South Military Koall/Pacific Hory South Gasoline Plume



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6 September 2006 61994.01 LN0022R

Mr. Roger Nye Washington Department of Ecology Toxics Cleanup Program 3190 – 160th Avenue Southeast Bellevue, Washington 98008-5452

RE: SeaTac Development Site, Summary of June 2006 Groundwater Monitoring Results Work Order #17079, Contract Number: 30700

RECEIVED

Dear Mr. Nye:

SEP 08 2006

EA Engineering, Science, and Technology, Inc. (EA) has prepared this summary of field activities and analytical results for groundwater sampling performed on 29 and 30 June 2006 at the SeaTac Development Site in SeaTac, Washington.

1.0 FIELD ACTIVITIES

On 29 and 30 June 2006, EA conducted groundwater sampling activities in accordance with the Sampling and Analysis Plan (SAP) Revision 0, dated January 2006, and the Work Plan for Groundwater Sampling at SeaTac Development Site, dated June 2006. EA measured water levels and checked for the presence of free product in onsite wells (MW-1, MW-5, MW-6, MW-7, MW-8A, MW-9 and MW-10), and offsite wells (Cemetery well, and Bai Tong MW-1, MW-2, and MW-3). No measurable product was noted. Ian Young of Golder Associates was onsite during water level measurements and sampling of the Bai Tong MW-3 and Cemetery wells. The following observations were made regarding the condition of the wells at the site.

- Wellhead risers of MW-6, MW-8A, and MW-10 were cut at a 45 degree angle with no mark or notch on the riser casing from which to measure. Therefore, the previously surveyed top of casing elevations for these wells are suspect, as are the water table elevations calculated from the depth to water measurements.
- Monuments and concrete seals on wells MW-1, MW-5, MW-6, MW-9 and MW-10 were in poor condition and were not secure.
- Less than 0.5 feet of water was in well MW-1.
- Well MW-8A was dry.

Following measurement of water levels, EA decontaminated the electric submersible pump to be used for groundwater purging and sampling. A rinsate sample (ST-Rinsate1) was collected from the pump prior to deploying the pump into well MW-6. The rinsate sample was submitted for GRO and BTEX analysis as outlined in the work plan for the site. A pump rinsate sample

(ST-Rinsate2) was collected during the second day of sampling, after sampling MW-9 and prior to sampling MW-7.

EA sampled monitoring wells MW-5, MW-6, MW-7, MW-9, MW-10, and the Bai Tong MW-3 well using a Grundfos submersible pump and low-flow sampling procedures. Wells were sampled in order from least to most contaminated, based on the available data from prior sampling-events. The Cemetery well was sampled at the spigot, following purging overnight. Disposable LDPE tubing was used in each well. Samples could not be collected from wells MW-1 and MW-8A as planned, due to insufficient water. The pump was set near the bottom of the well during the purging and sampling of MW-5, MW-6, MW-7, MW-9, and Bai Tong MW-3, due to the limited column of water available in these wells (less than 2.5 feet). It should be noted that 75% of the screened zone in theses wells were above the water table at the time of sampling. The pump intake was placed mid-screen during the purging and sampling of MW-10.

The submersible pump was used to purge groundwater at a rate of approximately 300-500 milliliters per minute (mL/min). Groundwater quality parameters were measured every three minutes during purging until parameters stabilized. Groundwater samples were then collected. Wells MW-5, MW-6, and MW-7 were pumped dry during purging. The pump was turned off and the well was allowed to recharge before resuming pumping and allowing at least one tubing volume of water to be purged before collecting the sample. A field duplicate sample was collected from MW-5 (ST-MW5D).

Table 1 summarizes monitoring well construction information, water level measurements, and the stabilized field parameter measurements.

In accordance with the SAP Addendum and the Work Plan prepared for sampling at the SeaTac Development Site, groundwater samples were collected for analysis of gasoline-range organics (GRO) and benzene, toluene, ethylbenzene, and total xylenes (BTEX). The sample collected from MW-10 was also analyzed for diesel range organics (DRO), at the request of Ecology. Purged groundwater and decontamination water was contained in two 55-gallon drums onsite.

2.0 GROUNDWATER MONITORING RESULTS

Analytical results for groundwater samples are attached and are summarized in Table 2. Following is a general discussion of the findings.

- MW-5 Analytical results of the sample collected from MW-5 indicated the presence of benzene (9.00 μg/L) and GRO (1,990 μg/L) at concentrations exceeding the MTCA Method A cleanup criteria of 5 μg/L and 800 μg/L, respectively. Detected concentrations of toluene (2.45 μg/L), ethylbenzene (49.6 μg/L), and xylenes (4.44 μg/L) were below the MTCA Method A cleanup criteria.
- <u>MW-6</u> Analytical results for the groundwater sample from MW-6 were below the laboratory reporting limits for all parameters (GRO and BTEX).
- <u>MW-7</u> Analytical results for the groundwater sample from MW-7 exceeded MTCA Method A cleanup criteria for GRO and BTEX constituents, as follows: GRO at

48,900 μ g/L, benzene at 919 μ g/L, toluene at 7,330 μ g/L, ethylbenzene at 1,260 μ g/L, and xylenes at 6,100 μ g/L.

- MW-9 Analytical results for the groundwater sample from MW-9 exceeded MTCA Method A cleanup criteria for GRO and most BTEX constituents, as follows: GRO at 29,600 μg/L, benzene at 377 μg/L, ethylbenzene at 872 μg/L, and xylenes at 3,720 μg/L. Toluene was detected in the sample from MW-9 at a concentration of 332 μg/L, below the MTCA Method A criteria.
- <u>MW-10</u> Analytical results for the groundwater sample from MW-10 indicated the presence of benzene at a concentration of 7.98 μg/L, which exceeds the MTCA Method A cleanup criteria of 5.0 μg/L. Detected concentrations of GRO (84.4 μg/L), toluene (1.68 μg/L), ethylbenzene (0.66 μg/L), and xylenes (2.90 μg/L) were all below the MTCA Method A criteria. DRO and LRO were not detected.
- <u>Bai Tong MW-3</u> Analytical results for the groundwater sample from Bai Tong MW-3 were below the laboratory reporting limits for all parameters (GRO and BTEX).
- <u>Cemetery Well</u> Analytical results for the groundwater sample from the Cemetery well were below the laboratory reporting limits for all parameters (GRO and BTEX).

Quality control (QC) samples were collected and analyzed according to the approved SAP. Analytical results for the duplicate sample were within acceptance limits. No GRO or BTEX were detected in the trip blank sample (ST-MW-TB).

In equipment rinsate sample ST-Rinsate1 (collected on 29 June 2006, prior to sampling Bai Tong MW-3) toluene was detected at a concentration of 0.674 µg/L. Remaining constituents in ST-Rinsate1 were below laboratory reporting limits. Analytical results for the associated samples were below the laboratory reporting limit for toluene; therefore the toluene results are not influenced by the rinsate blank contamination. See Table 3 for equipment rinsate analytical data.

In equipment rinsate sample ST-Rinsate2 (collected on 30 June 2006, between sampling of wells MW-9 and MW-7) the following constituents were detected: toluene (0.828 μ g/L), ethylbenzene (0.555 μ g/L), and xylenes (2.2 μ g/L). Benzene and GRO were not detected. Detected concentrations of toluene, ethylbenzene, and xylenes in the sample from MW-10, collected on the same day, should be considered false positives due to rinsate blank contamination. The toluene concentration for the sample from MW-7 was more than five times greater than the rinsate blank contamination; therefore, the results for this sample are not influenced by the rinsate blank results. All other results are considered acceptable.

3.0 CONCLUSIONS

Petroleum contaminants were detected at concentrations exceeding MTCA Method A cleanup criteria in groundwater samples collected from 4 out of 7 wells (MW-5, MW-7, MW-9, and MW-10).

GRO detected in samples collected from MW-7 and MW-9 during the June 2006 groundwater sampling event were lower than concentrations reported during the 2001 groundwater sampling at this site. The 2006 groundwater table was lower than measured during the 2001 sampling event. Due to the low water table, samples were not collected from wells MW-1 and MW-8A.

No contaminants were detected in the Cemetery well to the south of the SeaTac Development site or the Bai Tong MW-3 well to the north of the site.

Since the top of the PVC casing on wells MW-6, MW-8A, and MW-10 appears to have been altered, there is no assurance that surveyed elevations are still valid. Therefore it is not possible to create a groundwater gradient map across the entire area of concern. It is suggested that the wellheads and monuments be repaired and resurveyed. On the Bai Tong property, the groundwater flow direction was determined to be consistent with the westerly flow direction derived during prior sampling events.

Please feel free to contact me at (425) 451-7400 if you have any questions.

Sincerely,

EA ENGINEERING, SCIENCE, AND TECHNOLOGY, INC.

Jil Frain, P.E. Project Manager jfrain@eaest.com

Attachments:

Table 1 – Monitoring Well Construction and Field Measurement Data, SeaTac Development Site

Table 2 – Summary of Groundwater Analytical Data, SeaTac Development Site

Table 3 – Summary of Quality Assurance Analytical Data, SeaTac Development Site

Attachment A – Purge and Sampling Forms

Attachment B - Laboratory Reports

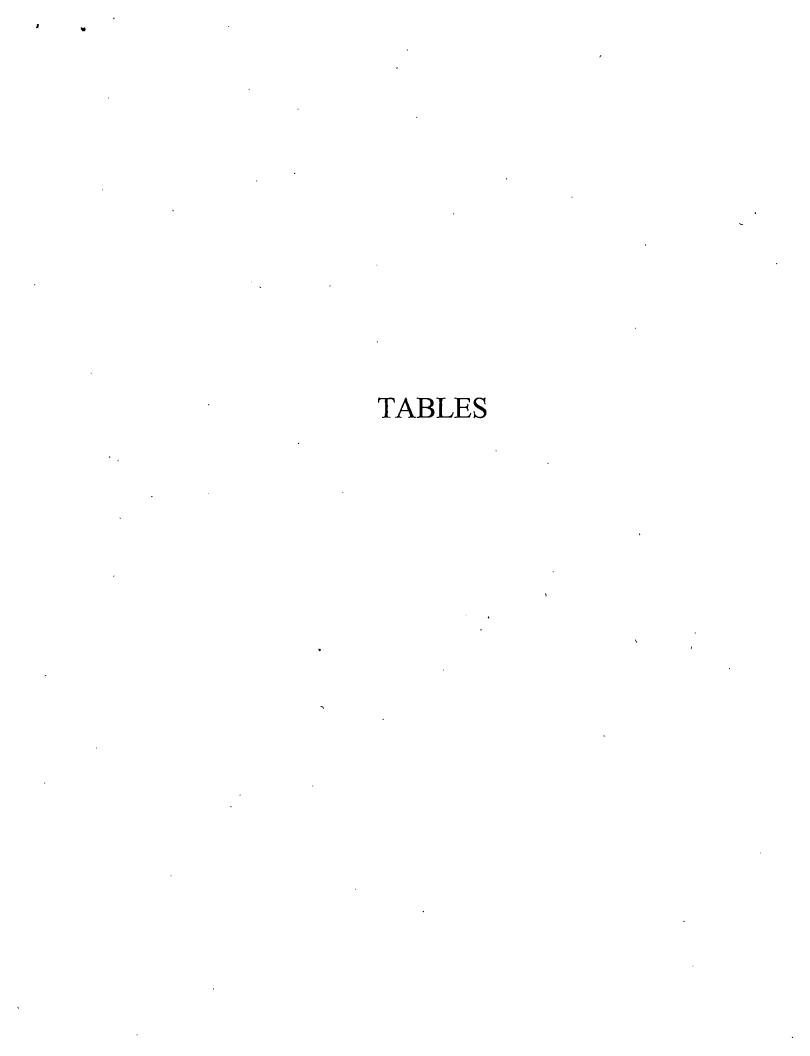


TABLE 1. MONITORING WELL CONSTRUCTION AND FIELD MEASUREMENT DATA, SEATAC DEVELOPMENT SITE

Well ID	Date Installed	Well Diameter (inches)	Reported Screen Depth ^t (ft bgs)	Measured Total Depth 29-Jun-06 (ft btoc)	Top of Casing Elevation (ft)	Depth to Water 29-Jun-06 (ft btoc)	Groundwater Elevation 29-Jun-06 (ft)
MW-1*		2	41.00-51.00	49.22	363,30	48.74	314.56
MW-5*		2	48.00-58.00	58.00	364.17	55.19	308.98
MW-6*		2	50.00-60.00	62.69	367.10	60.56	306.54
MW-7		2	43.50-53.50	53.26	358.65	49.35	309.30
MW-8A*		2	44.000-54.00	48.23	359.79	dry	,
MW-9*		2	47.50-57.50	55.86	363.64	53.06	310.58
MW-10*		2	80.00-90.00	86.98	362.79	51.36	311.43
Cemetery Well		12		125.97		92.94	·
Bai Tong MW-1		2		49.00	349.13	43.50	305.63
Bai Tong MW-2		2		54.08	351.69	46.03	305.66
Bai Tong MW-3		2		52.12	350.7	45.19	305.51

				Water	Quality Parameters		
Well	Date Measured	рН	Conductivity (mS/cm)	Turbidity (NTUs)	Dissolved Oxygen (mg/L)	Temperature (°C)	Oxidation-Reduction Potential (mV)
MW-1		4.5			NS .		
MW-5	6/29/2006	6.13	45.3	300	1.00	21.9	-49
MW-6	6/29/2006	6.01	49.8	, 0	4.00	21.9	136
MW-7	6/30/2006	6.54	60.9	0	2.20 .	20.1	-63
MW-8A	6/29/2006	F. C. St. (1994) (1997)		1445 P. W. S.	NS -		77-341-251-201-00-00-00-00-00-00-00-00-00-00-00-00-0
MW-9	6/30/2006	6.21	36.9	0	0.90	18.2	-56
MW-10	6/30/2006	6.70	70.7	0	0.80	16.0	-4
Cemetery Well	6/29/2006		36.3	0	11.4	14.2	182
Bai Tong MW-1					NS		
Bai Tong MW-2					NS .		
Bai Tong MW-3	6/29/2006	6.67	47.8	89.2	1.00	21.3	3

NOTES:

°C = degrees Celsius.

ft bgs = feet below ground surface.

ft btoc = fect below top of casing.

mg/L - milligrams per liter

mS/cm = milliSiemans per centimeter.

mV = milliVolts

-- = Not Available.

NTUs = Nephelometric turbidity units

NS = Not Sampled.

ft msl = feet above mean sea level.

Elevations listed were obtained from letter dated 18 January 2001 from Core Designs, Inc. to Golder Associates.

Top of casing elevation information for Bai Tong wells was taken from summary page provided by EMS Consultants Inc.

¹ = Screened depths were taken from Golder Associates report dated April 5, 2001.

^{* =} Top of PVC Casing appear to be altered - elevations uncertain, surface monuments also need of repair.

TABLE 2. SUMMARY OF GROUNDWATER ANALYTICAL DATA, SEATAC DEVELOPMENT SITE

	Date	Benzene	Toluene	Ethylbenzene	Xylenes (total)	GRO	DRO	LRO
Sample ID	Sampled	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
MW-5	1/8/2001					780 ·		
ST-MW5	6/29/2006	9.00 I-06	2.45 I-06	49.60	4.44	1,990	- NA	NA
ST-MW5D*	6/29/2006	9.17 I-06	2.24 I-06	54.30	4.88	2,190	NA	NA
MW-6	1/8/2001			,		100 U	 ,	
ST-MW6	6/29/2006	0.50 U	0.50 U	0.50 U	1.00 U	50.0 U	, NA	NA
MW-7	1/8/2001					80,000		
ST-MW7	6/30/2006	919	7,330	1,260	6,100	48,900	NA	NA
MW-9	1/8/2001					90,000		
MW-9	6/30/2006	377	332	872	3,720	29,600	NA	NA
MW-10	1/8/2001	i		_				
ST-MW10	6/30/2006	7.98	1.68 a	0.66 a	2.90 a	84.4	250 U	500 U
ST-Cemetery	6/29/2006	0.50 Ü	0.50 U	0.50 U	1.00 U	50.0 U	NA	NA
ST-MW3 (BaiTong)	6/29/2006	0.50 U	0.50 U	0.50 U	1.00 U	50.0 U	NA	NA
MTCA Method A Clear	nup Criteria	5	1,000	700	1,000	800/1,000	500	500

TABLE 3. SUMMARY OF QUALITY ASSURANCE ANALYTICAL DATA, SEATAC DEVELOPMENT SITE

-	Date	Benzene	Toluene	Ethylbenzene	Xylenes (total)	GRO	DRO	LRO
Sample ID	Sampled	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
ST-Rinsate1	6/29/2006	0.50 U	0.674	0.50 U	1.0 U	50.0 U	NA	NA
ST-Rinsate2	6/30/2006	0.50 U	0.828	0.555	2.2	50.0 U	NA	NA
ST-MW-TB	6/29/2006	0.50 U	0.50 U	0.50 U	1.0 U	50.0 U	NA	NA

NOTES:

Shaded cells indicate the results exceed the cleanup criteria.

- * = Duplicate sample.
- -- = Data Not Available.
- a = This result should be considered a false positive due to rinsate blank contamination.

DRO = Diesel-range organics.

GRO = Gasoline-range organics.

LRO = Lube oil-range organics.

I-06 = The analyte concentration may be artificially elevated due to coeluting compounds or components.

NA = Not Analyzed.

U = Not detected at or above the specified reporting limit.

The MTCA Method A cleanup criterion for GRO is 800 ug/L instead of 1000 ug/L when benzene is present.

APPENDIX A PURGE AND SAMPLING FORMS

	long.									
Well Identification Mac	·	Site Loca	tion: Eco			elopment	Site .	Date: 6/	29/06	<i>\$1</i> 5
Well Diameter (inches)		Project N			1 7000 A		Personnel:			Young
Well Monument Locked and Good Condition?	yes	Purge Me	ethod:	×_Lov	w Flow	Co	nventiona	1No	ne	_ ·
Inside Well Head and Outside Well Casing (D=dry), (WAC=Water above Casing), WBC=Water Below Casing)	M/3~			-			ler <u>×</u> (
Well Casing Plug Locked and Good Condition?	yes	Sampling	g Equipme	nt:Pe	ristaltic P	ump]	Bailer 🔀	_Grundfo	s submers	ible
Initial Depth to Water (ft btoc) /10 4		Weather		s: Juna	y, 60°					
Well Total Depth (ft btoc)	51.84	+.28 = (S	2.12)			Well Volume	Calculation: 2	."=.16, 4"=.64	, 6"=1.44 gallo	ns
Time	1202	1205	1208	1211	1214	1217 7	1220			
Depth to Ground water (ft btoc)	45.30	45,26	45,26	45.26	45.26	45.26	45.26			
Total Groundwater Purged (gallons) المعالمة الم	کو، ۔									
Purge Rate (gpm, inl/min, other)	300	300								
pH	6.04	6.07	6:20	6.38	6.58	6.62	6.67			·
Conductivity (mS/cm)	48.6	47.9	48.1	48.0	47.9	47.6	47.2			
Turbidity (NTU)	٠5	440	240	135	88.2	74.2	89.2			
Disssolved Oxygen (mg/L)	2.4	1.4	1.2	101	1.1	1.0	1.0		,	
Temperature (°C)	11/1	20.3	20.2	20.0	19.5	Z0.5	21.3		• •	
ORP/eH (mV)	13	17	21	_16	4	2	3		-	
Color of Purged Water (gray, brown, red, clear)	piem.	brown	bown	brown	רישטים	bown	רשטול			
Sample Identification: ST- MW3	Analysis			# of Bot	tles	Comme				4
Time Sampled: 1225	XNW	TPH-Gaso	oline	3	-	+ Pump	0 lost 1	مدجهاير	, incre	ased
,	BTE	X (8021E)					1ml bi	y to a	سعه مناقبه بحد
Purge water disposed To: Drum Onsite	NW	TPH-Dx				How	/	· 		

* Pimp 0 49.5'



Well Identification Cometry	pigot	Site Location: Ec	ology - SeaTac Dev 6199401 7000	velopment Site	Date: 6/25	1/06
Well Diameter (inches)	12"	Project Number:	,6199401 7000 4	A Person	nel: en, mi	Jan Young
Well Monument Locked and Good Condition?	Y	Purge Method:	Low Flow	Conventi	onal <u>X</u> Non	ne G
Inside Well Head and Outside Well Casing (D=dry), (WAC=Water above Casing), WBC=Water Below Casing)			Peristaltic Pum			
Well Casing Plug Locked and Good Condition?		ll .	ent:Peristaltic F		Grundfos	submersible
Initial Depth to Water (ft btoc)	92.94	Weather Condition	ns: Sunny, 65	5°F		·
Well Total Depth (ft btoc)	125.97		` '	Well Volume Calculate	ion: 2"=.16, 4"=.64, 6	i"=1.44 gallons
Time	1348		<u></u>			
Depth to Ground water (ft btoc)	92.94'					
Total Groundwater Purged (gallons)	-	·				
Purge Rate (gpm, ml/min, other))					<u> </u>
pН						
Conductivity (mS/cm)	36.3					
Turbidity (NTU)	0					
Disssolved Oxygen (mg/L)	1114					
Temperature (°C)	14.2"					
ORP/eH (mV)	182					
Color of Purged Water (gray, brown, red, clear)	clear					
Sample Identification: ST- CEMPTEY	Analysis		# of Bottles	Comments: 5	Ju 40 -	
Time Sampled: /345	NW	TPH-Gasoline	3	Fr	ince	imp purging that last night
1777	BTE	EX (8021B)	. ,	5/	שור אית שייי	int last night
Purge water disposed To: Drum Onsite	NW	TPH-Dx				



Well Identification	MW-5	Site Loca	tion: Ec	ology - Se	eaTac Dev	elopment	Site	Date: 6	129/06	
Well Diameter (inches)	2"	Project Number: 6199401 7000 A Personnel: MB, EM, Roger Nye - Ec								- Nye - Ec.
Well Monument Locked and Good Condition?	N	Purge Method:Low FlowConventionalNone								į
Inside Well Head and Outside Well Casing (D=dry), (WAC=Water above Casing), WBC=Water Below Casing)	WBC	Purge Eq	Purge Equipment:Peristaltic PumpBailerGrundfos submersible							
Well Casing Plug Locked and Good Condition?	Y	Sampling	g Equipme	ent:Pe	eristaltic P	ump	Bailer 🔀	Grundfo	s submer	sible
Initial Depth to Water (ft btoc)	55.21	Weather	Condition	1s: Sum	4170°F	:		ı		## ## ##
Well Total Depth (ft btoc) 57.72+0.28	50,00	-		,	1110	Well Volume	Calculation:	2"=.16, 4"=.64	, 6"=1.44 gal	lons
Time	1614	1617	1620	1623	1626					
Depth to Ground water (ft btoc)	55,43	1	1	1	55.60		•			·
Total Groundwater Purged (gallons)			-							
Purge Rate (gpm, m/min, other)	420		VAR	ed —						•
рН	6.64	6.15	6.08	6.13-	6.13	·				
Conductivity (mS/cm)	46.0	45.9	45,5	45.6	45,3	·				,
Turbidity (NTU)	-5	645	418.0	273	300	_	,		·	
Disssolved Oxygen (mg/L)	7.3	2,2	1.3	1,2	1,0					
Temperature (°C)	16.7	16.2	18.0	17.5	21.9					
ORP/eH (mV)	-フブ	-55	-50	-5 <i>j</i>	-49					
Color of Purged Water (gray, brown, red, clear)	gray	904	Bloudy	Cloudy	cloudy		,			
Sample Identification: ST-MW5/ >TOUP	Ánalysis		' 	# of Bot		Comme	nts:		, , , , ,	,
Time Sampled: /630	× NW	TPH-Gaso	oline	3_		* Hydr	ochon	odor	not	ed direct
1635 - Duplicate	BTE	X (8021B	3)			puro	ying .			ed divis
Purge water disposed To: Drum Onsite	NW	TPH-Dx			•	¥ Pum	n set	jugt	off L	o Hann

* Promped dry just betare * Donny pumping, flow after varied, we collected samples, had to adjust frequency of control and flow returned, collected box to compensate for diminishing to



			<u> </u>		·					
Well Identification	MW-6	Site Location: Ecology - SeaTac Development Site Date: 6/29/06								
Well Diameter (inches)	2"	Project Number: 6199401 7000 A Personnel: gw, MB Regardlye Purge Method: V Low Flow Conventional None							Nye Ecol	
Well Monument Locked and Good Condition?	N	Purge Method: \(\sqrt{Low Flow} \) Low Flow Conventional None								
Inside Well Head and Outside Well Casing (D=dry), (WAC=Water above Casing), WBC=Water Below Casing)	D.	Purge Equipment: Peristaltic Pump Bailer AGrundfos submersible								
Well Casing Plug Locked and Good Condition?	Ý	Sampling	Equipme	ent:Pe	eristaltic P	ump	Bailer 🗡	Grundfo	os submers	ible
Initial Depth to Water (ft btoc)	60.61	Weather	Condition	is: Surv	14, 650	F.				ļ
Well Total Depth (ft btoc) 62.41+0.28	62.69		3.44		7'	Well Volume	Calculation	2"=.16, 4"=.64	4, 6*=1.44 gallo	пѕ
Time	1450	1453	1450	1459 3	1508	出上				
Depth to Ground water (ft btoc)	60,63'	60.68	40.68	60.68	61.02	الاءاط			,	
Total Groundwater Purged (gallons)						~3 gal	w13			
Purge Rate (gpm, ml/mln, other)	VARIED	Remed	300-	500 -		3				
pH	5.51	5,48	5.61	5.75	6.23	6,01				,,
Conductivity (mS/cm)	49.7	500	40.8	49.8	52.1	49.8				, ,
Turbidity (NTU)	-5.	-5	15	-5	<u>-5</u>	-5				,
Disssolved Oxygen (mg/L)	3,9	2.7	2,4	2.5	7.6	טיא		•		
Temperature (°C)	18.2	18.2	18.9	18.5	23.2	21.9				
ORP/eH (mV)	280	271	269	244	164	136			,	
Color of Purged Water (gray, brown, red, clear)	brown	Premi	prows	pumu	brown	brown				
Sample Identification: ST- MW64 cm	Analysis		- 1	# of Bot	tles	Comme	nts:			
- (P)D		WTPH-Gasoline		3_		Pump	0 box	tom of	well.	
·		X (8021B	5)	. —	;	i 11	1		opped for	
Purge water disposed To: Drum Onsite	NW	ГРН-Ох				r Well	rumped	dry, 51	uppen to	
						recho	call	car a	2UM pi	ทด

9 1507 + collected parameters # Samples gr

Had to keep dailing up # Collected 2 rounds of parameters +
Place to country the diminal. n. sample Liver well was



							·		 	
Well Identification	MW-7	Site Loca	tion: Ec	ology - Se				Date: 6		
Well Diameter (inches)	2"_	Project Number: 6199401 7000 A Personnel: EM, MB, RN (ECY)								
Well Monument Locked and Good Condition?	Y	Purge Method: X_Low FlowConventionalNone								
Inside Well Head and Outside Well Casing (D=dry), (WAC=Water above Casing), WBC=Water Below Casing)	D_{\perp}	Purge Equipment: Peristaltic Pump Bailer KGrundfos submersible								
Well Casing Plug Locked and Good Condition?	I	JI					Bailer _	≰Grundfo	s submers	ible
Initial Depth to Water (ft btoc)	49.39	Weather	Condition	is: Sun	Ny, 70	°F				*
Well Total Depth (ft btoc) 52.93 + 28 =	53,26				, ,	Well Volum	e Calculation:	2"=.16, 4"=.64	, 6"=1.44 gallo	ns .
Time	1010	1016	1019	1022					<u> </u>	ļ
Depth to Ground water (ft btoc)	51.62	51,62	51.40							
Total Groundwater Purged (gallons)			<u> </u>	-						
Purge Rate (gpm, ml/min, other)	700 -			>		_	<u></u>	ļ		
pH	6,29	6.24	6,32	6:54						
Conductivity (mS/cm)	61.0	61,0	61.2	60.9						
Turbidity (NTU)	-5	-5	- 5	~5°.			<u> </u>			
Disssolved Oxygen (mg/L)	8,4	5.1	2.8	2.2			<u> </u>			
Temperature (°C)	19.9	20.6	20.4	20-1		<u> </u>	ļ			
ORP/eH (mV)	-44	-40	-50	-63		<u> </u>	<u> </u>	·		
Color of Purged Water (gray, brown, red, clear)	Grony	Gray	Gray	Gay	<u> </u>	<u> </u>				
Sample Identification: ST-MW7	Analysis			# of Bott	tles	Comme		۸		
Time Sampled: /030	<u>_ </u>	TPH-Gaso	oline -	<u>3</u> _		* pum	ip plai	ied at	petrom .	of well
7070		X (8021B				+ Flou		inishir	n. well	anll
Purge water disposed To: Drum Onsite	NW	TPH-Dx			•	7 P100	- rch	are e. q	ickly	
		diocarb						a flow		ip dwg

* Hydrocarbon odor win we pulled up pump, getts heavy odor. to sustain a flow. Pump continues to pump well day, finally we stopped pump, let well recharge, and turned pump bank on let

Well Identification	MW-9	Site Loca	tion: Eco					Date: 6	•	1
Well Diameter (inches)	2"	Project N	iumber:	619940	1 7000 A	<u>,</u>]	Personnel	: EM , MA	3	,
Well Monument Locked and Good Condition?	Y	Purge Me	Purge Method: X Low Flow Conventional None							
Inside Well Head and Outside Well Casing (D=dry), (WAC=Water above Casing), WBC=Water Below Casing)	1 200		Purge Equipment: Peristaltic Pump Bailer Grundfos submersible							, II
Well Casing Plug Locked and Good Condition?			Sampling Equipment:Peristaltic PumpBailer <u>X</u> Grundfos submersible							
Initial Depth to Water (ft btoc)	53.12'	Weather	Condition	s: Junn	y, 70°	" F		·		
Well Total Depth (ft btoc) \$5.58+0.28	55.86'					Well Volume			, 6"=1.44 gallo	ns
Time	0838	0841	0844	0847	0850	0853		0859	_	0905
Depth to Ground water (ft btoc)	53.32'	53.49'	53.53'	.53.53 ²	53,53	<i>53.53</i>	53.54'	53,54	53.53°	<i>5</i> 3. <i>5</i> 3
Total Groundwater Purged (gailons)										
Purge Rate (gpm, ml/min, other)	230							-	<u> </u>	<u>-</u> -
pH	6.57	5.71	5,59	5.61	5.69	5.76	5.00	6.14	6.17	6.21
Conductivity (mS/cm)	88,2	48,0	39.9	38,2	37.6	37.4	37.2	37.0	37.0	70.9
Turbidity (NTU)	-5	-5	426	191	67.7	8,4	0 *	0*	0*	0 4
Disssolved Oxygen (mg/L)	8.0	3.7	2.1	1.5	1:2	1-1	1.0	1.0	0.9	09
Temperature (°C)	18.1	16.3.	11.3	17.6	17.8	17.9	18.0	18.1	18.1	18.2
ORP/eH (mV)	-29	-36_	-36	-37	-38	-42	-49	-54	-56	-56
Color of Purged Water (gray, brown, red, clear)	Gray	6-14	Grant	Cowy	dovdy	cloudy	dowly	Cloudy	cloudy	cloudy
Sample Identification: ST- MW9	Analysis	, , , ,	Cloudy	# of Bot	tles '	Comme	nts:	, 6		
Time Sampled: 0910	<u>x</u> NW	TPH-Gase	oline	3.		* Pump	set ju	1st of	bottom	0.7. 1001
	BTE	EX (8021E	3)	· 	1	# Hyd	owhon	odor		
Purge water disposed To: Drum Onsite	NW	TPH-Dx				* Tut	bedily !	gashin	0,0,	watv
					<u> </u>	13	5h]]/ 11	hiply d	loudy.	



Well Identification	MM-10	Site Location	n: Ecol	ogy - Se	Tac Deve	elopment	Site	Date: 6	130/06	
Well Diameter (inches)	2"	Project Num	ber:	619940	1 7000 A	.]	Personnel	EM, M	B	
Well Monument Locked and Good Condition?	γ	Purge Metho	od:	_ K Lov	v.Flow	Co	nventiona	1N	one	`
Inside Well Head and Outside Well Casing (D=dry), (WAC=Water above Casing), WBC=Water Below Casing)	1000	Purge Equip								• . 1
Well Casing Plug Locked and Good Condition?		Sampling Eq					Bailer 🗡	Grundfo	s submers	ible
Initial Depth to Water (ft btoc)	51.41	Weather Cor	nditions:	Sin	1,700 =					
Well Total Depth (ft btoc) 86.79 +0,28	Blo. 98'			. /		Well Volume	Calculation: 2	.°=.16, 4°=.64	i; 6"=1.44 gailo	ns
Time	11282	1/3/ //	134	11 37	1140	1143	1146	1/49		
Depth to Ground water (ft btoc)	51,60	51.60 5	1.60	51.62	51,64	51.64	51.63	51.63		
Total Groundwater Purged (gallons)										
Purge Rate (gpm, ml/min, other)	500+		•							<u>-</u>
pH	7.28	6,27 6	122	6.54	Carlest	bildo	6.69	6.70		
Conductivity (mS/cm)	58.9	68.5 G	3.1	7014	70.5	70,7	70.9	70,7		
Turbidity (NTU)	¥ O	233	6	4 0 '	*/	*0	*O	30		
Disssolved Oxygen (mg/L)	9.9	3.6 1	9	1.1.	1.1.	0-9	0.9	0.8		
Temperature (°C)	16,2	15.0 11	10.0	16.1	16,1	16.0	15.9	16.0		
ORP/eH (mV)	108	103	71	18	11	1	^	-4		
Color of Purged Water (gray, brown, red, clear)	dont	cloudy de	lands (EWIKH	3/18/34	Cloudy	Signa	clear	,	
Sample Identification: ST- MWID	Analysis	. /		of Bott		Comme	7			
Time Sampled: 1155	× NW	PH-Gasolin	e	3		-> Pu	np sct	0 81'	42/	
	BTE	X (8021B)				4 2	41.	· . /	11 1 1	4
Purge water disposed To: Drum Onsite	X NW	ГРН-Дх		2	·	101	de / c	rendes	O but	of the

APPENDIX B LABORATORY REPORTS



July 14, 2006

Jill Frain
EA Engineering, Science and Technology
12011 NE 1st Street, Suite 100
Bellevue, WA/USA 98005

RE: Sea Tac Development Site

Enclosed are the results of analyses for samples received by the laboratory on 06/30/06 13:55. The following list is a summary of the Work Orders contained in this report, generated on 07/14/06 07:31.

If you have any questions concerning this report, please feel free to contact me.

	1	•
Work Order	<u>Project</u>	<u>ProjectNumber</u>
BPG0048	Sea Tac Development Site	61994.01 7000

TestAmerica - Seattle, WA

Kortland Ori, PM

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.





11720 NORTH CREEK PKWY N, SUITE 400 BOTHELL, WA 98011-8244 PH: (425) 420.9200 FAX: (425) 420.9210

EA Engineering, Science and Technology

12011 NE 1st Street, Suite 100 Bellevue, WA/USA 98005

Project Name:

Sea Tac Development Site

Project Number: Project Manager: 61994.01 7000

Jill Frain

Report Created: 07/14/06 07:31

	- ANALYTICAL REPO	RT FOR SAMI	PLES	e a sulfigure e e e a como de estado e e e e e e e e e e e e e e e e e e e
Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
ST-Rinsate1	BPG0048-01	Water	06/29/06 11:45	06/30/06 13:55
ST-MW-TB	BPG0048-02	Water	06/29/06 12:00	. 06/30/06 13:55
ST-MW3	BPG0048-03	Water	06/29/06 12:25	06/30/06 13:55
ST-Cemetery	BPG0048-04	Water	06/29/06 13:45	06/30/06 13:55
ST-MW6	BPG0048-05	Water	06/29/06 15:15	06/30/06 13:55
ST-MW5	BPG0048-06	Water	06/29/06 16:30	06/30/06 13:55
ST-MW5D	BPG0048-07	Water	06/29/06 16:35	06/30/06 13:55
ST-Rinsate2	BPG0048-08	Water	06/30/06 09:30	06/30/06 13:55
ST-MW9	BPG0048-09	Water `	06/30/06 09:10	06/30/06 13:55
ST-MW7	BPG0048-10	Water	06/30/06 10:30	06/30/06 13:55
ST-MW10	BPG0048-11	Water	06/30/06 11:55	06/30/06 13:55

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Kortland-Orr, PM

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EA Engineering, Science and Technology

12011 NE 1st Street, Suite 100 Believue, WA/USA 98005 Project Name:

Sea Tac Development Site

Project Number: Project Manager: 61994.01 7000

Jill Frain

Report Created: 07/14/06 07:31

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX by NWTPH-G and EPA 8021B

TestAmerica - Seattle, WA

Analyte		Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPG0048-01 (ST-	Rinsate1)		W	ater		Sampl	ed: 06/2	9/06 11:45			
Gasoline Range Hydroca	rbons	NWTPH-Gx/802	מא		50.0	ug/l	lx `	6G06008	07/06/06 08:46	07/06/06 19:57	
Benzene		1B "	ND		0.500	n	•	. 11	11	н -	
Toluene		a a	0.674		0.500	u	•	u	n	n	
Ethylbenzene			, ND		0.500	**	ŧ	n	n	σ	
Xylenes (total)		n	ND		1.00	t 1 .	ti ,	n	u	n	
Surrogate(s): 4-E	FB (FID)			103%		58 - 144 %				77	
4-E	RFB (PID)			114%		68 - 140 %]#			N	
BPG0048-02 (ST-	MW-TB)	\	· w	ater		Sampl	ed: 06/2	9/06 12:00			
Gasoline Range Hydroca		NWTPH-Gx/802	ND	,	50.0	ug/l	lx	6G06008	07/06/06 08:46	07/07/06 01:25	
,		1B				1				• .	
Benzene		N .	ND		0.500			11	# ,	T T	
Toluene		н .	ND		0.500		*	**	Λ "•	**	
Ethylbenzene		n	ND		0.500	*		er er	n	"	
Xylenes (total)		u	ND		1.00		•	*	41	, "	
Surrogate(s): 4-L	SFB (FID)			104% -		58 - 144 %	,,			n	
	BFB (PID)	,	•	112%		68 - 140 %	**			v	-
BPG0048-03 (ST-	MW3)		w	ater	, ·	Samul	ed• 06/2	9/06 12:25			
•	•	NWTPH-Gx/802							07/06/06 00:46	07/0//0/ 20 07	
Gasoline Range Hydroca	roons	1B	ND	*****	50.0	ug/l .	lx	6G06008	07/06/06 08:46	07/06/06 20:27	
Benzene		0	ND		0.500	Ħ	**	**			
Toluene		n	ND		0.500	ti .		11	w		
Ethylbenzene			ND		0.500	**	•	4	и	n	,
Xylenes (total)			, ND		1.00	۳.	٠.	**	u	n	
Surrogate(s): 4-L	RFB (FID)			99.0%		58 - 144 %	n			н	
	RFB (PID)	-		106%		68 - 140 %	"				
BPG0048-04 (ST-	Cemetery)	•	w	ater		- Sampl	ed: 06/2	9/06 13:45	•		
Gasoline Range Hydroca		NWTPH-Gx/802	ที่		50.0	ug/l ,	1x	6G06008	07/06/06 08:46	07/06/06 20:57	
, De		1B	ND		0.500	h	II		"	,	
Benzene Toluene		и	ND ND		0.500	11	11	n		el	ć,
Ethylbenzene			ND ND		0.500	*1	"	U	11	н	
Xylenes (total)		w	^ ND		1.00	11		11	u	н	
Surrogate(s): 4-E	IFB (FID)			96.3%		58 ÷ 144 %	,,			,,	
	/					68 - 140 %	,,				

TestAmerica - Seattle, WA

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EA Engineering, Science and Technology

12011 NE 1st Street, Suite 100 Bellevue, WA/USA 98005

Project Name:

Sea Tac Development Site

Project Number: Project Manager: 61994.01 7000

Jill Frain

Report Created: 07/14/06 07:31

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX by NWTPH-G and EPA 8021B

TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPG0048-05 (ST-MW6)	w	ater		Sampl	ed: 06/2	9/06 15:15			
Gasoline Range Hydrocarbons	NWTPH-Gx/802	ND		50.0	ug/l	1x	6G06008	07/06/06 08:46	07/06/06 21:26	
Benzene	"	ND	***	0.500	11	н				
Toluene	n	ND		0,500	н	11	u		' 10	
Ethylbenzene	Ħ	ND		0.500	tt	11	u		. "	
Xylenes (total)	н	ND		1.00	"	11	n	"	п	
Surrogate(s): 4-BFB (F.	D) '		104%		58 - 144 %	. "	•		,,	-
4-BFB (P.	D)		111%		68 - 140 %	"			"	
BPG0048-06 (ST-MW5)	w	ater		Sample	ed: 06/2	9/06 16:30			
Gasoline Range Hydrocarbon	NWTPH-Gx/802	1990		50.0	ug/l	lx	6G06008	07/06/06 08:46	07/06/06 21:56	
Benzene	n	9.00		0.500	ų	n	n	н	u)	1.
Toluene		2.45		0.500	u .	**	u		II .	, <u>I</u> .
Ethylbenzene		49.6		0,500	u	**	U	n	n	
Xylenes (total)		4.44		1.00	w	**		ü	n	
Surrogate(s): 4-BFB (F.	D)		139%		58 - 144 %	.,	- .		· · · · · · · · · · · · · · · · · · ·	
4-BFB (PA			104%		68 - 140 %	#	•		"	
BPG0048-07 (ST-MW5	D)	W	ater		Sample	ed: 06/2	9/06 16:35			
Gasoline Range Hydrocarbon	NWTPH-Gx/802 1B	2190		50.0	ug/l	lx	80060D9	07/06/06 08:46	07/06/06 22:26	
Benzene	ii ,	9.17		0.500	11		"	ч	r r	1-
Toluene	• 11	2.24		0,500	**	u		"	**	.]-
Ethylbenzene	"	54.3		0.500		10	*	u	н	•
Xylenes (total)	"	4.88		1,00		**	"	п	. 4	
Surrogate(s): 4-BFB (Fi	D)	-	142%		58 - 144 %	"			"	-
4-BFB (PI			103%		68 - 140 %	n	•	•	,	٠
BPG0048-08 (ST-Rinsa	te2)	w	ater		Sample	ed: 06/3	0/06 09:30			
Gasoline Range Hydrocarbons	NWTPH-Gx/802	ND		50.0	ug/l	lx	6G06008	07/06/06 08:46	07/07/06 01:54	
		ND		0.500	11	**	n	4	11	
Benzene	II							n	_	
	и	0.828		0.500	"	"			"	
Benzene	11 11		·	0.500 0.500		n			**	
Benzene Toluene Ethylbenzene	11 13 10	0.828			"	n u	er H		n n	
Benzene Toluene	" " " " " " " " " " " " " " " " " " "	0.828 0.555	93.5%	0.500	58 - 144 %	n u	H			

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EA Engineering, Science and Technology

12011 NE 1st Street, Suite 100 Bellevue, WA/USA 98005 Project Name:

Sea Tac Development Site

Project Number: Project Manager: 61994.01 7000

Jill Frain

Report Created: 07/14/06 07:31

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX by NWTPH-G and EPA 8021B

TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared`	Analyzed	Note
BPG0048-09 (ST-MW9)		W	/ater		Sampl	ed: 06/30	0/06 09:10		-	\
Gasoline Range Hydrocarbons	NWTPH-Gx/802	29600	,	2500	ug/l	50x	6G07053	07/07/06 14:05	07/07/06 16:01	
	1B	•								1
Benzene	n	377		25.0	ч		•	•	н	1 -
Coluene .	n	332		25.0					. "	
Ethylbenzene	4	872		25.0		*	. "	•	**	
Kylenes (total)	n	3720		50,0	0:		11		11	
Surrogate(s): 4-BFB (FID)	• •		101%		58 - 144 %	lx			.	
4-BFB (PID)	1		99.3%		68 - 140 %	ø		1	ν,	
BPG0048-10 (ST-MW7)		W	Vater .		Sampl	ed: 06/30	0/06 10:30		· .	
Gasoline Range Hydrocarbons	NWTPH-Gx/802 1B	48900		2500	ug/l	50x	6G07053	07/07/06 14:05	07/07/06 16:30	
Benzene	",	919		25.0	u	*		н "	u	
Cthylbenzene	, ` ,	1260		25.0	u	w		ıı*	n	
(ylenes (total)	"	6100		50.0			*	и ,	۳,	
Surrogate(s): 4-BFB (FID)			99.0% -	•	58 - 144 %	lx			и	
4-BFB (PID)			99.3%		68 - 140 %	, ,			"	
-			* *							•
3PG0048-10RE1 (ST-MW7)		<i>W</i> .	/ater		Sampl	ed: 06/30	/06 10:30			
'oluene	NWTPH-Gx/802	7330		50.0	ug/l	100x	6G07053	07/07/06 14:05	07/07/06 18:56	
Surrogate(s): 4-BFB (PID)		,	97.7%		. 68 - 140 %	lx		,	*	
BPG0048-11 (ST-MW10)		W	/ater		Sampl	ed: 06/30	/06 11:55			
Gasoline Range Hydrocarbons	NWTPH-Gx/802	84.4	******	50.0	ug/l	İx	6G07053	07/07/06 14:05	07/07/06 17:29	
Jenzene	, ,	7.98	*****	0.500	п	10	**	11	, n	
Coluene (n	1.68		0.500	и		41	ч	41	
Ethylbenzene .	n	0.661	1	0.500	ű		11		ч	
Kylenes (total)	, N	2.90		1.00	0	u			. •	
Surrogate(s): 4-BFB (FID)	,		93.0%		58 - 144 %	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
4-BFB (PID)	, ` ,		94.5%		68 - 140 %	,,				•

TestAmerica - Seattle, WA

Kortland Orr, PM

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SEATTLE, WA

11720 NORTH CREEK PKWY N, SUITE 400 BOTHELL, WA 98011-8244 PH: (425) 420.9200 FAX: (425) 420.9210

EA Engineering, Science and Technology

Project Name:

Sea Tac Development Site

12011 NE 1st Street, Suite 100 Bellevue, WA/USA 98005

Project Number: Project Manager:

61994.01 7000

Jill Frain

Report Created: 07/14/06 07:31

Semivolatile Petroleum Products by NWTPH-Dx (w/o Acid/Silica Gel Clean-up)

TestAmerica - Seattle, WA

Analyte		Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPG0048-11	(ST-MW10)		` W	ater		Sampl	ed: 06/3	0/06 11:55			
Diesel Range Hydro	ocarbons '	/ NWTPH-Dx	ND		0.250	mg/l	1x	6G05014	07/05/06 08:32	07/09/06 04:08	,
Lube Oil Range Hye	drocarbons	n J	ND		0.500	**	U	н	W	R	
Surrogate(s):	2-FBP			79.6%	_	50 - 150 %	"				
	Octacosane			84.0%		50 - 150 %	n	•		*	

TestAmerica - Seattle, WA

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EA Engineering, Science and Technology

Project Name:

Sea Tac Development Site

12011 NE 1st Street, Suite 100 Bellevue, WA/USA 98005 Project Number: Project Manager: 61994.01 7000

Jill Frain

Report Created: 07/14/06 07:31

			Quality Control Results
		rica - Seattle, WA	

QC Batch: 6G06008	Water I	reparation	Method: E	PA 5030B	(P/T)									
Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Note
Blank (6G06008-BLK1)								Ext	racted:	07/06/06 0	B:46			
Gasoline Range Hydrocarbons	. NWTPH-Gx/ 8021B	ND	 .	50.0	ug/I	1x	-	-	-	-			07/06/06 10:31	
Benzene	9	ND		0.500	•	n							11	
Toluene	ч	ND		0.500	н	н							u	
Ethylbenzene		ND		0.500	•	**				٠			**	
Xylenes (total)	n 1	ND		1.00	"	H				-			Ħ	
Surrogate(s): 4-BFB (FID) 4-BFB (PID)		Recovery:	101% 103%	Lin	nits: 58-144 68-140				•				07/06/06 10:31	
LCS (6G06008-BS1)				•				Ext	racted:	07/06/06 08	8:46			,
Gasoline Range Hydrocarbons	NWTPH-Gx/ 8021B	911		50.0	ug/l	lx		1000	91.1%	(80-120)	-		07/06/06 11:01	
Surrogate(s): 4-BFB (FID)		Recovery:	107%	Lin	nits: 58-144	% "							07/06/06 11:01	
LCS (6G06008-BS2)								Ext	racted:	07/06/06 08	8:46			
Benzene	NWTPH-Gx/ 8021B	26.9	***	0.500	ug/I	lx		30.0	89.7%	(80-120)	-	-	07/06/06 11:31	
Toluene .	"	26.6		0.500	n	"		u'	88.7%				11 ' +	
Ethylbenzene		27.4		0.500	# .	"		"	91.3%	•			**	
Xylenes (total)	n	82.1		1.00	и "	"		90.0	91.2%	17			11	
Surrogate(s): 4-BFB (PID)		Recovery:	107%	Lin	nits: 68-140	% "							07/06/06 11:31	
Duplicate (6G06008-DUP1)	r			QC Source:	BPF0665-	17		Ext	acted:	07/06/06 08	3:46			
Gasoline Range Hydrocarbons	NWTPH-Gx/	ND		50.0	ug/l	1x	ND				27.3%	(25)	07/06/06 12:47	.,
Benzene	11	ND		0.500	, "	"	ND				25.0%	. "	н	
Toluene	11	0.522		0.500		"	ND				35.1%	, "	Ħ	I
Ethylbenzene	n	· ND	,	0.500	4	"	ND .					41	n	
Xylenes (total)		ND		1.00	u	"	ND					et		
Surrogate(s): 4-BFB (FID) 4-BFB (PID)		Recovery:	93.5% 101%	Lin	nits: 58-144 68-140		•						07/06/06 12:47	
Duplicate (6G06008-DUP2)				QC Source:	BPG0042-	02		Exti	acted:	07/06/06 08	3:46			
Gasoline Range Hydrocarbons	NWTPH-Gx/ 8021B	ND		50,0	ug/i	lx	ND				NR	(25)	07/06/06 18:57	
Benzene	1	ND		0.500		u	NĎ			·	NR.	H ,	"	
Toluene	п	. ND		0.500	11	II .	ND				NR	tl	11	
Ethylbenzene	н	ND		0.500	v	н	ND				NR	H	n	
Xylenes (total)		ND		1.00	u	"	ND				NR	11		
Surrogate(s): 4-BFB (FID) 4-BFB (PID)		Recovery:	102% 105%	Lin	nits: 58-144! 68-140								07/06/06 18:57	

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The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.





EA Engineering, Science and Technology

12011 NE 1st Street, Suite 100 Bellevue, WA/USA 98005 Project Name:

Sea Tac Development Site

Project Number: Project Manager: 61994.01 7000

Jill Frain

Report Created: 07/14/06 07:31

ľ	Gasoline Hydrocarbo	ons (Benzene to Naphthalene)) and BTEX by NWTPH-G and El	PA 8021B - Laboratory Quali	ty Control Results
ġ		S Wile Line William Server Box Octobries	alan ar sa karangan kanangan	SERVICE AND A STATE OF STATE OF A SERVICE AND A SERVICE AN	A TAMBARAN BARAN KARAMATAN BARAN
Ġ.			TestAmerica - Seattle, WA		
Š					CONTROL ON ACCOMPANIE
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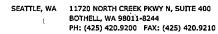
QC Batch: 6G06008	Water P	reparation	Method: E	PA 5030B	(P/T)									
Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limit	s) Analyzed	Notes
Matrix Spike (6G06008-MS1)		-		QC Source:	BPF0665-1	17		Ext	racted:	07/06/06 08	3:46			
Gasoline Range Hydrocarbons	NWTPH-Gx/ 8021B	1030		50.0	ug/l	lx	15.8	1000	101%	(75-131)			07/06/06 15:29	
Surrogate(s): 4-BFB (FID)		Recovery:	109%	Liı	nits: 58-1449	% "	-			-		-	. 07/06/06 15:29	
Matrix Spike (6G06008-MS2)				QC Source:	BPF0665-1	17		Ext	racted:	07/06/06 08	3:46			
Benzene	NWTPH-Gx/ 8021B	30.7		0.500	ug/I	1x	0.329	30.0	101%	(46-130)			07/06/06 15:59	
Toluene ·		30.0		0.500	н	P	0.366	н	98.8%	(60-124)			"	
Ethylbenzene	u	30.8		0.500	4		ND	н	103%	(56-141)			"	
Xylenes (total)	u	92.6		1.00	•		ND	90.0	103%	(66-132)			n	
Surrogate(s): 4-BFB (PID)		Recovery:	103%	Lir	nits: 68-1409	% "							07/06/06 15:59	

QC Batch: 6G07053	Water I	Preparation	n Method: El	A 5030B	(P/T)		•				· 			
Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Note
Blank (6G07053-BLK1)								Ext	racted:	07/07/06 10	0:06			
Gasoline Range Hydrocarbons	NWTPH-Gx/ 8021B	ND		50.0	ug/l	lx .							07/07/06 10:37	
Benzene	"	ND		0.500	**	**							н	
Toluene	11	ND		0.500	H									
Ethylbenzene	11	, ND		0.500	n	w								
Xylenes (total)	11	ND		1.00	н		- <i>-</i> :							
Surrogate(s): 4-BFB (FID) 4-BFB (PID)		Recovery:	95.2% 96.8%	Lin	nits: 58-1449 68-140		•						07/07/06 10:37	
LCS (6G07053-BS1)								Ext	racted:	07/07/06 10	0:06			
Gasoline Range Hydrocarbons	NWTPH-Gx/ 8021B	1080		50.0	ug/l	lx		1000	108%	(80-120)			07/07/06 11:06	
Surrogate(s): 4-BFB (FID)		Recovery:	108%	Lin	nits: 58-144!	% "				_	•		07/07/06 11:06	
LCS (6G07053-BS2)				•			,	Ext	racted:	07/07/06 10):06			
Benzene	NWTPH-Gx/ 8021B	29.4		0.500	ug/I	lx		30.0	98.0%	(80-120)			07/07/06 11:35	
Toluene	н	28.7		0.500	н			*1	95.7%	n			u	
Ethylbenzene	41	29.1		0.500	н			"	97.0%	,			m .	
Xylenes (total)	n	85.7	,	1.00	u			90.0	95,2%	u			rt .	
Surrogale(s): 4-BFB (PID)		Recovery:	98.8%	Lin	nits: 68-140	% "							07/07/06 11:35	

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EA Engineering, Science and Technology

12011 NE 1st Street, Suite 100 Bellevue, WA/USA 98005 Project Name:

Sea Tac Development Site

Project Number: Project Manager: 61994.01 7000

Jill Frain

Report Created: 07/14/06 07:31

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX by NWTPH-G and EPA 8021B - Laboratory Quality Control Results

	i estament	ca - Seattle, WA
60 B. SC 2020-D. C. 490	 Desir de la contrata del contrata de la contrata de la contrata del contrata de la contrata del contrata de la contrata de la contrata del contrata de la contrata del contrata del contrata de la contrata del contrata d	Make and the contract of the Contract of the
and the second s	county to design the second	S BOLL HARBORN GOLD ON THE LOCK OF THE

QC Batch: 6G07053	Water F	reparation	Method: E	PA 5030B	(P/T)								·	
Analyte	Method	Result	, MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Note
Duplicate (6G07053-DUP1)				QC Source:	BPG0048	-09		Extr	acted:	07/07/06 10	0:06			
Gasoline Range Hydrocarbons	NWTPH-Gx/ 8021B	27000		2500	ug/l	50x	29600				9.19%	(25)	07/07/06 15:32	
Benzene	u	378		25.0	"		377				0.265%	6 "	n	
Toluene		332		25.0		***	332				0.00%	. "	0	
Ethylbenzene	17	866		25.0	"	"	872				0.690%	6 " ·	и	
Xylenes (total)	17	3710		50.0	"	41	3720		-		0.269%	, ¹	ч	
Surrogate(s): 4-BFB (FID) 4-BFB (PID)		Recovery:	96.8% 102%	Lin	nits: 58-144 68-140								07/07/06 15:32	
Matrix Spike (6G07053-MS1)				QC Source:	BPG0048	-09		Extr	acted:	07/07/06 10	0:06			
Gasoline Range Hydrocarbons	NWTPH-Gx/ 8021B	79300		2500	ug/l	50x	29600	50000	99.4%	(75-131)	-		07/07/06 17:58	
Surrogate(s): 4-BFB (FID)		Recovery:	106%	Lin	nits: 58-144	% 1x							07/07/06 17:58	
Matrix Spike (6G07053-MS2)			,	QC Source:	BPG0048	-09		Extr	acted:	07/07/06 10	0:06		_	
Benzene	NWTPH-Gx/ 8021B	1860		25.0	ug/l	50x	377	1500	98.9%	(46-130)			07/07/06 18:27	
Toluene	Ħ	1800		25.0	Ħ		332	" .	97.9%	(60-124)				
Ethylbenzene		2310		25,0	**		872	•	95.9%	(56-141)	-			
Xylenes (total)	n	7910		50.0	H	4	3720	4500	93.1%	(66-132)	-			
Surrogate(s): 4-BFB (PID)		Recovery:	99.5%	Lin	nits: 68-140	% 1x							07/07/06 18:27	

TestAmerica - Seattle, WA

Kortland Orr, PM

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SEATTLE, WA

11720 NORTH CREEK PKWY N, SUITE 400 BOTHELL, WA 98011-8244 PH: (425) 420.9200 FAX: (425) 420.9210

EA Engineering, Science and Technology

Bellevue, WA/USA 98005

Project Name: 12011 NE 1st Street, Suite 100

Sea Tac Development Site

Project Number:

61994.01 7000

Report Created:

Project Manager:

Jill Frain

07/14/06 07:31

Semivolatile Petroleum Products by NWTPH-Dx (w/o Acid/Silica Gel Clean-up) - Laboratory Quality Control Results

TestAmerica - Seattle, WA

QC Batch: 6G05014	Water 1	Preparation	n Method: El	PA 35200									· · ·	
Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limit	s) Analyzed	Note
Blank (6G05014-BLK1)								Ext	racted:	07/05/06 08	3:32			
Diesel Range Hydrocarbons	NWTPH-Dx	ND		0.250	mg/l /	lx						_	07/08/06 17:19	
Lube Oil Range Hydrocarbons	ų.	ND		0.500	n	•		-						
Surrogate(s): 2-FBP		Recovery:	78.8%	. Li	mits: 50-150%		-						07/08/06 17:19	
Octacosane			82.0%		50-150%	; *								
LCS (6G05014-BS2)								Ext	racted:	0 7/05/ 06 0 8	3:32			_
Diesel Range Hydrocarbons	NWTPH-Dx	1.73		0.250	mg/l	lx		2.00	86.5%	(58-125)		٠ ـــ	07/08/06 18:48	
Lube Oil Range Hydrocarbons	а	1.43		0.500	a			H	71.5%	(60-140)			n	
Surrogate(s): 2-FBP		Recovery:	91.6%	Limits: 50-150% "									07/08/06 18:48	
Octacosane			98.0%		50-150%	; "							**	
LCS Dup (6G05014-BSD2)		_		Extracted: 07/05/06 08:32										
Diesel Range Hydrocarbons	NWTPH-Dx	1.54		0.250	mg/l	1x		2.00	77.0%	(58-125)	11.6%	6 (40)	07/08/06 19:17	
Lube Oil Range Hydrocarbons	v	1.41		0.500	**	"		,,	70.5%	(60-140)	1.41%	. "	n	
Surrogate(s): 2-FBP		Recovery:	72.8%	Li	mits: 50-150%	п							07/08/06 19:17	
Octacosane			94.8%		50-150%	5 "						,	,,	

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11720 NORTH CREEK PKWY N. SUITE 400 BOTHELL, WA 98011-8244 PH: (425) 420.9200 FAX: (425) 420.9210



EA Engineering, Science and Technology

12011 NE 1st Street, Suite 100

Bellevue, WA/USA 98005

Project Name:

Sea Tac Development Site

Project Number: Project Manager: 61994.01 7000

Jill Frain

Report Created: 07/14/06 07:31

Notes and Definitions

Report Specific Notes:

The analyte concentration may be artificially elevated due to coeluting compounds or components. I-06

This analyte had a low bias in the associated calibration verification standard. Q-40

Due to the low levels of analyte in the sample, the duplicate RPD calculation does not provide useful information. RP-4

Laboratory Reporting Conventions:

Analyte DETECTED at or above the Reporting Limit. Qualitative Analyses only. DET

Analyte NOT DETECTED at or above the reporting limit (MDL or MRL, as appropriate). ND

Not Reported / Not Available NR/NA

Sample results reported on a Dry Weight Basis. Results and Reporting Limits have been corrected for Percent Dry Weight. dry

Sample results and reporting limits reported on a Wet Weight Basis (as received). Results with neither 'wet' nor 'dry' are reported wet

on a Wet Weight Basis.

RELATIVE PERCENT DIFFERENCE (RPDs calculated using Results, not Percent Recoveries). RPD

METHOD REPORTING LIMIT. Reporting Level at, or above, the lowest level standard of the Calibration Table. MRL

MDL* METHOD DETECTION LIMIT. Reporting Level at, or above, the statistically derived limit based on 40CFR, Part 136, Appendix B. *MDLs are listed on the report only if the data has been evaluated below the MRL. Results between the MDL and MRL are reported

as Estimated Results.

Dilutions are calculated based on deviations from the standard dilution performed for an analysis, and may not represent the dilution Dil

found on the analytical raw data.

Reporting limits (MDLs and MRLs) are adjusted based on variations in sample preparation amounts, analytical dilutions and Reporting -Limits

percent solids, where applicable.

Electronic Signature

Electronic Signature added in accordance with TestAmerica's Electronic Reporting and Electronic Signatures Policy. Application of electronic signature indicates that the report has been reviewed and approved for release by the laboratory.

Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

TestAmerica - Seattle, WA

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Quantitation kepoit

Signal #1 : D:\HPCHEM\1\DATA\070606\G0606021.D\FID1A.CH Vial: 21

Signal #2 : D:\HPCHEM\1\DATA\070606\G0606021.D\FID2B.CH

IntFile Signal #1: TPH.E IntFile Signal #2: SURR2.E
Ouant Time: Jul 6 20:20 2006 Quant Results File: TGF0906.RES

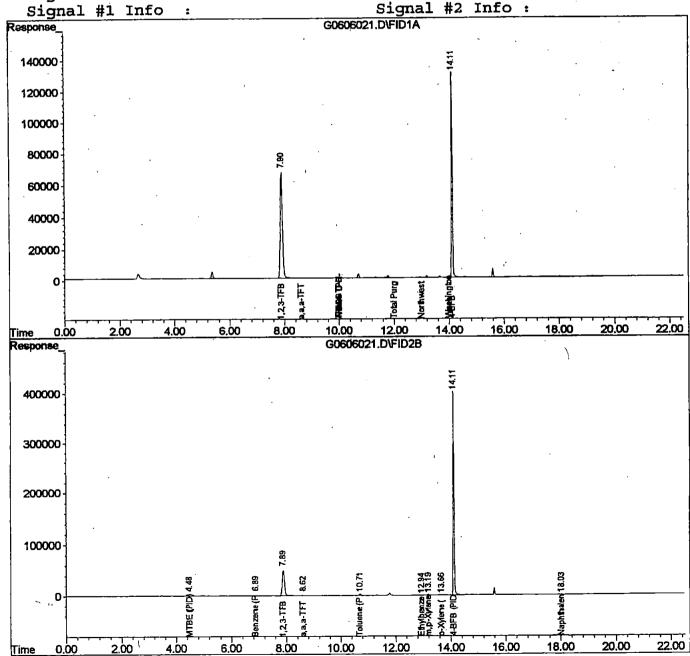
Ouant Method: D:\HPCHEM\1\METHODS\TGF0906.M (Chemstation Integrator)

Title : TPH-G/BTEX 8015/8021 Method Last Update : Sat Jun 10 15:43:45 2006 Response via : Multiple Level Calibration

DataAcq Meth : TGF0906.M

Volume Inj. : Signal #1 Phase :

Signal #2 Phase:



Signal #1 : D:\HPCHEM\1\DATA\070606\G0606032.D\FID1A.CH Vial: 32

Signal #2 : D:\HPCHEM\1\DATA\070606\G0606032.D\FID2B.CH

Acq On : 7 Jul 2006 1:25 Operator: sks
Sample : bpg0048-02 Inst : GC-10
Misc : 1x 5 mL Multiplr: 1.00

IntFile Signal #1: TPH.E IntFile Signal #2: SURR2.E

Quant Time: Jul 7 1:48 2006 Quant Results File: TGF0906.RES

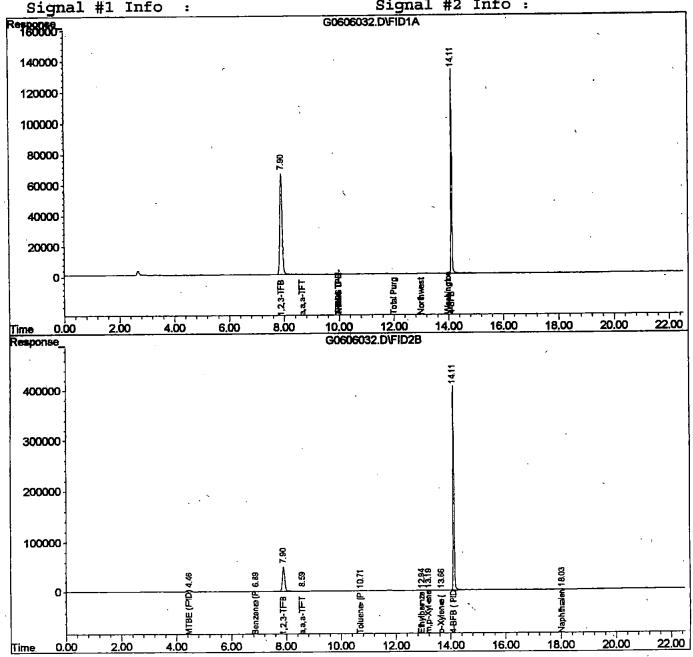
Quant Method : D:\HPCHEM\1\METHODS\TGF0906.M (Chemstation Integrator)

Title : TPH-G/BTEX 8015/8021 Method Last Update : Sat Jun 10 15:43:45 2006
Response via : Multiple Level Calibration

DataAcq Meth : TGF0906.M

Volume Inj. :

Signal #1 Phase: Signal #2 Phase: Signal #1 Info: Signal #2 Info:



Anamercaeron veba--

Signal #1 : D:\HPCHEM\1\DATA\070606\G0606022.D\FID1A.CH Vial: 22

Signal #2 : D:\HPCHEM\1\DATA\070606\G0606022.D\FID2B.CH

Misc : 1x 5 mL Multip IntFile Signal #1: TPH.E IntFile Signal #2: SURR2.E

Quant Time: Jul 6 20:50 2006 Quant Results File: TGF0906.RES

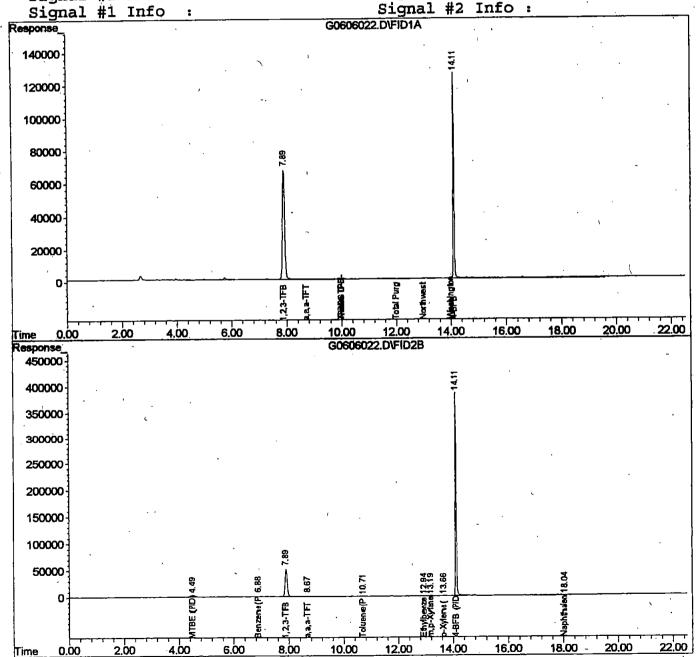
Quant Method : D:\HPCHEM\1\METHODS\TGF0906.M (Chemstation Integrator)

Title : TPH-G/BTEX 8015/8021 Method Last Update : Sat Jun 10 15:43:45 2006 Response via : Multiple Level Calibration

DataAcq Meth : TGF0906.M

Volume Inj. : Signal #1 Phase :

Signal #2 Phase:



Signal #1 : D:\HPCHEM\1\DATA\070606\G0606023.D\FID1A.CH Vial: 23

Signal #2 : D:\HPCHEM\1\DATA\070606\G0606023.D\FID2B.CH

IntFile Signal #1: TPH.E IntFile Signal #2: SURR2.E
Quant Time: Jul 6 21:19 2006 Quant Results File: TGF0906.RES

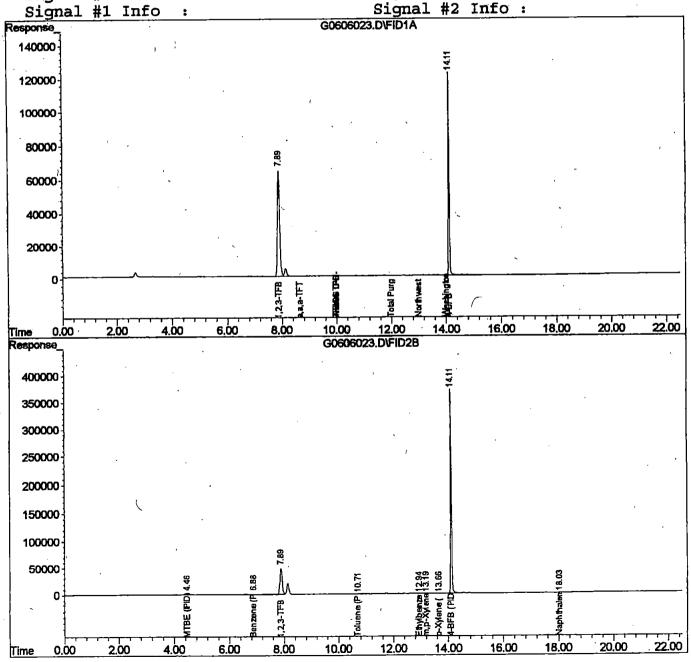
Quant Method : D:\HPCHEM\1\METHODS\TGF0906.M (Chemstation Integrator)

Title : TPH-G/BTEX 8015/8021 Method Last Update : Sat Jun 10 15:43:45 2006 Response via : Multiple Level Calibration

DataAcg Meth : TGF0906.M

Volume Inj. : Signal #1 Phase :

Signal #2 Phase:



Signal #1 : D:\HPCHEM\1\DATA\070606\G0606024.D\FID1A.CH Vial: 24

Signal #2 : D:\HPCHEM\1\DATA\070606\G0606024.D\FID2B.CH

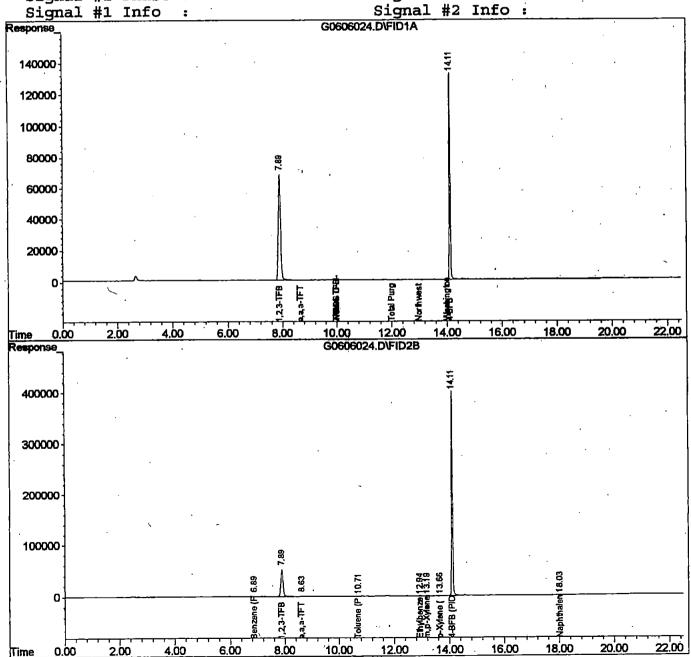
Misc : 1x 5 mL Multiplr: 1.00
IntFile Signal #1: TPH.E IntFile Signal #2: SURR2.E
Quant Time: Jul 6 21:49 2006 Quant Results File: TGF0906.RES

Quant Method : D:\HPCHEM\1\METHODS\TGF0906.M (Chemstation Integrator)

Title : TPH-G/BTEX 8015/8021 Method Last Update : Sat Jun 10 15:43:45 2006 Response via : Multiple Level Calibration

DataAcq Meth : TGF0906.M

Volume Inj. : Signal #1 Phase :



Signal #1 : D:\HPCHEM\1\DATA\070606\G0606025.D\FID1A.CH Vial: 25

Signal #2 : D:\HPCHEM\1\DATA\070606\G0606025.D\FID2B.CH

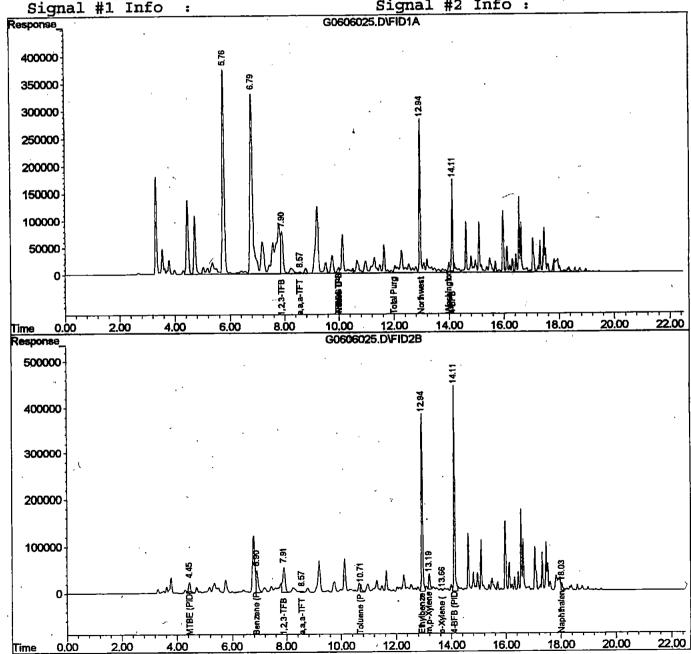
IntFile Signal #1: TPH.E IntFile Signal #2: SURR2.E
Quant Time: Jul 7 13:34 2006 Quant Results File: TGF0906.RES

Quant Method: D:\HPCHEM\1\METHODS\TGF0906.M (Chemstation Integrator)

Title : TPH-G/BTEX 8015/8021 Method Last Update : Sat Jun 10 15:43:45 2006 Response via : Multiple Level Calibration

DataAcq Meth : TGF0906.M

Volume Inj. : Signal #1 Phase :



Signal #1 : D:\HPCHEM\1\DATA\070606\G0606026.D\FID1A.CH Vial: 26

Signal #2 : D:\HPCHEM\1\DATA\070606\G0606026.D\FID2B.CH

IntFile Signal #1: TPH.E IntFile Signal #2: SURR2.E

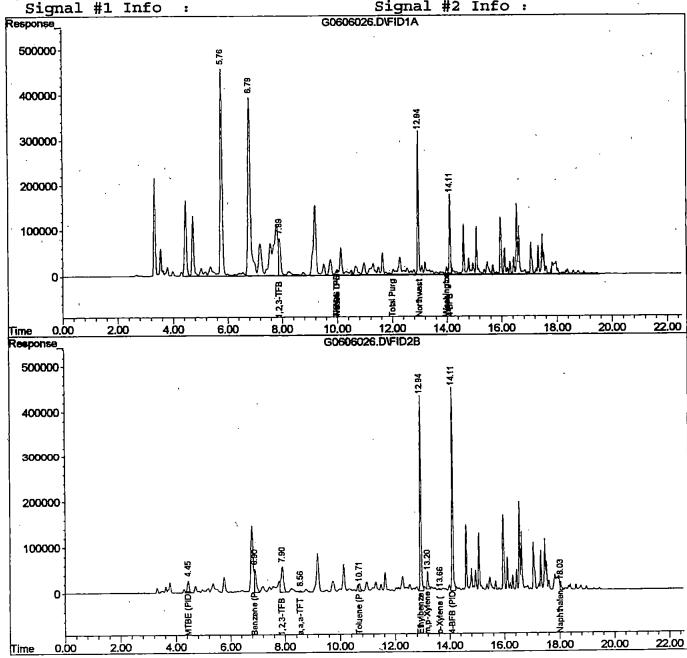
Quant Time: Jul 7 13:36 2006 Quant Results File: TGF0906.RES

Quant Method : D:\HPCHEM\1\METHODS\TGF0906.M (Chemstation Integrator)

Title : TPH-G/BTEX 8015/8021 Method Last Update : Sat Jun 10 15:43:45 2006 Response via : Multiple Level Calibration

DataAcq Meth : TGF0906.M

Volume Inj. : Signal #1 Phase :



Quantitation kepott

Signal #1 : D:\HPCHEM\1\DATA\070606\G0606033.D\FID1A.CH Vial: 33

Signal #2 : D:\HPCHEM\1\DATA\070606\G0606033.D\FID2B.CH

7 Jul 2006 1:54 Acq On

Operator: sks Inst : GC-10

: bpq0048-08 Sample : 1x 5 mL Misc

Multiplr: 1.00

IntFile Signal #2: SURR2.E IntFile Signal #1: TPH.E 2:17 2006 Quant Results File: TGF0906.RES Ouant Time: Jul 7

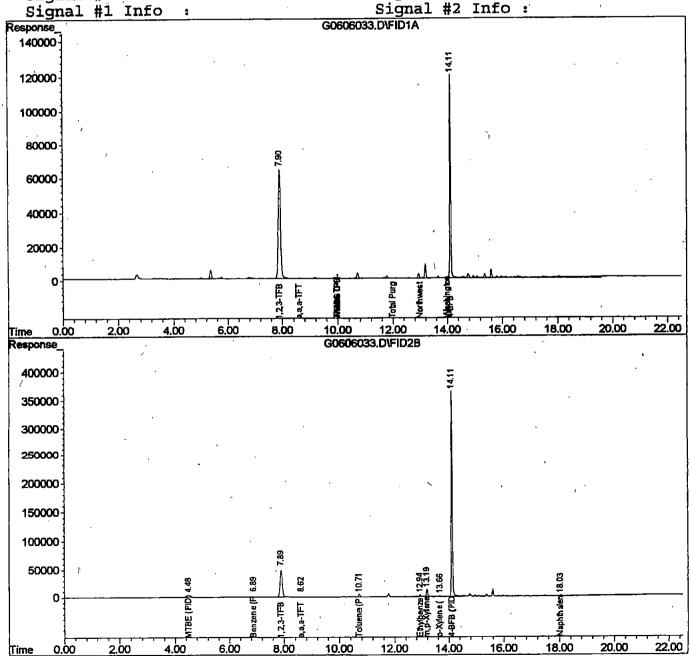
Ouant Method: D:\HPCHEM\1\METHODS\TGF0906.M (Chemstation Integrator)

: TPH-G/BTEX 8015/8021 Method Title Last Update : Sat Jun 10 15:43:45 2006 Response via : Multiple Level Calibration

DataAcq Meth : TGF0906.M

Volume Inj. Signal #1 Phase :

Signal #2 Phase:



Signal #1 : C:\HPCHEM\1\DATA\070706\G0706007.D\FID1A.CH Vial: 8

Signal #2 : C:\HPCHEM\1\DATA\070706\G0706007.D\FID2B.CH

Acq On : 7 Jul 2006 16:01 Operator: jlh
Sample : bpg0048-09 Inst : GC #2
Misc : 50x 100ul Multiplr: 1.00

IntFile Signal #1: TPH.E IntFile Signal #2: SURR2.E
Ouant Time: Jul 7 16:24 2006 Quant Results File: TGF0206.RES

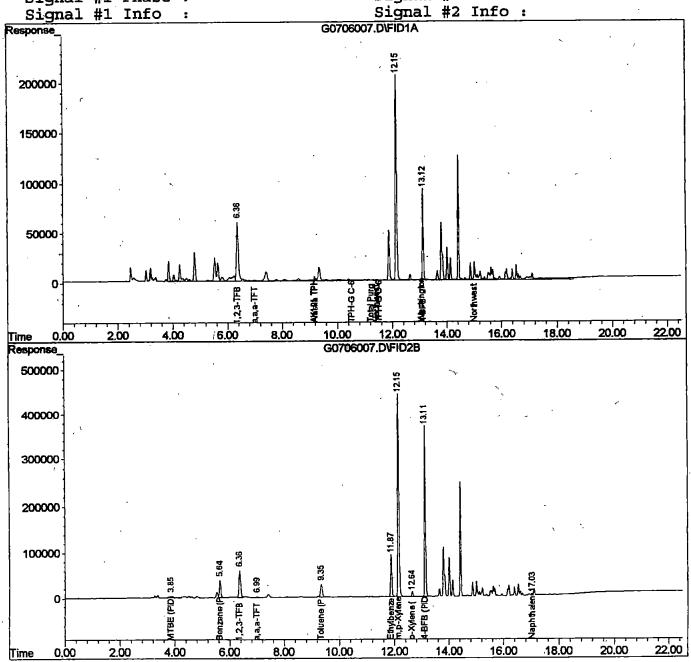
Quant Method : C:\HPCHEM\1\METHODS\TGF0206.M (Chemstation Integrator)

Title : TPH-G/BTEX 8015/8021 Method
Last Update : Fri Jun 02 18:58:24 2006
Response via : Multiple Level Calibration

DataAcq Meth : TGF0206.M

Volume Inj. : Signal #1 Phase :

Signal #2 Phase:



Ongurtracton vehore

Signal #1 : C:\HPCHEM\1\DATA\070706\G0706008.D\FID1A.CH Vial: 9

Signal #2 : C:\HPCHEM\1\DATA\070706\G0706008.D\FID2B.CH

Acq On : 7 Jul 2006 16:30 Operator: jlh
Sample : bpg0048-10 Inst : GC #2
Misc : 50x 100ul Multiplr: 1.00

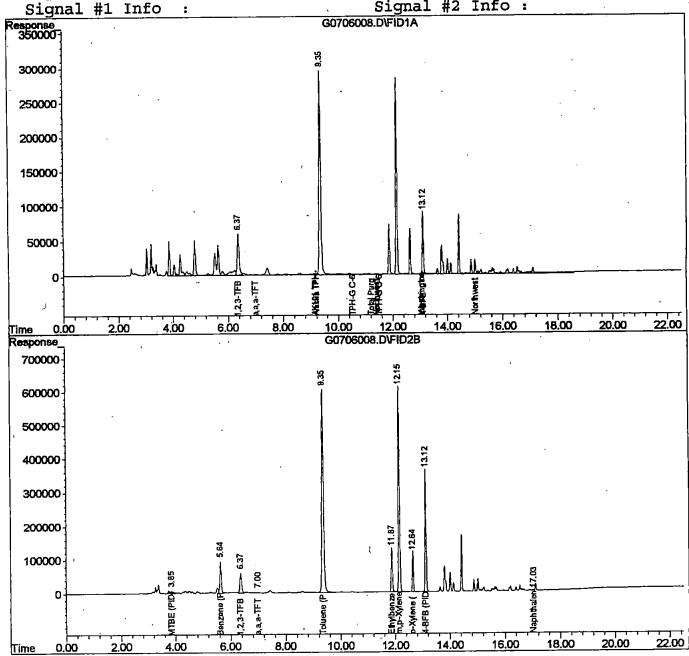
IntFile Signal #1: TPH.E IntFile Signal #2: SURR2.E Quant Time: Jul 7 16:53 2006 Quant Results File: TGF0206.RES

Quant Method : C:\HPCHEM\1\METHODS\TGF0206.M (Chemstation Integrator)

Title : TPH-G/BTEX 8015/8021 Method Last Update : Fri Jun 02 18:58:24 2006 Response via : Multiple Level Calibration

DataAcq Meth : TGF0206.M

Volume Inj. : Signal #1 Phase :



Signal #1 : C:\HPCHEM\1\DATA\070706\G0706010.D\FID1A.CH Vial: 11

Signal #2 : C:\HPCHEM\1\DATA\070706\G0706010.D\FID2B.CH

Acq On : 7 Jul 2006 17:29 Operator: jlh
Sample : bpg0048-11 Inst : GC #2
Misc : 1x 5ml Multiplr: 1.00

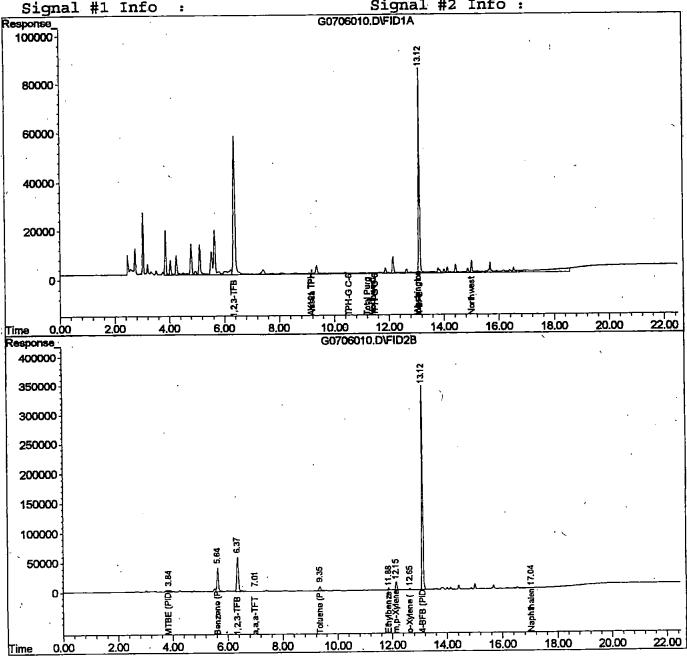
IntFile Signal #1: TPH.E IntFile Signal #2: SURR2.E Quant Time: Jul 7 17:52 2006 Quant Results File: TGF0206.RES

Quant Method : C:\HPCHEM\1\METHODS\TGF0206.M (Chemstation Integrator)

Title : TPH-G/BTEX 8015/8021 Method Last Update : Fri Jun 02 18:58:24 2006 Response via : Multiple Level Calibration

DataAcq Meth : TGF0206.M

Volume Inj. : Signal #1 Phase, :



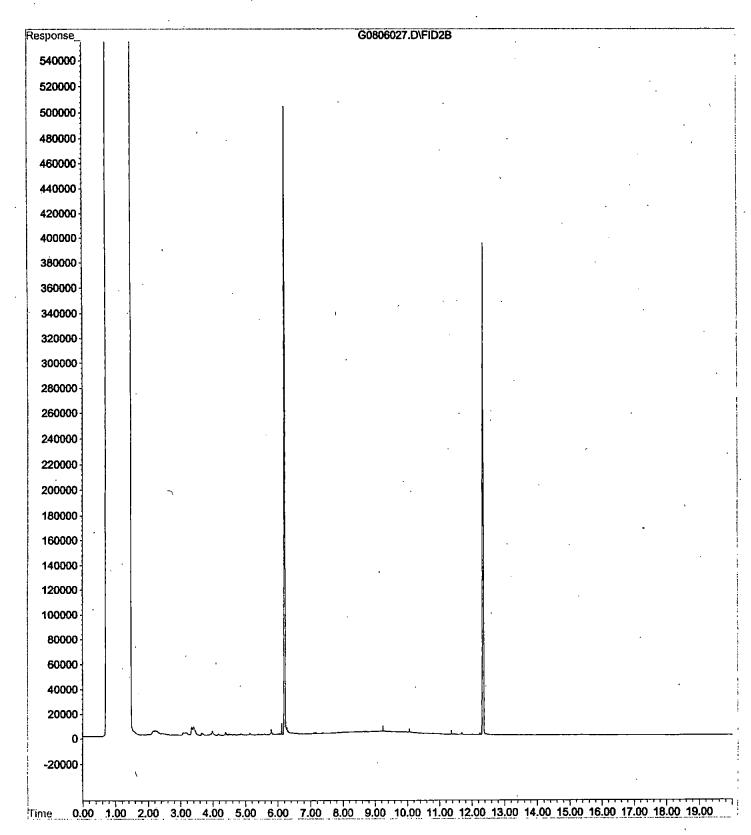
File : C:\HPCHEM\4\DATA\070806.SEC\G0806027.D

Operator : mam

Acquired : 9 Jul 2006 4:08 using AcqMethod TPHF.M

Instrument : GC-1 Sample Name: bpg0048-11 Misc Info : 1x nw dx h2o

Vial Number: 72





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11720 North Creek Pkwy N Suite 400, Bothell, WA 98011-8244		FAX 420-9210	
11922 E. First Ave. Spokane, WA 99206-5302		FAX 924-9290	
9405 SW Nimbus Avc. Beaverton, OR 97008-7145	503-906-9200	FAX 906-9210	
000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119	907-563-9200	FAX 563-9210	

	CHAIN OF CUST	ODY R	EPORT	•		Work Order	#BP60048		
CLIENT: WA Dept of Ecology	INVOICE TO	WA Depto	Esology - NWRO	TURNAROUND REQUEST					
REPORT TO: EA Enginery - I'll Frain ADDRESS: 12011 NE 15 Street, suite 100 Bellevue, WA 98005 PHONE: 425-457-1740 FAX: 7800 PROJECT NAME: Scatac Development Site			\	-	In Business Days * Organic & Inorganic Analyses 7 5 4 3 2 1 < 1 STD. Petroleum Hydrocarbon Analyses				
PHONE: 425-457-7400 FAX: ~ 7800	<u> </u>	P.O. NUMBE	R: Freid or	der #: PF 313180		STD. Petrol	cum Hydrocarbon Analyses		
PROJECT NAME: Sea Tac Development Site			PRESER	OTHER Specify:					
PROJECT NUMBER: 6199401 7000 A	Ha Hu		REQUESTED						
SAMPLED BY: JBB, EM	\$ _\frac{1}{2}			•		* Turner and Requests less than standard may incur Rush Charg			
CLIENT SAMPLE SAMPLING IDENTIFICATION DATE/TIME	12.50 A A					MATRIX #0 (W.S.O) COM			
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RELEASED BY: Mark Blushel PRINT NAME: Mark Blushub FIRM:	~1 ~		6/30/06	RECEIVED BY: Colette W		Tec	DATE: 06.30.06 HAMEVICA TIME: 1355		
PRINT NAME: Mark 15 Imamb FIRM: RELEASED BY:	EA Engineering	TIME:	/355	PRINT NAME: COLETTE \ RECEIVED BY:	NEAVER	FIRM: LC	HAMEVICA TIME: 1355		
PRINT NAME: FIRM:		TIME:	,	PRINT NAME:		FIRM;	TIME:		
ADDITIONAL REMARKS: Temp Blank Induded.	•						TEMP: PAGE OF 2		



11720 North Creek Pkwy N Suite 400, Bothell, WA 98011-8244

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2000 W International Airport Rd Stc A10, Anchorage, AK 99502-1119

425-420-9200 FAX 420-9210 🔀

509-924-9200 FAX 924-9290 503-906-9200 FAX 906-9210

907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT Work Order #: INVOICE TO WA Pept of Ecology NIWRD CLIENT: TURNAROUND REQUEST REPORT TO: EXT Engineery - Il Frain ADDRESS: [2011 NE 1st Street, Suite 100 in Business Days 1 Organic & Inorganic Analyses Bellevue, WA 98005 PHONE: 425-487 -7400FAX: ~ P.O. NUMBER: Fred Ocher #: PF 313/20 PRESERVATIVE SeaTac Development Site PROJECT NUMBER: 6 (9940) 7000 REQUESTED ANALYSES OTHER Specify: SAMPLED BY: MBB CM 出るなべ Turnavound Requests less than standard may incur Rush Charges रिश्र CLIENT SAMPLE SAMPLING MATRIX # OF LOCATION; IDENTIFICATION DATE/TIME (W.S.O) CONT. COMMENTS WOID 3 ST-Rmsafel 6/29/06 1445 ST-MW-TB X ST-MW3 1225 ST-Cemetery X 1345 ST-MW6 1515 ST-MWS 1630 ST-MW50 1635 6/30/06 ST-Riverte 2 X 0930 ST-MW9 X 0110 ST-MW7 1030 RECEIVED BY: Colette weavy DATE: 6/30/06 DATE: 06 - 30-06 Mark Blantas FIRM: TestAmenca TIME: colette Weaver PRINT NAME: TIME: (355 RELEASED BY: DATE: RECEIVED BY: DATE: PRINT NAME: FIRM: TIME: PRINT NAME: FÍRM: TIME: ADDITIONAL REMARKS: TEMP: COC REV 05 2006