

UST INSPECTION CHECKLIST

FOR UNDERGROUND STORAGE TANK SITES

UST ID#: 102502
County: Cowlitz

Inspection Date: 9/6/2023 (11:00 AM)
Inspector: Mimnaugh, Dustin

Inspection Type: UST Compliance Inspection
Inspection Method: Field Visit

UST Facility

Site Name: KELSO ONE STOP
Site Address: 1800 S PACIFIC AVE
City: Kelso

Site Phone: 360-261-7089
Latitude: 46.127542
Longitude: -122.91248

Comments:

Inspection Contact

Person First Name: Peeta
Person Last Name: Basram
Address 1: 1800 S Pacific Ave
Address 2:
City: Kelso
State: WA
Zip: 98626
Email: Jassi20579@yahoo.com
Phone: 360-261-7089
Fax:
Cell: 360-713-1408

Organization: Satguru JI Corporation
Address 1: 1800 S Pacific Ave
Address 2:
City: Kelso
State: WA
Zip: 98626
Phone: 360-713-1408
Fax:

Comments:

I. Records Review

A. General Documents

Compliant?

1.	Fuel Distributor: APP Phone #: Last Del Date: 9/3/2023	
2.	BL UBI#: 604-426-767 001 0001 Exp. Date: 4/30/2024 # Tanks: 3	-0200(1), -0210(1), -0230(1) Yes
3.	FR In Compliance: Approved pollution liability insurance Insur. Co.: COLONY INSURANCE COMPANY Exp. Date: 2/26/2024 # Tanks: 3	-1010 Yes
4.	Class A/B & C operator compliant: A/B: Peeta Basran Cert. Date: 9/12/2020 Vendor: WATOT C: Brenda Webley Cert Date: 9/14/2020 Trainer: Peeta Basran	-0510, -0520, -0530, -0560 Yes
5.	UST system compatible with product stored:	-0350, -0440(2) Yes
6.	If alt. fuel used(>D10, >B20, or Haz Sub), 30-day notice/Alt. Fuels Checklist Submitted: Date of change: Date of notice:	-0410 NA
7.	Walkthrough monthly inspections compliant:	-0420(1)(a) Yes
8.	Walkthrough annual inspections of all sumps compliant:	-0420(b) Yes

Comments:

B. Corrosion Protection Records

Compliant?

9.	Last CP test surveyed all steel components in contact with soil and had passing results: # Tanks: 3 # Lines: # SFC at tank: # SFC at Non-Tank end:	-0430 Yes
10.	If CP test failed, was the system repaired or replaced:	-0430(2)(b) NA
11.	CP test frequency in compliance: Last two test dates: 11/4/2022, 8/29/2019	-0430(2) Yes
12.	Int. Lining meets inspection freq. and has passing results: INT. Lining Install Date: INT. Lining Inspection Date:	-0440(1) NA

Comments:

There's a little over a 60 day delay in testing between the 2019 and 2022 CP testing due to limited provider availability.

C. Rectifier for Impressed Current System

Compliant?

13.	Inspected every 60 days and appears to be operating continuously:	-0430(3)	Yes
14.	Amp/Volt readings within rec. ranges: Volts: 30 - 40 Amps: 0.5 - 2 Readings Volt: 35 Amp: 1.75 Coarse: C Fine: 3 Meter/Clock: Model: Install Date:	-0430(3)(a), -0430(3)(b)(i)	Yes
Comments:			
D. Owner/Operator Tank Release Detection Records			Compliant?
15.	Tank RD method: Automatic Tank Gauging Tank RD method: Tank Tightness Testing:		
16.	Tank RD compliant: # Tanks: 3 # of last 12: 12 of last 2: 2	-0600(9), -0610	Yes
17.	RD method is compliant with 3rd party cert. (ex. Pd,size, throughput, manifold):	-0600(6)	Yes
18.	RD Monitor: Incon TS 750 Tank size & product match UST DB:		
19.	RD Monitor is NOT in alarm: If No, list alarms:	-0600(7)	Yes
20.	RD Monitor, printer and/or modem operational?	-0600(7)	Yes
21.	If using overfill alarm, compliant (i.e. set at 90% for all tanks and audible to driver):	-0310(8)(b)	NA
22.	SIR Vendor: SIR compliant (30-day monitoring period), vendor compliant:	-0670	NA
23.	Manual Gauging: Inv Control uses: Last TTT:	-0620, -0625	NA
24.	DW and IM, if installed after 10/1/12:	-0310(4)	NA
Comments:			
E. Owner/Operator Piping Release Detection Records			Compliant?
25.	Piping pumping method: Safe Suction Alternate Piping pumping method:		
26.	If pressurized, ALLD and 2nd RD method used:	-0615(2)(a)	
	Monthly RD compliant (sensors, elec. ALLD): # lines: # of last 12: # of last 2:		NA
27.	If non-safe suction, line RD method used:	-0615	
	Monthly RD compliant (sensors): # Lines: # of last 12: # of last 2:		NA
28.	DW and IM, if installed after 10/1/12:	-0310(5)	NA
Comments:			
F. Service Provider Testing Records			Compliant?
29.	RD annual test compliant: Last two test dates: , # Probes: # Tank sensors: # Line sensors:	-0480	NA
30.	If pressurized, ALLD annual test compliant: Last two test dates: , # ALLD tested:	-0480(2)(b)(iii)	NA
31.	If pressurized, annual LTT compliant: Last two LT test dates: , # lines tested:	-0615(2)(a)(ii)	NA
32.	If non-safe suction line, 3-yr test compliant: Last two LT test dates: , # lines tested:	-0615(2)(b)	NA

33. Spill bucket 3-yr test compliant: If SW, 3-yr test dates: 12/1/2021, # SW: 3 # DW: If DW, # of last 12:	-0460	Yes
34. Overfill device 3-yr test compliant: 3-yr test dates: 11/17/2022, 12/1/2021 # Auto shutoff: 3 # External alarm: # Ball float:	-0470	Yes
35. If IM, O&M sump test compliant: Test/Inspection type: Test dates: , # Tank sumps: # UDCS: # Transition sumps:	-0450	NA

Comments:

Overfill protection was initially tested in December 2021 but 2/3 failed due to issues with the drop tubes. Retrofit repair checklist was available showing the drop tubes were repaired in January 2022 but testing was not performed on the repaired ones until November 2022, when the 2 repaired drop tube's overfill devices passed testing.

II. UST Equipment Observations

A. Tanks / Tag		Compliant?
36. Tag visible to distributor or at ESO: Tag #: a8483	-0220(4)	Yes
Comments:		
Tank Observation, Tank: 1		Compliant?
Tank alias:		
37. Tank status on records: Operational		
38. Tank status observed: Operational		
39. Tank capacity: 12000		
40. Product stored: Unleaded Gasoline		
41. Manifolder (main/aux) or compartmentalized: Non-Manifolder Tank		
42. Tank material on records: Steel Tank construction type on records: Single Wall Tank		
43. Tank material on observed: Tank construction type on observed:		
44. Piping material on records: Fiberglass Piping construction on records: Single Wall Pipe		
45. Piping material observed: Piping construction observed:		
46. Turbine ALLDs installed: Turbine ALLD type:	-0615(2)(a)(i)	NA
47. If IM, pipe interstice open, piping slopes down to sump sensor, correct sensor installation:	-0655	NA
48. If IM, turbine sumps are free of liquid:	-0655	NA
49. SFC/piping at tank is protected from corrosion: SFC/Piping:	-0310(3), -0320(2)(c)	NA
Comments: Tanks are direct bury with no access to view equipment		
Tank Observation, Tank: 2		Compliant?
Tank alias:		
37. Tank status on records: Operational		
38. Tank status observed: Operational		
39. Tank capacity: 8000		
40. Product stored: Unleaded Gasoline		
41. Manifolder (main/aux) or compartmentalized: Non-Manifolder Tank		
42. Tank material on records: Steel Tank construction type on records: Single Wall Tank		
43. Tank material on observed: Tank construction type on observed:		
44. Piping material on records: Fiberglass		

Piping construction on records: Single Wall Pipe		
45. Piping material observed: Piping construction observed:		
46. Turbine ALLDs installed: Turbine ALLD type:	-0615(2)(a)(i)	NA
47. If IM, pipe interstice open, piping slopes down to sump sensor, correct sensor installation:	-0655	NA
48. If IM, turbine sumps are free of liquid:	-0655	NA
49. SFC/piping at tank is protected from corrosion: SFC/Piping:	-0310(3), -0320(2)(c)	NA
Comments: Tanks are direct bury with no access to view equipment		
Tank Observation, Tank: 3		Compliant?
Tank alias:		
37. Tank status on records: Operational		
38. Tank status observed: Operational		
39. Tank capacity: 8000		
40. Product stored: Unleaded Gasoline		
41. Manifolder (main/aux) or compartmentalized: Non-Manifolder Tank		
42. Tank material on records: Steel Tank construction type on records: Single Wall Tank		
43. Tank material on observed: Tank construction type on observed:		
44. Piping material on records: Fiberglass Piping construction on records: Single Wall Pipe		
45. Piping material observed: Piping construction observed:		
46. Turbine ALLDs installed: Turbine ALLD type:	-0615(2)(a)(i)	NA
47. If IM, pipe interstice open, piping slopes down to sump sensor, correct sensor installation:	-0655	NA
48. If IM, turbine sumps are free of liquid:	-0655	NA
49. SFC/piping at tank is protected from corrosion: SFC/Piping:	-0310(3), -0320(2)(c)	NA
Comments: Tanks are direct bury with no access to view equipment		
B. Spill/Overfill Equipment		Compliant?
50. Spill bucket property installed and NO obvious cracks: # Spill buckets: 3	-0310(7)	Yes
51. Overfill prevention device is compliant (automatic shut-off, ball float): # Auto-shutoff devices: 3	-0310(8)(b)	Yes
52. Overfill alarm compliant:	-0310(8)(b)	NA
Comments:		
C. Dispensers/Sign		Compliant?
58. Safe suction verified and meets criteria: Observed: Yes In records dated:	-0600(1)(b)	Yes
59. Emergency sign(s) visible from dispensers/tanks and include all req. language:	-0550(2)	Yes
Comments:		
Dispenser Observation, Dispenser: 1/2		Compliant?
53. Piping material observed: Fiberglass Piping construction observed: Single Wall Pipe		
54. If IM, dispenser sumps are free of liquid:	-0655	NA
55. SFC/piping at disp. is protected from corrosion: SFC/piping:	-0310(3), -0320(2)(c)	NA
56. If IM, a leak from the inner wall of piping can be detected:	-0655	NA
57. If IM and using 3-yr low level sump test method, sensors in each IM sump: # UDC sensors:	-0450(1)	

# Transition sump sensors:												NA	
Comments:													
Dispenser Observation, Dispenser: 3/4												Compliant?	
53. Piping material observed: Fiberglass Piping construction observed: Single Wall Pipe													
54. If IM, dispenser sumps are free of liquid: -0655												NA	
55. SFC/piping at disp. is protected from corrosion: -0310(3), -0320(2)(c) SFC/piping:												NA	
56. If IM, a leak from the inner wall of piping can be detected: -0655												NA	
57. If IM and using 3-yr low level sump test method, sensors in each IM sump: -0450(1) # UDC sensors: # Transition sump sensors:												NA	
Comments:													
Monthly Release Detection Records Review													
	2023	2023	2023	2023	2023	2023	2023	2023	2022	2022	2022	2022	2022
Tank	Aug	Jul	Jun	May	Apr	Mar	Feb	Jan	Dec	Nov	Oct	Sep	Aug
1 (Regular)	P	P	P	P	P	P	P	P	P	P	P	P	P
2 (Mid grade)	P	P	P	P	P	P	P	P	P	P	P	P	P
3 (Super)	P	P	P	P	P	P	P	P	P	P	P	P	P
P - Pass, F - Fail, N - No Record, I - Inconclusive													
Comments:													
Additional Information													
TA materials provided:													
Comments:													
Action(s) Taken													
Retraining required: No													
O&M Plan Required: No													
Inspection Result: No Additional Action Required													
Comments:													
Additional Notes													