



GETTLER-RYAN INC.

RECEIVED

JAN 23 2006

TRANSMITTAL

DEPARTMENT OF ECOLOGY
ASTORIA REGIONAL OFFICE
January 5, 2006
G-R #386641

TO: Ms. Lynn Brimmer
SAIC
18912 North Creek Parkway, Suite 101
Bothell, Washington 98011

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: **Former Chevron Bulk Plant**
#206196 (1001224)
815 College Avenue
Pullman, Washington

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	January 5, 2006	Groundwater Monitoring and Sampling Report Event of November 26, 2005

COMMENTS:

This report is being sent for your review. Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to **January 19, 2006**, at which time the final report will be distributed to the following:

cc: Mr. Brett Hunter, ChevronTexaco Company, P.O. Box 6012, Room K2252, San Ramon, CA 94583
Mr. Mike Boatsman, WDOE Eastern Region, Toxics Cleanup Program, N. 4601 Monroe, Suite 100,
Spokane, WA 99205-1295
Mr. John Reed, Washington State University, Environmental Health & Safety, P.O. Box 641045, Pullman,
WA 99164-4642

Current Site Check List included.

Enclosure

trans/206196-BH



GETTLER-RYAN INC.

January 5, 2006
Job #386641

Mr. Brett Hunter
ChevronTexaco Company
P.O. Box 6012, Room K2252
San Ramon, CA 94583

RE: Event of November 26, 2005
Groundwater Monitoring & Sampling Report
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

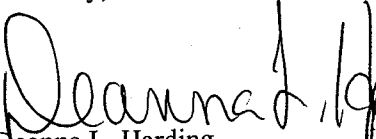
Dear Mr. Hunter:

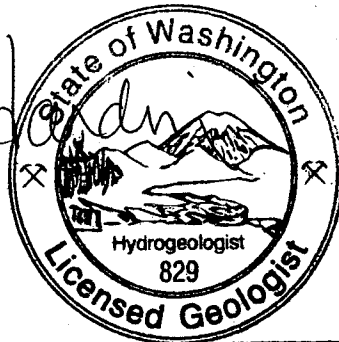
This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).


Static groundwater levels were measured and all wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were present in three wells (MW-8, MW-9A and MW-16). Static water level data and groundwater elevations are presented in Table 1. Separate Phase Hydrocarbon Thickness/Removal Data is presented in Table 2. A Vicinity Map is included as Figure 1 and a Potentiometric Map is included as Figure 2.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. Purge water was treated by filtration through granular activated carbon and was subsequently discharged. The chain of custody document and laboratory analytical reports are attached.

Sincerely,

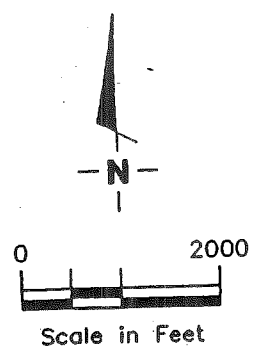
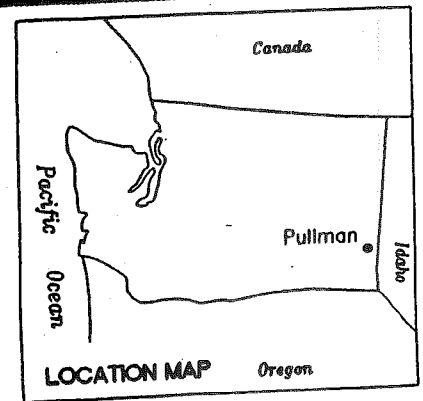
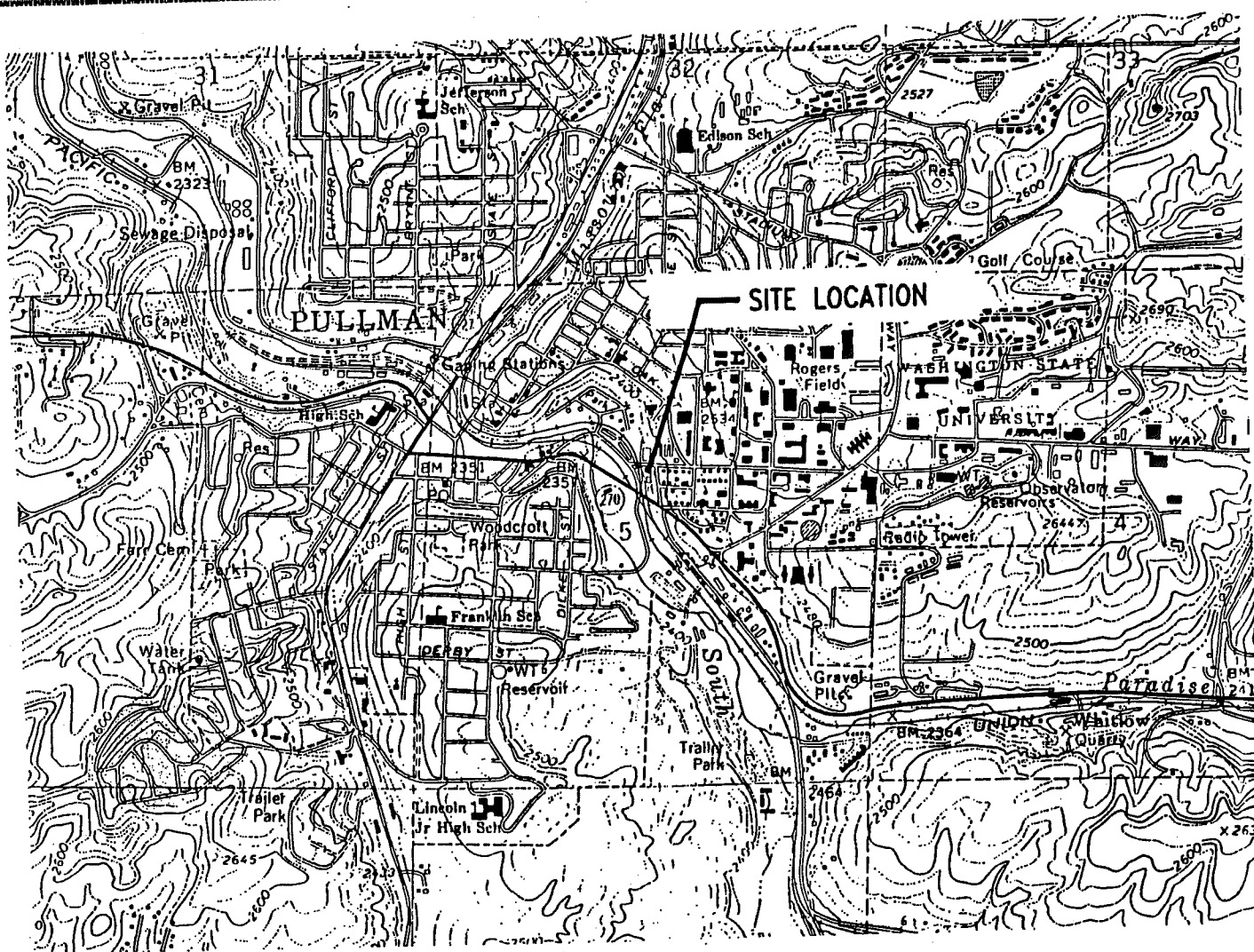

Deanna L. Harding
Project Coordinator




Robert A. Lauritzen
Senior Geologist, L.G. No. 829

Robert A. Lauritzen

Figure 1: Vicinity Map
Figure 2: Potentiometric Map
Table 1: Groundwater Monitoring Data and Analytical Results
Table 2: Separate Phase Hydrocarbon Thickness/Removal Data
Attachments: Standard Operating Procedure - Groundwater Sampling
Field Data Sheets
Chain of Custody Document and Laboratory Analytical Reports



Base Map: USGS Topographic Map

FIGURE



Gettler - Ryan Inc.

6747 Sierra Ct., Suite J (925) 551-7555
Dublin, CA 94568

VICINITY MAP
Former Chevron Bulk Plant #206196. (1001224)
815 College Avenue
Pullman, Washington

1

JOB NUMBER
386641

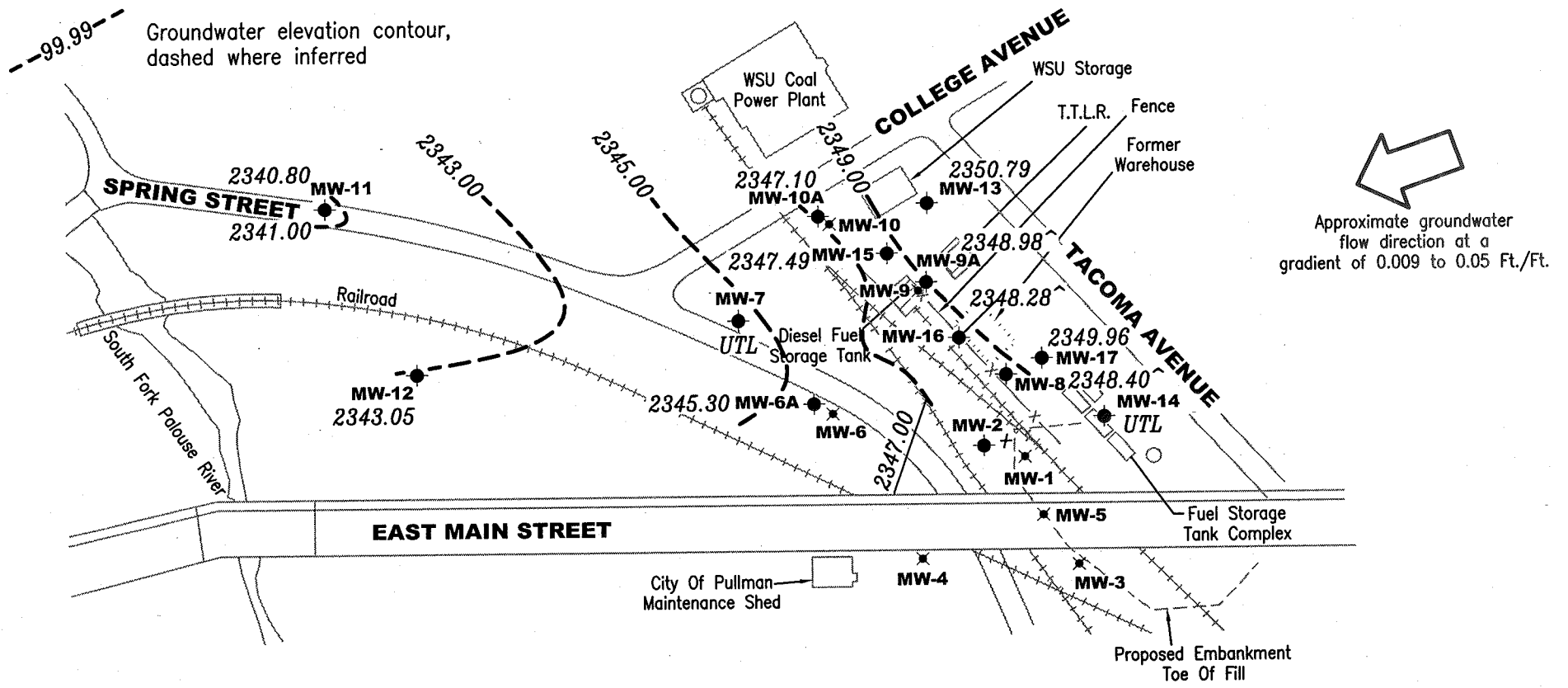
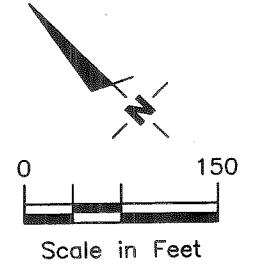
REVIEWED BY

DATE
March, 1999

REVISED DATE

EXPLANATION

- Groundwater monitoring well
- ✕ Abandoned/Destroyed monitoring well
- 99.99 Groundwater elevation in feet referenced to an arbitrary site datum
- 99.99--- Groundwater elevation contour, dashed where inferred
- ^ Groundwater elevation corrected for the presence of separate-phase hydrocarbons
- +
- UTL Unable to Locate
- TOC not available



Source: Figure modified from drawing provided by Pacific Environmental Group, Inc.



Gettler - Ryan Inc.

6747 Sierra Court Suite J
 Dublin, CA 94568 (925) 551-7555

POTENTIOMETRIC MAP
 Former Chevron Bulk Plant #206196 (1001224)
 815 College Avenue
 Pullman, Washington

FIGURE
2

JOB NUMBER
 386641

REVIEWED BY

DATE
 November 26, 2005

REVISED DATE

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-1																
03/29/92 ¹	2,354.24	--	--	--	--	--	49,800	--	--	169	27	462	48	--	323	--
04/23/92	2,354.24	--	7.74	--	2,346.50	--	--	--	--	--	--	--	--	--	--	--
12/17/92	2,354.24	--	8.02	--	2,346.22	19,000	15,000	--	3,900	200	15	260	32	--	22	4.2
12/18/92 ³	2,354.24	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
02/23/92	2,354.24	--	7.46	--	2,346.78	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,354.24	--	7.27	--	2,346.97	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,354.24	--	6.52	--	2,347.72	28,000	10,000	--	3,000	98	14	130	--	--	--	--
05/11/93	2,354.24	--	6.00	--	2,348.24	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,354.24	--	8.50	--	2,345.74	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,354.24	--	8.61	--	2,345.63	9,400	5,400	--	2,800	120	31	200	46	--	--	ND
08/13/93	2,354.24	--	9.54	--	2,344.70	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,354.24	--	10.14	--	2,344.10	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,354.24	--	10.66	--	2,343.58	5,900	4,300	--	4,400	180	24	290	43	--	--	ND
03/04/94	2,354.24	--	8.29	--	2,345.95	44,000	55,000	--	1,900	610	110	110	15	--	--	--
06/08/94	2,354.24	--	8.53	--	2,345.71	10,000	1,400	--	2,100	620	120	120	27	--	--	ND
09/14/94	2,354.24	--	10.68	--	2,343.56	11.1	689	--	4,400	62.6	13	139	25	--	71	2.0
DESTROYED																
MW-2																
03/29/92 ¹	2,354.29	--	--	--	--	--	ND	--	--	950	24	25	5.0	--	120	--
04/23/92	2,354.29	--	8.38	--	2,345.91	--	--	--	--	--	--	--	--	--	--	--
12/17/92	2,354.29	--	8.72	--	2,345.57	--	--	--	--	--	--	--	--	--	--	--
12/18/92 ⁴	2,354.29	--	--	--	--	4,300	2,400	--	4,300	1,300	53	310	160	--	29	ND
02/23/93	2,354.29	--	8.16	--	2,346.13	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,354.29	--	7.71	--	2,346.58	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,354.29	--	6.97	--	2,347.32	ND	400	--	630	260	5.9	33	--	--	--	--
05/11/93	2,354.29	--	6.31	--	2,347.98	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,354.29	--	9.10	--	2,345.19	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,354.29	--	9.22	--	2,345.07	5,000	1,300	--	2,900	1,500	34	230	29	--	--	ND
08/13/93	2,354.29	--	9.92	--	2,344.37	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,354.29	--	10.40	--	2,343.89	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,354.29	--	10.87	--	2,343.42	4,700	3,800	--	2,600	1,300	54	110	49	--	--	ND

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-2 (cont)																
03/04/94	2,354.29	--	8.77	--	2,345.52	1,700	1,300	--	1,600	500	18	66	32	--	--	--
06/08/94	2,354.29	--	9.18	--	2,345.11	6,000	1,300	--	1,100	730	24	49	28	--	--	ND
09/14/94	2,354.29	--	10.97	--	2,343.32	6.0	9,210	--	3,220	870	33	27	39	--	132	ND
01/25/95	2,354.29	--	10.96	--	2,343.33	--	280	--	423	54	1.0	ND	4.0	--	--	ND
11/04/97	2,354.29	--	7.41	--	2,346.88	--	ND	ND	ND	0.529	ND	ND	ND	--	--	--
05/05/98	2,354.29	--	8.40	--	2,345.89	--	--	--	2,060	204	7.37	39.2	20.4	--	--	--
03/18/99	2,354.29	--	6.54	0.00	2,347.75	--	--	--	159	66.1	2.09	20.7	2.64	ND	--	--
06/30/99	2,354.29	--	8.47	0.00	2,345.82	--	--	--	1,170	119	ND ²	ND ²	ND ²	ND ²	--	--
09/03/99	2,354.29	--	8.18	0.00	2,346.11	--	ND ⁹	ND ⁹	1,300	31.0	3.88	1.56	ND ²	--	--	--
11/21/99	2,354.29	--	8.25	0.00	2,346.04	--	ND ⁹	ND ⁹	946	40.8	7.72	2.14	6.47	--	--	--
02/19-20/00	2,354.29	--	5.85	0.00	2,348.44	--	ND ^{2,9}	ND ^{2,9}	1,540	627	25.8	166	34.3	--	--	--
05/06/00	-- ¹²	--	7.34	0.00	--	--	ND ⁹	ND ⁹	658	140	5.32	37.4	7.36	--	--	--
08/08/00	-- ¹²	--	8.26	0.00	--	--	ND ⁹	ND ⁹	1,690	312	22.6	23.9	21.4	--	--	--
11/12/00	-- ¹²	--	8.10	0.00	--	--	627 ⁹	ND ⁹	2,100	251	11.9	12.7	22.8	--	--	--
02/22/01	-- ¹²	--	6.59	0.00	--	--	ND ⁹	ND ⁹	6,950	534	24.9	134	28.1	--	--	--
05/22/01	-- ¹²	--	6.68	0.00	--	--	<250 ⁹	<750 ⁹	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
08/13/01	-- ¹²	--	8.57	0.00	--	--	<250 ⁹	<750 ⁹	3,460	141	9.35	12.2	11.3	--	--	--
11/11/01	-- ¹²	--	8.76	0.00	--	--	<250 ⁹	<750 ⁹	3,700	170	18.8	<10.0	17.2	--	--	--
01/31/02	-- ¹²	--	5.49	0.00	--	--	349 ⁹	<750 ⁹	147	10.7	<2.00	1.82	<1.50	--	--	--
06/03/02	-- ¹²	--	7.42	0.00	--	--	950 ⁹	<750 ⁹	1,400	360	17	110	17	--	--	--
08/28/02	-- ¹²	--	8.09	0.00	--	--	910 ⁹	<250 ⁹	2,000	230	12	31	8.9	--	--	--
11/19/02	-- ¹²	--	9.31	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
02/20/03	-- ¹²	--	5.21	0.00	--	--	<250 ⁹	<250 ⁹	<50	0.71	<0.50	<0.50	<1.5	<2.5	--	--
05/17/03	-- ¹²	--	6.19	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
08/22/03	-- ¹²	--	7.95	0.00	--	--	990 ⁹	<250 ⁹	1,100	190	7.5	22	7.5	--	--	--
11/28/03	-- ¹²	--	8.31	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
02/17/04	-- ¹²	--	5.08	0.00	--	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/09/04	-- ¹²	--	6.05	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
08/11/04	-- ¹²	--	7.25	0.00	--	--	3,000 ⁹	680 ⁹	840	210	6.1	24	17	--	--	--
11/21/04	-- ¹²	--	7.38	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-2 (cont)																
02/20/05	-- ¹²	--	7.05	0.00	--	--	10,000 ⁹	970 ⁹	880	270	9.3	28	12	--	--	--
05/29/05	-- ¹²	--	6.35	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
08/18/05	-- ¹²	--	7.65	0.00	--	--	600 ^{9,18}	<250 ⁹	400	15	0.9	<0.5	1.5	--	--	--
11/26/05	-- ¹²	--	7.46	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
MW-3																
03/29/92 ¹	2,354.43	--	--	--	--	--	ND	--	--	ND	ND	ND	ND	--	196	--
04/23/92	2,354.43	--	7.20	--	2,347.23	--	--	--	--	--	--	--	--	--	--	--
12/17/92	2,354.43	--	7.74	--	2,346.69	ND	ND	--	ND	ND	ND	ND	ND	--	45	2.2
02/23/93	2,354.43	--	6.98	--	2,347.45	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,354.43	--	6.72	--	2,347.71	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,354.43	--	6.27	--	2,348.16	ND	ND	--	ND	ND	ND	ND	--	--	--	--
05/11/93	2,354.43	--	6.24	--	2,348.19	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,354.43	--	8.53	--	2,345.90	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,354.43	--	9.11	--	2,345.32	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
08/13/93	2,354.43	--	9.82	--	2,344.61	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,354.43	--	10.34	--	2,344.09	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,354.43	--	10.86	--	2,343.57	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
03/04/94	2,354.43	--	7.13	--	2,347.30	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
06/08/94	2,354.43	--	8.36	--	2,346.07	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
09/14/94	2,354.43	--	10.95	--	2,343.48	ND	ND	--	ND	ND	ND	ND	ND	--	81	ND
01/25/95	2,354.43	--	8.09	--	2,346.34	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
DESTROYED																
MW-4																
03/29/92 ¹	2,352.35	--	--	--	--	--	ND	--	--	ND	ND	ND	ND	--	142	--
04/23/92	2,352.35	--	6.92	--	2,345.43	--	--	--	--	--	--	--	--	--	--	--
12/17/92	2,352.35	--	7.75	--	2,344.60	1,200	ND	--	ND	ND	ND	ND	ND	--	48	ND
02/23/93	2,352.35	--	6.82	--	2,345.53	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,352.35	--	6.72	--	2,345.63	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,352.35	--	5.78	--	2,346.57	ND	ND	--	ND	ND	ND	ND	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-4 (cont)																
05/11/93	2,352.35	--	5.56	--	2,346.79	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,352.35	--	7.58	--	2,344.77	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,352.35	--	8.19	--	2,344.16	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
08/13/93	2,352.35	--	8.63	--	2,343.72	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,352.35	--	9.10	--	2,343.25	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,352.35	--	9.51	--	2,342.84	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
03/04/94	2,352.35	--	7.76	--	2,344.59	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
06/08/94	2,352.35	--	8.04	--	2,344.31	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
09/14/94	2,352.35	--	9.68	--	2,342.67	114	ND	--	ND	ND	ND	ND	ND	--	300	ND
01/25/95	2,352.35	--	6.42	--	2,345.93	--	51	--	ND	ND	ND	ND	ND	--	--	ND
DESTROYED																
MW-5																
03/29/92 ¹	2,353.38	--	--	--	--	--	ND	--	--	ND	ND	ND	ND	--	--	--
04/23/92	2,353.38	--	6.30	--	2,347.08	--	--	--	--	--	--	--	--	--	--	--
12/17/92 ⁵	2,353.38	--	6.86	--	2,346.52	ND	ND	--	ND	ND	ND	ND	ND	--	ND	3.0
02/23/93	2,353.38	--	6.12	--	2,347.26	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,353.38	--	5.99	--	2,347.39	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,353.38	--	5.00	--	2,348.38	ND	ND	--	ND	ND	ND	ND	--	--	--	--
05/11/93	2,353.38	--	4.81	--	2,348.57	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,353.38	--	7.23	--	2,346.15	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,353.38	--	8.19	--	2,345.19	ND	ND	--	160	ND	0.5	ND	ND	--	--	8.6
08/13/93	2,353.38	--	8.59	--	2,344.79	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,353.38	--	9.22	--	2,344.16	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,353.38	--	9.79	--	2,343.59	1,900	1,900	--	2,600	0.7	2.7	4.8	14	--	--	ND
03/04/94	2,353.38	--	117.10	--	2,236.28	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
06/08/94	2,353.38	--	7.46	--	2,345.92	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
09/14/94	2,353.38	--	9.74	--	2,343.64	0.6	199	--	591	ND	3.0	2.0	6.0	--	--	ND
DESTROYED																

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-6																	
12/17/92 ⁶	2,348.38	--	5.39	--	2,342.99	4,600	780	--	2,200	950	34	360	ND	--	460	ND	
03/09/93	2,348.38	--	3.93	--	2,344.45	--	--	--	--	--	--	--	--	--	--	--	
04/10/93	2,348.38	--	3.76	--	2,344.62	1,000	ND	--	400	53	4.1	4.1	--	--	--	--	
05/11/93	2,348.38	--	3.26	--	2,345.12	--	--	--	--	--	--	--	--	--	--	--	
06/17/93	2,348.38	--	5.03	--	2,343.35	--	--	--	--	--	--	--	--	--	--	--	
07/16/93	2,348.38	--	5.63	--	2,342.75	2,700	310	--	2,500	1,000	50	350	82	--	--	ND	
08/13/93	2,348.38	--	5.79	--	2,342.59	--	--	--	--	--	--	--	--	--	--	--	
09/15/93	2,348.38	--	6.02	--	2,342.36	--	--	--	--	--	--	--	--	--	--	--	
10/29/93	2,348.38	--	6.21	--	2,342.17	3,700	270	--	1,600	760	15	16	13	--	--	ND	
03/04/94	2,348.38	--	114.26	--	2,234.12	1,700	ND	--	5,000	360	15	30	21	--	--	--	
06/08/94	2,348.38	--	6.58	--	2,341.80	ND	ND	--	470	370	18	5.2	7.3	--	--	ND	
09/14/94	2,348.38	--	6.24	--	2,342.14	1.9	134	--	1,310	512	9.0	4.0	6.0	--	24	ND	
01/25/95	2,348.38	--	3.90	--	2,344.48	--	ND	--	206	26.2	ND	2.0	3.0	--	--	ND	
DESTROYED																	
MW-6A																	
01/31/02	2,348.83	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,348.83	--	3.66	0.00	2,345.17	--	980 ⁹	<750 ⁹	640	460	3.1	9.1	12	--	--	<1.2	
08/28/02	2,348.83	--	4.06	0.00	2,344.77	--	1,400 ⁹	3,500 ⁹	1,100	310	1.9	2.9	6.5	--	--	3.1	
11/19/02	2,348.83	--	5.28	0.00	2,343.55	--	600 ⁹	860 ⁹	1,000	200	2.1	5.0	<15	--	--	--	
02/20/03	2,348.83	--	2.31	0.00	2,346.52	--	420 ⁹	<250 ⁹	910	280	2.4	4.9	10	<5.0	--	--	
05/17/03	2,348.83	--	3.31	0.00	2,345.52	--	620 ⁹	480 ⁹	400	140	0.9	3.0	3.6	--	--	--	
08/22/03	2,348.83	--	3.73	0.00	2,345.10	--	1,000 ⁹	270 ⁹	1,400	330	1.6	8.9	11	--	--	--	
11/28/03	2,348.83	--	4.28	0.00	2,344.55	--	<800 ⁹	<1,000 ⁹	800	120	0.9	1.7	3.0	--	--	--	
02/17/04	2,348.83	--	2.19	0.00	2,346.64	--	610 ⁹	320 ⁹	820	140	1.6	2.3	7.1	--	--	--	
06/09/04	2,348.83	--	2.68	0.00	2,346.15	--	<400 ⁹	<500 ⁹	230	76	0.7	1.5	2.4	--	--	--	
08/11/04	2,348.83	--	3.31	0.00	2,345.52	--	910 ⁹	490 ⁹	510	130	1.3	1.8	5.5	--	--	--	
11/21/04	2,348.83	--	3.44	0.00	2,345.39	--	<250 ⁹	<250 ⁹	560	70	0.8	1.4	3.5	--	--	--	
02/20/05	2,348.83	--	3.27	0.00	2,345.56	--	<250 ⁹	<250 ⁹	610	65	0.8	1.7	5.1	--	--	--	
05/29/05	2,348.83	--	2.74	0.00	2,346.09	--	<250 ⁹	<250 ⁹	<50	1.1	<0.5	<0.5	<1.5	--	--	--	
08/18/05	2,348.83	--	3.52	0.00	2,345.31	--	480 ⁹	380 ⁹	360	33	0.5	0.8	1.7	--	--	--	
11/26/05	2,348.83	--	3.53	0.00	2,345.30	--	<88 ⁹	<110 ⁹	<48	0.6	<0.5	<0.5	<1.5	--	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-7																	
02/17/92 ⁵	2,347.72	--	4.21	--	2,343.51	ND	1,600	--	580	200	8.1	70	23	--	2,500	ND	
03/09/93	2,347.72	--	3.43	--	2,344.29	--	--	--	--	--	--	--	--	--	--	--	
04/10/93	2,347.72	--	3.10	--	2,344.62	1,300	300	--	4,500	590	61	580	--	--	--	--	
05/11/93	2,347.72	--	2.60	--	2,345.12	--	--	--	--	--	--	--	--	--	--	--	
06/17/93	2,347.72	--	4.05	--	2,343.67	--	--	--	--	--	--	--	--	--	--	--	
07/16/93	2,347.72	--	4.48	--	2,343.24	ND	260	--	300	200	5.1	24	1.0	--	--	ND	
08/13/93	2,347.72	--	4.68	--	2,343.04	--	--	--	--	--	--	--	--	--	--	--	
09/15/93	2,347.72	--	4.93	--	2,342.79	--	--	--	--	--	--	--	--	--	--	--	
10/29/93	2,347.72	--	5.18	--	2,342.54	ND	ND	--	220	64	1.6	0.7	2.0	--	--	ND	
03/04/94	2,347.72	--	4.04	--	2,343.68	ND	ND	--	210	51	1.2	0.5	1.4	--	--	--	
06/08/94	2,347.72	--	4.45	--	2,343.27	ND	ND	--	130	44	2.2	0.5	1.0	--	--	ND	
09/14/94	2,347.72	--	5.32	--	2,342.40	ND	67	--	87	49	ND	ND	ND	--	19	ND	
01/25/95	2,347.72	--	3.05	--	2,344.67	--	130	--	2,900	281	29	326	649	--	--	ND	
11/04/97	2,347.72	--	3.90	--	2,343.82	--	310	ND	2,620	501	11.9	383	91.8	--	--	--	
05/05/98	2,347.72	--	3.99	--	2,343.73	--	--	--	1,820	488	12.9	295	77.8	--	--	--	
03/18/99	2,347.72	--	3.72	0.00	2,344.00	--	--	--	5,090	649	32.5	815	719	ND ²	--	--	
06/30/99	2,347.72	--	4.45	0.00	2,343.27	--	--	--	ND ²	636	ND ²	41.4	25.2	ND ²	--	--	
09/03/99	2,347.72	--	3.59	0.00	2,344.13	--	ND ⁹	ND ⁹	682	621	11.3	9.13	21.3	--	--	--	
11/21/99	2,347.72	--	2.49	0.00	2,345.23	--	ND ⁹	ND ⁹	401	10.2	11.1	1.56	10.5	--	--	--	
02/19-20/00	2,347.72	--	1.76	0.00	2,345.96	--	ND ⁹	ND ⁹	5,050	769	41.8	1,040	527	--	--	--	
05/06/00	2,347.72	--	2.41	0.00	2,345.31	--	ND ⁹	ND ⁹	2,820	345	27.3	520	103	--	--	--	
08/08/00	2,347.72	--	2.84	0.00	2,344.88	--	ND ⁹	ND ⁹	996	558	8.96	21.5	29.4	--	--	--	
11/12/00	2,347.72	--	2.57	0.00	2,345.15	--	424 ⁹	ND ⁹	1,350	534	20.0	22.4	33.8	--	--	--	
02/22/01	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--	--	--	--
05/22/01	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--	--	--	--
08/13/01	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--	--	--	--
11/11/01	2,347.72	--	3.79	0.00	2,343.93	--	<250 ⁹	<750 ⁹	3,880	610	8.57	12.9	29.9	--	--	--	
01/31/02	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,347.72	--	4.03	0.00	2,343.69	SAMPLED SEMI-ANNUALLY		--	--	--	--	--	--	--	--	--	
08/28/02	2,347.72	--	3.10	0.00	2,344.62	--	450 ⁹	<250 ⁹	1,200	750	5.5	20	21	--	--	--	
11/19/02	2,347.72	--	4.39	0.00	2,343.33	SAMPLED SEMI-ANNUALLY		--	--	--	--	--	--	--	--	--	
02/20/03	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--	--	--	--
05/17/03	2,347.72	--	4.04	0.00	2,343.68	SAMPLED SEMI-ANNUALLY		--	--	--	--	--	--	--	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-7 (cont)																	
08/22/03	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--	--	--	--
11/28/03	2,347.72	--	3.47	0.00	2,344.25	SAMPLED SEMI-ANNUALLY				--	--	--	--	--	--	--	
02/17/04	2,347.72	INACCESSIBLE - WELL IN GATED AREA					--	--	--	--	--	--	--	--	--	--	
06/09/04	2,347.72	UNABLE TO LOCATE					--	--	--	--	--	--	--	--	--	--	
08/11/04	2,347.72	UNABLE TO LOCATE					--	--	--	--	--	--	--	--	--	--	
11/21/04	2,347.72	UNABLE TO LOCATE - COVERED BY LANDSCAPING					--	--	--	--	--	--	--	--	--	--	
02/20/05	2,347.72	UNABLE TO LOCATE					--	--	--	--	--	--	--	--	--	--	
05/29/05	2,347.72	UNABLE TO LOCATE - COVERED BY LANDSCAPING					--	--	--	--	--	--	--	--	--	--	
08/18/05	2,347.72	UNABLE TO LOCATE - COVERED BY LANDSCAPING					--	--	--	--	--	--	--	--	--	--	
11/26/05	2,347.72	UNABLE TO LOCATE - COVERED BY LANDSCAPING					--	--	--	--	--	--	--	--	--	--	
MW-8																	
12/16/92	2,355.45	--	--	--	--	270,000	8,700	--	29,000	1,200	620	1,600	3,200	--	47	3.2	
12/17/92 ⁵	2,355.45	--	8.66	--	2,346.79	79,000	200,000	--	16,000	1,600	320	2,100	3,400	--	190	11	
02/23/93	2,355.45	--	8.32	--	2,347.13	--	--	--	--	--	--	--	--	--	--	--	
03/09/93	2,355.45	--	7.70	--	2,347.75	--	--	--	--	--	--	--	--	--	--	--	
04/10/93	2,355.45	6.99	7.24	0.25	2,348.41**	--	--	--	--	--	--	--	--	--	--	--	
05/11/93	2,355.45	6.23	7.18	0.95	2,349.03**	--	--	--	--	--	--	--	--	--	--	--	
06/17/93	2,355.45	9.42	9.80	0.38	2,345.95**	--	--	--	--	--	--	--	--	--	--	--	
07/16/93	2,355.45	10.21	10.53	0.32	2,345.18**	--	--	--	--	--	--	--	--	--	--	--	
08/13/93	2,355.45	--	10.45	--	2,345.00	--	--	--	--	--	--	--	--	--	--	--	
09/15/93	2,355.45	--	10.59	--	2,344.86	--	--	--	--	--	--	--	--	--	--	--	
10/29/93	2,355.45	--	10.72	--	2,344.73	--	--	--	--	--	--	--	--	--	--	--	
06/08/94	2,355.45	9.78	9.82	0.04	2,345.66**	--	--	--	--	--	--	--	--	--	--	--	
09/14/94	2,355.45	11.60	11.89	0.29	2,343.79**	--	--	--	--	--	--	--	--	--	--	--	
01/25/95	2,355.45	--	8.57	--	2,346.88	--	--	--	--	--	--	--	--	--	--	--	
05/16/95	2,355.45	--	9.34	0.02	2,346.13**	--	--	--	--	--	--	--	--	--	--	--	
08/08/95	2,355.45	10.00	10.20	0.20	2,345.41**	--	--	--	--	--	--	--	--	--	--	--	
11/14/95	2,355.45	--	8.81	--	2,346.64	--	120,000	12,000	270,000	840	ND ²	2,500	7,800	--	--	9.0	
02/13/96	2,355.45	--	5.39	--	2,350.06	--	63,000	7,600	1,800,000	1,600	840	23,000	77,000	--	--	10	
05/16/97	2,355.45	6.35	6.37	0.02	2,349.10**	--	--	--	--	--	--	--	--	--	--	--	
11/04/97	2,355.45	--	7.90	Sheen	2,347.55	--	--	--	--	--	--	--	--	--	--	6.95	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-8 (cont)																
05/05/98	2,355.45	8.46	8.48	0.02	2,346.99**	--	--	--	--	--	--	--	--	--	--	--
03/18/99	2,355.45	6.78	6.79	0.01	2,348.67***	--	--	--	--	--	--	--	--	--	--	--
06/30/99	2,355.45	8.84	8.99	0.15	2,346.58***	--	--	--	--	--	--	--	--	--	--	--
09/03/99	2,355.45	8.22	8.35	0.13	2,347.20***	--	--	--	--	--	--	--	--	--	--	--
11/21/99	2,355.45	7.59	7.66	0.07	2,347.85***	--	--	--	--	--	--	--	--	--	--	--
02/19-20/00 ¹¹	2,355.45	5.13	5.33	0.20	2,350.28***	--	12,900 ⁹	1,570 ⁹	39,400	1,670	38.9	2,950	11,600	--	--	--
05/06/00 ¹¹	2,355.45	7.29	7.58	0.29	2,348.10***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/08/00 ¹¹	2,355.45	8.14	8.37	0.23	2,347.26***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
11/12/00 ¹¹	2,355.45	7.93	8.05	0.12	2,347.50***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
02/22/01 ¹³	2,355.45	6.24	6.30	0.06	2,349.20***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
05/22/01	2,355.45	6.04	7.04	1.00	2,349.21***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/13/01	2,355.45	8.59	9.04	0.45	2,346.77***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
11/11/01	2,355.45	8.62	9.00	0.38	2,346.75***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
01/31/02	2,355.45	5.09	5.61	0.52	2,350.26***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
06/03/02	2,355.45	7.38	7.58	0.20	2,348.03***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/02/02	2,355.45	8.38	8.71	0.33	2,347.00***	--	--	--	--	--	--	--	--	--	--	--
08/28/02	2,355.45	8.31	8.46	0.15	2,347.11***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
09/20/02	2,355.45	8.71	8.98	0.27	2,346.69***	--	--	--	--	--	--	--	--	--	--	--
11/06/02	2,355.45	8.71	9.13	0.42	2,346.66***	--	--	--	--	--	--	--	--	--	--	--
11/19/02	2,355.45	9.86	10.86	1.00	2,345.39***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
01/03/03	2,355.45	9.71	10.28	0.57	2,345.63***	--	--	--	--	--	--	--	--	--	--	--
01/30/03	2,355.45	8.59	9.32	0.73	2,346.71***	--	--	--	--	--	--	--	--	--	--	--
02/20/03	2,355.45	5.02	5.49	0.47	2,350.34***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
03/21/03	2,355.45	9.84	10.45	0.61	2,345.49***	--	--	--	--	--	--	--	--	--	--	--
05/06/03	2,355.45	6.76	7.07	0.31	2,348.63***	--	--	--	--	--	--	--	--	--	--	--
05/17/03	2,355.45	6.81	7.10	0.29	2,348.58***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
06/29/03	2,355.45	7.06	7.39	0.33	2,348.32***	--	--	--	--	--	--	--	--	--	--	--
07/28/03	2,355.45	8.03	8.30	0.27	2,347.37***	--	--	--	--	--	--	--	--	--	--	--
08/22/03	2,355.45	8.34	8.60	0.26	2,347.06***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
09/23/03	2,355.45	8.60	8.88	0.28	2,346.79**	--	--	--	--	--	--	--	--	--	--	--
11/01/03	2,355.45	8.22	8.47	0.25	2,347.18**	--	--	--	--	--	--	--	--	--	--	--
11/28/03	2,355.45	8.96	9.25	0.29	2,346.43**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
12/29/03 ¹⁶	2,355.45	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

Table 1
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Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-8 (cont)																
02/02/04	2,355.45	6.67	6.91	0.24	2,348.73**	--	--	--	--	--	--	--	--	--	--	--
02/17/04	2,355.45	4.96	5.10	0.16	2,350.48**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
06/09/04	2,355.45	6.04	6.12	0.08	2,349.39**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
08/11/04	2,355.45	7.40	7.54	0.14	2,348.02**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
11/21/04	2,355.45	7.02	7.16	0.14	2,348.40**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
02/20/05	2,355.45	6.92	7.10	0.18	2,348.49**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
05/29/05	2,355.45	6.35	6.52	0.17	2,349.07**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
08/18/05	2,355.45	7.92	8.29	0.37	2,347.46**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
11/26/05	2,355.45	7.00	7.24	0.24	2,348.40**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
MW-9																
12/17/92	2,353.61	--	6.46	--	2,347.15	--	--	--	--	--	--	--	--	--	--	--
12/18/92 ⁷	2,353.61	--	--	--	--	15,000	2,000	--	15,000	7,200	1,500	1,200	2,500	--	140	4.0
02/23/93	2,353.61	--	5.88	--	2,347.73	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,353.61	--	5.77	--	2,347.84	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,353.61	--	5.08	--	2,348.53	12,000	600	--	20,000	8,400	2,800	1,300	--	--	--	--
05/11/93	2,353.61	--	4.41	--	2,349.20	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,353.61	--	7.06	--	2,346.55	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,353.61	--	7.88	--	2,345.73	16,000	440	--	34,000	7,400	4,800	1,900	5,300	--	--	3.4
08/13/93	2,353.61	--	8.16	--	2,345.45	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,353.61	--	8.62	--	2,344.99	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,353.61	--	9.16	--	2,344.45	12,000	800	--	17,000	7,300	1,100	980	2,600	--	--	ND
03/04/94	2,353.61	--	7.41	--	2,346.20	6,800	1,100	--	21,000	7,200	1,000	1,100	2,600	--	--	--
06/08/94	2,353.61	--	7.91	--	2,345.70	8,000	1,100	--	13,000	8,500	900	1,300	3,400	--	--	ND
09/14/94	2,353.61	--	9.43	--	2,344.18	10.9	223	--	9,270	6,600	395	1,100	1,800	--	113	ND
01/25/95	2,353.61	5.65	5.75	0.10	2,347.94**	--	--	--	--	--	--	--	--	--	--	--
05/16/95	2,353.61	7.77	9.27	1.50	2,345.54**	--	--	--	--	--	--	--	--	--	--	--
11/14/95	2,353.61	5.63	5.80	0.17	2,347.95**	--	--	--	--	--	--	--	--	--	--	--
02/13/96	2,353.61	2.40	4.53	2.13	2,350.78**	--	--	--	--	--	--	--	--	--	--	--
05/16/97	2,353.61	4.16	4.82	0.66	2,349.32**	--	--	--	--	--	--	--	--	--	--	--
11/04/97	2,353.61	6.15	6.20	0.05	2,347.45**	--	--	--	--	--	--	--	--	--	--	--
05/05/98	2,353.61	6.57	6.75	0.18	2,347.00**	--	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-9 (cont)																
03/18/99	2,353.61	5.25	7.07	1.82	2,348.00***	--	--	--	--	--	--	--	--	--	--	--
06/30/99	2,353.61	7.00	7.08	0.08	2,346.59***	--	--	--	--	--	--	--	--	--	--	--
09/03/99	2,353.61	6.50	6.85	0.35	2,347.04***	--	--	--	--	--	--	--	--	--	--	--
11/21/99	2,353.61	5.80	5.96	0.16	2,347.78***	--	--	--	--	--	--	--	--	--	--	--
02/19-20/00 ¹⁰	2,353.61	5.05	7.22	2.17	2,348.13***	--	23,100 ⁹	ND ^{2,9}	43,100	6,900	4,620	2,950	8,460	--	--	--
05/06/00 ¹⁰	2,353.61	5.69	6.17	0.48	2,347.82***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/08/00 ¹¹	2,353.61	6.28	7.04	0.76	2,347.18***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
11/12/00 ¹¹	2,353.61	6.08	6.51	0.43	2,347.44***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
ABANDONED																
MW-9A																
02/22/01	2,353.68	5.45	6.31	0.86	2,348.06***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
05/22/01	2,353.68	-- ¹⁴	-- ¹⁴	10.64	-- ¹⁴	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/13/01	2,353.68	6.70	7.76	1.06	2,346.77***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
11/11/01	2,353.68	6.75	7.70	0.95	2,346.74***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
01/31/02	2,353.68	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,353.68	5.72	6.90	1.18	2,347.72***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/02/02	2,353.68	6.59	7.70	1.11	2,346.87***	--	--	--	--	--	--	--	--	--	--	--
08/28/02	2,353.68	6.88	7.45	0.57	2,346.69***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
09/20/02	2,353.68	6.82	7.91	1.09	2,346.64***	--	--	--	--	--	--	--	--	--	--	--
11/06/02	2,353.68	7.42	8.06	0.64	2,346.13***	--	--	--	--	--	--	--	--	--	--	--
11/19/02	2,353.68	8.11	8.50	0.39	2,345.49***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
01/03/03	2,353.68	8.04	8.46	0.42	2,345.56***	--	--	--	--	--	--	--	--	--	--	--
01/30/03	2,353.68	6.94	7.43	0.49	2,346.64***	--	--	--	--	--	--	--	--	--	--	--
02/20/03	2,353.68	3.39	3.96	0.57	2,350.18***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
03/21/03	2,353.68	8.13	8.51	0.38	2,345.47***	--	--	--	--	--	--	--	--	--	--	--
05/06/03	2,353.68	5.03	5.60	0.57	2,348.54***	--	--	--	--	--	--	--	--	--	--	--
05/17/03	2,353.68	3.62	4.14	0.52	2,349.96***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
06/29/03	2,353.68	5.33	5.88	0.55	2,348.24***	--	--	--	--	--	--	--	--	--	--	--
07/28/03	2,353.68	7.01	7.51	0.50	2,346.57***	--	--	--	--	--	--	--	--	--	--	--
08/22/03	2,353.68	6.50	7.86	1.36	2,346.91***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
09/23/03	2,353.68	6.40	6.91	0.51	2,347.18**	--	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-9A (cont)																
11/01/03	2,353.68	7.21	7.69	0.48	2,346.37**	--	--	--	--	--	--	--	--	--	--	--
11/28/03	2,353.68	7.10	7.41	0.31	2,346.52**	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
12/29/03 ¹⁶	2,353.68	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
02/02/04	2,353.68	5.52	5.99	0.47	2,348.07**	--	--	--	--	--	--	--	--	--	--	--
02/17/04	2,353.68	4.35	4.67	0.32	2,349.27**	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
06/09/04	2,353.68	4.15	5.60	1.45	2,349.24**	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
08/11/04	2,353.68	2.97	4.44	1.47	2,350.42**	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
11/21/04	2,353.68	4.19	5.67	1.48	2,349.19**	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
02/20/05	2,353.68	2.56	4.02	1.46	2,350.83**	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
05/29/05	2,353.68	2.43	3.46	1.03	2,351.04**	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
08/18/05	2,353.68	6.30	7.63	1.33	2,347.11**	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
11/26/05	2,353.68	4.44	5.76	1.32	2,348.98**	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
MW-10																
12/17/92 ⁸	2,354.35	--	9.12	--	2,345.23	94,000	23,000	--	66,000	1,300	220	5,400	16,000	--	1,300	24
02/23/93	2,354.35	--	8.82	--	2,345.53	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,354.35	--	8.42	--	2,345.93	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,354.35	8.03	8.20	0.17	2,346.29**	--	--	--	--	--	--	--	--	--	--	--
05/11/93	2,354.35	7.50	7.93	0.43	2,346.76**	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,354.35	9.00	9.29	0.29	2,345.29**	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,354.35	9.34	9.38	0.04	2,345.00**	--	--	--	--	--	--	--	--	--	--	--
08/13/93	2,354.35	9.51	9.93	0.42	2,344.76**	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,354.35	9.72	10.14	0.42	2,344.55**	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,354.35	9.38	9.42	0.04	2,344.96**	--	--	--	--	--	--	--	--	--	--	--
06/08/94	2,354.35	--	9.80	--	2,344.55	--	--	--	--	--	--	--	--	--	--	--
09/14/94	2,354.35	--	10.41	--	2,343.94	--	--	--	--	--	--	--	--	--	--	--
01/25/95	2,354.35	7.91	8.16	0.25	2,346.39**	--	--	--	--	--	--	--	--	--	--	--
DESTROYED																

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-10A																
02/22/01	2,355.03	--	8.58	0.00	2,346.45	--	1,620 ^o	ND ^o	487	0.693	0.959	ND	ND	--	--	--
05/22/01	2,355.03	--	8.51	0.00	2,346.52	--	<250 ^o	<750 ^o	219	<0.500	<0.500	<0.500	<1.00	--	--	--
08/13/01	2,355.03	--	8.23	0.00	2,346.80	--	266 ^o	<750 ^o	135	1.81	<0.500	<0.500	<1.00	--	--	--
11/11/01	2,355.03	--	9.48	0.00	2,345.55	--	<250 ^o	<750 ^o	283	1.82	<1.00	<1.00	<1.50	--	--	--
01/31/02	2,355.03	INACCESSIBLE - DUE TO SNOW AND ICE														
06/03/02	2,355.03	--	8.56	0.00	2,346.47	SAMPLED SEMI-ANNUALLY										
08/28/02	2,355.03	--	8.81	0.00	2,346.22	--	<250 ^o	<250 ^o	<50	0.61	<0.50	<0.50	<1.5	--	--	--
11/19/02	2,355.03	--	9.74	0.00	2,345.29	SAMPLED SEMI-ANNUALLY										
02/20/03	2,355.03	--	7.90	0.00	2,347.13	--	<250 ^o	<250 ^o	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/17/03	2,355.03	--	8.22	0.00	2,346.81	SAMPLED SEMI-ANNUALLY										
08/22/03	2,355.03	INACCESSIBLE - VEHICLE PARKED OVER WELL														
11/28/03	2,355.03	--	9.02	0.00	2,346.01	SAMPLED SEMI-ANNUALLY										
02/17/04	2,355.03	INACCESSIBLE - VEHICLE PARKED OVER WELL														
06/09/04	2,355.03	--	8.80	0.00	2,346.23	SAMPLED SEMI-ANNUALLY										
08/11/04	2,355.03	--	7.80	0.00	2,347.23	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/21/04	2,355.03	--	7.89	0.00	2,347.14	SAMPLED SEMI-ANNUALLY										
02/20/05	2,355.03	--	8.33	0.00	2,346.70	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
05/29/05	2,355.03	--	8.88	0.00	2,346.15	SAMPLED SEMI-ANNUALLY										
08/18/05	2,355.03	--	8.58	0.00	2,346.45	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/26/05	2,355.03	--	7.93	0.00	2,347.10	SAMPLED SEMI-ANNUALLY										
MW-11																
02/23/93	2,345.24	--	4.06	--	2,341.18	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
03/09/93	2,345.24	--	3.98	--	2,341.26	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,345.24	--	3.90	--	2,341.34	ND	ND	--	ND	ND	ND	ND	--	--	--	--
05/11/93	2,345.24	--	3.89	--	2,341.35	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,345.24	--	4.28	--	2,340.96	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,345.24	--	4.27	--	2,340.97	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
08/13/93	2,345.24	--	4.46	--	2,340.78	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,345.24	--	4.63	--	2,340.61	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,345.24	--	4.89	--	2,340.35	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
03/04/94	2,345.24	--	4.13	--	2,341.11	ND	ND	--	ND	ND	ND	ND	ND	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-11 (cont)																
06/08/94	2,345.24	--	4.29	--	2,340.95	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
09/14/94	2,345.24	--	5.03	--	2,340.21	ND	ND	--	ND	ND	700	ND	ND	--	15	ND
01/25/95	2,345.24	--	3.87	--	2,341.37	--	ND	--	ND	ND	ND	ND	ND	--	--	ND
05/16/95	2,345.24	--	4.27	--	2,340.97	--	--	--	--	--	--	--	--	--	--	--
08/08/95	2,345.24	--	4.38	--	2,340.86	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
11/14/95	2,345.24	--	3.84	--	2,341.40	--	ND	ND	ND	ND	ND	ND	1.3	--	--	ND
02/13/96	2,345.24	--	3.54	--	2,341.70	--	ND	ND	ND	ND	ND	ND	ND	--	--	ND
05/16/97	2,345.24	--	3.89	--	2,341.35	--	ND	--	ND	ND	ND	ND	ND	--	7.9	--
11/04/97	2,345.24	--	3.80	--	2,341.44	--	ND	ND	ND	ND	ND	ND	ND	--	--	--
05/05/98	2,345.24	--	4.04	--	2,341.20	--	--	--	ND	ND	ND	ND	ND	--	--	--
03/18/99	2,345.24	--	3.37	0.00	2,341.87	--	--	--	ND	ND	ND	ND	ND	ND	--	--
06/30/99	2,345.24	--	3.88	0.00	2,341.36	--	--	--	ND	ND	ND	ND	ND	ND	--	--
09/03/99	2,345.24	--	3.83	0.00	2,341.41	--	ND ^o	ND ^o	ND	ND	ND	ND	ND	--	--	--
11/21/99	2,345.24	--	3.50	0.00	2,341.74	--	ND ^o	ND ^o	ND	ND	ND	ND	ND	--	--	--
02/19-20/00	2,345.24	--	2.95	0.00	2,342.29	--	ND ^o	ND ^o	ND	ND	ND	ND	ND	--	--	--
05/06/00	2,345.24	--	3.47	0.00	2,341.77	--	ND ^o	ND ^o	ND	ND	ND	ND	ND	--	--	--
08/08/00	2,345.24	--	3.66	0.00	2,341.58	--	ND ^o	ND ^o	127	1.04	ND	ND	ND	--	--	--
11/12/00	2,345.24	--	3.40	0.00	2,341.84	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
02/22/01	2,345.24	--	3.34	0.00	2,341.90	--	ND ^o	ND ^o	52.9	0.888	ND	0.506	ND	--	--	--
05/22/01	2,345.24	--	3.11	0.00	2,342.13	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
08/13/01	2,345.24	--	3.68	0.00	2,341.56	--	<250 ^o	<750 ^o	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
11/11/01	2,345.24	--	4.41	0.00	2,340.83	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
01/31/02	2,345.24	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,345.24	--	4.65	0.00	2,340.59	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
08/28/02	2,345.24	--	4.68	0.00	2,340.56	--	<250 ^o	750 ^o	<50	<0.50	<0.50	<0.50	<1.5	--	--	--
11/19/02	2,345.24	--	4.58	0.00	2,340.66	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
02/20/03	2,345.24	--	3.68	0.00	2,341.56	--	1,000 ^o	6,800 ^o	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/17/03	2,345.24	--	3.95	0.00	2,341.29	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
08/22/03	2,345.24	--	4.02	0.00	2,341.22	--	720 ^o	3,500 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/28/03	2,345.24	--	4.04	0.00	2,341.20	--	<800 ^o	1,500 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
02/17/04	2,345.24	--	3.68	0.00	2,341.56	--	<250 ^o	770 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/09/04	2,345.24	--	3.72	0.00	2,341.52	--	<250 ^o	770 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
08/11/04	2,345.24	--	4.15	0.00	2,341.09	--	320 ^o	1,900 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-11 (cont)																
11/21/04	2,345.24	--	4.31	0.00	2,340.93	--	<250 ^o	320 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
02/20/05	2,345.24	--	4.02	0.00	2,341.22	--	<800 ^o	5,700 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
05/29/05	2,345.24	--	3.93	0.00	2,341.31	--	270 ^{o,17}	1,100 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
08/18/05	2,345.24	--	4.35	0.00	2,340.89	--	1,200 ^o	4,800 ^o	<50	<0.5	0.8	<0.5	<1.5	--	--	--
11/26/05	2,345.24	--	4.44	0.00	2,340.80	--	330 ^{o,20}	1,300 ^o	<48	<0.5	<0.5	<0.5	<1.5	--	--	--
MW-12																
02/23/93	2,351.43	--	8.46	--	2,342.97	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
03/09/93	2,351.43	--	8.30	--	2,343.13	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,351.43	--	8.11	--	2,343.32	ND	ND	--	ND	ND	ND	ND	--	--	--	--
05/11/93	2,351.43	--	7.86	--	2,343.57	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,351.43	--	9.49	--	2,341.94	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,351.43	--	10.21	--	2,341.22	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
08/13/93	2,351.43	--	10.72	--	2,340.71	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,351.43	--	11.31	--	2,340.12	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,351.43	--	11.44	--	2,339.99	--	ND	--	ND	ND	ND	ND	ND	--	--	ND
03/04/94	2,351.43	--	9.03	--	2,342.40	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
06/08/94	2,351.43	--	9.31	--	2,342.12	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
09/14/94	2,351.43	--	11.96	--	2,339.47	ND	ND	--	ND	ND	ND	ND	ND	--	241	ND
01/25/95	2,351.43	--	7.82	--	2,343.61	--	ND	--	ND	ND	ND	ND	ND	--	--	ND
05/16/95	2,351.43	--	9.38	--	2,342.05	--	--	--	--	--	--	--	--	--	--	--
08/08/95	2,351.43	--	10.56	--	2,340.87	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
11/14/95	2,351.43	--	14.80	--	2,336.63	--	ND	ND	ND	ND	ND	ND	ND	--	--	ND
02/13/96	2,351.43	--	6.65	--	2,344.78	--	260	ND	ND	ND	ND	ND	ND	--	--	ND
05/16/97	2,351.43	--	8.52	--	2,342.91	--	ND	--	ND	ND	ND	ND	ND	--	--	ND
11/04/97	2,351.43	--	8.30	--	2,343.13	--	ND	ND	ND	ND	ND	ND	ND	--	--	--
05/05/98	2,351.43	--	9.05	--	2,342.38	--	--	--	ND	ND	ND	ND	ND	--	--	--
03/18/99	2,351.43	--	8.11	0.00	2,343.32	--	--	--	ND	ND	ND	ND	ND	ND	--	--
06/30/99	2,351.43	--	9.40	0.00	2,342.03	--	--	--	ND	ND	ND	ND	ND	ND	--	--
09/03/99	2,351.43	--	9.32	0.00	2,342.11	--	ND ^o	ND ^o	ND	ND	ND	ND	ND	--	--	--
11/21/99	2,351.43	--	8.50	0.00	2,342.93	--	ND ^o	ND ^o	ND	ND	ND	ND	ND	--	--	--
02/19-20/00	2,351.43	--	7.59	0.00	2,343.84	--	ND ^o	ND ^o	ND	ND	ND	ND	ND	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-12 (cont)																
05/06/00	2,351.43	--	8.52	0.00	2,342.91	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--
08/08/00	2,351.43	--	8.85	0.00	2,342.58	--	ND ⁹	ND ⁹	ND	ND	ND	ND	1.00	--	--	--
11/12/00	2,351.43	--	8.35	0.00	2,343.08	SAMPLED SEMI-ANNUALLY		--	--	--	--	--	--	--	--	--
02/22/01	2,351.43	--	8.34	0.00	2,343.09	--	ND ^{2,9}	ND ^{2,9}	ND	ND	ND	ND	ND	--	--	--
05/22/01	2,351.43	--	8.21	0.00	2,343.22	SAMPLED SEMI-ANNUALLY		--	--	--	--	--	--	--	--	--
08/13/01	2,351.43	INACCESSIBLE ¹⁵		--	--	--	--	--	--	--	--	--	--	--	--	--
11/11/01	2,351.43	--	9.44	0.00	2,341.99	SAMPLED SEMI-ANNUALLY		--	--	--	--	--	--	--	--	--
01/31/02	2,351.43	--	7.86	0.00	2,343.57	--	<250 ⁹	<750 ⁹	<100	<0.500	<2.00	<1.00	<1.50	--	--	--
06/03/02	2,351.43	--	9.71	0.00	2,341.72	SAMPLED SEMI-ANNUALLY		--	--	--	--	--	--	--	--	--
08/28/02	2,351.43	--	9.64	0.00	2,341.79	--	<250 ⁹	<250 ⁹	<50	<0.50	<0.50	<0.50	<1.5	--	--	--
11/19/02	2,351.43	--	9.55	0.00	2,341.88	SAMPLED SEMI-ANNUALLY		--	--	--	--	--	--	--	--	--
02/20/03	2,351.43	--	7.53	0.00	2,343.90	--	<250 ⁹	<250 ⁹	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/17/03	2,351.43	--	8.19	0.00	2,343.24	SAMPLED SEMI-ANNUALLY		--	--	--	--	--	--	--	--	--
08/22/03	2,351.43	--	8.49	0.00	2,342.94	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/28/03	2,351.43	--	8.53	0.00	2,342.90	SAMPLED SEMI-ANNUALLY		--	--	--	--	--	--	--	--	--
02/17/04	2,351.43	--	7.74	0.00	2,343.69	--	<800 ⁹	<1,000 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/09/04	2,351.43	--	7.78	0.00	2,343.65	SAMPLED SEMI-ANNUALLY		--	--	--	--	--	--	--	--	--
08/11/04	2,351.43	--	9.00	0.00	2,342.43	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/21/04	2,351.43	--	9.12	0.00	2,342.31	SAMPLED SEMI-ANNUALLY		--	--	--	--	--	--	--	--	--
02/20/05	2,351.43	--	8.86	0.00	2,342.57	--	<250 ⁹	370 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
05/29/05	2,351.43	--	8.75	0.00	2,342.68	SAMPLED SEMI-ANNUALLY		--	--	--	--	--	--	--	--	--
08/18/05	2,351.43	--	7.59	0.00	2,343.84	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/26/05	2,351.43	--	8.38	0.00	2,343.05	SAMPLED SEMI-ANNUALLY		--	--	--	--	--	--	--	--	--
MW-13																
02/22/01	2,353.93	UNABLE TO LOCATE - COVERED BY GRAVEL				--	--	--	--	--	--	--	--	--	--	--
05/22/01	2,353.93	UNABLE TO LOCATE - COVERED BY GRAVEL				--	--	--	--	--	--	--	--	--	--	--
08/13/01	2,353.93	UNABLE TO LOCATE - COVERED BY GRAVEL				--	--	--	--	--	--	--	--	--	--	--
11/11/01	2,353.93	UNABLE TO LOCATE - COVERED BY GRAVEL				--	--	--	--	--	--	--	--	--	--	--
01/31/02	2,357.30	--	5.78	0.00	2,351.52	--	<250 ⁹	<750 ⁹	<100	<0.500	<2.00	<1.00	<1.50	--	--	<1.00
06/03/02	2,357.30	--	6.63	0.00	2,350.67	--	<250 ⁹	<750 ⁹	<50	<0.50	<0.50	<0.50	<1.5	--	--	--
08/28/02	2,357.30	--	7.24	0.00	2,350.06	--	<250 ⁹	<250 ⁹	<50	<0.50	0.50	<0.50	<1.5	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-13 (cont)																
11/19/02	2,357.30	--	5.69	0.00	2,351.61	--	<250 ^o	<250 ^o	<50	<0.50	<0.50	<0.50	<1.5	--	--	--
02/20/03	2,357.30	--	6.14	0.00	2,351.16	--	<250 ^o	<250 ^o	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/17/03	2,357.30	--	6.80	0.00	2,350.50	--	1,900 ^o	11,000 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
08/22/03	2,357.30	--	7.15	0.00	2,350.15	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/28/03	2,357.30	--	8.10	0.00	2,349.20	--	290 ^o	260 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
02/17/04	2,357.30	--	5.58	0.00	2,351.72	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/09/04	2,357.30	--	7.54	0.00	2,349.76	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
08/11/04	2,357.30	--	4.93	0.00	2,352.37	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/21/04	2,357.30	--	6.42	0.00	2,350.88	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
02/20/05	2,357.30	--	6.21	0.00	2,351.09	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
05/29/05	2,357.30	--	7.79	0.00	2,349.51	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
08/18/05	2,357.30	--	5.91	0.00	2,351.39	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/26/05	2,357.30	--	6.51	0.00	2,350.79	--	<86 ^o	<110 ⁴	<48	<0.5	<0.5	<0.5	<1.5	--	--	--

MW-14																	
02/22/01	2,353.34	--	4.40	0.00	2,348.94	--	109,000 ^o	5,520 ^o	38,300	948	151	548	1,450	--	--	--	
05/22/01	2,353.34	5.52	7.74	2.22	2,347.38***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
08/13/01	2,353.34	5.82	8.00	2.18	2,347.08***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
11/11/01	2,353.34	5.90	8.01	2.11	2,347.02***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
01/31/02	2,353.34	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,353.34	4.81	5.73	0.92	2,348.35***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
08/02/02	2,353.34	5.80	6.65	0.85	2,347.37***	--	--	--	--	--	--	--	--	--	--	--	
08/28/02	2,353.34	5.80	6.41	0.61	2,347.42***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
09/20/02	2,353.34	6.04	7.06	1.02	2,347.10***	--	--	--	--	--	--	--	--	--	--	--	
11/06/02	2,353.34	6.36	7.08	0.72	2,346.84***	--	--	--	--	--	--	--	--	--	--	--	
11/19/02	2,353.34	7.82	8.23	0.41	2,345.44***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
01/03/03	2,353.34	7.73	8.17	0.44	2,345.52***	--	--	--	--	--	--	--	--	--	--	--	
01/30/03	2,353.34	6.61	7.07	0.46	2,346.64***	--	--	--	--	--	--	--	--	--	--	--	
02/20/03	2,353.34	3.07	3.69	0.62	2,350.15***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
03/21/03	2,353.34	7.79	8.21	0.42	2,345.47***	--	--	--	--	--	--	--	--	--	--	--	
05/06/03	2,353.34	4.88	5.42	0.54	2,348.35***	--	--	--	--	--	--	--	--	--	--	--	
05/17/03	2,353.34	3.82	4.40	0.58	2,349.40***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-14 (cont)																
06/29/03	2,353.34	5.09	5.60	0.51	2,348.15***	--	--	--	--	--	--	--	--	--	--	--
07/28/03	2,353.34	7.24	7.81	0.57	2,345.99***	--	--	--	--	--	--	--	--	--	--	--
08/22/03	2,353.34	7.51	7.84	0.33	2,345.76***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
09/23/03	2,353.34	6.55	7.09	0.54	2,346.68**	--	--	--	--	--	--	--	--	--	--	--
11/01/03	2,353.34	7.45	7.98	0.53	2,345.78**	--	--	--	--	--	--	--	--	--	--	--
11/28/03	2,353.34	6.76	7.80	1.04	2,346.37**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
12/29/03 ¹⁶	2,353.68	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
02/02/04	2,353.34	4.63	5.12	0.49	2,348.61**	--	--	--	--	--	--	--	--	--	--	--
02/17/04	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--
06/09/04	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--
08/11/04	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--
11/21/04	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--
02/20/05	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--
05/29/05	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--
08/18/05	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--
11/26/05	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--
MW-15																
01/31/02	2,356.82	--	7.24	0.00	2,349.58	--	486 ^o	<750 ^o	11,900	745	168	713	2,150	--	--	1.47
06/03/02	2,356.82	--	9.63	0.00	2,347.19	--	1,000 ^o	<750 ^o	26,000	300	200	1,900	6,800	--	--	--
08/28/02	2,356.82	--	10.50	0.00	2,346.32	--	920 ^o	310 ^o	22,000	600	210	1,200	4,700	--	--	--
11/19/02	2,356.82	--	11.73	0.00	2,345.09	--	7,700 ^o	1,500 ^o	18,000	1,100	130	840	2,900	--	--	--
02/20/03	2,356.82	--	7.09	0.00	2,349.73	--	680 ^o	330 ^o	1,200	59	15	58	200	<5.0	--	--
05/17/03	2,356.82	--	9.07	0.00	2,347.75	--	1,300 ^o	780 ^o	12,000	310	160	760	3,300	--	--	--
08/22/03	2,356.82	--	10.22	0.00	2,346.60	--	990 ^o	470 ^o	22,000	410	100	1,100	4,700	--	--	--
11/28/03	2,356.82	--	10.76	0.00	2,346.06	--	6,300 ^o	1,400 ^o	7,500	200	38	340	1,300	--	--	--
02/17/04	2,356.82	--	6.95	0.00	2,349.87	--	2,900 ^o	1,300 ^o	1,800	110	38	110	390	--	--	--
06/09/04	2,356.82	--	8.35	0.00	2,348.47	--	2,900 ^o	1,800 ^o	5,700	85	46	170	1,100	--	--	--
08/11/04	2,356.82	--	9.16	0.00	2,347.66	--	940 ^o	460 ^o	7,500	100	31	230	1,700	--	--	--
11/21/04	2,356.82	--	9.24	0.00	2,347.58	--	800 ^o	<250 ^o	15,000	580	170	890	3,200	--	--	--
02/20/05	2,356.82	--	9.04	0.00	2,347.78	--	520 ^o	<250 ^o	12,000	400	160	780	2,700	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-15 (cont)																	
05/29/05	2,356.82	--	8.51	0.00	2,348.31	--	610 ^{9,17}	<500 ⁹	5,300	99	53	230	740	--	--	--	
08/18/05	2,356.82	--	10.07	0.00	2,346.75	--	1,200 ⁹	560 ⁹	2,300	75	0.7	0.7	360	--	--	--	
11/26/05	2,356.82	--	9.33	0.00	2,347.49	--	2,000 ^{9,19}	280 ⁹	6,800	360	92	470	1,500	--	--	--	
MW-16																	
01/31/02	2,355.96	--	5.62	0.00	2,350.34	--	390 ⁹	<750 ⁹	5,470	640	46.0	267	27.7	--	--	<1.0	
06/03/02	2,355.96	--	8.19	0.00	2,347.77	--	900 ⁹	<750 ⁹	2,500	470	41	310	65	--	--	--	
08/28/02	2,355.96	--	9.16	0.00	2,346.80	--	1,600 ⁹	270 ⁹	3,700	660	44	410	53	--	--	--	
11/19/02	2,355.96	--	10.75	0.00	2,345.21	--	1,500 ⁹	<250 ⁹	3,200	570	36	380	56	--	--	--	
02/20/03	2,355.96	--	5.76	0.00	2,350.20	--	870 ⁹	<250 ⁹	1,600	240	15	130	24	<10	--	--	
05/17/03	2,355.96	7.55	7.58	0.03	2,348.40***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
08/22/03	2,355.96	--	9.13	0.00	2,346.83	--	10,000 ⁹	<1,000 ⁹	1,800	760	40	240	39	--	--	--	
11/28/03	2,355.96	--	9.78	0.00	2,346.18	--	2,600 ⁹	390 ⁹	2,200	530	27	250	32	--	--	--	
02/17/04	2,355.96	--	5.58	0.00	2,350.38	--	2,900 ⁹	950 ⁹	1,300	180	11	89	14	--	--	--	
06/09/04	2,355.96	6.72	6.86	0.14	2,349.21**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
08/11/04	2,355.96	8.11	8.16	0.05	2,347.84**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
11/21/04	2,355.96	7.81	8.00	0.19	2,348.11**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
02/20/05	2,355.96	7.86	8.04	0.18	2,348.06**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
05/29/05	2,355.96	6.81	7.40	0.59	2,349.03**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
08/18/05	2,355.96	8.74	9.15	0.41	2,347.14**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
11/26/05	2,355.96	7.63	7.90	0.27	2,348.28**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
MW-17																	
01/31/02	2,354.19	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,354.19	--	5.60	0.00	2,348.59	--	2,200 ⁹	<750 ⁹	7,900	840	180	1,600	730	--	--	3.3	
08/28/02	2,354.19	--	6.92	0.00	2,347.27	--	1,600 ⁹	<250 ⁹	9,600	620	190	1,500	850	--	--	<1.2	
11/19/02	2,354.19	--	8.39	0.00	2,345.80	--	3,400 ⁹	820 ⁹	7,600	690	140	1,400	380	--	--	--	
02/20/03	2,354.19	--	3.26	0.00	2,350.93	--	1,200 ⁹	730 ⁹	9,800	820	240	2,000	880	<20	--	--	
05/17/03	2,354.19	--	5.04	0.00	2,349.15	--	2,100 ⁹	390 ⁹	7,600	940	190	1,500	660	--	--	--	
08/22/03	2,354.19	--	6.70	0.00	2,347.49	--	1,200 ⁹	<250 ⁹	9,000	480	160	1,400	640	--	--	--	
11/28/03	2,354.19	--	7.38	0.00	2,346.81	--	1,200 ⁹	<250 ⁹	7,200	460	150	1,200	410	--	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
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MW-17 (cont)

02/17/04	2,354.19	INACCESSIBLE - VEHICLE PARKED OVER WELL				--	--	--	--	--	--	--	--	--	--	--
06/09/04	2,354.19	--	4.16	0.00	2,350.03	--	730 ⁹	<500	7,700	530	170	1,600	550	--	--	--
08/11/04	2,354.19	--	5.12	0.00	2,349.07	--	1,100 ⁹	290 ⁹	7,800	400	160	1,500	610	--	--	--
11/21/04	2,354.19	--	4.15	0.00	2,350.04	--	750 ⁹	<250 ⁹	7,400	380	150	1,400	560	--	--	--
02/20/05	2,354.19	--	4.93	0.00	2,349.26	--	300 ⁹	450 ⁹	500	43	12	83	32	--	--	--
05/29/05	2,354.19	--	4.33	0.00	2,349.86	--	680 ⁹	<250 ⁹	5,000	200	83	860	210	--	--	--
08/18/05	2,354.19	--	6.44	0.00	2,347.75	--	1,400 ⁹	400 ⁹	1,900	68	2.8	0.9	170	--	--	--
11/26/05	2,354.19	--	4.23	0.00	2,349.96	--	1,000 ^{9,19}	160 ⁹	6,100	260	110	950	370	--	--	--

TRIP BLANK

05/05/98	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
03/18/99	--	--	--	--	--	--	--	--	ND	ND	ND	ND	1.41	ND	--	--
06/30/99	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	ND	--	--
09/03/99	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
11/21/99	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
02/19-20/00	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
05/06/00	--	--	--	--	--	--	--	--	414	ND	ND	ND	ND	--	--	--
08/08/00	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
11/12/00	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
02/22/01	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
05/22/01	--	--	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
08/13/01	--	--	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
11/11/01	--	--	--	--	--	--	--	--	<100	<0.500	<1.00	<1.00	<1.50	--	--	--
01/31/02	--	--	--	--	--	--	--	--	<100	<0.500	<2.00	<1.00	<1.50	--	--	--
06/03/02	--	--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	--	--	--

QA

08/28/02	--	--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	--	--	--
11/19/02	--	--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	--	--	--
02/20/03	--	--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	2.5	--	--
05/17/03	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
08/22/03	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/28/03	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
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QA (cont)

02/17/04	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/09/04	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
08/11/04	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/21/04	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
02/20/05	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
05/29/05	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
08/18/05	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/26/05	--	--	--	--	--	--	--	--	<48	<0.5	<0.5	<0.5	<1.5	--	--	--

	TPH-418.1	TPH-D	TPH-O	TPH-G	B	T	E	X	MTBE	T. Lead	D. Lead
Standard Laboratory Reporting Limits:	200	250	250	50	0.5	0.5	0.5	1.5	2.5	--	1.2
MTCA Method A Cleanup Levels:	--	500	500	800/1,000	5	1,000	700	1,000	20	15	--
Current Method:	418.1	NWTPH-D+Extended		NWTPH-G and EPA 8021						EPA 7421	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to March 18, 1999, were compiled from reports prepared by Pacific Environmental Group, Inc.

TOC = Top of Casing	TPH-G = Total Petroleum Hydrocarbons as Gasoline	ND = Not Detected
(ft.) = Feet	TPH-418.1 = Total Petroleum Hydrocarbons as 418.1.	-- = Not Measured/Not Analyzed
DTP = Depth to Product	B = Benzene	QA = Quality Assurance/Trip Blank
DTW = Depth to Water	T = Toluene	MTCA = Model Toxics Control Act Cleanup Regulations
GWE = Groundwater Elevation	E = Ethylbenzene	[WAC 173-340-720(2)(a)(I), as amended 02/01]
SPHT = Separate Phase Hydrocarbon Thickness	X = Xylenes	PAHs = Polynuclear Aromatic Hydrocarbons
TPH-D = Total Petroleum Hydrocarbons as Diesel	MTBE = Methyl tertiary butyl ether	
TPH-O = Total Petroleum Hydrocarbons as Oil	(ppb) = Parts per billion	

- * TOC elevations are referenced in feet relative to Mean Sea Level (msl). Data provided by Delta Environmental Inc.
- ** GWE elevation has been corrected for the presence of SPH; correction factor [(TOC - DTW) + (SPHT x 0.80)].
- *** GWE elevation has been corrected for the presence of SPH; correction factor [(TOC - DTP - SPHT) + (SPHT x 0.80)]; Historical data has been altered to correct error in original reporting of depth to product as depth to water.

- 1 Laboratory report indicates HCID was ND.
- 2 Detection limit raised. Refer to analytical reports.
- 3 Laboratory report indicates PAHs was detected at 53 ppb.
- 4 Laboratory report indicates PAHs was detected at 22 ppb.
- 5 Laboratory report indicates PAHs were ND.
- 6 Laboratory report indicates PAHs was detected at 24 ppb.
- 7 Laboratory report indicates PAHs was detected at 23 ppb.
- 8 Laboratory report indicates PAHs was detected at 220 ppb.
- 9 TPH-D and TPH-O with silica gel cleanup.
- 10 Sock in well.
- 11 Skimmer present in well.
- 12 TOC trimmed 2 inches; unable to determine accurate GWE.
- 13 No skimmer in well.
- 14 Unable to determine DTW and GWE due to SPH.
- 15 Wasps living in well.
- 16 Attempted, but unable to Monitor/Sample due to severe weather conditions.
- 17 Laboratory report indicates the observed sample pattern is not typical of diesel/#2 fuel oil.
- 18 Laboratory report indicates the observed sample pattern includes #2 fuel/diesel and an additional pattern which elutes earlier in the DRO range.
- 19 Laboratory report indicates the observed sample pattern includes #2 fuel/diesel and additional patterns which elute earlier and later in the DRO range.
- 20 Laboratory report indicates the observed sample pattern is not typical of #2 fuel/diesel. It elutes in the DRO range later than #2 Fuel.

Table 2
Separate Phase Hydrocarbon Thickness/Removal Data
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID DATE	DTP (ft.)	DTW (ft.)	SPH THICKNESS (ft.)	AMOUNT BAILED (SPH + WATER) (gallons)
MW-8				
02/19-20/00 ¹	5.13	5.33	0.20	6.00
05/06/00 ¹	7.29	7.58	0.29	0.00
08/08/00 ¹	8.14	8.37	0.23	2.00
11/12/00 ¹	7.93	8.05	0.12	0.00
02/22/01 ³	6.24	6.30	0.06	0.00
05/22/01	6.04	7.04	1.00	0.00
08/13/01	8.59	9.04	0.45	0.00
11/11/01	8.62	9.00	0.38	0.00
01/31/02	5.09	5.61	0.52	0.00
06/03/02	7.38	7.58	0.20	1.00
08/02/02	8.38	8.71	0.33	2.00
08/28/02	8.31	8.46	0.15	1.00
09/20/02	8.71	8.98	0.27	1.00
11/06/02	8.71	9.13	0.42	2.00
11/19/02	9.86	10.86	1.00	3.00
01/03/03	9.71	10.28	0.57	3.00
01/30/03	8.59	9.32	0.73	3.00
02/20/03	5.02	5.49	0.47	2.00
03/21/03	9.84	10.45	0.61	3.00
05/06/03	6.76	7.07	0.31	2.00
05/17/03	6.81	7.10	0.29	2.00
06/29/03	7.06	7.39	0.33	2.00
07/28/03	8.03	8.30	0.27	2.00
08/22/03	8.34	8.60	0.26	2.00
09/23/03	8.60	8.88	0.28	1.00
11/01/03	8.22	8.47	0.25	2.00
11/28/03	8.96	9.25	0.29	2.00
12/29/03 ⁵	--	--	--	--
02/02/04	6.67	6.91	0.24	1.00
02/17/04	4.96	5.10	0.16	2.00
06/09/04	6.04	6.12	0.08	0.00
08/11/04	7.40	7.54	0.14	0.00
11/21/04	7.02	7.16	0.14	0.00
02/20/05	6.92	7.10	0.18	0.00
05/29/05	6.35	6.52	0.17	0.00
08/18/05	7.92	8.29	0.37	2.00
11/26/05	7.00	7.24	0.24	1.00
MW-9				
02/19-20/00 ²	5.05	7.22	2.17	1.00
05/06/00 ²	5.69	6.17	0.48	0.00
08/08/00 ¹	6.28	7.04	0.76	2.00
11/12/00 ¹	6.08	6.51	0.43	0.00
ABANDONED				

Table 2
Separate Phase Hydrocarbon Thickness /Removal Data
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID DATE	DTP (ft.)	DTW (ft.)	SPH THICKNESS (ft.)	AMOUNT BAILED (SPH + WATER) (gallons)
MW-9A				
02/22/01	5.45	6.31	0.86	0.00
05/22/01	--	-- ⁴	10.64	0.00
08/13/01	6.70	7.76	1.06	0.00
11/11/01	6.75	7.70	0.95	0.00
01/31/02	INACCESSIBLE - DUE TO SNOW AND ICE		--	--
06/03/02	5.72	6.90	1.18	3.00
08/02/02	6.59	7.70	1.11	4.00
08/28/02	6.88	7.45	0.57	3.00
09/20/02	6.82	7.91	1.09	3.00
11/06/02	7.42	8.06	0.64	3.00
11/19/02	8.11	8.50	0.39	2.00
01/03/03	8.04	8.46	0.42	2.00
01/30/03	6.94	7.43	0.49	2.00
02/20/03	3.39	3.96	0.57	2.00
03/21/03	8.13	8.51	0.38	2.00
05/06/03	5.03	5.60	0.57	2.00
05/17/03	3.62	4.14	0.52	3.00
06/29/03	5.33	5.88	0.55	2.00
07/28/03	7.01	7.51	0.50	3.00
08/22/03	6.50	7.86	1.36	3.00
09/23/03	6.40	6.91	0.51	2.00
11/01/03	7.21	7.69	0.48	2.00
11/28/03	7.10	7.41	0.31	2.00
12/29/03 ⁵	--	--	--	--
02/02/04	5.52	5.99	0.47	2.00
02/17/04	4.35	4.67	0.32	2.00
06/09/04	4.15	5.60	1.45	0.00
08/11/04	2.97	4.44	1.47	0.00
11/21/04	4.19	5.67	1.48	0.00
02/20/05	2.56	4.02	1.46	0.00
05/29/05	2.43	3.46	1.03	0.00
08/18/05	6.30	7.63	1.33	3.00
11/26/05	4.44	5.76	1.32	3.00
MW-14				
05/22/01	5.52	7.74	2.22	0.00
08/13/01	5.82	8.00	2.18	0.00
11/11/01	5.90	8.01	2.11	0.00
01/31/02	INACCESSIBLE - DUE TO SNOW AND ICE		--	--
06/03/02	4.81	5.73	0.92	3.00
08/02/02	5.80	6.65	0.85	3.00
08/28/02	5.80	6.41	0.61	3.00
09/20/02	6.04	7.06	1.02	3.00
11/06/02	6.36	7.08	0.72	3.00
11/19/02	7.82	8.23	0.41	2.00
01/03/03	7.73	8.17	0.44	2.00
01/30/03	6.61	7.07	0.46	2.00

Table 2
Separate Phase Hydrocarbon Thickness /Removal Data
 Former Chevron Bulk Plant #206196 (1001224)
 815 College Avenue
 Pullman, Washington

WELL ID DATE	DTP (ft.)	DTW (ft.)	SPH THICKNESS (ft.)	AMOUNT BAILED (SPH + WATER) (gallons)
MW-14 (cont)				
02/20/03	3.07	3.69	0.62	3.00
03/21/03	7.79	8.21	0.42	2.00
05/06/03	4.88	5.42	0.54	2.00
05/17/03	3.82	4.40	0.58	3.00
06/29/03	5.09	5.60	0.51	2.00
07/28/03	7.24	7.81	0.57	3.00
08/22/03	7.51	7.84	0.33	2.00
09/23/03	6.55	7.09	0.54	2.00
11/01/03	7.45	7.98	0.53	2.00
11/28/03	6.76	7.80	1.04	3.00
12/29/03 ⁵	--	--	--	--
02/02/04	4.63	5.12	0.49	2.00
02/17/04	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
06/09/04	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
08/11/04	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
11/21/04	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
02/20/05	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
05/29/05	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
08/18/05	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
UNABLE TO LOCATE - COVERED BY ROCK PILE				
MW-16				
05/17/03	7.55	7.58	0.03	0.00
08/22/03	--	9.13	0.00	0.00
11/28/03	--	9.78	0.00	0.00
02/17/04	--	5.58	0.00	0.00
06/09/04	6.72	6.86	0.14	0.00
08/11/04	8.11	8.16	0.05	0.00
11/21/04	7.81	8.00	0.19	0.00
02/20/05	7.86	8.04	0.18	0.00
05/29/05	6.81	7.40	0.59	0.00
08/18/05	8.74	9.15	0.41	2.00
11/26/05	7.63	7.90	0.27	1.00

Table 2
Separate Phase Hydrocarbon Thickness /Removal Data
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

EXPLANATIONS:

DTP = Depth to Product

DTW = Depth to Water

(ft.) = Feet

SPH = Separate Phase Hydrocarbons

- ¹ Skimmer present in well.
- ² Absorbent sock present in well.
- ³ No skimmer in well.
- ⁴ Unable to determine DTW due to SPH.
- ⁵ Attempted, but unable to Monitor due to severe weather conditions.

Note: Historical data has been altered to correct error in original reporting of depth to product as depth to water.

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, temperature, pH and electrical conductivity are measured. If purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. The measurements are taken a minimum of three times during the purging. Purging continues until these parameters stabilize. Purge water is treated by filtering the water through granular activated carbon and is subsequently discharged to the ground surface at the site.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used for all samples. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196
 Site Address: 815 College Avenue
 City: Pullman, WA

Job Number: 386641
 Event Date: 11-26-05 (inclusive)
 Sampler: BUN

Well ID: MW-2
 Well Diameter: 2 in.
 Total Depth: 14.91 ft.
 Depth to Water: 7.46 ft.

Date Monitored: 11-26-05 Well Condition: OK

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: _____ / _____ Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal

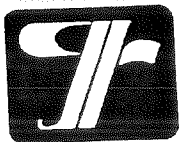
Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
-	x voa vial	YES	HCL	LANCASTER	NWTPH-GX/BTEX(8015/8021)
-	x amber	YES	HCL	LANCASTER	NWTPH-Dx

COMMENTS: Monitoring Only

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 11-26-05 (inclusive)
 City: Pullman, WA Sampler: BWN

Well ID: MW-6A Date Monitored: 11-26-05 Well Condition: OK

Well Diameter: 2 in.

Total Depth: 13.62 ft.

Depth to Water: 3.53 ft.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

10.09 xVF 1.7 = 1.7 x3 (case volume) = Estimated Purge Volume: 5 gal.

Purge Equipment:

Disposible Bailer ✓
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposible Bailer ✓
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1410 Weather Conditions: cloudy
 Sample Time/Date: 1430 11/26/05 Water Color: clear Odor: no
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? no If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
<u>1415</u>	<u>1.7</u>	<u>6.72</u>	<u>418</u>	<u>11.0</u>	_____	_____
<u>1420</u>	<u>3.4</u>	<u>6.68</u>	<u>412</u>	<u>10.8</u>	_____	_____
<u>1425</u>	<u>5</u>	<u>6.65</u>	<u>409</u>	<u>10.6</u>	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-6A</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Gx/BTEX/(8015/8021)</u>
<u>MW-6A</u>	<u>2</u> x amber	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Dx</u>
-	-	-	-	-	-
-	-	-	-	-	-

COMMENTS: _____

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 11-26-05 (inclusive)
 City: Pullman, WA Sampler: BWN

Well ID: MW-7 Date Monitored: 11-26-05 Well Condition: UTL
 Well Diameter: 2 in.
 Total Depth: 10.30 ft.
 Depth to Water: UTL ft.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: _____ / _____ Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY		ANALYSES
				LABORATORY	ANALYSES	
-	x voa vial	YES	HCL	LANCASTER	LANCASTER	NWTPH-Gx/BTEX/(8015/8021)
-	x amber	YES	HCL	LANCASTER	LANCASTER	NWTPH-Dx
-						
-						
-						

COMMENTS: Unable to locate covered by landscaping

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 11-26-05 (inclusive)
 City: Pullman, WA Sampler: BWN

Well ID: MW-8 Date Monitored: 11-26-05 Well Condition: OK

Well Diameter: 2 in.
 Total Depth: 17.82 ft.
 Depth to Water: 7.24 ft.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: 7.00 ft
 Depth to Water: 7.24 ft
 Hydrocarbon Thickness: .24 ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: 1 gal
 Water Removed: _____
 Product Transferred to: Overpack

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 1 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
-	x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX/(8015/8021)
-	x amber	YES	HCL	LANCASTER	NWTPH-Dx

COMMENTS: Not Sampled due to SPH

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 11-26-05 (inclusive)
 City: Pullman, WA Sampler: BWN

Well ID: MW-9A
 Well Diameter: 2 in.
 Total Depth: 14.95 ft.
 Depth to Water: 5.76 ft.

Date Monitored: 11-26-05 Well Condition: OK

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: 4.44 ft
 Depth to Water: 5.76 ft
 Hydrocarbon Thickness: 1.32 ft
 Visual Confirmation/Description:
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: 3 gal
 Water Removed: _____
 Product Transferred to: Overpale

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 1 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

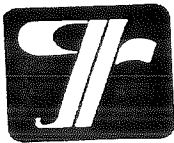
Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
-	x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX/(8015/8021)
-	x amber	YES	HCL	LANCASTER	NWTPH-Dx

COMMENTS: Not sampled due to SPH

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196
 Site Address: 815 College Avenue
 City: Pullman, WA

Job Number: 386641
 Event Date: 11-26-05 (inclusive)
 Sampler: BWN

Well ID: MW-10A
 Well Diameter: 2 in.
 Total Depth: 14.78 ft.
 Depth to Water: 7.93 ft.

Date Monitored: 11-26-05 Well Condition: ok

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 1 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

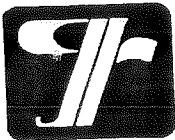
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
-	x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX/(8015/8021)
-	x amber	YES	HCL	LANCASTER	NWTPH-Dx
-					
-					
-					

COMMENTS:

Monitoring Only

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 11-26-05 (inclusive)
 City: Pullman, WA Sampler: BWN

Well ID: MW-11 Date Monitored: 11-26-05 Well Condition: OK
 Well Diameter: 2 in.
 Total Depth: 9.17 ft.
 Depth to Water: 4.47 ft.
4.73 xVF 17 = 18 x3 (case volume) = Estimated Purge Volume: 2.5 gal.

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1340 Weather Conditions: cloudy
 Sample Time/Date: 1400, 11-26-05 Water Color: clear Odor: no
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? no If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
<u>1345</u>	<u>1</u>	<u>6.57</u>	<u>438</u>	<u>11.0</u>		
<u>1350</u>	<u>2.5</u>	<u>6.54</u>	<u>431</u>	<u>10.9</u>		
_____	_____	_____	_____	_____		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-11</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Gx/BTEX/(8015/8021)</u>
<u>MW-11</u>	<u>2</u> x amber	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Dx</u>
-					
-					

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196
 Site Address: 815 College Avenue
 City: Pullman, WA

Job Number: 386641
 Event Date: 11-26-05 (inclusive)
 Sampler: BWN

Well ID: MW-12
 Well Diameter: 2 in.
 Total Depth: 14.65 ft.
 Depth to Water: 8.38 ft.

Date Monitored: 11-26-05 Well Condition: OK

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

 xVF = x3 (case volume) = Estimated Purge Volume: gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started:	_____ (2400 hrs)
Time Completed:	_____ (2400 hrs)
Depth to Product:	_____ ft
Depth to Water:	_____ ft
Hydrocarbon Thickness:	_____ ft
Visual Confirmation/Description:	_____
Skimmer / Absorbant Sock (circle one)	
Amt Removed from Skimmer:	_____ gal
Amt Removed from Well:	_____ gal
Water Removed:	_____ gal
Product Transferred to:	_____

Start Time (purge): _____
 Sample Time/Date: 1 / _____
 Purging Flow Rate: _____ gpm.
 Did well de-water? _____

Weather Conditions: _____
 Water Color: _____ Odor: _____
 Sediment Description: _____
 If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
-	x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX/(8015/8021)
-	x amber	YES	HCL	LANCASTER	NWTPH-Dx
-					
-					
-					

COMMENTS: Monitoring Only

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 11-26-05 (inclusive)
 City: Pullman, WA Sampler: BWN

Well ID: MW-13 Date Monitored: 11-26-05 Well Condition: OK

Well Diameter: 2 in.
 Total Depth: 16.86 ft.
 Depth to Water: 6.51 ft.
10.35 xVF .17 = 1.7 x3 (case volume) = Estimated Purge Volume: 5 gal.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment: Disposable Bailer
 Stainless Steel Bailer
 Stack Pump
 Suction Pump
 Grundfos
 Other:

Sampling Equipment: Disposable Bailer
 Pressure Bailer
 Discrete Bailer
 Other:

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1440 Weather Conditions: cloudy
 Sample Time/Date: 1500 11/26/05 Water Color: clear Odor: no
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? no If yes, Time: _____ Volume: _____ gal.

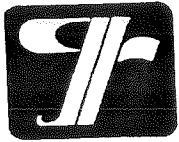
Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
<u>1445</u>	<u>1.7</u>	<u>6.74</u>	<u>418</u>	<u>10.6</u>		
<u>1450</u>	<u>3.4</u>	<u>6.70</u>	<u>415</u>	<u>10.3</u>		
<u>1455</u>	<u>5</u>	<u>6.68</u>	<u>413</u>	<u>10.2</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-13</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Gx/BTEX/(8015/8021)</u>
<u>MW-13</u>	<u>2</u> x amber	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Dx</u>
-					
-					

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 11-26-05 (inclusive)
 City: Pullman, WA Sampler: BWN

Well ID: MW-14 Date Monitored: _____ Well Condition: ~~VT~~ VTL

Well Diameter: 2 in.
 Total Depth: 13.11 ft.
 Depth to Water: UTL ft.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

_____ xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 1 / _____ Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

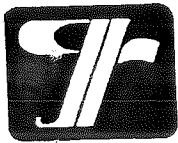
Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
-	x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX/(8015/8021)
-	x amber	YES	HCL	LANCASTER	NWTPH-Dx
-					
-					
-					

COMMENTS: Unable to locate covered by rock/gravel

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 11-26-05 (inclusive)
 City: Pullman, WA Sampler: BWN

Well ID: MW-15 Date Monitored: 11-26-05 Well Condition: OK
 Well Diameter: 4 in.
 Total Depth: 19.30 ft.
 Depth to Water: 9.33 ft.
9.97 xVF .66 = 6.6 x3 (case volume) = Estimated Purge Volume: 19.5 gal.

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump ✓
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment: ✓
 Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1510 Weather Conditions: cloudy
 Sample Time/Date: 1530/11-26-05 Water Color: clear Odor: slight
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? no If yes, Time: _____ Volume: _____ gal.

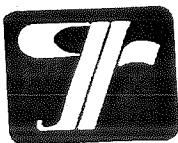
Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
<u>1515</u>	<u>6.6</u>	<u>6.76</u>	<u>427</u>	<u>10.2</u>		
<u>1520</u>	<u>13.2</u>	<u>6.73</u>	<u>422</u>	<u>10.2</u>		
<u>1525</u>	<u>19.5</u>	<u>6.71</u>	<u>419</u>	<u>10.1</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-15</u>	<u>3</u> x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX/(8015/8021)
<u>MW-15</u>	<u>2</u> x amber	YES	HCL	LANCASTER	NWTPH-Dx
-					
-					

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 11-26-05 (inclusive)
 City: Pullman, WA Sampler: BWN

Well ID: MW-16
 Well Diameter: 4 in.
 Total Depth: 17.64 ft.
 Depth to Water: 7.90 ft.

Date Monitored: 11-26-05 Well Condition: OK

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: 7.63 ft
 Depth to Water: 7.90 ft
 Hydrocarbon Thickness: 1.27 ft
 Visual Confirmation/Description:
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: 1 gal
 Water Removed: _____
 Product Transferred to: overpack

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 1 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
-	x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX/(8015/8021)
-	x amber	YES	HCL	LANCASTER	NWTPH-Dx

COMMENTS: Not sampled due to SPIH

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 11-26-05 (inclusive)
 City: Pullman, WA Sampler: BWN

Well ID: MW-17
 Well Diameter: 4 in.
 Total Depth: 11.97 ft.
 Depth to Water: 4.23 ft.
2.74 xVF .66 = 5 x3 (case volume) = Estimated Purge Volume: 15 gal.

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Date Monitored: 11-26-05 Well Condition: OK

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer
 Stack Pump
 Suction Pump
 Grundfos
 Other:

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer
 Discrete Bailer
 Other:

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____ gal
 Product Transferred to: _____

Start Time (purge): 1540 Weather Conditions: cloudy
 Sample Time/Date: 1600 11-26-05 Water Color: clear Odor: yes
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? no If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
<u>1545</u>	<u>5</u>	<u>6.68</u>	<u>433</u>	<u>10.8</u>		
<u>1550</u>	<u>10</u>	<u>6.64</u>	<u>429</u>	<u>10.6</u>		
<u>1555</u>	<u>15</u>	<u>6.61</u>	<u>428</u>	<u>10.3</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-17</u>	<u>3</u> x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX/(8015/8021)
<u>MW-17</u>	<u>2</u> x amber	YES	HCL	LANCASTER	NWTPH-Dx
-					
-					
-					

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____

Chevron Northwest Region Analysis Request/Chain of Custody



For Lancaster Laboratories use only
 Act. #: 11260 Sample #: 4057907-912 Group# 968982 SCR#:

Facility #: SS#206196-OML G-R#386641
 Site Address: 815 College Avenue, PULLMAN, WA
 Chevron PM: BH Lead Consultant: SAICLB
 Consultant/Office: G-R, Inc., 6747 Sierra Court, Suite J, Dublin, Ca. 94568
 Consultant Prj. Mgr.: Deanna L. Harding (deanna@grinc.com)
 Consultant Phone #: 925-551-7555 Fax #: 925-551-7899
 Sampler: Ben Newton
 Service Order #: _____ Non SAR:

Sample Identification		Date Collected	Time Collected	Grab	Composite	Matrix			Total Number of Containers	Analyses Requested					Preservative Codes	
						Soil	Water	Oil		BTEX + MTBE	8260 full scan	Oxygenates	TPHG + STEL 8021	TPHD		Lead Total
QA		11-26-05		X			X		2			X	X			
MW-6A			1430	X		X	X		5			X	X			
MW-11			1400	X		X	X		5			X	X			
MW-13			1500	X		X	X		5			X	X			
MW-15			1530	X		X	X		5			X	X			
MW-17			1600	X		X	X		5			X	X			

Preservative Codes
 H = HCl T = Thiosulfate
 N = HNO₃ B = NaOH
 S = H₂SO₄ O = Other

J value reporting needed
 Must meet lowest detection limits possible for 8260 compounds
 8021 MTBE Confirmation
 Confirm MTBE + Naphthalene
 Confirm highest hit by 8260
 Confirm all hits by 8260
 Run ___ oxy s on highest hit
 Run ___ oxy s on all hits

Turnaround Time Requested (TAT) (please circle) STD. TAT 24 hour 72 hour 48 hour 4 day 5 day	Relinquished by:	Date	Time	Received by:	Date	Time
	<i>Ben Newton</i>					
Data Package Options (please circle if required) QC Summary Type I - Full EDF/EDD Type VI (Raw Data) Disk / EDD WIP (RWQCB) Standard Format Disk _____ Other.	Relinquished by:	Date	Time	Received by:	Date	Time
	Relinquished by Commercial Carrier:					
	UPS <u>FedEx</u> Other _____ Temperature Upon Receipt <u>6 coolers @ 2.0° - 4.0°</u>	Received by:			<i>[Signature]</i>	Date
					<u>11/29/05</u>	<u>0905</u>
	Custody Seals Intact?		<input checked="" type="checkbox"/> Yes	No		



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

ANALYTICAL RESULTS

Prepared for:

ChevronTexaco
6001 Bollinger Canyon Road
L4310
San Ramon CA 94583

925-842-8582

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

RECEIVED

GETTLER RYAN INC.
GENERAL CONTRACTORS

SAMPLE GROUP

The sample group for this submittal is 968982. Samples arrived at the laboratory on Tuesday, November 29, 2005. The PO# for this group is 99011184 and the release number is HUNTER.

Client Description

QA Water Sample
MW-6A Grab Water Sample
MW-11 Grab Water Sample
MW-13 Grab Water Sample
MW-15 Grab Water Sample
MW-17 Grab Water Sample

Lancaster Labs Number

4657907
4657908
4657909
4657910
4657911
4657912

1 COPY TO SAIC
ELECTRONIC Gettler Ryan
COPY TO

Attn: Deanna Harding
Attn: Michael Sharaeff



Analysis Report

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Questions? Contact your Client Services Representative
Lynn M Frederiksen at (717) 656-2300

Respectfully Submitted,

A handwritten signature in cursive script that reads "Susan M. Goshert".

Susan M. Goshert
Group Leader



Analysis Report

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Page 1 of 1

Lancaster Laboratories Sample No. WW 4657907

QA Water Sample
Facility# 206196 Job# 386641
815 College Ave - Pullman, WA
Collected: 11/26/2005

Account Number: 11260

Submitted: 11/29/2005 09:05
Reported: 12/13/2005 at 14:01
Discard: 01/13/2006

ChevronTexaco
6001 Bollinger Canyon Road
L4310
San Ramon CA 94583

COLQA

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
05879	BTEX					
02161	Benzene	71-43-2	N.D.	0.5	ug/l	1
02164	Toluene	108-88-3	N.D.	0.5	ug/l	1
02166	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
02171	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	N.D.	48.	ug/l	1

State of Washington Lab Certification No. C259

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
05879	BTEX	SW-846 8021B	1	12/02/2005 12:35	Martha L Seidel	1
08274	TPH by NWTPH-Gx waters	ECY 97-602 NWTPH-Gx modified	1	12/02/2005 12:35	Martha L Seidel	1
01146	GC VOA Water Prep	SW-846 5030B	1	12/02/2005 12:35	Martha L Seidel	1



Analysis Report

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Page 1 of 1

Lancaster Laboratories Sample No. WW 4657908

MW-6A Grab Water Sample
 Facility# 206196 Job# 386641
 815 College Ave - Pullman, WA
 Collected: 11/26/2005 14:30

by BN

Account Number: 11260

Submitted: 11/29/2005 09:05
 Reported: 12/13/2005 at 14:02
 Discard: 01/13/2006

ChevronTexaco
 6001 Bollinger Canyon Road
 L4310
 San Ramon CA 94583

COL6A

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	N.D.	88.	ug/l	1
02096	Heavy Range Organics	n.a.	N.D.	110.	ug/l	1
The continuing calibration standard injected after this sample is above QC limits. Since recovery was high and hydrocarbons were not detected in the sample, the data is accepted.						
05879	BTEX					
02161	Benzene	71-43-2	0.6	0.5	ug/l	1
02164	Toluene	108-88-3	N.D.	0.5	ug/l	1
02166	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
02171	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	N.D.	48.	ug/l	1

State of Washington Lab Certification No. C259

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
02211	TPH by NWTPH-Dx(water) w/SiGel	ECY 97-602 NWTPH-Dx modified	1	12/07/2005 05:59	Tracy A Cole	1
05879	BTEX	SW-846 8021B	1	12/02/2005 18:37	Martha L Seidel	1
08274	TPH by NWTPH-Gx waters	ECY 97-602 NWTPH-Gx modified	1	12/02/2005 18:37	Martha L Seidel	1
01146	GC VOA Water Prep	SW-846 5030B	1	12/02/2005 18:37	Martha L Seidel	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	11/29/2005 16:30	Olivia I Santiago	1



Analysis Report

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Lancaster Laboratories Sample No. WW 4657909

MW-11 Grab Water Sample
 Facility# 206196 Job# 386641
 815 College Ave - Pullman, WA
 Collected: 11/26/2005 14:00 by BN

Account Number: 11260

Submitted: 11/29/2005 09:05
 Reported: 12/13/2005 at 14:02
 Discard: 01/13/2006

ChevronTexaco
 6001 Bollinger Canyon Road
 L4310
 San Ramon CA 94583

COL11

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	330.	87.	ug/l	1
02096	Heavy Range Organics	n.a.	1,300.	110.	ug/l	1
	The observed sample pattern is not typical of #2 fuel/diesel. It elutes in the DRO range later than #2 fuel.					
05879	BTEX					
02161	Benzene	71-43-2	N.D.	0.5	ug/l	1
02164	Toluene	108-88-3	N.D.	0.5	ug/l	1
02166	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
02171	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	N.D.	48.	ug/l	1

State of Washington Lab Certification No. C259

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis		Analyst	Dilution Factor
				Date	Time		
02211	TPH by NWTPH-Dx(water) w/SiGel	ECY 97-602 NWTPH-Dx modified	1	12/07/2005	11:36	Tracy A Cole	1
05879	BTEX	SW-846 8021B	1	12/02/2005	19:10	Martha L Seidel	1
08274	TPH by NWTPH-Gx waters	ECY 97-602 NWTPH-Gx modified	1	12/02/2005	19:10	Martha L Seidel	1
01146	GC VOA Water Prep	SW-846 5030B	1	12/02/2005	19:10	Martha L Seidel	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	11/29/2005	16:30	Olivia I Santiago	1



Analysis Report

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Page 1 of 1

Lancaster Laboratories Sample No. WW 4657910

MW-13 Grab Water Sample
 Facility# 206196 Job# 386641
 815 College Ave - Pullman, WA
 Collected: 11/26/2005 15:00 by BN

Account Number: 11260

Submitted: 11/29/2005 09:05
 Reported: 12/13/2005 at 14:02
 Discard: 01/13/2006

ChevronTexaco
 6001 Bollinger Canyon Road
 L4310
 San Ramon CA 94583

COL13

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	N.D.	86.	ug/l	1
02096	Heavy Range Organics	n.a.	N.D.	110.	ug/l	1
The continuing calibration standard injected before this sample is above QC limits. Since recovery was high and hydrocarbons were not detected in the sample, the data is accepted.						
05879	BTEX					
02161	Benzene	71-43-2	N.D.	0.5	ug/l	1
02164	Toluene	108-88-3	N.D.	0.5	ug/l	1
02166	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
02171	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	N.D.	48.	ug/l	1

State of Washington Lab Certification No. C259

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel	ECY 97-602 NWTPH-Dx modified	1	12/07/2005 06:47	Tracy A Cole	1
05879	BTEX	SW-846 8021B	1	12/02/2005 19:43	Martha L Seidel	1
08274	TPH by NWTPH-Gx waters	ECY 97-602 NWTPH-Gx modified	1	12/02/2005 19:43	Martha L Seidel	1
01146	GC VOA Water Prep	SW-846 5030B	1	12/02/2005 19:43	Martha L Seidel	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	11/29/2005 16:30	Olivia I Santiago	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Lancaster Laboratories Sample No. WW 4657911

MW-15 Grab Water Sample
 Facility# 206196 Job# 386641
 815 College Ave - Pullman, WA
 Collected: 11/26/2005 15:30

by BN

Account Number: 11260

Submitted: 11/29/2005 09:05
 Reported: 12/13/2005 at 14:02
 Discard: 01/13/2006

ChevronTexaco
 6001 Bollinger Canyon Road
 L4310
 San Ramon CA 94583

COL15

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	2,000.	87.	ug/l	1
02096	Heavy Range Organics	n.a.	280.	110.	ug/l	1
	The observed sample pattern includes #2 fuel/diesel and additional patterns which elute earlier and later in the DRO range.					
05879	BTEX					
02161	Benzene	71-43-2	360.	2.5	ug/l	5
02164	Toluene	108-88-3	92.	2.5	ug/l	5
02166	Ethylbenzene	100-41-4	470.	2.5	ug/l	5
02171	Total Xylenes	1330-20-7	1,500.	7.5	ug/l	5
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	6,800.	240.	ug/l	5

State of Washington Lab Certification No. C259

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis		Analyst	Dilution Factor
				Date	Time		
02211	TPH by NWTPH-Dx(water) w/SiGel	ECY 97-602 NWTPH-Dx modified	1	12/07/2005	10:25	Tracy A Cole	1
05879	BTEX	SW-846 8021B	1	12/02/2005	20:15	Martha L Seidel	5
08274	TPH by NWTPH-Gx waters	ECY 97-602 NWTPH-Gx modified	1	12/02/2005	20:15	Martha L Seidel	5
01146	GC VOA Water Prep	SW-846 5030B	1	12/02/2005	20:15	Martha L Seidel	5
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	11/29/2005	16:30	Olivia I Santiago	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Lancaster Laboratories Sample No. WW 4657912

MW-17 Grab Water Sample
 Facility# 206196 Job# 386641
 815 College Ave - Pullman, WA
 Collected: 11/26/2005 16:00 by BN

Account Number: 11260

Submitted: 11/29/2005 09:05
 Reported: 12/13/2005 at 14:02
 Discard: 01/13/2006

ChevronTexaco
 6001 Bollinger Canyon Road
 L4310
 San Ramon CA 94583

COL17

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	1,000.	86.	ug/l	1
02096	Heavy Range Organics	n.a.	160.	110.	ug/l	1
	The observed sample pattern includes #2 fuel/diesel and additional patterns which elute earlier and later in the DRO range.					
05879	BTEX					
02161	Benzene	71-43-2	260.	2.5	ug/l	5
02164	Toluene	108-88-3	110.	2.5	ug/l	5
02166	Ethylbenzene	100-41-4	950.	2.5	ug/l	5
02171	Total Xylenes	1330-20-7	370.	7.5	ug/l	5
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	6,100.	240.	ug/l	5

State of Washington Lab Certification No. C259

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
02211	TPH by NWTPH-Dx(water) w/SiGel	ECY 97-602 NWTPH-Dx modified	1	12/07/2005 10:48	Tracy A Cole	1
05879	BTEX	SW-846 8021B	1	12/02/2005 20:48	Martha L Seidel	5
08274	TPH by NWTPH-Gx waters	ECY 97-602 NWTPH-Gx modified	1	12/02/2005 20:48	Martha L Seidel	5
01146	GC VOA Water Prep	SW-846 5030B	1	12/02/2005 20:48	Martha L Seidel	5
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	11/29/2005 16:30	Olivia I Santiago	1

Quality Control Summary

 Client Name: ChevronTexaco
 Reported: 12/13/05 at 02:02 PM

Group Number: 968982

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

Laboratory Compliance Quality Control

Analysis Name	Blank Result	Blank MDL	Report Units	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: 053330026A	Sample number(s): 4657908-4657912							
Diesel Range Organics	N.D.	0.080	mg/l	81	83	51-113	2	20
Heavy Range Organics	N.D.	0.10	mg/l					
Batch number: 05336A51A	Sample number(s): 4657907-4657912							
TPH by NWTPH-Gx waters	N.D.	48.	ug/l	94	94	70-130	0	30
Benzene	N.D.	0.5	ug/l	94	97	86-119	3	30
Toluene	N.D.	0.5	ug/l	95	97	82-119	2	30
Ethylbenzene	N.D.	0.5	ug/l	95	96	81-119	1	30
Total Xylenes	N.D.	1.5	ug/l	96	96	82-120	1	30

Sample Matrix Quality Control

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Batch number: 05336A51A	Sample number(s): 4657907-4657912								
TPH by NWTPH-Gx waters	100	102	63-154	2	30				
Benzene	105		78-131						
Toluene	104		78-129						
Ethylbenzene	103		75-133						
Total Xylenes	103		80-134						

Surrogate Quality Control

 Analysis Name: TPH by NWTPH-Dx(water) w/SiGel
 Batch number: 053330026A
 Orthoterphenyl

4657908	111
4657909	112
4657910	105
4657911	119
4657912	107
Blank	102
LCS	116
LCSD	114

Limits: 52-141

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.

Quality Control Summary

Client Name: ChevronTexaco
Reported: 12/13/05 at 02:02 PM

Group Number: 968982

Surrogate Quality Control

Analysis Name: BTEX
Batch number: 05336A51A

	Trifluorotoluene-P	Trifluorotoluene-F
4657907	95	111
4657908	95	114
4657909	95	113
4657910	97	117
4657911	98	108
4657912	112	123
Blank	96	111
LCS	96	111
LCSD	97	111
MS	96	118
MSD		112
Limits:	69-129	63-135

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.

Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

N.D.	none detected	BMQL	Below Minimum Quantitation Level
TNTC	Too Numerous To Count	MPN	Most Probable Number
IU	International Units	CP Units	cobalt-chloroplatinate units
umhos/cm	micromhos/cm	NTU	nephelometric turbidity units
C	degrees Celsius	F	degrees Fahrenheit
meq	milliequivalents	lb.	pound(s)
g	gram(s)	kg	kilogram(s)
ug	microgram(s)	mg	milligram(s)
ml	milliliter(s)	l	liter(s)
m3	cubic meter(s)	ul	microliter(s)
<	less than - The number following the sign is the <u>limit of quantitation</u> , the smallest amount of analyte which can be reliably determined using this specific test.		
>	greater than		
J	estimated value – The result is \geq the Method Detection Limit (MDL) and $<$ the Limit of Quantitation (LOQ).		
ppm	parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.		
ppb	parts per billion		
Dry weight basis	Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.		

U.S. EPA CLP Data Qualifiers:

Organic Qualifiers

A	TIC is a possible aldol-condensation product
B	Analyte was also detected in the blank
C	Pesticide result confirmed by GC/MS
D	Compound quantitated on a diluted sample
E	Concentration exceeds the calibration range of the instrument
N	Presumptive evidence of a compound (TICs only)
P	Concentration difference between primary and confirmation columns $>25\%$
U	Compound was not detected
X,Y,Z	Defined in case narrative

Inorganic Qualifiers

B	Value is $<$ CRDL, but \geq IDL
E	Estimated due to interference
M	Duplicate injection precision not met
N	Spike sample not within control limits
S	Method of standard additions (MSA) used for calculation
U	Compound was not detected
W	Post digestion spike out of control limits
*	Duplicate analysis not within control limits
+	Correlation coefficient for MSA <0.995

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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GETTLER-RYAN INC.

RECEIVED
OCT 17 2005
DEPARTMENT OF ECOLOGY
EASTERN REGIONAL OFFICE

TRANSMITTAL

September 26, 2005
G-R #386641

TO: Ms. Lynn Brimmer
SAIC
18912 North Creek Parkway, Suite 101
Bothell, Washington 98011

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: **Former Chevron Bulk Plant
#206196 (1001224)
815 College Avenue
Pullman, Washington**

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	September 26, 2005	Groundwater Monitoring and Sampling Report Event of August 18, 2005

COMMENTS:

This report is being sent for your review. Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to **October 11, 2005**, at which time the final report will be distributed to the following:

cc: Mr. Brett Hunter, ChevronTexaco Company, P.O. Box 6012, Room K2252, San Ramon, CA 94583
Mr. Mike Boatsman, WDOE Eastern Region, Toxics Cleanup Program, N. 4601 Monroe, Suite 100,
Spokane, WA 99205-1295
Mr. John Reed, Washington State University, Environmental Health & Safety, P.O. Box 641045, Pullman,
WA 99164-4642

Current Site Check List included.

Enclosure

trans/206196-BH



GETTLER-RYAN INC.

September 26, 2005
Job #386641

Mr. Brett Hunter
ChevronTexaco Company
P.O. Box 6012, Room K2252,
San Ramon, CA 94583

RE: Event of August 18, 2005
Groundwater Monitoring & Sampling Report
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

Dear Mr. Hunter:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

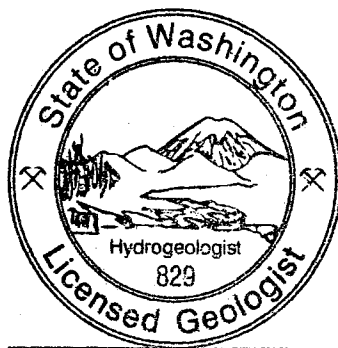
Static groundwater levels were measured and all wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were present in three wells (MW-8, MW-9A and MW-16). Static water level data and groundwater elevations are presented in Table 1. Separate Phase Hydrocarbon Thickness/Removal Data is presented in Table 2. A Vicinity Map is included as Figure 1 and a Potentiometric Map is included as Figure 2.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. Purge water was treated by filtration through granular activated carbon and was subsequently discharged. The chain of custody document and laboratory analytical reports are attached.

Sincerely,

- FOR -

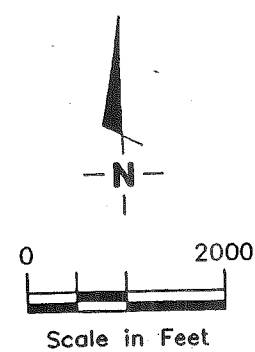
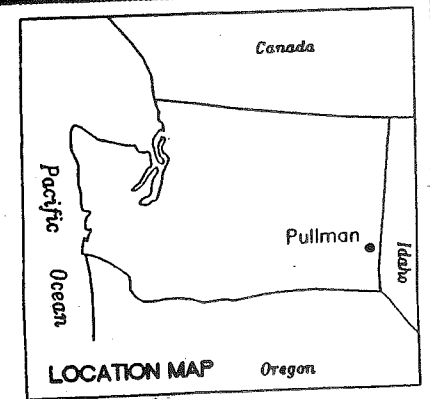
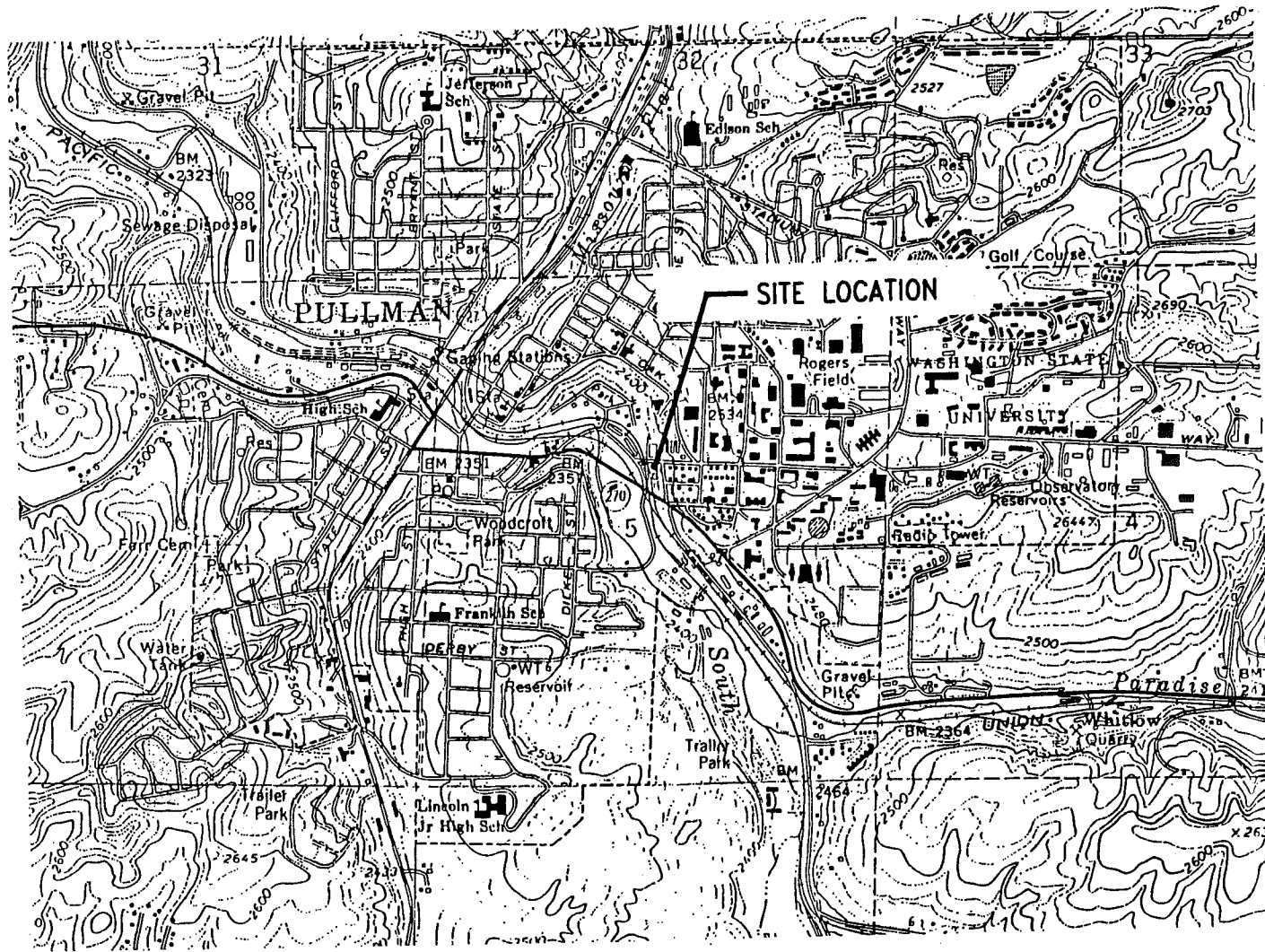
Deanna L. Harding
Project Coordinator



Robert A. Lauritzen
Senior Geologist, L.G. No. 829

Robert A. Lauritzen

Figure 1: Vicinity Map
Figure 2: Potentiometric Map
Table 1: Groundwater Monitoring Data and Analytical Results
Table 2: Separate Phase Hydrocarbon Thickness/Removal Data
Attachments: Standard Operating Procedure - Groundwater Sampling
Field Data Sheets
Chain of Custody Document and Laboratory Analytical Reports



Base Map: USGS Topographic Map

FIGURE 1



Gettler - Ryan Inc.

6747 Sierra Ct., Suite J (925) 551-7555
Dublin, CA 94568

VICINITY MAP
Former Chevron Bulk Plant #206196. (1001224)
815 College Avenue
Pullman, Washington

JOB NUMBER
386641

REVIEWED BY

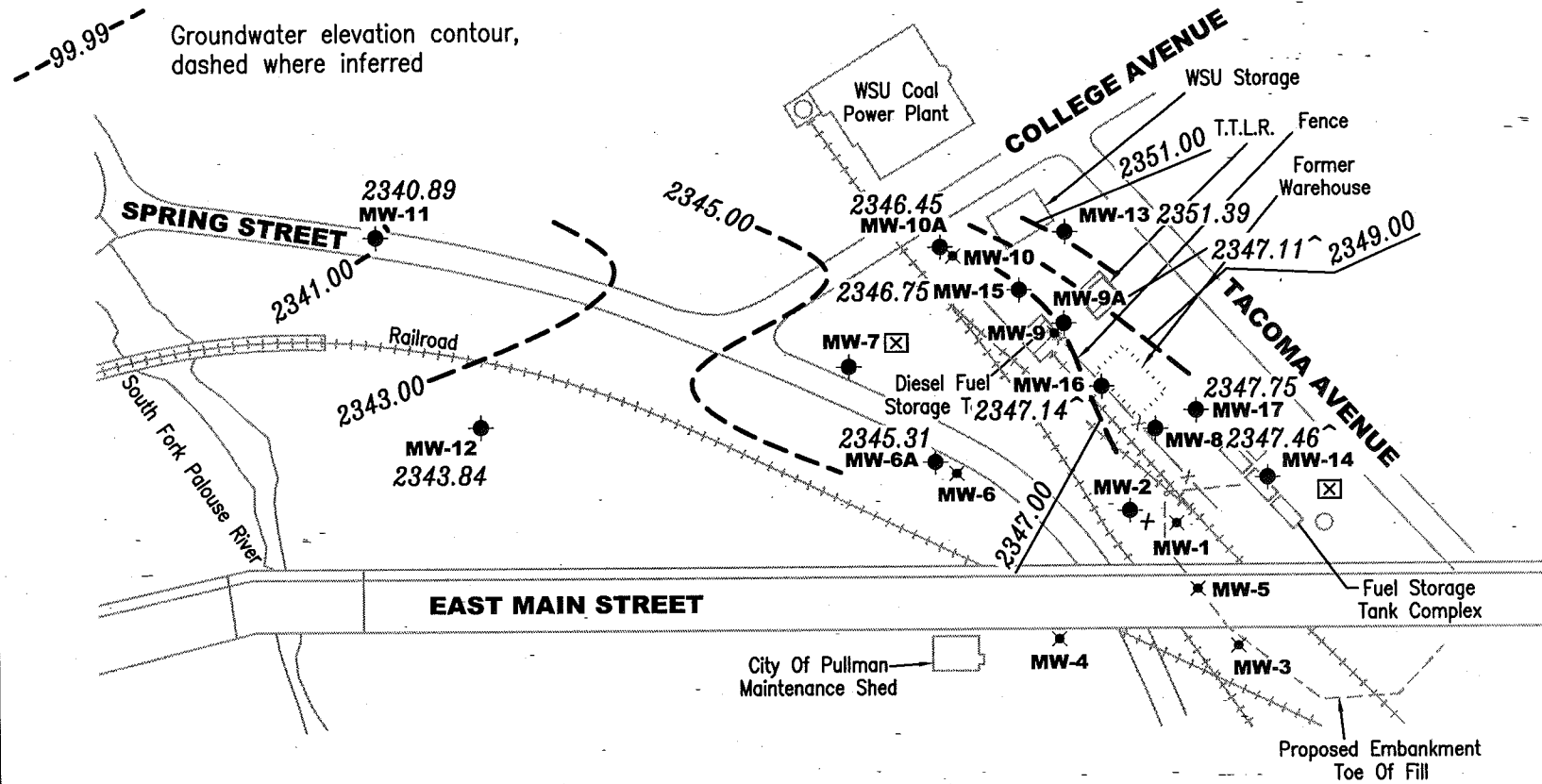
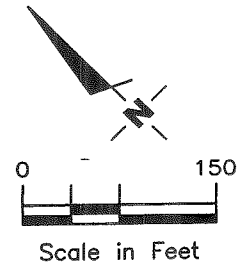
DATE
March, 1999

REVISED DATE

EXPLANATION

- Groundwater monitoring well
- ✕ Abandoned/Destroyed monitoring well
- 99.99 Groundwater elevation in feet referenced to an arbitrary datum
- 99.99-- Groundwater elevation contour, dashed where inferred
- ^ Groundwater elevation corrected for Separate Phase Hydrocarbons
- + TOC not available
- UTL Unable to Locate

Approximate groundwater flow direction at a gradient of 0.006 to 0.07 Ft./Ft.



Source: Figure modified from drawing provided by Pacific Environmental Group, Inc.



Gettler - Ryan Inc.

6747 Sierra Court Suite J
Dublin, CA 94568 (925) 551-7555

POTENTIOMETRIC MAP
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

FIGURE

2

JOB NUMBER
386641

REVIEWED BY

DATE
August 18, 2005

REVISED DATE

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-1																
03/29/92 ¹	2,354.24	--	--	--	--	--	49,800	--	--	169	27	462	48	--	323	--
04/23/92	2,354.24	--	7.74	--	2,346.50	--	--	--	--	--	--	--	--	--	--	--
12/17/92	2,354.24	--	8.02	--	2,346.22	19,000	15,000	--	3,900	200	15	260	32	--	22	4.2
12/18/92 ³	2,354.24	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
02/23/92	2,354.24	--	7.46	--	2,346.78	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,354.24	--	7.27	--	2,346.97	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,354.24	--	6.52	--	2,347.72	28,000	10,000	--	3,000	98	14	130	--	--	--	--
05/11/93	2,354.24	--	6.00	--	2,348.24	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,354.24	--	8.50	--	2,345.74	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,354.24	--	8.61	--	2,345.63	9,400	5,400	--	2,800	120	31	200	46	--	--	ND
08/13/93	2,354.24	--	9.54	--	2,344.70	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,354.24	--	10.14	--	2,344.10	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,354.24	--	10.66	--	2,343.58	5,900	4,300	--	4,400	180	24	290	43	--	--	ND
03/04/94	2,354.24	--	8.29	--	2,345.95	44,000	55,000	--	1,900	610	110	110	15	--	--	--
06/08/94	2,354.24	--	8.53	--	2,345.71	10,000	1,400	--	2,100	620	120	120	27	--	--	ND
09/14/94	2,354.24	--	10.68	--	2,343.56	11.1	689	--	4,400	62.6	13	139	25	--	71	2.0
DESTROYED																
MW-2																
03/29/92 ¹	2,354.29	--	--	--	--	--	ND	--	--	950	24	25	5.0	--	120	--
04/23/92	2,354.29	--	8.38	--	2,345.91	--	--	--	--	--	--	--	--	--	--	--
12/17/92	2,354.29	--	8.72	--	2,345.57	--	--	--	--	--	--	--	--	--	--	--
12/18/92 ⁴	2,354.29	--	--	--	--	4,300	2,400	--	4,300	1,300	53	310	160	--	29	NT
02/23/93	2,354.29	--	8.16	--	2,346.13	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,354.29	--	7.71	--	2,346.58	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,354.29	--	6.97	--	2,347.32	ND	400	--	630	260	5.9	33	--	--	--	--
05/11/93	2,354.29	--	6.31	--	2,347.98	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,354.29	--	9.10	--	2,345.19	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,354.29	--	9.22	--	2,345.07	5,000	1,300	--	2,900	1,500	34	230	29	--	--	ND
08/13/93	2,354.29	--	9.92	--	2,344.37	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,354.29	--	10.40	--	2,343.89	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,354.29	--	10.87	--	2,343.42	4,700	3,800	--	2,600	1,300	54	110	49	--	--	ND
03/04/94	2,354.29	--	8.77	--	2,345.52	1,700	1,300	--	1,600	500	18	66	32	--	--	--
06/08/94	2,354.29	--	9.18	--	2,345.11	6,000	1,300	--	1,100	730	24	49	28	--	--	ND
09/14/94	2,354.29	--	10.97	--	2,343.32	6.0	9,210	--	3,220	870	33	27	39	--	132	ND
01/25/95	2,354.29	--	10.96	--	2,343.33	--	280	--	423	54	1.0	ND	4.0	--	--	ND

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-2 (cont)																
05/16/94	2,354.29	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
08/08/95	2,354.29	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
11/14/95	2,354.29	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
02/13/96	2,354.29	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
05/16/97	2,354.29	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
11/04/97	2,354.29	--	7.41	--	2,346.88	--	ND	ND	ND	0.529	ND	ND	ND	--	--	--
05/05/98	2,354.29	--	8.40	--	2,345.89	--	--	--	2,060	204	7.37	39.2	20.4	--	--	--
03/18/99	2,354.29	--	6.54	0.00	2,347.75	--	--	--	159	66.1	2.09	20.7	2.64	ND	--	--
06/30/99	2,354.29	--	8.47	0.00	2,345.82	--	--	--	1,170	119	ND ²	ND ²	ND ²	ND ²	--	--
09/03/99	2,354.29	--	8.18	0.00	2,346.11	--	ND ⁹	ND ⁹	1,300	31.0	3.88	1.56	ND ²	--	--	--
11/21/99	2,354.29	--	8.25	0.00	2,346.04	--	ND ⁹	ND ⁹	946	40.8	7.72	2.14	6.47	--	--	--
02/19-20/00	2,354.29	--	5.85	0.00	2,348.44	--	ND ^{2,9}	ND ^{2,9}	1,540	627	25.8	166	34.3	--	--	--
05/06/00	-- ¹²	--	7.34	0.00	--	--	ND ⁹	ND ⁹	658	140	5.32	37.4	7.36	--	--	--
08/08/00	-- ¹²	--	8.26	0.00	--	--	ND ⁹	ND ⁹	1,690	312	22.6	23.9	21.4	--	--	--
11/12/00	-- ¹²	--	8.10	0.00	--	--	627 ⁹	ND ⁹	2,100	251	11.9	12.7	22.8	--	--	--
02/22/01	-- ¹²	--	6.59	0.00	--	--	ND ⁹	ND ⁹	6,950	534	24.9	134	28.1	--	--	--
05/22/01	-- ¹²	--	6.68	0.00	--	--	<250 ⁹	<750 ⁹	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
08/13/01	-- ¹²	--	8.57	0.00	--	--	<250 ⁹	<750 ⁹	3,460	141	9.35	12.2	11.3	--	--	--
11/11/01	-- ¹²	--	8.76	0.00	--	--	<250 ⁹	<750 ⁹	3,700	170	18.8	<10.0	17.2	--	--	--
01/31/02	-- ¹²	--	5.49	0.00	--	--	349 ⁹	<750 ⁹	147	10.7	<2.00	1.82	<1.50	--	--	--
06/03/02	-- ¹²	--	7.42	0.00	--	--	950 ⁹	<750 ⁹	1,400	360	17	110	17	--	--	--
08/28/02	-- ¹²	--	8.09	0.00	--	--	910 ⁹	<250 ⁹	2,000	230	12	31	8.9	--	--	--
11/19/02	-- ¹²	--	9.31	0.00	--	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--
02/20/03	-- ¹²	--	5.21	0.00	--	--	<250 ⁹	<250 ⁹	<50	0.71	<0.50	<0.50	<1.5	<2.5	--	--
05/17/03	-- ¹²	--	6.19	0.00	--	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--
08/22/03	-- ¹²	--	7.95	0.00	--	--	990 ⁹	<250 ⁹	1,100	190	7.5	22	7.5	--	--	--
11/28/03	-- ¹²	--	8.31	0.00	--	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--
02/17/04	-- ¹²	--	5.08	0.00	--	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/09/04	-- ¹²	--	6.05	0.00	--	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--
08/11/04	-- ¹²	--	7.25	0.00	--	--	3,000 ⁹	680 ⁹	840	210	6.1	24	17	--	--	--
11/21/04	-- ¹²	--	7.38	0.00	--	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--
02/20/05	-- ¹²	--	7.05	0.00	--	--	10,000 ⁹	970 ⁹	880	270	9.3	28	12	--	--	--
05/29/05	-- ¹²	--	6.35	0.00	--	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--
08/18/05	-- ¹²	--	7.65	0.00	--	--	600 ^{9,18}	<250 ⁹	400	15	0.9	<0.5	1.5	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-3																
03/29/92 ¹	2,354.43	--	--	--	--	--	ND	--	--	ND	ND	ND	ND	--	196	--
04/23/92	2,354.43	--	7.20	--	2,347.23	--	--	--	--	--	--	--	--	--	--	--
12/17/92	2,354.43	--	7.74	--	2,346.69	ND	ND	--	ND	ND	ND	ND	ND	--	45	2.2
02/23/93	2,354.43	--	6.98	--	2,347.45	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,354.43	--	6.72	--	2,347.71	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,354.43	--	6.27	--	2,348.16	ND	ND	--	ND	ND	ND	ND	--	--	--	--
05/11/93	2,354.43	--	6.24	--	2,348.19	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,354.43	--	8.53	--	2,345.90	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,354.43	--	9.11	--	2,345.32	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
08/13/93	2,354.43	--	9.82	--	2,344.61	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,354.43	--	10.34	--	2,344.09	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,354.43	--	10.86	--	2,343.57	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
03/04/94	2,354.43	--	7.13	--	2,347.30	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
06/08/94	2,354.43	--	8.36	--	2,346.07	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
09/14/94	2,354.43	--	10.95	--	2,343.48	ND	ND	--	ND	ND	ND	ND	ND	--	81	ND
01/25/95	2,354.43	--	8.09	--	2,346.34	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
05/16/94	2,354.43	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
08/08/95	2,354.43	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
11/14/95	2,354.43	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
DESTROYED																
MW-4																
03/29/92 ¹	2,352.35	--	--	--	--	--	ND	--	--	ND	ND	ND	ND	--	142	--
04/23/92	2,352.35	--	6.92	--	2,345.43	--	--	--	--	--	--	--	--	--	--	--
12/17/92	2,352.35	--	7.75	--	2,344.60	1,200	ND	--	ND	ND	ND	ND	ND	--	48	ND
02/23/93	2,352.35	--	6.82	--	2,345.53	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,352.35	--	6.72	--	2,345.63	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,352.35	--	5.78	--	2,346.57	ND	ND	--	ND	ND	ND	ND	--	--	--	--
05/11/93	2,352.35	--	5.56	--	2,346.79	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,352.35	--	7.58	--	2,344.77	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,352.35	--	8.19	--	2,344.16	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
08/13/93	2,352.35	--	8.63	--	2,343.72	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,352.35	--	9.10	--	2,343.25	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,352.35	--	9.51	--	2,342.84	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
03/04/94	2,352.35	--	7.76	--	2,344.59	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
06/08/94	2,352.35	--	8.04	--	2,344.31	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-4 (cont)																
09/14/94	2,352.35	--	9.68	--	2,342.67	114	ND	--	ND	ND	ND	ND	ND	--	300	ND
01/25/95	2,352.35	--	6.42	--	2,345.93	--	51	--	ND	ND	ND	ND	ND	--	--	ND
05/16/94	2,352.35	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
08/08/95	2,352.35	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
DESTROYED																
MW-5																
03/29/92 ¹	2,353.38	--	--	--	--	--	ND	--	--	ND	ND	ND	ND	--	--	--
04/23/92	2,353.38	--	6.30	--	2,347.08	--	--	--	--	--	--	--	--	--	--	--
12/17/92 ⁵	2,353.38	--	6.86	--	2,346.52	ND	ND	--	ND	ND	ND	ND	ND	--	ND	3.0
02/23/93	2,353.38	--	6.12	--	2,347.26	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,353.38	--	5.99	--	2,347.39	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,353.38	--	5.00	--	2,348.38	ND	ND	--	ND	ND	ND	ND	--	--	--	--
05/11/93	2,353.38	--	4.81	--	2,348.57	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,353.38	--	7.23	--	2,346.15	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,353.38	--	8.19	--	2,345.19	ND	ND	--	160	ND	0.5	ND	ND	--	--	8.6
08/13/93	2,353.38	--	8.59	--	2,344.79	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,353.38	--	9.22	--	2,344.16	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,353.38	--	9.79	--	2,343.59	1,900	1,900	--	2,600	0.7	2.7	4.8	14	--	--	ND
03/04/94	2,353.38	--	117.10	--	2,236.28	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
06/08/94	2,353.38	--	7.46	--	2,345.92	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
09/14/94	2,353.38	--	9.74	--	2,343.64	0.6	199	--	591	ND	3.0	2.0	6.0	--	--	ND
DESTROYED																
MW-6																
12/17/92 ⁶	2,348.38	--	5.39	--	2,342.99	4,600	780	--	2,200	950	34	360	ND	--	460	ND
02/23/93	2,348.38	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,348.38	--	3.93	--	2,344.45	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,348.38	--	3.76	--	2,344.62	1,000	ND	--	400	53	4.1	4.1	--	--	--	--
05/11/93	2,348.38	--	3.26	--	2,345.12	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,348.38	--	5.03	--	2,343.35	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,348.38	--	5.63	--	2,342.75	2,700	310	--	2,500	1,000	50	350	82	--	--	ND
08/13/93	2,348.38	--	5.79	--	2,342.59	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,348.38	--	6.02	--	2,342.36	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,348.38	--	6.21	--	2,342.17	3,700	270	--	1,600	760	15	16	13	--	--	ND
03/04/94	2,348.38	--	114.26	--	2,234.12	1,700	ND	--	5,000	360	15	30	21	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-6 (cont)																
06/08/94	2,348.38	--	6.58	--	2,341.80	ND	ND	--	470	370	18	5.2	7.3	--	--	ND
09/14/94	2,348.38	--	6.24	--	2,342.14	1.9	134	--	1,310	512	9.0	4.0	6.0	--	24	ND
01/25/95	2,348.38	--	3.90	--	2,344.48	--	ND	--	206	26.2	ND	2.0	3.0	--	--	ND
05/16/95	2,348.38	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
08/08/95	2,348.38	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
DESTROYED																
MW-6A																
01/31/02	2,348.83	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,348.83	--	3.66	0.00	2,345.17	--	980 ^o	<750 ^o	640	460	3.1	9.1	12	--	--	<1.2
08/28/02	2,348.83	--	4.06	0.00	2,344.77	--	1,400 ^o	3,500 ^o	1,100	310	1.9	2.9	6.5	--	--	3.1
11/19/02	2,348.83	--	5.28	0.00	2,343.55	--	600 ^o	860 ^o	1,000	200	2.1	5.0	<15	--	--	--
02/20/03	2,348.83	--	2.31	0.00	2,346.52	--	420 ^o	<250 ^o	910	280	2.4	4.9	10	<5.0	--	--
05/17/03	2,348.83	--	3.31	0.00	2,345.52	--	620 ^o	480 ^o	400	140	0.9	3.0	3.6	--	--	--
08/22/03	2,348.83	--	3.73	0.00	2,345.10	--	1,000 ^o	270 ^o	1,400	330	1.6	8.9	11	--	--	--
11/28/03	2,348.83	--	4.28	0.00	2,344.55	--	<800 ^o	<1,000 ^o	800	120	0.9	1.7	3.0	--	--	--
02/17/04	2,348.83	--	2.19	0.00	2,346.64	--	610 ^o	320 ^o	820	140	1.6	2.3	7.1	--	--	--
06/09/04	2,348.83	--	2.68	0.00	2,346.15	--	<400 ^o	<500 ^o	230	76	0.7	1.5	2.4	--	--	--
08/11/04	2,348.83	--	3.31	0.00	2,345.52	--	910 ^o	490 ^o	510	130	1.3	1.8	5.5	--	--	--
11/21/04	2,348.83	--	3.44	0.00	2,345.39	--	<250 ^o	<250 ^o	560	70	0.8	1.4	3.5	--	--	--
02/20/05	2,348.83	--	3.27	0.00	2,345.56	--	<250 ^o	<250 ^o	610	65	0.8	1.7	5.1	--	--	--
05/29/05	2,348.83	--	2.74	0.00	2,346.09	--	<250 ^o	<250 ^o	<50	1.1	<0.5	<0.5	<1.5	--	--	--
08/18/05	2,348.83	--	3.52	0.00	2,345.31	--	480 ^o	380 ^o	360	33	0.5	0.8	1.7	--	--	--
MW-7																
02/17/92 ^s	2,347.72	--	4.21	--	2,343.51	ND	1,600	--	580	200	8.1	70	23	--	2,500	ND
02/23/93	2,347.72	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,347.72	--	3.43	--	2,344.29	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,347.72	--	3.10	--	2,344.62	1,300	300	--	4,500	590	61	580	--	--	--	--
05/11/93	2,347.72	--	2.60	--	2,345.12	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,347.72	--	4.05	--	2,343.67	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,347.72	--	4.48	--	2,343.24	ND	260	--	300	200	5.1	24	1.0	--	--	ND
08/13/93	2,347.72	--	4.68	--	2,343.04	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,347.72	--	4.93	--	2,342.79	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,347.72	--	5.18	--	2,342.54	ND	ND	--	220	64	1.6	0.7	-2.0	--	--	ND

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-7 (cont)																
03/04/94	2,347.72	--	4.04	--	2,343.68	ND	ND	--	210	51	1.2	0.5	1.4	--	--	--
06/08/94	2,347.72	--	4.45	--	2,343.27	ND	ND	--	130	44	2.2	0.5	1.0	--	--	ND
09/14/94	2,347.72	--	5.32	--	2,342.40	ND	67	--	87	49	ND	ND	ND	--	19	ND
01/25/95	2,347.72	--	3.05	--	2,344.67	--	130	--	2,900	281	29	326	649	--	--	ND
05/16/95	2,347.72	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
08/08/95	2,347.72	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
11/14/95	2,347.72	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
02/13/96	2,347.72	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
05/16/97	2,347.72	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
11/04/97	2,347.72	--	3.90	--	2,343.82	--	310	ND	2,620	501	11.9	383	91.8	--	--	--
05/05/98	2,347.72	--	3.99	--	2,343.73	--	--	--	1,820	488	12.9	295	77.8	--	--	--
03/18/99	2,347.72	--	3.72	0.00	2,344.00	--	--	--	5,090	649	32.5	815	719	ND ²	--	--
06/30/99	2,347.72	--	4.45	0.00	2,343.27	--	--	--	ND ²	636	ND ²	41.4	25.2	ND ²	--	--
09/03/99	2,347.72	--	3.59	0.00	2,344.13	--	ND ⁹	ND ⁹	682	621	11.3	9.13	21.3	--	--	--
11/21/99	2,347.72	--	2.49	0.00	2,345.23	--	ND ⁹	ND ⁹	401	10.2	11.1	1.56	10.5	--	--	--
02/19-20/00	2,347.72	--	1.76	0.00	2,345.96	--	ND ⁹	ND ⁹	5,050	769	41.8	1,040	527	--	--	--
05/06/00	2,347.72	--	2.41	0.00	2,345.31	--	ND ⁹	ND ⁹	2,820	345	27.3	520	103	--	--	--
08/08/00	2,347.72	--	2.84	0.00	2,344.88	--	ND ⁹	ND ⁹	996	558	8.96	21.5	29.4	--	--	--
11/12/00	2,347.72	--	2.57	0.00	2,345.15	--	424 ⁹	ND ⁹	1,350	534	20.0	22.4	33.8	--	--	--
02/22/01	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL														
05/22/01	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL														
08/13/01	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL														
11/11/01	2,347.72	--	3.79	0.00	2,343.93	--	<250 ⁹	<750 ⁹	3,880	610	8.57	12.9	29.9	--	--	--
01/31/02	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL														
06/03/02	2,347.72	--	4.03	0.00	2,343.69	SAMPLED SEMI-ANNUALLY										
08/28/02	2,347.72	--	3.10	0.00	2,344.62	--	450 ⁹	<250 ⁹	1,200	750	5.5	20	21	--	--	--
11/19/02	2,347.72	--	4.39	0.00	2,343.33	SAMPLED SEMI-ANNUALLY										
02/20/03	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL														
05/17/03	2,347.72	--	4.04	0.00	2,343.68	SAMPLED SEMI-ANNUALLY										
08/22/03	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL														
11/28/03	2,347.72	--	3.47	0.00	2,344.25	SAMPLED SEMI-ANNUALLY										
02/17/04	2,347.72	INACCESSIBLE - WELL IN GATED AREA														
06/09/04	2,347.72	UNABLE TO LOCATE														
08/11/04	2,347.72	UNABLE TO LOCATE														
11/21/04	2,347.72	UNABLE TO LOCATE - COVERED BY LANDSCAPING														
02/20/05	2,347.72	UNABLE TO LOCATE														

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-7 (cont)																	
05/29/05	2,347.72	UNABLE TO LOCATE - COVERED BY LANDSCAPING						--	--	--	--	--	--	--	--	--	--
08/18/05	2,347.72	UNABLE TO LOCATE - COVERED BY LANDSCAPING						--	--	--	--	--	--	--	--	--	--
MW-8																	
12/16/92	2,355.45	--	--	--	--	270,000	8,700	--	29,000	1,200	620	-1,600	3,200	--	47	3.2	
12/17/92 ⁵	2,355.45	--	8.66	--	2,346.79	79,000	200,000	--	16,000	1,600	320	2,100	3,400	--	-190	11	
12/18/92	2,355.45	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
02/23/93	2,355.45	--	8.32	--	2,347.13	--	--	--	--	--	--	--	--	--	--	--	
03/09/93	2,355.45	--	7.70	--	2,347.75	--	--	--	--	--	--	--	--	--	--	--	
04/10/93	2,355.45	6.99	7.24	0.25	2,348.41**	--	--	--	--	--	--	--	--	--	--	--	
05/11/93	2,355.45	6.23	7.18	0.95	2,349.03**	--	--	--	--	--	--	--	--	--	--	--	
06/17/93	2,355.45	9.42	9.80	0.38	2,345.95**	--	--	--	--	--	--	--	--	--	--	--	
07/16/93	2,355.45	10.21	10.53	0.32	2,345.18**	--	--	--	--	--	--	--	--	--	--	--	
08/13/93	2,355.45	--	10.45	--	2,345.00	--	--	--	--	--	--	--	--	--	--	--	
09/15/93	2,355.45	--	10.59	--	2,344.86	--	--	--	--	--	--	--	--	--	--	--	
10/29/93	2,355.45	--	10.72	--	2,344.73	--	--	--	--	--	--	--	--	--	--	--	
03/04/94	2,355.45	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
06/08/94	2,355.45	9.78	9.82	0.04	2,345.66**	--	--	--	--	--	--	--	--	--	--	--	
09/14/94	2,355.45	11.60	11.89	0.29	2,343.79**	--	--	--	--	--	--	--	--	--	--	--	
01/25/95	2,355.45	--	8.57	--	2,346.88	--	--	--	--	--	--	--	--	--	--	--	
05/16/95	2,355.45	--	9.34	0.02	2,346.13**	--	--	--	--	--	--	--	--	--	--	--	
08/08/95	2,355.45	10.00	10.20	0.20	2,345.41**	--	--	--	--	--	--	--	--	--	--	--	
11/14/95	2,355.45	--	8.81	--	2,346.64	--	120,000	12,000	270,000	840	ND ²	2,500	7,800	--	--	9.0	
02/13/96	2,355.45	--	5.39	--	2,350.06	--	63,000	7,600	1,800,000	1,600	840	23,000	77,000	--	--	10	
05/16/97	2,355.45	6.35	6.37	0.02	2,349.10**	--	--	--	--	--	--	--	--	--	--	--	
11/04/97	2,355.45	--	7.90	Sheen	2,347.55	--	--	--	--	--	--	--	--	--	--	6.95	
05/05/98	2,355.45	8.46	8.48	0.02	2,346.99**	--	--	--	--	--	--	--	--	--	--	--	
03/18/99	2,355.45	6.78	6.79	0.01	2,348.67***	--	--	--	--	--	--	--	--	--	--	--	
06/30/99	2,355.45	8.84	8.99	0.15	2,346.58***	--	--	--	--	--	--	--	--	--	--	--	
09/03/99	2,355.45	8.22	8.35	0.13	2,347.20***	--	--	--	--	--	--	--	--	--	--	--	
11/21/99	2,355.45	7.59	7.66	0.07	2,347.85***	--	--	--	--	--	--	--	--	--	--	--	
02/19-20/00 ¹¹	2,355.45	5.13	5.33	0.20	2,350.28***	--	12,900 ⁹	1,570 ⁹	39,400	1,670	38.9	2,950	11,600	--	--	--	
05/06/00 ¹¹	2,355.45	7.29	7.58	0.29	2,348.10***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
08/08/00 ¹¹	2,355.45	8.14	8.37	0.23	2,347.26***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
11/12/00 ¹¹	2,355.45	7.93	8.05	0.12	2,347.50***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-8 (cont)																	
02/22/01 ¹³	2,355.45	6.24	6.30	0.06	2,349.20***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
05/22/01	2,355.45	6.04	7.04	1.00	2,349.21***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
08/13/01	2,355.45	8.59	9.04	0.45	2,346.77***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
11/11/01	2,355.45	8.62	9.00	0.38	2,346.75***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
01/31/02	2,355.45	5.09	5.61	0.52	2,350.26***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
06/03/02	2,355.45	7.38	7.58	0.20	2,348.03***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
08/02/02	2,355.45	8.38	8.71	0.33	2,347.00***	--	--	--	--	--	--	--	--	--	--	--	--
08/28/02	2,355.45	8.31	8.46	0.15	2,347.11***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
09/20/02	2,355.45	8.71	8.98	0.27	2,346.69***	--	--	--	--	--	--	--	--	--	--	--	--
11/06/02	2,355.45	8.71	9.13	0.42	2,346.66***	--	--	--	--	--	--	--	--	--	--	--	--
11/19/02	2,355.45	9.86	10.86	1.00	2,345.39***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
01/03/03	2,355.45	9.71	10.28	0.57	2,345.63***	--	--	--	--	--	--	--	--	--	--	--	--
01/30/03	2,355.45	8.59	9.32	0.73	2,346.71***	--	--	--	--	--	--	--	--	--	--	--	--
02/20/03	2,355.45	5.02	5.49	0.47	2,350.34***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
03/21/03	2,355.45	9.84	10.45	0.61	2,345.49***	--	--	--	--	--	--	--	--	--	--	--	--
05/06/03	2,355.45	6.76	7.07	0.31	2,348.63***	--	--	--	--	--	--	--	--	--	--	--	--
05/17/03	2,355.45	6.81	7.10	0.29	2,348.58***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
06/29/03	2,355.45	7.06	7.39	0.33	2,348.32***	--	--	--	--	--	--	--	--	--	--	--	--
07/28/03	2,355.45	8.03	8.30	0.27	2,347.37***	--	--	--	--	--	--	--	--	--	--	--	--
08/22/03	2,355.45	8.34	8.60	0.26	2,347.06***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
09/23/03	2,355.45	8.60	8.88	0.28	2,346.79**	--	--	--	--	--	--	--	--	--	--	--	--
11/01/03	2,355.45	8.22	8.47	0.25	2,347.18**	--	--	--	--	--	--	--	--	--	--	--	--
11/28/03	2,355.45	8.96	9.25	0.29	2,346.43**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
12/29/03 ¹⁶	2,355.45	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
02/02/04	2,355.45	6.67	6.91	0.24	2,348.73**	--	--	--	--	--	--	--	--	--	--	--	--
02/17/04	2,355.45	4.96	5.10	0.16	2,350.48**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
06/09/04	2,355.45	6.04	6.12	0.08	2,349.39**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
08/11/04	2,355.45	7.40	7.54	0.14	2,348.02**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
11/21/04	2,355.45	7.02	7.16	0.14	2,348.40**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
02/20/05	2,355.45	6.92	7.10	0.18	2,348.49**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
05/29/05	2,355.45	6.35	6.52	0.17	2,349.07**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
08/18/05	2,355.45	7.92	8.29	0.37	2,347.46**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
MW-9																	
12/17/92	2,353.61	--	6.46	--	2,347.15	--	--	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-9 (cont)																
12/18/92 ⁷	2,353.61	--	--	--	--	15,000	2,000	--	15,000	7,200	1,500	1,200	2,500	--	140	4.0
02/23/93	2,353.61	--	5.88	--	2,347.73	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,353.61	--	5.77	--	2,347.84	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,353.61	--	5.08	--	2,348.53	12,000	600	--	20,000	8,400	2,800	1,300	--	--	--	--
05/11/93	2,353.61	--	4.41	--	2,349.20	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,353.61	--	7.06	--	2,346.55	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,353.61	--	7.88	--	2,345.73	16,000	440	--	34,000	7,400	4,800	1,900	5,300	--	--	3.4
08/13/93	2,353.61	--	8.16	--	2,345.45	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,353.61	--	8.62	--	2,344.99	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,353.61	--	9.16	--	2,344.45	12,000	800	--	17,000	7,300	1,100	980	2,600	--	--	ND
03/04/94	2,353.61	--	7.41	--	2,346.20	6,800	1,100	--	21,000	7,200	1,000	1,100	2,600	--	--	--
06/08/94	2,353.61	--	7.91	--	2,345.70	8,000	1,100	--	13,000	8,500	900	1,300	3,400	--	--	ND
09/14/94	2,353.61	--	9.43	--	2,344.18	10.9	223	--	9,270	6,600	395	1,100	1,800	--	113	ND
01/25/95	2,353.61	5.65	5.75	0.10	2,347.94**	--	--	--	--	--	--	--	--	--	--	--
05/16/95	2,353.61	7.77	9.27	1.50	2,345.54**	--	--	--	--	--	--	--	--	--	--	--
08/08/95	2,353.61	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
11/14/95	2,353.61	5.63	5.80	0.17	2,347.95**	--	--	--	--	--	--	--	--	--	--	--
02/13/96	2,353.61	2.40	4.53	2.13	2,350.78**	--	--	--	--	--	--	--	--	--	--	--
05/16/97	2,353.61	4.16	4.82	0.66	2,349.32**	--	--	--	--	--	--	--	--	--	--	--
11/04/97	2,353.61	6.15	6.20	0.05	2,347.45**	--	--	--	--	--	--	--	--	--	--	--
05/05/98	2,353.61	6.57	6.75	0.18	2,347.00**	--	--	--	--	--	--	--	--	--	--	--
03/18/99	2,353.61	5.25	7.07	1.82	2,348.00***	--	--	--	--	--	--	--	--	--	--	--
06/30/99	2,353.61	7.00	7.08	0.08	2,346.59***	--	--	--	--	--	--	--	--	--	--	--
09/03/99	2,353.61	6.50	6.85	0.35	2,347.04***	--	--	--	--	--	--	--	--	--	--	--
11/21/99	2,353.61	5.80	5.96	0.16	2,347.78***	--	--	--	--	--	--	--	--	--	--	--
02/19-20/00 ¹⁰	2,353.61	5.05	7.22	2.17	2,348.13***	--	23,100 ⁹	ND ^{2,9}	43,100	6,900	4,620	2,950	8,460	--	--	--
05/06/00 ¹⁰	2,353.61	5.69	6.17	0.48	2,347.82***	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
08/08/00 ¹¹	2,353.61	6.28	7.04	0.76	2,347.18***	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
11/12/00 ¹¹	2,353.61	6.08	6.51	0.43	2,347.44***	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
ABANDONED																
MW-9A																
02/22/01	2,353.68	5.45	6.31	0.86	2,348.06***	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
05/22/01	2,353.68	-- ¹⁴	-- ¹⁴	10.64	-- ¹⁴	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
08/13/01	2,353.68	6.70	7.76	1.06	2,346.77***	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
11/11/01	2,353.68	6.75	7.70	0.95	2,346.74***	NOT SAMPLED DUE TO THE PRESENCE OF SPH										

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-9A (cont)																
01/31/02	2,353.68	INACCESSIBLE - DUE TO SNOW AND ICE														
06/03/02	2,353.68	5.72	6.90	1.18	2,347.72***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/02/02	2,353.68	6.59	7.70	1.11	2,346.87***	--	--	--	--	--	--	--	--	--	--	
08/28/02	2,353.68	6.88	7.45	0.57	2,346.69***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
09/20/02	2,353.68	6.82	7.91	1.09	2,346.64***	--	--	--	--	--	--	--	--	--	--	
11/06/02	2,353.68	7.42	8.06	0.64	2,346.13***	--	--	--	--	--	--	--	--	--	--	
11/19/02	2,353.68	8.11	8.50	0.39	2,345.49***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
01/03/03	2,353.68	8.04	8.46	0.42	2,345.56***	--	--	--	--	--	--	--	--	--	--	
01/30/03	2,353.68	6.94	7.43	0.49	2,346.64***	--	--	--	--	--	--	--	--	--	--	
02/20/03	2,353.68	3.39	3.96	0.57	2,350.18***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
03/21/03	2,353.68	8.13	8.51	0.38	2,345.47***	--	--	--	--	--	--	--	--	--	--	
05/06/03	2,353.68	5.03	5.60	0.57	2,348.54***	--	--	--	--	--	--	--	--	--	--	
05/17/03	2,353.68	3.62	4.14	0.52	2,349.96***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
06/29/03	2,353.68	5.33	5.88	0.55	2,348.24***	--	--	--	--	--	--	--	--	--	--	
07/28/03	2,353.68	7.01	7.51	0.50	2,346.57***	--	--	--	--	--	--	--	--	--	--	
08/22/03	2,353.68	6.50	7.86	1.36	2,346.91***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
09/23/03	2,353.68	6.40	6.91	0.51	2,347.18**	--	--	--	--	--	--	--	--	--	--	
11/01/03	2,353.68	7.21	7.69	0.48	2,346.37**	--	--	--	--	--	--	--	--	--	--	
11/28/03	2,353.68	7.10	7.41	0.31	2,346.52**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
12/29/03 ¹⁶	2,353.68	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
02/02/04	2,353.68	5.52	5.99	0.47	2,348.07**	--	--	--	--	--	--	--	--	--	--	
02/17/04	2,353.68	4.35	4.67	0.32	2,349.27**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
06/09/04	2,353.68	4.15	5.60	1.45	2,349.24**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
08/11/04	2,353.68	2.97	4.44	1.47	2,350.42**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
11/21/04	2,353.68	4.19	5.67	1.48	2,349.19**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
02/20/05	2,353.68	2.56	4.02	1.46	2,350.83**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
05/29/05	2,353.68	2.43	3.46	1.03	2,351.04**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
08/18/05	2,353.68	6.30	7.63	1.33	2,347.11**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
MW-10																
12/17/92 ⁸	2,354.35	--	9.12	--	2,345.23	94,000	23,000	--	66,000	1,300	220	5,400	16,000	--	1,300	24
02/23/93	2,354.35	--	8.82	--	2,345.53	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,354.35	--	8.42	--	2,345.93	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,354.35	8.03	8.20	0.17	2,346.29**	--	--	--	--	--	--	--	--	--	--	--
05/11/93	2,354.35	7.50	7.93	0.43	2,346.76**	--	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-10 (cont)																	
06/17/93	2,354.35	9.00	9.29	0.29	2,345.29**	--	--	--	--	--	--	--	--	--	--	--	
07/16/93	2,354.35	9.34	9.38	0.04	2,345.00**	--	--	--	--	--	--	--	--	--	--	--	
08/13/93	2,354.35	9.51	9.93	0.42	2,344.76**	--	--	--	--	--	--	--	--	--	--	--	
09/15/93	2,354.35	9.72	10.14	0.42	2,344.55**	--	--	--	--	--	--	--	--	--	--	--	
10/29/93	2,354.35	9.38	9.42	0.04	2,344.96**	--	--	--	--	--	--	--	--	--	--	--	
03/04/94	2,354.35	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
06/08/94	2,354.35	--	9.80	--	2,344.55	--	--	--	--	--	--	--	--	--	--	--	
09/14/94	2,354.35	--	10.41	--	2,343.94	--	--	--	--	--	--	--	--	--	--	--	
01/25/95	2,354.35	7.91	8.16	0.25	2,346.39**	--	--	--	--	--	--	--	--	--	--	--	
05/16/95	2,354.35	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
08/08/95	2,354.35	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
11/14/95	2,354.35	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
02/13/96	2,354.35	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
05/16/97	2,354.35	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
DESTROYED																	
MW-10A																	
02/22/01	2,355.03	--	8.58	0.00	2,346.45	--	1,620 ⁹	ND ⁹	487	0.693	0.959	ND	ND	--	--	--	
05/22/01	2,355.03	--	8.51	0.00	2,346.52	--	<250 ⁹	<750 ⁹	219	<0.500	<0.500	<0.500	<1.00	--	--	--	
08/13/01	2,355.03	--	8.23	0.00	2,346.80	--	266 ⁹	<750 ⁹	135	1.81	<0.500	<0.500	<1.00	--	--	--	
11/11/01	2,355.03	--	9.48	0.00	2,345.55	--	<250 ⁹	<750 ⁹	283	1.82	<1.00	<1.00	<1.50	--	--	--	
01/31/02	2,355.03	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,355.03	--	8.56	0.00	2,346.47	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/28/02	2,355.03	--	8.81	0.00	2,346.22	--	<250 ⁹	<250 ⁹	<50	0.61	<0.50	<0.50	<1.5	--	--	--	
11/19/02	2,355.03	--	9.74	0.00	2,345.29	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/20/03	2,355.03	--	7.90	0.00	2,347.13	--	<250 ⁹	<250 ⁹	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--	
05/17/03	2,355.03	--	8.22	0.00	2,346.81	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/22/03	2,355.03	INACCESSIBLE - VEHICLE PARKED OVER WELL				--	--	--	--	--	--	--	--	--	--	--	--
11/28/03	2,355.03	--	9.02	0.00	2,346.01	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/17/04	2,355.03	INACCESSIBLE - VEHICLE PARKED OVER WELL				--	--	--	--	--	--	--	--	--	--	--	--
06/09/04	2,355.03	--	8.80	0.00	2,346.23	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/11/04	2,355.03	--	7.80	0.00	2,347.23	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/21/04	2,355.03	--	7.89	0.00	2,347.14	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/20/05	2,355.03	--	8.33	0.00	2,346.70	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
05/29/05	2,355.03	--	8.88	0.00	2,346.15	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/18/05	2,355.03	--	8.58	0.00	2,346.45	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	

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815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-11																	
02/23/93	2,345.24	--	4.06	--	2,341.18	ND	ND	--	ND	ND	ND	ND	ND	--	--	--	
03/09/93	2,345.24	--	3.98	--	2,341.26	--	--	--	--	--	--	--	--	--	--	--	
04/10/93	2,345.24	--	3.90	--	2,341.34	ND	ND	--	ND	ND	ND	ND	--	--	--	--	
05/11/93	2,345.24	--	3.89	--	2,341.35	--	--	--	--	--	--	--	--	--	--	--	
06/17/93	2,345.24	--	4.28	--	2,340.96	--	--	--	--	--	--	--	--	--	--	--	
07/16/93	2,345.24	--	4.27	--	2,340.97	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND	
08/13/93	2,345.24	--	4.46	--	2,340.78	--	--	--	--	--	--	--	--	--	--	--	
09/15/93	2,345.24	--	4.63	--	2,340.61	--	--	--	--	--	--	--	--	--	--	--	
10/29/93	2,345.24	--	4.89	--	2,340.35	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND	
03/04/94	2,345.24	--	4.13	--	2,341.11	ND	ND	--	ND	ND	ND	ND	ND	--	--	--	
06/08/94	2,345.24	--	4.29	--	2,340.95	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND	
09/14/94	2,345.24	--	5.03	--	2,340.21	ND	ND	--	ND	ND	700	ND	ND	--	15	ND	
01/25/95	2,345.24	--	3.87	--	2,341.37	--	ND	--	ND	ND	ND	ND	ND	--	--	ND	
05/16/95	2,345.24	--	4.27	--	2,340.97	--	--	--	--	--	--	--	--	--	--	--	
08/08/95	2,345.24	--	4.38	--	2,340.86	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND	
11/14/95	2,345.24	--	3.84	--	2,341.40	--	ND	ND	ND	ND	ND	ND	1.3	--	--	ND	
02/13/96	2,345.24	--	3.54	--	2,341.70	--	ND	ND	ND	ND	ND	ND	ND	--	--	ND	
05/16/97	2,345.24	--	3.89	--	2,341.35	--	ND	--	ND	ND	ND	ND	ND	--	7.9	--	
11/04/97	2,345.24	--	3.80	--	2,341.44	--	ND	ND	ND	ND	ND	ND	ND	--	--	--	
05/05/98	2,345.24	--	4.04	--	2,341.20	--	--	--	ND	ND	ND	ND	ND	--	--	--	
03/18/99	2,345.24	--	3.37	0.00	2,341.87	--	--	--	ND	ND	ND	ND	ND	ND	--	--	
06/30/99	2,345.24	--	3.88	0.00	2,341.36	--	--	--	ND	ND	ND	ND	ND	ND	--	--	
09/03/99	2,345.24	--	3.83	0.00	2,341.41	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--	
11/21/99	2,345.24	--	3.50	0.00	2,341.74	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--	
02/19-20/00	2,345.24	--	2.95	0.00	2,342.29	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--	
05/06/00	2,345.24	--	3.47	0.00	2,341.77	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--	
08/08/00	2,345.24	--	3.66	0.00	2,341.58	--	ND ⁹	ND ⁹	127	1.04	ND	ND	ND	--	--	--	
11/12/00	2,345.24	--	3.40	0.00	2,341.84	SAMPLED SEMI-ANNUALLY											
02/22/01	2,345.24	--	3.34	0.00	2,341.90	--	ND ⁹	ND ⁹	52.9	0.888	ND	0.506	ND	--	--	--	
05/22/01	2,345.24	--	3.11	0.00	2,342.13	SAMPLED SEMI-ANNUALLY											
08/13/01	2,345.24	--	3.68	0.00	2,341.56	--	<250 ⁹	<750 ⁹	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--	
11/11/01	2,345.24	--	4.41	0.00	2,340.83	SAMPLED SEMI-ANNUALLY											
01/31/02	2,345.24	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,345.24	--	4.65	0.00	2,340.59	SAMPLED SEMI-ANNUALLY											
08/28/02	2,345.24	--	4.68	0.00	2,340.56	--	<250 ⁹	750 ⁹	<50	<0.50	<0.50	<0.50	<1.5	--	--	--	
11/19/02	2,345.24	--	4.58	0.00	2,340.66	SAMPLED SEMI-ANNUALLY											

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WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-11 (cont)																
02/20/03	2,345.24	--	3.68	0.00	2,341.56	--	1,000 ⁹	6,800 ⁹	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/17/03	2,345.24	--	3.95	0.00	2,341.29	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
08/22/03	2,345.24	--	4.02	0.00	2,341.22	--	720 ⁹	3,500 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/28/03	2,345.24	--	4.04	0.00	2,341.20	--	<800 ⁹	1,500 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
02/17/04	2,345.24	--	3.68	0.00	2,341.56	--	<250 ⁹	770 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/09/04	2,345.24	--	3.72	0.00	2,341.52	--	<250 ⁹	770 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
08/11/04	2,345.24	--	4.15	0.00	2,341.09	--	320 ⁹	1,900 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/21/04	2,345.24	--	4.31	0.00	2,340.93	--	<250 ⁹	320 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
02/20/05	2,345.24	--	4.02	0.00	2,341.22	--	<800 ⁹	5,700 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
05/29/05	2,345.24	--	3.93	0.00	2,341.31	--	270 ^{9,17}	1,100 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
08/18/05	2,345.24	--	4.35	0.00	2,340.89	--	1,200 ⁹	4,800 ⁹	<50	<0.5	0.8	<0.5	<1.5	--	--	--
MW-12																
02/23/93	2,351.43	--	8.46	--	2,342.97	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
03/09/93	2,351.43	--	8.30	--	2,343.13	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,351.43	--	8.11	--	2,343.32	ND	ND	--	ND	ND	ND	ND	--	--	--	--
05/11/93	2,351.43	--	7.86	--	2,343.57	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,351.43	--	9.49	--	2,341.94	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,351.43	--	10.21	--	2,341.22	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
08/13/93	2,351.43	--	10.72	--	2,340.71	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,351.43	--	11.31	--	2,340.12	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,351.43	--	11.44	--	2,339.99	--	ND	--	ND	ND	ND	ND	ND	--	--	ND
03/04/94	2,351.43	--	9.03	--	2,342.40	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
06/08/94	2,351.43	--	9.31	--	2,342.12	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
09/14/94	2,351.43	--	11.96	--	2,339.47	ND	ND	--	ND	ND	ND	ND	ND	--	241	ND
01/25/95	2,351.43	--	7.82	--	2,343.61	--	ND	--	ND	ND	ND	ND	ND	--	--	ND
05/16/95	2,351.43	--	9.38	--	2,342.05	--	--	--	--	--	--	--	--	--	--	--
08/08/95	2,351.43	--	10.56	--	2,340.87	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
11/14/95	2,351.43	--	14.80	--	2,336.63	--	ND	ND	ND	ND	ND	ND	ND	--	--	ND
02/13/96	2,351.43	--	6.65	--	2,344.78	--	260	ND	ND	ND	ND	ND	ND	--	--	ND
05/16/97	2,351.43	--	8.52	--	2,342.91	--	ND	--	ND	ND	ND	ND	ND	--	48.2	ND
11/04/97	2,351.43	--	8.30	--	2,343.13	--	ND	ND	ND	ND	ND	ND	ND	--	--	--
05/05/98	2,351.43	--	9.05	--	2,342.38	--	--	--	ND	ND	ND	ND	ND	--	--	--
03/18/99	2,351.43	--	8.11	0.00	2,343.32	--	--	--	ND	ND	ND	ND	ND	ND	--	--
06/30/99	2,351.43	--	9.40	0.00	2,342.03	--	--	--	ND	ND	ND	ND	ND	ND	--	--

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Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-12 (cont)																
09/03/99	2,351.43	--	9.32	0.00	2,342.11	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--
11/21/99	2,351.43	--	8.50	0.00	2,342.93	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--
02/19-20/00	2,351.43	--	7.59	0.00	2,343.84	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--
05/06/00	2,351.43	--	8.52	0.00	2,342.91	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--
08/08/00	2,351.43	--	8.85	0.00	2,342.58	--	ND ⁹	ND ⁹	ND	ND	ND	ND	1.00	--	--	--
11/12/00	2,351.43	--	8.35	0.00	2,343.08	SAMPLED SEMI-ANNUALLY										
02/22/01	2,351.43	--	8.34	0.00	2,343.09	--	ND ^{2,9}	ND ^{2,9}	ND	ND	ND	ND	ND	--	--	--
05/22/01	2,351.43	--	8.21	0.00	2,343.22	SAMPLED SEMI-ANNUALLY										
08/13/01	2,351.43	INACCESSIBLE ¹⁵														
11/11/01	2,351.43	--	9.44	0.00	2,341.99	SAMPLED SEMI-ANNUALLY										
01/31/02	2,351.43	--	7.86	0.00	2,343.57	--	<250 ⁹	<750 ⁹	<100	<0.500	<2.00	<1.00	<1.50	--	--	--
06/03/02	2,351.43	--	9.71	0.00	2,341.72	SAMPLED SEMI-ANNUALLY										
08/28/02	2,351.43	--	9.64	0.00	2,341.79	--	<250 ⁹	<250 ⁹	<50	<0.50	<0.50	<0.50	<1.5	--	--	--
11/19/02	2,351.43	--	9.55	0.00	2,341.88	SAMPLED SEMI-ANNUALLY										
02/20/03	2,351.43	--	7.53	0.00	2,343.90	--	<250 ⁹	<250 ⁹	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/17/03	2,351.43	--	8.19	0.00	2,343.24	SAMPLED SEMI-ANNUALLY										
08/22/03	2,351.43	--	8.49	0.00	2,342.94	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/28/03	2,351.43	--	8.53	0.00	2,342.90	SAMPLED SEMI-ANNUALLY										
02/17/04	2,351.43	--	7.74	0.00	2,343.69	--	<800 ⁹	<1,000 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/09/04	2,351.43	--	7.78	0.00	2,343.65	SAMPLED SEMI-ANNUALLY										
08/11/04	2,351.43	--	9.00	0.00	2,342.43	--	<250 ²	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/21/04	2,351.43	--	9.12	0.00	2,342.31	SAMPLED SEMI-ANNUALLY										
02/20/05	2,351.43	--	8.86	0.00	2,342.57	--	<250 ⁹	370 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
05/29/05	2,351.43	--	8.75	0.00	2,342.68	SAMPLED SEMI-ANNUALLY										
08/18/05	2,351.43	--	7.59	0.00	2,343.84	--	<250⁹	<250⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
MW-13																
02/22/01	2,353.93	UNABLE TO LOCATE - COVERED BY GRAVEL														
05/22/01	2,353.93	UNABLE TO LOCATE - COVERED BY GRAVEL														
08/13/01	2,353.93	UNABLE TO LOCATE - COVERED BY GRAVEL														
11/11/01	2,353.93	UNABLE TO LOCATE - COVERED BY GRAVEL														
01/31/02	2,357.30	--	5.78	0.00	2,351.52	--	<250 ⁹	<750 ⁹	<100	<0.500	<2.00	<1.00	<1.50	--	--	<1.00
06/03/02	2,357.30	--	6.63	0.00	2,350.67	--	<250 ⁹	<750 ⁹	<50	<0.50	<0.50	<0.50	<1.5	--	--	--
08/28/02	2,357.30	--	7.24	0.00	2,350.06	--	<250 ⁹	<250 ⁹	<50	<0.50	0.50	<0.50	<1.5	--	--	--
11/19/02	2,357.30	--	5.69	0.00	2,351.61	--	<250 ⁹	<250 ⁹	<50	<0.50	<0.50	<0.50	<1.5	--	--	--

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815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-13 (cont)																	
02/20/03	2,357.30	--	6.14	0.00	2,351.16	--	<250 ^o	<250 ^o	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--	
05/17/03	2,357.30	--	6.80	0.00	2,350.50	--	1,900 ^o	11,000 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
08/22/03	2,357.30	--	7.15	0.00	2,350.15	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/28/03	2,357.30	--	8.10	0.00	2,349.20	--	290 ^o	260 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
02/17/04	2,357.30	--	5.58	0.00	2,351.72	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
06/09/04	2,357.30	--	7.54	0.00	2,349.76	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
08/11/04	2,357.30	--	4.93	0.00	2,352.37	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/21/04	2,357.30	--	6.42	0.00	2,350.88	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
02/20/05	2,357.30	--	6.21	0.00	2,351.09	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
05/29/05	2,357.30	--	7.79	0.00	2,349.51	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
08/18/05	2,357.30	--	5.91	0.00	2,351.39	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
MW-14																	
02/22/01	2,353.34	--	4.40	0.00	2,348.94	--	109,000 ^o	5,520 ^o	38,300	948	151	548	1,450	--	--	--	
05/22/01	2,353.34	5.52	7.74	2.22	2,347.38***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
08/13/01	2,353.34	5.82	8.00	2.18	2,347.08***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
11/11/01	2,353.34	5.90	8.01	2.11	2,347.02***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
01/31/02	2,353.34	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,353.34	4.81	5.73	0.92	2,348.35***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
08/02/02	2,353.34	5.80	6.65	0.85	2,347.37***	--	--	--	--	--	--	--	--	--	--	--	
08/28/02	2,353.34	5.80	6.41	0.61	2,347.42***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
09/20/02	2,353.34	6.04	7.06	1.02	2,347.10***	--	--	--	--	--	--	--	--	--	--	--	
11/06/02	2,353.34	6.36	7.08	0.72	2,346.84***	--	--	--	--	--	--	--	--	--	--	--	
11/19/02	2,353.34	7.82	8.23	0.41	2,345.44***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
01/03/03	2,353.34	7.73	8.17	0.44	2,345.52***	--	--	--	--	--	--	--	--	--	--	--	
01/30/03	2,353.34	6.61	7.07	0.46	2,346.64***	--	--	--	--	--	--	--	--	--	--	--	
02/20/03	2,353.34	3.07	3.69	0.62	2,350.15***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
03/21/03	2,353.34	7.79	8.21	0.42	2,345.47***	--	--	--	--	--	--	--	--	--	--	--	
05/06/03	2,353.34	4.88	5.42	0.54	2,348.35***	--	--	--	--	--	--	--	--	--	--	--	
05/17/03	2,353.34	3.82	4.40	0.58	2,349.40***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
06/29/03	2,353.34	5.09	5.60	0.51	2,348.15***	--	--	--	--	--	--	--	--	--	--	--	
07/28/03	2,353.34	7.24	7.81	0.57	2,345.99***	--	--	--	--	--	--	--	--	--	--	--	
08/22/03	2,353.34	7.51	7.84	0.33	2,345.76***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
09/23/03	2,353.34	6.55	7.09	0.54	2,346.68**	--	--	--	--	--	--	--	--	--	--	--	
11/01/03	2,353.34	7.45	7.98	0.53	2,345.78**	--	--	--	--	--	--	--	--	--	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-14 (cont)																	
11/28/03	2,353.34	6.76	7.80	1.04	2,346.37**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
12/29/03 ¹⁶	2,353.68	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
02/02/04	2,353.34	4.63	5.12	0.49	2,348.61**	--	--	--	--	--	--	--	--	--	--	--	
02/17/04	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
06/09/04	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
08/11/04	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
11/21/04	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
02/20/05	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
05/29/05	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
08/18/05	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
MW-15																	
01/31/02	2,356.82	--	7.24	0.00	2,349.58	--	486 ^o	<750 ^o	11,900	745	168	713	2,150	--	--	1.47	
06/03/02	2,356.82	--	9.63	0.00	2,347.19	--	1,000 ^o	<750 ^o	26,000	300	200	1,900	6,800	--	--	--	
08/28/02	2,356.82	--	10.50	0.00	2,346.32	--	920 ^o	310 ^o	22,000	600	210	1,200	4,700	--	--	--	
11/19/02	2,356.82	--	11.73	0.00	2,345.09	--	7,700 ^o	1,500 ^o	18,000	1,100	130	840	2,900	--	--	--	
02/20/03	2,356.82	--	7.09	0.00	2,349.73	--	680 ^o	330 ^o	1,200	59	15	58	200	<5.0	--	--	
05/17/03	2,356.82	--	9.07	0.00	2,347.75	--	1,300 ^o	780 ^o	12,000	310	160	760	3,300	--	--	--	
08/22/03	2,356.82	--	10.22	0.00	2,346.60	--	990 ^o	470 ^o	22,000	410	100	1,100	4,700	--	--	--	
11/28/03	2,356.82	--	10.76	0.00	2,346.06	--	6,300 ^o	1,400 ^o	7,500	200	38	340	1,300	--	--	--	
02/17/04	2,356.82	--	6.95	0.00	2,349.87	--	2,900 ^o	1,300 ^o	1,800	110	38	110	390	--	--	--	
06/09/04	2,356.82	--	8.35	0.00	2,348.47	--	2,900 ^o	1,800 ^o	5,700	85	46	170	1,100	--	--	--	
08/11/04	2,356.82	--	9.16	0.00	2,347.66	--	940 ^o	460 ^o	7,500	100	31	230	1,700	--	--	--	
11/21/04	2,356.82	--	9.24	0.00	2,347.58	--	800 ^o	<250 ^o	15,000	580	170	890	3,200	--	--	--	
02/20/05	2,356.82	--	9.04	0.00	2,347.78	--	520 ^o	<250 ^o	12,000	400	160	780	2,700	--	--	--	
05/29/05	2,356.82	--	8.51	0.00	2,348.31	--	610 ^{o,17}	<500 ^o	5,300	99	53	230	740	--	--	--	
08/18/05	2,356.82	--	10.07	0.00	2,346.75	--	1,200^o	560^o	2,300	75	0.7	0.7	360	--	--	--	
MW-16																	
01/31/02	2,355.96	--	5.62	0.00	2,350.34	--	390 ^o	<750 ^o	5,470	640	46.0	267	27.7	--	--	<1.00	
06/03/02	2,355.96	--	8.19	0.00	2,347.77	--	900 ^o	<750 ^o	2,500	470	41	310	65	--	--	--	
08/28/02	2,355.96	--	9.16	0.00	2,346.80	--	1,600 ^o	270 ^o	3,700	660	44	410	53	--	--	--	
11/19/02	2,355.96	--	10.75	0.00	2,345.21	--	1,500 ^o	<250 ^o	3,200	570	36	380	56	--	--	--	
02/20/03	2,355.96	--	5.76	0.00	2,350.20	--	870 ^o	<250 ^o	1,600	240	15	130	24	<10	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-16 (cont)																	
05/17/03	2,355.96	7.55	7.58	0.03	2,348.40***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
08/22/03	2,355.96	--	9.13	0.00	2,346.83	--	10,000 ⁹	<1,000 ⁹	1,800	760	40	240	39	--	--	--	
11/28/03	2,355.96	--	9.78	0.00	2,346.18	--	2,600 ⁹	390 ⁹	2,200	530	27	250	32	--	--	--	
02/17/04	2,355.96	--	5.58	0.00	2,350.38	--	2,900 ⁹	950 ⁹	1,300	180	11	89	14	--	--	--	
06/09/04	2,355.96	6.72	6.86	0.14	2,349.21**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
08/11/04	2,355.96	8.11	8.16	0.05	2,347.84**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
11/21/04	2,355.96	7.81	8.00	0.19	2,348.11**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
02/20/05	2,355.96	7.86	8.04	0.18	2,348.06**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
05/29/05	2,355.96	6.81	7.40	0.59	2,349.03**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
08/18/05	2,355.96	8.74	9.15	0.41	2,347.14**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
MW-17																	
01/31/02	2,354.19	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,354.19	--	5.60	0.00	2,348.59	--	2,200 ⁹	<750 ⁹	7,900	840	180	1,600	730	--	--	3.3	
08/28/02	2,354.19	--	6.92	0.00	2,347.27	--	1,600 ⁹	<250 ⁹	9,600	620	190	1,500	850	--	--	<1.2	
11/19/02	2,354.19	--	8.39	0.00	2,345.80	--	3,400 ⁹	820 ⁹	7,600	690	140	1,400	380	--	--	--	
02/20/03	2,354.19	--	3.26	0.00	2,350.93	--	1,200 ⁹	730 ⁹	9,800	820	240	2,000	880	<20	--	--	
05/17/03	2,354.19	--	5.04	0.00	2,349.15	--	2,100 ⁹	390 ⁹	7,600	940	190	1,500	660	--	--	--	
08/22/03	2,354.19	--	6.70	0.00	2,347.49	--	1,200 ⁹	<250 ⁹	9,000	480	160	1,400	640	--	--	--	
11/28/03	2,354.19	--	7.38	0.00	2,346.81	--	1,200 ⁹	<250 ⁹	7,200	460	150	1,200	410	--	--	--	
02/17/04	2,354.19	INACCESSIBLE - VEHICLE PARKED OVER WELL				--	--	--	--	--	--	--	--	--	--	--	--
06/09/04	2,354.19	--	4.16	0.00	2,350.03	--	730 ⁹	<500	7,700	530	170	1,600	550	--	--	--	
08/11/04	2,354.19	--	5.12	0.00	2,349.07	--	1,100 ⁹	290 ⁹	7,800	400	160	1,500	610	--	--	--	
11/21/04	2,354.19	--	4.15	0.00	2,350.04	--	750 ⁹	<250 ⁹	7,400	380	150	1,400	560	--	--	--	
02/20/05	2,354.19	--	4.93	0.00	2,349.26	--	300 ⁹	450 ⁹	500	43	12	83	32	--	--	--	
05/29/05	2,354.19	--	4.33	0.00	2,349.86	--	680 ⁹	<250 ⁹	5,000	200	83	860	210	--	--	--	
08/18/05	2,354.19	--	6.44	0.00	2,347.75	--	1,400 ⁹	400 ⁹	1,900	68	2.8	0.9	170	--	--	--	
TRIP BLANK																	
05/05/98	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	
03/18/99	--	--	--	--	--	--	--	--	ND	ND	ND	ND	1.41	ND	--	--	
06/30/99	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	ND	--	--	
09/03/99	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	
11/21/99	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
TRIP BLANK (cont)																
02/19-20/00	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
05/06/00	--	--	--	--	--	--	--	--	414	ND	ND	ND	ND	--	--	--
08/08/00	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
11/12/00	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
02/22/01	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
05/22/01	--	--	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
08/13/01	--	--	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
11/11/01	--	--	--	--	--	--	--	--	<100	<0.500	<1.00	<1.00	<1.50	--	--	--
01/31/02	--	--	--	--	--	--	--	--	<100	<0.500	<2.00	<1.00	<1.50	--	--	--
06/03/02	--	--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	--	--	--
QA																
08/28/02	--	--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	--	--	--
11/19/02	--	--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	--	--	--
02/20/03	--	--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	2.5	--	--
05/17/03	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
08/22/03	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/28/03	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
02/17/04	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/09/04	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
08/11/04	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/21/04	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
02/20/05	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
05/29/05	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
08/18/05	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--

	TPH-418.1	TPH-D	TPH-O	TPH-G	B	T	E	X	MTBE	T. Lead	D. Lead
Standard Laboratory Reporting Limits:	200	250	250	50	0.5	0.5	0.5	1.5	2.5	--	1.2
MTCA Method A Cleanup Levels:	--	500	500	800/1,000	5	1,000	700	1,000	20	15	--
Current Method:	418.1	NWTPH-D+Extended		NWTPH-G and EPA 8021					EPA 7421		

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to March 18, 1999, were compiled from reports prepared by Pacific Environmental Group, Inc.

TOC = Top of Casing

(ft.) = Feet

DTP = Depth to Product

DTW = Depth to Water

GWE = Groundwater Elevation

SPHT = Separate Phase Hydrocarbon Thickness

TPH-D = Total Petroleum Hydrocarbons as Diesel

TPH-O = Total Petroleum Hydrocarbons as Oil

TPH-G = Total Petroleum Hydrocarbons as Gasoline

TPH-418.1 = Total Petroleum Hydrocarbons as 418.1.

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylenes

MTBE = Methyl tertiary butyl ether

(ppb) = Parts per billion

ND = Not Detected

-- = Not Measured/Not Analyzed

QA = Quality Assurance/Trip Blank

MTCA = Model Toxics Control Act Cleanup Regulations

[WAC 173-340-720(2)(a)(I), as amended 02/01]

PAHs = Polynuclear Aromatic Hydrocarbons

* TOC elevations are referenced in feet relative to Mean Sea Level (msl). Data provided by Delta Environmental Inc.

** GWE elevation has been corrected for the presence of SPH; correction factor $[(TOC - DTW) + (SPHT \times 0.80)]$.

*** GWE elevation has been corrected for the presence of SPH; correction factor $[(TOC - DTP - SPHT) + (SPHT \times 0.80)]$; Historical data has been altered to correct error in original reporting of depth to product as depth to water.

1 Laboratory report indicates HCID was ND.

2 Detection limit raised. Refer to analytical reports.

3 Laboratory report indicates PAHs was detected at 53 ppb.

4 Laboratory report indicates PAHs was detected at 22 ppb.

5 Laboratory report indicates PAHs were ND.

6 Laboratory report indicates PAHs was detected at 24 ppb.

7 Laboratory report indicates PAHs was detected at 23 ppb.

8 Laboratory report indicates PAHs was detected at 220 ppb.

9 TPH-D and TPH-O with silica gel cleanup.

10 Sock in well.

11 Skimmer present in well.

12 TOC trimmed 2 inches; unable to determine accurate GWE.

13 No skimmer in well.

14 Unable to determine DTW and GWE due to SPH.

15 Wasps living in well.

16 Attempted, but unable to Monitor/Sample due to severe weather conditions.

17 Laboratory report indicates the observed sample pattern is not typical of diesel/#2 fuel oil.

18 Laboratory report indicates the observed sample pattern includes #2 fuel/diesel and an additional pattern which elutes earlier in the DRO range.

Table 2
Separate Phase Hydrocarbon Thickness /Removal Data
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID DATE	DTP (ft.)	DTW (ft.)	SPH THICKNESS (ft.)	AMOUNT BAILED (SPH + WATER) (gallons)
MW-8				
02/19-20/00 ¹	5.13	5.33	0.20	6.00
05/06/00 ¹	7.29	7.58	0.29	0.00
08/08/00 ¹	8.14	8.37	0.23	2.00
11/12/00 ¹	7.93	8.05	0.12	0.00
02/22/01 ³	6.24	6.30	0.06	0.00
05/22/01	6.04	7.04	1.00	0.00
08/13/01	8.59	9.04	0.45	0.00
11/11/01	8.62	9.00	0.38	0.00
01/31/02	5.09	5.61	0.52	0.00
06/03/02	7.38	7.58	0.20	1.00
08/02/02	8.38	8.71	0.33	2.00
08/28/02	8.31	8.46	0.15	1.00
09/20/02	8.71	8.98	0.27	1.00
11/06/02	8.71	9.13	0.42	2.00
11/19/02	9.86	10.86	1.00	3.00
01/03/03	9.71	10.28	0.57	3.00
01/30/03	8.59	9.32	0.73	3.00
02/20/03	5.02	5.49	0.47	2.00
03/21/03	9.84	10.45	0.61	3.00
05/06/03	6.76	7.07	0.31	2.00
05/17/03	6.81	7.10	0.29	2.00
06/29/03	7.06	7.39	0.33	2.00
07/28/03	8.03	8.30	0.27	2.00
08/22/03	8.34	8.60	0.26	2.00
09/23/03	8.60	8.88	0.28	1.00
11/01/03	8.22	8.47	0.25	2.00
11/28/03	8.96	9.25	0.29	2.00
12/29/03 ⁵	--	--	--	--
02/02/04	6.67	6.91	0.24	1.00
02/17/04	4.96	5.10	0.16	2.00
06/09/04	6.04	6.12	0.08	0.00
08/11/04	7.40	7.54	0.14	0.00
11/21/04	7.02	7.16	0.14	0.00
02/20/05	6.92	7.10	0.18	0.00
05/29/05	6.35	6.52	0.17	0.00
08/18/05	7.92	8.29	0.37	2.00
 MW-9				
02/19-20/00 ²	5.05	7.22	2.17	1.00
05/06/00 ²	5.69	6.17	0.48	0.00
08/08/00 ¹	6.28	7.04	0.76	2.00
11/12/00 ¹	6.08	6.51	0.43	0.00
ABANDONED				
 MW-9A				
02/22/01	5.45	6.31	0.86	0.00
05/22/01	--	-- ⁴	10.64	0.00
08/13/01	6.70	7.76	1.06	0.00

Table 2
Separate Phase Hydrocarbon Thickness /Removal Data
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID DATE	DTP (ft.)	DTW (ft.)	SPH THICKNESS (ft.)	AMOUNT BAILED (SPH + WATER) (gallons)
MW-9A (cont)				
11/11/01	6.75	7.70	0.95	0.00
01/31/02	INACCESSIBLE - DUE TO SNOW AND ICE		--	--
06/03/02	5.72	6.90	1.18	3.00
08/02/02	6.59	7.70	1.11	4.00
08/28/02	6.88	7.45	0.57	3.00
09/20/02	6.82	7.91	1.09	3.00
11/06/02	7.42	8.06	0.64	3.00
11/19/02	8.11	8.50	0.39	2.00
01/03/03	8.04	8.46	0.42	2.00
01/30/03	6.94	7.43	0.49	2.00
02/20/03	3.39	3.96	0.57	2.00
03/21/03	8.13	8.51	0.38	2.00
05/06/03	5.03	5.60	0.57	2.00
05/17/03	3.62	4.14	0.52	3.00
06/29/03	5.33	5.88	0.55	2.00
07/28/03	7.01	7.51	0.50	3.00
08/22/03	6.50	7.86	1.36	3.00
09/23/03	6.40	6.91	0.51	2.00
11/01/03	7.21	7.69	0.48	2.00
11/28/03	7.10	7.41	0.31	2.00
12/29/03 ⁵	--	--	--	--
02/02/04	5.52	5.99	0.47	2.00
02/17/04	4.35	4.67	0.32	2.00
06/09/04	4.15	5.60	1.45	0.00
08/11/04	2.97	4.44	1.47	0.00
11/21/04	4.19	5.67	1.48	0.00
02/20/05	2.56	4.02	1.46	0.00
05/29/05	2.43	3.46	1.03	0.00
08/18/05	6.30	7.63	1.33	3.00
 MW-14				
05/22/01	5.52	7.74	2.22	0.00
08/13/01	5.82	8.00	2.18	0.00
11/11/01	5.90	8.01	2.11	0.00
01/31/02	INACCESSIBLE - DUE TO SNOW AND ICE		--	--
06/03/02	4.81	5.73	0.92	3.00
08/02/02	5.80	6.65	0.85	3.00
08/28/02	5.80	6.41	0.61	3.00
09/20/02	6.04	7.06	1.02	3.00
11/06/02	6.36	7.08	0.72	3.00
11/19/02	7.82	8.23	0.41	2.00
01/03/03	7.73	8.17	0.44	2.00
01/30/03	6.61	7.07	0.46	2.00
02/20/03	3.07	3.69	0.62	3.00
03/21/03	7.79	8.21	0.42	2.00
05/06/03	4.88	5.42	0.54	2.00
05/17/03	3.82	4.40	0.58	3.00
06/29/03	5.09	5.60	0.51	2.00

Table 2
Separate Phase Hydrocarbon Thickness /Removal Data
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID DATE	DTP (ft.)	DTW (ft.)	SPH THICKNESS (ft.)	AMOUNT BAILED (SPH + WATER) (gallons)
MW-14 (cont)				
07/28/03	7.24	7.81	0.57	3.00
08/22/03	7.51	7.84	0.33	2.00
09/23/03	6.55	7.09	0.54	2.00
11/01/03	7.45	7.98	0.53	2.00
11/28/03	6.76	7.80	1.04	3.00
12/29/03 ⁵	--	--	--	--
02/02/04	4.63	5.12	0.49	2.00
02/17/04	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
06/09/04	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
08/11/04	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
11/21/04	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
02/20/05	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
05/29/05	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
08/18/05	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
 MW-16				
05/17/03	7.55	7.58	0.03	0.00
06/29/03	--	--	--	--
07/28/03	--	--	--	--
08/22/03	--	9.13	0.00	0.00
11/28/03	--	9.78	0.00	0.00
02/17/04	--	5.58	0.00	0.00
06/09/04	6.72	6.86	0.14	0.00
08/11/04	8.11	8.16	0.05	0.00
11/21/04	7.81	8.00	0.19	0.00
02/20/05	7.86	8.04	0.18	0.00
05/29/05	6.81	7.40	0.59	0.00
08/18/05	8.74	9.15	0.41	2.00

Table 2
Separate Phase Hydrocarbon Thickness /Removal Data
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

EXPLANATIONS:

DTP = Depth to Product

DTW = Depth to Water

(ft.) = Feet

SPH = Separate Phase Hydrocarbons

- ¹ Skimmer present in well.
- ² Absorbent sock present in well.
- ³ No skimmer in well.
- ⁴ Unable to determine DTW due to SPH.
- ⁵ Attempted, but unable to Monitor due to severe weather conditions.

Note: Historical data has been altered to correct error in original reporting of depth to product as depth to water.

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, temperature, pH and electrical conductivity are measured. If purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. The measurements are taken a minimum of three times during the purging. Purging continues until these parameters stabilize. Purge water is treated by filtering the water through granular activated carbon and is subsequently discharged to the ground surface at the site.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used for all samples. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 8-18-05 (inclusive)
 City: Pullman, WA Sampler: BWN

Well ID: MW-2 Date Monitored: 8-14-05 Well Condition: OK

Well Diameter: 2 in.
 Total Depth: 14.91 ft.
 Depth to Water: 7.65 ft.
7.26 x VF = 1.17 = 1.23 x3 (case volume) = Estimated Purge Volume: 3.5 gal.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
 Disposable Bailer ✓
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment: ✓
 Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1040 Weather Conditions: Sunny
 Sample Time/Date: 1100 8-14-05 Water Color: gray Odor: slight
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? no If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
<u>1044</u>	<u>1.2</u>	<u>6.65</u>	<u>412</u>	<u>14.4</u>		
<u>1048</u>	<u>2.4</u>	<u>6.63</u>	<u>408</u>	<u>14.3</u>		
<u>1052</u>	<u>3.5</u>	<u>6.59</u>	<u>406</u>	<u>14.2</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-2</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-GX/BTEX(8015/8021)</u>
<u>MW-2</u>	<u>2</u> x amber	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Dx</u>

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 8-18-05 (inclusive)
 City: Pullman, WA Sampler: BWN

Well ID: MW-6A Date Monitored: 8-18-05 Well Condition: OK

Well Diameter: 2 in.
 Total Depth: 13.62 ft.
 Depth to Water: 3.52 ft.
10.1 xVF 1.7 = 1.7 x3 (case volume) = Estimated Purge Volume: 5 gal.

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____ gal
 Product Transferred to: _____

Start Time (purge): 1010 Weather Conditions: Sunny
 Sample Time/Date: 1030 8-18-05 Water Color: clear Odor: slight
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? no If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
<u>1015</u>	<u>1.7</u>	<u>6.76</u>	<u>412</u>	<u>14.6</u>		
<u>1020</u>	<u>3.4</u>	<u>6.72</u>	<u>408</u>	<u>14.3</u>		
<u>1025</u>	<u>5</u>	<u>6.67</u>	<u>405</u>	<u>14.2</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-6A</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Gx/BTEX(8015/8021)</u>
<u>MW-6A</u>	<u>2</u> x amber	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Dx</u>
-					
-					
-					

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 8-18-05 (inclusive)
 City: Pullman, WA Sampler: BWN

Well ID: MW-7 Date Monitored: 8-18-05 Well Condition: VTL
 Well Diameter: 2 in.
 Total Depth: 10.30 ft.
 Depth to Water: VTL ft.
 xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description:
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 1 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
-	x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX/(8015/8021)
-	x amber	YES	HCL	LANCASTER	NWTPH-Dx

COMMENTS: Unable to locate covered by landscaping

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 8-18-05 (inclusive)
 City: Pullman, WA Sampler: BWN

Well ID: MW-8 Date Monitored: 8-18-05 Well Condition: OK

Well Diameter: 2 in.
 Total Depth: 17.82 ft.
 Depth to Water: 8.29 ft.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: 7.92 ft
 Depth to Water: 8.29 ft
 Hydrocarbon Thickness: .37 ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: 2 gal
 Water Removed: _____
 Product Transferred to: Overpack

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 1 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
-	x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX/(8015/8021)
-	x amber	YES	HCL	LANCASTER	NWTPH-Dx

COMMENTS: Not sampled due to SPH

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196
 Site Address: 815 College Avenue
 City: Pullman, WA

Job Number: 386641
 Event Date: 8-18-05 (inclusive)
 Sampler: BWN

Well ID: MW-9A
 Well Diameter: 2 in.
 Total Depth: 14.95 ft.
 Depth to Water: 7.63 ft.

Date Monitored: 8-18-05 Well Condition: OK

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: 6.30 ft.
 Depth to Water: 7.63 ft.
 Hydrocarbon Thickness: 1.33 ft.
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: 3 gal
 Water Removed: _____
 Product Transferred to: Overpack

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 1 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
-	x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX/(8015/8021)
-	x amber	YES	HCL	LANCASTER	NWTPH-Dx

COMMENTS: Not sampled due to SPH

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 8-18-05 (inclusive)
 City: Pullman, WA Sampler: BWN

Well ID: MW-10A Date Monitored: 8-18-05 Well Condition: OK
 Well Diameter: 2 in.
 Total Depth: 14.78 ft.
 Depth to Water: 8.58 ft.
6.2 xVF 1.17 = 1 x3 (case volume) = Estimated Purge Volume: 3 gal.

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 940 Weather Conditions: Sunny
 Sample Time/Date: 1000 18-18-05 Water Color: gray Odor: no
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? no If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
<u>944</u>	<u>1</u>	<u>6.78</u>	<u>423</u>	<u>14.5</u>		
<u>948</u>	<u>2</u>	<u>6.75</u>	<u>418</u>	<u>14.3</u>		
<u>952</u>	<u>3</u>	<u>6.73</u>	<u>414</u>	<u>14.1</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-10A</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Gx/BTEX/(8015/8021)</u>
<u>MW-10A</u>	<u>2</u> x amber	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Dx</u>

COMMENTS: _____
 Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 8-18-05 (inclusive)
 City: Pullman, WA Sampler: BWN

Well ID: MW-11 Date Monitored: 8-18-05 Well Condition: OK

Well Diameter: 2 in.
 Total Depth: 9.17 ft.
 Depth to Water: 4.35 ft.
4.82 xVF = 1.17 = 1.82 x3 (case volume) = Estimated Purge Volume: 2.5 gal.

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

~~Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____~~

Start Time (purge): 915 Weather Conditions: Sunny
 Sample Time/Date: 930 18-1805 Water Color: clear Odor: no
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? no If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
<u>918</u>	<u>1</u>	<u>6.80</u>	<u>433</u>	<u>14.6</u>		
<u>921</u>	<u>2.5</u>	<u>6.72</u>	<u>427</u>	<u>14.4</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-11</u>	<u>3</u> x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX(8015/8021)
<u>MW-11</u>	<u>2</u> x amber	YES	HCL	LANCASTER	NWTPH-Dx

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 8-18-05 (inclusive)
 City: Pullman, WA Sampler: BWN

Well ID: MW-12 Date Monitored: _____ Well Condition: OK

Well Diameter: 2 in.
 Total Depth: 14.65 ft.
 Depth to Water: 7.59 ft.
7.06 xVF 1.7 = 1.2 x3 (case volume) = Estimated Purge Volume: 3.5 gal.

Volume Factor (VF)	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 840 Weather Conditions: Sunny
 Sample Time/Date: 900 / Water Color: Clear Odor: no
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? no If yes, Time: _____ Volume: _____ gal.

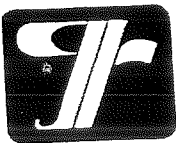
Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
<u>844</u>	<u>1.2</u>	<u>6.77</u>	<u>339</u>	<u>14.7</u>		
<u>848</u>	<u>2.4</u>	<u>6.74</u>	<u>343</u>	<u>14.5</u>		
<u>852</u>	<u>3.5</u>	<u>6.70</u>	<u>337</u>	<u>14.4</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-12</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Gx/BTEX/(8015/8021)</u>
<u>MW-12</u>	<u>2</u> x amber	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Dx</u>
-					
-					

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196
 Site Address: 815 College Avenue
 City: Pullman, WA

Job Number: 386641
 Event Date: 8-18-05 (inclusive)
 Sampler: BWN

Well ID: MW-13 Date Monitored: 8-18-05 Well Condition: OK

Well Diameter: 2 in.
 Total Depth: 16.86 ft.
 Depth to Water: 5.97 ft.
10.95 xVF .17 = 1.86

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

1.86 x3 (case volume) = Estimated Purge Volume: 5.5 gal.

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1110 Weather Conditions: Sunny
 Sample Time/Date: 1130 18-05 Water Color: clear Odor: no
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? no If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
<u>1115</u>	<u>1.8</u>	<u>6.77</u>	<u>386</u>	<u>14.4</u>		
<u>1120</u>	<u>3.6</u>	<u>6.75</u>	<u>383</u>	<u>14.3</u>		
<u>1125</u>	<u>5.5</u>	<u>6.73</u>	<u>379</u>	<u>14.2</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-13</u>	<u>3</u> x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX/(8015/8021)
<u>MW-13</u>	<u>2</u> x amber	YES	HCL	LANCASTER	NWTPH-Dx
-					
-					
-					

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196
 Site Address: 815 College Avenue
 City: Pullman, WA

Job Number: 386641
 Event Date: 8-18-05 (inclusive)
 Sampler: BWN

Well ID: MW-14 Date Monitored: _____ Well Condition: OK
 Well Diameter: 2 in.
 Total Depth: 13.11 ft.
 Depth to Water: UTL ft.
 _____ xVF = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

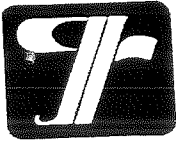
Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: _____ / _____ Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION					ANALYSES
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	
-	x 100a vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX/(8015/8021)
-	x amber	YES	HCL	LANCASTER	NWTPH-Dx
-					
-					
-					

COMMENTS: Unable to locate covered by rockpile

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 8-18-05 (inclusive)
 City: Pullman, WA Sampler: BWN

Well ID: MW-15 Date Monitored: 8-18-05 Well Condition: OK
 Well Diameter: 4 in.
 Total Depth: 19.30 ft.
 Depth to Water: 10.07 ft.
9.23 xVF .66 = 6 x3 (case volume) = Estimated Purge Volume: 18 gal.

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer
 Stack Pump
 Suction Pump
 Grundfos
 Other:

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer
 Discrete Bailer
 Other:

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description:
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1140 Weather Conditions: Sunny
 Sample Time/Date: 1200 8-18-05 Water Color: clear Odor: yes
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? no If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
<u>1145</u>	<u>6</u>	<u>6.74</u>	<u>430</u>	<u>14.3</u>		
<u>1150</u>	<u>12</u>	<u>6.67</u>	<u>426</u>	<u>14.2</u>		
<u>1155</u>	<u>18</u>	<u>6.65</u>	<u>419</u>	<u>14.1</u>		

LABORATORY INFORMATION

SAMPLE ID	#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES	
<u>MW-15</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Gx/BTEX/(8015/8021)</u>	
<u>MW-15</u>	<u>2</u> x amber	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Dx</u>	

COMMENTS: _____

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196
 Site Address: 815 College Avenue
 City: Pullman, WA

Job Number: 386641
 Event Date: 8-18-05 (inclusive)
 Sampler: BWN

Well ID: MW-16
 Well Diameter: 4 in.
 Total Depth: 17.64 ft.
 Depth to Water: 9.15 ft.

Date Monitored: 8-18-05 Well Condition: OK

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

_____ xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: 8.74 ft
 Depth to Water: 9.15 ft
 Hydrocarbon Thickness: .41 ft
 Visual Confirmation/Description: _____

Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: 2 gal
 Water Removed: _____
 Product Transferred to: Overpack

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 1 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (μ mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY		ANALYSES
				LANCASTER	LANCASTER	
-	x voa vial	YES	HCL	LANCASTER	LANCASTER	NWTPH-Gx/BTEX/(8015/8021)
-	x amber	YES	HCL	LANCASTER	LANCASTER	NWTPH-Dx

COMMENTS: Bailed ~ 2 gal SPH

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 8-12-05 (inclusive)
 City: Pullman, WA Sampler: BWN

Well ID: MW-17 Date Monitored: 8-16-05 Well Condition: OK

Well Diameter: 4 1/4 in.
 Total Depth: 11.97 ft.
 Depth to Water: 6.44 ft.
5.53 x VF 0.66 = 3.6 x3 (case volume) = Estimated Purge Volume: 10.5 gal.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump ✓
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer ✓
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1210 Weather Conditions: Sunny
 Sample Time/Date: 1230 8-16-05 Water Color: Clear Odor: slight
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? no If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
<u>1215</u>	<u>3.5</u>	<u>6.74</u>	<u>418</u>	<u>14.4</u>		
<u>1220</u>	<u>7</u>	<u>6.70</u>	<u>415</u>	<u>14.2</u>		
<u>1225</u>	<u>10.5</u>	<u>6.68</u>	<u>412</u>	<u>14.1</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-17</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Gx/BTEX/(8015/8021)</u>
<u>MW-17</u>	<u>2</u> x amber	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Dx</u>

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

ANALYTICAL RESULTS

Prepared for:

ChevronTexaco
6001 Bollinger Canyon Road
L4310
San Ramon CA 94583
925-842-8582

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

RECEIVED
GETTLER LABORATORIES INC
GENERAL CONTRACTOR

SAMPLE GROUP

The sample group for this submittal is 956258. Samples arrived at the laboratory on Saturday, August 20, 2005. The PO# for this group is 99011184 and the release number is HUNTER.

Client Description

QA Water Sample
MW-2 Grab Water Sample
MW-6A Grab Water Sample
MW-10A Grab Water Sample
MW-11 Grab Water Sample
MW-12 Grab Water Sample
MW-13 Grab Water Sample
MW-15 Grab Water Sample
MW-17 Grab Water Sample

Lancaster Labs Number

4588360
4588361
4588362
4588363
4588364
4588365
4588366
4588367
4588368

1 COPY TO SAIC
ELECTRONIC Gettler Ryan
COPY TO

Attn: Deanna Harding
Attn: Michael Sharaeff



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Questions? Contact your Client Services Representative
Megan A Moeller at (717) 656-2300

Respectfully Submitted,

A handwritten signature in cursive script that reads "Susan M. Goshert".

Susan M. Goshert
Group Leader



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Lancaster Laboratories Sample No. WW 4588360

QA Water Sample
Facility# 206196 Job# 386641
815 College Avenue - Pullman, WA
Collected: 08/18/2005

Account Number: 11260

Submitted: 08/20/2005 09:50
Reported: 09/02/2005 at 08:55
Discard: 10/03/2005

ChevronTexaco
6001 Bollinger Canyon Road
L4310
San Ramon CA 94583

PULQA

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
08213	BTEX (8021)					
00776	Benzene	71-43-2	N.D.	0.5	ug/l	1
00777	Toluene	108-88-3	N.D.	0.5	ug/l	1
00778	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
00779	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	N.D.	50.	ug/l	1

State of Washington Lab Certification No. C259

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
08213	BTEX (8021)	SW-846 8021B	1	08/26/2005 14:29	Martha L Seidel	1
08274	TPH by NWTPH-Gx waters	NWTPH-Gx - 8015B Mod.	1	08/26/2005 14:29	Martha L Seidel	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/26/2005 14:29	Martha L Seidel	1

#=Laboratory Method Detection Limit exceeded target detection limit
N.D.=Not detected at or above the Reporting Limit



Analysis Report

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Page 1 of 2

Lancaster Laboratories Sample No. WW 4588361

MW-2 Grab Water Sample
 Facility# 206196 Job# 386641
 815 College Avenue - Pullman, WA
 Collected: 08/18/2005 11:00 by BN

Account Number: 11260

Submitted: 08/20/2005 09:50
 Reported: 09/02/2005 at 08:55
 Discard: 10/03/2005

ChevronTexaco
 6001 Bollinger Canyon Road.
 L4310
 San Ramon CA 94583

PULM2

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	600.	250.	ug/l	1
02096	Heavy Range Organics	n.a.	N.D.	250.	ug/l	1
	The observed sample pattern includes #2 fuel/diesel and an additional pattern which elutes earlier in the DRO range.					
08213	BTEX (8021)					
00776	Benzene	71-43-2	15.	0.5	ug/l	1
00777	Toluene	108-88-3	0.9	0.5	ug/l	1
00778	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
00779	Total Xylenes	1330-20-7	1.5	1.5	ug/l	1
	The vial submitted for volatile analysis did not have a pH < 2 at the time of analysis. Due to the volatile nature of the analytes, it is not appropriate for the laboratory to adjust the pH at the time of sample receipt. The pH of this sample was pH = 7.					
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	400.	50.	ug/l	1
	The vial submitted for volatile analysis did not have a pH < 2 at the time of analysis. Due to the volatile nature of the analytes, it is not appropriate for the laboratory to adjust the pH at the time of sample receipt. The pH of this sample was pH = 7.					

State of Washington Lab Certification No. C259

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel	NWTPH-Dx, ECY 97-602(modified)	1	08/28/2005 21:44	Robert Brown	1
08213	BTEX (8021)	SW-846 8021B	1	08/26/2005 22:07	Martha L Seidel	1
08274	TPH by NWTPH-Gx waters	NWTPH-Gx - 8015B Mod.	1	08/26/2005 22:07	Martha L Seidel	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/26/2005 22:07	Martha L Seidel	1
02135	Extraction - DRO Water Special	NWTPH-Dx, ECY 97-602, 6/97	1	08/24/2005 08:00	Sarah B Pennell	1

#=Laboratory Method Detection Limit exceeded target detection limit
 N.D.=Not detected at or above the Reporting Limit



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Lancaster Laboratories Sample No. WW 4588361

MW-2 Grab Water Sample
Facility# 206196 Job# 386641
815 College Avenue - Pullman, WA
Collected: 08/18/2005 11:00 by BN

Submitted: 08/20/2005 09:50
Reported: 09/02/2005 at 08:55
Discard: 10/03/2005

Account Number: 11260

ChevronTexaco
6001 Bollinger Canyon Road
L4310
San Ramon CA 94583

PULM2

#=Laboratory Method Detection Limit exceeded target detection limit
N.D.=Not detected at or above the Reporting Limit



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Lancaster Laboratories Sample No. WW 4588362

MW-6A Grab Water Sample
 Facility# 206196 Job# 386641
 815 College Avenue - Pullman, WA
 Collected: 08/18/2005 10:30 by BN

Account Number: 11260

Submitted: 08/20/2005 09:50
 Reported: 09/02/2005 at 08:55
 Discard: 10/03/2005

ChevronTexaco
 6001 Bollinger Canyon Road
 L4310
 San Ramon CA 94583

PUL6A

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	480.	250.	ug/l	1
02096	Heavy Range Organics	n.a.	380.	250.	ug/l	1
08213	BTEX (8021)					
00776	Benzene	71-43-2	33.	0.5	ug/l	1
00777	Toluene	108-88-3	0.5	0.5	ug/l	1
00778	Ethylbenzene	100-41-4	0.8	0.5	ug/l	1
00779	Total Xylenes	1330-20-7	1.7	1.5	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	360.	50.	ug/l	1

State of Washington Lab Certification No. C259

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
02211	TPH by NWTPH-Dx(water) w/SiGel	NWTPH-Dx, ECY 97-602(modified)	1	08/28/2005 22:08	Robert Brown	1
08213	BTEX (8021)	SW-846 8021B	1	08/26/2005 22:40	Martha L Seidel	1
08274	TPH by NWTPH-Gx waters	NWTPH-Gx - 8015B Mod.	1	08/26/2005 22:40	Martha L Seidel	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/26/2005 22:40	Martha L Seidel	1
02135	Extraction - DRO Water Special	NWTPH-Dx, ECY 97-602, 6/97	1	08/24/2005 08:00	Sarah B Pennell	1

#=Laboratory Method Detection Limit exceeded target detection limit
 N.D.=Not detected at or above the Reporting Limit



Analysis Report

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Lancaster Laboratories Sample No. WW 4588363

MW-10A Grab Water Sample
 Facility# 206196 Job# 386641
 815 College Avenue - Pullman, WA
 Collected: 08/18/2005 10:00 by BN

Account Number: 11260

Submitted: 08/20/2005 09:50
 Reported: 09/02/2005 at 08:55
 Discard: 10/03/2005

ChevronTexaco
 6001 Bollinger Canyon Road
 L4310
 San Ramon CA 94583

PUL10

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	N.D.	250.	ug/l	1
02096	Heavy Range Organics	n.a.	N.D.	250.	ug/l	1
08213	BTEX (8021)					
00776	Benzene	71-43-2	N.D.	0.5	ug/l	1
00777	Toluene	108-88-3	N.D.	0.5	ug/l	1
00778	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
00779	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
The vial submitted for volatile analysis did not have a pH < 2 at the time of analysis. Due to the volatile nature of the analytes, it is not appropriate for the laboratory to adjust the pH at the time of sample receipt. The pH of this sample was pH = 7.						
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	N.D.	50.	ug/l	1
The vial submitted for volatile analysis did not have a pH < 2 at the time of analysis. Due to the volatile nature of the analytes, it is not appropriate for the laboratory to adjust the pH at the time of sample receipt. The pH of this sample was pH = 7.						

State of Washington Lab Certification No. C259

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
02211	TPH by NWTPH-Dx(water) w/SiGel	NWTPH-Dx, ECY 97-602(modified)	1	08/29/2005 02:07	Robert Brown	1
08213	BTEX (8021)	SW-846 8021B	1	08/26/2005 23:12	Martha L Seidel	1
08274	TPH by NWTPH-Gx waters	NWTPH-Gx - 8015B Mod.	1	08/26/2005 23:12	Martha L Seidel	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/26/2005 23:12	Martha L Seidel	1
02135	Extraction - DRO Water Special	NWTPH-Dx, ECY 97-602, 6/97	1	08/24/2005 08:00	Sarah B Pennell	1

#=Laboratory Method Detection Limit exceeded target detection limit
 N.D.=Not detected at or above the Reporting Limit



Analysis Report

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Lancaster Laboratories Sample No. WW 4588364

MW-11 Grab Water Sample
 Facility# 206196 Job# 386641
 815 College Avenue - Pullman, WA
 Collected: 08/18/2005 09:30 by BN

Account Number: 11260

Submitted: 08/20/2005 09:50
 Reported: 09/02/2005 at 08:55
 Discard: 10/03/2005

ChevronTexaco
 6001 Bollinger Canyon Road
 L4310
 San Ramon CA 94583

PUL11

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	1,200.	400.	ug/l	5
02096	Heavy Range Organics	n.a.	4,800.	500.	ug/l	5
08213	BTEX (8021)					
00776	Benzene	71-43-2	N.D.	0.5	ug/l	1
00777	Toluene	108-88-3	0.8	0.5	ug/l	1
00778	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
00779	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	N.D.	50.	ug/l	1

State of Washington Lab Certification No. C259

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
02211	TPH by NWTPH-Dx(water) w/SiGel	NWTPH-Dx, ECY 97-602(modified)	1	08/31/2005 11:06	Robert Brown	5
08213	BTEX (8021)	SW-846 8021B	1	08/26/2005 23:45	Martha L Seidel	1
08274	TPH by NWTPH-Gx waters	NWTPH-Gx - 8015B Mod.	1	08/26/2005 23:45	Martha L Seidel	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/26/2005 23:45	Martha L Seidel	1
02135	Extraction - DRO Water Special	NWTPH-Dx, ECY 97-602, 6/97	1	08/24/2005 08:00	Sarah B Pennell	1

#=Laboratory Method Detection Limit exceeded target detection limit
 N.D.=Not detected at or above the Reporting Limit



Analysis Report

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Lancaster Laboratories Sample No. WW 4588365

MW-12 Grab Water Sample
 Facility# 206196 Job# 386641
 815 College Avenue - Pullman, WA
 Collected: 08/18/2005 09:00 by BN

Account Number: 11260

Submitted: 08/20/2005 09:50
 Reported: 09/02/2005 at 08:55
 Discard: 10/03/2005

ChevronTexaco
 6001 Bollinger Canyon Road
 L4310
 San Ramon CA 94583

PUL12

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	N.D.	250.	ug/l	1
02096	Heavy Range Organics	n.a.	N.D.	250.	ug/l	1
08213	BTEX (8021)					
00776	Benzene	71-43-2	N.D.	0.5	ug/l	1
00777	Toluene	108-88-3	N.D.	0.5	ug/l	1
00778	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
00779	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	N.D.	50.	ug/l	1

State of Washington Lab Certification No. C259

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis		Analyst	Dilution Factor
				Date	Time		
02211	TPH by NWTPH-Dx(water) w/SiGel	NWTPH-Dx, ECY 97-602(modified)	1	08/29/2005	03:43	Robert Brown	1
08213	BTEX (8021)	SW-846 8021B	1	08/27/2005	00:18	Martha L Seidel	1
08274	TPH by NWTPH-Gx waters	NWTPH-Gx - 8015B Mod.	1	08/27/2005	00:18	Martha L Seidel	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/27/2005	00:18	Martha L Seidel	1
02135	Extraction - DRO Water Special	NWTPH-Dx, ECY 97-602, 6/97	1	08/24/2005	08:00	Sarah B Pennell	1

#=Laboratory Method Detection Limit exceeded target detection limit
 N.D.=Not detected at or above the Reporting Limit



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Lancaster Laboratories Sample No. WW 4588366

MW-13 Grab Water Sample
 Facility# 206196 Job# 386641
 815 College Avenue - Pullman, WA
 Collected: 08/18/2005 11:30 by BN

Account Number: 11260

Submitted: 08/20/2005 09:50
 Reported: 09/02/2005 at 08:55
 Discard: 10/03/2005

ChevronTexaco
 6001 Bollinger Canyon Road
 L4310
 San Ramon CA 94583

PUL13

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	N.D.	250.	ug/l	1
02096	Heavy Range Organics	n.a.	N.D.	250.	ug/l	1
08213	BTEX (8021)					
00776	Benzene	71-43-2	N.D.	0.5	ug/l	1
00777	Toluene	108-88-3	N.D.	0.5	ug/l	1
00778	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
00779	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
The vial submitted for volatile analysis did not have a pH < 2 at the time of analysis. Due to the volatile nature of the analytes, it is not appropriate for the laboratory to adjust the pH at the time of sample receipt. The pH of this sample was pH = 7.						
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	N.D.	50.	ug/l	1
The vial submitted for volatile analysis did not have a pH < 2 at the time of analysis. Due to the volatile nature of the analytes, it is not appropriate for the laboratory to adjust the pH at the time of sample receipt. The pH of this sample was pH = 7.						

State of Washington Lab Certification No. C259

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
02211	TPH by NWTPH-Dx(water) w/SiGel	NWTPH-Dx, ECY 97-602(modified)	1	08/29/2005 02:31	Robert Brown	1
08213	BTEX (8021)	SW-846 8021B	1	08/29/2005 09:17	Martha L Seidel	1
08274	TPH by NWTPH-Gx waters	NWTPH-Gx - 8015B Mod.	1	08/29/2005 09:17	Martha L Seidel	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/29/2005 09:17	Martha L Seidel	1
02135	Extraction - DRO Water Special	NWTPH-Dx, ECY 97-602, 6/97	1	08/24/2005 08:00	Sarah B Pennell	1

#=Laboratory Method Detection Limit exceeded target detection limit
 N.D.=Not detected at or above the Reporting Limit



Analysis Report

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Lancaster Laboratories Sample No. WW 4588367

MW-15 Grab Water Sample
Facility# 206196 Job# 386641
815 College Avenue - Pullman, WA
Collected: 08/18/2005 12:00 by BN

Account Number: 11260

Submitted: 08/20/2005 09:50
Reported: 09/02/2005 at 08:55
Discard: 10/03/2005

ChevronTexaco
6001 Bollinger Canyon Road
L4310
San Ramon CA 94583

PUL15

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	1,200.	250.	ug/l	1
02096	Heavy Range Organics	n.a.	560.	250.	ug/l	1
08213	BTEX (8021)					
00776	Benzene	71-43-2	75.	0.5	ug/l	1
00777	Toluene	108-88-3	0.7	0.5	ug/l	1
00778	Ethylbenzene	100-41-4	0.7	0.5	ug/l	1
00779	Total Xylenes	1330-20-7	360.	1.5	ug/l	1

The vial submitted for volatile analysis did not have a pH < 2 at the time of analysis. Due to the volatile nature of the analytes, it is not appropriate for the laboratory to adjust the pH at the time of sample receipt. The pH of this sample was pH = 7.

An elevated surrogate recovery was observed. The analysis was repeated from a vial containing headspace and the surrogate was observed to be within specifications. Because all target analyte data matched on both trials, the first analysis is being reported.

08274 TPH by NWTPH-Gx waters

01648 TPH by NWTPH-Gx waters n.a. 2,300. 50. ug/l 1
The vial submitted for volatile analysis did not have a pH < 2 at the time of analysis. Due to the volatile nature of the analytes, it is not appropriate for the laboratory to adjust the pH at the time of sample receipt. The pH of this sample was pH = 7.

An elevated surrogate recovery was observed. The analysis was repeated and an elevated surrogate recovery was again observed indicating a significant matrix effect.

State of Washington Lab Certification No. C259

Laboratory Chronicle

#=Laboratory Method Detection Limit exceeded target detection limit
N.D.=Not detected at or above the Reporting Limit



Analysis Report

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Lancaster Laboratories Sample No. WW 4588367

MW-15 Grab Water Sample
Facility# 206196 Job# 386641
815 College Avenue - Pullman, WA
Collected: 08/18/2005 12:00 by BN

Account Number: 11260

Submitted: 08/20/2005 09:50
Reported: 09/02/2005 at 08:55
Discard: 10/03/2005

ChevronTexaco
6001 Bollinger Canyon Road.
L4310
San Ramon CA 94583

PUL15		Analysis			Dilution	
CAT	Analysis Name	Method	Trial#	Date and Time	Analyst	Factor
No.						
02211	TPH by NWTPH-Dx(water) w/SiGel	NWTPH-Dx, ECY 97- 602(modified)	1	08/29/2005 02:55	Robert Brown	1
08213	BTEX (8021)	SW-846 8021B	1	08/30/2005 04:03	Martha L Seidel	1
08274	TPH by NWTPH-Gx waters	NWTPH-Gx - 8015B Mod.	1	08/30/2005 04:03	Martha L Seidel	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/30/2005 04:03	Martha L Seidel	1
02135	Extraction - DRO Water Special	NWTPH-Dx, ECY 97-602, 6/97	1	08/24/2005 08:00	Sarah B Pennell	1

#=Laboratory Method Detection Limit exceeded target detection limit
N.D.=Not detected at or above the Reporting Limit



Analysis Report

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Lancaster Laboratories Sample No. WW 4588368

MW-17 Grab Water Sample
 Facility# 206196 Job# 386641
 815 College Avenue - Pullman, WA
 Collected: 08/18/2005 12:30 by BN

Account Number: 11260

Submitted: 08/20/2005 09:50
 Reported: 09/02/2005 at 08:55
 Discard: 10/03/2005

ChevronTexaco
 6001 Bollinger Canyon Road
 L4310
 San Ramon CA 94583

PUL17

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	1,400.	250.	ug/l	1
02096	Heavy Range Organics	n.a.	400.	250.	ug/l	1
08213	BTEX (8021)					
00776	Benzene	71-43-2	68.	0.5	ug/l	1
00777	Toluene	108-88-3	2.8	0.5	ug/l	1
00778	Ethylbenzene	100-41-4	0.9	0.5	ug/l	1
00779	Total Xylenes	1330-20-7	170.	1.5	ug/l	1

The vial submitted for volatile analysis did not have a pH < 2 at the time of analysis. Due to the volatile nature of the analytes, it is not appropriate for the laboratory to adjust the pH at the time of sample receipt. The pH of this sample was pH = 7.

An elevated surrogate recovery was observed. The analysis was repeated and an elevated surrogate recovery was again observed indicating a significant matrix effect.

08274 TPH by NWTPH-Gx waters

01648	TPH by NWTPH-Gx waters	n.a.	1,900.	50.	ug/l	1
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The vial submitted for volatile analysis did not have a pH < 2 at the time of analysis. Due to the volatile nature of the analytes, it is not appropriate for the laboratory to adjust the pH at the time of sample receipt. The pH of this sample was pH = 7.

An elevated surrogate recovery was observed. The analysis was repeated and an elevated surrogate recovery was again observed indicating a significant matrix effect.

State of Washington Lab Certification No. C259

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
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#=Laboratory Method Detection Limit exceeded target detection limit
 N.D.=Not detected at or above the Reporting Limit



Analysis Report

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Lancaster Laboratories Sample No. WW 4588368

MW-17 Grab Water Sample
Facility# 206196 Job# 386641
815 College Avenue - Pullman, WA
Collected: 08/18/2005 12:30 by BN

Account Number: 11260

Submitted: 08/20/2005 09:50
Reported: 09/02/2005 at 08:55
Discard: 10/03/2005

ChevronTexaco
6001 Bollinger Canyon Road
L4310
San Ramon CA 94583

Sample ID	Method	Result	Count	Date/Time	Analyst	Count
PUL17						
02211	TPH by NWTPH-Dx(water) w/SiGel	NWTPH-Dx, ECY 97-602(modified)	1	08/29/2005 03:19	Robert Brown	1
08213	BTEX (8021)	SW-846 8021B	1	08/30/2005 04:36	Martha L Seidel	1
08274	TPH by NWTPH-Gx waters	NWTPH-Gx - 8015B Mod.	1	08/30/2005 04:36	Martha L Seidel	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/30/2005 04:36	Martha L Seidel	1
02135	Extraction - DRO Water Special	NWTPH-Dx, ECY 97-602, 6/97	1	08/24/2005 08:00	Sarah B Pennell	1

#=Laboratory MethodDetection Limit exceeded target detection limit
N.D.=Not detected at or above the Reporting Limit

Quality Control Summary

 Client Name: ChevronTexaco
 Reported: 09/02/05 at 08:55 AM

Group Number: 956258

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

Laboratory Compliance Quality Control

Analysis Name	Blank Result	Blank MDL	Report Units	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: 052350010A Diesel Range Organics Heavy Range Organics	N.D.	250.	ug/l	89		51-113		
Sample number(s): 4588361-4588362								
Batch number: 052350011A Diesel Range Organics Heavy Range Organics	N.D.	250.	ug/l	86	90	51-113	4	20
Sample number(s): 4588363-4588368								
Batch number: 05238A56A Benzene Toluene Ethylbenzene Total Xylenes TPH by NWTPH-Gx waters	N.D.	.5	ug/l	101	99	86-119	1	30
Sample number(s): 4588360-4588365								
	N.D.	.5	ug/l	100	99	82-119	2	30
	N.D.	.5	ug/l	102	100	81-119	2	30
	N.D.	1.5	ug/l	105	103	82-120	2	30
	N.D.	50.	ug/l	91	91	70-130	1	30
Batch number: 05241A56A Benzene Toluene Ethylbenzene Total Xylenes TPH by NWTPH-Gx waters	N.D.	.5	ug/l	98	99	86-119	1	30
Sample number(s): 4588366								
	N.D.	.5	ug/l	99	100	82-119	1	30
	N.D.	.5	ug/l	99	100	81-119	1	30
	N.D.	1.5	ug/l	102	102	82-120	1	30
	N.D.	50.	ug/l	95	99	70-130	5	30
Batch number: 05241A56B Benzene Toluene Ethylbenzene Total Xylenes TPH by NWTPH-Gx waters	N.D.	.5	ug/l	98	99	86-119	1	30
Sample number(s): 4588367-4588368								
	N.D.	.5	ug/l	99	100	82-119	1	30
	N.D.	.5	ug/l	99	100	81-119	1	30
	N.D.	1.5	ug/l	102	102	82-120	1	30
	N.D.	50.	ug/l	95	99	70-130	5	30

Sample Matrix Quality Control

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Batch number: 052350010A Diesel Range Organics Heavy Range Organics						N.D.	N.D.	0 (1)	20
Sample number(s): 4588361-4588362									
Batch number: 05238A56A Benzene Toluene Ethylbenzene	105		78-131						
Sample number(s): 4588360-4588365									
	105		78-129						
	107		75-133						

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.

Quality Control Summary

 Client Name: ChevronTexaco
 Reported: 09/02/05 at 08:55 AM

Group Number: 956258

Sample Matrix Quality Control

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Total Xylenes	109		80-134						
TPH by NWTPH-Gx waters	93		63-154						
Batch number: 05241A56A	Sample number(s): 4588366								
Benzene	119	114	78-131	4	30				
Toluene	109	110	78-129	0	30				
Ethylbenzene	110	109	75-133	1	30				
Total Xylenes	113	111	80-134	1	30				
TPH by NWTPH-Gx waters	100	95	63-154	5	30				
Batch number: 05241A56B	Sample number(s): 4588367-4588368								
Benzene	119	114	78-131	4	30				
Toluene	109	110	78-129	0	30				
Ethylbenzene	110	109	75-133	1	30				
Total Xylenes	113	111	80-134	1	30				
TPH by NWTPH-Gx waters	100	95	63-154	5	30				

Surrogate Quality Control

 Analysis Name: TPH by NWTPH-Dx(water) w/SiGel
 Batch number: 052350010A
 Orthoterphenyl

4588361	98
4588362	139
Blank	106
DUP	107
LCS	107

Limits: 50-150

 Analysis Name: TPH by NWTPH-Dx(water) w/SiGel
 Batch number: 052350011A
 Orthoterphenyl

4588363	119
4588364	117
4588365	109
4588366	117
4588367	119
4588368	113
Blank	107
LCS	105
LCSD	109

Limits: 50-150

 Analysis Name: BTEX (8021)
 Batch number: 05238A56A
 Trifluorotoluene-P Trifluorotoluene-F

4588360	88
---------	----

93

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.

Quality Control Summary

Client Name: ChevronTexaco
Reported: 09/02/05 at 08:55 AM

Group Number: 956258

Surrogate Quality Control

4588361	99	119
4588362	76	99
4588363	88	96
4588364	89	95
4588365	88	95
Blank	82	85
LCS	82	88
LCSD	82	87
MS	88	93

Limits: 69-129 63-135

Analysis Name: BTEX (8021)
Batch number: 05241A56A

Trifluorotoluene-P Trifluorotoluene-F

4588366	88	89
Blank	87	94
LCS	87	93
LCSD	88	94
MS	89	94
MSD	89	92

Limits: 69-129 63-135

Analysis Name: BTEX (8021)
Batch number: 05241A56B

Trifluorotoluene-P Trifluorotoluene-F

4588367	130*	160*
4588368	179*	238*
Blank	87	92
LCS	87	93
LCSD	88	94
MS	89	94
MSD	89	92

Limits: 69-129 63-135

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.

Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

N.D.	none detected	BMQL	Below Minimum Quantitation Level
TNTC	Too Numerous To Count	MPN	Most Probable Number
IU	International Units	CP Units	cobalt-chloroplatinate units
umhos/cm	micromhos/cm	NTU	nephelometric turbidity units
C	degrees Celsius	F	degrees Fahrenheit
meq	milliequivalents	lb.	pound(s)
g	gram(s)	kg	kilogram(s)
ug	microgram(s)	mg	milligram(s)
ml	milliliter(s)	l	liter(s)
m3	cubic meter(s)	ul	microliter(s)

< less than - The number following the sign is the limit of quantitation, the smallest amount of analyte which can be reliably determined using this specific test.

> greater than

J estimated value – The result is \geq the Method Detection Limit (MDL) and $<$ the Limit of Quantitation (LOQ).

ppm parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.

ppb parts per billion

Dry weight basis Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.

U.S. EPA CLP Data Qualifiers:

Organic Qualifiers		Inorganic Qualifiers	
A	TIC is a possible aldol-condensation product	B	Value is $<$ CRDL, but \geq IDL
B	Analyte was also detected in the blank	E	Estimated due to interference
C	Pesticide result confirmed by GC/MS	M	Duplicate injection precision not met
D	Compound quantitated on a diluted sample	N	Spike sample not within control limits
E	Concentration exceeds the calibration range of the instrument	S	Method of standard additions (MSA) used for calculation
N	Presumptive evidence of a compound (TICs only)	U	Compound was not detected
P	Concentration difference between primary and confirmation columns $>$ 25%	W	Post digestion spike out of control limits
U	Compound was not detected	*	Duplicate analysis not within control limits
X,Y,Z	Defined in case narrative	+	Correlation coefficient for MSA $<$ 0.995

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

WARRANTY AND LIMITS OF LIABILITY - In accepting analytical work, we warrant the accuracy of test results for the sample as submitted. THE FOREGOING EXPRESS WARRANTY IS EXCLUSIVE AND IS GIVEN IN LIEU OF ALL OTHER WARRANTIES, EXPRESSED OR IMPLIED. WE DISCLAIM ANY OTHER WARRANTIES, EXPRESSED OR IMPLIED, INCLUDING A WARRANTY OF FITNESS FOR PARTICULAR PURPOSE AND WARRANTY OF MERCHANTABILITY. IN NO EVENT SHALL LANCASTER LABORATORIES BE LIABLE FOR INDIRECT, SPECIAL, CONSEQUENTIAL, OR INCIDENTAL DAMAGES INCLUDING, BUT NOT LIMITED TO, DAMAGES FOR LOSS OF PROFIT OR GOODWILL REGARDLESS OF (A) THE NEGLIGENCE (EITHER SOLE OR CONCURRENT) OF LANCASTER LABORATORIES AND (B) WHETHER LANCASTER LABORATORIES HAS BEEN INFORMED OF THE POSSIBILITY OF SUCH DAMAGES. We accept no legal responsibility for the purposes for which the client uses the test results. No purchase order or other order for work shall be accepted by Lancaster Laboratories which includes any conditions that vary from the Standard Terms and Conditions of Lancaster Laboratories and we hereby object to any conflicting terms contained in any acceptance or order submitted by client.



GETTLER-RYAN INC.

RECEIVED
JUL 29 2005
DEPARTMENT OF ECOLOGY
REGULATORY SERVICES

TRANSMITTAL

July 8, 2005
G-R #386641

TO: Lynn Brimmer
SAIC
18912 North Creek Parkway, Suite 101
Bothell, Washington 98011

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: **Former Chevron Bulk Plant
#206196 (1001224)
815 College Avenue
Pullman, Washington**

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	July 7, 2005	Groundwater Monitoring and Sampling Report Event of May 29, 2005

COMMENTS:

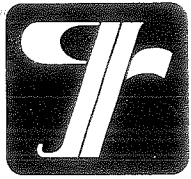
This report is being sent for your review. Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to **July 22, 2005**, at which time the final report will be distributed to the following:

cc: Mr. Brett Hunter, ChevronTexaco Company, P.O. Box 6012, Room K2252, San Ramon, CA 94583
Mr. Mike Boatsman, WDOE Eastern Region, Toxics Cleanup Program, N. 4601 Monroe, Suite 100,
Spokane, WA 99205-1295
Mr. John Reed, Washington State University, Environmental Health & Safety, P.O. Box 641045, Pullman,
WA 99164-4642

Current Site Check List included.

Enclosure

trans/206196-BH



GETTLER - RYAN INC.

July 7, 2005
Job #386641

Mr. Brett Hunter
ChevronTexaco Company
P.O. Box 6012, Room K2252
San Ramon, CA 94583

RE: Event of May 29, 2005
Groundwater Monitoring & Sampling Report
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

Dear Mr. Hunter:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and all wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were present in three wells (MW-8, MW-9A and MW-16). Static water level data and groundwater elevations are presented in Table 1. Separate Phase Hydrocarbon Thickness/Removal Data is presented in Table 2. A Vicinity Map is included as Figure 1 and a Potentiometric Map is included as Figure 2.

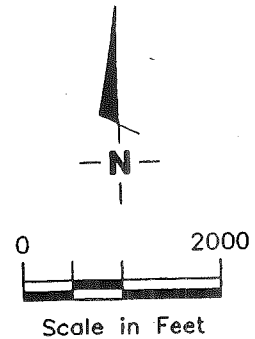
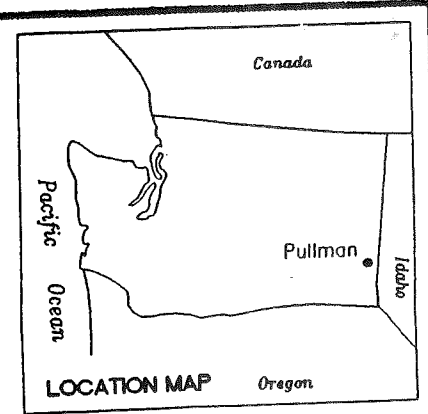
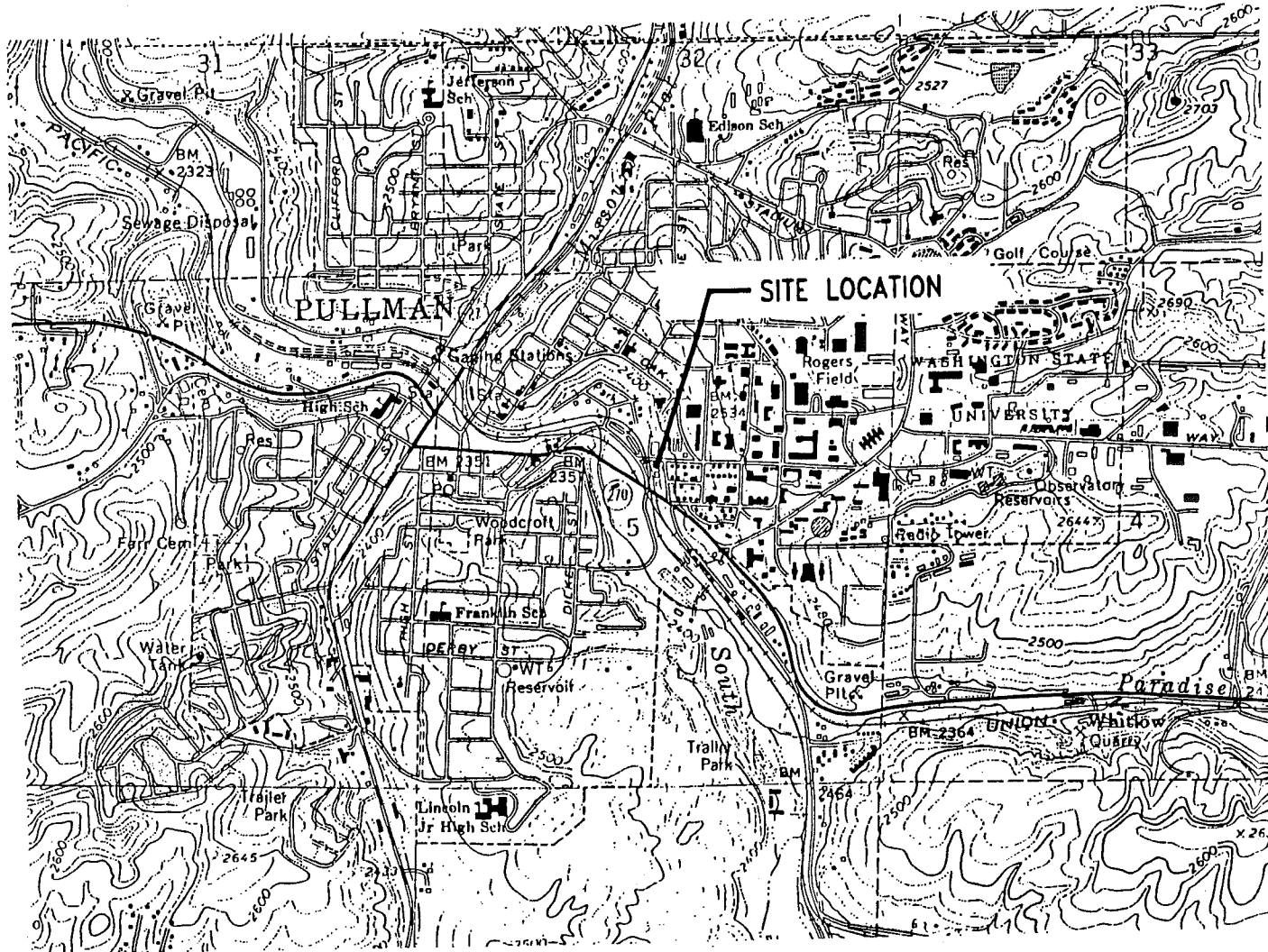
Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. Purge water was treated by filtration through granular activated carbon and was subsequently discharged. The chain of custody document and laboratory analytical reports are attached.

Sincerely,

Deanna L. Harding
Project Coordinator

Hagop Kevork
Professional Engineer

Figure 1: Vicinity Map
Figure 2: Potentiometric Map
Table 1: Groundwater Monitoring Data and Analytical Results
Table 2: Separate Phase Hydrocarbon Thickness/Removal Data
Attachments: Standard Operating Procedure - Groundwater Sampling
Field Data Sheets
Chain of Custody Document and Laboratory Analytical Reports



Base Map: USGS Topographic Map

FIGURE



Gottler - Ryan Inc.

6747 Sierra Ct., Suite J (925) 551-7555
Dublin, CA 94568

VICINITY MAP

Former Chevron Bulk Plant #206196. (1001224)
815 College Avenue
Pullman, Washington

JOB NUMBER
386641

REVIEWED BY

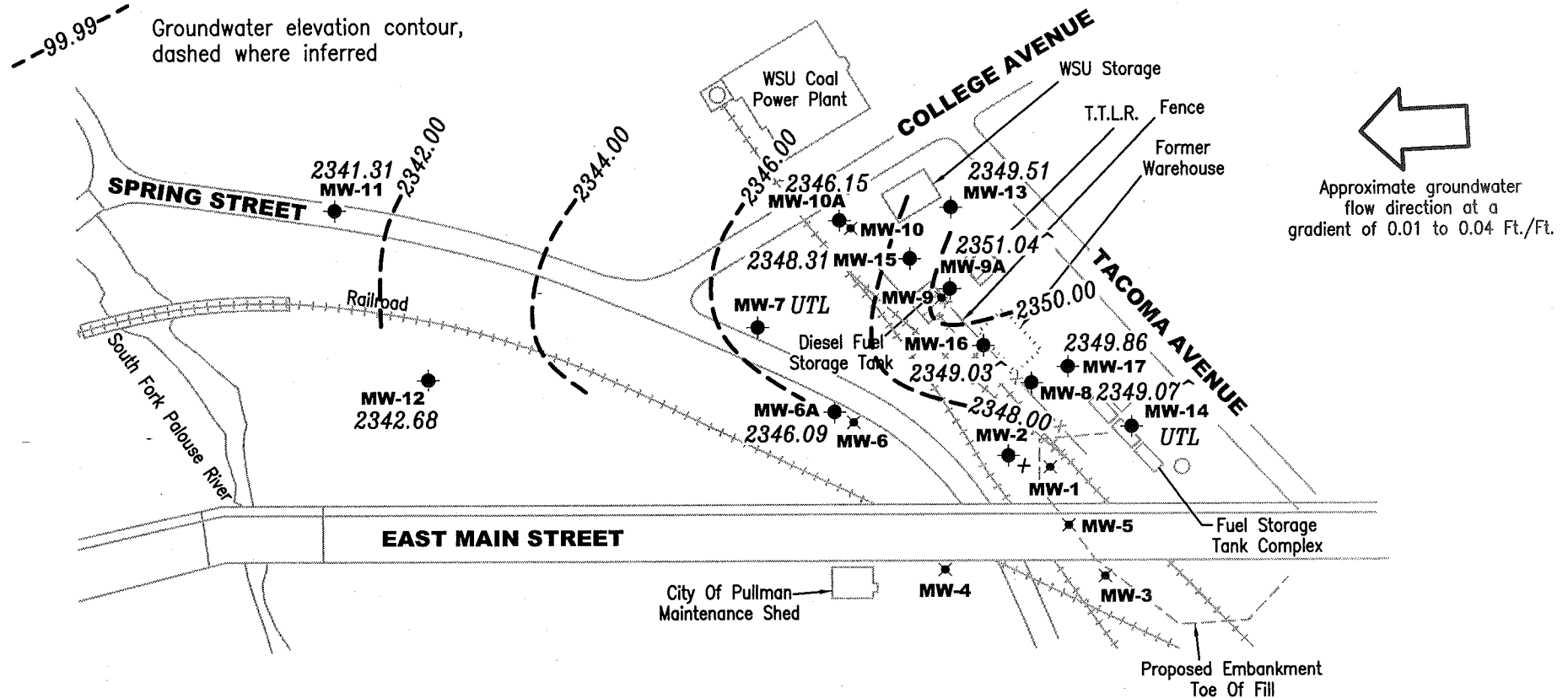
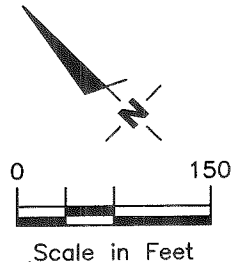
DATE
March, 1999

REVISED DATE



EXPLANATION

- Groundwater monitoring well
- ✕ Abandoned/Destroyed monitoring well
- 99.99 Groundwater elevation in feet referenced to an arbitrary site datum
- 99.99--- Groundwater elevation contour, dashed where inferred
- ^ Groundwater elevation corrected for Separate Phase Hydrocarbons
- + TOC not available
- UTL Unable to Locate



Source: Figure modified from drawing provided by Pacific Environmental Group, Inc.



Gettler - Ryan Inc.

6747 Sierra Court Suite J
 Dublin, CA 94568 (925) 551-7555

POTENTIOMETRIC MAP

Former Chevron Bulk Plant #206196 (1001224)
 815 College Avenue
 Pullman, Washington

FIGURE

2

JOB NUMBER
 386641

REVIEWED BY

DATE
 May 29, 2005

REVISED DATE

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-1																
03/29/92 ¹	2,354.24	--	--	--	--	--	49,800	--	--	169	27	462	48	--	323	--
04/23/92	2,354.24	--	7.74	--	2,346.50	--	--	--	--	--	--	--	--	--	--	--
12/17/92	2,354.24	--	8.02	--	2,346.22	19,000	15,000	--	3,900	200	15	260	32	--	22	4.2
12/18/92 ³	2,354.24	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
02/23/92	2,354.24	--	7.46	--	2,346.78	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,354.24	--	7.27	--	2,346.97	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,354.24	--	6.52	--	2,347.72	28,000	10,000	--	3,000	98	14	130	--	--	--	--
05/11/93	2,354.24	--	6.00	--	2,348.24	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,354.24	--	8.50	--	2,345.74	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,354.24	--	8.61	--	2,345.63	9,400	5,400	--	2,800	120	31	200	46	--	--	ND
08/13/93	2,354.24	--	9.54	--	2,344.70	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,354.24	--	10.14	--	2,344.10	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,354.24	--	10.66	--	2,343.58	5,900	4,300	--	4,400	180	24	290	43	--	--	ND
03/04/94	2,354.24	--	8.29	--	2,345.95	44,000	55,000	--	1,900	610	110	110	15	--	--	--
06/08/94	2,354.24	--	8.53	--	2,345.71	10,000	1,400	--	2,100	620	120	120	27	--	--	ND
09/14/94	2,354.24	--	10.68	--	2,343.56	11.1	689	--	4,400	62.6	13	139	25	--	71	2.0
DESTROYED																
MW-2																
03/29/92 ¹	2,354.29	--	--	--	--	--	ND	--	--	950	24	25	5.0	--	120	--
04/23/92	2,354.29	--	8.38	--	2,345.91	--	--	--	--	--	--	--	--	--	--	--
12/17/92	2,354.29	--	8.72	--	2,345.57	--	--	--	--	--	--	--	--	--	--	--
12/18/92 ⁴	2,354.29	--	--	--	--	4,300	2,400	--	4,300	1,300	53	310	160	--	29	ND
02/23/93	2,354.29	--	8.16	--	2,346.13	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,354.29	--	7.71	--	2,346.58	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,354.29	--	6.97	--	2,347.32	ND	400	--	630	260	5.9	33	--	--	--	--
05/11/93	2,354.29	--	6.31	--	2,347.98	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,354.29	--	9.10	--	2,345.19	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,354.29	--	9.22	--	2,345.07	5,000	1,300	--	2,900	1,500	34	230	29	--	--	ND
08/13/93	2,354.29	--	9.92	--	2,344.37	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,354.29	--	10.40	--	2,343.89	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,354.29	--	10.87	--	2,343.42	4,700	3,800	--	2,600	1,300	54	110	49	--	--	ND

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-2 (cont)																
03/04/94	2,354.29	--	8.77	--	2,345.52	1,700	1,300	--	1,600	500	18	66	32	--	--	--
06/08/94	2,354.29	--	9.18	--	2,345.11	6,000	1,300	--	1,100	730	24	49	28	--	--	ND
09/14/94	2,354.29	--	10.97	--	2,343.32	6.0	9,210	--	3,220	870	33	27	39	--	132	ND
01/25/95	2,354.29	--	10.96	--	2,343.33	--	280	--	423	54	1.0	ND	4.0	--	--	ND
05/16/94	2,354.29	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
08/08/95	2,354.29	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
11/14/95	2,354.29	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
02/13/96	2,354.29	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
05/16/97	2,354.29	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
11/04/97	2,354.29	--	7.41	--	2,346.88	--	ND	ND	ND	0.529	ND	ND	ND	--	--	--
05/05/98	2,354.29	--	8.40	--	2,345.89	--	--	--	2,060	204	7.37	39.2	20.4	--	--	--
03/18/99	2,354.29	--	6.54	0.00	2,347.75	--	--	--	159	66.1	2.09	20.7	2.64	ND	--	--
06/30/99	2,354.29	--	8.47	0.00	2,345.82	--	--	--	1,170	119	ND ²	ND ²	ND ²	ND ²	--	--
09/03/99	2,354.29	--	8.18	0.00	2,346.11	--	ND ⁹	ND ⁹	1,300	31.0	3.88	1.56	ND ²	--	--	--
11/21/99	2,354.29	--	8.25	0.00	2,346.04	--	ND ⁹	ND ⁹	946	40.8	7.72	2.14	6.47	--	--	--
02/19-20/00	2,354.29	--	5.85	0.00	2,348.44	--	ND ^{2,9}	ND ^{2,9}	1,540	627	25.8	166	34.3	--	--	--
05/06/00	-- ¹²	--	7.34	0.00	--	--	ND ⁹	ND ⁹	658	140	5.32	37.4	7.36	--	--	--
08/08/00	-- ¹²	--	8.26	0.00	--	--	ND ⁹	ND ⁹	1,690	312	22.6	23.9	21.4	--	--	--
11/12/00	-- ¹²	--	8.10	0.00	--	--	627 ⁹	ND ⁹	2,100	251	11.9	12.7	22.8	--	--	--
02/22/01	-- ¹²	--	6.59	0.00	--	--	ND ⁹	ND ⁹	6,950	534	24.9	134	28.1	--	--	--
05/22/01	-- ¹²	--	6.68	0.00	--	--	<250 ⁹	<750 ⁹	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
08/13/01	-- ¹²	--	8.57	0.00	--	--	<250 ⁹	<750 ⁹	3,460	141	9.35	12.2	11.3	--	--	--
11/11/01	-- ¹²	--	8.76	0.00	--	--	<250 ⁹	<750 ⁹	3,700	170	18.8	<10.0	17.2	--	--	--
01/31/02	-- ¹²	--	5.49	0.00	--	--	349 ⁹	<750 ⁹	147	10.7	<2.00	1.82	<1.50	--	--	--
06/03/02	-- ¹²	--	7.42	0.00	--	--	950 ⁹	<750 ⁹	1,400	360	17	110	17	--	--	--
08/28/02	-- ¹²	--	8.09	0.00	--	--	910 ⁹	<250 ⁹	2,000	230	12	31	8.9	--	--	--
11/19/02	-- ¹²	--	9.31	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
02/20/03	-- ¹²	--	5.21	0.00	--	--	<250 ⁹	<250 ⁹	<50	0.71	<0.50	<0.50	<1.5	<2.5	--	--
05/17/03	-- ¹²	--	6.19	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
08/22/03	-- ¹²	--	7.95	0.00	--	--	990 ⁹	<250 ⁹	1,100	190	7.5	22	7.5	--	--	--
11/28/03	-- ¹²	--	8.31	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
02/17/04	-- ¹²	--	5.08	0.00	--	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/09/04	-- ¹²	--	6.05	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-2 (cont)																
08/11/04	-- ¹²	--	7.25	0.00	--	--	3,000 ⁹	680 ⁹	840	210	6.1	24	17	--	--	--
11/21/04	-- ¹²	--	7.38	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
02/20/05	-- ¹²	--	7.05	0.00	--	--	10,000 ⁹	970 ⁹	880	270	9.3	28	12	--	--	--
05/29/05	-- ¹²	--	6.35	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
MW-3																
03/29/92 ¹	2,354.43	--	--	--	--	--	ND	--	--	ND	ND	ND	ND	--	196	--
04/23/92	2,354.43	--	7.20	--	2,347.23	--	--	--	--	--	--	--	--	--	--	--
12/17/92	2,354.43	--	7.74	--	2,346.69	ND	ND	--	ND	ND	ND	ND	ND	--	45	2.2
02/23/93	2,354.43	--	6.98	--	2,347.45	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,354.43	--	6.72	--	2,347.71	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,354.43	--	6.27	--	2,348.16	ND	ND	--	ND	ND	ND	ND	--	--	--	--
05/11/93	2,354.43	--	6.24	--	2,348.19	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,354.43	--	8.53	--	2,345.90	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,354.43	--	9.11	--	2,345.32	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
08/13/93	2,354.43	--	9.82	--	2,344.61	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,354.43	--	10.34	--	2,344.09	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,354.43	--	10.86	--	2,343.57	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
03/04/94	2,354.43	--	7.13	--	2,347.30	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
06/08/94	2,354.43	--	8.36	--	2,346.07	ND	ND	--	ND	ND	ND	ND	ND	--	--	NT
09/14/94	2,354.43	--	10.95	--	2,343.48	ND	ND	--	ND	ND	ND	ND	ND	--	81	ND
01/25/95	2,354.43	--	8.09	--	2,346.34	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
05/16/94	2,354.43	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
08/08/95	2,354.43	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
11/14/95	2,354.43	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
DESTROYED																
MW-4																
03/29/92 ¹	2,352.35	--	--	--	--	--	ND	--	--	ND	ND	ND	ND	--	142	--
04/23/92	2,352.35	--	6.92	--	2,345.43	--	--	--	--	--	--	--	--	--	--	--
12/17/92	2,352.35	--	7.75	--	2,344.60	1,200	ND	--	ND	ND	ND	ND	ND	--	48	ND

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-4 (cont)																
02/23/93	2,352.35	--	6.82	--	2,345.53	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,352.35	--	6.72	--	2,345.63	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,352.35	--	5.78	--	2,346.57	ND	ND	--	ND	ND	ND	ND	--	--	--	--
05/11/93	2,352.35	--	5.56	--	2,346.79	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,352.35	--	7.58	--	2,344.77	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,352.35	--	8.19	--	2,344.16	ND	ND	--	ND	ND	ND	ND	ND	--	--	NI
08/13/93	2,352.35	--	8.63	--	2,343.72	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,352.35	--	9.10	--	2,343.25	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,352.35	--	9.51	--	2,342.84	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
03/04/94	2,352.35	--	7.76	--	2,344.59	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
06/08/94	2,352.35	--	8.04	--	2,344.31	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
09/14/94	2,352.35	--	9.68	--	2,342.67	114	ND	--	ND	ND	ND	ND	ND	--	300	ND
01/25/95	2,352.35	--	6.42	--	2,345.93	--	51	--	ND	ND	ND	ND	ND	--	--	ND
05/16/94	2,352.35	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
08/08/95	2,352.35	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
DESTROYED																
MW-5																
03/29/92 ¹	2,353.38	--	--	--	--	--	ND	--	--	ND	ND	ND	ND	--	--	--
04/23/92	2,353.38	--	6.30	--	2,347.08	--	--	--	--	--	--	--	--	--	--	--
12/17/92 ⁵	2,353.38	--	6.86	--	2,346.52	ND	ND	--	ND	ND	ND	ND	ND	--	ND	3.0
02/23/93	2,353.38	--	6.12	--	2,347.26	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,353.38	--	5.99	--	2,347.39	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,353.38	--	5.00	--	2,348.38	ND	ND	--	ND	ND	ND	ND	--	--	--	--
05/11/93	2,353.38	--	4.81	--	2,348.57	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,353.38	--	7.23	--	2,346.15	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,353.38	--	8.19	--	2,345.19	ND	ND	--	160	ND	0.5	ND	ND	--	--	8.6
08/13/93	2,353.38	--	8.59	--	2,344.79	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,353.38	--	9.22	--	2,344.16	--	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-5 (cont)																	
10/29/93	2,353.38	--	9.79	--	2,343.59	1,900	1,900	--	2,600	0.7	2.7	4.8	14	--	--	ND	
03/04/94	2,353.38	--	117.10	--	2,236.28	ND	ND	--	ND	ND	ND	ND	ND	--	--	--	
06/08/94	2,353.38	--	7.46	--	2,345.92	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND	
09/14/94	2,353.38	--	9.74	--	2,343.64	0.6	199	--	591	ND	3.0	2.0	6.0	--	--	ND	
DESTROYED																	
MW-6																	
12/17/92 ⁶	2,348.38	--	5.39	--	2,342.99	4,600	780	--	2,200	950	34	360	ND	--	460	ND	
02/23/93	2,348.38	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
03/09/93	2,348.38	--	3.93	--	2,344.45	--	--	--	--	--	--	--	--	--	--	--	
04/10/93	2,348.38	--	3.76	--	2,344.62	1,000	ND	--	400	53	4.1	4.1	--	--	--	--	
05/11/93	2,348.38	--	3.26	--	2,345.12	--	--	--	--	--	--	--	--	--	--	--	
06/17/93	2,348.38	--	5.03	--	2,343.35	--	--	--	--	--	--	--	--	--	--	--	
07/16/93	2,348.38	--	5.63	--	2,342.75	2,700	310	--	2,500	1,000	50	350	82	--	--	ND	
08/13/93	2,348.38	--	5.79	--	2,342.59	--	--	--	--	--	--	--	--	--	--	--	
09/15/93	2,348.38	--	6.02	--	2,342.36	--	--	--	--	--	--	--	--	--	--	--	
10/29/93	2,348.38	--	6.21	--	2,342.17	3,700	270	--	1,600	760	15	16	13	--	--	ND	
03/04/94	2,348.38	--	114.26	--	2,234.12	1,700	ND	--	5,000	360	15	30	21	--	--	--	
06/08/94	2,348.38	--	6.58	--	2,341.80	ND	ND	--	470	370	18	5.2	7.3	--	--	ND	
09/14/94	2,348.38	--	6.24	--	2,342.14	1.9	134	--	1,310	512	9.0	4.0	6.0	--	24	ND	
01/25/95	2,348.38	--	3.90	--	2,344.48	--	ND	--	206	26.2	ND	2.0	3.0	--	--	ND	
05/16/95	2,348.38	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
08/08/95	2,348.38	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
DESTROYED																	
MW-6A																	
01/31/02	2,348.83	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,348.83	--	3.66	0.00	2,345.17	--	980 ⁹	<750 ⁹	640	460	3.1	9.1	12	--	--	<1.2	
08/28/02	2,348.83	--	4.06	0.00	2,344.77	--	1,400 ⁹	3,500 ⁹	1,100	310	1.9	2.9	6.5	--	--	3.1	
11/19/02	2,348.83	--	5.28	0.00	2,343.55	--	600 ⁹	860 ⁹	1,000	200	2.1	5.0	<15	--	--	--	
02/20/03	2,348.83	--	2.31	0.00	2,346.52	--	420 ⁹	<250 ⁹	910	280	2.4	4.9	10	<5.0	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-6A (cont)																
05/17/03	2,348.83	--	3.31	0.00	2,345.52	--	620 ^o	480 ^o	400	140	0.9	3.0	3.6	--	--	--
08/22/03	2,348.83	--	3.73	0.00	2,345.10	--	1,000 ^o	270 ^o	1,400	330	1.6	8.9	11	--	--	--
11/28/03	2,348.83	--	4.28	0.00	2,344.55	--	<800 ^o	<1,000 ^o	800	120	0.9	1.7	3.0	--	--	--
02/17/04	2,348.83	--	2.19	0.00	2,346.64	--	610 ^o	320 ^o	820	140	1.6	2.3	7.1	--	--	--
06/09/04	2,348.83	--	2.68	0.00	2,346.15	--	<400 ^o	<500 ^o	230	76	0.7	1.5	2.4	--	--	--
08/11/04	2,348.83	--	3.31	0.00	2,345.52	--	910 ^o	490 ^o	510	130	1.3	1.8	5.5	--	--	--
11/21/04	2,348.83	--	3.44	0.00	2,345.39	--	<250 ^o	<250 ^o	560	70	0.8	1.4	3.5	--	--	--
02/20/05	2,348.83	--	3.27	0.00	2,345.56	--	<250 ^o	<250 ^o	610	65	0.8	1.7	5.1	--	--	--
05/29/05	2,348.83	--	2.74	0.00	2,346.09	--	<250^o	<250^o	<50	1.1	<0.5	<0.5	<1.5	--	--	--
MW-7																
02/17/92 ⁵	2,347.72	--	4.21	--	2,343.51	ND	1,600	--	580	200	8.1	70	23	--	2,500	ND
02/23/93	2,347.72	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,347.72	--	3.43	--	2,344.29	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,347.72	--	3.10	--	2,344.62	1,300	300	--	4,500	590	61	580	--	--	--	--
05/11/93	2,347.72	--	2.60	--	2,345.12	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,347.72	--	4.05	--	2,343.67	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,347.72	--	4.48	--	2,343.24	ND	260	--	300	200	5.1	24	1.0	--	--	ND
08/13/93	2,347.72	--	4.68	--	2,343.04	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,347.72	--	4.93	--	2,342.79	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,347.72	--	5.18	--	2,342.54	ND	ND	--	220	64	1.6	0.7	2.0	--	--	ND
03/04/94	2,347.72	--	4.04	--	2,343.68	ND	ND	--	210	51	1.2	0.5	1.4	--	--	--
06/08/94	2,347.72	--	4.45	--	2,343.27	ND	ND	--	130	44	2.2	0.5	1.0	--	--	ND
09/14/94	2,347.72	--	5.32	--	2,342.40	ND	67	--	87	49	ND	ND	ND	--	19	ND
01/25/95	2,347.72	--	3.05	--	2,344.67	--	130	--	2,900	281	29	326	649	--	--	ND
05/16/95	2,347.72	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
08/08/95	2,347.72	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
11/14/95	2,347.72	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
02/13/96	2,347.72	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
05/16/97	2,347.72	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
11/04/97	2,347.72	--	3.90	--	2,343.82	--	310	ND	2,620	501	11.9	383	91.8	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-7 (cont)																	
05/05/98	2,347.72	--	3.99	--	2,343.73	--	--	--	1,820	488	12.9	295	77.8	--	--	--	
03/18/99	2,347.72	--	3.72	0.00	2,344.00	--	--	--	5,090	649	32.5	815	719	ND ²	--	--	
06/30/99	2,347.72	--	4.45	0.00	2,343.27	--	--	--	ND ²	636	ND ²	41.4	25.2	ND ²	--	--	
09/03/99	2,347.72	--	3.59	0.00	2,344.13	--	ND ⁹	ND ⁹	682	621	11.3	9.13	21.3	--	--	--	
11/21/99	2,347.72	--	2.49	0.00	2,345.23	--	ND ⁹	ND ⁹	401	10.2	11.1	1.56	10.5	--	--	--	
02/19-20/00	2,347.72	--	1.76	0.00	2,345.96	--	ND ⁹	ND ⁹	5,050	769	41.8	1,040	527	--	--	--	
05/06/00	2,347.72	--	2.41	0.00	2,345.31	--	ND ⁹	ND ⁹	2,820	345	27.3	520	103	--	--	--	
08/08/00	2,347.72	--	2.84	0.00	2,344.88	--	ND ⁹	ND ⁹	996	558	8.96	21.5	29.4	--	--	--	
11/12/00	2,347.72	--	2.57	0.00	2,345.15	--	424 ⁹	ND ⁹	1,350	534	20.0	22.4	33.8	--	--	--	
02/22/01	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--	--	--	--
05/22/01	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--	--	--	--
08/13/01	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--	--	--	--
11/11/01	2,347.72	--	3.79	0.00	2,343.93	--	<250 ⁹	<750 ⁹	3,880	610	8.57	12.9	29.9	--	--	--	
01/31/02	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,347.72	--	4.03	0.00	2,343.69	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/28/02	2,347.72	--	3.10	0.00	2,344.62	--	450 ⁹	<250 ⁹	1,200	750	5.5	20	21	--	--	--	
11/19/02	2,347.72	--	4.39	0.00	2,343.33	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/20/03	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--	--	--	--
05/17/03	2,347.72	--	4.04	0.00	2,343.68	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/22/03	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--	--	--	--
11/28/03	2,347.72	--	3.47	0.00	2,344.25	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/17/04	2,347.72	INACCESSIBLE - WELL IN GATED AREA					--	--	--	--	--	--	--	--	--	--	--
06/09/04	2,347.72	UNABLE TO LOCATE					--	--	--	--	--	--	--	--	--	--	--
08/11/04	2,347.72	UNABLE TO LOCATE					--	--	--	--	--	--	--	--	--	--	--
11/21/04	2,347.72	UNABLE TO LOCATE - COVERED BY LANDSCAPING					--	--	--	--	--	--	--	--	--	--	--
02/20/05	2,347.72	UNABLE TO LOCATE					--	--	--	--	--	--	--	--	--	--	--
05/29/05	2,347.72	UNABLE TO LOCATE - COVERED BY LANDSCAPING					--	--	--	--	--	--	--	--	--	--	--
MW-8																	
12/16/92	2,355.45	--	--	--	--	270,000	8,700	--	29,000	1,200	620	1,600	3,200	--	47	3.2	
12/17/92 ⁵	2,355.45	--	8.66	--	2,346.79	79,000	200,000	--	16,000	1,600	320	2,100	3,400	--	190	11	
12/18/92	2,355.45	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-8 (cont)																
02/23/93	2,355.45	--	8.32	--	2,347.13	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,355.45	--	7.70	--	2,347.75	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,355.45	6.99	7.24	0.25	2,348.41**	--	--	--	--	--	--	--	--	--	--	--
05/11/93	2,355.45	6.23	7.18	0.95	2,349.03**	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,355.45	9.42	9.80	0.38	2,345.95**	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,355.45	10.21	10.53	0.32	2,345.18**	--	--	--	--	--	--	--	--	--	--	--
08/13/93	2,355.45	--	10.45	--	2,345.00	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,355.45	--	10.59	--	2,344.86	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,355.45	--	10.72	--	2,344.73	--	--	--	--	--	--	--	--	--	--	--
03/04/94	2,355.45	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
06/08/94	2,355.45	9.78	9.82	0.04	2,345.66**	--	--	--	--	--	--	--	--	--	--	--
09/14/94	2,355.45	11.60	11.89	0.29	2,343.79**	--	--	--	--	--	--	--	--	--	--	--
01/25/95	2,355.45	--	8.57	--	2,346.88	--	--	--	--	--	--	--	--	--	--	--
05/16/95	2,355.45	--	9.34	0.02	2,346.13**	--	--	--	--	--	--	--	--	--	--	--
08/08/95	2,355.45	10.00	10.20	0.20	2,345.41**	--	--	--	--	--	--	--	--	--	--	--
11/14/95	2,355.45	--	8.81	--	2,346.64	--	120,000	12,000	270,000	840	ND ²	2,500	7,800	--	--	9.0
02/13/96	2,355.45	--	5.39	--	2,350.06	--	63,000	7,600	1,800,000	1,600	840	23,000	77,000	--	--	10
05/16/97	2,355.45	6.35	6.37	0.02	2,349.10**	--	--	--	--	--	--	--	--	--	--	--
11/04/97	2,355.45	--	7.90	Sheen	2,347.55	--	--	--	--	--	--	--	--	--	--	6.95
05/05/98	2,355.45	8.46	8.48	0.02	2,346.99**	--	--	--	--	--	--	--	--	--	--	--
03/18/99	2,355.45	6.78	6.79	0.01	2,348.67***	--	--	--	--	--	--	--	--	--	--	--
06/30/99	2,355.45	8.84	8.99	0.15	2,346.58***	--	--	--	--	--	--	--	--	--	--	--
09/03/99	2,355.45	8.22	8.35	0.13	2,347.20***	--	--	--	--	--	--	--	--	--	--	--
11/21/99	2,355.45	7.59	7.66	0.07	2,347.85***	--	--	--	--	--	--	--	--	--	--	--
02/19-20/00 ¹¹	2,355.45	5.13	5.33	0.20	2,350.28***	--	12,900 ⁹	1,570 ⁹	39,400	1,670	38.9	2,950	11,600	--	--	--
05/06/00 ¹¹	2,355.45	7.29	7.58	0.29	2,348.10***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/08/00 ¹¹	2,355.45	8.14	8.37	0.23	2,347.26***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
11/12/00 ¹¹	2,355.45	7.93	8.05	0.12	2,347.50***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
02/22/01 ¹³	2,355.45	6.24	6.30	0.06	2,349.20***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
05/22/01	2,355.45	6.04	7.04	1.00	2,349.21***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/13/01	2,355.45	8.59	9.04	0.45	2,346.77***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
11/11/01	2,355.45	8.62	9.00	0.38	2,346.75***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
01/31/02	2,355.45	5.09	5.61	0.52	2,350.26***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-8 (cont)																	
06/03/02	2,355.45	7.38	7.58	0.20	2,348.03***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
08/02/02	2,355.45	8.38	8.71	0.33	2,347.00***	--	--	--	--	--	--	--	--	--	--	--	
08/28/02	2,355.45	8.31	8.46	0.15	2,347.11***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
09/20/02	2,355.45	8.71	8.98	0.27	2,346.69***	--	--	--	--	--	--	--	--	--	--	--	
11/06/02	2,355.45	8.71	9.13	0.42	2,346.66***	--	--	--	--	--	--	--	--	--	--	--	
11/19/02	2,355.45	9.86	10.86	1.00	2,345.39***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
01/03/03	2,355.45	9.71	10.28	0.57	2,345.63***	--	--	--	--	--	--	--	--	--	--	--	
01/30/03	2,355.45	8.59	9.32	0.73	2,346.71***	--	--	--	--	--	--	--	--	--	--	--	
02/20/03	2,355.45	5.02	5.49	0.47	2,350.34***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
03/21/03	2,355.45	9.84	10.45	0.61	2,345.49***	--	--	--	--	--	--	--	--	--	--	--	
05/06/03	2,355.45	6.76	7.07	0.31	2,348.63***	--	--	--	--	--	--	--	--	--	--	--	
05/17/03	2,355.45	6.81	7.10	0.29	2,348.58***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
06/29/03	2,355.45	7.06	7.39	0.33	2,348.32***	--	--	--	--	--	--	--	--	--	--	--	
07/28/03	2,355.45	8.03	8.30	0.27	2,347.37***	--	--	--	--	--	--	--	--	--	--	--	
08/22/03	2,355.45	8.34	8.60	0.26	2,347.06***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
09/23/03	2,355.45	8.60	8.88	0.28	2,346.79**	--	--	--	--	--	--	--	--	--	--	--	
11/01/03	2,355.45	8.22	8.47	0.25	2,347.18**	--	--	--	--	--	--	--	--	--	--	--	
11/28/03	2,355.45	8.96	9.25	0.29	2,346.43**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
12/29/03 ¹⁶	2,355.45	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
02/02/04	2,355.45	6.67	6.91	0.24	2,348.73**	--	--	--	--	--	--	--	--	--	--	--	
02/17/04	2,355.45	4.96	5.10	0.16	2,350.48**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
06/09/04	2,355.45	6.04	6.12	0.08	2,349.39**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
08/11/04	2,355.45	7.40	7.54	0.14	2,348.02**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
11/21/04	2,355.45	7.02	7.16	0.14	2,348.40**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
02/20/05	2,355.45	6.92	7.10	0.18	2,348.49**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
05/29/05	2,355.45	6.35	6.52	0.17	2,349.07**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
MW-9																	
12/17/92	2,353.61	--	6.46	--	2,347.15	--	--	--	--	--	--	--	--	--	--	--	
12/18/92 ⁷	2,353.61	--	--	--	--	15,000	2,000	--	15,000	7,200	1,500	1,200	2,500	--	140	4.0	
02/23/93	2,353.61	--	5.88	--	2,347.73	--	--	--	--	--	--	--	--	--	--	--	
03/09/93	2,353.61	--	5.77	--	2,347.84	--	--	--	--	--	--	--	--	--	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-9 (cont)																
04/10/93	2,353.61	--	5.08	--	2,348.53	12,000	600	--	20,000	8,400	2,800	1,300	--	--	--	--
05/11/93	2,353.61	--	4.41	--	2,349.20	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,353.61	--	7.06	--	2,346.55	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,353.61	--	7.88	--	2,345.73	16,000	440	--	34,000	7,400	4,800	1,900	5,300	--	--	3.4
08/13/93	2,353.61	--	8.16	--	2,345.45	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,353.61	--	8.62	--	2,344.99	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,353.61	--	9.16	--	2,344.45	12,000	800	--	17,000	7,300	1,100	980	2,600	--	--	ND
03/04/94	2,353.61	--	7.41	--	2,346.20	6,800	1,100	--	21,000	7,200	1,000	1,100	2,600	--	--	--
06/08/94	2,353.61	--	7.91	--	2,345.70	8,000	1,100	--	13,000	8,500	900	1,300	3,400	--	--	ND
09/14/94	2,353.61	--	9.43	--	2,344.18	10.9	223	--	9,270	6,600	395	1,100	1,800	--	113	ND
01/25/95	2,353.61	5.65	5.75	0.10	2,347.94**	--	--	--	--	--	--	--	--	--	--	--
05/16/95	2,353.61	7.77	9.27	1.50	2,345.54**	--	--	--	--	--	--	--	--	--	--	--
08/08/95	2,353.61	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
11/14/95	2,353.61	5.63	5.80	0.17	2,347.95**	--	--	--	--	--	--	--	--	--	--	--
02/13/96	2,353.61	2.40	4.53	2.13	2,350.78**	--	--	--	--	--	--	--	--	--	--	--
05/16/97	2,353.61	4.16	4.82	0.66	2,349.32**	--	--	--	--	--	--	--	--	--	--	--
11/04/97	2,353.61	6.15	6.20	0.05	2,347.45**	--	--	--	--	--	--	--	--	--	--	--
05/05/98	2,353.61	6.57	6.75	0.18	2,347.00**	--	--	--	--	--	--	--	--	--	--	--
03/18/99	2,353.61	5.25	7.07	1.82	2,348.00***	--	--	--	--	--	--	--	--	--	--	--
06/30/99	2,353.61	7.00	7.08	0.08	2,346.59***	--	--	--	--	--	--	--	--	--	--	--
09/03/99	2,353.61	6.50	6.85	0.35	2,347.04***	--	--	--	--	--	--	--	--	--	--	--
11/21/99	2,353.61	5.80	5.96	0.16	2,347.78***	--	--	--	--	--	--	--	--	--	--	--
02/19-20/00 ¹⁰	2,353.61	5.05	7.22	2.17	2,348.13***	--	23,100 ⁹	ND ^{2,9}	43,100	6,900	4,620	2,950	8,460	--	--	--
05/06/00 ¹⁰	2,353.61	5.69	6.17	0.48	2,347.82***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/08/00 ¹¹	2,353.61	6.28	7.04	0.76	2,347.18***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
11/12/00 ¹¹	2,353.61	6.08	6.51	0.43	2,347.44***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
ABANDONED																
MW-9A																
02/22/01	2,353.68	5.45	6.31	0.86	2,348.06***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
05/22/01	2,353.68	-- ¹⁴	-- ¹⁴	10.64	-- ¹⁴	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/13/01	2,353.68	6.70	7.76	1.06	2,346.77***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-9A (cont)																	
11/11/01	2,353.68	6.75	7.70	0.95	2,346.74***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
01/31/02	2,353.68	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,353.68	5.72	6.90	1.18	2,347.72***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
08/02/02	2,353.68	6.59	7.70	1.11	2,346.87***	--	--	--	--	--	--	--	--	--	--	--	
08/28/02	2,353.68	6.88	7.45	0.57	2,346.69***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
09/20/02	2,353.68	6.82	7.91	1.09	2,346.64***	--	--	--	--	--	--	--	--	--	--	--	
11/06/02	2,353.68	7.42	8.06	0.64	2,346.13***	--	--	--	--	--	--	--	--	--	--	--	
11/19/02	2,353.68	8.11	8.50	0.39	2,345.49***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
01/03/03	2,353.68	8.04	8.46	0.42	2,345.56***	--	--	--	--	--	--	--	--	--	--	--	
01/30/03	2,353.68	6.94	7.43	0.49	2,346.64***	--	--	--	--	--	--	--	--	--	--	--	
02/20/03	2,353.68	3.39	3.96	0.57	2,350.18***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
03/21/03	2,353.68	8.13	8.51	0.38	2,345.47***	--	--	--	--	--	--	--	--	--	--	--	
05/06/03	2,353.68	5.03	5.60	0.57	2,348.54***	--	--	--	--	--	--	--	--	--	--	--	
05/17/03	2,353.68	3.62	4.14	0.52	2,349.96***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
06/29/03	2,353.68	5.33	5.88	0.55	2,348.24***	--	--	--	--	--	--	--	--	--	--	--	
07/28/03	2,353.68	7.01	7.51	0.50	2,346.57***	--	--	--	--	--	--	--	--	--	--	--	
08/22/03	2,353.68	6.50	7.86	1.36	2,346.91***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
09/23/03	2,353.68	6.40	6.91	0.51	2,347.18**	--	--	--	--	--	--	--	--	--	--	--	
11/01/03	2,353.68	7.21	7.69	0.48	2,346.37**	--	--	--	--	--	--	--	--	--	--	--	
11/28/03	2,353.68	7.10	7.41	0.31	2,346.52**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
12/29/03 ¹⁶	2,353.68	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
02/02/04	2,353.68	5.52	5.99	0.47	2,348.07**	--	--	--	--	--	--	--	--	--	--	--	
02/17/04	2,353.68	4.35	4.67	0.32	2,349.27**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
06/09/04	2,353.68	4.15	5.60	1.45	2,349.24**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
08/11/04	2,353.68	2.97	4.44	1.47	2,350.42**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
11/21/04	2,353.68	4.19	5.67	1.48	2,349.19**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
02/20/05	2,353.68	2.56	4.02	1.46	2,350.83**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
05/29/05	2,353.68	2.43	3.46	1.03	2,351.04**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-10																	
12/17/92 ⁸	2,354.35	--	9.12	--	2,345.23	94,000	23,000	--	66,000	1,300	220	5,400	16,000	--	1,300	24	
02/23/93	2,354.35	--	8.82	--	2,345.53	--	--	--	--	--	--	--	--	--	--	--	
03/09/93	2,354.35	--	8.42	--	2,345.93	--	--	--	--	--	--	--	--	--	--	--	
04/10/93	2,354.35	8.03	8.20	0.17	2,346.29**	--	--	--	--	--	--	--	--	--	--	--	
05/11/93	2,354.35	7.50	7.93	0.43	2,346.76**	--	--	--	--	--	--	--	--	--	--	--	
06/17/93	2,354.35	9.00	9.29	0.29	2,345.29**	--	--	--	--	--	--	--	--	--	--	--	
07/16/93	2,354.35	9.34	9.38	0.04	2,345.00**	--	--	--	--	--	--	--	--	--	--	--	
08/13/93	2,354.35	9.51	9.93	0.42	2,344.76**	--	--	--	--	--	--	--	--	--	--	--	
09/15/93	2,354.35	9.72	10.14	0.42	2,344.55**	--	--	--	--	--	--	--	--	--	--	--	
10/29/93	2,354.35	9.38	9.42	0.04	2,344.96**	--	--	--	--	--	--	--	--	--	--	--	
03/04/94	2,354.35	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
06/08/94	2,354.35	--	9.80	--	2,344.55	--	--	--	--	--	--	--	--	--	--	--	
09/14/94	2,354.35	--	10.41	--	2,343.94	--	--	--	--	--	--	--	--	--	--	--	
01/25/95	2,354.35	7.91	8.16	0.25	2,346.39**	--	--	--	--	--	--	--	--	--	--	--	
05/16/95	2,354.35	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
08/08/95	2,354.35	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
11/14/95	2,354.35	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
02/13/96	2,354.35	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
05/16/97	2,354.35	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
DESTROYED																	
MW-10A																	
02/22/01	2,355.03	--	8.58	0.00	2,346.45	--	1,620 ⁹	ND ⁹	487	0.693	0.959	ND	ND	--	--	--	
05/22/01	2,355.03	--	8.51	0.00	2,346.52	--	<250 ⁹	<750 ⁹	219	<0.500	<0.500	<0.500	<1.00	--	--	--	
08/13/01	2,355.03	--	8.23	0.00	2,346.80	--	266 ⁹	<750 ⁹	135	1.81	<0.500	<0.500	<1.00	--	--	--	
11/11/01	2,355.03	--	9.48	0.00	2,345.55	--	<250 ⁹	<750 ⁹	283	1.82	<1.00	<1.00	<1.50	--	--	--	
01/31/02	2,355.03	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,355.03	--	8.56	0.00	2,346.47	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/28/02	2,355.03	--	8.81	0.00	2,346.22	--	<250 ⁹	<250 ⁹	<50	0.61	<0.50	<0.50	<1.5	--	--	--	
11/19/02	2,355.03	--	9.74	0.00	2,345.29	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/20/03	2,355.03	--	7.90	0.00	2,347.13	--	<250 ⁹	<250 ⁹	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--	
05/17/03	2,355.03	--	8.22	0.00	2,346.81	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-10A (cont)																	
08/22/03	2,355.03	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--	--	--	--
11/28/03	2,355.03	--	9.02	0.00	2,346.01	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/17/04	2,355.03	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--	--	--	--
06/09/04	2,355.03	--	8.80	0.00	2,346.23	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/11/04	2,355.03	--	7.80	0.00	2,347.23	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/21/04	2,355.03	--	7.89	0.00	2,347.14	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/20/05	2,355.03	--	8.33	0.00	2,346.70	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
05/29/05	2,355.03	--	8.88	0.00	2,346.15	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
MW-11																	
02/23/93	2,345.24	--	4.06	--	2,341.18	ND	ND	--	ND	ND	ND	ND	ND	--	--	--	
03/09/93	2,345.24	--	3.98	--	2,341.26	--	--	--	--	--	--	--	--	--	--	--	
04/10/93	2,345.24	--	3.90	--	2,341.34	ND	ND	--	ND	ND	ND	ND	--	--	--	--	
05/11/93	2,345.24	--	3.89	--	2,341.35	--	--	--	--	--	--	--	--	--	--	--	
06/17/93	2,345.24	--	4.28	--	2,340.96	--	--	--	--	--	--	--	--	--	--	--	
07/16/93	2,345.24	--	4.27	--	2,340.97	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND	
08/13/93	2,345.24	--	4.46	--	2,340.78	--	--	--	--	--	--	--	--	--	--	--	
09/15/93	2,345.24	--	4.63	--	2,340.61	--	--	--	--	--	--	--	--	--	--	--	
10/29/93	2,345.24	--	4.89	--	2,340.35	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND	
03/04/94	2,345.24	--	4.13	--	2,341.11	ND	ND	--	ND	ND	ND	ND	ND	--	--	--	
06/08/94	2,345.24	--	4.29	--	2,340.95	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND	
09/14/94	2,345.24	--	5.03	--	2,340.21	ND	ND	--	ND	ND	700	ND	ND	--	15	ND	
01/25/95	2,345.24	--	3.87	--	2,341.37	--	ND	--	ND	ND	ND	ND	ND	--	--	ND	
05/16/95	2,345.24	--	4.27	--	2,340.97	--	--	--	--	--	--	--	--	--	--	--	
08/08/95	2,345.24	--	4.38	--	2,340.86	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND	
11/14/95	2,345.24	--	3.84	--	2,341.40	--	ND	ND	ND	ND	ND	ND	1.3	--	--	ND	
02/13/96	2,345.24	--	3.54	--	2,341.70	--	ND	ND	ND	ND	ND	ND	ND	--	--	ND	
05/16/97	2,345.24	--	3.89	--	2,341.35	--	ND	--	ND	ND	ND	ND	ND	--	7.9	--	
11/04/97	2,345.24	--	3.80	--	2,341.44	--	ND	ND	ND	ND	ND	ND	ND	--	--	--	
05/05/98	2,345.24	--	4.04	--	2,341.20	--	--	--	ND	ND	ND	ND	ND	--	--	--	
03/18/99	2,345.24	--	3.37	0.00	2,341.87	--	--	--	ND	ND	ND	ND	ND	ND	--	--	
06/30/99	2,345.24	--	3.88	0.00	2,341.36	--	--	--	ND	ND	ND	ND	ND	ND	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-11 (cont)																	
09/03/99	2,345.24	--	3.83	0.00	2,341.41	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--	
11/21/99	2,345.24	--	3.50	0.00	2,341.74	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--	
02/19-20/00	2,345.24	--	2.95	0.00	2,342.29	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--	
05/06/00	2,345.24	--	3.47	0.00	2,341.77	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--	
08/08/00	2,345.24	--	3.66	0.00	2,341.58	--	ND ⁹	ND ⁹	127	1.04	ND	ND	ND	--	--	--	
11/12/00	2,345.24	--	3.40	0.00	2,341.84	SAMPLED SEMI-ANNUALLY											
02/22/01	2,345.24	--	3.34	0.00	2,341.90	--	ND ⁹	ND ⁹	52.9	0.888	ND	0.506	ND	--	--	--	
05/22/01	2,345.24	--	3.11	0.00	2,342.13	SAMPLED SEMI-ANNUALLY											
08/13/01	2,345.24	--	3.68	0.00	2,341.56	--	<250 ⁹	<750 ⁹	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--	
11/11/01	2,345.24	--	4.41	0.00	2,340.83	SAMPLED SEMI-ANNUALLY											
01/31/02	2,345.24	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,345.24	--	4.65	0.00	2,340.59	SAMPLED SEMI-ANNUALLY											
08/28/02	2,345.24	--	4.68	0.00	2,340.56	--	<250 ⁹	750 ⁹	<50	<0.50	<0.50	<0.50	<1.5	--	--	--	
11/19/02	2,345.24	--	4.58	0.00	2,340.66	SAMPLED SEMI-ANNUALLY											
02/20/03	2,345.24	--	3.68	0.00	2,341.56	--	1,000 ⁹	6,800 ⁹	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--	
05/17/03	2,345.24	--	3.95	0.00	2,341.29	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
08/22/03	2,345.24	--	4.02	0.00	2,341.22	--	720 ⁹	3,500 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/28/03	2,345.24	--	4.04	0.00	2,341.20	--	<800 ⁹	1,500 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
02/17/04	2,345.24	--	3.68	0.00	2,341.56	--	<250 ⁹	770 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
06/09/04	2,345.24	--	3.72	0.00	2,341.52	--	<250 ⁹	770 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
08/11/04	2,345.24	--	4.15	0.00	2,341.09	--	320 ⁹	1,900 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/21/04	2,345.24	--	4.31	0.00	2,340.93	--	<250 ⁹	320 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
02/20/05	2,345.24	--	4.02	0.00	2,341.22	--	<800 ⁹	5,700 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
05/29/05	2,345.24	--	3.93	0.00	2,341.31	--	270 ^{9,17}	1,100 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
MW-12																	
02/23/93	2,351.43	--	8.46	--	2,342.97	ND	ND	--	ND	ND	ND	ND	ND	--	--	--	
03/09/93	2,351.43	--	8.30	--	2,343.13	--	--	--	--	--	--	--	--	--	--	--	
04/10/93	2,351.43	--	8.11	--	2,343.32	ND	ND	--	ND	ND	ND	ND	--	--	--	--	
05/11/93	2,351.43	--	7.86	--	2,343.57	--	--	--	--	--	--	--	--	--	--	--	
06/17/93	2,351.43	--	9.49	--	2,341.94	--	--	--	--	--	--	--	--	--	--	--	
07/16/93	2,351.43	--	10.21	--	2,341.22	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-12 (cont)																
08/13/93	2,351.43	--	10.72	--	2,340.71	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,351.43	--	11.31	--	2,340.12	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,351.43	--	11.44	--	2,339.99	--	ND	--	ND	ND	ND	ND	ND	--	--	ND
03/04/94	2,351.43	--	9.03	--	2,342.40	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
06/08/94	2,351.43	--	9.31	--	2,342.12	ND	ND	--	ND	ND	ND	ND	ND	--	241	ND
09/14/94	2,351.43	--	11.96	--	2,339.47	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
01/25/95	2,351.43	--	7.82	--	2,343.61	--	ND	--	ND	ND	ND	ND	ND	--	--	--
05/16/95	2,351.43	--	9.38	--	2,342.05	--	--	--	--	--	--	--	--	--	--	--
08/08/95	2,351.43	--	10.56	--	2,340.87	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
11/14/95	2,351.43	--	14.80	--	2,336.63	--	ND	ND	ND	ND	ND	ND	ND	--	--	ND
02/13/96	2,351.43	--	6.65	--	2,344.78	--	260	ND	ND	ND	ND	ND	ND	--	--	ND
05/16/97	2,351.43	--	8.52	--	2,342.91	--	ND	--	ND	ND	ND	ND	ND	--	48.2	ND
11/04/97	2,351.43	--	8.30	--	2,343.13	--	ND	ND	ND	ND	ND	ND	ND	--	--	--
05/05/98	2,351.43	--	9.05	--	2,342.38	--	--	--	ND	ND	ND	ND	ND	--	--	--
03/18/99	2,351.43	--	8.11	0.00	2,343.32	--	--	--	ND	ND	ND	ND	ND	ND	--	--
06/30/99	2,351.43	--	9.40	0.00	2,342.03	--	--	--	ND	ND	ND	ND	ND	ND	--	--
09/03/99	2,351.43	--	9.32	0.00	2,342.11	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--
11/21/99	2,351.43	--	8.50	0.00	2,342.93	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--
02/19-20/00	2,351.43	--	7.59	0.00	2,343.84	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--
05/06/00	2,351.43	--	8.52	0.00	2,342.91	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--
08/08/00	2,351.43	--	8.85	0.00	2,342.58	--	ND ⁹	ND ⁹	ND	ND	ND	ND	1.00	--	--	--
11/12/00	2,351.43	--	8.35	0.00	2,343.08	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
02/22/01	2,351.43	--	8.34	0.00	2,343.09	--	ND ^{2,9}	ND ^{2,9}	ND	ND	ND	ND	ND	--	--	--
05/22/01	2,351.43	--	8.21	0.00	2,343.22	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
08/13/01	2,351.43	INACCESSIBLE ¹⁵			--	--	--	--	--	--	--	--	--	--	--	--
11/11/01	2,351.43	--	9.44	0.00	2,341.99	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
01/31/02	2,351.43	--	7.86	0.00	2,343.57	--	<250 ⁹	<750 ⁹	<100	<0.500	<2.00	<1.00	<1.50	--	--	--
06/03/02	2,351.43	--	9.71	0.00	2,341.72	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
08/28/02	2,351.43	--	9.64	0.00	2,341.79	--	<250 ⁹	<250 ⁹	<50	<0.50	<0.50	<0.50	<1.5	--	--	--
11/19/02	2,351.43	--	9.55	0.00	2,341.88	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
02/20/03	2,351.43	--	7.53	0.00	2,343.90	--	<250 ⁹	<250 ⁹	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/17/03	2,351.43	--	8.19	0.00	2,343.24	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
08/22/03	2,351.43	--	8.49	0.00	2,342.94	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-12 (cont)																	
11/28/03	2,351.43	--	8.53	0.00	2,342.90	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/17/04	2,351.43	--	7.74	0.00	2,343.69	--	<800 ⁹	<1,000 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
06/09/04	2,351.43	--	7.78	0.00	2,343.65	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/11/04	2,351.43	--	9.00	0.00	2,342.43	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/21/04	2,351.43	--	9.12	0.00	2,342.31	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/20/05	2,351.43	--	8.86	0.00	2,342.57	--	<250 ⁹	370 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
05/29/05	2,351.43	--	8.75	0.00	2,342.68	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
MW-13																	
02/22/01	2,353.93	UNABLE TO LOCATE - COVERED BY GRAVEL					--	--	--	--	--	--	--	--	--	--	--
05/22/01	2,353.93	UNABLE TO LOCATE - COVERED BY GRAVEL					--	--	--	--	--	--	--	--	--	--	--
08/13/01	2,353.93	UNABLE TO LOCATE - COVERED BY GRAVEL					--	--	--	--	--	--	--	--	--	--	--
11/11/01	2,353.93	UNABLE TO LOCATE - COVERED BY GRAVEL					--	--	--	--	--	--	--	--	--	--	--
01/31/02	2,357.30	--	5.78	0.00	2,351.52	--	<250 ⁹	<750 ⁹	<100	<0.500	<2.00	<1.00	<1.50	--	--	<1.00	
06/03/02	2,357.30	--	6.63	0.00	2,350.67	--	<250 ⁹	<750 ⁹	<50	<0.50	<0.50	<0.50	<1.5	--	--	--	
08/28/02	2,357.30	--	7.24	0.00	2,350.06	--	<250 ⁹	<250 ⁹	<50	<0.50	0.50	<0.50	<1.5	--	--	--	
11/19/02	2,357.30	--	5.69	0.00	2,351.61	--	<250 ⁹	<250 ⁹	<50	<0.50	<0.50	<0.50	<1.5	--	--	--	
02/20/03	2,357.30	--	6.14	0.00	2,351.16	--	<250 ⁹	<250 ⁹	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--	
05/17/03	2,357.30	--	6.80	0.00	2,350.50	--	1,900 ⁹	11,000 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
08/22/03	2,357.30	--	7.15	0.00	2,350.15	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/28/03	2,357.30	--	8.10	0.00	2,349.20	--	290 ⁹	260 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
02/17/04	2,357.30	--	5.58	0.00	2,351.72	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
06/09/04	2,357.30	--	7.54	0.00	2,349.76	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
08/11/04	2,357.30	--	4.93	0.00	2,352.37	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/21/04	2,357.30	--	6.42	0.00	2,350.88	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
02/20/05	2,357.30	--	6.21	0.00	2,351.09	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
05/29/05	2,357.30	--	7.79	0.00	2,349.51	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	

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Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-14																	
02/22/01	2,353.34	--	4.40	0.00	2,348.94	--	109,000 ⁹	5,520 ⁹	38,300	948	151	548	1,450	--	--	--	
05/22/01	2,353.34	5.52	7.74	2.22	2,347.38***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
08/13/01	2,353.34	5.82	8.00	2.18	2,347.08***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
11/11/01	2,353.34	5.90	8.01	2.11	2,347.02***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
01/31/02	2,353.34	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,353.34	4.81	5.73	0.92	2,348.35***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
08/02/02	2,353.34	5.80	6.65	0.85	2,347.37***	--	--	--	--	--	--	--	--	--	--	--	
08/28/02	2,353.34	5.80	6.41	0.61	2,347.42***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
09/20/02	2,353.34	6.04	7.06	1.02	2,347.10***	--	--	--	--	--	--	--	--	--	--	--	
11/06/02	2,353.34	6.36	7.08	0.72	2,346.84***	--	--	--	--	--	--	--	--	--	--	--	
11/19/02	2,353.34	7.82	8.23	0.41	2,345.44***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
01/03/03	2,353.34	7.73	8.17	0.44	2,345.52***	--	--	--	--	--	--	--	--	--	--	--	
01/30/03	2,353.34	6.61	7.07	0.46	2,346.64***	--	--	--	--	--	--	--	--	--	--	--	
02/20/03	2,353.34	3.07	3.69	0.62	2,350.15***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
03/21/03	2,353.34	7.79	8.21	0.42	2,345.47***	--	--	--	--	--	--	--	--	--	--	--	
05/06/03	2,353.34	4.88	5.42	0.54	2,348.35***	--	--	--	--	--	--	--	--	--	--	--	
05/17/03	2,353.34	3.82	4.40	0.58	2,349.40***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
06/29/03	2,353.34	5.09	5.60	0.51	2,348.15***	--	--	--	--	--	--	--	--	--	--	--	
07/28/03	2,353.34	7.24	7.81	0.57	2,345.99***	--	--	--	--	--	--	--	--	--	--	--	
08/22/03	2,353.34	7.51	7.84	0.33	2,345.76***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
09/23/03	2,353.34	6.55	7.09	0.54	2,346.68**	--	--	--	--	--	--	--	--	--	--	--	
11/01/03	2,353.34	7.45	7.98	0.53	2,345.78**	--	--	--	--	--	--	--	--	--	--	--	
11/28/03	2,353.34	6.76	7.80	1.04	2,346.37**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
12/29/03 ¹⁶	2,353.68	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
02/02/04	2,353.34	4.63	5.12	0.49	2,348.61**	--	--	--	--	--	--	--	--	--	--	--	
02/17/04	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
06/09/04	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
08/11/04	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
11/21/04	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
02/20/05	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
05/29/05	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-15																
01/31/02	2,356.82	--	7.24	0.00	2,349.58	--	486 ^o	<750 ^o	11,900	745	168	713	2,150	--	--	1.47
06/03/02	2,356.82	--	9.63	0.00	2,347.19	--	1,000 ^o	<750 ^o	26,000	300	200	1,900	6,800	--	--	--
08/28/02	2,356.82	--	10.50	0.00	2,346.32	--	920 ^o	310 ^o	22,000	600	210	1,200	4,700	--	--	--
11/19/02	2,356.82	--	11.73	0.00	2,345.09	--	7,700 ^o	1,500 ^o	18,000	1,100	130	840	2,900	--	--	--
02/20/03	2,356.82	--	7.09	0.00	2,349.73	--	680 ^o	330 ^o	1,200	59	15	58	200	<5.0	--	--
05/17/03	2,356.82	--	9.07	0.00	2,347.75	--	1,300 ^o	780 ^o	12,000	310	160	760	3,300	--	--	--
08/22/03	2,356.82	--	10.22	0.00	2,346.60	--	990 ^o	470 ^o	22,000	410	100	1,100	4,700	--	--	--
11/28/03	2,356.82	--	10.76	0.00	2,346.06	--	6,300 ^o	1,400 ^o	7,500	200	38	340	1,300	--	--	--
02/17/04	2,356.82	--	6.95	0.00	2,349.87	--	2,900 ^o	1,300 ^o	1,800	110	38	110	390	--	--	--
06/09/04	2,356.82	--	8.35	0.00	2,348.47	--	2,900 ^o	1,800 ^o	5,700	85	46	170	1,100	--	--	--
08/11/04	2,356.82	--	9.16	0.00	2,347.66	--	940 ^o	460 ^o	7,500	100	31	230	1,700	--	--	--
11/21/04	2,356.82	--	9.24	0.00	2,347.58	--	800 ^o	<250 ^o	15,000	580	170	890	3,200	--	--	--
02/20/05	2,356.82	--	9.04	0.00	2,347.78	--	520 ^o	<250 ^o	12,000	400	160	780	2,700	--	--	--
05/29/05	2,356.82	--	8.51	0.00	2,348.31	--	610 ^{o,17}	<500 ^o	5,300	99	53	230	740	--	--	--
MW-16																
01/31/02	2,355.96	--	5.62	0.00	2,350.34	--	390 ^o	<750 ^o	5,470	640	46.0	267	27.7	--	--	<1.00
06/03/02	2,355.96	--	8.19	0.00	2,347.77	--	900 ^o	<750 ^o	2,500	470	41	310	65	--	--	--
08/28/02	2,355.96	--	9.16	0.00	2,346.80	--	1,600 ^o	270 ^o	3,700	660	44	410	53	--	--	--
11/19/02	2,355.96	--	10.75	0.00	2,345.21	--	1,500 ^o	<250 ^o	3,200	570	36	380	56	--	--	--
02/20/03	2,355.96	--	5.76	0.00	2,350.20	--	870 ^o	<250 ^o	1,600	240	15	130	24	<10	--	--
05/17/03	2,355.96	7.55	7.58	0.03	2,348.40***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/22/03	2,355.96	--	9.13	0.00	2,346.83	--	10,000 ^o	<1,000 ^o	1,800	760	40	240	39	--	--	--
11/28/03	2,355.96	--	9.78	0.00	2,346.18	--	2,600 ^o	390 ^o	2,200	530	27	250	32	--	--	--
02/17/04	2,355.96	--	5.58	0.00	2,350.38	--	2,900 ^o	950 ^o	1,300	180	11	89	14	--	--	--
06/09/04	2,355.96	6.72	6.86	0.14	2,349.21**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/11/04	2,355.96	8.11	8.16	0.05	2,347.84**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
11/21/04	2,355.96	7.81	8.00	0.19	2,348.11**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
02/20/05	2,355.96	7.86	8.04	0.18	2,348.06**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
05/29/05	2,355.96	6.81	7.40	0.59	2,349.03**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-17																
01/31/02	2,354.19	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,354.19	--	5.60	0.00	2,348.59	--	2,200 ⁹	<750 ⁹	7,900	840	180	1,600	730	--	--	3.3
08/28/02	2,354.19	--	6.92	0.00	2,347.27	--	1,600 ⁹	<250 ⁹	9,600	620	190	1,500	850	--	--	<1.2
11/19/02	2,354.19	--	8.39	0.00	2,345.80	--	3,400 ⁹	820 ⁹	7,600	690	140	1,400	380	--	--	--
02/20/03	2,354.19	--	3.26	0.00	2,350.93	--	1,200 ⁹	730 ⁹	9,800	820	240	2,000	880	<20	--	--
05/17/03	2,354.19	--	5.04	0.00	2,349.15	--	2,100 ⁹	390 ⁹	7,600	940	190	1,500	660	--	--	--
08/22/03	2,354.19	--	6.70	0.00	2,347.49	--	1,200 ⁹	<250 ⁹	9,000	480	160	1,400	640	--	--	--
11/28/03	2,354.19	--	7.38	0.00	2,346.81	--	1,200 ⁹	<250 ⁹	7,200	460	150	1,200	410	--	--	--
02/17/04	2,354.19	INACCESSIBLE - VEHICLE PARKED OVER WELL				--	--	--	--	--	--	--	--	--	--	--
06/09/04	2,354.19	--	4.16	0.00	2,350.03	--	730 ⁹	<500	7,700	530	170	1,600	550	--	--	--
08/11/04	2,354.19	--	5.12	0.00	2,349.07	--	1,100 ⁹	290 ⁹	7,800	400	160	1,500	610	--	--	--
11/21/04	2,354.19	--	4.15	0.00	2,350.04	--	750 ⁹	<250 ⁹	7,400	380	150	1,400	560	--	--	--
02/20/05	2,354.19	--	4.93	0.00	2,349.26	--	300 ⁹	450 ⁹	500	43	12	83	32	--	--	--
05/29/05	2,354.19	--	4.33	0.00	2,349.86	--	680 ⁹	<250 ⁹	5,000	200	83	860	210	--	--	--
TRIP BLANK																
05/05/98	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
03/18/99	--	--	--	--	--	--	--	--	ND	ND	ND	ND	1.41	ND	--	--
06/30/99	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	ND	--	--
09/03/99	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
11/21/99	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
02/19-20/00	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
05/06/00	--	--	--	--	--	--	--	--	414	ND	ND	ND	ND	--	--	--
08/08/00	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
11/12/00	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
02/22/01	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
05/22/01	--	--	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
08/13/01	--	--	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
11/11/01	--	--	--	--	--	--	--	--	<100	<0.500	<1.00	<1.00	<1.50	--	--	--
01/31/02	--	--	--	--	--	--	--	--	<100	<0.500	<2.00	<1.00	<1.50	--	--	--
06/03/02	--	--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
QA																
08/28/02	--	--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	--	--	--
11/19/02	--	--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	--	--	--
02/20/03	--	--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	2.5	--	--
05/17/03	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
08/22/03	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/28/03	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
02/17/04	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/09/04	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
08/11/04	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/21/04	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
02/20/05	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
05/29/05	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--

	TPH-418.1	TPH-D	TPH-O	TPH-G	B	T	E	X	MTBE	T. Lead	D. Lead
Standard Laboratory Reporting Limits:	200	250	250	50	0.5	0.5	0.5	1.5	2.5	--	1.2
MTCA Method A Cleanup Levels:	--	500	500	800/1,000	5	1,000	700	1,000	20	15	--
Current Method:	418.1	NWTPH-D+Extended		NWTPH-G and EPA 8021						EPA 7421	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to March 18, 1999, were compiled from reports prepared by Pacific Environmental Group, Inc.

TOC = Top of Casing (ft.) = Feet	TPH-G = Total Petroleum Hydrocarbons as Gasoline	ND = Not Detected
DTP = Depth to Product	TPH-418.1 = Total Petroleum Hydrocarbons as 418.1.	-- = Not Measured/Not Analyzed
DTW = Depth to Water	B = Benzene	QA = Quality Assurance/Trip Blank
GWE = Groundwater Elevation	T = Toluene	MTCA = Model Toxics Control Act Cleanup Regulations [WAC 173-340-720(2)(a)(I), as amended 02/01]
SPHT = Separate Phase Hydrocarbon Thickness	E = Ethylbenzene	PAHs = Polynuclear Aromatic Hydrocarbons
TPH-D = Total Petroleum Hydrocarbons as Diesel	X = Xylenes	
TPH-O = Total Petroleum Hydrocarbons as Oil	MTBE = Methyl tertiary butyl ether	
	(ppb) = Parts per billion	

- * TOC elevations are referenced in feet relative to Mean Sea Level (msl). Data provided by Delta Environmental Inc.
- ** GWE elevation has been corrected for the presence of SPH; correction factor $[(TOC - DTW) + (SPHT \times 0.80)]$.
- *** GWE elevation has been corrected for the presence of SPH; correction factor $[(TOC - DTP - SPHT) + (SPHT \times 0.80)]$; Historical data has been altered to correct error in original reporting of depth to product as depth to water.

- ¹ Laboratory report indicates HCID was ND.
- ² Detection limit raised. Refer to analytical reports.
- ³ Laboratory report indicates PAHs was detected at 53 ppb.
- ⁴ Laboratory report indicates PAHs was detected at 22 ppb.
- ⁵ Laboratory report indicates PAHs were ND.
- ⁶ Laboratory report indicates PAHs was detected at 24 ppb.
- ⁷ Laboratory report indicates PAHs was detected at 23 ppb.
- ⁸ Laboratory report indicates PAHs was detected at 220 ppb.
- ⁹ TPH-D and TPH-O with silica gel cleanup.
- ¹⁰ Sock in well.
- ¹¹ Skimmer present in well.
- ¹² TOC trimmed 2 inches; unable to determine accurate GWE.
- ¹³ No skimmer in well.
- ¹⁴ Unable to determine DTW and GWE due to SPH.
- ¹⁵ Wasps living in well.
- ¹⁶ Attempted, but unable to Monitor/Sample due to severe weather conditions.
- ¹⁷ Laboratory report indicates the observed sample pattern is not typical of diesel/#2 fuel oil.

Table 2
Separate Phase Hydrocarbon Thickness /Removal Data
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID DATE	DTP (ft.)	DTW (ft.)	SPH THICKNESS (ft.)	AMOUNT BAILED (SPH + WATER) (gallons)
MW-8				
02/19-20/00 ¹	5.13	5.33	0.20	6.00
05/06/00 ¹	7.29	7.58	0.29	0.00
08/08/00 ¹	8.14	8.37	0.23	2.00
11/12/00 ¹	7.93	8.05	0.12	0.00
02/22/01 ³	6.24	6.30	0.06	0.00
05/22/01	6.04	7.04	1.00	0.00
08/13/01	8.59	9.04	0.45	0.00
11/11/01	8.62	9.00	0.38	0.00
01/31/02	5.09	5.61	0.52	0.00
06/03/02	7.38	7.58	0.20	1.00
08/02/02	8.38	8.71	0.33	2.00
08/28/02	8.31	8.46	0.15	1.00
09/20/02	8.71	8.98	0.27	1.00
11/06/02	8.71	9.13	0.42	2.00
11/19/02	9.86	10.86	1.00	3.00
01/03/03	9.71	10.28	0.57	3.00
01/30/03	8.59	9.32	0.73	3.00
02/20/03	5.02	5.49	0.47	2.00
03/21/03	9.84	10.45	0.61	3.00
05/06/03	6.76	7.07	0.31	2.00
05/17/03	6.81	7.10	0.29	2.00
06/29/03	7.06	7.39	0.33	2.00
07/28/03	8.03	8.30	0.27	2.00
08/22/03	8.34	8.60	0.26	2.00
09/23/03	8.60	8.88	0.28	1.00
11/01/03	8.22	8.47	0.25	2.00
11/28/03	8.96	9.25	0.29	2.00
12/29/03 ⁵	--	--	--	--
02/02/04	6.67	6.91	0.24	1.00
02/17/04	4.96	5.10	0.16	2.00
06/09/04	6.04	6.12	0.08	0.00
08/11/04	7.40	7.54	0.14	0.00
11/21/04	7.02	7.16	0.14	0.00
02/20/05	6.92	7.10	0.18	0.00
05/29/05	6.35	6.52	0.17	0.00
MW-9				
02/19-20/00 ²	5.05	7.22	2.17	1.00
05/06/00 ²	5.69	6.17	0.48	0.00
08/08/00 ¹	6.28	7.04	0.76	2.00
11/12/00 ¹	6.08	6.51	0.43	0.00
ABANDONED				

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Separate Phase Hydrocarbon Thickness /Removal Data
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815 College Avenue
Pullman, Washington

WELL ID DATE	DTP (ft.)	DTW (ft.)	SPH THICKNESS (ft.)	AMOUNT BAILED (SPH + WATER) (gallons)
MW-9A				
02/22/01	5.45	6.31	0.86	0.00
05/22/01	--	-- ⁴	10.64	0.00
08/13/01	6.70	7.76	1.06	0.00
11/11/01	6.75	7.70	0.95	0.00
01/31/02	INACCESSIBLE - DUE TO SNOW AND ICE		--	--
06/03/02	5.72	6.90	1.18	3.00
08/02/02	6.59	7.70	1.11	4.00
08/28/02	6.88	7.45	0.57	3.00
09/20/02	6.82	7.91	1.09	3.00
11/06/02	7.42	8.06	0.64	3.00
11/19/02	8.11	8.50	0.39	2.00
01/03/03	8.04	8.46	0.42	2.00
01/30/03	6.94	7.43	0.49	2.00
02/20/03	3.39	3.96	0.57	2.00
03/21/03	8.13	8.51	0.38	2.00
05/06/03	5.03	5.60	0.57	2.00
05/17/03	3.62	4.14	0.52	3.00
06/29/03	5.33	5.88	0.55	2.00
07/28/03	7.01	7.51	0.50	3.00
08/22/03	6.50	7.86	1.36	3.00
09/23/03	6.40	6.91	0.51	2.00
11/01/03	7.21	7.69	0.48	2.00
11/28/03	7.10	7.41	0.31	2.00
12/29/03 ⁵	--	--	--	--
02/02/04	5.52	5.99	0.47	2.00
02/17/04	4.35	4.67	0.32	2.00
06/09/04	4.15	5.60	1.45	0.00
08/11/04	2.97	4.44	1.47	0.00
11/21/04	4.19	5.67	1.48	0.00
02/20/05	2.56	4.02	1.46	0.00
05/29/05	2.43	3.46	1.03	0.00

MW-14

05/22/01	5.52	7.74	2.22	0.00
08/13/01	5.82	8.00	2.18	0.00
11/11/01	5.90	8.01	2.11	0.00
01/31/02	INACCESSIBLE - DUE TO SNOW AND ICE		--	--
06/03/02	4.81	5.73	0.92	3.00
08/02/02	5.80	6.65	0.85	3.00
08/28/02	5.80	6.41	0.61	3.00
09/20/02	6.04	7.06	1.02	3.00
11/06/02	6.36	7.08	0.72	3.00
11/19/02	7.82	8.23	0.41	2.00
01/03/03	7.73	8.17	0.44	2.00

Table 2
Separate Phase Hydrocarbon Thickness /Removal Data
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID DATE	DTP (ft.)	DTW (ft.)	SPH THICKNESS (ft.)	AMOUNT BAILED (SPH + WATER) (gallons)
MW-14 (cont)				
01/30/03	6.61	7.07	0.46	2.00
02/20/03	3.07	3.69	0.62	3.00
03/21/03	7.79	8.21	0.42	2.00
05/06/03	4.88	5.42	0.54	2.00
05/17/03	3.82	4.40	0.58	3.00
06/29/03	5.09	5.60	0.51	2.00
07/28/03	7.24	7.81	0.57	3.00
08/22/03	7.51	7.84	0.33	2.00
09/23/03	6.55	7.09	0.54	2.00
11/01/03	7.45	7.98	0.53	2.00
11/28/03	6.76	7.80	1.04	3.00
12/29/03 ⁵	--	--	--	--
02/02/04	4.63	5.12	0.49	2.00
02/17/04	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
06/09/04	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
08/11/04	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
11/21/04	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
02/20/05	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
05/29/05	UNABLE TO LOCATE - COVERED BY ROCK PILE			--
 MW-16				
05/17/03	7.55	7.58	0.03	0.00
06/29/03	--	--	--	--
07/28/03	--	--	--	--
08/22/03	--	9.13	0.00	0.00
11/28/03	--	9.78	0.00	0.00
02/17/04	--	5.58	0.00	0.00
06/09/04	6.72	6.86	0.14	0.00
08/11/04	8.11	8.16	0.05	0.00
11/21/04	7.81	8.00	0.19	0.00
02/20/05	7.86	8.04	0.18	0.00
05/29/05	6.81	7.40	0.59	0.00

Table 2
Separate Phase Hydrocarbon Thickness /Removal Data
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

EXPLANATIONS:

DTP = Depth to Product

DTW = Depth to Water

(ft.) = Feet

SPH = Separate Phase Hydrocarbons

- ¹ Skimmer present in well.
- ² Absorbent sock present in well.
- ³ No skimmer in well.
- ⁴ Unable to determine DTW due to SPH.
- ⁵ Attempted, but unable to Monitor due to severe weather conditions.

Note: Historical data has been altered to correct error in original reporting of depth to product as depth to water.

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, temperature, pH and electrical conductivity are measured. If purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. The measurements are taken a minimum of three times during the purging. Purging continues until these parameters stabilize. Purge water is treated by filtering the water through granular activated carbon and is subsequently discharged to the ground surface at the site.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used for all samples. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196
 Site Address: 815 College Avenue
 City: Pullman, WA

Job Number: 386641
 Event Date: 5-29-05 (inclusive)
 Sampler: Ben Newton

Well ID: MW - 2
 Well Diameter: (2) 4 in.
 Total Depth: 14.91 ft.
 Depth to Water: 6.35 ft.

Date Monitored: 5/29/05 Well Condition: OK

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 1 Water Color: _____ Odor: _____
 Purging Flow Rate: gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	temperature (C/F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW -	x voa vial	YES	HCL	LANCASTER	TPH-G/BTEX/MTBE
MW -	x amber	YES	HCL	LANCASTER	TPH-Dx w/sgc

COMMENTS:

Monitoring Only

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 5-29-05 (inclusive)
 City: Pullman, WA Sampler: Ben Newton

Well ID: MW - 6A Date Monitored: 5-29-05 Well Condition: O.K.

Well Diameter: (2) 1 4 in.
 Total Depth: 13.62 ft.
 Depth to Water: 2.74 ft.
10.88 x VF 1.17 = 1.85 x3 (case volume) = Estimated Purge Volume: 5.5 gal.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description:
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1340 Weather Conditions: Sunny
 Sample Time/Date: 1400 15-29-05 Water Color: clear Odor: no
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
<u>1345</u>	<u>1.8</u>	<u>7.19</u>	<u>380</u>	<u>12.6</u>		
<u>1356</u>	<u>3.0</u>	<u>7.07</u>	<u>376</u>	<u>12.5</u>		
<u>1355</u>	<u>5.5</u>	<u>7.14</u>	<u>372</u>	<u>12.4</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW - 6A</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-G/BTEX/MTBE</u>
<u>MW - 6A</u>	<u>2</u> x amber	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-Dx w/sgc</u>

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196
 Site Address: 815 College Avenue
 City: Pullman, WA

Job Number: 386641
 Event Date: 5-29-05 (inclusive)
 Sampler: Ben Newton

Well ID: MW - 7 Date Monitored: 5-29-05 Well Condition: UTL
 Well Diameter: 2 / 4 in.
 Total Depth: _____ ft.
 Depth to Water: _____ ft.
 _____ xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: _____ Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW -	x voa vial	YES	HCL	LANCASTER	TPH-G/BTEX/MTBE
MW -	x amber	YES	HCL	LANCASTER	TPH-Dx w/sgc

COMMENTS: Covered by landscaping

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 5-29-05 (inclusive)
 City: Pullman, WA Sampler: Ben Newton

Well ID: MW - 8 Date Monitored: 5-29-05 Well Condition: OK
 Well Diameter: 2 1/4 in. Total Depth: 17.82 ft. Depth to Water: 6.52 ft.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: 6.35 ft
 Depth to Water: 6.52 ft
 Hydrocarbon Thickness: .17 ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 1 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW -	x voa/vial	YES	HCL	LANCASTER	TPH-G/BTEX/MTBE
MW -	x amber	YES	HCL	LANCASTER	TPH-Dx w/sgc

COMMENTS: Monitoring Only

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 5-29-05 (inclusive)
 City: Pullman, WA Sampler: Ben Newton

Well ID: MW - 9A Date Monitored: 5-29-05 Well Condition: O.K.
 Well Diameter: (2) 4 in.
 Total Depth: 14.95 ft.
 Depth to Water: 3.46 ft.

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: 2.43 ft
 Depth to Water: 3.46 ft
 Hydrocarbon Thickness: 1.03 ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____ gal
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 1 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (μ mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW -	x voa vial	YES	HCL	LANCASTER	TPH-G/BTEX/MTBE
MW -	x amber	YES	HCL	LANCASTER	TPH-Dx w/sgc

COMMENTS: Monitoring Only

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196
 Site Address: 815 College Avenue
 City: Pullman, WA

Job Number: 386641
 Event Date: 5-29-05 (inclusive)
 Sampler: Ben Newton

Well ID: MW - 10A Date Monitored: 5-29-05 Well Condition: O.K.
 Well Diameter: 2.4 in.
 Total Depth: 14.78 ft.
 Depth to Water: 8.88 ft.
5.9 xVF 1.17 = 1 x3 (case volume) = Estimated Purge Volume: 3 gal.

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Purge Equipment:

Disposable Bailer 1
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer 1
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1440 Weather Conditions: Sunny
 Sample Time/Date: 1430 5-29-05 Water Color: clear Odor: no
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
<u>1413</u>	<u>1</u>	<u>7.20</u>	<u>384</u>	<u>12.8</u>		
<u>1416</u>	<u>2</u>	<u>7.18</u>	<u>379</u>	<u>12.6</u>		
<u>1419</u>	<u>3</u>	<u>7.13</u>	<u>376</u>	<u>12.5</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW - 10A</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-G/BTEX/MTBE</u>
<u>MW - 10A</u>	<u>2</u> x amber	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-Dx w/sgc</u>

COMMENTS: A sample was collected in error -
The sample was listed on CoFC but NOT shipped to Lab.
M/O
 Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196
 Site Address: 815 College Avenue
 City: Pullman, WA

Job Number: 386641
 Event Date: 5-29-05 (inclusive)
 Sampler: Ben Newton

Well ID: MW - 11 Date Monitored: 5-29-05 Well Condition: O.K.
 Well Diameter: 21.4 in.
 Total Depth: 9.17 ft.
 Depth to Water: 3.93 ft.
3.24 xVF 1.17 = 2.9 x3 (case volume) = Estimated Purge Volume: 2.5 gal.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:

Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1440 Weather Conditions: Sunny
 Sample Time/Date: 1500 15-29-05 Water Color: Clear Odor: NO
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
<u>1445</u>	<u>1</u>	<u>7.13</u>	<u>376</u>	<u>12.8</u>		
<u>1450</u>	<u>2.5</u>	<u>7.08</u>	<u>371</u>	<u>12.6</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW - 11</u>	<u>3</u> x vva vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-G/BTEX/MTBE</u>
<u>MW - 11</u>	<u>2</u> x amber	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-Dx w/sgc</u>

COMMENTS:

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196
 Site Address: 815 College Avenue
 City: Pullman, WA

Job Number: 386641
 Event Date: 5-29-05 (inclusive)
 Sampler: Ben Newton

Well ID: MW - 12 Date Monitored: 5-29-05 Well Condition: O.K.

Well Diameter: (2) 4 in.
 Total Depth: 14.65 ft.
 Depth to Water: 8.75 ft.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: Sunny
 Sample Time/Date: 11 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm Sediment Description: _____
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW -	x voa vial	YES	HCL	LANCASTER	TPH-G/BTEX/MTBE
MW -	x amber	YES	HCL	LANCASTER	TPH-Dx w/sgc

COMMENTS:

Monitoring Only
 Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196
 Site Address: 815 College Avenue
 City: Pullman, WA

Job Number: 386641
 Event Date: 5-29-05 (inclusive)
 Sampler: Ben Newton

Well ID: MW - 13 Date Monitored: 5-29-05 Well Condition: O.K.

Well Diameter: 2 1/4 in.
 Total Depth: 16.86 ft.
 Depth to Water: 7.79 ft.
9.07 xVF 1.17 = 1.54 x3 (case volume) = Estimated Purge Volume: 4.5 gal.

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Purge Equipment:

Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1510 Weather Conditions: SUNNY
 Sample Time/Date: 1530 5-29-05 Water Color: clear Odor: no
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
<u>1515</u>	<u>1.5</u>	<u>7.48</u>	<u>370</u>	<u>12.8</u>		
<u>1520</u>	<u>3</u>	<u>7.45</u>	<u>367</u>	<u>12.6</u>		
<u>1525</u>	<u>4.5</u>	<u>7.42</u>	<u>363</u>	<u>12.5</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW - 13</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-G/BTEX/MTBE</u>
<u>MW - 13</u>	<u>2</u> x amber	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-Dx w/sgc</u>

COMMENTS:

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196
 Site Address: 815 College Avenue
 City: Pullman, WA

Job Number: 386641
 Event Date: 5-29-05 (inclusive)
 Sampler: Ben Newton

Well ID: MW - 14
 Well Diameter: 2 1/4 in.
 Total Depth: 13.11 ft.
 Depth to Water: VTL ft.

Date Monitored: 5-29-05 Well Condition: ~~OK~~ VTL

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:

- Disposable Bailer _____
- Stainless Steel Bailer _____
- Stack Pump _____
- Suction Pump _____
- Grundfos _____
- Other: _____

Sampling Equipment:

- Disposable Bailer _____
- Pressure Bailer _____
- Discrete Bailer _____
- Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 1 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW -	x voa vial	YES	HCL	LANCASTER	TPH-G/BTEX/MTBE
MW -	x amber	YES	HCL	LANCASTER	TPH-Dx w/sgc

COMMENTS: Monitoring hole covered by rock/gravel

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 5-29-05 (inclusive)
 City: Pullman, WA Sampler: Ben Newton

Well ID: MW - 15 Date Monitored: _____ Well Condition: O.K.
 Well Diameter: 2 1/4 in.
 Total Depth: 19.30 ft.
 Depth to Water: 8.51 ft.
 Volume Factor (VF) table:

3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

 xVF 1.66 = 7 x3 (case volume) = Estimated Purge Volume: 21 gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump 1
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer 1
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____ gal
 Product Transferred to: _____

Start Time (purge): 1540 Weather Conditions: Sunny
 Sample Time/Date: 1600 1 Water Color: clear Odor: slight
 Purging Flow Rate: 2 gpm. Sediment Description: _____
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
<u>1545</u>	<u>7</u>	<u>7.26</u>	<u>370</u>	<u>12.7</u>		
<u>1550</u>	<u>14</u>	<u>7.23</u>	<u>373</u>	<u>12.6</u>		
<u>1555</u>	<u>21</u>	<u>7.22</u>	<u>366</u>	<u>12.6</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW - 15</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-G/BTEX/MTBE</u>
<u>MW - 15</u>	<u>2</u> x amber	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-Dx w/sgc</u>

COMMENTS:

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 5-29-05 (inclusive)
 City: Pullman, WA Sampler: Ben Newton

Well ID: MW - 16 Date Monitored: 5-29-05 Well Condition: OK

Well Diameter: 2 1/4 in.
 Total Depth: 17.64 ft.
 Depth to Water: 7.40 ft.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: 6.81 ft
 Depth to Water: 7.40 ft
 Hydrocarbon Thickness: 1.59 ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: Ø gal
 Water Removed: _____ gal
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 1 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW -	x voa vial	YES	HCL	LANCASTER	TPH-G/BTEX/MTBE
MW -	x amber	YES	HCL	LANCASTER	TPH-Dx w/sgc

COMMENTS: Not sampled due to SPH

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196
 Site Address: 815 College Avenue
 City: Pullman, WA

Job Number: 386641
 Event Date: 5-29-05 (inclusive)
 Sampler: Ben Newton

Well ID: MW - 17
 Well Diameter: 2 1/4 in.
 Total Depth: 11.97 ft.
 Depth to Water: 4.33 ft.
7.64 xVF = 5 x3 (case volume) = Estimated Purge Volume: 15 gal.

Date Monitored: 5-29-05 Well Condition: O.K.

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump ✓
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer ✓
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1610 Weather Conditions: Sunny
 Sample Time/Date: 1630 5-29-05 Water Color: clear Odor: yes
 Purging Flow Rate: 2 gpm. Sediment Description: _____
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
<u>1615</u>	<u>5</u>	<u>7.24</u>	<u>378</u>	<u>12.7</u>		
<u>1620</u>	<u>10</u>	<u>7.20</u>	<u>375</u>	<u>12.6</u>		
<u>1625</u>	<u>15</u>	<u>7.16</u>	<u>372</u>	<u>12.5</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW - 17</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-G/BTEX/MTBE</u>
<u>MW - 17</u>	<u>2</u> x amber	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-Dx w/sgc</u>

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

ANALYTICAL RESULTS

Prepared for:

ChevronTexaco
6001 Bollinger Canyon Road
L4310
San Ramon CA 94583
925-842-8582

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

RECEIVED

GETTLER RYAN INC
GENERAL CONTRACTORS

SAMPLE GROUP

The sample group for this submittal is 945595. Samples arrived at the laboratory on Wednesday, June 01, 2005. The PO# for this group is 99011184 and the release number is HUNTER.

Client Description

QA Water Sample
MW-6A Grab Water Sample
MW-11 Grab Water Sample
MW-13 Grab Water Sample
MW-15 Grab Water Sample
MW-17 Grab Water Sample

Lancaster Labs Number

4534800
4534801
4534803
4534804
4534805
4534806

1 COPY TO SAIC
ELECTRONIC Gettler Ryan
COPY TO

Attn: Deanna Harding
Attn: Michael Sharaeff



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Questions? Contact your Client Services Representative
Megan A Moeller at (717) 656-2300

Respectfully Submitted,

Michele M. Turner

Michele M. Turner
Director



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Lancaster Laboratories Sample No. WW 4534800

QA Water Sample
Facility# 206196 Job# 386641
815 College Ave - Pullman, WA
Collected: 05/29/2005

Account Number: 11260

Submitted: 06/01/2005 09:15
Reported: 06/14/2005 at 12:51
Discard: 07/15/2005

ChevronTexaco
6001 Bollinger Canyon Road
L4310
San Ramon CA 94583

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
08213	BTEX (8021)					
00776	Benzene	71-43-2	N.D.	0.5	ug/l	1
00777	Toluene	108-88-3	N.D.	0.5	ug/l	1
00778	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
00779	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	N.D.	50.	ug/l	1

State of Washington Lab Certification No. C259

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
08213	BTEX (8021)	SW-846 8021B	1	06/03/2005 17:24	Deborah S Garrison	1
08274	TPH by NWTPH-Gx waters	NWTPH-Gx - 8015B Mod.	1	06/03/2005 17:24	Deborah S Garrison	1
01146	GC VOA Water Prep	SW-846 5030B	1	06/03/2005 17:24	Deborah S Garrison	1

#=Laboratory Method Detection Limit exceeded target detection limit
N.D.=Not detected at or above the Reporting Limit

Lancaster Laboratories Sample No. WW 4534801

MW-6A Grab Water Sample
 Facility# 206196 Job# 386641
 815 College Ave - Pullman, WA
 Collected: 05/29/2005 14:00

by BN

Account Number: 11260

Submitted: 06/01/2005 09:15
 Reported: 06/14/2005 at 12:51
 Discard: 07/15/2005

ChevronTexaco
 6001 Bollinger Canyon Road
 L4310
 San Ramon CA 94583

MWX6A

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	N.D.	250.	ug/l	1
02096	Heavy Range Organics	n.a.	N.D.	250.	ug/l	1
08213	BTEX (8021)					
00776	Benzene	71-43-2	1.1	0.5	ug/l	1
00777	Toluene	108-88-3	N.D.	0.5	ug/l	1
00778	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
00779	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	N.D.	50.	ug/l	1

State of Washington Lab Certification No. C259

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
02211	TPH by NWTPH-Dx(water) w/SiGel	NWTPH-Dx, ECY 97-602(modified)	1	06/09/2005 18:18	Matthew E Barton	1
08213	BTEX (8021)	SW-846 8021B	1	06/04/2005 03:48	Deborah S Garrison	1
08274	TPH by NWTPH-Gx waters	NWTPH-Gx - 8015B Mod.	1	06/04/2005 03:48	Deborah S Garrison	1
01146	GC VOA Water Prep	SW-846 5030B	1	06/04/2005 03:48	Deborah S Garrison	1
02135	Extraction - DRO Water Special	NWTPH-Dx, ECY 97-602, 6/97	1	06/06/2005 18:00	Elia R Botrous	1

#=Laboratory Method Detection Limit exceeded target detection limit
 N.D.=Not detected at or above the Reporting Limit



Analysis Report

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Lancaster Laboratories Sample No. WW 4534803

MW-11 Grab Water Sample
 Facility# 206196 Job# 386641
 815 College Ave - Pullman, WA
 Collected: 05/29/2005 15:00 by BN

Account Number: 11260

Submitted: 06/01/2005 09:15
 Reported: 06/14/2005 at 12:52
 Discard: 07/15/2005

ChevronTexaco
 6001 Bollinger Canyon Road
 L4310
 San Ramon CA 94583

MWX11

CAT No.	Analysis Name	CAS Number	As Received Result	As Received	Units	Dilution Factor
				Method		
				Detection Limit		
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	270.	250.	ug/l	2
02096	Heavy Range Organics	n.a.	1,100.	250.	ug/l	2
The observed sample pattern is not typical of diesel/#2 fuel oil.						
08213	BTEX (8021)					
00776	Benzene	71-43-2	N.D.	0.5	ug/l	1
00777	Toluene	108-88-3	N.D.	0.5	ug/l	1
00778	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
00779	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	N.D.	50.	ug/l	1

State of Washington Lab Certification No. C259

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis		Analyst	Dilution Factor
				Date and Time			
02211	TPH by NWTPH-Dx(water) w/SiGel	NWTPH-Dx, ECY 97-602(modified)	1	06/13/2005	11:05	Matthew E Barton	2
08213	BTEX (8021)	SW-846 8021B	1	06/04/2005	04:21	Deborah S Garrison	1
08274	TPH by NWTPH-Gx waters	NWTPH-Gx - 8015B Mod.	1	06/04/2005	04:21	Deborah S Garrison	1
01146	GC VOA Water Prep	SW-846 5030B	1	06/04/2005	04:21	Deborah S Garrison	1
02135	Extraction - DRO Water Special	NWTPH-Dx, ECY 97-602, 6/97	1	06/06/2005	18:00	Elia R Botrous	1

#=Laboratory Method Detection Limit exceeded target detection limit
 N.D.=Not detected at or above the Reporting Limit



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Lancaster Laboratories Sample No. **WW 4534804**

MW-13 Grab Water Sample
 Facility# 206196 Job# 386641
 815 College Ave - Pullman, WA
 Collected: 05/29/2005 15:30

by BN

Account Number: 11260

Submitted: 06/01/2005 09:15
 Reported: 06/14/2005 at 12:52
 Discard: 07/15/2005

ChevronTexaco
 6001 Bollinger Canyon Road
 L4310
 San Ramon CA 94583

MWX13

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	N.D.	250.	ug/l	1
02096	Heavy Range Organics	n.a.	N.D.	250.	ug/l	1
08213	BTEX (8021)					
00776	Benzene	71-43-2	N.D.	0.5	ug/l	1
00777	Toluene	108-88-3	N.D.	0.5	ug/l	1
00778	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
00779	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	N.D.	50.	ug/l	1

State of Washington Lab Certification No. C259

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
02211	TPH by NWTPH-Dx(water) w/SiGel	NWTPH-Dx, ECY 97-602(modified)	1	06/09/2005 18:42	Matthew E Barton	1
08213	BTEX (8021)	SW-846 8021B	1	06/04/2005 02:13	Deborah S Garrison	1
08274	TPH by NWTPH-Gx waters	NWTPH-Gx - 8015B Mod.	1	06/04/2005 02:13	Deborah S Garrison	1
01146	GC VOA Water Prep	SW-846 5030B	1	06/04/2005 02:13	Deborah S Garrison	1
02135	Extraction - DRO Water Special	NWTPH-Dx, ECY 97-602, 6/97	1	06/06/2005 18:00	Elia R Botrous	1

#=Laboratory Method Detection Limit exceeded target detection limit
 N.D.=Not detected at or above the Reporting Limit



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Lancaster Laboratories Sample No. WW 4534805

MW-15 Grab Water Sample
 Facility# 206196 Job# 386641
 815 College Ave - Pullman, WA
 Collected: 05/29/2005 16:00

by BN

Account Number: 11260

Submitted: 06/01/2005 09:15
 Reported: 06/14/2005 at 12:52
 Discard: 07/15/2005

ChevronTexaco
 6001 Bollinger Canyon Road
 L4310
 San Ramon CA 94583

MW15-

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	610.	400.	ug/l	5
02096	Heavy Range Organics	n.a.	N.D. #	500.	ug/l	5
The observed sample pattern is not typical of diesel/#2 fuel oil.						
08213	BTEX (8021)					
00776	Benzene	71-43-2	99.	0.5	ug/l	1
00777	Toluene	108-88-3	53.	0.5	ug/l	1
00778	Ethylbenzene	100-41-4	230.	0.5	ug/l	1
00779	Total Xylenes	1330-20-7	740.	1.5	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	5,300.	50.	ug/l	1

State of Washington Lab Certification No. C259

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel	NWTPH-Dx, ECY 97-602(modified)	1	06/14/2005 10:57	Matthew E Barton	5
08213	BTEX (8021)	SW-846 8021B	1	06/04/2005 02:45	Deborah S Garrison	1
08274	TPH by NWTPH-Gx waters	NWTPH-Gx - 8015B Mod.	1	06/04/2005 02:45	Deborah S Garrison	1
01146	GC VOA Water Prep	SW-846 5030B	1	06/04/2005 02:45	Deborah S Garrison	1
02135	Extraction - DRO Water Special	NWTPH-Dx, ECY 97-602, 6/97	1	06/06/2005 18:00	Elia R Botrous	1

#=Laboratory Method Detection Limit exceeded target detection limit
 N.D.=Not detected at or above the Reporting Limit



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Lancaster Laboratories Sample No. WW 4534806

MW-17 Grab Water Sample
 Facility# 206196 Job# 386641
 815 College Ave - Pullman, WA
 Collected: 05/29/2005 16:30 by BN

Account Number: 11260

Submitted: 06/01/2005 09:15
 Reported: 06/14/2005 at 12:52
 Discard: 07/15/2005

ChevronTexaco
 6001 Bollinger Canyon Road
 L4310
 San Ramon CA 94583

MW17-

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	680.	250.	ug/l	1
02096	Heavy Range Organics	n.a.	N.D.	250.	ug/l	1
08213	BTEX (8021)					
00776	Benzene	71-43-2	200.	1.0	ug/l	5
00777	Toluene	108-88-3	83.	1.0	ug/l	5
00778	Ethylbenzene	100-41-4	860.	1.0	ug/l	5
00779	Total Xylenes	1330-20-7	210.	3.0	ug/l	5
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	5,000.	240.	ug/l	5

State of Washington Lab Certification No. C259

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
02211	TPH by NWTPH-Dx(water) w/SiGel	NWTPH-Dx, ECY 97-602(modified)	1	06/09/2005 19:29	Matthew E Barton	1
08213	BTEX (8021)	SW-846 8021B	1	06/04/2005 03:17	Deborah S Garrison	5
08274	TPH by NWTPH-Gx waters	NWTPH-Gx - 8015B Mod.	1	06/04/2005 03:17	Deborah S Garrison	5
01146	GC VOA Water Prep	SW-846 5030B	1	06/04/2005 03:17	Deborah S Garrison	5
02135	Extraction - DRO Water Special	NWTPH-Dx, ECY 97-602, 6/97	1	06/06/2005 18:00	Elia R Botrous	1

#=Laboratory Method Detection Limit exceeded target detection limit
 N.D.=Not detected at or above the Reporting Limit

Quality Control Summary

 Client Name: ChevronTexaco
 Reported: 06/14/05 at 12:52 PM

Group Number: 945595

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

Laboratory Compliance Quality Control

Analysis Name	Blank Result	Blank MDL	Report Units	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: 05154A51A	Sample number(s): 4534800-4534801,4534803							
Benzene	N.D.	.5	ug/l	104	100	86-119	4	30
Toluene	N.D.	.5	ug/l	105	101	82-119	4	30
Ethylbenzene	N.D.	.5	ug/l	101	97	81-119	4	30
Total Xylenes	N.D.	1.5	ug/l	103	99	82-120	4	30
TPH by NWTPH-Gx waters	N.D.	50.	ug/l	104	108	70-130	4	30
Batch number: 05155A53A	Sample number(s): 4534804-4534806							
Benzene	N.D.	.5	ug/l	109	110	86-119	1	30
Toluene	N.D.	.5	ug/l	106	106	82-119	0	30
Ethylbenzene	N.D.	.5	ug/l	107	107	81-119	0	30
Total Xylenes	N.D.	1.5	ug/l	107	107	82-120	0	30
TPH by NWTPH-Gx waters	N.D.	50.	ug/l	105	105	70-130	0	30
Batch number: 051570004A	Sample number(s): 4534801,4534803-4534806							
Diesel Range Organics	N.D.	250.	ug/l	81	83	51-113	2	20
Heavy Range Organics	N.D.	250.	ug/l					

Sample Matrix Quality Control

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Batch number: 05154A51A	Sample number(s): 4534800-4534801,4534803								
Benzene	98		78-131						
Toluene	99		78-129						
Ethylbenzene	101		75-133						
Total Xylenes	104		78-130						
TPH by NWTPH-Gx waters	98		63-154						
Batch number: 05155A53A	Sample number(s): 4534804-4534806								
Benzene	124		78-131						
Toluene	120		78-129						
Ethylbenzene	121		75-133						
Total Xylenes	120		78-130						
TPH by NWTPH-Gx waters	111		63-154						

Surrogate Quality Control

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.

Quality Control Summary

Client Name: ChevronTexaco
Reported: 06/14/05 at 12:52 PM

Group Number: 945595

Surrogate Quality Control

Analysis Name: BTEX (8021)
Batch number: 05154A51A

	Trifluorotoluene-P	Trifluorotoluene-F
4534800	89	116
4534801	88	117
4534803	88	119
Blank	85	111
LCS	89	115
LCSD	90	117
MS	86	108
Limits:	69-137	70-142

Analysis Name: BTEX (8021)
Batch number: 05155A53A

	Trifluorotoluene-P	Trifluorotoluene-F
4534804	101	112
4534805	118	133
4534806	103	116
Blank	103	110
LCS	100	115
LCSD	102	116
MS	101	111
Limits:	69-137	70-142

Analysis Name: TPH by NWTPH-Dx(water) w/SiGel
Batch number: 051570004A
Orthoterphenyl

4534801	101
4534803	107
4534804	94
4534805	114
4534806	108
Blank	95
LCS	110
LCSD	109
Limits:	50-150

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.

Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

N.D.	none detected	BMQL	Below Minimum Quantitation Level
TNTC	Too Numerous To Count	MPN	Most Probable Number
IU	International Units	CP Units	cobalt-chloroplatinate units
umhos/cm	micromhos/cm	NTU	nephelometric turbidity units
C	degrees Celsius	F	degrees Fahrenheit
meq	milliequivalents	lb.	pound(s)
g	gram(s)	kg	kilogram(s)
ug	microgram(s)	mg	milligram(s)
ml	milliliter(s)	l	liter(s)
m3	cubic meter(s)	ul	microliter(s)
<	less than - The number following the sign is the <u>limit of quantitation</u> , the smallest amount of analyte which can be reliably determined using this specific test.		
>	greater than		
J	estimated value – The result is \geq the Method Detection Limit (MDL) and $<$ the Limit of Quantitation (LOQ).		
ppm	parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.		
ppb	parts per billion		
Dry weight basis	Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.		

U.S. EPA CLP Data Qualifiers:

Organic Qualifiers

A	TIC is a possible aldol-condensation product
B	Analyte was also detected in the blank
C	Pesticide result confirmed by GC/MS
D	Compound quantitated on a diluted sample
E	Concentration exceeds the calibration range of the instrument
N	Presumptive evidence of a compound (TICs only)
P	Concentration difference between primary and confirmation columns $>25\%$
U	Compound was not detected
X,Y,Z	Defined in case narrative

Inorganic Qualifiers

B	Value is $<$ CRDL, but \geq IDL
E	Estimated due to interference
M	Duplicate injection precision not met
N	Spike sample not within control limits
S	Method of standard additions (MSA) used for calculation
U	Compound was not detected
W	Post digestion spike out of control limits
*	Duplicate analysis not within control limits
+	Correlation coefficient for MSA <0.995

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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GETTLER-RYAN Inc.

TRANSMITTAL

March 25, 2005

G-R #386641



TO: Lynn Brimmer
SAIC
18706 North Creek Parkway, Suite 110
Bothell, Washington 98011

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: **Former Chevron Bulk Plant
#206196 (1001224)
815 College Avenue
Pullman, Washington**

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	March 25, 2005	Groundwater Monitoring and Sampling Report Event of February 20, 2005

COMMENTS:

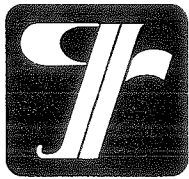
This report is being sent for your review. Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to *April 14, 2005*, at which time the final report will be distributed to the following:

cc: Mr. Brett Hunter, ChevronTexaco Company, P.O. Box 6012, Room K2252, San Ramon, CA 94583
Mr. Mike Boatsman, WDOE Eastern Region, N. 4601 Monroe, Suite 100, Spokane, WA 99205-1295
Mr. John Reed, Washington State University, Environmental Health & Safety, P.O. Box 641045, Pullman, WA 99164-4642

Current Site Check List included.

Enclosure

trans/206196-BH



GETTLER - RYAN INC.

March 25, 2005
Job #386641

Mr. Brett Hunter
ChevronTexaco Company
P.O. Box 6012, Room K2252
San Ramon, CA 94583

RE: Event of February 20, 2005
Groundwater Monitoring & Sampling Report
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington


Dear Mr. Hunter:

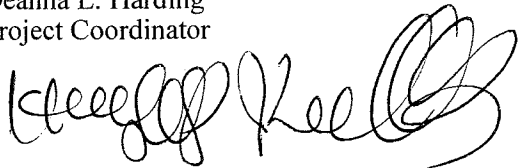
This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and all wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were present in three wells (MW-8, MW-9A and MW-16). Static water level data and groundwater elevations are presented in Table 1. Separate Phase Hydrocarbon Thickness/Removal Data is presented in Table 2. A Vicinity Map is included as Figure 1 and a Potentiometric Map is included as Figure 2.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. Purge water was treated by filtration through granular activated carbon and was subsequently discharged. The chain of custody document and laboratory analytical reports are attached.

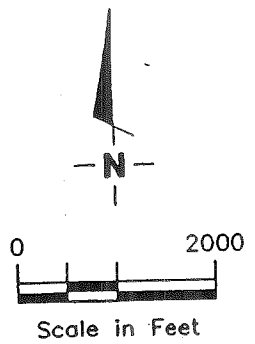
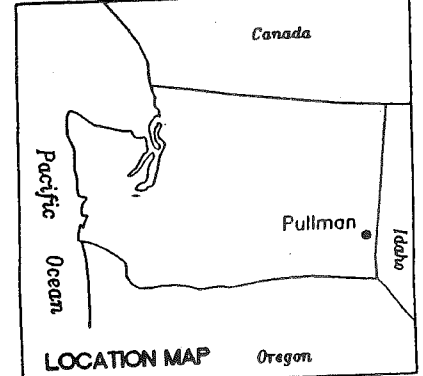
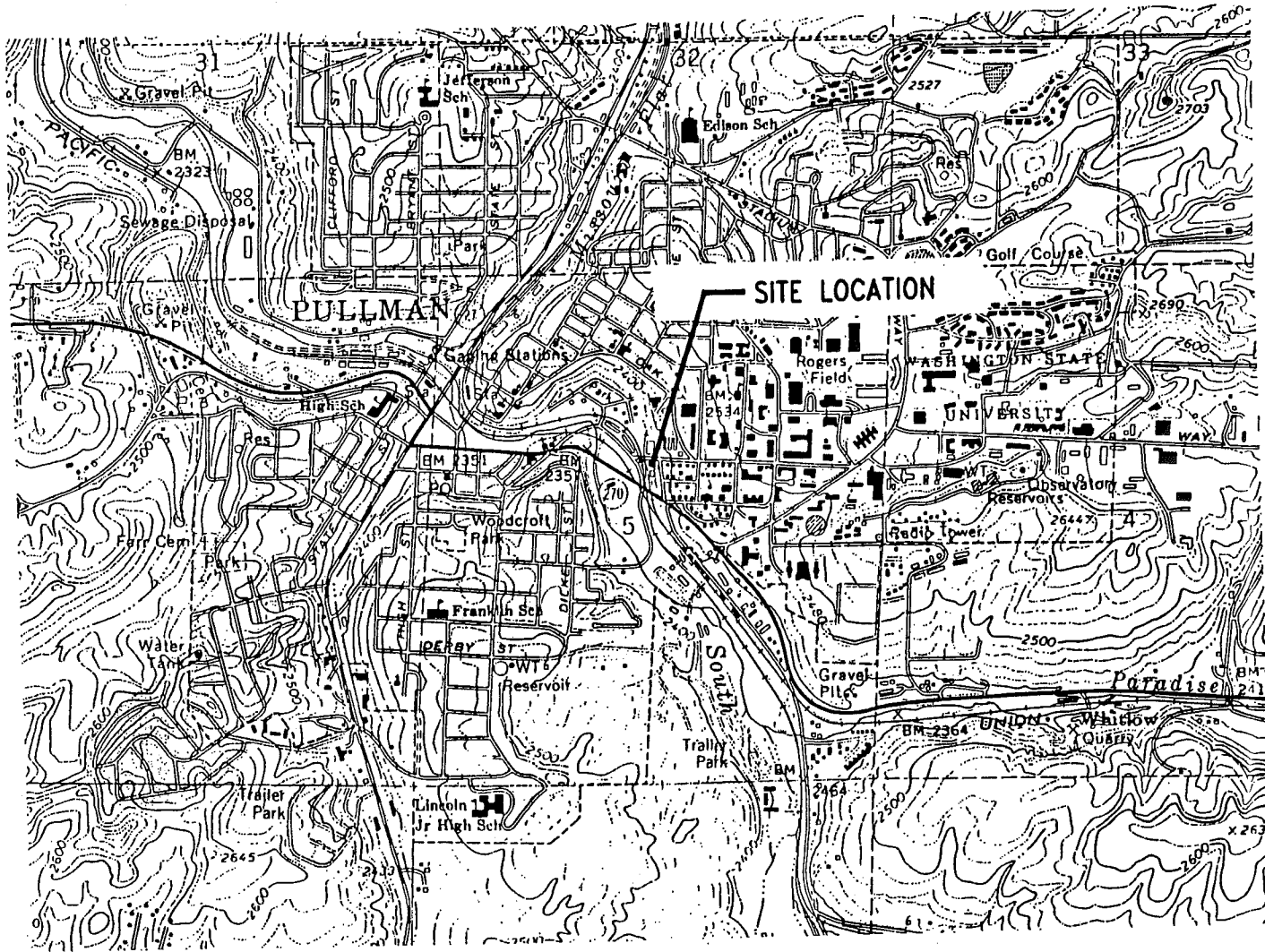
Sincerely,


Deanna L. Harding
Project Coordinator



Hagop Kevork
Professional Engineer

Figure 1: Vicinity Map
Figure 2: Potentiometric Map
Table 1: Groundwater Monitoring Data and Analytical Results
Table 2: Separate Phase Hydrocarbon Thickness/Removal Data
Attachments: Standard Operating Procedure - Groundwater Sampling
Field Data Sheets
Chain of Custody Document and Laboratory Analytical Reports



Base Map: USGS Topographic Map

FIGURE 1



Gettler - Ryan Inc.

6747 Sierra Ct., Suite J (925) 551-7555
Dublin, CA 94568

VICINITY MAP
Former Chevron Bulk Plant #206196. (1001224)
815. College Avenue
Pullman, Washington

JOB NUMBER
386641

REVIEWED BY

DATE
March, 1999

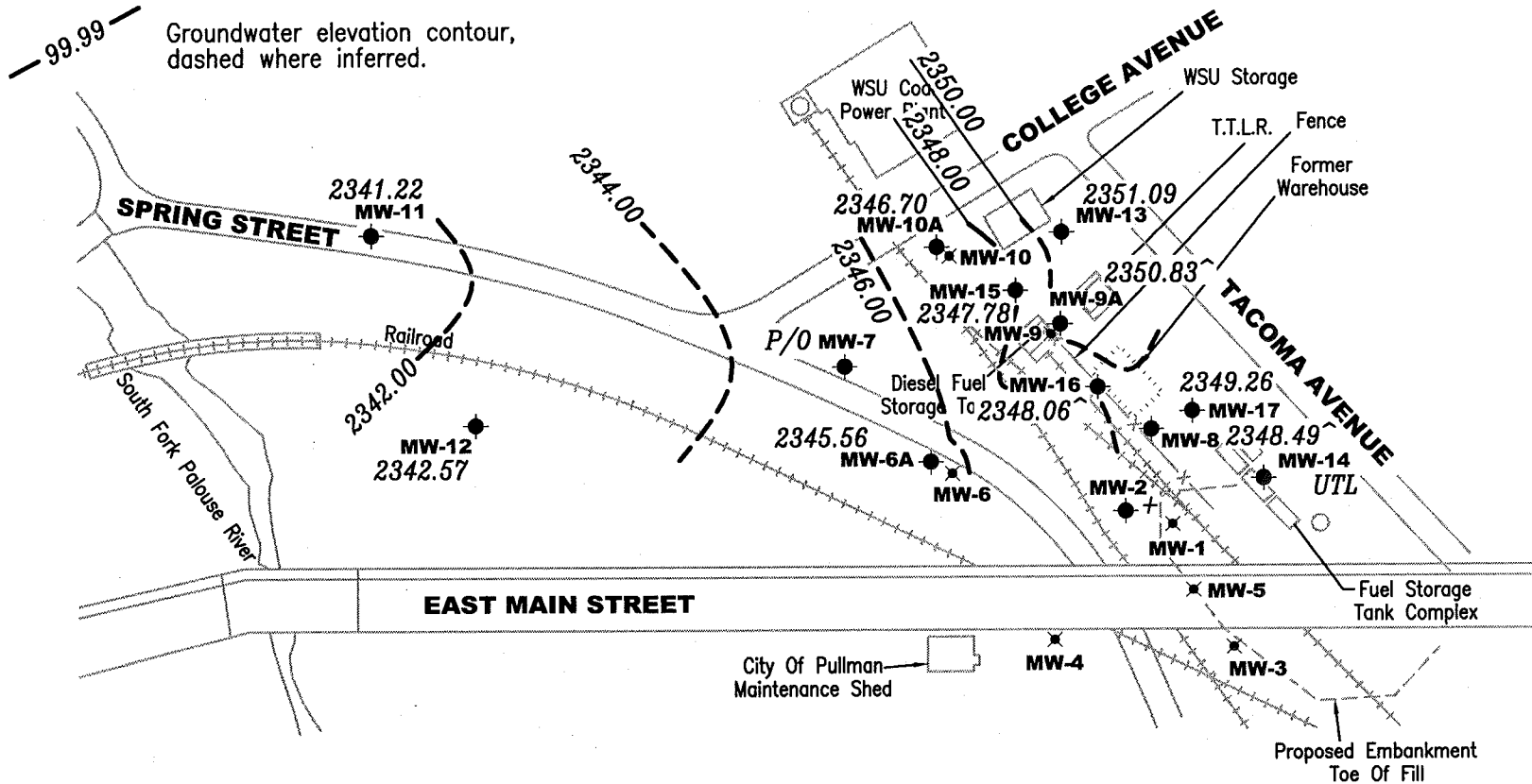
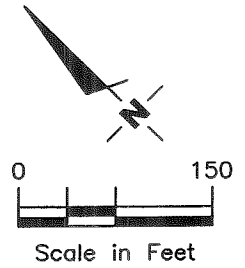
REVISED DATE

EXPLANATION

- Groundwater monitoring well
- ✕ Abandoned/Destroyed monitoring well
- 99.99 Groundwater elevation in feet referenced to an arbitrary datum
- 99.99 Groundwater elevation contour, dashed where inferred.
- ^ Groundwater elevation corrected for Separate Phase Hydrocarbons
- P/O Paved Over
- + TOC not available
- UTL Unable to Locate



Approximate groundwater flow direction at a gradient of 0.008 to 0.07 Ft./Ft.



Source: Figure modified from drawing provided by Pacific Environmental Group, Inc.

Gettler - Ryan Inc.
 6747 Sierra Court Suite J
 Dublin, CA 94568 (925) 551-7555

POTENTIOMETRIC MAP
 Former Chevron Bulk Plant #206196 (1001224)
 815 College Avenue
 Pullman, Washington

FIGURE
2

JOB NUMBER
 386641

REVIEWED BY

DATE
 February 20, 2005

REVISED DATE

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-1																
03/29/92 ¹	2,354.24	--	--	--	--	--	49,800	--	--	169	27	462	48	--	323	--
04/23/92	2,354.24	--	7.74	--	2,346.50	--	--	--	--	--	--	--	--	--	--	--
12/17/92	2,354.24	--	8.02	--	2,346.22	19,000	15,000	--	3,900	200	15	260	32	--	22	4.2
12/18/92 ³	2,354.24	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
02/23/92	2,354.24	--	7.46	--	2,346.78	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,354.24	--	7.27	--	2,346.97	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,354.24	--	6.52	--	2,347.72	28,000	10,000	--	3,000	98	14	130	--	--	--	--
05/11/93	2,354.24	--	6.00	--	2,348.24	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,354.24	--	8.50	--	2,345.74	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,354.24	--	8.61	--	2,345.63	9,400	5,400	--	2,800	120	31	200	46	--	--	ND
08/13/93	2,354.24	--	9.54	--	2,344.70	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,354.24	--	10.14	--	2,344.10	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,354.24	--	10.66	--	2,343.58	5,900	4,300	--	4,400	180	24	290	43	--	--	ND
03/04/94	2,354.24	--	8.29	--	2,345.95	44,000	55,000	--	1,900	610	110	110	15	--	--	--
06/08/94	2,354.24	--	8.53	--	2,345.71	10,000	1,400	--	2,100	620	120	120	27	--	--	ND
09/14/94	2,354.24	--	10.68	--	2,343.56	11.1	689	--	4,400	62.6	13	139	25	--	71	2.0
DESTROYED																
MW-2																
03/29/92 ¹	2,354.29	--	--	--	--	--	ND	--	--	950	24	25	5.0	--	120	--
04/23/92	2,354.29	--	8.38	--	2,345.91	--	--	--	--	--	--	--	--	--	--	--
12/17/92	2,354.29	--	8.72	--	2,345.57	--	--	--	--	--	--	--	--	--	--	--
12/18/92 ⁴	2,354.29	--	--	--	--	4,300	2,400	--	4,300	1,300	53	310	160	--	29	ND
02/23/93	2,354.29	--	8.16	--	2,346.13	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,354.29	--	7.71	--	2,346.58	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,354.29	--	6.97	--	2,347.32	ND	400	--	630	260	5.9	33	--	--	--	--
05/11/93	2,354.29	--	6.31	--	2,347.98	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,354.29	--	9.10	--	2,345.19	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,354.29	--	9.22	--	2,345.07	5,000	1,300	--	2,900	1,500	34	230	29	--	--	ND
08/13/93	2,354.29	--	9.92	--	2,344.37	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,354.29	--	10.40	--	2,343.89	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,354.29	--	10.87	--	2,343.42	4,700	3,800	--	2,600	1,300	54	110	49	--	--	ND

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-2 (cont)																
03/04/94	2,354.29	--	8.77	--	2,345.52	1,700	1,300	--	1,600	500	18	66	32	--	--	--
06/08/94	2,354.29	--	9.18	--	2,345.11	6,000	1,300	--	1,100	730	24	49	28	--	--	ND
09/14/94	2,354.29	--	10.97	--	2,343.32	6.0	9,210	--	3,220	870	33	27	39	--	132	ND
01/25/95	2,354.29	--	10.96	--	2,343.33	--	280	--	423	54	1.0	ND	4.0	--	--	ND
05/16/94	2,354.29	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
08/08/95	2,354.29	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
11/14/95	2,354.29	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
02/13/96	2,354.29	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
05/16/97	2,354.29	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
11/04/97	2,354.29	--	7.41	--	2,346.88	--	ND	ND	ND	0.529	ND	ND	ND	--	--	--
05/05/98	2,354.29	--	8.40	--	2,345.89	--	--	--	2,060	204	7.37	39.2	20.4	--	--	--
03/18/99	2,354.29	--	6.54	0.00	2,347.75	--	--	--	159	66.1	2.09	20.7	2.64	ND	--	--
06/30/99	2,354.29	--	8.47	0.00	2,345.82	--	--	--	1,170	119	ND ²	ND ²	ND ²	ND ²	--	--
09/03/99	2,354.29	--	8.18	0.00	2,346.11	--	ND ⁹	ND ⁹	1,300	31.0	3.88	1.56	ND ²	--	--	--
11/21/99	2,354.29	--	8.25	0.00	2,346.04	--	ND ⁹	ND ⁹	946	40.8	7.72	2.14	6.47	--	--	--
02/19-20/00	2,354.29	--	5.85	0.00	2,348.44	--	ND ^{2,9}	ND ^{2,9}	1,540	627	25.8	166	34.3	--	--	--
05/06/00	-- ¹²	--	7.34	0.00	--	--	ND ⁹	ND ⁹	658	140	5.32	37.4	7.36	--	--	--
08/08/00	-- ¹²	--	8.26	0.00	--	--	ND ⁹	ND ⁹	1,690	312	22.6	23.9	21.4	--	--	--
11/12/00	-- ¹²	--	8.10	0.00	--	--	627 ⁹	ND ⁹	2,100	251	11.9	12.7	22.8	--	--	--
02/22/01	-- ¹²	--	6.59	0.00	--	--	ND ⁹	ND ⁹	6,950	534	24.9	134	28.1	--	--	--
05/22/01	-- ¹²	--	6.68	0.00	--	--	<250 ⁹	<750 ⁹	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
08/13/01	-- ¹²	--	8.57	0.00	--	--	<250 ⁹	<750 ⁹	3,460	141	9.35	12.2	11.3	--	--	--
11/11/01	-- ¹²	--	8.76	0.00	--	--	<250 ⁹	<750 ⁹	3,700	170	18.8	<10.0	17.2	--	--	--
01/31/02	-- ¹²	--	5.49	0.00	--	--	349 ⁹	<750 ⁹	147	10.7	<2.00	1.82	<1.50	--	--	--
06/03/02	-- ¹²	--	7.42	0.00	--	--	950 ⁹	<750 ⁹	1,400	360	17	110	17	--	--	--
08/28/02	-- ¹²	--	8.09	0.00	--	--	910 ⁹	<250 ⁹	2,000	230	12	31	8.9	--	--	--
11/19/02	-- ¹²	--	9.31	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
02/20/03	-- ¹²	--	5.21	0.00	--	--	<250 ⁹	<250 ⁹	<50	0.71	<0.50	<0.50	<1.5	<2.5	--	--
05/17/03	-- ¹²	--	6.19	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
08/22/03	-- ¹²	--	7.95	0.00	--	--	990 ⁹	<250 ⁹	1,100	190	7.5	22	7.5	--	--	--
11/28/03	-- ¹²	--	8.31	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-2 (cont)																
02/17/04	-- ¹²	--	5.08	0.00	--	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/09/04	-- ¹²	--	6.05	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
08/11/04	-- ¹²	--	7.25	0.00	--	--	3,000 ⁹	680 ⁹	840	210	6.1	24	17	--	--	--
11/21/04	-- ¹²	--	7.38	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
02/20/05	-- ¹²	--	7.05	0.00	--	--	10,000 ⁹	970 ⁹	880	270	9.3	28	12	--	--	--
MW-3																
03/29/92 ¹	2,354.43	--	--	--	--	--	ND	--	--	ND	ND	ND	ND	--	196	--
04/23/92	2,354.43	--	7.20	--	2,347.23	--	--	--	--	--	--	--	--	--	--	--
12/17/92	2,354.43	--	7.74	--	2,346.69	ND	ND	--	ND	ND	ND	ND	ND	--	45	2.2
02/23/93	2,354.43	--	6.98	--	2,347.45	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,354.43	--	6.72	--	2,347.71	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,354.43	--	6.27	--	2,348.16	ND	ND	--	ND	ND	ND	ND	--	--	--	--
05/11/93	2,354.43	--	6.24	--	2,348.19	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,354.43	--	8.53	--	2,345.90	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,354.43	--	9.11	--	2,345.32	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
08/13/93	2,354.43	--	9.82	--	2,344.61	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,354.43	--	10.34	--	2,344.09	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,354.43	--	10.86	--	2,343.57	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
03/04/94	2,354.43	--	7.13	--	2,347.30	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
06/08/94	2,354.43	--	8.36	--	2,346.07	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
09/14/94	2,354.43	--	10.95	--	2,343.48	ND	ND	--	ND	ND	ND	ND	ND	--	81	ND
01/25/95	2,354.43	--	8.09	--	2,346.34	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
05/16/94	2,354.43	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
08/08/95	2,354.43	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
11/14/95	2,354.43	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
DESTROYED																

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-4																
03/29/92 ¹	2,352.35	--	--	--	--	--	ND	--	--	ND	ND	ND	ND	--	142	--
04/23/92	2,352.35	--	6.92	--	2,345.43	--	--	--	--	--	--	--	--	--	--	--
12/17/92	2,352.35	--	7.75	--	2,344.60	1,200	ND	--	ND	ND	ND	ND	ND	--	48	ND
02/23/93	2,352.35	--	6.82	--	2,345.53	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,352.35	--	6.72	--	2,345.63	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,352.35	--	5.78	--	2,346.57	ND	ND	--	ND	ND	ND	ND	--	--	--	--
05/11/93	2,352.35	--	5.56	--	2,346.79	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,352.35	--	7.58	--	2,344.77	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,352.35	--	8.19	--	2,344.16	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
08/13/93	2,352.35	--	8.63	--	2,343.72	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,352.35	--	9.10	--	2,343.25	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,352.35	--	9.51	--	2,342.84	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
03/04/94	2,352.35	--	7.76	--	2,344.59	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
06/08/94	2,352.35	--	8.04	--	2,344.31	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
09/14/94	2,352.35	--	9.68	--	2,342.67	114	ND	--	ND	ND	ND	ND	ND	--	300	ND
01/25/95	2,352.35	--	6.42	--	2,345.93	--	51	--	ND	ND	ND	ND	ND	--	--	ND
05/16/94	2,352.35	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
08/08/95	2,352.35	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
DESTROYED																
MW-5																
03/29/92 ¹	2,353.38	--	--	--	--	--	ND	--	--	ND	ND	ND	ND	--	--	--
04/23/92	2,353.38	--	6.30	--	2,347.08	--	--	--	--	--	--	--	--	--	--	--
12/17/92 ⁵	2,353.38	--	6.86	--	2,346.52	ND	ND	--	ND	ND	ND	ND	ND	--	ND	3.0
02/23/93	2,353.38	--	6.12	--	2,347.26	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,353.38	--	5.99	--	2,347.39	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,353.38	--	5.00	--	2,348.38	ND	ND	--	ND	ND	ND	ND	--	--	--	--
05/11/93	2,353.38	--	4.81	--	2,348.57	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,353.38	--	7.23	--	2,346.15	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,353.38	--	8.19	--	2,345.19	ND	ND	--	160	ND	0.5	ND	ND	--	--	8.6
08/13/93	2,353.38	--	8.59	--	2,344.79	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,353.38	--	9.22	--	2,344.16	--	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-5 (cont)																
10/29/93	2,353.38	--	9.79	--	2,343.59	1,900	1,900	--	2,600	0.7	2.7	4.8	14	--	--	ND
03/04/94	2,353.38	--	117.10	--	2,236.28	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
06/08/94	2,353.38	--	7.46	--	2,345.92	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
09/14/94	2,353.38	--	9.74	--	2,343.64	0.6	199	--	591	ND	3.0	2.0	6.0	--	--	ND
DESTROYED																
MW-6																
12/17/92 ⁶	2,348.38	--	5.39	--	2,342.99	4,600	780	--	2,200	950	34	360	ND	--	460	ND
02/23/93	2,348.38	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,348.38	--	3.93	--	2,344.45	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,348.38	--	3.76	--	2,344.62	1,000	ND	--	400	53	4.1	4.1	--	--	--	--
05/11/93	2,348.38	--	3.26	--	2,345.12	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,348.38	--	5.03	--	2,343.35	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,348.38	--	5.63	--	2,342.75	2,700	310	--	2,500	1,000	50	350	82	--	--	ND
08/13/93	2,348.38	--	5.79	--	2,342.59	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,348.38	--	6.02	--	2,342.36	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,348.38	--	6.21	--	2,342.17	3,700	270	--	1,600	760	15	16	13	--	--	ND
03/04/94	2,348.38	--	114.26	--	2,234.12	1,700	ND	--	5,000	360	15	30	21	--	--	--
06/08/94	2,348.38	--	6.58	--	2,341.80	ND	ND	--	470	370	18	5.2	7.3	--	--	ND
09/14/94	2,348.38	--	6.24	--	2,342.14	1.9	134	--	1,310	512	9.0	4.0	6.0	--	24	N
01/25/95	2,348.38	--	3.90	--	2,344.48	--	ND	--	206	26.2	ND	2.0	3.0	--	--	ND
05/16/95	2,348.38	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
08/08/95	2,348.38	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
DESTROYED																
MW-6A																
01/31/02	2,348.83	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,348.83	--	3.66	0.00	2,345.17	--	980 ⁹	<750 ⁹	640	460	3.1	9.1	12	--	--	<1.2
08/28/02	2,348.83	--	4.06	0.00	2,344.77	--	1,400 ⁹	3,500 ⁹	1,100	310	1.9	2.9	6.5	--	--	3.1
11/19/02	2,348.83	--	5.28	0.00	2,343.55	--	600 ⁹	860 ⁹	1,000	200	2.1	5.0	<15	--	--	--
02/20/03	2,348.83	--	2.31	0.00	2,346.52	--	420 ⁹	<250 ⁹	910	280	2.4	4.9	10	<5.0	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-6A (cont)																
05/17/03	2,348.83	--	3.31	0.00	2,345.52	--	620 ^o	480 ^o	400	140	0.9	3.0	3.6	--	--	--
08/22/03	2,348.83	--	3.73	0.00	2,345.10	--	1,000 ^o	270 ^o	1,400	330	1.6	8.9	11	--	--	--
11/28/03	2,348.83	--	4.28	0.00	2,344.55	--	<800 ^o	<1,000 ^o	800	120	0.9	1.7	3.0	--	--	--
02/17/04	2,348.83	--	2.19	0.00	2,346.64	--	610 ^o	320 ^o	820	140	1.6	2.3	7.1	--	--	--
06/09/04	2,348.83	--	2.68	0.00	2,346.15	--	<400 ^o	<500 ^o	230	76	0.7	1.5	2.4	--	--	--
08/11/04	2,348.83	--	3.31	0.00	2,345.52	--	910 ^o	490 ^o	510	130	1.3	1.8	5.5	--	--	--
11/21/04	2,348.83	--	3.44	0.00	2,345.39	--	<250 ^o	<250 ^o	560	70	0.8	1.4	3.5	--	--	--
02/20/05	2,348.83	--	3.27	0.00	2,345.56	--	<250 ^o	<250 ^o	610	65	0.8	1.7	5.1	--	--	--
MW-7																
02/17/92 ⁵	2,347.72	--	4.21	--	2,343.51	ND	1,600	--	580	200	8.1	70	23	--	2,500	ND
02/23/93	2,347.72	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,347.72	--	3.43	--	2,344.29	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,347.72	--	3.10	--	2,344.62	1,300	300	--	4,500	590	61	580	--	--	--	--
05/11/93	2,347.72	--	2.60	--	2,345.12	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,347.72	--	4.05	--	2,343.67	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,347.72	--	4.48	--	2,343.24	ND	260	--	300	200	5.1	24	1.0	--	--	ND
08/13/93	2,347.72	--	4.68	--	2,343.04	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,347.72	--	4.93	--	2,342.79	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,347.72	--	5.18	--	2,342.54	ND	ND	--	220	64	1.6	0.7	2.0	--	--	NE
03/04/94	2,347.72	--	4.04	--	2,343.68	ND	ND	--	210	51	1.2	0.5	1.4	--	--	--
06/08/94	2,347.72	--	4.45	--	2,343.27	ND	ND	--	130	44	2.2	0.5	1.0	--	--	ND
09/14/94	2,347.72	--	5.32	--	2,342.40	ND	67	--	87	49	ND	ND	ND	--	19	ND
01/25/95	2,347.72	--	3.05	--	2,344.67	--	130	--	2,900	281	29	326	649	--	--	ND
05/16/95	2,347.72	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
08/08/95	2,347.72	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
11/14/95	2,347.72	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
02/13/96	2,347.72	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
05/16/97	2,347.72	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
11/04/97	2,347.72	--	3.90	--	2,343.82	--	310	ND	2,620	501	11.9	383	91.8	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-7 (cont)																	
05/05/98	2,347.72	--	3.99	--	2,343.73	--	--	--	1,820	488	12.9	295	77.8	--	--	--	
03/18/99	2,347.72	--	3.72	0.00	2,344.00	--	--	--	5,090	649	32.5	815	719	ND ²	--	--	
06/30/99	2,347.72	--	4.45	0.00	2,343.27	--	--	--	ND ²	636	ND ²	41.4	25.2	ND ²	--	--	
09/03/99	2,347.72	--	3.59	0.00	2,344.13	--	ND ⁹	ND ⁹	682	621	11.3	9.13	21.3	--	--	--	
11/21/99	2,347.72	--	2.49	0.00	2,345.23	--	ND ⁹	ND ⁹	401	10.2	11.1	1.56	10.5	--	--	--	
02/19-20/00	2,347.72	--	1.76	0.00	2,345.96	--	ND ⁹	ND ⁹	5,050	769	41.8	1,040	527	--	--	--	
05/06/00	2,347.72	--	2.41	0.00	2,345.31	--	ND ⁹	ND ⁹	2,820	345	27.3	520	103	--	--	--	
08/08/00	2,347.72	--	2.84	0.00	2,344.88	--	ND ⁹	ND ⁹	996	558	8.96	21.5	29.4	--	--	--	
11/12/00	2,347.72	--	2.57	0.00	2,345.15	--	424 ⁹	ND ⁹	1,350	534	20.0	22.4	33.8	--	--	--	
02/22/01	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--	--	--	--
05/22/01	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--	--	--	--
08/13/01	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--	--	--	--
11/11/01	2,347.72	--	3.79	0.00	2,343.93	--	<250 ⁹	<750 ⁹	3,880	610	8.57	12.9	29.9	--	--	--	
01/31/02	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,347.72	--	4.03	0.00	2,343.69	SAMPLED SEMI-ANNUALLY		--	--	--	--	--	--	--	--	--	
08/28/02	2,347.72	--	3.10	0.00	2,344.62	--	450 ⁹	<250 ⁹	1,200	750	5.5	20	21	--	--	--	
11/19/02	2,347.72	--	4.39	0.00	2,343.33	SAMPLED SEMI-ANNUALLY		--	--	--	--	--	--	--	--	--	
02/20/03	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--	--	--	--
05/17/03	2,347.72	--	4.04	0.00	2,343.68	SAMPLED SEMI-ANNUALLY		--	--	--	--	--	--	--	--	--	
08/22/03	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--	--	--	--
11/28/03	2,347.72	--	3.47	0.00	2,344.25	SAMPLED SEMI-ANNUALLY		--	--	--	--	--	--	--	--	--	
02/17/04	2,347.72	INACCESSIBLE - WELL IN GATED AREA					--	--	--	--	--	--	--	--	--	--	--
06/09/04	2,347.72	UNABLE TO LOCATE					--	--	--	--	--	--	--	--	--	--	--
08/11/04	2,347.72	UNABLE TO LOCATE					--	--	--	--	--	--	--	--	--	--	--
11/21/04	2,347.72	UNABLE TO LOCATE - COVERED BY LANDSCAPING					--	--	--	--	--	--	--	--	--	--	--
02/20/05	2,347.72	UNABLE TO LOCATE - PAVED OVER					--	--	--	--	--	--	--	--	--	--	--
MW-8																	
12/16/92	2,355.45	--	--	--	--	270,000	8,700	--	29,000	1,200	620	1,600	3,200	--	47	3.2	
12/17/92 ⁵	2,355.45	--	8.66	--	2,346.79	79,000	200,000	--	16,000	1,600	320	2,100	3,400	--	190	11	
12/18/92	2,355.45	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
02/23/93	2,355.45	--	8.32	--	2,347.13	--	--	--	--	--	--	--	--	--	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-8 (cont)																
03/09/93	2,355.45	--	7.70	--	2,347.75	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,355.45	6.99	7.24	0.25	2,348.41**	--	--	--	--	--	--	--	--	--	--	--
05/11/93	2,355.45	6.23	7.18	0.95	2,349.03**	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,355.45	9.42	9.80	0.38	2,345.95**	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,355.45	10.21	10.53	0.32	2,345.18**	--	--	--	--	--	--	--	--	--	--	--
08/13/93	2,355.45	--	10.45	--	2,345.00	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,355.45	--	10.59	--	2,344.86	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,355.45	--	10.72	--	2,344.73	--	--	--	--	--	--	--	--	--	--	--
03/04/94	2,355.45	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
06/08/94	2,355.45	9.78	9.82	0.04	2,345.66**	--	--	--	--	--	--	--	--	--	--	--
09/14/94	2,355.45	11.60	11.89	0.29	2,343.79**	--	--	--	--	--	--	--	--	--	--	--
01/25/95	2,355.45	--	8.57	--	2,346.88	--	--	--	--	--	--	--	--	--	--	--
05/16/95	2,355.45	--	9.34	0.02	2,346.13**	--	--	--	--	--	--	--	--	--	--	--
08/08/95	2,355.45	10.00	10.20	0.20	2,345.41**	--	--	--	--	--	--	--	--	--	--	--
11/14/95	2,355.45	--	8.81	--	2,346.64	--	120,000	12,000	270,000	840	ND ²	2,500	7,800	--	--	9.0
02/13/96	2,355.45	--	5.39	--	2,350.06	--	63,000	7,600	1,800,000	1,600	840	23,000	77,000	--	--	10
05/16/97	2,355.45	6.35	6.37	0.02	2,349.10**	--	--	--	--	--	--	--	--	--	--	--
11/04/97	2,355.45	--	7.90	Sheen	2,347.55	--	--	--	--	--	--	--	--	--	--	6.95
05/05/98	2,355.45	8.46	8.48	0.02	2,346.99**	--	--	--	--	--	--	--	--	--	--	--
03/18/99	2,355.45	6.78	6.79	0.01	2,348.67***	--	--	--	--	--	--	--	--	--	--	--
06/30/99	2,355.45	8.84	8.99	0.15	2,346.58***	--	--	--	--	--	--	--	--	--	--	--
09/03/99	2,355.45	8.22	8.35	0.13	2,347.20***	--	--	--	--	--	--	--	--	--	--	--
11/21/99	2,355.45	7.59	7.66	0.07	2,347.85***	--	--	--	--	--	--	--	--	--	--	--
02/19-20/00 ¹¹	2,355.45	5.13	5.33	0.20	2,350.28***	--	12,900 ⁹	1,570 ⁹	39,400	1,670	38.9	2,950	11,600	--	--	--
05/06/00 ¹¹	2,355.45	7.29	7.58	0.29	2,348.10***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/08/00 ¹¹	2,355.45	8.14	8.37	0.23	2,347.26***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
11/12/00 ¹¹	2,355.45	7.93	8.05	0.12	2,347.50***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
02/22/01 ¹³	2,355.45	6.24	6.30	0.06	2,349.20***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
05/22/01	2,355.45	6.04	7.04	1.00	2,349.21***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/13/01	2,355.45	8.59	9.04	0.45	2,346.77***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
11/11/01	2,355.45	8.62	9.00	0.38	2,346.75***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
01/31/02	2,355.45	5.09	5.61	0.52	2,350.26***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
06/03/02	2,355.45	7.38	7.58	0.20	2,348.03***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-8 (cont)																
08/02/02	2,355.45	8.38	8.71	0.33	2,347.00***	--	--	--	--	--	--	--	--	--	--	--
08/28/02	2,355.45	8.31	8.46	0.15	2,347.11***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
09/20/02	2,355.45	8.71	8.98	0.27	2,346.69***	--	--	--	--	--	--	--	--	--	--	--
11/06/02	2,355.45	8.71	9.13	0.42	2,346.66***	--	--	--	--	--	--	--	--	--	--	--
11/19/02	2,355.45	9.86	10.86	1.00	2,345.39***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
01/03/03	2,355.45	9.71	10.28	0.57	2,345.63***	--	--	--	--	--	--	--	--	--	--	--
01/30/03	2,355.45	8.59	9.32	0.73	2,346.71***	--	--	--	--	--	--	--	--	--	--	--
02/20/03	2,355.45	5.02	5.49	0.47	2,350.34***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
03/21/03	2,355.45	9.84	10.45	0.61	2,345.49***	--	--	--	--	--	--	--	--	--	--	--
05/06/03	2,355.45	6.76	7.07	0.31	2,348.63***	--	--	--	--	--	--	--	--	--	--	--
05/17/03	2,355.45	6.81	7.10	0.29	2,348.58***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
06/29/03	2,355.45	7.06	7.39	0.33	2,348.32***	--	--	--	--	--	--	--	--	--	--	--
07/28/03	2,355.45	8.03	8.30	0.27	2,347.37***	--	--	--	--	--	--	--	--	--	--	--
08/22/03	2,355.45	8.34	8.60	0.26	2,347.06***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
09/23/03	2,355.45	8.60	8.88	0.28	2,346.79**	--	--	--	--	--	--	--	--	--	--	--
11/01/03	2,355.45	8.22	8.47	0.25	2,347.18**	--	--	--	--	--	--	--	--	--	--	--
11/28/03	2,355.45	8.96	9.25	0.29	2,346.43**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
12/29/03 ¹⁶	2,355.45	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
02/02/04	2,355.45	6.67	6.91	0.24	2,348.73**	--	--	--	--	--	--	--	--	--	--	--
02/17/04	2,355.45	4.96	5.10	0.16	2,350.48**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
06/09/04	2,355.45	6.04	6.12	0.08	2,349.39**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/11/04	2,355.45	7.40	7.54	0.14	2,348.02**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
11/21/04	2,355.45	7.02	7.16	0.14	2,348.40**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
02/20/05	2,355.45	6.92	7.10	0.18	2,348.49**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
MW-9																
12/17/92	2,353.61	--	6.46	--	2,347.15	--	--	--	--	--	--	--	--	--	--	--
12/18/92 ⁷	2,353.61	--	--	--	--	15,000	2,000	--	15,000	7,200	1,500	1,200	2,500	--	140	4.0
02/23/93	2,353.61	--	5.88	--	2,347.73	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,353.61	--	5.77	--	2,347.84	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,353.61	--	5.08	--	2,348.53	12,000	600	--	20,000	8,400	2,800	1,300	--	--	--	--
05/11/93	2,353.61	--	4.41	--	2,349.20	--	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-9 (cont)																	
06/17/93	2,353.61	--	7.06	--	2,346.55	--	--	--	--	--	--	--	--	--	--	--	
07/16/93	2,353.61	--	7.88	--	2,345.73	16,000	440	--	34,000	7,400	4,800	1,900	5,300	--	--	3.4	
08/13/93	2,353.61	--	8.16	--	2,345.45	--	--	--	--	--	--	--	--	--	--	--	
09/15/93	2,353.61	--	8.62	--	2,344.99	--	--	--	--	--	--	--	--	--	--	--	
10/29/93	2,353.61	--	9.16	--	2,344.45	12,000	800	--	17,000	7,300	1,100	980	2,600	--	--	ND	
03/04/94	2,353.61	--	7.41	--	2,346.20	6,800	1,100	--	21,000	7,200	1,000	1,100	2,600	--	--	--	
06/08/94	2,353.61	--	7.91	--	2,345.70	8,000	1,100	--	13,000	8,500	900	1,300	3,400	--	--	ND	
09/14/94	2,353.61	--	9.43	--	2,344.18	10.9	223	--	9,270	6,600	395	1,100	1,800	--	113	ND	
01/25/95	2,353.61	5.65	5.75	0.10	2,347.94**	--	--	--	--	--	--	--	--	--	--	--	
05/16/95	2,353.61	7.77	9.27	1.50	2,345.54**	--	--	--	--	--	--	--	--	--	--	--	
08/08/95	2,353.61	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
11/14/95	2,353.61	5.63	5.80	0.17	2,347.95**	--	--	--	--	--	--	--	--	--	--	--	
02/13/96	2,353.61	2.40	4.53	2.13	2,350.78**	--	--	--	--	--	--	--	--	--	--	--	
05/16/97	2,353.61	4.16	4.82	0.66	2,349.32**	--	--	--	--	--	--	--	--	--	--	--	
11/04/97	2,353.61	6.15	6.20	0.05	2,347.45**	--	--	--	--	--	--	--	--	--	--	--	
05/05/98	2,353.61	6.57	6.75	0.18	2,347.00**	--	--	--	--	--	--	--	--	--	--	--	
03/18/99	2,353.61	5.25	7.07	1.82	2,348.00***	--	--	--	--	--	--	--	--	--	--	--	
06/30/99	2,353.61	7.00	7.08	0.08	2,346.59***	--	--	--	--	--	--	--	--	--	--	--	
09/03/99	2,353.61	6.50	6.85	0.35	2,347.04***	--	--	--	--	--	--	--	--	--	--	--	
11/21/99	2,353.61	5.80	5.96	0.16	2,347.78***	--	--	--	--	--	--	--	--	--	--	--	
02/19-20/00 ¹⁰	2,353.61	5.05	7.22	2.17	2,348.13***	--	23,100 ⁹	ND ^{2,9}	43,100	6,900	4,620	2,950	8,460	--	--	--	
05/06/00 ¹⁰	2,353.61	5.69	6.17	0.48	2,347.82***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
08/08/00 ¹¹	2,353.61	6.28	7.04	0.76	2,347.18***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
11/12/00 ¹¹	2,353.61	6.08	6.51	0.43	2,347.44***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
ABANDONED																	
MW-9A																	
02/22/01	2,353.68	5.45	6.31	0.86	2,348.06***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
05/22/01	2,353.68	-- ¹⁴	-- ¹⁴	10.64	-- ¹⁴	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
08/13/01	2,353.68	6.70	7.76	1.06	2,346.77***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
11/11/01	2,353.68	6.75	7.70	0.95	2,346.74***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
01/31/02	2,353.68	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-9A (cont)																	
06/03/02	2,353.68	5.72	6.90	1.18	2,347.72***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
08/02/02	2,353.68	6.59	7.70	1.11	2,346.87***	--	--	--	--	--	--	--	--	--	--	--	
08/28/02	2,353.68	6.88	7.45	0.57	2,346.69***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
09/20/02	2,353.68	6.82	7.91	1.09	2,346.64***	--	--	--	--	--	--	--	--	--	--	--	
11/06/02	2,353.68	7.42	8.06	0.64	2,346.13***	--	--	--	--	--	--	--	--	--	--	--	
11/19/02	2,353.68	8.11	8.50	0.39	2,345.49***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
01/03/03	2,353.68	8.04	8.46	0.42	2,345.56***	--	--	--	--	--	--	--	--	--	--	--	
01/30/03	2,353.68	6.94	7.43	0.49	2,346.64***	--	--	--	--	--	--	--	--	--	--	--	
02/20/03	2,353.68	3.39	3.96	0.57	2,350.18***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
03/21/03	2,353.68	8.13	8.51	0.38	2,345.47***	--	--	--	--	--	--	--	--	--	--	--	
05/06/03	2,353.68	5.03	5.60	0.57	2,348.54***	--	--	--	--	--	--	--	--	--	--	--	
05/17/03	2,353.68	3.62	4.14	0.52	2,349.96***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
06/29/03	2,353.68	5.33	5.88	0.55	2,348.24***	--	--	--	--	--	--	--	--	--	--	--	
07/28/03	2,353.68	7.01	7.51	0.50	2,346.57***	--	--	--	--	--	--	--	--	--	--	--	
08/22/03	2,353.68	6.50	7.86	1.36	2,346.91***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
09/23/03	2,353.68	6.40	6.91	0.51	2,347.18**	--	--	--	--	--	--	--	--	--	--	--	
11/01/03	2,353.68	7.21	7.69	0.48	2,346.37**	--	--	--	--	--	--	--	--	--	--	--	
11/28/03	2,353.68	7.10	7.41	0.31	2,346.52**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
12/29/03 ¹⁶	2,353.68	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
02/02/04	2,353.68	5.52	5.99	0.47	2,348.07**	--	--	--	--	--	--	--	--	--	--	--	
02/17/04	2,353.68	4.35	4.67	0.32	2,349.27**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
06/09/04	2,353.68	4.15	5.60	1.45	2,349.24**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
08/11/04	2,353.68	2.97	4.44	1.47	2,350.42**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
11/21/04	2,353.68	4.19	5.67	1.48	2,349.19**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
02/20/05	2,353.68	2.56	4.02	1.46	2,350.83**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
MW-10																	
12/17/92 ⁸	2,354.35	--	9.12	--	2,345.23	94,000	23,000	--	66,000	1,300	220	5,400	16,000	--	1,300	24	
02/23/93	2,354.35	--	8.82	--	2,345.53	--	--	--	--	--	--	--	--	--	--	--	
03/09/93	2,354.35	--	8.42	--	2,345.93	--	--	--	--	--	--	--	--	--	--	--	
04/10/93	2,354.35	8.03	8.20	0.17	2,346.29**	--	--	--	--	--	--	--	--	--	--	--	
05/11/93	2,354.35	7.50	7.93	0.43	2,346.76**	--	--	--	--	--	--	--	--	--	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-10 (cont)																
06/17/93	2,354.35	9.00	9.29	0.29	2,345.29**	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,354.35	9.34	9.38	0.04	2,345.00**	--	--	--	--	--	--	--	--	--	--	--
08/13/93	2,354.35	9.51	9.93	0.42	2,344.76**	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,354.35	9.72	10.14	0.42	2,344.55**	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,354.35	9.38	9.42	0.04	2,344.96**	--	--	--	--	--	--	--	--	--	--	--
03/04/94	2,354.35	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
06/08/94	2,354.35	--	9.80	--	2,344.55	--	--	--	--	--	--	--	--	--	--	--
09/14/94	2,354.35	--	10.41	--	2,343.94	--	--	--	--	--	--	--	--	--	--	--
01/25/95	2,354.35	7.91	8.16	0.25	2,346.39**	--	--	--	--	--	--	--	--	--	--	--
05/16/95	2,354.35	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
08/08/95	2,354.35	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
11/14/95	2,354.35	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
02/13/96	2,354.35	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
05/16/97	2,354.35	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
DESTROYED																
MW-10A																
02/22/01	2,355.03	--	8.58	0.00	2,346.45	--	1,620 ⁹	ND ⁹	487	0.693	0.959	ND	ND	--	--	--
05/22/01	2,355.03	--	8.51	0.00	2,346.52	--	<250 ⁹	<750 ⁹	219	<0.500	<0.500	<0.500	<1.00	--	--	--
08/13/01	2,355.03	--	8.23	0.00	2,346.80	--	266 ⁹	<750 ⁹	135	1.81	<0.500	<0.500	<1.00	--	--	--
11/11/01	2,355.03	--	9.48	0.00	2,345.55	--	<250 ⁹	<750 ⁹	283	1.82	<1.00	<1.00	<1.50	--	--	--
01/31/02	2,355.03	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,355.03	--	8.56	0.00	2,346.47	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
08/28/02	2,355.03	--	8.81	0.00	2,346.22	--	<250 ⁹	<250 ⁹	<50	0.61	<0.50	<0.50	<1.5	--	--	--
11/19/02	2,355.03	--	9.74	0.00	2,345.29	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
02/20/03	2,355.03	--	7.90	0.00	2,347.13	--	<250 ⁹	<250 ⁹	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/17/03	2,355.03	--	8.22	0.00	2,346.81	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
08/22/03	2,355.03	INACCESSIBLE - VEHICLE PARKED OVER WELL				--	--	--	--	--	--	--	--	--	--	--
11/28/03	2,355.03	--	9.02	0.00	2,346.01	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
02/17/04	2,355.03	INACCESSIBLE - VEHICLE PARKED OVER WELL				--	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-10A (cont)																
06/09/04	2,355.03	--	8.80	0.00	2,346.23	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
08/11/04	2,355.03	--	7.80	0.00	2,347.23	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/21/04	2,355.03	--	7.89	0.00	2,347.14	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
02/20/05	2,355.03	--	8.33	0.00	2,346.70	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
MW-11																
02/23/93	2,345.24	--	4.06	--	2,341.18	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
03/09/93	2,345.24	--	3.98	--	2,341.26	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,345.24	--	3.90	--	2,341.34	ND	ND	--	ND	ND	ND	ND	--	--	--	--
05/11/93	2,345.24	--	3.89	--	2,341.35	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,345.24	--	4.28	--	2,340.96	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,345.24	--	4.27	--	2,340.97	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
08/13/93	2,345.24	--	4.46	--	2,340.78	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,345.24	--	4.63	--	2,340.61	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,345.24	--	4.89	--	2,340.35	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
03/04/94	2,345.24	--	4.13	--	2,341.11	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
06/08/94	2,345.24	--	4.29	--	2,340.95	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
09/14/94	2,345.24	--	5.03	--	2,340.21	ND	ND	--	ND	ND	700	ND	ND	--	15	ND
01/25/95	2,345.24	--	3.87	--	2,341.37	--	ND	--	ND	ND	ND	ND	ND	--	--	ND
05/16/95	2,345.24	--	4.27	--	2,340.97	--	--	--	--	--	--	--	--	--	--	--
08/08/95	2,345.24	--	4.38	--	2,340.86	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
11/14/95	2,345.24	--	3.84	--	2,341.40	--	ND	ND	ND	ND	ND	ND	1.3	--	--	ND
02/13/96	2,345.24	--	3.54	--	2,341.70	--	ND	ND	ND	ND	ND	ND	ND	--	--	ND
05/16/97	2,345.24	--	3.89	--	2,341.35	--	ND	--	ND	ND	ND	ND	ND	--	7.9	--
11/04/97	2,345.24	--	3.80	--	2,341.44	--	ND	ND	ND	ND	ND	ND	ND	--	--	--
05/05/98	2,345.24	--	4.04	--	2,341.20	--	--	--	ND	ND	ND	ND	ND	--	--	--
03/18/99	2,345.24	--	3.37	0.00	2,341.87	--	--	--	ND	ND	ND	ND	ND	ND	--	--
06/30/99	2,345.24	--	3.88	0.00	2,341.36	--	--	--	ND	ND	ND	ND	ND	ND	--	--
09/03/99	2,345.24	--	3.83	0.00	2,341.41	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--
11/21/99	2,345.24	--	3.50	0.00	2,341.74	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--
02/19-20/00	2,345.24	--	2.95	0.00	2,342.29	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-11 (cont)																
05/06/00	2,345.24	--	3.47	0.00	2,341.77	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--
08/08/00	2,345.24	--	3.66	0.00	2,341.58	--	ND ⁹	ND ⁹	127	1.04	ND	ND	ND	--	--	--
11/12/00	2,345.24	--	3.40	0.00	2,341.84	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
02/22/01	2,345.24	--	3.34	0.00	2,341.90	--	ND ⁹	ND ⁹	52.9	0.888	ND	0.506	ND	--	--	--
05/22/01	2,345.24	--	3.11	0.00	2,342.13	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
08/13/01	2,345.24	--	3.68	0.00	2,341.56	--	<250 ⁹	<750 ⁹	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
11/11/01	2,345.24	--	4.41	0.00	2,340.83	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
01/31/02	2,345.24	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,345.24	--	4.65	0.00	2,340.59	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
08/28/02	2,345.24	--	4.68	0.00	2,340.56	--	<250 ⁹	750 ⁹	<50	<0.50	<0.50	<0.50	<1.5	--	--	--
11/19/02	2,345.24	--	4.58	0.00	2,340.66	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
02/20/03	2,345.24	--	3.68	0.00	2,341.56	--	1,000 ⁹	6,800 ⁹	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/17/03	2,345.24	--	3.95	0.00	2,341.29	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
08/22/03	2,345.24	--	4.02	0.00	2,341.22	--	720 ⁹	3,500 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/28/03	2,345.24	--	4.04	0.00	2,341.20	--	<800 ⁹	1,500 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
02/17/04	2,345.24	--	3.68	0.00	2,341.56	--	<250 ⁹	770 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/09/04	2,345.24	--	3.72	0.00	2,341.52	--	<250 ⁹	770 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
08/11/04	2,345.24	--	4.15	0.00	2,341.09	--	320 ⁹	1,900 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/21/04	2,345.24	--	4.31	0.00	2,340.93	--	<250 ⁹	320 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
02/20/05	2,345.24	--	4.02	0.00	2,341.22	--	<800 ⁹	5,700 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
MW-12																
02/23/93	2,351.43	--	8.46	--	2,342.97	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
03/09/93	2,351.43	--	8.30	--	2,343.13	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,351.43	--	8.11	--	2,343.32	ND	ND	--	ND	ND	ND	ND	--	--	--	--
05/11/93	2,351.43	--	7.86	--	2,343.57	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,351.43	--	9.49	--	2,341.94	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,351.43	--	10.21	--	2,341.22	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
08/13/93	2,351.43	--	10.72	--	2,340.71	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,351.43	--	11.31	--	2,340.12	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,351.43	--	11.44	--	2,339.99	--	ND	--	ND	ND	ND	ND	ND	--	--	ND

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-12 (cont)																
03/04/94	2,351.43	--	9.03	--	2,342.40	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
06/08/94	2,351.43	--	9.31	--	2,342.12	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
09/14/94	2,351.43	--	11.96	--	2,339.47	ND	ND	--	ND	ND	ND	ND	ND	--	241	ND
01/25/95	2,351.43	--	7.82	--	2,343.61	--	ND	--	ND	ND	ND	ND	ND	--	--	ND
05/16/95	2,351.43	--	9.38	--	2,342.05	--	--	--	--	--	--	--	--	--	--	--
08/08/95	2,351.43	--	10.56	--	2,340.87	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
11/14/95	2,351.43	--	14.80	--	2,336.63	--	ND	ND	ND	ND	ND	ND	ND	--	--	ND
02/13/96	2,351.43	--	6.65	--	2,344.78	--	260	ND	ND	ND	ND	ND	ND	--	--	ND
05/16/97	2,351.43	--	8.52	--	2,342.91	--	ND	--	ND	ND	ND	ND	ND	--	48.2	ND
11/04/97	2,351.43	--	8.30	--	2,343.13	--	ND	ND	ND	ND	ND	ND	ND	--	--	--
05/05/98	2,351.43	--	9.05	--	2,342.38	--	--	--	ND	ND	ND	ND	ND	--	--	--
03/18/99	2,351.43	--	8.11	0.00	2,343.32	--	--	--	ND	ND	ND	ND	ND	ND	--	--
06/30/99	2,351.43	--	9.40	0.00	2,342.03	--	--	--	ND	ND	ND	ND	ND	ND	--	--
09/03/99	2,351.43	--	9.32	0.00	2,342.11	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--
11/21/99	2,351.43	--	8.50	0.00	2,342.93	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--
02/19-20/00	2,351.43	--	7.59	0.00	2,343.84	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--
05/06/00	2,351.43	--	8.52	0.00	2,342.91	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--
08/08/00	2,351.43	--	8.85	0.00	2,342.58	--	ND ⁹	ND ⁹	ND	ND	ND	ND	1.00	--	--	--
11/12/00	2,351.43	--	8.35	0.00	2,343.08	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
02/22/01	2,351.43	--	8.34	0.00	2,343.09	--	ND ^{2,9}	ND ^{2,9}	ND	ND	ND	ND	ND	--	--	--
05/22/01	2,351.43	--	8.21	0.00	2,343.22	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
08/13/01	2,351.43	INACCESSIBLE ¹⁵		--	--	--	--	--	--	--	--	--	--	--	--	--
11/11/01	2,351.43	--	9.44	0.00	2,341.99	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
01/31/02	2,351.43	--	7.86	0.00	2,343.57	--	<250 ⁹	<750 ⁹	<100	<0.500	<2.00	<1.00	<1.50	--	--	--
06/03/02	2,351.43	--	9.71	0.00	2,341.72	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
08/28/02	2,351.43	--	9.64	0.00	2,341.79	--	<250 ⁹	<250 ⁹	<50	<0.50	<0.50	<0.50	<1.5	--	--	--
11/19/02	2,351.43	--	9.55	0.00	2,341.88	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
02/20/03	2,351.43	--	7.53	0.00	2,343.90	--	<250 ⁹	<250 ⁹	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/17/03	2,351.43	--	8.19	0.00	2,343.24	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
08/22/03	2,351.43	--	8.49	0.00	2,342.94	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/28/03	2,351.43	--	8.53	0.00	2,342.90	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
02/17/04	2,351.43	--	7.74	0.00	2,343.69	--	<800 ⁹	<1,000 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-12 (cont)																	
06/09/04	2,351.43	--	7.78	0.00	2,343.65	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/11/04	2,351.43	--	9.00	0.00	2,342.43	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/21/04	2,351.43	--	9.12	0.00	2,342.31	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/20/05	2,351.43	--	8.86	0.00	2,342.57	--	<250 ⁹	370 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
MW-13																	
02/22/01	2,353.93	UNABLE TO LOCATE - COVERED BY GRAVEL					--	--	--	--	--	--	--	--	--	--	--
05/22/01	2,353.93	UNABLE TO LOCATE - COVERED BY GRAVEL					--	--	--	--	--	--	--	--	--	--	--
08/13/01	2,353.93	UNABLE TO LOCATE - COVERED BY GRAVEL					--	--	--	--	--	--	--	--	--	--	--
11/11/01	2,353.93	UNABLE TO LOCATE - COVERED BY GRAVEL					--	--	--	--	--	--	--	--	--	--	--
01/31/02	2,357.30	--	5.78	0.00	2,351.52	--	<250 ⁹	<750 ⁹	<100	<0.500	<2.00	<1.00	<1.50	--	--	<1.00	
06/03/02	2,357.30	--	6.63	0.00	2,350.67	--	<250 ⁹	<750 ⁹	<50	<0.50	<0.50	<0.50	<1.5	--	--	--	
08/28/02	2,357.30	--	7.24	0.00	2,350.06	--	<250 ⁹	<250 ⁹	<50	<0.50	0.50	<0.50	<1.5	--	--	--	
11/19/02	2,357.30	--	5.69	0.00	2,351.61	--	<250 ⁹	<250 ⁹	<50	<0.50	<0.50	<0.50	<1.5	--	--	--	
02/20/03	2,357.30	--	6.14	0.00	2,351.16	--	<250 ⁹	<250 ⁹	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--	
05/17/03	2,357.30	--	6.80	0.00	2,350.50	--	1,900 ⁹	11,000 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
08/22/03	2,357.30	--	7.15	0.00	2,350.15	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/28/03	2,357.30	--	8.10	0.00	2,349.20	--	290 ⁹	260 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
02/17/04	2,357.30	--	5.58	0.00	2,351.72	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
06/09/04	2,357.30	--	7.54	0.00	2,349.76	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
08/11/04	2,357.30	--	4.93	0.00	2,352.37	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/21/04	2,357.30	--	6.42	0.00	2,350.88	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
02/20/05	2,357.30	--	6.21	0.00	2,351.09	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
MW-14																	
02/22/01	2,353.34	--	4.40	0.00	2,348.94	--	109,000 ⁹	5,520 ⁹	38,300	948	151	548	1,450	--	--	--	
05/22/01	2,353.34	5.52	7.74	2.22	2,347.38***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
08/13/01	2,353.34	5.82	8.00	2.18	2,347.08***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
11/11/01	2,353.34	5.90	8.01	2.11	2,347.02***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
01/31/02	2,353.34	INACCESSIBLE - DUE TO SNOW AND ICE					--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,353.34	4.81	5.73	0.92	2,348.35***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-14 (cont)																	
08/02/02	2,353.34	5.80	6.65	0.85	2,347.37***	--	--	--	--	--	--	--	--	--	--	--	
08/28/02	2,353.34	5.80	6.41	0.61	2,347.42***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--		
09/20/02	2,353.34	6.04	7.06	1.02	2,347.10***	--	--	--	--	--	--	--	--	--	--	--	
11/06/02	2,353.34	6.36	7.08	0.72	2,346.84***	--	--	--	--	--	--	--	--	--	--	--	
11/19/02	2,353.34	7.82	8.23	0.41	2,345.44***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--		
01/03/03	2,353.34	7.73	8.17	0.44	2,345.52***	--	--	--	--	--	--	--	--	--	--	--	
01/30/03	2,353.34	6.61	7.07	0.46	2,346.64***	--	--	--	--	--	--	--	--	--	--	--	
02/20/03	2,353.34	3.07	3.69	0.62	2,350.15***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--		
03/21/03	2,353.34	7.79	8.21	0.42	2,345.47***	--	--	--	--	--	--	--	--	--	--	--	
05/06/03	2,353.34	4.88	5.42	0.54	2,348.35***	--	--	--	--	--	--	--	--	--	--	--	
05/17/03	2,353.34	3.82	4.40	0.58	2,349.40***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--		
06/29/03	2,353.34	5.09	5.60	0.51	2,348.15***	--	--	--	--	--	--	--	--	--	--	--	
07/28/03	2,353.34	7.24	7.81	0.57	2,345.99***	--	--	--	--	--	--	--	--	--	--	--	
08/22/03	2,353.34	7.51	7.84	0.33	2,345.76***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--		
09/23/03	2,353.34	6.55	7.09	0.54	2,346.68**	--	--	--	--	--	--	--	--	--	--	--	
11/01/03	2,353.34	7.45	7.98	0.53	2,345.78**	--	--	--	--	--	--	--	--	--	--	--	
11/28/03	2,353.34	6.76	7.80	1.04	2,346.37**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--		
12/29/03 ¹⁶	2,353.68	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
02/02/04	2,353.34	4.63	5.12	0.49	2,348.61**	--	--	--	--	--	--	--	--	--	--	--	
02/17/04	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
06/09/04	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
08/11/04	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
11/21/04	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
02/20/05	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
MW-15																	
01/31/02	2,356.82	--	7.24	0.00	2,349.58	--	486 ⁹	<750 ⁹	11,900	745	168	713	2,150	--	--	1.47	
06/03/02	2,356.82	--	9.63	0.00	2,347.19	--	1,000 ⁹	<750 ⁹	26,000	300	200	1,900	6,800	--	--	--	
08/28/02	2,356.82	--	10.50	0.00	2,346.32	--	920 ⁹	310 ⁹	22,000	600	210	1,200	4,700	--	--	--	
11/19/02	2,356.82	--	11.73	0.00	2,345.09	--	7,700 ⁹	1,500 ⁹	18,000	1,100	130	840	2,900	--	--	--	
02/20/03	2,356.82	--	7.09	0.00	2,349.73	--	680 ⁹	330 ⁹	1,200	59	15	58	200	<5.0	--	--	
05/17/03	2,356.82	--	9.07	0.00	2,347.75	--	1,300 ⁹	780 ⁹	12,000	310	160	760	3,300	--	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)		
MW-15 (cont)																		
08/22/03	2,356.82	--	10.22	0.00	2,346.60	--	990 ^o	470 ^o	22,000	410	100	1,100	4,700	--	--	--		
11/28/03	2,356.82	--	10.76	0.00	2,346.06	--	6,300 ^o	1,400 ^o	7,500	200	38	340	1,300	--	--	--		
02/17/04	2,356.82	--	6.95	0.00	2,349.87	--	2,900 ^o	1,300 ^o	1,800	110	38	110	390	--	--	--		
06/09/04	2,356.82	--	8.35	0.00	2,348.47	--	2,900 ^o	1,800 ^o	5,700	85	46	170	1,100	--	--	--		
08/11/04	2,356.82	--	9.16	0.00	2,347.66	--	940 ^o	460 ^o	7,500	100	31	230	1,700	--	--	--		
11/21/04	2,356.82	--	9.24	0.00	2,347.58	--	800 ^o	<250 ^o	15,000	580	170	890	3,200	--	--	--		
02/20/05	2,356.82	--	9.04	0.00	2,347.78	--	520^o	<250^o	12,000	400	160	780	2,700	--	--	--		
MW-16																		
01/31/02	2,355.96	--	5.62	0.00	2,350.34	--	390 ^o	<750 ^o	5,470	640	46.0	267	27.7	--	--	<1.00		
06/03/02	2,355.96	--	8.19	0.00	2,347.77	--	900 ^o	<750 ^o	2,500	470	41	310	65	--	--	--		
08/28/02	2,355.96	--	9.16	0.00	2,346.80	--	1,600 ^o	270 ^o	3,700	660	44	410	53	--	--	--		
11/19/02	2,355.96	--	10.75	0.00	2,345.21	--	1,500 ^o	<250 ^o	3,200	570	36	380	56	--	--	--		
02/20/03	2,355.96	--	5.76	0.00	2,350.20	--	870 ^o	<250 ^o	1,600	240	15	130	24	<10	--	--		
05/17/03	2,355.96	7.55	7.58	0.03	2,348.40***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--		
08/22/03	2,355.96	--	9.13	0.00	2,346.83	--	10,000 ^o	<1,000 ^o	1,800	760	40	240	39	--	--	--		
11/28/03	2,355.96	--	9.78	0.00	2,346.18	--	2,600 ^o	390 ^o	2,200	530	27	250	32	--	--	--		
02/17/04	2,355.96	--	5.58	0.00	2,350.38	--	2,900 ^o	950 ^o	1,300	180	11	89	14	--	--	--		
06/09/04	2,355.96	6.72	6.86	0.14	2,349.21**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--		
08/11/04	2,355.96	8.11	8.16	0.05	2,347.84**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--		
11/21/04	2,355.96	7.81	8.00	0.19	2,348.11**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--		
02/20/05	2,355.96	7.86	8.04	0.18	2,348.06**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--		
MW-17																		
01/31/02	2,354.19	INACCESSIBLE - DUE TO SNOW AND ICE														--	--	--
06/03/02	2,354.19	--	5.60	0.00	2,348.59	--	2,200 ^o	<750 ^o	7,900	840	180	1,600	730	--	--	3.3		
08/28/02	2,354.19	--	6.92	0.00	2,347.27	--	1,600 ^o	<250 ^o	9,600	620	190	1,500	850	--	--	<1.2		
11/19/02	2,354.19	--	8.39	0.00	2,345.80	--	3,400 ^o	820 ^o	7,600	690	140	1,400	380	--	--	--		
02/20/03	2,354.19	--	3.26	0.00	2,350.93	--	1,200 ^o	730 ^o	9,800	820	240	2,000	880	<20	--	--		
05/17/03	2,354.19	--	5.04	0.00	2,349.15	--	2,100 ^o	390 ^o	7,600	940	190	1,500	660	--	--	--		
08/22/03	2,354.19	--	6.70	0.00	2,347.49	--	1,200 ^o	<250 ^o	9,000	480	160	1,400	640	--	--	--		

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-17 (cont)																	
11/28/03	2,354.19	--	7.38	0.00	2,346.81	--	1,200 ^o	<250 ^o	7,200	460	150	1,200	410	--	--	--	
02/17/04	2,354.19	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--	--	--	--
06/09/04	2,354.19	--	4.16	0.00	2,350.03	--	730 ^o	<500	7,700	530	170	1,600	550	--	--	--	
08/11/04	2,354.19	--	5.12	0.00	2,349.07	--	1,100 ^o	290 ^o	7,800	400	160	1,500	610	--	--	--	
11/21/04	2,354.19	--	4.15	0.00	2,350.04	--	750 ^o	<250 ^o	7,400	380	150	1,400	560	--	--	--	
02/20/05	2,354.19	--	4.93	0.00	2,349.26	--	300 ^o	450 ^o	500	43	12	83	32	--	--	--	
TRIP BLANK																	
05/05/98	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	
03/18/99	--	--	--	--	--	--	--	--	ND	ND	ND	ND	1.41	ND	--	--	
06/30/99	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	ND	--	--	
09/03/99	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	
11/21/99	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	
02/19-20/00	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	
05/06/00	--	--	--	--	--	--	--	--	414	ND	ND	ND	ND	--	--	--	
08/08/00	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	
11/12/00	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	
02/22/01	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	
05/22/01	--	--	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--	
08/13/01	--	--	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--	
11/11/01	--	--	--	--	--	--	--	--	<100	<0.500	<1.00	<1.00	<1.50	--	--	--	
01/31/02	--	--	--	--	--	--	--	--	<100	<0.500	<2.00	<1.00	<1.50	--	--	--	
06/03/02	--	--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	--	--	--	
QA																	
08/28/02	--	--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	--	--	--	
11/19/02	--	--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	--	--	--	
02/20/03	--	--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	2.5	--	--	
05/17/03	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
08/22/03	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
QA (cont)																
11/28/03	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
02/17/04	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/09/04	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
08/11/04	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/21/04	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
02/20/05	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--

	TPH-418.1	TPH-D	TPH-O	TPH-G	B	T	E	X	MTBE	T. Lead	D. Lead
Standard Laboratory Reporting Limits:	200	250	250	50	0.5	0.5	0.5	1.5	2.5	--	1.2
MTCA Method A Cleanup Levels:	--	500	500	800/1,000	5	1,000	700	1,000	20	15	--
Current Method:	418.1	NWTPH-D+Extended		NWTPH-G and EPA 8021						EPA 7421	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to March 18, 1999, were compiled from reports prepared by Pacific Environmental Group, Inc.

TOC = Top of Casing	TPH-G = Total Petroleum Hydrocarbons as Gasoline	ND = Not Detected
(ft.) = Feet	TPH-418.1 = Total Petroleum Hydrocarbons as 418.1.	-- = Not Measured/Not Analyzed
DTP = Depth to Product	B = Benzene	QA = Quality Assurance/Trip Blank
DTW = Depth to Water	T = Toluene	MTCA = Model Toxics Control Act Cleanup Regulations
GWE = Groundwater Elevation	E = Ethylbenzene	[WAC 173-340-720(2)(a)(I), as amended 02/01]
SPHT = Separate Phase Hydrocarbon Thickness	X = Xylenes	PAHs = Polynuclear Aromatic Hydrocarbons
TPH-D = Total Petroleum Hydrocarbons as Diesel	MTBE = Methyl tertiary butyl ether	
TPH-O = Total Petroleum Hydrocarbons as Oil	(ppb) = Parts per billion	

* TOC elevations are referenced in feet relative to Mean Sea Level (msl). Data provided by Delta Environmental Inc.

** GWE elevation has been corrected for the presence of SPH; correction factor $[(TOC - DTW) + (SPHT \times 0.80)]$.

*** GWE elevation has been corrected for the presence of SPH; correction factor $[(TOC - DTP - SPHT) + (SPHT \times 0.80)]$; Historical data has been altered to correct error in original reporting of depth to product as depth to water.

- 1 Laboratory report indicates HCID was ND.
- 2 Detection limit raised. Refer to analytical reports.
- 3 Laboratory report indicates PAHs was detected at 53 ppb.
- 4 Laboratory report indicates PAHs was detected at 22 ppb.
- 5 Laboratory report indicates PAHs were ND.
- 6 Laboratory report indicates PAHs was detected at 24 ppb.
- 7 Laboratory report indicates PAHs was detected at 23 ppb.
- 8 Laboratory report indicates PAHs was detected at 220 ppb.
- 9 TPH-D and TPH-O with silica gel cleanup.
- 10 Sock in well.
- 11 Skimmer present in well.
- 12 TOC trimmed 2 inches; unable to determine accurate GWE.
- 13 No skimmer in well.
- 14 Unable to determine DTW and GWE due to SPH.
- 15 Wasps living in well.
- 16 Attempted, but unable to Monitor/Sample due to severe weather conditions.

Table 2
Separate Phase Hydrocarbon Thickness /Removal Data
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID DATE	DTP (ft.)	DTW (ft.)	SPH THICKNESS (ft.)	AMOUNT BAILED (SPH + WATER) (gallons)
MW-8				
02/19-20/00 ¹	5.13	5.33	0.20	6.00
05/06/00 ¹	7.29	7.58	0.29	0.00
08/08/00 ¹	8.14	8.37	0.23	2.00
11/12/00 ¹	7.93	8.05	0.12	0.00
02/22/01 ³	6.24	6.30	0.06	0.00
05/22/01	6.04	7.04	1.00	0.00
08/13/01	8.59	9.04	0.45	0.00
11/11/01	8.62	9.00	0.38	0.00
01/31/02	5.09	5.61	0.52	0.00
06/03/02	7.38	7.58	0.20	1.00
08/02/02	8.38	8.71	0.33	2.00
08/28/02	8.31	8.46	0.15	1.00
09/20/02	8.71	8.98	0.27	1.00
11/06/02	8.71	9.13	0.42	2.00
11/19/02	9.86	10.86	1.00	3.00
01/03/03	9.71	10.28	0.57	3.00
01/30/03	8.59	9.32	0.73	3.00
02/20/03	5.02	5.49	0.47	2.00
03/21/03	9.84	10.45	0.61	3.00
05/06/03	6.76	7.07	0.31	2.00
05/17/03	6.81	7.10	0.29	2.00
06/29/03	7.06	7.39	0.33	2.00
07/28/03	8.03	8.30	0.27	2.00
08/22/03	8.34	8.60	0.26	2.00
09/23/03	8.60	8.88	0.28	1.00
11/01/03	8.22	8.47	0.25	2.00
11/28/03	8.96	9.25	0.29	2.00
12/29/03 ⁵	--	--	--	--
02/02/04	6.67	6.91	0.24	1.00
02/17/04	4.96	5.10	0.16	2.00
06/09/04	6.04	6.12	0.08	0.00
08/11/04	7.40	7.54	0.14	0.00
11/21/04	7.02	7.16	0.14	0.00
02/20/05	6.92	7.10	0.18	0.00
MW-9				
02/19-20/00 ²	5.05	7.22	2.17	1.00
05/06/00 ²	5.69	6.17	0.48	0.00
08/08/00 ¹	6.28	7.04	0.76	2.00
11/12/00 ¹	6.08	6.51	0.43	0.00
ABANDONED				

Table 2
Separate Phase Hydrocarbon Thickness /Removal Data
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID DATE	DTP (ft.)	DTW (ft.)	SPH THICKNESS (ft.)	AMOUNT BAILED (SPH + WATER) (gallons)
MW-9A				
02/22/01	5.45	6.31	0.86	0.00
05/22/01	--	-- ⁴	10.64	0.00
08/13/01	6.70	7.76	1.06	0.00
11/11/01	6.75	7.70	0.95	0.00
01/31/02	INACCESSIBLE - DUE TO SNOW AND ICE		--	--
06/03/02	5.72	6.90	1.18	3.00
08/02/02	6.59	7.70	1.11	4.00
08/28/02	6.88	7.45	0.57	3.00
09/20/02	6.82	7.91	1.09	3.00
11/06/02	7.42	8.06	0.64	3.00
11/19/02	8.11	8.50	0.39	2.00
01/03/03	8.04	8.46	0.42	2.00
01/30/03	6.94	7.43	0.49	2.00
02/20/03	3.39	3.96	0.57	2.00
03/21/03	8.13	8.51	0.38	2.00
05/06/03	5.03	5.60	0.57	2.00
05/17/03	3.62	4.14	0.52	3.00
06/29/03	5.33	5.88	0.55	2.00
07/28/03	7.01	7.51	0.50	3.00
08/22/03	6.50	7.86	1.36	3.00
09/23/03	6.40	6.91	0.51	2.00
11/01/03	7.21	7.69	0.48	2.00
11/28/03	7.10	7.41	0.31	2.00
12/29/03 ⁵	--	--	--	--
02/02/04	5.52	5.99	0.47	2.00
02/17/04	4.35	4.67	0.32	2.00
06/09/04	4.15	5.60	1.45	0.00
08/11/04	2.97	4.44	1.47	0.00
11/21/04	4.19	5.67	1.48	0.00
02/20/05	2.56	4.02	1.46	0.00
MW-14				
05/22/01	5.52	7.74	2.22	0.00
08/13/01	5.82	8.00	2.18	0.00
11/11/01	5.90	8.01	2.11	0.00
01/31/02	INACCESSIBLE - DUE TO SNOW AND ICE		--	--
06/03/02	4.81	5.73	0.92	3.00
08/02/02	5.80	6.65	0.85	3.00
08/28/02	5.80	6.41	0.61	3.00
09/20/02	6.04	7.06	1.02	3.00
11/06/02	6.36	7.08	0.72	3.00
11/19/02	7.82	8.23	0.41	2.00
01/03/03	7.73	8.17	0.44	2.00

Table 2
Separate Phase Hydrocarbon Thickness /Removal Data
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID DATE	DTP (ft.)	DTW (ft.)	SPH THICKNESS (ft.)	AMOUNT BAILED (SPH + WATER) (gallons)
MW-14 (cont)				
01/30/03	6.61	7.07	0.46	2.00
02/20/03	3.07	3.69	0.62	3.00
03/21/03	7.79	8.21	0.42	2.00
05/06/03	4.88	5.42	0.54	2.00
05/17/03	3.82	4.40	0.58	3.00
06/29/03	5.09	5.60	0.51	2.00
07/28/03	7.24	7.81	0.57	3.00
08/22/03	7.51	7.84	0.33	2.00
09/23/03	6.55	7.09	0.54	2.00
11/01/03	7.45	7.98	0.53	2.00
11/28/03	6.76	7.80	1.04	3.00
12/29/03 ⁵	--	--	--	--
02/02/04	4.63	5.12	0.49	2.00
02/17/04	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
06/09/04	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
08/11/04	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
11/21/04	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
02/20/05	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
MW-16				
05/17/03	7.55	7.58	0.03	0.00
06/29/03	--	--	--	--
07/28/03	--	--	--	--
08/22/03	--	9.13	0.00	0.00
11/28/03	--	9.78	0.00	0.00
02/17/04	--	5.58	0.00	0.00
06/09/04	6.72	6.86	0.14	0.00
08/11/04	8.11	8.16	0.05	0.00
11/21/04	7.81	8.00	0.19	0.00
02/20/05	7.86	8.04	0.18	0.00

Table 2
Separate Phase Hydrocarbon Thickness /Removal Data
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

EXPLANATIONS:

DTP = Depth to Product

DTW = Depth to Water

(ft.) = Feet

SPH = Separate Phase Hydrocarbons

- ¹ Skimmer present in well.
- ² Absorbent sock present in well.
- ³ No skimmer in well.
- ⁴ Unable to determine DTW due to SPH.
- ⁵ Attempted, but unable to Monitor due to severe weather conditions.

Note: Historical data has been altered to correct error in original reporting of depth to product as depth to water.

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, temperature, pH and electrical conductivity are measured. If purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. The measurements are taken a minimum of three times during the purging. Purging continues until these parameters stabilize. Purge water is treated by filtering the water through granular activated carbon and is subsequently discharged to the ground surface at the site.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used for all samples. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 2-20-05 (inclusive)
 City: Pullman, WA Sampler: Ben Newton

Well ID: MW - 2 Date Monitored: 2-20-05 Well Condition: OK
 Well Diameter: 2 1/4 in.
 Total Depth: 14.91 ft.
 Depth to Water: 7.05 ft.
7.86 xVF 1.7 = 1.3 x3 (case volume) = Estimated Purge Volume: 4 gal.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer
 Stack Pump
 Suction Pump
 Grundfos
 Other:

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer
 Discrete Bailer
 Other:

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____ gal
 Product Transferred to: _____

Start Time (purge): 1100 Weather Conditions: Sunny
 Sample Time/Date: 1120 12-20-05 Water Color: gray Odor: slight
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? no If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
<u>1104</u>	<u>1.3</u>	<u>7.31</u>	<u>377</u>	<u>12.0</u>		
<u>1108</u>	<u>2.6</u>	<u>7.23</u>	<u>372</u>	<u>11.8</u>		
<u>1112</u>	<u>4</u>	<u>7.19</u>	<u>368</u>	<u>11.7</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW - 2</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-G/BTEX/MTBE</u>
<u>MW - 2</u>	<u>2</u> x amber	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-Dx w/sgc</u>

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 2-20-05 (inclusive)
 City: Pullman, WA Sampler: Ben Newton

Well ID: MW - 6A Date Monitored: 2-20-05 Well Condition: OK
 Well Diameter: 2 1/4 in.
 Total Depth: 13.62 ft.
 Depth to Water: 3.27 ft.
10.35 x VF .17 = 1.75 x3 (case volume) = Estimated Purge Volume: 5 gal.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1030 Weather Conditions: Sunny
 Sample Time/Date: 1050 2-20-05 Water Color: clear Odor: no
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? no If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
<u>1035</u>	<u>1.7</u>	<u>6.91</u>	<u>299</u>	<u>12.3</u>		
<u>1040</u>	<u>3.4</u>	<u>6.89</u>	<u>298</u>	<u>12.0</u>		
<u>1045</u>	<u>5</u>	<u>6.87</u>	<u>302</u>	<u>11.7</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW - 6A</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-G/BTEX/MTBE</u>
<u>MW - 6A</u>	<u>2</u> x amber	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-Dx w/sgc</u>

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 2-20-05 (inclusive)
 City: Pullman, WA Sampler: Ben Newton

Well ID: MW - 7 Date Monitored: 2-20-05 Well Condition: VTZ
 Well Diameter: 2 1/4 in.
 Total Depth: 10.30 ft.
 Depth to Water: VTZ ft.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

_____ xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: _____ / _____ Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW -	x voa vial	YES	HCL	LANCASTER	TPH-G/BTEX/MTBE
MW -	x amber	YES	HCL	LANCASTER	TPH-Dx w/sgc

COMMENTS: Parking lot built over well

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 2-20-05 (inclusive)
 City: Pullman, WA Sampler: Ben Newton

Well ID: MW - 8
 Well Diameter: 2 1/4 in.
 Total Depth: 17.82 ft.
 Depth to Water: 7.10 ft.

Date Monitored: 2-20-05 Well Condition: OK

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: 6.92 ft
 Depth to Water: 7.10 ft
 Hydrocarbon Thickness: 0.18 ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: Sunny
 Sample Time/Date: 1 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW -	x voa vial	YES	HCL	LANCASTER	TPH-G/BTEX/MTBE
MW -	x amber	YES	HCL	LANCASTER	TPH-Dx w/sgc

COMMENTS: Not sampled due to SPH

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 2-20-05 (inclusive)
 City: Pullman, WA Sampler: Ben Newton

Well ID: MW - 9A Date Monitored: 2-20-05 Well Condition: OK
 Well Diameter: 2 1/4 in.
 Total Depth: 14.95 ft.
 Depth to Water: 4.02 ft.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

_____ xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: 2.36 ft
 Depth to Water: 7.02 ft
 Hydrocarbon Thickness: 1.46 ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: / Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW - 9A	3 x voa vial	YES	HCL	LANCASTER	TPH-G/BTEX/ATDE
MW - 9A	x amber	YES	HCL	LANCASTER	TPH-Dx w/sgc

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 2-20-05 (inclusive)
 City: Pullman, WA Sampler: Ben Newton

Well ID: MW - 10A Date Monitored: 2-20-05 Well Condition: OK
 Well Diameter: 2 1/4 in.
 Total Depth: 14.78 ft.
 Depth to Water: 8.33 ft.
6.45 xVF 1.17 = 1 x3 (case volume) = Estimated Purge Volume: 3 gal.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1000 Weather Conditions: Sunny
 Sample Time/Date: 1020 2-20-05 Water Color: gray Odor: no
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? no If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
<u>1005</u>	<u>1</u>	<u>6.86</u>	<u>326</u>	<u>12.1</u>		
<u>1010</u>	<u>2</u>	<u>6.82</u>	<u>319</u>	<u>12.0</u>		
<u>1015</u>	<u>3</u>	<u>6.80</u>	<u>317</u>	<u>11.8</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW - 10A</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-G/BTEX/MTBE</u>
<u>MW - 10A</u>	<u>2</u> x amber	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-Dx w/sgc</u>

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 2-20-05 (inclusive)
 City: Pullman, WA Sampler: Ben Newton

Well ID: MW - 11 Date Monitored: 2-20-05 Well Condition: OK
 Well Diameter: (2) 4 in.
 Total Depth: 9.17 ft.
 Depth to Water: 4.02 ft.
5.15 xVF 1.17 = 1.9 x3 (case volume) = Estimated Purge Volume: 2.5 gal.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:

Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 9:30 Weather Conditions: Sunny
 Sample Time/Date: 9:50 2-20-05 Water Color: gray Odor: NO
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
<u>9:35</u>	<u>1</u>	<u>7.41</u>	<u>377</u>	<u>12.0</u>		
<u>9:40</u>	<u>2.5</u>	<u>7.35</u>	<u>370</u>	<u>11.8</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW - 11</u>	<u>3</u> x vva vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-G/BTEX/MTBE</u>
<u>MW - 11</u>	<u>2</u> x amber	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-Dx w/sgc</u>

COMMENTS:

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 2-10-05 (inclusive)
 City: Pullman, WA Sampler: Ben Newton

Well ID: MW - 12 Date Monitored: 2-20-05 Well Condition: OK
 Well Diameter: (2) 4 in.
 Total Depth: 14.65 ft.
 Depth to Water: 8.86 ft.
 Volume Factor (VF): 5.79 x VF 1.17 = 1 x3 (case volume) = Estimated Purge Volume: 3 gal.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:

Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description:
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 900 Weather Conditions: Sunny
 Sample Time/Date: 9:20 12/20/05 Water Color: clear Odor: no
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? no If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
903	1	7.27	370	11.8		
906	2	7.22	368	11.7		
909	3	7.20	361	11.6		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW - 12	3 x voa vial	YES	HCL	LANCASTER	TPH-G/BTEX/MTBE
MW - 12	2 x amber	YES	HCL	LANCASTER	TPH-Dx w/sgc

COMMENTS:

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 2-20-05 (inclusive)
 City: Pullman, WA Sampler: Ben Newton

Well ID: MW - 13 Date Monitored: 2-20-05 Well Condition: ok
 Well Diameter: 2 1/4 in.
 Total Depth: 16.86 ft.
 Depth to Water: 6.21 ft.
10.65 xVF 117 = 118 x3 (case volume) = Estimated Purge Volume: 5.5 gal.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1130 Weather Conditions: Sunny
 Sample Time/Date: 1150 1/22/05 Water Color: Clear Odor: no
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? no If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
<u>1136</u>	<u>1.8</u>	<u>7.09</u>	<u>328</u>	<u>11.9</u>		
<u>1142</u>	<u>3.6</u>	<u>7.08</u>	<u>320</u>	<u>11.8</u>		
<u>1148</u>	<u>5.5</u>	<u>7.07</u>	<u>319</u>	<u>11.7</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW - 13</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-G/BTEX/MTBE</u>
<u>MW - 13</u>	<u>2</u> x amber	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-Dx w/sgc</u>

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 2-20-05 (inclusive)
 City: Pullman, WA Sampler: Ben Newton

Well ID: MW - 14 Date Monitored: 2-20-05 Well Condition: OK
 Well Diameter: 2 1/4 in.
 Total Depth: 13.11 ft.
 Depth to Water: 07.2 ft.
 _____ xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: / Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW -	x voa vial	YES	HCL	LANCASTER	TPH-G/BTEX/MTBE
MW -	x amber	YES	HCL	LANCASTER	TPH-Dx w/sgc

COMMENTS: Covered by dirt/gravel

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 2-20-05 (inclusive)
 City: Pullman, WA Sampler: Ben Newton

Well ID: MW-15 Date Monitored: 2-20-05 Well Condition: OK
 Well Diameter: 2 (1.4) in.
 Total Depth: 19.30 ft.
 Depth to Water: 9.04 ft.
 $10.26 \times VF = 6.6 = 6.7 \times 3 \text{ (case volume)} = \text{Estimated Purge Volume: } 20 \text{ gal.}$

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump ✓
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer ✓
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1200 Weather Conditions: Sunny
 Sample Time/Date: 1220 19-20-05 Water Color: Clear Odor: YES
 Purging Flow Rate: 2 gpm. Sediment Description: _____
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
<u>1205</u>	<u>6.7</u>	<u>7.28</u>	<u>380</u>	<u>11.8</u>		
<u>1210</u>	<u>13.4</u>	<u>7.26</u>	<u>376</u>	<u>11.7</u>		
<u>1215</u>	<u>20.</u>	<u>7.22</u>	<u>371</u>	<u>11.6</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW -15</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-G/BTEX/MTBE</u>
<u>MW -15</u>	<u>2</u> x amber	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-Dx w/sgc</u>

COMMENTS:

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 2-20-05 (inclusive)
 City: Pullman, WA Sampler: Ben Newton

Well ID: MW - 16
 Well Diameter: 2 (4) in.
 Total Depth: 17.64 ft.
 Depth to Water: 8.04 ft.

Date Monitored: 2-20-05 Well Condition: OK

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

 xVF = x3 (case volume) = Estimated Purge Volume: gal.

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: 7.86 ft
 Depth to Water: 8.04 ft
 Hydrocarbon Thickness: .18 ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 1 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW -	x voa vial	YES	HCL	LANCASTER	TPH-G/BTEX/MTBE
MW -	x amber	YES	HCL	LANCASTER	TPH-Dx w/sgc

COMMENTS: Not sampled due to SPH

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 2-20-05 (inclusive)
 City: Pullman, WA Sampler: Ben Newton

Well ID: MW - 17 Date Monitored: 2-20-05 Well Condition: OK
 Well Diameter: 2 1/4 in.
 Total Depth: 11.97 ft.
 Depth to Water: 4.93 ft.
 Volume Factor (VF) table:

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

 xVF 1.66 = 4.6 x3 (case volume) = Estimated Purge Volume: 14 gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump ✓
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer ✓
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____ gal
 Product Transferred to: _____

Start Time (purge): 1230 Weather Conditions: Sunny
 Sample Time/Date: 1250 2-20-05 Water Color: clear Odor: slight
 Purging Flow Rate: 2 gpm. Sediment Description: _____
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
<u>1235</u>	<u>4.6</u>	<u>7.70</u>	<u>361</u>	<u>11.9</u>		
<u>1240</u>	<u>9.2</u>	<u>7.65</u>	<u>353</u>	<u>11.8</u>		
<u>1245</u>	<u>14</u>	<u>7.59</u>	<u>346</u>	<u>11.7</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW - 17</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-G/BTEX/MTBE</u>
<u>MW - 17</u>	<u>2</u> x amber	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-Dx w/sgc</u>

COMMENTS:

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____

Chevron Northwest Region Analysis Request/Chain of Custody



Acct. #: 11260

For Lancaster Laboratories use only
Sample #: 4470041-49

SCR#: 932909

Facility #: <u>SS#206196-OML G-R#386641</u> Site Address: <u>815 College Avenue, PULLMAN, WA</u> Chevron PM: <u>BH</u> Lead Consultant: <u>SAICLB</u> Consultant/Office: <u>G.R. Inc., 6747 Sierra Court, Suite J, Dublin, Ca. 94568</u> Consultant Prj. Mgr: <u>Deanna L. Harding (deanna@grinc.com)</u> Consultant Phone: <u>925-551-7555</u> Fax #: <u>925-551-7899</u> Sampler: <u>Ben Newton</u> Service Order #: _____ <input type="checkbox"/> Non SAR: _____				Matrix Potable <input type="checkbox"/> NPDES <input type="checkbox"/> Water <input type="checkbox"/> Air <input type="checkbox"/>		Analyses Requested										Preservative Codes H = HCl T = Thiosulfate N = HNO ₃ B = NaOH S = H ₂ SO ₄ O = Other <input type="checkbox"/> J value reporting needed <input type="checkbox"/> Must meet lowest detection limits possible for 8260 compounds 8021 MTBE Confirmation <input type="checkbox"/> Confirm MTBE + Naphthalene <input type="checkbox"/> Confirm highest hit by 8260 <input type="checkbox"/> Confirm all hits by 8260 <input type="checkbox"/> Run ___ oxy s on highest hit <input type="checkbox"/> Run ___ oxy s on all hits									
						Preservation Codes																			
						BTEX + MTBE 8021 <input type="checkbox"/> 8260 <input type="checkbox"/> Naphth <input type="checkbox"/> 8260 full scan <input type="checkbox"/> Oxygenates <input type="checkbox"/> TPH G + BTEX 8021 <input checked="" type="checkbox"/> <input checked="" type="checkbox"/> TPH D <input checked="" type="checkbox"/> <input checked="" type="checkbox"/> Lead Total <input type="checkbox"/> Diss. <input type="checkbox"/> Method <input type="checkbox"/> VP/VEPH <input type="checkbox"/> N/TPH/H/Cl/D <input type="checkbox"/> Quantification <input type="checkbox"/>																			
Sample Identification				Date Collected		Time Collected		Grab <input type="checkbox"/> Composite <input type="checkbox"/>		Soil <input type="checkbox"/> Water <input type="checkbox"/> Oil <input type="checkbox"/> Air <input type="checkbox"/>		Total Number of Containers												Comments / Remarks	
QA				2-20-05		—		X		X		2													
MW-2						1120		X		X		5													
MW-6A						1050		X		X		5													
MW-10A						1020		X		X		5													
MW-11						950		X		X		5													
MW-12						920		X		X		5													
MW-13						1150		X		X		5													
MW-15						1220		X		X		5													
MW-17				↓		1250		X		X		5													

Turnaround Time Requested (TAT) (please circle)
 STD. TAT 72 hour 48 hour
 24 hour 4 day 5 day

Relinquished by: Ben Newton Date: 2-22-05 Time: 1500

Received by: _____ Date: _____ Time: _____

Data Package Options (please circle if required)
 QC Summary Type I - Full **EDF/EDD**
 Type VI (Raw Data) Disk / EDD
 WIP (RWQCB) Standard Format
 Disk Other: _____

Relinquished by: _____ Date: _____ Time: _____

Received by: _____ Date: _____ Time: _____

Relinquished by Commercial Carrier:
 UPS FedEx Other: _____
 Temperature Upon Receipt: 25, 34, 10 °C 23 U.S.

Received by: Nalini Fregy Date: 2-22-05 Time: 1120
 Custody Seals Intact? Yes No



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

ANALYTICAL RESULTS

Prepared for:

ChevronTexaco
6001 Bollinger Canyon Road
L4310
San Ramon CA 94583
925-842-8582

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

RECEIVED

CHEVRON TEXACO
SAN RAMON, CALIFORNIA

SAMPLE GROUP

The sample group for this submittal is 932909. Samples arrived at the laboratory on Wednesday, February 23, 2005. The PO# for this group is 99011184 and the release number is HUNTER.

Client Description

QA Water Sample
MW-2 Grab Water Sample
MW-6A Grab Water Sample
MW-10A Grab Water Sample
MW-11 Grab Water Sample
MW-12 Grab Water Sample
MW-13 Grab Water Sample
MW-15 Grab Water Sample
MW-17 Grab Water Sample

Lancaster Labs Number

4470041
4470042
4470043
4470044
4470045
4470046
4470047
4470048
4470049

1 COPY TO SAIC
ELECTRONIC Gettler Ryan
COPY TO

Attn: Deanna Harding
Attn: Michael Sharaeff



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Questions? Contact your Client Services Representative
Megan A Moeller at (717) 656-2300.

Respectfully Submitted,

A handwritten signature in cursive script that reads "Melissa A. McDermott".

Melissa A. McDermott
Senior Chemist



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Lancaster Laboratories Sample No. WW 4470041

QA Water Sample
Facility# 206196 Job# 386641
815 College Avenue - Pullman, WA
Collected: 02/20/2005

Account Number: 11260

Submitted: 02/23/2005 11:20
Reported: 03/07/2005 at 13:07
Discard: 04/07/2005

ChevronTexaco
6001 Bollinger Canyon Road
L4310
San Ramon CA 94583

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
08213	BTEX (8021)					
00776	Benzene	71-43-2	N.D.	0.5	ug/l	1
00777	Toluene	108-88-3	N.D.	0.5	ug/l	1
00778	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
00779	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	N.D.	50.	ug/l	1

State of Washington Lab Certification No. C259

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
08213	BTEX (8021)	SW-846 8021B	1	02/25/2005 08:42	Linda C Pape	1
08274	TPH by NWTPH-Gx waters	NWTPH-Gx - 8015B Mod.	1	02/25/2005 08:42	Linda C Pape	1
01146	GC VOA Water Prep	SW-846 5030B	1	02/25/2005 08:42	Linda C Pape	1

#=Laboratory MethodDetection Limit exceeded target detection limit
N.D.=Not detected at or above the Reporting Limit



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Lancaster Laboratories Sample No. WW 4470042

MW-2 Grab Water Sample
 Facility# 206196 Job# 386641
 815 College Avenue - Pullman, WA
 Collected: 02/20/2005 11:20 by BN

Account Number: 11260

Submitted: 02/23/2005 11:20
 Reported: 03/07/2005 at 13:07
 Discard: 04/07/2005

ChevronTexaco
 6001 Bollinger Canyon Road
 L4310
 San Ramon CA 94583

CAP02

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	10,000.	780.	ug/l	10
02096	Heavy Range Organics	n.a.	970.	970.	ug/l	10
08213	BTEX (8021)					
00776	Benzene	71-43-2	270.	0.5	ug/l	1
00777	Toluene	108-88-3	9.3	0.5	ug/l	1
00778	Ethylbenzene	100-41-4	28.	0.5	ug/l	1
00779	Total Xylenes	1330-20-7	12.	1.5	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	880.	50.	ug/l	1

State of Washington Lab Certification No. C259

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
02211	TPH by NWTPH-Dx(water) w/SiGel	NWTPH-Dx, ECY 97-602(modified)	1	03/01/2005 13:41	Matthew E Barton	10
08213	BTEX (8021)	SW-846 8021B	1	02/24/2005 17:26	Steven A Skiles	1
08274	TPH by NWTPH-Gx waters	NWTPH-Gx - 8015B Mod.	1	02/24/2005 17:26	Steven A Skiles	1
01146	GC VOA Water Prep	SW-846 5030B	1	02/24/2005 17:26	Steven A Skiles	1
07003	Extraction - DRO (Waters)	NWTPH-Dx, ECY 97-602, 6/97	1	02/26/2005 11:25	Felix C Arroyo	1

#=Laboratory Method Detection Limit exceeded target detection limit
 N.D.=Not detected at or above the Reporting Limit



Analysis Report

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Lancaster Laboratories Sample No. WW 4470043

MW-6A Grab Water Sample

Facility# 206196 Job# 386641

815 College Avenue - Pullman, WA

Collected: 02/20/2005 10:50 by BN

Account Number: 11260

Submitted: 02/23/2005 11:20

Reported: 03/07/2005 at 13:07

Discard: 04/07/2005

ChevronTexaco

6001 Bollinger Canyon Road

L4310

San Ramon CA 94583

CAP6A

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	N.D.	250.	ug/l	1
02096	Heavy Range Organics	n.a.	N.D.	250.	ug/l	1
08213	BTEX (8021)					
00776	Benzene	71-43-2	65.	0.5	ug/l	1
00777	Toluene	108-88-3	0.8	0.5	ug/l	1
00778	Ethylbenzene	100-41-4	1.7	0.5	ug/l	1
00779	Total Xylenes	1330-20-7	5.1	1.5	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	610.	50.	ug/l	1

State of Washington Lab Certification No. C259

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel	NWTPH-Dx, ECY 97-602(modified)	1	02/28/2005 17:28	Matthew E Barton	1
08213	BTEX (8021)	SW-846 8021B	1	02/24/2005 17:58	Steven A Skiles	1
08274	TPH by NWTPH-Gx waters	NWTPH-Gx - 8015B Mod.	1	02/24/2005 17:58	Steven A Skiles	1
01146	GC VOA Water Prep	SW-846 5030B	1	02/24/2005 17:58	Steven A Skiles	1
07003	Extraction - DRO (Waters)	NWTPH-Dx, ECY 97-602, 6/97	1	02/26/2005 11:25	Felix C Arroyo	1

#=Laboratory Method Detection Limit exceeded target detection limit
 N.D.=Not detected at or above the Reporting Limit

Lancaster Laboratories Sample No. WW 4470044

MW-10A Grab Water Sample

Facility# 206196 Job# 386641

815 College Avenue - Pullman, WA

Collected: 02/20/2005 10:20 by BN

Account Number: 11260

Submitted: 02/23/2005 11:20

Reported: 03/07/2005 at 13:07

Discard: 04/07/2005

ChevronTexaco

6001 Bollinger Canyon Road

L4310

San Ramon CA 94583

CAP10

CAT No.	Analysis Name	CAS Number	As Received Result	As Received		Dilution Factor
				Method	Detection Limit	
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	N.D.	250.	ug/l	1
02096	Heavy Range Organics	n.a.	N.D.	250.	ug/l	1
08213	BTEX (8021)					
00776	Benzene	71-43-2	N.D.	0.5	ug/l	1
00777	Toluene	108-88-3	N.D.	0.5	ug/l	1
00778	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
00779	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	N.D.	50.	ug/l	1

State of Washington Lab Certification No. C259

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis		Analyst	Dilution Factor
				Date and Time			
02211	TPH by NWTPH-Dx(water) w/SiGel	NWTPH-Dx, ECY 97-602(modified)	1	02/28/2005	18:14	Matthew E Barton	1
08213	BTEX (8021)	SW-846 8021B	1	02/24/2005	18:43	Steven A Skiles	1
08274	TPH by NWTPH-Gx waters	NWTPH-Gx - 8015B Mod.	1	02/24/2005	18:43	Steven A Skiles	1
01146	GC VOA Water Prep	SW-846 5030B	1	02/24/2005	18:43	Steven A Skiles	1
07003	Extraction - DRO (Waters)	NWTPH-Dx, ECY 97-602, 6/97	1	02/26/2005	11:25	Felix C Arroyo	1

#=Laboratory Method Detection Limit exceeded target detection limit

N.D.=Not detected at or above the Reporting Limit

Lancaster Laboratories Sample No. WW 4470045

MW-11 Grab Water Sample

Facility# 206196 Job# 386641

815 College Avenue - Pullman, WA

Collected: 02/20/2005 09:50 by BN

Account Number: 11260

Submitted: 02/23/2005 11:20

Reported: 03/07/2005 at 13:07

Discard: 04/07/2005

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CAP11

CAT No.	Analysis Name	CAS Number	As Received Result	As Received	Units	Dilution Factor
				Method Detection Limit		
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	N.D. #	800.	ug/l	1
02096	Heavy Range Organics	n.a.	5,700.	1,000.	ug/l	1
	Due to the nature of the sample matrix, a reduced aliquot was used for analysis. The reporting limits were raised accordingly.					
08213	BTEX (8021)					
00776	Benzene	71-43-2	N.D.	0.5	ug/l	1
00777	Toluene	108-88-3	N.D.	0.5	ug/l	1
00778	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
00779	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	N.D.	50.	ug/l	1

State of Washington Lab Certification No. C259

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis	Analyst	Dilution Factor
				Date and Time		
02211	TPH by NWTPH-Dx(water) w/SiGel	NWTPH-Dx, ECY 97-602(modified)	1	03/01/2005 12:08	Matthew E Barton	1
08213	BTEX (8021)	SW-846 8021B	1	02/24/2005 19:16	Steven A Skiles	1
08274	TPH by NWTPH-Gx waters	NWTPH-Gx - 8015B Mod.	1	02/24/2005 19:16	Steven A Skiles	1
01146	GC VOA Water Prep	SW-846 5030B	1	02/24/2005 19:16	Steven A Skiles	1
07003	Extraction - DRO (Waters)	NWTPH-Dx, ECY 97-602, 6/97	1	02/26/2005 11:25	Felix C Arroyo	1

 #=Laboratory Method Detection Limit exceeded target detection limit
 N.D.=Not detected at or above the Reporting Limit



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Lancaster Laboratories Sample No. WW 4470046

MW-12 Grab Water Sample
 Facility# 206196 Job# 386641
 815 College Avenue - Pullman, WA
 Collected: 02/20/2005 09:20 by BN

Account Number: 11260

Submitted: 02/23/2005 11:20
 Reported: 03/07/2005 at 13:07
 Discard: 04/07/2005

ChevronTexaco
 6001 Bollinger Canyon Road
 L4310
 San Ramon CA 94583

CAP12

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	N.D.	250.	ug/l	1
02096	Heavy Range Organics	n.a.	370.	250.	ug/l	1
08213	BTEX (8021)					
00776	Benzene	71-43-2	N.D.	0.5	ug/l	1
00777	Toluene	108-88-3	N.D.	0.5	ug/l	1
00778	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
00779	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	N.D.	50.	ug/l	1

State of Washington Lab Certification No. C259

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
02211	TPH by NWTPH-Dx(water) w/SiGel	NWTPH-Dx, ECY 97-602(modified)	1	03/01/2005 12:55	Matthew E Barton	1
08213	BTEX (8021)	SW-846 8021B	1	03/01/2005 08:43	Linda C Pape	1
08274	TPH by NWTPH-Gx waters	NWTPH-Gx - 8015B Mod.	1	02/24/2005 21:27	Steven A Skiles	1
01146	GC VOA Water Prep	SW-846 5030B	1	02/24/2005 21:27	Steven A Skiles	1
07003	Extraction - DRO (Waters)	NWTPH-Dx, ECY 97-602, 6/97	1	02/26/2005 11:25	Felix C Arroyo	1

#=Laboratory Method Detection Limit exceeded target detection limit
 N.D.=Not detected at or above the Reporting Limit



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Lancaster Laboratories Sample No. WW 4470047

MW-13 Grab Water Sample

Facility# 206196 Job# 386641

815 College Avenue - Pullman, WA

Collected: 02/20/2005 11:50 by BN

Account Number: 11260

Submitted: 02/23/2005 11:20

Reported: 03/07/2005 at 13:07

Discard: 04/07/2005

ChevronTexaco

6001 Bollinger Canyon Road

L4310

San Ramon CA 94583

CAP13

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	N.D.	250.	ug/l	1
02096	Heavy Range Organics	n.a.	N.D.	250.	ug/l	1
08213	BTEX (8021)					
00776	Benzene	71-43-2	N.D.	0.5	ug/l	1
00777	Toluene	108-88-3	N.D.	0.5	ug/l	1
00778	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
00779	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	N.D.	50.	ug/l	1

State of Washington Lab Certification No. C259

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
02211	TPH by NWTPH-Dx(water) w/SiGel	NWTPH-Dx, ECY 97-602(modified)	1	02/28/2005 18:38	Matthew E Barton	1
08213	BTEX (8021)	SW-846 8021B	1	02/25/2005 09:14	Linda C Pape	1
08274	TPH by NWTPH-Gx waters	NWTPH-Gx - 8015B Mod.	1	02/25/2005 09:14	Linda C Pape	1
01146	GC VOA Water Prep	SW-846 5030B	1	02/25/2005 09:14	Linda C Pape	1
07003	Extraction - DRO (Waters)	NWTPH-Dx, ECY 97-602, 6/97	1	02/26/2005 11:25	Felix C Arroyo	1

#=Laboratory Method Detection Limit exceeded target detection limit
 N.D.=Not detected at or above the Reporting Limit



Analysis Report

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Lancaster Laboratories Sample No. WW 4470048

MW-15 Grab Water Sample
 Facility# 206196 Job# 386641
 815 College Avenue - Pullman, WA
 Collected: 02/20/2005 12:20 by BN

Account Number: 11260

Submitted: 02/23/2005 11:20
 Reported: 03/07/2005 at 13:07
 Discard: 04/07/2005

ChevronTexaco
 6001 Bollinger Canyon Road
 L4310
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CAP15

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	520.	250.	ug/l	1
02096	Heavy Range Organics	n.a.	N.D.	250.	ug/l	1
08213	BTEX (8021)					
00776	Benzene	71-43-2	400.	2.0	ug/l	10
00777	Toluene	108-88-3	160.	2.0	ug/l	10
00778	Ethylbenzene	100-41-4	780.	2.0	ug/l	10
00779	Total Xylenes	1330-20-7	2,700.	6.0	ug/l	10
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	12,000.	480.	ug/l	10

State of Washington Lab Certification No. C259

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
02211	TPH by NWTPH-Dx(water) w/SiGel	NWTPH-Dx, ECY 97-602(modified)	1	02/28/2005 19:01	Matthew E Barton	1
08213	BTEX (8021)	SW-846 8021B	1	02/25/2005 09:46	Linda C Pape	10
08274	TPH by NWTPH-Gx waters	NWTPH-Gx - 8015B Mod.	1	02/25/2005 09:46	Linda C Pape	10
01146	GC VOA Water Prep	SW-846 5030B	1	02/25/2005 09:46	Linda C Pape	10
07003	Extraction - DRO (Waters)	NWTPH-Dx, ECY 97-602, 6/97	1	02/26/2005 11:25	Felix C Arroyo	1

#=Laboratory Method Detection Limit exceeded target detection limit
 N.D.=Not detected at or above the Reporting Limit

Lancaster Laboratories Sample No. WW 4470049

MW-17 Grab Water Sample

Facility# 206196 Job# 386641

815 College Avenue - Pullman, WA

Collected: 02/20/2005 12:50 by BN

Account Number: 11260

Submitted: 02/23/2005 11:20

Reported: 03/07/2005 at 13:07

Discard: 04/07/2005

ChevronTexaco

6001 Bollinger Canyon Road

L4310

San Ramon CA 94583

CAP17

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	300.	250.	ug/l	1
02096	Heavy Range Organics	n.a.	450.	250.	ug/l	1
08213	BTEX (8021)					
00776	Benzene	71-43-2	43.	0.5	ug/l	1
00777	Toluene	108-88-3	12.	0.5	ug/l	1
00778	Ethylbenzene	100-41-4	83.	0.5	ug/l	1
00779	Total Xylenes	1330-20-7	32.	1.5	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	500.	50.	ug/l	1

State of Washington Lab Certification No. C259

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel	NWTPH-Dx, ECY 97-602(modified)	1	03/01/2005 13:18	Matthew E Barton	1
08213	BTEX (8021)	SW-846 8021B	1	02/25/2005 10:18	Linda C Pape	1
08274	TPH by NWTPH-Gx waters	NWTPH-Gx - 8015B Mod.	1	02/25/2005 10:18	Linda C Pape	1
01146	GC VOA Water Prep	SW-846 5030B	1	02/25/2005 10:18	Linda C Pape	1
07003	Extraction - DRO (Waters)	NWTPH-Dx, ECY 97-602, 6/97	1	02/26/2005 11:25	Felix C Arroyo	1

#=Laboratory Method Detection Limit exceeded target detection limit

N.D.=Not detected at or above the Reporting Limit

Quality Control Summary

 Client Name: ChevronTexaco
 Reported: 03/07/05 at 01:07 PM

Group Number: 932909

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

Laboratory Compliance Quality Control

<u>Analysis Name</u>	<u>Blank Result</u>	<u>Blank MDL</u>	<u>Report Units</u>	<u>LCS %REC</u>	<u>LCSD %REC</u>	<u>LCS/LCSD Limits</u>	<u>RPD</u>	<u>RPD Max</u>
Batch number: 05047A53B	Sample number(s): 4470042-4470046							
Benzene	N.D.	.5	ug/l	96	93	79-123	3	30
Toluene	N.D.	.5	ug/l	99	95	82-119	4	30
Ethylbenzene	N.D.	.5	ug/l	97	93	81-119	4	30
Total Xylenes	N.D.	1.5	ug/l	98	95	82-120	4	30
TPH by NWTPH-Gx waters	N.D.	50.	ug/l	87	88	70-130	1	30
Batch number: 050550006A	Sample number(s): 4470042-4470049							
Diesel Range Organics	N.D.	250.	ug/l	79		51-113		
Heavy Range Organics	N.D.	250.	ug/l					
Batch number: 05056A53A	Sample number(s): 4470041,4470047-4470049							
Benzene	N.D.	.5	ug/l	98	95	86-119	3	30
Toluene	N.D.	.5	ug/l	101	99	82-119	2	30
Ethylbenzene	N.D.	.5	ug/l	99	96	81-119	2	30
Total Xylenes	N.D.	1.5	ug/l	100	98	82-120	2	30
TPH by NWTPH-Gx waters	N.D.	50.	ug/l	86	85	70-130	2	30
Batch number: 05056A53B	Sample number(s): 4470046							
Benzene	N.D.	.5	ug/l	98	95	86-119	3	30
Toluene	N.D.	.5	ug/l	101	99	82-119	2	30
Ethylbenzene	N.D.	.5	ug/l	99	96	81-119	2	30
Total Xylenes	N.D.	1.5	ug/l	100	98	82-120	2	30

Sample Matrix Quality Control

<u>Analysis Name</u>	<u>MS %REC</u>	<u>MSD %REC</u>	<u>MS/MSD Limits</u>	<u>RPD</u>	<u>RPD MAX</u>	<u>BKG Conc</u>	<u>DUP Conc</u>	<u>DUP RPD</u>	<u>Dup RPD Max</u>
Batch number: 05047A53B	Sample number(s): 4470042-4470046								
Benzene	101	100	78-131	1	30				
Toluene	104	103	78-129	1	30				
Ethylbenzene	86	83	75-133	3	30				
Total Xylenes	83	80	78-130	3	30				
TPH by NWTPH-Gx waters	82	22*	63-154	30	30				
Batch number: 05056A53A	Sample number(s): 4470041,4470047-4470049								
Benzene	104		78-131						
Toluene	107		78-129						
Ethylbenzene	106		75-133						
Total Xylenes	107		78-130						
TPH by NWTPH-Gx waters	87		63-154						

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.

Quality Control Summary

Client Name: ChevronTexaco
Reported: 03/07/05 at 01:07 PM

Group Number: 932909

Sample Matrix Quality Control

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Batch number: 05056A53B	Sample number(s): 4470046								
Benzene	104		78-131						
Toluene	107		78-129						
Ethylbenzene	106		75-133						
Total Xylenes	107		78-130						

Surrogate Quality Control

Analysis Name: BTEX (8021)

Batch number: 05047A53B

	Trifluorotoluene-P	Trifluorotoluene-F
4470042	98	109
4470043	84	105
4470044	96	90
4470045	97	88
4470046		89
Blank	100	92
LCS	99	94
LCS D	99	96
MS	96	95
MSD	96	95

Limits: 69-137 70-142

Analysis Name: TPH by NWTPH-Dx(water) w/SiGel

Batch number: 050550006A

	Orthoterphenyl
4470042	109
4470043	91
4470044	96
4470045	87
4470046	79
4470047	94
4470048	89
4470049	72
Blank	87
LCS	111

Limits: 50-150

Analysis Name: BTEX (8021)

Batch number: 05056A53A

	Trifluorotoluene-P	Trifluorotoluene-F
4470041	99	90
4470047	100	89
4470048	101	91
4470049	102	95
Blank	97	91

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.

Quality Control Summary

Client Name: ChevronTexaco
Reported: 03/07/05 at 01:07 PM

Group Number: 932909

Surrogate Quality Control

LCS	98	88
LCSD	99	91
MS	95	88

Limits: 69-137 70-142

Analysis Name: BTEX (8021)

Batch number: 05056A53B

Trifluorotoluene-P

Trifluorotoluene-F

4470046	98	
Blank	98	91
LCS	98	88
LCSD	99	91
MS	95	88

Limits: 69-137 57-146

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.

Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

N.D.	none detected	BMQL	Below Minimum Quantitation Level
TNTC	Too Numerous To Count	MPN	Most Probable Number
IU	International Units	CP Units	cobalt-chloroplatinate units
umhos/cm	micromhos/cm	NTU	nephelometric turbidity units
C	degrees Celsius	F	degrees Fahrenheit
meq	milliequivalents	lb.	pound(s)
g	gram(s)	kg	kilogram(s)
ug	microgram(s)	mg	milligram(s)
ml	milliliter(s)	l	liter(s)
m3	cubic meter(s)	ul	microliter(s)
<	less than - The number following the sign is the <u>limit of quantitation</u> , the smallest amount of analyte which can be reliably determined using this specific test.		
>	greater than		
J	estimated value – The result is \geq the Method Detection Limit (MDL) and $<$ the Limit of Quantitation (LOQ).		
ppm	parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.		
ppb	parts per billion		
Dry weight basis	Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.		

U.S. EPA CLP Data Qualifiers:

Organic Qualifiers		Inorganic Qualifiers	
A	TIC is a possible aldol-condensation product	B	Value is $<$ CRDL, but \geq IDL
B	Analyte was also detected in the blank	E	Estimated due to interference
C	Pesticide result confirmed by GC/MS	M	Duplicate injection precision not met
D	Compound quantitated on a diluted sample	N	Spike sample not within control limits
E	Concentration exceeds the calibration range of the instrument	S	Method of standard additions (MSA) used for calculation
N	Presumptive evidence of a compound (TICs only)	U	Compound was not detected
P	Concentration difference between primary and confirmation columns $>$ 25%	W	Post digestion spike out of control limits
U	Compound was not detected	*	Duplicate analysis not within control limits
X,Y,Z	Defined in case narrative	+	Correlation coefficient for MSA $<$ 0.995

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

WARRANTY AND LIMITS OF LIABILITY - In accepting analytical work, we warrant the accuracy of test results for the sample as submitted. THE FOREGOING EXPRESS WARRANTY IS EXCLUSIVE AND IS GIVEN IN LIEU OF ALL OTHER WARRANTIES, EXPRESSED OR IMPLIED. WE DISCLAIM ANY OTHER WARRANTIES, EXPRESSED OR IMPLIED, INCLUDING A WARRANTY OF FITNESS FOR PARTICULAR PURPOSE AND WARRANTY OF MERCHANTABILITY. IN NO EVENT SHALL LANCASTER LABORATORIES BE LIABLE FOR INDIRECT, SPECIAL, CONSEQUENTIAL, OR INCIDENTAL DAMAGES INCLUDING, BUT NOT LIMITED TO, DAMAGES FOR LOSS OF PROFIT OR GOODWILL REGARDLESS OF (A) THE NEGLIGENCE (EITHER SOLE OR CONCURRENT) OF LANCASTER LABORATORIES AND (B) WHETHER LANCASTER LABORATORIES HAS BEEN INFORMED OF THE POSSIBILITY OF SUCH DAMAGES. We accept no legal responsibility for the purposes for which the client uses the test results. No purchase order or other order for work shall be accepted by Lancaster Laboratories which includes any conditions that vary from the Standard Terms and Conditions of Lancaster Laboratories and we hereby object to any conflicting terms contained in any acceptance or order submitted by client.

2006

CHEVRON BULK PLANT - PULLMAN
815 NE COLLEGE AVE, PULLMAN
TCP GROUNDWATER MONITORING REPORTS

WHITMAN
2005-2009



GETTLER-RYAN INC.

RECEIVED

OCT - 5 2006

DEPARTMENT OF ECOLOGY
EASTERN REGIONAL OFFICE

September 14, 2006

G-R #386641

TRANSMITTAL

TO: Ms. Lynn Brimmer
SAIC
18912 North Creek Parkway, Suite 101
Bothell, Washington 98011

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: **Former Chevron Bulk Plant
#206196 (1001224)
815 College Avenue
Pullman, Washington**

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	September 14, 2006	Groundwater Monitoring and Sampling Report Event of August 6, 2006

COMMENTS:

This report is being sent for your review. Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to *September 29, 2006*, at which time the final report will be distributed to the following:

cc: Mr. Brett Hunter, Chevron Environmental Management Company, P.O. Box 6012, Room K2252,
San Ramon, CA 94583
Mr. Mike Boatsman, WDOE Eastern Region, Toxics Cleanup Program, N. 4601 Monroe, Suite 100,
Spokane, WA 99205-1295
Mr. John Reed, Washington State University, Environmental Health & Safety, P.O. Box 641045, Pullman,
WA 99164-4642

Current Site Check List included.

Enclosure

trans/206196-BH

6747 Sierra Court, Suite J • Dublin, CA 94568 • (925) 551-7555 • Fax (925) 551-7888
3140 Gold Camp Drive, Suite 170 • Rancho Cordova, CA 95670 • (916) 631-1300 • Fax (916) 631-1317
1364 N. McDowell Blvd., Suite B2 • Petaluma, CA 94954 • (707) 789-3255 • Fax (707) 789-3218



GETTLER-RYAN INC.

September 14, 2006
Job #386641

Mr. Brett Hunter
Chevron Environmental Management Company
P.O. Box 6012, Room K2252
San Ramon, CA 94583

RE: Event of August 6, 2006
Groundwater Monitoring & Sampling Report
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

Dear Mr. Hunter:

This report documents the most recent groundwater monitoring event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and all wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were present in three wells (MW-8, MW-9A and MW-16). Static water level data and groundwater elevations are presented in Table 1. Separate Phase Hydrocarbon Thickness/Removal Data is presented in Table 2. A Vicinity Map is included as Figure 1 and a Potentiometric Map is included as Figure 2.

Groundwater samples are collected from the monitoring wells annually in August. The field data sheets for this event are attached.

Sincerely,

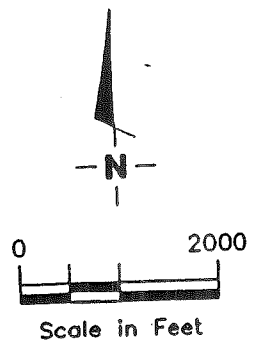
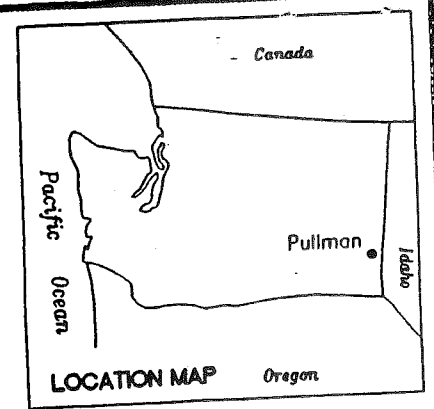
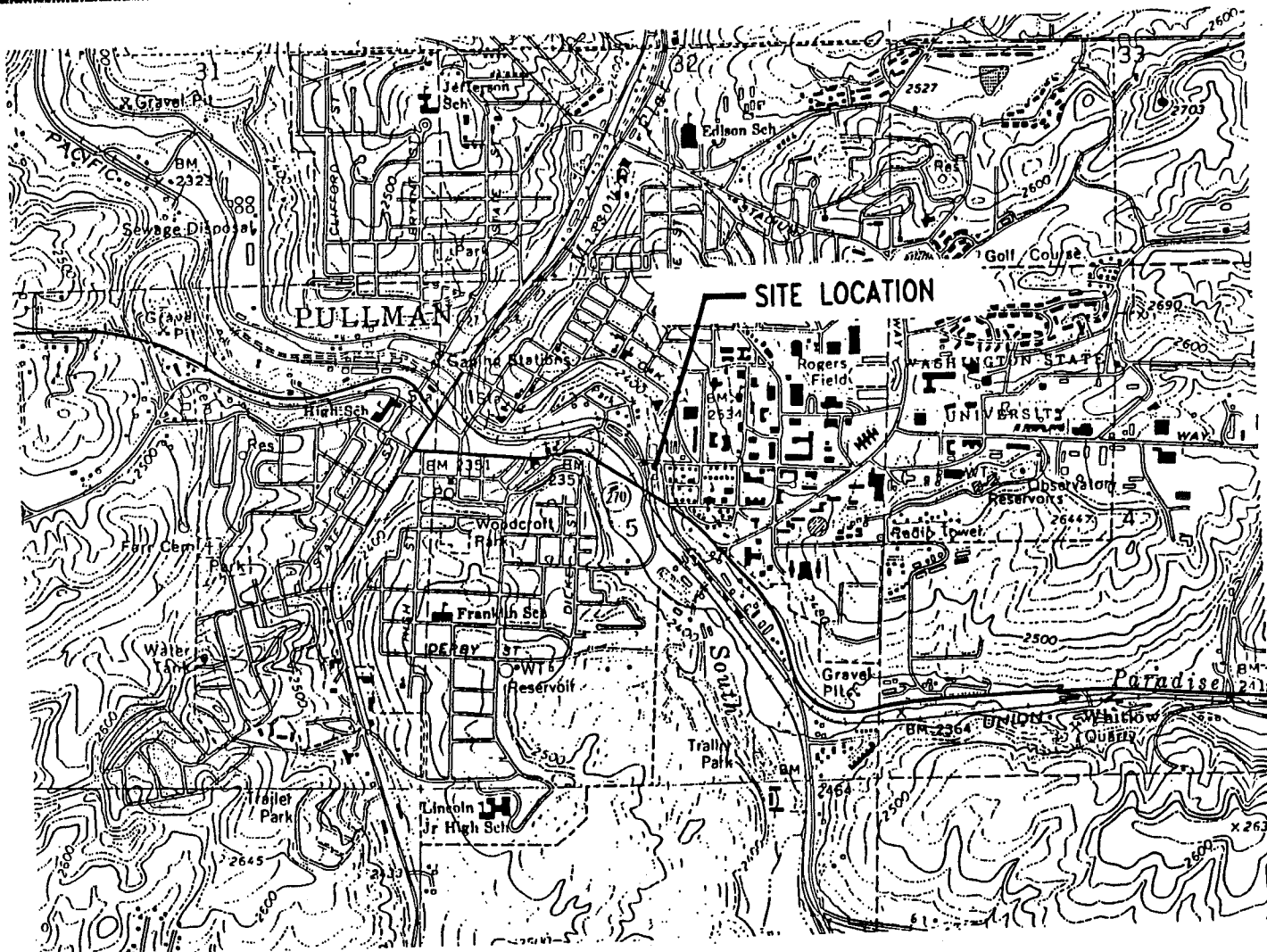
Deanna L. Harding
Project Coordinator



Robert A. Lauritzen
Senior Geologist, L.G. No. 829

Robert A. Lauritzen

Figure 1: Vicinity Map
Figure 2: Potentiometric Map
Table 1: Groundwater Monitoring Data and Analytical Results
Table 2: Separate Phase Hydrocarbon Thickness/Removal Data
Attachments: Standard Operating Procedure - Groundwater Sampling
Field Data Sheets



Base Map: USGS Topographic Map

FIGURE



Gettler - Ryan Inc.

6747 Sierra Ct., Suite J (925) 551-7555
Dublin, CA 94568

VICINITY MAP
Former Chevron Bulk Plant #206196. (1001224)
815 College Avenue
Pullman, Washington

1

JOB NUMBER
386641

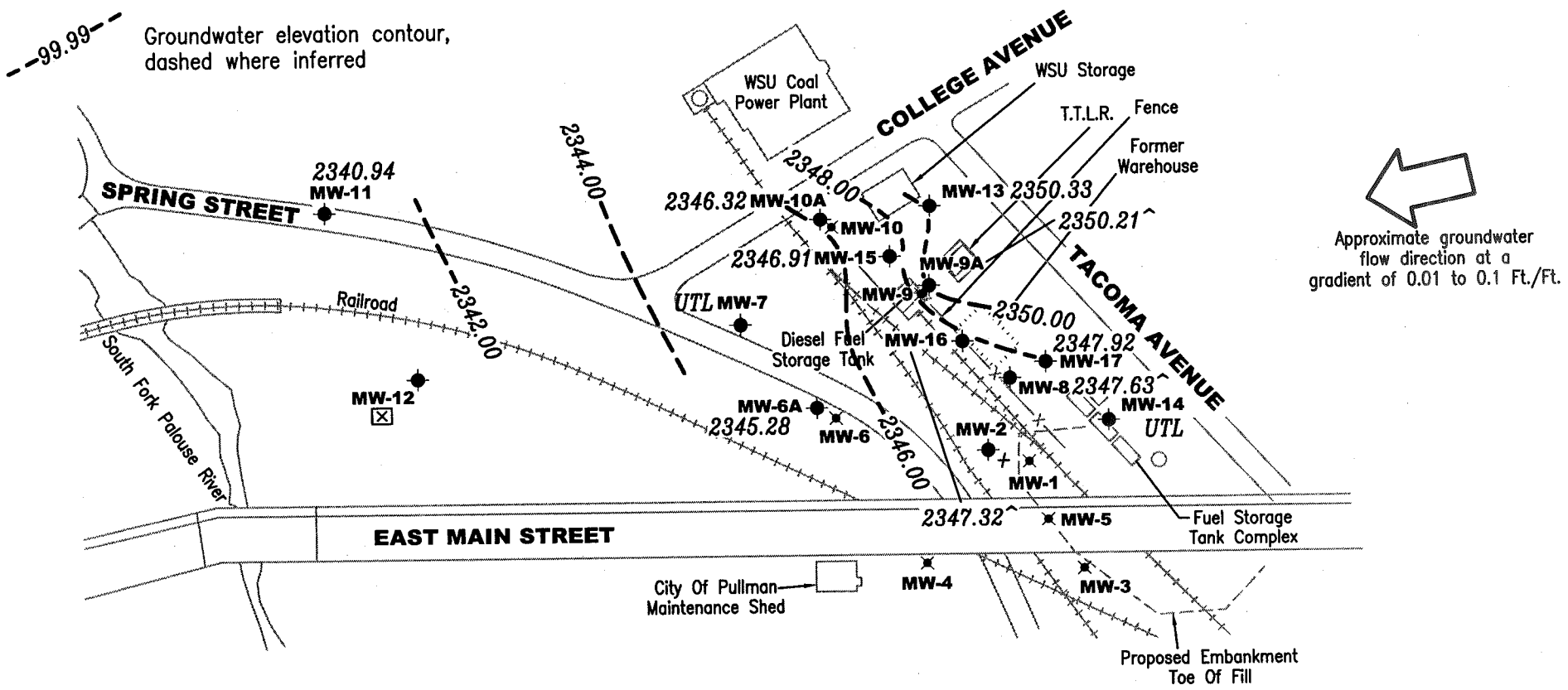
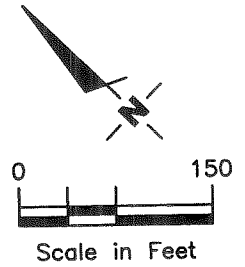
REVIEWED BY

DATE
March, 1999

REVISED DATE

EXPLANATION

- ◆ Groundwater monitoring well
- ✕ Abandoned/Destroyed monitoring well
- 99.99 Groundwater elevation in feet referenced to an arbitrary datum
- 99.99--- Groundwater elevation contour, dashed where inferred
- ^ Groundwater elevation corrected for Separate Phase Hydrocarbons
- +
- TOC not available
- UTL Unable to Locate
- ☒ Inaccessible



Source: Figure modified from drawing provided by Pacific Environmental Group, Inc.



Gessler - Ryan Inc.

6747 Sierra Court Suite J
Dublin, CA 94568 (925) 551-7555

POTENTIOMETRIC MAP
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

FIGURE
2

JOB NUMBER
386641

REVIEWED BY

DATE
August 6, 2006

REVISED DATE

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-2																
03/29/92 ¹	2,354.29	--	--	--	--	--	ND	--	--	950	24	25	5.0	--	120	--
04/23/92	2,354.29	--	8.38	--	2,345.91	--	--	--	--	--	--	--	--	--	--	--
12/17/92	2,354.29	--	8.72	--	2,345.57	--	--	--	--	--	--	--	--	--	--	--
12/18/92 ⁴	2,354.29	--	--	--	--	4,300	2,400	--	4,300	1,300	53	310	160	--	29	ND
02/23/93	2,354.29	--	8.16	--	2,346.13	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,354.29	--	7.71	--	2,346.58	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,354.29	--	6.97	--	2,347.32	ND	400	--	630	260	5.9	33	--	--	--	--
05/11/93	2,354.29	--	6.31	--	2,347.98	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,354.29	--	9.10	--	2,345.19	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,354.29	--	9.22	--	2,345.07	5,000	1,300	--	2,900	1,500	34	230	29	--	--	ND
08/13/93	2,354.29	--	9.92	--	2,344.37	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,354.29	--	10.40	--	2,343.89	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,354.29	--	10.87	--	2,343.42	4,700	3,800	--	2,600	1,300	54	110	49	--	--	ND
03/04/94	2,354.29	--	8.77	--	2,345.52	1,700	1,300	--	1,600	500	18	66	32	--	--	--
06/08/94	2,354.29	--	9.18	--	2,345.11	6,000	1,300	--	1,100	730	24	49	28	--	--	ND
09/14/94	2,354.29	--	10.97	--	2,343.32	6.0	9,210	--	3,220	870	33	27	39	--	132	ND
01/25/95	2,354.29	--	10.96	--	2,343.33	--	280	--	423	54	1.0	ND	4.0	--	--	ND
11/04/97	2,354.29	--	7.41	--	2,346.88	--	ND	ND	ND	0.529	ND	ND	ND	--	--	--
05/05/98	2,354.29	--	8.40	--	2,345.89	--	--	--	2,060	204	7.37	39.2	20.4	--	--	--
03/18/99	2,354.29	--	6.54	0.00	2,347.75	--	--	--	159	66.1	2.09	20.7	2.64	ND	--	--
06/30/99	2,354.29	--	8.47	0.00	2,345.82	--	--	--	1,170	119	ND ²	ND ²	ND ²	ND ²	--	--
09/03/99	2,354.29	--	8.18	0.00	2,346.11	--	ND ⁹	ND ⁹	1,300	31.0	3.88	1.56	ND ²	--	--	--
11/21/99	2,354.29	--	8.25	0.00	2,346.04	--	ND ⁹	ND ⁹	946	40.8	7.72	2.14	6.47	--	--	--
02/19-20/00	2,354.29	--	5.85	0.00	2,348.44	--	ND ^{2,9}	ND ^{2,9}	1,540	627	25.8	166	34.3	--	--	--
05/06/00	-- ¹²	--	7.34	0.00	--	--	ND ⁹	ND ⁹	658	140	5.32	37.4	7.36	--	--	--
08/08/00	-- ¹²	--	8.26	0.00	--	--	ND ⁹	ND ⁹	1,690	312	22.6	23.9	21.4	--	--	--
11/12/00	-- ¹²	--	8.10	0.00	--	--	627 ⁹	ND ⁹	2,100	251	11.9	12.7	22.8	--	--	--
02/22/01	-- ¹²	--	6.59	0.00	--	--	ND ⁹	ND ⁹	6,950	534	24.9	134	28.1	--	--	--
05/22/01	-- ¹²	--	6.68	0.00	--	--	<250 ⁹	<750 ⁹	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
08/13/01	-- ¹²	--	8.57	0.00	--	--	<250 ⁹	<750 ⁹	3,460	141	9.35	12.2	11.3	--	--	--
11/11/01	-- ¹²	--	8.76	0.00	--	--	<250 ⁹	<750 ⁹	3,700	170	18.8	<10.0	17.2	--	--	--
01/31/02	-- ¹²	--	5.49	0.00	--	--	349 ⁹	<750 ⁹	147	10.7	<2.00	1.82	<1.50	--	--	--
06/03/02	-- ¹²	--	7.42	0.00	--	--	950 ⁹	<750 ⁹	1,400	360	17	110	17	--	--	--
08/28/02	-- ¹²	--	8.09	0.00	--	--	910 ⁹	<250 ⁹	2,000	230	12	31	8.9	--	--	--
11/19/02	-- ¹²	--	9.31	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
02/20/03	-- ¹²	--	5.21	0.00	--	--	<250 ⁹	<250 ⁹	<50	0.71	<0.50	<0.50	<1.5	<2.5	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-2 (cont)																	
05/17/03	-- ¹²	--	6.19	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/22/03	-- ¹²	--	7.95	0.00	--	--	990 ⁹	<250 ⁹	1,100	190	7.5	22	7.5	--	--	--	
11/28/03	-- ¹²	--	8.31	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/17/04	-- ¹²	--	5.08	0.00	--	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
06/09/04	-- ¹²	--	6.05	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/11/04	-- ¹²	--	7.25	0.00	--	--	3,000 ⁹	680 ⁹	840	210	6.1	24	17	--	--	--	
11/21/04	-- ¹²	--	7.38	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/20/05	-- ¹²	--	7.05	0.00	--	--	10,000 ⁹	970 ⁹	880	270	9.3	28	12	--	--	--	
05/29/05	-- ¹²	--	6.35	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/18/05	-- ¹²	--	7.65	0.00	--	--	600 ^{9,18}	<250 ⁹	400	15	0.9	<0.5	1.5	--	--	--	
11/26/05	-- ¹²	--	7.46	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/20/06	-- ¹²	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--	--
05/12/06	-- ¹²	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--	--
08/06/06	-- ¹²	--	7.63	0.00	--	--	590 ⁹	110 ⁹	720	180	2.6	16	<1.5	--	--	--	
MW-6A																	
01/31/02	2,348.83	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,348.83	--	3.66	0.00	2,345.17	--	980 ⁹	<750 ⁹	640	460	3.1	9.1	12	--	--	<1.2	
08/28/02	2,348.83	--	4.06	0.00	2,344.77	--	1,400 ⁹	3,500 ⁹	1,100	310	1.9	2.9	6.5	--	--	3.1	
11/19/02	2,348.83	--	5.28	0.00	2,343.55	--	600 ⁹	860 ⁹	1,000	200	2.1	5.0	<15	--	--	--	
02/20/03	2,348.83	--	2.31	0.00	2,346.52	--	420 ⁹	<250 ⁹	910	280	2.4	4.9	10	<5.0	--	--	
05/17/03	2,348.83	--	3.31	0.00	2,345.52	--	620 ⁹	480 ⁹	400	140	0.9	3.0	3.6	--	--	--	
08/22/03	2,348.83	--	3.73	0.00	2,345.10	--	1,000 ⁹	270 ⁹	1,400	330	1.6	8.9	11	--	--	--	
11/28/03	2,348.83	--	4.28	0.00	2,344.55	--	<800 ⁹	<1,000 ⁹	800	120	0.9	1.7	3.0	--	--	--	
02/17/04	2,348.83	--	2.19	0.00	2,346.64	--	610 ⁹	320 ⁹	820	140	1.6	2.3	7.1	--	--	--	
06/09/04	2,348.83	--	2.68	0.00	2,346.15	--	<400 ⁹	<500 ⁹	230	76	0.7	1.5	2.4	--	--	--	
08/11/04	2,348.83	--	3.31	0.00	2,345.52	--	910 ⁹	490 ⁹	510	130	1.3	1.8	5.5	--	--	--	
11/21/04	2,348.83	--	3.44	0.00	2,345.39	--	<250 ⁹	<250 ⁹	560	70	0.8	1.4	3.5	--	--	--	
02/20/05	2,348.83	--	3.27	0.00	2,345.56	--	<250 ⁹	<250 ⁹	610	65	0.8	1.7	5.1	--	--	--	
05/29/05	2,348.83	--	2.74	0.00	2,346.09	--	<250 ⁹	<250 ⁹	<50	1.1	<0.5	<0.5	<1.5	--	--	--	
08/18/05	2,348.83	--	3.52	0.00	2,345.31	--	480 ⁹	380 ⁹	360	33	0.5	0.8	1.7	--	--	--	
11/26/05	2,348.83	--	3.53	0.00	2,345.30	--	<88 ⁹	<110 ⁹	<48	0.6	<0.5	<0.5	<1.5	--	--	--	
02/20/06	2,348.83	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--	--
05/12/06	2,348.83	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--	--
08/06/06	2,348.83	--	3.55	0.00	2,345.28	--	260 ⁹	<99 ⁹	140	12	<0.5	<0.5	<1.5	--	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC ⁺ (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-7																
02/17/92 ⁵	2,347.72	--	4.21	--	2,343.51	ND	1,600	--	580	200	8.1	70	23	--	2,500	ND
03/09/93	2,347.72	--	3.43	--	2,344.29	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,347.72	--	3.10	--	2,344.62	1,300	300	--	4,500	590	61	580	--	--	--	--
05/11/93	2,347.72	--	2.60	--	2,345.12	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,347.72	--	4.05	--	2,343.67	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,347.72	--	4.48	--	2,343.24	ND	260	--	300	200	5.1	24	1.0	--	--	ND
08/13/93	2,347.72	--	4.68	--	2,343.04	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,347.72	--	4.93	--	2,342.79	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,347.72	--	5.18	--	2,342.54	ND	ND	--	220	64	1.6	0.7	2.0	--	--	ND
03/04/94	2,347.72	--	4.04	--	2,343.68	ND	ND	--	210	51	1.2	0.5	1.4	--	--	--
06/08/94	2,347.72	--	4.45	--	2,343.27	ND	ND	--	130	44	2.2	0.5	1.0	--	--	ND
09/14/94	2,347.72	--	5.32	--	2,342.40	ND	67	--	87	49	ND	ND	ND	--	19	ND
01/25/95	2,347.72	--	3.05	--	2,344.67	--	130	--	2,900	281	29	326	649	--	--	ND
11/04/97	2,347.72	--	3.90	--	2,343.82	--	310	ND	2,620	501	11.9	383	91.8	--	--	--
05/05/98	2,347.72	--	3.99	--	2,343.73	--	--	--	1,820	488	12.9	295	77.8	--	--	--
03/18/99	2,347.72	--	3.72	0.00	2,344.00	--	--	--	5,090	649	32.5	815	719	ND ²	--	--
06/30/99	2,347.72	--	4.45	0.00	2,343.27	--	--	--	ND ²	636	ND ²	41.4	25.2	ND ²	--	--
09/03/99	2,347.72	--	3.59	0.00	2,344.13	--	ND ⁹	ND ⁹	682	621	11.3	9.13	21.3	--	--	--
11/21/99	2,347.72	--	2.49	0.00	2,345.23	--	ND ⁹	ND ⁹	401	10.2	11.1	1.56	10.5	--	--	--
02/19-20/00	2,347.72	--	1.76	0.00	2,345.96	--	ND ⁹	ND ⁹	5,050	769	41.8	1,040	527	--	--	--
05/06/00	2,347.72	--	2.41	0.00	2,345.31	--	ND ⁹	ND ⁹	2,820	345	27.3	520	103	--	--	--
08/08/00	2,347.72	--	2.84	0.00	2,344.88	--	ND ⁹	ND ⁹	996	558	8.96	21.5	29.4	--	--	--
11/12/00	2,347.72	--	2.57	0.00	2,345.15	--	424 ⁹	ND ⁹	1,350	534	20.0	22.4	33.8	--	--	--
02/22/01	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL														
05/22/01	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL														
08/13/01	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL														
11/11/01	2,347.72	--	3.79	0.00	2,343.93	--	<250 ⁹	<750 ⁹	3,880	610	8.57	12.9	29.9	--	--	--
01/31/02	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL														
06/03/02	2,347.72	--	4.03	0.00	2,343.69	SAMPLED SEMI-ANNUALLY										
08/28/02	2,347.72	--	3.10	0.00	2,344.62	--	450 ⁹	<250 ⁹	1,200	750	5.5	20	21	--	--	--
11/19/02	2,347.72	--	4.39	0.00	2,343.33	SAMPLED SEMI-ANNUALLY										
02/20/03	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL														
05/17/03	2,347.72	--	4.04	0.00	2,343.68	SAMPLED SEMI-ANNUALLY										
08/22/03	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL														
11/28/03	2,347.72	--	3.47	0.00	2,344.25	SAMPLED SEMI-ANNUALLY										
02/17/04	2,347.72	INACCESSIBLE - WELL IN GATED AREA														

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-7 (cont)																
06/09/04	2,347.72	UNABLE TO LOCATE			--	--	--	--	--	--	--	--	--	--	--	--
08/11/04	2,347.72	UNABLE TO LOCATE			--	--	--	--	--	--	--	--	--	--	--	--
11/21/04	2,347.72	UNABLE TO LOCATE - COVERED BY LANDSCAPING														
02/20/05	2,347.72	UNABLE TO LOCATE			--	--	--	--	--	--	--	--	--	--	--	--
05/29/05	2,347.72	UNABLE TO LOCATE - COVERED BY LANDSCAPING														
08/18/05	2,347.72	UNABLE TO LOCATE - COVERED BY LANDSCAPING														
11/26/05	2,347.72	UNABLE TO LOCATE - COVERED BY LANDSCAPING														
02/20/06	2,347.72	MONITORED/SAMPLED ANNUALLY														
05/12/06	2,347.72	MONITORED/SAMPLED ANNUALLY														
08/06/06	2,347.72	UNABLE TO LOCATE - COVERED BY LANDSCAPING														
MW-8																
12/16/92	2,355.45	--	--	--	--	270,000	8,700	--	29,000	1,200	620	1,600	3,200	--	47	3.2
12/17/92 ⁵	2,355.45	--	8.66	--	2,346.79	79,000	200,000	--	16,000	1,600	320	2,100	3,400	--	190	11
02/23/93	2,355.45	--	8.32	--	2,347.13	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,355.45	--	7.70	--	2,347.75	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,355.45	6.99	7.24	0.25	2,348.41**	--	--	--	--	--	--	--	--	--	--	--
05/11/93	2,355.45	6.23	7.18	0.95	2,349.03**	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,355.45	9.42	9.80	0.38	2,345.95**	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,355.45	10.21	10.53	0.32	2,345.18**	--	--	--	--	--	--	--	--	--	--	--
08/13/93	2,355.45	--	10.45	--	2,345.00	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,355.45	--	10.59	--	2,344.86	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,355.45	--	10.72	--	2,344.73	--	--	--	--	--	--	--	--	--	--	--
06/08/94	2,355.45	9.78	9.82	0.04	2,345.66**	--	--	--	--	--	--	--	--	--	--	--
09/14/94	2,355.45	11.60	11.89	0.29	2,343.79**	--	--	--	--	--	--	--	--	--	--	--
01/25/95	2,355.45	--	8.57	--	2,346.88	--	--	--	--	--	--	--	--	--	--	--
05/16/95	2,355.45	--	9.34	0.02	2,346.13**	--	--	--	--	--	--	--	--	--	--	--
08/08/95	2,355.45	10.00	10.20	0.20	2,345.41**	--	--	--	--	--	--	--	--	--	--	--
11/14/95	2,355.45	--	8.81	--	2,346.64	--	120,000	12,000	270,000	840	ND ²	2,500	7,800	--	--	9.0
02/13/96	2,355.45	--	5.39	--	2,350.06	--	63,000	7,600	1,800,000	1,600	840	23,000	77,000	--	--	10
05/16/97	2,355.45	6.35	6.37	0.02	2,349.10**	--	--	--	--	--	--	--	--	--	--	--
11/04/97	2,355.45	--	7.90	Sheen	2,347.55	--	--	--	--	--	--	--	--	--	--	6.95
05/05/98	2,355.45	8.46	8.48	0.02	2,346.99**	--	--	--	--	--	--	--	--	--	--	--
03/18/99	2,355.45	6.78	6.79	0.01	2,348.67***	--	--	--	--	--	--	--	--	--	--	--
06/30/99	2,355.45	8.84	8.99	0.15	2,346.58***	--	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC ⁺ (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-8 (cont)																
09/03/99	2,355.45	8.22	8.35	0.13	2,347.20***	--	--	--	--	--	--	--	--	--	--	--
11/21/99	2,355.45	7.59	7.66	0.07	2,347.85***	--	--	--	--	--	--	--	--	--	--	--
02/19-20/00 ¹¹	2,355.45	5.13	5.33	0.20	2,350.28***	--	12,900 ⁹	1,570 ⁹	39,400	1,670	38.9	2,950	11,600	--	--	--
05/06/00 ¹¹	2,355.45	7.29	7.58	0.29	2,348.10***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/08/00 ¹¹	2,355.45	8.14	8.37	0.23	2,347.26***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
11/12/00 ¹¹	2,355.45	7.93	8.05	0.12	2,347.50***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
02/22/01 ¹³	2,355.45	6.24	6.30	0.06	2,349.20***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
05/22/01	2,355.45	6.04	7.04	1.00	2,349.21***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/13/01	2,355.45	8.59	9.04	0.45	2,346.77***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
11/11/01	2,355.45	8.62	9.00	0.38	2,346.75***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
01/31/02	2,355.45	5.09	5.61	0.52	2,350.26***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
06/03/02	2,355.45	7.38	7.58	0.20	2,348.03***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/02/02	2,355.45	8.38	8.71	0.33	2,347.00***	--	--	--	--	--	--	--	--	--	--	--
08/28/02	2,355.45	8.31	8.46	0.15	2,347.11***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
09/20/02	2,355.45	8.71	8.98	0.27	2,346.69***	--	--	--	--	--	--	--	--	--	--	--
11/06/02	2,355.45	8.71	9.13	0.42	2,346.66***	--	--	--	--	--	--	--	--	--	--	--
11/19/02	2,355.45	9.86	10.86	1.00	2,345.39***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
01/03/03	2,355.45	9.71	10.28	0.57	2,345.63***	--	--	--	--	--	--	--	--	--	--	--
01/30/03	2,355.45	8.59	9.32	0.73	2,346.71***	--	--	--	--	--	--	--	--	--	--	--
02/20/03	2,355.45	5.02	5.49	0.47	2,350.34***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
03/21/03	2,355.45	9.84	10.45	0.61	2,345.49***	--	--	--	--	--	--	--	--	--	--	--
05/06/03	2,355.45	6.76	7.07	0.31	2,348.63***	--	--	--	--	--	--	--	--	--	--	--
05/17/03	2,355.45	6.81	7.10	0.29	2,348.58***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
06/29/03	2,355.45	7.06	7.39	0.33	2,348.32***	--	--	--	--	--	--	--	--	--	--	--
07/28/03	2,355.45	8.03	8.30	0.27	2,347.37***	--	--	--	--	--	--	--	--	--	--	--
08/22/03	2,355.45	8.34	8.60	0.26	2,347.06***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
09/23/03	2,355.45	8.60	8.88	0.28	2,346.79**	--	--	--	--	--	--	--	--	--	--	--
11/01/03	2,355.45	8.22	8.47	0.25	2,347.18**	--	--	--	--	--	--	--	--	--	--	--
11/28/03	2,355.45	8.96	9.25	0.29	2,346.43**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
12/29/03 ¹⁶	2,355.45	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
02/02/04	2,355.45	6.67	6.91	0.24	2,348.73**	--	--	--	--	--	--	--	--	--	--	--
02/17/04	2,355.45	4.96	5.10	0.16	2,350.48**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
06/09/04	2,355.45	6.04	6.12	0.08	2,349.39**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/11/04	2,355.45	7.40	7.54	0.14	2,348.02**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
11/21/04	2,355.45	7.02	7.16	0.14	2,348.40**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
02/20/05	2,355.45	6.92	7.10	0.18	2,348.49**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-8 (cont)																
05/29/05	2,355.45	6.35	6.52	0.17	2,349.07**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/18/05	2,355.45	7.92	8.29	0.37	2,347.46**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
11/26/05	2,355.45	7.00	7.24	0.24	2,348.40**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
02/20/06	2,355.45	6.78	6.99	0.21	2,348.63***	SAMPLED ANNUALLY					--	--	--	--	--	--
05/12/06	2,355.45	6.11	7.20	1.09	2,349.12***	SAMPLED ANNUALLY					--	--	--	--	--	--
08/06/06	2,355.45	7.77	8.02	0.25	2,347.63***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
MW-9A																
02/22/01	2,353.68	5.45	6.31	0.86	2,348.06***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
05/22/01	2,353.68	-- ¹⁴	-- ¹⁴	10.64	-- ¹⁴	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/13/01	2,353.68	6.70	7.76	1.06	2,346.77***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
11/11/01	2,353.68	6.75	7.70	0.95	2,346.74***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
01/31/02	2,353.68	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,353.68	5.72	6.90	1.18	2,347.72***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/02/02	2,353.68	6.59	7.70	1.11	2,346.87***	--	--	--	--	--	--	--	--	--	--	--
08/28/02	2,353.68	6.88	7.45	0.57	2,346.69***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
09/20/02	2,353.68	6.82	7.91	1.09	2,346.64***	--	--	--	--	--	--	--	--	--	--	--
11/06/02	2,353.68	7.42	8.06	0.64	2,346.13***	--	--	--	--	--	--	--	--	--	--	--
11/19/02	2,353.68	8.11	8.50	0.39	2,345.49***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
01/03/03	2,353.68	8.04	8.46	0.42	2,345.56***	--	--	--	--	--	--	--	--	--	--	--
01/30/03	2,353.68	6.94	7.43	0.49	2,346.64***	--	--	--	--	--	--	--	--	--	--	--
02/20/03	2,353.68	3.39	3.96	0.57	2,350.18***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
03/21/03	2,353.68	8.13	8.51	0.38	2,345.47***	--	--	--	--	--	--	--	--	--	--	--
05/06/03	2,353.68	5.03	5.60	0.57	2,348.54***	--	--	--	--	--	--	--	--	--	--	--
05/17/03	2,353.68	3.62	4.14	0.52	2,349.96***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
06/29/03	2,353.68	5.33	5.88	0.55	2,348.24***	--	--	--	--	--	--	--	--	--	--	--
07/28/03	2,353.68	7.01	7.51	0.50	2,346.57***	--	--	--	--	--	--	--	--	--	--	--
08/22/03	2,353.68	6.50	7.86	1.36	2,346.91***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
09/23/03	2,353.68	6.40	6.91	0.51	2,347.18**	--	--	--	--	--	--	--	--	--	--	--
11/01/03	2,353.68	7.21	7.69	0.48	2,346.37**	--	--	--	--	--	--	--	--	--	--	--
11/28/03	2,353.68	7.10	7.41	0.31	2,346.52**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
12/29/03 ¹⁶	2,353.68	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
02/02/04	2,353.68	5.52	5.99	0.47	2,348.07**	--	--	--	--	--	--	--	--	--	--	--
02/17/04	2,353.68	4.35	4.67	0.32	2,349.27**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
06/09/04	2,353.68	4.15	5.60	1.45	2,349.24**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-9A (cont)																	
08/11/04	2,353.68	2.97	4.44	1.47	2,350.42**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
11/21/04	2,353.68	4.19	5.67	1.48	2,349.19**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
02/20/05	2,353.68	2.56	4.02	1.46	2,350.83**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
05/29/05	2,353.68	2.43	3.46	1.03	2,351.04**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
08/18/05	2,353.68	6.30	7.63	1.33	2,347.11**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
11/26/05	2,353.68	4.44	5.76	1.32	2,348.98**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
02/20/06	2,353.68	2.69	3.98	1.31	2,350.75**	SAMPLED ANNUALLY					--	--	--	--	--	--	--
05/12/06	2,353.68	2.63	3.92	1.29	2,350.79**	SAMPLED ANNUALLY					--	--	--	--	--	--	--
08/06/06	2,353.68	3.23	4.44	1.21	2,350.21**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
MW-10A																	
02/22/01	2,355.03	--	8.58	0.00	2,346.45	--	1,620 ⁹	ND ⁹	487	0.693	0.959	ND	ND	--	--	--	
05/22/01	2,355.03	--	8.51	0.00	2,346.52	--	<250 ⁹	<750 ⁹	219	<0.500	<0.500	<0.500	<1.00	--	--	--	
08/13/01	2,355.03	--	8.23	0.00	2,346.80	--	266 ⁹	<750 ⁹	135	1.81	<0.500	<0.500	<1.00	--	--	--	
11/11/01	2,355.03	--	9.48	0.00	2,345.55	--	<250 ⁹	<750 ⁹	283	1.82	<1.00	<1.00	<1.50	--	--	--	
01/31/02	2,355.03	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,355.03	--	8.56	0.00	2,346.47	SAMPLED SEMI-ANNUALLY					--	--	--	--	--	--	
08/28/02	2,355.03	--	8.81	0.00	2,346.22	--	<250 ⁹	<250 ⁹	<50	0.61	<0.50	<0.50	<1.5	--	--	--	
11/19/02	2,355.03	--	9.74	0.00	2,345.29	SAMPLED SEMI-ANNUALLY					--	--	--	--	--	--	
02/20/03	2,355.03	--	7.90	0.00	2,347.13	--	<250 ⁹	<250 ⁹	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--	
05/17/03	2,355.03	--	8.22	0.00	2,346.81	SAMPLED SEMI-ANNUALLY					--	--	--	--	--	--	
08/22/03	2,355.03	INACCESSIBLE - VEHICLE PARKED OVER WELL				--	--	--	--	--	--	--	--	--	--	--	--
11/28/03	2,355.03	--	9.02	0.00	2,346.01	SAMPLED SEMI-ANNUALLY					--	--	--	--	--	--	
02/17/04	2,355.03	INACCESSIBLE - VEHICLE PARKED OVER WELL				--	--	--	--	--	--	--	--	--	--	--	--
06/09/04	2,355.03	--	8.80	0.00	2,346.23	SAMPLED SEMI-ANNUALLY					--	--	--	--	--	--	
08/11/04	2,355.03	--	7.80	0.00	2,347.23	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/21/04	2,355.03	--	7.89	0.00	2,347.14	SAMPLED SEMI-ANNUALLY					--	--	--	--	--	--	
02/20/05	2,355.03	--	8.33	0.00	2,346.70	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
05/29/05	2,355.03	--	8.88	0.00	2,346.15	SAMPLED SEMI-ANNUALLY					--	--	--	--	--	--	
08/18/05	2,355.03	--	8.58	0.00	2,346.45	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/26/05	2,355.03	--	7.93	0.00	2,347.10	SAMPLED SEMI-ANNUALLY					--	--	--	--	--	--	
02/20/06	2,355.03	MONITORED/SAMPLED ANNUALLY															
05/12/06	2,355.03	MONITORED/SAMPLED ANNUALLY															
08/06/06	2,355.03	--	8.71	0.00	2,346.32	--	96 ⁹	<100 ⁹	62	1.8	0.6	<0.5	<1.5	--	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-11																	
02/23/93	2,345.24	--	4.06	--	2,341.18	ND	ND	--	ND	ND	ND	ND	ND	--	--	--	
03/09/93	2,345.24	--	3.98	--	2,341.26	--	--	--	--	--	--	--	--	--	--	--	
04/10/93	2,345.24	--	3.90	--	2,341.34	ND	ND	--	ND	ND	ND	ND	--	--	--	--	
05/11/93	2,345.24	--	3.89	--	2,341.35	--	--	--	--	--	--	--	--	--	--	--	
06/17/93	2,345.24	--	4.28	--	2,340.96	--	--	--	--	--	--	--	--	--	--	--	
07/16/93	2,345.24	--	4.27	--	2,340.97	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND	
08/13/93	2,345.24	--	4.46	--	2,340.78	--	--	--	--	--	--	--	--	--	--	--	
09/15/93	2,345.24	--	4.63	--	2,340.61	--	--	--	--	--	--	--	--	--	--	--	
10/29/93	2,345.24	--	4.89	--	2,340.35	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND	
03/04/94	2,345.24	--	4.13	--	2,341.11	ND	ND	--	ND	ND	ND	ND	ND	--	--	--	
06/08/94	2,345.24	--	4.29	--	2,340.95	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND	
09/14/94	2,345.24	--	5.03	--	2,340.21	ND	ND	--	ND	ND	700	ND	ND	--	15	ND	
01/25/95	2,345.24	--	3.87	--	2,341.37	--	ND	--	ND	ND	ND	ND	ND	--	--	ND	
05/16/95	2,345.24	--	4.27	--	2,340.97	--	--	--	--	--	--	--	--	--	--	--	
08/08/95	2,345.24	--	4.38	--	2,340.86	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND	
11/14/95	2,345.24	--	3.84	--	2,341.40	--	ND	ND	ND	ND	ND	ND	1.3	--	--	ND	
02/13/96	2,345.24	--	3.54	--	2,341.70	--	ND	ND	ND	ND	ND	ND	ND	--	--	ND	
05/16/97	2,345.24	--	3.89	--	2,341.35	--	ND	--	ND	ND	ND	ND	ND	--	7.9	--	
11/04/97	2,345.24	--	3.80	--	2,341.44	--	ND	ND	ND	ND	ND	ND	ND	--	--	--	
05/05/98	2,345.24	--	4.04	--	2,341.20	--	--	--	ND	ND	ND	ND	ND	--	--	--	
03/18/99	2,345.24	--	3.37	0.00	2,341.87	--	--	--	ND	ND	ND	ND	ND	ND	--	--	
06/30/99	2,345.24	--	3.88	0.00	2,341.36	--	--	--	ND	ND	ND	ND	ND	ND	--	--	
09/03/99	2,345.24	--	3.83	0.00	2,341.41	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--	
11/21/99	2,345.24	--	3.50	0.00	2,341.74	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--	
02/19-20/00	2,345.24	--	2.95	0.00	2,342.29	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--	
05/06/00	2,345.24	--	3.47	0.00	2,341.77	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--	
08/08/00	2,345.24	--	3.66	0.00	2,341.58	--	ND ⁹	ND ⁹	127	1.04	ND	ND	ND	--	--	--	
11/12/00	2,345.24	--	3.40	0.00	2,341.84	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/22/01	2,345.24	--	3.34	0.00	2,341.90	--	ND ⁹	ND ⁹	52.9	0.888	ND	0.506	ND	--	--	--	
05/22/01	2,345.24	--	3.11	0.00	2,342.13	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/13/01	2,345.24	--	3.68	0.00	2,341.56	--	<250 ⁹	<750 ⁹	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--	
11/11/01	2,345.24	--	4.41	0.00	2,340.83	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
01/31/02	2,345.24	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,345.24	--	4.65	0.00	2,340.59	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/28/02	2,345.24	--	4.68	0.00	2,340.56	--	<250 ⁹	750 ⁹	<50	<0.50	<0.50	<0.50	<1.5	--	--	--	
11/19/02	2,345.24	--	4.58	0.00	2,340.66	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC ⁺ (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-11 (cont)																	
02/20/03	2,345.24	--	3.68	0.00	2,341.56	--	1,000 ⁹	6,800 ⁹	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--	
05/17/03	2,345.24	--	3.95	0.00	2,341.29	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
08/22/03	2,345.24	--	4.02	0.00	2,341.22	--	720 ⁹	3,500 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/28/03	2,345.24	--	4.04	0.00	2,341.20	--	<800 ⁹	1,500 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
02/17/04	2,345.24	--	3.68	0.00	2,341.56	--	<250 ⁹	770 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
06/09/04	2,345.24	--	3.72	0.00	2,341.52	--	<250 ⁹	770 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
08/11/04	2,345.24	--	4.15	0.00	2,341.09	--	320 ⁹	1,900 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/21/04	2,345.24	--	4.31	0.00	2,340.93	--	<250 ⁹	320 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
02/20/05	2,345.24	--	4.02	0.00	2,341.22	--	<800 ⁹	5,700 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
05/29/05	2,345.24	--	3.93	0.00	2,341.31	--	270 ^{9,17}	1,100 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
08/18/05	2,345.24	--	4.35	0.00	2,340.89	--	1,200 ⁹	4,800 ⁹	<50	<0.5	0.8	<0.5	<1.5	--	--	--	
11/26/05	2,345.24	--	4.44	0.00	2,340.80	--	330 ^{9,20}	1,300 ⁹	<48	<0.5	<0.5	<0.5	<1.5	--	--	--	
02/20/06	2,345.24	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--	--
05/12/06	2,345.24	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--	--
08/06/06	2,345.24	--	4.30	0.00	2,340.94	--	<8,000 ⁹	49,000 ⁹	<48	<0.5	<0.5	<0.5	<1.5	--	--	--	
MW-12																	
02/23/93	2,351.43	--	8.46	--	2,342.97	ND	ND	--	ND	ND	ND	ND	ND	--	--	--	
03/09/93	2,351.43	--	8.30	--	2,343.13	--	--	--	--	--	--	--	--	--	--	--	
04/10/93	2,351.43	--	8.11	--	2,343.32	ND	ND	--	ND	ND	ND	ND	--	--	--	--	
05/11/93	2,351.43	--	7.86	--	2,343.57	--	--	--	--	--	--	--	--	--	--	--	
06/17/93	2,351.43	--	9.49	--	2,341.94	--	--	--	--	--	--	--	--	--	--	--	
07/16/93	2,351.43	--	10.21	--	2,341.22	ND	ND	--	ND	ND	ND	ND	ND	--	--	NE	
08/13/93	2,351.43	--	10.72	--	2,340.71	--	--	--	--	--	--	--	--	--	--	--	
09/15/93	2,351.43	--	11.31	--	2,340.12	--	--	--	--	--	--	--	--	--	--	--	
10/29/93	2,351.43	--	11.44	--	2,339.99	--	ND	--	ND	ND	ND	ND	ND	--	--	ND	
03/04/94	2,351.43	--	9.03	--	2,342.40	ND	ND	--	ND	ND	ND	ND	ND	--	--	--	
06/08/94	2,351.43	--	9.31	--	2,342.12	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND	
09/14/94	2,351.43	--	11.96	--	2,339.47	ND	ND	--	ND	ND	ND	ND	ND	--	241	ND	
01/25/95	2,351.43	--	7.82	--	2,343.61	--	ND	--	ND	ND	ND	ND	ND	--	--	ND	
05/16/95	2,351.43	--	9.38	--	2,342.05	--	--	--	--	--	--	--	--	--	--	--	
08/08/95	2,351.43	--	10.56	--	2,340.87	ND	ND	--	ND	ND	ND	ND	ND	--	--	--	
11/14/95	2,351.43	--	14.80	--	2,336.63	--	ND	ND	ND	ND	ND	ND	ND	--	--	ND	
02/13/96	2,351.43	--	6.65	--	2,344.78	--	260	ND	ND	ND	ND	ND	ND	--	--	ND	
05/16/97	2,351.43	--	8.52	--	2,342.91	--	ND	--	ND	ND	ND	ND	ND	--	48.2	ND	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-12 (cont)																	
11/04/97	2,351.43	--	8.30	--	2,343.13	--	ND	ND	ND	ND	ND	ND	ND	--	--	--	
05/05/98	2,351.43	--	9.05	--	2,342.38	--	--	--	ND	ND	ND	ND	ND	--	--	--	
03/18/99	2,351.43	--	8.11	0.00	2,343.32	--	--	--	ND	ND	ND	ND	ND	ND	--	--	
06/30/99	2,351.43	--	9.40	0.00	2,342.03	--	--	--	ND	ND	ND	ND	ND	ND	--	--	
09/03/99	2,351.43	--	9.32	0.00	2,342.11	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--	
11/21/99	2,351.43	--	8.50	0.00	2,342.93	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--	
02/19-20/00	2,351.43	--	7.59	0.00	2,343.84	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--	
05/06/00	2,351.43	--	8.52	0.00	2,342.91	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--	
08/08/00	2,351.43	--	8.85	0.00	2,342.58	--	ND ⁹	ND ⁹	ND	ND	ND	ND	1.00	--	--	--	
11/12/00	2,351.43	--	8.35	0.00	2,343.08	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/22/01	2,351.43	--	8.34	0.00	2,343.09	--	ND ^{2,9}	ND ^{2,9}	ND	ND	ND	ND	ND	--	--	--	
05/22/01	2,351.43	--	8.21	0.00	2,343.22	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/13/01	2,351.43	INACCESSIBLE ¹⁵		--	--	--	--	--	--	--	--	--	--	--	--	--	
11/11/01	2,351.43	--	9.44	0.00	2,341.99	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
01/31/02	2,351.43	--	7.86	0.00	2,343.57	--	<250 ⁹	<750 ⁹	<100	<0.500	<2.00	<1.00	<1.50	--	--	--	
06/03/02	2,351.43	--	9.71	0.00	2,341.72	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/28/02	2,351.43	--	9.64	0.00	2,341.79	--	<250 ⁹	<250 ⁹	<50	<0.50	<0.50	<0.50	<1.5	--	--	--	
11/19/02	2,351.43	--	9.55	0.00	2,341.88	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/20/03	2,351.43	--	7.53	0.00	2,343.90	--	<250 ⁹	<250 ⁹	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--	
05/17/03	2,351.43	--	8.19	0.00	2,343.24	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/22/03	2,351.43	--	8.49	0.00	2,342.94	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/28/03	2,351.43	--	8.53	0.00	2,342.90	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/17/04	2,351.43	--	7.74	0.00	2,343.69	--	<800 ⁹	<1,000 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
06/09/04	2,351.43	--	7.78	0.00	2,343.65	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/11/04	2,351.43	--	9.00	0.00	2,342.43	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/21/04	2,351.43	--	9.12	0.00	2,342.31	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/20/05	2,351.43	--	8.86	0.00	2,342.57	--	<250 ⁹	370 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
05/29/05	2,351.43	--	8.75	0.00	2,342.68	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/18/05	2,351.43	--	7.59	0.00	2,343.84	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/26/05	2,351.43	--	8.38	0.00	2,343.05	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/20/06	2,351.43	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--	--
05/12/06	2,351.43	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--	--
08/06/06	2,351.43	INACCESSIBLE - DUE TO A HORNET NEST				--	--	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-13																	
02/22/01	2,353.93	UNABLE TO LOCATE - COVERED BY GRAVEL					--	--	--	--	--	--	--	--	--	--	--
05/22/01	2,353.93	UNABLE TO LOCATE - COVERED BY GRAVEL					--	--	--	--	--	--	--	--	--	--	--
08/13/01	2,353.93	UNABLE TO LOCATE - COVERED BY GRAVEL					--	--	--	--	--	--	--	--	--	--	--
11/11/01	2,353.93	UNABLE TO LOCATE - COVERED BY GRAVEL					--	--	--	--	--	--	--	--	--	--	--
01/31/02	2,357.30	--	5.78	0.00	2,351.52	--	<250 ⁹	<750 ⁹	<100	<0.500	<2.00	<1.00	<1.50	--	--	<1.00	
06/03/02	2,357.30	--	6.63	0.00	2,350.67	--	<250 ⁹	<750 ⁹	<50	<0.50	<0.50	<0.50	<1.5	--	--	--	
08/28/02	2,357.30	--	7.24	0.00	2,350.06	--	<250 ⁹	<250 ⁹	<50	<0.50	0.50	<0.50	<1.5	--	--	--	
11/19/02	2,357.30	--	5.69	0.00	2,351.61	--	<250 ⁹	<250 ⁹	<50	<0.50	<0.50	<0.50	<1.5	--	--	--	
02/20/03	2,357.30	--	6.14	0.00	2,351.16	--	<250 ⁹	<250 ⁹	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--	
05/17/03	2,357.30	--	6.80	0.00	2,350.50	--	1,900 ⁹	11,000 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
08/22/03	2,357.30	--	7.15	0.00	2,350.15	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/28/03	2,357.30	--	8.10	0.00	2,349.20	--	290 ⁹	260 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
02/17/04	2,357.30	--	5.58	0.00	2,351.72	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
06/09/04	2,357.30	--	7.54	0.00	2,349.76	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
08/11/04	2,357.30	--	4.93	0.00	2,352.37	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/21/04	2,357.30	--	6.42	0.00	2,350.88	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
02/20/05	2,357.30	--	6.21	0.00	2,351.09	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
05/29/05	2,357.30	--	7.79	0.00	2,349.51	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
08/18/05	2,357.30	--	5.91	0.00	2,351.39	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/26/05	2,357.30	--	6.51	0.00	2,350.79	--	<86 ⁹	<110 ⁴	<48	<0.5	<0.5	<0.5	<1.5	--	--	--	
02/20/06	2,357.30	MONITORED/SAMPLED ANNUALLY					--	--	--	--	--	--	--	--	--	--	--
05/12/06	2,357.30	MONITORED/SAMPLED ANNUALLY					--	--	--	--	--	--	--	--	--	--	--
08/06/06	2,357.30	--	6.97	0.00	2,350.33	--	<80 ⁹	<100 ⁹	<48	<0.5	<0.5	<0.5	<1.5	--	--	--	
MW-14																	
02/22/01	2,353.34	--	4.40	0.00	2,348.94	--	109,000 ⁹	5,520 ⁹	38,300	948	151	548	1,450	--	--	--	
05/22/01	2,353.34	5.52	7.74	2.22	2,347.38***	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	--	--	--	--	
08/13/01	2,353.34	5.82	8.00	2.18	2,347.08***	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	--	--	--	--	
11/11/01	2,353.34	5.90	8.01	2.11	2,347.02***	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	--	--	--	--	
01/31/02	2,353.34	INACCESSIBLE - DUE TO SNOW AND ICE					--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,353.34	4.81	5.73	0.92	2,348.35***	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	--	--	--	--	
08/02/02	2,353.34	5.80	6.65	0.85	2,347.37***	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	--	--	--	--	
08/28/02	2,353.34	5.80	6.41	0.61	2,347.42***	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	--	--	--	--	
09/20/02	2,353.34	6.04	7.06	1.02	2,347.10***	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	--	--	--	--	
11/06/02	2,353.34	6.36	7.08	0.72	2,346.84***	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	--	--	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-14 (cont)																	
11/19/02	2,353.34	7.82	8.23	0.41	2,345.44***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
01/03/03	2,353.34	7.73	8.17	0.44	2,345.52***	--	--	--	--	--	--	--	--	--	--	--	
01/30/03	2,353.34	6.61	7.07	0.46	2,346.64***	--	--	--	--	--	--	--	--	--	--	--	
02/20/03	2,353.34	3.07	3.69	0.62	2,350.15***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
03/21/03	2,353.34	7.79	8.21	0.42	2,345.47***	--	--	--	--	--	--	--	--	--	--	--	
05/06/03	2,353.34	4.88	5.42	0.54	2,348.35***	--	--	--	--	--	--	--	--	--	--	--	
05/17/03	2,353.34	3.82	4.40	0.58	2,349.40***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
06/29/03	2,353.34	5.09	5.60	0.51	2,348.15***	--	--	--	--	--	--	--	--	--	--	--	
07/28/03	2,353.34	7.24	7.81	0.57	2,345.99***	--	--	--	--	--	--	--	--	--	--	--	
08/22/03	2,353.34	7.51	7.84	0.33	2,345.76***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
09/23/03	2,353.34	6.55	7.09	0.54	2,346.68**	--	--	--	--	--	--	--	--	--	--	--	
11/01/03	2,353.34	7.45	7.98	0.53	2,345.78**	--	--	--	--	--	--	--	--	--	--	--	
11/28/03	2,353.34	6.76	7.80	1.04	2,346.37**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
12/29/03 ¹⁶	2,353.68	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
02/02/04	2,353.34	4.63	5.12	0.49	2,348.61**	--	--	--	--	--	--	--	--	--	--	--	
02/17/04	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE															
06/09/04	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE															
08/11/04	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE															
11/21/04	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE															
02/20/05	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE															
05/29/05	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE															
08/18/05	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE															
11/26/05	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE															
02/20/06	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE															
05/12/06	2,353.34	UNABLE TO LOCATE - AREA COVERED BY GRAVEL															
08/06/06	2,353.34	UNABLE TO LOCATE - AREA COVERED BY GRAVEL															
MW-15																	
01/31/02	2,356.82	--	7.24	0.00	2,349.58	--	486 ^o	<750 ^o	11,900	745	168	713	2,150	--	--	1.47	
06/03/02	2,356.82	--	9.63	0.00	2,347.19	--	1,000 ^o	<750 ^o	26,000	300	200	1,900	6,800	--	--	--	
08/28/02	2,356.82	--	10.50	0.00	2,346.32	--	920 ^o	310 ^o	22,000	600	210	1,200	4,700	--	--	--	
11/19/02	2,356.82	--	11.73	0.00	2,345.09	--	7,700 ^o	1,500 ^o	18,000	1,100	130	840	2,900	--	--	--	
02/20/03	2,356.82	--	7.09	0.00	2,349.73	--	680 ^o	330 ^o	1,200	59	15	58	200	<5.0	--	--	
05/17/03	2,356.82	--	9.07	0.00	2,347.75	--	1,300 ^o	780 ^o	12,000	310	160	760	3,300	--	--	--	
08/22/03	2,356.82	--	10.22	0.00	2,346.60	--	990 ^o	470 ^o	22,000	410	100	1,100	4,700	--	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-15 (cont)																
11/28/03	2,356.82	--	10.76	0.00	2,346.06	--	6,300 ⁹	1,400 ⁹	7,500	200	38	340	1,300	--	--	--
02/17/04	2,356.82	--	6.95	0.00	2,349.87	--	2,900 ⁹	1,300 ⁹	1,800	110	38	110	390	--	--	--
06/09/04	2,356.82	--	8.35	0.00	2,348.47	--	2,900 ⁹	1,800 ⁹	5,700	85	46	170	1,100	--	--	--
08/11/04	2,356.82	--	9.16	0.00	2,347.66	--	940 ⁹	460 ⁹	7,500	100	31	230	1,700	--	--	--
11/21/04	2,356.82	--	9.24	0.00	2,347.58	--	800 ⁹	<250 ⁹	15,000	580	170	890	3,200	--	--	--
02/20/05	2,356.82	--	9.04	0.00	2,347.78	--	520 ⁹	<250 ⁹	12,000	400	160	780	2,700	--	--	--
05/29/05	2,356.82	--	8.51	0.00	2,348.31	--	610 ^{9,17}	<500 ⁹	5,300	99	53	230	740	--	--	--
08/18/05	2,356.82	--	10.07	0.00	2,346.75	--	1,200 ⁹	560 ⁹	2,300	75	0.7	0.7	360	--	--	--
11/26/05	2,356.82	--	9.33	0.00	2,347.49	--	2,000 ^{9,19}	280 ⁹	6,800	360	92	470	1,500	--	--	--
02/20/06	2,356.82	MONITORED/SAMPLED ANNUALLY														
05/12/06	2,356.82	MONITORED/SAMPLED ANNUALLY														
08/06/06	2,356.82	--	9.91	0.00	2,346.91	--	1,700 ⁹	1,400 ⁹	3,400	290	60	150	760	--	--	--
MW-16																
01/31/02	2,355.96	--	5.62	0.00	2,350.34	--	390 ⁹	<750 ⁹	5,470	640	46.0	267	27.7	--	--	<1.00
06/03/02	2,355.96	--	8.19	0.00	2,347.77	--	900 ⁹	<750 ⁹	2,500	470	41	310	65	--	--	--
08/28/02	2,355.96	--	9.16	0.00	2,346.80	--	1,600 ⁹	270 ⁹	3,700	660	44	410	53	--	--	--
11/19/02	2,355.96	--	10.75	0.00	2,345.21	--	1,500 ⁹	<250 ⁹	3,200	570	36	380	56	--	--	--
02/20/03	2,355.96	--	5.76	0.00	2,350.20	--	870 ⁹	<250 ⁹	1,600	240	15	130	24	<10	--	--
05/17/03	2,355.96	7.55	7.58	0.03	2,348.40***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/22/03	2,355.96	--	9.13	0.00	2,346.83	--	10,000 ⁹	<1,000 ⁹	1,800	760	40	240	39	--	--	--
11/28/03	2,355.96	--	9.78	0.00	2,346.18	--	2,600 ⁹	390 ⁹	2,200	530	27	250	32	--	--	--
02/17/04	2,355.96	--	5.58	0.00	2,350.38	--	2,900 ⁹	950 ⁹	1,300	180	11	89	14	--	--	--
06/09/04	2,355.96	6.72	6.86	0.14	2,349.21**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/11/04	2,355.96	8.11	8.16	0.05	2,347.84**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
11/21/04	2,355.96	7.81	8.00	0.19	2,348.11**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
02/20/05	2,355.96	7.86	8.04	0.18	2,348.06**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
05/29/05	2,355.96	6.81	7.40	0.59	2,349.03**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/18/05	2,355.96	8.74	9.15	0.41	2,347.14**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
11/26/05	2,355.96	7.63	7.90	0.27	2,348.28**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
02/20/06	2,355.96	7.57	7.88	0.31	2,348.33**	SAMPLED ANNUALLY					--	--	--	--	--	--
05/12/06	2,355.96	7.09	7.84	0.75	2,348.72**	SAMPLED ANNUALLY					--	--	--	--	--	--
08/06/06	2,355.96	8.55	9.01	0.46	2,347.32**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-17																	
01/31/02	2,354.19	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,354.19	--	5.60	0.00	2,348.59	--	2,200 ⁹	<750 ⁹	7,900	840	180	1,600	730	--	--	3.3	
08/28/02	2,354.19	--	6.92	0.00	2,347.27	--	1,600 ⁹	<250 ⁹	9,600	620	190	1,500	850	--	--	<1.2	
11/19/02	2,354.19	--	8.39	0.00	2,345.80	--	3,400 ⁹	820 ⁹	7,600	690	140	1,400	380	--	--	--	
02/20/03	2,354.19	--	3.26	0.00	2,350.93	--	1,200 ⁹	730 ⁹	9,800	820	240	2,000	880	<20	--	--	
05/17/03	2,354.19	--	5.04	0.00	2,349.15	--	2,100 ⁹	390 ⁹	7,600	940	190	1,500	660	--	--	--	
08/22/03	2,354.19	--	6.70	0.00	2,347.49	--	1,200 ⁹	<250 ⁹	9,000	480	160	1,400	640	--	--	--	
11/28/03	2,354.19	--	7.38	0.00	2,346.81	--	1,200 ⁹	<250 ⁹	7,200	460	150	1,200	410	--	--	--	
02/17/04	2,354.19	INACCESSIBLE - VEHICLE PARKED OVER WELL				--	--	--	--	--	--	--	--	--	--	--	--
06/09/04	2,354.19	--	4.16	0.00	2,350.03	--	730 ⁹	<500	7,700	530	170	1,600	550	--	--	--	
08/11/04	2,354.19	--	5.12	0.00	2,349.07	--	1,100 ⁹	290 ⁹	7,800	400	160	1,500	610	--	--	--	
11/21/04	2,354.19	--	4.15	0.00	2,350.04	--	750 ⁹	<250 ⁹	7,400	380	150	1,400	560	--	--	--	
02/20/05	2,354.19	--	4.93	0.00	2,349.26	--	300 ⁹	450 ⁹	500	43	12	83	32	--	--	--	
05/29/05	2,354.19	--	4.33	0.00	2,349.86	--	680 ⁹	<250 ⁹	5,000	200	83	860	210	--	--	--	
08/18/05	2,354.19	--	6.44	0.00	2,347.75	--	1,400 ⁹	400 ⁹	1,900	68	2.8	0.9	170	--	--	--	
11/26/05	2,354.19	--	4.23	0.00	2,349.96	--	1,000 ^{9,19}	160 ⁹	6,100	260	110	950	370	--	--	--	
02/20/06	2,354.19	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--	--
05/12/06	2,354.19	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--	--
08/06/06	2,354.19	--	6.27	0.00	2,347.92	--	1,200 ⁹	420 ⁹	5,700	200	89	1,000	310	--	--	--	
MW-1																	
03/29/92 ¹	2,354.24	--	--	--	--	--	49,800	--	--	169	27	462	48	--	323	--	
04/23/92	2,354.24	--	7.74	--	2,346.50	--	--	--	--	--	--	--	--	--	--	--	
12/17/92	2,354.24	--	8.02	--	2,346.22	19,000	15,000	--	3,900	200	15	260	32	--	22	4.2	
12/18/92 ³	2,354.24	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
02/23/92	2,354.24	--	7.46	--	2,346.78	--	--	--	--	--	--	--	--	--	--	--	
03/09/93	2,354.24	--	7.27	--	2,346.97	--	--	--	--	--	--	--	--	--	--	--	
04/10/93	2,354.24	--	6.52	--	2,347.72	28,000	10,000	--	3,000	98	14	130	--	--	--	--	
05/11/93	2,354.24	--	6.00	--	2,348.24	--	--	--	--	--	--	--	--	--	--	--	
06/17/93	2,354.24	--	8.50	--	2,345.74	--	--	--	--	--	--	--	--	--	--	--	
07/16/93	2,354.24	--	8.61	--	2,345.63	9,400	5,400	--	2,800	120	31	200	46	--	--	ND	
08/13/93	2,354.24	--	9.54	--	2,344.70	--	--	--	--	--	--	--	--	--	--	--	
09/15/93	2,354.24	--	10.14	--	2,344.10	--	--	--	--	--	--	--	--	--	--	--	
10/29/93	2,354.24	--	10.66	--	2,343.58	5,900	4,300	--	4,400	180	24	290	43	--	--	ND	
03/04/94	2,354.24	--	8.29	--	2,345.95	44,000	55,000	--	1,900	610	110	110	15	--	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-1 (cont)																
06/08/94	2,354.24	--	8.53	--	2,345.71	10,000	1,400	--	2,100	620	120	120	27	--	--	ND
09/14/94	2,354.24	--	10.68	--	2,343.56	11.1	689	--	4,400	62.6	13	139	25	--	71	2.0
DESTROYED																
MW-3																
03/29/92 ¹	2,354.43	--	--	--	--	--	ND	--	--	ND	ND	ND	ND	--	196	--
04/23/92	2,354.43	--	7.20	--	2,347.23	--	--	--	--	--	--	--	--	--	--	--
12/17/92	2,354.43	--	7.74	--	2,346.69	ND	ND	--	ND	ND	ND	ND	ND	--	45	2.2
02/23/93	2,354.43	--	6.98	--	2,347.45	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,354.43	--	6.72	--	2,347.71	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,354.43	--	6.27	--	2,348.16	ND	ND	--	ND	ND	ND	ND	--	--	--	--
05/11/93	2,354.43	--	6.24	--	2,348.19	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,354.43	--	8.53	--	2,345.90	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,354.43	--	9.11	--	2,345.32	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
08/13/93	2,354.43	--	9.82	--	2,344.61	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,354.43	--	10.34	--	2,344.09	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,354.43	--	10.86	--	2,343.57	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
03/04/94	2,354.43	--	7.13	--	2,347.30	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
06/08/94	2,354.43	--	8.36	--	2,346.07	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
09/14/94	2,354.43	--	10.95	--	2,343.48	ND	ND	--	ND	ND	ND	ND	ND	--	81	ND
01/25/95	2,354.43	--	8.09	--	2,346.34	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
DESTROYED																
MW-4																
03/29/92 ¹	2,352.35	--	--	--	--	--	ND	--	--	ND	ND	ND	ND	--	142	--
04/23/92	2,352.35	--	6.92	--	2,345.43	--	--	--	--	--	--	--	--	--	--	--
12/17/92	2,352.35	--	7.75	--	2,344.60	1,200	ND	--	ND	ND	ND	ND	ND	--	48	ND
02/23/93	2,352.35	--	6.82	--	2,345.53	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,352.35	--	6.72	--	2,345.63	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,352.35	--	5.78	--	2,346.57	ND	ND	--	ND	ND	ND	ND	--	--	--	--
05/11/93	2,352.35	--	5.56	--	2,346.79	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,352.35	--	7.58	--	2,344.77	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,352.35	--	8.19	--	2,344.16	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
08/13/93	2,352.35	--	8.63	--	2,343.72	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,352.35	--	9.10	--	2,343.25	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,352.35	--	9.51	--	2,342.84	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
03/04/94	2,352.35	--	7.76	--	2,344.59	ND	ND	--	ND	ND	ND	ND	ND	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC ⁺ (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-4 (cont)																
06/08/94	2,352.35	--	8.04	--	2,344.31	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
09/14/94	2,352.35	--	9.68	--	2,342.67	114	ND	--	ND	ND	ND	ND	ND	--	300	ND
01/25/95	2,352.35	--	6.42	--	2,345.93	--	51	--	ND	ND	ND	ND	ND	--	--	ND
DESTROYED																
MW-5																
03/29/92 ¹	2,353.38	--	--	--	--	--	ND	--	--	ND	ND	ND	ND	--	--	--
04/23/92	2,353.38	--	6.30	--	2,347.08	--	--	--	--	--	--	--	--	--	--	--
12/17/92 ⁵	2,353.38	--	6.86	--	2,346.52	ND	ND	--	ND	ND	ND	ND	ND	--	ND	3.0
02/23/93	2,353.38	--	6.12	--	2,347.26	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,353.38	--	5.99	--	2,347.39	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,353.38	--	5.00	--	2,348.38	ND	ND	--	ND	ND	ND	ND	--	--	--	--
05/11/93	2,353.38	--	4.81	--	2,348.57	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,353.38	--	7.23	--	2,346.15	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,353.38	--	8.19	--	2,345.19	ND	ND	--	160	ND	0.5	ND	ND	--	--	8.6
08/13/93	2,353.38	--	8.59	--	2,344.79	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,353.38	--	9.22	--	2,344.16	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,353.38	--	9.79	--	2,343.59	1,900	1,900	--	2,600	0.7	2.7	4.8	14	--	--	ND
03/04/94	2,353.38	--	117.10	--	2,236.28	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
06/08/94	2,353.38	--	7.46	--	2,345.92	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
09/14/94	2,353.38	--	9.74	--	2,343.64	0.6	199	--	591	ND	3.0	2.0	6.0	--	--	ND
DESTROYED																
MW-6																
12/17/92 ⁶	2,348.38	--	5.39	--	2,342.99	4,600	780	--	2,200	950	34	360	ND	--	460	ND
03/09/93	2,348.38	--	3.93	--	2,344.45	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,348.38	--	3.76	--	2,344.62	1,000	ND	--	400	53	4.1	4.1	--	--	--	--
05/11/93	2,348.38	--	3.26	--	2,345.12	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,348.38	--	5.03	--	2,343.35	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,348.38	--	5.63	--	2,342.75	2,700	310	--	2,500	1,000	50	350	82	--	--	ND
08/13/93	2,348.38	--	5.79	--	2,342.59	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,348.38	--	6.02	--	2,342.36	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,348.38	--	6.21	--	2,342.17	3,700	270	--	1,600	760	15	16	13	--	--	ND
03/04/94	2,348.38	--	114.26	--	2,234.12	1,700	ND	--	5,000	360	15	30	21	--	--	--
06/08/94	2,348.38	--	6.58	--	2,341.80	ND	ND	--	470	370	18	5.2	7.3	--	--	ND
09/14/94	2,348.38	--	6.24	--	2,342.14	1.9	134	--	1,310	512	9.0	4.0	6.0	--	24	ND

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-6 (cont)																
01/25/95	2,348.38	--	3.90	--	2,344.48	--	ND	--	206	26.2	ND	2.0	3.0	--	--	ND
DESTROYED																
MW-9																
12/17/92	2,353.61	--	6.46	--	2,347.15	--	--	--	--	--	--	--	--	--	--	--
12/18/92 ⁷	2,353.61	--	--	--	--	15,000	2,000	--	15,000	7,200	1,500	1,200	2,500	--	140	4.0
02/23/93	2,353.61	--	5.88	--	2,347.73	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,353.61	--	5.77	--	2,347.84	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,353.61	--	5.08	--	2,348.53	12,000	600	--	20,000	8,400	2,800	1,300	--	--	--	--
05/11/93	2,353.61	--	4.41	--	2,349.20	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,353.61	--	7.06	--	2,346.55	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,353.61	--	7.88	--	2,345.73	16,000	440	--	34,000	7,400	4,800	1,900	5,300	--	--	3.4
08/13/93	2,353.61	--	8.16	--	2,345.45	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,353.61	--	8.62	--	2,344.99	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,353.61	--	9.16	--	2,344.45	12,000	800	--	17,000	7,300	1,100	980	2,600	--	--	ND
03/04/94	2,353.61	--	7.41	--	2,346.20	6,800	1,100	--	21,000	7,200	1,000	1,100	2,600	--	--	--
06/08/94	2,353.61	--	7.91	--	2,345.70	8,000	1,100	--	13,000	8,500	900	1,300	3,400	--	--	ND
09/14/94	2,353.61	--	9.43	--	2,344.18	10.9	223	--	9,270	6,600	395	1,100	1,800	--	113	ND
01/25/95	2,353.61	5.65	5.75	0.10	2,347.94**	--	--	--	--	--	--	--	--	--	--	--
05/16/95	2,353.61	7.77	9.27	1.50	2,345.54**	--	--	--	--	--	--	--	--	--	--	--
11/14/95	2,353.61	5.63	5.80	0.17	2,347.95**	--	--	--	--	--	--	--	--	--	--	--
02/13/96	2,353.61	2.40	4.53	2.13	2,350.78**	--	--	--	--	--	--	--	--	--	--	--
05/16/97	2,353.61	4.16	4.82	0.66	2,349.32**	--	--	--	--	--	--	--	--	--	--	--
11/04/97	2,353.61	6.15	6.20	0.05	2,347.45**	--	--	--	--	--	--	--	--	--	--	--
05/05/98	2,353.61	6.57	6.75	0.18	2,347.00**	--	--	--	--	--	--	--	--	--	--	--
03/18/99	2,353.61	5.25	7.07	1.82	2,348.00***	--	--	--	--	--	--	--	--	--	--	--
06/30/99	2,353.61	7.00	7.08	0.08	2,346.59***	--	--	--	--	--	--	--	--	--	--	--
09/03/99	2,353.61	6.50	6.85	0.35	2,347.04***	--	--	--	--	--	--	--	--	--	--	--
11/21/99	2,353.61	5.80	5.96	0.16	2,347.78***	--	--	--	--	--	--	--	--	--	--	--
02/19-20/00 ¹⁰	2,353.61	5.05	7.22	2.17	2,348.13***	--	23,100 ⁹	ND ^{2,9}	43,100	6,900	4,620	2,950	8,460	--	--	--
05/06/00 ¹⁰	2,353.61	5.69	6.17	0.48	2,347.82***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/08/00 ¹¹	2,353.61	6.28	7.04	0.76	2,347.18***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
11/12/00 ¹¹	2,353.61	6.08	6.51	0.43	2,347.44***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
ABANDONED																

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC ⁺ (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-10																
12/17/92 ⁸	2,354.35	--	9.12	--	2,345.23	94,000	23,000	--	66,000	1,300	220	5,400	16,000	--	1,300	24
02/23/93	2,354.35	--	8.82	--	2,345.53	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,354.35	--	8.42	--	2,345.93	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,354.35	8.03	8.20	0.17	2,346.29**	--	--	--	--	--	--	--	--	--	--	--
05/11/93	2,354.35	7.50	7.93	0.43	2,346.76**	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,354.35	9.00	9.29	0.29	2,345.29**	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,354.35	9.34	9.38	0.04	2,345.00**	--	--	--	--	--	--	--	--	--	--	--
08/13/93	2,354.35	9.51	9.93	0.42	2,344.76**	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,354.35	9.72	10.14	0.42	2,344.55**	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,354.35	9.38	9.42	0.04	2,344.96**	--	--	--	--	--	--	--	--	--	--	--
06/08/94	2,354.35	--	9.80	--	2,344.55	--	--	--	--	--	--	--	--	--	--	--
09/14/94	2,354.35	--	10.41	--	2,343.94	--	--	--	--	--	--	--	--	--	--	--
01/25/95	2,354.35	7.91	8.16	0.25	2,346.39**	--	--	--	--	--	--	--	--	--	--	--
DESTROYED																
TRIP BLANK																
05/05/98	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
03/18/99	--	--	--	--	--	--	--	--	ND	ND	ND	ND	1.41	ND	--	--
06/30/99	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	ND	--	--
09/03/99	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
11/21/99	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
02/19-20/00	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
05/06/00	--	--	--	--	--	--	--	--	414	ND	ND	ND	ND	--	--	--
08/08/00	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
11/12/00	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
02/22/01	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
05/22/01	--	--	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
08/13/01	--	--	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
11/11/01	--	--	--	--	--	--	--	--	<100	<0.500	<1.00	<1.00	<1.50	--	--	--
01/31/02	--	--	--	--	--	--	--	--	<100	<0.500	<2.00	<1.00	<1.50	--	--	--
06/03/02	--	--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	--	--	--
QA																
08/28/02	--	--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	--	--	--
11/19/02	--	--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	--	--	--
02/20/03	--	--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	2.5	--	--
05/17/03	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
QA (cont)																
08/22/03	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/28/03	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
02/17/04	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/09/04	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
08/11/04	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/21/04	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
02/20/05	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
05/29/05	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
08/18/05	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/26/05	--	--	--	--	--	--	--	--	<48	<0.5	<0.5	<0.5	<1.5	--	--	--
08/06/06	--	--	--	--	--	--	--	--	<48	<0.5	<0.5	<0.5	<1.5	--	--	--

	TPH-418.1	TPH-D	TPH-O	TPH-G	B	T	E	X	MTBE	T. Lead	D. Lead
Standard Laboratory Reporting Limits:	200	250	250	50	0.5	0.5	0.5	1.5	2.5	--	1.2
MTCA Method A Cleanup Levels:	--	500	500	800/1,000	5	1,000	700	1,000	20	15	--
Current Method:	418.1	NWTPH-D+Extended		NWTPH-G and EPA 8021						EPA 7421	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to March 18, 1999, were compiled from reports prepared by Pacific Environmental Group, Inc.

TOC = Top of Casing	TPH-G = Total Petroleum Hydrocarbons as Gasoline	ND = Not Detected
(ft.) = Feet	TPH-418.1 = Total Petroleum Hydrocarbons as 418.1.	-- = Not Measured/Not Analyzed
DTP = Depth to Product	B = Benzene	QA = Quality Assurance/Trip Blank
DTW = Depth to Water	T = Toluene	MTCA = Model Toxics Control Act Cleanup Regulations
GWE = Groundwater Elevation	E = Ethylbenzene	[WAC 173-340-720(2)(a)(I), as amended 02/01]
SPHT = Separate Phase Hydrocarbon Thickness	X = Xylenes	PAHs = Polynuclear Aromatic Hydrocarbons
TPH-D = Total Petroleum Hydrocarbons as Diesel	MTBE = Methyl tertiary butyl ether	
TPH-O = Total Petroleum Hydrocarbons as Oil	(ppb) = Parts per billion	

- * TOC elevations are referenced in feet relative to Mean Sea Level (msl). Data provided by Delta Environmental Inc.
- ** GWE elevation has been corrected for the presence of SPH; correction factor [(TOC - DTW) + (SPHT x 0.80)].
- *** GWE elevation has been corrected for the presence of SPH; correction factor [(TOC - DTP - SPHT) + (SPHT x 0.80)]; Historical data has been altered to correct error in original reporting of depth to product as depth to water.

- 1 Laboratory report indicates HCID was ND.
- 2 Detection limit raised. Refer to analytical reports.
- 3 Laboratory report indicates PAHs was detected at 53 ppb.
- 4 Laboratory report indicates PAHs was detected at 22 ppb.
- 5 Laboratory report indicates PAHs were ND.
- 6 Laboratory report indicates PAHs was detected at 24 ppb.
- 7 Laboratory report indicates PAHs was detected at 23 ppb.
- 8 Laboratory report indicates PAHs was detected at 220 ppb.
- 9 TPH-D and TPH-O with silica gel cleanup.
- 10 Sock in well.
- 11 Skimmer present in well.
- 12 TOC trimmed 2 inches; unable to determine accurate GWE.
- 13 No skimmer in well.
- 14 Unable to determine DTW and GWE due to SPH.
- 15 Wasps living in well.
- 16 Attempted, but unable to Monitor/Sample due to severe weather conditions.
- 17 Laboratory report indicates the observed sample pattern is not typical of diesel/#2 fuel oil.
- 18 Laboratory report indicates the observed sample pattern includes #2 fuel/diesel and an additional pattern which elutes earlier in the DRO range.
- 19 Laboratory report indicates the observed sample pattern includes #2 fuel/diesel and additional patterns which elute earlier and later in the DRO range.
- 20 Laboratory report indicates the observed sample pattern is not typical of #2 fuel/diesel. It elutes in the DRO range later than #2 Fuel.

Table 2
Separate Phase Hydrocarbon Thickness /Removal Data
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID DATE	DTP (ft.)	DTW (ft.)	SPH THICKNESS (ft.)	AMOUNT BAILED (SPH + WATER) (gallons)
MW-8				
02/19-20/00 ¹	5.13	5.33	0.20	6.00
05/06/00 ¹	7.29	7.58	0.29	0.00
08/08/00 ¹	8.14	8.37	0.23	2.00
11/12/00 ¹	7.93	8.05	0.12	0.00
02/22/01 ³	6.24	6.30	0.06	0.00
05/22/01	6.04	7.04	1.00	0.00
08/13/01	8.59	9.04	0.45	0.00
11/11/01	8.62	9.00	0.38	0.00
01/31/02	5.09	5.61	0.52	0.00
06/03/02	7.38	7.58	0.20	1.00
08/02/02	8.38	8.71	0.33	2.00
08/28/02	8.31	8.46	0.15	1.00
09/20/02	8.71	8.98	0.27	1.00
11/06/02	8.71	9.13	0.42	2.00
11/19/02	9.86	10.86	1.00	3.00
01/03/03	9.71	10.28	0.57	3.00
01/30/03	8.59	9.32	0.73	3.00
02/20/03	5.02	5.49	0.47	2.00
03/21/03	9.84	10.45	0.61	3.00
05/06/03	6.76	7.07	0.31	2.00
05/17/03	6.81	7.10	0.29	2.00
06/29/03	7.06	7.39	0.33	2.00
07/28/03	8.03	8.30	0.27	2.00
08/22/03	8.34	8.60	0.26	2.00
09/23/03	8.60	8.88	0.28	1.00
11/01/03	8.22	8.47	0.25	2.00
11/28/03	8.96	9.25	0.29	2.00
12/29/03 ⁵	--	--	--	--
02/02/04	6.67	6.91	0.24	1.00
02/17/04	4.96	5.10	0.16	2.00
06/09/04	6.04	6.12	0.08	0.00
08/11/04	7.40	7.54	0.14	0.00
11/21/04	7.02	7.16	0.14	0.00
02/20/05	6.92	7.10	0.18	0.00
05/29/05	6.35	6.52	0.17	0.00
08/18/05	7.92	8.29	0.37	2.00
11/26/05	7.00	7.24	0.24	1.00
02/20/06	6.78	6.99	0.21	1.00
05/12/06	6.11	7.20	1.09	2.00
08/06/06	7.77	8.02	0.25	0.66
MW-9A				
02/22/01	5.45	6.31	0.86	0.00
05/22/01	--	-- ⁴	10.64	0.00
08/13/01	6.70	7.76	1.06	0.00
11/11/01	6.75	7.70	0.95	0.00
01/31/02	INACCESSIBLE - DUE TO SNOW AND ICE		--	--

Table 2
Separate Phase Hydrocarbon Thickness /Removal Data
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID DATE	DTP (ft.)	DTW (ft.)	SPH THICKNESS (ft.)	AMOUNT BAILED (SPH + WATER) (gallons)
MW-9A (cont)				
06/03/02	5.72	6.90	1.18	3.00
08/02/02	6.59	7.70	1.11	4.00
08/28/02	6.88	7.45	0.57	3.00
09/20/02	6.82	7.91	1.09	3.00
11/06/02	7.42	8.06	0.64	3.00
11/19/02	8.11	8.50	0.39	2.00
01/03/03	8.04	8.46	0.42	2.00
01/30/03	6.94	7.43	0.49	2.00
02/20/03	3.39	3.96	0.57	2.00
03/21/03	8.13	8.51	0.38	2.00
05/06/03	5.03	5.60	0.57	2.00
05/17/03	3.62	4.14	0.52	3.00
06/29/03	5.33	5.88	0.55	2.00
07/28/03	7.01	7.51	0.50	3.00
08/22/03	6.50	7.86	1.36	3.00
09/23/03	6.40	6.91	0.51	2.00
11/01/03	7.21	7.69	0.48	2.00
11/28/03	7.10	7.41	0.31	2.00
12/29/03 ⁵	--	--	--	--
02/02/04	5.52	5.99	0.47	2.00
02/17/04	4.35	4.67	0.32	2.00
06/09/04	4.15	5.60	1.45	0.00
08/11/04	2.97	4.44	1.47	0.00
11/21/04	4.19	5.67	1.48	0.00
02/20/05	2.56	4.02	1.46	0.00
05/29/05	2.43	3.46	1.03	0.00
08/18/05	6.30	7.63	1.33	3.00
11/26/05	4.44	5.76	1.32	3.00
02/20/06	2.69	3.98	1.31	1.00
05/12/06	2.63	3.92	1.29	2.00
08/06/06	3.23	4.44	1.21	2.00
MW-14				
05/22/01	5.52	7.74	2.22	0.00
08/13/01	5.82	8.00	2.18	0.00
11/11/01	5.90	8.01	2.11	0.00
01/31/02	INACCESSIBLE - DUE TO SNOW AND ICE		--	--
06/03/02	4.81	5.73	0.92	3.00
08/02/02	5.80	6.65	0.85	3.00
08/28/02	5.80	6.41	0.61	3.00
09/20/02	6.04	7.06	1.02	3.00
11/06/02	6.36	7.08	0.72	3.00
11/19/02	7.82	8.23	0.41	2.00
01/03/03	7.73	8.17	0.44	2.00
01/30/03	6.61	7.07	0.46	2.00
02/20/03	3.07	3.69	0.62	3.00
03/21/03	7.79	8.21	0.42	2.00

Table 2
Separate Phase Hydrocarbon Thickness /Removal Data
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID DATE	DTP (ft.)	DTW (ft.)	SPH THICKNESS (ft.)	AMOUNT BAILED (SPH + WATER) (gallons)
MW-14 (cont)				
05/06/03	4.88	5.42	0.54	2.00
05/17/03	3.82	4.40	0.58	3.00
06/29/03	5.09	5.60	0.51	2.00
07/28/03	7.24	7.81	0.57	3.00
08/22/03	7.51	7.84	0.33	2.00
09/23/03	6.55	7.09	0.54	2.00
11/01/03	7.45	7.98	0.53	2.00
11/28/03	6.76	7.80	1.04	3.00
12/29/03 ⁵	--	--	--	--
02/02/04	4.63	5.12	0.49	2.00
02/17/04	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
06/09/04	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
08/11/04	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
11/21/04	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
02/20/05	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
05/29/05	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
08/18/05	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
05/12/06	UNABLE TO LOCATE - AREA COVERED BY GRAVEL		--	--
08/06/06	UNABLE TO LOCATE - AREA COVERED BY GRAVEL		--	--
MW-16				
05/17/03	7.55	7.58	0.03	0.00
08/22/03	--	9.13	0.00	0.00
11/28/03	--	9.78	0.00	0.00
02/17/04	--	5.58	0.00	0.00
06/09/04	6.72	6.86	0.14	0.00
08/11/04	8.11	8.16	0.05	0.00
11/21/04	7.81	8.00	0.19	0.00
02/20/05	7.86	8.04	0.18	0.00
05/29/05	6.81	7.40	0.59	0.00
08/18/05	8.74	9.15	0.41	2.00
11/26/05	7.63	7.90	0.27	1.00
02/20/06	7.57	7.88	0.31	1.00
05/12/06	7.09	7.84	0.75	2.00
08/06/06	8.55	9.01	0.46	0.66
MW-9				
02/19-20/00 ²	5.05	7.22	2.17	1.00
05/06/00 ²	5.69	6.17	0.48	0.00
08/08/00 ¹	6.28	7.04	0.76	2.00
11/12/00 ¹	6.08	6.51	0.43	0.00
ABANDONED				

Table 2
Separate Phase Hydrocarbon Thickness /Removal Data
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

EXPLANATIONS:

DTP = Depth to Product

DTW = Depth to Water

(ft.) = Feet

SPH = Separate Phase Hydrocarbons

- 1 Skimmer present in well.
- 2 Absorbent sock present in well.
- 3 No skimmer in well.
- 4 Unable to determine DTW due to SPH.
- 5 Attempted, but unable to Monitor due to severe weather conditions.

Note: Historical data has been altered to correct error in original reporting of depth to product as depth to water.

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, temperature, pH and electrical conductivity are measured. If purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. The measurements are taken a minimum of three times during the purging. Purging continues until these parameters stabilize. Purge water is treated by filtering the water through granular activated carbon and is subsequently discharged to the ground surface at the site.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used for all samples. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 8-6-06 (inclusive)
 City: Pullman, WA Sampler: BWN

Well ID: MW-2 Date Monitored: 8-6-06 Well Condition: O.K.
 Well Diameter: 2 in.
 Total Depth: 14.89 ft.
 Depth to Water: 7.63 ft.
 $7.26 \times VF .17 = 1 \times 3$ (case volume) = Estimated Purge Volume: 3 gal.

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 915 Weather Conditions: Sunny
 Sample Time/Date: 935 / 8-6-06 Water Color: clear Odor: Slight
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
<u>918</u>	<u>1</u>	<u>6.70</u>	<u>463</u>	<u>14.7</u>		
<u>921</u>	<u>2</u>	<u>6.67</u>	<u>459</u>	<u>14.6</u>		
<u>924</u>	<u>3</u>	<u>6.62</u>	<u>452</u>	<u>14.4</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-2</u>	<u>3</u> x voa vial	YES	HCL	LANCASTER	NWTPH-Gx(8015M)/BTEX(8021)
<u>MW-2</u>	<u>2</u> x amber	YES	HCL	LANCASTER	NWTPH-Dw/sgc

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 8-6-06 (inclusive)
 City: Pullman, WA Sampler: BWN

Well ID: MW-6A Date Monitored: 8-6-06 Well Condition: O.K.
 Well Diameter: 2 in.
 Total Depth: 13.61 ft.
 Depth to Water: 3.55 ft.
 $10.06 \times VF = 1.7 \times 3$ (case volume) = Estimated Purge Volume: 5 gal.

Volume Factor (VF)	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Purge Equipment: Disposable Bailer
 Stainless Steel Bailer
 Stack Pump
 Suction Pump
 Grundfos
 Other:

Sampling Equipment: Disposable Bailer
 Pressure Bailer
 Discrete Bailer
 Other:

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 840 Weather Conditions: Sunny
 Sample Time/Date: 904 / 8-6-06 Water Color: clear Odor: no
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? No If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
<u>845</u>	<u>1.7</u>	<u>6.56</u>	<u>476</u>	<u>14.6</u>		
<u>850</u>	<u>3.4</u>	<u>6.55</u>	<u>471</u>	<u>14.5</u>		
<u>855</u>	<u>5</u>	<u>6.53</u>	<u>467</u>	<u>14.4</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-6A</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Gx(8015M)/BTEX(8021)</u>
<u>MW-6A</u>	<u>2</u> x amber	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Dw/sgc</u>

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #206196
 Site Address: 815 College Avenue
 City: Pullman, WA

Job Number: 386641
 Event Date: 8-6-06 (inclusive)
 Sampler: BWN

Well ID: MW-7
 Well Diameter: 2 in.
 Total Depth: 10.30 ft.
 Depth to Water: UTL ft.

Date Monitored: _____ Well Condition: UTL

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

_____ xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____ gal
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 1 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
	x voa vial	YES	HCL	LANCASTER	NWTPH-Gx(8015M)/BTEX(8021)
	x amber	YES	HCL	LANCASTER	NWTPH-Dw/sgc

COMMENTS: Unable to locate - Covered by Landscaping

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #206196
 Site Address: 815 College Avenue
 City: Pullman, WA

Job Number: 386641
 Event Date: 8-6-06 (inclusive)
 Sampler: BWN

Well ID: MW-8
 Well Diameter: 2 in.
 Total Depth: 17.82 ft.
 Depth to Water: 8.02 ft.

Date Monitored: 8-6-06 Well Condition: OK

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

 xVF = x3 (case volume) = Estimated Purge Volume: gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: 7.77 ft
 Depth to Water: 8.02 ft
 Hydrocarbon Thickness: .25 ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: .66 gal
 Water Removed: _____
 Product Transferred to: Overpack

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: _____ Water Color: _____ Odor: _____
 Purging Flow Rate: gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
	x voa vial	YES	HCL	LANCASTER	NWTPH-Gx(8015M)/BTEX(8021)
	x amber	YES	HCL	LANCASTER	NWTPH-Dw/sgc

COMMENTS: Bailed .66 gal SPH

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 8-6-06 (inclusive)
 City: Pullman, WA Sampler: BWN

Well ID: MW-9A Date Monitored: 8-6 Well Condition: ok

Well Diameter: 2 in.
 Total Depth: 14.95 ft.
 Depth to Water: 4.44 ft.

Volume Factor (VF)	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: 3.23 ft
 Depth to Water: 4.44 ft
 Hydrocarbon Thickness: 1.21 ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: 2 gal
 Water Removed: _____
 Product Transferred to: overpack

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 1 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
	x voa vial	YES	HCL	LANCASTER	NWTPH-Gx(8015M)/BTEX(8021)
	x amber	YES	HCL	LANCASTER	NWTPH-Dw/sgc

COMMENTS: Bailed 2 gal SPH

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 8-6-06 (inclusive)
 City: Pullman, WA Sampler: BWN

Well ID: MW-10A Date Monitored: 8-6-06 Well Condition: O.K.

Well Diameter: 2 in.
 Total Depth: 14.77 ft.
 Depth to Water: 8.71 ft.
6.06 xVF .17 = 1 x3 (case volume) = Estimated Purge Volume: 3 gal.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____ gal
 Product Transferred to: _____

Start Time (purge): 942 Weather Conditions: Sunny
 Sample Time/Date: 100718-606 Water Color: clear Odor: no
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
<u>945</u>	<u>1</u>	<u>6.57</u>	<u>451</u>	<u>15.2</u>		
<u>948</u>	<u>2</u>	<u>6.53</u>	<u>443</u>	<u>15.1</u>		
<u>951</u>	<u>3</u>	<u>6.54</u>	<u>439</u>	<u>14.8</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-10A</u>	<u>3</u> x voa vial	YES	HCL	LANCASTER	NWTPH-Gx(8015M)/BTEX(8021)
<u>MW-10A</u>	<u>2</u> x amber	YES	HCL	LANCASTER	NWTPH-Dw/sgc

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN Inc.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 8-6-06 (inclusive)
 City: Pullman, WA Sampler: BWN

Well ID: MW-11 Date Monitored: 8-6-06 Well Condition: o.k

Well Diameter: 2 in.
 Total Depth: 9.12 ft.
 Depth to Water: 4.30 ft.
4.82 xVF .17 = 1 x3 (case volume) = Estimated Purge Volume: 3 gal.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment: Disposable Bailer
 Stainless Steel Bailer
 Stack Pump
 Suction Pump
 Grundfos
 Other: _____

Sampling Equipment: Disposable Bailer
 Pressure Bailer
 Discrete Bailer
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____ gal
 Product Transferred to: _____

Start Time (purge): 810 Weather Conditions: Sunny
 Sample Time/Date: 833 18-6-06 Water Color: tan Odor: no
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
<u>813</u>	<u>1</u>	<u>6.76</u>	<u>459</u>	<u>15.8</u>		
<u>816</u>	<u>2</u>	<u>6.71</u>	<u>454</u>	<u>15.6</u>		
<u>819</u>	<u>3</u>	<u>6.65</u>	<u>452</u>	<u>15.5</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-11</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Gx(8015M)/BTEX(8021)</u>
<u>MW-11</u>	<u>2</u> x amber	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Dw/sgc</u>

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 8-6-06 (inclusive)
 City: Pullman, WA Sampler: BWN

Well ID: MW-12 Date Monitored: 8-6-06 Well Condition: UTA

Well Diameter: 2 in.
 Total Depth: 14.65 ft.
 Depth to Water: UTA ft.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:

- Disposable Bailer _____
- Stainless Steel Bailer _____
- Stack Pump _____
- Suction Pump _____
- Grundfos _____
- Other: _____

Sampling Equipment:

- Disposable Bailer _____
- Pressure Bailer _____
- Discrete Bailer _____
- Other: _____

Time Started:	_____ (2400 hrs)
Time Completed:	_____ (2400 hrs)
Depth to Product:	_____ ft
Depth to Water:	_____ ft
Hydrocarbon Thickness:	_____ ft
Visual Confirmation/Description:	_____
Skimmer / Absorbant Sock (circle one)	
Amt Removed from Skimmer:	_____ gal
Amt Removed from Well:	_____ gal
Water Removed:	_____ gal
Product Transferred to:	_____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 1 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
	x voa vial	YES	HCL	LANCASTER	NWTPH-Gx(8015M)/BTEX(8021)
	x amber	YES	HCL	LANCASTER	NWTPH-Dw/sgc

COMMENTS: Unable to access - Hornets Nest

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #206196
 Site Address: 815 College Avenue
 City: Pullman, WA

Job Number: 386641
 Event Date: 8-6-06 (inclusive)
 Sampler: BWN

Well ID: MW-13 Date Monitored: 8-6-06 Well Condition: O.K.
 Well Diameter: 2 in.
 Total Depth: 16.85 ft.
 Depth to Water: 6.97 ft.
9.88 xVF .17 = 1.7 x3 (case volume) = Estimated Purge Volume: 5 gal.

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1015 Weather Conditions: Sunny
 Sample Time/Date: 1038 8-6-06 Water Color: clear Odor: no
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
<u>1020</u>	<u>1.7</u>	<u>6.76</u>	<u>457</u>	<u>15.7</u>		
<u>1025</u>	<u>3.4</u>	<u>6.70</u>	<u>452</u>	<u>15.5</u>		
<u>1030</u>	<u>5</u>	<u>6.67</u>	<u>448</u>	<u>15.4</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-13</u>	<u>3</u> x voa vial	YES	HCL	LANCASTER	NWTPH-Gx(8015M)/BTEX(8021)
<u>MW-13</u>	<u>2</u> x amber	YES	HCL	LANCASTER	NWTPH-Dw/sgc

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #206196
 Site Address: 815 College Avenue
 City: Pullman, WA

Job Number: 386641
 Event Date: 8-6-06 (inclusive)
 Sampler: BWN

Well ID: MW-14 Date Monitored: _____ Well Condition: UTL
 Well Diameter: 2 in.
 Total Depth: 13.11 ft.
 Depth to Water: UTL ft.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 1 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
	x voa vial	YES	HCL	LANCASTER	NWTPH-Gx(8015M)/BTEX(8021)
	x amber	YES	HCL	LANCASTER	NWTPH-Dw/sgc

COMMENTS: Unable to locate - covered by gravel

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 8-6-06 (inclusive)
 City: Pullman, WA Sampler: BWN

Well ID: MW-15 Date Monitored: 8-6-06 Well Condition: O.K.
 Well Diameter: 4 in.
 Total Depth: 19.29 ft.
 Depth to Water: 9.91 ft.
9.38 xVF .66 = 6 x3 (case volume) = Estimated Purge Volume: 18 gal.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1050 Weather Conditions: Sunny
 Sample Time/Date: 1112 8-6-06 Water Color: Clear Odor: YG3
 Purging Flow Rate: 2 gpm. Sediment Description: _____
 Did well de-water? No If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
<u>1055</u>	<u>6</u>	<u>6.70</u>	<u>443</u>	<u>14.9</u>		
<u>1100</u>	<u>12</u>	<u>6.65</u>	<u>439</u>	<u>14.6</u>		
<u>1105</u>	<u>18</u>	<u>6.62</u>	<u>432</u>	<u>14.5</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-15</u>	<u>3</u> x voa vial	YES	HCL	LANCASTER	NWTPH-Gx(8015M)/BTEX(8021)
<u>MW-15</u>	<u>2</u> x amber	YES	HCL	LANCASTER	NWTPH-Dw/sgc

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 8-6-06 (inclusive)
 City: Pullman, WA Sampler: BWN

Well ID: MW-16 Date Monitored: 8-6-06 Well Condition: _____

Well Diameter: 4 in.
 Total Depth: 17.62 ft.
 Depth to Water: 9.01 ft.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

_____ xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: 8.55 ft
 Depth to Water: 9.01 ft
 Hydrocarbon Thickness: 4.46 ft
 Visual Confirmation/Description: _____

Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: .66 gal
 Water Removed: _____
 Product Transferred to: overpack

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 1 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
	x vva vial	YES	HCL	LANCASTER	NWTPH-Gx(8015M)/BTEX(8021)
	x amber	YES	HCL	LANCASTER	NWTPH-Dw/sgc

COMMENTS: Bailed .66 gal SPH

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 8-6-06 (inclusive)
 City: Pullman, WA Sampler: BWN

Well ID: MW-17 Date Monitored: 8-6-06 Well Condition: O.K.

Well Diameter: 4 in.
 Total Depth: 11.97 ft.
 Depth to Water: 6.27 ft.
 $5.70 \times VF \cdot 66 = 4 \times 3 \text{ (case volume)} = \text{Estimated Purge Volume: } 12 \text{ gal.}$

Volume Factor (VF)	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent / Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____ gal
 Product Transferred to: _____

Start Time (purge): 1122 Weather Conditions: Sunny
 Sample Time/Date: 1145 8-6-06 Water Color: clear Odor: no
 Purging Flow Rate: 2 gpm. Sediment Description: _____
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
<u>1127</u>	<u>4</u>	<u>6.84</u>	<u>472</u>	<u>15.3</u>		
<u>1132</u>	<u>8</u>	<u>6.81</u>	<u>468</u>	<u>15.2</u>		
<u>1137</u>	<u>12</u>	<u>6.74</u>	<u>466</u>	<u>15.1</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-17</u>	<u>3</u> x voa vial	YES	HCL	LANCASTER	NWTPH-Gx(8015M)/BTEX(8021)
<u>MW-17</u>	<u>2</u> x amber	YES	HCL	LANCASTER	NWTPH-Dw/sgc

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____

Chevron Northwest Region Analysis Request/Chain of Custody



For Lancaster Laboratories use only

Acc. #: 112100

Sample #: 4835606-613

SCR#: _____

Group: 1000833

Facility #: SS#206196-OML G-R#386641
Site Address: 815 College Avenue, PULLMAN, WA
Chevron PM: BH **Lead Consultant:** SAICLB
Consultant/Office: G-R, Inc., 6747 Sierra Court, Suite J, Dublin, Ca. 94568
Consultant Prj. Mgr.: Deanna L. Harding (deanna@grinc.com)
Consultant Phone #: 925-551-7555 **Fax #:** 925-551-7899
Sampler: Ben Newton
Service Order #: _____ Non SAR: _____

Sample Identification	Date Collected	Time Collected	Grab	Composite	Matrix			Total Number of Containers	Analyses Requested										Comments / Remarks			
					Soil	Water	Oil		Preservation Codes		BTEX + MTBE		8260		Oxygenates		VPHEPH			NWTPHHClD		
QA	8-6-06	—	X			X		2	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
MW-2		935	X			X		5	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
MW-6A		904	X			X		5	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
MW-10A		1007	X			X		5	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
MW-11		833	X			X		5	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
MW-13		1038	X			X		5	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
MW-15		1112	X			X		5	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
MW-17		1145	X			X		5	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	

Preservative Codes

H = HCl T = Thiosulfate
 N = HNO₃ B = NaOH
 S = H₂SO₄ O = Other

J value reporting needed
 Must meet lowest detection limits possible for 8260 compounds

8021 MTBE Confirmation

Confirm MTBE + Naphthalene
 Confirm highest hit by 8260
 Confirm all hits by 8260
 Run _____ oxy's on highest hit
 Run _____ oxy's on all hits

Turnaround Time Requested (TAT) (please circle) <input checked="" type="radio"/> STD. TAT 72 hour 48 hour 24 hour 4 day 5 day	Relinquished by: <u>Ben Newton</u>	Date	Time	Received by:	Date	Time
	Date: <u>8-7-06</u> Time: <u>1400</u>	Relinquished by: _____	Date	Time	Received by:	Date
Data Package Options (please circle if required) EDF/EDD QC Summary Type I - Full Type VI (Raw Data) Disk / EDD WIP (RWQCB) Standard Format Disk _____ Other.	Relinquished by: _____	Date	Time	Received by:	Date	Time
	Relinquished by Commercial Carrier: UPS <input checked="" type="radio"/> FedEx Other _____	Date: _____ Time: _____		Received by: _____	Date	Time
	Temperature Upon Receipt: <u>12-9.0</u> C°	Custody Seals Intact? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

ANALYTICAL RESULTS

Prepared for:

Chevron
6001 Bollinger Canyon Road
L4310
San Ramon CA 94583

925-842-8582

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

RECEIVED
GETTLER-RYAN INC
GENERAL CONTRACTORS

SAMPLE GROUP

The sample group for this submittal is 1000833. Samples arrived at the laboratory on Wednesday, August 09, 2006. The PO# for this group is 0015007062 and the release number is HUNTER.

Client Description

QA Water Sample
MW-2 Grab Water Sample
MW-6A Grab Water Sample
MW-10A Grab Water Sample
MW-11 Grab Water Sample
MW-13 Grab Water Sample
MW-15 Grab Water Sample
MW-17 Grab Water Sample

Lancaster Labs Number

4835606
4835607
4835608
4835609
4835610
4835611
4835612
4835613

ELECTRONIC
COPY TO

SAIC c/o Gettler-Ryan

Attn: Cheryl Hansen



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Questions? Contact your Client Services Representative
Lynn M Frederiksen at (717) 656-2300

Respectfully Submitted,

A handwritten signature in cursive script that reads "Susan M. Goshert".

Susan M. Goshert
Group Leader



Analysis Report

2425, New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Lancaster Laboratories Sample No. WW 4835606

QA Water Sample
Facility# 206196 Job# 386641
815 College Ave - Pullman, WA
Collected: 08/06/2006

Account Number: 11260

Submitted: 08/09/2006 09:40
Reported: 08/25/2006 at 13:07
Discard: 09/25/2006

Chevron
6001 Bollinger Canyon Road
L4310
San Ramon CA 94583

815QA

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
05879	BTEX					
02161	Benzene	71-43-2	N.D.	0.5	ug/l	1
02164	Toluene	108-88-3	N.D.	0.5	ug/l	1
02166	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
02171	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	N.D.	48.	ug/l	1

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
05879	BTEX	SW-846 8021B	1	08/15/2006 01:12	Steven A Skiles	1
08274	TPH by NWTPH-Gx waters	ECY 97-602 NWTPH-Gx modified	1	08/15/2006 01:12	Steven A Skiles	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/15/2006 01:12	Steven A Skiles	1



Analysis Report

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Lancaster Laboratories Sample No. **WW 4835607**

MW-2 Grab Water Sample
 Facility# 206196 Job# 386641
 815 College Ave - Pullman, WA
 Collected: 08/06/2006 09:35 by BN

Account Number: 11260

Submitted: 08/09/2006 09:40
 Reported: 08/25/2006 at 13:07
 Discard: 09/25/2006

Chevron
 6001 Bollinger Canyon Road
 L4310
 San Ramon CA 94583

815M2

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	590.	79.	ug/l	1
02096	Heavy Range Organics	n.a.	110.	99.	ug/l	1
05879	BTEX					
02161	Benzene	71-43-2	180.	0.5	ug/l	1
02164	Toluene	108-88-3	2.6	0.5	ug/l	1
02166	Ethylbenzene	100-41-4	16.	0.5	ug/l	1
02171	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	720.	48.	ug/l	1

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
02211	TPH by NWTPH-Dx(water) w/SiGel	ECY 97-602 NWTPH-Dx modified	1	08/15/2006 02:20	Matthew E Barton	1
05879	BTEX	SW-846 8021B	1	08/15/2006 08:18	Steven A Skiles	1
08274	TPH by NWTPH-Gx waters	ECY 97-602 NWTPH-Gx modified	1	08/15/2006 08:18	Steven A Skiles	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/15/2006 08:18	Steven A Skiles	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	08/11/2006 06:00	Tracy L Schickel	1



Analysis Report

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Lancaster Laboratories Sample No. WW 4835608

MW-6A Grab Water Sample
Facility# 206196 Job# 386641
815 College Ave - Pullman, WA
Collected: 08/06/2006 09:04 by BN

Account Number: 11260

Submitted: 08/09/2006 09:40
Reported: 08/25/2006 at 13:07
Discard: 09/25/2006

Chevron
6001 Bollinger Canyon Road
L4310
San Ramon CA 94583

8156A

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	260.	79.	ug/l	1
02096	Heavy Range Organics	n.a.	N.D.	99.	ug/l	1
05879	BTEX					
02161	Benzene	71-43-2	12.	0.5	ug/l	1
02164	Toluene	108-88-3	N.D.	0.5	ug/l	1
02166	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
02171	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	140.	48.	ug/l	1

State of Washington Lab Certification No. C259
The temperature of the DX bottles upon receipt at the lab was 7.5-9.0 C.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel	ECY 97-602 NWTPH-Dx modified	1	08/15/2006 11:56	Matthew E Barton	1
05879	BTEX	SW-846 8021B	1	08/15/2006 08:51	Steven A Skiles	1
08274	TPH by NWTPH-Gx waters	ECY 97-602 NWTPH-Gx modified	1	08/15/2006 08:51	Steven A Skiles	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/15/2006 08:51	Steven A Skiles	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	08/11/2006 06:00	Tracy L Schickel	1



Analysis Report

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Lancaster Laboratories Sample No. WW 4835609

MW-10A Grab Water Sample
 Facility# 206196 Job# 386641
 815 College Ave - Pullman, WA
 Collected: 08/06/2006 10:07

by BN

Account Number: 11260

Submitted: 08/09/2006 09:40
 Reported: 08/25/2006 at 13:07
 Discard: 09/25/2006

Chevron
 6001 Bollinger Canyon Road
 L4310
 San Ramon CA 94583

81510

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	96.	80.	ug/l	1
02096	Heavy Range Organics	n.a.	N.D.	100.	ug/l	1
05879	BTEX					
02161	Benzene	71-43-2	1.8	0.5	ug/l	1
02164	Toluene	108-88-3	0.6	0.5	ug/l	1
02166	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
02171	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	62.	48.	ug/l	1

State of Washington Lab Certification No. C259
 The temperature of the DX bottles upon receipt at the lab was 7.5-9.0 C.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
02211	TPH by NWTPH-Dx(water) w/SiGel	ECY 97-602 NWTPH-Dx modified	1	08/15/2006 12:15	Matthew E Barton	1
05879	BTEX	SW-846 8021B	1	08/15/2006 09:24	Steven A Skiles	1
08274	TPH by NWTPH-Gx waters	ECY 97-602 NWTPH-Gx modified	1	08/15/2006 09:24	Steven A Skiles	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/15/2006 09:24	Steven A Skiles	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx	1	08/11/2006 06:00	Tracy L Schickel	1

Lancaster Laboratories Sample No. WW 4835610

 MW-11 Grab Water Sample
 Facility# 206196 Job# 386641
 815 College Ave - Pullman, WA
 Collected: 08/06/2006 08:33 by BN

Account Number: 11260

 Submitted: 08/09/2006 09:40
 Reported: 08/25/2006 at 13:07
 Discard: 09/25/2006

 Chevron
 6001 Bollinger Canyon Road
 L4310
 San Ramon CA 94583

81511

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	N.D.	8,000.	ug/l	10
02096	Heavy Range Organics	n.a.	49,000.	10,000.	ug/l	10
Due to the nature of the sample matrix, a reduced aliquot was used for analysis. The reporting limits were raised accordingly.						
05879	BTEX					
02161	Benzene	71-43-2	N.D.	0.5	ug/l	1
02164	Toluene	108-88-3	N.D.	0.5	ug/l	1
02166	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
02171	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	N.D.	48.	ug/l	1

State of Washington Lab Certification No. C259

The temperature of the DX bottles upon receipt at the lab was 7.5-9.0 C.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel	ECY 97-602 NWTPH-Dx modified	1	08/21/2006 16:34	Matthew E Barton	10
05879	BTEX	SW-846 8021B	1	08/15/2006 09:57	Steven A Skiles	1
08274	TPH by NWTPH-Gx waters	ECY 97-602 NWTPH-Gx modified	1	08/15/2006 09:57	Steven A Skiles	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/15/2006 09:57	Steven A Skiles	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	2	08/17/2006 05:30	Tracy L Schickel	1



Analysis Report

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Lancaster Laboratories Sample No. WW 4835611

MW-13 Grab Water Sample
 Facility# 206196 Job# 386641
 815 College Ave - Pullman, WA
 Collected: 08/06/2006 10:38 by BN

Account Number: 11260

Submitted: 08/09/2006 09:40
 Reported: 08/25/2006 at 13:08
 Discard: 09/25/2006

Chevron
 6001 Bollinger Canyon Road
 L4310
 San Ramon CA 94583

81513

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	N.D.	80.	ug/l	1
02096	Heavy Range Organics	n.a.	N.D.	100.	ug/l	1
05879	BTEX					
02161	Benzene	71-43-2	N.D.	0.5	ug/l	1
02164	Toluene	108-88-3	N.D.	0.5	ug/l	1
02166	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
02171	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	N.D.	48.	ug/l	1

State of Washington Lab Certification No. C259
 The temperature of the DX bottles upon receipt at the lab was 7.5-9.0 C.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
02211	TPH by NWTPH-Dx(water) w/SiGel	ECY 97-602 NWTPH-Dx modified	1	08/15/2006 02:58	Matthew E Barton	1
05879	BTEX	SW-846 8021B	1	08/15/2006 10:29	Steven A Skiles	1
08274	TPH by NWTPH-Gx waters	ECY 97-602 NWTPH-Gx modified	1	08/15/2006 10:29	Steven A Skiles	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/15/2006 10:29	Steven A Skiles	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	08/11/2006 06:00	Tracy L Schickel	1



Analysis Report

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Lancaster Laboratories Sample No. WW 4835612

MW-15 Grab Water Sample
 Facility# 206196 Job# 386641
 815 College Ave - Pullman, WA
 Collected: 08/06/2006 11:12 by BN

Account Number: 11260

Submitted: 08/09/2006 09:40
 Reported: 08/25/2006 at 13:08
 Discard: 09/25/2006

Chevron
 6001 Bollinger Canyon Road
 L4310
 San Ramon CA 94583

81515

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	1,700.	80.	ug/l	1
02096	Heavy Range Organics	n.a.	1,400.	100.	ug/l	1
05879	BTEX					
02161	Benzene	71-43-2	290.	2.5	ug/l	5
02164	Toluene	108-88-3	60.	2.5	ug/l	5
02166	Ethylbenzene	100-41-4	150.	2.5	ug/l	5
02171	Total Xylenes	1330-20-7	760.	7.5	ug/l	5
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	3,400.	240.	ug/l	5

State of Washington Lab Certification No. C259
 The temperature of the DX bottles upon receipt at the lab was 7.5-9.0 C.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
02211	TPH by NWTPH-Dx(water) w/SiGel	ECY 97-602 NWTPH-Dx modified	1	08/15/2006 03:18	Matthew E Barton	1
05879	BTEX	SW-846 8021B	1	08/15/2006 14:19	Steven A Skiles	5
08274	TPH by NWTPH-Gx waters	ECY 97-602 NWTPH-Gx modified	1	08/15/2006 14:19	Steven A Skiles	5
01146	GC VOA Water Prep	SW-846 5030B	1	08/15/2006 14:19	Steven A Skiles	5
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	08/11/2006 06:00	Tracy L Schickel	1



Analysis Report

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Lancaster Laboratories Sample No. **WW 4835613**

MW-17 Grab Water Sample
 Facility# 206196 Job# 386641
 815 College Ave - Pullman, WA
 Collected: 08/06/2006 11:45 by BN

Account Number: 11260

Submitted: 08/09/2006 09:40
 Reported: 08/25/2006 at 13:08
 Discard: 09/25/2006

Chevron
 6001 Bollinger Canyon Road
 L4310
 San Ramon CA 94583

81517

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	1,200.	80.	ug/l	1
02096	Heavy Range Organics	n.a.	420.	100.	ug/l	1
05879	BTEX					
02161	Benzene	71-43-2	200.	2.5	ug/l	5
02164	Toluene	108-88-3	89.	2.5	ug/l	5
02166	Ethylbenzene	100-41-4	1,000.	2.5	ug/l	5
02171	Total Xylenes	1330-20-7	310.	7.5	ug/l	5
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	5,700.	240.	ug/l	5

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel	ECY 97-602 NWTPH-Dx modified	1	08/14/2006 14:44	Matthew E Barton	1
05879	BTEX	SW-846 8021B	1	08/15/2006 14:51	Steven A Skiles	5
08274	TPH by NWTPH-Gx waters	ECY 97-602 NWTPH-Gx modified	1	08/15/2006 14:51	Steven A Skiles	5
01146	GC VOA Water Prep	SW-846 5030B	1	08/15/2006 14:51	Steven A Skiles	5
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	08/11/2006 07:00	Sarah B Pennell	1

Quality Control Summary

 Client Name: Chevron
 Reported: 08/25/06 at 01:08 PM

Group Number: 1000833

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

Laboratory Compliance Quality Control

Analysis Name	Blank Result	Blank MDL	Report Units	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: 062220021A	Sample number(s): 4835613							
Diesel Range Organics	N.D.	0.080	mg/l	83		51-113		
Heavy Range Organics	N.D.	0.10	mg/l					
Batch number: 062220023A	Sample number(s): 4835607-4835609,4835611-4835612							
Diesel Range Organics	N.D.	0.080	mg/l	93	94	51-113	1	20
Heavy Range Organics	N.D.	0.10	mg/l					
Batch number: 06226A07A	Sample number(s): 4835606-4835613							
TPH by NWTPH-Gx waters	N.D.	48.	ug/l	94	93	70-130	1	30
Benzene	N.D.	0.5	ug/l	107	111	86-119	4	30
Toluene	N.D.	0.5	ug/l	105	110	82-119	4	30
Ethylbenzene	N.D.	0.5	ug/l	104	109	81-119	5	30
Total Xylenes	N.D.	1.5	ug/l	102	107	82-120	5	30
Batch number: 062280026A	Sample number(s): 4835610							
Diesel Range Organics	N.D.	0.080	mg/l	85		51-113		
Heavy Range Organics	N.D.	0.10	mg/l					

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike
 Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Batch number: 062220021A	Sample number(s): 4835613			BKG: P835555					
Diesel Range Organics						N.D.	N.D.	0 (1)	20
Heavy Range Organics						N.D.	N.D.	0 (1)	20
Batch number: 06226A07A	Sample number(s): 4835606-4835613			UNSPK: P835401, P835403					
TPH by NWTPH-Gx waters	63		63-154						
Benzene	100		78-131						
Toluene	100		78-129						
Ethylbenzene	104		75-133						
Total Xylenes	100		84-131						
Batch number: 062280026A	Sample number(s): 4835610			BKG: 4835610					
Diesel Range Organics						N.D.	N.D.	0 (1)	20
Heavy Range Organics						49.	58.	17 (1)	20

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron
Reported: 08/25/06 at 01:08 PM

Group Number: 1000833

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: TPH by NWTPH-Dx(water) w/SiGel
Batch number: 062220021A
Orthoterphenyl

4835613	117
Blank	98
DUP	92
LCS	110

Limits: 50-150

Analysis Name: TPH by NWTPH-Dx(water) w/SiGel
Batch number: 062220023A
Orthoterphenyl

4835607	120
4835608	129
4835609	110
4835611	110
4835612	117
Blank	111
LCS	127
LCSD	127

Limits: 50-150

Analysis Name: BTEX
Batch number: 06226A07A
Trifluorotoluene-P Trifluorotoluene-F

4835606	109	82
4835607	105	104
4835608	107	90
4835609	111	103
4835610	109	88
4835611	111	98
4835612	114	101
4835613	114	104
Blank	113	78
LCS	115	90
LCSD	113	80
MS	110	93

Limits: 69-129 63-135

Analysis Name: TPH by NWTPH-Dx(water) w/SiGel
Batch number: 062280026A
Orthoterphenyl

4835610	93
Blank	99
DUP	92
LCS	116

Limits: 50-150

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron
Reported: 08/25/06 at 01:08 PM

Group Number: 1000833

Surrogate Quality Control

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.

Lancaster Laboratories Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

N.D.	none detected	BMQL	Below Minimum Quantitation Level
TNTC	Too Numerous To Count	MPN	Most Probable Number
IU	International Units	CP Units	cobalt-chloroplatinate units
umhos/cm	micromhos/cm	NTU	nephelometric turbidity units
C	degrees Celsius	F	degrees Fahrenheit
Cal	(diet) calories	lb.	pound(s)
meq	milliequivalents	kg	kilogram(s)
g	gram(s)	mg	milligram(s)
ug	microgram(s)	l	liter(s)
ml	milliliter(s)	ul	microliter(s)
m3	cubic meter(s)	fib >5 um/ml	fibers greater than 5 microns in length per ml
<	less than – The number following the sign is the <u>limit of quantitation</u> , the smallest amount of analyte which can be reliably determined using this specific test.		
>	greater than		
ppm	parts per million – One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.		
ppb	parts per billion		
Dry weight basis	Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture.		

U.S. EPA data qualifiers:

Organic Qualifiers

A	TIC is a possible aldol-condensation product
B	Analyte was also detected in the blank
C	Pesticide result confirmed by GC/MS
D	Compound quantitated on a diluted sample
E	Concentration exceeds the calibration range of the instrument
J	Estimated value
N	Presumptive evidence of a compound (TICs only)
P	Concentration difference between primary and confirmation columns >25%
U	Compound was not detected
X,Y,Z	Defined in case narrative

Inorganic Qualifiers

B	Value is <CRDL, but ≥IDL
E	Estimated due to interference
M	Duplicate injection precision not met
N	Spike amount not within control limits
S	Method of standard additions (MSA) used for calculation
U	Compound was not detected
W	Post digestion spike out of control limits
*	Duplicate analysis not within control limits
+	Correlation coefficient for MSA <0.995

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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GETTLER - RYAN Inc.

TRANSMITTAL

RECEIVED June 19, 2006
G-R #386641

JUL 10 2006

DEPARTMENT OF ECOLOGY
EASTERN REGIONAL OFFICE

TO: Ms. Lynn Brimmer
SAIC
18912 North Creek Parkway, Suite 101
Bothell, Washington 98011

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: **Former Chevron Bulk Plant
#206196 (1001224)
815 College Avenue
Pullman, Washington**

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	June 19, 2006	Groundwater Monitoring and Sampling Report Event of May 12, 2006

COMMENTS:

This report is being sent for your review. Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to **July 5, 2006**, at which time the final report will be distributed to the following:

- cc: Mr. Brett Hunter, Chevron Environmental Management Company, P.O. Box 6012, Room K2252, San Ramon, CA 94583
- Mr. Mike Boatsman, WDOE Eastern Region, Toxics Cleanup Program, N. 4601 Monroe, Suite 100, Spokane, WA 99205-1295
- Mr. John Reed, Washington State University, Environmental Health & Safety, P.O. Box 641045, Pullman, WA 99164-4642

Current Site Check List included.

Enclosure

trans/206196-BH



GETTLER - RYAN INC.

June 19, 2006
Job #386641

Mr. Brett Hunter
Chevron Environmental Management Company
P.O. Box 6012, Room K2252
San Ramon, CA 94583

RE: Event of May 12, 2006
Groundwater Monitoring & Sampling Report
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

Dear Mr. Hunter:

This report documents the most recent groundwater monitoring event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and all wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were present in three wells (MW-8, MW-9A and MW-16). Static water level data and groundwater elevations are presented in Table 1. Separate Phase Hydrocarbon Thickness/Removal Data is presented in Table 2. A Vicinity Map is included as Figure 1 and a Potentiometric Map is included as Figure 2.

Groundwater samples are collected from the monitoring wells annually in August. The field data sheets for this event are attached.

Sincerely,

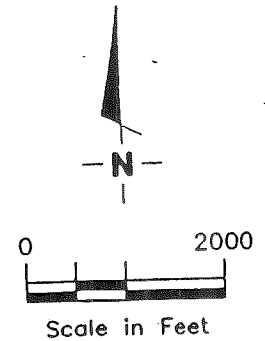
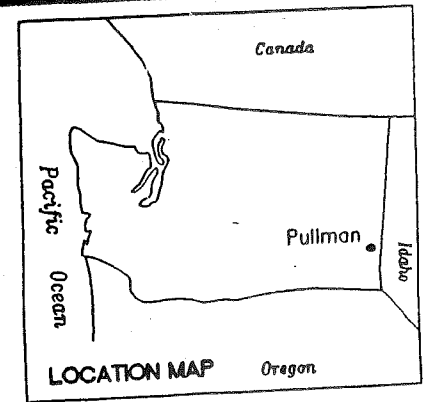
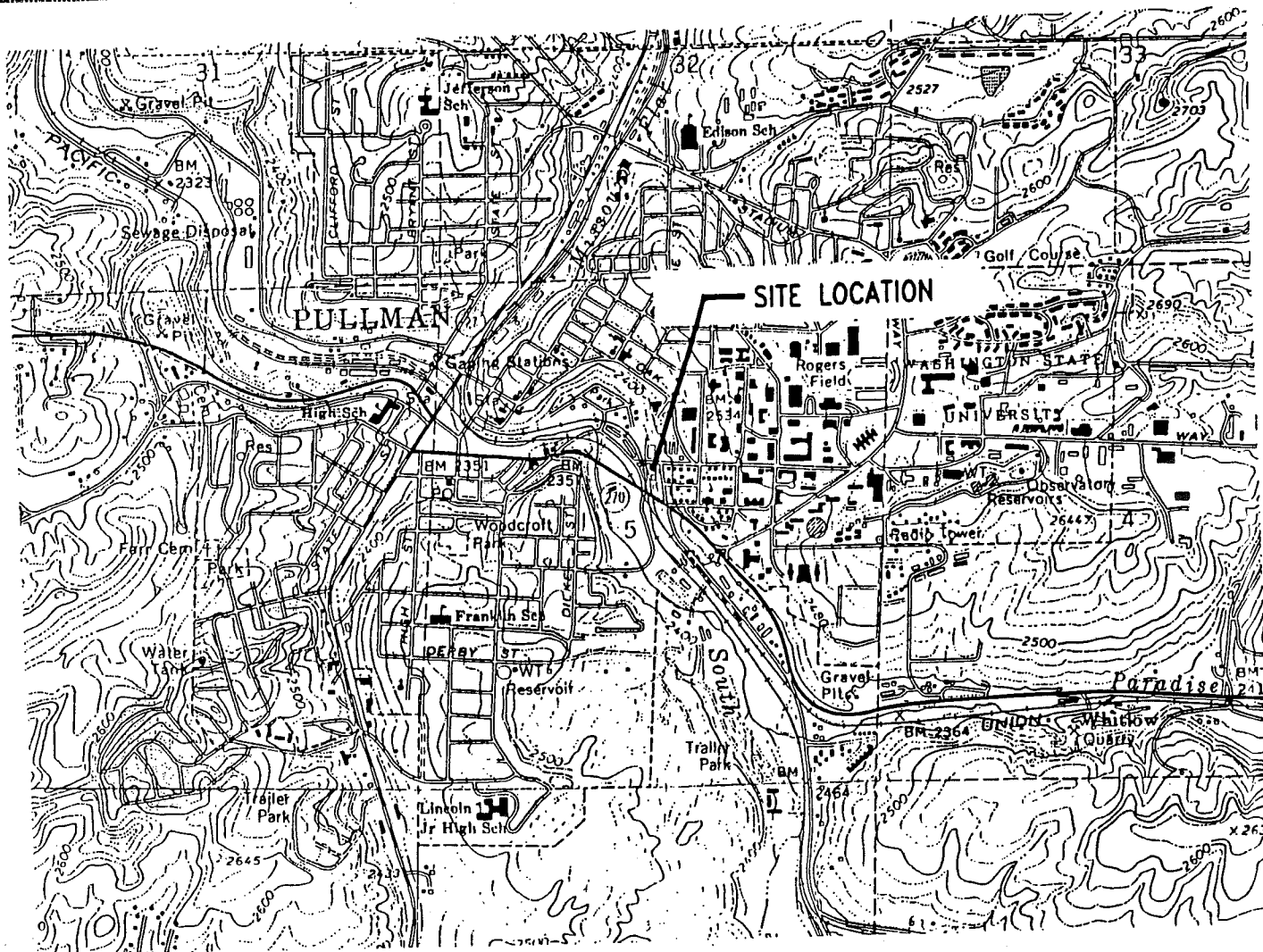
Deanna L. Harding
Project Coordinator



Robert A. Lauritzen
Senior Geologist, L.G. No. 829

Robert A. Lauritzen

Figure 1: Vicinity Map
Figure 2: Potentiometric Map
Table 1: Groundwater Monitoring Data and Analytical Results
Table 2: Separate Phase Hydrocarbon Thickness/Removal Data
Attachments: Standard Operating Procedure - Groundwater Sampling
Field Data Sheets



Base Map: USGS Topographic Map

FIGURE



Gettler - Ryan Inc.

6747 Sierra Ct., Suite J (925) 551-7555
Dublin, CA 94568

VICINITY MAP
Former Chevron Bulk Plant #206196. (1001224)
815 College Avenue
Pullman, Washington

1

JOB NUMBER
386641

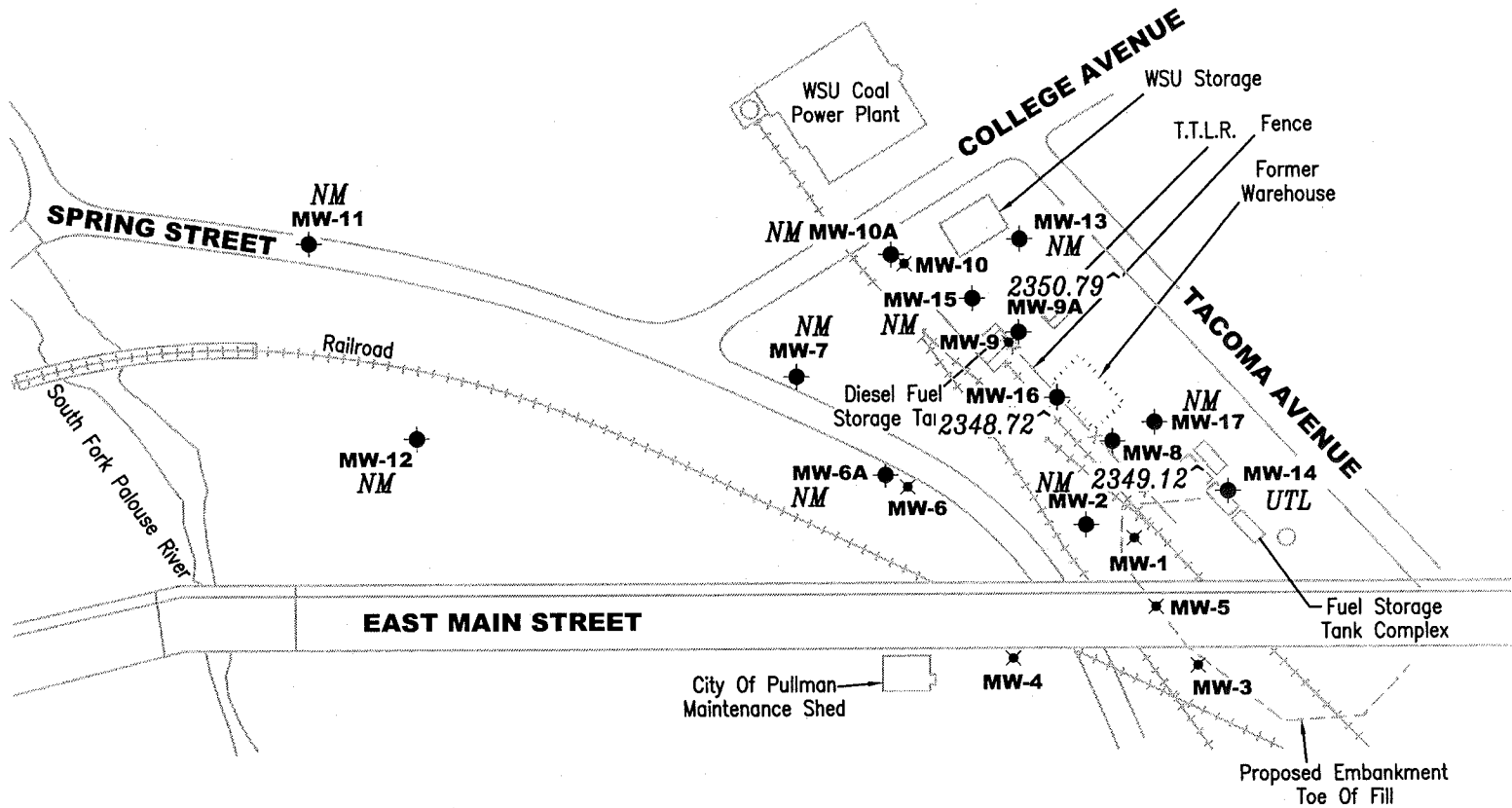
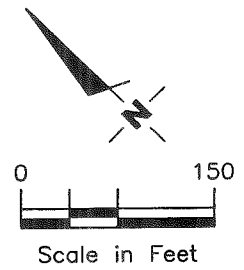
REVIEWED BY

DATE
March, 1999

REVISED DATE

EXPLANATION

- Groundwater monitoring well
- ✕ Abandoned/Destroyed monitoring well
- 99.99 Groundwater elevation in feet referenced to an arbitrary site datum
- ^ Groundwater elevation corrected for Separate Phase Hydrocarbons
- NM Not Monitored
- UTL Unable to Locate



Source: Figure modified from drawing provided by Pacific Environmental Group, Inc.



Gettler - Ryan Inc.

6747 Sierra Court Suite J
Dublin, CA 94568 (925) 551-7555

GROUNDWATER ELEVATION MAP

Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

FIGURE

2

JOB NUMBER
386641

REVIEWED BY

DATE
May 12, 2006

REVISED DATE

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-2																	
03/29/92 ¹	2,354.29	--	--	--	--	--	ND	--	--	950	24	25	5.0	--	120	--	
04/23/92	2,354.29	--	8.38	--	2,345.91	--	--	--	--	--	--	--	--	--	--	--	
12/17/92	2,354.29	--	8.72	--	2,345.57	--	--	--	--	--	--	--	--	--	--	--	
12/18/92 ⁴	2,354.29	--	--	--	--	4,300	2,400	--	4,300	1,300	53	310	160	--	29	ND	
02/23/93	2,354.29	--	8.16	--	2,346.13	--	--	--	--	--	--	--	--	--	--	--	
03/09/93	2,354.29	--	7.71	--	2,346.58	--	--	--	--	--	--	--	--	--	--	--	
04/10/93	2,354.29	--	6.97	--	2,347.32	ND	400	--	630	260	5.9	33	--	--	--	--	
05/11/93	2,354.29	--	6.31	--	2,347.98	--	--	--	--	--	--	--	--	--	--	--	
06/17/93	2,354.29	--	9.10	--	2,345.19	--	--	--	--	--	--	--	--	--	--	--	
07/16/93	2,354.29	--	9.22	--	2,345.07	5,000	1,300	--	2,900	1,500	34	230	29	--	--	ND	
08/13/93	2,354.29	--	9.92	--	2,344.37	--	--	--	--	--	--	--	--	--	--	--	
09/15/93	2,354.29	--	10.40	--	2,343.89	--	--	--	--	--	--	--	--	--	--	--	
10/29/93	2,354.29	--	10.87	--	2,343.42	4,700	3,800	--	2,600	1,300	54	110	49	--	--	ND	
03/04/94	2,354.29	--	8.77	--	2,345.52	1,700	1,300	--	1,600	500	18	66	32	--	--	--	
06/08/94	2,354.29	--	9.18	--	2,345.11	6,000	1,300	--	1,100	730	24	49	28	--	--	ND	
09/14/94	2,354.29	--	10.97	--	2,343.32	6.0	9,210	--	3,220	870	33	27	39	--	132	ND	
01/25/95	2,354.29	--	10.96	--	2,343.33	--	280	--	423	54	1.0	ND	4.0	--	--	ND	
11/04/97	2,354.29	--	7.41	--	2,346.88	--	ND	ND	ND	0.529	ND	ND	ND	--	--	--	
05/05/98	2,354.29	--	8.40	--	2,345.89	--	--	--	2,060	204	7.37	39.2	20.4	--	--	--	
03/18/99	2,354.29	--	6.54	0.00	2,347.75	--	--	--	159	66.1	2.09	20.7	2.64	ND	--	--	
06/30/99	2,354.29	--	8.47	0.00	2,345.82	--	--	--	1,170	119	ND ²	ND ²	ND ²	ND ²	--	--	
09/03/99	2,354.29	--	8.18	0.00	2,346.11	--	ND ⁹	ND ⁹	1,300	31.0	3.88	1.56	ND ²	--	--	--	
11/21/99	2,354.29	--	8.25	0.00	2,346.04	--	ND ⁹	ND ⁹	946	40.8	7.72	2.14	6.47	--	--	--	
02/19-20/00	2,354.29	--	5.85	0.00	2,348.44	--	ND ^{2,9}	ND ^{2,9}	1,540	627	25.8	166	34.3	--	--	--	
05/06/00	-- ¹²	--	7.34	0.00	--	--	ND ⁹	ND ⁹	658	140	5.32	37.4	7.36	--	--	--	
08/08/00	-- ¹²	--	8.26	0.00	--	--	ND ⁹	ND ⁹	1,690	312	22.6	23.9	21.4	--	--	--	
11/12/00	-- ¹²	--	8.10	0.00	--	--	627 ⁹	ND ⁹	2,100	251	11.9	12.7	22.8	--	--	--	
02/22/01	-- ¹²	--	6.59	0.00	--	--	ND ⁹	ND ⁹	6,950	534	24.9	134	28.1	--	--	--	
05/22/01	-- ¹²	--	6.68	0.00	--	--	<250 ⁹	<750 ⁹	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--	
08/13/01	-- ¹²	--	8.57	0.00	--	--	<250 ⁹	<750 ⁹	3,460	141	9.35	12.2	11.3	--	--	--	
11/11/01	-- ¹²	--	8.76	0.00	--	--	<250 ⁹	<750 ⁹	3,700	170	18.8	<10.0	17.2	--	--	--	
01/31/02	-- ¹²	--	5.49	0.00	--	--	349 ⁹	<750 ⁹	147	10.7	<2.00	1.82	<1.50	--	--	--	
06/03/02	-- ¹²	--	7.42	0.00	--	--	950 ⁹	<750 ⁹	1,400	360	17	110	17	--	--	--	
08/28/02	-- ¹²	--	8.09	0.00	--	--	910 ⁹	<250 ⁹	2,000	230	12	31	8.9	--	--	--	
11/19/02	-- ¹²	--	9.31	0.00	--	SAMPLED SEMI-ANNUALLY										--	--
02/20/03	-- ¹²	--	5.21	0.00	--	--	<250 ⁹	<250 ⁹	<50	0.71	<0.50	<0.50	<1.5	<2.5	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC ^a (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-2 (cont)																	
05/17/03	-- ¹²	--	6.19	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/22/03	-- ¹²	--	7.95	0.00	--	--	990 ⁹	<250 ⁹	1,100	190	7.5	22	7.5	--	--	--	
11/28/03	-- ¹²	--	8.31	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/17/04	-- ¹²	--	5.08	0.00	--	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
06/09/04	-- ¹²	--	6.05	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/11/04	-- ¹²	--	7.25	0.00	--	--	3,000 ⁹	680 ⁹	840	210	6.1	24	17	--	--	--	
11/21/04	-- ¹²	--	7.38	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/20/05	-- ¹²	--	7.05	0.00	--	--	10,000 ⁹	970 ⁹	880	270	9.3	28	12	--	--	--	
05/29/05	-- ¹²	--	6.35	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/18/05	-- ¹²	--	7.65	0.00	--	--	600 ^{9,18}	<250 ⁹	400	15	0.9	<0.5	1.5	--	--	--	
11/26/05	-- ¹²	--	7.46	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/20/06	-- ¹²	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--	--
05/12/06	-- ¹²	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--	--
MW-6A																	
01/31/02	2,348.83	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,348.83	--	3.66	0.00	2,345.17	--	980 ⁹	<750 ⁹	640	460	3.1	9.1	12	--	--	<1.2	
08/28/02	2,348.83	--	4.06	0.00	2,344.77	--	1,400 ⁹	3,500 ⁹	1,100	310	1.9	2.9	6.5	--	--	3.1	
11/19/02	2,348.83	--	5.28	0.00	2,343.55	--	600 ⁹	860 ⁹	1,000	200	2.1	5.0	<15	--	--	--	
02/20/03	2,348.83	--	2.31	0.00	2,346.52	--	420 ⁹	<250 ⁹	910	280	2.4	4.9	10	<5.0	--	--	
05/17/03	2,348.83	--	3.31	0.00	2,345.52	--	620 ⁹	480 ⁹	400	140	0.9	3.0	3.6	--	--	--	
08/22/03	2,348.83	--	3.73	0.00	2,345.10	--	1,000 ⁹	270 ⁹	1,400	330	1.6	8.9	11	--	--	--	
11/28/03	2,348.83	--	4.28	0.00	2,344.55	--	<800 ⁹	<1,000 ⁹	800	120	0.9	1.7	3.0	--	--	--	
02/17/04	2,348.83	--	2.19	0.00	2,346.64	--	610 ⁹	320 ⁹	820	140	1.6	2.3	7.1	--	--	--	
06/09/04	2,348.83	--	2.68	0.00	2,346.15	--	<400 ⁹	<500 ⁹	230	76	0.7	1.5	2.4	--	--	--	
08/11/04	2,348.83	--	3.31	0.00	2,345.52	--	910 ⁹	490 ⁹	510	130	1.3	1.8	5.5	--	--	--	
11/21/04	2,348.83	--	3.44	0.00	2,345.39	--	<250 ⁹	<250 ⁹	560	70	0.8	1.4	3.5	--	--	--	
02/20/05	2,348.83	--	3.27	0.00	2,345.56	--	<250 ⁹	<250 ⁹	610	65	0.8	1.7	5.1	--	--	--	
05/29/05	2,348.83	--	2.74	0.00	2,346.09	--	<250 ⁹	<250 ⁹	<50	1.1	<0.5	<0.5	<1.5	--	--	--	
08/18/05	2,348.83	--	3.52	0.00	2,345.31	--	480 ⁹	380 ⁹	360	33	0.5	0.8	1.7	--	--	--	
11/26/05	2,348.83	--	3.53	0.00	2,345.30	--	<88 ⁹	<110 ⁹	<48	0.6	<0.5	<0.5	<1.5	--	--	--	
02/20/06	2,348.83	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--	--
05/12/06	2,348.83	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-7																
02/17/92 ⁵	2,347.72	--	4.21	--	2,343.51	ND	1,600	--	580	200	8.1	70	23	--	2,500	ND
03/09/93	2,347.72	--	3.43	--	2,344.29	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,347.72	--	3.10	--	2,344.62	1,300	300	--	4,500	590	61	580	--	--	--	--
05/11/93	2,347.72	--	2.60	--	2,345.12	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,347.72	--	4.05	--	2,343.67	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,347.72	--	4.48	--	2,343.24	ND	260	--	300	200	5.1	24	1.0	--	--	ND
08/13/93	2,347.72	--	4.68	--	2,343.04	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,347.72	--	4.93	--	2,342.79	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,347.72	--	5.18	--	2,342.54	ND	ND	--	220	64	1.6	0.7	2.0	--	--	ND
03/04/94	2,347.72	--	4.04	--	2,343.68	ND	ND	--	210	51	1.2	0.5	1.4	--	--	--
06/08/94	2,347.72	--	4.45	--	2,343.27	ND	ND	--	130	44	2.2	0.5	1.0	--	--	ND
09/14/94	2,347.72	--	5.32	--	2,342.40	ND	67	--	87	49	ND	ND	ND	--	19	ND
01/25/95	2,347.72	--	3.05	--	2,344.67	--	130	--	2,900	281	29	326	649	--	--	ND
11/04/97	2,347.72	--	3.90	--	2,343.82	--	310	ND	2,620	501	11.9	383	91.8	--	--	--
05/05/98	2,347.72	--	3.99	--	2,343.73	--	--	--	1,820	488	12.9	295	77.8	--	--	--
03/18/99	2,347.72	--	3.72	0.00	2,344.00	--	--	--	5,090	649	32.5	815	719	ND ²	--	--
06/30/99	2,347.72	--	4.45	0.00	2,343.27	--	--	--	ND ²	636	ND ²	41.4	25.2	ND ²	--	--
09/03/99	2,347.72	--	3.59	0.00	2,344.13	--	ND ⁹	ND ⁹	682	621	11.3	9.13	21.3	--	--	--
11/21/99	2,347.72	--	2.49	0.00	2,345.23	--	ND ⁹	ND ⁹	401	10.2	11.1	1.56	10.5	--	--	--
02/19-20/00	2,347.72	--	1.76	0.00	2,345.96	--	ND ⁹	ND ⁹	5,050	769	41.8	1,040	527	--	--	--
05/06/00	2,347.72	--	2.41	0.00	2,345.31	--	ND ⁹	ND ⁹	2,820	345	27.3	520	103	--	--	--
08/08/00	2,347.72	--	2.84	0.00	2,344.88	--	ND ⁹	ND ⁹	996	558	8.96	21.5	29.4	--	--	--
11/12/00	2,347.72	--	2.57	0.00	2,345.15	--	424 ⁹	ND ⁹	1,350	534	20.0	22.4	33.8	--	--	--
02/22/01	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL														
05/22/01	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL														
08/13/01	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL														
11/11/01	2,347.72	--	3.79	0.00	2,343.93	--	<250 ⁹	<750 ⁹	3,880	610	8.57	12.9	29.9	--	--	--
01/31/02	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL														
06/03/02	2,347.72	--	4.03	0.00	2,343.69	SAMPLED SEMI-ANNUALLY										
08/28/02	2,347.72	--	3.10	0.00	2,344.62	--	450 ⁹	<250 ⁹	1,200	750	5.5	20	21	--	--	--
11/19/02	2,347.72	--	4.39	0.00	2,343.33	SAMPLED SEMI-ANNUALLY										
02/20/03	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL														
05/17/03	2,347.72	--	4.04	0.00	2,343.68	SAMPLED SEMI-ANNUALLY										
08/22/03	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL														
11/28/03	2,347.72	--	3.47	0.00	2,344.25	SAMPLED SEMI-ANNUALLY										
02/17/04	2,347.72	INACCESSIBLE - WELL IN GATED AREA														

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-7 (cont)																
06/09/04	2,347.72	UNABLE TO LOCATE			--	--	--	--	--	--	--	--	--	--	--	--
08/11/04	2,347.72	UNABLE TO LOCATE			--	--	--	--	--	--	--	--	--	--	--	--
11/21/04	2,347.72	UNABLE TO LOCATE - COVERED BY LANDSCAPING				--	--	--	--	--	--	--	--	--	--	--
02/20/05	2,347.72	UNABLE TO LOCATE				--	--	--	--	--	--	--	--	--	--	--
05/29/05	2,347.72	UNABLE TO LOCATE - COVERED BY LANDSCAPING				--	--	--	--	--	--	--	--	--	--	--
08/18/05	2,347.72	UNABLE TO LOCATE - COVERED BY LANDSCAPING				--	--	--	--	--	--	--	--	--	--	--
11/26/05	2,347.72	UNABLE TO LOCATE - COVERED BY LANDSCAPING				--	--	--	--	--	--	--	--	--	--	--
02/20/06	2,347.72	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--
05/12/06	2,347.72	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--
MW-8																
12/16/92	2,355.45	--	--	--	--	270,000	8,700	--	29,000	1,200	620	1,600	3,200	--	47	3.2
12/17/92 ⁵	2,355.45	--	8.66	--	2,346.79	79,000	200,000	--	16,000	1,600	320	2,100	3,400	--	190	11
02/23/93	2,355.45	--	8.32	--	2,347.13	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,355.45	--	7.70	--	2,347.75	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,355.45	6.99	7.24	0.25	2,348.41**	--	--	--	--	--	--	--	--	--	--	--
05/11/93	2,355.45	6.23	7.18	0.95	2,349.03**	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,355.45	9.42	9.80	0.38	2,345.95**	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,355.45	10.21	10.53	0.32	2,345.18**	--	--	--	--	--	--	--	--	--	--	--
08/13/93	2,355.45	--	10.45	--	2,345.00	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,355.45	--	10.59	--	2,344.86	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,355.45	--	10.72	--	2,344.73	--	--	--	--	--	--	--	--	--	--	--
06/08/94	2,355.45	9.78	9.82	0.04	2,345.66**	--	--	--	--	--	--	--	--	--	--	--
09/14/94	2,355.45	11.60	11.89	0.29	2,343.79**	--	--	--	--	--	--	--	--	--	--	--
01/25/95	2,355.45	--	8.57	--	2,346.88	--	--	--	--	--	--	--	--	--	--	--
05/16/95	2,355.45	--	9.34	0.02	2,346.13**	--	--	--	--	--	--	--	--	--	--	--
08/08/95	2,355.45	10.00	10.20	0.20	2,345.41**	--	--	--	--	--	--	--	--	--	--	--
11/14/95	2,355.45	--	8.81	--	2,346.64	--	120,000	12,000	270,000	840	ND ²	2,500	7,800	--	--	9.0
02/13/96	2,355.45	--	5.39	--	2,350.06	--	63,000	7,600	1,800,000	1,600	840	23,000	77,000	--	--	10
05/16/97	2,355.45	6.35	6.37	0.02	2,349.10**	--	--	--	--	--	--	--	--	--	--	--
11/04/97	2,355.45	--	7.90	Sheen	2,347.55	--	--	--	--	--	--	--	--	--	--	6.95
05/05/98	2,355.45	8.46	8.48	0.02	2,346.99**	--	--	--	--	--	--	--	--	--	--	--
03/18/99	2,355.45	6.78	6.79	0.01	2,348.67***	--	--	--	--	--	--	--	--	--	--	--
06/30/99	2,355.45	8.84	8.99	0.15	2,346.58***	--	--	--	--	--	--	--	--	--	--	--
09/03/99	2,355.45	8.22	8.35	0.13	2,347.20***	--	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-8 (cont)																
11/21/99	2,355.45	7.59	7.66	0.07	2,347.85***	--	--	--	--	--	--	--	--	--	--	--
02/19-20/00 ¹¹	2,355.45	5.13	5.33	0.20	2,350.28***	--	12,900 ⁹	1,570 ⁹	39,400	1,670	38.9	2,950	11,600	--	--	--
05/06/00 ¹¹	2,355.45	7.29	7.58	0.29	2,348.10***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/08/00 ¹¹	2,355.45	8.14	8.37	0.23	2,347.26***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
11/12/00 ¹¹	2,355.45	7.93	8.05	0.12	2,347.50***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
02/22/01 ¹³	2,355.45	6.24	6.30	0.06	2,349.20***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
05/22/01	2,355.45	6.04	7.04	1.00	2,349.21***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/13/01	2,355.45	8.59	9.04	0.45	2,346.77***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
11/11/01	2,355.45	8.62	9.00	0.38	2,346.75***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
01/31/02	2,355.45	5.09	5.61	0.52	2,350.26***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
06/03/02	2,355.45	7.38	7.58	0.20	2,348.03***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/02/02	2,355.45	8.38	8.71	0.33	2,347.00***	--	--	--	--	--	--	--	--	--	--	--
08/28/02	2,355.45	8.31	8.46	0.15	2,347.11***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
09/20/02	2,355.45	8.71	8.98	0.27	2,346.69***	--	--	--	--	--	--	--	--	--	--	--
11/06/02	2,355.45	8.71	9.13	0.42	2,346.66***	--	--	--	--	--	--	--	--	--	--	--
11/19/02	2,355.45	9.86	10.86	1.00	2,345.39***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
01/03/03	2,355.45	9.71	10.28	0.57	2,345.63***	--	--	--	--	--	--	--	--	--	--	--
01/30/03	2,355.45	8.59	9.32	0.73	2,346.71***	--	--	--	--	--	--	--	--	--	--	--
02/20/03	2,355.45	5.02	5.49	0.47	2,350.34***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
03/21/03	2,355.45	9.84	10.45	0.61	2,345.49***	--	--	--	--	--	--	--	--	--	--	--
05/06/03	2,355.45	6.76	7.07	0.31	2,348.63***	--	--	--	--	--	--	--	--	--	--	--
05/17/03	2,355.45	6.81	7.10	0.29	2,348.58***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
06/29/03	2,355.45	7.06	7.39	0.33	2,348.32***	--	--	--	--	--	--	--	--	--	--	--
07/28/03	2,355.45	8.03	8.30	0.27	2,347.37***	--	--	--	--	--	--	--	--	--	--	--
08/22/03	2,355.45	8.34	8.60	0.26	2,347.06***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
09/23/03	2,355.45	8.60	8.88	0.28	2,346.79**	--	--	--	--	--	--	--	--	--	--	--
11/01/03	2,355.45	8.22	8.47	0.25	2,347.18**	--	--	--	--	--	--	--	--	--	--	--
11/28/03	2,355.45	8.96	9.25	0.29	2,346.43**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
12/29/03 ¹⁶	2,355.45	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
02/02/04	2,355.45	6.67	6.91	0.24	2,348.73**	--	--	--	--	--	--	--	--	--	--	--
02/17/04	2,355.45	4.96	5.10	0.16	2,350.48**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
06/09/04	2,355.45	6.04	6.12	0.08	2,349.39**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/11/04	2,355.45	7.40	7.54	0.14	2,348.02**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
11/21/04	2,355.45	7.02	7.16	0.14	2,348.40**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
02/20/05	2,355.45	6.92	7.10	0.18	2,348.49**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
05/29/05	2,355.45	6.35	6.52	0.17	2,349.07**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-8 (cont)																
08/18/05	2,355.45	7.92	8.29	0.37	2,347.46**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
11/26/05	2,355.45	7.00	7.24	0.24	2,348.40**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
02/20/06	2,355.45	6.78	6.99	0.21	2,348.63***	SAMPLED ANNUALLY					--	--	--	--	--	--
05/12/06	2,355.45	6.11	7.20	1.09	2,349.12***	SAMPLED ANNUALLY					--	--	--	--	--	--
MW-9A																
02/22/01	2,353.68	5.45	6.31	0.86	2,348.06***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
05/22/01	2,353.68	-- ¹⁴	-- ¹⁴	10.64	-- ¹⁴	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
08/13/01	2,353.68	6.70	7.76	1.06	2,346.77***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
11/11/01	2,353.68	6.75	7.70	0.95	2,346.74***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
01/31/02	2,353.68	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,353.68	5.72	6.90	1.18	2,347.72***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
08/02/02	2,353.68	6.59	7.70	1.11	2,346.87***	--	--	--	--	--	--	--	--	--	--	
08/28/02	2,353.68	6.88	7.45	0.57	2,346.69***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
09/20/02	2,353.68	6.82	7.91	1.09	2,346.64***	--	--	--	--	--	--	--	--	--	--	
11/06/02	2,353.68	7.42	8.06	0.64	2,346.13***	--	--	--	--	--	--	--	--	--	--	
11/19/02	2,353.68	8.11	8.50	0.39	2,345.49***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
01/03/03	2,353.68	8.04	8.46	0.42	2,345.56***	--	--	--	--	--	--	--	--	--	--	
01/30/03	2,353.68	6.94	7.43	0.49	2,346.64***	--	--	--	--	--	--	--	--	--	--	
02/20/03	2,353.68	3.39	3.96	0.57	2,350.18***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
03/21/03	2,353.68	8.13	8.51	0.38	2,345.47***	--	--	--	--	--	--	--	--	--	--	
05/06/03	2,353.68	5.03	5.60	0.57	2,348.54***	--	--	--	--	--	--	--	--	--	--	
05/17/03	2,353.68	3.62	4.14	0.52	2,349.96***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
06/29/03	2,353.68	5.33	5.88	0.55	2,348.24***	--	--	--	--	--	--	--	--	--	--	
07/28/03	2,353.68	7.01	7.51	0.50	2,346.57***	--	--	--	--	--	--	--	--	--	--	
08/22/03	2,353.68	6.50	7.86	1.36	2,346.91***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
09/23/03	2,353.68	6.40	6.91	0.51	2,347.18**	--	--	--	--	--	--	--	--	--	--	
11/01/03	2,353.68	7.21	7.69	0.48	2,346.37**	--	--	--	--	--	--	--	--	--	--	
11/28/03	2,353.68	7.10	7.41	0.31	2,346.52**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
12/29/03 ¹⁶	2,353.68	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
02/02/04	2,353.68	5.52	5.99	0.47	2,348.07**	--	--	--	--	--	--	--	--	--	--	
02/17/04	2,353.68	4.35	4.67	0.32	2,349.27**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
06/09/04	2,353.68	4.15	5.60	1.45	2,349.24**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
08/11/04	2,353.68	2.97	4.44	1.47	2,350.42**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
11/21/04	2,353.68	4.19	5.67	1.48	2,349.19**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T Lead (ppb)	D Lead (ppb)	
MW-9A (cont)																	
02/20/05	2,353.68	2.56	4.02	1.46	2,350.83**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
05/29/05	2,353.68	2.43	3.46	1.03	2,351.04**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
08/18/05	2,353.68	6.30	7.63	1.33	2,347.11**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
11/26/05	2,353.68	4.44	5.76	1.32	2,348.98**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
02/20/06	2,353.68	2.69	3.98	1.31	2,350.75**	SAMPLED ANNUALLY					--	--	--	--	--	--	--
05/12/06	2,353.68	2.63	3.92	1.29	2,350.79**	SAMPLED ANNUALLY					--	--	--	--	--	--	--
MW-10A																	
02/22/01	2,355.03	--	8.58	0.00	2,346.45	--	1,620 ^o	ND ^o	487	0.693	0.959	ND	ND	--	--	--	
05/22/01	2,355.03	--	8.51	0.00	2,346.52	--	<250 ^o	<750 ^o	219	<0.500	<0.500	<0.500	<1.00	--	--	--	
08/13/01	2,355.03	--	8.23	0.00	2,346.80	--	266 ^o	<750 ^o	135	1.81	<0.500	<0.500	<1.00	--	--	--	
11/11/01	2,355.03	--	9.48	0.00	2,345.55	--	<250 ^o	<750 ^o	283	1.82	<1.00	<1.00	<1.50	--	--	--	
01/31/02	2,355.03	INACCESSIBLE - DUE TO SNOW AND ICE					--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,355.03	--	8.56	0.00	2,346.47	SAMPLED SEMI-ANNUALLY					--	--	--	--	--	--	
08/28/02	2,355.03	--	8.81	0.00	2,346.22	--	<250 ^o	<250 ^o	<50	0.61	<0.50	<0.50	<1.5	--	--	--	
11/19/02	2,355.03	--	9.74	0.00	2,345.29	SAMPLED SEMI-ANNUALLY					--	--	--	--	--	--	
02/20/03	2,355.03	--	7.90	0.00	2,347.13	--	<250 ^o	<250 ^o	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--	
05/17/03	2,355.03	--	8.22	0.00	2,346.81	SAMPLED SEMI-ANNUALLY					--	--	--	--	--	--	
08/22/03	2,355.03	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--	--	--	--
11/28/03	2,355.03	--	9.02	0.00	2,346.01	SAMPLED SEMI-ANNUALLY					--	--	--	--	--	--	
02/17/04	2,355.03	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--	--	--	--
06/09/04	2,355.03	--	8.80	0.00	2,346.23	SAMPLED SEMI-ANNUALLY					--	--	--	--	--	--	
08/11/04	2,355.03	--	7.80	0.00	2,347.23	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/21/04	2,355.03	--	7.89	0.00	2,347.14	SAMPLED SEMI-ANNUALLY					--	--	--	--	--	--	
02/20/05	2,355.03	--	8.33	0.00	2,346.70	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
05/29/05	2,355.03	--	8.88	0.00	2,346.15	SAMPLED SEMI-ANNUALLY					--	--	--	--	--	--	
08/18/05	2,355.03	--	8.58	0.00	2,346.45	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/26/05	2,355.03	--	7.93	0.00	2,347.10	SAMPLED SEMI-ANNUALLY					--	--	--	--	--	--	
02/20/06	2,355.03	MONITORED/SAMPLED ANNUALLY					--	--	--	--	--	--	--	--	--	--	--
05/12/06	2,355.03	MONITORED/SAMPLED ANNUALLY					--	--	--	--	--	--	--	--	--	--	--
MW-11																	
02/23/93	2,345.24	--	4.06	--	2,341.18	ND	ND	--	ND	ND	ND	ND	ND	--	--	--	
03/09/93	2,345.24	--	3.98	--	2,341.26	--	--	--	--	--	--	--	--	--	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-11 (cont)																
04/10/93	2,345.24	--	3.90	--	2,341.34	ND	ND	--	ND	ND	ND	ND	--	--	--	--
05/11/93	2,345.24	--	3.89	--	2,341.35	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,345.24	--	4.28	--	2,340.96	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,345.24	--	4.27	--	2,340.97	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
08/13/93	2,345.24	--	4.46	--	2,340.78	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,345.24	--	4.63	--	2,340.61	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,345.24	--	4.89	--	2,340.35	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
03/04/94	2,345.24	--	4.13	--	2,341.11	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
06/08/94	2,345.24	--	4.29	--	2,340.95	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
09/14/94	2,345.24	--	5.03	--	2,340.21	ND	ND	--	ND	ND	700	ND	ND	--	15	ND
01/25/95	2,345.24	--	3.87	--	2,341.37	--	ND	--	ND	ND	ND	ND	ND	--	--	ND
05/16/95	2,345.24	--	4.27	--	2,340.97	--	--	--	--	--	--	--	--	--	--	--
08/08/95	2,345.24	--	4.38	--	2,340.86	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
11/14/95	2,345.24	--	3.84	--	2,341.40	--	ND	ND	ND	ND	ND	ND	ND	1.3	--	ND
02/13/96	2,345.24	--	3.54	--	2,341.70	--	ND	ND	ND	ND	ND	ND	ND	--	--	ND
05/16/97	2,345.24	--	3.89	--	2,341.35	--	ND	--	ND	ND	ND	ND	ND	--	7.9	--
11/04/97	2,345.24	--	3.80	--	2,341.44	--	ND	ND	ND	ND	ND	ND	ND	--	--	--
05/05/98	2,345.24	--	4.04	--	2,341.20	--	--	--	ND	ND	ND	ND	ND	--	--	--
03/18/99	2,345.24	--	3.37	0.00	2,341.87	--	--	--	ND	ND	ND	ND	ND	ND	--	--
06/30/99	2,345.24	--	3.88	0.00	2,341.36	--	--	--	ND	ND	ND	ND	ND	ND	--	--
09/03/99	2,345.24	--	3.83	0.00	2,341.41	--	ND ^o	ND ^o	ND	ND	ND	ND	ND	--	--	--
11/21/99	2,345.24	--	3.50	0.00	2,341.74	--	ND ^o	ND ^o	ND	ND	ND	ND	ND	--	--	--
02/19-20/00	2,345.24	--	2.95	0.00	2,342.29	--	ND ^o	ND ^o	ND	ND	ND	ND	ND	--	--	--
05/06/00	2,345.24	--	3.47	0.00	2,341.77	--	ND ^o	ND ^o	ND	ND	ND	ND	ND	--	--	--
08/08/00	2,345.24	--	3.66	0.00	2,341.58	--	ND ^o	ND ^o	127	1.04	ND	ND	ND	--	--	--
11/12/00	2,345.24	--	3.40	0.00	2,341.84	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
02/22/01	2,345.24	--	3.34	0.00	2,341.90	--	ND ^o	ND ^o	52.9	0.888	ND	0.506	ND	--	--	--
05/22/01	2,345.24	--	3.11	0.00	2,342.13	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
08/13/01	2,345.24	--	3.68	0.00	2,341.56	--	<250 ^o	<750 ^o	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
11/11/01	2,345.24	--	4.41	0.00	2,340.83	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
01/31/02	2,345.24	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,345.24	--	4.65	0.00	2,340.59	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
08/28/02	2,345.24	--	4.68	0.00	2,340.56	--	<250 ^o	750 ^o	<50	<0.50	<0.50	<0.50	<1.5	--	--	--
11/19/02	2,345.24	--	4.58	0.00	2,340.66	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
02/20/03	2,345.24	--	3.68	0.00	2,341.56	--	1,000 ^o	6,800 ^o	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/17/03	2,345.24	--	3.95	0.00	2,341.29	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-11 (cont)																	
08/22/03	2,345.24	--	4.02	0.00	2,341.22	--	720 ⁹	3,500 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/28/03	2,345.24	--	4.04	0.00	2,341.20	--	<800 ⁹	1,500 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
02/17/04	2,345.24	--	3.68	0.00	2,341.56	--	<250 ⁹	770 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
06/09/04	2,345.24	--	3.72	0.00	2,341.52	--	<250 ⁹	770 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
08/11/04	2,345.24	--	4.15	0.00	2,341.09	--	320 ⁹	1,900 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/21/04	2,345.24	--	4.31	0.00	2,340.93	--	<250 ⁹	320 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
02/20/05	2,345.24	--	4.02	0.00	2,341.22	--	<800 ⁹	5,700 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
05/29/05	2,345.24	--	3.93	0.00	2,341.31	--	270 ^{9,17}	1,100 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
08/18/05	2,345.24	--	4.35	0.00	2,340.89	--	1,200 ⁹	4,800 ⁹	<50	<0.5	0.8	<0.5	<1.5	--	--	--	
11/26/05	2,345.24	--	4.44	0.00	2,340.80	--	330 ^{9,20}	1,300 ⁹	<48	<0.5	<0.5	<0.5	<1.5	--	--	--	
02/20/06	2,345.24	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--	--
05/12/06	2,345.24	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--	--
MW-12																	
02/23/93	2,351.43	--	8.46	--	2,342.97	ND	ND	--	ND	ND	ND	ND	ND	--	--	--	
03/09/93	2,351.43	--	8.30	--	2,343.13	--	--	--	--	--	--	--	--	--	--	--	
04/10/93	2,351.43	--	8.11	--	2,343.32	ND	ND	--	ND	ND	ND	ND	--	--	--	--	
05/11/93	2,351.43	--	7.86	--	2,343.57	--	--	--	--	--	--	--	--	--	--	--	
06/17/93	2,351.43	--	9.49	--	2,341.94	--	--	--	--	--	--	--	--	--	--	--	
07/16/93	2,351.43	--	10.21	--	2,341.22	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND	
08/13/93	2,351.43	--	10.72	--	2,340.71	--	--	--	--	--	--	--	--	--	--	--	
09/15/93	2,351.43	--	11.31	--	2,340.12	--	--	--	--	--	--	--	--	--	--	--	
10/29/93	2,351.43	--	11.44	--	2,339.99	--	ND	--	ND	ND	ND	ND	ND	--	--	--	
03/04/94	2,351.43	--	9.03	--	2,342.40	ND	ND	--	ND	ND	ND	ND	ND	--	--	--	
06/08/94	2,351.43	--	9.31	--	2,342.12	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND	
09/14/94	2,351.43	--	11.96	--	2,339.47	ND	ND	--	ND	ND	ND	ND	ND	--	241	ND	
01/25/95	2,351.43	--	7.82	--	2,343.61	--	ND	--	ND	ND	ND	ND	ND	--	--	ND	
05/16/95	2,351.43	--	9.38	--	2,342.05	--	--	--	--	--	--	--	--	--	--	--	
08/08/95	2,351.43	--	10.56	--	2,340.87	ND	ND	--	ND	ND	ND	ND	ND	--	--	--	
11/14/95	2,351.43	--	14.80	--	2,336.63	--	ND	ND	ND	ND	ND	ND	ND	--	--	ND	
02/13/96	2,351.43	--	6.65	--	2,344.78	--	260	ND	ND	ND	ND	ND	ND	--	--	ND	
05/16/97	2,351.43	--	8.52	--	2,342.91	--	ND	--	ND	ND	ND	ND	ND	--	48.2	ND	
11/04/97	2,351.43	--	8.30	--	2,343.13	--	ND	ND	ND	ND	ND	ND	ND	--	--	--	
05/05/98	2,351.43	--	9.05	--	2,342.38	--	--	--	ND	ND	ND	ND	ND	--	--	--	
03/18/99	2,351.43	--	8.11	0.00	2,343.32	--	--	--	ND	ND	ND	ND	ND	ND	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-12 (cont)																	
06/30/99	2,351.43	--	9.40	0.00	2,342.03	--	--	--	ND	ND	ND	ND	ND	ND	--	--	
09/03/99	2,351.43	--	9.32	0.00	2,342.11	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--	
11/21/99	2,351.43	--	8.50	0.00	2,342.93	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--	
02/19-20/00	2,351.43	--	7.59	0.00	2,343.84	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--	
05/06/00	2,351.43	--	8.52	0.00	2,342.91	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--	
08/08/00	2,351.43	--	8.85	0.00	2,342.58	--	ND ⁹	ND ⁹	ND	ND	ND	ND	1.00	--	--	--	
11/12/00	2,351.43	--	8.35	0.00	2,343.08	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/22/01	2,351.43	--	8.34	0.00	2,343.09	--	ND ^{2,9}	ND ^{2,9}	ND	ND	ND	ND	ND	--	--	--	
05/22/01	2,351.43	--	8.21	0.00	2,343.22	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/13/01	2,351.43	INACCESSIBLE ¹⁵		--	--	--	--	--	--	--	--	--	--	--	--	--	
11/11/01	2,351.43	--	9.44	0.00	2,341.99	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
01/31/02	2,351.43	--	7.86	0.00	2,343.57	--	<250 ⁹	<750 ⁹	<100	<0.500	<2.00	<1.00	<1.50	--	--	--	
06/03/02	2,351.43	--	9.71	0.00	2,341.72	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/28/02	2,351.43	--	9.64	0.00	2,341.79	--	<250 ⁹	<250 ⁹	<50	<0.50	<0.50	<0.50	<1.5	--	--	--	
11/19/02	2,351.43	--	9.55	0.00	2,341.88	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/20/03	2,351.43	--	7.53	0.00	2,343.90	--	<250 ⁹	<250 ⁹	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--	
05/17/03	2,351.43	--	8.19	0.00	2,343.24	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/22/03	2,351.43	--	8.49	0.00	2,342.94	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/28/03	2,351.43	--	8.53	0.00	2,342.90	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/17/04	2,351.43	--	7.74	0.00	2,343.69	--	<800 ⁹	<1,000 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
06/09/04	2,351.43	--	7.78	0.00	2,343.65	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/11/04	2,351.43	--	9.00	0.00	2,342.43	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/21/04	2,351.43	--	9.12	0.00	2,342.31	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/20/05	2,351.43	--	8.86	0.00	2,342.57	--	<250 ⁹	370 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
05/29/05	2,351.43	--	8.75	0.00	2,342.68	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/18/05	2,351.43	--	7.59	0.00	2,343.84	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/26/05	2,351.43	--	8.38	0.00	2,343.05	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/20/06	2,351.43	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--	--
05/12/06	2,351.43	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--	--
MW-13																	
02/22/01	2,353.93	UNABLE TO LOCATE - COVERED BY GRAVEL				--	--	--	--	--	--	--	--	--	--	--	
05/22/01	2,353.93	UNABLE TO LOCATE - COVERED BY GRAVEL				--	--	--	--	--	--	--	--	--	--	--	
08/13/01	2,353.93	UNABLE TO LOCATE - COVERED BY GRAVEL				--	--	--	--	--	--	--	--	--	--	--	
11/11/01	2,353.93	UNABLE TO LOCATE - COVERED BY GRAVEL				--	--	--	--	--	--	--	--	--	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-13 (cont)																	
01/31/02	2,357.30	--	5.78	0.00	2,351.52	--	<250 ^o	<750 ^o	<100	<0.500	<2.00	<1.00	<1.50	--	--	<1.00	
06/03/02	2,357.30	--	6.63	0.00	2,350.67	--	<250 ^o	<750 ^o	<50	<0.50	<0.50	<0.50	<1.5	--	--	--	
08/28/02	2,357.30	--	7.24	0.00	2,350.06	--	<250 ^o	<250 ^o	<50	<0.50	0.50	<0.50	<1.5	--	--	--	
11/19/02	2,357.30	--	5.69	0.00	2,351.61	--	<250 ^o	<250 ^o	<50	<0.50	<0.50	<0.50	<1.5	--	--	--	
02/20/03	2,357.30	--	6.14	0.00	2,351.16	--	<250 ^o	<250 ^o	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--	
05/17/03	2,357.30	--	6.80	0.00	2,350.50	--	1,900 ^o	11,000 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
08/22/03	2,357.30	--	7.15	0.00	2,350.15	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/28/03	2,357.30	--	8.10	0.00	2,349.20	--	290 ^o	260 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
02/17/04	2,357.30	--	5.58	0.00	2,351.72	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
06/09/04	2,357.30	--	7.54	0.00	2,349.76	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
08/11/04	2,357.30	--	4.93	0.00	2,352.37	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/21/04	2,357.30	--	6.42	0.00	2,350.88	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
02/20/05	2,357.30	--	6.21	0.00	2,351.09	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
05/29/05	2,357.30	--	7.79	0.00	2,349.51	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
08/18/05	2,357.30	--	5.91	0.00	2,351.39	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/26/05	2,357.30	--	6.51	0.00	2,350.79	--	<86 ^o	<110 ⁴	<48	<0.5	<0.5	<0.5	<1.5	--	--	--	
02/20/06	2,357.30	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--	--
05/12/06	2,357.30	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--	--
MW-14																	
02/22/01	2,353.34	--	4.40	0.00	2,348.94	--	109,000 ^o	5,520 ^o	38,300	948	151	548	1,450	--	--	--	
05/22/01	2,353.34	5.52	7.74	2.22	2,347.38***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
08/13/01	2,353.34	5.82	8.00	2.18	2,347.08***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
11/11/01	2,353.34	5.90	8.01	2.11	2,347.02***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
01/31/02	2,353.34	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,353.34	4.81	5.73	0.92	2,348.35***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
08/02/02	2,353.34	5.80	6.65	0.85	2,347.37***	--	--	--	--	--	--	--	--	--	--	--	
08/28/02	2,353.34	5.80	6.41	0.61	2,347.42***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
09/20/02	2,353.34	6.04	7.06	1.02	2,347.10***	--	--	--	--	--	--	--	--	--	--	--	
11/06/02	2,353.34	6.36	7.08	0.72	2,346.84***	--	--	--	--	--	--	--	--	--	--	--	
11/19/02	2,353.34	7.82	8.23	0.41	2,345.44***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
01/03/03	2,353.34	7.73	8.17	0.44	2,345.52***	--	--	--	--	--	--	--	--	--	--	--	
01/30/03	2,353.34	6.61	7.07	0.46	2,346.64***	--	--	--	--	--	--	--	--	--	--	--	
02/20/03	2,353.34	3.07	3.69	0.62	2,350.15***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
03/21/03	2,353.34	7.79	8.21	0.42	2,345.47***	--	--	--	--	--	--	--	--	--	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-14 (cont)																	
05/06/03	2,353.34	4.88	5.42	0.54	2,348.35***	--	--	--	--	--	--	--	--	--	--	--	
05/17/03	2,353.34	3.82	4.40	0.58	2,349.40***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
06/29/03	2,353.34	5.09	5.60	0.51	2,348.15***	--	--	--	--	--	--	--	--	--	--	--	
07/28/03	2,353.34	7.24	7.81	0.57	2,345.99***	--	--	--	--	--	--	--	--	--	--	--	
08/22/03	2,353.34	7.51	7.84	0.33	2,345.76***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
09/23/03	2,353.34	6.55	7.09	0.54	2,346.68**	--	--	--	--	--	--	--	--	--	--	--	
11/01/03	2,353.34	7.45	7.98	0.53	2,345.78**	--	--	--	--	--	--	--	--	--	--	--	
11/28/03	2,353.34	6.76	7.80	1.04	2,346.37**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
12/29/03 ¹⁶	2,353.68	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
02/02/04	2,353.34	4.63	5.12	0.49	2,348.61**	--	--	--	--	--	--	--	--	--	--	--	
02/17/04	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
06/09/04	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
08/11/04	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
11/21/04	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
02/20/05	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
05/29/05	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
08/18/05	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
11/26/05	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
02/20/06	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
05/12/06	2,353.34	UNABLE TO LOCATE - AREA COVERED BY GRAVEL					--	--	--	--	--	--	--	--	--	--	--
MW-15																	
01/31/02	2,356.82	--	7.24	0.00	2,349.58	--	486 ^o	<750 ^o	11,900	745	168	713	2,150	--	--	1.47	
06/03/02	2,356.82	--	9.63	0.00	2,347.19	--	1,000 ^o	<750 ^o	26,000	300	200	1,900	6,800	--	--	--	
08/28/02	2,356.82	--	10.50	0.00	2,346.32	--	920 ^o	310 ^o	22,000	600	210	1,200	4,700	--	--	--	
11/19/02	2,356.82	--	11.73	0.00	2,345.09	--	7,700 ^o	1,500 ^o	18,000	1,100	130	840	2,900	--	--	--	
02/20/03	2,356.82	--	7.09	0.00	2,349.73	--	680 ^o	330 ^o	1,200	59	15	58	200	<5.0	--	--	
05/17/03	2,356.82	--	9.07	0.00	2,347.75	--	1,300 ^o	780 ^o	12,000	310	160	760	3,300	--	--	--	
08/22/03	2,356.82	--	10.22	0.00	2,346.60	--	990 ^o	470 ^o	22,000	410	100	1,100	4,700	--	--	--	
11/28/03	2,356.82	--	10.76	0.00	2,346.06	--	6,300 ^o	1,400 ^o	7,500	200	38	340	1,300	--	--	--	
02/17/04	2,356.82	--	6.95	0.00	2,349.87	--	2,900 ^o	1,300 ^o	1,800	110	38	110	390	--	--	--	
06/09/04	2,356.82	--	8.35	0.00	2,348.47	--	2,900 ^o	1,800 ^o	5,700	85	46	170	1,100	--	--	--	
08/11/04	2,356.82	--	9.16	0.00	2,347.66	--	940 ^o	460 ^o	7,500	100	31	230	1,700	--	--	--	
11/21/04	2,356.82	--	9.24	0.00	2,347.58	--	800 ^o	<250 ^o	15,000	580	170	890	3,200	--	--	--	
02/20/05	2,356.82	--	9.04	0.00	2,347.78	--	520 ^o	<250 ^o	12,000	400	160	780	2,700	--	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-15 (cont)																
05/29/05	2,356.82	--	8.51	0.00	2,348.31	--	610 ^{9,17}	<500 ⁹	5,300	99	53	230	740	--	--	--
08/18/05	2,356.82	--	10.07	0.00	2,346.75	--	1,200 ⁹	560 ⁹	2,300	75	0.7	0.7	360	--	--	--
11/26/05	2,356.82	--	9.33	0.00	2,347.49	--	2,000 ^{9,19}	280 ⁹	6,800	360	92	470	1,500	--	--	--
02/20/06	2,356.82	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--
05/12/06	2,356.82	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--
MW-16																
01/31/02	2,355.96	--	5.62	0.00	2,350.34	--	390 ⁹	<750 ⁹	5,470	640	46.0	267	27.7	--	--	<1.00
06/03/02	2,355.96	--	8.19	0.00	2,347.77	--	900 ⁹	<750 ⁹	2,500	470	41	310	65	--	--	--
08/28/02	2,355.96	--	9.16	0.00	2,346.80	--	1,600 ⁹	270 ⁹	3,700	660	44	410	53	--	--	--
11/19/02	2,355.96	--	10.75	0.00	2,345.21	--	1,500 ⁹	<250 ⁹	3,200	570	36	380	56	--	--	--
02/20/03	2,355.96	--	5.76	0.00	2,350.20	--	870 ⁹	<250 ⁹	1,600	240	15	130	24	<10	--	--
05/17/03	2,355.96	7.55	7.58	0.03	2,348.40***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/22/03	2,355.96	--	9.13	0.00	2,346.83	--	10,000 ⁹	<1,000 ⁹	1,800	760	40	240	39	--	--	--
11/28/03	2,355.96	--	9.78	0.00	2,346.18	--	2,600 ⁹	390 ⁹	2,200	530	27	250	32	--	--	--
02/17/04	2,355.96	--	5.58	0.00	2,350.38	--	2,900 ⁹	950 ⁹	1,300	180	11	89	14	--	--	--
06/09/04	2,355.96	6.72	6.86	0.14	2,349.21**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/11/04	2,355.96	8.11	8.16	0.05	2,347.84**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
11/21/04	2,355.96	7.81	8.00	0.19	2,348.11**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
02/20/05	2,355.96	7.86	8.04	0.18	2,348.06**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
05/29/05	2,355.96	6.81	7.40	0.59	2,349.03**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/18/05	2,355.96	8.74	9.15	0.41	2,347.14**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
11/26/05	2,355.96	7.63	7.90	0.27	2,348.28**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
02/20/06	2,355.96	7.57	7.88	0.31	2,348.33**	SAMPLED ANNUALLY					--	--	--	--	--	--
05/12/06	2,355.96	7.09	7.84	0.75	2,348.72**	SAMPLED ANNUALLY					--	--	--	--	--	--
MW-17																
01/31/02	2,354.19	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,354.19	--	5.60	0.00	2,348.59	--	2,200 ⁹	<750 ⁹	7,900	840	180	1,600	730	--	--	3.3
08/28/02	2,354.19	--	6.92	0.00	2,347.27	--	1,600 ⁹	<250 ⁹	9,600	620	190	1,500	850	--	--	<1.2
11/19/02	2,354.19	--	8.39	0.00	2,345.80	--	3,400 ⁹	820 ⁹	7,600	690	140	1,400	380	--	--	--
02/20/03	2,354.19	--	3.26	0.00	2,350.93	--	1,200 ⁹	730 ⁹	9,800	820	240	2,000	880	<20	--	--
05/17/03	2,354.19	--	5.04	0.00	2,349.15	--	2,100 ⁹	390 ⁹	7,600	940	190	1,500	660	--	--	--
08/22/03	2,354.19	--	6.70	0.00	2,347.49	--	1,200 ⁹	<250 ⁹	9,000	480	160	1,400	640	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-17 (cont)																
11/28/03	2,354.19	--	7.38	0.00	2,346.81	--	1,200 ^o	<250 ^o	7,200	460	150	1,200	410	--	--	--
02/17/04	2,354.19	INACCESSIBLE - VEHICLE PARKED OVER WELL														
06/09/04	2,354.19	--	4.16	0.00	2,350.03	--	730 ^o	<500	7,700	530	170	1,600	550	--	--	--
08/11/04	2,354.19	--	5.12	0.00	2,349.07	--	1,100 ^o	290 ^o	7,800	400	160	1,500	610	--	--	--
11/21/04	2,354.19	--	4.15	0.00	2,350.04	--	750 ^o	<250 ^o	7,400	380	150	1,400	560	--	--	--
02/20/05	2,354.19	--	4.93	0.00	2,349.26	--	300 ^o	450 ^o	500	43	12	83	32	--	--	--
05/29/05	2,354.19	--	4.33	0.00	2,349.86	--	680 ^o	<250 ^o	5,000	200	83	860	210	--	--	--
08/18/05	2,354.19	--	6.44	0.00	2,347.75	--	1,400 ^o	400 ^o	1,900	68	2.8	0.9	170	--	--	--
11/26/05	2,354.19	--	4.23	0.00	2,349.96	--	1,000 ^{o,19}	160 ^o	6,100	260	110	950	370	--	--	--
02/20/06	2,354.19	MONITORED/SAMPLED ANNUALLY														
05/12/06	2,354.19	MONITORED/SAMPLED ANNUALLY														
MW-1																
03/29/92 ¹	2,354.24	--	--	--	--	--	49,800	--	--	169	27	462	48	--	323	--
04/23/92	2,354.24	--	7.74	--	2,346.50	--	--	--	--	--	--	--	--	--	--	--
12/17/92	2,354.24	--	8.02	--	2,346.22	19,000	15,000	--	3,900	200	15	260	32	--	22	4.2
12/18/92 ³	2,354.24	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
02/23/92	2,354.24	--	7.46	--	2,346.78	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,354.24	--	7.27	--	2,346.97	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,354.24	--	6.52	--	2,347.72	28,000	10,000	--	3,000	98	14	130	--	--	--	--
05/11/93	2,354.24	--	6.00	--	2,348.24	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,354.24	--	8.50	--	2,345.74	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,354.24	--	8.61	--	2,345.63	9,400	5,400	--	2,800	120	31	200	46	--	--	ND
08/13/93	2,354.24	--	9.54	--	2,344.70	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,354.24	--	10.14	--	2,344.10	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,354.24	--	10.66	--	2,343.58	5,900	4,300	--	4,400	180	24	290	43	--	--	ND
03/04/94	2,354.24	--	8.29	--	2,345.95	44,000	55,000	--	1,900	610	110	110	15	--	--	--
06/08/94	2,354.24	--	8.53	--	2,345.71	10,000	1,400	--	2,100	620	120	120	27	--	--	ND
09/14/94	2,354.24	--	10.68	--	2,343.56	11.1	689	--	4,400	62.6	13	139	25	--	71	2.0
DESTROYED																
MW-3																
03/29/92 ¹	2,354.43	--	--	--	--	--	ND	--	--	ND	ND	ND	ND	--	196	--
04/23/92	2,354.43	--	7.20	--	2,347.23	--	--	--	--	--	--	--	--	--	--	--
12/17/92	2,354.43	--	7.74	--	2,346.69	ND	ND	--	ND	ND	ND	ND	ND	--	45	2.2

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-3 (cont)																
02/23/93	2,354.43	--	6.98	--	2,347.45	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,354.43	--	6.72	--	2,347.71	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,354.43	--	6.27	--	2,348.16	ND	ND	--	ND	ND	ND	ND	--	--	--	--
05/11/93	2,354.43	--	6.24	--	2,348.19	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,354.43	--	8.53	--	2,345.90	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,354.43	--	9.11	--	2,345.32	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
08/13/93	2,354.43	--	9.82	--	2,344.61	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,354.43	--	10.34	--	2,344.09	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,354.43	--	10.86	--	2,343.57	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
03/04/94	2,354.43	--	7.13	--	2,347.30	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
06/08/94	2,354.43	--	8.36	--	2,346.07	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
09/14/94	2,354.43	--	10.95	--	2,343.48	ND	ND	--	ND	ND	ND	ND	ND	--	81	ND
01/25/95	2,354.43	--	8.09	--	2,346.34	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
DESTROYED																
MW-4																
03/29/92 ¹	2,352.35	--	--	--	--	--	ND	--	--	ND	ND	ND	ND	--	142	--
04/23/92	2,352.35	--	6.92	--	2,345.43	--	--	--	--	--	--	--	--	--	--	--
12/17/92	2,352.35	--	7.75	--	2,344.60	1,200	ND	--	ND	ND	ND	ND	ND	--	48	ND
02/23/93	2,352.35	--	6.82	--	2,345.53	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,352.35	--	6.72	--	2,345.63	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,352.35	--	5.78	--	2,346.57	ND	ND	--	ND	ND	ND	ND	--	--	--	--
05/11/93	2,352.35	--	5.56	--	2,346.79	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,352.35	--	7.58	--	2,344.77	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,352.35	--	8.19	--	2,344.16	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
08/13/93	2,352.35	--	8.63	--	2,343.72	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,352.35	--	9.10	--	2,343.25	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,352.35	--	9.51	--	2,342.84	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
03/04/94	2,352.35	--	7.76	--	2,344.59	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
06/08/94	2,352.35	--	8.04	--	2,344.31	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
09/14/94	2,352.35	--	9.68	--	2,342.67	114	ND	--	ND	ND	ND	ND	ND	--	300	ND
01/25/95	2,352.35	--	6.42	--	2,345.93	--	51	--	ND	ND	ND	ND	ND	--	--	ND
DESTROYED																
MW-5																
03/29/92 ¹	2,353.38	--	--	--	--	--	ND	--	--	ND	ND	ND	ND	--	--	--
04/23/92	2,353.38	--	6.30	--	2,347.08	--	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-5 (cont)																
12/17/92 ⁵	2,353.38	--	6.86	--	2,346.52	ND	ND	--	ND	ND	ND	ND	ND	--	ND	3.0
02/23/93	2,353.38	--	6.12	--	2,347.26	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,353.38	--	5.99	--	2,347.39	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,353.38	--	5.00	--	2,348.38	ND	ND	--	ND	ND	ND	ND	--	--	--	--
05/11/93	2,353.38	--	4.81	--	2,348.57	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,353.38	--	7.23	--	2,346.15	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,353.38	--	8.19	--	2,345.19	ND	ND	--	160	ND	0.5	ND	ND	--	--	8.6
08/13/93	2,353.38	--	8.59	--	2,344.79	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,353.38	--	9.22	--	2,344.16	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,353.38	--	9.79	--	2,343.59	1,900	1,900	--	2,600	0.7	2.7	4.8	14	--	--	ND
03/04/94	2,353.38	--	117.10	--	2,236.28	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
06/08/94	2,353.38	--	7.46	--	2,345.92	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
09/14/94	2,353.38	--	9.74	--	2,343.64	0.6	199	--	591	ND	3.0	2.0	6.0	--	--	ND
DESTROYED																
MW-6																
12/17/92 ⁶	2,348.38	--	5.39	--	2,342.99	4,600	780	--	2,200	950	34	360	ND	--	460	ND
03/09/93	2,348.38	--	3.93	--	2,344.45	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,348.38	--	3.76	--	2,344.62	1,000	ND	--	400	53	4.1	4.1	--	--	--	--
05/11/93	2,348.38	--	3.26	--	2,345.12	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,348.38	--	5.03	--	2,343.35	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,348.38	--	5.63	--	2,342.75	2,700	310	--	2,500	1,000	50	350	82	--	--	ND
08/13/93	2,348.38	--	5.79	--	2,342.59	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,348.38	--	6.02	--	2,342.36	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,348.38	--	6.21	--	2,342.17	3,700	270	--	1,600	760	15	16	13	--	--	ND
03/04/94	2,348.38	--	114.26	--	2,234.12	1,700	ND	--	5,000	360	15	30	21	--	--	--
06/08/94	2,348.38	--	6.58	--	2,341.80	ND	ND	--	470	370	18	5.2	7.3	--	--	ND
09/14/94	2,348.38	--	6.24	--	2,342.14	1.9	134	--	1,310	512	9.0	4.0	6.0	--	24	ND
01/25/95	2,348.38	--	3.90	--	2,344.48	--	ND	--	206	26.2	ND	2.0	3.0	--	--	ND
DESTROYED																
MW-9																
12/17/92	2,353.61	--	6.46	--	2,347.15	--	--	--	--	--	--	--	--	--	--	--
12/18/92 ⁷	2,353.61	--	--	--	--	15,000	2,000	--	15,000	7,200	1,500	1,200	2,500	--	140	4.0
02/23/93	2,353.61	--	5.88	--	2,347.73	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,353.61	--	5.77	--	2,347.84	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,353.61	--	5.08	--	2,348.53	12,000	600	--	20,000	8,400	2,800	1,300	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-9 (cont)																
05/11/93	2,353.61	--	4.41	--	2,349.20	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,353.61	--	7.06	--	2,346.55	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,353.61	--	7.88	--	2,345.73	16,000	440	--	34,000	7,400	4,800	1,900	5,300	--	--	3.4
08/13/93	2,353.61	--	8.16	--	2,345.45	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,353.61	--	8.62	--	2,344.99	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,353.61	--	9.16	--	2,344.45	12,000	800	--	17,000	7,300	1,100	980	2,600	--	--	ND
03/04/94	2,353.61	--	7.41	--	2,346.20	6,800	1,100	--	21,000	7,200	1,000	1,100	2,600	--	--	--
06/08/94	2,353.61	--	7.91	--	2,345.70	8,000	1,100	--	13,000	8,500	900	1,300	3,400	--	--	ND
09/14/94	2,353.61	--	9.43	--	2,344.18	10.9	223	--	9,270	6,600	395	1,100	1,800	--	113	ND
01/25/95	2,353.61	5.65	5.75	0.10	2,347.94**	--	--	--	--	--	--	--	--	--	--	--
05/16/95	2,353.61	7.77	9.27	1.50	2,345.54**	--	--	--	--	--	--	--	--	--	--	--
11/14/95	2,353.61	5.63	5.80	0.17	2,347.95**	--	--	--	--	--	--	--	--	--	--	--
02/13/96	2,353.61	2.40	4.53	2.13	2,350.78**	--	--	--	--	--	--	--	--	--	--	--
05/16/97	2,353.61	4.16	4.82	0.66	2,349.32**	--	--	--	--	--	--	--	--	--	--	--
11/04/97	2,353.61	6.15	6.20	0.05	2,347.45**	--	--	--	--	--	--	--	--	--	--	--
05/05/98	2,353.61	6.57	6.75	0.18	2,347.00**	--	--	--	--	--	--	--	--	--	--	--
03/18/99	2,353.61	5.25	7.07	1.82	2,348.00***	--	--	--	--	--	--	--	--	--	--	--
06/30/99	2,353.61	7.00	7.08	0.08	2,346.59***	--	--	--	--	--	--	--	--	--	--	--
09/03/99	2,353.61	6.50	6.85	0.35	2,347.04***	--	--	--	--	--	--	--	--	--	--	--
11/21/99	2,353.61	5.80	5.96	0.16	2,347.78***	--	--	--	--	--	--	--	--	--	--	--
02/19-20/00 ¹⁰	2,353.61	5.05	7.22	2.17	2,348.13***	--	23,100 ⁹	ND ^{2,9}	43,100	6,900	4,620	2,950	8,460	--	--	--
05/06/00 ¹⁰	2,353.61	5.69	6.17	0.48	2,347.82***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/08/00 ¹¹	2,353.61	6.28	7.04	0.76	2,347.18***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
11/12/00 ¹¹	2,353.61	6.08	6.51	0.43	2,347.44***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
ABANDONED																
MW-10																
12/17/92 ⁸	2,354.35	--	9.12	--	2,345.23	94,000	23,000	--	66,000	1,300	220	5,400	16,000	--	1,300	24
02/23/93	2,354.35	--	8.82	--	2,345.53	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,354.35	--	8.42	--	2,345.93	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,354.35	8.03	8.20	0.17	2,346.29**	--	--	--	--	--	--	--	--	--	--	--
05/11/93	2,354.35	7.50	7.93	0.43	2,346.76**	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,354.35	9.00	9.29	0.29	2,345.29**	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,354.35	9.34	9.38	0.04	2,345.00**	--	--	--	--	--	--	--	--	--	--	--
08/13/93	2,354.35	9.51	9.93	0.42	2,344.76**	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,354.35	9.72	10.14	0.42	2,344.55**	--	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-10 (cont)																
10/29/93	2,354.35	9.38	9.42	0.04	2,344.96**	--	--	--	--	--	--	--	--	--	--	--
06/08/94	2,354.35	--	9.80	--	2,344.55	--	--	--	--	--	--	--	--	--	--	--
09/14/94	2,354.35	--	10.41	--	2,343.94	--	--	--	--	--	--	--	--	--	--	--
01/25/95	2,354.35	7.91	8.16	0.25	2,346.39**	--	--	--	--	--	--	--	--	--	--	--
DESTROYED																
TRIP BLANK																
05/05/98	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
03/18/99	--	--	--	--	--	--	--	--	ND	ND	ND	ND	1.41	ND	--	--
06/30/99	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	ND	--	--
09/03/99	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
11/21/99	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
02/19-20/00	--	--	--	--	--	--	--	--	414	ND	ND	ND	ND	--	--	--
05/06/00	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
08/08/00	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
11/12/00	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
02/22/01	--	--	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
05/22/01	--	--	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
08/13/01	--	--	--	--	--	--	--	--	<100	<0.500	<1.00	<1.00	<1.50	--	--	--
11/11/01	--	--	--	--	--	--	--	--	<100	<0.500	<2.00	<1.00	<1.50	--	--	--
01/31/02	--	--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	--	--	--
06/03/02	--	--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	--	--	--
QA																
08/28/02	--	--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	--	--	--
11/19/02	--	--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	--	--	--
02/20/03	--	--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	2.5	--	--
05/17/03	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
08/22/03	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/28/03	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
02/17/04	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/09/04	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
08/11/04	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/21/04	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
02/20/05	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
05/29/05	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
08/18/05	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
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QA (cont) 11/26/05	--	--	--	--	--	--	--	--	<48	<0.5	<0.5	<0.5	<1.5	--	--	--
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	TPH-418.1	TPH-D	TPH-O	TPH-G	B	T	E	X	MTBE	T. Lead	D. Lead
Standard Laboratory Reporting Limits:	200	250	250	50	0.5	0.5	0.5	1.5	2.5	--	1.2
MTCA Method A Cleanup Levels:	--	500	500	800/1,000	5	1,000	700	1,000	20	15	--
Current Method:	418.1	NWTPH-D+Extended		NWTPH-G and EPA 8021						EPA 7421	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to March 18, 1999, were compiled from reports prepared by Pacific Environmental Group, Inc.

TOC = Top of Casing	TPH-G = Total Petroleum Hydrocarbons as Gasoline	ND = Not Detected
(ft.) = Feet	TPH-418.1 = Total Petroleum Hydrocarbons as 418.1.	-- = Not Measured/Not Analyzed
DTP = Depth to Product	B = Benzene	QA = Quality Assurance/Trip Blank
DTW = Depth to Water	T = Toluene	MTCA = Model Toxics Control Act Cleanup Regulations
GWE = Groundwater Elevation	E = Ethylbenzene	[WAC 173-340-720(2)(a)(I), as amended 02/01]
SPHT = Separate Phase Hydrocarbon Thickness	X = Xylenes	PAHs = Polynuclear Aromatic Hydrocarbons
TPH-D = Total Petroleum Hydrocarbons as Diesel	MTBE = Methyl tertiary butyl ether	
TPH-O = Total Petroleum Hydrocarbons as Oil	(ppb) = Parts per billion	

- * TOC elevations are referenced in feet relative to Mean Sea Level (msl). Data provided by Delta Environmental Inc.
- ** GWE elevation has been corrected for the presence of SPH; correction factor [(TOC - DTW) + (SPHT x 0.80)].
- *** GWE elevation has been corrected for the presence of SPH; correction factor [(TOC - DTP - SPHT) + (SPHT x 0.80)]; Historical data has been altered to correct error in original reporting of depth to product as depth to water.

- ¹ Laboratory report indicates HCID was ND.
- ² Detection limit raised. Refer to analytical reports.
- ³ Laboratory report indicates PAHs was detected at 53 ppb.
- ⁴ Laboratory report indicates PAHs was detected at 22 ppb.
- ⁵ Laboratory report indicates PAHs were ND.
- ⁶ Laboratory report indicates PAHs was detected at 24 ppb.
- ⁷ Laboratory report indicates PAHs was detected at 23 ppb.
- ⁸ Laboratory report indicates PAHs was detected at 220 ppb.
- ⁹ TPH-D and TPH-O with silica gel cleanup.
- ¹⁰ Sock in well.
- ¹¹ Skimmer present in well.
- ¹² TOC trimmed 2 inches; unable to determine accurate GWE.
- ¹³ No skimmer in well.
- ¹⁴ Unable to determine DTW and GWE due to SPH.
- ¹⁵ Wasps living in well.
- ¹⁶ Attempted, but unable to Monitor/Sample due to severe weather conditions.
- ¹⁷ Laboratory report indicates the observed sample pattern is not typical of diesel/#2 fuel oil.
- ¹⁸ Laboratory report indicates the observed sample pattern includes #2 fuel/diesel and an additional pattern which elutes earlier in the DRO range.
- ¹⁹ Laboratory report indicates the observed sample pattern includes #2 fuel/diesel and additional patterns which elute earlier and later in the DRO range.
- ²⁰ Laboratory report indicates the observed sample pattern is not typical of #2 fuel/diesel. It elutes in the DRO range later than #2 Fuel.

Table 2
Separate Phase Hydrocarbon Thickness /Removal Data
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID DATE	DTP (ft.)	DTW (ft.)	SPH THICKNESS (ft.)	AMOUNT BAILED (SPH + WATER) (gallons)
MW-8				
02/19-20/00 ¹	5.13	5.33	0.20	6.00
05/06/00 ¹	7.29	7.58	0.29	0.00
08/08/00 ¹	8.14	8.37	0.23	2.00
11/12/00 ¹	7.93	8.05	0.12	0.00
02/22/01 ³	6.24	6.30	0.06	0.00
05/22/01	6.04	7.04	1.00	0.00
08/13/01	8.59	9.04	0.45	0.00
11/11/01	8.62	9.00	0.38	0.00
01/31/02	5.09	5.61	0.52	0.00
06/03/02	7.38	7.58	0.20	1.00
08/02/02	8.38	8.71	0.33	2.00
08/28/02	8.31	8.46	0.15	1.00
09/20/02	8.71	8.98	0.27	1.00
11/06/02	8.71	9.13	0.42	2.00
11/19/02	9.86	10.86	1.00	3.00
01/03/03	9.71	10.28	0.57	3.00
01/30/03	8.59	9.32	0.73	3.00
02/20/03	5.02	5.49	0.47	2.00
03/21/03	9.84	10.45	0.61	3.00
05/06/03	6.76	7.07	0.31	2.00
05/17/03	6.81	7.10	0.29	2.00
06/29/03	7.06	7.39	0.33	2.00
07/28/03	8.03	8.30	0.27	2.00
08/22/03	8.34	8.60	0.26	2.00
09/23/03	8.60	8.88	0.28	1.00
11/01/03	8.22	8.47	0.25	2.00
11/28/03	8.96	9.25	0.29	2.00
12/29/03 ⁵	--	--	--	--
02/02/04	6.67	6.91	0.24	1.00
02/17/04	4.96	5.10	0.16	2.00
06/09/04	6.04	6.12	0.08	0.00
08/11/04	7.40	7.54	0.14	0.00
11/21/04	7.02	7.16	0.14	0.00
02/20/05	6.92	7.10	0.18	0.00
05/29/05	6.35	6.52	0.17	0.00
08/18/05	7.92	8.29	0.37	2.00
11/26/05	7.00	7.24	0.24	1.00
02/20/06	6.78	6.99	0.21	1.00
05/12/06	6.11	7.20	1.09	2.00
MW-9A				
02/22/01	5.45	6.31	0.86	0.00
05/22/01	--	-- ⁴	10.64	0.00
08/13/01	6.70	7.76	1.06	0.00
11/11/01	6.75	7.70	0.95	0.00
01/31/02	INACCESSIBLE - DUE TO SNOW AND ICE		--	--
06/03/02	5.72	6.90	1.18	3.00

Table 2
Separate Phase Hydrocarbon Thickness /Removal Data
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID DATE	DTP (ft.)	DTW (ft.)	SPH THICKNESS (ft.)	AMOUNT BAILED (SPH + WATER) (gallons)
MW-9A (cont)				
08/02/02	6.59	7.70	1.11	4.00
08/28/02	6.88	7.45	0.57	3.00
09/20/02	6.82	7.91	1.09	3.00
11/06/02	7.42	8.06	0.64	3.00
11/19/02	8.11	8.50	0.39	2.00
01/03/03	8.04	8.46	0.42	2.00
01/30/03	6.94	7.43	0.49	2.00
02/20/03	3.39	3.96	0.57	2.00
03/21/03	8.13	8.51	0.38	2.00
05/06/03	5.03	5.60	0.57	2.00
05/17/03	3.62	4.14	0.52	3.00
06/29/03	5.33	5.88	0.55	2.00
07/28/03	7.01	7.51	0.50	3.00
08/22/03	6.50	7.86	1.36	3.00
09/23/03	6.40	6.91	0.51	2.00
11/01/03	7.21	7.69	0.48	2.00
11/28/03	7.10	7.41	0.31	2.00
12/29/03 ⁵	--	--	--	--
02/02/04	5.52	5.99	0.47	2.00
02/17/04	4.35	4.67	0.32	2.00
06/09/04	4.15	5.60	1.45	0.00
08/11/04	2.97	4.44	1.47	0.00
11/21/04	4.19	5.67	1.48	0.00
02/20/05	2.56	4.02	1.46	0.00
05/29/05	2.43	3.46	1.03	0.00
08/18/05	6.30	7.63	1.33	3.00
11/26/05	4.44	5.76	1.32	3.00
02/20/06	2.69	3.98	1.31	1.00
05/12/06	2.63	3.92	1.29	2.00
MW-14				
05/22/01	5.52	7.74	2.22	0.00
08/13/01	5.82	8.00	2.18	0.00
11/11/01	5.90	8.01	2.11	0.00
01/31/02	INACCESSIBLE - DUE TO SNOW AND ICE		--	--
06/03/02	4.81	5.73	0.92	3.00
08/02/02	5.80	6.65	0.85	3.00
08/28/02	5.80	6.41	0.61	3.00
09/20/02	6.04	7.06	1.02	3.00
11/06/02	6.36	7.08	0.72	3.00
11/19/02	7.82	8.23	0.41	2.00
01/03/03	7.73	8.17	0.44	2.00
01/30/03	6.61	7.07	0.46	2.00
02/20/03	3.07	3.69	0.62	3.00
03/21/03	7.79	8.21	0.42	2.00
05/06/03	4.88	5.42	0.54	2.00
05/17/03	3.82	4.40	0.58	3.00

Table 2
Separate Phase Hydrocarbon Thickness /Removal Data
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID DATE	DTP (ft.)	DTW (ft.)	SPH THICKNESS (ft.)	AMOUNT BAILED (SPH + WATER) (gallons)
MW-14 (cont)				
06/29/03	5.09	5.60	0.51	2.00
07/28/03	7.24	7.81	0.57	3.00
08/22/03	7.51	7.84	0.33	2.00
09/23/03	6.55	7.09	0.54	2.00
11/01/03	7.45	7.98	0.53	2.00
11/28/03	6.76	7.80	1.04	3.00
12/29/03 ⁵	--	--	--	--
02/02/04	4.63	5.12	0.49	2.00
02/17/04	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
06/09/04	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
08/11/04	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
11/21/04	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
02/20/05	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
05/29/05	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
08/18/05	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
05/12/06	UNABLE TO LOCATE - AREA COVERED BY GRAVEL			
MW-16				
05/17/03	7.55	7.58	0.03	0.00
08/22/03	--	9.13	0.00	0.00
11/28/03	--	9.78	0.00	0.00
02/17/04	--	5.58	0.00	0.00
06/09/04	6.72	6.86	0.14	0.00
08/11/04	8.11	8.16	0.05	0.00
11/21/04	7.81	8.00	0.19	0.00
02/20/05	7.86	8.04	0.18	0.00
05/29/05	6.81	7.40	0.59	0.00
08/18/05	8.74	9.15	0.41	2.00
11/26/05	7.63	7.90	0.27	1.00
02/20/06	7.57	7.88	0.31	1.00
05/12/06	7.09	7.84	0.75	2.00
MW-9				
02/19-20/00 ²	5.05	7.22	2.17	1.00
05/06/00 ²	5.69	6.17	0.48	0.00
08/08/00 ¹	6.28	7.04	0.76	2.00
11/12/00 ¹	6.08	6.51	0.43	0.00
ABANDONED				

Table 2
Separate Phase Hydrocarbon Thickness /Removal Data
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

EXPLANATIONS:

DTP = Depth to Product

DTW = Depth to Water

(ft.) = Feet

SPH = Separate Phase Hydrocarbons

- ¹ Skimmer present in well.
- ² Absorbent sock present in well.
- ³ No skimmer in well.
- ⁴ Unable to determine DTW due to SPH.
- ⁵ Attempted, but unable to Monitor due to severe weather conditions.

Note: Historical data has been altered to correct error in original reporting of depth to product as depth to water.

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, temperature, pH and electrical conductivity are measured. If purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. The measurements are taken a minimum of three times during the purging. Purging continues until these parameters stabilize. Purge water is treated by filtering the water through granular activated carbon and is subsequently discharged to the ground surface at the site.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used for all samples. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 5-12-06 (inclusive)
 City: Pullman, WA Sampler: Ben W. Newton

Well ID: MW-8 Date Monitored: 5-12-06 Well Condition: O.K.

Well Diameter: 2 in.
 Total Depth: 17.82 ft.
 Depth to Water: 7.20 ft.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

$xVF = \text{_____} \times 3 \text{ (case volume)} = \text{Estimated Purge Volume: _____ gal.}$

Purge Equipment:

- Disposable Bailer _____
- Stainless Steel Bailer _____
- Stack Pump _____
- Suction Pump _____
- Grundfos _____
- Other: _____

Sampling Equipment:

- Disposable Bailer _____
- Pressure Bailer _____
- Discrete Bailer _____
- Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: 6.11 ft
 Depth to Water: 7.20 ft
 Hydrocarbon Thickness: 1.09 ft
 Visual Confirmation/Description:
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: 2 gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: _____ Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
	x yoa vial	YES	HCL	LANCASTER	NWTPH-Gx(8015M)/BTEX(8021)
	x amber	YES	HCL	LANCASTER	NWTPH-Dw/sgc

COMMENTS: Bailed ~ 500 gal SPH

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 5-12-06 (inclusive)
 City: Pullman, WA Sampler: Ben W. Newton

Well ID: MW-9A Date Monitored: 5-12-06 Well Condition: O.K.

Well Diameter: 2 in.
 Total Depth: 14.95 ft.
 Depth to Water: 3.92 ft.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: 2.63 ft
 Depth to Water: 3.92 ft
 Hydrocarbon Thickness: 1.29 ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: 2 gal
 Water Removed: _____
 Product Transferred to: Overpack

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 1 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
	x voa vial	YES	HCL	LANCASTER	NWTPH-Gx(8015M)/BTEX(8021)
	.x amber	YES	HCL	LANCASTER	NWTPH-Dw/sgc

COMMENTS: Bailed 2 gal SPH

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 5-12-06 (inclusive)
 City: Pullman, WA Sampler: Ben W. Newton

Well ID: MW-14 Date Monitored: _____ Well Condition: VTL
 Well Diameter: 2 in.
 Total Depth: 13.11 ft.
 Depth to Water: VTL ft.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 1 Water Color: _____ Odor: _____
 Purging Flow Rate: gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
	x yoa vial	YES	HCL	LANCASTER	NWTPH-Gx(8015M)/BTEX(8021)
	x amber	YES	HCL	LANCASTER	NWTPH-Dw/sgc

COMMENTS: VTL - Unable to locate - Covered by gravel

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 5-12-06 (inclusive)
 City: Pullman, WA Sampler: Ben W. Newton

Well ID: MW-16
 Well Diameter: 4 in.
 Total Depth: 17.64 ft.
 Depth to Water: 7.84 ft.

Date Monitored: 5-12-06 Well Condition: O.K.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: 7.09 ft
 Depth to Water: 7.84 ft
 Hydrocarbon Thickness: 7.5 ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: 2 gal
 Water Removed: _____ gal
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 5/12/06 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (μ mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
	x voa vial	YES	HCL	LANCASTER	NWTPH-Gx(8015M)/BTEX(8021)
	x amber	YES	HCL	LANCASTER	NWTPH-Dw/sgc

COMMENTS: Bailed ~ 2 gal SPH

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

RECEIVED

APR 24 2006

TRANSMITTAL

DEPARTMENT OF ECOLOGY
EASTERN REGIONAL OFFICE

April 4, 2006
G-R #386641

TO: Ms. Lynn Brimmer
SAIC
18912 North Creek Parkway, Suite 101
Bothell, Washington 98011

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: Former Chevron Bulk Plant
#206196 (1001224)
815 College Avenue
Pullman, Washington

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	March 31, 2006	Groundwater Monitoring and Sampling Report Event of February 20, 2006

COMMENTS:

This report is being sent for your review. Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to *April 18, 2006*, at which time the final report will be distributed to the following:

- cc: Mr. Brett Hunter, Chevron Environmental Management Company, P.O. Box 6012, Room K2252, San Ramon, CA 94583
- Mr. Mike Boatsman, WDOE Eastern Region, Toxics Cleanup Program, N. 4601 Monroe, Suite 100, Spokane, WA 99205-1295
- Mr. John Reed, Washington State University, Environmental Health & Safety, P.O. Box 641045, Pullman, WA 99164-4642

Current Site Check List included.

Enclosure

trans/206196-BH



GETTLER - RYAN Inc.

March 31, 2006
Job #386641

Mr. Brett Hunter
Chevron Environmental Management Company
P.O. Box 6012, Room K2252
San Ramon, CA 94583

RE: Event of February 20, 2006
Groundwater Monitoring & Sampling Report
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

Dear Mr. Hunter:

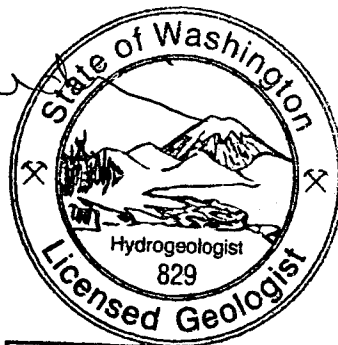
This report documents the most recent groundwater monitoring event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and all wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were present in three wells (MW-8, MW-9A and MW-16). Static water level data and groundwater elevations are presented in Table 1. Separate Phase Hydrocarbon Thickness/Removal Data is presented in Table 2. A Vicinity Map is included as Figure 1 and a Groundwater Elevation Map is included as Figure 2.

Groundwater samples are collected from the monitoring wells annually in August. The field data sheets for this event are attached.

Sincerely,

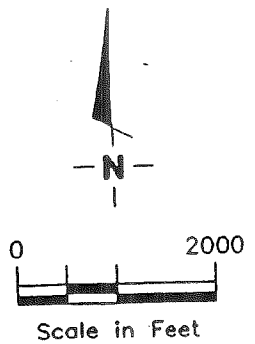
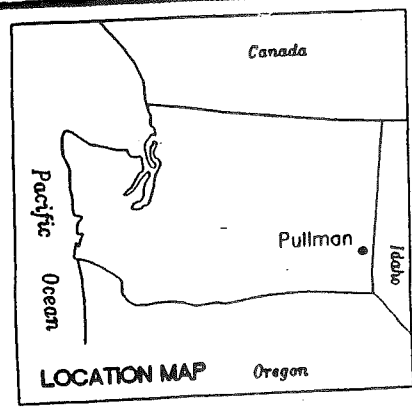
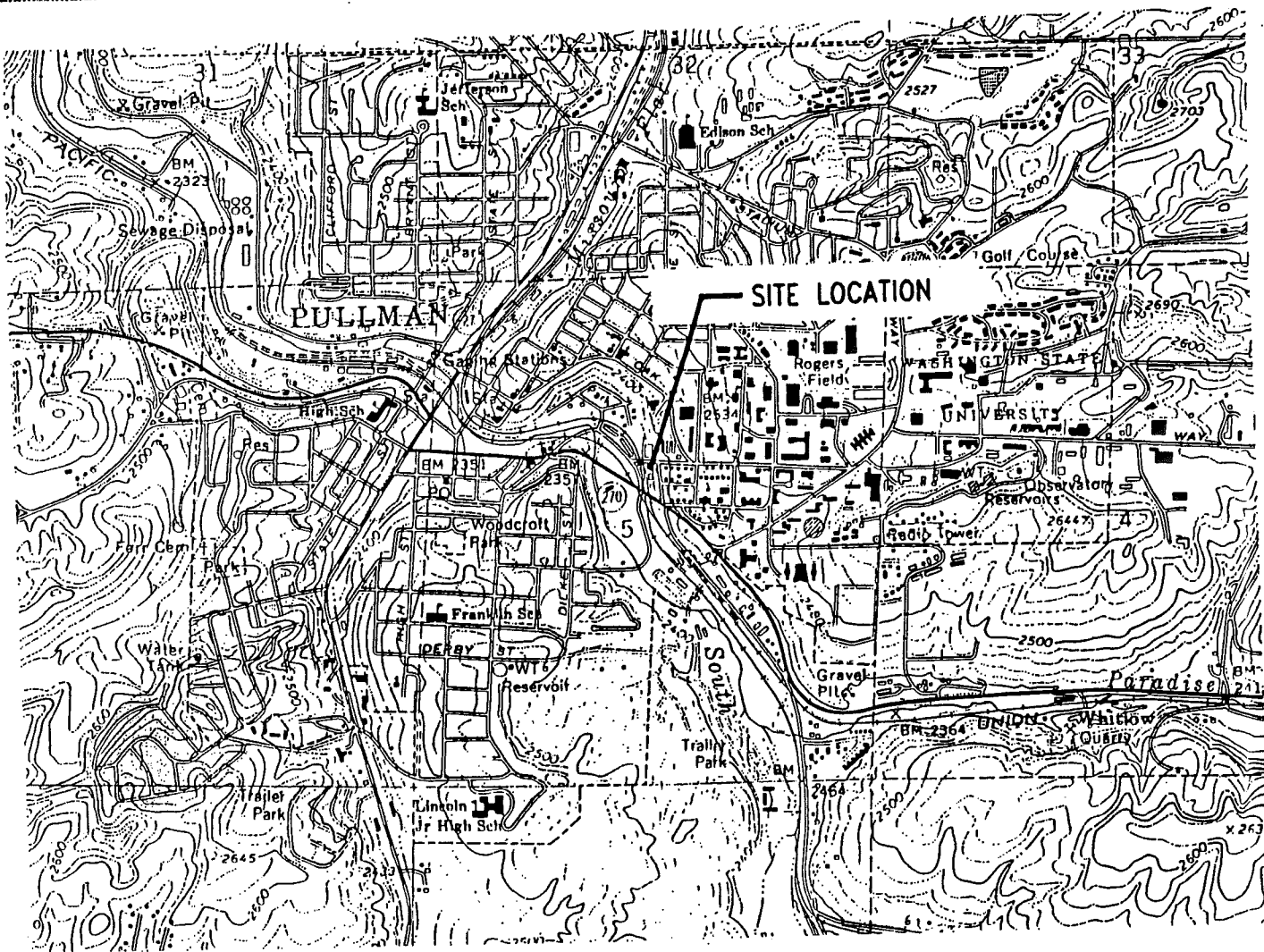
Deanna L. Harding
Project Coordinator



Robert A. Lauritzen
Senior Geologist, L.G. No. 829

Robert A. Lauritzen

Figure 1: Vicinity Map
Figure 2: Groundwater Elevation Map
Table 1: Groundwater Monitoring Data and Analytical Results
Table 2: Separate Phase Hydrocarbon Thickness/Removal Data
Attachments: Standard Operating Procedure - Groundwater Sampling
Field Data Sheets



Base Map: USGS Topographic Map

FIGURE 1



Gettler - Ryan Inc.

6747 Sierra Ct., Suite J (925) 551-7555
Dublin, CA 94568

VICINITY MAP
Former Chevron Bulk Plant #206196. (1001224)
815. College Avenue
Pullman, Washington

JOB NUMBER
386641

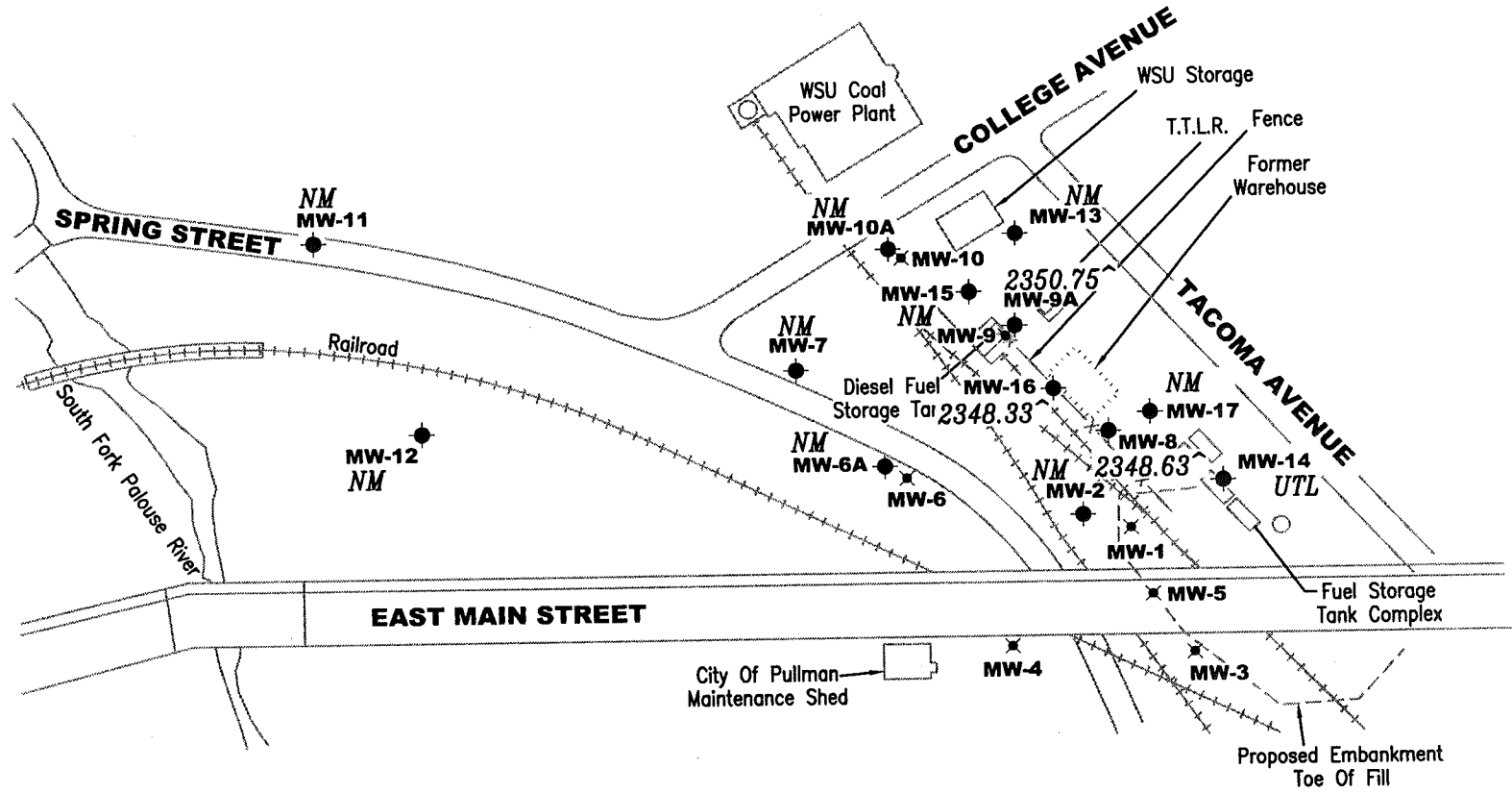
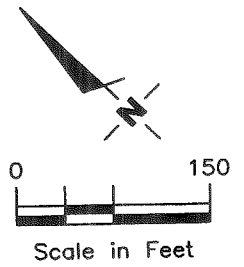
REVIEWED BY

DATE
March, 1999

REVISED DATE

EXPLANATION

- Groundwater monitoring well
- ✕ Abandoned/Destroyed monitoring well
- 99.99 Groundwater elevation in feet referenced to an arbitrary datum
- ^ Groundwater elevation corrected for Separate Phase Hydrocarbons
- NM Not Monitored
- UTL Unable to Locate



Source: Figure modified from drawing provided by Pacific Environmental Group, Inc.

FIGURE



Gottler - Ryan Inc.

6747 Sierra Court Suite J
Dublin, CA 94568 (925) 551-7555

GROUNDWATER ELEVATION MAP

Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

2

JOB NUMBER
386641

REVIEWED BY

DATE
February 20, 2006

REVISED DATE

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-2																
03/29/92 ¹	2,354.29	--	--	--	--	--	ND	--	--	950	24	25	5.0	--	120	--
04/23/92	2,354.29	--	8.38	--	2,345.91	--	--	--	--	--	--	--	--	--	--	--
12/17/92	2,354.29	--	8.72	--	2,345.57	--	--	--	--	--	--	--	--	--	--	--
12/18/92 ⁴	2,354.29	--	--	--	--	4,300	2,400	--	4,300	1,300	53	310	160	--	29	ND
02/23/93	2,354.29	--	8.16	--	2,346.13	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,354.29	--	7.71	--	2,346.58	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,354.29	--	6.97	--	2,347.32	ND	400	--	630	260	5.9	33	--	--	--	--
05/11/93	2,354.29	--	6.31	--	2,347.98	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,354.29	--	9.10	--	2,345.19	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,354.29	--	9.22	--	2,345.07	5,000	1,300	--	2,900	1,500	34	230	29	--	--	ND
08/13/93	2,354.29	--	9.92	--	2,344.37	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,354.29	--	10.40	--	2,343.89	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,354.29	--	10.87	--	2,343.42	4,700	3,800	--	2,600	1,300	54	110	49	--	--	ND
03/04/94	2,354.29	--	8.77	--	2,345.52	1,700	1,300	--	1,600	500	18	66	32	--	--	--
06/08/94	2,354.29	--	9.18	--	2,345.11	6,000	1,300	--	1,100	730	24	49	28	--	--	ND
09/14/94	2,354.29	--	10.97	--	2,343.32	6.0	9,210	--	3,220	870	33	27	39	--	132	ND
01/25/95	2,354.29	--	10.96	--	2,343.33	--	280	--	423	54	1.0	ND	4.0	--	--	ND
11/04/97	2,354.29	--	7.41	--	2,346.88	--	ND	ND	ND	0.529	ND	ND	ND	--	--	--
05/05/98	2,354.29	--	8.40	--	2,345.89	--	--	--	2,060	204	7.37	39.2	20.4	--	--	--
03/18/99	2,354.29	--	6.54	0.00	2,347.75	--	--	--	66.1	2.09	20.7	2.64	ND	--	--	--
06/30/99	2,354.29	--	8.47	0.00	2,345.82	--	--	--	1,170	119	ND ²	ND ²	ND ²	ND ²	--	--
09/03/99	2,354.29	--	8.18	0.00	2,346.11	--	ND ⁹	ND ⁹	1,300	31.0	3.88	1.56	ND ²	--	--	--
11/21/99	2,354.29	--	8.25	0.00	2,346.04	--	ND ⁹	ND ⁹	946	40.8	7.72	2.14	6.47	--	--	--
02/19-20/00	2,354.29	--	5.85	0.00	2,348.44	--	ND ^{2,9}	ND ^{2,9}	1,540	627	25.8	166	34.3	--	--	--
05/06/00	-- ¹²	--	7.34	0.00	--	--	ND ⁹	ND ⁹	658	140	5.32	37.4	7.36	--	--	--
08/08/00	-- ¹²	--	8.26	0.00	--	--	ND ⁹	ND ⁹	1,690	312	22.6	23.9	21.4	--	--	--
11/12/00	-- ¹²	--	8.10	0.00	--	--	627 ⁹	ND ⁹	2,100	251	11.9	12.7	22.8	--	--	--
02/22/01	-- ¹²	--	6.59	0.00	--	--	ND ⁹	ND ⁹	6,950	534	24.9	134	28.1	--	--	--
05/22/01	-- ¹²	--	6.68	0.00	--	--	<250 ⁹	<750 ⁹	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
08/13/01	-- ¹²	--	8.57	0.00	--	--	<250 ⁹	<750 ⁹	3,460	141	9.35	12.2	11.3	--	--	--
11/11/01	-- ¹²	--	8.76	0.00	--	--	<250 ⁹	<750 ⁹	3,700	170	18.8	<10.0	17.2	--	--	--
01/31/02	-- ¹²	--	5.49	0.00	--	--	349 ⁹	<750 ⁹	147	10.7	<2.00	1.82	<1.50	--	--	--
06/03/02	-- ¹²	--	7.42	0.00	--	--	950 ⁹	<750 ⁹	1,400	360	17	110	17	--	--	--
08/28/02	-- ¹²	--	8.09	0.00	--	--	910 ⁹	<250 ⁹	2,000	230	12	31	8.9	--	--	--
11/19/02	-- ¹²	--	9.31	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
02/20/03	-- ¹²	--	5.21	0.00	--	--	<250 ⁹	<250 ⁹	<50	0.71	<0.50	<0.50	<1.5	<2.5	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-2 (cont)																	
05/17/03	-- ¹²	--	6.19	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/22/03	-- ¹²	--	7.95	0.00	--	--	990 ^o	<250 ^o	1,100	190	7.5	22	7.5	--	--	--	
11/28/03	-- ¹²	--	8.31	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/17/04	-- ¹²	--	5.08	0.00	--	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
06/09/04	-- ¹²	--	6.05	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/11/04	-- ¹²	--	7.25	0.00	--	--	3,000 ^o	680 ^o	840	210	6.1	24	17	--	--	--	
11/21/04	-- ¹²	--	7.38	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/20/05	-- ¹²	--	7.05	0.00	--	--	10,000 ^o	970 ^o	880	270	9.3	28	12	--	--	--	
05/29/05	-- ¹²	--	6.35	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/18/05	-- ¹²	--	7.65	0.00	--	--	600 ^{o,18}	<250 ^o	400	15	0.9	<0.5	1.5	--	--	--	
11/26/05	-- ¹²	--	7.46	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/20/06	-- ¹²	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--	--
MW-6A																	
01/31/02	2,348.83	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,348.83	--	3.66	0.00	2,345.17	--	980 ^o	<750 ^o	640	460	3.1	9.1	12	--	--	<1.2	
08/28/02	2,348.83	--	4.06	0.00	2,344.77	--	1,400 ^o	3,500 ^o	1,100	310	1.9	2.9	6.5	--	--	3.1	
11/19/02	2,348.83	--	5.28	0.00	2,343.55	--	600 ^o	860 ^o	1,000	200	2.1	5.0	<15	--	--	--	
02/20/03	2,348.83	--	2.31	0.00	2,346.52	--	420 ^o	<250 ^o	910	280	2.4	4.9	10	<5.0	--	--	
05/17/03	2,348.83	--	3.31	0.00	2,345.52	--	620 ^o	480 ^o	400	140	0.9	3.0	3.6	--	--	--	
08/22/03	2,348.83	--	3.73	0.00	2,345.10	--	1,000 ^o	270 ^o	1,400	330	1.6	8.9	11	--	--	--	
11/28/03	2,348.83	--	4.28	0.00	2,344.55	--	<800 ^o	<1,000 ^o	800	120	0.9	1.7	3.0	--	--	--	
02/17/04	2,348.83	--	2.19	0.00	2,346.64	--	610 ^o	320 ^o	820	140	1.6	2.3	7.1	--	--	--	
06/09/04	2,348.83	--	2.68	0.00	2,346.15	--	<400 ^o	<500 ^o	230	76	0.7	1.5	2.4	--	--	--	
08/11/04	2,348.83	--	3.31	0.00	2,345.52	--	910 ^o	490 ^o	510	130	1.3	1.8	5.5	--	--	--	
11/21/04	2,348.83	--	3.44	0.00	2,345.39	--	<250 ^o	<250 ^o	560	70	0.8	1.4	3.5	--	--	--	
02/20/05	2,348.83	--	3.27	0.00	2,345.56	--	<250 ^o	<250 ^o	610	65	0.8	1.7	5.1	--	--	--	
05/29/05	2,348.83	--	2.74	0.00	2,346.09	--	<250 ^o	<250 ^o	<50	1.1	<0.5	<0.5	<1.5	--	--	--	
08/18/05	2,348.83	--	3.52	0.00	2,345.31	--	480 ^o	380 ^o	360	33	0.5	0.8	1.7	--	--	--	
11/26/05	2,348.83	--	3.53	0.00	2,345.30	--	<88 ^o	<110 ^o	<48	0.6	<0.5	<0.5	<1.5	--	--	--	
02/20/06	2,348.83	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--	--
MW-7																	
02/17/92 ⁵	2,347.72	--	4.21	--	2,343.51	ND	1.600	--	580	200	8.1	70	23	--	2,500	ND	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC ⁺ (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-7 (cont)																	
03/09/93	2,347.72	--	3.43	--	2,344.29	--	--	--	--	--	--	--	--	--	--	--	
04/10/93	2,347.72	--	3.10	--	2,344.62	1,300	300	--	4,500	590	61	580	--	--	--	--	
05/11/93	2,347.72	--	2.60	--	2,345.12	--	--	--	--	--	--	--	--	--	--	--	
06/17/93	2,347.72	--	4.05	--	2,343.67	--	--	--	--	--	--	--	--	--	--	--	
07/16/93	2,347.72	--	4.48	--	2,343.24	ND	260	--	300	200	5.1	24	1.0	--	--	ND	
08/13/93	2,347.72	--	4.68	--	2,343.04	--	--	--	--	--	--	--	--	--	--	--	
09/15/93	2,347.72	--	4.93	--	2,342.79	--	--	--	--	--	--	--	--	--	--	--	
10/29/93	2,347.72	--	5.18	--	2,342.54	ND	ND	--	220	64	1.6	0.7	2.0	--	--	ND	
03/04/94	2,347.72	--	4.04	--	2,343.68	ND	ND	--	210	51	1.2	0.5	1.4	--	--	--	
06/08/94	2,347.72	--	4.45	--	2,343.27	ND	ND	--	130	44	2.2	0.5	1.0	--	--	ND	
09/14/94	2,347.72	--	5.32	--	2,342.40	ND	67	--	87	49	ND	ND	ND	--	19	ND	
01/25/95	2,347.72	--	3.05	--	2,344.67	--	130	--	2,900	281	29	326	649	--	--	ND	
11/04/97	2,347.72	--	3.90	--	2,343.82	--	310	ND	2,620	501	11.9	383	91.8	--	--	--	
05/05/98	2,347.72	--	3.99	--	2,343.73	--	--	--	1,820	488	12.9	295	77.8	--	--	--	
03/18/99	2,347.72	--	3.72	0.00	2,344.00	--	--	--	5,090	649	32.5	815	719	ND ²	--	--	
06/30/99	2,347.72	--	4.45	0.00	2,343.27	--	--	--	ND ²	636	ND ²	41.4	25.2	ND ²	--	--	
09/03/99	2,347.72	--	3.59	0.00	2,344.13	--	ND ⁹	ND ⁹	682	621	11.3	9.13	21.3	--	--	--	
11/21/99	2,347.72	--	2.49	0.00	2,345.23	--	ND ⁹	ND ⁹	401	10.2	11.1	1.56	10.5	--	--	--	
02/19-20/00	2,347.72	--	1.76	0.00	2,345.96	--	ND ⁹	ND ⁹	5,050	769	41.8	1,040	527	--	--	--	
05/06/00	2,347.72	--	2.41	0.00	2,345.31	--	ND ⁹	ND ⁹	2,820	345	27.3	520	103	--	--	--	
08/08/00	2,347.72	--	2.84	0.00	2,344.88	--	ND ⁹	ND ⁹	996	558	8.96	21.5	29.4	--	--	--	
11/12/00	2,347.72	--	2.57	0.00	2,345.15	--	424 ⁹	ND ⁹	1,350	534	20.0	22.4	33.8	--	--	--	
02/22/01	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--	--	--	--
05/22/01	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--	--	--	--
08/13/01	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--	--	--	--
11/11/01	2,347.72	--	3.79	0.00	2,343.93	--	<250 ⁹	<750 ⁹	3,880	610	8.57	12.9	29.9	--	--	--	
01/31/02	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,347.72	--	4.03	0.00	2,343.69	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/28/02	2,347.72	--	3.10	0.00	2,344.62	--	450 ⁹	<250 ⁹	1,200	750	5.5	20	21	--	--	--	
11/19/02	2,347.72	--	4.39	0.00	2,343.33	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/20/03	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--	--	--	--
05/17/03	2,347.72	--	4.04	0.00	2,343.68	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/22/03	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--	--	--	--
11/28/03	2,347.72	--	3.47	0.00	2,344.25	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/17/04	2,347.72	INACCESSIBLE - WELL IN GATED AREA					--	--	--	--	--	--	--	--	--	--	--
06/09/04	2,347.72	UNABLE TO LOCATE					--	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-7 (cont)																
08/11/04	2,347.72	UNABLE TO LOCATE			--	--	--	--	--	--	--	--	--	--	--	--
11/21/04	2,347.72	UNABLE TO LOCATE - COVERED BY LANDSCAPING														
02/20/05	2,347.72	UNABLE TO LOCATE				--	--	--	--	--	--	--	--	--	--	--
05/29/05	2,347.72	UNABLE TO LOCATE - COVERED BY LANDSCAPING														
08/18/05	2,347.72	UNABLE TO LOCATE - COVERED BY LANDSCAPING														
11/26/05	2,347.72	UNABLE TO LOCATE - COVERED BY LANDSCAPING														
02/20/06	2,347.72	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--
MW-8																
12/16/92	2,355.45	--	--	--	--	270,000	8,700	--	29,000	1,200	620	1,600	3,200	--	47	3.2
12/17/92 ⁵	2,355.45	--	8.66	--	2,346.79	79,000	200,000	--	16,000	1,600	320	2,100	3,400	--	190	11
02/23/93	2,355.45	--	8.32	--	2,347.13	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,355.45	--	7.70	--	2,347.75	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,355.45	6.99	7.24	0.25	2,348.41**	--	--	--	--	--	--	--	--	--	--	--
05/11/93	2,355.45	6.23	7.18	0.95	2,349.03**	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,355.45	9.42	9.80	0.38	2,345.95**	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,355.45	10.21	10.53	0.32	2,345.18**	--	--	--	--	--	--	--	--	--	--	--
08/13/93	2,355.45	--	10.45	--	2,345.00	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,355.45	--	10.59	--	2,344.86	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,355.45	--	10.72	--	2,344.73	--	--	--	--	--	--	--	--	--	--	--
06/08/94	2,355.45	9.78	9.82	0.04	2,345.66**	--	--	--	--	--	--	--	--	--	--	--
09/14/94	2,355.45	11.60	11.89	0.29	2,343.79**	--	--	--	--	--	--	--	--	--	--	--
01/25/95	2,355.45	--	8.57	--	2,346.88	--	--	--	--	--	--	--	--	--	--	--
05/16/95	2,355.45	--	9.34	0.02	2,346.13**	--	--	--	--	--	--	--	--	--	--	--
08/08/95	2,355.45	10.00	10.20	0.20	2,345.41**	--	--	--	--	--	--	--	--	--	--	--
11/14/95	2,355.45	--	8.81	--	2,346.64	--	120,000	12,000	270,000	840	ND ²	2,500	7,800	--	--	9.0
02/13/96	2,355.45	--	5.39	--	2,350.06	--	63,000	7,600	1,800,000	1,600	840	23,000	77,000	--	--	10
05/16/97	2,355.45	6.35	6.37	0.02	2,349.10**	--	--	--	--	--	--	--	--	--	--	6.95
11/04/97	2,355.45	--	7.90	Sheen	2,347.55	--	--	--	--	--	--	--	--	--	--	--
05/05/98	2,355.45	8.46	8.48	0.02	2,346.99**	--	--	--	--	--	--	--	--	--	--	--
03/18/99	2,355.45	6.78	6.79	0.01	2,348.67***	--	--	--	--	--	--	--	--	--	--	--
06/30/99	2,355.45	8.84	8.99	0.15	2,346.58***	--	--	--	--	--	--	--	--	--	--	--
09/03/99	2,355.45	8.22	8.35	0.13	2,347.20***	--	--	--	--	--	--	--	--	--	--	--
11/21/99	2,355.45	7.59	7.66	0.07	2,347.85***	--	--	--	--	--	--	--	--	--	--	--
02/19-20/00 ¹¹	2,355.45	5.13	5.33	0.20	2,350.28***	--	12,900 ⁹	1,570 ⁹	39,400	1,670	38.9	2,950	11,600	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-8 (cont)																
05/06/00 ¹¹	2,355.45	7.29	7.58	0.29	2,348.10***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/08/00 ¹¹	2,355.45	8.14	8.37	0.23	2,347.26***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
11/12/00 ¹¹	2,355.45	7.93	8.05	0.12	2,347.50***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
02/22/01 ¹³	2,355.45	6.24	6.30	0.06	2,349.20***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
05/22/01	2,355.45	6.04	7.04	1.00	2,349.21***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/13/01	2,355.45	8.59	9.04	0.45	2,346.77***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
11/11/01	2,355.45	8.62	9.00	0.38	2,346.75***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
01/31/02	2,355.45	5.09	5.61	0.52	2,350.26***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
06/03/02	2,355.45	7.38	7.58	0.20	2,348.03***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/02/02	2,355.45	8.38	8.71	0.33	2,347.00***	--	--	--	--	--	--	--	--	--	--	--
08/28/02	2,355.45	8.31	8.46	0.15	2,347.11***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
09/20/02	2,355.45	8.71	8.98	0.27	2,346.69***	--	--	--	--	--	--	--	--	--	--	--
11/06/02	2,355.45	8.71	9.13	0.42	2,346.66***	--	--	--	--	--	--	--	--	--	--	--
11/19/02	2,355.45	9.86	10.86	1.00	2,345.39***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
01/03/03	2,355.45	9.71	10.28	0.57	2,345.63***	--	--	--	--	--	--	--	--	--	--	--
01/30/03	2,355.45	8.59	9.32	0.73	2,346.71***	--	--	--	--	--	--	--	--	--	--	--
02/20/03	2,355.45	5.02	5.49	0.47	2,350.34***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
03/21/03	2,355.45	9.84	10.45	0.61	2,345.49***	--	--	--	--	--	--	--	--	--	--	--
05/06/03	2,355.45	6.76	7.07	0.31	2,348.63***	--	--	--	--	--	--	--	--	--	--	--
05/17/03	2,355.45	6.81	7.10	0.29	2,348.58***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
06/29/03	2,355.45	7.06	7.39	0.33	2,348.32***	--	--	--	--	--	--	--	--	--	--	--
07/28/03	2,355.45	8.03	8.30	0.27	2,347.37***	--	--	--	--	--	--	--	--	--	--	--
08/22/03	2,355.45	8.34	8.60	0.26	2,347.06***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
09/23/03	2,355.45	8.60	8.88	0.28	2,346.79**	--	--	--	--	--	--	--	--	--	--	--
11/01/03	2,355.45	8.22	8.47	0.25	2,347.18**	--	--	--	--	--	--	--	--	--	--	--
11/28/03	2,355.45	8.96	9.25	0.29	2,346.43**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
12/29/03 ¹⁶	2,355.45	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
02/02/04	2,355.45	6.67	6.91	0.24	2,348.73**	--	--	--	--	--	--	--	--	--	--	--
02/17/04	2,355.45	4.96	5.10	0.16	2,350.48**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
06/09/04	2,355.45	6.04	6.12	0.08	2,349.39**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/11/04	2,355.45	7.40	7.54	0.14	2,348.02**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
11/21/04	2,355.45	7.02	7.16	0.14	2,348.40**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
02/20/05	2,355.45	6.92	7.10	0.18	2,348.49**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
05/29/05	2,355.45	6.35	6.52	0.17	2,349.07**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/18/05	2,355.45	7.92	8.29	0.37	2,347.46**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
11/26/05	2,355.45	7.00	7.24	0.24	2,348.40**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-8 (cont)																
02/20/06	2,355.45	6.78	6.99	0.21	2,348.63***	SAMPLED ANNUALLY				--	--	--	--	--	--	--
MW-9A																
02/22/01	2,353.68	5.45	6.31	0.86	2,348.06***	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	--	--	--	--
05/22/01	2,353.68	-- ¹⁴	-- ¹⁴	10.64	-- ¹⁴	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	--	--	--	--
08/13/01	2,353.68	6.70	7.76	1.06	2,346.77***	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	--	--	--	--
11/11/01	2,353.68	6.75	7.70	0.95	2,346.74***	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	--	--	--	--
01/31/02	2,353.68	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,353.68	5.72	6.90	1.18	2,347.72***	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	--	--	--	--
08/02/02	2,353.68	6.59	7.70	1.11	2,346.87***	--	--	--	--	--	--	--	--	--	--	--
08/28/02	2,353.68	6.88	7.45	0.57	2,346.69***	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	--	--	--	--
09/20/02	2,353.68	6.82	7.91	1.09	2,346.64***	--	--	--	--	--	--	--	--	--	--	--
11/06/02	2,353.68	7.42	8.06	0.64	2,346.13***	--	--	--	--	--	--	--	--	--	--	--
11/19/02	2,353.68	8.11	8.50	0.39	2,345.49***	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	--	--	--	--
01/03/03	2,353.68	8.04	8.46	0.42	2,345.56***	--	--	--	--	--	--	--	--	--	--	--
01/30/03	2,353.68	6.94	7.43	0.49	2,346.64***	--	--	--	--	--	--	--	--	--	--	--
02/20/03	2,353.68	3.39	3.96	0.57	2,350.18***	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	--	--	--	--
03/21/03	2,353.68	8.13	8.51	0.38	2,345.47***	--	--	--	--	--	--	--	--	--	--	--
05/06/03	2,353.68	5.03	5.60	0.57	2,348.54***	--	--	--	--	--	--	--	--	--	--	--
05/17/03	2,353.68	3.62	4.14	0.52	2,349.96***	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	--	--	--	--
06/29/03	2,353.68	5.33	5.88	0.55	2,348.24***	--	--	--	--	--	--	--	--	--	--	--
07/28/03	2,353.68	7.01	7.51	0.50	2,346.57***	--	--	--	--	--	--	--	--	--	--	--
08/22/03	2,353.68	6.50	7.86	1.36	2,346.91***	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	--	--	--	--
09/23/03	2,353.68	6.40	6.91	0.51	2,347.18**	--	--	--	--	--	--	--	--	--	--	--
11/01/03	2,353.68	7.21	7.69	0.48	2,346.37**	--	--	--	--	--	--	--	--	--	--	--
11/28/03	2,353.68	7.10	7.41	0.31	2,346.52**	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	--	--	--	--
12/29/03 ¹⁶	2,353.68	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
02/02/04	2,353.68	5.52	5.99	0.47	2,348.07**	--	--	--	--	--	--	--	--	--	--	--
02/17/04	2,353.68	4.35	4.67	0.32	2,349.27**	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	--	--	--	--
06/09/04	2,353.68	4.15	5.60	1.45	2,349.24**	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	--	--	--	--
08/11/04	2,353.68	2.97	4.44	1.47	2,350.42**	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	--	--	--	--
11/21/04	2,353.68	4.19	5.67	1.48	2,349.19**	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	--	--	--	--
02/20/05	2,353.68	2.56	4.02	1.46	2,350.83**	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	--	--	--	--
05/29/05	2,353.68	2.43	3.46	1.03	2,351.04**	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	--	--	--	--
08/18/05	2,353.68	6.30	7.63	1.33	2,347.11**	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-9A (cont)																	
11/26/05	2,353.68	4.44	5.76	1.32	2,348.98**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
02/20/06	2,353.68	2.69	3.98	1.31	2,350.75**	SAMPLED ANNUALLY					--	--	--	--	--	--	--
MW-10A																	
02/22/01	2,355.03	--	8.58	0.00	2,346.45	--	1,620 ^o	ND ^o	487	0.693	0.959	ND	ND	--	--	--	
05/22/01	2,355.03	--	8.51	0.00	2,346.52	--	<250 ^o	<750 ^o	219	<0.500	<0.500	<0.500	<1.00	--	--	--	
08/13/01	2,355.03	--	8.23	0.00	2,346.80	--	266 ^o	<750 ^o	135	1.81	<0.500	<0.500	<1.00	--	--	--	
11/11/01	2,355.03	--	9.48	0.00	2,345.55	--	<250 ^o	<750 ^o	283	1.82	<1.00	<1.00	<1.50	--	--	--	
01/31/02	2,355.03	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--	
06/03/02	2,355.03	--	8.56	0.00	2,346.47	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/28/02	2,355.03	--	8.81	0.00	2,346.22	--	<250 ^o	<250 ^o	<50	0.61	<0.50	<0.50	<1.5	--	--	--	
11/19/02	2,355.03	--	9.74	0.00	2,345.29	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/20/03	2,355.03	--	7.90	0.00	2,347.13	--	<250 ^o	<250 ^o	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--	
05/17/03	2,355.03	--	8.22	0.00	2,346.81	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/22/03	2,355.03	INACCESSIBLE - VEHICLE PARKED OVER WELL				--	--	--	--	--	--	--	--	--	--	--	
11/28/03	2,355.03	--	9.02	0.00	2,346.01	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/17/04	2,355.03	INACCESSIBLE - VEHICLE PARKED OVER WELL				--	--	--	--	--	--	--	--	--	--	--	
06/09/04	2,355.03	--	8.80	0.00	2,346.23	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/11/04	2,355.03	--	7.80	0.00	2,347.23	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/21/04	2,355.03	--	7.89	0.00	2,347.14	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/20/05	2,355.03	--	8.33	0.00	2,346.70	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
05/29/05	2,355.03	--	8.88	0.00	2,346.15	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/18/05	2,355.03	--	8.58	0.00	2,346.45	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/26/05	2,355.03	--	7.93	0.00	2,347.10	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/20/06	2,355.03	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--	
MW-11																	
02/23/93	2,345.24	--	4.06	--	2,341.18	ND	ND	--	ND	ND	ND	ND	ND	--	--	--	
03/09/93	2,345.24	--	3.98	--	2,341.26	--	--	--	--	--	--	--	--	--	--	--	
04/10/93	2,345.24	--	3.90	--	2,341.34	ND	ND	--	ND	ND	ND	ND	--	--	--	--	
05/11/93	2,345.24	--	3.89	--	2,341.35	--	--	--	--	--	--	--	--	--	--	--	
06/17/93	2,345.24	--	4.28	--	2,340.96	--	--	--	--	--	--	--	--	--	--	--	
07/16/93	2,345.24	--	4.27	--	2,340.97	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND	
08/13/93	2,345.24	--	4.46	--	2,340.78	--	--	--	--	--	--	--	--	--	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-11 (cont)																	
09/15/93	2,345.24	--	4.63	--	2,340.61	--	--	--	--	--	--	--	--	--	--	--	
10/29/93	2,345.24	--	4.89	--	2,340.35	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND	
03/04/94	2,345.24	--	4.13	--	2,341.11	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND	
06/08/94	2,345.24	--	4.29	--	2,340.95	ND	ND	--	ND	ND	ND	ND	ND	--	15	ND	
09/14/94	2,345.24	--	5.03	--	2,340.21	ND	ND	--	ND	ND	700	ND	ND	--	--	ND	
01/25/95	2,345.24	--	3.87	--	2,341.37	--	ND	--	ND	ND	ND	ND	ND	--	--	--	
05/16/95	2,345.24	--	4.27	--	2,340.97	--	--	--	--	--	--	--	--	--	--	--	
08/08/95	2,345.24	--	4.38	--	2,340.86	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND	
11/14/95	2,345.24	--	3.84	--	2,341.40	--	ND	ND	ND	ND	ND	ND	1.3	--	--	ND	
02/13/96	2,345.24	--	3.54	--	2,341.70	--	ND	ND	ND	ND	ND	ND	ND	--	7.9	--	
05/16/97	2,345.24	--	3.89	--	2,341.35	--	ND	--	ND	ND	ND	ND	ND	--	--	--	
11/04/97	2,345.24	--	3.80	--	2,341.44	--	ND	ND	ND	ND	ND	ND	ND	--	--	--	
05/05/98	2,345.24	--	4.04	--	2,341.20	--	--	--	ND	ND	ND	ND	ND	--	--	--	
03/18/99	2,345.24	--	3.37	0.00	2,341.87	--	--	--	ND	ND	ND	ND	ND	ND	--	--	
06/30/99	2,345.24	--	3.88	0.00	2,341.36	--	--	--	ND	ND	ND	ND	ND	ND	--	--	
09/03/99	2,345.24	--	3.83	0.00	2,341.41	--	ND ^o	ND ^o	ND	ND	ND	ND	ND	--	--	--	
11/21/99	2,345.24	--	3.50	0.00	2,341.74	--	ND ^o	ND ^o	ND	ND	ND	ND	ND	--	--	--	
02/19-20/00	2,345.24	--	2.95	0.00	2,342.29	--	ND ^o	ND ^o	ND	ND	ND	ND	ND	--	--	--	
05/06/00	2,345.24	--	3.47	0.00	2,341.77	--	ND ^o	ND ^o	ND	ND	ND	ND	ND	--	--	--	
08/08/00	2,345.24	--	3.66	0.00	2,341.58	--	ND ^o	ND ^o	127	1.04	ND	ND	ND	--	--	--	
11/12/00	2,345.24	--	3.40	0.00	2,341.84	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/22/01	2,345.24	--	3.34	0.00	2,341.90	--	ND ^o	ND ^o	52.9	0.888	ND	0.506	ND	--	--	--	
05/22/01	2,345.24	--	3.11	0.00	2,342.13	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/13/01	2,345.24	--	3.68	0.00	2,341.56	--	<250 ^o	<750 ^o	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--	
11/11/01	2,345.24	--	4.41	0.00	2,340.83	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
01/31/02	2,345.24	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,345.24	--	4.65	0.00	2,340.59	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/28/02	2,345.24	--	4.68	0.00	2,340.56	--	<250 ^o	750 ^o	<50	<0.50	<0.50	<0.50	<1.5	--	--	--	
11/19/02	2,345.24	--	4.58	0.00	2,340.66	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/20/03	2,345.24	--	3.68	0.00	2,341.56	--	1,000 ^o	6,800 ^o	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--	
05/17/03	2,345.24	--	3.95	0.00	2,341.29	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
08/22/03	2,345.24	--	4.02	0.00	2,341.22	--	720 ^o	3,500 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/28/03	2,345.24	--	4.04	0.00	2,341.20	--	<800 ^o	1,500 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
02/17/04	2,345.24	--	3.68	0.00	2,341.56	--	<250 ^o	770 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
06/09/04	2,345.24	--	3.72	0.00	2,341.52	--	<250 ^o	770 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
08/11/04	2,345.24	--	4.15	0.00	2,341.09	--	320 ^o	1,900 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-11 (cont)																
11/21/04	2,345.24	--	4.31	0.00	2,340.93	--	<250 ⁹	320 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
02/20/05	2,345.24	--	4.02	0.00	2,341.22	--	<800 ⁹	5,700 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
05/29/05	2,345.24	--	3.93	0.00	2,341.31	--	270 ^{9,17}	1,100 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
08/18/05	2,345.24	--	4.35	0.00	2,340.89	--	1,200 ⁹	4,800 ⁹	<50	<0.5	0.8	<0.5	<1.5	--	--	--
11/26/05	2,345.24	--	4.44	0.00	2,340.80	--	330 ^{9,20}	1,300 ⁹	<48	<0.5	<0.5	<0.5	<1.5	--	--	--
02/20/06	2,345.24	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--
MW-12																
02/23/93	2,351.43	--	8.46	--	2,342.97	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
03/09/93	2,351.43	--	8.30	--	2,343.13	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,351.43	--	8.11	--	2,343.32	ND	ND	--	ND	ND	ND	ND	--	--	--	--
05/11/93	2,351.43	--	7.86	--	2,343.57	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,351.43	--	9.49	--	2,341.94	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,351.43	--	10.21	--	2,341.22	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
08/13/93	2,351.43	--	10.72	--	2,340.71	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,351.43	--	11.31	--	2,340.12	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,351.43	--	11.44	--	2,339.99	--	ND	--	ND	ND	ND	ND	ND	--	--	ND
03/04/94	2,351.43	--	9.03	--	2,342.40	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
06/08/94	2,351.43	--	9.31	--	2,342.12	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
09/14/94	2,351.43	--	11.96	--	2,339.47	ND	ND	--	ND	ND	ND	ND	ND	--	241	ND
01/25/95	2,351.43	--	7.82	--	2,343.61	--	ND	--	ND	ND	ND	ND	ND	--	--	ND
05/16/95	2,351.43	--	9.38	--	2,342.05	--	--	--	--	--	--	--	--	--	--	--
08/08/95	2,351.43	--	10.56	--	2,340.87	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
11/14/95	2,351.43	--	14.80	--	2,336.63	--	ND	ND	ND	ND	ND	ND	ND	--	--	ND
02/13/96	2,351.43	--	6.65	--	2,344.78	--	260	ND	ND	ND	ND	ND	ND	--	--	ND
05/16/97	2,351.43	--	8.52	--	2,342.91	--	ND	--	ND	ND	ND	ND	ND	--	48.2	ND
11/04/97	2,351.43	--	8.30	--	2,343.13	--	ND	ND	ND	ND	ND	ND	ND	--	--	--
05/05/98	2,351.43	--	9.05	--	2,342.38	--	--	--	ND	ND	ND	ND	ND	--	--	--
03/18/99	2,351.43	--	8.11	0.00	2,343.32	--	--	--	ND	ND	ND	ND	ND	ND	--	--
06/30/99	2,351.43	--	9.40	0.00	2,342.03	--	--	--	ND	ND	ND	ND	ND	ND	--	--
09/03/99	2,351.43	--	9.32	0.00	2,342.11	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--
11/21/99	2,351.43	--	8.50	0.00	2,342.93	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--
02/19-20/00	2,351.43	--	7.59	0.00	2,343.84	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--
05/06/00	2,351.43	--	8.52	0.00	2,342.91	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--
08/08/00	2,351.43	--	8.85	0.00	2,342.58	--	ND ⁹	ND ⁹	ND	ND	ND	ND	1.00	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-12 (cont)																
11/12/00	2,351.43	--	8.35	0.00	2,343.08	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
02/22/01	2,351.43	--	8.34	0.00	2,343.09	--	ND ^{2,9}	ND ^{2,9}	ND	ND	ND	ND	ND	--	--	--
05/22/01	2,351.43	--	8.21	0.00	2,343.22	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
08/13/01	2,351.43	INACCESSIBLE ¹⁵		--	--	--	--	--	--	--	--	--	--	--	--	--
11/11/01	2,351.43	--	9.44	0.00	2,341.99	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
01/31/02	2,351.43	--	7.86	0.00	2,343.57	--	<250 ⁹	<750 ⁹	<100	<0.500	<2.00	<1.00	<1.50	--	--	--
06/03/02	2,351.43	--	9.71	0.00	2,341.72	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
08/28/02	2,351.43	--	9.64	0.00	2,341.79	--	<250 ⁹	<250 ⁹	<50	<0.50	<0.50	<0.50	<1.5	--	--	--
11/19/02	2,351.43	--	9.55	0.00	2,341.88	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
02/20/03	2,351.43	--	7.53	0.00	2,343.90	--	<250 ⁹	<250 ⁹	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/17/03	2,351.43	--	8.19	0.00	2,343.24	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
08/22/03	2,351.43	--	8.49	0.00	2,342.94	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/28/03	2,351.43	--	8.53	0.00	2,342.90	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
02/17/04	2,351.43	--	7.74	0.00	2,343.69	--	<800 ⁹	<1,000 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/09/04	2,351.43	--	7.78	0.00	2,343.65	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
08/11/04	2,351.43	--	9.00	0.00	2,342.43	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/21/04	2,351.43	--	9.12	0.00	2,342.31	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
02/20/05	2,351.43	--	8.86	0.00	2,342.57	--	<250 ⁹	370 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
05/29/05	2,351.43	--	8.75	0.00	2,342.68	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
08/18/05	2,351.43	--	7.59	0.00	2,343.84	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/26/05	2,351.43	--	8.38	0.00	2,343.05	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
02/20/06	2,351.43	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--
MW-13																
02/22/01	2,353.93	UNABLE TO LOCATE - COVERED BY GRAVEL														
05/22/01	2,353.93	UNABLE TO LOCATE - COVERED BY GRAVEL														
08/13/01	2,353.93	UNABLE TO LOCATE - COVERED BY GRAVEL														
11/11/01	2,353.93	UNABLE TO LOCATE - COVERED BY GRAVEL														
01/31/02	2,357.30	--	5.78	0.00	2,351.52	--	<250 ⁹	<750 ⁹	<100	<0.500	<2.00	<1.00	<1.50	--	--	<1.00
06/03/02	2,357.30	--	6.63	0.00	2,350.67	--	<250 ⁹	<750 ⁹	<50	<0.50	<0.50	<0.50	<1.5	--	--	--
08/28/02	2,357.30	--	7.24	0.00	2,350.06	--	<250 ⁹	<250 ⁹	<50	<0.50	0.50	<0.50	<1.5	--	--	--
11/19/02	2,357.30	--	5.69	0.00	2,351.61	--	<250 ⁹	<250 ⁹	<50	<0.50	<0.50	<0.50	<1.5	--	--	--
02/20/03	2,357.30	--	6.14	0.00	2,351.16	--	<250 ⁹	<250 ⁹	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/17/03	2,357.30	--	6.80	0.00	2,350.50	--	1,900 ⁹	11,000 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
08/22/03	2,357.30	--	7.15	0.00	2,350.15	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC ⁺ (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-13 (cont)																	
11/28/03	2,357.30	--	8.10	0.00	2,349.20	--	290 ^o	260 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
02/17/04	2,357.30	--	5.58	0.00	2,351.72	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
06/09/04	2,357.30	--	7.54	0.00	2,349.76	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
08/11/04	2,357.30	--	4.93	0.00	2,352.37	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/21/04	2,357.30	--	6.42	0.00	2,350.88	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
02/20/05	2,357.30	--	6.21	0.00	2,351.09	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
05/29/05	2,357.30	--	7.79	0.00	2,349.51	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
08/18/05	2,357.30	--	5.91	0.00	2,351.39	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/26/05	2,357.30	--	6.51	0.00	2,350.79	--	<86 ^o	<110 ⁴	<48	<0.5	<0.5	<0.5	<1.5	--	--	--	
02/20/06	2,357.30	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--	
MW-14																	
02/22/01	2,353.34	--	4.40	0.00	2,348.94	--	109,000 ^o	5,520 ^o	38,300	948	151	548	1,450	--	--	--	
05/22/01	2,353.34	5.52	7.74	2.22	2,347.38***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
08/13/01	2,353.34	5.82	8.00	2.18	2,347.08***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
11/11/01	2,353.34	5.90	8.01	2.11	2,347.02***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
01/31/02	2,353.34	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,353.34	4.81	5.73	0.92	2,348.35***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
08/02/02	2,353.34	5.80	6.65	0.85	2,347.37***	--	--	--	--	--	--	--	--	--	--	--	
08/28/02	2,353.34	5.80	6.41	0.61	2,347.42***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
09/20/02	2,353.34	6.04	7.06	1.02	2,347.10***	--	--	--	--	--	--	--	--	--	--	--	
11/06/02	2,353.34	6.36	7.08	0.72	2,346.84***	--	--	--	--	--	--	--	--	--	--	--	
11/19/02	2,353.34	7.82	8.23	0.41	2,345.44***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
01/03/03	2,353.34	7.73	8.17	0.44	2,345.52***	--	--	--	--	--	--	--	--	--	--	--	
01/30/03	2,353.34	6.61	7.07	0.46	2,346.64***	--	--	--	--	--	--	--	--	--	--	--	
02/20/03	2,353.34	3.07	3.69	0.62	2,350.15***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
03/21/03	2,353.34	7.79	8.21	0.42	2,345.47***	--	--	--	--	--	--	--	--	--	--	--	
05/06/03	2,353.34	4.88	5.42	0.54	2,348.35***	--	--	--	--	--	--	--	--	--	--	--	
05/17/03	2,353.34	3.82	4.40	0.58	2,349.40***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
06/29/03	2,353.34	5.09	5.60	0.51	2,348.15***	--	--	--	--	--	--	--	--	--	--	--	
07/28/03	2,353.34	7.24	7.81	0.57	2,345.99***	--	--	--	--	--	--	--	--	--	--	--	
08/22/03	2,353.34	7.51	7.84	0.33	2,345.76***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
09/23/03	2,353.34	6.55	7.09	0.54	2,346.68**	--	--	--	--	--	--	--	--	--	--	--	
11/01/03	2,353.34	7.45	7.98	0.53	2,345.78**	--	--	--	--	--	--	--	--	--	--	--	
11/28/03	2,353.34	6.76	7.80	1.04	2,346.37**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-14 (cont)																	
12/29/03 ¹⁶	2,353.68	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
02/02/04	2,353.34	4.63	5.12	0.49	2,348.61**	--	--	--	--	--	--	--	--	--	--	--	
02/17/04	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
06/09/04	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
08/11/04	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
11/21/04	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
02/20/05	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
05/29/05	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
08/18/05	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
11/26/05	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
02/20/06	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
MW-15																	
01/31/02	2,356.82	--	7.24	0.00	2,349.58	--	486 ⁹	<750 ⁹	11,900	745	168	713	2,150	--	--	1.47	
06/03/02	2,356.82	--	9.63	0.00	2,347.19	--	1,000 ⁹	<750 ⁹	26,000	300	200	1,900	6,800	--	--	--	
08/28/02	2,356.82	--	10.50	0.00	2,346.32	--	920 ⁹	310 ⁹	22,000	600	210	1,200	4,700	--	--	--	
11/19/02	2,356.82	--	11.73	0.00	2,345.09	--	7,700 ⁹	1,500 ⁹	18,000	1,100	130	840	2,900	--	--	--	
02/20/03	2,356.82	--	7.09	0.00	2,349.73	--	680 ⁹	330 ⁹	1,200	59	15	58	200	<5.0	--	--	
05/17/03	2,356.82	--	9.07	0.00	2,347.75	--	1,300 ⁹	780 ⁹	12,000	310	160	760	3,300	--	--	--	
08/22/03	2,356.82	--	10.22	0.00	2,346.60	--	990 ⁹	470 ⁹	22,000	410	100	1,100	4,700	--	--	--	
11/28/03	2,356.82	--	10.76	0.00	2,346.06	--	6,300 ⁹	1,400 ⁹	7,500	200	38	340	1,300	--	--	--	
02/17/04	2,356.82	--	6.95	0.00	2,349.87	--	2,900 ⁹	1,300 ⁹	1,800	110	38	110	390	--	--	--	
06/09/04	2,356.82	--	8.35	0.00	2,348.47	--	2,900 ⁹	1,800 ⁹	5,700	85	46	170	1,100	--	--	--	
08/11/04	2,356.82	--	9.16	0.00	2,347.66	--	940 ⁹	460 ⁹	7,500	100	31	230	1,700	--	--	--	
11/21/04	2,356.82	--	9.24	0.00	2,347.58	--	800 ⁹	<250 ⁹	15,000	580	170	890	3,200	--	--	--	
02/20/05	2,356.82	--	9.04	0.00	2,347.78	--	520 ⁹	<250 ⁹	12,000	400	160	780	2,700	--	--	--	
05/29/05	2,356.82	--	8.51	0.00	2,348.31	--	610 ^{9,17}	<500 ⁹	5,300	99	53	230	740	--	--	--	
08/18/05	2,356.82	--	10.07	0.00	2,346.75	--	1,200 ⁹	560 ⁹	2,300	75	0.7	0.7	360	--	--	--	
11/26/05	2,356.82	--	9.33	0.00	2,347.49	--	2,000 ^{9,19}	280 ⁹	6,800	360	92	470	1,500	--	--	--	
02/20/06	2,356.82	MONITORED/SAMPLED ANNUALLY					--	--	--	--	--	--	--	--	--	--	--
MW-16																	
01/31/02	2,355.96	--	5.62	0.00	2,350.34	--	390 ⁹	<750 ⁹	5,470	640	46.0	267	27.7	--	--	<1.00	
06/03/02	2,355.96	--	8.19	0.00	2,347.77	--	900 ⁹	<750 ⁹	2,500	470	41	310	65	--	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-16 (cont)																	
08/28/02	2,355.96	--	9.16	0.00	2,346.80	--	1,600 ^o	270 ^o	3,700	660	44	410	53	--	--	--	
11/19/02	2,355.96	--	10.75	0.00	2,345.21	--	1,500 ^o	<250 ^o	3,200	570	36	380	56	--	--	--	
02/20/03	2,355.96	--	5.76	0.00	2,350.20	--	870 ^o	<250 ^o	1,600	240	15	130	24	<10	--	--	
05/17/03	2,355.96	7.55	7.58	0.03	2,348.40***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
08/22/03	2,355.96	--	9.13	0.00	2,346.83	--	10,000 ^o	<1,000 ^o	1,800	760	40	240	39	--	--	--	
11/28/03	2,355.96	--	9.78	0.00	2,346.18	--	2,600 ^o	390 ^o	2,200	530	27	250	32	--	--	--	
02/17/04	2,355.96	--	5.58	0.00	2,350.38	--	2,900 ^o	950 ^o	1,300	180	11	89	14	--	--	--	
06/09/04	2,355.96	6.72	6.86	0.14	2,349.21**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
08/11/04	2,355.96	8.11	8.16	0.05	2,347.84**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
11/21/04	2,355.96	7.81	8.00	0.19	2,348.11**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
02/20/05	2,355.96	7.86	8.04	0.18	2,348.06**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
05/29/05	2,355.96	6.81	7.40	0.59	2,349.03**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
08/18/05	2,355.96	8.74	9.15	0.41	2,347.14**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
11/26/05	2,355.96	7.63	7.90	0.27	2,348.28**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
02/20/06	2,355.96	7.57	7.88	0.31	2,348.33**	SAMPLED ANNUALLY					--	--	--	--	--	--	
MW-17																	
01/31/02	2,354.19	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,354.19	--	5.60	0.00	2,348.59	--	2,200 ^o	<750 ^o	7,900	840	180	1,600	730	--	--	3.3	
08/28/02	2,354.19	--	6.92	0.00	2,347.27	--	1,600 ^o	<250 ^o	9,600	620	190	1,500	850	--	--	<1.2	
11/19/02	2,354.19	--	8.39	0.00	2,345.80	--	3,400 ^o	820 ^o	7,600	690	140	1,400	380	--	--	--	
02/20/03	2,354.19	--	3.26	0.00	2,350.93	--	1,200 ^o	730 ^o	9,800	820	240	2,000	880	<20	--	--	
05/17/03	2,354.19	--	5.04	0.00	2,349.15	--	2,100 ^o	390 ^o	7,600	940	190	1,500	660	--	--	--	
08/22/03	2,354.19	--	6.70	0.00	2,347.49	--	1,200 ^o	<250 ^o	9,000	480	160	1,400	640	--	--	--	
11/28/03	2,354.19	--	7.38	0.00	2,346.81	--	1,200 ^o	<250 ^o	7,200	460	150	1,200	410	--	--	--	
02/17/04	2,354.19	INACCESSIBLE - VEHICLE PARKED OVER WELL				--	--	--	--	--	--	--	--	--	--	--	--
06/09/04	2,354.19	--	4.16	0.00	2,350.03	--	730 ^o	<500	7,700	530	170	1,600	550	--	--	--	
08/11/04	2,354.19	--	5.12	0.00	2,349.07	--	1,100 ^o	290 ^o	7,800	400	160	1,500	610	--	--	--	
11/21/04	2,354.19	--	4.15	0.00	2,350.04	--	750 ^o	<250 ^o	7,400	380	150	1,400	560	--	--	--	
02/20/05	2,354.19	--	4.93	0.00	2,349.26	--	300 ^o	450 ^o	500	43	12	83	32	--	--	--	
05/29/05	2,354.19	--	4.33	0.00	2,349.86	--	680 ^o	<250 ^o	5,000	200	83	860	210	--	--	--	
08/18/05	2,354.19	--	6.44	0.00	2,347.75	--	1,400 ^o	400 ^o	1,900	68	2.8	0.9	170	--	--	--	
11/26/05	2,354.19	--	4.23	0.00	2,349.96	--	1,000 ^{o,10}	160 ^o	6,100	260	110	950	370	--	--	--	
02/20/06	2,354.19	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-1																
03/29/92 ¹	2,354.24	--	--	--	--	--	49,800	--	--	169	27	462	48	--	323	--
04/23/92	2,354.24	--	7.74	--	2,346.50	--	--	--	--	--	--	--	--	--	--	--
12/17/92	2,354.24	--	8.02	--	2,346.22	19,000	15,000	--	3,900	200	15	260	32	--	22	4.2
12/18/92 ³	2,354.24	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
02/23/92	2,354.24	--	7.46	--	2,346.78	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,354.24	--	7.27	--	2,346.97	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,354.24	--	6.52	--	2,347.72	28,000	10,000	--	3,000	98	14	130	--	--	--	--
05/11/93	2,354.24	--	6.00	--	2,348.24	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,354.24	--	8.50	--	2,345.74	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,354.24	--	8.61	--	2,345.63	9,400	5,400	--	2,800	120	31	200	46	--	--	ND
08/13/93	2,354.24	--	9.54	--	2,344.70	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,354.24	--	10.14	--	2,344.10	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,354.24	--	10.66	--	2,343.58	5,900	4,300	--	4,400	180	24	290	43	--	--	ND
03/04/94	2,354.24	--	8.29	--	2,345.95	44,000	55,000	--	1,900	610	110	110	15	--	--	--
06/08/94	2,354.24	--	8.53	--	2,345.71	10,000	1,400	--	2,100	620	120	120	27	--	--	ND
09/14/94	2,354.24	--	10.68	--	2,343.56	11.1	689	--	4,400	62.6	13	139	25	--	71	2.0
DESTROYED																
MW-3																
03/29/92 ¹	2,354.43	--	--	--	--	--	ND	--	--	ND	ND	ND	ND	--	196	--
04/23/92	2,354.43	--	7.20	--	2,347.23	--	--	--	--	--	--	--	--	--	--	--
12/17/92	2,354.43	--	7.74	--	2,346.69	ND	ND	--	ND	ND	ND	ND	ND	--	45	2.2
02/23/93	2,354.43	--	6.98	--	2,347.45	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,354.43	--	6.72	--	2,347.71	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,354.43	--	6.27	--	2,348.16	ND	ND	--	ND	ND	ND	ND	--	--	--	--
05/11/93	2,354.43	--	6.24	--	2,348.19	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,354.43	--	8.53	--	2,345.90	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,354.43	--	9.11	--	2,345.32	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
08/13/93	2,354.43	--	9.82	--	2,344.61	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,354.43	--	10.34	--	2,344.09	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,354.43	--	10.86	--	2,343.57	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
03/04/94	2,354.43	--	7.13	--	2,347.30	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
06/08/94	2,354.43	--	8.36	--	2,346.07	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
09/14/94	2,354.43	--	10.95	--	2,343.48	ND	ND	--	ND	ND	ND	ND	ND	--	81	ND
01/25/95	2,354.43	--	8.09	--	2,346.34	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
DESTROYED																

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-4																
03/29/92 ¹	2,352.35	--	--	--	--	--	ND	--	--	ND	ND	ND	ND	--	142	--
04/23/92	2,352.35	--	6.92	--	2,345.43	--	--	--	--	--	--	--	--	--	--	--
12/17/92	2,352.35	--	7.75	--	2,344.60	1,200	ND	--	ND	ND	ND	ND	ND	--	48	ND
02/23/93	2,352.35	--	6.82	--	2,345.53	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,352.35	--	6.72	--	2,345.63	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,352.35	--	5.78	--	2,346.57	ND	ND	--	ND	ND	ND	ND	--	--	--	--
05/11/93	2,352.35	--	5.56	--	2,346.79	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,352.35	--	7.58	--	2,344.77	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,352.35	--	8.19	--	2,344.16	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
08/13/93	2,352.35	--	8.63	--	2,343.72	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,352.35	--	9.10	--	2,343.25	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,352.35	--	9.51	--	2,342.84	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
03/04/94	2,352.35	--	7.76	--	2,344.59	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
06/08/94	2,352.35	--	8.04	--	2,344.31	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
09/14/94	2,352.35	--	9.68	--	2,342.67	114	ND	--	ND	ND	ND	ND	ND	--	300	ND
01/25/95	2,352.35	--	6.42	--	2,345.93	--	51	--	ND	ND	ND	ND	ND	--	--	ND
DESTROYED																
MW-5																
03/29/92 ¹	2,353.38	--	--	--	--	--	ND	--	--	ND	ND	ND	ND	--	--	--
04/23/92	2,353.38	--	6.30	--	2,347.08	--	--	--	--	--	--	--	--	--	--	--
12/17/92 ⁵	2,353.38	--	6.86	--	2,346.52	ND	ND	--	ND	ND	ND	ND	ND	--	ND	3.0
02/23/93	2,353.38	--	6.12	--	2,347.26	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,353.38	--	5.99	--	2,347.39	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,353.38	--	5.00	--	2,348.38	ND	ND	--	ND	ND	ND	ND	--	--	--	--
05/11/93	2,353.38	--	4.81	--	2,348.57	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,353.38	--	7.23	--	2,346.15	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,353.38	--	8.19	--	2,345.19	ND	ND	--	160	ND	0.5	ND	ND	--	--	8.6
08/13/93	2,353.38	--	8.59	--	2,344.79	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,353.38	--	9.22	--	2,344.16	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,353.38	--	9.79	--	2,343.59	1,900	1,900	--	2,600	0.7	2.7	4.8	14	--	--	ND
03/04/94	2,353.38	--	117.10	--	2,236.28	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
06/08/94	2,353.38	--	7.46	--	2,345.92	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
09/14/94	2,353.38	--	9.74	--	2,343.64	0.6	199	--	591	ND	3.0	2.0	6.0	--	--	ND
DESTROYED																

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC ⁺ (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-6																
12/17/92 ⁶	2,348.38	--	5.39	--	2,342.99	4,600	780	--	2,200	950	34	360	ND	--	460	ND
03/09/93	2,348.38	--	3.93	--	2,344.45	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,348.38	--	3.76	--	2,344.62	1,000	ND	--	400	53	4.1	4.1	--	--	--	--
05/11/93	2,348.38	--	3.26	--	2,345.12	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,348.38	--	5.03	--	2,343.35	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,348.38	--	5.63	--	2,342.75	2,700	310	--	2,500	1,000	50	350	82	--	--	ND
08/13/93	2,348.38	--	5.79	--	2,342.59	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,348.38	--	6.02	--	2,342.36	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,348.38	--	6.21	--	2,342.17	3,700	270	--	1,600	760	15	16	13	--	--	ND
03/04/94	2,348.38	--	114.26	--	2,234.12	1,700	ND	--	5,000	360	15	30	21	--	--	--
06/08/94	2,348.38	--	6.58	--	2,341.80	ND	ND	--	470	370	18	5.2	7.3	--	--	ND
09/14/94	2,348.38	--	6.24	--	2,342.14	1.9	134	--	1,310	512	9.0	4.0	6.0	--	24	ND
01/25/95	2,348.38	--	3.90	--	2,344.48	--	ND	--	206	26.2	ND	2.0	3.0	--	--	ND
DESTROYED																
MW-9																
12/17/92	2,353.61	--	6.46	--	2,347.15	--	--	--	--	--	--	--	--	--	--	--
12/18/92 ⁷	2,353.61	--	--	--	--	15,000	2,000	--	15,000	7,200	1,500	1,200	2,500	--	140	4.0
02/23/93	2,353.61	--	5.88	--	2,347.73	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,353.61	--	5.77	--	2,347.84	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,353.61	--	5.08	--	2,348.53	12,000	600	--	20,000	8,400	2,800	1,300	--	--	--	--
05/11/93	2,353.61	--	4.41	--	2,349.20	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,353.61	--	7.06	--	2,346.55	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,353.61	--	7.88	--	2,345.73	16,000	440	--	34,000	7,400	4,800	1,900	5,300	--	--	3.4
08/13/93	2,353.61	--	8.16	--	2,345.45	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,353.61	--	8.62	--	2,344.99	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,353.61	--	9.16	--	2,344.45	12,000	800	--	17,000	7,300	1,100	980	2,600	--	--	ND
03/04/94	2,353.61	--	7.41	--	2,346.20	6,800	1,100	--	21,000	7,200	1,000	1,100	2,600	--	--	--
06/08/94	2,353.61	--	7.91	--	2,345.70	8,000	1,100	--	13,000	8,500	900	1,300	3,400	--	--	ND
09/14/94	2,353.61	--	9.43	--	2,344.18	10.9	223	--	9,270	6,600	395	1,100	1,800	--	113	ND
01/25/95	2,353.61	5.65	5.75	0.10	2,347.94**	--	--	--	--	--	--	--	--	--	--	--
05/16/95	2,353.61	7.77	9.27	1.50	2,345.54**	--	--	--	--	--	--	--	--	--	--	--
11/14/95	2,353.61	5.63	5.80	0.17	2,347.95**	--	--	--	--	--	--	--	--	--	--	--
02/13/96	2,353.61	2.40	4.53	2.13	2,350.78**	--	--	--	--	--	--	--	--	--	--	--
05/16/97	2,353.61	4.16	4.82	0.66	2,349.32**	--	--	--	--	--	--	--	--	--	--	--
11/04/97	2,353.61	6.15	6.20	0.05	2,347.45**	--	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-9 (cont)																
05/05/98	2,353.61	6.57	6.75	0.18	2,347.00**	--	--	--	--	--	--	--	--	--	--	--
03/18/99	2,353.61	5.25	7.07	1.82	2,348.00***	--	--	--	--	--	--	--	--	--	--	--
06/30/99	2,353.61	7.00	7.08	0.08	2,346.59***	--	--	--	--	--	--	--	--	--	--	--
09/03/99	2,353.61	6.50	6.85	0.35	2,347.04***	--	--	--	--	--	--	--	--	--	--	--
11/21/99	2,353.61	5.80	5.96	0.16	2,347.78***	--	--	--	--	--	--	--	--	--	--	--
02/19-20/00 ¹⁰	2,353.61	5.05	7.22	2.17	2,348.13***	--	23,100 ⁹	ND ^{2,9}	43,100	6,900	4,620	2,950	8,460	--	--	--
05/06/00 ¹⁰	2,353.61	5.69	6.17	0.48	2,347.82***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/08/00 ¹¹	2,353.61	6.28	7.04	0.76	2,347.18***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
11/12/00 ¹¹	2,353.61	6.08	6.51	0.43	2,347.44***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
ABANDONED																
MW-10																
12/17/92 ⁸	2,354.35	--	9.12	--	2,345.23	94,000	23,000	--	66,000	1,300	220	5,400	16,000	--	1,300	24
02/23/93	2,354.35	--	8.82	--	2,345.53	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,354.35	--	8.42	--	2,345.93	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,354.35	8.03	8.20	0.17	2,346.29**	--	--	--	--	--	--	--	--	--	--	--
05/11/93	2,354.35	7.50	7.93	0.43	2,346.76**	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,354.35	9.00	9.29	0.29	2,345.29**	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,354.35	9.34	9.38	0.04	2,345.00**	--	--	--	--	--	--	--	--	--	--	--
08/13/93	2,354.35	9.51	9.93	0.42	2,344.76**	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,354.35	9.72	10.14	0.42	2,344.55**	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,354.35	9.38	9.42	0.04	2,344.96**	--	--	--	--	--	--	--	--	--	--	--
06/08/94	2,354.35	--	9.80	--	2,344.55	--	--	--	--	--	--	--	--	--	--	--
09/14/94	2,354.35	--	10.41	--	2,343.94	--	--	--	--	--	--	--	--	--	--	--
01/25/95	2,354.35	7.91	8.16	0.25	2,346.39**	--	--	--	--	--	--	--	--	--	--	--
DESTROYED																
TRIP BLANK																
05/05/98	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
03/18/99	--	--	--	--	--	--	--	--	ND	ND	ND	ND	1.41	ND	--	--
06/30/99	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	ND	--	--
09/03/99	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
11/21/99	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
02/19-20/00	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
05/06/00	--	--	--	--	--	--	--	--	414	ND	ND	ND	ND	--	--	--
08/08/00	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
TRIP BLANK (cont)																
11/12/00	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
02/22/01	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
05/22/01	--	--	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
08/13/01	--	--	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
11/11/01	--	--	--	--	--	--	--	--	<100	<0.500	<1.00	<1.00	<1.50	--	--	--
01/31/02	--	--	--	--	--	--	--	--	<100	<0.500	<2.00	<1.00	<1.50	--	--	--
06/03/02	--	--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	--	--	--
QA																
08/28/02	--	--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	--	--	--
11/19/02	--	--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	--	--	--
02/20/03	--	--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	2.5	--	--
05/17/03	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
08/22/03	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/28/03	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
02/17/04	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/09/04	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
08/11/04	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/21/04	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
02/20/05	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
05/29/05	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
08/18/05	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/26/05	--	--	--	--	--	--	--	--	<48	<0.5	<0.5	<0.5	<1.5	--	--	--

	TPH-418.1	TPH-D	TPH-O	TPH-G	B	T	E	X	MTBE	T. Lead	D. Lead	
Standard Laboratory Reporting Limits:	200	250	250	50	0.5	0.5	0.5	1.5	2.5	--	1.2	
MTCA Method A Cleanup Levels:	--	500	500	800/1,000	5	1,000	700	1,000	20	15	--	
Current Method:	418.1	NWTPH-D+Extended		NWTPH-G and EPA 8021							EPA 7421	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to March 18, 1999, were compiled from reports prepared by Pacific Environmental Group, Inc.

TOC = Top of Casing	TPH-G = Total Petroleum Hydrocarbons as Gasoline	ND = Not Detected
(ft.) = Feet	TPH-418.1 = Total Petroleum Hydrocarbons as 418.1.	-- = Not Measured/Not Analyzed
DTP = Depth to Product	B = Benzene	QA = Quality Assurance/Trip Blank
DTW = Depth to Water	T = Toluene	MTCA = Model Toxics Control Act Cleanup Regulations
GWE = Groundwater Elevation	E = Ethylbenzene	[WAC 173-340-720(2)(a)(I), as amended 02/01]
SPHT = Separate Phase Hydrocarbon Thickness	X = Xylenes	PAHs = Polynuclear Aromatic Hydrocarbons
TPH-D = Total Petroleum Hydrocarbons as Diesel	MTBE = Methyl tertiary butyl ether	
TPH-O = Total Petroleum Hydrocarbons as Oil	(ppb) = Parts per billion	

- * TOC elevations are referenced in feet relative to Mean Sea Level (msl). Data provided by Delta Environmental Inc.
- ** GWE elevation has been corrected for the presence of SPH; correction factor [(TOC - DTW) + (SPHT x 0.80)].
- *** GWE elevation has been corrected for the presence of SPH; correction factor [(TOC - DTP - SPHT) + (SPHT x 0.80)]; Historical data has been altered to correct error in original reporting of depth to product as depth to water.

- ¹ Laboratory report indicates HCID was ND.
- ² Detection limit raised. Refer to analytical reports.
- ³ Laboratory report indicates PAHs was detected at 53 ppb.
- ⁴ Laboratory report indicates PAHs was detected at 22 ppb.
- ⁵ Laboratory report indicates PAHs were ND.
- ⁶ Laboratory report indicates PAHs was detected at 24 ppb.
- ⁷ Laboratory report indicates PAHs was detected at 23 ppb.
- ⁸ Laboratory report indicates PAHs was detected at 220 ppb.
- ⁹ TPH-D and TPH-O with silica gel cleanup.
- ¹⁰ Sock in well.
- ¹¹ Skimmer present in well.
- ¹² TOC trimmed 2 inches; unable to determine accurate GWE.
- ¹³ No skimmer in well.
- ¹⁴ Unable to determine DTW and GWE due to SPH.
- ¹⁵ Wasps living in well.
- ¹⁶ Attempted, but unable to Monitor/Sample due to severe weather conditions.
- ¹⁷ Laboratory report indicates the observed sample pattern is not typical of diesel/#2 fuel oil.
- ¹⁸ Laboratory report indicates the observed sample pattern includes #2 fuel/diesel and an additional pattern which elutes earlier in the DRO range.
- ¹⁹ Laboratory report indicates the observed sample pattern includes #2 fuel/diesel and additional patterns which elute earlier and later in the DRO range.
- ²⁰ Laboratory report indicates the observed sample pattern is not typical of #2 fuel/diesel. It elutes in the DRO range later than #2 Fuel.

Table 2
Separate Phase Hydrocarbon Thickness /Removal Data
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID DATE	DTP (ft.)	DTW (ft.)	SPH THICKNESS (ft.)	AMOUNT BAILED (SPH + WATER) (gallons)
MW-8				
02/19-20/00 ¹	5.13	5.33	0.20	6.00
05/06/00 ¹	7.29	7.58	0.29	0.00
08/08/00 ¹	8.14	8.37	0.23	2.00
11/12/00 ¹	7.93	8.05	0.12	0.00
02/22/01 ³	6.24	6.30	0.06	0.00
05/22/01	6.04	7.04	1.00	0.00
08/13/01	8.59	9.04	0.45	0.00
11/11/01	8.62	9.00	0.38	0.00
01/31/02	5.09	5.61	0.52	0.00
06/03/02	7.38	7.58	0.20	1.00
08/02/02	8.38	8.71	0.33	2.00
08/28/02	8.31	8.46	0.15	1.00
09/20/02	8.71	8.98	0.27	1.00
11/06/02	8.71	9.13	0.42	2.00
11/19/02	9.86	10.86	1.00	3.00
01/03/03	9.71	10.28	0.57	3.00
01/30/03	8.59	9.32	0.73	3.00
02/20/03	5.02	5.49	0.47	2.00
03/21/03	9.84	10.45	0.61	3.00
05/06/03	6.76	7.07	0.31	2.00
05/17/03	6.81	7.10	0.29	2.00
06/29/03	7.06	7.39	0.33	2.00
07/28/03	8.03	8.30	0.27	2.00
08/22/03	8.34	8.60	0.26	2.00
09/23/03	8.60	8.88	0.28	1.00
11/01/03	8.22	8.47	0.25	2.00
11/28/03	8.96	9.25	0.29	2.00
12/29/03 ⁵	--	--	--	--
02/02/04	6.67	6.91	0.24	1.00
02/17/04	4.96	5.10	0.16	2.00
06/09/04	6.04	6.12	0.08	0.00
08/11/04	7.40	7.54	0.14	0.00
11/21/04	7.02	7.16	0.14	0.00
02/20/05	6.92	7.10	0.18	0.00
05/29/05	6.35	6.52	0.17	0.00
08/18/05	7.92	8.29	0.37	2.00
11/26/05	7.00	7.24	0.24	1.00
02/20/06	6.78	6.99	0.21	1.00
MW-9A				
02/22/01	5.45	6.31	0.86	0.00
05/22/01	--	-- ⁴	10.64	0.00
08/13/01	6.70	7.76	1.06	0.00
11/11/01	6.75	7.70	0.95	0.00
01/31/02	INACCESSIBLE - DUE TO SNOW AND ICE		--	--
06/03/02	5.72	6.90	1.18	3.00
08/02/02	6.59	7.70	1.11	4.00

Table 2
Separate Phase Hydrocarbon Thickness /Removal Data
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID DATE	DTP (ft.)	DTW (ft.)	SPH THICKNESS (ft.)	AMOUNT BAILED (SPH + WATER) (gallons)
MW-9A (cont)				
08/28/02	6.88	7.45	0.57	3.00
09/20/02	6.82	7.91	1.09	3.00
11/06/02	7.42	8.06	0.64	3.00
11/19/02	8.11	8.50	0.39	2.00
01/03/03	8.04	8.46	0.42	2.00
01/30/03	6.94	7.43	0.49	2.00
02/20/03	3.39	3.96	0.57	2.00
03/21/03	8.13	8.51	0.38	2.00
05/06/03	5.03	5.60	0.57	2.00
05/17/03	3.62	4.14	0.52	3.00
06/29/03	5.33	5.88	0.55	2.00
07/28/03	7.01	7.51	0.50	3.00
08/22/03	6.50	7.86	1.36	3.00
09/23/03	6.40	6.91	0.51	2.00
11/01/03	7.21	7.69	0.48	2.00
11/28/03	7.10	7.41	0.31	2.00
12/29/03 ⁵	--	--	--	--
02/02/04	5.52	5.99	0.47	2.00
02/17/04	4.35	4.67	0.32	2.00
06/09/04	4.15	5.60	1.45	0.00
08/11/04	2.97	4.44	1.47	0.00
11/21/04	4.19	5.67	1.48	0.00
02/20/05	2.56	4.02	1.46	0.00
05/29/05	2.43	3.46	1.03	0.00
08/18/05	6.30	7.63	1.33	3.00
11/26/05	4.44	5.76	1.32	3.00
02/20/06	2.69	3.98	1.31	1.00
MW-14				
05/22/01	5.52	7.74	2.22	0.00
08/13/01	5.82	8.00	2.18	0.00
11/11/01	5.90	8.01	2.11	0.00
01/31/02	INACCESSIBLE - DUE TO SNOW AND ICE		--	--
06/03/02	4.81	5.73	0.92	3.00
08/02/02	5.80	6.65	0.85	3.00
08/28/02	5.80	6.41	0.61	3.00
09/20/02	6.04	7.06	1.02	3.00
11/06/02	6.36	7.08	0.72	3.00
11/19/02	7.82	8.23	0.41	2.00
01/03/03	7.73	8.17	0.44	2.00
01/30/03	6.61	7.07	0.46	2.00
02/20/03	3.07	3.69	0.62	3.00
03/21/03	7.79	8.21	0.42	2.00
05/06/03	4.88	5.42	0.54	2.00
05/17/03	3.82	4.40	0.58	3.00
06/29/03	5.09	5.60	0.51	2.00
07/28/03	7.24	7.81	0.57	3.00

Table 2
Separate Phase Hydrocarbon Thickness /Removal Data
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID DATE	DTP (ft.)	DTW (ft.)	SPH THICKNESS (ft.)	AMOUNT BAILED (SPH + WATER) (gallons)
MW-14 (cont)				
08/22/03	7.51	7.84	0.33	2.00
09/23/03	6.55	7.09	0.54	2.00
11/01/03	7.45	7.98	0.53	2.00
11/28/03	6.76	7.80	1.04	3.00
12/29/03 ⁵	--	--	--	--
02/02/04	4.63	5.12	0.49	2.00
02/17/04	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
06/09/04	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
08/11/04	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
11/21/04	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
02/20/05	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
05/29/05	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
08/18/05	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
UNABLE TO LOCATE - COVERED BY ROCK PILE				
MW-16				
05/17/03	7.55	7.58	0.03	0.00
08/22/03	--	9.13	0.00	0.00
11/28/03	--	9.78	0.00	0.00
02/17/04	--	5.58	0.00	0.00
06/09/04	6.72	6.86	0.14	0.00
08/11/04	8.11	8.16	0.05	0.00
11/21/04	7.81	8.00	0.19	0.00
02/20/05	7.86	8.04	0.18	0.00
05/29/05	6.81	7.40	0.59	0.00
08/18/05	8.74	9.15	0.41	2.00
11/26/05	7.63	7.90	0.27	1.00
02/20/06	7.57	7.88	0.31	1.00
MW-9				
02/19-20/00 ²	5.05	7.22	2.17	1.00
05/06/00 ²	5.69	6.17	0.48	0.00
08/08/00 ¹	6.28	7.04	0.76	2.00
11/12/00 ¹	6.08	6.51	0.43	0.00
ABANDONED				

Table 2
Separate Phase Hydrocarbon Thickness /Removal Data
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

EXPLANATIONS:

DTP = Depth to Product

DTW = Depth to Water

(ft.) = Feet

SPH = Separate Phase Hydrocarbons

- ¹ Skimmer present in well.
- ² Absorbent sock present in well.
- ³ No skimmer in well.
- ⁴ Unable to determine DTW due to SPH.
- ⁵ Attempted, but unable to Monitor due to severe weather conditions.

Note: Historical data has been altered to correct error in original reporting of depth to product as depth to water.

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, temperature, pH and electrical conductivity are measured. If purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. The measurements are taken a minimum of three times during the purging. Purging continues until these parameters stabilize. Purge water is treated by filtering the water through granular activated carbon and is subsequently discharged to the ground surface at the site.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used for all samples. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #206196
 Site Address: 815 College Avenue
 City: Pullman, WA

Job Number: 386641
 Event Date: 2-20-06 (inclusive)
 Sampler: Ben W. Newton

Well ID: MW-8
 Well Diameter: 2 in.
 Total Depth: 17.82 ft.
 Depth to Water: 6.99 ft.

Date Monitored: 2-20-06 Well Condition: OK

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: 6.78 ft.
 Depth to Water: 6.99 ft.
 Hydrocarbon Thickness: .21 ft.
 Visual Confirmation/Description: _____

Skimmer / Absorbant Sock (circle one)

Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: 1 gal
 Water Removed: _____
 Product Transferred to: overpak drum

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 1 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (μ mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

COMMENTS: _____ **MONITOR ONLY**

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 2-20-06 (inclusive)
 City: Pullman, WA Sampler: Ben W. Newton

Well ID: MW-9A Date Monitored: 2-20-06 Well Condition: OK
 Well Diameter: 2 in.
 Total Depth: 14.95 ft.
 Depth to Water: 3.98 ft.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

xVF = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: 2.69 ft
 Depth to Water: 3.98 ft
 Hydrocarbon Thickness: 1.31 ft
 Visual Confirmation/Description:
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: 1 gal
 Water Removed: 3
 Product Transferred to: overpak drum

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 1 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

COMMENTS: _____ **MONITOR ONLY** _____
 Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 2-20-06 (inclusive)
 City: Pullman, WA Sampler: Ben W. Newton

Well ID: MW-14 Date Monitored: 2-20-06 Well Condition: VTL

Well Diameter: 2 in.
 Total Depth: 13.11 ft.
 Depth to Water: VTL ft.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one):
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 1 Water Color: _____ Odor: _____
 Purging Flow Rate: gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (μ mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

COMMENTS: _____ **MONITOR ONLY**
Covered by rock piles

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 2-20-06 (inclusive)
 City: Pullman, WA Sampler: Ben W. Newton

Well ID: MW-16 Date Monitored: 2-20-06 Well Condition: O.K.

Well Diameter: 4 in.
 Total Depth: 17.64 ft.
 Depth to Water: 7.88 ft.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer ✓
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: 7.57 ft
 Depth to Water: 7.88 ft
 Hydrocarbon Thickness: 0.31 ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: 1 gal
 Water Removed: _____ gal
 Product Transferred to: over pak drum

Start Time (purge): _____ Weather Conditions: cold
 Sample Time/Date: 1 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

COMMENTS: _____ **MONITOR ONLY**

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____

2007

CHEVRON BULK PLANT - PULLMAN
815 NE COLLEGE AVE. PULLMAN
TCP GROUNDWATER MONITORING REPORTS

WHITMAN
2005-2009



RECEIVED
FEB 04 2008

DEPARTMENT OF ECOLOGY
EASTERN REGIONAL OFFICE

January 29, 2008

Mr. Mike Boatsman
Eastern Region
Toxics Cleanup Program
N 4601 Monroe, Suite 100
Spokane, WA 99205-1295

**Re: Former Standard Oil Bulk Fuel Plant
Chevron Site #206196
815 College Street
Pullman, WA**

Dear Mr. Boatsman:

During the fourth quarter of 2007 the Chevron project management of this site was transitioned from Brett Hunter to Daniel Carrier.

Daniel Carrier
Chevron Environmental Management Company
145 S. State College
Brea, CA 92821
Phone: 714-671-3371
Email: DCarrier@chevron.com

The SAIC project manager for this site has transitioned to Don Wyll

Don Wyll
SAIC
18912 North Creek Parkway, Suite 101
Bothell, WA 98011
Phone: 425-482-3315
Email: wyll@saic.com

Please include Mr. Carrier and myself in any future correspondence regarding Former Standard Oil Bulk Terminal, Chevron Site #206196.

Please call me at (425) 482-3315 if you have any questions regarding the contents of this letter.

Sincerely,

Don Wyll
Senior Project Manager
SAIC

cc: Dan Carrier, Chevron
Brett Hunter, Chevron
Gene Patterson, Washington State University



Science Applications International Corporation
18912 North Creek Parkway, Suite 101
Bothell, Washington 98011

RECEIVED

NOV 02 2007

DEPARTMENT OF ECOLOGY
EASTERN REGIONAL OFFICE

DCN: CO2-SAI-206196-01-13199

October 31, 2007

Mr. Brett Hunter
Chevron Environmental Management Company
6001 Bollinger Canyon Road, Room K2252
San Ramon, CA 94583

**Re: Annual 2007 Groundwater Monitoring Report
Former Chevron Bulk Fuel Plant Site No. 20-6196
815 College Avenue, Pullman Washington**

Dear Mr. Hunter:

Science Applications International Corporation (SAIC) has evaluated the data presented in the Groundwater Monitoring & Sampling Report prepared by Gettler - Ryan Inc. for the former Chevron Bulk Fuel Plant Site No. 20-6196 in Pullman, Washington. The annual 2007 groundwater monitoring and sampling event was conducted by Gettler-Ryan Inc. on August 6, 2007. A copy of the report which includes a potentiometric map of groundwater elevations, a groundwater monitoring data and analytical results table, a historic groundwater analytical results table, a separate-phase hydrocarbon removal table, field data sheets and a laboratory analytical report is attached.

Groundwater Conditions

Depth to groundwater measurements were made in the eight onsite monitoring wells and three offsite monitoring wells (MW-6A, MW-11 and MW-12). Separate-phase hydrocarbons were detected in Monitoring Wells MW-8 (0.05 feet), MW-9A (2.28 feet) and MW-16 (0.57 feet). Separate-phase hydrocarbons and water were bailed from onsite wells MW-8 (0.33 gallons), MW-9A (3.00 gallons) and MW-16 (0.66 gallons).

The groundwater elevation ranged from 2,340.84 feet (ft) in Monitoring Well MW-11 to 2,350.30 ftboc in MW-13. Average groundwater elevation (2,346.65 ft) decreased 0.34 feet from the previous groundwater monitoring event in August 2006. The direction of groundwater flow was to the northwest at the Site, which is consistent with historic data. The hydraulic gradient ranged from 0.01 to 0.04, which is consistent with historic data.

Groundwater Quality

Groundwater samples were collected from five onsite monitoring wells and three offsite monitoring wells. Groundwater samples were submitted to Lancaster Laboratories and analyzed for gasoline-range hydrocarbons by Washington State Department of Ecology (WDOE) Method NWTPH-G, for diesel- and oil-range hydrocarbons by WDOE Method NWTPH-D extended, and for benzene,

toluene, ethylbenzene, and total xylenes (BTEX) by U.S. Environmental Protection Agency (EPA) Method 8021B.

Total Petroleum Hydrocarbons (TPH) – Gasoline-range hydrocarbons (TPH-G) were reported in five of the eight wells at concentrations ranging from 61 micrograms per liter ($\mu\text{g/l}$) (MW-10A) to 7,700 $\mu\text{g/l}$ (MW-17). TPH-G was not detected in MW-11, MW-12 and MW-13. Diesel-range hydrocarbons (TPH-D) were reported in seven of the eight wells at concentrations ranging from 100 $\mu\text{g/l}$ (MW-12) to 1,300 $\mu\text{g/l}$ (MW-2). TPH-D was not detected in MW-13. Oil-range hydrocarbons (TPH-O) were reported in five of the eight wells at concentrations ranging from 190 $\mu\text{g/l}$ (MW-2) to 1,600 $\mu\text{g/l}$ (MW-11). TPH-O was not detected in MW-10A, MW-12 and MW-13 and decreased by an order of magnitude since the August 2006 monitoring event in MW-11.

BTEX – Benzene, toluene, ethylbenzene and xylenes were not detected in Monitoring Wells MW-11, MW-12 and MW-13. Benzene was reported in five out of eight wells at concentrations ranging from 35 $\mu\text{g/l}$ (MW-6A) to 250 $\mu\text{g/l}$ (MW-15). Ethylbenzene was reported in MW-17 at a concentration of 1,600 $\mu\text{g/l}$. No other BTEX constituents were detected above the MTCA Method A cleanup levels.

If you have any questions regarding this letter, please contact Charlie Olmsted, the SAIC Project Manager, at 425-398-2105 or at olmstedc@saic.com

Sincerely,

SCIENCE APPLICATIONS INTERNATIONAL CORPORATION



Charles W. Olmsted
Senior Project Manager

Attachments: Gettler – Ryan Inc. Groundwater Monitoring & Sampling Report

cc: Mr. Mike Boatsman, WDOE
Mr. John Reed, WSU

Limitation of use:

SAIC's investigation was restricted to collection and analyses of a limited number of environmental samples, visual observations and field data, in addition to summarizing available information from previous site documents. Note that not all pertinent documents were available at the time of the investigation. SAIC cannot guarantee the accuracy or interpretation from previous site investigations. Because the current investigation consisted of collecting and evaluating a limited supply of information, SAIC may not have identified all potential items of concern and, therefore, SAIC warrants only that the project activities under this contract have been performed within the parameters and scope communicated by Chevron Environmental Management Company and reflected in the contract. This report is intended to be used in its entirety; taking or using excerpts from this report is not permitted and any party doing so does at its own risk.



GETTLER-RYAN INC.

TRANSMITTAL

September 13, 2007
G-R #386641

TO: Mr. Charles Olmsted
SAIC
18912 North Creek Parkway, Suite 101
Bothell, Washington 98011

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: **Former Chevron Bulk Plant
#206196 (1001224)
815 College Avenue
Pullman, Washington**

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
4	September 12, 2007	Groundwater Monitoring and Sampling Report Event of August 6, 2007

COMMENTS:

Pursuant to your request, we are providing you with copies of the above referenced report for your use and distribution to the following:

Mr. Brett Hunter, Chevron Environmental Management Company, P.O. Box 6012, Room K2252,
San Ramon, CA 94583

Mr. Mike Boatsman, WDOE Eastern Region, Toxics Cleanup Program, N. 4601 Monroe, Suite 100,
Spokane, WA 99205-1295

Mr. John Reed, Washington State University, Environmental Health & Safety, P.O. Box 641045, Pullman,
WA 99164-4642

Current Site Check List included.

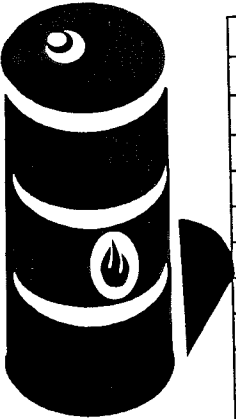
Enclosure

trans/206196-BH

CHEVRON - SITE CHECK LIST

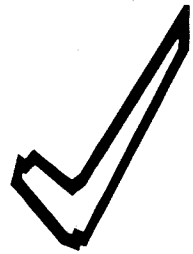
Facility #: 206196	Project Manager:
Address: 815 College Avenue,	Date: 8-6-07
City: Pullman, WA	Completed By: Ben Newton
Status of Site: City Park + Washington State U Maintenance Lot	

DRUMS: Please list below ALL DRUMS @ site: i.e., drum description, condition, labeling, contents and location of drum:



#	Description	Condition	Labeling	Contents	Location
2	55 gal	GOOD	Flammable	Spill + Water	Near MW-15

WELLS: Please check the condition of ALL WELLS @ site: i.e., well box condition, well plug, well lock, etc.:



Well ID	Well Box	Bolts	Well Plug	Well Lock	Other
MW-2	OK	OK	OK	OK	
MW-6A	↓	↓	Replaced	Replaced	
MW-7	COVERED BY LANDSCAPING				OK
MW-8	OK	OK	OK	↓	
MW-9A	↓	↓	Replaced	Replaced	
MW-10A	↓	↓	OK	OK	
MW-11	↓	↓	Replaced	Replaced	
MW-12	↓	↓	OK	Replaced	
MW-13	↓	↓	↓	OK	
MW-14	COVERED BY GRAVEL				
MW-15	OK	OK	OK		
MW-16	↓	↓	↓	↓	
MW-17	↓	↓	↓	↓	

Additional Comments/Observations:



GETTLER-RYAN INC.

September 12, 2007
Job #386641

Mr. Brett Hunter
Chevron Environmental Management Company
P.O. Box 6012, Room K2252
San Ramon, CA 94583

RE: Event of August 6, 2007
Groundwater Monitoring & Sampling Report
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

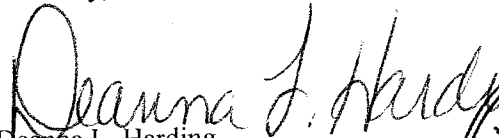
Dear Mr. Hunter:


This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and all wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were present in three wells (MW-8, MW-9A and MW-16). Static water level data and groundwater elevations are presented in Table 1. Separate Phase Hydrocarbon Thickness/Removal Data is presented in Table 2. A Vicinity Map is included as Figure 1 and a Potentiometric Map is included as Figure 2.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. Purge water was treated by filtration through granular activated carbon and was subsequently discharged. The chain of custody document and laboratory analytical reports are attached.

Sincerely,

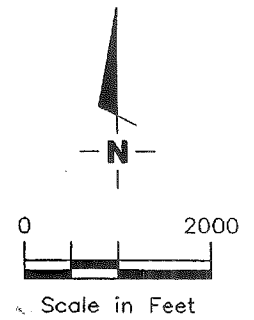
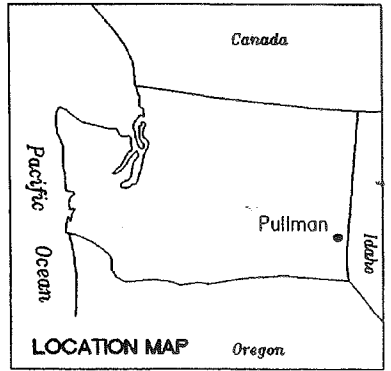
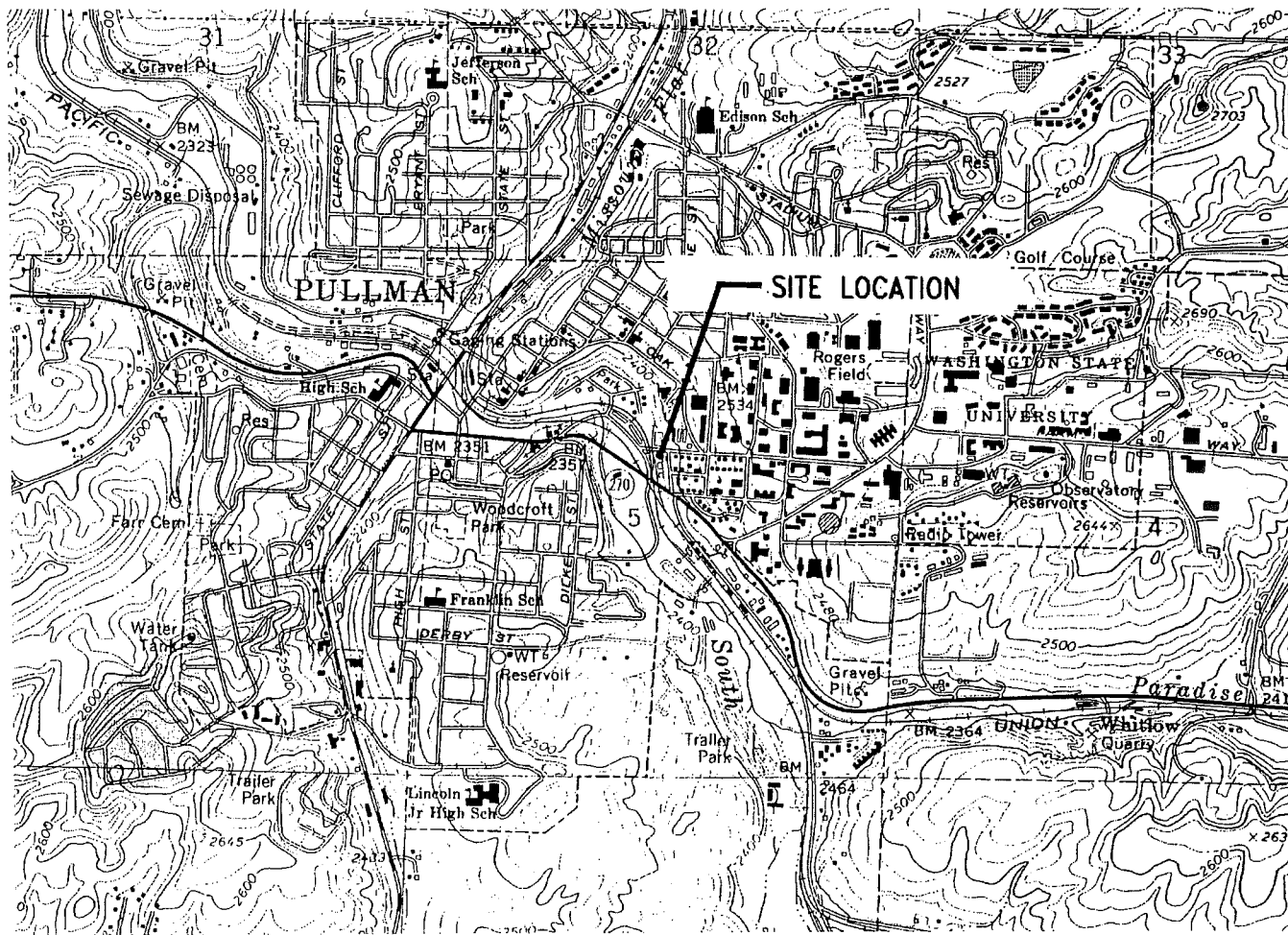

Deanna L. Harding
Project Coordinator


Douglas J. Lee
Senior Geologist, L.G. No. 2660



Douglas J. Lee

Figure 1: Vicinity Map
Figure 2: Potentiometric Map
Table 1: Groundwater Monitoring Data and Analytical Results
Table 2: Separate Phase Hydrocarbon Thickness/Removal Data
Attachments: Standard Operating Procedure - Groundwater Sampling
Field Data Sheets
Chain of Custody Document and Laboratory Analytical Reports



Base Map: USGS Topographic Map



Gettler - Ryan Inc.

6747 Sierra Ct., Suite J (925) 551-7555
 Dublin, CA 94568

VICINITY MAP
 Former Chevron Bulk Plant #206196 (1001224)
 815 College Avenue
 Pullman, Washington

JOB NUMBER
 386641

REVIEWED BY

DATE
 March, 1999

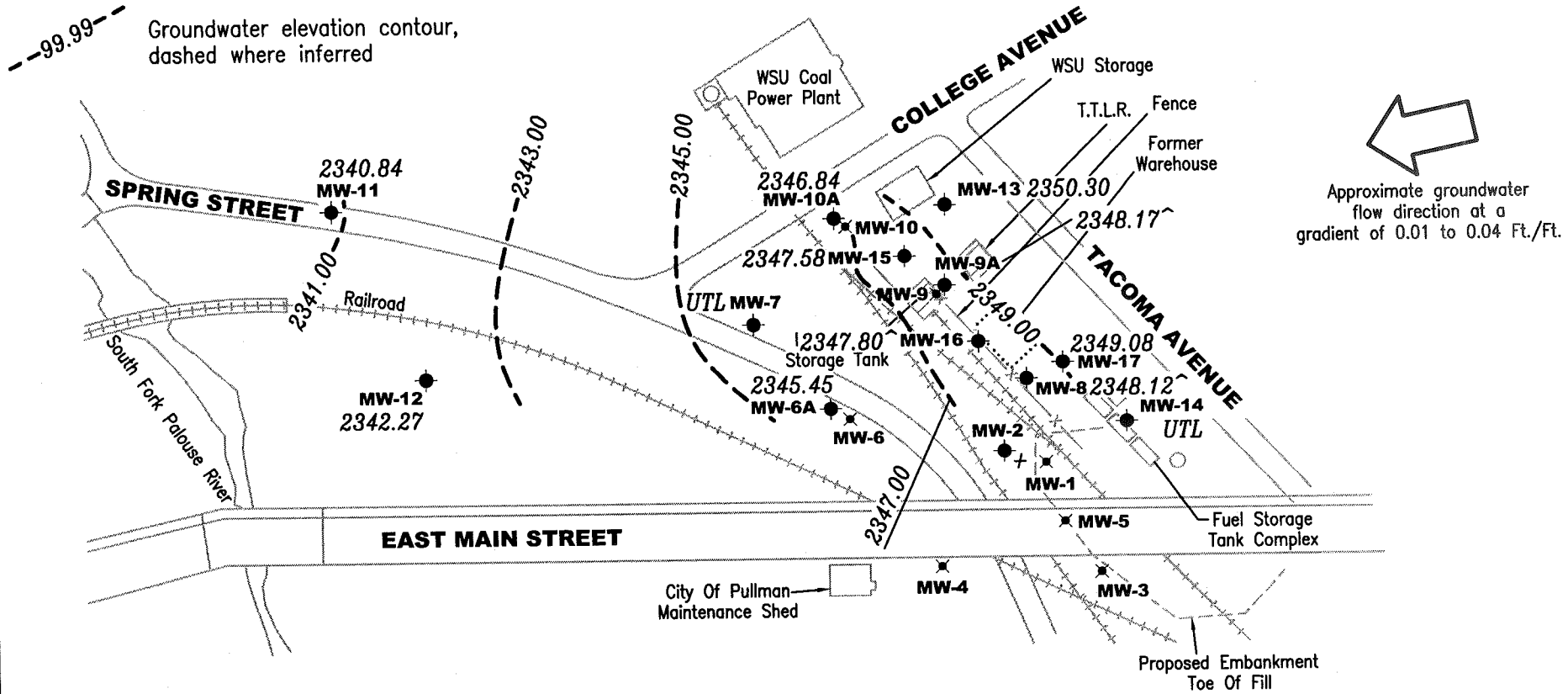
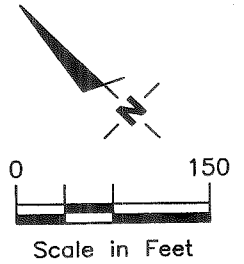
REVISED DATE

FIGURE

1

EXPLANATION

- Groundwater monitoring well
- ✕ Abandoned/Destroyed monitoring well
- 99.99 Groundwater elevation in feet referenced to an arbitrary datum
- 99.99--- Groundwater elevation contour, dashed where inferred
- ^ Groundwater elevation corrected for Separate Phase Hydrocarbons
- +
- TOC not available
- UTL Unable to Locate



Approximate groundwater flow direction at a gradient of 0.01 to 0.04 Ft./Ft.

Source: Figure modified from drawing provided by Pacific Environmental Group, Inc.

FIGURE

Gettler - Ryan Inc.
 6747 Sierra Court Suite J
 Dublin, CA 94568 (925) 551-7555

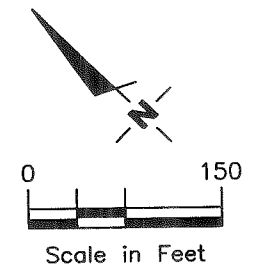
POTENTIOMETRIC MAP
 Former Chevron Bulk Plant #206196 (1001224)
 815 College Avenue
 Pullman, Washington

2

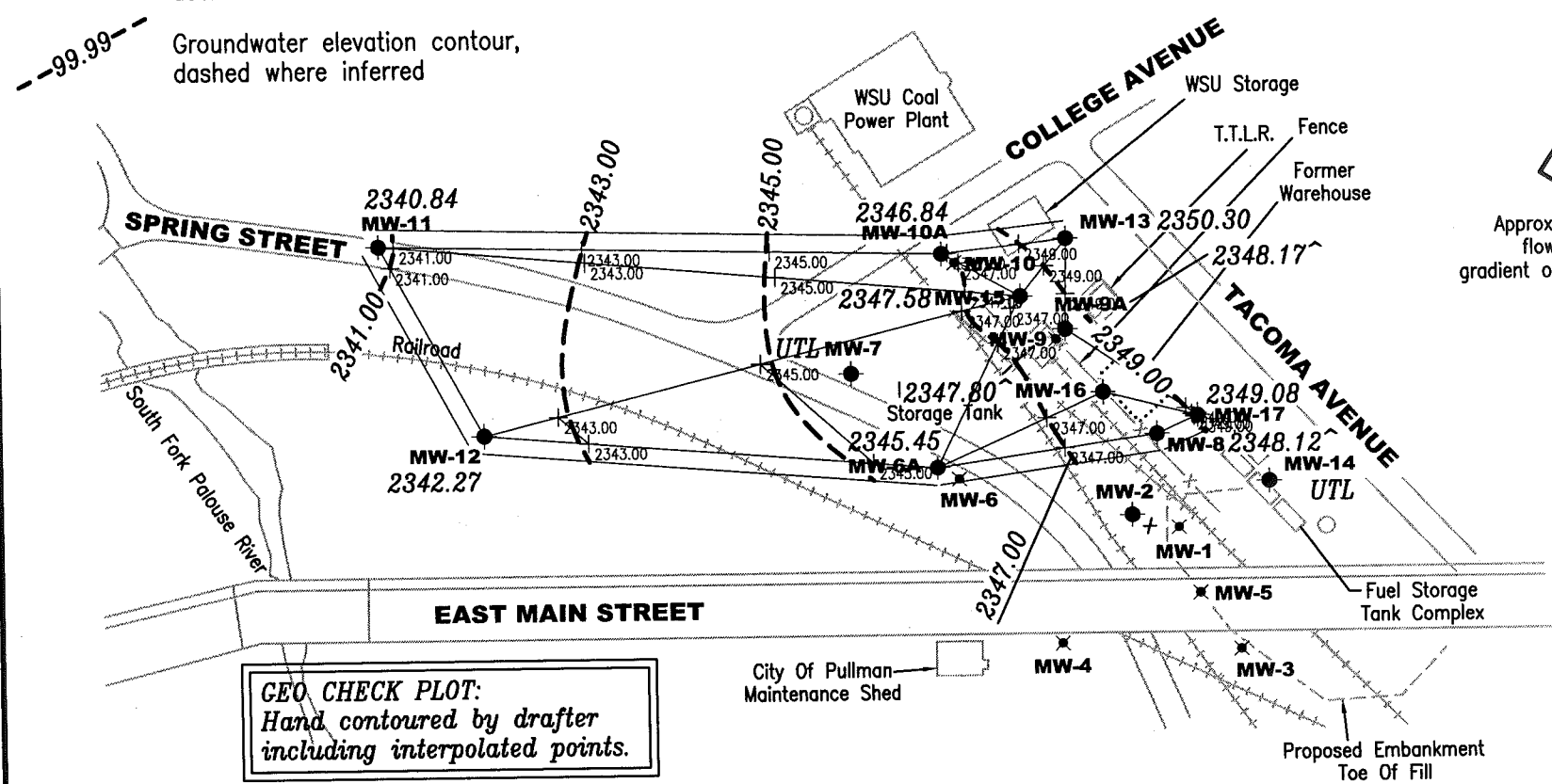
JOB NUMBER 386641	REVIEWED BY	DATE August 6, 2007	REVISED DATE
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EXPLANATION

- Groundwater monitoring well
- ✕ Abandoned/Destroyed monitoring well
- 99.99 Groundwater elevation in feet referenced to an arbitrary datum
- 99.99--- Groundwater elevation contour, dashed where inferred
- ^ Groundwater elevation corrected for Separate Phase Hydrocarbons
- + TOC not available
- UTL Unable to Locate



Approximate groundwater flow direction at a gradient of 0.01 to 0.04 Ft./Ft.



Source: Figure modified from drawing provided by Pacific Environmental Group, Inc.

Gettler - Ryan Inc.
 6747 Sierra Court Suite J
 Dublin, CA 94568 (925) 551-7555

POTENTIOMETRIC MAP
 Former Chevron Bulk Plant #206196 (1001224)
 815 College Avenue
 Pullman, Washington

FIGURE
2

JOB NUMBER 386641	REVIEWED BY	DATE August 6, 2007	REVISED DATE
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Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-2																
03/29/92 ¹	2,354.29	--	--	--	--	--	ND	--	--	950	24	25	5.0	--	120	--
04/23/92	2,354.29	--	8.38	--	2,345.91	--	--	--	--	--	--	--	--	--	--	--
12/17/92	2,354.29	--	8.72	--	2,345.57	--	--	--	--	--	--	--	--	--	--	--
12/18/92 ⁴	2,354.29	--	--	--	--	4,300	2,400	--	4,300	1,300	53	310	160	--	29	ND
02/23/93	2,354.29	--	8.16	--	2,346.13	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,354.29	--	7.71	--	2,346.58	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,354.29	--	6.97	--	2,347.32	ND	400	--	630	260	5.9	33	--	--	--	--
05/11/93	2,354.29	--	6.31	--	2,347.98	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,354.29	--	9.10	--	2,345.19	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,354.29	--	9.22	--	2,345.07	5,000	1,300	--	2,900	1,500	34	230	29	--	--	ND
08/13/93	2,354.29	--	9.92	--	2,344.37	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,354.29	--	10.40	--	2,343.89	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,354.29	--	10.87	--	2,343.42	4,700	3,800	--	2,600	1,300	54	110	49	--	--	ND
03/04/94	2,354.29	--	8.77	--	2,345.52	1,700	1,300	--	1,600	500	18	66	32	--	--	--
06/08/94	2,354.29	--	9.18	--	2,345.11	6,000	1,300	--	1,100	730	24	49	28	--	--	ND
09/14/94	2,354.29	--	10.97	--	2,343.32	6.0	9,210	--	3,220	870	33	27	39	--	132	ND
01/25/95	2,354.29	--	10.96	--	2,343.33	--	280	--	423	54	1.0	ND	4.0	--	--	ND
11/04/97	2,354.29	--	7.41	--	2,346.88	--	ND	ND	ND	0.529	ND	ND	ND	--	--	--
05/05/98	2,354.29	--	8.40	--	2,345.89	--	--	--	2,060	204	7.37	39.2	20.4	--	--	--
03/18/99	2,354.29	--	6.54	0.00	2,347.75	--	--	--	159	66.1	2.09	20.7	2.64	ND	--	--
06/30/99	2,354.29	--	8.47	0.00	2,345.82	--	--	--	1,170	119	ND ²	ND ²	ND ²	ND ²	--	--
09/03/99	2,354.29	--	8.18	0.00	2,346.11	--	ND ⁹	ND ⁹	1,300	31.0	3.88	1.56	ND ²	--	--	--
11/21/99	2,354.29	--	8.25	0.00	2,346.04	--	ND ⁹	ND ⁹	946	40.8	7.72	2.14	6.47	--	--	--
02/19-20/00	2,354.29	--	5.85	0.00	2,348.44	--	ND ^{2,9}	ND ^{2,9}	1,540	627	25.8	166	34.3	--	--	--
05/06/00	-- ¹²	--	7.34	0.00	--	--	ND ⁹	ND ⁹	658	140	5.32	37.4	7.36	--	--	--
08/08/00	-- ¹²	--	8.26	0.00	--	--	ND ⁹	ND ⁹	1,690	312	22.6	23.9	21.4	--	--	--
11/12/00	-- ¹²	--	8.10	0.00	--	--	627 ⁹	ND ⁹	2,100	251	11.9	12.7	22.8	--	--	--
02/22/01	-- ¹²	--	6.59	0.00	--	--	ND ⁹	ND ⁹	6,950	534	24.9	134	28.1	--	--	--
05/22/01	-- ¹²	--	6.68	0.00	--	--	<250 ⁹	<750 ⁹	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
08/13/01	-- ¹²	--	8.57	0.00	--	--	<250 ⁹	<750 ⁹	3,460	141	9.35	12.2	11.3	--	--	--
11/11/01	-- ¹²	--	8.76	0.00	--	--	<250 ⁹	<750 ⁹	3,700	170	18.8	<10.0	17.2	--	--	--
01/31/02	-- ¹²	--	5.49	0.00	--	--	349 ⁹	<750 ⁹	147	10.7	<2.00	1.82	<1.50	--	--	--
06/03/02	-- ¹²	--	7.42	0.00	--	--	950 ⁹	<750 ⁹	1,400	360	17	110	17	--	--	--
08/28/02	-- ¹²	--	8.09	0.00	--	--	910 ⁹	<250 ⁹	2,000	230	12	31	8.9	--	--	--
11/19/02	-- ¹²	--	9.31	0.00	--	SAMPLED SEMI-ANNUALLY				--	--	--	--	--	--	--
02/20/03	-- ¹²	--	5.21	0.00	--	--	<250 ⁹	<250 ⁹	<50	0.71	<0.50	<0.50	<1.5	<2.5	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-2 (cont)																	
05/17/03	-- ¹²	--	6.19	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/22/03	-- ¹²	--	7.95	0.00	--	--	990 ⁹	<250 ⁹	1,100	190	7.5	22	7.5	--	--	--	
11/28/03	-- ¹²	--	8.31	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/17/04	-- ¹²	--	5.08	0.00	--	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
06/09/04	-- ¹²	--	6.05	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/11/04	-- ¹²	--	7.25	0.00	--	--	3,000 ⁹	680 ⁹	840	210	6.1	24	17	--	--	--	
11/21/04	-- ¹²	--	7.38	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/20/05	-- ¹²	--	7.05	0.00	--	--	10,000 ⁹	970 ⁹	880	270	9.3	28	12	--	--	--	
05/29/05	-- ¹²	--	6.35	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/18/05	-- ¹²	--	7.65	0.00	--	--	600 ^{9,18}	<250 ⁹	400	15	0.9	<0.5	1.5	--	--	--	
11/26/05	-- ¹²	--	7.46	0.00	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/20/06	-- ¹²	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--	--
05/12/06	-- ¹²	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--	--
08/06/06	-- ¹²	--	7.63	0.00	--	--	590 ⁹	110 ⁹	720	180	2.6	16	<1.5	--	--	--	
08/06/07	-- ¹²	--	7.42	0.00	--	--	1,300⁹	190⁹	660	82	2.3	8.7	2.7	--	--	--	
MW-6A																	
01/31/02	2,348.83	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,348.83	--	3.66	0.00	2,345.17	--	980 ⁹	<750 ⁹	640	460	3.1	9.1	12	--	--	<1.2	
08/28/02	2,348.83	--	4.06	0.00	2,344.77	--	1,400 ⁹	3,500 ⁹	1,100	310	1.9	2.9	6.5	--	--	3.1	
11/19/02	2,348.83	--	5.28	0.00	2,343.55	--	600 ⁹	860 ⁹	1,000	200	2.1	5.0	<15	--	--	--	
02/20/03	2,348.83	--	2.31	0.00	2,346.52	--	420 ⁹	<250 ⁹	910	280	2.4	4.9	10	<5.0	--	--	
05/17/03	2,348.83	--	3.31	0.00	2,345.52	--	620 ⁹	480 ⁹	400	140	0.9	3.0	3.6	--	--	--	
08/22/03	2,348.83	--	3.73	0.00	2,345.10	--	1,000 ⁹	270 ⁹	1,400	330	1.6	8.9	11	--	--	--	
11/28/03	2,348.83	--	4.28	0.00	2,344.55	--	<800 ⁹	<1,000 ⁹	800	120	0.9	1.7	3.0	--	--	--	
02/17/04	2,348.83	--	2.19	0.00	2,346.64	--	610 ⁹	320 ⁹	820	140	1.6	2.3	7.1	--	--	--	
06/09/04	2,348.83	--	2.68	0.00	2,346.15	--	<400 ⁹	<500 ⁹	230	76	0.7	1.5	2.4	--	--	--	
08/11/04	2,348.83	--	3.31	0.00	2,345.52	--	910 ⁹	490 ⁹	510	130	1.3	1.8	5.5	--	--	--	
11/21/04	2,348.83	--	3.44	0.00	2,345.39	--	<250 ⁹	<250 ⁹	560	70	0.8	1.4	3.5	--	--	--	
02/20/05	2,348.83	--	3.27	0.00	2,345.56	--	<250 ⁹	<250 ⁹	610	65	0.8	1.7	5.1	--	--	--	
05/29/05	2,348.83	--	2.74	0.00	2,346.09	--	<250 ⁹	<250 ⁹	<50	1.1	<0.5	<0.5	<1.5	--	--	--	
08/18/05	2,348.83	--	3.52	0.00	2,345.31	--	480 ⁹	380 ⁹	360	33	0.5	0.8	1.7	--	--	--	
11/26/05	2,348.83	--	3.53	0.00	2,345.30	--	<88 ⁹	<110 ⁹	<48	0.6	<0.5	<0.5	<1.5	--	--	--	
02/20/06	2,348.83	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--	--
05/12/06	2,348.83	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-6A (cont)																
08/06/06	2,348.83	--	3.55	0.00	2,345.28	--	260 ^o	<99 ^o	140	12	<0.5	<0.5	<1.5	--	--	--
08/06/07	2,348.83	--	3.38	0.00	2,345.45	--	670 ^o	200 ^o	510	35	1	1.2	<5.0	--	--	--
MW-7																
02/17/92 ⁵	2,347.72	--	4.21	--	2,343.51	ND	1,600	--	580	200	8.1	70	23	--	2,500	ND
03/09/93	2,347.72	--	3.43	--	2,344.29	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,347.72	--	3.10	--	2,344.62	1,300	300	--	4,500	590	61	580	--	--	--	--
05/11/93	2,347.72	--	2.60	--	2,345.12	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,347.72	--	4.05	--	2,343.67	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,347.72	--	4.48	--	2,343.24	ND	260	--	300	200	5.1	24	1.0	--	--	ND
08/13/93	2,347.72	--	4.68	--	2,343.04	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,347.72	--	4.93	--	2,342.79	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,347.72	--	5.18	--	2,342.54	ND	ND	--	220	64	1.6	0.7	2.0	--	--	ND
03/04/94	2,347.72	--	4.04	--	2,343.68	ND	ND	--	210	51	1.2	0.5	1.4	--	--	--
06/08/94	2,347.72	--	4.45	--	2,343.27	ND	ND	--	130	44	2.2	0.5	1.0	--	--	ND
09/14/94	2,347.72	--	5.32	--	2,342.40	ND	67	--	87	49	ND	ND	ND	--	19	ND
01/25/95	2,347.72	--	3.05	--	2,344.67	--	130	--	2,900	281	29	326	649	--	--	ND
11/04/97	2,347.72	--	3.90	--	2,343.82	--	310	ND	2,620	501	11.9	383	91.8	--	--	--
05/05/98	2,347.72	--	3.99	--	2,343.73	--	--	--	1,820	488	12.9	295	77.8	--	--	--
03/18/99	2,347.72	--	3.72	0.00	2,344.00	--	--	--	5,090	649	32.5	815	719	ND ²	--	--
06/30/99	2,347.72	--	4.45	0.00	2,343.27	--	--	--	ND ²	636	ND ²	41.4	25.2	ND ²	--	--
09/03/99	2,347.72	--	3.59	0.00	2,344.13	--	ND ^o	ND ^o	682	621	11.3	9.13	21.3	--	--	--
11/21/99	2,347.72	--	2.49	0.00	2,345.23	--	ND ^o	ND ^o	401	10.2	11.1	1.56	10.5	--	--	--
02/19-20/00	2,347.72	--	1.76	0.00	2,345.96	--	ND ^o	ND ^o	5,050	769	41.8	1,040	527	--	--	--
05/06/00	2,347.72	--	2.41	0.00	2,345.31	--	ND ^o	ND ^o	2,820	345	27.3	520	103	--	--	--
08/08/00	2,347.72	--	2.84	0.00	2,344.88	--	ND ^o	ND ^o	996	558	8.96	21.5	29.4	--	--	--
11/12/00	2,347.72	--	2.57	0.00	2,345.15	--	424 ^o	ND ^o	1,350	534	20.0	22.4	33.8	--	--	--
02/22/01	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL														
05/22/01	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL														
08/13/01	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL														
11/11/01	2,347.72	--	3.79	0.00	2,343.93	--	<250 ^o	<750 ^o	3,880	610	8.57	12.9	29.9	--	--	--
01/31/02	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL														
06/03/02	2,347.72	--	4.03	0.00	2,343.69	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
08/28/02	2,347.72	--	3.10	0.00	2,344.62	--	450 ^o	<250 ^o	1,200	750	5.5	20	21	--	--	--
11/19/02	2,347.72	--	4.39	0.00	2,343.33	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-7 (cont)																	
02/20/03	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--	--	--	--
05/17/03	2,347.72	--	4.04	0.00	2,343.68	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/22/03	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--	--	--	
11/28/03	2,347.72	--	3.47	0.00	2,344.25	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/17/04	2,347.72	INACCESSIBLE - WELL IN GATED AREA					--	--	--	--	--	--	--	--	--	--	
06/09/04	2,347.72	UNABLE TO LOCATE					--	--	--	--	--	--	--	--	--	--	
08/11/04	2,347.72	UNABLE TO LOCATE					--	--	--	--	--	--	--	--	--	--	
11/21/04	2,347.72	UNABLE TO LOCATE - COVERED BY LANDSCAPING					--	--	--	--	--	--	--	--	--	--	
02/20/05	2,347.72	UNABLE TO LOCATE					--	--	--	--	--	--	--	--	--	--	
05/29/05	2,347.72	UNABLE TO LOCATE - COVERED BY LANDSCAPING					--	--	--	--	--	--	--	--	--	--	
08/18/05	2,347.72	UNABLE TO LOCATE - COVERED BY LANDSCAPING					--	--	--	--	--	--	--	--	--	--	
11/26/05	2,347.72	UNABLE TO LOCATE - COVERED BY LANDSCAPING					--	--	--	--	--	--	--	--	--	--	
02/20/06	2,347.72	MONITORED/SAMPLED ANNUALLY					--	--	--	--	--	--	--	--	--	--	
05/12/06	2,347.72	MONITORED/SAMPLED ANNUALLY					--	--	--	--	--	--	--	--	--	--	
08/06/06	2,347.72	UNABLE TO LOCATE - COVERED BY LANDSCAPING					--	--	--	--	--	--	--	--	--	--	
08/06/07	2,347.72	UNABLE TO LOCATE - COVERED BY LANDSCAPING					--	--	--	--	--	--	--	--	--	--	
MW-8																	
12/16/92	2,355.45	--	--	--	--	270,000	8,700	--	29,000	1,200	620	1,600	3,200	--	47	3.2	
12/17/92 ⁵	2,355.45	--	8.66	--	2,346.79	79,000	200,000	--	16,000	1,600	320	2,100	3,400	--	190	11	
02/23/93	2,355.45	--	8.32	--	2,347.13	--	--	--	--	--	--	--	--	--	--	--	
03/09/93	2,355.45	--	7.70	--	2,347.75	--	--	--	--	--	--	--	--	--	--	--	
04/10/93	2,355.45	6.99	7.24	0.25	2,348.41**	--	--	--	--	--	--	--	--	--	--	--	
05/11/93	2,355.45	6.23	7.18	0.95	2,349.03**	--	--	--	--	--	--	--	--	--	--	--	
06/17/93	2,355.45	9.42	9.80	0.38	2,345.95**	--	--	--	--	--	--	--	--	--	--	--	
07/16/93	2,355.45	10.21	10.53	0.32	2,345.18**	--	--	--	--	--	--	--	--	--	--	--	
08/13/93	2,355.45	--	10.45	--	2,345.00	--	--	--	--	--	--	--	--	--	--	--	
09/15/93	2,355.45	--	10.59	--	2,344.86	--	--	--	--	--	--	--	--	--	--	--	
10/29/93	2,355.45	--	10.72	--	2,344.73	--	--	--	--	--	--	--	--	--	--	--	
06/08/94	2,355.45	9.78	9.82	0.04	2,345.66**	--	--	--	--	--	--	--	--	--	--	--	
09/14/94	2,355.45	11.60	11.89	0.29	2,343.79**	--	--	--	--	--	--	--	--	--	--	--	
01/25/95	2,355.45	--	8.57	--	2,346.88	--	--	--	--	--	--	--	--	--	--	--	
05/16/95	2,355.45	--	9.34	0.02	2,346.13**	--	--	--	--	--	--	--	--	--	--	--	
08/08/95	2,355.45	10.00	10.20	0.20	2,345.41**	--	--	--	--	--	--	--	--	--	--	--	
11/14/95	2,355.45	--	8.81	--	2,346.64	--	120,000	12,000	270,000	840	ND ²	2,500	7,800	--	--	9.0	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-8 (cont)																
02/13/96	2,355.45	--	5.39	--	2,350.06	--	63,000	7,600	1,800,000	1,600	840	23,000	77,000	--	--	10
05/16/97	2,355.45	6.35	6.37	0.02	2,349.10**	--	--	--	--	--	--	--	--	--	--	--
11/04/97	2,355.45	--	7.90	Sheen	2,347.55	--	--	--	--	--	--	--	--	--	--	6.95
05/05/98	2,355.45	8.46	8.48	0.02	2,346.99**	--	--	--	--	--	--	--	--	--	--	--
03/18/99	2,355.45	6.78	6.79	0.01	2,348.67***	--	--	--	--	--	--	--	--	--	--	--
06/30/99	2,355.45	8.84	8.99	0.15	2,346.58***	--	--	--	--	--	--	--	--	--	--	--
09/03/99	2,355.45	8.22	8.35	0.13	2,347.20***	--	--	--	--	--	--	--	--	--	--	--
11/21/99	2,355.45	7.59	7.66	0.07	2,347.85***	--	--	--	--	--	--	--	--	--	--	--
02/19-20/00 ¹¹	2,355.45	5.13	5.33	0.20	2,350.28***	--	12,900 ⁹	1,570 ⁹	39,400	1,670	38.9	2,950	11,600	--	--	--
05/06/00 ¹¹	2,355.45	7.29	7.58	0.29	2,348.10***	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
08/08/00 ¹¹	2,355.45	8.14	8.37	0.23	2,347.26***	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
11/12/00 ¹¹	2,355.45	7.93	8.05	0.12	2,347.50***	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
02/22/01 ¹³	2,355.45	6.24	6.30	0.06	2,349.20***	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
05/22/01	2,355.45	6.04	7.04	1.00	2,349.21***	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
08/13/01	2,355.45	8.59	9.04	0.45	2,346.77***	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
11/11/01	2,355.45	8.62	9.00	0.38	2,346.75***	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
01/31/02	2,355.45	5.09	5.61	0.52	2,350.26***	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
06/03/02	2,355.45	7.38	7.58	0.20	2,348.03***	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
08/02/02	2,355.45	8.38	8.71	0.33	2,347.00***	--	--	--	--	--	--	--	--	--	--	--
08/28/02	2,355.45	8.31	8.46	0.15	2,347.11***	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
09/20/02	2,355.45	8.71	8.98	0.27	2,346.69***	--	--	--	--	--	--	--	--	--	--	--
11/06/02	2,355.45	8.71	9.13	0.42	2,346.66***	--	--	--	--	--	--	--	--	--	--	--
11/19/02	2,355.45	9.86	10.86	1.00	2,345.39***	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
01/03/03	2,355.45	9.71	10.28	0.57	2,345.63***	--	--	--	--	--	--	--	--	--	--	--
01/30/03	2,355.45	8.59	9.32	0.73	2,346.71***	--	--	--	--	--	--	--	--	--	--	--
02/20/03	2,355.45	5.02	5.49	0.47	2,350.34***	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
03/21/03	2,355.45	9.84	10.45	0.61	2,345.49***	--	--	--	--	--	--	--	--	--	--	--
05/06/03	2,355.45	6.76	7.07	0.31	2,348.63***	--	--	--	--	--	--	--	--	--	--	--
05/17/03	2,355.45	6.81	7.10	0.29	2,348.58***	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
06/29/03	2,355.45	7.06	7.39	0.33	2,348.32***	--	--	--	--	--	--	--	--	--	--	--
07/28/03	2,355.45	8.03	8.30	0.27	2,347.37***	--	--	--	--	--	--	--	--	--	--	--
08/22/03	2,355.45	8.34	8.60	0.26	2,347.06***	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
09/23/03	2,355.45	8.60	8.88	0.28	2,346.79**	--	--	--	--	--	--	--	--	--	--	--
11/01/03	2,355.45	8.22	8.47	0.25	2,347.18**	--	--	--	--	--	--	--	--	--	--	--
11/28/03	2,355.45	8.96	9.25	0.29	2,346.43**	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
12/29/03 ¹⁶	2,355.45	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-8 (cont)																
02/02/04	2,355.45	6.67	6.91	0.24	2,348.73**	--	--	--	--	--	--	--	--	--	--	--
02/17/04	2,355.45	4.96	5.10	0.16	2,350.48**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
06/09/04	2,355.45	6.04	6.12	0.08	2,349.39**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
08/11/04	2,355.45	7.40	7.54	0.14	2,348.02**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
11/21/04	2,355.45	7.02	7.16	0.14	2,348.40**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
02/20/05	2,355.45	6.92	7.10	0.18	2,348.49**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
05/29/05	2,355.45	6.35	6.52	0.17	2,349.07**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
08/18/05	2,355.45	7.92	8.29	0.37	2,347.46**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
11/26/05	2,355.45	7.00	7.24	0.24	2,348.40**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
02/20/06	2,355.45	6.78	6.99	0.21	2,348.63***	SAMPLED ANNUALLY					--	--	--	--	--	
05/12/06	2,355.45	6.11	7.20	1.09	2,349.12***	SAMPLED ANNUALLY					--	--	--	--	--	
08/06/06	2,355.45	7.77	8.02	0.25	2,347.63***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
08/06/07	2,355.45	7.32	7.37	0.05	2,348.12***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
MW-9A																
02/22/01	2,353.68	5.45	6.31	0.86	2,348.06***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
05/22/01	2,353.68	-- ¹⁴	-- ¹⁴	10.64	-- ¹⁴	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
08/13/01	2,353.68	6.70	7.76	1.06	2,346.77***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
11/11/01	2,353.68	6.75	7.70	0.95	2,346.74***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
01/31/02	2,353.68	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,353.68	5.72	6.90	1.18	2,347.72***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
08/02/02	2,353.68	6.59	7.70	1.11	2,346.87***	--	--	--	--	--	--	--	--	--	--	
08/28/02	2,353.68	6.88	7.45	0.57	2,346.69***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
09/20/02	2,353.68	6.82	7.91	1.09	2,346.64***	--	--	--	--	--	--	--	--	--	--	
11/06/02	2,353.68	7.42	8.06	0.64	2,346.13***	--	--	--	--	--	--	--	--	--	--	
11/19/02	2,353.68	8.11	8.50	0.39	2,345.49***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
01/03/03	2,353.68	8.04	8.46	0.42	2,345.56***	--	--	--	--	--	--	--	--	--	--	
01/30/03	2,353.68	6.94	7.43	0.49	2,346.64***	--	--	--	--	--	--	--	--	--	--	
02/20/03	2,353.68	3.39	3.96	0.57	2,350.18***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
03/21/03	2,353.68	8.13	8.51	0.38	2,345.47***	--	--	--	--	--	--	--	--	--	--	
05/06/03	2,353.68	5.03	5.60	0.57	2,348.54***	--	--	--	--	--	--	--	--	--	--	
05/17/03	2,353.68	3.62	4.14	0.52	2,349.96***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	
06/29/03	2,353.68	5.33	5.88	0.55	2,348.24***	--	--	--	--	--	--	--	--	--	--	
07/28/03	2,353.68	7.01	7.51	0.50	2,346.57***	--	--	--	--	--	--	--	--	--	--	
08/22/03	2,353.68	6.50	7.86	1.36	2,346.91***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
 Former Chevron Bulk Plant #206196 (1001224)
 815 College Avenue
 Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-9A (cont)																	
09/23/03	2,353.68	6.40	6.91	0.51	2,347.18**	--	--	--	--	--	--	--	--	--	--	--	
11/01/03	2,353.68	7.21	7.69	0.48	2,346.37**	--	--	--	--	--	--	--	--	--	--	--	
11/28/03	2,353.68	7.10	7.41	0.31	2,346.52**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--		
12/29/03 ¹⁶	2,353.68	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
02/02/04	2,353.68	5.52	5.99	0.47	2,348.07**	--	--	--	--	--	--	--	--	--	--	--	
02/17/04	2,353.68	4.35	4.67	0.32	2,349.27**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--		
06/09/04	2,353.68	4.15	5.60	1.45	2,349.24**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--		
08/11/04	2,353.68	2.97	4.44	1.47	2,350.42**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--		
11/21/04	2,353.68	4.19	5.67	1.48	2,349.19**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--		
02/20/05	2,353.68	2.56	4.02	1.46	2,350.83**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--		
05/29/05	2,353.68	2.43	3.46	1.03	2,351.04**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--		
08/18/05	2,353.68	6.30	7.63	1.33	2,347.11**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--		
11/26/05	2,353.68	4.44	5.76	1.32	2,348.98**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--		
02/20/06	2,353.68	2.69	3.98	1.31	2,350.75**	SAMPLED ANNUALLY		--	--	--	--	--	--	--	--	--	
05/12/06	2,353.68	2.63	3.92	1.29	2,350.79**	SAMPLED ANNUALLY		--	--	--	--	--	--	--	--	--	
08/06/06	2,353.68	3.23	4.44	1.21	2,350.21**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--		
08/06/07	2,353.68	5.05	7.33	2.28	2,348.17**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--		
MW-10A																	
02/22/01	2,355.03	--	8.58	0.00	2,346.45	--	1,620 ^o	ND ^o	487	0.693	0.959	ND	ND	--	--	--	
05/22/01	2,355.03	--	8.51	0.00	2,346.52	--	<250 ^o	<750 ^o	219	<0.500	<0.500	<0.500	<1.00	--	--	--	
08/13/01	2,355.03	--	8.23	0.00	2,346.80	--	266 ^o	<750 ^o	135	1.81	<0.500	<0.500	<1.00	--	--	--	
11/11/01	2,355.03	--	9.48	0.00	2,345.55	--	<250 ^o	<750 ^o	283	1.82	<1.00	<1.00	<1.50	--	--	--	
01/31/02	2,355.03	INACCESSIBLE - DUE TO SNOW AND ICE					--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,355.03	--	8.56	0.00	2,346.47	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/28/02	2,355.03	--	8.81	0.00	2,346.22	--	<250 ^o	<250 ^o	<50	0.61	<0.50	<0.50	<1.5	--	--	--	
11/19/02	2,355.03	--	9.74	0.00	2,345.29	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/20/03	2,355.03	--	7.90	0.00	2,347.13	--	<250 ^o	<250 ^o	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--	
05/17/03	2,355.03	--	8.22	0.00	2,346.81	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/22/03	2,355.03	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--	--	--	--
11/28/03	2,355.03	--	9.02	0.00	2,346.01	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/17/04	2,355.03	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--	--	--	--
06/09/04	2,355.03	--	8.80	0.00	2,346.23	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/11/04	2,355.03	--	7.80	0.00	2,347.23	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/21/04	2,355.03	--	7.89	0.00	2,347.14	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-10A (cont)																	
02/20/05	2,355.03	--	8.33	0.00	2,346.70	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
05/29/05	2,355.03	--	8.88	0.00	2,346.15	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/18/05	2,355.03	--	8.58	0.00	2,346.45	--	<250 ^o	<250 ^o	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/26/05	2,355.03	--	7.93	0.00	2,347.10	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/20/06	2,355.03	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--	--
05/12/06	2,355.03	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--	--
08/06/06	2,355.03	--	8.71	0.00	2,346.32	--	96 ^o	<100 ^o	62	1.8	0.6	<0.5	<1.5	--	--	--	
08/06/07	2,355.03	--	8.19	0.00	2,346.84	--	160^o	<98^o	61	2.7	<0.5	<0.5	<1.5	--	--	--	
MW-11																	
02/23/93	2,345.24	--	4.06	--	2,341.18	ND	ND	--	ND	ND	ND	ND	ND	--	--	--	
03/09/93	2,345.24	--	3.98	--	2,341.26	--	--	--	--	--	--	--	--	--	--	--	
04/10/93	2,345.24	--	3.90	--	2,341.34	ND	ND	--	ND	ND	ND	ND	--	--	--	--	
05/11/93	2,345.24	--	3.89	--	2,341.35	--	--	--	--	--	--	--	--	--	--	--	
06/17/93	2,345.24	--	4.28	--	2,340.96	--	--	--	--	--	--	--	--	--	--	--	
07/16/93	2,345.24	--	4.27	--	2,340.97	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND	
08/13/93	2,345.24	--	4.46	--	2,340.78	--	--	--	--	--	--	--	--	--	--	--	
09/15/93	2,345.24	--	4.63	--	2,340.61	--	--	--	--	--	--	--	--	--	--	--	
10/29/93	2,345.24	--	4.89	--	2,340.35	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND	
03/04/94	2,345.24	--	4.13	--	2,341.11	ND	ND	--	ND	ND	ND	ND	ND	--	--	--	
06/08/94	2,345.24	--	4.29	--	2,340.95	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND	
09/14/94	2,345.24	--	5.03	--	2,340.21	ND	ND	--	ND	ND	700	ND	ND	--	15	ND	
01/25/95	2,345.24	--	3.87	--	2,341.37	--	ND	--	ND	ND	ND	ND	ND	--	--	NC	
05/16/95	2,345.24	--	4.27	--	2,340.97	--	--	--	--	--	--	--	--	--	--	--	
08/08/95	2,345.24	--	4.38	--	2,340.86	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND	
11/14/95	2,345.24	--	3.84	--	2,341.40	--	ND	ND	ND	ND	ND	ND	1.3	--	--	ND	
02/13/96	2,345.24	--	3.54	--	2,341.70	--	ND	ND	ND	ND	ND	ND	ND	--	--	ND	
05/16/97	2,345.24	--	3.89	--	2,341.35	--	ND	--	ND	ND	ND	ND	ND	--	7.9	--	
11/04/97	2,345.24	--	3.80	--	2,341.44	--	ND	ND	ND	ND	ND	ND	ND	--	--	--	
05/05/98	2,345.24	--	4.04	--	2,341.20	--	--	--	ND	ND	ND	ND	ND	--	--	--	
03/18/99	2,345.24	--	3.37	0.00	2,341.87	--	--	--	ND	ND	ND	ND	ND	ND	--	--	
06/30/99	2,345.24	--	3.88	0.00	2,341.36	--	--	--	ND	ND	ND	ND	ND	ND	--	--	
09/03/99	2,345.24	--	3.83	0.00	2,341.41	--	ND ^o	ND ^o	ND	ND	ND	ND	ND	--	--	--	
11/21/99	2,345.24	--	3.50	0.00	2,341.74	--	ND ^o	ND ^o	ND	ND	ND	ND	ND	--	--	--	
02/19-20/00	2,345.24	--	2.95	0.00	2,342.29	--	ND ^o	ND ^o	ND	ND	ND	ND	ND	--	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-11 (cont)																	
05/06/00	2,345.24	--	3.47	0.00	2,341.77	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--	
08/08/00	2,345.24	--	3.66	0.00	2,341.58	--	ND ⁹	ND ⁹	127	1.04	ND	ND	ND	--	--	--	
11/12/00	2,345.24	--	3.40	0.00	2,341.84	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/22/01	2,345.24	--	3.34	0.00	2,341.90	--	ND ⁹	ND ⁹	52.9	0.888	ND	0.506	ND	--	--	--	
05/22/01	2,345.24	--	3.11	0.00	2,342.13	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/13/01	2,345.24	--	3.68	0.00	2,341.56	--	<250 ⁹	<750 ⁹	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--	
11/11/01	2,345.24	--	4.41	0.00	2,340.83	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
01/31/02	2,345.24	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--	
06/03/02	2,345.24	--	4.65	0.00	2,340.59	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
08/28/02	2,345.24	--	4.68	0.00	2,340.56	--	<250 ⁹	750 ⁹	<50	<0.50	<0.50	<0.50	<1.5	--	--	--	
11/19/02	2,345.24	--	4.58	0.00	2,340.66	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--	
02/20/03	2,345.24	--	3.68	0.00	2,341.56	--	1,000 ⁹	6,800 ⁹	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--	
05/17/03	2,345.24	--	3.95	0.00	2,341.29	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
08/22/03	2,345.24	--	4.02	0.00	2,341.22	--	720 ⁹	3,500 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/28/03	2,345.24	--	4.04	0.00	2,341.20	--	<800 ⁹	1,500 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
02/17/04	2,345.24	--	3.68	0.00	2,341.56	--	<250 ⁹	770 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
06/09/04	2,345.24	--	3.72	0.00	2,341.52	--	<250 ⁹	770 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
08/11/04	2,345.24	--	4.15	0.00	2,341.09	--	320 ⁹	1,900 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/21/04	2,345.24	--	4.31	0.00	2,340.93	--	<250 ⁹	320 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
02/20/05	2,345.24	--	4.02	0.00	2,341.22	--	<800 ⁹	5,700 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
05/29/05	2,345.24	--	3.93	0.00	2,341.31	--	270 ^{9,17}	1,100 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
08/18/05	2,345.24	--	4.35	0.00	2,340.89	--	1,200 ⁹	4,800 ⁹	<50	<0.5	0.8	<0.5	<1.5	--	--	--	
11/26/05	2,345.24	--	4.44	0.00	2,340.80	--	330 ^{9,20}	1,300 ⁹	<48	<0.5	<0.5	<0.5	<1.5	--	--	--	
02/20/06	2,345.24	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--	--
05/12/06	2,345.24	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--	--
08/06/06	2,345.24	--	4.30	0.00	2,340.94	--	<8,000 ⁹	49,000 ⁹	<48	<0.5	<0.5	<0.5	<1.5	--	--	--	
08/06/07	2,345.24	--	4.40	0.00	2,340.84	--	300⁹	1,600⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
MW-12																	
02/23/93	2,351.43	--	8.46	--	2,342.97	ND	ND	--	ND	ND	ND	ND	ND	--	--	--	
03/09/93	2,351.43	--	8.30	--	2,343.13	--	--	--	--	--	--	--	--	--	--	--	
04/10/93	2,351.43	--	8.11	--	2,343.32	ND	ND	--	ND	ND	ND	ND	--	--	--	--	
05/11/93	2,351.43	--	7.86	--	2,343.57	--	--	--	--	--	--	--	--	--	--	--	
06/17/93	2,351.43	--	9.49	--	2,341.94	--	--	--	--	--	--	--	--	--	--	--	
07/16/93	2,351.43	--	10.21	--	2,341.22	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-12 (cont)																
08/13/93	2,351.43	--	10.72	--	2,340.71	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,351.43	--	11.31	--	2,340.12	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,351.43	--	11.44	--	2,339.99	--	ND	--	ND	ND	ND	ND	ND	--	--	ND
03/04/94	2,351.43	--	9.03	--	2,342.40	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
06/08/94	2,351.43	--	9.31	--	2,342.12	ND	ND	--	ND	ND	ND	ND	ND	--	241	ND
09/14/94	2,351.43	--	11.96	--	2,339.47	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
01/25/95	2,351.43	--	7.82	--	2,343.61	--	ND	--	ND	ND	ND	ND	ND	--	--	--
05/16/95	2,351.43	--	9.38	--	2,342.05	--	--	--	--	--	--	--	--	--	--	--
08/08/95	2,351.43	--	10.56	--	2,340.87	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
11/14/95	2,351.43	--	14.80	--	2,336.63	--	ND	ND	ND	ND	ND	ND	ND	--	--	ND
02/13/96	2,351.43	--	6.65	--	2,344.78	--	260	ND	ND	ND	ND	ND	ND	--	--	ND
05/16/97	2,351.43	--	8.52	--	2,342.91	--	ND	--	ND	ND	ND	ND	ND	--	48.2	ND
11/04/97	2,351.43	--	8.30	--	2,343.13	--	ND	ND	ND	ND	ND	ND	ND	--	--	--
05/05/98	2,351.43	--	9.05	--	2,342.38	--	--	--	ND	ND	ND	ND	ND	--	--	--
03/18/99	2,351.43	--	8.11	0.00	2,343.32	--	--	--	ND	ND	ND	ND	ND	ND	--	--
06/30/99	2,351.43	--	9.40	0.00	2,342.03	--	--	--	ND	ND	ND	ND	ND	ND	--	--
09/03/99	2,351.43	--	9.32	0.00	2,342.11	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--
11/21/99	2,351.43	--	8.50	0.00	2,342.93	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--
02/19-20/00	2,351.43	--	7.59	0.00	2,343.84	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--
05/06/00	2,351.43	--	8.52	0.00	2,342.91	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--
08/08/00	2,351.43	--	8.85	0.00	2,342.58	--	ND ⁹	ND ⁹	ND	ND	ND	ND	1.00	--	--	--
11/12/00	2,351.43	--	8.35	0.00	2,343.08	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
02/22/01	2,351.43	--	8.34	0.00	2,343.09	--	ND ^{2,9}	ND ^{2,9}	ND	ND	ND	ND	ND	--	--	--
05/22/01	2,351.43	--	8.21	0.00	2,343.22	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
08/13/01	2,351.43	INACCESSIBLE ¹⁵		--	--	--	--	--	--	--	--	--	--	--	--	--
11/11/01	2,351.43	--	9.44	0.00	2,341.99	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
01/31/02	2,351.43	--	7.86	0.00	2,343.57	--	<250 ⁹	<750 ⁹	<100	<0.500	<2.00	<1.00	<1.50	--	--	--
06/03/02	2,351.43	--	9.71	0.00	2,341.72	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
08/28/02	2,351.43	--	9.64	0.00	2,341.79	--	<250 ⁹	<250 ⁹	<50	<0.50	<0.50	<0.50	<1.5	--	--	--
11/19/02	2,351.43	--	9.55	0.00	2,341.88	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
02/20/03	2,351.43	--	7.53	0.00	2,343.90	--	<250 ⁹	<250 ⁹	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/17/03	2,351.43	--	8.19	0.00	2,343.24	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
08/22/03	2,351.43	--	8.49	0.00	2,342.94	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/28/03	2,351.43	--	8.53	0.00	2,342.90	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--
02/17/04	2,351.43	--	7.74	0.00	2,343.69	--	<800 ⁹	<1,000 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/09/04	2,351.43	--	7.78	0.00	2,343.65	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-12 (cont)																	
08/11/04	2,351.43	--	9.00	0.00	2,342.43	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/21/04	2,351.43	--	9.12	0.00	2,342.31	SAMPLED SEMI-ANNUALLY		--	--	--	--	--	--	--	--	--	
02/20/05	2,351.43	--	8.86	0.00	2,342.57	--	<250 ⁹	370 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
05/29/05	2,351.43	--	8.75	0.00	2,342.68	SAMPLED SEMI-ANNUALLY		--	--	--	--	--	--	--	--	--	
08/18/05	2,351.43	--	7.59	0.00	2,343.84	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/26/05	2,351.43	--	8.38	0.00	2,343.05	SAMPLED SEMI-ANNUALLY		--	--	--	--	--	--	--	--	--	
02/20/06	2,351.43	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--	--
05/12/06	2,351.43	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--	--
08/06/06	2,351.43	INACCESSIBLE - DUE TO A HORNET NEST				--	--	--	--	--	--	--	--	--	--	--	--
08/06/07	2,351.43	--	9.16	0.00	2,342.27	--	100⁹	<100⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
MW-13																	
02/22/01	2,353.93	UNABLE TO LOCATE - COVERED BY GRAVEL				--	--	--	--	--	--	--	--	--	--	--	--
05/22/01	2,353.93	UNABLE TO LOCATE - COVERED BY GRAVEL				--	--	--	--	--	--	--	--	--	--	--	--
08/13/01	2,353.93	UNABLE TO LOCATE - COVERED BY GRAVEL				--	--	--	--	--	--	--	--	--	--	--	--
11/11/01	2,353.93	UNABLE TO LOCATE - COVERED BY GRAVEL				--	--	--	--	--	--	--	--	--	--	--	--
01/31/02	2,357.30	--	5.78	0.00	2,351.52	--	<250 ⁹	<750 ⁹	<100	<0.500	<2.00	<1.00	<1.50	--	--	<1.00	
06/03/02	2,357.30	--	6.63	0.00	2,350.67	--	<250 ⁹	<750 ⁹	<50	<0.50	<0.50	<0.50	<1.5	--	--	--	
08/28/02	2,357.30	--	7.24	0.00	2,350.06	--	<250 ⁹	<250 ⁹	<50	<0.50	0.50	<0.50	<1.5	--	--	--	
11/19/02	2,357.30	--	5.69	0.00	2,351.61	--	<250 ⁹	<250 ⁹	<50	<0.50	<0.50	<0.50	<1.5	--	--	--	
02/20/03	2,357.30	--	6.14	0.00	2,351.16	--	<250 ⁹	<250 ⁹	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--	
05/17/03	2,357.30	--	6.80	0.00	2,350.50	--	1,900 ⁹	11,000 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
08/22/03	2,357.30	--	7.15	0.00	2,350.15	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/28/03	2,357.30	--	8.10	0.00	2,349.20	--	290 ⁹	260 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
02/17/04	2,357.30	--	5.58	0.00	2,351.72	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
06/09/04	2,357.30	--	7.54	0.00	2,349.76	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
08/11/04	2,357.30	--	4.93	0.00	2,352.37	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/21/04	2,357.30	--	6.42	0.00	2,350.88	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
02/20/05	2,357.30	--	6.21	0.00	2,351.09	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
05/29/05	2,357.30	--	7.79	0.00	2,349.51	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
08/18/05	2,357.30	--	5.91	0.00	2,351.39	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/26/05	2,357.30	--	6.51	0.00	2,350.79	--	<86 ⁹	<110 ⁴	<48	<0.5	<0.5	<0.5	<1.5	--	--	--	
02/20/06	2,357.30	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--	--
05/12/06	2,357.30	MONITORED/SAMPLED ANNUALLY				--	--	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-13 (cont)																	
08/06/06	2,357.30	--	6.97	0.00	2,350.33	--	<80°	<100°	<48	<0.5	<0.5	<0.5	<1.5	--	--	--	
08/06/07	2,357.30	--	7.00	0.00	2,350.30	--	<80°	<99°	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
MW-14																	
02/22/01	2,353.34	--	4.40	0.00	2,348.94	--	109,000°	5,520°	38,300	948	151	548	1,450	--	--	--	
05/22/01	2,353.34	5.52	7.74	2.22	2,347.38***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
08/13/01	2,353.34	5.82	8.00	2.18	2,347.08***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
11/11/01	2,353.34	5.90	8.01	2.11	2,347.02***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
01/31/02	2,353.34	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,353.34	4.81	5.73	0.92	2,348.35***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
08/02/02	2,353.34	5.80	6.65	0.85	2,347.37***	--	--	--	--	--	--	--	--	--	--	--	
08/28/02	2,353.34	5.80	6.41	0.61	2,347.42***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
09/20/02	2,353.34	6.04	7.06	1.02	2,347.10***	--	--	--	--	--	--	--	--	--	--	--	
11/06/02	2,353.34	6.36	7.08	0.72	2,346.84***	--	--	--	--	--	--	--	--	--	--	--	
11/19/02	2,353.34	7.82	8.23	0.41	2,345.44***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
01/03/03	2,353.34	7.73	8.17	0.44	2,345.52***	--	--	--	--	--	--	--	--	--	--	--	
01/30/03	2,353.34	6.61	7.07	0.46	2,346.64***	--	--	--	--	--	--	--	--	--	--	--	
02/20/03	2,353.34	3.07	3.69	0.62	2,350.15***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
03/21/03	2,353.34	7.79	8.21	0.42	2,345.47***	--	--	--	--	--	--	--	--	--	--	--	
05/06/03	2,353.34	4.88	5.42	0.54	2,348.35***	--	--	--	--	--	--	--	--	--	--	--	
05/17/03	2,353.34	3.82	4.40	0.58	2,349.40***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
06/29/03	2,353.34	5.09	5.60	0.51	2,348.15***	--	--	--	--	--	--	--	--	--	--	--	
07/28/03	2,353.34	7.24	7.81	0.57	2,345.99***	--	--	--	--	--	--	--	--	--	--	--	
08/22/03	2,353.34	7.51	7.84	0.33	2,345.76***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
09/23/03	2,353.34	6.55	7.09	0.54	2,346.68**	--	--	--	--	--	--	--	--	--	--	--	
11/01/03	2,353.34	7.45	7.98	0.53	2,345.78**	--	--	--	--	--	--	--	--	--	--	--	
11/28/03	2,353.34	6.76	7.80	1.04	2,346.37**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
12/29/03 ¹⁶	2,353.68	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
02/02/04	2,353.34	4.63	5.12	0.49	2,348.61**	--	--	--	--	--	--	--	--	--	--	--	
02/17/04	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
06/09/04	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
08/11/04	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
11/21/04	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
02/20/05	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
05/29/05	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC ⁺ (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)	
MW-14 (cont)																	
08/18/05	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
11/26/05	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
02/20/06	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
05/12/06	2,353.34	UNABLE TO LOCATE - AREA COVERED BY GRAVEL					--	--	--	--	--	--	--	--	--	--	--
08/06/06	2,353.34	UNABLE TO LOCATE - AREA COVERED BY GRAVEL					--	--	--	--	--	--	--	--	--	--	--
08/06/07	2,353.34	UNABLE TO LOCATE - AREA COVERED BY GRAVEL					--	--	--	--	--	--	--	--	--	--	--
MW-15																	
01/31/02	2,356.82	--	7.24	0.00	2,349.58	--	486 ^o	<750 ^o	11,900	745	168	713	2,150	--	--	1.47	
06/03/02	2,356.82	--	9.63	0.00	2,347.19	--	1,000 ^o	<750 ^o	26,000	300	200	1,900	6,800	--	--	--	
08/28/02	2,356.82	--	10.50	0.00	2,346.32	--	920 ^o	310 ^o	22,000	600	210	1,200	4,700	--	--	--	
11/19/02	2,356.82	--	11.73	0.00	2,345.09	--	7,700 ^o	1,500 ^o	18,000	1,100	130	840	2,900	--	--	--	
02/20/03	2,356.82	--	7.09	0.00	2,349.73	--	680 ^o	330 ^o	1,200	59	15	58	200	<5.0	--	--	
05/17/03	2,356.82	--	9.07	0.00	2,347.75	--	1,300 ^o	780 ^o	12,000	310	160	760	3,300	--	--	--	
08/22/03	2,356.82	--	10.22	0.00	2,346.60	--	990 ^o	470 ^o	22,000	410	100	1,100	4,700	--	--	--	
11/28/03	2,356.82	--	10.76	0.00	2,346.06	--	6,300 ^o	1,400 ^o	7,500	200	38	340	1,300	--	--	--	
02/17/04	2,356.82	--	6.95	0.00	2,349.87	--	2,900 ^o	1,300 ^o	1,800	110	38	110	390	--	--	--	
06/09/04	2,356.82	--	8.35	0.00	2,348.47	--	2,900 ^o	1,800 ^o	5,700	85	46	170	1,100	--	--	--	
08/11/04	2,356.82	--	9.16	0.00	2,347.66	--	940 ^o	460 ^o	7,500	100	31	230	1,700	--	--	--	
11/21/04	2,356.82	--	9.24	0.00	2,347.58	--	800 ^o	<250 ^o	15,000	580	170	890	3,200	--	--	--	
02/20/05	2,356.82	--	9.04	0.00	2,347.78	--	520 ^o	<250 ^o	12,000	400	160	780	2,700	--	--	--	
05/29/05	2,356.82	--	8.51	0.00	2,348.31	--	610 ^{o,17}	<500 ^o	5,300	99	53	230	740	--	--	--	
08/18/05	2,356.82	--	10.07	0.00	2,346.75	--	1,200 ^o	560 ^o	2,300	75	0.7	0.7	360	--	--	--	
11/26/05	2,356.82	--	9.33	0.00	2,347.49	--	2,000 ^{o,19}	280 ^o	6,800	360	92	470	1,500	--	--	--	
02/20/06	2,356.82	MONITORED/SAMPLED ANNUALLY					--	--	--	--	--	--	--	--	--	--	--
05/12/06	2,356.82	MONITORED/SAMPLED ANNUALLY					--	--	--	--	--	--	--	--	--	--	--
08/06/06	2,356.82	--	9.91	0.00	2,346.91	--	1,700 ^o	1,400 ^o	3,400	290	60	150	760	--	--	--	
08/06/07	2,356.82	--	9.24	0.00	2,347.58	--	600^o	370^o	3,400	250	50	220	700	--	--	--	
MW-16																	
01/31/02	2,355.96	--	5.62	0.00	2,350.34	--	390 ^o	<750 ^o	5,470	640	46.0	267	27.7	--	--	<1.00	
06/03/02	2,355.96	--	8.19	0.00	2,347.77	--	900 ^o	<750 ^o	2,500	470	41	310	65	--	--	--	
08/28/02	2,355.96	--	9.16	0.00	2,346.80	--	1,600 ^o	270 ^o	3,700	660	44	410	53	--	--	--	
11/19/02	2,355.96	--	10.75	0.00	2,345.21	--	1,500 ^o	<250 ^o	3,200	570	36	380	56	--	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-16 (cont)																
02/20/03	2,355.96	--	5.76	0.00	2,350.20	--	870 ^o	<250 ^o	1,600	240	15	130	24	<10	--	--
05/17/03	2,355.96	7.55	7.58	0.03	2,348.40***	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
08/22/03	2,355.96	--	9.13	0.00	2,346.83	--	10,000 ^o	<1,000 ^o	1,800	760	40	240	39	--	--	--
11/28/03	2,355.96	--	9.78	0.00	2,346.18	--	2,600 ^o	390 ^o	2,200	530	27	250	32	--	--	--
02/17/04	2,355.96	--	5.58	0.00	2,350.38	--	2,900 ^o	950 ^o	1,300	180	11	89	14	--	--	--
06/09/04	2,355.96	6.72	6.86	0.14	2,349.21**	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
08/11/04	2,355.96	8.11	8.16	0.05	2,347.84**	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
11/21/04	2,355.96	7.81	8.00	0.19	2,348.11**	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
02/20/05	2,355.96	7.86	8.04	0.18	2,348.06**	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
05/29/05	2,355.96	6.81	7.40	0.59	2,349.03**	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
08/18/05	2,355.96	8.74	9.15	0.41	2,347.14**	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
11/26/05	2,355.96	7.63	7.90	0.27	2,348.28**	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
02/20/06	2,355.96	7.57	7.88	0.31	2,348.33**	SAMPLED ANNUALLY										
05/12/06	2,355.96	7.09	7.84	0.75	2,348.72**	SAMPLED ANNUALLY										
08/06/06	2,355.96	8.55	9.01	0.46	2,347.32**	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
08/06/07	2,355.96	8.05	8.62	0.57	2,347.80**	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
MW-17																
01/31/02	2,354.19	INACCESSIBLE - DUE TO SNOW AND ICE														
06/03/02	2,354.19	--	5.60	0.00	2,348.59	--	2,200 ^o	<750 ^o	7,900	840	180	1,600	730	--	--	3.3
08/28/02	2,354.19	--	6.92	0.00	2,347.27	--	1,600 ^o	<250 ^o	9,600	620	190	1,500	850	--	--	<1.2
11/19/02	2,354.19	--	8.39	0.00	2,345.80	--	3,400 ^o	820 ^o	7,600	690	140	1,400	380	--	--	--
02/20/03	2,354.19	--	3.26	0.00	2,350.93	--	1,200 ^o	730 ^o	9,800	820	240	2,000	880	<20	--	--
05/17/03	2,354.19	--	5.04	0.00	2,349.15	--	2,100 ^o	390 ^o	7,600	940	190	1,500	660	--	--	--
08/22/03	2,354.19	--	6.70	0.00	2,347.49	--	1,200 ^o	<250 ^o	9,000	480	160	1,400	640	--	--	--
11/28/03	2,354.19	--	7.38	0.00	2,346.81	--	1,200 ^o	<250 ^o	7,200	460	150	1,200	410	--	--	--
02/17/04	2,354.19	INACCESSIBLE - VEHICLE PARKED OVER WELL														
06/09/04	2,354.19	--	4.16	0.00	2,350.03	--	730 ^o	<500	7,700	530	170	1,600	550	--	--	--
08/11/04	2,354.19	--	5.12	0.00	2,349.07	--	1,100 ^o	290 ^o	7,800	400	160	1,500	610	--	--	--
11/21/04	2,354.19	--	4.15	0.00	2,350.04	--	750 ^o	<250 ^o	7,400	380	150	1,400	560	--	--	--
02/20/05	2,354.19	--	4.93	0.00	2,349.26	--	300 ^o	450 ^o	500	43	12	83	32	--	--	--
05/29/05	2,354.19	--	4.33	0.00	2,349.86	--	680 ^o	<250 ^o	5,000	200	83	860	210	--	--	--
08/18/05	2,354.19	--	6.44	0.00	2,347.75	--	1,400 ^o	400 ^o	1,900	68	2.8	0.9	170	--	--	--
11/26/05	2,354.19	--	4.23	0.00	2,349.96	--	1,000 ^{o,19}	160 ^o	6,100	260	110	950	370	--	--	--
02/20/06	2,354.19	MONITORED/SAMPLED ANNUALLY														

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-17 (cont)																
05/12/06	2,354.19	MONITORED/SAMPLED ANNUALLY														
08/06/06	2,354.19	--	6.27	0.00	2,347.92	--	1,200 ^o	420 ^o	5,700	200	89	1,000	310	--	--	--
08/06/07	2,354.19	--	5.11	0.00	2,349.08	--	980 ^o	320 ^o	7,700	100	90	1,600	450	--	--	--
MW-1																
03/29/92 ¹	2,354.24	--	--	--	--	--	49,800	--	--	169	27	462	48	--	323	--
04/23/92	2,354.24	--	7.74	--	2,346.50	--	--	--	--	--	--	--	--	--	--	--
12/17/92	2,354.24	--	8.02	--	2,346.22	19,000	15,000	--	3,900	200	15	260	32	--	22	4.2
12/18/92 ³	2,354.24	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
02/23/92	2,354.24	--	7.46	--	2,346.78	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,354.24	--	7.27	--	2,346.97	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,354.24	--	6.52	--	2,347.72	28,000	10,000	--	3,000	98	14	130	--	--	--	--
05/11/93	2,354.24	--	6.00	--	2,348.24	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,354.24	--	8.50	--	2,345.74	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,354.24	--	8.61	--	2,345.63	9,400	5,400	--	2,800	120	31	200	46	--	--	ND
08/13/93	2,354.24	--	9.54	--	2,344.70	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,354.24	--	10.14	--	2,344.10	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,354.24	--	10.66	--	2,343.58	5,900	4,300	--	4,400	180	24	290	43	--	--	ND
03/04/94	2,354.24	--	8.29	--	2,345.95	44,000	55,000	--	1,900	610	110	110	15	--	--	--
06/08/94	2,354.24	--	8.53	--	2,345.71	10,000	1,400	--	2,100	620	120	120	27	--	--	ND
09/14/94	2,354.24	--	10.68	--	2,343.56	11.1	689	--	4,400	62.6	13	139	25	--	71	2.0
DESTROYED																
MW-3																
03/29/92 ¹	2,354.43	--	--	--	--	--	ND	--	--	ND	ND	ND	ND	--	196	--
04/23/92	2,354.43	--	7.20	--	2,347.23	--	--	--	--	--	--	--	--	--	--	--
12/17/92	2,354.43	--	7.74	--	2,346.69	ND	ND	--	ND	ND	ND	ND	ND	--	45	2.2
02/23/93	2,354.43	--	6.98	--	2,347.45	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,354.43	--	6.72	--	2,347.71	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,354.43	--	6.27	--	2,348.16	ND	ND	--	ND	ND	ND	ND	--	--	--	--
05/11/93	2,354.43	--	6.24	--	2,348.19	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,354.43	--	8.53	--	2,345.90	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,354.43	--	9.11	--	2,345.32	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
08/13/93	2,354.43	--	9.82	--	2,344.61	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,354.43	--	10.34	--	2,344.09	--	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-3 (cont)																
10/29/93	2,354.43	--	10.86	--	2,343.57	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
03/04/94	2,354.43	--	7.13	--	2,347.30	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
06/08/94	2,354.43	--	8.36	--	2,346.07	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
09/14/94	2,354.43	--	10.95	--	2,343.48	ND	ND	--	ND	ND	ND	ND	ND	--	81	ND
01/25/95	2,354.43	--	8.09	--	2,346.34	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
DESTROYED																
MW-4																
03/29/92 ¹	2,352.35	--	--	--	--	--	ND	--	--	ND	ND	ND	ND	--	142	--
04/23/92	2,352.35	--	6.92	--	2,345.43	--	--	--	--	--	--	--	--	--	--	--
12/17/92	2,352.35	--	7.75	--	2,344.60	1,200	ND	--	ND	ND	ND	ND	ND	--	48	ND
02/23/93	2,352.35	--	6.82	--	2,345.53	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,352.35	--	6.72	--	2,345.63	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,352.35	--	5.78	--	2,346.57	ND	ND	--	ND	ND	ND	ND	--	--	--	--
05/11/93	2,352.35	--	5.56	--	2,346.79	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,352.35	--	7.58	--	2,344.77	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,352.35	--	8.19	--	2,344.16	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
08/13/93	2,352.35	--	8.63	--	2,343.72	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,352.35	--	9.10	--	2,343.25	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,352.35	--	9.51	--	2,342.84	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
03/04/94	2,352.35	--	7.76	--	2,344.59	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
06/08/94	2,352.35	--	8.04	--	2,344.31	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
09/14/94	2,352.35	--	9.68	--	2,342.67	114	ND	--	ND	ND	ND	ND	ND	--	300	ND
01/25/95	2,352.35	--	6.42	--	2,345.93	--	51	--	ND	ND	ND	ND	ND	--	--	ND
DESTROYED																
MW-5																
03/29/92 ¹	2,353.38	--	--	--	--	--	ND	--	--	ND	ND	ND	ND	--	--	--
04/23/92	2,353.38	--	6.30	--	2,347.08	--	--	--	--	--	--	--	--	--	--	--
12/17/92 ⁵	2,353.38	--	6.86	--	2,346.52	ND	ND	--	ND	ND	ND	ND	ND	--	ND	3.0
02/23/93	2,353.38	--	6.12	--	2,347.26	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,353.38	--	5.99	--	2,347.39	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,353.38	--	5.00	--	2,348.38	ND	ND	--	ND	ND	ND	ND	--	--	--	--
05/11/93	2,353.38	--	4.81	--	2,348.57	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,353.38	--	7.23	--	2,346.15	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,353.38	--	8.19	--	2,345.19	ND	ND	--	160	ND	0.5	ND	ND	--	--	8.6
08/13/93	2,353.38	--	8.59	--	2,344.79	--	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-5 (cont)																
09/15/93	2,353.38	--	9.22	--	2,344.16	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,353.38	--	9.79	--	2,343.59	1,900	1,900	--	2,600	0.7	2.7	4.8	14	--	--	ND
03/04/94	2,353.38	--	117.10	--	2,236.28	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
06/08/94	2,353.38	--	7.46	--	2,345.92	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
09/14/94	2,353.38	--	9.74	--	2,343.64	0.6	199	--	591	ND	3.0	2.0	6.0	--	--	ND
DESTROYED																
MW-6																
12/17/92 ⁶	2,348.38	--	5.39	--	2,342.99	4,600	780	--	2,200	950	34	360	ND	--	460	ND
03/09/93	2,348.38	--	3.93	--	2,344.45	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,348.38	--	3.76	--	2,344.62	1,000	ND	--	400	53	4.1	4.1	--	--	--	--
05/11/93	2,348.38	--	3.26	--	2,345.12	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,348.38	--	5.03	--	2,343.35	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,348.38	--	5.63	--	2,342.75	2,700	310	--	2,500	1,000	50	350	82	--	--	ND
08/13/93	2,348.38	--	5.79	--	2,342.59	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,348.38	--	6.02	--	2,342.36	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,348.38	--	6.21	--	2,342.17	3,700	270	--	1,600	760	15	16	13	--	--	ND
03/04/94	2,348.38	--	114.26	--	2,234.12	1,700	ND	--	5,000	360	15	30	21	--	--	--
06/08/94	2,348.38	--	6.58	--	2,341.80	ND	ND	--	470	370	18	5.2	7.3	--	--	ND
09/14/94	2,348.38	--	6.24	--	2,342.14	1.9	134	--	1,310	512	9.0	4.0	6.0	--	24	ND
01/25/95	2,348.38	--	3.90	--	2,344.48	--	ND	--	206	26.2	ND	2.0	3.0	--	--	ND
DESTROYED																
MW-9																
12/17/92	2,353.61	--	6.46	--	2,347.15	--	--	--	--	--	--	--	--	--	--	--
12/18/92 ⁷	2,353.61	--	--	--	--	15,000	2,000	--	15,000	7,200	1,500	1,200	2,500	--	140	4.0
02/23/93	2,353.61	--	5.88	--	2,347.73	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,353.61	--	5.77	--	2,347.84	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,353.61	--	5.08	--	2,348.53	12,000	600	--	20,000	8,400	2,800	1,300	--	--	--	--
05/11/93	2,353.61	--	4.41	--	2,349.20	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,353.61	--	7.06	--	2,346.55	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,353.61	--	7.88	--	2,345.73	16,000	440	--	34,000	7,400	4,800	1,900	5,300	--	--	3.4
08/13/93	2,353.61	--	8.16	--	2,345.45	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,353.61	--	8.62	--	2,344.99	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,353.61	--	9.16	--	2,344.45	12,000	800	--	17,000	7,300	1,100	980	2,600	--	--	ND
03/04/94	2,353.61	--	7.41	--	2,346.20	6,800	1,100	--	21,000	7,200	1,000	1,100	2,600	--	--	--
06/08/94	2,353.61	--	7.91	--	2,345.70	8,000	1,100	--	13,000	8,500	900	1,300	3,400	--	--	ND

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Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
MW-9 (cont)																
09/14/94	2,353.61	--	9.43	--	2,344.18	10.9	223	--	9,270	6,600	395	1,100	1,800	--	113	ND
01/25/95	2,353.61	5.65	5.75	0.10	2,347.94**	--	--	--	--	--	--	--	--	--	--	--
05/16/95	2,353.61	7.77	9.27	1.50	2,345.54**	--	--	--	--	--	--	--	--	--	--	--
11/14/95	2,353.61	5.63	5.80	0.17	2,347.95**	--	--	--	--	--	--	--	--	--	--	--
02/13/96	2,353.61	2.40	4.53	2.13	2,350.78**	--	--	--	--	--	--	--	--	--	--	--
05/16/97	2,353.61	4.16	4.82	0.66	2,349.32**	--	--	--	--	--	--	--	--	--	--	--
11/04/97	2,353.61	6.15	6.20	0.05	2,347.45**	--	--	--	--	--	--	--	--	--	--	--
05/05/98	2,353.61	6.57	6.75	0.18	2,347.00**	--	--	--	--	--	--	--	--	--	--	--
03/18/99	2,353.61	5.25	7.07	1.82	2,348.00***	--	--	--	--	--	--	--	--	--	--	--
06/30/99	2,353.61	7.00	7.08	0.08	2,346.59***	--	--	--	--	--	--	--	--	--	--	--
09/03/99	2,353.61	6.50	6.85	0.35	2,347.04***	--	--	--	--	--	--	--	--	--	--	--
11/21/99	2,353.61	5.80	5.96	0.16	2,347.78***	--	--	--	--	--	--	--	--	--	--	--
02/19-20/00 ¹⁰	2,353.61	5.05	7.22	2.17	2,348.13***	--	23,100 ⁹	ND ^{2,9}	43,100	6,900	4,620	2,950	8,460	--	--	--
05/06/00 ¹⁰	2,353.61	5.69	6.17	0.48	2,347.82***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/08/00 ¹¹	2,353.61	6.28	7.04	0.76	2,347.18***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
11/12/00 ¹¹	2,353.61	6.08	6.51	0.43	2,347.44***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
ABANDONED																
MW-10																
12/17/92 ⁸	2,354.35	--	9.12	--	2,345.23	94,000	23,000	--	66,000	1,300	220	5,400	16,000	--	1,300	24
02/23/93	2,354.35	--	8.82	--	2,345.53	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,354.35	--	8.42	--	2,345.93	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,354.35	8.03	8.20	0.17	2,346.29**	--	--	--	--	--	--	--	--	--	--	--
05/11/93	2,354.35	7.50	7.93	0.43	2,346.76**	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,354.35	9.00	9.29	0.29	2,345.29**	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,354.35	9.34	9.38	0.04	2,345.00**	--	--	--	--	--	--	--	--	--	--	--
08/13/93	2,354.35	9.51	9.93	0.42	2,344.76**	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,354.35	9.72	10.14	0.42	2,344.55**	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,354.35	9.38	9.42	0.04	2,344.96**	--	--	--	--	--	--	--	--	--	--	--
06/08/94	2,354.35	--	9.80	--	2,344.55	--	--	--	--	--	--	--	--	--	--	--
09/14/94	2,354.35	--	10.41	--	2,343.94	--	--	--	--	--	--	--	--	--	--	--
01/25/95	2,354.35	7.91	8.16	0.25	2,346.39**	--	--	--	--	--	--	--	--	--	--	--
DESTROYED																

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
TRIP BLANK																
05/05/98	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
03/18/99	--	--	--	--	--	--	--	--	ND	ND	ND	ND	1.41	ND	--	--
06/30/99	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	ND	--	--
09/03/99	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
11/21/99	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
02/19-20/00	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
05/06/00	--	--	--	--	--	--	--	--	414	ND	ND	ND	ND	--	--	--
08/08/00	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
11/12/00	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
02/22/01	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
05/22/01	--	--	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
08/13/01	--	--	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
11/11/01	--	--	--	--	--	--	--	--	<100	<0.500	<1.00	<1.00	<1.50	--	--	--
01/31/02	--	--	--	--	--	--	--	--	<100	<0.500	<2.00	<1.00	<1.50	--	--	--
06/03/02	--	--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	--	--	--
QA																
08/28/02	--	--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	--	--	--
11/19/02	--	--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	--	--	--
02/20/03	--	--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	2.5	--	--
05/17/03	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
08/22/03	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/28/03	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
02/17/04	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/09/04	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
08/11/04	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/21/04	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
02/20/05	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
05/29/05	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
08/18/05	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/26/05	--	--	--	--	--	--	--	--	<48	<0.5	<0.5	<0.5	<1.5	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-418.1 (ppb)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	T. Lead (ppb)	D. Lead (ppb)
QA (cont)																
08/06/06	--	--	--	--	--	--	--	--	<48	<0.5	<0.5	<0.5	<1.5	--	--	--
08/06/07	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--

	TPH-418.1	TPH-D	TPH-O	TPH-G	B	T	E	X	MTBE	T. Lead	D. Lead
Standard Laboratory Reporting Limits:	200	250	250	50	0.5	0.5	0.5	1.5	2.5	--	1.2
MTCA Method A Cleanup Levels:	--	500	500	800/1,000	5	1,000	700	1,000	20	15	--
Current Method:	418.1	NWTPH-D+Extended		NWTPH-G and EPA 8021						EPA 7421	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to March 18, 1999, were compiled from reports prepared by Pacific Environmental Group, Inc.

TOC = Top of Casing
(ft.) = Feet

DTP = Depth to Product

DTW = Depth to Water

GWE = Groundwater Elevation

SPHT = Separate Phase Hydrocarbon Thickness

TPH-D = Total Petroleum Hydrocarbons as Diesel

TPH-O = Total Petroleum Hydrocarbons as Oil

TPH-G = Total Petroleum Hydrocarbons as Gasoline

TPH-418.1 = Total Petroleum Hydrocarbons as 418.1.

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylenes

MTBE = Methyl tertiary butyl ether

(ppb) = Parts per billion

ND = Not Detected

-- = Not Measured/Not Analyzed

QA = Quality Assurance/Trip Blank

MTCA = Model Toxics Control Act Cleanup Regulations
[WAC 173-340-720(2)(a)(1), as amended 02/01]

PAHs = Polynuclear Aromatic Hydrocarbons

* TOC elevations are referenced in feet relative to Mean Sea Level (msl). Data provided by Delta Environmental Inc.

** GWE elevation has been corrected for the presence of SPH; correction factor $[(TOC - DTW) + (SPHT \times 0.80)]$.

*** GWE elevation has been corrected for the presence of SPH; correction factor $[(TOC - DTP - SPHT) + (SPHT \times 0.80)]$; Historical data has been altered to correct error in original reporting of depth to product as depth to water.

1 Laboratory report indicates HCID was ND.

2 Detection limit raised. Refer to analytical reports.

3 Laboratory report indicates PAHs was detected at 53 ppb.

4 Laboratory report indicates PAHs was detected at 22 ppb.

5 Laboratory report indicates PAHs were ND.

6 Laboratory report indicates PAHs was detected at 24 ppb.

7 Laboratory report indicates PAHs was detected at 23 ppb.

8 Laboratory report indicates PAHs was detected at 220 ppb.

9 TPH-D and TPH-O with silica gel cleanup.

10 Sock in well.

11 Skimmer present in well.

12 TOC trimmed 2 inches; unable to determine accurate GWE.

13 No skimmer in well.

14 Unable to determine DTW and GWE due to SPH.

15 Wasps living in well.

16 Attempted, but unable to Monitor/Sample due to severe weather conditions.

17 Laboratory report indicates the observed sample pattern is not typical of diesel/#2 fuel oil.

18 Laboratory report indicates the observed sample pattern includes #2 fuel/diesel and an additional pattern which elutes earlier in the DRO range.

19 Laboratory report indicates the observed sample pattern includes #2 fuel/diesel and additional patterns which elute earlier and later in the DRO range.

20 Laboratory report indicates the observed sample pattern is not typical of #2 fuel/diesel. It elutes in the DRO range later than #2 Fuel.

Table 2
Separate Phase Hydrocarbon Thickness /Removal Data
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID DATE	DTP (ft.)	DTW (ft.)	SPH THICKNESS (ft.)	AMOUNT BAILED (SPH + WATER) (gallons)
MW-8				
02/19-20/00 ¹	5.13	5.33	0.20	6.00
05/06/00 ¹	7.29	7.58	0.29	0.00
08/08/00 ¹	8.14	8.37	0.23	2.00
11/12/00 ¹	7.93	8.05	0.12	0.00
02/22/01 ³	6.24	6.30	0.06	0.00
05/22/01	6.04	7.04	1.00	0.00
08/13/01	8.59	9.04	0.45	0.00
11/11/01	8.62	9.00	0.38	0.00
01/31/02	5.09	5.61	0.52	0.00
06/03/02	7.38	7.58	0.20	1.00
08/02/02	8.38	8.71	0.33	2.00
08/28/02	8.31	8.46	0.15	1.00
09/20/02	8.71	8.98	0.27	1.00
11/06/02	8.71	9.13	0.42	2.00
11/19/02	9.86	10.86	1.00	3.00
01/03/03	9.71	10.28	0.57	3.00
01/30/03	8.59	9.32	0.73	3.00
02/20/03	5.02	5.49	0.47	2.00
03/21/03	9.84	10.45	0.61	3.00
05/06/03	6.76	7.07	0.31	2.00
05/17/03	6.81	7.10	0.29	2.00
06/29/03	7.06	7.39	0.33	2.00
07/28/03	8.03	8.30	0.27	2.00
08/22/03	8.34	8.60	0.26	2.00
09/23/03	8.60	8.88	0.28	1.00
11/01/03	8.22	8.47	0.25	2.00
11/28/03	8.96	9.25	0.29	2.00
12/29/03 ⁵	--	--	--	--
02/02/04	6.67	6.91	0.24	1.00
02/17/04	4.96	5.10	0.16	2.00
06/09/04	6.04	6.12	0.08	0.00
08/11/04	7.40	7.54	0.14	0.00
11/21/04	7.02	7.16	0.14	0.00
02/20/05	6.92	7.10	0.18	0.00
05/29/05	6.35	6.52	0.17	0.00
08/18/05	7.92	8.29	0.37	2.00
11/26/05	7.00	7.24	0.24	1.00
02/20/06	6.78	6.99	0.21	1.00
05/12/06	6.11	7.20	1.09	2.00
08/06/06	7.77	8.02	0.25	0.66
08/06/07	7.32	7.37	0.05	0.33
MW-9A				
02/22/01	5.45	6.31	0.86	0.00
05/22/01	--	-- ⁴	10.64	0.00
08/13/01	6.70	7.76	1.06	0.00
11/11/01	6.75	7.70	0.95	0.00

Table 2
Separate Phase Hydrocarbon Thickness /Removal Data
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID DATE	DTP (ft.)	DTW (ft.)	SPH THICKNESS (ft.)	AMOUNT BAILED (SPH + WATER) (gallons)
MW-9A (cont)				
01/31/02	INACCESSIBLE - DUE TO SNOW AND ICE		--	--
06/03/02	5.72	6.90	1.18	3.00
08/02/02	6.59	7.70	1.11	4.00
08/28/02	6.88	7.45	0.57	3.00
09/20/02	6.82	7.91	1.09	3.00
11/06/02	7.42	8.06	0.64	3.00
11/19/02	8.11	8.50	0.39	2.00
01/03/03	8.04	8.46	0.42	2.00
01/30/03	6.94	7.43	0.49	2.00
02/20/03	3.39	3.96	0.57	2.00
03/21/03	8.13	8.51	0.38	2.00
05/06/03	5.03	5.60	0.57	2.00
05/17/03	3.62	4.14	0.52	3.00
06/29/03	5.33	5.88	0.55	2.00
07/28/03	7.01	7.51	0.50	3.00
08/22/03	6.50	7.86	1.36	3.00
09/23/03	6.40	6.91	0.51	2.00
11/01/03	7.21	7.69	0.48	2.00
11/28/03	7.10	7.41	0.31	2.00
12/29/03 ⁵	--	--	--	--
02/02/04	5.52	5.99	0.47	2.00
02/17/04	4.35	4.67	0.32	2.00
06/09/04	4.15	5.60	1.45	0.00
08/11/04	2.97	4.44	1.47	0.00
11/21/04	4.19	5.67	1.48	0.00
02/20/05	2.56	4.02	1.46	0.00
05/29/05	2.43	3.46	1.03	0.00
08/18/05	6.30	7.63	1.33	3.00
11/26/05	4.44	5.76	1.32	3.00
02/20/06	2.69	3.98	1.31	1.00
05/12/06	2.63	3.92	1.29	2.00
08/06/06	3.23	4.44	1.21	2.00
08/06/07	5.05	7.33	2.28	3.00
MW-14				
05/22/01	5.52	7.74	2.22	0.00
08/13/01	5.82	8.00	2.18	0.00
11/11/01	5.90	8.01	2.11	0.00
01/31/02	INACCESSIBLE - DUE TO SNOW AND ICE		--	--
06/03/02	4.81	5.73	0.92	3.00
08/02/02	5.80	6.65	0.85	3.00
08/28/02	5.80	6.41	0.61	3.00
09/20/02	6.04	7.06	1.02	3.00
11/06/02	6.36	7.08	0.72	3.00
11/19/02	7.82	8.23	0.41	2.00
01/03/03	7.73	8.17	0.44	2.00
01/30/03	6.61	7.07	0.46	2.00

Table 2
Separate Phase Hydrocarbon Thickness /Removal Data
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID DATE	DTP (ft.)	DTW (ft.)	SPH THICKNESS (ft.)	AMOUNT BAILED (SPH + WATER) (gallons)
MW-14 (cont)				
02/20/03	3.07	3.69	0.62	3.00
03/21/03	7.79	8.21	0.42	2.00
05/06/03	4.88	5.42	0.54	2.00
05/17/03	3.82	4.40	0.58	3.00
06/29/03	5.09	5.60	0.51	2.00
07/28/03	7.24	7.81	0.57	3.00
08/22/03	7.51	7.84	0.33	2.00
09/23/03	6.55	7.09	0.54	2.00
11/01/03	7.45	7.98	0.53	2.00
11/28/03	6.76	7.80	1.04	3.00
12/29/03 ⁵	--	--	--	--
02/02/04	4.63	5.12	0.49	2.00
02/17/04	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
06/09/04	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
08/11/04	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
11/21/04	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
02/20/05	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
05/29/05	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
08/18/05	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
05/12/06	UNABLE TO LOCATE - AREA COVERED BY GRAVEL		--	--
08/06/06	UNABLE TO LOCATE - AREA COVERED BY GRAVEL		--	--
08/06/07	UNABLE TO LOCATE - AREA COVERED BY GRAVEL		--	--
MW-16				
05/17/03	7.55	7.58	0.03	0.00
08/22/03	--	9.13	0.00	0.00
11/28/03	--	9.78	0.00	0.00
02/17/04	--	5.58	0.00	0.00
06/09/04	6.72	6.86	0.14	0.00
08/11/04	8.11	8.16	0.05	0.00
11/21/04	7.81	8.00	0.19	0.00
02/20/05	7.86	8.04	0.18	0.00
05/29/05	6.81	7.40	0.59	0.00
08/18/05	8.74	9.15	0.41	2.00
11/26/05	7.63	7.90	0.27	1.00
02/20/06	7.57	7.88	0.31	1.00
05/12/06	7.09	7.84	0.75	2.00
08/06/06	8.55	9.01	0.46	0.66
08/06/07	8.05	8.62	0.57	0.66
MW-9				
02/19-20/00 ²	5.05	7.22	2.17	1.00
05/06/00 ²	5.69	6.17	0.48	0.00
08/08/00 ¹	6.28	7.04	0.76	2.00
11/12/00 ¹	6.08	6.51	0.43	0.00
ABANDONED				

Table 2
Separate Phase Hydrocarbon Thickness /Removal Data
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

EXPLANATIONS:

DTP = Depth to Product

DTW = Depth to Water

(ft.) = Feet

SPH = Separate Phase Hydrocarbons

- ¹ Skimmer present in well.
- ² Absorbent sock present in well.
- ³ No skimmer in well.
- ⁴ Unable to determine DTW due to SPH.
- ⁵ Attempted, but unable to Monitor due to severe weather conditions.

Note: Historical data has been altered to correct error in original reporting of depth to product as depth to water.

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, temperature, pH and electrical conductivity are measured. If purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. The measurements are taken a minimum of three times during the purging. Purging continues until these parameters stabilize. Purge water is treated by filtering the water through granular activated carbon and is subsequently discharged to the ground surface at the site.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used for all samples. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 8-6-07 (inclusive)
 City: Pullman, WA Sampler: BWN

Well ID: MW-2 Date Monitored: 8-6-07 Well Condition: OK

Well Diameter: 2.4 in.
 Total Depth: 15.10 ft.
 Depth to Water: 7.42 ft.
2.68 xVF .17 = 1.3

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

x3 (case volume) = Estimated Purge Volume: 4 gal.

Purge Equipment:

Disposable Bailer: 1
 Stainless Steel Bailer: _____
 Stack Pump: _____
 Suction Pump: _____
 Grundfos: _____
 Low-flow: _____
 Other: _____

Sampling Equipment:

Disposable Bailer: 1
 Pressure Bailer: _____
 Discrete Bailer: _____
 Low-flow: _____
 Other: _____

Time Started:	_____ (2400 hrs)
Time Completed:	_____ (2400 hrs)
Depth to Product:	_____ ft
Depth to Water:	_____ ft
Hydrocarbon Thickness:	_____ ft
Visual Confirmation/Description:	_____
Skimmer / Absorbent Sock (circle one)	_____
Amt Removed from Skimmer:	_____ gal
Amt Removed from Well:	_____ gal
Water Removed:	_____
Product Transferred to:	_____

Start Time (purge): 1528 Weather Conditions: Sunny
 Sample Time/Date: 1546 / 8-6-07 Water Color: clear Odor: slight
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? no If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)	Turbidity
<u>1532</u>	<u>1.3</u>	<u>6.84</u>	<u>378</u>	<u>19.0</u>	_____	_____	_____
<u>1537</u>	<u>2.6</u>	<u>6.83</u>	<u>376</u>	<u>18.7</u>	_____	_____	_____
<u>1542</u>	<u>4</u>	<u>6.79</u>	<u>374</u>	<u>18.6</u>	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-2</u>	<u>3</u> x vov vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Gx(8015M)/BTEX(8021)</u>
<u>↓</u>	<u>2</u> x 1 liter amber	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Dx w/sgc(8015)</u>

COMMENTS:

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 8-6-07 (inclusive)
 City: Pullman, WA Sampler: BWN

Well ID: MW-6A Date Monitored: 8-6-07 Well Condition: Replaced plug block

Well Diameter: (2) 4 in.
 Total Depth: 13.33 ft.
 Depth to Water: 3.38 ft.
10.45 x VF .17 = 1.77 x3 (case volume) = Estimated Purge Volume: 5 gal.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment: Disposable Bailer
 Stainless Steel Bailer
 Stack Pump
 Suction Pump
 Grundfos
 Low-flow:
 Other:

Sampling Equipment: Disposable Bailer
 Pressure Bailer
 Discrete Bailer
 Low-flow:
 Other:

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1217 Weather Conditions: Sunny
 Sample Time/Date: 1237 8-6-07 Water Color: clear Odor: no
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? no If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)	Turbidity
<u>1222</u>	<u>1.7</u>	<u>6.64</u>	<u>392</u>	<u>18.9</u>			
<u>1227</u>	<u>3.4</u>	<u>6.63</u>	<u>390</u>	<u>18.8</u>			
<u>1232</u>	<u>5</u>	<u>6.62</u>	<u>387</u>	<u>18.8</u>			

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-6A</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Gx(8015M)/BTEX(8021)</u>
<u>↓</u>	<u>2</u> x 1 liter amber	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Dx w/sgc(8015)</u>

COMMENTS: _____
 Add/Replaced Lock: X Add/Replaced Plug: X Size: 2"



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 8-6-07 (inclusive)
 City: Pullman, WA Sampler: BWN

Well ID: MW-7
 Well Diameter: 2 1/4 in.
 Total Depth: 10.30 ft.
 Depth to Water: VTL ft.

Date Monitored: 8-6-07 Well Condition: Covered by landscaping

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

 xVF = x3 (case volume) = Estimated Purge Volume: gal.

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Low-flow: _____
 Other: _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Low-flow: _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 1 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)	Turbidity

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	x vovial	YES	HCL	LANCASTER	NWTPH-Gx(8015M)/BTEX(8021)
	x 1 liter amber	YES	HCL	LANCASTER	NWTPH-Dx w/sgc(8015)

COMMENTS: Unable to locate covered by landscaping

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 8-6-07 (inclusive)
 City: Pullman, WA Sampler: BWN

Well ID: MW-8 Date Monitored: 8-6-07 Well Condition: OK

Well Diameter: 2 1/4 in.
 Total Depth: 17.82 ft.
 Depth to Water: 7.37 ft.

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

 xVF = x3 (case volume) = Estimated Purge Volume: gal.

Purge Equipment:
 Disposable Bailer ✓
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Low-flow: _____
 Other: _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Low-flow: _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: 7.32 ft
 Depth to Water: 7.37 ft
 Hydrocarbon Thickness: .05 ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: .33 gal
 Water Removed: _____
 Product Transferred to: overpack

Start Time (purge): 1300 Weather Conditions: Sunny
 Sample Time/Date: 1311 18-6 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)	Turbidity

LABORATORY INFORMATION					ANALYSES
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	
MW-	x voa vial	YES	HCL	LANCASTER	NWTPH-Gx(8015M)/BTEX(8021)
	x 1 liter amber	YES	HCL	LANCASTER	NWTPH-Dx w/sgc(8015)

COMMENTS: Bailed .33 gal SPH

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 8-6-07 (inclusive)
 City: Pullman, WA Sampler: BWN

Well ID: MW-9A
 Well Diameter: 2 1/4 in.
 Total Depth: 14.95 ft.
 Depth to Water: 7.33 ft.

Date Monitored: 8-6 Well Condition: Replaced plug & block

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Low-flow: _____
 Other: _____

Sampling Equipment:

Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Low-flow: _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: 5.05 ft
 Depth to Water: 7.33 ft
 Hydrocarbon Thickness: 2.28 ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: 3 gal
 Water Removed: _____
 Product Transferred to: overpack

Start Time (purge): 1559 Weather Conditions: Sunny
 Sample Time/Date: 1620 / 8-6 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? no If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)	Turbidity

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	x voa vial	YES	HCL	LANCASTER	NWTPH-Gx(8015M)/BTEX(8021)
	x 1 liter amber	YES	HCL	LANCASTER	NWTPH-Dx w/sgc(8015)

COMMENTS: Dailed 3 gal SPH

Add/Replaced Lock: Add/Replaced Plug: Size: 2"



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 8-6-07 (inclusive)
 City: Pullman, WA Sampler: BWN

Well ID: MW-10A Date Monitored: 8-6-07 Well Condition: OK
 Well Diameter: 2 1/4 in.
 Total Depth: 14.98 ft.
 Depth to Water: 8.19 ft.
6.79 x VF .17 = 1.15 x3 (case volume) = Estimated Purge Volume: 3.5 gal.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Low-flow: _____
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Low-flow: _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1147 Weather Conditions: Sunny
 Sample Time/Date: 1205 8-6-07 Water Color: clear Odor: slight
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? no If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)	Turbidity
<u>1151</u>	<u>1.2</u>	<u>6.82</u>	<u>388</u>	<u>18.9</u>			
<u>1155</u>	<u>2.4</u>	<u>6.81</u>	<u>386</u>	<u>18.8</u>			
<u>1159</u>	<u>3.5</u>	<u>6.80</u>	<u>385</u>	<u>18.7</u>			

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-10A</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Gx(8015M)/BTEX(8021)</u>
<u>↓</u>	<u>2</u> x 1 liter amber	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Dx w/sgc(8015)</u>

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 8-6-07 (inclusive)
 City: Pullman, WA Sampler: BWN

Well ID: MW-11
 Well Diameter: 2 1/4 in.
 Total Depth: 8.46 ft.
 Depth to Water: 4.40 ft.
4.06 xVF 1.17 = 4.7

Date Monitored: 8-6-07 Well Condition: Replaced plug & lock

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Low-flow: _____
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Low-flow: _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1046 Weather Conditions: Sunny
 Sample Time/Date: 1101 / 8-6-07 Water Color: clear Odor: no
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? no If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)	Turbidity
<u>1050</u>	<u>1</u>	<u>6.76</u>	<u>404</u>	<u>18.3</u>			
<u>1054</u>	<u>2</u>	<u>6.73</u>	<u>401</u>	<u>18.7</u>			

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-11</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Gx(8015M)/BTEX(8021)</u>
<u>↓</u>	<u>2</u> x 1 liter amber	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Dx w/sgc(8015)</u>

COMMENTS: _____

Add/Replaced Lock: Add/Replaced Plug: Size: 2"



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 8-6-07 (inclusive)
 City: Pullman, WA Sampler: BWN

Well ID: MW-12 Date Monitored: 8-6-07 Well Condition: Replaced Lock

Well Diameter: (2) 4 in.
 Total Depth: 14.85 ft.
 Depth to Water: 9.16 ft.
5.69 xVF 117 = 1 x3 (case volume) = Estimated Purge Volume: 3 gal.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Low-flow: _____
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Low-flow: _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1118 Weather Conditions: Sunny
 Sample Time/Date: 1133 / 8-6-07 Water Color: clear Odor: no
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? no If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)	Turbidity
<u>1121</u>	<u>1</u>	<u>6.80</u>	<u>386</u>	<u>18.9</u>			
<u>1125</u>	<u>2</u>	<u>6.76</u>	<u>383</u>	<u>18.8</u>			
<u>1129</u>	<u>3</u>	<u>6.74</u>	<u>382</u>	<u>18.7</u>			

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-12</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Gx(8015M)/BTEX(8021)</u>
<u>4</u>	<u>2</u> x 1 liter amber	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Dx w/sgc(8015)</u>

COMMENTS: _____

Add/Replaced Lock: X Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 8-6-07 (inclusive)
 City: Pullman, WA Sampler: BWN

Well ID: MW-13 Date Monitored: 8-6-07 Well Condition: OK
 Well Diameter: 2 1/4 in.
 Total Depth: 17.04 ft.
 Depth to Water: 7.00 ft.
10.04 xVF 1.17 = 1.17 x3 (case volume) = Estimated Purge Volume: 5 gal.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer
 Stack Pump
 Suction Pump
 Grundfos
 Low-flow:
 Other:

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer
 Discrete Bailer
 Low-flow:
 Other:

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description:
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1350 Weather Conditions: Sunny
 Sample Time/Date: 1410 8-6-07 Water Color: clear Odor: no
 Purging Flow Rate: _____ gpm. Sediment Description:
 Did well de-water? no If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)	Turbidity
<u>1355</u>	<u>1.7</u>	<u>6.79</u>	<u>376</u>	<u>19.1</u>			
<u>1400</u>	<u>3.4</u>	<u>6.76</u>	<u>371</u>	<u>18.8</u>			
<u>1405</u>	<u>5</u>	<u>6.75</u>	<u>367</u>	<u>18.7</u>			

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-13</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Gx(8015M)/BTEX(8021)</u>
<u>↓</u>	<u>2</u> x 1 liter amber	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Dx w/sgc(8015)</u>

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 8-6-07 (inclusive)
 City: Pullman, WA Sampler: BWN

Well ID: MW-14 Date Monitored: 8-6-07 Well Condition: Covered by gravel
 Well Diameter: 2.4 in.
 Total Depth: 13.11 ft.
 Depth to Water: UTL ft.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Low-flow: _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Low-flow: _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): ~~8:55~~ Weather Conditions: _____
 Sample Time/Date: 8/6/07 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)	Turbidity

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	x voa vial	YES	HCL	LANCASTER	NWTPH-Gx(8015M)/BTEX(8021)
	x 1 liter amber	YES	HCL	LANCASTER	NWTPH-Dx w/sgc(8015)

COMMENTS: Unable to locate covered by gravel

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 8-6-07 (inclusive)
 City: Pullman, WA Sampler: BWN

Well ID: MW-15 Date Monitored: 8-6-07 Well Condition: OK

Well Diameter: 2(4) in.
 Total Depth: 19.30 ft.
 Depth to Water: 9.24 ft.
10.06 xVF .66 = 6.6 x3 (case volume) = Estimated Purge Volume: 20 gal.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump ✓
 Suction Pump _____
 Grundfos _____
 Low-flow: _____
 Other: _____

Sampling Equipment:
 Disposable Bailer ✓
 Pressure Bailer _____
 Discrete Bailer _____
 Low-flow: _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1416 Weather Conditions: Sunny
 Sample Time/Date: 1422 / 8-6-07 Water Color: clear Odor: yes
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? no If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)	Turbidity
<u>1422</u>	<u>6.6</u>	<u>6.76</u>	<u>373</u>	<u>18.9</u>			
<u>1429</u>	<u>13.2</u>	<u>6.73</u>	<u>370</u>	<u>18.8</u>			
<u>1436</u>	<u>20</u>	<u>6.72</u>	<u>367</u>	<u>18.7</u>			

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-15</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Gx(8015M)/BTEX(8021)</u>
	<u>2</u> x 1 liter amber	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Dx w/sgc(8015)</u>

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 8-6-07 (inclusive)
 City: Pullman, WA Sampler: BWN

Well ID: MW-16 Date Monitored: 8-6-07 Well Condition: OK
 Well Diameter: 2.4 in.
 Total Depth: 17.64 ft.
 Depth to Water: 8.62 ft.
 _____ xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Low-flow: _____
 Other: _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Low-flow: _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: 8.05 ft
 Depth to Water: 8.62 ft
 Hydrocarbon Thickness: .57 ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: .66

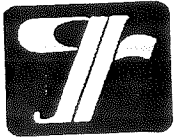
Start Time (purge): 1633 Weather Conditions: Sunny
 Sample Time/Date: 1642-1 8-6 Water Color: black Odor: strong
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)	Turbidity

LABORATORY INFORMATION					ANALYSES
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	
MW-	x 100 vial	YES	HCL	LANCASTER	NWTPH-Gx(8015M)/BTEX(8021)
	x 1 liter amber	YES	HCL	LANCASTER	NWTPH-Dx w/sgc(8015)

COMMENTS: Not sampled due to SPH

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #206196 Job Number: 386641
 Site Address: 815 College Avenue Event Date: 8-6-07 (inclusive)
 City: Pullman, WA Sampler: BWN

Well ID: MW 17 Date Monitored: 8-6-07 Well Condition: OK
 Well Diameter: 2.4 in.
 Total Depth: 11.97 ft.
 Depth to Water: 5.11 ft.
 Volume Factor (VF) table:

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

 xVF .66 = 4.5 x3 (case volume) = Estimated Purge Volume: 13.5 gal.

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump ✓
 Suction Pump _____
 Grundfos _____
 Low-flow: _____
 Other: _____

Sampling Equipment:
 Disposable Bailer ✓
 Pressure Bailer _____
 Discrete Bailer _____
 Low-flow: _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1449 Weather Conditions: Sunny
 Sample Time/Date: 1513 / 8-6-07 Water Color: gray Odor: yes
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? no If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)	Turbidity
<u>1454</u>	<u>4.5</u>	<u>6.81</u>	<u>399</u>	<u>19.2</u>			
<u>1501</u>	<u>9</u>	<u>6.76</u>	<u>393</u>	<u>19.0</u>			
<u>1508</u>	<u>13.5</u>	<u>6.72</u>	<u>392</u>	<u>18.8</u>			

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-17</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Gx(8015M)/BTEX(8021)</u>
<u>MW-17</u>	<u>2</u> x 1 liter amber	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Dx w/sgc(8015)</u>

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____

Chevron Northwest Region Analysis Request/Chain of Custody



For Lancaster Laboratories use only
 Acct. #: 11260 Sample #: 5124159-67 SCR#: _____

G# 1050780

Facility #: <u>SS#206196-OML G-R#386641</u> Site Address: <u>815 College Avenue, PULLMAN, WA</u> Chevron PM: <u>BH</u> Lead Consultant: <u>SAICCO</u> Consultant/Office: <u>G-R, Inc., 6747 Sierra Court, Suite J, Dublin, Ca. 94568</u> Consultant Prj. Mgr.: <u>Deanna L. Harding (deanna@grinc.com)</u> Consultant Phone #: <u>925-551-7555</u> Fax #: <u>925-551-7899</u> Sampler: <u>Ben Newton</u> Service Order #: _____ <input type="checkbox"/> Non SAR: _____				Analyses Requested		Preservative Codes H = HCl T = Thiosulfate N = HNO ₃ B = NaOH S = H ₂ SO ₄ O = Other <input type="checkbox"/> J value reporting needed <input type="checkbox"/> Must meet lowest detection limits possible for 8260 compounds 8021 MTBE Confirmation <input type="checkbox"/> Confirm MTBE + Naphthalene <input type="checkbox"/> Confirm highest hit by 8260 <input type="checkbox"/> Confirm all hits by 8260 <input type="checkbox"/> Run ___ oxy s on highest hit <input type="checkbox"/> Run ___ oxy s on all hits			
Matrix Potable <input type="checkbox"/> NPDES <input type="checkbox"/> Soil <input type="checkbox"/> Water <input type="checkbox"/> Oil <input type="checkbox"/> Air <input type="checkbox"/>				Preservation Codes					
Total Number of Containers: _____ BTEX + 8260 8021 <input checked="" type="checkbox"/> 8260 <input type="checkbox"/> Naphtin <input type="checkbox"/> 8260 full scan <input type="checkbox"/> Oxygenates <input type="checkbox"/> TPH G <input checked="" type="checkbox"/> Extended Rtg. <input checked="" type="checkbox"/> Silica Gel Cleanup <input checked="" type="checkbox"/> Lead Total <input type="checkbox"/> Diss. <input type="checkbox"/> Method <input type="checkbox"/> VPHEPH <input type="checkbox"/> NMTPH HClID <input type="checkbox"/> quantification <input type="checkbox"/>									
Sample Identification		Date Collected	Time Collected	Grab <input type="checkbox"/> Composite <input type="checkbox"/>	Soil <input type="checkbox"/> Water <input type="checkbox"/> Oil <input type="checkbox"/> Air <input type="checkbox"/>	Total Number of Containers	BTEX + 8260 8021 <input checked="" type="checkbox"/> 8260 <input type="checkbox"/> Naphtin <input type="checkbox"/> 8260 full scan <input type="checkbox"/> Oxygenates <input type="checkbox"/> TPH G <input checked="" type="checkbox"/> Extended Rtg. <input checked="" type="checkbox"/> Silica Gel Cleanup <input checked="" type="checkbox"/> Lead Total <input type="checkbox"/> Diss. <input type="checkbox"/> Method <input type="checkbox"/> VPHEPH <input type="checkbox"/> NMTPH HClID <input type="checkbox"/> quantification <input type="checkbox"/>	Comments / Remarks <div style="font-size: 1.5em; font-weight: bold; text-align: center;">NO MTBE!</div>	
Turnaround Time Requested (TAT) (please circle)		Relinquished by: <u>Ben Newton</u>		Date: <u>8-8-07</u>	Time: <u>1610</u>	Received by: _____		Date: _____	Time: _____
STD. TAT 72 hour 48 hour 24 hour 4 day 5 day		Relinquished by: _____		Date: _____	Time: _____	Received by: _____		Date: _____	Time: _____
Data Package Options (please circle if required) EDF/EDD		Relinquished by: _____		Date: _____	Time: _____	Received by: _____		Date: _____	Time: _____
QC Summary Type I - Full Type VI (Raw Data) Disk / EDD WIP (RWQCB) Standard Format Disk Other: _____		Relinquished by Commercial Carrier: UPS <u>FedEx</u> Other: _____		Temperature Upon Receipt: <u>36-46 C°</u>		Received by: _____		Date: <u>plain out</u>	Time: _____
Custody Seals Intact? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>									

ANALYTICAL RESULTS

Prepared for:

Chevron
6001 Bollinger Canyon Road
L4310
San Ramon CA 94583

925-842-8582

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

SAMPLE GROUP

The sample group for this submittal is 1050780. Samples arrived at the laboratory on Thursday, August 09, 2007. The PO# for this group is 0015014990 and the release number is HUNTER.

Client Description

QA Water Sample
MW-2 Grab Water Sample
MW-6A Grab Water Sample
MW-10A Grab Water Sample
MW-11 Grab Water Sample
MW-12 Grab Water Sample
MW-13 Grab Water Sample
MW-15 Grab Water Sample
MW-17 Grab Water Sample

Lancaster Labs Number

5124159
5124160
5124161
5124162
5124163
5124164
5124165
5124166
5124167

ELECTRONIC SAIC c/o Gettler-Ryan
COPY TO

Attn: Cheryl Hansen

Questions? Contact your Client Services Representative
Lynn M Frederiksen at (717) 656-2300

Respectfully Submitted,



Valerie L. Tomayko
Group Leader

Lancaster Laboratories Sample No. WW 5124159

QA Water Sample
 Facility# 206196 Job# 386641
 815 College Avenue - Pullman, WA
 Collected: 08/06/2007

Account Number: 11260

Submitted: 08/09/2007 09:15
 Reported: 08/21/2007 at 12:37
 Discard: 09/21/2007

Chevron
 6001 Bollinger Canyon Road
 L4310
 San Ramon CA 94583

CPLQA

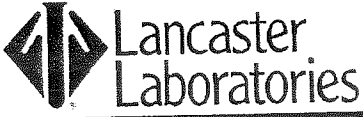
CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
05879	BTEX					
02161	Benzene	71-43-2	N.D.	0.5	ug/l	1
02164	Toluene	108-88-3	N.D.	0.5	ug/l	1
02166	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
02171	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	N.D.	50.	ug/l	1

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
05879	BTEX	SW-846 8021B	1	08/13/2007 01:08	Martha L Seidel	1
08274	TPH by NWTPH-Gx waters	ECY 97-602 NWTPH-Gx modified	1	08/13/2007 01:08	Martha L Seidel	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/13/2007 01:08	Martha L Seidel	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Lancaster Laboratories Sample No. WW 5124160

MW-2 Grab Water Sample
 Facility# 206196 Job# 386641
 815 College Avenue - Pullman, WA
 Collected: 08/06/2007 15:46 by BN

Account Number: 11260

Submitted: 08/09/2007 09:15
 Reported: 08/21/2007 at 12:37
 Discard: 09/21/2007

Chevron
 6001 Bollinger Canyon Road
 L4310
 San Ramon CA 94583

CPL02

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	1,300.	79.	ug/l	1
02096	Heavy Range Organics	n.a.	190.	99.	ug/l	1
05879	BTEX					
02161	Benzene	71-43-2	82.	0.5	ug/l	1
02164	Toluene	108-88-3	2.3	0.5	ug/l	1
02166	Ethylbenzene	100-41-4	8.7	0.5	ug/l	1
02171	Total Xylenes	1330-20-7	2.7	1.5	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	660.	50.	ug/l	1

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel	ECY 97-602 NWTPH-Dx modified	1	08/13/2007 21:42	Glorines Suarez-Rivera	1
05879	BTEX	SW-846 8021B	1	08/13/2007 02:32	Martha L Seidel	1
08274	TPH by NWTPH-Gx waters	ECY 97-602 NWTPH-Gx modified	1	08/13/2007 02:32	Martha L Seidel	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/13/2007 02:32	Martha L Seidel	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	08/12/2007 11:30	Mariam G Attalla	1

Lancaster Laboratories Sample No. WW 5124161

MW-6A Grab Water Sample
 Facility# 206196 Job# 386641
 815 College Avenue - Pullman, WA
 Collected: 08/06/2007 12:37 by BN

Account Number: 11260

Submitted: 08/09/2007 09:15
 Reported: 08/21/2007 at 12:37
 Discard: 09/21/2007

Chevron
 6001 Bollinger Canyon Road
 L4310
 San Ramon CA 94583

CPL06

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	670.	78.	ug/l	1
02096	Heavy Range Organics	n.a.	200.	98.	ug/l	1
05879	BTEX					
02161	Benzene	71-43-2	35.	0.5	ug/l	1
02164	Toluene	108-88-3	1.	0.5	ug/l	1
02166	Ethylbenzene	100-41-4	1.2	0.5	ug/l	1
02171	Total Xylenes	1330-20-7	N.D.	5.0	ug/l	1
Due to the presence of an interferent near its retention time, the normal reporting limit was not attained for total xylenes. The presence or concentration of this compound cannot be determined due to the presence of this interferent.						
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	510.	50.	ug/l	1

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel	ECY 97-602 NWTPH-Dx modified	1	08/14/2007 09:55	Glorines Suarez-Rivera	1
05879	BTEX	SW-846 8021B	1	08/13/2007 02:53	Martha L Seidel	1
08274	TPH by NWTPH-Gx waters	ECY 97-602 NWTPH-Gx modified	1	08/13/2007 02:53	Martha L Seidel	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/13/2007 02:53	Martha L Seidel	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	08/12/2007 11:30	Mariam G Attalla	1



Analysis Report

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Page 2 of 2

Lancaster Laboratories Sample No. WW 5124161

MW-6A Grab Water Sample
Facility# 206196 Job# 386641
815 College Avenue - Pullman, WA
Collected: 08/06/2007 12:37 by BN

Account Number: 11260

Submitted: 08/09/2007 09:15
Reported: 08/21/2007 at 12:37
Discard: 09/21/2007

Chevron
6001 Bollinger Canyon Road
L4310
San Ramon CA 94583

CPL06



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Lancaster Laboratories Sample No. WW 5124162

MW-10A Grab Water Sample
 Facility# 206196 Job# 386641
 815 College Avenue - Pullman, WA
 Collected: 08/06/2007 12:05 by BN

Account Number: 11260

Submitted: 08/09/2007 09:15
 Reported: 08/21/2007 at 12:37
 Discard: 09/21/2007

Chevron
 6001 Bollinger Canyon Road
 L4310
 San Ramon CA 94583

CPL10

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	160.	78.	ug/l	1
02096	Heavy Range Organics	n.a.	N.D.	98.	ug/l	1
05879	BTEX					
02161	Benzene	71-43-2	2.7	0.5	ug/l	1
02164	Toluene	108-88-3	N.D.	0.5	ug/l	1
02166	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
02171	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	61.	50.	ug/l	1

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel	ECY 97-602 NWTPH-Dx modified	1	08/13/2007 22:02	Glorines Suarez-Rivera	1
05879	BTEX	SW-846 8021B	1	08/13/2007 03:14	Martha L Seidel	1
08274	TPH by NWTPH-Gx waters	ECY 97-602 NWTPH-Gx modified	1	08/13/2007 03:14	Martha L Seidel	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/13/2007 03:14	Martha L Seidel	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	08/12/2007 11:30	Mariam G Attalla	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Lancaster Laboratories Sample No. WW 5124163

MW-11 Grab Water Sample
 Facility# 206196 Job# 386641
 815 College Avenue - Pullman, WA
 Collected: 08/06/2007 11:01 by BN

Account Number: 11260

Submitted: 08/09/2007 09:15
 Reported: 08/21/2007 at 12:37
 Discard: 09/21/2007

Chevron
 6001 Bollinger Canyon Road
 L4310
 San Ramon CA 94583

CPL11

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	300.	80.	ug/l	1
02096	Heavy Range Organics	n.a.	1,600.	100.	ug/l	1
05879	BTEX					
02161	Benzene	71-43-2	N.D.	0.5	ug/l	1
02164	Toluene	108-88-3	N.D.	0.5	ug/l	1
02166	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
02171	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	N.D.	50.	ug/l	1

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel	ECY 97-602 NWTPH-Dx modified	1	08/14/2007 10:34	Glorines Suarez-Rivera	1
05879	BTEX	SW-846 8021B	1	08/13/2007 03:35	Martha L Seidel	1
08274	TPH by NWTPH-Gx waters	ECY 97-602 NWTPH-Gx modified	1	08/13/2007 03:35	Martha L Seidel	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/13/2007 03:35	Martha L Seidel	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	08/12/2007 11:30	Mariam G Attalla	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Lancaster Laboratories Sample No. WW 5124164

MW-12 Grab Water Sample
 Facility# 206196 Job# 386641
 815 College Avenue - Pullman, WA
 Collected: 08/06/2007 11:33 by BN

Account Number: 11260

Submitted: 08/09/2007 09:15
 Reported: 08/21/2007 at 12:37
 Discard: 09/21/2007

Chevron
 6001 Bollinger Canyon Road
 L4310
 San Ramon CA 94583

CPL12

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	100.	80.	ug/l	1
02096	Heavy Range Organics	n.a.	N.D.	100.	ug/l	1
05879	BTEX					
02161	Benzene	71-43-2	N.D.	0.5	ug/l	1
02164	Toluene	108-88-3	N.D.	0.5	ug/l	1
02166	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
02171	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	N.D.	50.	ug/l	1

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
02211	TPH by NWTPH-Dx(water) w/SiGel	ECY 97-602 NWTPH-Dx modified	1	08/14/2007 10:14	Glorines Suarez-Rivera	1
05879	BTEX	SW-846 8021B	1	08/13/2007 03:56	Martha L Seidel	1
08274	TPH by NWTPH-Gx waters	ECY 97-602 NWTPH-Gx modified	1	08/13/2007 03:56	Martha L Seidel	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/13/2007 03:56	Martha L Seidel	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	08/12/2007 11:30	Mariam G Attalla	1



Analysis Report

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Lancaster Laboratories Sample No. WW 5124165

MW-13 Grab Water Sample
 Facility# 206196 Job# 386641
 815 College Avenue - Pullman, WA
 Collected: 08/06/2007 14:10 by BN

Account Number: 11260

Submitted: 08/09/2007 09:15
 Reported: 08/21/2007 at 12:37
 Discard: 09/21/2007

Chevron
 6001 Bollinger Canyon Road
 L4310
 San Ramon CA 94583

CPL13

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	N.D.	80.	ug/l	1
02096	Heavy Range Organics	n.a.	N.D.	99.	ug/l	1
05879	BTEX					
02161	Benzene	71-43-2	N.D.	0.5	ug/l	1
02164	Toluene	108-88-3	N.D.	0.5	ug/l	1
02166	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
02171	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	N.D.	50.	ug/l	1

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel	ECY 97-602 NWTPH-Dx modified	1	08/13/2007 21:23	Glorines Suarez-Rivera	1
05879	BTEX	SW-846 8021B	1	08/13/2007 05:20	Martha L Seidel	1
08274	TPH by NWTPH-Gx waters	ECY 97-602 NWTPH-Gx modified	1	08/13/2007 05:20	Martha L Seidel	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/13/2007 05:20	Martha L Seidel	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	08/12/2007 11:30	Mariam G Attalla	1



Analysis Report

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Lancaster Laboratories Sample No. WW 5124166

MW-15 Grab Water Sample
 Facility# 206196 Job# 386641
 815 College Avenue - Pullman, WA
 Collected: 08/06/2007 14:42 by BN

Account Number: 11260

Submitted: 08/09/2007 09:15
 Reported: 08/21/2007 at 12:37
 Discard: 09/21/2007

Chevron
 6001 Bollinger Canyon Road
 L4310
 San Ramon CA 94583

CPL15

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	600.	79.	ug/l	1
02096	Heavy Range Organics	n.a.	370.	99.	ug/l	1
05879	BTEX					
02161	Benzene	71-43-2	250.	2.5	ug/l	5
02164	Toluene	108-88-3	50.	2.5	ug/l	5
02166	Ethylbenzene	100-41-4	220.	2.5	ug/l	5
02171	Total Xylenes	1330-20-7	700.	7.5	ug/l	5
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	3,400.	250.	ug/l	5

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
02211	TPH by NWTPH-Dx(water) w/SiGel	ECY 97-602 NWTPH-Dx modified	1	08/14/2007 22:17	Glorines Suarez-Rivera	1
05879	BTEX	SW-846 8021B	1	08/13/2007 07:26	Martha L Seidel	5
08274	TPH by NWTPH-Gx waters	ECY 97-602 NWTPH-Gx modified	1	08/13/2007 07:26	Martha L Seidel	5
01146	GC VOA Water Prep	SW-846 5030B	1	08/13/2007 07:26	Martha L Seidel	5
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	08/14/2007 11:15	Jessica Agosto	1



Analysis Report

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Lancaster Laboratories Sample No. WW 5124167

MW-17 Grab Water Sample
 Facility# 206196 Job# 386641
 815 College Avenue - Pullman, WA
 Collected: 08/06/2007 15:13 by BN

Account Number: 11260

Submitted: 08/09/2007 09:15
 Reported: 08/21/2007 at 12:37
 Discard: 09/21/2007

Chevron
 6001 Bollinger Canyon Road
 L4310
 San Ramon CA 94583

CPL17

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	980.	79.	ug/l	1
02096	Heavy Range Organics	n.a.	320.	99.	ug/l	1
05879	BTEX					
02161	Benzene	71-43-2	100.	5.0	ug/l	10
02164	Toluene	108-88-3	90.	5.0	ug/l	10
02166	Ethylbenzene	100-41-4	1,600.	5.0	ug/l	10
02171	Total Xylenes	1330-20-7	450.	15.	ug/l	10
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	7,700.	500.	ug/l	10

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
02211	TPH by NWTPH-Dx(water) w/SiGel	ECY 97-602 NWTPH-Dx modified	1	08/14/2007 22:36	Glorines Suarez-Rivera	1
05879	BTEX	SW-846 8021B	1	08/13/2007 08:08	Martha L Seidel	10
08274	TPH by NWTPH-Gx waters	ECY 97-602 NWTPH-Gx modified	1	08/13/2007 08:08	Martha L Seidel	10
01146	GC VOA Water Prep	SW-846 5030B	1	08/13/2007 08:08	Martha L Seidel	10
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	08/14/2007 11:15	Jessica Agosto	1

Quality Control Summary

 Client Name: Chevron
 Reported: 08/21/07 at 12:37 PM

Group Number: 1050780

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

Laboratory Compliance Quality Control

Analysis Name	Blank Result	Blank MDL	Report Units	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: 072230008A	Sample number(s): 5124160-5124165							
Diesel Range Organics	N.D.	80.	ug/l	80	80	61-106	0	20
Heavy Range Organics	N.D.	100.	ug/l					
Batch number: 07224A54A	Sample number(s): 5124159-5124167							
TPH by NWTPH-Gx waters	N.D.	50.	ug/l	109	101	75-135	7	30
Benzene	N.D.	0.5	ug/l	101	101	86-119	0	30
Toluene	N.D.	0.5	ug/l	100	101	82-119	1	30
Ethylbenzene	N.D.	0.5	ug/l	100	101	81-119	1	30
Total Xylenes	N.D.	1.5	ug/l	103	104	82-120	1	30
Batch number: 072250026A	Sample number(s): 5124166-5124167							
Diesel Range Organics	N.D.	80.	ug/l	79	78	61-106	2	20
Heavy Range Organics	N.D.	100.	ug/l					

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike
 Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Batch number: 07224A54A	Sample number(s): 5124159-5124167 UNSPK: P122118, P122119								
TPH by NWTPH-Gx waters	95		63-154						
Benzene	108		78-131						
Toluene	110		78-129						
Ethylbenzene	111		75-133						
Total Xylenes	112		84-131						

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: TPH by NWTPH-Dx(water) w/SiGel
 Batch number: 072230008A
 Orthoterphenyl

5124160	108
5124161	105
5124162	90
5124163	100

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron
Reported: 08/21/07 at 12:37 PM

Group Number: 1050780

Surrogate Quality Control

5124164 74
5124165 96
Blank 95
LCS 114
LCSD 112

Limits: 50-150

Analysis Name: BTEX

Batch number: 07224A54A

	Trifluorotoluene-P	Trifluorotoluene-F
5124159	91	98
5124160	76	83
5124161	77	80
5124162	92	87
5124163	92	96
5124164	92	97
5124165	92	97
5124166	99	88
5124167	100	89
Blank	92	98
LCS	91	87
LCSD	92	87
MS	91	84

Limits: 69-129

63-135

Analysis Name: TPH by NWTPH-Dx(water) w/SiGel

Batch number: 072250026A

Orthoterphenyl

5124166 96
5124167 118
Blank 103
LCS 115
LCSD 114

Limits: 50-150

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.

Lancaster Laboratories Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

N.D.	none detected	BMQL	Below Minimum Quantitation Level
TNTC	Too Numerous To Count	MPN	Most Probable Number
IU	International Units	CP Units	cobalt-chloroplatinate units
umhos/cm	micromhos/cm	NTU	nephelometric turbidity units
C	degrees Celsius	F	degrees Fahrenheit
Cal	(diet) calories	lb.	pound(s)
meq	milliequivalents	kg	kilogram(s)
g	gram(s)	mg	milligram(s)
ug	microgram(s)	l	liter(s)
ml	milliliter(s)	ul	microliter(s)
m3	cubic meter(s)	fib >5 um/ml	fibers greater than 5 microns in length per ml
<	less than – The number following the sign is the <u>limit of quantitation</u> , the smallest amount of analyte which can be reliably determined using this specific test.		
>	greater than		
ppm	parts per million – One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.		
ppb	parts per billion		
Dry weight basis	Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture.		

U.S. EPA data qualifiers:

Organic Qualifiers

A	TIC is a possible aldol-condensation product
B	Analyte was also detected in the blank
C	Pesticide result confirmed by GC/MS
D	Compound quantitated on a diluted sample
E	Concentration exceeds the calibration range of the instrument
J	Estimated value
N	Presumptive evidence of a compound (TICs only)
P	Concentration difference between primary and confirmation columns >25%
U	Compound was not detected
X,Y,Z	Defined in case narrative

Inorganic Qualifiers

B	Value is <CRDL, but ≥IDL
E	Estimated due to interference
M	Duplicate injection precision not met
N	Spike amount not within control limits
S	Method of standard additions (MSA) used for calculation
U	Compound was not detected
W	Post digestion spike out of control limits
*	Duplicate analysis not within control limits
+	Correlation coefficient for MSA <0.995

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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2009

CHEVRON BULK PLANT - PULLMAN
815 NE COLLEGE AVE, PULLMAN
TCP GROUNDWATER MONITORING REPORTS

WHITMAN
2005-2009



RECEIVED

MAY - 4 2009

DEPARTMENT OF ECOLOGY
EASTERN REGIONAL OFFICE

April 22, 2009

Mr. Dan Carrier
Chevron Environmental Management Company
145 S State College Boulevard, Ste. 400
Brea, California, 92821

**Subject: Second Quarter 2009 Groundwater Monitoring Report
Former Chevron Bulk Plant / Chevron Facility 206196
815 NE College Street
Pullman, Washington**

Dear Mr. Carrier:

Science Applications International Corporation (SAIC), on behalf of Chevron Environmental Management (Chevron) has prepared this letter summarizing groundwater monitoring at the Former Chevron Bulk Plant No. 206196. The site is located at 815 NE College Street in the city of Pullman, Washington.

On April 1, 2009 groundwater was collected from three the groundwater monitoring wells located downgradient from the site. All of the groundwater monitoring samples were below the Model Toxic Control Act (MTCA) Method A cleanup levels for gasoline-, diesel- and heavy oil-range hydrocarbon, benzene, toluene, ethylbenzene and xylene (BTEX). During this sampling event non-aqueous phase liquid (NAPL) was removed from three wells (MW-8, MW-9A and MW-16). Site groundwater elevations and flow direction are presented in attached Figure 1. Analytical data are presented in Table 1 and NAPL removal data are presented in Table 2. The chain of custody documents and full analytical report are attached.

An annual groundwater monitoring report will be completed in December 2009. Please contact the below undersign if you have any questions or comments about the information provided herein, (425) 482-3315 or don.wyll@saic.com.

Sincerely,

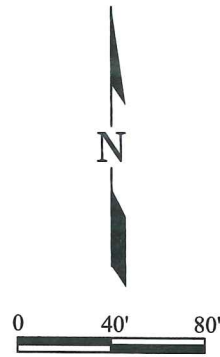
SCIENCE APPLICATIONS INTERNATIONAL CORPORATION

Don Wyll
Senior Project Manager

Enclosures:
Attachment 1 Gettler-Ryan Groundwater Report

cc: Mr. Dan Carrier
Mr. Mike Boatsman
Mr. John Reed

Figure 1:



LEGEND:

- ▲ CB-6 SOIL BORING AT TOE OF EMBANKMENT
- ⊕ MW-1 GROUNDWATER MONITORING WELL
- ⊗ MW-6 ABANDONED/ DESTROYED MONITORING WELL
- ⊕ MW-7 UNABLE TO LOCATE GROUNDWATER MONITORING WELL
- TTLR TRUCK TRAILER LOADING RACK
- ASTs ABOVEGROUND STORAGE TANK
- TTUH TRUCK TRAILER UNLOADING HEADER
- UST UNDERGROUND STORAGE STORAGE TANK
- WSU WASHINGTON STATE UNIVERSITY
- P PARKING AREA
- T TREES BY PROPOSED RIVER WELL
- 42.15 GROUNDWATER ELEVATION IN FEET
- GROUNDWATER TABLE SURFACE CONTOUR (DASHED WHEN INFERRERD)
- (47.26) GROUNDWATER ELEVATION CALCULATED DUE TO THE PRESENCE OF LNAPL

- NOTE:**
1. WATER LEVELS MEASURED ON SEPTEMBER 10 THROUGH 11, 2008
 2. ADD 2,300 FEET TO ALL ELEVATIONS FOR MEAN SEA LEVEL (MSL)

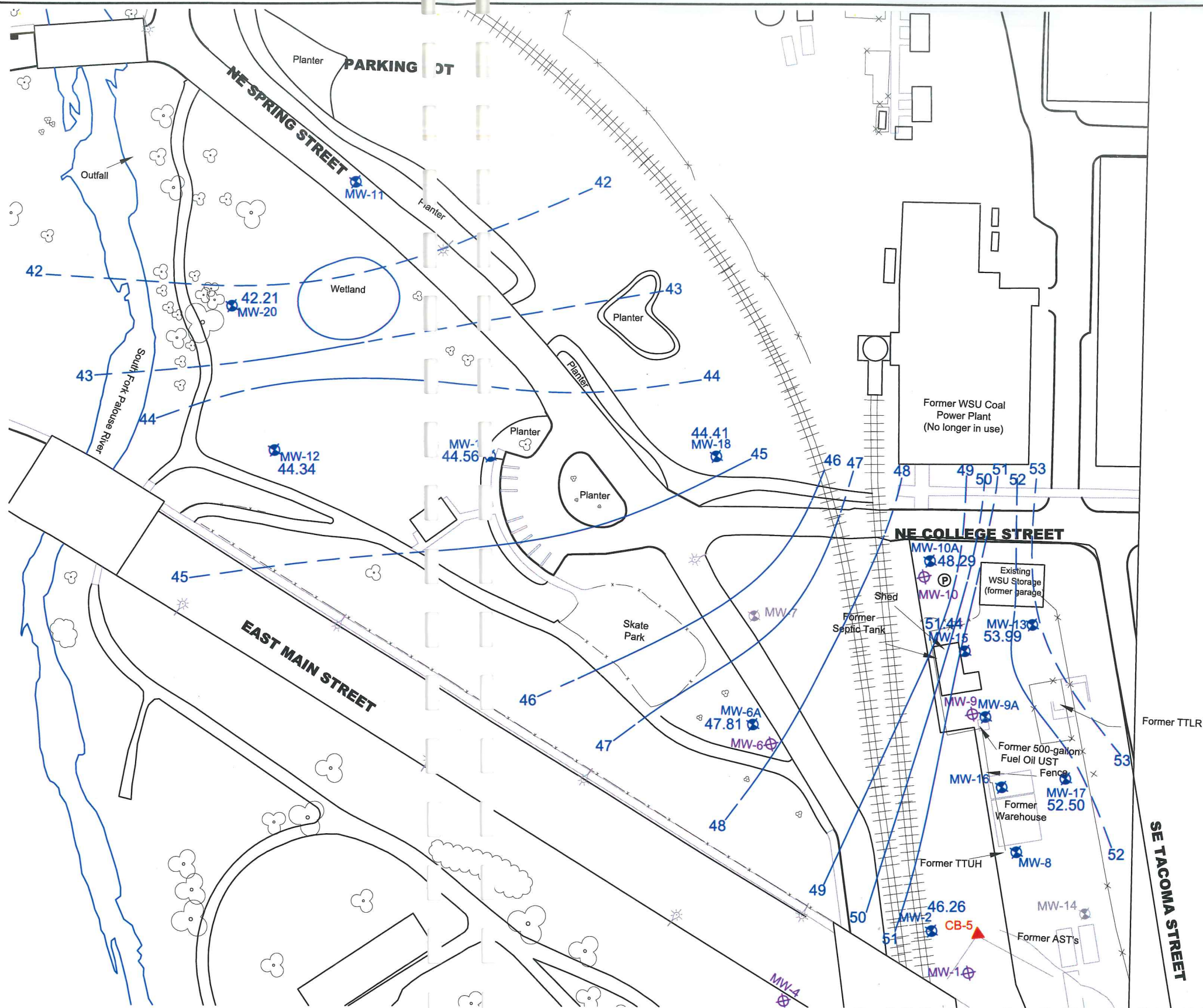


Figure Modified from drawing provided by City of Pullman Public Works and Gettler Ryan Inc.



Former Standard Oil Bulk Plant
Chevron Facility No. 20-6196
815 NE College Street
Pullman, Washington

FIGURE 3
April 2009 - Groundwater
Contour Map

DATE:04/02/09 DRAWING: 0808 GWContour.dwg

Tables:

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DFW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (µg/L)	TPH-D (µg/L)	TPH-O (µg/L)	TPH-G (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	T. Lead (µg/L)	D. Lead (µg/L)
MW-2																
03/29/92 ¹	2,354.29	--	--	--	--	--	ND	--	--	950	24	25	5.0	--	120	--
04/23/92	2,354.29	--	8.38	--	2,345.91	--	--	--	--	--	--	--	--	--	--	--
12/17/92	2,354.29	--	8.72	--	2,345.57	--	--	--	--	--	--	--	--	--	--	--
12/18/92 ⁴	2,354.29	--	--	--	--	4,300	2,400	--	4,300	1,300	53	310	160	--	29	ND
02/23/93	2,354.29	--	8.16	--	2,346.13	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,354.29	--	7.71	--	2,346.58	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,354.29	--	6.97	--	2,347.32	ND	400	--	630	260	5.9	33	--	--	--	--
05/11/93	2,354.29	--	6.31	--	2,347.98	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,354.29	--	9.10	--	2,345.19	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,354.29	--	9.22	--	2,345.07	5,000	1,300	--	2,900	1,500	34	230	29	--	--	ND
08/13/93	2,354.29	--	9.92	--	2,344.37	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,354.29	--	10.40	--	2,343.89	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,354.29	--	10.87	--	2,343.42	4,700	3,800	--	2,600	1,300	54	110	49	--	--	ND
03/04/94	2,354.29	--	8.77	--	2,345.52	1,700	1,300	--	1,600	500	18	66	32	--	--	--
06/08/94	2,354.29	--	9.18	--	2,345.11	6,000	1,300	--	1,100	730	24	49	28	--	--	ND
09/14/94	2,354.29	--	10.97	--	2,343.32	6.0	9,210	--	3,220	870	33	27	39	--	132	ND
01/25/95	2,354.29	--	10.96	--	2,343.33	--	280	--	423	54	1.0	ND	4.0	--	--	ND
11/04/97	2,354.29	--	7.41	--	2,346.88	--	ND	ND	ND	0.529	ND	ND	ND	--	--	--
05/05/98	2,354.29	--	8.40	--	2,345.89	--	--	--	2,060	204	7.37	39.2	20.4	--	--	--
03/18/99	2,354.29	--	6.54	0.00	2,347.75	--	--	--	159	66.1	2.09	20.7	2.64	ND	--	--
06/30/99	2,354.29	--	8.47	0.00	2,345.82	--	--	--	1,170	119	ND ²	ND ²	ND ²	ND ²	--	--
09/03/99	2,354.29	--	8.18	0.00	2,346.11	--	ND ⁹	ND ⁹	1,300	31.0	3.88	1.56	ND ²	--	--	--
11/21/99	2,354.29	--	8.25	0.00	2,346.04	--	ND ⁹	ND ⁹	946	40.8	7.72	2.14	6.47	--	--	--
02/19-20/00	2,354.29	--	5.85	0.00	2,348.44	--	ND ^{2,9}	ND ^{2,9}	1,540	627	25.8	166	34.3	--	--	--
05/06/00	-- ¹³	--	7.34	0.00	--	--	ND ⁹	ND ⁹	658	140	5.32	37.4	7.36	--	--	--
08/08/00	-- ¹²	--	8.26	0.00	--	--	ND ⁹	ND ⁹	1,690	312	22.6	23.9	21.4	--	--	--
11/12/00	-- ¹²	--	8.10	0.00	--	--	627 ⁹	ND ⁹	2,100	251	11.9	12.7	22.8	--	--	--
02/22/01	-- ¹²	--	6.59	0.00	--	--	ND ⁹	ND ⁹	6,950	534	24.9	134	28.1	--	--	--
05/22/01	-- ¹²	--	6.68	0.00	--	--	<250 ⁹	<750 ⁹	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
08/13/01	-- ¹²	--	8.57	0.00	--	--	<250 ⁹	<750 ⁹	3,460	141	9.35	12.2	11.3	--	--	--
11/11/01	-- ¹²	--	8.76	0.00	--	--	<250 ⁹	<750 ⁹	3,700	170	18.8	<10.0	17.2	--	--	--
01/31/02	-- ¹²	--	5.49	0.00	--	--	349 ⁹	<750 ⁹	147	10.7	<2.00	1.82	<1.50	--	--	--
06/03/02	-- ¹²	--	7.42	0.00	--	--	950 ⁹	<750 ⁹	1,400	360	17	110	17	--	--	--
08/28/02	-- ¹²	--	8.09	0.00	--	--	910 ⁹	<250 ⁹	2,000	230	12	31	8.9	--	--	--
11/19/02	-- ¹²	--	9.31	0.00	--	--	--	--	--	--	--	--	--	--	--	--
02/20/03	-- ¹²	--	5.21	0.00	--	--	<250 ⁹	<250 ⁹	<50	0.71	<0.50	<0.50	<1.5	<2.5	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (µg/L)	TPH-D (µg/L)	TPH-O (µg/L)	TPH-G (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	T-Lead (µg/L)	D-Lead (µg/L)
MW-2 (cont)																
05/17/03	-- ¹²	--	6.19	0.00	--	--	--	--	--	--	--	--	--	--	--	--
08/22/03	-- ¹²	--	7.95	0.00	--	--	990 ⁹	<250 ⁹	1,100	190	7.5	22	7.5	--	--	--
11/28/03	-- ¹²	--	8.31	0.00	--	--	--	--	--	--	--	--	--	--	--	--
02/17/04	-- ¹²	--	5.08	0.00	--	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/09/04	-- ¹²	--	6.05	0.00	--	--	--	--	--	--	--	--	--	--	--	--
08/11/04	-- ¹²	--	7.25	0.00	--	--	3,000 ⁹	680 ⁹	840	210	6.1	24	17	--	--	--
11/21/04	-- ¹²	--	7.38	0.00	--	--	--	--	--	--	--	--	--	--	--	--
02/20/05	-- ¹²	--	7.05	0.00	--	--	10,000 ⁹	970 ⁹	880	270	9.3	28	12	--	--	--
05/29/05	-- ¹²	--	6.35	0.00	--	--	--	--	--	--	--	--	--	--	--	--
08/18/05	-- ¹²	--	7.65	0.00	--	--	600 ^{9,18}	<250 ⁹	400	15	0.9	<0.5	1.5	--	--	--
11/26/05	-- ¹²	--	7.46	0.00	--	--	--	--	--	--	--	--	--	--	--	--
02/20/06	-- ¹²	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
05/12/06	-- ¹²	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
08/06/06	-- ¹²	--	7.63	0.00	--	--	590 ⁹	110 ⁹	720	180	2.6	16	<1.5	--	--	--
08/06/07	-- ¹²	--	7.42	0.00	--	--	1,300 ⁹	190 ⁹	660	82	2.3	8.7	2.7	--	--	--
08/19/08	-- ¹²	--	8.05	0.00	--	--	590 ⁹	440 ⁹	1,100	110 ²¹	5.7 ²¹	9.8 ²¹	4.4 ²¹	--	--	--
04/01/09	2354.29	--	8.03	0.00	2346.26	--	NOT SAMPLED			--	--	--	--	--	--	--
MW-6A																
01/31/02	2,348.83	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,348.83	--	3.66	0.00	2,345.17	--	980 ⁹	<750 ⁹	640	460	3.1	9.1	12	--	--	<1.2
08/28/02	2,348.83	--	4.06	0.00	2,344.77	--	1,400 ⁹	3,500 ⁹	1,100	310	1.9	2.9	6.5	--	--	3.1
11/19/02	2,348.83	--	5.28	0.00	2,343.55	--	600 ⁹	860 ⁹	1,000	200	2.1	5.0	<15	--	--	--
02/20/03	2,348.83	--	2.31	0.00	2,346.52	--	420 ⁹	<250 ⁹	910	280	2.4	4.9	10	<5.0	--	--
05/17/03	2,348.83	--	3.31	0.00	2,345.52	--	620 ⁹	480 ⁹	400	140	0.9	3.0	3.6	--	--	--
08/22/03	2,348.83	--	3.73	0.00	2,345.10	--	1,000 ⁹	270 ⁹	1,400	330	1.6	8.9	11	--	--	--
11/28/03	2,348.83	--	4.28	0.00	2,344.55	--	<800 ⁹	<1,000 ⁹	800	120	0.9	1.7	3.0	--	--	--
02/17/04	2,348.83	--	2.19	0.00	2,346.64	--	610 ⁹	320 ⁹	820	140	1.6	2.3	7.1	--	--	--
06/09/04	2,348.83	--	2.68	0.00	2,346.15	--	<400 ⁹	<500 ⁹	230	76	0.7	1.5	2.4	--	--	--
08/11/04	2,348.83	--	3.31	0.00	2,345.52	--	910 ⁹	490 ⁹	510	130	1.3	1.8	5.5	--	--	--
11/21/04	2,348.83	--	3.44	0.00	2,345.39	--	<250 ⁹	<250 ⁹	560	70	0.8	1.4	3.5	--	--	--
02/20/05	2,348.83	--	3.27	0.00	2,345.56	--	<250 ⁹	<250 ⁹	610	65	0.8	1.7	5.1	--	--	--
05/29/05	2,348.83	--	2.74	0.00	2,346.09	--	<250 ⁹	<250 ⁹	<50	1.1	<0.5	<0.5	<1.5	--	--	--
08/18/05	2,348.83	--	3.52	0.00	2,345.31	--	480 ⁹	380 ⁹	360	33	0.5	0.8	1.7	--	--	--
11/26/05	2,348.83	--	3.53	0.00	2,345.30	--	<88 ⁹	<110 ⁹	<48	0.6	<0.5	<0.5	<1.5	--	--	--
02/20/06	2,348.83	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (µg/L)	TPH-D (µg/L)	TPH-O (µg/L)	TPH-G (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	T. Lead (µg/L)	D. Lead (µg/L)
MW-6A (cont)																
05/12/06	2,348.83	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
08/06/06	2,348.83	--	3.55	0.00	2,345.28	--	260 ⁹	<99 ⁹	140	12	<0.5	<0.5	<1.5	--	--	--
08/06/07	2,348.83	--	3.38	0.00	2,345.45	--	670 ⁹	200 ⁹	510	35	1	1.2	<5.0	--	--	--
08/19/08	2,348.83	--	3.67	0.00	2,345.16	--	760 ⁹	480 ⁹	730	64 ²²	<0.5 ²²	2.1 ²²	6.0 ²²	--	--	--
09/11/08	2,348.83	--	3.64	0.00	2,345.19	--	<81 ⁹	390 ⁹	220	7.5 ²²	<2.0 ²²	<0.5 ²²	<1.5 ²²	--	--	--
04/01/09	2,348.83	--	3.64	0.00	2,345.19	--	--	--	--	--	--	--	--	--	--	--
MW-7																
02/17/92 ⁵	2,347.72	--	4.21	--	2,343.51	ND	1,600	--	580	200	8.1	70	23	--	2,500	ND
03/09/93	2,347.72	--	3.43	--	2,344.29	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,347.72	--	3.10	--	2,344.62	1,300	300	--	4,500	590	61	580	--	--	--	--
05/11/93	2,347.72	--	2.60	--	2,345.12	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,347.72	--	4.05	--	2,343.67	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,347.72	--	4.48	--	2,343.24	ND	260	--	300	200	5.1	24	1.0	--	--	ND
08/13/93	2,347.72	--	4.68	--	2,343.04	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,347.72	--	4.93	--	2,342.79	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,347.72	--	5.18	--	2,342.54	ND	ND	--	220	64	1.6	0.7	2.0	--	--	ND
03/04/94	2,347.72	--	4.04	--	2,343.68	ND	ND	--	210	51	1.2	0.5	1.4	--	--	--
06/08/94	2,347.72	--	4.45	--	2,343.27	ND	ND	--	130	44	2.2	0.5	1.0	--	--	ND
09/14/94	2,347.72	--	5.32	--	2,342.40	ND	67	--	87	49	ND	ND	ND	--	19	ND
01/25/95	2,347.72	--	3.05	--	2,344.67	--	130	--	2,900	281	29	326	649	--	--	ND
11/04/97	2,347.72	--	3.90	--	2,343.82	--	310	ND	2,620	501	11.9	383	91.8	--	--	--
05/05/98	2,347.72	--	3.99	--	2,343.73	--	--	--	1,820	488	12.9	295	77.8	--	--	--
03/18/99	2,347.72	--	3.72	0.00	2,344.00	--	--	--	5,090	649	32.5	815	719	ND ²	--	--
06/30/99	2,347.72	--	4.45	0.00	2,343.27	--	--	--	ND ²	636	ND ²	41.4	25.2	ND ²	--	--
09/03/99	2,347.72	--	3.59	0.00	2,344.13	--	ND ⁹	ND ⁹	682	621	11.3	9.13	21.3	--	--	--
11/21/99	2,347.72	--	2.49	0.00	2,345.23	--	ND ⁹	ND ⁹	401	10.2	11.1	1.56	10.5	--	--	--
02/19-20/00	2,347.72	--	1.76	0.00	2,345.96	--	ND ⁹	ND ⁹	5,050	769	41.8	1,040	527	--	--	--
05/06/00	2,347.72	--	2.41	0.00	2,345.31	--	ND ⁹	ND ⁹	2,820	345	27.3	520	103	--	--	--
08/08/00	2,347.72	--	2.84	0.00	2,344.88	--	ND ⁹	ND ⁹	996	558	8.96	21.5	29.4	--	--	--
11/12/00	2,347.72	--	2.57	0.00	2,345.15	--	424 ⁹	ND ⁹	1,350	534	20.0	22.4	33.8	--	--	--
02/22/01	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL														
05/22/01	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL														
08/13/01	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL														
11/11/01	2,347.72	--	3.79	0.00	2,343.93	--	<250 ⁹	<750 ⁹	3,880	610	8.57	12.9	29.9	--	--	--
01/31/02	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL														
06/03/02	2,347.72	--	4.03	0.00	2,343.69	SAMPLED SEMI-ANNUALLY										

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (µg/L)	TPH-D (µg/L)	TPH-O (µg/L)	TPH-G (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	T. Lead (µg/L)	D. Lead (µg/L)
MW-7 (cont)																
08/28/02	2,347.72	--	3.10	0.00	2,344.62	--	450 ⁹	<250 ⁹	1,200	750	5.5	20	21	--	--	--
11/19/02	2,347.72	--	4.39	0.00	2,343.33	SAMPLED SEMI-ANNUALLY										
02/20/03	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL														
05/17/03	2,347.72	--	4.04	0.00	2,343.68	SAMPLED SEMI-ANNUALLY										
08/22/03	2,347.72	INACCESSIBLE - VEHICLE PARKED OVER WELL														
11/28/03	2,347.72	--	3.47	0.00	2,344.25	SAMPLED SEMI-ANNUALLY										
02/17/04	2,347.72	INACCESSIBLE - WELL IN GATED AREA														
06/09/04	2,347.72	UNABLE TO LOCATE														
08/11/04	2,347.72	UNABLE TO LOCATE														
11/21/04	2,347.72	UNABLE TO LOCATE - COVERED BY LANDSCAPING														
02/20/05	2,347.72	UNABLE TO LOCATE														
05/29/05	2,347.72	UNABLE TO LOCATE - COVERED BY LANDSCAPING														
08/18/05	2,347.72	UNABLE TO LOCATE - COVERED BY LANDSCAPING														
11/26/05	2,347.72	UNABLE TO LOCATE - COVERED BY LANDSCAPING														
02/20/06	2,347.72	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
05/12/06	2,347.72	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
08/06/06	2,347.72	UNABLE TO LOCATE - COVERED BY LANDSCAPING														
08/06/07	2,347.72	UNABLE TO LOCATE - COVERED BY LANDSCAPING														
08/19/08	2,347.72	UNABLE TO LOCATE - COVERED BY LANDSCAPING														
08/19/08	2,347.72	UNABLE TO LOCATE - COVERED BY LANDSCAPING														
MW-8																
12/16/92	2,355.45	--	--	--	--	270,000	8,700	--	29,000	1,200	620	1,600	3,200	--	47	3.2
12/17/92 ⁵	2,355.45	--	8.66	--	2,346.79	79,000	200,000	--	16,000	1,600	320	2,100	3,400	--	190	11
02/23/93	2,355.45	--	8.32	--	2,347.13	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,355.45	--	7.70	--	2,347.75	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,355.45	6.99	7.24	0.25	2,348.41**	--	--	--	--	--	--	--	--	--	--	--
05/11/93	2,355.45	6.23	7.18	0.95	2,349.03**	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,355.45	9.42	9.80	0.38	2,345.95**	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,355.45	10.21	10.53	0.32	2,345.18**	--	--	--	--	--	--	--	--	--	--	--
08/13/93	2,355.45	--	10.45	--	2,345.00	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,355.45	--	10.59	--	2,344.86	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,355.45	--	10.72	--	2,344.73	--	--	--	--	--	--	--	--	--	--	--
06/08/94	2,355.45	9.78	9.82	0.04	2,345.66**	--	--	--	--	--	--	--	--	--	--	--
09/14/94	2,355.45	11.60	11.89	0.29	2,343.79**	--	--	--	--	--	--	--	--	--	--	--
01/25/95	2,355.45	--	8.57	--	2,346.88	--	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (µg/L)	TPH-D (µg/L)	TPH-O (µg/L)	TPH-G (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	T. Lead (µg/L)	D. Lead (µg/L)
MW-8 (cont)																
05/16/95	2,355.45	--	9.34	0.02	2,346.13**	--	--	--	--	--	--	--	--	--	--	--
08/08/95	2,355.45	10.00	10.20	0.20	2,345.41**	--	--	--	--	--	--	--	--	--	--	--
11/14/95	2,355.45	--	8.81	--	2,346.64	--	120,000	12,000	270,000	840	ND ²	2,500	7,800	--	--	9.0
02/13/96	2,355.45	--	5.39	--	2,350.06	--	63,000	7,600	1,800,000	1,600	840	23,000	77,000	--	--	10
05/16/97	2,355.45	6.35	6.37	0.02	2,349.10**	--	--	--	--	--	--	--	--	--	--	--
11/04/97	2,355.45	--	7.90	Sheen	2,347.55	--	--	--	--	--	--	--	--	--	--	6.95
05/05/98	2,355.45	8.46	8.48	0.02	2,346.99**	--	--	--	--	--	--	--	--	--	--	--
03/18/99	2,355.45	6.78	6.79	0.01	2,348.67***	--	--	--	--	--	--	--	--	--	--	--
06/30/99	2,355.45	8.84	8.99	0.15	2,346.58***	--	--	--	--	--	--	--	--	--	--	--
09/03/99	2,355.45	8.22	8.35	0.13	2,347.20***	--	--	--	--	--	--	--	--	--	--	--
11/21/99	2,355.45	7.59	7.66	0.07	2,347.85***	--	--	--	--	--	--	--	--	--	--	--
02/19-20/00 ¹¹	2,355.45	5.13	5.33	0.20	2,350.28***	--	12,900 ⁹	1,570 ⁹	39,400	1,670	38.9	2,950	11,600	--	--	--
05/06/00 ¹¹	2,355.45	7.29	7.58	0.29	2,348.10***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/08/00 ¹¹	2,355.45	8.14	8.37	0.23	2,347.26***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
11/12/00 ¹¹	2,355.45	7.93	8.05	0.12	2,347.50***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
02/22/01 ¹³	2,355.45	6.24	6.30	0.06	2,349.20***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
05/22/01	2,355.45	6.04	7.04	1.00	2,349.21***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/13/01	2,355.45	8.59	9.04	0.45	2,346.77***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
11/11/01	2,355.45	8.62	9.00	0.38	2,346.75***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
01/31/02	2,355.45	5.09	5.61	0.52	2,350.26***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
06/03/02	2,355.45	7.38	7.58	0.20	2,348.03***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/02/02	2,355.45	8.38	8.71	0.33	2,347.00***	--	--	--	--	--	--	--	--	--	--	--
08/28/02	2,355.45	8.31	8.46	0.15	2,347.11***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
09/20/02	2,355.45	8.71	8.98	0.27	2,346.69***	--	--	--	--	--	--	--	--	--	--	--
11/06/02	2,355.45	8.71	9.13	0.42	2,346.66***	--	--	--	--	--	--	--	--	--	--	--
11/19/02	2,355.45	9.86	10.86	1.00	2,345.39***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
01/03/03	2,355.45	9.71	10.28	0.57	2,345.63***	--	--	--	--	--	--	--	--	--	--	--
01/30/03	2,355.45	8.59	9.32	0.73	2,346.71***	--	--	--	--	--	--	--	--	--	--	--
02/20/03	2,355.45	5.02	5.49	0.47	2,350.34***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
03/21/03	2,355.45	9.84	10.45	0.61	2,345.49***	--	--	--	--	--	--	--	--	--	--	--
05/06/03	2,355.45	6.76	7.07	0.31	2,348.63***	--	--	--	--	--	--	--	--	--	--	--
05/17/03	2,355.45	6.81	7.10	0.29	2,348.58***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
06/29/03	2,355.45	7.06	7.39	0.33	2,348.32***	--	--	--	--	--	--	--	--	--	--	--
07/28/03	2,355.45	8.03	8.30	0.27	2,347.37***	--	--	--	--	--	--	--	--	--	--	--
08/22/03	2,355.45	8.34	8.60	0.26	2,347.06***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
09/23/03	2,355.45	8.60	8.88	0.28	2,346.79**	--	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (µg/L)	TPH-D (µg/L)	TPH-O (µg/L)	TPH-G (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	T. Lead (µg/L)	D. Lead (µg/L)
MW-8 (cont)																
11/01/03	2,355.45	8.22	8.47	0.25	2,347.18**	--	--	--	--	--	--	--	--	--	--	--
11/28/03	2,355.45	8.96	9.25	0.29	2,346.43**	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
12/29/03 ¹⁶	2,355.45	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
02/02/04	2,355.45	6.67	6.91	0.24	2,348.73**	--	--	--	--	--	--	--	--	--	--	--
02/17/04	2,355.45	4.96	5.10	0.16	2,350.48**	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
06/09/04	2,355.45	6.04	6.12	0.08	2,349.39**	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
08/11/04	2,355.45	7.40	7.54	0.14	2,348.02**	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
11/21/04	2,355.45	7.02	7.16	0.14	2,348.40**	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
02/20/05	2,355.45	6.92	7.10	0.18	2,348.49**	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
05/29/05	2,355.45	6.35	6.52	0.17	2,349.07**	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
08/18/05	2,355.45	7.92	8.29	0.37	2,347.46**	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
11/26/05	2,355.45	7.00	7.24	0.24	2,348.40**	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
02/20/06	2,355.45	6.78	6.99	0.21	2,348.63***	SAMPLED ANNUALLY										
05/12/06	2,355.45	6.11	7.20	1.09	2,349.12***	SAMPLED ANNUALLY										
08/06/06	2,355.45	7.77	8.02	0.25	2,347.63***	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
08/06/07	2,355.45	7.32	7.37	0.05	2,348.12***	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
08/19/08	2,355.45	7.95	8.23	0.28	2,347.44***	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
09/11/08	2,355.45	8.50	8.27	0.26	2,347.39***	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
04/01/09	2,355.45	<0.01	--	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
MW-9A																
02/22/01	2,353.68	5.45	6.31	0.86	2,348.06***	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
05/22/01	2,353.68	-- ¹⁴	-- ¹⁴	10.64	-- ¹⁴	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
08/13/01	2,353.68	6.70	7.76	1.06	2,346.77***	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
11/11/01	2,353.68	6.75	7.70	0.95	2,346.74***	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
01/31/02	2,353.68	INACCESSIBLE - DUE TO SNOW AND ICE														
06/03/02	2,353.68	5.72	6.90	1.18	2,347.72***	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
08/02/02	2,353.68	6.59	7.70	1.11	2,346.87***	--	--	--	--	--	--	--	--	--	--	--
08/28/02	2,353.68	6.88	7.45	0.57	2,346.69***	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
09/20/02	2,353.68	6.82	7.91	1.09	2,346.64***	--	--	--	--	--	--	--	--	--	--	--
11/06/02	2,353.68	7.42	8.06	0.64	2,346.13***	--	--	--	--	--	--	--	--	--	--	--
11/19/02	2,353.68	8.11	8.50	0.39	2,345.49***	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
01/03/03	2,353.68	8.04	8.46	0.42	2,345.56***	--	--	--	--	--	--	--	--	--	--	--
01/30/03	2,353.68	6.94	7.43	0.49	2,346.64***	--	--	--	--	--	--	--	--	--	--	--
02/20/03	2,353.68	3.39	3.96	0.57	2,350.18***	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
03/21/03	2,353.68	8.13	8.51	0.38	2,345.47***	--	--	--	--	--	--	--	--	--	--	--
05/06/03	2,353.68	5.03	5.60	0.57	2,348.54***	--	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (µg/L)	TPH-D (µg/L)	TPH-O (µg/L)	TPH-G (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	T. Lead (µg/L)	D. Lead (µg/L)	
MW-9A (cont)																	
05/17/03	2,353.68	3.62	4.14	0.52	2,349.96***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	--
06/29/03	2,353.68	5.33	5.88	0.55	2,348.24***	--	--	--	--	--	--	--	--	--	--	--	
07/28/03	2,353.68	7.01	7.51	0.50	2,346.57***	--	--	--	--	--	--	--	--	--	--	--	
08/22/03	2,353.68	6.50	7.86	1.36	2,346.91***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
09/23/03	2,353.68	6.40	6.91	0.51	2,347.18**	--	--	--	--	--	--	--	--	--	--	--	
11/01/03	2,353.68	7.21	7.69	0.48	2,346.37**	--	--	--	--	--	--	--	--	--	--	--	
11/28/03	2,353.68	7.10	7.41	0.31	2,346.52**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
12/29/03 ¹⁶	2,353.68	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
02/02/04	2,353.68	5.52	5.99	0.47	2,348.07**	--	--	--	--	--	--	--	--	--	--	--	
02/17/04	2,353.68	4.35	4.67	0.32	2,349.27**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
06/09/04	2,353.68	4.15	5.60	1.45	2,349.24**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
08/11/04	2,353.68	2.97	4.44	1.47	2,350.42**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
11/21/04	2,353.68	4.19	5.67	1.48	2,349.19**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
02/20/05	2,353.68	2.56	4.02	1.46	2,350.83**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
05/29/05	2,353.68	2.43	3.46	1.03	2,351.04**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
08/18/05	2,353.68	6.30	7.63	1.33	2,347.11**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
11/26/05	2,353.68	4.44	5.76	1.32	2,348.98**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
02/20/06	2,353.68	2.69	3.98	1.31	2,350.75**	SAMPLED ANNUALLY					--	--	--	--	--	--	
05/12/06	2,353.68	2.63	3.92	1.29	2,350.79**	SAMPLED ANNUALLY					--	--	--	--	--	--	
08/06/06	2,353.68	3.23	4.44	1.21	2,350.21**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
08/06/07	2,353.68	5.05	7.33	2.28	2,348.17**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
08/19/08	2,353.68	5.50	7.49	1.99	2,347.78**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
09/11/08	2,353.68	6.95	6.27	0.69	2,347.96**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
04/01/09	2,353.68	<0.01	--	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
MW-10A																	
02/22/01	2,355.03	--	8.58	0.00	2,346.45	--	1,620 ⁹	ND ⁹	487	0.693	0.959	ND	ND	--	--	--	
05/22/01	2,355.03	--	8.51	0.00	2,346.52	--	<250 ⁹	<750 ⁹	219	<0.500	<0.500	<0.500	<1.00	--	--	--	
08/13/01	2,355.03	--	8.23	0.00	2,346.80	--	266 ⁹	<750 ⁹	135	1.81	<0.500	<0.500	<1.00	--	--	--	
11/11/01	2,355.03	--	9.48	0.00	2,345.55	--	<250 ⁹	<750 ⁹	283	1.82	<1.00	<1.00	<1.50	--	--	--	
01/31/02	2,355.03	INACCESSIBLE - DUE TO SNOW AND ICE					--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,355.03	--	8.56	0.00	2,346.47	SAMPLED SEMI-ANNUALLY					--	--	--	--	--	--	
08/28/02	2,355.03	--	8.81	0.00	2,346.22	--	<250 ⁹	<250 ⁹	<50	0.61	<0.50	<0.50	<1.5	--	--	--	
11/19/02	2,355.03	--	9.74	0.00	2,345.29	SAMPLED SEMI-ANNUALLY					--	--	--	--	--	--	
02/20/03	2,355.03	--	7.90	0.00	2,347.13	--	<250 ⁹	<250 ⁹	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--	
05/17/03	2,355.03	--	8.22	0.00	2,346.81	SAMPLED SEMI-ANNUALLY					--	--	--	--	--	--	
08/22/03	2,355.03	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (µg/L)	TPH-D (µg/L)	TPH-O (µg/L)	TPH-G (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	T. Lead (µg/L)	D. Lead (µg/L)
MW-10A (cont)																
11/28/03	2,355.03	--	9.02	0.00	2,346.01	SAMPLED SEMI-ANNUALLY										
02/17/04	2,355.03	INACCESSIBLE - VEHICLE PARKED OVER WELL														
06/09/04	2,355.03	--	8.80	0.00	2,346.23	SAMPLED SEMI-ANNUALLY										
08/11/04	2,355.03	--	7.80	0.00	2,347.23	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/21/04	2,355.03	--	7.89	0.00	2,347.14	SAMPLED SEMI-ANNUALLY										
02/20/05	2,355.03	--	8.33	0.00	2,346.70	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
05/29/05	2,355.03	--	8.88	0.00	2,346.15	SAMPLED SEMI-ANNUALLY										
08/18/05	2,355.03	--	8.58	0.00	2,346.45	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/26/05	2,355.03	--	7.93	0.00	2,347.10	SAMPLED SEMI-ANNUALLY										
02/20/06	2,355.03	MONITORED/SAMPLED ANNUALLY														
05/12/06	2,355.03	MONITORED/SAMPLED ANNUALLY														
08/06/06	2,355.03	--	8.71	0.00	2,346.32	--	96 ⁹	<100 ⁹	62	1.8	0.6	<0.5	<1.5	--	--	--
08/06/07	2,355.03	--	8.19	0.00	2,346.84	--	160 ⁹	<98 ⁹	61	2.7	<0.5	<0.5	<1.5	--	--	--
08/19/08	2,355.03	UNABLE TO LOCATE - BURIED UNDER GRAVEL														
04/01/09	2,355.03	--	6.74	0.00	2,348.29	--	--	--	--	--	--	--	--	--	--	--
MW-11																
02/23/93	2,345.24	--	4.06	--	2,341.18	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
03/09/93	2,345.24	--	3.98	--	2,341.26	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,345.24	--	3.90	--	2,341.34	ND	ND	--	ND	ND	ND	ND	--	--	--	--
05/11/93	2,345.24	--	3.89	--	2,341.35	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,345.24	--	4.28	--	2,340.96	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,345.24	--	4.27	--	2,340.97	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
08/13/93	2,345.24	--	4.46	--	2,340.78	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,345.24	--	4.63	--	2,340.61	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,345.24	--	4.89	--	2,340.35	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
03/04/94	2,345.24	--	4.13	--	2,341.11	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
06/08/94	2,345.24	--	4.29	--	2,340.95	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
09/14/94	2,345.24	--	5.03	--	2,340.21	ND	ND	--	ND	ND	700	ND	ND	--	15	ND
01/25/95	2,345.24	--	3.87	--	2,341.37	--	ND	--	ND	ND	ND	ND	ND	--	--	ND
05/16/95	2,345.24	--	4.27	--	2,340.97	--	--	--	--	--	--	--	--	--	--	--
08/08/95	2,345.24	--	4.38	--	2,340.86	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
11/14/95	2,345.24	--	3.84	--	2,341.40	--	ND	ND	ND	ND	ND	ND	1.3	--	--	ND
02/13/96	2,345.24	--	3.54	--	2,341.70	--	ND	ND	ND	ND	ND	ND	ND	--	--	ND
05/16/97	2,345.24	--	3.89	--	2,341.35	--	ND	--	ND	ND	ND	ND	ND	--	7.9	--
11/04/97	2,345.24	--	3.80	--	2,341.44	--	ND	ND	ND	ND	ND	ND	ND	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (µg/L)	TPH-D (µg/L)	TPH-O (µg/L)	TPH-G (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	T. Lead (µg/L)	D. Lead (µg/L)
MW-11 (cont)																
05/05/98	2,345.24	--	4.04	--	2,341.20	--	--	--	ND	ND	ND	ND	ND	--	--	--
03/18/99	2,345.24	--	3.37	0.00	2,341.87	--	--	--	ND	ND	ND	ND	ND	ND	--	--
06/30/99	2,345.24	--	3.88	0.00	2,341.36	--	--	--	ND	ND	ND	ND	ND	ND	--	--
09/03/99	2,345.24	--	3.83	0.00	2,341.41	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--
11/21/99	2,345.24	--	3.50	0.00	2,341.74	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--
02/19-20/00	2,345.24	--	2.95	0.00	2,342.29	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--
05/06/00	2,345.24	--	3.47	0.00	2,341.77	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--
08/08/00	2,345.24	--	3.66	0.00	2,341.58	--	ND ⁹	ND ⁹	127	1.04	ND	ND	ND	--	--	--
11/12/00	2,345.24	--	3.40	0.00	2,341.84	SAMPLED SEMI-ANNUALLY		--	--	--	--	--	--	--	--	--
02/22/01	2,345.24	--	3.34	0.00	2,341.90	--	ND ⁹	ND ⁹	52.9	0.888	ND	0.506	ND	--	--	--
05/22/01	2,345.24	--	3.11	0.00	2,342.13	SAMPLED SEMI-ANNUALLY		--	--	--	--	--	--	--	--	--
08/13/01	2,345.24	--	3.68	0.00	2,341.56	--	<250 ⁹	<750 ⁹	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
11/11/01	2,345.24	--	4.41	0.00	2,340.83	SAMPLED SEMI-ANNUALLY		--	--	--	--	--	--	--	--	--
01/31/02	2,345.24	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,345.24	--	4.65	0.00	2,340.59	SAMPLED SEMI-ANNUALLY		--	--	--	--	--	--	--	--	--
08/28/02	2,345.24	--	4.68	0.00	2,340.56	--	<250 ⁹	750 ⁹	<50	<0.50	<0.50	<0.50	<1.5	--	--	--
11/19/02	2,345.24	--	4.58	0.00	2,340.66	SAMPLED SEMI-ANNUALLY		--	--	--	--	--	--	--	--	--
02/20/03	2,345.24	--	3.68	0.00	2,341.56	--	1,000 ⁹	6,800 ⁹	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/17/03	2,345.24	--	3.95	0.00	2,341.29	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
08/22/03	2,345.24	--	4.02	0.00	2,341.22	--	720 ⁹	3,500 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/28/03	2,345.24	--	4.04	0.00	2,341.20	--	<800 ⁹	1,500 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
02/17/04	2,345.24	--	3.68	0.00	2,341.56	--	<250 ⁹	770 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/09/04	2,345.24	--	3.72	0.00	2,341.52	--	<250 ⁹	770 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
08/11/04	2,345.24	--	4.15	0.00	2,341.09	--	320 ⁹	1,900 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/21/04	2,345.24	--	4.31	0.00	2,340.93	--	<250 ⁹	320 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
02/20/05	2,345.24	--	4.02	0.00	2,341.22	--	<800 ⁹	5,700 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
05/29/05	2,345.24	--	3.93	0.00	2,341.31	--	270 ⁹⁻¹⁷	1,100 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
08/18/05	2,345.24	--	4.35	0.00	2,340.89	--	1,200 ⁹	4,800 ⁹	<50	<0.5	0.8	<0.5	<1.5	--	--	--
11/26/05	2,345.24	--	4.44	0.00	2,340.80	--	330 ⁹⁻²⁰	1,300 ⁹	<48	<0.5	<0.5	<0.5	<1.5	--	--	--
02/20/06	2,345.24	MONITOR	--	--	--	--	--	--	--	--	--	--	--	--	--	--
05/12/06	2,345.24	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
08/06/06	2,345.24	--	4.30	0.00	2,340.94	--	<8,000 ⁹	49,000 ⁹	<48	<0.5	<0.5	<0.5	<1.5	--	--	--
08/06/07	2,345.24	--	4.40	0.00	2,340.84	--	300 ⁹	1,600 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
08/19/08	2,345.24	--	4.35	0.00	2,340.89	--	<400 ⁹	1,700 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
04/01/09	2,345.24	NOT MONITORED OR SAMPLED				--	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (µg/L)	TPH-D (µg/L)	TPH-O (µg/L)	TPH-G (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	T. Lead (µg/L)	D. Lead (µg/L)
MW-12																
02/23/93	2,351.43	--	8.46	--	2,342.97	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
03/09/93	2,351.43	--	8.30	--	2,343.13	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,351.43	--	8.11	--	2,343.32	ND	ND	--	ND	ND	ND	ND	--	--	--	--
05/11/93	2,351.43	--	7.86	--	2,343.57	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,351.43	--	9.49	--	2,341.94	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,351.43	--	10.21	--	2,341.22	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
08/13/93	2,351.43	--	10.72	--	2,340.71	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,351.43	--	11.31	--	2,340.12	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,351.43	--	11.44	--	2,339.99	--	ND	--	ND	ND	ND	ND	ND	--	--	ND
03/04/94	2,351.43	--	9.03	--	2,342.40	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
06/08/94	2,351.43	--	9.31	--	2,342.12	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
09/14/94	2,351.43	--	11.96	--	2,339.47	ND	ND	--	ND	ND	ND	ND	ND	--	241	ND
01/25/95	2,351.43	--	7.82	--	2,343.61	--	ND	--	ND	ND	ND	ND	ND	--	--	ND
05/16/95	2,351.43	--	9.38	--	2,342.05	--	--	--	--	--	--	--	--	--	--	--
08/08/95	2,351.43	--	10.56	--	2,340.87	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
11/14/95	2,351.43	--	14.80	--	2,336.63	--	ND	ND	ND	ND	ND	ND	ND	--	--	ND
02/13/96	2,351.43	--	6.65	--	2,344.78	--	260	ND	ND	ND	ND	ND	ND	--	--	ND
05/16/97	2,351.43	--	8.52	--	2,342.91	--	ND	--	ND	ND	ND	ND	ND	--	48.2	ND
11/04/97	2,351.43	--	8.30	--	2,343.13	--	ND	ND	ND	ND	ND	ND	ND	--	--	--
05/05/98	2,351.43	--	9.05	--	2,342.38	--	--	--	ND	ND	ND	ND	ND	--	--	--
03/18/99	2,351.43	--	8.11	0.00	2,343.32	--	--	--	ND	ND	ND	ND	ND	ND	--	--
06/30/99	2,351.43	--	9.40	0.00	2,342.03	--	--	--	ND	ND	ND	ND	ND	ND	--	--
09/03/99	2,351.43	--	9.32	0.00	2,342.11	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--
11/21/99	2,351.43	--	8.50	0.00	2,342.93	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--
02/19-20/00	2,351.43	--	7.59	0.00	2,343.84	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--
05/06/00	2,351.43	--	8.52	0.00	2,342.91	--	ND ⁹	ND ⁹	ND	ND	ND	ND	ND	--	--	--
08/08/00	2,351.43	--	8.85	0.00	2,342.58	--	ND ⁹	ND ⁹	ND	ND	ND	ND	1.00	--	--	--
11/12/00	2,351.43	--	8.35	0.00	2,343.08	SAMPLED SEMI-ANNUALLY		--	--	--	--	--	--	--	--	--
02/22/01	2,351.43	--	8.34	0.00	2,343.09	--	ND ^{2,9}	ND ^{2,9}	ND	ND	ND	ND	ND	--	--	--
05/22/01	2,351.43	--	8.21	0.00	2,343.22	SAMPLED SEMI-ANNUALLY		--	--	--	--	--	--	--	--	--
08/13/01	2,351.43	INACCESSIBLE ¹⁵	--	--	--	--	--	--	--	--	--	--	--	--	--	--
11/11/01	2,351.43	--	9.44	0.00	2,341.99	SAMPLED SEMI-ANNUALLY		--	--	--	--	--	--	--	--	--
01/31/02	2,351.43	--	7.86	0.00	2,343.57	--	<250 ⁹	<750 ⁹	<100	<0.500	<2.00	<1.00	<1.50	--	--	--
06/03/02	2,351.43	--	9.71	0.00	2,341.72	SAMPLED SEMI-ANNUALLY		--	--	--	--	--	--	--	--	--
08/28/02	2,351.43	--	9.64	0.00	2,341.79	--	<250 ⁹	<250 ⁹	<50	<0.50	<0.50	<0.50	<1.5	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (µg/L)	TPH-D (µg/L)	TPH-O (µg/L)	TPH-G (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	T. Lead (µg/L)	D. Lead (µg/L)			
MW-12 (cont)																			
11/19/02	2,351.43	--	9.55	0.00	2,341.88	SAMPLED SEMI-ANNUALLY											--	--	--
02/20/03	2,351.43	--	7.53	0.00	2,343.90	--	<250 ⁹	<250 ⁹	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--			
05/17/03	2,351.43	--	8.19	0.00	2,343.24	SAMPLED SEMI-ANNUALLY											--	--	--
08/22/03	2,351.43	--	8.49	0.00	2,342.94	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--			
11/28/03	2,351.43	--	8.53	0.00	2,342.90	SAMPLED SEMI-ANNUALLY											--	--	--
02/17/04	2,351.43	--	7.74	0.00	2,343.69	--	<800 ⁹	<1,000 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--			
06/09/04	2,351.43	--	7.78	0.00	2,343.65	SAMPLED SEMI-ANNUALLY											--	--	--
08/11/04	2,351.43	--	9.00	0.00	2,342.43	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--			
11/21/04	2,351.43	--	9.12	0.00	2,342.31	SAMPLED SEMI-ANNUALLY											--	--	--
02/20/05	2,351.43	--	8.86	0.00	2,342.57	--	<250 ⁹	370 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--			
05/29/05	2,351.43	--	8.75	0.00	2,342.68	SAMPLED SEMI-ANNUALLY											--	--	--
08/18/05	2,351.43	--	7.59	0.00	2,343.84	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--			
11/26/05	2,351.43	--	8.38	0.00	2,343.05	SAMPLED SEMI-ANNUALLY											--	--	--
02/20/06	2,351.43	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--			
05/12/06	2,351.43	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--			
08/06/06	2,351.43	INACCESSIBLE - DUE TO A HORNET NEST																	
08/06/07	2,351.43	--	9.16	0.00	2,342.27	--	100 ⁹	<100 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--			
08/19/08	2,351.43	--	9.28	0.00	2,342.15	--	<79 ⁹	<99 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--			
09/11/08	2,351.43	--	6.88	0.00	2,344.55	--	<79 ⁹	<99 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--			
04/01/09	2,351.43	--	4.69	0.00	2,346.74	--	--	--	--	--	--	--	--	--	--	--			
MW-13																			
02/22/01	2,353.93	UNABLE TO LOCATE - COVERED BY GRAVEL																	
05/22/01	2,353.93	UNABLE TO LOCATE - COVERED BY GRAVEL																	
08/13/01	2,353.93	UNABLE TO LOCATE - COVERED BY GRAVEL																	
11/11/01	2,353.93	UNABLE TO LOCATE - COVERED BY GRAVEL																	
01/31/02	2,357.30	--	5.78	0.00	2,351.52	--	<250 ⁹	<750 ⁹	<100	<0.500	<2.00	<1.00	<1.50	--	--	<1.00			
06/03/02	2,357.30	--	6.63	0.00	2,350.67	--	<250 ⁹	<750 ⁹	<50	<0.50	<0.50	<0.50	<1.5	--	--	--			
08/28/02	2,357.30	--	7.24	0.00	2,350.06	--	<250 ⁹	<250 ⁹	<50	<0.50	0.50	<0.50	<1.5	--	--	--			
11/19/02	2,357.30	--	5.69	0.00	2,351.61	--	<250 ⁹	<250 ⁹	<50	<0.50	<0.50	<0.50	<1.5	--	--	--			
02/20/03	2,357.30	--	6.14	0.00	2,351.16	--	<250 ⁹	<250 ⁹	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--			
05/17/03	2,357.30	--	6.80	0.00	2,350.50	--	1,900 ⁹	11,000 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--			
08/22/03	2,357.30	--	7.15	0.00	2,350.15	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--			
11/28/03	2,357.30	--	8.10	0.00	2,349.20	--	290 ⁹	260 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--			
02/17/04	2,357.30	--	5.58	0.00	2,351.72	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--			
06/09/04	2,357.30	--	7.54	0.00	2,349.76	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--			
08/11/04	2,357.30	--	4.93	0.00	2,352.37	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--			

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (µg/L)	TPH-D (µg/L)	TPH-O (µg/L)	TPH-G (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	T. Lead (µg/L)	D. Lead (µg/L)	
MW-13 (cont)																	
11/21/04	2,357.30	--	6.42	0.00	2,350.88	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
02/20/05	2,357.30	--	6.21	0.00	2,351.09	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
05/29/05	2,357.30	--	7.79	0.00	2,349.51	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
08/18/05	2,357.30	--	5.91	0.00	2,351.39	--	<250 ⁹	<250 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/26/05	2,357.30	--	6.51	0.00	2,350.79	--	<86 ⁹	<110 ⁹	<48	<0.5	<0.5	<0.5	<1.5	--	--	--	
02/20/06	2,357.30	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
05/12/06	2,357.30	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
08/06/06	2,357.30	--	6.97	0.00	2,350.33	--	<80 ⁹	<100 ⁹	<48	<0.5	<0.5	<0.5	<1.5	--	--	--	
08/06/07	2,357.30	--	7.00	0.00	2,350.30	--	<80 ⁹	<99 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
08/19/08	2,357.30	--	7.01	0.00	2,350.29	--	<79 ⁹	<99 ⁹	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	
09/11/09	2,357.30	--	8.54	0.00	2,348.76	--	--	--	--	--	--	--	--	--	--	--	
04/01/09	2,357.30	--	3.31	0.00	2,353.99	--	--	--	--	--	--	--	--	--	--	--	
MW-14																	
02/22/01	2,353.34	--	4.40	0.00	2,348.94	--	109,000 ⁹	5,520 ⁹	38,300	948	151	548	1,450	--	--	--	
05/22/01	2,353.34	5.52	7.74	2.22	2,347.38***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
08/13/01	2,353.34	5.82	8.00	2.18	2,347.08***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
11/11/01	2,353.34	5.90	8.01	2.11	2,347.02***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
01/31/02	2,353.34	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,353.34	4.81	5.73	0.92	2,348.35***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
08/02/02	2,353.34	5.80	6.65	0.85	2,347.37***	--	--	--	--	--	--	--	--	--	--	--	
08/28/02	2,353.34	5.80	6.41	0.61	2,347.42***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
09/20/02	2,353.34	6.04	7.06	1.02	2,347.10***	--	--	--	--	--	--	--	--	--	--	--	
11/06/02	2,353.34	6.36	7.08	0.72	2,346.84***	--	--	--	--	--	--	--	--	--	--	--	
11/19/02	2,353.34	7.82	8.23	0.41	2,345.44***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
01/03/03	2,353.34	7.73	8.17	0.44	2,345.52***	--	--	--	--	--	--	--	--	--	--	--	
01/30/03	2,353.34	6.61	7.07	0.46	2,346.64***	--	--	--	--	--	--	--	--	--	--	--	
02/20/03	2,353.34	3.07	3.69	0.62	2,350.15***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
03/21/03	2,353.34	7.79	8.21	0.42	2,345.47***	--	--	--	--	--	--	--	--	--	--	--	
05/06/03	2,353.34	4.88	5.42	0.54	2,348.35***	--	--	--	--	--	--	--	--	--	--	--	
05/17/03	2,353.34	3.82	4.40	0.58	2,349.40***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
06/29/03	2,353.34	5.09	5.60	0.51	2,348.15***	--	--	--	--	--	--	--	--	--	--	--	
07/28/03	2,353.34	7.24	7.81	0.57	2,345.99***	--	--	--	--	--	--	--	--	--	--	--	
08/22/03	2,353.34	7.51	7.84	0.33	2,345.76***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	
09/23/03	2,353.34	6.55	7.09	0.54	2,346.68**	--	--	--	--	--	--	--	--	--	--	--	
11/01/03	2,353.34	7.45	7.98	0.53	2,345.78**	--	--	--	--	--	--	--	--	--	--	--	
11/28/03	2,353.34	6.76	7.80	1.04	2,346.37**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (µg/L)	TPH-D (µg/L)	TPH-O (µg/L)	TPH-G (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	T. Lead (µg/L)	D. Lead (µg/L)	
MW-14 (cont)																	
12/29/03 ¹⁶	2,353.68	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
02/02/04	2,353.34	4.63	5.12	0.49	2,348.61**	--	--	--	--	--	--	--	--	--	--	--	
02/17/04	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
06/09/04	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
08/11/04	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
11/21/04	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
02/20/05	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
05/29/05	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
08/18/05	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
11/26/05	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
02/20/06	2,353.34	UNABLE TO LOCATE - COVERED BY ROCK PILE					--	--	--	--	--	--	--	--	--	--	--
05/12/06	2,353.34	UNABLE TO LOCATE - AREA COVERED BY GRAVEL					--	--	--	--	--	--	--	--	--	--	--
08/06/06	2,353.34	UNABLE TO LOCATE - AREA COVERED BY GRAVEL					--	--	--	--	--	--	--	--	--	--	--
08/06/07	2,353.34	UNABLE TO LOCATE - AREA COVERED BY GRAVEL					--	--	--	--	--	--	--	--	--	--	--
08/19/08	2,353.34	UNABLE TO LOCATE - AREA COVERED BY GRAVEL					--	--	--	--	--	--	--	--	--	--	--
04/01/09	2,353.34	UNABLE TO LOCATE - AREA COVERED BY GRAVEL					--	--	--	--	--	--	--	--	--	--	--
MW-15																	
01/31/02	2,356.82	--	7.24	0.00	2,349.58	--	486 ^g	<750 ^g	11,900	745	168	713	2,150	--	--	1.47	
06/03/02	2,356.82	--	9.63	0.00	2,347.19	--	1,000 ^g	<750 ^g	26,000	300	200	1,900	6,800	--	--	--	
08/28/02	2,356.82	--	10.50	0.00	2,346.32	--	920 ^g	310 ^g	22,000	600	210	1,200	4,700	--	--	--	
11/19/02	2,356.82	--	11.73	0.00	2,345.09	--	7,700 ^g	1,500 ^g	18,000	1,100	130	840	2,900	--	--	--	
02/20/03	2,356.82	--	7.09	0.00	2,349.73	--	680 ^g	330 ^g	1,200	59	15	58	200	<5.0	--	--	
05/17/03	2,356.82	--	9.07	0.00	2,347.75	--	1,300 ^g	780 ^g	12,000	310	160	760	3,300	--	--	--	
08/22/03	2,356.82	--	10.22	0.00	2,346.60	--	990 ^g	470 ^g	22,000	410	100	1,100	4,700	--	--	--	
11/28/03	2,356.82	--	10.76	0.00	2,346.06	--	6,300 ^g	1,400 ^g	7,500	200	38	340	1,300	--	--	--	
02/17/04	2,356.82	--	6.95	0.00	2,349.87	--	2,900 ^g	1,300 ^g	1,800	110	38	110	390	--	--	--	
06/09/04	2,356.82	--	8.35	0.00	2,348.47	--	2,900 ^g	1,800 ^g	5,700	85	46	170	1,100	--	--	--	
08/11/04	2,356.82	--	9.16	0.00	2,347.66	--	940 ^g	460 ^g	7,500	100	31	230	1,700	--	--	--	
11/21/04	2,356.82	--	9.24	0.00	2,347.58	--	800 ^g	<250 ^g	15,000	580	170	890	3,200	--	--	--	
02/20/05	2,356.82	--	9.04	0.00	2,347.78	--	520 ^g	<250 ^g	12,000	400	160	780	2,700	--	--	--	
05/29/05	2,356.82	--	8.51	0.00	2,348.31	--	610 ^{g,17}	<500 ^g	5,300	99	53	230	740	--	--	--	
08/18/05	2,356.82	--	10.07	0.00	2,346.75	--	1,200 ^g	560 ^g	2,300	75	0.7	0.7	360	--	--	--	
11/26/05	2,356.82	--	9.33	0.00	2,347.49	--	2,000 ^{g,19}	280 ^g	6,800	360	92	470	1,500	--	--	--	
02/20/06	2,356.82	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (µg/L)	TPH-D (µg/L)	TPH-O (µg/L)	TPH-G (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	T. Lead (µg/L)	D. Lead (µg/L)
MW-15 (cont)																
05/12/06	2,356.82	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
08/06/06	2,356.82	--	9.91	0.00	2,346.91	--	1,700 ^g	1,400 ^g	3,400	290	60	150	760	--	--	--
08/06/07	2,356.82	--	9.24	0.00	2,347.58	--	600 ^g	370 ^g	3,400	250	50	220	700	--	--	--
08/19/08	2,356.82	--	9.19	0.00	2,347.63	--	240 ^g	200 ^g	3,000	210	45	220	680	--	--	--
04/01/09	2,356.82	--	9.84	0.00	2,346.98	--	--	--	--	--	--	--	--	--	--	--
04/01/09	2,356.82	--	5.38	0.00	2,351.44	--	--	--	--	--	--	--	--	--	--	--
MW-16																
01/31/02	2,355.96	--	5.62	0.00	2,350.34	--	390 ^g	<750 ^g	5,470	640	46.0	267	27.7	--	--	<1.00
06/03/02	2,355.96	--	8.19	0.00	2,347.77	--	900 ^g	<750 ^g	2,500	470	41	310	65	--	--	--
08/28/02	2,355.96	--	9.16	0.00	2,346.80	--	1,600 ^g	270 ^g	3,700	660	44	410	53	--	--	--
11/19/02	2,355.96	--	10.75	0.00	2,345.21	--	1,500 ^g	<250 ^g	3,200	570	36	380	56	--	--	--
02/20/03	2,355.96	--	5.76	0.00	2,350.20	--	870 ^g	<250 ^g	1,600	240	15	130	24	<10	--	--
05/17/03	2,355.96	7.55	7.58	0.03	2,348.40***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/22/03	2,355.96	--	9.13	0.00	2,346.83	--	10,000 ^g	<1,000 ^g	1,800	760	40	240	39	--	--	--
11/28/03	2,355.96	--	9.78	0.00	2,346.18	--	2,600 ^g	390 ^g	2,200	530	27	250	32	--	--	--
02/17/04	2,355.96	--	5.58	0.00	2,350.38	--	2,900 ^g	950 ^g	1,300	180	11	89	14	--	--	--
06/09/04	2,355.96	6.72	6.86	0.14	2,349.21**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/11/04	2,355.96	8.11	8.16	0.05	2,347.84**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
11/21/04	2,355.96	7.81	8.00	0.19	2,348.11**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
02/20/05	2,355.96	7.86	8.04	0.18	2,348.06**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
05/29/05	2,355.96	6.81	7.40	0.59	2,349.03**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/18/05	2,355.96	8.74	9.15	0.41	2,347.14**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
11/26/05	2,355.96	7.63	7.90	0.27	2,348.28**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
02/20/06	2,355.96	7.57	7.88	0.31	2,348.33**	SAMPLED ANNUALLY					--	--	--	--	--	--
05/12/06	2,355.96	7.09	7.84	0.75	2,348.72**	SAMPLED ANNUALLY					--	--	--	--	--	--
08/06/06	2,355.96	8.55	9.01	0.46	2,347.32**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/06/07	2,355.96	8.05	8.62	0.57	2,347.80**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
08/19/08	2,355.96	8.61	9.57	0.96	2,347.16**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
09/11/08	2,355.96	9.47	8.92	0.55	2,346.38**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
04/01/09	2,355.96	0.09	--	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
MW-17																
01/31/02	2,354.19	INACCESSIBLE - DUE TO SNOW AND ICE				--	--	--	--	--	--	--	--	--	--	--
06/03/02	2,354.19	--	5.60	0.00	2,348.59	--	2,200 ^g	<750 ^g	7,900	840	180	1,600	730	--	--	3.3
08/28/02	2,354.19	--	6.92	0.00	2,347.27	--	1,600 ^g	<250 ^g	9,600	620	190	1,500	850	--	--	<1.2
11/19/02	2,354.19	--	8.39	0.00	2,345.80	--	3,400 ^g	820 ^g	7,600	690	140	1,400	380	--	--	--
02/20/03	2,354.19	--	3.26	0.00	2,350.93	--	1,200 ^g	730 ^g	9,800	820	240	2,000	880	<20	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (µg/L)	TPH-D (µg/L)	TPH-O (µg/L)	TPH-G (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	T. Lead (µg/L)	D. Lead (µg/L)
MW-17 (cont)																
05/17/03	2,354.19	--	5.04	0.00	2,349.15	--	2,100 ⁹	390 ⁹	7,600	940	190	1,500	660	--	--	--
08/22/03	2,354.19	--	6.70	0.00	2,347.49	--	1,200 ⁹	<250 ⁹	9,000	480	160	1,400	640	--	--	--
11/28/03	2,354.19	--	7.38	0.00	2,346.81	--	1,200 ⁹	<250 ⁹	7,200	460	150	1,200	410	--	--	--
02/17/04	2,354.19	INACCESSIBLE - VEHICLE PARKED OVER WELL														
06/09/04	2,354.19	--	4.16	0.00	2,350.03	--	730 ⁹	<500	7,700	530	170	1,600	550	--	--	--
08/11/04	2,354.19	--	5.12	0.00	2,349.07	--	1,100 ⁹	290 ⁹	7,800	400	160	1,500	610	--	--	--
11/21/04	2,354.19	--	4.15	0.00	2,350.04	--	750 ⁹	<250 ⁹	7,400	380	150	1,400	560	--	--	--
02/20/05	2,354.19	--	4.93	0.00	2,349.26	--	300 ⁹	450 ⁹	500	43	12	83	32	--	--	--
05/29/05	2,354.19	--	4.33	0.00	2,349.86	--	680 ⁹	<250 ⁹	5,000	200	83	860	210	--	--	--
08/18/05	2,354.19	--	6.44	0.00	2,347.75	--	1,400 ⁹	400 ⁹	1,900	68	2.8	0.9	170	--	--	--
11/26/05	2,354.19	--	4.23	0.00	2,349.96	--	1,000 ^{9,19}	160 ⁹	6,100	260	110	950	370	--	--	--
02/20/06	2,354.19	MONITORED/SAMPLED ANNUALLY														
05/12/06	2,354.19	MONITORED/SAMPLED ANNUALLY														
08/06/06	2,354.19	--	6.27	0.00	2,347.92	--	1,200 ⁹	420 ⁹	5,700	200	89	1,000	310	--	--	--
08/06/07	2,354.19	--	5.11	0.00	2,349.08	--	980 ⁹	320 ⁹	7,700	100	90	1,600	450	--	--	--
08/19/08	2,354.19	--	5.57	0.00	2,348.62	--	370 ⁹	<100 ⁹	6,000	110	58	1,300	430	--	--	--
04/01/09	2,354.19	--	1.69	0.00	2,352.50	--	--	--	--	--	--	--	--	--	--	--
MW-18																
09/11/08	2,346.62	--	3.71	0.00	2,342.91	--	<99	<120	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
04/01/09	2,346.62	--	2.21	0.00	2,344.41	--	<30	<70	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
MW-19																
09/11/08	2,349.45	--	7.07	0.00	2,342.38	--	<800	<1,000	<50	<0.5	<0.5	<0.7	<1.5	--	--	--
04/01/09	2,349.45	--	4.89	0.00	2,344.56	--	<29	<68	<50	<0.5	<0.5	<0.7	<1.5	--	--	--
MW-20																
09/11/08	2,345.88	--	5.44	0.00	2,340.44	--	<79	<99	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
04/01/09	2,345.88	--	3.67	0.00	2,342.21	--	<31	<73	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
MW-1																
03/29/92 ¹	2,354.24	--	--	--	--	--	49,800	--	--	169	27	462	48	--	323	--
04/23/92	2,354.24	--	7.74	--	2,346.50	--	--	--	--	--	--	--	--	--	--	--
12/17/92	2,354.24	--	8.02	--	2,346.22	19,000	15,000	--	3,900	200	15	260	32	--	22	4.2
12/18/92 ³	2,354.24	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
02/23/92	2,354.24	--	7.46	--	2,346.78	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,354.24	--	7.27	--	2,346.97	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,354.24	--	6.52	--	2,347.72	28,000	10,000	--	3,000	98	14	130	--	--	--	--
05/11/93	2,354.24	--	6.00	--	2,348.24	--	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (µg/L)	TPH-D (µg/L)	TPH-O (µg/L)	TPH-G (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	T. Lead (µg/L)	D. Lead (µg/L)
06/17/93	2,354.24	--	8.50	--	2,345.74	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,354.24	--	8.61	--	2,345.63	9,400	5,400	--	2,800	120	31	200	46	--	--	ND
08/13/93	2,354.24	--	9.54	--	2,344.70	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,354.24	--	10.14	--	2,344.10	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,354.24	--	10.66	--	2,343.58	5,900	4,300	--	4,400	180	24	290	43	--	--	ND
03/04/94	2,354.24	--	8.29	--	2,345.95	44,000	55,000	--	1,900	610	110	110	15	--	--	--
06/08/94	2,354.24	--	8.53	--	2,345.71	10,000	1,400	--	2,100	620	120	120	27	--	--	ND
09/14/94	2,354.24	--	10.68	--	2,343.56	11.1	689	--	4,400	62.6	13	139	25	--	71	2.0
DESTROYED																
MW-3																
03/29/92 ¹	2,354.43	--	--	--	--	--	ND	--	--	ND	ND	ND	ND	--	196	--
04/23/92	2,354.43	--	7.20	--	2,347.23	--	--	--	--	--	--	--	--	--	--	--
12/17/92	2,354.43	--	7.74	--	2,346.69	ND	ND	--	ND	ND	ND	ND	ND	--	45	2.2
02/23/93	2,354.43	--	6.98	--	2,347.45	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,354.43	--	6.72	--	2,347.71	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,354.43	--	6.27	--	2,348.16	ND	ND	--	ND	ND	ND	ND	--	--	--	--
05/11/93	2,354.43	--	6.24	--	2,348.19	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,354.43	--	8.53	--	2,345.90	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,354.43	--	9.11	--	2,345.32	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
08/13/93	2,354.43	--	9.82	--	2,344.61	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,354.43	--	10.34	--	2,344.09	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,354.43	--	10.86	--	2,343.57	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
03/04/94	2,354.43	--	7.13	--	2,347.30	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
06/08/94	2,354.43	--	8.36	--	2,346.07	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
09/14/94	2,354.43	--	10.95	--	2,343.48	ND	ND	--	ND	ND	ND	ND	ND	--	81	ND
01/25/95	2,354.43	--	8.09	--	2,346.34	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
DESTROYED																
MW-4																
03/29/92 ¹	2,352.35	--	--	--	--	--	ND	--	--	ND	ND	ND	ND	--	142	--
04/23/92	2,352.35	--	6.92	--	2,345.43	--	--	--	--	--	--	--	--	--	--	--
12/17/92	2,352.35	--	7.75	--	2,344.60	1,200	ND	--	ND	ND	ND	ND	ND	--	48	ND
02/23/93	2,352.35	--	6.82	--	2,345.53	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,352.35	--	6.72	--	2,345.63	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,352.35	--	5.78	--	2,346.57	ND	ND	--	ND	ND	ND	ND	--	--	--	--
05/11/93	2,352.35	--	5.56	--	2,346.79	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,352.35	--	7.58	--	2,344.77	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,352.35	--	8.19	--	2,344.16	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
08/13/93	2,352.35	--	8.63	--	2,343.72	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,352.35	--	9.10	--	2,343.25	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,352.35	--	9.51	--	2,342.84	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
03/04/94	2,352.35	--	7.76	--	2,344.59	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
06/08/94	2,352.35	--	8.04	--	2,344.31	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
09/14/94	2,352.35	--	9.68	--	2,342.67	114	ND	--	ND	ND	ND	ND	ND	--	300	ND
01/25/95	2,352.35	--	6.42	--	2,345.93	--	51	--	ND	ND	ND	ND	ND	--	--	ND
DESTROYED																

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Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (µg/L)	TPH-D (µg/L)	TPH-O (µg/L)	TPH-G (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	T. Lead (µg/L)	D. Lead (µg/L)
MW-5																
03/29/92 ¹	2,353.38	--	--	--	--	--	ND	--	--	ND	ND	ND	ND	--	--	--
04/23/92	2,353.38	--	6.30	--	2,347.08	--	--	--	--	--	--	--	--	--	--	--
12/17/92 ⁵	2,353.38	--	6.86	--	2,346.52	ND	ND	--	ND	ND	ND	ND	ND	--	ND	3.0
02/23/93	2,353.38	--	6.12	--	2,347.26	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,353.38	--	5.99	--	2,347.39	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,353.38	--	5.00	--	2,348.38	ND	ND	--	ND	ND	ND	ND	--	--	--	--
05/11/93	2,353.38	--	4.81	--	2,348.57	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,353.38	--	7.23	--	2,346.15	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,353.38	--	8.19	--	2,345.19	ND	ND	--	160	ND	0.5	ND	ND	--	--	8.6
08/13/93	2,353.38	--	8.59	--	2,344.79	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,353.38	--	9.22	--	2,344.16	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,353.38	--	9.79	--	2,343.59	1,900	1,900	--	2,600	0.7	2.7	4.8	14	--	--	ND
03/04/94	2,353.38	--	117.10	--	2,236.28	ND	ND	--	ND	ND	ND	ND	ND	--	--	--
06/08/94	2,353.38	--	7.46	--	2,345.92	ND	ND	--	ND	ND	ND	ND	ND	--	--	ND
09/14/94	2,353.38	--	9.74	--	2,343.64	0.6	199	--	591	ND	3.0	2.0	6.0	--	--	ND
DESTROYED																
MW-6																
12/17/92 ⁶	2,348.38	--	5.39	--	2,342.99	4,600	780	--	2,200	950	34	360	ND	--	460	ND
03/09/93	2,348.38	--	3.93	--	2,344.45	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,348.38	--	3.76	--	2,344.62	1,000	ND	--	400	53	4.1	4.1	--	--	--	--
05/11/93	2,348.38	--	3.26	--	2,345.12	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,348.38	--	5.03	--	2,343.35	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,348.38	--	5.63	--	2,342.75	2,700	310	--	2,500	1,000	50	350	82	--	--	ND
08/13/93	2,348.38	--	5.79	--	2,342.59	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,348.38	--	6.02	--	2,342.36	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,348.38	--	6.21	--	2,342.17	3,700	270	--	1,600	760	15	16	13	--	--	ND
03/04/94	2,348.38	--	114.26	--	2,234.12	1,700	ND	--	5,000	360	15	30	21	--	--	--
06/08/94	2,348.38	--	6.58	--	2,341.80	ND	ND	--	470	370	18	5.2	7.3	--	--	ND
09/14/94	2,348.38	--	6.24	--	2,342.14	1.9	134	--	1,310	512	9.0	4.0	6.0	--	24	ND
01/25/95	2,348.38	--	3.90	--	2,344.48	--	ND	--	206	26.2	ND	2.0	3.0	--	--	ND
DESTROYED																
MW-9																
12/17/92	2,353.61	--	6.46	--	2,347.15	--	--	--	--	--	--	--	--	--	--	--
12/18/92 ⁷	2,353.61	--	--	--	--	15,000	2,000	--	15,000	7,200	1,500	1,200	2,500	--	140	4.0
02/23/93	2,353.61	--	5.88	--	2,347.73	--	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (µg/L)	TPH-D (µg/L)	TPH-O (µg/L)	TPH-G (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	T. Lead (µg/L)	D. Lead (µg/L)
MW-9 (cont)																
03/09/93	2,353.61	--	5.77	--	2,347.84	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,353.61	--	5.08	--	2,348.53	12,000	600	--	20,000	8,400	2,800	1,300	--	--	--	--
05/11/93	2,353.61	--	4.41	--	2,349.20	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,353.61	--	7.06	--	2,346.55	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,353.61	--	7.88	--	2,345.73	16,000	440	--	34,000	7,400	4,800	1,900	5,300	--	--	3.4
08/13/93	2,353.61	--	8.16	--	2,345.45	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,353.61	--	8.62	--	2,344.99	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,353.61	--	9.16	--	2,344.45	12,000	800	--	17,000	7,300	1,100	980	2,600	--	--	ND
03/04/94	2,353.61	--	7.41	--	2,346.20	6,800	1,100	--	21,000	7,200	1,000	1,100	2,600	--	--	--
06/08/94	2,353.61	--	7.91	--	2,345.70	8,000	1,100	--	13,000	8,500	900	1,300	3,400	--	--	ND
09/14/94	2,353.61	--	9.43	--	2,344.18	10.9	223	--	9,270	6,600	395	1,100	1,800	--	113	ND
01/25/95	2,353.61	5.65	5.75	0.10	2,347.94**	--	--	--	--	--	--	--	--	--	--	--
05/16/95	2,353.61	7.77	9.27	1.50	2,345.54**	--	--	--	--	--	--	--	--	--	--	--
11/14/95	2,353.61	5.63	5.80	0.17	2,347.95**	--	--	--	--	--	--	--	--	--	--	--
02/13/96	2,353.61	2.40	4.53	2.13	2,350.78**	--	--	--	--	--	--	--	--	--	--	--
05/16/97	2,353.61	4.16	4.82	0.66	2,349.32**	--	--	--	--	--	--	--	--	--	--	--
11/04/97	2,353.61	6.15	6.20	0.05	2,347.45**	--	--	--	--	--	--	--	--	--	--	--
05/05/98	2,353.61	6.57	6.75	0.18	2,347.00**	--	--	--	--	--	--	--	--	--	--	--
03/18/99	2,353.61	5.25	7.07	1.82	2,348.00***	--	--	--	--	--	--	--	--	--	--	--
06/30/99	2,353.61	7.00	7.08	0.08	2,346.59***	--	--	--	--	--	--	--	--	--	--	--
09/03/99	2,353.61	6.50	6.85	0.35	2,347.04***	--	--	--	--	--	--	--	--	--	--	--
11/21/99	2,353.61	5.80	5.96	0.16	2,347.78***	--	--	--	--	--	--	--	--	--	--	--
02/19-20/00 ¹⁰	2,353.61	5.05	7.22	2.17	2,348.13***	--	23,100 ⁹	ND ^{2,9}	43,100	6,900	4,620	2,950	8,460	--	--	--
05/06/00 ¹⁰	2,353.61	5.69	6.17	0.48	2,347.82***	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
08/08/00 ¹¹	2,353.61	6.28	7.04	0.76	2,347.18***	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
11/12/00 ¹¹	2,353.61	6.08	6.51	0.43	2,347.44***	NOT SAMPLED DUE TO THE PRESENCE OF SPH										
ABANDONED																
MW-10																
12/17/92 ⁸	2,354.35	--	9.12	--	2,345.23	94,000	23,000	--	66,000	1,300	220	5,400	16,000	--	1,300	24
02/23/93	2,354.35	--	8.82	--	2,345.53	--	--	--	--	--	--	--	--	--	--	--
03/09/93	2,354.35	--	8.42	--	2,345.93	--	--	--	--	--	--	--	--	--	--	--
04/10/93	2,354.35	8.03	8.20	0.17	2,346.29**	--	--	--	--	--	--	--	--	--	--	--
05/11/93	2,354.35	7.50	7.93	0.43	2,346.76**	--	--	--	--	--	--	--	--	--	--	--
06/17/93	2,354.35	9.00	9.29	0.29	2,345.29**	--	--	--	--	--	--	--	--	--	--	--
07/16/93	2,354.35	9.34	9.38	0.04	2,345.00**	--	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (µg/L)	TPH-D (µg/L)	TPH-O (µg/L)	TPH-G (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	T. Lead (µg/L)	D. Lead (µg/L)
MW-10 (cont)																
08/13/93	2,354.35	9.51	9.93	0.42	2,344.76**	--	--	--	--	--	--	--	--	--	--	--
09/15/93	2,354.35	9.72	10.14	0.42	2,344.55**	--	--	--	--	--	--	--	--	--	--	--
10/29/93	2,354.35	9.38	9.42	0.04	2,344.96**	--	--	--	--	--	--	--	--	--	--	--
06/08/94	2,354.35	--	9.80	--	2,344.55	--	--	--	--	--	--	--	--	--	--	--
09/14/94	2,354.35	--	10.41	--	2,343.94	--	--	--	--	--	--	--	--	--	--	--
01/25/95	2,354.35	7.91	8.16	0.25	2,346.39**	--	--	--	--	--	--	--	--	--	--	--
DESTROYED																
TRIP BLANK																
05/05/98	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
03/18/99	--	--	--	--	--	--	--	--	ND	ND	ND	ND	1.41	ND	--	--
06/30/99	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	ND	--	--
09/03/99	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
11/21/99	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
02/19-20/00	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
05/06/00	--	--	--	--	--	--	--	--	414	ND	ND	ND	ND	--	--	--
08/08/00	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
11/12/00	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
02/22/01	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
05/22/01	--	--	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
08/13/01	--	--	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
11/11/01	--	--	--	--	--	--	--	--	<100	<0.500	<1.00	<1.00	<1.50	--	--	--
01/31/02	--	--	--	--	--	--	--	--	<100	<0.500	<2.00	<1.00	<1.50	--	--	--
06/03/02	--	--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	--	--	--
QA																
08/28/02	--	--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	--	--	--
11/19/02	--	--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	--	--	--
02/20/03	--	--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	2.5	--	--
05/17/03	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
08/22/03	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/28/03	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
02/17/04	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/09/04	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
08/11/04	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/21/04	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID/ DATE	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH 418.1 (µg/L)	TPH-D (µg/L)	TPH-O (µg/L)	TPH-G (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	T. Lead (µg/L)	D. Lead (µg/L)
QA (cont)																
02/20/05	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
05/29/05	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
08/18/05	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/26/05	--	--	--	--	--	--	--	--	<48	<0.5	<0.5	<0.5	<1.5	--	--	--
08/06/06	--	--	--	--	--	--	--	--	<48	<0.5	<0.5	<0.5	<1.5	--	--	--
08/06/07	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
08/19/08	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
04/01/09	--	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--

	TPH-418.1	TPH-D	TPH-O	TPH-G	B	T	E	X	MTBE	T. Lead	D. Lead
Standard Laboratory Reporting Limits:	200	250	250	50	0.5	0.5	0.5	1.5	2.5	--	1.2
MTCA Method A Cleanup Levels:	--	500	500	800/1,000	5	1,000	700	1,000	20	15	--
Current Method:	418.1	NWTPH-D+Extended		NWTPH-G and EPA 8021						EPA 7421	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to March 18, 1999, were compiled from reports prepared by Pacific Environmental Group, Inc.

TOC = Top of Casing (ft.) = Feet	TPH-G = Total Petroleum Hydrocarbons as Gasoline	(µg/L) = Micrograms per liters
DTP = Depth to Product	TPH-418.1 = Total Petroleum Hydrocarbons as 418.1.	ND = Not Detected
DTW = Depth to Water	B = Benzene	-- = Not Measured/Not Analyzed
GWE = Groundwater Elevation	T = Toluene	QA = Quality Assurance/Trip Blank
SPHT = Separate Phase Hydrocarbon Thickness	E = Ethylbenzene	MTCA = Model Toxics Control Act Cleanup Regulations [WAC 173-340-720(2)(a)(I), as amended 02/01]
TPH-D = Total Petroleum Hydrocarbons as Diesel	X = Xylenes	PAHs = Polynuclear Aromatic Hydrocarbons
TPH-O = Total Petroleum Hydrocarbons as Oil	MTBE = Methyl tertiary butyl ether	
	(ppb) = Parts per billion	

- * TOC elevations are referenced in feet relative to Mean Sea Level (msl). Data provided by Delta Environmental Inc.
- ** GWE elevation has been corrected for the presence of SPH; correction factor [(TOC - DTW) + (SPHT x 0.80)].
- *** GWE elevation has been corrected for the presence of SPH; correction factor [(TOC - DTP - SPHT) + (SPHT x 0.80)]; Historical data has been altered to correct error in original reporting of depth to product as depth to water.

- 1 Laboratory report indicates HCID was ND.
- 2 Detection limit raised. Refer to analytical reports.
- 3 Laboratory report indicates PAHs was detected at 53 ppb.
- 4 Laboratory report indicates PAHs was detected at 22 ppb.
- 5 Laboratory report indicates PAHs were ND.
- 6 Laboratory report indicates PAHs was detected at 24 ppb.
- 7 Laboratory report indicates PAHs was detected at 23 ppb.
- 8 Laboratory report indicates PAHs was detected at 220 ppb.
- 9 TPH-D and TPH-O with silica gel cleanup.
- 10 Sock in well.
- 11 Skimmer present in well.
- 12 TOC trimmed 2 inches; unable to determine accurate GWE.
- 13 No skimmer in well.
- 14 Unable to determine DTW and GWE due to SPH.
- 15 Wasps living in well.
- 16 Attempted, but unable to Monitor/Sample due to severe weather conditions.
- 17 Laboratory report indicates the observed sample pattern is not typical of diesel/#2 fuel oil.
- 18 Laboratory report indicates the observed sample pattern includes #2 fuel/diesel and an additional pattern which elutes earlier in the DRO range.
- 19 Laboratory report indicates the observed sample pattern includes #2 fuel/diesel and additional patterns which elute earlier and later in the DRO range.
- 20 Laboratory report indicates the observed sample pattern is not typical of #2 fuel/diesel. It elutes in the DRO range later than #2 Fuel.

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

EXPLANATIONS:

- ²¹ Laboratory report indicates the internal standard peak was outside the QC limits in the undiluted analysis. The sample was re-analyzed one day outside of the holding time at a five times dilution and the internal standard met criteria. The values reported are from the initial analysis of the sample. The value for the diluted analysis are noted: Benzene 160 µg/L, Toluene 8.5 µg/L, Ethylbenzene 15 µg/L, Total Xylenes 13 µg/L.
- ²² Laboratory report indicates the internal standard peak was outside the QC limits in the undiluted analysis. The sample was re-analyzed one day outside of the holding time at a five times dilution and the internal standard met criteria. The values reported are from the initial analysis of the sample. The value for the diluted analysis are noted: Benzene 85 µg/L, Toluene ND, Ethylbenzene 4.0 µg/L, Total Xylenes 9.6 µg/L.

Table 2
Non-Aqueous Liquid Phase Thickness /Removal Data
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID	DTP	DTW	NAPL THICKNESS	AMOUNT BAILED (NAPL + WATER)
DATE	(ft.)	(ft.)	(ft.)	(gallons)
MW-8				
02/19-20/00 ¹	5.13	5.33	0.20	6.00
05/06/00 ¹	7.29	7.58	0.29	0.00
08/08/00 ¹	8.14	8.37	0.23	2.00
11/12/00 ¹	7.93	8.05	0.12	0.00
02/22/01 ³	6.24	6.30	0.06	0.00
05/22/01	6.04	7.04	1.00	0.00
08/13/01	8.59	9.04	0.45	0.00
11/11/01	8.62	9.00	0.38	0.00
01/31/02	5.09	5.61	0.52	0.00
06/03/02	7.38	7.58	0.20	1.00
08/02/02	8.38	8.71	0.33	2.00
08/28/02	8.31	8.46	0.15	1.00
09/20/02	8.71	8.98	0.27	1.00
11/06/02	8.71	9.13	0.42	2.00
11/19/02	9.86	10.86	1.00	3.00
01/03/03	9.71	10.28	0.57	3.00
01/30/03	8.59	9.32	0.73	3.00
02/20/03	5.02	5.49	0.47	2.00
03/21/03	9.84	10.45	0.61	3.00
05/06/03	6.76	7.07	0.31	2.00
05/17/03	6.81	7.10	0.29	2.00
06/29/03	7.06	7.39	0.33	2.00
07/28/03	8.03	8.30	0.27	2.00
08/22/03	8.34	8.60	0.26	2.00
09/23/03	8.60	8.88	0.28	1.00
11/01/03	8.22	8.47	0.25	2.00
11/28/03	8.96	9.25	0.29	2.00
12/29/03 ⁵	--	--	--	--
02/02/04	6.67	6.91	0.24	1.00
02/17/04	4.96	5.10	0.16	2.00
06/09/04	6.04	6.12	0.08	0.00
08/11/04	7.40	7.54	0.14	0.00
11/21/04	7.02	7.16	0.14	0.00
02/20/05	6.92	7.10	0.18	0.00
05/29/05	6.35	6.52	0.17	0.00
08/18/05	7.92	8.29	0.37	2.00
11/26/05	7.00	7.24	0.24	1.00
02/20/06	6.78	6.99	0.21	1.00
05/12/06	6.11	7.20	1.09	2.00
08/06/06	7.77	8.02	0.25	0.66
08/06/07	7.32	7.37	0.05	0.33
08/19/08	7.95	8.23	0.28	0.40
09/11/09	8.22	8.50	0.28	0.01
04/01/09	--	--	<0.1	0.00
MW-9A				
02/22/01	5.45	6.31	0.86	0.00

Table 2
Non-Aqueous Liquid Phase Thickness /Removal Data
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID DATE	DTP (ft.)	DTW (ft.)	NAPL THICKNESS (ft.)	AMOUNT BAILED (NAPL + WATER) (gallons)
05/22/01	--	-- ⁴	10.64	0.00
08/13/01	6.70	7.76	1.06	0.00
MW-9A (cont)				
11/11/01	6.75	7.70	0.95	0.00
01/31/02	INACCESSIBLE - DUE TO SNOW AND ICE		--	--
06/03/02	5.72	6.90	1.18	3.00
08/02/02	6.59	7.70	1.11	4.00
08/28/02	6.88	7.45	0.57	3.00
09/20/02	6.82	7.91	1.09	3.00
11/06/02	7.42	8.06	0.64	3.00
11/19/02	8.11	8.50	0.39	2.00
01/03/03	8.04	8.46	0.42	2.00
01/30/03	6.94	7.43	0.49	2.00
02/20/03	3.39	3.96	0.57	2.00
03/21/03	8.13	8.51	0.38	2.00
05/06/03	5.03	5.60	0.57	2.00
05/17/03	3.62	4.14	0.52	3.00
06/29/03	5.33	5.88	0.55	2.00
07/28/03	7.01	7.51	0.50	3.00
08/22/03	6.50	7.86	1.36	3.00
09/23/03	6.40	6.91	0.51	2.00
11/01/03	7.21	7.69	0.48	2.00
11/28/03	7.10	7.41	0.31	2.00
12/29/03 ⁵	--	--	--	--
02/02/04	5.52	5.99	0.47	2.00
02/17/04	4.35	4.67	0.32	2.00
06/09/04	4.15	5.60	1.45	0.00
08/11/04	2.97	4.44	1.47	0.00
11/21/04	4.19	5.67	1.48	0.00
02/20/05	2.56	4.02	1.46	0.00
05/29/05	2.43	3.46	1.03	0.00
08/18/05	6.30	7.63	1.33	3.00
11/26/05	4.44	5.76	1.32	3.00
02/20/06	2.69	3.98	1.31	1.00
05/12/06	2.63	3.92	1.29	2.00
08/06/06	3.23	4.44	1.21	2.00
08/06/07	5.05	7.33	2.28	3.00
08/19/08	5.50	7.49	1.99	2.50
09/11/09	6.28	6.95	0.67	0.50
04/01/09	--	--	<0.01	0.00
MW-14				
05/22/01	5.52	7.74	2.22	0.00
08/13/01	5.82	8.00	2.18	0.00
11/11/01	5.90	8.01	2.11	0.00
01/31/02	INACCESSIBLE - DUE TO SNOW AND ICE		--	--
06/03/02	4.81	5.73	0.92	3.00
08/02/02	5.80	6.65	0.85	3.00
08/28/02	5.80	6.41	0.61	3.00
09/20/02	6.04	7.06	1.02	3.00

Table 2
Non-Aqueous Liquid Phase Thickness /Removal Data
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

WELL ID DATE	DTP (ft.)	DTW (ft.)	NAPL THICKNESS (ft.)	AMOUNT BAILED (NAPL + WATER) (gallons)
11/06/02	6.36	7.08	0.72	3.00
11/19/02	7.82	8.23	0.41	2.00
MW-14 (cont)				
01/03/03	7.73	8.17	0.44	2.00
01/30/03	6.61	7.07	0.46	2.00
02/20/03	3.07	3.69	0.62	3.00
03/21/03	7.79	8.21	0.42	2.00
05/06/03	4.88	5.42	0.54	2.00
05/17/03	3.82	4.40	0.58	3.00
06/29/03	5.09	5.60	0.51	2.00
07/28/03	7.24	7.81	0.57	3.00
08/22/03	7.51	7.84	0.33	2.00
09/23/03	6.55	7.09	0.54	2.00
11/01/03	7.45	7.98	0.53	2.00
11/28/03	6.76	7.80	1.04	3.00
12/29/03 ⁵	--	--	--	--
02/02/04	4.63	5.12	0.49	2.00
02/17/04	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
06/09/04	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
08/11/04	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
11/21/04	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
02/20/05	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
05/29/05	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
08/18/05	UNABLE TO LOCATE - COVERED BY ROCK PILE		--	--
05/12/06	UNABLE TO LOCATE - AREA COVERED BY GRAVEL		--	--
08/06/06	UNABLE TO LOCATE - AREA COVERED BY GRAVEL		--	--
08/06/07	UNABLE TO LOCATE - AREA COVERED BY GRAVEL		--	--
08/19/08	UNABLE TO LOCATE - AREA COVERED BY GRAVEL		--	--
09/11/09	UNABLE TO LOCATE - AREA COVERED BY GRAVEL		--	--
 MW-16				
05/17/03	7.55	7.58	0.03	0.00
08/22/03	--	9.13	0.00	0.00
11/28/03	--	9.78	0.00	0.00
02/17/04	--	5.58	0.00	0.00
06/09/04	6.72	6.86	0.14	0.00
08/11/04	8.11	8.16	0.05	0.00
11/21/04	7.81	8.00	0.19	0.00
02/20/05	7.86	8.04	0.18	0.00
05/29/05	6.81	7.40	0.59	0.00
08/18/05	8.74	9.15	0.41	2.00
11/26/05	7.63	7.90	0.27	1.00
02/20/06	7.57	7.88	0.31	1.00
05/12/06	7.09	7.84	0.75	2.00
08/06/06	8.55	9.01	0.46	0.66
08/06/07	8.05	8.62	0.57	0.66
08/19/08	8.61	9.57	0.96	3.50
09/11/09	8.89	9.44	0.55	0.50
04/01/09	--	--	0.09	0.25

Table 2
Non-Aqueous Liquid Phase Thickness /Removal Data
 Former Chevron Bulk Plant #206196 (1001224)
 815 College Avenue
 Pullman, Washington

WELL ID DATE	DTP (ft.)	DTW (ft.)	NAPL THICKNESS (ft.)	AMOUNT BAILED (NAPL + WATER) (gallons)
MW-9				
02/19-20/00 ²	5.05	7.22	2.17	1.00
05/06/00 ²	5.69	6.17	0.48	0.00
08/08/00 ¹	6.28	7.04	0.76	2.00
11/12/00 ¹	6.08	6.51	0.43	0.00
ABANDONED				

Table 2
Separate Phase Hydrocarbon Thickness /Removal Data
Former Chevron Bulk Plant #206196 (1001224)
815 College Avenue
Pullman, Washington

EXPLANATIONS:

DTP = Depth to Product

DTW = Depth to Water

(ft.) = Feet

SPH = Separate Phase Hydrocarbons

- ¹ Skimmer present in well.
- ² Absorbent sock present in well.
- ³ No skimmer in well.
- ⁴ Unable to determine DTW due to SPH.
- ⁵ Attempted, but unable to Monitor due to severe weather conditions.

Note: Historical data has been altered to correct error in original reporting of depth to product as depth to water.

Analytical Report:

ANALYTICAL RESULTS

Prepared for:

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

925-842-8582

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

April 16, 2009

SAMPLE GROUP

The sample group for this submittal is 1138940. Samples arrived at the laboratory on Friday, April 03, 2009. The PO# for this group is 0015039577 and the release number is CARRIER.

<u>Client Description</u>	<u>Lancaster Labs Number</u>
MW-18 Grab Water Sample	5638465
MW-20 Grab Water Sample	5638466
MW-12 Grab Water Sample	5638467
MW-19 Grab Water Sample	5638468
TB-1 Water Sample	5638469

ELECTRONIC SAIC
COPY TO
ELECTRONIC SAIC
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ELECTRONIC SAIC
COPY TO

Attn: Don Wyll

Attn: Tina King

Attn: Alisa Wells



Lancaster
Laboratories

Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Questions? Contact your Client Services Representative
Jill M Parker at (717) 656-2300

Respectfully Submitted,

A handwritten signature in blue ink that reads "Tracy A. Cole".

Tracy A. Cole
Senior Specialist



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Lancaster Laboratories Sample No. WW 5638465

Group No. 1138940

MW-18 Grab Water Sample

WA

Facility# 206196

815 NE College St. - Pullman, WA

Collected: 04/01/2009 15:45 by AL

Account Number: 11255

Submitted: 04/03/2009 09:00

Chevron

Reported: 04/16/2009 at 16:32

6001 Bollinger Canyon Rd L4310

Discard: 05/17/2009

San Ramon CA 94583

CSP18

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
ECY 97-602 NWTPH-Gx	GC Volatiles		ug/l	ug/l	
08274	NWTPH-Gx water C7-C12	n.a.	N.D.	50	1
SW-846 8021B	GC Volatiles		ug/l	ug/l	
05879	Benzene	71-43-2	N.D.	0.5	1
05879	Ethylbenzene	100-41-4	N.D.	0.5	1
05879	Toluene	108-88-3	N.D.	0.5	1
05879	Total Xylenes	1330-20-7	N.D.	1.5	1
ECY 97-602 NWTPH-Dx modified	GC Extractable TPH w/Si Gel		ug/l	ug/l	
02211	DRO C12-C24 w/Si Gel	n.a.	N.D.	30	1
02211	HRO C24-C40 w/Si Gel	n.a.	N.D.	70	1

General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	09096A54A	04/07/2009 07:49	Marie D John	1
05879	BTEX	SW-846 8021B	1	09096A54A	04/07/2009 07:49	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	09096A54A	04/07/2009 07:49	Marie D John	1
02211	NWTPH-Dx water w/Si Gel	ECY 97-602 NWTPH-Dx modified	1	090960012A	04/07/2009 11:12	Diane V Do	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	090960012A	04/07/2009 02:00	Roman Kuropatkin	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Lancaster Laboratories Sample No. WW 5638466

Group No. 1138940
WA

MW-20 Grab Water Sample
Facility# 206196
815 NE College St. - Pullman, WA

Collected: 04/01/2009 16:00 by AL

Account Number: 11255

Submitted: 04/03/2009 09:00
Reported: 04/16/2009 at 16:32
Discard: 05/17/2009

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

CSP20

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
ECY 97-602	NWTPH-Gx GC Volatiles		ug/l	ug/l	
08274	NWTPH-Gx water C7-C12	n.a.	N.D.	50	1
SW-846 8021B	GC Volatiles		ug/l	ug/l	
05879	Benzene	71-43-2	N.D.	0.5	1
05879	Ethylbenzene	100-41-4	N.D.	0.5	1
05879	Toluene	108-88-3	N.D.	0.5	1
05879	Total Xylenes	1330-20-7	N.D.	1.5	1
ECY 97-602	NWTPH-Dx GC Extractable TPH		ug/l	ug/l	
modified	w/Si Gel				
02211	DRO C12-C24 w/Si Gel	n.a.	N.D.	31	1
02211	HRO C24-C40 w/Si Gel	n.a.	N.D.	73	1

General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	09096A54A	04/07/2009 08:12	Marie D John	1
05879	BTEX	SW-846 8021B	1	09096A54A	04/07/2009 08:12	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	09096A54A	04/07/2009 08:12	Marie D John	1
02211	NWTPH-Dx water w/Si Gel	ECY 97-602 NWTPH-Dx modified	1	090960012A	04/07/2009 11:33	Diane V Do	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	090960012A	04/07/2009 02:00	Roman Kuropatkin	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Lancaster Laboratories Sample No. WW 5638467

Group No. 1138940
WA

MW-12 Grab Water Sample
Facility# 206196
815 NE College St. - Pullman, WA

Collected: 04/01/2009 16:20 by AL

Account Number: 11255

Submitted: 04/03/2009 09:00
Reported: 04/16/2009 at 16:32
Discard: 05/17/2009

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

CSP12

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
ECY 97-602	NWTPH-Gx GC Volatiles		ug/l	ug/l	
08274	NWTPH-Gx water C7-C12	n.a.	N.D.	50	1
SW-846	8021B GC Volatiles		ug/l	ug/l	
05879	Benzene	71-43-2	N.D.	0.5	1
05879	Ethylbenzene	100-41-4	N.D.	0.5	1
05879	Toluene	108-88-3	N.D.	0.5	1
05879	Total Xylenes	1330-20-7	N.D.	1.5	1
ECY 97-602	NWTPH-Dx GC Extractable TPH		ug/l	ug/l	
modified	w/Si Gel				
02211	DRO C12-C24 w/Si Gel	n.a.	N.D.	29	1
02211	HRO C24-C40 w/Si Gel	n.a.	N.D.	68	1

General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	09103A94A	04/13/2009 20:28	Katrina T Longenecker	1
05879	BTEX	SW-846 8021B	1	09103A94A	04/13/2009 20:28	Katrina T Longenecker	1
01146	GC VOA Water Prep	SW-846 5030B	1	09103A94A	04/13/2009 20:28	Katrina T Longenecker	1
02211	NWTPH-Dx water w/Si Gel	ECY 97-602 NWTPH-Dx modified	1	090960012A	04/07/2009 11:53	Diane V Do	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	090960012A	04/07/2009 02:00	Roman Kuropatkin	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Lancaster Laboratories Sample No. WW 5638468

Group No. 1138940
WA

MW-19 Grab Water Sample
Facility# 206196
815 NE College St. - Pullman, WA

Collected: 04/01/2009 16:40 by AL

Account Number: 11255

Submitted: 04/03/2009 09:00
Reported: 04/16/2009 at 16:32
Discard: 05/17/2009

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

CSP19

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
ECY 97-602 NWTPH-Gx	GC Volatiles		ug/l	ug/l	
08274	NWTPH-Gx water C7-C12	n.a.	N.D.	50	1
SW-846 8021B	GC Volatiles		ug/l	ug/l	
05879	Benzene	71-43-2	N.D.	0.5	1
05879	Ethylbenzene	100-41-4	N.D.	0.5	1
05879	Toluene	108-88-3	N.D.	0.5	1
05879	Total Xylenes	1330-20-7	N.D.	1.5	1
ECY 97-602 NWTPH-Dx modified	GC Extractable TPH w/Si Gel		ug/l	ug/l	
02211	DRO C12-C24 w/Si Gel	n.a.	N.D.	30	1
02211	HRO C24-C40 w/Si Gel	n.a.	N.D.	70	1

General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	09103A94A	04/14/2009 10:30	Katrina T Longenecker	1
05879	BTEX	SW-846 8021B	1	09103A94A	04/14/2009 10:30	Katrina T Longenecker	1
01146	GC VOA Water Prep	SW-846 5030B	2	09103A94A	04/14/2009 10:30	Katrina T Longenecker	1
02211	NWTPH-Dx water w/Si Gel	ECY 97-602 NWTPH-Dx modified	1	090960012A	04/07/2009 12:14	Diane V Do	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	090960012A	04/07/2009 02:00	Roman Kuropatkin	1

Lancaster Laboratories Sample No. WW 5638469

Group No. 1138940

WA

TB-1 Water Sample

Facility# 206196

815 NE College St. - Pullman, WA

Collected: 04/01/2009 17:00

Account Number: 11255

Submitted: 04/03/2009 09:00

Chevron

Reported: 04/16/2009 at 16:32

6001 Bollinger Canyon Rd L4310

Discard: 05/17/2009

San Ramon CA 94583

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
ECY 97-602 NWTPH-Gx	GC Volatiles		ug/l	ug/l	
08274	NWTPH-Gx water C7-C12	n.a.	N.D.	50	1
SW-846 8021B	GC Volatiles		ug/l	ug/l	
05879	Benzene	71-43-2	N.D.	0.5	1
05879	Ethylbenzene	100-41-4	N.D.	0.5	1
05879	Toluene	108-88-3	N.D.	0.5	1
05879	Total Xylenes	1330-20-7	N.D.	1.5	1

General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	09103A94A	04/13/2009 17:49	Katrina T Longenecker	1
05879	BTEX	SW-846 8021B	1	09103A94A	04/13/2009 17:49	Katrina T Longenecker	1
01146	GC VOA Water Prep	SW-846 5030B	1	09103A94A	04/13/2009 17:49	Katrina T Longenecker	1

Quality Control Summary

 Client Name: Chevron
 Reported: 04/16/09 at 04:32 PM

Group Number: 1138940

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

Laboratory Compliance Quality Control

<u>Analysis Name</u>	<u>Blank Result</u>	<u>Blank MDL</u>	<u>Report Units</u>	<u>LCS %REC</u>	<u>LCSD %REC</u>	<u>LCS/LCSD Limits</u>	<u>RPD</u>	<u>RPD Max</u>
Batch number: 09096A54A	Sample number(s): 5638465-5638466							
Benzene	N.D.	0.5	ug/l	105	105	80-120	0	30
Ethylbenzene	N.D.	0.5	ug/l	105	105	80-120	0	30
NWTPH-Gx water C7-C12	N.D.	50.	ug/l	91	100	75-135	10	30
Toluene	N.D.	0.5	ug/l	110	110	80-120	0	30
Total Xylenes	N.D.	1.5	ug/l	108	110	80-120	2	30
Batch number: 09103A94A	Sample number(s): 5638467-5638469							
Benzene	N.D.	0.5	ug/l	105	110	80-120	5	30
Ethylbenzene	N.D.	0.5	ug/l	105	110	80-120	5	30
NWTPH-Gx water C7-C12	N.D.	50.	ug/l	100	100	75-135	0	30
Toluene	N.D.	0.5	ug/l	105	110	80-120	5	30
Total Xylenes	N.D.	1.5	ug/l	107	110	80-120	3	30
Batch number: 090960012A	Sample number(s): 5638465-5638468							
DRO C12-C24 w/Si Gel	N.D.	30.	ug/l	81	79	61-106	3	20
HRO C24-C40 w/Si Gel	N.D.	70.	ug/l					

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike
 Background (BKG) = the sample used in conjunction with the duplicate

<u>Analysis Name</u>	<u>MS %REC</u>	<u>MSD %REC</u>	<u>MS/MSD Limits</u>	<u>RPD</u>	<u>RPD MAX</u>	<u>BKG Conc</u>	<u>DUP Conc</u>	<u>DUP RPD</u>	<u>Dup RPD Max</u>
Batch number: 09096A54A	Sample number(s): 5638465-5638466 UNSPK: P634481, P637544								
Benzene	110		70-152						
Ethylbenzene	115		75-133						
NWTPH-Gx water C7-C12	118		48-140						
Toluene	110		78-129						
Total Xylenes	115		67-155						
Batch number: 09103A94A	Sample number(s): 5638467-5638469 UNSPK: 5638467, P641240								
Benzene	105		70-152						
Ethylbenzene	110		75-133						
NWTPH-Gx water C7-C12	109		48-140						
Toluene	105		78-129						
Total Xylenes	110		67-155						

Surrogate Quality Control

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron
Reported: 04/16/09 at 04:32 PM

Group Number: 1138940

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: NWTPH-Dx water w/Si Gel
Batch number: 090960012A
Orthoterphenyl

5638465	94
5638466	96
5638467	93
5638468	106
Blank	96
LCS	111
LCSD	108

Limits: 50-150

Analysis Name: BTEX
Batch number: 09096A54A

	Trifluorotoluene-P	Trifluorotoluene-F
5638465	118	106
5638466	116	101
Blank	118	106
LCS	117	107
LCSD	116	109
MS	116	109

Limits: 69-129 63-135

Analysis Name: BTEX
Batch number: 09103A94A

	Trifluorotoluene-P	Trifluorotoluene-F
5638467	98	83
5638468	98	87
5638469	97	84
Blank	98	83
LCS	98	92
LCSD	98	92
MS	98	93

Limits: 69-129 63-135

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Chevron Northwest Region Analysis Request/Chain of Custody

221256



For Lancaster Laboratories use only
 Acct. #: 11255 Sample #: 5638465-69

SCR#: _____

NWRTB-206196-0-DML

G# 1138940

Facility #: <u>20-6196</u> Site Address: <u>815 NE College St Pullman WA</u> Chevron PM: <u>Don Corrier</u> Lead Consultant: <u>SAIC</u> Consultant/Office: <u>B. thell, WA</u> Consultant Prj. Mgr.: <u>Don Wyll</u> Consultant Phone #: <u>425-482-3315</u> Fax #: <u>425-485-5566</u> Sampler: <u>A Lembrick</u> Service Order #: _____ <input type="checkbox"/> Non SAR: _____				Analyses Requested		Preservative Codes H = HCl T = Thiosulfate N = HNO ₃ B = NaOH S = H ₂ SO ₄ O = Other <input type="checkbox"/> J value reporting needed <input type="checkbox"/> Must meet lowest detection limits possible for 8260 compounds 8021 MTBE Confirmation <input type="checkbox"/> Confirm MTBE + Naphthalene <input type="checkbox"/> Confirm highest hit by 8260 <input type="checkbox"/> Confirm all hits by 8260 <input type="checkbox"/> Run ___ oxy s on highest hit <input type="checkbox"/> Run ___ oxy s on all hits																																																																																																																																																																																								
Matrix Potable <input type="checkbox"/> NPDES <input type="checkbox"/> Water <input type="checkbox"/> Air <input type="checkbox"/> Oil <input type="checkbox"/> Total Number of Containers: _____				Preservation Codes 8260 full scan <input type="checkbox"/> Naphth <input type="checkbox"/> 8260 <input type="checkbox"/> MTBE <input type="checkbox"/> 8021 <input type="checkbox"/> 8260 <input type="checkbox"/> Oxygenates _____ VP/TPH G _____ Extended Ring <input checked="" type="checkbox"/> Silica Gel Cleanup <input checked="" type="checkbox"/> Lead Total <input type="checkbox"/> Diss. <input type="checkbox"/> Method _____ VP/IEPH _____ NWTPH HClID <input type="checkbox"/> quantification																																																																																																																																																																																										
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 30%;">Sample Identification</th> <th style="width: 10%;">Date Collected</th> <th style="width: 10%;">Time Collected</th> <th style="width: 5%;">Grab</th> <th style="width: 5%;">Composite</th> <th style="width: 5%;">Soil</th> <th style="width: 5%;">Water</th> <th style="width: 5%;">Oil</th> <th style="width: 5%;">Air</th> <th style="width: 5%;">Total Number of Containers</th> <th style="width: 5%;">8260 full scan</th> <th style="width: 5%;">8260</th> <th style="width: 5%;">Naphth</th> <th style="width: 5%;">Oxygenates</th> <th style="width: 5%;">VP/TPH G</th> <th style="width: 5%;">Extended Ring</th> <th style="width: 5%;">Silica Gel Cleanup</th> <th style="width: 5%;">Lead Total</th> <th style="width: 5%;">Diss.</th> <th style="width: 5%;">Method</th> <th style="width: 5%;">VP/IEPH</th> <th style="width: 5%;">NWTPH HClID</th> <th style="width: 5%;">quantification</th> </tr> </thead> <tbody> <tr> <td>MW-18</td> <td>04/01/09</td> <td>1545</td> <td>X</td> <td></td> <td></td> <td>X</td> <td></td> <td></td> <td>6</td> <td>X</td> <td></td> <td></td> <td></td> <td>X</td> <td>X</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>MW-20</td> <td rowspan="4" style="text-align: center; vertical-align: middle;">↓</td> <td>1600</td> <td>X</td> <td></td> <td></td> <td>X</td> <td></td> <td></td> <td>6</td> <td>X</td> <td></td> <td></td> <td></td> <td>X</td> <td>X</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>MW-12</td> <td>1620</td> <td>X</td> <td></td> <td></td> <td>X</td> <td></td> <td></td> <td>6</td> <td>X</td> <td></td> <td></td> <td></td> <td>X</td> <td>X</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>MW-19</td> <td>1640</td> <td>X</td> <td></td> <td></td> <td></td> <td>X</td> <td></td> <td>6</td> <td>X</td> <td></td> <td></td> <td></td> <td>X</td> <td>X</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>TB-1</td> <td>1700</td> <td>X</td> <td></td> <td></td> <td></td> <td>X</td> <td></td> <td>6</td> <td>X</td> <td></td> <td></td> <td></td> <td>X</td> <td>X</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td colspan="23" style="text-align: center; padding: 20px;"> <div style="font-size: 2em; font-weight: bold; opacity: 0.5;"> [Signature] 4/1/09 </div> </td> </tr> <tr> <td colspan="4" style="padding: 5px;"> Turnaround Time Requested (TAT) (please circle) STD. TAT 24 hour 72 hour 48 hour 24 hour 4 day 5 day </td> <td colspan="4" style="padding: 5px;"> Relinquished by: <u>[Signature]</u> Date: <u>4/1/09</u> Time: <u>1730</u> Relinquished by: _____ Date: _____ Time: _____ </td> <td colspan="4" style="padding: 5px;"> Received by: _____ Date: _____ Time: _____ Received by: _____ Date: _____ Time: _____ </td> </tr> <tr> <td colspan="4" style="padding: 5px;"> Data Package Options (please circle if required) QC Summary Type I - Full Type VI (Raw Data) Disk / EDD WIP (RWQCB) Standard Format Disk _____ Other. </td> <td colspan="4" style="padding: 5px;"> Relinquished by: _____ Date: _____ Time: _____ Relinquished by Commercial Carrier: UPS <input checked="" type="checkbox"/> FedEx Other _____ Temperature Upon Receipt <u>0-9</u> °C </td> <td colspan="4" style="padding: 5px;"> Received by: <u>[Signature]</u> Date: <u>4/1/09</u> Time: <u>0900</u> Custody Seals Intact? <input checked="" type="checkbox"/> Yes No </td> </tr> </tbody></table>				Sample Identification	Date Collected	Time Collected	Grab	Composite	Soil	Water	Oil	Air	Total Number of Containers	8260 full scan	8260	Naphth	Oxygenates	VP/TPH G	Extended Ring	Silica Gel Cleanup	Lead Total	Diss.	Method	VP/IEPH	NWTPH HClID	quantification	MW-18	04/01/09	1545	X			X			6	X				X	X									MW-20	↓	1600	X			X			6	X				X	X									MW-12	1620	X			X			6	X				X	X									MW-19	1640	X				X		6	X				X	X									TB-1	1700	X				X		6	X				X	X									<div style="font-size: 2em; font-weight: bold; opacity: 0.5;"> [Signature] 4/1/09 </div>																							Turnaround Time Requested (TAT) (please circle) STD. TAT 24 hour 72 hour 48 hour 24 hour 4 day 5 day				Relinquished by: <u>[Signature]</u> Date: <u>4/1/09</u> Time: <u>1730</u> Relinquished by: _____ Date: _____ Time: _____				Received by: _____ Date: _____ Time: _____ Received by: _____ Date: _____ Time: _____				Data Package Options (please circle if required) QC Summary Type I - Full Type VI (Raw Data) Disk / EDD WIP (RWQCB) Standard Format Disk _____ Other.				Relinquished by: _____ Date: _____ Time: _____ Relinquished by Commercial Carrier: UPS <input checked="" type="checkbox"/> FedEx Other _____ Temperature Upon Receipt <u>0-9</u> °C				Received by: <u>[Signature]</u> Date: <u>4/1/09</u> Time: <u>0900</u> Custody Seals Intact? <input checked="" type="checkbox"/> Yes No			
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Comments / Remarks
 Please email analytical results to wellsjaj@saic.com in addition to consultant PM

Lancaster Laboratories Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

N.D.	none detected	BMQL	Below Minimum Quantitation Level
TNTC	Too Numerous To Count	MPN	Most Probable Number
IU	International Units	CP Units	cobalt-chloroplatinate units
umhos/cm	micromhos/cm	NTU	nephelometric turbidity units
C	degrees Celsius	F	degrees Fahrenheit
Cal	(diet) calories	lb.	pound(s)
meq	milliequivalents	kg	kilogram(s)
g	gram(s)	mg	milligram(s)
ug	microgram(s)	l	liter(s)
ml	milliliter(s)	ul	microliter(s)
m3	cubic meter(s)	fib >5 um/ml	fibers greater than 5 microns in length per ml
<	less than – The number following the sign is the <u>limit of quantitation</u> , the smallest amount of analyte which can be reliably determined using this specific test.		
>	greater than		
ppm	parts per million – One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.		
ppb	parts per billion		
Dry weight basis	Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture.		

U.S. EPA data qualifiers:

Organic Qualifiers	Inorganic Qualifiers
A TIC is a possible aldol-condensation product	B Value is <CRDL, but ≥IDL
B Analyte was also detected in the blank	E Estimated due to interference
C Pesticide result confirmed by GC/MS	M Duplicate injection precision not met
D Compound quantitated on a diluted sample	N Spike amount not within control limits
E Concentration exceeds the calibration range of the instrument	S Method of standard additions (MSA) used for calculation
J Estimated value	U Compound was not detected
N Presumptive evidence of a compound (TICs only)	W Post digestion spike out of control limits
P Concentration difference between primary and confirmation columns >25%	* Duplicate analysis not within control limits
U Compound was not detected	+ Correlation coefficient for MSA <0.995
X,Y,Z Defined in case narrative	

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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