Charles A. Gove & Associates, Inc.
Consulting Engineers
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11 August 1995

BP Oil Company
295 SW 41st Street
Building 13, Suite N
Renton,Washington 98055

Attention: Mr. Peter DeSantis

Subject: ***Groundwater Monitoring and Sampling Report***
2nd Quarter 1995

BP Service Station No. 11066

2421 148th NE
Bellevue, Washington

This report presents the results of groundwater monitoring and sampling activities performed on 8 June 1995 at the above site.

Introduction

The property is an operating service station, located on the northwest corner of the intersection of NE 24th and 14th NE in Bellevue, Washington (Figure 1).

Presently, the following groundwater wells exist on site:

- Four four-inch inside diameter (ID) groundwater monitoring wells;
- Three two-inch ID groundwater monitoring wells.
- One four-inch diameter recovery well (MW-7).
- Two new two-inch diameter wells/sparge points.

A pneumatic skimmer was installed but not operating in MW-7 at the time of sampling. Passive product skimmers were present in monitoring wells MW-1, 2 & 8.

The approximate site boundaries, locations of existing buildings and underground storage tanks, approximate locations of existing monitoring wells, and other pertinent site information are presented on the Site and Exploration Plan, Figure 2.

Groundwater Monitoring

Fluid level measurements in each monitoring well were completed with an interface probe to indicate thickness of liquid petroleum hydrocarbons (LPH), if present, and depth to groundwater relative to the top of the well casings (TOC). Groundwater measurements in the site wells ranged from 22 to 23 feet below ground surface, relative elevations are based on an arbitrary datum (Table 1). The inferred groundwater migration direction is to the south. This determination is based upon groundwater measurements from the monitoring wells on site, corrected for the presence of LPH.

Thicknesses ranging from a sheen to 0.65 feet of phase separated liquid petroleum hydrocarbons (LPH) were measured in five monitoring wells.

Dissolved oxygen levels were measured directly in the well using a cable-mounted polargraphic probe, correcting for temperature and salinity (Table 2).

Sampling Procedures and Analyses

Groundwater samples were collected from two the seven site monitoring wells 8 June 1995 for analytical laboratory testing. To obtain a sample representative of the surrounding formation, each well was purged of at least three well volumes of groundwater prior to sampling. A new disposable bailer for each well was used to obtain discrete and representative groundwater samples. The samples were then decanted into laboratory prepared containers, labeled, and immediately placed into a chilled cooler for transport to Analytical Technologies, Inc. (Renton, WA). Chain-of-custody procedures were followed to track sample possession from the time of collection until receipt by the analytical laboratory.

The following analyses were performed on select groundwater samples:

- Washington Total Petroleum Hydrocarbons-Gasoline range with Benzene, Toluene, Ethylbenzene, and total Xylenes distinction using Washington Department of Ecology (Ecology) test method WTPH-G/BTEX;

Analytical Laboratory Results

In general, petroleum hydrocarbon concentrations ranged from below method detection limits up to 8 ug/l benzene for samples MW-4, 5 & 9. The remaining site wells were not sampled due to the presence of LPH ranging up to 0.65 feet in thickness.

A summary of the results of analytical tests performed on groundwater samples collected at the subject site to date are presented in Table 2. The analytical results for this sampling event are also presented on Figure 2. The ATI report and complete Chain of Custody form is also attached.

Summary

Thicknesses ranging from a sheen up to 0.65 feet of phase separated liquid petroleum hydrocarbons (LPH) were measured in Five monitoring wells. A pneumatic skimmer was present but not operating in MW-7 at the time of sampling. Passive skimmers were present in monitoring wells MW-1, 2 & 8. A total of less than 1 gallon of product was recovered by all three passive skimmers. An additional 3 gallons of LPH was bailed out of the wells at the time of our visit. The passive skimmer in MW-2 was readjusted to place the hydrophobic membrane at the water/product interface. Dissolved TPH and BTEX concentrations in groundwater samples were similar to previous sampling events.

We appreciate this opportunity to be of service to BP Oil Company. If you have any questions or comments regarding this letter report or other aspects of this project, please do not hesitate to call at your earliest convenience.

Respectfully submitted,

Charles A. Gove & Associates

David G. Cooper, P.G.
Environmental Geologist

Enclosures: Table 1 - Summary of Fluid Level Measurements
Table 2 - Summary of Analytical Results: Groundwater
Figure 1 - Location Map
Figure 2 - Site and Exploration Plan
CAG Groundwater Sampling/Monitoring Field Form
ATI Report and Chain of Custody

Table 1: Summary of Fluid Level Measurements
BP Service Station No. 11066
2421 148th NE
Bellevue, Washington

Well Number	Top of Casing Elevation (ft)	Date Collected	Product Thickness (ft)	Depth to Water (ft)	Groundwater Elevation (ft)*
MW-1	313.08	2-Mar-92	0.03	23.42	289.68
		4-Apr-92	0.18	23.52	289.70
		12-May-92	0.23	23.49	289.77
		11-Jun-92	0.53	23.95	289.55
		26-May-93	0.07	24.62	288.52
		28-Jun-94	1.03	24.72	289.18
		29-Sep-94	0.68	25.08	288.54
		13-Dec-94	0.82	25.10	288.64
		3-Mar-95	0.47	23.27	290.19
		8-Jun-95	SHEEN	22.50	290.58
MW-2	312.13	2-Mar-92	1.55	24.35	289.02
		4-Apr-92	1.59	24.34	289.06
		12-May-92	1.61	24.26	289.16
		11-Jun-92	0.36	23.75	288.67
		26-May-93	0.43	24.45	288.02
		28-Jun-94	0.93	24.40	288.47
		29-Sep-94	0.92	25.02	287.85
		13-Dec-94	1.51	25.46	287.88
		3-Mar-95	0.18	23.95	288.32
		8-Jun-95	0.22	22.53	289.78
MW-3	313.70	2-Mar-92	0.04	23.50	290.23
		4-Apr-92	0.2	23.50	290.36
		12-May-92	0.21	23.43	290.44
		11-Jun-92	1.47	24.39	290.49
		26-May-93	0.19	24.50	289.35
		28-Jun-94	0.45	23.95	290.11
		29-Sep-94	0.43	24.79	289.25
		13-Dec-94	0.36	24.67	289.32
		3-Mar-95	0.41	23.07	290.96
		8-Jun-95	0.15	22.42	291.40
MW-4	314.21	26-May-93	0	24.63	289.58
		28-Jun-94	0	23.88	290.33
		29-Sep-94	0	24.83	289.38
		13-Dec-94	0	24.61	289.60
		3-Mar-95	0	22.92	291.29
		8-Jun-95	0	22.25	291.96

Table 1: Summary of Fluid Level Measurements
BP Service Station No. 11066
2421 148th NE
Bellevue, Washington

Well Number	Top of Casing Elevation (ft)	Date Collected	Product Thickness (ft)	Depth to Water (ft)	Groundwater Elevation (ft)*
MW-5	315.62	26-May-93	0	25.27	290.35
		28-Jun-94	0	24.52	291.10
		29-Sep-94	0	25.51	290.11
		13-Dec-94	0	25.34	290.28
		3-Mar-95	0	23.57	292.05
		8-Jun-95	0	22.96	292.66
MW-6	314.82	26-May-93	0	25.21	289.61
		28-Jun-94	0.12	24.76	290.16
		29-Sep-94	0.43	25.80	289.36
		13-Dec-94	0.33	25.83	289.25
		3-Mar-95	0.09	24.02	290.87
		8-Jun-95	0.1	23.30	291.60
MW-7	311.95	26-May-93	3.91	27.16	287.92
		28-Jun-94	Not measured due to installed pump.		
		29-Sep-94	"		
		13-Dec-94	"		
		8-Jun-95	"		
MW-8	310.82	26-May-93	0	23.03	287.79
		28-Jun-94	0.48	23.33	287.87
		29-Sep-94	0.36	23.75	287.36
		13-Dec-94	2.56	25.46	287.41
		3-Mar-95	2.32	23.72	288.96
		8-Jun-95	0.65	22.06	289.28
MW-9	314.9	8-Jun-95	0	22.81	292.09

Notes:

Groundwater elevation established relative to an arbitrary datum of 100.00 feet.

* = Groundwater elevation is corrected for the effects of LPH using the following formula:

TOC - [DTW - (PT)(0.80)] were TOC = Top of Casing, DTW = Depth to Water,

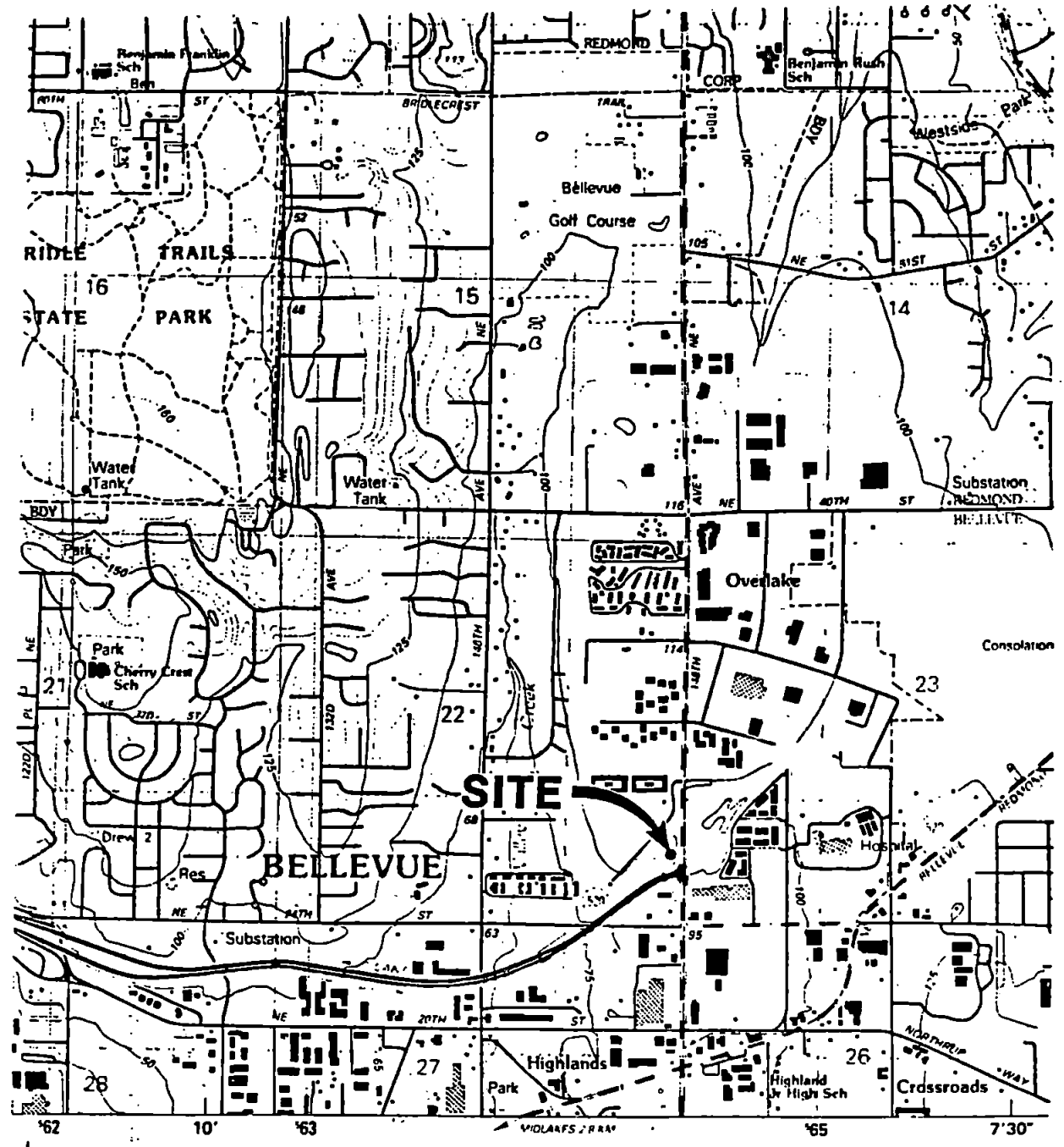
PT = Product Thickness, and 0.80 = Typical Specific Gravity for Gasoline.

** = Groundwater elevation was not measured on this date.

Table 2: Summary of Analytical Results: Groundwater
BP Service Station No. 11066
2421 148th Avenue NE
Bellevue, Washington

Well Number	Date Collected	WTPH-D (ug/l)	WTPH-G (ug/l)	Benzene (ug/l)	Toluene (ug/l)	Ethyl Benzene (ug/l)	Total Xylenes (ug/l)	Total Lead (ug/l)	Dissolved Lead (ug/l)	Turbidity (NTU)	Dissolved Oxygen (%)
MW-4	23-May-93	<50	<50	0.9	<0.5	<0.5	<1	6	NT	NT	
	28-Jun-94		<100	0.7	<0.5	<0.5	<0.5	NT	NT	NT	14
	29-Sep-94	NT	<100	0.8	<0.5	<0.5	<0.5	NT	NT	NT	4
	13-Dec-94	NT	<100	0.9	<0.5	<0.5	<0.5	NT	NT	NT	14
	3-Mar-95	NT	<100	1.1	<0.5	<0.5	<0.5	NT	NT	NT	8
	8-Jun-95	NT	<100	1.3	<0.5	<0.5	<0.5	NT	NT	NT	5
MW-5	23-May-93	<50	110	2	0.9	4.9	10	28	NT	NT	
	28-Jun-94		<100	<0.5	<0.5	<0.5	<0.5	NT	NT	NT	1
	29-Sep-94	NT	<100	<0.5	<0.5	<0.5	<0.5	NT	NT	NT	33
	13-Dec-94	NT	<100	0.9	<0.5	<0.5	<0.5	NT	NT	NT	40
	3-Mar-95	NT	<100	<0.5	<0.5	<0.5	<0.5	NT	NT	NT	37
	8-Jun-95	NT	<100	<0.5	<0.5	<0.5	<0.5	NT	NT	NT	6
MW-6	23-May-93	2,100	70,000	6,600	12,000	880	6,800	31	NT	NT	
	28-Jun-94	Not sampled due to presence of LPH.									
	29-Sep-94	Not sampled due to presence of LPH.									
	13-Dec-94	Not sampled. LPH present.									
	3-Mar-95	Not sampled. LPH present.									
	8-Jun-95	Not sampled. LPH present.									
MW-9	8-Jun-95	NT	<100	8	<0.5	0.58	1.1	NT	NT	NT	9

Notes:
WTPH-G = total petroleum hydrocarbons - gasoline, by Ecology Method WTPH-G.
Benzene, Toluene, Ethyl Benzene and Total Xylenes (BTEX) were analyzed by EPA Method 8020.
Total and dissolved lead by EPA Method 7421.
NT = Not tested.
All concentrations are expressed in ug/l.
Concentrations preceded by a "<" are laboratory method detection limits. The method detection limit may vary depending on the laboratory used and sample characteristics.



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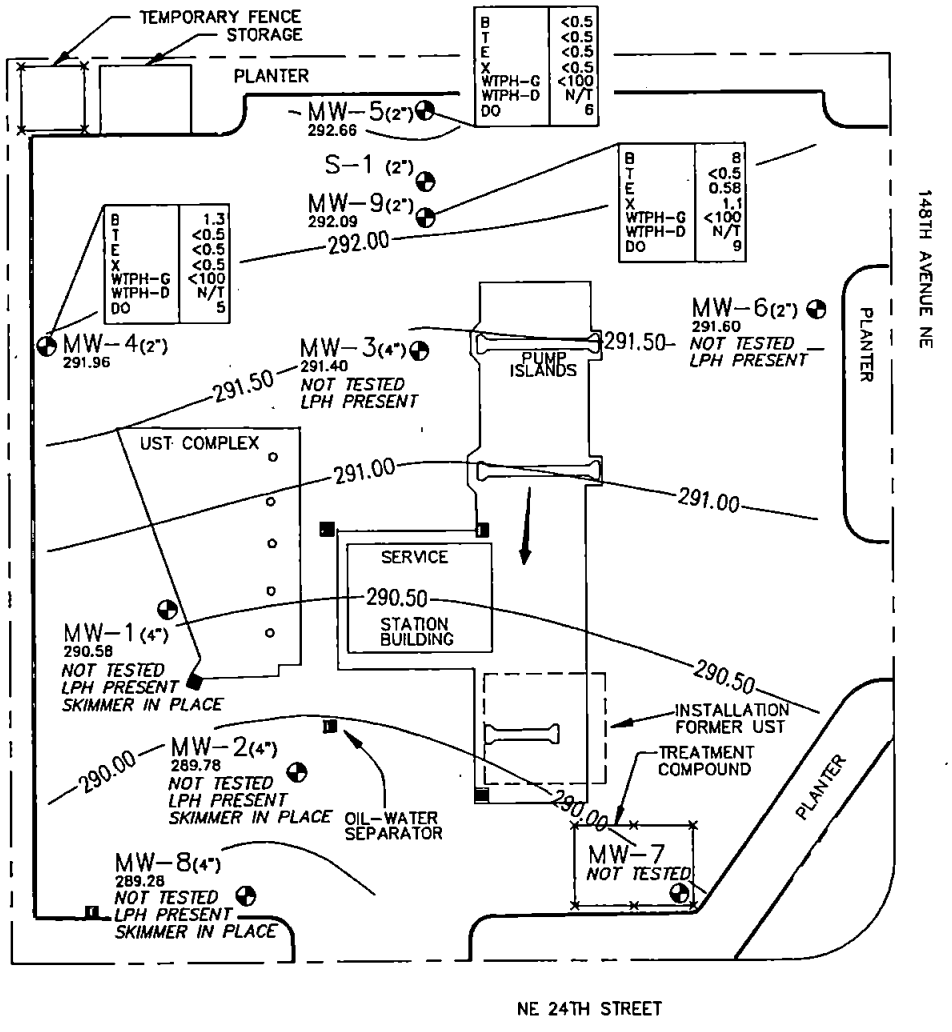
LOCATION MAP – FIGURE 1
BP SITE #11066
BELLEVUE, WASHINGTON

Date	Scale	FILE:	JOB#: 94081
8/22/94	NTS		



LEGEND

MW-2 — MONITORING WELL LOCATION

20.10 — SPOT GROUNDWATER SURFACE ELEVATION IN FEET

—18.56— INFERRED GROUNDWATER SURFACE ELEVATION CONTOUR IN FEET

INFERRED DIRECTION OF GROUNDWATER FLOW

GROUND WATER TEST RESULTS 6-8-95

CONCENTRATIONS IN PARTS PER BILLION (PPB)
(OR METHOD DETECTION MLIMIT IF PRECEDED BY "<")

B	BENZENE BY EPA METHOD 8020
T	TOLUENE BY EPA METHOD 8020
E	ETHYLBENZENE BY EPA METHOD 8020
X	XYLENES BY EPA METHOD 8020
WTPH-G	WASHINGTON TOTAL PETROLEUM HYDROCARBONS FOR GASOLINE (EPA METHOD WTPH-G)
WTPH-D	WASHINGTON TOTAL PETROLEUM HYDROCARBONS FOR DIESEL (EPA METHOD WTPH-D)
DO	DISSOLVED OXYGEN (%)
N/T	NOT TESTED

COMPOUNDS	CONCENTRATIONS OR DETECTION LIMITS
B	<0.5
T	<0.5
E	<0.5
X	<0.5
WTPH-G	<100
WTPH-D	N/T
DO	35

0 30 60
SCALE IN FEET

SOURCE OF BASE MAP:- Geraghty & Miller, Inc.

REV.	DATE	BY	DESCRIPTION

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SITE & EXPLORATION PLAN FIGURE - 2
BP SITE #11066
BELLEVUE, WASHINGTON

Drawn	Scale 1"=30'-0"	SHEETS SHEET
Approved	Date 3/3/95	CAD FILE: 11066 JOB # 94081

Charles A. Gove & Associates, Inc.
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11-1056th Ave S.E., Suite 6, Bellevue, WA 98004
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GROUNDWATER SAMPLING / MONITORING

Location 11066, 24th + 148th, Bellevue JOB # 94081

Method of Collection SS, AB Weather Sunny, 75° Page 1 of 1

Sampled By: Bill Dougherty Date 6/8/95

SAMPLE #	WELL TYPE	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS	DEPTH TO BOTTOM	VOLUME PURGED	DRY ?	O2 % SAT	COND. uS	TEMP · oC	PH	TIME SAMPLED
MW5	2	—	22.96	—	33.4	5	N	6	244	14.1	6.13	10:10
MW4	2	—	22.25	—	34.5	6	N	5	480	13.7	5.82	10:25
MW9	2	—	22.81	—	28.6	3	Y	9	286	14.7	6.42	11:00
S-1	2	—	23.43	—	35.8	—						N/T
MW3	4	22.27	22.42	.15	— .02	.56						
MW1	4	—	22.50	Sheen	—							
MW2	4	22.31	22.53	.22	— .01	16						
MW8	4	21.41	22.06	.65	— .02	1.56						
MW6	2	23.20	23.30	.10	— .01	.256						
					TOTAL PURGED	14		(3.256)				

COMMENTS:

2 new wells MW9 + S-1
8 bbls Alisto purge / Decon / soil 4/95
3 bbls in temp. fencing
MW1: 8" LPH in 1¼" skimmer, repaired and adjusted
MW2: 28" LPH in 1¼" skimmer
MW8: 8" LPH in 1¼" skimmer, adjusted
Clear gas on all wells with LPH

3 WELL VOLUMES: 2" ID = 0.5 gal/ft 4" ID = 2.0 gal/ft 6" ID = 4.4 gal/ft

Analytical Technologies, Inc. 560 Naches Avenue, S.W., Suite 101, Renton, WA 98055 (206) 228-8335

Susan M. Snyder, Laboratory Manager

ATI I.D. # 506044

June 20, 1995

Charles A. Gove & Associates
11 105th Ave. S.E.
Suite 8
Bellevue WA 98004

Attention : David Cooper

Project Number : BP# 11066/G342740

Project Name : BP# 11066/N.E. 24th & 148th

Dear Mr. Cooper:

On June 9, 1995, Analytical Technologies, Inc. (ATI), received four samples for analysis. The samples were analyzed with EPA methodology or equivalent methods as specified in the attached analytical schedule. The results, sample cross reference, and quality control data are enclosed.

Sincerely,

Victoria L. Bayly
Project Manager

VLB/hal/elf

Enclosure

Analytical Technologies, Inc.

ATI I.D. # 506044

SAMPLE CROSS REFERENCE SHEET

CLIENT : CHARLES A. GOVE & ASSOCIATES
PROJECT # : BP# 11066/G342740
PROJECT NAME : BP# 11066/N.E. 24TH & 148TH

ATI #	CLIENT DESCRIPTION	DATE SAMPLED	MATRIX
506044-1	MW5	06/08/95	WATER
506044-2	MW4	06/08/95	WATER
506044-3	MW9	06/08/95	WATER
506044-4	TRIP BLANK	N/A	WATER

----- TOTALS -----

MATRIX	# SAMPLES
WATER	4

ATI STANDARD DISPOSAL PRACTICE

The samples from this project will be disposed of in thirty (30) days from the date of the report. If an extended storage period is required, please contact our sample control department before the scheduled disposal date.

Analytical Technologies, Inc.

ATI I.D. # 506044

ANALYTICAL SCHEDULE

CLIENT : CHARLES A. GOVE & ASSOCIATES
PROJECT # : BP# 11066/G342740
PROJECT NAME : BP# 11066/N.E. 24TH & 148TH

ANALYSIS	TECHNIQUE	REFERENCE	LAB
BETX	GC/PID	EPA 8020	R
TOTAL PETROLEUM HYDROCARBONS	GC/FID	WA DOE WTPH-G	R

R = ATI - Renton
SD = ATI - San Diego
PHX = ATI - Phoenix
PTL = ATI - Portland
ANC = ATI - Anchorage
PNR = ATI - Pensacola
FC = ATI - Fort Collins
SUB = Subcontract

Analytical Technologies, Inc.

ATI I.D. # 506044

BETX - GASOLINE
DATA SUMMARY

CLIENT	: CHARLES A. GOVE & ASSOCIATES	DATE SAMPLED	: N/A
PROJECT #	: BP# 11066/G342740	DATE RECEIVED	: N/A
PROJECT NAME	: BP# 11066/N.E. 24TH & 148TH	DATE EXTRACTED	: N/A
CLIENT I.D.	: METHOD BLANK	DATE ANALYZED	: 06/09/95
SAMPLE MATRIX	: WATER	UNITS	: ug/L
METHOD	: WA DOE WTPH-G/8020(BETX)	DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
BENZENE	<0.5
ETHYLBENZENE	<0.5
TOLUENE	<0.5
TOTAL XYLENES	<0.5
FUEL HYDROCARBONS	<100
HYDROCARBON RANGE	TOLUENE TO DODECANE
HYDROCARBON QUANTITATION USING	GASOLINE

SURROGATE PERCENT RECOVERY		LIMITS
BROMOFLUOROBENZENE	100	76 - 120
TRIFLUOROTOLUENE	100	50 - 150

Analytical Technologies, Inc.

ATI I.D. # 506044

BETX - GASOLINE
DATA SUMMARY

CLIENT	: CHARLES A. GOVE & ASSOCIATES	DATE SAMPLED	: N/A
PROJECT #	: BP# 11066/G342740	DATE RECEIVED	: N/A
PROJECT NAME	: BP# 11066/N.E. 24TH & 148TH	DATE EXTRACTED	: N/A
CLIENT I.D.	: METHOD BLANK	DATE ANALYZED	: 06/12/95
SAMPLE MATRIX	: WATER	UNITS	: ug/L
METHOD	: WA DOE WTPH-G/8020(BETX)	DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
BENZENE	<0.5
ETHYLBENZENE	<0.5
TOLUENE	<0.5
TOTAL XYLENES	<0.5
FUEL HYDROCARBONS	<100
HYDROCARBON RANGE	TOLUENE TO DODECANE
HYDROCARBON QUANTITATION USING	GASOLINE

SURROGATE PERCENT RECOVERY		LIMITS
BROMOFLUOROBENZENE	101	76 - 120
TRIFLUOROTOLUENE	103	50 - 150

Analytical Technologies, Inc.

ATI I.D. # 506044-1

BETX - GASOLINE
DATA SUMMARY

CLIENT	: CHARLES A. GOVE & ASSOCIATES	DATE SAMPLED	: 06/08/95
PROJECT #	: BP# 11066/G342740	DATE RECEIVED	: 06/09/95
PROJECT NAME	: BP# 11066/N.E. 24TH & 148TH	DATE EXTRACTED	: N/A
CLIENT I.D.	: MW5	DATE ANALYZED	: 06/09/95
SAMPLE MATRIX	: WATER	UNITS	: ug/L
METHOD	: WA DOE WTPH-G/8020(BETX)	DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
BENZENE	<0.5
ETHYLBENZENE	<0.5
TOLUENE	<0.5
TOTAL XYLENES	<0.5
FUEL HYDROCARBONS	<100
HYDROCARBON RANGE	TOLUENE TO DODECANE
HYDROCARBON QUANTITATION USING	GASOLINE

SURROGATE PERCENT RECOVERY		LIMITS
BROMOFLUOROBENZENE	101	76 - 120
TRIFLUOROTOLUENE	98	50 - 150

AnalyticalTechnologies,Inc.

ATI I.D. # 506044-2

BETX - GASOLINE
DATA SUMMARY

CLIENT	: CHARLES A. GOVE & ASSOCIATES	DATE SAMPLED	: 06/08/95
PROJECT #	: BP# 11066/G342740	DATE RECEIVED	: 06/09/95
PROJECT NAME	: BP# 11066/N.E. 24TH & 148TH	DATE EXTRACTED	: N/A
CLIENT I.D.	: MW4	DATE ANALYZED	: 06/09/95
SAMPLE MATRIX	: WATER	UNITS	: ug/L
METHOD	: WA DOE WTPH-G/8020(BETX)	DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
BENZENE	1.3
ETHYLBENZENE	<0.5
TOLUENE	<0.5
TOTAL XYLENES	<0.5
FUEL HYDROCARBONS	<100
HYDROCARBON RANGE	TOLUENE TO DODECANE
HYDROCARBON QUANTITATION USING	GASOLINE

SURROGATE PERCENT RECOVERY		LIMITS
BROMOFLUOROBENZENE	101	76 - 120
TRIFLUOROTOLUENE	103	50 - 150

Analytical Technologies, Inc.

ATI I.D. # 506044-3

BETX - GASOLINE
DATA SUMMARY

CLIENT	: CHARLES A. GOVE & ASSOCIATES	DATE SAMPLED	: 06/08/95
PROJECT #	: BP# 11066/G342740	DATE RECEIVED	: 06/09/95
PROJECT NAME	: BP# 11066/N.E. 24TH & 148TH	DATE EXTRACTED	: N/A
CLIENT I.D.	: MW9	DATE ANALYZED	: 06/09/95
SAMPLE MATRIX	: WATER	UNITS	: ug/L
METHOD	: WA DOE WTPH-G/8020(BETX)	DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
BENZENE	8.0
ETHYLBENZENE	0.58
TOLUENE	<0.5
TOTAL XYLENES	1.1
FUEL HYDROCARBONS	<100
HYDROCARBON RANGE	TOLUENE TO DODECANE
HYDROCARBON QUANTITATION USING	GASOLINE

SURROGATE PERCENT RECOVERY		LIMITS
BROMOFLUOROBENZENE	102	76 - 120
TRIFLUOROTOLUENE	102	50 - 150

Analytical Technologies, Inc.

ATI I.D. # 506044-4

BETX - GASOLINE
DATA SUMMARY

CLIENT	: CHARLES A. GOVE & ASSOCIATES	DATE SAMPLED	: N/A
PROJECT #	: BP# 11066/G342740	DATE RECEIVED	: 06/09/95
PROJECT NAME	: BP# 11066/N.E. 24TH & 148TH	DATE EXTRACTED	: N/A
CLIENT I.D.	: TRIP BLANK	DATE ANALYZED	: 06/09/95
SAMPLE MATRIX	: WATER	UNITS	: ug/L
METHOD	: WA DOE WTPH-G/8020(BETX)	DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
BENZENE	<0.5
ETHYLBENZENE	<0.5
TOLUENE	<0.5
TOTAL XYLENES	<0.5
FUEL HYDROCARBONS	<100
HYDROCARBON RANGE	TOLUENE TO DODECANE
HYDROCARBON QUANTITATION USING	GASOLINE

SURROGATE PERCENT RECOVERY		LIMITS
BROMOFLUOROBENZENE	105	76 - 120
TRIFLUOROTOLUENE	102	50 - 150

Analytical Technologies, Inc.

ATI I.D. # 506044

BETX - GASOLINE
QUALITY CONTROL DATA

CLIENT	: CHARLES A. GOVE & ASSOCIATES	SAMPLE I.D. #	: BLANK
PROJECT #	: BP# 11066/G342740	DATE EXTRACTED	: N/A
PROJECT NAME	: BP# 11066/N.E. 24TH & 148TH	DATE ANALYZED	: 06/09/95
SAMPLE MATRIX	: WATER	UNITS	: ug/L
METHOD	: WA DOE WTPH-G/8020(BETX)		

COMPOUNDS	SAMPLE RESULT	SPIKE ADDED	SPIKED RESULT	% REC.	DUP. SPIKED SAMPLE	DUP. % REC.	RPD
BENZENE	<0.500	20.0	21.3	107	N/A	N/A	N/A
TOLUENE	<0.500	20.0	21.3	107	N/A	N/A	N/A
TOTAL XYLENES	<0.500	40.0	43.1	108	N/A	N/A	N/A
GASOLINE	<100	1000	986	99	N/A	N/A	N/A

CONTROL LIMITS	% REC.	RPD
BENZENE	89 - 110	10
TOLUENE	89 - 113	10
TOTAL XYLENES	89 - 111	10
GASOLINE	78 - 116	20

SURROGATE RECOVERIES	SPIKE	DUP. SPIKE	LIMITS
BROMOFLUOROBENZENE	101	N/A	76 - 120
TRIFLUOROTOLUENE	99	N/A	50 - 150

Analytical Technologies, Inc.

ATI I.D. # 506044

BETX - GASOLINE
QUALITY CONTROL DATA

CLIENT	: CHARLES A. GOVE & ASSOCIATES	SAMPLE I.D. #	: BLANK
PROJECT #	: BP# 11066/G342740	DATE EXTRACTED	: N/A
PROJECT NAME	: BP# 11066/N.E. 24TH & 148TH	DATE ANALYZED	: 06/12/95
SAMPLE MATRIX	: WATER	UNITS	: ug/L
METHOD	: WA DOE WTPH-G/8020(BETX)		

COMPOUNDS	SAMPLE RESULT	SPIKE ADDED	SPIKED RESULT	% REC.	DUP. SPIKED SAMPLE	DUP. % REC.	RPD
BENZENE	<0.500	20.0	20.9	105	N/A	N/A	N/A
TOLUENE	<0.500	20.0	20.9	105	N/A	N/A	N/A
TOTAL XYLENES	<0.500	40.0	42.0	105	N/A	N/A	N/A
GASOLINE	<100	1000	1020	102	N/A	N/A	N/A

CONTROL LIMITS	% REC.	RPD
BENZENE	89 - 110	10
TOLUENE	89 - 113	10
TOTAL XYLENES	89 - 111	10
GASOLINE	78 - 116	20

SURROGATE RECOVERIES	SPIKE	DUP. SPIKE	LIMITS
BROMOFLUOROBENZENE	100	N/A	76 - 120
TRIFLUOROTOLUENE	101	N/A	50 - 150

Analytical Technologies, Inc.

ATI I.D. # 506044

BETX - GASOLINE
QUALITY CONTROL DATA

CLIENT	: CHARLES A. GOVE & ASSOCIATES	SAMPLE I.D. #	: 506044-1
PROJECT #	: BP# 11066/G342740	DATE EXTRACTED	: N/A
PROJECT NAME	: BP# 11066/N.E. 24TH & 148TH	DATE ANALYZED	: 06/09/95
SAMPLE MATRIX	: WATER	UNITS	: ug/L
METHOD	: WA DOE WTPH-G/8020(BETX)		

COMPOUND	SAMPLE RESULT	SAMPLE DUP. RESULT	RPD	SPIKE ADDED	SPIKED RESULT	% REC.	DUP. SPIKED RESULT	DUP. % REC.	RPD
BENZENE	<0.500	N/A	N/A	20.0	21.3	107	21.3	107	0
TOLUENE	<0.500	N/A	N/A	20.0	21.0	105	21.2	106	1
TOTAL XYLENES	<0.500	N/A	N/A	40.0	42.2	106	42.5	106	1
GASOLINE	<100	<100	NC	1000	1030	103	1030	103	0

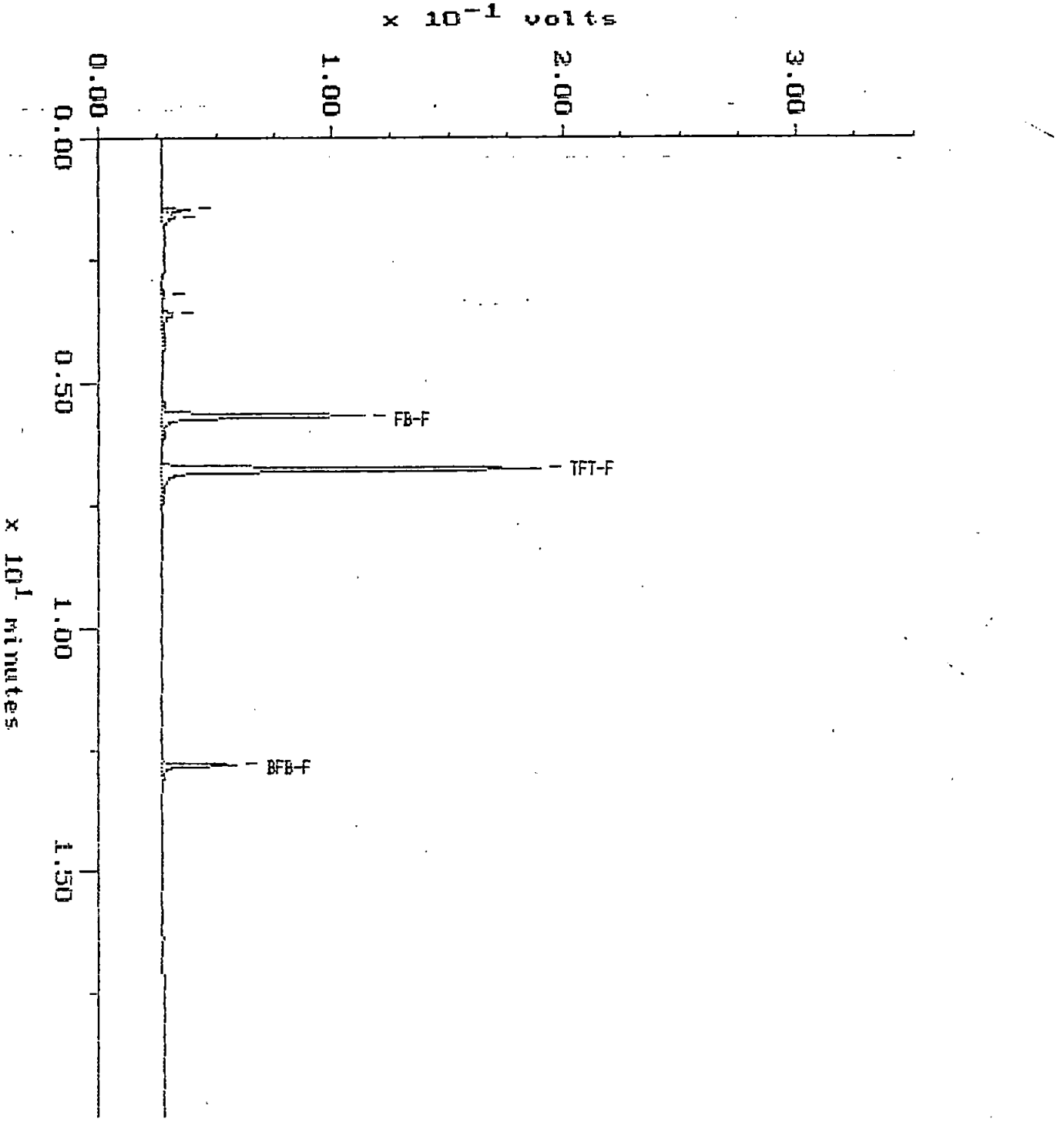
CONTROL LIMITS	% REC.	RPD
BENZENE	86 - 113	10
TOLUENE	87 - 114	10
TOTAL XYLENES	85 - 113	10
GASOLINE	80 - 113	20

SURROGATE RECOVERIES	SPIKE	DUP. SPIKE	LIMITS
BROMOFLUOROBENZENE	102	101	76 - 120
TRIFLUOROTOLUENE	102	101	50 - 150

NC = Not calculable.

Blank WA DOE WTPH-G

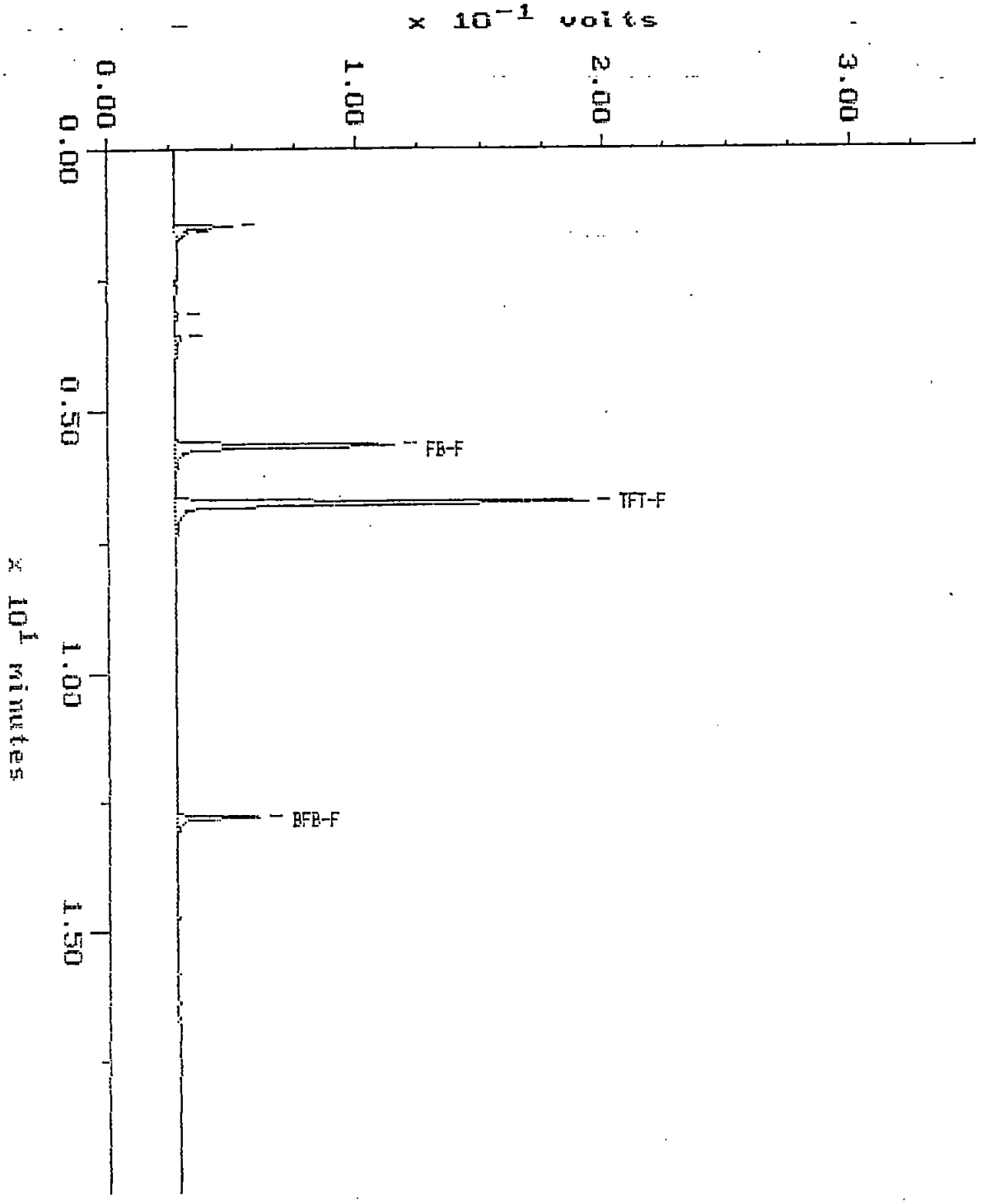
Sample: WRB 6-9 Channel: FID Filename: R6099F03
Acquired: 09-JUN-95 10:04 Method: X:\MAXDATA\PICARD\060995PC Operator: ATI
Comments: ATI FUELS: A MISSION OF EXCELLENCE IN ANALYTICAL CHROMATOGRAPHY.



Blank

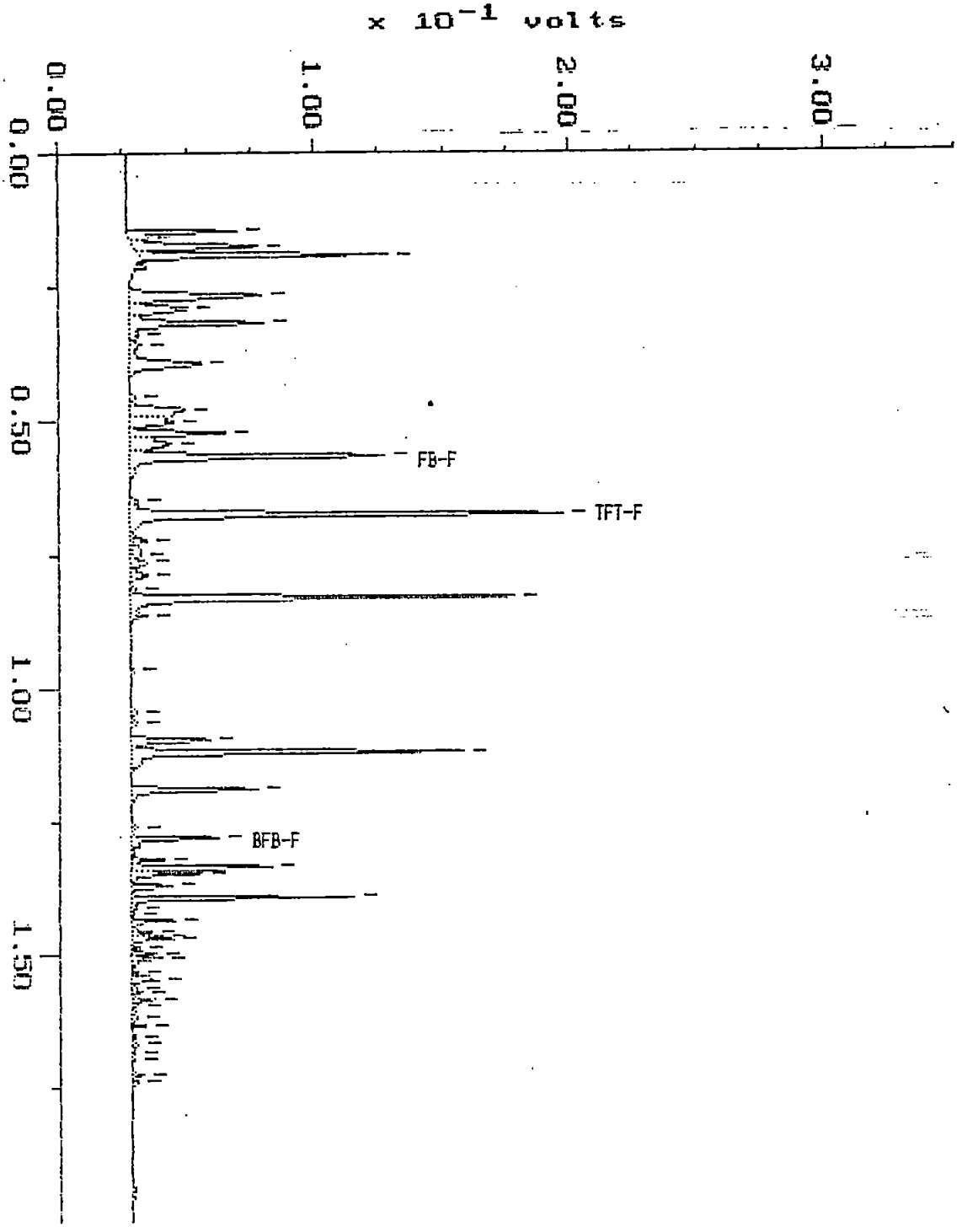
WA DOE WTPH-G

Sample: WRB 6-12 Channel: FID Filename: R6129P03
Acquired: 12-JUN-95 9:48 Method: X:\MAXDATA\PICARD\061295PC Operator: ATI
Comments: ATI FUELS: A MISSION OF EXCELLENCE IN ANALYTICAL CHROMATOGRAPHY.



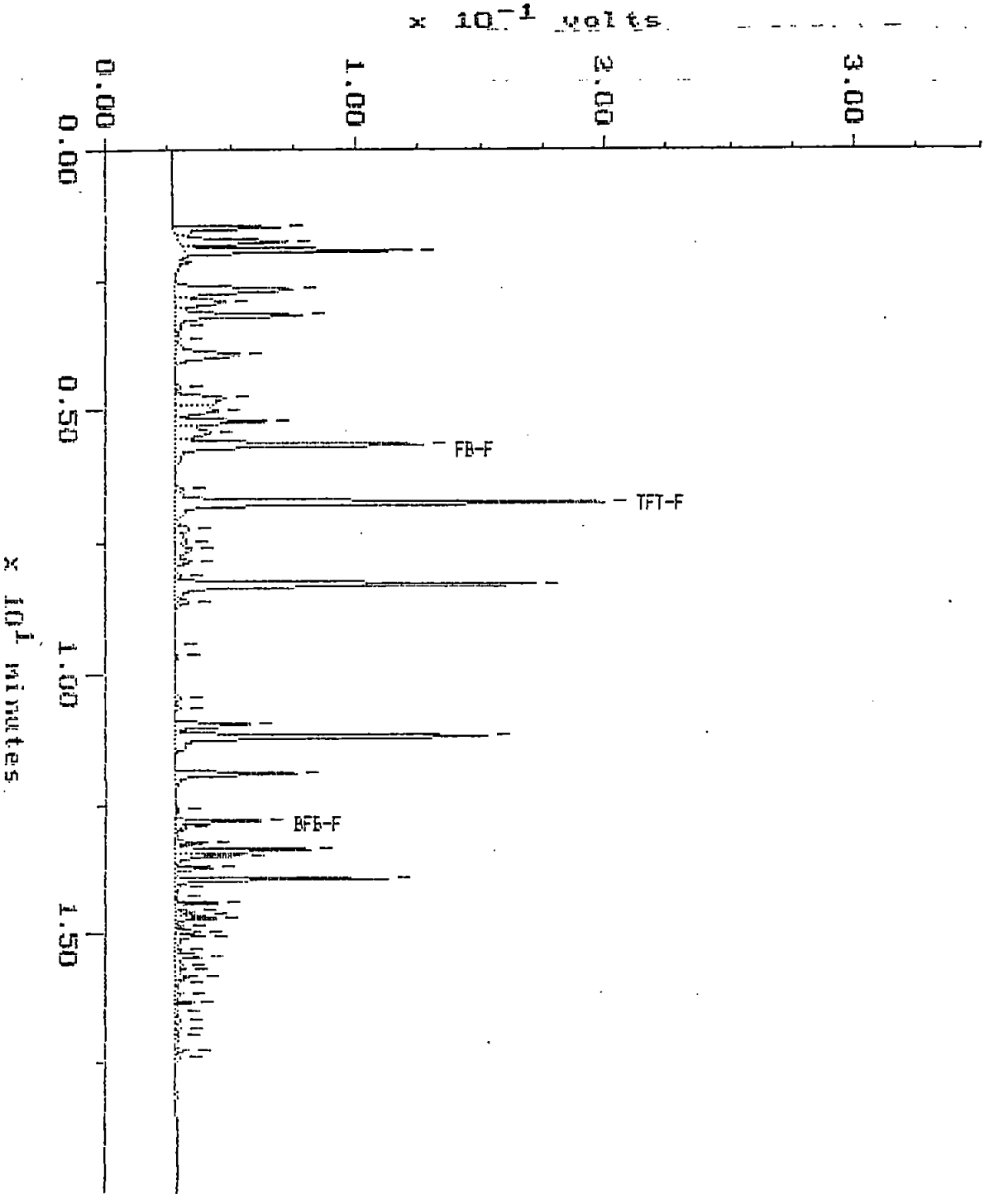
CONTINUING CALIBRATION

Sample: STD-C 6 **Channel:** FID **Filename:** R6099P01
Acquired: 09-JUN-95 8:55 **Method:** X:\MAXDATA\PICARD\060995PC **Operator:** ATI
Comments: ATI FUELS: A MISSION OF EXCELLENCE IN ANALYTICAL CHROMATOGRAPHY.



CONTINUING CALIBRATION

Sample: STD-C 6 Channel: FID Filename: R6129P01
Acquired: 12-JUN-95 8:47 Method: X:\MAXDATA\PICARD\061295PC Operator: ATI
Comments: ATI FUELS: A MISSION OF EXCELLENCE IN ANALYTICAL CHROMATOGRAPHY.



BP

506044 **CHAIN OF CUSTODY** No. 061381 Page 1 of 1

CONSULTANT'S NAME	ADDRESS	CITY	STATE	ZIP CODE
Chas. A. Gove + Assoc.	PO Box 3963	Bellevue	WA	98009

BP SITE NUMBER	BP CORNER ADDRESS/CITY	CONSULTANT PROJECT NUMBER
11066	24th + 148th, Bellevue	94081

CONSULTANT PROJECT MANAGER	PHONE NUMBER	FAX NUMBER	CONSULTANT CONTRACT NUMBER
Dave Cooper	451-1212	451-8856	G342740
BP CONTACT	**BP ADDRESS**	**PHONE NUMBER**	**FAX NO.**
Pete DeSantis	295 SW 41st, Renton	251-8909	451-0736
LAB CONTACT	**LABORATORY ADDRESS**	**PHONE NUMBER**	**FAX NO.**
Tori Daily	560 Naches, Renton	228-8335	363-1742

SAMPLED BY (Please Print Name)	SAMPLED BY (Signature)	SHIPMENT DATE	SHIPMENT METHOD
Bill Dougherty	Bill Dougherty	6/9/95	Courier

TAT: ☐ 24 Hours ☐ 48 Hours ☐ 1 Week ☒ Standard 2 Weeks

ANALYSIS REQUIRED

AIRBILL NUMBER

6/8/95 SAMPLE DESCRIPTION	COLLECTION DATE / COLLECTION TIME	MATRIX SOIL/WATER	CONTAINERS NO.	CONTAINERS TYPE (VOL.)	PRESERVATIVE LAB SAMPLE #	WTPHG BTEX	COMMENTS
MW5	10:10	Water	2	VOA	1	X	
MW4	10:25	↓	↓	↓	2	X	
MW9	11:00	↓	↓	↓	3	X	
Trip Blank		↓	↓	↓	4	X	

RELINQUISHED BY / AFFILIATION	DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME
Bill Dougherty	6/8/95	16:30	x	6/8/95	16:30
Tori Daily BT	6/9/95	945	Paul Kovis 345	6/9/95	944
Paul Kovis 345	6/9/95	10:10	Brad Lender	6/9/95	1010

ADDITIONAL COMMENTS

CLV-16722

Distribution: White - Original (with Data)
Yellow - BP
Pink - Lab
Blue - Consultant Field Staff