Fac 10: 30777 13

1515 10: 8651

UST: 4806

VCP: NW2496

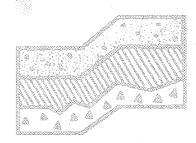
RECEIVED

FEB 222013

DEPT OF ECOLOGY

Current Groundwater Assessment WRO Shilshole Avenue NW Parcels Seattle, Washington

Project No. T-6552



# Terra Associates, Inc.

Prepared for:

HALCO PROPERTIES, LLC c/o Mr. Livingston Wernecke Seattle, Washington

October 24, 2012



# TERRA ASSOCIATES, Inc.

Consultants in Geotechnical Engineering, Geology and Environmental Earth Sciences

> October 24, 2012 Project No. T-6552

HALCO PROPERTIES, LLC Mr. Brett Cowman c/o Mr. Livingston Wernecke Betts, Patterson & Mines, P.S. One Convention Place, Suite 1400 701 Pike Street Seattle, Washington 98101-3927

Subject:

Current Groundwater Assessment Shilshole Avenue NW Parcels

Seattle, Washington

Dear Mr. Cowman:

As requested, we are continuing to provide environmental sampling and consultation services to you for the former C and C Paint parcels. This report covers the groundwater conditions beneath the entire wellfield that covers 5232 and 5242 Shilshole Avenue NW and due to its upgradient location, 5221 Ballard Avenue NW as well.

The attached report discusses our site observations, the results of analytical testing, and our conclusions. This report does not include a discussion of historic soil data beneath any of the parcels.

We trust the information presented is sufficient for your current needs. If you have any questions or require additional information, please call.

Respectfully submitted, TERRA ASSOCIATES, INC.

Charles R. Lie, L.H.G Project Manager

cc:

Mr. Livingston Wernecke, Betts, Patterson & Mines, P.S.

## TABLE OF CONTENTS

		<u>rage I</u>
1.0	Executive Summary	1
2.0	Scope of Work	1
3.0	Site Conditions	1
	3.1 Surface	1
	3.2 Subsurface	2
		2
4.0		4
5.0		4
		4
		5
		6
6.0		17
7.0		
Figure	•	
	_	
Vicinit	y <b>Map</b>	Figure 1
		Figure 2
		Figure 3
		Figure 4
Ground	lwater Elevation Summary	Figure 5
Appen	dices	
прреп	2	
Prior R	leport List	Appendix A
Subsur	face Exploration	Annendix R
		Appendix Appendix

# Current Groundwater Assessment Shilshole Avenue NW Parcels Seattle, Washington

#### • 1.0 EXECUTIVE SUMMARY

The following report presents a summary of all documented groundwater sampling at the former C and C Paint parcels at 5232 and 5242 Shilshole Avenue NW. This report includes groundwater information developed for an upgradient parcel at 5221 Ballard Avenue NW and soil sampling that took place in the warehouse at 5242 Shilshole Avenue NW in 2011. This complex has been subject to soil and groundwater monitoring since about 1995. The former USTs used for the storage of paint thinner and mineral spirits were removed in the 1990s and are documented in reports prepared by others. The prior testing of soils by others is not discussed in this report.

Based on the past and current groundwater sampling, one monitoring well, MW-1, on the Shilshole parcels has a level of total petroleum hydrocarbons above the cleanup level.

The results of our work are discussed in more detail later in this report.

### 2.0 SCOPE OF WORK

Our scope of work for this supplemental report consisted of the following:

- Review of previous reports prepared by others. The list of reports is presented in Appendix A.
- Measuring static water level in the existing wellfield on and adjacent to the Shilshole Parcels.
- Sampling groundwater from selected wells in the overall wellfield.
- Subcontracting analytical testing of groundwater samples.
- Appropriate analysis of the data.
- Preparation of this report.

### 3.0 SITE CONDITIONS

### 3.1 Surface

The site is located at 5232 and 5242 Shilshole Avenue NW in Seattle, Washington. The site location is shown on Figures 1 and 2. The site layout is shown on Figure 3. The Shilshole parcels are all developed with one-story warehouse buildings. The 5232 Shilshole Avenue NW parcel includes a parking/open storage area.

There is a building located upgradient of the Shilshole parcels that is not part of this study but was part of the C and C Paints complex. 5221 Ballard Avenue NW site consists of a two-story building with a basement level. The basement level connects with the warehouse at 5242 Shilshole Avenue NW. There is a narrow parking lot along the northwest elevation of the building.

The former UST locations on the Shilshole parcels are shown on Figure 3. The locations of the 3 paint thinner USTs on the 5221 site are shown on Figure 3.

The elevation of the parking lot at 5221 is approximately Elev. 36. The floor elevation in the basement at 5221 is approximately Elev. 28. The basement elevation corresponds with the general ground elevation along Shilshole Avenue NW.

#### 3.2 Subsurface

On June 13, 2011, we observed one boring at the Shilshole site. The purpose of our exploration was to obtain supplemental environmental samples for site characterization of the conditions at 5221 Ballard Avenue NW. The boring is labeled as MW-104. Locations of the explorations are shown on Figure 4. The log for boring MW-104 is attached to this report in Appendix B.

In general, native subsurface conditions beneath the site consist of silty sands that are dense till soils. Overlying the dense till soil are fills. All soils encountered in the borings are granular soils.

### 3.3 Groundwater

Groundwater seepage was encountered in the test borings.

To allow a detailed determination of groundwater flow beneath the site, all of the existing monitoring wells were surveyed by Jim Hart and Associates. Measurements show that groundwater gradients are towards the south-southwest. The groundwater levels measured in June of 2011 are schematically shown on Figure 4. Table 1 summarizes the static water levels that have been measured on-site. The initial groundwater flow gradient was consistent with prior investigations by others.

In the fall of 2011, a new construction project started on the north side of Ballard Avenue NW next to the Olympic Athletic Club. The new building has a parking garage that extends three levels below the elevation of Ballard Avenue Northwest. To dewater the basement area, permanent dewatering pumps have been installed at approximately elevation 2. This has changed the groundwater regime in the immediate vicinity of the site. The monitoring wells at 5221 Ballard Avenue NW have gone dry as well as about half of the monitoring wells at the Shilshole parcels. This condition is expected to exist for the foreseeable future. This is reflected in the data summarized in Table 1.

Table 1
Groundwater Measurements

Monitoring	onitoring Surface		4/29/11		5/6/11		5/10/2011		6/29/2011	
Well	Elev.	Elev.	Depth	Elev.	Depth	Elev.	Depth	Elev.	Depth	Elev.
MW-1	26.44	26.11	4.6	21.51	NM	NM	NM	NM	4.78	21.33
MW-2	25.98	25.98	NM	NM	NM	NM	NM	NM	5.75	20.23
MW-3	26.05	26.05	NM	NM	NM	NM	NM	NM	NM	NM
MW-4	26.21	25.90	4.89	21.01	NM	NM	NM	NM	5.26	20.64

Table 1 (continued)
Groundwater Measurements

Monitoring	Surface	MP	4/2	9/11	5/6	/11	5/10	/2011	6/29/	2011
Well	Elev.	Elev.	Depth	Elev.	Depth	Elev.	Depth	Elev.	Depth	Elev.
MW-5	26.32	26.32	4.92	21.40	NM	NM	NM	NM	NM	NM
MW-6	26.8	26.34	4.63	21.71	NM	NM	NM	NM	4.71	21.63
MW-7	26.89	26.60	3.38	23.22	NM	NM	NM	NM	3.09	23.51
MW-8	27.97	27.51	3.52	23.99	NM	NM	NM	NM	3.72	23.79
MW-9	30.24	29.99	4.77	25.22	NM	NM	NM	NM	4.99	25.00
MW-10	26.48	26.16	5.8	20.36	NM	NM	NM	NM	6	20.16
MW-101	36.77	36.37	NM	NM	10.3	26.07	10.45	25.92	10.78	25.59
MW-102	36.35	35.93	NM	NM	10.25	25.68	9.81	26.12	10.08	25.85
MW-103	36.13	35.79	NM	NM	10.25	25.54	9.38	26.41	9.74	26.05
MW-104	28.23	27.98	NM	NM	NM	NM	NM	NM	2.76	25.22

Monitoring	Surface	MP	9-2	9-11	10-1	7-11	11-1	18-11	11-2	9-11
Well	Elev.	Elev.	Depth	Elev.	Depth	Elev.	Depth	Elev.	Depth	Elev.
MW-1	26.44	26.11	NM							
MW-2	25.98	25.98	NM							
MW-3	26.05	26.05	NM							
MW-4	26.21	25.90	NM							
MW-5	26.32	26.32	NM							
MW-6	26.8	26.34	NM							
MW-7	26.89	26.60	NM							
MW-8	27.97	27.51	NM	NM	NM	NM	5.22	22.29	NM	NM
MW-9	30.24	29.99	NM	NM	NM	NM	7.39	22.60	NM	NM
MW-10	26.48	26.16	NM							
MW-101	36.77	36.37	11.63	24.74	11.50	24.87	15.68	20.69	17.19	19.18
MW-102	36.35	35.93	11	24.93	10.86	25.07	15.78	20.15	17.32	18.61
MW-103	36.13	35.79	10.86	24.93	10.54	25.25	16.83	18.96	18.54	17.25
MW-104	28.23	27.98	3.55	24.43	NM	NM	6.83	21.15	NM	NM

Monitoring	Surface	MP	5-2	2-12	8-14	-12
Well	Elev.	Elev.	Depth	Elev.	Depth	Elev.
MW-1	26.44	26.11	NM	NM	7.52	18.59
MW-2	25.98	25.98	NM	NM	6.88	19.10
MW-3	26.05	26.05	NM	NM	7.07	18.98
MW-4	26.21	25.90	NM	NM	NM	NM
MW-5	26.32	26.32	NM	NM	NM	NM
MW-6	26.8	26.34	NM	NM	5.87	20.47
MW-7	26.89	26.60	NM	NM	dry	dry
MW-8	27.97	27.51	>8	<18.60	NM	NM
MW-9	30.24	29.99	>8	<19.51	NM	NM
MW-10	26.48	26.16	NM	NM	NM	NM
MW-101	36.77	36.37	>20	<16.37	NM	NM
MW-102	36.35	35.93	>20	<15.93	NM	NM
MW-103	36.13	35.79	>20	<15.79	NM	NM
MW-104	28.23	27.98	>15	<12.98	NM	NM

MP is the north side of the top of the PVC casing within the surface monument. Ground surface elevations are from a survey by Jim Hart and Associates. NM indicates that the well was not measured or was inaccessible on the day of the field work.

### 4.0 FIELD SAMPLING

Standard sampling procedures were used in the field. The procedures are discussed in Appendix B. Appendix B contains a summary of past and current groundwater parameter measurements.

#### 5.0 LABORATORY TESTING

## 5.1 General

The constituents of concern (COCs) are paint thinners, petroleum hydrocarbons including Diesel No. 2 (Heating oil), and volatile organic compounds. The COCs are based on the past use of the land and previous sampling by others documented in the reports listed in Appendix A. Selected groundwater samples were analyzed for the following analytes:

- Total petroleum hydrocarbons (TPH) in the gasoline through heavy oil range.
- Volatile organic compounds.

The test results are summarized in the following sections of this report.

The laboratory reports for testing of soils and groundwater done for this study are attached as Appendix C.

### 5.2 Soils

The results of analysis of soil samples taken in Boring MW-104 within the warehouse at 5242 Shilshole Avenue NW are summarized in Table 2.

Table 2a
Petroleum Hydrocarbons
Soil

Well Number	Date	Depth (feet)	TPH Gasoline Range
B-104	6/13/11	2.5	15
(MW-104)	0/13/11	5	10
N	ITCA Method A		100

Table 2b Volatile Organic Compounds Soil

Well Number	Depth	Benzene	Ethyl Benzene	Toluene	m,p Xylene	o-Xylene
B-104 (MW-104)	2.5	0.0013U	0.0013U	0.0065U	0.0026U	0.0013U
MTCA		0.03	6.0	7.0	9	0.0

Table 2b continued

Well Number	Depth	Acetone	isopropyl benzene	n-Propylbenzene	Sec-Butyl benzene
B-104 (MW-104)	2.5	0.037	0.0013U	0.0013U	0.0013U
MTCA		72,000	np	8,000	np

**Notes** All levels are reported in parts per million (ppm).

Modifier of U indicates that the compound was not present at the numerical PQL value.

PQL varies with the moisture content of the sample.

PQL in bold for benzene exceeds Method A cleanup value, PQL elevated due to elevated.

TPH in the individual samples.

Cleanup values are shown for reference purposes; site specific cleanup levels have not been developed.

## 5.3 Groundwater

The following tables are cumulative and show the results reported by prior testing by others. All testing prior to 2011 was done by other firms.

Table 3
Total Petroleum Hydrocarbons
Groundwater

Well Number	Date	TPH Gas Range	TPH Diesel Range	TPH Oil Range
	11/27/95	24,000	NT	NT
	6/20/96	210	NT	NT
	9/11/96	190	NT	NT
	12/10/96	190	NT	NT
	4/3/97	190	NT	NT
	1/31/98	310	NT	NT
	10/10/00	410	1.1	0.95
	9/25/02	34	0.91	0.5U
MW-1	11/14/03	18	11	
	6/21/06	NR	0.5U	0.5U
	12/15/06	ND	ND	ND
	1/18/07	ND	ND	ND
	6/12/07	5.8	ND	ND
	10/22/07	2.4	NR	ND
	3/19/08	2.7	ND	ND
	6/20/08	0.5U	NT	NT
	12/30/08	312	NT	NT
	6/2009	8.7	NT	NT
	10/2009	11.3	NT	NT
	2/2010	10.0	NT	NT
	7/27/10	1.2	0.5U	0.5U
	4/29/11	111	0.3U	0.41U
	8/14/12	4.9	0.38U	0.41U

		<del>,</del>		
Well Number	Date	TPH Gas Range	TPH Diesel Range	TPH Oil Range
	11/27/95	ND	NT	NT
	6/20/96	1.1	NT	NT
	9/11/96	0.9	NT	NT
•	12/10/96	0.9	NT	NT
	4/3/97	0.1U	NT	NT
	1/31/98	ND	NT	NT
MW-2	10/10/00	0.13	NT	NT
	9/25/02	0.5U	NT	NT
	11/14/03	0.25U	NT	NT
	6/21/06	0.25U	0.5U	X
	12/15/06	ND	ND	ND
1	1/18/07	ND	ND	NR
	6/12/07	ND	ND	NR
	10/22/07	ND	NR	NR
	3/19/08	ND	ND	ND
	6/20/08	0.05U	NT	NT
	12/30/08	ND	NT	NT
	7/27/10	0.2U	0.47	1.2
	11/27/95	ND	NT	NT
	1/31/98	ND	NT	NT
	10/10/00	ND	NT	NT
	9/25/02	0.05U	NT	NT
	11/14/03	0.05U	NT	NT
	6/26/06	0.25U	0.5U	0.5U
1	12/15/06	ND	0.65	ND
MW-3	1/18/07	ND	ND	NR
	6/12/07	ND	ND	ND
	10/22/07	ND	ND	ND
	3/19/08	ND	ND	ND
	6/20/08	0.052	NT	NT
	12/30/08	ND	NT	NT
	7/27/10	0.2U	0.5U	0.5U
	8/14/12	0.1U	0.26U	0.41U

Well Number	Date	TPH Gas Range	TPH Diesel Range	TPH Oil Range
	11/27/95	78	NT	NT
	1/31/98	14	NT	NT
	10/10/00	0.68	NT	NT
,	9/25/02	0.11	NT	NT
MW-4	11/14/03	0.05U	NT	NT
MW-4	6/21/06	0.25U	0.5U	0.5U
	12/15/06	ND	ND	ND
	1/18/07	ND	ND	ND
	6/12/07	0.11	ND	ND
	10/22/07	ND	NR	ND
	3/19/08	ND	ND	ND
	6/20/08	1.57	NT	NT
	12/30/08	ND	NT	NT
-	7/27/10	0.2U	0.5U	0.5U
	11/27/95	28	NT	NT
	1/31/98	1.1	NT	NT
	10/10/00	0.2	NT	NT
	9/25/02	0.25U	NT	NT
·	11/14/03	0.05U	NT	NT
MW-5	12/15/06	ND	ND	ND
	1/18/07	ND	ND	ND
	6/12/07	ND	ND	ND
	10/22/07	ND	NR	NR
	3/19/08	ND	ND	ND
	6/20/08	0.05U	NT	NT
	12/30/08	ND	NT	NT
	7/27/10	0.2U	0.5U	0.5U

Well Number	Date	TPH Gas Range	TPH Diesel Range	TPH Oil Range
	1/29/96	0.68	NT	NT
	10/10/00	0.84	NT	NT
	9/25/02	0.25U	NT	NT
	11/14/03	0.05U	NT	NT
	6/26/06	0.25U	0.5U	0.5U
MW-6	12/15/06	ND	ND	ND
	1/18/07	0.29	ND	ND
	6/12/07	0.32	NR	ND
	10/22/07	ND	NR	NR
	3/19/08	ND	ND	ND
	6/20/08	0.147	NT	NT
	12/30/08	0.12	NT	NT
	7/27/10	0.11	0.5U	0.5U
	4/28/11	0.16	0.26U	0.41U
	8/14/12	0.1U	0.26U	0.41U
	1/29/96	61	NT	NT
	6/20/96	16	NT	NT
	9/11/96	9:0	NT	NT
	12/10/96	15	NT	NT
	4/3/97	17	NT	NT
	1/31/98	31	NT	NT
NOW 7	10/10/00	4.3	NT	NT
MW-7	9/25/02	0.89	NT	NT
	11/14/03	0.72	NT	NT
	6/21/06	0.25U	0.5U	0.5U
	1/18/07	0.077	ND	ND
	6/12/07	ND	ND	ND
	10/22/07	2.4	NR	ND
	3/19/08	0.3	ND	ND
	6/20/08	0.13	NT	NT
	12/30/08	ND	NT	NT
	7/27/10	0.2U	0.5U	0.5U
	4/28/11	0.1U	0.26U	0.41U

Well Number	Date	TPH Gas Range	TPH Diesel Range	TPH Oil Range
	1/29/96	ND	NT	NT
	6/20/96	0.1U	NT	NT
	9/11/96	0.1U	NT	NT
	12/10/96	0.1U	NT	NT
	4/3/97	0.1U	NT	NT
	1/31/98	ND	NT	NT
MW-8	10/10/00	0.1U	NT	NT
	9/25/02	0.05U	NT	NT
	11/14/03	0.05U	NT	NT
	6/21/06	0.25U	0.5U	0.5U
	12/15/06	ND	ND	ND
	1/18/07	ND	ND	ND
	6/12/07	ND	ND	ND
	10/22/07	ND	ND	ND
	3/19/08	ND	ND	ND
	6/20/08	0.05U	NT	NT
	12/30/08	ND	NT	NT
	7/27/10	0.2U	0.5U	0.5U
	1/29/96	ND	NT	NT
	6/20/96	0.1U	NT	NT
	9/11/96	0.1U	NT	NT
	12/10/96	0.1U	NT	NT
	4/3/97	0.1U	NT	NT
	1/31/98	ND	NT	NT
MW-9	10/10/00	0.1U	NT	NT
	9/25/02	0.05U	NT	NT
	11/14/03	0.05U	NT	NT
	1/18/07	ND	ND	ND
	6/12/07	ND	ND	ND
	10/22/07	ND	ND	ND
	3/19/08	ND	ND	ND
	6/20/08	0.05	NT	NT
	12/30/08	ND	NT	NT
	7/27/10	0.2U	0.5U	0.5U

Well Number	Date	TPH Gas Range	TPH Diesel Range	TPH Oil Range
	1/29/96	0.93	NT	NT .
	6/20/96	1.1	NT	NT
	9/11/96	0.58	NT	NT
	12/10/96	0.1U	NT	NT
	4/3/97	0.1U	NT	NT
	1/31/98	ND	NT	NT
	10/10/00	ND	NT	NT
MW-10	9/25/02	0.05U	NT	NT
	11/14/03	0.05U	NT	NT
	12/15/06	ND	ND	ND
	6/12/07	ND	ND	ND
	10/22/07	ND	ND	ND
	3/19/08	ND ND	ND	ND
	6/20/08	0.05U	NT	NT
	12/30/08	ND	NT	NT
	7/27/10	0.2U	0.5U	0.5U
MW-101	5/10/11	0.16	0.26U	0.41U
WW-101	9/29/11	0.29	0.26U	0.42U
MW-102	5/10/11	0.5U	0.27U	0.41U
W -102	9/29/11	0.59	0.26U	0.41U
MW-103	5/10/11	0.94	0.7U	0.42U
141 44 -103	9/29/11	0.27	0.26U	0.41U
MW-104	6/29/11	0.1U	0.41U	0.26U
	9/29/11	0.1U	0.26U	0.41U
M'	ГСА	0.8 (1.0)	0.5	0.5

Notes: Data prior to 2011 was collected by others.

All units are ppm.

U modifier indicates that the compound was not present at the PQL.

NT indicates that the sample was not analyzed for that analyte.

ND indicates that the analyte was not detected, no detection value reported.

NR indicates that the sample result is not reported.

Cleanup values are shown for reference purposes, site specific cleanup levels have not been developed.

Table 4 Volatile Organic Compounds Groundwater

Well Number	Date	Benzene	Ethyl benzene	Toluene	m,p-Xylene	o-Xylene
	11/27/95	930	550	41,000	855.	000
	6/20/96	8.5	14,000	300	14,	000
	9/11/96	ND	13,000	ND	58,	
	12/10/96	7.0	14,000	270	64,	000
÷	4/3/97	7.6	13,000	260	51,000	NT
	1/31/98	ND	15,000	230	70,	000
	10/10/00	1.0U	16,000	120	70,	100
	9/23/02	10U	11,000	26	19,000	3,900
MW-1	11/14/03	5.0U	1,700	80	5,5	00
	6/12/07	ND	240	1	28	30
	12/30/08	ND	2,900	29	11,	900
	3/19/08	ND	150	ND	44	10
	6/09	10U	800	10 <b>U</b>	2,5	00
	10/09	10 <b>U</b>	825	10 <b>U</b>	2,7	
	2/10	10 <b>U</b>	700	10U	1,9	100
	7/27/10	1.0U	40	1.0U	13	30
	4/29/11	0.56	27	2.0U	47	2.6
	8/14/12	1.0U	460	1.0U	1,800	120
	11/27/95	ND	6.6	ND	2	7
	9/11/96	ND	79	23	37	79
	12/10/96	ND	1.1	ND	2.	.3
	4/3/97	ND	ND	3.2	N	D
MW-2	1/31/98	ND	ND	ND	N	D .
	10/10/00	1.0U	1.0U	36	1.0U	NT
	9/23/02	5.0U	5.0U	5.0U	5.0	)U
	11/14/03	5.0U	5.0U	5.0U	15	
	12/30/08	ND	ND	ND	N	D
	11/27/95	ND	ND	ND	N	D .
·	1/31/98	ND	ND	ND	N	D .
MW-3	10/10/00	1.0U	1.0U	1.0U	1.6	NT
101 00 -3	9/23/02	1.0U	1.0U	1.0U	1.0	)U
	11/14/03	1.0U	1.0U	1.0U	3.0	)U
	8/14/12	1.0U	1.0U	1.0U	3.2	1.0U

		<u> </u>				
Well Number	Date	Benzene	Ethyl benzene	Toluene	m,p-Xylene	o-Xylene
·	11/27/95	4.0	4,600	40	20,	800
	1/31/98	ND	1300	3.0	3,0	
1437.4	10/10/00	1.0U	37	1.0U	30	NT
MW-4	9/23/02	1.0U	3.0	1.0U	1	6
	11/14/03	1.0U	1.0U	1.0U	3.0	)U
	6/12/07	ND	1.0	ND		5
	11/27/95	4.0	1,500	11	7,4	00
	1/31/98	ND	38	5.1	2:	
MW-5	10/10/00	1.1	1	1.0U	4.9	NT
1.0	9/23/02	5.0U	5.0U	5.0U	7.	.0
	11/14/03	1.0U	1.0U	1.0U	3.0	)U
·	1/30/96	3.5	2.5	ND	1:	12
	1/31/98	3.7	ND	ND	1.	.7
	10/10/00	1.9	1.0U	1.0U	1.7	NT
	9/23/02	5.0U	5.0U	5.0U	8	.0
MW	11/14/03	1.0U	1.0U	1.0U	3.0	)U
MW-6	1/18/07	ND	16	ND	6	9
·	6/12/07	ND	ND	ND	N	D
	7/27/10	1.0U	1.0U	1.0U	3.0	)U
	4/29/11	0.2U	0.2U	1.0U	0.4U	0.2U
	8/14/12	1.0U	1.0U	1.0U	1.0U	1.0U
	1/30/96	2.0	3,500	340	3,2	*************
	1/31/98	1.2	1,600	1.6		36
	10/10/00	1.2	190	1.0U	360	NT
	9/23/02	5.0U	140	5.0U	13	30
MW-7	11/14/03	5.0U	130	5.0U	2	10
	1/18/07	ND	4.0	ND	6	9
	6/12/07	ND	ND	ND	N	D
	3/19/08	ND	ND	ND	N	
	4/29/11	0.2U	0.32	1.0U	0.4U	0.2U
	1/30/96	ND	ND	ND	1.	
	9/11/96	ND	ND	ND	N	D
:	6/12/07	ND	ND	ND	N	D
MW-8	1/31/98	ND	ND	ND	N	D
	10/10/00	1.0U	1.0U	1.0U	1.0U	NT
	9/23/02	1.0U	1.0U	1.0U	3	.0
	11/14/03	1.0U	1.0U	1.0U	3.0	)U

Well Number	Date	Benzene	Ethyl benzene	Toluene	m,p-Xylene	o-Xylene
	1/30/96	ND	ND	ND	1.	.0
	9/11/96	ND	ND	ND	N	D
,	4/3/97	ND	ND	ND	N	D
MW-9	1/31/98	ND	ND	ND	N	D
	10/10/00	1.0U	1.0 <b>U</b>	1.0U	1.0U	NT
	9/23/02	1.0U	1.0 <b>U</b>	1.0 <b>U</b>	2	.0
	11/14/03	1.0U	1.0 <b>U</b>	1.0U	3.0	OU D
	1/30/96	ND	62	ND	39	9.7
	9/11/96	ND	43	ND	1′	71
	12/10/96	ND	ND	ND	1.2	
MW-10	4/3/97	ND	2.1	ND	5	.2
M W - 10	1/31/98	ND	ND	ND	N	D
*	10/10/00	1.0U	1.0U	1.0U	1.0U	NT
	9/23/02	1.0U	1.0U	1.0U	2	.0
	11/14/03	1.0U	1.0U	1.0U	3.0	0U
MW-101	5/10/11	1.3	0.95	1.0U	1.5	0.2U
MW-101	9/29/11	2.8	1.2	1.0U	0.4U	0.2U
MW 102	5/10/11	0.2U	0.2U	1.0U	0.4U	0.2U
MW-102	9/29/11	0.2U	0.2U	1.0U	0.4U	0.2U
MXX 102	5/10/11	0.2U	0.2U	1.0U	0.4U	0.2U
MW-103	9/29/11	0.2U	0.2U	1.0U	0.4U	0.2U
MW 104	6/29/11	0.27	0.2U	1.0U	0.4U	0.2U
IVI W -1 U4	MW-104 9/29/11 0.21 0.2U 1.0U 0.4		0.4U	0.2U		
МТ	CA	5.0	700	1,000	1,0	000

	1	<del></del>				r
Well Number	Date	Vinyl Chloride	1,1-Dichlroethane	(cis) 1,2- Dichloroehtene	Trichloroethylene	Tetrachloroethylene
	11/27/95	NT	NT	NT	NT	NT
	6/20/96	NT	NT	NT	NT	NT
*	9/11/96	NT	NT	NT	NT	NT
	12/10/96	NT	NT	NT	NT	NT
	4/3/97	NT	NT	NT	NT	NT
	1/31/98	NT	NT	NT	NT	NT
	10/10/00	NT	NT	NT	NT	NT
	9/23/02	10U	10U	10U	10U	10U
MW-1	11/14/03	NT	NT	NT	NT	NT
	6/12/07	NT	NT	NT	NT	NT
	12/30/08	NT	NT	NT	NT	NT
	3/19/08	NT	NT	NT	NT	NT
	6/09	NT	NT	NT	NT	NT
	10/09	NT	NT	NT	NT	NT
	2/10	NT	NT	NT	NT	NT
	7/27/10	NT	NT	NT	NT	NT
# 	4/29/11	0.4U	0.4U	0.4U	0.4U	0.4U
	11/27/95	NT	NT	NT	NT	NT
	9/11/96	NT	NT	NT	NT	NT
	12/10/96	NT	NT	NT	NT	NT
	4/3/97	NT	NT	NT	NT	NT
MW-2	1/31/98	NT	NT	NT	NT	NT
	10/10/00	NT	NT	NT	NT	
	9/23/02	NT	NT	NT	NT	NT
	11/14/03	NT	NT	NT	NT	NT
	12/30/08	NT	NT	NT	NT	NT
	11/27/95	NT	NT	NT	NT	NT
	1/31/98	NT	NT	NT	NT	NT
MW-3	10/10/00	NT	NT	NT	NT	NT
171 77 -3	9/23/02	NT	NT	NT	NT	NT
	11/14/03	NT	NT	NT	NT	NT
	11/27/95	NT	NT	NT	NT	NT

Well Number	Date	Vinyl Chloride	1,1-Dichlroethane	(cis) 1,2- Dichloroehtene	Trichloroethylene	Tetrachloroethylene
	1/31/98	NT	NT	NT	NT	NT
MW-4	10/10/00	NT	NT	NT	NT	NT
	9/23/02	NT	NT	NT	NT	NT
	11/14/03	NT	NT	NT	NT	NT
	6/12/07	NT	NT	NT	NT	NT
	11/27/95	NT	NT	NT	NT	NT
MW-5	1/31/98	NT	NT	NT	NT	NT
101 00 -3	10/10/00	NT	NT	NT	NT	NT
	9/23/02	NT	NT	NT	NT	NT
	11/14/03	NT	NT	NT	NT	NT
	1/30/96	NT	NT	NT	NT	NT
	1/31/98	NT	NT	NT	NT	NT
1.	10/10/00	NT	NT	NT	NT	NT
	9/23/02	NT	NT	NT	NT	NT
MW-6	11/14/03	NT	NT	NT	NT	NT
NI W-0	1/18/07	NT	NT	NT	NT	NT
	6/12/07	NT	NT	NT	NT	NT
	7/27/10	NT	NT	NT	NT	NT
	4/29/11	0.2U	0.20	0.2U	0.2U	0.22
	1/30/96	NT	NT	NT	NT	NT
	1/31/98	NT	NT	NT	NT	NT
	10/10/00	NT	NT	NT	NT	NT
	9/23/02	NT	NT	NT	NT	NT
MW-7	11/14/03	NT	NT	NT	NT	NT
1.2.1.	1/18/07	NT	NT	NT	NT	NT
	6/12/07	NT	NT	NT	NT	NT
	3/19/08	NT	NT	NT	NT	NT
ļ	4/29/11	0.2U	0.2U	0.39	0.22	0.27
	1/30/96	NT	NT	NT	NT	NT
	9/11/96	NT	NT	NT	NT	NT
MW-8	6/12/07	NT	NT	NT	NT	NT
	1/31/98	NT	NT	NT	NT	NT
	10/10/00	NT	NT	NT	NT	NT
	9/23/02	NT	NT	NT	NT	NT
	11/14/03	NT	NT	NT	NT	NT

Well Number	Date	Vinyl Chloride	1,1-Dichlroethane	(cis) 1,2- Dichloroehtene	Trichloroethylene	Tetrachloroethylene
	1/30/96	NT	NT	NT	NT	NT
	9/11/96	NTNT	NT	NT	NT	NT
	4/3/97	NT	NT	NT	NT	NT
MW-9	1/31/98	NT	NT	NT	NT	NT
	10/10/00	NT	NT	NT	NT	NT
	9/23/02	NT	NT	NT	NT	NT
-	11/14/03	NT	NT	NT	NT	NT
-	1/30/96	NT	NT	NT	NT	NT
	9/11/96	NT	NT	NT	NT	NT
	12/10/96	NT	NT	NT	NT	NT
MW-10	4/3/97	NT	NT	NT	NT	NT
W W - 10	1/31/98	NT	NT	NT	NT	NT
	10/10/00	NT	NT	NT	NT	NT
	9/23/02	NT	NT	NT	NT	NT
	11/14/03	NT	NT	NT	NT	NT
MW-101	5/10/11	0.2U	0.49	0.39	0.2U	0.2U
MW-102	5/10/11	0.2U	0.2U	0.2U	0.2U	0.2U
MW-103	5/10/11	0.2U	0.2U	0.2U	0.2U	0.2U
MW-104	6/29/11	0.2U	0.23	0.2U	0.2U	0.2U
MTCA		0.2			5.0	5.0

**Notes:** All units are parts per billion, ppb.

For brevity, minor constituents such as trimethylbenzene are not shown and are below cleanup levels.

Cleanup values are Method A, values in italics are Method B or EPA PRG Region 9 values. Cleanup values are shown for reference purposes, site specific cleanup levels have not been

eveloped.

U modifier indicates that the analyte was not present at the numerical practical quantitation limit. NT indicates that the analyte was not tested for the specific sample.

#### 6.0 DISCUSSION

As can be seen in the tables, there is a clear distinction between the groundwater samples from the monitoring wells installed on the Shilshole parcels from the wells recently installed on the 5221 Ballard Avenue NW parcel. The groundwater impacts monitored in the past do not have continuity with the groundwater observed at 5221 Ballard Avenue NW. MW-8 and MW-9 are both intermediate wells, upgradient of the UST cluster on the Shilshole parcels and down or crossgradient of the wells at 5221.

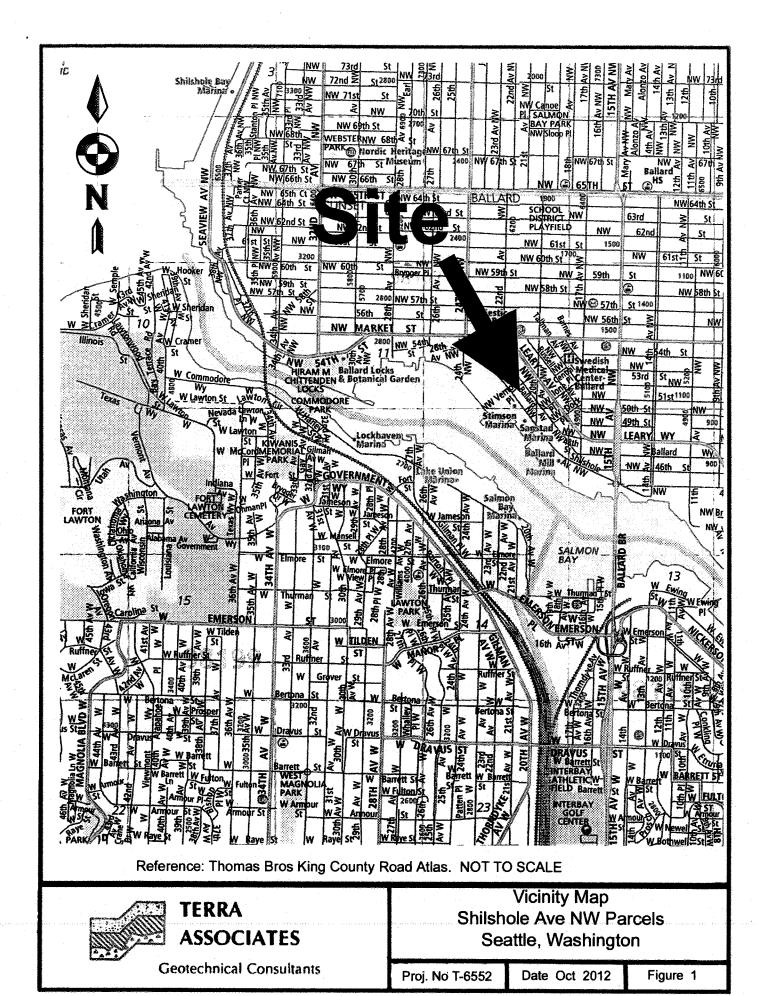
MW-1 continues to exhibit elevated gasoline levels in groundwater.

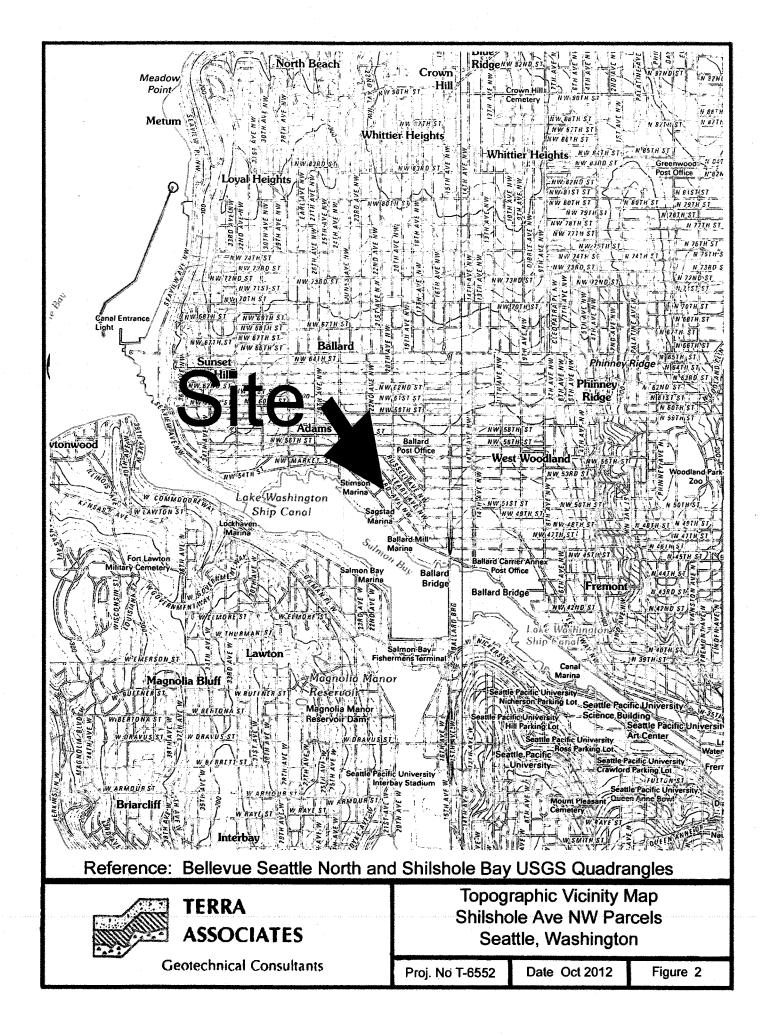
#### 7.0 LIMITATIONS

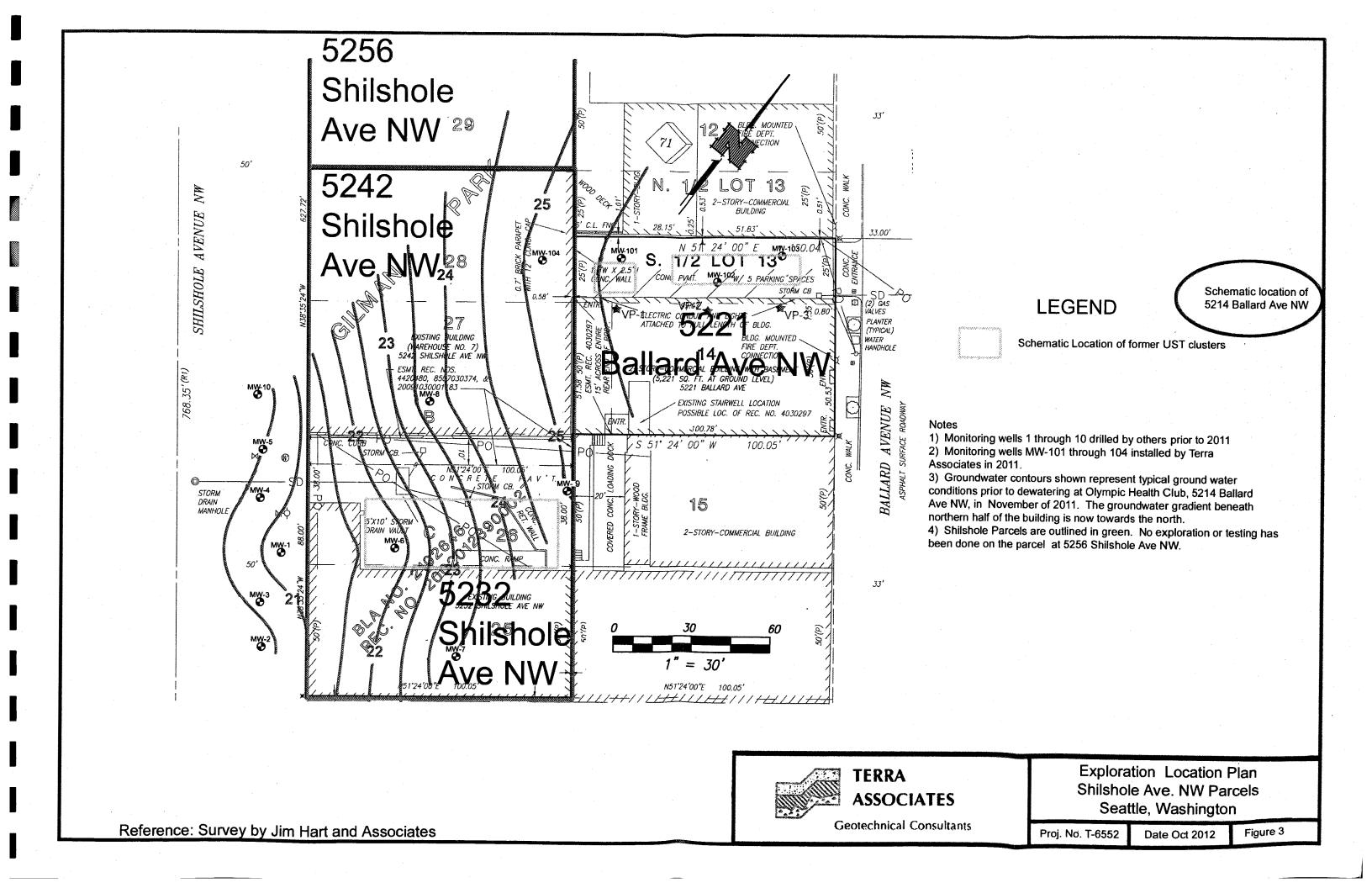
This report is the copyrighted property of Terra Associates, Inc. and was prepared in accordance with generally accepted local geo-environmental engineering practices and within the limitations of time and budget. Analytical testing of samples was based on our understanding of past land uses documented in reports by others and the tax records. In the event additional information regarding site history or current site uses is found, the information should be brought to our attention, as it may affect our conclusions.

This report is intended for specific application to the Shilshole Avenue NW Parcels project, and is for the exclusive use of HALCO PROPERTIES, LLC and their authorized representatives. No other warranty, expressed or implied, is made.

The analyses and recommendations presented in this report are based on information prepared by others together with data obtained from explorations advanced on the site, and selected analyses of soils samples for this study. The conclusions reached in this report are our opinions based on the previous and current explorations and analytical test data summarized and discussed in this report. Subsurface conditions may vary and seasonal variations in groundwater may occur.







# APPENDIX A

## PRIOR REPORT LIST

# Appendix A – Prior Reports with Sampling by Others

Title	Author	Date	Property Covered
Site Assessment C&C Paint Company Report	Bison Environmental Northwest, Inc.	2/19/91	Shilshole
Ballard Avenue Landmark Letter	Ballard Avenue Landmark District Board	4/17/91	5221
Buried Tanks in Alley – Cracks in Ballard Hardware South Wall Letter	Pacific Testing Laboratories	4/19/91	5221
Underground Storage Tank Closure In Place Site Assessment Report C&C Paint Company	Bison Environmental Northwest, Inc.	11/30/92	5221
Groundwater Survey and Monitoring Well Installation – C&C Paint Company Property	Columbia Environmental, Inc.	12/11/95	Shilshole
Phase 2 Environmental Site Assessment – C&C Paint Company Property	Columbia Environmental, Inc.	2/12/96	Shilshole
Cleanup Proposal – C&C Paint Company Property	ВРМ	5/17/96	Shilshole
Quarterly Groundwater Monitoring Report – C&C Paint Company Property	ВРМ	7/26/96	Shilshole
Quarterly Groundwater Monitoring Report – C&C Paint Company Property	ВРМ	10/15/96	Shilshole
Quarterly Groundwater Monitoring Report – C&C Paint Company Property	Betts, Patterson & Mines, PS	1/21/97	Shilshole
Quarterly Groundwater Monitoring Report – C&C Paint Company Property	Betts, Patterson & Mines, PS	5/25/97	Shilshole
UST Closure in Place Site Assessment Report – C&C Paints	Nowicki & Aassociates	2/10/98	5221

Appendix A – Prior Reports with Sampling by Others

Title	Author	Date	Property Covered
October 2000 Annual Groundwater	Nowicki &	10/20/00	G1 :: 1 .
Monitoring – C&C Paints Site	Aassociates	10/28/00	Shilshole
300-Gallon Diesel Heating Oil UST Closure Site Assessment Report – C&C Paint	Nowicki & Aassociates	11/28/00	Shilshole
September 2002 Groundwater Annual Monitoring – C&C Paints Site	Nowicki & Aassociates	9/26/02	Shilshole
Ground Water Monitoring Quarterly Report 2ndQTR06	Morse Environmental	6/28/06	Shilshole
Ground Water Monitoring Quarterly Report 3rdQTR06	Morse Environmental	8/31/06	Shilshole
Ground Water Monitoring Quarterly Report 4thQTR06	Morse Environmental	12/12/06	Shilshole
Ground Water Monitoring Quarterly Report 1stQTR07	Morse Environmental	1/2007	Shilshole
Ground Water Monitoring Quarterly Report 2ndQTR07	Morse Environmental	7/7/07	Shilshole
Ground Water Monitoring Quarterly Report 4thQTR07	Morse Environmental	11/9/07	Shilshole
Ground Water Monitoring Quarterly Report 1stQTR08	Morse Environmental	3/27/08	Shilshole
Ground Water Monitoring Quarterly Report 2ndQTR08	Morse Environmental	7/9/08	Shilshole
Ground Water Monitoring Quarterly Report 3rdQTR08	Morse Environmental	11/13/08	Shilshole
Ground Water Monitoring Quarterly Report 4thQTR08	Morse Environmental	1/20/09	Shilshole
Ground Water Monitoring Quarterly Report 1stQTR09	Morse Environmental	3/24/09	Shilshole
Ground Water Monitoring Quarterly Report 2ndQTR09	Morse Environmental	7/2009	Shilshole
Ground Water Monitoring Quarterly Report 3rdQTR09	Morse Environmental	10/2009	Shilshole
Ground Water Monitoring Quarterly Report 4thQTR09	Morse Environmental	1/2010	Shilshole
Ground Water Monitoring Quarterly Report 1stQTR10	Morse Environmental	3/2010	Shilshole
Ground Water Monitoring Quarterly Report 3rdQTR10	Morse Environmental	8/19/10	Shilshole

# APPENDIX B SUBSURFACE EXPLORATION/FIELD SAMPLING

# Shilshole Avenue NW Parcels Seattle, Washington

Groundwater monitoring wells were constructed in each of the borings conducted for this study. The wells are built with two-inch diameter PVC well materials. Boring MW-104 was drilled using a limited access drill rig owned and operated by BoreTech from Spokane, Washington. Prior to drilling, the sample tools and the auger were pressure washed to reduce the potential for introducing cross contamination from prior borings. Standard environmental protocol was followed for all soil sampling. All groundwater sampling has been done with a peristaltic pump and low flow purging methodology. Parameters have been measured using a flow through cylinder.

The recent and archived groundwater parameters are summarized below in Table B-2.

Table B-2
Groundwater Parameters

Well Number	Date	Hq	Conductivity	DO	ORP	Temp.
	6/21/06	6.19	600	NM	NM	NM
MW-1	12/15/06	6.97	NM	NM	NM	NM
IVI W -1	4/29/11	NM	NM	NM	NM	15.8
	8/14/12					
MW-2	6/21/06	6.97	249	NM	NM	NM
1V1 VV -Z	12/15/06	6.9	NM	NM	NM	NM
MW-3	12/15/06	6.35	NM	NM	NM	NM
W W - 3	8/14/12					
MW-4	6/21/06	6.3	484	NM	NM	NM
IVI W -4	12/15/06	6.9	NM	NM	NM	NM
MW-5	6/21/06	6.05	430	NM	NM	NM
1VI W -3	12/15/06	6.85	NM	NM	NM	NM
	6/21/06	6.67	521	NM	NM	NM
MW-6	12/15/06	6.9	NM	NM	NM	NM
1V1 VV -O	4/29/11	NM	NM	NM	NM	12.6
	8/14/12					
MW-7	6/21/06	6.7	511	NM	NM	NM
1V1 VV - /	4/29/11	NM	NM	NM	NM	14.4
MW-8	6/21/06	6.6	579	NM	NM	NM
1AT AA -O	12/15/06	7.0	NM	NM	NM	NM
MW-10	12/15/06	6.9	NM	NM	NM	NM

Table B-2 (continued)
Groundwater Parameters

Well Number	Date	hН	Conductivity	DO	ORP	Temp.
	5/10/11	NM	NM	NM	NM	15.3
MW-101	7/6/11	6.55	148	0.32	-10	16.0
	9/29/11	6.4	699	3.84	-115	16.7
MW-102	5/10/11	NM	NM	NM	NM	15.2
TVI VV -102	9/29/11	6.44	483	1.7	-117	17.4
	5/10/11	NM	NM	NM	NM	16.1
MW-103	7/6/11	6.49	113	0.3	-45	16.6
· <del></del> ,	9/29/11	6.39	455	1.8	-120	18
MW-104	9/29/11	6.35	794	1.7	-99	17.4

Notes:

Data prior to 2011 was collected by others.

DO is measured in ppm.

ORP is measured in milli volts.

Conductivity is measured in micro Siemens.

pH is in standard units.

Temperature is in degrees Celsius.

NM indicates that the parameter was not reported and/or measured for the specific date.

### **LOG OF MONITORING WELL MW-104** Figure No. B-1 Project: 5221 Ballard Avenue North Project No: T-6552 Date Drilled: 6/13/11 Client: Halco Driller: Boretec Logged By: NRH Location: Ballard, Washington Approx. Elev: N/A Sample Interval Observ. Soil Description Odor/Sheen PID (PPM) Depth (ft) Well Recovery % 20 40 60 80 100 7-inch thick concrete slab. 98.0 2. Light Odor/No 0.0 Dark brown sandy SILT, moist. 3. Becomes gray. 100.0 5 No/No 0.0 6 7 0.0 8 9 No/No 10 11 Saturated gray silty SAND/sandy SILT. (SM-ML) 12 13 0.0 14 100.0 No/No 15 Terminated at 15 feet. 16 2-inch PVC monitoring well with .10 screen from 5 to 15 feet constructed as shown. 17 18 19 20 Terra Note: This borehole log has been prepared for geotechnical purposes. This information pertains only to this boring location Associates, Inc. and should not be interpeted as being indicative of other areas Consultants in Geotechnical Engineering, Geology and Environmental Earth Sciences of the site.

## APPENDIX C ANALYTICAL TESTING SOIL AND GROUNDWATER

# Shilshole Avenue NW Parcels Seattle, Washington

All groundwater samples were placed into laboratory-prepared glassware. Each sample was given unique sample identification. All samples were kept refrigerated pending delivery to OnSite Environmental Inc. in Redmond, Washington. Chain of custody protocols were followed for all samples. OnSite Environmental Inc. has accreditation from Ecology for all of the testing performed during this project.

All testing was performed within the designated holding times. At the laboratory, standard quality control procedures were followed. The procedures consisted of sample blanks, duplicates, and matrix spikes. All testing was within normal standards.

Based on our review of the laboratory data, it is our opinion that the results are acceptable for current use.



14648 NE 95th Street, Redmond, WA 98052 • (425) 883-3881

May 9, 2011

Chuck Lie Terra Associates, Inc. 12525 Willows Road, Suite 101 Kirkland, WA 98034

Re:

Analytical Data for Project 6552 Laboratory Reference No. 1104-219

Dear Chuck:

Enclosed are the analytical results and associated quality control data for samples submitted on April 29, 2011.

The standard policy of OnSite Environmental, Inc. is to store your samples for 30 days from the date of receipt. If you require longer storage, please contact the laboratory.

We appreciate the opportunity to be of service to you on this project. If you have any questions concerning the data, or need additional information, please feel free to call me.

Sincerely,

David Baumeister Project Manager

**Enclosures** 

Date of Report: May 9, 2011 Samples Submitted: April 29, 2011 Laboratory Reference: 1104-219

Project: 6552

#### **Case Narrative**

Samples were collected on April 29, 2011 and received by the laboratory on April 29, 2011. They were maintained at the laboratory at a temperature of 2°C to 6°C.

General QA/QC issues associated with the analytical data enclosed in this laboratory report will be indicated with a reference to a comment or explanation on the Data Qualifier page. More complex and involved QA/QC issues will be discussed in detail below.

Date of Report: May 9, 2011 Samples Submitted: April 29, 2011 Laboratory Reference: 1104-219 Project: 6552

### **NWTPH-Gx**

Matrix: Water Units: ug/L (ppb)

			Date	Date	
Result	PQL	Method	Prepared	Analyzed	Flags
MW1					
04-219-01					
1100	100	NWTPH-Gx	5-2-11	5-2-11	
Percent Recovery	Control Limits				
76	73-121				
MW7					
04-219-02					
ND	100	NWTPH-Gx	5-2-11	5-2-11	
Percent Recovery	Control Limits				
79	73-121				
MW6					
04-219-03					
160	100	NWTPH-Gx	5-2-11	5-2-11	
Percent Recovery	Control Limits			1	
75	73-121				
	MW1 04-219-01 1100 Percent Recovery 76  MW7 04-219-02 ND Percent Recovery 79  MW6 04-219-03 160 Percent Recovery	MW1 04-219-01 1100 100 Percent Recovery 76 Control Limits 73-121  MW7 04-219-02 ND 100 Percent Recovery 79 Control Limits 73-121  MW6 04-219-03 160 100 Percent Recovery Control Limits 73-121  Control Limits 73-121  Control Limits 73-121  Control Limits 73-121  Control Limits Control Limits Control Limits Control Limits	MW1           04-219-01         100         NWTPH-Gx           Percent Recovery 76         Control Limits 73-121           MW7         04-219-02           ND         100         NWTPH-Gx           Percent Recovery 79         Control Limits 73-121           MW6           04-219-03         100         NWTPH-Gx           Percent Recovery Control Limits	Result         PQL         Method         Prepared           MW1         04-219-01         04-219-01         04-219-02         04-219-02         04-219-02         04-219-02         04-219-02         04-219-03         04-219-03         04-219-03         04-219-03         04-219-03         04-219-03         04-219-03         04-219-03         04-219-03         04-219-03         04-219-03         04-219-03         04-219-03         04-219-03         04-219-03         04-219-03         04-219-03         05-2-11	Result         PQL         Method         Prepared         Analyzed           MW1         04-219-01         04-219-01         5-2-11         5-2-11           Percent Recovery Control Limits 76         73-121         73-121           MW7           04-219-02         ND         100         NWTPH-Gx         5-2-11         5-2-11           Percent Recovery 79         Control Limits 73-121           MW6           04-219-03         100         NWTPH-Gx         5-2-11         5-2-11           Percent Recovery Control Limits

Date of Report: May 9, 2011 Samples Submitted: April 29, 2011 Laboratory Reference: 1104-219 Project: 6552

#### **NWTPH-Gx QUALITY CONTROL**

Matrix: Water Units: ug/L (ppb)

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB0502W1					
Gasoline	ND	100	NWTPH-Gx	5-2-11	5-2-11	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	77	73-121				

Analyte	Res	sult	Spike	Level	Source Result	Percent Recovery	Recovery Limits	RPD	RPD Limit	Flags
DUPLICATE										
Laboratory ID:	04-20	06-02								
	ORIG	DUP								
Gasoline	ND	ND	NA	NA		NA	NA	NA	30	
Surrogate:					*					
Fluorobenzene						77 77	72 121			

Date of Report: May 9, 2011 Samples Submitted: April 29, 2011 Laboratory Reference: 1104-219 Project: 6552

### NWTPH-Dx (with acid/silica gel clean-up)

Matrix: Water Units: mg/L (ppm)

Amalusta	D: 11			Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	MW1					
Laboratory ID:	04-219-01					
Diesel Range Organics	ND	0.30	NWTPH-Dx	5-5-11	5-5-11	U1
Lube Oil Range Organics	ND	0.41	NWTPH-Dx	5-5-11	5-5-11	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	90	50-150				
Client ID:	MW7					
*						
Laboratory ID:	04-219-02	· · · · · · · · · · · · · · · · · · ·				
Diesel Range Organics	ND	0.26	NWTPH-Dx	5-5-11	5-5-11	
Lube Oil Range Organics	ND	0.41	NWTPH-Dx	5-5-11	5-5-11	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	99	50-150				
Client ID:	MW6					
Laboratory ID:	04-219-03					
Diesel Range Organics	ND	0.26	NWTPH-Dx	5-5-11	5-5-11	-
Lube Oil Range Organics	ND	0.41	NWTPH-Dx	5-5-11	5-5-11	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	97	50-150				

Project: 6552

#### NWTPH-Dx QUALITY CONTROL (with acid/silica gel clean-up)

Matrix: Water
Units: mg/L (ppm)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB0505W1					
Diesel Range Organics	ND	0.25	NWTPH-Dx	5-5-11	5-5-11	
Lube Oil Range Organics	ND	0.40	NWTPH-Dx	5-5-11	5-5-11	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	87	50-150				

Analyte	Res	sult	•	cent	Recovery Limits	RPD	RPD Limit	Flags
DUPLICATE								
Laboratory ID:	04-21	19-01						
	ORIG	DUP					<u>,</u>	
Diesel Range Organics	ND	ND				NA	NA	U1
Lube Oil Range Organics	ND	ND				NA	NA	٥.
Surrogate:	-							-
o-Terphenyl			90	97	50-150			

Project: 6552

### VOLATILES by EPA 8260B page 1 of 2

Matrix: Water Units: ug/L

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	MW1					
Laboratory ID:	04-219-01					
Dichlorodifluoromethane	ND	0.40	EPA 8260	5-5-11	5-5-11	
Chloromethane	ND	2.0	EPA 8260	5-5-11	5-5-11	
Vinyl Chloride	ND	0.40	EPA 8260	5-5-11	5-5-11	
Bromomethane	ND	0.40	EPA 8260	5-5-11	5-5-11	
Chloroethane	ND	2.0	EPA 8260	5-5-11	5-5-11	
Trichlorofluoromethane	ND	0.40	EPA 8260	5-5-11	5-5-11	
1,1-Dichloroethene	ND	0.40	EPA 8260	5-5-11	5-5-11	
Acetone	ND	10	EPA 8260	5-5-11	5-5-11	
lodomethane	ND	2.0	EPA 8260	5-5-11	5-5-11	
Carbon Disulfide	ND	0.40	EPA 8260	5-5-11	5-5-11	
Methylene Chloride	ND	2.0	EPA 8260	5-5-11	5-5-11	
(trans) 1,2-Dichloroethene	ND	0.40	EPA 8260	5-5-11	5-5-11	
Methyl t-Butyl Ether	ND	0.40	EPA 8260	5-5-11	5-5-11	
1,1-Dichloroethane	ND	0.40	EPA 8260	5-5-11	5-5-11	
Vinyl Acetate	ND	4.0	EPA 8260	5-5-11	5-5-11	
2,2-Dichloropropane	ND	0.40	EPA 8260	5-5-11	5-5-11	
(cis) 1,2-Dichloroethene	ND	0.40	EPA 8260	5-5-11	5-5-11	
2-Butanone	ND	10	EPA 8260	5-5-11	5-5-11	
Bromochloromethane	ND	0.40	EPA 8260	5-5-11	5-5-11	
Chloroform	ND	0.40	EPA 8260	5-5-11	5-5-11	
1,1,1-Trichloroethane	ND	0.40	EPA 8260	5-5-11	5-5-11	
Carbon Tetrachloride	ND	0.40	EPA 8260	5-5-11	5-5-11	
1,1-Dichloropropene	ND	0.40	EPA 8260	5-5-11	5-5-11	
Benzene	0.56	0.40	EPA 8260	5-5-11	5-5-11	
1,2-Dichloroethane	ND	0.40	EPA 8260	5-5-11	5-5-11	
Trichloroethene	ND	0.40	EPA 8260	5-5-11	5-5-11	
1,2-Dichloropropane	ND	0.40	EPA 8260	5-5-11	5-5-11	
Dibromomethane	ND	0.40	EPA 8260	5-5-11	5-5-11	
Bromodichloromethane	ND	0.40	EPA 8260	5-5-11	5-5-11	
2-Chloroethyl Vinyl Ether	ND	2.0	EPA 8260	5-5-11	5-5-11	
(cis) 1,3-Dichloropropene	ND	0.40	EPA 8260	5-5-11	5-5-11	
Methyl Isobutyl Ketone	ND	4.0	EPA 8260	5-5-11	5-5-11	
Toluene	ND	2.0	EPA 8260	5-5-11	5-5-11	
(trans) 1,3-Dichloropropene	ND	0.40	EPA 8260	5-5-11	5-5-11	

Project: 6552

### VOLATILES by EPA 8260B page 2 of 2

Analyte	Result	PQL	Method	Date	Date	-
Client ID:	MW1	FUL	Metriou	Prepared	Analyzed	Flags
Laboratory ID:	04-219-01					
1,1,2-Trichloroethane	ND	0.40	EPA 8260	5-5-11	5-5-11	<del> </del>
Tetrachloroethene	ND	0.40	EPA 8260	5-5-11 5-5-11	5-5-11 5-5-11	
1,3-Dichloropropane	ND	0.40	EPA 8260	5-5-11 5-5-11	5-5-11	
2-Hexanone	ND	4.0	EPA 8260	5-5-11	5-5-11	
Dibromochloromethane	ND	0.40	EPA 8260	5-5-11	5-5-11	
1,2-Dibromoethane	ND	0.40	EPA 8260	5-5-11	5-5-11	
Chlorobenzene	ND	0.40	EPA 8260	5-5-11	5-5-11	
1,1,1,2-Tetrachloroethane	ND	0.40	EPA 8260	5-5-11	5-5-11 5-5-11	
Ethylbenzene	27	0.40	EPA 8260	5-5-11	5-5-11	
m,p-Xylene	47	0.80	EPA 8260	5-5-11	5-5-11	
o-Xylene	2.6	0.40	EPA 8260	5-5-11	5-5-11	
Styrene	ND	0.40	EPA 8260	5-5-11	5-5-11	
Bromoform	ND	2.0	EPA 8260	5-5-11	5-5-11 5-5-11	
Isopropylbenzene	92	0.40	EPA 8260	5-5-11	5-5-11	
Bromobenzene	ND	0.40	EPA 8260	5-5-11	5-5-11	
1,1,2,2-Tetrachloroethane	ND	0.40	EPA 8260	5-5-11	5-5-11	
1,2,3-Trichloropropane	ND	0.40	EPA 8260	5-5-11	5-5-11	
n-Propylbenzene	63	0.40	EPA 8260	5-5-11	5-5-11	
2-Chlorotoluene	ND	0.40	EPA 8260	5-5-11	5-5-11	
4-Chlorotoluene	ND	0.40	EPA 8260	5-5-11	5-5-11	
1,3,5-Trimethylbenzene	0.66	0.40	EPA 8260	5-5-11	5-5-11	
tert-Butylbenzene	0.52	0.40	EPA 8260	5-5-11	5-5-11	
1,2,4-Trimethylbenzene	3.7	0.40	EPA 8260	5-5-11	5-5-11	
sec-Butylbenzene	5.6	0.40	EPA 8260	5-5-11	5-5-11	
1,3-Dichlorobenzene	ND	0.40	EPA 8260	5-5-11	5-5-11	
p-Isopropyltoluene	ND	0.40	EPA 8260	5-5-11	5-5-11	
1,4-Dichlorobenzene	ND	0.40	EPA 8260	5-5-11	5-5-11	
1,2-Dichlorobenzene	ND	0.40	EPA 8260	5-5-11	5-5-11	
n-Butylbenzene	3.7	0.40	EPA 8260	5-5-11	5-5-11	
1,2-Dibromo-3-chloropropane	ND	2.0	EPA 8260	5-5-11	5-5-11	
1,2,4-Trichlorobenzene	ND	0.40	EPA 8260	5-5-11	5-5-11	
Hexachlorobutadiene	ND	0.40	EPA 8260	5-5-11	5-5-11	
Naphthalene	ND	2.0	EPA 8260	5-5-11	5-5-11	
1,2,3-Trichlorobenzene	ND	0.40	EPA 8260	5-5-11	5-5-11	
	Percent Recovery	Control Limits				
Dibromofluoromethane	82	68-107				
Toluene-d8	87	73-102				
4-Bromofluorobenzene	88	65-104				

Project: 6552

### VOLATILES by EPA 8260B page 1 of 2

Matrix: Water Units: ug/L

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	MW7					
Laboratory ID:	04-219-02					
Dichlorodifluoromethane	ND	0.20	EPA 8260	5-5-11	5-5-11	
Chloromethane	ND	1.0	EPA 8260	5-5-11	5-5-11	
Vinyl Chloride	ND	0.20	EPA 8260	5-5-11	5-5-11	
Bromomethane	ND	0.20	EPA 8260	5-5-11	5-5-11	
Chloroethane	ND	1.0	EPA 8260	5-5-11	5-5-11	
Trichlorofluoromethane	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,1-Dichloroethene	ND	0.20	EPA 8260	5-5-11	5-5-11	
Acetone	ND	5.0	EPA 8260	5-5-11	5-5-11	
lodomethane	ND	1.0	EPA 8260	5-5-11	5-5-11	
Carbon Disulfide	ND	0.20	EPA 8260	5-5-11	5-5-11	
Methylene Chloride	ND	1.0	EPA 8260	5-5-11	5-5-11	
(trans) 1,2-Dichloroethene	ND	0.20	EPA 8260	5-5-11	5-5-11	
Methyl t-Butyl Ether	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,1-Dichloroethane	ND	0.20	EPA 8260	5-5-11	5-5-11	
Vinyl Acetate	ND	2.0	EPA 8260	5-5-11	5-5-11	
2,2-Dichloropropane	ND	0.20	EPA 8260	5-5-11	5-5-11	
(cis) 1,2-Dichloroethene	0.39	0.20	EPA 8260	5-5-11	5-5-11	
2-Butanone	ND	5.0	EPA 8260	5-5-11	5-5-11	
Bromochloromethane	ND	0.20	EPA 8260	5-5-11	5-5-11	
Chloroform	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,1,1-Trichloroethane	ND	0.20	EPA 8260	5-5-11	5-5-11	
Carbon Tetrachloride	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,1-Dichloropropene	ND	0.20	EPA 8260	5-5-11	5-5-11	
Benzene	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,2-Dichloroethane	ND	0.20	EPA 8260	5-5-11	5-5-11	
Trichloroethene	0.22	0.20	EPA 8260	5-5-11	5-5-11	
1,2-Dichloropropane	ND	0.20	EPA 8260	5-5-11	5-5-11	
Dibromomethane	ND	0.20	EPA 8260	5-5-11	5-5-11	
Bromodichloromethane	ND	0.20	EPA 8260	5-5-11	5-5-11	
2-Chloroethyl Vinyl Ether	ND	1.0	EPA 8260	5-5-11	5-5-11	
(cis) 1,3-Dichloropropene	ND	0.20	EPA 8260	5-5-11	5-5-11	
Methyl Isobutyl Ketone	ND	2.0	EPA 8260	5-5-11	5-5-11	
Toluene	ND	1.0	EPA 8260	5-5-11	5-5-11	
(trans) 1,3-Dichloropropene	ND	0.20	EPA 8260	5-5-11	5-5-11	

Project: 6552

### VOLATILES by EPA 8260B page 2 of 2

Analyte	Result	PQL	Mathad	Date	Date	P.
Client ID:	MW7	PQL	Method	Prepared	Analyzed	Flags
Laboratory ID:	04-219-02					
1,1,2-Trichloroethane	ND	0.20	EPA 8260	5-5-11	F F 44	
Tetrachloroethene	0.27	0.20		5-5-11 5-5-11	5-5-11	
1,3-Dichloropropane	ND	0.20	EPA 8260		5-5-11	
2-Hexanone			EPA 8260	5-5-11	5-5-11	
	ND	2.0	EPA 8260	5-5-11	5-5-11	
Dibromochloromethane	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,2-Dibromoethane	ND	0.20	EPA 8260	5-5-11	5-5-11	
Chlorobenzene	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,1,1,2-Tetrachloroethane	ND	0.20	EPA 8260	5-5-11	5-5-11	
Ethylbenzene	0.32	0.20	EPA 8260	5-5-11	5-5-11	
m,p-Xylene	ND	0.40	EPA 8260	5-5-11	5-5-11	
o-Xylene	ND	0.20	EPA 8260	5-5-11	5-5-11	
Styrene	ND	0.20	EPA 8260	5-5-11	5-5-11	
Bromoform	ND	1.0	EPA 8260	5-5-11	5-5-11	
Isopropylbenzene	0.38	0.20	EPA 8260	5-5-11	5-5-11	
Bromobenzene	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,1,2,2-Tetrachloroethane	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,2,3-Trichloropropane	ND	0.20	EPA 8260	5-5-11	5-5-11	
n-Propylbenzene	0.26	0.20	EPA 8260	5-5-11	5-5-11	
2-Chlorotoluene	ND	0.20	EPA 8260	5-5-11	5-5-11	
4-Chlorotoluene	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,3,5-Trimethylbenzene	ND	0.20	EPA 8260	5-5-11	5-5-11	
tert-Butylbenzene	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,2,4-Trimethylbenzene	ND	0.20	EPA 8260	5-5-11	5-5-11	
sec-Butylbenzene	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,3-Dichlorobenzene	ND	0.20	EPA 8260	5-5-11	5-5-11	
p-Isopropyltoluene	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,4-Dichlorobenzene	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,2-Dichlorobenzene	ND	0.20	EPA 8260	5-5-11	5-5-11 5-5-11	
n-Butylbenzene	ND	0.20	EPA 8260	5-5-11 5-5-11	5-5-11 5-5-11	
1,2-Dibromo-3-chloropropane		1.0				
1,2,4-Trichlorobenzene	ND ND	0.20	EPA 8260	5-5-11	5-5-11	
Hexachlorobutadiene			EPA 8260	5-5-11	5-5-11	
	ND ND	0.20	EPA 8260	5-5-11	5-5-11	
Naphthalene	ND ND	1.0	EPA 8260	5-5-11	5-5-11	
1,2,3-Trichlorobenzene	ND ND	0.20	EPA 8260	5-5-11	5-5-11	
<del>-</del>	Percent Recovery	Control Limits				
Dibromofluoromethane	81	68-107				
Toluene-d8	85	73-102				
4-Bromofluorobenzene	81	65-104				

Project: 6552

### VOLATILES by EPA 8260B page 1 of 2

Matrix: Water Units: ug/L

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	MW6					
Laboratory ID:	04-219-03		_			
Dichlorodifluoromethane	ND	0.20	EPA 8260	5-5-11.	5-5-11	
Chloromethane	ND	1.0	EPA 8260	5-5-11	5-5-11	
Vinyl Chloride	ND	0.20	EPA 8260	5-5-11	5-5-11	
Bromomethane	ND	0.20	EPA 8260	5-5-11	5-5-11	
Chloroethane	ND	1.0	EPA 8260	5-5-11	5-5-11	
Trichlorofluoromethane	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,1-Dichloroethene	ND	0.20	EPA 8260	5-5-11	5-5-11	
Acetone	ND	5.0	EPA 8260	5-5-11	5-5-11	
lodomethane	ND	1.0	EPA 8260	5-5-11	5-5-11	
Carbon Disulfide	ND	0.20	EPA 8260	<b>5-</b> 5-11	5-5-11	
Methylene Chloride	ND	1.0	EPA 8260	5-5-11	5-5-11	
(trans) 1,2-Dichloroethene	ND	0.20	EPA 8260	5-5-11	5-5-11	
Methyl t-Butyl Ether	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,1-Dichloroethane	0.20	0.20	EPA 8260	5-5-11	5-5-11	
Vinyl Acetate	ND	2.0	EPA 8260	5-5-11	5-5-11	
2,2-Dichloropropane	ND	0.20	EPA 8260	5-5-11	5-5-11	
(cis) 1,2-Dichloroethene	ND	0.20	EPA 8260	5-5-11	5-5-11	
2-Butanone	ND	5.0	EPA 8260	5-5-11	5-5-11	
Bromochloromethane	ND	0.20	EPA 8260	5-5-11	5-5-11	
Chloroform	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,1,1-Trichloroethane	ND	0.20	EPA 8260	5-5-11	5-5-11	
Carbon Tetrachloride	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,1-Dichloropropene	ND	0.20	EPA 8260	5-5-11	5-5-11	
Benzene	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,2-Dichloroethane	ND	0.20	EPA 8260	5-5-11	5-5-11	
Trichloroethene	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,2-Dichloropropane	ND	0.20	EPA 8260	5-5-11	5-5-11	
Dibromomethane	ND	0.20	EPA 8260	5-5-11	5-5-11	
Bromodichloromethane	ND	0.20	EPA 8260	5-5-11	5-5-11	
2-Chloroethyl Vinyl Ether	ND	1.0	EPA 8260	5-5-11	5-5-11	
(cis) 1,3-Dichloropropene	ND	0.20	EPA 8260	5-5-11	5-5-11	
Methyl Isobutyl Ketone	ND	2.0	EPA 8260	5-5-11	5-5-11	
Toluene	ND	1.0	EPA 8260	5-5-11	5-5-11	
(trans) 1,3-Dichloropropene	ND	0.20	EPA 8260	5-5-11	5-5-11	

### VOLATILES by EPA 8260B page 2 of 2

Analyte	Daguit	DOI	BB-4bI	Date	Date	
Client ID:	Result MW6	PQL	Method	Prepared	Analyzed	Flags
Laboratory ID:	04-219-03	0.00				
1,1,2-Trichloroethane Tetrachloroethene	ND	0.20	EPA 8260	5-5-11	5-5-11	
	0.22	0.20	EPA 8260	5-5-11	5-5-11	
1,3-Dichloropropane	ND	0.20	EPA 8260	5-5-11	5-5-11	
2-Hexanone	ND	2.0	EPA 8260	5-5-11	5-5-11	
Dibromochloromethane	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,2-Dibromoethane	ND	0.20	EPA 8260	5-5-11	5-5-11	
Chlorobenzene	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,1,1,2-Tetrachloroethane	ND	0.20	EPA 8260	5-5-11	5-5-11	
Ethylbenzene	ND	0.20	EPA 8260	5-5-11	5-5-11	
m,p-Xylene	ND	0.40	EPA 8260	5-5-11	5-5-11	
o-Xylene	ND	0.20	EPA 8260	5-5-11	5-5-11	
Styrene	ND	0.20	EPA 8260	5-5-11	5-5-11	
Bromoform	ND	1.0	EPA 8260	5-5-11	5-5-11	
Isopropylbenzene	3.5	0.20	EPA 8260	5-5-11	5-5-11	
Bromobenzene	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,1,2,2-Tetrachloroethane	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,2,3-Trichloropropane	ND	0.20	EPA 8260	5-5-11	5-5-11	
n-Propylbenzene	2.2	0.20	EPA 8260	5-5-11	5-5-11	
2-Chlorotoluene	ND	0.20	EPA 8260	5-5-11	5-5-11	
4-Chlorotoluene	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,3,5-Trimethylbenzene	ND	0.20	EPA 8260	5-5-11	5-5-11	
tert-Butylbenzene	0.38	0.20	EPA 8260	5-5-11	5-5-11	
1,2,4-Trimethylbenzene	ND	0.20	EPA 8260	5-5-11	5-5-11	
sec-Butylbenzene	1.1	0.20	EPA 8260	5-5-11	5-5-11	
1,3-Dichlorobenzene	ND	0.20	EPA 8260	5-5-11	5-5-11	
p-Isopropyltoluene	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,4-Dichlorobenzene	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,2-Dichlorobenzene	ND	0.20	EPA 8260	5-5-11	5-5-11	
n-Butylbenzene	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,2-Dibromo-3-chloropropane	–	1.0	EPA 8260	5-5-11	5-5-11 5-5-11	
1,2,4-Trichlorobenzene	ND	0.20	EPA 8260	5-5-11	5-5-11 5-5-11	
Hexachlorobutadiene	ND	0.20	EPA 8260	5-5-11 5-5-11	5-5-11 5-5-11	
Naphthalene	ND	1.0	EPA 8260	5-5-11 5-5-11	5-5-11 5-5-11	
1,2,3-Trichlorobenzene	ND	0.20	EPA 8260	5-5-11 5-5-11	5-5-11 5-5-11	
	Percent Recovery	Control Limits	LFA 0200	3-3-11	J-J-11	
Dibromofluoromethane	83	68-107				
Toluene-d8	86	73-102				
4-Bromofluorobenzene	82					
4-Dromonuoropenzene	02	65-10 <b>4</b>				

Project: 6552

# VOLATILES by EPA 8260B METHOD BLANK QUALITY CONTROL page 1 of 2

Matrix: Water Units: ug/L

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
					7	· lugo
Laboratory ID:	MB0505W1					
Dichlorodifluoromethane	ND	0.20	EPA 8260	5-5-11	5-5-11	<u> </u>
Chloromethane	ND	1.0	EPA 8260	5-5-11	5-5-11	
Vinyl Chloride	ND	0.20	EPA 8260	5-5-11	5-5-11	
Bromomethane	ND	0.20	EPA 8260	5-5-11	5-5-11	
Chloroethane	ND	1.0	EPA 8260	5-5-11	5-5-11	
Trichlorofluoromethane	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,1-Dichloroethene	ND	0.20	EPA 8260	5-5-11	5-5-11	
Acetone	ND	5.0	EPA 8260	5-5-11	5-5-11	
lodomethane	ND	1.0	EPA 8260	5-5-11	5-5-11	
Carbon Disulfide	ND	0.20	EPA 8260	5-5-11	5-5-11	
Methylene Chloride	ND	1.0	EPA 8260	5-5-11	5-5-11	
(trans) 1,2-Dichloroethene	ND	0.20	EPA 8260	5-5-11	5-5-11	
Methyl t-Butyl Ether	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,1-Dichloroethane	ND	0.20	EPA 8260	5-5-11	5-5-11	
Vinyl Acetate	ND	2.0	EPA 8260	5-5-11	5-5-11	
2,2-Dichloropropane	ND	0.20	EPA 8260	5-5-11	5-5-11	
(cis) 1,2-Dichloroethene	ND	0.20	EPA 8260	5-5-11	5-5-11	
2-Butanone	ND	5.0	EPA 8260	5-5-11	5-5-11	
Bromochloromethane	ND	0.20	EPA 8260	5-5-11	5-5-11	
Chloroform	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,1,1-Trichloroethane	ND	0.20	EPA 8260	5-5-11	5-5-11	
Carbon Tetrachloride	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,1-Dichloropropene	ND	0.20	EPA 8260	5-5-11	5-5-11	
Benzene	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,2-Dichloroethane	ND	0.20	EPA 8260	5-5-11	5-5-11	
Trichloroethene	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,2-Dichloropropane	ND	0.20	EPA 8260	5-5-11	5-5-11	
Dibromomethane	ND	0.20	EPA 8260	5-5-11	5-5-11	
Bromodichloromethane	ND	0.20	EPA 8260	5-5-11	5-5-11	
2-Chloroethyl Vinyl Ether	ND	1.0	EPA 8260	5-5-11	5-5-11	
(cis) 1,3-Dichloropropene	ND	0.20	EPA 8260	5-5-11	5-5-11	
Methyl Isobutyl Ketone	ND	2.0	EPA 8260	5-5-11	5-5-11	
Toluene	ND	1.0	EPA 8260	5-5-11	5-5-11	
(trans) 1,3-Dichloropropene	ND	0.20	EPA 8260	5-5-11	5-5-11	

### VOLATILES by EPA 8260B METHOD BLANK QUALITY CONTROL page 2 of 2

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Laboratory ID:	MB0505W1					
1,1,2-Trichloroethane	ND	0.20	EPA 8260	5-5-11	5-5-11	
Tetrachloroethene	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,3-Dichloropropane	ND	0.20	EPA 8260	5-5-11	5-5-11	
2-Hexanone	ND	2.0	EPA 8260	5-5-11	5-5-11	
Dibromochloromethane	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,2-Dibromoethane	ND	0.20	EPA 8260	5-5-11	5-5-11	
Chlorobenzene	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,1,1,2-Tetrachloroethane	ND	0.20	EPA 8260	5-5-11	5-5-11	
Ethylbenzene	ND	0.20	EPA 8260	5-5-11	5-5-11	
m,p-Xylene	ND	0.40	EPA 8260	5-5-11	5-5-11	
o-Xylene	ND	0.20	EPA 8260	5-5-11	5-5-11	
Styrene	ND	0.20	EPA 8260	5-5-11	5-5-11	
Bromoform	ND	1.0	EPA 8260	5-5-11	5-5-11	
Isopropylbenzene	ND	0.20	EPA 8260	5-5-11	5-5-11	
Bromobenzene	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,1,2,2-Tetrachloroethane	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,2,3-Trichloropropane	ND	0.20	EPA 8260	5-5-11	5-5-11	
n-Propylbenzene	ND	0.20	EPA 8260	5-5-11	5-5-11	
2-Chlorotoluene	ND	0.20	EPA 8260	5-5-11	5-5-11	
4-Chlorotoluene	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,3,5-Trimethylbenzene	ND	0.20	EPA 8260	5-5-11	5-5-11	
ert-Butylbenzene	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,2,4-Trimethylbenzene	ND	0.20	EPA 8260	5-5-11	5-5-11	
sec-Butylbenzene	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,3-Dichlorobenzene	ND	0.20	EPA 8260	5-5-11	5-5-11	
o-Isopropyltoluene	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,4-Dichlorobenzene	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,2-Dichlorobenzene	ND	0.20	EPA 8260	5-5-11	5-5-11	
n-Butylbenzene	ND	0.20	EPA 8260	5-5-11	5-5-11	
1,2-Dibromo-3-chloropropane	ND	1.0	EPA 8260	5-5-11	5-5-11	
1,2,4-Trichlorobenzene	ND	0.20	EPA 8260	5-5-11	5-5-11	
-lexachlorobutadiene	ND	0.20	EPA 8260	5-5-11	5-5-11	
Naphthalene	ND	1.0	EPA 8260	5-5-11	5-5-11	
1,2,3-Trichlorobenzene	ND	0.20	EPA 8260	5-5-11	5-5-11	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	80	68-107				
Toluene-d8	85	73-102				
4-Bromofluorobenzene	83	65-104				

#### **VOLATILES by EPA 8260B** SB/SBD QUALITY CONTROL

Matrix: Water Units: ug/L

					Per	cent	Recovery		RPD	
Analyte	Re	sult	Spike	Level	Rec	overy	Limits	RPD	Limit	Flags
SPIKE BLANKS										
Laboratory ID:	SB05	05W1								
	SB	SBD	SB	SBD	SB	SBD				
1,1-Dichloroethene	10.5	10.7	10.0	10.0	105	107	70-130	2	11	
Benzene	10.2	10.2	10.0	10.0	102	102	79-123	0	8	
Trichloroethene	9.91	9.91	10.0	10.0	99	99	82-113	0	9	
Toluene	10.4	10.3	10.0	10.0	104	103	84-113	1	8	
Chlorobenzene	10.5	10.4	10.0	10.0	105	104	89-111	1	8	
Surrogate:										
Dibromofluoromethane					81	78	68-107			
Toluene-d8					86	84	73-102			
4-Bromofluorobenzene					83	84	65-104			



#### **Data Qualifiers and Abbreviations**

- A Due to a high sample concentration, the amount spiked is insufficient for meaningful MS/MSD recovery data.
- B The analyte indicated was also found in the blank sample.
- C The duplicate RPD is outside control limits due to high result variability when analyte concentrations are within five times the quantitation limit.
- E The value reported exceeds the quantitation range and is an estimate.
- F Surrogate recovery data is not available due to the high concentration of coeluting target compounds.
- H The analyte indicated is a common laboratory solvent and may have been introduced during sample preparation, and be impacting the sample result.
- I Compound recovery is outside of the control limits.
- J The value reported was below the practical quantitation limit. The value is an estimate.
- K Sample duplicate RPD is outside control limits due to sample inhomogeneity. The sample was re-extracted and re-analyzed with similar results.
- L The RPD is outside of the control limits.
- M Hydrocarbons in the gasoline range are impacting the diesel range result.
- M1 Hydrocarbons in the gasoline range (toluene-napthalene) are present in the sample.
- N Hydrocarbons in the lube oil range are impacting the diesel range result.
- N1 Hydrocarbons in diesel range are impacting lube oil range results.
- O Hydrocarbons indicative of heavier fuels are present in the sample and are impacting the gasoline result.
- P The RPD of the detected concentrations between the two columns is greater than 40.
- Q Surrogate recovery is outside of the control limits.
- S Surrogate recovery data is not available due to the necessary dilution of the sample.
- T The sample chromatogram is not similar to a typical \_\_\_\_\_.
- U The analyte was analyzed for, but was not detected above the reported sample quantitation limit.
- U1 The practical quantitation limit is elevated due to interferences present in the sample.
- V Matrix Spike/Matrix Spike Duplicate recoveries are outside control limits due to matrix effects.
- W Matrix Spike/Matrix Spike Duplicate RPD are outside control limits due to matrix effects.
- X Sample extract treated with a mercury cleanup procedure.
- Y Sample extract treated with an acid/silica gel cleanup procedure.

**Z** -

ND - Not Detected at PQL

PQL - Practical Quantitation Limit

RPD - Relative Percent Difference

# A. On Site Environmental Inc.

## **Chain of Custody**

	- 1		
Page	<u> </u>	of	

Environmental Inc. 14648 NE 95th Street • Redmand, WA 98052 Phone: (425) 883-3881 • www.onsite-env.com	Tur (ii	naround Requ n working day	est s)		L	abo	rate	ory	Nu	mb	er:									C	4	- 2	21	9	
Phone: (425) 883-3881 • www.onsite-env.com  Company:  Tay Ca Associates  Project Number: 6552  Project Name:	Sar Sta	Days	1 Day	ço						82608	M	-level)		ides 8081A	ticides 8270D/SIM	icides 8151A	letals (circle one)		1664	:					
Project Manager:  Chrik Lie  Sampled by:  Nicolas Hoffman	Date Sampled	(other)	ays)  Matrix	Number of Containers	NWTPH-HCID	NWTPH-Gx/BTEX	NWTPH-Gx	VWTPH-Dx	Volatiles 8260B	Halogenated Volatiles 8260B	Semivolatiles 8270D/SIM (with low-level PAHs)	PAHs 8270D/SIM (low-level)	PCBs 8082	Organochlorine Pesticides 8081A	Organophosphorus Pesticides 8270D/SIM	Chlorinated Acid Herbicides 8151A	Total RCRA / MTCA Metals (circle one)	TCLP Metals	HEM (oil and grease) 1664						% Moisture
Lab ID Sample Identification	4/24/11	T	W	7	Z	Z	y Y	y Y	y	I	క్రామ	Δ.	а.	0	0	0	FE		1						
MW1	1/19/11		3	+			$\langle \rangle$	<u>^</u>	Λ √								<del> </del>								
2 MW 7 3 MW 6	<del>                                     </del>	12:40		1			$\Delta$	X	Ă									-							
3 MW 6	V	13:44	<u> </u>	V				X	X									-	-						
			A														<u> </u>		-						
																	-		<u> </u>						
·																									
																					,				
Signature		Company		J		Date			Time			Con	men	ts/Sp	ecial	Instru	uction	15							
Received Received		Tora	Assoc	ton	<b>ن</b> ې	4/2	23/	)	15 15	57	7_	ككل	<u> </u>	<b>S</b> .		¥									
Relinquished						•																			
Received																									
Relinquished		-																							
Received																				 					
Reviewed/Date		Reviewed/Da	te									Chro	matog	grams	with !	final re	eport		···	 					
				1 1		4- D-1		151	DD-1													:			



14648 NE 95<sup>th</sup> Street, Redmond, WA 98052 • (425) 883-3881

June 20, 2011

Chuck Lie Terra Associates, Inc. 12525 Willows Road, Suite 101 Kirkland, WA 98034

Re:

Analytical Data for Project 6552 Laboratory Reference No. 1106-112

Dear Chuck:

Enclosed are the analytical results and associated quality control data for samples submitted on June 13, 2011.

The standard policy of OnSite Environmental, Inc. is to store your samples for 30 days from the date of receipt. If you require longer storage, please contact the laboratory.

We appreciate the opportunity to be of service to you on this project. If you have any questions concerning the data, or need additional information, please feel free to call me.

Sincerely,

David Baumeister Project Manager

**Enclosures** 

Project: 6552

#### **Case Narrative**

Samples were collected on June 13, 2011 and received by the laboratory on June 13, 2011. They were maintained at the laboratory at a temperature of 2°C to 6°C.

General QA/QC issues associated with the analytical data enclosed in this laboratory report will be indicated with a reference to a comment or explanation on the Data Qualifier page. More complex and involved QA/QC issues will be discussed in detail below.

#### NWTPH Gx and Volatiles EPA 8260B Analysis

Per EPA Method 5035A, samples were received by the laboratory in pre-weighed 40 mL VOA vials within 48 hours of sample collection. They were stored in a freezer at between -7°C and -20°C until extraction or analysis.

Any other QA/QC issues associated with this extraction and analysis will be indicated with a footnote reference and discussed in detail on the Data Qualifier page.

#### **NWTPH-Gx**

Matrix: Soil

Units: mg/kg (ppm)

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	VP-1-18'					
Laboratory ID:	06-112-01					
Gasoline	ND	5.8	NWTPH-Gx	6-14-11	6-17-11	_
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	80	68-124				
Client ID:	MW-201-2.5'					
Laboratory ID:	06-112-03					
Gasoline	15	6.9	NWTPH-Gx	6-14-11	6-17-11	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	81	68-124				
Client ID:	MW-201-5'					
Laboratory ID:	06-112-04					
Gasoline	10	6.0	NWTPH-Gx	6-14-11	6-17-11	······································
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	81	68-124				
Client ID:	VP-2-18"					
Laboratory ID:	06-112-07					
Gasoline	140	13	NWTPH-Gx	6-14-11	6-17-11	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	83	68-124				
Client ID:	VP-2-3.5'					
Laboratory ID:	06-112-08					
Gasoline	9.7	6.6	NWTPH-Gx	6-14-11	6-17-11	
Surrogate:	Percent Recovery	Control Limits		-		
Fluorobenzene	78	68-124				
Client ID:	VP-3-18"					
Laboratory ID:	06-112-09					
Gasoline	ND	5.5	NWTPH-Gx	6-14-11	6-17-11	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	80	68-124				

### NWTPH-Gx

Matrix: Soil

Units: mg/kg (ppm)

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	VP-3-4'					
Laboratory ID:	06-112-10					
Gasoline	ND	5.7	NWTPH-Gx	6-14-11	6-17-11	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	81	68-124				

#### **NWTPH-Gx QUALITY CONTROL**

Matrix: Soil

Units: mg/kg (ppm)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB0614S1					
Gasoline	ND	5.0	NWTPH-Gx	6-14-11	6-15-11	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	87	68-124				

Analyte	Res	sult	Spike	Level	Source Result	Percent Recovery	Recovery Limits	RPD	RPD Limit	Flags
DUPLICATE										
Laboratory ID:	06-10	06-01								
	ORIG	DUP								
Gasoline	ND	ND	NA	NA		NA	NA	NA	30	
Surrogate:										
Fluorobenzene						86 86	68-124			

Project: 6552

### VOLATILES by EPA 8260B page 1 of 2

Matrix: Soil Units: mg/kg

Amelyse	Danish	DO!	<b>NA</b> (1 1	Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	MW-201-2.5'					
Laboratory ID:	06-112-03	0.0040				
Dichlorodifluoromethane	ND	0.0013	EPA 8260	6-14-11	6-14-11	
Chloromethane	ND	0.0065	EPA 8260	6-14-11	6-14-11	
Vinyl Chloride	ND	0.0013	EPA 8260	6-14-11	6-14-11	
Bromomethane	ND	0.0013	EPA 8260	6-14-11	6-14-11	
Chloroethane	ND	0.0065	EPA 8260	6-14-11	6-14-11	
Trichlorofluoromethane	ND	0.0013	EPA 8260	6-14-11	6-14-11	
1,1-Dichloroethene	ND	0.0013	EPA 8260	6-14-11	6-14-11	
Acetone	0.037	0.0065	EPA 8260	6-14-11	6-14-11	
lodomethane	ND	0.0065	EPA 8260	6-14-11	6-14-11	
Carbon Disulfide	ND	0.0013	EPA 8260	6-14-11	6-14-11	
Methylene Chloride	ND	0.0065	EPA 8260	6-14-11	6-14-11	
(trans) 1,2-Dichloroethene	ND	0.0013	EPA 8260	6-14-11	6-14-11	
Methyl t-Butyl Ether	ND	0.0013	EPA 8260	6-14-11	6-14-11	
1,1-Dichloroethane	ND	0.0013	EPA 8260	6-14-11	6-14-11	
Vinyl Acetate	ND	0.0065	EPA 8260	6-14-11	6-14-11	
2,2-Dichloropropane	ND	0.0013	EPA 8260	6-14-11	6-14-11	
(cis) 1,2-Dichloroethene	ND	0.0013	EPA 8260	6-14-11	6-14-11	
2-Butanone	ND	0.0065	EPA 8260	6-14-11	6-14-11	
Bromochloromethane	ND	0.0013	EPA 8260	6-14-11	6-14-11	
Chloroform	ND	0.0013	EPA 8260	6-14-11	6-14-11	
1,1,1-Trichloroethane	ND	0.0013	EPA 8260	6-14-11	6-14-11	
Carbon Tetrachloride	ND	0.0013	EPA 8260	6-14-11	6-14-11	
1,1-Dichloropropene	ND	0.0013	EPA 8260	6-14-11	6-14-11	
Benzene	ND	0.0013	EPA 8260	6-14-11	6-14-11	
1,2-Dichloroethane	ND	0.0013	EPA 8260	6-14-11	6-14-11	
Trichloroethene	ND	0.0013	EPA 8260	6-14-11	6-14-11	
1,2-Dichloropropane	ND	0.0013	EPA 8260	6-14-11	6-14-11	
Dibromomethane	ND	0.0013	EPA 8260	6-14-11	6-14-11	
Bromodichloromethane	ND	0.0013	EPA 8260	6-14-11	6-14-11	
2-Chloroethyl Vinyl Ether	ND	0.0065	EPA 8260	6-14-11	6-14-11	
(cis) 1,3-Dichloropropene	ND	0.0013	EPA 8260	6-14-11	6-14-11	
Methyl Isobutyl Ketone	ND	0.0065	EPA 8260	6-14-11	6-14-11	
Toluene	ND	0.0065	EPA 8260	6-14-11	6-14-11	
(trans) 1,3-Dichloropropene	ND	0.0013	EPA 8260	6-14-11	6-14-11	

Project: 6552

### VOLATILES by EPA 8260B page 2 of 2

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	MW-201-2.5'					
Laboratory ID:	06-112-03		·	· · · · · · · · · · · · · · · · · · ·	·	
1,1,2-Trichloroethane	ND	0.0013	EPA 8260	6-14-11	6-14-11	
Tetrachloroethene	ND	0.0013	EPA 8260	6-14-11	6-14-11	
1,3-Dichloropropane	ND	0.0013	EPA 8260	6-14-11	6-14-11	
2-Hexanone	ND	0.0065	EPA 8260	6-14-11	6-14-11	
Dibromochloromethane	ND	0.0013	EPA 8260	6-14-11	6-14-11	
1,2-Dibromoethane	ND	0.0013	EPA 8260	6-14-11	6-14-11	
Chlorobenzene	ND	0.0013	EPA 8260	6-14-11	6-14-11	
1,1,1,2-Tetrachloroethane	ND	0.0013	EPA 8260	6-14-11	6-14-11	
Ethylbenzene	ND	0.0013	EPA 8260	6-14-11	6-14-11	
m,p-Xylene	ND	0.0026	EPA 8260	6-14-11	6-14-11	
o-Xylene	ND	0.0013	EPA 8260	6-14-11	6-14-11	
Styrene	ND	0.0013	EPA 8260	6-14-11	6-14-11	
Bromoform	ND	0.0013	EPA 8260	6-14-11	6-14-11	
Isopropylbenzene	ND	0.0013	EPA 8260	6-14-11	6-14-11	
Bromobenzene	ND	0.0013	EPA 8260	6-14-11	6-14-11	
1,1,2,2-Tetrachloroethane	ND	0.0013	EPA 8260	6-14-11	6-14-11	
1,2,3-Trichloropropane	ND	0.0013	EPA 8260	6-14-11	6-14-11	
n-Propylbenzene	ND	0.0013	EPA 8260	6-14-11	6-14-11	
2-Chlorotoluene	ND	0.0013	EPA 8260	6-14-11	6-14-11	
4-Chlorotoluene	ND	0.0013	EPA 8260	6-14-11	6-14-11	
1,3,5-Trimethylbenzene	ND	0.0013	EPA 8260	6-14-11	6-14-11	
tert-Butylbenzene	ND	0.0013	EPA 8260	6-14-11	6-14-11	
1,2,4-Trimethylbenzene	ND	0.0013	EPA 8260	6-14-11	6-14-11	
sec-Butylbenzene	ND	0.0013	EPA 8260	6-14-11	6-14-11	
1,3-Dichlorobenzene	ND	0.0013	EPA 8260	6-14-11	6-14-11	
p-Isopropyltoluene	ND	0.0013	EPA 8260	6-14-11	6-14-11	
1,4-Dichlorobenzene	ND	0.0013	EPA 8260	6-14-11	6-14-11	
1,2-Dichlorobenzene	ND	0.0013	EPA 8260	6-14-11	6-14-11	
n-Butylbenzene	ND	0.0013	EPA 8260	6-14-11	6-14-11	
1,2-Dibromo-3-chloropropane		0.0065	EPA 8260	6-14-11	6-14-11	
1,2,4-Trichlorobenzene	ND	0.0013	EPA 8260	6-14-11	6-14-11	
Hexachlorobutadiene	ND	0.0065	EPA 8260	6-14-11	6-14-11	
Naphthalene	ND	0.0003	EPA 8260	6-14-11	6-14-11	
1,2,3-Trichlorobenzene	ND	0.0013	EPA 8260	6-14-11	6-14-11	
Surrogate:	Percent Recovery	Control Limits	LI / 0200	0-14-11	0-14-11	
Surrogate. Dibromofluoromethane	77	63-127				
Dibromonuoromethane Toluene-d8	85					
r oluene-as 4-Bromofluorobenzene		65-129 55-121				
4-DI OMONUOLOBENZENE	85	55-121				

Project: 6552

### VOLATILES by EPA 8260B page 1 of 2

Matrix: Soil Units: mg/kg

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	VP-2-18"					
Laboratory ID:	06-112-07					
Dichlorodifluoromethane	ND	0.0011	EPA 8260	6-14-11	6-14-11	
Chloromethane	ND	0.0055	EPA 8260	6-14-11	6-14-11	
Vinyl Chloride	ND	0.0011	EPA 8260	6-14-11	<b>6-</b> 14-11	
Bromomethane	ND	0.0011	EPA 8260	6-14-11	6-14-11	
Chloroethane	ND	0.0055	EPA 8260	6-14-11	6-14-11	
Trichlorofluoromethane	ND	0.0011	EPA 8260	6-14-11	6-14-11	
1,1-Dichloroethene	ND	0.0011	EPA 8260	6-14-11	6-14-11	
Acetone	0.0056	0.0055	EPA 8260	6-14-11	6-14-11	
lodomethane	ND	0.0055	EPA 8260	6-14-11	6-14-11	
Carbon Disulfide	ND	0.0011	EPA 8260	6-14-11	6-14-11	
Methylene Chloride	ND	0.0055	EPA 8260	6-14-11	6-14-11	
(trans) 1,2-Dichloroethene	ND	0.0011	EPA 8260	6-14-11	6-14-11	
Methyl t-Butyl Ether	ND	0.0011	EPA 8260	6-14-11	6-14-11	
1,1-Dichloroethane	ND	0.0011	EPA 8260	6-14-11	6-14-11	
Vinyl Acetate	ND	0.0055	EPA 8260	6-14-11	6-14-11	
2,2-Dichloropropane	ND	0.0011	EPA 8260	6-14-11	6-14-11	
(cis) 1,2-Dichloroethene	ND	0.0011	EPA 8260	6-14-11	6-14-11	
2-Butanone	ND	0.0055	EPA 8260	6-14-11	6-14-11	
Bromochloromethane	ND	0.0011	EPA 8260	6-14-11	6-14-11	
Chloroform	ND	0.0011	EPA 8260	6-14-11	6-14-11	
1,1,1-Trichloroethane	ND	0.0011	EPA 8260	6-14-11	6-14-11	
Carbon Tetrachloride	ND	0.0011	EPA 8260	6-14-11	6-14-11	
1,1-Dichloropropene	ND	0.0011	EPA 8260	6-14-11	6-14-11	
Benzene	ND	0.0011	EPA 8260	6-14-11	6-14-11	
1,2-Dichloroethane	ND	0.0011	EPA 8260	6-14-11	6-14-11	
Trichloroethene	ND	0.0011	EPA 8260	6-14-11	6-14-11	
1,2-Dichloropropane	ND	0.0011	EPA 8260	6-14-11	6-14-11	
Dibromomethane	ND	0.0011	EPA 8260	6-14-11	6-14-11	
Bromodichloromethane	ND	0.0011	EPA 8260	6-14-11	6-14-11	
2-Chloroethyl Vinyl Ether	ND	0.0055	EPA 8260	6-14-11	6-14-11	
(cis) 1,3-Dichloropropene	ND	0.0011	EPA 8260	6-14-11	6-14-11	
Methyl Isobutyl Ketone	ND	0.0055	EPA 8260	6-14-11	6-14-11	
Toluene	ND	0.0055	EPA 8260	6-14-11	6-14-11	
(trans) 1,3-Dichloropropene	ND	0.0011	EPA 8260	6-14-11	6-14-11	

### VOLATILES by EPA 8260B page 2 of 2

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	VP-2-18"					
_aboratory ID:	06-112-07					
1,1,2-Trichloroethane	ND	0.0011	EPA 8260	6-14-11	6-14-11	
Tetrachloroethene	ND .	0.0011	EPA 8260	6-14-11	6-14-11	
1,3-Dichloropropane	ND	0.0011	EPA 8260	6-14-11	6-14-11	
2-Hexanone	ND	0.0055	EPA 8260	6-14-11	6-14-11	
Dibromochloromethane	ND	0.0011	EPA 8260	6-14-11	6-14-11	
1,2-Dibromoethane	ND	0.0011	EPA 8260	6-14-11	6-14-11	
Chlorobenzene	ND	0.0011	EPA 8260	6-14-11	6-14-11	
1,1,1,2-Tetrachloroethane	ND	0.0011	EPA 8260	6-14-11	6-14-11	
Ethylbenzene	ND	0.0011	EPA 8260	6-14-11	6-14-11	
m,p-Xylene	ND	0.0022	EPA 8260	6-14-11	6-14-11	
o-Xylene	ND	0.0011	EPA 8260	6-14-11	6-14-11	
Styrene	ND	0.0011	EPA 8260	6-14-11	6-14-11	
Bromoform	ND	0.0011	EPA 8260	6-14-11	6-14-11	
sopropylbenzene	0.0034	0.0011	EPA 8260	6-14-11	6-14-11	
Bromobenzene	ND	0.0011	EPA 8260	6-14-11	6-14-11	
1,1,2,2-Tetrachloroethane	ND	0.0011	EPA 8260	6-14-11	6-14-11	
1,2,3-Trichloropropane	ND	0.0011	EPA 8260	6-14-11	6-14-11	
n-Propylbenzene	0.0040	0.0011	EPA 8260	6-14-11	6-14-11	
2-Chlorotoluene	ND	0.0011	EPA 8260	6-14-11	6-14-11	
4-Chlorotoluene	ND	0.0011	EPA 8260	6-14-11	6-14-11	
1,3,5-Trimethylbenzene	ND	0.0011	EPA 8260	6-14-11	6-14-11	
ert-Butylbenzene	ND	0.0011	EPA 8260	6-14-11	6-14-11	
1,2,4-Trimethylbenzene	ND	0.0011	EPA 8260	6-14-11	6-14-11	
sec-Butylbenzene	0.0048	0.0011	EPA 8260	6-14-11	6-14-11	
I,3-Dichlorobenzene	ND	0.0011	EPA 8260	6-14-11	6-14-11	
o-Isopropyltoluene	ND	0.0011	EPA 8260	6-14-11	6-14-11	
1,4-Dichlorobenzene	ND	0.0011	EPA 8260	6-14-11	6-14-11	
1,2-Dichlorobenzene	ND	0.0011	EPA 8260	6-14-11	6-14-11	
n-Butylbenzene	ND	0.0011	EPA 8260	6-14-11	6-14-11	
1,2-Dibromo-3-chloropropane		0.0055	EPA 8260	6-14-11	6-14-11	
I,2,4-Trichlorobenzene	ND	0.0011	EPA 8260	6-14-11	6-14-11	
-lexachlorobutadiene	ND	0.0055	EPA 8260	6-14-11	6-14-11	
Naphthalene	ND	0.0011	EPA 8260	6-14-11	6-14-11	
1,2,3-Trichlorobenzene	ND	0.0011	EPA 8260	6-14-11	6-14-11	
Surrogate:	Percent Recovery	Control Limits	2.7.0200	<u> </u>	<u> </u>	
Dibromofluoromethane	76	63-127				
Toluene-d8	81	65-129				
4-Bromofluorobenzene	78	55-121				

Project: 6552

# VOLATILES by EPA 8260B METHOD BLANK QUALITY CONTROL page 1 of 2

Matrix: Soil Units: mg/kg

• •				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Labarda ID	MESONA					
Laboratory ID: Dichlorodifluoromethane	MB6014S1 ND	0.0010	EDA 0000	C 4 4 4 4	0.44.44	
		0.0010	EPA 8260	6-14-11	6-14-11	
Chloromethane	ND	0.0050	EPA 8260	6-14-11	6-14-11	
Vinyl Chloride	ND	0.0010	EPA 8260	6-14-11	6-14-11	
Bromomethane	ND	0.0010	EPA 8260	6-14-11	6-14-11	
Chloroethane	ND	0.0050	EPA 8260	6-14-11	6-14-11	
Trichlorofluoromethane	ND	0.0010	EPA 8260	6-14-11	6-14-11	
1,1-Dichloroethene	ND	0.0010	EPA 8260	6-14-11	6-14-11	
Acetone	ND	0.0050	EPA 8260	6-14-11	6-14-11	
lodomethane	ND	0.0050	EPA 8260	6-14-11	6-14-11	
Carbon Disulfide	ND	0.0010	EPA 8260	6-14-11	6-14-11	
Methylene Chloride	ND	0.0050	EPA 8260	6-14-11	6-14-11	
(trans) 1,2-Dichloroethene	ND	0.0010	EPA 8260	6-14-11	6-14-11	
Methyl t-Butyl Ether	ND	0.0010	EPA 8260	6-14-11	6-14-11	
1,1-Dichloroethane	ND	0.0010	EPA 8260	6-14-11	6-14-11	
Vinyl Acetate	ND	0.0050	EPA 8260	6-14-11	6-14-11	
2,2-Dichloropropane	ND	0.0010	EPA 8260	6-14-11	6-14-11	
(cis) 1,2-Dichloroethene	ND	0.0010	EPA 8260	6-14-11	6-14-11	
2-Butanone	ND	0.0050	EPA 8260	6-14-11	6-14-11	
Bromochloromethane	ND	0.0010	EPA 8260	6-14-11	6-14-11	
Chloroform	ND	0.0010	EPA 8260	6-14-11	6-14-11	
1,1,1-Trichloroethane	ND	0.0010	EPA 8260	6-14-11	6-14-11	
Carbon Tetrachloride	ND	0.0010	EPA 8260	6-14-11	6-14-11	
1,1-Dichloropropene	ND	0.0010	EPA 8260	6-14-11	6-14-11	
Benzene	ND	0.0010	EPA 8260	6-14-11	6-14-11	
1,2-Dichloroethane	ND	0.0010	EPA 8260	6-14-11	6-14-11	
Trichloroethene	ND	0.0010	EPA 8260	6-14-11	6-14-11	
1,2-Dichloropropane	ND	0.0010	EPA 8260	6-14-11	6-14-11	
Dibromomethane	ND	0.0010	EPA 8260	6-14-11	6-14-11	
Bromodichloromethane	ND	0.0010	EPA 8260	6-14-11	6-14-11	
2-Chloroethyl Vinyl Ether	ND	0.0050	EPA 8260	6-14-11	6-14-11	
(cis) 1,3-Dichloropropene	ND	0.0010	EPA 8260	6-14-11	6-14-11	
Methyl Isobutyl Ketone	ND	0.0050	EPA 8260	6-14-11	6-14-11	
Toluene	ND	0.0050	EPA 8260	6-14-11	6-14-11	
(trans) 1,3-Dichloropropene	ND	0.0010	EPA 8260	6-14-11	6-14-11	
• •						

#### **VOLATILES by EPA 8260B** METHOD BLANK QUALITY CONTROL page 2 of 2

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
	,		•			
Laboratory ID:	MB6014S1	0.004.0	EDA 0000	0.44.44		
1,1,2-Trichloroethane	ND	0.0010	EPA 8260	6-14-11	6-14-11	
Tetrachloroethene	ND	0.0010	EPA 8260	6-14-11	6-14-11	
1,3-Dichloropropane	ND	0.0010	EPA 8260	6-14-11	6-14-11	
2-Hexanone	ND	0.0050	EPA 8260	6-14-11	6-14-11	
Dibromochloromethane	ND	0.0010	EPA 8260	6-14-11	6-14-11	
1,2-Dibromoethane	ND	0.0010	EPA 8260	6-14-11	6-14-11	
Chlorobenzene	ND	0.0010	EPA 8260	6-14-11	6-14-11	
1,1,1,2-Tetrachloroethane	ND	0.0010	EPA 8260	6-14-11	6-14-11	
Ethylbenzene	ND	0.0010	EPA 8260	6-14-11	6-14-11	
m,p-Xylene	ND	0.0020	EPA 8260	6-14-11	6-14-11	
o-Xylene	ND	0.0010	EPA 8260	6-14-11	6-14-11	
Styrene	ND	0.0010	EPA 8260	6-14-11	6-14-11	
Bromoform	ND	0.0010	EPA 8260	6-14-11	6-14-11	
Isopropylbenzene	ND	0.0010	EPA 8260	6-14-11	6-14-11	
Bromobenzene	ND	0.0010	EPA 8260	6-14-11	6-14-11	
1,1,2,2-Tetrachloroethane	ND	0.0010	EPA 8260	6-14-11	6-14-11	
1,2,3-Trichloropropane	ND	0.0010	EPA 8260	6-14-11	6-14-11	
n-Propylbenzene	ND	0.0010	EPA 8260	6-14-11	6-14-11	
2-Chlorotoluene	ND	0.0010	EPA 8260	6-14-11	6-14-11	
4-Chlorotoluene	ND	0.0010	EPA 8260	6-14-11	6-14-11	
1,3,5-Trimethylbenzene	ND	0.0010	EPA 8260	6-14-11	6-14-11	
tert-Butylbenzene	ND	0.0010	EPA 8260	6-14-11	6-14-11	
1,2,4-Trimethylbenzene	ND	0.0010	EPA 8260	6-14-11	6-14-11	
sec-Butylbenzene	ND	0.0010	EPA 8260	6-14-11	6-14-11	
1,3-Dichlorobenzene	ND	0.0010	EPA 8260	6-14-11	6-14-11	
p-Isopropyltoluene	ND	0.0010	EPA 8260	6-14-11	6-14-11	
1,4-Dichlorobenzene	ND	0.0010	EPA 8260	6-14-11	6-14-11	
1.2-Dichlorobenzene	ND	0.0010	EPA 8260	6-14-11	6-14-11	
n-Butylbenzene	ND	0.0010	EPA 8260	6-14-11	6-14-11	
1,2-Dibromo-3-chloropropane		0.0050	EPA 8260	6-14-11	6-14-11	
1,2,4-Trichlorobenzene	ND	0.0010	EPA 8260	6-14-11	6-14-11	
Hexachlorobutadiene	ND	0.0050	EPA 8260	6-14-11	6-14-11	
Naphthalene	ND	0.0010	EPA 8260	6-14-11	6-14-11	
1,2,3-Trichlorobenzene	ND	0.0010	EPA 8260	6-14-11	6-14-11	
Surrogate:	Percent Recovery	Control Limits	L171 0200	<u> </u>	U 1-7-11	
Dibromofluoromethane	79	63-127				
Toluene-d8	79 86	65-129				
•						
4-Bromofluorobenzene	87	55-121				

### VOLATILES by EPA 8260B SB/SBD QUALITY CONTROL

Matrix: Soil Units: mg/kg

					Per	cent	Recovery		RPD	
Analyte	Res	sult	Spike	Level	Recovery		Limits	RPD	Limit	Flags
SPIKE BLANKS										
Laboratory ID:	SB60	)14S1								
	SB	SBD	SB	SBD	SB	SBD				
1,1-Dichloroethene	0.0536	0.0524	0.0500	0.0500	107	105	70-130	2	19	
Benzene	0.0478	0.0476	0.0500	0.0500	96	95	70-125	0	15	
Trichloroethene	0.0514	0.0490	0.0500	0.0500	103	98	70-122	5	14	
Toluene	0.0498	0.0486	0.0500	0.0500	100	97	73-120	2	16	
Chlorobenzene	0.0467	0.0459	0.0500	0.0500	93	92	74-109	2	12	
Surrogate:										
Dibromofluoromethane					74	71	63-127			
Toluene-d8					81	79	65-129			
4-Bromofluorobenzene					80	78	55-121			

#### % MOISTURE

Date Analyzed:

6-14-11

Client ID	Lab ID	% Moisture
VP-1-18"	06-112-01	12
MW-201-2.5'	06-112-03	16
MW-201-5'	06-112-04	14
VP-2-18"	06-112-07	15
VP-2-3.5'	06-112-08	14
VP-3-18"	06-112-09	11
VP-3-4'	06-112-10	13



#### **Data Qualifiers and Abbreviations**

- A Due to a high sample concentration, the amount spiked is insufficient for meaningful MS/MSD recovery data.
- B The analyte indicated was also found in the blank sample.
- C The duplicate RPD is outside control limits due to high result variability when analyte concentrations are within five times the quantitation limit.
- E The value reported exceeds the quantitation range and is an estimate.
- F Surrogate recovery data is not available due to the high concentration of coeluting target compounds.
- H The analyte indicated is a common laboratory solvent and may have been introduced during sample preparation, and be impacting the sample result.
- I Compound recovery is outside of the control limits.
- J The value reported was below the practical quantitation limit. The value is an estimate.
- K Sample duplicate RPD is outside control limits due to sample inhomogeneity. The sample was re-extracted and re-analyzed with similar results.
- L The RPD is outside of the control limits.
- M Hydrocarbons in the gasoline range are impacting the diesel range result.
- M1 Hydrocarbons in the gasoline range (toluene-napthalene) are present in the sample.
- N Hydrocarbons in the lube oil range are impacting the diesel range result.
- N1 Hydrocarbons in diesel range are impacting lube oil range results.
- O Hydrocarbons indicative of heavier fuels are present in the sample and are impacting the gasoline result.
- P The RPD of the detected concentrations between the two columns is greater than 40.
- Q Surrogate recovery is outside of the control limits.
- S Surrogate recovery data is not available due to the necessary dilution of the sample.
- T The sample chromatogram is not similar to a typical \_\_\_\_\_
- U The analyte was analyzed for, but was not detected above the reported sample quantitation limit.
- U1 The practical quantitation limit is elevated due to interferences present in the sample.
- V Matrix Spike/Matrix Spike Duplicate recoveries are outside control limits due to matrix effects.
- W Matrix Spike/Matrix Spike Duplicate RPD are outside control limits due to matrix effects.
- X Sample extract treated with a mercury cleanup procedure.
- Y Sample extract treated with an acid/silica gel cleanup procedure.

Z -

ND - Not Detected at PQL

PQL - Practical Quantitation Limit

RPD - Relative Percent Difference

	MA OnSite		Chain of Custody									Pageof													
	Environmental Inc.	Turi (in	naround Requ working day	iest 's)		Laboratory Number:													0	6 -	11	2			
Compa	14648 NE 95th Street • Redmond, WA 98052 Phone: (425) 883-3881 • www.onsite-env.com		(Check One)	· <del></del>														1						***************************************	
	larra Associatas	Sam	ne Day	_ 1 Day												Mis		(e)							
Project	t Number: 6552	2 Da	ays [	3 Days											¥.	270D/5	151A	rcle or							
Project	t Name:	Star	ndard (7 Days)								8098	_	vel)		808 ss	ides 8;	des 8	als (ci		8		İ			
Project Sample	Manager: Chuck Lie		H analysis 5 D		Number of Containers	a	втех			90	Halogenated Volatiles 8260B	Semivolatiles 8270D/SIM (with low-level PAHs)	PAHs 8270D/SIM (low-level)		Organochlorine Pesticides 8081A	Organophosphorus Pesticides 8270D/SIM	Chlorinated Acid Herbicides 8151A	fotal RCRA / MTCA Metals (circle one)		HEM (oil and grease) 1664					
Sample	Nicolas R. Hottman		(other)		er of (	NWTPH-HCID	NWTPH-Gx/BTEX	H-GX	Ť-D×	/olatiles 8260B	enated	olatiles ow-leve	8270D	8082	ochlor	dsoudo	nated /	3CRA	TCLP Metals	oil and					isture
Lab iD	Sample Identification	Date Sampled	Time Sampled	Matrix	Numb	NWTP	NWTP	NWTPH-Gx	NWTPH-Dx	Volatil	Halog	Semiv (with to	PAHs	PCBs B0B2	Organ	Organ	Chlori	Total F	TCLP	HEM (					% Moisture
	VP-1 -18"	6/13/11	9:15	S	5			X																	$\rangle$
2	VP-1 -45		9:40																						
ಭೂ	MW-201 -2,5'		10:40				L	X		X															X
4	MW-201 -5'		10:47					X		•															X
5	MW - 201 - 10'		10155																						
0	MW-201 -15'		11:05																						
7	VP-2 -18"		12:12					X		X															X
8	VP-2 -3.5'		12:40					X																	
Ī	VP-3 -18"		13100					X																	$\perp \downarrow$
10	VP-3 -4'	V	13112	V				X																	<u> </u>
	Signature / // A	Co	mpany				Date	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	-	Time			Con	ımen	ts/Spo	cial	Instru	ction	S		<b></b>				
	quished International Internat		AI				4	3/	<u>                                     </u>	15	3/2	7	/												
Recei			<u> </u>				64	13/	//		5,2	2													
	quished																								
Recei											·														
	quished							· · · · · · · · · · · · · · · · · · ·			<del></del>														
Recei																									***************************************
Revie	wed/Date		Reviewed/Dat	е									Chro	matog	rams	with f	inal re	port							



14648 NE 95th Street, Redmond, WA 98052 • (425) 883-3881

August 22, 2012

Chuck Lie Terra Associates, Inc. 12525 Willows Road, Suite 101 Kirkland, WA 98034

Re:

Analytical Data for Project 6552 Laboratory Reference No. 1208-106

#### Dear Chuck:

Enclosed are the analytical results and associated quality control data for samples submitted on August 14, 2012.

The standard policy of OnSite Environmental, Inc. is to store your samples for 30 days from the date of receipt. If you require longer storage, please contact the laboratory.

We appreciate the opportunity to be of service to you on this project. If you have any questions concerning the data, or need additional information, please feel free to call me.

Sincerely,

David Baumeister Project Manager

**Enclosures** 

Project: 6552

#### **Case Narrative**

Samples were collected on August 14, 2012 and received by the laboratory on August 14, 2012. They were maintained at the laboratory at a temperature of 2°C to 6°C.

General QA/QC issues associated with the analytical data enclosed in this laboratory report will be indicated with a reference to a comment or explanation on the Data Qualifier page. More complex and involved QA/QC issues will be discussed in detail below.

### NWTPH-Gx/BTEX

Matrix: Water Units: ug/L (ppb)

Analyte	Result	PQL	Method	Date	Date	<b>r</b> 1_
Client ID:	MW-1	PQL	Wethod	Prepared	Analyzed	Flags
Laboratory ID:	08-106-01					
Benzene	ND	1.0	EPA 8021	8-15-12	8-15-12	
Toluene	ND	1.0	EPA 8021	8-15-12	8-15-12	
Ethyl Benzene	460	20	EPA 8021	8-16-12	8-16-12	
m,p-Xylene	1800	20	EPA 8021	8-16-12	8-16-12	
o-Xylene	120	20	EPA 8021	8-16-12	8-16-12	•
Gasoline	4900	100	NWTPH-Gx	8-15-12	8-15-12	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	85	71-116				
Client ID:	MW-3					
Laboratory ID:	08-106-02					
Benzene	ND	1.0	EPA 8021	8-15-12	8-15-12	
Toluene	ND	1.0	EPA 8021	8-15-12	8-15-12	
Ethyl Benzene	ND	1.0	EPA 8021	8-15-12	8-15-12	
m,p-Xylene	3.2	1.0	EPA 8021	8-15-12	8-15-12	
o-Xylene	ND	1.0	EPA 8021	8-15-12	8-15-12	
Gasoline	ND	100	NWTPH-Gx	8-15-12	8-15-12	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	84	71-116				
Client ID:	MW-6					
Laboratory ID:	08-106-03					
Benzene	ND	1.0	EPA 8021	8-15-12	8-15-12	
Toluene	ND	1.0	EPA 8021	8-15-12	8-15-12	
Ethyl Benzene	ND	1.0	EPA 8021	8-15-12	8-15-12	
m,p-Xylene	ND	1.0	EPA 8021	8-15-12	8-15-12	
o-Xylene	ND	1.0	EPA 8021	8-15-12	8-15-12	
Gasoline	ND	100	NWTPH-Gx	8-15-12	8-15-12	
Surrogate:	Percent Recovery	Control Limits	· · · · · · · · · · · · · · · · · · ·		···	· · · · · · · · · · · · · · · · · · ·
Fluorobenzene	84	71-116				

Project: 6552

### NWTPH-Gx/BTEX QUALITY CONTROL

Matrix: Water Units: ug/L (ppb)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
METHOD BLANK					7	····go
Laboratory ID:	MB0815W1					
Benzene	ND	1.0	EPA 8021	8-15-12	8-15-12	, , , , , , , , , , , , , , , , , , ,
Toluene	ND	1.0	EPA 8021	8-15-12	8-15-12	
Ethyl Benzene	ND	1.0	EPA 8021	8-15-12	8-15-12	
m,p-Xylene	ND	1.0	EPA 8021	8-15-12	8-15-12	
o-Xylene	ND	1.0	EPA 8021	8-15-12	8-15-12	
Gasoline	ND	100	NWTPH-Gx	8-15-12	8-15-12	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	86	71-116				
Laboratory ID:	MB0816W1					
Benzene	ND	1.0	EPA 8021	8-16-12	8-16-12	
Toluene	ND	1.0	EPA 8021	8-16-12	8-16-12	
Ethyl Benzene	ND	1.0	EPA 8021	8-16-12	8-16-12	
m,p-Xylene	ND	1.0	EPA 8021	8-16-12	8-16-12	
o-Xylene	ND	1.0	EPA 8021	8-16-12	8-16-12	
Gasoline	ND	100	NWTPH-Gx	8-16-12	8-16-12	
Surrogate:	Percent Recovery	Control Limits			,	
Fluorobenzene	84	71-116				

					Source	Percent	Recovery		RPD	
Analyte	e Result Spike Leve		Level	Result	Recovery	Limits	RPD	Limit	Flags	
DUPLICATE										
Laboratory ID:	08-10	08-102-07								
	ORIG	DUP								
Benzene	ND	ND	NA	NA		NA	NA	NA	30	
Toluene	ND	ND	NA	NA		NA	NA	NA	30	
Ethyl Benzene	ND	ND	NA	NA		NA	NA	NA	30	
m,p-Xylene	ND	ND	NA	NA		NA	NA	NA	30	
o-Xylene	ND	ND .	NA	NA		NA	NA	NA	30	
Gasoline	ND	ND	NA	NA		NA	NA	NA	30	
Surrogate:							-			
Fluorobenzene						86 84	71-116			

### **MATRIX SPIKES**

Laboratory ID:	08-1	02-07								
	MS	MSD	MS	MSD		MS	MSD			
Benzene	45.7	45.2	50.0	50.0	ND	91	90	81-121	1	11
Toluene	46.5	45.9	50.0	50.0	ND	93	92	83-122	1	13
Ethyl Benzene	46.6	46.3	50.0	50.0	ND	93	93	81-121	1	15
m,p-Xylene	46.8	46.2	50.0	50.0	ND	94	92	80-119	1	16
o-Xylene	47.4	46.6	50.0	50.0	ND	95	93	80-119	2	15
Surrogate:										
Fluorobenzene						96	96	71-116		

Project: 6552

### NWTPH-Dx (with acid/silica gel clean-up)

Matrix: Water Units: mg/L (ppm)

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	MW-1					•
Laboratory ID:	08-106-01					
Diesel Range Organics	ND	0.38	NWTPH-Dx	8-21-12	8-21-12	U1
Lube Oil Range Organics	ND	0.41	NWTPH-Dx	8-21-12	8-21-12	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	108	50-150				
A			•			
Client ID:	MW-3					
Laboratory ID:	08-106-02					
Diesel Range Organics	ND	0.26	NWTPH-Dx	8-21-12	8-21-12	
Lube Oil Range Organics	ND	0.41	NWTPH-Dx	8-21-12	8-21-12	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	107	50-150				
Client ID:	MW-6					
Laboratory ID:	08-106-03					
Diesel Range Organics	ND	0.26	NWTPH-Dx	8-21-12	8-22-12	
Lube Oil Range Organics	ND	0.41	NWTPH-Dx	8-21-12	8-22-12	
Surrogate:	Percent Recovery	Control Limits			****	,
o-Terphenyl	98	50-150				

Project: 6552

#### NWTPH-Dx **QUALITY CONTROL** (with acid/silica gel clean-up)

Matrix: Water Units: mg/L (ppm)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB0821W1					
Diesel Range Organics	ND	0.25	NWTPH-Dx	8-21-12	8-21-12	
Lube Oil Range Organics	ND	0.40	NWTPH-Dx	8-21-12	8-21-12	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	101	50-150		-		

Analyte	Result			cent overy	Recovery Limits	RPD	RPD Limit	Flags
DUPLICATE								
Laboratory ID:	08-10	06-01						
	ORIG	DUP					******	
Diesel Range Organics	ND	ND	-			NA	NA	U1
Lube Oil Range Organics	ND	ND				NA	NA	•
Surrogate:								
o-Terphenyl			108	102	50-150			



#### **Data Qualifiers and Abbreviations**

- A Due to a high sample concentration, the amount spiked is insufficient for meaningful MS/MSD recovery data.
- B The analyte indicated was also found in the blank sample.
- C The duplicate RPD is outside control limits due to high result variability when analyte concentrations are within five times the quantitation limit.
- E The value reported exceeds the quantitation range and is an estimate.
- F Surrogate recovery data is not available due to the high concentration of coeluting target compounds.
- H The analyte indicated is a common laboratory solvent and may have been introduced during sample preparation, and be impacting the sample result.
- I Compound recovery is outside of the control limits.
- J The value reported was below the practical quantitation limit. The value is an estimate.
- K Sample duplicate RPD is outside control limits due to sample inhomogeneity. The sample was re-extracted and re-analyzed with similar results.
- L The RPD is outside of the control limits.
- M Hydrocarbons in the gasoline range are impacting the diesel range result.
- M1 Hydrocarbons in the gasoline range (toluene-napthalene) are present in the sample.
- N Hydrocarbons in the lube oil range are impacting the diesel range result.
- N1 Hydrocarbons in diesel range are impacting lube oil range results.
- O Hydrocarbons indicative of heavier fuels are present in the sample and are impacting the gasoline result.
- P The RPD of the detected concentrations between the two columns is greater than 40.
- Q Surrogate recovery is outside of the control limits.
- S Surrogate recovery data is not available due to the necessary dilution of the sample.
- T The sample chromatogram is not similar to a typical .
- U The analyte was analyzed for, but was not detected above the reported sample quantitation limit.
- U1 The practical quantitation limit is elevated due to interferences present in the sample.
- V Matrix Spike/Matrix Spike Duplicate recoveries are outside control limits due to matrix effects.
- W Matrix Spike/Matrix Spike Duplicate RPD are outside control limits due to matrix effects.
- X Sample extract treated with a mercury cleanup procedure.
- Y Sample extract treated with an acid/silica gel cleanup procedure.

**Z** -

ND - Not Detected at PQL

PQL - Practical Quantitation Limit

RPD - Relative Percent Difference



### **Chain of Custody**

Page \_\_\_\_ of \_\_\_\_

	Analytical Laboratory Testing Services  14648 NE 95th Street • Redmond, WA 98052		Turnaround Request (in working days)				Laboratory Number:									08	8-106								
Compan	lerra Associatos inc	Same	(Check	One)	av.										₽										ı
Project I	Number: 6552	2 Da	-	☐ 3 Da										<b>ĕ</b>	10D/SII	51A									!
Project f		┥ ,	Standard (7 Days) (TPH analysis 5 Days)						809		(jav		s 8081	des 82	des 81				Ä						
Project I	Manager:							iles 82	NIS/O	(\$) (\$)		sticide	Pestici	erbicio		, n		se) 166							
Sampleo	Chuck Lie	┨ □	**************************************			٩	NWTPH-Gx/BTEX		88	d Volat	S 8270	(with low-level PAHs) PAHs 8270D/SIM (low-level)		Organochlorine Pesticides 8081A	phonus	Acid F	Total RCRA Metals	Fotal MTCA Metals	s	HEM (oil and grease) 1664					
	Nicolas R. Hottman	(other)			NWTPH-HCID	PH-Q	NWTPH-Gx	NWTPH-Dx Volatiles 8260B	Halogenated Volatiles 8260B	volatile	low-lev 8270	PCBs 8082	ochlo	Organophosphorus Pesticides 8270D/SiM	Chlorinated Acid Herbicides 8151A	RCRA	MTCA	TCLP Metals	(oil an					% Moisture	
Lab ID	Sample Identification	Date Sampled	Time Sampled	Matrix	No. of Cont.	Ž	1	₹ ¥	NWT Volat	Halog	Semi	# A	PCB	Organ	Organ		Total	Total	호	HEM					ž %
1	MW-2	14/12	13:00	Water	5		X		X																
2	MW-3	8/11/12	13:40	Water	5		X		X																
3	MW-G	8/4/12	15100	Water	5		$\propto$		X																
		, ,																							
													<u> </u>												
										+			$\top$										_		
					***************************************				$\dashv$	+	$\dagger$	+		-	<del> </del>	<u> </u>								_	
								_		+	+	-		-	-							1	$\dashv$		
	Signature	Ge	ompany			Date		1	lime	<u> </u>	1	Comm	ents/S	pecial	instr	uction	18								
Relinqu	ished III-	-	TAT	A.		8/	H/I	2	16:	06	,					,									
Receive	ed	,	080	5		X/	14/1	2		06															
Relinqu	uished																								
Receiv	ed																								
Relinqu	uished						***************************************																		
Receiv	ed																								
Reviewed/Date Reviewe				te							c	hroma	togran	s with	final r	eport									$\dashv$
	Da	ita Package: I	_evel## 🗓 Li	evel IV 🗌	E	lectro	nic Data	a Deliv	erables	(EDD:	s) 🗌											:			