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December 8, 2022 Project No. M1472.02.002

Annette Ademasu, Senior Tank Inspector Underground Storage Tank Unit Washington State Department of Ecology P.O. Box 47655 Olympia, WA, 98504-7655

Re: Site Assessment for Permanent Closure of Two Underground Storage Tanks Mount Vernon Library Commons 208 W Kincaid Street, Mount Vernon, Washington

At the request of Lydig Construction (Lydig), Maul Foster & Alongi, Inc. (MFA) conducted a site assessment in support of the permanent closure of two underground storage tanks (USTs) located at 208 West Kincaid Street in Mount Vernon, Washington (the Property) (see Figure 1). MFA prepared this site assessment report to describe UST removal, overexcavation, soil disposal, and confirmation soil sample results. The site assessment was performed by Christian Sifford, an International Code Council-certified site assessor (certificate no. 10185106), consistent with the regulations put forth in Washington Administrative Code 173-360 and the Washington State Department of Ecology (Ecology) Site Assessment Guidance for UST Systems (Ecology 2022).

BACKGROUND

The approximately 0.75-acre Property consists of four Skagit County parcels (P54139, P54141, P54142, and P54147) located in downtown Mount Vernon in section 19, township 34 north, and range 4 east of the Willamette Meridian (see Figure 2). The Property is bordered by South 3rd Street to the east, West Kincaid Street to the north, South 2nd Street to the west, and an unnamed alley to the south. The surrounding properties include a parking lot to the east, courthouses and municipal buildings to the north, a bank and grocery store to the west, and law offices and multifamily housing to the south. The Property is owned by the City of Mount Vernon (the City) and is being developed into a public library, transit center, and multi-use community space.

Historical information about the Property was obtained from a 2018 Phase I environmental site assessment completed by Element Solutions (Element). Prior to 1906, the Property was occupied by several residential units. A church occupied the eastern part of the Property from approximately 1906 to between 1979 and 1981. At that time, the church was removed, and the east part of the Property was converted into a parking lot. An undertaker operated out of a building in the center of the Property (northeast corner of parcel P54141 and northwest corner of P54142) in 1948. The central building became the Skagit Community Mental Health Center

before being removed by 2006 (Element 2018), after which the Property was converted to a parking lot.

The western-most parcel (P54139) of the Property was historically used as Chevron Service Station 9-0498 (also referred to as the Chevron Site, Al's Chevron, cleanup site ID 5687 / facility site ID 21539662) with operations beginning prior to 1948 (Element 2018). Nine USTs, two fuel service islands, and associated product lines were removed from the Chevron Site in August 1990, after which the parcel was converted to a parking lot. These tanks included three gasoline USTs (one 7,500-gallon UST, one 4,000-gallon UST, and one 1,000-gallon UST), one 1,000-gallon used oil UST, one 550-gallon UST, and four undocumented USTs (one 7,500-gallon UST, one 2,000-gallon UST, one 1,000-gallon UST, and one 750-gallon UST). Additionally, a 280-gallon white gasoline UST was removed in 1989 (GeoEngineers 1991). Former tank and equipment locations are shown on Figure 2 of the 1991 GeoEngineers report.

In 1990, GeoEngineers conducted a subsurface investigation to assess soil and groundwater conditions during removal of USTs at the Chevron site (GeoEngineers 1991). GeoEngineers identified diesel, gasoline, and BTEX (benzene, toluene, ethylbenzene, and xylene) concentrations in soil above Model Toxics Control Act (MTCA) Method A cleanup levels (CULs) in many of the UST excavations and nearby exploratory borings. Gasoline-range hydrocarbons and BTEX were detected in groundwater above MTCA Method A CULs as well. The Chevron site was subsequently listed on the Ecology leaking UST database in 1990. Cleanup actions were completed at the Chevron site between 1991 and 2000, including the operation of a vapor extraction/air sparge system, removal of 70 cubic yards of contaminated soil, and quarterly monitoring of fifteen groundwater monitoring wells. By January 1999, concentrations of petroleum hydrocarbon-related contaminants in groundwater were below MTCA Method A CULs (Element 2018).

On September 17, 2001, a No Further Action (NFA) determination was issued by Ecology for the Chevron site under the Voluntary Cleanup Program (Ecology 2001). In 2018, a focused subsurface investigation was completed to assess soil and groundwater conditions in the immediate vicinity of the Chevron site and downgradient of other potential off-site source areas identified through due diligence efforts. No concentrations of petroleum hydrocarbons were identified in soil or groundwater during this investigation (Elements 2018).

The Property is currently being redeveloped for the construction of the Mount Vernon Library Commons, transit center, and multi-use community space. During construction activities, two abandoned USTs were discovered. Neither UST is recorded in Ecology's UST database. Decommissioning and site assessment activities associated with the permanent closure of these USTs are described in this report.

PHYSICAL SETTING

At the time of the UST site assessment, redevelopment was underway and asphalt had been removed. The Property was level and covered with soil and gravel (see field photographs in Attachment A). Approximately 500 feet to the west of the Property, the Skagit River flows south-southwest. Generally, the Property is underlain by alluvial deposits of the Skagit River described as well-sorted and stratified sand, silt, and gravel (Dethier and Whetten 1981). Previous subsurface investigations at the Property encountered soil consisting of silty sand underlain by sand, then silt and clay (Pacific 1997) and determined that groundwater flowed north-northwest (Gettler-Ryan 2001). During the UST site assessment activities conducted by MFA, soil consisted of silty sand and sand with silt. No groundwater was encountered during the UST site assessment fieldwork.

UST DISCOVERY AND DECOMMISSIONING

On October 18, 2022, a contractor exposed the fill port for a 3,200-gallon UST during grading activities in the center of parcel P54139 near the west end of the Property (see Figure 2). The approximately 3,200-gallon single-wall steel UST was 6 feet in diameter and 16 feet in length. The top of the UST was located approximately 2 feet below ground surface (bgs). An approximately 16-foot-long underground pipe extended to the east of the 3,200-gallon UST. The pipe was removed with the tank as part of the permanent closure.

On November 10, 2022, a contractor encountered an approximately 250-gallon UST while installing pilings near the northwest corner of parcel 54142. The approximately 250-gallon single-wall steel UST was 3 feet in diameter and 6 feet in length. The top of the UST was located approximately 2 feet bgs. The tank had no associated piping or fixtures. Both USTs were oriented with their longest axis aligned north/south (see Figure 2).

The UST closure form for the 3,200-gallon UST and site assessment checklists for both USTs are included in Attachment B. The 250-gallon UST is exempt from permanent closure documentation with Ecology; MFA will report closure documentation to the Pollution Liability Insurance Agency.

UST decommissioning activities were initiated on November 10, 2022. ClearCreek Contractors, a division of Holt Services, Inc., of Edgewood, Washington, was the UST decommissioner. A UST removal permit from the City of Mount Vernon and a 30-day waiver from Ecology are included as Attachment C.

On November 10 and 14, 2022, Marine Vacuum Service, Inc. (Marvac) of Seattle, Washington emptied the USTs of residual product. The tanks were then triple rinsed. The 250-gallon UST was approximately halfway full of dark red-brown, viscous oil and water. Approximately 4,200 gallons of emulsified product and water was removed from the two USTs and transported to Marvac's facility in Seattle, Washington, for treatment and disposal (see Attachment D for

disposal manifests). To inert the tank, Sound Testing of Seattle, Washington added carbon dioxide gas to the 3,200-gallon UST and approved its removal. The 250-gallon UST was significantly damaged during its discovery. Per the recommendation of the marine chemist, the tank was not required to be inerted prior to removal.

Site assessments were performed consistent with Ecology's Site Assessment Guidance for Underground Storage Tank Systems (Ecology 2022) and Guidance for Remediation of Petroleum Contaminated Sites (Ecology 2016), as described in the following sections.

250-GALLON UST SITE ASSESSMENT

Excavation and Soil Sampling

The 250-gallon UST was excavated and removed on November 10, 2022. Following removal of the 250-gallon UST, MFA inspected the excavation for visual or olfactory evidence of petroleum-contaminated soil (PCS). PCS present in the sidewalls and base of the tank pit was excavated and stockpiled on site. The base of the excavation was approximately 8 feet bgs. The fill material surrounding the UST consisted of brown silty sand with about 5 percent brick, clay pipe, and glass fragments. The native soil consisted of grayish blue and tan silty sand. No groundwater was encountered in the excavation.

During the excavation, soil was monitored for organic vapors using a photoionization detector (PID). Confirmation soil samples were obtained from the desired sampling locations and depths within the tank pit using an excavator; the samples were collected from the middle of the bucket, away from the metal sides, and from six inches below the top surface of the soil in the bucket. The samples were collected manually or by using a U.S. Environmental Protection Agency (EPA) Method 5035 sampling kit. Soil was placed in laboratory-supplied containers for the selected analyses. Disposable gloves were worn during sample collection and replaced with new gloves after the collection of each sample.

Sample Analysis

Three confirmation soil samples were collected from the 250-gallon UST initial excavation limits for the site assessment (see Figure 2):

- T1SW01-SS-6.0 was collected from the center of the north sidewall at 6.0 feet bgs.
- T1SW02-SS-5.0 was collected from the center of the west sidewall at 5.0 feet bgs, collocated with a petroleum hydrocarbon-like odor.
- T1BASE01-SS-8.0 was collected from the center of the base of the excavation at 8.0 feet bgs, below the UST.

Samples were labeled, placed on ice in coolers, and transported to the laboratory under standard chain-of-custody (COC) procedures to Friedman and Bruya, Inc. (FBI), located at 5500 4th Avenue S in Seattle, Washington.

Soil samples were initially analyzed for the following:

 Petroleum hydrocarbon identification (HCID) by the Northwest Total Petroleum Hydrocarbon (NWTPH)-HCID

Based on the initial analytical results, the following additional analyses were performed on samples T1SW01-SS-6.0 and T1SW02-SS-5.0:

- Benzene, toluene, ethylbenzene, and xylene (BTEX) by EPA method 8021B
- Diesel-range organics (DRO) by NWTPH-Dx method
- Motor-oil-range organics (ORO) by NWTPH-Dx method
- Carcinogenic polycyclic aromatic hydrocarbons (cPAHs) by EPA method 8270E
- Naphthalenes (including 1-methylnaphthalene, 2-methylnaphthalene, and naphthalene) by EPA method 8270E

Analytical Results

Analytical laboratory reports are included as Attachment E. Analytical results are summarized in the table. Analytical data and the laboratory's internal quality assurance and quality control data were reviewed to assess whether they met data quality objectives, consistent with EPA procedures for evaluating laboratory analytical data (FBI 2019; EPA 2020a,b). A memorandum summarizing data validation procedures, data usability, and deviations from specific field and/or laboratory methods is presented as Attachment F. Based on the data validation, all analytical results were considered acceptable for their intended use, with the assigned qualifiers. Sample results were compared to the MTCA Method A CULs for unrestricted land use (see the table).

Sample T1BASE01-SS-8.0 from the base of the excavation was non-detect for total petroleum hydrocarbons; therefore, no follow-up analyses were performed. Sample T1SW01-SS-6.0 from the north sidewall contained detections of petroleum constituents below MTCA Method A CULs for unrestricted land use. Sample T1SW02-SW-5.0 collected from the west sidewall contained concentrations of DRO, total xylenes, and naphthalene above MTCA Method A CULs for unrestricted land use. Therefore, overexcavation was conducted along the west sidewall of the excavation, as discussed below.

Overexcavation and Additional Soil Sampling

On November 15 and 17, 2022, MFA directed overexcavation of PCS on the western sidewall of the 250-gallon UST pit and conducted confirmation soil sampling (see Figure 2). Soil was continuously evaluated for the presence of PCS using a PID and visual and olfactory observations. Overexcavated soil from 0 to 4 feet bgs did not have elevated PID readings or visual and olfactory indicators of PCS; overburden soil was stockpiled separately from deeper soil identified as PCS based on field observations and PID readings. PCS removed from the western sidewall was stockpiled with the PCS excavated during the tank removal. The overexcavation proceeded laterally to the west. MFA stopped excavation when soil containing visual and/or olfactory indications of contamination was removed, at which point PID readings were below 15 parts per million (ppm).

The following confirmation soil samples were collected to complete the characterization of this excavation:

- T1SW03-SS-6.0 was collected from the center of the west sidewall (overexcavated sidewall) at 6.0 feet bgs
- T1SW04-SS-7.5 was collected from the center of the eastern sidewall at 7.5 feet bgs
- T1SW05-SS-6.0 was collected from the center of the southern sidewall at 6.0 feet bgs

Soil samples were obtained from an excavator bucket, placed in iced coolers, and transported to FBI under standard COC procedures, as described previously.

The additional soil samples were analyzed for the following as shown on the table:

- Sample T1SW03-SS-6.0:
 - GRO by NWTPH-Gx method
 - DRO by NWTPH-Dx method
 - ORO by NWTPH-Dx method
 - cPAHs by EPA method 8270E
 - Naphthalenes by EPA method 8270E
- Sample T1SW04-SS-7.5 and T1SW05-SS-6.0:
 - HCID by NWTPH-HCID method
 - Benzene by EPA method 8021B

Analytical laboratory reports are included as Attachment E. Analytical results are summarized in the table. Analytical data and the laboratory's internal quality assurance and quality control

data were reviewed to assess whether they met data quality objectives, consistent with EPA procedures for evaluating laboratory analytical data (see Attachment F) (FBI 2019; EPA 2020a,b). Based on the data validation, all analytical results were considered acceptable for their intended use, with the assigned qualifiers. Sample results were compared to the MTCA Method A CULs for unrestricted land use (see the table and Figure 2).

All final confirmation sample concentrations were non-detect or below MTCA Method A CULs. The confirmation soil sample analytical results from the initial excavation and overexcavation, together with PID readings and visual and olfactory observations document that all PCS associated with the 250-gallon UST has been removed.

3,200-GALLON UST SITE ASSESSMENT

Excavation and Soil Sampling

The 3,200-gallon UST and associated pipe was excavated and removed on November 14, 2022. No pitting or holes were observed in the UST or pipe. Following removal of the UST, MFA inspected the excavation for evidence of PCS. Visual and olfactory indicators of PCS and elevated PID readings were not present in soil along the sidewalls or below the pipe. In the excavation bottom, soil immediately below the UST at a depth of approximately 8 feet bgs exhibited staining and a strong petroleum hydrocarbon-like odor with PID readings ranging from 220 to 400 ppm. PCS from the base of the excavation was removed in approximately 6-inch-thick depth intervals and screened with a PID. MFA stopped excavation when soil containing visual and/or olfactory indications of contamination was removed, at which point PID readings were below 10 ppm. The highest PID readings (between 678 to 1,148 ppm) were encountered just south of the center of the excavation at a depth of 9.5 to 10.5 feet bgs, with readings decreasing substantially in deeper soil and laterally in the excavation. The base of the excavation sloped from a depth of 10 feet bgs in the north to 12.5 feet bgs in the south.

The fill material surrounding the 3,200-gallon UST consisted of poorly graded brown sand with silt and trace building debris. The native soil consisted of grayish brown silty sand. No fill material was encountered below the UST.

Sample Analysis

Seven confirmation soil samples were collected from the sidewalls and base of the UST excavation and one sample were collected from below the pipe (see Figure 2):

- T2BASE02-SS-12.25 collected from the base of the excavation at a depth of 12.25 feet bgs, immediately below the location of the highest PID readings.
- T2SW01-SS-3.0 collected from the east sidewall at 3.0 feet bgs, just below where the pipe was connected to the UST.

- T2SW02-SS-6.0 was collected from the west sidewall at 6.0 feet bgs.
- T2SW03-SS-8.5 collected from the north sidewall at a depth of 8.5 feet bgs.
- T2SW04-SS-8.5 collected from the east sidewall at a depth of 8.5 feet bgs.
- T2SW05-SS-8.5 collected from the south sidewall at a depth of 8.5 feet bgs.
- T2SW06-SS-8.5 collected from the west sidewall at a depth of 8.5 feet bgs.
- T2PIPE01-SS-2.0 was collected from immediately below the pipe about 6 feet east of the UST and at 2.0 feet bgs.

Samples were labeled, placed on ice in coolers, and transported to the laboratory under standard COC procedures to FBI.

The confirmation soil samples were analyzed for the following:

- HCID by the NWTPH-HCID
- Benzene by EPA 8021B method

Analytical Results

Analytical laboratory reports are included as Attachment E. Analytical results are summarized in the table. Analytical data and the laboratory's internal quality assurance and quality control data were reviewed to assess whether they met data quality objectives, consistent with EPA procedures for evaluating laboratory analytical data (FBI 2019; EPA 2020a,b). A memorandum summarizing data validation procedures, data usability, and deviations from specific field and/or laboratory methods is presented as Attachment F. Based on the data validation, all analytical results were considered acceptable for their intended use, with the assigned qualifiers. Sample results were compared to the MTCA Method A CULs for unrestricted land use (see the table.

All final confirmation sample concentrations were non-detect or below MTCA Method A CULs. The confirmation soil sample analytical results from the initial excavation, together with PID readings and visual and olfactory observations document that all PCS associated with the 3,200-gallon UST has been removed.

STOCKPILE CHARACTERIZATION

Excavation of PCS generated approximately 32 cubic yards of PCS from the 250-gallon UST excavation and approximately 15 cubic yards of PCS from the 3,200-gallon UST excavation. The PCS was segregated and stockpiled on plastic sheeting and covered with plastic sheeting to prevent soil erosion at the locations shown on see Figure 2.

In accordance with Ecology's *Site Assessment Guidance for Underground Storage Tank Systems*, MFA collected three discrete soil samples from the 32-cubic yard stockpile and two discrete soil samples from the 15-cubic yard stockpile (see Figure 2 and the table) (Ecology 2022). The soil samples were collected from the stockpiles manually from depths of 0.5 to 1.5 feet below the surface of the stockpiles. Disposable gloves were worn during sample collection and replaced with new gloves after the collection of each sample. All samples were labeled, placed on ice in coolers, and transported to FBI under standard COC procedures.

Sample Analysis

Stockpile sample analysis was conducted to meet the requirements of the disposal facility, Cadman, Inc. in Everett, Washington. Samples from both stockpiles were analyzed for DRO, ORO, cPAHs, and naphthalenes. Additionally, the samples from the 3,200-gallon UST stockpile were analyzed for the following (see table):

- GRO by NWTPH-Gx
- BTEX by EPA method 8021B
- RCRA 8 metals (Arsenic, barium, cadmium, chromium, lead, mercury, selenium, and silver) by EPA method 6020B
- Low-level volatile organic compounds including methyl tert-butyl ether, 1,2-dichloroethane, 1,2-dibromoethane, and n-hexane by EPA method 8260D and 8021B

Analytical Results

Analytical laboratory reports are included as Attachment E and summarized in the table. Analytical data and the laboratory's internal quality assurance and quality control data were reviewed to confirm whether they met data quality objectives, consistent with EPA procedures for evaluating laboratory analytical data (see Attachment F) (FBI, 2019; EPA, 2020a,b).

Based on the analytical results, the disposal facility classified the excavated soil as Category 3 ("Petroleum Contaminated Soil To Be Thermally Treated"). Soil was approved for disposal as nonhazardous waste.

SOIL DISPOSAL

Stockpile sample results indicated that the excavated soil was not suitable for reuse (Ecology 2016). Therefore, the total excavated soil volume (47 cubic yards, or approximately 23.5 tons) was loaded into haul trucks and transported to Cadman, Inc. in Everett, Washington for disposal and treatment. Attachment D contains waste manifests.

CONCLUSIONS

The results of the assessment indicate that both abandoned USTs had minor releases to soil on the Property. PCS was excavated and disposed of off-site. Chemical concentrations in confirmation soil samples representative of the final UST excavations were either non-detect or below MTCA Method A CUL levels, confirmation that no PCS remains in either UST excavation. Groundwater was not encountered in either excavation. Therefore, no additional action is required.

Sincerely,

Maul Foster & Alongi, Inc.

12.08.2022

Christian Sifford, GIT Staff Geologist

Carolyn Wise, LHG Project Hydrogeologist

Attachments: Limitations

References Table Figures

Attachment A— Field Photographs

Attachment B— Permanent Closure Form and UST Checklists

Attachment C—UST Permit and Waiver

Attachment D—Waste Manifests Attachment E—Laboratory Reports

Attachment F—Data Validation Memorandum

cc: Alex Carey, Lydig Construction

Kimberly Bzotte, Pollution Liability Insurance Agency

The services undertaken in completing this report were performed consistent with generally accepted professional consulting principles and practices. No other warranty, express or implied, is made. These services were performed consistent with our agreement with our client. This report is solely for the use and information of our client unless otherwise noted. Any reliance on this report by a third party is at such party's sole risk.

Opinions and recommendations contained in this report apply to conditions existing when services were performed and are intended only for the client, purposes, locations, time frames, and project parameters indicated. We are not responsible for the impacts of any changes in environmental standards, practices, or regulations subsequent to performance of services. We do not warrant the accuracy of information supplied by others, or the use of segregated portions of this report.

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TABLE





Table Summary of Soil Analytical Results Lydig Construction Mount Vernon Library Commons

Excavation Area:						250-gallon UST							3,200-gallon US	Т	
Location:	1	T1-BASE01	T1-SW01	T1-SW02	T1-SW03	T1-SW04	T1-SW05		Stockpile		T2-BASE02	T2-PIPE01	T2-SW01	T2-SW02	T2-SW03
Sample Name:	MTCA Method A, Unrestricted Land Use ⁽¹⁾	T1BASE01-SS- 8.0	T1SW01-SS-6.0	T1SW02-SS-5.0	T1SW03-SS-6.0	T1SW04-SS-7.5	T1SW05-SS-6.0	PILE01-SS-0.5	PILE02-SS-1.0	PILE03-SS-1.5	T2BASE02-SS- 12.25	T2PIPE01-SS- 2.0	T2SW01-SS-3.0	T2SW02-SS-6.0	T2SW03-SS-8.5
Sample Date:	Laria 030	11/10/2022	11/10/2022	11/10/2022	11/15/2022	11/17/2022	11/17/2022	11/15/2022	11/15/2022	11/15/2022	11/15/2022	11/14/2022	11/14/2022	11/14/2022	11/17/2022
Sample Depth (ft bgs):		8	6.0	5.0	6.0	7.5	6.0	0.5	1.0	1.5	12.25	2.0	3.0	6.0	8.5
HCID (detect/non-detect)															,
Diesel	NV	ND	DETECT	DETECT		ND	ND				ND	ND	ND	ND	ND
Gasoline	NV	ND	ND	ND		ND	ND				ND	ND	ND	ND	ND
Heavy Oil	NV	ND	ND	ND		ND	ND				ND	ND	ND	ND	ND
TPH (mg/kg)															
Gasoline-Range Hydrocarbons	100														
Diesel-Range Hydrocarbons	2,000		550	4,500	50 U			1,500	2,000	3,500					
Motor Oil-Range Hydrocarbons	2,000		250 U	250 U	250 U			250 U	250 U	250 U					
Diesel+Oil ^(a)	2,000		675	4,625	250 U			1,625	2,125	3,625					
Total Metals (mg/kg)															,
Arsenic	20														
Barium	NV														
Cadmium	2														
Chromium	NV														
Lead	250														
Mercury	2														
Selenium	NV														
Silver	NV														
VOCs (mg/kg)															,
1,2-Dibromoethane	0.005														
1,2-Dichloroethane	NV														
Benzene	0.03		0.02 U	0.2 U		0.02 U	0.02 U				0.02 U	0.02 U	0.02 U	0.02 U	0.02 U
Ethylbenzene	6		0.02 U	1.8											
Methyl tert-butyl ether	0.1														
n-Hexane	NV														
Toluene	7		0.029	1.6											
Xylenes (total) ^(b)	9		0.16	9.4											



Table Summary of Soil Analytical Results Lydig Construction Mount Vernon Library Commons

Excavation Area:		250-gallon UST						3,200-gallon UST							
Location:		T1-BASE01	T1-SW01	T1-SW02	T1-SW03	T1-SW04	T1-SW05		Stockpile		T2-BASE02	T2-PIPE01	T2-SW01	T2-SW02	T2-SW03
Sample Name:	MTCA Method A, Unrestricted Land Use ⁽¹⁾	T1BASE01-SS- 8.0	T1SW01-SS-6.0	T1SW02-SS-5.0	T1SW03-SS-6.0	T1SW04-SS-7.5	T1SW05-SS-6.0	PILEO1-SS-0.5	PILEO2-SS-1.0	PILE03-SS-1.5	T2BASE02-SS- 12.25	T2PIPE01-SS- 2.0	T2SW01-SS-3.0	T2SW02-SS-6.0	T2SW03-SS-8.5
Sample Date:	Lana ose	11/10/2022	11/10/2022	11/10/2022	11/15/2022	11/17/2022	11/17/2022	11/15/2022	11/15/2022	11/15/2022	11/15/2022	11/14/2022	11/14/2022	11/14/2022	11/17/2022
Sample Depth (ft bgs):	ogs):	8	6.0	5.0	6.0	7.5	6.0	0.5	1.0	1.5	12.25	2.0	3.0	6.0	8.5
SVOCs (mg/kg)	-									-			-		-
1-Methylnaphthalene	NV		0.89	11	0.01 U			3.7	3.0	7.5					
2-Methylnaphthalene	NV		1.4	19	0.015			5.5	3.9	12					
Benzo(a)anthracene	NV		0.01 U	0.01 U	0.01 U			0.01 U	0.01 U	0.01 U					
Benzo(a)pyrene	0.1		0.01 U	0.01 U	0.01 U			0.01 U	0.01 U	0.01 U					
Benzo(b)fluoranthene	NV		0.01 U	0.01 U	0.01 U			0.01 U	0.010	0.01 U					
Benzo(k)fluoranthene	NV		0.01 U	0.01 U	0.01 U			0.01 U	0.01 U	0.01 U					
Chrysene	NV		0.01 U	0.034	0.01 U			0.011	0.018	0.023					
Dibenzo(a,h)anthracene	NV		0.01 U	0.01 U	0.01 U			0.01 U	0.01 U	0.01 U					
Indeno(1,2,3-cd)pyrene	NV		0.01 U	0.01 U	0.01 U			0.01 U	0.01 U	0.01 U					
Naphthalene	5		0.30	5.8	0.01 U			1.3	0.79	3.6					
cPAH TEQ ^{(c)(2)}	0.1		0.01 U	0.0078	0.01 U			0.0076	0.0082	0.0077					



Excavation Area:				3,200-gallon US1	Γ	
Location:		T2-SW04	T2-SW05	T2-SW06	Stoc	kpile
Sample Name:	MTCA Method A, Unrestricted Land Use ⁽¹⁾	T2SW04-SS-8.5	T2SW05-SS-8.5	T2SW06-SS-8.5	PILEO4-SS-1.0	PILEO5-SS-1.5
Sample Date:	Land ose	11/17/2022	11/17/2022	11/17/2022	11/15/2022	11/15/2022
Sample Depth (ft bgs):		8.5	8.5	8.5	1.0	1.5
HCID (detect/non-detect)	•					
Diesel	NV	ND	ND	ND		
Gasoline	NV	ND	ND	ND		
Heavy Oil	NV	ND	ND	ND		
TPH (mg/kg)	•		•			
Gasoline-Range Hydrocarbons	100				5 U	89
Diesel-Range Hydrocarbons	2,000				50 U	50 U
Motor Oil-Range Hydrocarbons	2,000				250 U	250 U
Diesel+Oil ^(a)	2,000				250 U	250 U
Total Metals (mg/kg)	•		•			
Arsenic	20				4.77	2.85
Barium	NV				66.5	49.5
Cadmium	2				1 U	1 U
Chromium	NV				18.3	17.3
Lead	250				27.8	4.31
Mercury	2				1 U	1 U
Selenium	NV				1 U	1 U
Silver	NV				1 U	1 U
VOCs (mg/kg)	•		•			
1,2-Dibromoethane	0.005				0.05 U	0.05 U
1,2-Dichloroethane	NV				0.05 U	0.05 U
Benzene	0.03	0.02 U	0.02 U	0.02 U	0.02 U	0.03 J
Ethylbenzene	6				0.02 U	0.42
Methyl tert-butyl ether	0.1				0.05 U	0.05 U
n-Hexane	NV				0.25 U	0.25 U
Toluene	7				0.02 U	0.1 U
Xylenes (total) ^(b)	9				0.06 U	0.3 U



Excavation Area:				3,200-gallon US	 Г				
	-								
Location:	MTCA Method	T2-SW04	T2-SW05	T2-SW06	Stoc	kpile			
Sample Name:	A, Unrestricted Land Use ⁽¹⁾	T2SW04-SS-8.5	T2SW05-SS-8.5	T2SW06-SS-8.5	PILEO4-SS-1.0	PILE05-SS-1.5			
Sample Date:	Edila 030	11/17/2022	11/17/2022	11/17/2022	11/15/2022	11/15/2022			
Sample Depth (ft bgs):		8.5	8.5	8.5	1.0	1.5			
SVOCs (mg/kg)									
1-Methylnaphthalene	NV				0.12	0.01 U			
2-Methylnaphthalene	NV				0.23	0.01 U			
Benzo(a)anthracene	NV				0.05 U	0.01 U			
Benzo(a)pyrene	0.1				0.05 U	0.01 U			
Benzo(b)fluoranthene	NV				0.05 U	0.01 U			
Benzo(k)fluoranthene	NV				0.05 U	0.01 U			
Chrysene	NV				0.05 U	0.01 U			
Dibenzo(a,h)anthracene	NV				0.05 U	0.01 U			
Indeno(1,2,3-cd)pyrene	NV				0.05 U	0.01 U			
Naphthalene	5				0.13	0.01 U			
cPAH TEQ ^{(c)(2)}	0.1				0.05 U	0.01 U			





Notes

Shading indicates values that exceed MTCA Method A screening criteria; non-detects (U) were not compared with screening criteria.

-- = not analyzed

cPAH = carcinogenic polycylic aromatic hydrocarbon.

ft bgs = feet below ground surface.

HCID = hydrocarbon identification.

J = result is estimated.

mg/kg = milligrams per kilogram.

MTCA = Model Toxics Control Act.

ND = non-detect.

NV = no value.

SVOC = semivolatile organic compound.

TEQ = toxicity equivalency.

TPH = total petroleum hydrocarbons.

U = result is non-detect at the method reporting limit.

UST = underground storage tank.

VOC = volatile organic compound.

(a) Diesel+Oil is the sum of diesel-range and motor-oil-range hydrocarbons. When results are non-detect, half the reporting limit is used. When both results are non-detect, the highest reporting limit is shown.

(b)Total xylenes are reported by the laboratory.

(c)One-half the reporting limit is used for non-detect results in the cPAH TEQ calculation. When all cPAHs are non-detect, the highest reporting limit is used.

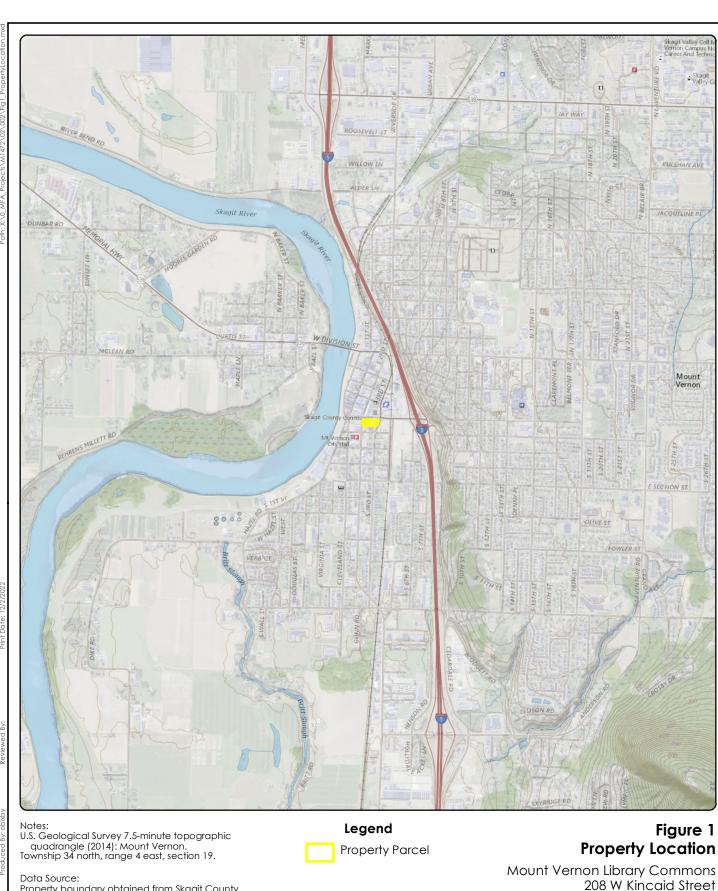
Reference

(1) Ecology. 2022. Cleanup Levels and Risk Calculation (CLARC) table. Washington State Department of Ecology, Toxics Cleanup Program, July errata.

[1] Ecology. 2015. Implementation Memorandum #10: Evaluating the Human Health Toxicity of Carcinogenic PAHs (cPAHs) Using Toxicity Equivalency Factors (TEFs). Publication No. 15-09-049. Washington State Department of Ecology, Toxics Cleanup Program. April 20.

FIGURES





Property boundary obtained from Skagit County.



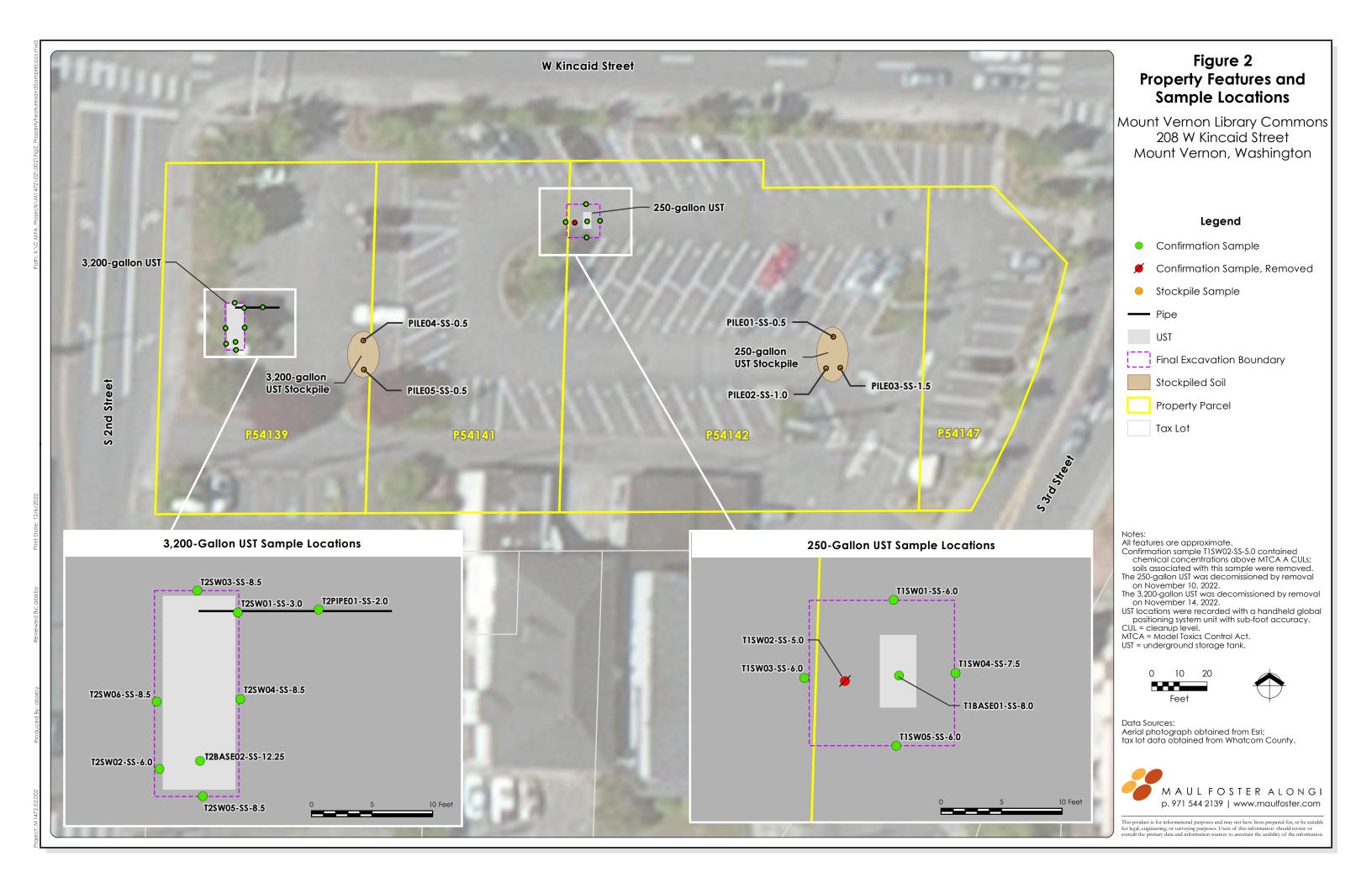
This product is for informational purposes and may not have been prepared for, or be suitable for legal, engineering, or surveying purposes. Users of this information should review or consult the primary data and information sources to ascertain the usability of the information.

Property Location

208 W Kincaid Street Mount Vernon, Washington







ATTACHMENT A

FIELD PHOTOGRAPHS





Project Name: Mount Vernon Library Commons

Project Number: M1472.02.002

Location: 208 W Kincaid Street, Mount Vernon, Washington

Photo No. 1.

Description

Uncovering the 250-gallon underground storage tank (UST) in the north-central portion of the Property, looking east.



Photo No. 2.

Description

In-situ 250-gallon UST.





Project Name: Mount Vernon Library Commons

Project Number: M1472.02.002

Location: 208 W Kincaid Street, Mount Vernon, Washington

Photo No. 3.

Description

Decommissioning the 250-gallon UST by removal, looking southwest.

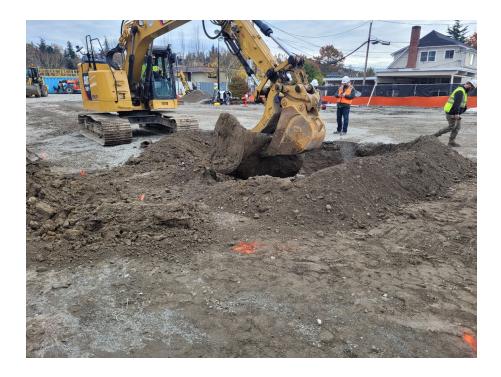


Photo No. 4.

Description

Oily water in the 250-gallon UST pit, looking north.





Project Name: Mount Vernon Library Commons

Project Number: M1472.02.002

Location: 208 W Kincaid Street, Mount Vernon, Washington

Photo No. 5.

Description

Covered, stockpiled soil from the 250-gallon UST pit, looking south.



Photo No. 6.

Description

250-gallon UST being cleaned and prepped for off-site recycling.





Project Name: Mount Vernon Library Commons

Project Number: M1472.02.002

Location: 208 W Kincaid Street, Mount Vernon, Washington

Photo No. 7.

Description

Initial excavation extent of the 250-gallon UST pit, looking northeast.



Photo No. 8.

Description

Final excavation extent of the 250-gallon UST pit, after overexcavation of the west sidewall, looking west.





Project Name: Mount Vernon Library Commons

Project Number: M1472.02.002

Location: 208 W Kincaid Street, Mount Vernon, Washington

Photo No. 9.

Description

Uncovering the 3,200-gallon UST in the western portion of the Property, looking north.



Photo No. 10.

Description

In-situ 3,200-gallon UST.





Project Name: Mount Vernon Library Commons

Project Number: M1472.02.002

Location: 208 W Kincaid Street, Mount Vernon, Washington

Photo No. 11.

Description

Uncovering piping associated with the 3,200-gallon UST, looking east. A triangular hole was cut into the top of the UST to allow for removal of residual product and water.



Photo No. 12.

Description

Uncovered the 3,200-gallon UST.





Project Name: Mount Vernon Library Commons

Project Number: M1472.02.002

Location: 208 W Kincaid Street, Mount Vernon, Washington

Photo No. 13.

Description

Removed 3200-gallon UST.



Photo No. 14.

Description

3,200-gallon UST pit with gray-stained soil.





Project Name: Mount Vernon Library Commons

Project Number: M1472.02.002

Location: 208 W Kincaid Street, Mount Vernon, Washington

Photo No. 15.

Description

Excavation in the 3,200-gallon UST pit to evaluate the vertical extent of impacted soil, looking north.



Photo No. 16.

Description

Final excavation extent of the 3,200-gallon UST pit, looking southeast.





Project Name: Mount Vernon Library Commons

Project Number: M1472.02.002

Location: 208 W Kincaid Street, Mount Vernon, Washington

Photo No. 17.

Description

Covered, stockpiled soil from the 3,200-gallon UST pit, looking east.



Photo No. 18.

Description

Property overview, looking west.



ATTACHMENT B

PERMANENT CLOSURE FORM AND UST CHECKLISTS





SITE CHECK/SITE ASSESSMENT CHECKLIST

FOR UNDERGROUND STORAGE TANKS

UST ID #: NA

County: Skagit

This checklist certifies that site check or site assessment activities were performed in accordance with Chapter 173-360A WAC. Instructions are found on the last page.

I. UST FA	CILITY	II. OWNER/OPERA	TOR INFORMAT	ION			
Facility Compliance Tag #: NA;	undocumented	Owner/Operator Name: Bill Bullock					
UST ID #: NA; undocumented		Business Name: City of Mount Vernon					
Site Name: Mount Vernon Libra	ary Commons	Address: 1024 Cleveland Avenue					
Site Address: 208 W Kincaid Str	reet	City: Mount Vernon	Zip: 98273				
City: Mount Vernon, WA		Phone: (360) 336-6204					
Phone:		Email: BillB@mountvernonw	a.gov				
	III. CERTIFIED	SITE ASSESSOR					
Service Provider Name: Christia	nn Sifford	Company Name: Maul Foster	& Alongi, Inc.				
Phone: (541) 391-3652 Email:	csifford@maulfoster.com	Address: 1329 North State St	reet, Suite 301				
Certification #: 10185106	Exp. Date: 2/28/24	City: Bellingham	State: WA	Zip: 98225			
	IV. TANK IN	FORMATION	•	•			
TANK ID	TANK CAPACITY	LAST SUBSTANCE STORED		CHECK OR CONDUCTED			
NA; undocumented	250	Heating oil	11/10	/2022			
V. Reas	SON FOR CONDUCTING SITE (CHECK/SITE ASSESSMENT (chec	k one)				
□ Release investigation follo	wing permanent UST system	closure (i.e. tank removal or clo	osure-in-place).				
☐ Release investigation follo	wing a failed tank and/or line	e tightness test.					
☐ Release investigation follo	wing discovery of contamina	ted soil and/or groundwater.					
☐ Release investigation direct	ted by Ecology to determine	if the UST system is the source	of offsite impa	cts.			
	a "change-in-service", which regulated substance (e.g. wa	is changing from storing a reguter).	lated substance	e (e.g.			
☐ Directed by Ecology for US	T system permanently closed	d or abandoned before 12/22/1	.988.				
☐ Other (describe):							

	VI. CHECKLIST		
	The site assessor must check each of the following items and include it in the report. Sections referenced below can be found in the Ecology publication Guidance for Site Checks and Site Assessments for Underground Storage Tanks.	YES	NO
1.	The location of the UST site is shown on a vicinity map.	\boxtimes	
2.	A brief summary of information obtained during the site inspection is provided (Section 3.2)	\boxtimes	
3.	A summary of UST system data is provided (Section 3.1)		
4.	The soils characteristics at the UST site are described. (Section 5.2)	\boxtimes	
5.	Is there any apparent groundwater in the tank excavation?		
6.	A brief description of the surrounding land use is provided. (Section 3.1)	\boxtimes	
7.	The name and address of the laboratory used to perform analyses is provided. The methods used to collect and analyze the samples, including the number and types of samples collected, are also documented in the report. The data from the laboratory is appended to the report.	\boxtimes	
8.	The following items are provided in one or more sketches:		
	Location and ID number for all field samples collected	\boxtimes	
	If applicable, groundwater samples are distinguished from soil samples		
	Location of samples collected from stockpiled excavated soil	\boxtimes	
	Tank and piping locations and limits of excavation pit	\boxtimes	
	Adjacent structures and streets		
	Approximate locations of any on-site and nearby utilities	\boxtimes	
9.	If sampling procedures are different from those specified in the guidance, has justification for using these alternative sampling procedures been provided? (Section 3.4)		
10.	A table is provided showing laboratory results for each sample collected including; sample ID number, constituents analyzed for and corresponding concentration, analytical method, and detection limit for that method. Any sample exceeding MTCA Method A cleanup standards are highlighted or bolded.	\boxtimes	
11.	Any factors that may have compromised the quality of the data or validity of the results are described.		
12.	The results of this site check/site assessment indicate that a confirmed release of a regulated substance has occurred. The requirements for reporting confirmed releases can be found in WAC 173-360-372.	\boxtimes	
	VII. REQUIRED SIGNATURES		
	Signature acknowledges the Site Check or Site Assessment complies with UST regulations WAC 173-360A-0730 through	0750.	•
Chi	ristian Sifford 12/08/2	022	
	nt or Type Name Signature of Certified Site Assessor Date		

SITE CHECK/SITE ASSESSMENT CHECKLIST

FOR UNDERGROUND STORAGE TANKS

Instructions

This checklist must accompany the results of a Site Check Report, which is performed if a release of petroleum or other regulated substance is suspected. It is also required to accompany a Site Assessment Report, which is required following the permanent closure or "change-in-service" of an underground storage tank system. This form is required to be filled out whether or not contamination is found. This checklist is to be completed by the Site Assessor and submitted within thirty days of completing these activities to the following address:

Dept. of Ecology UST Section PO Box 47655 Olympia, WA 98504-7655

- **I./II. UST Facility and Owner/Operator Information:** Fill out these sections completely. If you do not know your UST ID number, include the facility compliance tag number.
- III. Service Provider Information: It is the responsibility of the ICC-certified Site Assessor to ensure that sampling and documentation procedures are completed in accordance with Ecology's *Guidance for Site Checks and Site Assessment for Underground Storage Tanks*.
- **IV. Tank Information:** Use the same Tank identification numbers listed on the facility's Business License which is based on the most recent UST Addendum on file with Ecology. List the last substance stored in each tank, the tank sizes and the date the site check or site assessment was completed.
- V. Required Signature: The Site Assessor signature certifies these procedures were followed.

All confirmed releases must be reported to Ecology by the owner within 24 hours and by service providers within 72 hours of discovery. A Site Characterization Report must be submitted to Ecology within 90 days after confirming a release.

Further questions? Please contact your regional office below and ask for a tank inspector to assist you.

Regional Office	Counties Served
Central (509) 575-2490	Benton, Chelan, Douglas, Kittitas, Klickitat, Okanogan, Yakima
Eastern (509) 329-3400	Adams, Asotin, Columbia, Ferry, Franklin, Garfield, Grant, Lincoln, Pend Oreille, Spokane, Stevens, Walla Walla, Whitman
HQ (360) 407-7170	Federal facilities in Western Washington
Northwest (425) 649-7000	Island, King, Kitsap, San Juan, Skagit, Snohomish, Whatcom
Southwest (360) 407-6300	Clallam, Clark, Cowlitz, Grays Harbor, Jefferson, Lewis, Mason, Pacific, Pierce, Skamania, Thurston, Wahkiakum

or find a complete list of UST inspectors at:

www.ecy.wa.gov/programs/tcp/ust-lust/people.html



PERMANENT CLOSURE NOTICE

FOR UNDERGROUND STORAGE TANKS

This notice certifies that permanent closure activities were performed and conducted in accordance with Chapter 173-360A WAC. Instructions are found on the back page.

UST ID #: 5057

County: Skagit

Annese and make the second of	UST FACILITY		I	I. OWNER/OPE	RATOR INFORMAT	TION			
Facility Compliance Tag	g #:		Owner/Ope	Owner/Operator Name: City of Mount Vernon					
UST ID #: 5057			Business Na	Business Name:					
Site Name: Mount Ver	Address: 9	10 Cleveland Av	/enue						
Site Address: 208 W. K	Cincaid Street		City: Mour	City: Mount Vernon State: WA Zip: 98273					
City: Mount Vernon			Phone:						
Phone:			Email: billt	o@mountverno	nwa.gov				
		III. CERTIFIED US	ST DECOMMISS	SIONER					
Company Name: Clear Services, Inc.	lt Service Pro	vider Name: Da	irren Ness						
Address: 10621 Todd F	Road East		Certificatio	n Type: ICC UST	Decommissioner	•			
City: Edgewood	State:	WA Zip: 98372	Cert. No.: 8	Cert. No.: 8470564 Exp. Date: 4/21/2022					
Provider Phone: 253.6	04.4878		Provider Er	Provider Email: dness@holtservicesinc.com					
Provider Signature: D	Holt ren R. Date: 11/1	Date: 11/16/2022							
	IV. TANK IN					Time Total Report			
		IV. TANK	INTORIVIATION						
TANK ID	TANK CAPACITY	LAST SUBSTANCE		CLOSURE METHO		CLOSURE DATE			
TANK ID	TANK CAPACITY		removal		DD change-in-service	CLOSURE DATE			
TANK ID 7	TANK CAPACITY 3,200-g	LAST SUBSTANCE		CLOSURE METHO		CLOSURE DATE 11/14/2022			
		LAST SUBSTANCE STORED	removal	CLOSURE METHO closed-in-place	change-in-service				
		LAST SUBSTANCE STORED	removal	CLOSURE METHO closed-in-place	change-in-service				
		LAST SUBSTANCE STORED	removal	CLOSURE METHO closed-in-place	change-in-service				
		LAST SUBSTANCE STORED	removal	CLOSURE METHO closed-in-place	change-in-service				
		LAST SUBSTANCE STORED	removal	CLOSURE METHO closed-in-place	change-in-service				
		LAST SUBSTANCE STORED gasoline	removal	CLOSURE METHO closed-in-place	change-in-service				
7	3,200-g	LAST SUBSTANCE STORED gasoline	removal □ □ □ □ □ □ RED SIGNATUR	CLOSURE METHO closed-in-place	change-in-service	11/14/2022			
7	3,200-g	LAST SUBSTANCE STORED gasoline V. REQUI	removal □ □ □ □ □ □ RED SIGNATUR	CLOSURE METHO closed-in-place	change-in-service	11/14/2022 ements.			



SITE CHECK/SITE ASSESSMENT CHECKLIST

FOR UNDERGROUND STORAGE TANKS

UST ID #: <u>NA</u>

County: Skagit

This checklist certifies that site check or site assessment activities were performed in accordance with Chapter 173-360A WAC. Instructions are found on the last page.

I. UST FACILI	TY	II. OWNER/OPERAT	OR INFORMAT	ION		
Facility Compliance Tag #: NA; und	Owner/Operator Name: Bill Bullock					
UST ID #: NA; undocumented	Business Name: City of Moun	t Vernon				
Site Name: Mount Vernon Library	Commons	Address: 1024 Cleveland Aver	nue			
Site Address: 208 W Kincaid Street		City: Mount Vernon	State: WA	Zip: 98273		
City: Mount Vernon, WA		Phone: (360) 336-6204				
Phone:		Email: BillB@mountvernonwa	n.gov			
	III. CERTIFIED	SITE ASSESSOR				
Service Provider Name: Christian S	ifford	Company Name: Maul Foster	& Alongi, Inc.			
Phone: (541) 391-3652 Email: <u>csi</u>	fford@maulfoster.com	Address: 1329 North State Str	eet, Suite 301			
Certification #: 10185106	Exp. Date: 2/28/24	City: Bellingham	State: WA	Zip: 98225		
	IV. TANK IN	IFORMATION				
TANK ID	TANK CAPACITY	LAST SUBSTANCE STORED	DATE SITE ASSESSMENT			
NA; undocumented	3,200	Gasoline	11/14	/2022		
V. REASON	FOR CONDUCTING SITE	CHECK/SITE ASSESSMENT (check	cone)			
□ Release investigation following	g permanent UST system	closure (i.e. tank removal or clo	sure-in-place).			
☐ Release investigation following	g a failed tank and/or line	e tightness test.				
☐ Release investigation following	☐ Release investigation following discovery of contaminated soil and/or groundwater.					
☐ Release investigation directed	☐ Release investigation directed by Ecology to determine if the UST system is the source of offsite impacts.					
UST system is undergoing a "change-in-service", which is changing from storing a regulated substance (e.g. gasoline) to storing a non-regulated substance (e.g. water).						
☐ Directed by Ecology for UST sy	stem permanently close	d or abandoned before 12/22/1	988.			
☐ Other (describe):						

	VI. CHECKLIST					
	The site assessor must check each of the following items and include it in the report. Sections referenced below can be found in the Ecology publication Guidance for Site Checks and Site Assessments for Underground Storage Tanks.	YES	NO			
1.	The location of the UST site is shown on a vicinity map.					
2.	A brief summary of information obtained during the site inspection is provided (Section 3.2)					
3.	A summary of UST system data is provided (Section 3.1)					
4.	The soils characteristics at the UST site are described. (Section 5.2)	\boxtimes				
5.	Is there any apparent groundwater in the tank excavation?					
6.	A brief description of the surrounding land use is provided. (Section 3.1)	\boxtimes				
7.	. The name and address of the laboratory used to perform analyses is provided. The methods used to collect and analyze the samples, including the number and types of samples collected, are also documented in the report. The data from the laboratory is appended to the report.					
8.	The following items are provided in one or more sketches:					
	Location and ID number for all field samples collected	\boxtimes				
	If applicable, groundwater samples are distinguished from soil samples					
	Location of samples collected from stockpiled excavated soil					
	Tank and piping locations and limits of excavation pit	\boxtimes				
	Adjacent structures and streets					
	Approximate locations of any on-site and nearby utilities	\boxtimes				
9.	If sampling procedures are different from those specified in the guidance, has justification for using these alternative sampling procedures been provided? (Section 3.4)					
10.	A table is provided showing laboratory results for each sample collected including; sample ID number, constituents analyzed for and corresponding concentration, analytical method, and detection limit for that method. Any sample exceeding MTCA Method A cleanup standards are highlighted or bolded.	\boxtimes				
11.	Any factors that may have compromised the quality of the data or validity of the results are described.					
12.	The results of this site check/site assessment indicate that a confirmed release of a regulated substance has occurred. The requirements for reporting confirmed releases can be found in WAC 173-360-372.	\boxtimes				
	VII. REQUIRED SIGNATURES					
	Signature acknowledges the Site Check or Site Assessment complies with UST regulations WAC 173-360A-0730 through	0750.	•			
Chi	ristian Sifford 12/08/3	2022				
	nt or Type Name Signature of Certified Site Assessor Date					

SITE CHECK/SITE ASSESSMENT CHECKLIST

FOR UNDERGROUND STORAGE TANKS

Instructions

This checklist must accompany the results of a Site Check Report, which is performed if a release of petroleum or other regulated substance is suspected. It is also required to accompany a Site Assessment Report, which is required following the permanent closure or "change-in-service" of an underground storage tank system. This form is required to be filled out whether or not contamination is found. This checklist is to be completed by the Site Assessor and submitted within thirty days of completing these activities to the following address:

Dept. of Ecology UST Section PO Box 47655 Olympia, WA 98504-7655

- **I./II. UST Facility and Owner/Operator Information:** Fill out these sections completely. If you do not know your UST ID number, include the facility compliance tag number.
- III. Service Provider Information: It is the responsibility of the ICC-certified Site Assessor to ensure that sampling and documentation procedures are completed in accordance with Ecology's *Guidance for Site Checks and Site Assessment for Underground Storage Tanks*.
- **IV. Tank Information:** Use the same Tank identification numbers listed on the facility's Business License which is based on the most recent UST Addendum on file with Ecology. List the last substance stored in each tank, the tank sizes and the date the site check or site assessment was completed.
- V. Required Signature: The Site Assessor signature certifies these procedures were followed.

All confirmed releases must be reported to Ecology by the owner within 24 hours and by service providers within 72 hours of discovery. A Site Characterization Report must be submitted to Ecology within 90 days after confirming a release.

Further questions? Please contact your regional office below and ask for a tank inspector to assist you.

Regional Office	Counties Served
Central (509) 575-2490	Benton, Chelan, Douglas, Kittitas, Klickitat, Okanogan, Yakima
Eastern (509) 329-3400	Adams, Asotin, Columbia, Ferry, Franklin, Garfield, Grant, Lincoln, Pend Oreille, Spokane, Stevens, Walla Walla, Whitman
HQ (360) 407-7170	Federal facilities in Western Washington
Northwest (425) 649-7000	Island, King, Kitsap, San Juan, Skagit, Snohomish, Whatcom
Southwest (360) 407-6300	Clallam, Clark, Cowlitz, Grays Harbor, Jefferson, Lewis, Mason, Pacific, Pierce, Skamania, Thurston, Wahkiakum

or find a complete list of UST inspectors at:

www.ecy.wa.gov/programs/tcp/ust-lust/people.html

ATTACHMENT C

UST PERMIT AND WAIVER





(/Public/Home)

Tanks (Install, Decommission, and/or Remove)

Fire Permit
Reference Number
Permit Number

REFERENCE-22-0638
FIRE22-0107 Permit finaled

Options -

Current Fees 000Additional fees may be required

Please complete the following information to submit your permit application.

▲ My Project Location 208 W KINCAID ST Parcel Created 10/26/2022 P54141 (https://ci-mountvernon-wa.s Submitted Mount Vernon, WA 98273 10/26/2022 martgovcommunity.com:443/Parcel s/ParcelDetail/Index/2381c1f5-4ff9- Approved 11/3/2022 45eb-9e1f-a9d80045d02f) Issued 11/4/2022 Closed Application Expires 11/4/2024 208 Give your project a name City of Mount Vernon, Holt Services I 820 823 215 820 ple 121 825 Describe the purpose of the permit County of Island, County of ... Decommission an Underground Stora

▼ Permit Public Notices

▼ Permit Contacts

▼ Permit Submittals	At least 1 file must be uploaded for each submittal requirement
▼ Permit Parcels	
▼ Permit Fees	Current Fees \$0.00
▼ Permit Inspections	There is 1 required inspection for this permit



30-DAY NOTICEFOR UNDERGROUND STORAGE TANK SYSTEMS

UST ID #: 5057

County: Skagit

This form provides Ecology 30-days' advanced notice for projects, as required by Chapter 173-360A WAC. Instructions are on the back page.

Please √ the ap	opropriate box:	☐ Intent to	Install X Ir	ntent to Close [Change-in-Service		
I. SITE INFORMATION II. OWNER/OPERATOR INFORMATION							
Tag or UBI # (i	f applicable):			Owner/Operator Name: City of Mount Vernon			
UST ID # (if ap	plicable): ₅₀₅₇			Business Name:			
Site Name: N	Mount Vernon l	ibrary Comm	nons	Mailing Address: 910	0 Cleveland Avenue		
Site Address:	208 W. Kincaid	Street		City: Mount Verno	n State: WA	Zip: 98273	
City: Mount	Vernon			Phone:			
Phone:				Email:			
		ck the appropri	ate boxes. If more for this project, fill	VICE PROVIDER(S) than one service prov out both sections. es MUST be ICC-cert	ider is required ified or have passed		
	and	other qualifyir	ng exam approve	ed by the Departmen	nt of Ecology.		
1)		commissioner	☐ Site Asses	ssor			
Company Nan	ne: Clearcreek Cor Services, Inc.	ntractors, a divi	sion of Holt	Certification Type: ICC UST Deommissioner			
Service Provid	ler Name: Darre	n Ness		Cert. No.: 8470564 Exp. Date:4/21/2023			
Provider Phor	ne: 206.549.408	30		Provider Email: dne	ss@holtservicesinc.con	า	
2) 🗌 Ins	taller 🗌 Dec	commissioner	☐ Site Asses				
Company Nan	^{ne:} Maul Foste	r & Alongi		Certification Type:	CC Site Assessor		
	ler Name:Christ			Cert. No.: 101851	06 Exp. C	ate: _{2/28/2024}	
	ne: 541.391.3652			Provider Email: csiff	ord@maulfoster.com		
		IV. 1	TANK AND/OR P	IPING INFORMATION	ı		
TANK ID	TANK CAPACITY	SUBSTANCE STORED	PIPING INSTALLATION OR REPLACEMENT ONLY (Y/N)	DATE PROJECT IS EXPECTED TO BEGIN	COMMENTS	5	
7	4k - 6k	Gasoline		11/2/2022	30-day Notice time f	rame	
					waived by: Kale Carlson UST Inspector Department of Ecolo	SC pgy	

30-DAY NOTICE

FOR UNDERGROUND STORAGE TANK SYSTEMS

GENERAL INSTRUCTIONS

Under WAC 173-360A-0300, 173-360A-0810 and 173-360A-0820, owners and/or operators are required to notify the Department of Ecology (Ecology) **at least 30 days prior** to beginning underground storage tank (UST) and/or piping installation, decommissioning, or change-in-service projects by mailing this notice to the address below. A separate form must be used for each project type (e.g. install, removal). Once this form is received by Ecology, it is date-stamped and returned to the owner/operator listed on the form. Installation and decommissioning projects cannot begin within the first 30 days after the date stamped on this form <u>unless the wait-period has been waived</u> by a regional Ecology UST inspector. If a project cannot meet the deadlines described below, an additional 30-Day Notice may be required.

Department of Ecology Underground Storage Tank Section PO Box 47655 Olympia, WA 98504-7655

SITE AND OWNER/OPERATOR INFORMATION

Fill in the site/owner information completely. The contact person listed on this form <u>must</u> confirm the exact date an installation or decommissioning project will begin by contacting the regional UST inspector **at least 3 business days** before proceeding.

INSTALLATION/REPLACEMENT OF TANK AND/OR PIPING

Installation projects must begin within 90 days of the date stamped on this notice. Complete the Tank Information section by assigning Tank ID numbers that have not previously been used at the facility. Once processed, this form allows a one-time drop of product for UST system testing purposes only. The fuel drop is not required to occur within the 90-day period. Once your tank(s) store more than one inch of product, leak detection equipment and monitoring must be in place.

To receive additional deliveries and operate the new tanks/piping, you must submit the <u>Business License application</u>, <u>UST Addendum</u>, and the tank/piping Manufacturer's Installation Checklists to the Department of Revenue (DOR) within 30 days of completing the installation. This activates the mailing of your Business License with tank endorsement(s) from DOR and the facility compliance tag from Ecology.

If <u>only</u> piping is being installed or replaced piping, the ICC-certified installer must certify the installation by completing the <u>Retrofit/Repair Checklist</u> with the Manufacturer's Installation Checklist and submitting it to the owner/operator. The form packet must be submitted by the owner/operator to Ecology **within 30 days** of completing the piping installation.

PERMANENT CLOSURE OF TANK AND/OR PIPING

Decommissioning projects must be completed within 90 days after the date stamped on this returned notice. Complete the Tank Information section using Tank ID numbers listed on the Business License. Use the Comments box to include additional information, such as the date when product was removed from both the piping and the tank to less than one inch.

Contact your local fire marshal and planning department prior to tank closure to procure any permits required by county or other local jurisdictions. Compliance with the State Environmental Policy Act (SEPA) Rules, Chapter 197-11 WAC may also apply.

A site assessment is required at the time of closure. If contamination is <u>not</u> discovered, a site assessment report must be submitted to the above address **within 30 days**. If contamination <u>is</u> discovered or confirmed, it must be reported to the appropriate Ecology regional office **within 24 hours** and a site characterization report must be submitted to the above address **within 90 days**.

The following are some examples of tanks that are exempt from the UST regulations.

- ❖ Farm or residential tanks, 1,100 gallons or less, used to store motor fuel for personal or farm use only. The fuel must be used for farm purposes and cannot be for resale.
- Tanks used for storing heating oil that is used solely for the purpose of heating the premises.
- * Tanks with a capacity of 110 gallons or less.
- Emergency overflow tanks, catch basins, or sumps.

ATTACHMENT D

WASTE MANIFESTS



STRAIGHT BILL OF LADING 020987 Shipper No. ORIGINAL - NOT NEGOTIABLE Carrier No. MARINE VACUUM SERVICE, INC. (SCAC) On Collect on Delivery shipments, the letters "COD" must appear before consignee's name or as otherwise provided in Item 430, Sec.1 FROM: TO: Creek Contractors Shipper MARINE VACUUM SERVICE, INC Street 1516 S. GRAHAM ST. City Zip Code City SEATTLE State WA Zip Code 98108 800-540-7491 24 hr. Emergency Contact Tel. No. Route Vehicle OC Number BASIC DESCRIPTION No. of Units HMTOTAL QUANTITY WEIGHT CHARGES & Container Type UN or NA Number, Proper Shipping Name, Hazard Class, Packing Group (Weight, Volume, BATE (Subject to (For Carrier Gallons, etc.) Correction) Use Only) Gals 1200 PLACARDS TENDERED: YES Note — (1) Where the rate is dependent on value, shippers are required to safet specifically in writing the agreed or declared value of the property, as follows: "The agreed or declared value of the property is the state of the shipper to be not exceeding — per — per — (2) Where the applicable tariff provisions specify a limitation of the carrier's liability absent a release or a value declaration by the shipper and the shipper does not release the carrier's liability or declare a value, the carrier's liability shall be limited to the extent provided by such provisions. See NMFC Item 172. (3) Commodities requiring special or additional care or attention in handling or stowing must be so marked and packaged as to ensure safe transportation. See Section 2(e) of item 360, Bills of Lading, Freight Bills and Statements of Charges and Section 1(a) of the Contract Terms and Conditions for a list of such articles. REMIT I hereby declare that the contents of this concignment are fully and accurately described above by the proper shipping name and are classified, packaged, marked and labelled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. C.O.D. TO: **ADDRESS** C.O.D. FEE: PREPAID | COLLECT | COD Amt: \$ TOTAL CHARGES

Signature

Subject to Section 7 of the conditions, if this shipment is to be delivered to the consigner without recourse on the consignor, the consignor shall sign the The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of Consignor)

FREIGHT CHARGES
FREIGHT PREPAID Check box
except when box at
right is checked

RECEIVED, subject to the classifications and tariffs in effect on the date of the issue of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated above which said carrier (the word carrier being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its route, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of, said property over all or any portion of said route to des-

tination and as to each party at any time interested in all or any said property, that every service to be performed hereunder shall be subject to all the bill of lading terms and conditions in the governing classification on the date of shipment.

Shipper hereby certifies that he is familiar with all the lading terms and conditions in the governing classification and the said terms and conditions are hereby agreed to by the shipper and accepted for himself and his assigns.

SHIPPER	101
PER X	111
	1

MARINE VACUUM SERVICE, INC.

DATE

Check box if charge

STRAIGHT BILL OF LADING ORIGINAL — NOT NEGOTIABLE

Shipper No.	23760

					Carrier No		
Page	/	Marine Vacuun	n Service Inc.			11-10	7-7-7
Page _/ o	of 4	(Name of	carrier)	(SCAC)	Date	- 11 /6	
TO:		rs "COD" must appear before consignee's name or as otherwise provided in Item 430, Sec.1. /acuum Service Inc.	FROM: Shipper	eare	Rel	K	
			Street 208	WVE	90NO	W	
	Sout	h Graham Street	City Jeff 1	regulon	VV	Zip Code	
Seattle		State WA Zip Code 98108	24 hr. Emergency Co		ChemTel 1-8 Contract MIS		24
Route						hicle mber	48
No. of Units & Container Type	HM	BASIC DESCRIPTION UN or NA Number, Proper Shipping Name, Hazard Class,	Packing Group	TOTAL QUANTITY (Weight, Volume,	WEIGHT (Subject to	RATE	CHARGES (For Carrier
1 TT	X	(DOT Spec Tank Required) UN1863 Fuel Aviation, Turbin Engine,		Gallons, etc.)	Correction)		Use Only)
1 TT	Х	(DOT Spec Tank Required) UN1863 Fuel Aviation, Mixture, Class					
1 TT	Х	(DOT Spec Tank Required) UN1203 Gasoline, Mixture Class 3, P	'G II				
1 TT	X	(DOT Spec Tank Required) UN1203 Gasoline, Class 3, PG II					
1 TT	Χ	NA1993 Diesel Mixture, Class 3, PG III					
1TT	X	NA1993 Diesel, Class 3, PG III					
1 TT	X	NA1270 Petroleum Oil, Class 3, PG I					
1 TT	X	NA1270 Petroleum Oil, Mixture, Class 3,	PG I			2	
1 TT		Oily Waste Water Non Reg by DOT		1500	Ga	4	
1 TT	x	Waste Water Non Reg by DOT			1		
1TT		Used Oil Non Reg by DOT		>			
1 TT		Used Coolant Non Reg by DOT			, a		
ote — (1) Where the rate	is depende	NDERED: YES NO No Int on value, chippers are required to state ared value of the property, as follows: "The	REMIT C.O.D. TO: ADDRESS		A CONTRACTOR		
preed or declared value of the not exceeding	the property is f provisions sp ration by the	s hereby specifically stated by the shipper to loar limitation of the carrier's liability absent shipper, and the shipper, does not release shipper, and the shipper, does not release shipper, and the shipper, does not release the shipper and the shipper and shipper	COD	Amt: \$	C.O.D PREP	. FEE: AID ECT \$	
e carrier's liability or declar ovided by such provisions. Commodities requiring sp ust be so marked and pack	e a value, the See NMFC Ite secial or addit aged as to en eight Bills and	carrier's liability shall be limited to the extent min 172. innal care or attention in handling or stowing issure safe transportation. See Section 2(e) of Statements of Charges and Section 10.	following statement:	ditions, if this shipment is to be deliventhe consignor, the consignor shall belivery of this shipment without p.s.	ered to the I Sign the CHAR	L GES \$ REIGHT CHARG	SES box if charges
RECEIV	/ED, subject to	the classifications and tariffs in effect on the date of the issue of this Rill of Lading	The second secon	ature of Consignor)	except w	hen box at necked	are to bo collect
the prop tents of (the wor possessi	erty described packages unk d carrier being ion of the prop	I above in apparent good order, except as noted (Contonts and condition of con- mown), marked, consigned, and destinad as indicated above which said carrier g understood throughout finis contract as meaning any person or corporation in erty under the contract agrees, to carry to its usual place of delivery at said desti- hitherwise to deliver of carrier carrier on the route to said destination. It is mutu- carrier of all or any of said property over all or any portion of said route to des-	sification on the date of shi Shipper hereby certi	fies that he is familiar with all the difference of the said terms and conditions are	rms and conditions in t	he governing clas-	

SHIPPER	1/6	CARRIER	MARINAC
PER		PER	Jeappeel
		DATE	11-10-22



BILL OF LADING PRODUCT TRANSPORT MANIFEST MARINE VACUUM SERVICE, INC.

24 HOUR EMERGENCY PHONE NUMBER (206) 762-0240

FAX NUMBER 206-763-8084
TRUCK NUMBER DATE

TO DESTINATION NAME STREET CITY/STATE	Marine Vacuum Service, Inc. 1516 South Graham Street Seattle, WA 98108	FROM SHIPPER NAME STREET CITY/STATE	- CREEK as vernon vernon WA
QUANTITY F	PROPER SHIPPING NAME	Alan/ O.Co. Lee do	UN (PLACARD) NUMBER
	The contract of the contract o	so the made is a con	
RECEIVER	SLUDGE DATE / LI	-10-29SHIPPER	DATE
NOTE:		,	

Customer warrants that the waste petroleum products being transferred by the above collector do not contain any contaminates including without limitations, pesticides, chlorinated solvents at concentrations greater than 1000 PPM, any detectable levels of PCBs, or any other material classified as cangerous or hazardous waste by 40 CFR Part 261, Subpart C and D (implementing the Federal Resource Conservation and Recover Act), or by any equivalent state dangerous or hazardous substance classification programs. Should laboratory tests find this waste not in compliance with 40 CFR Part 261, customer (generator) agrees to pay for all disposal costs incurred.

CADI	MAN
HEIDELBERGC	EMENTGroup*

98WFIGHMASTER STATION

Sno River Delta Soils 17 E. Marine View Dr. Everett, WA 98213

TICKET NO.	1124522146		TICKET TIME	8:31:52AM DAT	E	11/29/2022
Customer No. 7821451	Payment Type Account	Custome LYD:	er Name IG CONST INC.			Order No. 10124345
Customer Job. No.	Customer P.O.			Map Ref.	ľ	Disp. Ord. #
Truck Type Truck & Tr	Truck No. raile: PELL11TT		Vehicle or License Plate No	Trailer or License Plate	Vo. Z	one
Hauler/Carrier No.	Driver's Name		Delivered/Ordered 46.17 /	Load No.	F	Running Total 46.17

DEL/P MVLC DEL/P 208 W KINCAID ST MT VERNON



Product		Description			Total	Unit Price	Amount		
99005	C	CLASS 3 SOILS (TN)				23.43			
SCALE WEIGHT 89,820 LB		GRO	SS & TARE			ILL BE ASSESSED UNLOADING TIME.	FOR LOADS	Fuel Surcharge	
Gross42,960 LB/P.T.*		Cadman, (LIABILITY WAIVER Cadman, (Inc.) will not assume Liability for any property			Sales Tax			
Tare 46,860 LB Scale 1 Scale 1 Scale 2		damage or	damage or any equipment damage for any delivery bey the curb line.			Total			
No one available to sign, customer walves red signature.	Received	by Signature		Print Name (C	ustomer)	Driver's Sign	nature	Standby Time	
Arrive Job Star Unlo	t ading		Finish Unloading		Standby Time	Customer's	Initials	This Tickets Grand Total	



Petroleum Contaminated Soil Transport and Receiving Manifest

CUSTOMER: LYDIG JOB NAME: MVLC

CLASS 3 ONLY **

Generator/Property	Owner	Transporter		
Name: <i>CITY OF MT VERNON</i>				
Address: 1024 CLEVELAND AVE		Address: VARIOUS		
City: MT VERNON ST: WA ZIP: 98	101	City: ST ZIP:		
Telephone:		Telephone:		
Contact:		Contact:		
Job Site Information		Receiving Facility		
Address 208 W KINCAID ST		CADMAN SOIL REMEDIATION		
City: MT VERNON ST: WA ZIP:		17 EAST MARINE VIEW DRIVE, EVERETT 98201		
Telephone: 425.885.3314		Phone: 425.210.8429		
Onsite Contact: ALEX CAREY		Contact: Larry W. Baker		
Material Description Class		Off-load Location		
Petroleum Contaminated Soil	3	CADMAN Soil Remediation		
Truck #: Pellco DT-11				
Driver Signature:				
Scale Attendant Signature:	-	Date/Time In:		
Owner/ Authorized Agent				
This is to certify that the accompanying by the previously submitted analytica CADMAN Contaminated Soil Site In	l and is solely	from the site listed on the		
Authorized Signature		Date		



98846900 ASTER STATION

Sno River Delta Soils 17 E. Marine View Dr. Everett, WA 98213

TICKET NO.	1124522145	TICKET TIME	8:15:03AM DATE	11/29/2022
Customer No. 7821451	Payment Type Account	Customer Name LYDIG CONST INC.		Order No. 10124345
Customer Job. No.	Customer P.O.		Map Ref.	Disp. Ord. #
Truck Type Truck & T	Truck No. raile:PELL10TT	Vehicle or License Plate No.	Trailer or License Plate No.	Zone
Hauler/Carrier No.	Driver's Name	Delivered/Ordered 22.74 /	Load No.	Running Total 22.74

DEL/P MVLC
DEL/P 208 W KINCAID ST
MT VERNON



Product			Description			Amount
99005		CLASS 3 SOILS (TN)				
SCALE WEIGHT 88,680 L	3	GROSS & TARE	A STANDBY SURCHARGE WILL THAT EXCEED 10 MINUTES UI		Fuel Surcharge	
Gross43,200 I	43,200 LB/P.T.* 🔀		LIABILITYWAIVER Cadman, (Inc.) will not assur	Sales Tax		
45,480 Li	3	Scale 1 Scale 2 Angelique X Deputy Weighmaster	the auth line		Total	
lo one available to sign, customer waiv ignature.	es receipt Receive	d by Signature	Print Name (Customer)	Driver's Signature	Standby Time	
Arrive Johl	Start Unloading	Finish Unloading	Standby Time	Customer's Initials	This Tickets Grand Total	



Petroleum Contaminated Soil Transport and Receiving Manifest

CUSTOMER: LYDIG JOB NAME: MVLC

CLASS 3 ONLY **						
Generator/Property	Owner	Transporter				
Name: CITY OF MT VERNON						
Address: 1024 CLEVELAND AVE		Address: VARIOUS				
City: MT VERNON ST: WA ZIP: 98	101	City: ST ZIP:				
Telephone:		Telephone:				
Contact:		Contact:				
Job Site Information		Receiving Facility				
Address 208 W KINCAID ST		CADMAN SOIL REMEDIATION				
City: MT VERNON ST: WA ZIP:		17 EAST MARINE VIEW DRIVE, EVERETT 98201				
Telephone: 425.885.3314		Phone: 425.210.8429				
Onsite Contact: ALEX CAREY		Contact: Larry W. Baker				
M . ID	CI	OCCL II d'				
Material Description	Class	Off-load Location				
Petroleum Contaminated Soil	3	CADMAN Soil Remediation				
Truck #: P(1100 # 10						
Driver Signature:						
Scale Attendant Signature:		Date/Time In:				
Owner/ Authorized Agent						
Owner/ Authorized Agent						
This is to certify that the accompanying material is the same as represented by the previously submitted analytical and is solely from the site listed on the CADMAN Contaminated Soil Site Information Sheet.						
Authorized Signature		Date				

CAD	MAN
HEIDELBERG	EMENTGroup®
(888) 322-6847	425-961-7100

98846900 STATION

Sno River Delta Soils 17 E. Marine View Dr. Everett, WA 98213

TICKET NO.	1124522147	(TICKET TIME	10:17:02AM DATE	11/29/2022
Customer No. 7821451	Payment Type Account	Customer Name LYDIG CONST INC.		Order No. 10124345
Customer Job. No.	Customer P.O.		Map Ref.	Disp. Ord.#
Truck Type Truck & T	Truck No. 'raileı PELL10TT	Vehicle or License Plate No	o. Trailer or License Plate No.	Zone
Hauler/Carrier No.	Driver's Name	Delivered/Ordered 62.01 /	Load No.	Running Total 62.01

DEL/P MVLC
DEL/P 208 W KINCAID ST
MT VERNON



Product			Description	Total	Unit Price	Amount
99005		CLASS 3 SOILS (TN)	LASS 3 SOILS (TN) 15.84			
SCALE WEIGHT) LB	GROSS & TARE	A STANDBY SURCHARGE WITHAT EXCEED 10 MINUTES	ILL BE ASSESSED FOR LOADS UNLOADING TIME.	Fuel Surcharge	
Gross43,200	LB/P.T.*	Scale 1 Scale 2	LIABILITY WAIVER Cadman, (Inc.) will not ass	ume Liability for any property	Sales Tax	
31,680 Net) LB	Scale 1 Scale 2 Angelique X Deputy Weighmaster	damage or any equipment d the curb line.	amage for any delivery beyond	Total	
No one available to sign, custome signature.	er waives receipt Receive	d by Signature	Print Name (Customer)	YDriver's Signature	Standby Time	
Arrive Job	Start Unloading	Finish Unloading	Standby Time	Customer's Initials	This Tickets Grand Total	



Petroleum Contaminated Soil Transport and Receiving Manifest

CUSTOMER: LYDIG JOB NAME: MVLC

CLASS 3 ONLY **

Generator/Property	Owner	Transporter		
Name: CITY OF MT VERNON				
Address: 1024 CLEVELAND AVE		Address: VARIOUS		
City: MT VERNON ST: WA ZIP: 98	101	City: ST ZIP:		
Telephone:		Telephone:		
Contact:		Contact:		
Job Site Information		Receiving Facility		
Address 208 W KINCAID ST		CADMAN SOIL REMEDIATION		
City: MT VERNON ST: WA ZIP:		17 EAST MARINE VIEW DRIVE, EVERETT 98201		
Telephone: 425.885.3314		Phone: 425.210.8429 475-3460946		
Onsite Contact: ALEX CAREY		Contact: Larry W. Baker Dowg Warbus		
Material Description	Class	Off-load Location		
Petroleum Contaminated Soil	3	CADMAN Soil Remediation		
Truck #: Pellco # 10				
Driver Signature: Scale Attendant Signature:		Date/Time In: 11/29/22		
Owner/ Authorized Agent				
This is to certify that the accompanyi by the previously submitted analytica CADMAN Contaminated Soil Site In	l and is solely	from the site listed on the		
Authorized Signature		Date		

ATTACHMENT E

LABORATORY REPORTS



ENVIRONMENTAL CHEMISTS

James E. Bruya, Ph.D. Yelena Aravkina, M.S. Michael Erdahl, B.S. Vineta Mills, M.S. Eric Young, B.S. 5500 4th Avenue South Seattle, WA 98108 (206) 285-8282 fbi@isomedia.com www.friedmanandbruya.com

November 29, 2022

Carolyn Wise, Project Manager Maul Foster Alongi 1329 N State St, Suite 301 Bellingham, WA 98225

Dear Ms Wise:

Included is the amended report from the testing of material submitted on November 11, 2022 from the MVLC UST Pull M1472.02.002, F&BI 211182 project. The percent moisture results have been included and the overrange methylnaphthalene results in the full concentration analysis of sample T1SW02-SS-5.0 have been removed.

We appreciate this opportunity to be of service to you and hope you will call if you should have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.

Michael Erdahl Project Manager

Enclosures

c: Amanda Bixby. Fiona Bellows

MFA1128R.DOC

ENVIRONMENTAL CHEMISTS

James E. Bruya, Ph.D. Yelena Aravkina, M.S. Michael Erdahl, B.S. Vineta Mills, M.S. Eric Young, B.S. 5500 4th Avenue South Seattle, WA 98108 (206) 285-8282 fbi@isomedia.com www.friedmanandbruya.com

November 28, 2022

Carolyn Wise, Project Manager Maul Foster Alongi 1329 N State St, Suite 301 Bellingham, WA 98225

Dear Ms Wise:

Included are the results from the testing of material submitted on November 11, 2022 from the MVLC UST Pull M1472.02.002, F&BI 211182 project. There are 13 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days, or as directed by the Chain of Custody document. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you should have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.

Michael Erdahl Project Manager

Enclosures c: Amanda Bixby MFA1128R.DOC

ENVIRONMENTAL CHEMISTS

CASE NARRATIVE

This case narrative encompasses samples received on November 11, 2022 by Friedman & Bruya, Inc. from the Maul Foster Alongi MVLC UST Pull, F&BI 211182 project. Samples were logged in under the laboratory ID's listed below.

<u>Laboratory ID</u>	Maul Foster Alongi
211182 -01	T1BASE01-SS-8.0
211182 -02	T1SW01-SS-6.0
211182 -03	T1SW02-SS-5.0

All quality control requirements were acceptable.

ENVIRONMENTAL CHEMISTS

Date of Report: 11/28/22 Date Received: 11/11/22

Project: MVLC UST Pull, F&BI 211182

Date Extracted: NA Date Analyzed: 11/14/22

RESULTS FROM THE ANALYSIS OF THE SOIL SAMPLES FOR PERCENT MOISTURE USING ASTM D2216-98

Sample ID Laboratory ID	% Moisture
T1BASE01-SS-8.0 211182-01	26
T1SW01-SS-6.0 211182-02	22
T1SW02-SS-5.0 211182-03	23

ENVIRONMENTAL CHEMISTS

Date of Report: 11/28/22 Date Received: 11/11/22

Project: MVLC UST Pull, F&BI 211182

Date Extracted: 11/11/22 Date Analyzed: 11/11/22

RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR GASOLINE, DIESEL AND HEAVY OIL BY NWTPH-HCID

Results Reported on a Dry Weight Basis Results Reported as Not Detected (ND) or Detected (D)

THE DATA PROVIDED BELOW WAS PERFORMED PER THE GUIDELINES ESTABLISHED BY THE WASHINGTON DEPARTMENT OF ECOLOGY AND WERE NOT DESIGNED TO PROVIDE INFORMATION WITH REGARDS TO THE ACTUAL IDENTIFICATION OF ANY MATERIAL PRESENT

Sample ID Laboratory ID	<u>Gasoline</u>	<u>Diesel</u>	<u>Heavy Oil</u>	Surrogate (% Recovery) (Limit 50-150)
T1BASE01-SS-8.0 211182-01	ND	ND	ND	97
T1SW01-SS-6.0 211182-02	ND	D	ND	120
T1SW02-SS-5.0 211182-03	ND	D	ND	ip
Method Blank 02-2774 MB	ND	ND	ND	100

ND - Material not detected at or above 20 mg/kg gas, 50 mg/kg diesel and 250 mg/kg heavy oil.

ENVIRONMENTAL CHEMISTS

Date of Report: 11/28/22 Date Received: 11/11/22

Project: MVLC UST Pull, F&BI 211182

Date Extracted: 11/15/22 Date Analyzed: 11/15/22

RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR BENZENE, TOLUENE, ETHYLBENZENE, XYLENES AND EPA METHOD 8021B

Results Reported on a Dry Weight Basis Results Reported as mg/kg (ppm)

Sample ID Laboratory ID	<u>Benzene</u>	<u>Toluene</u>	Ethyl <u>Benzene</u>	Total <u>Xylenes</u>	Surrogate (% Recovery) (Limit 50-132)
T1SW01-SS-6.0	< 0.02	0.029	< 0.02	0.16	120
T1SW02-SS-5.0 211182-03 1/10	<0.2	1.6	1.8	9.4	120
Method Blank 02-2717 MB	< 0.02	< 0.02	< 0.02	<0.06	103

ENVIRONMENTAL CHEMISTS

Date of Report: 11/28/22 Date Received: 11/11/22

Project: MVLC UST Pull, F&BI 211182

Date Extracted: 11/14/22 Date Analyzed: 11/14/22

RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx

Results Reported on a Dry Weight Basis Results Reported as mg/kg (ppm)

Sample ID Laboratory ID	$\frac{\mathrm{Diesel\ Range}}{\mathrm{(C_{10}\text{-}C_{25})}}$	$\frac{ ext{Motor Oil Range}}{ ext{(C}_{25} ext{-C}_{36} ext{)}}$	Surrogate (% Recovery) (Limit 50-150)
T1SW01-SS-6.0 211182-02	550	<250	100
T1SW02-SS-5.0 211182-03	4,500	<250	120
Method Blank	<50	<250	100

ENVIRONMENTAL CHEMISTS

Analysis For Semivolatile Compounds By EPA Method 8270E

Client Sample ID:	T1SW01-SS-6.0	Client:	Maul Foster Alongi
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Date Received: MVLC UST Pull, F&BI 211182 11/11/22Project:

Lab ID: Date Extracted: 11/15/22 $211182\text{-}02\ 1/5$ Date Analyzed: 11/16/22 Data File: 111540.DMatrix: Soil Instrument: GCMS12

mg/kg (ppm) Dry Weight Units: Operator: VM

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
Nitrobenzene-d5	85	10	198
Terphenyl-d14	85	50	124

Compounds:	Concentration mg/kg (ppm)
Naphthalene	0.30
2-Methylnaphthalene	1.4
1-Methylnaphthalene	0.89
Benz(a)anthracene	< 0.01
Chrysene	< 0.01
Benzo(a)pyrene	< 0.01
Benzo(b)fluoranthene	< 0.01
Benzo(k)fluoranthene	< 0.01
Indeno(1,2,3-cd)pyrene	< 0.01
Dibenz(a,h)anthracene	< 0.01

ENVIRONMENTAL CHEMISTS

Analysis For Semivolatile Compounds By EPA Method 8270E

Date Received: 11/11/22 Project: MVLC UST Pull, F&BI 211182

Lab ID: Date Extracted: 11/15/22 211182-03 1/5 Date Analyzed: 11/16/22 Data File: 111541.D Matrix: Soil Instrument: GCMS12 Units: mg/kg (ppm) Dry Weight Operator: VM

Surrogates: % Recovery: Limit: Limit: Nitrobenzene-d5 124 10 198

Nitrobenzene-d5 Terphenyl-d14	124 86	10 50	198 124
Compounds:	Concentration mg/kg (ppm)		
Naphthalene	5.8		

ENVIRONMENTAL CHEMISTS

Analysis For Semivolatile Compounds By EPA Method 8270E

Client Sample ID: T1SW02-SS-5.0 Client: Maul Foster Alongi

Date Received: 11/11/22 Project: MVLC UST Pull, F&BI 211182

Lab ID: Date Extracted: 11/15/22 211182-03 1/50 Date Analyzed: 11/18/22 Data File: 111734.D Matrix: Soil Instrument: GCMS12 Units: mg/kg (ppm) Dry Weight Operator: VM

Surrogates: % Recovery: Limit: Limit: Nitrobanzana d5 91 10 198

 Surrogates:
 % Recovery:
 Limit:
 Limit:

 Nitrobenzene-d5
 91
 10
 198

 Terphenyl-d14
 86
 50
 124

Concentration

Compounds: mg/kg (ppm)

2-Methylnaphthalene 19 1-Methylnaphthalene 11

ENVIRONMENTAL CHEMISTS

Analysis For Semivolatile Compounds By EPA Method 8270E

Client Sample ID: Method Blank Client: Maul Foster Alongi

Date Received: Not Applicable Project: MVLC UST Pull, F&BI 211182

11/15/22 Date Extracted: Lab ID: 02-2788 mb 1/5 Date Analyzed: 11/15/22 Data File: 111513.DGCMS9Soil Instrument: Matrix: Units: mg/kg (ppm) Dry Weight VMOperator:

Lower Upper

 Surrogates:
 % Recovery:
 Limit:
 Limit:

 Nitrobenzene-d5
 92
 10
 198

 Terphenyl-d14
 120
 50
 124

Concentration mg/kg (ppm)

Naphthalene <0.01
2-Methylnaphthalene <0.01

1-Methylnaphthalene < 0.01 Benz(a)anthracene < 0.01 Chrysene < 0.01 Benzo(a)pyrene < 0.01 Benzo(b)fluoranthene < 0.01 Benzo(k)fluoranthene < 0.01 Indeno(1,2,3-cd)pyrene < 0.01 Dibenz(a,h)anthracene < 0.01

ENVIRONMENTAL CHEMISTS

Date of Report: 11/28/22 Date Received: 11/11/22

Project: MVLC UST Pull, F&BI 211182

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF SOIL SAMPLES FOR BENZENE, TOLUENE, ETHYLBENZENE, XYLENES USING EPA METHOD 8021B

Laboratory Code: 211193-12 (Duplicate)

		Sample	Duplicate	
	Reporting	Result	Result	RPD
Analyte	Units	(Wet Wt)	(Wet Wt)	(Limit 20)
Benzene	mg/kg (ppm)	0.28	0.26	7
Toluene	mg/kg (ppm)	0.020	0.031	43 a
Ethylbenzene	mg/kg (ppm)	< 0.02	< 0.02	nm
Xylenes	mg/kg (ppm)	< 0.06	< 0.06	nm

Laboratory Code: Laboratory Control Sample

			Percent	
	Reporting	Spike	Recovery	Acceptance
Analyte	Units	Level	LCS	Criteria
Benzene	mg/kg (ppm)	0.5	104	70-130
Toluene	mg/kg (ppm)	0.5	100	70-130
Ethylbenzene	mg/kg (ppm)	0.5	104	70-130
Xylenes	mg/kg (ppm)	1.5	107	70-130

ENVIRONMENTAL CHEMISTS

Date of Report: 11/28/22 Date Received: 11/11/22

Project: MVLC UST Pull, F&BI 211182

QUALITY ASSURANCE RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: 211187-01 (Matrix Spike)

			(Wet wt)	Percent	Percent		
	Reporting	Spike	Sample	Recovery	Recovery	Acceptance	RPD
Analyte	Units	Level	Result	MS	MSD	Criteria	(Limit 20)
Diesel Extended	mg/kg (nnm)	2.000	<50	61	72	50-150	17

Laboratory Code: Laboratory Control Sample

			Percent	
	Reporting	Spike	Recovery	Acceptance
Analyte	Units	Level	LCS	Criteria
Diesel Extended	mg/kg (ppm)	2,000	78	50-150

ENVIRONMENTAL CHEMISTS

Date of Report: 11/28/22 Date Received: 11/11/22

Project: MVLC UST Pull, F&BI 211182

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF SOIL SAMPLES FOR SEMIVOLATILES BY EPA METHOD 8270E

Laboratory Code: 211199-21 1/5 (Matrix Spike)

Analyte	Reporting Units	Spike Level	Sample Result (Wet wt)	Percent Recovery MS	Percent Recovery MSD	Acceptance Criteria	RPD (Limit 20)
Naphthalene	mg/kg (ppm)	0.83	< 0.01	74	80	28-125	8
2-Methylnaphthalene	mg/kg (ppm)	0.83	< 0.01	76	82	10-192	8
1-Methylnaphthalene	mg/kg (ppm)	0.83	< 0.01	74	80	10-163	8
Benz(a)anthracene	mg/kg (ppm)	0.83	< 0.01	95	102	50-150	7
Chrysene	mg/kg (ppm)	0.83	< 0.01	87	95	50-150	9
Benzo(a)pyrene	mg/kg (ppm)	0.83	< 0.01	92	97	50-150	5
Benzo(b)fluoranthene	mg/kg (ppm)	0.83	< 0.01	97	103	50-150	6
Benzo(k)fluoranthene	mg/kg (ppm)	0.83	< 0.01	91	95	50-150	4
Indeno(1,2,3-cd)pyrene	mg/kg (ppm)	0.83	< 0.01	89	95	41-134	7
Dibenz(a,h)anthracene	mg/kg (ppm)	0.83	< 0.01	93	97	44-130	4

Laboratory Code: Laboratory Control Sample 1/5

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Acceptance Criteria
Naphthalene	mg/kg (ppm) mg/kg (ppm)	0.83 0.83	92	58-108
2-Methylnaphthalene	mg/kg (ppm)	0.83	91 89	67-109
1-Methylnaphthalene Benz(a)anthracene	mg/kg (ppm)	0.83	110	66-107 70-130
Chrysene	mg/kg (ppm)	0.83	105	70-130
Benzo(a)pyrene	mg/kg (ppm)	0.83	106	68-120
Benzo(b)fluoranthene	mg/kg (ppm)	0.83	112	69-125
Benzo(k)fluoranthene	mg/kg (ppm)	0.83	105	70-130
Indeno(1,2,3-cd)pyrene	mg/kg (ppm)	0.83 0.83	104	67-129
Dibenz(a,h)anthracene	mg/kg (ppm)	0.83	112	67-128

ENVIRONMENTAL CHEMISTS

Data Qualifiers & Definitions

- a The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.
- b The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.
- ca The calibration results for the analyte were outside of acceptance criteria. The value reported is an estimate.
- c The presence of the analyte may be due to carryover from previous sample injections.
- cf The sample was centrifuged prior to analysis.
- d The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.
- dv Insufficient sample volume was available to achieve normal reporting limits.
- f The sample was laboratory filtered prior to analysis.
- fb The analyte was detected in the method blank.
- fc The analyte is a common laboratory and field contaminant.
- hr The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.
- hs Headspace was present in the container used for analysis.
- ht The analysis was performed outside the method or client-specified holding time requirement.
- ip Recovery fell outside of control limits due to sample matrix effects.
- j The analyte concentration is reported below the lowest calibration standard. The value reported is an estimate.
- J The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.
- jl The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.
- js The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.
- lc The presence of the analyte is likely due to laboratory contamination.
- L The reported concentration was generated from a library search.
- nm The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.
- pc The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.
- ve The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.
- vo The value reported fell outside the control limits established for this analyte.
- x The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

Ph. (206) 285-8282 Friedr = 4 Phone 6255 Email cuise man Hosker com City, State, ZIP Bellinghun, WA, 98225 211182 Report To Carelya Address 1329 N State St Sik 301 Company Kund Foster & Along. Received by: Received by: Relinquished by: PROJECT NAME
HULL UST PUI Project specific RLs? - Yes / No REMARKS Email Results to abidy email Bother com SAMPLERS (signature) Christian AMHPHAM SARRE Camlyn Wise ANAI VERE DEGITECTE スカス E83

SAMPLE CHAIN OF CUSTODY

11/11/22 VSC1/b1

M1472.02.002 INVOICE TO P0# Rush charges authorized by:

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SAMPLE DISPOSAL Standard turnaround Archive samples TURNAROUND TIME

Default: Dispose after 30 days

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ENVIRONMENTAL CHEMISTS

James E. Bruya, Ph.D. Yelena Aravkina, M.S. Michael Erdahl, B.S. Vineta Mills, M.S. Eric Young, B.S. 5500 4th Avenue South Seattle, WA 98108 (206) 285-8282 fbi@isomedia.com www.friedmanandbruya.com

November 28, 2022

Carolyn Wise, Project Manager Maul Foster Alongi 1329 N State St, Suite 301 Bellingham, WA 98225

Dear Ms Wise:

Included are the additional results from the testing of material submitted on November 15, 2022 from the MVLC UST Pull M1472.02.002, F&BI 211219 project. There are 4 pages included in this report.

We appreciate this opportunity to be of service to you and hope you will call if you should have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.

Michael Erdahl Project Manager

Enclosures c: Amanda Bixby MFA1128R.DOC

ENVIRONMENTAL CHEMISTS

CASE NARRATIVE

This case narrative encompasses samples received on November 15, 2022 by Friedman & Bruya, Inc. from the Maul Foster Alongi MVLC UST Pull M1472.02.002, F&BI 211219 project. Samples were logged in under the laboratory ID's listed below.

<u>Laboratory ID</u>	Maul Foster Alongi
211219 -01	T2BASE01-SS-10.0
211219 -02	T2SW01-SS-3.0
211219 -03	T2SW02-SS-6.0
211219 -04	T2PIPE01-SS-2.0

All quality control requirements were acceptable.

ENVIRONMENTAL CHEMISTS

Date of Report: 11/28/22 Date Received: 11/15/22

Project: MVLC UST Pull M1472.02.002, F&BI 211219

Date Extracted: 11/18/22 Date Analyzed: 11/18/22

RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR BENZENE USING EPA METHOD 8021B

Sample ID Laboratory ID	<u>Benzene</u>	Surrogate (% Recovery) (Limit 50-150)
T2SW01-SS-3.0 211219-02	< 0.02	120
T2SW02-SS-6.0 211219-03	< 0.02	110
T2PIPE01-SS-2.0 211219-04	< 0.02	110
Method Blank	< 0.02	121

ENVIRONMENTAL CHEMISTS

Date of Report: 11/28/22 Date Received: 11/15/22

Project: MVLC UST Pull M1472.02.002, F&BI 211219

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF SOIL SAMPLES FOR BENZENE AND TPH AS GASOLINE USING EPA METHOD 8021B

Laboratory Code: Laboratory Control Sample

			Percent	Percent		
	Reporting	Spike	Recovery	Recovery	Acceptance	RPD
Analyte	Units	Level	LCS	LCSD	Criteria	(Limit 20)
Benzene	mg/kg (ppm)	0.5	98	106	70-130	8

ENVIRONMENTAL CHEMISTS

Data Qualifiers & Definitions

- a The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.
- b The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.
- ca The calibration results for the analyte were outside of acceptance criteria. The value reported is an estimate.
- c The presence of the analyte may be due to carryover from previous sample injections.
- cf The sample was centrifuged prior to analysis.
- d The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.
- dv Insufficient sample volume was available to achieve normal reporting limits.
- f The sample was laboratory filtered prior to analysis.
- fb The analyte was detected in the method blank.
- fc The analyte is a common laboratory and field contaminant.
- hr The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.
- hs Headspace was present in the container used for analysis.
- ht The analysis was performed outside the method or client-specified holding time requirement.
- ip Recovery fell outside of control limits due to sample matrix effects.
- j The analyte concentration is reported below the lowest calibration standard. The value reported is an estimate.
- J The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.
- jl The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.
- js The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.
- lc The presence of the analyte is likely due to laboratory contamination.
- L The reported concentration was generated from a library search.
- nm The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.
- pc The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.
- ve The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.
- vo The value reported fell outside the control limits established for this analyte.
- x The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

SAMPLE CHAIN OF CUSTODY

SAMPLERS (signature)

PROJECT NAME

PROJECT NAME

MYLC UST Pull

REMARKS Emc.!/ results to

Abixby@maulfoster.com

as well. Hold T28ASE sample

Forject specific RLss. Yes / No

Address 1329 N State St, Suite 301

City, State, ZIP Bellingham, WA, 98225

Company Maul Foster & Along, Inc

Report To Carolyn Wise

PO#

PO#

TURNAROUND TIME

Standard turnaround

Rush charges authorized by:

Carolyn Wise

TOICE TO

Archive samples

Default: Dispose after 30 days

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ENVIRONMENTAL CHEMISTS

James E. Bruya, Ph.D. Yelena Aravkina, M.S. Michael Erdahl, B.S. Vineta Mills, M.S. Eric Young, B.S. 5500 4th Avenue South Seattle, WA 98108 (206) 285-8282 fbi@isomedia.com www.friedmanandbruya.com

November 17, 2022

Carolyn Wise, Project Manager Maul Foster Alongi 1329 N State St, Suite 301 Bellingham, WA 98225

Dear Ms Wise:

Included are the results from the testing of material submitted on November 15, 2022 from the MVLC UST Pull M1472.02.002, F&BI 211219 project. There are 4 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days, or as directed by the Chain of Custody document. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you should have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.

Michael Erdahl Project Manager

Enclosures MFA1117R.DOC

ENVIRONMENTAL CHEMISTS

CASE NARRATIVE

This case narrative encompasses samples received on November 15, 2022 by Friedman & Bruya, Inc. from the Maul Foster Alongi MVLC UST Pull M1472.02.002, F&BI 211219 project. Samples were logged in under the laboratory ID's listed below.

<u>Laboratory ID</u>	Maul Foster Alongi
211219 -01	T2BASE01-SS-10.0
211219 -02	T2SW01-SS-3.0
211219 -03	T2SW02-SS-6.0
211219 -04	T2PIPE01-SS-2.0

All quality control requirements were acceptable.

ENVIRONMENTAL CHEMISTS

Date of Report: 11/17/22 Date Received: 11/15/22

Project: MVLC UST Pull M1472.02.002, F&BI 211219

Date Extracted: 11/15/22 Date Analyzed: 11/15/22

RESULTS FROM THE ANALYSIS OF THE SOIL SAMPLES FOR PERCENT MOISTURE USING ASTM D2216-98

Sample ID Laboratory ID	% Moisture
T2SW01-SS-3.0 211219-02	20
T2SW02-SS-6.0 211219-03	20
T2PIPE01-SS-2.0	13

ENVIRONMENTAL CHEMISTS

Date of Report: 11/17/22 Date Received: 11/15/22

Project: MVLC UST Pull M1472.02.002, F&BI 211219

ate Extracted: 11/15/22 Date Analyzed: 11/15/22

RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR GASOLINE, DIESEL AND HEAVY OIL BY NWTPH-HCID

Results Reported on a Dry Weight Basis Results Reported as Not Detected (ND) or Detected (D)

THE DATA PROVIDED BELOW WAS PERFORMED PER THE GUIDELINES ESTABLISHED BY THE WASHINGTON DEPARTMENT OF ECOLOGY AND WERE NOT DESIGNED TO PROVIDE INFORMATION WITH REGARDS TO THE ACTUAL IDENTIFICATION OF ANY MATERIAL PRESENT

Sample ID Laboratory ID	<u>Gasoline</u>	<u>Diesel</u>	<u>Heavy Oil</u>	Surrogate (% Recovery) (Limit 50-150)
T2SW01-SS-3.0 211219-02	ND	ND	ND	110
T2SW02-SS-6.0 211219-03	ND	ND	ND	110
T2PIPE01-SS-2.0 211219-04	ND	ND	ND	110
Method Blank 02-2792 MB	ND	ND	ND	110

ND - Material not detected at or above 20 mg/kg gas, 50 mg/kg diesel and 250 mg/kg heavy oil.

ENVIRONMENTAL CHEMISTS

Data Qualifiers & Definitions

- a The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.
- b The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.
- ca The calibration results for the analyte were outside of acceptance criteria. The value reported is an estimate.
- c The presence of the analyte may be due to carryover from previous sample injections.
- cf The sample was centrifuged prior to analysis.
- d The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.
- dv Insufficient sample volume was available to achieve normal reporting limits.
- f The sample was laboratory filtered prior to analysis.
- fb The analyte was detected in the method blank.
- fc The analyte is a common laboratory and field contaminant.
- hr The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.
- hs Headspace was present in the container used for analysis.
- ht The analysis was performed outside the method or client-specified holding time requirement.
- ip Recovery fell outside of control limits due to sample matrix effects.
- j The analyte concentration is reported below the lowest calibration standard. The value reported is an estimate.
- J The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.
- jl The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.
- js The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.
- lc The presence of the analyte is likely due to laboratory contamination.
- L The reported concentration was generated from a library search.
- nm The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.
- pc The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.
- ve The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.
- vo The value reported fell outside the control limits established for this analyte.
- x The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

S	SAMPLE CHAIN OF CUSTO	11/1/1/1/1/	BILVS-C2
211219 Report To Carolyn Wise	SAMPLERS (signature)		Page # of TURNAROUND TIME
	PROJECT NAME	PO#	Standard turnaround RUSH 4 40
Company Maul Foster & Alongi, Inc	MVLC UST Pull	M1472.02.002	Rush charges authorized by:
Address 1329 N State St, Suite 301	REMARKS Email results to	INVOICE TO	SAMPLE DISPOSAL Archive samples
City, State, ZIP Bellingham, WA, 98225	las well. Hold 128ASE samp	Carolyn Wise	Other
Phone 360-594-6255 Email cuise Emaul foster. com	Project specific RLs? - Yes / No	ANALYSES REQUI	1

Phone 360-599-6235 Email Conse S Macarity 110 Interest Specific Fig. 110 In																			
Sample ID	Lab I		Date Sampled	Time Sampled	Sample Type	# of Jars	NWTPH-Dx	NWTPH-Gx	BTEX EPA 8021	NWTPH-HCID	$_{ m VOC_{ m S}}$ EPA 8260	PAHs EPA 8270	PCBs EPA 8082	n-Hexene, MTBE, EDC, EDB	ePAHS with	Total Pb		Note	s
T2BASE01-SS-10.0	ΛΙΑ	F	11/14/22	14:40	Soil	6	0	0	0	Ž,r	50			0	0	0		X=run (4hr)
T2543201-53-3.0	02]	11/14/22	14:50	Soil	6	0	0	0	X				0	0	0		0=1616	
			11/14/22	15.00	Soil	6	0	0	0	X				0	0	0			
T2 SW02 - SS - 6.0	03		11/14/22	14:00	80:1	6	0	0	0	X				0	0	0			
T2PIPE01-SS-2.0	04	<u> </u>	1.77																·
					-	1	1	-	T										
					-	+	+	\dagger	-	-	 		-						
								<u> </u>	<u> </u>		<u> </u>	<u> </u>		1_		<u></u>	<u> </u>	DATE	

Friedman & Bruya, Inc. Ph. (206) 285-8282

	1 1 1				
	CYCLY MY IDE	PRINT NAME	COMPANY	DATE	TIME
c	SIGNATURE Relinquished by:	Christian Sifford	MFA	11/14/22	16:30
	Received by:	ANHPHAN	FSB	11/15/22	13:53
	Relinquished by:	HIVTITIO	. / .		
	Received by:		Samples received	1 at 2 a	C
	100003.00.00		Camples received	Tat X	

ENVIRONMENTAL CHEMISTS

James E. Bruya, Ph.D. Yelena Aravkina, M.S. Michael Erdahl, B.S. Vineta Mills, M.S. Eric Young, B.S. 5500 4th Avenue South Seattle, WA 98108 (206) 285-8282 fbi@isomedia.com www.friedmanandbruya.com

November 29, 2022

Carolyn Wise, Project Manager Maul Foster Alongi 1329 N State St, Suite 301 Bellingham, WA 98225

Dear Ms Wise:

Included is the amended report from the testing of material submitted on November 16, 2022 from the MVLC UST Pull M1472.02.002, F&BI 211243 project. The methylnaphthalene results that exceeded the calibration range in the full concentration analysis of sample PILE03-SS-1.5 have been removed.

We appreciate this opportunity to be of service to you and hope you will call if you should have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.

Michael Erdahl Project Manager

Enclosures

c: Amanda Bixby, Fiona Bellows

MFA1122R.DOC

ENVIRONMENTAL CHEMISTS

James E. Bruya, Ph.D. Yelena Aravkina, M.S. Michael Erdahl, B.S. Vineta Mills, M.S. Eric Young, B.S. 5500 4th Avenue South Seattle, WA 98108 (206) 285-8282 fbi@isomedia.com www.friedmanandbruya.com

November 22, 2022

Carolyn Wise, Project Manager Maul Foster Alongi 1329 N State St, Suite 301 Bellingham, WA 98225

Dear Ms Wise:

Included are the results from the testing of material submitted on November 16, 2022 from the MVLC UST Pull M1472.02.002, F&BI 211243 project. There are 29 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days, or as directed by the Chain of Custody document. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you should have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.

Michael Erdahl Project Manager

Enclosures c: Amanda Bixby MFA1122R.DOC

ENVIRONMENTAL CHEMISTS

CASE NARRATIVE

This case narrative encompasses samples received on November 16, 2022 by Friedman & Bruya, Inc. from the Maul Foster Alongi MVLC UST Pull M1472.02.002, F&BI 211243 project. Samples were logged in under the laboratory ID's listed below.

<u>Laboratory ID</u>	Maul Foster Alongi
211243 -01	T1SW03-SS-6.0
211243 -02	PILE01-SS-0.5
211243 -03	PILE02-SS-1.0
211243 -04	PILE03-SS-1.5
211243 -05	T2BASE02-SS-12.25
211243 -06	PILE04-SS-1.0
211243 -07	PILE05-SS-1.5

All quality control requirements were acceptable.

ENVIRONMENTAL CHEMISTS

Date of Report: 11/22/22 Date Received: 11/16/22

Project: MVLC UST Pull M1472.02.002, F&BI 211243

Date Extracted: NA Date Analyzed: 11/17/22

RESULTS FROM THE ANALYSIS OF THE SOIL SAMPLES FOR PERCENT MOISTURE USING ASTM D2216-98

Sample ID Laboratory ID	% Moisture
T1SW03-SS-6.0 211243-01	28
PILE01-SS-0.5 211243-02	26
PILE02-SS-1.0 211243-03	27
PILE03-SS-1.5 211243-04	24
T2BASE02-SS-12.25	31
PILE04-SS-1.0 211243-06	24
PILE05-SS-1.5 211243-07	28

ENVIRONMENTAL CHEMISTS

Date of Report: 11/22/22 Date Received: 11/16/22

Project: MVLC UST Pull M1472.02.002, F&BI 211243

Date Extracted: 11/17/22 Date Analyzed: 11/17/22

RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR GASOLINE, DIESEL AND HEAVY OIL BY NWTPH-HCID

Results Reported on a Dry Weight Basis Results Reported as Not Detected (ND) or Detected (D)

THE DATA PROVIDED BELOW WAS PERFORMED PER THE GUIDELINES ESTABLISHED BY THE WASHINGTON DEPARTMENT OF ECOLOGY AND WERE NOT DESIGNED TO PROVIDE INFORMATION WITH REGARDS TO THE ACTUAL IDENTIFICATION OF ANY MATERIAL PRESENT

Sample ID Laboratory ID	<u>Gasoline</u>	<u>Diesel</u>	<u>Heavy Oil</u>	Surrogate (% Recovery) (Limit 50-150)
T2BASE02-SS-12.25 211243-05	ND	ND	ND	99
Method Blank 02-2803 MB	ND	ND	ND	90

ND - Material not detected at or above 20 mg/kg gas, 50 mg/kg diesel and 250 mg/kg heavy oil.

ENVIRONMENTAL CHEMISTS

Date of Report: 11/22/22 Date Received: 11/16/22

Project: MVLC UST Pull M1472.02.002, F&BI 211243

Date Extracted: 11/18/22 Date Analyzed: 11/18/22

RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR BENZENE USING EPA METHOD 8021B

Sample ID Laboratory ID	<u>Benzene</u>	Surrogate (% Recovery) (Limit 50-150)
T2BASE02-SS-12.25	< 0.02	130
Method Blank 02-2713 MB2	< 0.02	121

ENVIRONMENTAL CHEMISTS

Date of Report: 11/22/22 Date Received: 11/16/22

Project: MVLC UST Pull M1472.02.002, F&BI 211243

Date Extracted: 11/17/22 Date Analyzed: 11/17/22

RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR BENZENE, TOLUENE, ETHYLBENZENE, XYLENES AND TPH AS GASOLINE USING EPA METHODS 8021B AND NWTPH-Gx

Sample ID Laboratory ID	Benzene	<u>Toluene</u>	Ethyl <u>Benzene</u>	Total <u>Xylenes</u>	Gasoline <u>Range</u>	Surrogate (% Recovery) (Limit 50-150)
PILE04-SS-1.0 211243-06	< 0.02	< 0.02	< 0.02	<0.06	<5	120
PILE05-SS-1.5 211243-07 1/5	0.03 ј	<0.1	0.42	<0.3	89	120
Method Blank 02-2719 MB2	< 0.02	< 0.02	< 0.02	<0.06	<5	111

ENVIRONMENTAL CHEMISTS

Date of Report: 11/22/22 Date Received: 11/16/22

Project: MVLC UST Pull M1472.02.002, F&BI 211243

Date Extracted: 11/17/22 Date Analyzed: 11/17/22

RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx

Sample ID Laboratory ID	$\frac{\text{Diesel Range}}{\text{(C}_{10}\text{-C}_{25})}$	$rac{ ext{Motor Oil Range}}{ ext{(C}_{25} ext{-C}_{36} ext{)}}$	Surrogate (% Recovery) (Limit 50-150)
T1SW03-SS-6.0 211243-01	<50	<250	99
PILE01-SS-0.5 211243-02	1,500	<250	110
PILE02-SS-1.0 211243-03	2,000	<250	110
PILE03-SS-1.5 211243-04	3,500	<250	120
PILE04-SS-1.0 211243-06	<50	<250	100
PILE05-SS-1.5 211243-07	<50	<250	96
Method Blank 02-2799 MB2	<50	<250	98

ENVIRONMENTAL CHEMISTS

Analysis For Total Metals By EPA Method 6020B

Chemi ID. Tibbe 1.0 Chemi. Maai 1 00001 Thongs	Client ID:	PILE04-SS-1.0	Client:	Maul Foster Alongi
	Client ID:	PILE04-SS-1 0	Client:	Maul Foster Along

Date Received: 11/16/22 Project: MVLC UST Pull M1472.02.002

 Date Extracted:
 11/17/22
 Lab ID:
 211243-06

 Date Analyzed:
 11/17/22
 Data File:
 211243-06.046

 Matrix:
 Soil
 Instrument:
 ICPMS2

Units: mg/kg (ppm) Dry Weight Operator: SP

 $\begin{array}{cc} & & Concentration \\ Analyte: & & mg/kg \ (ppm) \end{array}$

 Barium
 66.5

 Cadmium
 <1</td>

 Chromium
 18.3

 Lead
 27.8

 Mercury
 <1</td>

 Selenium
 <1</td>

 Silver
 <1</td>

ENVIRONMENTAL CHEMISTS

Analysis For Total Metals By EPA Method 6020B

Client ID: PILE04-SS-1.0 Client: Maul Foster Alongi

Date Received: 11/16/22 Project: MVLC UST Pull M1472.02.002

 Date Extracted:
 11/17/22
 Lab ID:
 211243-06

 Date Analyzed:
 11/17/22
 Data File:
 211243-06.103

 Matrix:
 Soil
 Instrument:
 ICPMS2

Units: mg/kg (ppm) Dry Weight Operator: SP

Concentration

Analyte: mg/kg (ppm)

Arsenic 4.77

ENVIRONMENTAL CHEMISTS

Analysis For Total Metals By EPA Method 6020B

Client ID:	PILE05-SS-1.5	Client:	Maul Foster Alongi
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Date Received: 11/16/22 Project: MVLC UST Pull M1472.02.002

 Date Extracted:
 11/17/22
 Lab ID:
 211243-07

 Date Analyzed:
 11/17/22
 Data File:
 211243-07.047

 Matrix:
 Soil
 Instrument:
 ICPMS2

Units: mg/kg (ppm) Dry Weight Operator: SP

Analyte: Concentration mg/kg (ppm)

Barium 49.5

 Cadmium
 <1</td>

 Chromium
 17.3

 Lead
 4.31

 Mercury
 <1</td>

 Selenium
 <1</td>

 Silver
 <1</td>

ENVIRONMENTAL CHEMISTS

Analysis For Total Metals By EPA Method 6020B

Client ID: PILE05-SS-1.5 Client: Maul Foster Alongi

Date Received: 11/16/22 Project: MVLC UST Pull M1472.02.002

 Date Extracted:
 11/17/22
 Lab ID:
 211243-07

 Date Analyzed:
 11/17/22
 Data File:
 211243-07.104

 Matrix:
 Soil
 Instrument:
 ICPMS2

Units: mg/kg (ppm) Dry Weight Operator: SP

Concentration

Analyte: mg/kg (ppm)

Arsenic 2.85

ENVIRONMENTAL CHEMISTS

Analysis For Total Metals By EPA Method 6020B

Client ID: Method Blank Client: Maul Foster Alongi

Date Received: NA Project: MVLC UST Pull M1472.02.002

 Date Extracted:
 11/17/22
 Lab ID:
 I2-815 mb2

 Date Analyzed:
 11/17/22
 Data File:
 I2-815 mb2.102

Matrix: Soil Instrument: ICPMS2 Units: mg/kg (ppm) Dry Weight Operator: SP

Concentration

Analyte: mg/kg (ppm)

Arsenic <1
Barium <1

Cadmium <1
Chromium <1
Lead <1
Mercury <1
Selenium <1
Silver <1

ENVIRONMENTAL CHEMISTS

Analysis For Volatile Compounds By EPA Method 8260D

Client Sample ID: PILE04-SS-1.0 Client: Maul Foster Alongi

Date Received: 11/16/22 Project: MVLC UST Pull M1472.02.002

Lab ID: Date Extracted: 11/17/22 211243-06 Date Analyzed: 11/17/22 Data File: 111706.DMatrix: Soil Instrument: GCMS4 Units: mg/kg (ppm) Dry Weight Operator: LM

Upper Lower Surrogates: % Recovery: Limit: Limit: 1,2-Dichloroethane-d4 97 90 109 Toluene-d8 108 89 112 4-Bromofluorobenzene 98 84 115

Concentration

Compounds: mg/kg (ppm)

Hexane <0.25 Methyl t-butyl ether (MTBE) <0.05 1,2-Dibromoethane (EDB) <0.05 1,2-Dichloroethane (EDC) <0.05

ENVIRONMENTAL CHEMISTS

Analysis For Volatile Compounds By EPA Method 8260D

Client Sample ID: PILE05-SS-1.5 Client: Maul Foster Alongi

Date Received: 11/16/22 Project: MVLC UST Pull M1472.02.002

Lab ID: Date Extracted: 11/17/22 211243-07 Date Analyzed: 11/17/22 Data File: 111707.DMatrix: Soil Instrument: GCMS4 Units: mg/kg (ppm) Dry Weight Operator: LM

Upper Lower Surrogates: % Recovery: Limit: Limit: 1,2-Dichloroethane-d4 91 90 109 Toluene-d8 106 89 112 4-Bromofluorobenzene 104 84 115

Concentration

Compounds: mg/kg (ppm)

Hexane <0.25 Methyl t-butyl ether (MTBE) <0.05 1,2-Dibromoethane (EDB) <0.05 1,2-Dichloroethane (EDC) <0.05

ENVIRONMENTAL CHEMISTS

Analysis For Volatile Compounds By EPA Method 8260D

Client Sample ID: Method Blank Client: Maul Foster Alongi

Date Received: Not Applicable Project: MVLC UST Pull M1472.02.002

Lab ID: Date Extracted: 11/17/22 02-2766 mb Date Analyzed: 11/17/22 Data File: 111705.DMatrix: Soil Instrument: GCMS4 Units: mg/kg (ppm) Dry Weight Operator: JCM

Upper Lower Surrogates: % Recovery: Limit: Limit: 1,2-Dichloroethane-d4 95 90 109 Toluene-d8 106 89 112 99 4-Bromofluorobenzene 84 115

Concentration

Compounds: mg/kg (ppm)

Hexane <0.25 Methyl t-butyl ether (MTBE) <0.05 1,2-Dibromoethane (EDB) <0.05 1,2-Dichloroethane (EDC) <0.05

ENVIRONMENTAL CHEMISTS

Analysis For Semivolatile Compounds By EPA Method 8270E

Client Sample ID: T1SW03-SS-6.0 Client: Maul Foster Alongi

Date Received: 11/16/22 Project: MVLC UST Pull M1472.02.002

Date Extracted: 11/17/22 Lab ID: 211243-01 1/5 Date Analyzed: 11/17/22 Data File: 111722.DSoil Matrix: Instrument: GCMS9 Units: mg/kg (ppm) Dry Weight VMOperator:

Surrogates: Kecovery: Limit: Limit: Limit:

 Surrogates:
 % Recovery:
 Limit:
 Limit:

 Nitrobenzene-d5
 83
 10
 198

 Terphenyl-d14
 124
 50
 124

Concentration
Compounds: mg/kg (ppm)

Naphthalene <0.01
2-Methylnaphthalene 0.015
1-Methylnaphthalene <0.01

1-Methylnaphthalene <0.01
Benz(a)anthracene <0.01
Chrysene <0.01
Benzo(a)pyrene <0.01
Benzo(b)fluoranthene <0.01
Benzo(k)fluoranthene <0.01

Indeno(1,2,3-cd)pyrene <0.01 Dibenz(a,h)anthracene <0.01

ENVIRONMENTAL CHEMISTS

Analysis For Semivolatile Compounds By EPA Method 8270E

Client Sample ID:	PILE01-SS-0.5	Client:	Maul Foster Alongi
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Date Received: 11/16/22 Project: MVLC UST Pull M1472.02.002

Lab ID: Date Extracted: 11/17/22 211243-02 1/5 Date Analyzed: 11/17/22 Data File: 111723.DMatrix: Soil Instrument: GCMS9 Units: mg/kg (ppm) Dry Weight Operator: VM

Terphenyr-u14	110
Compounds:	Concentration mg/kg (ppm)
Naphthalene	1.3
2-Methylnaphthalene	5.5
1-Methylnaphthalene	3.7
Benz(a)anthracene	< 0.01
Chrysene	0.011
Benzo(a)pyrene	< 0.01
Benzo(b)fluoranthene	< 0.01
Benzo(k)fluoranthene	< 0.01
Indeno(1,2,3-cd)pyrene	< 0.01
Dibenz(a,h)anthracene	< 0.01

ENVIRONMENTAL CHEMISTS

Analysis For Semivolatile Compounds By EPA Method 8270E

Client Sample ID: PILE02-SS-1.0 Client: Maul Foster Alongi

Date Received: 11/16/22 Project: MVLC UST Pull M1472.02.002

Date Extracted: 11/17/22 Lab ID: 211243-03 1/5 Date Analyzed: 11/18/22 Data File: 111730.DSoil Instrument: GCMS12 Matrix: Units: mg/kg (ppm) Dry Weight VMOperator:

mig/kg (ppiii) Dry weight Operator. VW

 Surrogates:
 % Recovery:
 Lower Limit:
 Upper Limit:

 Nitrobenzene-d5
 99
 10
 198

 Terphenyl-d14
 84
 50
 124

< 0.01

Concentration Compounds: mg/kg (ppm) Naphthalene 0.79 2-Methylnaphthalene 3.9 1-Methylnaphthalene 3.0 Benz(a)anthracene < 0.01 Chrysene 0.018 Benzo(a)pyrene < 0.01 Benzo(b)fluoranthene 0.010 Benzo(k)fluoranthene < 0.01 Indeno(1,2,3-cd)pyrene < 0.01

Dibenz(a,h)anthracene

ENVIRONMENTAL CHEMISTS

Analysis For Semivolatile Compounds By EPA Method 8270E

Client Sample ID:	PILE03-SS-1.5	Client:	Maul Foster Alongi
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Date Received: 11/16/22Project: $MVLC\ UST\ Pull\ M1472.02.002$

Lab ID: Date Extracted: 11/17/22 211243-04 1/5 Date Analyzed: 11/18/22 Data File: 111731.D Matrix: Soil Instrument: GCMS12 Units: mg/kg (ppm) Dry Weight Operator: VM

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
Nitrobenzene-d5	111	10	198
Terphenyl-d14	97	50	124

- r - v	
Compounds:	Concentration mg/kg (ppm)
Naphthalene	3.6
Benz(a)anthracene	< 0.01
Chrysene	0.023
Benzo(a)pyrene	< 0.01
Benzo(b)fluoranthene	< 0.01
Benzo(k)fluoranthene	< 0.01
Indeno(1,2,3-cd)pyrene	< 0.01
Dibenz(a,h)anthracene	< 0.01

ENVIRONMENTAL CHEMISTS

Analysis For Semivolatile Compounds By EPA Method 8270E

Client Sample ID: PILE03-SS-1.5 Client: Maul Foster Alongi

Date Received: 11/16/22 Project: MVLC UST Pull M1472.02.002

 Date Extracted:
 11/17/22
 Lab ID:
 211243-04 1/100

 Date Analyzed:
 11/18/22
 Data File:
 111821.D

 Matrix:
 Soil
 Instrument:
 GCMS12

Units: mg/kg (ppm) Dry Weight Operator: YA

Concentration

Compounds: mg/kg (ppm)

2-Methylnaphthalene 12 1-Methylnaphthalene 7.5

ENVIRONMENTAL CHEMISTS

Analysis For Semivolatile Compounds By EPA Method 8270E

Client Sample ID: PILE04-SS-1.0 Client: Maul Foster Alongi

Date Received: 11/16/22 Project: MVLC UST Pull M1472.02.002

Date Extracted: 11/17/22 Lab ID: 211243-06 1/25 Date Analyzed: 11/18/22 Data File: 111820.DSoil GCMS12 Matrix: Instrument: Units: mg/kg (ppm) Dry Weight YΑ Operator:

Lower Upper

Surrogates: % Recovery: Limit: Limit: Nitrobenzene-d5 84 d 10 198
Terphenyl-d14 102 d 50 124

Concentration Compounds: mg/kg (ppm) Naphthalene 0.13 2-Methylnaphthalene 0.23 1-Methylnaphthalene 0.12 Benz(a)anthracene < 0.05 Chrysene < 0.05 Benzo(a)pyrene < 0.05 Benzo(b)fluoranthene < 0.05 Benzo(k)fluoranthene < 0.05 Indeno(1,2,3-cd)pyrene < 0.05 Dibenz(a,h)anthracene < 0.05

ENVIRONMENTAL CHEMISTS

Analysis For Semivolatile Compounds By EPA Method 8270E

Client Sample ID:	PILE05-SS-1.5	Client:	Maul Foster Alongi
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Date Received: 11/16/22Project: $MVLC\ UST\ Pull\ M1472.02.002$

Lab ID: Date Extracted: 11/17/22 211243-07 1/5 Date Analyzed: 11/18/22 Data File: 111733.D Matrix: Soil Instrument: GCMS12 VM

Units: mg/kg (ppm) Dry Weight Operator:

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
Nitrobenzene-d5	82	10	198
Terphenyl-d14	95	50	124

Compounds:	Concentration mg/kg (ppm)
Naphthalene	< 0.01
2-Methylnaphthalene	< 0.01
1-Methylnaphthalene	< 0.01
Benz(a)anthracene	< 0.01
Chrysene	< 0.01
Benzo(a)pyrene	< 0.01
Benzo(b)fluoranthene	< 0.01
Benzo(k)fluoranthene	< 0.01
Indeno(1,2,3-cd)pyrene	< 0.01
Dibenz(a,h)anthracene	< 0.01

ENVIRONMENTAL CHEMISTS

Analysis For Semivolatile Compounds By EPA Method 8270E

Client Sample ID: Method Blank Client: Maul Foster Alongi

Date Received: Not Applicable Project: MVLC UST Pull M1472.02.002

Date Extracted: 11/17/22 Lab ID: 02-2802 mb 1/5 Date Analyzed: 11/17/22 Data File: 111713.DGCMS9Instrument: Matrix: Soil Units: VM

mg/kg (ppm) Dry Weight Operator:

Upper Lower Surrogates: % Recovery: Limit: Limit: Nitrobenzene-d5 198 93 10 Terphenyl-d14 123 50 124

Concentration Compounds: mg/kg (ppm) Naphthalene < 0.01 2-Methylnaphthalene < 0.01 1-Methylnaphthalene < 0.01 Benz(a)anthracene < 0.01 Chrysene < 0.01 Benzo(a)pyrene < 0.01 Benzo(b)fluoranthene < 0.01 Benzo(k)fluoranthene < 0.01 Indeno(1,2,3-cd)pyrene < 0.01 Dibenz(a,h)anthracene < 0.01

ENVIRONMENTAL CHEMISTS

Date of Report: 11/22/22 Date Received: 11/16/22

Project: MVLC UST Pull M1472.02.002, F&BI 211243

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF SOIL SAMPLES FOR BENZENE USING EPA METHOD 8021B

Laboratory Code: Laboratory Control Sample

			Percent	Percent		
	Reporting	Spike	Recovery	Recovery	Acceptance	RPD
Analyte	Units	Level	LCS	LCSD	Criteria	(Limit 20)
Benzene	mg/kg (ppm)	0.5	98	106	70-130	8

ENVIRONMENTAL CHEMISTS

Date of Report: 11/22/22 Date Received: 11/16/22

Project: MVLC UST Pull M1472.02.002, F&BI 211243

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF SOIL SAMPLES FOR BENZENE, TOLUENE, ETHYLBENZENE, XYLENES, AND TPH AS GASOLINE USING EPA METHOD 8021B AND NWTPH-Gx

Laboratory Code: 211236-01 (Duplicate)

Analyte	Reporting Units	Sample Result (Wet Wt)	Duplicate Result (Wet Wt)	RPD (Limit 20)
Benzene	mg/kg (ppm)	< 0.02	< 0.02	nm
Toluene	mg/kg (ppm)	< 0.02	< 0.02	nm
Ethylbenzene	mg/kg (ppm)	< 0.02	< 0.02	nm
Xylenes	mg/kg (ppm)	< 0.06	< 0.06	nm
Gasoline	mg/kg (ppm)	<5	<5	nm

			Percent	
	Reporting	Spike	Recovery	Acceptance
Analyte	Units	Level	LCS	Criteria
Benzene	mg/kg (ppm)	0.5	108	70-130
Toluene	mg/kg (ppm)	0.5	108	70-130
Ethylbenzene	mg/kg (ppm)	0.5	108	70-130
Xylenes	mg/kg (ppm)	1.5	107	70-130
Gasoline	mg/kg (ppm)	20	105	70-130

ENVIRONMENTAL CHEMISTS

Date of Report: 11/22/22 Date Received: 11/16/22

Project: MVLC UST Pull M1472.02.002, F&BI 211243

QUALITY ASSURANCE RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: 211231-01 (Matrix Spike)

			(Wet wt)	Percent	Percent		
	Reporting	Spike	Sample	Recovery	Recovery	Acceptance	RPD
Analyte	Units	Level	Result	MS	MSD	Criteria	(Limit 20)
Diesel Extended	mg/kg (nnm)	5.000	50	80	82	70-130	2

			Percent	
	Reporting	Spike	Recovery	Acceptance
Analyte	Units	Level	LCS	Criteria
Diesel Extended	mg/kg (ppm)	5,000	86	70-130

ENVIRONMENTAL CHEMISTS

Date of Report: 11/22/22 Date Received: 11/16/22

Project: MVLC UST Pull M1472.02.002, F&BI 211243

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF SOIL SAMPLES FOR TOTAL METALS USING EPA METHOD 6020B

Laboratory Code: 211220-01 x5 (Matrix Spike)

			Sample	Percent	Percent		
	Reporting	Spike	Result	Recovery	Recovery	Acceptance	RPD
Analyte	Units	Level	(Wet wt)	MS	MSD	Criteria	(Limit 20)
Arsenic	mg/kg (ppm)	10	<5	93	114	75-125	20
Barium	mg/kg (ppm)	50	41.9	127 b	122	75 - 125	4
Cadmium	mg/kg (ppm)	10	<5	103	107	75 - 125	4
Chromium	mg/kg (ppm)	50	18.3	93	95	75 - 125	2
Lead	mg/kg (ppm)	50	<5	101	102	75 - 125	1
Mercury	mg/kg (ppm	5	<5	103	108	75 - 125	5
Selenium	mg/kg (ppm)	5	<5	97	94	75 - 125	3
Silver	mg/kg (ppm)	10	<5	100	106	75 - 125	6

			Percent	
	Reporting	Spike	Recovery	Acceptance
Analyte	Units	Level	LCS	Criteria
Arsenic	mg/kg (ppm)	10	97	80-120
Barium	mg/kg (ppm)	50	98	80-120
Cadmium	mg/kg (ppm)	10	100	80-120
Chromium	mg/kg (ppm)	50	102	80-120
Lead	mg/kg (ppm)	50	99	80-120
Mercury	mg/kg (ppm)	5	98	80-120
Selenium	mg/kg (ppm)	5	98	80-120
Silver	mg/kg (ppm)	10	101	80-120

ENVIRONMENTAL CHEMISTS

Date of Report: 11/22/22 Date Received: 11/16/22

Project: MVLC UST Pull M1472.02.002, F&BI 211243

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF SOIL SAMPLES FOR VOLATILES BY EPA METHOD 8260D

Laboratory Code: 211243-06 (Matrix Spike)

			Sample	Percent	Percent		
	Reporting	Spike	Result	Recovery	Recovery	Acceptance	RPD
Analyte	Units	Level	(Wet wt)	MS	MSD	Criteria	(Limit 20)
Hexane	mg/kg (ppm)	1	< 0.25	33	32	10-137	3
Methyl t-butyl ether (MTBE)	mg/kg (ppm)	1	< 0.05	80	76	21 - 145	5
1,2-Dichloroethane (EDC)	mg/kg (ppm)	1	< 0.05	80	77	12-160	4
1,2-Dibromoethane (EDB)	mg/kg (ppm)	1	< 0.05	74	74	28 - 142	0

			Percent	
	Reporting	Spike	Recovery	Acceptance
Analyte	Units	Level	LCS	Criteria
Hexane	mg/kg (ppm)	1	109	43-142
Methyl t-butyl ether (MTBE)	mg/kg (ppm)	1	116	60-123
1,2-Dichloroethane (EDC)	mg/kg (ppm)	1	118	56 - 135
1,2-Dibromoethane (EDB)	mg/kg (ppm)	1	106	74 - 132

ENVIRONMENTAL CHEMISTS

Date of Report: 11/22/22 Date Received: 11/16/22

Project: MVLC UST Pull M1472.02.002, F&BI 211243

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF SOIL SAMPLES FOR SEMIVOLATILES BY EPA METHOD 8270E

Laboratory Code: 211243-01 1/5 (Matrix Spike)

Analyte	Reporting Units	Spike Level	Sample Result (Wet wt)	Percent Recovery MS	Percent Recovery MSD	Acceptance Criteria	RPD (Limit 20)
Naphthalene	mg/kg (ppm)	0.83	< 0.01	86	85	28-125	1
2-Methylnaphthalene	mg/kg (ppm)	0.83	0.011	92	91	10-192	1
1-Methylnaphthalene	mg/kg (ppm)	0.83	< 0.01	90	89	10-163	1
Benz(a)anthracene	mg/kg (ppm)	0.83	< 0.01	106	105	50-150	1
Chrysene	mg/kg (ppm)	0.83	< 0.01	100	99	50-150	1
Benzo(a)pyrene	mg/kg (ppm)	0.83	< 0.01	104	101	50-150	3
Benzo(b)fluoranthene	mg/kg (ppm)	0.83	< 0.01	113	112	50-150	1
Benzo(k)fluoranthene	mg/kg (ppm)	0.83	< 0.01	111	111	50-150	0
Indeno(1,2,3-cd)pyrene	mg/kg (ppm)	0.83	< 0.01	78	78	41-134	0
Dibenz(a,h)anthracene	mg/kg (ppm)	0.83	< 0.01	80	79	44-130	1

Analyte	Reporting Units	Spike Level	Recovery LCS	Acceptance Criteria
Naphthalene	mg/kg (ppm)	0.83	86	58-108
2-Methylnaphthalene	mg/kg (ppm)	0.83	90	67-109
1-Methylnaphthalene	mg/kg (ppm)	0.83	89	66-107
Benz(a)anthracene	mg/kg (ppm)	0.83	106	70-130
Chrysene	mg/kg (ppm)	0.83	101	70-130
Benzo(a)pyrene	mg/kg (ppm)	0.83	105	68-120
Benzo(b)fluoranthene	mg/kg (ppm)	0.83	113	69-125
Benzo(k)fluoranthene	mg/kg (ppm)	0.83	111	70-130
Indeno(1,2,3-cd)pyrene	mg/kg (ppm)	0.83	93	67-129
Dibenz(a,h)anthracene	mg/kg (ppm)	0.83	93	67-128

ENVIRONMENTAL CHEMISTS

Data Qualifiers & Definitions

- a The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.
- b The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.
- ca The calibration results for the analyte were outside of acceptance criteria. The value reported is an estimate.
- c The presence of the analyte may be due to carryover from previous sample injections.
- cf The sample was centrifuged prior to analysis.
- d The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.
- dv Insufficient sample volume was available to achieve normal reporting limits.
- f The sample was laboratory filtered prior to analysis.
- fb The analyte was detected in the method blank.
- fc The analyte is a common laboratory and field contaminant.
- hr The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.
- hs Headspace was present in the container used for analysis.
- ht The analysis was performed outside the method or client-specified holding time requirement.
- ip Recovery fell outside of control limits due to sample matrix effects.
- j The analyte concentration is reported below the lowest calibration standard. The value reported is an estimate.
- J The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.
- jl The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.
- js The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.
- lc The presence of the analyte is likely due to laboratory contamination.
- L The reported concentration was generated from a library search.
- nm The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.
- pc The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.
- ve The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.
- vo The value reported fell outside the control limits established for this analyte.
- x The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

211243
Report To Carolya Wise
Company Maul Foster & Hongi
Address 1329 N State St. Suite 301
City, State, ZIP Bellingham, WA, 98225
Phone 360-594-6255 Email cwise @maulfoster.com

\mathbf{S}	AMPLE CHAIN OF CUSTO	DDY 11/16/22 11	116/22 M1/VS-CB
_	SAMPLERS (signature)	AP	Page # of TURNAROUND TIME
_	PROJECT NAME MULC UST Pull	PO# M14 72.02.002	☐ Standard turnaround
_	REMARKS Email results to abixby @moulfooter.com as well Project specific RLs? - Yes / No	INVOICE TO Carolyn W. Je	SAMPLE DISPOSAL Archive samples Other Default: Dispose after 30 days
			bispose after 50 days

										ANALYSES REQUESTED										
Sample ID	Lab ID	Date Sampled	Time Sampled	Sample Type	# of Jars	NWTPH-Dx	NWTPH-Gx	BTEX EPA 8021	PH-HCID		PAHs EPA 8270			M-Herane, MIBE,	$\overline{}$	8 CEL 8	Notes			
TISW03-SS-6.0	01 A-1	11/15/22	11:35	50:1	2	X							$\frac{3}{2}$	1		<u> </u>				
PILEOI-SS-05	02 A-1	11/15/22	11:40	Soil	6	X							X		-		Extra Contactors			
PILE02-55-1.0	03	11/15/22	11:50	So:1	6	X		_	<u> </u>				X	-	-	-	Extra Containers			
PILE03-SS-1.5 *	04	11/15/22	12:00	50.1	6	X	.,				_		$\frac{\times}{\cdot}$		 	-				
TZ BASE02-SS-12.25	05	11/15/22	14:45	Soil	6	0	0	0	X				$\frac{\wedge}{\Diamond}$	0	0		Extra Continos The thornaround for			
PILE04-SS - 1.0	06	11/15/22	15'.00	50:1	6	X		X	1,2					X	5		HCID			
PILEOS-SS-1.5	07	11/15/22	15.15	50:1	6	X	X	^ X		_		\dashv	×			X				
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										_	_						X= analyze			
							_	_		_	_						0 = hold			
	<u> </u>																			

Fried man & Bruya, Inc. Ph. (206) 285-8282

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ENVIRONMENTAL CHEMISTS

James E. Bruya, Ph.D. Yelena Aravkina, M.S. Michael Erdahl, B.S. Vineta Mills, M.S. Eric Young, B.S. 5500 4th Avenue South Seattle, WA 98108 (206) 285-8282 fbi@isomedia.com www.friedmanandbruya.com

November 28, 2022

Amanda Bixby, Project Manager Maul Foster Alongi 1329 N State St, Suite 301 Bellingham, WA 98225

Dear Ms Bixby:

Included are the additional results from the testing of material submitted on November 18, 2022 from the MVLC UST Pull M1472.02.002, F&BI 211275 project. There are 4 pages included in this report.

We appreciate this opportunity to be of service to you and hope you will call if you should have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.

Michael Erdahl Project Manager

Enclosures c: Carolyn Wise MFA1128R.DOC

ENVIRONMENTAL CHEMISTS

CASE NARRATIVE

This case narrative encompasses samples received on November 18, 2022 by Friedman & Bruya, Inc. from the Maul Foster Alongi MVLC UST Pull M1472.02.002, F&BI 211275 project. Samples were logged in under the laboratory ID's listed below.

<u>Laboratory ID</u>	Maul Foster Alongi
211275 -01	T1SW04-SS-7.5
211275 -02	T1SW05-SS-6.0
211275 -03	T2SW03-SS-8.5
211275 -04	T2SW04-SS-8.5
211275 -05	T2SW05-SS-8.5
211275 -06	T2SW06-SS-8.5

All quality control requirements were acceptable.

ENVIRONMENTAL CHEMISTS

Date of Report: 11/28/22 Date Received: 11/18/22

Project: MVLC UST Pull M1472.02.002, F&BI 211275

Date Extracted: 11/21/22 Date Analyzed: 11/21/22

RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR BENZENE, TOLUENE, ETHYLBENZENE, AND XYLENES USING EPA METHOD 8021B

Results Reported on a Dry Weight Basis Results Reported as mg/kg (ppm)

Sample ID Laboratory ID	<u>Benzene</u>	Surrogate (<u>% Recovery</u>) (Limit 50-150)
T1SW04-SS-7.5	< 0.02	120
T1SW05-SS-6.0	<0.02	120
T2SW03-SS-8.5	<0.02	120
T2SW04-SS-8.5	<0.02	120
T2SW05-SS-8.5	< 0.02	110
T2SW06-SS-8.5	< 0.02	110
Method Blank 02-2723 MB	< 0.02	115

ENVIRONMENTAL CHEMISTS

Date of Report: 11/28/22 Date Received: 11/18/22

Project: MVLC UST Pull M1472.02.002, F&BI 211275

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF SOIL SAMPLES FOR BENZENE AND TPH AS GASOLINE USING EPA METHOD 8021B

Laboratory Code: 211275-01 (Duplicate)

		Sample	Duplicate	
	Reporting	Result	Result	RPD
Analyte	Units	(Wet Wt)	(Wet Wt)	(Limit 20)
Benzene	mg/kg (ppm)	< 0.02	< 0.02	nm

			I GICGIII	
	Reporting	Spike	Recovery	Acceptance
Analyte	Units	Level	LCS	Criteria
Benzene	mg/kg (ppm)	0.5	100	70-130

ENVIRONMENTAL CHEMISTS

Data Qualifiers & Definitions

- a The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.
- b The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.
- ca The calibration results for the analyte were outside of acceptance criteria. The value reported is an estimate.
- c The presence of the analyte may be due to carryover from previous sample injections.
- cf The sample was centrifuged prior to analysis.
- d The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.
- dv Insufficient sample volume was available to achieve normal reporting limits.
- f The sample was laboratory filtered prior to analysis.
- fb The analyte was detected in the method blank.
- fc The analyte is a common laboratory and field contaminant.
- hr The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.
- hs Headspace was present in the container used for analysis.
- ht The analysis was performed outside the method or client-specified holding time requirement.
- ip Recovery fell outside of control limits due to sample matrix effects.
- j The analyte concentration is reported below the lowest calibration standard. The value reported is an estimate.
- J The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.
- jl The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.
- js The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.
- lc The presence of the analyte is likely due to laboratory contamination.
- L The reported concentration was generated from a library search.
- nm The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.
- pc The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.
- ve The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.
- vo The value reported fell outside the control limits established for this analyte.
- x The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

						l			A	TAME	TOP	O KIN		0.102				→
Sample ID	Lab ID	Date Sampled	Time Sampled	Sample Type	# of Jars	NWTPH-Dx	NWTPH-Gx	BTEX EPA 8021	NWTPH-HCID	VOCs EPA 8260	PAHs EPA 8270	PCBs EPA 8082	4 Kap	NT BE, EUCKUB	10tal fb		X)-benjene only Notes gill8 wext	sty
T15 W04-SS-7.5	01 A-E	11/17/22	0830	5	5	0	0	\boxtimes	X					0			First priorit	~
	02	11/17/22	0840	S	5	Õ	0	Ø	X			(9	0	의		THT on HCI	—)4
T25 W03-SS-8.5	03	0/17/22	0930	5	5	0	0	\bigotimes	X					0	9		24-hour TA	
T25W04-55-8.5	04	11/17/22	0940	5	5	0	0		X			(0	9	의		on follow-up	S
T25 W05-58-8.5	 	11/17/22	095c	S	5	0	\bigcirc	\bigotimes	X			(0	0				_
T25W06-55-8.5	06	11/17/22)000	S	5	\bigcirc	0	X	X				0	0	9		Stir bars	_
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														San	ple	s rec	eived at <u>2</u>	°C

Fried man & Bruya, Inc. 3012 I 6th Avenue West Seattle, WA 98119-2029 Ph. (206) 285-8282

SIGNATURE	PRINT NAME	COMPANY	DATE	TIME
Relinquished by: Anul Bild	Amanda Bixby	MFA	11/17/22	1130
Received by:	J			
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ENVIRONMENTAL CHEMISTS

James E. Bruya, Ph.D. Yelena Aravkina, M.S. Michael Erdahl, B.S. Vineta Mills, M.S. Eric Young, B.S. 5500 4th Avenue South Seattle, WA 98108 (206) 285-8282 fbi@isomedia.com www.friedmanandbruya.com

November 29, 2022

Amanda Bixby, Project Manager Maul Foster Alongi 1329 N State St, Suite 301 Bellingham, WA 98225

Dear Ms Bixby:

Included is the amended report from the testing of material submitted on November 18, 2022 from the MVLC UST Pull M1472.02.002, F&BI 211275 project. The percent moisture has been included in the report.

We appreciate this opportunity to be of service to you and hope you will call if you should have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.

Michael Erdahl Project Manager

Enclosures c: Carolyn Wise MFA1122R.DOC

ENVIRONMENTAL CHEMISTS

James E. Bruya, Ph.D. Yelena Aravkina, M.S. Michael Erdahl, B.S. Vineta Mills, M.S. Eric Young, B.S. 5500 4th Avenue South Seattle, WA 98108 (206) 285-8282 fbi@isomedia.com www.friedmanandbruya.com

November 22, 2022

Amanda Bixby, Project Manager Maul Foster Alongi 1329 N State St, Suite 301 Bellingham, WA 98225

Dear Ms Bixby:

Included are the results from the testing of material submitted on November 18, 2022 from the MVLC UST Pull M1472.02.002, F&BI 211275 project. There are 4 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days, or as directed by the Chain of Custody document. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you should have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.

Michael Erdahl Project Manager

Enclosures c: Carolyn Wise MFA1122R.DOC

ENVIRONMENTAL CHEMISTS

CASE NARRATIVE

This case narrative encompasses samples received on November 18, 2022 by Friedman & Bruya, Inc. from the Maul Foster Alongi MVLC UST Pull M1472.02.002, F&BI 211275 project. Samples were logged in under the laboratory ID's listed below.

<u>Laboratory ID</u>	Maul Foster Alongi
211275 -01	T1SW04-SS-7.5
211275 -02	T1SW05-SS-6.0
211275 -03	T2SW03-SS-8.5
211275 -04	T2SW04-SS-8.5
211275 -05	T2SW05-SS-8.5
211275 -06	T2SW06-SS-8.5

All quality control requirements were acceptable.

ENVIRONMENTAL CHEMISTS

Date of Report: 11/22/22 Date Received: 11/18/22

Project: MVLC UST Pull M1472.02.002, F&BI 211275

Date Extracted: NA Date Analyzed: 11/22/22

RESULTS FROM THE ANALYSIS OF THE SOIL SAMPLES FOR PERCENT MOISTURE USING ASTM D2216-98

Sample ID Laboratory ID	<u>% Moisture</u>
T1SW04-SS-7.5	25
T1SW05-SS-6.0 211275-02	30
T2SW03-SS-8.5 211275-03	24
T2SW04-SS-8.5 211275-04	21
T2SW05-SS-8.5 211275-05	20
T2SW06-SS-8.5 211275-06	13

ENVIRONMENTAL CHEMISTS

Date of Report: 11/22/22 Date Received: 11/18/22

Project: MVLC UST Pull M1472.02.002, F&BI 211275

Date Extracted: 11/18/22 Date Analyzed: 11/18/22

RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR GASOLINE, DIESEL AND HEAVY OIL BY NWTPH-HCID

Results Reported on a Dry Weight Basis Results Reported as Not Detected (ND) or Detected (D)

THE DATA PROVIDED BELOW WAS PERFORMED PER THE GUIDELINES ESTABLISHED BY THE WASHINGTON DEPARTMENT OF ECOLOGY AND WERE NOT DESIGNED TO PROVIDE INFORMATION WITH REGARDS TO THE ACTUAL IDENTIFICATION OF ANY MATERIAL PRESENT

Sample ID Laboratory ID	<u>Gasoline</u>	<u>Diesel</u>	<u>Heavy Oil</u>	Surrogate (% Recovery) (Limit 50-150)
T1SW04-SS-7.5	ND	ND	ND	100
T1SW05-SS-6.0	ND	ND	ND	100
T2SW03-SS-8.5	ND	ND	ND	100
T2SW04-SS-8.5	ND	ND	ND	110
T2SW05-SS-8.5	ND	ND	ND	110
T2SW06-SS-8.5 211275-06	ND	ND	ND	100
Method Blank 02-2803 MB2	ND	ND	ND	100

ND - Material not detected at or above 20 mg/kg gas, 50 mg/kg diesel and 250 mg/kg heavy oil.

ENVIRONMENTAL CHEMISTS

Data Qualifiers & Definitions

- a The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.
- b The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.
- ca The calibration results for the analyte were outside of acceptance criteria. The value reported is an estimate.
- c The presence of the analyte may be due to carryover from previous sample injections.
- cf The sample was centrifuged prior to analysis.
- d The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.
- dv Insufficient sample volume was available to achieve normal reporting limits.
- f The sample was laboratory filtered prior to analysis.
- fb The analyte was detected in the method blank.
- fc The analyte is a common laboratory and field contaminant.
- hr The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.
- hs Headspace was present in the container used for analysis.
- ht The analysis was performed outside the method or client-specified holding time requirement.
- ip Recovery fell outside of control limits due to sample matrix effects.
- j The analyte concentration is reported below the lowest calibration standard. The value reported is an estimate.
- J The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.
- jl The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.
- js The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.
- lc The presence of the analyte is likely due to laboratory contamination.
- L The reported concentration was generated from a library search.
- nm The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.
- pc The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.
- ve The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.
- vo The value reported fell outside the control limits established for this analyte.
- x The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

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City, State, ZIP Bellingham, WA 98225				X=anal					aco	COS	inti	rg i	છ			Archiv		mples
Phone (360) (35-8371 Email abilby @ mailtest				Project s	d pecific RLs	s? - Ye	s /	No	m	au	Ifos	ite	Y.C.	oin	☐ Other			
			<u> </u>	11	1					A	NAL	YSE	S RE	QUES	STE	D		
Sample ID	Lab I	D	Date Sampled	Time Sampled	Sample Type	#of Jars	NWTPH-Dx	NWTPH-Gx	BTEX EPA 8021	NWTPH-HCID	VOCs EPA 8260	PAHs EPA 8270	PCBs EPA 8082	Avalences	n-hexane	Total Pb		benzene only EY 11/18/172 Notes rext day
T15W04-SS-7.5	61 A-	-F	11/17/22	0830	S	5	Ö	\bigcirc	\bigotimes	X					\bigcirc	0		First priority
	02		11/17/22	0840	S	5	Ô	0	\bigotimes	X					2	0		THT on HCID,
T25W03-55-8.5	03		11/17/22	0930	. ()	5	0	0	\boxtimes	X			(0		24-hour TAT
T25W04-55-8.5	04		11/17/22	0940	5	5	\bigcirc	0	\bigotimes	X			(2	2	0		on follow-ups
T25 W05-58-8.5	05		11/17/22	0950	S	5	\bigcirc	\bigcirc	\emptyset	X					0	\bigcirc		
T25W06-55-8.5	06		11/17/22)000	S	5	\bigcirc	0	Ø)	X			(\bigcirc	\bigcirc	\bigcirc		Stir bars
					,													in 5035 kits
	-																	
					:			<u> </u>						5	San	ples	red	eived at <u>2</u> °C

Friedman & Bruya, Inc. 3012 16th Avenue West Seattle, WA 98119-2029 Ph. (206) 285-8282

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SIGNATURE	PRINT NAME	COMPANY	DATE	TIME
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ATTACHMENT F

DATA VALIDATION MEMORANDUM



DATA QUALITY ASSURANCE/QUALITY CONTROL REVIEW

PROJECT NO. M1472.02.002 | NOVEMBER 30, 2022 | MOUNT VERNON LIBRARY COMMONS

Maul Foster & Alongi, Inc. (MFA), conducted an independent Stage 2A review of the quality of analytical results for soil samples collected in November 2022 at 208 W Kincaid Street, Mount Vernon, Washington.

Friedman & Bruya, Inc. (FBI), performed the analyses. MFA reviewed FBI report numbers 211182, 211219, 211219-Additional, 211243, 211275, and 211275-Additional. The analyses performed and the samples analyzed are listed in the following tables. Not all analyses were performed on all samples. One sample submitted on hold is indicated in the second table below.

Analysis	Reference	
Diesel- and motor-oil-range hydrocarbons	NWTPH-Dx	
Gasoline, diesel, and heavy oil	NWTPH-HCID	
Gasoline-range hydrocarbons	NWTPH-Gx	
Percent moisture	ASTM D2216-98	
Semivolatile organic compounds	EPA 8270E	
Total metals	EPA 6020B	
Volatile organic compounds	EPA 8021B, EPA 8260D	

Notes

ASTM = ASTM International.

EPA = U.S. Environmental Protection Agency.

HCID = hydrocarbon identification.

NWTPH = Northwest Total Petroleum Hydrocarbons.

Samples Analyzed				
Report 211182	Reports 211219 and 211219- Additional	Report 211243	Report 211275 and 211275- Additional	
T1BASE01-SS-8.0	T2BASE01-SS-10.0 (hold)	T1SW03-SS-6.0	T1SW04-SS-7.5	
T1SW01-SS-6.0	T2SW01-SS-3.0	PILE01-SS-0.5	T1SW05-SS-6.0	
T1SW02-SS-5.0	T2SW02-SS-6.0	PILE02-SS-1.0	T2SW03-SS-8.5	
	T2PIPE01-SS-2.0	PILE03-SS-1.5	T2SW04-SS-8.5	
		T2BASE02-SS- 12.25	T2SW05-SS-8.5	
		PILEO4-SS-1.0	T2SW06-SS-8.5	
		PILE05-SS-1.5		

DATA QUALIFICATION

Analytical results were evaluated according to applicable sections of U.S. Environmental Protection Agency (EPA) guidelines for data review (EPA 2020a, 2020b) and appropriate laboratory- and method-specific guidelines (EPA 1986, FBI 2019).

Data validation procedures were modified, as appropriate, to accommodate quality control requirements for methods that EPA data review procedures do not specifically address (e.g., Northwest Total Petroleum Hydrocarbons [NWTPH]-Dx).

Based on the results of the data quality review procedures described below, the data, with the appropriate final data qualifiers assigned, are considered acceptable for their intended use. Final data qualifiers represent qualifiers originating from the laboratory and accepted by the reviewer, and data qualifiers assigned by the reviewer during validation.

Final data qualifiers:

- I = result is estimated.
- U = result is non-detect at the method reporting limit (MRL).

Method NWTPH-HCID is a qualitative analysis. Hydrocarbon identification results are reported by FBI as either detect or non-detect.

SAMPLE CONDITIONS

Sample Custody

Sample custody was appropriately documented on the chain-of-custody (COC) forms accompanying the reports.

Holding Times

Extractions and analyses were performed within the recommended holding times.

Preservation and Sample Storage

The samples were preserved and stored appropriately.

REPORTING LIMITS

The laboratory evaluated results to MRLs. Samples that required dilutions because of high analyte concentrations, matrix interferences, and/or dilutions necessary for preparation and/or analysis were reported with raised MRLs.

The reviewer confirmed that when samples were diluted for analysis or when a higher sample volume was used for the extraction FBI provided the preparation or dilution factor after the

laboratory sample identification number (e.g., 211243-07 1/5 indicates a dilution factor of five).

In report 211243, FBI reported the EPA Method 8021B benzene result for sample PILE05-SS-1.5 below the MRL with a J flag. The reviewer confirmed with the laboratory that this result was reported below the MRL to meet project screening needs. The reviewer accepted the laboratory qualification.

BLANKS

Method Blanks

Laboratory method blanks are used to assess whether laboratory contamination was introduced during sample preparation and analysis. Laboratory method blank analyses were performed at the required frequencies. For purposes of data qualification, the laboratory method blanks were associated with all samples prepared in the analytical batch.

All laboratory method blank results were non-detect to MRLs.

Equipment Rinsate Blanks

Equipment rinsate blanks are used to evaluate field equipment decontamination. These blanks were not required for this sampling event, as all samples were collected using dedicated, single-use equipment.

Trip Blanks

Trip blanks are used to evaluate whether volatile organic compound contamination was introduced during sample storage and during shipment between the sampling location and the laboratory.

A trip blank sample was not submitted for analysis. Sample storage and shipment conditions could not be evaluated by the reviewer for potential volatile organic compound contamination.

LABORATORY CONTROL SAMPLE AND LABORATORY CONTROL SAMPLE DUPLICATE RESULTS

A laboratory control sample (LCS) and a laboratory control sample duplicate (LCSD) are spiked with target analytes to provide information about laboratory precision and accuracy.

FBI did not report LCS or LCSD results for NWTPH-HCID in reports 211182, 211219, or 211275. The reviewer was not able to evaluate accuracy or precision for this method. The method is qualitative; thus, qualification was not necessary. Where LCSD were not reported for the remaining methods, laboratory precision was evaluated using laboratory duplicate or matrix spike (MS) and matrix spike duplicate (MSD) results. The remaining LCS and the LCSD were prepared and analyzed at the required frequency

All LCS and LCSD results were within acceptance limits for percent recovery and relative percent difference (RPD).

LABORATORY DUPLICATE RESULTS

Laboratory duplicate results are used to evaluate laboratory precision.

FBI did not report laboratory duplicate results for NWTPH-HCID in reports 211182, 211219, or 211275. The reviewer was not able to evaluate precision for this method. The method is qualitative; thus, qualification was not necessary. Where laboratory duplicates were not reported for the remaining methods, laboratory precision was evaluated using LCS and LCSD or MS and MSD results. The remaining laboratory duplicate samples were prepared and analyzed at the required frequency.

Laboratory duplicate results greater than five times the MRL were evaluated using laboratory RPD control limits. Laboratory duplicate results less than five times the MRL, including non-detects, were evaluated using a control limit of the MRL of the parent sample; the absolute difference of the laboratory duplicate sample result and the parent sample result, or the MRL for non-detects, was compared to the MRL of the parent sample.

All laboratory duplicate results met the acceptance criteria.

MATRIX SPIKE AND MATRIX SPIKE DUPLICATE RESULTS

MS and MSD results are used to evaluate laboratory precision, accuracy, and the effect of the sample matrix on sample preparation and analysis.

FBI did not report MS or MSD results for NWTPH-HCID in reports 211182, 211219, or 211275. The reviewer was not able to evaluate accuracy or precision for this method. The method is qualitative; thus, qualification was not necessary. Where MS and MSD were not reported for the remaining methods, laboratory precision and accuracy were evaluated using LCS, LCSD, or laboratory duplicate results. All remaining MS and MSD samples were prepared and analyzed at the required frequency.

When MS and MSD were prepared with samples from unrelated projects, the MS and/or MSD percent recovery and/or RPD control limit exceedances did not require qualification because these sample matrices were not representative of project sample matrices.

All remaining MS and MSD results were within acceptance limits for percent recovery and RPD.

SURROGATE RECOVERY RESULTS

The samples were spiked with surrogate compounds to evaluate laboratory performance for individual samples for organic analyses.

In report 211182, FBI noted that the NWTPH-HCID surrogate result for T1SW02-SS-5.0 was outside recovery limits due to matrix effects. The method is qualitative; thus, qualification was not necessary.

All remaining surrogate results were within percent recovery acceptance limits.

FIELD DUPLICATE RESULTS

Field duplicate samples measure both field and laboratory precision. No field duplicate samples were submitted for analysis.

DATA PACKAGE

The data package was reviewed for transcription errors, omissions, and anomalies.

The COC forms accompanying reports 211219-Additional, 211182, 211275, and 211275-Additional have markups by FBI that mark some samples for analysis that were initially submitted on hold. The reviewer confirmed that these requests were made by the MFA project manager and that the correct analysis suite was reported for all samples.

Report 211182 was revised on November 29, 2022, to include ASTM D2216-98 percent moisture results as well as to remove the initial EPA Method 8270E 2-methylnaphthalene and 1-methylnaphthalene results for sample T1SW02-SS-5.0 that were over the calibration range of the instrument. In the revision, only the reanalysis for these analytes were reported, which were analyzed at higher dilutions and were within the calibration range of the instrument. FBI described these revisions in the first cover page of the report.

Report 211243 was revised on November 29, 2022, to remove the initial EPA Method 8270E 2-methylnaphthalene and 1-methylnaphthalene results for sample PILE03-SS-1.5 that were over the calibration range of the instrument. In the revision, only the reanalysis for these analytes were reported, which were analyzed at higher dilutions and were within the calibration range of the instrument. FBI described this revision in the first cover page of the report.

Report 211275 was revised on November 29, 2022, to include ASTM D2216-98 percent moisture results. FBI described this revision in the first cover page of the report. The COC form was also rescanned to include the text at the bottom of the page.

No other issues were found.

EPA. 1986. Test Methods for Evaluating Solid Waste, Physical/Chemical Methods. EPA publication SW-846. 3rd ed. U.S. Environmental Protection Agency. Final updates I (1993), II (1995), IIA (1994), IIB (1995), III (1997), IIIA (1999), IIIB (2005), IV (2008), V (2015), VI phase I (2017), VI phase II (2018), VI phase III (2019), VII phase I (2019), and VII phase II (2020).

EPA. 2020a. National Functional Guidelines for Inorganic Superfund Methods Data Review. EPA 542-R-20-006. U.S. Environmental Protection Agency, Office of Superfund Remediation and Technology Innovation: Washington, DC. November.

EPA. 2020b. National Functional Guidelines for Organic Superfund Methods Data Review. EPA 540-R-20-005. U.S. Environmental Protection Agency, Office of Superfund Remediation and Technology Innovation: Washington, DC. November.

FBI. 2019. Quality Assurance Manual. Rev. 17. Friedman & Bruya, Inc.: Seattle, WA. November 6.