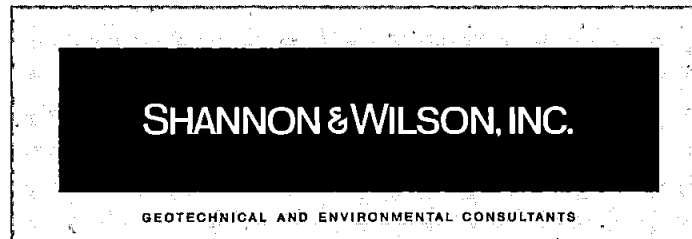


Task 2 Report – Underground Storage Tank (UST)  
Removal Observation Services  
Snohomish County Campus Redevelopment  
Everett, Washington

September 7, 2004



*At Shannon & Wilson, our mission is to be a progressive, well-managed professional consulting firm in the fields of engineering and applied earth sciences. Our goal is to perform our services with the highest degree of professionalism with due consideration to the best interests of the public, our clients, and our employees.*

Submitted To:  
Mr. Dale Moses  
Snohomish County Facilities Management  
3000 Rockefeller Avenue, M/S #404  
Everett, Washington 98201-4046

By:  
Shannon & Wilson, Inc.  
400 N 34<sup>th</sup> Street, Suite 100  
Seattle, Washington 98103

21-1-12132-002

September 7, 2004

Mr. Dale Moses  
Snohomish County Facilities Management  
3000 Rockefeller Avenue, M/S/ # 404  
Everett, WA 98201-4046

**RE: TASK 2 REPORT, UNDERGROUND STORAGE TANK (UST) REMOVAL  
OBSERVATION SERVICES, SNOHOMISH COUNTY CAMPUS  
REDEVELOPMENT, EVERETT, WASHINGTON**

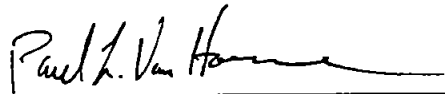
Dear Mr. Moses:

We are pleased to submit our Task 2 Report, UST Removal Observation Services, Snohomish County Campus Redevelopment, Everett, Washington. This report includes the results of recent site explorations in the vicinity of two recently removed 10,000-gallon USTs, and our associated observations, sampling results, and conclusions.

If you have any questions or require further information, please contact me at (206) 695-6840

Sincerely,

**SHANNON & WILSON, INC.**



Paul L. Van Horne, L.H.G.  
Senior Hydrogeologist.

PVH/pvh

Enclosure: Task 2 Report, Underground Storage Tank (UST) Removal Observation Services,  
Snohomish County Campus Redevelopment, Everett, Washington (3 copies)

21-1-12132-002-R1 L1.doc/wp/eet

TABLE OF CONTENTS

	Page
1.0 INTRODUCTION .....	1
2.0 SITE DESCRIPTION AND BACKGROUND .....	1
3.0 UNDERGROUND STORAGE TANK (UST) SITE ASSESSMENT ACTIVITIES .....	3
3.1 UST Removal and Soil Excavation .....	3
3.2 Soil Conditions .....	4
3.3 Groundwater Conditions .....	5
3.4 Sampling and Analysis .....	6
3.5 Soil Disposal .....	7
4.0 CONCLUSIONS .....	7
5.0 CLOSURE .....	7

TABLE

Table No.

- |   |                                 |
|---|---------------------------------|
| 1 | Summary of Soil Sample Analyses |
|---|---------------------------------|

LIST OF FIGURES

Figure No.

- |   |                           |
|---|---------------------------|
| 1 | Vicinity Map              |
| 2 | Site and Exploration Plan |
| 3 | Site Detail               |

TABLE OF CONTENTS (cont.)

LIST OF APPENDICES

**Appendix**

- A     Underground Storage Tank (UST) Abandonment Documentation
- B     Selected Boring Logs
- C     Laboratory Data Reports
- D     Communication From Kleinfelder, Inc.
- E     Underground Storage Tank Site Check/Site Assessment Checklist
- F     Important Information About Your Geotechnical/Environmental Report

**TASK 2 REPORT  
UNDERGROUND STORAGE TANK (UST) REMOVAL OBSERVATION SERVICES  
SNOHOMISH COUNTY CAMPUS REDEVELOPMENT  
EVERETT, WASHINGTON**

**1.0 INTRODUCTION**

This report presents a summary of the environmental services provided by Shannon & Wilson, Inc., during the removal of two unregistered, abandoned, gasoline underground storage tanks (USTs) from beneath the east entrance to the former Snohomish County Parking Garage, located at 3012 Oakes Avenue, Everett, Washington (Figures 1 and 2). This report documents the site activities performed during UST removal, presents laboratory results, and provides our conclusions regarding petroleum hydrocarbon contamination at the site. Our scope of services was as follows:

- ▶ Observe the removal of two approximately 10,000-gallon gasoline USTs.
- ▶ Perform field screening of soil samples to provide a preliminary assessment of the potential presence or absence of petroleum hydrocarbon contamination in the excavated soil and in the soil on the walls and bottom of the UST excavation.
- ▶ Collect soil samples for laboratory analysis to characterize the excavated soil and the remaining soil on the walls and bottom of the excavation.

This work was completed in general accordance with our proposal dated October 29, 2003, and Washington Department of Ecology (Ecology) guidelines. Mr. Dale Moses of Snohomish County authorized this work.

**2.0 SITE DESCRIPTION AND BACKGROUND**

The Snohomish County Campus and the adjacent (to the east) Snohomish County Jail site are currently undergoing redevelopment. The old parking garage has been demolished, the two subject USTs have been removed, and a new Administration Building is currently being constructed on the old parking garage site. Additionally, a new parking garage has been constructed immediately north of the tanks, the jail is being expanded on the east side of Oakes

Avenue, and a pedestrian tunnel has been constructed beneath Oakes Avenue between the jail expansion and the main campus.

The former UST site is located mid-block on the west side of Oakes Avenue between Pacific Avenue and Wall Street. The UST system was situated inside the entrance to the former Snohomish County Campus parking garage, under pavement. Prior to demolition, the pavement elevation over the USTs in the former parking garage entrance was approximately 140 feet, and the ground surface over the tanks was relatively level. The grade of adjacent Oakes Avenue slopes gently downward to the north at about 0.028 foot/foot.

Little documentation was available from Snohomish County, the City of Everett, or Ecology regarding the two USTs, apart from a construction drawing of the north end of the former garage (Harmon-Pray-Detrich, 1971) and the abandonment permit (Appendix A). A portion of the construction drawing has been adapted as Figure 3. The USTs, installed circa 1971, were closed in place and filled with lean concrete slurry on April 23, 1988. The fuel dispensers apparently were also removed years ago. The USTs are not listed on Ecology's Leaking Underground Storage Tank (LUST) list, but the county campus and the new parking garage are listed on the Ecology's Confirmed and Suspected Contaminated Sites (C&SCS) list, primarily due to widespread soil and groundwater contamination with highly weathered gasoline- and diesel-related contaminants (Site ID No. 7061078).

Observation and dewatering wells were installed prior to construction of the new parking garage, primarily around the new garage site perimeter (Figure 2). Static groundwater levels measured on November 25, 2002, were about elevation 118 feet at PW-10 and MW-2, the wells closest to the UST area; PW-10 was screened in and below advance outwash at about elevation 115 to 96 feet, and MW-2 was screened in and below advance outwash at about elevation 117 to 108 feet (Appendix B). Both of these wells were installed in November 2002 and are now abandoned. No fuel odor was noted during the drilling or pumping of these wells. A comparison of July 1, 2002, to November 25, 2002, groundwater levels at observation wells installed further from the UST site (B-11, B-14, B-17, and B-18) indicate that groundwater levels were about 2.8 feet higher in July, on average. We estimate that the direction of groundwater flow at the UST site was to the north/northeast prior to construction of the new parking garage.

HOS Construction installed a sanitary sewer manhole, designated MH # 3A, during January 2003, about 12 feet northwest of the former UST fill ports. On January 13, 2003, while excavating a 21-foot-deep trench for the installation of MH # 3A, HOS encountered apparent

gasoline contamination below a depth of about 12 to 13 feet, reportedly extending westward from about the west curb of Oakes Avenue. The zone of apparent gasoline contamination reportedly extended southwest to about midway between MH # 3A and MH # 2226, according to the general contractor (Mortenson Construction, Inc.), as approximately indicated on Figure 3. In order to assist Snohomish County with soil disposal, Shannon & Wilson, Inc. collected a soil sample on January 13, 2003, from the side of the sewer excavation, southwest of MH # 3A, at about 12 to 13 feet deep (about elevation 128 feet). This sample (# 09644 –Oakes Avenue Entrance – 128) contained elevated concentrations of weathered gasoline above Washington State Model Toxics and Control Act (MTCA) Method A cleanup levels (Table 1 and Appendix C). Our field inspector noted that the lower approximately one third of the excavation appeared gray and possibly stained and exhibited a fuel odor. The contaminated soils excavated from the sewer trench were disposed of as Class 3 material at Rinker Materials. Snohomish County assumed that contamination above MTCA Method A cleanup levels might be encountered in the vicinity of the two USTs. Therefore, Shannon & Wilson, Inc. was subsequently contracted to perform a site assessment in conjunction with the later planned removal of the USTs.

Kleinfelder, Inc., personnel were on site on January 17, 2003, to observe the excavation of contaminated soil and to collect samples during construction of the sewer tie-in between existing MH # 2226 and new MH # 3A. Kleinfelder, Inc. collected one sample (# SS-2-6') approximately midway between MH # 2226 and MH # 3A, at a depth of about 6 feet. No gasoline-related contamination was detected in this sample (Appendix D).

### **3.0 UNDERGROUND STORAGE TANK (UST) SITE ASSESSMENT ACTIVITIES**

#### **3.1 UST Removal and Soil Excavation**

From December 2003 to April 2004, Shannon & Wilson, Inc. conducted an UST site assessment in conjunction with the removal of the tanks and excavation for new Administration Building footings. Appendix E presents the UST Site Assessment Checklist. During December 23 to 29, 2003, Wm. Dickson Construction (a subcontractor to Mortenson Construction, Inc.) used a trackhoe to remove the tank bedding soils and the UST system components and to load out excavated soil. We observed the tanks to be approximately 8 feet in diameter and 28 feet long, buried about 5 feet below grade, oriented east-west. The tanks were separated from each other by about 5 feet. Each tank had a capacity of approximately 10,000 gallons and was constructed of single-wall steel. The tanks appeared to be in good condition, with no rust holes observed.

No leak detection or secondary containment was associated with the tanks. The former fill ports were located in the sidewalk to the southeast of the USTs; the fill ports were apparently removed circa January 2003 as part of the installation of sewer manhole MH # 3A. The vent lines and remaining fill piping had been removed prior to our arrival at the site. During removal of the tanks, the upper approximately 4 to 5 feet of fill soils were removed and stockpiled (Stockpile 1, or SP-1). Then, fill soils from between the tanks were excavated and stockpiled (Stockpile 2, or SP-2). The tanks were then demolished, and the lean concrete was broken up and stockpiled in Stockpile 2. The concrete from within the tanks exhibited a moderate to strong gasoline odor, whereas the bedding soils generally exhibited slight to no gasoline odor. We estimate that about 360 cubic yards of bedding soil and about 104 cubic yards of lean concrete were removed from the excavation as the tanks were removed, with a total excavation depth beneath the tanks of about 14 feet.

Olfactory and visual evidence and a photoionization detector (PID) were used to screen soils for the presence of petroleum hydrocarbon contamination as they were removed from the excavations as well as within the stockpiles. Stockpile samples and excavation confirmation samples were collected where the PID exhibited the greatest response. Samples were collected at least 1 foot beneath the surface of the stockpiles and at least 6 inches into the excavation walls. Disposable sampling equipment (Nitrile gloves and stainless steel spoons) was used to transfer soils from sampling locations into laboratory-supplied, labeled glass jars. Samples were immediately placed on ice and transferred under chain-of-custody procedures to the laboratory for analysis. Laboratory data reports are presented in Appendix C.

Additional excavation in the vicinity of the former USTs was performed from January to April 2004, primarily for the placement of future Administration Building footings and utilities. The area directly beneath the former USTs was excavated to a maximum of about 15 feet during this time period. Northwest Construction, Inc., performed the excavation work, under subcontract to Mortenson Construction, Inc. We performed periodic soil screening and sampling in these excavations in order to document remaining conditions and facilitate soil disposal.

### **3.2 Soil Conditions**

Soils encountered immediately around the two USTs consisted of tank and piping bedding fill (brown, slightly silty, gravelly, fine to medium and fine to coarse sand). This soil extended from just beneath the pavement to about 13 feet deep (about elevation 127 feet) within the UST area and about 2 to 3 feet deep (about elevation 138 to 137 feet) in the fill pipe area located



immediately east of the tanks. Native soils adjacent to and beneath the tanks consist of very dense, brown, gravelly, silty, fine to medium sand with no obvious fuel odor (till), to the maximum extent of excavation (about 7 to 15 feet deep, or about elevation 133 to 125 feet). Till soils with no fuel odor were also exposed in a nearby open-cut excavation for the pedestrian tunnel located in and west of Oakes Avenue, adjacent to the northeast corner of the tank area (Figure 3). The base of the tunnel excavation was at about elevation 123 feet in this area.

During April 2004, Northwest Construction, Inc. (under subcontract to Mortenson Construction, Inc.) resumed excavation in the vicinity of MH # 3A, located in the sidewalk between the former tanks and the fill ports. Soil conditions observed at this time in the vicinity of MH # 3A consisted of up to about 5 to 6 feet of surficial fill (brown, gravelly, silty sand) to about elevation 135 feet, underlain by till. This fill was likely placed during construction of MH # 3A in 2003. The till was interbedded with slightly silty to silty, gravelly, fine to medium sand layers below about 12 to 14 feet, indicating a transition to interbedded till and advance outwash at about elevation 128 to 126 feet. Logs of nearby borings drilled for the new parking garage indicate that advance outwash is present northeast of the tanks from about elevation 124/125 feet to 110/114 feet (observation well MW-2 and dewatering well PW-10, respectively). Fine-grained glaciolacustrine deposits are present beneath the advance outwash, based on these logs and observations made during excavation for the new parking garage.

We noted a gasoline odor and staining beginning at about 8 feet deep (about elevation 132 feet) in the east side and at about 12 feet deep (about elevation 128 feet) in the west side of a new sewer trench excavated southward from MH # 3A. The odor and staining continued to the base of the south sewer trench, about 19 feet deep (about elevation 121 feet). The southern extent of the odor and staining was to about 16 feet south of MH # 3A. A sample with a strong gasoline odor (# AB+24, AB+17, 123) was collected at about 18 feet deep (about elevation 122 feet) in the east sidewall of the south sewer trench. No odor was noted in the 13- to 20-foot-deep sewer trench excavated to the west of MH # 3A in April 2004, although some contamination had been apparent in this area during January 2003. Minor staining was observed in April 2004 at the north edge of the MH # 3A excavation at about 14 feet, or about elevation 126 feet (sample # AB+10, A5+13, 127).

### 3.3 Groundwater Conditions

No groundwater was present in the tank excavation, and no iron-stained horizons were observed that would indicate the past presence of groundwater. No evidence of groundwater was observed

to the maximum excavation depth of about 21 feet (about elevation 119 feet) in the sewer excavation. However, based on information from the nearby dewatering and observation wells, we anticipate that the wet season groundwater level was approximately 19 feet deep (about elevation 121 feet) in the vicinity of the tanks prior to the start of dewatering for the new parking garage. Based on our monitoring of wells installed around the parking garage perimeter, we estimate that groundwater levels in the UST and fill port areas have been lowered in excess of 13 feet through operation of the construction dewatering system for the new parking garage. This dewatering system began operation in November 2002. The base of the parking garage excavation is about elevation 73.5 feet at its southeast corner, near the former tank site; its permanent drainage system has permanently affected the local groundwater flow regime, acting as a local sink for groundwater within the advance outwash and underlying fine-grained glaciolacustrine soils. Discharge from the garage is to the sanitary sewer.

### 3.4 Sampling and Analysis

Table 1 presents the stockpile sample and excavation sidewall and bottom sample results, including those collected during the installation of MH # 3A. Analyses performed on each sample included gasoline (method Northwest Total Petroleum Hydrocarbon-Gasoline [NWTPH-Gx]) and related volatile compounds benzene, ethylbenzene, toluene, and xylenes. Analyses for methyl tertiary-butyl ether and total lead were also performed on selected soil samples. Testing was performed by CCI Analytical Laboratories, Inc. (CCI), of Everett, Washington, in accordance with CCI's in-house Quality Assurance/Quality Control Plan. Sample analyses were performed in accordance with Ecology guidelines and in accordance with method requirements. No factors appeared to adversely affect data quality.

The only detections of gasoline-related contaminants were as follows:

- ▶ Stockpile 2 (mixed tank concrete and bedding soil) sample "SP2-1," which contained 14 parts per million (ppm) "highly weathered gasoline" and 0.09 ppm toluene; both detections are below current MTCA Method A soil cleanup levels. Total lead was also run on this sample, and none was detected.
- ▶ Sewer trench excavation sidewall samples "09644 – Oakes Avenue Entrance – 128" and "AB+24, A5+17, 123," in which were detected "weathered gasoline" concentrations of 5,000 and 5,700 ppm, respectively, in excess of the MTCA Method A soil cleanup level. Additionally, toluene, ethylbenzene, and xylenes concentrations exceeded MTCA Method A levels in both samples, and benzene exceeded the MTCA Method A level for

the latter sample. (The detection limit for benzene for the former sample was 3 ppm, above the MTCA Method A cleanup level of 0.03 ppm.)

### 3.5 Soil Disposal

Wm. Dickson Construction disposed of stockpiled soils at Rinker Materials, under subcontract to Mortenson Construction, Inc. The UST excavation stockpile SP-1 was considered Class 2 material, and the UST soil/concrete mix stockpile SP-2 was considered Class 3 material. Soils with a gasoline odor excavated from around MH # 3A during January 2003 and April 2004 were disposed of as Class 3 material at Rinker by Northwest Construction.

## 4.0 CONCLUSIONS

It is our opinion that the removal of the two gasoline USTs from the former parking garage entrance was completed in general accordance with Ecology guidelines. Based on field observations and laboratory analyses during removal of the tanks, we conclude that a release from the tanks has not been confirmed. However, there may have been overfill spills and/or leaks from the UST fill ports in the adjacent sidewalk area, based on the distribution of gasoline-related soil contamination in the vicinity of MH # 3A that exceeds MTCA Method A cleanup levels. We were unable to directly observe the removal of the fill ports, so we cannot definitively state that the UST system fill ports were the source of the gasoline contamination identified in soil samples collected at about 12 and 18 feet deep. Remaining observed gasoline-related soil contamination appears to be concentrated southeast and southwest of MH # 3A, primarily in the sidewalls of the south sewer trench. This area is being capped by pavement as part of the new Administration Building construction. Groundwater was not encountered during excavation in the UST area; however, it is likely that groundwater was formerly present at or above about elevation 121 feet, which is about 6 feet below the former bottom elevation of the USTs. Groundwater in the advance outwash beneath the UST area and in the vicinity of MH # 3A now flows north/northwest to the new parking garage, where it is collected by the garage drainage system and discharged to the sanitary sewer. The Snohomish County Campus, including the new parking garage site, is currently undergoing remediation under Ecology's Voluntary Cleanup Program.

## 5.0 CLOSURE

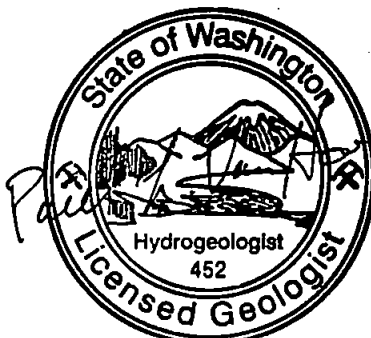
Shannon & Wilson, Inc. has prepared this report in a professional manner, using that level of skill and care normally exercised for similar projects under similar conditions by reputable and

**SHANNON & WILSON, INC.**

competent environmental consultants currently practicing in the area, and in accordance with the terms and conditions set forth in our proposal dated October 29, 2003. The data presented in this report are based on limited research and sampling at the site and should be considered representative of the time of our site visits. Some areas of contamination that were not obvious during our site work could be present at the site. Shannon & Wilson, Inc. is not responsible for facts that were concealed, withheld, or not fully disclosed at the time this report was prepared. We also note that the facts and conditions referenced in this report may change over time, and the conclusions set forth here are described at the time of this report. We believe that the conclusions stated here are factual, but no guarantee is made or implied.

This report is for the exclusive use of Snohomish County and their representatives, and in no way guarantees that an agency or its staff will reach the same conclusions as Shannon & Wilson. Shannon & Wilson, Inc., has prepared Appendix F, "Important Information About Your Environmental Report," to assist you and others in understanding the uses and limitations of our reports.

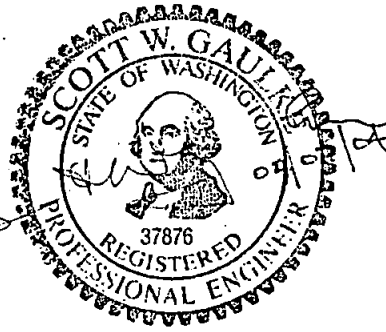
**SHANNON & WILSON, INC.**



**Paul L. Van Horne**

Paul L. Van Horne, L.H.G.  
Senior Hydrogeologist

PVH:SWG/pvh



EXPIRES 02/05/06

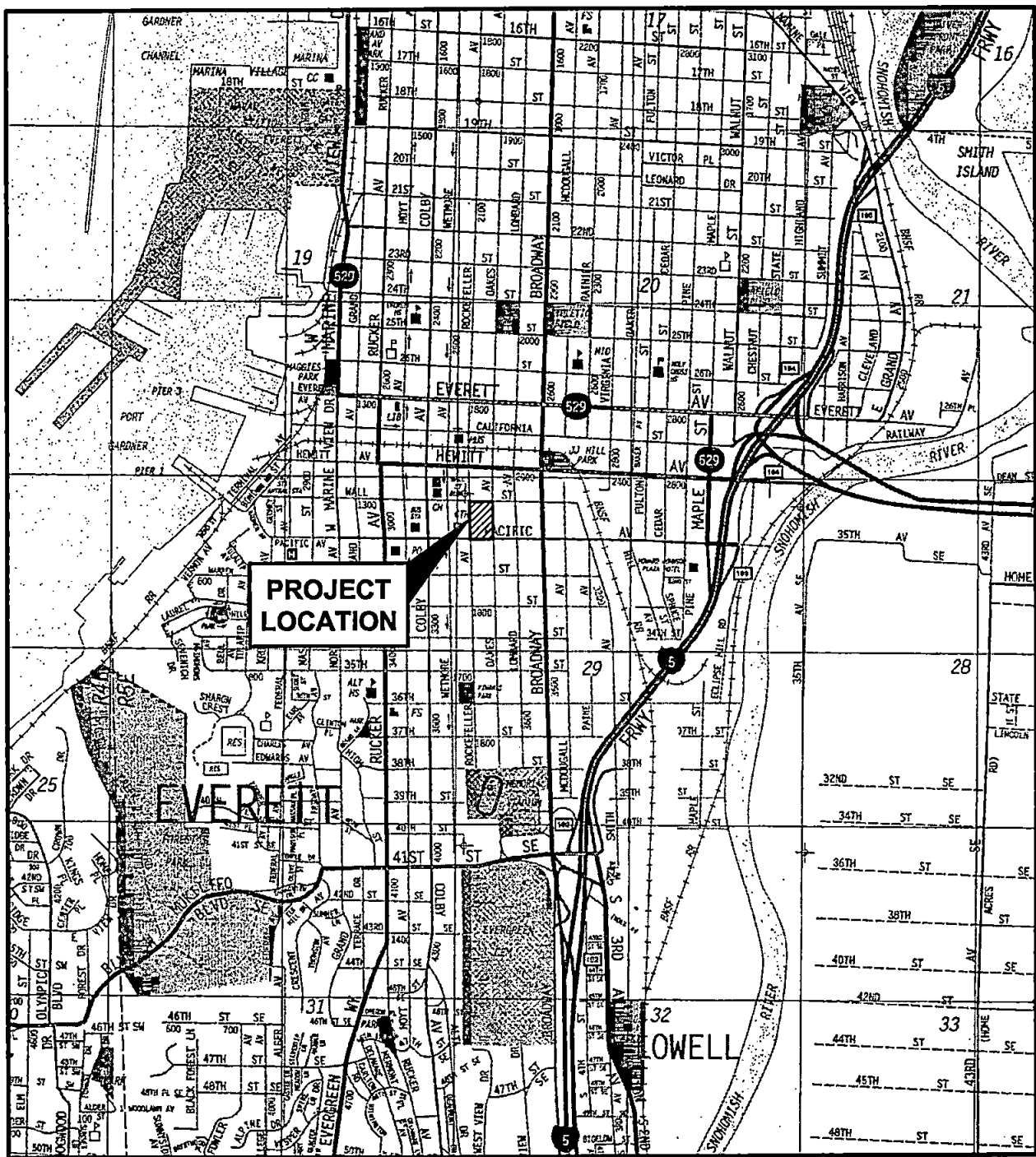
Scott W. Gaulke, P.E., L.H.G.  
Senior Associate

TABLE 1  
SUMMARY OF SOIL SAMPLE ANALYSES

Sample Number	Sample Location	Approximate Sample Depth (feet)	Date Collected	Field PID Result (ppm)	USCS Soil Description	Gasoline Odor?	Results of Laboratory Analyses						
							Gasoline Range Organics NWTPII-Gx (MG/KG)	Benzene EPA-8021 (MG/KG)	Toluene EPA-8021 (MG/KG)	Ethylbenzene EPA-8021 (MG/KG)	Xylenes EPA-8021 (MG/KG)	MTBE EPA-8021 (MG/KG)	Total Lead EPA-6010 (MG/KG)
MTCA Method A Cleanup Level							100/30***	0.03	7	6	9	0.1	250
SPI-1	Stockpile 1*	1	12/22/2003	3	SP-SM (Fill)	Slight	ND<3	ND<0.03	ND<0.05	ND<0.05	ND<0.2	NT	NT
					SM								
SP1-2	Stockpile 1*	1	12/22/2003	2	(Mixed Fill & Till)	Slight	ND<3	ND<0.03	ND<0.05	ND<0.05	ND<0.2	NT	NT
SPI-3	Stockpile 1*	1	12/22/2003	3	SP-SM (Fill)	Slight	ND<3	ND<0.03	ND<0.05	ND<0.05	ND<0.2	NT	NT
SPI-4	Stockpile 1*	1	12/22/2003	7	SP-SM (Fill)	Slight	ND<3	ND<0.03	ND<0.05	ND<0.05	ND<0.2	NT	NT
SPI-5	Stockpile 1*	1	12/22/2003	4	SP-SM (Fill)	Slight	ND<3	ND<0.03	ND<0.05	ND<0.05	ND<0.2	NT	NT
SP2-1	Stockpile 2**	1	12/23/2003	37	SP-SM (Fill)	Moderate	14	ND<0.03	0.09	ND<0.05	ND<0.2	NT	ND<3.1
NUST-WW	West Wall Adjacent to West End of North UST	13	12/22/2003	0	SM (Till)	None	ND<3	ND<0.03	ND<0.05	ND<0.05	ND<0.2	NT	NT
NUST-B	Beneath North UST	14	12/22/2003	0	SM (Till)	None	ND<3	ND<0.03	ND<0.05	ND<0.05	ND<0.2	NT	NT
SUST-B	Beneath South UST	13-14	12/23/2003	0	SM (Till)	None	ND<3	ND<0.03	ND<0.05	ND<0.05	ND<0.2	NT	NT
SUST-C	Field Duplicate of #SUST-B	13-14	12/23/2003	0	SM (Till)	None	ND<3	ND<0.03	ND<0.05	ND<0.05	ND<0.2	NT	NT
BUST-B	Between USTs Beneath Dispenser	14	12/23/2003	0	SM (Till)	None	ND<3	ND<0.03	ND<0.05	ND<0.05	ND<0.2	NT	NT
SUST-SW	South Wall Adjacent to South UST	13	12/23/2003	0	SM (Till)	None	ND<3	ND<0.03	ND<0.05	ND<0.05	ND<0.2	NT	NT
SUST-P	Beneath Elbow of South UST Fill Pipe	4	12/23/2003	10	SP-SM/SM (Fill/Till Interface)	Slight	ND<3	ND<0.03	ND<0.05	ND<0.05	ND<0.2	NT	NT
NUST-NW	North Wall Adjacent to North UST	13-14	12/24/2003	0	SM (Till)	None	ND<3	ND<0.03	ND<0.05	ND<0.05	ND<0.2	NT	NT
NUST-EW	East Wall, Near East End of North UST	13	12/24/2003	0	SM (Till)	None	ND<3	ND<0.03	ND<0.05	ND<0.05	ND<0.2	NT	NT
SUST-SEW	South Wall Adjacent to South UST	14	12/24/2003	0	SM (Till)	None	ND<3	ND<0.03	ND<0.05	ND<0.05	ND<0.2	NT	NT
NUST-P1	Beneath Elbow of North UST Fill Pipe	2.5	12/24/2003	1	SM (Till)	None	ND<3	ND<0.03	ND<0.05	ND<0.05	ND<0.2	NT	NT
NUST -P2	Beneath North UST Fill Pipe	2.5	12/24/2003	0	SM (Till)	None	ND<3	ND<0.03	ND<0.05	ND<0.05	ND<0.2	NT	NT
09644-Oaklea Ave Entrance-128	West of Fill Port Vicinity	12-13	1/13/2003	350	SM (Till with Sand Seams)	Strong	5,000	ND<3	140	93	560	ND<10	NT
SS-2-6'	Approx. Midway Between MW#3A & MH#2226	6	1/17/2003	?	SM (Till)?	?	ND<3	ND<0.03	ND<0.05	ND<0.05	ND<0.2	ND<0.1	NT
AB+10, A5+13, 127	Between Fill Port and USTs	14-14.5	4/8/2004	38	SM (Till with Sand Seams)	None	ND<3	ND<0.03	ND<0.05	ND<0.05	ND<0.2	NT	NT
					SP/SM (Outwash in Till)								
AB+24, A5+17, 123	Northwest of Fill Port Vicinity	18	4/12/2004	>2,000		Strong	5,700	8.0	74	75	400	NT	NT
Trip Blank 1	Trip Blank for 12/23/2003		12/23/2003				ND<0.05	ND<0.001	ND<0.001	ND<0.001	ND<0.003	NT	NT
Trip Blank 2	Trip Blank for 12/24/2003		12/24/2003				ND<0.05	ND<0.001	ND<0.001	ND<0.001	ND<0.003	NT	NT

## Notes:

- \* Soil stockpile 1 consisted of fill soil removed from above the tanks and fill piping.
- \*\* Soil stockpile 2 consisted primarily of CDF from inside the abandoned tanks, mixed with some fill soils from adjacent to the sides and ends of the tanks.
- \*\*\* Gasoline MTCA Method A cleanup level 100 mg/kg with no benzene detected and with ethylbenzene, toluene, and xylenes <1% of gasoline mixture; 30 mg/kg for all other gasoline mixtures.
- EPA Environmental Protection Agency
- MG/KG Milligrams per kilogram
- MTBE Methyl tertiary-butyl ether
- MTCA Model Toxics Control Act
- ND Analyte not detected at level above indicated reporting limit
- NT Test not performed
- NWTPH-Gx Northwest total petroleum hydrocarbons - gasoline range organics
- UST Underground storage tank
- ? Unknown or not recorded



#### NOTE

Reproduced with permission granted by THOMAS BROS. MAPS®. This map is copyrighted by THOMAS BROS. MAPS®. It is unlawful to copy or reproduce all or any part thereof, whether for personal use or resale, without permission. All rights reserved.

Snohomish County Campus Redevelopment  
Administration Building UST Removal  
Everett, Washington

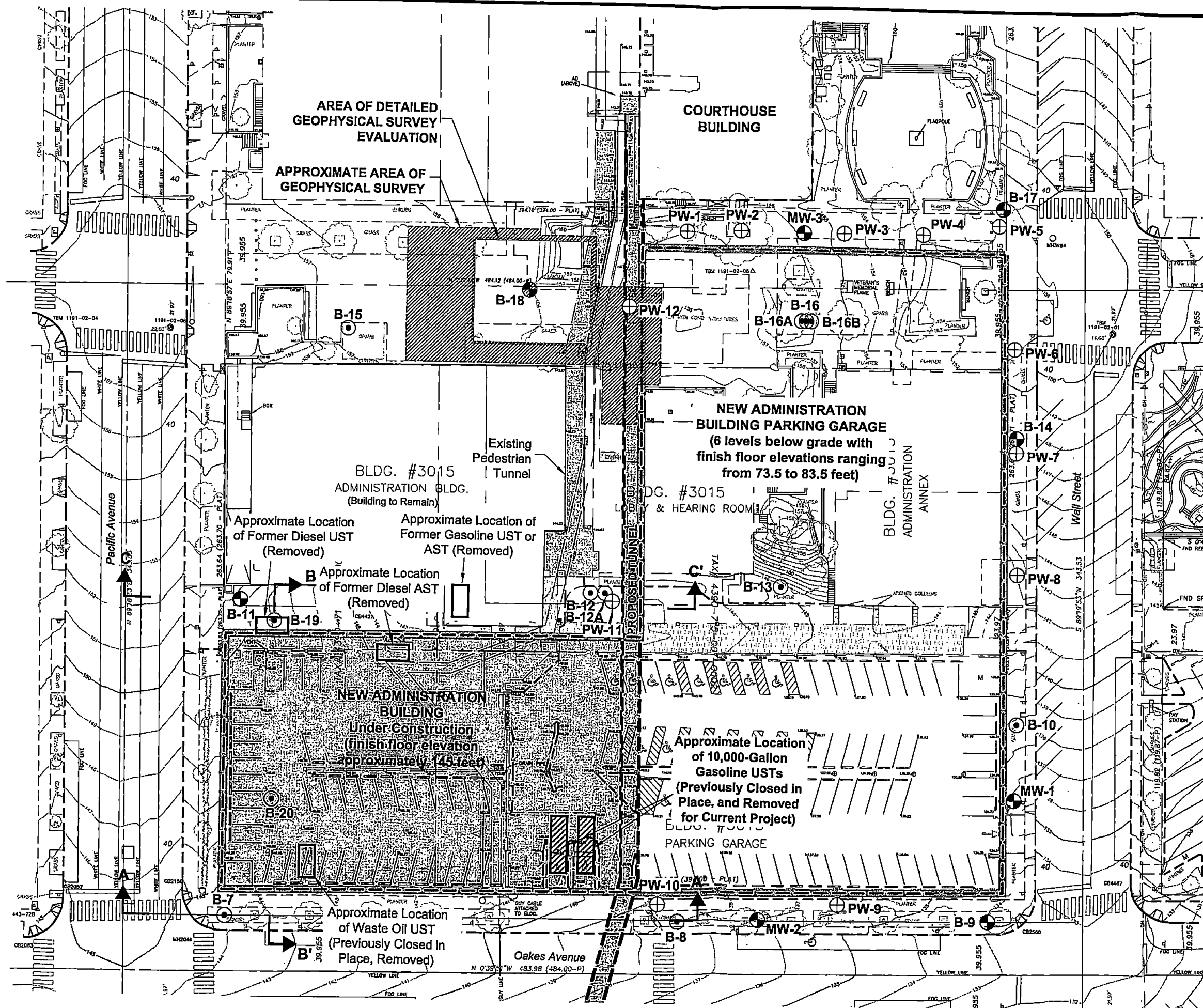
#### VICINITY MAP

September 2004

21-1-12132-002

**SHANNON & WILSON, INC.**  
Geotechnical and Environmental Consultants

**FIG. 1**



Snohomish County Campus Redevelopment  
Administration Building UST Removal  
Everett, Washington

## SITE AND EXPLORATION PLAN

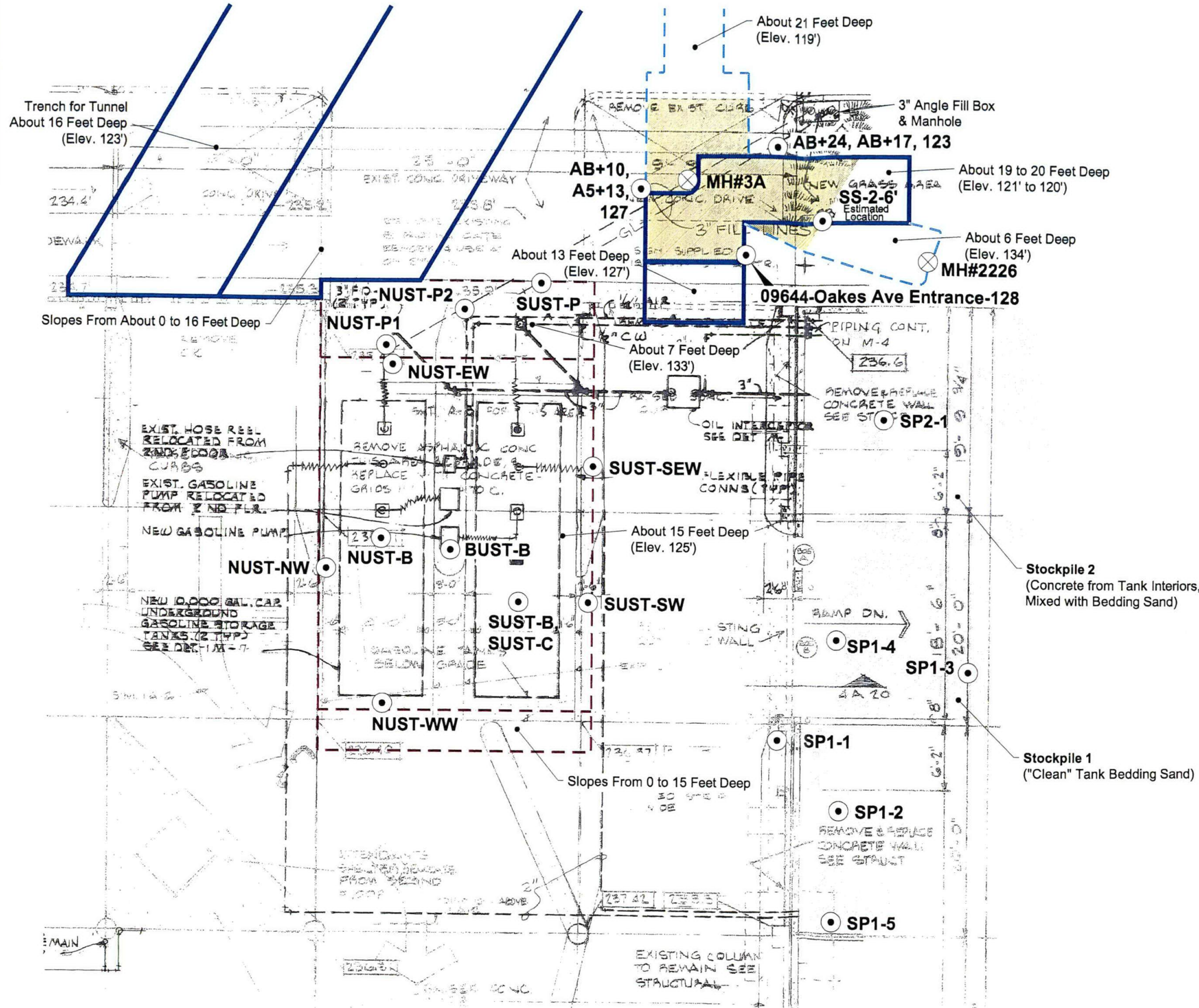
September 2004

21-1-12132-002

**SHANNON & WILSON, INC.**  
Geotechnical and Environmental Consultants

**FIG. 2**





- LEGEND**
- SUST-SEW ○ Excavation Soil Sample Designation and Approximate Location
  - MH#2226 ⊗ Manhole Designation and Approximate Location
  - Approximate Area of 2004 Tunnel and Sewer Excavations
  - Approximate Area of December 2003 to March 2004 UST Excavation
  - Approximate Area of January 2003 Excavation for MH#3A Installation
  - Gasoline Odor/Staining Present During Excavation

**NOTE**

Figure adapted from drawing M2 by Harmon Pray Detrich Architects & Engineers, Job No. 7016, dated 4-7-1971.

0 10 20  
Scale in Feet

Snohomish County Campus Redevelopment Administration Building UST Removal Everett, Washington	
<b>SITE DETAIL</b>	
September 2004	21-1-12132-002
SHANNON & WILSON, INC. Geotechnical and Environmental Consultants	<b>FIG. 3</b>





**APPENDIX A**  
**UNDERGROUND STORAGE TANK (UST)**  
**ABANDONMENT DOCUMENTATION**

**FIRE DEPARTMENT**  
**City of Everett, Washington**

**PERMIT**

No. 88-50

April 6, 1988

(Date)

**TO WHOM IT MAY CONCERN:**

By virtue of the provisions of the Uniform Fire Code as adopted by the city of Everett, \_\_\_\_\_  
SNOHOMISH COUNTY 3000 Oakes Avenue

Firm Name

Firm Address

conducting a County parking garage having made application  
Business

in due form, and as the conditions, surroundings, and arrangements are, in my opinion, such that the intent of the  
Uniform Fire Code can be observed, authority is hereby given and this permit is granted for  
#18E To fill and abandon in place 2 10,000-gallon underground fuel tanks

This PERMIT is issued and accepted on condition that all Regulations now adopted, or that may hereafter be  
adopted, shall be complied with.

This permit does not take the place of any  
License required by law and is not transfer-  
able. Any changes in the use or occupancy of  
premises shall require a new permit.



Chief, Fire Prevention Bureau.

# APPLICATION FOR A PERMIT

4-6-88

(Date)

To Chief of the Fire Prevention Bureau, Everett, Washington:

Application is hereby made by SNOHOMISH COUNTY

Firm Name

for a permit to operate the COUNTY PARKING GARAGE in or on the

Type of Business

premises at 3000 OAKES

Street or Avenue

(Describe briefly what is to be done and state what hazardous materials are to be used)

#18E TO FILL AND ABANDON IN PLACE  
2 10,000 GALLON UNDERGROUND FUEL  
TANKS

Conditions, surroundings and arrangements to be in accordance with the Uniform Fire Code.

Name of Applicant

Address of Applicant

Permit Number 88-50 Date Issued 4-6 1988

Complete plans and construction details must be filed on all major projects and when requested by the Chief of the Fire Prevention Bureau.



Bil 42-I-88  
Concrete Slurry

## READY MIX / AGGREGATE PROPOSAL

Steve Pratt  
F. Y. I.

Date: April 14, 1988

Project: Concrete Slurry for Fuel Tanks

Bid Date: April 14, 1988

**BID  
ITEM NO.**

APPROX.  
UNITS

DESCRIPTION

UNIT  
PRICE

F.O.B.

100CY+ Lean Concrete Superplasticized Grout Mix #125 \$33.00CY Job

As Required Premium for Saturday Delivery 4 HR Min. +45.00HR

operating engineering

6 CY min. load size at quoted price. Smaller loads will be chargeable at an additional rate of \$ 55.00 / HR

6 Minutes/CY free unloading time. Additional truck standing time chargeable at a rate of \$ 55.00/HR

QUOTATION GOOD THROUGH July 1, 19 88

Terms of Payment: 2% by 10th. Net 30 Days. 1½% per month service charge will be assessed on all delinquent accounts.

ACCEPTED this 10 day of JULY, 1964  
upon the terms and conditions contained on both sides hereof.

FIRM: .....



**Title:**

**Purchaser**

Respectfully submitted:  
ASSOCIATED SAND & GRAVEL CO., INC.

**By:**

Tom Howerton,

Title: Tom Howerton,  
Sales Manager, Ready Mix Dept.  
Seller

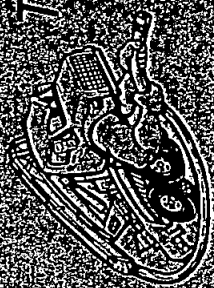
**Seller**



Everett (206) 355-2111 • Seattle (206) 624-0301  
Contractor's Registration No. 223-01-AS-SO-CS-G37250

NE 10658

# PumpCrete Inc.



## THE Concrete Pumping Co.

12526 Evergreen Dr.  
Lynnwood, WA 98037  
282-6576 251-5106 or 353-4160

BILLING NAME \_\_\_\_\_

ADDRESS \_\_\_\_\_

TELEPHONE \_\_\_\_\_

DATE 1/13/88

JOB LOCATION \_\_\_\_\_

TIME ARRIVED ON JOB SITE 7:00

TIME LEAVING JOB SITE 2:00 PM

TOTAL HOURS ON JOB 6.5 HRS

RATE PER HOUR \$ \_\_\_\_\_

PLUS \$ \_\_\_\_\_ PER HOUR

TOTAL HOURS PUMPED 6.5 HRS

TRAVEL TIME \$ \_\_\_\_\_ PER HOUR

EXTRA PAIRS \_\_\_\_\_

SUB TOTAL \$ \_\_\_\_\_

TOTAL \$ \_\_\_\_\_

COMMENTS \_\_\_\_\_

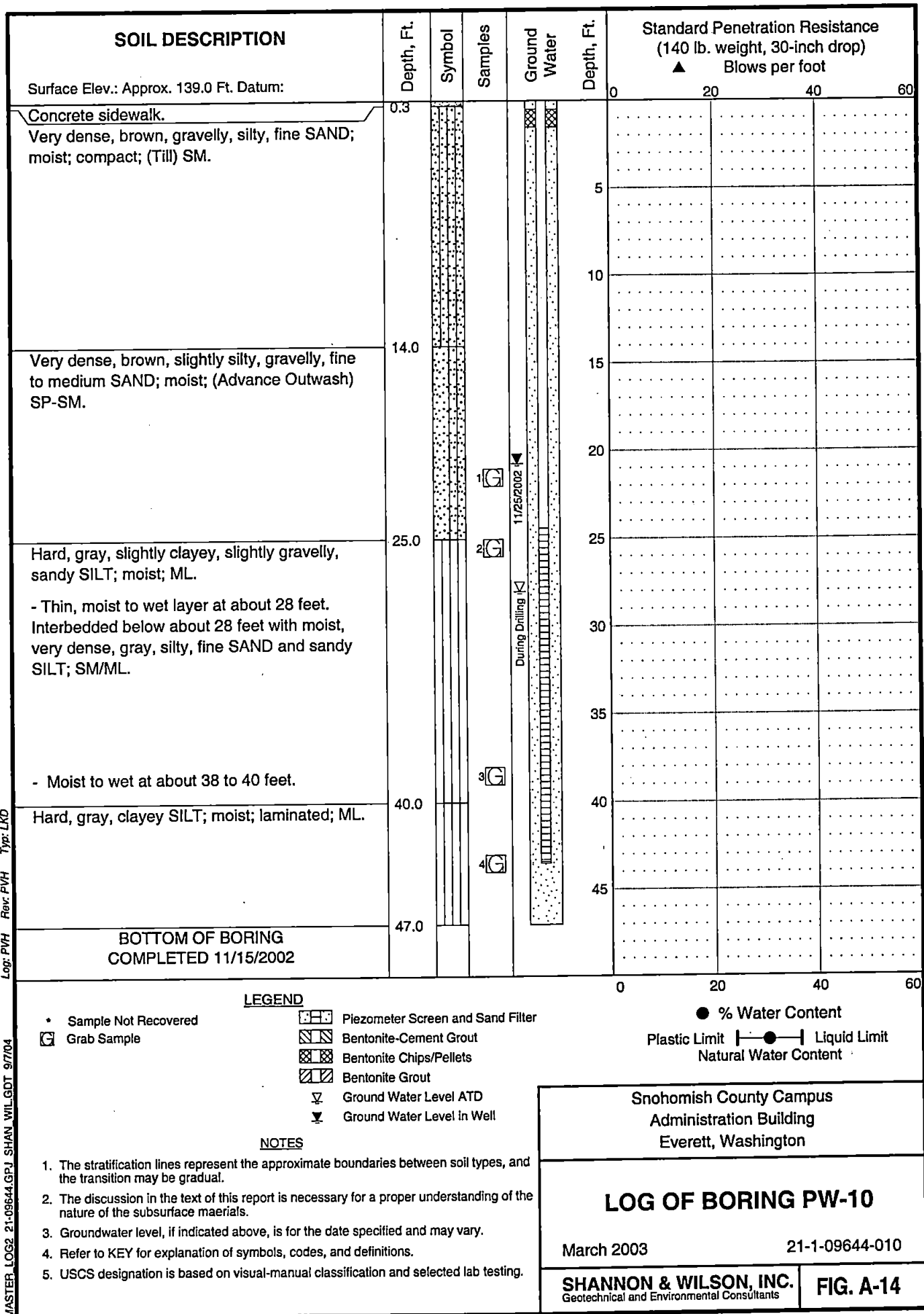
Billable only for placed material only. No charge for travel time, fuel, or other miscellaneous charges.

1. The first part of the document is a list of the names of the members of the committee who have been appointed to study the problem of the shortage of housing in the city of New York.

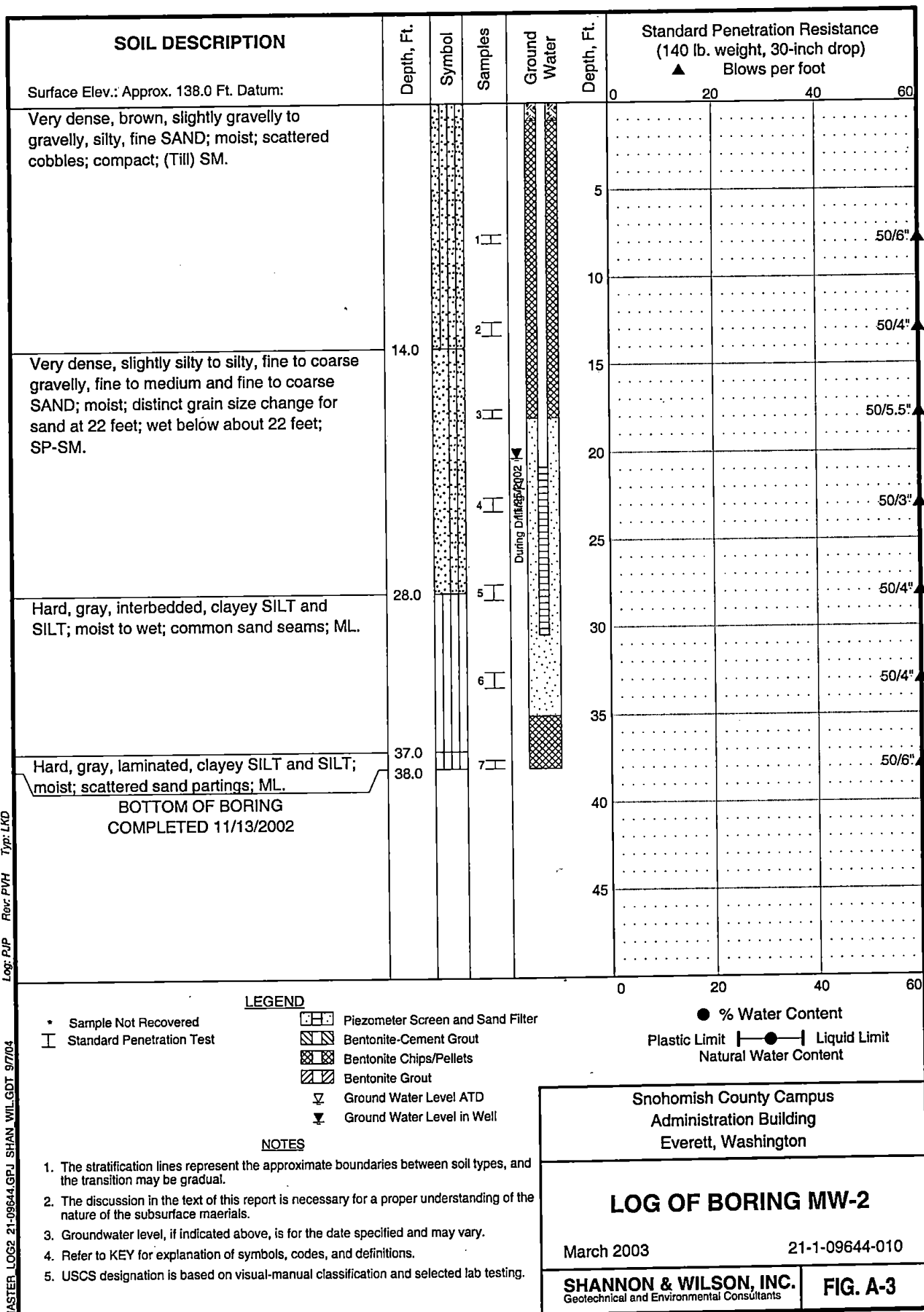
## Appendix B



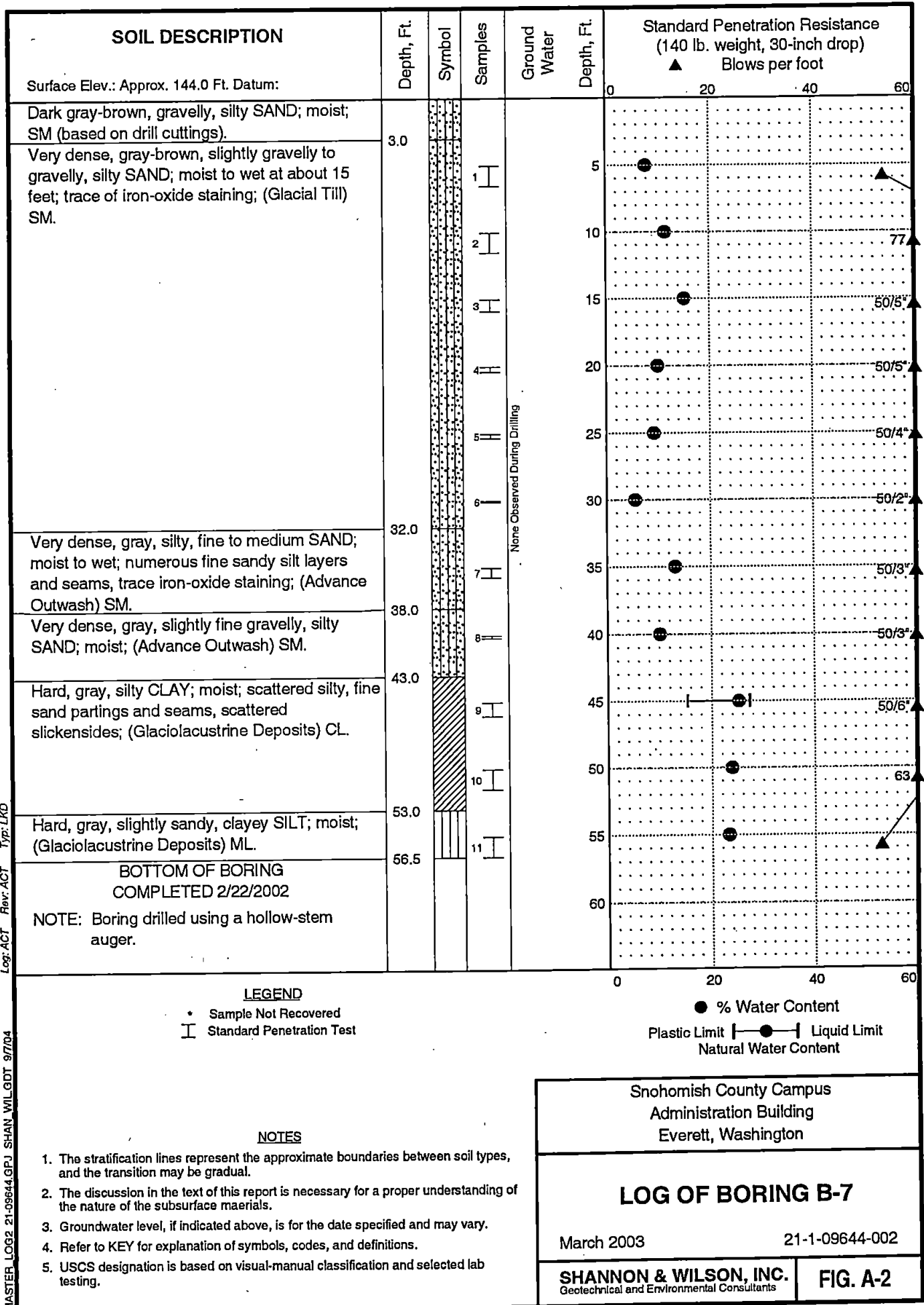
**APPENDIX B**  
**SELECTED BORING LOGS**

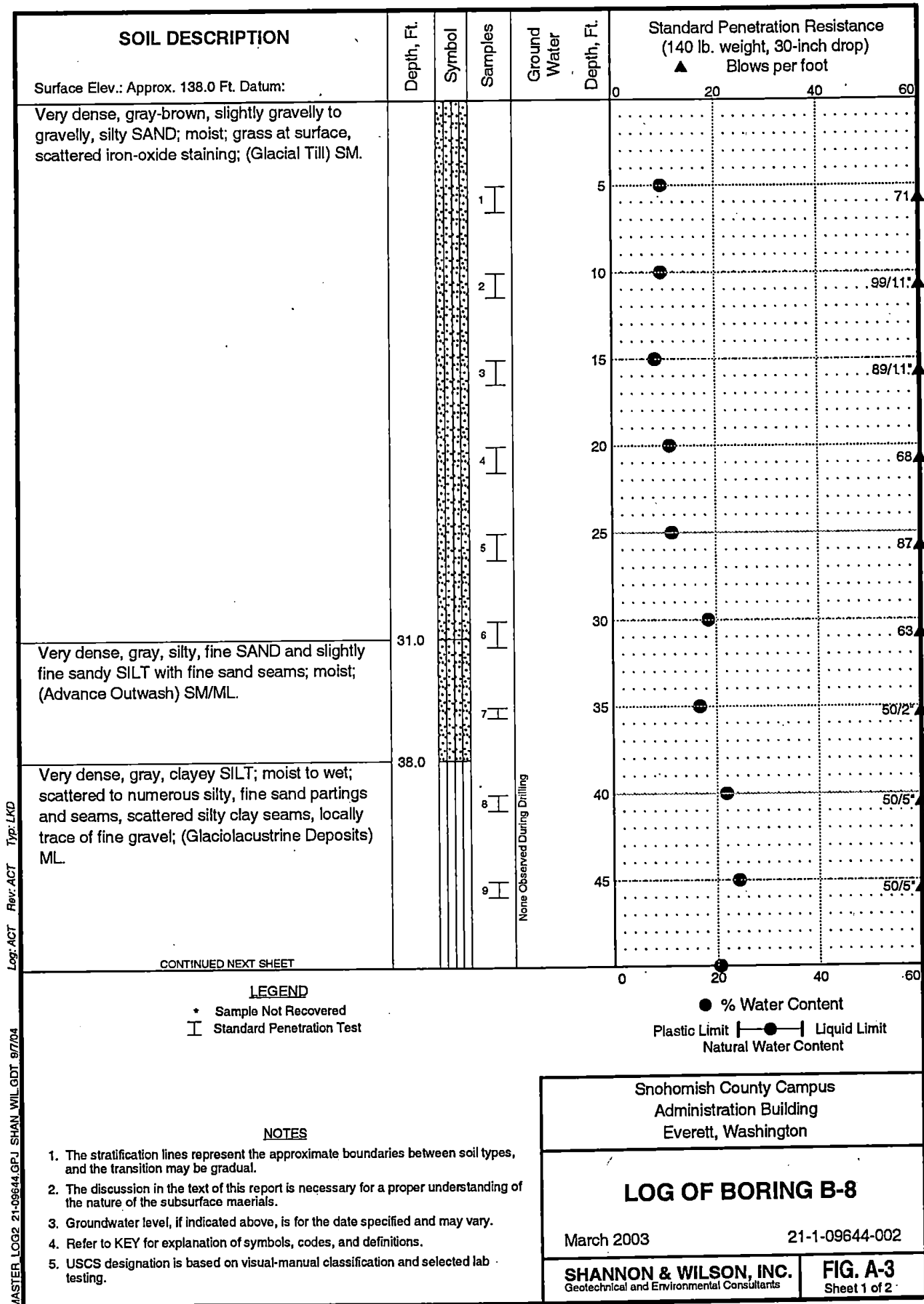


Log: PJP Rev: PWH Typ: LXD  
MASTER LOG 21-09644.GPJ SHAN WIL GDT 9/7/04

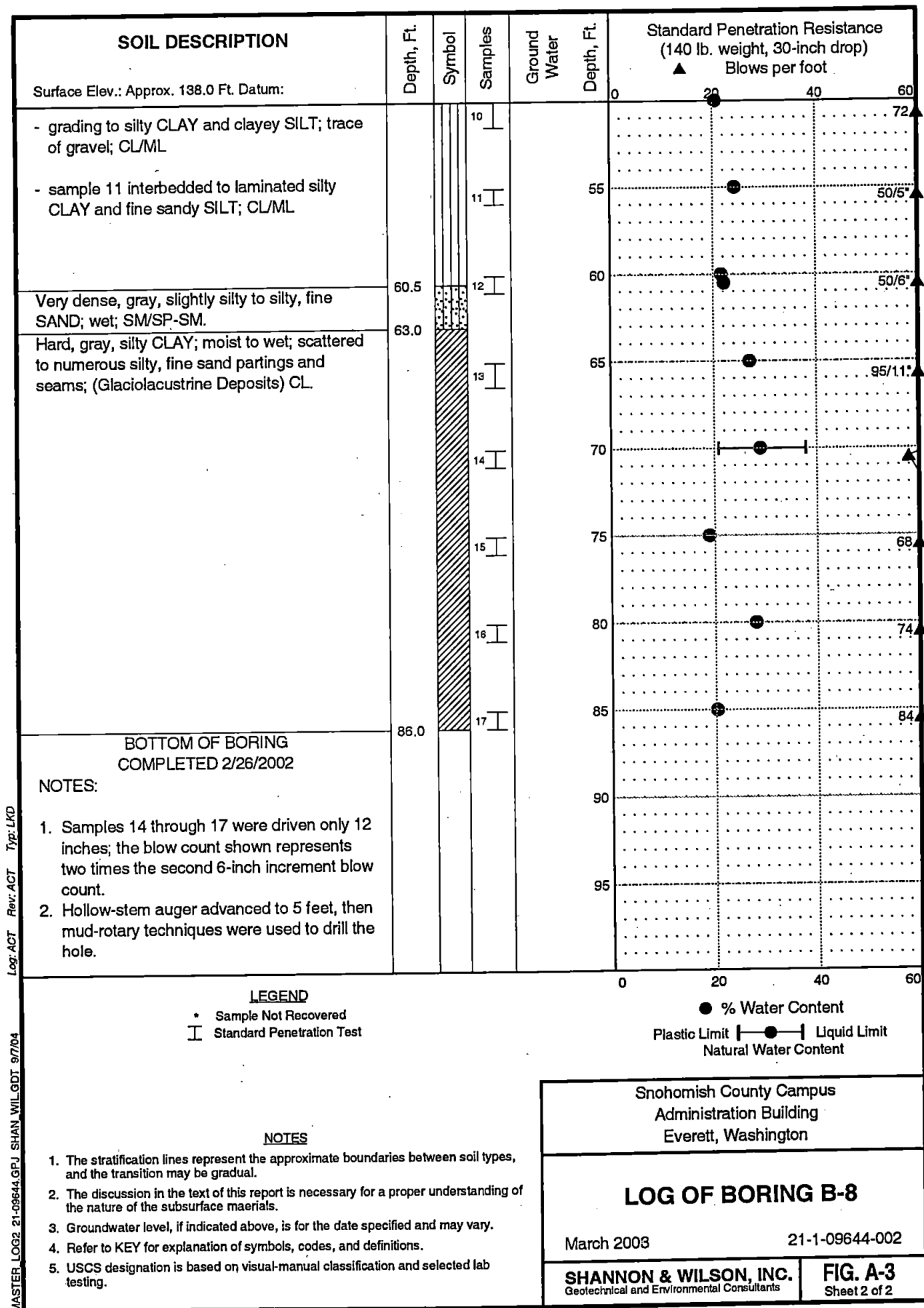


MASTER LOG2 21-09644.GPJ SHAN WIL.GDT 9/7/04 Log:ACT Rev:ACT Typ:LKO





MASTER LOG 21-09644.GPJ SHAN WIL GDT 9/7/04 Log: ACT Rev: ACT Typ: LXD



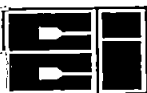
1. The following information is for your information only. It is not to be used for any other purpose.

2.

2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20



**APPENDIX C**  
**LABORATORY DATA REPORTS**



CCI  
ANALYTICAL  
LABORATORIES, INC.

CERTIFICATE OF ANALYSIS

CLIENT: SHANNON & WILSON, INC.  
400 N 34TH ST., STE 100  
SEATTLE, WA 98103

DATE: 12/23/03  
CCIL JOB #: 312104  
CCIL SAMPLE #: 1  
DATE RECEIVED: 12/22/03  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: SCOTT GAULKE/PAUL VAN HORNE

CLIENT PROJECT ID: 21-1-12132-002  
CLIENT SAMPLE ID: NUST-WW 12/22/03 1311

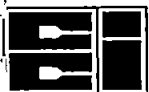
DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-VOLATILE RANGE	NWTPH-GX	ND	MG/KG	12/22/03	LAH
BENZENE	EPA-8021	ND(<0.03)	MG/KG	12/22/03	LAH
TOLUENE	EPA-8021	ND(<0.05)	MG/KG	12/22/03	LAH
ETHYLBENZENE	EPA-8021	ND(<0.05)	MG/KG	12/22/03	LAH
XYLENES	EPA-8021	ND(<0.2)	MG/KG	12/22/03	LAH

\* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:  
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG

\*\* UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY: 



CCI  
ANALYTICAL  
LABORATORIES, INC.

CERTIFICATE OF ANALYSIS

CLIENT: SHANNON & WILSON, INC.  
400 N 34TH ST., STE 100  
SEATTLE, WA 98103

DATE: 12/23/03  
CCIL JOB #: 312104  
CCIL SAMPLE #: 2  
DATE RECEIVED: 12/22/03  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: SCOTT GAULKE/PAUL VAN HORNE

CLIENT PROJECT ID: 21-1-12132-002  
CLIENT SAMPLE ID: SP1-1 12/22/03 1333

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-VOLATILE RANGE	NWTPH-GX	ND	MG/KG	12/22/03	LAH
BENZENE	EPA-8021	ND(<0.03)	MG/KG	12/22/03	LAH
TOLUENE	EPA-8021	ND(<0.05)	MG/KG	12/22/03	LAH
ETHYLBENZENE	EPA-8021	ND(<0.05)	MG/KG	12/22/03	LAH
XYLENES	EPA-8021	ND(<0.2)	MG/KG	12/22/03	LAH

\*"ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:  
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG

\*\* UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY: 



CCI  
ANALYTICAL  
LABORATORIES, INC.

CERTIFICATE OF ANALYSIS

CLIENT: SHANNON & WILSON, INC.  
400 N 34TH ST., STE 100  
SEATTLE, WA 98103

DATE: 12/23/03  
CCIL JOB #: 312104  
CCIL SAMPLE #: 3  
DATE RECEIVED: 12/22/03  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: SCOTT GAULKE/PAUL VAN HORNE

CLIENT PROJECT ID: 21-1-12132-002  
CLIENT SAMPLE ID: SP1-2 12/22/03 1342

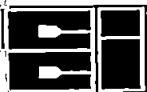
DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-VOLATILE RANGE	NWTPH-GX	ND	MG/KG	12/22/03	LAH
BENZENE	EPA-8021	ND(<0.03)	MG/KG	12/22/03	LAH
TOLUENE	EPA-8021	ND(<0.05)	MG/KG	12/22/03	LAH
ETHYLBENZENE	EPA-8021	ND(<0.05)	MG/KG	12/22/03	LAH
XYLENES	EPA-8021	ND(<0.2)	MG/KG	12/22/03	LAH

\* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:  
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG

\*\* UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY: 



CCI  
ANALYTICAL  
LABORATORIES, INC.

CERTIFICATE OF ANALYSIS

CLIENT: SHANNON & WILSON, INC.  
400 N 34TH ST., STE 100  
SEATTLE, WA 98103

DATE: 12/23/03  
CCIL JOB #: 312104  
CCIL SAMPLE #: 4  
DATE RECEIVED: 12/22/03  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: SCOTT GAULKE/PAUL VAN HORNE

CLIENT PROJECT ID: 21-1-12132-002  
CLIENT SAMPLE ID: SP1-3 12/22/03 1351

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-VOLATILE RANGE	NWTPH-GX	ND	MG/KG	12/22/03	LAH
BENZENE	EPA-8021	ND(<0.03)	MG/KG	12/22/03	LAH
TOLUENE	EPA-8021	ND(<0.05)	MG/KG	12/22/03	LAH
ETHYLBENZENE	EPA-8021	ND(<0.05)	MG/KG	12/22/03	LAH
XYLENES	EPA-8021	ND(<0.2)	MG/KG	12/22/03	LAH

\* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:  
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG

\*\* UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY: 



CCI  
ANALYTICAL  
LABORATORIES, INC.

CERTIFICATE OF ANALYSIS

CLIENT: SHANNON & WILSON, INC.  
400 N 34TH ST., STE 100  
SEATTLE, WA 98103

DATE: 12/23/03  
CCIL JOB #: 312104  
CCIL SAMPLE #: 5  
DATE RECEIVED: 12/22/03  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: SCOTT GAULKE/PAUL VAN HORNE

CLIENT PROJECT ID: 21-1-12132-002  
CLIENT SAMPLE ID: SP1-4 12/22/03 1347

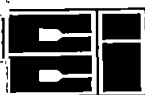
DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-VOLATILE RANGE	NWTPH-GX	ND	MG/KG	12/22/03	LAH
BENZENE	EPA-8021	ND(<0.03)	MG/KG	12/22/03	LAH
TOLUENE	EPA-8021	ND(<0.05)	MG/KG	12/22/03	LAH
ETHYLBENZENE	EPA-8021	ND(<0.05)	MG/KG	12/22/03	LAH
XYLENES	EPA-8021	ND(<0.2)	MG/KG	12/22/03	LAH

\*"ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR, AS FOLLOWS:  
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG

\*\* UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY: 



CCI  
ANALYTICAL  
LABORATORIES, INC.

CERTIFICATE OF ANALYSIS

CLIENT: SHANNON & WILSON, INC.  
400 N 34TH ST., STE 100  
SEATTLE, WA 98103

DATE: 12/23/03  
CCIL JOB #: 312104  
CCIL SAMPLE #: 6  
DATE RECEIVED: 12/22/03  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: SCOTT GAULKE/PAUL VAN HORNE

CLIENT PROJECT ID: 21-1-12132-002  
CLIENT SAMPLE ID: SP1-5 12/22/03 1338

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-VOLATILE RANGE	NWTPH-GX	ND	MG/KG	12/22/03	LAH
BENZENE	EPA-8021	ND(<0.03)	MG/KG	12/22/03	LAH
TOLUENE	EPA-8021	ND(<0.05)	MG/KG	12/22/03	LAH
ETHYLBENZENE	EPA-8021	ND(<0.05)	MG/KG	12/22/03	LAH
XYLENES	EPA-8021	ND(<0.2)	MG/KG	12/22/03	LAH

\* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:  
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG

\*\* UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY: 



CCI  
ANALYTICAL  
LABORATORIES, INC.

CERTIFICATE OF ANALYSIS

CLIENT: SHANNON & WILSON, INC.  
400 N 34TH ST., STE 100  
SEATTLE, WA 98103

DATE: 12/23/03  
CCIL JOB #: 312104

DATE RECEIVED: 12/22/03  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: SCOTT GAULKE/PAUL VAN HORNE

CLIENT PROJECT ID: 21-1-12132-002

QUALITY CONTROL RESULTS

SURROGATE RECOVERY

CCIL SAMPLE ID	ANALYTE	SUR ID	% RECV
312104-01	NWTPH-GX	TFT	92
312104-01	EPA-8021	TFT	90
312104-02	NWTPH-GX	TFT	88
312104-02	EPA-8021	TFT	87
312104-03	NWTPH-GX	TFT	89
312104-03	EPA-8021	TFT	87
312104-04	NWTPH-GX	TFT	90
312104-04	EPA-8021	TFT	88
312104-05	NWTPH-GX	TFT	101
312104-05	EPA-8021	TFT	101
312104-06	NWTPH-GX	TFT	91
312104-06	EPA-8021	TFT	91

APPROVED BY: 





## Laboratory Analysis Request

Job# - Labor - ie O

Date 12/22/03 Page 1 Of 1

[illegible]

CCI Analytical Laboratories, Inc accepts and processes this request on the terms and conditions set forth on the reverse side. By its signature hereon, Customer accepts these terms and conditions.

**SIGNATURES (Name, Company, Date, Time):**

SIGNATURES (Name, Company, Date, Time):  
1. Relinquished By: Paul VanHorn, S+W, 12/22/03, 1442

Received By: Off (C) 12-22-83 1442

2. Relinquished By: \_\_\_\_\_

Received By: \_\_\_\_\_

**TURNAROUND REQUESTED in Business Days\***

Organic, Metals &amp; Inorganic Analysis

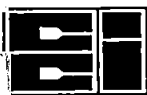
10 5 3 2 1 SAME DAY

## Fuels & Hydrocarbon Analysis

☒ 5 ☐ 3 ☒ 1 ☐ 4

\* OTHER:  
Specify: Rush (by 12/23 AM)  
the SPI samples, if  
possible - particularly  
SP1-4 - for NWTPH-G/BTE

\* Turnaround request less than standard may incur Rush Charges



CCI  
ANALYTICAL  
LABORATORIES, INC.

CERTIFICATE OF ANALYSIS

CLIENT: SHANNON & WILSON, INC.  
400 N 34TH ST., STE 100  
SEATTLE, WA 98103

DATE: 1/6/04  
CCIL JOB #: 312116  
CCIL SAMPLE #: 1  
DATE RECEIVED: 12/24/03  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: SCOTT GAULKE/PAUL VAN HORNE

CLIENT PROJECT ID: 21-1-12132-002  
CLIENT SAMPLE ID: TRIP BLANK 2 12/24/03 0800

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-VOLATILE RANGE	NWTPH-GX	ND	UG/L	1/5/04	LAH
BENZENE	EPA-8021	ND(<1)	UG/L	1/5/04	LAH
TOLUENE	EPA-8021	ND(<1)	UG/L	1/5/04	LAH
ETHYLBENZENE	EPA-8021	ND(<1)	UG/L	1/5/04	LAH
XYLENES	EPA-8021	ND(<3)	UG/L	1/5/04	LAH

\*ND\* INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:  
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 50 UG/L

\*\* UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



CCI  
ANALYTICAL  
LABORATORIES, INC.

CERTIFICATE OF ANALYSIS

CLIENT: SHANNON & WILSON, INC.  
400 N 34TH ST., STE 100  
SEATTLE, WA 98103

DATE: 1/6/04  
CCIL JOB #: 312116  
CCIL SAMPLE #: 2  
DATE RECEIVED: 12/24/03  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: SCOTT GAULKE/PAUL VAN HORNE

CLIENT PROJECT ID: 21-1-12132-002  
CLIENT SAMPLE ID: NUST-NW 12/24/03 0748

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-VOLATILE RANGE	NWTPH-GX	ND	MG/KG	1/5/04	LAH
BENZENE	EPA-8021	ND(<0.03)	MG/KG	1/5/04	LAH
TOLUENE	EPA-8021	ND(<0.05)	MG/KG	1/5/04	LAH
ETHYLBENZENE	EPA-8021	ND(<0.05)	MG/KG	1/5/04	LAH
XYLENES	EPA-8021	ND(<0.2)	MG/KG	1/5/04	LAH

\* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:  
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG

\*\* UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



CCI  
ANALYTICAL  
LABORATORIES, INC.

CERTIFICATE OF ANALYSIS

CLIENT: SHANNON & WILSON, INC.  
400 N 34TH ST., STE 100  
SEATTLE, WA 98103

DATE: 1/6/04  
CCIL JOB #: 312116  
CCIL SAMPLE #: 3  
DATE RECEIVED: 12/24/03  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: SCOTT GAULKE/PAUL VAN HORNE

CLIENT PROJECT ID: 21-1-12132-002  
CLIENT SAMPLE ID: NUST-EW 12/24/03 0927

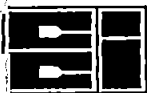
DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-VOLATILE RANGE	NWTPH-GX	ND	MG/KG	1/5/04	LAH
BENZENE	EPA-8021	ND(<0.03)	MG/KG	1/5/04	LAH
TOLUENE	EPA-8021	ND(<0.05)	MG/KG	1/5/04	LAH
ETHYLBENZENE	EPA-8021	ND(<0.05)	MG/KG	1/5/04	LAH
XYLENES	EPA-8021	ND(<0.2)	MG/KG	1/5/04	LAH

\* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:  
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG

\*\* UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



CCI  
ANALYTICAL  
LABORATORIES, INC.

CERTIFICATE OF ANALYSIS

CLIENT: SHANNON & WILSON, INC.  
400 N 34TH ST., STE 100  
SEATTLE, WA 98103

DATE: 1/6/04  
CCIL JOB #: 312116  
CCIL SAMPLE #: 4  
DATE RECEIVED: 12/24/03  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: SCOTT GAULKE/PAUL VAN HORNE

CLIENT PROJECT ID: 21-1-12132-002  
CLIENT SAMPLE ID: SUST-SEW 12/24/03 0941

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-VOLATILE RANGE	NWTPH-GX	ND	MG/KG	1/5/04	LAH
BENZENE	EPA-8021	ND(<0.03)	MG/KG	1/5/04	LAH
TOLUENE	EPA-8021	ND(<0.05)	MG/KG	1/5/04	LAH
ETHYLBENZENE	EPA-8021	ND(<0.05)	MG/KG	1/5/04	LAH
XYLENES	EPA-8021	ND(<0.2)	MG/KG	1/5/04	LAH

\*"ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:  
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG

\*\* UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



CCI  
ANALYTICAL  
LABORATORIES, INC.

CERTIFICATE OF ANALYSIS

CLIENT: SHANNON & WILSON, INC.  
400 N 34TH ST., STE 100  
SEATTLE, WA 98103

DATE: 1/6/04  
CCIL JOB #: 312116  
CCIL SAMPLE #: 5  
DATE RECEIVED: 12/24/03  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: SCOTT GAULKE/PAUL VAN HORNE

CLIENT PROJECT ID: 21-1-12132-002  
CLIENT SAMPLE ID: NUST-P1 12/24/03 1048

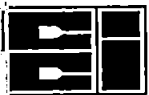
DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-VOLATILE RANGE	NWTPH-GX	ND	MG/KG	1/5/04	LAH
BENZENE	EPA-8021	ND(<0.03)	MG/KG	1/5/04	LAH
TOLUENE	EPA-8021	ND(<0.05)	MG/KG	1/5/04	LAH
ETHYLBENZENE	EPA-8021	ND(<0.05)	MG/KG	1/5/04	LAH
XYLENES	EPA-8021	ND(<0.2)	MG/KG	1/5/04	LAH

\*ND\* INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:  
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG

\*\* UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



CCI  
ANALYTICAL  
LABORATORIES, INC.

CERTIFICATE OF ANALYSIS

CLIENT: SHANNON & WILSON, INC.  
400 N 34TH ST., STE 100  
SEATTLE, WA 98103

DATE: 1/6/04  
CCIL JOB #: 312116  
CCIL SAMPLE #: 6  
DATE RECEIVED: 12/24/03  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: SCOTT GAULKE/PAUL VAN HORNE

CLIENT PROJECT ID: 21-1-12132-002  
CLIENT SAMPLE ID: NUST-P2 12/24/03 1126

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-VOLATILE RANGE	NWTPH-GX	ND	MG/KG	1/5/04	LAH
BENZENE	EPA-8021	ND(<0.03)	MG/KG	1/5/04	LAH
TOLUENE	EPA-8021	ND(<0.05)	MG/KG	1/5/04	LAH
ETHYLBENZENE	EPA-8021	ND(<0.05)	MG/KG	1/5/04	LAH
XYLENES	EPA-8021	ND(<0.2)	MG/KG	1/5/04	LAH

\*"ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:  
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG

\*\* UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



CCI  
ANALYTICAL  
LABORATORIES, INC.

### CERTIFICATE OF ANALYSIS

CLIENT: SHANNON & WILSON, INC.  
400 N 34TH ST., STE 100  
SEATTLE, WA 98103

DATE: 1/6/04  
CCIL JOB #: 312116

DATE RECEIVED: 12/24/03  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: SCOTT GAULKE/PAUL VAN HORNE

CLIENT PROJECT ID: 21-1-12132-002

### QUALITY CONTROL RESULTS

#### SURROGATE RECOVERY

CCIL SAMPLE ID	ANALYTE	SUR ID	% RECV
312116-01	NWTPH-GX	TFT	110
312116-01	EPA-8021	TFT	101
312116-02	NWTPH-GX	TFT	91
312116-02	EPA-8021	TFT	82
312116-03	NWTPH-GX	TFT	91
312116-03	EPA-8021	TFT	81
312116-04	NWTPH-GX	TFT	83
312116-04	EPA-8021	TFT	75
312116-05	NWTPH-GX	TFT	88
312116-05	EPA-8021	TFT	84
312116-06	NWTPH-GX	TFT	88
312116-06	EPA-8021	TFT	84

APPROVED BY:





CCI Analytical Laboratories  
8620 1st Avenue Drive  
Everett, WA 98208  
Phone (425) 356-2600  
(206) 292-9059 Seattle  
(425) 356-2626 Fax  
http://www.cci-labs.com

# Laboratory Analysis Request

Date 12/24/2003 Page 1 Of 1

PROJECT ID: <u>21-1-12132-002</u>					ANALYSIS REQUESTED															OTHER (Specify)												
REPORT TO COMPANY: <u>Shannon &amp; Wilson, Inc.</u>					<input type="checkbox"/> NWTPH-HCID <input type="checkbox"/> NWTPH-DX <input checked="" type="checkbox"/> NWTPH-GX <u>NWTPH-G/BTEX</u> <input type="checkbox"/> BTEX by EPA-8021 <input type="checkbox"/> MTBE by EPA-8021 <input type="checkbox"/> EPA-8260 <input type="checkbox"/> Halogenated Volatiles by EPA 8260 <input type="checkbox"/> Volatile Organic Compounds by EPA 8260 <input type="checkbox"/> Ethylene dibromide (EDB) by EPA-8260 <input type="checkbox"/> EPA-504.1 <input type="checkbox"/> 1,2 Dichloroethane (EDC) by EPA-8260 <input type="checkbox"/> Semivolatile Organic Compounds by EPA 8270 <input type="checkbox"/> Polycyclic Aromatic Hydrocarbons (PAH) by EPA-8270 SIM <input type="checkbox"/> PCB <input type="checkbox"/> Pesticides <input type="checkbox"/> by EPA 8081/8082 <input type="checkbox"/> Metals-MTCA-5 <input type="checkbox"/> RCRA-8 <input type="checkbox"/> Pb <input type="checkbox"/> Pol <input type="checkbox"/> TAL <input type="checkbox"/> Metals Other (Specify) <u>Total Lead</u> <input type="checkbox"/> TCLP-Metals <input type="checkbox"/> VOA <input type="checkbox"/> Semi-Vol <input type="checkbox"/> Pest <input type="checkbox"/> Herbs															NUMBER OF CONTAINERS RECEIVED IN GOOD CONDITION?												
PROJECT MANAGER: <u>Scott Gaulke / Paul Van Horne</u>																																
ADDRESS: <u>400 N. 34th St., Ste. 100</u>																																
<u>Seattle, WA 98103</u>																																
PHONE: <u>206-632-8020</u> FAX: <u>206-695-6777</u>																																
P.O. NUMBER: _____ E-MAIL: <u>puh@shanwil.com</u>																																
INVOICE TO COMPANY: <u>Same</u>																																
ATTENTION: _____																																
ADDRESS: _____																																
SAMPLE I.D.					DATE		TIME		TYPE		LAB#																					
1. <u>THP Blank 2</u>					<u>12/24/03</u>		<u>0800</u>		<u>(W) 40ml VOA w/ HCl</u>		<u>1</u>																	<u>2</u>				
2. <u>NUST-NW</u>					<u>↓</u>		<u>0748</u>		<u>(S) 4oz</u>		<u>2</u>																	<u>1</u>				
3. <u>NUST-EW</u>					<u>↓</u>		<u>0927</u>		<u>↓</u>		<u>3</u>																	<u>1</u>				
4. <u>SUST-SEW</u>					<u>↓</u>		<u>0941</u>		<u>↓</u>		<u>4</u>																	<u>1</u>				
5. <u>NUST-P1</u>					<u>↓</u>		<u>1048</u>		<u>↓</u>		<u>5</u>																	<u>1</u>				
6. <u>NUST-P2</u>					<u>↓</u>		<u>1126</u>		<u>↓</u>		<u>6</u>																	<u>1</u>				
7. _____																																
8. _____																																
9. _____																																
10. _____																																

## SPECIAL INSTRUCTIONS

CCI Analytical Laboratories, Inc. accepts and processes this request on the terms and conditions set forth on the reverse side. By its signature hereon, Customer accepts these terms and conditions.

SIGNATURES (Name, Company, Date, Time):

1. Relinquished By: Paul Van Horne, SEW, 12/24/03, 12:17

Received By: Shannon & Wilson CCI 12/24/03 12:17

2. Relinquished By: \_\_\_\_\_

Received By: \_\_\_\_\_

TURNAROUND REQUESTED in Business Days\*

Organic, Metals & Inorganic Analysis

10 5 3 2 1 SAME DAY

Fuels & Hydrocarbon Analysis

3 1 SAME DAY

OTHER:

Specify: \_\_\_\_\_

\* Turnaround request less than standard may incur Rush Charges

REPORT COPY



CCI  
ANALYTICAL  
LABORATORIES, INC.

CERTIFICATE OF ANALYSIS

CLIENT: SHANNON & WILSON, INC.  
400 N 34TH ST., STE 100  
SEATTLE, WA 98103

DATE: 1/5/04  
CCIL JOB #: 312112  
CCIL SAMPLE #: 1  
DATE RECEIVED: 12/23/04  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: SCOTT GAULKE/PAUL VAN HORNE

CLIENT PROJECT ID: 21-1-12132-002  
CLIENT SAMPLE ID: NUST-B 12/22/03 1528

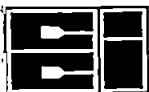
DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-VOLATILE RANGE	NWTPH-GX	ND	MG/KG	12/31/03	LAH
BENZENE	EPA-8021	ND(<0.03)	MG/KG	12/31/03	LAH
TOLUENE	EPA-8021	ND(<0.05)	MG/KG	12/31/03	LAH
ETHYLBENZENE	EPA-8021	ND(<0.05)	MG/KG	12/31/03	LAH
XYLENES	EPA-8021	ND(<0.2)	MG/KG	12/31/03	LAH

\* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:  
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG

\*\* UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



CCI  
ANALYTICAL  
LABORATORIES, INC.

CERTIFICATE OF ANALYSIS

CLIENT: SHANNON & WILSON, INC.  
400 N 34TH ST., STE 100  
SEATTLE, WA 98103

DATE: 1/5/04  
CCIL JOB #: 312112  
CCIL SAMPLE #: 2  
DATE RECEIVED: 12/23/04  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: SCOTT GAULKE/PAUL VAN HORNE

CLIENT PROJECT ID: 21-1-12132-002  
CLIENT SAMPLE ID: SUST-SW 12/23/03 1008

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-VOLATILE RANGE	NWTPH-GX	ND	MG/KG	12/31/03	LAH
BENZENE	EPA-8021	ND(<0.03)	MG/KG	12/31/03	LAH
TOLUENE	EPA-8021	ND(<0.05)	MG/KG	12/31/03	LAH
ETHYLBENZENE	EPA-8021	ND(<0.05)	MG/KG	12/31/03	LAH
XYLENES	EPA-8021	ND(<0.2)	MG/KG	12/31/03	LAH

\* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:  
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG

\*\* UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



CCI  
ANALYTICAL  
LABORATORIES, INC.

CERTIFICATE OF ANALYSIS

CLIENT: SHANNON & WILSON, INC.  
400 N 34TH ST., STE 100  
SEATTLE, WA 98103

DATE: 1/5/04  
CCIL JOB #: 312112  
CCIL SAMPLE #: 3  
DATE RECEIVED: 12/23/04  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: SCOTT GAULKE/PAUL VAN HORNE

CLIENT PROJECT ID: 21-1-12132-002  
CLIENT SAMPLE ID: SUST-C 12/23/03 0942

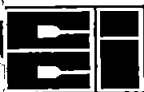
DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-VOLATILE RANGE	NWTPH-GX	ND	MG/KG	1/1/04	LAH
BENZENE	EPA-8021	ND(<0.03)	MG/KG	1/1/04	LAH
TOLUENE	EPA-8021	ND(<0.05)	MG/KG	1/1/04	LAH
ETHYLBENZENE	EPA-8021	ND(<0.05)	MG/KG	1/1/04	LAH
XYLENES	EPA-8021	ND(<0.2)	MG/KG	1/1/04	LAH

\* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:  
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG

\*\* UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



CCI  
ANALYTICAL  
LABORATORIES, INC.

CERTIFICATE OF ANALYSIS

CLIENT: SHANNON & WILSON, INC.  
400 N 34TH ST., STE 100  
SEATTLE, WA 98103

DATE: 1/5/04  
CCIL JOB #: 312112  
CCIL SAMPLE #: 4  
DATE RECEIVED: 12/23/04  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: SCOTT GAULKE/PAUL VAN HORNE

CLIENT PROJECT ID: 21-1-12132-002  
CLIENT SAMPLE ID: SUST-P 12/23/03 1348

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-VOLATILE RANGE	NWTPH-GX	ND	MG/KG	1/1/04	LAH
BENZENE	EPA-8021	ND(<0.03)	MG/KG	1/1/04	LAH
TOLUENE	EPA-8021	ND(<0.05)	MG/KG	1/1/04	LAH
ETHYLBENZENE	EPA-8021	ND(<0.05)	MG/KG	1/1/04	LAH
XYLENES	EPA-8021	ND(<0.2)	MG/KG	1/1/04	LAH

\*ND\* INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:  
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG

\*\* UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



CCI  
ANALYTICAL  
LABORATORIES, INC.

CERTIFICATE OF ANALYSIS

CLIENT: SHANNON & WILSON, INC.  
400 N 34TH ST., STE 100  
SEATTLE, WA 98103

DATE: 1/12/04  
CCIL JOB #: 312112  
CCIL SAMPLE #: 5  
DATE RECEIVED: 12/23/04  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: SCOTT GAULKE/PAUL VAN HORNE

CLIENT PROJECT ID: 21-1-12132-002  
CLIENT SAMPLE ID: SP2-1 12/23/03 1025

REPORT AMENDED TO INCLUDE ADDITIONAL PARAMETER

DATA RESULTS

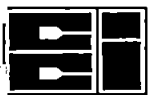
ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-VOLATILE RANGE	NWTPH-GX	14	MG/KG	1/5/04	LAH
BENZENE	EPA-8021	ND(<0.03)	MG/KG	1/5/04	LAH
TOLUENE	EPA-8021	0.09	MG/KG	1/5/04	LAH
ETHYLBENZENE	EPA-8021	ND(<0.05)	MG/KG	1/5/04	LAH
XYLENES	EPA-8021	ND(<0.2)	MG/KG	1/5/04	LAH
LEAD	EPA-6010	ND(<3.1)	MG/KG	1/9/04	RAB

NOTES: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY HIGHLY WEATHERED GASOLINE  
VOLATILE RANGE RESULT BIASED HIGH DUE TO SEMIVOLATILE RANGE PRODUCT OVERLAP

\* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:  
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG

\*\* UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



CCI  
ANALYTICAL  
LABORATORIES, INC.

CERTIFICATE OF ANALYSIS

CLIENT: SHANNON & WILSON, INC.  
400 N 34TH ST., STE 100  
SEATTLE, WA 98103

DATE: 1/5/04  
CCIL JOB #: 312112  
CCIL SAMPLE #: 6  
DATE RECEIVED: 12/23/04  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: SCOTT GAULKE/PAUL VAN HORNE

CLIENT PROJECT ID: 21-1-12132-002  
CLIENT SAMPLE ID: BUST-B 12/23/03 0956

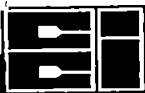
DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-VOLATILE RANGE	NWTPH-GX	ND	MG/KG	1/5/04	LAH
BENZENE	EPA-8021	ND(<0.03)	MG/KG	1/5/04	LAH
TOLUENE	EPA-8021	ND(<0.05)	MG/KG	1/5/04	LAH
ETHYLBENZENE	EPA-8021	ND(<0.05)	MG/KG	1/5/04	LAH
XYLENES	EPA-8021	ND(<0.2)	MG/KG	1/5/04	LAH

\*"ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:  
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG

\*\* UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



CCI  
ANALYTICAL  
LABORATORIES, INC.

CERTIFICATE OF ANALYSIS

CLIENT: SHANNON & WILSON, INC.  
400 N 34TH ST., STE 100  
SEATTLE, WA 98103

DATE: 1/5/04  
CCIL JOB #: 312112  
CCIL SAMPLE #: 7  
DATE RECEIVED: 12/23/04  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: SCOTT GAULKE/PAUL VAN HORNE

CLIENT PROJECT ID: 21-1-12132-002  
CLIENT SAMPLE ID: SUST-B 12/23/03 0941

DATA RESULTS

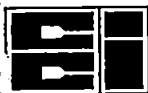
ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-VOLATILE RANGE	NWTPH-GX	ND	MG/KG	12/31/03	LAH
BENZENE	EPA-8021	ND(<0.03)	MG/KG	12/31/03	LAH
TOLUENE	EPA-8021	ND(<0.05)	MG/KG	12/31/03	LAH
ETHYLBENZENE	EPA-8021	ND(<0.05)	MG/KG	12/31/03	LAH
XYLENES	EPA-8021	ND(<0.2)	MG/KG	12/31/03	LAH

\* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:  
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG

\*\* UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY: 





CCI  
ANALYTICAL  
LABORATORIES, INC.

CERTIFICATE OF ANALYSIS

CLIENT: SHANNON & WILSON, INC.  
400 N 34TH ST., STE 100  
SEATTLE, WA 98103

DATE: 1/5/04  
CCIL JOB #: 312112  
CCIL SAMPLE #: 8  
DATE RECEIVED: 12/23/04  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: SCOTT GAULKE/PAUL VAN HORNE

CLIENT PROJECT ID: 21-1-12132-002  
CLIENT SAMPLE ID: TRIP BLANK 12/23/03 1430

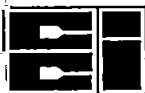
DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-VOLATILE RANGE	NWTPH-GX	ND	UG/L	1/5/04	LAH
BENZENE	EPA-8021	ND(<1)	UG/L	1/5/04	LAH
TOLUENE	EPA-8021	ND(<1)	UG/L	1/5/04	LAH
ETHYLBENZENE	EPA-8021	ND(<1)	UG/L	1/5/04	LAH
XYLENES	EPA-8021	ND(<3)	UG/L	1/5/04	LAH

\*ND\* INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:  
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 50 UG/L

\*\* UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



CCI  
ANALYTICAL  
LABORATORIES, INC.

CERTIFICATE OF ANALYSIS

CLIENT: SHANNON & WILSON, INC.  
400 N 34TH ST., STE 100  
SEATTLE, WA 98103

DATE: 1/5/04  
CCIL JOB #: 312112

DATE RECEIVED: 12/23/04  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: SCOTT GAULKE/PAUL VAN HORNE

CLIENT PROJECT ID: 21-1-12132-002

QUALITY CONTROL RESULTS

SURROGATE RECOVERY

CCIL SAMPLE ID	ANALYTE	SUR ID	% RECV
312112-01	NWTPH-GX	TFT	88
312112-01	EPA-8021	TFT	80
312112-02	NWTPH-GX	TFT	92
312112-02	EPA-8021	TFT	84
312112-03	NWTPH-GX	TFT	93
312112-03	EPA-8021	TFT	83
312112-04	NWTPH-GX	TFT	96
312112-04	EPA-8021	TFT	87
312112-05	NWTPH-GX	TFT	93
312112-05	EPA-8021	TFT	84
312112-06	NWTPH-GX	TFT	90
312112-06	EPA-8021	TFT	86
312112-07	NWTPH-GX	TFT	101
312112-07	EPA-8021	TFT	87
312112-08	NWTPH-GX	TFT	109
312112-08	EPA-8021	TFT	102

APPROVED BY:



CCI Analytical Laboratories, Inc.  
 6000 Holly Drive  
 Everett, WA 98208  
 Phone (425) 356-2600  
 (206) 292-9059 Seattle  
 (425) 356-2626 Fax  
 http://www.cci-labs.com

# Laboratory Analysis Request

CCIL Job# "Laboratory Use Only"

312112

Date 12/23/03 Page 1 Of 1

PROJECT ID: 21-1-12132-002					ANALYSIS REQUESTED										OTHER (Specify)																			
REPORT TO COMPANY: Shannon & Wilson, Inc.					<input type="checkbox"/> NWTPH-HCID <input type="checkbox"/> NWTPH-DX <input checked="" type="checkbox"/> NWTPH-GX NWTPH-G/BTEX <input type="checkbox"/> BTEX by EPA-8021 <input type="checkbox"/> MTBE by EPA-8021 <input type="checkbox"/> EPA-8260 <input type="checkbox"/> <input type="checkbox"/> Halogenated Volatiles by EPA 8260 <input type="checkbox"/> Volatile Organic Compounds by EPA 8260 <input type="checkbox"/> Ethylene dibromide (EDB) by EPA-8260 <input type="checkbox"/> EPA-504.1 <input type="checkbox"/> <input type="checkbox"/> 1,2 Dichloroethane (EDC) by EPA-8260 <input type="checkbox"/> Semivolatile Organic Compounds by EPA 8270 <input type="checkbox"/> Polycyclic Aromatic Hydrocarbons (PAH) by EPA-8270 SIM <input type="checkbox"/> <input type="checkbox"/> PCB <input type="checkbox"/> Pesticides <input type="checkbox"/> by EPA 8081/8082 <input type="checkbox"/> Metals-MTCA-5 <input type="checkbox"/> RCRA-8 <input type="checkbox"/> Pb <input type="checkbox"/> TAL <input type="checkbox"/> <input type="checkbox"/> Metals Other (Specify) Total Pb <input type="checkbox"/> TCLP-Metals <input type="checkbox"/> VOA <input type="checkbox"/> Semi-Vol <input type="checkbox"/> Pest <input type="checkbox"/> Herbs <input type="checkbox"/>										NUMBER OF CONTAINERS RECEIVED IN GOOD CONDITION?																			
PROJECT MANAGER: Scott Gaulke / Paul VanHorne																																		
ADDRESS: 400 N 34th St Ste 100																																		
Seattle WA 98103																																		
PHONE: 206-632-8020 FAX: 206-695-8877 6777																																		
P.O. NUMBER:					E-MAIL: pvh@shauwil.com																													
INVOICE TO COMPANY: Same																																		
ATTENTION:																																		
ADDRESS:																																		
SAMPLE I.D.					DATE					TIME					TYPE					LAB#														
1. NUST-B					12/22/03					1528					HGT 65 S					1														
2. SUST-SW					12/23/03					1008										2														
3. SUST-C										0942										3														
4. SUST-P										1348										4														
5. SP2-1										1025										5														
6. BUST-B										0956										6														
7. SUST-B										0941										7														
8. Trip Blank 1					12-23-03					1430					HOMO W/THET VOA W					8					2									
9.																																		
10.																																		

## SPECIAL INSTRUCTIONS

Pb added 1/8/04 per Paul

CCI Analytical Laboratories, Inc accepts and processes this request on the terms and conditions set forth on the reverse side. By its signature hereon, Customer accepts these terms and conditions.

## SIGNATURES (Name, Company, Date, Time):

1. Relinquished By: Paul VanHorne, STW, 12/23/03, 1507

Received By: [Signature] CCIAL 12/23/03 1507

2. Relinquished By:

Received By:

## TURNAROUND REQUESTED in Business Days\*

Organic, Metals & Inorganic Analysis

10 5 3 2 1 SAME DAY

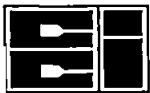
Fuels & Hydrocarbon Analysis

3 1 SAME DAY

OTHER:

Specify:

\* Turnaround request less than standard may incur Rush Charges



CCI  
ANALYTICAL  
LABORATORIES, INC.

CERTIFICATE OF ANALYSIS

CLIENT: SHANNON & WILSON, INC.  
400 N. 34TH STREET, SUITE 100  
SEATTLE, WA 98103

DATE: 1/14/03  
CCIL JOB #: 301045  
CCIL SAMPLE #: 1  
DATE RECEIVED: 1/13/03  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: AGNES TIRAO

CLIENT PROJECT ID: 21-1-09644-011 SNO CO  
CLIENT SAMPLE ID: 09644-OAKES AVE. ENTRANCE - 128 1/13/03 10:00AM

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-VOLATILE RANGE	NWTPH-GX	5000	MG/KG	1/14/03	LAH
MTBE***	EPA-8021	ND(<10)	MG/KG	1/14/03	LAH
BENZENE	EPA-8021	ND(<3)	MG/KG	1/14/03	LAH
TOLUENE	EPA-8021	140	MG/KG	1/14/03	LAH
ETHYLBENZENE	EPA-8021	93	MG/KG	1/14/03	LAH
XYLENES	EPA-8021	560	MG/KG	1/14/03	LAH

NOTE: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY WEATHERED GASOLINE

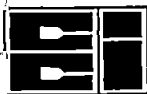
\* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:  
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 300 MG/KG

\*\* UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

\*\*\* ANY POSITIVE MTBE RESULT SHOULD BE CONFIRMED BY GC/MS ANALYSIS

APPROVED BY: 

for



CCI  
ANALYTICAL  
LABORATORIES, INC.

### CERTIFICATE OF ANALYSIS

CLIENT: SHANNON & WILSON, INC.  
400 N. 34TH STREET, SUITE 100  
SEATTLE, WA 98103

DATE: 1/14/03  
CCIL JOB #: 301045

DATE RECEIVED: 1/13/03  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: AGNES TIRAO

CLIENT PROJECT ID: 21-1-09644-011 SNO CO

### QUALITY CONTROL RESULTS

#### SURROGATE RECOVERY

CCIL SAMPLE ID	ANALYTE	SUR ID	% RECV
301045-01	NWTPH-GX	TFT	*
301045-01	EPA-8021	TFT	*
301045-02	NWTPH-GX	TFT	43**
301045-02	EPA-8021	TFT	29**

\* SURROGATE DILUTED OUT OF CALIBRATION RANGE

\*\* SURROGATE OUTSIDE OF CONTROL LIMITS OF 50-150% DUE TO MATRIX INTERFERENCE

APPROVED BY: 



303 Wallingford Way  
Bellingham, WA 98252  
(509) 948-6309

2255 S.W. Canyon Road  
Portland, OR 97201-2498  
(503) 223-6147

1200 17th Street Suite 1024  
Denver, Co 80202  
(303) 825-3800

Page 1 of 1  
Laboratory CCI

Analysis Parameters/Sample Container Description  
(Include preservative used)

[illegible]

JOURNALING		SANDIE RADER	
Project Number <u>21-1-09644-011</u>	Total Number of Containers	<u>2</u>	
Project Name: <u>Sandoz County</u>	COC Seals/Intact? Y/N/NA	<u>NA</u>	
Contact: <u>Agnes Tiro</u>	Received Good Cond? Cont	<u>Yes</u>	
Ongoing Project? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Delivery Method: <u>Trailer</u>	<u>off site</u>	
Sampler: <u>BSP</u>	attach shipping bill, 2 way	<u>by ship</u>	

Relinquished By: 1.		Relinquished By: 2.		Relinquished By: 3.	
Signature:	Time: 1:00 pm	Signature:	Time:	Signature:	Time:
Brian Roenick					
Printed Name:	Date: 1/13/12	Printed Name:	Date:	Printed Name:	Date:
Brian Roenick					
Company:	Shannon & Wilkin	Company:		Company:	

Requested Turnaround Time: **24 hrs**  
Special Instructions: **Contact Agnes w/ results**  
**G3 seen G3 known**

Received By:		Received By:		Received By:	
Signature:	Time:	Signature:	Time:	Signature:	Time:
<i>[Signature]</i>	4:50				
Printed Name:	Date:	Printed Name:	Date:	Printed Name:	Date:
<i>R. D. Bays</i>	1/3/03				
Company:		Company:		Company:	
<i>CEIAK</i>					

Distribution: White - w/shipment - returned to Shannon & Wilson w/ laboratory report  
Yellow - w/shipment - for consignee files  
Pink - Shannon & Wilson - Job File

6324



CCI  
ANALYTICAL  
LABORATORIES, INC.

CERTIFICATE OF ANALYSIS

CLIENT: SHANNON & WILSON, INC.  
400 N. 34TH STREET, SUITE 100  
SEATTLE, WA 98103

DATE: 4/14/04  
CCIL JOB #: 404038  
CCIL SAMPLE #: 1  
DATE RECEIVED: 4/8/04  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: PAUL VAN HORNE

CLIENT PROJECT ID: 21-1-12132-002  
CLIENT SAMPLE ID: AB+10, A5+13, 127 4/8/04 1122

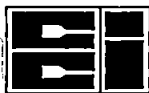
DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-VOLATILE RANGE	NWTPH-GX	ND	MG/KG	4/9/04	LAH
BENZENE	EPA-8021	ND(<0.03)	MG/KG	4/9/04	LAH
TOLUENE	EPA-8021	ND(<0.05)	MG/KG	4/9/04	LAH
ETHYLBENZENE	EPA-8021	ND(<0.05)	MG/KG	4/9/04	LAH
XYLENES	EPA-8021	ND(<0.2)	MG/KG	4/9/04	LAH

\* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:  
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG

\*\* UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY: 



CCI  
ANALYTICAL  
LABORATORIES, INC.

CERTIFICATE OF ANALYSIS

CLIENT: SHANNON & WILSON, INC.  
400 N. 34TH STREET, SUITE 100  
SEATTLE, WA 98103

DATE: 4/14/04  
CCIL JOB #: 404038

DATE RECEIVED: 4/8/04  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: PAUL VAN HORNE

CLIENT PROJECT ID: 21-1-12132-002

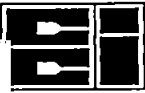
QUALITY CONTROL RESULTS

SURROGATE RECOVERY

CCIL SAMPLE ID	ANALYTE	SUR ID	% RECV
404038-01	NWTPH-GX	TFT	75
404038-01	EPA-8021	TFT	79

APPROVED BY: *CPK*





CCI  
ANALYTICAL  
LABORATORIES, INC.

CERTIFICATE OF ANALYSIS

CLIENT: SHANNON & WILSON, INC.  
400 N. 34TH STREET, SUITE 100  
SEATTLE, WA 98103

DATE: 4/16/04  
CCIL JOB #: 404053  
CCIL SAMPLE #: 1  
DATE RECEIVED: 4/12/04  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: PAUL VAN HORNE

CLIENT PROJECT ID: 21-1-12132-002 SNOH CO  
CLIENT SAMPLE ID: AB+24, A5+17, 123 4/12/04 0953

DATA RESULTS

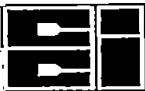
ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-VOLATILE RANGE	NWTPH-GX	5700	MG/KG	4/15/04	DLC
BENZENE	EPA-8021	8.0	MG/KG	4/14/04	DLC
TOLUENE	EPA-8021	74	MG/KG	4/15/04	DLC
ETHYLBENZENE	EPA-8021	75	MG/KG	4/15/04	DLC
XYLENES	EPA-8021	400	MG/KG	4/15/04	DLC

NOTE: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY WEATHERED GASOLINE

\* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:  
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 600 MG/KG

\*\* UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



CCI  
ANALYTICAL  
LABORATORIES, INC.

CERTIFICATE OF ANALYSIS

CLIENT: SHANNON & WILSON, INC.  
400 N. 34TH STREET, SUITE 100  
SEATTLE, WA 98103

DATE: 4/16/04  
CCIL JOB #: 404053

DATE RECEIVED: 4/12/04  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: PAUL VAN HORNE

CLIENT PROJECT ID: 21-1-12132-002 SNOH CO

QUALITY CONTROL RESULTS

SURROGATE RECOVERY

CCIL SAMPLE ID	ANALYTE	SUR ID	% RECV
404053-01	NWTPH-GX	TFT	*
404053-01	EPA-8021	TFT	*

\* SURROGATE DILUTED OUT OF CALIBRATION RANGE

APPROVED BY:



SHANNON & WILSON, INC.

**APPENDIX D**  
**COMMUNICATION FROM KLEINFELDER, INC.**

21-1-12132-002

**KLEINFELDER, INC.**To: Paul Van Horne

Name

Shannon & Wilson

Company

Seattle, Washington

Address or branch office

206-695-6777

Fax number

Date: April 1, 2004Time: 11:36 AMTotal Pages (including cover sheet): 2From: James M. Schmidt, P.E.

Name

**KLEINFELDER, INC.****2405 - 140<sup>th</sup> Ave. NE, Suite A101****Bellevue, Washington 98005****Phone: (425) 562-4200****Fax: (425) 562-4201****[www.kleinfelder.com](http://www.kleinfelder.com)**Original Will Follow: ☐Original Will Not Follow: ☒Sent By: Jim**Special Instructions:**

*Paul, Attached is a rough sketch of where the two soil samples were collected. We were not provided with a site plan prior to our services being terminated, so the attached is the best drawing we have at this time. The sample depths below ground surface are shown in the attached sketch. Please call me if you have any questions. Jim*

**WARNING:** Information provided via electronic media is not guaranteed against defects, including translation and transmission errors. In addition, this electronic communication and its attachments are forwarded to you without passing through our standard review process. Design data and recommendations included herein should not be used for final design. If the reader is not the intended recipient, you are hereby notified that any dissemination, distribution or copying of this communication is strictly prohibited. If you have received this information in error, please notify the sender immediately.

**If there are any problems receiving this transmission, please call (425) 562-4200.**


**KLEINFELDER**

SHEET \_\_\_\_ OF \_\_\_\_

PROJECT Sno County PROJECT NO. \_\_\_\_\_  
 SUBJECT Sample locations BY A. Speedy DATE \_\_\_\_\_  
 REVIEWED BY \_\_\_\_\_ DATE \_\_\_\_\_

Fig. 1

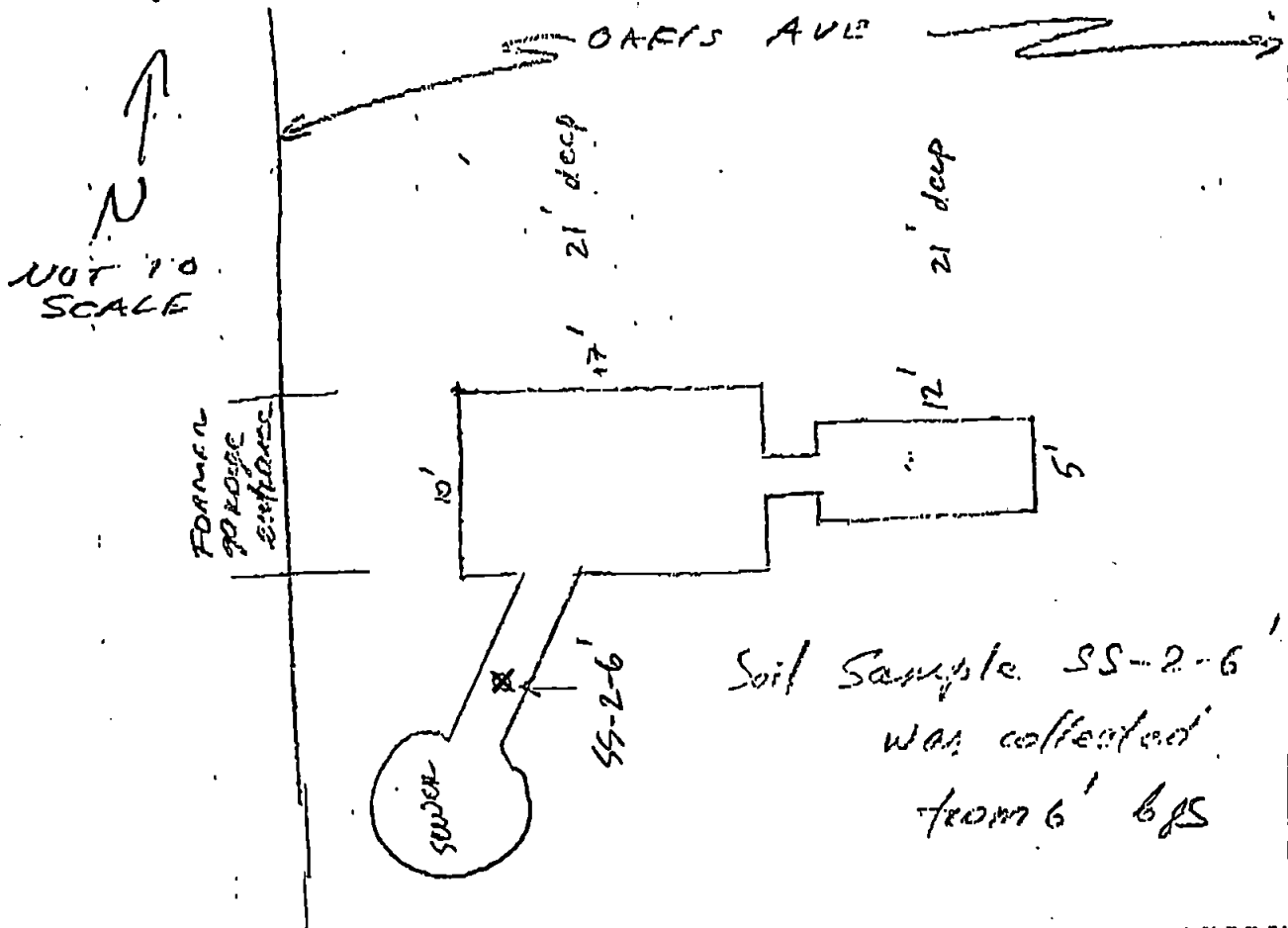
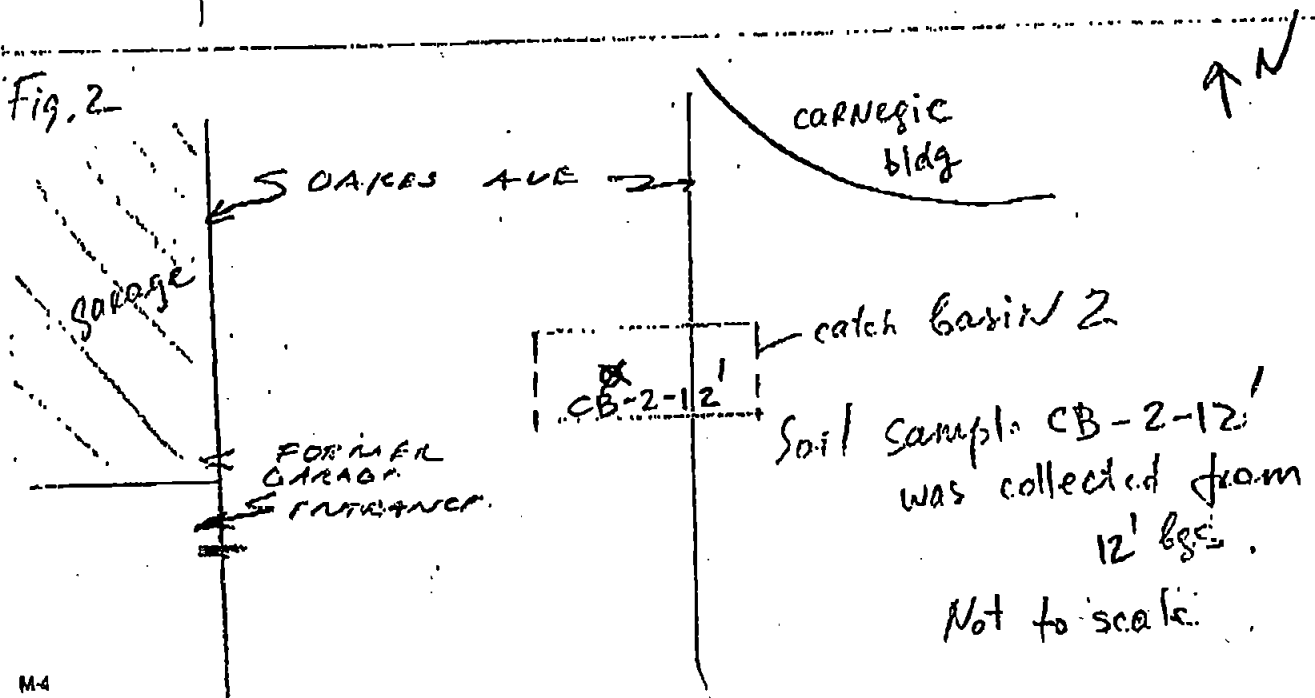


Fig. 2



Jan-21-03 02:58pm From-CCI Analytical Laboratories, Inc



# CERTIFICATE OF ANALYSIS

CLIENT: KLEINFELDER, INC.  
2405 140TH AVE. NE, SUITE A-101  
BELLEVUE, WA 98005

DATE: 1/21/03  
CCIL JOB #: 301076  
CCIL SAMPLE #: 1  
DATE RECEIVED: 1/17/03  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: JIM SCHMIDT/A. SPERANSKY

CLIENT PROJECT ID: 26450  
CLIENT SAMPLE ID: SS-2-G 1/17/03 1030

## DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS	ANALYSIS	ANALYSIS
				DATE	BY
TPH-VOLATILE RANGE	NWTPH-GX	ND	MG/KG	1/17/03	LAH
MTBE**	EPA-8021	ND(<0.1)	MG/KG	1/17/03	LAH
BENZENE	EPA-8021	ND(<0.03)	MG/KG	1/17/03	LAH
TOLUENE	EPA-8021	ND(<0.05)	MG/KG	1/17/03	LAH
ETHYLBENZENE	EPA-8021	ND(<0.05)	MG/KG	1/17/03	LAH
XYLENES	EPA-8021	ND(<0.2)	MG/KG	1/17/03	LAH

\* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:  
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG

\*\* UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

\*\*\* ANY POSITIVE MTBE RESULT SHOULD BE CONFIRMED BY GC/MS ANALYSIS

APPROVED BY: CH

Jan-21-03 02:59pm From-CCI Analytical Laboratories, Inc



**CERTIFICATE OF ANALYSIS**

CLIENT: KLEINFELDER, INC.  
2405 140TH AVE. NE, SUITE A-101  
BELLEVUE, WA 98005

DATE: 1/21/03  
CCIL JOB #: 301076

DATE RECEIVED: 1/17/03  
WDOE ACCREDITATION #: C142

CLIENT CONTACT: JIM SCHMIDT/A. SPERANSKY

CLIENT PROJECT ID: 25450

**QUALITY CONTROL RESULTS**

**SURROGATE RECOVERY**

CCIL SAMPLE ID	ANALYTE	SUR ID	% RECV
301076-01	NWTPH-GX	TFT	100
301076-01	EPA-8021	TFT	88

**BLANK AND DUPLICATE RESULTS**

METHOD	BLK RESULT	ASSOC SAMPLE	DUP RESULT	OPEN RESULT	MRPD	ASSOC SAMPLE
NWTPH-GX (GAS)	ND(<3)	301076-01	ND(<3)	ND(<3)	---	SAME
EPA-8021(MTBE)	ND(<0.1)	301076-01	ND(<0.1)	ND(<0.1)	---	SAME
EPA-8021(BENZENE)	ND(<0.03)	301076-01	ND(<0.03)	ND(<0.03)	---	SAME
EPA-8021(TOLUENE)	ND(<0.05)	301076-01	ND(<0.05)	ND(<0.05)	---	SAME
EPA-8021(ETHYLBENZ)	ND(<0.05)	301076-01	ND(<0.05)	ND(<0.05)	---	SAME
EPA-8021(XYLENE)	ND(<0.2)	301076-01	ND(<0.2)	ND(<0.2)	---	SAME

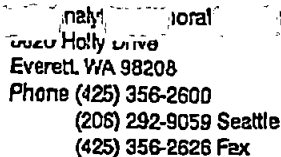
**SPIKE/ SPIKE DUPLICATE RESULTS**

METHOD	SPIKE ID	ASSOCIATED SAMPLES	% SPIKE RECOVERY	% SPIKE DUP RECOVERY	REL % DIFF
EPA-8021	MTBE	301076-01	116	N/A	N/A
EPA-8021	BENZENE	301076-01	114	N/A	N/A
EPA-8021	TOLUENE	301076-01	110	N/A	N/A
EPA-8021	ETHYLBENZENE	301076-01	104	N/A	N/A
EPA-8021	XYLENE	301076-01	114	N/A	N/A

--- MRPD NOT REPORTED FOR VALUES <= THE REPORTING LIMIT

APPROVED BY:





**Laboratory Analysis Request**

Date\_\_\_\_\_ Page\_\_\_\_\_ Of\_\_\_\_\_

PROJECT ID:	25450
REPORT TO COMPANY:	Kleinfelder
PROJECT MANAGER:	Jim Schmidt / A. SPERANSKY
ADDRESS:	
PHONE:	(425) 562-4200
FAX:	(425) 562-4201
INVOICE TO COMPANY:	Kleinfelder
ATTENTION:	Jim Schmidt
ADDRESS:	
P.O. NUMBER	CCI QUOTE:

[illegible]

### SPECIAL INSTRUCTIONS

**SIGNATURES (Name, Company, Date, Time):**

1. Relinquished By:

Received By:

**2. Relinquished By:**

Received By:

**TURNAROUND REQUESTED in Business Days\***

OTHER:

**Specify:** \_\_\_\_\_

## Organic, Metals & Inorganic Analysis

10 5 3 2 1 50  
DA

## Fuels & Hydrocarbon Analysis

☒ 5 ☐ 3 ☐ 1 ☐ SAW  
EAT

\* Turnaround request less than standard may incur Rush Charges

THAK-26-U4 PK1 U5:16 PM 2/

FAX NO. 1858558/636

P. 13

[REDACTED]

## Appendix E

**APPENDIX E**  
**UNDERGROUND STORAGE TANK SITE CHECK/  
SITE ASSESSMENT CHECKLIST**



# UNDERGROUND STORAGE TANK Site Check/Site Assessment Checklist

FOR OFFICE USE ONLY

Site #: \_\_\_\_\_

Owner #: \_\_\_\_\_

## INSTRUCTIONS

When a release has not been confirmed and reported, this Site Check/Site Assessment Checklist must be completed and signed by a person certified by IFCI or a Washington registered professional engineer who is competent, by means of examination, experience, or education, to perform site assessments. The results of the site check or site assessment must be included with this checklist. This form must be submitted to Ecology at the address shown below within 30 days after completion of the site check/site assessment.

**SITE INFORMATION:** Include the Ecology site ID number if the tanks are registered with Ecology. This number may be found on the tank owner's invoice or tank permit.

**TANK INFORMATION:** Please list all tanks for which the site check or site assessment is being conducted. Use the owner's tank ID numbers if available, and indicate tank capacity and substance stored.

**REASON FOR CONDUCTING SITE CHECK/SITE ASSESSMENT:** Please check the appropriate item:

**CHECKLIST:** Please initial each item in the appropriate box.

**SITE ASSESSOR INFORMATION:** This information must be signed by the registered site assessor who is responsible for conducting the site check/site assessment.

Underground Storage Tank Section  
Department of Ecology  
PO Box 47655  
Olympia WA 98504-7655

## SITE INFORMATION

Site ID Number (Available from Ecology if the tanks are registered): \_\_\_\_\_

Site/Business Name: Former Snohomish County Campus Parking Garage / New Administration Building

Site Address: 3012 Oakes Avenue Telephone: (425) 388-3118

Everett

Street

WA

State

98201

Zip Code

## TANK INFORMATION

Tank ID No.	Tank Capacity	Substance Stored
<u>North UST</u>	<u>10,000 gal.</u>	<u>Gasoline</u>
<u>South UST</u>	<u>10,000 gal.</u>	<u>Gasoline</u>
_____	_____	_____

## REASON FOR CONDUCTING SITE CHECK/SITE ASSESSMENT

Check one:

- ☐ Investigate suspected release due to on-site environmental contamination.
- ☒ Investigate suspected release due to off-site environmental contamination.
- ☐ Extend temporary closure of UST system for more than 12 months.
- ☐ UST system undergoing change-in-service.
- ☐ UST system permanently closed with tank removed.
- ☐ Abandoned tank containing product.
- ☐ Required by Ecology or delegated agency for UST system closed before 12/22/88.
- ☐ Other (describe): \_\_\_\_\_

# CHECKLIST

Each item of the following checklist shall be initialed by the person registered with the Department of Ecology whose signature appears below.

	YES	NO
1. The location of the UST site is shown on a vicinity map.	PVH	
2. A brief summary of information obtained during the site inspection is provided. (see Section 3.2 in site assessment guidance)	PVH	
3. A summary of UST system data is provided. (see Section 3.1.)	PVH	
4. The soils characteristics at the UST site are described. (see Section 5.2)	PVH	
5. Is there any apparent groundwater in the tank excavation?		PVH
6. A brief description of the surrounding land use is provided. (see Section 3.1)	PVH	
7. Information has been provided indicating the number and types of samples collected, methods used to collect and analyze the samples, and the name and address of the laboratory used to perform the analyses.	PVH	
8. A sketch or sketches showing the following items is provided:		
- location and ID number for all field samples collected	PVH	
- groundwater samples distinguished from soil samples (if applicable)	N/A	PVH
- samples collected from stockpiled excavated soil	PVH	
- tank and piping locations and limits of excavation pit	PVH	
- adjacent structures and streets	PVH	
- approximate locations of any on-site and nearby utilities	PVH	
9. If sampling procedures different from those specified in the guidance were used, has justification for using these alternative sampling procedures been provided? (see Section 3.4)	N/A	PVH
10. A table is provided showing laboratory results for each sample collected including; sample ID number, constituents analyzed for and corresponding concentration, analytical method and detection limit for that method.	PVH	
11. Any factors that may have compromised the quality of the data or validity of the results are described.	PVH	

12. The results of this site check/site assessment indicate that a confirmed release of a regulated substance has occurred. ~~\* No release from tanks; however, contamination in area of adjacent sidewalk R.O.W. may be associated with ancillary piping.~~

## SITE ASSESSOR INFORMATION

Paul L. Van Horne  
 Person registered with Ecology  
 Business Address: 400 N. 34<sup>th</sup> St., Suite 100  
 Street  
 City: Seattle State: WA Zip Code: 98103  
 Telephone: (206) 632-8020  
 Firm Affiliated with: Shannon & Wilson, Inc.

I hereby certify that I have been in responsible charge of performing the site check/site assessment described above. Persons submitting false information are subject to penalties under Chapter 173.360 WAC.

5/3/2004

Date

Paul L. Van Horne

Signature of Person Registered with Ecology

## Appendix F

**APPENDIX F**  
**IMPORTANT INFORMATION ABOUT**  
**YOUR GEOTECHNICAL REPORT**





Date: September 7, 2004  
To: Mr. Dales Moses  
Snohomish County Facilities Management

## **IMPORTANT INFORMATION ABOUT YOUR GEOTECHNICAL/ENVIRONMENTAL REPORT**

### **CONSULTING SERVICES ARE PERFORMED FOR SPECIFIC PURPOSES AND FOR SPECIFIC CLIENTS.**

Consultants prepare reports to meet the specific needs of specific individuals. A report prepared for a civil engineer may not be adequate for a construction contractor or even another civil engineer. Unless indicated otherwise, your consultant prepared your report expressly for you and expressly for the purposes you indicated. No one other than you should apply this report for its intended purpose without first conferring with the consultant. No party should apply this report for any purpose other than that originally contemplated without first conferring with the consultant.

### **THE CONSULTANT'S REPORT IS BASED ON PROJECT-SPECIFIC FACTORS.**

A geotechnical/environmental report is based on a subsurface exploration plan designed to consider a unique set of project-specific factors. Depending on the project, these may include: the general nature of the structure and property involved; its size and configuration; its historical use and practice; the location of the structure on the site and its orientation; other improvements such as access roads, parking lots, and underground utilities; and the additional risk created by scope-of-service limitations imposed by the client. To help avoid costly problems, ask the consultant to evaluate how any factors that change subsequent to the date of the report may affect the recommendations. Unless your consultant indicates otherwise, your report should not be used: (1) when the nature of the proposed project is changed (for example, if an office building will be erected instead of a parking garage, or if a refrigerated warehouse will be built instead of an unrefrigerated one, or chemicals are discovered on or near the site); (2) when the size, elevation, or configuration of the proposed project is altered; (3) when the location or orientation of the proposed project is modified; (4) when there is a change of ownership; or (5) for application to an adjacent site. Consultants cannot accept responsibility for problems that may occur if they are not consulted after factors which were considered in the development of the report have changed.

### **SUBSURFACE CONDITIONS CAN CHANGE.**

Subsurface conditions may be affected as a result of natural processes or human activity. Because a geotechnical/environmental report is based on conditions that existed at the time of subsurface exploration, construction decisions should not be based on a report whose adequacy may have been affected by time. Ask the consultant to advise if additional tests are desirable before construction starts; for example, groundwater conditions commonly vary seasonally.

Construction operations at or adjacent to the site and natural events such as floods, earthquakes, or groundwater fluctuations may also affect subsurface conditions and, thus, the continuing adequacy of a geotechnical/environmental report. The consultant should be kept apprised of any such events, and should be consulted to determine if additional tests are necessary.

### **MOST RECOMMENDATIONS ARE PROFESSIONAL JUDGMENTS.**

Site exploration and testing identifies actual surface and subsurface conditions only at those points where samples are taken. The data were extrapolated by your consultant, who then applied judgment to render an opinion about overall subsurface conditions. The actual interface between materials may be far more gradual or abrupt than your report indicates. Actual conditions in areas not sampled may differ from those predicted in your report. While nothing can be done to prevent such situations, you and your consultant can work together to help reduce their impacts. Retaining your consultant to observe subsurface construction operations can be particularly beneficial in this respect.

## **A REPORT'S CONCLUSIONS ARE PRELIMINARY.**

The conclusions contained in your consultant's report are preliminary because they must be based on the assumption that conditions revealed through selective exploratory sampling are indicative of actual conditions throughout a site. Actual subsurface conditions can be discerned only during earthwork; therefore, you should retain your consultant to observe actual conditions and to provide conclusions. Only the consultant who prepared the report is fully familiar with the background information needed to determine whether or not the report's recommendations based on those conclusions are valid and whether or not the contractor is abiding by applicable recommendations. The consultant who developed your report cannot assume responsibility or liability for the adequacy of the report's recommendations if another party is retained to observe construction.

## **THE CONSULTANT'S REPORT IS SUBJECT TO MISINTERPRETATION.**

Costly problems can occur when other design professionals develop their plans based on misinterpretation of a geotechnical/environmental report. To help avoid these problems, the consultant should be retained to work with other project design professionals to explain relevant geotechnical, geological, hydrogeological, and environmental findings, and to review the adequacy of their plans and specifications relative to these issues.

## **BORING LOGS AND/OR MONITORING WELL DATA SHOULD NOT BE SEPARATED FROM THE REPORT.**

Final boring logs developed by the consultant are based upon interpretation of field logs (assembled by site personnel), field test results, and laboratory and/or office evaluation of field samples and data. Only final boring logs and data are customarily included in geotechnical/environmental reports. These final logs should not, under any circumstances, be redrawn for inclusion in architectural or other design drawings, because drafters may commit errors or omissions in the transfer process.

To reduce the likelihood of boring log or monitoring well misinterpretation, contractors should be given ready access to the complete geotechnical engineering/environmental report prepared or authorized for their use. If access is provided only to the report prepared for you, you should advise contractors of the report's limitations, assuming that a contractor was not one of the specific persons for whom the report was prepared, and that developing construction cost estimates was not one of the specific purposes for which it was prepared. While a contractor may gain important knowledge from a report prepared for another party, the contractor should discuss the report with your consultant and perform the additional or alternative work believed necessary to obtain the data specifically appropriate for construction cost estimating purposes. Some clients hold the mistaken impression that simply disclaiming responsibility for the accuracy of subsurface information always insulates them from attendant liability. Providing the best available information to contractors helps prevent costly construction problems and the adversarial attitudes that aggravate them to a disproportionate scale.

## **READ RESPONSIBILITY CLAUSES CLOSELY.**

Because geotechnical/environmental engineering is based extensively on judgment and opinion, it is far less exact than other design disciplines. This situation has resulted in wholly unwarranted claims being lodged against consultants. To help prevent this problem, consultants have developed a number of clauses for use in their contracts, reports and other documents. These responsibility clauses are not exculpatory clauses designed to transfer the consultant's liabilities to other parties; rather, they are definitive clauses that identify where the consultant's responsibilities begin and end. Their use helps all parties involved recognize their individual responsibilities and take appropriate action. Some of these definitive clauses are likely to appear in your report, and you are encouraged to read them closely. Your consultant will be pleased to give full and frank answers to your questions.

The preceding paragraphs are based on information provided by the  
ASFE/Association of Engineering Firms Practicing in the Geosciences, Silver Spring, Maryland