



August 30, 2011

Mr. Tom Bauhs
Chevron Environmental Management Company
6101 Bollinger Canyon Road
San Ramon, California 94583

RECEIVED

SEP 07 2011

**DEPT OF ECOLOGY
Toxics Cleanup Program**

Subject: **First Semiannual 2011 Groundwater Monitoring and Sampling Report
Former Texaco Service Station No. 21-1577
631 Queen Anne Avenue North
Seattle, Washington**

Dear Mr. Bauhs:

SAIC Energy, Environment & Infrastructure, LLC (SAIC), on behalf of Chevron Environmental Management Company (CEMC), prepared this letter summarizing the first semiannual 2011 groundwater monitoring and sampling event at former Texaco Service Station No. 21-1577 (the site) in Seattle, Washington (Figure 1).

FIELD ACTIVITIES

Gettler-Ryan Inc. (Gettler-Ryan) conducted the groundwater monitoring and sampling field event on May 9 through May 12, 2011. They collected depth-to-groundwater measurements and checked for the presence of separate-phase hydrocarbons (SPH) in 40 of 41 monitoring wells on site. Measurements were not collected from well MW-11 due to an obstruction at 11 feet.

Groundwater samples were collected from 25 of the 40 monitoring wells and submitted to Lancaster Laboratories, Inc. in Lancaster, Pennsylvania for the following analyses:

- Total petroleum hydrocarbons (TPH) as gasoline-range organics (TPH-GRO) by Washington State Department of Ecology (Ecology) Method NWTPH-Gx;
- TPH as diesel-range organics (TPH-DRO) and TPH as heavy oil-range organics (TPH-HRO) by Ecology Method NWTPH-Dx extended with silica-gel cleanup; and
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX) by United States Environmental Protection Agency (USEPA) Method 8260 B.

Additional analyses were performed on 20 of these wells for the following monitored natural attenuation (MNA) parameters:

- Alkalinity by SM20 2320B;

- Iron and manganese by USEPA Method 6010B;
- Ferrous iron by SM 3500FeB;
- Sulfate, nitrate, and nitrite by USEPA Method 300.0; and
- Sulfide by SM20 4500S2D.

Field data sheets are provided in the Gettler-Ryan groundwater monitoring and sampling data package (Attachment A).

FINDINGS

During this event, groundwater elevations ranged from 103.52 feet in monitoring well VP-9 to 67.21 feet in monitoring well MW-30, based on an arbitrary benchmark elevation 100 feet. Groundwater potentially flows toward the west-southwest at a gradient of approximately 0.018 to 0.233 feet per foot (Figure 2). Groundwater elevations decreased an average of 0.15 foot since the previous semiannual monitoring event in January 2011.

SPH were not detected in any of the wells monitored.

The following analytes were detected at concentrations exceeding their respective Model Toxics Control Act (MTCA) Method A cleanup levels (CULs):

- TPH-GRO were detected in monitoring wells MW-4 and MW-14;
- TPH-DRO were detected in monitoring wells VP-4, MW-4, MW-6, MW-9, MW-14, MW-25, DPE-5, DPE-6, and DPE-8;
- TPH-HRO were detected in monitoring wells VP-4, MW-4, MW-6, and DPE-6; and
- Benzene was detected in monitoring wells MW-4, MW-6, MW-14, MW-18, MW-21, MW-33, DPE-5, and DPE-6.

Historical groundwater elevation data and laboratory analytical results are summarized in Table 1, and MNA data are summarized in Table 2. The laboratory analysis report is provided as Attachment B.

DISCUSSION

Groundwater elevations and potential flow direction are consistent with historical data reported at the site.

This groundwater monitoring and sampling effort is the seventh event since the dual-phase extraction (DPE) system was shut down in April 2008. Petroleum-hydrocarbon constituents continue to be detected at concentrations exceeding their MTCA Method A CULs. However, these data indicate that the DPE system was highly effective in reducing the concentration of BTEX and TPH-GRO within the area of influence. A rebound or an increase in concentrations has not occurred since the system was shut down.

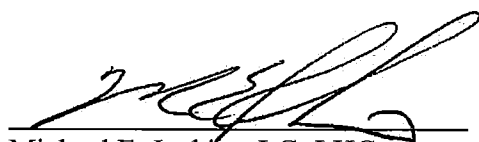
Monitoring well MW-33, located in the southwestern corner of the U-Park parking lot, continues to contain the highest concentration of benzene since the DPE system was shut down. This area is the furthest away from the remediation system and source area. Detections in monitoring well MW-33 have been declining in concentrations and are likely remnant dissolved-phase impacts from the source area. Benzene in monitoring well MW-35 has declined to a concentration below the MTCA Method A CUL for the first time. The continued decline of down-gradient, dissolved-phase groundwater impacts is expected because of the cleanup of the up-gradient source area and ongoing natural attenuation of petroleum hydrocarbons present at the site.

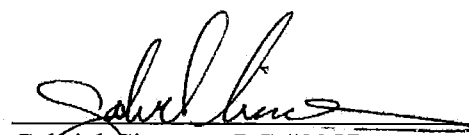
Gettler-Ryan will continue to perform groundwater monitoring and sampling on a semiannual basis. The next groundwater monitoring and sampling event is scheduled for November 2011.

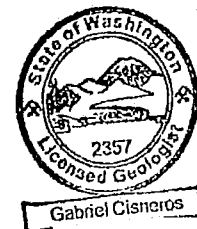
If you have any questions or comments, please contact me at (916) 757-3462 or via email at jenkinsme@saic.com.

Sincerely,

SAIC Energy, Environment & Infrastructure, LLC


Michael E. Jenkins, LG, LHG
Senior Project Manager


Gabriel Cisneros, LG #2357
Geologist



Enclosures:

Figure 1 – Vicinity Map

Figure 2 – Potentiometric Map

Table 1 – Groundwater Monitoring Data and Analytical Results

Table 2 – Groundwater Analytical Results for Monitored Natural Attenuation Parameters

Attachment A – Groundwater Monitoring and Sampling Data Package

Attachment B – Laboratory Analysis Report

cc: Mr. Chris Maurer – Ecology Headquarters Office
P.O. Box 47600, Olympia, WA 98504-7600
Mr. Paul McTaggard – Darco, Inc.
420 East Howell, Seattle, WA 98122
Mr. Gerry Pigotti – Monterey Apartments, LLC
1525 4th Avenue, Suite 500, Seattle, WA, 98101
Mr. Bert Hyde – SoundEarth Strategies
2811 Fairview Ave. E, Suite 2000, Seattle, WA, 98102
Project File

REPORT LIMITATIONS

This technical document was prepared on behalf of Chevron and is intended for its sole use and for use by the local, state or federal regulatory agency that the technical document was sent to by SAIC. Any other person or entity obtaining, using, or relying on this technical document hereby acknowledges that they do so at their own risk, and that SAIC Energy, Environment & Infrastructure, LLC (SAIC) shall have no responsibility or liability for the consequences thereof.

Site history and background information provided in this technical document are based on sources that may include interviews with environmental regulatory agencies and property management personnel and a review of acquired environmental regulatory agency documents and property information obtained from CEMC and others. SAIC has not made, nor has it been asked to make, any independent investigation concerning the accuracy, reliability, or completeness of such information beyond that described in this technical document.

Recognizing reasonable limits of time and cost, this technical document cannot wholly eliminate uncertainty regarding the vertical and lateral extent of impacted environmental media.

Opinions and recommendations presented in this technical document apply only to site conditions and features as they existed at the time of SAIC's site visits or site work and cannot be applied to conditions and features of which SAIC is unaware and has not had the opportunity to evaluate.

All sources of information on which SAIC has relied in making its conclusions (including direct field observations) are identified by reference in this technical document or in appendices attached to this technical document. Any information not listed by reference or in appendices has not been evaluated or relied upon by SAIC in the context of this technical document. The conclusions, therefore, represent our professional opinion based on the identified sources of information.

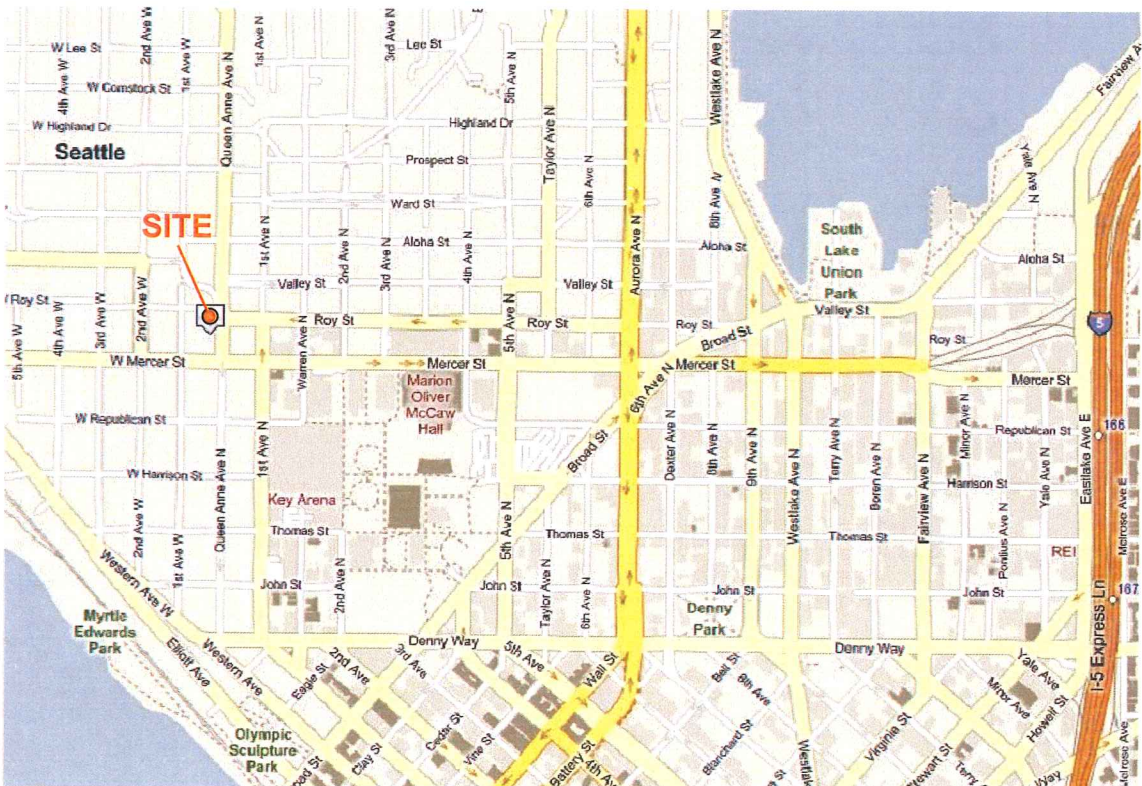
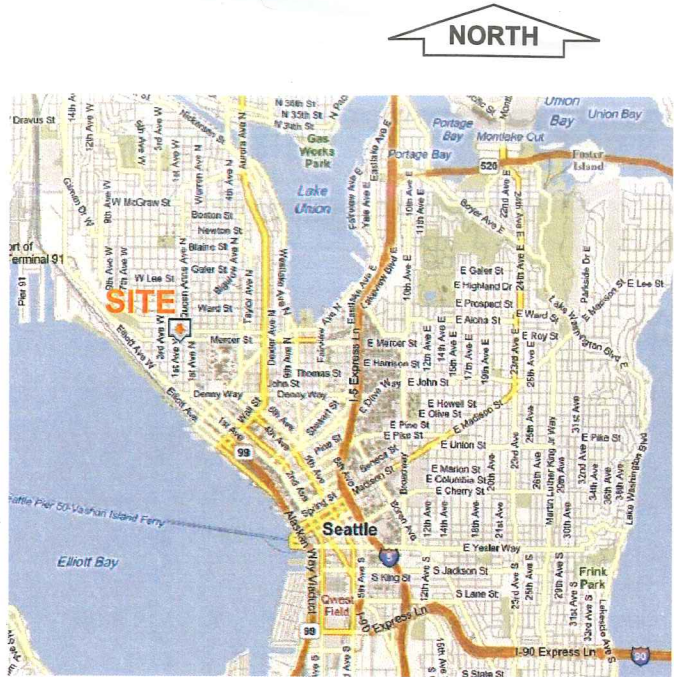


Former Texaco Service Station No. 21-1577
631 Queen Anne Avenue North
Seattle, Washington

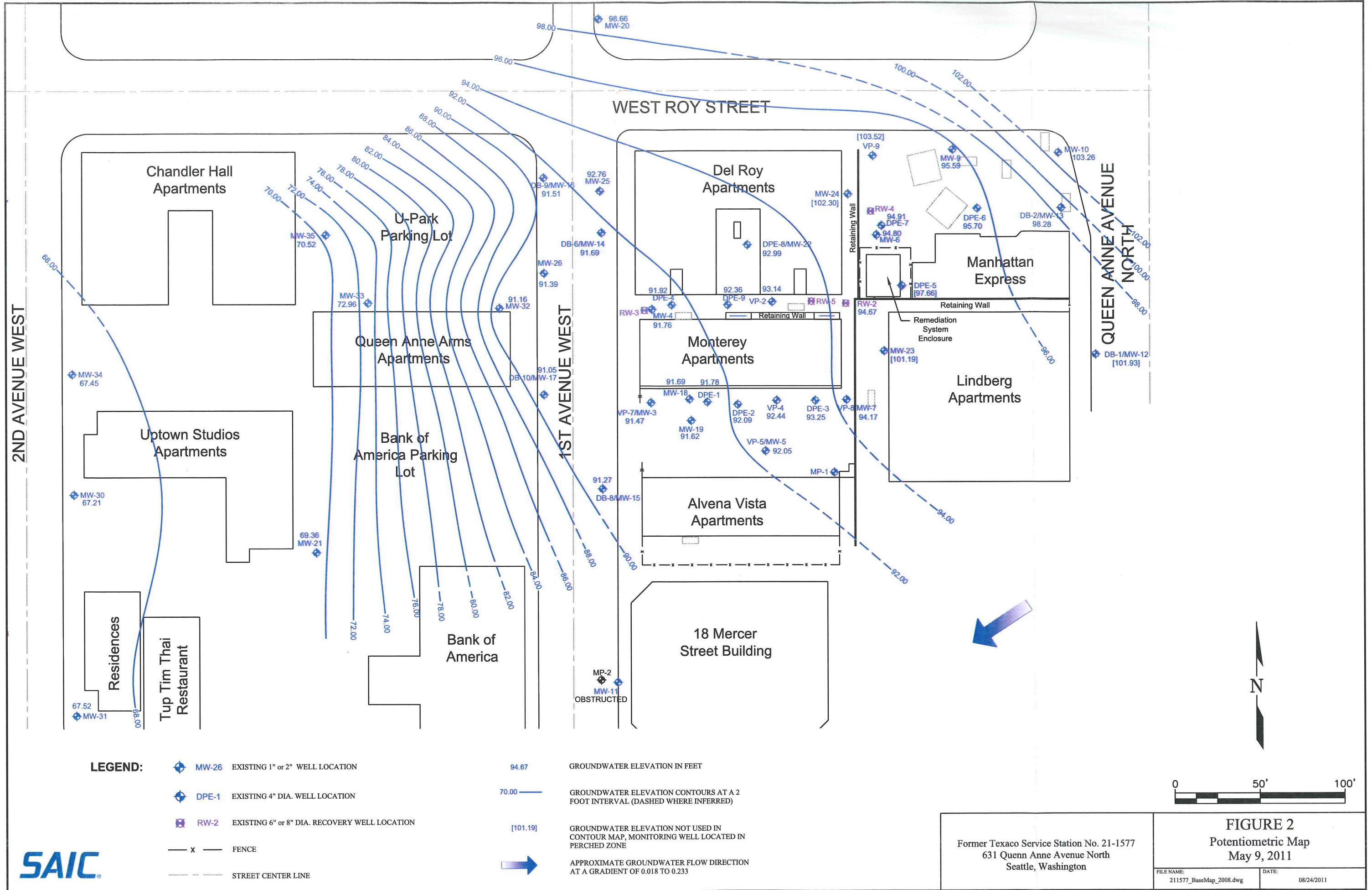
FIGURE 1
Vicinity Map

FILE NAME:
211577 Vicinity Map.dwg

DATE:
04/20/2011



Maps Provided by Seattle.gov



- LEGEND:**
- MW-26 EXISTING 1" or 2" WELL LOCATION
 - DPE-1 EXISTING 4" DIA. WELL LOCATION
 - RW-2 EXISTING 6" or 8" DIA. RECOVERY WELL LOCATION
 - FENCE
 - STREET CENTER LINE

- 94.67 GROUNDWATER ELEVATION IN FEET
- 70.00 — GROUNDWATER ELEVATION CONTOURS AT A 2 FOOT INTERVAL (DASHED WHERE INFERRED)
- [101.19] GROUNDWATER ELEVATION NOT USED IN CONTOUR MAP, MONITORING WELL LOCATED IN PERCHED ZONE
- APPROXIMATE GROUNDWATER FLOW DIRECTION AT A GRADIENT OF 0.018 TO 0.233



<p>FIGURE 2 Potentiometric Map May 9, 2011</p>	
<p>Former Texaco Service Station No. 21-1577 631 Quenn Anne Avenue North Seattle, Washington</p>	<p>FILE NAME: 211577_BaseMap_2008.dwg</p> <p>DATE: 08/24/2011</p>



TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
FORMER TEXACO SERVICE STATION NO. 21-1577
631 Queen Anne Avenue North
Seattle, Washington
Concentrations reported in µg/L

Well ID/ Date	Purge Method	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (msl)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	D. Lead	
VP-1															
06/14/00		103.03	--	--	--	--	75,600	<12,500 ²³	5,000	21.6	14.4	32.8	435	--	
07/24/02		103.03	--	11.59	0.00	91.44	18,000 ¹	1,500 ¹	35,000	120	820	280	4,600	22.9	
10/17-18/02		103.03	--	12.70	0.00	90.33	7,500 ¹	598 ^{1,2}	27,300	170	756	334	4,820	18.0 ¹⁵	
01/21/03		103.03	--	12.70	0.00	90.33	14,200 ¹	807 ^{1,2}	36,700	90.5	801	500	6,630	47.1	
04/23-24/03		103.03	--	11.63	0.00	91.40	2,830 ¹	<500 ¹	24,200	110	136	225	2,780	36.4 ⁶	
06/30-07/01/03		103.03	--	12.21	0.00	90.82	20,200 ¹	1,750 ¹	8,000 ¹	36.8 ¹	49.2 ¹	47.1 ¹	618 ¹	13.2 ¹⁶	
10/01-02/03		103.03	--	13.11	0.00	89.92	40,000 ¹	6,300 ¹	7,600	56	47	22	690	31.2 ¹⁶	
01/21-23/04		103.03	--	12.21	0.00	90.82	17,000 ¹	3,200 ¹	4,500	11	6.2	<20	85	4.2 ¹⁶	
04/29-30/04		103.03	--	11.87	0.00	91.16	3,600 ¹	1,100 ¹	4,200	24	3.6	9.8	85	2.6 ¹⁶	
07/15-16/04		103.03	--	13.41	0.00	89.62	1,050 ^{1,14}	<500 ¹	1,880	21.7	2.77	6.92	50.7	2.46 ¹⁶	
08/03/04 ⁸		103.03	--	12.71	0.00	90.32	--	--	--	--	--	--	--	--	
10/28-11/01/04		103.03	--	12.84	0.00	90.19	35,000 ¹	18,000 ¹	2,100	25	5.5	7.6	97	--	
01/24-31/05		103.03	--	12.38	0.00	90.65	3,600 ¹	1,300 ¹	670	5.2	0.8	1.4	13	--	
04/18-21/05	NP	103.03	--	12.09	0.00	90.94	5,500 ¹	2,200 ¹	340	<1.0	<0.5	0.7	5.2	--	
07/27-28/05		103.03	--	12.38	0.00	90.65	--	--	--	--	--	--	--	--	
11/08-10/05		103.03	--	13.48	0.00	89.55	NOT SAMPLED DUE TO INSUFFICIENT WATER							--	--
02/22/06		103.03	--	10.89	0.00	92.14	--	--	--	--	--	--	--	--	
04/17/06		103.03	--	12.10	0.00	90.93	--	--	--	--	--	--	--	--	
WELL DECOMMISSIONED SEPTEMBER 2006															
VP-2															
12/15/99		104.72	--	--	--	--	29,900	<2,500 ²³	5,980	935	345	43.8	305	--	
06/14/00		104.72	--	--	--	--	2,810	<1,000 ²³	2,030	45.9	16.2	<3.00	196	--	
07/24/02		104.72	UNABLE TO LOCATE			--	--	--	--	--	--	--	--	--	
10/17-18/02		104.72	--	13.60	0.00	91.12	NOT SAMPLED DUE TO INSUFFICIENT WATER							--	--
01/21/03		104.72	--	13.63	0.00	91.09	NOT SAMPLED DUE TO INSUFFICIENT WATER							--	--
04/23-24/03		104.72	--	12.15	0.00	92.57	12,100 ¹	<250 ¹	6,230	549	42.6	106	1,120	1.52 ¹⁶	
06/30-07/01/03		104.72	--	12.51	0.00	92.21	35,900 ¹	1,380 ¹	3,330	180	58.8	32.4	510	3.97 ¹⁶	
10/01-02/03		104.72	--	14.12	0.00	90.60	NOT SAMPLED DUE TO INSUFFICIENT WATER							--	--
01/21-23/04		104.72	--	13.06	0.00	91.66	480,000 ¹	<56,000 ^{1,23}	1,700	69	16	<10	210	5.3 ¹⁶	
04/29-30/04		104.72	--	10.53	0.00	94.19	850 ¹	2,200 ¹	6,400	1,500	94	68	760	2.1 ¹⁶	
07/15-16/04		104.72	--	13.52	0.00	91.20	NOT SAMPLED DUE TO INSUFFICIENT WATER							--	--
08/03/04 ⁸		104.72	--	13.66	0.00	91.06	--	--	--	--	--	--	--	--	
10/28-11/01/04		105.11	--	14.18	0.00	90.93	NOT SAMPLED DUE TO INSUFFICIENT WATER							--	--
01/24-31/05		105.11	--	13.51	0.00	91.60	24,000 ¹	1,600 ¹	640	23	3.6	5.3	57	--	
04/18-21/05	NP	105.11	--	13.20	0.00	91.91	120,000 ¹	8,700 ¹	<50	2.1	<0.5	<0.5	3.6	--	

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
FORMER TEXACO SERVICE STATION NO. 21-1577
631 Queen Anne Avenue North
Seattle, Washington
Concentrations reported in µg/L

Well ID/ Date	Purge Method	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (msl)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	D. Lead	
VP-2 (cont)															
07/27-28/05		105.11	--	13.75	0.00	91.36	NOT SAMPLED			--	--	--	--	--	--
11/08-10/05		105.11	DRY	--	--	--	--	--	--	--	--	--	--	--	--
02/22/06		105.11	--	12.02	0.00	93.09	--	--	--	--	--	--	--	--	--
04/17/06		105.11	--	DRY	0.00	--	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
10/17/06		105.11	--	14.66	0.00	90.45	--	--	--	--	--	--	--	--	--
04/17/07		105.11	--	DRY	0.00	--	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
12/04/07		105.11	--	14.70	0.00	90.41	--	--	--	--	--	--	--	--	--
04/28/08		105.11	--	14.65 ²⁵	0.00	90.46	--	--	--	--	--	--	--	--	--
11/03/08		105.11	--	14.76	0.00	90.35	--	--	--	--	--	--	--	--	--
04/13-16/09		105.11	--	13.88	0.00	91.23	--	--	--	--	--	--	--	--	--
10/12-15/09		105.11	--	14.47	0.00	-- ²⁸	--	--	--	--	--	--	--	--	--
04/19-22/10		105.11	--	12.25	0.00	92.86	--	--	--	--	--	--	--	--	--
01/17-20/11		105.11	--	11.58	0.00	93.53	--	--	--	--	--	--	--	--	--
05/10-12/11		105.11	--	11.97	0.00	93.14	--	--	--	--	--	--	--	--	--
VP-3/MW-2															
07/07/93		104.75	--	DRY	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
07/24/02		104.75	--	DRY	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
10/17-18/02		104.75	--	DRY	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
01/21/03		104.75	--	DRY	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
04/23-24/03		104.75	--	DRY	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
06/30-07/01/03		104.75	--	DRY	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
10/01-02/03		104.75	--	9.05	0.00	95.70	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
01/21-23/04		104.75	--	DRY	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
04/29-30/04		104.75	--	DRY	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
07/15-16/04		104.75	--	DRY	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/03/04		104.75	--	DRY	--	--	--	--	--	--	--	--	--	--	--
10/28-11/01/04		104.75	--	DRY	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
01/24-31/05		104.75	--	DRY	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
04/18-21/05		104.75	--	DRY	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
07/27-28/05		104.75	--	DRY	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
11/08-10/05		104.75	--	DRY	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
04/17/06		104.75	--	DRY	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
WELL DECOMMISSIONED SEPTEMBER 2006															

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
FORMER TEXACO SERVICE STATION NO. 21-1577
631 Queen Anne Avenue North
Seattle, Washington
Concentrations reported in µg/L

Well ID/ Date	Purge Method	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (msl)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	D. Lead	
VP-4															
06/13/00		103.35	--	--	--	--	1,850	<552 ²³	26,400	1,020	3,270	809	6,160	--	
07/24/02		103.35	--	11.89	0.00	91.46	78,000 ¹	<9,700 ^{1,23}	89,000	7,300	7,500	1,900	13,000	28.0	
10/17-18/02		103.35	12.75	12.78	0.03	90.59***	NOT SAMPLED DUE TO THE PRESENCE OF SPH							--	--
01/21/03		103.35	12.61	12.71	0.10	90.72***	NOT SAMPLED DUE TO THE PRESENCE OF SPH							--	--
04/23-24/03		103.35	11.72	11.75	0.03	91.62***	NOT SAMPLED DUE TO THE PRESENCE OF SPH							--	--
06/30-07/01/03		103.35	12.31	12.34	0.03	91.03***	NOT SAMPLED DUE TO THE PRESENCE OF SPH							--	--
10/01-02/03		103.35	13.26	13.29	0.03	90.08**	NOT SAMPLED DUE TO THE PRESENCE OF SPH							--	--
01/21-23/04		103.35	12.34	12.37	0.03	91.00**	NOT SAMPLED DUE TO THE PRESENCE OF SPH							--	--
04/29-30/04		103.35	--	12.21	0.00	91.14	28,000 ¹	<2,300 ^{1,23}	150	1.7	2.6	1	20	4.0 ¹⁶	
07/15-16/04		103.35	--	12.62	0.00	90.73	18,600 ¹	789 ^{1,2}	32,200	2,230	746	212	3,710	8.9 ¹⁶	
08/03/04 ⁸		103.35	--	12.91	0.00	90.44	--	--	--	--	--	--	--	--	
10/28-11/01/04		103.35	--	12.98	0.00	90.37	330,000 ¹	<100,000 ^{1,23}	48,000	2,500	1,400	560	5,400	--	
01/24-31/05		103.35	--	12.38	0.00	90.97	110,000 ¹	<9,500 ^{1,23}	19,000	360	750	89	2,000	--	
04/18-21/05	NP	103.35	--	12.14	0.00	91.21	46,000 ¹	<10,000 ^{1,23}	2,800	23	30	6.8	270	--	
07/27-28/05		103.35	--	12.51	0.00	90.84	NOT SAMPLED							--	--
11/08-10/05		103.35	--	12.91	0.00	90.44	NOT SAMPLED							--	--
02/22/06		103.35	--	11.03	0.00	92.32	--	--	--	--	--	--	--	--	
04/17/06		103.35	--	12.12	0.00	91.23	--	--	--	--	--	--	--	--	
10/17/06		103.35	--	14.10	0.00	89.25	--	--	--	--	--	--	--	--	
04/17/07		103.35	--	DRY	0.00	--	NOT SAMPLED DUE TO INSUFFICIENT WATER							--	--
12/04/07		103.35	--	DRY	0.00	--	NOT SAMPLED DUE TO INSUFFICIENT WATER							--	--
04/28/08		103.35	--	DRY	0.00	--	NOT SAMPLED DUE TO INSUFFICIENT WATER							--	--
11/03/08		103.35	--	DRY	0.00	--	NOT SAMPLED DUE TO INSUFFICIENT WATER							--	--
04/13-16/09		103.35	--	12.89	0.00	90.46	NOT SAMPLED DUE TO INSUFFICIENT WATER							--	--
10/12-15/09		103.35	--	13.30	0.00	90.05	NOT SAMPLED DUE TO INSUFFICIENT WATER							--	--
04/19-22/10	LFP	103.35	--	11.32	0.00	92.03	13,000 ¹	2,600 ¹	640	2	0.7	0.8	6	--	
01/17-20/11	LFP	103.35	--	10.92	0.00	92.43	8,500 ¹	2,300 ¹	350	0.7	<0.5	<0.5	3	--	
05/10-12/11	LFP	103.35	--	10.91	0.00	92.44	2,200 ¹	510 ¹	280	1	<0.5	0.6	7	--	
VP-5/MW-5															
11/03/86		103.21	--	15.15	0.00	88.06	--	--	--	--	--	--	--	--	
09/90		102.92	--	13.49	0.00	89.43	--	--	--	--	--	--	--	--	
03/26-28/91		102.91	--	12.58	0.00	90.33	--	--	--	5,300	1,300	900	4,600	--	
07/07/93		102.91	--	12.29	0.00	90.62	--	--	--	--	--	--	--	--	
12/15/99		102.91	--	--	--	--	2,490	<500	23,400	841	191	1,480	7,720	--	
06/13/00		102.91	--	--	--	--	1,340	<1,120 ²³	25,600	793	155	1,380	5,690	--	
07/24/02		102.63	INACCESSIBLE - VEHICLE PARKED OVER WELL							--	--	--	--	--	
10/17-18/02		102.63	--	12.31	0.00	90.32	3,900 ¹	<500 ¹	15,900	318	49.3	880	1,870	2.29 ¹⁵	

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
FORMER TEXACO SERVICE STATION NO. 21-1577
631 Queen Anne Avenue North
Seattle, Washington
Concentrations reported in µg/L

Well ID/ Date	Purge Method	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (msl)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	D. Lead	
VP-5/MW-5 (cont)															
01/21/03		102.63	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--
04/23-24/03		102.63	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--
06/30-07/01/03		102.63	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--
10/01-02/03		102.63	--	12.81	0.00	89.82	1,500 ¹	270 ¹	22,000	330	76	1,000	2,200	2.4 ¹⁶	
01/21-23/04		102.63	--	11.91	0.00	90.72	1,500 ¹	310 ¹	19,000	310	100	980	1,600	1.7 ¹⁶	
04/29-30/04		102.63	--	11.80	0.00	90.83	1,400 ¹	400 ¹	3,500	61	13	190	180	<0.99 ¹⁶	
07/15-16/04		102.63	--	12.22	0.00	90.41	<250 ¹	<500 ¹	7,900	58.3	18.4	384	475	<1.00 ¹⁶	
08/03/04 ^s		102.63	--	12.52	0.00	90.11	--	--	--	--	--	--	--	--	
10/28-11/01/04		102.63	--	12.57	0.00	90.06	710 ¹	<200 ¹	19,000	98	56	860	1,600	--	
01/24-31/05	LFP	102.63	--	11.96	0.00	90.67	910 ¹	<250 ¹	16,000	86	60	770	1,300	--	
04/18-21/05	LFP	102.63	--	11.75	0.00	90.88	3,100 ¹	<250 ¹	12,000	39	42	710	1,200	--	
07/27-28/05		102.63	--	12.05	0.00	90.58	NOT SAMPLED		--	--	--	--	--	--	
11/08-10/05		102.63	--	12.42	0.00	90.21	NOT SAMPLED		--	--	--	--	--	--	
02/22/06		102.63	--	10.62	0.00	92.01	--	--	--	--	--	--	--	--	
04/17/06		102.63	--	11.56	0.00	91.07	--	--	--	--	--	--	--	--	
10/17/06		102.63	--	14.03	0.00	88.60	--	--	--	--	--	--	--	--	
04/17/07		102.63	--	DRY	0.00	--	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--	
12/04/07		102.63	--	DRY	0.00	--	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--	
04/28/08		102.63	--	DRY	0.00	--	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--	
11/04/08		102.63	--	14.3	0.00	88.33	160	<66	110	<0.5	<0.5	<0.5	0.8	--	
04/13-16/09	LFP	102.63	--	13.56	0.00	89.07	860	130	99	<0.5	<0.5	0.7	2	--	
10/12-15/09	LFP	102.63	--	12.92	0.00	89.71	1,900	2,100	380	1	0.6 ²⁹	0.9	2	--	
04/19-22/10	LFP	102.63	--	11.02	0.00	91.61	200 ¹	<73 ¹	120	0.7	<0.5	<0.5	<0.5	--	
01/17-20/11	LFP	102.63	--	10.47	0.00	92.16	140 ¹	360 ¹	<50	<0.5	<0.5	<0.5	<0.5	--	
05/10-12/11	LFP	102.63	--	10.58	0.00	92.05	310 ¹	<67 ¹	80	0.8	<0.5	<0.5	<0.5	--	
VP-6															
NOT MONITORED/SAMPLED, REPLACED BY WELL DPE-1, SEE DPE-1 FOR VP-6 DATA															
VP-7/MW-3															
11/03/86		100.81	--	12.13	0.00	88.68	--	--	--	--	--	--	--	--	
09/90		100.51	--	11.48	0.00	89.03	--	--	--	--	--	--	--	--	
03/26-28/91		100.48	--	10.36	0.00	90.12	--	--	--	3,700	1,600	740	3,500	--	
07/07/93		100.48	--	10.46	0.00	90.02	--	--	20,000	4,700	2,000	910	3,600	--	
10/95		100.48	--	NM	--	--	--	--	33,000	11,700	2,330	1,070	4,130	--	
01/97		100.48	--	NM	--	--	--	--	51,000	12,400	5,200	990	5,200	--	
04/97		100.48	--	NM	--	--	--	--	53,000	11,100	4,800	1,400	7,600	--	
07/97		100.48	--	NM	--	--	--	--	37,000	11,000	3,700	1,500	7,100	--	
11/97		100.48	--	NM	--	--	--	--	34,000	15,900	3,600	1,500	6,600	--	

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
FORMER TEXACO SERVICE STATION NO. 21-1577
631 Queen Anne Avenue North
Seattle, Washington
Concentrations reported in µg/L

Well ID/ Date	Purge Method	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (msl)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	D. Lead
VP-7/MW-3 (cont)														
12/14/99		100.48	--	NM	--	--	3,310	<500	73,400	16,800	9,670	1,890	10,500	--
06/14/00		100.48	--	NM	--	--	931	<1,460 ²³	54,400	10,000	8,230	1,380	7,470	--
07/24/02		100.40	--	9.74	0.00	90.66	5,800 ¹	580 ¹	60,000	8,200	7,000	1,500	8,300	25.0
10/17-18/02		100.40	--	10.57	0.00	89.83	5,160 ¹	510 ^{1,2}	71,600	11,100	5,880	1,940	10,800	2.40
01/21/03		100.40	--	10.29	0.00	90.11	714 ^{1,4}	<500 ¹	41,600	9,440	1,470	1,360	6,190	<1.00
04/23-24/03		100.40	INACCESSIBLE - VEHICLE PARKED OVER WELL											
06/30-07/01/03		100.40	10.08	10.11	0.03	90.31***	NOT SAMPLED DUE TO THE PRESENCE OF SPH							
10/01-02/03		100.40	--	10.98	0.00	89.42	3,800 ¹	520 ¹	61,000	10,000	4,500	2,000	10,000	1.8 ¹⁶
01/21-23/04		100.40	--	10.09	0.00	90.31	<250 ¹	<250 ¹	1,700	660	69	70	350	<1.2 ¹⁶
04/29-30/04		100.40	--	9.96	0.00	90.44	<800 ^{1,23}	<1,000 ^{1,23}	<50	28	1.7	1.8	6.0	<0.99 ¹⁶
07/15-16/04		100.40	--	10.38	0.00	90.02	342 ¹	<500 ¹	36,800	9,900	985	1,270	2,770	<1.00 ¹⁶
08/03/04 ⁸		100.40	--	10.66	0.00	89.74	--	--	--	--	--	--	--	--
10/28-11/01/04		100.40	--	10.76	0.00	89.64	850 ¹	<1,000 ¹	100	250	<0.5	<0.5	1.6	--
01/24-31/05	LFP	100.40	--	10.13	0.00	90.27	390 ¹	<250 ¹	21,000	4,900	1,900	890	3,200	--
04/18-21/05	LFP	100.40	--	9.97	0.00	90.43	4,000 ¹	<580 ¹	26,000	5,800	760	1,300	5,100	--
07/27-28/05		100.40	--	10.28	0.00	90.12	NOT SAMPLED							
11/08-10/05		100.40	--	10.57	0.00	89.83	NOT SAMPLED							
02/22/06		100.40	--	9.89	0.00	90.51	--	--	--	--	--	--	--	--
04/17/06		100.40	--	9.94	0.00	90.46	--	--	--	--	--	--	--	--
10/17/06		100.40	--	12.31	0.00	88.09	--	--	--	--	--	--	--	--
04/17/07		100.40	--	DRY	0.00	--	NOT SAMPLED DUE TO INSUFFICIENT WATER							
12/04/07		100.40	--	DRY	0.00	--	NOT SAMPLED DUE TO INSUFFICIENT WATER							
04/28/08		100.40	--	DRY	0.00	--	NOT SAMPLED DUE TO INSUFFICIENT WATER							
11/03/08		100.40	--	DRY	0.00	--	NOT SAMPLED DUE TO INSUFFICIENT WATER							
04/13-16/09		100.40	--	10.86	0.00	89.54	--	--	--	--	--	--	--	--
10/12-15/09		100.40	--	11.17	0.00	89.23	--	--	--	--	--	--	--	--
04/19-22/10		100.40	--	9.31	0.00	91.09	--	--	--	--	--	--	--	--
01/17-20/11		100.40	--	8.79	0.00	91.61	--	--	--	--	--	--	--	--
05/10-12/11		100.40	--	8.93	0.00	91.47	--	--	--	--	--	--	--	--
VP-8/MW-7														
11/03/86		105.33	Trace	14.22	0.00	91.11	--	--	--	--	--	--	--	--
09/90		104.88	--	13.3	0.00	91.58	--	--	--	--	--	--	--	--
03/26-28/91		104.88	--	12.02	0.00	92.86	--	--	--	280	510	130	1,100	--
07/07/93		104.88	--	12.23	0.00	92.65	--	--	7,000	220	210	61	480	--
10/95		104.88	--	NM	--	--	--	--	3,100	2.5	1.2	3	16	--
01/97		104.88	--	NM	--	--	--	--	8,000	816	824	26	594	--
04/97		104.88	--	NM	--	--	--	--	18,000	605	786	119	1,774	--

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
FORMER TEXACO SERVICE STATION NO. 21-1577
631 Queen Anne Avenue North
Seattle, Washington
Concentrations reported in µg/L

Well ID/ Date	Purge Method	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (msl)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	D. Lead	
VP-8/MW-7 (cont)															
07/97		104.88	--	NM	--	--	--	--	9,100 J	96	246	52	980	--	
11/97		104.88	--	NM	--	--	--	--	830 J	5.6	7	11	32.6	--	
12/15/99		104.88	--	NM	--	--	2,780	<500	7,640	540	927	201	1,430	--	
06/13/00		104.88	--	NM	--	--	2,280	<1,100 ²⁵	233	1.10	1.81	1.95	7.99	--	
07/24/02		104.88	--	11.70	0.00	93.18	1,800 ¹	420 ¹	1,500	9.4	9.2	34	50	11.4	
10/17-18/02		104.88	--	12.78	0.00	92.10	1,830 ¹	<500 ¹	552	9.75	1.45	4.25	5.73	1.93	
01/21/03		104.88	--	12.63	0.00	92.25	1,120 ¹	<500 ¹	1,910	139	291	59.1	216	8.33	
04/23-24/03		104.88	--	10.72	0.00	94.16	800 ¹	<500 ¹	700	65.6	35.7	22.9	69.8	3.73 ¹⁶	
06/30-07/01/03		104.88	--	12.45	0.00	92.43	939 ¹	<500 ¹	379	2.68	1.57	3.70	4.69	2.06 ¹⁶	
10/01-02/03		104.88	--	13.49	0.00	91.39	19,000 ¹	2,100 ¹	290	3.4	1.2	5.8	11	2.4 ¹⁶	
01/21-23/04		104.88	--	12.16	0.00	92.72	3,400 ¹	620 ¹	89	<0.5	<0.5	<0.5	<1.5	3.2 ¹⁶	
04/29-30/04		104.88	--	11.91	0.00	92.97	620 ¹	<250 ¹	460	0.6	<0.5	1.6	<3.0	<0.99 ¹⁶	
07/15-16/04		104.88	--	12.76	0.00	92.12	528 ¹	<500 ¹	430	0.985	<0.500	1.50	2.40	<1.00 ¹⁶	
08/03/04 ⁸		104.88	--	12.94	0.00	91.94	--	--	--	--	--	--	--	--	
10/28-11/01/04		104.88	--	13.09	0.00	91.79	130,000 ¹	<20,000 ¹	210	2.7	0.7	2.6	9.9	--	
01/24-31/05	LFP	104.88	--	12.49	0.00	92.39	<250 ¹	<250 ¹	450	5.1	9.9	3.2	21	--	
04/18-21/05	LFP	104.88	--	12.30	0.00	92.58	<250 ¹	<250 ¹	240	0.9	<0.5	6.2	4.7	--	
07/27-28/05		104.88	--	12.59	0.00	92.29	NOT SAMPLED			--	--	--	--	--	
11/08-10/05		104.88	--	13.12	0.00	91.76	NOT SAMPLED			--	--	--	--	--	
02/22/06		104.88	--	11.05	0.00	93.83	--	--	--	--	--	--	--	--	
04/17/06		104.88	--	12.40	0.00	92.48	--	--	--	--	--	--	--	--	
08/08/06		104.88	--	14.00	0.00	90.88	--	--	380	<2.0	0.9	2.8	6.5	--	
04/17-18/07		104.88	--	15.21	0.00	89.67	--	--	270	1.8	0.8	1.1	2.9	--	
12/04/07		104.88	--	DRY	0.00	--	NOT SAMPLED DUE TO INSUFFICIENT WATER							--	--
04/28-29/08		104.88	--	15.23 ²⁴	0.00	89.65	<76	<95	390	<0.5	<0.5	<0.5	<0.5	--	
12/11/08 ²⁶		104.88	--	13.98	0.00	90.90	71	<74	370	<0.5	<0.5	<0.5	<0.5	--	
04/13-16/09	LFP	104.88	--	12.45	0.00	92.43	180	<71	1,100	<0.5	<0.5	<0.5	<0.5	--	
10/12-15/09	LFP	104.88	--	13.10	0.00	91.78	89	<70	200	<0.5	<0.5	<0.5	<0.5	--	
04/19-22/10	LFP	104.88	--	11.15	0.00	93.73	970 ¹	210 ¹	190	<0.5	<0.5	<0.5	<0.5	--	
01/17-20/11	LFP	104.88	--	10.28	0.00	94.60	460 ¹	660 ¹	<50	<0.5	<0.5	<0.5	<0.5	--	
05/10-12/11	LFP	104.88	--	10.71	0.00	94.17	140 ¹	<69 ¹	220	<0.5	<0.5	<0.5	<0.5	--	
VP-9															
12/15/99		112.35	--	--	--	--	<250	<500	118	<0.500	<0.500	<0.500	<1.00	--	
06/14/00		112.35	--	--	--	--	1,420	<1,130 ²³	474	4.97	<1.30	55.6	4.48	--	
07/24/02		112.35	INACCESSIBLE - VEHICLE PARKED OVER WELL												
10/17-18/02		112.35	--	11.90	0.00	100.45	13,200 ¹	786 ^{1,2}	1,910	11.3	2.62	8.86	14.7	<1.00	

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
FORMER TEXACO SERVICE STATION NO. 21-1577
631 Queen Anne Avenue North
Seattle, Washington
Concentrations reported in µg/L

Well ID/ Date	Purge Method	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (msl)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	D. Lead	
VP-9 (cont)															
01/21/03		112.35	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--
04/23-24/03		112.35	--	8.28	0.00	104.07	<250 ¹	<500 ¹	<50.0	<0.500	<0.500	<0.500	<1.00	<1.00 ¹⁶	
06/30-07/01/03		112.35	--	9.74	0.00	102.61	<250 ¹	<500 ¹	681	1.22	0.735	5.07	3.28	<1.00 ¹⁶	
10/01-02/03		112.35	--	11.72	0.00	100.63	5,400 ¹	1,300 ¹	1,600	5.3	1.4	2.3	<10	-- ¹⁷	
01/21-23/04		112.35	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--
04/29-30/04		112.35	--	9.58	0.00	102.77	1,500 ¹	<1,000 ^{1,23}	750	0.8	<0.5	13	<1.5	<0.99 ¹⁶	
07/15-16/04		112.35	--	11.15	0.00	101.20	259 ¹	<500 ¹	1,270	1.67	0.699	2.79	5.77	<1.00 ¹⁶	
08/03/04 ⁸		112.35	--	12.50	0.00	99.85	--	--	--	--	--	--	--	--	
10/28-11/01/04		112.35	--	9.82	0.00	102.53	<800 ^{1,23}	<1,000 ^{1,23}	610	<0.5	<0.5	<0.5	<1.5	--	
01/24-31/05	LFP	112.35	--	10.30	0.00	102.05	<250 ¹	<250 ¹	100	<0.5	<0.5	<0.5	<1.5	--	
04/18-21/05		112.35	--	9.00	0.00	103.35	NOT SAMPLED		--	--	--	--	--	--	
07/27-28/05		112.35	--	9.77	0.00	102.58	NOT SAMPLED		--	--	--	--	--	--	
11/08-10/05		112.35	--	DRY	0.00	--	--	--	--	--	--	--	--	--	
02/22/06		112.35	--	9.38	0.00	102.97	--	--	--	--	--	--	--	--	
04/17/06		112.35	--	9.10	0.00	103.25	--	--	--	--	--	--	--	--	
04/28/08		112.35	--	7.94	0.00	104.41	--	--	--	--	--	--	--	--	
11/03/08		112.35	--	DRY	0.00	--	--	--	--	--	--	--	--	--	
04/13-16/09		112.35	--	8.11	0.00	104.24	--	--	--	--	--	--	--	--	
10/12-15/09		112.35	--	9.71	0.00	102.64	--	--	--	--	--	--	--	--	
04/19-22/10		112.35	--	9.07	0.00	103.28	--	--	--	--	--	--	--	--	
01/17-20/11		112.35	--	9.09	0.00	103.26	--	--	--	--	--	--	--	--	
05/10-12/11		112.35	--	8.83	0.00	103.52	--	--	--	--	--	--	--	--	
MW-4															
11/03/86		102.38	--	13.55	0.00	88.83	--	--	--	--	--	--	--	--	
09/90		102.08	--	12.87	0.00	89.21	--	--	--	--	--	--	--	--	
03/26-28/91		102.08	--	11.78	0.00	90.30	--	--	--	10,000	12,000	500	9,800	--	
10/95		102.08	--	--	--	--	--	--	95,000	19,600 E	12,000	2,070	10,800	--	
01/97		102.08	--	--	--	--	--	--	88,000	12,900	12,400	1,400	10,600	--	
04/97		102.08	--	--	--	--	--	--	100,000	14,300	14,500	1,700	11,000	--	
07/97		102.08	--	--	--	--	--	--	120,000	19,600	19,700	2,100	13,100	--	
11/97		102.08	--	--	--	--	--	--	89,000	17,500	16,000	1,900	12,200	--	
12/15/99		102.08	--	--	--	--	3,340	<500	73,300	13,700	13,500	1,830	11,000	--	
06/14/00		102.08	--	--	--	--	3,390	<1,240 ²³	74,400	14,400	9,440	1,840	10,800	--	
07/24/02		102.07	--	11.18	0.00	90.89	10,000 ¹	680 ¹	83,000	11,000	9,900	1,800	11,000	15.5	
10/17-18/02		102.07	--	11.98	0.00	90.09	9,860 ¹	697 ^{1,2}	110,000	14,500	11,600	2,630	15,200	10.7 ¹⁵	
10/17-18/02 (D)		102.07	--	--	--	--	7,100 ¹	<500 ¹	92,400	12,400	9,980	2,090	12,200	9.61	
01/21/03		102.07	--	11.81	0.00	90.26	2,540 ^{1,5}	<500 ¹	80,000	10,700	10,100	1,920	11,700	14.5	

**TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
FORMER TEXACO SERVICE STATION NO. 21-1577**

631 Queen Anne Avenue North
Seattle, Washington

Concentrations reported in µg/L

Well ID/ Date	Purge Method	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (msl)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	D. Lead
MW-4 (cont)														
04/23-24/03		102.07	--	11.03	0.00	91.04	1,680 ¹	<500 ¹	79,300	8,990	7,350	1,780	10,300	5.74 ¹⁶
06/30-07/01/03		102.07	--	11.55	0.00	90.52	3,910 ¹	<500 ¹	108,000	12,100	11,200	2,630	15,300	7.85 ¹⁶
10/01-02/03		102.07	--	12.46	0.00	89.61	3,800 ¹	<500 ¹	100,000	9,700	11,000	2,000	12,000	7.1 ¹⁶
01/21-23/04		102.07	--	11.59	0.00	90.48	62,000 ¹	2,800 ¹	93,000	11,000	10,000	1,800	12,000	6.7 ¹⁶
04/29-30/04		102.07	--	11.48	0.00	90.59	13,000 ¹	610 ¹	80,000	8,900	8,200	1,600	11,000	14.3 ¹⁶
07/15-16/04		102.07	--	11.88	0.00	90.19	943 ¹	<500 ¹	100,000	10,300	7,600	2,090	13,300	9.06 ¹⁶
08/03/04 ^s		102.07	--	12.09	0.00	89.98	--	--	--	--	--	--	--	--
10/28-11/01/04		102.07	--	12.26	0.00	89.81	7,500 ¹	<1,000 ^{1,23}	71,000	9,000	5,900	2,000	12,000	--
01/24-31/05	LFP	102.07	--	11.68	0.00	90.39	1,500 ¹	<250 ¹	56,000	8,900	5,100	1,700	9,600	--
04/18-21/05	LFP	102.07	--	11.47	0.00	90.60	3,700 ¹	<510 ¹	64,000	9,200	6,800	2,000	12,000	--
07/27-28/05		102.07	--	11.73	0.00	90.34	NOT SAMPLED			--	--	--	--	--
11/08-10/05		102.07	--	12.12	0.00	89.95	NOT SAMPLED			--	--	--	--	--
02/22/06		102.07	--	10.38	0.00	91.69	--	--	--	--	--	--	--	--
04/17/06		102.07	--	11.59	0.00	90.48	--	--	--	--	--	--	--	--
08/08/06		102.07	--	13.37	0.00	88.70	--	--	23,000	1,500	870	750	4,400	--
08/19/06		102.07	13.72	13.78	0.06	88.34	--	--	--	--	--	--	--	--
10/17/06		102.07	--	13.92	0.00	88.15	--	--	--	--	--	--	--	--
04/17-18/07		102.07	--	15.65	0.00	86.42	210	<94	650	280	7.7	66	22	--
12/04/07		102.07	--	DRY	0.00	--	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--
04/28/08		101.95	--	17.21 ²⁴	0.00	84.74	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--
11/10/08		101.95	--	13.85	0.00	88.10	2,300	67	150	9	<0.5	<0.5	<0.5	--
04/13-16/09	LFP	101.95	--	12.23	0.00	89.72	9,700	<340	1,500	22	0.7	0.6	4	--
10/12-15/09	LFP	101.95	--	12.48	0.00	89.47	11,000	<720	3,100	25	2 ³⁰	3	8	--
04/19-22/10	LFP	101.95	--	10.60	0.00	91.35	7,200 ¹	680 ¹	1,400	550	3	8	8	--
01/17-20/11	LFP	101.95	--	10.07	0.00	91.88	4,300 ¹	1,800 ¹	1,600	25	0.7	2	2	--
05/10-12/11	LFP	101.95	--	10.19	0.00	91.76	8,100 ¹	1,100 ¹	3,100	52	2	3	6	--
MW-6														
11/03/86		113.71	22.03	24.29	2.26	91.23	--	--	--	--	--	--	--	--
09/90		113.38	21.14	21.95	0.81	92.08	--	--	--	--	--	--	--	--
03/26-28/91		113.38	20.55	21.22	0.67	92.70	--	--	--	25,000	29,000	2,500	19,000	--
06/25/93		113.38	--	21.00	0.00	92.38	--	--	--	--	--	--	--	--
07/07/93		113.38	20.70	22.30	1.60	92.36	--	--	--	--	--	--	--	--
10/95		113.38	--	NM	--	--	--	--	62,000	12,000 E	13,800 E	920	5,690	--
01/97		113.38	--	NM	--	--	--	--	54,000	7,290	12,400	2,340	19,800	--
07/24/02		113.32	--	19.76	0.00	93.56	29,000 ¹	<10,000 ^{1,23}	31,000	8,900	1,600	820	4,200	5.1
10/17-18/02		113.32	20.64	20.69	0.05	92.67***	NOT SAMPLED DUE TO THE PRESENCE OF SPH			--	--	--	--	--
01/21/03		113.32	21.71	21.74	0.03	91.60***	NOT SAMPLED DUE TO THE PRESENCE OF SPH			--	--	--	--	--

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
FORMER TEXACO SERVICE STATION NO. 21-1577
631 Queen Anne Avenue North
Seattle, Washington
Concentrations reported in µg/L

Well ID/ Date	Purge Method	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (msl)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	D. Lead	
MW-6 (cont)															
04/23-24/03		113.32	20.88	20.91	0.03	92.43***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	
06/30-07/01/03		113.32	21.38	21.41	0.03	91.93***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	
10/01-02/03		113.32	23.04	23.07	0.03	90.27**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	
01/21-23/04		113.32	INACCESSIBLE - JUNKED VEHICLE OVER WELL				--	--	--	--	--	--	--	--	--
04/29-30/04 ¹²		113.32	20.20	20.22	0.02	93.12**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	
07/15-16/04		113.32	--	20.48	0.00	92.84	3,800 ¹	<500 ¹	46,600	9,610	3,190	758	3,060	1.69 ¹⁶	
08/03/04 ⁸		113.32	--	20.65	0.00	92.67	--	--	--	--	--	--	--	--	
10/28-11/01/04		113.32	--	20.93	0.00	92.39	9,200 ¹	<960 ^{1,23}	24,000	8,600	2,800	690	3,100	--	
01/24-31/05	LFP	113.32	--	20.38	0.00	92.94	11,000 ¹	<480 ¹	5,600	220	60	110	310	--	
04/18-21/05	LFP	113.32	--	20.31	0.00	93.01	7,700 ¹	<1,000 ^{1,23}	3,600	1,000	120	110	360	--	
07/27-28/05		113.32	--	20.39	0.00	92.93	NOT SAMPLED					--	--	--	
11/08-10/05		113.32	--	20.79	0.00	92.53	--	--	--	--	--	--	--	--	
02/22/06		113.32	--	19.49	0.00	93.83	--	--	--	--	--	--	--	--	
04/17/06		113.32	--	26.22	0.00	87.10	--	--	--	--	--	--	--	--	
08/09/06		113.32	--	25.85	0.00	87.47	14,000	<2,300 ²³	15,000	1,900	1,000	590	1,700	--	
10/17/06		113.32	--	27.06	0.00	86.26	--	--	--	--	--	--	--	--	
04/17/07		113.32	--	27.12	0.00	86.20	--	--	--	--	--	--	--	--	
12/04/07		113.32	--	DRY	0.00	--	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--	
04/28-05/01/08		113.12	--	22.28	0.00	90.84	8,600	1,200	360	3	0.7	5	3	--	
11/10/08		113.12	--	20.93	0.00	92.19	3,200	<660	<50	0.6	<0.5	<0.5	<0.5	--	
11/10/08 (D)		113.12	--	--	0.00	--	3,200	<660	<50	0.6	<0.5	<0.5	<0.5	--	
04/13-16/09	LFP	113.12	--	20.18	0.00	92.94	26,000	3,000	1,100	31	0.8	<0.5	2	--	
04/13-16/09 (D)		113.12	--	--	0.00	--	--	--	1,000	30	0.8	2	3	--	
10/12-15/09	LFP	113.12	--	20.28	0.00	92.84	5,100	<660	1,200	16	1 ³⁰	0.5	2	--	
10/12-15/09 (D)		113.12	--	--	0.00	--	--	--	1,200	16	0.9 ³⁰	<0.5	1	--	
04/19-22/10	LFP	113.12	--	18.83	0.00	94.29	-- ⁶	-- ⁶	630	20	0.7	<0.5	0.6	--	
04/19-22/10 (D)		113.12	--	--	0.00	--	--	--	650	24	0.9	0.6	1	--	
01/17-20/11		113.12	--	18.24	0.00	94.88	12,000 ¹	4,600 ¹	90	4	<0.5	<0.5	<0.5	--	
01/17-20/11 (D)		113.12	--	--	0.00	--	--	--	130	3	<0.5	<0.5	<0.5	--	
05/10-12/11		113.12	--	18.32	0.00	94.80	12,000 ¹	1,500 ¹	600	12	0.7	1	0.9	--	
05/10-12/11 (D)		113.12	--	--	0.00	--	--	--	560	12	0.6	1	0.9	--	
MW-6-FB															
11/10/08		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	
04/13-16/09		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	
10/12-15/09		--	--	--	--	--	--	--	<50	<0.5	0.9 ³¹	<0.5	<0.5	--	
05/10-12/11		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
FORMER TEXACO SERVICE STATION NO. 21-1577
631 Queen Anne Avenue North
Seattle, Washington
Concentrations reported in µg/L

Well ID/ Date	Purge Method	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (msl)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	D. Lead
MW-9														
11/03/86		114.65	--	22.56	0.00	92.09	--	--	--	--	--	--	--	--
09/90		114.40	--	21.28	0.00	93.12	--	--	--	--	--	--	--	--
03/26-28/91		114.65	20.44	20.61	0.17	94.18	--	--	--	1,600	2,900	250	3,100	--
06/25/93		114.65	--	20.12	0.00	94.53	--	--	--	--	--	--	--	--
07/07/93		114.65	--	20.11	0.00	94.54	--	--	--	--	--	--	--	--
10/95		114.65	--	--	--	--	--	--	3,400	3,520	70 J	<200	312 J	--
01/97		114.65	--	--	--	--	--	--	4,400	2,600	53	310	285	--
04/97		114.65	--	--	--	--	--	--	9,100	2,980	173	413	674	--
07/97		114.65	--	--	--	--	--	--	2,200 J	2,680	127	460	620 J	--
11/97		114.65	--	--	--	--	--	--	5,000	2,010	80	334	400	--
12/15/99		114.65	--	--	--	--	8,510	<500	4,460	831	22.4	274	138	--
06/14/00		114.65	--	--	--	--	6,070	<500	4,740	786	26.0	274	156	--
10/17-18/02		114.27	--	20.88	0.00	93.39	43,600 ¹	671 ^{1,2}	6,380	493	13.0	230	107	2.66
01/21/03		114.27	INACCESSIBLE - VEHICLE PARKED OVER WELL											
04/23-24/03		114.27	--	20.04	0.00	94.23	3,680 ¹	<500 ¹	6,760	388	15.9	277	105	1.31 ¹⁶
06/30-07/01/03		114.27	INACCESSIBLE - VEHICLE PARKED OVER WELL											
10/01-02/03		114.27	--	21.26	0.00	93.01	33,000 ¹	<5,000 ^{1,2,3}	3,500	110	30	100	<100	3.9 ¹⁶
01/21-23/04		114.27	--	20.36	0.00	93.91	100,000 ¹	<5,100 ^{1,2,3}	2,300	7.2	2.4	45	19	5.5 ¹⁶
04/29-30/04		114.27	--	20.38	0.00	93.89	92,000 ¹	<5,000 ^{1,2,3}	1,200	2.0	1.2	10	7.8	4.8 ¹⁶
07/15-16/04		114.27	--	20.71	0.00	93.56	2,540 ¹	<500 ¹	9,540	3.84	10.4	25.9	31.6	2.54 ¹⁶
08/03/04 ⁸		114.27	--	20.92	0.00	93.35	--	--	--	--	--	--	--	--
10/28-11/01/04		114.27	--	21.22	0.00	93.05	3,900 ¹	420 ¹	300	1.4	0.5	1.9	<3.0	--
01/24-31/05	LFP	114.27	--	20.66	0.00	93.61	140,000 ¹	<5,300 ^{1,2,3}	730	1.7	<1.0	2.7	<6.0	--
04/18-21/05	LFP	114.27	--	20.59	0.00	93.68	14,000 ¹	<630 ^{1,2,3}	480	1.4	<1.0	5.7	3.1	--
07/27-28/05		114.27	--	20.65	0.00	93.62	NOT SAMPLED							
11/08-10/05		114.27	--	21.29	0.00	92.98	NOT SAMPLED							
02/22/06		114.27	--	19.75	0.00	94.52	--	--	--	--	--	--	--	--
04/17/06		114.27	--	22.55	0.00	91.72	--	--	--	--	--	--	--	--
08/09/06		114.27	--	22.80	0.00	91.47	2,700	<540 ^{2,3}	450	66	1.9	0.8	47	--
10/17/06		114.27	--	24.12	0.00	90.15	--	--	--	--	--	--	--	--
04/17/07		114.27	--	23.37	0.00	90.90	--	--	--	--	--	--	--	--
12/04-05/07		114.27	--	23.15	0.00	91.12	2,200	280	<50	<0.5	<0.5	<0.5	<1.5	--
05/01/08		114.27	--	NOT SAMPLED, FILLED WITH MUD										
11/10/08		114.27	--	21.29	0.00	92.98	2,000	97	130	0.5	<0.5	<0.5	<0.5	--
04/13-16/09	LFP	114.27	--	24.60	0.00	89.67	1,100	69	160	0.7	<0.5	<0.5	<0.5	--

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
FORMER TEXACO SERVICE STATION NO. 21-1577
631 Queen Anne Avenue North
Seattle, Washington
Concentrations reported in µg/L

Well ID/ Date	Purge Method	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (msl)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	D. Lead
MW-9 (cont)														
10/12-15/09	LFP	114.27	--	20.67	0.00	93.60	960	<66	83	<0.5	<0.5	<0.5	<0.5	--
04/19-22/10	LFP	114.27	--	19.04	0.00	95.23	1,200 ¹	190 ¹	130	1	<0.5	<0.5	<0.5	--
01/17-20/11	LFP	114.27	--	18.65	0.00	95.62	6,400 ¹	1,400 ¹	280	<0.5	<0.5	<0.5	<0.5	--
05/10-12/11	LFP	114.27	--	18.68	0.00	95.59	2,200 ¹	260 ¹	160	<0.5	<0.5	<0.5	<0.5	--
MW-10														
11/03/86		115.75	--	14.84	0.00	100.91	--	--	--	--	--	--	--	--
09/90		115.49	--	14.75	0.00	100.74	--	--	--	--	--	--	--	--
03/26-28/91		115.75	--	13.14	0.00	102.61	--	--	--	<5	<5	<5	<5	--
03/26-28/91(D)		115.75	--	--	--	--	--	--	--	<5	<5	<5	<5	--
06/25/93		115.75	--	13.63	0.00	102.12	--	--	--	--	--	--	--	--
07/07/93		115.75	--	13.81	0.00	101.94	--	--	380	13	<5.0	11	24	--
10/95		115.75	--	--	--	--	--	--	780	1.8	2.9	0.82 J	5.6	--
01/97		115.75	--	--	--	--	--	--	180	1.5	<1	<1	<2	--
04/97		115.75	--	--	--	--	--	--	420	5.1	1	<1	2.0 J	--
07/97		115.75	--	--	--	--	--	--	1,100	10	2.1	2.4	4.34 J	--
11/97		115.75	--	--	--	--	--	--	1,000	4.2	2	4.8	2.2 J	--
09/09/99		115.75	--	13.36	0.00	102.39	--	--	--	--	--	--	--	--
12/15/99		115.75	--	--	--	--	353	<500	618	7.02	<0.910	<0.850	<4.22	--
06/14/00		115.75	--	--	--	--	<250	<500	99.2	1.56	ND	ND	ND	--
07/24/02		115.28	--	13.14	0.00	102.14	320 ¹	600 ¹	240	2.5	<0.50	<1.0	<1.5	1.3
10/17-18/02		115.28	--	13.59	0.00	101.69	667 ¹	<500 ¹	490	3.42	<0.500	1.34	5.00	<1.00
01/21/03		115.28	--	12.46	0.00	102.82	<250 ¹	<500 ¹	416	3.44	0.550	0.519	3.24	<1.00
04/23-24/03		115.28	--	11.76	0.00	103.52	-- ⁵	-- ⁶	<50.0	<0.500	<0.500	<0.500	<1.00	<1.00 ¹⁶
06/30-07/01/03		115.28	--	12.91	0.00	102.37	<250 ¹	<500 ¹	255	2.01	<0.500	0.535	2.53	<1.00 ¹⁶
10/01-02/03		115.28	--	13.68	0.00	101.60	<250 ¹	<250 ¹	190	2.6	<0.5	0.5	<3.0	<1.2 ¹⁶
01/21-23/04		115.28	--	11.99	0.00	103.29	<250 ¹	<250 ¹	<50	<0.5	<0.5	<0.5	<1.5	<1.2 ¹⁶
04/29-30/04		115.28	--	13.23	0.00	102.05	<250 ¹	<250 ¹	<50	1.5	<0.5	<0.5	<1.5	<0.99 ¹⁶
07/15-16/04		115.28	--	13.44	0.00	101.84	<250 ¹	<500 ¹	362	2.75	<0.500	0.549	3.45	<1.00 ¹⁶
08/03/04 ⁸		115.28	--	13.53	0.00	101.75	--	--	--	--	--	--	--	--
10/28-11/01/04		115.28	--	13.31	0.00	101.97	<82 ¹	<100 ¹	210	4.1	<0.5	1.2	2.1	--
01/24-31/05	LFP	115.28	--	12.36	0.00	102.92	<250 ¹	<250 ¹	<50	<0.5	<0.5	<0.5	<1.5	--
04/18-21/05		115.28	--	12.70	0.00	102.58	NOT SAMPLED		--	--	--	--	--	--
07/27-28/05		115.28	--	13.39	0.00	101.89	NOT SAMPLED		--	--	--	--	--	--
11/08-10/05		115.28	--	13.11	0.00	102.17	--	--	--	--	--	--	--	--
02/22/06		115.28	--	11.84	0.00	103.44	--	--	--	--	--	--	--	--
04/17/06		115.28	--	14.66	0.00	100.62	--	--	--	--	--	--	--	--
10/17/06		115.28	--	14.68	0.00	100.60	--	--	--	--	--	--	--	--

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
FORMER TEXACO SERVICE STATION NO. 21-1577
631 Queen Anne Avenue North
Seattle, Washington
Concentrations reported in µg/L

Well ID/ Date	Purge Method	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (msl)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	D. Lead
MW-10 (cont)														
04/17-19/07		115.28	--	13.05	0.00	102.23	<75	<94	100	1.4	<0.5	<0.5	<1.5	--
12/04-05/07		115.28	--	14.33	0.00	100.95	<78	<98	150	2.0	<2.0	0.9	<5.0	--
04/28-05/01/08		115.28	--	12.71 ²	0.00	102.57	<77	<97	<50	0.8	<0.5	<0.5	<0.5	--
11/10/08		115.28	--	12.66	0.00	102.62	<30	<69	<50	0.7	<0.5	<0.5	<0.5	--
04/13-16/09	LFP	115.28	--	12.11	0.00	103.17	<29	<67	<50	<0.5	<0.5	<0.5	<0.5	--
10/12-15/09	LFP	115.28	--	12.23	0.00	103.05	<29	<67	<50	<0.5	<0.5	<0.5	<0.5	--
04/19-22/10	LFP	115.28	--	11.93	0.00	103.35	<31 ¹	<73 ¹	<50	<0.5	<0.5	<0.5	<0.5	--
01/17-20/11	LFP	115.28	--	10.62	0.00	104.66	<59 ^{1,32}	250 ^{1,32}	<50	<0.5	<0.5	<0.5	<0.5	--
05/10-12/11	LFP	115.28	--	12.02	0.00	103.26	<30 ¹	<69 ¹	<50	<0.5	<0.5	<0.5	<0.5	--
MW-11														
03/26-28/91		97.32	--	11.7	0.00	85.62	--	--	--	<5	<5	<5	<5	--
07/24/02		--	--	11.16	0.00	--	<250 ¹	<250 ¹	<50	<0.50	<0.50	<0.50	<1.5	<1.2
10/17-18/02		--	--	11.43	0.00	--	<250 ¹	<500 ¹	<50.0	<0.500	<0.500	<0.500	<1.00	<1.00
01/21/03		--	--	11.29	0.00	--	<250 ¹	<500 ¹	<50.0	<0.500	<0.500	<0.500	<1.00	<1.00
04/23-24/03		--	--	11.09	0.00	--	<250 ¹	<500 ¹	<50.0	<0.500	<0.500	<0.500	<1.00	<1.00 ¹⁶
06/30-07/01/03		--	--	11.39	0.00	--	<250 ¹	<500 ¹	<50.0	<0.500	<0.500	<0.500	<1.00	<1.00 ¹⁶
10/01-02/03		--	--	12.10	0.00	--	<250 ¹	<250 ¹	<50	<0.5	<0.5	<0.5	<1.5	<1.2 ¹⁶
01/21-23/04		--	--	11.69	0.00	--	<250 ¹	<250 ¹	<50	<0.5	<0.5	<0.5	<1.5	<1.2 ¹⁶
04/29-30/04		--	--	11.41	0.00	--	<250 ¹	<250 ¹	<50	<0.5	<0.5	<0.5	<1.5	<0.99 ¹⁶
07/15-16/04		--	--	11.58	0.00	--	<250 ¹	<500 ¹	<50.0	<0.500	<0.500	<0.500	<1.00	<1.00 ¹⁶
08/03/04 ⁸		97.32	--	11.65	0.00	85.67	NOT SAMPLED		--	--	--	--	--	--
10/28-11/01/04		97.32	--	11.73	0.00	85.59	<78 ¹	<98 ¹	<50	<0.5	<0.5	<0.5	<1.5	--
01/24-31/05		97.32	--	11.35	0.00	85.97	NOT SAMPLED		--	--	--	--	--	--
04/18-21/05		97.32	--	11.41	0.00	85.91	NOT SAMPLED		--	--	--	--	--	--
07/27-28/05		97.32	--	11.44	0.00	85.88	NOT SAMPLED		--	--	--	--	--	--
11/08-10/05		97.32	--	11.52	0.00	85.80	--	--	--	--	--	--	--	--
04/17/06		97.32	--	11.29	0.00	86.03	--	--	--	--	--	--	--	--
08/08/06		97.32	--	11.26	0.00	86.06	--	--	--	--	--	--	--	--
10/17/06		97.32	--	11.39	0.00	85.93	--	--	--	--	--	--	--	--
04/17/07		97.32	--	11.29	0.00	86.03	--	--	--	--	--	--	--	--
12/04/07		97.32	NOT SAMPLED, OBSTRUCTION IN WELL AT 10.98 FEET BGS						--	--	--	--	--	--
04/28/08		97.32	NOT SAMPLED, OBSTRUCTION IN WELL AT 11.01 FEET BGS						--	--	--	--	--	--
11/03/08		97.32	NOT SAMPLED, OBSTRUCTION IN WELL AT 11 FEET BGS						--	--	--	--	--	--
04/13-16/09		97.32	OBSTRUCTION IN WELL			--	--	--	--	--	--	--	--	--
10/12-15/09		97.32	OBSTRUCTION IN WELL			--	--	--	--	--	--	--	--	--
04/19-22/10		97.32	OBSTRUCTION IN WELL			--	--	--	--	--	--	--	--	--
01/17-20/11		97.32	OBSTRUCTION IN WELL			--	--	--	--	--	--	--	--	--
05/10-12/11		97.32	OBSTRUCTION IN WELL			--	--	--	--	--	--	--	--	--

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
FORMER TEXACO SERVICE STATION NO. 21-1577
631 Queen Anne Avenue North
Seattle, Washington
Concentrations reported in µg/L

Well ID/ Date	Purge Method	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (msl)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	D. Lead
MW-12														
10/17-18/02		113.36	--	12.22	0.00	101.14	<250 ¹	<500 ¹	<50.0	0.516	0.869	<0.500	<1.00	--
01/21/03		113.36	--	11.72	0.00	101.64	<250 ¹	<500 ¹	<50.0	<0.500	<0.500	<0.500	<1.00	<1.00
04/23-24/03		113.36	--	11.04	0.00	102.32	<250 ¹	<500 ¹	<50.0	<0.500	<0.500	<0.500	<1.00	<1.00 ¹⁶
06/30-07/01/03		113.36	--	11.32	0.00	102.04	1,690 ¹	<500 ¹	1,040	2.91	1.05	10.0	26.5	<1.00 ¹⁶
10/01-02/03		113.36	--	12.12	0.00	101.24	470 ¹	<250 ¹	69	1.2	<0.5	<0.5	<1.5	<1.2 ¹⁶
01/21-23/04		113.36	--	10.02	0.00	103.34	1,500 ¹	5,700 ¹	<50	<0.5	<0.5	<0.5	<1.5	<1.2 ¹⁶
04/29-30/04		113.36	--	10.59	0.00	102.77	260 ¹	440 ¹	<50	<0.5	<0.5	<0.5	<1.5	<0.99 ¹⁶
07/15-16/04		113.36	--	11.44	0.00	101.92	<250 ¹	<500 ¹	<50.0	<0.500	<0.500	<0.500	<1.00	<1.00 ¹⁶
08/03/04 ⁸		113.36	--	12.55	0.00	100.81	NOT SAMPLED			--	--	--	--	--
10/28-11/01/04		113.36	--	12.03	0.00	101.33	<250 ¹	<250 ¹	<50	<0.5	<0.5	<0.5	<1.5	--
01/24-31/05		113.36	--	12.22	0.00	101.14	NOT SAMPLED			--	--	--	--	--
04/18-21/05		113.36	--	12.27	0.00	101.09	NOT SAMPLED			--	--	--	--	--
07/27-28/05		113.36	--	12.31	0.00	101.05	NOT SAMPLED			--	--	--	--	--
11/08-10/05		113.36	--	12.29	0.00	101.07	NOT SAMPLED			--	--	--	--	--
02/22/06		113.36	--	10.70	0.00	102.66	--	--	--	--	--	--	--	--
04/17/06		113.36	--	11.53	0.00	101.83	--	--	--	--	--	--	--	--
10/17/06		113.36	--	12.60	0.00	100.76	--	--	--	--	--	--	--	--
04/17/07		113.36	--	12.14	0.00	101.22	--	--	--	--	--	--	--	--
12/04/07		113.36	--	12.38	0.00	100.98	--	--	--	--	--	--	--	--
04/28/08		113.36	--	12.05 ²⁴	0.00	101.31	--	--	--	--	--	--	--	--
11/03/08		113.36	--	12.16	0.00	101.20	--	--	--	--	--	--	--	--
04/13-16/09		113.36	--	11.71	0.00	101.65	--	--	--	--	--	--	--	--
10/12-15/09		113.36	--	11.99	0.00	101.37	--	--	--	--	--	--	--	--
04/19-22/10		113.36	--	11.28	0.00	102.08	--	--	--	--	--	--	--	--
01/17-20/11		113.36	--	11.02	0.00	102.34	--	--	--	--	--	--	--	--
05/10-12/11		113.36	--	11.43	0.00	101.93	--	--	--	--	--	--	--	--
MW-13														
10/17-18/02		114.80	--	19.31/DRY	0.00	95.49	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--
01/21/03		114.80	--	19.01/DRY	0.00	95.79	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--
04/23-24/03		114.80	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--
06/30-07/01/03		114.80	--	18.72	0.00	96.08	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--
10/01-02/03		114.80	--	19.32/DRY	0.00	95.48	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--
01/21-23/04		114.80	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--
04/29-30/04		114.80	--	18.72	0.00	96.08	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--
07/15-16/04		114.80	--	19.16	0.00	95.64	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--
08/03/04 ⁸		114.80	--	19.26	0.00	95.54	--	--	--	--	--	--	--	--
10/28-11/01/04		114.80	--	19.37	0.00	95.43	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
FORMER TEXACO SERVICE STATION NO. 21-1577
631 Queen Anne Avenue North
Seattle, Washington
Concentrations reported in µg/L

Well ID/ Date	Purge Method	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (msl)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	D. Lead	
MW-13 (cont)															
01/24-31/05		114.80	--	19.19	0.00	95.61	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--	
04/18-21/05		114.80	--	18.97	0.00	95.83	NOT SAMPLED					--	--	--	
07/27-28/05		114.80	--	19.06	0.00	95.74	NOT SAMPLED					--	--	--	
11/08-10/05		114.80	--	19.40	0.00	95.40	NOT SAMPLED					--	--	--	
02/22/06		114.80	--	18.03	0.00	96.77	--	--	--	--	--	--	--	--	
04/17/06		114.80	--	19.45	0.00	95.35	--	--	--	--	--	--	--	--	
10/17/06		114.80	--	19.28	0.00	95.52	--	--	--	--	--	--	--	--	
04/17/07		114.80	--	19.62	0.00	95.18	--	--	--	--	--	--	--	--	
12/04/07		114.80	--	19.53	0.00	95.27	--	--	--	--	--	--	--	--	
04/28/08		114.80	--	19.25 ²⁴	0.00	95.55	--	--	--	--	--	--	--	--	
11/03/08		114.80	--	19.08	0.00	95.72	--	--	--	--	--	--	--	--	
04/13-16/09		114.80	--	18.18	0.00	96.62	--	--	--	--	--	--	--	--	
10/12-15/09		114.80	--	18.43	0.00	96.37	--	--	--	--	--	--	--	--	
04/19-22/10		114.80	--	17.08	0.00	97.72	--	--	--	--	--	--	--	--	
01/17-20/11		114.80	--	16.80	0.00	98.00	--	--	--	--	--	--	--	--	
05/10-12/11		114.80	--	16.52	0.00	98.28	--	--	--	--	--	--	--	--	
MW-14															
10/17-18/02		101.64	--	--	--	--	--	--	--	--	--	--	--	--	
11/14/02		101.64	--	11.88	0.00	89.76	4,710 ¹	<500 ¹	43,100 ³	9,900 ³	4,930 ³	1,540 ³	6,020 ³	1.82	
01/21/03		101.64	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--
04/23-24/03		101.64	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--
06/30-07/01/03		101.64	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--
10/01-02/03		101.64	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--
10/14/03 ^{8,10}		101.64	--	--	--	--	2,100 ¹	130 ¹	69,000	12,000	9,900	1,600	7,900	--	
01/21-23/04		101.64	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--
04/29-30/04		101.64	--	11.12	0.00	90.52	1,500 ¹	<250 ¹	27,000	4,800	2,500	910	3,300	<0.99 ¹⁶	
07/15-16/04		101.64	--	11.46	0.00	90.18	836 ^{1,4}	<500 ¹	61,800	10,400	5,550	1,350	5,890	<1.00 ¹⁶	
10/26-27/04 ⁸		101.64	--	--	--	--	<800 ^{1,23}	<1,000 ^{1,23}	57,000	13,000	11,000	1,500	8,300	--	
10/28-11/01/04		101.64	--	11.94	0.00	89.70	--	--	--	--	--	--	--	--	
01/24-31/05	LFP	101.64	--	11.37	0.00	90.27	470 ¹	<250 ¹	24,000	4,400	2,300	760	3,300	--	
04/18-21/05	LFP	101.64	--	11.19	0.00	90.45	1,500 ^{1,19}	<250 ¹	23,000	5,000	2,500	860	3,700	--	
07/27-28/05	LFP	101.64	--	11.36	0.00	90.28	2,300 ^{1,20}	<250 ¹	24,000	5,000	2,200	760	3,300	--	
11/08-10/05	LFP	101.64	--	11.82	0.00	89.82	2,600 ^{1,20}	<520 ¹	37,000	8,900	4,600	1,100	4,900	--	
04/17/06		101.56	--	11.26	0.00	90.30	1,900	<100	40,000	4,400	3,300	1,300	7,200	--	
08/08/06		101.56	--	13.10	0.00	88.46	6,800	<1,000 ²³	52,000	4,200	3,900	1,500	8,600	--	
10/17/06		101.56	--	13.65	0.00	87.91	--	--	--	--	--	--	--	--	
04/17/07		101.56	--	15.54	0.00	86.02	1,600	<100	11,000	920	120	590	1,300	--	

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
FORMER TEXACO SERVICE STATION NO. 21-1577
631 Queen Anne Avenue North
Seattle, Washington
Concentrations reported in µg/L

Well ID/ Date	Purge Method	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (msl)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	D. Lead	
MW-14 (cont)															
12/04/07		101.56	--	17.99	0.00	83.57	3,400	<470	3,300	48	5.6	200	16	--	
04/28/08		101.56	--	16.92 ²⁴	0.00	84.64	1,400	<99	1,200	61	4	140	21	--	
11/04/08		101.56	--	13.66	0.00	87.90	2,900	<130	8,400	38	3	44	6	--	
04/13-16/09	LFP	101.56	--	12.03	0.00	89.53	8,800	<660	6,200	15	3	11	4	--	
10/12-15/09	LFP	101.56	--	12.21	0.00	89.35	5,200	<700	4,000	13	2 ²⁹	8	3	--	
04/19-22/10	LFP	101.56	--	10.41	0.00	91.15	3,200 ¹	350 ¹	1,600	16	2	7	2	--	
01/17-20/11	LFP	101.56	--	9.94	0.00	91.62	3,300 ¹	840 ¹	3,000	12	2	3	2	--	
05/10-12/11	LFP	101.56	--	9.87	0.00	91.69	2,500 ¹	350 ¹	3,400	11	3	3	8	--	
MW-15															
10/17-18/02		99.03	--	--	--	--	--	--	--	--	--	--	--	--	
11/14/02		99.03	--	9.44	0.00	89.59	780 ¹	<500 ¹	3,280	1,640	5.23	5.06	<10.0	1.04	
01/21/03		99.03	--	9.29	0.00	89.74	<250 ¹	<500 ¹	<50.0	<0.500	<0.500	<0.500	<1.00	<1.00	
04/23-24/03		99.03	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--
06/30-07/01/03		99.03	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--
10/01-02/03		99.03	--	9.72	0.00	89.31	410 ¹	<250 ¹	810	1,700	60	48	110	<1.2 ¹⁶	
01/21-23/04		99.03	--	8.94	0.00	90.09	<250 ¹	<250 ¹	<50	<0.5	<0.5	<0.5	<1.5	<1.2 ¹⁶	
04/29-30/04		99.03	--	8.19	0.00	90.84	700 ¹	390 ¹	<50	<0.5	<0.5	<0.5	<1.5	<0.99 ¹⁶	
07/15-16/04		99.03	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--
08/03/04 ⁸		99.03	--	13.82	0.00	85.21	--	--	--	--	--	--	--	--	
10/26-27/04 ⁸		99.03	--	--	--	--	<800 ^{1,23}	<1,000 ^{1,23}	1,700	230	99	99	260	--	
10/28-11/01/04		99.03	--	9.65	0.00	89.38	--	--	--	--	--	--	--	--	
01/24-31/05	LFP	99.03	--	9.00	0.00	90.03	<250 ¹	<250 ¹	<50	<0.5	<0.5	<0.5	<1.5	--	
04/18-21/05	LFP	99.03	--	8.98	0.00	90.05	<250 ¹	<250 ¹	<50	<0.5	<0.5	<0.5	<1.5	--	
07/27-28/05		99.03	--	9.31	0.00	89.72	NOT SAMPLED		--	--	--	--	--	--	
11/08-10/05		99.03	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--
02/22/06		99.03	--	8.21	0.00	90.82	--	--	--	--	--	--	--	--	
04/17/06		99.03	--	8.67	0.00	90.36	--	--	--	--	--	--	--	--	
10/18/06		99.03	--	11.12	0.00	87.91	--	--	--	--	--	--	--	--	
04/17/07		99.03	--	13.81	0.00	85.22	<82	<100	<50	<0.5	<0.5	<0.5	<1.5	--	
12/04/07		99.03	--	16.46	0.00	82.57	<76	<95	<50	0.9	<0.5	<0.5	<1.5	--	
04/28/08		99.03	--	14.68 ²⁴	0.00	84.35	--	--	--	--	--	--	--	--	
12/11/08 ²⁶		99.03	--	11.35	0.00	87.68	<28	<66	<50	<0.5	<0.5	<0.5	<0.5	--	
04/13-16/09	LFP	99.03	--	9.79	0.00	89.24	<28	<66	<50	<0.5	<0.5	<0.5	<0.5	--	
10/12-15/09	LFP	99.03	--	10.11	0.00	88.92	980	<69	<50	<0.5	<0.5	<0.5	<0.5	--	
04/19-22/10	LFP	99.03	--	8.85	0.00	90.18	<29 ¹	<67 ¹	<50	<0.5	<0.5	<0.5	<0.5	--	
01/17-20/11	LFP	99.03	--	8.02	0.00	91.01	100 ^{1,32}	370 ^{1,32}	<50	<0.5	<0.5	<0.5	<0.5	--	
05/10-12/11	LFP	99.03	--	7.76	0.00	91.27	<32 ¹	<75 ¹	<50	<0.5	<0.5	<0.5	<0.5	--	

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
FORMER TEXACO SERVICE STATION NO. 21-1577
631 Queen Anne Avenue North
Seattle, Washington
Concentrations reported in µg/L

Well ID/ Date	Purge Method	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (msl)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	D. Lead
MW-16														
10/17-18/02		101.83	--	--	--	--	--	--	--	--	--	--	--	--
11/14/02		101.83	--	12.36	0.00	89.47	<250 ¹	<500 ¹	<50.0	<0.500	<0.500	<0.500	<1.00	<1.00
01/21/03		101.83	--	11.88	0.00	89.95	<250 ¹	<500 ¹	<50.0	<0.500	<0.500	<0.500	<1.00	<1.00
04/23-24/03		101.83	INACCESSIBLE - VEHICLE PARKED OVER WELL											
06/30-07/01/03		101.83	INACCESSIBLE - VEHICLE PARKED OVER WELL											
10/01-02/03		101.83	INACCESSIBLE - VEHICLE PARKED OVER WELL											
10/14/03 ^{8,9}		101.83	--	--	--	--	<160 ¹	<200 ¹	740	26	1.0	3.8	3.6	--
01/21-23/04		101.83	INACCESSIBLE - VEHICLE PARKED OVER WELL											
04/29-30/04		101.83	INACCESSIBLE - VEHICLE PARKED OVER WELL											
05/03/04 ^{8,9}		101.83	--	--	--	--	<75 ¹	<94 ¹	150	2.1	<0.5	1.7	<1.5	--
07/15-16/04		101.83	--	11.89	0.00	89.94	<250 ¹	<500 ¹	<50.0	<0.500	<0.500	<0.500	<1.00	<1.00 ¹⁶
08/03/04 ⁸		101.83	--	12.03	0.00	89.80	--	--	--	--	--	--	--	--
10/26-27/04 ⁸		101.83	--	--	--	--	<800 ^{1,23}	<1,000 ^{1,23}	220	9.1	1.1	5.7	2.3	--
10/28-11/01/04		101.83	--	12.42	0.00	89.41	--	--	--	--	--	--	--	--
01/24-31/05	LFP	101.83	--	11.91	0.00	89.92	<250 ¹	<250 ¹	210	8.4	1	6.0	3.2	--
04/18-21/05	LFP	101.83	--	11.69	0.00	90.14	<250 ¹	<250 ¹	<50	<0.5	<0.5	<0.5	<1.5	--
07/27-28/05	LFP	101.83	--	11.81	0.00	90.02	<250 ¹	<250 ¹	<50	<0.5	<0.5	<0.5	<1.5	--
11/08-10/05	LFP	101.83	--	12.36	0.00	89.47	<79 ¹	<99 ¹	<48	0.9	<0.5	0.7	<1.5	--
04/17/06		101.75	--	11.59	0.00	90.16	<81	100	<48	<0.5	<0.5	<0.5	<1.5	--
08/08/06		101.75	--	13.33	0.00	88.42	--	--	--	--	--	--	--	--
10/17/06		101.75	--	14.08	0.00	87.67	--	--	--	--	--	--	--	--
04/17/07		101.75	--	16.24	0.00	85.51	--	--	--	--	--	--	--	--
12/04/07		101.75	--	18.33	0.00	83.42	--	--	--	--	--	--	--	--
04/28-05/02/08		101.75	--	17.49 ²⁴	0.00	84.26	<79	<99	<50	<0.5	<0.5	<0.5	<0.5	--
11/06/08		101.75	--	14.13	0.00	87.62	<28	<66	<50	<0.5	<0.5	<0.5	<0.5	--
04/13-16/09	LFP	101.75	--	12.48	0.00	89.27	<31	<72	<50	<0.5	<0.5	<0.5	<0.5	--
10/12-15/09	LFP	101.75	--	12.65	0.00	89.10	<30	<70	<50	<0.5	<0.5	<0.5	<0.5	--
04/19-22/10	LFP	101.75	--	10.85	0.00	90.90	<31 ¹	<73 ¹	<50	<0.5	<0.5	<0.5	<0.5	--
01/17-20/11	LFP	101.75	--	10.25	0.00	91.50	53 ¹	290 ¹	<50	<0.5	<0.5	<0.5	<0.5	--
05/10-12/11	LFP	101.75	--	10.24	0.00	91.51	<30 ¹	<70 ¹	<50	<0.5	<0.5	<0.5	<0.5	--
MW-17														
10/17-18/02		99.29	--	--	--	--	--	--	--	--	--	--	--	--
11/14/02		99.29	--	10.00	0.00	89.29	<250 ¹	<500 ¹	2,780	569	31.0	91.1	250	<1.00
01/21/03		99.29	--	9.62	0.00	89.67	<250 ¹	<500 ¹	<50.0	<0.500	<0.500	<0.500	<1.00	<1.00
04/23-24/03		99.29	INACCESSIBLE - VEHICLE PARKED OVER WELL											
06/30-07/01/03		99.29	INACCESSIBLE - VEHICLE PARKED OVER WELL											

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
FORMER TEXACO SERVICE STATION NO. 21-1577
631 Queen Anne Avenue North
Seattle, Washington
Concentrations reported in µg/L

Well ID/ Date	Purge Method	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (msl)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	D. Lead
MW-17 (cont)														
10/01-02/03		99.29	--	10.30	0.00	88.99	<250 ¹	<250 ¹	1,100	420	69	38	130	<1.2 ¹⁶
01/21-23/04		99.29	--	9.48	0.00	89.81	<250 ¹	<250 ¹	<50	1.6	<0.5	<0.5	<1.5	<1.2 ¹⁶
04/29-30/04		99.29	INACCESSIBLE - VEHICLE PARKED OVER WELL											
05/03/04 ^{8,13}		99.29	--	--	--	--	190 ¹	<95 ¹	2,300	370	20	89	100	--
07/15-16/04		99.29	--	9.81	0.00	89.48	<250 ¹	<500 ¹	1,310	171	8.98	43.1	83.5	23.7 ¹⁶
08/03/04 ⁸		99.29	--	9.90	0.00	89.39	--	--	--	--	--	--	--	--
10/28-11/01/04		99.29	--	10.11	0.00	89.18	<400 ¹	<500 ¹	5,600	1,900	280	230	700	--
01/24-31/05	PER	99.29	--	9.42	0.00	89.87	<250 ¹	<250 ¹	310	160	4.9	17	27	--
02/17/05 ⁸		99.29	--	9.37	0.00	89.92	<76 ¹	<95 ¹	1,000	320	12	41	52	--
04/18-21/05	LFP	99.29	--	9.32	0.00	89.97	<250 ¹	750 ¹	<50	18	0.6	<0.5	<3.0	--
07/27-28/05	LFP	99.29	--	9.64	0.00	89.65	<250 ¹	<250 ¹	730	230	9.3	17	26	--
11/08-10/05	LFP	99.29	--	9.98	0.00	89.31	<76 ¹	<95 ¹	110	65	2.0	1.5	4.9	--
04/17-19/06		99.29	--	9.26	0.00	90.03	<79	<98	<48	0.7	<0.5	<0.5	<1.5	--
08/08/06		99.29	--	10.98	0.00	88.31	--	--	1,200	400	41	39	130	--
10/17/06		99.29	--	11.65	0.00	87.64	--	--	--	--	--	--	--	--
04/17/07		99.29	--	14.21	0.00	85.08	490	<100	4,500	1,100	26	300	350	--
12/04/07		99.29	--	17.02	0.00	82.27	95	<96	690	42	2.4	58	55	--
04/28-05/01/08		99.29	--	15.24 ²⁴	0.00	84.05	<82	<100	190	32	<0.5	19	0.6	--
11/06/08		99.29	--	11.73	0.00	87.56	160	<70	67	22	<0.5	<0.5	<0.5	--
11/6/08 (D)		99.29	--	--	--	--	150	<66	110	30	0.6	<0.5	<0.5	--
04/13-16/09	LFP	99.29	--	10.15	0.00	89.14	150	<77	<50	5	<0.5	<0.5	<0.5	--
04/13-16/09 (D)		--	--	--	--	--	--	--	<50	3	<0.5	<0.5	<0.5	--
10/12-15/09	LFP	99.29	--	10.43	0.00	88.86	290	<68	81	3	<0.5	<0.5	<0.5	--
10/12-15/09 (D)		--	--	--	--	--	--	--	89	3	<0.5	<0.5	<0.5	--
04/19-22/10	LFP	99.29	--	8.81	0.00	90.48	<31 ¹	<71 ¹	<50	<0.5	<0.5	<0.5	<0.5	--
04/19-22/10 (D)		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
01/17-20/11	LFP	99.29	--	8.13	0	91.16	<30 ¹	<71 ¹	<50	<0.5	<0.5	<0.5	<0.5	--
01/17-20/11 (D)		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
05/10-12/11	LFP	99.29	--	8.24	0	91.05	<30 ¹	<70 ¹	<50	<0.5	<0.5	<0.5	<0.5	--
05/10-12/11 (D)		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
MW-17-FB														
11/06/08		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/13-16/09		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/12-15/09		--	--	--	--	--	--	--	<50	<0.5	1 ³¹	<0.5	<0.5	--
05/10-12/11		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
FORMER TEXACO SERVICE STATION NO. 21-1577
631 Queen Anne Avenue North
Seattle, Washington
Concentrations reported in µg/L

Well ID/ Date	Purge Method	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (msl)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	D. Lead
MW-18														
04/29-30/04		--	--	10.95	0.00	--	1,700 ¹	<250 ¹	76,000	9,200	11,000	1,400	8,400	<0.99 ¹⁶
08/03/04 ⁸		101.52	--	11.66	0.00	89.86	--	--	--	--	--	--	--	--
10/28-11/01/04		101.52	--	11.72	0.00	89.80	230 ¹	<97 ¹	42,000	4,700	5,400	860	4,300	--
01/24-31/05	LFP	101.52	--	11.10	0.00	90.42	270 ¹	<250 ¹	24,000	2,800	3,400	600	3,100	--
04/18-21/05	LFP	101.52	--	10.91	0.00	90.61	1,500 ¹	<250 ¹	20,000	2,500	3,200	540	2,900	--
07/27-28/05		101.52	--	11.22	0.00	90.30	NOT SAMPLED		--	--	--	--	--	--
11/08-10/05		101.52	--	11.53	0.00	89.99	NOT SAMPLED		--	--	--	--	--	--
02/22/06		101.52	--	9.83	0.00	91.69	--	--	--	--	--	--	--	--
04/17/06		101.52	--	10.93	0.00	90.59	--	--	--	--	--	--	--	--
08/08/06		101.52	--	12.65	0.00	88.87	--	--	1,100	210	74	43	130	--
10/17/06		101.52	--	13.29	0.00	88.23	--	--	--	--	--	--	--	--
04/17/07		101.52	--	15.51	0.00	86.01	--	--	--	--	--	--	--	--
12/04/07		101.52	--	20.30	0.00	81.22	--	--	--	--	--	--	--	--
04/28-29/08		101.52	--	16.76 ²⁴	0.00	84.76	190	<98	200	140	<0.5	<0.5	<0.5	--
12/11/08 ²⁶		101.52	--	13.45	0.00	88.07	1,900	<67	790	32	0.9	1	1	--
04/13-16/09	LFP	101.52	--	11.81	0.00	89.71	7,600	<390	530	4	0.5	<0.5	1	--
10/12-15/09	LFP	101.52	--	12.13	0.00	89.39	590	<66	310	8	<0.5	<0.5	<0.5	--
04/19-22/10	LFP	101.52	--	10.25	0.00	91.27	1,000 ¹	<75 ¹	91	3	<0.5	<0.5	<0.5	--
01/17-20/11	LFP	101.52	--	9.73	0.00	91.79	270 ¹	270 ¹	<50	0.6	<0.5	<0.5	<0.5	--
05/10-12/11	LFP	101.52	--	9.83	0.00	91.69	280 ¹	<71 ¹	220	11	<0.5	<0.5	<0.5	--
MW-19														
04/29-30/04		--	--	10.63	0.00	--	680 ¹	<250 ¹	18,000	1,700	1,700	470	2,400	<0.99 ¹⁶
07/15-16/04		--	--	11.04	0.00	--	--	--	--	--	--	--	--	--
08/03/04 ⁸		101.18	--	11.31	0.00	89.87	--	--	--	--	--	--	--	--
10/28-11/01/04		101.18	--	11.41	0.00	89.77	270 ¹	<100 ¹	21,000	1,900	1,400	880	3,500	--
01/24-31/05	LFP	101.18	--	10.78	0.00	90.40	280 ¹	<250 ¹	25,000	1,700	1,500	940	3,700	--
04/18-21/05	LFP	101.18	--	10.61	0.00	90.57	1,200 ¹	<250 ¹	23,000	1,900	1,400	1,000	3,800	--
07/27-28/05		101.18	--	10.92	0.00	90.26	NOT SAMPLED		--	--	--	--	--	--
11/08-10/05		101.18	--	11.25	0.00	89.93	NOT SAMPLED		--	--	--	--	--	--
02/22/06		101.18	--	9.55	0.00	91.63	--	--	--	--	--	--	--	--
04/17/06		101.18	--	10.61	0.00	90.57	--	--	--	--	--	--	--	--
10/17/06		101.18	--	12.93	0.00	88.25	--	--	--	--	--	--	--	--
04/17/07		101.18	--	15.27	0.00	85.91	<75	<94	130	3.2	<0.5	<0.5	<1.5	--
12/04/07		101.18	--	19.80	0.00	81.38	<78	<98	<50	3.0	<0.5	<0.5	<1.5	--
04/28-29/08		101.18	--	16.45 ²⁴	0.00	84.73	<78	<98	90	2	<0.5	<0.5	<0.5	--
11/03/08		101.18	--	13.14	0.00	88.04	--	--	--	--	--	--	--	--
04/13-16/09		101.18	--	11.50	0.00	89.68	--	--	--	--	--	--	--	--

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
FORMER TEXACO SERVICE STATION NO. 21-1577
631 Queen Anne Avenue North
Seattle, Washington
Concentrations reported in µg/L

Well ID/ Date	Purge Method	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (msl)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	D. Lead
MW-19 (cont)														
10/12-15/09		101.18	--	11.83	0.00	89.35	--	--	--	--	--	--	--	--
04/19-22/10		101.18	--	10.06	0.00	91.12	--	--	--	--	--	--	--	--
01/17-20/11		101.18	--	9.45	0.00	91.73	--	--	--	--	--	--	--	--
05/10-12/11		101.18	--	9.56	0.00	91.62	--	--	--	--	--	--	--	--
MW-20														
10/28-11/01/04		105.64	--	8.91	0.00	96.73	<80 ¹	220 ¹	<50	<0.5	<0.5	<0.5	<1.5	--
01/24-31/05		105.64	--	5.94	0.00	99.70	NOT SAMPLED		--	--	--	--	--	--
04/18-21/05		105.64	--	6.39	0.00	99.25	NOT SAMPLED		--	--	--	--	--	--
07/27-28/05		105.64	--	7.88	0.00	97.76	NOT SAMPLED		--	--	--	--	--	--
11/08-10/05		105.64	--	8.08	0.00	97.56	NOT SAMPLED		--	--	--	--	--	--
02/22/06		105.64	--	6.56	0.00	99.08	NOT SAMPLED		--	--	--	--	--	--
04/17/06		105.64	--	6.64	0.00	99.00	NOT SAMPLED		--	--	--	--	--	--
08/08/06		105.64	--	8.00	0.00	97.64	NOT SAMPLED		--	--	--	--	--	--
10/17/06		105.64	--	8.32	0.00	97.32	NOT SAMPLED		--	--	--	--	--	--
04/17/07		105.64	--	6.93	0.00	98.71	NOT SAMPLED		--	--	--	--	--	--
12/04/07		105.64	--	5.46	0.00	100.18	NOT SAMPLED		--	--	--	--	--	--
04/28/08		105.64	--	7.07 ²⁴	0.00	98.57	NOT SAMPLED		--	--	--	--	--	--
11/03/08		105.64	--	8.10	0.00	97.54	NOT SAMPLED		--	--	--	--	--	--
04/13-16/09		105.64	--	6.51	0.00	99.13	--	--	--	--	--	--	--	--
10/12-15/09		105.64	--	8.13	0.00	97.51	--	--	--	--	--	--	--	--
04/19-22/10		105.64	--	7.10	0.00	98.54	--	--	--	--	--	--	--	--
01/17-20/11		105.64	--	5.39	0.00	100.25	--	--	--	--	--	--	--	--
05/10-12/11		105.64	--	6.98	0.00	98.66	--	--	--	--	--	--	--	--
MW-21														
08/03/04 ⁸		94.76	--	25.89	0.00	68.87	--	--	--	--	--	--	--	--
08/12/04 ⁸		94.76	--	25.89	0.00	68.87	140	160	120	360	<0.5	<0.5	3.1	<10
10/28-11/01/04		94.76	--	25.95	0.00	68.81	<800 ^{1,23}	<1,000 ^{1,23}	31,000	5,200	730	1,300	4,500	--
01/24-31/05	LFP	94.76	--	25.85	0.00	68.91	<250 ¹	<250 ¹	130	230	0.6	<0.5	4.3	--
02/17/05 ⁸		94.76	--	25.82	0.00	68.94	<85 ¹	<110 ¹	130	280	<0.5	<0.5	<1.5	--
04/18-21/05	LFP	94.76	--	25.94	0.00	68.82	<250 ¹	<250 ¹	110	230	<0.5	<0.5	3.9	--
07/27-28/05	LFP	94.76	--	25.75	0.00	69.01	<250 ¹	<250 ¹	79	220	<0.5	<0.5	<3.0	--
11/08-10/05	LFP	94.76	--	25.96	0.00	68.80	<78 ¹	<97 ¹	110	250	<0.5	<0.5	<1.5	--
02/22/06		94.76	--	25.58	0.00	69.18	--	--	--	--	--	--	--	--
04/17/06		94.76	--	25.62	0.00	69.14	<79	<99	<48	84	<0.5	<0.5	<1.5	--
08/09/06		94.76	--	25.38	0.00	69.38	--	--	130	170	<0.5	<0.5	1.6	--
10/17/06		94.76	--	25.81	0.00	68.95	--	--	--	--	--	--	--	--
04/17-18/07		94.76	--	25.34	0.00	69.42	<81	<100	57	130	0.6	<0.5	<1.5	--
12/04-05/07		94.76	--	26.36	0.00	68.40	<76	<96	61	140	<0.5	<0.5	<1.5	--

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
FORMER TEXACO SERVICE STATION NO. 21-1577
631 Queen Anne Avenue North
Seattle, Washington
Concentrations reported in µg/L

Well ID/ Date	Purge Method	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (msl)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	D. Lead
MW-21 (cont)														
04/28-05/01/08		94.76	--	26.42 ²⁴	0.00	68.34	<78	<97	83	160	<0.5	<0.5	<0.5	--
11/06/08		94.76	--	26.23	0.00	68.53	<30	<70	79	120	<0.5	<0.5	<0.5	--
04/13-16/09	LFP	94.76	--	26.11	0.00	68.65	36	<78	89	120	<0.5	<0.5	<0.5	--
10/12-15/09	LFP	94.76	--	25.95	0.00	68.81	<29	<68	<50	88	<0.5	<0.5	<0.5	--
04/19-22/10	LFP	94.76	--	25.65	0.00	69.11	38 ¹	<70 ¹	67	88	<0.5	<0.5	<0.5	--
01/17-20/11	LFP	94.76	--	25.60	0.00	69.16	140 ¹	630 ¹	60	100	<0.5	<0.5	<0.5	--
05/10-12/11	LFP	94.76	--	25.40	0.00	69.36	89 ¹	<70 ¹	58	82	<0.5	<0.5	<0.5	--
MW-22														
NOT MONITORED/SAMPLED, REPLACED BY WELL DPE-8, SEE DPE-8 FOR MW-22 DATA														
MW-23														
10/26-27/04 ^s		107.82	--	--	--	--	42,000 ¹	<5,000 ^{1,23}	57,000	--	--	--	--	--
10/28/04 ^s		107.82	--	9.64	0.00	98.18	--	--	--	--	--	--	--	--
10/28-11/01/04		107.82	--	13.50	0.00	94.32	--	--	--	--	--	--	--	--
01/24-31/05	PER	107.82	--	5.32	0.00	102.50	13,000 ¹	<4,100 ^{1,23}	19,000	190	210	710	3,600	--
04/18-21/05	PER	107.82	--	8.78	0.00	99.04	2,400 ¹	<250 ¹	54,000	630	7,000	1,700	9,200	--
07/27-28/05		107.82	--	9.71	0.00	98.11	NOT SAMPLED		--	--	--	--	--	--
11/08-10/05		107.82	--	9.69	0.00	98.13	NOT SAMPLED		--	--	--	--	--	--
04/17/06		107.82	--	9.91	0.00	97.91	--	--	--	--	--	--	--	--
04/18/07		107.82	--	9.17	0.00	98.65	7,100	<530 ²³	3,500	27	30	31	310	--
12/06/07		107.82	--	7.85	0.00	99.97	7,200	<940 ²³	310	<0.5	0.6	16	46	--
04/29/08		107.82	--	8.90 ²⁴	0.00	98.92	--	--	--	--	--	--	--	--
11/03/08		107.82	--	9.44	0.00	98.38	--	--	--	--	--	--	--	--
04/13-16/09		107.82	--	7.93	0.00	99.89	--	--	--	--	--	--	--	--
10/12-15/09		107.82	--	9.14	0.00	98.68	--	--	--	--	--	--	--	--
04/19-22/10		107.82	--	8.02	0.00	99.80	--	--	--	--	--	--	--	--
01/17-20/11		107.82	--	6.82	0.00	101.00	--	--	--	--	--	--	--	--
05/10-12/11		107.82	--	6.63	0.00	101.19	--	--	--	--	--	--	--	--
MW-24														
10/26-27/04 ^s		107.95	--	--	--	--	<800 ¹	<1,000 ^{1,23}	500	--	--	--	--	--
10/28/04 ^s		107.95	--	6.41	0.00	101.54	--	--	--	--	--	--	--	--
10/28-11/01/04		107.95	--	14.20	0.00	93.75	--	--	--	--	--	--	--	--
01/24-31/05	PER	107.95	--	5.58	0.00	102.37	<250 ¹	<250 ¹	<50	<0.5	0.6	<0.5	1.6	--
04/18-21/05		107.95	--	4.76	0.00	103.19	NOT SAMPLED		--	--	--	--	--	--
07/27-28/05		107.95	--	6.68	0.00	101.27	NOT SAMPLED		--	--	--	--	--	--
11/08-10/05		107.95	--	4.84	0.00	103.11	NOT SAMPLED		--	--	--	--	--	--
02/22/06		107.95	--	5.81	0.00	102.14	--	--	--	--	--	--	--	--
04/17/06		107.95	--	5.55	0.00	102.40	--	--	--	--	--	--	--	--

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
FORMER TEXACO SERVICE STATION NO. 21-1577
631 Queen Anne Avenue North
Seattle, Washington
Concentrations reported in µg/L

Well ID/ Date	Purge Method	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (msl)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	D. Lead
MW-24 (cont)														
04/17/07		107.95	--	5.63	0.00	102.32	--	--	--	--	--	--	--	--
12/04/07		107.95	--	4.61	0.00	103.34	--	--	--	--	--	--	--	--
04/28/08		107.95	--	4.96 ²⁴	0.00	102.99	--	--	--	--	--	--	--	--
11/03/08		107.95	--	4.65	0.00	103.30	--	--	--	--	--	--	--	--
04/13-16/09		107.95	--	4.65	0.00	103.30	--	--	--	--	--	--	--	--
10/12-15/09		107.95	--	5.82	0.00	102.13	--	--	--	--	--	--	--	--
04/19-22/10		107.95	--	5.40	0.00	102.55	--	--	--	--	--	--	--	--
01/17-20/11		107.95	--	4.62	0.00	103.33	--	--	--	--	--	--	--	--
05/10-12/11		107.95	--	5.65	0.00	102.30	--	--	--	--	--	--	--	--
MW-25														
10/26-27/04 ⁸		--	--	--	--	--	260 ¹	<99 ¹	11,000	--	--	--	--	--
10/28-11/01/04		101.96	--	12.36	0.00	89.60	--	--	--	--	--	--	--	--
01/24-31/05	LFP	101.96	--	11.81	0.00	90.15	440 ¹	<250 ¹	7,400	6.8	42	160	1,100	--
04/18-21/05	LFP	101.96	--	11.63	0.00	90.33	2,800 ^{1,19}	<250 ¹	22,000	17	300	750	3,900	--
07/27-28/05	LFP	101.96	--	11.73	0.00	90.23	2,400 ^{1,20}	<250 ¹	22,000	<20 ²³	210	630	3,100	--
11/08-10/05	LFP	101.96	--	12.23	0.00	89.73	870 ^{1,20}	<100 ¹	14,000	<20 ²³	59	450	1,600	--
02/22/06		101.96	--	10.50	0.00	91.46	--	--	--	--	--	--	--	--
04/17/06		101.96	--	11.65	0.00	90.31	520	<100	780	<2.0	2.9	14	49	--
08/08/06		101.96	--	13.39	0.00	88.57	1,100	210	6,300	19	31	240	650	--
10/17/06		101.96	--	14.06	0.00	87.90	--	--	--	--	--	--	--	--
04/17/07		101.96	--	16.00	0.00	85.96	1,200	<110	1,900	7	13	55	97	--
12/04/07		101.96	--	18.05	0.00	83.91	2,000	<100	2,400	10	2.9	73	47	--
04/28/08		101.96	--	17.34 ²⁴	0.00	84.62	120	<96	250	1	0.7	11	0.9	--
11/04/08		101.96	--	14.08	0.00	87.88	33	<72	150	2	<0.5	<0.5	<0.5	--
04/13-16/09	LFP	101.96	--	12.44	0.00	89.52	340	<66	190	<0.5	<0.5	<0.5	<0.5	--
10/12-15/09	LFP	101.96	--	12.62	0.00	89.34	440	<70	570	<0.5	<0.5	3	0.7	--
04/19-22/10	LFP	101.96	--	10.80	0.00	91.16	540 ¹	93 ¹	<50	<0.5	<0.5	<0.5	<0.5	--
01/17-20/11	LFP	101.96	--	10.28	0.00	91.68	670 ¹	180 ¹	<50	<0.5	<0.5	<0.5	<0.5	--
05/10-12/11	LFP	102.96	--	10.20	0.00	92.76	560 ¹	180 ¹	<50	<0.5	<0.5	<0.5	<0.5	--
MW-26														
10/28-11/01/04		100.47	--	11.18	0.00	89.29	760 ¹	<200 ¹	57,000	8,300	4,300	1,600	8,700	--
01/24-31/05	LFP	100.47	--	10.59	0.00	89.88	<250 ¹	<250 ¹	3,100	310	190	54	510	--
02/17/05 ⁸		100.47	--	10.56	0.00	89.91	310 ¹	<95 ¹	27,000	6,800	1,900	990	4,800	--
04/18-21/05	LFP	100.47	--	10.39	0.00	90.08	<250 ¹	<250 ¹	3,500	730	320	100	660	--
07/27-28/05	LFP	100.47	--	10.55	0.00	89.92	270 ^{1,20}	<250 ¹	5,100	1,200	370	130	880	--
11/08-10/05	LFP	100.47	--	11.02	0.00	89.45	1,200 ^{1,20}	<94 ¹	15,000	5,700	850	590	2,400	--
02/22/06		100.47	--	9.32	0.00	91.15	--	--	--	--	--	--	--	--

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
FORMER TEXACO SERVICE STATION NO. 21-1577
631 Queen Anne Avenue North
Seattle, Washington
Concentrations reported in µg/L

Well ID/ Date	Purge Method	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (msl)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	D. Lead
MW-26 (cont)														
04/17/06		100.47	--	10.35	0.00	90.12	<80	<100	<48	<0.5	<0.5	<0.5	<1.5	--
08/08/06		100.47	--	12.11	0.00	88.36	240	150	4,900	1,200	310	160	750	--
10/17/06		100.47	--	12.80	0.00	87.67	--	--	--	--	--	--	--	--
04/17-18/07		100.47	--	15.09	0.00	85.38	440	<100	4,500	730	63	230	660	--
12/04-05/07		100.47	--	18.05	0.00	82.42	400	<130	3,400	1,000	43	200	420	--
04/28-05/01/08		100.47	--	16.31 ²⁴	0.00	84.16	280	<95	130	9	<0.5	4	<0.5	--
5/1/08 (D)		100.47	--	--	--	--	630	<99	140	10	<0.5	5	<0.5	--
11/06/08		100.47	--	12.82	0.00	87.65	2,500	<66	1,100	450	1	110	3	--
04/13-16/09	LFP	100.47	--	11.23	0.00	89.24	460	<66	<50	26	<0.5	11	<0.5	--
10/12-15/09	LFP	100.47	--	11.41	0.00	89.06	1,200	<69	<50	<0.5	<0.5	<0.5	<0.5	--
04/19-22/10	LFP	100.47	--	9.64	0.00	90.83	41 ¹	<74 ¹	<50	<0.5	<0.5	<0.5	<0.5	--
01/17-20/11	LFP	100.47	--	9.08	0.00	91.39	40 ¹	<71 ¹	<50	<0.5	<0.5	<0.5	<0.5	--
05/10-12/11	LFP	100.47	--	9.08	0.00	91.39	57 ¹	<68 ¹	<50	<0.5	<0.5	<0.5	<0.5	--
MW-27														
01/24-31/05	LFP	97.26	--	29.81	0.00	67.45	<250 ¹	<250 ¹	<50	<0.5	<0.5	<0.5	<1.5	--
04/18-21/05		97.26	--	29.85	0.00	67.41	NOT SAMPLED		--	--	--	--	--	--
07/27-28/05	LFP	97.26	--	29.86	0.00	67.40	<250 ¹	<250 ¹	<50	<0.5	<0.5	<0.5	<1.5	--
11/08-10/05		97.26	--	29.91	0.00	67.35	NOT SAMPLED		--	--	--	--	--	--
11/08-10/05		97.26	--	29.91	0.00	67.35	--	--	--	--	--	--	--	--
04/17/06		97.26	--	29.69	0.00	67.57	--	--	--	--	--	--	--	--
10/18/06		97.26	--	29.90	0.00	67.36	--	--	--	--	--	--	--	--
NOT MONITORED/SAMPLED														
MW-28														
01/24-31/05	LFP	87.78	--	21.18	0.00	66.60	<250 ¹	<250 ¹	<50	<0.5	<0.5	<0.5	<1.5	--
02/10/05 ⁸		87.78	--	21.17	0.00	66.61	<79 ¹	<98 ¹	<48	<0.5	<0.5	<0.5	<1.5	--
04/18-21/05	LFP	87.78	--	21.22	0.00	66.56	<250 ¹	<250 ¹	<50	<0.5	<0.5	<0.5	<1.5	--
07/27-28/05	LFP	87.78	--	21.26	0.00	66.52	<250 ¹	<250 ¹	<50	<0.5	<0.5	<0.5	<1.5	--
11/08-10/05		87.78	--	21.32	0.00	66.46	--	--	--	--	--	--	--	--
04/17/06		87.78	--	21.19	0.00	66.59	--	--	--	--	--	--	--	--
10/18/06		87.78	--	21.28	0.00	66.50	--	--	--	--	--	--	--	--
NOT MONITORED/SAMPLED														

**TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
FORMER TEXACO SERVICE STATION NO. 21-1577**

631 Queen Anne Avenue North

Seattle, Washington

Concentrations reported in µg/L

Well ID/ Date	Purge Method	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (msl)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	D. Lead
MW-29														
01/24-31/05	LFP	80.88	--	15.14	0.00	65.74	<250 ¹	<250 ¹	<50	<0.5	<0.5	<0.5	<1.5	--
04/18-21/05		80.88	--	14.31	0.00	66.57	NOT SAMPLED		--	--	--	--	--	--
07/27-28/05		80.88	--	14.79	0.00	66.09	NOT SAMPLED		--	--	--	--	--	--
11/08-10/05		80.88	--	14.70	0.00	66.18	NOT SAMPLED		--	--	--	--	--	--
04/17/06		80.88	--	14.60	0.00	66.28	--	--	--	--	--	--	--	--
10/18/06		80.88	--	15.16	0.00	65.72	--	--	--	--	--	--	--	--
NOT MONITORED/SAMPLED														
MW-30														
02/10/05 ⁸		91.81	--	24.70	0.00	67.11	<77 ¹	<96 ¹	<48	4.1	<0.5	<0.5	<1.5	--
04/18-21/05	LFP	91.81	--	24.76	0.00	67.05	<250 ¹	<250 ¹	<50	<0.5	<0.5	<0.5	<1.5	--
07/27-28/05	LFP	91.81	--	24.72	0.00	67.09	<250 ¹	<250 ¹	<50	<0.5	<0.5	<0.5	<1.5	--
11/08-10/05	LFP	91.81	--	24.82	0.00	66.99	<83 ¹	<100 ¹	<48	<0.5	<0.5	<0.5	<1.5	--
04/17/06		91.81	--	24.68	0.00	67.13	<80	<100	<50	<0.5	<0.5	<0.5	<1.5	--
10/17/06		91.81	--	24.80	0.00	67.01	--	--	--	--	--	--	--	--
04/17-18/07		91.81	--	24.72	0.00	67.09	<76	<94	<50	<0.5	<0.5	<0.5	<1.5	--
12/04-05/07		91.81	--	24.84	0.00	66.97	<75	<94	<50	<0.5	<0.5	<0.5	<1.5	--
04/28-30/08		91.81	--	24.81	0.00	67.00	<77	<97	<50	<0.5	<0.5	<0.5	<0.5	--
11/06/08		91.81	--	24.85	0.00	66.96	<30	<71	<50	<0.5	<0.5	<0.5	<0.5	--
11/6/08 (D)		91.81	--	--	0.00	--	<31	<71	<50	<0.5	<0.5	<0.5	<0.5	--
04/13-16/09	LFP	91.81	--	24.81	0.00	67.00	<29	<67	<50	<0.5	<0.5	<0.5	<0.5	--
04/13-16/09 (D)		91.81	--	--	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/12-15/09	LFP	91.81	--	24.77	0.00	67.04	<29	<68	<50	<0.5	0.5 ²⁹	<0.5	<0.5	--
10/12-15/09 (D)		91.81	--	--	0.00	--	--	--	<50	<0.5	0.6 ²⁹	<0.5	<0.5	--
04/19-22/10	LFP	91.81	--	24.67	0.00	67.14	<30 ¹	<71 ¹	<50	<0.5	<0.5	<0.5	<0.5	--
04/19-22/10 (D)		91.81	--	--	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
01/17-20/11	LFP	91.81	--	24.68	0.00	67.13	67 ¹	<69 ¹	<50	<0.5	<0.5	<0.5	<0.5	--
01/17-20/11 (D)		91.81	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
05/10-12/11	LFP	91.81	--	24.60	0.00	67.21	51 ¹	<71 ¹	<50	<0.5	<0.5	<0.5	<0.5	--
05/10-12/11 (D)		91.81	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
MW-30-FB														
11/06/08		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/13-16/09		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/12-15/09		--	--	--	--	--	--	--	<50	<0.5	1 ³¹	<0.5	<0.5	--
05/10-12/11		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
FORMER TEXACO SERVICE STATION NO. 21-1577
631 Queen Anne Avenue North
Seattle, Washington
Concentrations reported in µg/L

Well ID/ Date	Purge Method	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (msl)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	D. Lead
MW-31														
02/10/05 ^b		87.22	--	19.89	0.00	67.33	<77 ¹	<96 ¹	<48	<0.5	<0.5	<0.5	<1.5	--
04/18-21/05	LFP	87.22	--	20.02	0.00	67.20	<800 ^{1,23}	<1,000 ^{1,23}	<50	<0.5	<0.5	<0.5	<1.5	--
07/27-28/05	LFP	87.22	--	19.89	0.00	67.33	<250 ¹	<250 ¹	<50	<0.5	<0.5	<0.5	<1.5	--
11/08-10/05		87.22	--	20.12	0.00	67.10	NOT SAMPLED			--	--	--	--	--
04/17/06		87.22	--	19.94	0.00	67.28	--	--	--	--	--	--	--	--
10/17/06		87.22	--	20.14	0.00	67.08	--	--	--	--	--	--	--	--
04/17-18/07		87.22	--	19.78	0.00	67.44	<75	<94	<50	<0.5	<0.5	<0.5	<1.5	--
12/04-05/07		87.22	--	20.14	0.00	67.08	<75	<94	<50	<0.5	<0.5	<0.5	<1.5	--
04/28-30/08		87.22	--	20.06	0.00	67.16	<81	<100	<50	<0.5	<0.5	<0.5	<0.5	--
11/04/08		87.22	--	20.11	0.00	67.11	<29	<69	<50	<0.5	<0.5	<0.5	<0.5	--
04/13-16/09	LFP	87.22	--	20.04	0.00	67.18	<29	<67	<50	<0.5	<0.5	<0.5	<0.5	--
10/12-15/09	LFP	87.22	--	19.99	0.00	67.23	<29	<68	<50	<0.5	1 ²⁹	<0.5	<0.5	--
04/19-22/10	LFP	87.22	--	19.80	0.00	67.42	<28 ¹	<66 ¹	<50	<0.5	<0.5	<0.5	<0.5	--
01/17-20/11	LFP	87.22	--	19.79	0.00	67.43	32 ¹	<70 ¹	<50	<0.5	<0.5	<0.5	<0.5	--
05/10-12/11	LFP	87.22	--	19.70	0.00	67.52	<31 ¹	<72 ¹	<50	<0.5	<0.5	<0.5	<0.5	--
MW-32														
07/27-28/05	LFP	101.09	--	11.43	0.00	89.66	1,200 ^{1,20}	<250 ¹	17,000	2,300	540	630	2,600	--
11/08-10/05	LFP	101.09	--	11.81	0.00	89.28	<80 ¹	<100 ¹	580	200	29	5.4	130	--
02/22/06		101.09	--	10.15	0.00	90.94	--	--	--	--	--	--	--	--
04/17/06		101.09	--	11.12	0.00	89.97	<81	<100	70	47	1.9	4.0	8.7	--
08/08/06		101.09	--	12.86	0.00	88.23	400	140	4,000	1,500	130	210	730	--
04/17-18/07		101.09	--	15.97	0.00	85.12	2,600	<940 ²³	17,000	2,400	170	830	2,400	--
12/04-05/07		101.09	--	18.42	0.00	82.67	<79	<98	670	310	6.6	57	73	--
04/29/08		101.09	--	17.09 ²⁴	0.00	84.00	<79	<98	95	77	<0.5	9	2	--
11/04/08		101.09	--	13.56	0.00	87.53	41	<71	130	36	<0.5	2	<0.5	--
04/13-16/09	LFP	101.09	--	12.00	0.00	89.09	330	<67	<50	<0.5	<0.5	<0.5	<0.5	--
10/12-15/09	LFP	101.09	--	12.21	0.00	88.88	74	<67	<50	<0.5	0.7 ²⁹	<0.5	<0.5	--
04/19-22/10	LFP	101.09	--	10.44	0.00	90.65	<31 ¹	<71 ¹	<50	<0.5	<0.5	<0.5	<0.5	--
01/17-20/11	LFP	101.09	--	9.82	0.00	91.27	34 ¹	<70 ¹	<50	<0.5	<0.5	<0.5	<0.5	--
05/10-12/11	LFP	101.09	--	9.93	0.00	91.16	34 ¹	<69 ¹	<50	<0.5	<0.5	<0.5	<0.5	--
MW-33														
07/27-28/05	LFP	100.31	--	28.33	0.00	71.98	630 ^{1,20}	<250 ¹	2,200	2,500	200	93	170	--
11/08-10/05	LFP	100.31	--	28.50	0.00	71.81	340 ^{1,20}	<100 ¹	1,900	4,800	180	110	170	--
04/17/06		100.36	--	27.95	0.00	72.41	250	<110	1,900	4,000	140	93	170	--
08/09/06		100.36	--	28.65	0.00	71.71	490	<98	3,000	4,100	220	180	290	--
10/17/06		100.36	--	28.96	0.00	71.40	--	--	--	--	--	--	--	--

**TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
FORMER TEXACO SERVICE STATION NO. 21-1577**

631 Queen Anne Avenue North

Seattle, Washington

Concentrations reported in µg/L

Well ID/ Date	Purge Method	TOC ⁷ (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (msl)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	D. Lead
MW-33 (cont)														
04/17-18/07		100.36	--	29.65	0.00	70.71	400	<100	1,600	3,700	130	110	130	--
12/04-05/07		100.36	--	30.46	0.00	69.90	400	<94	1,200	3,300	110	76	86	--
04/28/08		100.36	--	30.46 ²⁴	0.00	69.90	370	<100	1,300	2,400	86	75	76	--
11/04/08		100.36	--	29.62	0.00	70.74	270	<69	1,200	2,700	97	95	85	--
04/13-16/09	LFP	100.36	--	28.95	0.00	71.41	330	<68	1,800	2,500²⁷	73 ²⁷	110 ²⁷	76 ²⁷	--
10/12-15/09	LFP	100.36	--	28.63	0.00	71.73	210	<68	1,200	1,300	37	78	40	--
04/19-22/10	LFP	100.36	--	27.91	0.00	72.45	270 ¹	<72 ¹	790	830	17	44	20	--
01/17-20/11	LFP	100.36	--	27.75	0.00	72.61	680¹	370 ¹	750	620	10	64	27	--
05/10-12/11	LFP	100.36	--	27.40	0.00	72.96	480 ¹	100 ¹	530	460	7	56	20	--
MW-34														
11/28/05 ⁸		--	--	--	--	--	<84 ¹	<110 ¹	<48	--	--	--	--	--
04/17/06		94.35	--	26.97	0.00	67.38	<80	<100	<48	<0.5	<0.5	<0.5	<1.5	--
10/17/06		94.35	--	27.13	0.00	67.22	--	--	--	--	--	--	--	--
04/17-18/07		94.35	--	27.06	0.00	67.29	<81	<100	<50	<0.5	<0.5	<0.5	<1.5	--
12/04-05/07		94.35	--	27.22	0.00	67.13	<78	<98	60	<0.5	<0.5	<0.5	<1.5	--
04/28-30/08		94.35	--	27.15	0.00	67.20	<80	<100	<50	<0.5	<0.5	<0.5	<0.5	--
11/06/08		94.35	--	27.19	0.00	67.16	<31	<73	<50	<0.5	<0.5	<0.5	<0.5	--
04/13-16/09	LFP	94.35	--	27.15	0.00	67.20	<29	<67	<50	<0.5	<0.5	<0.5	<0.5	--
10/12-15/09	LFP	94.35	--	27.10	0.00	67.25	<29	<67	<50	<0.5	<0.5	<0.5	<0.5	--
04/19-22/10	LFP	94.35	--	26.96	0.00	67.39	<30 ¹	<69 ¹	<50	<0.5	<0.5	<0.5	<0.5	--
01/17-20/11	LFP	94.35	--	27.00	0.00	67.35	39 ¹	<69 ¹	<50	<0.5	<0.5	<0.5	<0.5	--
05/10-12/11	LFP	94.35	--	26.90	0.00	67.45	<60 ¹	<140 ¹	<50	<0.5	<0.5	<0.5	<0.5	--
MW-35														
11/28/05 ⁸		--	--	--	--	--	280 ^{1,22}	180 ¹	250	--	--	--	--	--
02/22/06		100.52	--	30.32	0.00	70.20	--	--	--	--	--	--	--	--
04/17/06		100.52	--	30.41	0.00	70.11	270	<100	370	100	1.3	1.0	3.9	--
08/09/06		100.52	--	30.75	0.00	69.77	300	230	780	150	3.1	1.9	5.8	--
10/18/06		100.52	--	30.94	0.00	69.58	--	--	--	--	--	--	--	--
04/17/07		100.52	--	31.19	0.00	69.33	--	--	--	--	--	--	--	--
12/04/07		100.52	--	31.89	0.00	68.63	--	--	--	--	--	--	--	--
04/28-05/01/08		100.52	--	31.78 ²⁴	0.00	68.74	180	<100	110	45	<0.5	<0.5	<0.5	--
11/05/08		100.52	--	31.48	0.00	69.04	110	<67	180	150	<0.5	<0.5	<0.5	--
04/13-16/09	LFP	100.52	--	31.22	0.00	69.30	120	<68	83	100	<0.5	<0.5	<0.5	--
10/12-15/09	LFP	100.52	--	30.98	0.00	69.54	50	<68	<50	58	<0.5	<0.5	<0.5	--
04/19-22/10	LFP	100.52	--	30.45	0.00	70.07	59 ¹	<71 ¹	<50	66	<0.5	<0.5	<0.5	--
01/17-20/11	LFP	100.52	--	30.43	0.00	70.09	170 ¹	220 ¹	<50	5	<0.5	<0.5	<0.5	--
05/10-12/11	LFP	100.52	--	30.00	0.00	70.52	60 ¹	<70 ¹	<50	4	<0.5	<0.5	<0.5	--

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
FORMER TEXACO SERVICE STATION NO. 21-1577
631 Queen Anne Avenue North
Seattle, Washington
Concentrations reported in µg/L

Well ID/ Date	Purge Method	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (msl)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	D. Lead
DPE-1/VP-6														
07/24/02		101.90	10.60	12.18	1.58	90.98	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	
10/17-18/02		101.90	11.35	12.00	0.65	90.42	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	
01/21/03		101.90	11.27	12.90	1.63	90.30	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	
04/23-24/03		101.90	10.75	10.90	0.15	91.12	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	
06/30-07/01/03		101.90	11.32	11.54	0.22	90.54	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	
10/01-02/03		101.90	12.12	12.91	0.79	89.62	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	
01/21-23/04		101.90	NOT MONITORED/SAMPLED DUE TO WELL OBSTRUCTION AT 2.41 FEET				--	--	--	--	--	--	--	--
04/29-30/04		--	11.20	11.25	0.05	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	
07/15-16/04		--	11.61	11.63	0.02	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	
08/03/04 ^s		101.84	--	11.85	0.00	89.99	--	--	--	--	--	--	--	--
10/28-11/01/04		101.84	--	11.99	0.00	89.85	180,000¹	<20,000 ^{1,23}	81,000	7,500	9,500	1,100	9,000	--
01/24-31/05	LFP	101.84	--	11.37	0.00	90.47	21,000¹	<1,000 ^{1,23}	19,000	1,800	1,200	75	3,300	--
04/18-21/05	LFP	101.84	--	11.19	0.00	90.65	280,000¹	<11,000 ^{1,23}	8,000	190	240	48	800	--
07/27-28/05		101.84	--	11.50	0.00	90.34	NOT SAMPLED				--	--	--	
11/08-10/05		101.84	--	11.76	0.00	90.08	NOT SAMPLED				--	--	--	
08/09/05		101.84	11.59	11.60	0.01	90.24	--	--	--	--	--	--	--	--
11/08-10/05		101.84	NP	11.76	0.00	90.08	--	--	--	--	--	--	--	--
02/22/06		101.84	Sheen	10.02	0.00	91.82	--	--	--	--	--	--	--	--
04/17/06		101.84	NP	11.25	0.00	90.59	--	--	--	--	--	--	--	--
08/31/06		101.84	13.21	13.13	0.00	88.71	--	--	--	--	--	--	--	--
09/15/06		101.84	13.31	13.35	0.04	88.49	--	--	--	--	--	--	--	--
10/17/06		101.55	12.85	14.68	1.83	88.33	--	--	--	--	--	--	--	--
04/17-19/07		101.55	--	15.63	0.00	85.92	5,600	<950 ²³	650	20	4.1	3.7	13	--
04/17-19/07 (D)		101.55	--	--	0.00	--	<1,500	<1,900 ²³	690	20	4.3	3.9	14	--
12/04-05/07		101.55	--	20.72	0.00	80.83	240	<100	550	380	4.7	32	15	--
04/28-29/08		101.63	--	16.74	0.00	84.89	610	<200	260	430	1	1	2	--
4/29/08 (D)		101.63	--	--	0.00	--	490	<200	250	450	1	1	2	--
11/03/08		101.63	--	13.50	0.00	88.13	--	--	--	--	--	--	--	--
04/13-16/09 ¹⁸		101.63	--	11.84	0.00	89.79	--	--	--	--	--	--	--	--
10/12-15/09 ¹⁸		101.63	--	12.05	0.00	89.58	--	--	--	--	--	--	--	--
04/19-22/10 ¹⁸		101.63	--	10.26	0.00	91.37	--	--	--	--	--	--	--	--
01/17-20/11 ¹⁸		101.63	--	10.56	0.00	91.07	--	--	--	--	--	--	--	--
05/10-12/11 ¹⁸		101.63	--	9.85	0.00	91.78	--	--	--	--	--	--	--	--

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
FORMER TEXACO SERVICE STATION NO. 21-1577
631 Queen Anne Avenue North
Seattle, Washington
Concentrations reported in µg/L

Well ID/ Date	Purge Method	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (msl)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	D. Lead
DPE-2														
04/29-30/04		--	11.31	11.51	0.20	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--
07/15-16/04		--	--	11.73	0.00	--	--	--	--	--	--	--	--	--
08/03/04 ^b		102.17	--	12.17	0.00	90.00	--	--	--	--	--	--	--	--
10/28-11/01/04		102.17	--	12.12	0.00	90.05	6,200 ¹	<1,000 ^{1,23}	48,000	2,500	3,000	940	5,400	--
01/24-31/05	LFP	102.17	--	11.51	0.00	90.66	870 ¹	<250 ¹	2,200	70	79	13	140	--
04/18-21/05	LFP	102.17	--	11.30	0.00	90.87	290 ¹	<250 ¹	2,000	210	170	42	220	--
07/27-28/05		102.17	--	11.64	0.00	90.53	NOT SAMPLED					--	--	
11/08-10/05		102.17	--	12.02	0.00	90.15	NOT SAMPLED					--	--	
02/22/06		102.17	10.06	10.98	0.92	91.93	--	--	--	--	--	--	--	--
02/27/06		102.17	10.20	11.09	0.89	91.79	--	--	--	--	--	--	--	--
04/17/06		102.17	11.25	11.71	0.46	90.83	--	--	--	--	--	--	--	--
07/31/06		102.17	12.76	12.80	0.04	89.40	--	--	--	--	--	--	--	--
08/19/06		102.17	13.33	13.45	0.12	88.82	--	--	--	--	--	--	--	--
09/15/06		102.43	13.69	13.73	0.04	88.73	--	--	--	--	--	--	--	--
09/29/06		102.43	13.83	13.86	0.03	88.59	--	--	--	--	--	--	--	--
10/17/06		102.43	13.91	13.92	0.01	88.52	--	--	--	--	--	--	--	--
10/24/06		102.43	14.20	14.50	0.30	88.17	--	--	--	--	--	--	--	--
04/17/07		102.43	--	15.96	0.00	86.47	110,000	<9,500 ²³	27,000	<10	2.9	14	1,100	--
12/04-05/07		102.43	--	21.52	0.00	80.91	5,300	<480	600	150	5.3	8.6	15	--
04/28-29/08		102.54	--	17.20	0.00	85.34	8,100	<2,000 ²³	770	2	<0.5	<0.5	0.5	--
11/04/08		102.54	--	14.06	0.00	88.48	3,000	<130	340	<0.5	<0.5	<0.5	<0.5	--
04/13-16/09 ¹⁸	LFP	102.54	--	12.40	0.00	90.14	83	<72	93	<0.5	<0.5	<0.5	<0.5	--
10/12-15/09	LFP	102.54	--	12.77	0.00	89.77	230	<68	330	0.8	<0.5	<0.5	<0.5	--
04/19-22/10		102.54	--	10.85	0.00	91.69	--	--	--	--	--	--	--	--
01/17-20/11		102.54	--	10.33	0.00	92.21	--	--	--	--	--	--	--	--
05/10-12/11		102.54	--	10.45	0.00	92.09	--	--	--	--	--	--	--	--
DPE-3														
10/17/06		103.93	--	14.49	0.00	89.44	--	--	--	--	--	--	--	--
10/26/06		103.93	--	14.79	0.00	89.14	<80	<100	<48	<0.5	<0.5	<0.5	<0.5	--
04/17-19/07		103.93	--	18.25	0.00	85.68	4,900	<2,000	87	<0.5	<0.5	<0.5	3.9	--
12/04/07		103.93	--	18.35	0.00	85.58	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	
04/28/08		104.02	--	18.25	0.00	85.77	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	
11/03/08		104.02	--	14.39	0.00	89.63	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	
04/13-16/09		104.02	--	12.70	0.00	91.32	--	--	--	--	--	--	--	--
10/12-15/09		104.02	--	13.23	0.00	90.79	--	--	--	--	--	--	--	--
04/19-22/10		104.02	--	11.24	0.00	92.78	--	--	--	--	--	--	--	--
01/17-20/11		104.02	--	10.62	0.00	93.40	--	--	--	--	--	--	--	--
05/10-12/11		104.02	--	10.77	0.00	93.25	--	--	--	--	--	--	--	--

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
FORMER TEXACO SERVICE STATION NO. 21-1577
631 Queen Anne Avenue North
Seattle, Washington
Concentrations reported in µg/L

Well ID/ Date	Purge Method	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (msl)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	D. Lead
DPE-4														
10/17/06		102.26	--	14.29	0.00	87.97	--	--	--	--	--	--	--	--
10/18/06		102.26	--	14.29	0.00	87.97	--	--	--	--	--	--	--	--
10/24/06		102.26	--	14.00	0.00	88.26	920	1,400	4,900	260	240	39	720	--
04/17-19/07		102.26	--	19.17	0.00	83.09	6,700	<1,900 ²³	12,000	2,200	220	400	2,000	--
12/04-06/07		102.26	--	19.42	0.00	82.84	330	<100	210	44	0.9	1	5.5	--
04/28-30/08		102.39	--	17.36	0.00	85.03	5,200	<2,500 ²³	410	51	3	2	23	--
4/30/08 (D)		102.39	--	--	0.00	--	2,500	<2,000 ²³	390	51	3	2	23	--
11/03/08		102.39	--	14.14	0.00	88.25	--	--	--	--	--	--	--	--
04/13-16/09 ⁸		102.39	--	12.56	0.00	89.83	--	--	--	--	--	--	--	--
10/12-15/09		102.39	--	12.76	0.00	89.63	--	--	--	--	--	--	--	--
04/19-22/10		102.39	--	10.95	0.00	91.44	--	--	--	--	--	--	--	--
01/17-20/11		102.39	--	10.40	0.00	91.99	--	--	--	--	--	--	--	--
05/10-12/11		102.39	--	10.47	0.00	91.92	--	--	--	--	--	--	--	--
DPE-5														
11/28/05 ⁸		--	--	--	--	--	5,300^{1,20}	<1,000 ¹	36,000	--	--	--	--	--
01/23/06		113.32	16.70	16.75	0.05	96.61	--	--	--	--	--	--	--	--
02/22/06		113.81	--	17.16	0.00	96.65	--	--	--	--	--	--	--	--
04/17/06		113.81	--	--	--	--	4,800	<190	19,000	1,100	1,400	160	2,900	--
04/17-19/07		113.81	--	23.78	0.00	90.03	4,600	<470	200	17	2.6	1.6	11	--
12/04-06/07		113.81	--	23.72	0.00	90.09	4,000	<470	180	0.6	0.5	0.6	4.3	--
04/28-29/08		113.82	--	18.93	0.00	94.89	11,000	<2,500 ²³	<250	32	4	3	22	--
4/29/08 (D)		113.82	--	--	--	--	3,300	<1,900 ²³	--	--	--	--	--	--
11/03/08 ²⁵		113.82	--	22.45	0.00	91.37	12,000	<3,500 ²³	460	77	7	4	17	--
04/13-16/09	LFP	113.82	--	14.63	0.00	99.19	690	83	110	2	<0.5	1	3	--
10/12-15/09	LFP	113.82	--	18.60	0.00	95.22	25,000	<1,400	490	22	2 ³⁰	19	10	--
04/19-22/10	LFP	113.82	--	15.92	0.00	97.90	530¹	95 ¹	78	2	<0.5	<0.5	0.5	--
01/17-20/11	LFP	113.82	--	13.99	0.00	99.83	540¹	230 ¹	<50	<0.5	<0.5	2	1	--
05/10-12/11	LFP	113.82	--	16.16	0.00	97.66	1,900¹	270 ¹	520	18	4	30	63	--
DPE-6														
11/28/05 ⁸		--	--	--	--	--	170 ^{1,20}	<100 ¹	280	--	--	--	--	--
02/22/06		113.32	--	19.62	0.00	93.70	--	--	--	--	--	--	--	--
04/17/06		113.32	--	--	--	--	--	--	38,000	3,000	5,400	690	4,900	--
04/17/07		113.32	--	29.83	0.00	83.49	110,000	<9,300 ²³	5,400	27	39	35	350	--
12/04-05/07		113.32	--	28.51	0.00	84.81	1,100	<190	160	<2.0	0.6	<2.0	3.8	--
04/28-29/08		114.14	--	22.81	0.00	91.33	8,500	<480	460	1	6	2	32	--
4/29/08 (D)		114.14	--	--	--	--	6,500	<480	--	--	--	--	--	--
11/04/08		114.14	--	21.30	0.00	92.84	11,000	<1,300 ²³	870	16	12	7	63	--

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
FORMER TEXACO SERVICE STATION NO. 21-1577
631 Queen Anne Avenue North
Seattle, Washington
Concentrations reported in µg/L

Well ID/ Date	Purge Method	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (msl)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	D. Lead
DPE-6 (cont)														
04/13-16/09	LFP	114.14	--	20.60	0.00	93.54	16,000	880	900	100	6	16	24	--
10/12-15/09	LFP	114.14	--	20.51	0.00	93.63	3,600	<680	490	18	3	8	9	--
04/19-22/10	LFP	114.14	--	19.02	0.00	95.12	10,000 ¹	2,000 ¹	680	44	3	13	13	--
01/17-20/11	LFP	114.14	--	18.61	0.00	95.53	16,000 ¹	27,000 ¹	520	42	2	4	6	--
05/10-12/11	LFP	114.14	--	18.44	0.00	95.70	8,300 ¹	1,300 ¹	510	16	2	5	14	--
DPE-7														
11/28/05 ⁸		--	--	--	--	--	6,200 ^{1,20}	<1,000 ^{1,23}	17,000	--	--	--	--	--
02/22/06		113.15	--	19.20	0.00	93.95	--	--	--	--	--	--	--	--
04/17/06		113.15	--	--	--	--	8,600	<500	29,000	4,500	1,800	470	4,200	--
04/17/07		113.15	--	27.00	0.00	86.15	22,000	<4,700 ²³	3,800	78	40	97	180	--
12/04-05/07		113.15	--	27.52	0.00	85.63	120,000	<9,900 ²³	760	44	1.7	28	15	--
04/28-29/08		113.13	--	22.26	0.00	90.87	6,100	<980 ²³	<250	7	2	2	6	--
4/29/08 (D)		113.13	--	--	--	--	6,300	<980 ²³	--	--	--	--	--	--
11/03/08		113.13	20.95	20.96	0.01	92.18	--	--	--	--	--	--	--	--
04/13-16/09 ¹⁸		113.13	--	19.90	0.00	93.23	--	--	--	--	--	--	--	--
10/12-15/09		113.13	--	20.25	0.00	92.88	--	--	--	--	--	--	--	--
04/19-22/10		113.13	--	18.76	0.00	94.37	--	--	--	--	--	--	--	--
01/17-20/11		113.13	--	18.29	0.00	94.84	--	--	--	--	--	--	--	--
05/10-12/11		113.13	--	18.22	0.00	94.91	--	--	--	--	--	--	--	--
DPE-8/MW-22														
10/26-27/04 ⁸		104.83	--	--	--	--	5,000 ¹	<1,000 ^{1,23}	54,000	--	--	--	--	--
10/28-11/01/04		104.83	--	14.11	0.00	90.72	--	--	--	--	--	--	--	--
01/24-31/05	PER	104.83	--	13.62	0.00	91.21	980 ¹	<250 ¹	55,000	5,200	6,300	1,500	8,800	--
04/18-21/05	PER	104.83	--	13.72	0.00	91.11	2,000 ¹	<250 ¹	40,000	4,600	4,300	1,200	6,800	--
07/27-28/05		104.83	--	13.53	0.00	91.30	NOT SAMPLED		--	--	--	--	--	--
11/08-10/05		104.83	--	14.14	0.00	90.69	NOT SAMPLED		--	--	--	--	--	--
02/22/06		104.83	--	12.34	0.00	92.49	--	--	--	--	--	--	--	--
04/17/06		104.83	--	14.60	0.00	90.23	--	--	--	--	--	--	--	--
08/08/06		104.83	16.55	16.56	0.01	88.28	2,000	<210	41,000	3,100	3,500	1,200	6,400	--
08/19/06		104.83	15.30	15.65	0.35	89.46	--	--	--	--	--	--	--	--
08/31/06		104.83	15.21	16.33	1.12	89.40	--	--	--	--	--	--	--	--
09/15/06		104.83	15.47	16.55	1.08	89.14	--	--	--	--	--	--	--	--
10/17/06		104.35	15.75	17.12	1.37	88.32	--	--	--	--	--	--	--	--
10/24/06		104.35	16.59	16.59	0.00	87.76	5,200	880	67,000	3,100	4,900	1,800	11,000	--
04/17/07		104.35	--	20.28	0.00	84.07	1,900,000	510,000	9,300	84	34	35	1,100	--
12/04-05/07		104.35	--	20.23	0.00	84.12	120,000	32,000	4,900	2.6	1.0	3.5	49	--
04/28-29/08		104.49	--	18.63	0.00	85.86	38,000	8,900	4,500	14	5	11	29	--

**TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
FORMER TEXACO SERVICE STATION NO. 21-1577**

631 Queen Anne Avenue North

Seattle, Washington

Concentrations reported in µg/L

Well ID/ Date	Purge Method	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (msl)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	D. Lead	
DPE-8/MW-22 (cont)															
04/30/08		104.49	NO PURGE NWTPHD _x SAMPLE			--	820,000	190,000	--	--	--	--	--	--	
04/30/08		104.49	FILTERED, NO PURGE NWTPHD _x SAMPLE			--	3,900	<420	--	--	--	--	--	--	
11/06/08		104.49	--	15.51	0.00	88.98	18,000	<3,300 ²³	3,500	35	16	19	140	--	
04/13-16/09	LFP	104.49	--	13.87	0.00	90.62	12,000	590	2,000	7	1	3	6	--	
10/12-15/09	LFP	104.49	--	13.90	0.00	90.59	3,900	<680	940	6	1 ³⁰	0.6	3	--	
04/19-22/10	LFP	104.49	--	12.08	0.00	92.41	2,000 ¹	510 ¹	88	2	<0.5	<0.5	<0.5	--	
01/17-20/11	LFP	104.49	--	11.60	0.00	92.89	1,400 ¹	1,100 ¹	<50	0.6	<0.5	<0.5	<0.5	--	
05/10-12/11	LFP	104.49	--	11.50	0.00	92.99	990 ¹	450 ¹	120	1	<0.5	<0.5	<0.5	--	
DPE-9															
10/17/06		103.38	--	14.92	0.00	88.46	--	--	--	--	--	--	--	--	
10/18/06		103.38	--	14.92	0.00	88.46	--	--	--	--	--	--	--	--	
10/24/06		103.38	Sheen	13.78	0.00	89.60	220	<100	<48	<0.5	<0.5	<0.5	<0.5	--	
04/17-18/07		103.38	--	14.13	0.00	89.25	380	530	<50	<0.5	<0.5	<0.5	<1.5	--	
12/04/07		103.38	--	16.23	0.00	87.15	NOT SAMPLED DUE TO INSUFFICIENT WATER							--	--
04/28/08		103.46	OBSTRUCTION IN WELL			--	--	--	--	--	--	--	--	--	
11/03/08		103.46	--	15.06	0.00	88.40	NOT SAMPLED DUE TO INSUFFICIENT WATER							--	--
04/13-16/09 ¹⁸		103.46	--	12.30	0.00	91.16	--	--	--	--	--	--	--	--	
10/12-15/09 ¹⁸		103.46	--	13.56	0.00	89.90	--	--	--	--	--	--	--	--	
04/19-22/10 ¹⁸		103.46	--	11.51	0.00	91.95	--	--	--	--	--	--	--	--	
01/17-20/11 ¹⁸		103.46	--	11.63	0.00	91.83	--	--	--	--	--	--	--	--	
05/10-21/11 ¹⁸		103.46	--	11.10	0.00	92.36	--	--	--	--	--	--	--	--	
FIELD BLANK															
FB-1-04/28/08		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	
FB-2-04/29/08		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	
FB-3-04/29/08		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	
FB-1-04/22/10		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	
FB-2-04/20/10		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	
FB-3-04/21/10		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	
FB-1-01/20/11		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	
FB-2-01/18/11		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	
FB-3-01/18/11		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	
FB-1-05/12/11		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	
FB-2-05/10/11		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	
FB-3-05/10/11		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	

**TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
FORMER TEXACO SERVICE STATION NO. 21-1577**

631 Queen Anne Avenue North
Seattle, Washington
Concentrations reported in µg/L

Well ID/ Date	Purge Method	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (msl)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	D. Lead
RW-2														
09/90		104.54	12.68	12.72	0.04	91.85	--	--	--	--	--	--	--	--
03/26-28/91		104.54	10.13	10.21	0.08	94.39	--	--	--	19,000	46,000	2,500	120,000	--
07/07/93		104.54	--	11.71	0.00	92.83	--	--	--	--	--	--	--	--
01/97		104.54	--	--	--	--	--	--	390	31	14	6	49	--
04/97		104.54	--	--	--	--	--	--	11,000	189	243	99	743	--
07/97		104.54	--	--	--	--	--	--	24,000	4,230	2,490	398	2,732	--
11/97		104.54	--	--	--	--	--	--	4,400	3,140	1,200	338	2,265	--
07/24/02		106.63	UNABLE TO LOCATE			--	--	--	--	--	--	--	--	--
10/17-18/02	NP	106.63	--	14.44	0.00	92.19	988 ¹	<500 ¹	1,380	90.5	8.05	29.2	31.5	2.23
01/21/03	NP	106.63	--	10.61	0.00	96.02	<250 ¹	<500 ¹	126	33.5	0.859	1.28	4.11	<1.00
04/23-24/03		106.63	--	10.30	0.00	96.33	<250 ¹	<500 ¹	55.7	<0.500	<0.500	0.642	2.64	<1.00 ¹⁶
06/30-07/01/03		106.63	--	13.72	0.00	92.91	505 ¹	<500 ¹	2,380	53.5	8.72	39.8	43.2	1.43 ¹⁶
10/01-02/03		106.63	--	15.05	0.00	91.58	1,400 ¹	<250 ¹	2,300	75	7.3	29	33	4.9 ¹⁶
01/21-23/04		106.63	--	10.22	0.00	96.41	<250 ¹	<250 ¹	53	1.2	0.7	1.3	8.9	<1.2 ¹⁶
04/29-30/04		106.63	--	13.31	0.00	93.32	270 ¹	<250 ¹	81	11	0.9	2.0	1.9	<0.99 ¹⁶
07/15-16/04		106.63	--	14.41	0.00	92.22	<250 ¹	<500 ¹	634	25.7	2.39	6.18	3.55	<1.00 ¹⁶
08/03/04 ⁸		106.63	--	14.90	0.00	91.73	--	--	--	--	--	--	--	--
10/28-11/01/04		106.63	--	14.68	0.00	91.95	280,000 ¹	<40,000 ^{1,23}	26,000	410	63	470	950	--
01/24-31/05	LFP	106.63	--	11.57	0.00	95.06	<250 ¹	<250 ¹	94	<0.5	<0.5	<2.0	2.5	--
04/18-21/05	LFP	106.63	--	9.18	0.00	97.45	260 ¹	<250 ¹	130	0.8	<0.5	2.3	6.1	--
07/27-28/05		106.63	--	14.16	0.00	92.47	NOT SAMPLED		--	--	--	--	--	--
11/08-10/05		106.63	--	9.99	0.00	96.64	NOT SAMPLED		--	--	--	--	--	--
04/17/06		106.63	--	10.80	0.00	95.83	--	--	--	--	--	--	--	--
10/18/06		106.63	--	17.96	0.00	88.67	--	--	--	--	--	--	--	--
04/17-18/07		106.63	--	17.12	0.00	89.51	15,000	<1,900 ²³	650	54	12	10	35	--
12/04-06/07		106.63	--	15.21	0.00	91.42	400	<100	<50	<0.5	<0.5	<0.5	<1.5	--
04/28-29/08		106.63	--	15.84 ²⁴	0.00	90.79	890	<95	190	12	1	0.9	2	--
11/04/08		106.63	--	15.66	0.00	90.97	1,000	<66	890	82	9	14	6	--
04/13-16/09	LFP	106.63	--	13.80	0.00	92.83	840	<65	340	21	0.9	0.5	0.8	--
10/12-15/09	LFP	106.63	--	14.75	0.00	91.88	4,300	<680	1,100	35	4	7	11	--
04/19-22/10	LFP	106.63	--	12.56	0.00	94.07	430 ¹	240 ¹	160	9	0.7	<0.5	<0.5	--
01/17-20/11	LFP	106.63	--	9.70	0.00	96.93	270 ¹	190 ¹	150	<0.5	<0.5	8	16	--
05/10-12/11	LFP	106.63	--	11.96	0.00	94.67	230 ¹	91 ¹	<50	<0.5	<0.5	<0.5	<0.5	--

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
FORMER TEXACO SERVICE STATION NO. 21-1577
631 Queen Anne Avenue North
Seattle, Washington
Concentrations reported in µg/L

Well ID/ Date	Purge Method	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (msl)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	D. Lead	
RW-3															
07/07/93		100.70	--	16.14	0.00	84.56	--	--	--	--	--	--	--	--	
07/24/02		100.70	UNABLE TO LOCATE		--	--	--	--	--	--	--	--	--	--	
10/17-18/02		100.70	UNABLE TO LOCATE		--	--	--	--	--	--	--	--	--	--	
01/21/03		100.70	UNABLE TO LOCATE		--	--	--	--	--	--	--	--	--	--	
04/23-24/03		100.70	UNABLE TO LOCATE		--	--	--	--	--	--	--	--	--	--	
06/30-07/01/03		100.70	UNABLE TO LOCATE		--	--	--	--	--	--	--	--	--	--	
10/01-02/03		100.70	UNABLE TO LOCATE		--	--	--	--	--	--	--	--	--	--	
01/21-23/04		100.70	--	10.32	0.00	90.38	3,000 ¹	270 ¹	9,100	4,400	360	520	1,300	12.0 ¹⁶	
04/29-30/04		100.70	--	10.19	0.00	90.51	5,200 ¹	<250 ¹	11,000	5,000	750	550	1,600	10.6 ¹⁶	
07/15-16/04 ¹⁸		100.70	--	10.59	0.00	90.11	1,300 ¹	1,330 ¹	18,900	5,350	341	554	1,350	2.32 ¹⁶	
10/28-11/01/04		100.70	--	10.98	0.00	89.72	680 ¹	<250 ¹	10,000	4,800	120	680	1,100	--	
01/24-31/05	LFP	100.70	--	10.49	0.00	90.21	770 ¹	<250 ¹	6,600	3,000	170	460	940	--	
04/18-21/05	LFP	100.70	--	10.17	0.00	90.53	3,700 ^{1,19}	<250 ¹	8,200	3,900	380	550	1,300	--	
07/27-28/05		100.70	--	10.45	0.00	90.25	NOT SAMPLED		--	--	--	--	--	--	
11/08-10/05		100.70	--	10.57	0.00	90.13	NOT SAMPLED		--	--	--	--	--	--	
04/17/06		100.70	--	10.72	0.00	89.98	--	--	--	--	--	--	--	--	
10/18/06		100.70	--	12.55	0.00	88.15	--	--	--	--	--	--	--	--	
NOT MONITORED/SAMPLED															
RW-4															
06/25/93		110.82	--	20.76	0.00	90.06	--	--	--	--	--	--	--	--	
07/07/93		110.82	--	21.65	0.00	89.17	--	--	14,000	6,500	2,800	370	2,000	--	
07/24/02		110.82	--	18.30	0.00	92.52	15,000 ¹	<2,000 ^{1,23}	990	62	1.3	32	7.0	3.3	
10/17-18/02		110.82	--	19.29	0.00	91.53	8,930 ¹	939 ¹	3,160	59.8	2.50	40.4	15.6	1.23	
01/21/03		110.82	--	17.88	0.00	92.94	2,830 ¹	<500 ¹	689	0.991	<0.500	2.37	7.03	<1.00	
04/23-24/03		110.82	INACCESSIBLE - VEHICLE PARKED OVER WELL				--	--	--	--	--	--	--	--	--
06/30-07/01/03		110.82	INACCESSIBLE - VEHICLE PARKED OVER WELL				--	--	--	--	--	--	--	--	--
10/01-02/03		110.82	INACCESSIBLE - VEHICLE PARKED OVER WELL				--	--	--	--	--	--	--	--	--
01/21-23/04		110.82	INACCESSIBLE - VEHICLE PARKED OVER WELL				--	--	--	--	--	--	--	--	--
04/29-30/04		110.82	INACCESSIBLE - VEHICLE PARKED OVER WELL				--	--	--	--	--	--	--	--	--
07/15-16/04		110.82	17.98	18.20	0.22	92.80**	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	--	
10/28/04 ⁸		110.82	--	18.44	0.00	92.38	--	--	--	--	--	--	--	--	
10/28-11/01/04		110.82	DRY		--	--	--	--	--	--	--	--	--	--	
01/24-31/05		110.82	--	18.04	0.00	92.78	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--	--	
04/18-21/05		110.82	--	17.86	0.00	92.96	NOT SAMPLED DUE TO INSUFFICIENT WATER/OBSTRUCTION				--	--	--	--	

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
FORMER TEXACO SERVICE STATION NO. 21-1577
631 Queen Anne Avenue North
Seattle, Washington
Concentrations reported in µg/L

Well ID/ Date	Purge Method	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (msl)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	D. Lead	
RW-4 (cont)															
07/27-28/05		110.82	INACCESSIBLE - VEHICLE PARKED OVER WELL				--	--	--	--	--	--	--	--	--
11/08-10/05		110.82	--	0.00	0.00	110.82	NOT SAMPLED			--	--	--	--	--	--
10/18/06		110.82	--	23.64	0.00	87.18	--	--	--	--	--	--	--	--	
NOT MONITORED/SAMPLED															
RW-5															
07/07/93		104.22	--	12.34	0.00	91.88	--	--	--	--	--	--	--	--	
07/24/02		104.22	UNABLE TO LOCATE				--	--	--	--	--	--	--	--	--
10/17-18/02		104.22	--	12.63	0.00	91.59	84,900 ¹	3,650 ¹	3,370	696	67.2	63.0	408	3.91	
01/21/03	NP	104.22	--	11.81	0.00	92.41	1,860 ¹	<500 ¹	493	17.1	4.43	1.37	52.9	13.3	
04/23-24/03		104.22	--	11.31	0.00	92.91	2,050 ¹	<500 ¹	2,490	9.73	13.4	<5.00	870	7.31 ¹⁶	
06/30-07/01/03		104.22	--	11.91	0.00	92.31	8,010 ¹	<500 ¹	2,170	34.6	20.3	8.10	1,050	1.98 ¹⁶	
10/01-02/03		104.22	--	13.29	0.00	90.93	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--	--	
01/21-23/04		104.22	--	11.52	0.00	92.70	1,800 ¹	<250 ¹	470	64	12	2.5	65	1.6 ¹⁶	
04/29-30/04		104.22	--	11.88	0.00	92.34	NOT SAMPLED DUE TO WIRE OBSTRUCTION				--	--	--	--	
07/15-16/04 ¹⁸		104.22	--	13.32	0.00	90.90	NOT SAMPLED DUE TO INSUFFICIENT WATER/OBSTRUCTION				--	--	--	--	
10/28-11/01/04		104.22	--	12.98	0.00	91.24	36,000 ¹	<10,000 ^{1,23}	890	120	12	11	58	--	
01/24-31/05	LFP	104.22	--	11.31	0.00	92.91	3,200 ¹	360 ¹	880	45	13	6.6	190	--	
04/18-21/05	LFP	104.22	--	11.40	0.00	92.82	1,900 ^{1,19}	400 ¹	150	1.3	<0.5	0.8	9.4	--	
07/27-28/05		104.22	--	12.16	0.00	92.06	NOT SAMPLED			--	--	--	--	--	
11/08-10/05		104.22	INACCESSIBLE - UNABLE TO MONITOR DUE TO CONSTRUCTION				--	--	--	--	--	--	--	--	--
04/17/06		104.22	--	12.41	0.00	91.81	--	--	--	--	--	--	--	--	
10/18/06		104.22	--	14.38	0.00	89.84	--	--	--	--	--	--	--	--	
NOT MONITORED/SAMPLED															
MP-1															
07/24/02		--	INACCESSIBLE - UNABLE TO OPEN WELL				--	--	--	--	--	--	--	--	--
10/17-18/02		--	INACCESSIBLE - UNABLE TO OPEN WELL				--	--	--	--	--	--	--	--	--
08/03/04 ⁸		104.95	DRY	--	--	--	--	--	--	--	--	--	--	--	
04/17/06		104.95	--	4.32	0.00	100.63	--	--	--	--	--	--	--	--	
NOT MONITORED/SAMPLED															
MP-2															
07/24/02		--	INACCESSIBLE - VEHICLE PARKED OVER WELL				--	--	--	--	--	--	--	--	--
10/17-18/02		--	--	--	--	--	--	--	--	--	--	--	--	--	
08/03/04 ⁸		97.04	--	115.00	0.00	-17.96	--	--	--	--	--	--	--	--	
04/17/06		97.04	--	114.56	0.00	-17.52	--	--	--	--	--	--	--	--	
NOT MONITORED/SAMPLED															

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
FORMER TEXACO SERVICE STATION NO. 21-1577
631 Queen Anne Avenue North
Seattle, Washington
Concentrations reported in µg/L

Well ID/ Date	Purge Method	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (msl)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	D. Lead
Station 5														
04/05/91		--	--	--	--	--	--	--	7,400	5,040	12.3	42.1	41.2	--
04/05/91		--	--	--	--	--	--	--	7,030	3,850	15.0	51.8	50.9	--
04/05/91		--	--	--	--	--	--	--	3,000	0.9 J	13.8	10.2	134	--
04/19/91		--	--	--	--	--	--	--	<0.05	<0.5	<1.0	<1.0	1.4 J	--
NOT MONITORED/SAMPLED														
DVP-1														
09/12/02		--	--	6.00	--	--	--	--	98,100	7,640	18,600	2,660	15,000	--
09/12/02		--	--	6.00	--	--	--	--	107,000	13,500	19,100	2,140	12,400	--
09/12/02		--	--	6.00	--	--	--	--	102,000	12,300	17,400	1,980	11,500	--
NOT MONITORED/SAMPLED														
TRIP BLANK														
TB-1-1909J														
04/28/08		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
TB-2-1909J														
04/29/08		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
TB-3-1909J														
04/30/08		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
TB-4-1909J														
05/01/08		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
TB-5-1909J														
05/02/08		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
QA														
07/24/02		--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	--
10/17-18/02		--	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--
11/14/02		--	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--
01/21/03		--	--	--	--	--	--	--	--	--	--	--	--	--
04/23-24/03		--	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--
06/30-07/01/03		--	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--
10/01-02/03		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--
10/14/03 ^{8,11}		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--
01/21-23/04		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--
04/29-30/04		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--
05/03/04 ^{8,11}		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--
07/15-16/04		--	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--
10/26-27/04 ⁸		--	--	--	--	--	--	--	<50	--	--	--	--	--
10/28-11/01/04		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--
01/24-31/05		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--
02/10/05 ⁸		--	--	--	--	--	--	--	<48	<0.5	<0.5	<0.5	<1.5	--
02/17/05 ⁸		--	--	--	--	--	--	--	<48	<0.5	<0.5	<0.5	<1.5	--

**TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
FORMER TEXACO SERVICE STATION NO. 21-1577
631 Queen Anne Avenue North
Seattle, Washington
Concentrations reported in µg/L**

Well ID/ Date	Purge Method	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (msl)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	D. Lead
QA (cont)														
04/18-21/05		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--
07/27-28/05		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--
11/08-10/05		--	--	--	--	--	--	--	<48	<0.5	<0.5	<0.5	<1.5	--
11/03/08		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--
11/03/08 ²⁵		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
11/03/08		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
11/03/08		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
11/03/08		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
11/03/08		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
11/03/08		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
11/03/08		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
11/03/08		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/14/09		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/15/09		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/09		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/13/09		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/14/09		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/15/09		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/20/10		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/21/10		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/22/10		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
01/19/11		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
01/20/11		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
05/10/11		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
05/11/11		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
05/12/11		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
Standard Laboratory Reporting Limits:									50	0.5	0.5	0.5	1.5	1.00
MTCA Method A CULs:							500	500	800/1,000	5	1,000	700	1,000	15
Current Method:							NWTPH-Dx Extended			NWTPH-Gx and USEPA 8021B				USEPA 7421

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to July 24, 2002, were compiled from reports prepared by SAIC.
Groundwater monitoring data and laboratory analytical results between February 22, 2006, and November 3, 2008, were compiled from reports prepared by SAIC.
Analytical results in bold font indicate concentrations exceed MTCA Method A CULs.

BTEX = Benzene, toluene, ethylbenzene, and total xylenes

CULs = Cleanup levels

(D) = Duplicate

D. Lead = Dissolved Lead

DTSPH = Depth to SPH, from the TOC

DTW/P = Depth to Water or Product

(ft.) = Feet

GWE = Groundwater Elevation

J = Estimated result between the MDL and the laboratory reporting limit

LFP = Low Flow Purge

MDL = Method detection limit

(msl) = Mean Sea Level

MTBE = Methyl tertiary butyl ether

MTCA = Model Toxics Control Act Cleanup Regulations

NP = No Purge

PER = Peristaltic Pump used for Purging

ppb = Parts per billion

QA = Quality Assurance/Trip Blank

SAIC = SAIC Energy, Environment & Infrastructure, LLC

SPH = Separate-Phase Hydrocarbons

SPHT = SPH Thickness

TOC = Top of Casing

TPH = Total Petroleum Hydrocarbons

TPH-DRO = TPH as Diesel-Range Organics

TPH-GRO = TPH as Gasoline-Range Organics

TPH-HRO = TPH as Heavy Oil-Range Organics

USEPA = United States Environmental Protection Agency

-- = Not Measured/Not Analyzed

µg/L = Micrograms per liter

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
FORMER TEXACO SERVICE STATION NO. 21-1577
631 Queen Anne Avenue North
Seattle, Washington
Concentrations reported in µg/L

EXPLANATIONS (cont):

< = Analyte not detected at or above the laboratory reporting limit. Number represents reporting limit

DRY = The difference between the DTW and the total depth of the well was less than 0.20 inch in thickness, or there was insufficient water column to collect a DTW measurement

* TOC elevations have been surveyed in feet based on an arbitrary benchmark.

** GWE corrected for the presence of SPH; correction factor: $[(TOC - DTW) + (SPHT \times 0.8)]$.

*** GWE corrected for the presence of SPH; correction factor: $[(TOC - DTP - SPHT) + (SPHT \times 0.8)]$; Historical data has been altered to correct error in original reporting of depth to product as depth to water. Where $SPHT > 0.00$, GWE is corrected for the presence of SPH; correction factor: $[(TOC - DTW) + (SPHT \times 0.8)]$.

ANALYTICAL METHOD:

TPH-DRO analyzed by ECY 97-602 NWTTPH-DX modified Method TPH-Dx with silica-gel cleanup.

TPH-HRO analyzed by ECY 97-602 NWTTPH-DX modified Method TPH-Dx with silica-gel cleanup.

TPH-GRO analyzed by ECY 97-602 NWTTPH-GX modified Method.

BTEX analyzed by USEPA Method 8260B.

2,600/2,500 = BTEX analyzed by USEPA Methods 8021B and 8260B. Second concentrations listed were obtained by USEPA Method 8260B.

- 1 Analyzed with silica-gel cleanup.
- 2 Laboratory report indicates the heavy oil range organics present are due to hydrocarbons eluting primarily in the diesel range.
- 3 Laboratory report indicates this sample was received and analyzed unpreserved.
- 4 Laboratory report indicates results in the diesel organics range are primarily due to overlap from a gasoline range product.
- 5 Laboratory report indicates the sample chromatographic pattern does not resemble the fuel standard used for quantitation.
- 6 Sample container broken during transport to laboratory.
- 7 Laboratory report indicates this sample was analyzed outside of our recommended holding time. See case narrative.
- 8 Data provided by SAIC.
- 9 MTBE by USEPA Method 8021 was not detected at or above 10 ppb.
- 10 MTBE by USEPA Method 8021 was not detected at or above 250 ppb.
- 11 MTBE by USEPA Method 8021 was not detected at or above 2.5 ppb.
- 12 Absorbent sock in well.
- 13 MTBE by USEPA Method 8021 was not detected at or above 50 ppb.
- 14 Laboratory report indicates the hydrocarbons present are a complex mixture of diesel range and heavy oil range organics.
- 15 Organic Lead was <300 ppb.
- 16 Laboratory report indicates this sample was laboratory filtered.
- 17 Due to limited sample volume; no results will be provided.
- 18 Pump in well.
- 19 Laboratory report indicates the observed sample pattern is not typical of diesel/#2 fuel oil.
- 20 Laboratory report indicates the observed sample pattern includes #2 fuel/diesel and an additional pattern which elutes earlier in the DRO range.
- 21 Laboratory report indicates the observed sample pattern includes #2 fuel/diesel, additional patterns which elute earlier and later in the DRO range and individual peaks eluting in the DRO range.
- 22 BTEX by USEPA Method 8260.
- 23 Laboratory Detection Limit is greater than the MTCA Method A CUL.
- 24 DTW was adjusted to reflect the difference in measuring tape lengths between different water level meters used to collect DTW measurements across the site.
- 25 Analyzed for Methyl Tertiary Butyl Ether (MTBE); result = <0.5 µg/L.
- 26 Resampled at a later date due to original samples not returned to lab for analysis within the sample holding period.
- 27 Laboratory report indicates preservation requirements were not met. The vial submitted for volatile analysis did not have a pH < 2 at the time of analysis. Due to the volatile nature of the analytes, it is not appropriate for the laboratory to adjust the pH at the time of sample receipt. The pH of this sample was pH = 5.
- 28 Insufficient water to determine GWE.
- 29 The Laboratory report indicates the result reported for toluene in this sample may be attributed to trace amounts of toluene recently found in HCl preserved vials from the manufacturer. The field blank associated with this sample had a trace toluene detection of 1 µg/L. Please refer to the letter accompanying the lab report for further explanation.
- 30 The Laboratory report indicates the result reported for toluene in this sample may be attributed to trace amounts of toluene recently found in HCl preserved vials from the manufacturer. The field blank associated with this sample had a trace toluene detection of 0.9 µg/L. Please refer to the letter accompanying the lab report for further explanation.
- 31 The Laboratory report indicates the result reported for toluene in this field blank may be attributed to trace amounts of toluene recently found in HCl preserved vials from the manufacturer. Please refer to the letter accompanying the lab report for further explanation.
- 32 Reporting limits were raised due to interference from the sample matrix.

TABLE 2
GROUNDWATER ANALYTICAL RESULTS FOR MONITORED NATURAL ATTENUATION PARAMETERS
FORMER TEXACO SERVICE STATION NO. 21-1577
631 Queen Anne Avenue North
Seattle, Washington
Concentrations reported in µg/L and mg/L

Well ID/Date	Iron	Manganese	Nitrate as Nitrogen	Nitrite as Nitrogen	Sulfate	Alkalinity to pH 4.5	Alkalinity to pH 8.3	Ferrous Iron	Sulfide
VP-5/MW-5									
04/19-22/10	366	1,740	4,700	<0.400	73,300	69,500	<460	0.130	<54
01/17-20/11	2,350	234	11,600	<0.4	51,300	36,900	<460	26	<0.054
05/10-12/11	1,240	1,480	5,000	<400	70,100	63,100	<460	560	<54
VP-7/MW-3									
03/26-28/91	50,000	8,600	<0.010	--	--	--	--	--	--
12/14/99	--	7.76	<0.10	--	13,400	--	--	11.7	--
VP-8/ MW-7									
12/11/08	5,470	527	0.840	<0.200	109,000	193,000	<460	<0.100	<54
04/13-16/09	1,690	217	0.770	<0.400	43,700	149,000	<460	0.960	<54
10/12-15/09	1,220	187	2.300	<0.400	29,200	112,000	<460	2.800	<54
04/19-22/10	4,400	311	3.300	<0.400	23,700	112,000	<460	1.200	140
01/17-20/11	71,700	4,330	45,600	<0.4	28,100	15,700	<460	33	<0.054
05/10-12/11	1,460	122	3,800	<400	57,800	137,000	<460	500	<54
VP-9									
12/15/99	--	420	9,200	--	34,000,000	--	--	9,400	--
MW-4									
12/15/99	--	10.5	<0.10	--	<200	--	--	6.15	--
11/10/08	<52.2	1,460	4.72	<0.200	220,000	117,000	<460	<0.100	<54
04/13-16/09	299	3,570	1.300	<0.400	133,000	206,000	<460	0.420 ¹	<54
10/12-15/09	643	6,300	<0.250	<0.400	99,200	267,000	<460	0.690	230
04/19-22/10	876	5,370	<0.250	<0.400	23,900	233,000	<460	0.690	81
01/17-20/11	4,210	2,630	1,900	<0.4	21,100	217,000	<460	890	<0.054
05/10-12/11	6,760	6,130	<250	<400	27,800	255,000	<460	1,500	<54
MW-6									
05/01/08	22,900	5,170	0.560	<0.200	155,000	57,400	<460	17.3	270
11/10/08	6,590	32,400	21.1	0.300	785,000	38,900	<460	0.698	<54
11/10/08 (D)	6,370	32,700	21.0	0.310	843,000	39,200	<460	0.819	<54
04/13-16/09	8,860	14,800	0.280	<0.400	248,000	298,000	<460	3.500	<54
10/12-15/09	4,060	5,560	<0.250	<0.400	72,900	397,000	<460	4.800	230
04/19-22/10	33,600	15,500	<0.250	<0.400	151,000	400,000	<460	37.100	150
01/17-20/11	43,500	23,100	<250	<0.4	270,000	327,000	<460	43,400	0.11
05/10-12/11	35,500	33,800	<250	<400	96,800	702,000	<460	22,800	340

TABLE 2
GROUNDWATER ANALYTICAL RESULTS FOR MONITORED NATURAL ATTENUATION PARAMETERS
FORMER TEXACO SERVICE STATION NO. 21-1577
631 Queen Anne Avenue North
Seattle, Washington
Concentrations reported in µg/L and mg/L

Well ID/Date	Iron	Manganese	Nitrate as Nitrogen	Nitrite as Nitrogen	Sulfate	Alkalinity to pH 4.5	Alkalinity to pH 8.3	Ferrous Iron	Sulfide
MW-9									
12/15/99	--	10.5	--	--	--	--	--	6.15	--
11/10/08	23,400	21,400	<0.200	<0.200	13,800	578,000	<460	2.50	200
04/13-16/09	31,200	37,000	<0.250	<0.400	242,000	354,000	<460	30.200	110
10/12-15/09	25,300	20,700	<0.250	<0.400	116,000	384,000	<460	25.000	130
04/19-22/10	25,900	13,200	<0.250	<0.400	128,000	328,000	<460	25.300	67
01/17-20/11	68,500	69,300	<250	<0.4	88,800	360,000	<460	27,500	0.41
05/10-12/11	23,300	10,800	<250	<400	64,700	339,000	<460	17,200	290
MW-10									
03/26-28/91	15,000	3,200	0.243	--	--	--	--	1.59	--
03/26-28/91 (D)	10,000	3,400	0.243	--	--	--	--	--	--
12/15/99	--	5.12	0.72	--	70,600	--	--	<2.00	--
05/01/08	32,800	3,110	0.320	<0.200	33,900	208.00	<460	--	<54
11/10/08	390	1,570	1.33	<0.200	45,900	168,000	<460	0.120	<54
04/13-16/09	575	2,860	2.000	<0.400	64,400	192,000	<460	0.510	<54
10/12-15/09	2,970	3,350	<0.250	<0.400	79,600	181,000	<460	0.470	<54
04/19-22/10	1,410	960	3.500	<0.400	50,700	227,000	<460	0.029	<54
01/17-20/11	5,210	4,460	9,200	<0.4	33,300	229,000	<460	<10	<0.054
05/10-12/11	3,680	2,220	3800	<400	37,300	199,000	<460	100	<54
MW-14									
04/19-22/10	8,080	7,530	<0.250	<0.400	127,000	342,000	<460	8.600	93
01/17-20/11	28,300	6,880	<250	<0.4	38,800	308,000	<460	10,100	0.11
05/10-12/11	14,900	6,770	<250	<400	33,300	320,000	<460	10,700	130
MW-15									
12/11/08	116	96	0.490	<0.200	25,400	44,400	<460	<0.100	<54
04/13-16/09	405	139	<0.250	<0.400	6,600	29,100	<460	<0.010	<54
10/12-15/09	274	330	<0.250	<0.400	99,800	84,800	<460	0.037	<54
04/19-22/10	<52.2	7.2	<0.250	<0.400	3,100	45,000	<460	<0.010	<54
01/17-20/11	4600	238	<250	<0.4	2,300	41,300	<460	20	<0.054
05/10-12/11	793	146	<250	<400	2,700	42,200	<460	44	<54
MW-16									
05/02/08	2,250	1,240	1.63	0.600	23,900	121,000	<460	<0.250	<54
11/06/08	181	1,900	5.58	<0.200	46,200	50,300	<460	<0.100	<54
04/13-16/09	508	205	9.800	<0.400	24,900	63,100	<460	<0.010	<54
10/12-15/09	78.4	172	14.9	<0.400	24,700	67,300	<460	0.017	<54
04/19-22/10	925	1,630	7.9	<0.400	22,300	58,100	<460	<0.010	<54
01/17-20/11	43,600	4,020	5,900	<0.4	14,500	67,400	<460	10	<0.054
05/10-12/11	2,480	1,660	6,400	<400	17,300	55,700	<460	81	<54

TABLE 2
GROUNDWATER ANALYTICAL RESULTS FOR MONITORED NATURAL ATTENUATION PARAMETERS
FORMER TEXACO SERVICE STATION NO. 21-1577
631 Queen Anne Avenue North
Seattle, Washington
Concentrations reported in µg/L and mg/L

Well ID/Date	Iron	Manganese	Nitrate as Nitrogen	Nitrite as Nitrogen	Sulfate	Alkalinity to pH 4.5	Alkalinity to pH 8.3	Ferrous Iron	Sulfide
MW-17									
05/01/08	2,820	2,570	<0.200	<0.200	27,600	111,000	<460	<0.250	<54
11/06/08	499	1,990	1.50	<0.200	65,700	92,800	<460	<0.100	<54
11/06/08 (D)	647	2,450	1.09	<0.200	68,400	111,000	<460	<0.100	<54
04/13-16/09	343	1,520	1.500	<0.400	68,000	92,900	<460	0.130	<54
10/12-15/09	273	2,890	2.900	<0.400	28,000	218,000	<460	0.180	<54
04/19-22/10	1,150	1,090	6,100	<0.400	26,000	74,900	<460	<0.010	<54
01/17-20/11	134	116	4,600	<0.4	26,000	75,400	<460	<10	<0.054
05/10-12/11	912	1,870	1,600	<400	30,000	90,500	<460	43	<54
MW-18									
12/11/08	3,170	4,300	<0.200	<0.200	55,300	266,000	<460	<0.100	<54
04/13-16/09	8,880	3,220	<0.250	<0.400	77,500	196,000	<460	2.100	<54
10/12-15/09	2,670	3,820	<0.250	<0.400	41,900	247,000	<460	2.900	66
04/19-22/10	420	1,900	4.100	<0.400	32,800	178,000	<460	0.120	<54
01/17-20/11	106,000	710	7,200	<0.4	22,000	107,000	<460	18	<0.054
05/10-12/11	525	1,050	6,600	<400	28,100	162,000	<460	31	<54
MW-21									
05/01/08	8,110	395	<0.200	<0.200	21,900	268,000	<460	2.13	<54
11/06/08	5,980	374	<0.200	<0.200	18,400	260,000	<460	0.216	<54
04/13-16/09	6,260	334	<0.250	<0.400	18,900	245,000	<460	4.600	<54
10/12-15/09	4,740	299	<0.250	<0.400	19,900	234,000	<460	5.100	<54
04/19-22/10	7,320	200	<0.250	<0.400	20,600	164,000	<460	3.900	<54
01/17-20/11	55,800	930	<250	<0.4	40,900	198,000	<460	6,100	0.14 ^d
05/10-12/11	27,200	514	<250	<400	42,700	202,000	<460	4,600	<54
MW-25									
04/19-22/10	<52.2	1,280	1.600	<0.400	28,600	180,000	<460	<0.010	<54
01/17-20/11	8,470	1,880	3,600	<0.4	23,800	168,000	<460	46	<0.054
05/10-12/11	1,460	1,430	890	<400	21,200	157,000	<460	51	<54
MW-26									
05/01/08	3,030	3,660	<0.200	<0.200	137,000	129,000	<460	0.373	57
05/01/08 (D)	3,210	3,660	<0.200	<0.200	133,000	131,000	<460	0.817	<54
11/06/08	4,260	3,710	0.800	<0.200	117,000	156,000	<460	0.275	78
04/13-16/09	319	1,380	5.600 ^d	<8.000 ^d	16,500	142,000	<460	0.071	<54
10/12-15/09	<52.2	1,040	10.300	<0.400	60,800	88,400	<460	0.012	<54
04/19-22/10	<52.2	48.4	17.700	<0.400	44,300	87,200	<460	0.012	<54
01/17-20/11	98.3	55.6	15,300	<0.4	33,700	97,100	<460	20	<0.054
05/10-12/11	<52.2	29.7	19,400	<400	51,300	93,800	<460	23	<54

TABLE 2
GROUNDWATER ANALYTICAL RESULTS FOR MONITORED NATURAL ATTENUATION PARAMETERS
FORMER TEXACO SERVICE STATION NO. 21-1577
631 Queen Anne Avenue North
Seattle, Washington
Concentrations reported in µg/L and mg/L

Well ID/Date	Iron	Manganese	Nitrate as Nitrogen	Nitrite as Nitrogen	Sulfate	Alkalinity to pH 4.5	Alkalinity to pH 8.3	Ferrous Iron	Sulfide
MW-30									
04/30/08	1,570	144	4.91	<0.200	16,500	228,000	<460	<0.250	<54
11/06/08	196	108	4.11	<0.200	10,700	226,000	<460	<0.100	<54
11/06/08 (D)	325	92.9	4.09	<0.200	11,000	224,000	<460	<0.100	<54
04/13-16/09	410	174	4.800 ²	<0.400	13,200	225,000	<460	<0.010	<54
10/12-15/09	59.8	120	9.500	<0.400	15,500	216,000	<460	<0.010	<54
04/19-22/10	1,830	352	0.690	<0.400	8,100	281,000	<460	0.033	<54
01/17-20/11	71,800	6,500	22,700	<0.4	28,800	267,000	<460	<10	<0.054
05/10-12/11	53,800	4,410	23,200	<400	27,600	223,000	<460	<10	<110
MW-31									
04/19-22/10	567	10.1	0.340	<0.400	57,300	161,000	<460	0.055	<54
01/17-20/11	247,000	6,290	710	<0.4	41,400	144,000	<460	10	<0.11 ⁴
05/10-12/11	177,000	4,950	900	<400	43,700	136,000	<460	<10	<220
MW-33									
04/19-22/10	4,650	236	<0.250	<0.400	17,300	252,000	<460	4.100	460
01/17-20/11	12,300	366	<250	<0.4	30,900	243,000	<460	3,900	3.9
05/10-12/11	7,480	520	<250	<400	42,600	236,000	<460	3,200	1,600
MW-34									
04/30/08	1,750	37.4	11.4	<0.200	23,000	113,000	<460	<0.250	<54
11/06/08	426	15.7	15.9	<0.200	24,500	90,100	<460	<0.100	<54
04/13-16/09	<52.2	0.91	15.200	<0.400	47,400	96,100	<460	0.075 ³	<54
10/12-15/09	576	15.3	12.300	<0.400	37,100	102,000	<460	0.030	<54
04/19-22/10	8,360	175	9.900	<0.400	23,400	99,600	<460	0.037	<54
01/17-20/11	175,000	3,290	11,700	<0.4	21,200	85,200	<460	21	<0.22 ⁴
05/10-12/11	311,000	5,820	12,400	<400	23,200	84,700	<460	<10	<540
MW-35									
05/01/08	2,010	3,620	<0.200	<0.200	<1500	391,000	<460	0.636	<54
04/13-16/09	21,300	2,330	<0.250	<0.400	21,700	357,000	<460	19.500	73
10/12-15/09	14,700	1,880	<0.250	<0.400	37,100	214,000	<460	2.900	170
04/19-22/10	45,100	2,230	<0.250	<0.400	46,500	200,000	<460	4.600	400
01/17-20/11	100,000	3,140	340	<0.4	80,200	173,000	<460	2,000	0.17
05/10-12/11	59,800	3,040	710	<400	74,900	176,000	<460	980	<54

TABLE 2
GROUNDWATER ANALYTICAL RESULTS FOR MONITORED NATURAL ATTENUATION PARAMETERS
FORMER TEXACO SERVICE STATION NO. 21-1577
631 Queen Anne Avenue North
Seattle, Washington
Concentrations reported in µg/L and mg/L

Well ID/Date	Iron	Manganese	Nitrate as Nitrogen	Nitrite as Nitrogen	Sulfate	Alkalinity to pH 4.5	Alkalinity to pH 8.3	Ferrous Iron	Sulfide
DPE-8/MW-22									
11/06/08	99,600	22,300	<0.200	<0.200	4,200	529,000	<460	4.62	580
04/13-16/09	24,200	5,980	0.340	<0.400	47,300	228,000	<460	23.700	140
10/12-15/09	13,600	3,830	<0.250	<0.400	46,800	188,000	<460	15.100	610
04/19-22/10	2,370	1,280	<0.250	<0.400	61,600	109,000	<460	1.500	<54
01/17-20/11	1,340	267	3500.00	<0.4	34,500	68,900	<460	<10	<0.054
05/10-12/11	4,620	2,820	470	<400	72,400	98,200	<460	690	<54

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to November 6, 2008, were compiled from reports prepared by SAIC Energy, Environment & Infrastructure, LLC.

(D) = Duplicate

USEPA = United States Environmental Protection Agency

µg/L = Micrograms per liter

mg/L = Milligrams per liter

-- = Not Measured/Not Analyzed

< = Analyte not detected at or above the laboratory reporting limit. Number represents reporting limit

ANALYTICAL METHODS:

Manganese analyzed by Method SW-846 6010B

Alkalinity analyzed by SM20 Method 2320 B

Sulfate analyzed by USEPA Method 300.0

Nitrate-Nitrogen and Nitrite-Nitrogen analyzed by USEPA Method 300.0

Ferrous Iron analyzed by 3500-Fe B

Sulfide analyzed by Method SM20 4500 S2 D

1 Laboratory report indicates this sample was analyzed twice for ferrous iron. The result of the second analysis was 471 µg/L.

2 Laboratory report indicates this sample was originally analyzed within the 48 hour holding time for nitrate-nitrogen, however the continuing calibration standard bracketing the sample was not within specification. The analysis was repeated on April 17, 2009. The continuing calibration standard bracketing the sample on the second trial was within specification.

The first trial result is being reported because it was analyzed within the holding time. The second trial result was 5,100 µg/L.

3 Laboratory report indicates this sample was analyzed twice for ferrous iron. The result of the second analysis was 230 µg/L.

4 Laboratory report indicates the reporting limit(s) for the analyte(s) was raised due to matrix inference.

Attachment A:
Groundwater Monitoring and Sampling Data Package



GETTLER-RYAN INC.



TRANSMITTAL

May 20, 2011
G-R #386765

TO: Mr. Russell Shropshire
SAIC
18912 North Creek Parkway, Suite 101
Bothell, WA 98011

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: Former Texaco Service Station
631 Queen Anne Avenue North
Seattle, Washington
(Site #211577)

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DESCRIPTION
VIA PDF	Groundwater Monitoring and Sampling Data Package First Semi-Annual Event of May 9, 10, 11, and 12, 2011

COMMENTS:

Pursuant to your request, we are providing you with copies of the above referenced data for your use.

Please provide us the updated historical data prior to the next monitoring and sampling event for our field use.

Please feel free to contact me if you have any comments/questions.

trans/211577



GETTLER-RYAN INC.

CHEVRON - SITE CHECK LIST

Facility#: Chevron #211577 Date: 5/9-5/12/11
 Address: 631 Queen Anne North
 City/St.: Seattle, WA
 Status of Site: QUEEN ANNE

DRUMS: Please list below ALL DRUMS @ site: i.e., drum description, condition, labeling, contents, location of drum:



#	Description	Condition	Labeling	Contents	Location
	<u>NO DRUMS</u>				

WELLS: Please check the condition of ALL WELLS @ site: i.e., well box condition, well plug, well lock, etc.:



Well ID	Well Box	Bolts	Well Plug	Well Lock	Other
VP-2	<u>OK</u>			<u>OK</u>	
VP-4	<u>OK</u>			<u>OK</u>	
VP-5 (MW-5)	<u>RETAPPED FLANGES</u>	<u>REPLACED</u>	<u>OK</u>	<u>OK</u>	
VP-7 (MW-3)	<u>OK</u>	<u>OK</u>			
VP-8 (MW-7)	<u>RETAPPED</u>	<u>REPLACED</u>			
VP-9	<u>OK</u>	<u>OK</u>			
MW-4	<u>FLANGES STRIPPED</u>	<u>REPLACED</u>			
MW-6	<u>RETAPPED</u>	<u>REPLACED</u>			
MW-9	<u>RETAPPED</u>	<u>REPLACED</u>			
MW-10	<u>1 BROKEN FLANGE, 2 RETAPPED</u>	<u>REPLACED</u>			
MW-11	<u>OK</u>	<u>OK</u>			
MW-12	<u>1 BROKEN FLANGE</u>	<u>OK</u>			
MW-13	<u>OK</u>	<u>OK</u>			
MW-14	<u>FLANGES STRIPPED</u>	<u>REPLACED</u>			
MW-15	<u>RETAPPED</u>	<u>REPLACED</u>			
MW-16	<u>RETAPPED</u>	<u>REPLACED</u>		<u>REPLACED</u>	
MW-17	<u>RETAPPED</u>	<u>REPLACED</u>		<u>OK</u>	
MW-18	<u>OK</u>	<u>OK</u>			
MW-19	<u>RETAPPED</u>	<u>REPLACED</u>			
MW-20	<u>OK</u>	<u>OK</u>			
MW-21	<u>3 FLANGES BROKEN</u>		<u>REPLACED</u>	<u>REPLACED</u>	
MW-23	<u>OK</u>				

Additional Comments/Observations:

Standard Operating Procedure, Low-Flow Purging and Sampling

Gettler-Ryan Inc. field personnel adhere to the following Standard Operating Procedure (SOP) for the collection and handling of representative groundwater samples using the Low-Flow (Minimal-Drawdown) Purging technique. This SOP incorporates purging and sampling methods discussed in U.S. EPA, Ground Water Issue, Publication Number EPA/540/S-95/504, April 1996 by Puls, R.W. and M.J. Barcelona - "*Low-Flow (Minimal-Drawdown) Ground-Water Sampling Procedures.*"

A QED Well Wizard™ (or equivalent) bladder pump or Peristaltic Pump will be used to purge and sample selected wells as outlined in the scope-of-work. An in-line flow cell or other multi-parameter meter is used to collect water quality indicating parameters during purging.

Initial Pump Discharge Test Procedures

The Static Water Level (SWL) is measured in all wells at the site prior to the installation of the pump or tubing and initiation of the test procedures in any well. In addition, the presence or absence of separate-phase hydrocarbons (SPH) is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot. The SWL measurement and SPH thickness, if any, will be recorded on the field data sheet.

The bladder pump or suction inlet tubing of the peristaltic pump is then positioned with its inlet located within the screened interval of the well. After pump installation, the SWL is allowed to recover to its original level. The pump is then started at a discharge rate between 100 ml to 300 ml per minute without the in-line flow cell connected. The water level is monitored continuously for any change from the original measurement and the discharge rate is adjusted until an optimum discharge rate (ODR) is determined. The goal for the ODR is to produce a stable drawdown of less than 0.1 meter; however the total drawdown from the initial SWL should not exceed 25% of the distance between pump inlet location and the top of the well screen. If the in-line flow cell is to be used, purging is discontinued once the ODR is determined, and the inline flow cell is connected. Purging is then resumed and the ODR is adjusted to allow for the back pressure of the in-line flow cell.

Purging and Water Quality Parameter Measurement

Prior to sampling the well, the SWL will be re-measured and documented and purging will be re-initiated using the ODR. The discharge rate will be confirmed by volumetric discharge measurement and the ODR adjusted as necessary. When the ODR has been re-established, the SWL drawdown has stabilized within the acceptable range and at least one pump system volume (bladder volume and/or discharge tubing volume) has been purged, field measurements for temperature (T), pH, conductivity (Ec), and if required, oxygen reduction potential (ORP) and dissolved oxygen (DO) will be collected and documented on the field data sheet. Measurements should be taken every three to five minutes until parameters stabilize for three consecutive readings. The minimum parameter subset of T ($\pm 10\%$), pH (± 0.1 unit), and Ec (± 10 uS) are required to stabilize. Additional parameters that may be required are DO (± 0.2 mg/l) and ORP (± 20 mV).

Sample Collection

When water quality parameters have stabilized, and there is no change in the SWL drawdown, groundwater sample collection may begin. Water samples are collected from the discharge tubing into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards, as directed by the scope of work. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the

sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. A laboratory supplied trip blank accompanies each sampling set. The trip blank is analyzed for some or all of the same compounds as the groundwater samples. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #211577
 Site Address: 631 Queen Anne North
 City: Seattle, WA

Job Number: 386765
 Event Date: 5/9-5/12/11 (inclusive)
 Sampler: ML

Well ID: VP-2
 Well Diameter: 2 in.
 Total Depth: 14.97 ft.
 Depth to Water: 11.97 ft.

Date Monitored: 5-9-11

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

xVF _____ = _____ x3 case volume = Estimated Purge Volume: _____ gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: _____

Purge Equipment:

- Disposable Bailer _____
- Stainless Steel Bailer _____
- Stack Pump _____
- Suction Pump _____
- Grundfos _____
- Peristaltic Pump _____
- QED Bladder Pump _____
- Other: _____

Sampling Equipment:

- Disposable Bailer _____
- Pressure Bailer _____
- Discrete Bailer _____
- Peristaltic Pump _____
- QED Bladder Pump _____
- Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____
 Sample Time/Date: / /
 Approx. Flow Rate: _____ gpm.
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: _____

Weather Conditions: _____

Water Color: _____ Odor: Y / N

Sediment Description: _____

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - µS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
	x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX(8260)
	x 1 liter amber	YES	HCL	LANCASTER	NWTPH-Dx w/sg
	x 250ml amber	YES	HCL	LANCASTER	FEROUS IRON (SM 3500 Fe B)
	x 500ml poly	YES	NP	LANCASTER	ALKALINITY (2320B)
	x voa vial	YES	NP	LANCASTER	NITRATE/NITRITESULFATE (EPA 300.0)
	x 500ml poly	YES	NO3	LANCASTER	TOTAL IRON/ MANGANESE (6010)
	x 500ml clear glass	YES	NaOH & ZnAc	LANCASTER	SULFIDE (SM20 4500 S2 D)

COMMENTS: n/a

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #211577 Job Number: 386765
 Site Address: 631 Queen Anne North Event Date: 5/9-5/12/11 (inclusive)
 City: Seattle, WA Sampler: ML JP

Well ID: VP-4
 Well Diameter: 2 in.
 Total Depth: 1395 ft.
 Depth to Water: 10.91 ft.

Date Monitored: 5-9-11

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: _____
 xVF _____ = _____ x3 case volume = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Slack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump X
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump X
 QED Bladder Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1015 Weather Conditions: CLOUDY
 Sample Time/Date: 1045 5-11-11 Water Color: Clear Odor: Y11
 Approx. Flow Rate: 200ml / min. Sediment Description: None
 Did well de-water? No If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 10.96

Time (2400 hr.)	Volume (gal)	pH	Conductivity (µmhos/cm - (S))	Temperature (°F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
<u>1030</u>	<u>1.5</u>	<u>7.07</u>	<u>402</u>	<u>9.16</u>	<u>1.12</u>	<u>-21</u>	<u>10.95</u>
<u>1033</u>	<u>1.8</u>	<u>7.14</u>	<u>408</u>	<u>9.11</u>	<u>1.19</u>	<u>-24</u>	<u>10.96</u>
<u>1036</u>	<u>2.1</u>	<u>7.16</u>	<u>409</u>	<u>9.10</u>	<u>1.20</u>	<u>-24</u>	<u>10.96</u>

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>VP-4</u>	<u>6</u> x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX(8260)
	<u>2</u> x 1 liter ampers	YES	HCL	LANCASTER	NWTPH-Dx w/sg
	<u>2</u> x 250ml amber	YES	HCL	LANCASTER	FERROUS IRON (SM 3500 Fe B)
	<u>2</u> x 500ml poly	YES	NP	LANCASTER	ALKALINITY (2320B)
	<u>2</u> x voa vial	YES	NP	LANCASTER	NITRATE/NITRITESULFATE (EPA 300.0)
	<u>2</u> x 500ml poly	YES	HNO3	LANCASTER	TOTAL IRON/MANGANESE (6010)
	<u>2</u> x 500ml clear glass	YES	NaOH & ZnAc	LANCASTER	SULFIDE (SM20 4500 S2 D)

COMMENTS:

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #211577 Job Number: 386765
 Site Address: 631 Queen Anne North Event Date: 5/9-5/12/11 (inclusive)
 City: Seattle, WA Sampler: ML JP

Well ID: VP-S
 Well Diameter: 2 in.
 Total Depth: 16.41 ft.
 Depth to Water: 10.58 ft.

Date Monitored: 5-9-11

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Check if water column is less than 0.50 ft.

- x VF - = - x3 case volume = Estimated Purge Volume: - gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: -

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump X
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer X
 Discrete Bailer _____
 Peristaltic Pump X
 QED Bladder Pump _____
 Other: Water Filter

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 0915 Weather Conditions: CLOUDY
 Sample Time/Date: 0945 5-11-11 Water Color: Clear Odor: Y10
 Approx. Flow Rate: 200ml /gpm. Sediment Description: None
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 10.69

Time (2400 hr.)	Volume (L)	pH	Conductivity (µmhos/cm - VSI)	Temperature (°C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
<u>0930</u>	<u>3</u>	<u>7.38</u>	<u>387</u>	<u>8.06</u>	<u>2.16</u>	<u>-42</u>	<u>10.67</u>
<u>0933</u>	<u>3.6</u>	<u>7.30</u>	<u>391</u>	<u>8.01</u>	<u>2.21</u>	<u>-47</u>	<u>10.69</u>
<u>0936</u>	<u>4.2</u>	<u>7.31</u>	<u>392</u>	<u>7.99</u>	<u>2.22</u>	<u>-47</u>	<u>10.69</u>

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>VP-S</u>	<u>6</u> x vov vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX(8260)
	<u>2</u> x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sg
	<u>1</u> x 250ml amber	YES	HCL	LANCASTER	FERROUS IRON (SM 3500 Fe B)
	<u>1</u> x 500ml poly	YES	NP	LANCASTER	ALKALINITY (2320B)
	<u>2</u> x vov vial	YES	NP	LANCASTER	NITRATE/NITRITESULFATE (EPA 300.0)
	<u>1</u> x 500ml poly	YES	HNO3	LANCASTER	TOTAL IRON/ MANGANESE (6010)
	<u>1</u> x 500ml clear glass	YES	NaOH & ZnAc	LANCASTER	SULFIDE (SM20 4500 S2 D)

COMMENTS: RETAPPED BOLT HOLES

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: 3



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #211577 Job Number: 386765
 Site Address: 631 Queen Anne North Event Date: 5/9 - 5/12/11 (inclusive)
 City: Seattle, WA Sampler: ML

Well ID: VP-7
 Well Diameter: 2 in.
 Total Depth: 12.42 ft.
 Depth to Water: 8.93 ft.

Date Monitored: 5-9-11

Volume Factor (VF)	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: _____
 xVF _____ = _____ x3 case volume = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: _____ Water Color: _____ Odor: Y / N
 Approx. Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: _____

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - µS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
	x 60a vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX(8260)
	x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sg
	x 250ml amber	YES	HCL	LANCASTER	FERROUS IRON (SM 3500 Fe B)
	x 500ml poly	YES	NP	LANCASTER	ALKALINITY (2320B)
	x 60a vial	YES	NP	LANCASTER	NITRATE/NITRITESULFATE (EPA 300.0)
	x 500ml poly	YES	HNO3	LANCASTER	TOTAL IRON/ MANGANESE (6010)
	x 500ml clear glass	YES	NaOH & ZnAc	LANCASTER	SULFIDE (SM20 4500 S2 D)

COMMENTS: M/O

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #211577 Job Number: 386765
 Site Address: 631 Queen Anne North Event Date: 5/9-5/12/11 (Inclusive)
 City: Seattle, WA Sampler: ML JP

Well ID: VP-8
 Well Diameter: 2 in.
 Total Depth: 17.95 ft.
 Depth to Water: 10.71 ft.

Date Monitored: 5-9-11

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump X
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer X
 Discrete Bailer _____
 Peristaltic Pump X
 QED Bladder Pump _____
 Other: Water Filter

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 11:20 Weather Conditions: Cloudy
 Sample Time/Date: 1/50/5-11-11 Water Color: Clear Odor: Y10
 Approx. Flow Rate: 200 ml gpm. Sediment Description: None
 Did well de-water? No If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 11.01

Time (2400 hr.)	Volume (L)	pH	Conductivity (µmhos/cm - µS)	Temperature (°F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
<u>11:35</u>	<u>3</u>	<u>7.07</u>	<u>431</u>	<u>9.56</u>	<u>1.13</u>	<u>-169</u>	<u>10.97</u>
<u>11:38</u>	<u>3.6</u>	<u>7.09</u>	<u>439</u>	<u>9.50</u>	<u>1.04</u>	<u>-160</u>	<u>10.98</u>
<u>11:41</u>	<u>4.2</u>	<u>7.11</u>	<u>439</u>	<u>9.51</u>	<u>1.05</u>	<u>-161</u>	<u>11.01</u>

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>VP-8</u>	<u>4</u> x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX(8260)
	<u>2</u> x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sg
	<u>1</u> x 250ml amber	YES	HCL	LANCASTER	FERROUS IRON (SM 3500 Fe B)
	<u>1</u> x 500ml poly	YES	NP	LANCASTER	ALKALINITY (2320B)
	<u>2</u> x voa vial	YES	NP	LANCASTER	NITRATE/NITRITESULFATE (EPA 300.0)
	<u>1</u> x 500ml poly	YES	HNO3	LANCASTER	TOTAL IRON/ MANGANESE (6010)
	<u>1</u> x 500ml clear glass	YES	NaOH & ZnAc	LANCASTER	SULFIDE (SM20 4500 S2 D)

COMMENTS: RETAPPED BOLT HOLES

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: x3 3/8



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #211577
 Site Address: 631 Queen Anne North
 City: Seattle, WA

Job Number: 386765
 Event Date: 5/9-5/12/11 (inclusive)
 Sampler: ML

Well ID: VP-9
 Well Diameter: 2 in.
 Total Depth: 12.44 ft.
 Depth to Water: 8.83 ft.

Date Monitored: 5-9-11

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: _____
 xVF _____ = _____ x3 case volume = Estimated Purge Volume: _____ gal.

Purge Equipment:

- Disposable Bailer
- Stainless Steel Bailer
- Stack Pump
- Suction Pump
- Grundfos
- Peristaltic Pump
- QED Bladder Pump
- Other: _____

Sampling Equipment:

- Disposable Bailer
- Pressure Bailer
- Discrete Bailer
- Peristaltic Pump
- QED Bladder Pump
- Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: / / Water Color: _____ Odor: Y / N
 Approx. Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: _____

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm - µS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG	PRESERV. TYPE	LABORATORY	ANALYSES
	x vial	YES	HCL	LANCASTER	NWTPH-6/BTEX(8260)
	x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sg
	x 250ml amber	YES	HCL	LANCASTER	FERROUS IRON (SM 3500 Fe B)
	x 500ml poly	YES	NP	LANCASTER	ALKALINITY (2320B)
	x vial	YES	NP	LANCASTER	NITRATE/NITRITESULFATE (EPA 300.0)
	x 500ml poly	YES	HNO3	LANCASTER	TOTAL IRON/ MANGANESE (6010)
	x 500ml clear glass	YES	NaOH & ZnAc	LANCASTER	SULFIDE (SM20 4500 S2 D)

COMMENTS: M/O

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #211577 Job Number: 386765
 Site Address: 631 Queen Anne North Event Date: 5/9-5/12/11 (inclusive)
 City: Seattle, WA Sampler: KE

Well ID: MW-4
 Well Diameter: 2 in.
 Total Depth: 17.32 ft.
 Depth to Water: 10.19 ft.
7.13 xVF = _____ x3 case volume = Estimated Purge Volume: _____ gal.

Date Monitored: 5/9/11

Volume Factor (VF)	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 11.61

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: metal filter

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1010 Weather Conditions: Cloudy
 Sample Time/Date: 1050 / 5/11/11 Water Color: Cloudy Odor: (D)N Slight
 Approx. Flow Rate: 200ml per min Sediment Description: light
 Did well de-water? no If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 10,30

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm) (µS)	Temperature (C) (F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
<u>1025</u>	<u>3</u>	<u>6.74</u>	<u>382</u>	<u>14.2</u>	<u>1.3</u>	<u>46</u>	<u>10.21</u>
<u>1028</u>	<u>3.6</u>	<u>6.69</u>	<u>384</u>	<u>13.9</u>	<u>1.3</u>	<u>43</u>	<u>10.22</u>
<u>1031</u>	<u>4.2</u>	<u>6.63</u>	<u>390</u>	<u>13.7</u>	<u>1.2</u>	<u>36</u>	<u>10.34</u>

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-4</u>	<u>6</u> x vov vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX(8260)
	<u>2</u> x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sg
	<u>1</u> x 250ml amber	YES	HCL	LANCASTER	FERROUS IRON (SM 3500 Fe B)
	<u>1</u> x 500ml poly	YES	NP	LANCASTER	ALKALINITY (2320B)
	<u>2</u> x vov vial	YES	NP	LANCASTER	NITRATE/NITRITESULFATE (EPA 300.0)
	<u>1</u> x 500ml poly	YES	HNO3	LANCASTER	TOTAL IRON/ MANGANESE (6010)
	<u>1</u> x 500ml clear glass	YES	NaOH & ZnAc	LANCASTER	SULFIDE (SM20 4500 S2 D)

COMMENTS:

flanges stripped / gasket missing

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: 2 9/16



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #211577 Job Number: 386765
 Site Address: 631 Queen Anne North Event Date: 5/9 - 5/12/11 (inclusive)
 City: Seattle, WA Sampler: ML JP

Well ID: MW-6
 Well Diameter: 2 in.
 Total Depth: 28.06 ft.
 Depth to Water: 18.32 ft.

Date Monitored: 5-9-11

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

xVF _____ = _____ x3 case volume = Estimated Purge Volume: _____ gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: _____

Purge Equipment:

Disposable Bailor _____
 Stainless Steel Bailor _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump X
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailor _____
 Pressure Bailor X
 Discrete Bailor _____
 Peristaltic Pump X
 QED Bladder Pump _____
 Other: Metal Alter

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 0800 Weather Conditions: SUNNY
 Sample Time/Date: 0830 5-12-11 Water Color: Clear Odor: DN 1: ght
 Approx. Flow Rate: 200 ml/gpm Sediment Description: none
 Did well de-water? no If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 18.41

Time (2400 hr.)	Volume (gal) L	pH	Conductivity (µmhos/cm - MS)	Temperature (° F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded,
<u>0815</u>	<u>3</u>	<u>7.13</u>	<u>347</u>	<u>9.86</u>	<u>2.17</u>	<u>-31</u>	<u>18.40</u>
<u>0818</u>	<u>3.6</u>	<u>7.18</u>	<u>356</u>	<u>9.92</u>	<u>2.22</u>	<u>-37</u>	<u>18.40</u>
<u>0821</u>	<u>4.2</u>	<u>7.19</u>	<u>358</u>	<u>9.94</u>	<u>2.24</u>	<u>-38</u>	<u>18.41</u>

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-6</u>	<u>6</u> x vov vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX(8260)
	<u>2</u> x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sg
	<u>1</u> x 250ml amber	YES	HCL	LANCASTER	FERROUS IRON (SM 3500 Fe B)
	<u>1</u> x 500ml poly	YES	NP	LANCASTER	ALKALINITY (2320B)
	<u>2</u> x vov vial	YES	NP	LANCASTER	NITRATE/NITRITESULFATE (EPA 300.0)
	<u>1</u> x 500ml poly	YES	HNO3	LANCASTER	TOTAL IRON/ MANGANESE (6010)
	<u>1</u> x 500ml clear glass	YES	NaOH & ZnAc	LANCASTER	SULFIDE (SM20 4500 S2 D)

COMMENTS: DUPLICATE SAMPLE (DUP-1) COLLECTED FROM THIS WELL.
FB-1 FIELD BLANK COLLECTED AT THIS WELL.
SPENT 15 MINUTES RETAPPING BOLT HOLES

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: 3



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #211577 Job Number: 386765
 Site Address: 631 Queen Anne North Event Date: 5/9-5/12/11 (inclusive)
 City: Seattle, WA Sampler: ML JP

Well ID: MW-9
 Well Diameter: 2 in.
 Total Depth: 27.18 ft.
 Depth to Water: 18.68 ft.

Date Monitored: 5-9-11

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

xVF = _____ x3 case volume = Estimated Purge Volume: _____ gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: _____

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump X
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer X
 Discrete Bailer _____
 Peristaltic Pump X
 QED Bladder Pump _____
 Other: Metal filter

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 0905 Weather Conditions: SUNNY
 Sample Time/Date: 0935 / 5-12-11 Water Color: clear Odor: 0 IN medium
 Approx. Flow Rate: 200ml gpm. Sediment Description: light
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 18.75

Time (2400 hr.)	Volume (gal)	pH	Conductivity (umhos/cm - S)	Temperature (°F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
<u>0920</u>	<u>3</u>	<u>7.54</u>	<u>825</u>	<u>10.46</u>	<u>0.87</u>	<u>-74</u>	<u>18.75</u>
<u>0923</u>	<u>3.6</u>	<u>7.57</u>	<u>822</u>	<u>10.51</u>	<u>0.91</u>	<u>-77</u>	<u>18.75</u>
<u>0926</u>	<u>4.2</u>	<u>7.58</u>	<u>820</u>	<u>10.57</u>	<u>0.92</u>	<u>-78</u>	<u>18.75</u>

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-9</u>	<u>6</u> x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX(8260)
	<u>2</u> x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sg
	<u>1</u> x 250ml amber	YES	HCL	LANCASTER	FERROUS IRON (SM 3500 Fe B)
	<u>1</u> x 500ml poly	YES	NP	LANCASTER	ALKALINITY (2320B)
	<u>2</u> x voa vial	YES	NP	LANCASTER	NITRATE/NITRITESULFATE (EPA 300.0)
	<u>1</u> x 500ml poly	YES	HNO3	LANCASTER	TOTAL IRON/MANGANESE (6010)
	<u>(x 500ml clear glass</u>	YES	NaOH & ZnAc	LANCASTER	SULFIDE (SM20 4500 S2 D)

COMMENTS: RE-TAPPED BOLT HOLES

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: 3



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #211577 Job Number: 386765
 Site Address: 631 Queen Anne North Event Date: 5/9-5/12/11 (inclusive)
 City: Seattle, WA Sampler: ML JP

Well ID MW-10
 Well Diameter 2 in.
 Total Depth 29.04 ft.
 Depth to Water 12.02 ft.

Date Monitored: 5-9-11

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

xVF _____ = _____ x3 case volume = Estimated Purge Volume: _____ gal.

Depth to Water w/ 80% Recharge ((Height of Water Column x 0.20) + DTW): _____

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump X
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer X
 Peristaltic Pump X
 QED Bladder Pump _____
 Other: Metal Filter

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1115 Weather Conditions: SUNNY
 Sample Time/Date: 1145 5-12-11 Water Color: Clear Odor: Y I N
 Approx. Flow Rate: 200 ml gpm. Sediment Description: None
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 12.05

Time (2400 hr.)	Volume (gals) L	pH	Conductivity (µmhos/cm) (µS)	Temperature (°C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
<u>1130</u>	<u>3</u>	<u>9.32</u>	<u>805</u>	<u>10.98</u>	<u>1.72</u>	<u>76</u>	<u>12.05</u>
<u>1133</u>	<u>3.6</u>	<u>7.77</u>	<u>811</u>	<u>11.03</u>	<u>1.78</u>	<u>74</u>	<u>12.05</u>
<u>1136</u>	<u>4.2</u>	<u>7.26</u>	<u>812</u>	<u>11.07</u>	<u>1.80</u>	<u>73</u>	<u>12.05</u>

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-10</u>	<u>0</u> x vov vial	YES	HCL	LANCASTER	NWTPH-Gw/BTEX(8260)
	<u>2</u> x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sg
	<u>1</u> x 250ml amber	YES	HCL	LANCASTER	FEROUS IRON (SM 3500 Fe B)
	<u>1</u> x 500ml poly	YES	NP	LANCASTER	ALKALINITY (2320B)
	<u>2</u> x vov vial	YES	NP	LANCASTER	NITRATE/NITRITESULFATE (EPA 300.0)
	<u>1</u> x 500ml poly	YES	HNO3	LANCASTER	TOTAL IRON/MANGANESE (6010)
	<u>1</u> x 500ml clear glass	YES	NaOH & ZnAc	LANCASTER	SULFIDE (SM20 4500 S2 D)

COMMENTS: 1 BROKEN FLANGE, 2 BOLT HOLES RETAPPED

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: 3



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #211577
 Site Address: 631 Queen Anne North
 City: Seattle, WA

Job Number: 386765
 Event Date: 5/9-5/12/11 (inclusive)
 Sampler: ML

Well ID: MW-11
 Well Diameter: 2 in.
 Total Depth: 17.11 ft.
 Depth to Water: - ft.

Date Monitored: 5-9-11

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

xVF _____ = _____ x3 case volume = Estimated Purge Volume: _____ gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: _____

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Time Started:	_____ (2400 hrs)
Time Completed:	_____ (2400 hrs)
Depth to Product:	_____ ft
Depth to Water:	_____ ft
Hydrocarbon Thickness:	_____ ft
Visual Confirmation/Description:	_____
Skimmer / Absorbent Sock (circle one)	
Amt Removed from Skimmer:	_____ gal
Amt Removed from Well:	_____ gal
Water Removed:	_____ gal
Product Transferred to:	_____

Start Time (purge): _____
 Sample Time/Date: /
 Approx. Flow Rate: _____ gpm.
 Did well de-water? _____ If yes, Time: _____

Weather Conditions: _____
 Water Color: _____ Odor: Y / N
 Sediment Description: _____
 Volume: _____ gal. DTW @ Sampling: _____

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - µS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
	x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX(8260)
	x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sg
	x 250ml amber	YES	HCL	LANCASTER	FERROUS IRON (SM 3500 Fe B)
	x 500ml poly	YES	NP	LANCASTER	ALKALINITY (2320B)
	x voa vial	YES	NP	LANCASTER	NITRATE/NITRITES/SULFATE (EPA 300.0)
	x 500ml poly	YES	HNO3	LANCASTER	TOTAL IRON/ MANGANESE (6010)
	x 500ml clear glass	YES	NaOH & ZnAc	LANCASTER	SULFIDE (SM20 4500 S2 D)

COMMENTS: WELL OBSTRUCTED AT ~ 11 FEET

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #211577 Job Number: 386765
 Site Address: 631 Queen Anne North Event Date: 5/9-5/12/11 (inclusive)
 City: Seattle, WA Sampler: ML

Well ID MW-12
 Well Diameter 2 in.
 Total Depth 16.30 ft.
 Depth to Water 11.43 ft.

Date Monitored: 5-9-11

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: _____
 xVF _____ = _____ x3 case volume = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 1 Water Color: _____ Odor: Y / N
 Approx. Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: _____

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - µS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
	x vva vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX(8260)
	x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sq
	x 250ml amber	YES	HCL	LANCASTER	FERROUS IRON (SM 3500 Fe B)
	x 500ml poly	YES	NP	LANCASTER	ALKALINITY (2320B)
	x vva vial	YES	NP	LANCASTER	NITRATE/NITRITESULFATE (EPA 300.0)
	x 500ml poly	YES	HNO3	LANCASTER	TOTAL IRON/MANGANESE (6010)
	x 500ml clear glass	YES	NaOH & ZnAc	LANCASTER	SULFIDE (SM20 4500 S2 D)

COMMENTS: MLO

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #211577 Job Number: 386765
 Site Address: 631 Queen Anne North Event Date: 5/9-5/12/11 (inclusive)
 City: Seattle, WA Sampler: ML

Well ID MW-13
 Well Diameter 2 in.
 Total Depth 19.80 ft.
 Depth to Water 16.52 ft.

Date Monitored: 5-9-11

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: _____
 xVF _____ = _____ x3 case volume = Estimated Purge Volume: _____ gal.

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 1 Water Color: _____ Odor: Y / N
 Approx. Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: _____

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - µS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
	x vva vial	YES	HCL	LANCASTER	NWTPH-Gw/BTEX(8260)
	x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sg
	x 250ml amber	YES	HCL	LANCASTER	FERROUS IRON (SM 3500 Fe B)
	x 500ml poly	YES	NP	LANCASTER	ALKALINITY (2320B)
	x vva vial	YES	NP	LANCASTER	NITRATE/NITRITESULFATE (EPA 300.0)
	x 500ml poly	YES	HNO3	LANCASTER	TOTAL IRON/MANGANESE (6010)
	x 500ml clear glass	YES	NaOH & ZnAc	LANCASTER	SULFIDE (SM20 4500 S2 D)

COMMENTS: M/O

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #211577 Job Number: 386765
 Site Address: 631 Queen Anne North Event Date: 5/9-5/12/11 (inclusive)
 City: Seattle, WA Sampler: KE

Well ID: MW-14
 Well Diameter: 2 in.
 Total Depth: 24.43 ft.
 Depth to Water: 9.87 ft.
14.56 xVF = _____ x3 case volume = Estimated Purge Volume: _____ gal.

Date Monitored: 5/9/11

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 12.78

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: metal filter

Time Started:	_____ (2400 hrs)
Time Completed:	_____ (2400 hrs)
Depth to Product:	_____ ft
Depth to Water:	_____ ft
Hydrocarbon Thickness:	_____ ft
Visual Confirmation/Description:	_____
Skimmer / Absorbent Sock (circle one)	_____
Amt Removed from Skimmer:	_____ gal
Amt Removed from Well:	_____ gal
Water Removed:	_____
Product Transferred to:	_____

Start Time (purge): 0900 Weather Conditions: Rain
 Sample Time/Date: 0940 5/11/11 Water Color: Cloudy Odor: (Y) N Strong
 Approx. Flow Rate: 2500 gpm Sediment Description: light
 Did well de-water? no If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 9.88

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - (US))	Temperature (C) (F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
<u>0915</u>	<u>3</u>	<u>6.92</u>	<u>436</u>	<u>13.9</u>	<u>1.3</u>	<u>39</u>	<u>9.91</u>
<u>0918</u>	<u>3.6</u>	<u>6.84</u>	<u>440</u>	<u>13.5</u>	<u>1.2</u>	<u>30</u>	<u>9.92</u>
<u>0921</u>	<u>4.2</u>	<u>6.80</u>	<u>446</u>	<u>13.3</u>	<u>1.1</u>	<u>26</u>	<u>9.96</u>

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-14</u>	<u>6</u> x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX(8260)
	<u>2</u> x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sg
	<u>1</u> x 250ml amber	YES	HCL	LANCASTER	FERROUS IRON (SM 3500 Fe B)
	<u>1</u> x 500ml poly	YES	NP	LANCASTER	ALKALINITY (2320B)
	<u>2</u> x voa vial	YES	NP	LANCASTER	NITRATE/NITRITESULFATE (EPA 300.0)
	<u>1</u> x 500ml poly	YES	HNO3	LANCASTER	TOTAL IRON/ MANGANESE (6010)
	<u>1</u> x 500ml clear glass	YES	NaOH & ZnAc	LANCASTER	SULFIDE (SM20 4500 S2 D)

COMMENTS: 3 flanges stripped / Replaced one bolt

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: 1 9/16



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #211577
 Site Address: 631 Queen Anne North
 City: Seattle, WA

Job Number: 386765
 Event Date: 5/9-5/12/11 (inclusive)
 Sampler: ML JP

Well ID: MW-15
 Well Diameter: 2 in.
 Total Depth: 24.18 ft.
 Depth to Water: 7.76 ft.

Date Monitored: 5-9-11

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: ✓
 xVF = _____ x3 case volume = Estimated Purge Volume: _____ gal.

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump X
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer X
 Discrete Bailer _____
 Peristaltic Pump X
 QED Bladder Pump _____
 Other: Metal Filter

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 0815
 Sample Time/Date: 0845 5-11-11
 Approx. Flow Rate: 200 ml /gpm.
 Did well de-water? NO If yes, Time: _____

Weather Conditions: RAIN
 Water Color: Clear Odor: Y10
 Sediment Description: none
 Volume: _____ gal. DTW @ Sampling: 7.82

Time (2400 hr.)	Volume (L)	pH	Conductivity (µmhos/cm @ 25°C)	Temperature (°C / °F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
<u>0830</u>	<u>3</u>	<u>7.51</u>	<u>111</u>	<u>7.5 / 8.06</u>	<u>1.01</u>	<u>52</u>	<u>7.80</u>
<u>0833</u>	<u>3.6</u>	<u>7.95</u>	<u>112</u>	<u>8.11</u>	<u>1.08</u>	<u>57</u>	<u>7.81</u>
<u>0836</u>	<u>4.2</u>	<u>7.44</u>	<u>114</u>	<u>8.12</u>	<u>1.09</u>	<u>58</u>	<u>7.82</u>

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-15</u>	<u>6</u> x vov vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX(8260)
	<u>2</u> x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sg
	<u>1</u> x 250ml amber	YES	HCL	LANCASTER	FERROUS IRON (SM 3500 Fe B)
	<u>1</u> x 500ml poly	YES	NP	LANCASTER	ALKALINITY (2320B)
	<u>2</u> x vov vial	YES	NP	LANCASTER	NITRATE/NITRITESULFATE (EPA 300.0)
	<u>1</u> x 500ml poly	YES	HNO3	LANCASTER	TOTAL IRON/ MANGANESE (6010)
	<u>1</u> x 500ml clear glass	YES	NaOH & ZnAc	LANCASTER	SULFIDE (SM20 4500 S2 D)

COMMENTS: RE-TAPPED BOLT HOLES

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: 3



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #211577
 Site Address: 631 Queen Anne North
 City: Seattle, WA

Job Number: 386765
 Event Date: 5/9-5/2/11 (inclusive)
 Sampler: ML JP

Well ID: MW-16
 Well Diameter: 2 in.
 Total Depth: 24.82 ft.
 Depth to Water: 10.24 ft.

Date Monitored: 5-9-11

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]:
 xVF = x3 case volume = Estimated Purge Volume: gal.

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump X
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer X
 Discrete Bailer _____
 Peristaltic Pump X
 QED Bladder Pump _____
 Other: Metal Alter

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 0915 Weather Conditions: CLOUDY
 Sample Time/Date: 0945 5-10-11 Water Color: Clear Odor: Y I D
 Approx. Flow Rate: 200ml gpm. Sediment Description: None
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 10.26

Time (2400 hr.)	Volume (gal)	pH	Conductivity (µmhos/cm - µS)	Temperature (°F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
<u>0930</u>	<u>3</u>	<u>7.39</u>	<u>525</u>	<u>9.9</u>	<u>1.16</u>	<u>-96</u>	<u>10.26</u>
<u>0933</u>	<u>3.6</u>	<u>7.29</u>	<u>528</u>	<u>9.8</u>	<u>1.21</u>	<u>-91</u>	<u>10.25</u>
<u>0936</u>	<u>4.2</u>	<u>7.30</u>	<u>530</u>	<u>9.8</u>	<u>1.26</u>	<u>-90</u>	<u>10.26</u>

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-16</u>	<u>6</u> x vov vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX(8260)
	<u>2</u> x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sq
	<u>1</u> x 250ml amber	YES	HCL	LANCASTER	FERROUS IRON (SM 3500 Fe B)
	<u>1</u> x 500ml poly	YES	NP	LANCASTER	ALKALINITY (2320B)
	<u>2</u> x vov vial	YES	NP	LANCASTER	NITRATE/NITRITESULFATE (EPA 300.0)
	<u>1</u> x 500ml poly	YES	HNO3	LANCASTER	TOTAL IRON/ MANGANESE (6010)
	<u>1</u> x 500ml clear glass	YES	NaOH & ZnAc	LANCASTER	SULFIDE (SM20 4500 S2 D)

COMMENTS: SPENT 20 MINUTES RETAPPING & REPLACING BOLTS

Add/Replaced Lock: X

Add/Replaced Plug: _____

Add/Replaced Bolt: 3



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #211577 Job Number: 386765
 Site Address: 631 Queen Anne North Event Date: 5/9-5/12/11 (inclusive)
 City: Seattle, WA Sampler: ML JP

Well ID: MW-17
 Well Diameter: 8 in.
 Total Depth: 25.80 ft.
 Depth to Water: 8.24 ft.

Date Monitored: 5-9-11

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

xVF _____ = _____ x3 case volume = Estimated Purge Volume: _____ gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: _____

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump X
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer X
 Discrete Bailer _____
 Peristaltic Pump X
 QED Bladder Pump _____
 Other: Metal filter

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1120 Weather Conditions: Cloudy
 Sample Time/Date: 1150 15-10-11 Water Color: Clear Odor: Y10
 Approx. Flow Rate: 200ml gpm. Sediment Description: None
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 8.30

Time (2400 hr.)	Volume (L)	pH	Conductivity (µmhos/cm) (S)	Temperature (°C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
<u>1135</u>	<u>3</u>	<u>7.34</u>	<u>307</u>	<u>10.50</u>	<u>1.72</u>	<u>42</u>	<u>8.29</u>
<u>1138</u>	<u>3.6</u>	<u>7.27</u>	<u>312</u>	<u>10.45</u>	<u>1.77</u>	<u>47</u>	<u>8.27</u>
<u>1141</u>	<u>4.2</u>	<u>7.26</u>	<u>314</u>	<u>10.44</u>	<u>1.78</u>	<u>48</u>	<u>8.30</u>

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-17</u>	<u>6</u> x vov vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX(8260)
	<u>2</u> x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sg
	<u>1</u> x 250ml amber	YES	HCL	LANCASTER	FERROUS IRON (SM 3500 Fe B)
	<u>1</u> x 500ml poly	YES	NP	LANCASTER	ALKALINITY (2320B)
	<u>2</u> x vov vial	YES	NP	LANCASTER	NITRATE/NITRITESULFATE (EPA 300.0)
	<u>1</u> x 500ml poly	YES	HNO3	LANCASTER	TOTAL IRON/ MANGANESE (6010)
	<u>1</u> x 500ml clear glass	YES	NaOH & ZnAc	LANCASTER	SULFIDE (SM20 4500 S2 D)

COMMENTS: DUPLICATE SAMPLE (DUP-2) COLLECTED FROM THIS WELL.
FIELD BLANK (FB-2) COLLECTED AT THIS WELL
RTAPPED 3 BOLT MOLES

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: 3



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #211577 Job Number: 386765
 Site Address: 631 Queen Anne North Event Date: 5/9-5/12/11 (inclusive)
 City: Seattle, WA Sampler: ML JP

Well ID: MW-18
 Well Diameter: 2 in.
 Total Depth: 24.20 ft.
 Depth to Water: 9.83 ft.

Date Monitored: 5-9-11

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

xVF = _____ x3 case volume = Estimated Purge Volume: _____ gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: _____

Purge Equipment:

Disposable Bailor _____
 Stainless Steel Bailor _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump X
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailor _____
 Pressure Bailor X
 Discrete Bailor _____
 Peristaltic Pump X
 QED Bladder Pump _____
 Other: Metal filter

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1225 Weather Conditions: CLOUDY
 Sample Time/Date: 1255/5-10-11 Water Color: Clear Odor: Y10
 Approx. Flow Rate: 200ml gpm. Sediment Description: None
 Did well de-water? No If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 9.99

Time (2400 hr.)	Volume (gal)	pH	Conductivity (µmhos/cm @ 25°C)	Temperature (°F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
<u>1240</u>	<u>3</u>	<u>7.29</u>	<u>360</u>	<u>10.71</u>	<u>1.86</u>	<u>72</u>	<u>9.96</u>
<u>1243</u>	<u>3.6</u>	<u>7.21</u>	<u>370</u>	<u>10.79</u>	<u>1.90</u>	<u>77</u>	<u>9.87</u>
<u>1246</u>	<u>4.2</u>	<u>7.20</u>	<u>368</u>	<u>10.81</u>	<u>1.90</u>	<u>76</u>	<u>9.99</u>

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-18</u>	<u>6</u> x vov vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX(8260)
	<u>2</u> x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sg
	<u>1</u> x 250ml amber	YES	HCL	LANCASTER	FERROUS IRON (SM 3500 Fe B)
	<u>1</u> x 500ml poly	YES	NP	LANCASTER	ALKALINITY (2320B)
	<u>2</u> x vov vial	YES	NP	LANCASTER	NITRATE/NITRITESULFATE (EPA 300.0)
	<u>1</u> x 500ml poly	YES	HNO3	LANCASTER	TOTAL IRON/MANGANESE (6010)
	<u>1</u> x 500ml clear glass	YES	NaOH & ZnAc	LANCASTER	SULFIDE (SM20 4500 S2 D)

COMMENTS:

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #211577
 Site Address: 631 Queen Anne North
 City: Seattle, WA

Job Number: 386765
 Event Date: 5/9-5/12/11 (inclusive)
 Sampler: ML

Well ID: MW-19
 Well Diameter: 2 in.
 Total Depth: 24.22 ft.
 Depth to Water: 9.56 ft.

Date Monitored: 5-9-11

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

xVF _____ = _____ x3 case volume = Estimated Purge Volume: _____ gal.

Depth to Water w/ 80% Recharge ((Height of Water Column x 0.20) + DTW): _____

Purge Equipment:

- Disposable Bailer _____
- Stainless Steel Bailer _____
- Slack Pump _____
- Suction Pump _____
- Grundfos _____
- Peristaltic Pump _____
- QED Bladder Pump _____
- Other: _____

Sampling Equipment:

- Disposable Bailer _____
- Pressure Bailer _____
- Discrete Bailer _____
- Peristaltic Pump _____
- QED Bladder Pump _____
- Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____
 Sample Time/Date: 1
 Approx. Flow Rate: _____ gpm.
 Did well de-water? _____ If yes, Time: _____

Weather Conditions: _____
 Water Color: _____ Odor: Y / N
 Sediment Description: _____
 Volume: _____ gal. DTW @ Sampling: _____

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - µS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
	x voa vial	YES	HCL	LANCASTER	NWTPH-GwBTEX(8260)
	x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sg
	x 250ml amber	YES	HCL	LANCASTER	FERROUS IRON (SM 3500 Fe B)
	x 500ml poly	YES	NP	LANCASTER	ALKALINITY (2320B)
	x voa vial	YES	NP	LANCASTER	NITRATE/NITRITESULFATE (EPA 300.0)
	x 500ml poly	YES	HNO3	LANCASTER	TOTAL IRON/ MANGANESE (6010)
	x 500ml clear glass	YES	NaOH & ZnAc	LANCASTER	SULFIDE (SM20 4500 S2 D)

COMMENTS: RETAPPED 3 BOLT HOLES

M/O

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: 3



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #211577
 Site Address: 631 Queen Anne North
 City: Seattle, WA

Job Number: 386765
 Event Date: 5/9-5/12/11 (inclusive)
 Sampler: ML

Well ID: MW-20
 Well Diameter: 1 in.
 Total Depth: 19.71 ft.
 Depth to Water: 6.98 ft.

Date Monitored: 5-9-11

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]:
 xVF = x3 case volume = Estimated Purge Volume: gal.

Purge Equipment:

Disposable Bailer /
 Stainless Steel Bailer /
 Stack Pump /
 Suction Pump /
 Grundfos /
 Peristaltic Pump /
 QED Bladder Pump /
 Other:

Sampling Equipment:

Disposable Bailer /
 Pressure Bailer /
 Discrete Bailer /
 Peristaltic Pump /
 QED Bladder Pump /
 Other:

Time Started: (2400 hrs)
 Time Completed: (2400 hrs)
 Depth to Product: ft
 Depth to Water: ft
 Hydrocarbon Thickness: ft
 Visual Confirmation/Description:
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: gal
 Amt Removed from Well: gal
 Water Removed:
 Product Transferred to:

Start Time (purge): Weather Conditions:
 Sample Time/Date: Water Color: Odor: Y / N
 Approx. Flow Rate: gpm. Sediment Description:
 Did well de-water? If yes, Time: Volume: gal. DTW @ Sampling:

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - µS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u> </u>	<u>x vov vial</u>	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Gx/BTEX(8260)</u>
<u> </u>	<u>x 1 liter ambers</u>	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Dx w/sg</u>
<u> </u>	<u>x 250ml amber</u>	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>FERROUS IRON (SM 3500 Fe B)</u>
<u> </u>	<u>x 500ml poly</u>	<u>YES</u>	<u>NP</u>	<u>LANCASTER</u>	<u>ALKALINITY (2320B)</u>
<u> </u>	<u>x vov vial</u>	<u>YES</u>	<u>NP</u>	<u>LANCASTER</u>	<u>NITRATE/NITRITE/SULFATE (EPA 300.0)</u>
<u> </u>	<u>x 500ml poly</u>	<u>YES</u>	<u>HNO3</u>	<u>LANCASTER</u>	<u>TOTAL IRON/ MANGANESE (60'10)</u>
<u> </u>	<u>x 500ml clear glass</u>	<u>YES</u>	<u>NaOH & ZnAc</u>	<u>LANCASTER</u>	<u>SULFIDE (SM20 4500 S2 D)</u>

COMMENTS: M/O

Add/Replaced Lock: Add/Replaced Plug: Add/Replaced Bolt:



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #211577 Job Number: 386765
 Site Address: 631 Queen Anne North Event Date: 5/9-5/12/11 (inclusive)
 City: Seattle, WA Sampler: KE

Well ID: MW-21
 Well Diameter: 2 in.
 Total Depth: 35.08 ft.
 Depth to Water: 25.40 ft.
9.68 xVF _____ = _____ x3 case volume = Estimated Purge Volume: _____ gal.

Date Monitored: 5/9/11

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 27.33

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump ✓
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:
 Disposable Bailer ✓
 Pressure Bailer ✓
 Discrete Bailer _____
 Peristaltic Pump ✓
 QED Bladder Pump _____
 Other: metal filter

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 0905 Weather Conditions: Cloudy
 Sample Time/Date: 0945 15/10/11 Water Color: Cloudy Odor: Y/I
 Approx. Flow Rate: 200 ml per min Sediment Description: light
 Did well de-water? no If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 25.46

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm) (µS)	Temperature (C) (F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
<u>0920</u>	<u>3</u>	<u>7.83</u>	<u>218</u>	<u>15.4</u>	<u>1.8</u>	<u>93</u>	<u>25.45</u>
<u>0923</u>	<u>3.6</u>	<u>7.80</u>	<u>223</u>	<u>15.2</u>	<u>1.7</u>	<u>88</u>	<u>25.46</u>
<u>0926</u>	<u>4.2</u>	<u>7.78</u>	<u>230</u>	<u>15.0</u>	<u>1.7</u>	<u>81</u>	<u>25.49</u>

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-21</u>	<u>6</u> x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX(8260)
	<u>2</u> x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sg
	<u>1</u> x 250ml amber	YES	HCL	LANCASTER	FERROUS IRON (SM 3500 Fe B)
	<u>1</u> x 500ml poly	YES	NP	LANCASTER	ALKALINITY (2320B)
	<u>2</u> x voa vial	YES	NP	LANCASTER	NITRATE/NITRITESULFATE (EPA 300.0)
	<u>1</u> x 500ml poly	YES	HNO3	LANCASTER	TOTAL IRON/ MANGANESE (6010)
	<u>1</u> x 500ml clear glass	YES	NaOH & ZnAc	LANCASTER	SULFIDE (SM20 4500 S2 D)

COMMENTS: Flange broken

Add/Replaced Lock: 41 Add/Replaced Plug: 2" Add/Replaced Bolt: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #211577 Job Number: 386765
 Site Address: 631 Queen Anne North Event Date: 5/9-5/12/11 (inclusive)
 City: Seattle, WA Sampler: ML

Well ID: MW-23
 Well Diameter: 3/4 in.
 Total Depth: 13.04 ft.
 Depth to Water: 6.63 ft.

Date Monitored: 5-9-11

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

xVF _____ = _____ x3 case volume = Estimated Purge Volume: _____ gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: _____

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 1 Water Color: _____ Odor: Y / N
 Approx. Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: _____

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - µS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
	x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX(8260)
	x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/ag
	x 250ml amber	YES	HCL	LANCASTER	FERROUS IRON (SM 3500 Fe B)
	x 500ml poly	YES	NP	LANCASTER	ALKALINITY (2320B)
	x voa vial	YES	NP	LANCASTER	NITRATE/NITRITESULFATE (EPA 300.0)
	x 500ml poly	YES	HNO3	LANCASTER	TOTAL IRON/ MANGANESE (6010)
	x 500ml clear glass	YES	NaOH & ZnAc	LANCASTER	SULFIDE (SM20 4500 S2 D)

COMMENTS: M/I/O

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #211577
 Site Address: 631 Queen Anne North
 City: Seattle, WA

Job Number: 386765
 Event Date: 5/9-5/12/11 (inclusive)
 Sampler: ML

Well ID: MW-24
 Well Diameter: 3/4 in.
 Total Depth: 12.52 ft.
 Depth to Water: 5.65 ft.

Date Monitored: 5-9-11

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]:

Purge Equipment:

- Disposable Bailer _____
- Stainless Steel Bailer _____
- Stack Pump _____
- Suction Pump _____
- Grundfos _____
- Peristaltic Pump _____
- QED Bladder Pump _____
- Other: _____

Sampling Equipment:

- Disposable Bailer _____
- Pressure Bailer _____
- Discrete Bailer _____
- Peristaltic Pump _____
- QED Bladder Pump _____
- Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: / Water Color: _____ Odor: Y / N
 Approx. Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: _____

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - µS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
	x vov vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX(8260)
	x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sg
	x 250ml amber	YES	HCL	LANCASTER	FERROUS IRON (SM 3500 Fe B)
	x 500ml poly	YES	NP	LANCASTER	ALKALINITY (2320B)
	x vov vial	YES	NP	LANCASTER	NITRATE/NITRITESULFATE (EPA 300.0)
	x 500ml poly	YES	HNO3	LANCASTER	TOTAL IRON-MANGANESE (6010)
	x 500ml clear glass	YES	NaOH & ZnAc	LANCASTER	SULFIDE (SM20 4500 S2 D)

COMMENTS:

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #211577
 Site Address: 631 Queen Anne North
 City: Seattle, WA

Job Number: 386765
 Event Date: 5/9-5/12/11 (inclusive)
 Sampler: KE

Well ID: MW-25
 Well Diameter: 4 in.
 Total Depth: 22.82 ft.
 Depth to Water: 10.20 ft.
12.62 xVF = _____ x3 case volume = Estimated Purge Volume: _____ gal.

Date Monitored: 5/9/11

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 12.72

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: metal filter

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): ~~0800~~ 0800
 Sample Time/Date: 0840 15/11/11
 Approx. Flow Rate: 200ml/min
 Did well de-water? no If yes, Time: _____ Volume: _____ gal.

Weather Conditions: Light Rain
 Water Color: Cloudy Odor: Y/N
 Sediment Description: light
 DTW @ Sampling: 10.21

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm (µS))	Temperature (C F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
<u>0815</u>	<u>3</u>	<u>7.19</u>	<u>261</u>	<u>12.8</u>	<u>2.1</u>	<u>68</u>	<u>10.21</u>
<u>0818</u>	<u>3.6</u>	<u>7.15</u>	<u>268</u>	<u>12.6</u>	<u>1.9</u>	<u>64</u>	<u>10.23</u>
<u>0821</u>	<u>4.2</u>	<u>7.13</u>	<u>273</u>	<u>12.3</u>	<u>1.9</u>	<u>61</u>	<u>10.24</u>

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-25</u>	<u>6 x vov vial</u>	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Gx/BTEX(8260)</u>
	<u>2 x 1 liter ambers</u>	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Dx w/sg</u>
	<u>1 x 250ml amber</u>	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>FERROUS IRON (SM 3500 Fe B)</u>
	<u>1 x 500ml poly</u>	<u>YES</u>	<u>NP</u>	<u>LANCASTER</u>	<u>ALKALINITY (2320B)</u>
	<u>2 x vov vial</u>	<u>YES</u>	<u>NP</u>	<u>LANCASTER</u>	<u>NITRATE/NITRITESULFATE (EPA 300.0)</u>
	<u>1 x 500ml poly</u>	<u>YES</u>	<u>HNO3</u>	<u>LANCASTER</u>	<u>TOTAL IRON/ MANGANESE (6010)</u>
	<u>1 x 500ml clear glass</u>	<u>YES</u>	<u>NaOH & ZnAc</u>	<u>LANCASTER</u>	<u>SULFIDE (SM20 4500 S2 D)</u>

COMMENTS: Retapped gasket missing

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: 3 9/16



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #211577
 Site Address: 631 Queen Anne North
 City: Seattle, WA

Job Number: 386765
 Event Date: 5/9-5/12/11 (inclusive)
 Sampler: ML JP

Well ID: MW-26
 Well Diameter: 4 in.
 Total Depth: 22.72 ft.
 Depth to Water: 9.08 ft.

Date Monitored: 5-9-11

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

xVF _____ = _____ x3 case volume = Estimated Purge Volume: _____ gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: _____

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump X
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump X
 QED Bladder Pump _____
 Other: Metal Filter

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1015 Weather Conditions: CLOUDY
 Sample Time/Date: 1045 / 5-10-11 Water Color: CLEAR Odor: YIN
 Approx. Flow Rate: 200ml gpm. Sediment Description: NONE
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 22.72

Time (2400 hr.)	Volume (L)	pH	Conductivity (umhos/cm - DS)	Temperature (°F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
<u>1030</u>	<u>3</u>	<u>7.28</u>	<u>262</u>	<u>8.96</u>	<u>2.16</u>	<u>-76</u>	<u>22.72</u>
<u>1033</u>	<u>7.6</u>	<u>7.21</u>	<u>259</u>	<u>8.93</u>	<u>2.20</u>	<u>-81</u>	<u>22.72</u>
<u>1036</u>	<u>4.2</u>	<u>7.20</u>	<u>260</u>	<u>8.94</u>	<u>2.21</u>	<u>-80</u>	<u>22.72</u>

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-26</u>	<u>6</u> x vov vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX(8260)
	<u>2</u> x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sg
	<u>1</u> x 250ml amber	YES	HCL	LANCASTER	FERROUS IRON (SM 3500 Fe B)
	<u>1</u> x 500ml poly	YES	NP	LANCASTER	ALKALINITY (2320B)
	<u>2</u> x vov vial	YES	NP	LANCASTER	NITRATE/NITRITESULFATE (EPA 300.0)
	<u>1</u> x 500ml poly	YES	HNO3	LANCASTER	TOTAL IRON/ MANGANESE (6010)
	<u>1</u> x 500ml clear glass	YES	NaOH & ZnAc	LANCASTER	SULFIDE (SM20 4500 S2 D)

COMMENTS: RETAPPED BOLT HOLES

Add/Replaced Lock: 2 Add/Replaced Plug: _____ Add/Replaced Bolt: 3



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #211577 Job Number: 386765
 Site Address: 631 Queen Anne North Event Date: 5/9-5/12/14 (inclusive)
 City: Seattle, WA Sampler: KE

Well ID: MW-30
 Well Diameter: 2 in.
 Total Depth: 33.20 ft.
 Depth to Water: 24.60 ft.
8.60 xVF = _____ x3 case volume = Estimated Purge Volume: _____ gal.

Date Monitored: 5/9/14

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 26.32

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump ✓
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump ✓
 QED Bladder Pump _____
 Other: metal filter

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1005 Weather Conditions: Cloudy
 Sample Time/Date: 1040 15/10/14 Water Color: Cloudy Odor: Y1
 Approx. Flow Rate: 200ml/min 9000 Sediment Description: moderate
 Did well de-water? no If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 24.62

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm) (µS)	Temperature (C) (F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
<u>1020</u>	<u>3</u>	<u>7.22</u>	<u>377</u>	<u>14.9</u>	<u>2.1</u>	<u>102</u>	<u>24.63</u>
<u>1023</u>	<u>3.6</u>	<u>7.13</u>	<u>381</u>	<u>14.8</u>	<u>2.1</u>	<u>100</u>	<u>24.64</u>
<u>1026</u>	<u>4.2</u>	<u>7.09</u>	<u>386</u>	<u>14.6</u>	<u>2.0</u>	<u>96</u>	<u>24.68</u>

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-30</u>	<u>6 x vva vial</u>	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Gx/BTEX(8260)</u>
	<u>2 x 1 liter ambers</u>	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Dx w/sg</u>
	<u>1 x 250ml amber</u>	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>FERROUS IRON (SM 3500 Fe B)</u>
	<u>1 x 500ml poly</u>	<u>YES</u>	<u>NP</u>	<u>LANCASTER</u>	<u>ALKALINITY (2320B)</u>
	<u>2 x vva vial</u>	<u>YES</u>	<u>NP</u>	<u>LANCASTER</u>	<u>NITRATE/NITRITESULFATE (EPA 300.0)</u>
	<u>1 x 500ml poly</u>	<u>YES</u>	<u>HNO3</u>	<u>LANCASTER</u>	<u>TOTAL IRON/ MANGANESE (6010)</u>
	<u>1 x 500ml clear glass</u>	<u>YES</u>	<u>NaOH & ZnAc</u>	<u>LANCASTER</u>	<u>SULFIDE (SM20 4500 S2 D)</u>

COMMENTS: Collected FB-3 and DVP-3 from well
both 6 vva's Retapped OK

Add/Replaced Lock: Y1 Add/Replaced Plug: 21 Add/Replaced Bolt: 3 9/16



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #211577 Job Number: 386765
 Site Address: 631 Queen Anne North Event Date: 5/9-5/12/14 (inclusive)
 City: Seattle, WA Sampler: KE

Well ID: MW-31 Date Monitored: 5/9/14
 Well Diameter: 2 in.
 Total Depth: 28.22 ft.
 Depth to Water: 19.70 ft. Check if water column is less than 0.50 ft.
8.52 xVF = _____ x3 case volume = Estimated Purge Volume: _____ gal.
 Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 21.40

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump ✓
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer ✓
 Discrete Bailer _____
 Peristaltic Pump ✓
 QED Bladder Pump _____
 Other: metal filter

Start Time (purge): 1105 Weather Conditions: Cloudy
 Sample Time/Date: 1145 5/10/14 Water Color: Cloudy Odor: Y (N)
 Approx. Flow Rate: 200ml per min Sediment Description: Heavy
 Did well de-water? no If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 19.73

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm) (US)	Temperature (C/ F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
<u>1120</u>	<u>3</u>	<u>7.38</u>	<u>270</u>	<u>15.1</u>	<u>2.2</u>	<u>112</u>	<u>19.73</u>
<u>1123</u>	<u>3.6</u>	<u>7.33</u>	<u>278</u>	<u>14.8</u>	<u>2.0</u>	<u>111</u>	<u>19.73</u>
<u>1126</u>	<u>4.2</u>	<u>7.27</u>	<u>281</u>	<u>14.6</u>	<u>2.0</u>	<u>108</u>	<u>19.75</u>

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-31</u>	<u>6 x vov vial</u>	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Gx/BTEX(8260)</u>
	<u>2 x 1 liter ambers</u>	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Dx w/sg</u>
	<u>1 x 250ml amber</u>	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>FERROUS IRON (SM 3500 Fe B)</u>
	<u>1 x 500ml poly</u>	<u>YES</u>	<u>NP</u>	<u>LANCASTER</u>	<u>ALKALINITY (2320B)</u>
	<u>2 x vov vial</u>	<u>YES</u>	<u>NP</u>	<u>LANCASTER</u>	<u>NITRATE/NITRITESULFATE (EPA 300.0)</u>
	<u>x 500ml poly</u>	<u>YES</u>	<u>HNO3</u>	<u>LANCASTER</u>	<u>TOTAL IRON/ MANGANESE (6010)</u>
	<u>x 500ml clear glass</u>	<u>YES</u>	<u>NaOH & ZnAc</u>	<u>LANCASTER</u>	<u>SULFIDE (SM20 4500 S2 D)</u>

COMMENTS: flanges stripped everything else ok

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #211577 Job Number: 386765
 Site Address: 631 Queen Anne North Event Date: 5/9-5/12/11 (inclusive)
 City: Seattle, WA Sampler: ML JP

Well ID: MW-32
 Well Diameter: 2 in.
 Total Depth: 28.94 ft.
 Depth to Water: 9.93 ft.

Date Monitored: 5-9-11

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Check if water column is less than 0.50 ft.

xVF _____ = _____ x3 case volume = Estimated Purge Volume: _____ gal.

Depth to Water w/ 80% Recharge ((Height of Water Column x 0.20) + DTW): _____

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump X
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump X
 QED Bladder Pump _____
 Other: _____

Time Started:	_____ (2400 hrs)
Time Completed:	_____ (2400 hrs)
Depth to Product:	_____ ft
Depth to Water:	_____ ft
Hydrocarbon Thickness:	_____ ft
Visual Confirmation/Description:	_____
Skimmer / Absorbant Sock (circle one)	_____
Amt Removed from Skimmer:	_____ gal
Amt Removed from Well:	_____ gal
Water Removed:	_____ gal
Product Transferred to:	_____

Start Time (purge): 1340 Weather Conditions: CLOUDY
 Sample Time/Date: 1410 15-10-11 Water Color: Clear Odor: Y 1 0
 Approx. Flow Rate: 2.00 ml/gpm. Sediment Description: None
 Did well de-water? No If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 10.22

Time (2400 hr.)	Volume (L)	pH	Conductivity (µmhos/cm - 25°C)	Temperature (°C / °F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
<u>1355</u>	<u>3</u>	<u>7.02</u>	<u>402</u>	<u>10.96</u>	<u>2.42</u>	<u>69</u>	<u>10.01</u>
<u>1358</u>	<u>3.6</u>	<u>7.11</u>	<u>411</u>	<u>10.99</u>	<u>2.36</u>	<u>72</u>	<u>10.01</u>
<u>1401</u>	<u>4.2</u>	<u>7.07</u>	<u>412</u>	<u>11.02</u>	<u>2.36</u>	<u>79</u>	<u>10.02</u>

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-32</u>	<u>6</u> x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX(8260)
	<u>2</u> x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sg
	x 250ml amber	YES	HCL	LANCASTER	FERROUS IRON (SM 3500 Fe B)
	x 500ml poly	YES	NP	LANCASTER	ALKALINITY (23205)
	x voa vial	YES	NP	LANCASTER	NITRATE/NITRITESULFATE (EPA 300.0)
	x 500ml poly	YES	HNO3	LANCASTER	TOTAL IRON/ MANGANESE (6010)
	x 500ml clear glass	YES	NaOH & ZnAc	LANCASTER	SULFIDE (SM20 4500 S2 D)

COMMENTS:

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #211577 Job Number: 386765
 Site Address: 631 Queen Anne North Event Date: 5/9-5/12/11 (inclusive)
 City: Seattle, WA Sampler: KE

Well ID: MW-33
 Well Diameter: 2 in.
 Total Depth: 34.93 ft.
 Depth to Water: 27.40 ft.

Date Monitored: 5/9/11

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

2.53 xVF _____ = _____ x3 case volume = Estimated Purge Volume: _____ gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 28.90

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: metal filter

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1315 Weather Conditions: Cloudy
 Sample Time/Date: 1355 / 5/10/11 Water Color: Cloudy Odor: Y/N Strong
 Approx. Flow Rate: 2000 gpm Sediment Description: light
 Did well de-water? h2 If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 27.43

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm) (µS)	Temperature (C F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
<u>1330</u>	<u>3</u>	<u>7.14</u>	<u>381</u>	<u>15.9</u>	<u>1.6</u>	<u>58</u>	<u>27.48</u>
<u>1333</u>	<u>3.6</u>	<u>7.06</u>	<u>390</u>	<u>15.6</u>	<u>1.5</u>	<u>49</u>	<u>27.52</u>
<u>1336</u>	<u>4.2</u>	<u>7.00</u>	<u>393</u>	<u>15.1</u>	<u>1.3</u>	<u>46</u>	<u>27.54</u>

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-33</u>	<u>6</u> x vov vial	YES	HCL	LANCASTER	NWTPH-Gw/BTEX(8260)
	<u>2</u> x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sg
	<u>1</u> x 250ml amber	YES	HCL	LANCASTER	FERROUS IRON (SM 3500 Fe B)
	<u>1</u> x 500ml poly	YES	NP	LANCASTER	ALKALINITY (2320B)
	<u>2</u> x vov vial	YES	NP	LANCASTER	NITRATE/NITRITESULFATE (EPA 300.0)
	<u>1</u> x 500ml poly	YES	HNO3	LANCASTER	TOTAL IRON/ MANGANESE (6010)
	<u>(x 500ml) clear glass</u>	YES	NaOH & ZnAc	LANCASTER	SULFIDE (SM20 4500 S2 D)

COMMENTS: Retapped Everything OK

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: 3 9/16



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #211577 Job Number: 386765
 Site Address: 631 Queen Anne North Event Date: 5/9-5/12/11 (inclusive)
 City: Seattle, WA Sampler: KE

Well ID: MW-34
 Well Diameter: 2 in.
 Total Depth: 37.02 ft.
 Depth to Water: 26.90 ft.

Date Monitored: 5/9/11

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Depth to Water 10.12 xVF _____ = _____ x3 case volume = Estimated Purge Volume: _____ gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 28.92

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: metal filter

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1210 Weather Conditions: Cloudy
 Sample Time/Date: 1250 / 5/10/11 Water Color: Cloudy Odor: Y/N
 Approx. Flow Rate: 200ml/min gpm Sediment Description: moderate
 Did well de-water? no If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 26.92

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm) (uS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
1225	3	7.61	321	15.6	2.0	83	26.95
1228	3.6	7.53	330	15.4	1.9	80	26.97
1231	4.2	7.48	330	15.1	1.9	78	26.97

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-34</u>	<u>6</u> x vov vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX(8260)
	<u>2</u> x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sg
	<u>1</u> x 250ml amber	YES	HCL	LANCASTER	FERROUS IRON (SM 3500 Fe B)
	<u>1</u> x 500ml poly	YES	NP	LANCASTER	ALKALINITY (2320B)
	<u>2</u> x vov vial	YES	NP	LANCASTER	NITRATE/NITRITESULFATE (EPA 300.0)
	<u>1</u> x 500ml poly	YES	HNO3	LANCASTER	TOTAL IRON/ MANGANESE (6010)
	<u>1</u> x 500ml clear glass	YES	NaOH & ZnAc	LANCASTER	SULFIDE (SM20 4500 S2 D)

COMMENTS: Retapped ok

Add/Replaced Lock: 41 Add/Replaced Plug: 24 Add/Replaced Bolt: 3 9/16



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #211577 Job Number: 386765
 Site Address: 631 Queen Anne North Event Date: 5-9-5/12/11 (inclusive)
 City: Seattle, WA Sampler: ML JP

Well ID: MW-33
 Well Diameter: 2 in.
 Total Depth: 37.21 ft.
 Depth to Water: 30.00 ft.

Date Monitored: 5-9-11

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Check if water column is less than 0.50 ft.

xVF _____ = _____ x3 case volume = Estimated Purge Volume: _____ gal.

Depth to Water w/ 80% Recharge ((Height of Water Column x 0.20) + DTW): _____

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 QED Bladder Pump X
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer X
 Discrete Bailer _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: Metal Filter

Time Started:	_____ (2400 hrs)
Time Completed:	_____ (2400 hrs)
Depth to Product:	_____ ft
Depth to Water:	_____ ft
Hydrocarbon Thickness:	_____ ft
Visual Confirmation/Description:	_____
Skimmer / Absorbent Sock (circle one)	_____
Amt Removed from Skimmer:	_____ gal
Amt Removed from Well:	_____ gal
Water Removed:	_____
Product Transferred to:	_____

Start Time (purge): 1400 Weather Conditions: RAIN
 Sample Time/Date: 1430 15-11-11 Water Color: LOW Odor: ① IN STRONG
 Approx. Flow Rate: 200ml gpm. Sediment Description: none
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 30.13

Time (2400 hr.)	Volume (L)	pH	Conductivity (µmhos/cm - PS)	Temperature (°C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
<u>1415</u>	<u>3</u>	<u>7.21</u>	<u>516</u>	<u>8.07</u>	<u>2.02</u>	<u>-68</u>	<u>30.10</u>
<u>1418</u>	<u>3.6</u>	<u>7.07</u>	<u>524</u>	<u>8.08</u>	<u>1.99</u>	<u>-61</u>	<u>30.12</u>
<u>1421</u>	<u>4.2</u>	<u>7.16</u>	<u>522</u>	<u>8.11</u>	<u>1.98</u>	<u>-64</u>	<u>30.13</u>

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-33</u>	<u>0</u> x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX(8260)
	<u>2</u> x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sg
	<u>1</u> x 250ml amber	YES	HCL	LANCASTER	FERROUS IRON (SM 3500 Fe B)
	<u>1</u> x 500ml poly	YES	NP	LANCASTER	ALKALINITY (2320B)
	<u>2</u> x voa vial	YES	NP	LANCASTER	NITRATE/NITRITESULFATE (EPA 300.0)
	<u>1</u> x 500ml poly	YES	HNO3	LANCASTER	TOTAL IRON/MANGANESE (6010)
	<u>1</u> x 500ml clear glass	YES	NaOH & ZnAc	LANCASTER	SULFIDE (SM20 4500 S2 D)

COMMENTS:

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #211577 Job Number: 386765
 Site Address: 631 Queen Anne North Event Date: 5/9-5/12/11 (inclusive)
 City: Seattle, WA Sampler: KE

Well ID: RW-2
 Well Diameter: 8 in.
 Total Depth: 21.06 ft.
 Depth to Water: 11.96 ft.
9.10 xVF _____ = _____ x3 case volume = Estimated Purge Volume: _____ gal.

Date Monitored: 5-9-11

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge ((Height of Water Column x 0.20) + DTW): 13.78

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump /
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump /
 QED Bladder Pump _____
 Other: metal filter

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1205 Weather Conditions: Cloudy
 Sample Time/Date: 1240 / 5/11/11 Water Color: Clear Odor: Y/N
 Approx. Flow Rate: 2000 gpm Sediment Description: Clear
 Did well de-water? no If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 11.98

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm µS)	Temperature (° F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
<u>1220</u>	<u>3</u>	<u>7.56</u>	<u>198</u>	<u>12.6</u>	<u>2.4</u>	<u>121</u>	<u>12.00</u>
<u>1223</u>	<u>3.6</u>	<u>7.43</u>	<u>212</u>	<u>12.2</u>	<u>2.3</u>	<u>112</u>	<u>12.01</u>
<u>1240</u>	<u>4.2</u>	<u>7.37</u>	<u>216</u>	<u>11.9</u>	<u>2.2</u>	<u>106</u>	<u>12.03</u>

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>RW-2</u>	<u>6</u> x vov vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX(8260)
	<u>2</u> x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sg
	<u>x</u> 250ml amber	YES	HCL	LANCASTER	FERROUS IRON (SM 3500 Fe B)
	<u>x</u> 500ml poly	YES	NP	LANCASTER	ALKALINITY (2320B)
	<u>x</u> vov vial	YES	NP	LANCASTER	NITRATE/NITRITESULFATE (EPA 300.0)
	<u>x</u> 500ml poly	YES	HNO3	LANCASTER	TOTAL IRON/MANGANESE (6010)
	<u>x</u> 500ml clear glass	YES	NaOH & ZnAc	LANCASTER	SULFIDE (SM20 4500 S2 D)

COMMENTS:

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #211577 Job Number: 386765
 Site Address: 631 Queen Anne North Event Date: 5/9-5/12/11 (inclusive)
 City: Seattle, WA Sampler: ML

Well ID: DPE-1
 Well Diameter: 4 in.
 Total Depth: 21.26 ft.
 Depth to Water: 9.85 ft.

Date Monitored: 5-9-11

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

 xVF = x3 case volume = Estimated Purge Volume: gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]:

Purge Equipment:

Disposable Bailer
 Stainless Steel Bailer
 Stack Pump
 Suction Pump
 Grundfos
 Peristaltic Pump
 QED Bladder Pump
 Other:

Sampling Equipment:

Disposable Bailer
 Pressure Bailer
 Discrete Bailer
 Peristaltic Pump
 QED Bladder Pump
 Other:

Time Started: (2400 hrs)
 Time Completed: (2400 hrs)
 Depth to Product: ft
 Depth to Water: ft
 Hydrocarbon Thickness: ft
 Visual Confirmation/Description:
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: gal
 Amt Removed from Well: gal
 Water Removed:
 Product Transferred to:

Start Time (purge): Weather Conditions:
 Sample Time/Date: / Water Color: Odor: Y / N
 Approx. Flow Rate: gpm. Sediment Description:
 Did well de-water? If yes, Time: Volume: gal. DTW @ Sampling:

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - µS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
	x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX(8260)
	x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sg
	x 250ml amber	YES	HCL	LANCASTER	FERROUS IRON (SM 2500 Fe B)
	x 500ml poly	YES	NP	LANCASTER	ALKALINITY (2220B)
	x voa vial	YES	NP	LANCASTER	NITRATE/NITRITES/SULFATE (EPA 300.0)
	x 500ml poly	YES	HNO3	LANCASTER	TOTAL IRON/ MANGANESE (6010)
	x 500ml clear glass	YES	NaOH & ZnAc	LANCASTER	SULFIDE (SM20 4500 S2 D)

COMMENTS: PUMP IN WELL

Add/Replaced Lock: Add/Replaced Plug: Add/Replaced Bolt:



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #211577
 Site Address: 631 Queen Anne North
 City: Seattle, WA

Job Number: 386765
 Event Date: 5/9-5/12/11 (inclusive)
 Sampler: ML

Well ID: DPE-2
 Well Diameter: 4 in.
 Total Depth: 24.56 ft.
 Depth to Water: 10.45 ft.

Date Monitored: 5-9-11

Volume Factor (VF)	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Check if water column is less than 0.50 ft.

xVF = _____ x3 case volume = Estimated Purge Volume: _____ gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: _____

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____
 Sample Time/Date: _____
 Approx. Flow Rate: _____ gpm.
 Did well de-water? _____ If yes, Time: _____

Weather Conditions: _____
 Water Color: _____ Odor: Y / N
 Sediment Description: _____
 Volume: _____ gal. DTW @ Sampling: _____

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - µS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
	x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX(8260)
	x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sg
	x 250ml amber	YES	HCL	LANCASTER	FERROUS IRON (SM 3500 Fe B)
	x 500ml poly	YES	NP	LANCASTER	ALKALINITY (2320B)
	x voa vial	YES	NP	LANCASTER	NITRATE/NITRITESULFATE (EPA 300.0)
	x 500ml poly	YES	HNO3	LANCASTER	TOTAL IRON/ MANGANESE (6010)
	x 500ml clear glass	YES	NaOH & ZnAc	LANCASTER	SULFIDE (SM20 4500 S2 D)

COMMENTS: MIO

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #211577
 Site Address: 631 Queen Anne North
 City: Seattle, WA

Job Number: 386765
 Event Date: 5/9-5/11/12 (inclusive)
 Sampler: ML

Well ID: DPE-3
 Well Diameter: 4 in.
 Total Depth: 18.29 ft.
 Depth to Water: 10.77 ft.

Date Monitored: 5-9-11

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: _____
 xVF _____ = _____ x3 case volume = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 1 Water Color: _____ Odor: Y / N
 Approx. Flow Rate: _____ gpm Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: _____

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - µS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
	x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX(8260)
	x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sg
	x 250ml amber	YES	HCL	LANCASTER	FERROUS IRON (SM 3500 Fe B)
	x 500ml poly	YES	NP	LANCASTER	ALKALINITY (2320B)
	x voa vial	YES	NP	LANCASTER	NITRATE/NITRITES/SULFATE (EPA 300.0)
	x 500ml poly	YES	HNO3	LANCASTER	TOTAL IRON/ MANGANESE (6010)
	x 500ml clear glass	YES	NaOH & ZnAc	LANCASTER	SULFIDE (SM20 4500 S2 D)

COMMENTS: ML

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #211577
 Site Address: 631 Queen Anne North
 City: Seattle, WA

Job Number: 386765
 Event Date: 5/9 - 5/12/11 (inclusive)
 Sampler: ML

Well ID: DPE-4
 Well Diameter: 4 in.
 Total Depth: 19.95 ft.
 Depth to Water: 10.47 ft.

Date Monitored: 5-9-11

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

xVF _____ = _____ x3 case volume = Estimated Purge Volume: _____ gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: _____

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____
 Sample Time/Date: _____ / _____
 Approx. Flow Rate: _____ gpm.
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Weather Conditions: _____
 Water Color: _____ Odor: Y / N
 Sediment Description: _____
 DTW @ Sampling: _____

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - µS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG	PRESERV. TYPE	LABORATORY	ANALYSES
	x vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX(8260)
	x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sg
	x 250ml amber	YES	HCL	LANCASTER	FERROUS IRON (SM 3500 Fe B)
	x 500ml poly	YES	NP	LANCASTER	ALKALINITY (2320B)
	x vial	YES	NP	LANCASTER	NITRATE/NITRITESULFATE (EPA 300.0)
	x 500ml poly	YES	HNO3	LANCASTER	TOTAL IRON/MANGANESE (6010)
	x 500ml clear glass	YES	NaOH & ZnAc	LANCASTER	SULFIDE (SM20 4500 S2 D)

COMMENTS: M/O

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #211577
 Site Address: 631 Queen Anne North
 City: Seattle, WA

Job Number: 386765
 Event Date: 5/9-5/12/11 (inclusive)
 Sampler: ML JP

Well ID: DPE-S
 Well Diameter: 4 in.
 Total Depth: 16.65 ft.
 Depth to Water: 16.16 ft.

Date Monitored: 5-9-11

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

xVF _____ = _____ x3 case volume = Estimated Purge Volume: _____ gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: _____

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump X
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump X
 QED Bladder Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1215 Weather Conditions: SUNNY
 Sample Time/Date: 1245 15-12-11 Water Color: Clear Odor: 0.1 N (igh)
 Approx. Flow Rate: 200ml/gpm Sediment Description: none
 Did well de-water? No If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 16.16

Time (2400 hr.)	Volume (L)	pH	Conductivity (µmhos/cm - (S))	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
<u>1230</u>	<u>3</u>	<u>7.30</u>	<u>381</u>	<u>9.07</u>	<u>1.69</u>	<u>-92</u>	<u>16.16</u>
<u>1233</u>	<u>3.6</u>	<u>7.37</u>	<u>389</u>	<u>9.11</u>	<u>1.74</u>	<u>-88</u>	<u>16.16</u>
<u>1236</u>	<u>4.2</u>	<u>7.34</u>	<u>390</u>	<u>9.13</u>	<u>1.75</u>	<u>-90</u>	<u>16.16</u>

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>DPE-S</u>	<u>6</u> x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX(8260)
	<u>2</u> x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sg
	x 250ml amber	YES	HCL	LANCASTER	FERROUS IRON (SM 3500 Fe B)
	x 500ml poly	YES	NP	LANCASTER	ALKALINITY (2320B)
	x voa vial	YES	NP	LANCASTER	NITRATE/NRITESULFATE (EPA 300.0)
	x 500ml poly	YES	HNO3	LANCASTER	TOTAL IRON-MANGANESE (6010)
	x 500ml clear glass	YES	NaOH & ZnAc	LANCASTER	SULFIDE (SM20 4500 S2 D)

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #211577
 Site Address: 631 Queen Anne North
 City: Seattle, WA

Job Number: 386765
 Event Date: 5/9-5/12/11 (inclusive)
 Sampler: ML JP

Well ID: DPE-6
 Well Diameter: 4 in.
 Total Depth: 32.77 ft.
 Depth to Water: 18.44 ft.

Date Monitored: 5-9-11

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

xVF _____ = _____ x3 case volume = Estimated Purge Volume: _____ gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: _____

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump X
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump X
 QED Bladder Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1005 Weather Conditions: SUNNY
 Sample Time/Date: 1035 5-12-11 Water Color: CLEAR Odor: 01 N STRONG
 Approx. Flow Rate: 200 ml gpm. Sediment Description: NONE
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 18.44

Time (2400 hr.)	Volume (L)	pH	Conductivity (µmhos/cm - 25°C)	Temperature (°F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
<u>1020</u>	<u>3</u>	<u>7.36</u>	<u>858</u>	<u>10.73</u>	<u>2.02</u>	<u>-49</u>	<u>18.44</u>
<u>1023</u>	<u>3.6</u>	<u>7.31</u>	<u>864</u>	<u>10.77</u>	<u>1.98</u>	<u>-52</u>	<u>18.44</u>
<u>1026</u>	<u>4.2</u>	<u>7.30</u>	<u>865</u>	<u>10.79</u>	<u>1.96</u>	<u>-50</u>	<u>18.44</u>

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>DPE6</u>	<u>0</u> x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX(8260)
	<u>2</u> x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sg
	x 250ml amber	YES	HCL	LANCASTER	FERROUS IRON (SM 3500 Fe B)
	x 500ml poly	YES	NP	LANCASTER	ALKALINITY (2320B)
	x voa vial	YES	NP	LANCASTER	NITRATE/NITRITES/SULFATE (EPA 300.0)
	x 500ml poly	YES	HNO3	LANCASTER	TOTAL IRON/ MANGANESE (6040)
	x 500ml clear glass	YES	NaOH & ZnAc	LANCASTER	SULFIDE (SM20 4500 S2 D)

COMMENTS:

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #211577
 Site Address: 631 Queen Anne North
 City: Seattle, WA

Job Number: 386765
 Event Date: 5/9-5/12/11 (Inclusive)
 Sampler: ML

Well ID: DPE-7
 Well Diameter: 4 in.
 Total Depth: 25.80 ft.
 Depth to Water: 18.22 ft.

Date Monitored: 5-9-11

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: x3 case volume = Estimated Purge Volume: gal.

Purge Equipment:

Disposable Bailer
 Stainless Steel Bailer
 Stack Pump
 Suction Pump
 Grundfos
 Peristaltic Pump
 QED Bladder Pump
 Other:

Sampling Equipment:

Disposable Bailer
 Pressure Bailer
 Discrete Bailer
 Peristaltic Pump
 QED Bladder Pump
 Other:

Time Started: (2400 hrs)
 Time Completed: (2400 hrs)
 Depth to Product: ft
 Depth to Water: ft
 Hydrocarbon Thickness: ft
 Visual Confirmation/Description:
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: gal
 Amt Removed from Well: gal
 Water Removed:
 Product Transferred to:

Start Time (purge):
 Sample Time/Date:
 Approx. Flow Rate: gpm.
 Did well de-water? If yes, Time:

Weather Conditions:
 Water Color: Odor: Y / N
 Sediment Description:
 Volume: gal. DTW @ Sampling:

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - µS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
	x vov vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX(8260)
	x 1 liter amber	YES	HCL	LANCASTER	NWTPH-Dx w/sg
	x 250ml amber	YES	HCL	LANCASTER	FERROUS IRON (SM 3500 Fe B)
	x 500ml poly	YES	NP	LANCASTER	ALKALINITY (2320B)
	x vov vial	YES	NP	LANCASTER	NITRATE/NITRITESULFATE (EPA 300.0)
	x 500ml poly	YES	HNO3	LANCASTER	TOTAL IRON/ MANGANESE (6010)
	x 500ml clear glass	YES	NaOH & ZnAc	LANCASTER	SULFIDE (SM20 4500 S2 D)

COMMENTS:

Add/Replaced Lock: Add/Replaced Plug: Add/Replaced Bolt:



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #211577 Job Number: 386765
 Site Address: 631 Queen Anne North Event Date: 5/9-5/12/14 (inclusive)
 City: Seattle, WA Sampler: KE

Well ID: DPE-8 Date Monitored: 5/9/14
 Well Diameter: 4 in.
 Total Depth: 23.39 ft.
 Depth to Water: 11.50 ft. Check if water column is less than 0.50 ft.
11.89 xVF = x3 case volume = Estimated Purge Volume: gal.
 Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 13.87

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Time Started: (2400 hrs)
 Time Completed: (2400 hrs)
 Depth to Product: ft
 Depth to Water: ft
 Hydrocarbon Thickness: ft
 Visual Confirmation/Description:
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: gal
 Amt Removed from Well: gal
 Water Removed:
 Product Transferred to:

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer
 Stack Pump
 Suction Pump
 Grundfos
 Peristaltic Pump ✓
 QED Bladder Pump
 Other:

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer ✓
 Discrete Bailer
 Peristaltic Pump ✓
 QED Bladder Pump
 Other: metal filter

Start Time (purge): 1115 Weather Conditions: Cloudy
 Sample Time/Date: 1150 15/11/14 Water Color: Cloudy Odor: YIN
 Approx. Flow Rate: 2000 lpm gpm. Sediment Description: light
 Did well de-water? no If yes, Time: Volume: gal. DTW @ Sampling: 11.53

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm) (US)	Temperature (°C) (F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
1130	3	6.72	294	12.8	1.8	101	11.53
1133	3.16	6.66	299	12.4	1.6	98	11.55
1136	4.2	6.60	310	12.1	1.6	91	11.59

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
DPE-8	6 x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX(8260)
	2 x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sg
	1 x 250ml amber	YES	HCL	LANCASTER	FERROUS IRON (SM 3500 Fe B)
	1 x 500ml poly	YES	NP	LANCASTER	ALKALINITY (2320B)
	2 x voa vial	YES	NP	LANCASTER	NITRATE/NITRITESULFATE (EPA 300.0)
	1 x 500ml poly	YES	HNO3	LANCASTER	TOTAL IRON/MANGANESE (6010)
	1 x 500ml clear glass	YES	NaOH & ZnAc	LANCASTER	SULFIDE (SM20 4500 S2 D)

COMMENTS:

Add/Replaced Lock: Add/Replaced Plug: Add/Replaced Bolt:



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #211577
 Site Address: 631 Queen Anne North
 City: Seattle, WA

Job Number: 386765
 Event Date: 5/9-5/12/11 (inclusive)
 Sampler: ML

Well ID: DPE-9
 Well Diameter: 4 in.
 Total Depth: 16.70 ft.
 Depth to Water: 11.10 ft.

Date Monitored: 5-9-11

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: _____
 xVF _____ = _____ x3 case volume = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____
 Sample Time/Date: /
 Approx. Flow Rate: _____ gpm.
 Did well de-water? _____ If yes, Time: _____

Weather Conditions: _____
 Water Color: _____ Odor: Y / N
 Sediment Description: _____
 Volume: _____ gal DTW @ Sampling: _____

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - µS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
	x vov vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX(8260)
	x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sg
	x 250ml amber	YES	HCL	LANCASTER	FERROUS IRON (SM 3500 Fe.B)
	x 250ml poly	YES	NP	LANCASTER	ALKALINITY (2320B)
	x vov vial	YES	NP	LANCASTER	NITRATE/NITRITE/SULFATE (EPA 300.0)
	x 500ml poly	YES	HNO3	LANCASTER	TOTAL IRON/ MANGANESE (6010)
	x 500ml clear glass	YES	NaOH & ZnAc	LANCASTER	SULFIDE (SM20 4500 S2 D)

COMMENTS: M/O PUMP IN WELL

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____

Chevron Northwest Region Analysis Request/Chain of Custody



For Lancaster Laboratories use only
 Acct. #: 11260 Group #: 1246379 Sample #: 6283245-59

Facility #: <u>SS#211577-UML G-R#386765</u> WBS: _____ Site Address: <u>631 Queen Anne North, SEATTLE, WA</u> Chevron PM: <u>OS</u> Lead Consultant: <u>SAICML Lange</u> Consultant/Office: <u>G-R, Inc., 6747 Sierra Court, Suite J, Dublin, CA 94568</u> Consultant Prj. Mgr.: <u>Deanna L. Harding (deanna@grinc.com)</u> Consultant Phone #: <u>925-551-7555</u> Fax #: <u>925-551-7899</u> Sampler: <u>MIKE LOMBARDO</u>				Matrix <input type="checkbox"/> Potable <input type="checkbox"/> NPDES <input type="checkbox"/> Water <input type="checkbox"/> Oil <input type="checkbox"/> Air		Analyses Requested Preservation Codes BITEX <input checked="" type="checkbox"/> 8021 <input checked="" type="checkbox"/> Naphth <input checked="" type="checkbox"/> 8021 <input checked="" type="checkbox"/> SULFIDE (Swampy) <input checked="" type="checkbox"/> 8021 <input checked="" type="checkbox"/> Alkalinity (2.8e3) NWTPH OX _____ NWTPH DX <input checked="" type="checkbox"/> Silica Gel Cleanup Lead Total <input type="checkbox"/> Diss. <input type="checkbox"/> Method _____ <input type="checkbox"/> WAWPH <input type="checkbox"/> WAEPH NWTPH HClD <input type="checkbox"/> quantification Ferrous Iron (by 150.6) Nitrate/Nitrite/Sulfate (by 200) Total Iron (by 150.6)										SCR #: <input type="checkbox"/> Results in Dry Weight <input type="checkbox"/> J value reporting needed <input type="checkbox"/> Must meet lowest detection limits possible for 8260 compounds <input type="checkbox"/> 8021 MTBE Confirmation <input type="checkbox"/> Confirm MTBE + Naphthalene <input type="checkbox"/> Confirm highest hit by 8260 <input type="checkbox"/> Confirm all hits by 8260 <input type="checkbox"/> Run ___ oxy's on highest hit <input type="checkbox"/> Run ___ oxy's on all hits													
Sample Identification		Date Collected	Time Collected	Grab	Composite	Soil	Water	Oil	Air	Total Number of Containers	BITEX	8021	Naphth	Sulfide	Alkalinity	NWTPH OX	NWTPH DX	Silica Gel Cleanup	Lead	Total	Diss.	Method	WAWPH	WAEPH	NWTPH HClD	quantification	Ferrous Iron	Nitrate/Nitrite/Sulfate	Total Iron
QA		5-10-11								2	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
MW-16			0945	X		X	X	X	X	14	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
MW-17			1150	X		X	X	X	X	14	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
MW-18			1235	X		X	X	X	X	14	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
MW-21			0945	X		X	X	X	X	14	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
MW-26			1045	X		X	X	X	X	14	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
MW-30			1040	X		X	X	X	X	14	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
MW-31			1145	X		X	X	X	X	14	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
MW-32			1410	X		X	X	X	X	8	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
MW-33			1355	X		X	X	X	X	14	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
MW-34			1250	X		X	X	X	X	14	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X

Comments /Remarks

FERROUS IRON SAMPLES HAVE BEEN FIELD FILTERED
 Please forward the lab results directly to the Lead Consultant and cc: G-R.

Ferrous iron, nitrate, nitrite, sulfate and metals not needed on MW-32. gmp 5/12/11

Turnaround Time Requested (TAT) (please circle) <input checked="" type="radio"/> STD. TAT 24 hour 72 hour 48 hour 4 day 5 day			Relinquished by: <u>[Signature]</u> Date: <u>5-10-11</u> Time: <u>1700</u>		Received by: _____ Date: _____ Time: _____	
Data Package Options (please circle if required) <input type="checkbox"/> QC Summary Type I - Full <input type="checkbox"/> Type VI (Raw Data)			Relinquished by: _____ Date: _____ Time: _____		Received by: _____ Date: _____ Time: _____	
Relinquished by Commercial Carrier: <input type="checkbox"/> UPS <input checked="" type="checkbox"/> FedEx <input type="checkbox"/> Other _____			Relinquished by: _____ Date: _____ Time: _____		Received by: <u>[Signature]</u> Date: <u>5-11-11</u> Time: <u>0930</u>	
Temperature Upon Receipt: <u>27°-46° C</u>			Custody Seals Intact? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

Chevron Northwest Region Analysis Request/Chain of Custody



For Lancaster Laboratories use only
 Acct. #: 11260 Group #: 1246379 Sample #: 6283245-59

Facility #: <u>SS#211577-UML G-R#386765</u> WBS: _____ Site Address: <u>631 Queen Anne North, SEATTLE, WA</u> Chevron PM: <u>OS</u> Lead Consultant: <u>SAICML Lange</u> Consultant/Office: <u>G-R, Inc., 6747 Sierra Court, Suite J, Dublin, CA, 94568</u> Consultant Prj. Mgr.: <u>Deanna L. Harding (deanna@grinc.com)</u> Consultant Phone #: <u>925-551-7555</u> Fax #: <u>925-551-7899</u> Sampler: <u>MIKE LOGBARD</u>		Matrix: _____ Potable <input type="checkbox"/> NPDES <input type="checkbox"/> Soil _____ Water _____ Oil <input type="checkbox"/> Air <input type="checkbox"/>		Analyses Requested Preservation Codes BTEX <input checked="" type="checkbox"/> 8021 <input type="checkbox"/> 8260 <input checked="" type="checkbox"/> Naphth <input type="checkbox"/> 8260 full scan _____ Oxygenates _____ NWTPI OX _____ NWTPI DX <input type="checkbox"/> Silica Gel Cleanup _____ Lead Total <input type="checkbox"/> Diss. <input type="checkbox"/> Method _____ WAWPH <input type="checkbox"/> WAEPH _____ NWTPI HClID <input type="checkbox"/> quantification _____										SCR #: _____ <input type="checkbox"/> Results in Dry Weight <input type="checkbox"/> J value reporting needed <input type="checkbox"/> Must meet lowest detection limits possible for 8260 compounds <input type="checkbox"/> 8021 MTBE Confirmation <input type="checkbox"/> Confirm MTBE + Naphthalene <input type="checkbox"/> Confirm highest hit by 8260 <input type="checkbox"/> Confirm all hits by 8260 <input type="checkbox"/> Run _____ oxy's on highest hit <input type="checkbox"/> Run _____ oxy's on all hits											
Sample Identification		Date Collected	Time Collected	Grab	Composite	Soil	Water	Oil	Air	Total Number of Containers	BTEX	8021	8260	Naphth	Oxygenates	NWTPI OX	NWTPI DX	Silica Gel Cleanup	Lead Total	Diss.	Method	WAWPH	WAEPH	NWTPI HClID	quantification
<u>DUP-2 DUP-1</u>		<u>5-10-11</u>		<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>				<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>									
<u>DUP-3 DUP-2</u>				<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>				<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>									
<u>FB-2 FB-1</u>				<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>				<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>									
<u>FB-3 FB-2</u>				<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>				<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>									
Comments /Remarks FERROUS IRON SAMPLES HAVE BEEN FIELD FILTERED Please forward the lab results directly to the Lead Consultant and cc: G-R. Sample IDs updated per J. Mayberry. jmp 5/12/11																									
Turnaround Time Requested (TAT) (please circle) STD. TAT 72 hour 48 hour 24 hour 4 day 5 day						Relinquished by: _____ Date: <u>5-10-11</u> Time: <u>1700</u>						Received by: _____ Date: _____ Time: _____						Date: _____ Time: _____							
Data Package Options (please circle if required) QC Summary Type I - Full Type VI (Raw Data)						Relinquished by: _____ Date: _____ Time: _____						Received by: _____ Date: _____ Time: _____						Date: _____ Time: _____							
Relinquished by Commercial Carrier: UPS <input type="checkbox"/> FedEx <input checked="" type="checkbox"/> Other _____						Received by: <u>Kristi Leigh</u> Date: <u>5-11-11</u> Time: <u>0930</u>						Temperature Upon Receipt: <u>2.7°-4.6°</u>						Custody Seals Intact? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No							

Chevron Northwest Region Analysis Request/Chain of Custody



For Lancaster Laboratories use only

Acct. # _____ Group # _____ Sample # _____

Facility #: SS#211577-OML G-R#386765 WBS: _____
 Site Address: 631 Queen Anne North, SEATTLE, WA
 OS _____ SAICML Large
 Chevron PM: _____ Lead Consultant: _____
 Consultant/Office: G-R, Inc., 6747 Sierra Court, Suite J, Dublin, CA 94568
 Consultant Prj. Mgr.: Deanna L. Harding (deanna@grinc.com)
 Consultant Phone #: 925-551-7555 Fax #: 925-551-7899
 Sampler: MIKE LOMBARD

Matrix	Analyses Requested																				
	Preservation Codes																				
Soil	<input type="checkbox"/> Potable	<input type="checkbox"/> NPDES	Total Number of Containers	BTEX <input checked="" type="checkbox"/>	8021 <input type="checkbox"/>	8260 <input checked="" type="checkbox"/>	Naphth <input type="checkbox"/>	NWTPH GX	NWTPH DX <input checked="" type="checkbox"/>	Silica Gel Cleanup <input type="checkbox"/>	Lead Total <input type="checkbox"/>	Diss. <input type="checkbox"/>	Method <input type="checkbox"/>	<input type="checkbox"/> WAWPH <input type="checkbox"/> WAEPH	NWTPH HClID <input type="checkbox"/>	quantification <input type="checkbox"/>	FERROUS IRON (SM 3300 Fe B) <input checked="" type="checkbox"/>	Manganese Sulfide (SAI 20450 2210) <input checked="" type="checkbox"/>	Dissolved Manganese (SAI 20450 2210) <input checked="" type="checkbox"/>	Manganese Sulfide (SAI 20450 2210) <input checked="" type="checkbox"/>	Manganese Sulfide (SAI 20450 2210) <input checked="" type="checkbox"/>
Water	<input type="checkbox"/> Oil <input type="checkbox"/> Air <input type="checkbox"/>																				

- SCR #: _____
- Results in Dry Weight
 - J value reporting needed
 - Must meet lowest detection limits possible for 8260 compounds
 - 8021 MTBE Confirmation
 - Confirm MTBE + Naphthalene
 - Confirm highest hit by 8260
 - Confirm all hits by 8260
 - Run ___ oxy's on highest hit
 - Run ___ oxy's on all hits

Sample ID	Date Collected	Time Collected	Grab	Composite	Soil	Water	Oil	Air	Total Number of Containers	BTEX	8021	8260	Naphth	NWTPH GX	NWTPH DX	Silica Gel Cleanup	Lead Total	Diss.	Method	<input type="checkbox"/> WAWPH <input type="checkbox"/> WAEPH	NWTPH HClID	quantification	FERROUS IRON (SM 3300 Fe B)	Manganese Sulfide (SAI 20450 2210)	Manganese Sulfide (SAI 20450 2210)	Manganese Sulfide (SAI 20450 2210)	Manganese Sulfide (SAI 20450 2210)	
QA	5-11-11		X		X	X	X	X	2	X				X														
VD-4		1045	X		X	X	X	X	8	X				X														
VD-5		0945	X		X	X	X	X	14	X				X									X	X	X			
VD-8		1150	X		X	X	X	X	14	X				X									X	X	X			
MW-4		1050	X		X	X	X	X	14	X				X									X	X	X			
MW-14		0940	X		X	X	X	X	14	X				X									X	X	X			
MW-15		0845	X		X	X	X	X	14	X				X									X	X	X			
MW-25		0840	X		X	X	X	X	14	X				X									X	X	X			
MW-35		1430	X		X	X	X	X	14	X				X									X	X	X			
RW-2		1240	X		X	X	X	X	8	X				X									X	X	X			
DDE-8		1150	X		X	X	X	X	14	X				X									X	X	X			

Comments /Remarks

FERROUS IRON SAMPLES HAVE BEEN FIELD FILTERED
Please forward the lab results directly to the Lead Consultant and cc: G-R.

Turnaround Time Requested (TAT) (please circle) STD. TAT 24 hour <input type="checkbox"/> 48 hour <input type="checkbox"/> 5 day <input type="checkbox"/> 12 hour <input checked="" type="checkbox"/> 4 day <input checked="" type="checkbox"/>	Relinquished by: _____	Date: <u>5-11-11</u>	Time: <u>1700</u>	Received by: _____	Date: _____	Time: _____
	EDE/EDD	Relinquished by: _____	Date: _____	Time: _____	Received by: _____	Date: _____
Data Package Options (please circle if required) QC Summary <input type="checkbox"/> Type I - Full <input type="checkbox"/> Type VI (Raw Data) <input type="checkbox"/>	Relinquished by: _____	Date: _____	Time: _____	Received by: _____	Date: _____	Time: _____
	Relinquished by Commercial Carrier: _____	Received by: _____		Date: _____	Time: _____	
	UPS <input type="checkbox"/> FedEx <input checked="" type="checkbox"/> Other _____ Temperature Upon Receipt _____ C°	Custody Seals Intact? Yes <input type="checkbox"/> No <input type="checkbox"/>				

Attachment B:
Laboratory Analysis Report



2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Analysis Report

ANALYTICAL RESULTS

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

Prepared for:

Chevron
6001 Bollinger Canyon Road
L4310
San Ramon CA 94583

May 23, 2011

Project: 211577

Submittal Date: 05/11/2011
Group Number: 1246379
PO Number: 0015061199
Release Number: SKANCE
State of Sample Origin: WA

<u>Client Sample Description</u>	<u>Lancaster Labs (LLI) #</u>
QA Water Sample	6283245
MW-16 Grab Water Sample	6283246
MW-17 Grab Water Sample	6283247
MW-18 Grab Water Sample	6283248
MW-21 Grab Water Sample	6283249
MW-26 Grab Water Sample	6283250
MW-30 Grab Water Sample	6283251
MW-31 Grab Water Sample	6283252
MW-32 Grab Water Sample	6283253
MW-33 Grab Water Sample	6283254
MW-34 Grab Water Sample	6283255
DUP-2 Grab Water Sample	6283256
DUP-3 Grab Water Sample	6283257
FB-2 Grab Water Sample	6283258
FB-3 Grab Water Sample	6283259

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

ELECTRONIC COPY TO SAIC c/o Gettler-Ryan
ELECTRONIC COPY TO SAIC
ELECTRONIC COPY TO SAIC

Attn: Rachelle Munoz
Attn: Mike Lange
Attn: Jamalyn Green



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2881 • www.lancasterlabs.com

COPY TO

Questions? Contact your Client Services Representative
Jill M Parker at (717) 656-2300 Ext. 1241

Respectfully Submitted,

A handwritten signature in black ink, appearing to read "Robin C. Runkle".

Robin C. Runkle
Senior Specialist



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Sample Description: QA Water Sample
Facility# 211577 Job# 386765
631 Queen Anne N - Seattle, WA

LLI Sample # WW 6283245
LLI Group # 1246379
Account # 11260

Project Name: 211577

Collected: 05/10/2011

Chevron

Submitted: 05/11/2011 09:30

6001 Bollinger Canyon Road

Reported: 05/23/2011 15:08

L4310

San Ramon CA 94583

QASQA

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles SW-846 8260B					
10943	Benzene	71-43-2	N.D.	ug/l 0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles ECY 97-602 NWTPH-Gx					
08273	NWTPH-Gx water C7-C12	n.a.	N.D.	ug/l 50	1

General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX 8260B Water	SW-846 8260B	1	Z111392AA	05/19/2011 15:05	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z111392AA	05/19/2011 15:05	Daniel H Heller	1
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	11133A20A	05/16/2011 17:25	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	11133A20A	05/16/2011 17:25	Laura M Krieger	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 2

Sample Description: MW-16 Grab Water Sample
Facility# 211577 Job# 386765
631 Queen Anne N - Seattle, WA

LLI Sample # WW 6283246
LLI Group # 1246379
Account # 11260

Project Name: 211577

Collected: 05/10/2011 09:45 by ML

Chevron

6001 Bollinger Canyon Road

Submitted: 05/11/2011 09:30

L4310

Reported: 05/23/2011 15:08

San Ramon CA 94583

QAS16

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles					
	SW-846 8260B		ug/l	ug/l	
10943	Benzene	71-43-2	N.D.	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles					
	ECY 97-602 NWTPH-Gx		ug/l	ug/l	
08273	NWTPH-Gx water C7-C12	n.a.	N.D.	50	1
GC Extractable TPH w/Si Gel					
	ECY 97-602 NWTPH-Dx modified		ug/l	ug/l	
02211	DRO C12-C24 w/Si Gel	n.a.	N.D.	30	1
02211	HRO C24-C40 w/Si Gel	n.a.	N.D.	70	1
Metals					
	SW-846 6010B		ug/l	ug/l	
01754	Iron	7439-89-6	2,480	52.2	1
07058	Manganese	7439-96-5	1,660	0.84	1
Wet Chemistry					
	EPA 300.0		ug/l	ug/l	
00368	Nitrate Nitrogen	14797-55-8	6,400	250	5
01506	Nitrite Nitrogen	14797-65-0	N.D.	400	5
00228	Sulfate	14808-79-8	17,300	1,500	5
SM20 2320 B					
			ug/l as CaCO3	ug/l as CaCO3	
00202	Alkalinity to pH 4.5	n.a.	55,700	460	1
00201	Alkalinity to pH 8.3	n.a.	N.D.	460	1
SM20 3500 Fe B modified					
			ug/l	ug/l	
08344	Ferrous Iron	n.a.	81	10	1
SM20 4500 S2 D					
			ug/l	ug/l	
00230	Sulfide	18496-25-8	N.D.	54	1

General Sample Comments

State of Washington Lab Certification No. C259
This sample was field filtered for ferrous iron.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
---------	---------------	--------	--------	--------	------------------------	---------	-----------------

Sample Description: MW-16 Grab Water Sample
Facility# 211577 Job# 386765
631 Queen Anne N - Seattle, WA

LLI Sample # WW 6283246
LLI Group # 1246379
Account # 11260

Project Name: 211577

Collected: 05/10/2011 09:45 by ML

Chevron

6001 Bollinger Canyon Road

Submitted: 05/11/2011 09:30

L4310

Reported: 05/23/2011 15:08

San Ramon CA 94583

QAS16

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis		Analyst	Dilution Factor
					Date	Time		
10943	BTEX 8260B Water	SW-846 8260B	1	Z111392AA	05/19/2011	15:30	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z111392AA	05/19/2011	15:30	Daniel H Heller	1
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	11133A20A	05/17/2011	00:41	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	11133A20A	05/17/2011	00:41	Laura M Krieger	1
02211	NWTPH-Dx water w/Si Gel	ECY 97-602 NWTPH-Dx modified	1	111370023A	05/19/2011	23:39	Glorines Suarez-Rivera	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	111370023A	05/18/2011	08:30	Catherine R Wiker	1
01754	Iron	SW-846 6010B	1	111331848003	05/16/2011	03:10	Tara L Snyder	1
07058	Manganese	SW-846 6010B	1	111331848003	05/16/2011	03:10	Tara L Snyder	1
01848	WW SW846 ICP Digest (tot rec)	SW-846 3005A	1	111331848003	05/15/2011	12:13	James L Mertz	1
00368	Nitrate Nitrogen	EPA 300.0	1	11131196904B	05/12/2011	04:57	Ashley M Adams	5
01506	Nitrite Nitrogen	EPA 300.0	1	11131196904B	05/12/2011	04:57	Ashley M Adams	5
00228	Sulfate	EPA 300.0	1	11131196904B	05/12/2011	04:57	Ashley M Adams	5
00202	Alkalinity to pH 4.5	SM20 2320 B	1	11137020201B	05/17/2011	07:37	Susan A Engle	1
00201	Alkalinity to pH 8.3	SM20 2320 B	1	11137020201B	05/17/2011	07:37	Susan A Engle	1
08344	Ferrous Iron	SM20 3500 Fe B modified	1	11132834402A	05/12/2011	21:15	Daniel S Smith	1
00230	Sulfide	SM20 4500 S2 D	1	11132023001A	05/12/2011	08:30	Susan E Hibner	1

Sample Description: MW-17 Grab Water Sample
Facility# 211577 Job# 386765
631 Queen Anne N - Seattle, WA

LLI Sample # WW 6283247
LLI Group # 1246379
Account # 11260

Project Name: 211577

Collected: 05/10/2011 11:50 by ML

Chevron

6001 Bollinger Canyon Road

Submitted: 05/11/2011 09:30

L4310

Reported: 05/23/2011 15:08

San Ramon CA 94583

QAS17

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles					
	SW-846 8260B		ug/l	ug/l	
10943	Benzene	71-43-2	N.D.	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles					
	ECY 97-602 NWTPH-Gx		ug/l	ug/l	
08273	NWTPH-Gx water C7-C12	n.a.	N.D.	50	1
GC Extractable TPH w/Si Gel					
	ECY 97-602 NWTPH-Dx modified		ug/l	ug/l	
02211	DRO C12-C24 w/Si Gel	n.a.	N.D.	30	1
02211	HRO C24-C40 w/Si Gel	n.a.	N.D.	70	1
Metals					
	SW-846 6010B		ug/l	ug/l	
01754	Iron	7439-89-6	912	52.2	1
07058	Manganese	7439-96-5	1,870	0.84	1
Wet Chemistry					
	EPA 300.0		ug/l	ug/l	
00368	Nitrate Nitrogen	14797-55-8	1,600	250	5
01506	Nitrite Nitrogen	14797-65-0	N.D.	400	5
00228	Sulfate	14808-79-8	30,000	1,500	5
SM20 2320 B					
			ug/l as CaCO3	ug/l as CaCO3	
00202	Alkalinity to pH 4.5	n.a.	90,500	460	1
00201	Alkalinity to pH 8.3	n.a.	N.D.	460	1
SM20 3500 Fe B modified					
			ug/l	ug/l	
08344	Ferrous Iron	n.a.	43	10	1
SM20 4500 S2 D					
			ug/l	ug/l	
00230	Sulfide	18496-25-8	N.D.	54	1

General Sample Comments

State of Washington Lab Certification No. C259
This sample was field filtered for ferrous iron.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial# Batch#	Analysis Date and Time	Analyst	Dilution Factor
---------	---------------	--------	---------------	------------------------	---------	-----------------



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 2 of 2

Sample Description: MW-17 Grab Water Sample
Facility# 211577 Job# 386765
631 Queen Anne N - Seattle, WA

LLI Sample # WW 6283247
LLI Group # 1246379
Account # 11260

Project Name: 211577

Collected: 05/10/2011 11:50 by ML

Chevron

6001 Bollinger Canyon Road
L4310

Submitted: 05/11/2011 09:30

Reported: 05/23/2011 15:08

San Ramon CA 94583

QAS17

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis		Analyst	Dilution Factor
					Date	Time		
10943	BTEX 8260B Water	SW-846 8260B	1	Z111392AA	05/19/2011	15:54	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z111392AA	05/19/2011	15:54	Daniel H Heller	1
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	11133A20A	05/16/2011	20:41	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	11133A20A	05/16/2011	20:41	Laura M Krieger	1
02211	NWTPH-Dx water w/Si Gel	ECY 97-602 NWTPH-Dx modified	1	111370023A	05/20/2011	00:00	Glorines Suarez-Rivera	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	111370023A	05/18/2011	08:30	Catherine R Wiker	1
01754	Iron	SW-846 6010B	1	111331848003	05/16/2011	03:14	Tara L Snyder	1
07058	Manganese	SW-846 6010B	1	111331848003	05/16/2011	03:14	Tara L Snyder	1
01848	WW SW846 ICP Digest (tot rec)	SW-846 3005A	1	111331848003	05/15/2011	12:13	James L Mertz	1
00368	Nitrate Nitrogen	EPA 300.0	1	11131196904B	05/12/2011	06:08	Ashley M Adams	5
01506	Nitrite Nitrogen	EPA 300.0	1	11131196904B	05/12/2011	06:08	Ashley M Adams	5
00228	Sulfate	EPA 300.0	1	11131196904B	05/12/2011	06:08	Ashley M Adams	5
00202	Alkalinity to pH 4.5	SM20 2320 B	1	11137020201B	05/17/2011	07:37	Susan A Engle	1
00201	Alkalinity to pH 8.3	SM20 2320 B	1	11137020201B	05/17/2011	07:37	Susan A Engle	1
08344	Ferrous Iron	SM20 3500 Fe B modified	1	11132834402A	05/12/2011	21:15	Daniel S Smith	1
00230	Sulfide	SM20 4500 S2 D	1	11132023001A	05/12/2011	08:30	Susan E Hibner	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 2

Sample Description: MW-18 Grab Water Sample
Facility# 211577 **Job#** 386765
 631 Queen Anne N - Seattle, WA

LLI Sample # WW 6283248
LLI Group # 1246379
Account # 11260

Project Name: 211577

Collected: 05/10/2011 12:55 by ML

Chevron

6001 Bollinger Canyon Road

Submitted: 05/11/2011 09:30

L4310

Reported: 05/23/2011 15:08

San Ramon CA 94583

QAS18

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles					
	SW-846 8260B		ug/l	ug/l	
10943	Benzene	71-43-2	11	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles					
	ECY 97-602 NWTPH-Gx		ug/l	ug/l	
08273	NWTPH-Gx water C7-C12	n.a.	220	50	1
GC Extractable TPH w/Si Gel					
	ECY 97-602 NWTPH-Dx modified		ug/l	ug/l	
02211	DRO C12-C24 w/Si Gel	n.a.	280	31	1
02211	HRO C24-C40 w/Si Gel	n.a.	N.D.	71	1
Metals					
	SW-846 6010B		ug/l	ug/l	
01754	Iron	7439-89-6	525	52.2	1
07058	Manganese	7439-96-5	1,050	0.84	1
Wet Chemistry					
	EPA 300.0		ug/l	ug/l	
00368	Nitrate Nitrogen	14797-55-8	6,600	250	5
01506	Nitrite Nitrogen	14797-65-0	N.D.	400	5
00228	Sulfate	14808-79-8	28,100	1,500	5
SM20 2320 B					
			ug/l as CaCO3	ug/l as CaCO3	
00202	Alkalinity to pH 4.5	n.a.	162,000	460	1
00201	Alkalinity to pH 8.3	n.a.	N.D.	460	1
SM20 3500 Fe B modified					
			ug/l	ug/l	
08344	Ferrous Iron	n.a.	31	10	1
SM20 4500 S2 D					
			ug/l	ug/l	
00230	Sulfide	18496-25-8	N.D.	54	1

General Sample Comments

State of Washington Lab Certification No. C259
 This sample was field filtered for ferrous iron.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
---------	---------------	--------	--------	--------	------------------------	---------	-----------------

Sample Description: MW-18 Grab Water Sample
Facility# 211577 Job# 386765
631 Queen Anne N - Seattle, WA

LLI Sample # WW 6283248
LLI Group # 1246379
Account # 11260

Project Name: 211577

Collected: 05/10/2011 12:55 by ML

Chevron

6001 Bollinger Canyon Road

Submitted: 05/11/2011 09:30

L4310

Reported: 05/23/2011 15:08

San Ramon CA 94583

QAS18

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX 8260B Water	SW-846 8260B	1	Z111392AA	05/19/2011 16:17	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z111392AA	05/19/2011 16:17	Daniel H Heller	1
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	11133A20A	05/16/2011 21:03	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	11133A20A	05/16/2011 21:03	Laura M Krieger	1
02211	NWTPH-Dx water w/Si Gel	ECY 97-602 NWTPH-Dx modified	1	111370023A	05/19/2011 21:30	Glorines Suarez-Rivera	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	111370023A	05/18/2011 08:30	Catherine R Wiker	1
01754	Iron	SW-846 6010B	1	111331848003	05/16/2011 03:17	Tara L Snyder	1
07058	Manganese	SW-846 6010B	1	111331848003	05/16/2011 03:17	Tara L Snyder	1
01848	WW SW846 ICP Digest (tot rec)	SW-846 3005A	1	111331848003	05/15/2011 12:13	James L Mertz	1
00368	Nitrate Nitrogen	EPA 300.0	1	11131196904B	05/12/2011 06:23	Ashley M Adams	5
01506	Nitrite Nitrogen	EPA 300.0	1	11131196904B	05/12/2011 06:23	Ashley M Adams	5
00228	Sulfate	EPA 300.0	1	11131196904B	05/12/2011 06:23	Ashley M Adams	5
00202	Alkalinity to pH 4.5	SM20 2320 B	1	11137020201B	05/17/2011 07:37	Susan A Engle	1
00201	Alkalinity to pH 8.3	SM20 2320 B	1	11137020201B	05/17/2011 07:37	Susan A Engle	1
08344	Ferrous Iron	SM20 3500 Fe B modified	1	11132834402A	05/12/2011 21:15	Daniel S Smith	1
00230	Sulfide	SM20 4500 S2 D	1	11132023001A	05/12/2011 08:30	Susan E Hibner	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 2

Sample Description: MW-21 Grab Water Sample
 Facility# 211577 Job# 386765
 631 Queen Anne N - Seattle, WA

LLI Sample # WW 6283249
 LLI Group # 1246379
 Account # 11260

Project Name: 211577

Collected: 05/10/2011 09:45 by ML

Chevron

6001 Bollinger Canyon Road
 L4310

Submitted: 05/11/2011 09:30

Reported: 05/23/2011 15:08

San Ramon CA 94583

QAS21

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles					
	SW-846 8260B		ug/l	ug/l	
10943	Benzene	71-43-2	82	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles					
	ECY 97-602 NWTPH-Gx		ug/l	ug/l	
08273	NWTPH-Gx water C7-C12	n.a.	58	50	1
GC Extractable TPH w/Si Gel					
	ECY 97-602 NWTPH-Dx modified		ug/l	ug/l	
02211	DRO C12-C24 w/Si Gel	n.a.	89	30	1
02211	HRO C24-C40 w/Si Gel	n.a.	N.D.	70	1
Metals					
	SW-846 6010B		ug/l	ug/l	
01754	Iron	7439-89-6	27,200	52.2	1
07058	Manganese	7439-96-5	514	0.84	1
Wet Chemistry					
	EPA 300.0		ug/l	ug/l	
00368	Nitrate Nitrogen	14797-55-8	N.D.	250	5
01506	Nitrite Nitrogen	14797-65-0	N.D.	400	5
00228	Sulfate	14808-79-8	42,700	1,500	5
	SM20 2320 B		ug/l as CaCO3	ug/l as CaCO3	
00202	Alkalinity to pH 4.5	n.a.	202,000	460	1
00201	Alkalinity to pH 8.3	n.a.	N.D.	460	1
	SM20 3500 Fe B modified		ug/l	ug/l	
08344	Ferrous Iron	n.a.	4,600	250	25
	SM20 4500 S2 D		ug/l	ug/l	
00230	Sulfide	18496-25-8	N.D.	54	1

General Sample Comments

State of Washington Lab Certification No. C259
 This sample was field filtered for ferrous iron.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
---------	---------------	--------	--------	--------	------------------------	---------	-----------------

Sample Description: MW-21 Grab Water Sample
Facility# 211577 Job# 386765
631 Queen Anne N - Seattle, WA

LLI Sample # WW 6283249
LLI Group # 1246379
Account # 11260

Project Name: 211577

Collected: 05/10/2011 09:45 by ML

Chevron

6001 Bollinger Canyon Road

Submitted: 05/11/2011 09:30

L4310

Reported: 05/23/2011 15:08

San Ramon CA 94583

QAS21

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis		Analyst	Dilution Factor
					Date	Time		
10943	BTEX 8260B Water	SW-846 8260B	1	Z111392AA	05/19/2011	17:06	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z111392AA	05/19/2011	17:06	Daniel H Heller	1
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	11133A20A	05/16/2011	21:25	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	11133A20A	05/16/2011	21:25	Laura M Krieger	1
02211	NWTPH-Dx water w/Si Gel	ECY 97-602 NWTPH-Dx modified	1	111370023A	05/20/2011	00:43	Glorines Suarez-Rivera	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	111370023A	05/18/2011	08:30	Catherine R Wiker	1
01754	Iron	SW-846 6010B	1	111331848003	05/16/2011	03:21	Tara L Snyder	1
07058	Manganese	SW-846 6010B	1	111331848003	05/16/2011	03:21	Tara L Snyder	1
01848	WW SW846 ICP Digest (tot rec)	SW-846 3005A	1	111331848003	05/15/2011	12:13	James L Mertz	1
00368	Nitrate Nitrogen	EPA 300.0	1	11131196904B	05/12/2011	06:37	Ashley M Adams	5
01506	Nitrite Nitrogen	EPA 300.0	1	11131196904B	05/12/2011	06:37	Ashley M Adams	5
00228	Sulfate	EPA 300.0	1	11131196904B	05/12/2011	06:37	Ashley M Adams	5
00202	Alkalinity to pH 4.5	SM20 2320 B	1	11137020201B	05/17/2011	07:37	Susan A Engle	1
00201	Alkalinity to pH 8.3	SM20 2320 B	1	11137020201B	05/17/2011	07:37	Susan A Engle	1
08344	Ferrous Iron	SM20 3500 Fe B modified	1	11132834402A	05/12/2011	21:15	Daniel S Smith	25
00230	Sulfide	SM20 4500 S2 D	1	11132023001A	05/12/2011	08:30	Susan E Hibner	1

Sample Description: MW-26 Grab Water Sample
Facility# 211577 Job# 386765
631 Queen Anne N - Seattle, WA

LLI Sample # WW 6283250
LLI Group # 1246379
Account # 11260

Project Name: 211577

Collected: 05/10/2011 10:45 by ML

Chevron

6001 Bollinger Canyon Road

Submitted: 05/11/2011 09:30

L4310

Reported: 05/23/2011 15:08

San Ramon CA 94583

QAS26

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles					
	SW-846 8260B		ug/l	ug/l	
10943	Benzene	71-43-2	N.D.	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles					
	ECY 97-602 NWTPH-Gx		ug/l	ug/l	
08273	NWTPH-Gx water C7-C12	n.a.	N.D.	50	1
GC Extractable TPH w/Si Gel					
	ECY 97-602 NWTPH-Dx modified		ug/l	ug/l	
02211	DRO C12-C24 w/Si Gel	n.a.	57	29	1
02211	HRO C24-C40 w/Si Gel	n.a.	N.D.	68	1
Metals					
	SW-846 6010B		ug/l	ug/l	
01754	Iron	7439-89-6	N.D.	52.2	1
07058	Manganese	7439-96-5	29.7	0.84	1
Wet Chemistry					
	EPA 300.0		ug/l	ug/l	
00368	Nitrate Nitrogen	14797-55-8	19,400	500	10
01506	Nitrite Nitrogen	14797-65-0	N.D.	400	5
00228	Sulfate	14808-79-8	51,300	1,500	5
SM20 2320 B					
			ug/l as CaCO3	ug/l as CaCO3	
00202	Alkalinity to pH 4.5	n.a.	93,800	460	1
00201	Alkalinity to pH 8.3	n.a.	N.D.	460	1
SM20 3500 Fe B modified					
			ug/l	ug/l	
08344	Ferrous Iron	n.a.	23	10	1
SM20 4500 S2 D					
			ug/l	ug/l	
00230	Sulfide	18496-25-8	N.D.	54	1

General Sample Comments

State of Washington Lab Certification No. C259
This sample was field filtered for ferrous iron.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
---------	---------------	--------	--------	--------	------------------------	---------	-----------------

Sample Description: MW-26 Grab Water Sample
Facility# 211577 Job# 386765
631 Queen Anne N - Seattle, WA

LLI Sample # WW 6283250
LLI Group # 1246379
Account # 11260

Project Name: 211577

Collected: 05/10/2011 10:45 by ML

Chevron

6001 Bollinger Canyon Road
L4310

Submitted: 05/11/2011 09:30

Reported: 05/23/2011 15:08

San Ramon CA 94583

QAS26

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX 8260B Water	SW-846 8260B	1	Z111392AA	05/19/2011 17:54	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z111392AA	05/19/2011 17:54	Daniel H Heller	1
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	11133A20A	05/16/2011 21:47	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	11133A20A	05/16/2011 21:47	Laura M Krieger	1
02211	NWTPH-Dx water w/Si Gel	ECY 97-602 NWTPH-Dx modified	1	111370023A	05/19/2011 21:52	Glorines Suarez-Rivera	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	111370023A	05/18/2011 08:30	Catherine R Wiker	1
01754	Iron	SW-846 6010B	1	111331848003	05/16/2011 03:24	Tara L Snyder	1
07058	Manganese	SW-846 6010B	1	111331848003	05/16/2011 03:24	Tara L Snyder	1
01848	WW SW846 ICP Digest (tot rec)	SW-846 3005A	1	111331848003	05/15/2011 12:13	James L Mertz	1
00368	Nitrate Nitrogen	EPA 300.0	1	11131196904A	05/12/2011 10:52	Ashley M Adams	10
01506	Nitrite Nitrogen	EPA 300.0	1	11131196904B	05/12/2011 06:51	Ashley M Adams	5
00228	Sulfate	EPA 300.0	1	11131196904B	05/12/2011 06:51	Ashley M Adams	5
00202	Alkalinity to pH 4.5	SM20 2320 B	1	11137020201B	05/17/2011 07:37	Susan A Engle	1
00201	Alkalinity to pH 8.3	SM20 2320 B	1	11137020201B	05/17/2011 07:37	Susan A Engle	1
08344	Ferrous Iron	SM20 3500 Fe B modified	1	11132834402A	05/12/2011 21:15	Daniel S Smith	1
00230	Sulfide	SM20 4500 S2 D	1	11132023001A	05/12/2011 08:30	Susan E Hibner	1

Sample Description: MW-30 Grab Water Sample
 Facility# 211577 Job# 386765
 631 Queen Anne N - Seattle, WA

LLI Sample # WW 6283251
 LLI Group # 1246379
 Account # 11260

Project Name: 211577

Collected: 05/10/2011 10:40 by ML

Chevron

6001 Bollinger Canyon Road

Submitted: 05/11/2011 09:30

L4310

Reported: 05/23/2011 15:08

San Ramon CA 94583

QAS30

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles					
	SW-846 8260B		ug/l	ug/l	
10943	Benzene	71-43-2	N.D.	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles					
	ECY 97-602 NWTPH-Gx		ug/l	ug/l	
08273	NWTPH-Gx water C7-C12	n.a.	N.D.	50	1
GC Extractable TPH w/Si Gel					
	ECY 97-602 NWTPH-Dx modified		ug/l	ug/l	
02211	DRO C12-C24 w/Si Gel	n.a.	51	30	1
02211	HRO C24-C40 w/Si Gel	n.a.	N.D.	71	1
Metals					
	SW-846 6010B		ug/l	ug/l	
01754	Iron	7439-89-6	53,800	52.2	1
07058	Manganese	7439-96-5	4,410	0.84	1
Wet Chemistry					
	EPA 300.0		ug/l	ug/l	
00368	Nitrate Nitrogen	14797-55-8	23,200	500	10
01506	Nitrite Nitrogen	14797-65-0	N.D.	400	5
00228	Sulfate	14808-79-8	27,600	1,500	5
SM20 2320 B					
			ug/l as CaCO3	ug/l as CaCO3	
00202	Alkalinity to pH 4.5	n.a.	223,000	460	1
00201	Alkalinity to pH 8.3	n.a.	N.D.	460	1
SM20 3500 Fe B modified					
			ug/l	ug/l	
08344	Ferrous Iron	n.a.	N.D.	10	1
SM20 4500 S2 D					
			ug/l	ug/l	
00230	Sulfide	18496-25-8	N.D.	110	2
Reporting limits were raised due to interference from the sample matrix.					

General Sample Comments

State of Washington Lab Certification No. C259
 This sample was field filtered for ferrous iron.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Sample Description: MW-30 Grab Water Sample
Facility# 211577 Job# 386765
631 Queen Anne N - Seattle, WA

LLI Sample # WW 6283251
LLI Group # 1246379
Account # 11260

Project Name: 211577

Collected: 05/10/2011 10:40 by ML

Chevron

6001 Bollinger Canyon Road
L4310

Submitted: 05/11/2011 09:30

Reported: 05/23/2011 15:08

San Ramon CA 94583

QAS30

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis		Analyst	Dilution Factor
					Date	Time		
10943	BTEX 8260B Water	SW-846 8260B	1	Z111392AA	05/19/2011	18:18	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z111392AA	05/19/2011	18:18	Daniel H Heller	1
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	11133A20A	05/16/2011	22:09	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	11133A20A	05/16/2011	22:09	Laura M Krieger	1
02211	NWTPH-Dx water w/Si Gel	ECY 97-602 NWTPH-Dx modified	1	111370023A	05/19/2011	22:13	Glorines Suarez-Rivera	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	111370023A	05/18/2011	08:30	Catherine R Wiker	1
01754	Iron	SW-846 6010B	1	111331848003	05/16/2011	03:28	Tara L Snyder	1
07058	Manganese	SW-846 6010B	1	111331848003	05/16/2011	03:28	Tara L Snyder	1
01848	WW SW846 ICP Digest (tot rec)	SW-846 3005A	1	111331848003	05/15/2011	12:13	James L Mertz	1
00368	Nitrate Nitrogen	EPA 300.0	1	11131196904A	05/12/2011	11:07	Ashley M Adams	10
01506	Nitrite Nitrogen	EPA 300.0	1	11131196904B	05/12/2011	07:05	Ashley M Adams	5
00228	Sulfate	EPA 300.0	1	11131196904B	05/12/2011	07:05	Ashley M Adams	5
00202	Alkalinity to pH 4.5	SM20 2320 B	1	11137020201B	05/17/2011	07:37	Susan A Engle	1
00201	Alkalinity to pH 8.3	SM20 2320 B	1	11137020201B	05/17/2011	07:37	Susan A Engle	1
08344	Ferrous Iron	SM20 3500 Fe B modified	1	11132834402A	05/12/2011	21:15	Daniel S Smith	1
00230	Sulfide	SM20 4500 S2 D	1	11132023001A	05/12/2011	08:30	Susan E Hibner	2



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 2

Sample Description: MW-31 Grab Water Sample
Facility# 211577 Job# 386765
631 Queen Anne N - Seattle, WA

LLI Sample # WW 6283252
LLI Group # 1246379
Account # 11260

Project Name: 211577

Collected: 05/10/2011 11:45 by ML

Chevron

6001 Bollinger Canyon Road

Submitted: 05/11/2011 09:30

L4310

Reported: 05/23/2011 15:08

San Ramon CA 94583

QAS31

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles					
	SW-846 8260B		ug/l	ug/l	
10943	Benzene	71-43-2	N.D.	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles					
	ECY 97-602 NWTPH-Gx		ug/l	ug/l	
08273	NWTPH-Gx water C7-C12	n.a.	N.D.	50	1
GC Extractable TPH w/Si Gel					
	ECY 97-602 NWTPH-Dx modified		ug/l	ug/l	
02211	DRO C12-C24 w/Si Gel	n.a.	N.D.	31	1
02211	HRO C24-C40 w/Si Gel	n.a.	N.D.	72	1
Metals					
	SW-846 6010B		ug/l	ug/l	
01754	Iron	7439-89-6	177,000	52.2	1
07058	Manganese	7439-96-5	4,950	0.84	1
Wet Chemistry					
	EPA 300.0		ug/l	ug/l	
00368	Nitrate Nitrogen	14797-55-8	900	250	5
01506	Nitrite Nitrogen	14797-65-0	N.D.	400	5
00228	Sulfate	14808-79-8	43,700	1,500	5
SM20 2320 B					
			ug/l as CaCO3	ug/l as CaCO3	
00202	Alkalinity to pH 4.5	n.a.	136,000	460	1
00201	Alkalinity to pH 8.3	n.a.	N.D.	460	1
SM20 3500 Fe B modified					
			ug/l	ug/l	
08344	Ferrous Iron	n.a.	N.D.	10	1
SM20 4500 S2 D					
			ug/l	ug/l	
00230	Sulfide	18496-25-8	N.D.	220	4
Reporting limits were raised due to interference from the sample matrix.					

General Sample Comments

State of Washington Lab Certification No. C259
This sample was field filtered for ferrous iron.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Sample Description: MW-31 Grab Water Sample
Facility# 211577 Job# 386765
631 Queen Anne N - Seattle, WA

LLI Sample # WW 6283252
LLI Group # 1246379
Account # 11260

Project Name: 211577

Collected: 05/10/2011 11:45 by ML

Chevron

6001 Bollinger Canyon Road

Submitted: 05/11/2011 09:30

L4310

Reported: 05/23/2011 15:08

San Ramon CA 94583

QAS31

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis		Analyst	Dilution Factor
					Date	Time		
10943	BTEX 8260B Water	SW-846 8260B	1	Z111392AA	05/19/2011	18:42	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z111392AA	05/19/2011	18:42	Daniel H Heller	1
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	11133A20A	05/16/2011	22:31	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	11133A20A	05/16/2011	22:31	Laura M Krieger	1
02211	NWTPH-Dx water w/Si Gel	ECY 97-602 NWTPH-Dx modified	1	111370023A	05/19/2011	22:35	Glorines Suarez-Rivera	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	111370023A	05/18/2011	08:30	Catherine R Wiker	1
01754	Iron	SW-846 6010B	1	111331848003	05/16/2011	03:39	Tara L Snyder	1
07058	Manganese	SW-846 6010B	1	111331848003	05/16/2011	03:39	Tara L Snyder	1
01848	WW SW846 ICP Digest (tot rec)	SW-846 3005A	1	111331848003	05/15/2011	12:13	James L Mertz	1
00368	Nitrate Nitrogen	EPA 300.0	1	11131196904B	05/12/2011	07:19	Ashley M Adams	5
01506	Nitrite Nitrogen	EPA 300.0	1	11131196904B	05/12/2011	07:19	Ashley M Adams	5
00228	Sulfate	EPA 300.0	1	11131196904B	05/12/2011	07:19	Ashley M Adams	5
00202	Alkalinity to pH 4.5	SM20 2320 B	1	11137020201B	05/17/2011	07:37	Susan A Engle	1
00201	Alkalinity to pH 8.3	SM20 2320 B	1	11137020201B	05/17/2011	07:37	Susan A Engle	1
08344	Ferrous Iron	SM20 3500 Fe B modified	1	11132834402A	05/12/2011	21:15	Daniel S Smith	1
00230	Sulfide	SM20 4500 S2 D	1	11132023001A	05/12/2011	08:30	Susan E Hibner	4



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Sample Description: MW-32 Grab Water Sample
Facility# 211577 Job# 386765
631 Queen Anne N - Seattle, WA

LLI Sample # WW 6283253
LLI Group # 1246379
Account # 11260

Project Name: 211577

Collected: 05/10/2011 14:10 by ML

Chevron

6001 Bollinger Canyon Road

Submitted: 05/11/2011 09:30

L4310

Reported: 05/23/2011 15:08

San Ramon CA 94583

QAS32

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles SW-846 8260B					
10943	Benzene	71-43-2	N.D.	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles ECY 97-602 NWTPH-Gx					
08273	NWTPH-Gx water C7-C12	n.a.	N.D.	50	1
GC Extractable TPH ECY 97-602 NWTPH-Dx modified					
02211	DRO C12-C24 w/Si Gel	n.a.	34	30	1
02211	HRO C24-C40 w/Si Gel	n.a.	N.D.	69	1

General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX 8260B Water	SW-846 8260B	1	Z111392AA	05/19/2011 19:06	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z111392AA	05/19/2011 19:06	Daniel H Heller	1
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	11133A20A	05/16/2011 22:52	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	11133A20A	05/16/2011 22:52	Laura M Krieger	1
02211	NWTPH-Dx water w/Si Gel	ECY 97-602 NWTPH-Dx modified	1	111370023A	05/20/2011 00:22	Glorines Suarez-Rivera	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	111370023A	05/18/2011 08:30	Catherine R Wiker	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 2

Sample Description: MW-33 Grab Water Sample
Facility# 211577 **Job#** 386765
 631 Queen Anne N - Seattle, WA

LLI Sample # WW 6283254
LLI Group # 1246379
Account # 11260

Project Name: 211577

Collected: 05/10/2011 13:55 by ML

Chevron

6001 Bollinger Canyon Road

Submitted: 05/11/2011 09:30

L4310

Reported: 05/23/2011 15:08

San Ramon CA 94583

QAS33

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles SW-846 8260B ug/l ug/l					
10943	Benzene	71-43-2	460	3	5
10943	Ethylbenzene	100-41-4	56	3	5
10943	Toluene	108-88-3	7	3	5
10943	Xylene (Total)	1330-20-7	20	3	5
GC Volatiles ECY 97-602 NWTPH-Gx ug/l ug/l					
08273	NWTPH-Gx water C7-C12	n.a.	530	50	1
GC Extractable TPH w/Si Gel ECY 97-602 NWTPH-Dx modified ug/l ug/l					
02211	DRO C12-C24 w/Si Gel	n.a.	480	30	1
02211	HRO C24-C40 w/Si Gel	n.a.	100	70	1
Metals SW-846 6010B ug/l ug/l					
01754	Iron	7439-89-6	7,480	52.2	1
07058	Manganese	7439-96-5	520	0.84	1
Wet Chemistry EPA 300.0 ug/l ug/l					
00368	Nitrate Nitrogen	14797-55-8	N.D.	250	5
01506	Nitrite Nitrogen	14797-65-0	N.D.	400	5
00228	Sulfate	14808-79-8	42,600	1,500	5
SM20 2320 B ug/l as CaCO3 ug/l as CaCO3					
00202	Alkalinity to pH 4.5	n.a.	236,000	460	1
00201	Alkalinity to pH 8.3	n.a.	N.D.	460	1
SM20 3500 Fe B modified ug/l ug/l					
08344	Ferrous Iron	n.a.	3,200	200	20
SM20 4500 S2 D ug/l ug/l					
00230	Sulfide	18496-25-8	1,600	54	1

General Sample Comments

State of Washington Lab Certification No. C259
 This sample was field filtered for ferrous iron.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial# Batch#	Analysis Date and Time	Analyst	Dilution Factor
---------	---------------	--------	---------------	------------------------	---------	-----------------

Sample Description: MW-33 Grab Water Sample
Facility# 211577 Job# 386765
631 Queen Anne N - Seattle, WA

LLI Sample # WW 6283254
LLI Group # 1246379
Account # 11260

Project Name: 211577

Collected: 05/10/2011 13:55 by ML

Chevron

6001 Bollinger Canyon Road

Submitted: 05/11/2011 09:30

L4310

Reported: 05/23/2011 15:08

San Ramon CA 94583

QAS33

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis		Analyst	Dilution Factor
					Date	Time		
10943	BTEX 8260B Water	SW-846 8260B	1	Z111392AA	05/19/2011	19:30	Daniel H Heller	5
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z111392AA	05/19/2011	19:30	Daniel H Heller	5
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	11133A20A	05/17/2011	11:24	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	11133A20A	05/17/2011	11:24	Laura M Krieger	1
02211	NWTPH-Dx water w/Si Gel	ECY 97-602 NWTPH-Dx modified	1	111370023A	05/19/2011	22:56	Glorines Suarez-Rivera	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	111370023A	05/18/2011	08:30	Catherine R Wiker	1
01754	Iron	SW-846 6010B	1	111331848003	05/16/2011	03:44	Tara L Snyder	1
07058	Manganese	SW-846 6010B	1	111331848003	05/16/2011	03:44	Tara L Snyder	1
01848	WW SW846 ICP Digest (tot rec)	SW-846 3005A	1	111331848003	05/15/2011	12:13	James L Mertz	1
00368	Nitrate Nitrogen	EPA 300.0	1	11131196904B	05/12/2011	07:34	Ashley M Adams	5
01506	Nitrite Nitrogen	EPA 300.0	1	11131196904B	05/12/2011	07:34	Ashley M Adams	5
00228	Sulfate	EPA 300.0	1	11131196904B	05/12/2011	07:34	Ashley M Adams	5
00202	Alkalinity to pH 4.5	SM20 2320 B	1	11137020201B	05/17/2011	07:37	Susan A Engle	1
00201	Alkalinity to pH 8.3	SM20 2320 B	1	11137020201B	05/17/2011	07:37	Susan A Engle	1
08344	Ferrous Iron	SM20 3500 Fe B modified	1	11132834402A	05/12/2011	21:15	Daniel S Smith	20
00230	Sulfide	SM20 4500 S2 D	1	11132023001A	05/12/2011	08:30	Susan E Hibner	1

Sample Description: MW-34 Grab Water Sample
Facility# 211577 **Job#** 386765
 631 Queen Anne N - Seattle, WA

LLI Sample # WW 6283255
LLI Group # 1246379
Account # 11260

Project Name: 211577

Collected: 05/10/2011 12:50 by ML

Chevron

6001 Bollinger Canyon Road

Submitted: 05/11/2011 09:30

L4310

Reported: 05/23/2011 15:08

San Ramon CA 94583

QAS34

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles					
	SW-846 8260B		ug/l	ug/l	
10943	Benzene	71-43-2	N.D.	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles					
	ECY 97-602 NWTPH-Gx		ug/l	ug/l	
08273	NWTPH-Gx water C7-C12	n.a.	N.D.	50	1
GC Extractable TPH w/Si Gel					
	ECY 97-602 NWTPH-Dx modified		ug/l	ug/l	
02211	DRO C12-C24 w/Si Gel	n.a.	N.D.	60	1
02211	HRO C24-C40 w/Si Gel	n.a.	N.D.	140	1
Reporting limits were raised due to interference from the sample matrix.					
Metals					
	SW-846 6010B		ug/l	ug/l	
01754	Iron	7439-89-6	311,000	261	5
07058	Manganese	7439-96-5	5,820	0.84	1
Wet Chemistry					
	EPA 300.0		ug/l	ug/l	
00368	Nitrate Nitrogen	14797-55-8	12,400	250	5
01506	Nitrite Nitrogen	14797-65-0	N.D.	400	5
00228	Sulfate	14808-79-8	23,200	1,500	5
SM20 2320 B					
			ug/l as CaCO3	ug/l as CaCO3	
00202	Alkalinity to pH 4.5	n.a.	84,700	460	1
00201	Alkalinity to pH 8.3	n.a.	N.D.	460	1
SM20 3500 Fe B modified					
			ug/l	ug/l	
08344	Ferrous Iron	n.a.	N.D.	10	1
SM20 4500 S2 D					
			ug/l	ug/l	
00230	Sulfide	18496-25-8	N.D.	540	10
Reporting limits were raised due to interference from the sample matrix.					

General Sample Comments

State of Washington Lab Certification No. C259
 This sample was field filtered for ferrous iron.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Sample Description: MW-34 Grab Water Sample
Facility# 211577 Job# 386765
631 Queen Anne N - Seattle, WA

LLI Sample # WW 6283255
LLI Group # 1246379
Account # 11260

Project Name: 211577

Collected: 05/10/2011 12:50 by ML

Chevron

6001 Bollinger Canyon Road

Submitted: 05/11/2011 09:30

L4310

Reported: 05/23/2011 15:08

San Ramon CA 94583

QAS34

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis		Analyst	Dilution Factor
					Date	Time		
10943	BTEX 8260B Water	SW-846 8260B	1	Z111392AA	05/19/2011	20:18	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z111392AA	05/19/2011	20:18	Daniel H Heller	1
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	11133A20A	05/16/2011	23:14	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	11133A20A	05/16/2011	23:14	Laura M Krieger	1
02211	NWTPH-Dx water w/Si Gel	ECY 97-602 NWTPH-Dx modified	1	111380003A	05/20/2011	12:44	Dustin A Underkoffler	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	111380003A	05/18/2011	10:30	Roza S Goslawska	1
01754	Iron	SW-846 6010B	1	111331848003	05/16/2011	07:53	Tara L Snyder	5
07058	Manganese	SW-846 6010B	1	111331848003	05/16/2011	03:47	Tara L Snyder	1
01848	WW SW846 ICP Digest (tot rec)	SW-846 3005A	1	111331848003	05/15/2011	12:13	James L Mertz	1
00368	Nitrate Nitrogen	EPA 300.0	1	11131196904B	05/12/2011	07:48	Ashley M Adams	5
01506	Nitrite Nitrogen	EPA 300.0	1	11131196904B	05/12/2011	07:48	Ashley M Adams	5
00228	Sulfate	EPA 300.0	1	11131196904B	05/12/2011	07:48	Ashley M Adams	5
00202	Alkalinity to pH 4.5	SM20 2320 B	1	11137020201B	05/17/2011	07:37	Susan A Engle	1
00201	Alkalinity to pH 8.3	SM20 2320 B	1	11137020201B	05/17/2011	07:37	Susan A Engle	1
08344	Ferrous Iron	SM20 3500 Fe B modified	1	11132834402A	05/12/2011	21:15	Daniel S Smith	1
00230	Sulfide	SM20 4500 S2 D	1	11132023001A	05/12/2011	08:30	Susan E Hibner	10



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Sample Description: DUP-2 Grab Water Sample
Facility# 211577 Job# 386765
631 Queen Anne N - Seattle, WA

LLI Sample # WW 6283256
LLI Group # 1246379
Account # 11260

Project Name: 211577

Collected: 05/10/2011 by ML

Chevron

6001 Bollinger Canyon Road
L4310

Submitted: 05/11/2011 09:30

Reported: 05/23/2011 15:08

San Ramon CA 94583

QASD1

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles SW-846 8260B					
10943	Benzene	71-43-2	N.D.	0.5 ug/l	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles ECY 97-602 NWTPH-Gx					
08273	NWTPH-Gx water C7-C12	n.a.	N.D.	50 ug/l	1

General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX 8260B Water	SW-846 8260B	1	Z111392AA	05/19/2011 20:43	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z111392AA	05/19/2011 20:43	Daniel H Heller	1
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	11137A20A	05/18/2011 13:13	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	11137A20A	05/18/2011 13:13	Laura M Krieger	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Sample Description: DUP-3 Grab Water Sample
Facility# 211577 Job# 386765
631 Queen Anne N - Seattle, WA

LLI Sample # WW 6283257
LLI Group # 1246379
Account # 11260

Project Name: 211577

Collected: 05/10/2011 by ML

Chevron
6001 Bollinger Canyon Road
L4310
San Ramon CA 94583

Submitted: 05/11/2011 09:30
Reported: 05/23/2011 15:08

QASD2

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles SW-846 8260B ug/l					
10943	Benzene	71-43-2	N.D.	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles ECY 97-602 NWTPH-Gx ug/l					
08273	NWTPH-Gx water C7-C12	n.a.	N.D.	50	1

General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX 8260B Water	SW-846 8260B	1	D111331AA	05/13/2011 22:15	Kelly E Keller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D111331AA	05/13/2011 22:15	Kelly E Keller	1
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	11137A20A	05/18/2011 13:35	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	11137A20A	05/18/2011 13:35	Laura M Krieger	1

Sample Description: FB-2 Grab Water Sample
Facility# 211577 Job# 386765
631 Queen Anne N - Seattle, WA

LLI Sample # WW 6283258
LLI Group # 1246379
Account # 11260

Project Name: 211577

Collected: 05/10/2011 by ML

Chevron

6001 Bollinger Canyon Road

Submitted: 05/11/2011 09:30

L4310

Reported: 05/23/2011 15:08

San Ramon CA 94583

QASF1

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles SW-846 8260B					
10943	Benzene	71-43-2	N.D.	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles ECY 97-602 NWTPH-Gx					
08273	NWTPH-Gx water C7-C12	n.a.	N.D.	50	1

General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX 8260B Water	SW-846 8260B	1	D111331AA	05/13/2011 23:22	Kelly E Keller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D111331AA	05/13/2011 23:22	Kelly E Keller	1
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	11137A20A	05/18/2011 12:08	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	11137A20A	05/18/2011 12:08	Laura M Krieger	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Sample Description: **FB-3 Grab Water Sample**
Facility# 211577 Job# 386765
631 Queen Anne N - Seattle, WA

LLI Sample # WW 6283259
LLI Group # 1246379
Account # 11260

Project Name: 211577

Collected: 05/10/2011 by ML

Chevron
6001 Bollinger Canyon Road
L4310
San Ramon CA 94583

Submitted: 05/11/2011 09:30

Reported: 05/23/2011 15:08

QASF2

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles			SW-846 8260B	ug/l	
10943	Benzene	71-43-2	N.D.	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles			ECY 97-602 NWTPH-Gx	ug/l	
08273	NWTPH-Gx water C7-C12	n.a.	N.D.	50	1

General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX 8260B Water	SW-846 8260B	1	D111331AA	05/13/2011 23:43	Kelly E Keller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D111331AA	05/13/2011 23:43	Kelly E Keller	1
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	11137A20A	05/18/2011 12:30	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	11137A20A	05/18/2011 12:30	Laura M Krieger	1

Quality Control Summary

Client Name: Chevron

Group Number: 1246379

Reported: 05/23/11 at 03:08 PM

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

Laboratory Compliance Quality Control

<u>Analysis Name</u>	<u>Blank Result</u>	<u>Blank MDL</u>	<u>Report Units</u>	<u>LCS %REC</u>	<u>LCSD %REC</u>	<u>LCS/LCSD Limits</u>	<u>RPD</u>	<u>RPD Max</u>
Batch number: D111331AA	Sample number(s): 6283257-6283259							
Benzene	N.D.	0.5	ug/l	96		79-120		
Ethylbenzene	N.D.	0.5	ug/l	94		79-120		
Toluene	N.D.	0.5	ug/l	96		79-120		
Xylene (Total)	N.D.	0.5	ug/l	94		80-120		
Batch number: Z111392AA	Sample number(s): 6283245-6283256							
Benzene	N.D.	0.5	ug/l	107		79-120		
Ethylbenzene	N.D.	0.5	ug/l	108		79-120		
Toluene	N.D.	0.5	ug/l	109		79-120		
Xylene (Total)	N.D.	0.5	ug/l	107		80-120		
Batch number: 11133A20A	Sample number(s): 6283245-6283255							
NWTPH-Gx water C7-C12	N.D.	50.	ug/l	91	90	75-135	1	30
Batch number: 11137A20A	Sample number(s): 6283256-6283259							
NWTPH-Gx water C7-C12	N.D.	50.	ug/l	91	91	75-135	0	30
Batch number: 111370023A	Sample number(s): 6283246-6283254							
DRO C12-C24 w/Si Gel	N.D.	30.	ug/l	79	85	56-103	8	20
HRO C24-C40 w/Si Gel	N.D.	70.	ug/l					
Batch number: 111380003A	Sample number(s): 6283255							
DRO C12-C24 w/Si Gel	N.D.	30.	ug/l	78		56-103		
HRO C24-C40 w/Si Gel	N.D.	70.	ug/l					
Batch number: 111331848003	Sample number(s): 6283246-6283252, 6283254-6283255							
Iron	N.D.	52.2	ug/l	104		90-112		
Manganese	N.D.	0.84	ug/l	102		90-110		
Batch number: 11131196904A	Sample number(s): 6283250-6283251							
Nitrate Nitrogen	N.D.	50.	ug/l	95		90-110		
Batch number: 11131196904B	Sample number(s): 6283246-6283252, 6283254-6283255							
Nitrate Nitrogen	N.D.	50.	ug/l	95		90-110		
Nitrite Nitrogen	N.D.	80.	ug/l	96		90-110		
Sulfate	N.D.	300.	ug/l	91		90-110		
Batch number: 11132023001A	Sample number(s): 6283246-6283252, 6283254-6283255							
Sulfide	N.D.	54.	ug/l	106		90-110		
Batch number: 11132834402A	Sample number(s): 6283246-6283252, 6283254-6283255							
Ferrous Iron	N.D.	10.	ug/l	96		92-105		
Batch number: 11137020201B	Sample number(s): 6283246-6283252, 6283254-6283255							
Alkalinity to pH 4.5	N.D.	460.	ug/l as CaCO3	100		98-103		

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron

Group Number: 1246379

Reported: 05/23/11 at 03:08 PM

<u>Analysis Name</u>	<u>Blank Result</u>	<u>Blank MDL</u>	<u>Report Units</u>	<u>LCS %REC</u>	<u>LCSD %REC</u>	<u>LCS/LCSD Limits</u>	<u>RPD</u>	<u>RPD Max</u>
----------------------	---------------------	------------------	---------------------	-----------------	------------------	------------------------	------------	----------------

Sample Matrix Quality Control

 Unspiked (UNSPK) = the sample used in conjunction with the matrix spike
 Background (BKG) = the sample used in conjunction with the duplicate

<u>Analysis Name</u>	<u>MS %REC</u>	<u>MSD %REC</u>	<u>MS/MSD Limits</u>	<u>RPD</u>	<u>RPD MAX</u>	<u>BKG Conc</u>	<u>DUP Conc</u>	<u>DUP RPD</u>	<u>Dup RPD Max</u>
Batch number: D111331AA	Sample number(s): 6283257-6283259 UNSPK: 6283257								
Benzene	104	106	80-126	2	30				
Ethylbenzene	103	106	71-134	2	30				
Toluene	106	109	80-125	3	30				
Xylene (Total)	103	104	79-125	1	30				
Batch number: Z111392AA	Sample number(s): 6283245-6283256 UNSPK: P283370								
Benzene	352 (2)	168 (2)	80-126	8	30				
Ethylbenzene	-219 (2)	-130 (2)	71-134	7	30				
Toluene	-1210 (2)	-774 (2)	80-125	49*	30				
Xylene (Total)	-705 (2)	-414 (2)	79-125	58*	30				
Batch number: 111380003A	Sample number(s): 6283255 BKG: 6283255								
DRO C12-C24 w/Si Gel						N.D.	N.D.	0 (1)	20
HRO C24-C40 w/Si Gel						N.D.	N.D.	0 (1)	20
Batch number: 111331848003	Sample number(s): 6283246-6283252, 6283254-6283255 UNSPK: P286241 BKG: P286241								
Iron	106	104	75-125	2	20	N.D.	N.D.	0 (1)	20
Manganese	103	103	75-125	0	20	425	422	1	20
Batch number: 11131196904A	Sample number(s): 6283250-6283251 UNSPK: P282680 BKG: P282680								
Nitrate Nitrogen	73*		90-110			1,700	1,800	4 (1)	20
Batch number: 11131196904B	Sample number(s): 6283246-6283252, 6283254-6283255 UNSPK: 6283246 BKG: 6283246								
Nitrate Nitrogen	69*		90-110			6,400	6,400	1	20
Nitrite Nitrogen	78*		90-110			N.D.	N.D.	0 (1)	20
Sulfate	77*		90-110			17,300	17,300	0 (1)	20
Batch number: 11132023001A	Sample number(s): 6283246-6283252, 6283254-6283255 UNSPK: P279632 BKG: P279632								
Sulfide	89	86	50-130	4	10	N.D.	N.D.	0 (1)	5
Batch number: 11132834402A	Sample number(s): 6283246-6283252, 6283254-6283255 UNSPK: 6283254 BKG: 6283254								
Ferrous Iron	95	96	83-108	1	6	3,200	3,200	1 (1)	5
Batch number: 11137020201B	Sample number(s): 6283246-6283252, 6283254-6283255 UNSPK: P282680 BKG: 6283249								
Alkalinity to pH 4.5	100		73-121			202,000	203,000	0	5
Alkalinity to pH 8.3						N.D.	N.D.	0 (1)	5

Surrogate Quality Control

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Quality Control Summary

 Client Name: Chevron
 Reported: 05/23/11 at 03:08 PM

Group Number: 1246379

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

 Analysis Name: UST VOCs by 8260B - Water
 Batch number: D111331AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
6283257	101	99	101	95
6283258	101	101	100	92
6283259	101	103	101	96
Blank	100	96	100	94
LCS	99	99	100	97
MS	101	103	102	100
MSD	99	100	99	98
<hr/>				
Limits:	80-116	77-113	80-113	78-113

 Analysis Name: UST VOCs by 8260B - Water
 Batch number: Z111392AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
6283245	91	94	99	97
6283246	91	96	99	99
6283247	90	95	99	98
6283248	92	96	100	100
6283249	92	95	99	99
6283250	91	95	99	100
6283251	91	95	100	98
6283252	92	95	99	98
6283253	91	93	100	98
6283254	90	95	100	100
6283255	91	96	99	99
6283256	90	93	99	99
Blank	91	98	100	99
LCS	91	100	100	100
MS	91	97	101	99
MSD	90	96	102	101
<hr/>				
Limits:	80-116	77-113	80-113	78-113

 Analysis Name: NWTPH-Gx water C7-C12
 Batch number: 11133A20A
 Trifluorotoluene-F

6283245	75
6283246	74
6283247	72
6283248	90
6283249	86
6283250	74
6283251	74
6283252	72
6283253	70
6283254	122
6283255	72
Blank	72
LCS	112

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron
Reported: 05/23/11 at 03:08 PM

Group Number: 1246379

Surrogate Quality Control

LCSD 105

Limits: 63-135

Analysis Name: NWTPH-Gx water C7-C12
Batch number: 11137A20A
Trifluorotoluene-F

6283256	73
6283257	75
6283258	73
6283259	73
Blank	71
LCS	105
LCSD	106

Limits: 63-135

Analysis Name: NWTPH-Dx water w/Si Gel
Batch number: 111370023A
Orthoterphenyl

6283246	92
6283247	94
6283248	102
6283249	88
6283250	95
6283251	93
6283252	97
6283253	97
6283254	100
Blank	98
LCS	106
LCSD	113

Limits: 50-150

Analysis Name: NWTPH-Dx water w/Si Gel
Batch number: 111380003A
Orthoterphenyl

6283255	91
Blank	94
DUP	89
LCS	105

Limits: 50-150

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Chevron Northwest Region Analysis Request/Chain of Custody



For Lancaster Laboratories use only
 Acct. #: 11260 Group # 1246379 Sample #: 6283245-59

Facility #: <u>SS#211577-OML G-R#386765</u> Site Address: <u>631 Queen Anne North, SEATTLE, WA</u> WBS: _____ Chevron PM: <u>OS</u> SAICML Lange Consultant/Office: <u>G-R, Inc., 6747 Sierra Court, Suite J, Dublin, CA 94568</u> Lead Consultant: _____ Consultant Prj. Mgr.: <u>Deanna L. Harding (deanna@grinc.com)</u> Consultant Phone #: <u>925-551-7555</u> Fax #: <u>925-551-7899</u> Sampler: <u>MIKE LOMBARD</u>		Analyses Requested Preservation Codes Matrix: _____ Total Number of Containers: _____ BTEX: <input checked="" type="checkbox"/> 8021 <input checked="" type="checkbox"/> 8260 <input type="checkbox"/> Naphth <input type="checkbox"/> I <u>SW/WW/STP/SL/FE (SM20 4/20/20)</u> <u>Alkalinity (2/20/20)</u> NWTPH GX NWTPH DX <input checked="" type="checkbox"/> Silica Gel Cleanup Lead Total <input type="checkbox"/> Dis. <input type="checkbox"/> Method _____ <input type="checkbox"/> WAPPH <input type="checkbox"/> WAEPPH NWTPH HClID <input type="checkbox"/> quantification <u>Ferrous Iron (SH 3506 B)</u> <u>W-Hate/Nitrite/Sulfate (SH 200)</u> <u>Total Iron/Manganese (600) Z</u>										SCR #: _____ <input type="checkbox"/> Results in Dry Weight <input type="checkbox"/> J value reporting needed <input type="checkbox"/> Must meet lowest detection limits possible for 8260 compounds <input type="checkbox"/> 8021 MTBE Confirmation <input type="checkbox"/> Confirm MTBE + Naphthalene <input type="checkbox"/> Confirm highest hit by 8260 <input type="checkbox"/> Confirm all hits by 8260 <input type="checkbox"/> Run ___ oxy's on highest hit <input type="checkbox"/> Run ___ oxy's on all hits													
Sample Identification	Date Collected	Time Collected	Grab	Composite	Soil	Water	Oil	Air	Total Number of Containers	BTEX	SW/WW/STP/SL/FE	Alkalinity	NWTPH GX	NWTPH DX	Lead Total	Dis. Method	WAPPH	WAEPPH	NWTPH HClID	quantification	Ferrous Iron	W-Hate/Nitrite/Sulfate	Total Iron/Manganese	Comments /Remarks	
	<u>5-10-11</u>																							FERROUS IRON SAMPLES HAVE BEEN FIELD FILTERED Please forward the lab results directly to the Lead Consultant and cc: G-R. Ferrous iron, nitrate, nitrite, sulfate and metals not needed on MW-32. gmp 5/12/11	
<u>QA</u>			<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>2</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
<u>MW-16</u>		<u>0945</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>14</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
<u>MW-17</u>		<u>1150</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>14</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
<u>MW-18</u>		<u>1255</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>14</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
<u>MW-21</u>		<u>0945</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>14</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
<u>MW-26</u>		<u>1045</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>14</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
<u>MW-30</u>		<u>1040</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>14</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
<u>MW-31</u>		<u>1145</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>14</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
<u>MW-32</u>		<u>1410</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>8</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
<u>MW-33</u>		<u>1355</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>14</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
<u>MW-34</u>		<u>1250</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>14</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
Turnaround Time Requested (TAT) (please circle) <input checked="" type="checkbox"/> STD. TAT 24 hour 72 hour 48 hour <input type="checkbox"/> 4 day 5 day					Relinquished by: <u>[Signature]</u> Date: <u>5-10-11</u> Time: <u>1700</u> Relinquished by: _____ Date: _____ Time: _____					Received by: _____ Date: _____ Time: _____ Received by: _____ Date: _____ Time: _____															
Data Package Options (please circle if required) QC Summary Type I - Full Type VI (Raw Data)					Relinquished by: _____ Date: _____ Time: _____ Relinquished by Commercial Carrier: _____ Date: _____ Time: _____ UPS <input checked="" type="checkbox"/> FedEx <input type="checkbox"/> Other _____					Received by: <u>[Signature]</u> Date: <u>5-11-11</u> Time: <u>0930</u> Custody Seals Intact? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No															
Temperature Upon Receipt <u>2.7-4.6 C°</u>																									

Chevron Northwest Region Analysis Request/Chain of Custody



For Lancaster Laboratories use only

Acct. #: 11260 Group # 1246379 Sample #: 6283245-59

Facility #: <u>SS#211577-OML G-R#386765</u> Site Address: <u>631 Queen Anne North, SEATTLE, WA</u> WBS: _____ Chevron PM: <u>OS</u> Lead Consultant: <u>SAICML Lange</u> Consultant/Office: <u>G-R, Inc., 6747 Sierra Court, Suite J, Dublin, CA 94568</u> Consultant Prj. Mgr.: <u>Deanna L. Harding (deanna@grinc.com)</u> Consultant Phone #: <u>925-551-7555</u> Fax #: <u>925-551-7899</u> Sampler: <u>MIKE LOMBARD</u>			Matrix <input type="checkbox"/> Potable <input type="checkbox"/> NPDES <input type="checkbox"/> Soil <input type="checkbox"/> Water <input type="checkbox"/> Oil <input type="checkbox"/> Air		Analyses Requested Preservation Codes <input checked="" type="checkbox"/> BTEX + 8260 Naphth <input type="checkbox"/> 8021 <input type="checkbox"/> 8260 full scan <input type="checkbox"/> Oxygenates <input type="checkbox"/> NWTPH GX <input type="checkbox"/> NWTPH DX <input type="checkbox"/> Silica Gel Cleanup <input type="checkbox"/> Lead Total <input type="checkbox"/> Diss. Method <input type="checkbox"/> WAVPH <input type="checkbox"/> WAEPPH <input type="checkbox"/> NWTPH H-PCID <input type="checkbox"/> quantification										SCR #: _____ <input type="checkbox"/> Results in Dry Weight <input type="checkbox"/> J value reporting needed <input type="checkbox"/> Must meet lowest detection limits possible for 8260 compounds <input type="checkbox"/> 8021 MTBE Confirmation <input type="checkbox"/> Confirm MTBE + Naphthalene <input type="checkbox"/> Confirm highest hit by 8260 <input type="checkbox"/> Confirm all hits by 8260 <input type="checkbox"/> Run ___ oxy's on highest hit <input type="checkbox"/> Run ___ oxy's on all hits								
Sample Identification	Date Collected	Time Collected	Grab	Composite	Soil	Water	Oil	Air	Total Number of Containers	BTEX + 8260 Naphth	8021	8260 full scan	Oxygenates	NWTPH GX	NWTPH DX	Silica Gel Cleanup	Lead Total	Diss. Method	WAVPH	WAEPPH	NWTPH H-PCID	quantification	Comments /Remarks
<u>DUP-2 DUP-1</u>	<u>5-10-11</u>		<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>6</u>	<input checked="" type="checkbox"/>				<input checked="" type="checkbox"/>									FERROUS IRON SAMPLES HAVE BEEN FIELD FILTERED Please forward the lab results directly to the Lead Consultant and cc: G-R. Sample IDs updated per J. Mayberry fmp 5/12/11
<u>DUP-3 DUP-2</u>	↓		<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>6</u>	<input checked="" type="checkbox"/>				<input checked="" type="checkbox"/>									
<u>FB-2 FB-1</u>	↓		<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>6</u>	<input checked="" type="checkbox"/>				<input checked="" type="checkbox"/>									
<u>FB-3 FB-2</u>	↓		<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>6</u>	<input checked="" type="checkbox"/>				<input checked="" type="checkbox"/>									
Turnaround Time Requested (TAT) (please circle) STD. TAT 72 hour 48 hour 24 hour 4 day 5 day			Relinquished by: <u>[Signature]</u> Date: <u>5-10-11</u> Time: <u>1700</u> Relinquished by: _____ Date: _____ Time: _____										Received by: _____ Date: _____ Time: _____										
Data Package Options (please circle if required) QC Summary Type I - Full Type VI (Raw Data)			Relinquished by: _____ Date: _____ Time: _____ Relinquished by Commercial Carrier: UPS FedEx Other _____										Received by: <u>[Signature]</u> Date: <u>5-11-11</u> Time: <u>0930</u> Temperature Upon Receipt: <u>2.7°-4.6°</u> Custody Seals Intact? <u>(Yes)</u> No										

Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

RL	Reporting Limit	BMQL	Below Minimum Quantitation Level
N.D.	none detected	MPN	Most Probable Number
TNTC	Too Numerous To Count	CP Units	cobalt-chloroplatinate units
IU	International Units	NTU	nephelometric turbidity units
umhos/cm	micromhos/cm	ng	nanogram(s)
C	degrees Celsius	F	degrees Fahrenheit
meq	milliequivalents	lb.	pound(s)
g	gram(s)	kg	kilogram(s)
ug	microgram(s)	mg	milligram(s)
ml	milliliter(s)	l	liter(s)
m3	cubic meter(s)	ul	microliter(s)
<	less than - The number following the sign is the <u>limit of quantitation</u> , the smallest amount of analyte which can be reliably determined using this specific test.		
>	greater than		
J	estimated value – The result is \geq the Method Detection Limit (MDL) and $<$ the Limit of Quantitation (LOQ).		
ppm	parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.		
ppb	parts per billion		
Dry weight basis	Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.		

U.S. EPA CLP Data Qualifiers:

Organic Qualifiers		Inorganic Qualifiers	
A	TIC is a possible aldol-condensation product	B	Value is $<$ CRDL, but \geq IDL
B	Analyte was also detected in the blank	E	Estimated due to interference
C	Pesticide result confirmed by GC/MS	M	Duplicate injection precision not met
D	Compound quantitated on a diluted sample	N	Spike sample not within control limits
E	Concentration exceeds the calibration range of the instrument	S	Method of standard additions (MSA) used for calculation
N	Presumptive evidence of a compound (TICs only)	U	Compound was not detected
P	Concentration difference between primary and confirmation columns $>$ 25%	W	Post digestion spike out of control limits
U	Compound was not detected	*	Duplicate analysis not within control limits
X,Y,Z	Defined in case narrative	+	Correlation coefficient for MSA $<$ 0.995

Analytical test results meet all requirements of NELAC unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

WARRANTY AND LIMITS OF LIABILITY - In accepting analytical work, we warrant the accuracy of test results for the sample as submitted. THE FOREGOING EXPRESS WARRANTY IS EXCLUSIVE AND IS GIVEN IN LIEU OF ALL OTHER WARRANTIES, EXPRESSED OR IMPLIED. WE DISCLAIM ANY OTHER WARRANTIES, EXPRESSED OR IMPLIED, INCLUDING A WARRANTY OF FITNESS FOR PARTICULAR PURPOSE AND WARRANTY OF MERCHANTABILITY. IN NO EVENT SHALL LANCASTER LABORATORIES BE LIABLE FOR INDIRECT, SPECIAL, CONSEQUENTIAL, OR INCIDENTAL DAMAGES INCLUDING, BUT NOT LIMITED TO, DAMAGES FOR LOSS OF PROFIT OR GOODWILL REGARDLESS OF (A) THE NEGLIGENCE (EITHER SOLE OR CONCURRENT) OF LANCASTER LABORATORIES AND (B) WHETHER LANCASTER LABORATORIES HAS BEEN INFORMED OF THE POSSIBILITY OF SUCH DAMAGES. We accept no legal responsibility for the purposes for which the client uses the test results. No purchase order or other order for work shall be accepted by Lancaster Laboratories which includes any conditions that vary from the Standard Terms and Conditions, and Lancaster hereby objects to any conflicting terms contained in any acceptance or order submitted by client.



Analysis Report

2425 New Holland Pike, PO Box 12426, Lancaster, PA 17605-2426 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

ANALYTICAL RESULTS

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

Prepared for:

Chevron
6001 Bollinger Canyon Road
L4310
San Ramon CA 94583

May 27, 2011

Project: 211577

Submittal Date: 05/12/2011
Group Number: 1246604
PO Number: 0015061199
Release Number: SKANCE
State of Sample Origin: WA

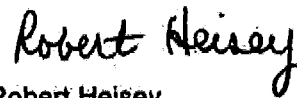
<u>Client Sample Description</u>	<u>Lancaster Labs (LLI) #</u>
QA Water Sample	6285013
VP-4 Grab Water Sample	6285014
VP-5 Grab Water Sample	6285015
VP-8 Grab Water Sample	6285016
MW-4 Grab Water Sample	6285017
MW-14 Grab Water Sample	6285018
MW-15 Grab Water Sample	6285019
MW-25 Grab Water Sample	6285020
MW-35 Grab Water Sample	6285021
RW-2 Grab Water Sample	6285022
PPE-8 Grab Water Sample	6285023

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

ELECTRONIC COPY TO	SAIC c/o Gettler-Ryan	Attn: Rachelle Munoz
ELECTRONIC COPY TO	SAIC	Attn: Mike Lange
ELECTRONIC COPY TO	SAIC	Attn: Jamalyn Green

Questions? Contact your Client Services Representative
Jill M Parker at (717) 656-2300 Ext. 1241

Respectfully Submitted,



Robert Heisey
Senior Specialist



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Sample Description: QA Water Sample
Facility# 211577 Job# 386765
631 Queen Anne N - Seattle, WA

LLI Sample # WW 6285013
LLI Group # 1246604
Account # 11260

Project Name: 211577

Collected: 05/11/2011

Chevron
6001 Bollinger Canyon Road
L4310
San Ramon CA 94583

Submitted: 05/12/2011 09:30

Reported: 05/27/2011 12:08

QAQAS

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles			SW-846 8260B	ug/l	
10943	Benzene	71-43-2	N.D.	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles			ECY 97-602 NWTPH-Gx	ug/l	
08273	NWTPH-Gx water C7-C12	n.a.	N.D.	50	1

General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX 8260B Water	SW-846 8260B	1	P111372AA	05/17/2011 14:37	Emily R Styer	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	P111372AA	05/17/2011 14:37	Emily R Styer	1
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	11137A20A	05/18/2011 12:51	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	11137A20A	05/18/2011 12:51	Laura M Krieger	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Sample Description: **VP-4 Grab Water Sample**
 Facility# **211577** Job# **386765**
 631 Queen Anne N - Seattle, WA

LLI Sample # **WW 6285014**
 LLI Group # **1246604**
 Account # **11260**

Project Name: **211577**

Collected: 05/11/2011 10:45 by ML

Chevron

6001 Bollinger Canyon Road

Submitted: 05/12/2011 09:30

L4310

Reported: 05/27/2011 12:08

San Ramon CA 94583

QASV4

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles SW-846 8260B					
10943	Benzene	71-43-2	1	0.5	1
10943	Ethylbenzene	100-41-4	0.6	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	7	0.5	1
GC Volatiles ECY 97-602 NWTPH-Gx					
08273	NWTPH-Gx water C7-C12	n.a.	280	50	1
GC Extractable TPH ECY 97-602 NWTPH-Dx					
w/Si Gel modified					
02211	DRO C12-C24 w/Si Gel	n.a.	2,200	150	5
02211	HRO C24-C40 w/Si Gel	n.a.	510	340	5

General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX 8260B Water	SW-846 8260B	1	P111372AA	05/17/2011 15:04	Emily R Styer	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	P111372AA	05/17/2011 15:04	Emily R Styer	1
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	11137A20A	05/18/2011 16:08	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	11137A20A	05/18/2011 16:08	Laura M Krieger	1
02211	NWTPH-Dx water w/Si Gel	ECY 97-602 NWTPH-Dx modified	1	111380003A	05/20/2011 15:36	Dustin A Underkoffler	5
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	111380003A	05/18/2011 10:30	Roza S Goslawska	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 2

Sample Description: VP-5 Grab Water Sample
Facility# 211577 **Job#** 386765
 631 Queen Anne N - Seattle, WA

LLI Sample # WW 6285015
LLI Group # 1246604
Account # 11260

Project Name: 211577

Collected: 05/11/2011 09:45 by ML

Chevron

6001 Bollinger Canyon Road
 L4310

Submitted: 05/12/2011 09:30

Reported: 05/27/2011 12:08

San Ramon CA 94583

QASV5

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles					
	SW-846 8260B		ug/l	ug/l	
10943	Benzene	71-43-2	0.8	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles					
	ECY 97-602 NWTPH-Gx		ug/l	ug/l	
08273	NWTPH-Gx water C7-C12	n.a.	80	50	1
GC Extractable TPH w/Si Gel					
	ECY 97-602 NWTPH-Dx modified		ug/l	ug/l	
02211	DRO C12-C24 w/Si Gel	n.a.	310	29	1
02211	HRO C24-C40 w/Si Gel	n.a.	N.D.	67	1
Metals					
	SW-846 6010B		ug/l	ug/l	
01754	Iron	7439-89-6	1,240	52.2	1
07058	Manganese	7439-96-5	1,480	0.84	1
Wet Chemistry					
	EPA 300.0		ug/l	ug/l	
00368	Nitrate Nitrogen	14797-55-8	5,000	250	5
01506	Nitrite Nitrogen	14797-65-0	N.D.	400	5
00228	Sulfate	14808-79-8	70,100	1,500	5
SM20 2320 B					
			ug/l as CaCO3	ug/l as CaCO3	
00202	Alkalinity to pH 4.5	n.a.	63,100	460	1
00201	Alkalinity to pH 8.3	n.a.	N.D.	460	1
SM20 3500 Fe B modified					
			ug/l	ug/l	
08344	Ferrous Iron	n.a.	560	10	1
SM20 4500 S2 D					
			ug/l	ug/l	
00230	Sulfide	18496-25-8	N.D.	54	1

General Sample Comments

State of Washington Lab Certification No. C259
 This sample was field filtered for ferrous iron.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial# Batch#	Analysis Date and Time	Analyst	Dilution Factor
---------	---------------	--------	---------------	------------------------	---------	-----------------



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 2 of 2

Sample Description: VP-5 Grab Water Sample
Facility# 211577 Job# 386765
631 Queen Anne N - Seattle, WA

LLI Sample # WW 6285015
LLI Group # 1246604
Account # 11260

Project Name: 211577

Collected: 05/11/2011 09:45 by ML

Chevron

6001 Bollinger Canyon Road

Submitted: 05/12/2011 09:30

L4310

Reported: 05/27/2011 12:08

San Ramon CA 94583

QASV5

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX 8260B Water	SW-846 8260B	1	P111372AA	05/17/2011 15:32	Emily R Styer	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	P111372AA	05/17/2011 15:32	Emily R Styer	1
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	11137A20A	05/18/2011 16:29	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	11137A20A	05/18/2011 16:29	Laura M Krieger	1
02211	NWTPH-Dx water w/Si Gel	ECY 97-602 NWTPH-Dx modified	1	111380003A	05/20/2011 14:10	Dustin A Underkoffler	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	111380003A	05/18/2011 10:30	Roza S Goslawska	1
01754	Iron	SW-846 6010B	1	111331848006	05/16/2011 18:37	John P Hook	1
07058	Manganese	SW-846 6010B	1	111331848006	05/16/2011 18:37	John P Hook	1
01848	WW SW846 ICP Digest (tot rec)	SW-846 3005A	1	111331848006	05/16/2011 10:08	Denise K Connors	1
00368	Nitrate Nitrogen	EPA 300.0	1	11132196903A	05/13/2011 10:38	Ashley M Adams	5
01506	Nitrite Nitrogen	EPA 300.0	1	11132196903A	05/13/2011 10:38	Ashley M Adams	5
00228	Sulfate	EPA 300.0	1	11132196903A	05/13/2011 10:38	Ashley M Adams	5
00202	Alkalinity to pH 4.5	SM20 2320 B	1	11140020201A	05/20/2011 06:35	Susan A Engle	1
00201	Alkalinity to pH 8.3	SM20 2320 B	1	11140020201A	05/20/2011 06:35	Susan A Engle	1
08344	Ferrous Iron	SM20 3500 Fe B modified	1	11134834401A	05/14/2011 06:35	Daniel S Smith	1
00230	Sulfide	SM20 4500 S2 D	1	11136023001A	05/16/2011 09:35	Susan E Hibner	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 2

Sample Description: VP-8 Grab Water Sample
Facility# 211577 **Job#** 386765
 631 Queen Anne N - Seattle, WA

LLI Sample # WW 6285016
LLI Group # 1246604
Account # 11260

Project Name: 211577

Collected: 05/11/2011 11:50 by ML

Chevron

6001 Bollinger Canyon Road

Submitted: 05/12/2011 09:30

L4310

Reported: 05/27/2011 12:08

San Ramon CA 94583

QASV8

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles					
	SW-846 8260B		ug/l	ug/l	
10943	Benzene	71-43-2	N.D.	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles					
	ECY 97-602 NWTPH-Gx		ug/l	ug/l	
08273	NWTPH-Gx water C7-C12	n.a.	220	50	1
GC Extractable TPH w/Si Gel					
	ECY 97-602 NWTPH-Dx modified		ug/l	ug/l	
02211	DRO C12-C24 w/Si Gel	n.a.	140	30	1
02211	HRO C24-C40 w/Si Gel	n.a.	N.D.	69	1
Metals					
	SW-846 6010B		ug/l	ug/l	
01754	Iron	7439-89-6	1,460	52.2	1
07058	Manganese	7439-96-5	122	0.84	1
Wet Chemistry					
	EPA 300.0		ug/l	ug/l	
00368	Nitrate Nitrogen	14797-55-8	3,800	250	5
01506	Nitrite Nitrogen	14797-65-0	N.D.	400	5
00228	Sulfate	14808-79-8	57,800	1,500	5
SM20 2320 B					
			ug/l as CaCO3	ug/l as CaCO3	
00202	Alkalinity to pH 4.5	n.a.	137,000	460	1
00201	Alkalinity to pH 8.3	n.a.	N.D.	460	1
SM20 3500 Fe B modified					
			ug/l	ug/l	
08344	Ferrous Iron	n.a.	500	10	1
SM20 4500 S2 D					
			ug/l	ug/l	
00230	Sulfide	18496-25-8	N.D.	54	1

General Sample Comments

State of Washington Lab Certification No. C259
 This sample was field filtered for ferrous iron.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial# Batch#	Analysis Date and Time	Analyst	Dilution Factor
---------	---------------	--------	---------------	------------------------	---------	-----------------

Sample Description: VP-8 Grab Water Sample
Facility# 211577 Job# 386765
631 Queen Anne N - Seattle, WA

LLI Sample # WW 6285016
LLI Group # 1246604
Account # 11260

Project Name: 211577

Collected: 05/11/2011 11:50 by ML

Chevron

6001 Bollinger Canyon Road

Submitted: 05/12/2011 09:30

L4310

Reported: 05/27/2011 12:08

San Ramon CA 94583

QASV8

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis		Analyst	Dilution Factor
					Date	Time		
10943	BTEX 8260B Water	SW-846 8260B	1	P111372AA	05/17/2011	16:00	Emily R Styer	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	P111372AA	05/17/2011	16:00	Emily R Styer	1
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	11137A20A	05/18/2011	16:51	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	11137A20A	05/18/2011	16:51	Laura M Krieger	1
02211	NWTPH-Dx water w/Si Gel	ECY 97-602 NWTPH-Dx modified	1	111380003A	05/20/2011	14:32	Dustin A Underkoffler	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	111380003A	05/18/2011	10:30	Roza S Goslawska	1
01754	Iron	SW-846 6010B	1	111331848006	05/16/2011	18:41	John P Hook	1
07058	Manganese	SW-846 6010B	1	111331848006	05/16/2011	18:41	John P Hook	1
01848	WW SW846 ICP Digest (tot rec)	SW-846 3005A	1	111331848006	05/16/2011	10:08	Denise K Connors	1
00368	Nitrate Nitrogen	EPA 300.0	1	11132196903A	05/13/2011	12:06	Ashley M Adams	5
01506	Nitrite Nitrogen	EPA 300.0	1	11132196903A	05/13/2011	12:06	Ashley M Adams	5
00228	Sulfate	EPA 300.0	1	11132196903A	05/13/2011	12:06	Ashley M Adams	5
00202	Alkalinity to pH 4.5	SM20 2320 B	1	11140020201A	05/20/2011	06:35	Susan A Engle	1
00201	Alkalinity to pH 8.3	SM20 2320 B	1	11140020201A	05/20/2011	06:35	Susan A Engle	1
08344	Ferrous Iron	SM20 3500 Fe B modified	1	11134834401A	05/14/2011	06:35	Daniel S Smith	1
00230	Sulfide	SM20 4500 S2 D	1	11136023001A	05/16/2011	09:35	Susan E Hibner	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 2

Sample Description: MW-4 Grab Water Sample
Facility# 211577 Job# 386765
631 Queen Anne N - Seattle, WA

LLI Sample # WW 6285017
LLI Group # 1246604
Account # 11260

Project Name: 211577

Collected: 05/11/2011 10:50 by ML

Chevron

6001 Bollinger Canyon Road

Submitted: 05/12/2011 09:30

L4310

Reported: 05/27/2011 12:08

San Ramon CA 94583

QASM4

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles SW-846 8260B					
10943	Benzene	71-43-2	52	0.5	1
10943	Ethylbenzene	100-41-4	3	0.5	1
10943	Toluene	108-88-3	2	0.5	1
10943	Xylene (Total)	1330-20-7	6	0.5	1
GC Volatiles ECY 97-602 NWTPH-Gx					
08273	NWTPH-Gx water C7-C12	n.a.	3,100	50	1
GC Extractable TPH ECY 97-602 NWTPH-Dx w/Si Gel modified					
02211	DRO C12-C24 w/Si Gel	n.a.	8,100	150	5
02211	HRO C24-C40 w/Si Gel	n.a.	1,100	350	5
Metals SW-846 6010B					
01754	Iron	7439-89-6	6,760	52.2	1
07058	Manganese	7439-96-5	6,130	0.84	1
Wet Chemistry EPA 300.0					
00368	Nitrate Nitrogen	14797-55-8	N.D.	250	5
01506	Nitrite Nitrogen	14797-65-0	N.D.	400	5
00228	Sulfate	14808-79-8	27,800	1,500	5
SM20 2320 B					
00202	Alkalinity to pH 4.5	n.a.	255,000	460	1
00201	Alkalinity to pH 8.3	n.a.	N.D.	460	1
SM20 3500 Fe B modified					
08344	Ferrous Iron	n.a.	1,500	50	5
SM20 4500 S2 D					
00230	Sulfide	18496-25-8	N.D.	54	1

General Sample Comments

State of Washington Lab Certification No. C259
 This sample was field filtered for ferrous iron.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial# Batch#	Analysis Date and Time	Analyst	Dilution Factor
---------	---------------	--------	---------------	------------------------	---------	-----------------

Sample Description: MW-4 Grab Water Sample
Facility# 211577 Job# 386765
631 Queen Anne N - Seattle, WA

LLI Sample # WW 6285017
LLI Group # 1246604
Account # 11260

Project Name: 211577

Collected: 05/11/2011 10:50 by ML

Chevron

6001 Bollinger Canyon Road
L4310

Submitted: 05/12/2011 09:30

Reported: 05/27/2011 12:08

San Ramon CA 94583

QASM4

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis		Analyst	Dilution Factor
					Date	Time		
10943	BTEX 8260B Water	SW-846 8260B	1	P111372AA	05/17/2011	16:28	Emily R Styer	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	P111372AA	05/17/2011	16:28	Emily R Styer	1
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	11137A20A	05/18/2011	17:13	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	11137A20A	05/18/2011	17:13	Laura M Krieger	1
02211	NWTPH-Dx water w/Si Gel	ECY 97-602 NWTPH-Dx modified	1	111380003A	05/20/2011	15:58	Dustin A Underkoffler	5
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	111380003A	05/18/2011	10:30	Roza S Goslawska	1
01754	Iron	SW-846 6010B	1	111361848005	05/18/2011	03:08	John W Yanzuk II	1
07058	Manganese	SW-846 6010B	1	111361848005	05/18/2011	03:08	John W Yanzuk II	1
01848	WW SW846 ICP Digest (tot rec)	SW-846 3005A	1	111361848005	05/17/2011	10:50	Denise K Connors	1
00368	Nitrate Nitrogen	EPA 300.0	1	11132196903A	05/13/2011	11:52	Ashley M Adams	5
01506	Nitrite Nitrogen	EPA 300.0	1	11132196903A	05/13/2011	11:52	Ashley M Adams	5
00228	Sulfate	EPA 300.0	1	11132196903A	05/13/2011	11:52	Ashley M Adams	5
00202	Alkalinity to pH 4.5	SM20 2320 B	1	11140020201A	05/20/2011	06:35	Susan A Engle	1
00201	Alkalinity to pH 8.3	SM20 2320 B	1	11140020201A	05/20/2011	06:35	Susan A Engle	1
08344	Ferrous Iron	SM20 3500 Fe B modified	1	11134834401A	05/14/2011	06:35	Daniel S Smith	5
00230	Sulfide	SM20 4500 S2 D	1	11136023001A	05/16/2011	09:35	Susan E Hibner	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 2

Sample Description: MW-14 Grab Water Sample
 Facility# 211577 Job# 386765
 631 Queen Anne N - Seattle, WA

LLI Sample # WW 6285018
 LLI Group # 1246604
 Account # 11260

Project Name: 211577

Collected: 05/11/2011 09:40 by ML

Chevron

6001 Bollinger Canyon Road

Submitted: 05/12/2011 09:30

L4310

Reported: 05/27/2011 12:08

San Ramon CA 94583

QAS14

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles					
		SW-846 8260B	ug/l	ug/l	
10943	Benzene	71-43-2	11	0.5	1
10943	Ethylbenzene	100-41-4	3	0.5	1
10943	Toluene	108-88-3	3	0.5	1
10943	Xylene (Total)	1330-20-7	8	0.5	1
GC Volatiles					
		ECY 97-602 NWTPH-Gx	ug/l	ug/l	
08273	NWTPH-Gx water C7-C12	n.a.	3,400	50	1
GC Extractable TPH w/Si Gel					
		ECY 97-602 NWTPH-Dx modified	ug/l	ug/l	
02211	DRO C12-C24 w/Si Gel	n.a.	2,500	60	2
02211	HRO C24-C40 w/Si Gel	n.a.	350	140	2
Metals					
		SW-846 6010B	ug/l	ug/l	
01754	Iron	7439-89-6	14,900	52.2	1
07058	Manganese	7439-96-5	6,770	0.84	1
Wet Chemistry					
		EPA 300.0	ug/l	ug/l	
00368	Nitrate Nitrogen	14797-55-8	N.D.	250	5
01506	Nitrite Nitrogen	14797-65-0	N.D.	400	5
00228	Sulfate	14808-79-8	33,300	1,500	5
SM20 2320 B					
			ug/l as CaCO3	ug/l as CaCO3	
00202	Alkalinity to pH 4.5	n.a.	320,000	460	1
00201	Alkalinity to pH 8.3	n.a.	N.D.	460	1
SM20 3500 Fe B modified					
			ug/l	ug/l	
08344	Ferrous Iron	n.a.	10,700	250	25
SM20 4500 S2 D					
			ug/l	ug/l	
00230	Sulfide	18496-25-8	130	54	1

General Sample Comments

State of Washington Lab Certification No. C259
 This sample was field filtered for ferrous iron.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
---------	---------------	--------	--------	--------	------------------------	---------	-----------------

Sample Description: MW-14 Grab Water Sample
Facility# 211577 Job# 386765
631 Queen Anne N - Seattle, WA

LLI Sample # WW 6285018
LLI Group # 1246604
Account # 11260

Project Name: 211577

Collected: 05/11/2011 09:40 by ML

Chevron

Submitted: 05/12/2011 09:30

6001 Bollinger Canyon Road

Reported: 05/27/2011 12:08

L4310

San Ramon CA 94583

QAS14

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX 8260B Water	SW-846 8260B	1	P111372AA	05/17/2011 16:55	Emily R Styer	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	P111372AA	05/17/2011 16:55	Emily R Styer	1
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	11137A20A	05/18/2011 17:35	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	11137A20A	05/18/2011 17:35	Laura M Krieger	1
02211	NWTPH-Dx water w/Si Gel	ECY 97-602 NWTPH-Dx modified	1	111380027A	05/21/2011 14:08	Dustin A Underkoffler	2
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	111380027A	05/19/2011 08:40	Catherine R Wiker	1
01754	Iron	SW-846 6010B	1	111361848005	05/18/2011 03:12	John W Yanzuk II	1
07058	Manganese	SW-846 6010B	1	111361848005	05/18/2011 03:12	John W Yanzuk II	1
01848	WW SW846 ICP Digest (tot rec)	SW-846 3005A	1	111361848005	05/17/2011 10:50	Denise K Connors	1
00368	Nitrate Nitrogen	EPA 300.0	1	11132196903A	05/13/2011 10:24	Ashley M Adams	5
01506	Nitrite Nitrogen	EPA 300.0	1	11132196903A	05/13/2011 10:24	Ashley M Adams	5
00228	Sulfate	EPA 300.0	1	11132196903A	05/13/2011 10:24	Ashley M Adams	5
00202	Alkalinity to pH 4.5	SM20 2320 B	1	11140020201A	05/20/2011 06:35	Susan A Engle	1
00201	Alkalinity to pH 8.3	SM20 2320 B	1	11140020201A	05/20/2011 06:35	Susan A Engle	1
08344	Ferrous Iron	SM20 3500 Fe B modified	1	11134834401A	05/14/2011 06:35	Daniel S Smith	25
00230	Sulfide	SM20 4500 S2 D	1	11136023002A	05/16/2011 13:50	Susan E Hibner	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Sample Description: MW-15 Grab Water Sample
 Facility# 211577 Job# 386765
 631 Queen Anne N - Seattle, WA

LLI Sample # WW 6285019
 LLI Group # 1246604
 Account # 11260

Project Name: 211577

Collected: 05/11/2011 08:45 by ML

Chevron

6001 Bollinger Canyon Road
 L4310

Submitted: 05/12/2011 09:30

Reported: 05/27/2011 12:08

San Ramon CA 94583

QAS15

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles SW-846 8260B					
10943	Benzene	71-43-2	N.D.	0.5 ug/l	1
10943	Ethylbenzene	100-41-4	N.D.	0.5 ug/l	1
10943	Toluene	108-88-3	N.D.	0.5 ug/l	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5 ug/l	1
GC Volatiles ECY 97-602 NWT PH-Gx					
08273	NWT PH-Gx water C7-C12	n.a.	N.D.	50 ug/l	1
GC Extractable TPH ECY 97-602 NWT PH-Dx w/Si Gel modified					
02211	DRO C12-C24 w/Si Gel	n.a.	N.D.	32 ug/l	1
02211	HRO C24-C40 w/Si Gel	n.a.	N.D.	75 ug/l	1
Metals SW-846 6010B					
01754	Iron	7439-89-6	793	52.2 ug/l	1
07058	Manganese	7439-96-5	146	0.84 ug/l	1
Wet Chemistry EPA 300.0					
00368	Nitrate Nitrogen	14797-55-8	N.D.	250 ug/l	5
01506	Nitrite Nitrogen	14797-65-0	N.D.	400 ug/l	5
00228	Sulfate	14808-79-8	2,700	1,500 ug/l	5
SM20 2320 B					
00202	Alkalinity to pH 4.5	n.a.	42,200	460 ug/l as CaCO3	1
00201	Alkalinity to pH 8.3	n.a.	N.D.	460 ug/l as CaCO3	1
SM20 3500 Fe B modified					
08344	Ferrous Iron	n.a.	44	10 ug/l	1
SM20 4500 S2 D					
00230	Sulfide	18496-25-8	N.D.	54 ug/l	1

General Sample Comments

State of Washington Lab Certification No. C259
 This sample was field filtered for ferrous iron.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial# Batch#	Analysis Date and Time	Analyst	Dilution Factor
---------	---------------	--------	---------------	------------------------	---------	-----------------

Sample Description: MW-15 Grab Water Sample
 Facility# 211577 Job# 386765
 631 Queen Anne N - Seattle, WA

LLI Sample # WW 6285019
 LLI Group # 1246604
 Account # 11260

Project Name: 211577

Collected: 05/11/2011 08:45 by ML

Chevron

6001 Bollinger Canyon Road
L4310

Submitted: 05/12/2011 09:30

Reported: 05/27/2011 12:08

San Ramon CA 94583

QAS15

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis		Analyst	Dilution Factor
					Date	Time		
10943	BTEX 8260B Water	SW-846 8260B	1	P111372AA	05/17/2011	17:23	Emily R Styer	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	P111372AA	05/17/2011	17:23	Emily R Styer	1
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	11137A20A	05/18/2011	17:57	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	11137A20A	05/18/2011	17:57	Laura M Krieger	1
02211	NWTPH-Dx water w/Si Gel	ECY 97-602 NWTPH-Dx modified	1	111380027A	05/20/2011	19:06	Dustin A Underkoffler	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	111380027A	05/19/2011	08:40	Catherine R Wiker	1
01754	Iron	SW-846 6010B	1	111361848005	05/18/2011	03:15	John W Yanzuk II	1
07058	Manganese	SW-846 6010B	1	111361848005	05/18/2011	03:15	John W Yanzuk II	1
01848	WW SW846 ICP Digest (tot rec)	SW-846 3005A	1	111361848005	05/17/2011	10:50	Denise K Conners	1
00368	Nitrate Nitrogen	EPA 300.0	1	11132196903A	05/13/2011	10:09	Ashley M Adams	5
01506	Nitrite Nitrogen	EPA 300.0	1	11132196903A	05/13/2011	10:09	Ashley M Adams	5
00228	Sulfate	EPA 300.0	1	11132196903A	05/13/2011	10:09	Ashley M Adams	5
00202	Alkalinity to pH 4.5	SM20 2320 B	1	11140020201A	05/20/2011	06:35	Susan A Engle	1
00201	Alkalinity to pH 8.3	SM20 2320 B	1	11140020201A	05/20/2011	06:35	Susan A Engle	1
08344	Ferrous Iron	SM20 3500 Fe B modified	1	11134834401A	05/14/2011	06:35	Daniel S Smith	1
00230	Sulfide	SM20 4500 S2 D	1	11136023002A	05/16/2011	13:50	Susan E Hibner	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 2

Sample Description: MW-25 Grab Water Sample
 Facility# 211577 Job# 386765
 631 Queen Anne N - Seattle, WA

LLI Sample # WW 6285020
 LLI Group # 1246604
 Account # 11260

Project Name: 211577

Collected: 05/11/2011 08:40 by ML

Chevron
 6001 Bollinger Canyon Road
 L4310
 San Ramon CA 94583

Submitted: 05/12/2011 09:30

Reported: 05/27/2011 12:08

QAS25

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles SW-846 8260B					
10943	Benzene	71-43-2	N.D.	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles ECY 97-602 NWT PH-Gx					
08273	NWT PH-Gx water C7-C12	n.a.	N.D.	50	1
GC Extractable TPH ECY 97-602 NWT PH-Dx					
w/Si Gel modified					
02211	DRO C12-C24 w/Si Gel	n.a.	560	30	1
02211	HRO C24-C40 w/Si Gel	n.a.	180	71	1
Metals SW-846 6010B					
01754	Iron	7439-89-6	1,460	52.2	1
07058	Manganese	7439-96-5	1,430	0.84	1
Wet Chemistry EPA 300.0					
00368	Nitrate Nitrogen	14797-55-8	890	250	5
01506	Nitrite Nitrogen	14797-65-0	N.D.	400	5
00228	Sulfate	14808-79-8	21,200	1,500	5
SM20 2320 B					
00202	Alkalinity to pH 4.5	n.a.	157,000	460	1
00201	Alkalinity to pH 8.3	n.a.	N.D.	460	1
SM20 3500 Fe B					
modified					
08344	Ferrous Iron	n.a.	51	10	1
SM20 4500 S2 D					
00230	Sulfide	18496-25-8	N.D.	54	1

General Sample Comments

State of Washington Lab Certification No. C259
 This sample was field filtered for ferrous iron.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
---------	---------------	--------	--------	--------	------------------------	---------	-----------------

Sample Description: MW-25 Grab Water Sample
Facility# 211577 Job# 386765
631 Queen Anne N - Seattle, WA

LLI Sample # WW 6285020
LLI Group # 1246604
Account # 11260

Project Name: 211577

Collected: 05/11/2011 08:40 by ML

Chevron

6001 Bollinger Canyon Road

Submitted: 05/12/2011 09:30

L4310

Reported: 05/27/2011 12:08

San Ramon CA 94583

QAS25

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis		Analyst	Dilution Factor
					Date	Time		
10943	BTEX 8260B Water	SW-846 8260B	1	P111372AA	05/17/2011	17:51	Emily R Styer	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	P111372AA	05/17/2011	17:51	Emily R Styer	1
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	11137A20A	05/18/2011	18:18	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	11137A20A	05/18/2011	18:18	Laura M Krieger	1
02211	NWTPH-Dx water w/Si Gel	ECY 97-602 NWTPH-Dx modified	1	111380027A	05/20/2011	20:10	Dustin A Underkoffler	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	111380027A	05/19/2011	08:40	Catherine R Wiker	1
01754	Iron	SW-846 6010B	1	111361848005	05/18/2011	03:18	John W Yanzuk II	1
07058	Manganese	SW-846 6010B	1	111361848005	05/18/2011	03:18	John W Yanzuk II	1
01848	WW SW846 ICP Digest (tot rec)	SW-846 3005A	1	111361848005	05/17/2011	10:50	Denise K Connors	1
00368	Nitrate Nitrogen	EPA 300.0	1	11132196903A	05/13/2011	09:54	Ashley M Adams	5
01506	Nitrite Nitrogen	EPA 300.0	1	11132196903A	05/13/2011	09:54	Ashley M Adams	5
00228	Sulfate	EPA 300.0	1	11132196903A	05/13/2011	09:54	Ashley M Adams	5
00202	Alkalinity to pH 4.5	SM20 2320 B	1	11140020201A	05/20/2011	06:35	Susan A Engle	1
00201	Alkalinity to pH 8.3	SM20 2320 B	1	11140020201A	05/20/2011	06:35	Susan A Engle	1
08344	Ferrous Iron	SM20 3500 Fe B modified	1	11134834401A	05/14/2011	06:35	Daniel S Smith	1
00230	Sulfide	SM20 4500 S2 D	1	11136023002A	05/16/2011	13:50	Susan E Hibner	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 2

Sample Description: MW-35 Grab Water Sample
Facility# 211577 Job# 386765
631 Queen Anne N - Seattle, WA

LLI Sample # WW 6285021
LLI Group # 1246604
Account # 11260

Project Name: 211577

Collected: 05/11/2011 14:30 by ML

Chevron

6001 Bollinger Canyon Road
 L4310

Submitted: 05/12/2011 09:30

Reported: 05/27/2011 12:08

San Ramon CA 94583

QAS35

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles SW-846 8260B					
10943	Benzene	71-43-2	4	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles ECY 97-602 NWTPH-Gx					
08273	NWTPH-Gx water C7-C12	n.a.	N.D.	50	1
GC Extractable TPH ECY 97-602 NWTPH-Dx w/Si Gel modified					
02211	DRO C12-C24 w/Si Gel	n.a.	60	30	1
02211	HRO C24-C40 w/Si Gel	n.a.	N.D.	70	1
Metals SW-846 6010B					
01754	Iron	7439-89-6	59,800	52.2	1
07058	Manganese	7439-96-5	3,040	0.84	1
Wet Chemistry EPA 300.0					
00368	Nitrate Nitrogen	14797-55-8	710	250	5
01506	Nitrite Nitrogen	14797-65-0	N.D.	400	5
00228	Sulfate	14808-79-8	74,900	1,500	5
SM20 2320 B					
00202	Alkalinity to pH 4.5	n.a.	176,000	460	1
00201	Alkalinity to pH 8.3	n.a.	N.D.	460	1
SM20 3500 Fe B modified					
08344	Ferrous Iron	n.a.	980	50	5
SM20 4500 S2 D					
00230	Sulfide	18496-25-8	N.D.	54	1

General Sample Comments

State of Washington Lab Certification No. C259
 This sample was field filtered for ferrous iron.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
---------	---------------	--------	--------	--------	------------------------	---------	-----------------



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 2 of 2

Sample Description: MW-35 Grab Water Sample
Facility# 211577 Job# 386765
631 Queen Anne N - Seattle, WA

LLI Sample # WW 6285021
LLI Group # 1246604
Account # 11260

Project Name: 211577

Collected: 05/11/2011 14:30 by ML

Chevron

6001 Bollinger Canyon Road

Submitted: 05/12/2011 09:30

L4310

Reported: 05/27/2011 12:08

San Ramon CA 94583

QAS35

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX 8260B Water	SW-846 8260B	1	F111383AA	05/19/2011 00:04	Kelly E Keller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	F111383AA	05/19/2011 00:04	Kelly E Keller	1
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	11137A20A	05/18/2011 18:40	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	11137A20A	05/18/2011 18:40	Laura M Krieger	1
02211	NWTPH-Dx water w/Si Gel	ECY 97-602 NWTPH-Dx modified	1	111380027A	05/20/2011 19:27	Dustin A Underkoffler	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	111380027A	05/19/2011 08:40	Catherine R Wiker	1
01754	Iron	SW-846 6010B	1	111361848005	05/18/2011 03:22	John W Yanzuk II	1
07058	Manganese	SW-846 6010B	1	111361848005	05/18/2011 03:22	John W Yanzuk II	1
01848	WW SW846 ICP Digest (tot rec)	SW-846 3005A	1	111361848005	05/17/2011 10:50	Denise K Conners	1
00368	Nitrate Nitrogen	EPA 300.0	1	11132196903A	05/13/2011 12:36	Ashley M Adams	5
01506	Nitrite Nitrogen	EPA 300.0	1	11132196903A	05/13/2011 12:36	Ashley M Adams	5
00228	Sulfate	EPA 300.0	1	11132196903A	05/13/2011 12:36	Ashley M Adams	5
00202	Alkalinity to pH 4.5	SM20 2320 B	1	11140020201A	05/20/2011 06:35	Susan A Engle	1
00201	Alkalinity to pH 8.3	SM20 2320 B	1	11140020201A	05/20/2011 06:35	Susan A Engle	1
08344	Ferrous Iron	SM20 3500 Fe B modified	1	11134834401A	05/14/2011 06:35	Daniel S Smith	5
00230	Sulfide	SM20 4500 S2 D	1	11136023002A	05/16/2011 13:50	Susan E Hibner	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Sample Description: PPE-8 Grab Water Sample
Facility# 211577 Job# 386765
631 Queen Anne N - Seattle, WA

LLI Sample # WW 6285023
LLI Group # 1246604
Account # 11260

Project Name: 211577

Collected: 05/11/2011 11:50 by ML

Chevron

6001 Bollinger Canyon Road

Submitted: 05/12/2011 09:30

L4310

Reported: 05/27/2011 12:08

San Ramon CA 94583

QASD8

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis		Analyst	Dilution Factor
					Date	Time		
10943	BTEX 8260B Water	SW-846 8260B	1	P111372AA	05/17/2011	19:14	Emily R Styer	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	P111372AA	05/17/2011	19:14	Emily R Styer	1
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	11139A20A	05/19/2011	19:02	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	11139A20A	05/19/2011	19:02	Laura M Krieger	1
02211	NWTPH-Dx water w/Si Gel	ECY 97-602 NWTPH-Dx modified	1	111380027A	05/20/2011	22:41	Dustin A Underkoffler	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	111380027A	05/19/2011	08:40	Catherine R Wiker	1
01754	Iron	SW-846 6010B	1	111331848004	05/16/2011	18:09	John P Hook	1
07058	Manganese	SW-846 6010B	1	111331848004	05/16/2011	18:09	John P Hook	1
01848	WW SW846 ICP Digest (tot rec)	SW-846 3005A	1	111331848004	05/16/2011	09:45	Denise K Connors	1
00368	Nitrate Nitrogen	EPA 300.0	1	11132196903A	05/13/2011	12:21	Ashley M Adams	5
01506	Nitrite Nitrogen	EPA 300.0	1	11132196903A	05/13/2011	12:21	Ashley M Adams	5
00228	Sulfate	EPA 300.0	1	11132196903A	05/13/2011	12:21	Ashley M Adams	5
00202	Alkalinity to pH 4.5	SM20 2320 B	1	11140020201A	05/20/2011	06:35	Susan A Engle	1
00201	Alkalinity to pH 8.3	SM20 2320 B	1	11140020201A	05/20/2011	06:35	Susan A Engle	1
08344	Ferrous Iron	SM20 3500 Fe B modified	1	11134834401A	05/14/2011	06:35	Daniel S Smith	1
00230	Sulfide	SM20 4500 S2 D	1	11136023002A	05/16/2011	13:50	Susan E Hibner	1

Quality Control Summary

 Client Name: Chevron
 Reported: 05/27/11 at 12:08 PM

Group Number: 1246604

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

Laboratory Compliance Quality Control

<u>Analysis Name</u>	<u>Blank Result</u>	<u>Blank MDL</u>	<u>Report Units</u>	<u>LCS %REC</u>	<u>LCSD %REC</u>	<u>LCS/LCSD Limits</u>	<u>RPD</u>	<u>RPD Max</u>
Batch number: F111383AA	Sample number(s): 6285021							
Benzene	N.D.	0.5	ug/l	104	105	79-120	1	30
Ethylbenzene	N.D.	0.5	ug/l	94	93	79-120	1	30
Toluene	N.D.	0.5	ug/l	96	97	79-120	2	30
Xylene (Total)	N.D.	0.5	ug/l	94	96	80-120	2	30
Batch number: P111372AA	Sample number(s): 6285013-6285020,6285022-6285023							
Benzene	N.D.	0.5	ug/l	105	103	79-120	2	30
Ethylbenzene	N.D.	0.5	ug/l	96	96	79-120	0	30
Toluene	N.D.	0.5	ug/l	99	99	79-120	0	30
Xylene (Total)	N.D.	0.5	ug/l	97	96	80-120	1	30
Batch number: 11137A20A	Sample number(s): 6285013-6285022							
NWTPH-Gx water C7-C12	N.D.	50.	ug/l	91	91	75-135	0	30
Batch number: 11139A20A	Sample number(s): 6285023							
NWTPH-Gx water C7-C12	N.D.	50.	ug/l	91	91	75-135	0	30
Batch number: 111380003A	Sample number(s): 6285014-6285017							
DRO C12-C24 w/Si Gel	N.D.	30.	ug/l	78		56-103		
HRO C24-C40 w/Si Gel	N.D.	70.	ug/l					
Batch number: 111380027A	Sample number(s): 6285018-6285023							
DRO C12-C24 w/Si Gel	N.D.	30.	ug/l	76	74	56-103	3	20
HRO C24-C40 w/Si Gel	N.D.	70.	ug/l					
Batch number: 111331848004	Sample number(s): 6285023							
Iron	N.D.	52.2	ug/l	98		90-112		
Manganese	N.D.	0.84	ug/l	102		90-110		
Batch number: 111331848006	Sample number(s): 6285015-6285016							
Iron	N.D.	52.2	ug/l	102		90-112		
Manganese	N.D.	0.84	ug/l	102		90-110		
Batch number: 111361848005	Sample number(s): 6285017-6285021							
Iron	N.D.	52.2	ug/l	103		90-112		
Manganese	N.D.	0.84	ug/l	102		90-110		
Batch number: 11132196903A	Sample number(s): 6285015-6285021,6285023							
Nitrate Nitrogen	N.D.	50.	ug/l	103		90-110		
Nitrite Nitrogen	N.D.	80.	ug/l	106		90-110		
Sulfate	N.D.	300.	ug/l	108		90-110		
Batch number: 11134834401A	Sample number(s): 6285015-6285021,6285023							
Ferrous Iron	N.D.	10.	ug/l	98		92-105		
Batch number: 11136023001A	Sample number(s): 6285015-6285017							

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Quality Control Summary

 Client Name: Chevron
 Reported: 05/27/11 at 12:08 PM

Group Number: 1246604

<u>Analysis Name</u>	<u>Blank Result</u>	<u>Blank MDL</u>	<u>Report Units</u>	<u>LCS %REC</u>	<u>LCSD %REC</u>	<u>LCS/LCSD Limits</u>	<u>RPD</u>	<u>RPD Max</u>
Sulfide	N.D.	54.	ug/l	91		90-110		
Batch number: 11136023002A Sulfide	Sample number(s): 6285018-6285021, 6285023 N.D.	54.	ug/l	90		90-110		
Batch number: 11140020201A Alkalinity to pH 4.5	Sample number(s): 6285015-6285021, 6285023 N.D.	460.	ug/l as CaCO3	99		98-103		

Sample Matrix Quality Control

 Unspiked (UNSPK) = the sample used in conjunction with the matrix spike
 Background (BKG) = the sample used in conjunction with the duplicate

<u>Analysis Name</u>	<u>MS %REC</u>	<u>MSD %REC</u>	<u>MS/MSD Limits</u>	<u>RPD</u>	<u>RPD MAX</u>	<u>BKG Conc</u>	<u>DUP Conc</u>	<u>DUP RPD</u>	<u>Dup RPD Max</u>
Batch number: 111380003A DRO C12-C24 w/Si Gel HRO C24-C40 w/Si Gel	Sample number(s): 6285014-6285017					BKG: P283255 N.D. N.D.	N.D. N.D.	0 (1) 0 (1)	20 20
Batch number: 111331848004 Iron Manganese	Sample number(s): 6285023 30 (2) 99	-32 (2) 97	75-125 75-125	3 1	20 20	BKG: P283938 22,400 45.4	22,200 45.5	1 0	20 20
Batch number: 111331848006 Iron Manganese	Sample number(s): 6285015-6285016 123 (2) 103	80 (2) 102	75-125 75-125	1 0	20 20	UNSPK: P283887 31,400 466	BKG: P283887 30,900 465	2 0	20 20
Batch number: 111361848005 Iron Manganese	Sample number(s): 6285017-6285021 300 (2) 105	277 (2) 101	75-125 75-125	1 2	20 20	UNSPK: P284844 20,700 545	BKG: P284844 20,400 537	2 1	20 20
Batch number: 11132196903A Nitrate Nitrogen Nitrite Nitrogen Sulfate	Sample number(s): 6285015-6285021, 6285023 96 99 105		90-110 90-110 90-110			UNSPK: 6285015 5,000 N.D. 70,100	BKG: 6285015 5,000 N.D. 73,100	2 0 (1) 4	20 20 20
Batch number: 11134834401A Ferrous Iron	Sample number(s): 6285015-6285021, 6285023 95	94	83-108	1	6	UNSPK: P286088 4,200	BKG: P286088 4,200	0 (1)	5
Batch number: 11136023001A Sulfide	Sample number(s): 6285015-6285017 74	83	50-130	11*	10	UNSPK: P284819 N.D.	BKG: P284819 N.D.	0 (1)	5
Batch number: 11136023002A Sulfide	Sample number(s): 6285018-6285021, 6285023 90	85	50-130	6	10	UNSPK: P285131 N.D.	BKG: P285131 N.D.	0 (1)	5
Batch number: 11140020201A Alkalinity to pH 4.5 Alkalinity to pH 8.3	Sample number(s): 6285015-6285021, 6285023 101		73-121			UNSPK: P285009 205,000 N.D.	BKG: P285009 208,000 N.D.	1 0 (1)	5 5

Surrogate Quality Control

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Quality Control Summary

 Client Name: Chevron
 Reported: 05/27/11 at 12:08 PM

Group Number: 1246604

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: UST VOCs by 8260B - Water

Batch number: F111383AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
6285021	101	104	95	87
Blank	101	105	97	89
LCS	100	102	96	99
LCSD	100	99	96	98
Limits:	80-116	77-113	80-113	78-113

Analysis Name: UST VOCs by 8260B - Water

Batch number: P111372AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
6285013	95	96	93	90
6285014	95	97	93	91
6285015	96	98	93	90
6285016	95	97	93	89
6285017	94	96	92	92
6285018	95	98	92	92
6285019	95	95	92	88
6285020	96	99	92	88
6285022	95	96	93	89
6285023	95	96	93	90
Blank	97	97	92	88
LCS	95	99	94	91
LCSD	94	101	93	91
Limits:	80-116	77-113	80-113	78-113

Analysis Name: NWTPH-Gx water C7-C12

Batch number: 11137A20A

Trifluorotoluene-F

6285013	72
6285014	73
6285015	82
6285016	76
6285017	79
6285018	78
6285019	70
6285020	70
6285021	70
6285022	71
Blank	71
LCS	105
LCSD	106
Limits:	63-135

Analysis Name: NWTPH-Gx water C7-C12

Batch number: 11139A20A

Trifluorotoluene-F

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron
Reported: 05/27/11 at 12:08 PM

Group Number: 1246604

Surrogate Quality Control

6285023	75
Blank	73
LCS	104
LCSD	105

Limits: 63-135

Analysis Name: NWTPH-Dx water w/Si Gel
Batch number: 111380003A
Orthoterphenyl

6285014	106
6285015	100
6285016	98
6285017	98
Blank	94
DUP	89
LCS	105

Limits: 50-150

Analysis Name: NWTPH-Dx water w/Si Gel
Batch number: 111380027A
Orthoterphenyl

6285018	91
6285019	97
6285020	99
6285021	94
6285022	101
6285023	99
Blank	89
LCS	102
LCSD	89

Limits: 50-150

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Chevron Northwest Region Analysis Request/Chain of Custody



For Lancaster Laboratories use only
 Acct. #: 11260 Group # 1246604 Sample #: 6285013-23

Facility #: <u>SS#211577-OML G-R#386765</u> Site Address: <u>631 Queen Anne North, SEATTLE, WA</u> WBS: _____ Chevron PM: <u>OS</u> Lead Consultant: <u>SAICML Lange</u> Consultant/Office: <u>G-R, Inc., 6747 Sierra Court, Suite J, Dublin, CA 94568</u> Consultant Prj. Mgr.: <u>Deanna L. Harding (deanna@grinc.com)</u> Consultant Phone #: <u>925-551-7555</u> Fax #: <u>925-551-7899</u> Sampler: <u>MIKE LOMBARD</u>			Matrix <input type="checkbox"/> Potable <input type="checkbox"/> NPDES <input type="checkbox"/> Oil <input type="checkbox"/> Air <input type="checkbox"/>		Analyses Requested Preservation Codes BTEX + <input checked="" type="checkbox"/> 8021 <input type="checkbox"/> 8260 <input type="checkbox"/> Naphth <input type="checkbox"/> I Alkanes <u>Self-Idle (Suzo 8000)</u> Alkanes <u>Alkanes (by Esso)</u> NWTPH GX <input type="checkbox"/> H NWTPH DX <input checked="" type="checkbox"/> Silica Gel Cleanup <input type="checkbox"/> H Lead Total <input type="checkbox"/> Dies. <input type="checkbox"/> Method _____ <input type="checkbox"/> WAVPH <input type="checkbox"/> WAEPH NWTPH HClD <input type="checkbox"/> quantification <u>Ferrous Iron (SM 3500 Fe B) F</u> <u>Ultratech Nitrite Sulfate (SM 3000) F</u> <u>Iron / Manganese / Nickel / Lead</u>										SCR #: _____ <input type="checkbox"/> Results in Dry Weight <input type="checkbox"/> J value reporting needed <input type="checkbox"/> Must meet lowest detection limits possible for 8260 compounds <input type="checkbox"/> 8021 MTBE Confirmation <input type="checkbox"/> Confirm MTBE + Naphthalene <input type="checkbox"/> Confirm highest hit by 8260 <input type="checkbox"/> Confirm all hits by 8260 <input type="checkbox"/> Run ___ oxy's on highest hit <input type="checkbox"/> Run ___ oxy's on all hits										
Sample Identification	Date Collected	Time Collected	Grab	Composite	Soil	Water	Oil	Air	Total Number of Containers	BTEX +	Self-Idle	Alkanes	NWTPH GX	NWTPH DX	Lead	Dies.	WAVPH	WAEPH	NWTPH HClD	Quantification	Ferrous Iron	Ultratech	Iron / Mn / Ni / Pb	Comments / Remarks	
<u>QA</u>	<u>5-11-11</u>		<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>2</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>										FERROUS IRON SAMPLES HAVE BEEN FIELD FILTERED Please forward the lab results directly to the Lead Consultant and cc: G-R.	
<u>VP-4</u>		<u>1043</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>8</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>											
<u>VP-5</u>		<u>0945</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>14</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
<u>VP-8</u>		<u>1150</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>14</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
<u>MW-4</u>		<u>1050</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>14</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
<u>MW-14</u>		<u>0940</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>14</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
<u>MW-15</u>		<u>0845</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>14</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
<u>MW-25</u>		<u>0840</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>14</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
<u>MW-35</u>		<u>1430</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>14</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
<u>RW-2</u>		<u>1240</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>8</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
<u>RF-8</u>		<u>1150</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>14</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
Turnaround Time Requested (TAT) (please circle) STD. TAT: 24 hour, 48 hour, 5 day <u>24 hour</u>			Relinquished by: <u>[Signature]</u> Date: <u>5-11-11</u> Time: <u>1700</u>			Received by: _____ Date: _____ Time: _____			Relinquished by: _____ Date: _____ Time: _____			Received by: _____ Date: _____ Time: _____													
Data Package Options (please circle if required) QC Summary Type I - Full Type VI (Raw Data)			Relinquished by: _____ Date: _____ Time: _____			Received by: _____ Date: _____ Time: _____			Relinquished by: _____ Date: _____ Time: _____			Received by: _____ Date: _____ Time: _____													
Temperature Upon Receipt <u>2.0-3.6</u> C°			Relinquished by: _____ Date: _____ Time: _____			Received by: <u>[Signature]</u> Date: <u>5/11/11</u> Time: <u>930</u>			Custody Seals Intact? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																

Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

RL	Reporting Limit	BMQL	Below Minimum Quantitation Level
N.D.	none detected	MPN	Most Probable Number
TNTC	Too Numerous To Count	CP Units	cobalt-chloroplatinate units
IU	International Units	NTU	nephelometric turbidity units
umhos/cm	micromhos/cm	ng	nanogram(s)
C	degrees Celsius	F	degrees Fahrenheit
meq	milliequivalents	lb.	pound(s)
g	gram(s)	kg	kilogram(s)
ug	microgram(s)	mg	milligram(s)
ml	milliliter(s)	l	liter(s)
m3	cubic meter(s)	ul	microliter(s)
<	less than - The number following the sign is the <u>limit of quantitation</u> , the smallest amount of analyte which can be reliably determined using this specific test.		
>	greater than		
J	estimated value - The result is \geq the Method Detection Limit (MDL) and $<$ the Limit of Quantitation (LOQ).		
ppm	parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.		
ppb	parts per billion		
Dry weight basis	Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.		

U.S. EPA CLP Data Qualifiers:

Organic Qualifiers		Inorganic Qualifiers	
A	TIC is a possible aldol-condensation product	B	Value is $<$ CRDL, but \geq IDL
B	Analyte was also detected in the blank	E	Estimated due to interference
C	Pesticide result confirmed by GC/MS	M	Duplicate injection precision not met
D	Compound quantitated on a diluted sample	N	Spike sample not within control limits
E	Concentration exceeds the calibration range of the instrument	S	Method of standard additions (MSA) used for calculation
N	Presumptive evidence of a compound (TICs only)	U	Compound was not detected
P	Concentration difference between primary and confirmation columns $>25\%$	W	Post digestion spike out of control limits
U	Compound was not detected	*	Duplicate analysis not within control limits
X,Y,Z	Defined in case narrative	+	Correlation coefficient for MSA <0.995

Analytical test results meet all requirements of NELAC unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

WARRANTY AND LIMITS OF LIABILITY - In accepting analytical work, we warrant the accuracy of test results for the sample as submitted. THE FOREGOING EXPRESS WARRANTY IS EXCLUSIVE AND IS GIVEN IN LIEU OF ALL OTHER WARRANTIES, EXPRESSED OR IMPLIED. WE DISCLAIM ANY OTHER WARRANTIES, EXPRESSED OR IMPLIED, INCLUDING A WARRANTY OF FITNESS FOR PARTICULAR PURPOSE AND WARRANTY OF MERCHANTABILITY. IN NO EVENT SHALL LANCASTER LABORATORIES BE LIABLE FOR INDIRECT, SPECIAL, CONSEQUENTIAL, OR INCIDENTAL DAMAGES INCLUDING, BUT NOT LIMITED TO, DAMAGES FOR LOSS OF PROFIT OR GOODWILL REGARDLESS OF (A) THE NEGLIGENCE (EITHER SOLE OR CONCURRENT) OF LANCASTER LABORATORIES AND (B) WHETHER LANCASTER LABORATORIES HAS BEEN INFORMED OF THE POSSIBILITY OF SUCH DAMAGES. We accept no legal responsibility for the purposes for which the client uses the test results. No purchase order or other order for work shall be accepted by Lancaster Laboratories which includes any conditions that vary from the Standard Terms and Conditions, and Lancaster hereby objects to any conflicting terms contained in any acceptance or order submitted by client.



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2661 • www.lancasterlabs.com

ANALYTICAL RESULTS

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

Prepared for:

Chevron
6001 Bollinger Canyon Road
L4310
San Ramon CA 94583

May 27, 2011

Project: 211577

Submittal Date: 05/13/2011
Group Number: 1246789
PO Number: 0015061199
Release Number: SKANCE
State of Sample Origin: WA

<u>Client Sample Description</u>	<u>Lancaster Labs (LLI) #</u>
QA Water Sample	6286351
MW-6 Grab Water Sample	6286352
MW-9 Grab Water Sample	6286353
MW-10 Grab Water Sample	6286354
DPE-5 Grab Water Sample	6286355
DPE-6 Grab Water Sample	6286356
DUP-1 Grab Water Sample	6286357
FB-1 Grab Water Sample	6286358

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

ELECTRONIC COPY TO	SAIC c/o Gettler-Ryan	Attn: Rachelle Munoz
ELECTRONIC COPY TO	SAIC	Attn: Mike Lange
ELECTRONIC COPY TO	SAIC	Attn: Jamalyn Green



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Questions? Contact your Client Services Representative
Jill M Parker at (717) 656-2300 Ext. 1241

Respectfully Submitted,

A handwritten signature in cursive script that reads "Lawrence M. Taylor".

Lawrence M. Taylor
Senior Specialist



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Sample Description: QA Water Sample
 Facility# 211577 Job# 386765
 631 Queen Anne N - Seattle, WA

LLI Sample # WW 6286351
 LLI Group # 1246789
 Account # 11260

Project Name: 211577

Collected: 05/12/2011

Chevron

6001 Bollinger Canyon Road

Submitted: 05/13/2011 09:20

L4310

Reported: 05/27/2011 12:31

San Ramon CA 94583

SQAQA

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles					
		SW-846 8260B	ug/l	ug/l	
10943	Benzene	71-43-2	N.D.	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles					
		ECY 97-602 NWTPH-Gx	ug/l	ug/l	
08273	NWTPH-Gx water C7-C12	n.a.	N.D.	50	1

General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX 8260B Water	SW-846 8260B	1	Z111402AA	05/20/2011 14:27	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z111402AA	05/20/2011 14:27	Daniel H Heller	1
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	11139A20A	05/19/2011 17:34	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	11139A20A	05/19/2011 17:34	Laura M Krieger	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 2

Sample Description: MW-6 Grab Water Sample
Facility# 211577 Job# 386765
631 Queen Anne N - Seattle, WA

LLI Sample # WW 6286352
LLI Group # 1246789
Account # 11260

Project Name: 211577

Collected: 05/12/2011 08:30 by ML

Chevron

6001 Bollinger Canyon Road
 L4310

Submitted: 05/13/2011 09:20

Reported: 05/27/2011 12:31

San Ramon CA 94583

SQAM6

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles SW-846 8260B					
10943	Benzene	71-43-2	12	0.5	1
10943	Ethylbenzene	100-41-4	1	0.5	1
10943	Toluene	108-88-3	0.7	0.5	1
10943	Xylene (Total)	1330-20-7	0.9	0.5	1
GC Volatiles ECY 97-602 NWTPH-Gx					
08273	NWTPH-Gx water C7-C12	n.a.	600	50	1
GC Extractable TPH ECY 97-602 NWTPH-Dx w/Si Gel modified					
02211	DRO C12-C24 w/Si Gel	n.a.	12,000	150	5
02211	HRO C24-C40 w/Si Gel	n.a.	1,500	350	5
Metals SW-846 6010B					
01754	Iron	7439-89-6	35,500	52.2	1
07058	Manganese	7439-96-5	33,800	4.2	5
Wet Chemistry EPA 300.0					
00368	Nitrate Nitrogen	14797-55-8	N.D.	250	5
01506	Nitrite Nitrogen	14797-65-0	N.D.	400	5
00228	Sulfate	14808-79-8	96,800	3,000	10
SM20 2320 B					
00202	Alkalinity to pH 4.5	n.a.	702,000	460	1
00201	Alkalinity to pH 8.3	n.a.	N.D.	460	1
SM20 3500 Fe B modified					
08344	Ferrous Iron	n.a.	22,800	1,000	100
SM20 4500 S2 D					
00230	Sulfide	18496-25-8	340	54	1

General Sample Comments

State of Washington Lab Certification No. C259
 This sample was field filtered for ferrous iron.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial# Batch#	Analysis Date and Time	Analyst	Dilution Factor
---------	---------------	--------	---------------	------------------------	---------	-----------------

Sample Description: MW-6 Grab Water Sample
Facility# 211577 Job# 386765
631 Queen Anne N - Seattle, WA

LLI Sample # WW 6286352
LLI Group # 1246789
Account # 11260

Project Name: 211577

Collected: 05/12/2011 08:30 by ML

Chevron

6001 Bollinger Canyon Road

Submitted: 05/13/2011 09:20

L4310

Reported: 05/27/2011 12:31

San Ramon CA 94583

SQAM6

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX 8260B Water	SW-846 8260B	1	F111384AA	05/19/2011 00:58	Kelly E Keller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	F111384AA	05/19/2011 00:58	Kelly E Keller	1
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	11139A20A	05/19/2011 19:23	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	11139A20A	05/19/2011 19:23	Laura M Krieger	1
02211	NWTPH-Dx water w/Si Gel	ECY 97-602 NWTPH-Dx modified	1	111380027A	05/20/2011 22:19	Dustin A Underkoffler	5
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	111380027A	05/19/2011 08:40	Catherine R Wiker	1
01754	Iron	SW-846 6010B	1	111361848003	05/18/2011 02:50	John W Yanzuk II	1
07058	Manganese	SW-846 6010B	1	111361848003	05/19/2011 04:47	Tara L Snyder	5
01848	WW SW846 ICP Digest (tot rec)	SW-846 3005A	1	111361848003	05/17/2011 10:38	Denise K Connors	1
00368	Nitrate Nitrogen	EPA 300.0	1	11133196902A	05/14/2011 02:43	Ashley M Adams	5
01506	Nitrite Nitrogen	EPA 300.0	1	11133196902A	05/14/2011 02:43	Ashley M Adams	5
00228	Sulfate	EPA 300.0	1	11133196902A	05/24/2011 06:13	Ashley M Adams	10
00202	Alkalinity to pH 4.5	SM20 2320 B	1	11141020202A	05/21/2011 10:50	Susan A Engle	1
00201	Alkalinity to pH 8.3	SM20 2320 B	1	11141020202A	05/21/2011 10:50	Susan A Engle	1
08344	Ferrous Iron	SM20 3500 Fe B modified	1	11135834401A	05/15/2011 09:15	Daniel S Smith	100
00230	Sulfide	SM20 4500 S2 D	1	11136023002A	05/16/2011 13:50	Susan E Hibner	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 2

Sample Description: MW-9 Grab Water Sample
 Facility# 211577 Job# 386765
 631 Queen Anne N - Seattle, WA

LLI Sample # WW 6286353
 LLI Group # 1246789
 Account # 11260

Project Name: 211577

Collected: 05/12/2011 09:35 by ML

Chevron
 6001 Bollinger Canyon Road
 L4310
 San Ramon CA 94583

Submitted: 05/13/2011 09:20
 Reported: 05/27/2011 12:31

SQAM9

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles					
	SW-846 8260B		ug/l	ug/l	
10943	Benzene	71-43-2	N.D.	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles					
	ECY 97-602 NWTPH-Gx		ug/l	ug/l	
08273	NWTPH-Gx water C7-C12	n.a.	160	50	1
GC Extractable TPH w/Si Gel					
	ECY 97-602 NWTPH-Dx modified		ug/l	ug/l	
02211	DRO C12-C24 w/Si Gel	n.a.	2,200	29	1
02211	HRO C24-C40 w/Si Gel	n.a.	260	68	1
Metals					
	SW-846 6010B		ug/l	ug/l	
01754	Iron	7439-89-6	23,300	52.2	1
07058	Manganese	7439-96-5	10,800	4.2	5
Wet Chemistry					
	EPA 300.0		ug/l	ug/l	
00368	Nitrate Nitrogen	14797-55-8	N.D.	250	5
01506	Nitrite Nitrogen	14797-65-0	N.D.	400	5
00228	Sulfate	14808-79-8	64,700	1,500	5
Alkalinity					
	SM20 2320 B		ug/l as CaCO3	ug/l as CaCO3	
00202	Alkalinity to pH 4.5	n.a.	339,000	460	1
00201	Alkalinity to pH 8.3	n.a.	N.D.	460	1
Ferrous Iron					
	SM20 3500 Fe B modified		ug/l	ug/l	
08344	Ferrous Iron	n.a.	17,200	1,000	100
Sulfide					
	SM20 4500 S2 D		ug/l	ug/l	
00230	Sulfide	18496-25-8	290	54	1

General Sample Comments

State of Washington Lab Certification No. C259
 This sample was field filtered for ferrous iron.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial# Batch#	Analysis Date and Time	Analyst	Dilution Factor
---------	---------------	--------	---------------	------------------------	---------	-----------------



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Sample Description: MW-9 Grab Water Sample
Facility# 211577 Job# 386765
631 Queen Anne N - Seattle, WA

LLI Sample # WW 6286353
LLI Group # 1246789
Account # 11260

Project Name: 211577

Collected: 05/12/2011 09:35 by ML

Chevron

6001 Bollinger Canyon Road

Submitted: 05/13/2011 09:20

L4310

Reported: 05/27/2011 12:31

San Ramon CA 94583

SQAM9

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis		Analyst	Dilution Factor
					Date	Time		
10943	BTEX 8260B Water	SW-846 8260B	1	F111384AA	05/19/2011	01:19	Kelly E Keller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	F111384AA	05/19/2011	01:19	Kelly E Keller	1
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	11139A20A	05/19/2011	19:45	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	11139A20A	05/19/2011	19:45	Laura M Krieger	1
02211	NWTPH-Dx water w/Si Gel	ECY 97-602 NWTPH-Dx modified	1	111380027A	05/20/2011	21:15	Dustin A Underkoffler	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	111380027A	05/19/2011	08:40	Catherine R Wiker	1
01754	Iron	SW-846 6010B	1	111361848003	05/18/2011	02:54	John W Yanzuk II	1
07058	Manganese	SW-846 6010B	1	111361848003	05/19/2011	04:51	Tara L Snyder	5
01848	WW SW846 ICP Digest (tot rec)	SW-846 3005A	1	111361848003	05/17/2011	10:38	Denise K Connors	1
00368	Nitrate Nitrogen	EPA 300.0	1	11133196902A	05/14/2011	02:57	Ashley M Adams	5
01506	Nitrite Nitrogen	EPA 300.0	1	11133196902A	05/14/2011	02:57	Ashley M Adams	5
00228	Sulfate	EPA 300.0	1	11133196902A	05/20/2011	11:47	Ashley M Adams	5
00202	Alkalinity to pH 4.5	SM20 2320 B	1	11141020202A	05/21/2011	10:50	Susan A Engle	1
00201	Alkalinity to pH 8.3	SM20 2320 B	1	11141020202A	05/21/2011	10:50	Susan A Engle	1
08344	Ferrous Iron	SM20 3500 Fe B modified	1	11135834401A	05/15/2011	09:15	Daniel S Smith	100
00230	Sulfide	SM20 4500 S2 D	1	11136023002A	05/16/2011	13:50	Susan E Hibner	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 2

Sample Description: MW-10 Grab Water Sample
 Facility# 211577 Job# 386765
 631 Queen Anne N - Seattle, WA

LLI Sample # WW 6286354
 LLI Group # 1246789
 Account # 11260

Project Name: 211577

Collected: 05/12/2011 11:45 by ML

Chevron

Submitted: 05/13/2011 09:20

6001 Bollinger Canyon Road
 L4310

Reported: 05/27/2011 12:31

San Ramon CA 94583

SQA10

CAT No.	Analysis Name	CAT Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles					
SW-846 8260B					
10943	Benzene	71-43-2	N.D.	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles					
ECY 97-602 NWTPH-Gx					
08273	NWTPH-Gx water C7-C12	n.a.	N.D.	50	1
GC Extractable TPH					
ECY 97-602 NWTPH-Dx modified					
02211	DRO C12-C24 w/Si Gel	n.a.	N.D.	30	1
02211	HRO C24-C40 w/Si Gel	n.a.	N.D.	69	1
Metals					
SW-846 6010B					
01754	Iron	7439-89-6	3,680	52.2	1
07058	Manganese	7439-96-5	2,220	0.84	1
Wet Chemistry					
EPA 300.0					
00368	Nitrate Nitrogen	14797-55-8	3,800	250	5
01506	Nitrite Nitrogen	14797-65-0	N.D.	400	5
00228	Sulfate	14808-79-8	37,300	1,500	5
SM20 2320 B					
00202	Alkalinity to pH 4.5	n.a.	199,000	460	1
00201	Alkalinity to pH 8.3	n.a.	N.D.	460	1
SM20 3500 Fe B modified					
08344	Ferrous Iron	n.a.	100	10	1
SM20 4500 S2 D					
00230	Sulfide	18496-25-8	N.D.	54	1

General Sample Comments

State of Washington Lab Certification No. C259
 This sample was field filtered for ferrous iron.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial# Batch#	Analysis Date and Time	Analyst	Dilution Factor
---------	---------------	--------	---------------	------------------------	---------	-----------------

Sample Description: MW-10 Grab Water Sample
Facility# 211577 Job# 386765
631 Queen Anne N - Seattle, WA

LLI Sample # WW 6286354
LLI Group # 1246789
Account # 11260

Project Name: 211577

Collected: 05/12/2011 11:45 by ML

Chevron

6001 Bollinger Canyon Road

Submitted: 05/13/2011 09:20

L4310

Reported: 05/27/2011 12:31

San Ramon CA 94583

SQA10

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis		Analyst	Dilution Factor
					Date	Time		
10943	BTEX 8260B Water	SW-846 8260B	1	F111384AA	05/19/2011	01:41	Kelly E Keller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	F111384AA	05/19/2011	01:41	Kelly E Keller	1
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	11139A20A	05/19/2011	20:07	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	11139A20A	05/19/2011	20:07	Laura M Krieger	1
02211	NWTPH-Dx water w/Si Gel	ECY 97-602 NWTPH-Dx modified	1	111380027A	05/20/2011	19:49	Dustin A Underkoffler	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	111380027A	05/19/2011	08:40	Catherine R Wiker	1
01754	Iron	SW-846 6010B	1	111361848003	05/18/2011	02:58	John W Yanzuk II	1
07058	Manganese	SW-846 6010B	1	111361848003	05/18/2011	02:58	John W Yanzuk II	1
01848	WW SW846 ICP Digest (tot rec)	SW-846 3005A	1	111361848003	05/17/2011	10:38	Denise K Connors	1
00368	Nitrate Nitrogen	EPA 300.0	1	11133196902A	05/14/2011	03:11	Ashley M Adams	5
01506	Nitrite Nitrogen	EPA 300.0	1	11133196902A	05/14/2011	03:11	Ashley M Adams	5
00228	Sulfate	EPA 300.0	1	11133196902A	05/20/2011	12:02	Ashley M Adams	5
00202	Alkalinity to pH 4.5	SM20 2320 B	1	11141020202A	05/21/2011	10:50	Susan A Engle	1
00201	Alkalinity to pH 8.3	SM20 2320 B	1	11141020202A	05/21/2011	10:50	Susan A Engle	1
08344	Ferrous Iron	SM20 3500 Fe B modified	1	11135834401A	05/15/2011	09:15	Daniel S Smith	1
00230	Sulfide	SM20 4500 S2 D	1	11136023002A	05/16/2011	13:50	Susan E Hibner	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Sample Description: DPE-5 Grab Water Sample
 Facility# 211577 Job# 386765
 631 Queen Anne N - Seattle, WA

LLI Sample # WW 6286355
 LLI Group # 1246789
 Account # 11260

Project Name: 211577

Collected: 05/12/2011 12:45 by ML

Chevron

6001 Bollinger Canyon Road
 L4310

Submitted: 05/13/2011 09:20

Reported: 05/27/2011 12:31

San Ramon CA 94583

SQAD5

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles					
		SW-846 8260B	ug/l	ug/l	
10943	Benzene	71-43-2	18	0.5	1
10943	Ethylbenzene	100-41-4	30	0.5	1
10943	Toluene	108-88-3	4	0.5	1
10943	Xylene (Total)	1330-20-7	63	0.5	1
GC Volatiles					
		ECY 97-602 NWTPH-Gx	ug/l	ug/l	
08273	NWTPH-Gx water C7-C12	n.a.	520	50	1
GC Extractable TPH w/Si Gel					
		ECY 97-602 NWTPH-Dx modified	ug/l	ug/l	
02211	DRO C12-C24 w/Si Gel	n.a.	1,900	29	1
02211	HRO C24-C40 w/Si Gel	n.a.	270	68	1

General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX 8260B Water	SW-846 8260B	1	F111384AA	05/19/2011 02:03	Kelly E Keller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	F111384AA	05/19/2011 02:03	Kelly E Keller	1
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	11139A20A	05/19/2011 20:29	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	11139A20A	05/19/2011 20:29	Laura M Krieger	1
02211	NWTPH-Dx water w/Si Gel	ECY 97-602 NWTPH-Dx modified	1	111380027A	05/21/2011 14:30	Dustin A Underkoffler	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	111380027A	05/19/2011 08:40	Catherine R Wiker	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Sample Description: DPE-6 Grab Water Sample
 Facility# 211577 Job# 386765
 631 Queen Anne N - Seattle, WA

LLI Sample # WW 6286356
 LLI Group # 1246789
 Account # 11260

Project Name: 211577

Collected: 05/12/2011 10:35 by ML

Chevron

6001 Bollinger Canyon Road

Submitted: 05/13/2011 09:20

L4310

Reported: 05/27/2011 12:31

San Ramon CA 94583

SQAD6

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles					
		SW-846 8260B	ug/l	ug/l	
10943	Benzene	71-43-2	16	0.5	1
10943	Ethylbenzene	100-41-4	5	0.5	1
10943	Toluene	108-88-3	2	0.5	1
10943	Xylene (Total)	1330-20-7	14	0.5	1
GC Volatiles					
		ECY 97-602 NWTPH-Gx	ug/l	ug/l	
08273	NWTPH-Gx water C7-C12	n.a.	510	50	1
GC Extractable TPH					
		ECY 97-602 NWTPH-Dx	ug/l	ug/l	
w/Si Gel modified					
02211	DRO C12-C24 w/Si Gel	n.a.	8,300	150	5
02211	HRO C24-C40 w/Si Gel	n.a.	1,300	340	5

General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX 8260B Water	SW-846 8260B	1	F111384AA	05/19/2011 02:24	Kelly E Keller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	F111384AA	05/19/2011 02:24	Kelly E Keller	1
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	11139A20A	05/19/2011 20:51	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	11139A20A	05/19/2011 20:51	Laura M Krieger	1
02211	NWTPH-Dx water w/Si Gel	ECY 97-602 NWTPH-Dx modified	1	111390002A	05/21/2011 02:59	Dustin A Underkoffler	5
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	111390002A	05/19/2011 11:00	Roza S Goslawska	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Sample Description: DUP-1 Grab Water Sample
Facility# 211577 Job# 386765
631 Queen Anne N - Seattle, WA

LLI Sample # WW 6286357
LLI Group # 1246789
Account # 11260

Project Name: 211577

Collected: 05/12/2011 by ML

Chevron
6001 Bollinger Canyon Road
L4310
San Ramon CA 94583

Submitted: 05/13/2011 09:20

Reported: 05/27/2011 12:31

SQAFD

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles			SW-846 8260B	ug/l	
10943	Benzene	71-43-2	12	0.5	1
10943	Ethylbenzene	100-41-4	1	0.5	1
10943	Toluene	108-88-3	0.6	0.5	1
10943	Xylene (Total)	1330-20-7	0.9	0.5	1
GC Volatiles			ECY 97-602 NWTPH-Gx	ug/l	
08273	NWTPH-Gx water C7-C12	n.a.	560	50	1

General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX 8260B Water	SW-846 8260B	1	F111384AA	05/19/2011 02:46	Kelly E Keller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	F111384AA	05/19/2011 02:46	Kelly E Keller	1
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	11139A20A	05/19/2011 21:12	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	11139A20A	05/19/2011 21:12	Laura M Krieger	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Sample Description: **FB-1 Grab Water Sample**
Facility# 211577 Job# 386765
631 Queen Anne N - Seattle, WA

LLI Sample # **WW 6286358**
LLI Group # **1246789**
Account # **11260**

Project Name: **211577**

Collected: 05/12/2011 by ML

Chevron

6001 Bollinger Canyon Road

Submitted: 05/13/2011 09:20

L4310

Reported: 05/27/2011 12:31

San Ramon CA 94583

SQAFB

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles SW-846 8260B					
10943	Benzene	71-43-2	N.D.	0.5 ug/l	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles ECY 97-602 NWTPH-Gx					
08273	NWTPH-Gx water C7-C12	n.a.	N.D.	50 ug/l	1

General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX 8260B Water	SW-846 8260B	1	F111384AA	05/19/2011 03:08	Kelly E Keller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	F111384AA	05/19/2011 03:08	Kelly E Keller	1
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	11139A20A	05/19/2011 17:56	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	11139A20A	05/19/2011 17:56	Laura M Krieger	1

Quality Control Summary

 Client Name: Chevron
 Reported: 05/27/11 at 12:31 PM

Group Number: 1246789

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

Laboratory Compliance Quality Control

<u>Analysis Name</u>	<u>Blank Result</u>	<u>Blank MDL</u>	<u>Report Units</u>	<u>LCS %REC</u>	<u>LCSD %REC</u>	<u>LCS/LCSD Limits</u>	<u>RPD</u>	<u>RPD Max</u>
Batch number: F111384AA	Sample number(s): 6286352-6286358							
Benzene	N.D.	0.5	ug/l	97	99	79-120	2	30
Ethylbenzene	N.D.	0.5	ug/l	85	92	79-120	8	30
Toluene	N.D.	0.5	ug/l	89	95	79-120	7	30
Xylene (Total)	N.D.	0.5	ug/l	86	91	80-120	5	30
Batch number: Z111402AA	Sample number(s): 6286351							
Benzene	N.D.	0.5	ug/l	106		79-120		
Ethylbenzene	N.D.	0.5	ug/l	109		79-120		
Toluene	N.D.	0.5	ug/l	110		79-120		
Xylene (Total)	N.D.	0.5	ug/l	108		80-120		
Batch number: 11139A20A	Sample number(s): 6286351-6286358							
NWTPH-Gx water C7-C12	N.D.	50.	ug/l	91	91	75-135	0	30
Batch number: 111380027A	Sample number(s): 6286352-6286355							
DRO C12-C24 w/Si Gel	N.D.	30.	ug/l	76	74	56-103	3	20
HRO C24-C40 w/Si Gel	N.D.	70.	ug/l					
Batch number: 111390002A	Sample number(s): 6286356							
DRO C12-C24 w/Si Gel	N.D.	30.	ug/l	79	80	56-103	2	20
HRO C24-C40 w/Si Gel	N.D.	70.	ug/l					
Batch number: 111361848003	Sample number(s): 6286352-6286354							
Iron	N.D.	52.2	ug/l	104		90-112		
Manganese	N.D.	0.84	ug/l	101		90-110		
Batch number: 11133196902A	Sample number(s): 6286352-6286354							
Nitrate Nitrogen	N.D.	50.	ug/l	93		90-110		
Nitrite Nitrogen	N.D.	80.	ug/l	98		90-110		
Sulfate	N.D.	300.	ug/l	96		90-110		
Batch number: 11135834401A	Sample number(s): 6286352-6286354							
Ferrous Iron	N.D.	10.	ug/l	99		92-105		
Batch number: 11136023002A	Sample number(s): 6286352-6286354							
Sulfide	N.D.	54.	ug/l	90		90-110		
Batch number: 11141020202A	Sample number(s): 6286352-6286354							
Alkalinity to pH 4.5	N.D.	460.	ug/l as CaCO3	98		98-103		

Sample Matrix Quality Control

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron Group Number: 1246789

Reported: 05/27/11 at 12:31 PM

 Unspiked (UNSPK) = the sample used in conjunction with the matrix spike
 Background (BKG) = the sample used in conjunction with the duplicate

<u>Analysis Name</u>	<u>MS</u> <u>%REC</u>	<u>MSD</u> <u>%REC</u>	<u>MS/MSD</u> <u>Limits</u>	<u>RPD</u> <u>RPD</u>	<u>BKG</u> <u>MAX</u>	<u>BKG</u> <u>Conc</u>	<u>DUP</u> <u>Conc</u>	<u>DUP</u> <u>RPD</u>	<u>Dup RPD</u> <u>Max</u>
Batch number: Z111402AA	Sample number(s): 6286351 UNSPK: P288944								
Benzene	120	116	80-126	3	30				
Ethylbenzene	122	118	71-134	4	30				
Toluene	122	117	80-125	4	30				
Xylene (Total)	120	116	79-125	4	30				
Batch number: 111361848003	Sample number(s): 6286352-6286354 UNSPK: P283907 BKG: P283907								
Iron	115	90	75-125	18	20	338	336	1 (1)	20
Manganese	105	98	75-125	7	20	57.5	56.5	2	20
Batch number: 11133196902A	Sample number(s): 6286352-6286354 UNSPK: P286552 BKG: P286552								
Nitrate Nitrogen	97		90-110		8,300	8,300	0		20
Nitrite Nitrogen	106		90-110		N.D.	N.D.	0 (1)		20
Sulfate	97		90-110		45,400	46,500	2 (1)		20
Batch number: 11135834401A	Sample number(s): 6286352-6286354 UNSPK: P296428 BKG: P296428								
Ferrous Iron	99	95	83-108	2	6	14,700	14,800	1 (1)	5
Batch number: 11136023002A	Sample number(s): 6286352-6286354 UNSPK: P285131 BKG: P285131								
Sulfide	90	85	50-130	6	10	N.D.	N.D.	0 (1)	5
Batch number: 11141020202A	Sample number(s): 6286352-6286354 UNSPK: P286428 BKG: 6286354								
Alkalinity to pH 4.5	94		73-121		199,000	204,000	2		5
Alkalinity to pH 8.3					N.D.	N.D.	0 (1)		5

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: UST VOCs by 8260B - Water

Batch number: F111384AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
6286352	102	105	93	96
6286353	102	103	95	91
6286354	106	102	94	87
6286355	101	103	97	94
6286356	102	100	93	92
6286357	102	105	93	96
6286358	106	106	93	86
Blank	100	104	95	88
LCS	101	103	93	96
LCSD	101	101	94	98

Limits: 80-116 77-113 80-113 78-113

Analysis Name: UST VOCs by 8260B - Water

Batch number: Z111402AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron
Reported: 05/27/11 at 12:31 PM

Group Number: 1246789

Surrogate Quality Control

6286351	89	96	102	98
Blank	91	97	102	99
LCS	91	100	103	101
MS	91	97	102	99
MSD	90	95	100	99

Limits: 80-116 77-113 80-113 78-113

Analysis Name: NWTTPH-Gx water C7-C12
Batch number: 11139A20A
Trifluorotoluene-F

6286351	74
6286352	81
6286353	76
6286354	73
6286355	79
6286356	96
6286357	80
6286358	72
Blank	73
LCS	104
LCSD	105

Limits: 63-135

Analysis Name: NWTTPH-Dx water w/Si Gel
Batch number: 111380027A
Orthoterphenyl

6286352	78
6286353	97
6286354	91
6286355	91
Blank	89
LCS	102
LCSD	89

Limits: 50-150

Analysis Name: NWTTPH-Dx water w/Si Gel
Batch number: 111390002A
Orthoterphenyl

6286356	61
Blank	99
LCS	106
LCSD	107

Limits: 50-150

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Chevron Northwest Region Analysis Request/Chain of Custody



For Lancaster Laboratories use only

Acct. #: 11260 Group # 1246789 Sample #: 6286351-58

Facility #: <u>SS#211577-OML G-R#386765</u> WBS: _____ Site Address: <u>63T Queen Anne North, SEATTLE, WA</u> Chevron PM: <u>OS</u> Lead Consultant: <u>SAICML Lange</u> Consultant/Office: <u>G-R, Inc., 6747 Sierra Court, Suite J, Dublin, CA 94568</u> Consultant Prj. Mgr.: <u>Deanna L. Harding (deanna@grinc.com)</u> Consultant Phone #: <u>925-551-7555</u> Fax #: <u>925-551-7899</u> Sampler: <u>MIKE LOMBARD</u>				Matrix <input type="checkbox"/> Potable <input type="checkbox"/> NPDES <input type="checkbox"/> Oil <input type="checkbox"/> Air		Analyses Requested Preservation Codes BTEX <input checked="" type="checkbox"/> 8021 <input type="checkbox"/> 8260 <input type="checkbox"/> Naphth 8021 <input checked="" type="checkbox"/> Sulfoxide (SNO 450 320) 8021 <input checked="" type="checkbox"/> Alkalinity (2308) NWTPH GX NWTPH DX <input checked="" type="checkbox"/> Silica Gel Cleanup Lead <input type="checkbox"/> Total <input type="checkbox"/> Diss. <input type="checkbox"/> Method <input type="checkbox"/> WAAPH <input type="checkbox"/> WAEPH NWTPH HClID <input type="checkbox"/> quantification Ferrous Iron (SM 3500 Fe B) <input checked="" type="checkbox"/> Nitrate/Nitrite/Sulfate (EM 300) <input checked="" type="checkbox"/> Total Iron/Manganese (6009) <input checked="" type="checkbox"/>										SCR #: _____ <input type="checkbox"/> Results in Dry Weight <input type="checkbox"/> J value reporting needed <input type="checkbox"/> Must meet lowest detection limits possible for 8260 compounds <input type="checkbox"/> 8021 MTBE Confirmation <input type="checkbox"/> Confirm MTBE + Naphthalene <input type="checkbox"/> Confirm highest hit by 8260 <input type="checkbox"/> Confirm all hits by 8260 <input type="checkbox"/> Run ___ oxy's on highest hit <input type="checkbox"/> Run ___ oxy's on all hits					
Sample Identification	Date Collected	Time Collected	Grab	Composite	Soil	Water	Oil	Air	Total Number of Containers	BTEX	Sulfoxide	Alkalinity	NWTPH GX	NWTPH DX	Lead	WAAPH	NWTPH HClID	Ferrous Iron	Nitrate/Nitrite/Sulfate	Total Iron/Manganese	Comments /Remarks
<u>QA</u>	<u>5-12-11</u>		<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>2</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	FERROUS IRON SAMPLES HAVE BEEN FIELD FILTERED Please forward the lab results directly to the Lead Consultant and cc: G-R.
<u>MW-6</u>		<u>0830</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>14</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
<u>MW-9</u>		<u>0935</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>14</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
<u>MW-10</u>		<u>1145</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>14</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
<u>DPE-5</u>		<u>1245</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>8</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
<u>DPE-6</u>		<u>1035</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>8</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
<u>DUP-1</u>			<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>6</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
<u>FB-1</u>			<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>6</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
Turnaround Time Requested (TAT) (please circle) <input checked="" type="radio"/> STD. TAT 72 hour 48 hour 24 hour 4 day 5 day				Relinquished by: <u>[Signature]</u> Date: <u>5-12-11</u> Time: <u>1700</u>				Received by: _____ Date: _____ Time: _____		Relinquished by: _____ Date: _____ Time: _____		Received by: _____ Date: _____ Time: _____									
Data Package Options (please circle if required) QC Summary Type I - Full Type VI (Raw Data)				Relinquished by: _____ Date: _____ Time: _____				Received by: _____ Date: _____ Time: _____		Relinquished by Commercial Carrier: UPS <input checked="" type="radio"/> FedEx Other _____		Received by: <u>[Signature]</u> Date: <u>5/13/11</u> Time: <u>920</u>									
EDF/EDD				Temperature Upon Receipt <u>1.4-2.6</u> °C				Custody Seals Intact? <input checked="" type="radio"/> Yes No													

Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

RL	Reporting Limit	BMQL	Below Minimum Quantitation Level
N.D.	none detected	MPN	Most Probable Number
TNTC	Too Numerous To Count	CP Units	cobalt-chloroplatinate units
IU	International Units	NTU	nephelometric turbidity units
umhos/cm	micromhos/cm	ng	nanogram(s)
C	degrees Celsius	F	degrees Fahrenheit
meq	milliequivalents	lb.	pound(s)
g	gram(s)	kg	kilogram(s)
ug	microgram(s)	mg	milligram(s)
ml	milliliter(s)	l	liter(s)
m3	cubic meter(s)	ul	microliter(s)
<	less than - The number following the sign is the <u>limit of quantitation</u> , the smallest amount of analyte which can be reliably determined using this specific test.		
>	greater than		
J	estimated value – The result is \geq the Method Detection Limit (MDL) and $<$ the Limit of Quantitation (LOQ).		
ppm	parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.		
ppb	parts per billion		
Dry weight basis	Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.		

U.S. EPA CLP Data Qualifiers:

Organic Qualifiers		Inorganic Qualifiers	
A	TIC is a possible aldol-condensation product	B	Value is $<$ CRDL, but \geq IDL
B	Analyte was also detected in the blank	E	Estimated due to interference
C	Pesticide result confirmed by GC/MS	M	Duplicate injection precision not met
D	Compound quantitated on a diluted sample	N	Spike sample not within control limits
E	Concentration exceeds the calibration range of the instrument	S	Method of standard additions (MSA) used for calculation
N	Presumptive evidence of a compound (TICs only)	U	Compound was not detected
P	Concentration difference between primary and confirmation columns $>$ 25%	W	Post digestion spike out of control limits
U	Compound was not detected	*	Duplicate analysis not within control limits
X,Y,Z	Defined in case narrative	+	Correlation coefficient for MSA $<$ 0.995

Analytical test results meet all requirements of NELAC unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

WARRANTY AND LIMITS OF LIABILITY - In accepting analytical work, we warrant the accuracy of test results for the sample as submitted. THE FOREGOING EXPRESS WARRANTY IS EXCLUSIVE AND IS GIVEN IN LIEU OF ALL OTHER WARRANTIES, EXPRESSED OR IMPLIED. WE DISCLAIM ANY OTHER WARRANTIES, EXPRESSED OR IMPLIED, INCLUDING A WARRANTY OF FITNESS FOR PARTICULAR PURPOSE AND WARRANTY OF MERCHANTABILITY. IN NO EVENT SHALL LANCASTER LABORATORIES BE LIABLE FOR INDIRECT, SPECIAL, CONSEQUENTIAL, OR INCIDENTAL DAMAGES INCLUDING, BUT NOT LIMITED TO, DAMAGES FOR LOSS OF PROFIT OR GOODWILL REGARDLESS OF (A) THE NEGLIGENCE (EITHER SOLE OR CONCURRENT) OF LANCASTER LABORATORIES AND (B) WHETHER LANCASTER LABORATORIES HAS BEEN INFORMED OF THE POSSIBILITY OF SUCH DAMAGES. We accept no legal responsibility for the purposes for which the client uses the test results. No purchase order or other order for work shall be accepted by Lancaster Laboratories which includes any conditions that vary from the Standard Terms and Conditions, and Lancaster hereby objects to any conflicting terms contained in any acceptance or order submitted by client.