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October 1, 2013



RECEIVED

OCT 03 2013

DEPT OF ECOLOGY
TOP - NWRO

Mr. Mark Horne
Chevron Environmental Management Company
6101 Bollinger Canyon Road
San Ramon, California 94583

Subject: **Third Quarter 2013 Groundwater Monitoring and Sampling Report
Former Tidewater Service Station No. 303189
7301 Martin Luther King Jr. Way South
Seattle, Washington**

ENTERED

Dear Mr. Horne:

Leidos Engineering, LLC (Leidos; formerly SAIC Energy, Environment & Infrastructure, LLC), on behalf of Chevron Environmental Management Company (CEMC), prepared this letter summarizing the third quarter 2013 groundwater monitoring and sampling event at the former Tidewater Service Station No. 303189 (the site) in Seattle, Washington (Figure 1).

FIELD ACTIVITIES

Gettler-Ryan Inc. (Gettler-Ryan) conducted the groundwater monitoring and sampling field event on August 22, 2013. They collected depth-to-groundwater measurements and checked for the presence of separate-phase hydrocarbons (SPH) in three monitoring wells on site. SPH were observed in monitoring well MW-2. A site map is provided as Figure 2.

Groundwater samples were collected from two of the three monitoring wells. Samples were submitted to Eurofins Lancaster Laboratories, Inc. in Lancaster, Pennsylvania for the following analyses:

- Total petroleum hydrocarbons (TPH) as gasoline-range organics by Northwest Method NWTPH-Gx;
- TPH as diesel-range organics and TPH as heavy oil-range organics by Northwest Method NWTPH-Dx extended with silica-gel cleanup; and
- Benzene, toluene, ethylbenzene, and total xylenes by United States Environmental Protection Agency Method 8021B.

Field data sheets are provided in the Gettler-Ryan groundwater monitoring and sampling data package (Attachment A).

RESULTS

Groundwater elevations are consistent with historical data reported at the site. Petroleum-hydrocarbon constituent concentrations are generally consistent with respect to historical data. SPH thickness in monitoring well MW-2 could not be determined due to heavy viscosity. No analytes were detected at concentrations exceeding the laboratory reporting limits in monitoring wells MW-1 and MW-3.

Historical groundwater elevation data, SPH thickness data, and laboratory analytical results are summarized in Table 1. The laboratory analysis report is provided as Attachment B.

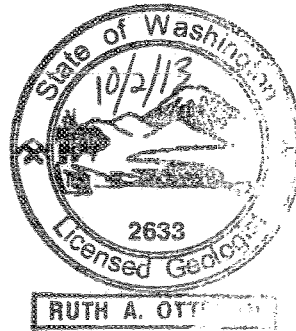
Gettler-Ryan will continue to perform groundwater monitoring and sampling on a quarterly basis. If you have any questions or comments, please contact me at (425) 482-3328 or via email at ottemanr@leidos.com.

Sincerely,

Leidos Engineering, LLC



Ruth Otteman, LG
Project Manager



Kinga Kozłowska
Environmental Scientist

Enclosures:

Figure 1 – Vicinity Map

Figure 2 – Site Map

Table 1 – Groundwater Monitoring Data and Analytical Results

Attachment A – Groundwater Monitoring and Sampling Data Package

Attachment B – Laboratory Analysis Report

cc: Ms. Donna Musa – Ecology NW Region, Toxics Cleanup Program
3190 160th Avenue SE, Bellevue, WA 98008-5452
Mr. Larry Hard – Seattle Housing Authority
190 Queen Anne Avenue North, P.O Box 19028, Seattle, WA 98109-1028
Project File

REPORT LIMITATIONS

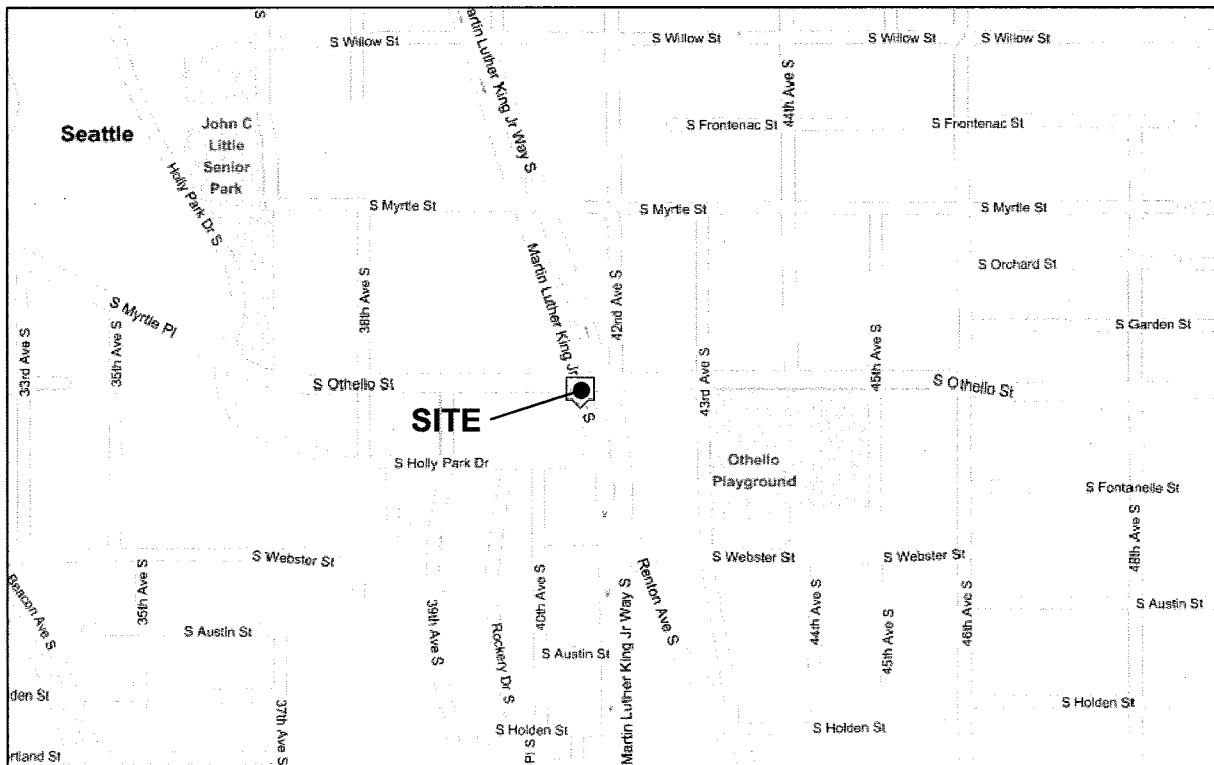
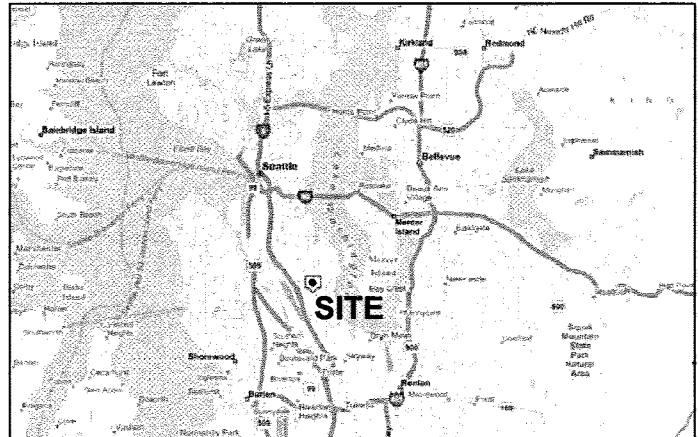
This technical document was prepared on behalf of CEMC and is intended for its sole use and for use by the local, state or federal regulatory agency that the technical document was sent to by Leidos. Any other person or entity obtaining, using, or relying on this technical document hereby acknowledges that they do so at their own risk, and that Leidos shall have no responsibility or liability for the consequences thereof.

Site history and background information provided in this technical document are based on sources that may include interviews with environmental regulatory agencies and property management personnel and a review of acquired environmental regulatory agency documents and property information obtained from CEMC and others. Leidos has not made, nor has it been asked to make, any independent investigation concerning the accuracy, reliability, or completeness of such information beyond that described in this technical document.

Recognizing reasonable limits of time and cost, this technical document cannot wholly eliminate uncertainty regarding the vertical and lateral extent of impacted environmental media.

Opinions and recommendations presented in this technical document apply only to site conditions and features as they existed at the time of Leidos site visits or site work and cannot be applied to conditions and features of which Leidos is unaware and has not had the opportunity to evaluate.

All sources of information on which SAIC has relied in making its conclusions (including direct field observations) are identified by reference in this technical document or in appendices attached to this technical document. Any information not listed by reference or in appendices has not been evaluated or relied upon by SAIC in the context of this technical document. The conclusions, therefore, represent our professional opinion based on the identified sources of information.



Maps Provided by Seattle.gov



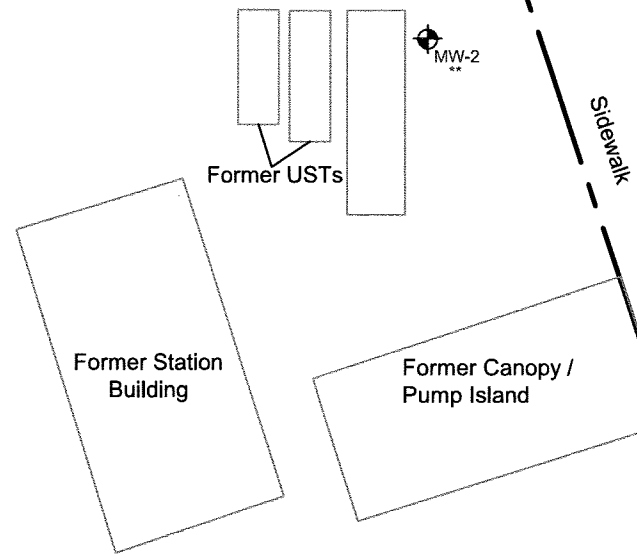
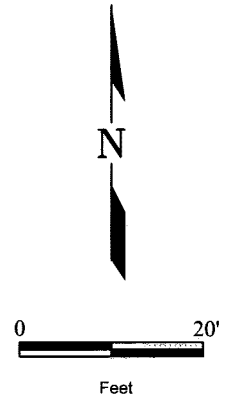
Former Tidewater Service Station No. 30-3189
7301 Martin Luther King Jr. Way South
Seattle, Washington

FIGURE 1 Vicinity Map



FILE NAME:
303189_VM.dwg

DATE:
8/29/2012

South Othello Street



Legend

- MW-3  Groundwater Monitoring Wells Installed 2007 (SAIC)
-  Property Boundary
- 96.78 Groundwater Elevation in Feet
- ** Unable to Determine Groundwater Elevation Due to the Presence of Separate Phase Hydrocarbons
- UST Underground Storage Tank



Former Tidewater Service Station No. 303189
7301 Martin Luther King Jr. Way South
Seattle, Washington

FIGURE 2
Site Map
August 22, 2013

FILE NAME: 303189 Site Map.dwg	DATE: 9/10/2013
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TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹
FORMER TIDEWATER SERVICE STATION NO. 303189
7301 Martin Luther King Jr. Way South
Seattle, Washington
Concentrations reported in µg/L

Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	Total Lead
MW-1															
08/31/07		--	--	--	--	--	930	190	<50	<0.5	<0.5	<0.5	<1.5	--	0.052
04/24/09	LFP	99.66	--	2.36	--	97.30	650	<76	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
08/12/09	LFP	99.66	--	4.24	--	95.42	370	<67	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
11/14/09	LFP	99.66	--	1.78	--	97.88	270 ²	<68 ⁵	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
02/11/10	LFP	99.66	--	1.92	--	97.74	560	<69	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
05/24/10	LFP	99.66	--	2.43	--	97.23	91	<68	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
08/04/10	LFP	99.66	--	3.62	--	96.04	520	<75	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
11/12/10	LFP	99.66	--	2.00	--	97.66	440	<68	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
02/23/11	LFP	99.66	--	2.03	--	97.63	1,000	270	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
05/06/11	LFP	99.66	--	2.32	--	97.34	1,100	210	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
08/18/11	LFP	99.66	--	4.10	--	95.56	830	210	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
11/22/11	LFP	99.66	--	1.88	--	97.78	<30	<70	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
02/23/12	LFP	99.66	--	1.60	--	98.06	<31	<72	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
05/25/12	LFP	99.66	--	1.80	--	97.86	<30	<69	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
08/10/12	LFP	100.66	--	4.02	--	96.64	<30	<69	<50	<0.5	<0.5	<0.5	<1.5	--	--
11/15/12	LFP	100.66	--	2.18	--	98.48	120	160	<50	<0.5	<0.5	<0.5	<1.5	--	--
02/14/13	LFP	100.66	--	1.84	--	98.82	<29	<68	<50	<0.5	<0.5	<0.5	<1.5	--	--
06/01/13	LFP	100.66	--	1.86	--	98.80	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	--	--
08/22/13	LFP	100.66	--	3.98	--	96.68	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	--	--
MW-2															
08/31/07		--	--	--	--	--	2,100	1,200	26,000	3,200	190	1,400	3,300	--	--
04/24/09	PER	99.05	--	7.34	--	91.71	-- ⁴	-- ⁴	16,000	4,100	99	1,500	2,000	<3	--
08/12/09	PER	99.05	--	8.18	--	90.87	-- ⁴	-- ⁴	27,000	4,000	100	1,300	1,900	<3	--
11/14/09	PER	99.05	--	5.75	--	93.30	-- ⁴	-- ⁴	19,000	2,800	62	950	1,300	<3	--
02/11/10	PER	99.05	--	6.98	--	92.07	-- ⁴	-- ⁴	25,000	3,400	97	1,600	2,200	<0.5	--
05/24/10	PER	99.05	--	7.42	--	91.63	-- ⁴	-- ⁴	19,000	2,900	88	1,400	2,000	<1	--
08/04/10	PER	99.05	--	7.92	--	91.13	-- ⁴	-- ⁴	16,000	3,800	110	1,700	2,700	<3	--
11/12/10	PER	99.05	--	6.16	--	92.89	-- ⁴	-- ⁴	16,000	1,900	56	660	680	<1	--
02/23/11	PER	99.05	--	6.09	--	92.96	-- ⁴	-- ⁴	12,000	2,800	60	680	780	<3	--
05/06/11	PER	99.05	--	6.98	--	92.07	-- ⁴	-- ⁴	15,000	3,100	72	1,300	1,400	<3	--
08/18/11		99.05	8.20	8.30	0.10	90.83	UNABLE TO SAMPLE DUE TO PRESENCE OF SPH					--	--	--	--
11/22/11		99.05	UNABLE TO MEASURE DTW OR COLLECT SAMPLE DUE TO PRESENCE OF SPH								--	--	--	--	--
02/23/12		99.05	1.55	1.90	0.35	97.43	UNABLE TO SAMPLE DUE TO PRESENCE OF SPH					--	--	--	--
05/25/12		99.05	7.10	7.85	0.75	91.80	UNABLE TO SAMPLE DUE TO PRESENCE OF SPH					--	--	--	--
08/10/12		99.05	8.14	8.34	0.20	90.87	UNABLE TO SAMPLE DUE TO PRESENCE OF SPH					--	--	--	--
11/15/12		99.05	5.92	6.10	0.18	93.09	UNABLE TO SAMPLE DUE TO PRESENCE OF SPH					--	--	--	--
02/14/13		99.05	7.12	UNABLE TO MEASURE DTW OR COLLECT SAMPLE DUE TO PRESENCE OF SPH								--	--	--	--
06/01/13		99.05	7.06	UNABLE TO MEASURE DTW OR COLLECT SAMPLE DUE TO PRESENCE OF SPH								--	--	--	--
08/22/13		99.05	UNABLE TO MEASURE DTP, DTW OR COLLECT SAMPLE DUE TO PRESENCE OF SPH								--	--	--	--	--
MW-3															
08/31/07		--	--	--	--	--	120	<100	<50	<0.5	<0.5	<0.5	<1.5		0.055
04/24/09	LFP	100.00	--	2.13	--	97.87	58	<75	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--

**TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹
FORMER TIDEWATER SERVICE STATION NO. 303189
7301 Martin Luther King Jr. Way South
Seattle, Washington
Concentrations reported in µg/L**

Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	Total Lead
MW-3 (cont)															
08/12/09	LFP	100.00	--	4.47	--	95.53	620	170	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
11/14/09	LFP	100.00	--	1.60	--	98.40	450	370	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
02/11/10	LFP	100.00	--	1.59	--	98.41	160	130	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
05/24/10	LFP	100.00	--	1.83	--	98.17	910	310	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
08/04/10	LFP	100.00	--	3.84	--	96.16	55	<74	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
11/12/10	LFP	100.00	--	1.62	--	98.38	67	<71	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
02/23/11	LFP	100.00	--	1.73	--	98.27	140	<73	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
05/06/11	LFP	100.00	--	1.85	--	98.15	160	82	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
08/18/11	LFP	100.00	--	4.38	--	95.62	56	<74	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
11/22/11	LFP	100.00	--	1.58	--	98.42	<30	<70	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
02/23/12	LFP	100.00	--	1.65	--	98.35	<33	<77	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
05/25/12	LFP	100.00	--	1.30	--	98.70	<29	<67	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
08/10/12	LFP	101.00	--	4.23	--	96.77	<30	<69	<50	<0.5	<0.5	<0.5	<1.5	--	--
11/15/12	LFP	101.00	--	1.79	--	99.21	75	93	<50	<0.5	<0.5	<0.5	<1.5	--	--
02/14/13	LFP	101.00	--	2.17	--	98.83	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	--	--
06/01/13	LFP	101.00	--	1.66	--	99.34	<28	<66	<50	<0.5	<0.5	<0.5	<1.5	--	--
08/22/13	LFP	101.00	--	4.22	--	96.78	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	--	--
B-9⁷															
05/01/02		--	--	--	--	--	0.660	0.310	32	530	<100	1,600	4,300	--	--
B-10⁷															
05/01/02		--	--	--	--	--	5.10	<0.063	26	240	110	240	330	--	--
QA/TRIP BLANK															
04/24/09		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
08/12/09		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
11/14/09		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
02/11/10		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
05/24/10		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
08/04/10		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
11/12/10		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
02/23/11		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
05/06/11		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
08/18/11 ⁶		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
02/23/12		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
05/25/12		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
08/10/12		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--
11/15/12		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--
02/14/13		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--
06/01/13		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--
08/22/13		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--
Standard Laboratory Reporting Limits:							--	--	50	0.5	0.5	0.5	0.5	0.5	--
MTCA Method A Cleanup Levels:							500	500	800/1,000	5	1,000	700	1,000	0.5	15
Current Method ⁸ :							NWTPH-Dx + Extended			NWTPH-Gx and USEPA 8021B/8260B				USEPA 7421	

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹
FORMER TIDEWATER SERVICE STATION NO. 30-3189
7301 Martin Luther King Jr. Way South
Seattle, Washington
Concentrations reported in µg/L

Abbreviations:

BTEX = Benzene, toluene, ethylbenzene, and total xylenes
DTP = Depth to Product
DTW = Depth to Water
(ft.) = Feet
GC/MS = gas chromatography/mas spectrometry
GWE = Groundwater Elevation
LFP = Low Flow Purge
MTBE = Methyl Tertiary Butyl Ether
MTCA = Model Toxics Control Act

ND = Non-detect
PER = Peristaltic Pump
QA = Quality Assurance/Trip Blank
QC = Quality control
SAIC = SAIC Energy, Environment & Infrastructure, LLC
SPH = Separate-phase hydrocarbons
SPHT = SPH Thickness
TOC = Top of Casing

TPH = Total Petroleum Hydrocarbons
TPH-DRO = TPH as diesel-range organics
TPH-GRO = TPH as gasoline-range organics
TPH-HRO = TPH as heavy oil-range organics
USEPA = United States Environmental Protection Agency
µg/L = Micrograms per liter
< = The analyte was not detected at or above the reported value
-- = Not Measured/Not Analyzed

Analytical Methods:

After April 24, 2009 and prior to August 10, 2012 BTEX analysis by USEPA Method 8260B.
TPH-GRO by Method NWTPH-Gx.
TPH-DRO and TPH-HRO by Method NWTPH-Dx with silica-gel cleanup.
BTEX and MTBE by USEPA Method 8021B.

Notes:

- 1 Analytical results in bold font indicate concentrations exceed MTCA Method A cleanup levels.
- 2 TOC elevations are expressed in feet relative to an arbitrary datum.
- 3 When SPH is present, GWE has been corrected using the following formula: $GWE = [(TOC - DTW) + (SPHT \times 0.80)]$.
- 4 Not sampled due to insufficient water.
- 5 Laboratory report indicates the surrogate data is outside the QC limits. Results from the reextraction are within the limits. The hold time had expired prior to the reextraction therefore, all results are reported from the original extract. The TPH-DRO result for the re-extraction is 610 µg/L; the TPH-HRO result for the re-extraction is ND.
- 6 The initial analysis for GCMS volatiles could not be reported due to analytical difficulties. Since only one sample vial was submitted, the analysis was repeated using the remaining sample volume which contained headspace.
- 7 Results for wells B-9 and B-10 were provided by GeoEngineers.
- 8 Laboratory analytical methods for historical data may no be consistent with list of current analytical methods. When necessary, consult original laboratory reports to verify methods used.

Attachment A:
Groundwater Monitoring and Sampling Data Package



GETTLER-RYAN INC.

TRANSMITTAL

August 29, 2013
G-R #385862

TO: Ms. Ruth A. Otteman
SAIC
18912 North Creek Parkway, Suite 101
Bothell, WA 98011

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: **Chevron Facility**
#303189
(Former Tidewater Service Stn.)
7301 MLK Jr. Way South
Seattle, Washington

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DESCRIPTION
VIA PDF	Groundwater Monitoring and Sampling Data Package Third Quarter Event of August 22, 2013

COMMENTS:

Pursuant to your request, we are providing you with copies of the above referenced data for your use.

Please provide us the updated historical data prior to the next monitoring and sampling event for our field use.

Please feel free to contact me if you have any comments/questions.

trans/303189



GETTLER-RYAN INC.

CHEVRON - SITE CHECK LIST

Facility#: **Chevron #303189** Date: **8.22.13**
 Address: **7301 Martin Luther King Jr. Way South**
 City/St.: **Seattle, WA**
 Status of Site: **VACANT LOT**

DRUMS:

Please list below ALL DRUMS @ site: i.e., drum description, condition, labeling, contents, location of drum:



#	Description	Condition	Labeling	Contents	Location
	NO DRUMS				

WELLS:

Please check the condition of ALL WELLS @ site: i.e., well box condition, gaskets, bolts, well plug, well lock, etc.:

Well ID	Gaskets (M) Missing (R) Replaced	Bolts (M) Missing (R) Replaced	Well Plug Y/N	Well Lock Y/N	Well Box Manufacturer/Size/# of Bolts	Other
MW-1	GOOD	GOOD	GOOD	GOOD	8" MORRIS x 3	
MW-2	GOOD	GOOD	GOOD	GOOD	8" MORRIS x 3	
MW-3	GOOD	GOOD	GOOD	GOOD	8" MORRIS x 3	

Additional Comments/Observations: _____

Standard Operating Procedure, Low-Flow Purging and Sampling

Gettler-Ryan Inc. field personnel adhere to the following Standard Operating Procedure (SOP) for the collection and handling of representative groundwater samples using the Low-Flow (Minimal-Drawdown) Purging technique. This SOP incorporates purging and sampling methods discussed in U.S. EPA, Ground Water Issue, Publication Number EPA/540/S-95/504, April 1996 by Puls, R.W. and M.J. Barcelona - "*Low-Flow (Minimal-Drawdown) Ground-Water Sampling Procedures.*"

A QED Well Wizard™ (or equivalent) bladder pump or Peristaltic Pump will be used to purge and sample selected wells as outlined in the scope-of-work. An in-line flow cell or other multi-parameter meter is used to collect water quality indicating parameters during purging.

Initial Pump Discharge Test Procedures

The Static Water Level (SWL) is measured in all wells at the site prior to the installation of the pump or tubing and initiation of the test procedures in any well. In addition, the presence or absence of separate-phase hydrocarbons (SPH) is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot. The SWL measurement and SPH thickness, if any, will be recorded on the field data sheet.

The bladder pump or suction inlet tubing of the peristaltic pump is then positioned with its inlet located within the screened interval of the well. The in-line flow cell is then connected to the discharge tubing. After pump installation, the SWL is allowed to recover to its original level. The pump is then started at a discharge rate between 100 ml to 300 ml per minute with the in-line flow cell connected. The water level is monitored continuously for any change from the original measurement and the discharge rate is adjusted until an optimum discharge rate (ODR) is determined. The goal for the ODR is to produce a stable drawdown of less than 0.1 meter as allowed by site conditions; however the total drawdown from the initial SWL should not exceed 25% of the distance between pump inlet location and the top of the well screen. Once achieved, the ODR will be confirmed by volumetric discharge measurement and recorded on the field data sheet.

Purging and Water Quality Parameter Measurement

When the ODR has been determined and the SWL drawdown has been established within the acceptable range, and a minimum of one pump system volume (bladder volume and/or discharge tubing volume) has been purged, field measurements for temperature (T), pH, conductivity (Ec), and if required, oxygen reduction potential (ORP) and dissolved oxygen (DO) will be collected and documented on the field data sheet. Measurements should be taken every three to five minutes until parameters stabilize for three consecutive readings. The minimum parameter subset of T ($\pm 10\%$), pH (± 0.1 unit), and Ec (± 10 μ S) are required to stabilize. Additional parameters that may be required are DO (± 0.2 mg/l) and ORP (± 20 mV).

Sample Collection

When water quality parameters have stabilized, and the SWL drawdown remains established within the acceptable range, groundwater sample collection may begin. If used, the in-line flow cell and its tubing are disconnected from the discharge tubing prior to sample collection. Water samples are collected from the discharge tubing into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards, as directed by the scope of work. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler,

maintained at 4°C for transport to the laboratory. A laboratory supplied trip blank accompanies each sampling set. The trip blank is analyzed for some or all of the same compounds as the groundwater samples. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #303189 Job Number: 385862
 Site Address: 7301 Martin Luther King Jr. Way S Event Date: 8.22.13 (inclusive)
 City: Seattle, WA Sampler: J.P.

Well ID: MW-1
 Well Diameter: .75 in.
 Total Depth: 11.62 ft.
 Depth to Water: 3.98 ft.
7.64 xVF - = -

Date Monitored: 8.22.13

Volume Factor (VF)	<u>3/4" = 0.02</u>	1" = 0.04	2" = 0.17	3" = 0.38
	<u>4" = 0.66</u>	5" = 1.02	6" = 1.50	12" = 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 6.48 x3 case volume = Estimated Purge Volume: - gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump ✓
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Metal Filters _____
 Peristaltic Pump ✓
 QED Bladder Pump _____
 Other: _____

Time Started:	_____ (2400 hrs)
Time Completed:	_____ (2400 hrs)
Depth to Product:	_____ ft
Depth to Water:	_____ ft
Hydrocarbon Thickness:	_____ ft
Visual Confirmation/Description:	_____
Skimmer / Absorbant Sock (circle one)	_____
Amt Removed from Skimmer:	_____ gal
Amt Removed from Well:	_____ gal
Water Removed:	_____ gal
Product Transferred to:	_____

Start Time (purge): 10:10 Weather Conditions: SUN
 Sample Time/Date: 8.22.13 Water Color: cloudy Odor: Y / (N)
 Approx. Flow Rate: 1.0 mlpm Sediment Description: GREENISH
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 6.22

Time (2400 hr.)	Volume (Liters)	pH	Conductivity (µmhos/cm - µS)	Temperature (C F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
<u>10:10</u>	<u>1.8</u>	<u>6.21</u>	<u>764</u>	<u>6.9</u>	<u>1.0</u>	<u>76.3</u>	<u>4.46</u>
<u>10:19</u>	<u>2.1</u>	<u>6.22</u>	<u>764</u>	<u>6.9</u>	<u>1.1</u>	<u>80.1</u>	<u>4.81</u>
<u>10:22</u>	<u>2.4</u>	<u>6.22</u>	<u>764</u>	<u>6.8</u>	<u>1.1</u>	<u>80.3</u>	<u>5.22</u>

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-1	3 x voa vial	YES	HCL	LANCASTER	NWTPH-GxBTEX(8021)
	2 x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc

COMMENTS: Depth Pump Set At: 10' - 11'

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #303189 Job Number: 385862
 Site Address: 7301 Martin Luther King Jr. Way S Event Date: 8.22.13 (inclusive)
 City: Seattle, WA Sampler: J.P.

Well ID: MW-2 Date Monitored: 8.22.13

Well Diameter: .75 in.

Total Depth: 9.65 ft.

Depth to Water: * ft. Check if water column is less than 0.50 ft.

Volume Factor (VF)	<u>4" = 0.02</u>	1" = 0.04	2" = 0.17	3" = 0.38
	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

xVF = --- x3 case volume = Estimated Purge Volume: --- gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: ---

Purge Equipment:

- Disposable Bailer _____
- Stainless Steel Bailer _____
- Stack Pump _____
- Suction Pump _____
- Grundfos _____
- Peristaltic Pump _____
- QED Bladder Pump _____
- Other: _____

Sampling Equipment:

- Disposable Bailer _____
- Pressure Bailer _____
- Metal Filters _____
- Peristaltic Pump _____
- QED Bladder Pump _____
- Other: _____

Time Started:	_____ (2400 hrs)
Time Completed:	_____ (2400 hrs)
Depth to Product:	_____ ft
Depth to Water:	_____ ft
Hydrocarbon Thickness:	_____ ft
Visual Confirmation/Description:	_____
Skimmer / Absorbant Sock (circle one)	_____
Amt Removed from Skimmer:	_____ gal
Amt Removed from Well:	_____ gal
Water Removed:	_____ gal
Product Transferred to:	_____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: _____ / _____ Water Color: _____ Odor: Y / N _____
 Approx. Flow Rate: _____ mlpm Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: _____

Time (2400 hr.)	Volume (Liters)	pH	Conductivity (µmhos/cm - pS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	x voa vial	YES	HCL	LANCASTER	NWTPH-GxBTEX(8021)
	x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc

COMMENTS: Depth Pump Set At: * J.P. UNABLE TO ACCURATELY GAUGE MW-2 DUE TO PRESENCE OF THICK BLACK OIL SUBSTANCE IN WELL. PHOTO

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #303189 Job Number: 385862
 Site Address: 7301 Martin Luther King Jr. Way S Event Date: 0.11.13 (inclusive)
 City: Seattle, WA Sampler: JR

Well ID: MW-3 Date Monitored: 0.11.13
 Well Diameter: .75 in.

Total Depth: 9.49 ft. Volume Factor (VF) table:
 Depth to Water: 4.22 ft. Check if water column is less than 0.50 ft.
5.27 xVF = - = - x3 case volume = Estimated Purge Volume: - gal.

3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 5.27

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Metal Filters _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 0912 Weather Conditions: Sun
 Sample Time/Date: 0911 / 0.11.13 Water Color: cloudy Odor: Y / N
 Approx. Flow Rate: 100 mlpm Sediment Description: GRAVEL
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 5.23

Time (2400 hr.)	Volume (Liters)	pH	Conductivity (µmhos/cm - µS)	Temperature (C F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
<u>0930</u>	<u>1.0</u>	<u>6.22</u>	<u>560</u>	<u>18.6</u>	<u>1.0</u>	<u>73.8</u>	<u>4.90</u>
<u>0935</u>	<u>2.1</u>	<u>6.30</u>	<u>670</u>	<u>18.6</u>	<u>1.1</u>	<u>74.0</u>	<u>5.03</u>
<u>0936</u>	<u>2.4</u>	<u>6.30</u>	<u>670</u>	<u>18.4</u>	<u>1.1</u>	<u>74.6</u>	<u>5.23</u>

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-3</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Gx/BTEX(8021)</u>
	<u>2</u> x 1 liter ambers	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Dx w/sgc</u>

COMMENTS: Depth Pump Set At: 8'-9"

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____

Chevron Northwest Region Analysis Request/Chain of Custody



Lancaster Laboratories

For Eurofins Lancaster Laboratories use only
 Acct. # _____ Group # _____ Sample # _____
Instructions on reverse side correspond with circled numbers

1 Client information Facility # <u>CHEVRON # 303189</u> WBS <u>CR #3055062</u> Site Address <u>1301 MLK JR. Way S, SEATTLE WA</u> Chevron PM <u>MARK HORNE</u> Lead Consultant <u>KATH CREMAN</u> Consultant Office <u>Suite 1000 N. CREEKVIEW STE #10 (BOSTONIA)</u> Consultant Project Mgr. <u>DEANNA HARDING</u> Consultant Phone # <u>935 661 7665</u> Sampler <u>JAYNE</u>	4 Matrix Sediment <input type="checkbox"/> Potable <input type="checkbox"/> Ground <input checked="" type="checkbox"/> NPDES <input type="checkbox"/> Surface <input type="checkbox"/> Oil <input type="checkbox"/> Air <input type="checkbox"/>	5 Analyses Requested Total Number of Containers BTEX + PH 8021 <input checked="" type="checkbox"/> 8260 <input type="checkbox"/> Naphth <input type="checkbox"/> 8260 full scan Oxygenates NWTPH-Gx NWTPH-Dx with Silica Gel Cleanup <input checked="" type="checkbox"/> NWTPH-Dx without Silica Gel Cleanup <input type="checkbox"/> WA VPH <input type="checkbox"/> WA EPH <input type="checkbox"/> Lead <input type="checkbox"/> Total <input type="checkbox"/> Diss. <input type="checkbox"/> Method <input type="checkbox"/>	SCR #: _____																																																																																							
2 Sample Identification <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th rowspan="2"></th> <th colspan="2">Collected</th> <th rowspan="2">Grab</th> <th rowspan="2">Composite</th> <th rowspan="2">Soil</th> <th rowspan="2">Water</th> <th rowspan="2">Oil</th> <th rowspan="2">Total Number of Containers</th> <th rowspan="2">BTEX + PH 8021</th> <th rowspan="2">8260 full scan</th> <th rowspan="2">Oxygenates</th> <th rowspan="2">NWTPH-Gx</th> <th rowspan="2">NWTPH-Dx with Silica Gel Cleanup</th> <th rowspan="2">NWTPH-Dx without Silica Gel Cleanup</th> <th rowspan="2">WA VPH</th> <th rowspan="2">WA EPH</th> <th rowspan="2">Lead</th> <th rowspan="2">Total</th> <th rowspan="2">Diss.</th> <th rowspan="2">Method</th> </tr> <tr> <th>Date</th> <th>Time</th> </tr> </thead> <tbody> <tr> <td><u>RA</u></td> <td><u>B2213</u></td> <td></td> <td><u>X</u></td> <td></td> <td></td> <td></td> <td></td> <td><u>2</u></td> <td><u>X</u></td> <td></td> <td></td> <td></td> <td><u>X</u></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td><u>WA VPH</u></td> <td><u>↓</u></td> <td><u>0810</u></td> <td><u>X</u></td> <td></td> <td></td> <td><u>X</u></td> <td></td> <td><u>3</u></td> <td><u>X</u></td> <td></td> <td></td> <td></td> <td><u>X</u></td> <td><u>X</u></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td><u>WA EPH</u></td> <td><u>↓</u></td> <td><u>0811</u></td> <td><u>X</u></td> <td></td> <td></td> <td><u>X</u></td> <td></td> <td><u>3</u></td> <td><u>X</u></td> <td></td> <td></td> <td></td> <td><u>X</u></td> <td><u>X</u></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>		Collected		Grab	Composite	Soil	Water	Oil	Total Number of Containers	BTEX + PH 8021	8260 full scan	Oxygenates	NWTPH-Gx	NWTPH-Dx with Silica Gel Cleanup	NWTPH-Dx without Silica Gel Cleanup	WA VPH	WA EPH	Lead	Total	Diss.	Method	Date	Time	<u>RA</u>	<u>B2213</u>		<u>X</u>					<u>2</u>	<u>X</u>				<u>X</u>									<u>WA VPH</u>	<u>↓</u>	<u>0810</u>	<u>X</u>			<u>X</u>		<u>3</u>	<u>X</u>				<u>X</u>	<u>X</u>								<u>WA EPH</u>	<u>↓</u>	<u>0811</u>	<u>X</u>			<u>X</u>		<u>3</u>	<u>X</u>				<u>X</u>	<u>X</u>								6 Remarks
		Collected																				Grab	Composite	Soil	Water	Oil	Total Number of Containers	BTEX + PH 8021	8260 full scan	Oxygenates	NWTPH-Gx	NWTPH-Dx with Silica Gel Cleanup	NWTPH-Dx without Silica Gel Cleanup	WA VPH	WA EPH	Lead	Total	Diss.	Method																																																			
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7 Turnaround Time Requested (TAT) (please circle) Standard <u>5 day</u> 4 day 72 hour 48 hour 24 hour	Relinquished by <u>[Signature]</u> Date <u>B2213</u> Time <u>1600</u> Relinquished by _____ Date _____ Time _____	Received by _____ Date _____ Time _____ Received by _____ Date _____ Time _____	Date _____ Time _____ 9																																																																																							
8 Data Package (circle if required) Type I - Full Type VI (Raw Data)	EDD (circle if required) CVX-RTBU-FL_05 (default) Other: _____	Relinquished by Commercial Carrier: UPS <input checked="" type="checkbox"/> FedEx _____ Other _____ Temperature Upon Receipt _____ °C	Received by _____ Date _____ Time _____ Custody Seals Intact? Yes No																																																																																							

Attachment B:
Laboratory Analysis Report



2425 New Holland Pike, Lancaster, PA 17601 • 717-656-2300 • Fax: 717-656-2681 • www.LancasterLabs.com

Partial Report - Page 1 of 2

Sample Description: QA Water

Facility# 303189 Job# 385862
7301 Martin Luther King Jr Way South - Seattle, WA

LL Sample # WW 7172653
LL Group # 1413895
Account # 11260

Project Name: 303189

Collected: 08/22/2013

Chevron
6001 Bollinger Canyon Road
L4310
San Ramon CA 94583

Submitted: 08/23/2013 09:05

Reported: 09/10/2013 13:27

MLKQA

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC Volatiles					
08274	NWTPH-Gx water C7-C12	n.a.	N.D.	50	1
GC Volatiles					
02102	Benzene	71-43-2	N.D.	0.5	1
02102	Ethylbenzene	100-41-4	N.D.	0.5	1
02102	Toluene	108-88-3	N.D.	0.5	1
02102	Total Xylenes	1330-20-7	N.D.	1.5	1

General Sample Comments

State of Washington Lab Certification No. C259

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	13240A94A	08/28/2013 17:28	Catherine J Schwarz	1
02102	Method 8021 Water Master	SW-846 8021B	1	13240A94A	08/28/2013 17:28	Catherine J Schwarz	1

Sample Description: MW-1 Grab Groundwater

Facility# 303189 Job# 385862
7301 Martin Luther King Jr Way South - Seattle, WA

LL Sample # WW 7172654
LL Group # 1413895
Account # 11260

Project Name: 303189

Collected: 08/22/2013 08:46 by JP

Chevron
6001 Bollinger Canyon Road
L4310
San Ramon CA 94583

Submitted: 08/23/2013 09:05

Reported: 09/10/2013 13:27

MLK01

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC Volatiles					
08274	NWTPH-Gx water C7-C12	n.a.	N.D.	50	1
GC Volatiles					
02102	Benzene	71-43-2	N.D.	0.5	1
02102	Ethylbenzene	100-41-4	N.D.	0.5	1
02102	Toluene	108-88-3	N.D.	0.5	1
02102	Total Xylenes	1330-20-7	N.D.	1.5	1

Reference ID:

1413895100913132631

General Sample Comments

State of Washington Lab Certification No. C259

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	13240A94A	08/28/2013 18:18	Catherine J Schwarz	1
02102	Method 8021 Water Master	SW-846 8021B	1	13240A94A	08/28/2013 18:18	Catherine J Schwarz	1

Sample Description: MW-3 Grab Groundwater
 Facility# 303189 Job# 385862
 7301 Martin Luther King Jr Way South - Seattle, WA
 LL Sample # WW 7172655
 LL Group # 1413895
 Account # 11260

Project Name: 303189

Collected: 08/22/2013 09:41 by JP Chevron
 6001 Bollinger Canyon Road
 Submitted: 08/23/2013 09:05 L4310
 Reported: 09/10/2013 13:27 San Ramon CA 94583

MLK03

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC Volatiles					
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx n.a.	ug/l N.D.	ug/l 50	1
GC Volatiles					
02102	Benzene	SW-846 8021B 71-43-2	ug/l N.D.	ug/l 0.5	1
02102	Ethylbenzene	100-41-4	N.D.	0.5	1
02102	Toluene	108-88-3	N.D.	0.5	1
02102	Total Xylenes	1330-20-7	N.D.	1.5	1

General Sample Comments

State of Washington Lab Certification No. C259

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	13240A94A	08/28/2013 18:43	Catherine J Schwarz	1
02102	Method 8021 Water Master	SW-846 8021B	1	13240A94A	08/28/2013 18:43	Catherine J Schwarz	1

Reference ID:
1413895100913132631

Chevron Northwest Region Analysis Request/Chain of Custody



Lancaster Laboratories

Acct. # 11260

For Eurofins Lancaster Laboratories use only
 Group # 1413895 Sample # 7172653-55
 Instructions on reverse side correspond with circled numbers.

1 Client Information			4 Matrix			5 Analyses Requested														
Facility # <u>CHEVRON # 303189</u> WBS <u>OL # 385862</u> Site Address <u>7301 MLK JR. Way S, SEATTLE, WA</u> Chevron PM <u>MARK HORNE</u> Lead Consultant <u>LOTT CREMAN</u> Consultant Office <u>SAIL 12012 N. CREEKWAY STE #101 BELLINGHAM</u> Consultant Project Mgr. <u>DEANNA HADDINLO</u> Consultant Phone # <u>920 651 7665</u> Sampler <u>J PANE</u>			<input type="checkbox"/> Sediment <input checked="" type="checkbox"/> Ground <input type="checkbox"/> Surface <input type="checkbox"/> Potable <input type="checkbox"/> NPDES <input type="checkbox"/> Air <input type="checkbox"/> Oil			Total Number of Containers <input type="checkbox"/> BTEX + 8260 <input checked="" type="checkbox"/> 8260 full scan <input type="checkbox"/> 8260 <input checked="" type="checkbox"/> 8021 <input type="checkbox"/> Naphth <input type="checkbox"/> Oxygenates <input type="checkbox"/> NWTPH-Gx <input checked="" type="checkbox"/> NWTPH-Dx with Silica Gel Cleanup <input type="checkbox"/> NWTPH-Dx without Silica Gel Cleanup <input type="checkbox"/> WA VPH <input type="checkbox"/> WA EPH <input type="checkbox"/> Lead <input type="checkbox"/> Total <input type="checkbox"/> Diss. <input type="checkbox"/> Method														
2 Sample Identification		3 Collected		Grab	Composite															
		Date	Time																	
<u>RA</u>		<u>8/21/13</u>		X																
<u>MW-1</u>		↓	<u>8/21/13</u>	X																
<u>MW-3</u>		↓	<u>8/21/13</u>	X																

- SCR #: _____
- Results in Dry Weight
 - J value reporting needed
 - Must meet lowest detection limits possible for 8260 compounds
 - 8021 MTBE Confirmation
 - Confirm MTBE + Naphthalene
 - Confirm highest hit by 8260
 - Confirm all hits by 8260
 - Run _____ oxy's on highest hit
 - Run _____ oxy's on all hits

6 Remarks

7 Turnaround Time Requested (TAT) (please circle) <input checked="" type="radio"/> Standard 5 day 4 day 72 hour 48 hour 24 hour			Relinquished by <u>[Signature]</u> Date <u>8-22-13</u> Time <u>15:45</u>		Received by _____ Date _____ Time _____	
8 Data Package (circle if required) Type I - Full Type VI (Raw Data)			Relinquished by Commercial Carrier: UPS <input checked="" type="checkbox"/> FedEx _____ Other _____ Temperature Upon Receipt <u>19-3.0</u> °C		Received by <u>[Signature]</u> Date <u>8-23-13</u> Time <u>09:05</u> Custody Seals Intact? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

RL	Reporting Limit	BMQL	Below Minimum Quantitation Level
N.D.	none detected	MPN	Most Probable Number
TNTC	Too Numerous To Count	CP Units	cobalt-chloroplatinate units
IU	International Units	NTU	nephelometric turbidity units
umhos/cm	micromhos/cm	ng	nanogram(s)
C	degrees Celsius	F	degrees Fahrenheit
meq	milliequivalents	lb.	pound(s)
g	gram(s)	kg	kilogram(s)
µg	microgram(s)	mg	milligram(s)
mL	milliliter(s)	L	liter(s)
m³	cubic meter(s)	µL	microliter(s)
		pg/L	picogram/liter

< less than - The number following the sign is the limit of quantitation, the smallest amount of analyte which can be reliably determined using this specific test.

> greater than

ppm parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter per liter of gas.

ppb parts per billion

Dry weight basis Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.

Data Qualifiers:

C – result confirmed by reanalysis.

J - estimated value – The result is ≥ the Method Detection Limit (MDL) and < the Limit of Quantitation (LOQ).

U.S. EPA CLP Data Qualifiers:

Organic Qualifiers		Inorganic Qualifiers	
A	TIC is a possible aldol-condensation product	B	Value is <CRDL, but ≥IDL
B	Analyte was also detected in the blank	E	Estimated due to interference
C	Pesticide result confirmed by GC/MS	M	Duplicate injection precision not met
D	Compound quantitated on a diluted sample	N	Spike sample not within control limits
E	Concentration exceeds the calibration range of the instrument	S	Method of standard additions (MSA) used for calculation
N	Presumptive evidence of a compound (TICs only)	U	Compound was not detected
P	Concentration difference between primary and confirmation columns >25%	W	Post digestion spike out of control limits
U	Compound was not detected	*	Duplicate analysis not within control limits
X,Y,Z	Defined in case narrative	+	Correlation coefficient for MSA <0.995

Analytical test results meet all requirements of NELAC unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

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Times are local to the area of activity. Parameters listed in the 40 CFR part 136 Table II as "analyze immediately" are not performed within 15 minutes.

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ANALYTICAL RESULTS

Prepared by:

Eurofins Lancaster Laboratories Environmental
2425 New Holland Pike
Lancaster, PA 17601

Prepared for:

Chevron
6001 Bollinger Canyon Road
L4310
San Ramon CA 94583

September 11, 2013

Project: 303189

Submittal Date: 08/23/2013
Group Number: 1413895
PO Number: 0015119898
Release Number: SHRILL HOPKINS
State of Sample Origin: WA

Client Sample Description

QA Water
MW-1 Grab Groundwater
MW-3 Grab Groundwater

Lancaster Labs (LL) #

7172653
7172654
7172655

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

ELECTRONIC COPY TO SAIC c/o Gettler-Ryan
ELECTRONIC COPY TO SAIC
ELECTRONIC COPY TO SAIC

Attn: Rachelle Munoz
Attn: Jamalyn Green
Attn: Ruth Otteman

Respectfully Submitted,



Jill M. Parker
Senior Specialist

(717) 556-7262



Lancaster Laboratories
Environmental

Analysis Report

2425 New Holland Pike, Lancaster, PA 17601 • 717-656-2300 • Fax: 717-656-2681 • www.LancasterLabs.com

Sample Description: QA Water

 Facility# 303189 Job# 385862
 7301 Martin Luther King Jr Way South - Seattle, WA

LL Sample # WW 7172653

LL Group # 1413895

Account # 11260

Project Name: 303189

Collected: 08/22/2013

Chevron

6001 Bollinger Canyon Road

L4310

San Ramon CA 94583

Submitted: 08/23/2013 09:05

Reported: 09/11/2013 15:57

MLKQA

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC Volatiles					
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx n.a.	ug/l N.D.	ug/l 50	1
GC Volatiles					
02102	Benzene	SW-846 8021B 71-43-2	ug/l N.D.	ug/l 0.5	1
02102	Ethylbenzene	100-41-4	N.D.	0.5	1
02102	Toluene	108-88-3	N.D.	0.5	1
02102	Total Xylenes	1330-20-7	N.D.	1.5	1

General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-GX	1	13240A94A	08/28/2013 17:28	Catherine J Schwarz	1
02102	Method 8021 Water Master	SW-846 8021B	1	13240A94A	08/28/2013 17:28	Catherine J Schwarz	1
01146	GC VOA Water Prep	SW-846 5030B	1	13240A94A	08/28/2013 17:28	Catherine J Schwarz	1



Lancaster Laboratories
Environmental

Analysis Report

2425 New Holland Pike, Lancaster, PA 17601 • 717-656-2300 • Fax: 717-656-2681 • www.LancasterLabs.com

Sample Description: MW-1 Grab Groundwater

Facility# 303189 Job# 385862

7301 Martin Luther King Jr Way South - Seattle, WA

LL Sample # WW 7172654

LL Group # 1413895

Account # 11260

Project Name: 303189

Collected: 08/22/2013 08:46 by JP

Chevron

6001 Bollinger Canyon Road

Submitted: 08/23/2013 09:05

L4310

Reported: 09/11/2013 15:57

San Ramon CA 94583

MLK01

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC Volatiles					
08274	NWTPH-Gx water C7-C12	n.a.	N.D.	50 ug/l	1
GC Volatiles					
02102	Benzene	71-43-2	N.D.	0.5 ug/l	1
02102	Ethylbenzene	100-41-4	N.D.	0.5	1
02102	Toluene	108-88-3	N.D.	0.5	1
02102	Total Xylenes	1330-20-7	N.D.	1.5	1
GC Petroleum					
Hydrocarbons w/Si modified					
12005	DRO C12-C24 w/Si Gel	n.a.	N.D.	29	1
12005	HRO C24-C40 w/Si Gel	n.a.	N.D.	67	1
The reverse surrogate, capric acid, is present at <1%.					

General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	13240A94A	08/28/2013 18:18	Catherine J Schwarz	1
02102	Method 8021 Water Master	SW-846 8021B	1	13240A94A	08/28/2013 18:18	Catherine J Schwarz	1
01146	GC VOA Water Prep	SW-846 5030B	1	13240A94A	08/28/2013 18:18	Catherine J Schwarz	1
12005	NWTPH-Dx water w/ 10g Si Gel	ECY 97-602 NWTPH-Dx modified	1	132400019A	09/09/2013 21:26	Glorines Suarez-Rivera	1
12007	NW Dx water w/ 10g column	ECY 97-602 NWTPH-Dx 06/97	1	132400019A	08/28/2013 21:00	Elaine F Stoltzfus	1

Sample Description: MW-3 Grab Groundwater
 Facility# 303189 Job# 385862
 7301 Martin Luther King Jr Way South - Seattle, WA

LL Sample # WW 7172655
 LL Group # 1413895
 Account # 11260

Project Name: 303189

Collected: 08/22/2013 09:41 by JP

Chevron

6001 Bollinger Canyon Road

Submitted: 08/23/2013 09:05

L4310

Reported: 09/11/2013 15:57

San Ramon CA 94583

MLK03

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC Volatiles					
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx n.a.	ug/l N.D.	ug/l 50	1
GC Volatiles					
02102	Benzene	SW-846 8021B 71-43-2	ug/l N.D.	ug/l 0.5	1
02102	Ethylbenzene	100-41-4	N.D.	0.5	1
02102	Toluene	108-88-3	N.D.	0.5	1
02102	Total Xylenes	1330-20-7	N.D.	1.5	1
GC Petroleum Hydrocarbons w/Si modified					
12005	DRO C12-C24 w/Si Gel	ECY 97-602 NWTPH-Dx n.a.	ug/l N.D.	ug/l 29	1
12005	HRO C24-C40 w/Si Gel	n.a.	N.D.	67	1

The reverse surrogate, capric acid, is present at <1%.

General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	13240A94A	08/28/2013 18:43	Catherine J Schwarz	1
02102	Method 8021 Water Master	SW-846 8021B	1	13240A94A	08/28/2013 18:43	Catherine J Schwarz	1
01146	GC VOA Water Prep	SW-846 5030B	1	13240A94A	08/28/2013 18:43	Catherine J Schwarz	1
12005	NWTPH-Dx water w/ 10g Si Gel	ECY 97-602 NWTPH-Dx modified	1	132400019A	09/09/2013 21:45	Glorines Suarez-Rivera	1
12007	NW Dx water w/ 10g column	ECY 97-602 NWTPH-Dx 06/97	1	132400019A	08/28/2013 21:00	Elaine F Stoltzfus	1

Quality Control Summary

Client Name: Chevron
Reported: 09/11/13 at 03:57 PM

Group Number: 1413895

Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

All Inorganic Initial Calibration and Continuing Calibration Blanks met acceptable method criteria unless otherwise noted on the Analysis Report.

Laboratory Compliance Quality Control

<u>Analysis Name</u>	<u>Blank Result</u>	<u>Blank MDL</u>	<u>Report Units</u>	<u>LCS %REC</u>	<u>LCSD %REC</u>	<u>LCS/LCSD Limits</u>	<u>RPD</u>	<u>RPD Max</u>
Batch number: 13240A94A	Sample number(s): 7172653-7172655							
Benzene	N.D.	0.2	ug/l	93	95	80-120	2	30
Ethylbenzene	N.D.	0.2	ug/l	97	99	80-120	2	30
NWTPH-Gx water C7-C12	N.D.	50.	ug/l	98	101	75-135	3	30
Toluene	N.D.	0.2	ug/l	95	97	80-120	1	30
Total Xylenes	N.D.	0.6	ug/l	98	100	80-120	2	30
Batch number: 132400019A	Sample number(s): 7172654-7172655							
DRO C12-C24 w/Si Gel	N.D.	30.	ug/l	76	72	32-117	6	20
HRO C24-C40 w/Si Gel	N.D.	70.	ug/l					

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: Method 8021 Water Master

Batch number: 13240A94A

	Trifluorotoluene-P	Trifluorotoluene-F
7172653	92	73
7172654	92	72
7172655	92	72
Blank	92	73
LCS	91	78
LCSD	91	80

Limits: 51-120 63-135

Analysis Name: NWTPH-Dx water w/ 10g Si Gel

Batch number: 132400019A

	Orthoterphenyl
7172654	79
7172655	72
Blank	75
LCS	86
LCSD	82

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Quality Control SummaryClient Name: Chevron
Reported: 09/11/13 at 03:57 PM

Group Number: 1413895

Surrogate Quality Control

Limits: 50-150

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Chevron Northwest Region Analysis Request/Chain of Custody



Lancaster Laboratories

Acct. # 11260

For Eurofins Lancaster Laboratories use only
 Group # 1413695 Sample # 7172653-55
Instructions on reverse side correspond with circled numbers.

1 Client Information			4 Matrix			5 Analyses Requested										6							
Facility # <u>CHEVRON # 303189</u> WBS <u>OL # 3038062</u> Site Address <u>7301 MLK JR. Way S, SEATTLE, WA</u> Chevron PM <u>MARK HORNE</u> Lead Consultant <u>LOTT CRENNAN</u> Consultant Office <u>5412 N. CREEKWAY STE #10 BELLINGHAM</u> Consultant Project Mgr. <u>DEBORAH HARDING</u> Consultant Phone # <u>925 651 7655</u> Sampler <u>J PANE</u>			<input type="checkbox"/> Sediment <input checked="" type="checkbox"/> Potable Ground <input type="checkbox"/> Surface <input type="checkbox"/> NPDES <input type="checkbox"/> Air			Total Number of Containers BTEX + 8021 <input type="checkbox"/> 8021 <input checked="" type="checkbox"/> 8260 <input type="checkbox"/> Naphth 8260 full scan Oxygenates NWTPH-Gx NWTPH-Dx with Silica Gel Cleanup <input checked="" type="checkbox"/> NWTPH-Dx without Silica Gel Cleanup <input type="checkbox"/> WA VPH <input type="checkbox"/> WA EPH <input type="checkbox"/> Lead Total <input type="checkbox"/> Diss. <input type="checkbox"/> Method										SCR #: _____ <input type="checkbox"/> Results in Dry Weight <input type="checkbox"/> J value reporting needed <input type="checkbox"/> Must meet lowest detection limits possible for 8260 compounds <input type="checkbox"/> 8021 MTBE Confirmation <input type="checkbox"/> Confirm MTBE + Naphthalene <input type="checkbox"/> Confirm highest hit by 8260 <input type="checkbox"/> Confirm all hits by 8260 <input type="checkbox"/> Run _____ oxy's on highest hit <input type="checkbox"/> Run _____ oxy's on all hits							
2 Sample Identification		3 Collected		Grab	Composite	Soil	Water	Oil	Total Number of Containers	BTEX + 8021	8260 full scan	Oxygenates	NWTPH-Gx	NWTPH-Dx with Silica Gel Cleanup	NWTPH-Dx without Silica Gel Cleanup	WA VPH	WA EPH	Lead	Total	Diss.	Method	Remarks	
Date	Time	Date	Time																				
<u>RA</u>	<u>8/21/13</u>	<u>X</u>		<u>X</u>			<u>X</u>		<u>2</u>	<u>X</u>			<u>X</u>										
<u>M.W. 1</u>	<u>↓</u>	<u>X</u>	<u>8/21/13</u>	<u>X</u>			<u>X</u>		<u>5</u>	<u>X</u>			<u>X</u>	<u>X</u>									
<u>M.W. 3</u>	<u>↓</u>	<u>X</u>	<u>8/21/13</u>	<u>X</u>			<u>X</u>		<u>5</u>	<u>X</u>			<u>X</u>	<u>X</u>									
7 Turnaround Time Requested (TAT) (please circle) <input checked="" type="radio"/> Standard 5 day 4 day 72 hour 48 hour 24 hour			Relinquished by <u>[Signature]</u> Date <u>8-22-13</u> Time <u>1500</u> Relinquished by _____ Date _____ Time _____			Received by _____ Date _____ Time _____ Received by _____ Date _____ Time _____			9														
8 Data Package (circle if required) Type I - Full Type VI (Raw Data)			EDD (circle if required) CVX-RTBU-FL_05 (default) Other: _____			Relinquished by Commercial Carrier: UPS <input checked="" type="checkbox"/> FedEx _____ Other _____ Temperature Upon Receipt <u>19-3.0</u> °C			Received by <u>[Signature]</u> Date <u>8-23-13</u> Time <u>0900</u> Custody Seals Intact? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			9											

Explanation of Symbols and Abbreviations

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IU	International Units	NTU	nephelometric turbidity units
umhos/cm	micromhos/cm	ng	nanogram(s)
C	degrees Celsius	F	degrees Fahrenheit
meq	milliequivalents	lb.	pound(s)
g	gram(s)	kg	kilogram(s)
µg	microgram(s)	mg	milligram(s)
mL	milliliter(s)	L	liter(s)
m³	cubic meter(s)	µL	microliter(s)
		pg/L	picogram/liter

< less than - The number following the sign is the limit of quantitation, the smallest amount of analyte which can be reliably determined using this specific test.

> greater than

ppm parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter per liter of gas.

ppb parts per billion

Dry weight basis Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.

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C – result confirmed by reanalysis.

J - estimated value – The result is \geq the Method Detection Limit (MDL) and $<$ the Limit of Quantitation (LOQ).

U.S. EPA CLP Data Qualifiers:

Organic Qualifiers

A	TIC is a possible aldol-condensation product
B	Analyte was also detected in the blank
C	Pesticide result confirmed by GC/MS
D	Compound quantitated on a diluted sample
E	Concentration exceeds the calibration range of the instrument
N	Presumptive evidence of a compound (TICs only)
P	Concentration difference between primary and confirmation columns $>25\%$
U	Compound was not detected
X,Y,Z	Defined in case narrative

Inorganic Qualifiers

B	Value is $<$ CRDL, but \geq IDL
E	Estimated due to interference
M	Duplicate injection precision not met
N	Spike sample not within control limits
S	Method of standard additions (MSA) used for calculation
U	Compound was not detected
W	Post digestion spike out of control limits
*	Duplicate analysis not within control limits
+	Correlation coefficient for MSA <0.995

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Holly Park Seattle

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TCP - NWRO

July 16, 2013

Mr. Mark Horne
Chevron Environmental Management Company
6101 Bollinger Canyon Road
San Ramon, California 94583



**Subject: Second Quarter 2013 Groundwater Monitoring and Sampling Report
Former Tidewater Service Station No. 30-3189
7301 Martin Luther King Jr. Way South
Seattle, Washington**

Dear Mr. Horne:

SAIC Energy, Environment & Infrastructure, LLC (SAIC), on behalf of Chevron Environmental Management Company (CEMC), prepared this letter summarizing the second quarter 2013 groundwater monitoring and sampling event at the former Tidewater Service Station No. 30-3189 (the site) in Seattle, Washington (Figure 1).

FIELD ACTIVITIES

Gettler-Ryan Inc. (Gettler-Ryan) conducted the groundwater monitoring and sampling field event on June 1, 2013. They collected depth-to-groundwater measurements and checked for the presence of separate-phase hydrocarbons (SPH) in three monitoring wells on site. SPH were observed in monitoring well MW-2. Depth-to-water and SPH thickness in monitoring well MW-2 could not be determined. A site map is provided as Figure 2.

Groundwater samples were collected from two of the three monitoring wells. Samples were submitted to Eurofins Lancaster Laboratories, Inc. in Lancaster, Pennsylvania for the following analyses:

- Total petroleum hydrocarbons (TPH) as gasoline-range organics by Northwest Method NWTPH-Gx;
- TPH as diesel-range organics and TPH as heavy oil-range organics by Northwest Method NWTPH-Dx extended with silica-gel cleanup; and
- Benzene, toluene, ethylbenzene, and total xylenes by United States Environmental Protection Agency Method 8021B.

Field data sheets are provided in the Gettler-Ryan groundwater monitoring and sampling data package (Attachment A).

SAIC Energy, Environment & Infrastructure, LLC

18912 North Creek Parkway | Suite 101 | Bothell, WA 98011 | tel: (425) 485-5800 | fax: (425) 485-5566 | saic.com/leeandi

RESULTS

Groundwater elevations are consistent with historical data reported at the site. Petroleum-hydrocarbon constituent concentrations are generally consistent with respect to historical data. SPH thickness in monitoring well MW-2 could not be determined due to heavy viscosity. No analytes were detected at concentrations exceeding the laboratory reporting limits in monitoring wells MW-1 and MW-3.

Historical groundwater elevation data, SPH thickness data, and laboratory analytical results are summarized in Table 1. The laboratory analysis report is provided as Attachment B.

Gettler-Ryan will continue to perform groundwater monitoring and sampling on a quarterly basis. If you have any questions or comments, please contact me at (425) 482-3328 or via email at ottemanr@saic.com.

Sincerely,

SAIC Energy, Environment & Infrastructure, LLC



Ruth Otteman, LG
Project Manager



Kinga Kozłowska
Environmental Scientist

Enclosures:

Figure 1 – Vicinity Map

Figure 2 – Site Map

Table 1 – Groundwater Monitoring Data and Analytical Results

Attachment A – Groundwater Monitoring and Sampling Data Package

Attachment B – Laboratory Analysis Report

cc: Ms. Donna Musa – Ecology NW Region, Toxics Cleanup Program
3190 160th Avenue SE, Bellevue, WA 98008-5452
Mr. Larry Hard – Seattle Housing Authority
190 Queen Anne Avenue North, P.O Box 19028, Seattle, WA 98109-1028
Project File

REPORT LIMITATIONS

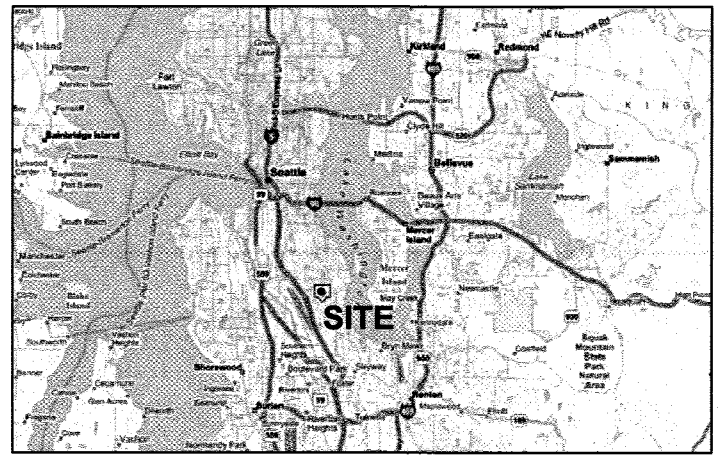
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Site history and background information provided in this technical document are based on sources that may include interviews with environmental regulatory agencies and property management personnel and a review of acquired environmental regulatory agency documents and property information obtained from CEMC and others. SAIC has not made, nor has it been asked to make, any independent investigation concerning the accuracy, reliability, or completeness of such information beyond that described in this technical document.

Recognizing reasonable limits of time and cost, this technical document cannot wholly eliminate uncertainty regarding the vertical and lateral extent of impacted environmental media.

Opinions and recommendations presented in this technical document apply only to site conditions and features as they existed at the time of SAIC's site visits or site work and cannot be applied to conditions and features of which SAIC is unaware and has not had the opportunity to evaluate.

All sources of information on which SAIC has relied in making its conclusions (including direct field observations) are identified by reference in this technical document or in appendices attached to this technical document. Any information not listed by reference or in appendices has not been evaluated or relied upon by SAIC in the context of this technical document. The conclusions, therefore, represent our professional opinion based on the identified sources of information.



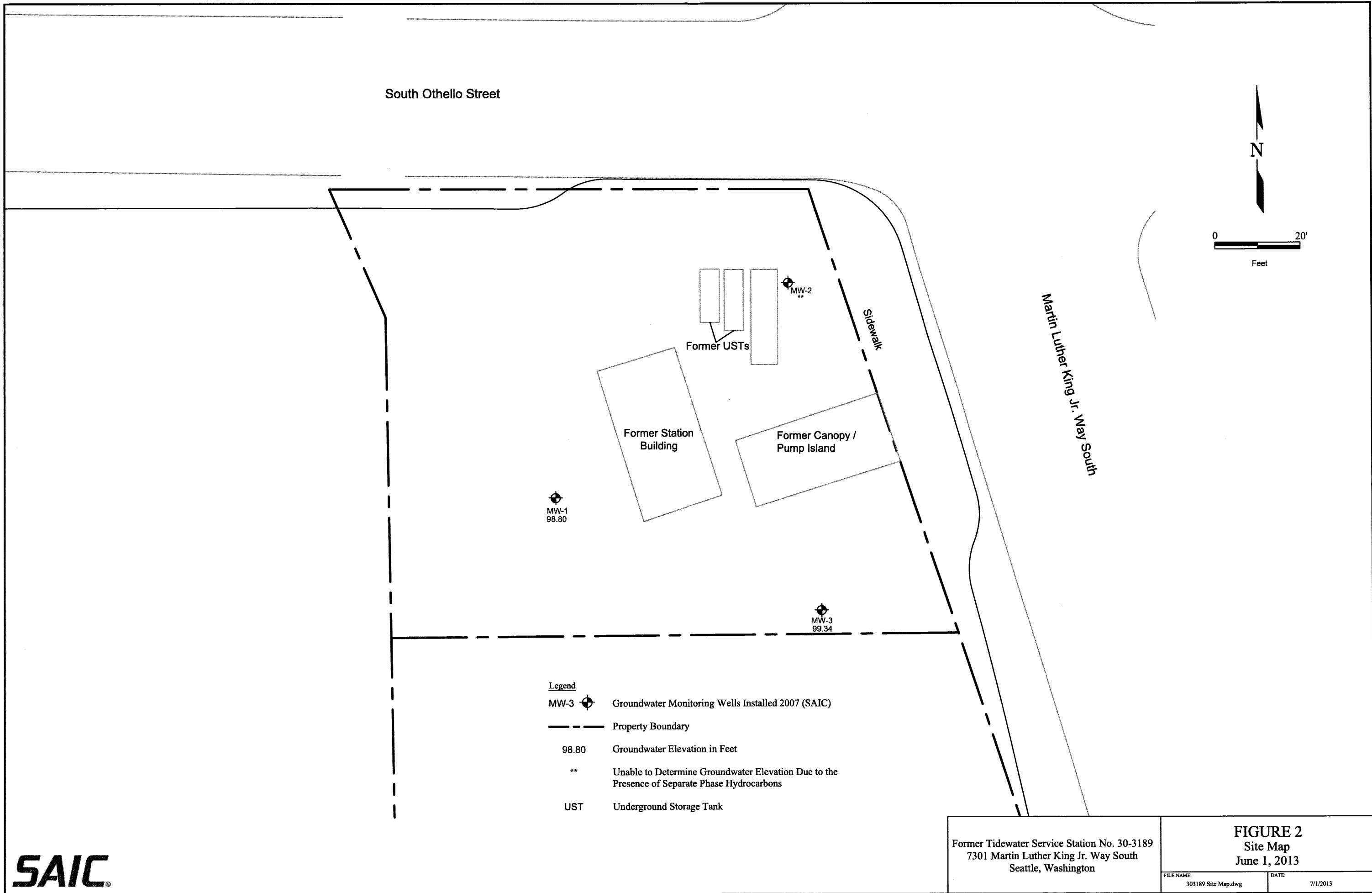
Maps Provided by Seattle.gov



Former Tidewater Service Station No. 30-3189
7301 Martin Luther King Jr. Way South
Seattle, Washington

FIGURE 1
Vicinity Map

FILE NAME: 303189_VM.dwg	DATE: 10/12/2011
-----------------------------	---------------------



Legend



- MW-3  Groundwater Monitoring Wells Installed 2007 (SAIC)
-  Property Boundary
- 98.80 Groundwater Elevation in Feet
- ** Unable to Determine Groundwater Elevation Due to the Presence of Separate Phase Hydrocarbons
- UST Underground Storage Tank

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹
FORMER TIDEWATER SERVICE STATION NO. 30-3189
7301 Martin Luther King Jr. Way South
Seattle, Washington
Concentrations reported in µg/L

Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	Total Lead
MW-1															
08/31/07		--	--	--	--	--	930	190	<50	<0.5	<0.5	<0.5	<1.5	--	0.052
04/24/09	LFP	99.66	--	2.36	--	97.30	650	<76	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
08/12/09	LFP	99.66	--	4.24	--	95.42	370	<67	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
11/14/09	LFP	99.66	--	1.78	--	97.88	270 ²	<68 ⁵	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
02/11/10	LFP	99.66	--	1.92	--	97.74	560	<69	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
05/24/10	LFP	99.66	--	2.43	--	97.23	91	<68	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
08/04/10	LFP	99.66	--	3.62	--	96.04	520	<75	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
11/12/10	LFP	99.66	--	2.00	--	97.66	440	<68	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
02/23/11	LFP	99.66	--	2.03	--	97.63	1,000	270	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
05/06/11	LFP	99.66	--	2.32	--	97.34	1,100	210	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
08/18/11	LFP	99.66	--	4.10	--	95.56	830	210	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
11/22/11	LFP	99.66	--	1.88	--	97.78	<30	<70	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
02/23/12	LFP	99.66	--	1.60	--	98.06	<31	<72	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
05/25/12	LFP	99.66	--	1.80	--	97.86	<30	<69	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
08/10/12	LFP	100.66	--	4.02	--	96.64	<30	<69	<50	<0.5	<0.5	<0.5	<1.5	--	--
11/15/12	LFP	100.66	--	2.18	--	98.48	120	160	<50	<0.5	<0.5	<0.5	<1.5	--	--
02/14/13	LFP	100.66	--	1.84	--	98.82	<29	<68	<50	<0.5	<0.5	<0.5	<1.5	--	--
06/01/13	LFP	100.66	--	1.86	--	98.80	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	--	--
MW-2															
08/31/07		--	--	--	--	--	2,100	1,200	26,000	3,200	190	1,400	3,300	--	--
04/24/09	PER	99.05	--	7.34	--	91.71	-- ⁴	-- ⁴	16,000	4,100	99	1,500	2,000	<3	--
08/12/09	PER	99.05	--	8.18	--	90.87	-- ⁴	-- ⁴	27,000	4,000	100	1,300	1,900	<3	--
11/14/09	PER	99.05	--	5.75	--	93.30	-- ⁴	-- ⁴	19,000	2,800	62	950	1,300	<3	--
02/11/10	PER	99.05	--	6.98	--	92.07	-- ⁴	-- ⁴	25,000	3,400	97	1,600	2,200	<0.5	--
05/24/10	PER	99.05	--	7.42	--	91.63	-- ⁴	-- ⁴	19,000	2,900	88	1,400	2,000	<1	--
08/04/10	PER	99.05	--	7.92	--	91.13	-- ⁴	-- ⁴	16,000	3,800	110	1,700	2,700	<3	--
11/12/10	PER	99.05	--	6.16	--	92.89	-- ⁴	-- ⁴	16,000	1,900	56	660	680	<1	--
02/23/11	PER	99.05	--	6.09	--	92.96	-- ⁴	-- ⁴	12,000	2,800	60	680	780	<3	--
05/06/11	PER	99.05	--	6.98	--	92.07	-- ⁴	-- ⁴	15,000	3,100	72	1,300	1,400	<3	--
08/18/11		99.05	8.20	8.30	0.10	90.83	UNABLE TO SAMPLE DUE TO PRESENCE OF SPH					--	--	--	--
11/22/11		99.05	UNABLE TO MEASURE DTW OR COLLECT SAMPLE DUE TO PRESENCE OF SPH								--	--	--	--	--
02/23/12		99.05	1.55	1.90	0.35	97.43	UNABLE TO SAMPLE DUE TO PRESENCE OF SPH					--	--	--	--
05/25/12		99.05	7.10	7.85	0.75	91.80	UNABLE TO SAMPLE DUE TO PRESENCE OF SPH					--	--	--	--
08/10/12		99.05	8.14	8.34	0.20	90.87	UNABLE TO SAMPLE DUE TO PRESENCE OF SPH					--	--	--	--
11/15/12		99.05	5.92	6.10	0.18	93.09	UNABLE TO SAMPLE DUE TO PRESENCE OF SPH					--	--	--	--
02/14/13		99.05	7.12	UNABLE TO MEASURE DTW OR COLLECT SAMPLE DUE TO PRESENCE OF SPH								--	--	--	--
06/01/13		99.05	7.06	UNABLE TO MEASURE DTW OR COLLECT SAMPLE DUE TO PRESENCE OF SPH								--	--	--	--
MW-3															
08/31/07		--	--	--	--	--	120	<100	<50	<0.5	<0.5	<0.5	<1.5		0.055
04/24/09	LFP	100.00	--	2.13	--	97.87	58	<75	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹
FORMER TIDEWATER SERVICE STATION NO. 30-3189
7301 Martin Luther King Jr. Way South
Seattle, Washington
Concentrations reported in µg/L

Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	Total Lead
MW-3 (cont)															
08/12/09	LFP	100.00	--	4.47	--	95.53	620	170	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
11/14/09	LFP	100.00	--	1.60	--	98.40	450	370	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
02/11/10	LFP	100.00	--	1.59	--	98.41	160	130	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
05/24/10	LFP	100.00	--	1.83	--	98.17	910	310	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
08/04/10	LFP	100.00	--	3.84	--	96.16	55	<74	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
11/12/10	LFP	100.00	--	1.62	--	98.38	67	<71	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
02/23/11	LFP	100.00	--	1.73	--	98.27	140	<73	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
05/06/11	LFP	100.00	--	1.85	--	98.15	160	82	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
08/18/11	LFP	100.00	--	4.38	--	95.62	56	<74	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
11/22/11	LFP	100.00	--	1.58	--	98.42	<30	<70	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
02/23/12	LFP	100.00	--	1.65	--	98.35	<33	<77	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
05/25/12	LFP	100.00	--	1.30	--	98.70	<29	<67	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
08/10/12	LFP	101.00	--	4.23	--	96.77	<30	<69	<50	<0.5	<0.5	<0.5	<1.5	--	--
11/15/12	LFP	101.00	--	1.79	--	99.21	75	93	<50	<0.5	<0.5	<0.5	<1.5	--	--
02/14/13	LFP	101.00	--	2.17	--	98.83	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	--	--
06/01/13	LFP	101.00	--	1.66	--	99.34	<28	<66	<50	<0.5	<0.5	<0.5	<1.5	--	--
B-9⁷															
05/01/02		--	--	--	--	--	0.660	0.310	32	530	<100	1,600	4,300	--	--
B-10⁷															
05/01/02		--	--	--	--	--	5.10	<0.063	26	240	110	240	330	--	--
QA/TRIP BLANK															
04/24/09		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
08/12/09		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
11/14/09		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
02/11/10		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
05/24/10		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
08/04/10		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
11/12/10		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
02/23/11		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
05/06/11		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
08/18/11 ⁶		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
02/23/12		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
05/25/12		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
08/10/12		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--
11/15/12		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--
02/14/13		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--
06/01/13		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--
Standard Laboratory Reporting Limits:							--	--	50	0.5	0.5	0.5	0.5	0.5	--
MTCA Method A Cleanup Levels:							500	500	800/1,000	5	1,000	700	1,000	0.5	15
Current Method ⁸ :							NWTPH-Dx + Extended			NWTPH-Gx and USEPA 8021B/8260B				USEPA 7421	

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹
FORMER TIDEWATER SERVICE STATION NO. 30-3189
7301 Martin Luther King Jr. Way South
Seattle, Washington
Concentrations reported in µg/L

Abbreviations:

BTEX = Benzene, toluene, ethylbenzene, and total xylenes
DTP = Depth to Product
DTW = Depth to Water
(ft.) = Feet
GC/MS = gas chromatography/mass spectrometry
GWE = Groundwater Elevation
LFP = Low Flow Purge
MTBE = Methyl Tertiary Butyl Ether
MTCA = Model Toxics Control Act

ND = Non-detect
PER = Peristaltic Pump
QA = Quality Assurance/Trip Blank
QC = Quality control
SAIC = SAIC Energy, Environment & Infrastructure, LLC
SPH = Separate-phase hydrocarbons
SPHT = SPH Thickness
TOC = Top of Casing

TPH = Total Petroleum Hydrocarbons
TPH-DRO = TPH as diesel-range organics
TPH-GRO = TPH as gasoline-range organics
TPH-HRO = TPH as heavy oil-range organics
USEPA = United States Environmental Protection Agency
µg/L = Micrograms per liter
< = The analyte was not detected at or above the reported value
-- = Not Measured/Not Analyzed

Analytical Methods:

After April 24, 2009 and prior to August 10, 2012 BTEX analysis by USEPA Method 8260B.
TPH-GRO by Method NWTPH-Gx.
TPH-DRO and TPH-HRO by Method NWTPH-Dx with silica-gel cleanup.
BTEX and MTBE by USEPA Method 8021B.

Notes:

- 1 Analytical results in bold font indicate concentrations exceed MTCA Method A cleanup levels.
- 2 TOC elevations are expressed in feet relative to an arbitrary datum.
- 3 When SPH is present, GWE has been corrected using the following formula: $GWE = [(TOC - DTW) + (SPHT \times 0.80)]$.
- 4 Not sampled due to insufficient water.
- 5 Laboratory report indicates the surrogate data is outside the QC limits. Results from the reextraction are within the limits. The hold time had expired prior to the reextraction therefore, all results are reported from the original extract. The TPH-DRO result for the re-extraction is 610 µg/L; the TPH-HRO result for the re-extraction is ND.
- 6 The initial analysis for GCMS volatiles could not be reported due to analytical difficulties. Since only one sample vial was submitted, the analysis was repeated using the remaining sample volume which contained headspace.
- 7 Results for wells B-9 and B-10 were provided by GeoEngineers.
- 8 Laboratory analytical methods for historical data may not be consistent with list of current analytical methods. When necessary, consult original laboratory reports to verify methods used.

Attachment A:
Groundwater Monitoring and Sampling Data Package



GETTLER-RYAN INC.

3

TRANSMITTAL

June 11, 2013
G-R #385862

TO: Ms. Ruth A. Otteman
SAIC
18912 North Creek Parkway, Suite 101
Bothell, WA 98011

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: **Chevron Facility**
#303189
(Former Tidewater Service Stn.)
7301 MLK Jr. Way South
Seattle, Washington

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DESCRIPTION
VIA PDF	Groundwater Monitoring and Sampling Data Package Second Quarter Event of June 1, 2013

COMMENTS:

Pursuant to your request, we are providing you with copies of the above referenced data for your use.

Please provide us the updated historical data prior to the next monitoring and sampling event for our field use.

Please feel free to contact me if you have any comments/questions.

trans/303189



GETTLER-RYAN INC.

CHEVRON - SITE CHECK LIST

Facility#:	Chevron #303189	Date:	6.1.13
Address:	7301 Martin Luther King Jr. Way South		
City/St.:	Seattle, WA		
Status of Site:	VACANT LOT		

DRUMS:

Please list below ALL DRUMS @ site: i.e., drum description, condition, labeling, contents, location of drum:



#	Description	Condition	Labeling	Contents	Location
	NO DRUMS				

WELLS:

Please check the condition of ALL WELLS @ site: i.e., well box condition, gaskets, bolts, well plug, well lock, etc.:

Well ID	Gaskets (M) Missing (R) Replaced	Bolts (M) Missing (R) Replaced	Well Plug Y/N	Well Lock Y/N	Well Box Manufacturer/Size/# of Bolts	Other
MW-1	R	GOOD		→	EL MORRISX 3	
MW-2	R	GOOD		→		
MW-3	R	GOOD		→		

Additional Comments/Observations: _____

Standard Operating Procedure, Low-Flow Purging and Sampling

Gettler-Ryan Inc. field personnel adhere to the following Standard Operating Procedure (SOP) for the collection and handling of representative groundwater samples using the Low-Flow (Minimal-Drawdown) Purging technique. This SOP incorporates purging and sampling methods discussed in U.S. EPA, Ground Water Issue, Publication Number EPA/540/S-95/504, April 1996 by Puls, R.W. and M.J. Barcelona - "*Low-Flow (Minimal-Drawdown) Ground-Water Sampling Procedures.*"

A QED Well Wizard™ (or equivalent) bladder pump or Peristaltic Pump will be used to purge and sample selected wells as outlined in the scope-of-work. An in-line flow cell or other multi-parameter meter is used to collect water quality indicating parameters during purging.

Initial Pump Discharge Test Procedures

The Static Water Level (SWL) is measured in all wells at the site prior to the installation of the pump or tubing and initiation of the test procedures in any well. In addition, the presence or absence of separate-phase hydrocarbons (SPH) is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot. The SWL measurement and SPH thickness, if any, will be recorded on the field data sheet.

The bladder pump or suction inlet tubing of the peristaltic pump is then positioned with its inlet located within the screened interval of the well. The in-line flow cell is then connected to the discharge tubing. After pump installation, the SWL is allowed to recover to its original level. The pump is then started at a discharge rate between 100 ml to 300 ml per minute with the in-line flow cell connected. The water level is monitored continuously for any change from the original measurement and the discharge rate is adjusted until an optimum discharge rate (ODR) is determined. The goal for the ODR is to produce a stable drawdown of less than 0.1 meter as allowed by site conditions; however the total drawdown from the initial SWL should not exceed 25% of the distance between pump inlet location and the top of the well screen. Once achieved, the ODR will be confirmed by volumetric discharge measurement and recorded on the field data sheet.

Purging and Water Quality Parameter Measurement

When the ODR has been determined and the SWL drawdown has been established within the acceptable range, and a minimum of one pump system volume (bladder volume and/or discharge tubing volume) has been purged, field measurements for temperature (T), pH, conductivity (Ec), and if required, oxygen reduction potential (ORP) and dissolved oxygen (DO) will be collected and documented on the field data sheet. Measurements should be taken every three to five minutes until parameters stabilize for three consecutive readings. The minimum parameter subset of T ($\pm 10\%$), pH (± 0.1 unit), and Ec (± 10 uS) are required to stabilize. Additional parameters that may be required are DO (± 0.2 mg/l) and ORP (± 20 mV).

Sample Collection

When water quality parameters have stabilized, and the SWL drawdown remains established within the acceptable range, groundwater sample collection may begin. If used, the in-line flow cell and its tubing are disconnected from the discharge tubing prior to sample collection. Water samples are collected from the discharge tubing into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards, as directed by the scope of work. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler,

maintained at 4°C for transport to the laboratory. A laboratory supplied trip blank accompanies each sampling set. The trip blank is analyzed for some or all of the same compounds as the groundwater samples. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #303189 Job Number: 385862
 Site Address: 7301 Martin Luther King Jr. Way S Event Date: 6.1.13 (inclusive)
 City: Seattle, WA Sampler: JF

Well ID MW-1
 Well Diameter .75 in.
 Total Depth 11.62 ft.
 Depth to Water 1.80 ft.
9.60 xVF = _____ = _____ x3 case volume = Estimated Purge Volume: _____ gal.

Date Monitored: 6.1.13

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 3.79

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump X
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Metal Filters _____
 Peristaltic Pump X
 QED Bladder Pump _____
 Other: _____

Time Started:	_____ (2400 hrs)
Time Completed:	_____ (2400 hrs)
Depth to Product:	_____ ft
Depth to Water:	_____ ft
Hydrocarbon Thickness:	_____ ft
Visual Confirmation/Description:	_____
Skimmer / Absorbant Sock (circle one)	_____
Amt Removed from Skimmer:	_____ gal
Amt Removed from Well:	_____ gal
Water Removed:	_____
Product Transferred to:	_____

Start Time (purge): 0818 Weather Conditions: SUN
 Sample Time/Date: 0830 / 6.1.13 Water Color: clear Odor: Y / N
 Approx. Flow Rate: 100 mlpm Sediment Description: NONE
 Did well de-water? No If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 3.11

Time (2400 hr.)	Volume (Liters)	pH	Conductivity (µmhos/cm - pH)	Temperature (°C / °F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
<u>0836</u>	<u>1.8</u>	<u>6.76</u>	<u>.366</u>	<u>13.8</u>	<u>.90</u>	<u>76.8</u>	<u>2.32</u>
<u>0839</u>	<u>2.1</u>	<u>6.77</u>	<u>.366</u>	<u>13.9</u>	<u>.90</u>	<u>76.3</u>	<u>2.68</u>
<u>0842</u>	<u>2.4</u>	<u>6.77</u>	<u>.366</u>	<u>13.9</u>	<u>.92</u>	<u>77.0</u>	<u>3.11</u>

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-1	<u>3</u> x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX(8021)
	<u>2</u> x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc

COMMENTS: Depth Pump Set At: 6-7'
Replaced Gasket

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #303189 Job Number: 385862
 Site Address: 7301 Martin Luther King Jr. Way S Event Date: 6.1.13 (inclusive)
 City: Seattle, WA Sampler: slp

Well ID: MW-2 Date Monitored: 6.1.13

Well Diameter: .75 in.

Total Depth: 9.65 ft.

Depth to Water: ✗ ft.

Volume	<u>3/4" = 0.02</u>	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	<u>4" = 0.66</u>	5" = 1.02	6" = 1.50	12" = 5.80

Check if water column is less than 0.50 ft.

xVF _____ = _____ x3 case volume = Estimated Purge Volume: _____ gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: _____

Time Started: 4:40 (2400 hrs)
 Time Completed: 1:13 (2400 hrs)
 Depth to Product: 7.60 ft
 Depth to Water: ✗ ft
 Hydrocarbon Thickness: ✗ ft
 Visual Confirmation/Description: BLACK SWOGE
 Skimmer / Absorbent Gock (circle one) _____
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Metal Filters _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: / Water Color: _____ Odor: Y / N _____
 Approx. Flow Rate: _____ mlpm Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: _____

Time (2400 hr.)	Volume (Liters)	pH	Conductivity (µmhos/cm - µS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX(8021)
	x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc

COMMENTS: Depth Pump Set At: ~~DIFFICULTY GAUGING WATER LEVEL~~
DUE TO THE SPH.
Replaced Gasket

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #303189 Job Number: 385862
 Site Address: 7301 Martin Luther King Jr. Way S Event Date: 6.1.13 (inclusive)
 City: Seattle, WA Sampler: J.P.

Well ID: MW-3
 Well Diameter: .75 in.
 Total Depth: 9.49 ft.
 Depth to Water: 1.66 ft.
0.83 xVF _____ = _____ x3 case volume = Estimated Purge Volume: _____ gal.

Date Monitored: 6.1.13

Volume Factor (VF)	<u>3/4" = 0.02</u>	1" = 0.04	2" = 0.17	3" = 0.38
	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 3.02

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump X
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Metal Filters _____
 Peristaltic Pump X
 QED Bladder Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 0916 Weather Conditions: SUN
 Sample Time/Date: 0916 / 6.1.13 Water Color: CLEAR Odor: Y / (N)
 Approx. Flow Rate: 100 mlpm Sediment Description: NONE
 Did well de-water? No If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 2.83

Time (2400 hr.)	Volume (Liters)	pH	Conductivity (µmhos/cm - ^{NS} PS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
<u>0934</u>	<u>1.8</u>	<u>6.68</u>	<u>.293</u>	<u>13.8</u>	<u>φ</u>	<u>-96.3</u>	<u>2.11</u>
<u>0937</u>	<u>2.1</u>	<u>6.68</u>	<u>.292</u>	<u>13.9</u>	<u>φ</u>	<u>-96.8</u>	<u>2.46</u>
<u>0940</u>	<u>2.4</u>	<u>6.68</u>	<u>.292</u>	<u>14.0</u>	<u>φ</u>	<u>-96.6</u>	<u>2.83</u>

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-3	3 x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX(8021)
	2 x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc

COMMENTS: Depth Pump Set At: 16-7'
Replaced Gasket

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____

Chevron Northwest Region Analysis Request/Chain of Custody



Lancaster Laboratories

Acct. # _____

For Eurofins Lancaster Laboratories use only
 Group # _____ Sample # _____
Instructions on reverse side correspond with circled numbers.

1 Client Information	3	4 Matrix	5 Analyses Requested										6 Remarks									
Facility # <u>66-303180-QML</u> Site Address <u>7301 Martin Luther King Jr. Way South, SEATTLE, WA</u> MHO SAICRO Ruth Otteman Chevron PM Lead Consultant Gattler-Ryan, Inc., 6747 Sierra Court, Suite J, Dublin, CA 94568 Consultant/Office Deanna L. Harding, (deanna@grinc.com), (925) 551-7555 Consultant Project Mgr. (425) 482-3328 x Consultant Phone # _____ Sampler _____	WBS	<input type="checkbox"/> Sediment <input type="checkbox"/> Potable <input type="checkbox"/> Ground <input type="checkbox"/> NPDES <input type="checkbox"/> Surface <input type="checkbox"/> Water <input type="checkbox"/> Oil <input type="checkbox"/> Air	Total Number of Containers: _____ <input type="checkbox"/> BTEX + MTBE <input checked="" type="checkbox"/> 8021 <input type="checkbox"/> 8260 <input type="checkbox"/> Napth <input type="checkbox"/> 8260 full scan Oxygenates <input type="checkbox"/> NWTPH-Gx <input checked="" type="checkbox"/> NWTPH-Dx with Silica Gel Cleanup <input type="checkbox"/> NWTPH-Dx without Silica Gel Cleanup <input type="checkbox"/> WA VPH <input type="checkbox"/> WA EPH <input type="checkbox"/> Lead <input type="checkbox"/> Total <input type="checkbox"/> Diss. <input type="checkbox"/> Method										SCR #: _____ <input type="checkbox"/> Results in Dry Weight <input type="checkbox"/> J value reporting needed <input type="checkbox"/> Must meet lowest detection limits possible for 8260 compounds <input type="checkbox"/> 8021 MTBE Confirmation <input type="checkbox"/> Confirm MTBE + Naphthalene <input type="checkbox"/> Confirm highest hit by 8260 <input type="checkbox"/> Confirm all hits by 8260 <input type="checkbox"/> Run _____ oxy's on highest hit <input type="checkbox"/> Run _____ oxy's on all hits									
2 Sample Identification	Collected	Grab	Composite	Soil	Water	Oil	Total Number of Containers	BTEX + MTBE	8021	8260	Napth	Oxygenates	NWTPH-Gx	NWTPH-Dx with Silica Gel Cleanup	NWTPH-Dx without Silica Gel Cleanup	WA VPH	WA EPH	Lead	Total	Diss.	Method	
RA MW 1 MW 5	Date: 6-11-17 Time: 0850 Time: 0946	x x x	x x x		x x x		2 5 5	x x x			x x x	x x x										
7 Turnaround Time Requested (TAT) (please circle)							Relinquished by: <u>[Signature]</u> Date: <u>6-5-17</u> Time: _____ Relinquished by: _____ Date: _____ Time: _____ Received by: _____ Date: _____ Time: _____							Date: _____ Time: _____								
Standard (circled) 5 day 4 day 72 hour 48 hour 24 hour EDF/EDD							Relinquished by Commercial Carrier: _____ UPS _____ FedEx <input checked="" type="checkbox"/> Other _____ Temperature Upon Receipt _____ °C Custody Seals Intact? Yes No							Date: _____ Time: _____								
8 Data Package (circle if required) Type I - Full Type VI (Raw Data)							EDD (circle if required) CVX-RTBU-FL_05 (default) Other: _____							Date: _____ Time: _____								

Attachment B:
Laboratory Analysis Report

ANALYTICAL RESULTS

Prepared by:

Eurofins Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17601

Prepared for:

Chevron
6001 Bollinger Canyon Road
L4310
San Ramon CA 94583

June 19, 2013

Project: 303189

Submittal Date: 06/06/2013
Group Number: 1395172
PO Number: 0015119898
Release Number: HORNE
State of Sample Origin: WA

Client Sample Description

QA Water
MW-1 Grab Water
MW-3 Grab Water

Lancaster Labs (LLI) #

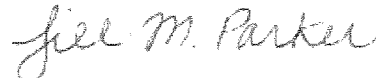
7083887
7083888
7083889

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

ELECTRONIC COPY TO SAIC c/o Gettler-Ryan
ELECTRONIC COPY TO SAIC
ELECTRONIC COPY TO SAIC

Attn: Rachelle Munoz
Attn: Jamalyn Green
Attn: Ruth Otteman

Respectfully Submitted,



Jill M. Parker
Senior Specialist

(717) 556-7262



Lancaster
Laboratories

Analysis Report

2425 New Holland Pike, Lancaster, PA 17601 • 717-656-2300 • Fax: 717-656-2661 • www.LancasterLabs.com



Lancaster
Laboratories

Analysis Report

2425 New Holland Pike, Lancaster, PA 17601 • 717-656-2300 • Fax: 717-656-2681 • www.LancasterLabs.com

Sample Description: QA Water
 Facility# 303189 Job# 385862
 7301 Martin Luther King Jr Way South - Seattle, WA
 LLI Sample # WW 7083887
 LLI Group # 1395172
 Account # 11260

Project Name: 303189

Collected: 06/01/2013

Chevron
 6001 Bollinger Canyon Road
 L4310
 San Ramon CA 94583

Submitted: 06/06/2013 09:20

Reported: 06/19/2013 12:51

MLKQA

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC Volatiles					
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx n.a.	ug/l N.D.	ug/l 50	1
GC Volatiles					
02102	Benzene	SW-846 8021B 71-43-2	ug/l N.D.	ug/l 0.5	1
02102	Ethylbenzene	100-41-4	N.D.	0.5	1
02102	Toluene	108-88-3	N.D.	0.5	1
02102	Total Xylenes	1330-20-7	N.D.	1.5	1

General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	13162A53A	06/11/2013 16:24	Catherine J Schwarz	1
02102	Method 8021 Water Master	SW-846 8021B	1	13162A53A	06/11/2013 16:24	Catherine J Schwarz	1
01146	GC VOA Water Prep	SW-846 5030B	1	13162A53A	06/11/2013 16:24	Catherine J Schwarz	1



Lancaster
Laboratories

Analysis Report

2425 New Holland Pike, Lancaster, PA 17601 • 717-656-2300 • Fax: 717-656-2681 • www.LancasterLabs.com

Sample Description: MW-1 Grab Water
 Facility# 303189 Job# 385862
 7301 Martin Luther King Jr Way South - Seattle, WA

LLI Sample # WW 7083888
 LLI Group # 1395172
 Account # 11260

Project Name: 303189

Collected: 06/01/2013 08:50 by JP Chevron
 6001 Bollinger Canyon Road
 L4310
 San Ramon CA 94583

Submitted: 06/06/2013 09:20
 Reported: 06/19/2013 12:51

MLK01

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC Volatiles					
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx n.a.	ug/l N.D.	ug/l 50	1
GC Volatiles					
02102	Benzene	SW-846 8021B 71-43-2	ug/l N.D.	ug/l 0.5	1
02102	Ethylbenzene	100-41-4	N.D.	0.5	1
02102	Toluene	108-88-3	N.D.	0.5	1
02102	Total Xylenes	1330-20-7	N.D.	1.5	1
GC Petroleum Hydrocarbons w/Si					
12005	DRO C12-C24 w/Si Gel	ECY 97-602 NWTPH-Dx modified n.a.	ug/l N.D.	ug/l 29	1
12005	HRO C24-C40 w/Si Gel	n.a.	N.D.	67	1

The reverse surrogate, capric acid, is present at 1%.

General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	13162A53A	06/12/2013 00:52	Marie D John	1
02102	Method 8021 Water Master	SW-846 8021B	1	13162A53A	06/12/2013 00:52	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	13162A53A	06/12/2013 00:52	Marie D John	1
12005	NWTPH-Dx water w/ 10g Si Gel	ECY 97-602 NWTPH-Dx modified	1	131620006A	06/18/2013 22:50	Christine E Dolman	1
12007	NW Dx water w/ 10g column	ECY 97-602 NWTPH-Dx 06/97	1	131620006A	06/11/2013 15:50	Seth A Farrier	1



Lancaster
Laboratories

Analysis Report

2425 New Holland Pike, Lancaster, PA 17601 • 717-656-2300 • Fax: 717-656-2681 • www.LancasterLabs.com

Sample Description: MW-3 Grab Water
 Facility# 303189 Job# 385862
 7301 Martin Luther King Jr Way South - Seattle, WA

LLI Sample # WW 7083889
 LLI Group # 1395172
 Account # 11260

Project Name: 303189

Collected: 06/01/2013 09:46 by JP Chevron
 6001 Bollinger Canyon Road
 L4310
 San Ramon CA 94583

Submitted: 06/06/2013 09:20
 Reported: 06/19/2013 12:51

MLK03

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC Volatiles					
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx n.a.	ug/l N.D.	ug/l 50	1
GC Volatiles					
02102	Benzene	SW-846 8021B 71-43-2	ug/l N.D.	ug/l 0.5	1
02102	Ethylbenzene	100-41-4	N.D.	0.5	1
02102	Toluene	108-88-3	N.D.	0.5	1
02102	Total Xylenes	1330-20-7	N.D.	1.5	1
GC Petroleum Hydrocarbons w/Si					
ECY 97-602 NWTPH-Dx modified					
12005	DRO C12-C24 w/Si Gel	n.a.	N.D.	28	1
12005	HRO C24-C40 w/Si Gel	n.a.	N.D.	66	1

The reverse surrogate, capric acid, is present at 1%.

General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	13163A53A	06/13/2013 16:12	Marie D John	1
02102	Method 8021 Water Master	SW-846 8021B	1	13163A53A	06/13/2013 16:12	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	13163A53A	06/13/2013 16:12	Marie D John	1
12005	NWTPH-Dx water w/ 10g Si Gel	ECY 97-602 NWTPH-Dx modified	1	131620006A	06/18/2013 23:15	Christine E Dolman	1
12007	NW Dx water w/ 10g column	ECY 97-602 NWTPH-Dx 06/97	1	131620006A	06/11/2013 15:50	Seth A Farrier	1

Quality Control Summary

 Client Name: Chevron
 Reported: 06/19/13 at 12:51 PM

Group Number: 1395172

Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

All Inorganic Initial Calibration and Continuing Calibration Blanks met acceptable method criteria unless otherwise noted on the Analysis Report.

Laboratory Compliance Quality Control

Analysis Name	Blank Result	Blank MDL	Report Units	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: 13162A53A	Sample number(s): 7083887-7083888							
Benzene	N.D.	0.5	ug/l	110	112	80-120	1	30
Ethylbenzene	N.D.	0.5	ug/l	113	113	80-120	0	30
NWTPH-Gx water C7-C12	N.D.	50.	ug/l	101	102	75-135	1	30
Toluene	N.D.	0.5	ug/l	113	114	80-120	1	30
Total Xylenes	N.D.	1.5	ug/l	116	117	80-120	0	30
Batch number: 13163A53A	Sample number(s): 7083889							
Benzene	N.D.	0.5	ug/l	110	110	80-120	1	30
Ethylbenzene	N.D.	0.5	ug/l	113	111	80-120	2	30
NWTPH-Gx water C7-C12	N.D.	50.	ug/l	97	98	75-135	1	30
Toluene	N.D.	0.5	ug/l	112	112	80-120	0	30
Total Xylenes	N.D.	1.5	ug/l	116	114	80-120	1	30
Batch number: 131620006A	Sample number(s): 7083888-7083889							
DRO C12-C24 w/Si Gel	N.D.	30.	ug/l	67	62	32-117	8	20
HRO C24-C40 w/Si Gel	N.D.	70.	ug/l					

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: Method 8021 Water Master

Batch number: 13162A53A

	Trifluorotoluene-P	Trifluorotoluene-F
7083887	91	85
7083888	91	86
Blank	90	85
LCS	89	98
LCSD	90	100

Limits: 51-120 63-135

Analysis Name: Method 8021 Water Master

Batch number: 13163A53A

	Trifluorotoluene-P	Trifluorotoluene-F

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Quality Control SummaryClient Name: Chevron
Reported: 06/19/13 at 12:51 PM

Group Number: 1395172

Surrogate Quality Control

7083889	90	86
Blank	90	86
LCS	90	100
LCSD	90	101

Limits: 51-120 63-135

Analysis Name: NWTPH-Dx water w/ 10g Si Gel
Batch number: 131620006A
Orthoterphenyl

7083888	73
7083889	84
Blank	80
LCS	96
LCSD	87

Limits: 50-150

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Chevron Northwest Region Analysis Request/Chain of Custody



Lancaster Laboratories

Acct. # 11260

For Eurofins Lancaster Laboratories use only
 Group # 1395172 Sample # 7083887-89
 Instructions on reverse side correspond with circled numbers.

1 Client Information			4 Matrix			5 Analyses Requested										6 Remarks									
Facility # <u>SS#305189-OML G-R#385862</u> WBS Site Address <u>7301 Martin Luther King, Jr. Way South, SEATTLE, WA</u> MHO SAICRO Ruth Otteman Chevron PM Lead Consultant Consultant/Office <u>Gettier-Ryan, Inc., 6747 Sierra Court, Suite J, Dublin, CA 94568</u> Consultant Project Mgr. <u>Deanna L. Harding, (deanna@grinc.com), (925) 551-7555</u> Consultant Phone # <u>(425) 482-3328 x</u> Sampler <u>J. Lane</u>			<input type="checkbox"/> Sediment <input type="checkbox"/> Potable <input type="checkbox"/> Ground <input type="checkbox"/> NPDES <input type="checkbox"/> Surface <input type="checkbox"/> Oil <input type="checkbox"/> Air			Total Number of Containers BTEX <input type="checkbox"/> MTBE <input checked="" type="checkbox"/> 8021 <input checked="" type="checkbox"/> 8260 <input type="checkbox"/> Naphth 8260 full scan Oxygenates NWTPH-Gx NWTPH-Dx with Silica Gel Cleanup <input checked="" type="checkbox"/> NWTPH-Dx without Silica Gel Cleanup <input type="checkbox"/> WA VPH <input type="checkbox"/> WA EPH <input type="checkbox"/> Lead Total Diss. Method										SCR #: _____ <input type="checkbox"/> Results in Dry Weight <input type="checkbox"/> J value reporting needed <input type="checkbox"/> Must meet lowest detection limits possible for 8260 compounds <input type="checkbox"/> 8021 MTBE Confirmation <input type="checkbox"/> Confirm MTBE + Naphthalene <input type="checkbox"/> Confirm highest hit by 8260 <input type="checkbox"/> Confirm all hits by 8260 <input type="checkbox"/> Run _____ oxy's on highest hit <input type="checkbox"/> Run _____ oxy's on all hits									
2 Sample Identification		3 Collected		Grab	Composite	Soil	Water	Oil	Total Number of Containers	BTEX	MTBE	8021	8260	Naphth	Oxygenates	NWTPH-Gx	NWTPH-Dx with Silica Gel Cleanup	NWTPH-Dx without Silica Gel Cleanup	WA VPH	WA EPH	Lead	Total	Diss.	Method	
Date	Time	Date	Time																						
<u>RA</u>	<u>6-13</u>	<u>X</u>		<u>X</u>			<u>X</u>		<u>2</u>	<u>X</u>					<u>X</u>										
<u>MW-1</u>	<u>6:50</u>	<u>X</u>		<u>X</u>			<u>X</u>		<u>5</u>	<u>X</u>					<u>X</u>	<u>X</u>									
<u>MW-3</u>	<u>9:40</u>	<u>X</u>		<u>X</u>			<u>X</u>		<u>5</u>	<u>X</u>					<u>X</u>	<u>X</u>									
7 Turnaround Time Requested (TAT) (please circle) Standard <u>72 hour</u> 5 day 4 day 48 hour 24 hour EDF/EDD			Relinquished by <u>[Signature]</u> Date <u>6-5-13</u> Time <u>17:00</u> Relinquished by _____ Date _____ Time _____			Received by _____ Date _____ Time _____ Received by _____ Date _____ Time _____			9																
8 Data Package (circle if required) Type I - Full Type VI (Raw Data)			EDD (circle if required) CVX-RTBU-FL_05 (default) Other: _____			Relinquished by Commercial Carrier: UPS _____ FedEx <input checked="" type="checkbox"/> Other _____ Temperature Upon Receipt <u>1.2-2.0c</u>			Received by <u>[Signature]</u> Date <u>6/6/13</u> Time <u>0920</u> Custody Seals Intact? <u>Yes</u> No			9													

Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

RL	Reporting Limit	BMQL	Below Minimum Quantitation Level
N.D.	none detected	MPN	Most Probable Number
TNTC	Too Numerous To Count	CP Units	cobalt-chloroplatinate units
IU	International Units	NTU	nephelometric turbidity units
umhos/cm	micromhos/cm	ng	nanogram(s)
C	degrees Celsius	F	degrees Fahrenheit
meq	milliequivalents	lb.	pound(s)
g	gram(s)	kg	kilogram(s)
µg	microgram(s)	mg	milligram(s)
mL	milliliter(s)	L	liter(s)
m³	cubic meter(s)	µL	microliter(s)
		pg/L	picogram/liter
<	less than - The number following the sign is the <u>limit of quantitation</u> , the smallest amount of analyte which can be reliably determined using this specific test.		
>	greater than		
J	estimated value – The result is \geq the Method Detection Limit (MDL) and $<$ the Limit of Quantitation (LOQ).		
ppm	parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.		
ppb	parts per billion		
Dry weight basis	Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.		

U.S. EPA CLP Data Qualifiers:

Organic Qualifiers		Inorganic Qualifiers	
A	TIC is a possible aldol-condensation product	B	Value is $<$ CRDL, but \geq IDL
B	Analyte was also detected in the blank	E	Estimated due to interference
C	Pesticide result confirmed by GC/MS	M	Duplicate injection precision not met
D	Compound quantitated on a diluted sample	N	Spike sample not within control limits
E	Concentration exceeds the calibration range of the instrument	S	Method of standard additions (MSA) used for calculation
N	Presumptive evidence of a compound (TICs only)	U	Compound was not detected
P	Concentration difference between primary and confirmation columns $>$ 25%	W	Post digestion spike out of control limits
U	Compound was not detected	*	Duplicate analysis not within control limits
X,Y,Z	Defined in case narrative	+	Correlation coefficient for MSA $<$ 0.995

Analytical test results meet all requirements of NELAC unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

Times are local to the area of activity. Parameters listed in the 40 CFR part 136 Table II as "analyze immediately" are not performed within 15 minutes.

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