Third Quarter 2023 Groundwater Monitoring, Operations and Maintenance Report

Phillips 66 Renton Terminal
2423 Lind Avenue Southwest
Renton, Washington
Agreed Order No. DE 11313
Facility Site I.D. No. 2070

Phillips 66

November 03, 2023

→ **The Power of Commitment**

Third Quarter 2023 Groundwater Monitoring and Operations & Maintenance Report

Phillips 66 Renton Terminal
2423 Lind Avenue Southwest
Renton, Washington
Agreed Order No. DE 11313
Facility Site I.D. No. 2070

Rosemary Bier
Project Engineer

Fabio M. Minervini, P.G.
Project Manager

Guy Graening, P.E.
Senior Engineer

The services undertaken by GHD in connection with preparing this report were limited to those specifically detailed in the report and are subject to the scope limitations set out in the report.

The opinions, conclusions and any recommendations in this report are based on conditions encountered and information reviewed at the date of preparation of the report. GHD has no responsibility or obligation to update this report to account for events or changes occurring subsequent to the date that the report was prepared.

The opinions, conclusions and any recommendations in this report are based on assumptions made by GHD described in this report. GHD disclaims liability arising from any of the assumptions being incorrect.

GHD

9725 3rd Avenue NE, Suite 204

Seattle, Washington 98115, United States

T +1 425 563 6500 | **F** +1 425 563 6599 | **E** info-northamerica@ghd.com | **ghd.com**

Printed date	11/03/2023
Last saved date	November 03, 2023
File name	\\ghdnet\ghd\US\Lynnwood\Projects\561\11226464\Tech\Reports\12605516-RPT3-3Q23 GWM,O&M\12605516-RPT3-3Q23 REPORT.docx
Author	Rose Bier
Project manager	Fabio Minervini
Client name	Phillips 66
Project name	P66 Renton Terminal
Document title	Third Quarter 2023 Groundwater Monitoring, Operations and Maintenance Report | Phillips 66 Renton Terminal
Revision version	Rev [00]
Project number	12605516

Document status

Status Code	Revision	Author	Reviewer		Approved for issue		
			Name	Signature	Name	Signature	Date
S0		Rose Bier	Fabio M. Minervini	Fabio M. Minervini			
S4			Guy Graening	10/31/23			
S4					Judy Gilbert		10/31/23

Contents

Figure Index

Table Index

Appendices

1. Introduction

GHD has prepared this *Third Quarter 2023 Groundwater Monitoring and Operations & Maintenance Report* on behalf of Phillips 66 Company (P66) and BP for the P66 Renton Terminal located at 2423 Lind Avenue Southwest, Renton, Washington (the Site, Figure 1).

On September 28, 2015, ExxonMobil, P66, and the Washington State Department of Ecology (Ecology) entered into an Agreed Order (DE 11313) to implement remedial actions presented in the *Final Cleanup Action Report* (CAP). The remedial actions included installation of a new dual-phase extraction (DPE) system and compound, operations and maintenance (O&M) of the system, and performance monitoring. Installation of the new DPE system was completed in May 2015, followed by a period of approximately one year of operation when it was shut down until October 2016 to implement system modifications. The modified DPE system operated intermittently between October 2016 and May 2017 and has been operating nearly continuously from May 2017 until the present. Groundwater monitoring has been conducted at the site since January 1993. Currently, since February 28, 2019, groundwater is gauged on a quarterly basis and sampled on a semi-annual basis, during the first and third quarters of each year. Groundwater was monitored on a quarterly basis prior to February 2019.

The purpose of this quarterly report is to present the remediation system monitoring results and evaluate the performance of the remedial action during the reporting period from July 1, 2023, to September 30, 2023. Additionally, this report includes groundwater monitoring results for the same reporting period. Groundwater monitoring and remediation well locations are presented on Figure 2A. Groundwater monitoring and remediation activities are being conducted in accordance with GHD's *Compliance Monitoring Plan* (CMP) dated October 19, 2016, *Final Cleanup Action Report* dated September 28, 2015, and the *Operations and Maintenance Manual* dated October 2015 (revised January 2017).

2. Description of Remediation System and Operational Status

Groundwater, light non-aqueous phase liquid (LNAPL), and soil vapor are extracted from DPE wells and treated by a series of unit processes. The groundwater treatment system originally consisted of an oil-water separator (OWS), equalization (EQ) tank, air stripper, sediment filters, and carbon vessels. As part of a system improvement plan to increase operational up-time of the system, the air stripper was bypassed on May 4, 2020, and sediment filter bags were removed on May 22, 2020. In July 2019, select DPE wells were retrofitted with skimmer pumps to emphasize recovery of LNAPL while optimizing groundwater recovery necessary to maintain designed hydraulic control. In mid-2020, all the DPE extraction wells with skimmer pumps were converted back to total fluid pumps to enable full operation of the DPE system. Recovered LNAPL, skimmed from the top of the OWS, flows by gravity into a nearby 150-gallon temporary holding tank (PST-5201). If PST-5201 reached capacity, a transfer pump (either manually engaged or float-actuated) conveyed LNAPL from PST-5201 to a 10,000-gallon holding tank (PST-5202) for storage, pending periodic off-Site disposal and/or recycling. PST-5202 is empty and no longer being used to store LNAPL, as LNAPL in PST-5201 is removed and disposed of before the tank reaches capacity. The 10,000-gallon tank was a former fuel additive tank located within the terminal tank farm that had been permanently out of service for several years. This tank served to increase the capacity of recovered LNAPL that can be temporarily stored on-Site; however, LNAPL recovery rates have since decreased and the large volume tank is no longer needed. Groundwater separated from the recovered LNAPL in the OWS is pumped to the EQ tank where it is stored temporarily before being batch-treated by the 5,000-pound carbon vessels. The treated water effluent is discharged to the sanitary sewer system under King County Discharge Authorization Permit 7910-02. Soil vapor is extracted from the DPE wells under vacuum

using four rotary claw blowers. The soil vapor extracted from the DPE wells is treated by the thermal oxidizer. Effluent from the oxidizer is discharged to the atmosphere as authorized by the Puget Sound Clean Air Agency (PSCAA) discharge permit No. 11102.

During the current reporting period, the DPE system operated for approximately 980 hours out of a possible 2208 hours between July 1, 2023, and September 30, 2023, with an up-time of approximately 44%. The following are the notable system shutdowns accounting for approximately 1228 hours of down-time that occurred during the reporting period:

- July 21, 2023, to July 27, 2023: unplanned shutdown due to a pipe leak between the equalization tank and transfer pumps. The corroded pipe was repaired on July 27, 2023.
- August 13, 2023, to September 27, 2023: unplanned shutdown due to a pipe leak between the bag filters and GAC vessels. The system process piping replacement began on September 18, 2023, and was paused on September 27, 2023, to allow for the collection of process water and soil vapor permit compliance samples. The system was shut down again on October 2, 2023, to complete piping replacement work.

During the third quarter 2023, the system processed groundwater, soil vapor, and LNAPL extracted from a combination of four remediation wells: DPE-26, DPE-32, DPE-36, and DPE-54. Wells were brought on and offline as needed to optimize system operations. The active remediation wells are presented on Figure 2B. Groundwater extraction (GWE) system sampling analytical data are provided in Table 1 and GWE system operational data are provided in Table 2. Soil vapor extraction (SVE) system sampling analytical data are provided in Table 3 and SVE system operational data are provided in Table 4.

3. Third Quarter 2023 Remediation Activities

Remediation activities for the DPE system consist of maintenance, monitoring, monthly compliance sampling, troubleshooting, and repairs. Scheduled visits for routine O&M and monitoring are made once to twice a week. A summary of the operational data collected from the DPE system is presented in Tables 2 and 4.

The following routine system maintenance and repair activities were completed during the current reporting period on an as-needed basis:

- Cleaning of valves and transfer pumps
- Cleaning and servicing of well pumps
- Cleaning of process tanks
- Air compressor maintenance
- Blower maintenance and cleaning
- Totalizer and process water piping cleaning
- Effluent line clearing and cleaning

Non-routine system maintenance and repair activities completed during this reporting period included the following:

- Replacement of a section of leaking pipe between the equalization tank and transfer pumps.
- Replacement of multiple additional sections of groundwater process pipe. Microbially influenced corrosion (MIC) and a depleted internal zinc coating contributed to several pipe leaks in the groundwater process piping and was limiting system uptime. After an engineering evaluation and in order to comply with P66 requirements, GHD specified replacing the existing pipe with hot dipped galvanized (HDG) pipe. The following sections of groundwater process pipe were replaced:
    - Piping between the outlet of the equalization tank and inlet of the GAC vessels;

- Piping between the outlet of the GAC vessels and effluent flow meter; and
- Piping between the outlet of the OWS and the inlet of the equalization tank.

- Replacement and calibration of the effluent flow totalizer with an equivalent model.

4. Summary of Compliance Sampling

The King County Wastewater Treatment Division (King County) discharge permit for the DPE system requires monthly compliance sampling and reporting. Monthly groundwater effluent compliance samples were collected during this operational period on July 13, 2023, September 27, 2023, September 28, 2023, and September 29, 2023. Compliance samples were not collected during the month of August, due to the system shutdown caused by the piping leak on August 13, 2023, before samples could be collected. KCIW informed GHD in the August 22, 2023, email correspondence that three times the self-monitoring frequency was required during the September reporting period to remain in compliance. Each effluent compliance sample was analyzed for the following constituents: total petroleum hydrocarbons as gasoline (TPHg) by Ecology Method NWTPH-Gx, total petroleum hydrocarbons as diesel (TPHd) and total petroleum hydrocarbons as motor oil (TPHo) by Ecology Method NWTPH-Dx; and benzene, toluene, ethylbenzene, and xylenes (collectively, BTEX) by United States Environmental Protection Agency (EPA) Method 8260B, and fats, oils, and grease (FOG) by EPA Method 1664A. The September 28, 2023, sample bottle for the effluent groundwater FOG analysis broke enroute to the lab, so effluent FOG in groundwater was resampled on October 2, 2023. The point of compliance for the discharge permit is located at the treated water effluent after all GWE treatment unit processes. Results of analyses of effluent compliance samples during the reporting period demonstrated compliance with the permit requirements. Laboratory analytical reports are presented in Appendix A. Treated groundwater compliance data for this and previous reporting periods are summarized on Table 1. Sampling results were submitted to King County on a monthly basis under King County Permit 7910-02. Copies of the July, August, and September 2023 King County Industrial Waste Monthly Self-Monitoring Reports are presented in Appendix B.

The PSCAA air discharge permit for the DPE system requires monthly compliance sampling and analyses of oxidizer influent and effluent for TPHg and BTEX by EPA Method TO-15. Compliance samples were collected on July 20, 2023, and September 27, 2023. Laboratory analytical reports are presented in Appendix A. Results of analyses of oxidizer effluent samples collected during the reporting period demonstrate compliance with PSCAA permit requirements. PSCAA permit air compliance sampling and analytical data are summarized on Table 3. The SVE system operational data summarized in Table 4 confirm that oxidizer compliance monitoring results were within the permit limits for operating at a flow rate less than 1,500 standard cubic feet per minute (SCFM), maintaining a minimum operating temperature of 1,400 degrees F, and achieving a destruction efficiency of greater than 97% when laboratory analyzed inlet concentrations are greater than 200 parts per million by volume (ppm_v).

5. Summary of System Performance

Total combined LNAPL, groundwater dissolved phases, and vapor phase petroleum hydrocarbons mass removal by the DPE system during this reporting period was approximately 237 pounds. Third quarter 2023 mass removal was lower than the second quarter 2023 mass removal of 703 pounds due to system downtime caused by the piping replacement activities. Extraction has remained focused on and around wells with measurable LNAPL with the goal of increasing SVE removal rates, while continuing to extract LNAPL.

During the third quarter measurable LNAPL continued to remain stable or decrease in extraction wells. Approximately 50% of extracted hydrocarbon mass was removed as LNAPL, 35% was removed from soil vapor, and 15% was removed from groundwater in the dissolved phase. Active and inactive extraction wells with historical measurable

LNAPL detected during groundwater monitoring activities were gauged on a monthly basis during the third quarter 2023. Measurable LNAPL was recorded in wells DPE-11 and DPE-37 (0.10 feet), and in well DPE-54 (0.25 feet). The total volume of LNAPL removed during the reporting period was approximately 19 gallons. Estimated TPHg and benzene mass removal rates and cumulative mass removed since remediation by DPE began on May 8, 2015, are presented on Table 2 and Table 4, and are shown graphically on Figure 3 (TPHg) and Figure 4 (benzene). Cumulative LNAPL mass removal and/or removal rates from April 2015 to September 27, 2023, are shown graphically on Figure 5, although LNAPL removal rates were not calculated prior to implementing the focused LNAPL recovery strategy implemented in July 2019.

During this reporting period, the DPE system operated outside of the shutdowns noted in Section 2.0. The process volumes and estimated mass removed for the reporting period are as follows:

Period	Gallons of Water extracted (From Totalizer)	Pounds of LNAPL Removed (OWS)	Pounds of TPH Removed (Dissolved Liquid Phase)	Pounds of TPH Removed (Vapor Phase)	Total Pounds of TPH Removed
Third Quarter 2023 Operation (Using lab data from April 24, 2023, to September 27, 2023)	237,840[1]	119[2]	36	82	237
Cumulative Operation (May 8, 2015, to September 27, 2023 *	15,758,268[3]	51,923[4]	6,592	114,177	172,692

[1]Totalizer readings are from July 1, 2023 through September 30, 2023
[2]Pounds of LNAPL Removed from June 20, 2023 through September 27, 2023
[3]Totalizer readings are from May 8, 2015 through September 30, 2023
[4]Pounds of LNAPL Removed from May 8, 2015 through September 27, 2023
*Previous DPE and GWE system data prior to May 2015 submitted in previous reports
Note: density of free product assumed to be density of vehicle gasoline (6.14 lbs/gallon "https://www.epa.gov/sites/production/files/2014-01/gallonspoundsconversion.xls")

The primary purpose of the DPE remediation system is to remove hydrocarbon mass from the subsurface while maintaining hydraulic control of the hydrocarbon-impacted groundwater plume to prevent migration of dissolved-phase petroleum hydrocarbons off-Site. Hydraulic control monitoring was performed during the groundwater gauging activities and is discussed in Section 7. Procedures for monitoring and evaluating the effectiveness of hydraulic control are included in the CMP.

6. System Operation Conclusions and Planned Activities

The DPE system operated at approximately 44% up-time during the third quarter 2023. The system shutdowns are noted in Section 2.0.

The following activities are planned for the fourth quarter 2023:

- Replace the main compound air compressor;
- Continue to evaluate LNAPL transmissivity and provide recommendations for using top inlet pumps or auto skimmers in wells with measurable LNAPL;
- Continue with DPE operation and adjust the system as necessary with the seasonal groundwater table fluctuations;

- Continue increased groundwater recovery and treatment by maintaining groundwater pumps and system components;
- As the water table elevation rises during the wet season, decrease the SVE vacuum, as needed, and continue to focus extraction on wells with the highest PID readings and levels of measurable LNAPL. GHD will continue to gauge DPE extraction wells for LNAPL and obtain wellhead PID readings on a bi-weekly basis to focus on wells with persistent high concentrations and optimize mass removal;
- Prevent bacterial iron fouling in the process piping and effluent line by dosing chemical amendments;
- Replace the OWS anode during the next process tank cleanout; and
- Evaluate feasibility of retrofitting thermal oxidizer with catalytic bed.

7. Third Quarter 2023 Groundwater Monitoring Field Activities

7.1 Hydraulic Monitoring

Third quarter 2023 hydraulic monitoring activities were conducted on August 14, 2023. Hydraulic monitoring activities consisted of measuring and recording depth to LNAPL, if present, and depth-to-groundwater from below the top of the well casing for 21 groundwater monitoring wells and 20 extraction wells. Hydraulic monitoring activities were conducted in accordance with the procedures outlined in Section 4.1 of the CMP and the modifications beginning in the first quarter 2019. Wells used in hydraulic monitoring are presented on Table 5. A copy of the field data sheet documenting the hydraulic monitoring data is presented in Appendix C.

7.2 Groundwater Sampling

Groundwater sampling activities were conducted between August 15 and 17, 2023. Groundwater samples were collected from 19 monitoring wells and one DPE extraction well using low flow sampling procedures. Groundwater sample analytical results are summarized on Table 6 and the laboratory analytical reports are provided in Appendix D. In addition to the groundwater samples, one field duplicate sample was collected for quality assurance purposes. Trip blanks provided by the subcontracted laboratory were included in each cooler. Samples collected during this event were immediately placed on ice and transported to Eurofins Calscience via courier under chain-of-custody. Sample analyses included: TPHg per Ecology Method NWTPH Gx, TPHd and TPHo per Ecology Method NWTPH Dx, and BTEX per EPA Method 8260B. Well locations are shown on Figure 2A.

7.3 Investigation Derived Waste

Investigation derived waste that included used oil from compressor and blower maintenance was transported offsite by Clean Earth on August 4, 2023. All personal protective equipment (PPE) that was generated this quarter was properly decontaminated and/or disposed in an appropriate trash receptacle onsite.

8. Groundwater Monitoring Results

The following sections present a summary of groundwater monitoring activities and results from the third quarter 2023.

8.1 Groundwater Elevation and LNAPL Thickness Data

The purpose of the hydraulic monitoring is to evaluate the effects of the DPE system on groundwater flow direction(s) and gradient(s) and to monitor the presence and changing thicknesses of LNAPL on the water table. Current and historical groundwater elevation data and LNAPL thicknesses are presented on Table 5. Groundwater flow direction in the Intermediate water-bearing zone is shown on Figure 6.

Historically, monitoring wells have been grouped for evaluation based on screened intervals. The wells are grouped as follows:

- Shallow – Wells screened in the fill material in the top 10 feet below ground surface (bgs)
- Intermediate – Wells screened from 5 to 20 feet bgs
- Deep – Wells screened deeper than 20 feet bgs

Currently, only two of the wells gauged (B-4 and B-6) are considered shallow wells because they are screened entirely within the fill material and do not span across the silt/clay layer that occurs starting at a depth of approximately 10 feet bgs. Groundwater elevations in these two wells were consistent with historical data. Groundwater elevation data are presented in Table 5 and on Figure 6.

8.1.1 Intermediate Well Elevation Data, Flow Direction, and Gradient

Groundwater monitoring data collected during the third quarter 2023 is representative of conditions when the DPE system was non-operational. The system was shutdown on August 13, 2023, 24 hours prior to commencing groundwater gauging activities.

Based on the depth to water gauging activities, the highest groundwater elevation occurs in well LAI-13 (14.67 feet above mean sea level (amsl)), which is located on the southwestern perimeter of the tank farm. The lowest groundwater elevation occurs in well MW-11 (10.11 feet amsl), located off-site to the north, approximately 100 feet north of the Terminal property boundary. The groundwater elevation within the loading racks area and to the north, where most of the active extraction wells are located, was between approximately 11.5 and 12.5 feet amsl at the time of the third quarter 2023 groundwater monitoring, conducted on August 14, 2023. However, groundwater extraction had been temporarily ceased on August 13, 2023, 24 hours prior to commencing groundwater gauging activities; therefore, the groundwater elevation beneath the site on august 14, 2023, should be consider static or at equilibrium. Groundwater elevation contours are shown on Figure 6.

The groundwater elevation contours shown on Figure 6 indicate that the direction of groundwater flow beneath the Site is highly variable. Overall, groundwater elevation seems to be mounding in an area northwest of the loading racks, in the vicinity of wells DPE-38 and DPE-47 dropping in elevation radially outward in all four cardinal directions, including toward the east and southeast, where the extraction wells are located. Groundwater elevation appears to raise again in the southwest corner of the site, beneath the southwestern corner of the tank farm.

8.1.2 LNAPL Thicknesses

During the third quarter 2023 gauging event, LNAPL was recorded in three wells: DPE-11 and DPE-37, at a thickness of 0.10 feet, and DPE-54, at a thickness of 0.25 feet. In-well LNAPL gauging is used to confirm the presence of LNAPL and evaluate mobility by comparing these measurements over time. The maximum LNAPL thickness beneath the Site has been reduced significantly since increased LNAPL recovery was initiated, and further so after reinitiating DPE with enhanced SVE. A network of wells that historically contained measurable LNAPL are gauged for the presence of LNAPL on a bi-weekly basis. The presence (or absence) of LNAPL will continue to be monitored to evaluate trends in occurrence and mobility.

8.2 Groundwater Quality Data

The purpose of the groundwater sampling program for this Site is to evaluate the distribution of dissolved hydrocarbons in groundwater beneath the site, its concentration trends to monitor DPE system performance over time, and to demonstrate that the plume is contained and is not migrating; while focusing on LNAPL recovery. Third quarter 2023, groundwater sample analytical results are summarized in Table 6, together with historical data. Laboratory analytical reports are included in Appendix D.

During the third quarter 2023, GHD sampled wells B-4, D-1R, DW-2, LAI-13, LAI-14, MW-1, MW-2, MW-3, MW-4, MW-6, MW-7, MW-8, MW-10, MW-11, MW-12, MW-13, MW-15, MW-16, DPE-28, DPE-47, and RWx-5. These include wells along the perimeter of the site, as well as wells within the loading racks and tank farm areas, to better delineate the dissolved petroleum hydrocarbons plume in the central portion of the Site.

Laboratory analytical results from the third quarter 2023 groundwater monitoring event indicate that concentrations of target constituents exceeded the Model Toxics Control Act (MTCA) Method A cleanup levels in seven wells. A maximum TPHg concentration of 7,700 micrograms per liter (µg/L) was detected in monitoring well B-4 and a maximum benzene concentration of 1,200 µg/L was detected in MW-7. GHD typically operates one to two extraction wells (DPE-54 and/or DPE-57) in the vicinity of MW-7, and one extraction well (DPE-43) in the vicinity of B-4. The dissolved hydrocarbons plume is delineated by perimeter wells in every direction and the extent exceeding the MTCA Method A cleanup level appears to be defined to be within the Site boundaries. This is consistent with recent data, as concentrations have typically only been above cleanup levels closest to the source of the historical release. Detections have steadily decreased throughout time and current maximum dissolved concentrations have significantly dropped from their historical high. MTCA Method A cleanup level exceedances in sampled wells are summarized as follows:

- Dissolved TPHg concentrations exceeded the MTCA Method A cleanup level for TPHg of 800 µg/L in wells B-4 (7,700 µg/L), DPE-47 (6,200 µg/L), and MW-7 (4,900 µg/L).
- Dissolved TPHd concentrations exceeded the MTCA Method A cleanup level for TPHd of 500 µg/L in wells B-4 (3,100 µg/L), MW-7 (660 µg/L), DPE-28 (4,000 µg/L), and DPE-47 (2,800 µg/L).
- Dissolved benzene concentrations exceeded the MTCA Method A cleanup level for benzene (5 µg/L) in wells B-4 (230 µg/L), DPE-47 (940 µg/L), MW-7 (1,200 µg/L), MW-8 (14 µg/L), MW-15 (19 µg/L), and RWx-5 (15 µg/L).

TPHg was detected above the laboratory detection limit but below the MTCA Method A cleanup level in D-1R, DPE-28, MW-8, MW-11, and MW-16. TPHd was detected above laboratory detection limits but below the MTCA Method A cleanup level in MW-8, and MW-15.

Results indicate that the highest concentration of petroleum hydrocarbon constituents in the sampled wells is present in the vicinity of the loading racks area. The dissolved hydrocarbons plume occurring beneath the Site appears to be concentrated in the norther half of the Site, specifically, beneath the loading racks area, extending to the south beneath the tank farm area but remaining defined within the property boundaries and to the north slightly off-site beneath the Olympic Pipeline property. The dissolved hydrocarbons plume does not extend beneath the public right-of way (ROW) to the east of the Site (Figures 7 and 8). GHD will continue groundwater monitoring activities to ensure that the DPE system continues current mass removal efforts and provides adequate hydraulic containment.

Monitoring wells MW-3 through MW-6 were installed along the eastern boundary of the Site to delineate the extent of the dissolved plume in that direction and to determine if migration of COCs is occurring. In accordance with the CMP, well MW-5 was not sampled during the third quarter 2023. The concentrations in samples collected from wells MW-3, MW-4, and MW-6 continue to be non-detected. These wells will continue to be monitored to verify that impacts are not migrating off-Site.

The concentrations in the samples collected from wells MW-1 and MW-2 along the southern perimeter of the Site, were also non-detected, indicating that off-site plume migration is not occurring toward the south.

9. Groundwater Monitoring Conclusions and Planned Activities

In summary, the data collected during the first quarter 2023 groundwater monitoring event indicate the following:

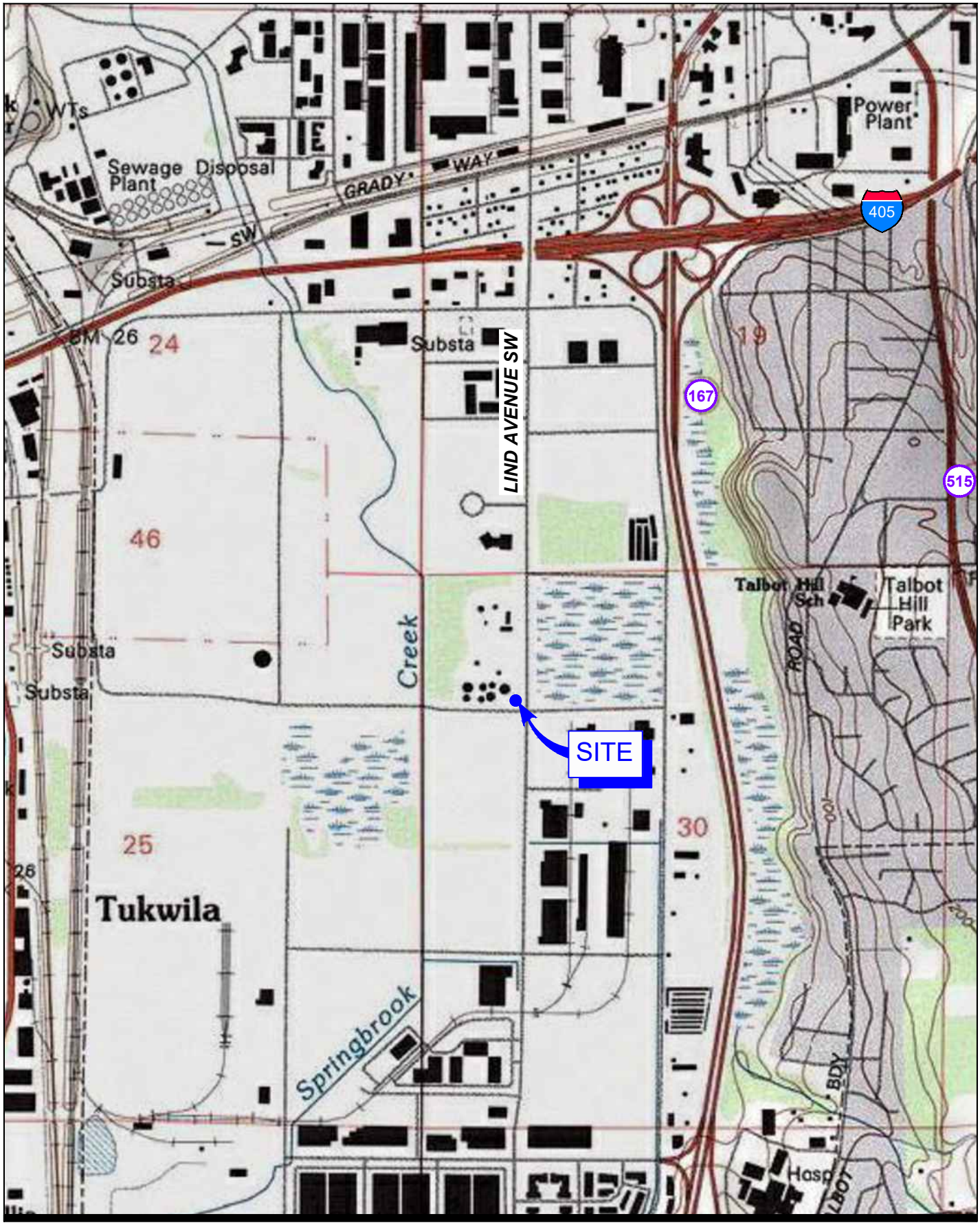
- Groundwater elevation contours indicate that the groundwater flow direction beneath the Site is variable, possibly influenced by system operation, and the average groundwater elevation beneath the loading racks and its vicinity, where extraction efforts are focused, is approximately 11.5 to 12.5 feet amsl (Figure 6).
- The dissolved hydrocarbons plume occurring beneath the Site is defined to within the site boundaries in every direction, with the exception of a small area extending beyond the property boundary to the north (Figures 7 and 8).

The monitoring well network will continue to be monitored and sampled in accordance with the CMP to assess the effectiveness of the DPE system. GHD will continue to gauge wells on a quarterly basis and sample selected wells on a semi-annual frequency to determine groundwater elevation and flow direction beneath the Site, and to monitor LNAPL thickness and the dissolved hydrocarbon plume extent and shape. In addition, bi-weekly gauging of extraction wells that historically or currently contain(ed) measurable LNAPL will continue during the fourth quarter 2023, and extraction efforts will be focused on and in the vicinity of these locations. The next scheduled groundwater monitoring event is scheduled to be conducted during the fourth quarter 2023.

10. Other Agreed Order Items

No Agreed Order items occurred during the third quarter 2023.

Figures



0 625 1250 ft

1" = 1250 ft

N

GHD

PHILLIPS 66 RENTON TERMINAL
2423 LIND AVENUE SOUTHWEST
RENTON, WASHINGTON

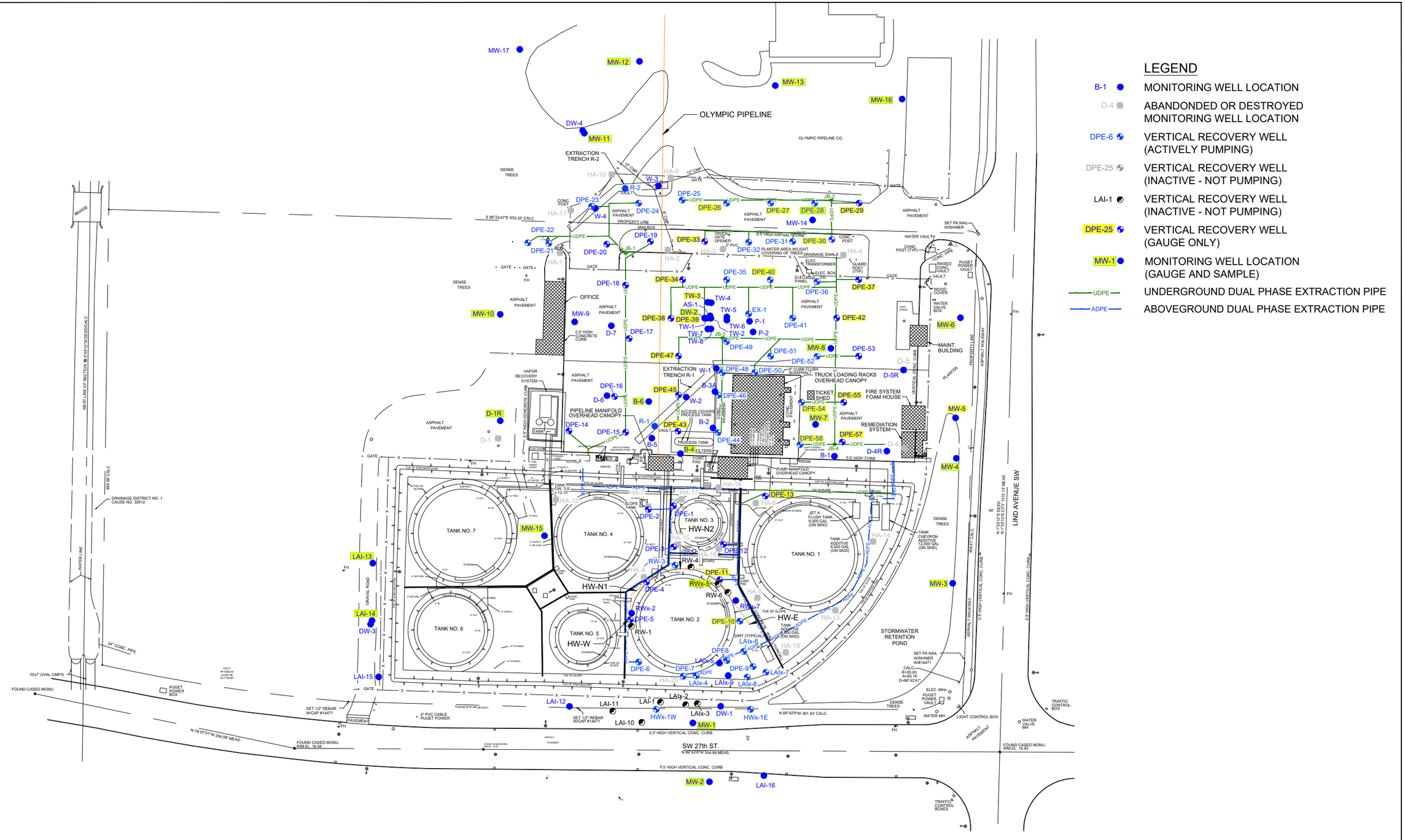
VICINITY MAP

Project No. **12605516**
Date **October 2023**

FIGURE 1

Filename: N:\US\Irvine\Projects\561\12605516\Digital_Design\ACAD\Figures\RPT001\12605516-GHD-00-00-RPT-EN-D101_SO-001.dwg
Plot Date: 15 March 2023 1:07 PM

Data Source: TOPO! CA.



LEGEND

- B-1 — MONITORING WELL LOCATION
- D-4 — ABANDONDED OR DESTROYED MONITORING WELL LOCATION
- DPE-6 — VERTICAL RECOVERY WELL (ACTIVELY PUMPING)
- DPE-25 — VERTICAL RECOVERY WELL (INACTIVE - NOT PUMPING)
- LAI-1 — VERTICAL RECOVERY WELL (INACTIVE - NOT PUMPING)
- DPE-25 — VERTICAL RECOVERY WELL (GAUGE ONLY)
- MW-1 — MONITORING WELL LOCATION (GAUGE AND SAMPLE)
- UDPE — UNDERGROUND DUAL PHASE EXTRACTION PIPE
- ADPE — ABOVEGROUND DUAL PHASE EXTRACTION PIPE

0 50 100 ft

1" = 100 ft

N

GHD

PHILLIPS 66 RENTON TERMINAL
2423 LIND AVENUE SOUTHWEST
RENTON, WASHINGTON

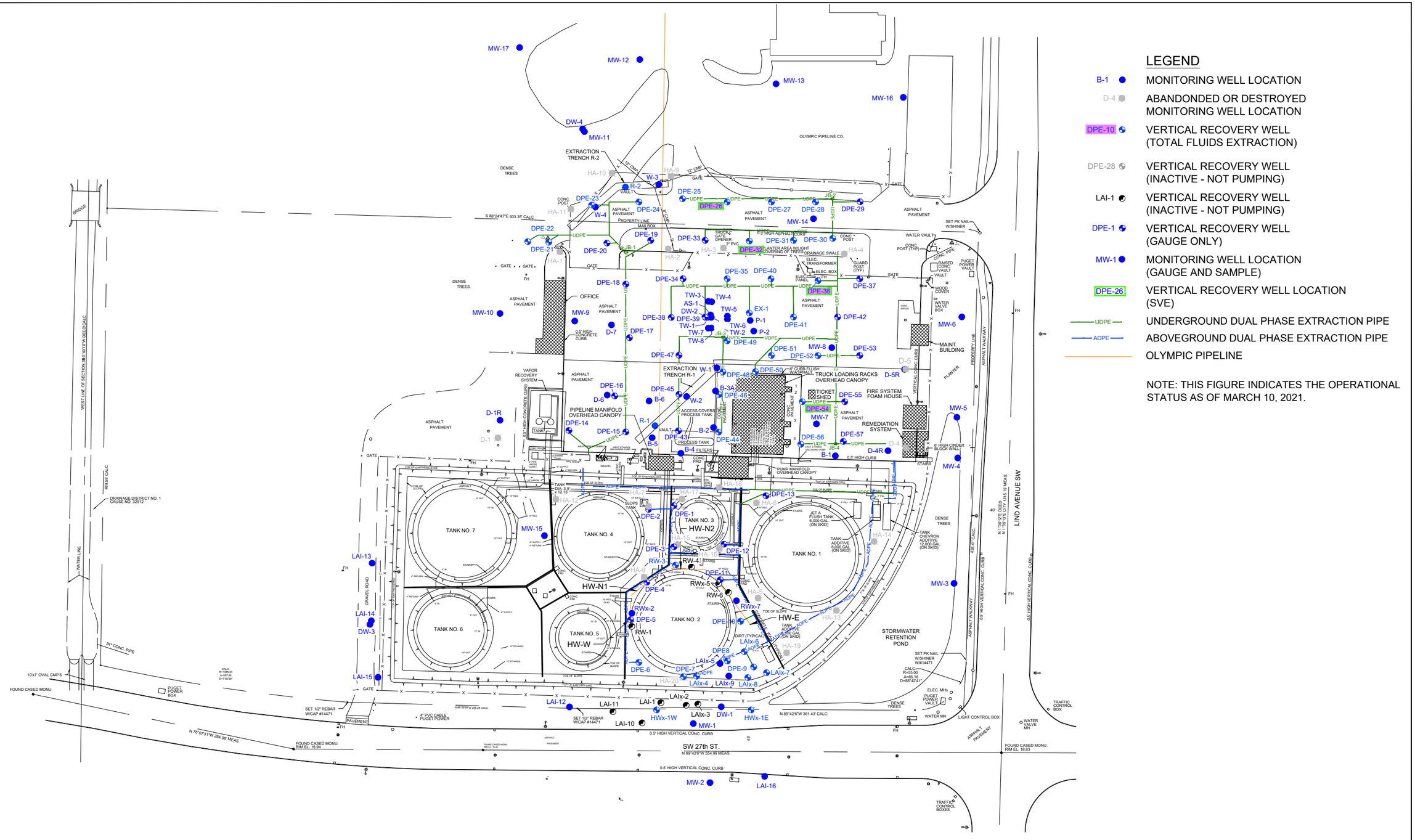
SITE PLAN WITH MONITORING LOCATIONS

Project No. **12605516**
Date **October 2023**

FIGURE 2A

Filename: N:\US\Irvine\Projects\561\12605516\Digital_Design\ACAD\Figures\RPT001\12605516-GHD-00-00-RPT-EN-D102_SO-001.dwg
Plot Date: 15 March 2023 1:22 PM

Data Source: STATEWIDE LAND SURVEYING INC., DATED 01/26/2012.



LEGEND

- B-1 — MONITORING WELL LOCATION
- D-4 — ABANDONDED OR DESTROYED MONITORING WELL LOCATION
- DPE-10 — VERTICAL RECOVERY WELL (TOTAL FLUIDS EXTRACTION)
- DPE-28 — VERTICAL RECOVERY WELL (INACTIVE - NOT PUMPING)
- LAI-1 — VERTICAL RECOVERY WELL (INACTIVE - NOT PUMPING)
- DPE-1 — VERTICAL RECOVERY WELL (GAUGE ONLY)
- MW-1 — MONITORING WELL LOCATION (GAUGE AND SAMPLE)
- DPE-26 — VERTICAL RECOVERY WELL LOCATION (SVE)
- UDPE — UNDERGROUND DUAL PHASE EXTRACTION PIPE
- ADPE — ABOVEGROUND DUAL PHASE EXTRACTION PIPE
- OLYMPIC PIPELINE

NOTE: THIS FIGURE INDICATES THE OPERATIONAL STATUS AS OF MARCH 10, 2021.

0 50 100 ft

1" = 100 ft

WASHINGTON STATE PLANE
NORTH ZONE 4601 IN SURVEY FT.

N

GHD

PHILLIPS 66 RENTON TERMINAL
2423 LIND AVENUE SOUTHWEST
RENTON, WASHINGTON

Project No. **12605516**
Date **October 2023**

SITE PLAN WITH ACTIVE REMEDIATION LOCATIONS

FIGURE 2B

Filename: N:\US\Irvine\Projects\561\12605516\Digital_Design\ACAD\Figures\RPT-3Q23\12605516-GHD-00-00-RPT-EN-D101_SO-3Q23.dwg
Plot Date: 30 October 2023 4:18 PM

Data Source STATEWIDE LAND SURVEYING INC., DATED 01/26/2012.

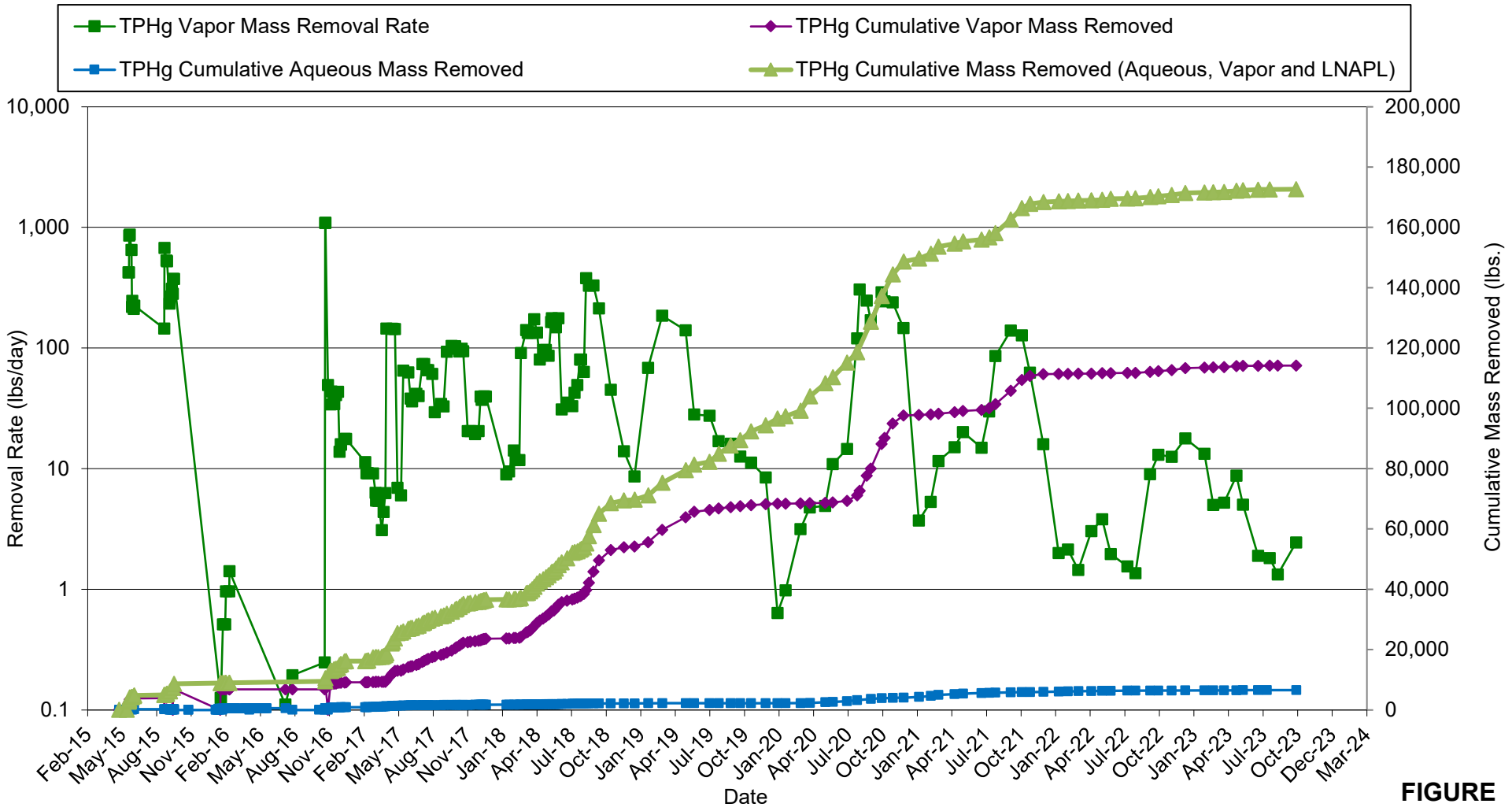


FIGURE 3

Phillips 66 Renton Terminal
2423 Lind Avenue Southwest
Renton, Washington

TPHg MASS REMOVAL VS. TIME

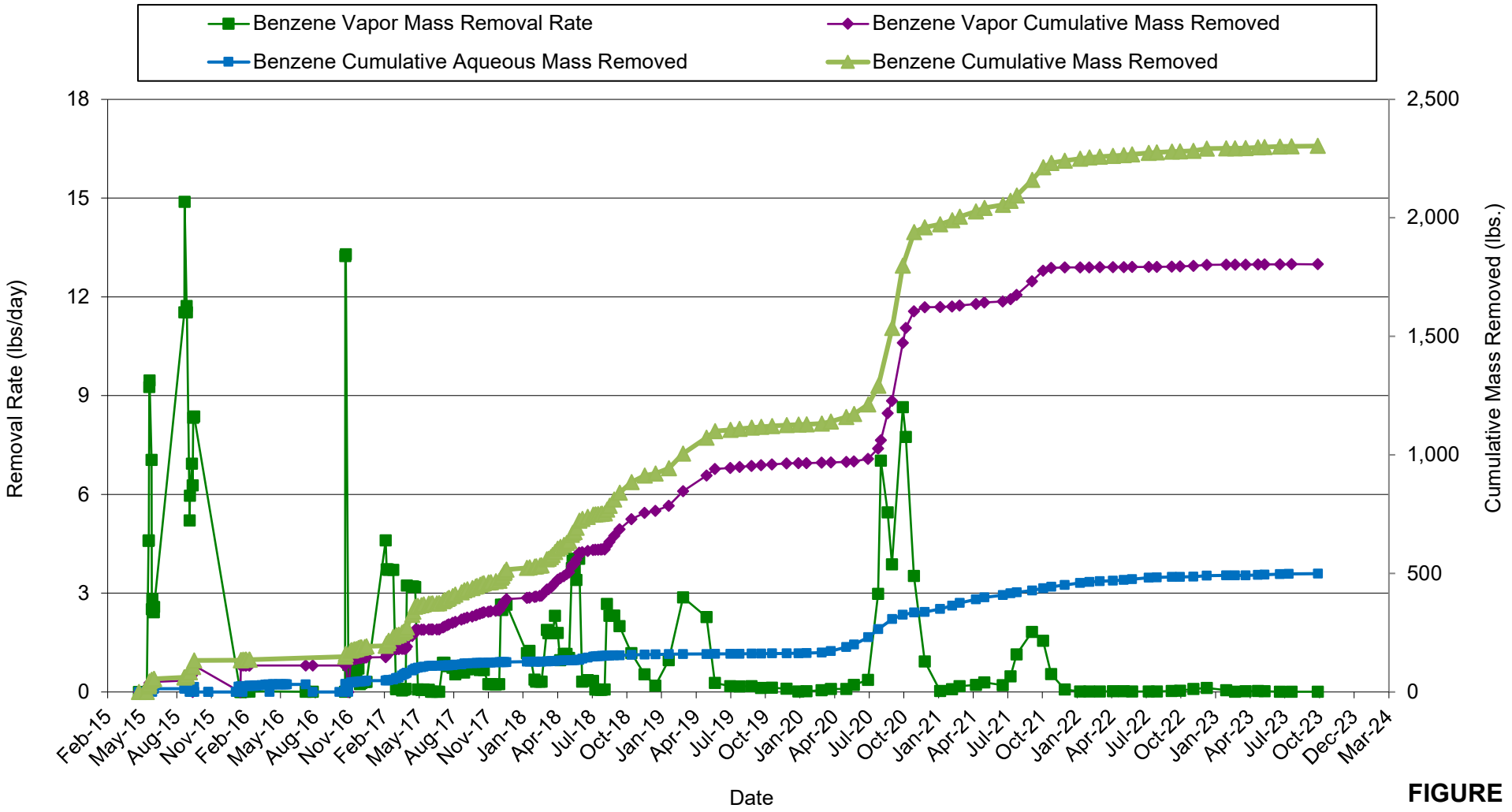


FIGURE 4

Phillips 66 Renton Terminal
2423 Lind Avenue Southwest
Renton, Washington

BENZENE MASS REMOVAL VS. TIME

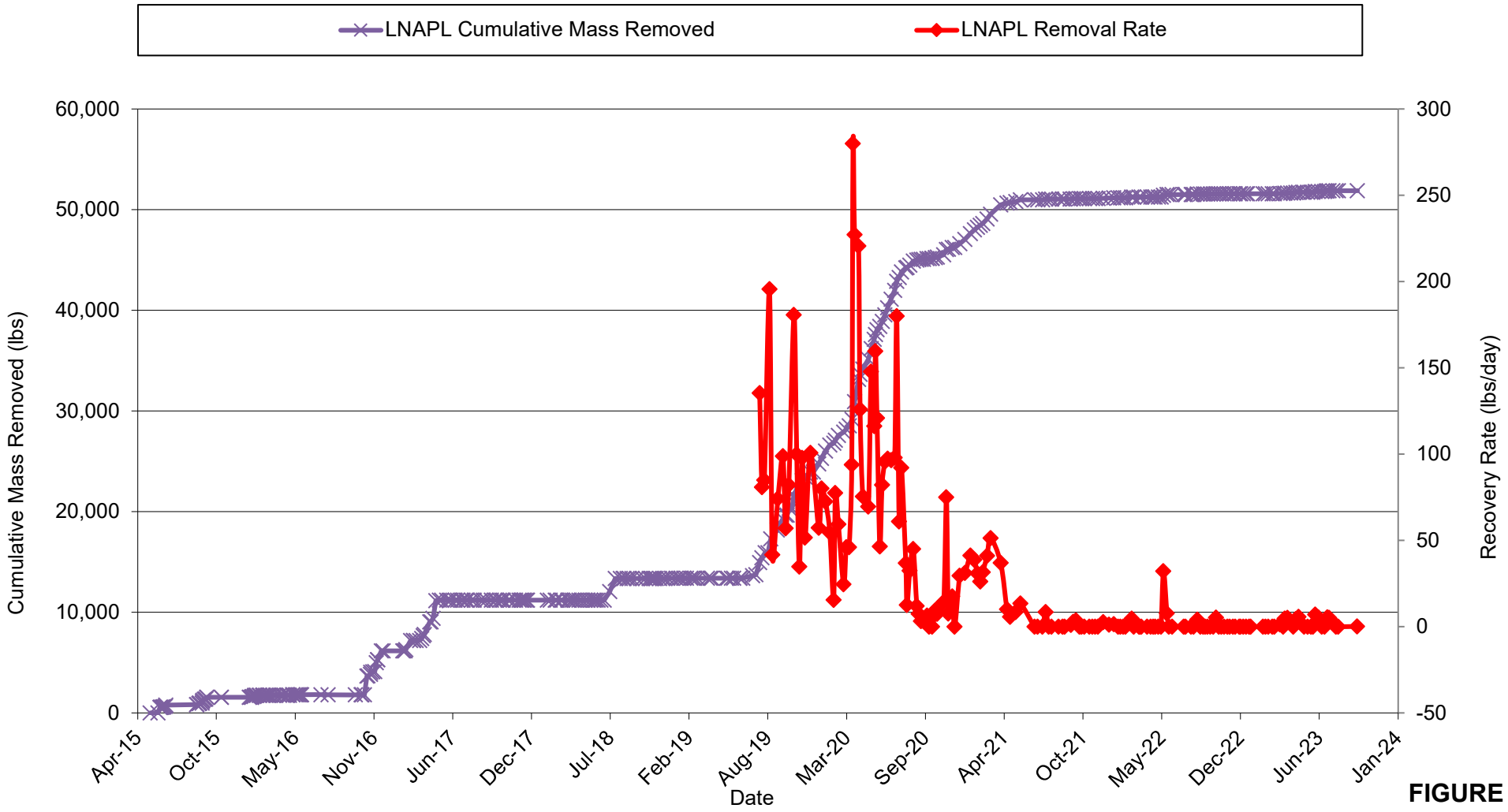
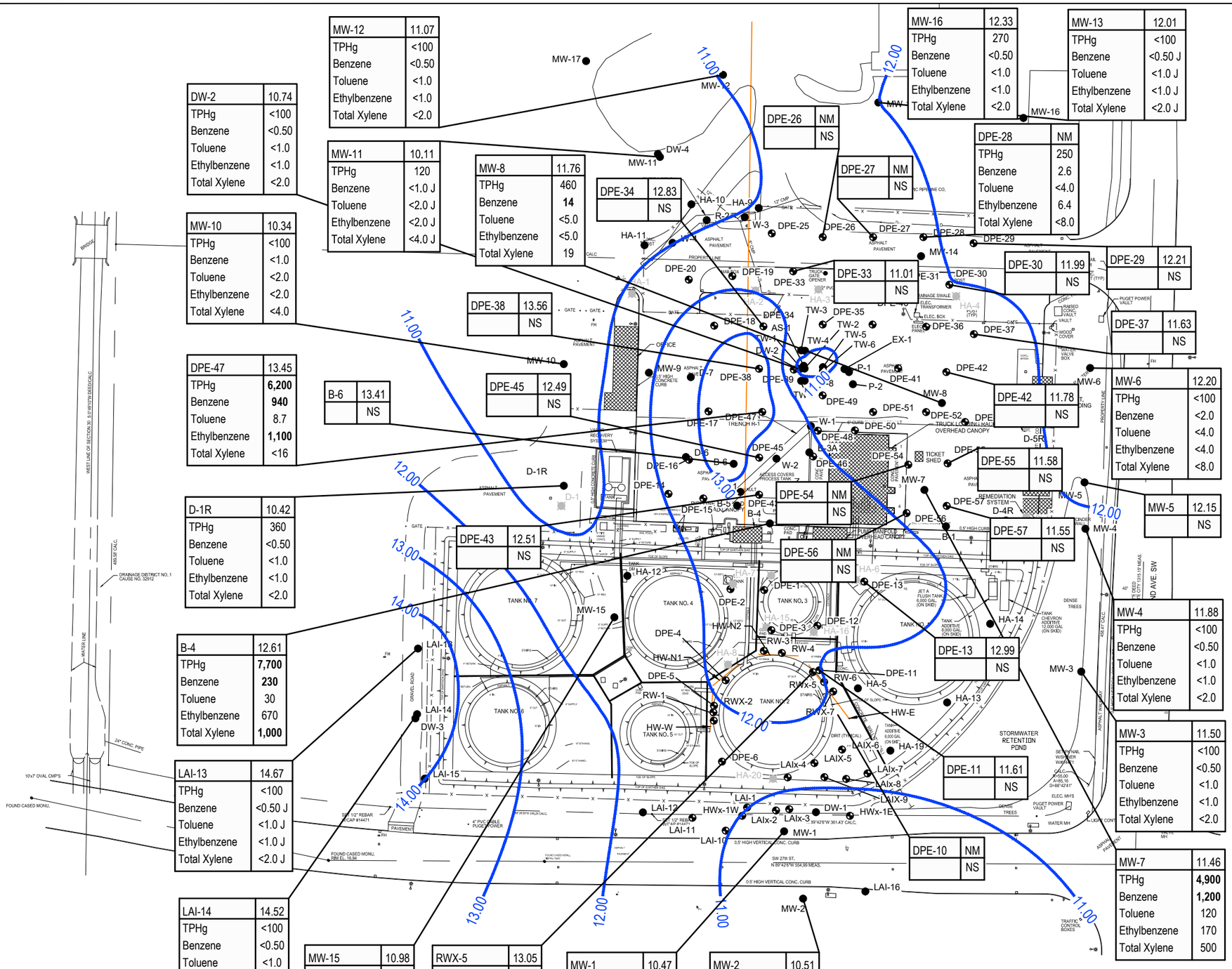


FIGURE 5

Phillips 66 Renton Terminal
2423 Lind Avenue Southwest
Renton, Washington

GHD

LNAPL MASS REMOVAL VS. TIME



NOTES:

1. GROUNDWATER ELEVATIONS ARE IN FEET ABOVE MEAN SEA LEVEL.
2. ALL RESULTS ARE IN MICROGRAMS PER LITER (µg/L) UNLESS OTHERWISE INDICATED.
3. RESULTS IN BOLD INDICATE AN EXCEEDANCE OF THE MTCA METHOD A CLEANUP LEVELS.
4. TPHg = TOTAL PETROLEUM HYDROCARBONS AS GASOLINE ANALYZED BY METHOD NWTPH-Gx UNLESS OTHERWISE INDICATED.
5. BTEX = BENZENE, TOLUENE, ETHYLBENZENE, TOTAL XYLENES ANALYZED BY EPA METHOD 8260B UNLESS OTHERWISE INDICATED.
6. MTCA = MODEL TOXICS CONTROL ACT.
7. <X = NOT DETECTED AT THE REPORTING LIMIT X.
8. NS = NOT SAMPLED.

GHD

PHILLIPS 66 RENTON TERMINAL
2423 LIND AVENUE SOUTHWEST
RENTON, WASHINGTON

GROUNDWATER ELEVATION CONTOUR MAP - INTERMEDIATE WATER-BEARING ZONE - AUGUST 14-17, 2023

Project No. **12605516**
Date **October 2023**

FIGURE 6

Filename: N:\US\Irvine\Projects\561\12605516\Digital_Design\ACAD\Figures\RPT-3Q23\12605516-GHD-00-00-RPT-EN-D102_SO-3Q23.dwg
Plot Date: 27 October 2023 2:32 PM

Data Source: STATEWIDE LAND SURVEYING INC., DATED 1/26/12.

LEGEND

- ABANDONDED OR DESTROYED MONITORING WELL LOCATION
- ● / ● WELL LOCATION
- 100 TPHg ISOCONCENTRATION CONTOUR LINE IN µg/L, DASHED WHERE INFERRED
- (4,900) TPHg CONCENTRATION IN (µg/L)

NOTES:

1. ALL RESULTS ARE IN MICROGRAMS PER LITER (µg/L) UNLESS OTHERWISE INDICATED.
2. RESULTS IN BOLD INDICATE AN EXCEEDANCE OF THE MTCA METHOD A CLEANUP LEVELS.
3. TPHg = TOTAL PETROLEUM HYDROCARBONS AS GASOLINE ANALYZED BY METHOD NWTPH-Gx UNLESS OTHERWISE INDICATED.
4. MTCA = MODEL TOXICS CONTROL ACT.

0 50 100 ft
1" = 100 ft

N

GHD

PHILLIPS 66 RENTON TERMINAL
2423 LIND AVENUE SOUTHWEST
RENTON, WASHINGTON

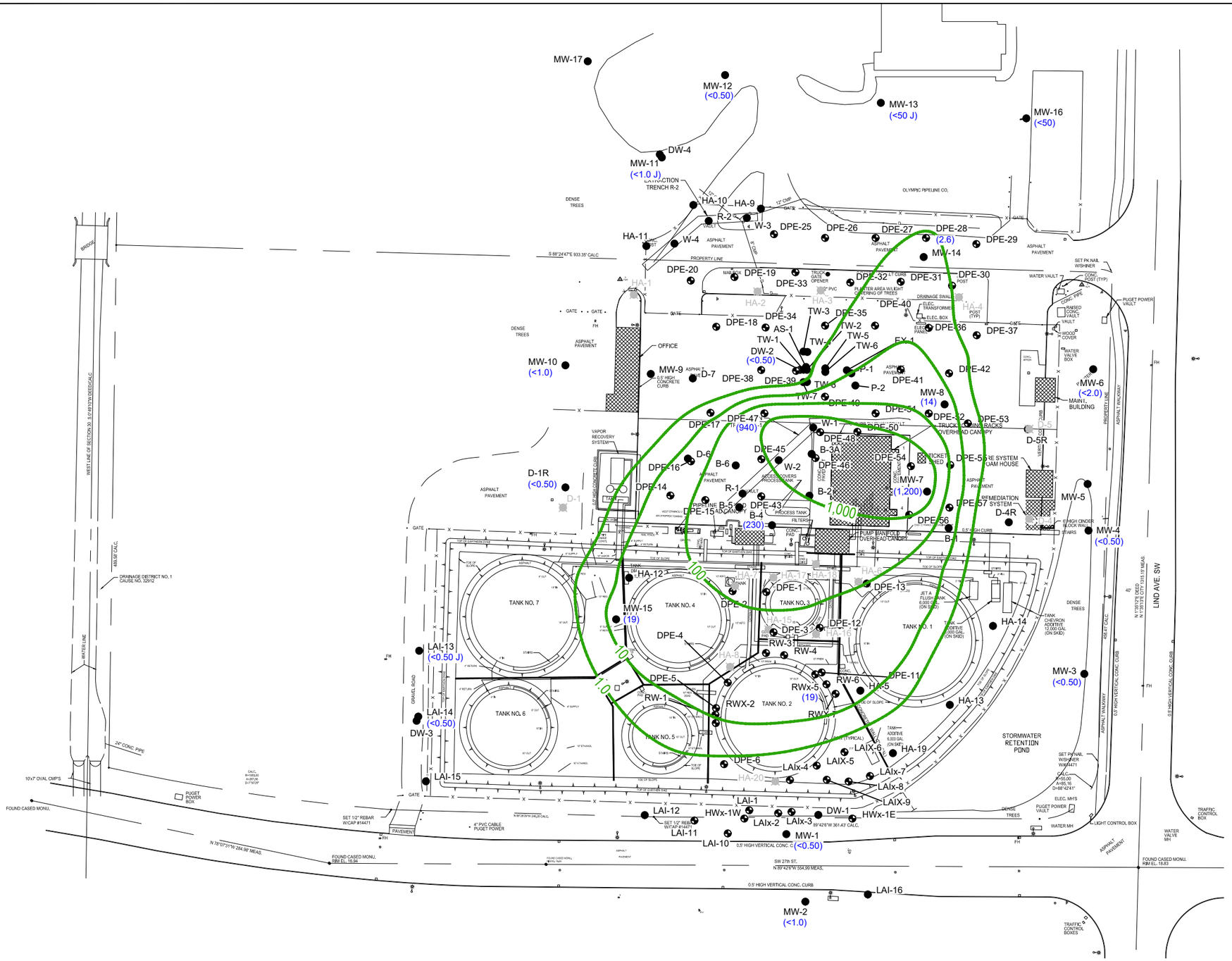
TPHg ISOCONCENTRATION MAP - AUGUST 15-17, 2023

Project No. **12605516**
Date **October 2023**

FIGURE 7

Filename: N:\US\Irvine\Projects\561\12605516\Digital_Design\ACAD\Figures\RPT-3Q23\12605516-GHD-00-00-RPT-EN-D103_SO-3Q23.dwg
Plot Date: 30 October 2023 3:59 PM

Data Source: STATEWIDE LAND SURVEYING INC., DATED 1/26/12.



GHD

PHILLIPS 66 RENTON TERMINAL
2423 LIND AVENUE SOUTHWEST
RENTON, WASHINGTON

BENZENE ISOCONCENTRATION MAP - AUGUST 15-17, 2023

Project No. **12605516**
Date **October 2023**

FIGURE 8

Data Source: STATEWIDE LAND SURVEYING INC., DATED 1/26/12.

Filename: N:\US\Irvine\Projects\561\12605516\Digital_Design\ACAD\Figures\RPT-3Q23\12605516-GHD-00-00-RPT-EN-D104_SO-3Q23.dwg
Plot Date: 30 October 2023 4:11 PM

Tables

Table 1

Groundwater Extraction System Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Date (mm/dd/yy)	Influent TPHg Conc. (µg/L)	Influent TPHd Conc. (µg/L)	Influent TPHmo Conc. (µg/L)	Influent Benzene Conc. (µg/L)	Influent Toluene Conc. (µg/L)	Influent Ethylbenzene Conc. (µg/L)	Influent Xylenes Conc. (µg/L)	Influent-2 (Post-air stripper) TPHg Conc. (µg/L)	Influent-2 TPHd Conc. (µg/L)	Influent-2 TPHmo Conc. (µg/L)	Influent-2 Benzene Conc. (µg/L)	Influent-2 Toluene Conc. (µg/L)	Influent-2 Ethylbenzene Conc. (µg/L)	Influent-2 Xylenes Conc. (µg/L)
05/08/15	393,000	46,900	11,400 b	13,000	23,400	3,200	19,700							
05/27/15	153,000	80,800	6,600	10,200	23,900	6,220	39,900							
06/16/15	660,000	304,000	12,000	22,100	39,200	4,180	24,600							
09/03/15	145,000	59,700	3,900	8,150	11,500	1,740	13,200							
09/16/15	107,000	77,600	4,600	8,440	14,300	1,970	14,100							
11/13/15	57,700	8,300	<420	3,040	5,140	659	7,670							
01/15/16	61,800	5,200	1,100	1,230	5,340	1,270	9,350							
01/21/16	80,800	1,300	<420	1,540	10,900	1,350	9,860	NA - Air stripper not installed						
02/08/16	8,500	1,100 b	<410	762	801 f	25.6	1,390 g							
03/04/16	69,200	1,500	<380	7,730	10,700	236	9,260							
04/11/16	16,300	1,300	<370	1,400	790	<20	2,670							
04/19/16	NM	NM	NM	NM	NM	NM	NM							
05/10/16	13,400	1,200	<390	998	352	<5.0	2,730							
07/14/16	NM	NM	NM	NM	NM	NM	NM							
09/14/16	NM	NM	NM	NM	NM	NM	NM							
10/10/16	91,400	7,900	760	6,820	10,500	1,430	9,520	6,380	10,600	1,400	342	583	47.5	637
11/02/16	123,000	19,500	730	4,660	<100	<100	<300	17,400	6,300	<380	340	832	82.6	683
12/06/16	168,000	61,400	1,900	12,200	28,700	<3,140	23,800	7,130	4,500	<400	304	541	5.2	1,040
01/01/17	SYSTEM OFF							SYSTEM OFF						
02/27/17	163,000	5,500	<390	9,450	28,800	2,700	19,600	7,630	1,100	<400	305	1,080	71.1	980
03/27/17	118,000	3,300	590	16,200	19,400	2,350	14,600	10,500	2,400	<420	1,160	1,300	175	1,340
04/20/17	144,000	5,800	<400	16,300	20,800	2,230	15,300	11,600	3,200	<400	1,180	1,490	129	1,370
05/11/17	92,900	4,300	<400	5,870	11,100	1,290	14,000	8,490	6,100	460	211	317	23.4	879
06/08/17	49,900	2,000	<400	2,530	4,690	279	5,930	744	1,800	<400	13.6	1.7	<1.0	125
07/10/17	25,000	2,600	<380	1,530	1,360	18.4	3,490	142	480	<390	1.7	<1.0	<1.0	8.2
08/23/17	47,700	5,200	<380	6,880	5,210	443	3,910	3,850	2,800	<400	392	235	10.9	358
09/21/17	13,500	1,700	<380	1,120	605	69.1	2,010	809	1,200	<370	13.3	8.8	1.5	84.2
10/16/17	22,500	2,700	<380	1,080	664	30.4	2,110	551	780	<390	11.7	6.2	<1.0	47.6
11/20/17	40,400	13,600	520	2,110	4,450	164	4,490	951	770	<380	11.6	1.9	<1.0	197
12/11/17	28,000	6,800	<380	1,560	2,670	56.1	3,220	654	820	<430	1.2	<1.0	<1.0	81.4
01/01/18	SYSTEM OFF							SYSTEM OFF						
02/16/18	49,800	2,200	<390	6,050	7,610	708	5,380	1,050	1,700	<400	175	152	6.8	92.3
03/13/18	18,400	2,500	<370	186	71.1	1.2	2,570	1,090	1,700	<370	1	<1.0	<1.0	61.8
04/17/18	27,600	1,400	<390	2,020	3,600	133	3,820	2,420	950	<740	1.1	<1.0	<1.0	248
05/16/18	27,800	2,500	<390	1,030	2,180	171	4,070	706	740	<410	1.1	<1.0	<1.0	70.8
06/13/18	45,600	2,300	<400	2,260	3,430	434	6,930	1,110	3,100	760	15.2	6.6	<1.0	138
07/17/18	65,300	3,800	<380	5,800	10,600	812	8,490	358	3,100	1,500	9.5	7.0	<1.0	37.9
08/13/18	22,500	2,400	<380	2,070	1,780	131	3,110	2,700	3,400	<380	43.8	18.4	1.2	338
09/12/18	19,000	1,300	<380	963	1,150	111	2,060	1,680	<380	<380	40.2	32.3	3.6	211
10/08/18	12,700	880	<390	1,540	820	65.2	1,940	298	490	<390	8.1	2.2	<1.0	33.2
11/08/18	15,300	1,700	<390	2,140	1,240	46.6	2,420	290	1,300	<390	1.9	<1.0	<1.0	10.7
12/10/18	31,600	2,100	<390	1,460	2,680	111	3,320	663	1,100	<380	2.1	<1.0	<1.0	59
01/09/19	31,400	1,700	<400	1,750	2,830	51.7	3,510	1,080	990	<380	10.8	4.7	<1.0	143
02/13/19	24,500	1,200	<390	746	1,090	10.5	2,620	1,890	7,300	650	17.5	13.2	<1.0	257
03/22/19	25,200	1,400	<400	1,600	2,960	80.6	3,820	779	3,100	<390	3.4	1.9	<1.0	105
04/03/19	SYSTEM OFF FOR OXIDIZER REPAIR							SYSTEM OFF FOR OXIDIZER REPAIR						
05/22/19	21,600	1,350	<400	1,860	1,860	75.6	2,820	1,150	22,400	2,230	<1.0	<1.0	<1.0	3.4
06/13/19	8,550	995	<435	443	140	7.9	905	<100	13,300	1,890	<1.0	<1.0	<1.0	<3.0
07/23/19	37,700	2,780	<400	4,820	4,480	291	2,240	146	462	<385	11.1	5.1	<1.0	<3.0
08/16/19	104,000	6,760	<400	20,500	15,300	1,180	8,200	1,320	7,930	842	556	31.4	1.5	186
09/16/19	104,000	5,550	<408	21,000	16,700	933	9,930	841	3,890	<417	201	20.8	2.3	119
10/11/19	111,000	5,090	<385	23,600	15,800	962	11,200	1,120	2,300	<385	542	3.9	3.7	190
11/08/19	136,000	7,890	<377	23,000	20,400	863	13,800	515	1,560	<385	57.1	3.8	1.1	45
12/16/19	121,000	10,100	618	23,900	19,700	640	13,100	<100	798	<400	4.4	<1.0	<1.0	4.4
01/16/20	181,000	6,520	<400	23,100	30,300	1,380	15,700	2,320	2,450	<392	179	149	5.3	253
02/06/20	189,000	3,620	<392	30,500	32,800	1,450	17,400	325	1,270	<400	20.7	10.2	<1.0	17.8
03/16/20	136,000	8,360	<400	10,400	19,300	1,980	16,900	6,210	1,390	<400	271	356	11.3	729
04/09/20	192,000	2,890	<408	19,200	32,100	1,930	16,300	4,220	2,920	<400	32.3	46.5	10.9	383
05/19/20	178,000	3,690	<400	14,200	27,400	1,950	15,300	163,000	2,690	<400	15,800	26,300	1,650	16,700
06/08/20	149,000	2,240	<400	17,800	28,700	1,970	18,300	-	-	-	-	-	-	-
07/15/20	278,000	3,920	<377	29,400	48,800	3,840	31,600	-	-	-	-	-	-	-
08/10/20	93,400	7,370	569	8,460	7,450	1,160	11,500	-	-	-	-	-	-	-
09/15/20	54,200	6,240	<400	5,640	1,550	327	4,640	-	-	-	-	-	-	-
10/13/20	42,300	8,490	<400	3,790	4,700	771	6,960	-	-	-	-	-	-	-
11/11/20	69,900	30,500	1,300	3,290	4,940	772	10,000	-	-	-	-	-	-	-
12/09/20	71,800	7,550	<417	3,650	8,230	1,200	9,780	-	-	-	-	-	-	-
01/18/21	185,000	7,670	<417	7,800	16,900	1,920	17,500	-	-	-	-	-	-	-
02/18/21	113,000	4,980	<417	4,470	10,400	1,680	13,500	-	-	-	-	-	-	-
03/10/21	79,500	2,920	<400	3,660	6,900	1,230	10,200	-	-	-	-	-	-	-
04/21/21	60,100	17,900	950	3,080	6,340	1,110	10,300	-	-	-	-	-	-	-
05/13/21	38,300	7,270	<417	2,950	3,270	734	7,640	-	-	-	-	-	-	-
06/30/21	54,200	7,070	<400	2,590	1,850	598	5,510	-	-	-	-	-	-	-
07/20/21	36,400	3,200	<408	2,620	1,500	253	3,290	-	-	-	-	-	-	-
08/05/21	21,000	34,000	-	750	400	60	650	-	-	-	-	-	-	-
09/14/21	9,400	12,000	120	2,500	1,600	120	2,200	-	-	-	-	-	-	-
10/13/21	11,000	3,100	150	2,000	1,100	150	2,100	-	-	-	-	-	-	-
11/03/21	18,000	3,900	<100	1,300	2,000	350	3,000	-	-	-	-	-	-	-
12/08/21	11,000	13,000	<100	1,600	2,000	350	3,900	-	-	-	-	-	-	-
01/17/22	25,000	17,000	170	1,900	3,600	680	5,300	-	-	-	-	-	-	-
02/10/22	16,000	12,000	<100	930	1,500	360	3,400	-	-	-	-	-	-	-
03/09/22	17,000	13,000	280	1,300	2,200	320	4,300	-	-	-	-	-	-	-
04/12/22	12,000	730	<96	1,000	2,300	410	3,300	-	-	-	-	-	-	-
05/10/22	21,000	22,000	110	1,000	1,500	170	4,100	-	-	-	-	-	-	-
06/01/22	30,000	15,000	<98	3,800	7,500	1,300	12,000	-	-	-	-	-	-	-
07/14/22	28,000	1,700	<98	2,100	3,600	580	5,100	-	-	-	-	-	-	-

Date (mm/dd/yy)	Midfluent 1 TPHg Conc. (µg/L)	Midfluent 1 TPHd Conc. (µg/L)	Midfluent 1 TPHmo Conc. (µg/L)	Midfluent 1 Benzene Conc. (µg/L)	Midfluent 1 Toluene Conc. (µg/L)	Midfluent 1 Ethylbenzene Conc. (µg/L)	Midfluent 1 Xylenes Conc. (µg/L)	Midfluent 2 TPHg Conc. (µg/L)	Midfluent 2 TPHd Conc. (µg/L)	Midfluent 2 TPHmo Conc. (µg/L)	Midfluent 2 Benzene Conc. (µg/L)	Midfluent 2 Toluene Conc. (µg/L)	Midfluent 2 Ethylbenzene Conc. (µg/L)	Midfluent 2 Xylenes Conc. (µg/L)
05/08/15	131	<400	<400	<1.0	<1.0	<1.0	<3.0	<100	<400	<400	<1.0	<1.0	<1.0	<3.0
05/27/15	1,280	2,300	530	<1.0	<1.0	1.4	9.3	<100	<400	<400	<1.0	<1.0	<1.0	<3.0
06/16/15	18,100 c,d	99,400	4,700	<25.0	255	647	4,150	5,600	32,600	1,700	<2.0	6.2	19	122
09/03/15	1,760	2,800	<400	25.5	27.1	5.7	52.6	<100	540	<400	<1.0	<1.0	<1.0	<3.0
09/16/15	836	2,900	<400	<1.0	1.2	1.1	7.6	<100	<400	<400	<1.0	<1.0	<1.0	<3.0
11/13/15	364 b	<410	<410	<1.0	2.5	<1.0	17.6	<100	<400	<400	<1.0	2.4	<1.0	4.5
01/15/16	<100	<400	<400	<1.0	<1.0 f	<1.0 f	<3.0 g	<100	<430	530	<1.0	<1.0	<1.0	<3.0
01/21/16	Not sampled							Not sampled						
02/08/16	1,360	<430 i	<430 i	108	68.4	<1.0	207 g	<100	<410	<410	<1.0	<1.0	<1.0	<3.0
03/04/16	3,630	<410	<410	500	375	18.9	573	<100	<400	<400	<1.0	<1.0	<1.0	<3.0
04/11/16	<100	<410	<410	3.7	<1.0	<1.0	4.4	<100	<400	<400	<1.0	<1.0	<1.0	<3.0
04/19/16	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
05/10/16	<100	<400	<400	1.6	<1.0	<1.0	<3.0	<100	<380	<380	<1.0	<1.0	<1.0	<3.0
07/14/16	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
09/14/16	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
10/10/16	<100	850	<430	<1.0	<1.0	<1.0	<3.0	<100	<390	<390	<1.0	<1.0	<1.0	<3.0
11/02/16	701	690	1,800	<1.0	<1.0	<1.0	<3.0	<100	<390	560	7	16	2.7	44
12/06/16	647	4,500	<400	4.0	3.9	<1.0	9.2	<100	<400	<400	<1.0	<1.0	<1.0	<3.0
01/01/17	SYSTEM OFF							SYSTEM OFF						
02/27/17	291	<400	<400	13.2	39.8	2.3	34.3	<100	<400	<400	<1.0	<1.0	<1.0	<3.0
03/27/17	2,110	740	<400	232	249	33.1	280	<100	<410	<410	1.3	1.4	<1.0	<3.0
04/20/17	2,360	1,100	<550	217	250	19.0	222	<100	<400	<400	4.5	4.6	<1.0	3.9
05/11/17	543	3,100	<400	43.9	25.5	1.1	44.9	<100	<400	<400	<1.0	<1.0	<1.0	<3.0
06/08/17	146	<400	<400	25.9	5.7	<1.0	14.8	<100	<400	<400	<1.0	<1.0	<1.0	<3.0
07/10/17	<100	<400	<400	23.3	5.2	<1.0	<3.0	<100	<390	<390	<1.0	<1.0	<1.0	<3.0
08/23/17	842	1,000	<390	112	48.7	1.5	74.0	<100	<400	<400	6.1	2.5	<1.0	4.3
09/21/17	<100	2,100	<380	16.7	3.8	<1.0	<3.0	<100	390	<370	<1.0	<1.0	<1.0	<3.0
10/16/17	279	<400	<400	18.4	5.5	<1.0	17.5	<100	<370	<370	2.7	<4.0	<1.0	<3.0
11/20/17	<100	520	<390	12.5	3.3	<1.0	<3.0	<100	<380	<380	2.2	<1.0	<1.0	<3.0
12/11/17	<100	750	<380	11.1	2.4	<1.0	<3.0	<100	<370	<370	<1.0	<1.0	<1.0	<3.0
01/01/18	SYSTEM OFF							SYSTEM OFF						
02/16/18	<100	<400	<400	12.9	2.5	<1.0	<3.0	<100	<400	<400	<1.0	<1.0	<1.0	<3.0
03/13/18	<100	<370	<370	12	<1.0	1.9	<1.0	<100	<370	<370	<1.0	<1.0	<1.0	<3.0
04/17/18	220	<390	<390	14	2.8	<1.0	15.9	<100	780	<380	1.3	<1.0	<1.0	<3.0
05/16/18	156	<380	<380	11.4	1.9	<1.0	5.8	<100	<400	<400	<1.0	<1.0	<1.0	<3.0
06/13/18	209	<400	<400	15.2	3.2	<1.0	34.4	<100	<380	<380	1.1	<1.0	<1.0	<3.0
07/17/18	<100	<390	<390	19.9	3.3	<1.0	<3.0	<100	<390	<390	<1.0	<1.0	<1.0	<3.0
08/13/18	<100	<390	<390	14.8	1.7	<1.0	8.5	<100	<380	<380	1.1	<1.0	<1.0	<3.0
09/12/18	<100	1,000	440	14.9	1.3	<1.0	4.5	<100	1,700	1,600	1.2	<1.0	<1.0	<3.0
10/08/18	<100	<390	<390	11.1	1.2	<1.0	<3.0	<100	<370	<370	1.2	<1.0	<1.0	<3.0
11/08/18	<100	<390	<390	11.2	1.6	<1.0	<3.0	<100	<400	<400	<1.0	<1.0	<1.0	<3.0
12/10/18	<100	<390	<390	11.1	2.1	<1.0	<3.0	<100	<390	<390	<1.0	<1.0	<1.0	<3.0
01/09/19	<100	<390	<390	9.7	2.1	<1.0	<3.0	<100	<390	<390	<1.0	<1.0	<1.0	<3.0
02/13/19	<100	<380	<380	9.5	2.3	<1.0	6.2	<100	<380	<380	1.5	<1.0	<1.0	<3.0
03/22/19	<100	<390	<390	14.2	3.0	<1.0	<3.0	<100	<380	<380	1.3	<1.0	<1.0	<3.0
04/03/19	SYSTEM OFF FOR OXIDIZER REPAIR							SYSTEM OFF FOR OXIDIZER REPAIR						
05/22/19	<100	<400	<400	8.6	2.2	<1.0	<3.0	<100	<370	<370	<1.0	<1.0	<1.0	<3.0
06/13/19	<100	<417	<417	18	3.0	<1.0	<3.0	<100	<417	<417	1.2	<1.0	<1.0	<3.0
07/23/19	<100	<385	<385	15.5	3.1	<1.0	<3.0	<100	<408	<408	<1.0	<1.0	<1.0	<3.0
08/16/19	<100	1,050	<455	12.2	2.0	<1.0	<3.0	<100	<400	<400	<1.0	<1.0	<1.0	<3.0
09/16/19	<100	862	<435	16.6	2.7	<1.0	<3.0	<100	<417	<417	<1.0	<1.0	<1.0	<3.0
10/11/19	<100	<385	<385	6.6	<1.0	<1.0	3.6	<100	<377	<377	<1.0	1.2	<1.0	<3.0
11/08/19	<100	<377	<377	7.3	1.3	<1.0	<3.0	<100	<385	<385	<1.0	<1.0	<1.0	<3.0
12/16/19	<100	<417	<417	7.9	1.4	<1.0	<3.0	<100	<385	<385	<1.0	<1.0	<1.0	<3.0
01/16/20	431	770	<417	67.1	32.4	<1.0	50.1	<100	<400	<400	6.2	1.2	<1.0	<3.0
02/06/20	199	490	<417	40	15.2	<1.0	28.5	<100	<400	<400	8.3	1.8	<1.0	<3.0
03/16/20	1,440	<400	<400	99.2	97.0	1.9	216	185	<392	<392	12.8	10.4	<1.0	21.2
04/09/20	1,050	754	<400	17.5	12.4	2.7	90.7	<100	<400	<400	2.9	1.1	<1.0	7.2
05/19/20	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	<100	<400	<400	<1.0	<1.0	<1.0	<3.0
06/08/20	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	<100	<385	<385	<1.0	<1.0	<1.0	<3.0
07/15/20	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	<100	<392	<392	<1.0	<1.0	<1.0	<3.0
08/10/20	<100	<392	<392	<1.0	<1.0	<1.0	<3.0	<100	<392	<392	<1.0	<1.0	<1.0	<3.0
09/15/20	<100	<435	<435	<1.0	<1.0	<1.0	<3.0	<100	<476	<476	<1.0	<1.0	<1.0	<3.0
10/13/20	<100	<417	<417	<1.0	<1.0	<1.0	<3.0	<100	<400	<400	<1.0	<1.0	<1.0	<3.0
11/11/20	<100	<392	<392	<1.0	<1.0	<1.0	<3.0	<100	<385	<385	<1.0	<1.0	<1.0	<3.0
12/09/20	<100	<417	<417	<1.0	<1.0	<1.0	<3.0	<100	<417	<417	<1.0	<1.0	<1.0	<3.0
01/18/21	3,630	<408	<408	269	410	34.5	360	<100	<408	<408	<1.0	<1.0	<1.0	<3.0
02/18/21	43,600	12,200	626	4,920	5,150	528	4,700	<100	<426	<426	<1.0	<1.0	<1.0	<3.0
03/10/21	12,000	<408	<408	3,340	1,970	128	1,110	<100	<400	<400	<1.0	<1.0	<1.0	<3.0
04/21/21	22,200	921	<417	4,190	5,260	338	3,340	<100	<408	<408	<1.0	<1.0	<1.0	<3.0
05/13/21	33,800	1,990	<417	3,910	6,250	633	6,870	<100	<400	<400	1.11	<1.0	<1.0	<3.0
06/30/21	203	8,950	407	7.83	14.2	2.18	27.9	<100	<392	<392	<1.0	<1.0	<1.0	<3.0
07/20/21	<100	1,030	<426	1.70	7.6	2.10	25.8	<100	<417	<417	<1.0	<1.0	<1.0	<3.0
08/05/21	<100	<99	-	0.77	3.5	<1.0	10	<100	<95	-	<0.5	<1.0	<1.0	<2.0
09/14/21	240	120	<97	140	15	<1.0	9.0	<100	<95	<95	<0.5	<1.0	<1.0	<2.0
10/13/21	200	<96	<96	99	11	<1.0	7.6	<100	<96	<96	<0.5	<1.0	<1.0	<2.0
11/03/21	160	<96	<96	76	8	<1.0	7.0	<100	<96	<96	<2.0	<4.0	<4.0	<8.0
12/08/21	120	690	<100	85	8	<1.0	7.0	<100	<97	<97	<0.5	<1.0	<1.0	<2.0
01/17/22	210	580	<100	91	12	<1.0	12.0	<100	<100	<100	<0.5	<1.0	<1.0	<2.0
02/10/22	340	290	<110	120	30	<4.0	39.0	<100	<100	<100	<2.0	<4.0	<4.0	<8.0
03/09/22	360	230	<100	150	37	<4.0	33.0	<100	<99	<99	<2.0	<4.0	<4.0	<8.0
04/12/22	420	<93	<93	200	69	4.4	49.0	<100	<94	<94	<0.5	<1.0	<1.0	<2.0
05/10/22	590	320	<94	250	83	4.2	46.0	<100	<93	<93	<1.0	<2.0	<2.0	<4.0
06/01/22	640	370	<96	320	110	5.6	64.0	<100	<93	<93	<0.5	<1.0	<1.0	<2.0
07/14/22	830	<95	<95	360	130	6.0	67.0	<100	<94	<94	<0.5	<1.0	<1.0	<2.0

Date (mm/dd/yy)	Effluent TPHg Conc. (µg/L)	Effluent TPHd Conc. (µg/L)	Effluent TPHmo Conc. (µg/L)	Effluent Benzene Conc. (µg/L)	Effluent Toluene Conc. (µg/L)	Effluent Ethylbenzene Conc. (µg/L)	Effluent Xylenes Conc. (µg/L)	pH[a]	FOG Conc. (µg/L)
05/08/15	<100	<400	<400	<1.0	8.9	2.3	10.5	NM	<6,800
05/27/15	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	7.3	<6,500
06/16/15	463	2,000	<420	<1.0	<1.0	<1.0	<3.0	NM	<6,600
09/03/15	<100	<400	<400	<1.0	<1.0	<1.0	<6.6	7.1	NM
09/16/15	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	NM	<6,400
11/13/15	407	<400	<400	<1.0	2.1	1.3	19.5	7.2	<19,200
01/15/16	<100 h	<400	<400	<1.0	<1.0	<1.0	<3.0	9.9	<6,600 e
01/21/16	Not sampled								
02/08/16	<100	<430	<430	<1.0	<1.0	<1.0	<3.0	6.2	<6,700
03/04/16	<100 e	<400	<400	<1.0	<1.0	<1.0	<3.0	6.0	<6,800
04/11/16	<100	<410	<410	<1.0	<1.0	<1.0	<3.0	NM	<6,500
04/19/16	NM	NM	NM	NM	NM	NM	NM	6.1	NM
05/10/16	<100	<390	<390	<1.0	<1.0	<1.0	<3.0	6.6	<6,400
07/14/16	<250	<190	<290	<0.5	<0.5	<0.5	<1.5	9.3	NM
09/14/16	<250	<180	<270	<0.5	<0.5	<0.5	<1.5	NM	<19,200
10/10/16	<100	<410	<410	<1.0	<1.0	<1.0	<3.0	9.4	<6,400
11/02/16	<100	<380	<380	<1.0	<1.0	<1.0	<3.0	7.1	<6,300
12/06/16	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	6.3	<6,300
01/01/17	SYSTEM OFF								
02/27/17	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	6.2	<6,500
03/27/17	<100	<410	<410	<1.0	<1.0	<1.0	<3.0	7.2	<6,400
04/20/17	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	7.5	<6,700
05/11/17	<100	<420	<420	<1.0	<1.0	<1.0	<3.0	7.4	<6,500
06/08/17	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	7.8	<6,500
07/10/17	<100	<390	<390	<1.0	<1.0	<1.0	<3.0	7.6	<6,700
08/23/17	<100	450	<360	<1.0	<1.0	<1.0	<3.0	6.3	<6,300
09/21/17	<100	<390	<390	<1.0	<1.0	<1.0	<3.0	7.3	<6,400
10/16/17	<100	<390	<390	<1.0	8.4	<1.0	<3.0	6.8	<6,200
11/20/17	<100	<390	<390	<1.0	<1.0	<1.0	<3.0	7.9	<6,400
12/11/17	<100	<390	<390	<1.0	<1.0	<1.0	<3.0	8.2	<6,400
01/01/18	SYSTEM OFF								
02/16/18	<100	<390	<390	<1.0	<1.0	<1.0	<3.0	8.4	<6,500
03/13/18	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	7.5	<6,300
04/17/18	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	7.6	<6,400
05/16/18	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	7.8	<6,500
06/13/18	<100	<390	<390	<1.0	<1.0	<1.0	<3.0	8.4	<6,200
07/17/18	<100	<380	<380	<1.0	<1.0	<1.0	<3.0	6.5	<6,300
08/13/18	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	7.7	<6,200
09/12/18	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	6.8	<6,900
10/08/18	<100	<390	<390	<1.0	<1.0	<1.0	<3.0	7.8	<6,600
11/08/18	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	6.6	<6,800
12/10/18	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	7.1	<5,000
01/09/19	<100	<380	<380	<1.0	<1.0	<1.0	<3.0	8.5	<1,600
02/13/19	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	7.5	<1,700
03/22/19	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	7.2	<6,500
04/03/19	SYSTEM OFF FOR OXIDIZER REPAIR								
05/22/19	<100	<385	<385	<1.0	<1.0	<1.0	<3.0	7.0	<6,410
06/13/19	<100	<435	<435	<1.0	<1.0	<1.0	<3.0	7.1	<7,250
07/23/19	<100	<385	<385	<1.0	<1.0	<1.0	<3.0	7.0	<6,250
08/16/19	<100	<392	<392	<1.0	<1.0	<1.0	<3.0	6.9	<6,490
09/16/19	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	7.7	<6,330
10/11/19	<100	<377	<377	<1.0	<1.0	<1.0	<3.0	7.8	<6,410
11/08/19	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	7.3	<6,330
12/16/19	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	7.8	<6,410
01/16/20	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	7.2	<6,760
02/06/20	<100	<435	<435	<1.0	<1.0	<1.0	<3.0	7.5	<6,490
03/16/20	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	8.3	<6,490
04/09/20	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	7.2	<6,490
05/19/20	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	7.3	<6,330
06/08/20	<100	<408	<408	<1.0	<1.0	<1.0	<3.0	7.5	<6,580
07/15/20	<100	<417	<417	<1.0	<1.0	<1.0	<3.0	7.0	<6,330
08/10/20	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	6.4	<6,490
09/15/20	<100	<392	<392	<1.0	<1.0	<1.0	<3.0	6.8	<6,250
10/13/20	<100	<417	<417	<1.0	<1.0	<1.0	<3.0	6.7	<6,410
11/11/20	<100	<392	<392	<1.0	<1.0	<1.0	<3.0	7.4	<6,410
12/09/20	<100	<417	<417	<1.0	<1.0	<1.0	<3.0	7.1	<6,410
01/18/21	<100	<417	<417	<1.0	<1.0	<1.0	<3.0	7.4	<6,330
02/18/21	<100	<426	<426	<1.0	<1.0	<1.0	<3.0	6.7	<6,670
03/10/21	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	7.3	<6,760
04/21/21	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	6.5	<6,490
05/13/21	<100	<435	<435	<1.0	<1.0	<1.0	<3.0	7.8	<6,580
06/30/21	<100	<392	<392	<1.0	<1.0	<1.0	<3.0	7.6	<6,490
07/20/21	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	7.1	<6,760
08/05/21	<100	<96	-	<0.5	<1.0	<1.0	<2.0	6.7	1,400
09/14/21	<100	<96	<96	<0.5	<1.0	<1.0	<2.0	6.2	<1010
10/13/21	<100	<98	<98	<0.5	<1.0	<1.0	<2.0	7.4	<1,000
11/03/21	<100	<99	<99	<0.5	<1.0	<1.0	<2.0	6.8	<1,000
12/08/21	<100	<100	<100	<0.5	<1.0	<1.0	<2.0	7.2	<952
01/17/22	<100	<100	<100	<0.5	<1.0	<1.0	<2.0	6.9	<952
02/10/22	<100	<100	<100	<1.0	<2.0	<2.0	<4.0	6.7	1,140
03/09/22	<100	<100	<100	<0.5	<1.0	<1.0	<2.0	7.1	<952
04/12/22	<100	<95	<95	<0.5	<1.0	<1.0	<2.0	7.3	<947
05/10/22	<100	<98	<98	<0.5	<1.0	<1.0	<2.0	7.1	<1000
06/01/22	<100	<95	<95	<0.5	<1.0	<1.0	<2.0	6.8	952
07/14/22	<100	<95	<95	<0.5	<1.0	<1.0	<2.0	6.6	<952

Table 1

Groundwater Extraction System Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

	Influent							Influent-2 (Post-air stripper)						
Date (mm/dd/yy)	**TPHg Conc. (µg/L)**	**TPHd Conc. (µg/L)**	**TPHmo Conc. (µg/L)**	**Benzene Conc. (µg/L)**	**Toluene Conc. (µg/L)**	**Ethylbenzene Conc. (µg/L)**	**Xylenes Conc. (µg/L)**	**TPHg Conc. (µg/L)**	**TPHd Conc. (µg/L)**	**TPHmo Conc. (µg/L)**	**Benzene Conc. (µg/L)**	**Toluene Conc. (µg/L)**	**Ethylbenzene Conc. (µg/L)**	**Xylenes Conc. (µg/L)**
08/04/22	**24,000**	**1,100**	<93	**2,100**	**3,100**	**510**	**6,100**	-	-	-	-	-	-	-
09/12/22	**7,400**	**960**	<93	**82**	**190**	**72**	**1,900**	-	-	-	-	-	-	-
10/03/22	**3,800**	**2,800**	**140**	**31**	**13**	**15**	**410**	-	-	-	-	-	-	-
11/07/22	**5,800**	**3,400**	<97	**770**	**150**	**120**	**1,000**	-	-	-	-	-	-	-
12/12/22	**29,000**	**1,100**	<93	**2,600**	**5,300**	**400**	**5,500**	-	-	-	-	-	-	-
01/31/23	**27,000**	**16,000**	<94	**3,700**	**770**	**590**	**5,300**	-	-	-	-	-	-	-
02/23/23	**34,000**	**2,000**	**170**	**4,100**	**6,500**	**860**	**8,100**	-	-	-	-	-	-	-
03/23/23	**18,000**	**6,100**	<95	**2,100**	**1,300**	**470**	**5,700**	-	-	-	-	-	-	-
04/24/23	**22,000**	**14,000**	<94	**1,600**	**1,800**	**360**	**6,600**	-	-	-	-	-	-	-
05/11/23	**22,000**	**13,000**	<95	**1,100**	**1,300**	**360**	**4,600**	-	-	-	-	-	-	-
05/24/23	-	-	-	-	-	-	-	-	-	-	-	-	-	-
06/20/23	**34,000**	**23,000**	<940	**2,700**	**5,700**	**920**	**8,400**	-	-	-	-	-	-	-
07/13/23	**16,000**	**3,100**	**250**	**860**	**890**	**350**	**5,200**	-	-	-	-	-	-	-
09/27/23	**12,000**	**16,000**	**210**	**730**	**400**	**320**	**3,000**	-	-	-	-	-	-	-
09/28/23	**12,000**	**8,700**	<95	**720**	**700**	**349**	**2,900**	-	-	-	-	-	-	-
09/29/23	**15,000**	<97	<97	**740**	**1,000**	**330**	**3,100**	-	-	-	-	-	-	-
Regulatory Limits (µg/L)):				**N/A**							**N/A**			

	Midfluent 1							Midfluent 2						
Date (mm/dd/yy)	**TPHg Conc. (µg/L)**	**TPHd Conc. (µg/L)**	**TPHmo Conc. (µg/L)**	**Benzene Conc. (µg/L)**	**Toluene Conc. (µg/L)**	**Ethylbenzene Conc. (µg/L)**	**Xylenes Conc. (µg/L)**	**TPHg Conc. (µg/L)**	**TPHd Conc. (µg/L)**	**TPHmo Conc. (µg/L)**	**Benzene Conc. (µg/L)**	**Toluene Conc. (µg/L)**	**Ethylbenzene Conc. (µg/L)**	**Xylenes Conc. (µg/L)**
08/04/22	<100	<100	<100	<0.5	<1.0	<1.0	<2.0	<100	<94	<94	**6.6**	**2.9**	<1.0	<2.0
09/12/22	<100	<100	<100	<0.5	<1.0	<1.0	<2.0	<100	<94	<94	**6.3**	**1.4**	<1.0	<2.0
10/03/22	<100	<95	<95	<0.5	<1.0	<1.0	<2.0	<100	<95	<95	**4.9**	<1.0	<1.0	<2.0
11/07/22	<100	<100	<100	<0.5	<1.0	<1.0	<2.0	<100	<96	<96	**4.8**	<1.0	<1.0	<2.0
12/12/22	<100	<93	<93	<0.5	<1.0	<1.0	<2.0	<100	<94	<94	**2.3**	<1.0	<1.0	<2.0
01/31/23	<100	**360**	<93	<0.5	<1.0	<1.0	<2.0	<100	<97	<97	**2.8**	<1.0	<1.0	<2.0
02/23/23	<100	<95	<95	<2.0	<4.0	<4.0	<8.0	<100	<96	<96	**1.7**	<2.0	<2.0	<4.0
03/23/23	<100	<95	<95	<1.0	<2.0	<2.0	<4.0	<100	<94	<94	**2.6**	<1.0	<1.0	<2.0
04/24/23	<100	<99	<99	<2.0	<4.0	<4.0	<8.0	<100	<96	<96	**2.6**	<1.0	<1.0	<2.0
05/11/23	<100	<97	<97	<2.0	<4.0	<4.0	<8.0	<100	<94	<94	3.1	<1.0	<1.0	<2.0
05/24/23	-	-	-	-	-	-	-	-	-	-	-	-	-	-
06/20/23	<100	<96	<96	<2.0	<4.0	<4.0	<8.0	<100	<97	<97	**2.6**	<1.0	<1.0	<2.0
07/13/23	<100	<96	<96	<0.5	<1.0	<1.0	<2.0	<100	<95	<95	**3.1**	<1.0	<1.0	<2.0
09/27/23	<100	<95	<95	<0.5	<1.0	<1.0	<2.0	<100	**110**	<99	**1.6**	<1.0	<1.0	<2.0
09/28/23	<100	<94	<94	<0.5	<1.0	<1.0	<2.0	<100	<96	<96	**2.5**	<1.0	<1.0	<2.0
09/29/23	<100	<97	<97	<0.5	<1.0	<1.0	<2.0	<100	<96	<96	**2.6**	<1.0	<1.0	<2.0
Regulatory Limits (µg/L)):				**N/A**							**N/A**			

	Effluent								
Date (mm/dd/yy)	**TPHg Conc. (µg/L)**	**TPHd Conc. (µg/L)**	**TPHmo Conc. (µg/L)**	**Benzene Conc. (µg/L)**	**Toluene Conc. (µg/L)**	**Ethylbenzene Conc. (µg/L)**	**Xylenes Conc. (µg/L)**	**pH[a]**	**FOG Conc. (µg/L)**
08/04/22	<100	<96	<96	<0.5	<1.0	<1.0	<2.0	6.8	<952
09/12/22	<100	<96	<96	<0.5	<1.0	<1.0	<2.0	6.8	<952
10/03/22	<100	<94	<94	<0.5	<1.0	<1.0	<2.0	6.9	<952
11/07/22	<100	<97	<97	<0.5	<1.0	<1.0	<2.0	7.0	<952
12/12/22	<100	<96	<96	<0.5	<1.0	<1.0	<2.0	6.9	<985
01/31/23	<100	<100	<100	<0.5	<1.0	<1.0	<2.0	6.9	<952
02/23/23	<100	<100	<100	<0.5	<1.0	<1.0	<2.0	6.9	<1,000
03/23/23	<100	<96	<96	<0.5	<1.0	<1.0	<2.0	6.5	<1,000
04/24/23	<100	<97	<97	<0.5	<1.0	<1.0	<2.0	7.0	**1000**
05/11/23	<100	<96	<96	<0.5	<1.0	<1.0	<2.0	6.5	**-**
05/24/23	-	-	-	-	-	-	-	-	**1050**
06/20/23	<100	<96	<96	<0.5	<1.0	<1.0	<2.0	6.7*	<952
07/13/23	<100	<96	<96	<0.5	<1.0	<1.0	<2.0	6.7	<1,000
09/27/23	<100	<95	<95	<0.5	<1.0	<1.0	<2.0	6.5	<1,000
09/28/23	<100	<98	<98	<0.5	<1.0	<1.0	<2.0	6.6	<952
09/29/23	<100	**0.009**	<94	<0.5	<1.0	<1.0	<2.0	6.7	<1,000
Regulatory Limits (µg/L)):		**N/A**		**<70**	**<1,400**	**<1,700**	**<2,200**	**5.5-12**	**<100,000**

Notes and Abbreviations:

mm/dd/yy = month/day/year
Conc. = concentration
TPHg = total petroleum hydrocarbons quantified as gasoline
TPHd = total petroleum hydrocarbons quantified as diesel
TPHmo = total petroleum hydrocarbons quantified as motor oil
FOG = fats, oil, and grease
µg/L = micrograms per liter
<X.X = not detected at or below the detection limit indicated
NM = no measured
TBD = Sample taken during this time and are awaiting results

TPHg analyzed by Method NWTPHd-X.
TPHg analyzed by Method NWTPHg-X.
Benzene, toluene, ethylbenzene, and total xylenes analyzed by EPA Method 8260B.
FOG analyzed by Method 1664 HEM.
a = pH measured in the field.
b = The relative percent difference (RPD) between the sample and sample duplicate exceeded laboratory control limits. (D6)
c = The continuing calibration for this compound is outside of Pace Analytical acceptance limits. The results may be biased low. (CL)
d = Analyte concentration exceeded the calibration range. The reported results is estimated. (E)
e = Laboratory adjusted pH to 2. (1M)
f = Matrix spike recovery exceeded QC limits. Batch accepted based on laboratory control sample (LCS) recovery. (M1)
g = Analyte recovery in the matrix spike was outside QC limits for one or more of the constituents analytes used in the calculated result. (MS)
h = Post-analysis pH measurements indicates insufficient VOA sample preservation. (pH)
i = Result confirmed by second analysis. (C0)

Table 2

Groundwater Extraction System Operational Data
Phillips 66 Company
Renton Terminal
Renton, Washington

				Water Extraction				LNAPL		TPHg			Benzene		
Date (mm/dd/yy)	Hour Meter Reading	SV-3102 (hrs)	Total Uptime*	Totalizer Reading (gallons)	Cumulative Flow (gallons)	Average Flow Rate (gpd)	Average Flow Rate (gpm)	Cumulative recovery (gallons)	Influent Conc. (µg/L)	Removal Rate (ppd)	Cumulative Recovery (pounds)	Influent Conc. (µg/L)	Removal Rate (ppd)	Cumulative Recovery (pounds)
05/08/15	NM		NA	0	0	NA	NA	0	393,000	NM	0	13,000	NM	0
05/28/15	NM		NM	42,164	42,164	2,108	1.5	NM	153,000	6.91	0	10,200	0.229	0
06/01/15	NM		NM	119,025	119,025	16,694	11.6	90	NM	21.3	0	NM	1.42	0
06/02/15	NM		NM	130,343	130,343	11,186	7.8	90	NM	14.3	0	NM	0.95	0
06/03/15	93		NM	143,175	143,175	12,213	8.5	90	NM	15.6	56	NM	1.04	3.5
06/04/15	117		100%	174,111	174,111	32,517	22.6	90	NM	41.5	98	NM	2.77	6.3
06/05/15	131		69%	190,602	190,602	19,529	13.6	90	NM	24.9	112	NM	1.66	7.3
06/08/15	194		83%	248,551	248,551	18,324	12.7	95	NM	23.4	174	NM	1.56	11.4
06/09/15	208		58%	260,576	260,576	12,025	8.4	97	NM	15.4	183	NM	1.02	12.0
06/10/15	213		23%	267,688	267,688	8,001	5.6	97	NM	10.2	185	NM	0.68	12.1
06/11/15	214		5%	NM	NM	NM	NM	100	NM	NM	NM	NM	NM	NM
06/15/15	235		21%	295,654	295,654	6,645	4.6	105	NM	8.5	193	NM	0.57	12.6
06/16/15	243		38%	304,658	304,658	10,373	7.2	125	660,000	57.1	212	22,100	1.91	13.3
09/02/15	268		1%	329,320	329,320	316	0.2	135	NM	1.7	213	NM	0.06	13.3
09/03/15	268		0%	333,120	333,120	4,800	3.3	135	145,000	5.8	213	8,150	0.33	13.3
09/08/15	271		2%	337,021	337,021	747	0.5	151	NM	0.9	214	NM	0.05	13.3
09/09/15	276		22%	343,401	343,401	6,586	4.6	156	NM	8.0	215	NM	0.45	13.4
09/10/15	293		97%	366,411	366,411	31,557	21.9	160	NM	38.2	242	NM	2.15	14.9
09/16/15	NM		NM	368,733	368,733	374	0.3	160	107,000	0.3	NM	8,440	0.03	NM
09/17/15	324		18%	394,204	394,204	23,288	16.2	188	NM	20.8	269	NM	1.64	17.1
09/18/15	NM		NM	407,869	407,869	15,869	11.0	204	NM	14.2	NM	NM	1.12	NM
09/22/15	NM		NM	409,896	409,896	486	0.3	219	NM	0.4	NM	NM	0.03	NM
09/24/15	NM		NM	423,762	423,762	7,006	4.9	224	NM	6.3	NM	NM	0.49	NM
09/25/15	391		35%	430,097	430,097	6,693	4.6	224	NM	6.0	288	NM	0.47	18.5
09/28/15	463		101%	468,461	468,461	12,962	9.0	254	NM	11.6	323	NM	0.91	21.3
09/28/15	470		97%	NM	NM	NM	NM	254	NM	NM	NM	NM	NM	NM
11/04/15	NM		NM	472,794	NM	NM	NM	254	NM	NM	NM	NM	NM	NM
11/04/15	458		NM	472,814	NM	NM	NM	254	NM	NM	NM	NM	NM	NM
01/14/16	NM		NM	472,820	NM	NM	NM	254	NM	NM	NM	NM	NM	NM
01/15/16	NM		NM	475,012	470,653	1,948	1.4	254	NM	NM	NM	NM	NM	NM
01/19/16	NM		NM	476,154	NM	NM	NM	254	NM	NM	NM	NM	NM	NM
01/20/16	NM		NM	477,419	471,918	1,080	0.8	254	NM	NM	NM	NM	NM	NM
01/21/16	516		NM	489,519	484,018	12,410	8.6	264	80,800	8.4	343	1,540	0.16	21.7
01/26/16	NM		NM	537,500	531,999	10,028	7.0	264	NM	6.8	NM	NM	0.13	NM
01/27/16	658		100%	549,300	543,799	10,554	7.3	279	NM	7.1	385	NM	0.14	22.5
01/28/16	679		98%	566,046	560,545	18,722	13.0	284	NM	12.6	396	NM	0.24	22.7
02/01/16	775		100%	NM	NM	NM	NM	284	NM	NM	NM	NM	NM	NM
02/02/16	804		100%	649,526	644,025	16,375	11.4	284	NM	11.0	453	NM	0.21	23.8
02/08/16	945		99%	718,614	713,113	11,628	8.1	284	8,500	0.8	458	762	0.07	24.2
02/10/16	993		98%	738,027	732,526	9,541	6.6	284	NM	0.7	460	NM	0.06	24.3
02/17/16	1,107		68%	779,343	773,842	5,873	4.1	284	NM	0.4	462	NM	0.04	24.5
02/18/16	1,131		100%	783,228	777,727	3,872	2.7	284	NM	0.3	462	NM	0.02	24.5
02/19/16	1,153		100%	787,922	782,421	5,082	3.5	284	NM	0.4	462	NM	0.03	24.5
02/24/16	1,275		100%	800,538	795,037	2,499	1.7	284	NM	0.2	463	NM	0.02	24.6
02/29/16	1,393		100%	811,196	805,695	2,162	1.5	284	NM	0.2	464	NM	0.01	24.7
03/03/16	1,467		100%	818,810	813,309	2,468	1.7	284	NM	0.2	464	NM	0.02	24.7
03/04/16	1,489		98%	822,699	817,198	4,148	2.9	284	69,200	2.4	467	7,730	0.27	25.0
03/08/16	1,586		100%	836,974	831,473	3,541	2.5	284	NM	2.0	475	NM	0.23	25.9
03/14/16	1,729		99%	858,572	853,071	3,596	2.5	284	NM	2.1	487	NM	0.23	27.3
03/21/16	1,854	81	74%	874,773	869,272	2,313	1.6	284	NM	1.3	494	NM	0.15	28.1
03/31/16	2,095	1,637	100%	905,470	899,969	3,057	2.1	284	NM	1.8	512	NM	0.20	30.1
04/07/16	2,262	1,948	100%	924,033	918,532	2,668	1.9	284	NM	1.5	523	NM	0.17	31.3
04/11/16	2,359	0.841	101%	931,356	925,855	1,812	1.3	NM	16,300	NM	NM	1,400	NM	NM
04/18/16	2,521		98%	935,543	930,042	620	0.4	284	NM	0.1	524	NM	0.01	31.3
04/19/16	2,545		87%	935,960	930,459	417	0.3	284	NM	0.1	524	NM	0.00	31.3
04/21/16	2,590		94%	939,503	934,002	1,890	1.3	286	NM	0.3	524	NM	0.02	31.4
04/25/16	2,686		100%	945,414	939,913	1,478	1.0	286	NM	0.2	525	NM	0.02	31.4
05/03/16	2,860		90%	960,595	955,094	2,094	1.5	294	NM	0.3	527	NM	0.02	31.6
05/04/16	2,866		30%	961,300	955,799	2,820	2.0	294	NM	0.4	527	NM	0.03	31.6
05/10/16	3,014		100%	968,802	963,301	1,217	0.8	295	13,400	0.1	528	998	0.01	31.7
05/13/16	3,085		100%	972,250	966,749	1,166	0.8	295	NM	0.1	528	NM	0.01	31.7
05/17/16	3,181		100%	975,853	970,352	901	0.6	295	NM	0.1	529	NM	0.01	31.8
05/20/16	3,251		100%	979,324	973,823	1,190	0.8	295	NM	0.1	529	NM	0.01	31.8
05/23/16	3,326		100%	982,934	977,433	1,155	0.8	295	NM	0.1	529	NM	0.01	31.8
05/24/16	3,345		100%	984,358	978,857	1,799	1.2	295	NM	0.2	530	NM	0.01	31.8
05/26/16	3,399		100%	986,561	981,060	979	0.7	295	NM	0.1	530	NM	0.01	31.8
07/14/16	3,402		NA	988,514	983,013	15,624	10.9	NM	NM	1.7	530	NM	0.13	31.9
08/01/16	NM		NA	988,514	983,013	NA	NA	NM	NM	NM	NM	NM	NM	NM
10/10/16	3,415		NA	990,903	985,402	NA	NA	295	91,400	NM	NM	6,820	NM	NM
10/24/16	3,419		NA	992,031	986,530	NA	NA	295	NM	NM	NM	NM	NM	NM
10/25/16	3,427		33%	996,053	990,552	12,066	8.4	295	NM	9.2	533	NM	0.69	32.1
10/26/16	3,449	3,154	100%	1,012,766	1,007,265	18,232	12.7	295	NM	13.9	546	NM	1.04	33.0
11/02/16	--	--	--	--	--	--	--	--	123,000	NM	NM	4,660	NM	NM
11/08/16	3,578	3,453	95%	1,173,110	1,167,609	12,870	8.9	595	NM	13.2	711	NM	0.50	39.3
11/11/16	3,578	3,484	52%	1,190,561	1,185,060	13,510	9.4	600	NM	13.9	728	NM	0.53	40.0
11/17/16	3,578	3,552	47%	1,218,771	1,213,270	9,956	6.9	623	NM	10.2	757	NM	0.39	41.0
11/18/16	3,578	3,569	71%	1,225,541	1,220,040	9,558	6.6	655	NM	9.8	764	NM	0.37	41.3
11/23/16	3,578	3,588	16%	1,234,871	1,229,370	11,785	8.2	665	NM	12.1	774	NM	0.46	41.7
11/28/16	3,578	3,711	100%	1,249,041	1,243,540	2,765	1.9	670	NM	2.8	788	NM	0.11	42.2
12/02/16	3,578	3,780	72%	1,280,241	1,274,740	10,852	7.5	810	NM	11.1	820	NM	0.42	43.4
12/05/16	3,578	3,813	46%	1,294,611	1,289,110	10,451	7.3	863	NM	10.7	835	NM	0.41	44.0
12/06/16	3,578	3,834	88%	1,294,871	1,289,370	297	0.2	863	168,000	0.4	836	12,200	0.03	44.0
12/15/16	3,578	3,869	16%	1,301,001	1,295,500	4,203	2.9	1003	NM	5.9	844	NM	0.43	44.6
12/19/16	3,578	3,947	81%	1,328,511	1,323,010	8,465	5.9	1003	NM	11.9	883	NM	0.86	47.4
02/07/17	3,578	3,951	0%	1,330,662	1,325,161	12,906	9.0	1003	NM	17.6	886	NM	1.02	47.6
02/10/17	3,578	4,011	83%	1,336,888	1,331,387	2,490	1.7	1003	NM	3.4	894	NM	0.20	48.1
02/13/17	3,578	4,022	15%	1,341,190	1,335,689	9,386	6.5	1003	NM	12.8	900	NM	0.74	48.4
02/15/17	3,578	4,068	96%	1,357,847	1,352,346	8,691	6.0	1023	NM	11.8	923	NM	0.69	49.8
02/27/17	3,578	4,162	33%	1,377,574	1,372,073	5,037	3.5	1173	163,000	6.9	949	9,450	0.40	51.3
03/06/17	3,578	4,284	73%	1,415,527	1,410,026	7,466	5.2	1173	NM	7.4	987	NM	1.01	56.4
03/07/17	3,578	4,310	100%	1,425,028	1,419,527	8,770	6.1	1173	NM	8.6	996	NM	1.19	57.7
03/13/17	3,578	4,346	25%	1,443,676	1,438,175	12,432	8.6	1173	NM	12.2	1,015	NM	1.68	60.3
03/22/17	3,578	4,523	82%	1,506,046	1,500,545	8,457	5.9	1173	NM	8.3	1,076	NM	1.14	68.7
03/27/17	3,578	4,632	91%	1,542,554	1,537,053	8,038	5.6	1203	118,000	7.9	1,112	16,200	1.09	73.6
03/31/17	3,578	4,730	100%	1,571,505	1,566,004	7,090	4.9	1250	NM	7.0	1,140	NM	0.96	77.5
04/03/17	3,578	4,797	93%	1,593,739	1,588,238	7,964	5.5	1267	NM	9.6	1,167	NM	1.08	80.6
04/17/17	3,578	5,122	97%	1,660,630	1,655,129	4,940	3.4	1472	NM	5.9	1,248	NM	0.67	89.7
04/20/17	3,578	5,193	99%	1,683,196	1,677,695	7,628	5.3	1472	144,000	9.2	1,275	16,300	1.04	92.7
04/25/17	3,578	5,310	98%	1,725,915	1,720,414	8,763	6.1	1532	NM	10.5	1,326	NM	1.19	98.5
05/02/17	3,578	5,419	65%	1,786,988	1,781,487	13,447	9.3	1815	NM	10.4	1,373	NM	0.66	101.5
05/11/17	3,578	5,633	99%	1,837,690	1,832,189	5,686	3.9	1825	92,900	4.4	1,413	5,870	0.28	104.0
05/17/17	3,578	5,770	95%	1,879,057	1,873,556	7,247	5.0	1825	NM	5.6	1,445	NM	0.35	106.0
05/30/17	3,578	6,068	96%	1,934,549	1,929,048	4,469	3.1	1825	NM	3.5	1,488	NM	0.22	108.8
06/05/17	3,578	6,192	86%	1,958,982	1,953,481	4,729	3.3	1825	NM	2.0	1,498	NM	0.10	109.3
06/09/17	3,578	6,283	95%	1,972,708	1,967,207	3,620	2.5	1825	49,900	1.5	1,504	2,530	0.08	109.6
06/20/17	3,578	6,524	91%	2,010,460	2,004,959	3,760	2.6	1825	NM	1.6	1,519	NM	0.08	110.4

Groundwater Extraction System Operational Data
Phillips 66 Company
Renton Terminal
Renton, Washington

				Water Extraction				LNAPL		TPHg			Benzene	
Date	Hour Meter	SV-3102	Total Uptime*	Totalizer Reading	Cumulative Flow	Average Flow Rate	Average Flow Rate	Cumulative recovery	Influent Conc.	Removal Rate	Cumulative Recovery	Influent Conc.	Removal Rate	Cumulative Recovery
(mm/dd/yy)	Reading	(hrs)		(gallons)	(gallons)	(gpd)	(gpm)	(gallons)	(µg/L)	(ppd)	(pounds)	(µg/L)	(ppd)	(pounds)
06/26/17	3,578	6,662	96%	2,024,580	2,019,079	2,456	1.7	1825	NM	1.0	1,525	NM	0.05	110.7
7/6/17 12:00	3,578	6,900	100%	2,048,780	2,043,279	2,440	1.7	1825	NM	0.5	1,530	NM	0.03	111.0
7/10/17 10:00	3,578	6,994	100%	2,056,292	2,050,791	1,918	1.3	1825	25,000	0.4	1,532	1,530	0.02	111.1
7/17/17 11:20	3,578	7,156	99%	2,085,700	2,080,199	4,357	3.0	1825	NM	0.9	1,538	NM	0.06	111.4
7/21/17 12:00	3,578	7,252	100%	2,105,609	2,100,108	4,977	3.5	1825	NM	1.0	1,542	NM	0.06	111.7
7/31/17 9:00	3,578	7,483	99%	2,180,003	2,174,502	7,729	5.4	1825	NM	1.6	1,558	NM	0.10	112.6
8/7/17 7:30	3,578	7,559	46%	2,218,824	2,213,323	12,259	8.5	1825	NM	4.9	1,573	NM	0.70	114.9
8/23/17 8:50	3,578	7,570	3%	2,223,756	2,218,255	10,761	7.5	1825	47,700	4.3	1,575	6,880	0.62	115.1
8/30/17 14:15	3,578	7,737	99%	2,300,587	2,295,086	11,042	7.7	1825	NM	4.4	1,606	NM	0.63	119.6
9/7/17 8:00	3,578	7,870	97%	2,352,720	2,347,219	9,407	6.5	1825	NM	1.1	1,611	NM	0.09	120.0
9/20/17 9:52	3,578	8,013	88%	2,411,690	2,406,189	9,897	6.9	1825	13,500	1.1	1,618	1,120	0.09	120.6
9/29/17 9:35	3,578	8,183	82%	2,480,603	2,475,102	9,729	6.8	1825	NM	1.1	1,626	NM	0.09	121.2
10/2/17 14:20	3,578	8,255	99%	2,504,617	2,499,116	8,005	5.6	1825	NM	1.5	1,630	NM	0.07	121.5
10/10/17 16:30	3,578	8,396	78%	2,560,141	2,554,640	9,451	6.6	1825	NM	1.8	1,641	NM	0.09	122.0
10/16/17 9:30	3,578	8,535	100%	2,569,277	2,563,776	1,577	1.1	1825	22,500	0.3	1,643	1,080	0.01	122.0
10/20/17 6:30	3,578	8,621	92%	2,582,850	2,577,349	3,788	2.6	1825	NM	0.7	1,645	NM	0.03	122.2
11/1/17 14:45	3,578	8,860	97%	2,616,164	2,610,663	3,345	2.3	1825	NM	1.1	1,656	NM	0.06	122.8
11/7/17 8:00	3,578	8,993	97%	2,638,991	2,633,490	4,119	2.9	1825	NM	1.4	1,664	NM	0.07	123.2
11/20/17 14:25	3,578	9,267	88%	2,695,549	2,690,048	4,954	3.4	1825	40,400	1.7	1,683	2,110	0.09	124.1
11/29/17 13:45	3,578	9,425	99%	2,725,691	2,720,190	4,579	3.2	1825	NM	1.5	1,693	NM	0.08	124.7
12/4/17 9:15	3,578	9,540	100%	2,742,200	2,736,699	3,445	2.4	1825	NM	0.8	1,697	NM	0.04	124.9
12/7/17 11:30	3,578	9,612	100%	2,749,640	2,744,139	2,480	1.7	1825	NM	0.6	1,699	NM	0.03	125.0
12/11/17 14:05	3,578	9,711	100%	2,759,399	2,753,898	2,366	1.6	1825	28,000	0.6	1,701	1,560	0.03	125.1
12/13/17 8:23	3,578	9,754	100%	2,763,143	2,757,642	2,090	1.5	1825	NM	0.5	1,702	NM	0.03	125.2
12/18/17 10:15	3,578	9,846	100%	2,770,770	2,765,269	1,990	1.4	1825	NM	0.5	1,704	NM	0.03	125.3
12/20/17 13:30			System off for winterization											
2/9/18 13:00		9,962	100%	2,800,314	2,794,813	6,113	4.2	1825	NM	2.5	1,716	NM	0.31	126.8
2/16/18 13:00		9,978	23%	2,807,927	2,802,426	11,420	7.9	1825	49,800	4.7	1,719	6,050	0.58	127.1
3/1/18 8:10		10,191	99%	2,873,717	2,868,216	7,413	5.1	1825	NM	1.1	1,729	NM	0.01	127.2
3/5/18 9:10		10,279	98%	2,900,156	2,894,655	7,211	5.0	1825	NM	1.1	1,733	NM	0.01	127.3
3/15/18 9:00		10,478	87%	2,990,663	2,985,162	10,915	7.6	1825	18,400	1.7	1,747	186	0.02	127.4
3/19/18 8:00		10,566	100%	3,024,765	3,019,264	9,301	6.5	1825	NM	1.4	1,752	NM	0.01	127.5
4/2/18 7:30		10,723	47%	3,089,084	3,083,583	9,832	6.8	1825	NM	2.3	1,767	NM	0.17	128.6
4/6/18 9:40		10,723	0%	3,091,545	3,086,044	0	0.0	1825	NM	0.0	1,767	NM	0.00	128.6
4/12/18 14:40		10,814	61%	3,122,115	3,116,614	8,062	5.6	1825	NM	1.9	1,774	NM	0.14	129.1
4/17/18 10:15		10,923	94%	3,141,330	3,135,829	4,231	2.9	1825	27,600	1.0	1,779	2,020	0.07	129.4
4/23/18 13:00		11,047	84%	3,166,938	3,161,437	4,956	3.4	1825	NM	1.1	1,785	NM	0.08	129.8
4/30/18 8:00		11,209	99%	3,239,670	3,234,169	10,775	7.5	1825	NM	2.5	1,801	NM	0.18	131.1
5/7/18 8:00		11,348	91%	3,293,595	3,288,094	9,311	6.5	1825	NM	2.2	1,814	NM	0.08	131.5
5/16/18 9:00		11,497	69%	3,349,042	3,343,541	8,931	6.2	1825	27,800	2.1	1,827	1,030	0.08	132.0
5/23/18 15:30		11,667	99%	3,398,479	3,392,978	6,979	4.8	1825	NM	1.6	1,838	NM	0.06	132.4
5/30/18 8:55		11,827	99%	3,434,241	3,428,740	5,364	3.7	1825	NM	1.2	1,847	NM	0.05	132.7
6/6/18 6:30		11,985	95%	29,067	3,457,807	4,415	3.1	1825	NM	1.7	1,858	NM	0.08	133.3
6/8/18 7:20		12,032	96%	46,829	3,475,569	9,070	6.3	1825	NM	3.5	1,864	NM	0.17	133.6
6/13/18 7:30		12,055	97%	52,217	3,480,957	5,622	3.9	1825	45,600	2.1	1,866	2,260	0.11	133.7
6/18/18 9:00		12,177	100%	81,976	3,510,716	5,854	4.1	1825	NM	2.2	1,878	NM	0.11	134.3
6/25/18 8:45		12,340	97%	111,917	3,540,657	4,408	3.1	1825	NM	1.7	1,889	NM	0.08	134.8
7/3/18 6:50		12,526	98%	226,867	3,655,607	14,832	10.3	1825	NM	8.1	1,952	NM	0.72	140.4
7/17/18 9:45		12,853	96%	302,917	3,731,657	5,582	3.9	1962	65,300	3.0	1,993	5,800	0.27	144.1
7/31/18 11:20		13,183	98%	386,950	3,815,690	6,111	4.2	2175	NM	3.3	2,039	NM	0.30	148.2
8/6/18 14:00		13,327	98%	456,417	3,885,157	11,578	8.0	2175	NM	2.2	2,052	NM	0.20	149.4
8/13/18 8:00		13,444	99%	506,417	3,935,157	10,256	7.1	2175	22,500	1.9	2,061	2,070	0.18	150.2
8/20/18 10:05		13,548	100%	545,407	3,974,147	8,998	6.2	2175	NM	1.7	2,069	NM	0.16	150.9
8/23/18 11:00		13,618	96%	574,198	4,002,938	9,871	6.9	2175	NM	1.9	2,074	NM	0.17	151.4
8/30/18 13:30		13,783	100%	611,177	4,039,917	5,379	3.7	2175	NM	1.0	2,081	NM	0.09	152.0
9/5/18 15:00		13,922	99%	653,168	4,081,908	7,250	5.0	2175	NM	1.1	2,088	NM	0.06	152.4
9/12/18 8:00		13,989	100%	682,666	4,111,406	10,566	7.3	2175	19,000	1.7	2,092	963	0.08	152.6
9/24/18 8:20		14,249	90%	774,327	4,203,067	8,461	5.9	2175	NM	1.3	2,107	NM	0.07	153.3
10/8/18 10:00		14,572	96%	856,389	4,285,129	6,097	4.2	2175	12,700	0.81	2,123	1,540	0.06	154.2
10/16/18 11:00		14,686	62%	882,900	4,311,640	5,581	3.9	2175	NM			NM		
10/25/18 9:00		14,885	93%	903,167	4,331,907	2,444	1.7	2175	NM			NM		
10/30/18 12:30		14,991	86%	918,400	4,347,140	3,449	2.4	2175	NM			NM		
11/1/18 7:30		15,035	100%	921,957	4,350,697	1,940	1.3	2175	NM			NM		
11/5/18 8:20		15,132	100%	930,167	4,358,907	2,031	1.4	2175	NM			NM		
11/8/18 8:40		15,205	100%	938,367	4,367,107	2,696	1.9	2175	15,300	0.31	2,137	2,140	0.04	155.6
11/12/18 8:49		15,301	100%	946,787	4,375,527	2,105	1.5	2175	NM			NM		
11/21/18 7:36		15,508	96%	954,927	4,383,667	944	0.7	2175	NM			NM		
11/29/18 8:40		15,627	62%	989,100	4,417,840	6,892	4.8	2175	NM			NM		
12/4/18 8:27		15,744	98%	997,057	4,425,797	1,632	1.1	2175	NM			NM		
12/12/18 7:45		15,932	98%	1,016,647	4,445,387	2,501	1.7	2180	31,600	0.49	2,150	1,460	0.04	156.8
12/21/18 8:35		16,039	92%	1,030,267	4,459,007	3,055	2.1	2180	NM			NM		
1/2/19 8:25		16,328	100%	1,063,537	4,492,277	2,763	1.9	2180	NM			NM		
1/9/19 9:15		16,457	78%	1,078,577	4,507,317	2,798	1.9	2180	31,400	0.74	2,163	1,750	0.04	157.6
1/14/19 9:15		16,578	100%	1,092,267	4,521,007	2,715	1.9	2180	NM			NM		
1/21/19 8:15		16,742	98%	1,103,117	4,531,857	1,588	1.1	2180	NM			NM		
1/28/19 9:09		16,910	99%	1,114,627	4,543,367	1,644	1.1	2180	NM			NM		
2/8/19 10:00		17,170	100%	1,134,637	4,563,377	1,847	1.3	2180	NM			NM		
2/13/19 12:00		17,290	100%	1,144,347	4,573,087	1,942	1.3	2180	24,500	0.45	2,184	746	0.02	158.6
2/18/19 9:50		17,406	100%	1,158,237	4,586,977	2,874	2.0	2180	NM			NM		
2/25/19 8:10		17,572	100%	1,175,557	4,604,297	2,504	1.7	2180	NM			NM		
3/22/19 8:25		17,827	100%	1,196,417	4,625,157	1,963	1.4	2180	25,200	0.41	2,193	1,600	0.02	159.0
3/29/19 9:23		17,995	99%	1,211,678	4,640,418	2,180	1.5	2180	NM			NM		
4/2/19 7:25		18,086	97%	1,221,777	4,650,517	2,663	1.8	2180	NM			NM		
5/9/19 13:00		18,128	23%	1,224,823	4,653,563	1,741	1.2	2180	NM			NM		
5/13/19 11:30		18,221	100%	1,230,900	4,659,640	1,568	1.1	2180	NM			NM		
5/22/19 8:20		18,435	100%	1,241,317	4,670,057	1,168	0.8	2180	21,600	0.23	2,201	1,860	0.02	159.5
5/28/19 7:10		18,578	100%	1,246,707	4,675,447	905	0.6	2180	NM			NM		
6/12/19 7:30		18,915	99%	1,279,535	4,708,275	2,338	1.6	2180	NM			NM		
6/13/19 7:45		18,938	95%	1,283,200	4,711,940	3,824	2.7	2180	8,550	0.48	2,209	443	0.04	160.1
6/20/19 7:00		19,105	100%	1,301,257	4,729,997	2,595	1.8	2180	NM			NM		
7/15/19 8:10		19,176	100%	1,303,809	4,732,549	863	0.6	2220	NM			NM		
7/23/19 10:15		19,365	100%	1,303,809	4,732,549	0	0.0	2237	37,700	0.00	2,213	4,820	0.00	160.4
8/2/19 7:20		19,561	85%	1,305,193	4,733,933	169	0.1	2431	NM			NM		
8/8/19 7:30		19,706	100%	1,306,182	4,734,922	164	0.1	2510	NM			NM		
8/16/19 7:00		19,885	93%	1,308,382	4,737,122	295	0.2	2593	104,000	0.17	2,215	20,500	0.03	160.7
8/23/19 6:45		20,011	75%	1,309,770	4,738,510	264	0.2	2593	NM			NM		
8/30/19 6:30		20,179	100%	1,310,858	4,739,598	155	0.1	2816	NM			NM		
9/16/19 9:00		20,548	90%	1,311,908	4,740,648	68	0.05	2960	104,000	0.06	2,218	21,000	0.01	161.3
9/30/19 8:30		20,767	100%	1,312,735	4,741,475	91	0.1	3137	NM			NM		
10/7/19 8:55		20,930	99%	1,313,725	4,742,465	114	0.1	3202	NM			NM		
10/11/19 8:15		21,026	100%	1,313,906	4,742,646	45	0.03	3202	111,000	0.07	2,219	23,600	0.01	161.6
10/16/19 11:30		21,097	100%	1,313,987	4,742,727	27	0.02	3309	NM			NM		
10/23/19 8:00		21,258	98%	1,314,008	4,742,748	3	0.002	3309	NM			NM		
10/28/19 7:15		21,387	100%	1,314,859	4,743,599	158	0.11	3515	NM			NM		
11/4/19 8:15		21,547	100%	1,314,859	4,743,599	0	0.00	3629	NM			NM		
11/8/19 8:30		21,644	100%	1,314,900	4,743,640	10	0.01	3629	136,000	0.04	2,221	23,000	0.008	161.9

Groundwater Extraction System Operational Data
Phillips 66 Company
Renton Terminal
Renton, Washington

				Water Extraction					LNAPL		TPHg			Benzene		
Date (mm/dd/yy)	Hour Meter Reading	SV-3102 (hrs)	Total Uptime*	Totalizer Reading (gallons)	Cumulative Flow (gallons)	Average Flow Rate (gpd)	Average Flow Rate (gpm)	Cumulative recovery (gallons)	Influent Conc. (µg/L)	Removal Rate (ppd)	Cumulative Recovery (pounds)	Influent Conc. (µg/L)	Removal Rate (ppd)	Cumulative Recovery (pounds)
11/18/19 8:00		21,883	100%	1,315,640	4,744,380	74	0.05	3758	NM			NM		
11/25/19 7:30		22,051	100%	1,315,640	4,744,380	0	0.00	3816	NM			NM		
12/4/19 8:15		22,202	70%	1,315,740	4,744,480	16	0.01	3816	NM			NM		
12/9/19 7:15		22,319	98%	1,315,786	4,744,526	9	0.01	3898	NM			NM		
12/16/19 11:00		22,487	100%	1,316,046	4,744,786	37	0.03	3898	121,000	0.03	2,222	23,900	0.005	162.1
12/30/19 7:30		22,818	100%	1,317,952	4,746,692	138	0.10	4029	NM			NM		
1/6/20 9:30		22,988	100%	1,318,020	4,746,760	10	0.01	4120	NM			NM		
1/16/20 8:35		23,212	97%	1,320,668	4,749,408	284	0.20	4238	181,000	0.15	2,225	23,100	0.023	162.5
1/27/20 7:30		23,410	100%	1,321,247	4,749,987	70	0.05	4336	NM			NM		
2/6/20 9:10		23,650	99%	1,322,111	4,750,851	86	0.06	4361	189,000	0.23	2,228	30,500	0.033	163.0
2/10/20 7:50		23,745	100%	1,322,957	4,751,697	214	0.15	4412	NM			NM		
2/18/20 7:50		23,937	100%	1,323,800	4,752,540	105	0.07	4489	NM			NM		
3/2/20 7:50		24,154	100%	1,325,617	4,754,357	201	0.14	4541	NM			NM		
3/9/20 7:50		24,321	99%	1,327,275	4,756,015	238	0.17	4594	NM			NM		
3/16/20 9:30		24,473	90%	1,341,698	4,770,438	2,277	1.58	4646	136,000	0.71	2,244	10,400	0.089	165.1
3/23/20 11:00		24,580	63%	1,369,220	4,797,960	6,173	4.29	4753	NM			NM		
3/30/20 8:00		24,743	99%	1,407,817	4,836,557	5,683	3.95	5038	NM			NM		
4/9/20 10:00		24,981	98%	1,460,427	4,889,167	5,305	3.68	5397	192,000	6.65	2,322	19,200	0.600	172.4
4/13/20 9:00		25,076	100%	1,478,777	4,907,517	4,636	3.22	5479	NM			NM		
4/20/20 8:45		25,239	97%	1,510,862	4,939,602	4,724	3.28	5565	NM			NM		
5/4/20 12:20		25,288	100%	1,522,473	4,951,213	5,687	3.95	5724	NM			NM		
5/11/20 11:35		25,396	65%	1,548,187	4,976,927	5,714	3.97	5892	NM			NM		
5/19/20 9:30		25,586	100%	1,584,267	5,013,007	4,557	3.16	6044	178,000	7.88	2,505	14,200	0.711	188.9
5/22/20 11:00		25,608	100%	1,589,847	5,018,587	6,087	4.23	6122	NM			NM		
5/26/20 8:30		25,702	100%	1,608,417	5,037,157	4,741	3.29	6201	NM			NM		
6/2/20 7:56		25,870	100%	1,642,557	5,071,297	4,877	3.39	6254	NM			NM		
6/8/20 9:00		25,949	54%	1,659,507	5,088,247	5,149	3.58	6334	149,000	6.93	2,617	17,800	0.679	199.4
6/15/20 8:45		26,040	99%	1,683,767	5,112,507	6,398	4.44	6443	NM			NM		
6/22/20 7:30		26,206	100%	1,720,617	5,149,357	5,328	3.70	6554	NM			NM		
7/1/20 6:30		26,420	100%	1,770,857	5,199,597	5,634	3.91	6695	NM			NM		
7/10/20 8:30		26,638	100%	1,822,427	5,251,167	5,677	3.94	6839	NM			NM		
7/15/20 9:15		26,759	100%	1,855,637	5,284,377	6,587	4.57	6985	278,000	10.33	2,908	29,400	1.141	230.2
7/21/20 14:43		26,905	100%	1,907,808	5,336,548	8,576	5.96	7045	NM			NM		
7/27/20 7:00		27,041	100%	1,969,437	5,398,177	10,876	7.55	7135	NM			NM		
8/7/20 8:00		27,306	100%	2,094,637	5,523,377	11,339	7.87	7201	NM			NM		
8/10/20 9:20		27,380	100%	2,130,037	5,558,777	11,481	7.97	7207	93,400	15.14	3,238	8,460	1.544	264.9
8/17/20 7:15		27,546	100%	2,222,767	5,651,507	13,407	9.31	7244	NM			NM		
8/26/20 6:50		27,761	100%	2,339,847	5,768,587	13,069	9.08	7310	NM			NM		
9/4/20 7:30		27,977	100%	2,467,357	5,896,097	14,168	9.84	7328	NM			NM		
9/9/20 7:15		28,096	99%	2,543,377	5,972,117	15,332	10.65	7334	NM			NM		
9/15/20 8:30		28,241	100%	2,645,557	6,074,297	16,913	11.74	7337	54,200	8.66	3,665	5,640	0.827	307.4
9/21/20 8:00		28,385	100%	2,747,597	6,176,337	17,007	11.81	7340	NM			NM		
9/30/20 7:30		28,600	100%	2,912,047	6,340,787	18,357	12.75	7349	NM			NM		
10/5/20 13:45		28,721	97%	2,937,727	6,435,306	18,748	13.02	7349	NM			NM		
10/12/20 9:00		28,885	100%	3,020,527	6,518,106	12,117	8.41	7355	NM			NM		
10/13/20 9:15		28,909	99%	3,034,957	6,532,536	14,430	10.02	7355	42,300	6.63	3,849	3,790	0.65	325
10/21/20 8:27		29,099	99%	3,151,937	6,649,516	14,776	10.26	7368	NM			NM		
10/26/20 8:30		29,207	90%	3,197,107	6,694,686	10,038	6.97	7374	NM			NM		
11/11/20 9:45		29,569	94%	3,346,947	6,844,526	9,934	6.90	7411	69,900	5.31	3,995	3,290	0.34	335
11/18/20 12:40		29,740	100%	3,405,267	6,902,846	8,185	5.68	7496	NM			NM		
11/23/20 8:00		29,855	100%	3,413,650	6,911,229	1,749	1.21	7503	NM			NM		
12/3/20 9:35		29,860	100%	3,416,087	6,913,666	11,698	8.12	7531	NM			NM		
12/9/20 9:20		29,907	100%	3,439,577	6,937,156	11,995	8.33	7531	71,800	3.89	4,050	3,650	0.19	337
12/22/20 9:15		30,217	99%	3,533,897	7,031,476	7,302	5.07	7594	NM			NM		
1/4/21 8:30		30,528	100%	3,584,317	7,121,898	6,978	4.85	7660	NM			NM		
1/18/21 9:45		30,847	96%	3,658,367	7,195,948	5,571	3.87	7754	185,000	7.08	4,327	7,800	0.32	350
1/28/21 9:28		31,087	100%	3,696,277	7,233,858	3,791	2.63	7817	NM			NM		
2/5/21 9:25		31,252	97%	3,738,667	7,276,248	6,166	4.28	7857	NM			NM		
2/12/21 9:15		31,420	100%	3,824,597	7,362,178	12,276	8.52	7888	NM			NM		
2/18/21 9:00		31,564	100%	3,923,887	7,461,468	16,548	11.49	7919	113,000	11.05	4,657	4,470	0.45	363
3/1/21 9:00		31,821	97%	4,100,297	7,637,878	16,474	11.44	7993	NM			NM		
3/10/21 8:30		32,038	100%	4,271,577	7,809,158	18,943	13.16	8068	79,500	14.14	4,936	3,660	0.60	375
4/5/21 10:00		32,517	90%	4,622,150	8,159,731	17,565	12.20	8222	NM			NM		
4/21/21 8:45		32,824	98%	4,802,087	8,339,668	14,067	9.77	8248	60,100	9.43	5,245	3,080	0.46	390
4/29/21 7:35		33,014	100%	4,917,337	8,454,918	14,558	10.11	8256	NM			NM		
5/13/21 9:45		33,353	100%	5,142,887	8,680,468	15,968	11.09	8275	38,300	6.35	5,385	2,950	0.39	399
5/25/21 8:30		33,639	100%	5,383,727	8,921,308	20,210	14.03	8301	NM			NM		
6/30/21 10:30		33,835	63%	5,540,487	9,078,068	19,195	13.33	8301	54,200	7.64	5,539	2,590	0.46	408
7/8/21 10:00		34,027	100%	5,671,737	9,209,318	16,406	11.39	8301	NM			NM		
7/20/21 9:15		34,314	100%	5,887,817	9,425,398	18,069	12.55	8301	36,400	6.58	5,670	2,620	0.38	415
7/28/21 10:35		34,492	92%	6,053,197	9,590,778	22,298	15.49	8312	NM			NM		
8/5/21 9:10		34,682	100%	6,205,917	9,743,498	19,291	13.40	8312	21,000	4.97	5,746	750	0.29	420
8/12/21 14:25		34,799	68%	6,300,171	9,837,752	19,334	13.43	8312	NM			NM		
8/30/21 8:30		34,986	67%	6,529,987	10,067,568	29,495	20.48	8312	NM			NM		
9/9/21 8:00		34,986	100%	6,686,677	10,224,258	16,279	11.31	8312	NM			NM		
9/14/21 10:00		34,986	100%	6,770,627	10,308,208	16,118	11.19	8312	9,400	2.25	5,818	2,500	0.24	427
9/28/21 7:45		34,986	99%	6,990,423	10,528,004	15,794	10.97	8315	NM			NM		
10/6/21 11:56		34,986	95%	7,126,697	10,664,278	17,872	12.41	8318	NM			NM		
10/13/21 8:40		35,030	100%	7,257,047	10,794,628	18,621	12.93	8322	11,000	1.45	5,859	2,000	0.32	437
10/22/21 8:44		35,127	100%	7,428,787	10,966,368	18,821	13.07	8322	NM			NM		
10/27/21 11:42		35,248	100%	7,551,307	11,088,888	23,524	16.34	8322	NM			NM		
11/3/21 10:10		35,415	100%	7,711,957	11,249,538	22,680	15.75	8322	18,000	2.57	5,914	1,300	0.29	443
11/16/21 10:15		35,659	80%	7,934,607	11,472,188	21,460	14.90	8322	NM			NM		
11/24/21 9:44		35,851	100%	8,084,617	11,622,198	18,463	12.82	8322	NM			NM		
12/1/21 9:16		36,017	100%	8,208,973	11,746,554	17,660	12.26	8322	NM			NM		
12/8/21 9:55		36,185	100%	8,331,807	11,869,388	17,240	11.97	8322	11,000	2.30	5,989	1,600	0.23	450
12/21/21 10:30		36,466	92%	8,522,807	12,060,388	16,028	11.13	8328	NM			NM		
1/5/22 9:52		36,825	100%	8,743,717	12,281,298	14,486	10.06	8331	NM			NM		
1/17/22 10:10		37,100	97%	8,913,497	12,451,078	14,605	10.14	8333	25,000	2.25	6,076	1,900	0.22	459
1/28/22 9:45		37,364	100%	9,089,377	12,626,958	15,750	10.94	8333	NM			NM		
2/3/22 8:40		37,506	100%	9,183,537	12,721,118	15,585	10.82	8333	NM			NM		
2/10/22 9:25		37,674	100%	9,315,847	12,853,428	18,462	12.82	8333	16,000	2.82	6,145	930	0.19	464
2/16/22 9:00		37,817	100%	9,423,887	12,961,468	17,882	12.42	8333	NM			NM		
3/4/22 11:45		38,056	63%	9,586,837	13,124,418	16,094	11.18	8345	NM			NM		
3/9/22 9:35		38,174	100%	9,672,507	13,210,088	17,134	11.90	8345	17,000	2.32	6,194	1,300	0.16	467
3/22/22 12:17		38,482	100%	9,842,517	13,380,098	12,791	8.88	8345	NM			NM		
3/28/22 8:39		38,593	NM	9,868,997	13,406,578	4,572	3.18	8345	NM			NM		
4/12/22 9:21		38,614	27%	9,894,427	13,432,008	4,391	3.05	8345	12,000	1.41	6,221	1,000	0.11	469
4/21/22 8:59		38,829	100%	10,000,437	13,538,018	11,618	8.07	8345	NM			NM		
4/27/22 12:09		38,976	100%	10,102,287	13,639,868	16,405	11.39	8345	NM			NM		
5/2/22 8:55		39,092	100%	10,170,597	13,708,178	13,777	9.57	8345	NM			NM		
5/10/22 9:37		39,278	99%	10,255,167	13,792,748	10,627	7.38	8345	21,000	1.76	6,271	1,000	0.11	472
5/17/22 10:57		39,373	58%	10,301,477	13,839,058	11,341	7.88	8345	NM			NM		
5/23/22 9:49		39,434	43%	10,332,177	13,869,758	12,079	8.39	8377	NM			NM		
6/1/22 9:39		39,651	100%	10,433,567	13,971,148	11,266	7.82	8388	30,000	2.43	6,309	3,800	0.23	476
6/6/22 11:16		39,768	100%	10,480,007	14,017,588	8,988	6.24	8388	NM			NM		

Groundwater Extraction System Operational Data
Phillips 66 Company
Renton Terminal
Renton, Washington

				Water Extraction				LNAPL		TPHg			Benzene		
Date (mm/dd/yy)	Hour Meter Reading	SV-3102 (hrs)	Total Uptime*	Totalizer Reading (gallons)	Cumulative Flow (gallons)	Average Flow Rate (gpd)	Average Flow Rate (gpm)	Cumulative recovery (gallons)	Influent Conc. (µg/L)	Removal Rate (ppd)	Cumulative Recovery (pounds)	Influent Conc. (µg/L)	Removal Rate (ppd)	Cumulative Recovery (pounds)
6/14/22 12:42		39,962	100%	10,532,847	14,070,428	6,437	4.47	8388	NM			NM		
7/14/22 13:04		40,340	66%	10,663,407	14,200,988	6,542	4.54	8388	28,000	1.67	6,364	2,100	0.17	481
7/18/22 10:16		40,434	70%	10,687,547	14,225,128	8,913	6.19	8388	NM			NM		
8/1/22 15:15		40,648	73%	10,732,627	14,270,208	4,345	3.02	8388	NM			NM		
8/4/22 11:30		40,713	100%	10,755,047	14,292,628	7,751	5.38	8388	24,000	0.99	6,384	2,100	0.08	483
8/8/22 10:27		40,811	100%	10,784,727	14,322,308	12,947	8.99	8388	NM			NM		
8/17/22 11:09		41,027	100%	10,853,997	14,391,578	7,557	5.25	8394	NM			NM		
8/25/22 9:00		41,213	100%	10,897,837	14,435,418	5,452	3.79	8394	NM			NM		
9/1/22 14:46		41,366	96%	10,937,157	14,474,738	6,208	4.31	8394	NM			NM		
9/6/22 11:21		41,483	99%	10,965,007	14,502,588	5,617	3.90	8394	NM			NM		
9/12/22 12:19		41,627	100%	10,976,617	14,514,198	1,896	1.32	8394	7,400	0.75	6,413	82	0.05	485
9/19/22 10:10		41,793	100%	10,992,457	14,530,038	2,249	1.56	8394	NM			NM		
9/26/22 9:03		41,960	100%	11,031,027	14,568,608	5,445	3.78	8394	NM			NM		
10/3/22 12:49		42,130	100%	11,061,487	14,599,068	4,250	2.95	8400	3,800	0.19	6,417	31	0.00	485
10/10/22 11:53		42,296	100%	11,092,657	14,630,238	4,427	3.07	8400	NM			NM		
10/17/22 9:40		42,461	100%	11,139,267	14,676,848	6,580	4.57	8400	NM			NM		
10/24/22 11:02		42,631	100%	11,179,307	14,716,888	5,587	3.88	8400	NM			NM		
11/1/22 10:54		42,633	2%	11,179,717	14,717,298	3,280	2.28	8400	NM			NM		
11/7/22 11:46		42,779	100%	11,208,327	14,745,908	4,639	3.22	8400	5,800	0.21	6,423	770	0.02	485
11/15/22 8:32		42,968	100%	11,258,687	14,796,268	6,262	4.35	8400	NM			NM		
11/21/22 11:28		43,115	100%	11,296,207	14,833,788	6,084	4.23	8400	NM			NM		
12/1/22 11:13		43,354	100%	11,420,457	14,958,038	12,221	8.49	8400	NM			NM		
12/5/22 9:59		43,449	100%	11,464,977	15,002,558	11,015	7.65	8400	NM			NM		
12/12/22 11:00		43,620	100%	11,533,467	15,071,048	9,502	6.60	8400	29,000	1.32	6,470	2,600	0.13	490
12/19/22 10:39		43,783	99%	11,564,527	15,102,108	4,491	3.12	8400	NM			NM		
12/22/22 13:00		43,855	97%	11,576,607	15,114,188	4,027	2.80	8400	NM			NM		
12/30/22 9:00		System off.												
1/31/23 12:15		43,885	3%	11,577,917	15,115,498	1,048	0.73	8400	27,000	0.90	6,481	3,700	0.10	491
2/6/23 9:46		44,027	100%	11,577,987	15,115,568	12	0.01	8400	NM			NM		
2/13/23 9:00		44,195	100%	11,578,877	15,116,458	127	0.09	8400	NM			NM		
2/23/23 12:00		44,438	100%	11,580,767	15,118,348	187	0.13	8400	34,000	0.03	6,481	4,100	0.00	491
2/28/23 14:39		44,560	99%	11,584,127	15,121,708	661	0.46	8400	NM			NM		
3/6/23 0:00		System off.												
3/15/23 10:44		44,611	14%	11,587,577	15,125,158	1,624	1.13	8403	NM			NM		
3/23/23 10:00		44,800	99%	11,591,127	15,128,708	451	0.31	8403	18,000	0.14	6,484	2,100	0.02	491
3/27/23 11:53		44,896	98%	11,593,527	15,131,108	600	0.42	8406	NM			NM		
4/3/23 13:42		45,064	99%	11,608,967	15,146,548	2,206	1.53	8413	NM			NM		
4/11/23 10:53	31,659	45,137	39%	11,650,057	15,187,638	13,509	9.38	8413	NM			NM		
4/18/23 13:32	31,807	45,137	87%	11,686,197	15,223,778	5,861	4.07	8413	NM			NM		
4/24/23 13:48	31,951	45,137	100%	11,722,867	15,260,448	6,112	4.24	8422	22,000	0.69	6,506	1,600	0.06	494
5/1/23 12:21	32,118	45,137	100%	11,755,627	15,293,208	4,708	3.27	8425	NM			NM		
5/11/23 10:37	32,357	45,137	100%	11,800,837	15,338,418	4,540	3.15	8425	22,000	0.83	6,520	1,100	0.05	494
5/15/23 14:57	32,454	45,134	97%	11,817,827	15,355,408	4,204	2.92	8425	NM			NM		
5/24/23 12:21	32,667	45,137	100%	11,849,427	15,387,008	3,561	2.47	8425	NM			NM		
6/1/23 14:33	32,670	45,138	1%	11,850,297	15,387,878	6,960	4.83	8425	NM			NM		
6/6/23 11:46	32,760	45,227	76%	11,863,377	15,400,958	3,488	2.42	8425	NM			NM		
6/12/23 11:30	32,904	45,377	100%	11,896,487	15,434,068	5,518	3.83	8437	NM			NM		
6/20/23 10:00	33,093	45,561	97%	11,947,557	15,485,138	6,485	4.50	8437	34,000	1.10	6,554	2,700	0.07	497
6/29/23 10:11	33,309	45,777	100%	11,978,237	15,515,818	3,409	2.37	8437	NM			NM		
7/6/23 10:17	33,477	45,945	100%	11,993,117	15,530,698	2,126	1.48	8437	NM			NM		
7/10/23 10:12	33,573	46,041	100%	11,999,247	15,536,828	1,533	1.06	8444	NM			NM		
7/13/23 8:38	33,644	46,111	100%	12,022,667	15,560,248	7,917	5.50	8444	16,000	0.57	6,570	860	0.04	498
7/17/23 12:25	33,743	46,211	99%	12,048,687	15,586,268	6,308	4.38	8449	NM			NM		
7/20/23 12:00	33,812	46,279	96%	12,066,457	15,604,038	6,181	4.29	NM	NM			NM		
7/27/23 13:24	33,844	46,312	42%	12,074,297	15,611,878	6,086	4.23	8449	NM			NM		
8/4/23 10:53	34,035	46,502	100%	12,132,407	15,669,988	7,302	5.07	8449	NM			NM		
8/10/23 8:34	34,176	46,643	100%	12,171,197	15,708,778	6,603	4.59	8449	NM			NM		
9/27/23 14:00	34,245	46,712	6%	12,190,847	15,728,428	6,835	4.75	8451	12,000	1.15	6,589	730	0.07	499
				Maximum 3Q23 Flow Rate:		7,917	5.50							
Regulatory Limits:						<50,400	<35		**Total recovery (pounds):**		6,589	**Total recovery (pounds):**		499

Abbreviations and Notes:

(mm/dd/yy) = Month/day/year
conc = Concentration
TPPH = Total Purgeable Petroleum Hydrocarbon analyzed by method NWTPHg-X
Benzene analyzed by EPA method 8260
Average Flow Rate (gpm) = (Cumulative Flow - Previous Cumulative Flow)/[(Date Sampled - Previous Date Sampled)*1440 (minutes/day)]
Removal Rate (pounds/day) = [Influent Concentration (µg/Liter)]*[Average Flow Rate (gallons/minute)]*[3.785 (liters/gallon)]*[1440 (minutes/day)] / (1000000 (ug)*453.6 (g/lb))
Cumulative Recovery (pounds) = [Previous Cumulative Recovery (pounds)] + {[Removal Rate (pounds/day)]
NA = Not applicable
NM = not measured
NS = Not sampled
L = liter
gpm = gallon per minute
µg/L = micrograms p = liter
g = grams
cc = cubic centimeter
lb = pound
*Total Uptime is not != 0.73 g/cc TPHg
All readings and data = 0.88 g/cc Benzene
Product recovery calculation taken from http://www.handymath.com/cgi-bin/circleval25.cgi?submit=Entry

Soil Vapor Extraction System Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

	Influent					Effluent				
Date (mm/dd/yy)	TPHg Conc. (ppmv)	Benzene Conc. (ppmv)	Toluene Conc. (ppmv)	Ethylbenzene Conc. (ppmv)	Xylenes Conc. (ppmv)	TPHg Conc. (ppmv)	Benzene Conc. (ppmv)	Toluene Conc. (ppmv)	Ethylbenzene Conc. (ppmv)	Xylenes Conc. (ppmv)
05/08/15	1,500	26.2 a	49.0	5.4	29.3	1.4	0.014 a	0.042	0.008	0.049
05/28/15	2,890	40.2 a	54.4	5.3	48.0	4.0	<0.019 a	0.045	<0.019	0.163
06/10/15	830	12.2 a	35.7	2.3	19.8	2.3	<0.018 a	0.049	<0.018	0.143
09/03/15	3,000	84.8 a	68.8	8.7	52.8	2.0	0.035 a	0.081	0.032	0.246
09/16/15	1,310	37.5 a	29.3	3.1	18.5	<1.7	<0.020 a	<0.020	<0.020	<0.040
01/27/16	2.3	0.080 a	0.17	0.019	0.16	<1.4	<0.017 a	<0.017	<0.017	<0.034
02/08/16	8.1	<0.10 a	0.49	0.11	1.13	<8.4	0.067 a	0.50	0.13	1.23
07/14/16	1.1	0.025 a	0.040	<0.0084	<0.0254	2.7	<0.0084 a	<0.0084	<0.0084	<0.0254
10/25/16	3,600	56.2 a	215	34.8	174.9	31.8	0.39 a	1.4	0.22	1.09
11/02/16	<213	<4.5 a	9.5	<1.8	13.0	<0.92	<0.019 a	<0.019	<0.0077	0.02
12/06/16	77.5	1.7 a	8.5	1.7	8.9	1.7	0.0011 a	0.0029	<0.00071	0.0016
01/01/17	SYSTEM OFF					SYSTEM OFF				
02/27/17	64.1	33.4 a	28.5	3.3	21.8	<20.3	<0.085 a	<0.170	<0.170	<0.510
03/27/17	30.7	0.56 a	2.2	0.15	1.35	0.89	0.0032	0.0046	<0.00077	0.0038
04/25/17	712	20.3 a	37.9	4.3	27.6	0.72	0.0084	0.015	0.0016	0.0094
05/11/17	34.3	0.44 a	1.6	0.19	1.76	0.89	0.0007	0.020	<0.00056	0.00248
06/08/17	174	<0.0037 a	9.8	0.89	17.3	4.2	0.0059	0.028	0.021	0.127
07/10/17	318	4.9 a	10.1	2.3	17.8	1.5	0.0051	0.013	0.0042	0.036
08/23/17	143	3.3 a	4.1	0.7	5.1	2.4	0.0060	0.015	0.0034	0.0272
09/22/17	452	4.3 a	3.1	1.2	13.4	2.7	0.0047	0.80	0.0033	0.0225
10/16/17	409	3.7 a	5.4	0.93	7.7	<0.19	0.0035	0.0056	0.0017	0.0094
11/20/17	89.3	1.3 a	2.2	0.32	3.56	2	0.0030	0.0098	0.0043	0.1370
12/11/17	183	15.7 a	16.5	1.2	5.6	0.52	0.011	0.0065	0.00053	0.0025
01/01/18	SYSTEM OFF					SYSTEM OFF				
02/16/18	41.5	7 a	16.2	0.51	11.97	2	0.0048	0.038	0.003	0.0121
03/13/18	61.7	2.1 a	3.5	0.54	3.5	0.87	0.0017	0.0016	<0.00039	0.00167
04/17/18	760	13 a	38.9	12.9	71.8	0.6	0.011	0.04	0.0031	0.0139
05/16/18	423	6.5 a	13.2	4.5	32.8	0.53	0.0038	0.0053	0.017	0.086
06/13/18	929	27.3 a	65.8	11.9	79.3	0.83	0.0066	0.0083	0.0011	0.0055
07/17/18	164	2.12 a	3.17	0.971	9.26	0.751	0.003	0.198	0.0011	0.005
08/13/18	<6.64	0.433 a	0.831	0.132	0.958	<0.241	0.0196	0.0545	0.0103	0.0972
09/12/18	1,880	17 a	20.1	5.66	45.4	1.2	0.0128	0.0114	0.0021	0.015
10/08/18	371	10.1 a	13	2.51	18.96	1.3	0.0118	0.0224	0.0082	0.0658
11/08/18	70.3	4.72 a	3.29	0.823	7.79	0.321	0.003	0.0019	0.00065	0.0048
12/10/18	67.1	1.97 a	4.35	0.716	6.93	0.544	0.00097	0.0021	0.00062	0.0049
01/09/19	19.3	0.415 a	1.23	0.187	1.06	0.642	0.0029	0.0031	<0.00042	0.00232
02/13/19	613	11 a	36.1	5.46	38.58	0.743	0.0014	0.0047	0.0011	0.008
03/22/19	1,190	24.8 a	37.5	7.51	50.4	0.588	0.0027	0.0034	0.0007	0.0045
04/03/19	SYSTEM OFF FOR OXIDIZER REPAIR					SYSTEM OFF FOR OXIDIZER REPAIR				
05/22/19	115	2.3 a	6.2	1.06	7.51	0.693	0.0039	0.0068	0.0013	0.0041
06/13/19	136	0.819 a	3.67	1.10	7.14	2.68	0.0447	0.0434	0.0262	0.0838
07/23/19	104	1.08 a	2.14	0.768	5.15	0.9	0.0018	0.0063	0.00074	0.0056
08/16/19	42.3	0.759 a	0.877	0.187	1.268	2.05	0.004	0.0037	0.001	0.0049
09/16/19	97.1	1.12 a	1.31	0.352	1.893	0.67	0.0032	0.0060	0.00094	0.0073
10/11/19	13.3	0.196 a	0.471	0.155	0.990	1.09	0.0008	0.0171	<0.0004	<0.0012
11/08/19	113	1.610 a	7.17	1.39	9.22	0.093	0.0041	0.0059	0.00075	0.00363
12/16/19	3.01	0.0758 a	0.106	0.0131	0.0825	0.207	0.00071	0.0016	0.00046	0.0019
01/16/20	5.69	0.174	0.175	0.0338	0.2238	<0.0402	0.00029	0.0005	<0.00034	0.00081
02/06/20	7.25	0.133	0.206	0.0371	0.256	0.270	0.0003	0.00048	<0.00035	<0.00106
03/16/20	31.5	0.696	1.240	0.174	1.047	0.124	0.0027	0.0027	<0.00036	0.00167
04/09/20	25.6	0.638	1.140	0.133	0.819	0.259	0.0074	0.0059	<0.00035	0.00171

Soil Vapor Extraction System Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

	Influent					Effluent				
Date (mm/dd/yy)	TPHg Conc. (ppmv)	Benzene Conc. (ppmv)	Toluene Conc. (ppmv)	Ethylbenzene Conc. (ppmv)	Xylenes Conc. (ppmv)	TPHg Conc. (ppmv)	Benzene Conc. (ppmv)	Toluene Conc. (ppmv)	Ethylbenzene Conc. (ppmv)	Xylenes Conc. (ppmv)
05/19/20	34.9	0.783	1.110	0.172	1.003	0.372	0.0054	0.0038	0.00051	0.00314
06/08/20	102	2.620	2.960	0.340	1.976	<0.0816	0.0028	0.0018	<0.00034	0.00072
07/15/20	80.7	3.250	3.520	0.305	1.859	3.50	0.0101	0.0256	0.0042	0.0259
08/10/20	1,300	40.60	50.80	5.720	48.0	10.50	0.126	0.267	0.047	0.479
08/17/20	2,080	59.0	99.30	7.670	60.5	-	-	-	-	-
09/04/20	342	9.530	13.40	1.070	10.48	-	-	-	-	-
09/15/20	1,280	37.90	54.30	3.560	40.91	2.14	0.0301	0.0621	0.0097	0.1172
10/13/20	1,430	65.70	67.10	5.460	61.0	0.496	0.0235	0.0179	0.0033	0.0373
10/21/20	980	32.70	43.10	4.810	74.3	-	-	-	-	-
11/11/20	1,310	10.60	16.60	2.170	37.8	1.770	0.0183	0.0140	0.0014	0.0248
12/09/20	23	0.195	0.478	0.0730	0.632	1.240	0.573	0.0895	0.0025	0.0331
01/18/21	11	0.130	0.427	0.0585	0.457	0.341	0.00062	0.0020	0.00061	0.0054
02/18/21	38.2	0.874	1.970	0.300	2.404	0.500	0.0022	0.0039	0.00045	0.00301
03/10/21	73.8	1.270	3.100	0.396	2.801	0.133	0.0015	0.0037	0.00076	0.0066
04/21/21	70.8	1.350	2.890	0.459	3.261	0.979	0.0067	0.0285	0.0116	0.1064
05/13/21	114	2.000	3.410	0.356	3.970	1.640	0.0059	0.0169	0.0037	0.0523
06/30/21	21.2	0.321	0.460	0.0719	0.797	1.280	0.4190	0.0494	0.00078	0.0144
07/20/21	245	5.090	9.210	0.705	13.26	0.514	0.0063	0.0067	0.00070	0.0074
08/05/21	612	9.540	15.10	1.710	22.69	3.070	0.0302	0.0524	0.01400	0.1602
09/14/21	800	14.0	19.0	1.90	24.0	2.2	0.039	0.06	0.010	0.017
10/13/21	490	6.2	11.0	1.20	16.0	3.2	0.017	0.02	0.0018	0.020
11/03/21	140	0.8	1.2	0.10	1.8	<1.0	0.0056	0.0081	0.00063	0.0083
12/08/21	9	0.1	0.2	0.04	0.3	<1.0	0.0006	0.0012	<0.0005	0.0042
01/17/21	9	0.1	0.2	0.03	0.2	1.6	0.0006	0.0018	<0.0005	<0.0025
02/10/22	11	0.1	0.1	0.04	0.2	<1.0	0.0006	0.0016	<0.0005	<0.0025
03/09/22	3.7	0.1	0.3	0.05	0.4	<1.0	0.0006	0.0009	<0.0005	<0.0025
04/12/22	28.0	0.2	0.5	0.11	0.6	<1.0	0.0012	0.0010	<0.0005	<0.0025
05/10/22	10.0	0.1	0.2	0.074	0.6	<1.0	<0.0005	0.0007	<0.0005	<0.0030
06/01/22	10.0	0.1	0.3	0.079	0.5	<1.0	0.0007	0.0015	<0.0005	<0.0025
07/14/22	5.4	0.1	0.2	0.029	0.2	<1.0	0.0013	0.0011	<0.0005	<0.0025
08/04/22	6.6	0.1	0.2	0.028	0.2	1.1	0.0011	0.0008	<0.0005	<0.0025
09/12/22	84.0	0.3	0.2	0.230	0.7	1.3	0.0022	0.0012	<0.0005	<0.0025
10/03/22	40.0	0.1	0.02	0.079	0.1	<1.0	<0.0005	0.0009	0.0006	<0.0025
11/07/22	77.0	0.9	0.77	0.260	1.1	<1.0	<0.0005	0.0010	<0.0005	<0.0025
12/12/22	99.0	0.6	1.10	0.220	1.4	<1.0	0.0017	0.0017	<0.0005	<0.0025
01/31/23	40.0	0.005	0.003	0.001	0.012	1.5	0.0006	0.0006	<0.0005	<0.0025
02/23/23	4.5	0.072	0.250	0.062	0.400	<1.0	<0.0005	<0.0005	<0.0005	<0.0025
03/23/23	42.0	0.160	0.220	0.041	0.340	<1.0	<0.0005	<0.0005	<0.0005	<0.0025
04/24/23	36.0	0.180	0.320	0.078	0.700	1.2	0.0006	0.0008	<0.0005	0.0006
05/11/23	8.6	0.018	0.095	0.047	0.350	<1.0	<0.0005	0.0025	0.00064	0.0031
06/20/23	8.3	0.025	0.095	0.024	0.170	<1.0	<0.0005	0.0009	<0.0005	<0.0025
07/20/23	9.2	0.037	0.110	0.022	0.180	<1.0	0.0007	0.0019	<0.0005	<0.0025
09/27/23	11.0	0.015	0.031	0.013	0.150	<1.0	0.0007	0.0015	<0.0005	<0.0025
Regulatory Limits (ppmv):			**N/A**					**N/A**		

Notes and Abbreviations:

mm/dd/yy = month/day/year

Conc. = concentration

Soil Vapor Extraction System Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

	Influent					Effluent				
Date (mm/dd/yy)	TPHg Conc. (ppmv)	Benzene Conc. (ppmv)	Toluene Conc. (ppmv)	Ethylbenzene Conc. (ppmv)	Xylenes Conc. (ppmv)	TPHg Conc. (ppmv)	Benzene Conc. (ppmv)	Toluene Conc. (ppmv)	Ethylbenzene Conc. (ppmv)	Xylenes Conc. (ppmv)

N/A = not applicable
TPHg = total petroleum hydrocarbons quantified as gasoline
µg/L = micrograms per liter
<X.X = not detected at or below the detection limit indicated
ppmv = parts per million by volume
TBD = Sample taken during this time and are awaiting results

TPHg analyzed by Method TO-14M.

Benzene, toluene, ethylbenzene, and total xylenes analyzed by Method TO-14M.

a = Sample was transferred from a sampling bag into a Summa Canister within 48 hours of collection.

Soil Vapor Extraction System Operational Data
Phillips 66 Company
Renton Terminal
Renton, Washington

			Soil Vapor Extraction											TPHg				Benzene		
Date (mm/dd/yy)	Oxidizer Hour Meter Reading	Total Uptime	SVE Influent Vacuum (in. Hg)	SVE Influent Vacuum (in. WC)	Knock Out Vacuum (in. Hg)	Influent-2 Differential Pressure (in. WC)	Influent-2 Flow (scfm)	Influent-2 Pressure (in. WC)	Influent-2 Temperature (°F)	Influent-2 Concentration (Field) (ppmv)	TPHg Influent Concentration (Lab) (ppmv)	Oxidizer Temperature (°F)	Stack Temperature (°F)	Removal rate (ppd)	Cumulative Recovery (pounds)	Emission rate (ppd)	Destruction efficiency (%)	Removal rate (ppd)	Cumulative Recovery (pounds)	Emission rate (ppd)
05/08/15	0.0	NA	NM	NM	NM	NM	NM		NM	NM	1500	NM	NM	NM	NM	NM	NM	NM	NM	NM
05/28/15	NM	NM	8.0	108.8	NM	NM	NM	NM	151	1,360		1,435	NM	NM	NM	NM	NM	NM	NM	NM
06/01/15	123	NM	8.5	115.6	10.0	NM	392	2.3	143	780		1,452	863	422	2,165	0.58	99.9%	4.6	23	0.0022
06/02/15	132	37%	6.5	88.4	8.0	NM	393	2.0	147	900		1,409	832	424	2,324	0.59	99.9%	4.6	25	0.0022
06/03/15	141	36%	7.0	95.2	8.0	NM	792	4.0	153	1,200		1,425	882	853	2,644	1.18	99.9%	9.3	29	0.0044
06/04/15	163	96%	6.0	81.6	8.0	NM	809	5.2	155	6,400		1,416	867	872	3,443	1.21	99.9%	9.5	37	0.0045
06/05/15	163	0%	SVE system not running due to problem with transfer pump from air water separator																	
06/08/15	163	0%	SVE system not running due to problem with transfer pump from air water separator																	
06/09/15	164	1%	12.0	163.2	14.5	NM	602	3.5	159	1,300		1,440	863	649	3,470	0.90	99.9%	7.0	38	0.0033
06/10/15	169	23%	9.0	122.4	10.0	NM	707	4.0	151	1,800		1,458	885	219	3,516	0.61	99.7%	2.5	38	0.0037
06/11/15	171	10%	7.0	95.2	7.0	NM	793	5.0	140	1,428		1,432	878	245	3,536	0.68	99.7%	2.8	38	0.0042
06/15/15	194	23%	9.0	122.4	10.0	NM	681	4.0	166	1,500		1,407	857	211	3,739	0.58	99.7%	2.4	41	0.0036
06/16/15	203	43%	8.0	108.8	9.0	NM	725	4.0	150	2,100		1,436	869	225	3,823	0.62	99.7%	2.6	42	0.0038
09/02/15	215	NA	4.0	54.4	5.0	0.30	467	NM	NM	NM		1,423	854	145	3,895	0.40	99.7%	11.5	47	0.0024
09/03/15	216	5%	8.0	108.8	9.0	0.50	603	NM	NM	1,800		1,411	844	675	3,923	0.45	99.9%	14.9	48	0.0061
09/08/15	223	6%	6.5	88.4	7.5	0.30	475	NM	130	2,000		1,403	822	532	4,078	0.35	99.9%	11.7	51	0.0048
09/09/15	230	30%	6.0	81.6	7.0	0.30	467		150	1,550		1,439	846	523	4,231	0.35	99.9%	11.5	55	0.0048
09/10/15	248	103%	SVE system turned off due to leaking carbon vessel.																	
09/16/15	250	1%	6.5	88.4	8.0	0.30	477		125	1,200		1,409	825	233	4,425	0.30	99.9%	5.2	59	0.0028
09/17/15	276	99%	8	109	9.0	0.40	546		135	1,941		1,441	844	267	4,715	0.35	99.9%	6.0	66	0.0032
09/22/15	290	12%	7.5	102.0	8.5	0.55	635		145	1,700		1,405	832	310	4,896	0.40	99.9%	6.9	70	0.0037
09/24/15	NM	NM	NM	NM	NM	0.45	575		NM	NM		1,440	852	281	NM	0.36	99.9%	6.3	NM	0.0033
09/25/15	338	68%	5.0	68.0	7.0	0.80	763		150	1,600		1,428	856	373	5,641	0.48	99.9%	8.3	86	0.0044
09/28/15	410	101%	5.5	74.8	6.5	0.80	766		145	900		1,426	867	374	6,765	0.49	99.9%	8.4	111	0.0045
01/21/16	NM	NM	SVE system turned off to replace fittings.																	
01/26/16	419	7%	NM	NM	NM	NM	NM		NM	NM		1,447	759	NM	NM	NM	NM	NM	NM	NM
01/27/16	426	26%	6.0	81.6	7.5	0.03	147		160	22		1,440	842	0.13	6,765	0.04	69.6%	0.0034	111	0.0007
01/28/16	447	98%	6.0	81.6	7.5	0.03	147		160	68		1,426	849	0.13	6,765	0.04	69.6%	0.0034	111	0.0007
02/02/16	572	100%	6.0	81.6	7.5	0.04	169		160	48		1,421	847	0.51	6,768	0.27	48.1%	0.0039	111	0.0008
02/08/16	717	100%	6.0	81.6	7.5	0.04	169		160	12		1,427	846	0.51	6,771	0.27	48.1%	0.0049	111	0.0033
02/10/16	767	100%	6.5	88.4	7.5	NM	NM		160	96		1,419	845	0.96	6,773	0.00	100.0%	0.0093	112	0.0062
02/17/16	858	100%	SVE system turned off.																	
02/18/16	859	4%	2.0	27.2	4.0	NM	NM		145	1.2		1,461	873	0.96	6,776	0.50	48.1%	0.0093	112	0.0062
02/19/16	878	100%	3.0	40.8	5.5	0.30	467		150	1.2		1,435	855	1.41	6,777	0.73	48.1%	0.0136	112	0.0091
02/24/16	880	2%	SVE system turned off.																	
07/11/16	07/14/16		System startup and troubleshooting after air stripper installation																	
07/14/16	887	NM	NM	NM	NM	0.1	270		NM	0.7		1,437	887	0.11	6,778	0.50	NA	0.0020	112	0.0003
08/01/16	890	NM	0.0	0.0	0.0	0.3	471		140	NM		1,448	855	0.19	6,778	0.73	NA	0.0034	112	0.0006
10/10/16	NM	NM	SVE system turned off.																	
10/24/16	907	NA	5.0	68.0	6.0	0.5	603		150	240		1,415	851	0.25	6,778	0.61	NA	0.0044	112	0.0007
10/25/16	915	33%	5.0	68.0	7.5	0.9	809		150	1,400		1,425	864	1,087	7,140	9.6	99.1%	13.2	116	0.046
10/26/16	936	100%	5.5	74.8	7.0	0.9	813		145	80.2		1,426	871	1,091	8,095	9.6	99.1%	13.3	128	0.046
11/02/16	--	--	--	--	--	--	--		--	--		--	--	49	--	0.2	99.6%	0.8	--	0.002
11/08/16	1,244	98%	6.0	81.6	6.5	0.3	428		--	205		1,431	852	34	8,532	0.1	99.6%	0.6	135	0.001
11/11/16	1,276	53%	8.0	108.8	8.0	0.4	549		130	406		1,447	864	44	8,590	0.2	99.6%	0.7	136	0.002
11/17/16	1,345	48%	4.5	61.2	5.0	0.3	473		135	118		1,419	846	38	8,698	0.2	99.6%	0.6	138	0.001
11/18/16	1,363	75%	11.0	149.6	11.0	0.3	430		140	557		1,414	839	34	8,724	0.1	99.6%	0.6	138	0.001
11/23/16	1,384	18%	4.5	61.2	3.0	0.4	513		130	112		1,466	865	41	8,759	0.2	99.6%	0.7	139	0.001
11/28/16	1,509	100%	4.0	54.4	6.0	0.4	544		140	184		1,446	854	43	8,984	0.2	99.6%	0.7	142	0.002
12/02/16	1,580	74%	9.0	122.4	7.5	0.3	477		125	312		1,436	NM	14	9,025	0.3	97.8%	0.2	143	0.0001
12/05/16	1,613	46%	7.0	95.2	7.5	0.4	551		125	357		1,425	842	16	9,047	0.3	97.8%	0.3	143	0.0001
12/06/16	1,634	88%	8.0	108.8	10.5	0.4	546		135	99		1,438	849	16	9,061	0.3	97.8%	0.270	144	0.0001
12/15/16	1,672	18%	9.5	129.2	10.0	0.5	611		135	638		1,460	873	18	9,089	0.4	97.8%	0.3	144	0.0001
12/19/16	1,750	81%	NM	NM	NM	NM	NM		NM	NM		NM	NM	18	9,146	0.4	97.8%	0.3	145	0.0001
02/07/17	1,759	1%	0.0	0.0	0.0	0.3	473		NM	44	NM	1,445	848	11	9,151	1.8	84.2%	4.6	147	0.006
02/10/17	1,820	85%	3.5	47.6	3.0	0.2	383		145	212	NM	1,420	835	9	9,174	1.5	84.2%	3.7	156	0.005
02/13/17	1,831	15%	4.0	54.4	5.0	0.2	383		145	140	NM	1,428	NM	9	9,178	1.5	84.2%	3.7	158	0.005
02/15/17	1,879	100%	5.0	68.0	5.5	0.2	382		150	243	NM	1,418	847	9	9,196	1.4	84.2%	3.7	165	0.005
02/27/17	1,975	33%	7.5	102.0	8.0	0.2	382		150	181	64.1	1,425	838	9	9,233	1.4	84.2%	3.7	180	0.005
03/06/17	2,100	74%	6.5	88.4	8.5	0.4	549		130	51	NM	1,449	853	6	9,265	0.2	97.1%	0.1	181	0.0005
03/07/17	2,126	100%	9.0	122.4	6.0	0.3	473		135	410	NM	1,435	844	5	9,271	0.2	97.1%	0.1	181	0.0004
03/13/17	2,165	27%	8.5	115.6	9.5	0.3	471		140	101	NM	1,464	866	5	9,280	0.2	97.1%	0.1	181	0.0004
03/22/17	2,347	84%	11.0	149.6	10.0	0.1	270		150	132	NM	1,448	863	3	9,304	0.1	97.1%	0.04	181	0.0003
03/27/17	2,459	93%	8.0	108.8	9.0	0.2	382		148	62	30.7	1,417	837	4	9,324	0.1	97.1%	0.1	181	0.0004
03/31/17	2,558	100%	5.0	68.0	3.5	0.4	546		135	235	NM	1,428	857	6	9,350	0.2	97.1%	0.1	182	0.0005
04/03/17	2,628	97%	5.0	68.0	3.5	0.4	546		135	41	NM	1,442	864	145	9,773	0.1	99.9%	3.2	191	0.0013
04/17/17	2,959	99%	5.0	68.0	6.0	0.4	542		145	183	NM	1,452	856	144	11,758	0.1	99.9%	3.2	235	0.0013

Soil Vapor Extraction System Operational Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Date (mm/dd/yy)	Oxidizer Hour Meter Reading	Total Uptime	Soil Vapor Extraction: SVE Influent Vacuum (in. Hg)	SVE Influent Vacuum (in. WC)	Knock Out Vacuum (in. Hg)	Influent-2 Differential Pressure (in. WC)	Influent-2 Flow (scfm)	Influent-2 Pressure (in. WC)	Influent-2 Temperature (°F)	Influent-2 Concentration (Field) (ppmv)	TPHg Influent Concentration (Lab) (ppmv)	Oxidizer Temperature (°F)	Stack Temperature (°F)	TPHg: Removal rate (ppd)	Cumulative Recovery (pounds)	Emission rate (ppd)	Destruction efficiency (%)	Benzene: Removal rate (ppd)	Cumulative Recovery (pounds)	Emission rate (ppd)
04/20/17	3,033	100%	4.0	54.4	5.0	0.4	542		145	218	NM	1,445	858	144	12,201	0.1	99.9%	3.2	245	0.0013
04/25/17	3,152	99%	4.0	54.4	4.0	0.4	540		150	330	712	1,432	846	143	12,912	0.1	99.9%	3.2	261	0.0013
05/02/17	3,264	67%	5.0	68.0	6.0	0.4	541		147	88	NM	1,422	853	7	12,944	0.2	97.4%	0.1	261	0.0001
05/11/17	3,482	100%	5.5	74.8	6.5	0.3	469		145	33.2	34	1,423	845	6	12,999	0.2	97.4%	0.1	262	0.0001
05/17/17	3,622	97%	3.0	40.8	5.5	0.4	551		125	227.5	315.6*	1,413	871	65	13,377	0.2	99.7%	0.1	262	0.0001
05/30/17	3,925	97%	3.0	40.8	3.5	0.35	522		110	231	322.2*	1,433	847	63	14,169	0.2	99.7%	0.1	263	0.0001
06/05/17	4,053	89%	2.0	27.2	2.0	0.45	587		120	357	NM	1,432	852	38	14,373	0.9	97.6%	0.00063	263	0.0010
06/09/17	4,145	96%	2.0	27.2	2.5	0.4	555		116	319	174	1,426	845	36	14,511	0.9	97.6%	0.00060	263	0.0010
06/20/17	4,391	93%	1.0	13.6	1.5	0.55	643		130	180	NM	1,463	869	42	14,939	1.0	97.6%	0.00069	263	0.0011
06/26/17	4,532	98%	1.0	13.6	1.0	0.5	616		125	139	NM	1,444	863	40	15,174	1.0	97.6%	0.00066	263	0.0011
07/06/17	4,775	100%	1.0	13.6	1.0	0.5	619		120	276	NM	1,440	860	73	15,917	0.3	99.5%	0.88205	272	0.0009
07/10/17	4,871	100%	0.5	6.8	1.0	0.5	619		120	345	318	1,420	849	73	16,210	0.3	99.5%	0.88205	276	0.0009
07/17/17	5,037	99%	2.5	34.0	2.5	0.40	551		125	406	NM	1,415	826	65	16,662	0.3	99.5%	0.78555	281	0.0008
07/21/17	5,135	100%	2.5	34.0	2.5	0.40	551		125	571	NM	1,432	835	65	16,929	0.3	99.5%	0.78555	284	0.0008
07/31/17	5,370	98%	1.0	13.6	3.0	0.35	513		130	600	NM	1,410	810	61	17,525	0.3	99.5%	0.73169	291	0.0008
08/07/17	5,538	100%	1.0	13.6	1.0	0.40	551		125	NM	NM	1,415	822	29	17,731	0.5	98.3%	0.52904	295	0.0010
08/23/17	5,913	98%	1.0	13.6	1.5	0.55	646		125	283	143	1,433	845	34	18,270	0.6	98.3%	0.62036	305	0.0011
08/30/17	6,083	100%	2.0	27.2	2.0	0.50	613		130	325.5	NM	1,430	842	33	18,501	0.5	98.3%	0.58898	309	0.0011
09/07/17	6,221	96%	2.0	27.2	2.0	0.40	551		125	359	NM	1,411	820	93	19,036	0.6	99.4%	0.68936	313	0.0008
09/20/17	6,368	92%	NM	NM	2.0	0.50	616		125	333	452	1,418	834	104	19,672	0.6	99.4%	0.77073	318	0.0008
09/29/17	6,543	84%	NM	NM	2.0	0.50	613		130	227	NM	1,448	843	103	20,426	0.6	99.4%	0.76745	323	0.0008
10/02/17	6,618	100%	NM	NM	2.0	0.55	646		125	278.1	NM	1,429	843	99	20,734	*0.02*	100%	0.69555	325	0.0007
10/10/17	6,766	83%	2.0	27.2	2.0	0.50	613		130	NM	NM	1,440	847	94	21,311	*0.02*	100%	0.66037	330	0.0006
10/16/17	6,907	98%	NM	NM	2.0	0.55	646		125	239	409	1,427	840	99	21,890	*0.02*	100%	0.69555	334	0.0007
10/20/17	6,995	92%	2.7	36.7	2.5	0.50	616		125	420	NM	1,428	834	94	22,235	*0.02*	100%	0.66318	336	0.0006
11/01/17	7,242	100%	2.0	27.2	1.5	0.50	613		130	342	NM	1,452	861	20	22,445	0.46	98%	0.23202	338	0.0005
11/07/17	7,377	94%	1.5	20.4	1.5	0.50	613		130	199	NM	1,427	844	20	22,560	0.46	98%	0.23202	340	0.0005
11/20/17	7,659	93%	2.0	27.2	2.0	0.45	579		135	67.8	89	1,435	851	19	22,787	0.43	98%	0.21919	342	0.0005
11/29/17	7,823	100%	NM	NM	2.0	0.50	613		130	125	NM	1,440	884	20	22,926	0.46	98%	0.23202	344	0.0005
12/04/17	7,940	98%	2.0	27.2	NM	0.45	579		135	84	NM	1,435	845	40	23,119	0.11	100%	2.64711	357	0.0019
12/07/17	8,014	100%	2.02	27.5	2.0	0.40	544		140	78	NM	1,431	845	37	23,234	0.11	100%	2.48530	364	0.0017
12/11/17	8,115	100%	2.0	27.2	2.0	0.45	579		135	188	183	1,420	836	40	23,400	0.11	100%	2.64711	376	0.0019
12/13/17	8,158	100%	2.0	27.2	NM	0.45	582		130	146	NM	1,426	844	40	23,471	0.11	100%	2.65831	380	0.0019
12/18/17	8,253	100%	2.0	27.2	2.0	0.45	579		135	88	NM	1,429	850	40	23,628	0.11	100%	2.64711	391	0.0019
12/20/17	SYSTEM DOWN FOR WINTERIZATION																			
02/09/18	8,374	100%	2.0	27.2	2.0	0.45	577		140	123	NM	1,433	848	9	23,673	0.43	95%	1.17531	397	0.0008
02/16/18	8,389	21%	2.0	27.2	2.0	0.50	611		135	113	42	1,456	857	9	23,679	0.46	95%	1.24408	398	0.0009
03/01/18	8,607	99%	2.0	27.2	2.0	0.50	613		130	60.9	NM	1,428	850	14	23,807	0.20	99%	0.37480	401	0.0003
03/05/18	8,699	100%	2.0	27.2	2.0	0.35	511		135	49.4	NM	1,424	844	12	23,857	0.17	99%	0.31226	402	0.0003
03/15/18	8,906	90%	2.5	34.0	2.5	0.35	511		135	94.3	61.7	1,416	830	12	23,958	0.17	99%	0.31226	405	0.0003
03/19/18	8,996	100%	3.0	40.8	3.0	0.35	511		135	403	476.1*	1,425	837	91	24,150	0.17	100%	0.31226	406	0.0003
04/02/18	9,318	98%	2.0	27.2	2.0	0.30	497		80	195	205.8*	1,422	833	141	25,704	0.11	100%	1.87859	431	0.0016
04/06/18	9,343	100%	3.5	47.6	3.5	0.30	471		140	615	NM	1,410	827	134	25,847	0.11	100%	1.78219	433	0.0015
04/12/18	9,435	64%	4.0	54.4	4.0	0.30	471		140	747	NM	1,410	832	134	26,359	0.11	100%	1.78219	440	0.0015
04/17/18	9,549	95%	3.5	47.6	4.0	0.30	471		140	1,072	760	1,414	842	134	26,993	0.11	100%	1.78219	448	0.0015
04/23/18	9,675	88%	3.5	47.6	3.5	0.50	611		135	402	NM	1,432	865	173	27,798	0.14	100%	2.31044	461	0.002
04/30/18	9,841	99%	4.0	54.4	4.0	0.30	473		135	442	NM	1,411	836	134	28,861	0.11	100%	1.78966	473	0.002
05/07/18	10,009	100%	3.0	40.8	3.0	0.35	509		140	207	NM	1,422	843	80	29,612	0.10	100%	0.96249	480	0.001
05/16/18	10,185	81%	2.0	27.2	2.0	0.50	611		135	280	423	1,450	862	96	30,260	0.12	100%	1.15522	488	0.001
05/23/18	10,359	100%	2.0	27.2	2.0	0.50	611		135	214	NM	1,448	868	96	30,958	0.12	100%	1.15522	496	0.001
05/30/18	10,524	98%	4.0	54.4	4.0	0.40	546		135	203	NM	1,425	844	86	31,586	0.11	100%	1.03326	504	0.001
06/06/18	10,685	96%	3.0	40.8	3.0	0.30	473		135	135	NM	1,406	839	164	32,425	0.15	100%	3.75828	529	0.001
06/08/18	10,734	100%	7.0	95.2	7.0	0.35	509		140	145	NM	1,409	842	176	32,773	0.16	100%	4.04246	537	0.001
06/13/18	10,758	100%	7.0	95.2	7.0	0.30	471		140	151	929	1,421	848	163	32,942	0.15	100%	3.74259	541	0.001
06/18/18	10,881	100%	7.0	95.2	7.0	0.25	428		145	315	NM	1,411	842	148	33,741	0.13	100%	3.40236	558	0.001
06/25/18	11,052	100%	6.0	81.6	6.0	0.35	509		140	112	NM	1,421	848	176	34,898	0.16	100%	4.04246	587	0.001
07/03/18	11,242	100%	6.0	81.6	6.0	0.35	507		145	191	NM	1,122	846	31	35,719	0.14	100%	0.31262	590	0.0004
07/17/18	11,577	100%	3.0	40.8	3.0	0.45	577		140	103	164	1,431	856	35	36,182	0.16	100%	0.35595	594	0.0005
07/31/18	11,913	100%	5.0	68.0	5.0	0.40	540		150	810	NM	1,415	835	33	36,660	0.15	100%	0.33283	599	0.0005
08/06/18	12,063	100%	4.5	61.2	4.5	0.45	575		145	198	NM	1,430	845	42	36,896	0.03	100%	0.07240	600	0.0033
08/13/18	12,225	96%	5.0	68.0	5.0	0.35	509		140	260	<6.64	1,443	860	49	37,206	0.02	100%	0.06412	600	0.0029
08/20/18	12,398	100%	4.5	61.2	4.5	0.35	507		145	425	NM	1,434	857	80	37,673	0.02	100%	0.06385	600	0.0029
08/23/18	12,472	100%	4.5	61.2	4.5	0.40	540		150	398	NM	1,431	866	80	37,921	0.02	100%	0.06798	601	0.0031

Soil Vapor Extraction System Operational Data
Phillips 66 Company
Renton Terminal
Renton, Washington

			Soil Vapor Extraction											TPHg				Benzene		
Date (mm/dd/yy)	Oxidizer Hour Meter Reading	Total Uptime	SVE Influent Vacuum (in. Hg)	SVE Influent Vacuum (in. WC)	Knock Out Vacuum (in. Hg)	Influent-2 Differential Pressure (in. WC)	Influent-2 Flow (scfm)	Influent-2 Pressure (in. WC)	Influent-2 Temperature (°F)	Influent-2 Concentration (Field) (ppmv)	TPHg Influent Concentration (Lab) (ppmv)	Oxidizer Temperature (°F)	Stack Temperature (°F)	Removal rate (ppd)	Cumulative Recovery (pounds)	Emission rate (ppd)	Destruction efficiency (%)	Removal rate (ppd)	Cumulative Recovery (pounds)	Emission rate (ppd)
08/30/18	12,641	100%	5.0	68.0	5.0	0.45	575		145	295	NM	1,443	856	63	38,425	0.03	100%	0.07240	601	0.0033
09/05/18	12,782	98%	6.0	81.6	6.0	0.40	540		150	455	NM	1,413	838	378	39,723	0.24	100%	2.66894	617	0.0020
09/12/18	12,946	98%	6.0	81.6	6.0	0.30	467		150	405	1880	1,413	832	328	42,135	0.21	100%	2.31137	633	0.0017
09/24/18	13,214	93%	5.0	68.0	5.0	0.30	469		145	139	NM	1,479	893	329	45,802	0.21	100%	2.32090	659	0.0017
10/08/18	13,546	99%	5.5	74.8	5.5	0.35	507		145	120.6	371	1,409	830	213	49,550	0.24	100%	1.99812	686	0.002
10/16/18	13,664	65%	4.5	61.2	3.0	0.45	572		150	NM	NM	1,414	834							
10/25/18	13,866	94%	4.0	54.4	4.0	0.40	542		145	245	NM	1,415	829							
10/30/18	13,976	92%	2.0	27.2	2.5	0.50	603		150	NM	NM	1,430	878							
11/01/18	14,020	92%	3.0	40.8	2.5	0.45	575		145	65	NM	1,407	833							
11/05/18	14,119	100%	3.5	47.6	3.5	0.45	577		140	40.6	NM	1,415	830							
11/08/18	14,193	100%	3.5	47.6	3.0	0.40	546		135	67.2	70	1,418	830	45	53,024	0.17	100%	1.18	729	0.0012
11/12/18	14,291	100%	3.5	47.6	3.5	0.40	546		135	52	NM	1,416	830							
11/21/18	14,504	99%	2.5	34.0	2.0	0.50	608		140	33.7	NM	1,407	831							
11/29/18	14,625	63%	2.0	27.2	2.0	0.35	505		150	NM	NM	1,414	831							
12/04/18	14,745	100%	3.0	40.8	3.0	0.30	471		140	30.8	NM	1,418	825							
12/12/18	14,937	100%	2.5	34.0	2.5	0.40	544		140	11.3	67	1,419	831	14	53,937	0.09	99%	0.53	756	0.0003
12/21/18	15,051	98%	2.5	34.0	2.0	0.45	579		135	48.7	NM	1,407	830							
01/02/19	15,343	100%	2.75	37.4	2.25	0.25	432		135	14.7	NM	1,421	824							
01/09/19	15,476	79%	2.5	34.0	2.25	0.45	584		125	14.7	19	1,415	842	9	54,190	0.12	99%	0.19	764	0.0003
01/14/19	15,598	100%	2.15	29.2	2.25	0.35	520		115	15.2	NM	1,416	841							
01/21/19	15,767	100%	2.5	34.0	2.0	0.50	619		120	32	NM	1,411	850							
01/28/19	15,937	100%	2.5	34.0	2.0	0.50	619		120	8.6	NM	1,414	848							
02/08/19	16,204	100%	2.0	27.2	2.0	0.45	589		115	14.8	NM	1,408	845							
02/13/19	16,348	100%	2.5	34.0	2.0	0.40	553		120	112	613	1,414	843	68	55,591	0.15	100%	0.96	784	0.0004
02/18/19	16,448	100%	2.5	34.0	2.0	0.45	587		120	1.9	NM	1,410	845							
02/25/19	16,616	100%	2.5	34.0	2.0	0.35	515		125	1.8	NM	1,414	840							
03/22/19	17,124	100%	2.5	34.0	2.0	0.40	551		125	378	1190	1,413	841	186	59,698	0.14	100%	2.87	846	0.0003
03/29/19	17,296	100%	3.0	40.8	3.0	0.40	551		125	57	NM	1,413	843							
04/02/19	17,389	97%	2.5	34.0	2.0	0.50	616		125	86.2	NM	1,407	840							
05/09/19	17,432	24%	2.5	34.0	3.5	0.40	551		125	NM	NM	1,410	827							
05/13/19	17,526	100%	3.0	40.8	3.5	0.45	572		150	NM	NM	1,408	827							
05/22/19	17,743	100%	2.5	34.0	2.0	0.50	616		125	112.9	115	1,410	844	140	63,899	0.14	100%	2.27	913	0.0006
05/28/19	17,889	100%	2.5	34.0	2.0	0.50	619		120	76.8	NM	1,414	843							
06/12/19	18,232	95%	2.0	27.2	2.0	0.40	551		125	128	NM	1,408	835							
06/13/19	18,257	100%	2.0	27.2	2.0	0.50	616		125	117	136	1,407	832	28	65,702	0.38	99%	0.27	940	0.0042
06/20/19	18,426	100%	2.0	27.2	2.0	0.40	551		125	102.1	NM	1,416	830							
07/15/19	18,570	100%	2.0	27.2	1.0	0.60	661		150	37.3	NM	1,408	849							
07/23/19	18,764	100%	2.0	27.2	1.0	0.50	619		120	56.8	104	1,413	843	27	66,288	0.41	99%	0.17	945	0.0041
08/02/19	18,965	86%	2.0	27.2	2.0	0.50	621		115	40.1	NM	1,408	846							
08/08/19	19,112	100%	2.5	34.0	2.0	0.50	619		120	215.7	NM	1,407	847							
08/16/19	19,295	95%	2.5	34.0	2.0	0.50	619		120	27.3	42	1,413	842	17	66,778	0.34	98%	0.17	948	0.0005
08/23/19	19,423	76%	2.5	34.0	2.0	0.50	619		120	27.2	NM	1,414	838							
08/30/19	19,594	100%	3.5	47.6	2.5	0.50	621		115	28.6	NM	1,407	836							
09/16/19	19,970	92%	2.8	37.4	2.0	0.50	621		115	19.7	97	1,410	837	16	67,242	0.31	98%	0.17	953	0.0006
09/30/19	20,192	100%	3.0	40.8	2.5	0.50	619		120	15.4	NM	1,408	845							
10/07/19	20,360	100%	2.5	34.0	2.0	0.45	589		115	13.3	NM	1,409	843							
10/11/19	20,457	100%	2.5	34.0	2.0	0.50	621		115	0.0	13	1,412	843	13	67,533	0.20	98%	0.12	956	0.0004
10/16/19	20,529	100%	2.0	27.2	2.0	0.50	621		115	33	NM	1,407	844							
10/23/19	20,698	100%	2.5	34.0	2.0	0.20	390		125	22.5	NM	1,412	824							
10/28/19	20,819	100%	2.8	37.4	2.3	0.20	391		120	20.2	NM	1,415	822							
11/04/19	20,992	100%	2.5	34.0	2.0	0.25	437		120	8.4	NM	1,417	828							
11/08/19	21,090	100%	2.5	34.0	2.0	0.20	391		120	42.8	113	1,409	819	11	67,847	0.10	99%	0.12	959	0.0003
11/18/19	21,334	100%	3.0	40.8	2.5	0.20	390		125	9.5	NM	1,410	819							
11/25/19	21,503	100%	2.5	34.0	2.5	0.20	390		125	9.0	NM	1,419	809							
12/04/19	21,658	72%	2.5	34.0	2.0	0.20	391		120	0.8	NM	1,415	809							
12/09/19	21,777	99%	1.5	20.4	1.0	0.20	390		125	6.5	NM	1,415	810							
12/16/19	21,949	100%	1.75	23.8	1.25	0.20	391		120	0.7	3	1,418	809	8	68,199	0.02	100%	0.10	963	0.0003
12/30/19	22,285	100%	1.5	20.4	1.0	0.20	391		120	2.9	NM	1,417	810							
01/06/20	22,458	100%	1.5	20.4	1.0	0.20	390		125	1.3	NM	1,413	808							
01/16/20	22,693	98%	1.5	20.4	1.0	0.20	393		115	1.1	6	1,425	811	1	68,340	0.02	97%	0.01	965	0.0001
01/27/20	22,888	100%	1.5	20.4	1.0	0.20	391		120	1.8	NM	1,420	810							
02/06/20	23,134	100%	1.5	20.4	1.5	0.25	436		125	1.6	7	1,415	810	1	68,355	0.02	98%	0.02	965	0.00003
02/10/20	23,230	100%	1.5	20.4	1.0	0.25	437		120	NM	NM	1,410	813							

Soil Vapor Extraction System Operational Data
Phillips 66 Company
Renton Terminal
Renton, Washington

			Soil Vapor Extraction											TPHg				Benzene		
Date (mm/dd/yy)	Oxidizer Hour Meter Reading	Total Uptime	SVE Influent Vacuum (in. Hg)	SVE Influent Vacuum (in. WC)	Knock Out Vacuum (in. Hg)	Influent-2 Differential Pressure (in. WC)	Influent-2 Flow (scfm)	Influent-2 Pressure (in. WC)	Influent-2 Temperature (°F)	Influent-2 Concentration (Field) (ppmv)	TPHg Influent Concentration (Lab) (ppmv)	Oxidizer Temperature (°F)	Stack Temperature (°F)	Removal rate (ppd)	Cumulative Recovery (pounds)	Emission rate (ppd)	Destruction efficiency (%)	Removal rate (ppd)	Cumulative Recovery (pounds)	Emission rate (ppd)
02/18/20	23,425	100%	1.5	20.4	1.0	0.30	479		120	1.8	NM	1,410	815							
03/02/20	23,647	100%	1.5	20.4	1.0	0.25	437		120	0.8	NM	1,410	811							
03/09/20	23,817	100%	1.5	20.4	1.0	0.25	441		110	NM	NM	1,416	811							
03/16/20	23,972	92%	2.0	27.2	3.5	0.20	388		130	10.0	32	1,408	811	3	68,427	0.03	99%	0.05	966	0.00019
03/23/20	24,081	65%	2.0	27.2	2.0	0.20	388		130	11.6	NM	1,419	817							
03/30/20	24,249	100%	3.0	40.8	3.0	0.35	509		140	14.8	NM	1,406	824							
04/09/20	24,495	100%	3.0	40.8	2.5	0.35	507		145	106.3	26	1,407	824	5	68,531	0.03	99%	0.09	968	0.00066
04/13/20	24,592	100%	0.0	0.0	0.0	0.30	473		135	NM	NM	1,503	873							
04/20/20	24,758	99%	3.0	40.8	2.5	0.25	430		140	156	NM	1,407	827							
05/04/20	24,809	100%	3.0	40.8	2.5	0.20	385		140	350	NM	1,415	827							
05/11/20	24,920	66%	3.0	40.8	3.0	0.25	430		140	261	NM	1,416	826							
05/19/20	25,113	100%	3.3	44.2	3.0	0.20	383		145	14.2	35	1,412	823	5	68,657	0.05	99%	0.09	970	0.00081
05/22/20	25,136	100%	3.0	40.8	3.0	0.25	437		120	54.0	NM	1,410	830							
05/26/20	25,231	99%	3.0	40.8	3.0	0.25	437		120	NM	NM	1,406	815							
06/02/20	25,402	100%	3.0	40.8	3.0	0.25	437		120	NM	NM	1,405	817							
06/08/20	25,481	55%	4.0	54.4	4.0	0.25	437		120	35.5	102	1,405	825	11	68,824	0.03	100%	0.21	973	0.00051
06/15/20	25,576	100%	3.0	40.8	3.0	0.25	437		120	6.8	NM	1,411	838							
06/22/20	25,745	100%	4.0	54.4	4.0	0.25	437		120	6.4	NM	1,408	837							
07/01/20	25,964	100%	4.0	54.4	4.0	0.23	420		120	10.3	NM	1,410	838							
07/10/20	26,185	100%	4.0	54.4	4.0	0.23	416		130	15.0	NM	1,412	833							
07/15/20	26,308	100%	5.5	74.8	5.5	0.23	418		125	37.5	81	1,412	830	15	69,326	0.28	98%	0.37	982	0.00080
07/21/20	26,456	100%	11.5	156.4	12.5	0.32	483		150	80.0	NM	1,406	821							
07/27/20	26,595	100%	12.0	163.2	12.0	0.33	492		145	143	NM	1,406	822							
08/07/20	26,864	100%	15.0	204	15.0	0.30	471		140	307	NM	1,407	816							
08/10/20	26,939	100%	15.0	204	15.0	0.30	469		145	308	1300	1,406	813	120	71,097	1.22	99%	2.98	1,026	0.00924
08/17/20	27,108	100%	15.0	204	15.0	0.35	501		160	387	2080	1,410	820	306	72,597			7.03	1,062	
08/26/20	27,327	100%	13.0	177	13.0	0.45	570		155	304	NM	1,405	830							
09/04/20	27,547	100%	13.5	184	13.0	0.45	570		155	640	342	1,404	830	247	77,652			5.45	1,176	
09/09/20	27,668	100%	13.0	177	12.5	0.43	557		155	326	NM	1,407	829							
09/15/20	27,816	100%	13.0	177	13.0	0.43	557		155	267	1280	1,422	833	170	79,988	1.30	99%	3.87	1,228	0.01220
09/21/20	27,961	100%	13.0	177	13.0	0.43	557		155	352	NM	1,408	828							
09/30/20	28,180	100%	12.0	163	12.0	0.43	555		160	NM	NM	1,405	829							
10/05/20	28,305	100%	15.0	204	14.5	0.60	650		170	280	NM	1,404	858							
10/12/20	28,471	100%	16.5	224	16.0	0.50	594		170	431	NM	1,404	853							
10/13/20	28,495	100%	17.0	231	17.0	0.40	531		170	346	1430	1,409	850	290	88,197	0.28	100%	8.65	1,473	0.00448
10/21/20	28,688	99%	17.0	231	16.5	0.43	550		170	183	980	1,457	878	243	90,151			7.74	1,535	
10/26/20	28,799	93%	17.0	231	17.0	0.45	563		170	278	NM	1,411	857							
11/11/20	29,167	96%	17.0	231	16.5	0.45	563		170	160.8	1310	1,410	840	239	94,916	0.23	100%	3.52	1,605	0.00336
11/18/20	29,341	100%	16.5	224	16.0	0.45	563		170	44.9	NM	1,405	840							
11/23/20	29,458	98%	16.0	218	16.0	0.50	594		170	17.7	NM	1,409	840							
12/03/20	29,464	100%	2.5	34	2.5	0.55	646		125	2.5	NM	1,408	843							
12/09/20	29,611	100%	10.0	136	9.5	0.45	575		145	3.6	23	1,408	834	146	97,621	0.33	100%	0.92	1,622	0.05059
12/22/20	29,927	100%	9.5	129	9.0	0.48	588		150	3.9	NM	1,405	836							
01/04/21	30,243	100%	10.0	136	9.0	0.45	572		150	3.8	NM	1,404	834							
01/18/21	30,570	98%	8.0	109	7.5	0.50	601		155	3.2	11	1,411	837	4	97,769	0.17	95%	0.03	1,623	0.04873
01/28/21	30,814	100%	8.0	109	7.5	0.45	572		150	1.6	NM	1,408	836							
02/05/21	30,983	99%	5.5	75	5.0	0.55	635		145	4.3	NM	1,407	860							
02/12/21	31,153	100%	10.0	136	9.5	0.45	572		150	NM	NM	1,410	853							
02/18/21	31,300	100%	14.0	190	13.5	0.35	501		160	18.3	38	1,407	855	5	97,930	0.09	98%	0.08	1,626	0.00024
03/01/21	31,561	100%	NM	NM	NM	NM	NM		NM	NM	NM	1,405	834							
03/10/21	31,782	100%	11.5	156	11.0	0.50	606		145	14.1	74	1,401	840	12	98,162	0.07	99%	0.17	1,630	0.00030
04/05/21	32,270	92%	8.0	109	8.0	0.30	467		150	38.5	NM	1,408	832							
04/21/21	32,582	99%	11.0	150	10.5	0.50	596		165	20.9	71	1,405	839	15	98,662	0.12	99%	0.21	1,637	0.00066
04/29/21	32,775	100%	11.0	150	10.5	0.50	596		165	NM	NM	1,407	845							
05/13/21	33,120	100%	12.0	163	11.5	0.45	559		180	15.2	114	1,405	843	20	99,113	0.36	98%	0.28	1,643	0.00107
05/25/21	33,411	100%	14.0	190	13.5	0.40	525		185	10.8	NM	1,408	842							
06/30/21	33,610	64%	6.0	82	5.5	0.65	688		150	3.5	21	1,406	853	15	99,417	0.32	98%	0.20	1,647	0.03650
07/08/21	33,805	100%	10.5	143	10.0	0.45	572		150	9.3	NM	1,407	842							
07/20/21	34,098	100%	13.0	177	12.0	0.40	540		150	69.2	245	1,410	839	30	100,023	0.20	99%	0.47	1,657	0.03712
07/28/21	34,278	94%	12.0	163	12.0	0.40	540		150	80.2	NM	1,416	842							
08/05/21	34,472	100%	13.0	177	12.5	0.40	529		175	187.0	612	1,406	845	86	101,358	0.36	100%	1.14	1,674	0.00285
08/12/21	34,590	70%	13.0	177	13.0	0.30	453		190	196.3	NM	1,413	833							
08/30/21	34,879	67%	11.0	150	11.0	0.45	570		155	191.0	NM	1,410	845							

Table 4

Soil Vapor Extraction System Operational Data
Phillips 66 Company
Renton Terminal
Renton, Washington

			Soil Vapor Extraction											TPHg				Benzene		
Date (mm/dd/yy)	Oxidizer Hour Meter Reading	Total Uptime	SVE Influent Vacuum (in. Hg)	SVE Influent Vacuum (in. WC)	Knock Out Vacuum (in. Hg)	Influent-2 Differential Pressure (in. WC)	Influent-2 Flow (scfm)	Influent-2 Pressure (in. WC)	Influent-2 Temperature (°F)	Influent-2 Concentration (Field) (ppmv)	TPHg Influent Concentration (Lab) (ppmv)	Oxidizer Temperature (°F)	Stack Temperature (°F)	Removal rate (ppd)	Cumulative Recovery (pounds)	Emission rate (ppd)	Destruction efficiency (%)	Removal rate (ppd)	Cumulative Recovery (pounds)	Emission rate (ppd)
09/09/21	35,110	100%	16.0	218	15.5	0.40	531		170	272.0	NM	1,437	854							
09/14/21	35,235	100%	15.0	204	14.0	0.45	570		155	415.0	800	1,418	850	140	105,799	0.52	100%	1.82	1,732	0.00534

Table 4

Soil Vapor Extraction System Operational Data
Phillips 66 Company
Renton Terminal
Renton, Washington

			Soil Vapor Extraction											TPHg				Benzene		
Date (mm/dd/yy)	Oxidizer Hour Meter Reading	Total Uptime	SVE Influent Vacuum (in. Hg)	SVE Influent Vacuum (in. WC)	Knock Out Vacuum (in. Hg)	Influent-2 Differential Pressure (in. WC)	Influent-2 Flow (scfm)	Influent-2 Pressure (in. WC)	Influent-2 Temperature (°F)	Influent-2 Concentration (Field) (ppmv)	TPHg Influent Concentration (Lab) (ppmv)	Oxidizer Temperature (°F)	Stack Temperature (°F)	Removal rate (ppd)	Cumulative Recovery (pounds)	Emission rate (ppd)	Destruction efficiency (%)	Removal rate (ppd)	Cumulative Recovery (pounds)	Emission rate (ppd)
09/28/21	35,569	99%	14.5	197	15.0	0.35	495		175	352.6	NM	1,432	841							
10/06/21	35,752	95%	15.0	204	15.0	0.40	519		200	NM	NM	NM	NM							
10/13/21	35,920	100%	15.0	204	15.0	0.40	531		170	284.0	490	1,406	841	127	109,429	0.53	100%	1.55	1,777	0.00431
10/22/21	36,139	100%	15.0	204	15.0	0.40	531		170	181.4	NM	1,406	841							
10/27/21	36,264	100%	14.5	197	14.0	0.40	531		170	178.0	NM	1,415	846							
11/03/21	36,434	100%	12.6	171	12.0	0.40	535		160	79.6	140	1,402	847	63	110,768	0.42	99%	0.54	1,788	0.00175
11/16/21	36,683	80%	7.5	102	7.5	0.50	608		140	NM	NM	1,406	863							
11/24/21	36,878	100%	8.0	109	8.0	0.45	575		145	4.9	NM	1,403	843							
12/01/21	37,047	100%	8.3	112	8.0	0.45	575		145	6.5	NM	1,410	842							
12/08/21	37,218	100%	8.0	109	7.5	0.45	575		145	3.6	9	1,409	850	16	111,289	0.21	99%	0.07	1,790	0.00052
12/21/21	37,504	92%	7.5	102	7.0	0.50	608		140	8.1	NM	1,407	838							
01/05/22	37,870	100%	8.0	109	7.5	0.45	577		140	6.5	NM	1,407	836							
01/17/22	38,149	97%	6.0	82	5.8	0.50	608		140	2.4	9	1,407	854	2	111,367	0.29	86%	0.01	1,791	0.00010
01/28/22	38,417	100%	4.0	54	4.0	0.50	608		140	2.3	NM	1,413	848							
02/03/22	38,562	100%	4.0	54	4.0	0.40	544		140	17.3	NM	1,407	848							
02/10/22	38,734	100%	5.0	68	5.0	0.38	529		135	2.8	11	1,410	850	2	111,419	0.28	87%	0.01	1,791	0.00010
02/16/22	38,879	100%	5.0	68	5.0	0.40	544		140	4.9	NM	1,410	851							
03/04/22	39,122	63%	5.0	68	4.5	0.35	511		135	4.3	NM	1,412	849							
03/09/22	39,242	100%	5.5	75	5.0	0.38	527		140	3.8	4	1,407	849	1	111,449	0.20	86%	0.01	1,791	0.00010
03/22/22	39,561	100%	6.0	82	5.0	0.35	505		150	6.2	NM	1,404	847							
03/28/22	NM	NM	NM	NM	NM	NM	NM		NM	NM	NM	NM	NM							
04/12/22	39,700	27%	6.0	82	5.5	0.35	507		145	14.3	28	1,405	843	3	111,507	0.19	94%	0.02	1,792	0.00014
04/21/22	39,919	100%	6.0	82	5.5	0.38	525		145	3.3	NM	1,413	842							
4/27/2022	40,068	100%	5.5	75	2.5	0.45	572		150	5.0	NM	1,408	845							
5/2/2022	40,187	100%	6.0	82	6.0	0.35	505		150	2.1	NM	1,406	841							
5/10/2022	40,378	99%	5.0	68	5.0	0.45	572		150	4.9	10	1,400	845	4	111,615	0.20	95%	0.02	1,792	0.00013
5/17/2022	40,476	58%	5.0	68	5.0	0.35	NM		NM	NM	NM	1,407	853							
5/23/2022	40,537	43%	5.0	68	5.0	0.35	505		150	NM	NM	1,409	851							
6/1/2022	40,753	100%	7.0	95	6.0	0.35	501		160	5.3	10	1,421	848	2	111,645	0.20	90%	0.01	1,792	0.00009
6/6/2022	40,877	100%	6.0	82	6.0	0.35	505		150	9.5	NM	1,406	840							
6/14/2022	41,074	100%	3.0	41	2.5	0.35	505		150	NM	NM	1,408	847							
7/14/2022	41,553	66%	5.0	68	5.0	0.60	648		175	6.0	5	1,406	864	2	111,697	0.20	87%	0.01	1,793	0.00015
7/18/2022	41,618	70%	5.0	68	5.0	0.60	655		160	5.0	NM	1,405	860							
8/1/2022	41,867	73%	8.0	109	8.0	0.45	561		175	30.0	NM	1,409	852							
8/4/2022	41,936	100%	8.3	112	8.3	0.5	561		175	23.2	7	1,404	849	1	111,719	0.24	83%	0.01	1,793	0.00021
8/8/2022	42,033	100%	8.5	116	8.5	0.45	561		175	16.3	NM	1,480	877							
8/17/2022	42,253	100%	4.0	54	4.0	0.50	598		160	33.8	NM	1,480	877							
8/25/2022	42,446	100%	11.0	150	11.0	0.40	529		175	80.0	NM	1,486	877							
9/1/2022	42,598	96%	6.0	82	6.0	0.30	467		150	170.0	NM	1,412	827							
9/6/2022	42,717	99%	6.0	82	4.0	0.30	467		150	42.6	NM	1,416	828							
9/12/2022	42,864	100%	6.0	82	6.0	0.40	540		150	97.5	84	1,406	827	9	112,066	0.24	97%	0.03	1,794	0.00026
9/19/2022	43,033	100%	10.0	136	10.0	0.40	540		150	43.4	NM	1,476	876							
9/26/2022	43,203	100%	9.0	122	9.0	0.45	572		150	146.3	NM	1,416	835							
10/3/2022	43,375	100%	7.0	95	7.0	0.50	598		160	104.5	40	1,479	884	13	112,343	0.24	98%	0.03	1,795	0.00022
10/10/2022	43,544	100%	7.0	95	7.0	0.45	570		155	64.7	NM	1,476	881							
10/17/2022	43,714	100%	6.0	82	6.0	0.45	572		150	54.2	NM	1,415	842							
10/24/2022	43,886	100%	5.5	75	5.5	0.35	505		150	87.9	NM	1,417	840							
11/1/2022	43,889	2%	5.0	68	5.0	0.50	603		150	24.5	NM	1,407	851							
11/7/2022	44,037	100%	10.0	136	10.0	0.50	603		150	64.9	77	1,403	854	13	112,689	0.21	98%	0.09	1,797	8.36983E-05
11/15/2022	44,230	100%	5.0	68	5.0	0.50	603		150	14.0	NM	1,411	854							
11/21/2022	44,378	100%	11.0	150	11.0	0.50	603		150	50.6	NM	1,412	854							
12/1/2022	44,622	100%	10.0	136	10.0	0.35	505		150	2.5	NM	1,437	852							
12/5/2022	44,719	100%	10.0	136	10.0	0.30	467		150	33.3	NM	1,418	844							
12/12/2022	44,892	100%	11.0	150	11.0	0.30	463		160	30.2	99	1,408	842	18	113,322	0.20	99%	0.12	1,802	0.000173115
12/19/2022	45,058	99%	7.0	95	7.0	0.30	467		150	42.0	NM	1,404	844							
12/22/2022	NM	97%	System down due to frozen pipes.																	
12/30/2022	NM	0%	System down due to runaway temperatures on oxidizer.																	
1/31/2023	45,170	11%	3.0	41	3.0	0.50	603		150	2.9	40	1,405	923	13	113,475	0.24	98%	0.05	1,802	0.000168126
2/6/2023	45,314	100%	5.0	68	5.0	0.50	603		150	2.9	NM	1,403	924							
2/13/2023	45,485	100%	5.0	68	5.0	0.50	603		150	2.0	NM	1,403	921							
2/23/2023	45,710	93%	5.0	68	5.0	0.50	603		150	59.8	5	1,405	920	5	113,588	0.28	94%	0.01	1,802	9.30295E-05
2/28/2023	45,855	100%	5.0	68	5.0	0.50	603		150	9.5	NM	1,402	922							
3/6/2023			System down for blower motor replacement.																	

Table 4

Soil Vapor Extraction System Operational Data
Phillips 66 Company
Renton Terminal
Renton, Washington

			Soil Vapor Extraction											TPHg				Benzene		
Date (mm/dd/yy)	Oxidizer Hour Meter Reading	Total Uptime	SVE Influent Vacuum (in. Hg)	SVE Influent Vacuum (in. WC)	Knock Out Vacuum (in. Hg)	Influent-2 Differential Pressure (in. WC)	Influent-2 Flow (scfm)	Influent-2 Pressure (in. WC)	Influent-2 Temperature (°F)	Influent-2 Concentration (Field) (ppmv)	TPHg Influent Concentration (Lab) (ppmv)	Oxidizer Temperature (°F)	Stack Temperature (°F)	Removal rate (ppd)	Cumulative Recovery (pounds)	Emission rate (ppd)	Destruction efficiency (%)	Removal rate (ppd)	Cumulative Recovery (pounds)	Emission rate (ppd)
3/15/2023	45,908	15%	5.0	68	5.0	0.50	603		150	10.0	NM	1,405	908							
3/23/2023	46,100	95%	5.0	68	5.0	0.50	603		150	15.2	42	1,408	912	5	113,673	0.23	96%	0.02	1,803	8.77637E-05
3/27/2023	46,198	100%	5.0	68	5.0	0.51	609		150	1.9	NM	1,404	911							
4/3/2023	46,371	100%	5.0	68	5.0	0.45	572		150	2.2	NM	1,403	915							
4/11/2023	46,563	100%	6.0	82	6.0	0.50	603		150	2.6	NM	1,402	914							
4/18/2023	46,714	88%	5.0	68	5.0	0.50	603		150	2.6	NM	1,408	906							
4/24/2023	46,861	100%	6.0	82	6.0	0.50	603		150	12.6	36	1,408	910	9	113,949	0.25	97%	0.03	1,804	9.23882E-05
5/1/2023	47,031	100%	5.0	68	5.0	0.50	603		150	3.7	NM	1,405	913							
5/11/2023	47,273	100%	6.0	82	6.0	0.50	603		150	9.8	9	1,408	910	5	114,036	0.25	95%	0.02	1,804	9.30295E-05
5/15/2023	47,372	99%	6.0	82	6.0	0.50	591		175	5.3	NM	1,405	913							
5/24/2023	47,590	100%	7.0	95	7.0	0.50	603		150	3.9	NM	1,408	911							
6/1/2023	47,593	2%	6.0	82	6.0	0.50	603		150	8.3	NM	1,405	909							
6/6/2023	47,684	78%	6.0	82	6.0	0.50	603		150	7.9	NM	1,406	902							
6/12/2023	47,830	100%	7.0	95	7.0	0.50	596		165	8.0	NM	1,406	911							
6/20/2023	48,024	100%	7.0	95	4.0	0.50	601		155	2.4	8	1,407	914	2	114,095	0.22	88%	0.004	1,804	8.731E-05
6/29/2023	48,244	100%	7.0	95	7.0	0.40	533		165	3.4	NM	1,405	912							
7/6/2023	48,414	100%	7.0	95	7.0	0.40	533		165	3.2	NM	1,407	912							
7/10/2023	48,512	100%	7.0	95	7.0	0.40	535		160	5.2	NM	1,404	913							
7/13/2023	48,583	100%	7.0	95	7.0	0.45	572		150	7.2	NM	1,403	913							
7/17/2023	48,684	100%	7.0	95	7.0	0.45	570		155	2.9	NM	1,402	912							
7/20/2023	48,714	78%	7.0	95	7.0	0.4	551		160	5.5	9	1405	913	2	114,147	0.21	89%	0.01	1,804	9.797E-05
7/27/2023	48,788	43%	7.0	95	7.0	0.40	533		165	8.1	NM	1,407	913							
8/4/2023	48,981	100%	9.0	122	9.0	0.45	568		160	5.4	NM	1,403	910							
8/10/2023	49,125	100%	8.0	109	7.5	0.40	533		165	3.8	NM	1,405	916	1	114,170	0.16	88%			
9/27/2023	49,196	6%	4.0	54	4.0	0.60	658		155	3.6	11	1,408	905	2	114,177	0.22	91%	0.00	1,804	1.150E-04
Regulatory Limits (ppmv):							**<1,500**					**>1,400**					**>97% when inlet concentrations exceed 200 ppmv**			**<0.085**

Abbreviations and Notes:

(mm/dd/yy) = Month/day/year
ALS = Air liquid separator
SVE = Soil vapor extraction
conc = Concentration
TPPH = Total Purgeable Petroleum Hydrocarbon analyzed by method NWTPHg-X
°F = Degrees Farenheit
NA = Not applicable
NM = not measured
NS = Not sampled
L = liter
gpm = gallon per minute
µg/L = micrograms per liter
g = grams
cc = cubic centimeter
lb = pound
All readings and data are field collected excluding influent concentrations
* = not actual analytical data. These value was estimated by taking 70% of the extrapolated value using historical PID vs. analytical data. This was done to estimate removal rate after air sweep was implemented.
Density: = 0.73 g/cc TPHg
= 0.88 g/cc Benzene
Italics = referenced laboratory concentration is non-detect. 50% of reporting limit value used in the equation
Molecular weight of TPHg = 100 lb/lb-mole
Molecular weight of benzene = 78 lb/lb-mole
Molecular weight of toluene = 92
Molecular weight of ethylbenzene 106
Molecular weight of xylene = 106

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
R-1	1/27/1993	16.94	--	--	0.05	5.22	11.76	--
R-1	3/12/1993	16.94	--	--	0.10	11.80	5.22	--
R-1	6/30/1993	16.94	--	--	0.01	6.88	10.07	--
R-1	12/23/1994	16.94	--	--	--	3.43	13.51	--
R-1	2/3/1995	16.94	--	--	0.10	4.10	12.92	--
R-1	2/22/1995	16.94	--	--	0.13	5.28	11.76	--
R-1	3/24/1995	16.94	--	--	0.40	5.55	11.69	--
R-1	4/27/1995	16.94	--	--	0.32	5.62	11.56	--
R-1	5/15/1995	16.94	--	--	0.47	4.91	12.38	--
R-1	6/16/1995	16.94	--	--	0.44	5.29	11.98	--
R-1	8/25/1995	16.94	--	--	0.20	5.85	11.24	--
R-1	9/26/1995	16.94	--	--	0.19	7.67	9.41	--
R-1	10/20/1995	16.94	--	--	0.02	6.17	10.79	--
R-1	4/4/1996	16.94	--	--	0.15	3.82	13.23	--
R-1	4/16/1996	16.94	--	--	0.14	3.14	13.91	--
R-1	5/10/1996	16.94	--	--	0.11	2.72	14.30	--
R-1	5/15/1996	16.94	--	--	0.06	2.67	14.32	--
R-1	5/22/1996	16.94	--	--	--	7.83	9.11	--
R-1	6/5/1996	16.94	--	--	--	8.62	8.32	--
R-1	6/24/1996	16.94	--	--	--	8.50	8.44	--
R-1	7/15/1996	16.94	--	--	--	8.63	8.31	--
R-1	8/23/1996	16.94	--	--	--	8.53	8.41	--
R-1	9/18/1996	16.94	--	--	--	8.34	8.60	--
R-1	1/3/1997	16.94	--	--	--	3.11	13.83	--
R-1	3/12/1997	16.94	--	--	--	8.91	8.03	--
R-1	4/2/1997	16.94	--	--	0.05	11.04	5.94	--
R-1	7/8/1997	16.94	--	--	--	5.71	11.23	--
R-1	8/26/1997	16.94	--	--	--	11.02	5.92	--
R-1	9/17/1997	16.94	--	--	--	10.84	6.10	--
R-1	4/30/1998	16.94	--	--	0.02	4.60	12.36	--
R-1	5/24/2001	16.94	--	--	--	10.75	6.19	--
R-1	11/24/2002	19.83	--	--	--	5.90	13.93	13.93
R-1	6/29/2007	19.83	--	--	--	5.66	14.17	14.17
R-1	10/22/2007	19.83			Not Monitored			NM
R-1	11/28/2007	19.83			Not Monitored			NM
R-1	12/13/2007	19.83	--	--	--	9.10	10.73	10.73
R-1	1/21/2008	19.83	--	--	--	6.98	12.85	12.85
R-1	2/24/2008	19.83			Not Monitored			--
R-1	3/24/2008	19.83	--	--	--	5.35	14.48	14.48
R-1	8/25/2008	19.83			Not Monitored			--
R-1	2/18/2009	19.83			Not Monitored			NM
R-1	8/25/2009	19.83			Not Monitored			NM
R-1	3/22/2010	16.94	--	--	--	4.75	12.19	12.19
R-1	8/23/2010	16.94	5.35	11.59	0.02	5.37	11.59	11.60
R-1	2/7/2011	16.94	--	--	--	4.56	12.38	--
R-2	1/27/1993	17.52	--	--	--	6.15	11.37	--
R-2	3/12/1993	17.52	--	--	--	7.20	10.32	--
R-2	2/22/1995	17.52	--	--	--	7.66	9.86	--
R-2	5/15/1995	17.52	--	--	--	7.87	9.65	--
R-2	6/16/1995	17.52	--	--	0.01	7.51	10.02	--
R-2	9/26/1995	17.52	--	--	0.01	7.81	9.72	--
R-2	10/20/1995	17.52	--	--	0.06	7.63	9.94	--
R-2	4/4/1996	17.52	--	--	--	5.55	11.97	--
R-2	4/16/1996	17.52	--	--	--	5.29	12.23	--
R-2	5/10/1996	17.52	--	--	--	5.21	12.31	--
R-2	5/15/1996	17.52	--	--	--	5.10	12.42	--
R-2	5/22/1996	17.52	--	--	0.02	7.59	9.95	--
R-2	6/5/1996	17.52	--	--	0.18	7.80	9.86	--
R-2	6/24/1996	17.52	--	--	0.03	7.72	9.82	--
R-2	7/15/1996	17.52	--	--	0.04	7.60	9.95	--
R-2	8/23/1996	17.52	--	--	0.02	7.77	9.77	--
R-2	9/18/1996	17.52	--	--	0.04	7.87	9.68	--
R-2	1/3/1997	17.52	--	--	--	4.25	13.27	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
R-2	3/12/1997	17.52	--	--	0.02	8.02	9.52	--
R-2	4/2/1997	17.52	--	--	0.11	7.72	9.88	--
R-2	7/8/1997	17.52	--	--	--	6.47	11.05	--
R-2	8/19/1997	17.52	--	--	0.02	7.76	9.78	--
R-2	9/17/1997	17.52	--	--	--	7.67	9.85	--
R-2	4/30/1998	17.52	--	--	0.03	6.43	11.11	--
R-2	5/24/2001	17.52	--	--	0.35	8.25	9.53	--
R-2	11/24/2002	20.28	--	--	--	6.69	13.59	13.59
R-2	6/29/2007	20.28	--	--	--	6.72	13.56	13.56
R-2	10/22/2007	20.28			Not Monitored			NM
R-2	11/28/2007	20.28			Not Monitored			NM
R-2	12/13/2007	20.28	--	--	--	7.76	12.52	12.52
R-2	1/21/2008	20.28	--	--	--	5.83	14.45	14.45
R-2	2/24/2008	20.28			Not Monitored			--
R-2	3/24/2008	20.28	--	--	--	6.19	14.09	14.09
R-2	8/25/2008	20.28			Not Monitored			--
R-2	2/18/2009	20.28			Not Monitored			NM
R-2	8/25/2009	20.28			Not Monitored			NM
R-2	3/22/2010	17.52	--	--	--	5.68	11.84	11.84
R-2	8/23/2010	17.52	--	--	--	6.85	10.67	10.67
R-2	2/7/2011	17.52	--	--	--	7.87	9.65	--
W-1	1/27/1993	18.86	--	--	0.19	5.71	13.29	--
W-1	3/12/1993	18.86	--	--	0.06	8.24	10.67	--
W-1	4/14/1993	18.86	--	--	--	8.22	10.64	--
W-1	6/30/1993	18.86	--	--	0.08	8.25	10.67	--
W-1	12/15/1993	18.86	--	--	--	8.60	10.26	--
W-1	2/8/1994	18.86	--	--	0.13	6.51	12.45	--
W-1	7/8/1994	18.86	--	--	--	8.64	10.22	--
W-1	8/12/1994	18.86	--	--	--	8.63	10.23	--
W-1	12/23/1994	18.86	--	--	--	5.48	13.38	--
W-1	2/3/1995	18.86	--	--	--	5.24	13.62	--
W-1	2/22/1995	18.86	--	--	0.03	7.13	11.75	--
W-1	3/24/1995	18.86	--	--	0.14	7.04	11.93	--
W-1	4/27/1995	18.86	--	--	--	6.75	12.11	--
W-1	5/15/1995	18.86	--	--	0.39	6.88	12.27	--
W-1	6/16/1995	18.86	--	--	0.45	7.34	11.86	--
W-1	8/25/1995	18.86	--	--	0.18	7.89	11.11	--
W-1	10/20/1995	18.86	--	--	0.12	8.60	10.35	--
W-1	4/4/1996	18.86	--	--	0.07	5.81	13.10	--
W-1	4/16/1996	18.86	--	--	0.12	5.07	13.88	--
W-1	5/10/1996	18.86	--	--	0.09	4.75	14.18	--
W-1	5/15/1996	18.86	--	--	0.11	4.74	14.20	--
W-1	5/22/1996	18.86	--	--	0.07	8.08	10.83	--
W-1	6/5/1996	18.86	--	--	0.02	8.12	10.76	--
W-1	6/24/1996	18.86	--	--	0.01	8.28	10.59	--
W-1	7/15/1996	18.86	--	--	0.08	8.52	10.40	--
W-1	8/23/1996	18.86	--	--	--	8.63	10.23	--
W-1	9/18/1996	18.86	--	--	--	8.63	10.23	--
W-1	1/3/1997	18.86	--	--	--	4.97	13.89	--
W-1	3/12/1997	18.86	--	--	--	8.08	10.78	--
W-1	4/2/1997	18.86	--	--	0.03	8.14	10.74	--
W-1	5/1/1997	18.86	--	--	--	8.18	10.68	--
W-1	8/19/1997	18.86	--	--	--	8.57	10.29	--
W-1	9/17/1997	18.86	--	--	--	8.20	10.66	--
W-1	4/30/1998	18.86	--	--	0.08	6.70	12.22	--
W-1	7/28/1999	18.86	--	--	0.12	7.18	11.77	--
W-1	5/23/2000	18.86	--	--	--	6.91	11.95	--
W-1	5/24/2001	18.86	--	--	0.01	8.45	10.42	--
W-1	6/5/2002	18.86	--	--	--	6.42	12.44	--
W-1	5/29/2003	18.86	--	--	sheen	7.91	10.95	--
W-1	6/16/2004	18.86	--	--	0.02	7.65	11.23	--
W-1	6/20/2005	18.86	--	--	--	6.31	12.55	--
W-1	6/5/2006	18.86	--	--	--	5.99	12.87	--
W-1	10/23/2006	18.86	--	--	--	8.22	10.64	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
W-1	3/14/2007	21.89	--	--	--	5.41	16.48	--
W-1	9/10/2007	21.89	--	--	--	8.63	13.26	--
W-1	11/28/2007	21.89	--	--	--	8.62	13.27	13.27
W-1	12/13/2007	21.89	--	--	--	6.92	14.97	14.97
W-1	1/21/2008	21.89	--	--	--	8.00	13.89	13.89
W-1	2/24/2008	21.89	--	--	--	6.65	15.24	15.24
W-1	3/24/2008	21.89	--	--	--	7.37	14.52	14.52
W-1	6/2/2008	21.89	--	--	--	8.49	13.40	--
W-1	8/25/2008	21.89	--	--	--	8.61	13.28	13.28
W-1	2/18/2009	21.89			Not Monitored			NM
W-1	8/25/2009	21.89			Not Monitored			NM
W-1	3/22/2010	21.89	--	--	--	5.35	16.54	16.54
W-1	8/23/2010	21.89	--	--	--	7.40	14.49	14.49
W-1	2/7/2011	21.89	--	--	--	6.60	15.29	--
W-1	5/27/2011	21.89	--	--	--	8.42	13.47	--
W-1	8/16/2011	21.89	--	--	--	8.50	13.39	--
W-1	11/14/2011	21.89	--	--	--	8.61	13.28	--
W-1	2/20/2012	21.89	--	--	--	8.07	13.82	--
W-1	8/22/2012	21.89	--	--	--	7.79	14.10	--
W-1	11/5/2012	21.89	--	--	--	8.61	13.28	--
W-1	1/28/2013	21.89	--	--	--	5.29	16.60	--
W-1	5/9/2013	21.89	--	--	--	8.07	13.82	--
W-1	8/19/2013	21.89			DRY			
W-1	11/25/2013	21.89	--	--	--	8.18	13.71	--
W-1	2/14/2014	21.89	--	--	--	8.06	13.83	--
W-1	5/5/2014	21.89	--	--	--	7.96	13.93	--
W-1	8/19/2014	21.89			DRY			
W-1	11/21/2014	21.89	--	--	--	6.96	14.93	--
W-1	12/11/2017	21.89	--	--	--	4.96	16.93	--
W-1	2/26/2018	21.89	--	--	--	--	--	--
W-1	6/11/2018	21.89	--	--	--	--	--	--
								--
W-2	1/27/1993	18.28	--	--	0.16	5.11	13.29	--
W-2	3/12/1993	18.28	--	--	0.02	7.94	10.36	--
W-2	4/14/1993	18.28	--	--	0.02	7.96	10.34	--
W-2	6/30/1993	18.28	--	--	0.09	7.65	10.70	--
W-2	12/15/1993	18.28	--	--	--	8.04	10.24	--
W-2	2/8/1994	18.28	--	--	0.13	5.93	12.45	--
W-2	7/8/1994	18.28	--	--	--	8.69	9.59	--
W-2	8/12/1994	18.28	--	--	--	8.98	9.30	--
W-2	9/21/1994	18.28	--	--	0.18	9.38	9.04	--
W-2	11/4/1994	18.28	--	--	0.37	9.51	9.05	--
W-2	12/23/1994	18.28	--	--	--	4.92	13.36	--
W-2	2/3/1995	18.28	--	--	--	5.16	13.12	--
W-2	2/22/1995	18.28	--	--	0.06	6.57	11.76	--
W-2	3/24/1995	18.28	--	--	0.14	6.48	11.91	--
W-2	4/27/1995	18.28	--	--	--	5.65	12.63	--
W-2	5/15/1995	18.28	--	--	0.57	6.48	12.23	--
W-2	6/16/1995	18.28	--	--	0.60	6.93	11.80	--
W-2	8/25/1995	18.28	--	--	0.22	7.36	11.09	--
W-2	10/20/1995	18.28	--	--	--	7.67	10.61	--
W-2	4/4/1996	18.28	--	--	0.02	5.19	13.11	--
W-2	4/16/1996	18.28	--	--	--	4.40	13.88	--
W-2	5/10/1996	18.28	--	--	--	4.10	14.18	--
W-2	5/15/1996	18.28	--	--	--	4.08	14.20	--
W-2	5/22/1996	18.28	--	--	--	7.59	10.69	--
W-2	6/5/1996	18.28	--	--	--	7.69	10.59	--
W-2	6/24/1996	18.28	--	--	--	8.08	10.20	--
W-2	7/15/1996	18.28	--	--	--	8.45	9.83	--
W-2	8/23/1996	18.28	--	--	--	8.80	9.48	--
W-2	9/18/1996	18.28	--	--	--	8.98	9.30	--
W-2	1/3/1997	18.28	--	--	--	4.48	13.80	--
W-2	3/12/1997	18.28	--	--	--	7.57	10.71	--
W-2	4/2/1997	18.28	--	--	--	7.60	10.68	--
W-2	5/1/1997	18.28	--	--	--	7.72	10.56	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
W-2	8/19/1997	18.28	--	--	--	8.10	10.18	--
W-2	9/18/1997	18.28	--	--	0.07	7.40	10.93	--
W-2	4/30/1998	18.28	--	--	0.07	6.11	12.22	--
W-2	7/29/1999	18.28	--	--	--	6.50	11.78	--
W-2	5/23/2000	18.28	--	--	--	6.33	11.95	--
W-2	5/24/2001	18.28	--	--	--	8.10	10.18	--
W-2	6/5/2002	18.28	--	--	0.02	5.87	12.43	--
W-2	5/28/2003	18.28	--	--	sheen	7.32	10.96	--
W-2	6/15/2004	18.28	--	--	--	8.55	9.73	--
W-2	6/22/2005	18.28	--	--	--	5.71	12.57	--
W-2	6/5/2006	18.28	--	--	--	5.38	12.90	--
W-2	10/23/2006	18.28	--	--	--	7.63	10.65	--
W-2	3/14/2007	21.30	--	--	--	4.82	16.48	--
W-2	9/10/2007	21.30	--	--	--	8.97	12.33	--
W-2	11/28/2007	21.30	--	--	--	8.15	13.15	13.15
W-2	12/13/2007	21.30	--	--	--	7.65	13.65	13.65
W-2	1/21/2008	21.30	--	--	--	7.58	13.72	13.72
W-2	2/24/2008	21.30	--	--	--	6.04	15.26	15.26
W-2	3/24/2008	21.30	--	--	--	6.78	14.52	14.52
W-2	6/2/2008	21.30	--	--	--	8.25	13.05	--
W-2	8/25/2008	21.30	--	--	--	8.51	12.79	12.79
W-2	2/18/2009	21.30			Not Monitored			NM
W-2	8/25/2009	21.30			Not Monitored			NM
W-2	3/22/2010	21.30	--	--	--	4.78	16.52	16.52
W-2	8/23/2010	21.30	--	--	--	6.79	14.51	14.51
W-2	2/7/2011	21.30	--	--	--	5.99	15.31	--
W-2	5/27/2011	21.30	--	--	--	7.61	13.69	--
W-2	8/8/2011	21.30	--	--	--	8.38	12.92	--
W-2	11/14/2011	21.30	--	--	--	8.46	12.84	--
W-2	2/20/2012	21.30	--	--	--	7.60	13.70	--
W-2	8/22/2012	21.30	--	--	--	7.20	14.10	--
W-2	11/5/2012	21.30	--	--	--	8.39	12.91	--
W-2	5/9/2013	21.30	--	--	--	7.56	13.74	--
W-2	8/19/2013	21.30	--	--	--	8.71	12.59	--
W-2	11/25/2013	21.30	--	--	--	7.72	13.58	--
W-2	2/14/2014	21.30	--	--	--	7.60	13.70	--
W-2	5/5/2014	21.30	--	--	--	7.58	13.72	--
W-2	8/19/2014	21.30	--	--	--	8.91	12.39	--
W-2	11/21/2014	21.30	--	--	--	6.37	14.93	--
W-3	1/27/1993	17.10	--	--	--	5.42	11.68	--
W-3	3/12/1993	17.10	--	--	--	6.11	10.99	--
W-3	4/14/1993	17.10	--	--	--	5.88	11.22	--
W-3	12/15/1993	17.10	--	--	--	5.59	11.51	--
W-3	11/4/1994	17.10	--	--	--	7.72	9.38	--
W-3	2/22/1995	17.10	--	--	--	5.82	11.28	--
W-3	6/16/1995	17.10	--	--	--	6.37	10.73	--
W-3	10/20/1995	17.10	--	--	--	6.17	10.93	--
W-3	4/4/1996	17.10	--	--	--	5.19	11.91	--
W-3	4/16/1996	17.10	--	--	--	4.86	12.24	--
W-3	5/10/1996	17.10	--	--	--	4.83	12.27	--
W-3	5/15/1996	17.10	--	--	--	4.71	12.39	--
W-3	5/22/1996	17.10	--	--	--	5.78	11.32	--
W-3	6/5/1996	17.10	--	--	--	6.07	11.03	--
W-3	6/24/1996	17.10	--	--	--	6.30	10.80	--
W-3	7/15/1996	17.10	--	--	--	6.65	10.45	--
W-3	9/18/1996	17.10	--	--	--	6.37	10.73	--
W-3	1/3/1997	17.10	--	--	--	3.72	13.38	--
W-3	4/2/1997	17.10	--	--	0.04	5.83	11.30	--
W-3	5/1/1997	17.10	--	--	--	5.80	11.30	--
W-3	4/29/1998	17.10	--	--	--	5.81	11.29	--
W-3	7/30/1999	17.10	--	--	--	6.11	10.99	--
W-3	5/23/2000	17.10	--	--	--	5.55	11.55	--
W-3	5/22/2001	17.10	--	--	--	6.10	11.00	--
W-3	6/4/2002	17.10	--	--	--	5.78	11.32	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
W-3	5/28/2003	17.10	--	--	--	6.26	10.84	--
W-3	6/16/2004	17.10	--	--	0.02	6.23	10.89	--
W-3	6/21/2005	17.10	--	--	--	5.75	11.35	--
W-3	6/5/2006	17.10	--	--	--	5.43	11.67	--
W-3	10/23/2006	17.10	--	--	--	6.22	10.88	--
W-3	3/14/2007	19.95	--	--	--	4.74	15.21	--
W-3	9/10/2007	19.95	--	--	--	6.55	13.40	--
W-3	11/28/2007	19.95	--	--	--	8.84	11.11	11.11
W-3	12/13/2007	19.95	--	--	--	5.79	14.16	14.16
W-3	1/21/2008	19.95	--	--	--	5.44	14.51	14.51
W-3	2/24/2008	19.95	--	--	--	5.77	14.18	14.18
W-3	3/24/2008	19.95	--	--	--	5.75	14.20	14.20
W-3	6/2/2008	19.95	--	--	--	6.20	13.75	--
W-3	8/25/2008	19.95	--	--	--	5.79	14.16	14.16
W-3	2/18/2009	19.95			Not Monitored			NM
W-3	8/25/2009	19.95			Not Monitored			NM
W-3	3/22/2010	19.95	--	--	--	4.61	15.34	15.34
W-3	8/23/2010	19.95	--	--	--	5.84	14.11	14.11
W-3	2/7/2011	19.95	--	--	--	4.69	15.26	--
W-3	5/27/2011	19.95			Not Monitored			
W-3	8/8/2011	19.95			Dry			
W-3	11/14/2011	19.95			Dry			
W-3	2/20/2012	19.95			Dry			
W-3	8/22/2012	19.95			Dry			
W-3	11/5/2012	19.95	--	--	--	4.98	14.97	--
W-3	1/28/2013	19.95	--	--	--	4.01	15.94	--
W-3	5/9/2013	19.95	DRY					
W-3	8/19/2013	19.95	DRY					
W-3	5/5/2014	19.95	--	--	--	3.61	16.34	--
W-3	8/19/2014	19.95			DRY			
W-3	11/21/2014	19.95	--	--	--	4.59	15.36	--
W-4	1/27/1993	18.03	--	--	--	4.43	13.60	--
W-4	3/12/1993	18.03	--	--	--	7.43	10.60	--
W-4	4/14/1993	18.03	--	--	--	7.32	10.71	--
W-4	12/15/1993	18.03	--	--	--	6.59	11.44	--
W-4	11/4/1994	18.03	--	--	--	8.20	9.83	--
W-4	2/22/1995	18.03	--	--	--	7.17	10.86	--
W-4	6/16/1995	18.03	--	--	--	7.55	10.48	--
W-4	10/20/1995	18.03	--	--	--	7.67	10.36	--
W-4	4/4/1996	18.03	--	--	--	6.12	11.91	--
W-4	4/16/1996	18.03	--	--	--	5.74	12.29	--
W-4	5/10/1996	18.03	--	--	--	5.99	12.04	--
W-4	5/15/1996	18.03	--	--	--	5.67	12.36	--
W-4	5/22/1996	18.03	--	--	--	7.20	10.83	--
W-4	6/5/1996	18.03	--	--	--	7.41	10.62	--
W-4	6/24/1996	18.03	--	--	--	7.49	10.54	--
W-4	7/15/1996	18.03	--	--	--	7.73	10.30	--
W-4	1/3/1997	18.03	--	--	--	4.80	13.23	--
W-4	4/2/1997	18.03	--	--	--	7.37	10.66	--
W-4	5/1/1997	18.03	--	--	--	7.34	10.69	--
W-4	4/29/1998	18.03	--	--	--	6.84	11.19	--
W-4	7/30/1999	18.03	--	--	--	7.30	10.73	--
W-4	5/23/2001	18.03	--	--	0.03	7.71	10.34	--
W-4	6/4/2002	18.03	--	--	--	6.84	11.19	--
W-4	5/28/2003	18.03	--	--	sheen	7.68	10.35	--
W-4	6/15/2004	18.03	--	--	0.02	7.65	10.40	--
W-4	6/21/2005	18.03	--	--	--	6.78	11.25	--
W-4	6/5/2006	18.03	--	--	--	6.23	11.80	--
W-4	10/23/2006	18.03	--	--	--	7.67	10.36	--
W-4	3/14/2007	20.91	--	--	--	5.70	15.21	--
W-4	9/10/2007	20.91	--	--	--	8.20	12.71	--
W-4	11/28/2007	20.91	--	--	--	7.68	13.23	13.23
W-4	12/13/2007	20.91	--	--	--	7.40	13.51	13.51
W-4	1/21/2008	20.91	--	--	--	6.30	14.61	14.61

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
W-4	2/24/2008	20.91	--	--	--	6.81	14.10	14.10
W-4	3/24/2008	20.91	--	--	--	6.78	14.13	14.13
W-4	6/2/2008	20.91	--	--	--	7.69	13.22	--
W-4	8/25/2008	20.91	--	--	--	8.00	12.91	12.91
W-4	2/18/2009	20.91			Not Monitored			NM
W-4	8/25/2009	20.91			Not Monitored			NM
W-4	3/22/2010	20.91	--	--	--	5.89	15.02	15.02
W-4	8/23/2010	20.91	--	--	--	7.11	13.80	13.80
W-4	2/7/2011	20.91	--	--	--	6.01	14.90	--
W-4	5/27/2011	20.91			Not Monitored			
W-4	8/8/2011	20.91	--	--	--	7.81	13.1	--
W-4	11/14/2011	20.91	--	--	--	7.89	13.02	--
W-4	2/20/2012	20.91	--	--	--	7.90	13.01	--
W-4	8/22/2012	20.91	--	--	--	7.55	13.36	--
W-4	5/9/2013	20.91	--	--	--	7.86	13.05	--
W-4	5/5/2014	20.91	--	--	--	4.91	16.00	--
W-4	8/19/2014	20.91	--	--	--	7.85	13.06	--
B-1	1/27/1993	18.62	--	--	--	5.55	13.07	--
B-1	3/12/1993	18.62	--	--	--	6.64	11.98	--
B-1	4/14/1993	18.62	--	--	--	5.65	12.97	--
B-1	6/30/1993	18.62	--	--	--	6.81	11.81	--
B-1	12/15/1993	18.62	--	--	--	7.82	10.80	--
B-1	11/4/1994	18.62	--	--	--	8.80	9.82	--
B-1	2/22/1995	18.62	--	--	--	4.54	14.08	--
B-1	5/15/1995	18.62	--	--	--	6.25	12.37	--
B-1	6/16/1995	18.62	--	--	--	7.00	11.62	--
B-1	10/20/1995	18.62	--	--	--	7.75	10.87	--
B-1	4/4/1996	18.62	--	--	--	5.13	13.49	--
B-1	4/16/1996	18.62	--	--	--	4.93	13.69	--
B-1	5/10/1996	18.62	--	--	--	4.73	13.89	--
B-1	5/15/1996	18.62	--	--	--	4.73	13.89	--
B-1	5/22/1996	18.62	--	--	--	5.03	13.59	--
B-1	6/5/1996	18.62	--	--	--	5.88	12.74	--
B-1	6/24/1996	18.62	--	--	--	6.80	11.82	--
B-1	7/15/1996	18.62	--	--	--	7.48	11.14	--
B-1	1/3/1997	18.62	--	--	--	3.55	15.07	--
B-1	3/12/1997	18.62	--	--	--	4.62	14.00	--
B-1	4/2/1997	18.62	--	--	--	4.93	13.69	--
B-1	5/1/1997	18.62	--	--	--	5.52	13.10	--
B-1	8/19/1997	18.62	--	--	--	7.51	11.11	--
B-1	9/17/1997	18.62	--	--	--	6.80	11.82	--
B-1	5/1/1998	18.62	--	--	--	6.42	12.20	--
B-1	5/23/2000	18.62	--	--	--	6.53	12.09	--
B-1	5/24/2001	18.62	--	--	--	6.65	11.97	--
B-1	6/5/2002	18.62	--	--	--	6.52	12.10	--
B-1	5/29/2003	18.62	--	--	--	6.81	11.81	--
B-1	6/15/2004	18.62	--	--	--	7.43	11.19	--
B-1	6/20/2005	18.62	--	--	--	6.43	12.19	--
B-1	6/5/2006	18.62	--	--	--	6.13	12.49	--
B-1	10/23/2006	18.62	--	--	--	7.86	10.76	--
B-1	3/14/2007	21.61	--	--	--	5.00	16.61	--
B-1	9/10/2007	21.61	--	--	--	8.00	13.61	--
B-1	12/13/2007	21.61	--	--	--	5.97	15.64	15.64
B-1	1/21/2008	21.61	--	--	--	5.09	16.52	16.52
B-1	2/24/2008	21.61	--	--	--	5.63	15.98	15.98
B-1	3/24/2008	21.61	--	--	--	6.20	15.41	15.41
B-1	6/2/2008	21.61	--	--	--	7.17	14.44	--
B-1	8/25/2008	21.61	--	--	--	7.95	13.66	13.66
B-1	2/18/2009	21.61			Not Monitored			NM
B-1	8/25/2009	21.61			Not Monitored			NM
B-1	3/22/2010	21.61	--	--	--	5.09	16.52	16.52
B-1	8/23/2010	21.61	--	--	--	7.50	14.11	14.11
B-1	2/7/2011	21.61	--	--	--	5.00	16.61	--
B-1	5/27/2011	21.61	--	--	--	6.73	14.88	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
B-1	11/14/2011	21.61	--	--	--	7.58	14.03	--
B-1	2/20/2012	21.61	--	--	--	4.82	16.79	--
B-1	8/22/2012	21.61	--	--	--	7.50	14.11	--
B-1	11/5/2012	21.61	--	--	--	7.21	14.40	--
B-1	1/28/2013	21.61	--	--	--	4.93	16.68	--
B-1	5/9/2013	21.61	--	--	--	5.64	15.97	--
B-1	8/19/2013	21.61	--	--	--	7.96	13.65	--
B-1	11/25/2013	21.61	--	--	--	6.03	15.58	--
B-1	2/14/2014	21.61	--	--	--	5.45	16.16	--
B-1	5/5/2014	21.61	--	--	--	4.23	17.38	--
B-1	8/19/2014	21.61	--	--	--	7.75	13.86	--
B-1	11/21/2014	21.61	--	--	--	5.71	15.90	--
B-2	1/27/1993	18.60	--	--	1.08	6.20	13.21	--
B-2	3/12/1993	18.60	--	--	0.24	8.15	10.63	--
B-2	4/14/1993	18.60	--	--	1.25	8.82	10.72	--
B-2	6/30/1993	18.60	--	--	0.75	8.47	10.69	--
B-2	12/15/1993	18.60	--	--	0.21	8.62	10.14	--
B-2	2/8/1994	18.60	--	--	0.50	6.63	12.35	--
B-2	7/8/1994	18.60	--	--	--	8.95	9.65	--
B-2	8/12/1994	18.60	--	--	--	9.34	9.26	--
B-2	9/21/1994	18.60	--	--	0.10	9.70	8.98	--
B-2	11/4/1994	18.60	--	--	0.12	9.68	9.01	--
B-2	12/23/1994	18.60	--	--	--	5.18	13.42	--
B-2	2/3/1995	18.60			Not Monitored			--
B-2	2/22/1995	18.60	--	--	0.03	6.03	12.59	--
B-2	5/15/1995	18.60	--	--	0.04	6.46	12.17	--
B-2	6/16/1995	18.60	--	--	--	6.92	11.68	--
B-2	10/20/1995	18.60	--	--		8.10	10.50	--
B-2	4/4/1996	18.60	--	--	0.83	5.40	13.82	--
B-2	4/16/1996	18.60	--	--	--	4.80	13.80	--
B-2	5/10/1996	18.60	--	--	0.43	4.88	14.04	--
B-2	5/15/1996	18.60	--	--	0.42	4.85	14.07	--
B-2	5/22/1996	18.60	--	--	0.05	7.14	11.50	--
B-2	6/5/1996	18.60	--	--	--	5.62	12.98	--
B-2	6/24/1996	18.60	--	--	--	8.17	10.43	--
B-2	7/15/1996	18.60	--	--	--	8.65	9.95	--
B-2	8/23/1996	18.60	--	--	--	9.08	9.52	--
B-2	9/18/1996	18.60	--	--	--	9.33	9.27	--
B-2	1/3/1997	18.60	--	--	--	3.91	14.69	--
B-2	3/12/1997	18.60	--	--	--	7.05	11.55	--
B-2	4/2/1997	18.60	--	--	--	7.15	11.45	--
B-2	5/1/1997	18.60	--	--	--	7.49	11.11	--
B-2	7/8/1997	18.60	--	--	0.02	6.03	12.59	--
B-2	8/19/1997	18.60	--	--	--	8.43	10.17	--
B-2	8/26/1997	18.60	--	--	--	8.52	10.08	--
B-2	9/18/1997	18.60	--	--	--	7.70	10.90	--
B-2	4/29/1998	18.60	--	--	--	6.47	12.13	--
B-2	7/30/1999	18.60	--	--	--	7.00	11.60	--
B-2	5/23/2000	18.60	--	--	--	6.67	11.93	--
B-2	5/24/2001	18.60	--	--	0.14	8.24	10.47	--
B-2	6/5/2002	18.60	--	--	0.31	6.56	12.27	--
B-2	5/29/2003	18.60	--	--	--	7.75	10.85	--
B-2	6/15/2004	18.60	--	--	--	8.76	9.84	--
B-2	6/20/2005	18.60	--	--	0.29	6.34	12.48	--
B-2	6/5/2006	18.60	--	--	0.02	8.87	9.75	--
B-2	10/23/2006	18.60	--	--	--	8.15	10.45	--
B-2	3/14/2007	21.82	--	--	--	5.23	16.59	--
B-2	9/10/2007	21.82	--	--	--	9.31	12.51	--
B-2	11/28/2007	21.82	3.85	17.97	1.50	5.35	17.60	18.72
B-2	12/13/2007	21.82	4.16	17.66	3.37	7.53	16.82	19.35
B-2	1/21/2008	21.82	--	--	--	7.08	14.74	14.74
B-2	2/24/2008	21.82	--	--	--	6.48	15.34	15.34
B-2	3/24/2008	21.82	--	--	--	7.19	14.63	14.63
B-2	6/2/2008	21.82	--	--	--	8.47	13.35	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
B-2	8/25/2008	21.82	--	--	--	8.85	12.97	12.97
B-2	2/18/2009	21.82			Not Monitored			NM
B-2	8/25/2009	21.82			Not Monitored			NM
B-2	3/22/2010	21.82	--	--	--	5.29	16.53	16.53
B-2	8/23/2010	21.82	--	--	--	7.37	14.45	14.45
B-2	2/7/2011	21.82	--	--	--	6.27	15.55	--
B-2	5/27/2011	21.82	--	--	--	7.26	14.56	--
B-2	11/14/2011	21.82	--	--	--	8.71	13.11	--
B-2	2/20/2012	21.82	--	--	--	7.12	14.70	--
B-2	8/22/2012	21.82	--	--	--	7.68	14.14	--
B-2	11/5/2012	21.82	--	--	--	8.78	13.04	--
B-2	1/28/2013	21.82	--	--	--	5.08	16.74	--
B-2	5/9/2013	21.82	--	--	--	7.00	14.82	--
B-2	8/19/2013	21.82	--	--	--	9.02	12.80	--
B-2	11/25/2013	21.82	--	--	--	7.72	14.10	--
B-2	2/14/2014	21.82	--	--	--	7.12	14.70	--
B-2	5/5/2014	21.82	--	--	--	6.77	15.05	--
B-2	8/19/2014	21.82	--	--	--	9.21	12.61	--
B-2	11/21/2014	21.82	--	--	--	6.64	15.18	--
B-3	1/27/1993	18.73	--	--	4.64	10.18	12.03	--
B-3	3/12/1993	18.73	--	--	3.49	11.64	9.71	--
B-3	4/14/1993	18.73	--	--	2.64	10.75	9.96	--
B-3	6/30/1993	18.73	--	--	2.36	11.21	9.29	--
B-3	12/15/1993	18.73	--	--	0.68	11.05	8.19	--
B-3	2/8/1994	18.73	--	--	4.07	11.48	10.30	--
B-3	7/8/1994	18.73	--	--	2.37	11.58	8.93	--
B-3	8/12/1994	18.73	--	--	1.70	11.55	8.46	--
B-3	9/21/1994	18.73	--	--	0.82	11.60	7.75	--
B-3	11/4/1994	18.73	--	--	1.20	11.60	8.03	--
B-3	12/23/1994	18.73	--	--	6.00	11.95	11.28	--
B-3	2/3/1995	18.73	--	--	0.05	5.00	13.77	--
B-3	2/22/1995	18.73	--	--	8.63	13.68	11.52	--
B-3	3/24/1995	18.73	--	--	6.30	11.60	11.86	--
B-3	4/27/1995	18.73	--	--	3.70	9.90	11.61	--
B-3	5/15/1995	18.73	--	--	5.06	11.46	11.07	--
B-3	6/16/1995	18.73	--	--	4.53	11.48	10.65	--
B-3	8/25/1995	18.73	--	--	3.44	11.47	9.84	--
B-3	10/20/1995	18.73	--	--	0.55	9.91	9.23	--
B-3	4/4/1996	18.73	--	--	6.34	11.12	12.37	--
B-3	4/16/1996	18.73	--	--	5.28	10.04	12.65	--
B-3	5/10/1996	18.73	--	--	3.09	7.49	13.56	--
B-3	5/15/1996	18.73	--	--	2.52	6.93	13.69	--
B-3	5/22/1996	18.73	--	--	0.44	7.69	11.37	--
B-3	6/5/1996	18.73	--	--	1.54	9.31	10.58	--
B-3	6/24/1996	18.73	--	--	3.35	11.78	9.46	--
B-3	7/15/1996	18.73	--	--	2.77	11.59	9.22	--
B-3	8/23/1996	18.73	--	--	2.11	11.66	8.65	--
B-3	9/18/1996	18.73	--	--	1.96	11.63	8.57	--
B-3	1/3/1997	18.73	--	--	0.45	5.00	14.07	--
B-3	3/12/1997	18.73	--	--	0.61	8.15	11.04	--
B-3	4/2/1997	18.73	--	--	--	7.62	11.11	--
B-3	5/1/1997	18.73	--	--	1.20	7.93	11.70	--
B-3	7/8/1997	18.73	--	--	5.02	11.00	11.50	--
B-3	8/19/1997	18.73	--	--	2.52	11.12	9.50	--
B-3	8/26/1997	18.73	--	--	2.77	11.57	9.24	--
B-3	9/18/1997	18.73	--	--	0.37	10.28	8.73	--
B-3	4/30/1998	18.73	--	--	5.56	11.59	11.31	--
B-3	7/28/1999	18.73	--	--	4.77	11.63	10.68	--
B-3	5/23/2000	18.73	--	--	3.73	10.63	10.90	--
B-3	5/24/2001	18.73	--	--	2.00	10.81	9.42	--
B-3	6/5/2002	18.73	--	--	5.48	11.45	11.39	--
B-3	5/27/2003	18.73	--	--	3.55	11.42	9.97	--
B-3	6/15/2004	18.73	--	--	2.35	11.50	8.99	--
B-3	6/20/2005	18.73	--	--	3.52	9.30	12.07	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
B-3	6/5/2006	18.73	--	--	0.02	5.82	12.93	--
B-3	10/23/2006	18.73	--	--	0.91	9.05	10.36	--
B-3	3/14/2007	21.77	--	--	0.08	5.56	16.27	--
B-3	9/10/2007	21.77	--	--	0.08	10.21	11.62	--
B-3A	11/28/2007	21.77	--	--	--	8.60	13.17	13.17
B-3A	12/13/2007	21.77	--	--	--	7.96	13.81	13.81
B-3A	1/21/2008	21.77	--	--	--	7.09	14.68	14.68
B-3A	2/24/2008	21.77	--	--	--	6.69	15.08	15.08
B-3A	3/24/2008	21.77	--	--	--	7.38	14.39	14.39
B-3A	6/2/2008	21.85	--	--	--	8.62	13.23	--
B-3A	8/25/2008	21.85	--	--	--	8.93	12.92	12.92
B-3A	2/18/2009	21.85			Not Monitored			NM
B-3A	8/25/2009	21.85			Not Monitored			NM
B-3A	3/22/2010	21.85	--	--	--	5.31	16.54	16.54
B-3A	8/23/2010	21.85	7.31	14.54	0.23	7.54	14.48	14.66
B-3A	2/7/2011	21.85	--	--	--	6.56	15.29	--
B-3A	5/27/2011	21.85	--	--	--	7.75	14.10	--
B-3A	8/8/2011	21.85	--	--	--	8.61	13.24	--
B-3A	11/14/2011	21.85	--	--	--	8.87	12.98	--
B-3A	2/20/2012	21.85	--	--	--	7.69	14.16	--
B-3A	8/22/2012	21.85	--	--	--	7.79	14.06	--
B-3A	11/5/2012	21.85	--	--	--	9.07	12.78	--
B-3A	1/28/2013	21.85	--	--	--	5.31	16.54	--
B-3A	5/9/2013	21.85	--	--	--	7.54	14.31	--
B-3A	8/19/2013	21.85	9.08	12.77	0.03	9.11	12.76	--
B-3A	11/25/2013	21.85	--	--	--	8.04	13.81	--
B-3A	2/14/2014	21.85	--	--	--	7.67	14.18	--
B-3A	5/5/2014	21.85	--	--	--	7.41	14.44	--
B-3A	8/19/2014	21.85	--	--	--	9.51	12.34	--
B-3A	11/21/2014	21.85	--	--	--	6.79	15.06	--
B-3A	11/14/2016	21.85	--	--	--	5.55	16.30	--
B-3A	11/18/2016	--	--	--	--	--	--	--
B-3A	2/16/2017	21.85	--	--	--	4.43	17.42	--
B-3A	5/25/2017	21.85	--	--	--	5.23	16.62	--
B-3A	9/26/2017	21.85	--	--	--	8.69	13.16	--
B-3A	12/14/2017	21.85	--	--	--	4.97	16.88	--
B-3A	2/26/2018	21.85	--	--	--	5.05	16.80	--
B-3A	6/11/2018	21.85	--	--	--	7.05	14.80	--
B-3A	8/29/2018	21.85	--	--	--	8.58	13.27	--
B-3A	12/17/2018	21.85	--	--	--	5.50	16.35	--
B-4	1/27/1993	18.09	--	--	0.59	5.16	13.37	--
B-4	3/12/1993	18.09	--	--	0.03	7.48	10.63	--
B-4	4/14/1993	18.09	--	--	0.07	7.23	10.91	--
B-4	6/30/1993	18.09	--	--	--	7.20	10.89	--
B-4	12/15/1993	18.09	--	--	0.30	8.01	10.31	--
B-4	2/8/1994	18.09	--	--	0.78	6.29	12.39	--
B-4	7/8/1994	18.09	--	--	--	8.42	9.67	--
B-4	8/12/1994	18.09	--	--	--	8.79	9.30	--
B-4	9/21/1994	18.09	--	--	--	9.07	9.02	--
B-4	11/4/1994	18.09	--	--	--	8.94	9.15	--
B-4	12/23/1994	18.09	--	--	0.34	4.69	13.66	--
B-4	2/3/1995	18.09	--	--	0.90	5.00	13.77	--
B-4	2/22/1995	18.09	--	--	0.64	5.77	12.80	--
B-4	3/24/1995	18.09	--	--	0.90	6.09	12.68	--
B-4	4/27/1995	18.09	--	--	0.50	6.00	12.47	--
B-4	5/15/1995	18.09	--	--	0.44	6.24	12.18	--
B-4	6/16/1995	18.09	--	--	0.03	6.42	11.69	--
B-4	8/25/1995	18.09	--	--	--	7.14	10.95	--
B-4	10/20/1995	18.09	--	--	--	7.12	10.97	--
B-4	4/4/1996	18.09	--	--	--	5.03	13.06	--
B-4	4/16/1996	18.09	--	--	0.49	4.75	13.71	--
B-4	5/10/1996	18.09	--	--	0.92	4.71	14.07	--
B-4	5/15/1996	18.09	--	--	0.87	4.61	14.13	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
B-4	5/22/1996	18.09	--	--	0.68	7.10	11.50	--
B-4	6/5/1996	18.09	--	--	0.10	7.17	11.00	--
B-4	6/24/1996	18.09	--	--	--	7.67	10.42	--
B-4	7/15/1996	18.09	--	--	--	8.13	9.96	--
B-4	8/23/1996	18.09	--	--	--	8.59	9.50	--
B-4	9/18/1996	18.09	--	--	--	8.78	9.31	--
B-4	1/3/1997	18.09	--	--	1.61	4.46	14.84	--
B-4	3/12/1997	18.09	--	--	0.10	6.45	11.72	--
B-4	4/2/1997	18.09	--	--	0.01	6.54	11.56	--
B-4	5/1/1997	18.09	--	--	--	6.87	11.22	--
B-4	8/19/1997	18.09	--	--	--	7.87	10.22	--
B-4	8/26/1997	18.09	--	--	--	8.08	10.01	--
B-4	9/18/1997	18.09	--	--	--	7.40	10.69	--
B-4	4/30/1998	18.09	--	--	0.02	5.93	12.18	--
B-4	7/29/1999	18.09	--	--	--	6.42	11.67	--
B-4	5/23/2000	18.09	--	--	--	6.10	11.99	--
B-4	5/23/2001	18.09	--	--	--	7.46	10.63	--
B-4	6/5/2002	18.09	--	--	0.48	6.18	12.27	--
B-4	5/29/2003	18.09	--	--	sheen	7.10	10.99	--
B-4	6/15/2004	18.09	--	--	0.05	8.20	9.93	--
B-4	6/20/2005	18.09	--	--	0.48	5.95	12.50	--
B-4	6/5/2006	18.09	--	--	0.55	5.67	12.83	--
B-4	10/23/2006	18.09	--	--	0.04	7.60	10.52	--
B-4	3/14/2007	21.28	--	--	0.21	4.66	16.78	--
B-4	9/10/2007	21.28	--	--	--	8.78	12.50	--
B-4	11/28/2007	21.28	--	--	--	7.62	13.66	13.66
B-4	12/13/2007	21.28	--	--	--	6.82	14.46	14.46
B-4	1/21/2008	21.28			Not Monitored			--
B-4	2/24/2008	21.28	--	--	--	5.88	15.40	15.40
B-4	3/24/2008	21.28	--	--	--	6.52	14.76	14.76
B-4	6/2/2008	21.28	--	--	--	7.96	13.32	--
B-4	8/25/2008	21.28	--	--	--	8.35	12.93	12.93
B-4	2/18/2009	21.28			Not Monitored			NM
B-4	8/25/2009	21.28			Not Monitored			NM
B-4	3/22/2010	21.28	4.64	16.64	0.46	5.10	16.53	16.55
B-4	8/23/2010	21.28	6.79	14.49	0.46	7.25	14.38	14.72
B-4	2/7/2011	21.28	5.46	15.82	0.19	5.65	15.77	--
B-4	5/27/2011	21.28	6.72	14.56	0.09	6.81	14.47	--
B-4	2/20/2012	21.28	--	--	--	6.49	14.79	--
B-4	8/22/2012	21.28	--	--	--	7.14	14.14	--
B-4	11/5/2012	21.28	--	--	--	7.91	13.37	--
B-4	1/28/2013	21.28	--	--	--	4.71	16.57	--
B-4	5/9/2013	21.28	6.46	14.82	0.13	6.59	14.79	--
B-4	8/19/2013	21.28	--	--	--	8.51	12.77	--
B-4	11/25/2013	21.28	--	--	--	7.09	14.19	--
B-4	2/14/2014	21.28	--	--	--	6.53	14.75	--
B-4	5/5/2014	21.28	--	--	--	6.78	14.50	--
B-4	8/19/2014	21.28	--	--	--	8.66	12.62	--
B-4	11/21/2014	21.28	--	--	--	6.08	15.20	--
B-4	11/14/2016	21.28	--	--	--	4.52	16.76	--
B-4	11/17/2016	21.28	--	--	--	--	--	--
B-4	2/16/2017	21.28	3.28	18.00	0.80	4.08	17.84	--
B-4	5/24/2017	21.28	4.08	17.20	0.41	4.49	17.12	--
B-4	9/26/2017	21.28	--	--	--	8.22	13.06	--
B-4	12/14/2017	21.28	--	--	--	3.90	17.38	--
B-4	2/26/2018	21.28	--	--	--	4.34	16.94	--
B-4	6/11/2018	21.28	--	--	--	6.70	14.58	--
B-4	8/29/2018	21.28	--	--	--	8.27	13.01	--
B-4	12/17/2018	21.28	--	--	--	4.50	16.78	--
B-4	3/11/2019	21.28	--	--	--	4.59	16.69	--
B-4	6/12/2019	21.28	--	--	--	6.28	15.00	--
B-4	12/4/2019	21.28	--	--	--	5.24	16.04	--
B-4	2/24/2020	21.28	--	--	--	3.71	17.57	--
B-4	6/12/2020	21.28	--	--	--	5.35	15.93	--
B-4	12/2/2020	21.28	--	--	--	4.67	16.61	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
B-4	3/16/2021	21.28	--	--	--	4.30	16.98	
B-4	5/24/2021	21.28	--	--	--	6.09	15.19	
B-4	12/20/2021	21.28	--	--	--	3.18	18.10	
B-4	3/1/2022	21.28	--	--	--	3.27	18.01	
B-4	6/9/2022	21.28	--	--	--	5.13	16.15	
B-4	9/1/2022	21.28	--	--	--	8.43	12.85	
B-4	11/8/2022	21.28	--	--	--	8.65	12.63	
B-4	2/20/2023	21.28	--	--	--	5.05	16.23	
B-4	5/15/2023	21.28	--	--	--	5.10	16.18	
B-4	8/14/2023	21.28	--	--	--	8.67	12.61	
B-5	1/27/1993	17.97	--	--	--	4.48	13.49	--
B-5	3/12/1993	17.97	--	--	--	7.98	9.99	--
B-5	4/14/1993	17.97	--	--	--	7.64	10.33	--
B-5	6/30/1993	17.97	--	--	--	7.03	10.94	--
B-5	12/15/1993	17.97	--	--	--	7.35	10.62	--
B-5	2/8/1994	17.97	--	--	0.03	5.40	12.59	--
B-5	7/8/1994	17.97	--	--	0.05	8.58	9.43	--
B-5	8/12/1994	17.97	--	--	0.01	8.78	9.20	--
B-5	9/21/1994	17.97	--	--	0.06	9.02	9.00	--
B-5	11/4/1994	17.97	--	--	0.07	8.96	9.06	--
B-5	12/23/1994	17.97	--	--	0.01	4.23	13.75	--
B-5	2/3/1995	17.97	--	--	0.04	4.30	13.70	--
B-5	2/22/1995	17.97	--	--	0.34	5.74	12.49	--
B-5	3/24/1995	17.97	--	--	0.78	5.93	12.63	--
B-5	4/27/1995	17.97	--	--	0.90	6.00	12.65	--
B-5	5/15/1995	17.97	--	--	0.90	6.30	12.35	--
B-5	6/16/1995	17.97	--	--	0.84	6.73	11.87	--
B-5	8/25/1995	17.97	--	--	0.07	6.87	11.15	--
B-5	10/20/1995	17.97	--	--	--	7.39	10.58	--
B-5	4/4/1996	17.97	--	--	--	4.24	13.73	--
B-5	4/16/1996	17.97	--	--	--	3.85	14.12	--
B-5	5/10/1996	17.97	--	--	--	3.63	14.34	--
B-5	5/15/1996	17.97	--	--	--	3.60	14.37	--
B-5	5/22/1996	17.97	--	--	--	7.46	10.51	--
B-5	6/5/1996	17.97	--	--	0.01	7.77	10.21	--
B-5	6/24/1996	17.97	--	--	--	7.57	10.40	--
B-5	7/15/1996	17.97	--	--	--	8.35	9.62	--
B-5	8/23/1996	17.97	--	--	--	8.62	9.35	--
B-5	9/18/1996	17.97	--	--	--	8.75	9.22	--
B-5	1/3/1997	17.97	--	--	--	2.95	15.02	--
B-5	3/12/1997	17.97	--	--	--	7.38	10.59	--
B-5	4/2/1997	17.97	--	--	--	7.43	10.54	--
B-5	5/1/1997	17.97	--	--	--	7.68	10.29	--
B-5	8/19/1997	17.97	--	--	--	7.56	10.41	--
B-5	8/26/1997	17.97	--	--	--	7.88	10.09	--
B-5	9/17/1997	17.97	--	--	--	7.53	10.44	--
B-5	4/29/1998	17.97	--	--	--	5.61	12.36	--
B-5	7/29/1999	17.97	--	--	--	6.09	11.88	--
B-5	5/23/2000	17.97	--	--	--	5.95	12.02	--
B-5	5/23/2001	17.97	--	--	--	7.95	10.02	--
B-5	6/5/2002	17.97	--	--	--	5.27	12.70	--
B-5	5/29/2003	17.97	--	--	sheen	6.82	11.15	--
B-5	6/15/2004	17.97	--	--	--	7.37	10.60	--
B-5	6/22/2005	17.97	--	--	--	5.29	12.68	--
B-5	6/5/2006	17.97	--	--	--	4.91	13.06	--
B-5	10/23/2006	17.97	--	--	--	7.24	10.73	--
B-5	3/14/2007	20.95	--	--	--	4.16	16.79	--
B-5	9/10/2007	20.95	--	--	--	8.77	12.18	--
B-5	11/28/2007	20.95	3.45	17.50	0.38	3.83	17.41	17.69
B-5	12/13/2007	20.94	--	--	--	7.56	13.38	13.38
B-5	1/21/2008	20.94	--	--	--	6.77	14.17	14.17
B-5	2/24/2008	20.94	--	--	--	5.56	15.38	15.38
B-5	3/24/2008	20.94	--	--	--	6.24	14.70	14.70
B-5	6/2/2008	20.95	--	--	--	8.21	12.74	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
B-5	8/25/2008	20.95	--	--	--	7.86	13.09	13.09
B-5	2/18/2009	20.95			Not Monitored			NM
B-5	8/25/2009	20.95			Not Monitored			NM
B-5	3/22/2010	20.95	--	--	--	4.25	16.70	16.70
B-5	8/23/2010	20.95	6.38	14.57	0.30	6.68	14.50	14.72
B-5	2/7/2011	20.95	--	--	--	5.41	15.54	--
B-5	5/27/2011	20.95	--	--	--	7.39	13.56	--
B-5	11/14/2011	20.95	--	--	--	8.15	12.80	--
B-5	2/20/2012	20.95	--	--	--	7.13	13.82	--
B-5	8/22/2012	20.95	--	--		6.80	14.15	--
B-5	11/5/2012	20.95	--	--	--	7.71	13.24	--
B-5	1/28/2013	20.95	--	--	--	4.03	16.92	--
B-5	5/9/2013	20.95	--	--	--	6.92	14.03	--
B-5	8/19/2013	20.95	8.57	12.38	0.01	8.58	12.38	--
B-5	11/25/2013	20.95	--	--	--	7.69	13.26	--
B-5	2/14/2014	20.95	--	--	--	6.97	13.98	--
B-5	5/5/2014	20.95	--	--	--	6.65	14.30	--
B-5	8/19/2014	20.95	--	--	--	8.67	12.28	--
B-5	11/21/2014	20.95	--	--	--	5.78	15.17	--
B-5	2/16/2017	20.95	2.93	18.02	0.03	2.96	18.01	--
								--
B-6	1/27/1993	17.94	--	--	--	6.15	11.79	--
B-6	3/12/1993	17.94	--	--	--	7.86	10.08	--
B-6	4/14/1993	17.94	--	--	--	7.89	10.05	--
B-6	6/30/1993	17.94	--	--	--	7.26	10.68	--
B-6	12/15/1993	17.94	--	--	--	7.69	10.25	--
B-6	2/8/1994	17.94	--	--	--	5.61	12.33	--
B-6	7/8/1994	17.94	--	--	--	8.52	9.42	--
B-6	8/12/1994	17.94	--	--	0.76	9.38	9.13	--
B-6	9/21/1994	17.94	--	--	1.37	10.08	8.89	--
B-6	11/4/1994	17.94	--	--	1.76	10.48	8.78	--
B-6	12/23/1994	17.94	--	--	--	4.77	13.17	--
B-6	2/3/1995	17.94	--	--	0.05	4.79	13.19	--
B-6	2/22/1995	17.94	--	--	0.01	5.07	12.88	--
B-6	3/24/1995	17.94	--	--	0.77	6.97	11.55	--
B-6	4/27/1995	17.94	--	--	0.10	3.65	14.37	--
B-6	5/15/1995	17.94	--	--	0.46	6.10	12.19	--
B-6	6/16/1995	17.94	--	--	0.69	6.71	11.75	--
B-6	8/25/1995	17.94	--	--	0.37	7.20	11.02	--
B-6	10/20/1995	17.94	--	--	0.18	7.54	10.54	--
B-6	4/4/1996	17.94	--	--	1.46	5.79	13.25	--
B-6	4/16/1996	17.94	--	--	2.24	5.92	13.70	--
B-6	5/10/1996	17.94	--	--	2.20	5.64	13.95	--
B-6	5/15/1996	17.94	--	--	2.33	5.72	13.97	--
B-6	5/17/1996	17.94			Not Monitored			--
B-6	5/22/1996	17.94	--	--	--	7.34	10.60	--
B-6	6/5/1996	17.94	--	--	0.41	8.00	10.25	--
B-6	6/24/1996	17.94	--	--	0.25	8.20	9.93	--
B-6	7/15/1996	17.94	--	--	0.59	8.77	9.61	--
B-6	8/23/1996	17.94	--	--	0.92	9.34	9.29	--
B-6	9/18/1996	17.94	--	--	0.91	9.51	9.11	--
B-6	1/3/1997	17.94	--	--	--	3.71	14.23	--
B-6	3/12/1997	17.94	--	--	--	7.01	10.93	--
B-6	4/2/1997	17.94	--	--	--	7.56	10.38	--
B-6	5/1/1997	17.94	--	--	--	7.65	10.29	--
B-6	8/19/1997	17.94	--	--	--	7.81	10.13	--
B-6	9/17/1997	17.94	--	--	--	7.00	10.94	--
B-6	4/29/1998	17.94	--	--	--	5.89	12.05	--
B-6	7/29/1999	17.94	--	--	--	6.15	11.79	--
B-6	5/24/2001	17.94	--	--	--	8.05	9.89	--
B-6	6/5/2002	17.94	--	--	0.10	5.65	12.37	--
B-6	5/29/2003	17.94	--	--	--	7.08	10.86	--
B-6	6/15/2004	17.94	--	--	--	8.42	9.52	--
B-6	6/22/2005	17.94	--	--	--	5.44	12.50	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
B-6	6/5/2006	17.94	--	--	--	5.10	12.84	--
B-6	10/23/2006	17.94	--	--	--	7.34	10.60	--
B-6	3/14/2007	21.00	--	--	--	4.46	16.54	--
B-6	9/10/2007	21.00	--	--	--	8.76	12.24	--
B-6	11/28/2007	21.00	--	--	--	9.50	11.50	11.50
B-6	12/13/2007	21.00	--	--	--	1.79	19.21	19.21
B-6	1/21/2008	21.00	--	--	--	11.60	9.40	9.40
B-6	2/24/2008	21.00	--	--	--	5.78	15.22	15.22
B-6	3/24/2008	21.00	--	--	--	6.47	14.53	14.53
B-6	6/2/2008	21.00	--	--	--	7.99	13.01	--
B-6	8/25/2008	21.00	--	--	--	8.11	12.89	12.89
B-6	2/18/2009	21.00			Not Monitored			NM
B-6	8/25/2009	21.00			Not Monitored			NM
B-6	3/22/2010	21.00	--	--	--	4.31	16.69	16.69
B-6	8/23/2010	21.00	--	--	--	6.40	14.60	14.60
B-6	2/7/2011	21.00	--	--	--	5.60	15.40	--
B-6	5/27/2011	21.00				7.01	13.99	--
B-6	8/8/2011	21.00	--	--	--	6.24	14.76	--
B-6	11/14/2011	21.00	--	--	--	8.19	12.81	--
B-6	2/20/2012	21.00	--	--	--	7.34	13.66	--
B-6	8/22/2012	21.00	--	--	--	6.92	14.08	--
B-6	11/5/2012	21.00	--	--	--	7.90	13.10	--
B-6	1/28/2013	21.00	--	--	--	4.42	16.58	--
B-6	5/9/2013	21.00	--	--	--	7.26	13.74	--
B-6	8/19/2013	21.00	--	--	--	8.63	12.37	--
B-6	11/25/2013	21.00	--	--	--	7.69	13.31	--
B-6	2/14/2014	21.00	--	--	--	7.29	13.71	--
B-6	5/5/2014	21.00	--	--	--	7.16	13.84	--
B-6	8/19/2014	21.00	--	--	--	8.69	12.31	--
B-6	11/21/2014	21.00	--	--	--	5.96	15.04	--
B-6	11/14/2016	21.00	--	--	--	4.11	16.89	--
B-6	11/17/2016	21.00	--	--	--	--	--	--
B-6	2/16/2017	21.00	--	--	--	3.37	17.63	--
B-6	5/25/2017	21.00	--	--	--	4.38	16.62	--
B-6	9/26/2017	21.00	7.8	13.20	0.05	7.85	13.19	--
B-6	12/14/2017	21.00	--	--	--	4.26	16.74	--
B-6	2/26/2018	21.00	--	--	--	4.30	16.70	--
B-6	6/11/2018	21.00	--	--	--	--	--	--
B-6	8/29/2018	21.00	--	--	--	7.99	13.01	--
B-6	12/17/2018	21.00	--	--	--	4.59	16.41	--
B-6	3/11/2019	21.00	--	--	--	4.59	16.41	--
B-6	6/12/2019	21.00	--	--	--	6.13	14.87	--
B-6	12/4/2019	21.00	--	--	--	5.15	15.85	--
B-6	2/24/2020	21.00	--	--	--	3.96	17.04	--
B-6	6/12/2020	21.00	--	--	--	5.29	15.71	--
B-6	12/2/2020	21.00	--	--	--	4.77	16.23	--
B-6	3/16/2021	21.00	--	--	--	4.42	16.58	
B-6	5/24/2021	21.00	--	--	--	6.01	14.99	
B-6	12/20/2021	21.00	--	--	--	2.82	18.18	
B-6	3/1/2022	21.00	--	--	--	2.36	18.64	
B-6	6/9/2022	21.00	--	--	--	5.25	15.75	
B-6	9/1/2022	21.00	--	--	--	8.24	12.76	
B-6	11/8/2022	21.00	--	--	--	8.25	12.75	
B-6	2/20/2023	21.00	--	--	--	5.30	15.70	
B-6	5/15/2023	21.00	--	--	--	5.14	15.86	
B-6	8/14/2023	21.00	--	--	--	7.59	13.41	
D-1	1/27/1993	18.03	--	--	--	5.53	12.50	--
D-1	3/12/1993	18.03	--	--	--	6.65	11.38	--
D-1	4/14/1993	18.03	--	--	--	5.84	12.19	--
D-1	12/15/1993	18.03	--	--	--	6.59	11.44	--
D-1	11/4/1994	18.03	--	--	--	7.55	10.48	--
D-1	2/22/1995	18.03	--	--	--	5.90	12.13	--
D-1	6/16/1995	18.03	--	--	--	6.86	11.17	--
D-1	10/20/1995	18.03	--	--	--	6.60	11.43	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
D-1	4/4/1996	18.03	--	--	--	6.44	11.59	--
D-1	4/16/1996	18.03	--	--	--	6.36	11.67	--
D-1	5/1/1997	18.03	--	--	--	6.06	11.97	--
D-1R	11/14/2011	20.13	--	--	--	8.66	11.47	--
D-1R	2/20/2012	20.13	--	--	--	7.31	12.82	--
D-1R	8/22/2012	20.13	--	--	--	9.49	10.64	--
D-1R	11/5/2012	20.13	--	--	--	7.77	12.36	--
D-1R	1/28/2013	20.13	--	--	--	7.78	12.35	--
D-1R	5/9/2013	20.13	--	--	--	8.33	11.80	--
D-1R	8/19/2013	20.13	--	--	--	10.28	9.85	--
D-1R	11/25/2013	20.13	--	--	--	7.91	12.22	--
D-1R	2/14/2014	20.13	--	--	--	7.25	12.88	--
D-1R	5/5/2014	20.13	--	--	--	6.46	13.67	--
D-1R	8/19/2014	20.13	--	--	--	8.99	11.14	--
D-1R	11/21/2014	20.13	--	--	--	7.61	12.52	--
D-1R	11/14/2016	20.13	--	--	--	7.22	12.91	--
D-1R	11/16/2016	--	--	--	--	--	--	--
D-1R	2/16/2017	20.13	--	--	--	6.68	13.45	--
D-1R	5/24/2017	20.13	--	--	--	7.61	12.52	--
D-1R	9/26/2017	20.13	--	--	--	9.56	10.57	--
D-1R	9/28/2017	--	--	--	--	--	--	--
D-1R	12/14/2017	20.13	--	--	--	7.31	12.82	--
D-1R	2/26/2018	20.13	--	--	--	7.45	12.68	--
D-1R	6/11/2018	20.13	--	--	--	8.86	11.27	--
D-1R	6/27/2018	20.13	--	--	--	9.21	10.92	--
D-1R	8/28/2018	20.13	--	--	--	10.02	10.11	--
D-1R	12/17/2018	20.13	--	--	--	7.24	12.89	--
D-1R	3/14/2019	20.13	--	--	--	7.70	12.43	--
D-1R	6/12/2019	20.13	--	--	--	8.92	11.21	--
D-1R	9/23/2019	20.13	--	--	--	8.01	12.12	--
D-1R	12/4/2019	20.13	--	--	--	7.93	12.20	--
D-1R	2/26/2020	20.13	--	--	--	7.32	12.81	--
D-1R	6/12/2020	20.13	--	--	--	7.93	12.20	--
D-1R	9/17/2020	20.13	--	--	--	9.68	10.45	--
D-1R	12/2/2020	20.13	--	--	--	7.51	12.62	--
D-1R	3/16/2021	20.13	--	--	--	7.68	12.45	
D-1R	5/24/2021	20.13	--	--	--	8.68	11.45	
D-1R	9/16/2021	20.13	--	--	--	10.20	9.93	
D-1R	12/20/2021	20.13	--	--	--	6.96	13.17	
D-1R	3/1/2022	20.13	--	--	--	3.79	16.34	
D-1R	6/9/2022	20.13	--	--	--	7.67	12.46	
D-1R	9/1/2022	20.13	--	--	--	9.54	10.59	
D-1R	11/8/2022	20.13	--	--	--	8.19	11.94	
D-1R	2/20/2023	20.13	--	--	--	7.58	12.55	
D-1R	5/15/2023	20.13	--	--	--	8.08	12.05	
D-1R	8/14/2023	20.13	--	--	--	9.71	10.42	
D-4	11/4/1994	17.82	--	--	--	6.44	11.38	--
D-4	2/22/1995	17.82	--	--	--	3.95	13.87	--
D-4	6/16/1995	17.82	--	--	--	6.37	11.45	--
D-4	10/20/1995	17.82	--	--	--	6.10	11.72	--
D-4	4/4/1996	17.82	--	--	--	5.17	12.65	--
D-4	4/16/1996	17.82	--	--	--	5.40	12.42	--
D-4	4/30/1998	17.82	--	--	--	5.68	12.14	--
D-4	6/5/2002	17.82			Dry			--
D-4	5/27/2003	17.82			Dry			--
D-4	6/15/2004	17.82			Dry			--
D-4	6/21/2005	17.82	--	--	--	5.90	11.92	--
D-4	6/5/2006	17.82	--	--	--	4.77	13.05	--
D-4	10/23/2006	17.82	--	--	--	5.82	DRY	--
D-4	3/14/2007	21.09	--	--	--	5.30	15.79	--
D-4	9/10/2007	21.09	--	--	--	5.57	15.52	--
D-4	11/28/2007	21.09	--	--	--	4.10	16.99	16.99
D-4	12/13/2007	21.09	--	--	--	5.00	16.09	16.09

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
D-4	1/21/2008	21.09	--	--	--	6.00	15.09	15.09
D-4	2/24/2008	21.09	--	--	--	4.15	16.94	16.94
D-4	3/24/2008	21.09	--	--	--	3.47	17.62	17.62
D-4	6/2/2008	21.09			Dry			--
D-4	8/25/2008	21.09	--	--	--	2.89	18.20	18.20
D-4	2/18/2009	21.09			Not Monitored			NM
D-4	8/25/2009	21.09			Not Monitored			NM
D-4	3/22/2010	21.09	--	--	--	5.41	15.68	15.68
D-4	8/23/2010	21.09	--	--	--	5.75	15.34	15.34
D-4	2/7/2011	21.09	--	--	--	2.93	18.16	--
D-4	5/27/2011	21.09	--	--	--	4.87	16.22	--
D-4	8/8/2011	21.09			Dry			
D-4	10/13/2011			Decomissioned Well and Replaced With D-4R				
D-4R	11/14/2011	21.27	--	--	--	9.06	12.21	--
D-4R	2/20/2012	21.27	--	--	--	7.85	13.42	--
D-4R	8/22/2012	21.27	--	--	--	10.22	11.05	--
D-4R	11/5/2012	21.27	--	--	--	8.37	12.90	--
D-4R	1/28/2013	21.27	--	--	--	8.11	13.16	--
D-4R	5/9/2013	21.27	--	--	--	8.71	12.56	--
D-4R	8/19/2013	21.27	--	--	--	10.97	10.30	--
D-4R	11/25/2013	21.27	--	--	--	8.38	12.89	--
D-4R	2/14/2014	21.27	--	--	--	7.71	13.56	--
D-4R	5/5/2014	21.27	--	--	--	7.11	14.16	--
D-4R	8/19/2014	21.27	--	--	--	9.56	11.71	--
D-4R	11/21/2014	21.27	--	--	--	7.90	13.37	--
D-4R	11/14/2016	21.27	--	--	--	6.69	14.58	--
D-4R	11/16/2016	--	--	--	--	--	--	--
D-4R	2/16/2017	21.27	--	--	--	5.23	16.04	--
D-4R	5/24/2017	21.27	--	--	--	7.10	14.17	--
D-4R	9/26/2017	21.27	--	--	--	10.23	11.04	--
D-4R	9/27/2017	--	--	--	--	--	--	--
D-4R	12/13/2017	21.27	--	--	--	6.36	14.91	--
D-4R	2/26/2018	21.27	--	--	--	6.99	14.28	--
D-4R	6/11/2018	21.27	--	--	--	8.73	12.54	--
D-4R	6/27/2018	21.27	--	--	--	9.78	11.49	--
D-4R	8/29/2018	21.27	--	--	--	10.84	10.43	--
D-4R	12/17/2018	21.27	--	--	--	6.90	14.37	--
D-5	1/27/1993	18.12	--	--	--	5.51	12.61	--
D-5	4/14/1993	18.12	--	--	--	5.58	12.54	--
D-5	12/15/1993	18.12	--	--	--	6.55	11.57	--
D-5	11/4/1994	18.12	--	--	--	6.56	11.56	--
D-5	2/22/1995	18.12	--	--	--	4.10	14.02	--
D-5	6/16/1995	18.12	--	--	--	6.77	11.35	--
D-5	10/20/1995	18.12	--	--	--	6.55	11.57	--
D-5	4/4/1996	18.12	--	--	--	4.51	13.61	--
D-5	4/16/1996	18.12	--	--	--	4.94	13.18	--
D-5	5/1/1997	18.12	--	--	--	6.50	11.62	--
D-5	4/30/1998	18.12	--	--	--	6.61	11.51	--
D-5	5/27/2003	18.12			Dry			--
D-5	6/15/2004	18.12			Dry			--
D-5	6/21/2005	18.12			Dry			--
D-5	6/5/2006	18.12	--	--	--	6.51	11.61	--
D-5	10/23/2006	18.12			Dry			--
D-5	3/14/2007	21.33			Dry			--
D-5	9/10/2007	21.33			Dry			--
D-5	11/28/2007	21.33	--	--	--	6.74	14.59	14.59
D-5	12/13/2007	21.33	--	--	--	2.30	19.03	19.03
D-5	1/21/2008	21.33			Not Monitored			--
D-5	2/24/2008	21.33	--	--	--	6.23	15.10	15.10
D-5	3/24/2008	21.33			Dry			--
D-5	6/2/2008	21.33			Dry			--
D-5	8/25/2008	21.33	--	--	--	6.91	14.42	14.42
D-5	2/18/2009	21.33			Not Monitored			NM

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
D-5	8/25/2009	21.33			Not Monitored			NM
D-5	3/22/2010	21.33			Dry			--
D-5	8/23/2010	21.33	--	--	--	6.82	14.51	14.51
D-5	2/7/2011	21.33	--	--	--	6.90	14.43	--
D-5	5/27/2011	21.33			Not Monitored			
D-5	8/8/2011	21.33			Dry			
D-5	10/6/2011			Decomissioned Well and Replaced With D-5R				
D-5R	11/14/2011	21.45	--	--	--	9.39	12.06	--
D-5R	2/20/2012	21.45	--	--	--	8.33	13.12	--
D-5R	8/22/2012	21.45	--	--	--	10.44	11.01	--
D-5R	11/5/2012	21.45	--	--	--	8.79	12.66	--
D-5R	1/28/2013	21.45	--	--	--	8.83	12.62	--
D-5R	5/9/2013	21.45	--	--	--	9.16	12.29	--
D-5R	8/19/2013	21.45	--	--	--	11.11	10.34	--
D-5R	11/25/2013	21.45	--	--	--	8.80	12.65	--
D-5R	2/14/2014	21.45	--	--	--	8.21	13.24	--
D-5R	5/5/2014	21.45	--	--	--	7.65	13.80	--
D-5R	8/19/2014	21.45	--	--	--	9.72	11.73	--
D-5R	11/21/2014	21.45	--	--	--	8.32	13.13	--
D-5R	11/14/2016	21.45	--	--	--	8.15	13.30	--
D-5R	11/17/2016	21.45	--	--	--	--	--	--
D-5R	11/17/2016	21.45	--	--	--	--	--	--
D-5R	2/16/2017	21.45	--	--	--	7.30	14.15	--
D-5R	5/24/2017	21.45	--	--	--	8.34	13.11	--
D-5R	9/26/2017	21.45	--	--	--	10.24	11.21	--
D-5R	9/27/2017	21.45	--	--	--	--	--	--
D-5R	12/13/2017	21.45	--	--	--	8.10	13.35	--
D-5R	2/26/2018	21.45	--	--	--	8.21	13.24	--
D-5R	6/11/2018	21.45	--	--	--	9.32	12.13	--
D-5R	6/27/2018	21.45	--	--	--	9.91	11.54	--
D-5R	8/29/2018	21.45	--	--	--	10.98	10.47	--
D-5R	12/17/2018	21.45	--	--	--	8.12	13.33	--
D-6	1/27/1993	17.74	--	--	1.00	5.54	12.95	--
D-6	3/12/1993	17.74	--	--	--	6.79	10.95	--
D-6	4/14/1993	17.74	--	--	--	5.68	12.06	--
D-6	6/30/1993	17.74	--	--	--	6.58	11.16	--
D-6	12/15/1993	17.74	--	--	--	7.14	10.60	--
D-6	2/8/1994	17.74	--	--	--	5.27	12.47	--
D-6	7/8/1994	17.74	--	--	--	7.43	10.31	--
D-6	12/23/1994	17.74	--	--	--	5.14	12.60	--
D-6	2/3/1995	17.74	--	--	--	4.34	13.40	--
D-6	2/22/1995	17.74	--	--	--	4.79	12.95	--
D-6	3/24/1995	17.74	--	--	--	4.55	13.19	--
D-6	4/27/1995	17.74	--	--	--	6.64	11.10	--
D-6	5/15/1995	17.74	--	--	--	5.19	12.55	--
D-6	6/16/1995	17.74	--	--	--	5.67	12.07	--
D-6	8/25/1995	17.74	--	--	--	6.42	11.32	--
D-6	10/20/1995	17.74	--	--	--	4.81	12.93	--
D-6	4/4/1996	17.74	--	--	--	1.58	16.16	--
D-6	4/16/1996	17.74	--	--	--	1.21	16.53	--
D-6	5/10/1996	17.74	--	--	--	3.50	14.24	--
D-6	5/15/1996	17.74	--	--	--	3.28	14.46	--
D-6	5/22/1996	17.74	--	--	--	5.59	12.15	--
D-6	6/5/1996	17.74	--	--	--	6.09	11.65	--
D-6	6/24/1996	17.74	--	--	--	6.55	11.19	--
D-6	7/15/1996	17.74	--	--	--	7.10	10.64	--
D-6	8/23/1996	17.74	--	--	--	7.73	10.01	--
D-6	9/18/1996	17.74	--	--	--	7.09	10.65	--
D-6	1/3/1997	17.74	--	--	--	2.77	14.97	--
D-6	3/12/1997	17.74	--	--	--	1.61	16.13	--
D-6	4/2/1997	17.74	--	--	--	5.97	11.77	--
D-6	5/1/1997	17.74	--	--	--	5.89	11.85	--
D-6	8/19/1997	17.74	--	--	--	7.28	10.46	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
D-6	9/17/1997	17.74	--	--	--	7.38	10.36	--
D-6	4/30/1998	17.74	--	--	--	5.49	12.25	--
D-6	5/23/2000	17.74	--	--	--	5.82	11.92	--
D-6	5/23/2001	17.74	--	--	--	6.92	10.82	--
D-6	6/5/2002	17.74	--	--	--	4.67	13.07	--
D-6	5/27/2003	17.74	--	--	--	6.72	11.02	--
D-6	6/15/2004	17.74	--	--	--	8.52	9.22	--
D-6	6/22/2005	17.74	--	--	--	4.67	13.07	--
D-6	6/5/2006	17.74	--	--	--	2.62	15.12	--
D-6	10/23/2006	17.74	--	--	--	6.95	10.79	--
D-6	3/14/2007	20.61	--	--	--	4.62	15.99	--
D-6	9/10/2007	20.61	--	--	--	7.92	12.69	--
D-6	11/28/2007	20.61	--	--	--	7.80	12.81	12.81
D-6	12/13/2007	20.61	--	--	--	6.26	14.35	14.35
D-6	1/21/2008	20.61	--	--	--	6.03	14.58	14.58
D-6	2/24/2008	20.61	--	--	--	5.93	14.68	14.68
D-6	3/24/2008	20.61	--	--	--	5.76	14.85	14.85
D-6	6/2/2008	20.61	--	--	--	6.75	13.86	--
D-6	8/25/2008	20.61	--	--	--	7.51	13.10	13.10
D-6	2/18/2009	20.61			Not Monitored			NM
D-6	8/25/2009	20.61			Not Monitored			NM
D-6	3/22/2010	20.61	--	--	--	3.85	16.76	16.76
D-6	8/23/2010	20.61	--	--	--	5.99	14.62	14.62
D-6	2/7/2011	20.61	--	--	--	3.50	17.11	--
D-6	5/27/2011	20.61	--	--	--	5.40	15.21	--
D-6	8/8/2011	20.61	--	--	--	7.05	13.56	--
D-6	11/14/2011	20.61	--	--	--	5.95	14.66	--
D-6	2/20/2012	20.61	--	--	--	5.60	15.01	--
D-6	8/22/2012	20.61	--	--	--	6.52	14.09	--
D-6	11/5/2012	20.61	--	--	--	7.26	13.35	--
D-6	5/9/2013	20.61	--	--	--	5.48	15.13	--
D-6	8/19/2013	20.61	--	--	--	7.64	12.97	--
D-6	11/25/2013	20.61	--	--	--	6.26	14.35	--
D-6	2/14/2014	20.61	--	--	--	6.22	14.39	--
D-6	5/5/2014	20.61	--	--	--	4.36	16.25	--
D-6	8/19/2014	20.61	--	--	--	7.69	12.92	--
D-6	11/21/2014	20.61	--	--	--	6.79	13.82	--
D-7	1/27/1993	17.69	--	--	--	5.07	12.62	--
D-7	3/12/1993	17.69	--	--	--	6.38	11.31	--
D-7	4/14/1993	17.69	--	--	--	6.38	11.31	--
D-7	12/15/1993	17.69	--	--	--	7.37	10.32	--
D-7	7/8/1994	17.69	--	--	--	7.14	10.55	--
D-7	8/12/1994	17.69	--	--	--	7.14	10.55	--
D-7	11/4/1994	17.69	--	--	--	7.94	9.75	--
D-7	12/23/1994	17.69	--	--	--	7.14	10.55	--
D-7	2/3/1995	17.69	--	--	--	4.59	13.10	--
D-7	2/22/1995	17.69	--	--	--	5.31	12.38	--
D-7	3/24/1995	17.69	--	--	--	5.35	12.34	--
D-7	4/27/1995	17.69	--	--	--	5.18	12.51	--
D-7	5/15/1995	17.69	--	--	--	5.50	12.19	--
D-7	6/16/1995	17.69	--	--	--	5.95	11.74	--
D-7	8/25/1995	17.69	--	--	--	6.59	11.10	--
D-7	10/20/1995	17.69	--	--	--	6.00	11.69	--
D-7	3/24/1996	17.69	--	--	--	5.35	12.34	--
D-7	4/4/1996	17.69	--	--	--	4.30	13.39	--
D-7	4/16/1996	17.69	--	--	--	4.01	13.68	--
D-7	4/2/1997	17.69	--	--	--	6.04	11.65	--
D-7	5/1/1997	17.69	--	--	--	6.30	11.39	--
D-7	4/30/1998	17.69	--	--	--	5.85	11.84	--
D-7	5/23/2000	17.69	--	--	--	6.11	11.58	--
D-7	5/23/2001	17.69	--	--	--	6.85	10.84	--
D-7	6/4/2002	17.69	--	--	--	5.51	12.18	--
D-7	5/27/2003	17.69	--	--	--	6.36	11.33	--
D-7	6/15/2004	17.69	--	--	--	7.24	10.45	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
D-7	6/22/2005	17.69	--	--	--	5.11	12.58	--
D-7	6/5/2006	17.69	--	--	--	4.74	12.95	--
D-7	10/23/2006	17.69	--	--	--	7.04	10.65	--
D-7	3/14/2007	20.49	--	--	--	3.83	16.66	--
D-7	9/10/2007	20.49	--	--	--	7.67	12.82	--
D-7	11/28/2007	20.49	--	--	--	6.92	13.57	13.57
D-7	12/13/2007	20.49	--	--	--	2.36	18.13	18.13
D-7	1/21/2008	20.49	--	--	--	9.97	10.52	10.52
D-7	2/24/2008	20.49	--	--	--	6.03	14.46	14.46
D-7	3/24/2008	20.49			Not Monitored			--
D-7	6/2/2008	20.49	--	--	--	6.25	14.24	--
D-7	8/25/2008	20.49	--	--	--	7.42	13.07	13.07
D-7	2/18/2009	20.49			Not Monitored			NM
D-7	8/25/2009	20.49			Not Monitored			NM
D-7	3/22/2010	20.49	--	--	--	4.41	16.08	16.08
D-7	8/23/2010	20.49	--	--	--	5.96	14.53	14.53
D-7	2/7/2011	20.49	--	--	--	5.36	15.13	--
D-7	5/27/2011	20.49	--	--	--	5.92	14.57	--
D-7	8/8/2011	20.49	--	--	--	6.85	13.64	--
D-7	11/14/2011	20.49	--	--	--	4.81	15.68	--
D-7	2/20/2012	20.49	--	--	--	5.04	15.45	--
D-7	8/22/2012	20.49	--	--	--	6.73	13.76	--
D-7	11/5/2012	20.49	--	--	--	7.06	13.43	--
D-7	1/28/2013	20.49	--	--	--	3.53	16.96	--
D-7	5/9/2013	20.49	--	--	--	5.85	14.64	--
D-7	8/19/2013	20.49	--	--	--	7.41	13.08	--
D-7	11/25/2013	20.49	--	--	--	6.18	14.31	--
D-7	2/14/2014	20.49	--	--	--	5.29	15.20	--
D-7	5/5/2014	20.49	--	--	--	4.56	15.93	--
D-7	8/19/2014	20.49	--	--	--	7.42	13.07	--
D-7	11/21/2014	20.49	--	--	--	5.30	15.19	--
DPE-1	11/15/2016	--	--	--	--	8.90	--	--
DPE-1	2/16/2017	--	--	--	--	7.73	--	--
DPE-1	5/24/2017	15.46	--	--	--	8.97	6.49	--
DPE-1	7/11/2017	--	--	--	--	11.01	--	--
DPE-1	9/26/2017	25.66	12.4	13.26	0.02	12.42	13.26	--
DPE-1	12/11/2017	25.66	--	--	--	6.88	18.78	--
DPE-1	2/26/2018	25.66	--	--	--	8.86	16.80	--
DPE-1	6/11/2018	25.66	--	--	--	10.67	14.99	--
DPE-1	12/17/2018	25.66	--	--	--	8.73	16.93	--
DPE-1	9/23/2019	25.66	--	--	--	10.96	14.70	--
DPE-1	9/16/2020	25.66	--	--	--	12.10	13.56	--
DPE-2	11/15/2016	--	--	--	--	8.81	--	--
DPE-2	2/16/2017	--	--	--	--	8.14	--	--
DPE-2	5/24/2017	16.28	--	--	--	9.38	6.90	--
DPE-2	7/11/2017	--	--	--	--	11.39	--	--
DPE-2	9/26/2017	25.15	--	--	--	12.37	12.78	--
DPE-2	12/11/2017	25.15	--	--	--	6.21	18.94	--
DPE-2	2/26/2018	25.15	--	--	--	8.79	16.36	--
DPE-2	6/11/2018	25.15	--	--	--	10.77	14.38	--
DPE-2	12/17/2018	25.15	--	--	--	8.98	16.17	--
DPE-2	9/23/2019	25.15	--	--	--	10.73	14.42	--
DPE-3	11/15/2016	--	--	--	--	8.44	--	--
DPE-3	2/16/2017	--	7.95	--	6.26	14.21	--	--
DPE-3	5/15/2017	--	9.24	--	6.09	15.33	--	--
DPE-3	5/24/2017	28.42	8.84	19.58	0.34	9.18	19.51	--
DPE-3	7/11/2017	--	11.42	--	0.01	11.43	--	--
DPE-3	9/26/2017	25.16	13.25	11.91	0.22	13.47	11.87	--
DPE-3	12/11/2017	25.16	--	--	--	9.28	15.88	--
DPE-3	2/26/2018	25.16	11.29	13.87	0.05	11.34	13.86	--
DPE-3	6/11/2018	25.16	14.25	10.91	0.02	14.27	10.91	--
DPE-3	12/17/2018	25.16	--	--	--	9.66	15.50	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
DPE-3	9/23/2019	25.16	--	--	--	10.63	14.53	--
DPE-3	2/24/2020	25.16	--	--	--	8.89	16.27	--
DPE-4	11/15/2016	--	--	--	--	9.94	--	--
DPE-4	2/16/2017	--	--	--	--	8.91	--	--
DPE-4	5/24/2017	17.82	--	--	--	9.48	8.34	--
DPE-4	7/11/2017	--	--	--	--	11.22	--	--
DPE-4	9/26/2017	25.25	--	--	--	12.19	13.06	--
DPE-4	12/11/2017	25.25	--	--	--	7.57	17.68	--
DPE-4	2/26/2018	25.25	--	--	--	9.67	15.58	--
DPE-4	6/11/2018	25.25	--	--	--	10.96	14.29	--
DPE-4	12/17/2018	25.25	--	--	--	9.35	15.90	--
DPE-4	9/23/2019	25.25	--	--	--	10.53	14.72	--
DPE-5	11/15/2016	--	--	--	--	7.01	--	--
DPE-5	2/16/2017	--	--	--	--	8.64	--	--
DPE-5	5/24/2017	17.28	--	--	--	9.83	7.45	--
DPE-5	7/11/2017	--	--	--	--	12.66	--	--
DPE-5	9/26/2017	25.91	--	--	--	13.77	12.14	--
DPE-5	12/11/2017	25.91	--	--	--	7.90	18.01	--
DPE-5	2/26/2018	25.91	--	--	--	10.04	15.87	--
DPE-5	6/11/2018	25.91	--	--	--	12.40	13.51	--
DPE-5	12/17/2018	25.91	--	--	--	9.76	16.15	--
DPE-5	9/23/2019	25.91	--	--	--	12.03	13.88	--
DPE-6	7/11/2017	--	--	--	--	13.98	--	--
DPE-6	6/11/2018	--	--	--	--	13.12	--	--
DPE-6	9/23/2019	--	12.10	--	0.01	12.11	--	--
DPE-6	9/16/2020	--	--	--	--	13.63	--	--
DPE-7	7/11/2017	--	13.97	--	0.39	14.36	--	--
DPE-7	6/11/2018	--	--	--	--	13.58	--	--
DPE-7	9/23/2019	--	--	--	--	13.01	--	--
DPE-7	9/16/2020	--	--	--	--	14.72	--	--
DPE-8	7/11/2017	--	--	--	--	18.96	--	--
DPE-8	6/11/2018	--	15.72	--	0.04	15.76	--	--
DPE-8	9/23/2019	--	--	--	--	11.51	--	--
DPE-8	9/16/2020	--	--	--	--	12.64	--	--
DPE-9	7/11/2017	--	--	--	--	18.39	--	--
DPE-9	6/11/2018	--	--	--	--	16.02	--	--
DPE-9	9/23/2019	--	--	--	--	12.91	--	--
DPE-10	7/11/2017	--	--	--	--	19.01	--	--
DPE-10	6/11/2018	--	--	--	--	16.19	--	--
DPE-10	12/17/2018	--	--	--	--	12.21	--	--
DPE-10	9/23/2019	--	--	--	--	13.00	--	--
DPE-10	9/1/2022	--	--	--	--	13.90	--	
DPE-10	2/20/2023	--	--	--	--	10.32	--	
DPE-10	8/14/2023	--	--	--	--	12.09	--	
DPE-11	11/15/2016	--	11.25	--	0.06	11.31	--	--
DPE-11	2/16/2017	--	11.21	--	0.35	11.56	--	--
DPE-11	5/24/2017	23.12	--	--	--	13.11	10.01	--
DPE-11	7/11/2017	--	--	--	--	12.84	--	--
DPE-11	9/26/2017	25.08	--	--	--	--	--	--
DPE-11	12/11/2017	25.08	--	--	--	10.27	14.81	--
DPE-11	2/26/2018	25.08	--	--	--	11.91	13.17	--
DPE-11	6/11/2018	25.08	--	--	--	17.97	7.11	--
DPE-11	12/17/2018	25.08	--	--	--	10.36	14.72	--
DPE-11	9/23/2019	25.08	--	--	--	12.46	12.62	--
DPE-11	9/16/2020	25.08	13.90	11.18	0.17	14.07	11.15	--
DPE-11	9/1/2022	25.08	--	--	--	--	--	
DPE-11	2/20/2023	25.08	11.82	13.26	0.10	11.92	13.24	

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
DPE-11	8/14/2023	25.08	13.45	11.63	0.10	13.55	11.61	
DPE-12	11/15/2016	--	--	--	--	8.91	--	--
DPE-12	2/16/2017	--	7.71	--	0.02	7.73	--	--
DPE-12	5/24/2017	15.46	11.38	4.08	0.33	11.71	4.01	--
DPE-12	7/11/2017	--	--	--	--	10.47	--	--
DPE-12	9/26/2017	24.72	--	--	--	12.85	11.87	--
DPE-12	12/11/2017	24.72	--	--	--	6.15	18.57	--
DPE-12	2/26/2018	24.72	--	--	--	8.88	15.84	--
DPE-12	6/11/2018	24.72	--	--	--	11.01	13.71	--
DPE-12	12/17/2018	24.72	--	--	--	7.98	16.74	--
DPE-12	9/23/2019	24.72	--	--	--	10.23	14.49	--
DPE-12	9/16/2020	24.72	--	--	--	11.40	13.32	--
DPE-13	11/15/2016	--	--	--	--	11.24	--	--
DPE-13	2/16/2017	--	--	--	--	11.28	--	--
DPE-13	5/24/2017	22.56	--	--	--	12.07	10.49	--
DPE-13	7/11/2017	--	--	--	--	13.51	--	--
DPE-13	9/26/2017	24.92	--	--	--	14.28	10.64	--
DPE-13	12/11/2017	24.92	--	--	--	9.69	15.23	--
DPE-13	2/26/2018	24.92	--	--	--	11.65	13.27	--
DPE-13	6/11/2018	24.92	--	--	--	11.40	13.52	--
DPE-13	12/17/2018	24.92	--	--	--	9.07	15.85	--
DPE-13	9/23/2019	24.92	--	--	--	10.68	14.24	--
DPE-13	9/1/2022	24.92	--	--	--	12.30	12.62	
DPE-13	2/20/2023	24.92	--	--	--	9.23	15.69	
DPE-13	8/14/2023	24.92	--	--	--	11.93	12.99	
DPE-14	11/15/2016	--	--	--	--	2.50	--	--
DPE-14	2/16/2017	--	--	--	--	2.56	--	--
DPE-14	5/24/2017	5.12	--	--	--	4.97	0.15	--
DPE-14	7/11/2017	--	--	--	--	7.60	--	--
DPE-14	9/26/2017	20.67	9.45	11.22	0.03	9.48	11.21	--
DPE-14	12/11/2017	20.67	--	--	--	4.77	15.90	--
DPE-14	2/26/2018	20.67	--	--	--	4.45	16.22	--
DPE-14	6/11/2018	20.67	--	--	--	7.06	13.61	--
DPE-14	12/17/2018	20.67	--	--	--	2.31	18.36	--
DPE-14	9/23/2019	20.67	--	--	--	8.93	11.74	--
DPE-15	11/15/2016	--	--	--	--	6.81	--	--
DPE-15	2/16/2017	--	7.04	--	0.04	7.08	--	--
DPE-15	5/24/2017	14.16	7.9	6.26	0.21	8.11	6.22	--
DPE-15	9/26/2017	20.62	9.92	10.7	0.24	10.16	10.65	--
DPE-15	12/11/2017	20.62	7.55	13.07	0.02	7.57	13.07	--
DPE-15	2/26/2018	20.62	7.17	13.45	0.07	7.24	13.38	--
DPE-15	6/11/2018	20.62	8.72	11.9	0.08	8.80	11.88	--
DPE-15	12/17/2018	20.62	--	--	--	7.13	13.49	--
DPE-15	9/23/2019	20.62	8.15	12.47	0.06	8.21	12.46	--
DPE-16	11/15/2016	--	--	--	--	6.84	--	--
DPE-16	2/16/2017	--	--	--	--	5.77	--	--
DPE-16	5/24/2017	11.54	--	--	--	6.81	4.73	--
DPE-16	7/11/2017	--	--	--	--	8.26	--	--
DPE-16	9/26/2017	20.44	--	--	--	8.57	11.87	--
DPE-16	12/11/2017	20.44	--	--	--	4.87	15.57	--
DPE-16	2/26/2018	20.44	--	--	--	4.77	15.67	--
DPE-16	6/11/2018	20.44	--	--	--	6.65	13.79	--
DPE-16	12/17/2018	20.44	--	--	--	5.08	15.36	--
DPE-16	9/23/2019	20.44	--	--	--	6.29	14.15	--
DPE-17	11/15/2016	--	--	--	--	6.71	--	--
DPE-17	2/16/2017	--	--	--	--	6.93	--	--
DPE-17	5/24/2017	13.86	--	--	--	7.86	6.00	--
DPE-17	7/11/2017	--	--	--	--	9.26	--	--
DPE-17	9/26/2017	20.43	--	--	--	9.79	10.64	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
DPE-17	12/11/2017	20.43	--	--	--	7.62	12.81	--
DPE-17	2/26/2018	20.43	--	--	--	7.70	12.73	--
DPE-17	6/11/2018	20.43	--	--	--	8.90	11.53	--
DPE-17	12/17/2018	20.43	--	--	--	7.56	12.87	--
DPE-17	9/23/2019	20.43	--	--	--	8.27	12.16	--
DPE-18	11/15/2016	--	--	--	--	6.30	--	--
DPE-18	2/16/2017	--	6.06	--	0.01	6.07	--	--
DPE-18	5/24/2017	12.14	--	--	--	7.53	4.61	--
DPE-18	9/26/2017	20.18	--	--	--	9.42	10.76	--
DPE-18	12/11/2017	20.18	--	--	--	6.69	13.49	--
DPE-18	2/26/2018	20.18	--	--	--	7.26	12.92	--
DPE-18	6/11/2018	20.18	--	--	--	9.38	10.80	--
DPE-18	12/17/2018	20.18	--	--	--	6.98	13.20	--
DPE-18	9/23/2019	20.18	--	--	--	7.85	12.33	--
DPE-19	11/15/2016	--	--	--	--	7.40	--	--
DPE-19	2/16/2017	--	--	--	--	6.74	--	--
DPE-19	5/24/2017	13.48	--	--	--	8.17	5.31	--
DPE-19	7/11/2017	--	--	--	--	9.62	--	--
DPE-19	9/26/2017	21.98	--	--	--	11.11	10.87	--
DPE-19	12/11/2017	21.98	--	--	--	7.60	14.38	--
DPE-19	2/26/2018	21.98	--	--	--	7.73	14.25	--
DPE-19	6/11/2018	21.98	--	--	--	9.36	12.62	--
DPE-19	12/17/2018	21.98	--	--	--	6.92	15.06	--
DPE-19	9/23/2019	21.98	--	--	--	8.60	13.38	--
DPE-20	11/15/2016	--	--	--	--	7.38	--	--
DPE-20	2/16/2017	--	--	--	--	7.12	--	--
DPE-20	5/24/2017	14.24	--	--	--	8.02	6.22	--
DPE-20	7/11/2017	--	--	--	--	9.40	--	--
DPE-20	9/26/2017	20.49	--	--	--	10.02	10.47	--
DPE-20	12/11/2017	20.49	--	--	--	7.68	12.81	--
DPE-20	2/26/2018	20.49	--	--	--	7.88	12.61	--
DPE-20	6/11/2018	20.49	--	--	--	9.06	11.43	--
DPE-20	12/17/2018	20.49	--	--	--	7.69	12.80	--
DPE-20	9/23/2019	20.49	--	--	--	8.43	12.06	--
DPE-21	7/11/2017	--	--	--	--	8.37	--	--
DPE-21	9/23/2019	--	--	--	--	5.07	--	--
DPE-22	7/11/2017	--	--	--	--	9.39	--	--
DPE-22	6/11/2018	--	--	--	--	9.12	--	--
DPE-22	9/23/2019	--	--	--	--	8.24	--	--
DPE-23	7/11/2017	--	9.93	--	0.01	9.94	--	--
DPE-23	6/11/2018	--	--	--	--	9.52	--	--
DPE-23	9/23/2019	--	--	--	--	8.88	--	--
DPE-24	7/11/2017	--	--	--	--	10.25	--	--
DPE-24	6/11/2018	--	--	--	--	9.80	--	--
DPE-24	9/23/2019	--	--	--	--	8.50	--	--
DPE-25	7/8/2016	--	8.71	--	3.31	12.02	--	--
DPE-25	5/30/2017	--	7.45	--	4.51	11.96	--	--
DPE-25	7/11/2017	--	7.9	--	3.49	11.39	--	--
DPE-25	12/11/2017	--	7.42	--	0.29	7.71	--	--
DPE-25	6/11/2018	--	8.58	--	2.32	10.90	--	--
DPE-25	3/11/2019	--	7.44	--	0.06	7.50	--	--
DPE-25	6/12/2019	--	6.48	--	0.15	6.63	--	--
DPE-25	9/23/2019	--	8.60	--	0.07	8.67	--	--
DPE-25	12/4/2019	--	7.14	--	0.07	7.21	--	--
DPE-25	2/24/2020	--	--	--	--	5.32	--	--
DPE-25	6/12/2020	--	7.12	--	0.39	7.51	--	--
DPE-25	9/16/2020	--	10.46	--	0.5	10.96	--	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
DPE-25	5/24/2021	--	--	--	--	9.50	--	
DPE-25	12/20/2021	--	--	--	--	4.55	--	
DPE-26	7/8/2016	--	8.7	--	2.49	11.19	--	--
DPE-26	5/30/2017	--	7.42	--	4.44	11.86	--	--
DPE-26	7/11/2017	--	8.1	--	4.66	12.76	--	--
DPE-26	12/11/2017	--	5.08	--	8.03	13.11	--	--
DPE-26	6/11/2018	--	8.35	--	3.44	11.79	--	--
DPE-26	3/11/2019	--	7.46	--	1.2	8.66	--	--
DPE-26	6/12/2019	--	7.88	--	2.62	10.50	--	--
DPE-26	9/23/2019	--	8.07	--	1.85	9.92	--	--
DPE-26	12/4/2019	--	7.75	--	1.11	8.86	--	--
DPE-26	2/24/2020	--	6.27	--	1.45	7.72	--	--
DPE-26	6/12/2020	--	7.66	--	0.54	8.20	--	--
DPE-26	9/16/2020	--	10.32	--	0.23	10.55	--	--
DPE-26	12/2/2020	--	--	--	--	7.53	--	--
DPE-26	3/16/2021	--	9.17	--	0.04	9.21	--	
DPE-26	5/24/2021	--	--	--	--	10.03	--	
DPE-26	9/14/2021	--	--	--	--	11.38	--	
DPE-26	12/20/2021	--	7.42	--	0.06	7.48	--	
DPE-26	3/1/2022	--	--	--	--	5.24	--	
DPE-26	9/1/2022	--	9.30	--	0.1	9.40	--	
DPE-26	2/20/2023	--	7.42	--	1.01	8.43	--	
DPE-26	8/14/2023	--	--	--	--	9.40	--	
DPE-27	7/8/2016	--	8.89	--	1.72	10.61	--	--
DPE-27	7/11/2017	--	8.14	--	2.68	10.82	--	--
DPE-27	12/11/2017	--	5.28	--	5.02	10.30	--	--
DPE-27	6/11/2018	--	8.63	--	1.62	10.25	--	--
DPE-27	3/11/2019	--	7.30	--	2.04	9.34	--	--
DPE-27	6/12/2019	--	10.62	--	0.18	10.80	--	--
DPE-27	9/23/2019	--	--	--	--	8.44	--	--
DPE-27	12/4/2019	--	7.68	--	0.02	7.70	--	--
DPE-27	2/24/2020	--	7.04	--	0.07	7.11	--	--
DPE-27	6/12/2020	--	7.75	--	0.1	7.85	--	--
DPE-27	9/16/2020	--	--	--	--	10.13	--	--
DPE-27	12/2/2020	--	--	--	--	7.17	--	--
DPE-27	3/16/2021	--	9.08	--	0.01	9.09	--	
DPE-27	5/24/2021	--	--	--	--	9.97	--	
DPE-27	9/14/2021	--	--	--	--	11.18	--	
DPE-27	12/20/2021	--	--	--	--	7.13	--	
DPE-27	3/1/2022	--	--	--	--	5.18	--	
DPE-27	9/1/2022	--	--	--	--	9.39	--	
DPE-27	2/20/2023	--	--	--	--	7.32	--	
DPE-27	8/14/2023	--	--	--	--	9.25	--	
DPE-28	7/8/2016	--	8.79	--	1.41	10.20	--	--
DPE-28	7/11/2017	--	7.5	--	2.25	9.75	--	--
DPE-28	12/11/2017	--	4.94	--	0.31	5.25	--	--
DPE-28	6/11/2018	--	8.57	--	0.03	8.60	--	--
DPE-28	9/23/2019	--	--	--	--	8.04	--	--
DPE-28	12/4/2019	--	--	--	--	7.31	--	--
DPE-28	2/24/2020	--	--	--	--	6.36	--	--
DPE-28	6/12/2020	--	--	--	--	7.51	--	--
DPE-28	9/16/2020	--	--	--	--	9.61	--	--
DPE-28	12/2/2020	--	--	--	--	6.58	--	--
DPE-28	3/16/2021	--	--	--	--	8.50	--	
DPE-28	5/24/2021	--	--	--	--	9.40	--	
DPE-28	12/20/2021	--	--	--	--	6.17	--	
DPE-28	3/1/2022	--	--	--	--	5.30	--	
DPE-28	9/1/2022	--	--	--	--	8.85	--	
DPE-28	2/20/2023	--	--	--	--	6.00	--	
DPE-28	8/14/2023	--	--	--	--	8.79	--	
DPE-29	11/15/2016	--	--	--	--	6.34	--	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
DPE-29	2/16/2017	--	--	--	--	5.80	--	--
DPE-29	5/24/2017	11.60	--	--	--	7.42	4.18	--
DPE-29	7/11/2017	--	--	--	--	7.73	--	--
DPE-29	9/26/2017	20.93	--	--	--	7.33	13.60	--
DPE-29	12/11/2017	20.93	--	--	--	5.82	15.11	--
DPE-29	2/26/2018	20.93	--	--	--	8.31	12.62	--
DPE-29	6/11/2018	20.93	--	--	--	8.60	12.33	--
DPE-29	12/17/2018	20.93	--	--	--	7.41	13.52	--
DPE-29	9/23/2019	20.93	--	--	--	8.10	12.83	--
DPE-29	3/16/2021	20.93	--	--	--	7.90	13.03	
DPE-29	5/24/2021	20.93	--	--	--	8.88	12.05	
DPE-29	3/1/2022	20.93	--	--	--	3.02	17.91	
DPE-29	9/1/2022	20.93	--	--	--	8.81	12.12	
DPE-29	2/20/2023	20.93	--	--	--	7.56	13.37	
DPE-29	8/14/2023	20.93	--	--	--	8.72	12.21	
DPE-30	11/15/2016	--	--	--	--	8.51	--	--
DPE-30	2/16/2017	--	--	--	--	8.14	--	--
DPE-30	5/24/2017	16.28	--	--	--	9.22	7.06	--
DPE-30	7/11/2017	--	--	--	--	10.11	--	--
DPE-30	9/26/2017	22.67	--	--	--	11.53	11.14	--
DPE-30	12/11/2017	22.67	--	--	--	7.32	15.35	--
DPE-30	2/26/2018	22.67	--	--	--	9.34	13.33	--
DPE-30	6/11/2018	22.67	--	--	--	10.44	12.23	--
DPE-30	12/17/2018	22.67	--	--	--	9.40	13.27	--
DPE-30	9/23/2019	22.67	--	--	--	10.20	12.47	--
DPE-30	12/2/2020	22.67	--	--	--	9.22	13.45	--
DPE-30	3/16/2021	22.67	--	--	--	10.86	11.81	
DPE-30	5/24/2021	22.67	--	--	--	11.81	10.86	
DPE-30	3/1/2022	22.67	--	--	--	7.32	15.35	
DPE-30	9/1/2022	22.67	--	--	--	11.05	11.62	
DPE-30	2/20/2023	22.67	--	--	--	8.86	13.81	
DPE-30	8/14/2023	22.67	--	--	--	10.68	11.99	
DPE-31	7/8/2016	--	9.99	--	0.11	10.10	--	--
DPE-31	7/11/2017	--	9.08	--	0.26	9.34	--	--
DPE-31	12/11/2017	--	--	--	--	5.82	--	--
DPE-31	6/11/2018	--	9.80	--	0.01	9.81	--	--
DPE-31	3/11/2019	--	--	--	--	8.20	--	--
DPE-31	12/4/2019	--	--	--	--	8.60	--	--
DPE-31	2/24/2020	--	--	--	--	6.95	--	--
DPE-31	6/12/2020	--	--	--	--	8.50	--	--
DPE-31	12/2/2020	--	--	--	--	7.41	--	--
DPE-31	3/16/2021	--	--	--	--	10.07	--	
DPE-31	9/14/2021	--	--	--	--	12.73	--	
DPE-31	12/20/2021	--	--	--	--	8.58	--	
DPE-32	7/8/2016	--	9.32	--	2.29	11.61	--	--
DPE-32	5/30/2017	--	7.32	--	4.86	12.18	--	--
DPE-32	7/11/2017	--	8.21	--	4.7	12.91	--	--
DPE-32	12/11/2017	--	5.18	--	7.77	12.95	--	--
DPE-32	6/11/2018	--	9.18	--	2.02	11.20	--	--
DPE-32	3/11/2019	--	--	--	--	7.88	--	--
DPE-32	6/12/2019	--	8.66	--	2.58	11.24	--	--
DPE-32	9/23/2019	--	8.60	--	0.01	8.61	--	--
DPE-32	12/4/2019	--	8.12	--	2.86	10.98	--	--
DPE-32	2/24/2020	--	7.42	--	1.31	8.73	--	--
DPE-32	6/12/2020	--	8.17	--	0.78	8.95	--	--
DPE-32	12/2/2020	--	--	--	--	8.19	--	--
DPE-32	12/20/2021	--	--	--	--	6.48	--	
DPE-33	11/15/2016	--	6.96	--	0.63	7.59	--	--
DPE-33	2/16/2017	--	6.64	--	0.45	7.09	--	--
DPE-33	5/24/2017	14.18	7.85	6.33	0.45	8.30	6.24	--
DPE-33	7/11/2017	--	9.25	--	0.43	9.68	--	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
DPE-33	9/26/2017	21.05	10.09	10.96	0.33	10.42	10.89	--
DPE-33	12/11/2017	21.05	5.55	15.5	0.05	5.60	15.49	--
DPE-33	2/26/2018	21.05	7.86	13.19	0.03	7.89	13.18	--
DPE-33	6/11/2018	21.05	9.16	11.89	0.04	9.20	11.88	--
DPE-33	12/17/2018	21.05	--	--	--	6.49	14.56	--
DPE-33	12/4/2019	21.05	--	--	--	8.35	12.70	--
DPE-33	2/24/2020	21.05	--	--	--	7.18	13.87	--
DPE-33	6/12/2020	21.05	--	--	--	8.41	12.64	--
DPE-33	12/2/2020	21.05	--	--	--	7.67	13.38	--
DPE-33	3/16/2021	21.05	--	--	--	9.43	11.62	
DPE-33	5/24/2021	21.05	--	--	--	10.36	10.69	
DPE-33	12/20/2021	21.05	--	--	--	5.93	15.12	
DPE-33	3/1/2022	21.05	--	--	--	3.48	17.57	
DPE-33	9/1/2022	21.05	--	--	--	9.90	11.15	
DPE-33	2/20/2023	21.05	--	--	--	7.33	13.72	
DPE-33	8/14/2023	21.05	--	--	--	10.04	11.01	
DPE-34	11/15/2016	--	5.5	--	3.07	8.57	--	--
DPE-34	2/16/2017	--	4.43	--	4.5	8.93	--	--
DPE-34	5/16/2017	--	5.16	--	4.42	9.58	--	--
DPE-34	5/24/2017	17.86	5.69	12.17	4.15	9.84	8.02	--
DPE-34	7/11/2017	--	6.21	--	3.47	9.68	--	--
DPE-34	9/26/2017	20.62	8.72	11.9	0.54	9.26	11.79	--
DPE-34	12/11/2017	20.62	4.02	16.6	0.33	4.35	16.53	--
DPE-34	2/26/2018	20.62	6.14	14.48	0.28	6.42	14.42	--
DPE-34	6/11/2018	20.62	7.50	13.12	0.08	7.58	13.10	--
DPE-34	12/17/2018	20.62	--	--	--	5.68	14.94	--
DPE-34	12/4/2019	20.62	--	--	--	5.84	14.78	--
DPE-34	2/24/2020	20.62	--	--	--	5.04	15.58	--
DPE-34	6/12/2020	20.62	--	--	--	--	--	--
DPE-34	12/2/2020	20.62	--	--	--	--	--	--
DPE-34	3/16/2021	20.62	--	--	--	7.07	13.55	
DPE-34	5/24/2021	20.62	--	--	--	9.81	10.81	
DPE-34	12/20/2021	20.62	--	--	--	--	--	
DPE-34	3/1/2022	20.62	--	--	--	4.43	16.19	
DPE-34	9/1/2022	20.62	--	--	--	7.72	12.90	
DPE-34	2/20/2023	20.62	--	--	--	5.25	15.37	
DPE-34	8/14/2023	20.62	--	--	--	7.79	12.83	
DPE-35	7/11/2016	--	8.82	--	2.48	11.30	--	--
DPE-35	5/30/2017	--	7.38	--	5.42	12.80	--	--
DPE-35	7/11/2017	--	7.93	--	5.56	13.49	--	--
DPE-35	12/11/2017	--	5.03	--	8.49	13.52	--	--
DPE-35	6/11/2018	--	8.60	--	2.92	11.52	--	--
DPE-35	3/11/2019	--	7.22	--	5.34	12.56	--	--
DPE-35	6/12/2019	--	8.43	--	4.75	13.18	--	--
DPE-35	9/23/2019	--	8.00	--	3.85	11.85	--	--
DPE-35	12/4/2019	--	8.20	--	0.31	8.51	--	--
DPE-35	2/24/2020	--	7.06	--	2.34	9.40	--	--
DPE-35	6/12/2020	--	7.87	--	1.88	9.75	--	--
DPE-35	12/2/2020	--	--	--	--	7.77	--	--
DPE-35	12/20/2021	--	--	--	--	8.09	--	
DPE-36	7/11/2016	--	8.94	--	0.77	9.71	--	--
DPE-36	7/11/2017	--	7.69	--	1.69	9.38	--	--
DPE-36	12/11/2017	--	6.15	--	0.06	6.21	--	--
DPE-36	6/11/2018	--	--	--	--	8.66	--	--
DPE-36	3/11/2019	--	7.60	--	0.03	7.63	--	--
DPE-36	12/4/2019	--	--	--	--	7.82	--	--
DPE-36	2/24/2020	--	--	--	--	7.12	--	--
DPE-36	6/12/2020	--	7.79	--	0.02	7.81	--	--
DPE-36	12/2/2020	--	--	--	--	7.52	--	--
DPE-36	9/14/2021	--	--	--	--	11.54	--	
DPE-36	12/20/2021	--	--	--	--	8.00	--	

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
DPE-37	11/15/2016	--	--	--	--	6.62	--	--
DPE-37	2/16/2017	--	--	--	--	6.06	--	--
DPE-37	5/24/2017	12.12	--	--	--	7.11	5.01	--
DPE-37	7/11/2017	--	--	--	--	7.74	--	--
DPE-37	9/26/2017	20.80	--	--	--	9.21	11.59	--
DPE-37	12/11/2017	20.80	--	--	--	3.45	17.35	--
DPE-37	2/26/2018	20.80	--	--	--	6.88	13.92	--
DPE-37	6/11/2018	20.80	--	--	--	8.40	12.40	--
DPE-37	12/17/2018	20.80	--	--	--	7.21	13.59	--
DPE-37	12/2/2020	20.80	--	--	--	--	--	--
DPE-37	3/16/2021	20.80	--	--	--	8.54	12.26	
DPE-37	5/24/2021	20.80	--	--	--	9.02	11.78	
DPE-37	3/1/2022	20.80	--	--	--	4.83	15.97	
DPE-37	9/1/2022	20.80	--	--	--	8.85	11.95	
DPE-37	2/20/2023	20.80	--	--	--	6.85	13.95	
DPE-37	8/14/2023	20.80	9.15	11.65	0.10	9.25	11.63	
DPE-38	11/15/2016	--	4.65	--	1.7	6.35	--	--
DPE-38	2/16/2017	--	3.43	--	4.17	7.60	--	--
DPE-38	5/16/2017	--	3.69	--	5.66	9.35	--	--
DPE-38	5/24/2017	15.20	4.79	10.41	0.01	4.80	10.41	--
DPE-38	7/11/2017	--	--	--	--	5.32	--	--
DPE-38	9/26/2017	20.28	--	--	--	7.09	13.19	--
DPE-38	12/11/2017	20.28	--	--	--	2.87	17.41	--
DPE-38	2/26/2018	20.28	--	--	--	5.41	14.87	--
DPE-38	6/11/2018	20.28	--	--	--	6.57	13.71	--
DPE-38	12/17/2018	20.28	--	--	--	4.73	15.55	--
DPE-38	12/4/2019	20.28	--	--	--	5.62	14.66	--
DPE-38	2/24/2020	20.28	--	--	--	5.05	15.23	--
DPE-38	6/12/2020	20.28	--	--	--	--	--	--
DPE-38	12/2/2020	20.28	--	--	--	--	--	--
DPE-38	3/16/2021	20.28	--	--	--	5.46	14.82	
DPE-38	5/24/2021	20.28	--	--	--	--	--	
DPE-38	12/20/2021	20.28	--	--	--	3.60	16.68	
DPE-38	3/1/2022	20.28	--	--	--	3.63	16.65	
DPE-38	9/1/2022	20.28	--	--	--	6.90	13.38	
DPE-38	2/20/2023	20.28	--	--	--	--	--	
DPE-38	8/14/2023	20.28	--	--	--	6.72	13.56	
DPE-39	11/15/2016	--	6.46	--	3.89	10.35	--	--
DPE-39	2/16/2017	--	6	--	5.99	11.99	--	--
DPE-39	5/16/2017	--	6.45	--	5.6	12.05	--	--
DPE-39	5/24/2017	23.98	6.74	17.24	7.36	14.10	15.77	--
DPE-39	7/11/2017	--	7.75	--	6.57	14.32	--	--
DPE-39	9/26/2017	20.96	9.82	11.14	2.22	12.04	10.70	--
DPE-39	12/11/2017	20.96	4.85	16.11	8.59	13.44	14.39	--
DPE-39	2/26/2018	20.96	7.06	13.9	5.81	12.87	12.74	--
DPE-39	6/11/2018	20.96	8.66	12.3	3.53	12.19	11.59	--
DPE-39	12/17/2018	20.96	7.30	13.66	3.66	10.96	12.93	--
DPE-39	3/11/2019	20.96	7.31	13.65	6	13.31	12.45	--
DPE-39	6/12/2019	21.69	7.37	14.32	5.03	12.40	13.31	--
DPE-39	9/23/2019	20.96	8.48	12.48	0.65	9.13	12.35	--
DPE-39	12/4/2019	20.96	7.95	13.01	1.67	9.62	12.68	--
DPE-39	2/24/2020	20.96	7.13	13.83	2.86	9.99	13.26	--
DPE-39	6/12/2020	20.96	8.07	12.89	1.58	9.65	12.57	--
DPE-39	12/2/2020	20.96	--	--	--	8.14	12.82	--
DPE-39	5/24/2021	20.96	--	--	--	--	--	
DPE-39	9/14/2021	20.96	--	--	--	11.78	9.18	
DPE-39	12/20/2021	20.96	--	--	--	6.73	14.23	
DPE-39	11/8/2022	20.96	--	--	--	8.20	12.76	
DPE-40	7/11/2016	--	8.75	--	1.7	10.45	--	--
DPE-40	7/11/2017	--	7.57	--	3.37	10.94	--	--
DPE-40	12/11/2017	--	4.82	--	6.89	11.71	--	--
DPE-40	6/11/2018	--	8.46	--	1.94	10.40	--	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
DPE-40	3/11/2019	--	7.41	--	3.37	10.78	--	--
DPE-40	6/12/2019	--	8.33	--	4.77	13.10	--	--
DPE-40	9/23/2019	--	8.00	--	1.65	9.65	--	--
DPE-40	12/4/2019	--	7.95	--	0.28	8.23	--	--
DPE-40	2/24/2020	--	6.62	--	3.42	10.04	--	--
DPE-40	6/12/2020	--	7.71	--	1.34	9.05	--	--
DPE-40	12/2/2020	--	--	--	--	7.56	--	--
DPE-40	11/8/2022	--	--	--	--	7.55	--	
DPE-41	7/11/2016	--	9.29	--	1.42	10.71	--	--
DPE-41	7/11/2017	--	7.93	--	3.25	11.18	--	--
DPE-41	12/11/2017	--	5.37	--	6.61	11.98	--	--
DPE-41	6/11/2018	--	8.84	--	2.08	10.92	--	--
DPE-41	3/11/2019	--	7.60	--	3.43	11.03	--	--
DPE-41	6/12/2019	--	8.30	--	3.32	11.62	--	--
DPE-41	9/23/2019	--	8.32	--	2.02	10.34	--	--
DPE-41	12/4/2019	--	8.21	--	0.33	8.54	--	--
DPE-41	2/24/2020	--	7.58	--	0.02	7.60	--	--
DPE-41	6/12/2020	--	8.30	--	0.06	8.36	--	--
DPE-41	12/2/2020	--	--	--	--	7.79	--	--
DPE-42	11/15/2016	--	--	--	--	5.81	--	--
DPE-42	2/16/2017	--	--	--	--	5.00	--	--
DPE-42	5/24/2017	10.00	--	--	--	6.58	3.42	--
DPE-42	7/11/2017	--	--	--	--	8.78	--	--
DPE-42	9/26/2017	20.94	--	--	--	9.30	11.64	--
DPE-42	12/11/2017	20.94	--	--	--	5.27	15.67	--
DPE-42	2/26/2018	20.94	--	--	--	7.32	13.62	--
DPE-42	6/11/2018	20.94	--	--	--	8.69	12.25	--
DPE-42	12/17/2018	20.94	--	--	--	6.55	14.39	--
DPE-42	3/16/2021	20.94	--	--	--	8.82	12.12	
DPE-42	5/24/2021	20.94	--	--	--	--	--	
DPE-42	3/1/2022	20.94	--	--	--	4.80	16.14	
DPE-42	9/1/2022	20.94	--	--	--	9.20	11.74	
DPE-42	2/20/2023	20.94	--	--	--	6.19	14.75	
DPE-42	8/14/2023	20.94	--	--	--	9.16	11.78	
DPE-43	11/15/2016	--	5.07	--	2.68	7.75	--	--
DPE-43	2/16/2017	--	4.23	--	4.35	8.58	--	--
DPE-43	5/16/2017	--	4.57	--	5.96	10.53	--	--
DPE-43	5/24/2017	17.16	5.73	11.43	0.63	6.36	11.30	--
DPE-43	7/11/2017	--	6.84	--	0.02	6.86	--	--
DPE-43	9/26/2017	21.15	8.2	12.95	0.07	8.27	12.88	--
DPE-43	12/11/2017	21.15	--	--	--	3.12	18.03	--
DPE-43	2/26/2018	21.15	4.62	16.53	0.06	4.68	16.52	--
DPE-43	6/11/2018	21.15	6.67	14.48	0.13	6.80	14.45	--
DPE-43	12/17/2018	21.15	--	--	--	4.86	16.29	--
DPE-43	12/4/2019	21.15	5.60	15.55	0.38	5.98	15.47	--
DPE-43	2/24/2020	21.15	4.07	17.08	0.25	4.32	17.03	--
DPE-43	6/12/2020	21.15	5.71	15.44	0.42	6.13	15.36	--
DPE-43	12/2/2020	21.15	4.96	16.19	0.29	5.25	16.13	--
DPE-43	3/16/2021	21.15	4.72	16.43	0.54	5.26	16.32	
DPE-43	5/24/2021	21.15	6.34	14.81	0.5	6.84	14.71	
DPE-43	12/20/2021	21.15	3.58	17.57	0.16	3.74	17.54	
DPE-43	3/1/2022	21.15	3.14	18.01	0.49	3.63	17.91	
DPE-43	9/1/2022	21.15	--	--	--	17.20	3.95	
DPE-43	11/8/2022	21.15	--	--	--	8.20	12.95	
DPE-43	2/20/2023	21.15	--	--	--	6.50	14.65	
DPE-43	8/14/2023	21.15	--	--	--	8.64	12.51	
DPE-44	7/11/2017	--	--	--	--	6.60	--	--
DPE-44	12/11/2017	--	--	--	--	5.55	--	--
DPE-44	6/11/2018	--	--	--	--	6.12	--	--
DPE-44	3/16/2021	--	--	--	--	4.58	--	

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
DPE-45	11/15/2016	--	6.65	--	0.37	7.02	--	--
DPE-45	2/16/2017	--	6.54	--	0.54	7.08	--	--
DPE-45	5/24/2017	14.16	7.41	6.75	0.79	8.20	6.59	--
DPE-45	7/11/2017	--	8.89	--	0.82	9.71	--	--
DPE-45	9/26/2017	21.10	9.95	11.15	0.68	10.63	11.01	--
DPE-45	12/11/2017	21.10	6.91	14.19	0.25	7.16	14.14	--
DPE-45	2/26/2018	21.10	7.36	13.74	0.6	7.96	13.60	--
DPE-45	6/11/2018	21.10	8.70	12.4	0.43	9.13	12.31	--
DPE-45	12/17/2018	21.10	6.90	14.2	0.31	7.21	14.14	--
DPE-45	12/4/2019	21.10	7.56	13.54	0.36	7.92	13.47	--
DPE-45	2/24/2020	21.10	6.36	14.74	0.35	6.71	14.67	--
DPE-45	6/12/2020	21.10	7.43	13.67	0.35	7.78	13.60	--
DPE-45	12/2/2020	21.10	6.92	14.18	0.38	7.30	14.10	--
DPE-45	3/16/2021	21.10	6.67	14.43	0.44	7.11	14.34	
DPE-45	5/24/2021	21.10	8.05	13.05	0.44	8.49	12.96	
DPE-45	12/20/2021	21.10	5.54	15.56	0.43	5.97	15.47	
DPE-45	3/1/2022	21.10	3.22	17.88	0.49	3.71	17.78	
DPE-45	9/1/2022	21.10	--	--	--	9.72	11.38	
DPE-45	11/8/2022	21.10	--	--	--	8.80	12.30	
DPE-45	2/20/2023	21.10	--	--	--	6.25	14.85	
DPE-45	8/14/2023	21.10	--	--	--	8.61	12.49	
DPE-46	7/8/2016	--	9.25	--	9.95	19.20	--	--
DPE-46	5/16/2017	--	7.33	--	6.22	13.55	--	--
DPE-46	7/11/2017	--	9.02	--	1.18	10.20	--	--
DPE-46	12/11/2017	--	5.71	--	0.55	6.26	--	--
DPE-46	6/11/2018	--	--	--	--	9.36	--	--
DPE-46	12/4/2019	--	--	--	--	8.49	--	--
DPE-46	2/24/2020	--	5.70	--	0.03	5.73	--	--
DPE-46	6/12/2020	--	8.38	--	0.01	8.39	--	--
DPE-46	12/2/2020	--	--	--	--	8.11	--	--
DPE-46	3/16/2021	--	--	--	--	8.14	--	
DPE-46	5/24/2021	--	--	--	--	10.45	--	
DPE-46	12/20/2021	--	--	--	--	8.04	--	
DPE-47	11/15/2016	--	--	--	--	4.75	--	--
DPE-47	2/16/2017	--	--	--	--	3.57	--	--
DPE-47	5/24/2017	7.14	--	--	--	4.68	2.46	--
DPE-47	7/11/2017	--	--	--	--	6.06	--	--
DPE-47	9/26/2017	21.06	--	--	--	7.93	13.13	--
DPE-47	12/11/2017	21.06	--	--	--	3.47	17.59	--
DPE-47	2/26/2018	21.06	--	--	--	4.68	16.38	--
DPE-47	6/11/2018	21.06	--	--	--	6.31	14.75	--
DPE-47	12/17/2018	21.06	--	--	--	4.84	16.22	--
DPE-47	12/2/2020	21.06	--	--	--	4.92	16.14	--
DPE-47	3/16/2021	21.06	--	--	--	4.74	16.32	
DPE-47	5/24/2021	21.06	--	--	--	6.22	14.84	
DPE-47	3/1/2022	21.06	--	--	--	2.96	18.10	
DPE-47	9/1/2022	21.06	--	--	--	8.15	12.91	
DPE-47	2/20/2023	21.06	--	--	--	5.15	15.91	
DPE-47	8/14/2023	21.06	--	--	--	7.61	13.45	
DPE-48	7/8/2016	--	10.3	--	1.45	11.75	--	--
DPE-48	7/11/2017	--	9.96	--	2.19	12.15	--	--
DPE-48	12/11/2017	--	--	--	--	7.42	--	--
DPE-48	6/11/2018	--	--	--	--	10.16	--	--
DPE-48	12/4/2019	--	--	--	--	9.28	--	--
DPE-48	2/24/2020	--	--	--	--	8.60	--	--
DPE-48	6/12/2020	--	--	--	--	9.42	--	--
DPE-48	12/2/2020	--	--	--	--	9.01	--	--
DPE-48	3/16/2021	--	--	--	--	9.42	--	
DPE-48	5/24/2021	--	--	--	--	10.36	--	
DPE-48	12/20/2021	--	--	--	--	8.42	--	
DPE-49	7/8/2016	--	9.4	--	3.14	12.54	--	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
DPE-49	5/16/2017	--	7.58	--	3.47	11.05	--	--
DPE-49	7/11/2017	--	8.5	--	3.88	12.38	--	--
DPE-49	12/11/2017	--	5.78	--	7.74	13.52	--	--
DPE-49	6/11/2018	--	9.08	--	2.62	11.70	--	--
DPE-49	3/11/2019	--	7.45	--	6.55	14.00	--	--
DPE-49	6/12/2019	--	8.12	--	2.68	10.80	--	--
DPE-49	9/23/2019	--	8.68	--	1.52	10.20	--	--
DPE-49	12/4/2019	--	8.58	--	0.64	9.22	--	--
DPE-49	2/24/2020	--	7.80	--	1.2	9.00	--	--
DPE-49	6/12/2020	--	8.54	--	1.01	9.55	--	--
DPE-49	12/2/2020	--	--	--	--	8.27	--	--
DPE-49	3/16/2021	--	--	--	--	10.20	--	
DPE-49	5/24/2021	--	--	--	--	10.22	--	
DPE-49	12/20/2021	--	--	--	--	9.07	--	
DPE-50	7/8/2016	--	10.38	--	0.92	11.30	--	--
DPE-50	7/11/2017	--	--	--	--	9.87	--	--
DPE-50	12/11/2017	--	7.31	--	0.02	7.33	--	--
DPE-50	6/11/2018	--	--	--	--	10.26	--	--
DPE-50	12/4/2019	--	--	--	--	9.19	--	--
DPE-50	2/24/2020	--	--	--	--	7.98	--	--
DPE-50	6/12/2020	--	--	--	--	8.98	--	--
DPE-50	12/2/2020	--	--	--	--	8.80	--	--
DPE-50	3/16/2021	--	--	--	--	10.26	--	
DPE-50	5/24/2021	--	--	--	--	11.28	--	
DPE-50	9/14/2021	--	--	--	--	12.68	--	
DPE-50	12/20/2021	--	--	--	--	8.72	--	
DPE-51	7/8/2016	--	10.4	--	0.18	10.58	--	--
DPE-51	7/11/2017	--	9.46	--	0.24	9.70	--	--
DPE-51	6/11/2018	--	10.76	--	0.04	10.80	--	--
DPE-51	12/4/2019	--	--	--	--	9.80	--	--
DPE-51	2/24/2020	--	--	--	--	6.92	--	--
DPE-51	6/12/2020	--	--	--	--	9.25	--	--
DPE-51	12/2/2020	--	--	--	--	8.93	--	--
DPE-51	3/16/2021	--	--	--	--	9.65	--	
DPE-51	12/20/2021	--	--	--	--	8.43	--	
DPE-52	7/8/2016	--	9.65	--	2.8	12.45	--	--
DPE-52	5/15/2017	--	7.96	--	3.62	11.58	--	--
DPE-52	7/11/2017	--	9.13	--	0.07	9.20	--	--
DPE-52	12/11/2017	--	6.98	--	0.02	7.00	--	--
DPE-52	6/11/2018	--	10.19	--	0.14	10.33	--	--
DPE-52	12/4/2019	--	8.92	--	0.26	9.18	--	--
DPE-52	2/24/2020	--	8.21	--	0.23	8.44	--	--
DPE-52	6/12/2020	--	8.90	--	0.6	9.50	--	--
DPE-52	12/2/2020	--	8.38	--	0.55	8.93	--	--
DPE-52	3/16/2021	--	9.96	--	0.31	10.27	--	
DPE-52	5/24/2021	--	10.97	--	0.44	11.41	--	
DPE-52	12/20/2021	--	--	--	--	9.55	--	
DPE-53	11/15/2016	--	--	--	--	7.19	--	--
DPE-53	2/16/2017	--	--	--	--	6.76	--	--
DPE-53	5/24/2017	13.52	--	--	--	7.97	5.55	--
DPE-53	7/11/2017	--	--	--	--	8.37	--	--
DPE-53	9/26/2017	21.15	--	--	--	10.14	11.01	--
DPE-53	12/11/2017	21.15	--	--	--	6.07	15.08	--
DPE-53	2/26/2018	21.15	--	--	--	7.75	13.40	--
DPE-53	6/11/2018	21.15	--	--	--	8.95	12.20	--
DPE-53	12/17/2018	21.15	--	--	--	7.68	13.47	--
DPE-54	7/11/2016	--	9.86	--	2.33	12.19	--	--
DPE-54	5/30/2017	--	8	--	6.03	14.03	--	--
DPE-54	7/11/2017	--	8.86	--	2.87	11.73	--	--
DPE-54	12/11/2017	--	6.94	--	1.88	8.82	--	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
DPE-54	6/11/2018	--	9.92	--	0.09	10.01	--	--
DPE-54	3/11/2019	--	8.89	--	0.13	9.02	--	--
DPE-54	12/4/2019	--	9.11	--	0.15	9.26	--	--
DPE-54	2/24/2020	--	8.11	--	1.06	9.17	--	--
DPE-54	6/12/2020	--	--	--	--	9.16	--	--
DPE-54	12/2/2020	--	8.25	--	1.6	9.85	--	--
DPE-54	3/16/2021	--	8.47	--	0.01	8.48	--	
DPE-54	5/24/2021	--	9.82	--	0.76	10.58	--	
DPE-54	9/1/2022	--	20.02	--	2.08	22.10	--	
DPE-54	11/8/2022	--	--	--	--	8.42	--	
DPE-54	2/20/2023	--	8.35	--	2.15	10.50	--	
DPE-54	8/14/2023	--	10.45	--	0.25	10.70	--	
DPE-55	11/15/2016	--	--	--	--	6.13	--	--
DPE-55	2/16/2017	--	--	--	--	4.67	--	--
DPE-55	5/24/2017	9.34	--	--	--	7.78	1.56	--
DPE-55	7/11/2017	--	--	--	--	9.75	--	--
DPE-55	9/26/2017	21.62	--	--	--	10.91	10.71	--
DPE-55	12/11/2017	21.62	--	--	--	6.73	14.89	--
DPE-55	2/26/2018	21.62	--	--	--	7.13	14.49	--
DPE-55	6/11/2018	21.62	--	--	--	9.18	12.44	--
DPE-55	12/2/2020	21.62	--	--	--	7.64	13.98	--
DPE-55	3/16/2021	21.62	--	--	--	7.82	13.80	
DPE-55	5/24/2021	21.62	--	--	--	8.49	13.13	
DPE-55	3/1/2022	21.62	--	--	--	5.18	16.44	
DPE-55	9/1/2022	21.62	--	--	--	10.08	11.54	
DPE-55	2/20/2023	21.62	--	--	--	6.83	14.79	
DPE-55	8/14/2023	21.62	--	--	--	10.04	11.58	
DPE-56	7/11/2016	--	9.81	--	3.19	13.00	--	--
DPE-56	5/15/2017	--	7.98	--	5.19	13.17	--	--
DPE-56	7/11/2017	--	9.44	--	0.59	10.03	--	--
DPE-56	12/11/2017	--	7.37	--	0.39	7.76	--	--
DPE-56	6/11/2018	--	10.15	--	0.17	10.32	--	--
DPE-56	12/4/2019	--	8.58	--	3.47	12.05	--	--
DPE-56	2/24/2020	--	8.55	--	0.27	8.82	--	--
DPE-56	6/12/2020	--	9.21	--	0.15	9.36	--	--
DPE-56	12/2/2020	--	8.62	--	0.25	8.87	--	--
DPE-56	3/16/2021	--	--	--	--	8.58	--	
DPE-56	5/24/2021	--	10.00	--	0.01	10.01	--	
DPE-56	12/20/2021	--	--	--	--	9.43	--	
DPE-56	9/1/2022	--	10.75	--	0.1	10.85	--	
DPE-56	2/20/2023	--	--	--	--	6.42	--	
DPE-56	8/14/2023	--	--	--	--	10.76	--	
DPE-57	11/15/2016	--	6.94	--	2.78	9.72	--	--
DPE-57	2/16/2017	--	6.65	--	3.17	9.82	--	--
DPE-57	5/15/2017	--	7.6	--	3.2	10.80	--	--
DPE-57	5/24/2017	19.64	8.3	11.34	1.38	9.68	11.06	--
DPE-57	7/11/2017	--	--	--	--	8.87	--	--
DPE-57	9/26/2017	21.46	10.01	11.45	0.35	10.36	11.38	--
DPE-57	12/11/2017	21.46	6.48	14.98	0.25	6.73	14.93	--
DPE-57	2/26/2018	21.46	8.19	13.27	0.47	8.66	13.18	--
DPE-57	6/11/2018	21.46	9.40	12.06	0.31	9.71	12.00	--
DPE-57	12/4/2019	21.46	8.49	12.97	0.77	9.26	12.82	--
DPE-57	2/24/2020	21.46	7.77	13.69	0.83	8.60	13.52	--
DPE-57	6/12/2020	21.54	8.43	13.11	0.87	9.30	12.94	--
DPE-57	12/2/2020	21.46	7.88	13.58	0.67	8.55	13.45	--
DPE-57	3/16/2021	21.46	8.35	13.11	0.67	9.02	12.98	
DPE-57	5/24/2021	21.46	9.14	12.32	0.61	9.75	12.20	
DPE-57	9/14/2021	21.46	10.75	10.71	0.1	10.85	10.69	
DPE-57	12/20/2021	21.46	--	--	--	--	--	
DPE-57	3/1/2022	21.46	5.38	16.08	0.18	5.56	16.04	
DPE-57	9/1/2022	21.46	--	--	--	8.72	12.74	
DPE-57	11/8/2022	21.46	--	--	--	8.40	13.06	

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
DPE-57	2/20/2023	21.46	--	--	--	8.04	13.42	
DPE-57	8/14/2023	21.46	--	--	--	9.91	11.55	
HA-1	1/27/1993	19.50	--	--	--	5.94	13.56	--
HA-1	3/12/1993	19.50	--	--	--	8.54	10.96	--
HA-1	4/14/1993	19.50	--	--	--	6.47	13.03	--
HA-1	12/15/1993	19.50	--	--	--	5.54	13.96	--
HA-1	11/4/1994	19.50	--	--	--	10.30	9.20	--
HA-1	2/22/1995	19.50	--	--	--	5.11	14.39	--
HA-1	6/16/1995	19.50	--	--	--	8.33	11.17	--
HA-1	10/20/1995	19.50	--	--	--	5.48	14.02	--
HA-1	4/4/1996	19.50	--	--	--	5.81	13.69	--
HA-1	4/16/1996	19.50	--	--	--	5.78	13.72	--
HA-1	5/1/1997	19.50	--	--	--	5.59	13.91	--
HA-1	9/17/1997	19.50	--	--	--	5.50	14.00	--
HA-1	4/29/1998	19.50	--	--	--	5.83	13.67	--
HA-1	5/24/2000	19.50	--	--	--	6.20	13.30	--
HA-1	5/23/2001	19.50	--	--	--	6.30	13.20	--
HA-1	6/4/2002	19.50	--	--	--	6.40	13.10	--
HA-1	5/28/2003	19.50	--	--	--	6.45	13.05	--
HA-1	6/15/2004	19.50	--	--	--	5.80	13.70	--
HA-1	6/22/2005	19.50	--	--	--	5.77	13.73	--
HA-1	6/5/2006	19.50	--	--	--	5.00	14.50	--
HA-1	10/23/2006	19.50	--	--	--	5.97	13.53	--
HA-1	3/14/2007	20.76	--	--	--	3.42	17.34	--
HA-1	9/10/2007	20.76	--	--	--	4.46	16.30	--
HA-1	11/28/2007	20.76	--	--	--	7.32	13.44	13.44
HA-1	12/13/2007	20.76	--	--	--	3.83	16.93	16.93
HA-1	1/21/2008	20.76	--	--	--	3.87	16.89	16.89
HA-1	2/24/2008	20.76	--	--	--	4.46	16.30	16.30
HA-1	3/24/2008	20.76	--	--	--	3.06	17.70	17.70
HA-1	6/2/2008	20.76	--	--	--	4.83	15.93	--
HA-1	8/25/2008	20.76	--	--	--	3.33	17.43	17.43
HA-1	2/18/2009	20.76			Not Monitored			NM
HA-1	8/25/2009	20.76			Not Monitored			NM
HA-1	3/22/2010	20.76	--	--	--	3.94	16.82	16.82
HA-1	8/23/2010	20.76	--	--	--	6.68	14.08	14.08
HA-1	2/7/2011	20.76	--	--	--	3.88	16.88	--
HA-1	5/27/2011	20.76	--	--	--	3.76	17.00	--
HA-1	8/8/2011	20.76	--	--	--	6.10	14.66	--
HA-1	11/14/2011	20.76	--	--	--	4.01	16.75	--
HA-1	2/20/2012	20.76	--	--	--	3.01	17.75	--
HA-1	8/22/2012	20.76	--	--	--	7.42	13.34	--
HA-1	11/5/2012	20.76	--	--	--	2.98	17.78	--
HA-1	1/28/2013	20.76	--	--	--	3.17	17.59	--
HA-1	5/9/2013	20.76	--	--	--	4.37	16.39	--
HA-1	8/19/2013	20.76	--	--	--	7.83	12.93	--
HA-1	11/25/2013	20.76	--	--	--	3.61	17.15	--
HA-1	2/14/2014	20.76	--	--	--	2.12	18.64	--
HA-1	5/5/2014	20.76	--	--	--	3.24	17.52	--
HA-1	8/19/2014				Decomissioned Well			
HA-2	1/27/1993	18.17	--	--	--	5.80	12.37	--
HA-2	4/14/1993	18.17	--	--	--	7.12	11.05	--
HA-2	12/15/1993	18.17	--	--	--	7.84	10.33	--
HA-2	11/4/1994	18.17	--	--	--	8.45	9.72	--
HA-2	2/22/1995	18.17	--	--	--	6.39	11.78	--
HA-2	6/16/1995	18.17	--	--	--	7.03	11.14	--
HA-2	10/20/1995	18.17	--	--	--	7.29	10.88	--
HA-2	4/4/1996	18.17	--	--	--	5.43	12.74	--
HA-2	4/16/1996	18.17	--	--	--	5.17	13.00	--
HA-2	4/2/1997	18.17	--	--	--	6.80	11.37	--
HA-2	5/1/1997	18.17	--	--	--	6.98	11.19	--
HA-2	9/18/1997	18.17	--	--	--	7.34	10.83	--
HA-2	4/30/1998	18.17	--	--	--	6.74	11.43	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
HA-2	7/30/1999	18.17	--	--	--	7.03	11.14	--
HA-2	5/23/2000	18.17	--	--	--	6.94	11.23	--
HA-2	5/23/2001	18.17	--	--	--	7.50	10.67	--
HA-2	6/4/2002	18.17	--	--	--	6.45	11.72	--
HA-2	5/27/2003	18.17	--	--	sheen	7.40	10.77	--
HA-2	6/16/2004	18.17	--	--	--	7.84	10.33	--
HA-2	6/21/2005	18.17	--	--	--	6.41	11.76	--
HA-2	6/5/2006	18.17	--	--	--	6.22	11.95	--
HA-2	10/23/2006	18.17	--	--	--	7.84	10.33	--
HA-2	3/14/2007	21.09	--	--	--	5.69	15.40	--
HA-2	9/10/2007	21.09	--	--	--	7.89	13.20	--
HA-2	11/28/2007	21.09	--	--	--	7.53	13.56	13.56
HA-2	12/13/2007	21.09	6.95	14.14	0.36	7.31	14.05	14.32
HA-2	1/21/2008	21.09	--	--	--	6.35	14.74	14.74
HA-2	2/24/2008	21.09	--	--	--	6.31	14.78	14.78
HA-2	3/24/2008	21.09	--	--	--	6.65	14.44	14.44
HA-2	6/2/2008	21.09	--	--	--	7.12	13.97	--
HA-2	8/25/2008	21.09	--	--	--	7.77	13.32	13.32
HA-2	2/18/2009	21.09			Not Monitored			NM
HA-2	8/25/2009	21.09			Not Monitored			NM
HA-2	3/22/2010	21.09	--	--	--	5.93	15.16	15.16
HA-2	8/23/2010	21.09	--	--	--	6.61	14.48	14.48
HA-2	2/7/2011	21.09	--	--	--	6.20	14.89	--
HA-2	5/27/2011	21.09	--	--	--	6.35	14.74	--
HA-2	8/8/2011	21.09	--	--	--	7.22	13.87	--
HA-2	11/14/2011	21.09	--	--	--	7.70	13.39	--
HA-2	2/20/2012	21.09	--	--	--	6.10	14.99	--
HA-2	8/22/2012	21.09	--	--	--	7.29	13.80	--
HA-2	11/5/2012	21.09	--	--	--	7.37	13.72	--
HA-2	1/28/2013	21.09	--	--	--	5.42	15.67	--
HA-2	5/9/2013	21.09	--	--	--	6.54	14.55	--
HA-2	8/19/2013	21.09	--	--	--	7.66	13.43	--
HA-2	11/25/2013	21.09	--	--	--	4.56	16.53	--
HA-2	2/14/2014	21.09	--	--	--	6.25	14.84	--
HA-2	5/5/2014	21.09	--	--	--	5.04	16.05	--
HA-2	8/19/2014				Decomissioned Well			
HA-3	1/27/1993	21.03	--	--	--	8.65	12.38	--
HA-3	3/12/1993	21.03	--	--	--	9.01	12.02	--
HA-3	4/14/1993	21.03	--	--	--	8.61	12.42	--
HA-3	12/15/1993	21.03	--	--	--	9.22	11.81	--
HA-3	11/4/1994	21.03	--	--	--	10.26	10.77	--
HA-3	2/22/1995	21.03	--	--	--	8.35	12.68	--
HA-3	6/16/1995	21.03	--	--	--	9.31	11.72	--
HA-3	10/20/1995	21.03	--	--	--	9.46	11.57	--
HA-3	4/4/1996	21.03	--	--	--	7.95	13.08	--
HA-3	4/16/1996	21.03	--	--	--	8.10	12.93	--
HA-3	4/2/1997	21.03	--	--	--	6.70	14.33	--
HA-3	5/1/1997	21.03	--	--	--	8.44	12.59	--
HA-3	9/18/1997	21.03	--	--	--	9.34	11.69	--
HA-3	4/30/1998	21.03	--	--	--	9.20	11.83	--
HA-3	5/23/2000	21.03	--	--	--	9.25	11.78	--
HA-3	5/23/2001	21.03	--	--	--	9.18	11.85	--
HA-3	6/4/2002	21.03	--	--	--	9.07	11.96	--
HA-3	5/27/2003	21.03	--	--	--	9.30	11.73	--
HA-3	6/22/2005	21.03	--	--	--	8.94	12.09	--
HA-3	6/5/2006	21.03	--	--	--	8.91	12.12	--
HA-3	10/23/2006	21.03	--	--	--	9.66	11.37	--
HA-3	3/14/2007	21.09	--	--	--	5.42	15.67	--
HA-3	9/10/2007	21.09	--	--	--	6.70	14.39	--
HA-3	11/28/2007	21.09	--	--	--	6.91	14.18	14.18
HA-3	12/13/2007	21.09	5.90	15.19	0.90	6.80	14.97	15.64
HA-3	1/21/2008	21.09	--	--	--	5.96	15.13	15.13
HA-3	2/24/2008	21.09	--	--	--	5.77	15.32	15.32
HA-3	3/24/2008	21.09	--	--	--	6.07	15.02	15.02

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
HA-3	6/2/2008	21.09	--	--	--	6.36	14.73	--
HA-3	8/25/2008	21.09	--	--	--	6.30	14.79	14.79
HA-3	2/18/2009	21.09			Not Monitored			NM
HA-3	8/25/2009	21.09			Not Monitored			NM
HA-3	3/22/2010	21.09	--	--	--	5.44	15.65	16.65
HA-3	8/23/2010	21.09	--	--	--	6.34	14.75	14.75
HA-3	2/7/2011	21.09	--	--	--	5.31	15.78	--
HA-3	5/27/2011	21.09	--	--	--	5.67	15.42	--
HA-3	8/8/2011	21.09	--	--	--	6.45	14.64	--
HA-3	11/14/2011	21.09	--	--	--	6.33	14.76	--
HA-3	2/20/2012	21.09	--	--	--	5.20	15.89	--
HA-3	8/22/2012	21.09	--	--	--	6.56	14.53	--
HA-3	11/5/2012	21.09	--	--	--	5.41	15.68	--
HA-3	1/28/2013	21.09	--	--	--	5.47	15.62	--
HA-3	5/9/2013	21.09	--	--	--	5.97	15.12	--
HA-3	8/19/2013	21.09	--	--	--	6.60	14.49	--
HA-3	11/25/2013	21.09	--	--	--	4.07	17.02	--
HA-3	2/14/2014	21.09	--	--	--	4.68	16.41	--
HA-3	5/5/2014	21.09	--	--	--	4.66	16.43	--
HA-3	8/19/2014				Decomissioned Well			
HA-4	1/27/1993	20.24	--	--	--	7.68	12.56	--
HA-4	3/12/1993	20.24	--	--	--	8.56	11.68	--
HA-4	4/14/1993	20.24	--	--	--	8.02	12.22	--
HA-4	12/15/1993	20.24	--	--	--	8.41	11.83	--
HA-4	11/4/1994	20.24	--	--	--	10.14	10.10	--
HA-4	2/22/1995	20.24	--	--	--	7.09	13.15	--
HA-4	6/16/1995	20.24	--	--	--	8.78	11.46	--
HA-4	10/20/1995	20.24	--	--	--	8.54	11.70	--
HA-4	4/4/1996	20.24	--	--	--	7.68	12.56	--
HA-4	4/16/1996	20.24	--	--	--	7.11	13.13	--
HA-4	4/2/1997	20.24	--	--	--	8.00	12.24	--
HA-4	5/1/1997	20.24	--	--	--	5.49	14.75	--
HA-4	9/18/1997	20.24	--	--	--	7.70	12.54	--
HA-4	4/30/1998	20.24	--	--	--	8.67	11.57	--
HA-4	5/23/2000	20.24	--	--	--	7.35	12.89	--
HA-4	5/23/2001	20.24	--	--	--	8.95	11.29	--
HA-4	6/4/2002	20.24	--	--	--	6.45	13.79	--
HA-4	5/27/2003	20.24	--	--	--	8.64	11.60	--
HA-4	6/16/2004	20.24	--	--	--	8.67	11.57	--
HA-4	6/22/2005	20.24	--	--	--	8.58	11.66	--
HA-4	6/5/2006	20.24	--	--	--	8.04	12.20	--
HA-4	10/23/2006	20.24	--	--	--	9.00	11.24	--
HA-4	3/14/2007	21.05	--	--	--	5.06	15.99	--
HA-4	9/10/2007	21.05	--	--	--	6.77	14.28	--
HA-4	11/28/2007	21.05	--	--	--	5.42	15.63	15.63
HA-4	12/13/2007	21.05	--	--	--	6.20	14.85	14.85
HA-4	1/21/2008	21.05	--	--	--	5.08	15.97	15.97
HA-4	2/24/2008	21.05	--	--	--	5.78	15.27	15.27
HA-4	3/24/2008	21.05	--	--	--	5.15	15.90	15.90
HA-4	6/2/2008	21.05	--	--	--	6.37	14.68	--
HA-4	8/25/2008	21.05	--	--	--	4.15	16.90	16.90
HA-4	2/18/2009	21.05			Not Monitored			NM
HA-4	8/25/2009	21.05			Not Monitored			NM
HA-4	3/22/2010	21.05	--	--	--	5.69	15.36	15.36
HA-4	8/23/2010	21.05	--	--	--	6.75	14.30	14.30
HA-4	2/7/2011	21.05	--	--	--	5.17	15.88	--
HA-4	5/27/2011	21.05	--	--	--	5.61	15.44	--
HA-4	8/8/2011	21.05	--	--	--	6.63	14.42	--
HA-4	11/14/2011	21.05	--	--	--	4.71	16.34	--
HA-4	2/20/2012	21.05	--	--	--	4.90	16.15	--
HA-4	8/22/2012	21.05	--	--	--	10.72	10.33	--
HA-4	11/5/2012	21.05	--	--	--	3.98	17.07	--
HA-4	1/28/2013	21.05	--	--	--	3.54	17.51	--
HA-4	5/9/2013	21.05	--	--	--	6.08	14.97	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
HA-4	8/19/2013	21.05	--	--	--	6.88	14.17	--
HA-4	11/25/2013	21.05	--	--	--	5.83	15.22	--
HA-4	2/14/2014	21.05	--	--	--	3.65	17.40	--
HA-4	5/5/2014	21.05	--	--	--	4.84	16.21	--
HA-4	8/19/2014				Decomissioned Well			
HA-5	1/27/1993	18.07	--	--	--	4.50	13.57	--
HA-5	3/12/1993	18.07	--	--	--	6.22	11.85	--
HA-5	4/14/1993	18.07	--	--	--	5.13	12.94	--
HA-5	12/15/1993	18.07	--	--	--	6.39	11.68	--
HA-5	11/4/1994	18.07	--	--	--	7.86	10.21	--
HA-5	2/22/1995	18.07	--	--	--	3.67	14.40	--
HA-5	6/16/1995	18.07	--	--	--	6.70	11.37	--
HA-5	10/20/1995	18.07	--	--	--	6.41	11.66	--
HA-5	4/4/1996	18.07	--	--	--	4.88	13.19	--
HA-5	4/16/1996	18.07	--	--	--	4.91	13.16	--
HA-5	5/1/1997	18.07	--	--	--	5.04	13.03	--
HA-5	9/18/1997	18.07	--	--	--	5.90	12.17	--
HA-5	5/1/1998	18.07	--	--	--	5.98	12.09	--
HA-5	7/29/1999	18.07	--	--	--	6.53	11.54	--
HA-5	5/23/2000	18.07	--	--	--	6.22	11.85	--
HA-5	5/22/2001	18.07	--	--	--	6.09	11.98	--
HA-5	6/5/2002	18.07	--	--	--	6.08	11.99	--
HA-5	11/24/2002	21.13	--	--	--	6.80	14.33	14.33
HA-5	1/17/2003	21.13	4.37	16.76	0.00	4.37	16.76	16.76
HA-5	1/20/2003	21.13	--	--	--	4.58	16.55	16.55
HA-5	1/31/2003	21.13	--	--	--	4.49	16.64	16.64
HA-5	2/7/2003	21.13	--	--	--	4.46	16.67	16.67
HA-5	2/12/2003	21.13	--	--	--	4.93	16.20	16.20
HA-5	2/18/2003	21.13	--	--	--	5.30	15.83	15.83
HA-5	2/21/2003	21.13	--	--	--	5.14	15.99	15.99
HA-5	2/24/2003	21.13	--	--	--	5.23	15.90	15.90
HA-5	3/4/2003	21.13	--	--	--	5.55	15.58	15.58
HA-5	3/12/2003	21.13	--	--	--	5.24	15.89	15.89
HA-5	3/14/2003	21.13	5.25	15.88	0.01	5.26	15.88	15.89
HA-5	3/26/2003	21.13	--	--	--	4.41	16.72	16.72
HA-5	3/28/2003	21.13	--	--	--	4.98	16.15	16.15
HA-5	4/2/2003	21.13	--	--	--	5.00	16.13	16.13
HA-5	4/4/2003	21.13	--	--	--	5.44	15.69	15.69
HA-5	4/8/2003	21.13	--	--	--	5.49	15.64	15.64
HA-5	4/11/2003	21.13	--	--	--	5.53	15.60	15.60
HA-5	4/15/2003	21.13	--	--	--	5.06	16.07	16.07
HA-5	4/17/2003	21.13	--	--	--	5.70	15.43	15.43
HA-5	4/22/2003	21.13	--	--	--	5.54	15.59	15.59
HA-5	4/25/2003	21.13	--	--	--	5.92	15.21	15.21
HA-5	5/2/2003	21.13	--	--	--	5.98	15.15	15.15
HA-5	5/6/2003	21.13	--	--	--	6.02	15.11	15.11
HA-5	5/9/2003	21.13	--	--	--	6.34	14.79	14.79
HA-5	5/23/2003	21.13	--	--	--	6.95	14.18	14.18
HA-5	5/28/2003	21.13	--	--	--	6.85	14.28	14.28
HA-5	6/13/2003	21.13	--	--	--	7.22	13.91	13.91
HA-5	6/18/2003	21.13	--	--	--	7.16	13.97	13.97
HA-5	6/27/2003	21.13	--	--	--	7.14	13.99	13.99
HA-5	7/7/2003	21.13	--	--	--	7.47	13.66	13.66
HA-5	7/16/2003	21.13	--	--	--	7.57	13.56	13.56
HA-5	7/31/2003	21.13	7.82	13.31	0.01	7.83	13.31	13.32
HA-5	8/5/2003	21.13	--	--	--	7.90	13.23	13.23
HA-5	8/11/2003	21.13	--	--	--	9.01	12.12	12.12
HA-5	8/22/2003	21.13	9.24	11.89	0.01	9.25	11.89	11.90
HA-5	8/26/2003	21.13	--	--	--	8.19	12.94	12.94
HA-5	9/2/2003	21.13	--	--	--	8.48	12.65	12.65
HA-5	9/9/2003	21.13	--	--	--	8.93	12.20	12.20
HA-5	9/19/2003	21.13	8.80	12.33	0.01	8.81	12.33	12.34
HA-5	10/14/2003	21.13			Not Monitored			--
HA-5	11/20/2003	21.13			Not Monitored			--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
HA-5	12/3/2003	21.13	--	--	--	4.44	16.69	16.69
HA-5	1/19/2004	21.13	--	--	--	3.99	17.14	17.14
HA-5	2/24/2004	21.13	--	--	--	5.26	15.87	15.87
HA-5	3/15/2004	21.13	--	--	--	6.11	15.02	15.02
HA-5	4/19/2004	21.13	--	--	--	6.62	14.51	14.51
HA-5	5/17/2004	21.13	--	--	--	7.15	13.98	13.98
HA-5	6/16/2004	21.13	--	--	--	7.01	14.12	--
HA-5	6/22/2004	21.13	--	--	--	6.98	14.15	14.15
HA-5	8/18/2004	21.13	8.10	13.03	0.01	8.11	13.03	13.04
HA-5	9/21/2004	21.13	--	--	--	6.97	14.16	14.16
HA-5	10/19/2004	21.13	--	--	--	6.28	14.85	14.85
HA-5	11/23/2004	21.13	--	--	--	6.52	14.61	14.61
HA-5	12/21/2004	21.13	--	--	--	4.56	16.57	16.57
HA-5	1/13/2005	21.13	--	--	--	5.84	15.29	15.29
HA-5	4/28/2005	21.13	--	--	--	4.88	16.25	16.25
HA-5	6/1/2005	21.13	--	--	--	5.17	15.96	15.96
HA-5	6/20/2005	21.13	--	--	--	5.82	15.31	--
HA-5	6/29/2005	21.13	--	--	--	6.59	14.54	14.54
HA-5	7/20/2005	21.13	--	--	--	7.00	14.13	14.13
HA-5	8/22/2005	21.13	--	--	--	7.20	13.93	13.93
HA-5	9/12/2005	21.13	--	--	--	7.82	13.31	13.31
HA-5	10/12/2005	21.13	--	--	--	8.35	12.78	12.78
HA-5	11/21/2005	21.13	6.02	15.11	0.01	6.03	15.11	15.12
HA-5	12/27/2005	21.13			Not Monitored			NM
HA-5	1/30/2006	21.13	--	--	--	6.10	15.03	15.03
HA-5	2/16/2006	21.13	--	--	--	3.97	17.16	17.16
HA-5	3/13/2006	21.13	--	--	--	4.94	16.19	16.19
HA-5	4/18/2006	21.13	--	--	--	5.28	15.85	15.85
HA-5	5/12/2006	21.13	--	--	--	5.70	15.43	15.43
HA-5	6/5/2006	21.13	--	--	--	5.42	15.71	--
HA-5	6/9/2006	21.13	--	--	--	5.31	15.82	15.82
HA-5	7/13/2006	21.13	--	--	--	6.39	14.74	14.74
HA-5	8/16/2006	21.13	--	--	--	7.35	13.78	13.78
HA-5	9/19/2006	21.13	--	--	--	7.80	13.33	13.33
HA-5	10/13/2006	21.13	--	--	--	7.52	13.61	13.61
HA-5	10/23/2006	21.13	--	--	--	7.54	13.59	--
HA-5	11/20/2006	21.13	--	--	--	3.70	17.43	17.43
HA-5	12/8/2006	21.13	--	--	--	4.69	16.44	16.44
HA-5	1/19/2007	21.13	--	--	--	3.22	17.91	17.91
HA-5	2/19/2007	21.13	--	--	--	5.25	15.88	15.88
HA-5	3/14/2007	21.13	--	--	--	4.38	16.75	--
HA-5	3/15/2007	21.13	--	--	--	4.31	16.82	16.82
HA-5	4/16/2007	21.13	--	--	--	4.76	16.37	16.37
HA-5	5/14/2007	21.13	--	--	--	6.05	15.08	15.08
HA-5	6/29/2007	21.13	--	--	--	7.17	13.96	13.96
HA-5	7/20/2007	21.13	--	--	--	7.57	13.56	13.56
HA-5	8/21/2007	21.13	--	--	--	8.15	12.98	12.98
HA-5	9/10/2007	21.13	--	--	--	8.24	12.89	12.89
HA-5	10/22/2007	21.13	--	--	--	6.92	14.21	14.21
HA-5	11/28/2007	21.13	--	--	--	6.33	14.80	14.80
HA-5	12/13/2007	21.13	--	--	--	5.08	16.05	16.05
HA-5	1/21/2008	21.13	--	--	--	4.96	16.17	16.17
HA-5	2/24/2008	21.13	--	--	--	5.73	15.40	15.40
HA-5	3/24/2008	21.13	--	--	--	8.99	12.14	12.14
HA-5	6/2/2008	21.13	--	--	--	7.04	14.09	--
HA-5	8/25/2008	21.13	--	--	--	7.65	13.48	13.48
HA-5	2/18/2009	21.13			Not Monitored			NM
HA-5	8/25/2009	21.13			Not Monitored			NM
HA-5	3/22/2010	21.13	--	--	--	5.56	15.57	15.57
HA-5	8/23/2010	21.13	--	--	--	7.47	13.66	13.66
HA-5	2/7/2011	21.13	--	--	--	6.63	14.50	--
HA-5	5/27/2011	21.13			Not Monitored			
HA-5	8/8/2011	21.13	--	--	--	7.35	13.78	--
HA-5	11/14/2011	21.13	--	--	--	7.03	14.1	--
HA-5	2/20/2012	21.13	--	--	--	4.63	16.5	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
HA-5	8/22/2012	21.13	--	--	--	7.10	14.03	--
HA-5	11/5/2012	21.13	--	--	--	5.78	15.35	--
HA-5	1/28/2013	21.13	--	--	--	4.33	16.80	--
HA-5	5/9/2013	21.13	--	--	--	5.26	15.87	--
HA-5	8/19/2013	21.13	--	--	--	7.81	13.32	--
HA-5	11/25/2013	21.13	--	--	--	5.50	15.63	--
HA-5	2/14/2014	21.13	--	--	--	4.85	16.28	--
HA-5	5/5/2014	21.13	--	--	--	3.78	17.35	--
HA-5	8/19/2014	21.13	--	--	--	7.59	13.54	--
HA-5	11/21/2014	21.13	--	--	--	5.25	15.88	--
HA-6	1/27/1993	18.16	--	--	--	4.58	13.58	--
HA-6	3/12/1993	18.16	--	--	--	6.46	11.70	--
HA-6	4/14/1993	18.16	--	--	--	5.55	12.61	--
HA-6	12/15/1993	18.16	--	--	--	7.15	11.01	--
HA-6	11/4/1994	18.16	--	--	--	8.42	9.74	--
HA-6	2/22/1995	18.16	--	--	--	4.98	13.18	--
HA-6	5/15/1995	18.16	--	--	--	5.86	12.30	--
HA-6	6/16/1995	18.16	--	--	--	6.62	11.54	--
HA-6	10/20/1995	18.16	--	--	--	6.86	11.30	--
HA-6	4/4/1996	18.16	--	--	--	4.68	13.48	--
HA-6	4/16/1996	18.16	--	--	--	4.60	13.56	--
HA-6	5/10/1996	18.16	--	--	--	4.20	13.96	--
HA-6	5/15/1996	18.16	--	--	--	4.02	14.14	--
HA-6	5/22/1996	18.16	--	--	--	4.97	13.19	--
HA-6	6/5/1996	18.16	--	--	--	5.79	12.37	--
HA-6	6/24/1996	18.16	--	--	--	6.78	11.38	--
HA-6	7/15/1996	18.16	--	--	--	7.51	10.65	--
HA-6	8/23/1996	18.16	--	--	--	8.09	10.07	--
HA-6	9/18/1996	18.16	--	--	--	8.37	9.79	--
HA-6	1/3/1997	18.16	--	--	--	2.84	15.32	--
HA-6	3/12/1997	18.16	--	--	--	4.54	13.62	--
HA-6	4/2/1997	18.16	--	--	--	4.85	13.31	--
HA-6	5/1/1997	18.16	--	--	--	5.35	12.81	--
HA-6	8/19/1997	18.16	--	--	--	7.40	10.76	--
HA-6	8/26/1997	18.16	--	--	--	7.60	10.56	--
HA-6	9/17/1997	18.16	--	--	--	6.44	11.72	--
HA-6	5/1/1998	18.16	--	--	--	5.95	12.21	--
HA-6	7/30/1999	18.16	--	--	--	6.54	11.62	--
HA-6	5/22/2000	18.16	--	--	--	6.21	11.95	--
HA-6	5/22/2001	18.16	--	--	--	6.36	11.80	--
HA-6	6/5/2002	18.16	--	--	--	6.00	12.16	--
HA-6	11/24/2002	21.43	--	--	--	7.12	14.31	14.31
HA-6	5/28/2003	21.43	--	--	sheen	6.93	14.50	--
HA-6	6/16/2004	21.43	--	--	--	7.45	13.98	--
HA-6	1/13/2005	21.43	--	--	--	5.56	15.87	15.87
HA-6	4/28/2005	21.43	--	--	--	4.81	16.62	16.62
HA-6	6/1/2005	21.43	--	--	--	5.05	16.38	16.38
HA-6	6/20/2005	21.43	--	--	--	5.76	15.67	--
HA-6	6/29/2005	21.43	--	--	--	6.52	14.91	14.91
HA-6	7/20/2005	21.43	--	--	--	7.21	14.22	14.22
HA-6	8/22/2005	21.43	--	--	--	7.40	14.03	10.76
HA-6	9/12/2005	21.43	--	--	--	7.82	13.61	13.61
HA-6	10/12/2005	21.43	--	--	--	8.62	12.81	12.81
HA-6	11/21/2005	21.43	--	--	--	6.57	14.86	14.86
HA-6	12/27/2005	21.43	--	--	--	5.69	15.74	15.74
HA-6	1/30/2006	21.43	--	--	--	2.46	18.97	18.97
HA-6	2/16/2006	21.43	--	--	--	3.62	17.81	17.81
HA-6	3/13/2006	21.43	--	--	--	4.62	16.81	16.81
HA-6	4/18/2006	21.43	--	--	--	5.01	16.42	16.42
HA-6	5/12/2006	21.43	--	--	--	5.43	16.00	16.00
HA-6	6/5/2006	21.43	--	--	--	5.39	16.04	--
HA-6	6/9/2006	21.43	--	--	--	5.20	16.23	16.23
HA-6	7/13/2006	21.43	--	--	--	6.60	14.83	14.83
HA-6	8/16/2006	21.43	--	--	--	7.35	14.08	14.08

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
HA-6	9/19/2006	21.43	--	--	--	7.91	13.52	13.52
HA-6	10/13/2006	21.43	--	--	--	7.72	13.71	13.71
HA-6	10/23/2006	21.43	--	--	--	7.72	13.71	--
HA-6	11/20/2006	21.43	--	--	--	4.22	17.21	17.21
HA-6	12/8/2006	21.43	--	--	--	3.59	17.84	17.84
HA-6	1/19/2007	21.43	--	--	--	3.13	18.30	18.30
HA-6	2/19/2007	21.43	--	--	--	5.36	16.07	16.07
HA-6	3/14/2007	21.43	--	--	--	4.37	17.06	--
HA-6	3/15/2007	21.43	--	--	--	4.25	17.18	17.18
HA-6	4/16/2007	21.43	--	--	--	4.50	16.93	16.93
HA-6	5/14/2007	21.43	--	--	--	6.20	15.23	15.23
HA-6	6/29/2007	21.43	--	--	--	7.25	14.18	14.18
HA-6	7/20/2007	21.43	--	--	--	7.71	13.72	13.72
HA-6	8/21/2007	21.43	--	--	--	8.35	13.08	13.08
HA-6	9/10/2007	21.43	--	--	--	8.46	12.97	12.97
HA-6	10/22/2007	21.43	--	--	--	7.55	13.88	13.88
HA-6	11/28/2007	21.43	--	--	--	6.62	14.81	14.81
HA-6	12/13/2007	21.43	--	--	--	5.49	15.94	15.94
HA-6	1/21/2008	21.43	--	--	--	5.21	16.22	16.22
HA-6	2/24/2008	21.43	--	--	--	5.73	15.70	15.70
HA-6	3/24/2008	21.43	--	--	--	6.05	15.38	15.38
HA-6	6/2/2008	21.43	--	--	--	7.24	14.19	--
HA-6	8/25/2008	21.43	--	--	--	8.00	13.43	13.43
HA-6	2/18/2009	21.43			Not Monitored			NM
HA-6	8/25/2009	21.43			Not Monitored			NM
HA-6	3/22/2010	21.43	--	--	--	4.96	16.47	16.47
HA-6	8/23/2010	21.43	--	--	--	7.32	14.11	14.11
HA-6	2/7/2011	21.43	--	--	--	4.81	16.62	--
HA-6	5/27/2011	21.43	--	--	--	5.64	15.79	--
HA-6	8/8/2011	21.43	--	--	--	7.61	13.82	--
HA-6	11/14/2011	21.43	--	--	--	7.38	14.05	--
HA-6	2/20/2012	21.43	--	--	--	4.80	16.63	--
HA-6	8/22/2012	21.43	--	--	--	7.24	14.19	--
HA-6	11/5/2012	21.43	--	--	--	7.00	14.43	--
HA-6	5/9/2013	21.43	--	--	--	5.52	15.91	--
HA-6	8/19/2013	21.43	--	--	--	8.08	13.35	--
HA-6	11/25/2013	21.43	--	--	--	5.84	15.59	--
HA-6	2/14/2014	21.43	--	--	--	5.26	16.17	--
HA-6	5/5/2014	21.43	--	--	--	4.24	17.19	--
HA-6	8/19/2014				Decomissioned Well			
HA-7	1/27/1993	18.44	--	--	2.22	6.33	13.78	--
HA-7	3/12/1993	18.44	--	--	0.61	7.30	11.60	--
HA-7	4/14/1993	18.44	--	--	1.23	7.00	12.36	--
HA-7	6/30/1993	18.44	--	--	0.84	7.36	11.71	--
HA-7	12/15/99	18.44	--	--	0.55	7.80	11.05	--
HA-7	2/8/1994	18.44	--	--	0.50	6.14	12.68	--
HA-7	8/12/1994	18.44	--	--	0.53	9.09	9.75	--
HA-7	9/21/1994	18.44	--	--	0.47	9.39	9.40	--
HA-7	11/4/1994	18.44	--	--	0.51	9.15	9.67	--
HA-7	12/23/1994	18.44	--	--	0.19	4.07	14.51	--
HA-7	2/3/1995	18.44	--	--	0.40	3.94	14.80	--
HA-7	2/22/1995	18.44	--	--	0.48	4.75	14.05	--
HA-7	3/24/1995	18.44	--	--	0.45	5.30	13.48	--
HA-7	4/27/1995	18.44	--	--	0.50	5.85	12.97	--
HA-7	5/15/1995	18.44	--	--	0.55	6.44	12.41	--
HA-7	6/16/1995	18.44	--	--	0.58	7.16	11.72	--
HA-7	8/25/1995	18.44	--	--	0.42	7.72	11.04	--
HA-7	10/20/1995	18.44	--	--	0.40	7.45	11.29	--
HA-7	4/4/1996	18.44	--	--	0.63	5.38	13.53	--
HA-7	4/16/1996	18.44	--	--	0.62	5.17	13.74	--
HA-7	5/10/1996	18.44	--	--	0.64	4.89	14.03	--
HA-7	5/15/1996	18.44	--	--	0.63	4.62	14.29	--
HA-7	5/22/1996	18.44	--	--	0.86	6.35	12.74	--
HA-7	6/5/1996	18.44	--	--	0.72	6.92	12.06	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
HA-7	6/24/1996	18.44	--	--	0.67	7.72	11.22	--
HA-7	7/15/1996	18.44	--	--	0.57	8.32	10.55	--
HA-7	8/23/1996	18.44	--	--	0.55	8.90	9.95	--
HA-7	9/18/1996	18.44	--	--	0.57	9.19	9.68	--
HA-7	1/3/1997	18.44	--	--	0.66	3.67	15.27	--
HA-7	3/12/1997	18.44	--	--	0.83	5.86	13.20	--
HA-7	4/2/1997	18.44	--	--	0.78	6.17	12.86	--
HA-7	5/1/1997	18.44	--	--	0.83	6.58	12.48	--
HA-7	7/8/1997	18.44	--	--	0.06	5.67	12.82	--
HA-7	8/19/1997	18.44	--	--	--	7.62	10.82	--
HA-7	8/26/1997	18.44	--	--	0.05	7.93	10.55	--
HA-7	9/18/1997	18.44	--	--	0.06	8.70	9.79	--
HA-7	4/30/1998	18.44	--	--	0.08	6.07	12.43	--
HA-7	7/29/1999	18.44	--	--	--	6.82	11.62	--
HA-7	5/22/2000	18.44	--	--	--	6.18	12.26	--
HA-7	5/22/2001	18.44	--	--	--	6.74	11.70	--
HA-7	6/5/2002	18.44	--	--	--	6.11	12.33	--
HA-7	11/24/2002	21.60	--	--	--	7.25	14.35	14.35
HA-7	5/28/2003	21.60	--	--	sheen	7.08	14.52	--
HA-7	6/15/2004	21.60	--	--	--	7.83	13.77	--
HA-7	1/13/2005	21.60	--	--	--	5.70	15.90	15.90
HA-7	4/28/2005	21.60			Not Monitored			NM
HA-7	6/1/2005	21.60			Not Monitored			NM
HA-7	6/20/2005	21.60	--	--	--	5.71	15.89	--
HA-7	6/29/2005	21.60			Not Monitored			NM
HA-7	7/20/2005	21.60			Not Monitored			NM
HA-7	8/22/2005	21.60			Not Monitored			NM
HA-7	9/12/2005	21.60			Not Monitored			NM
HA-7	10/12/2005	21.60			Not Monitored			NM
HA-7	11/21/2005	21.60			Not Monitored			NM
HA-7	12/27/2005	21.60			Not Monitored			NM
HA-7	1/30/2006	21.60			Not Monitored			NM
HA-7	2/16/2006	21.60			Not Monitored			NM
HA-7	3/13/2006	21.60			Not Monitored			NM
HA-7	4/18/2006	21.60			Not Monitored			NM
HA-7	5/12/2006	21.60			Not Monitored			NM
HA-7	6/5/2006	21.60	--	--	--	5.28	16.32	--
HA-7	6/9/2006	21.60			Not Monitored			NM
HA-7	7/13/2006	21.60			Not Monitored			NM
HA-7	8/16/2006	21.60			Not Monitored			NM
HA-7	9/19/2006	21.60			Not Monitored			NM
HA-7	10/13/2006	21.60			Not Monitored			NM
HA-7	10/23/2006	21.60	--	--	--	7.86	13.74	--
HA-7	11/20/2006	21.60			Not Monitored			NM
HA-7	12/8/2006	21.60			Not Monitored			NM
HA-7	1/19/2007	21.60			Not Monitored			NM
HA-7	1/19/2007	21.60			Not Monitored			NM
HA-7	1/19/2007	21.60			Not Monitored			NM
HA-7	3/14/2007	21.60	--	--	--	4.47	17.13	--
HA-7	4/16/2007	21.60			Not Monitored			NM
HA-7	5/14/2007	21.60			Not Monitored			NM
HA-7	6/29/2007	21.60	--	--	--	7.35	14.25	14.25
HA-7	7/20/2007	21.60			Not Monitored			NM
HA-7	8/21/2007	21.60			Not Monitored			NM
HA-7	9/10/2007	21.60	--	--	--	8.78	12.82	NM
HA-7	10/22/2007	21.60			Not Monitored			NM
HA-7	11/28/2007	21.60	--	--	--	7.02	14.58	14.58
HA-7	12/13/2007	21.60			Not Monitored			NM
HA-7	1/21/2008	21.60	--	--	--	5.27	16.33	16.33
HA-7	2/24/2008	21.60	--	--	--	5.97	15.63	15.63
HA-7	3/24/2008	21.60	--	--	--	6.34	15.26	15.26
HA-7	6/2/2008	21.60	--	--	--	7.62	13.98	--
HA-7	8/25/2008	21.60	--	--	--	8.27	13.33	13.33
HA-7	2/18/2009	21.60			Not Monitored			NM
HA-7	8/25/2009	21.60			Not Monitored			NM

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
HA-7	3/22/2010	21.60	--	--	--	5.19	16.41	16.41
HA-7	8/23/2010	21.60	--	--	--	7.38	14.22	14.22
HA-7	2/7/2011	21.60	--	--	--	4.97	16.63	--
HA-7	5/27/2011	21.60	--	--	--	5.97	15.63	--
HA-7	8/8/2011	21.60	--	--	--	7.91	13.69	--
HA-7	11/14/2011	21.60	--	--	--	7.68	13.92	--
HA-7	2/20/2012	21.60	--	--	--	5.31	16.29	--
HA-7	8/22/2012	21.60	--	--	--	7.36	14.24	--
HA-7	11/5/2012	21.60	--	--	--	7.19	14.41	--
HA-7	1/28/2013	21.60	--	--	--	4.54	17.06	--
HA-7	5/9/2013	21.60	--	--	--	6.02	15.58	--
HA-7	8/19/2013	21.60	--	--	--	8.41	13.19	--
HA-7	11/25/2013	21.60	--	--	--	6.39	15.21	--
HA-7	2/14/2014	21.60	--	--	--	5.23	16.37	--
HA-7	5/5/2014	21.60	--	--	--	4.74	16.86	--
HA-7	8/19/2014			Decomissioned Well				
HA-8	1/27/1993	18.88	--	--	--	4.60	14.28	--
HA-8	3/12/1993	18.88	--	--	--	6.79	12.09	--
HA-8	4/14/1993	18.88	--	--	--	5.20	13.68	--
HA-8	12/15/1993	18.88	--	--	--	7.18	11.70	--
HA-8	11/4/1994	18.88	--	--	--	8.85	10.03	--
HA-8	2/22/1995	18.88	--	--	--	4.03	14.85	--
HA-8	6/16/1995	18.88	--	--	--	7.13	11.75	--
HA-8	10/20/1995	18.88	--	--	--	7.09	11.79	--
HA-8	4/4/1996	18.88	--	--	--	5.32	13.56	--
HA-8	4/16/1996	18.88	--	--	--	5.18	13.70	--
HA-8	5/1/1997	18.88	--	--	--	5.01	13.87	--
HA-8	8/26/1997	18.88	--	--	--	7.99	10.89	--
HA-8	9/18/1997	18.88	--	--	--	6.90	11.98	--
HA-8	5/1/1998	18.88	--	--	--	6.25	12.63	--
HA-8	7/29/1999	18.88	--	--	--	7.93	10.95	--
HA-8	5/22/2000	18.88	--	--	--	6.10	12.78	--
HA-8	5/22/2001	18.88	--	--	--	6.65	12.23	--
HA-8	6/5/2002	18.88	--	--	--	6.54	12.34	--
HA-8	11/24/2002	21.97	--	--	--	7.40	14.57	14.57
HA-8	1/31/2003	21.97	--	--	--	4.04	17.93	17.93
HA-8	2/7/2003	21.97	--	--	--	4.16	17.81	17.81
HA-8	2/12/2003	21.97	--	--	--	4.71	17.26	17.26
HA-8	2/18/2003	21.97	--	--	--	4.99	16.98	16.98
HA-8	2/21/2003	21.97	--	--	--	5.16	16.81	16.81
HA-8	2/24/2003	21.97	--	--	--	5.21	16.76	16.76
HA-8	3/4/2003	21.97	--	--	--	5.89	16.08	16.08
HA-8	3/12/2003	21.97	--	--	--	5.36	16.61	16.61
HA-8	3/14/2003	21.97	5.21	16.76	0.01	5.22	16.76	16.77
HA-8	3/26/2003	21.97	--	--	--	4.74	17.23	17.23
HA-8	3/28/2003	21.97	--	--	--	5.21	16.76	16.76
HA-8	4/2/2003	21.97	--	--	--	5.25	16.72	16.72
HA-8	4/4/2003	21.97	--	--	--	5.57	16.40	16.40
HA-8	4/8/2003	21.97	--	--	--	5.57	16.40	16.40
HA-8	4/11/2003	21.97	--	--	--	5.77	16.20	16.20
HA-8	4/15/2003	21.97	--	--	--	5.41	16.56	16.56
HA-8	4/17/2003	21.97	--	--	--	5.91	16.06	16.06
HA-8	4/22/2003	21.97	--	--	--	6.07	15.90	15.90
HA-8	4/25/2003	21.97	--	--	--	6.37	15.60	15.60
HA-8	5/2/2003	21.97	--	--	--	6.44	15.53	15.53
HA-8	5/6/2003	21.97	--	--	--	6.62	15.35	15.35
HA-8	5/9/2003	21.97	--	--	--	6.92	15.05	15.05
HA-8	5/23/2003	21.97	--	--	--	7.38	14.59	14.59
HA-8	5/28/2003	21.97	--	--	--	7.34	14.63	14.63
HA-8	6/13/2003	21.97	--	--	--	7.66	14.31	14.31
HA-8	6/18/2003	21.97	--	--	--	7.60	14.37	14.37
HA-8	6/27/2003	21.97	--	--	--	7.65	14.32	14.32
HA-8	7/7/2003	21.97	--	--	--	8.51	13.46	13.46
HA-8	7/16/2003	21.97	--	--	--	8.24	13.73	13.73

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
HA-8	7/31/2003	21.97	--	--	--	8.61	13.36	13.36
HA-8	8/5/2003	21.97	--	--	--	9.62	12.35	12.35
HA-8	8/11/2003	21.97	--	--	--	9.70	12.27	12.27
HA-8	8/22/2003	21.97	10.02	11.95	0.01	10.03	11.95	11.96
HA-8	8/26/2003	21.97	--	--	--	8.99	12.98	12.98
HA-8	9/2/2003	21.97	--	--	--	9.02	12.95	12.95
HA-8	9/9/2003	21.97	9.51	12.46	0.01	9.52	12.46	12.47
HA-8	9/19/2003	21.97	10.40	11.57	0.10	10.50	11.55	11.62
HA-8	10/14/2003	21.97			Not Monitored			--
HA-8	11/20/2003	21.97	7.22	14.75	0.32	7.54	14.67	14.91
HA-8	12/3/2003	21.97	4.65	17.32	0.57	5.22	17.18	17.61
HA-8	1/19/2004	21.97	4.23	17.74	0.55	4.78	17.60	18.02
HA-8	2/24/2004	21.97	5.08	16.89	0.53	5.61	16.76	17.16
HA-8	3/15/2004	21.97	6.15	15.82	0.51	6.66	15.69	16.08
HA-8	4/19/2004	21.97	6.98	14.99	0.50	7.48	14.87	15.24
HA-8	5/17/2004	21.97	7.74	14.23	0.49	8.23	14.11	14.48
HA-8	6/15/2004	21.97	--	--	0.51	8.21	14.14	--
HA-8	6/22/2004	21.97	7.57	14.40	0.51	8.08	14.27	14.66
HA-8	8/18/2004	21.97	8.71	13.26	0.49	9.20	13.14	13.51
HA-8	9/21/2004	21.97	7.67	14.30	0.17	7.84	14.26	14.39
HA-8	10/19/2004	21.97	6.89	15.08	0.16	7.05	15.04	15.16
HA-8	11/23/2004	21.97	6.89	15.08	0.11	7.00	15.05	15.14
HA-8	12/21/2004	21.97	5.08	16.89	0.15	5.23	16.85	16.97
HA-8	1/13/2005	21.97	--	--	--	6.02	15.95	15.95
HA-8	4/28/2005	21.97	--	--	--	8.63	13.34	13.34
HA-8	6/1/2005	21.97	5.55	13.33	0.11	5.66	16.39	16.48
HA-8	6/20/2005	21.97	--	--	0.11	6.27	15.78	--
HA-8	6/29/2005	21.97	7.08	11.80	0.12	7.20	14.86	11.68
HA-8	7/20/2005	21.97	7.55	14.42	0.15	7.70	14.38	14.50
HA-8	8/22/2005	21.97	7.85	14.12	0.05	7.90	14.11	14.15
HA-8	9/12/2005	21.97			Dry			0.00
HA-8	10/12/2005	21.97	9.14	12.83	3.61	9.22	15.46	18.17
HA-8	11/21/2005	21.97	7.49	14.48	0.02	7.51	14.48	14.49
HA-8	12/27/2005	21.97	5.04	16.93	0.06	5.10	16.92	16.96
HA-8	1/30/2006	21.97	2.30	19.67	0.06	2.36	19.66	19.70
HA-8	2/16/2006	21.97	4.11	17.86	0.06	4.17	17.85	17.89
HA-8	3/13/2006	21.97	4.98	16.99	0.06	5.04	16.98	17.02
HA-8	4/18/2006	21.97	--	--	--	5.12	16.85	16.85
HA-8	5/12/2006	21.97	--	--	--	5.89	16.08	16.08
HA-8	6/5/2006	21.97	--	--	0.06	5.38	16.64	--
HA-8	6/9/2006	21.97	--	--	--	5.40	16.57	16.57
HA-8	7/13/2006	21.97	--	--	--	6.80	15.17	15.17
HA-8	8/16/2006	21.97	--	--	--	7.80	14.17	14.17
HA-8	9/19/2006	21.97	--	--	--	8.54	13.43	13.43
HA-8	10/13/2006	21.97	--	--	--	8.20	13.77	13.77
HA-8	10/23/2006	21.97	--	--	0.02	8.26	13.73	--
HA-8	11/20/2006	21.97	3.85	18.12	0.03	3.88	18.11	18.14
HA-8	12/8/2006	21.97	3.65	18.32	0.02	3.67	18.32	18.33
HA-8	1/19/2007	21.97	3.22	18.75	0.04	3.24	18.76	18.79
HA-8	2/19/2007	21.97	5.28	16.69	0.03	5.31	16.68	16.71
HA-8	3/15/2007	21.97	4.18	17.79	0.02	4.20	17.79	17.80
HA-8	4/16/2007	21.97	4.88	17.09	0.03	4.91	17.08	17.11
HA-8	5/14/2007	21.97	6.60	15.37	0.05	6.65	15.36	15.40
HA-8	6/29/2007	21.97	--	--	--	7.72	14.25	14.25
HA-8	7/20/2007	21.97	--	--	--	8.13	13.84	13.84
HA-8	8/21/2007	21.97	--	--	--	8.88	13.09	13.09
HA-8	9/10/2007	21.97	--	--	--	8.98	12.99	12.99
HA-8	10/22/2007	21.97	--	--	--	7.83	14.14	14.14
HA-8	11/28/2007	21.97	--	--	--	6.72	15.25	15.25
HA-8	12/13/2007	21.97	--	--	--	5.80	16.17	16.17
HA-8	1/21/2008	21.97	--	--	--	5.76	16.21	16.21
HA-8	2/24/2008	21.97	--	--	--	6.29	15.68	15.68
HA-8	3/24/2008	21.97	--	--	--	6.41	15.56	15.56
HA-8	6/2/2008	21.97	--	--	--	7.64	14.33	--
HA-8	8/25/2008	21.97	--	--	--	8.34	13.63	13.63

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
HA-8	2/18/2009	21.97			Not Monitored			NM
HA-8	8/25/2009	21.97			Not Monitored			NM
HA-8	3/22/2010	21.97	--	--	--	5.80	16.17	16.17
HA-8	8/23/2010	21.97	--	--	--	8.13	13.84	13.84
HA-8	2/7/2011	21.97	--	--	--	4.94	17.03	--
HA-8	5/27/2011	21.97			Not Monitored			
HA-8	8/8/2011	21.97	--	--	--	8.00	13.97	--
HA-8	11/14/2011	21.97	--	--	--	7.72	14.25	--
HA-8	2/20/2012	21.97	--	--	--	5.13	16.84	--
HA-8	8/22/2012	21.97	--	--	--	7.73	14.24	--
HA-8	11/5/2012	21.97	--	--	--	6.80	15.17	--
HA-8	1/28/2013	21.97	--	--	--	4.90	17.07	--
HA-8	5/9/2013	21.97	--	--	--	6.08	15.89	--
HA-8	8/19/2013	21.97	--	--	--	8.50	13.47	--
HA-8	11/25/2013	21.97	--	--	--	6.29	15.68	--
HA-8	2/14/2014	21.97	--	--	--	5.35	16.62	--
HA-8	5/5/2014	21.97	--	--	--	4.43	17.54	--
HA-8	8/19/2014				Decomissioned Well			
HA-9	1/27/1993	19.40	--	--	--	7.00	12.40	--
HA-9	3/12/1993	19.40	--	--	--	7.95	11.45	--
HA-9	4/14/1993	19.40	--	--	--	7.74	11.66	--
HA-9	12/15/1993	19.40	--	--	--	7.82	11.58	--
HA-9	11/4/1994	19.40	--	--	--	9.75	9.65	--
HA-9	2/22/1995	19.40	--	--	--	7.61	11.79	--
HA-9	6/16/1995	19.40	--	--	--	8.17	11.23	--
HA-9	10/20/1995	19.40	--	--	--	8.08	11.32	--
HA-9	4/4/1996	19.40	--	--	--	7.30	12.10	--
HA-9	4/16/1996	19.40	--	--	--	7.28	12.12	--
HA-9	4/2/1997	19.40	--	--	--	7.76	11.64	--
HA-9	5/1/1997	19.40	--	--	--	7.78	11.62	--
HA-9	9/18/1997	19.40	--	--	--	7.95	11.45	--
HA-9	4/29/1998	19.40	--	--	--	7.99	11.41	--
HA-9	7/28/1999	19.40	--	--	--	8.23	11.17	--
HA-9	5/24/2000	19.40	--	--	--	9.25	10.15	--
HA-9	5/23/2001	19.40	--	--	--	7.92	11.48	--
HA-9	6/4/2002	19.40	--	--	--	8.01	11.39	--
HA-9	11/24/2002	21.32	--	--	--	8.20	13.12	13.12
HA-9	5/28/2003	21.32	--	--	sheen	8.05	13.27	--
HA-9	6/17/2004	21.32	--	--	--	8.18	13.14	--
HA-9	6/20/2005	21.32	--	--	--	7.98	13.34	--
HA-9	6/5/2006	21.32	--	--	--	7.62	13.70	--
HA-9	10/23/2006	21.32	--	--	--	8.32	13.00	--
HA-9	3/14/2007	21.32	--	--	--	6.08	15.24	--
HA-9	6/29/2007	21.32	--	--	--	7.04	14.28	14.28
HA-9	7/20/2007	21.32			Not Monitored			NM
HA-9	8/21/2007	21.32			Not Monitored			NM
HA-9	9/10/2007	21.32	--	--	--	7.13	14.19	--
HA-9	10/22/2007	21.32			Not Monitored			NM
HA-9	11/28/2007	21.32			Not Monitored			NM
HA-9	12/13/2007	21.32	--	--	--	6.66	14.66	14.66
HA-9	1/21/2008	21.32	--	--	--	6.35	14.97	14.97
HA-9	2/24/2008	21.32	--	--	--	6.67	14.65	14.65
HA-9	3/24/2008	21.32	--	--	--	6.62	14.70	14.70
HA-9	6/2/2008	21.32	--	--	--	6.90	14.42	--
HA-9	8/25/2008	21.32	--	--	--	7.08	14.24	14.24
HA-9	2/18/2009	21.32			Not Monitored			NM
HA-9	8/25/2009	21.32			Not Monitored			NM
HA-9	3/22/2010	21.32	--	--	--	6.14	15.18	15.18
HA-9	8/23/2010	21.32	--	--	--	7.17	14.15	14.15
HA-9	2/7/2011	21.32	--	--	--	6.03	15.29	--
HA-9	5/27/2011	21.32	--	--	--	7.01	14.31	--
HA-9	8/8/2011	21.32	--	--	--	7.16	14.16	--
HA-9	11/14/2011	21.32	--	--	--	6.96	14.36	--
HA-9	2/20/2012	21.32	--	--	--	6.15	15.17	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
HA-9	8/22/2012	21.32	--	--	--	7.15	14.17	--
HA-9	11/5/2012	21.32	--	--	--	6.50	14.82	--
HA-9	1/28/2013	21.32	--	--	--	4.77	16.55	--
HA-9	5/9/2013	21.32	--	--	--	6.67	14.65	--
HA-9	8/19/2013	21.32	--	--	--	7.24	14.08	--
HA-9	11/25/2013	21.32	--	--	--	6.59	14.73	--
HA-9	2/14/2014	21.32	DRY				21.32	--
HA-9	5/5/2014	21.32	--	--	--	5.34	15.98	--
HA-9	8/19/2014	21.32	--	--	--	7.09	14.23	--
HA-9	11/21/2014	21.32	--	--	--	6.26	15.06	--
HA-10	1/27/1993	19.40	--	--	--	6.88	12.52	--
HA-10	3/12/1993	19.40	--	--	--	8.94	10.46	--
HA-10	4/14/1993	19.40	--	--	--	8.73	10.67	--
HA-10	12/15/1993	19.40	--	--	--	8.05	11.35	--
HA-10	2/22/1995	19.40	--	--	--	8.14	11.26	--
HA-10	6/16/1995	19.40	--	--	--	9.18	10.22	--
HA-10	10/20/1995	19.40	--	--	--	7.83	11.57	--
HA-10	4/4/1996	19.40	--	--	--	7.67	11.73	--
HA-10	4/16/1996	19.40	--	--	--	7.29	12.11	--
HA-10	7/15/1996	19.40	--	--	--	9.40	10.00	--
HA-10	4/2/1997	19.40	--	--	--	8.74	10.66	--
HA-10	5/1/1997	19.40	--	--	--	8.26	11.14	--
HA-10	5/23/2001	19.40	--	--	--	8.86	10.54	--
HA-10	6/6/2002	19.40	--	--	--	9.80	9.60	--
HA-10	11/24/2002	21.15	--	--	--	8.49	12.66	12.66
HA-10	5/27/2003	21.15	--	--	--	9.31	11.84	--
HA-10	6/17/2004	21.15	--	--	--	9.17	11.98	--
HA-10	6/21/2005	21.15	--	--	--	8.58	12.57	--
HA-10	6/5/2006	21.15	--	--	--	7.84	13.31	--
HA-10	10/23/2006	21.15	--	--	--	9.09	12.06	--
HA-10	3/14/2007	21.15	--	--	--	6.21	14.94	--
HA-10	6/29/2007	21.15	--	--	--	7.79	13.36	13.36
HA-10	7/20/2007	21.15			Not Monitored			NM
HA-10	8/21/2007	21.15			Not Monitored			NM
HA-10	9/10/2007	21.15	--	--	--	8.20	12.95	NM
HA-10	10/22/2007	21.15			Not Monitored			NM
HA-10	11/28/2007	21.15	--	--	--	7.50	13.65	13.65
HA-10	12/13/2007	21.15	--	--	--	7.35	13.80	13.80
HA-10	1/21/2008	21.15	--	--	--	6.79	14.36	14.36
HA-10	2/24/2008	21.15	--	--	--	6.70	14.45	14.45
HA-10	3/24/2008	21.15	--	--	--	7.21	13.94	13.94
HA-10	6/2/2008	21.15	--	--	--	7.85	13.30	13.30
HA-10	8/25/2008	21.15	--	--	--	6.51	14.64	14.64
HA-10	2/18/2009	21.15			Not Monitored			NM
HA-10	8/25/2009	21.15			Not Monitored			NM
HA-10	3/22/2010	21.15	--	--	--	6.32	14.83	14.83
HA-10	8/23/2010	21.15	--	--	--	7.55	13.60	13.60
HA-10	2/7/2011	21.15	--	--	--	7.11	14.04	--
HA-10	5/27/2011	21.15	--	--	--	6.97	14.18	--
HA-10	8/8/2011	21.15	--	--	--	8.07	13.08	--
HA-10	2/20/2012	21.15	--	--	--	6.92	14.23	--
HA-10	8/22/2012	21.15	--	--	--	8.03	13.12	--
HA-10	11/5/2012	21.15	--	--	--	5.61	15.54	--
HA-10	1/28/2013	21.15	--	--	--	5.56	15.59	--
HA-10	5/9/2013	21.15	--	--	--	7.48	13.67	--
HA-10	8/19/2013	21.15	--	--	--	8.31	12.84	--
HA-10	11/25/2013	21.15	--	--	--	7.43	13.72	--
HA-10	2/14/2014	21.15	--	--	--	5.65	15.50	--
HA-10	5/5/2014	21.15	--	--	--	5.41	15.74	--
HA-10	8/19/2014	21.15	--	--	--	7.62	13.53	--
HA-11	1/27/1993	18.51	--	--	--	5.80	12.71	--
HA-11	3/12/1993	18.51	--	--	--	7.97	10.54	--
HA-11	4/14/1993	18.51	--	--	--	7.33	11.18	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
HA-11	12/15/1993	18.51	--	--	--	7.18	11.33	--
HA-11	11/4/1994	18.51	--	--	--	9.77	8.74	--
HA-11	2/22/1995	18.51	--	--	--	7.49	11.02	--
HA-11	6/16/1995	18.51	--	--	--	8.25	10.26	--
HA-11	10/20/1995	18.51	--	--	--	7.62	10.89	--
HA-11	4/4/1996	18.51	--	--	--	6.95	11.56	--
HA-11	4/16/1996	18.51	--	--	--	6.60	11.91	--
HA-11	4/2/1997	18.51	--	--	--	7.95	10.56	--
HA-11	5/1/1997	18.51	--	--	--	7.96	10.55	--
HA-11	4/29/1998	18.51	--	--	--	7.89	10.62	--
HA-11	7/28/1999	18.51	--	--	--	8.08	10.43	--
HA-11	5/24/2000	18.51	--	--	--	7.75	10.76	--
HA-11	5/23/2001	18.51	--	--	--	8.40	10.11	--
HA-11	6/4/2002	18.51	--	--	--	7.77	10.74	--
HA-11	11/24/2002	20.69	--	--	--	8.33	12.36	12.36
HA-11	5/27/2003	20.69	--	--	--	8.33	12.36	--
HA-11	6/21/2005	20.69	--	--	--	7.85	12.84	--
HA-11	6/5/2006	20.69	--	--	--	7.57	13.12	--
HA-11	10/23/2006	20.69	--	--	--	8.60	12.09	--
HA-11	3/14/2007	20.69	--	--	--	6.21	14.48	--
HA-11	6/29/2007	20.69	--	--	--	7.64	13.05	13.05
HA-11	7/20/2007	20.69			Not Monitored			NM
HA-11	8/21/2007	20.69			Not Monitored			NM
HA-11	9/10/2007	20.69	--	--	--	8.18	12.51	NM
HA-11	10/22/2007	20.69			Not Monitored			NM
HA-11	11/28/2007	20.69	--	--	--	7.41	13.28	13.28
HA-11	12/13/2007	20.69	--	--	--	3.94	16.75	16.75
HA-11	1/21/2008	20.69	--	--	--	6.69	14.00	14.00
HA-11	2/24/2008	20.69	--	--	--	6.83	13.86	13.86
HA-11	3/24/2008	20.69	--	--	--	7.06	13.63	13.63
HA-11	6/2/2008	20.69	--	--	--	7.58	13.11	--
HA-11	8/25/2008	20.69	--	--	--	8.09	12.60	12.60
HA-11	2/18/2009	20.69			Not Monitored			NM
HA-11	8/25/2009	20.69			Not Monitored			NM
HA-11	3/22/2010	20.69	--	--	--	6.55	14.14	14.14
HA-11	8/23/2010	20.69	--	--	--	7.22	13.47	13.47
HA-11	2/7/2011	20.69	--	--	--	6.99	13.70	--
HA-11	5/27/2011	20.69	--	--	--	7.24	13.45	--
HA-11	8/8/2011	20.69			Dry			
HA-11	11/14/2011	20.69	--	--	--	8.72	11.97	--
HA-11	2/20/2012	20.69	--	--	--	6.75	13.94	--
HA-11	8/22/2012	20.69	--	--	--	7.80	12.89	--
HA-11	11/5/2012	20.69	--	--	--	7.03	13.66	--
HA-11	1/28/2013	20.69	--	--	--	6.38	14.31	--
HA-11	5/9/2013	20.69	--	--	--	7.62	13.07	--
HA-11	8/19/2013	20.69	--	--	--	8.06	12.63	--
HA-11	11/25/2013	20.69	--	--	--	7.05	13.64	--
HA-11	2/14/2014	20.69	--	--	--	6.45	14.24	--
HA-11	5/5/2014	20.69	--	--	--	6.17	14.52	--
HA-11	8/19/2014	20.69	--	--	--	7.83	12.86	--
HA-11	11/21/2014	20.69			DRY			
HA-12	1/27/1993	19.91	--	--	--	4.01	15.90	--
HA-12	3/12/1993	19.91	--	--	--	7.36	12.55	--
HA-12	4/14/1993	19.91	--	--	--	5.92	13.99	--
HA-12	12/15/1993	19.91	--	--	--	7.02	12.89	--
HA-12	11/4/1994	19.91	--	--	--	9.06	10.85	--
HA-12	2/22/1995	19.91	--	--	--	3.80	16.11	--
HA-12	6/16/1995	19.91	--	--	--	7.40	12.51	--
HA-12	10/20/1995	19.91	--	--	--	7.40	12.51	--
HA-12	4/4/1996	19.91	--	--	--	5.65	14.26	--
HA-12	4/16/1996	19.91	--	--	--	5.26	14.65	--
HA-12	5/1/1997	19.91	--	--	--	6.13	13.78	--
HA-12	8/26/1997	19.91	--	--	--	8.58	11.33	--
HA-12	9/18/1997	19.91	--	--	--	8.70	11.21	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
HA-12	5/1/1998	19.91	--	--	--	6.65	13.26	--
HA-12	7/29/1999	19.91	--	--	--	7.46	12.45	--
HA-12	5/22/2000	19.91	--	--	--	7.63	12.28	--
HA-12	5/22/2001	19.91	--	--	--	7.29	12.62	--
HA-12	6/5/2002	19.91	--	--	--	7.06	12.85	--
HA-12	11/24/2002	22.47	--	--	--	7.43	15.04	15.04
HA-12	5/28/2003	22.47	--	--	--	7.84	14.63	--
HA-12	6/16/2004	22.47	--	--	--	8.43	14.04	--
HA-12	6/21/2005	22.47	--	--	--	6.67	15.80	--
HA-12	6/5/2006	22.47	--	--	--	5.91	16.56	--
HA-12	10/23/2006	22.47	--	--	--	8.71	13.76	--
HA-12	3/14/2007	22.47	--	--	--	5.11	17.36	--
HA-12	6/29/2007	22.47	--	--	--	8.07	14.40	14.40
HA-12	7/20/2007	22.47			Not Monitored			NM
HA-12	8/21/2007	22.47			Not Monitored			NM
HA-12	9/10/2007	22.47	--	--	--	9.38	13.09	NM
HA-12	10/22/2007	22.47			Not Monitored			NM
HA-12	11/28/2007	22.47	--	--	--	7.50	14.97	14.97
HA-12	12/13/2007	22.47			Not Monitored			NM
HA-12	1/21/2008	22.47	--	--	--	4.09	18.38	18.38
HA-12	2/24/2008	22.47	--	--	--	6.81	15.66	15.66
HA-12	3/24/2008	22.47	--	--	--	6.87	15.60	15.60
HA-12	6/2/2008	22.47	--	--	--	8.14	14.33	--
HA-12	8/25/2008	22.47	--	--	--	8.67	13.80	13.80
HA-12	2/18/2009	22.47			Not Monitored			NM
HA-12	8/25/2009	22.47	--	--	--	8.67	13.80	NM
HA-12	3/22/2010	22.47	--	--	--	6.00	16.47	16.47
HA-12	8/23/2010	22.47			Dry			0.00
HA-12	2/7/2011	22.47	--	--	--	5.46	17.01	--
HA-12	5/27/2011	22.47	--	--	--	6.34	16.13	--
HA-12	8/8/2011	22.47	--	--	--	8.39	14.08	--
HA-12	11/14/2011	22.47	--	--	--	8.05	14.42	--
HA-12	2/20/2012	22.47	--	--	--	5.20	17.27	--
HA-12	8/22/2012	22.47	--	--	--	Dry	--	--
HA-12	11/5/2012	22.47	--	--	--	6.02	16.45	--
HA-12	1/28/2013	22.47	--	--	--	5.32	17.15	--
HA-12	5/9/2013	22.47	--	--	--	6.68	15.79	--
HA-12	8/19/2013	22.47	--	--	--	8.02	14.45	--
HA-12	11/25/2013	22.47	--	--	--	6.83	15.64	--
HA-12	2/14/2014	22.47	--	--	--	5.63	16.84	--
HA-12	5/5/2014	22.47	--	--	--	5.32	17.15	--
HA-12	8/19/2014	22.47	--	--	--	Dry	--	--
HA-13	1/27/1993	19.56	--	--	--	5.32	14.24	--
HA-13	3/12/1993	19.56	--	--	--	8.23	11.33	--
HA-13	4/14/1993	19.56	--	--	--	7.08	12.48	--
HA-13	12/15/1993	19.56	--	--	--	6.34	13.22	--
HA-13	11/4/1994	19.56	--	--	--	8.93	10.63	--
HA-13	2/22/1995	19.56	--	--	--	4.54	15.02	--
HA-13	6/16/1995	19.56	--	--	--	8.83	10.73	--
HA-13	10/20/1995	19.56	--	--	--	8.23	11.33	--
HA-13	4/4/1996	19.56	--	--	--	7.06	12.50	--
HA-13	4/16/1996	19.56	--	--	--	7.31	12.25	--
HA-13	5/1/1997	19.56	--	--	--	7.01	12.55	--
HA-13	9/18/1997	19.56	--	--	--	6.93	12.63	--
HA-13	4/30/1998	19.56	--	--	--	8.26	11.30	--
HA-13	7/28/1999	19.56	--	--	--	8.62	10.94	--
HA-13	5/22/2000	19.56	--	--	--	8.45	11.11	--
HA-13	5/22/2001	19.56	--	--	--	8.20	11.36	--
HA-13	6/4/2002	19.56	--	--	--	8.41	11.15	--
HA-13	11/24/2002	22.73	--	--	--	8.60	14.13	14.13
HA-13	1/17/2003	22.73	--	--	--	6.30	16.43	16.43
HA-13	1/31/2003	22.73	--	--	--	4.49	18.24	18.24
HA-13	2/7/2003	22.73	--	--	--	6.27	16.46	16.46
HA-13	2/12/2003	22.73	--	--	--	6.78	15.95	15.95

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
HA-13	2/18/2003	22.73	--	--	--	7.13	15.60	15.60
HA-13	2/21/2003	22.73	--	--	--	6.99	15.74	15.74
HA-13	2/24/2003	22.73	--	--	--	6.98	15.75	15.75
HA-13	3/4/2003	22.73	--	--	--	7.49	15.24	15.24
HA-13	3/12/2003	22.73	--	--	--	6.48	16.25	16.25
HA-13	3/14/2003	22.73	--	--	--	5.16	17.57	17.57
HA-13	3/26/2003	22.73	--	--	--	5.65	17.08	17.08
HA-13	3/28/2003	22.73	--	--	--	6.34	16.39	16.39
HA-13	4/2/2003	22.73	--	--	--	6.74	15.99	15.99
HA-13	4/4/2003	22.73	--	--	--	7.08	15.65	15.65
HA-13	4/8/2003	22.73	--	--	--	7.17	15.56	15.56
HA-13	4/11/2003	22.73	--	--	--	7.31	15.42	15.42
HA-13	4/15/2003	22.73	--	--	--	6.93	15.80	15.80
HA-13	4/17/2003	22.73	--	--	--	7.32	15.41	15.41
HA-13	4/22/2003	22.73	--	--	--	7.52	15.21	15.21
HA-13	4/25/2003	22.73	--	--	--	7.81	14.92	14.92
HA-13	5/2/2003	22.73	--	--	--	8.04	14.69	14.69
HA-13	5/6/2003	22.73	--	--	--	8.13	14.60	14.60
HA-13	5/9/2003	22.73	--	--	--	8.36	14.37	14.37
HA-13	5/23/2003	22.73	--	--	--	8.93	13.80	13.80
HA-13	5/27/2003	22.73	--	--	--	8.89	13.84	--
HA-13	5/28/2003	22.73	--	--	--	8.98	13.75	13.75
HA-13	6/13/2003	22.73	--	--	--	6.08	16.65	16.65
HA-13	6/18/2003	22.73	--	--	--	9.12	13.61	13.61
HA-13	6/27/2003	22.73	--	--	--	9.07	13.66	13.66
HA-13	7/7/2003	22.73	--	--	--	9.55	13.18	13.18
HA-13	7/16/2003	22.73	--	--	--	9.42	13.31	13.31
HA-13	7/31/2003	22.73	--	--	--	9.59	13.14	13.14
HA-13	8/5/2003	22.73	--	--	--	9.63	13.10	13.10
HA-13	8/11/2003	22.73	--	--	--	10.75	11.98	11.98
HA-13	8/22/2003	22.73	--	--	--	11.26	11.47	11.47
HA-13	8/26/2003	22.73	--	--	--	9.87	12.86	12.86
HA-13	9/2/2003	22.73	--	--	--	10.31	12.42	12.42
HA-13	9/9/2003	22.73	--	--	--	10.46	12.27	12.27
HA-13	9/19/2003	22.73	--	--	--	10.46	12.27	12.27
HA-13	10/14/2003	22.73			Not Monitored			--
HA-13	11/20/2003	22.73	--	--	--	5.70	17.03	17.03
HA-13	12/3/2003	22.73	--	--	--	5.91	16.82	16.82
HA-13	1/19/2004	22.73	--	--	--	5.91	16.82	16.82
HA-13	2/24/2004	22.73	--	--	--	6.92	15.81	15.81
HA-13	3/15/2004	22.73	--	--	--	7.81	14.92	14.92
HA-13	4/19/2004	22.73	--	--	--	8.56	14.17	14.17
HA-13	5/17/2004	22.73	--	--	--	9.07	13.66	13.66
HA-13	6/16/2004	22.73	--	--	--	7.99	14.74	--
HA-13	6/22/2004	22.73	--	--	--	8.98	13.75	13.75
HA-13	8/18/2004	22.73	'--	--	--	9.79	12.94	12.94
HA-13	9/21/2004	22.73	--	--	--	8.64	14.09	14.09
HA-13	10/19/2004	22.73	--	--	--	8.16	14.57	14.57
HA-13	11/23/2004	22.73	--	--	--	8.62	14.11	14.11
HA-13	12/21/2004	22.73	--	--	--	6.84	15.89	15.89
HA-13	1/13/2005	22.73	--	--	--	7.80	14.93	14.93
HA-13	4/28/2005	22.73	--	--	--	7.07	15.66	15.66
HA-13	6/1/2005	22.73	--	--	--	7.83	14.90	14.90
HA-13	6/21/2005	22.73	--	--	--	8.34	14.39	--
HA-13	6/29/2005	22.73	--	--	--	8.77	13.96	13.96
HA-13	7/20/2005	22.73	--	--	--	9.05	13.68	13.68
HA-13	8/22/2005	22.73	--	--	--	9.28	13.45	13.45
HA-13	9/12/2005	22.73	--	--	--	9.61	13.12	13.12
HA-13	10/12/2005	22.73	--	--	--	9.96	12.77	12.77
HA-13	11/21/2005	22.73	--	--	--	7.78	14.95	14.95
HA-13	12/27/2005	22.73	--	--	--	5.36	17.37	17.37
HA-13	1/30/2006	22.73	--	--	--	3.60	19.13	19.13
HA-13	2/16/2006	22.73	--	--	--	6.05	16.68	16.68
HA-13	3/13/2006	22.73	--	--	--	7.26	15.47	15.47
HA-13	4/18/2006	22.73	--	--	--	7.70	15.03	15.03

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
HA-13	5/12/2006	22.73	--	--	--	8.21	14.52	14.52
HA-13	6/5/2006	22.73	--	--	--	7.74	14.99	--
HA-13	6/9/2006	22.73	--	--	--	7.80	14.93	14.93
HA-13	7/13/2006	22.73	--	--	--	8.82	13.91	13.91
HA-13	8/16/2006	22.73	--	--	--	9.84	12.89	12.89
HA-13	9/19/2006	22.73	--	--	--	9.70	13.03	13.03
HA-13	10/13/2006	22.73	--	--	--	9.46	13.27	13.27
HA-13	10/23/2006	22.73	--	--	--	9.45	13.28	--
HA-13	11/20/2006	22.73	--	--	--	4.85	17.88	17.88
HA-13	12/8/2006	22.73	--	--	--	5.67	17.06	17.06
HA-13	1/19/2007	22.73	--	--	--	5.08	17.65	17.65
HA-13	2/19/2007	22.73	--	--	--	7.39	15.34	15.34
HA-13	3/14/2007	22.73	--	--	--	6.28	16.45	--
HA-13	3/15/2007	22.73	--	--	--	6.36	16.37	16.37
HA-13	4/16/2007	22.73	--	--	--	7.18	15.55	15.55
HA-13	5/14/2007	22.73	--	--	--	8.40	14.33	14.33
HA-13	6/29/2007	22.73	--	--	--	9.26	13.47	13.47
HA-13	7/20/2007	22.73	--	--	--	9.51	13.22	13.22
HA-13	8/21/2007	22.73	--	--	--	9.89	12.84	12.84
HA-13	9/10/2007	22.73	--	--	--	9.91	12.82	12.82
HA-13	10/22/2007	22.73	--	--	--	8.11	14.62	14.62
HA-13	11/28/2007	22.73	--	--	--	8.22	14.51	14.51
HA-13	12/13/2007	22.73	6.32	16.41	0.01	6.33	16.41	16.42
HA-13	1/21/2008	22.73	--	--	--	6.83	15.90	15.90
HA-13	2/24/2008	22.73	--	--	--	7.55	15.18	15.18
HA-13	3/24/2008	22.73	--	--	--	7.89	14.84	14.84
HA-13	6/2/2008	22.73	--	--	--	9.03	13.70	--
HA-13	8/25/2008	22.73	--	--	--	9.29	13.44	13.44
HA-13	2/18/2009	22.73			Not Monitored			NM
HA-13	8/25/2009	22.73			Not Monitored			NM
HA-13	3/22/2010	22.73	--	--	--	7.52	15.21	15.21
HA-13	8/23/2010	22.73	--	--	--	9.35	13.38	13.38
HA-13	2/7/2011	22.73	--	--	--	6.48	16.25	--
HA-13	5/27/2011	22.73	--	--	--	7.55	15.18	--
HA-13	8/8/2011	22.73	--	--	--	9.21	13.52	--
HA-13	11/14/2011	22.73	--	--	--	8.69	14.04	--
HA-13	2/20/2012	22.73	--	--	--	5.17	17.56	--
HA-13	8/22/2012	22.73	--	--	--	9.11	13.62	--
HA-13	11/5/2012	22.73	--	--	--	4.28	18.45	--
HA-13	1/28/2013	22.73	--	--	--	6.19	16.54	--
HA-13	5/9/2013	22.73	--	--	--	7.57	15.16	--
HA-13	8/19/2013	22.73	--	--	--	9.51	13.22	--
HA-13	11/25/2013	22.73	--	--	--	7.19	15.54	--
HA-13	2/14/2014	22.73	--	--	--	5.07	17.66	--
HA-13	5/5/2014	22.73	--	--	--	4.48	18.25	--
HA-13	8/19/2014	22.73	--	--	--	9.33	13.40	--
HA-13	11/21/2014	22.73	--	--	--	7.26	15.47	--
HA-14	1/27/1993	20.02	--	--	--	6.10	13.92	--
HA-14	3/12/1993	20.02	--	--	--	8.80	11.22	--
HA-14	4/14/1993	20.02	--	--	--	7.04	12.98	--
HA-14	12/15/1993	20.02	--	--	--	8.56	11.46	--
HA-14	11/4/1994	20.02	--	--	--	8.35	11.67	--
HA-14	2/22/1995	20.02	--	--	--	5.10	14.92	--
HA-14	6/16/1995	20.02	--	--	--	9.51	10.51	--
HA-14	10/20/1995	20.02	--	--	--	8.77	11.25	--
HA-14	4/4/1996	20.02	--	--	--	7.52	12.50	--
HA-14	4/16/1996	20.02	--	--	--	6.01	14.01	--
HA-14	5/1/1997	20.02	--	--	--	6.92	13.10	--
HA-14	9/18/1997	20.02	--	--	--	8.17	11.85	--
HA-14	4/30/1998	20.02	--	--	--	9.05	10.97	--
HA-14	7/29/1999	20.02	--	--	--	9.49	10.53	--
HA-14	5/22/2000	20.02	--	--	--	9.22	10.80	--
HA-14	5/22/2001	20.02	--	--	--	9.03	10.99	--
HA-14	6/4/2002	20.02	--	--	--	8.41	11.61	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
HA-14	11/24/2002	23.47	--	--	--	9.67	13.80	13.80
HA-14	5/27/2003	23.47	--	--	--	9.48	13.99	--
HA-14	6/16/2004	23.47	--	--	--	9.69	13.78	--
HA-14	9/21/2004	23.47	--	--	--	9.24	14.23	14.23
HA-14	6/1/2005	23.47	--	--	--	8.68	14.79	14.79
HA-14	6/21/2005	23.47	--	--	--	9.15	14.32	--
HA-14	6/29/2005	23.47	--	--	--	9.32	14.15	14.15
HA-14	7/20/2005	23.47	--	--	--	9.63	13.84	10.39
HA-14	8/22/2005	23.47	--	--	--	10.50	12.97	13.21
HA-14	9/12/2005	23.47			Not Monitored			NM
HA-14	10/12/2005	23.47			Not Monitored			NM
HA-14	11/21/2005	23.47			Not Monitored			NM
HA-14	12/27/2005	23.47			Not Monitored			NM
HA-14	1/30/2006	23.47			Not Monitored			NM
HA-14	2/16/2006	23.47			Not Monitored			NM
HA-14	3/13/2006	23.47			Not Monitored			NM
HA-14	4/18/2006	23.47			Not Monitored			NM
HA-14	5/12/2006	23.47			Not Monitored			NM
HA-14	6/5/2006	23.47	--	--	--	7.96	15.51	--
HA-14	6/9/2006	23.47			Not Monitored			NM
HA-14	7/13/2006	23.47			Not Monitored			NM
HA-14	8/16/2006	23.47			Not Monitored			NM
HA-14	9/19/2006	23.47			Not Monitored			NM
HA-14	10/13/2006	23.47	--	--	--	10.26	13.21	13.21
HA-14	10/23/2006	23.47	--	--	--	10.18	13.29	--
HA-14	11/20/2006	23.47	--	--	--	9.27	14.20	14.20
HA-14	12/8/2006	23.47	--	--	--	5.12	18.35	18.35
HA-14	1/19/2007	23.47	--	--	--	5.01	18.46	18.46
HA-14	2/19/2007	23.47	--	--	--	8.00	15.47	15.47
HA-14	3/14/2007	23.47	--	--	--	7.13	16.34	--
HA-14	3/15/2007	23.47	--	--	--	6.85	16.62	16.62
HA-14	4/16/2007	23.47	--	--	--	7.87	15.60	15.60
HA-14	5/14/2007	23.47	--	--	--	9.10	14.37	14.37
HA-14	6/29/2007	23.47	--	--	--	8.70	14.77	14.77
HA-14	7/20/2007	23.47	--	--	--	10.08	13.39	13.39
HA-14	8/21/2007	23.47	--	--	--	10.12	13.35	13.35
HA-14	9/10/2007	23.47	--	--	--	10.41	13.06	13.06
HA-14	10/22/2007	23.47	--	--	--	8.76	14.71	14.71
HA-14	11/28/2007	23.47	--	--	--	6.79	16.68	16.68
HA-14	12/13/2007	23.47	7.72	15.75	0.07	7.79	15.73	15.79
HA-14	1/21/2008	23.47	--	--	--	6.54	16.93	16.93
HA-14	2/24/2008	23.47	--	--	--	8.21	15.26	15.26
HA-14	3/24/2008	23.47	--	--	--	8.61	14.86	14.86
HA-14	6/2/2008	23.47	--	--	--	9.68	13.79	--
HA-14	8/25/2008	23.47	--	--	--	8.67	14.80	14.80
HA-14	2/18/2009	23.47			Not Monitored			NM
HA-14	8/25/2009	23.47	--	--	--	10.41	13.06	NM
HA-14	3/22/2010	23.47	--	--	--	8.15	15.32	15.32
HA-14	8/23/2010	23.47	--	--	--	9.94	13.53	13.53
HA-14	2/7/2011	23.47	--	--	--	7.35	16.12	--
HA-14	5/27/2011	23.47	--	--	--	8.28	15.19	--
HA-14	8/8/2011	23.47	--	--	--	9.89	13.58	--
HA-14	11/14/2011	23.47	--	--	--	10.31	13.16	--
HA-14	2/20/2012	23.47	--	--	--	6.90	16.57	--
HA-14	8/22/2012	23.47	--	--	--	9.83	13.64	--
HA-14	11/5/2012	23.47			DRY			
HA-14	1/28/2013	23.47	--	--	--	7.34	16.13	--
HA-14	5/9/2013	23.47	--	--	--	8.22	15.25	--
HA-14	8/19/2013	23.47	--	--	--	10.15	13.32	--
HA-14	11/25/2013	23.47	--	--	--	8.16	15.31	--
HA-14	2/14/2014	23.47	--	--	--	7.90	15.57	--
HA-14	5/5/2014	23.47	--	--	--	6.91	16.56	--
HA-14	8/19/2014	23.47	--	--	--	9.17	14.30	--
HA-14	11/21/2014	23.47	--	--	--	8.11	15.36	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
HA-15	1/31/2003	22.87	--	--	--	5.56	17.31	--
HA-15	2/7/2003	22.87	--	--	--	5.31	17.56	17.31
HA-15	2/12/2003	22.87	--	--	--	5.64	17.23	17.56
HA-15	2/18/2003	22.87	--	--	--	6.09	16.78	17.23
HA-15	2/21/2003	22.87	--	--	--	7.92	14.95	14.95
HA-15	2/24/2003	22.87	--	--	--	6.04	16.83	16.83
HA-15	3/4/2003	22.87	--	--	--	6.62	16.25	16.25
HA-15	3/12/2003	22.87	--	--	--	6.02	16.85	16.85
HA-15	3/26/2003	22.87	--	--	--	5.46	17.41	17.41
HA-15	3/28/2003	22.87	--	--	--	5.96	16.91	16.91
HA-15	4/2/2003	22.87	--	--	--	5.91	16.96	16.96
HA-15	4/4/2003	22.87	--	--	--	6.22	16.65	16.65
HA-15	4/8/2003	22.87	--	--	--	6.42	16.45	16.45
HA-15	4/11/2003	22.87	--	--	--	6.63	16.24	16.24
HA-15	4/15/2003	22.87	--	--	--	6.28	16.59	16.59
HA-15	4/17/2003	22.87	--	--	--	6.49	16.38	16.38
HA-15	4/22/2003	22.87	--	--	--	6.66	16.21	16.21
HA-15	4/25/2003	22.87	--	--	--	7.07	15.80	15.80
HA-15	5/2/2003	22.87	--	--	--	7.06	15.81	15.81
HA-15	5/6/2003	22.87	--	--	--	7.32	15.55	15.55
HA-15	5/9/2003	22.87	--	--	--	7.52	15.35	15.35
HA-15	5/23/2003	22.87	--	--	--	7.83	15.04	15.04
HA-15	5/28/2003	22.87			DRY			Dry
HA-15	6/13/2003	22.87			DRY			Dry
HA-15	6/18/2003	22.87			DRY			Dry
HA-15	6/27/2003	22.87			DRY			Dry
HA-15	7/7/2003	22.87			DRY			Dry
HA-15	7/16/2003	22.87			DRY			Dry
HA-15	7/31/2003	22.87			DRY			Dry
HA-15	8/5/2003	22.87			DRY			Dry
HA-15	8/11/2003	22.87			DRY			Dry
HA-15	8/22/2003	22.87			DRY			Dry
HA-15	8/26/2003	22.87			DRY			Dry
HA-15	9/2/2003	22.87			DRY			Dry
HA-15	9/9/2003	22.87			DRY			Dry
HA-15	9/19/2003	22.87			DRY			Dry
HA-15	10/14/2003	22.87			DRY			Dry
HA-15	11/20/2003	22.87			DRY			Dry
HA-15	12/3/2003	22.87	--	--	--	6.08	16.79	16.79
HA-15	1/19/2004	22.87	--	--	--	5.49	17.38	17.38
HA-15	2/24/2004	22.87	--	--	--	6.32	16.55	16.55
HA-15	3/15/2004	22.87	--	--	--	7.32	15.55	15.55
HA-15	4/19/2004	22.87	--	--	--	7.80	15.07	15.07
HA-15	5/17/2004	22.87			DRY			0.00
HA-15	6/22/2004	22.87			DRY			0.00
HA-15	8/18/2004	22.87			DRY			0.00
HA-15	9/21/2004	22.87			DRY			0.00
HA-15	10/19/2004	22.87			DRY			0.00
HA-15	11/23/2004	22.87			DRY			0.00
HA-15	12/21/2004	22.87	--	--	--	6.03	16.84	16.84
HA-15	1/13/2005	22.87	--	--	--	6.73	16.14	16.14
HA-15	4/28/2005	22.87	--	--	--	5.93	16.94	16.94
HA-15	6/1/2005	22.87	--	--	--	6.06	16.81	16.81
HA-15	6/29/2005	22.87	--	--	--	7.53	15.34	15.34
HA-15	7/20/2005	22.87			DRY			Dry
HA-15	8/22/2005	22.87			DRY			Dry
HA-15	9/12/2005	22.87			DRY			Dry
HA-15	10/12/2005	22.87			DRY			Dry
HA-15	11/21/2005	22.87	--	--	--	7.65	15.22	15.22
HA-15	12/27/2005	22.87	--	--	--	6.63	16.24	16.24
HA-15	1/30/2006	22.87	--	--	--	3.40	19.47	19.47
HA-15	2/16/2006	22.87	--	--	--	4.91	17.96	17.96
HA-15	3/13/2006	22.87	--	--	--	5.88	16.99	16.99
HA-15	4/18/2006	22.87	--	--	--	6.29	16.58	16.58
HA-15	5/12/2006	22.87	--	--	--	6.67	16.20	16.20

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
HA-15	6/9/2006	22.87	--	--	--	6.26	16.61	16.61
HA-15	7/13/2006	22.87	--	--	--	7.40	15.47	15.47
HA-15	8/16/2006	22.87			DRY			Dry
HA-15	9/19/2006	22.87			DRY			Dry
HA-15	10/13/2006	22.87			DRY			Dry
HA-15	11/20/2006	22.87	--	--	--	4.87	18.00	18.00
HA-15	12/8/2006	22.87	--	--	--	4.53	18.34	18.34
HA-15	1/19/2007	22.87	--	--	--	4.21	18.66	18.66
HA-15	2/19/2007	22.87	--	--	--	6.55	16.32	16.32
HA-15	3/15/2007	22.87	--	--	--	5.30	17.57	17.57
HA-15	4/16/2007	22.87	--	--	--	5.83	17.04	17.04
HA-15	5/14/2007	22.87	--	--	--	7.30	15.57	15.57
HA-15	6/29/2007	22.87	--	--	--	7.83	15.04	15.04
HA-15	7/20/2007	22.87			DRY			Dry
HA-15	8/21/2007	22.87	--	--	--	7.85	15.02	15.02
HA-15	9/10/2007	22.87			DRY			Dry
HA-15	10/22/2007	22.87			DRY			Dry
HA-15	11/28/2007	22.87	--	--	--	7.62	15.25	15.25
HA-15	12/13/2007	22.87	--	--	--	6.53	16.34	16.34
HA-15	1/21/2008	22.87	--	--	--	6.46	16.41	16.41
HA-15	2/24/2008	22.87	--	--	--	6.95	15.92	15.92
HA-15	3/24/2008	22.87	--	--	--	7.24	15.63	15.63
HA-15	8/25/2008	22.87			DRY			Dry
HA-15	2/18/2009	22.87	--	--	--	7.35	15.52	15.52
HA-15	8/25/2009	22.87			DRY			Dry
HA-15	3/22/2010	22.87	--	--	--	6.26	16.61	16.61
HA-15	8/23/2010	22.87			DRY			Dry
HA-15	2/7/2011	22.87	--	--	--	5.90	16.97	--
HA-15	5/27/2011	22.87			Not Monitored			
HA-15	8/8/2011	22.87	--	--	--	6.30	16.57	--
HA-15	11/14/2011	22.87			DRY			
HA-15	2/20/2012	22.87	--	--	--	5.41	17.46	--
HA-15	8/22/2012	22.87	--	--	--	7.81	15.06	--
HA-15	11/5/2012	22.87	--	--	--	7.84	15.03	--
HA-15	1/28/2013	22.87	--	--	--	5.26	17.61	--
HA-15	5/9/2013	22.87	--	--	--	6.58	16.29	--
HA-15	8/19/2013	22.87	--	--	--	7.84	15.03	--
HA-15	11/25/2013	22.87	--	--	--	6.68	16.19	--
HA-15	2/14/2014	22.87	--	--	--	6.23	16.64	--
HA-15	5/5/2014	22.87	--	--	--	5.20	17.67	--
HA-15	8/19/2014				Decomissioned Well			
HA-16	12/5/2002	22.07	7.60	14.47	0.05	7.65	14.46	--
HA-16	12/11/2002	22.07	7.40	14.67	0.68	8.08	14.50	--
HA-16	12/13/2002	22.07	7.33	14.74	0.96	8.29	14.50	14.50
HA-16	12/17/2002	22.07	6.67	15.40	1.54	8.21	15.02	15.01
HA-16	1/2/2003	22.07	5.60	16.47	0.22	5.82	16.42	16.58
HA-16	1/6/2003	22.07	5.08	16.99	0.02	5.10	16.99	17.00
HA-16	1/7/2003	22.07	5.05	17.02	0.02	5.07	17.02	17.03
HA-16	1/8/2003	22.07	4.95	17.12	0.03	4.98	17.11	17.14
HA-16	1/9/2003	22.07	4.92	17.15	0.02	4.94	17.15	17.16
HA-16	1/10/2003	22.07	4.94	17.13	0.02	4.96	17.13	17.14
HA-16	1/14/2003	22.07	3.09	18.98	2.03	5.12	18.47	20.00
HA-16	1/15/2003	22.07	5.00	17.07	0.05	5.05	17.06	17.10
HA-16	1/16/2003	22.07	4.92	17.15	0.04	4.96	17.14	17.17
HA-16	1/17/2003	22.07	4.95	17.12	0.02	4.97	17.12	17.13
HA-16	1/20/2003	22.07	4.98	17.09	0.04	5.02	17.08	17.11
HA-16	5/28/2003	22.07	7.35	14.72	0.77	8.12	14.53	15.11
HA-16	12/21/2004	22.07	--	--	--	5.23	16.84	16.84
HA-16	1/13/2005	22.07	--	--	--	6.10	15.97	15.97
HA-16	4/28/2005	22.07	--	--	--	5.40	16.67	16.67
HA-16	6/1/2005	22.07	--	--	--	5.66	16.41	16.41
HA-16	6/29/2005	22.07	--	--	--	7.14	14.93	14.93
HA-16	7/20/2005	22.07	7.77	14.30	0.01	7.78	14.30	14.31
HA-16	8/22/2005	22.07	--	--	--	8.00	14.07	14.07

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
HA-16	9/12/2005	22.07	--	--	--	8.58	13.49	13.49
HA-16	10/12/2005	22.07	--	--	--	9.29	12.78	12.78
HA-16	11/21/2005	22.07	--	--	--	6.99	15.08	15.08
HA-16	12/27/2005	22.07	--	--	--	6.14	15.93	15.93
HA-16	1/31/2006	22.07	2.75	19.32	0.01	2.76	19.32	19.33
HA-16	2/16/2006	22.07	--	--	--	4.26	17.81	17.81
HA-16	3/13/2006	22.07	--	--	--	5.25	16.82	16.82
HA-16	4/18/2006	22.07	--	--	--	5.71	16.36	16.36
HA-16	5/12/2006	22.07	--	--	--	6.10	15.97	15.97
HA-16	6/9/2006	22.07	--	--	--	5.75	16.32	16.32
HA-16	7/13/2006	22.07	--	--	--	7.00	15.07	15.07
HA-16	8/16/2006	22.07	--	--	--	8.00	14.07	14.07
HA-16	9/19/2006	22.07	--	--	--	8.60	13.47	13.47
HA-16	10/13/2006	22.07	--	--	--	8.36	13.71	13.71
HA-16	11/20/2006	22.07	--	--	--	4.42	17.65	17.65
HA-16	12/8/2006	22.07	--	--	--	3.96	18.11	18.11
HA-16	1/19/2007	22.07	--	--	--	3.66	18.41	18.41
HA-16	2/19/2007	22.07	--	--	--	5.84	16.23	16.23
HA-16	3/15/2007	22.07	--	--	--	4.60	17.47	17.47
HA-16	4/16/2007	22.07	--	--	--	5.13	16.94	16.94
HA-16	5/14/2007	22.07	--	--	--	6.70	15.37	15.37
HA-16	6/29/2007	22.07	--	--	--	7.91	14.16	14.16
HA-16	7/20/2007	22.07	--	--	--	8.37	13.70	13.70
HA-16	8/21/2007	22.07	--	--	--	9.05	13.02	13.02
HA-16	9/10/2007	22.07	--	--	--	9.11	12.96	12.96
HA-16	10/22/2007	22.07	--	--	--	7.95	14.12	14.12
HA-16	11/28/2007	22.07	--	--	--	7.20	14.87	14.87
HA-16	12/13/2007	22.07	5.77	16.30	0.01	5.78	16.30	16.31
HA-16	1/21/2008	22.07	--	--	--	5.75	16.32	16.32
HA-16	2/24/2008	22.07	--	--	--	6.32	15.75	15.75
HA-16	3/24/2008	22.07	--	--	--	6.65	15.42	15.42
HA-16	8/25/2008	22.07	--	--	--	8.60	13.47	13.47
HA-16	2/18/2009	22.07	--	--	--	6.64	15.43	15.43
HA-16	8/25/2009	22.07	--	--	--	9.87	12.20	12.20
HA-16	3/22/2010	22.07	--	--	--	5.53	16.54	16.54
HA-16	8/23/2010	22.07	--	--	--	8.08	13.99	13.99
HA-16	2/7/2011	22.07	--	--	--	5.18	16.89	--
HA-16	5/27/2011	22.07	--	--	--	6.08	15.99	--
HA-16	8/8/2011	22.07	--	--	--	8.15	13.92	--
HA-16	11/14/2011	22.07	--	--	--	7.85	14.22	--
HA-16	2/20/2012	22.07	--	--	--	4.61	17.46	--
HA-16	8/22/2012	22.07	--	--	--	7.85	14.22	--
HA-16	11/5/2012	22.07	--	--	--	7.17	14.90	--
HA-16	1/28/2013	22.07	--	--	--	4.73	17.34	--
HA-16	5/9/2013	22.07	--	--	--	5.89	16.18	--
HA-16	8/19/2013	22.07	--	--	--	8.64	13.43	--
HA-16	11/25/2013	22.07	--	--	--	6.10	15.97	--
HA-16	2/14/2014	22.07	--	--	--	5.54	16.53	--
HA-16	5/5/2014	22.07	--	--	--	3.94	18.13	--
HA-16	8/19/2014			Decomissioned Well				
HA-17	8/11/2003	21.92			DRY			
HA-17	3/15/2004	21.92	--	--	--	6.66	15.26	Dry
HA-17	9/21/2004	21.92	--	--	--	7.75	14.17	15.26
HA-17	12/21/2004	21.92	--	--	--	5.07	16.85	14.17
HA-17	1/13/2005	21.92	--	--	--	5.85	16.07	16.07
HA-17	4/28/2005	21.92	--	--	--	4.85	17.07	17.07
HA-17	6/1/2005	21.92	--	--	--	5.09	16.83	16.83
HA-17	6/29/2005	21.92	--	--	--	6.97	14.95	14.95
HA-17	7/20/2005	21.92	--	--	--	7.63	14.29	14.29
HA-17	8/22/2005	21.92	--	--	--	7.82	14.10	14.10
HA-17	9/12/2005	21.92			DRY			Dry
HA-17	10/12/2005	21.92			DRY			Dry
HA-17	11/21/2005	21.92	--	--	--	6.43	15.49	15.49
HA-17	12/27/2005	21.92	--	--	--	5.10	16.82	16.82

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
HA-17	1/30/2006	21.92	--	--	--	2.81	19.11	19.11
HA-17	2/16/2006	21.92	--	3.68	0.01	3.69	18.24	18.25
HA-17	3/13/2006	21.92	--	--	--	4.63	17.29	17.29
HA-17	4/18/2006	21.92	--	--	--	5.00	16.92	16.92
HA-17	5/12/2006	21.92	--	--	--	5.54	16.38	16.38
HA-17	6/9/2006	21.92	--	--	--	4.97	16.95	16.95
HA-17	7/13/2006	21.92	--	--	--	9.50	12.42	12.42
HA-17	8/16/2006	21.92	--	--	--	7.50	14.42	14.42
HA-17	9/19/2006	21.92			DRY			Dry
HA-17	10/13/2006	21.92			DRY			Dry
HA-17	11/20/2006	21.92	--	--	--	4.12	17.80	17.80
HA-17	12/8/2006	21.92	--	--	--	3.48	18.44	18.44
HA-17	1/19/2007	21.92	--	--	--	3.02	18.90	18.90
HA-17	2/19/2007	21.92	--	--	--	5.85	16.07	16.07
HA-17	3/15/2007	21.92	--	--	--	3.97	17.95	17.95
HA-17	4/16/2007	21.92	--	--	--	4.51	17.41	17.41
HA-17	5/14/2007	21.92	--	--	--	6.71	15.21	15.21
HA-17	6/29/2007	21.92	--	--	--	7.58	14.34	14.34
HA-17	7/20/2007	21.92			DRY			Dry
HA-17	8/21/2007	21.92			DRY			Dry
HA-17	9/10/2007	21.92			DRY			Dry
HA-17	10/22/2007	21.82	--	--	--	7.36	14.46	14.46
HA-17	11/28/2007	21.82	--	--	--	6.95	14.87	14.87
HA-17	12/13/2007	21.82	--	--	--	5.89	15.93	15.93
HA-17	1/21/2008	21.82	--	--	--	5.45	16.37	16.37
HA-17	2/24/2008	21.82	--	--	--	6.09	15.73	15.73
HA-17	3/24/2008	21.82	--	--	--	6.41	15.41	15.41
HA-17	8/25/2008	21.82			DRY			Dry
HA-17	2/18/2009	21.82	--	--	--	6.68	15.14	15.14
HA-17	8/25/2009	21.82	--	--	--	8.10	13.72	13.72
HA-17	3/22/2010	21.82	--	--	--	4.92	16.90	16.90
HA-17	8/23/2010	21.82			DRY			Dry
HA-17	2/7/2011	21.82	--	--	--	4.89	16.93	--
HA-17	5/27/2011	21.82			Not Monitored			
HA-17	8/8/2011	21.82			Dry			
HA-17	11/14/2011	21.82	--	--	--	7.69	14.13	--
HA-17	2/20/2012	21.82	--	--	--	4.91	16.91	--
HA-17	8/22/2012	21.82	--	--	--	7.61	14.21	--
HA-17	11/5/2012	21.82	--	--	--	7.31	14.51	--
HA-17	1/28/2013	21.82	--	--	--	4.33	17.49	--
HA-17	5/9/2013	21.82	--	--	--	6.00	15.82	--
HA-17	8/19/2013	21.82			DRY			
HA-17	11/25/2013	21.82	--	--	--	6.46	15.36	--
HA-17	2/14/2014	21.82	--	--	--	5.27	16.55	--
HA-17	5/5/2014	21.82	--	--	--	4.68	17.14	--
HA-17	8/19/2014				Decomissioned Well			
HA-18	8/11/2003	21.51			DRY			
HA-18	3/15/2004	21.51	6.47	15.04	0.00	6.47	15.04	Dry
HA-18	12/21/2004	21.51	--	--	--	4.98	16.53	15.04
HA-18	1/13/2005	21.51	--	--	--	5.61	15.90	16.53
HA-18	4/28/2005	21.51	--	--	--	4.79	16.72	16.72
HA-18	6/1/2005	21.51	--	--	--	5.00	16.51	16.51
HA-18	6/29/2005	21.51	--	--	--	6.76	14.75	14.75
HA-18	7/20/2005	21.51	--	--	--	7.46	14.05	14.05
HA-18	8/22/2005	21.51	--	--	--	7.45	14.06	14.06
HA-18	9/12/2005	21.51	--	--	--	7.80	13.71	13.71
HA-18	10/12/2005	21.51			DRY			Dry
HA-18	11/21/2005	21.51	--	--	--	7.00	14.51	14.51
HA-18	12/27/2005	21.51	--	--	--	5.88	15.63	15.63
HA-18	1/30/2006	21.51	--	--	--	2.52	18.99	18.99
HA-18	2/16/2006	21.51	--	--	--	3.59	17.92	17.92
HA-18	3/13/2006	21.51	--	--	--	4.52	16.99	16.99
HA-18	4/18/2006	21.51	--	--	--	5.11	16.40	16.40
HA-18	5/12/2006	21.51	--	--	--	5.39	16.12	16.12

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
HA-18	6/9/2006	21.51	--	--	--	5.15	16.36	16.36
HA-18	7/13/2006	21.51	--	--	--	6.21	15.30	15.30
HA-18	8/16/2006	21.51	--	--	--	7.21	14.30	14.30
HA-18	9/19/2006	21.51			DRY			Dry
HA-18	10/13/2006	21.51	--	--	--	7.75	13.76	13.76
HA-18	11/20/2006	21.51	--	--	--	4.47	17.04	17.04
HA-18	12/8/2006	21.51	--	--	--	3.58	17.93	17.93
HA-18	1/19/2007	21.51	--	--	--	3.15	18.36	18.36
HA-18	2/19/2007	21.51	--	--	--	5.84	15.67	15.67
HA-18	3/15/2007	21.51	--	--	--	4.32	17.19	17.19
HA-18	4/16/2007	21.51	--	--	--	4.43	17.08	17.08
HA-18	5/14/2007	21.51	--	--	--	6.45	15.06	15.06
HA-18	6/29/2007	21.51	--	--	--	7.27	14.24	14.24
HA-18	7/20/2007	21.51	--	--	--	7.87	13.64	13.64
HA-18	8/21/2007	21.51			DRY			Dry
HA-18	9/10/2007	21.51			DRY			Dry
HA-18	10/22/2007	21.51			DRY			Dry
HA-18	11/28/2007	21.51	--	--	--	6.92	14.59	14.59
HA-18	12/13/2007	21.51	--	--	--	5.86	15.65	15.65
HA-18	1/21/2008	21.51	--	--	--	5.62	15.89	15.89
HA-18	2/24/2008	21.51	--	--	--	4.36	17.15	17.15
HA-18	3/24/2008	21.51	--	--	--	6.29	15.22	15.22
HA-18	8/25/2008	21.51	--	--	--	8.07	13.44	13.44
HA-18	2/18/2009	21.51	--	--	--	6.32	15.19	15.19
HA-18	8/25/2009	21.51			DRY			0.00
HA-18	3/22/2010	21.51	--	--	--	4.81	16.70	16.70
HA-18	8/23/2010	21.51	--	--	--	7.26	14.25	14.25
HA-18	2/7/2011	21.51	--	--	--	4.99	16.52	--
HA-18	5/27/2011	21.51			Not Monitored			
HA-18	8/8/2011	21.51	--	--	--	7.76	13.75	--
HA-18	11/14/2011	21.51	--	--	--	7.58	13.93	--
HA-18	2/20/2012	21.51	--	--	--	5.24	16.27	--
HA-18	11/5/2012	21.51	--	--	--	7.74	13.77	--
HA-18	1/28/2013	21.51	--	--	--	4.34	17.17	--
HA-18	8/19/2013	21.51	--	--	--	8.00	13.51	--
HA-18	11/25/2013	21.51	--	--	--	6.22	15.29	--
HA-18	2/14/2014	21.51	--	--	--	5.50	16.01	--
HA-18	5/5/2014	21.51	--	--	--	4.74	16.77	--
HA-18	8/19/2014				Decomissioned Well			
HA-19	4/2/2003	22.92	--	--	--	4.61	18.31	--
HA-19	4/4/2003	22.92	7.10	--	--	7.13	15.79	18.31
HA-19	4/8/2003	22.92	6.61			6.62	16.31	15.79
HA-19	4/11/2003	22.92	5.69	17.23	0.00	5.69	17.23	16.31
HA-19	4/15/2003	22.92	--	--	--	4.26	18.66	18.66
HA-19	4/17/2003	22.92	--	--	--	5.62	17.30	17.30
HA-19	4/22/2003	22.92	7.21	15.71	0.01	7.22	15.71	15.72
HA-19	4/25/2003	22.92	7.23	15.69	0.00	7.23	15.69	15.69
HA-19	5/2/2003	22.92	--	--	--	7.87	15.05	15.05
HA-19	5/6/2003	22.92	--	--	--	7.80	15.12	15.12
HA-19	5/9/2003	22.92	--	--	--	8.00	14.92	14.92
HA-19	5/23/2003	22.92			DRY			Dry
HA-19	5/28/2003	22.92			DRY			Dry
HA-19	6/13/2003	22.92			DRY			Dry
HA-19	6/18/2003	22.92			DRY			Dry
HA-19	6/27/2003	22.92			DRY			Dry
HA-19	7/7/2003	22.92			DRY			Dry
HA-19	7/16/2003	22.92			DRY			Dry
HA-19	7/31/2003	22.92			DRY			Dry
HA-19	8/5/2003	22.92			DRY			Dry
HA-19	8/11/2003	22.92			DRY			Dry
HA-19	8/22/2003	22.92			DRY			Dry
HA-19	8/26/2003	22.92			DRY			Dry
HA-19	9/2/2003	22.92			DRY			Dry
HA-19	9/9/2003	22.92			DRY			Dry

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
HA-19	9/19/2003	22.92			DRY			Dry
HA-19	10/14/2003	22.92			DRY			Dry
HA-19	11/20/2003	22.92	--	--	--	4.74	18.18	18.18
HA-19	12/3/2003	22.92	--	--	--	5.35	17.57	17.57
HA-19	1/19/2004	22.92	5.51	17.41	0.005	5.52	17.41	17.41
HA-19	2/24/2004	22.92	7.18	15.74	0.005	7.19	15.74	15.74
HA-19	3/15/2004	22.92	--	--	--	7.94	14.98	14.98
HA-19	4/19/2004	22.92	--	--	--	8.01	14.91	14.91
HA-19	5/17/2004	22.92			DRY			0.00
HA-19	6/22/2004	22.92			DRY			0.00
HA-19	8/18/2004	22.92			DRY			0.00
HA-19	9/21/2004	22.92	--	--	--	6.85	16.07	16.07
HA-19	10/19/2004	22.92	--	--	--	4.21	18.71	18.71
HA-19	11/23/2004	22.92			DRY			0.00
HA-19	12/21/2004	22.92	--	--	--	5.13	17.79	17.79
HA-19	1/13/2005	22.92	--	--	--	7.35	15.57	15.57
HA-19	4/28/2005	22.92	--	--	--	6.97	15.95	15.95
HA-19	6/1/2005	22.92	--	--	--	7.39	15.53	15.53
HA-19	6/29/2005	22.92			DRY			Dry
HA-19	7/20/2005	22.92			DRY			Dry
HA-19	8/22/2005	22.92			DRY			Dry
HA-19	9/12/2005	22.92			DRY			Dry
HA-19	10/12/2005	22.92			DRY			Dry
HA-19	11/21/2005	22.92	--	--	--	8.81	14.11	14.11
HA-19	12/27/2005	22.92	--	--	--	4.17	18.75	18.75
HA-19	1/30/2006	22.92	--	--	--	4.14	18.78	18.78
HA-19	2/16/2006	22.92	--	--	--	6.13	16.79	16.79
HA-19	3/13/2006	22.92	--	--	--	7.16	15.76	15.76
HA-19	4/18/2006	22.92	--	--	--	6.68	16.24	16.24
HA-19	5/12/2006	22.92	--	--	--	7.79	15.13	15.13
HA-19	6/9/2006	22.92	--	--	--	7.33	15.59	15.59
HA-19	7/13/2006	22.92	--	--	--	8.00	14.92	14.92
HA-19	8/16/2006	22.92			DRY			Dry
HA-19	9/19/2006	22.92			DRY			Dry
HA-19	10/16/2006	22.92			DRY			Dry
HA-19	11/20/2006	22.92	--	--	--	4.40	18.52	18.52
HA-19	12/8/2006	22.92	--	--	--	5.54	17.38	17.38
HA-19	1/19/2007	22.92	--	--	--	5.20	17.72	17.72
HA-19	2/19/2007	22.92	--	--	--	7.20	15.72	15.72
HA-19	3/15/2007	22.92	--	--	--	6.09	16.83	16.83
HA-19	4/16/2007	22.92	--	--	--	6.99	15.93	15.93
HA-19	5/14/2007	22.92			DRY			Dry
HA-19	6/29/2007	22.92			DRY			Dry
HA-19	7/20/2007	22.92			DRY			Dry
HA-19	8/21/2007	22.92			DRY			Dry
HA-19	9/10/2007	22.92			DRY			Dry
HA-19	10/22/2007	22.92	--	--	--	3.99	18.93	18.93
HA-19	11/28/2007	22.92	--	--	--	5.71	17.21	17.21
HA-19	12/13/2007	22.92	--	--	--	4.60	18.32	18.32
HA-19	1/21/2008	22.92	--	--	--	6.37	16.55	16.55
HA-19	2/24/2008	22.92	--	--	--	7.41	15.51	15.51
HA-19	3/24/2008	22.92	--	--	--	4.37	18.55	18.55
HA-19	8/25/2008	22.92	--	--	--	6.02	16.90	16.90
HA-19	2/18/2009	22.92	--	--	--	7.75	15.17	15.17
HA-19	8/25/2009	22.92			DRY			Dry
HA-19	3/22/2010	22.92	--	--	--	7.48	15.44	15.44
HA-19	8/23/2010	22.92			DRY			Dry
HA-19	2/7/2011	22.92	--	--	--	6.55	16.37	--
HA-19	2/7/2011	22.92	--	--	--	7.10	15.82	--
HA-19	8/8/2011	22.92			Dry			
HA-19	11/14/2011	22.92	--	--	--	7.23	15.69	--
HA-19	2/20/2012	22.92	--	--	--	5.58	17.34	--
HA-19	8/22/2012	22.92	--	--	--	Dry	--	--
HA-19	11/5/2012	22.92	--	--	--	4.92	18.00	--
HA-19	1/28/2013	22.92	--	--	--	6.46	16.46	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
HA-19	5/9/2013	22.92	--	--	--	7.34	15.58	--
HA-19	8/19/2013	22.92			DRY			
HA-19	11/25/2013	22.92	--	--	--	6.12	16.80	--
HA-19	2/14/2014	22.92	--	--	--	3.67	19.25	--
HA-19	5/5/2014	22.92	--	--	--	4.51	18.41	--
HA-19	8/19/2014	22.92			DRY			
HA-19	11/21/2014	22.92	--	--	--	7.03	15.89	--
HA-20	11/24/2002	23.10	--	--	--	7.49	15.61	15.61
HA-20	11/27/2002	23.10	6.46	16.64	3.51	9.97	15.76	18.40
HA-20	12/5/2002	23.10	6.25	16.85	3.57	9.82	15.96	18.64
HA-20	12/11/2002	23.10	6.25	16.85	3.48	9.73	15.98	18.59
HA-20	12/13/2002	23.10	6.12	16.98	3.55	9.67	16.09	18.76
HA-20	12/17/2002	23.10	5.29	17.81	4.20	9.49	16.76	19.91
HA-20	1/3/2003	23.10	3.26	19.84	4.39	7.65	18.74	22.04
HA-20	1/6/2003	23.10	3.83	19.27	3.10	6.93	18.50	20.82
HA-20	1/7/2003	23.10	4.45	18.65	1.16	5.61	18.36	19.23
HA-20	1/8/2003	23.10	4.22	18.88	1.57	5.79	18.49	19.67
HA-20	1/9/2003	23.10	3.97	19.13	3.11	7.08	18.35	20.69
HA-20	1/10/2003	23.10	4.04	19.06	3.24	7.28	18.25	20.68
HA-20	1/13/2003	23.10	4.75	18.35	0.92	5.67	18.12	18.81
HA-20	1/14/2003	23.10	4.15	18.95	3.47	7.62	18.08	20.69
HA-20	1/15/2003	23.10	4.05	19.05	3.10	7.15	18.28	20.60
HA-20	1/16/2003	23.10	4.15	18.95	2.90	7.05	18.23	20.40
HA-20	1/17/2003	23.10	4.18	18.92	2.82	7.00	18.22	20.33
HA-20	1/20/2003	23.10	4.15	18.95	3.09	7.24	18.18	20.50
HA-20	1/22/2003	23.10	3.30	19.80	6.50	9.80	18.18	23.05
HA-20	1/23/2003	23.10	4.80	18.30	3.78	8.58	17.36	20.19
HA-20	1/24/2003	23.10	4.55	18.55	3.66	8.21	17.64	20.38
HA-20	1/27/2003	23.10	3.68	19.42	2.96	6.64	18.68	20.90
HA-20	1/28/2003	23.10	3.82	19.28	3.68	7.50	18.36	21.12
HA-20	1/29/2003	23.10	4.05	19.05	4.44	8.49	17.94	21.27
HA-20	1/30/2003	23.10	4.26	18.84	4.06	8.32	17.83	20.87
HA-20	2/3/2003	23.10	4.33	18.77	3.17	7.50	17.98	20.36
HA-20	2/6/2003	23.10	4.59	18.51	1.80	6.39	18.06	19.41
HA-20	2/11/2003	23.10	6.18	16.92	2.39	8.57	16.32	18.12
HA-20	2/18/2003	23.10	7.40	15.70	0.88	8.28	15.48	16.14
HA-20	2/21/2003	23.10	7.34	15.76	0.73	8.07	15.58	16.13
HA-20	2/26/2003	23.10	6.09	17.01	0.11	6.20	16.98	17.07
HA-20	3/4/2003	23.10	7.47	15.63	1.87	9.34	15.16	16.57
HA-20	3/12/2003	23.10	7.05	16.05	2.63	9.68	15.39	17.37
HA-20	3/14/2003	23.10	7.14	15.96	2.27	9.41	15.39	17.10
HA-20	3/26/2003	23.10	5.64	17.46	3.93	9.57	16.48	19.43
HA-20	3/28/2003	23.10	6.91	16.19	2.50	9.41	15.57	17.44
HA-20	4/2/2003	23.10	6.47	16.63	2.65	9.12	15.97	17.96
HA-20	4/4/2003	23.10	7.01	16.09	2.13	9.14	15.56	17.16
HA-20	4/8/2003	23.10	7.16	15.94	1.49	8.65	15.57	16.69
HA-20	4/11/2003	23.10	7.21	15.89	1.66	8.87	15.48	16.72
HA-20	4/15/2003	23.10	6.91	16.19	0.40	7.31	16.09	16.39
HA-20	4/17/2003	23.10	7.71	15.39	1.00	8.71	15.14	15.89
HA-20	4/22/2003	23.10	7.28	15.82	1.39	8.67	15.47	16.52
HA-20	4/25/2003	23.10	7.72	15.38	1.24	8.96	15.07	16.00
HA-20	5/2/2003	23.10	7.46	15.64	2.41	9.87	15.04	16.85
HA-20	5/6/2003	23.10	7.38	15.72	2.49	9.87	15.10	16.97
HA-20	5/9/2003	23.10	8.05	15.05	1.95	10.00	14.56	16.03
HA-20	5/23/2003	23.10	8.69	14.41	1.76	10.45	13.97	15.29
HA-20	5/28/2003	23.10	8.50	14.60	1.49	9.99	14.23	15.35
HA-20	6/13/2003	23.10	8.75	14.35	1.46	10.21	13.99	15.08
HA-20	6/18/2003	23.10	8.68	14.42	1.57	10.25	14.03	15.21
HA-20	6/27/2003	23.10	8.70	14.40	1.64	10.34	13.99	15.22
HA-20	7/7/2003	23.10	9.64	13.46	0.73	10.37	13.28	13.83
HA-20	7/16/2003	23.10	9.11	13.99	1.43	10.54	13.63	14.71
HA-20	7/31/2003	23.10	9.40	13.70	1.48	10.88	13.33	14.44
HA-20	8/5/2003	23.10	9.50	13.60	1.25	10.75	13.29	14.23
HA-20	8/11/2003	23.10	10.65	12.45	1.37	12.02	12.11	13.14

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
HA-20	8/22/2003	23.10	10.91	12.19	1.29	12.20	11.87	12.84
HA-20	8/26/2003	23.10	--	--	--	9.81	13.29	13.29
HA-20	9/2/2003	23.10	9.94	13.16	1.33	11.27	12.83	13.83
HA-20	9/9/2003	23.10	10.40	12.70	0.36	10.76	12.61	12.88
HA-20	9/19/2003	23.10	10.38	12.72	0.24	10.62	12.66	12.84
HA-20	10/14/2003	23.10	10.26	12.84	0.75	11.01	12.65	13.22
HA-20	11/20/2003	23.10	--	--	--	7.20	15.90	15.90
HA-20	12/3/2003	23.10	--	--	--	6.21	16.89	16.89
HA-20	1/19/2004	23.10	--	--	--	5.84	17.26	17.26
HA-20	2/24/2004	23.10	--	--	--	7.46	15.64	15.64
HA-20	3/15/2004	23.10	--	--	--	8.44	14.66	14.66
HA-20	4/19/2004	23.10	--	--	--	8.51	14.59	14.59
HA-20	5/17/2004	23.10	--	--	--	8.99	14.11	14.11
HA-20	6/22/2004	23.10	--	--	--	8.83	14.27	14.27
HA-20	8/18/2004	23.10	--	--	--	10.02	13.08	13.08
HA-20	9/21/2004	23.10	--	--	--	9.03	14.07	14.07
HA-20	10/19/2004	23.10	--	--	--	8.17	14.93	14.93
HA-20	11/23/2004	23.10	--	--	--	8.44	14.66	14.66
HA-20	12/21/2004	23.10	--	--	--	6.50	16.60	16.60
HA-20	1/13/2005	23.10	--	--	--	7.35	15.75	15.75
HA-20	4/28/2005	23.10	--	--	--	6.80	16.30	16.30
HA-20	6/1/2005	23.10	--	--	--	7.10	16.00	16.00
HA-20	6/29/2005	23.10	--	--	--	9.72	13.38	13.38
HA-20	7/20/2005	23.10	--	--	--	9.92	13.18	13.18
HA-20	8/22/2005	23.10	--	--	--	9.10	14.00	14.00
HA-20	9/12/2005	23.10	--	--	--	9.73	13.37	13.37
HA-20	10/12/2005	23.10	--	--	--	10.26	12.84	12.84
HA-20	11/21/2005	23.10	--	--	--	8.09	15.01	15.01
HA-20	12/27/2005	23.10	--	--	--	7.20	15.90	15.90
HA-20	1/30/2006	23.10	--	--	--	4.50	18.60	18.60
HA-20	2/16/2006	23.10	6.23	16.87	0.01	6.24	16.87	16.88
HA-20	3/13/2006	23.10	--	--	--	7.14	15.96	15.96
HA-20	4/18/2006	23.10	--	--	--	7.40	15.70	15.70
HA-20	5/12/2006	23.10	--	--	--	7.69	15.41	15.41
HA-20	6/9/2006	23.10	--	--	--	7.38	15.72	15.72
HA-20	7/13/2006	23.10	--	--	--	8.37	14.73	14.73
HA-20	8/16/2006	23.10	--	--	--	9.13	13.97	13.97
HA-20	9/19/2006	23.10	--	--	--	9.75	13.35	13.35
HA-20	10/16/2006	23.10	--	--	--	9.55	13.55	13.55
HA-20	11/20/2006	23.10	--	--	--	5.70	17.40	17.40
HA-20	12/8/2006	23.10	--	--	--	5.71	17.39	17.39
HA-20	1/19/2007	23.10	--	--	--	5.42	17.68	17.68
HA-20	2/19/2007	23.10	--	--	--	7.20	15.90	15.90
HA-20	3/15/2007	23.10	--	--	--	6.37	16.73	16.73
HA-20	4/16/2007	23.10	--	--	--	6.78	16.32	16.32
HA-20	5/14/2007	23.10	--	--	--	8.00	15.10	15.10
HA-20	6/29/2007	23.10	--	--	--	9.11	13.99	13.99
HA-20	7/20/2007	23.10	--	--	--	9.46	13.64	13.64
HA-20	8/21/2007	23.10	--	--	--	10.09	13.01	13.01
HA-20	9/10/2007	23.10	--	--	--	10.13	12.97	12.97
HA-20	10/22/2007	23.10	--	--	--	9.04	14.06	14.06
HA-20	11/28/2007	23.10	--	--	--	8.30	14.80	14.80
HA-20	12/13/2007	23.10	--	--	--	7.10	16.00	16.00
HA-20	1/21/2008	23.10	--	--	--	7.31	15.79	15.79
HA-20	2/24/2008	23.10	--	--	--	7.83	15.27	15.27
HA-20	3/24/2008	23.10	--	--	--	8.08	15.02	15.02
HA-20	8/25/2008	23.10	--	--	--	8.34	14.76	14.76
HA-20	2/18/2009	23.10	--	--	--	7.90	15.20	15.20
HA-20	8/25/2009	23.10	--	--	--	10.30	12.80	12.80
HA-20	3/22/2010	23.10	--	--	--	8.07	15.03	15.03
HA-20	8/23/2010	23.10	--	--	--	9.67	13.43	13.43
HA-20	2/7/2011	23.10	--	--	--	0.07	23.03	--
HA-20	5/27/2011	23.10	--	--	--	7.96	15.14	--
HA-20	8/8/2011	23.10	--	--	--	9.32	13.78	--
HA-20	11/14/2011	23.10	--	--	--	9.06	14.04	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
HA-20	2/20/2012	23.10	--	--	--	7.15	15.95	--
HA-20	8/22/2012	23.10	--	--	--	9.08	14.02	--
HA-20	11/5/2012	23.10	--	--	--	8.09	15.01	--
HA-20	1/28/2013	23.10	--	--	--	6.49	16.61	--
HA-20	5/9/2013	23.10	--	--	--	7.48	15.62	--
HA-20	8/19/2013	23.10	--	--	--	9.72	13.38	--
HA-20	11/25/2013	23.10	--	--	--	8.03	15.07	--
HA-20	2/14/2014	23.10	--	--	--	7.49	15.61	--
HA-20	5/5/2014	23.10	--	--	--	6.49	16.61	--
HA-20	8/19/2014			Decomissioned Well				
LAI-1	1/17/2003	20.94	--	--	--	4.17	16.77	--
LAI-1	1/20/2003	20.94	--	--	--	4.18	16.76	--
LAI-1	1/31/2003	20.94	--	--	--	4.28	16.66	16.77
LAI-1	2/7/2003	20.94	4.06	16.88	0.48	4.54	16.76	16.76
LAI-1	2/12/2003	20.94	4.38	16.56	1.08	5.46	16.29	17.10
LAI-1	2/18/2003	20.94	--	--	--	5.40	15.54	15.54
LAI-1	2/21/2003	20.94	--	--	--	5.52	15.42	15.42
LAI-1	2/24/2003	20.94	--	--	--	5.96	14.98	14.98
LAI-1	3/3/2003	20.94	--	--	--	5.76	15.18	15.18
LAI-1	3/12/2003	20.94	--	--	--	5.48	15.46	15.46
LAI-1	3/14/2003	20.94	--	--	--	5.09	15.85	15.85
LAI-1	3/26/2003	20.94	--	--	--	4.76	16.18	16.18
LAI-1	3/28/2003	20.94	--	--	--	4.86	16.08	16.08
LAI-1	4/2/2003	20.94	5.21	15.73	0.01	5.22	15.73	15.74
LAI-1	4/4/2003	20.94	5.19	15.75	0.01	5.20	15.75	15.76
LAI-1	4/8/2003	20.94	5.67	15.27	0.01	5.68	15.27	15.28
LAI-1	4/11/2003	20.94	5.07	15.87	0.01	5.08	15.87	15.88
LAI-1	4/15/2003	20.94	4.62	16.32	0.01	4.63	16.32	16.33
LAI-1	4/17/2003	20.94	6.14	14.80	0.01	6.15	14.80	14.81
LAI-1	4/22/2003	20.94	--	--	--	5.21	15.73	15.73
LAI-1	4/25/2003	20.94	--	--	--	5.43	15.51	15.51
LAI-1	5/2/2003	20.94	--	--	--	5.53	15.41	15.41
LAI-1	5/6/2003	20.94	--	--	--	5.66	15.28	15.28
LAI-1	5/9/2003	20.94	--	--	--	6.15	14.79	14.79
LAI-1	5/16/2003	20.94	--	--	--	6.40	14.54	14.54
LAI-1	5/23/2003	20.94	6.50	14.44	0.01	6.51	14.44	14.45
LAI-1	5/28/2003	20.94	6.45	14.49	0.01	6.46	14.49	14.50
LAI-1	6/13/2003	20.94	6.79	14.15	0.01	6.80	14.15	14.16
LAI-1	6/18/2003	20.94	--	--	--	6.78	14.16	14.16
LAI-1	6/27/2003	20.94	--	--	--	6.81	14.13	14.13
LAI-1	7/7/2003	20.94	--	--	--	7.41	13.53	13.53
LAI-1	7/16/2003	20.94	--	--	--	6.43	14.51	14.51
LAI-1	7/31/2003	20.94	--	--	--	7.49	13.45	13.45
LAI-1	8/5/2003	20.94	--	--	--	7.61	13.33	13.33
LAI-1	8/11/2003	20.94	--	--	--	8.80	12.14	12.14
LAI-1	8/22/2003	20.94	--	--	--	8.98	11.96	11.96
LAI-1	8/26/2003	20.94	--	--	--	7.91	13.03	13.03
LAI-1	9/2/2003	20.94	--	--	--	8.07	12.87	12.87
LAI-1	9/9/2003	20.94	8.39	12.55	0.01	8.40	12.55	12.56
LAI-1	9/19/2003	20.94	--	--	--	8.27	12.67	12.67
LAI-1	10/14/2003	20.94	--	--	--	8.34	12.60	12.60
LAI-1	11/20/2003	20.94	--	--	--	4.63	16.31	16.31
LAI-1	12/3/2003	20.94	--	--	--	4.10	16.84	16.84
LAI-1	1/19/2004	20.94	--	--	--	3.82	17.12	17.12
LAI-1	2/24/2004	20.94	--	--	--	5.22	15.72	15.72
LAI-1	3/15/2004	20.94	--	--	--	6.16	14.78	14.78
LAI-1	4/19/2004	20.94	--	--	--	6.29	14.65	14.65
LAI-1	5/17/2004	20.94	--	--	--	6.81	14.13	14.13
LAI-1	6/22/2004	20.94	--	--	--	6.64	14.30	14.30
LAI-1	8/18/2004	20.94	--	--	--	7.81	13.13	13.13
LAI-1	9/21/2004	20.94	--	--	--	6.90	14.04	14.04
LAI-1	10/19/2004	20.94	--	--	--	6.00	14.94	14.94
LAI-1	11/23/2004	20.94	--	--	--	6.25	14.69	14.69
LAI-1	12/21/2004	20.94	--	--	--	4.38	16.56	16.56

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
LAI-1	1/13/2005	20.94	--	--	--	5.22	15.72	15.72
LAI-1	4/28/2005	20.94	--	--	--	4.72	16.22	16.22
LAI-1	6/1/2005	20.94	--	--	--	4.98	15.96	15.96
LAI-1	6/29/2005	20.94	--	--	--	6.59	14.35	14.35
LAI-1	7/20/2005	20.94	--	--	--	6.77	14.17	14.17
LAI-1	8/22/2005	20.94	--	--	--	6.95	13.99	13.99
LAI-1	9/12/2005	20.94	--	--	--	7.50	13.44	13.44
LAI-1	10/12/2005	20.94	--	--	--	8.04	12.90	12.90
LAI-1	11/21/2005	20.94	--	--	--	5.89	15.05	15.05
LAI-1	12/27/2005	20.94	--	--	--	4.99	15.95	15.95
LAI-1	1/30/2006	20.94	--	--	--	2.50	18.44	18.44
LAI-1	2/16/2006	20.94	--	--	--	4.27	16.67	16.67
LAI-1	3/13/2006	20.94	--	--	--	5.07	15.87	15.87
LAI-1	4/18/2006	20.94	--	--	--	5.25	15.69	15.69
LAI-1	5/12/2006	20.94	--	--	--	5.52	15.42	15.42
LAI-1	6/9/2006	20.94	--	--	--	5.23	15.71	15.71
LAI-1	7/13/2006	20.94	--	--	--	6.20	14.74	14.74
LAI-1	8/16/2006	20.94	--	--	--	7.00	13.94	13.94
LAI-1	9/19/2006	20.94	--	--	--	7.54	13.40	13.40
LAI-1	10/13/2006	20.94	--	--	--	7.33	13.61	13.61
LAI-1	11/20/2006	20.94	--	--	--	3.62	17.32	17.32
LAI-1	12/8/2006	20.94	--	--	--	3.70	17.24	17.24
LAI-1	1/19/2007	20.94	--	--	--	3.57	17.37	17.37
LAI-1	2/19/2007	20.94	--	--	--	5.05	15.89	15.89
LAI-1	3/15/2007	20.94	--	--	--	4.50	16.44	16.44
LAI-1	4/16/2007	20.94	--	--	--	4.75	16.19	16.19
LAI-1	5/14/2007	20.94	--	--	--	4.82	16.12	16.12
LAI-1	6/29/2007	20.94	--	--	--	6.92	14.02	14.02
LAI-1	7/20/2007	20.94	--	--	--	7.22	13.72	13.72
LAI-1	8/21/2007	20.94	--	--	--	7.88	13.06	13.06
LAI-1	9/10/2007	20.94	--	--	--	7.91	13.03	13.03
LAI-1	10/22/2007	20.94	--	--	--	6.84	14.10	14.10
LAI-1	11/28/2007	20.94	--	--	--	6.11	14.83	14.83
LAI-1	12/13/2007	20.94	--	--	--	4.96	15.98	15.98
LAI-1	1/21/2008	20.94	--	--	--	5.19	15.75	15.75
LAI-1	2/24/2008	20.94	--	--	--	5.66	15.28	15.28
LAI-1	3/24/2008	20.94	--	--	--	5.90	15.04	15.04
LAI-1	8/25/2008	20.94	--	--	--	7.45	13.49	13.49
LAI-1	2/18/2009	20.94	--	--	--	5.89	15.05	15.05
LAI-1	8/25/2009	20.94	--	--	--	8.10	12.84	12.84
LAI-1	3/22/2010	20.94	--	--	--	6.10	14.84	14.84
LAI-1	8/23/2010	20.94	--	--	--	7.52	13.42	13.42
LAI-1	2/7/2011	20.94	--	--	--	4.78	16.16	--
LAI-1	5/27/2011	20.94			Not Monitored			
LAI-1	8/8/2011	20.94	--	--	--	7.13	13.81	--
LAI-1	11/14/2011	20.94	--	--	--	8.50	12.44	--
LAI-1	2/20/2012	20.94	--	--	--	5.47	15.47	--
LAI-1	8/22/2012	20.94	--	--	--	6.91	14.03	--
LAI-1	11/5/2012	20.94	--	--	--	5.84	15.10	--
LAI-1	1/28/2013	20.94	--	--	--	4.59	16.35	--
LAI-1	5/9/2013	20.94	--	--	--	5.57	15.37	--
LAI-1	8/19/2013	20.94	--	--	--	7.55	13.39	--
LAI-1	11/25/2013	20.94	--	--	--	6.08	14.86	--
LAI-1	2/14/2014	20.94	--	--	--	5.62	15.32	--
LAI-1	5/5/2014	20.94	--	--	--	4.68	16.26	--
LAI-1	8/19/2014	20.94	--	--	--	7.33	13.61	--
LAI-1	11/21/2014	20.94	--	--	--	4.87	16.07	--
LAI-2	1/17/2003	20.89	--	--	--	4.14	16.75	--
LAI-2	1/20/2003	20.89	--	--	--	4.25	16.64	16.75
LAI-2	1/31/2003	20.89	--	--	--	4.55	16.34	16.64
LAI-2	2/7/2003	20.89	--	--	--	4.41	16.48	16.34
LAI-2	2/12/2003	20.89	--	--	--	4.71	16.18	16.18
LAI-2	2/18/2003	20.89	--	--	--	5.44	15.45	15.45
LAI-2	2/21/2003	20.89	--	--	--	5.61	15.28	15.28

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
LAI-2	2/24/2003	20.89	--	--	--	5.89	15.00	15.00
LAI-2	3/3/2003	20.89	--	--	--	5.17	15.72	15.72
LAI-2	3/12/2003	20.89	--	--	--	5.37	15.52	15.52
LAI-2	3/14/2003	20.89	--	--	--	5.24	15.65	15.65
LAI-2	3/26/2003	20.89	--	--	--	4.61	16.28	16.28
LAI-2	3/28/2003	20.89	--	--	--	4.72	16.17	16.17
LAI-2	4/2/2003	20.89	--	--	--	5.51	15.38	15.38
LAI-2	4/4/2003	20.89	--	--	--	5.48	15.41	15.41
LAI-2	4/8/2003	20.89	--	--	--	5.55	15.34	15.34
LAI-2	4/11/2003	20.89	--	--	--	5.19	15.70	15.70
LAI-2	4/15/2003	20.89	--	--	--	4.80	16.09	16.09
LAI-2	4/17/2003	20.89	--	--	--	5.96	14.93	14.93
LAI-2	4/22/2003	20.89	--	--	--	5.33	15.56	15.56
LAI-2	4/25/2003	20.89	--	--	--	5.49	15.40	15.40
LAI-2	5/2/2003	20.89	--	--	--	5.78	15.11	15.11
LAI-2	5/6/2003	20.89	--	--	--	5.42	15.47	15.47
LAI-2	5/9/2003	20.89	--	--	--	6.30	14.59	14.59
LAI-2	5/16/2003	20.89	--	--	--	6.54	14.35	14.35
LAI-2	5/23/2003	20.89	--	--	--	6.63	14.26	14.26
LAI-2	5/28/2003	20.89	--	--	--	6.51	14.38	14.38
LAI-2	6/13/2003	20.89	--	--	--	6.91	13.98	13.98
LAI-2	6/18/2003	20.89	--	--	--	6.86	14.03	14.03
LAI-2	6/27/2003	20.89	--	--	--	6.87	14.02	14.02
LAI-2	7/7/2003	20.89	--	--	--	7.40	13.49	13.49
LAI-2	7/16/2003	20.89	--	--	--	6.52	14.37	14.37
LAI-2	7/31/2003	20.89	--	--	--	7.48	13.41	13.41
LAI-2	8/5/2003	20.89	--	--	--	7.56	13.33	13.33
LAI-2	8/11/2003	20.89	--	--	--	8.81	12.08	12.08
LAI-2	8/22/2003	20.89	--	--	--	8.99	11.90	11.90
LAI-2	8/26/2003	20.89	--	--	--	7.86	13.03	13.03
LAI-2	9/2/2003	20.89	8.03	12.86	0.01	8.04	12.86	12.87
LAI-2	9/9/2003	20.89	--	--	--	8.46	12.43	12.43
LAI-2	9/19/2003	20.89	--	--	--	8.15	12.74	12.74
LAI-2	10/14/2003	20.89	--	--	--	8.25	12.64	12.64
LAI-2	11/20/2003	20.89	--	--	--	4.82	16.07	16.07
LAI-2	12/3/2003	20.89	--	--	--	4.13	16.76	16.76
LAI-2	1/19/2004	20.89	--	--	--	3.80	17.09	17.09
LAI-2	2/24/2004	20.89	--	--	--	5.26	15.63	15.63
LAI-2	3/15/2004	20.89	--	--	--	6.21	14.68	14.68
LAI-2	4/19/2004	20.89	--	--	--	6.31	14.58	14.58
LAI-2	5/17/2004	20.89	--	--	--	6.75	14.14	14.14
LAI-2	6/22/2004	20.89	--	--	--	6.61	14.28	14.28
LAI-2	8/18/2004	20.89	--	--	--	7.82	13.07	13.07
LAI-2	9/21/2004	20.89	--	--	--	6.81	14.08	14.08
LAI-2	10/19/2004	20.89	--	--	--	5.96	14.93	14.93
LAI-2	11/23/2004	20.89	--	--	--	6.34	14.55	14.55
LAI-2	12/21/2004	20.89	--	--	--	4.35	16.54	16.54
LAI-2	1/13/2005	20.89	--	--	--	5.15	15.74	15.74
LAI-2	4/28/2005	20.89	--	--	--	4.68	16.21	16.21
LAI-2	6/1/2005	20.89	--	--	--	4.95	15.94	15.94
LAI-2	6/29/2005	20.89	--	--	--	6.69	14.20	14.20
LAI-2	7/20/2005	20.89	--	--	--	6.80	14.09	14.09
LAI-2	8/22/2005	20.89	--	--	--	6.93	13.96	13.96
LAIx-2	9/12/2005	20.67	--	--	--	10.23	10.44	10.44
LAIx-2	10/12/2005	20.67	--	--	--	9.91	10.76	10.76
LAIx-2	11/21/2005	20.67	--	--	--	8.23	12.44	12.44
LAIx-2	12/27/2005	20.67	--	--	--	6.92	13.75	13.75
LAIx-2	1/30/2006	20.67	--	--	--	5.34	15.33	15.33
LAIx-2	2/16/2006	20.67	7.39	13.28	0.01	7.40	13.28	13.29
LAIx-2	3/13/2006	20.67	--	--	--	7.71	12.96	12.96
LAIx-2	4/18/2006	20.67	--	--	--	7.89	12.78	12.78
LAIx-2	5/12/2006	20.67	--	--	--	8.83	11.84	11.84
LAIx-2	6/9/2006	20.67	--	--	--	8.16	12.51	12.51
LAIx-2	7/13/2006	20.67	--	--	--	9.43	11.24	11.24

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
LAIx-2	8/16/2006	20.67	--	--	--	10.17	10.50	10.50
LAIx-2	9/19/2006	20.67	--	--	--	9.65	11.02	11.02
LAIx-2	10/13/2006	20.67	--	--	--	9.62	11.05	11.05
LAIx-2	11/20/2006	20.67	--	--	--	5.33	15.34	15.34
LAIx-2	12/8/2006	20.67	--	--	--	6.14	14.53	14.53
LAIx-2	1/19/2007	20.67	--	--	--	5.75	14.92	14.92
LAIx-2	2/19/2007	20.67	--	--	--	7.51	13.16	13.16
LAIx-2	3/15/2007	20.67	--	--	--	6.50	14.17	14.17
LAIx-2	4/16/2007	20.67	--	--	--	7.14	13.53	13.53
LAIx-2	5/14/2007	20.67	--	--	--	8.17	12.50	12.50
LAIx-2	6/29/2007	20.67	--	--	--	8.86	11.81	11.81
LAIx-2	7/20/2007	20.67	--	--	--	9.13	11.54	11.54
LAIx-2	8/21/2007	20.67	--	--	--	9.30	11.37	11.37
LAIx-2	9/10/2007	20.67	--	--	--	9.18	11.49	11.49
LAIx-2	10/22/2007	20.67	--	--	--	7.30	13.37	13.37
LAIx-2	11/28/2007	20.67	--	--	--	6.72	13.95	13.95
LAIx-2	12/13/2007	20.67	--	--	--	4.96	15.71	15.71
LAIx-2	1/21/2008	20.67	--	--	--	5.24	15.43	15.43
LAIx-2	2/24/2008	20.67	--	--	--	5.94	14.73	14.73
LAIx-2	3/24/2008	20.67	--	--	--	6.37	14.30	14.30
LAIx-2	8/25/2008	20.67	--	--	--	7.96	12.71	12.71
LAIx-2	2/18/2009	20.67	--	--	--	6.04	14.63	14.63
LAIx-2	8/25/2009	20.67	--	--	--	8.78	11.89	11.89
LAIx-2	3/22/2010	20.67	--	--	--	6.42	14.25	14.25
LAIx-2	8/23/2010	20.67	--	--	--	8.20	12.47	12.47
LAIx-2	2/7/2011	20.67	--	--	--	4.80	15.87	--
LAIx-2	5/27/2011	20.67	--	--	--	6.65	14.02	--
LAIx-2	8/8/2011	20.67	--	--	--	7.41	13.26	--
LAIx-2	11/14/2011	20.67	--	--	--	6.94	13.73	--
LAIx-2	2/20/2012	20.67	--	--	--	5.54	15.13	--
LAIx-2	8/22/2012	20.67	--	--	--	6.94	13.73	--
LAIx-2	11/5/2012	20.67	--	--	--	5.65	15.02	--
LAIx-2	1/28/2013	20.67	--	--	--	4.64	16.03	--
LAIx-2	5/9/2013	20.67	--	--	--	8.38	12.29	--
LAIx-2	8/19/2013	20.67	--	--	--	10.60	10.07	--
LAIx-2	11/25/2013	20.67	--	--	--	7.92	12.75	--
LAIx-2	2/14/2014	20.67	--	--	--	7.42	13.25	--
LAIx-2	5/5/2014	20.67	--	--	--	6.19	14.48	--
LAIx-2	8/19/2014	20.67	--	--	--	9.12	11.55	--
LAIx-2	11/21/2014	20.67	--	--	--	6.89	13.78	--
LAI-3	1/17/2003	20.74	--	--	--	4.37	16.37	--
LAI-3	1/20/2003	20.74	--	--	--	4.28	16.46	16.37
LAI-3	1/31/2003	20.74	--	--	--	4.94	15.80	16.46
LAI-3	2/7/2003	20.74	--	--	--	4.41	16.33	15.80
LAI-3	2/12/2003	20.74	--	--	--	4.70	16.04	16.04
LAI-3	2/18/2003	20.74	--	--	--	5.21	15.53	15.53
LAI-3	2/21/2003	20.74	--	--	--	5.58	15.16	15.16
LAI-3	2/24/2003	20.74	--	--	--	5.66	15.08	15.08
LAI-3	3/3/2003	20.74	--	--	--	5.13	15.61	15.61
LAI-3	3/12/2003	20.74	--	--	--	5.32	15.42	15.42
LAI-3	3/14/2003	20.74	--	--	--	5.16	15.58	15.58
LAI-3	3/26/2003	20.74	--	--	--	4.65	16.09	16.09
LAI-3	3/28/2003	20.74	--	--	--	4.75	15.99	15.99
LAI-3	4/2/2003	20.74	--	--	--	5.57	15.17	15.17
LAI-3	4/4/2003	20.74	--	--	--	5.53	15.21	15.21
LAI-3	4/8/2003	20.74	--	--	--	5.69	15.05	15.05
LAI-3	4/11/2003	20.74	--	--	--	5.15	15.59	15.59
LAI-3	4/15/2003	20.74	--	--	--	4.75	15.99	15.99
LAI-3	4/17/2003	20.74	--	--	--	6.08	14.66	14.66
LAI-3	4/22/2003	20.74	--	--	--	5.27	15.47	15.47
LAI-3	4/25/2003	20.74	--	--	--	5.45	15.29	15.29
LAI-3	5/2/2003	20.74	--	--	--	5.76	14.98	14.98
LAI-3	5/6/2003	20.74	--	--	--	5.61	15.13	15.13
LAI-3	5/9/2003	20.74	--	--	--	6.30	14.44	14.44

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
LAI-3	5/16/2003	20.74	--	--	--	6.53	14.21	14.21
LAI-3	5/23/2003	20.74	--	--	--	6.57	14.17	14.17
LAI-3	5/28/2003	20.74	--	--	--	6.44	14.30	14.30
LAI-3	6/13/2003	20.74	--	--	--	6.85	13.89	13.89
LAI-3	6/18/2003	20.74	--	--	--	6.81	13.93	13.93
LAI-3	6/27/2003	20.74	--	--	--	6.83	13.91	13.91
LAI-3	7/7/2003	20.74	--	--	--	7.32	13.42	13.42
LAI-3	7/16/2003	20.74	--	--	--	6.47	14.27	14.27
LAI-3	7/31/2003	20.74	--	--	--	7.37	13.37	13.37
LAI-3	8/5/2003	20.74	--	--	--	7.49	13.25	13.25
LAI-3	8/11/2003	20.74	--	--	--	7.68	13.06	13.06
LAI-3	8/22/2003	20.74	--	--	--	8.74	12.00	12.00
LAI-3	8/26/2003	20.74	--	--	--	7.74	13.00	13.00
LAI-3	9/2/2003	20.74	--	--	--	8.03	12.71	12.71
LAI-3	9/9/2003	20.74	--	--	--	8.45	12.29	12.29
LAI-3	9/19/2003	20.74	--	--	--	8.10	12.64	12.64
LAI-3	10/14/2003	20.74	--	--	--	8.20	12.54	12.54
LAI-3	11/20/2003	20.74	--	--	--	4.77	15.97	15.97
LAI-3	12/3/2003	20.74	--	--	--	4.08	16.66	16.66
LAI-3	1/19/2004	20.74	--	--	--	3.55	17.19	17.19
LAI-3	2/24/2004	20.74	--	--	--	5.23	15.51	15.51
LAI-3	3/15/2004	20.74	--	--	--	6.20	14.54	14.54
LAI-3	4/19/2004	20.74	--	--	--	6.21	14.53	14.53
LAI-3	5/17/2004	20.74	--	--	--	6.66	14.08	14.08
LAI-3	6/22/2004	20.74	--	--	--	6.46	14.28	14.28
LAI-3	8/18/2004	20.74	--	--	--	7.76	12.98	12.98
LAI-3	9/21/2004	20.74	--	--	--	6.70	14.04	14.04
LAI-3	10/19/2004	20.74	--	--	--	5.82	14.92	14.92
LAI-3	11/23/2004	20.74	--	--	--	6.14	14.60	14.60
LAI-3	12/21/2004	20.74	--	--	--	4.22	16.52	16.52
LAI-3	1/13/2005	20.74	--	--	--	5.03	15.71	15.71
LAI-3	4/28/2005	20.74	--	--	--	4.55	16.19	16.19
LAI-3	6/1/2005	20.74	--	--	--	4.86	15.88	15.88
LAI-3	6/29/2005	20.74	--	--	--	6.69	14.05	14.05
LAI-3	7/20/2005	20.74	--	--	--	6.71	14.03	14.03
LAI-3	8/22/2005	20.74	--	--	--	6.82	13.92	13.92
LAI-3	5/27/2011	20.74			Not Monitored			
LAIx-3	9/12/2005	20.74	--	--	--	10.31	10.43	10.43
LAIx-3	10/12/2005	20.74	--	--	--	9.99	10.75	10.75
LAIx-3	11/21/2005	20.74	8.31	12.43	0.01	8.32	12.43	12.44
LAIx-3	12/27/2005	20.74	--	--	--	7.15	13.59	13.59
LAIx-3	1/30/2006	20.74	6.00	14.74	0.01	6.01	14.74	14.75
LAIx-3	2/16/2006	20.74	--	--	--	7.85	12.89	12.89
LAIx-3	3/13/2006	20.74	--	--	--	8.18	12.56	12.56
LAIx-3	4/18/2006	20.74	--	--	--	8.36	12.38	12.38
LAIx-3	5/12/2006	20.74	--	--	--	8.87	11.87	11.87
LAIx-3	6/9/2006	20.74	--	--	--	8.65	12.09	12.09
LAIx-3	7/13/2006	20.74	--	--	--	9.90	10.84	10.84
LAIx-3	8/16/2006	20.74	--	--	--	10.63	10.11	10.11
LAIx-3	9/19/2006	20.74	--	--	--	10.25	10.49	10.49
LAIx-3	10/13/2006	20.74	--	--	--	10.28	10.46	10.46
LAIx-3	11/20/2006	20.74	--	--	--	7.14	13.60	13.60
LAIx-3	12/8/2006	20.74	--	--	--	7.84	12.90	12.90
LAIx-3	1/19/2007	20.74	--	--	--	7.61	13.13	13.13
LAIx-3	2/19/2007	20.74	--	--	--	7.86	12.88	12.88
LAIx-3	3/15/2007	20.74	--	--	--	7.34	13.40	13.40
LAIx-3	4/16/2007	20.74	--	--	--	7.86	12.88	12.88
LAIx-3	5/14/2007	20.74	--	--	--	8.61	12.13	12.13
LAIx-3	6/29/2007	20.74	--	--	--	9.27	11.47	11.47
LAIx-3	7/20/2007	20.74	--	--	--	9.59	11.15	11.15
LAIx-3	8/21/2007	20.74	--	--	--	9.80	10.94	10.94
LAIx-3	9/10/2007	20.74	--	--	--	9.92	10.82	10.82
LAIx-3	10/22/2007	20.74	--	--	--	8.48	12.26	12.26
LAIx-3	11/28/2007	20.74	--	--	--	8.10	12.64	12.64

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
LAIx-3	12/13/2007	20.74	--	--	--	6.13	14.61	14.61
LAIx-3	1/21/2008	20.74	--	--	--	6.73	14.01	14.01
LAIx-3	2/24/2008	20.74	--	--	--	7.31	13.43	13.43
LAIx-3	3/24/2008	20.74	--	--	--	7.45	13.29	13.29
LAIx-3	8/25/2008	20.74	--	--	--	9.91	10.83	10.83
LAIx-3	2/18/2009	20.74	--	--	--	7.68	13.06	13.06
LAIx-3	8/25/2009	20.74	--	--	--	9.83	10.91	10.91
LAIx-3	3/22/2010	20.74	--	--	--	7.60	13.14	13.14
LAIx-3	8/23/2010	20.74	--	--	--	9.31	11.43	11.43
LAIx-3	2/7/2011	20.74	--	--	--	5.73	15.01	--
LAIx-3	5/27/2011	20.74			Not Monitored			
LAIx-3	8/8/2011	20.74	--	--	--	9.06	11.68	--
LAIx-3	11/14/2011	20.74	--	--	--	7.17	13.57	--
LAIx-3	2/20/2012	20.74	--	--	--	7.30	13.44	--
LAIx-3	8/22/2012	20.74	--	--	--	9.11	11.63	--
LAIx-3	11/5/2012	20.74	--	--	--	6.55	14.19	--
LAIx-3	1/28/2013	20.74	--	--	--	6.09	14.65	--
LAIx-3	5/9/2013	20.74	--	--	--	7.02	13.72	--
LAIx-3	8/19/2013	20.74	--	--	--	9.76	10.98	--
LAIx-3	11/25/2013	20.74	--	--	--	7.83	12.91	--
LAIx-3	2/14/2014	20.74	--	--	--	6.98	13.76	--
LAIx-3	5/5/2014	20.74	--	--	--	5.91	14.83	--
LAIx-3	8/19/2014	20.74	--	--	--	8.52	12.22	--
LAIx-3	11/21/2014	20.74	--	--	--	6.34	14.40	--
LAI-4	1/22/2003	22.43	6.87	15.56	0.43	7.30	15.45	--
LAI-4	1/23/2003	22.43	7.48	14.95	0.20	7.68	14.90	15.78
LAI-4	1/24/2003	22.43	6.72	15.71	0.67	7.39	15.54	15.05
LAI-4	1/27/2003	22.43	4.47	17.96	4.67	9.14	16.79	16.05
LAI-4	1/28/2003	22.43	4.97	17.46	4.43	9.40	16.35	19.68
LAI-4	1/29/2003	22.43	7.40	15.03	0.05	7.45	15.02	15.06
LAI-4	1/30/2003	22.43	7.88	14.55	0.06	7.94	14.54	14.58
LAI-4	2/3/2003	22.43	6.25	16.18	2.16	8.41	15.64	17.26
LAI-4	2/6/2003	23.88	6.28	17.60	1.04	7.32	17.34	18.12
LAI-4	2/11/2003	23.88	7.54	16.34	1.44	8.98	15.98	17.06
LAI-4	2/18/2003	23.88	9.28	14.60	0.17	9.45	14.56	14.69
LAI-4	2/21/2003	23.88	9.11	14.77	0.09	9.20	14.75	14.82
LAI-4	2/26/2003	23.88	8.37	15.51	1.35	9.72	15.17	16.19
LAI-4	3/3/2003	23.88	8.57	15.31	0.86	9.43	15.10	15.74
LAI-4	3/12/2003	23.88	8.80	15.08	0.14	8.94	15.05	15.15
LAI-4	3/14/2003	23.88	8.68	15.20	0.14	8.82	15.17	15.27
LAI-4	3/26/2003	23.88	--	--	--	9.06	14.82	14.82
LAI-4	3/28/2003	23.88	--	--	--	9.28	14.60	14.60
LAI-4	4/2/2003	23.88	8.21	15.67	0.08	8.29	15.65	15.71
LAI-4	4/4/2003	23.88	8.58	15.30	0.04	8.62	15.29	15.32
LAI-4	4/8/2003	23.88	8.51	15.37	0.13	8.64	15.34	15.44
LAI-4	4/11/2003	23.88	8.78	15.10	0.14	8.92	15.07	15.17
LAI-4	4/15/2003	23.88	7.86	16.02	0.95	8.81	15.78	16.50
LAI-4	4/17/2003	23.88	9.19	14.69	0.02	9.21	14.69	14.70
LAI-4	4/22/2003	23.88	6.61	17.27	0.19	6.80	17.22	17.37
LAI-4	4/25/2003	23.88	8.96	14.92	0.25	9.21	14.86	15.05
LAI-4	5/2/2003	23.88	9.06	14.82	0.10	9.16	14.80	14.87
LAI-4	5/6/2003	23.88	8.56	15.32	1.85	10.41	14.86	16.25
LAI-4	5/9/2003	23.88	10.96	12.92	0.02	10.98	12.92	12.93
LAI-4	5/23/2003	23.88	10.17	13.71	0.02	10.19	13.71	13.72
LAI-4	5/28/2003	23.88	9.81	14.07	0.03	9.84	14.06	14.09
LAI-4	6/13/2003	23.88	10.09	13.79	0.03	10.12	13.78	13.81
LAI-4	6/18/2003	23.88	10.05	13.83	0.08	10.13	13.81	13.87
LAI-4	6/27/2003	23.88	9.92	13.96	0.82	10.74	13.76	14.37
LAI-4	7/7/2003	23.88	10.27	13.61	1.44	11.71	13.25	14.33
LAI-4	7/16/2003	23.88	9.92	13.96	2.10	12.02	13.44	15.01
LAI-4	7/31/2003	23.88	10.58	13.30	1.12	11.70	13.02	13.86
LAI-4	8/5/2003	23.88	10.32	13.56	1.97	12.29	13.07	14.55
LAI-4	8/11/2003	23.88	11.70	12.18	1.09	12.79	11.91	12.73
LAI-4	8/22/2003	23.88	11.96	11.92	1.28	13.24	11.60	12.56

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
LAI-4	8/26/2003	23.88	11.09	12.79	1.15	12.24	12.50	13.37
LAI-4	9/2/2003	23.88	11.04	12.84	1.32	12.36	12.51	13.50
LAI-4	9/9/2003	23.88	11.10	12.78	2.16	13.26	12.24	13.86
LAI-4	9/19/2003	23.88	11.14	12.74	1.35	12.49	12.40	13.42
LAI-4	10/14/2003	23.88	11.21	12.67	1.59	12.80	12.27	13.47
LAI-4	11/20/2003	23.88	8.21	15.67	0.09	8.30	15.65	15.72
LAI-4	12/3/2003	23.88	7.12	16.76	1.06	8.18	16.50	17.29
LAI-4	1/19/2004	23.88	6.84	17.04	0.72	7.56	16.86	17.40
LAI-4	2/24/2004	23.88	8.25	15.63	0.65	8.90	15.47	15.96
LAI-4	3/15/2004	23.88	9.42	14.46	0.09	9.51	14.44	14.51
LAI-4	4/19/2004	23.88	9.19	14.69	0.01	9.20	14.69	14.70
LAI-4	5/17/2004	23.88	--	--	--	10.05	13.83	13.83
LAI-4	6/22/2004	23.88	--	--	--	9.98	13.90	13.90
LAI-4	8/18/2004	23.88	11.20	12.68	0.05	11.25	12.67	12.71
LAI-4	9/21/2004	23.88	--	--	--	10.05	13.83	13.83
LAI-4	10/19/2004	24.88	--	--	--	9.23	15.65	15.65
LAI-4	11/23/2004	24.88	--	--	--	9.45	15.43	15.43
LAI-4	12/21/2004	24.88	--	--	--	7.60	17.28	17.28
LAI-4	1/13/2005	24.88	--	--	--	8.37	16.51	16.51
LAI-4	4/28/2005	24.88	--	--	--	8.57	16.31	16.31
LAI-4	6/1/2005	24.88	--	--	--	8.15	16.73	16.73
LAI-4	6/29/2005	24.88	--	--	--	10.05	14.83	14.83
LAI-4	7/20/2005	24.88	--	--	--	10.45	14.43	14.43
LAI-4	8/22/2005	24.88	--	--	--	10.12	14.76	14.76
LAI-4	5/27/2011	24.88			Not Monitored			
LAIx-4	9/12/2005	25.50	--	--	--	14.15	11.35	11.35
LAIx-4	10/12/2005	25.50	--	--	--	14.78	10.72	10.72
LAIx-4	11/21/2005	25.50	12.76	12.74	0.01	12.77	12.74	12.75
LAIx-4	12/27/2005	25.50	--	--	--	11.95	13.55	13.55
LAIx-4	1/30/2006	25.50	--	--	--	10.60	14.90	14.90
LAIx-4	2/16/2006	25.50	--	--	--	12.68	12.82	12.82
LAIx-4	3/13/2006	25.50	--	--	--	12.95	12.55	12.55
LAIx-4	4/18/2006	25.50	--	--	--	13.05	12.45	12.45
LAIx-4	5/12/2006	25.50	--	--	--	13.70	11.80	11.80
LAIx-4	6/9/2006	25.50	--	--	--	13.45	12.05	12.05
LAIx-4	7/13/2006	25.50	--	--	--	15.65	9.85	9.85
LAIx-4	8/16/2006	25.50	15.41	10.09	0.02	15.43	10.09	10.10
LAIx-4	9/19/2006	25.50	--	--	--	15.05	10.45	10.45
LAIx-4	10/13/2006	25.50	--	--	--	15.13	10.37	10.37
LAIx-4	11/20/2006	25.50	--	--	--	12.43	13.07	13.07
LAIx-4	12/8/2006	25.50	--	--	--	12.76	12.74	12.74
LAIx-4	1/19/2007	25.50	--	--	--	12.38	13.12	13.12
LAIx-4	2/19/2007	25.50	--	--	--	12.96	12.54	12.54
LAIx-4	3/15/2007	25.50	--	--	--	12.70	12.80	12.80
LAIx-4	4/16/2007	25.50	--	--	--	13.11	12.39	12.39
LAIx-4	5/14/2007	25.50	--	--	--	13.73	11.77	11.77
LAIx-4	6/29/2007	25.50	--	--	--	14.19	11.31	11.31
LAIx-4	7/20/2007	25.50	--	--	--	14.57	10.93	10.93
LAIx-4	8/21/2007	25.50	--	--	--	14.74	10.76	10.76
LAIx-4	9/10/2007	25.50	--	--	--	14.82	10.68	10.68
LAIx-4	10/22/2007	25.50	--	--	--	13.64	11.86	11.86
LAIx-4	11/28/2007	25.50	--	--	--	13.45	12.05	12.05
LAIx-4	12/13/2007	25.50	--	--	--	12.80	12.70	12.70
LAIx-4	1/21/2008	25.50	--	--	--	8.78	16.72	16.72
LAIx-4	2/24/2008	25.50	--	--	--	13.23	12.27	12.27
LAIx-4	3/24/2008	25.50	--	--	--	12.81	12.69	12.69
LAIx-4	8/25/2008	25.50	--	--	--	13.97	11.53	11.53
LAIx-4	2/18/2009	22.50	--	--	--	13.44	9.06	9.06
LAIx-4	8/25/2009	22.50	--	--	--	15.09	7.41	7.41
LAIx-4	3/22/2010	22.50	--	--	--	13.20	9.30	9.30
LAIx-4	8/23/2010	25.50	--	--	--	12.67	12.83	12.83
LAIx-4	2/7/2011	25.50	--	--	--	12.68	12.82	--
LAIx-4	5/27/2011	25.50			Not Monitored			

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
LAI-5	1/22/2003	23.04	6.55	16.49	4.18	10.73	15.45	18.58
LAI-5	1/23/2003	23.04	6.54	16.50	4.02	10.56	15.50	18.51
LAI-5	1/24/2003	23.04	6.40	16.64	3.92	10.32	15.66	18.60
LAI-5	1/27/2003	23.04	5.51	17.53	3.66	9.17	16.62	19.36
LAI-5	1/28/2003	23.04	6.85	16.19	0.55	7.40	16.05	16.47
LAI-5	1/29/2003	23.04	6.20	16.84	4.20	10.40	15.79	18.94
LAI-5	1/30/2003	23.04	6.31	16.73	4.04	10.35	15.72	18.75
LAI-5	2/3/2003	23.04	6.36	16.68	3.29	9.65	15.86	18.33
LAI-5	2/6/2003	24.52	7.18	17.34	3.57	10.75	16.45	19.13
LAI-5	2/11/2003	24.52	7.53	16.99	3.64	11.17	16.08	18.81
LAI-5	2/18/2003	24.52	6.50	18.02	4.75	11.25	16.83	20.40
LAI-5	2/21/2003	24.52	8.21	16.31	3.30	11.51	15.49	17.96
LAI-5	2/26/2003	24.52	7.78	16.74	3.23	11.01	15.93	18.36
LAI-5	3/4/2003	24.52	7.78	16.74	3.23	11.01	15.93	18.36
LAI-5	3/12/2003	24.52	8.32	16.20	3.36	11.68	15.36	17.88
LAI-5	3/14/2003	24.52	8.36	16.16	3.08	11.44	15.39	17.70
LAI-5	3/26/2003	24.52	--	--	--	10.01	14.51	14.51
LAI-5	3/28/2003	24.52	--	--	--	9.96	14.56	14.56
LAI-5	4/2/2003	24.52	8.52	16.00	0.83	9.35	15.79	16.42
LAI-5	4/4/2003	24.52	8.90	15.62	0.68	9.58	15.45	15.96
LAI-5	4/8/2003	24.52	8.96	15.56	0.55	9.51	15.42	15.84
LAI-5	4/11/2003	24.52	8.72	15.80	1.62	10.34	15.40	16.61
LAI-5	4/15/2003	24.52	8.01	16.51	2.43	10.44	15.90	17.73
LAI-5	4/17/2003	24.52	9.60	14.92	0.16	9.76	14.88	15.00
LAI-5	4/22/2003	24.52	9.04	15.48	0.39	9.43	15.38	15.68
LAI-5	4/25/2003	24.52	9.05	15.47	2.10	11.15	14.95	16.52
LAI-5	5/2/2003	24.52	9.48	15.04	0.24	9.72	14.98	15.16
LAI-5	5/6/2003	24.52	8.94	15.58	2.24	11.18	15.02	16.70
LAI-5	5/9/2003	24.52	10.28	14.24	0.07	10.35	14.22	14.28
LAI-5	5/23/2003	24.52	10.65	13.87	0.02	10.67	13.87	13.88
LAI-5	5/28/2003	24.52	10.36	14.16	0.09	10.45	14.14	14.21
LAI-5	6/13/2003	24.52	10.58	13.94	0.05	10.63	13.93	13.97
LAI-5	6/18/2003	24.52	10.51	14.01	0.01	10.52	14.01	14.02
LAI-5	6/27/2003	24.52	10.08	14.44	1.63	11.71	14.03	15.26
LAI-5	7/7/2003	24.52	10.52	14.00	1.85	12.37	13.54	14.93
LAI-5	7/16/2003	24.52	10.30	14.22	2.15	12.45	13.68	15.30
LAI-5	7/31/2003	24.52	10.77	13.75	1.67	12.44	13.33	14.59
LAI-5	8/5/2003	24.52	11.30	13.22	2.35	13.65	12.63	14.40
LAI-5	8/11/2003	24.52	--	--	--	12.22	12.30	12.30
LAI-5	8/22/2003	24.52	--	--	--	12.34	12.18	12.18
LAI-5	8/26/2003	24.52	12.39	12.13	1.29	13.68	11.81	12.78
LAI-5	9/2/2003	24.52	11.57	12.95	0.03	11.60	12.94	12.97
LAI-5	9/9/2003	24.52	11.14	13.38	2.49	13.63	12.76	14.63
LAI-5	9/19/2003	24.52	11.89	12.63	0.57	12.46	12.49	12.92
LAI-5	10/14/2003	24.52	12.13	12.39	0.45	12.58	12.28	12.62
LAI-5	11/20/2003	24.52	--	--	--	8.72	15.80	15.80
LAI-5	12/3/2003	24.52	7.76	16.76	0.33	8.09	16.68	16.93
LAI-5	1/19/2004	24.52	7.38	17.14	0.07	7.45	17.12	17.18
LAI-5	2/24/2004	24.52	8.65	15.87	0.11	8.76	15.84	15.93
LAI-5	3/15/2004	24.52	--	--	--	9.94	14.58	14.58
LAI-5	4/19/2004	24.52	--	--	--	10.19	14.33	14.33
LAI-5	5/17/2004	24.52	--	--	--	11.14	13.38	13.38
LAI-5	6/22/2004	24.52	11.10	13.42	0.01	11.11	13.42	13.43
LAI-5	8/18/2004	24.52	--	--	--	12.17	12.35	12.35
LAI-5	9/21/2004	24.52	--	--	--	11.16	13.36	13.36
LAI-5	10/19/2004	25.52	--	--	--	10.29	15.23	15.23
LAI-5	11/23/2004	25.52	--	--	--	10.48	15.04	15.04
LAI-5	12/21/2004	25.52	--	--	--	8.99	16.53	16.53
LAI-5	1/13/2005	25.52	--	--	--	9.47	16.05	16.05
LAI-5	4/28/2005	25.52	--	--	--	9.32	16.20	16.20
LAI-5	6/1/2005	25.52	--	--	--	9.61	15.91	15.91
LAI-5	6/29/2005	25.52	--	--	--	11.40	14.12	14.12
LAI-5	7/20/2005	25.52	--	--	--	11.47	14.05	14.05
LAI-5	8/22/2005	25.52	--	--	--	11.44	14.08	14.08
LAI-5	5/27/2011	25.52			Not Monitored			

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
LAIx-5	9/12/2005	25.63	--	--	--	14.18	11.45	11.45
LAIx-5	10/12/2005	25.63	--	--	--	14.58	11.05	11.05
LAIx-5	11/21/2005	25.63	--	--	--	12.08	13.55	13.55
LAIx-5	12/27/2005	25.63	11.10	14.53	0.05	11.15	14.52	14.56
LAIx-5	1/30/2006	25.63	7.33	18.30	2.73	10.06	17.62	19.67
LAIx-5	2/16/2006	25.63	12.10	13.53	0.00	12.10	13.53	13.53
LAIx-5	3/13/2006	25.63	--	--	--	12.71	12.92	12.92
LAIx-5	4/18/2006	25.63	10.60	15.03	2.69	13.29	14.36	16.38
LAIx-5	5/12/2006	25.63	11.10	14.53	3.33	14.43	13.70	16.20
LAIx-5	6/9/2006	25.63	12.54	13.09	0.01	12.55	13.09	13.10
LAIx-5	7/13/2006	25.63	13.10	12.53	0.15	13.25	12.49	12.61
LAIx-5	8/16/2006	25.63	--	--	--	13.80	11.83	11.83
LAIx-5	9/19/2006	25.63	--	--	--	14.35	11.28	11.28
LAIx-5	10/13/2006	25.63	--	--	--	13.80	11.83	11.83
LAIx-5	11/20/2006	25.63	9.82	15.81	0.27	10.09	15.74	15.95
LAIx-5	12/8/2006	25.63	9.92	15.71	0.80	10.72	15.51	16.11
LAIx-5	1/19/2007	25.63	8.94	16.69	1.31	10.25	16.36	17.35
LAIx-5	2/19/2007	25.63	10.04	15.59	0.25	10.29	15.53	15.72
LAIx-5	3/15/2007	25.63	9.29	16.34	0.25	9.54	16.28	16.47
LAIx-5	4/16/2007	25.63	10.46	15.17	0.16	10.62	15.13	15.25
LAIx-5	5/14/2007	25.63	11.63	14.00	0.02	11.65	14.00	14.01
LAIx-5	6/29/2007	25.63	--	--	--	11.88	13.75	13.75
LAIx-5	7/20/2007	25.63	--	--	--	12.59	13.04	13.04
LAIx-5	8/21/2007	25.63	--	--	--	13.18	12.45	12.45
LAIx-5	9/10/2007	25.63	--	--	--	15.47	10.16	10.16
LAIx-5	10/22/2007	25.63	--	--	--	11.95	13.68	13.68
LAIx-5	11/28/2007	25.63	--	--	--	11.37	14.26	14.26
LAIx-5	12/13/2007	25.63	10.82	14.81	0.13	10.95	14.78	14.88
LAIx-5	1/21/2008	25.63	--	--	--	11.68	13.95	13.95
LAIx-5	2/24/2008	25.63	--	--	--	10.13	15.50	15.50
LAIx-5	3/24/2008	25.63	--	--	--	11.11	14.52	14.52
LAIx-5	8/25/2008	25.63	--	--	--	12.30	13.33	13.33
LAIx-5	2/18/2009	25.63	--	--	--	10.65	14.98	14.98
LAIx-5	8/25/2009	25.63	--	--	--	12.92	12.71	12.71
LAIx-5	3/22/2010	25.63	10.79	14.84	0.01	10.80	14.84	14.86
LAIx-5	8/23/2010	25.63			DRY			--
LAIx-5	2/7/2011	25.63		9.80	0.05	9.85	15.82	--
LAIx-5	5/27/2011	25.63			Not Monitored			
LAIX-5	11/14/2016	25.63	--	--	--	8.83	16.80	--
LAIX-5	2/17/2017	25.63	--	--	--	7.82	17.81	18.08
LAIX-5	5/24/2017	25.63	--	--	--	8.83	16.80	18.34
LAIX-5	9/26/2017	25.63	--	--	--	11.46	14.17	18.54
LAIX-5	9/28/2017	--	--	--	--	--	--	--
LAIX-5	12/11/2017	25.63	--	--	--	7.02	18.61	--
LAIX-5	2/26/2018	25.63	--	--	--	7.87	17.76	--
LAIX-5	6/11/2018	25.63	--	--	--	10.99	14.64	--
LAIX-5	8/27/2018	25.63	--	--	--	11.78	13.85	--
LAIX-5	12/17/2018	25.63	--	--	--	7.18	18.45	--
LAI-6	1/22/2003	22.86	6.67	16.19	3.78	10.45	15.25	--
LAI-6	1/23/2003	22.86	6.45	16.41	3.85	10.30	15.45	--
LAI-6	1/24/2003	22.86	6.32	16.54	4.00	10.32	15.54	--
LAI-6	1/27/2003	22.86	5.68	17.18	3.37	9.05	16.34	18.87
LAI-6	1/28/2003	22.86	6.91	15.95	0.93	7.84	15.72	16.42
LAI-6	1/29/2003	22.86	6.51	16.35	2.53	9.04	15.72	17.62
LAI-6	1/30/2003	22.86	6.36	16.50	3.60	9.96	15.60	18.30
LAI-6	2/3/2003	22.86	6.27	16.59	3.69	9.96	15.67	18.44
LAI-6	2/6/2003	22.86	5.79	17.07	3.79	9.58	16.12	18.97
LAI-6	2/11/2003	22.86	6.03	16.83	3.61	9.64	15.93	18.64
LAI-6	2/18/2003	22.86	7.98	14.88	0.42	8.40	14.78	15.09
LAI-6	2/21/2003	22.86	7.57	15.29	0.54	8.11	15.16	15.56
LAI-6	2/26/2003	22.86	7.15	15.71	0.47	7.62	15.59	15.95
LAI-6	3/3/2003	22.86	8.01	14.85	0.45	8.46	14.74	15.08
LAI-6	3/12/2003	22.86	7.46	15.40	0.23	7.69	15.34	15.52

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
LAI-6	3/14/2003	22.86	7.72	15.14	0.19	7.91	15.09	15.24
LAI-6	3/26/2003	22.86	6.37	16.49	1.45	7.82	16.13	17.22
LAI-6	3/28/2003	22.86	7.10	15.76	1.65	8.75	15.35	16.59
LAI-6	4/2/2003	22.86	6.65	16.21	2.15	8.80	15.67	17.29
LAI-6	4/4/2003	22.86	7.06	15.80	1.74	8.80	15.37	16.67
LAI-6	4/8/2003	22.86	7.13	15.73	1.70	8.83	15.31	16.58
LAI-6	4/11/2003	22.86	7.22	15.64	0.88	8.10	15.42	16.08
LAI-6	4/15/2003	22.86	6.56	16.30	1.82	8.38	15.85	17.21
LAI-6	4/17/2003	22.86	7.61	15.25	1.74	9.35	14.82	16.12
LAI-6	4/22/2003	22.86	7.16	15.70	1.65	8.81	15.29	16.53
LAI-6	4/25/2003	22.86	7.70	15.16	0.83	8.53	14.95	15.58
LAI-6	5/2/2003	22.86	7.61	15.25	1.65	9.26	14.84	16.08
LAI-6	5/6/2003	22.86	8.45	14.41	0.99	9.44	14.16	14.91
LAI-6	5/9/2003	22.86	8.00	14.86	1.95	9.95	14.37	15.84
LAI-6	5/23/2003	22.86	8.41	14.45	2.00	10.41	13.95	15.45
LAI-6	5/28/2003	22.86	8.23	14.63	1.78	10.01	14.19	15.52
LAI-6	6/13/2003	22.86	8.50	14.36	2.11	10.61	13.83	15.42
LAI-6	6/18/2003	22.86	8.46	14.40	2.10	10.56	13.88	15.45
LAI-6	6/27/2003	22.86	9.91	12.95	0.77	10.68	12.76	13.34
LAI-6	7/7/2003	22.86	8.98	13.88	2.08	11.06	13.36	14.92
LAI-6	7/16/2003	22.86	8.75	14.11	2.20	10.95	13.56	15.21
LAI-6	7/31/2003	22.86	9.14	13.72	2.06	11.20	13.21	14.75
LAI-6	8/5/2003	22.86	9.15	13.71	2.01	11.16	13.21	14.72
LAI-6	8/11/2003	22.86	10.24	12.62	1.97	12.21	12.13	13.61
LAI-6	8/22/2003	22.86	10.45	12.41	1.90	12.35	11.94	13.36
LAI-6	8/26/2003	22.86	9.78	13.08	0.02	9.80	13.08	13.09
LAI-6	9/2/2003	22.86	10.13	12.73	0.90	11.03	12.51	13.18
LAI-6	9/9/2003	22.86	10.48	12.38	0.79	11.27	12.18	12.78
LAI-6	9/19/2003	22.86	10.44	12.42	0.61	11.05	12.27	12.73
LAI-6	10/14/2003	22.86	9.11	13.75	0.91	10.02	13.52	14.21
LAI-6	11/20/2003	22.86	7.22	15.64	0.01	7.23	15.64	15.65
LAI-6	12/3/2003	22.86	6.30	16.56	0.35	6.65	16.47	16.74
LAI-6	1/19/2004	22.86	5.85	17.01	0.71	6.56	16.83	17.37
LAI-6	2/24/2004	22.86	7.52	15.34	0.11	7.63	15.31	15.40
LAI-6	3/15/2004	22.86	8.32	14.54	0.50	8.82	14.42	14.79
LAI-6	4/19/2004	22.86	8.52	14.34	0.02	8.54	14.34	14.35
LAI-6	5/17/2004	22.86	9.05	13.81	0.03	9.08	13.80	13.83
LAI-6	6/22/2004	22.86	--	--	--	8.85	14.01	14.01
LAI-6	8/18/2004	22.86	--	--	--	10.08	12.78	12.78
LAI-6	9/21/2004	22.86	--	--	--	8.95	13.91	13.91
LAI-6	10/19/2004	22.86	--	--	--	8.08	14.78	14.78
LAI-6	11/23/2004	22.86	--	--	--	8.49	14.37	14.37
LAI-6	12/21/2004	22.86	--	--	--	6.55	16.31	16.31
LAI-6	1/13/2005	22.86	7.26	15.60	0.01	7.27	15.60	15.61
LAI-6	4/28/2005	22.86	--	--	--	7.05	15.81	15.81
LAI-6	6/1/2005	22.86	--	--	--	7.68	15.18	15.18
LAI-6	6/29/2005	22.86	--	--	--	9.20	13.66	13.66
LAI-6	7/20/2005	22.86	--	--	--	9.43	13.43	13.43
LAI-6	8/22/2005	22.86	--	--	--	9.47	13.39	13.39
LAI-6	5/27/2011	22.86			Not Monitored			
LAIx-6	9/12/2005	25.25	--	--	--	11.56	13.69	13.69
LAIx-6	10/12/2005	25.25	--	--	--	12.27	12.98	12.98
LAIx-6	11/21/2005	25.25	--	--	--	10.37	14.88	14.88
LAIx-6	12/27/2005	25.25	--	--	--	9.88	15.37	15.37
LAIx-6	12/21/2004	25.25	--	--	--	9.88	15.37	15.37
LAIx-6	1/30/2006	25.25	7.28	17.97	0.01	7.29	17.97	17.98
LAIx-6	2/16/2006	25.25	--	--	--	8.81	16.44	16.44
LAIx-6	3/13/2006	25.25	9.54	15.71	0.54	10.08	15.58	15.98
LAIx-6	4/18/2006	25.25	--	--	--	9.80	15.45	15.45
LAIx-6	5/12/2006	25.25	--	--	--	10.11	15.14	15.14
LAIx-6	6/9/2006	25.25	--	--	--	9.77	15.48	15.48
LAIx-6	7/13/2006	25.25	--	--	--	10.75	14.50	14.50
LAIx-6	8/16/2006	25.25	--	--	--	11.43	13.82	13.82
LAIx-6	9/19/2006	25.25	--	--	--	12.00	13.25	13.25

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
LAIx-6	10/13/2006	25.25	--	--	--	11.84	13.41	13.41
LAIx-6	11/20/2006	25.25	--	--	--	8.31	16.94	16.94
LAIx-6	12/8/2006	25.25	--	--	--	8.28	16.97	16.97
LAIx-6	1/19/2007	25.25	--	--	--	7.89	17.36	17.36
LAIx-6	2/19/2007	25.25	--	--	--	9.58	15.67	15.67
LAIx-6	3/15/2007	25.25	--	--	--	8.85	16.40	16.40
LAIx-6	4/16/2007	25.25	--	--	--	9.25	16.00	16.00
LAIx-6	5/14/2007	25.25	--	--	--	10.30	14.95	14.95
LAIx-6	6/29/2007	25.25	--	--	--	11.93	13.32	13.32
LAIx-6	7/20/2007	25.25	--	--	--	12.50	12.75	12.75
LAIx-6	8/21/2007	25.25	--	--	--	12.97	12.28	12.28
LAIx-6	9/10/2007	25.25	--	--	--	13.00	12.25	12.25
LAIx-6	10/22/2007	25.25	--	--	--	11.44	13.81	13.81
LAIx-6	11/28/2007	25.25	--	--	--	10.84	14.41	14.41
LAIx-6	12/13/2007	25.25	--	--	--	10.82	14.43	14.43
LAIx-6	1/21/2008	25.25	--	--	--	10.11	15.14	15.14
LAIx-6	2/24/2008	25.25	--	--	--	10.45	14.80	14.80
LAIx-6	3/24/2008	25.25	--	--	--	10.59	14.66	14.66
LAIx-6	8/25/2008	25.25	--	--	--	11.98	13.27	13.27
LAIx-6	2/18/2009	25.25	--	--	--	10.38	14.87	14.87
LAIx-6	8/25/2009	25.25	--	--	--	12.63	12.62	12.62
LAIx-6	3/22/2010	25.25	--	--	--	10.67	14.58	14.58
LAIx-6	8/23/2010	25.25	--	--	--	10.80	14.45	14.45
LAIx-6	2/7/2011	25.25	--	--	--	9.46	15.79	--
LAIx-6	5/27/2011	25.25			Not Monitored			
LAIX-6	11/14/2016	25.25	--	--	--	8.57	16.68	--
LAIX-6	2/17/2017	25.25	--	--	--	3.90	21.35	14.27
LAIX-6	5/24/2017	25.25	--	--	--	8.10	17.15	14.78
LAIX-6	9/26/2017	25.25	--	--	--	11.39	13.86	16.01
LAIX-6	9/28/2017	25.25	--	--	--	--	--	--
LAIX-6	12/11/2017	25.25	--	--	--	7.31	17.94	--
LAIX-6	2/26/2018	25.25	--	--	--	7.88	17.37	--
LAIX-6	6/11/2018	25.25	--	--	--	9.81	15.44	--
LAIX-6	8/27/2018	25.25	--	--	--	11.39	13.86	--
LAIX-6	12/17/2018	25.25	--	--	--	7.63	17.62	--
LAI-7	1/22/2003	21.82	8.10	13.72	1.10	9.20	13.45	--
LAI-7	1/23/2003	21.82	7.58	14.24	1.07	8.65	13.97	--
LAI-7	1/24/2003	21.82	6.99	14.83	2.36	9.35	14.24	--
LAI-7	1/27/2003	21.82	5.18	16.64	5.30	10.48	15.32	19.29
LAI-7	1/28/2003	21.82	7.08	14.74	0.90	7.98	14.52	15.19
LAI-7	1/29/2003	21.82	7.41	14.41	0.44	7.85	14.30	14.63
LAI-7	1/30/2003	21.82	8.11	13.71	0.26	8.37	13.65	13.84
LAI-7	2/3/2003	21.82	8.90	12.92	0.06	8.96	12.91	12.95
LAI-7	2/6/2003	24.28	7.82	16.46	1.56	9.38	16.07	17.24
LAI-7	2/11/2003	24.28	8.23	16.05	1.56	9.79	15.66	16.83
LAI-7	2/18/2003	24.28	9.45	14.83	0.20	9.65	14.78	14.93
LAI-7	2/21/2003	24.28	8.57	15.71	2.34	10.91	15.13	16.88
LAI-7	2/26/2003	24.28	8.53	15.75	3.18	11.71	14.96	17.34
LAI-7	3/3/2003	24.28	9.53	14.75	0.18	9.71	14.71	14.84
LAI-7	3/12/2003	24.28	8.99	15.29	0.19	9.18	15.24	15.39
LAI-7	3/14/2003	24.28	9.18	15.10	0.18	9.36	15.06	15.19
LAI-7	3/26/2003	24.28	--	--	--	9.97	14.31	14.31
LAI-7	3/28/2003	24.28	--	--	--	9.95	14.33	14.33
LAI-7	4/2/2003	24.28	8.79	15.49	0.08	8.87	15.47	15.53
LAI-7	4/4/2003	24.28	9.04	15.24	0.08	9.12	15.22	15.28
LAI-7	4/8/2003	24.28	8.53	15.75	0.10	8.63	15.73	15.80
LAI-7	4/11/2003	24.28	9.06	15.22	0.17	9.23	15.18	15.31
LAI-7	4/15/2003	24.28	8.41	15.87	0.94	9.35	15.64	16.34
LAI-7	4/17/2003	24.28	9.55	14.73	0.17	9.72	14.69	14.82
LAI-7	4/22/2003	24.28	9.03	15.25	0.34	9.37	15.17	15.42
LAI-7	4/25/2003	24.28	9.00	15.28	0.31	9.31	15.20	15.44
LAI-7	5/2/2003	24.28	9.60	14.68	0.05	9.65	14.67	14.71
LAI-7	5/6/2003	24.28	9.17	15.11	1.19	10.36	14.81	15.71
LAI-7	5/9/2003	24.28	10.04	14.24	0.06	10.10	14.23	14.27

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
LAI-7	5/23/2003	24.28	10.60	13.68	0.02	10.62	13.68	13.69
LAI-7	5/28/2003	24.28	10.21	14.07	0.01	10.22	14.07	14.08
LAI-7	6/13/2003	24.28	9.90	14.38	0.55	10.45	14.24	14.66
LAI-7	6/18/2003	24.28	10.57	13.71	0.02	10.59	13.71	13.72
LAI-7	6/27/2003	24.28	10.42	13.86	0.63	11.05	13.70	14.18
LAI-7	7/7/2003	24.28	10.85	13.43	0.52	11.37	13.30	13.69
LAI-7	7/16/2003	24.28	10.43	13.85	1.65	12.08	13.44	14.68
LAI-7	7/31/2003	24.28	11.06	13.22	0.31	11.37	13.14	13.38
LAI-7	8/5/2003	24.28	10.66	13.62	0.90	11.56	13.40	14.07
LAI-7	8/11/2003	24.28	12.45	11.83	0.01	12.46	11.83	11.84
LAI-7	8/22/2003	24.28	12.40	11.88	0.20	12.60	11.83	11.98
LAI-7	8/26/2003	24.28	11.32	12.96	1.43	12.75	12.60	13.68
LAI-7	9/2/2003	24.28	11.61	12.67	0.20	11.81	12.62	12.77
LAI-7	9/9/2003	24.28	11.66	12.62	1.64	13.30	12.21	13.44
LAI-7	9/19/2003	24.28	11.66	12.62	1.35	13.01	12.28	13.30
LAI-7	10/14/2003	24.28	11.59	12.69	1.46	13.05	12.33	13.42
LAI-7	11/20/2003	24.28	--	--	--	8.67	15.61	15.61
LAI-7	12/3/2003	24.28	7.98	16.30	0.23	8.21	16.24	16.42
LAI-7	1/19/2004	24.28	7.59	16.69	0.32	7.91	16.61	16.85
LAI-7	2/24/2004	24.28	--	--	--	8.72	15.56	15.56
LAI-7	3/15/2004	24.28	--	--	--	9.71	14.57	14.57
LAI-7	4/19/2004	24.28	--	--	--	9.65	14.63	14.63
LAI-7	5/17/2004	24.28	--	--	--	10.43	13.85	13.85
LAI-7	6/22/2004	24.28	10.33	13.95	0.01	10.34	13.95	13.96
LAI-7	8/18/2004	24.28	11.28	13.00	0.88	12.16	12.78	13.44
LAI-7	9/21/2004	24.28	10.57	13.71	0.23	10.80	13.65	13.83
LAI-7	10/19/2004	24.28	--	--	--	9.53	14.75	14.75
LAI-7	11/23/2004	24.28	9.85	14.43	0.19	10.04	14.38	14.53
LAI-7	12/21/2004	24.28	8.14	16.14	0.52	8.66	16.01	16.40
LAI-7	1/13/2005	24.28	8.83	15.45	0.19	9.02	15.40	15.55
LAI-7	4/28/2005	24.28	--	--	--	8.44	15.84	15.84
LAI-7	6/1/2005	24.28	--	--	--	8.72	15.56	15.56
LAI-7	6/29/2005	24.28	--	--	--	10.41	13.87	13.87
LAI-7	7/20/2005	24.28	--	--	--	10.93	13.35	13.35
LAI-7	8/22/2005	24.28	--	--	--	10.47	13.81	13.81
LAI-7	5/27/2011	24.28			Not Monitored			
LAIx-7	9/12/2005	25.24	--	--	--	13.81	11.43	11.43
LAIx-7	10/12/2005	25.24	14.46	10.78	0.12	14.58	10.75	10.84
LAIx-7	11/21/2005	25.24	12.00	13.24	2.96	14.96	12.50	14.72
LAIx-7	12/27/2005	25.24	11.08	14.16	2.82	13.90	13.46	15.57
LAIx-7	1/30/2006	25.24	9.69	15.55	3.34	13.03	14.72	17.22
LAIx-7	2/16/2006	25.24	11.52	13.72	3.81	15.33	12.77	15.63
LAIx-7	3/13/2006	25.24	11.09	14.15	4.51	15.60	13.02	16.41
LAIx-7	4/18/2006	25.24	11.98	13.26	1.62	13.60	12.86	14.07
LAIx-7	5/12/2006	25.24	13.22	12.02	0.30	13.52	11.95	12.17
LAIx-7	6/9/2006	25.24	12.94	12.30	0.40	13.34	12.20	12.50
LAIx-7	7/13/2006	25.24	14.14	11.10	0.94	15.08	10.87	11.57
LAIx-7	8/16/2006	25.24	14.95	10.29	0.80	15.75	10.09	10.69
LAIx-7	9/19/2006	25.24	14.55	10.69	0.95	15.50	10.45	11.17
LAIx-7	10/13/2006	25.24	14.60	10.64	1.55	16.15	10.25	11.42
LAIx-7	11/20/2006	25.24	11.89	13.35	0.71	12.60	13.17	13.71
LAIx-7	12/8/2006	25.24	12.13	13.11	0.31	12.44	13.03	13.27
LAIx-7	1/19/2007	25.24	11.75	13.49	1.20	12.95	13.19	14.09
LAIx-7	2/19/2007	25.24	12.52	12.72	0.62	13.14	12.57	13.03
LAIx-7	3/15/2007	25.24	12.14	13.10	0.51	12.65	12.97	13.36
LAIx-7	4/16/2007	25.24	12.58	12.66	0.92	13.50	12.43	13.12
LAIx-7	5/14/2007	25.24	13.25	11.99	0.07	13.32	11.97	12.03
LAIx-7	6/29/2007	25.24	13.68	11.56	0.82	14.50	11.36	11.97
LAIx-7	7/20/2007	25.24	14.20	11.04	0.10	14.30	11.02	11.09
LAIx-7	8/21/2007	25.24	--	--	--	14.20	11.04	11.04
LAIx-7	9/10/2007	25.24	--	--	--	14.47	10.77	10.77
LAIx-7	10/22/2007	25.24	12.72	--	--	15.64	9.60	9.60
LAIx-7	11/28/2007	25.24	12.95	--	--	13.50	11.74	11.74
LAIx-7	12/13/2007	25.24	--	--	--	11.92	13.32	13.32

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
LAIx-7	1/21/2008	25.24	--	--	--	7.63	17.61	17.61
LAIx-7	2/24/2008	25.24	--	--	--	10.21	15.03	15.03
LAIx-7	3/24/2008	25.24	12.24	13.00	0.22	12.46	12.95	13.11
LAIx-7	8/25/2008	25.24	--	--	--	13.34	11.90	11.90
LAIx-7	2/18/2009	25.24	--	--	--	12.00	13.24	13.24
LAIx-7	8/25/2009	25.24	--	--	--	14.56	10.68	10.68
LAIx-7	3/22/2010	25.24	--	--	--	10.95	14.29	14.29
LAIx-7	8/23/2010	25.24	--	--	--	10.05	15.19	15.19
LAIx-7	2/7/2011	25.24	--	--	--	9.71	15.53	--
LAIx-7	5/27/2011	25.24			Not Monitored			
LAI-8	1/22/2003	23.08	8.10	14.98	0.91	9.01	14.75	15.44
LAI-8	1/23/2003	23.08	7.72	15.36	0.88	8.60	15.14	15.80
LAI-8	1/24/2003	23.08	7.50	15.58	1.55	9.05	15.19	16.36
LAI-8	1/27/2003	23.08	5.34	17.74	5.08	10.42	16.47	20.28
LAI-8	1/28/2003	23.08	6.90	16.18	1.75	8.65	15.74	17.06
LAI-8	1/29/2003	23.08	7.99	15.09	0.31	8.30	15.01	15.25
LAI-8	1/30/2003	23.08	7.90	15.18	0.69	8.59	15.01	15.53
LAI-8	2/3/2003	23.08	8.47	14.61	0.01	8.48	14.61	14.62
LAI-8	2/6/2003	24.50	6.46	18.04	2.95	9.41	17.30	19.52
LAI-8	2/11/2003	24.50	8.45	16.05	1.22	9.67	15.75	16.66
LAI-8	2/18/2003	24.50	6.85	17.65	5.75	12.60	16.21	20.53
LAI-8	2/21/2003	24.50	8.49	16.01	3.16	11.65	15.22	17.59
LAI-8	2/26/2003	24.50	7.92	16.58	4.02	11.94	15.58	18.59
LAI-8	3/4/2003	24.50	7.46	17.04	5.02	12.48	15.79	19.55
LAI-8	3/12/2003	24.50	8.67	15.83	3.03	11.70	15.07	17.35
LAI-8	3/14/2003	24.50	8.88	15.62	2.53	11.41	14.99	16.89
LAI-8	3/26/2003	24.50	8.63	15.87	0.88	9.51	15.65	16.31
LAI-8	3/28/2003	24.50	--	--	--	9.48	15.02	15.02
LAI-8	4/2/2003	24.50	8.97	15.53	0.14	9.11	15.50	15.60
LAI-8	4/4/2003	24.50	9.32	15.18	0.04	9.36	15.17	15.20
LAI-8	4/8/2003	24.50	9.25	15.25	0.03	9.28	15.24	15.27
LAI-8	4/11/2003	24.50	9.21	15.29	0.46	9.67	15.18	15.52
LAI-8	4/15/2003	24.50	8.57	15.93	1.13	9.70	15.65	16.50
LAI-8	4/17/2003	24.50	9.82	14.68	0.08	9.90	14.66	14.72
LAI-8	4/22/2003	24.50	9.28	15.22	0.23	9.51	15.16	15.34
LAI-8	4/25/2003	24.50	9.61	14.89	0.25	9.86	14.83	15.02
LAI-8	5/2/2003	24.50	9.71	14.79	0.40	10.11	14.69	14.99
LAI-8	5/6/2003	24.50	9.36	15.14	1.40	10.76	14.79	15.84
LAI-8	5/9/2003	24.50	--	--	--	10.23	14.27	14.27
LAI-8	5/23/2003	24.50	10.80	13.70	0.01	10.81	13.70	13.71
LAI-8	5/28/2003	24.50	10.51	13.99	0.03	10.54	13.98	14.01
LAI-8	6/13/2003	24.50	10.20	14.30	1.56	11.76	13.91	15.08
LAI-8	6/18/2003	24.50	10.35	14.15	1.85	12.20	13.69	15.08
LAI-8	6/27/2003	24.50	10.62	13.88	0.49	11.11	13.76	14.13
LAI-8	7/7/2003	24.50	10.67	13.83	2.18	12.85	13.29	14.92
LAI-8	7/16/2003	24.50	10.45	14.05	1.37	11.82	13.71	14.74
LAI-8	7/31/2003	24.50	10.96	13.54	1.79	12.75	13.09	14.44
LAI-8	8/5/2003	24.50	10.82	13.68	2.23	13.05	13.12	14.80
LAI-8	8/11/2003	24.50	12.12	12.38	1.57	13.69	11.99	13.17
LAI-8	8/22/2003	24.50	12.40	12.10	1.66	14.06	11.69	12.93
LAI-8	8/26/2003	24.50	11.44	13.06	1.44	12.88	12.70	13.78
LAI-8	9/2/2003	24.50	11.45	13.05	1.78	13.23	12.61	13.94
LAI-8	9/9/2003	24.50	11.54	12.96	1.68	13.22	12.54	13.80
LAI-8	9/19/2003	24.50	11.61	12.89	1.64	13.25	12.48	13.71
LAI-8	10/14/2003	24.50	11.58	12.92	1.60	13.18	12.52	13.72
LAI-8	11/20/2003	24.50	8.87	15.63	0.07	8.94	15.61	15.67
LAI-8	12/3/2003	24.50	8.01	16.49	0.41	8.42	16.39	16.70
LAI-8	1/19/2004	24.50	7.70	16.80	0.44	8.14	16.69	17.02
LAI-8	2/24/2004	24.50	--	--	--	9.15	15.35	15.35
LAI-8	3/15/2004	24.50	--	--	--	9.71	14.79	14.79
LAI-8	4/19/2004	24.50	--	--	--	9.91	14.59	14.59
LAI-8	5/17/2004	24.50	--	--	--	10.59	13.91	13.91
LAI-8	6/22/2004	24.50	10.48	14.02	0.030	10.51	14.01	14.04
LAI-8	8/18/2004	24.50	11.70	12.80	0.010	11.71	12.80	12.81

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
LAI-8	9/21/2004	24.50	--	--	--	10.60	13.90	13.90
LAI-8	10/19/2004	24.50	--	--	--	9.73	14.77	14.77
LAI-8	11/23/2004	24.50	--	--	--	10.04	14.46	14.46
LAI-8	12/21/2004	24.50	8.31	16.19	0.02	8.33	16.19	16.20
LAI-8	1/13/2005	24.50	--	--	--	8.89	15.61	15.61
LAI-8	4/28/2005	24.50	--	--	--	8.64	15.86	15.86
LAI-8	6/1/2005	24.50	--	--	--	8.88	15.62	15.62
LAI-8	6/29/2005	24.50	--	--	--	10.55	13.95	13.95
LAI-8	7/20/2005	24.50	--	--	--	11.05	13.45	13.45
LAI-8	8/22/2005	24.50	--	--	--	10.65	13.85	13.85
LAI-8	5/27/2011	24.50			Not Monitored			
LAIx-8	9/12/2005	25.59	--	--	--	12.48	13.11	13.11
LAIx-8	10/12/2005	25.59	--	--	--	14.08	11.51	11.51
LAIx-8	11/21/2005	25.59	10.74	14.85	0.01	10.75	14.85	14.86
LAIx-8	12/27/2005	25.59	--	--	--	10.11	15.48	15.48
LAIx-8	1/30/2006	25.59	--	--	--	7.88	17.71	17.71
LAIx-8	2/16/2006	25.59	--	--	--	9.34	16.25	16.25
LAIx-8	3/13/2006	25.59	--	--	--	10.00	15.59	15.59
LAIx-8	4/18/2006	25.59	--	--	--	9.72	15.87	15.87
LAIx-8	5/12/2006	25.59	--	--	--	10.59	15.00	15.00
LAIx-8	12/21/2004	25.59	--	--	--	10.59	15.00	15.00
LAIx-8	6/9/2006	25.59	--	--	--	10.10	15.49	15.49
LAIx-8	7/13/2006	25.59	--	--	--	11.30	14.29	14.29
LAIx-8	8/16/2006	25.59	--	--	--	11.95	13.64	13.64
LAIx-8	9/19/2006	25.59	--	--	--	12.49	13.10	13.10
LAIx-8	10/13/2006	25.59	--	--	--	12.30	13.29	13.29
LAIx-8	11/20/2006	25.59	--	--	--	8.90	16.69	16.69
LAIx-8	12/8/2006	25.59	--	--	--	8.92	16.67	16.67
LAIx-8	1/19/2007	25.59	--	--	--	8.57	17.02	17.02
LAIx-8	2/19/2007	25.59	--	--	--	10.06	15.53	15.53
LAIx-8	3/15/2007	25.59	--	--	--	9.35	16.24	16.24
LAIx-8	4/16/2007	25.59	--	--	--	9.75	15.84	15.84
LAIx-8	5/14/2007	25.59	--	--	--	10.77	14.82	14.82
LAIx-8	6/29/2007	25.59	--	--	--	12.07	13.52	13.52
LAIx-8	7/20/2007	25.59	--	--	--	12.52	13.07	13.07
LAIx-8	8/21/2007	25.59	--	--	--	12.97	12.62	12.62
LAIx-8	9/10/2007	25.59	--	--	--	13.24	12.35	12.35
LAIx-8	10/22/2007	25.59	--	--	--	11.91	13.68	13.68
LAIx-8	11/28/2007	25.59	--	--	--	11.50	14.09	14.09
LAIx-8	12/13/2007	25.59	11.55	14.04	0.08	11.63	14.02	14.08
LAIx-8	1/21/2008	25.59	--	--	--	11.04	14.55	14.55
LAIx-8	2/24/2008	25.59	--	--	--	11.19	14.40	14.40
LAIx-8	3/24/2008	25.59	--	--	--	11.15	14.44	14.44
LAIx-8	8/25/2008	25.59	--	--	--	7.67	17.92	17.92
LAIx-8	2/18/2009	25.59	--	--	--	11.02	14.57	14.57
LAIx-8	8/25/2009	25.59	--	--	--	12.95	12.64	12.64
LAIx-8	3/22/2010	25.59	--	--	--	10.86	14.73	14.73
LAIx-8	8/23/2010	25.59	--	--	--	10.18	15.41	15.41
LAIx-8	2/7/2011	25.59	--	--	--	9.73	15.86	--
LAIx-8	5/27/2011	25.59			Not Monitored			
LAI-9	1/22/2003	22.48	--	--	--	7.90	14.58	14.58
LAI-9	1/23/2003	22.48	--	--	--	8.38	14.10	14.10
LAI-9	1/24/2003	22.48	7.10	15.38	0.04	7.14	15.37	15.40
LAI-9	1/27/2003	22.48	5.32	17.16	1.54	6.86	16.78	17.93
LAI-9	1/28/2003	22.48	5.90	16.58	1.50	7.40	16.21	17.33
LAI-9	1/29/2003	22.48	--	--	--	8.44	14.04	14.04
LAI-9	1/30/2003	22.48	--	--	--	8.40	14.08	14.08
LAI-9	2/3/2003	22.48	6.57	15.91	0.70	7.27	15.74	16.26
LAI-9	2/6/2003	23.93	7.53	16.40	0.15	7.68	16.36	16.48
LAI-9	2/11/2003	23.93	7.93	16.00	0.11	8.04	15.97	16.06
LAI-9	2/18/2003	23.93	5.50	18.43	2.50	8.00	17.81	19.68
LAI-9	2/21/2003	23.93	7.63	16.30	3.68	11.31	15.38	18.14
LAI-9	2/26/2003	23.93	6.94	16.99	3.54	10.48	16.11	18.76

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
LAI-9	3/4/2003	23.93	6.98	16.95	3.94	10.92	15.97	18.92
LAI-9	3/12/2003	23.93	7.82	16.11	3.39	11.21	15.26	17.81
LAI-9	3/14/2003	23.93	8.09	15.84	2.21	10.30	15.29	16.95
LAI-9	3/26/2003	23.93	--	--	--	8.95	14.98	14.98
LAI-9	3/28/2003	23.93	--	--	--	9.04	14.89	14.89
LAI-9	4/2/2003	23.93	8.08	15.85	0.32	8.40	15.77	16.01
LAI-9	4/4/2003	23.93	8.34	15.59	0.48	8.82	15.47	15.83
LAI-9	4/8/2003	23.93	8.10	15.83	0.49	8.59	15.71	16.08
LAI-9	4/11/2003	23.93	8.36	15.57	0.49	8.85	15.45	15.82
LAI-9	4/15/2003	23.93	7.81	16.12	0.21	8.02	16.07	16.23
LAI-9	4/17/2003	23.93	9.11	14.82	0.13	9.24	14.79	14.89
LAI-9	4/22/2003	23.93	8.41	15.52	0.35	8.76	15.43	15.70
LAI-9	4/25/2003	23.93	8.32	15.61	0.80	9.12	15.41	16.01
LAI-9	5/2/2003	23.93	8.99	14.94	0.01	9.00	14.94	14.95
LAI-9	5/6/2003	23.93	8.66	15.27	0.85	9.51	15.06	15.70
LAI-9	5/9/2003	23.93	9.75	14.18	0.02	9.77	14.18	14.19
LAI-9	5/23/2003	23.93	--	--	--	10.10	13.83	13.83
LAI-9	5/28/2003	23.93	10.50	13.43	0.01	10.51	13.43	13.44
LAI-9	6/13/2003	23.93	9.91	14.02	0.37	10.28	13.93	14.21
LAI-9	6/18/2003	23.93	9.81	14.12	0.51	10.32	13.99	14.38
LAI-9	6/27/2003	23.93	9.91	14.02	0.33	10.24	13.94	14.19
LAI-9	7/7/2003	23.93	10.21	13.72	0.83	11.04	13.51	14.14
LAI-9	7/16/2003	23.93	10.03	13.90	0.84	10.87	13.69	14.32
LAI-9	7/31/2003	23.93	10.44	13.49	0.95	11.39	13.25	13.97
LAI-9	8/5/2003	23.93	10.25	13.68	1.19	11.44	13.38	14.28
LAI-9	8/11/2003	23.93	11.89	12.04	0.12	12.01	12.01	12.10
LAI-9	8/22/2003	23.93	11.92	12.01	0.08	12.00	11.99	12.05
LAI-9	8/26/2003	23.93	11.03	12.90	0.64	11.67	12.74	13.22
LAI-9	9/2/2003	23.93	10.96	12.97	1.03	11.99	12.71	13.49
LAI-9	9/9/2003	23.93	11.12	12.81	0.51	11.63	12.68	13.07
LAI-9	9/19/2003	23.93	10.89	13.04	1.58	12.47	12.65	13.83
LAI-9	10/14/2003	23.93	11.75	12.18	1.07	12.82	11.91	12.72
LAI-9	11/20/2003	23.93	--	--	--	8.05	15.88	15.88
LAI-9	12/3/2003	23.93	7.21	16.72	0.01	7.22	16.72	16.73
LAI-9	1/19/2004	23.93	6.83	17.10	0.01	6.84	17.10	17.11
LAI-9	2/24/2004	23.93	--	--	--	8.11	15.82	15.82
LAI-9	3/15/2004	23.93	--	--	--	9.08	14.85	14.85
LAI-9	4/19/2004	23.93	--	--	--	8.85	15.08	15.08
LAI-9	5/17/2004	23.93	--	--	--	9.91	14.02	14.02
LAI-9	8/18/2004	23.93	--	--	--	11.10	12.83	12.83
LAI-9	8/18/2004	23.93	--	--	--	11.10	12.83	12.83
LAI-9	9/21/2004	23.93	10.91	13.02	0.53	11.44	12.89	13.29
LAI-9	10/19/2004	23.93	8.92	9.35	0.43	9.35	14.90	15.23
LAI-9	11/23/2004	23.93	9.03	14.90	0.31	9.34	14.82	15.06
LAI-9	12/21/2004	23.93	7.44	16.49	0.02	7.46	16.49	16.50
LAI-9	1/13/2005	23.93	--	--	--	8.19	15.74	15.74
LAI-9	4/28/2005	23.93	--	--	--	7.73	16.20	16.20
LAI-9	6/1/2005	23.93	--	--	--	8.10	15.83	15.83
LAI-9	6/29/2005	23.93	--	--	--	9.77	14.16	14.16
LAI-9	7/20/2005	23.93	--	--	--	10.10	13.83	13.83
LAI-9	8/22/2005	23.93	--	--	--	9.96	13.97	13.97
LAI-9	5/27/2011	23.93			Not Monitored			
LAIx-9	9/12/2005	25.55	--	--	--	14.13	11.42	11.42
LAIx-9	10/12/2005	25.55	--	--	--	14.79	10.76	10.76
LAIx-9	11/21/2005	25.55	--	--	--	12.98	12.57	12.57
LAIx-9	12/27/2005	25.55	--	--	--	11.42	14.13	14.13
LAIx-9	1/30/2006	25.55	--	--	--	10.27	15.28	15.28
LAIx-9	2/16/2006	25.55	12.35	13.20	0.03	12.38	13.19	13.22
LAIx-9	3/13/2006	25.55	--	--	--	12.78	12.77	12.77
LAIx-9	4/18/2006	25.55	--	--	--	12.34	13.21	13.21
LAIx-9	5/12/2006	25.55	--	--	--	13.33	12.22	12.22
LAIx-9	6/9/2006	25.55	--	--	--	12.86	12.69	12.69
LAIx-9	7/13/2006	25.55	14.48	11.07	0.06	14.57	11.03	11.07
LAIx-9	8/16/2006	25.55	--	--	--	15.30	10.25	10.25

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
LAIx-9	9/19/2006	25.55	--	--	--	14.98	10.57	10.57
LAIx-9	10/13/2006	25.55	--	--	--	15.01	10.54	10.54
LAIx-9	11/20/2006	25.55	--	--	--	11.77	13.78	13.78
LAIx-9	12/8/2006	25.55	11.72	13.83	0.06	11.78	13.82	13.86
LAIx-9	1/19/2007	25.55	11.24	14.31	0.04	11.28	14.30	14.33
LAIx-9	2/19/2007	25.55	12.23	13.32	0.04	12.27	13.31	13.34
LAIx-9	3/15/2007	25.55	12.55	13.00	0.05	12.60	12.99	13.03
LAIx-9	4/16/2007	25.55	12.30	13.25	0.03	12.33	13.24	13.27
LAIx-9	5/14/2007	25.55	--	--	--	13.41	12.14	12.14
LAIx-9	6/29/2007	25.55	--	--	--	13.92	11.63	11.63
LAIx-9	7/20/2007	25.55	--	--	--	14.34	11.21	11.21
LAIx-9	8/21/2007	25.55	--	--	--	14.25	11.30	11.30
LAIx-9	9/10/2007	25.55	--	--	--	14.52	11.03	11.03
LAIx-9	10/22/2007	25.55	--	--	--	13.31	12.24	12.24
LAIx-9	11/28/2007	25.55	--	--	--	12.50	13.05	13.05
LAIx-9	12/13/2007	25.55	--	--	--	11.40	14.15	14.15
LAIx-9	1/21/2008	25.55	--	--	--	8.61	16.94	16.94
LAIx-9	2/24/2008	25.55	--	--	--	12.30	13.25	13.25
LAIx-9	3/24/2008	25.55	--	--	--	12.06	13.49	13.49
LAIx-9	8/25/2008	25.55	--	--	--	13.30	12.25	12.25
LAIx-9	2/18/2009	25.55			Dry			Dry
LAIx-9	8/25/2009	25.55	--	--	--	14.23	11.32	11.32
LAIx-9	3/22/2010	25.55	--	--	--	12.25	13.30	13.30
LAIx-9	8/23/2010	25.55			Dry			--
LAIx-9	2/7/2011	25.55	--	--	--	11.71	13.84	--
LAIx-9	5/27/2011	25.55			Not Monitored			
LAIX-9	11/14/2016	25.55	--	--	--	9.75	15.80	--
LAIX-9	2/16/2017	25.55	--	--	--	8.57	16.98	15.53
LAIX-9	5/24/2017	25.55	--	--	--	8.28	17.27	15.94
LAIX-9	9/26/2017	25.55	--	--	--	11.83	13.72	15.36
LAIX-9	12/11/2017	25.55	--	--	--	7.50	18.05	--
LAIX-9	2/26/2018	25.55	--	--	--	8.38	17.17	--
LAIX-9	6/11/2018	25.55	--	--	--	11.01	14.54	--
LAIX-9	8/27/2018	25.55	--	--	--	13.03	12.52	--
LAIX-9	12/17/2018	25.55	--	--	--	7.82	17.73	--
LAI-10	1/31/2003	19.87	--	--	--	4.34	15.53	--
LAI-10	2/12/2003	19.87	--	--	--	3.93	15.94	--
LAI-10	2/18/2003	19.87	--	--	--	4.51	15.36	--
LAI-10	2/21/2003	19.87	--	--	--	4.50	15.37	15.37
LAI-10	2/24/2003	19.87	--	--	--	4.48	15.39	15.39
LAI-10	3/3/2003	19.87	--	--	--	4.38	15.49	15.49
LAI-10	3/12/2003	19.87	--	--	--	4.31	15.56	15.56
LAI-10	3/14/2003	19.87	--	--	--	4.08	15.79	15.79
LAI-10	3/26/2003	19.87	--	--	--	4.78	15.09	15.09
LAI-10	3/28/2003	19.87	--	--	--	4.82	15.05	15.05
LAI-10	4/2/2003	19.87	--	--	--	4.25	15.62	15.62
LAI-10	4/4/2003	19.87	--	--	--	4.21	15.66	15.66
LAI-10	4/8/2003	19.87	--	--	--	4.50	15.37	15.37
LAI-10	4/11/2003	19.87	--	--	--	4.48	15.39	15.39
LAI-10	4/15/2003	19.87	--	--	--	4.09	15.78	15.78
LAI-10	4/17/2003	19.87	--	--	--	4.50	15.37	15.37
LAI-10	4/22/2003	19.87	--	--	--	4.45	15.42	15.42
LAI-10	4/25/2003	19.87	--	--	--	4.58	15.29	15.29
LAI-10	5/2/2003	19.87	--	--	--	4.23	15.64	15.64
LAI-10	5/6/2003	19.87	--	--	--	4.86	15.01	15.01
LAI-10	5/9/2003	19.87	--	--	--	5.10	14.77	14.77
LAI-10	5/16/2003	19.87	--	--	--	5.38	14.49	14.49
LAI-10	5/23/2003	19.87	--	--	--	6.50	13.37	13.37
LAI-10	5/28/2003	19.87	--	--	--	5.55	14.32	14.32
LAI-10	6/13/2003	19.87	--	--	--	6.17	13.70	13.70
LAI-10	6/18/2003	19.87	--	--	--	5.86	14.01	14.01
LAI-10	6/27/2003	19.87	--	--	--	5.89	13.98	13.98
LAI-10	7/7/2003	19.87	--	--	--	6.51	13.36	13.36
LAI-10	7/16/2003	19.87	--	--	--	5.53	14.34	14.34

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
LAI-10	7/31/2003	19.87	--	--	--	6.61	13.26	13.26
LAI-10	8/5/2003	19.87	--	--	--	6.68	13.19	13.19
LAI-10	8/11/2003	19.87	--	--	--	7.15	12.72	12.72
LAI-10	8/22/2003	19.87	--	--	--	8.68	11.19	11.19
LAI-10	8/26/2003	19.87	--	--	--	7.03	12.84	12.84
LAI-10	9/2/2003	19.87	--	--	--	7.15	12.72	12.72
LAI-10	9/9/2003	19.87	7.33	12.54	0.01	7.34	12.54	12.55
LAI-10	9/19/2003	19.87	--	--	--	7.37	12.50	12.50
LAI-10	10/14/2003	19.87	--	--	--	7.75	12.12	12.12
LAI-10	11/20/2003	19.87	--	--	--	4.48	15.39	15.39
LAI-10	12/3/2003	19.87	--	--	--	3.58	16.29	16.29
LAI-10	1/19/2004	19.87	--	--	--	3.29	16.58	16.58
LAI-10	2/24/2004	19.87	--	--	--	4.16	15.71	15.71
LAI-10	3/15/2004	19.87	--	--	--	5.01	14.86	14.86
LAI-10	4/19/2004	19.87	--	--	--	5.30	14.57	14.57
LAI-10	5/17/2004	19.87	--	--	--	5.79	14.08	14.08
LAI-10	6/22/2004	19.87	--	--	--	5.71	14.16	14.16
LAI-10	8/18/2004	19.87	6.71	13.16	0.01	6.72	13.16	13.17
LAI-10	9/21/2004	19.87	--	--	--	6.10	13.77	13.77
LAI-10	10/19/2004	19.87	--	--	--	5.23	14.64	14.64
LAI-10	11/23/2004	19.87	--	--	--	5.45	14.42	14.42
LAI-10	12/21/2004	19.87	--	--	--	3.99	15.88	15.88
LAI-10	1/13/2005	19.87	--	--	--	4.64	15.23	15.23
LAI-10	4/28/2005	19.87	--	--	--	4.23	15.64	15.64
LAI-10	6/1/2005	19.87	4.40	13.52	0.03	4.43	15.46	14.30
LAI-10	6/29/2005	19.87	--	--	--	5.45	14.42	12.47
LAI-10	7/20/2005	19.87	--	--	--	5.75	14.12	12.17
LAI-10	8/22/2005	19.87	6.22	13.65	0.01	6.23	13.65	13.66
LAI-10	9/12/2005	19.87	6.62	13.25	0.01	6.61	13.27	13.28
LAI-10	10/12/2005	19.87	--	--	--	7.11	12.76	12.76
LAI-10	11/21/2005	19.87	5.08	14.79	0.01	5.09	14.79	14.80
LAI-10	12/27/2005	19.87	--	--	--	4.14	15.73	15.73
LAI-10	1/30/2006	19.87	--	--	--	2.45	17.42	17.42
LAI-10	2/16/2006	19.87	--	--	--	3.62	16.25	16.25
LAI-10	3/13/2006	19.87	--	--	--	4.37	15.50	15.50
LAI-10	4/18/2006	19.87	--	--	--	4.51	15.36	15.36
LAI-10	5/12/2006	19.87	--	--	--	4.82	15.05	15.05
LAI-10	6/9/2006	19.87	--	--	--	4.57	15.30	15.30
LAI-10	7/13/2006	19.87	--	--	--	5.41	14.46	14.46
LAI-10	8/16/2006	19.87	--	--	--	6.15	13.72	13.72
LAI-10	9/19/2006	19.87	--	--	--	5.80	14.07	14.07
LAI-10	10/13/2006	19.87	--	--	--	6.60	13.27	13.27
LAI-10	11/20/2006	19.87	--	--	--	3.16	16.71	16.71
LAI-10	12/8/2006	19.87	--	--	--	3.29	16.58	16.58
LAI-10	1/19/2007	19.87	--	--	--	3.39	16.48	16.48
LAI-10	2/19/2007	19.87	--	--	--	4.37	15.50	15.50
LAI-10	3/15/2007	19.87	--	--	--	3.90	15.97	15.97
LAI-10	4/16/2007	19.87	--	--	--	4.20	15.67	15.67
LAI-10	5/14/2007	19.87	--	--	--	5.07	14.80	14.80
LAI-10	6/29/2007	19.87	--	--	--	6.06	13.81	13.81
LAI-10	7/20/2007	19.87	--	--	--	6.32	13.55	13.55
LAI-10	8/21/2007	19.87	--	--	--	7.81	12.06	12.06
LAI-10	9/10/2007	19.87	--	--	--	6.92	12.95	12.95
LAI-10	10/22/2007	19.87	--	--	--	5.99	13.88	13.88
LAI-10	11/28/2007	19.87	--	--	--	4.95	14.92	14.92
LAI-10	12/13/2007	19.87	--	--	--	4.32	15.55	15.55
LAI-10	1/21/2008	19.87	--	--	--	4.49	15.38	15.38
LAI-10	2/24/2008	19.87	--	--	--	4.89	14.98	14.98
LAI-10	3/24/2008	19.87	--	--	--	4.96	14.91	14.91
LAI-10	8/25/2008	19.87	--	--	--	5.63	14.24	14.24
LAI-10	2/18/2009	19.87	--	--	--	5.10	14.77	14.77
LAI-10	8/25/2009	19.87	--	--	--	7.22	12.65	12.65
LAI-10	3/22/2010	19.87	--	--	--	4.90	14.97	14.97
LAI-10	8/23/2010	19.87	--	--	--	6.34	13.53	13.53
LAI-10	2/7/2011	19.87	--	--	--	4.21	15.66	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
LAI-10	5/27/2011	19.87	--	--	--	4.78	15.09	--
LAI-10	8/8/2011	19.87	--	--	--	8.15	11.72	--
LAI-10	11/14/2011	19.87	--	--	--	5.73	14.14	--
LAI-10	2/20/2012	19.87	--	--	--	4.25	15.62	--
LAI-10	8/22/2012	19.87	--	--	--	6.09	13.78	--
LAI-10	11/5/2012	19.87	--	--	--	5.43	14.44	--
LAI-10	1/28/2013	19.87	--	--	--	3.89	15.98	--
LAI-10	5/9/2013	19.87	--	--	--	4.54	15.33	--
LAI-10	8/19/2013	19.87	--	--	--	6.69	13.18	--
LAI-10	11/25/2013	19.87	--	--	--	4.91	14.96	--
LAI-10	2/14/2014	19.87	--	--	--	3.48	16.39	--
LAI-10	5/5/2014	19.87	--	--	--	3.37	16.50	--
LAI-10	8/19/2014	19.87	--	--	--	6.47	13.40	--
LAI-10	11/21/2014	19.87	--	--	--	3.75	16.12	--
LAI-11	1/31/2003	20.61	--	--	--	4.55	16.06	--
LAI-11	2/12/2003	20.61	--	--	--	4.92	15.69	16.06
LAI-11	2/18/2003	20.61	--	--	--	5.41	15.20	15.69
LAI-11	2/21/2003	20.61	--	--	--	5.51	15.10	15.20
LAI-11	2/24/2003	20.61	--	--	--	5.48	15.13	15.13
LAI-11	3/3/2003	20.61	--	--	--	5.38	15.23	15.23
LAI-11	3/12/2003	20.61	--	--	--	5.32	15.29	15.29
LAI-11	3/14/2003	20.61	--	--	--	5.19	15.42	15.42
LAI-11	3/26/2003	20.61	--	--	--	4.81	15.80	15.80
LAI-11	3/28/2003	20.61	--	--	--	4.89	15.72	15.72
LAI-11	4/2/2003	20.61	--	--	--	5.28	15.33	15.33
LAI-11	4/4/2003	20.61	--	--	--	5.33	15.28	15.28
LAI-11	4/8/2003	20.61	--	--	--	5.41	15.20	15.20
LAI-11	4/11/2003	20.61	--	--	--	5.42	15.19	15.19
LAI-11	4/15/2003	20.61	--	--	--	5.08	15.53	15.53
LAI-11	4/17/2003	20.61	--	--	--	5.46	15.15	15.15
LAI-11	4/22/2003	20.61	--	--	--	5.47	15.14	15.14
LAI-11	4/25/2003	20.61	--	--	--	5.67	14.94	14.94
LAI-11	5/2/2003	20.61	--	--	--	5.12	15.49	15.49
LAI-11	5/6/2003	20.61	--	--	--	5.81	14.80	14.80
LAI-11	5/9/2003	20.61	--	--	--	6.00	14.61	14.61
LAI-11	5/16/2003	20.61	--	--	--	6.30	14.31	14.31
LAI-11	5/23/2003	20.61	--	--	--	6.58	14.03	14.03
LAI-11	5/28/2003	20.61	--	--	--	6.44	14.17	14.17
LAI-11	6/13/2003	20.61	--	--	--	6.70	13.91	13.91
LAI-11	6/18/2003	20.61	--	--	--	6.80	13.81	13.81
LAI-11	6/27/2003	20.61	--	--	--	6.81	13.80	13.80
LAI-11	7/7/2003	20.61	--	--	--	7.51	13.10	13.10
LAI-11	7/16/2003	20.61	--	--	--	6.42	14.19	14.19
LAI-11	7/31/2003	20.61	--	--	--	8.91	11.70	11.70
LAI-11	8/5/2003	20.61	--	--	--	8.51	12.10	12.10
LAI-11	8/11/2003	20.61	--	--	--	8.79	11.82	11.82
LAI-11	8/22/2003	20.61	--	--	--	8.43	12.18	12.18
LAI-11	8/26/2003	20.61	--	--	--	8.92	11.69	11.69
LAI-11	9/2/2003	20.61	--	--	--	8.95	11.66	11.66
LAI-11	9/9/2003	20.61	--	--	--	9.24	11.37	11.37
LAI-11	9/19/2003	20.61	--	--	--	8.99	11.62	11.62
LAI-11	10/14/2003	20.61	--	--	--	9.15	11.46	11.46
LAI-11	11/20/2003	20.61	--	--	--	5.31	15.30	15.30
LAI-11	12/3/2003	20.61	--	--	--	4.50	16.11	16.11
LAI-11	1/19/2004	20.61	--	--	--	4.33	16.28	16.28
LAI-11	2/24/2004	20.61	--	--	--	5.19	15.42	15.42
LAI-11	3/15/2004	20.61	--	--	--	5.94	14.67	14.67
LAI-11	4/19/2004	20.61	--	--	--	6.23	14.38	14.38
LAI-11	5/17/2004	20.61	--	--	--	6.80	13.81	13.81
LAI-11	6/22/2004	20.61	--	--	--	6.70	13.91	13.91
LAI-11	8/18/2004	20.61	--	--	--	8.19	12.42	12.42
LAI-11	9/21/2004	20.61	--	--	--	7.03	13.58	13.58
LAI-11	10/19/2004	20.61	--	--	--	6.10	14.51	14.51
LAI-11	11/23/2004	20.61	--	--	--	6.35	14.26	14.26

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
LAI-11	12/21/2004	20.61	--	--	--	4.81	15.80	15.80
LAI-11	1/13/2005	20.61	--	--	--	5.40	15.21	15.21
LAI-11	4/28/2005	20.61	--	--	--	5.13	15.48	15.48
LAI-11	6/1/2005	20.61	--	--	--	5.32	15.29	15.29
LAI-11	6/29/2005	20.61	--	--	--	6.28	14.33	14.33
LAI-11	7/20/2005	20.61	--	--	--	6.55	14.06	14.06
LAI-11	8/22/2005	20.61	6.94	13.67	0.01	6.95	13.67	13.68
LAI-11	9/12/2005	20.61	6.90	13.71	0.46	7.36	13.60	13.94
LAI-11	10/12/2005	20.61	8.185	12.43	0.005	8.19	12.42	12.43
LAI-11	11/21/2005	20.61	--	--	--	5.81	14.80	14.80
LAI-11	12/27/2005	20.61	--	--	--	5.24	15.37	15.37
LAI-11	1/30/2006	20.61	--	--	--	2.99	17.62	17.62
LAI-11	2/16/2006	20.61	--	--	--	4.44	16.17	16.17
LAI-11	3/13/2006	20.61	--	--	--	5.20	15.41	15.41
LAI-11	4/18/2006	20.61	--	--	--	5.43	15.18	15.18
LAI-11	5/12/2006	20.61	--	--	--	5.65	14.96	14.96
LAI-11	6/9/2006	20.61	--	--	--	5.48	15.13	15.13
LAI-11	7/13/2006	20.61	--	--	--	6.25	14.36	14.36
LAI-11	8/16/2006	20.61	--	--	--	7.05	13.56	13.56
LAI-11	9/19/2006	20.61	--	--	--	7.65	12.96	12.96
LAI-11	10/13/2006	20.61	--	--	--	7.46	13.15	13.15
LAI-11	11/20/2006	20.61	--	--	--	4.03	16.58	16.58
LAI-11	12/8/2006	20.61	--	--	--	4.12	16.49	16.49
LAI-11	1/19/2007	20.61	--	--	--	4.16	16.45	16.45
LAI-11	2/19/2007	20.61	--	--	--	5.31	15.30	15.30
LAI-11	3/15/2007	20.61	--	--	--	4.80	15.81	15.81
LAI-11	4/16/2007	20.61	--	--	--	5.10	15.51	15.51
LAI-11	5/14/2007	20.61	--	--	--	5.92	14.69	14.69
LAI-11	6/29/2007	20.61	--	--	--	6.82	13.79	13.79
LAI-11	7/20/2007	20.61	--	--	--	7.12	13.49	13.49
LAI-11	8/21/2007	20.61	--	--	--	7.76	12.85	12.85
LAI-11	9/10/2007	20.61	--	--	--	7.87	12.74	12.74
LAI-11	10/22/2007	20.61	--	--	--	7.26	13.35	13.35
LAI-11	11/28/2007	20.61	--	--	--	6.00	14.61	14.61
LAI-11	12/13/2007	20.61	--	--	--	5.06	15.55	15.55
LAI-11	1/21/2008	20.61	--	--	--	4.38	16.23	16.23
LAI-11	2/24/2008	20.61	--	--	--	5.71	14.90	14.90
LAI-11	3/24/2008	20.61	--	--	--	5.88	14.73	14.73
LAI-11	8/25/2008	20.61	--	--	--	6.40	14.21	14.21
LAI-11	2/18/2009	20.61	--	--	--	5.84	14.77	14.77
LAI-11	8/25/2009	20.61	--	--	--	7.95	12.66	12.66
LAI-11	3/22/2010	20.61	--	--	--	5.56	15.05	15.05
LAI-11	8/23/2010	20.61	--	--	--	7.36	13.25	13.25
LAI-11	2/7/2011	20.61	--	--	--	4.90	15.71	--
LAI-11	5/27/2011	20.61			Not Monitored			
LAI-11	8/8/2011	20.61	--	--	--	6.89	13.72	--
LAI-11	11/14/2011	20.61	--	--	--	6.63	13.98	--
LAI-11	2/20/2012	20.61	--	--	--	4.94	15.67	--
LAI-11	8/22/2012	20.61	--	--	--	6.86	13.75	--
LAI-11	11/5/2012	20.61	--	--	--	6.00	14.61	--
LAI-11	1/28/2013	20.61	--	--	--	4.63	15.98	--
LAI-11	5/9/2013	20.61	--	--	--	5.43	15.18	--
LAI-11	8/19/2013	20.61	--	--	--	7.41	13.20	--
LAI-11	11/25/2013	20.61	--	--	--	5.64	14.97	--
LAI-11	2/14/2014	20.61	--	--	--	4.31	16.30	--
LAI-11	5/5/2014	20.61	--	--	--	3.56	17.05	--
LAI-11	8/19/2014	20.61	--	--	--	7.27	13.34	--
LAI-11	11/21/2014	20.61	--	--	--	5.03	15.58	--
LAI-12	1/31/2003	19.34	--	--	--	3.28	16.06	--
LAI-12	2/12/2003	19.34	--	--	--	3.98	15.36	16.06
LAI-12	2/18/2003	19.34	--	--	--	4.50	14.84	15.36
LAI-12	2/21/2003	19.34	--	--	--	4.60	14.74	14.84
LAI-12	2/24/2003	19.34	--	--	--	4.58	14.76	14.76
LAI-12	3/3/2003	19.34	--	--	--	4.61	14.73	14.73

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
LAI-12	3/12/2003	19.34	--	--	--	4.38	14.96	14.96
LAI-12	3/14/2003	19.34	--	--	--	4.17	15.17	15.17
LAI-12	3/26/2003	19.34	--	--	--	4.04	15.30	15.30
LAI-12	3/28/2003	19.34	--	--	--	4.10	15.24	15.24
LAI-12	4/2/2003	19.34	--	--	--	4.34	15.00	15.00
LAI-12	4/4/2003	19.34	--	--	--	4.45	14.89	14.89
LAI-12	4/8/2003	19.34	--	--	--	4.58	14.76	14.76
LAI-12	4/11/2003	19.34	--	--	--	4.65	14.69	14.69
LAI-12	4/15/2003	19.34	--	--	--	4.25	15.09	15.09
LAI-12	4/17/2003	19.34	--	--	--	4.69	14.65	14.65
LAI-12	4/22/2003	19.34	--	--	--	4.69	14.65	14.65
LAI-12	4/25/2003	19.34	--	--	--	4.81	14.53	14.53
LAI-12	5/2/2003	19.34	--	--	--	4.98	14.36	14.36
LAI-12	5/6/2003	19.34	--	--	--	5.22	14.12	14.12
LAI-12	5/9/2003	19.34	--	--	--	5.46	13.88	13.88
LAI-12	5/16/2003	19.34	--	--	--	5.74	13.60	13.60
LAI-12	5/23/2003	19.34	--	--	--	5.27	14.07	14.07
LAI-12	5/28/2003	19.34	--	--	--	5.88	13.46	13.46
LAI-12	6/13/2003	19.34	--	--	--	5.45	13.89	13.89
LAI-12	6/18/2003	19.34	--	--	--	6.18	13.16	13.16
LAI-12	6/27/2003	19.34	--	--	--	6.22	13.12	13.12
LAI-12	7/7/2003	19.34	--	--	--	6.95	12.39	12.39
LAI-12	7/16/2003	19.34	--	--	--	5.84	13.50	13.50
LAI-12	7/31/2003	19.34	--	--	--	6.97	12.37	12.37
LAI-12	8/5/2003	19.34	--	--	--	7.05	12.29	12.29
LAI-12	8/11/2003	19.34	--	--	--	6.80	12.54	12.54
LAI-12	8/22/2003	19.34	--	--	--	8.19	11.15	11.15
LAI-12	8/26/2003	19.34	--	--	--	7.33	12.01	12.01
LAI-12	9/2/2003	19.34	--	--	--	7.45	11.89	11.89
LAI-12	9/9/2003	19.34	--	--	--	7.64	11.70	11.70
LAI-12	9/19/2003	19.34	--	--	--	7.93	11.41	11.41
LAI-12	10/14/2003	19.34	--	--	--	7.48	11.86	11.86
LAI-12	11/20/2003	19.34	--	--	--	4.06	15.28	15.28
LAI-12	12/3/2003	19.34	--	--	--	3.37	15.97	15.97
LAI-12	1/19/2004	19.34	--	--	--	3.81	15.53	15.53
LAI-12	2/24/2004	19.34	--	--	--	4.32	15.02	15.02
LAI-12	3/15/2004	19.34	--	--	--	5.13	14.21	14.21
LAI-12	4/19/2004	19.34	--	--	--	5.61	13.73	13.73
LAI-12	5/17/2004	19.34	--	--	--	6.23	13.11	13.11
LAI-12	6/22/2004	19.34	--	--	--	6.14	13.20	13.20
LAI-12	8/18/2004	19.34	--	--	--	7.15	12.19	12.19
LAI-12	9/21/2004	19.34	--	--	--	6.18	13.16	13.16
LAI-12	10/19/2004	19.34	--	--	--	5.39	13.95	13.95
LAI-12	11/23/2004	19.34	--	--	--	5.68	13.66	13.66
LAI-12	12/21/2004	19.34	--	--	--	3.86	15.48	15.48
LAI-12	1/13/2005	19.34	--	--	--	4.95	14.39	14.39
LAI-12	4/28/2005	19.34	--	--	--	4.41	14.93	14.93
LAI-12	6/1/2005	19.34	--	--	--	4.61	14.73	14.73
LAI-12	6/29/2005	19.34	--	--	--	5.77	13.57	13.57
LAI-12	7/20/2005	19.34	9.15	10.19	0.01	9.16	10.19	10.20
LAI-12	8/22/2005	19.34	6.48	12.86	0.01	6.49	12.86	12.87
LAI-12	9/12/2005	19.34	--	--	--	6.90	12.44	12.44
LAI-12	10/12/2005	19.34	7.40	11.94	0.01	7.41	11.94	11.95
LAI-12	11/21/2005	19.34	--	--	--	4.48	14.86	14.86
LAI-12	12/27/2005	19.34	--	--	--	3.95	15.39	15.39
LAI-12	1/30/2006	19.34	--	--	--	2.33	17.01	17.01
LAI-12	2/16/2006	19.34	--	--	--	3.33	16.01	16.01
LAI-12	3/13/2006	19.34	--	--	--	4.34	15.00	15.00
LAI-12	4/18/2006	19.34	--	--	--	4.69	14.65	14.65
LAI-12	5/12/2006	19.34	--	--	--	4.99	14.35	14.35
LAI-12	6/9/2006	19.34	--	--	--	4.61	14.73	14.73
LAI-12	7/13/2006	19.34	--	--	--	5.68	13.66	13.66
LAI-12	8/16/2006	19.34	--	--	--	6.41	12.93	12.93
LAI-12	9/19/2006	19.34	--	--	--	6.98	12.36	12.36
LAI-12	10/13/2006	19.34	--	--	--	6.78	12.56	12.56

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
LAI-12	11/20/2006	19.34	--	--	--	3.18	16.16	16.16
LAI-12	12/8/2006	19.34	--	--	--	2.89	16.45	16.45
LAI-12	1/19/2007	19.34	--	--	--	2.85	16.49	16.49
LAI-12	2/19/2007	19.34	--	--	--	4.55	14.79	14.79
LAI-12	3/15/2007	19.34	--	--	--	3.73	15.61	15.61
LAI-12	4/16/2007	19.34	--	--	--	4.19	15.15	15.15
LAI-12	5/14/2007	19.34	--	--	--	5.37	13.97	13.97
LAI-12	6/29/2007	19.34	--	--	--	6.30	13.04	13.04
LAI-12	7/20/2007	19.34	--	--	--	6.56	12.78	12.78
LAI-12	8/21/2007	19.34	--	--	--	7.19	12.15	12.15
LAI-12	9/10/2007	19.34	--	--	--	7.21	12.13	12.13
LAI-12	10/22/2007	19.34	--	--	--	6.09	13.25	13.25
LAI-12	11/28/2007	19.34	--	--	--	5.34	14.00	14.00
LAI-12	12/13/2007	19.34	--	--	--	3.97	15.37	15.37
LAI-12	1/21/2008	19.34	--	--	--	5.24	14.10	14.10
LAI-12	2/24/2008	19.34	--	--	--	5.08	14.26	14.26
LAI-12	3/24/2008	19.34	--	--	--	6.25	13.09	13.09
LAI-12	8/25/2008	19.34	--	--	--	6.82	12.52	12.52
LAI-12	2/18/2009	19.34	--	--	--	5.32	14.02	14.02
LAI-12	8/25/2009	19.34	--	--	--	7.44	11.90	11.90
LAI-12	3/22/2010	19.34	--	--	--	4.70	14.64	15.64
LAI-12	8/23/2010	19.34	--	--	--	6.62	12.72	12.72
LAI-12	2/7/2011	19.34	--	--	--	9.65	9.69	--
LAI-12	5/27/2011	19.34	--	--	--	4.63	14.71	--
LAI-12	8/8/2011	19.34	--	--	--	6.39	12.95	--
LAI-12	11/14/2011	19.34	--	--	--	6.19	13.15	--
LAI-12	2/20/2012	19.34	--	--	--	3.86	15.48	--
LAI-12	8/22/2012	19.34	--	--	--	6.29	13.05	--
LAI-12	11/5/2012	19.34	--	--	--	4.71	14.63	--
LAI-12	1/28/2013	19.34	--	--	--	3.73	15.61	--
LAI-12	5/9/2013	19.34	--	--	--	4.57	14.77	--
LAI-12	8/19/2013	19.34	--	--	--	6.82	12.52	--
LAI-12	11/25/2013	19.34	--	--	--	4.75	14.59	--
LAI-12	2/14/2014	19.34	--	--	--	4.04	15.30	--
LAI-12	5/5/2014	19.34	--	--	--	3.12	16.22	--
LAI-12	8/19/2014	19.34	--	--	--	6.71	12.63	--
LAI-12	11/21/2014	19.34	--	--	--	4.09	15.25	--
LAI-13	1/31/2003	21.53	--	--	--	5.25	16.28	--
LAI-13	2/12/2003	21.53	--	--	--	6.28	15.25	16.28
LAI-13	2/18/2003	21.53	--	--	--	6.15	15.38	15.25
LAI-13	2/21/2003	21.53	--	--	--	6.29	15.24	15.38
LAI-13	2/24/2003	21.53	--	--	--	6.65	14.88	14.88
LAI-13	3/3/2003	21.53	--	--	--	6.88	14.65	14.65
LAI-13	3/12/2003	21.53	--	--	--	6.87	14.66	14.66
LAI-13	3/14/2003	21.53	--	--	--	6.62	14.91	14.91
LAI-13	3/26/2003	21.53	6.16	15.37	0.00	6.16	15.37	15.37
LAI-13	3/28/2003	21.53	--	--	--	6.21	15.32	15.32
LAI-13	4/2/2003	21.53	--	--	--	6.25	15.28	15.28
LAI-13	4/4/2003	21.53	--	--	--	6.25	15.28	15.28
LAI-13	4/8/2003	21.53	--	--	--	6.69	14.84	14.84
LAI-13	4/11/2003	21.53	--	--	--	6.69	14.84	14.84
LAI-13	4/15/2003	21.53	--	--	--	6.61	14.92	14.92
LAI-13	4/17/2003	21.53	--	--	--	6.66	14.87	14.87
LAI-13	4/22/2003	21.53	--	--	--	6.87	14.66	14.66
LAI-13	4/25/2003	21.53	--	--	--	6.92	14.61	14.61
LAI-13	5/2/2003	21.53	--	--	--	6.71	14.82	14.82
LAI-13	5/6/2003	21.53	--	--	--	7.25	14.28	14.28
LAI-13	5/9/2003	21.53	--	--	--	7.36	14.17	14.17
LAI-13	5/16/2003	21.53	--	--	--	7.63	13.90	13.90
LAI-13	5/23/2003	21.53	--	--	--	7.78	13.75	13.75
LAI-13	5/28/2003	21.53	--	--	--	7.80	13.73	13.73
LAI-13	6/13/2003	21.53	--	--	--	8.01	13.52	13.52
LAI-13	6/18/2003	21.53	--	--	--	8.02	13.51	13.51
LAI-13	6/27/2003	21.53	--	--	--	8.06	13.47	13.47

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
LAI-13	7/7/2003	21.53	--	--	--	8.45	13.08	13.08
LAI-13	7/16/2003	21.53	--	--	--	7.71	13.82	13.82
LAI-13	7/31/2003	21.53	--	--	--	8.51	13.02	13.02
LAI-13	8/5/2003	21.53	--	--	--	8.54	12.99	12.99
LAI-13	8/11/2003	21.53	--	--	--	8.62	12.91	12.91
LAI-13	8/22/2003	21.53	--	--	--	9.81	11.72	11.72
LAI-13	8/26/2003	21.53	--	--	--	8.81	12.72	12.72
LAI-13	9/2/2003	21.53	--	--	--	8.88	12.65	12.65
LAI-13	9/9/2003	21.53	--	--	--	8.91	12.62	12.62
LAI-13	9/19/2003	21.53	--	--	--	10.94	10.59	10.59
LAI-13	10/14/2003	21.53	--	--	--	9.08	12.45	12.45
LAI-13	11/20/2003	21.53	--	--	--	5.94	15.59	15.59
LAI-13	12/3/2003	21.53	--	--	--	5.52	16.01	16.01
LAI-13	1/19/2004	21.53	--	--	--	5.39	16.14	16.14
LAI-13	2/24/2004	21.53	--	--	--	5.77	15.76	15.76
LAI-13	3/15/2004	21.53	--	--	--	6.66	14.87	14.87
LAI-13	4/19/2004	21.53	--	--	--	7.58	13.95	13.95
LAI-13	5/17/2004	21.53	--	--	--	8.05	13.48	13.48
LAI-13	6/22/2004	21.53	--	--	--	7.91	13.62	13.62
LAI-13	8/18/2004	21.53	--	--	--	8.57	12.96	12.96
LAI-13	9/21/2004	21.53	--	--	--	7.28	14.25	14.25
LAI-13	10/19/2004	21.53	--	--	--	7.10	14.43	14.43
LAI-13	11/23/2004	21.53	--	--	--	7.39	14.14	14.14
LAI-13	12/21/2004	21.53	--	--	--	5.69	15.84	15.84
LAI-13	1/13/2005	21.53	--	--	--	6.76	14.77	14.77
LAI-13	4/28/2005	21.53	--	--	--	6.71	14.82	14.82
LAI-13	6/1/2005	21.53	--	--	--	6.78	14.75	14.75
LAI-13	6/29/2005	21.53	--	--	--	7.51	14.02	14.02
LAI-13	7/20/2005	21.53	--	--	--	7.80	13.73	13.73
LAI-13	8/22/2005	21.53	--	--	--	8.17	13.36	13.36
LAI-13	9/12/2005	21.53	--	--	--	9.41	12.12	12.12
LAI-13	10/12/2005	21.53	--	--	--	8.63	12.90	12.90
LAI-13	11/21/2005	21.53	--	--	--	7.05	14.48	14.48
LAI-13	12/27/2005	21.53	--	--	--	5.70	15.83	15.83
LAI-13	1/30/2006	21.53	--	--	--	4.63	16.90	16.90
LAI-13	2/16/2006	21.53	--	--	--	5.42	16.11	16.11
LAI-13	3/13/2006	21.53	--	--	--	6.24	15.29	15.29
LAI-13	4/18/2006	21.53	--	--	--	6.82	14.71	14.71
LAI-13	5/12/2006	21.53	--	--	--	7.25	14.28	14.28
LAI-13	6/9/2006	21.53	--	--	--	6.86	14.67	14.67
LAI-13	7/13/2006	21.53	--	--	--	7.71	13.82	13.82
LAI-13	8/16/2006	21.53	--	--	--	8.16	13.37	13.37
LAI-13	9/19/2006	21.53	--	--	--	8.69	12.84	12.84
LAI-13	10/13/2006	21.53	--	--	--	8.37	13.16	13.16
LAI-13	11/20/2006	21.53	--	--	--	4.28	17.25	17.25
LAI-13	12/8/2006	21.53	--	--	--	4.01	17.52	17.52
LAI-13	1/19/2007	21.53	--	--	--	5.02	16.51	16.51
LAI-13	2/19/2007	21.53	--	--	--	6.60	14.93	14.93
LAI-13	3/15/2007	21.53	--	--	--	5.87	15.66	15.66
LAI-13	4/16/2007	21.53	--	--	--	6.35	15.18	15.18
LAI-13	5/14/2007	21.53	--	--	--	7.40	14.13	14.13
LAI-13	6/29/2007	21.53	--	--	--	8.05	13.48	13.48
LAI-13	7/20/2007	21.53	--	--	--	8.05	13.48	13.48
LAI-13	8/21/2007	21.53	--	--	--	8.22	13.31	13.31
LAI-13	9/10/2007	21.53	--	--	--	8.30	13.23	13.23
LAI-13	10/22/2007	21.53	--	--	--	7.27	14.26	14.26
LAI-13	11/28/2007	21.53	--	--	--	6.87	14.66	14.66
LAI-13	12/13/2007	21.53	--	--	--	5.06	16.47	16.47
LAI-13	1/21/2008	21.53	--	--	--	5.36	16.17	16.17
LAI-13	2/24/2008	21.53	--	--	--	6.51	15.02	15.02
LAI-13	3/24/2008	21.53	--	--	--	7.14	14.39	14.39
LAI-13	8/25/2008	21.53	--	--	--	7.89	13.64	13.64
LAI-13	2/18/2009	21.53	--	--	--	6.93	14.60	14.60
LAI-13	8/25/2009	21.53	--	--	--	8.60	12.93	12.93
LAI-13	3/22/2010	21.53	--	--	--	5.95	15.58	15.58

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
LAI-13	8/23/2010	21.53	--	--	--	7.76	13.77	13.77
LAI-13	2/7/2011	21.53	--	--	--	5.60	15.93	--
LAI-13	5/27/2011	21.53			Not Monitored			
LAI-13	8/8/2011	21.53	--	--	--	7.70	13.83	--
LAI-13	11/14/2011	21.53	--	--	--	7.40	14.13	--
LAI-13	2/20/2012	21.53	--	--	--	5.03	16.5	--
LAI-13	8/22/2012	21.53	--	--	--	7.86	13.67	--
LAI-13	11/5/2012	21.53	--	--	--	5.86	15.67	--
LAI-13	1/28/2013	21.53	--	--	--	5.79	15.74	--
LAI-13	5/9/2013	21.53	--	--	--	6.05	15.48	--
LAI-13	8/19/2013	21.53	--	--	--	8.21	13.32	--
LAI-13	11/25/2013	21.53	--	--	--	6.08	15.45	--
LAI-13	2/14/2014	21.53	--	--	--	6.23	15.30	--
LAI-13	5/5/2014	21.53	--	--	--	5.07	16.46	--
LAI-13	8/19/2014	21.53	--	--	--	7.85	13.68	--
LAI-13	11/21/2014	21.53	--	--	--	5.91	15.62	--
LAI-13	9/23/2019	21.53	--	--	--	7.05	14.48	--
LAI-13	9/16/2020	21.53	--	--	--	8.15	13.38	--
LAI-13	3/16/2021	21.53	--	--	--	5.09	16.44	--
LAI-13	9/16/2021	21.53	--	--	--	8.36	13.17	
LAI-13	9/1/2022	21.53	--	--	--	7.81	13.72	
LAI-13	2/20/2023	21.53	--	--	--	--	--	
LAI-13	8/14/2023	21.53	--	--	--	6.86	14.67	
LAI-14	1/31/2003	21.69	--	--	--	6.12	15.57	--
LAI-14	2/12/2003	21.69	--	--	--	7.11	14.58	15.57
LAI-14	2/18/2003	21.69	--	--	--	7.17	14.52	14.58
LAI-14	2/21/2003	21.69	--	--	--	7.25	14.44	14.52
LAI-14	2/24/2003	21.69	--	--	--	7.25	14.44	14.44
LAI-14	3/3/2003	21.69	--	--	--	7.50	14.19	14.19
LAI-14	3/12/2003	21.69	--	--	--	7.40	14.29	14.29
LAI-14	3/14/2003	21.69	--	--	--	7.23	14.46	14.46
LAI-14	3/26/2003	21.69	--	--	--	7.04	14.65	14.65
LAI-14	3/28/2003	21.69	--	--	--	7.07	14.62	14.62
LAI-14	4/2/2003	21.69	--	--	--	7.00	14.69	14.69
LAI-14	4/4/2003	21.69	--	--	--	7.24	14.45	14.45
LAI-14	4/8/2003	21.69	--	--	--	7.41	14.28	14.28
LAI-14	4/11/2003	21.69	--	--	--	7.36	14.33	14.33
LAI-14	4/15/2003	21.69	--	--	--	7.34	14.35	14.35
LAI-14	4/17/2003	21.69	--	--	--	7.39	14.30	14.30
LAI-14	4/22/2003	21.69	--	--	--	7.53	14.16	14.16
LAI-14	4/25/2003	21.69	--	--	--	7.62	14.07	14.07
LAI-14	5/2/2003	21.69	--	--	--	7.20	14.49	14.49
LAI-14	5/6/2003	21.69	--	--	--	7.82	13.87	13.87
LAI-14	5/9/2003	21.69	--	--	--	7.86	13.83	13.83
LAI-14	5/16/2003	21.69	--	--	--	8.00	13.69	13.69
LAI-14	5/23/2003	21.69	--	--	--	8.03	13.66	13.66
LAI-14	5/28/2003	21.69	--	--	--	8.14	13.55	13.55
LAI-14	6/13/2003	21.69	--	--	--	8.30	13.39	13.39
LAI-14	6/18/2003	21.69	--	--	--	8.33	13.36	13.36
LAI-14	6/27/2003	21.69	--	--	--	8.35	13.34	13.34
LAI-14	7/7/2003	21.69	--	--	--	8.65	13.04	13.04
LAI-14	7/16/2003	21.69	--	--	--	7.83	13.86	13.86
LAI-14	7/31/2003	21.69	--	--	--	8.41	13.28	13.28
LAI-14	8/5/2003	21.69	--	--	--	8.73	12.96	12.96
LAI-14	8/11/2003	21.69	--	--	--	8.80	12.89	12.89
LAI-14	8/22/2003	21.69	--	--	--	9.89	11.80	11.80
LAI-14	8/26/2003	21.69	--	--	--	9.04	12.65	12.65
LAI-14	9/2/2003	21.69	--	--	--	9.07	12.62	12.62
LAI-14	9/9/2003	21.69	--	--	--	9.14	12.55	12.55
LAI-14	9/19/2003	21.69	--	--	--	9.14	12.55	12.55
LAI-14	10/14/2003	21.69	--	--	--	9.30	12.39	12.39
LAI-14	11/20/2003	21.69	--	--	--	6.59	15.10	15.10
LAI-14	12/3/2003	21.69	--	--	--	6.53	15.16	15.16
LAI-14	1/19/2004	21.69	--	--	--	6.45	15.24	15.24

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
LAI-14	2/24/2004	21.69	--	--	--	7.03	14.66	14.66
LAI-14	3/15/2004	21.69	--	--	--	7.52	14.17	14.17
LAI-14	4/19/2004	21.69	--	--	--	8.03	13.66	13.66
LAI-14	5/17/2004	21.69	--	--	--	8.32	13.37	13.37
LAI-14	6/22/2004	21.69	--	--	--	8.26	13.43	13.43
LAI-14	8/18/2004	21.69	--	--	--	8.86	12.83	12.83
LAI-14	9/21/2004	21.69	--	--	--	8.00	13.69	13.69
LAI-14	10/19/2004	21.69	--	--	--	8.00	13.69	13.69
LAI-14	11/23/2004	21.69	--	--	--	8.00	13.69	13.69
LAI-14	12/21/2004	21.69	--	--	--	7.11	14.58	14.58
LAI-14	1/13/2005	21.69	--	--	--	7.68	14.01	14.01
LAI-14	4/28/2005	21.69	--	--	--	7.47	14.22	14.22
LAI-14	6/1/2005	21.69	--	--	--	7.58	14.11	14.11
LAI-14	6/29/2005	21.69	--	--	--	8.02	13.67	13.67
LAI-14	7/20/2005	21.69	8.23	13.46	0.01	8.24	13.46	13.47
LAI-14	8/22/2005	21.69	--	--	--	8.50	13.19	10.79
LAI-14	9/12/2005	21.69	--	--	--	8.63	13.06	10.66
LAI-14	10/12/2005	21.69	--	--	--	8.86	12.83	12.83
LAI-14	11/21/2005	21.69	--	--	--	7.41	14.28	14.28
LAI-14	12/27/2005	21.69	--	--	--	6.48	15.21	15.21
LAI-14	1/30/2006	21.69	--	--	--	4.68	17.01	17.01
LAI-14	2/16/2006	21.69	6.30	15.39	0.07	6.37	15.37	15.43
LAI-14	3/13/2006	21.69	--	--	--	7.43	14.26	14.26
LAI-14	4/18/2006	21.69	--	--	--	7.56	14.13	14.13
LAI-14	5/12/2006	21.69	--	--	--	7.75	13.94	13.94
LAI-14	6/9/2006	21.69	--	--	--	7.58	14.11	14.11
LAI-14	7/13/2006	21.69	--	--	--	8.10	13.59	13.59
LAI-14	8/16/2006	21.69	--	--	--	8.43	13.26	13.26
LAI-14	9/19/2006	21.69	--	--	--	8.70	12.99	12.99
LAI-14	10/13/2006	21.69	--	--	--	8.56	13.13	13.13
LAI-14	11/20/2006	21.69	--	--	--	5.64	16.05	16.05
LAI-14	12/8/2006	21.69	--	--	--	6.12	15.57	15.57
LAI-14	1/19/2007	21.69	--	--	--	6.12	15.57	15.57
LAI-14	2/19/2007	21.69	--	--	--	7.45	14.24	14.24
LAI-14	3/15/2007	21.69	--	--	--	6.95	14.74	14.74
LAI-14	4/16/2007	21.69	--	--	--	7.38	14.31	14.31
LAI-14	5/14/2007	21.69	--	--	--	7.84	13.85	13.85
LAI-14	6/29/2007	21.69	--	--	--	8.27	13.42	13.42
LAI-14	7/20/2007	21.69	--	--	--	8.31	13.38	13.38
LAI-14	8/21/2007	21.69	--	--	--	8.48	13.21	13.21
LAI-14	9/10/2007	21.69	--	--	--	8.59	13.10	13.10
LAI-14	10/22/2007	21.69	--	--	--	7.82	13.87	13.87
LAI-14	11/28/2007	21.69	--	--	--	5.50	16.19	16.19
LAI-14	12/13/2007	21.69	--	--	--	6.45	15.24	15.24
LAI-14	1/21/2008	21.69	--	--	--	6.77	14.92	14.92
LAI-14	2/24/2008	21.69	--	--	--	7.37	14.32	14.32
LAI-14	3/24/2008	21.69	--	--	--	7.59	14.10	14.10
LAI-14	8/25/2008	21.69	--	--	--	8.36	13.33	13.33
LAI-14	2/18/2009	21.69	--	--	--	7.60	14.09	14.09
LAI-14	8/25/2009	21.69	--	--	--	8.78	12.91	12.91
LAI-14	3/22/2010	21.69	--	--	--	7.17	14.52	14.52
LAI-14	8/23/2010	21.69	--	--	--	8.13	13.56	13.56
LAI-14	2/7/2011	21.69	--	--	--	6.71	14.98	--
LAI-14	5/27/2011	21.69	--	--	--	6.98	14.71	--
LAI-14	8/8/2011	21.69	--	--	--	8.06	13.63	--
LAI-14	11/14/2011	21.69	--	--	--	7.91	13.78	--
LAI-14	2/20/2012	21.69	--	--	--	6.39	15.30	--
LAI-14	8/22/2012	21.69	--	--	--	8.15	13.54	--
LAI-14	11/5/2012	21.69	--	--	--	6.60	15.09	--
LAI-14	1/28/2013	21.69	--	--	--	6.91	14.78	--
LAI-14	5/9/2013	21.69	--	--	--	7.02	14.67	--
LAI-14	8/19/2013	21.69	--	--	--	8.51	13.18	--
LAI-14	11/25/2013	21.69	--	--	--	7.07	14.62	--
LAI-14	2/14/2014	21.69	--	--	--	6.79	14.90	--
LAI-14	5/5/2014	21.69	--	--	--	5.94	15.75	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
LAI-14	11/21/2014	21.69	--	--	--	6.88	14.81	--
LAI-14	9/23/2019	21.69	--	--	--	7.21	14.48	--
LAI-14	9/16/2020	21.69	--	--	--	8.34	13.35	--
LAI-14	3/16/2021	21.53	--	--	--	4.92	16.61	--
LAI-14	9/16/2021	21.53	--	--	--	8.52	13.01	
LAI-14	9/1/2022	21.53	--	--	--	8.02	13.51	
LAI-14	2/20/2023	21.53	--	--	--	6.04	15.49	
LAI-14	8/14/2023	21.53	--	--	--	7.01	14.52	
LAI-15	1/31/2003	19.76	--	--	--	6.13	13.63	--
LAI-15	2/12/2003	19.76	--	--	--	4.23	15.53	13.63
LAI-15	2/18/2003	19.76	--	--	--	4.51	15.25	15.53
LAI-15	2/21/2003	19.76	--	--	--	4.72	15.04	15.25
LAI-15	2/24/2003	19.76	--	--	--	4.74	15.02	15.02
LAI-15	3/3/2003	19.76	--	--	--	4.96	14.80	14.80
LAI-15	3/12/2003	19.76	--	--	--	4.81	14.95	14.95
LAI-15	3/14/2003	19.76	--	--	--	4.14	15.62	15.62
LAI-15	3/26/2003	19.76	--	--	--	3.82	15.94	15.94
LAI-15	3/28/2003	19.76	--	--	--	3.85	15.91	15.91
LAI-15	4/2/2003	19.76	--	--	--	4.40	15.36	15.36
LAI-15	4/4/2003	19.76	--	--	--	4.49	15.27	15.27
LAI-15	4/8/2003	19.76	--	--	--	4.71	15.05	15.05
LAI-15	4/11/2003	19.76	--	--	--	4.80	14.96	14.96
LAI-15	4/15/2003	19.76	--	--	--	4.75	15.01	15.01
LAI-15	4/17/2003	19.76	--	--	--	4.77	14.99	14.99
LAI-15	4/22/2003	19.76	--	--	--	4.99	14.77	14.77
LAI-15	4/25/2003	19.76	--	--	--	5.09	14.67	14.67
LAI-15	5/2/2003	19.76	--	--	--	5.13	14.63	14.63
LAI-15	5/6/2003	19.76	--	--	--	5.55	14.21	14.21
LAI-15	5/9/2003	19.76	--	--	--	5.68	14.08	14.08
LAI-15	5/16/2003	19.76	--	--	--	4.90	14.86	14.86
LAI-15	5/23/2003	19.76	--	--	--	6.12	13.64	13.64
LAI-15	5/28/2003	19.76	--	--	--	6.13	13.63	13.63
LAI-15	6/13/2003	19.76	--	--	--	6.33	13.43	13.43
LAI-15	6/18/2003	19.76	--	--	--	6.35	13.41	13.41
LAI-15	6/27/2003	19.76	--	--	--	6.39	13.37	13.37
LAI-15	7/7/2003	19.76	--	--	--	6.75	13.01	13.01
LAI-15	7/16/2003	19.76	--	--	--	6.03	13.73	13.73
LAI-15	7/31/2003	19.76	--	--	--	6.83	12.93	12.93
LAI-15	8/5/2003	19.76	--	--	--	6.85	12.91	12.91
LAI-15	8/11/2003	19.76	--	--	--	6.93	12.83	12.83
LAI-15	8/22/2003	19.76	--	--	--	8.04	11.72	11.72
LAI-15	8/26/2003	19.76	--	--	--	7.11	12.65	12.65
LAI-15	9/2/2003	19.76	--	--	--	7.21	12.55	12.55
LAI-15	9/9/2003	19.76	--	--	--	7.23	12.53	12.53
LAI-15	9/19/2003	19.76	--	--	--	--	NM	--
LAI-15	10/14/2003	19.76	--	--	--	7.45	12.31	12.31
LAI-15	11/20/2003	19.76	--	--	--	4.11	15.65	15.65
LAI-15	12/3/2003	19.76	--	--	--	3.65	16.11	16.11
LAI-15	1/19/2004	19.76	--	--	--	3.59	16.17	16.17
LAI-15	2/24/2004	19.76	--	--	--	4.26	15.50	15.50
LAI-15	3/15/2004	19.76	--	--	--	5.19	14.57	14.57
LAI-15	4/19/2004	19.76	--	--	--	5.97	13.79	13.79
LAI-15	5/17/2004	19.76	--	--	--	6.42	13.34	13.34
LAI-15	6/22/2004	19.76	--	--	--	6.09	13.67	13.67
LAI-15	8/18/2004	19.76	--	--	--	6.93	12.83	12.83
LAI-15	9/21/2004	19.76	--	--	--	6.05	13.71	13.71
LAI-15	10/19/2004	19.76	--	--	--	5.75	14.01	14.01
LAI-15	11/23/2004	19.76	--	--	--	5.91	13.85	13.85
LAI-15	12/21/2004	19.76	--	--	--	4.28	15.48	15.48
LAI-15	1/13/2005	19.76	--	--	--	5.32	14.44	14.44
LAI-15	4/28/2005	19.76	--	--	--	4.91	14.85	14.85
LAI-15	6/1/2005	20.03	--	--	--	5.17	14.86	14.86
LAI-15	6/29/2005	20.03	--	--	--	5.67	14.36	14.36
LAI-15	7/20/2005	20.03	--	--	--	6.32	13.71	13.71

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
LAI-15	8/22/2005	20.03	--	--	--	6.62	13.41	13.41
LAI-15	9/12/2005	20.03	--	--	--	6.82	13.21	13.21
LAI-15	10/12/2005	20.03	--	--	--	7.08	12.95	12.95
LAI-15	11/21/2005	20.03	--	--	--	5.04	14.99	14.99
LAI-15	12/27/2005	20.03	--	--	--	3.84	16.19	16.19
LAI-15	1/30/2006	20.03	--	--	--	1.11	18.92	18.92
LAI-15	2/16/2006	20.03	--	--	--	3.52	16.51	16.51
LAI-15	3/13/2006	20.03	--	--	--	4.92	15.11	15.11
LAI-15	4/18/2006	20.03	--	--	--	5.35	14.68	14.68
LAI-15	5/12/2006	20.03	--	--	--	5.61	14.42	14.42
LAI-15	6/9/2006	20.03	--	--	--	5.32	14.71	14.71
LAI-15	7/13/2006	20.03	--	--	--	6.20	13.83	13.83
LAI-15	8/16/2006	20.03	--	--	--	6.60	13.43	13.43
LAI-15	9/19/2006	20.03	--	--	--	7.05	12.98	12.98
LAI-15	10/13/2006	20.03	--	--	--	6.80	13.23	13.23
LAI-15	11/20/2006	20.03	--	--	--	2.53	17.50	17.50
LAI-15	12/8/2006	20.03	--	--	--	3.11	16.92	16.92
LAI-15	1/19/2007	20.03	--	--	--	3.12	16.91	16.91
LAI-15	2/19/2007	20.03	--	--	--	5.10	14.93	14.93
LAI-15	3/15/2007	20.03	--	--	--	4.32	15.71	15.71
LAI-15	4/16/2007	20.03	--	--	--	4.76	15.27	15.27
LAI-15	5/14/2007	20.03	--	--	--	5.88	14.15	14.15
LAI-15	6/29/2007	20.03	--	--	--	6.44	13.59	13.59
LAI-15	7/20/2007	20.03	--	--	--	6.55	13.48	13.48
LAI-15	8/21/2007	20.03	--	--	--	6.74	13.29	13.29
LAI-15	9/10/2007	20.03	--	--	--	6.84	13.19	13.19
LAI-15	10/22/2007	20.03	--	--	--	6.03	14.00	14.00
LAI-15	11/28/2007	20.03	--	--	--	5.34	14.69	14.69
LAI-15	12/13/2007	20.03	--	--	--	3.50	16.53	16.53
LAI-15	1/21/2008	20.03	--	--	--	4.12	15.91	15.91
LAI-15	2/24/2008	20.03	--	--	--	5.14	14.89	14.89
LAI-15	3/24/2008	20.03	--	--	--	5.52	14.51	14.51
LAI-15	8/25/2008	20.03	--	--	--	6.62	13.41	13.41
LAI-15	2/18/2009	20.03	--	--	--	5.50	14.53	14.53
LAI-15	8/25/2009	20.03	--	--	--	6.94	13.09	13.09
LAI-15	3/22/2010	20.03	--	--	--	4.71	15.32	15.32
LAI-15	8/23/2010	20.03	--	--	--	6.36	13.67	13.67
LAI-15	2/7/2011	20.03	--	--	--	4.20	15.83	--
LAI-15	5/27/2011	20.03			Not Monitored			
LAI-15	8/8/2011	20.03	--	--	--	6.30	13.73	--
LAI-15	11/14/2011	20.03	--	--	--	6.05	13.98	--
LAI-15	2/20/2012	20.03	--	--	--	3.88	16.15	--
LAI-15	8/22/2012	20.03	--	--	--	6.40	13.63	--
LAI-15	11/5/2012	20.03	--	--	--	4.71	15.32	--
LAI-15	1/28/2013	20.03	--	--	--	4.41	15.62	--
LAI-15	5/9/2013	20.03	--	--	--	4.79	15.24	--
LAI-15	8/19/2013	20.03	--	--	--	6.69	13.34	--
LAI-15	11/25/2013	20.03	--	--	--	4.86	15.17	--
LAI-15	2/14/2014	20.03	--	--	--	4.59	15.44	--
LAI-15	5/5/2014	20.03	--	--	--	3.56	16.47	--
LAI-15	8/19/2014	20.03	--	--	--	6.50	13.53	--
LAI-15	11/21/2014	20.03	--	--	--	4.43	15.60	--
LAI-16	1/31/2003	20.59	--	--	--	6.28	14.31	--
LAI-16	2/12/2003	20.59	--	--	--	6.65	13.94	14.31
LAI-16	2/18/2003	20.59	--	--	--	6.70	13.89	13.94
LAI-16	2/21/2003	20.59	--	--	--	6.73	13.86	13.89
LAI-16	2/24/2003	20.59	--	--	--	6.74	13.85	13.85
LAI-16	3/3/2003	20.59	--	--	--	6.86	13.73	13.73
LAI-16	3/12/2003	20.59	--	--	--	6.52	14.07	14.07
LAI-16	3/14/2003	20.59	--	--	--	6.39	14.20	14.20
LAI-16	3/26/2003	20.59	--	--	--	6.48	14.11	14.11
LAI-16	3/28/2003	20.59	--	--	--	7.46	13.13	13.13
LAI-16	4/2/2003	20.59	--	--	--	6.63	13.96	13.96
LAI-16	4/4/2003	20.59	--	--	--	6.71	13.88	13.88

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
LAI-16	4/8/2003	20.59	--	--	--	6.90	13.69	13.69
LAI-16	4/11/2003	20.59	--	--	--	6.75	13.84	13.84
LAI-16	4/15/2003	20.59	--	--	--	6.68	13.91	13.91
LAI-16	4/17/2003	20.59	--	--	--	6.73	13.86	13.86
LAI-16	4/22/2003	20.59	--	--	--	6.87	13.72	13.72
LAI-16	4/25/2003	20.59	--	--	--	6.99	13.60	13.60
LAI-16	5/2/2003	20.59	--	--	--	6.78	13.81	13.81
LAI-16	5/6/2003	20.59	--	--	--	7.26	13.33	13.33
LAI-16	5/9/2003	20.59	--	--	--	7.35	13.24	13.24
LAI-16	5/16/2003	20.59	--	--	--	7.60	12.99	12.99
LAI-16	5/23/2003	20.59	--	--	--	8.08	12.51	12.51
LAI-16	5/28/2003	20.59	--	--	--	7.87	12.72	12.72
LAI-16	6/13/2003	20.59	--	--	--	8.31	12.28	12.28
LAI-16	6/18/2003	20.59	--	--	--	8.45	12.14	12.14
LAI-16	6/27/2003	20.59	--	--	--	8.08	12.51	12.51
LAI-16	7/7/2003	20.59			Not Monitored			--
LAI-16	7/16/2003	20.59	--	--	--	8.00	12.59	12.59
LAI-16	7/31/2003	20.59			Dry			Dry
LAI-16	8/5/2003	20.59			Dry			Dry
LAI-16	8/11/2003	20.59			Dry			Dry
LAI-16	8/22/2003	20.59			Dry			Dry
LAI-16	8/26/2003	20.59			Dry			Dry
LAI-16	9/2/2003	20.59			Dry			Dry
LAI-16	9/9/2003	20.59			Dry			Dry
LAI-16	9/19/2003	20.59			Dry			Dry
LAI-16	10/14/2003	20.59			Dry			Dry
LAI-16	11/20/2003	20.59	--	--	--	6.95	13.64	13.64
LAI-16	12/3/2003	20.59	--	--	--	6.68	13.91	13.91
LAI-16	1/19/2004	20.59	--	--	--	6.49	14.10	14.10
LAI-16	2/24/2004	20.59	--	--	--	6.62	13.97	13.97
LAI-16	3/15/2004	20.59	--	--	--	7.02	13.57	13.57
LAI-16	4/19/2004	20.59	--	--	--	7.64	12.95	12.95
LAI-16	5/17/2004	20.59	--	--	--	8.35	12.24	12.24
LAI-16	6/22/2004	20.59	--	--	--	8.52	12.07	12.07
LAI-16	8/18/2004	20.59			Dry			Dry
LAI-16	9/21/2004	20.59			Dry			Dry
LAI-16	10/19/2004	20.59	--	--	--	9.30	11.29	11.29
LAI-16	11/23/2004	20.59	--	--	--	8.38	12.21	12.21
LAI-16	12/21/2004	20.59	--	--	--	6.87	13.72	13.72
LAI-16	1/13/2005	20.59	--	--	--	7.12	13.47	13.47
LAI-16	4/28/2005	20.59	--	--	--	6.95	13.64	13.64
LAI-16	6/1/2005	20.59	--	--	--	7.35	13.24	13.24
LAI-16	6/29/2005	20.59	--	--	--	7.95	12.64	12.64
LAI-16	7/20/2005	20.59	--	--	--	8.78	11.81	11.81
LAI-16	8/22/2005	20.59			Dry			Dry
LAI-16	9/12/2005	20.59			Dry			Dry
LAI-16	10/12/2005	20.59			Dry			Dry
LAI-16	11/21/2005	20.59	--	--	--	8.48	12.11	10.13
LAI-16	12/27/2005	20.59	--	--	--	6.71	13.88	11.13
LAI-16	1/30/2006	20.59			Dry			Dry
LAI-16	2/16/2006	20.59	--	--	--	6.45	14.14	11.13
LAI-16	3/13/2006	20.59	--	--	--	6.75	13.84	11.13
LAI-16	4/18/2006	20.59	--	--	--	7.18	13.41	13.41
LAI-16	5/12/2006	20.59	--	--	--	7.50	13.09	13.09
LAI-16	6/9/2006	20.59	--	--	--	7.62	12.97	12.97
LAI-16	7/13/2006	20.59	--	--	--	6.10	14.49	14.49
LAI-16	8/16/2006	20.59			Dry			Dry
LAI-16	9/19/2006	20.59			Dry			Dry
LAI-16	10/13/2006	20.59			Dry			Dry
LAI-16	11/20/2006	20.59	--	--	--	6.33	14.26	14.26
LAI-16	12/8/2006	20.59	--	--	--	6.45	14.14	14.14
LAI-16	1/19/2007	20.59	--	--	--	6.11	14.48	14.48
LAI-16	2/19/2007	20.59	--	--	--	6.67	13.92	13.92
LAI-16	3/15/2007	20.59	--	--	--	6.55	14.04	14.04
LAI-16	4/16/2007	20.59	--	--	--	6.89	13.70	13.70

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
LAI-16	5/14/2007	20.59	--	--	--	7.54	13.05	13.05
LAI-16	6/29/2007	20.59			Dry			Dry
LAI-16	7/20/2007	20.59			Dry			Dry
LAI-16	8/21/2007	20.59			Dry			Dry
LAI-16	9/10/2007	20.59			Dry			Dry
LAI-16	10/22/2007	20.59			Dry			Dry
LAI-16	11/28/2007	20.59	--	--	--	8.41	12.18	12.18
LAI-16	12/13/2007	20.59	--	--	--	6.65	13.94	13.94
LAI-16	1/21/2008	20.59	--	--	--	6.43	14.16	14.16
LAI-16	2/24/2008	20.59	--	--	--	6.87	13.72	13.72
LAI-16	3/24/2008	20.59	--	--	--	6.95	13.64	13.64
LAI-16	8/25/2008	20.59	--	--	--	7.12	13.47	13.47
LAI-16	2/18/2009	20.59	--	--	--	7.00	13.59	13.59
LAI-16	8/25/2009	20.59			Dry			Dry
LAI-16	3/22/2010	20.59	--	--	--	6.93	13.66	13.66
LAI-16	8/23/2010	20.59			Dry			0.00
LAI-16	2/7/2011	20.59	--	--	--	6.45	14.14	--
LAI-16	5/27/2011	20.59	--	--	--	6.99	13.60	--
LAI-16	11/14/2011	20.59	--	--	--	9.15	11.44	--
LAI-16	2/20/2012	20.59	--	--	--	6.49	14.10	--
LAI-16	8/22/2012	20.59	--	--	--	Dry	--	--
LAI-16	11/5/2012	20.59	--	--	--	9.39	11.20	--
LAI-16	1/28/2013	20.59	--	--	--	6.52	14.07	--
LAI-16	5/9/2013	20.59	--	--	--	6.48	14.11	--
LAI-16	8/19/2013	20.59			DRY			--
LAI-16	11/25/2013	20.59	--	--	--	6.95	13.64	--
LAI-16	2/14/2014	20.59	--	--	--	6.49	14.10	--
LAI-16	5/5/2014	20.59	--	--	--	6.51	14.08	--
LAI-16	8/19/2014	20.59			DRY			--
LAI-16	11/21/2014	20.59	--	--	--	6.70	13.89	--
RW-1	11/20/2002	24.60	8.25	16.35	0.95	9.20	16.11	--
RW-1	11/21/2002	24.60	8.25	16.35	1.15	9.40	16.06	16.83
RW-1	11/22/2002	24.60	8.22	16.38	1.20	9.42	16.08	16.93
RW-1	11/24/2002	24.60	8.35	16.25	1.06	9.41	15.99	16.98
RW-1	1/2/2003	24.60	5.61	18.99	0.21	5.82	18.94	19.10
RW-1	1/3/2003	24.60	5.51	19.09	0.21	5.72	19.04	19.20
RW-1	1/6/2003	24.60	5.35	19.25	0.29	5.64	19.18	19.40
RW-1	1/7/2003	24.60	5.68	18.92	0.28	5.96	18.85	19.06
RW-1	1/8/2003	24.60	5.95	18.65	0.28	6.23	18.58	18.79
RW-1	1/9/2003	24.60	6.03	18.57	0.29	6.32	18.50	18.72
RW-1	1/10/2003	24.60	6.20	18.40	0.30	6.50	18.33	18.55
RW-1	1/13/2003	24.60	6.00	18.60	0.32	6.32	18.52	18.76
RW-1	1/14/2003	24.60	5.72	18.88	0.73	6.45	18.70	19.25
RW-1	1/15/2003	24.60	5.99	18.61	0.19	6.18	18.56	18.71
RW-1	1/16/2003	24.60	6.10	18.50	0.30	6.40	18.43	18.65
RW-1	1/17/2003	24.60	6.15	18.45	0.30	6.45	18.38	18.60
RW-1	1/20/2003	24.60	6.34	18.26	0.35	6.69	18.17	18.44
RW-1	1/22/2003	24.60	5.60	19.00	0.29	5.89	18.93	19.15
RW-1	1/23/2003	24.60	5.80	18.80	0.35	6.15	18.71	18.98
RW-1	1/24/2003	24.60	5.37	19.23	0.38	5.75	19.14	19.42
RW-1	1/27/2003	24.60	4.68	19.92	0.47	5.15	19.80	20.16
RW-1	1/28/2003	24.60	4.66	19.94	0.45	5.11	19.83	20.17
RW-1	1/29/2003	24.60	4.67	19.93	0.46	5.13	19.82	20.16
RW-1	1/30/2003	24.60	4.90	19.70	0.44	5.34	19.59	19.92
RW-1	2/3/2003	24.60	5.65	18.95	0.41	6.06	18.85	19.16
RW-1	2/6/2003	24.24	6.76	17.48	0.40	7.16	17.38	17.68
RW-1	2/11/2003	24.24	7.35	16.89	0.42	7.77	16.79	17.10
RW-1	2/18/2003	24.24	--	--	--	6.55	17.69	17.69
RW-1	2/21/2003	24.24	7.90	16.34	0.93	8.83	16.11	16.81
RW-1	2/26/2003	24.24	7.70	16.54	0.81	8.51	16.34	16.95
RW-1	3/4/2003	24.24	7.11	17.13	0.63	7.74	16.97	17.45
RW-1	3/12/2003	24.24	7.30	16.94	0.46	7.76	16.83	17.17
RW-1	3/14/2003	24.24	6.85	17.39	--	7.31	16.93	16.93
RW-1	3/26/2003	24.24	6.39	17.85	0.13	6.52	17.82	17.92

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
RW-1	3/28/2003	24.24	7.41	16.83	0.15	7.56	16.79	16.91
RW-1	4/2/2003	24.24	7.45	16.79	0.10	7.55	16.77	16.84
RW-1	4/4/2003	24.24	7.70	16.54	0.05	7.75	16.53	16.57
RW-1	4/8/2003	24.24	7.25	16.99	0.02	7.27	16.99	17.00
RW-1	4/11/2003	24.24	7.15	17.09	0.03	7.18	17.08	17.11
RW-1	4/15/2003	24.24	6.57	17.67	0.02	6.59	17.67	17.68
RW-1	4/17/2003	24.24	7.52	16.72	0.02	7.54	16.72	16.73
RW-1	4/22/2003	24.24	7.53	16.71	0.02	7.55	16.71	16.72
RW-1	4/25/2003	24.24	7.42	16.82	0.01	7.43	16.82	16.83
RW-1	5/2/2003	24.24	8.84	15.40	0.01	8.85	15.40	15.41
RW-1	5/6/2003	24.24	--	--	--	9.02	15.22	15.22
RW-1	5/9/2003	24.24	--	--	--	9.21	15.03	15.03
RW-1	5/23/2003	24.24	--	--	--	9.26	14.98	14.98
RW-1	5/28/2003	24.24	9.35	14.89	0.01	9.36	14.89	14.90
RW-1	6/13/2003	24.24	9.52	14.72	0.49	10.01	14.60	14.97
RW-1	6/18/2003	24.24	9.22	15.02	0.91	10.13	14.79	15.48
RW-1	6/27/2003	24.24	--	--	--	9.81	14.43	14.43
RW-1	7/7/2003	24.24	10.26	13.98	0.03	10.29	13.97	14.00
RW-1	7/16/2003	24.24	10.09	14.15	0.26	10.35	14.09	14.28
RW-1	7/31/2003	24.24	10.34	13.90	0.01	10.35	13.90	13.91
RW-1	8/5/2003	24.24	10.32	13.92	0.08	10.40	13.90	13.96
RW-1	8/11/2003	24.24	11.34	12.90	0.01	11.35	12.90	12.91
RW-1	8/22/2003	24.24	11.34	12.90	0.01	11.35	12.90	12.91
RW-1	8/26/2003	24.24	--	--	--	10.36	13.88	13.88
RW-1	9/2/2003	24.24	--	--	--	10.36	13.88	13.88
RW-1	9/9/2003	24.24	10.33	13.91	0.05	10.38	13.90	13.94
RW-1	9/19/2003	24.24	10.33	13.91	0.03	10.36	13.90	13.93
RW-1	10/14/2003	24.24	--	--	--	10.30	13.94	13.94
RW-1	11/20/2003	24.24	--	--	--	5.52	18.72	18.72
RW-1	12/3/2003	24.24	--	--	--	5.44	18.80	18.80
RW-1	1/19/2004	24.24	--	--	--	5.57	18.67	18.67
RW-1	2/24/2004	24.24	--	--	--	7.45	16.79	16.79
RW-1	3/15/2004	24.24	--	--	--	8.87	15.37	15.37
RW-1	4/19/2004	24.24	--	--	--	9.56	14.68	14.68
RW-1	5/17/2004	24.24	--	--	--	10.14	14.10	14.10
RW-1	6/22/2004	24.24	--	--	--	9.91	14.33	14.33
RW-1	8/18/2004	24.24	10.30	13.94	0.01	10.31	13.94	13.95
RW-1	9/21/2004	24.24	--	--	--	10.05	14.19	14.19
RW-1	10/19/2004	24.24	--	--	--	9.73	14.51	14.51
RW-1	11/23/2004	24.24	--	--	--	9.50	14.74	14.74
RW-1	12/21/2004	24.24	--	--	--	6.86	17.38	17.38
RW-1	1/13/2005	24.24	--	--	--	8.32	15.92	15.92
RW-1	4/28/2005	24.24	--	--	--	7.15	17.09	17.09
RW-1	6/1/2005	24.24	--	--	--	7.60	16.64	16.64
RW-1	6/29/2005	24.24			Not Monitored			NM
RW-1	7/20/2005	24.24			Not Monitored			NM
RW-1	8/22/2005	24.24	--	--	--	10.35	13.89	10.97
RW-1	9/12/2005	24.24	--	--	--	10.36	13.88	13.88
RW-1	10/12/2005	24.24	--	--	--	10.40	13.84	13.84
RW-1	11/21/2005	24.24	--	--	--	9.09	15.15	15.15
RW-1	12/27/2005	24.24	--	--	--	5.72	18.52	18.52
RW-1	1/30/2006	24.24	--	--	--	4.34	19.90	19.90
RW-1	2/16/2006	24.24	--	--	--	5.86	18.38	18.38
RW-1	3/13/2006	24.24	--	--	--	7.51	16.73	16.73
RW-1	4/18/2006	24.24	--	--	--	7.05	17.19	17.19
RW-1	5/12/2006	24.24	--	--	--	8.53	15.71	15.71
RW-1	6/9/2006	24.24	--	--	--	7.70	16.54	16.54
RW-1	7/13/2006	24.24	--	--	--	9.44	14.80	14.80
RW-1	8/16/2006	24.24	--	--	--	10.35	13.89	13.89
RW-1	9/19/2006	24.24	--	--	--	10.42	13.82	13.82
RW-1	10/13/2006	24.24	--	--	--	10.45	13.79	13.79
RW-1	11/20/2006	24.24	--	--	--	5.15	19.09	19.09
RW-1	12/8/2006	24.24	--	--	--	5.51	18.73	18.73
RW-1	1/19/2007	24.24	--	--	--	5.02	19.22	19.22
RW-1	2/19/2007	24.24	--	--	--	6.70	17.54	17.54

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
RW-1	3/15/2007	24.24	--	--	--	5.51	18.73	18.73
RW-1	4/16/2007	24.24	--	--	--	7.32	16.92	16.92
RW-1	5/14/2007	24.24	--	--	--	9.05	15.19	15.19
RW-1	6/29/2007	24.24	--	--	--	10.21	14.03	14.03
RW-1	7/20/2007	24.24	--	--	--	Dry	NM	Dry
RW-1	8/21/2007	24.24	--	--	--	10.35	13.89	13.89
RW-1	9/10/2007	24.24	--	--	--	Dry	NM	Dry
RW-1	10/22/2007	24.24	--	--	--	7.38	16.86	16.86
RW-1	11/28/2007	24.24	--	--	--	7.98	16.26	16.26
RW-1	12/13/2007	24.24	--	--	--	6.57	17.67	17.67
RW-1	1/21/2008	24.24	--	--	--	5.97	18.27	18.27
RW-1	2/24/2008	24.24	--	--	--	8.78	15.46	15.46
RW-1	3/24/2008	24.24	--	--	--	5.95	18.29	18.29
RW-1	8/25/2008	24.24	--	--	--	6.02	18.22	18.22
RW-1	2/18/2009	24.24	--	--	--	9.13	15.11	15.11
RW-1	8/25/2009	24.24	--	--	--	10.39	13.85	13.85
RW-1	3/22/2010	24.24	--	--	--	7.96	16.28	16.28
RW-1	8/23/2010	24.24	--	--	--	10.37	13.87	13.87
RW-1	2/7/2011	24.24	--	--	--	5.69	18.55	--
RW-1	5/27/2011	24.24	--	--	--	7.56	16.68	--
RW-1	8/8/2011	24.24			Dry			
RW-1	11/14/2011	24.24	--	--	--	9.45	14.79	--
RW-1	2/20/2012	24.24	--	--	--	5.53	18.71	--
RW-1	8/22/2012	24.24	--	--	--	10.23	14.01	--
RW-1	11/5/2012	24.24	--	--	--	5.52	18.72	--
RW-1	1/28/2013	24.24	--	--	--	6.16	18.08	--
RW-1	5/9/2013	24.24	--	--	--	8.41	15.83	--
RW-1	8/19/2013	24.24	--	--	--	10.37	13.87	--
RW-1	11/25/2013	24.24	--	--	--	7.47	16.77	--
RW-1	2/14/2014	24.24	--	--	--	4.36	19.88	--
RW-1	5/5/2014	24.24	--	--	--	3.96	20.28	--
RW-1	8/19/2014	24.24	--	--	--	10.43	13.81	--
RW-1	11/21/2014	24.24	--	--	--	5.41	18.83	--
RW-1	9/16/2020	24.60	--	--	--	7.93	16.67	--
RW-2	11/20/2002	24.58	8.05	16.53	1.35	9.40	16.19	--
RW-2	11/21/2002	24.58	8.00	16.58	1.40	9.40	16.23	17.21
RW-2	11/22/2002	24.58	8.00	16.58	1.41	9.41	16.23	17.28
RW-2	11/24/2002	24.58	8.21	16.37	1.49	9.70	16.00	17.29
RW-2	1/2/2003	24.58	6.11	18.47	2.27	8.38	17.90	19.61
RW-2	1/6/2003	24.58	5.40	19.18	2.78	8.18	18.49	20.57
RW-2	1/7/2003	24.58	6.41	18.17	0.54	6.95	18.04	18.44
RW-2	1/8/2003	24.58	7.67	16.91	0.01	7.68	16.91	16.92
RW-2	1/9/2003	24.58	8.72	15.86	0.01	8.73	15.86	15.87
RW-2	1/10/2003	24.58	6.38	18.20	0.54	6.92	18.07	18.47
RW-2	1/13/2003	24.58	8.42	16.16	0.10	8.52	16.14	16.21
RW-2	1/14/2003	24.58	6.17	18.41	1.32	7.49	18.08	19.07
RW-2	1/15/2003	24.58	5.95	18.63	0.85	6.80	18.42	19.06
RW-2	1/16/2003	24.58	6.51	18.07	1.00	7.51	17.82	18.57
RW-2	1/17/2003	24.58	6.40	18.18	1.12	7.52	17.90	18.74
RW-2	1/20/2003	24.58	6.35	18.23	1.59	7.94	17.83	19.03
RW-2	1/22/2003	24.58	5.86	18.72	2.74	8.60	18.04	20.09
RW-2	1/23/2003	24.58	5.92	18.66	3.23	9.15	17.85	20.28
RW-2	1/24/2003	24.58	5.37	19.21	0.62	5.99	19.06	19.52
RW-2	1/27/2003	24.58	4.69	19.89	0.53	5.22	19.76	20.16
RW-2	1/28/2003	24.58	4.83	19.75	3.71	8.54	18.82	21.61
RW-2	1/29/2003	24.58	4.82	19.76	3.66	8.48	18.85	21.59
RW-2	1/30/2003	24.58	4.95	19.63	0.94	5.89	19.40	20.10
RW-2	2/3/2003	24.58	5.29	19.29	3.82	9.11	18.34	21.20
RW-2	2/6/2003	24.19	6.16	18.03	3.48	9.64	17.16	19.77
RW-2	2/11/2003	24.19	6.61	17.58	3.17	9.78	16.79	19.17
RW-2	2/18/2003	24.19	7.46	16.73	2.72	10.18	16.05	18.09
RW-2	2/21/2003	24.19	7.40	16.79	2.76	10.16	16.10	18.17
RW-2	2/26/2003	24.19	7.66	16.53	0.69	8.35	16.36	16.88
RW-2	3/4/2003	24.19	7.15	17.04	1.42	8.57	16.69	17.75

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
RW-2	3/12/2003	24.19	7.60	16.59	0.02	7.62	16.59	16.60
RW-2	3/14/2003	24.19	7.38	16.81	1.61	8.99	16.41	17.62
RW-2	3/26/2003	24.19	6.85	17.34	0.70	7.55	17.17	17.69
RW-2	3/28/2003	24.19	7.48	16.71	0.87	8.35	16.49	17.15
RW-2	4/2/2003	24.19	7.55	16.64	0.86	8.41	16.43	17.07
RW-2	4/4/2003	24.19	7.95	16.24	0.56	8.51	16.10	16.52
RW-2	4/8/2003	24.19	8.02	16.17	0.03	8.05	16.16	16.19
RW-2	4/11/2003	24.19	8.22	15.97	0.01	8.23	15.97	15.98
RW-2	4/15/2003	24.19	--	--	--	7.68	16.51	16.51
RW-2	4/17/2003	24.19	8.34	15.85	0.06	8.40	15.84	15.88
RW-2	4/22/2003	24.19	8.36	15.83	0.16	8.52	15.79	15.91
RW-2	4/25/2003	24.19	8.30	15.89	0.11	8.41	15.86	15.95
RW-2	5/2/2003	24.19	8.75	15.44	0.31	9.06	15.36	15.60
RW-2	5/6/2003	24.19	8.82	15.37	0.61	9.43	15.22	15.68
RW-2	5/9/2003	24.19	9.16	15.03	0.62	9.78	14.88	15.34
RW-2	5/23/2003	24.19	9.15	15.04	1.42	10.57	14.69	15.75
RW-2	5/28/2003	24.19	8.95	15.24	1.49	10.44	14.87	15.99
RW-2	6/13/2003	24.19	9.24	14.95	1.35	10.59	14.61	15.63
RW-2	6/18/2003	24.19	9.20	14.99	1.31	10.51	14.66	15.65
RW-2	6/27/2003	24.19	9.23	14.96	1.26	10.49	14.65	15.59
RW-2	7/7/2003	24.19	10.01	14.18	0.42	10.43	14.08	14.39
RW-2	7/16/2003	24.19	9.83	14.36	0.71	10.54	14.18	14.72
RW-2	7/31/2003	24.19	10.31	13.88	0.15	10.46	13.84	13.96
RW-2	8/5/2003	24.19	10.28	13.91	0.22	10.50	13.86	14.02
RW-2	8/11/2003	24.19	--	--	--	11.38	12.81	12.81
RW-2	8/22/2003	24.19	--	--	--	11.38	12.81	12.81
RW-2	8/26/2003	24.19	--	--	--	11.26	12.93	12.93
RW-2	9/2/2003	24.19	--	--	--	10.40	13.79	13.79
RW-2	9/9/2003	24.19	10.34	13.85	0.06	10.40	13.84	13.88
RW-2	9/19/2003	24.19	--	--	--	10.70	13.49	13.49
RW-2	10/14/2003	24.19	--	--	--	10.38	13.81	13.81
RW-2	11/20/2003	24.19	--	--	--	7.66	16.53	16.53
RW-2	12/3/2003	24.19	--	--	--	6.65	17.54	17.54
RW-2	1/19/2004	24.19	--	--	--	7.13	17.06	17.06
RW-2	2/24/2004	24.19	--	--	--	7.92	16.27	16.27
RW-2	3/15/2004	24.19			Not Monitored			--
RW-2	4/19/2004	24.19	--	NA	--	10.01	14.18	--
RW-2	5/17/2004	24.19			Not Monitored			--
RW-2	6/22/2004	24.19	--	NA	--	10.08	14.11	14.11
RW-2	8/18/2004	24.19	--	NA	--	10.44	13.75	13.75
RW-2	9/21/2004	24.19	9.95	14.24	0.18	10.13	14.20	14.33
RW-2	10/19/2004	24.19	9.04	15.15	0.08	9.12	15.13	15.19
RW-2	11/23/2004	24.19	7.82	16.37	0.50	8.32	16.25	16.62
RW-2	12/21/2004	24.19	--	--	--	6.95	17.24	17.24
RW-2	1/13/2005	24.19	--	--	--	8.39	15.80	15.80
RW-2	4/28/2005	24.19	--	--	--	8.20	15.99	15.99
RW-2	6/1/2005	24.19	--	--	--	9.62	14.57	14.57
RW-2	6/29/2005	24.19	--	--	--	10.41	13.78	13.78
RW-2	7/20/2005	24.19	--	--	--	10.90	13.29	13.29
RW-2	8/22/2005	24.19	10.94	13.25	0.04	10.98	13.24	13.27
RW-2	5/27/2011	24.19			Not Monitored			
RWx-2	9/12/2005	26.20	--	--	--	12.55	13.65	13.65
RWx-2	10/12/2005	26.20	13.81	12.39	0.61	14.42	12.24	12.70
RWx-2	11/21/2005	26.20	11.20	15.00	1.13	12.33	14.72	15.57
RWx-2	12/27/2005	26.20	--	--	--	9.50	16.70	16.70
RWx-2	1/30/2006	26.20	--	--	--	6.55	19.65	19.65
RWx-2	2/16/2006	26.20	--	--	--	9.00	17.20	17.20
RWx-2	3/13/2006	26.20	--	--	--	9.85	16.35	16.35
RWx-2	4/18/2006	26.20	--	--	--	10.16	16.04	16.04
RWx-2	5/12/2006	26.20	--	--	--	10.56	15.64	15.64
RWx-2	6/9/2006	26.20	--	--	--	10.13	16.07	16.07
RWx-2	7/13/2006	26.20	--	--	--	12.61	13.59	13.59
RWx-2	8/16/2006	26.20	12.28	13.92	0.62	12.90	13.77	14.23
RWx-2	9/19/2006	26.20	--	--	--	12.95	13.25	13.25

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
RWx-2	10/13/2006	26.20	12.66	13.54	0.97	13.63	13.30	14.03
RWx-2	11/20/2006	26.20	7.13	19.07	0.37	7.50	18.98	19.26
RWx-2	12/8/2006	26.20	7.83	18.37	0.34	8.17	18.29	18.54
RWx-2	1/19/2007	26.20	7.06	19.14	0.25	7.31	19.08	19.27
RWx-2	2/19/2007	26.20	9.95	16.25	0.30	10.25	16.18	16.40
RWx-2	3/15/2007	26.20	8.50	17.70	0.04	8.54	17.69	17.72
RWx-2	4/16/2007	26.20	--	--	--	9.57	16.63	16.63
RWx-2	5/14/2007	26.20	11.12	15.08	0.00	11.12	15.08	15.08
RWx-2	6/29/2007	26.20	--	--	--	12.04	14.16	14.16
RWx-2	7/20/2007	26.20	--	--	--	12.51	13.69	13.69
RWx-2	8/21/2007	26.20	--	--	--	13.80	12.40	12.40
RWx-2	9/10/2007	26.20	--	--	--	13.84	12.36	12.36
RWx-2	10/22/2007	26.20	--	--	--	12.33	13.87	13.87
RWx-2	11/28/2007	26.20	9.80	16.40	1.00	10.80	16.15	16.90
RWx-2	12/13/2007	26.20	--	--	--	10.56	15.64	15.64
RWx-2	1/21/2008	26.20	10.41	15.79	0.09	10.50	15.77	15.84
RWx-2	2/24/2008	26.20	--	--	--	11.17	15.03	15.03
RWx-2	3/24/2008	26.20	--	--	--	11.10	15.10	15.10
RWx-2	8/25/2008	26.20	12.48	13.72	0.02	12.50	13.72	13.73
RWx-2	2/18/2009	26.20	--	--	--	11.15	15.05	15.05
RWx-2	8/25/2009	26.20	--	--	--	13.81	12.39	12.39
RWx-2	3/22/2010	26.20	--	--	--	9.40	16.80	16.80
RWx-2	8/23/2010	26.20	--	--	--	10.60	15.60	15.60
RWx-2	2/7/2011	26.20	--	--	--	9.21	16.99	--
RWx-2	5/27/2011	26.20			Not Monitored			
RWX-2	11/14/2016	26.20	--	--	--	6.32	19.88	--
RWX-2	11/18/2016	26.20	--	--	--	--	--	13.98
RWX-2	2/17/2017	26.20	6.17	20.03	0.01	6.18	20.03	14.36
RWX-2	5/26/2017	26.20	--	--	--	8.29	17.91	14.49
RWX-2	9/26/2017	26.20	--	--	--	13.84	12.36	--
RWX-2	9/28/2017	--	--	--	--	--	--	--
RWX-2	12/14/2017	26.20	--	--	--	5.78	20.42	--
RWX-2	2/26/2018	26.20	--	--	--	6.82	19.38	--
RWX-2	6/11/2018	26.20	--	--	--	10.49	15.71	--
RWX-2	6/27/2018	26.20	--	--	--	11.09	15.11	--
RWX-2	8/29/2018	26.20	--	--	--	14.19	12.01	--
RWX-2	12/17/2018	26.20	--	--	--	5.39	20.81	--
RWX-2	9/16/2020	26.20	--	--	--	13.29	12.91	--
RW-3	11/20/2002	22.03	8.45	13.58	0.80	9.25	13.38	--
RW-3	11/21/2002	22.03	8.27	13.76	1.20	9.47	13.46	--
RW-3	11/22/2002	22.03	8.18	13.85	1.28	9.46	13.53	--
RW-3	11/24/2002	22.03	7.94	14.09	1.68	9.62	13.67	14.93
RW-3	1/2/2003	22.03	6.52	15.51	0.04	6.56	15.50	15.53
RW-3	1/3/2003	22.03	6.38	15.65	0.23	6.61	15.59	15.77
RW-3	1/6/2003	22.03	5.92	16.11	0.03	5.95	16.10	16.13
RW-3	1/7/2003	22.03	5.81	16.22	0.04	5.85	16.21	16.24
RW-3	1/8/2003	22.03	5.74	16.29	0.05	5.79	16.28	16.32
RW-3	1/9/2003	22.03	5.78	16.25	0.05	5.83	16.24	16.28
RW-3	1/10/2003	22.03	5.88	16.15	0.05	5.93	16.14	16.18
RW-3	1/13/2003	22.03	6.02	16.01	0.08	6.10	15.99	16.05
RW-3	1/14/2003	22.03	5.97	16.06	0.09	6.06	16.04	16.11
RW-3	1/15/2003	22.03	5.87	16.16	0.12	5.99	16.13	16.22
RW-3	1/16/2003	22.03	5.89	16.14	0.09	5.98	16.12	16.19
RW-3	1/17/2003	22.03	5.85	16.18	0.07	5.92	16.16	16.22
RW-3	1/20/2003	22.03	5.98	16.05	0.13	6.11	16.02	16.12
RW-3	1/22/2003	22.03	5.91	16.12	0.09	6.00	16.10	16.17
RW-3	1/23/2003	22.03	6.20	15.83	0.49	6.69	15.71	16.08
RW-3	1/24/2003	22.03	6.02	16.01	0.24	6.26	15.95	16.13
RW-3	1/27/2003	22.03	5.57	16.46	0.08	5.65	16.44	16.50
RW-3	1/28/2003	22.03	5.55	16.48	0.07	5.62	16.46	16.52
RW-3	1/29/2003	22.03	5.44	16.59	0.06	5.50	16.58	16.62
RW-3	1/30/2003	22.03	5.56	16.47	0.06	5.62	16.46	16.50
RW-3	2/3/2003	22.03	5.75	16.28	0.10	5.85	16.26	16.33
RW-3	2/6/2003	22.85	6.44	16.41	0.12	6.56	16.38	16.47

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
RW-3	2/11/2003	22.85	6.81	16.04	0.32	7.13	15.96	16.20
RW-3	2/18/2003	22.85	7.29	15.56	0.88	8.17	15.34	16.00
RW-3	2/21/2003	22.85	7.19	15.66	0.75	7.94	15.47	16.04
RW-3	2/26/2003	22.85	6.73	16.12	0.31	7.04	16.04	16.28
RW-3	3/4/2003	22.85	6.83	16.02	0.34	7.17	15.94	16.19
RW-3	3/12/2003	22.85	7.38	15.47	0.06	7.44	15.46	15.50
RW-3	3/14/2003	22.85	7.21	15.64	0.07	7.28	15.62	15.68
RW-3	3/26/2003	22.85	6.52	16.33	0.01	6.53	16.33	16.34
RW-3	3/28/2003	22.85	--	--	--	7.09	15.76	15.76
RW-3	4/2/2003	22.85	--	--	--	7.05	15.80	15.80
RW-3	4/4/2003	22.85	--	--	--	7.26	15.59	15.59
RW-3	4/8/2003	22.85	--	--	--	6.90	15.95	15.95
RW-3	4/11/2003	22.85	--	--	--	7.51	15.34	15.34
RW-3	4/15/2003	22.85	--	--	--	6.67	16.18	16.18
RW-3	4/17/2003	22.85	--	--	--	7.61	15.24	15.24
RW-3	4/22/2003	22.85	--	--	--	7.61	15.24	15.24
RW-3	4/25/2003	22.85	--	--	--	7.22	15.63	15.63
RW-3	5/2/2003	22.85	8.21	14.64	0.25	8.46	14.58	14.77
RW-3	5/6/2003	22.85	8.51	14.34	0.24	8.75	14.28	14.46
RW-3	5/9/2003	22.85	8.71	14.14	0.12	8.83	14.11	14.20
RW-3	5/23/2003	22.85	9.74	13.11	0.03	9.77	13.10	13.13
RW-3	5/28/2003	22.85	8.75	14.10	0.01	8.76	14.10	14.11
RW-3	6/13/2003	22.85	9.19	13.66	0.02	9.21	13.66	13.67
RW-3	6/18/2003	22.85	9.16	13.69	0.06	9.22	13.68	13.72
RW-3	6/27/2003	22.85	--	--	--	9.50	13.35	13.35
RW-3	7/7/2003	22.85	10.05	12.80	0.06	10.11	12.79	12.83
RW-3	7/16/2003	22.85	10.02	12.83	0.01	10.03	12.83	12.84
RW-3	7/31/2003	22.85	10.18	12.67	0.11	10.29	12.64	12.73
RW-3	8/5/2003	22.85	--	--	--	Dry	NM	Dry
RW-3	8/11/2003	22.85	11.00	11.85	0.30	11.30	11.78	12.00
RW-3	8/22/2003	22.85	10.98	11.87	0.29	11.27	11.80	12.02
RW-3	8/26/2003	22.85	--	--	--	11.14	11.71	11.71
RW-3	9/2/2003	22.85	--	--	--	10.28	12.57	12.57
RW-3	9/9/2003	22.85	--	--	--	10.29	12.56	12.56
RW-3	9/19/2003	22.85	--	--	--	10.29	12.56	12.56
RW-3	10/14/2003	22.85	--	--	--	10.30	12.55	12.55
RW-3	11/20/2003	22.85	7.16	15.69	1.29	8.45	15.37	16.34
RW-3	12/3/2003	22.85	6.72	16.13	0.05	6.77	16.12	16.16
RW-3	1/19/2004	22.85	--	--	--	6.26	16.59	16.59
RW-3	2/24/2004	22.85	--	--	--	6.72	16.13	16.13
RW-3	3/15/2004	22.85	--	--	--	7.78	15.07	15.07
RW-3	4/19/2004	22.85	--	--	--	8.71	14.14	14.14
RW-3	5/17/2004	22.85	9.73	13.12	0.01	9.74	13.12	13.13
RW-3	6/22/2004	22.85	9.36	13.49	0.02	9.38	13.49	13.50
RW-3	8/18/2004	22.85	--	--	--	10.26	12.59	12.59
RW-3	9/21/2004	22.85	--	--	--	10.00	12.85	12.85
RW-3	10/19/2004	22.85	--	--	--	8.21	14.64	14.64
RW-3	11/23/2004	22.85	--	--	--	9.18	13.67	13.67
RW-3	12/21/2004	22.85	--	--	--	6.71	16.14	16.14
RW-3	1/13/2005	22.85	--	--	--	7.73	15.12	15.12
RW-3	4/28/2005	22.85	--	--	--	6.78	16.07	16.07
RW-3	6/1/2005	22.85	--	--	--	7.10	15.75	15.75
RW-3	6/29/2005	22.85	--	--	--	8.72	14.13	14.13
RW-3	7/20/2005	22.85	--	--	--	9.20	13.65	13.65
RW-3	8/22/2005	22.85	--	--	--	9.50	13.35	13.35
RW-3	9/12/2005	22.85	--	--	--	9.28	13.57	13.57
RW-3	10/12/2005	22.85	--	--	--	9.29	13.56	13.56
RW-3	11/21/2005	22.85	--	--	--	7.25	15.60	15.60
RW-3	12/27/2005	22.85	--	--	--	4.12	18.73	18.73
RW-3	1/30/2006	22.85	--	--	--	2.41	20.44	20.44
RW-3	2/16/2006	22.85	--	--	--	4.69	18.16	18.16
RW-3	3/13/2006	22.85	--	--	--	5.89	16.96	16.96
RW-3	4/18/2006	22.85	--	--	--	6.02	16.83	16.83
RW-3	5/12/2006	22.85	--	--	--	6.74	16.11	16.11
RW-3	6/9/2006	22.85	--	--	--	6.28	16.57	16.57

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
RW-3	7/13/2006	22.85	--	--	--	7.56	15.29	15.29
RW-3	8/16/2006	22.85	--	--	--	8.75	14.10	14.10
RW-3	9/19/2006	22.85	--	--	--	9.30	13.55	13.55
RW-3	10/13/2006	22.85	--	--	--	9.13	13.72	13.72
RW-3	11/20/2006	22.85	--	--	--	3.63	19.22	19.22
RW-3	12/8/2006	22.85	--	--	--	4.01	18.84	18.84
RW-3	1/19/2007	22.85	--	--	--	3.48	19.37	19.37
RW-3	2/19/2007	22.85	--	--	--	6.21	16.64	16.64
RW-3	3/15/2007	22.85	--	--	--	4.97	17.88	17.88
RW-3	4/16/2007	22.85	--	--	--	5.81	17.04	17.04
RW-3	5/14/2007	22.85	--	--	--	7.30	15.55	15.55
RW-3	6/29/2007	22.85	--	--	--	8.57	14.28	14.28
RW-3	7/20/2007	22.85	--	--	--	9.05	13.80	13.80
RW-3	8/21/2007	22.85	--	--	--	9.30	13.55	13.55
RW-3	9/10/2007	22.85	--	--	--	9.29	13.56	13.56
RW-3	10/22/2007	22.85	--	--	--	8.02	14.83	14.83
RW-3	11/28/2007	22.85	--	--	--	7.51	15.34	15.34
RW-3	12/13/2007	22.85	--	--	--	6.82	16.03	16.03
RW-3	1/21/2008	22.85	--	--	--	6.29	16.56	16.56
RW-3	2/24/2008	22.85	--	--	--	7.00	15.85	15.85
RW-3	3/24/2008	22.85	--	--	--	6.68	16.17	16.17
RW-3	8/25/2008	22.85	--	--	--	8.15	14.70	14.70
RW-3	2/18/2009	22.85	--	--	--	7.24	15.61	15.61
RW-3	8/25/2009	22.85	--	--	--	9.33	13.52	13.52
RW-3	3/22/2010	22.85	--	--	--	6.24	16.61	16.61
RW-3	8/23/2010	22.85	--	--	--	8.85	14.00	14.00
RW-3	2/7/2011	22.85	--	--	--	5.16	17.69	--
RW-3	5/27/2011	22.85	--	--	--	6.38	16.47	--
RW-3	8/8/2011	22.85	--	--	--	8.97	13.88	--
RW-3	11/14/2011	22.85	--	--	--	8.10	14.75	--
RW-3	2/20/2012	22.85	--	--	--	4.77	18.08	--
RW-3	8/22/2012	22.85	--	--	--	8.58	14.27	--
RW-3	11/5/2012	22.85	--	--	--	5.12	17.73	--
RW-3	1/28/2013	22.85	--	--	--	4.98	17.87	--
RW-3	5/9/2013	22.85	--	--	--	6.83	16.02	--
RW-3	8/19/2013	22.85	--	--	--	9.31	13.54	--
RW-3	11/25/2013	22.85	--	--	--	6.85	16.00	--
RW-3	2/14/2014	22.85	--	--	--	4.64	18.21	--
RW-3	5/5/2014	22.85	--	--	--	4.14	18.71	--
RW-3	8/19/2014	22.85	--	--	--	9.31	13.54	--
RW-3	11/21/2014	22.85	--	--	--	6.69	16.16	--
RW-3	9/16/2020	22.03	--	--	--	9.08	12.95	--
RW-4	11/20/2002	23.02	7.50	15.52	2.64	10.14	14.86	--
RW-4	11/21/2002	23.02	7.50	15.52	2.64	10.14	14.86	16.84
RW-4	11/22/2002	23.02	8.37	14.65	0.77	9.14	14.46	16.84
RW-4	11/24/2002	23.02	7.57	15.45	2.52	10.09	14.82	15.04
RW-4	1/3/2003	23.02	6.31	16.71	0.50	6.81	16.59	16.96
RW-4	1/6/2003	23.02	6.02	17.00	0.04	6.06	16.99	17.02
RW-4	1/7/2003	23.02	5.74	17.28	0.18	5.92	17.24	17.37
RW-4	1/8/2003	23.02	5.67	17.35	0.14	5.81	17.32	17.42
RW-4	1/9/2003	23.02	5.67	17.35	0.19	5.86	17.30	17.45
RW-4	1/10/2003	23.02	5.76	17.26	0.25	6.01	17.20	17.39
RW-4	1/13/2003	23.02	5.80	17.22	0.35	6.15	17.13	17.40
RW-4	1/14/2003	23.02	5.85	17.17	0.29	6.14	17.10	17.32
RW-4	1/15/2003	23.02	5.05	17.97	1.80	6.85	17.52	18.87
RW-4	1/16/2003	23.02	5.78	17.24	0.27	6.05	17.17	17.38
RW-4	1/17/2003	23.02	5.72	17.30	0.27	5.99	17.23	17.44
RW-4	1/20/2003	23.02	5.84	17.18	0.30	6.14	17.11	17.33
RW-4	1/22/2003	23.02	5.82	17.20	0.34	6.16	17.12	17.37
RW-4	1/23/2003	23.02	6.12	16.90	0.58	6.70	16.76	17.19
RW-4	1/24/2003	23.02	5.97	17.05	0.38	6.35	16.96	17.24
RW-4	1/27/2003	23.02	5.51	17.51	0.13	5.64	17.48	17.58
RW-4	1/28/2003	23.02	5.50	17.52	0.10	5.60	17.50	17.57
RW-4	1/29/2003	23.02	5.36	17.66	0.07	5.43	17.64	17.70

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
RW-4	1/30/2003	23.02	5.45	17.57	0.13	5.58	17.54	17.64
RW-4	2/3/2003	23.02	5.66	17.36	0.21	5.87	17.31	17.47
RW-4	2/6/2003	23.78	6.35	17.43	0.28	6.63	17.36	17.57
RW-4	2/11/2003	23.78	6.75	17.03	0.39	7.14	16.93	17.23
RW-4	2/18/2003	23.78	7.22	16.56	1.07	8.29	16.29	17.10
RW-4	2/21/2003	23.78	7.10	16.68	0.97	8.07	16.44	17.17
RW-4	2/26/2003	23.78	6.74	17.04	0.84	7.58	16.83	17.46
RW-4	3/4/2003	23.78	7.08	16.70	0.14	7.22	16.67	16.77
RW-4	3/12/2003	23.78	7.34	16.44	0.41	7.75	16.34	16.65
RW-4	3/14/2003	23.78	7.20	16.58	0.64	7.84	16.42	16.90
RW-4	3/26/2003	23.78	6.61	17.17	0.40	7.01	17.07	17.37
RW-4	3/28/2003	23.78	7.15	16.63	0.47	7.62	16.51	16.87
RW-4	4/2/2003	23.78	7.21	16.57	0.24	7.45	16.51	16.69
RW-4	4/4/2003	23.78	7.52	16.26	0.15	7.67	16.22	16.34
RW-4	4/8/2003	23.78	--	--	--	7.26	16.52	16.52
RW-4	4/11/2003	23.78	7.72	16.06	0.03	7.75	16.05	16.08
RW-4	4/15/2003	23.78	7.14	16.64	0.06	7.20	16.63	16.67
RW-4	4/17/2003	23.78	7.82	15.96	0.08	7.90	15.94	16.00
RW-4	4/22/2003	23.78	7.87	15.91	0.08	7.95	15.89	15.95
RW-4	4/25/2003	23.78	7.91	15.87	0.11	8.02	15.84	15.93
RW-4	5/2/2003	23.78	8.32	15.46	0.13	8.45	15.43	15.53
RW-4	5/6/2003	23.78	8.50	15.28	0.31	8.81	15.20	15.44
RW-4	5/9/2003	23.78	8.72	15.06	0.36	9.08	14.97	15.24
RW-4	5/23/2003	23.78	8.92	14.86	1.11	10.03	14.58	15.42
RW-4	5/28/2003	23.78	8.80	14.98	0.02	8.82	14.98	14.99
RW-4	6/13/2003	23.78	8.90	14.88	1.72	10.62	14.45	15.74
RW-4	6/18/2003	23.78	8.85	14.93	1.96	10.81	14.44	15.91
RW-4	6/27/2003	23.78	9.40	14.38	1.42	10.82	14.03	15.09
RW-4	7/7/2003	23.78	9.54	14.24	1.27	10.81	13.92	14.88
RW-4	7/16/2003	23.78	9.41	14.37	1.40	10.81	14.02	15.07
RW-4	7/31/2003	23.78	9.95	13.83	0.85	10.80	13.62	14.26
RW-4	8/5/2003	23.78	9.82	13.96	0.98	10.80	13.72	14.45
RW-4	8/11/2003	23.78	10.84	12.94	0.94	11.78	12.71	13.41
RW-4	8/22/2003	23.78	10.87	12.91	0.92	11.79	12.68	13.37
RW-4	8/26/2003	23.78	10.36	13.42	0.44	10.80	13.31	13.64
RW-4	9/2/2003	23.78	10.22	13.56	0.58	10.80	13.42	13.85
RW-4	9/9/2003	23.78	--	--	--	10.80	12.98	12.98
RW-4	9/19/2003	23.78	--	--	--	10.81	12.97	12.97
RW-4	10/14/2003	23.78	--	--	--	10.80	12.98	12.98
RW-4	11/20/2003	23.78	7.96	15.82	1.54	9.50	15.44	16.59
RW-4	12/3/2003	23.78	6.75	17.03	1.03	7.78	16.77	17.55
RW-4	1/19/2004	23.78	6.18	17.60	0.06	6.24	17.59	17.63
RW-4	2/24/2004	23.78	6.97	16.81	0.06	7.03	16.80	16.84
RW-4	3/15/2004	23.78	--	--	--	8.10	15.68	15.68
RW-4	4/19/2004	23.78	--	--	--	8.71	15.07	15.07
RW-4	5/17/2004	23.78	--	--	--	9.73	14.05	14.05
RW-4	6/22/2004	23.78	--	--	--	9.57	14.21	14.21
RW-4	8/18/2004	23.78	10.35	13.43	0.42	10.77	13.33	13.64
RW-4	9/21/2004	23.78	9.53	14.25	0.19	9.72	14.20	14.35
RW-4	10/19/2004	23.78	8.63	15.15	0.39	9.02	15.05	15.35
RW-4	11/23/2004	23.78	8.94	14.84	0.05	8.99	14.83	14.87
RW-4	12/21/2004	23.78	6.68	17.10	0.08	6.76	17.08	17.14
RW-4	1/13/2005	23.78	--	--	--	7.74	16.04	16.04
RW-4	4/28/2005	23.78	--	--	--	6.77	17.01	17.01
RW-4	6/1/2005	23.78	--	--	--	7.02	16.76	16.76
RW-4	6/29/2005	23.78			Not Monitored			NM
RW-4	7/20/2005	23.78			Not Monitored			NM
RW-4	8/22/2005	23.78	--	--	--	9.50	14.28	11.18
RW-4	9/12/2005	23.78	--	--	--	10.31	13.47	13.47
RW-4	10/12/2005	23.78	10.69	13.09	0.13	10.82	13.06	13.16
RW-4	11/21/2005	23.78	--	--	--	8.40	15.38	15.38
RW-4	12/27/2005	23.78	--	--	--	5.14	18.64	18.64
RW-4	1/30/2006	23.78	--	--	--	3.40	20.38	20.38
RW-4	2/16/2006	23.78	--	--	--	5.65	18.13	18.13
RW-4	3/13/2006	23.78	--	--	--	6.81	16.97	16.97

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
RW-4	4/18/2006	23.78	--	--	--	6.95	16.83	16.83
RW-4	5/12/2006	23.78	--	--	--	7.69	16.09	16.09
RW-4	6/9/2006	23.78	--	--	--	7.25	16.53	16.53
RW-4	7/13/2006	23.78	--	--	--	8.56	15.22	15.22
RW-4	8/16/2006	23.78	--	--	--	9.70	14.08	14.08
RW-4	9/19/2006	23.78	--	--	--	10.30	13.48	13.48
RW-4	10/13/2006	23.78	--	--	--	10.05	13.73	13.73
RW-4	11/20/2006	23.78	--	--	--	4.64	19.14	19.14
RW-4	12/8/2006	23.78	--	--	--	5.00	18.78	18.78
RW-4	1/19/2007	23.78	--	--	--	4.47	19.31	19.31
RW-4	2/19/2007	23.78	--	--	--	7.16	16.62	16.62
RW-4	3/15/2007	23.78	--	--	--	5.91	17.87	17.87
RW-4	4/16/2007	23.78	--	--	--	6.75	17.03	17.03
RW-4	5/14/2007	23.78	--	--	--	8.22	15.56	15.56
RW-4	6/29/2007	23.78	--	--	--	9.54	14.24	14.24
RW-4	7/20/2007	23.78	--	--	--	10.02	13.76	13.76
RW-4	8/21/2007	23.78	--	--	--	10.72	13.06	13.06
RW-4	9/10/2007	23.78	--	--	--	10.71	13.07	13.07
RW-4	10/22/2007	23.78	--	--	--	8.88	14.90	14.90
RW-4	11/28/2007	23.78			Not Monitored			NM
RW-4	12/13/2007	23.78	--	--	--	7.22	16.56	16.56
RW-4	1/21/2008	23.78	--	--	--	7.22	16.56	16.56
RW-4	2/24/2008	23.78	--	--	--	7.91	15.87	15.87
RW-4	3/24/2008	23.78	--	--	--	7.69	16.09	16.09
RW-4	8/25/2008	23.78	--	--	--	9.18	14.60	14.60
RW-4	2/18/2009	23.78	--	--	--	8.17	15.61	15.61
RW-4	8/25/2009	23.78	--	--	--	10.85	12.93	12.93
RW-4	3/22/2010	23.78	--	--	--	7.17	16.61	16.61
RW-4	8/23/2010	23.78	--	--	--	9.89	13.89	13.89
RW-4	2/7/2011	23.78	--	--	--	6.11	17.67	--
RW-4	5/27/2011	23.78			Not Monitored			
RW-4	8/8/2011	23.78	--	--	--	9.85	13.93	--
RW-4	11/14/2011	23.78	--	--	--	9.06	14.72	--
RW-4	2/20/2012	23.78	--	--	--	5.12	18.66	--
RW-4	8/22/2012	23.78	--	--	--	9.51	14.27	--
RW-4	11/5/2012	23.78	--	--	--	6.07	17.71	--
RW-4	1/28/2013	23.78	--	--	--	5.94	17.84	--
RW-4	5/9/2013	23.78	--	--	--	7.77	16.01	--
RW-4	8/19/2013	23.78	--	--	--	10.37	13.41	--
RW-4	11/25/2013	23.78	--	--	--	7.76	16.02	--
RW-4	2/14/2014	23.78	--	--	--	5.57	18.21	--
RW-4	5/5/2014	23.78	--	--	--	5.08	18.70	--
RW-4	8/19/2014	23.78	--	--	--	10.29	13.49	--
RW-4	11/21/2014	23.78	--	--	--	7.67	16.11	--
RW-4	9/16/2020	23.02	--	--	--	9.03	13.99	--
RW-5	11/20/2002	23.70	8.65	15.05	0.02	8.67	15.05	--
RW-5	11/21/2002	23.70	8.30	15.40	0.10	8.40	15.38	15.06
RW-5	11/22/2002	23.70	8.46	15.24	0.06	8.52	15.23	15.45
RW-5	11/24/2002	23.70	8.63	15.07	0.28	8.91	15.00	15.27
RW-5	1/2/2003	23.70	6.87	16.83	0.04	6.91	16.82	16.85
RW-5	1/3/2003	23.70	6.77	16.93	0.03	6.80	16.92	16.95
RW-5	1/6/2003	23.70	6.46	17.24	0.04	6.50	17.23	17.26
RW-5	1/7/2003	23.70	6.36	17.34	0.06	6.42	17.33	17.37
RW-5	1/8/2003	23.70	6.13	17.57	0.03	6.16	17.56	17.59
RW-5	1/9/2003	23.70	6.25	17.45	0.03	6.28	17.44	17.47
RW-5	1/10/2003	23.70	6.43	17.27	0.04	6.47	17.26	17.29
RW-5	1/13/2003	23.70	6.48	17.22	0.03	6.51	17.21	17.24
RW-5	1/14/2003	23.70	6.44	17.26	0.05	6.49	17.25	17.29
RW-5	1/15/2003	23.70	6.37	17.33	0.04	6.41	17.32	17.35
RW-5	1/16/2003	23.70	6.40	17.30	0.02	6.42	17.30	17.31
RW-5	1/17/2003	23.70	6.37	17.33	0.04	6.41	17.32	17.35
RW-5	1/20/2003	23.70	6.57	17.13	0.05	6.62	17.12	17.16
RW-5	1/22/2003	23.70	6.60	17.10	0.08	6.68	17.08	17.14
RW-5	1/23/2003	23.70	6.83	16.87	0.07	6.90	16.85	16.91

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
RW-5	1/24/2003	23.70	6.69	17.01	0.03	6.72	17.00	17.03
RW-5	1/27/2003	23.70	5.97	17.73	0.06	6.03	17.72	17.76
RW-5	1/28/2003	23.70	5.95	17.75	0.09	6.04	17.73	17.80
RW-5	1/29/2003	23.70	5.82	17.88	0.12	5.94	17.85	17.94
RW-5	1/30/2003	23.70	5.90	17.80	0.10	6.00	17.78	17.85
RW-5	2/3/2003	23.70	6.34	17.36	0.07	6.41	17.34	17.40
RW-5	2/6/2003	24.44	7.12	17.32	0.06	7.18	17.31	17.35
RW-5	2/11/2003	24.44	7.63	16.81	0.07	7.70	16.79	16.85
RW-5	2/18/2003	24.44	8.11	16.33	0.14	8.25	16.30	16.40
RW-5	2/21/2003	24.44	7.99	16.45	0.03	8.02	16.44	16.47
RW-5	2/26/2003	24.44	7.74	16.70	0.01	7.75	16.70	16.71
RW-5	3/4/2003	24.44	--	--	--	7.59	16.85	16.85
RW-5	3/12/2003	24.44	8.04	16.40	0.01	8.05	16.40	16.41
RW-5	3/14/2003	24.44	7.84	16.60	0.01	7.85	16.60	16.61
RW-5	3/26/2003	24.44	--	--	--	7.19	17.25	17.25
RW-5	3/28/2003	24.44	--	--	--	7.71	16.73	16.73
RW-5	4/2/2003	24.44	--	--	--	7.85	16.59	16.59
RW-5	4/4/2003	24.44	--	--	--	8.16	16.28	16.28
RW-5	4/8/2003	24.44	7.71	16.73	0.00	7.72	16.73	16.73
RW-5	4/11/2003	24.44	--	--	--	7.78	16.66	16.66
RW-5	4/15/2003	24.44	7.44	17.00	0.01	7.45	17.00	17.01
RW-5	4/17/2003	24.44	--	--	--	7.91	16.53	16.53
RW-5	4/22/2003	24.44	--	--	--	7.75	16.69	16.69
RW-5	4/25/2003	24.44	--	--	--	7.84	16.60	16.60
RW-5	5/2/2003	24.44	--	--	--	8.78	15.66	15.66
RW-5	5/6/2003	24.44	9.05	15.39	0.01	9.06	15.39	15.40
RW-5	5/9/2003	24.44	9.06	15.38	0.05	9.11	15.37	15.41
RW-5	5/23/2003	24.44	9.08	15.36	0.01	9.09	15.36	15.37
RW-5	5/28/2003	24.44	9.27	15.17	0.01	9.28	15.17	15.18
RW-5	6/13/2003	24.44	9.85	14.59	0.06	9.91	14.58	14.62
RW-5	6/18/2003	24.44	9.81	14.63	0.08	9.89	14.61	14.67
RW-5	6/27/2003	24.44	9.26	15.18	0.22	9.48	15.13	15.29
RW-5	7/7/2003	24.44	10.51	13.93	0.19	10.70	13.88	14.03
RW-5	7/16/2003	24.44	10.29	14.15	0.16	10.45	14.11	14.23
RW-5	7/31/2003	24.44	--	--	--	10.68	13.76	13.76
RW-5	8/5/2003	24.44	--	--	--	10.68	13.76	13.76
RW-5	8/11/2003	24.44	--	--	--	11.68	12.76	12.76
RW-5	8/22/2003	24.44	11.57	12.87	0.08	11.65	12.85	12.91
RW-5	8/26/2003	24.44	--	--	--	10.68	13.76	13.76
RW-5	9/2/2003	24.44	--	--	--	10.67	13.77	13.77
RW-5	9/9/2003	24.44	--	--	--	10.68	13.76	13.76
RW-5	9/19/2003	24.44	--	--	--	10.68	13.76	13.76
RW-5	10/14/2003	24.44	--	--	--	10.65	13.79	13.79
RW-5	11/20/2003	24.44	--	--	--	8.20	16.24	16.24
RW-5	12/3/2003	24.44	--	--	--	7.15	17.29	17.29
RW-5	1/19/2004	24.44	--	--	--	6.71	17.73	17.73
RW-5	2/24/2004	24.44	--	--	--	7.68	16.76	16.76
RW-5	3/15/2004	24.44	--	--	--	8.58	15.86	15.86
RW-5	4/19/2004	24.44	--	--	--	9.47	14.97	14.97
RW-5	5/17/2004	24.44	--	--	--	10.28	14.16	14.16
RW-5	6/22/2004	24.44	--	--	--	9.76	14.68	14.68
RW-5	8/18/2004	24.44	10.69	13.75	0.01	10.70	13.75	13.76
RW-5	9/21/2004	24.44	--	--	--	9.35	15.09	15.09
RW-5	10/19/2004	24.44	--	--	--	8.55	15.89	15.89
RW-5	11/23/2004	24.44	--	--	--	8.94	15.50	15.50
RW-5	12/21/2004	24.44	--	--	--	7.48	16.96	16.96
RW-5	1/13/2005	24.44	--	--	--	8.38	16.06	16.06
RW-5	4/28/2005	24.44	--	--	--	7.78	16.66	16.66
RW-5	6/1/2005	24.44	--	--	--	8.08	16.36	16.36
RW-5	6/29/2005	24.44	--	--	--	9.28	15.16	15.16
RW-5	7/20/2005	24.44			Not Monitored			NM
RW-5	8/22/2005	24.44	--	--	--	10.45	13.99	13.99
RW-5	5/27/2011	24.44			Not Monitored			
RWx-5	9/12/2005	24.97	--	--	--	13.43	11.54	11.54

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
RWx-5	10/12/2005	24.97	--	--	--	13.32	11.65	11.65
RWx-5	11/21/2005	24.97	10.88	14.09	0.03	10.91	14.08	14.11
RWx-5	12/27/2005	24.97	8.39	16.58	0.21	8.60	16.53	16.69
RWx-5	1/30/2006	24.97	7.85	17.12	0.01	7.86	17.12	17.13
RWx-5	2/16/2006	24.97	7.77	17.20	0.21	7.98	17.15	17.31
RWx-5	3/13/2006	24.97	7.74	17.23	0.07	7.81	17.21	17.27
RWx-5	4/18/2006	24.97	8.95	16.02	0.23	9.18	15.96	16.14
RWx-5	5/12/2006	24.97	9.33	15.64	0.13	9.46	15.61	15.71
RWx-5	6/9/2006	24.97	8.87	16.10	0.03	8.90	16.09	16.12
RWx-5	7/13/2006	24.97	10.05	14.92	0.25	10.30	14.86	15.05
RWx-5	8/16/2006	24.97	11.10	13.87	0.27	11.37	13.80	14.01
RWx-5	9/19/2006	24.97	--	--	--	11.67	13.30	13.30
RWx-5	10/13/2006	24.97	11.45	13.52	0.15	11.60	13.48	13.60
RWx-5	11/20/2006	24.97	--	--	--	6.86	18.11	18.11
RWx-5	12/8/2006	24.97	--	--	--	7.25	17.72	17.72
RWx-5	1/19/2007	24.97	--	--	--	6.60	18.37	18.37
RWx-5	2/19/2007	24.97	--	--	--	8.90	16.07	16.07
RWx-5	3/15/2007	24.97	--	--	--	7.77	17.20	17.20
RWx-5	4/16/2007	24.97	--	--	--	8.35	16.62	16.62
RWx-5	5/14/2007	24.97	--	--	--	9.77	15.20	15.20
RWx-5	6/29/2007	24.97	--	--	--	10.92	14.05	14.05
RWx-5	7/20/2007	24.97	--	--	--	11.37	13.60	13.60
RWx-5	8/21/2007	24.97	--	--	--	12.05	12.92	12.92
RWx-5	9/10/2007	24.97	12.10	--	--	12.11	12.86	12.86
RWx-5	10/22/2007	24.97	--	--	--	10.52	14.45	14.45
RWx-5	11/28/2007	24.97	--	--	--	9.95	15.02	15.02
RWx-5	12/13/2007	24.97	--	--	--	8.71	16.26	16.26
RWx-5	1/21/2008	24.97	--	--	--	8.75	16.22	16.22
RWx-5	2/24/2008	24.97	--	--	--	12.21	12.76	12.76
RWx-5	3/24/2008	24.97	--	--	--	9.36	15.61	15.61
RWx-5	8/25/2008	24.97	--	--	--	11.17	13.80	13.80
RWx-5	2/18/2009	24.97	--	--	--	9.92	15.05	15.05
RWx-5	8/25/2009	24.97	--	--	--	12.58	12.39	12.39
RWx-5	3/22/2010	24.97	--	--	--	9.02	15.95	15.95
RWx-5	8/23/2010	24.97	--	--	--	11.57	13.40	13.40
RWx-5	2/7/2011	24.97	--	--	--	8.15	16.82	--
RWx-5	5/27/2011	24.97	--	--	--	9.16	15.81	--
RWx-5	8/8/2011	24.97	--	--	--	11.63	13.34	--
RWx-5	11/14/2011	24.97	--	--	--	10.56	14.41	--
RWx-5	2/20/2012	24.97	--	--	--	8.21	16.76	--
RWx-5	8/22/2012	24.97	--	--	--	11.25	13.72	--
RWx-5	11/5/2012	24.97	--	--	--	8.52	16.45	--
RWx-5	1/28/2013	24.97	--	--	--	8.07	16.90	--
RWx-5	5/9/2013	24.97	--	--	--	10.61	14.36	--
RWx-5	8/19/2013	24.97	--	--	--	12.71	12.26	--
RWx-5	11/25/2013	24.97	--	--	--	9.12	15.85	--
RWx-5	2/14/2014	24.97	--	--	--	6.71	18.26	--
RWx-5	5/5/2014	24.97	--	--	--	6.28	18.69	--
RWx-5	8/19/2014	24.97	--	--	--	11.97	13.00	--
RWx-5	11/21/2014	24.97	--	--	--	9.00	15.97	--
RWX-5	9/1/2022	24.97	--	--	--	12.20	12.77	
RWX-5	2/20/2023	24.97	--	--	--	6.75	18.22	
RWX-5	8/14/2023	24.97	--	--	--	11.92	13.05	
RW-6	11/20/2002	23.43	8.05	15.38	2.05	10.10	14.87	--
RW-6	11/21/2002	23.43	8.40	15.03	0.15	8.55	14.99	16.41
RW-6	11/22/2002	23.43	8.45	14.98	0.24	8.69	14.92	15.11
RW-6	11/24/2002	23.43	8.65	14.78	0.33	8.98	14.70	15.10
RW-6	1/2/2003	23.43	6.70	16.73	0.87	7.57	16.51	17.17
RW-6	1/7/2003	23.43	6.50	16.93	0.26	6.76	16.87	17.06
RW-6	1/8/2003	23.43	6.09	17.34	0.51	6.60	17.21	17.60
RW-6	1/9/2003	23.43	6.28	17.15	0.38	6.66	17.06	17.34
RW-6	1/10/2003	23.43	6.42	17.01	0.23	6.65	16.95	17.13
RW-6	1/13/2003	23.43	8.16	15.27	0.07	8.23	15.25	15.31
RW-6	1/14/2003	23.43	6.73	16.70	0.20	6.93	16.65	16.80

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
RW-6	1/15/2003	23.43	6.30	17.13	0.60	6.90	16.98	17.43
RW-6	1/16/2003	23.43	6.28	17.15	0.65	6.93	16.99	17.48
RW-6	1/17/2003	23.43	6.29	17.14	0.00	6.29	17.14	17.14
RW-6	1/20/2003	23.43	6.31	17.12	0.63	6.94	16.96	17.44
RW-6	1/22/2003	23.43	6.41	17.02	0.75	7.16	16.83	17.40
RW-6	1/23/2003	23.43	6.60	16.83	0.80	7.40	16.63	17.23
RW-6	1/24/2003	23.43	6.45	16.98	0.76	7.21	16.79	17.36
RW-6	1/27/2003	23.43	5.82	17.61	0.62	6.44	17.46	17.92
RW-6	1/28/2003	23.43	5.90	17.53	0.39	6.29	17.43	17.73
RW-6	1/29/2003	23.43	5.81	17.62	0.35	6.16	17.53	17.80
RW-6	1/30/2003	23.43	5.92	17.51	0.28	6.20	17.44	17.65
RW-6	2/3/2003	23.43	6.25	17.18	0.19	6.44	17.13	17.28
RW-6	2/6/2003	24.18	6.96	17.22	0.18	7.14	17.18	17.31
RW-6	2/11/2003	24.18	7.44	16.74	0.31	7.75	16.66	16.90
RW-6	2/18/2003	24.18	7.90	16.28	0.51	8.41	16.15	16.54
RW-6	2/21/2003	24.18	7.86	16.32	0.47	8.33	16.20	16.56
RW-6	2/26/2003	24.18	7.76	16.42	0.01	7.77	16.42	16.43
RW-6	3/4/2003	24.18	--	--	--	7.46	16.72	16.72
RW-6	3/12/2003	24.18	8.01	16.17	0.01	8.02	16.17	16.18
RW-6	3/14/2003	24.18	--	--	--	7.81	16.37	16.37
RW-6	3/26/2003	24.18	--	--	--	7.02	17.16	17.16
RW-6	3/28/2003	24.18	--	--	--	7.62	16.56	16.56
RW-6	4/2/2003	24.18	--	--	--	7.74	16.44	16.44
RW-6	4/4/2003	24.18	--	--	--	8.07	16.11	16.11
RW-6	4/8/2003	24.18	--	--	--	7.69	16.49	16.49
RW-6	4/11/2003	24.18	7.61	16.57	0.01	7.62	16.57	16.58
RW-6	4/15/2003	24.18	--	--	--	7.29	16.89	16.89
RW-6	4/17/2003	24.18	7.78	16.40	0.01	7.79	16.40	16.41
RW-6	4/22/2003	24.18	--	--	--	7.81	16.37	16.37
RW-6	4/25/2003	24.18	--	--	--	7.75	16.43	16.43
RW-6	5/2/2003	24.18	--	--	--	8.66	15.52	15.52
RW-6	5/6/2003	24.18	8.84	15.34	0.28	9.12	15.27	15.48
RW-6	5/9/2003	24.18	8.82	15.36	0.43	9.25	15.25	15.58
RW-6	5/23/2003	24.18	8.85	15.33	0.86	9.71	15.12	15.76
RW-6	5/28/2003	24.18	8.93	15.25	1.08	10.01	14.98	15.79
RW-6	6/13/2003	24.18	9.28	14.90	0.81	10.09	14.70	15.31
RW-6	6/18/2003	24.18	9.22	14.96	1.53	10.75	14.58	15.73
RW-6	6/27/2003	24.18	9.60	14.58	1.22	10.82	14.28	15.19
RW-6	7/7/2003	24.18	9.90	14.28	0.91	10.81	14.05	14.74
RW-6	7/16/2003	24.18	9.68	14.50	1.08	10.76	14.23	15.04
RW-6	7/31/2003	24.18	10.34	13.84	0.42	10.76	13.74	14.05
RW-6	8/5/2003	24.18	10.30	13.88	0.45	10.75	13.77	14.11
RW-6	8/11/2003	24.18	11.35	12.83	0.39	11.74	12.73	13.03
RW-6	8/22/2003	24.18	11.10	13.08	0.64	11.74	12.92	13.40
RW-6	8/26/2003	24.18	10.71	13.47	0.05	10.76	13.46	13.50
RW-6	9/2/2003	24.18	10.61	13.57	0.14	10.75	13.54	13.64
RW-6	9/9/2003	24.18	--	--	--	10.76	13.42	13.42
RW-6	9/19/2003	24.18	--	--	--	10.76	13.42	13.42
RW-6	10/14/2003	24.18	--	--	--	10.75	13.43	13.43
RW-6	11/20/2003	24.18	--	--	--	8.50	15.68	15.68
RW-6	12/3/2003	24.18	--	--	--	7.08	17.10	17.10
RW-6	1/19/2004	24.18	--	--	--	6.62	17.56	17.56
RW-6	2/24/2004	24.18	--	--	--	7.58	16.60	16.60
RW-6	3/15/2004	24.18	--	--	--	8.57	15.61	15.61
RW-6	4/19/2004	24.18	--	--	--	9.36	14.82	14.82
RW-6	5/17/2004	24.18	--	--	--	10.15	14.03	14.03
RW-6	6/22/2004	24.18	--	--	--	9.91	14.27	14.27
RW-6	8/18/2004	24.18	10.72	13.46	0.01	10.73	13.46	13.47
RW-6	9/21/2004	24.18	--	--	--	9.73	14.45	14.45
RW-6	10/19/2004	24.18	--	--	--	8.83	15.35	15.35
RW-6	11/23/2004	24.18	--	--	--	8.86	15.32	15.32
RW-6	12/21/2004	24.18	--	--	--	7.33	16.85	16.85
RW-6	1/13/2005	24.18	--	--	--	8.22	15.96	15.96
RW-6	4/28/2005	24.18	--	--	--	7.65	16.53	16.53
RW-6	6/1/2005	24.18	--	--	--	7.95	16.23	16.23

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
RW-6	6/29/2005	24.18	--	--	--	9.21	14.97	14.97
RW-6	7/20/2005	24.18	--	--	--	9.81	14.37	14.37
RW-6	8/22/2005	24.18	--	--	--	10.20	13.98	13.98
RW-6	9/12/2005	24.18	--	--	--	10.77	13.41	13.41
RW-6	10/12/2005	24.18	--	--	--	10.77	13.41	13.41
RW-6	11/21/2005	24.18	--	--	--	9.96	14.22	14.22
RW-6	12/27/2005	24.18	--	--	--	7.45	16.73	16.73
RW-6	1/30/2006	24.18	--	--	--	4.72	19.46	19.46
RW-6	2/16/2006	24.18	--	--	--	6.86	17.32	17.32
RW-6	3/13/2006	24.18	--	--	--	7.82	16.36	16.36
RW-6	4/18/2006	24.18	--	--	--	8.04	16.14	16.14
RW-6	5/12/2006	24.18	--	--	--	8.52	15.66	15.66
RW-6	6/9/2006	24.18	--	--	--	8.10	16.08	16.08
RW-6	7/13/2006	24.18	--	--	--	9.26	14.92	14.92
RW-6	8/16/2006	24.18	--	--	--	10.25	13.93	13.93
RW-6	9/19/2006	24.18	--	--	--	10.77	13.41	13.41
RW-6	10/13/2006	24.18	--	--	--	10.56	13.62	13.62
RW-6	11/20/2006	24.18	--	--	--	6.05	18.13	18.13
RW-6	12/8/2006	24.18	--	--	--	6.39	17.79	17.79
RW-6	1/19/2007	24.18	--	--	--	5.68	18.50	18.50
RW-6	2/19/2007	24.18	--	--	--	7.95	16.23	16.23
RW-6	3/15/2007	24.18	--	--	--	6.96	17.22	17.22
RW-6	4/16/2007	24.18	--	--	--	7.61	16.57	16.57
RW-6	5/14/2007	24.18	--	--	--	8.90	15.28	15.28
RW-6	6/29/2007	24.18	--	--	--	10.10	14.08	14.08
RW-6	7/20/2007	24.18	--	--	--	10.53	13.65	13.65
RW-6	8/21/2007	24.18	--	--	--	10.75	13.43	13.43
RW-6	9/10/2007	24.18	--	--	--	10.76	13.42	13.42
RW-6	10/22/2007	24.18	--	--	--	9.22	14.96	14.96
RW-6	11/28/2007	24.18	--	--	--	8.94	15.24	15.24
RW-6	12/13/2007	24.18	--	--	--	7.47	16.71	16.71
RW-6	1/21/2008	24.18	--	--	--	7.79	16.39	16.39
RW-6	2/24/2008	24.18	--	--	--	10.61	13.57	13.57
RW-6	3/24/2008	24.18	--	--	--	8.45	15.73	15.73
RW-6	8/25/2008	24.18	--	--	--	9.80	14.38	14.38
RW-6	2/18/2009	24.18	--	--	--	8.85	15.33	15.33
RW-6	8/25/2009	24.18	--	--	--	10.80	13.38	13.38
RW-6	3/22/2010	24.18	--	--	--	8.19	15.99	15.99
RW-6	8/23/2010	24.18	--	--	--	10.20	13.98	13.98
RW-6	2/7/2011	24.18	--	--	--	7.25	16.93	--
RW-6	5/27/2011	24.18			Not Monitored			
RW-6	8/8/2011	24.18	--	--	--	10.31	13.87	--
RW-6	11/14/2011	24.18	--	--	--	9.56	14.62	--
RW-6	2/20/2012	24.18	--	--	--	7.19	16.99	--
RW-6	8/22/2012	24.18	--	--	--	10.07	14.11	--
RW-6	11/5/2012	24.18	--	--	--	7.63	16.55	--
RW-6	1/28/2013	24.18	--	--	--	7.16	17.02	--
RW-6	5/9/2013	24.18	--	--	--	8.22	15.96	--
RW-6	8/19/2013	24.18	--	--	--	10.80	13.38	--
RW-6	11/25/2013	24.18	--	--	--	8.32	15.86	--
RW-6	11/25/2013	24.18	--	--	--	8.32	15.86	--
RW-6	2/14/2014	24.18	--	--	--	6.76	17.42	--
RW-6	5/5/2014	24.18	--	--	--	5.99	18.19	--
RW-6	8/19/2014	24.18	--	--	--	10.57	13.61	--
RW-6	11/21/2014	24.18	--	--	--	5.54	18.64	--
RW-7	11/20/2002	23.01	7.65	15.36	2.46	10.11	14.75	--
RW-7	11/21/2002	23.01	7.60	15.41	2.51	10.11	14.78	16.59
RW-7	11/22/2002	23.01	8.03	14.98	1.75	9.78	14.54	16.67
RW-7	11/24/2002	23.01	8.23	14.78	1.26	9.49	14.47	15.86
RW-7	1/2/2003	23.01	6.44	16.57	0.40	6.84	16.47	16.77
RW-7	1/3/2003	23.01	6.28	16.73	0.40	6.68	16.63	16.93
RW-7	1/6/2003	23.01	5.93	17.08	0.12	6.05	17.05	17.14
RW-7	1/7/2003	23.01	5.84	17.17	0.20	6.04	17.12	17.27
RW-7	1/8/2003	23.01	5.66	17.35	0.20	5.86	17.30	17.45

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
RW-7	1/9/2003	23.01	5.72	17.29	0.33	6.05	17.21	17.46
RW-7	1/10/2003	23.01	5.90	17.11	0.25	6.15	17.05	17.24
RW-7	1/13/2003	23.01	5.98	17.03	0.37	6.35	16.94	17.22
RW-7	1/14/2003	23.01	5.97	17.04	0.27	6.24	16.97	17.18
RW-7	1/15/2003	23.01	5.95	17.06	0.30	6.25	16.99	17.21
RW-7	1/16/2003	23.01	5.84	17.17	0.41	6.25	17.07	17.38
RW-7	1/17/2003	23.01	5.85	17.16	0.35	6.20	17.07	17.34
RW-7	1/20/2003	23.01	6.02	16.99	0.53	6.55	16.86	17.26
RW-7	1/22/2003	23.01	6.11	16.90	0.80	6.91	16.70	17.30
RW-7	1/23/2003	23.01	6.25	16.76	1.05	7.30	16.50	17.29
RW-7	1/24/2003	23.01	6.16	16.85	1.03	7.19	16.59	17.37
RW-7	1/27/2003	23.01	5.60	17.41	0.58	6.18	17.27	17.70
RW-7	1/28/2003	23.01	5.65	17.36	0.63	6.28	17.20	17.68
RW-7	1/29/2003	23.01	5.55	17.46	0.65	6.20	17.30	17.79
RW-7	1/30/2003	23.01	5.65	17.36	0.67	6.32	17.19	17.70
RW-7	2/3/2003	23.01	5.91	17.10	0.76	6.67	16.91	17.48
RW-7	2/6/2003	23.78	6.55	17.23	0.79	7.34	17.03	17.63
RW-7	2/11/2003	23.78	6.99	16.79	1.08	8.07	16.52	17.33
RW-7	2/21/2003	23.78	7.42	16.36	0.99	8.41	16.11	16.86
RW-7	2/26/2003	23.78	7.24	16.54	0.04	7.28	16.53	16.56
RW-7	3/4/2003	23.78	--	--	--	6.96	16.82	16.82
RW-7	3/12/2003	23.01	Trace	--	--	7.71	15.30	15.30
RW-7	3/14/2003	23.01	--	--	--	7.51	15.50	15.50
RW-7	3/26/2003	23.01	--	--	--	6.68	16.33	16.33
RW-7	3/28/2003	23.01	--	--	--	7.25	15.76	15.76
RW-7	4/2/2003	23.01	--	--	--	7.42	15.59	15.59
RW-7	4/4/2003	23.01	--	--	--	7.64	15.37	15.37
RW-7	4/8/2003	23.01	--	--	--	7.22	15.79	15.79
RW-7	4/11/2003	23.01	--	--	--	7.16	15.85	15.85
RW-7	4/15/2003	23.01	--	--	--	6.81	16.20	16.20
RW-7	4/17/2003	23.01	--	--	--	7.38	15.63	15.63
RW-7	4/22/2003	23.01	--	--	--	7.34	15.67	15.67
RW-7	4/25/2003	23.01	--	--	--	7.21	15.80	15.80
RW-7	5/2/2003	23.01	8.30	14.71	0.03	8.33	14.70	14.73
RW-7	5/6/2003	23.01	8.52	14.49	0.08	8.60	14.47	14.53
RW-7	5/9/2003	23.01	8.54	14.47	0.03	8.57	14.46	14.49
RW-7	5/23/2003	23.01	8.55	14.46	1.03	9.58	14.20	14.98
RW-7	5/28/2003	23.01	8.57	14.44	1.55	10.12	14.05	15.22
RW-7	6/13/2003	23.01	8.92	14.09	1.64	10.56	13.68	14.91
RW-7	6/18/2003	23.01	8.88	14.13	1.87	10.75	13.66	15.07
RW-7	6/27/2003	23.01	9.26	13.75	1.55	10.81	13.36	14.53
RW-7	7/7/2003	23.01	9.54	13.47	1.21	10.75	13.17	14.08
RW-7	7/16/2003	23.01	9.42	13.59	1.30	10.72	13.27	14.24
RW-7	7/31/2003	23.01	9.98	13.03	0.76	10.74	12.84	13.41
RW-7	8/5/2003	23.01	10.88	12.13	0.74	11.62	11.95	12.50
RW-7	8/11/2003	23.01	11.00	12.01	0.69	11.69	11.84	12.36
RW-7	8/22/2003	23.01	10.70	12.31	1.01	11.71	12.06	12.82
RW-7	8/26/2003	23.01	11.28	11.73	0.37	11.65	11.64	11.92
RW-7	9/2/2003	23.01	10.36	12.65	0.36	10.72	12.56	12.83
RW-7	9/9/2003	23.01	10.75	12.26	0.01	10.76	12.26	12.27
RW-7	9/19/2003	23.01	--	--	--	10.76	12.25	12.25
RW-7	10/14/2003	23.01	--	--	--	10.77	12.24	12.24
RW-7	11/20/2003	23.01	--	--	--	8.24	14.77	14.77
RW-7	12/3/2003	23.01	--	--	--	6.79	16.22	16.22
RW-7	1/19/2004	23.01	--	--	--	6.31	16.70	16.70
RW-7	2/24/2004	23.01	--	--	--	7.11	15.90	15.90
RW-7	3/15/2004	23.01	--	--	--	8.20	14.81	14.81
RW-7	4/19/2004	23.01	--	--	--	8.85	14.16	14.16
RW-7	5/17/2004	23.01	--	--	--	9.79	13.22	13.22
RW-7	6/22/2004	23.01	--	--	--	9.57	13.44	13.44
RW-7	8/18/2004	23.01	10.71	12.30	0.01	10.72	12.30	12.31
RW-7	9/21/2004	23.01	--	--	--	10.45	12.56	12.56
RW-7	10/19/2004	23.01	--	--	--	8.73	14.28	14.28
RW-7	11/23/2004	23.01	--	--	--	9.60	13.41	13.41
RW-7	12/21/2004	23.01	--	--	--	7.06	15.95	15.95

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
RW-7	1/13/2005	23.01	--	--	--	7.93	15.08	15.08
RW-7	4/28/2005	23.01	--	--	--	7.37	15.64	15.64
RW-7	6/1/2005	23.01	--	--	--	7.67	15.34	15.34
RW-7	6/29/2005	23.01	--	--	--	9.05	13.96	13.96
RW-7	7/20/2005	23.01	--	--	--	9.61	13.40	13.40
RW-7	8/22/2005	23.01	--	--	--	9.88	13.13	13.13
RW-7	5/27/2011	23.01			Not Monitored			
RWx-7	9/12/2005	24.71	--	--	--	11.99	12.72	12.72
RWx-7	10/12/2005	24.71	12.54	12.17	0.23	12.77	12.11	12.29
RWx-7	11/21/2005	24.71	9.83	14.88	0.13	9.96	14.85	14.95
RWx-7	12/27/2005	24.71	8.15	16.56	0.02	8.17	16.56	16.57
RWx-7	1/30/2006	24.71	5.31	19.40	0.01	5.32	19.40	19.41
RWx-7	2/16/2006	24.71	7.41	17.30	0.02	7.43	17.30	17.31
RWx-7	3/13/2006	24.71	--	--	--	8.46	16.25	16.25
RWx-7	4/18/2006	24.71	--	--	--	8.71	16.00	16.00
RWx-7	5/12/2006	24.71	--	--	--	9.18	15.53	15.53
RWx-7	6/9/2006	24.71	--	--	--	8.76	15.95	15.95
RWx-7	7/13/2006	24.71	--	--	--	10.10	14.61	14.61
RWx-7	8/16/2006	24.71	11.03	13.68	0.08	11.11	13.66	13.72
RWx-7	9/19/2006	24.71	--	--	--	11.60	13.11	13.11
RWx-7	10/13/2006	24.71	--	--	--	11.31	13.40	13.40
RWx-7	11/20/2006	24.71	--	--	--	6.61	18.10	18.10
RWx-7	12/8/2006	24.71	--	--	--	6.91	17.80	17.80
RWx-7	1/19/2007	24.71	--	--	--	6.22	18.49	18.49
RWx-7	2/19/2007	24.71	--	--	--	8.55	16.16	16.16
RWx-7	3/15/2007	24.71	--	--	--	7.52	17.19	17.19
RWx-7	4/16/2007	24.71	--	--	--	8.22	16.49	16.49
RWx-7	5/14/2007	24.71	--	--	--	9.52	15.19	15.19
RWx-7	6/29/2007	24.71	--	--	--	10.74	13.97	13.97
RWx-7	7/20/2007	24.71	--	--	--	11.16	13.55	13.55
RWx-7	8/21/2007	24.71	--	--	--	11.82	12.89	12.89
RWx-7	9/10/2007	24.71	--	--	--	11.90	12.81	12.81
RWx-7	10/22/2007	24.71	--	--	--	10.01	14.70	14.70
RWx-7	11/28/2007	24.71	--	--	--	9.54	15.17	15.17
RWx-7	12/13/2007	24.71	--	--	--	8.32	16.39	16.39
RWx-7	1/21/2008	24.71	--	--	--	8.34	16.37	16.37
RWx-7	2/24/2008	24.71	--	--	--	8.76	15.95	15.95
RWx-7	3/24/2008	24.71	--	--	--	9.06	15.65	15.65
RWx-7	8/25/2008	24.71	--	--	--	11.00	13.71	13.71
RWx-7	2/18/2009	24.71	--	--	--	9.39	15.32	15.32
RWx-7	8/25/2009	24.71	--	--	--	12.22	12.49	12.49
RWx-7	3/22/2010	24.71	--	--	--	8.80	15.91	15.91
RWx-7	8/23/2010	24.71	--	--	--	11.25	13.46	13.46
RWx-7	2/7/2011	24.71	--	--	--	7.85	16.86	--
RWx-7	5/27/2011	24.71	--	--	--	8.98	15.73	--
RWx-7	8/8/2011	24.71	--	--	--	11.15	13.56	--
RWx-7	11/14/2011	24.71	--	--	--	10.54	14.17	--
RWx-7	2/20/2012	24.71	--	--	--	7.79	16.92	--
RWx-7	8/22/2012	24.71	--	--	--	10.97	13.74	--
RWx-7	11/5/2012	24.71	--	--	--	8.69	16.02	--
RWx-7	1/28/2013	24.71	--	--	--	7.72	16.99	--
RWx-7	5/9/2013	24.71	--	--	--	8.82	15.89	--
RWx-7	8/19/2013	24.71	--	--	--	11.77	12.94	--
RWx-7	11/25/2013	24.71	--	--	--	9.07	15.64	--
RWx-7	2/14/2014	24.71	--	--	--	7.65	17.06	--
RWx-7	5/5/2014	24.71	--	--	--	6.52	18.19	--
RWx-7	8/19/2014	24.71	--	--	--	11.42	13.29	--
RWx-7	11/21/2014	24.71	--	--	--	8.68	16.03	--
RWX-7	11/14/2016	24.71	--	--	--	5.80	18.91	--
RWX-7	11/18/2016	24.71	--	--	--	--	--	--
RWX-7	2/17/2017	24.71	--	--	--	5.58	19.13	15.74
RWX-7	5/26/2017	24.71	--	--	--	8.07	16.64	16.35
RWX-7	9/26/2017	24.71	--	--	--	11.82	12.89	--
RWX-7	9/28/2017	24.71	--	--	--	--	--	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
RWX-7	12/14/2017	24.71	--	--	--	6.86	17.85	--
RWX-7	2/26/2018	24.71	--	--	--	7.67	17.04	--
RWX-7	6/11/2018	24.71	--	--	--	10.11	14.60	--
RWX-7	6/27/2018	24.71	--	--	--	10.85	13.86	--
RWX-7	8/29/2018	24.71	--	--	--	12.19	12.52	--
RWX-7	12/17/2018	24.71	--	--	--	6.84	17.87	--
HW-1East	11/20/2003	20.35	--	--	--	4.61	15.74	--
HW-1East	12/3/2003	20.35	--	--	--	4.00	16.35	--
HW-1East	1/19/2004	20.35	3.56	16.79	0.005	3.57	16.79	--
HW-1East	2/24/2004	20.35	--	--	--	5.46	14.89	16.79
HW-1East	3/15/2004	20.35	--	--	--	5.84	14.51	14.51
HW-1East	4/19/2004	20.35	--	--	--	6.42	13.93	13.93
HW-1East	5/17/2004	20.35			Not Monitored			0.00
HW-1East	6/22/2004	20.35			Not Monitored			0.00
HW-1East	8/18/2004	20.35			Dry			Dry
HW-1East	9/21/2004	20.35	--	--	--	6.92	13.43	13.43
HW-1East	10/19/2004	20.35	--	--	--	6.02	14.33	14.33
HW-1East	11/23/2004	20.35	--	--	--	6.46	13.89	13.89
HW-1East	12/21/2004	20.35	--	--	--	4.45	15.90	15.90
HW-1East	1/13/2005	20.35	--	--	--	5.25	15.10	15.10
HW-1East	4/28/2005	20.35	--	--	--	4.82	15.53	15.53
HW-1East	6/1/2005	20.35	--	--	--	5.09	15.26	15.26
HW-1East	6/29/2005	20.35	--	--	--	6.83	13.52	13.52
HW-1East	7/20/2005	20.35	--	--	--	6.88	13.47	13.47
HW-1East	8/22/2005	20.35	--	--	--	7.03	13.32	13.32
HW-1East	12/21/2004	20.35	--	--	--	7.03	13.32	13.32
HW-1East	5/27/2011	20.35			Not Monitored			
HWx-1East	9/12/2005	20.44	--	--	--	10.27	10.17	10.17
HWx-1East	10/12/2005	20.44	--	--	--	9.57	10.87	10.87
HWx-1East	11/21/2005	20.44	--	--	--	5.71	14.73	14.73
HWx-1East	12/27/2005	20.44	--	--	--	4.51	15.93	15.93
HWx-1East	1/30/2006	20.44	--	--	--	2.23	18.21	18.21
HWx-1East	2/16/2006	20.44	--	--	--	4.10	16.34	16.34
HWx-1East	3/13/2006	20.44	--	--	--	4.94	15.50	15.50
HWx-1East	4/18/2006	20.44	--	--	--	4.95	15.49	15.49
HWx-1East	5/12/2006	20.44	--	--	--	5.23	15.21	15.21
HWx-1East	6/9/2006	20.44	--	--	--	4.96	15.48	15.48
HWx-1East	7/13/2006	20.44	--	--	--	5.45	14.99	14.99
HWx-1East	8/16/2006	20.44	--	--	--	6.75	13.69	13.69
HWx-1East	9/19/2006	20.44	--	--	--	9.20	11.24	11.24
HWx-1East	10/13/2006	20.44	8.65	11.79	2.85	11.50	11.08	13.22
HWx-1East	11/20/2006	20.44	--	--	--	3.25	17.19	17.19
HWx-1East	12/8/2006	20.44	--	--	--	3.40	17.04	17.04
HWx-1East	1/19/2007	20.44	--	--	--	3.07	17.37	17.37
HWx-1East	2/19/2007	20.44	--	--	--	4.74	15.70	15.70
HWx-1East	3/15/2007	20.44	--	--	--	3.91	16.53	16.53
HWx-1East	4/16/2007	20.44	--	--	--	4.42	16.02	16.02
HWx-1East	5/14/2007	20.44	--	--	--	5.45	14.99	14.99
HWx-1East	6/29/2007	20.44	--	--	--	6.58	13.86	13.86
HWx-1East	7/20/2007	20.44	--	--	--	8.38	12.06	12.06
HWx-1East	8/21/2007	20.44	--	--	--	8.79	11.65	11.65
HWx-1East	9/10/2007	20.44	--	--	--	8.95	11.49	11.49
HWx-1East	10/22/2007	20.44	--	--	--	6.45	13.99	13.99
HWx-1East	11/28/2007	20.44	--	--	--	5.72	14.72	14.72
HWx-1East	12/13/2007	20.44	--	--	--	4.68	15.76	15.76
HWx-1East	1/21/2008	20.44	--	--	--	4.88	15.56	15.56
HWx-1East	2/24/2008	20.44	--	--	--	5.17	15.27	15.27
HWx-1East	3/24/2008	20.44	--	--	--	5.54	14.90	14.90
HWx-1East	8/25/2008	20.44	--	--	--	8.95	11.49	11.49
HWx-1East	2/18/2009	20.44	--	--	--	5.15	15.29	15.29
HWx-1East	8/25/2009	20.44	--	--	--	10.05	10.39	10.39
HWx-1East	3/22/2010	20.44	--	--	--	10.45	9.99	9.99
HWx-1East	8/23/2010	20.44	--	--	--	10.20	10.24	10.24

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
HWx-1East	2/7/2011	20.44	--	--	--	4.60	15.84	--
HWx-1East	5/27/2011	20.44			Not Monitored			
HW-1West	11/20/2003	18.86	--	--	--	4.32	14.54	14.54
HW-1West	12/3/2003	18.86	--	--	--	3.56	15.30	15.30
HW-1West	1/19/2004	18.86	--	--	--	3.28	15.58	15.58
HW-1West	2/24/2004	18.86	--	--	--	4.96	13.90	13.90
HW-1West	3/15/2004	18.86	--	--	--	6.35	12.51	12.51
HW-1West	4/19/2004	18.86	--	--	--	5.90	12.96	12.96
HW-1West	5/17/2004	18.86			Not Monitored			0.00
HW-1West	6/22/2004	18.86			Not Monitored			0.00
HW-1West	8/18/2004	18.86	7.31	11.55	0.01	7.32	11.55	11.56
HW-1West	9/21/2004	18.86	--	--	--	6.43	12.43	12.43
HW-1West	10/19/2004	18.86	--	--	--	5.56	13.30	13.30
HW-1West	11/23/2004	18.86	--	--	--	5.82	13.04	13.04
HW-1West	12/21/2004	18.86	--	--	--	3.95	14.91	14.91
HW-1West	1/13/2005	18.86	--	--	--	4.66	14.20	14.20
HW-1West	4/28/2005	18.86	--	--	--	4.30	14.56	14.56
HW-1West	6/1/2005	18.86	--	--	--	5.60	13.26	13.26
HW-1West	6/29/2005	18.86	--	--	--	6.34	12.52	12.52
HW-1West	7/20/2005	18.86	--	--	--	6.40	12.46	12.46
HW-1West	8/22/2005	18.86	--	--	--	6.55	12.31	12.31
HW-1West	5/27/2011	18.86			Not Monitored			
HWx-1West	9/12/2005	19.96	--	--	--	10.16	9.80	9.80
HWx-1West	10/12/2005	19.96	9.22	10.74	0.01	9.23	10.74	10.75
HWx-1West	11/21/2005	19.96	5.42	14.54	0.01	5.43	14.54	14.55
HWx-1West	12/27/2005	19.96	--	--	--	4.01	15.95	15.95
HWx-1West	1/30/2006	19.96	--	--	--	1.72	18.24	18.24
HWx-1West	2/16/2006	19.96	3.79	16.17	0.01	3.80	16.17	16.18
HWx-1West	3/13/2006	19.96	--	--	--	4.52	15.44	15.44
HWx-1West	4/18/2006	19.96	--	--	--	4.48	15.48	15.48
HWx-1West	5/12/2006	19.96	--	--	--	4.80	15.16	15.16
HWx-1West	6/9/2006	19.96	--	--	--	4.52	15.44	15.44
HWx-1West	7/13/2006	19.96	--	--	--	9.89	10.07	10.07
HWx-1West	8/16/2006	19.96	--	--	--	6.20	13.76	13.76
HWx-1West	9/19/2006	19.96	--	--	--	6.87	13.09	13.09
HWx-1West	10/13/2006	19.96	--	--	--	6.57	13.39	13.39
HWx-1West	11/20/2006	19.96	--	--	--	2.76	17.20	17.20
HWx-1West	12/8/2006	19.96	--	--	--	2.91	17.05	17.05
HWx-1West	1/19/2007	19.96	--	--	--	2.60	17.36	17.36
HWx-1West	2/19/2007	19.96	--	--	--	4.26	15.70	15.70
HWx-1West	3/15/2007	19.96	--	--	--	3.42	16.54	16.54
HWx-1West	4/16/2007	19.96	--	--	--	3.95	16.01	16.01
HWx-1West	5/14/2007	19.96	--	--	--	4.95	15.01	15.01
HWx-1West	6/29/2007	19.96	--	--	--	9.06	10.90	10.90
HWx-1West	7/20/2007	19.96	--	--	--	6.43	13.53	13.53
HWx-1West	8/21/2007	19.96	--	--	--	8.05	11.91	11.91
HWx-1West	9/10/2007	19.96	--	--	--	8.11	11.85	11.85
HWx-1West	10/22/2007	19.96	--	--	--	5.98	13.98	13.98
HWx-1West	11/28/2007	19.96	--	--	--	5.23	14.73	14.73
HWx-1West	12/13/2007	19.96	--	--	--	4.18	15.78	15.78
HWx-1West	1/21/2008	19.96	--	--	--	4.38	15.58	15.58
HWx-1West	2/24/2008	19.96	--	--	--	4.72	15.24	15.24
HWx-1West	3/24/2008	19.96	--	--	--	5.06	14.90	14.90
HWx-1West	8/25/2008	19.96	--	--	--	6.90	13.06	13.06
HWx-1West	2/18/2009	19.96	--	--	--	5.02	14.94	14.94
HWx-1West	8/25/2009	19.96	--	--	--	7.21	12.75	12.75
HWx-1West	3/22/2010	19.96	--	--	--	9.60	10.36	10.36
HWx-1West	8/23/2010	19.96	--	--	--	9.24	10.72	10.72
HWx-1West	2/7/2011	19.96	--	--	--	4.13	15.83	15.83
HWx-1West	5/27/2011	19.96			Not Monitored			
MW-1	11/14/2011	20.51	--	--	--	8.45	12.06	--
MW-1	2/20/2012	20.51	--	--	--	6.96	13.55	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
MW-1	8/22/2012	20.51	--	--	--	9.60	10.91	--
MW-1	11/5/2012	20.51	--	--	--	7.91	12.60	--
MW-1	1/28/2013	20.51	--	--	--	7.41	13.10	--
MW-1	5/9/2013	20.51	--	--	--	8.24	12.27	--
MW-1	8/19/2013	20.51	--	--	--	10.45	10.06	--
MW-1	11/25/2013	20.51	--	--	--	8.02	12.49	--
MW-1	2/14/2014	20.51	--	--	--	7.71	12.80	--
MW-1	5/5/2014	20.51	--	--	--	7.04	13.47	--
MW-1	8/19/2014	20.51	--	--	--	9.16	11.35	--
MW-1	11/21/2014	20.51	--	--	--	7.97	12.54	--
MW-1	11/14/2016	20.51	--	--	--	7.49	13.02	--
MW-1	11/16/2016	20.51	--	--	--	--	--	--
MW-1	2/16/2017	20.51	--	--	--	7.01	13.50	--
MW-1	5/24/2017	20.51	--	--	--	7.67	12.84	--
MW-1	9/26/2017	20.51	--	--	--	9.49	11.02	--
MW-1	9/27/2017	20.51	--	--	--	--	--	--
MW-1	12/13/2017	20.51	--	--	--	7.32	13.19	--
MW-1	2/26/2018	20.51	--	--	--	7.62	12.89	--
MW-1	6/11/2018	20.51	--	--	--	8.77	11.74	--
MW-1	6/26/2018	20.51	--	--	--	9.32	11.19	--
MW-1	8/28/2018	20.51	--	--	--	10.55	9.96	--
MW-1	12/17/2018	20.51	--	--	--	7.48	13.03	--
MW-1	3/14/2019	20.51	--	--	--	7.70	12.81	--
MW-1	6/12/2019	20.51	--	--	--	8.83	11.68	--
MW-1	9/23/2019	20.51	--	--	--	8.85	11.66	--
MW-1	12/4/2019	20.51	--	--	--	8.90	11.61	--
MW-1	2/25/2020	20.51	--	--	--	7.42	13.09	--
MW-1	6/12/2020	20.51	--	--	--	8.52	11.99	--
MW-1	9/17/2020	20.51	--	--	--	9.87	10.64	--
MW-1	12/2/2020	20.51	--	--	--	7.76	12.75	--
MW-1	3/16/2021	20.51	--	--	--	6.24	14.27	--
MW-1	5/24/2021	20.51	--	--	--	8.72	11.79	
MW-1	9/14/2021	20.51	--	--	--	10.42	10.09	
MW-1	12/20/2021	20.51	--	--	--	7.38	13.13	
MW-1	3/1/2022	20.51	--	--	--	4.27	16.24	
MW-1	6/9/2022	20.51	--	--	--	7.65	12.86	
MW-1	9/1/2022	20.51	--	--	--	9.85	10.66	
MW-1	11/8/2022	20.51	--	--	--	8.45	12.06	
MW-1	2/20/2023	20.51	--	--	--	7.98	12.53	
MW-1	5/15/2023	20.51	--	--	--	8.15	12.36	
MW-1	8/14/2023	20.51	--	--	--	10.04	10.47	
MW-2	11/14/2011	20.29	--	--	--	8.71	11.58	--
MW-2	2/20/2012	20.29	--	--	--	7.35	12.94	--
MW-2	8/22/2012	20.29	--	--	--	9.39	10.90	--
MW-2	11/5/2012	20.29	--	--	--	7.71	12.58	--
MW-2	1/28/2013	20.29	--	--	--	7.61	12.68	--
MW-2	5/9/2013	20.29	--	--	--	7.99	12.30	--
MW-2	8/19/2013	20.29	--	--	--	10.22	10.07	--
MW-2	11/25/2013	20.29	--	--	--	7.76	12.53	--
MW-2	2/14/2014	20.29	--	--	--	7.46	12.83	--
MW-2	5/5/2014	20.29	--	--	--	6.72	13.57	--
MW-2	8/19/2014	20.29	--	--	--	8.93	11.36	--
MW-2	11/21/2014	20.29	--	--	--	7.45	12.84	--
MW-2	11/14/2016	20.29	--	--	--	7.30	12.99	--
MW-2	11/16/2016	20.29	--	--	--	--	--	--
MW-2	2/16/2017	20.29	--	--	--	6.96	13.33	--
MW-2	5/24/2017	20.29	--	--	--	7.59	12.70	--
MW-2	9/26/2017	20.29	--	--	--	9.55	10.74	--
MW-2	9/27/2017	20.29	--	--	--	--	--	--
MW-2	12/13/2017	20.29	--	--	--	7.46	12.83	--
MW-2	2/26/2018	20.29	--	--	--	7.51	12.78	--
MW-2	6/11/2018	20.29	--	--	--	8.56	11.73	--
MW-2	6/26/2018	20.29	--	--	--	9.18	11.11	--
MW-2	8/28/2018	20.29	--	--	--	10.08	10.21	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
MW-2	12/17/2018	20.29	--	--	--	7.67	12.62	--
MW-2	3/14/2019	20.29	--	--	--	7.68	12.61	--
MW-2	6/12/2019	20.29	--	--	--	9.07	11.22	--
MW-2	9/23/2019	20.29	--	--	--	8.03	12.26	--
MW-2	12/4/2019	20.29	--	--	--	7.83	12.46	--
MW-2	2/25/2020	20.29	--	--	--	7.16	13.13	--
MW-2	6/12/2020	20.29	--	--	--	7.95	12.34	--
MW-2	9/17/2020	20.29	--	--	--	9.62	10.67	--
MW-2	12/2/2020	20.29	--	--	--	7.58	12.71	--
MW-2	3/16/2021	20.29	--	--	--	7.69	12.60	--
MW-2	5/24/2021	20.29	--	--	--	8.41	11.88	
MW-2	9/14/2021	20.29	--	--	--	10.16	10.13	
MW-2	12/20/2021	20.29	--	--	--	7.20	13.09	
MW-2	3/1/2022	20.29	--	--	--	3.37	16.92	
MW-2	6/9/2022	20.29	--	--	--	7.68	12.61	
MW-2	9/1/2022	20.29	--	--	--	9.60	10.69	
MW-2	11/8/2022	20.29	--	--	--	8.21	12.08	
MW-2	2/20/2023	20.29	--	--	--	7.70	12.59	
MW-2	5/15/2023	20.29	--	--	--	7.94	12.35	
MW-2	8/14/2023	20.29	--	--	--	9.78	10.51	
MW-3	11/14/2011	21.21	--	--	--	8.91	12.30	--
MW-3	2/20/2012	21.21	--	--	--	6.09	15.12	--
MW-3	8/22/2012	21.21	--	--	--	10.30	10.91	--
MW-3	11/5/2012	21.21	--	--	--	7.30	13.91	--
MW-3	1/28/2013	21.21	--	--	--	6.10	15.11	--
MW-3	5/9/2013	21.21	--	--	--	7.09	14.12	--
MW-3	8/19/2013	21.21	--	--	--	10.99	10.22	--
MW-3	11/25/2013	21.21	--	--	--	7.15	14.06	--
MW-3	2/14/2014	21.21	--	--	--	6.68	14.53	--
MW-3	5/5/2014	21.21	--	--	--	6.02	15.19	--
MW-3	8/19/2014	21.21	--	--	--	9.71	11.50	--
MW-3	11/21/2014	21.21	--	--	--	7.00	14.21	--
MW-3	11/14/2016	21.21	--	--	--	6.00	15.21	--
MW-3	11/16/2016	21.21	--	--	--	--	--	--
MW-3	2/16/2017	21.21	--	--	--	4.75	16.46	--
MW-3	5/24/2017	21.21	--	--	--	6.50	14.71	--
MW-3	9/26/2017	21.21	--	--	--	10.08	11.13	--
MW-3	9/27/2017	21.21	--	--	--	--	--	--
MW-3	9/27/2017	21.21	--	--	--	--	--	--
MW-3	12/13/2017	21.21	--	--	--	5.74	15.47	--
MW-3	2/26/2018	21.21	--	--	--	5.86	15.35	--
MW-3	6/11/2018	21.21	--	--	--	8.94	12.27	--
MW-3	6/26/2018	21.21	--	--	--	9.85	11.36	--
MW-3	8/28/2018	21.21	--	--	--	10.81	10.40	--
MW-3	12/17/2018	21.21	--	--	--	6.65	14.56	--
MW-3	3/14/2019	21.21	--	--	--	6.44	14.77	--
MW-3	6/12/2019	21.21	--	--	--	9.46	11.75	--
MW-3	9/23/2019	21.21	--	--	--	8.88	12.33	--
MW-3	12/4/2019	21.21	--	--	--	7.24	13.97	--
MW-3	2/25/2020	21.21	--	--	--	5.30	15.91	--
MW-3	6/12/2020	21.21	--	--	--	8.24	12.97	--
MW-3	9/17/2020	21.21	--	--	--	10.02	11.19	--
MW-3	12/2/2020	21.21	--	--	--	6.89	14.32	--
MW-3	3/16/2021	21.21	--	--	--	6.22	14.99	--
MW-3	5/24/2021	21.21	--	--	--	8.53	12.68	
MW-3	9/14/2021	21.21	--	--	--	10.34	10.87	
MW-3	12/20/2021	21.21	--	--	--	5.51	15.70	
MW-3	3/1/2022	21.21	--	--	--	5.37	15.84	
MW-3	6/9/2022	21.21	--	--	--	6.97	14.24	
MW-3	9/1/2022	21.21	--	--	--	9.65	11.56	
MW-3	11/8/2022	21.21	--	--	--	8.05	13.16	
MW-3	2/20/2023	21.21	--	--	--	6.74	14.47	
MW-3	5/15/2023	21.21	--	--	--	7.10	14.11	
MW-3	8/14/2023	21.21	--	--	--	9.71	11.50	

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
MW-4	11/14/2011	20.44	--	--	--	8.31	12.13	--
MW-4	2/20/2012	20.44	--	--	--	7.28	13.16	--
MW-4	8/22/2012	20.44	--	--	--	9.41	11.03	--
MW-4	11/5/2012	20.44	--	--	--	7.52	12.92	--
MW-4	1/28/2013	20.44	--	--	--	7.29	13.15	--
MW-4	5/9/2013	20.44	--	--	--	7.97	12.47	--
MW-4	8/19/2013	20.44	--	--	--	10.11	10.33	--
MW-4	11/25/2013	20.44	--	--	--	7.56	12.88	--
MW-4	2/14/2014	20.44	--	--	--	6.29	14.15	--
MW-4	5/5/2014	20.44	--	--	--	4.91	15.53	--
MW-4	8/19/2014	20.44	--	--	--	8.68	11.76	--
MW-4	11/21/2014	20.44	--	--	--	7.12	13.32	--
MW-4	11/14/2016	20.44	--	--	--	4.72	15.72	--
MW-4	11/16/2016	20.44	--	--	--	--	--	--
MW-4	2/16/2017	20.44	--	--	--	3.95	16.49	--
MW-4	5/24/2017	20.44	--	--	--	5.87	14.57	--
MW-4	9/26/2017	20.44	--	--	--	9.13	11.31	--
MW-4	9/27/2017	20.44	--	--	--	--	--	--
MW-4	12/13/2017	20.44	--	--	--	4.92	15.52	--
MW-4	2/26/2018	20.44	--	--	--	5.02	15.42	--
MW-4	6/11/2018	20.44	--	--	--	8.34	12.10	--
MW-4	6/26/2018	20.44	--	--	--	8.83	11.61	--
MW-4	8/28/2018	20.44	--	--	--	10.02	10.42	--
MW-4	12/17/2018	20.44	--	--	--	5.22	15.22	--
MW-4	3/14/2019	20.44	--	--	--	5.68	14.76	--
MW-4	6/12/2019	20.44	--	--	--	8.69	11.75	--
MW-4	9/23/2019	20.44	--	--	--	6.59	13.85	--
MW-4	12/4/2019	20.44	--	--	--	6.50	13.94	--
MW-4	2/25/2020	20.44	--	--	--	4.49	15.95	--
MW-4	6/12/2020	20.44	--	--	--	6.80	13.64	--
MW-4	9/17/2020	20.44	--	--	--	8.94	11.50	--
MW-4	12/2/2020	20.44	--	--	--	5.96	14.48	--
MW-4	3/16/2021	20.44	--	--	--	5.38	15.06	--
MW-4	5/24/2021	20.44	--	--	--	7.77	12.67	
MW-4	9/14/2021	20.44	--	--	--	9.36	11.08	
MW-4	12/20/2021	20.44	--	--	--	4.28	16.16	
MW-4	3/1/2022	20.44	--	--	--	4.08	16.36	
MW-4	6/9/2022	20.44	--	--	--	6.16	14.28	
MW-4	9/1/2022	20.44	--	--	--	8.75	11.69	
MW-4	11/8/2022	20.44	--	--	--	6.23	14.21	
MW-4	2/20/2023	20.44	--	--	--	5.23	15.21	
MW-4	5/15/2023	20.44	--	--	--	6.35	14.09	
MW-4	8/14/2023	20.44	--	--	--	8.56	11.88	
MW-5	11/14/2011	21.32	--	--	--	9.02	12.30	--
MW-5	2/20/2012	21.32	--	--	--	8.21	13.11	--
MW-5	8/22/2012	21.32	--	--	--	10.29	11.03	--
MW-5	11/5/2012	21.32	--	--	--	8.60	12.72	--
MW-5	1/28/2013	21.32	--	--	--	8.45	12.87	--
MW-5	5/9/2013	21.32	--	--	--	8.97	12.35	--
MW-5	8/19/2013	21.32	--	--	--	10.98	10.34	--
MW-5	11/25/2013	21.32	--	--	--	8.59	12.73	--
MW-5	2/14/2014	21.32	--	--	--	7.04	14.28	--
MW-5	5/5/2014	21.32	--	--	--	7.60	13.72	--
MW-5	8/19/2014	21.32	--	--	--	9.58	11.74	--
MW-5	11/21/2014	21.32	--	--	--	8.20	13.12	--
MW-5	11/14/2016	21.32	--	--	--	7.92	13.40	--
MW-5	11/17/2016	21.32	--	--	--	--	--	--
MW-5	2/16/2017	21.32	--	--	--	7.10	14.22	--
MW-5	5/24/2017	21.32	--	--	--	8.27	13.05	--
MW-5	9/26/2017	21.32	--	--	--	9.98	11.34	--
MW-5	9/28/2017	21.32	--	--	--	--	--	--
MW-5	12/13/2017	21.32	--	--	--	7.92	13.40	--
MW-5	2/26/2018	21.32	--	--	--	8.04	13.28	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
MW-5	6/11/2018	21.32	--	--	--	9.14	12.18	--
MW-5	6/26/2018	21.32	--	--	--	9.68	11.64	--
MW-5	8/28/2018	21.32	--	--	--	10.83	10.49	--
MW-5	12/17/2018	21.32	--	--	--	7.94	13.38	--
MW-5	3/11/2019	21.32	--	--	--	8.26	13.06	--
MW-5	6/12/2019	21.32	--	--	--	9.47	11.85	--
MW-5	9/23/2019	21.32	--	--	--	8.81	12.51	--
MW-5	12/4/2019	21.32	--	--	--	8.35	12.97	--
MW-5	2/24/2020	21.32	--	--	--	7.65	13.67	--
MW-5	6/12/2020	21.32	--	--	--	8.30	13.02	--
MW-5	12/2/2020	21.32	--	--	--	7.69	13.63	--
MW-5	3/16/2021	21.32	--	--	--	7.98	13.34	--
MW-5	12/20/2021	21.32	--	--	--	7.23	14.09	
MW-5	3/1/2022	21.32	--	--	--	5.15	16.17	
MW-5	6/9/2022	21.32	--	--	--	7.75	13.57	
MW-5	11/8/2022	21.32	--	--	--	7.85	13.47	
MW-5	2/20/2023	21.32	--	--	--	7.35	13.97	
MW-5	5/15/2023	21.32	--	--	--	7.76	13.56	
MW-5	8/14/2023	21.32	--	--	--	9.17	12.15	
MW-6	11/14/2011	22.30	--	--	--	10.30	12.00	--
MW-6	2/20/2012	22.30	--	--	--	9.36	12.94	--
MW-6	8/22/2012	22.30	--	--	--	11.30	11.00	--
MW-6	11/5/2012	22.30	--	--	--	9.68	12.62	--
MW-6	1/28/2013	22.30	--	--	--	9.63	12.67	--
MW-6	5/9/2013	22.30	--	--	--	10.09	12.21	--
MW-6	8/19/2013	22.30	--	--	--	11.95	10.35	--
MW-6	11/25/2013	22.30	--	--	--	9.71	12.59	--
MW-6	2/14/2014	22.30	--	--	--	9.13	13.17	--
MW-6	5/5/2014	22.30	--	--	--	8.64	13.66	--
MW-6	8/19/2014	22.30	--	--	--	10.54	11.76	--
MW-6	11/21/2014	22.30	--	--	--	9.28	13.02	--
MW-6	11/14/2016	22.30	--	--	--	9.06	13.24	--
MW-6	11/17/2016	22.30	--	--	--	--	--	--
MW-6	11/17/2016	22.30	--	--	--	--	--	--
MW-6	2/16/2017	22.30	--	--	--	8.23	14.07	--
MW-6	5/24/2017	22.30	--	--	--	9.38	12.92	--
MW-6	9/26/2017	22.30	--	--	--	10.87	11.43	--
MW-6	9/28/2017	22.30	--	--	--	--	--	--
MW-6	12/13/2017	22.30	--	--	--	9.01	13.29	--
MW-6	2/26/2018	22.30	--	--	--	9.21	13.09	--
MW-6	6/11/2018	22.30	--	--	--	10.18	12.12	--
MW-6	6/26/2018	22.30	--	--	--	10.67	11.63	--
MW-6	8/28/2018	22.30	--	--	--	11.82	10.48	--
MW-6	12/17/2018	22.30	--	--	--	9.07	13.23	--
MW-6	3/14/2019	22.30	--	--	--	9.40	12.90	--
MW-6	6/12/2019	22.30	--	--	--	10.50	11.80	--
MW-6	9/23/2019	22.30	--	--	--	9.94	12.36	--
MW-6	12/4/2019	22.30	--	--	--	9.44	12.86	--
MW-6	2/25/2020	22.30	--	--	--	8.81	13.49	--
MW-6	6/12/2020	22.30	--	--	--	9.34	12.96	--
MW-6	9/17/2020	22.30	--	--	--	10.51	11.79	--
MW-6	12/2/2020	22.30	--	--	--	8.82	13.48	--
MW-6	3/16/2021	22.30	--	--	--	9.12	13.18	--
MW-6	5/24/2021	22.30	--	--	--	9.74	12.56	
MW-6	9/15/2021	22.30	--	--	--	10.93	11.37	
MW-6	12/20/2021	22.30	--	--	--	8.44	13.86	
MW-6	3/1/2022	22.30	--	--	--	6.23	16.07	
MW-6	6/9/2022	22.30	--	--	--	8.86	13.44	
MW-6	9/1/2022	22.30	--	--	--	10.40	11.90	
MW-6	11/8/2022	22.30	--	--	--	8.97	13.33	
MW-6	2/20/2023	22.30	--	--	--	8.80	13.50	
MW-6	5/15/2023	22.30	--	--	--	8.88	13.42	
MW-6	8/14/2023	22.30	--	--	--	10.10	12.20	

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
MW-7	11/14/2011	22.10	--	--	--	10.21	11.89	--
MW-7	2/20/2012	22.10	--	--	--	8.96	13.14	--
MW-7	8/22/2012	22.10	--	--	--	11.07	11.03	--
MW-7	11/5/2012	22.10	--	--	--	9.51	12.59	--
MW-7	1/28/2013	22.10	--	--	--	9.12	12.98	--
MW-7	5/9/2013	22.10	--	--	--	9.53	12.57	--
MW-7	8/19/2013	22.10	--	--	--	11.63	10.47	--
MW-7	11/25/2013	22.10	--	--	--	9.32	12.78	--
MW-7	2/14/2014	22.10	--	--	--	8.81	13.29	--
MW-7	5/5/2014	22.10	--	--	--	8.22	13.88	--
MW-7	8/19/2014	22.10	--	--	--	10.48	11.62	--
MW-7	11/14/2016	22.10	--	--	--	8.77	13.33	--
MW-7	11/17/2016	22.10	--	--	--	--	--	--
MW-7	2/16/2017	22.10	--	--	--	7.37	14.73	--
MW-7	5/24/2017	22.10	--	--	--	9.02	13.08	--
MW-7	9/26/2017	22.10	--	--	--	11.67	10.43	--
MW-7	12/13/2017	22.10	--	--	--	8.32	13.78	--
MW-7	2/26/2018	22.10	--	--	--	8.86	13.24	--
MW-7	6/11/2018	22.10	--	--	--	10.17	11.93	--
MW-7	8/29/2018	22.10	--	--	--	11.80	10.30	--
MW-7	12/17/2018	22.10	--	--	--	8.64	13.46	--
MW-7	3/11/2019	22.10	--	--	--	9.21	12.89	--
MW-7	6/12/2019	22.10	--	--	--	10.59	11.51	--
MW-7	12/4/2019	22.10	--	--	--	9.20	12.90	--
MW-7	2/24/2020	22.10	--	--	--	8.49	13.61	--
MW-7	6/12/2020	22.10	--	--	--	9.37	12.73	--
MW-7	9/16/2020	22.10	--	--	--	11.12	10.98	--
MW-7	12/2/2020	22.10	--	--	--	8.48	13.62	--
MW-7	3/16/2021	22.10	--	--	--	9.82	12.28	--
MW-7	5/24/2021	22.10	--	--	--	10.43	11.67	
MW-7	12/20/2021	22.10	--	--	--	9.23	12.87	
MW-7	3/1/2022	22.10	--	--	--	6.44	15.66	
MW-7	6/9/2022	22.10	--	--	--	8.98	13.12	
MW-7	9/1/2022	22.10	--	--	--	10.72	11.38	
MW-7	11/8/2022	22.10	--	--	--	9.38	12.72	
MW-7	2/20/2023	22.10	--	--	--	8.30	13.80	
MW-7	5/15/2023	22.10	--	--	--	8.94	13.16	
MW-7	8/14/2023	22.10	--	--	--	10.64	11.46	
MW-8	11/14/2011	21.54	--	--	--	9.59	11.95	--
MW-8	2/20/2012	21.54	--	--	--	8.39	13.15	--
MW-8	8/22/2012	21.54	--	--	--	10.50	11.04	--
MW-8	11/5/2012	21.54	--	--	--	9.00	12.54	--
MW-8	1/28/2013	21.54	--	--	--	8.78	12.76	--
MW-8	5/9/2013	21.54	--	--	--	9.29	12.25	--
MW-8	8/19/2013	21.54	--	--	--	11.22	10.32	--
MW-8	11/25/2013	21.54	--	--	--	8.95	12.59	--
MW-8	2/14/2014	21.54	--	--	--	8.41	13.13	--
MW-8	5/5/2014	21.54	--	--	--	7.80	13.74	--
MW-8	8/19/2014	21.54	--	--	--	9.88	11.66	--
MW-8	11/14/2016	21.54	--	--	--	7.71	13.83	--
MW-8	11/17/2016	21.54	--	--	--	--	--	--
MW-8	2/16/2017	21.54	--	--	--	7.41	14.13	--
MW-8	5/24/2017	21.54	--	--	--	8.46	13.08	--
MW-8	9/26/2017	21.54	--	--	--	10.91	10.63	--
MW-8	12/13/2017	21.54	--	--	--	8.23	13.31	--
MW-8	2/26/2018	21.54	--	--	--	8.36	13.18	--
MW-8	6/11/2018	21.54	--	--	--	9.47	12.07	--
MW-8	8/29/2018	21.54	--	--	--	11.20	10.34	--
MW-8	12/17/2018	21.54	--	--	--	8.21	13.33	--
MW-8	3/11/2019	21.54	--	--	--	8.54	13.00	--
MW-8	6/12/2019	21.54	--	--	--	10.35	11.19	--
MW-8	12/4/2019	21.54	--	--	--	8.71	12.83	--
MW-8	2/24/2020	21.54	--	--	--	8.05	13.49	--
MW-8	6/12/2020	21.54	--	--	--	8.67	12.87	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
MW-8	9/16/2020	21.54	--	--	--	10.27	11.27	--
MW-8	12/2/2020	21.54	--	--	--	8.12	13.42	--
MW-8	3/16/2021	21.54	--	--	--	9.80	11.74	--
MW-8	5/24/2021	21.54	--	--	--	10.50	11.04	
MW-8	12/20/2021	21.54	--	--	--	9.03	12.51	
MW-8	3/1/2022	21.54	--	--	--	5.55	15.99	
MW-8	6/9/2022	21.54	--	--	--	8.45	13.09	
MW-8	9/1/2022	21.54	--	--	--	9.83	11.71	
MW-8	11/8/2022	21.54	--	--	--	8.62	12.92	
MW-8	2/20/2023	21.54	--	--	--	8.06	13.48	
MW-8	5/15/2023	21.54	--	--	--	8.42	13.12	
MW-8	8/14/2023	21.54	--	--	--	9.78	11.76	
MW-9	11/14/2011	20.82	--	--	--	8.47	12.35	--
MW-9	2/20/2012	20.82	--	--	--	5.90	14.92	--
MW-9	8/22/2012	20.82	--	--	--	7.56	13.26	--
MW-9	11/5/2012	20.82	--	--	--	7.68	13.14	--
MW-9	1/28/2013	20.82	--	--	--	6.45	14.37	--
MW-9	5/9/2013	20.82	--	--	--	7.04	13.78	--
MW-9	8/19/2013	20.82	--	--	--	8.72	12.10	--
MW-9	11/25/2013	20.82	--	--	--	7.54	13.28	--
MW-9	2/14/2014	20.82	--	--	--	6.41	14.41	--
MW-9	5/5/2014	20.82	--	--	--	5.91	14.91	--
MW-9	8/19/2014	20.82	--	--	--	8.44	12.38	--
MW-9	11/21/2014	20.82	--	--	--	6.79	14.03	--
MW-9	11/14/2016	20.82	--	--	--	6.55	14.27	--
MW-9	11/16/2016	20.82	--	--	--	--	--	--
MW-9	2/16/2017	20.82	--	--	--	5.34	15.48	--
MW-9	5/25/2017	20.82	--	--	--	5.23	15.59	--
MW-9	9/26/2017	20.82	--	--	--	8.49	12.33	--
MW-9	9/27/2017	20.82	--	--	--	--	--	--
MW-9	12/13/2017	20.82	--	--	--	5.12	15.70	--
MW-9	2/26/2018	20.82	--	--	--	5.22	15.60	--
MW-9	6/11/2018	20.82	--	--	--	7.10	13.72	--
MW-9	6/27/2018	20.82	--	--	--	7.65	13.17	--
MW-9	8/29/2018	20.82	--	--	--	8.81	12.01	--
MW-9	12/17/2018	20.82	--	--	--	6.01	14.81	--
MW-9	9/16/2020	20.82	--	--	--	8.23	12.59	--
MW-9	3/16/2021	20.82	--	--	--	4.84	15.98	--
MW-10	11/14/2011	21.12	--	--	--	9.76	11.36	--
MW-10	2/20/2012	21.12	--	--	--	8.39	12.73	--
MW-10	8/22/2012	21.12	--	--	--	10.49	10.63	--
MW-10	11/5/2012	21.12	--	--	--	8.86	12.26	--
MW-10	1/28/2013	21.12	--	--	--	8.91	12.21	--
MW-10	5/9/2013	21.12	--	--	--	9.46	11.66	--
MW-10	8/19/2013	21.12	--	--	--	11.29	9.83	--
MW-10	11/25/2013	21.12	--	--	--	9.05	12.07	--
MW-10	2/14/2014	21.12	--	--	--	8.39	12.73	--
MW-10	5/5/2014	21.12	--	--	--	7.73	13.39	--
MW-10	8/19/2014	21.12	--	--	--	10.07	11.05	--
MW-10	11/21/2014	21.12	--	--	--	8.81	12.31	--
MW-10	11/14/2016	21.12	--	--	--	7.31	13.81	--
MW-10	11/16/2016	21.12	--	--	--	--	--	--
MW-10	2/16/2017	21.12	--	--	--	5.85	15.27	--
MW-10	5/24/2017	21.12	--	--	--	8.78	12.34	--
MW-10	9/26/2017	21.12	--	--	--	10.59	10.53	--
MW-10	9/28/2017	21.12	--	--	--	--	--	--
MW-10	12/14/2017	21.12	--	--	--	8.52	12.60	--
MW-10	12/14/2017	21.12	--	--	--	8.52	12.60	--
MW-10	2/26/2018	21.12	--	--	--	8.51	12.61	--
MW-10	6/11/2018	21.12	--	--	--	9.75	11.37	--
MW-10	6/27/2018	21.12	--	--	--	10.56	10.56	--
MW-10	8/28/2018	21.12	--	--	--	11.00	10.12	--
MW-10	12/17/2018	21.12	--	--	--	8.16	12.96	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
MW-10	3/14/2019	21.12	--	--	--	8.79	12.33	--
MW-10	6/12/2019	21.12	--	--	--	10.00	11.12	--
MW-10	9/23/2019	21.12	--	--	--	9.07	12.05	--
MW-10	12/4/2019	21.12	--	--	--	9.02	12.10	--
MW-10	2/25/2020	21.12	--	--	--	8.25	12.87	--
MW-10	6/12/2020	21.12	--	--	--	9.01	12.11	--
MW-10	9/17/2020	21.12	--	--	--	10.68	10.44	--
MW-10	12/2/2020	21.12	--	--	--	8.59	12.53	--
MW-10	3/16/2021	21.12	--	--	--	8.78	12.34	--
MW-10	5/24/2021	21.12	--	--	--	9.79	11.33	
MW-10	9/16/2021	21.12	--	--	--	11.22	9.90	
MW-10	12/20/2021	21.12	--	--	--	7.96	13.16	
MW-10	3/1/2022	21.12	--	--	--	5.03	16.09	
MW-10	6/9/2022	21.12	--	--	--	8.73	12.39	
MW-10	9/1/2022	21.12	--	--	--	10.65	10.47	
MW-10	11/8/2022	21.12	--	--	--	9.20	11.92	
MW-10	2/20/2023	21.12	--	--	--	8.49	12.63	
MW-10	5/15/2023	21.12	--	--	--	9.09	12.03	
MW-10	8/14/2023	21.12	--	--	--	10.78	10.34	
MW-11	2/20/2012	16.80	--	--	--	3.98	12.82	--
MW-11	8/22/2012	16.80	--	--	--	6.31	10.49	--
MW-11	11/5/2012	16.80	--	--	--	4.75	12.05	--
MW-11	1/28/2013	16.80	--	--	--	4.26	12.54	--
MW-11	5/9/2013	16.80	--	--	--	5.12	11.68	--
MW-11	8/19/2013	16.80	--	--	--	6.89	9.91	--
MW-11	11/25/2013	16.80	--	--	--	4.52	12.28	--
MW-11	2/14/2014	16.80	--	--	--	3.99	12.81	--
MW-11	5/5/2014	16.80	--	--	--	3.21	13.59	--
MW-11	8/19/2014	16.80	--	--	--	5.69	11.11	--
MW-11	11/21/2014	16.80	--	--	--	4.65	12.15	--
MW-11	11/14/2016	16.80	--	--	--	3.88	12.92	--
MW-11	11/18/2016	16.80	--	--	--	--	--	--
MW-11	2/17/2017	16.80	--	--	--	3.45	13.35	--
MW-11	5/25/2017	16.80	--	--	--	4.38	12.42	--
MW-11	9/26/2017	16.80	--	--	--	6.20	10.60	--
MW-11	9/27/2017	16.80	--	--	--	--	--	--
MW-11	12/12/2017	16.80	--	--	--	4.75	12.05	--
MW-11	2/26/2018	16.80	--	--	--	4.38	12.42	--
MW-11	6/11/2018	16.80	--	--	--	5.62	11.18	--
MW-11	6/26/2018	16.80	--	--	--	5.99	10.81	--
MW-11	8/28/2018	16.80	--	--	--	6.66	10.14	--
MW-11	3/14/2019	16.80	--	--	--	4.48	12.32	--
MW-11	6/12/2019	16.80	--	--	--	5.65	11.15	--
MW-11	9/23/2019	16.80	--	--	--	4.76	12.04	--
MW-11	12/4/2019	16.80	--	--	--	4.80	12.00	--
MW-11	2/25/2020	16.80	--	--	--	4.08	12.72	--
MW-11	6/12/2020	16.80	--	--	--	9.70	7.10	--
MW-11	9/17/2020	16.80	--	--	--	6.51	10.29	--
MW-11	12/2/2020	16.80	--	--	--	4.35	12.45	--
MW-11	3/16/2021	16.80	--	--	--	4.52	12.28	--
MW-11	5/24/2021	16.80	--	--	--	5.21	11.59	
MW-11	9/15/2021	16.80	--	--	--	7.21	9.59	
MW-11	12/20/2021	16.80	--	--	--	3.72	13.08	
MW-11	3/1/2022	16.80	--	--	--	0.50	16.30	
MW-11	6/9/2022	16.80	--	--	--	4.15	12.65	
MW-11	9/1/2022	16.80	--	--	--	6.53	10.27	
MW-11	11/8/2022	16.80	--	--	--	4.95	11.85	
MW-11	2/20/2023	16.80	--	--	--	4.37	12.43	
MW-11	5/15/2023	16.80	--	--	--	5.16	11.64	
MW-11	8/14/2023	16.80	--	--	--	6.69	10.11	
MW-12	2/20/2012	19.59	--	--	--	7.52	12.07	--
MW-12	8/22/2012	19.59	--	--	--	8.71	10.88	--
MW-12	11/5/2012	19.59	--	--	--	7.16	12.43	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
MW-12	5/9/2013	19.59	--	--	--	7.69	11.90	--
MW-12	8/19/2013	19.59	--	--	--	9.41	10.18	--
MW-12	11/25/2013	19.59	--	--	--	7.27	12.32	--
MW-12	2/14/2014	19.59	--	--	--	6.51	13.08	--
MW-12	5/5/2014	19.59	--	--	--	5.96	13.63	--
MW-12	8/19/2014	19.59	--	--	--	8.18	11.41	--
MW-12	11/21/2014	19.59	--	--	--	7.11	12.48	--
MW-12	11/14/2016	19.59	--	--	--	4.28	15.31	--
MW-12	11/18/2016	19.59	--	--	--	--	--	--
MW-12	2/17/2017	19.59	--	--	--	5.87	13.72	--
MW-12	2/17/2017	19.59	--	--	--	5.87	13.72	--
MW-12	5/25/2017	19.59	--	--	--	6.87	12.72	--
MW-12	9/26/2017	19.59	--	--	--	8.60	10.99	--
MW-12	9/27/2017	19.59	--	--	--	--	--	--
MW-12	12/12/2017	19.59	--	--	--	6.21	13.38	--
MW-12	2/26/2018	19.59	--	--	--	6.83	12.76	--
MW-12	6/11/2018	19.59	--	--	--	7.88	11.71	--
MW-12	6/26/2018	19.59	--	--	--	8.46	11.13	--
MW-12	8/28/2018	19.59	--	--	--	9.30	10.29	--
MW-12	3/14/2019	19.59	--	--	--	6.73	12.86	--
MW-12	6/12/2019	19.59	--	--	--	8.07	11.52	--
MW-12	9/23/2019	19.59	--	--	--	7.38	12.21	--
MW-12	12/4/2019	19.59	--	--	--	7.21	12.38	--
MW-12	2/25/2020	19.59	--	--	--	6.35	13.24	--
MW-12	6/12/2020	19.59	--	--	--	7.18	12.41	--
MW-12	9/17/2020	19.59	--	--	--	8.69	10.90	--
MW-12	12/2/2020	19.59	--	--	--	6.72	12.87	--
MW-12	3/16/2021	19.59	--	--	--	6.97	12.62	--
MW-12	5/24/2021	19.59	--	--	--	7.87	11.72	
MW-12	9/15/2021	19.59	--	--	--	9.14	10.45	
MW-12	12/20/2021	19.59	--	--	--	6.35	13.24	
MW-12	3/1/2022	19.59	--	--	--	3.96	15.63	
MW-12	6/9/2022	19.59	--	--	--	6.80	12.79	
MW-12	9/1/2022	19.59	--	--	--	8.65	10.94	
MW-12	11/8/2022	19.59	--	--	--	7.20	12.39	
MW-12	2/20/2023	19.59	--	--	--	6.81	12.78	
MW-12	5/15/2023	19.59	--	--	--	7.05	12.54	
MW-12	8/14/2023	19.59	--	--	--	8.52	11.07	
MW-13	2/20/2012	21.24	--	--	--	5.51	15.73	--
MW-13	8/22/2012	21.24	--	--	--	10.00	11.24	--
MW-13	11/5/2012	21.24	--	--	--	8.35	12.89	--
MW-13	1/28/2013	21.24	--	--	--	5.74	15.50	--
MW-13	5/9/2013	21.24	--	--	--	8.76	12.48	--
MW-13	8/19/2013	21.24	--	--	--	10.78	10.46	--
MW-13	11/25/2013	21.24	--	--	--	7.90	13.34	--
MW-13	2/14/2014	21.24	--	--	--	5.36	15.88	--
MW-13	5/5/2014	21.24	--	--	--	4.73	16.51	--
MW-13	8/19/2014	21.24	--	--	--	9.49	11.75	--
MW-13	11/21/2014	21.24	--	--	--	5.71	15.53	--
MW-13	11/14/2016	21.24	--	--	--	4.92	16.32	--
MW-13	11/17/2016	21.24	--	--	--	--	--	--
MW-13	2/16/2017	21.24	--	--	--	3.74	17.50	--
MW-13	5/25/2017	21.24	--	--	--	5.40	15.84	--
MW-13	9/26/2017	21.24	--	--	--	9.77	11.47	--
MW-13	9/27/2017	21.24	--	--	--	--	--	--
MW-13	12/13/2017	21.24	--	--	--	4.62	16.62	--
MW-13	2/26/2018	21.24	--	--	--	5.27	15.97	--
MW-13	6/11/2018	21.24	--	--	--	8.97	12.27	--
MW-13	6/26/2018	21.24	--	--	--	9.77	11.47	--
MW-13	8/28/2018	21.24	--	--	--	10.88	10.36	--
MW-13	12/17/2018	21.24	--	--	--	5.50	15.74	--
MW-13	3/14/2019	21.24	--	--	--	5.25	15.99	--
MW-13	6/12/2019	21.24	--	--	--	9.25	11.99	--
MW-13	9/23/2019	21.24	--	--	--	8.69	12.55	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
MW-13	12/4/2019	21.24	--	--	--	7.90	13.34	--
MW-13	2/25/2020	21.24	--	--	--	4.51	16.73	--
MW-13	6/12/2020	21.24	--	--	--	7.63	13.61	--
MW-13	9/17/2020	21.24	--	--	--	9.72	11.52	--
MW-13	12/2/2020	21.24	--	--	--	6.73	14.51	--
MW-13	3/16/2021	21.24	--	--	--	5.24	16.00	--
MW-13	5/24/2021	21.24	--	--	--	8.90	12.34	
MW-13	9/15/2021	21.24	--	--	--	10.26	10.98	
MW-13	12/20/2021	21.24	--	--	--	4.45	16.79	
MW-13	3/1/2022	21.24	--	--	--	4.28	16.96	
MW-13	6/9/2022	21.24	--	--	--	5.59	15.65	
MW-13	9/1/2022	21.24	--	--	--	9.20	12.04	
MW-13	11/8/2022	21.24	--	--	--	7.92	13.32	
MW-13	2/20/2023	21.24	--	--	--	5.20	16.04	
MW-13	5/15/2023	21.24	--	--	--	5.61	15.63	
MW-13	8/14/2023	21.24	--	--	--	9.23	12.01	
MW-14	11/14/2011	21.54	--	--	--	9.66	11.88	--
MW-14	2/20/2012	21.54	--	--	--	8.33	13.21	--
MW-14	8/22/2012	21.54	--	--	--	10.36	11.18	--
MW-14	11/5/2012	21.54	--	--	--	8.98	12.56	--
MW-14	1/28/2013	21.54	--	--	--	8.75	12.79	--
MW-14	5/9/2013	21.54	--	--	--	9.19	12.35	--
MW-14	8/19/2013	21.54	--	--	--	11.09	10.45	--
MW-14	11/25/2013	21.54	--	--	--	8.86	12.68	--
MW-14	2/14/2014	21.54	--	--	--	8.28	13.26	--
MW-14	5/5/2014	21.54	--	--	--	7.61	13.93	--
MW-14	8/19/2014	21.54	--	--	--	9.86	11.68	--
MW-14	11/21/2014	21.54	--	--	--	8.32	13.22	--
MW-14	11/14/2016	21.54	--	--	--	9.65	11.89	--
MW-14	11/17/2016	21.54	--	--	--	--	--	--
MW-14	2/16/2017	21.54	--	--	--	7.70	13.84	--
MW-14	5/25/2017	21.54	--	--	--	8.35	13.19	--
MW-14	9/26/2017	21.54	--	--	--	10.10	11.44	--
MW-14	12/14/2017	21.54	--	--	--	8.10	13.44	--
MW-14	2/26/2018	21.54	--	--	--	8.13	13.41	--
MW-14	6/11/2018	21.54	--	--	--	9.38	12.16	--
MW-14	8/28/2018	21.54	--	--	--	11.54	10.00	--
MW-14	12/17/2018	21.54	--	--	--	8.19	13.35	--
MW-15	11/14/2011	20.52	--	--	--	8.71	11.81	--
MW-15	2/20/2012	20.52	--	--	--	6.83	13.69	--
MW-15	8/22/2012	20.52	--	--	--	9.46	11.06	--
MW-15	11/5/2012	20.52	--	--	--	7.83	12.69	--
MW-15	1/28/2013	20.52	--	--	--	8.42	12.10	--
MW-15	5/9/2013	20.52	--	--	--	8.14	12.38	--
MW-15	8/19/2013	20.52	--	--	--	10.38	10.14	--
MW-15	11/25/2013	20.52	--	--	--	7.76	12.76	--
MW-15	2/14/2014	20.52	--	--	--	6.75	13.77	--
MW-15	5/5/2014	20.52	--	--	--	5.79	14.73	--
MW-15	8/19/2014	20.52	--	--	--	9.92	10.60	--
MW-15	11/21/2014	20.52	--	--	--	7.21	13.31	--
MW-15	11/14/2016	20.52	--	--	--	6.44	14.08	--
MW-15	11/18/2016	20.52	--	--	--	--	--	--
MW-15	2/17/2017	20.52	--	--	--	5.52	15.00	--
MW-15	5/26/2017	20.52	--	--	--	6.95	13.57	--
MW-15	9/26/2017	20.52	--	--	--	9.55	10.97	--
MW-15	9/28/2017	20.52	--	--	--	--	--	--
MW-15	12/14/2017	20.52	--	--	--	6.92	13.60	--
MW-15	2/26/2018	20.52	--	--	--	7.61	12.91	--
MW-15	6/11/2018	20.52	--	--	--	8.29	12.23	--
MW-15	6/27/2018	20.52	--	--	--	8.87	11.65	--
MW-15	8/29/2018	20.52	--	--	--	9.91	10.61	--
MW-15	12/17/2018	20.52	--	--	--	7.09	13.43	--
MW-15	3/14/2019	20.52	--	--	--	6.65	13.87	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
MW-15	6/12/2019	20.52	--	--	--	8.51	12.01	--
MW-15	9/23/2019	20.52	--	--	--	8.03	12.49	--
MW-15	12/4/2019	20.52	--	--	--	7.95	12.57	--
MW-15	2/26/2020	20.52	--	--	--	7.12	13.40	--
MW-15	6/12/2020	20.52	--	--	--	8.00	12.52	--
MW-15	9/17/2020	20.52	--	--	--	9.53	10.99	--
MW-15	12/2/2020	20.52	--	--	--	8.15	12.37	--
MW-15	3/16/2021	20.52	--	--	--	6.51	14.01	--
MW-15	5/24/2021	20.52	--	--	--	8.22	12.30	
MW-15	9/16/2021	20.52	--	--	--	10.07	10.45	
MW-15	12/20/2021	20.52	--	--	--	6.71	13.81	
MW-15	3/1/2022	20.52	--	--	--	0.00	20.52	
MW-15	6/9/2022	20.52	--	--	--	8.30	12.22	
MW-15	9/1/2022	20.52	--	--	--	9.39	11.13	
MW-15	11/8/2022	20.52	--	--	--	8.32	12.20	
MW-15	2/20/2023	20.52	--	--	--	5.65	14.87	
MW-15	5/15/2023	20.52	--	--	--	7.32	13.20	
MW-15	8/14/2023	20.52	--	--	--	9.54	10.98	
MW-16	2/20/2012	21.24	--	--	--	8.23	13.01	--
MW-16	8/22/2012	21.24	--	--	--	10.63	10.61	--
MW-16	11/5/2012	21.24	--	--	--	8.61	12.63	--
MW-16	1/28/2013	21.24	--	--	--	8.54	12.70	--
MW-16	5/9/2013	21.24	--	--	--	8.97	12.27	--
MW-16	8/19/2013	21.24	--	--	--	10.85	10.39	--
MW-16	11/25/2013	21.24	--	--	--	8.54	12.70	--
MW-16	2/14/2014	21.24	--	--	--	6.72	14.52	--
MW-16	5/5/2014	21.24	--	--	--	6.61	14.63	--
MW-16	8/19/2014	21.24	--	--	--	9.55	11.69	--
MW-16	11/21/2014	21.24	--	--	--	8.12	13.12	--
MW-16	11/14/2016	21.24	--	--	--	7.01	14.23	--
MW-16	11/17/2016	21.24	--	--	--	--	--	--
MW-16	2/17/2017	21.24	--	--	--	4.11	17.13	--
MW-16	5/25/2017	21.24	--	--	--	6.89	14.35	--
MW-16	9/26/2017	21.24	--	--	--	9.41	11.83	--
MW-16	9/27/2017	21.24	--	--	--	--	--	--
MW-16	12/13/2017	21.24	--	--	--	6.26	14.98	--
MW-16	2/26/2018	21.24	--	--	--	7.21	14.03	--
MW-16	6/11/2018	21.24	--	--	--	8.88	12.36	--
MW-16	6/26/2018	21.24	--	--	--	9.48	11.76	--
MW-16	8/28/2018	21.24	--	--	--	10.67	10.57	--
MW-16	12/17/2018	21.24	--	--	--	6.75	14.49	--
MW-16	3/14/2019	21.24	--	--	--	7.27	13.97	--
MW-16	6/12/2019	21.24	--	--	--	8.87	12.37	--
MW-16	9/23/2019	21.24	--	--	--	8.15	13.09	--
MW-16	12/4/2019	21.24	--	--	--	7.59	13.65	--
MW-16	2/25/2020	21.24	--	--	--	5.95	15.29	--
MW-16	6/12/2020	21.24	--	--	--	7.83	13.41	--
MW-16	9/17/2020	21.24	--	--	--	9.34	11.90	--
MW-16	12/2/2020	21.24	--	--	--	7.31	13.93	--
MW-16	3/16/2021	21.24	--	--	--	6.52	14.72	--
MW-16	5/24/2021	21.24	--	--	--	8.58	12.66	
MW-16	9/15/2021	21.24	--	--	--	9.67	11.57	
MW-16	12/20/2021	21.24	--	--	--	6.42	14.82	
MW-16	3/1/2022	21.24	--	--	--	4.93	16.31	
MW-16	6/9/2022	21.24	--	--	--	7.62	13.62	
MW-16	9/1/2022	21.24	--	--	--	9.00	12.24	
MW-16	11/8/2022	21.24	--	--	--	7.64	13.60	
MW-16	2/20/2023	21.24	--	--	--	7.90	13.34	
MW-16	5/15/2023	21.24	--	--	--	7.61	13.63	
MW-16	8/14/2023	21.24	--	--	--	8.91	12.33	
MW-17	8/22/2012	13.34	--	--	--	2.77	10.57	--
MW-17	11/5/2012	13.34	--	--	--	0.18	13.16	--
MW-17	1/28/2013	13.34	--	--	--	1.31	12.03	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
MW-17	5/9/2013	13.34	--	--	--	1.88	11.46	--
MW-17	8/19/2013	13.34	--	--	--	3.59	9.75	--
MW-17	11/25/2013	13.34	--	--	--	1.49	11.85	--
MW-17	2/14/2014	13.34	--	--	--	0.80	12.54	--
MW-17	5/5/2014	13.34	--	--	--	0.00	13.34	--
MW-17	8/19/2014	13.34	--	--	--	2.41	10.93	--
MW-17	11/21/2014	13.34	--	--	--	1.43	11.91	--
MW-17	11/14/2016	13.34	--	--	--	0.75	12.59	--
MW-17	11/18/2016	13.34	--	--	--	--	--	--
MW-17	2/16/2017	13.34	--	--	--	3.00	10.34	--
MW-17	5/25/2017	13.34	--	--	--	1.27	12.07	--
MW-17	9/26/2017	13.34	--	--	--	2.94	10.40	--
MW-17	9/27/2017	13.34	--	--	--	--	--	--
MW-17	12/12/2017	13.34	--	--	--	1.11	12.23	--
MW-17	2/26/2018	13.34	--	--	--	1.08	12.26	--
MW-17	6/11/2018	13.34	--	--	--	2.21	11.13	--
MW-17	6/26/2018	13.34	--	--	--	2.69	10.65	--
MW-17	8/28/2018	13.34	--	--	--	3.31	10.03	--
MW-17	9/23/2019	13.34	--	--	--	1.55	11.79	--
DW-1	11/14/2011	20.69	--	--	--	8.91	11.78	--
DW-1	2/20/2012	20.69	--	--	--	7.76	12.93	--
DW-1	8/22/2012	20.69	--	--	--	9.79	10.90	--
DW-1	11/5/2012	20.69	--	--	--	8.12	12.57	--
DW-1	1/28/2013	20.69	--	--	--	8.06	12.63	--
DW-1	5/9/2013	20.69	--	--	--	8.46	12.23	--
DW-1	8/19/2013	20.69	--	--	--	10.66	10.03	--
DW-1	11/25/2013	20.69	--	--	--	8.19	12.50	--
DW-1	2/14/2014	20.69	--	--	--	7.86	12.83	--
DW-1	5/5/2014	20.69	--	--	--	7.13	13.56	--
DW-1	8/19/2014	20.69	--	--	--	9.35	11.34	--
DW-1	11/21/2014	20.69	--	--	--	7.84	12.85	--
DW-2	11/14/2011	21.36	--	--	--	9.79	11.57	--
DW-2	2/20/2012	21.36	--	--	--	8.40	12.96	--
DW-2	8/22/2012	21.36	--	--	--	10.45	10.91	--
DW-2	11/5/2012	21.36	--	--	--	8.96	12.40	--
DW-2	1/28/2013	21.36	--	--	--	8.87	12.49	--
DW-2	5/9/2013	21.36	--	--	--	9.36	12.00	--
DW-2	8/19/2013	21.36	--	--	--	10.36	11.00	--
DW-2	11/25/2013	21.36	--	--	--	9.96	11.40	--
DW-2	2/14/2014	21.36	--	--	--	8.41	12.95	--
DW-2	5/5/2014	21.36	--	--	--	8.00	13.36	--
DW-2	8/19/2014	21.36	--	--	--	10.12	11.24	--
DW-2	11/21/2014	21.36	--	--	--	9.21	12.15	--
DW-2	2/20/2023	21.36	--	--	--	8.64	12.72	
DW-2	8/14/2023	21.36	--	--	--	10.62	10.74	
DW-3	11/14/2011	21.75	--	--	--	10.26	11.49	--
DW-3	2/20/2012	21.75	--	--	--	8.95	12.80	--
DW-3	8/22/2012	21.75	--	--	--	11.01	10.74	--
DW-3	11/5/2012	21.75	--	--	--	9.38	12.37	--
DW-3	1/28/2013	21.75	--	--	--	9.39	12.36	--
DW-3	5/9/2013	21.75	--	--	--	9.87	11.88	--
DW-3	8/19/2013	21.75	--	--	--	11.88	9.87	--
DW-3	11/25/2013	21.75	--	--	--	9.49	12.26	--
DW-3	2/14/2014	21.75	--	--	--	9.00	12.75	--
DW-3	5/5/2014	21.75	--	--	--	8.31	13.44	--
DW-3	11/21/2014	21.75	--	--	--	9.29	12.46	--
DW-3	9/23/2019	21.75	--	--	--	7.60	14.15	--
DW-4	8/22/2012	16.61	--	--	--	5.91	10.70	--
DW-4	11/5/2012	16.61	--	--	--	4.08	12.53	--
DW-4	1/28/2013	16.61	--	--	--	4.69	11.92	--
DW-4	5/9/2013	16.61	--	--	--	4.69	11.92	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
DW-4	8/19/2013	16.61	--	--	--	6.39	10.22	--
DW-4	11/25/2013	16.61	--	--	--	4.41	12.20	--
DW-4	2/14/2014	16.61	--	--	--	3.66	12.95	--
DW-4	5/5/2014	16.61	--	--	--	2.94	13.67	--
DW-4	8/19/2014	16.61	--	--	--	5.44	11.17	--
DW-4	11/21/2014	16.61	--	--	--	4.35	12.26	--
BR-1	11/5/2012	19.55	--	--	--	8.18	11.37	--
BR-1	1/28/2013	19.55	--	--	--	9.60	9.95	--
BR-1	5/9/2013	19.55	--	--	--	10.80	8.75	--
BR-1	8/19/2013	19.55	--	--	--	10.96	8.59	--
BR-1	11/25/2013	19.55	--	--	--	10.03	9.52	--
BR-1	2/14/2014	19.55	--	--	--	7.42	12.13	--
BR-1	5/5/2014	19.55	--	--	--	5.88	13.67	--
BR-1	8/19/2014	19.55	--	--	--	10.58	8.97	--
BR-1	11/21/2014	19.55	--	--	--	9.69	9.86	--
BR-2	11/5/2012	18.08	--	--	--	6.73	11.35	--
BR-2	1/28/2013	18.08	--	--	--	8.02	10.06	--
BR-2	5/9/2013	18.08	--	--	--	9.33	8.75	--
BR-2	8/19/2013	18.08	--	--	--	9.42	8.66	--
BR-2	11/25/2013	18.08	--	--	--	8.55	9.53	--
BR-2	2/14/2014	18.08	--	--	--	6.04	12.04	--
BR-2	5/5/2014	18.08	--	--	--	4.44	13.64	--
BR-2	8/19/2014	18.08	--	--	--	9.05	9.03	--
BR-2	11/21/2014	18.08	--	--	--	7.61	10.47	--
WS-1	1/28/2013	12.24			DRY			
WS-1	5/9/2013	12.24			DRY			
WS-1	8/19/2013	12.24			DRY			
WS-1	11/25/2013	12.24			DRY			
WS-1	2/14/2014	12.24	--	--	--	0.73	12.97	--
WS-1	5/5/2014	12.24	--	--	--	2.30	14.54	--
WS-1	8/19/2014	12.24			DRY			
WS-1	11/21/2014	12.24			DRY			
WS-2		12.03						
WS-2	1/28/2013	12.03			DRY			
WS-2	5/9/2013	12.03			DRY			
WS-2	8/19/2013	12.03			DRY			
WS-2	11/25/2013	12.03	--	--	--	0.075	12.11	--
WS-2	2/14/2014	12.03	--	--	--	1.275	13.31	--
WS-2	5/5/2014	12.03	--	--	--	2.55	14.58	--
WS-2	8/19/2014	12.03			DRY			
WS-2	11/21/2014	12.03			DRY			
WS-3		14.11						
WS-3	1/28/2013	14.11	--	--	--	2.13	16.24	--
WS-3	5/9/2013	14.11	--	--	--	1.05	15.16	--
WS-3	8/19/2013	14.11			DRY			
WS-3	11/25/2013	14.11	--	--	--	1.05	15.16	--
WS-3	2/14/2014	14.11	--	--	--	1.53	15.64	--
WS-3	5/5/2014	14.11	--	--	--	2.20	16.31	--
WS-3	8/19/2014	14.11			DRY			
WS-3	11/21/2014	14.11	--	--	--	1.15	12.96	--
WS-4		14.92						
WS-4	5/9/2013	14.92	--	--	--	0.25	15.17	--
WS-4	8/19/2013	14.92			DRY			
WS-4	2/14/2014	14.92	--	--	--	0.68	15.60	--
WS-4	5/5/2014	14.92	--	--	--	1.38	16.30	--
WS-4	8/19/2014	14.92			DRY			
WS-4	11/21/2014	14.92	--	--	--	0.39	14.53	--
TW-1	5/9/2013	21.4	--	--	--	9.33	12.07	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
TW-1	8/19/2013	21.4	--	--	--	11.07	10.33	--
TW-1	11/25/2013	21.4	--	--	--	8.83	12.57	--
TW-1	2/14/2014	21.4	--	--	--	8.23	13.17	--
TW-1	5/5/2014	21.4	--	--	--	7.52	13.88	--
TW-1	8/19/2014	21.4	--	--	--	9.91	11.49	--
TW-2	5/9/2013	21.19	7.2		0.33	7.53	13.91	--
TW-2	8/19/2013	21.19	8.03		0.39	8.42	13.06	--
TW-2	11/25/2013	21.19	8.1		0.27	8.37	13.02	--
TW-2	2/14/2014	21.19	--	--	--	8.12	13.07	--
TW-2	5/5/2014	21.19	6.04	15.15	0.87	6.91	14.93	--
TW-2	8/19/2014	21.19	7.93	13.26	0.33	8.26	13.18	--
TW-3	5/9/2013	21.2	--	--	--	9.35	11.85	--
TW-3	8/19/2013	21.2	--	--	--	11.09	10.11	--
TW-3	11/25/2013	21.2	--	--	--	8.88	12.32	--
TW-3	2/14/2014	21.2	--	--	--	7.31	13.89	--
TW-3	5/5/2014	21.2	--	--	--	7.52	13.68	--
TW-3	8/19/2014	21.2	--	--	--	9.89	11.31	--
TW-4	5/9/2013	21.27	--	--	--	8.49	12.78	--
TW-4	8/19/2013	21.27	--	--	--	9.16	12.11	--
TW-4	11/25/2013	21.27	--	--	--	8.34	12.93	--
TW-4	2/14/2014	21.27	--	--	--	7.19	14.08	--
TW-4	5/5/2014	21.27	--	--	--	5.42	15.85	--
TW-4	8/19/2014	21.27	--	--	--	8.65	12.62	--
TW-5	5/9/2013	21.35	--	--	--	9.34	12.01	--
TW-5	8/19/2013	21.35	--	--	--	11.29	10.06	--
TW-5	11/25/2013	21.35	--	--	--	9.01	12.34	--
TW-5	2/14/2014	21.35	--	--	--	8.45	12.90	--
TW-5	5/5/2014	21.35	--	--	--	7.69	13.66	--
TW-5	8/19/2014	21.35	--	--	--	10.05	11.30	--
TW-6	5/9/2013	21.35	8.32		0.08	8.40	13.01	--
TW-6	8/19/2013	21.35	--	--	--	8.98	12.37	--
TW-6	11/25/2013	21.35	8.29		0.27	8.56	12.99	--
TW-6	2/14/2014	21.35	7.9		0.64	8.54	13.29	--
TW-6	5/5/2014	21.35	7.39	13.96	1.09	8.48	13.69	--
TW-6	8/19/2014	21.35	--	--	--	8.58	12.77	--
TW-7	5/9/2013	21.31	--	--	--	9.39	11.92	--
TW-7	8/19/2013	21.31	--	--	--	11.23	10.08	--
TW-7	11/25/2013	21.31	--	--	--	8.91	12.40	--
TW-7	2/14/2014	21.31	--	--	--	8.41	12.90	--
TW-7	5/5/2014	21.31	--	--	--	7.91	13.40	--
TW-7	8/19/2014	21.31	--	--	--	10.00	11.31	--
TW-8	5/9/2013	21.36	--	--	--	8.22	13.14	--
TW-8	8/19/2013	21.36	--	--	--	8.66	12.70	--
TW-8	11/25/2013	21.36	--	--	--	8.68	12.68	--
TW-8	2/14/2014	21.36	--	--	--	8.03	13.33	--
TW-8	5/5/2014	21.36	--	--	--	6.69	14.67	--
TW-8	8/19/2014	21.36	--	--	--	8.29	13.07	--
AS-1	5/9/2013	21.24	--	--	--	9.34	11.90	--
AS-1	8/19/2013	21.24	--	--	--	11.28	9.96	--
AS-1	11/25/2013	21.24	--	--	--	8.98	12.26	--
AS-1	2/14/2014	21.24	--	--	--	8.46	12.78	--
AS-1	5/5/2014	21.24	--	--	--	7.63	13.61	--
AS-1	8/19/2014	21.24	--	--	--	10.01	11.23	--
EX-1	5/9/2013	21.54	8.57	--	1.46	10.03	12.61	--
EX-1	8/19/2013	21.54	10.41	--	0.71	11.12	10.95	--
EX-1	11/25/2013	21.54	8.39	--	1.57	9.96	12.76	--

Groundwater Elevation Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Well	Date	Top of Casing Elevation (feet)	Depth to Free Product (feet BTOC)	Elevation of Free Product (feet)	Product Thickness In Well (feet)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet)	Potentiometric Elevation
EX-1	2/14/2014	21.54	7.76	--	2.22	9.98	13.23	--
EX-1	5/5/2014	21.54	7.3	14.24	2.78	10.08	13.55	--
EX-1	8/19/2014	21.54	9.86	11.68	0.41	10.27	11.58	--
EX-1	7/11/2016	--	9.05	--	0.55	9.60	--	--
EX-1	7/11/2017	--	7.8	--	1.91	9.71	--	--
EX-1	12/11/2017	21.54	4.92	16.62	4.72	9.64	15.68	--
EX-1	2/26/2018	21.54	--	--	--	--	--	--
EX-1	6/11/2018	21.54	8.75	12.79	0.63	9.38	12.66	--
EX-1	12/17/2018	21.54	7.38	14.16	1.94	9.32	13.77	--
EX-1	3/11/2019	21.54	7.38	14.16	1.89	9.27	13.78	--
EX-1	6/12/2019	21.54	7.05	14.49	2.21	9.26	14.05	--
EX-1	9/23/2019	21.54	8.30	13.24	0.95	9.25	13.05	--
EX-1	12/4/2019	21.54	7.80	13.74	1.31	9.11	13.48	--
EX-1	2/24/2020	21.54	7.20	14.34	1.27	8.47	14.09	--
EX-1	6/12/2020	21.46	7.92	13.54	0.2	8.12	13.50	--
EX-1	12/2/2020	21.54	--	--	--	7.54	14.00	--
EX-1	5/24/2021	21.54	--	--	--	10.91	10.63	
EX-1	9/14/2021	21.54	--	--	--	12.81	8.73	
EX-1	12/20/2021	21.54	--	--	--	7.67	13.87	
EX-1	3/1/2022	21.54	--	--	--	7.00	14.54	
P-1	5/9/2013	21.47	8.76	--	0.07	8.83	12.69	--
P-1	8/19/2013	21.47	10.38	--	0.41	10.79	10.99	--
P-1	11/25/2013	21.47	8.57	--	0.21	8.78	12.85	--
P-1	2/14/2014	21.47	7.89	--	1.36	9.25	13.24	--
P-1	5/5/2014	21.47	7.3	14.17	2.46	9.76	13.56	--
P-1	8/19/2014	21.47	9.79	11.68	0.42	10.21	11.58	--
P-1	11/14/2016	21.47	--	--	--	9.36	12.11	--
P-1	2/16/2017	21.47	6.19	15.28	3.31	9.50	14.62	--
P-1	5/24/2017	21.47	8.33	13.14	1.08	9.41	12.92	--
P-1	9/26/2017	21.47	10.15	11.32	0.87	11.02	11.15	--
P-1	12/11/2017	21.47	7.65	13.82	1.49	9.14	13.52	--
P-1	2/26/2018	21.47	8.8	12.67	0.62	9.42	12.55	--
P-1	6/11/2018	21.47	9.20	12.27	0.48	9.68	12.17	--
P-1	8/27/2018	21.47	--	--	--	11.09	10.38	--
P-1	12/17/2018	21.47	7.66	13.81	1.98	9.64	13.41	--
P-2	5/9/2013	21.6	8.65	--	1.32	9.97	12.62	--
P-2	8/19/2013	21.6	10.22	--	1.99	12.21	10.88	--
P-2	11/25/2013	21.6	8.46	--	1.4	9.86	12.79	--
P-2	2/14/2014	21.6	7.97	--	1.48	9.45	13.26	--
P-2	5/5/2014	21.6	7.55	14.05	1.87	9.42	13.58	--
P-2	8/19/2014	21.6	9.66	11.94	1.65	11.31	11.53	--
P-2	11/14/2016	21.60	7.71	13.89	1.89	9.60	13.51	--
P-2	2/16/2017	21.60	6.78	14.82	2.27	9.05	14.37	--
P-2	5/24/2017	21.60	7.73	13.87	1.75	9.48	13.52	--
P-2	9/26/2017	21.60	10.32	11.28	1.25	11.57	11.03	--
P-2	12/11/2017	21.60	8.5	13.1	0.61	9.11	12.98	--
P-2	2/26/2018	21.60	9.15	12.45	0.68	9.83	12.31	--
P-2	6/11/2018	21.60	9.60	12	0.97	10.57	11.81	--
P-2	8/27/2018	21.60	10.61	10.99	1.76	12.37	10.64	--
P-2	12/17/2018	21.60	8.35	13.25	1.01	9.36	13.05	--

Notes:
All measurement are recorded in feet.
-- = Not Applicable, no data
NM = Not Measured
Groundwater elevations adjusted for the presence of separate phase hydrocarbons using a factor of 0.73

Groundwater Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Sample Location	Date	HYDROCARBONS					PRIMARY VOCs				OXYGENATES	
		TPHg	TPHd	TPHd w/sgc	TPHo	TPHo	B	T	E	X	MTBE	Ethanol
CA Method A Screening Levels:		800	500	500	500	500	5	1,000	700	1,000	20	--
		ug/L	ug/L		ug/L		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
HB-1	12/7/1993	61	--	--	--	--	<0.50	<0.50	0.14	0.12	--	--
HB-2	12/7/1993	68	--	--	--	--	0.092	<0.50	0.17	0.13	--	--
R-1	9/17/1997	**3,360,000**	**206,000**	--	**23,500**	--	**7,620**	**3,460**	**1,460**	**9,460**	--	--
W-1	5/23/2000	**190,000**	**160,000**	--	<100,000	--	**34,000**	**42,000**	**3,600**	**23,000**	--	--
W-1	5/24/2001	**LPH Encountered**										
W-1	6/5/2002	**130,000**	**79,000**	--	<9,400	--	**17,000**	**27,000**	**2,700**	**19,000**	--	--
W-1	11/25/2002	**155,000**	16.7	--	0.500	--	**17,600**	**24,800**	**2,950**	**19,500**	--	--
W-1	5/29/2003	**170,000**	**79,000**	--	<4,800	--	**20,000**	**25,000**	**3,400**	**23,000**	--	--
W-1	6/16/2004	**LPH Encountered**										
W-1	6/20/2005	**93,000**	**120,000**	--	<11,000	--	**12,000**	**13,000**	**1,600**	**12,000**	--	--
W-1	6/7/2006	**69,500**	**7,500**	--	337	--	**8,680**	**6,260**	**726**	**8,240**	--	--
W-1	10/23/2006	**91,700**	**9,070**	--	<183	--	**14,500**	**8,400**	**2,420**	**20,800**	--	--
W-1	3/14/2007	**70,300**	**16,100**	--	<740	--	**8,920**	**2,800**	**1,010**	**17,600**	--	--
W-1 (DUP)	3/14/2007	**63,200**	**11,000**	--	<370	--	**9,340**	**3,010**	**1,130**	**19,200**	--	--
W-1	9/11/2007	**Insufficient Groundwater to Sample**										
W-1	6/4/2008	**81,900**	**23,900**	--	**1,370**	--	**14,600**	697	**1,510**	**17,100**	--	--
W-1	8/25/2008	**Insufficient Groundwater to Sample**										
W-1	3/24/2010	**76,400**	**2,510**	--	<381	--	**22,300**	**7,190**	**2,640**	**16,900**	6.9	<250
W-1	8/27/2010	**56,200**	**8,170**	--	<400	--	**16,500**	**2,550**	**2,270**	**14,400**	<1.0	<250
W-1	2/9/2011	**74,200**	**2,960**	--	<377	--	**12,000**	**1,210**	**1,650**	**13,700**	**58.7**	--
W-1	5/24/2011	**80,400**	**2,800**	--	<450	--	**11,400**	**1,570**	**1,670**	**15,500**	**74**	--
W-1	8/16/2011	**58,400**	**184,000**	--	<6700	--	**16,300**	804	**1,600**	**16,000**	**25.4 J**	--
W-1	2/23/2012	**179,000**	**2,700**	--	<380	--	**9,850**	530	**2,120**	**41,600**	13.7	--
W-1	5/10/2012	**46,600**	**10,000**	--	<380	--	**6,310**	158	**936**	**11,700**	**50.9**	--
W-1	8/24/2012	**51,500** [10]	**1,600**	--	<380	--	**3,550**	280	266	**10,300**	**25.4**	--
W-1	1/31/2013	**29,400**	**10,300**	--	<430	--	**5,350**	91	197	**5,470**	<50.0	--
W-1	4/30/2013	**51,800**	**1,200 J**	--	<200	--	**7,040**	208	505	**9,270**	**60.4**	--
W-1 (DUP)	4/30/2013	**50,800**	**2,200 J**	--	<200	--	**7,220**	191	477	**9,320**	**50.9**	--
W-1	11/19/2013	**34,000**	**3,700**	--	<400	--	**5,650**	83.4	652	**6,410**	<50.0	--
W-1	2/5/2014	**29,600**	**4,300**	--	<400	--	**3,190**	30.3	274	**3,650**	**37**	--
W-1	5/6/2014	**39,000**	**4,400**	--	<28	--	**4,930**	163	552	**4,630**	<3.4	--
W-1 (DUP)	5/6/2014	**36,600**	**4,200**	--	<29	--	**4,730**	166	551	**4,850**	<8.4	--
W-2	9/18/1997	**393,000**	**85,200**	--	**19,200**	--	**19,400**	**11,700**	**3,550**	**18,000**	--	--
W-2	7/29/1999	**110,000**	**36,000**	--	<10,000	--	**12,000**	**11,000**	**1,900**	**13,000**	--	--
W-2	5/23/2000	**85,000**	**50,000**	--	<20,000	--	**15,000**	**19,000**	**1,500**	**10,000**	--	--
W-2	5/24/2001	**25,000**	**30,000**	--	**13,000**	--	**7,600**	**3,000**	420	**4,400**	--	--
W-2	6/5/2002	**LPH Encountered**										
W-2	11/25/2002	**104,000**	14.7	--	1.91	--	**15,300**	**15,800**	**1,960**	**11,700**	--	--
W-2	5/28/2003	**98,000**	**28,000**	--	**7,800J**	--	**16,000**	**15,000**	**2,200**	**12,000**	--	--
W-2	6/15/2004	**85,000**	**460,000**	--	<50,000	--	**21,000**	**5,700**	**2,800**	**8,700**	--	--
W-2	6/22/2005	**50,000**	**73,000**	--	<4,000	--	**11,000**	**2,000**	**1,800**	**6,900**	--	--
W-2	6/6/2006	**34,400**	**5,880**	--	283Ju	--	**6,640**	**1,660**	464	**4,760**	--	--
W-2	10/23/2006	**53,000**	**5,800**	--	<183	--	**12,500**	**3,470**	**1,710**	**8,220**	--	--
W-2 (DUP)	10/23/2006	**60,800**	**5,890**	--	<183	--	**12,000**	**2,840**	**1,650**	**7,420**	--	--
W-2	3/14/2007	**51,800**	**12,400**	--	<370	--	**9,060**	**1,840**	**2,010**	**10,500**	--	--
W-2	9/11/2007	**42,900**	**5,780**	--	<100	--	**14,000**	572	**1,610**	**3,040**	--	--
W-2	6/3/2008	**51,900**	**46,300**	--	**3,330J**	--	**15,100**	215	**2,250**	**3,510**	--	--
W-2	8/27/2008	**49,000** [1]	**5,050** [1,3]	--	363 [1]	--	**18,700** [1]	147 [1]	**1,970** [1]	**3,630** [1]	24 [1]	74.4 [1]
W-2	3/23/2010	**48,300**	**2,150**	--	<381	--	**14,100**	691	**3,090**	**10,400**	6.1	<250
W-2	8/27/2010	**30,700**	**4,570**	--	**502**	--	**12,500**	253	**2,730**	**7,580**	10.8	<250
W-2	2/9/2011	**11,500**	**19,200**	--	**3,530**	--	**9,010**	74.4	**2,090**	**3,820**	10.7	--

Groundwater Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Sample Location	Date	HYDROCARBONS					PRIMARY VOCs				OXYGENATES	
		TPHg	TPHd	TPHd w/sgc	TPHo	TPHo	B	T	E	X	MTBE	Ethanol
CA Method A Screening Levels:		800	500	500	500	500	5	1,000	700	1,000	20	--
W-2	8/15/2011	**13,400**	**940**	--	<380	--	**10,200**	169 J	**1,110**	**1,180**	19.5 J	--
W-2	3/1/2012	**57,500**	**1,900**	--	<380	--	**18,500**	--	**5,330**	**3,050**	--	--
W-2	8/29/2012	**21,900** [10]	**1,500**	--	<380	--	**9,590**	406	**2,070**	**1,740**	12.6	--
W-2	2/4/2013	**16,800**	**3,200**	--	<440	--	**10,200**	116	**2,050**	**1,500**	<50.0	--
W-2	8/13/2013	**21,300**	**3,400**	--	**540**	--	**10,100**	70.4 J	**1,720**	766	<50.0	--
W-2	2/12/2014	**27,100**	**2,700**	--	450	--	**6,730**	89.6	**2,330**	**1,070**	<25.0	--
W-3	4/14/1993	**91,000**	--	--	--	--	**2,000**	**4,800**	**2,700**	**15,000**	--	--
W-3	12/15/1993	**45,000**	--	--	--	--	**670**	**1,300**	580	**8,300**	--	--
W-3	11/4/1994	**39,000**	--	--	--	--	**520**	**190**	630	**5,100**	--	--
W-3	9/17/1997	**105,000**	**15,000**	--	<500	--	**2,820**	**8,730**	**1,570**	**11,500**	--	--
W-3	4/29/1998	**54,000**	**18,000**	--	<5,000	--	**920**	850	**2,000**	**10,000**	--	--
W-3	7/30/1999	**48,000**	**48,000**	--	<10,000	--	**2,900**	**1,900**	**1,800**	**6,900**	--	--
W-3	5/23/2000	**34,000**	**19,000**	--	<10,000	--	**910**	180	**1,400**	**4,900**	--	--
W-3	5/22/2001	**19,000**	**28,000**	--	<10,000	--	**890**	36	**1,100**	**2,200**	--	--
W-3	6/4/2002	**17,000**	**36,000**	--	<4,800	--	**1,900**	45	640	**2,300**	--	--
W-3	11/26/2002	**14,100**	4.89	--	0.500	--	**455**	156	463	**1,570**	--	--
W-3	5/28/2003	**16,000**	**55,000**	--	<4,800	--	**500**	32	600	740	--	--
W-3	6/16/2004	**LPH Encountered**										
W-3	6/21/2005	**9,100**	**10,000**	--	<980	--	**790**	15	470	490	--	--
W-3	6/6/2006	**13,400**	**3,090**	--	153u	--	**1,880**	25.1	640	821	--	--
W-3	10/24/2006	**12,200**	**2,300**	--	<35.2	--	**933**	21.3	293	638	--	--
W-3 (DUP)	10/24/2006	**9,520**	**2,050**	--	<36.9	--	**877**	18.3	301	535	--	--
W-3	3/14/2007	**9,370**	**2,200**	--	<185	--	**687**	18.9	286	446	--	--
W-3	9/12/2007	**9,180**	**2,940**	--	40.0J	--	**614**	13.1	397	437	--	--
W-3	6/4/2008	**13,000**	**2,210**	--	46.9J	--	**727**	149	576	724	--	--
W-3 (DUP)	6/4/2008	**12,400**	**1,980**	--	42.2J	--	**753**	230	519	686	--	--
W-3	8/26/2008	**14,600** [1]	**3,240** [1,3]	--	46.8 [1]	--	**763** [1]	176	564	**1,450** [1]	0.42 [1]	74.4 [1]
W-3	3/25/2010	67.9	<76.9	--	<385	--	3.1	<1.0	5.0	<3.0	<1.0	<250
W-3 (DUP)	3/25/2010	322	<76.9	--	<385	--	**11.3**	<1.0	33.3	5.5	<1.0	<250
W-3 (DUP)	3/25/2010	272	<78.4	--	<392	--	**11.9**	<1.0	34.3	5.6	<1.0	<250
W-3	8/27/2010	**Insufficient Groundwater to Sample**										
W-4	4/14/1993	**130,000**	--	--	--	--	**2,600**	**7,800**	**2,800**	**20,000**	--	--
W-4	12/15/1993	**180,000**	--	--	--	--	**3,200**	**2,700**	**11,000**	**18,000**	--	--
W-4	9/17/1997	**114,000**	**276,000**	--	<500	--	**1,750**	<100	**1,480**	**8,490**	--	--
W-4	4/29/1998	**84,000**	**250,000**	--	<20,000	--	**2,400**	120	**1,600**	**8,000**	--	--
W-4	7/30/1999	**53,000**	**42,000**	--	<10,000	--	**2,100**	100	**1,900**	**6,300**	--	--
W-4	5/23/2001	**LPH Encountered**										
W-4	6/4/2002	**35,000**	**59,000**	--	**6,800J**	--	**2,300**	32	**1,800**	**3,500**	--	--
W-4	11/25/2002	**39,900**	19.2	--	0.648	--	**1,830**	38.2	**2,550**	**4,220**	--	--
W-4	5/28/2003	**32,000**	**26,000**	--	**1,600J**	--	**800**	22	**1,500**	**1,000**	--	--
W-4	6/15/2004	**LPH Encountered**										
W-4	6/21/2005	**23,000**	**110,000**	--	<19,000	--	**1,200**	11	**1,400**	200	--	--
W-4	6/6/2006	**9,180**	**4,620**	--	411	--	**1,230**	18.4	**1,010**	67.4	--	--
W-4	10/24/2006	**17,200**	**5,570**	--	<70.5	--	**1,520**	8.34	**1,490**	18.9	--	--
W-4	3/14/2007	**10,100**	**4,820**	--	<185	--	**422**	11.0	456	148	--	--
W-4	9/12/2007	**Insufficient Groundwater to Sample**										
W-4	6/4/2008	**10,600**	**4,870**	--	110J	--	**941**	34.3	**714**	58.0	--	--
W-4	8/26/2008	**11,700** [1]	**15,100** [1,4]	--	**1,810** [1,4]	--	**1,370** [1]	20.1 [1]	**750** [1]	39.5 [1]	1.21 [1]	74.4 [1]
W-4	3/24/2010	**1,940**	256	--	<385	--	**212**	16.3	139	182	<1.0	<250
W-4	8/27/2010	**Insufficient Groundwater to Sample**										
B-1	4/14/1993	**18,000**	--	--	--	--	**1,300**	17	**450**	**2,200**	--	--
B-1	12/15/1993	**7,800**	--	--	--	--	**590**	76	15	370	--	--
B-1	9/17/1997	475	**9,980**	--	**25,500**	--	**84.6**	2.63	6.43	21.8	--	--
B-1	5/1/1998	560	**5,500**	--	**13,000**	--	**300**	10	24	94	--	--

Groundwater Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Sample Location	Date	HYDROCARBONS					PRIMARY VOCs				OXYGENATES	
		TPHg	TPHd	TPHd w/sgc	TPHo	TPHo	B	T	E	X	MTBE	Ethanol
CA Method A Screening Levels:		800	500	500	500	500	5	1,000	700	1,000	20	--
B-1	5/23/2000	**1,800**	**23,000**	--	**52,000**	--	**1,000**	14	170	160	--	--
B-1	5/24/2001	**2,800**	**5,500**	--	**6,300**	--	**1,300**	25	410	220	--	--
B-1	6/5/2002	86J	**17,000**	--	**29,000**	--	**37**	0.66J	6.6	6.9	--	--
B-1	5/29/2003	**1,100J**	**4,700**	--	**8,300**	--	**760**	26	180	65	--	--
B-1	6/15/2004	**1,600**	**8,700**	--	**18,000**	--	**890**	10	180	110	--	--
B-1	6/20/2005	550J	**2,700J**	--	**5,300J**	--	**540**	5.5	79	45	--	--
B-1	6/6/2006	**3,300j**	**1,570**	--	**553**	--	**602**	5.87	137	43.9	--	--
B-1	10/24/2006	**3,770**	**884**	--	**800**	--	**363**	6.65	113	26.8	--	--
B-1	3/14/2007	**2,420**	**1,720**	--	<185	--	**118**	4.35	188	21.3	--	--
B-1	9/12/2007	**3,610**	--	--	--	--	**664**	9.88	155	43.6	--	--
B-1	6/4/2008	**2,570**	**2,990**	--	**7,770**	--	**355**	3.54	54.7	37.3	--	--
B-1	8/27/2008	**4,330** [1]	-- [1]	--	-- [1]	--	**741** [1]	8.4 [1]	75.1 [1]	139 [1]	<0.42 [1]	74.4 [1]
B-1	3/24/2010	**1,580**	105	--	<381	--	**297**	8.5	34.3	41.1	<1.0	<250
B-1	8/27/2010	**Unable to Purge**										
B-1	5/18/2011	**903 J**	120	--	<380	--	**311 J**	6.6 J	18.9 J	23.8 J	<1.0 J	--
B-1	8/17/2011	576	<76	--	<380	--	**591**	5.4	4.5	32	<1.0	--
B-1	2/22/2012	**1,200**	200	--	440	--	**82.2**	3.1	19.3	10.9	<1.0	--
B-1	5/9/2012	**1,480**	130	--	<380	--	**18.5**	<1.0	1	<3.0	<1.0	--
B-1	8/23/2012	606	330	--	**890**	--	**759**	5.6	6.3	26.9	<1.0	--
B-1	11/6/2012	**2,140**	190	--	140	--	**257**	<5.0	6.7	<15.0	<5.0	--
B-1	1/29/2013	310	**1,700**	--	<480	--	**13.9**	<1.0	3.2	<3.0	<1.0	--
B-1	4/30/2013	<100	<200	--	<200	--	**8.3**	<1.0	<1.0	<3.0	<1.0	--
B-1	8/13/2013	307	**2,500**	--	**2,800**	--	**283**	1.7 J	1.4	5.3	<1.0	--
B-1	11/19/2013	196 J	<400	--	<400	--	**56.8**	2.4	3.7	<6.0	<2.0	--
B-1	2/5/2014	226 J	<400	--	<400	--	**127**	<2.0	2.1	<6.0	<2.0	--
B-1	5/6/2014	<50	<50	--	<29	--	2.2	<0.22	<0.33	<0.81	<0.34	--
B-2	9/18/1997	**1,980,000**	**74,200**	--	**7,890**	--	**11,200**	**10,600**	**1,310**	**22,200**	--	--
B-2	4/29/1998	**83,000**	**19,000**	--	**4,300**	--	**16,000**	**13,000**	600	**11,000**	--	--
B-2	7/30/1999	**66,000**	**18,000**	--	<2.0	--	**11,000**	**7,900**	**700**	**9,700**	--	--
B-2	5/23/2000	**59,000**	**32,000**	--	<5.0	--	**16,000**	**6,200**	670	**9,300**	--	--
B-2	5/24/2001	**LPH Encountered**										
B-2	6/5/2002	**LPH Encountered**										
B-2	11/25/2002	**60,500**	13.2	--	<0.5	--	**9,850**	**1,780**	**1,280**	**9,220**		
B-2	5/29/2003	**59,000**	**36,000**	--	**2,700J**	--	**8,800**	**2,200**	**900**	**9,600**	--	--
B-2	6/15/2004	**57,000**	**68,000**	--	<9,700	--	**8,700**	510	**1,300**	**8,700**	--	--
B-2	6/20/2005	**LPH Encountered**										
B-2	6/6/2006	**LPH Encountered**										
B-2	10/23/2006	**47,000**	**10,700**	--	<180	--	**7,120**	179	289	**5,280**	--	--
B-2	3/14/2007	**40,700**	**11,900**	--	<370	--	**7,740**	138	280	**6,150**	--	--
B-2	9/11/2007	**35,600**	**8,190**	--	<103	--	**7,760**	71.1	635	**4,670**	--	--
B-2	6/4/2008	**30,300**	**5,450**	--	369J	--	**5,980**	45.8	539	**3,240**	--	--
B-2	8/27/2008	**22,200** [1]	**4,820** [1,3]	--	<100 [1,7]	--	**4,280** [1]	47.8 [1]	243 [1]	**2,270** [1]	4.1 [1]	<74.4 [1]
B-2 (DUP)	8/27/2008	**22,100**	**3,340**	--	129J	--	**4,030**	42.2	277	**2,360**	--	--
B-2	3/24/2010	**32,000**	**2,430**	--	<385	--	**5,190**	33.8	203	**2,810**	6.3	<250
B-2	8/27/2010	**12,300**	**3,240**	--	<396	--	**5,250 E**	47.4	284	**2,110**	10.2	<250
B-2	2/10/2011	**13,800**	**3200J**	--	<377	--	**5,010**	29	269	**1,450**	9	--
B-2	5/18/2011	**16,500**	--	--	--	--	**4,830**	27.8	258	**1,000**	17.3	--
B-2	8/16/2011	**16,900 J**	**1,300**	--	<380	--	**5,800 J**	25.2	254 J	909 J	16.6	--
B-2	3/1/2012	**11,700**	**1,800**	--	<380	--	**1,400**	7.8	78.8	499	4.6	--
B-2	8/27/2012	**9,450** [10]	**1,600**	--	<380	--	**6,440**	21.5	306	882	12.4	--
B-2	2/4/2013	**5,150**	**2,400**	--	<420	--	**1,420**	<10.0	70.3	222	<10.0	--
B-2	8/21/2013	**9,000**	**3,700**	--	<420	--	**7,670 J**	18.5 J	286 J	293 J	14.7 J	--
B-2	2/6/2014	**8,820**	**2,500**	--	<400	--	**4,850**	<20.0	216	205	<20.0	--
B-3	5/24/2001	**LPH Encountered**										
B-3	6/5/2002	**LPH Encountered**										

Groundwater Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Sample Location	Date	HYDROCARBONS					PRIMARY VOCs				OXYGENATES	
		TPHg	TPHd	TPHd w/sgc	TPHo	TPHo	B	T	E	X	MTBE	Ethanol
CA Method A Screening Levels:		800	500	500	500	500	5	1,000	700	1,000	20	--
B-3	11/25/2002	--	--	--	--	--	--	--	--	--	--	--
B-3	5/27/2003						LPH Encountered					
B-3	6/15/2004						LPH Encountered					
B-3	6/20/2005						LPH Encountered					
B-3	6/6/2006						LPH Encountered					
B-3	10/23/2006						LPH Encountered					
B-3	3/14/2007						LPH Encountered					
B-3	9/11/2007						LPH Encountered					
B-3A	6/4/2008	**200,000**	**8,410**	--	275J	--	**40,800**	**38,800**	**2,840**	**16,400**	--	--
B-3A	8/27/2008	**171,000** [1]	**11,200** [1,3]	--	**790** [1]	--	**47,500** [1]	**34,000** [1]	**2,470** [1]	**15,800** [1]	**93.6** [1]	<74.4 [1]
B-3A	3/24/2010	**153,000**	**9,850**	--	<381	--	**42,000**	**48,000**	**3,400**	**20,300**	**94.2**	<250
B-3A	8/25/2010						LPH Encountered					
B-3A	5/18/2011	**155,000 J**	**2,300**	--	<380	--	**30,300 J**	**29,000 J**	**2,410 J**	**14,900 J**	60 J	--
B-3A	8/15/2011	**117,000**	**1,300**	--	<380	--	**41,400**	**29,800**	**2,090**	**11,500**	**70 J**	--
B-3A	2/28/2012	**153,000 J**	**10,000**	--	**1,600**	--	**32,900 J**	**33,500**	**4,010 J**	**17,300 J**	**67.2 J**	--
B-3A	8/29/2012	**114,000** [10]	**2,700**	--	<380	--	**19,100**	**19,800**	**2,030**	**12,100**	**63.5**	--
B-3A	2/4/2013	**141,000**	**5,500**	--	<420	--	**32,400**	**32,100**	**2,260**	**14,800**	<100	--
B-3A	8/13/2013	**175,000**	10,000	--	**890**	--	**23,200**	**19,400**	**1,730**	**11,200**	<200	--
B-3A	2/5/2014	**200,000**	**3,200**	--	<400	--	**28,400**	**28,300**	**2,790**	**18,400**	<50.0	--
B-3A	11/18/2016	**88,200**	**9,500**	--	<380	--	**30,600**	**7,000**	**2,700**	**18,500**	--	--
B-3A	5/25/2017	**108,000**	**5,900**	--	<400	--	**28,600**	**2,980**	**2,760**	**20,500**	--	--
B-3A	12/14/2017	**71,000**	**14,400 J**	--	<400 J	--	**11,100**	326	**751**	**19,100**	--	--
B-3A	3/1/2018	**81,300**	**31,200**	--	**700**	--	**6,140**	247	**727**	**15,000**	--	--
B-4	9/18/1997	**1,170,000**	**99,600**	--	<20,500	--	**2,590**	**8,520**	**4,340**	**26,600**	--	--
B-4	7/29/1999	**70,000**	**90,000**	--	<20,000	--	**1,800**	**1,600**	**2,300**	**13,000**	--	--
B-4	5/23/2000	**76,000**	**51,000**	--	<20,000	--	**1,500**	**3,500**	**2,600**	**13,000**	--	--
B-4	5/23/2001	**52,000**	**49,000**	--	<20,000	--	**600**	**2,300**	**2,500**	**10,000**	--	--
B-4	6/5/2002						LPH Encountered					
B-4	11/25/2002	**41,700**	5.46	--	<0.5	--	**519**	295	**2,180**	**10,500**	--	--
B-4	5/29/2003	**38,000**	**34,000**	--	**5,200J**	--	**280**	570	**1,400**	**5,900**	--	--
B-4	6/15/2004						LPH Encountered					
B-4	6/20/2005						LPH Encountered					
B-4	6/6/2006						LPH Encountered					
B-4	10/23/2006						LPH Encountered					
B-4	3/14/2007						LPH Encountered					
B-4	9/11/2007	**22,100**	**3,460**	--	48.5J	--	**543**	67.9	**1,520**	**3,640**	--	--
B-4	6/3/2008	**30,200**	**3,560**	--	217	--	**336**	258	**1,260**	**4,590**	--	--
B-4	8/27/2008	**25,200** [1]	**3,450** [1,3]	--	199 [1]	--	**604** [1]	192 [1]	**1,130** [1]	**4,630** [1]	<0.42 [1]	<74.4 [1]
B-4	3/22/2010						LPH Encountered					
B-4	8/25/2010						LPH Encountered					
B-4	5/18/2011	**33,100**	**3,900**	--	520	--	**357**	164	**1450**	**2,270**	<1.0	--
B-4	8/16/2011	**19,800**	**7,000**	--	**670**	--	**397**	114	**1,060**	**1,440**	<1.0	--
B-4	2/23/2012	**7,310**	**1,500**	--	<380	--	**159**	10.9	169	544	<1.0	--
B-4	8/29/2012	**14,600** [10]	**1,300**	--	<400	--	**240**	80.2	470	**1,230**	<1.0	--
B-4 (DUP)	8/29/2012	**14,500** [10]	**7,400**	--	**1,400**	--	**226**	54.6	423	**1,090**	<1.0	--
B-4	2/4/2013	**9,210**	**5,800**	--	430	--	**322**	17.6	470	363	<5.0	--
B-4	8/21/2013	**19,300**	**5,500**	--	450	--	**466 J**	51 J	**1,010 J**	**1,510 J**	<5.0 J	--
B-4	2/11/2014	**17,200**	**3,800**	--	<400	--	**110 J**	8.6 J	218 J	229 J	<1.0	--
B-4	11/17/2016	**7,270**	**7,100**	--	<360	--	**213**	<10.0	288	<30.0	--	--
B-4	12/14/2017	**4,600**	**28,500**	--	**1,200**	--	**12.5**	1.3	117	6.3	--	--
B-4	3/1/2018	**2,780**	**13,500**	--	**540**	--	**34.5**	<1.0	90.7	5.3	--	--
B-4	8/29/2018	**4,870**	**10,600**	--	**810**	--	**133**	5.4	164	6.7	--	--
B-4	2/22/2023	**2,300**	**740**	--	<100	--	**200**	19	270	380	--	--
B-4	8/15/2023	**7,700**	--	**3,100**	--	<98	**230**	30	670	1,000	--	--

Groundwater Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Sample Location	Date	HYDROCARBONS					PRIMARY VOCs				OXYGENATES	
		TPHg	TPHd	TPHd w/sgc	TPHo	TPHo	B	T	E	X	MTBE	Ethanol
CA Method A Screening Levels:		800	500	500	500	500	5	1,000	700	1,000	20	--
B-5	9/17/1997	**38,900**	**28,100**	--	**8,980**	--	**2,810**	**3,750**	631	**5,180**	--	--
B-5	4/29/1998	**28,000**	**81,000**	--	**17,000**	--	**1,600**	**1,100**	460	**4,600**	--	--
B-5	7/29/1999	**21,000**	**18,000**	--	<2,000	--	**1,200**	240	330	**2,600**	--	--
B-5	5/23/2000	**11,000**	**15,000**	--	**4,000J**	--	**690**	59	230	960	--	--
B-5	5/23/2001	**10,000**	**13,000**	--	**3,500J**	--	**2,000**	120	320	**2,100**	--	--
B-5	6/5/2002	**4,300**	**16,000**	--	**4,800J**	--	**940**	23	230	560	--	--
B-5	11/25/2002	**2,270**	1.06	--	<0.5	--	**126**	4.31	37.4	67.4	--	--
B-5	5/29/2003	**3,300**	**4,300**	--	**1,600J**	--	**440**	26	260	260	--	--
B-5	6/15/2004	**2,600**	**100,000**	--	**25,000**	--	**830**	23	110	310	--	--
B-5	6/22/2005	**980J**	**36,000**	--	**17,000J**	--	**630**	6.7	70	140	--	--
B-5	6/6/2006	**4,540j**	**2,860**	--	271u	--	**944**	14.4	214	507	--	--
B-5	10/23/2006	**9,010**	**6,440**	--	**605**	--	**1,950**	23.8	372	904	--	--
B-5	3/14/2007	**11,000**	**3,100**	--	339	--	**1,790**	21.4	494	909	--	--
B-5 (DUP)	3/14/2007	**10,500**	**3,500**	--	475	--	**1,920**	21.5	497	914	--	--
B-5	9/11/07	**2,740**	**5,580**	--	**1,530**	--	**689**	9.89	72.2	191	--	--
B-5	6/3/2008	**12,400**	**2,640**	--	**648**	--	**2,480**	24.8	311	656	--	--
B-5	8/27/2008	**6,990** [1]	**5,700** [1,4]	--	**909** [1]	--	**1,330** [1]	14.2 [1]	103 [1]	180 [1]	<0.42 [1]	<74.4 [1]
B-5	3/24/2010	**8,510**	**2,260**	--	<381	--	**1,740**	34.3	**1,720**	530	1.8	<250
B-5	8/25/2010	**LPH Encountered**										
B-5	8/16/2011	**10,400**	**7,300**	--	**850**	--	**1,240**	21.1	**815**	171	<1.0	--
B-5	2/29/2012	**17,700**	**20,000**	--	**1,700**	--	**2,720**	23.3	**1,440**	261	<1.0	--
B-5	9/5/2012	**9,590** [10]	**22,200**	--	**1,700**	--	**772**	7.3	149	71.4	<1.0	--
B-5	2/4/2013	**4,480**	**2,100**	--	<440	--	**596**	<5.0	72	19.1	<5.0	--
B-5	8/21/2013	**4,520**	**4,800**	--	**630**	--	**318 J**	<5.0 J	67.1 J	<15.0 J	<5.0 J	--
B-5	2/6/2014	**4,850**	**7,900**	--	**1,000**	--	**442**	<5.0	88	<15.0	<5.0	--
B-6	5/17/1996	--	--	--	**1,230**	--	**6.86**	6.6	2.19	13.1	--	--
B-6	9/17/1997	**194,000**	**102,000**	--	**61,700**	--	**2,850**	**7,070**	**1,270**	**7,860**	--	--
B-6	4/29/1998	**160,000**	**51,000**	--	**6,900**	--	**7,500**	**16,000**	**2,600**	**18,000**	--	--
B-6	7/29/1999	**97,000**	**23,000**	--	<10,000	--	**8,300**	**13,000**	**2,200**	**13,000**	--	--
B-6	5/24/2001	**69,000**	**44,000**	--	**25,000**	--	**6,900**	**4,300**	**980**	**7,200**	--	--
B-6	6/5/2002	**LPH Encountered**										
B-6	11/26/2002	**43,000**	5.31	--	2.51	--	**5,230**	**5,410**	525	**5,460**	--	--
B-6 (DUP)	11/26/2002	**43,500**	7.04	--	3.63	--	**4,850**	**5,010**	464	**5,430**	--	--
B-6	5/29/2003	**35,000**	**7,700**	--	**4,500J**	--	**4,600**	**4,000**	450	**4,800**	--	--
B-6	6/15/2004	**48,000**	**210,000**	--	**100,000**	--	**5,900**	**8,500**	**760**	**6,400**	--	--
B-6	6/22/2005	**22,000**	**100,000**	--	**45,000**	--	**3,800**	**3,600**	200	**2,200**	--	--
B-6	6/6/2006	**33,500**	**5,420**	--	**528**	--	**2,540**	**4,560**	664	**4,590**	--	--
B-6	10/23/2006	**37,400**	**7,050**	--	371J	--	**2,660**	**5,280**	566	**4,650**	--	--
B-6	3/14/2007	**41,200**	**4,740**	--	**532**	--	**1,780**	**5,230**	603	**7,220**	--	--
B-6	9/11/2007	**38,900**	**6,270**	--	**1,030**	--	**2,560**	**3,370**	494	**5,460**	--	--
B-6	6/4/2008	**52,000**	**7,350**	--	**4,460**	--	**5,320**	**8,210**	483	**7,740**	--	--
B-6	8/27/2008	**37,600** [1]	**14,800** [1,3]	--	**17,400** [1,2]	--	**3,670** [1]	**6,140** [1]	604 [1]	**4,820** [1]	0.77 [1]	<74.4 [1]
B-6	3/23/2010	**60,000**	**1,380**	--	<381	--	**8,200**	**10,200**	**1,300**	**10,600**	4.1	<250
B-6	8/27/2010	**49,400**	**2,710**	--	**528**	--	**4,800**	**7,280**	**1,140**	**8,490**	<1.0	<250
B-6	2/10/2011	**63,900**	**3,050**	--	**1,020**	--	**2,310**	**4,700**	**717**	**6,410**	<1.0	--
B-6	5/24/2011	**78,000**	**1,500**	--	<390	--	**6,000**	**9,030**	**1,900**	**10,800**	<1.0	--
B-6	8/15/2011	**38,100**	**3,000**	--	**1,800**	--	**6,280 J**	**5,830 J**	**740 J**	**4,580 J**	3	--
B-6	11/23/2011	**61,100**	**3,100**	--	**1,400**	--	**1,300**	**3,560**	**1,430**	**9,180**	<1.0	--
B-6	2/29/2012	**45,200**	**1,700**	--	**850**	--	**7,120**	**10,400**	**1,830**	**13,500**	<1.0	--
B-6	5/10/2012	**39,600**	**2,500**	--	**810**	--	**4,250**	**5,190**	670	**8,410**	<50.0	--
B-6	8/27/2012	**39,200** [10]	**1,500**	--	430	--	**5,080**	**4,060**	671	**7,380**	2.1	--
B-6	11/16/2012	**28,300**	**6,600**	--	**2,000**	--	**1,930**	924	201	**6,340**	<20	--
B-6	2/7/2013	**29,600**	**7,800**	--	<450	--	**1,900**	**1,080**	224	**6,000**	<20.0	--
B-6	4/30/2013	**28,000**	**510**	--	<200	--	**2,150**	**1,550**	302	**6,570**	<25.0	--
B-6	8/20/2013	**19,900**	**2,600**	--	**910**	--	**1,900**	359	171	**3,970**	<10.0	--
B-6 (DUP)	8/20/2013	**19,500**	**2,000**	--	**640 J**	--	**1,770**	356	133	**3,690**	<20.0	--

Groundwater Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Sample Location	Date	HYDROCARBONS					PRIMARY VOCs				OXYGENATES	
		TPHg	TPHd	TPHd w/sgc	TPHo	TPHo	B	T	E	X	MTBE	Ethanol
CA Method A Screening Levels:		800	500	500	500	500	5	1,000	700	1,000	20	--
B-6	11/19/2013	**30,400**	**1,300**	--	<400	--	**6,490 J**	**1,920**	319	**5,820**	<10.0	--
B-6	2/11/2014	**28,600**	**1,100**	--	440	--	**3,390**	**1,740**	298	**5,770**	<10.0	--
B-6	5/1/2014	**26,800**	**1,200**	--	**2,200**	--	**3,590**	**1,280**	321	**5,630**	<1.7	--
B-6	11/17/2016	**28,800**	**2,900**	--	**1,200**	--	**6,790**	59.7	**1,440**	**4,770**	--	--
B-6	5/25/2017	**16,000**	**1,700**	--	**530**	--	**3,690**	19.5	**816**	**2,280**	--	--
B-6	12/14/2017	**2,540**	**2,000**	--	470	--	**414**	<5.0	111	83.7	--	--
B-6	3/1/2018	**2,230**	**1,400**	--	<390	--	**289**	3.1	119	111	--	--
B-6	8/29/2018	**4,480**	**4,600**	--	**1,500**	--	**886**	9.5	242	77.1	--	--
B-6	2/22/2023	**3,700**	**1,300**	--	<100	--	**1,700**	<20	190	150	--	--
D-1	4/14/1993	190	--	--	--	--	**200**	0.62	13	1.2	--	--
D-1	12/15/1993	83	--	--	--	--	**7.1**	<0.50	<0.50	1.3	--	--
D-1	11/4/1994	52	--	--	--	--	2	<0.50	<0.50	<1.0	--	--
D-1		**Undocumented - Well Was Abandoned**										
D-1	11/26/2002	185	0.434	--	1.01	--	<0.5	1.12	<0.5	2.16	--	--
D-1R	11/17/2011	192	<75	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
D-1R	2/21/2012	436	77	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
D-1R	5/11/2012	176	130	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
D-1R	8/31/2012	224	80	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
D-1R	11/9/2012	<100	<130	--	<110	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
D-1R	2/1/2013	220	<450	--	<450	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
D-1R	4/30/2013	262	<200	--	<200	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
D-1R	8/20/2013	226	<420	--	<420	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
D-1R	11/19/2013	199	<420	--	<420	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
D-1R	2/7/2014	388	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
D-1R	5/1/2014	460	<48	--	<28	--	<0.15	<0.11	<0.16	<0.40	<0.17	--
D-1R	8/12/2014	324	<420	--	<420	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
D-1R	11/25/2014	196	<420	--	<420	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
D-1R (DUP)	11/25/2014	196	<420	--	<420	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
D-1R	2/13/2015	341	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
D-1R	11/16/2016	319	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
D-1R	2/16/2017	279	<410	--	<410	--	<1.0	<1.0	<1.0	<3.0	--	--
D-1R	5/24/2017	541	<530	--	<530	--	<1.0	<1.0	<1.0	<3.0	--	--
D-1R	9/28/2017	683	<430	--	<430	--	<1.0	<1.0	<1.0	<3.0	--	--
D-1R	12/14/2017	593	<390	--	<390	--	<1.0	<1.0	<1.0	<3.0	--	--
D-1R	3/1/2018	690 J	450	--	<370	--	<1.0 J	<1.0 J	<1.0 J	<3.0 J	--	--
D-1R	6/27/2018	**818**	**630**	--	<420	--	<1.0	<1.0	<1.0	<3.0	--	--
D-1R	8/28/2018	651	470	--	<390	--	<1.0	<1.0	<1.0	<3.0	--	--
D-1R	12/19/2018	539	<430	--	<430	--	<1.0	<1.0	<1.0	<3.0	--	--
D-1R (DUP)	12/19/2018	585	<430	--	<430	--	<1.0	<1.0	<1.0	<3.0	--	--
D-1R	3/14/2019	778	<430	--	<430	--	<1.0	<1.0	<1.0	<3.0	--	--
D-1R	9/25/2019	345	<417	--	<417	--	<1.0	<1.0	<1.0	<3.0	--	--
D-1R	2/26/2020	565	<435 J	--	<435 J	--	<1.0	<1.0	<1.0	<3.0	--	--
D-1R	9/17/2020	268	<385	--	<385	--	<1.00	<1.00	<1.00	<3.00	--	--
D-1R	3/18/2021	534	<392 J	--	<392 J	--	<1.00	<1.00	<1.00	<3.00	--	--
D-1R	9/16/2021	300	340	--	<94	--	<0.50	<1.0	<1.0	<2.0	--	--
D-1R	3/4/2022	340	310	--	<94	--	<0.50	<1.0	<1.0	<2.0	--	--
D-1R (DUP)	3/4/2022	340	290	--	<96	--	<0.50	<1.0	<1.0	<2.0	--	--
D-1R	8/31/2022	400	230	--	<94	--	<0.50	<1.0	<1.0	<2.0	--	--
D-1R	2/22/2023	410	140	--	<100	--	<0.50	<1.0	<1.0	<2.0	--	--
D-1R	8/15/2023	360	--	<97	--	<97	<0.50	<1.0	<1.0	<2.0	--	--
D-2	11/4/1994	<50	--	--	--	--	3.0	<0.50	<0.50	<1.0	--	--
D-2		**Undocumented - Well Was Abandoned**										
D-4	11/4/1994	450	--	--	--	--	<0.50	2.1	0.78	4.7	--	--

Groundwater Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Sample Location	Date	HYDROCARBONS					PRIMARY VOCs				OXYGENATES	
		TPHg	TPHd	TPHd w/sgc	TPHo	TPHo	B	T	E	X	MTBE	Ethanol
CA Method A Screening Levels:		800	500	500	500	500	5	1,000	700	1,000	20	--
D-4	6/21/2005					Insufficient Groundwater to Sample						
D-4	6/7/2006	101	**2,760**	--	**2,840**	--	<0.290	<0.280	<0.340	<0.820	--	--
D-4	3/15/2007	92.3J	--	--	--	--	0.430J	0.460J	0.430J	0.750J	--	--
D-4	9/11/2007					Insufficient Groundwater to Sample						
D-4	6/2/2008					Insufficient Groundwater to Sample						
D-4	8/26/2008	76.2 [1]	268 [1,5]	--	441 [1,5]	--	<0.27 [1]	1.6 [1]	0.58 [1]	1.45 [1]	<0.42 [1]	<74.4 [1]
D-4	3/23/2010					Insufficient Groundwater to Sample						
D-4	8/25/2010					Insufficient Groundwater to Sample						
D-4	5/26/2011	<50.0	**1,400**	--	**1,800**	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
D-4R	11/15/2011	<50.0 J	<76	--	<380	--	<1.0 J	<1.0 J	<1.0 J	<3.0 J	<1.0 J	--
D-4R	2/22/2012	<50.0	<75	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
D-4R	5/9/2012	<100	110	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
D-4R	8/23/2012	<50.0	<79	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
D-4R	11/6/2012	<100	<110	--	<110	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
D-4R	1/29/2013	<100	<450	--	<450	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
D-4R (DUP)	1/29/2013	<100	<450	--	<450	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
D-4R	4/29/2013	<100	<200	--	<200	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
D-4R	8/13/2013	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
D-4R	11/18/2013	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
D-4R	2/4/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
D-4R	4/28/2014	129	48	--	<28	--	<0.15	<0.11	<0.16	<0.40	<0.17	--
D-4R	11/16/2016	<100	<390	--	<390	--	<1.0	<1.0	<1.0	<3.0	--	--
D-4R	2/16/2017	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
D-4R	5/24/2017	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
D-4R	9/27/2017	<100	<430	--	<430	--	<1.0	<1.0	<1.0	<3.0	--	--
D-4R	12/13/2017	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
D-4R	3/1/2018	<100	<370	--	<370	--	<1.0	<1.0	<1.0	<3.0	--	--
D-4R	6/27/2018	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
D-4R	8/29/2018	<100	<390	--	<390	--	<1.0	<1.0	<1.0	<3.0	--	--
D-4R	12/19/2018	<100	<390	--	<390	--	<1.0	<1.0	<1.0	<3.0	--	--
D-5	12/15/1993	260	--	--	--	--	**14**	<0.50	1.7	2.1	--	--
D-5	11/4/1994	170	--	--	--	--	**15**	3	<0.50	4	--	--
D-5	9/11/2007					Insufficient Groundwater to Sample						
D-5	6/2/2008					Insufficient Groundwater to Sample						
D-5	8/25/2008					Insufficient Groundwater to Sample						
D-5	3/23/2010					Insufficient Groundwater to Sample						
D-5	8/25/2010					Insufficient Groundwater to Sample						
D-5R	11/15/2011	160	<77	--	<380	--	1	1.4	<1.0	4.6	<1.0	--
D-5R	2/22/2012	74.4 J	<77	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
D-5R	5/9/2012	380	96	--	<410	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
D-5R	8/23/2012	55.2	<82	--	<410	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
D-5R	11/6/2012	427	<110	--	<110	--	<1.0	<1.0	<1.0	1.0	<1.0	--
D-5R	1/29/2013	128	<420	--	<420	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
D-5R	4/29/2013	<100	<200	--	<200	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
D-5R	8/13/2013	103	<410	--	<410	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
D-5R	11/18/2013	<100	<430	--	<430	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
D-5R (DUP)	11/18/2013	<100	<420	--	<420	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
D-5R	2/4/2014	<100	<430	--	<430	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
D-5R	4/28/2014	<50	48	--	<28	--	<0.15	<0.11	<0.16	<0.40	<0.17	--
D-5R	11/17/2016	136	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
D-5R	11/17/2016	<100	<420	--	<420	--	<1.0	<1.0	<1.0	<3.0	--	--
D-5R	2/16/2017	<100	<360	--	<360	--	**8.2**	<1.0	<1.0	<3.0	--	--
D-5R	5/24/2017	<100	<420	--	<420	--	<1.0	<1.0	<1.0	<3.0	--	--
D-5R	9/27/2017	253	<410	--	<410	--	<1.0 J	<1.0 J	<1.0 J	<3.0 J	--	--

Groundwater Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Sample Location	Date	HYDROCARBONS					PRIMARY VOCs				OXYGENATES	
		TPHg	TPHd	TPHd w/sgc	TPHo	TPHo	B	T	E	X	MTBE	Ethanol
CA Method A Screening Levels:		800	500	500	500	500	5	1,000	700	1,000	20	--
D-5R	12/13/2017	191	<480	--	<480	--	<1.0	<1.0	<1.0	<3.0	--	--
D-5R	2/28/2018	<100	<380	--	<380	--	<1.0 J	<1.0 J	<1.0 J	<3.0 J	--	--
D-5R	6/27/2018	149	<380	--	<380	--	<1.0	<1.0	<1.0	<3.0	--	--
D-5R (DUP)	6/27/2018	142	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
D-5R	8/29/2018	306	<390	--	<390	--	<1.0	<1.0	<1.0	4.1	--	--
D-5R (DUP)	8/29/2018	296	<440	--	<440	--	<1.0	<1.0	<1.0	4.2	--	--
D-5R	12/18/2018	168	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
D-6	4/30/1998	<50	**14,000**	--	**86,000**	--	**11**	2	0.2	1.4	--	--
D-6	5/23/2000	59J	**<2,000**	--	<5,000	--	**200**	5.6	1.0J	3.6	--	--
D-6	5/23/2001	10J	**1,400**	--	**3,800**	--	**200**	9.1	4.2	5.2	--	--
D-6	6/5/2002	87J	**900**	--	**2,600**	--	**120**	9.6	2.3	5.8	--	--
D-6	11/26/2002	385	<0.25	--	<0.5	--	**121**	10.7	1.20	5.59	--	--
D-6	5/27/2003	<48	**7,600J**	--	**37,000**	--	**7.2**	1.1	0.3J	0.9J	--	--
D-6	6/15/2004	59J	**1,300J**	--	**5,800**	--	**78.0**	4.3	1.7	3.6	--	--
D-6	6/22/2005	160J	**3,700**	--	**4,000J**	--	**130**	14.0	2.5	8.4	--	--
D-6	6/7/2006	342	**1,580**	--	**1,050**	--	**22.2**	0.960J	0.580J	<0.820	--	--
D-6	10/23/2006	445	**1,490**	--	**4,160**	--	**111**	19.0	4.97	22.7	--	--
D-6	3/14/2007	487	**792**	--	**604**	--	**150**	3.32	2.24	3.12	--	--
D-6	9/11/2007	425	--	--	--	--	**160**	6.32	2.56	5.78	--	--
D-6	6/3/2008	497	391	--	**520**	--	**100**	2.38	0.620J	1.64J	--	--
D-6	8/27/2008	559 [1]	**1,840** [1,2]	--	**4,810** [1,3]	--	**145** [1,6]	4.09 [1]	1.65 [1]	3.62 [1]	0.6 [1]	<74.4 [1]
D-6	3/23/2010	<79.5	<76.2	--	<381	--	**268**	4.3	1.8	<3.0	<1.0	<250
D-6	8/27/2010	71.4	<78.4	--	<392	--	**144**	4.1	1.6	<3.0	<1.0	<250
D-6	2/10/2011	50	89.1	--	<385	--	**91**	1.8	<1.0	<3.0	<1.0	--
D-6	5/25/2011	<50.0	250	--	**1,300**	--	**13**	<1.0	<1.0	<3.0	<1.0	--
D-6	8/16/2011	<50.0	<76	--	<380	--	**42.5**	1.2	<1.0	<3.0	<1.0	--
D-6	11/22/2011	<50.0	<76	--	<380	--	**29.5**	<1.0	<1.0	<3.0	<1.0	--
D-6	3/1/2012	<50.0	<77	--	<380	--	**21.9**	<1.0	<1.0	<3.0	<1.0	--
D-6	5/10/2012	139	95	--	<380	--	**28.2**	<1.0	<1.0	<3.0	<1.0	--
D-6 (DUP)	5/10/2012	141	<120	--	<620	--	**25.3**	<1.0	<1.0	<3.0	<1.0	--
D-6	8/27/2012	75.2	<84	--	<420	--	**17.0**	2.1	1.4	8.8	<1.0	--
D-6	11/12/2012	<100	<110	--	<110	--	**14.3J**	<1.0	<1.0	<3.0	<1.0	--
D-6 (DUP)	11/12/2012	<100	<120	--	<120	--	**15.3**	<1.0	<1.0	<3.0	<1.0	--
D-6	2/1/2013	<100	<420	--	<420	--	2.5	<1.0	<1.0	<3.0	<1.0	--
D-6	8/20/2013	<100	<420	--	<420	--	**7.1**	<1.0	<1.0	<3.0	<1.0	--
D-6	11/19/2013	<100	<400	--	<400	--	4.9	<1.0	<1.0	<3.0	<1.0	--
D-6	2/11/2014	<100	<400	--	**530**	--	1.7	<1.0	<1.0	<3.0	<1.0	--
D-6	5/1/2014	<50	<52	--	**890**	--	1.6	<0.11	<0.16	<0.40	<0.17	--
D-7	4/14/1993	77	--	--	--	--	**1,300**	21	**420**	**2,200**	--	--
D-7	11/4/1994	210	--	--	--	--	**88**	2.1	4.7	13	--	--
D-7	9/17/1997	453	**7,990**	--	**22,400**	--	**150**	13.5	7.04	35.5	--	--
D-7	4/30/1998	170	**3,300**	--	**6,200**	--	**63**	5.0	0.9	7	--	--
D-7	5/23/2000	120J	**4,600J**	--	**19,000**	--	**480**	7.2	1.6	13	--	--
D-7	5/23/2001	130J	**4,100J**	--	**17,000**	--	**410**	8.7	1.6	18	--	--
D-7	6/4/2002	70J	**9,300**	--	**31,000**	--	**180**	6.7	0.72J	8.1	--	--
D-7	11/26/2002	<50	0.435	--	1.26	--	2.82	0.614	<0.5	1.12	--	--
D-7	6/15/2004	88J	**15,000**	--	**51,000**	--	**190**	18.0	0.5J	3.8	--	--
D-7	6/22/2005	140J	**11,000**	--	**36,000**	--	**83**	5.7	0.9J	9.0	--	--
D-7	6/7/2006	281	**3,760**	--	**9,490**	--	**70.4**	2.94	<0.340	<0.820	--	--
D-7	10/24/2006	56.2Ju	**913J**	--	**37,200**	--	**6.98**	0.630J	<0.230	<0.440	--	--
D-7	3/14/2007	76.3J	**762**	--	**2,830**	--	**5.57**	0.580 J	<0.420	<0.450	--	--
D-7	9/12/2007	70.7J	**897**	--	**3,130**	--	**10.6**	1.39	<0.420	<0.450	--	--
D-7	6/3/2008	452	**1,760**	--	**3,220**	--	**33.4**	0.470J	<0.240	2.33J	--	--
D-7	8/27/2008	762 [1]	-- [1]	--	-- [1]	--	**96.6** [1]	4.96 [1]	1.04 [1]	7.08 [1]	<0.42 [1]	<74.4 [1]
D-7	3/23/2010	176	<76.2	--	<381	--	**278**	5.4	1.1	10.3	<1.0	<250

Groundwater Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Sample Location	Date	HYDROCARBONS					PRIMARY VOCs				OXYGENATES	
		TPHg	TPHd	TPHd w/sgc	TPHo	TPHo	B	T	E	X	MTBE	Ethanol
CA Method A Screening Levels:		800	500	500	500	500	5	1,000	700	1,000	20	--
D-7	8/27/2010	84.2	--	--	--	--	**156**	1.1	<1.0	6.8	<1.0	<250
D-7	2/9/2011	65.7	**554**	--	**3,470**	--	**20.2**	2	<1.0	<3.0	<1.0	--
D-7	8/16/2011	<50.0	200	--	**1,500**	--	**75**	<1.0	<1.0	<3.0	<1.0	--
D-7	2/22/2012	<50.0	<77	--	<380	--	3.1	<1.0	<1.0	<3.0	<1.0	--
D-7	8/27/2012	109	**2,100**	--	**10,600**	--	**150**	3.6	2.0	12.8	<1.0	--
D-7	2/1/2013	<100	<450	--	<450	--	**60.1**	1.1	<1.0	3.2	<1.0	--
D-7	8/20/2013	<100	**880**	--	**570**	--	**142**	2.6 J	<1.0	<3.0	<1.0	--
D-7	2/6/2014	116 J	**3,800**	--	**24,900**	--	**260**	4.7	<2.0	8.7	<2.0	--
HA-1	4/14/1993	80	--	--	--	--	<0.50	<0.50	<0.50	<1.0	--	--
HA-1	12/15/1993	<50	--	--	--	--	<0.50	<0.50	<0.50	<1.0	--	--
HA-1	11/4/1994	<50	--	--	--	--	<0.50	1.3	0.61	2.2	--	--
HA-1	9/17/1997	<50	<250	--	<500	--	<0.50	<0.50	<0.50	<1.0	--	--
HA-1	4/29/1998	<50	110	--	**540**	--	<0.20	0.4	<0.20	1.2	--	--
HA-1	5/24/2000	100J	320	--	370J	--	0.29J	<0.20	0.71J	2.4J	--	--
HA-1	5/23/2001	<48	<80	--	<200	--	<0.2	<0.2	<0.2	<0.60	--	--
HA-1	6/4/2002	<48	<77	--	<97	--	<0.20	0.35J	<0.20	<0.60	--	--
HA-1	11/26/2002	<50	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
HA-1	6/15/2004	<48	<80	--	<100	--	<0.2	<0.2	<0.2	<0.6	--	--
HA-1	6/22/2005	<48	<77	--	<97	--	<0.2	<0.2	<0.2	<0.6	--	--
HA-1	6/7/2006	<40	<35.8	--	92.7J	--	<0.290	<0.280	<0.340	<0.820	--	--
HA-1 (DUP)	6/7/2006	<40	<36.2	--	125	--	<0.290	<0.280	<0.340	<0.820	--	--
HA-1	10/24/2006	10.9Ju	**877**	--	**1,090**	--	<0.310	<0.220	<0.230	<0.440	--	--
HA-1	3/14/2007	47.8J	48.3J	--	<35.6	--	0.400J	0.700J	<0.420	1.76J	--	--
HA-1	9/12/2007	<43.0	<19.6	--	27.2J	--	0.520J	<0.420	<0.420	1.17J	--	--
HA-1	6/3/2008	<43.0	<19.0	--	25.9J	--	<0.270	<0.280	<0.240	<0.860	--	--
HA-1	8/26/2008	<43 [1]	48.6 [1]	--	62.3 [1]	--	0.58 [1]	<0.28 [1]	<0.24 [1]	1.14 [1]	<0.42 [1]	75.2 [1]
HA-1	3/23/2010	<50.0	<75.8	--	<379	--	<1.0	<1.0	<1.0	<3.0	<1.0	<250
HA-1	8/27/2010	**858**	--	--	--	--	**44.6**	41.8	16.1	150	<1.0	<250
HA-1	2/9/2011	<50.0	<75.5	--	<377	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-1	5/18/2011	<50.0 J	<75.5	--	<380	--	<1.0 J	<1.0 J	<1.0 J	<3.0 J	<1.0 J	--
HA-1	8/17/2011	<50.0	<160	--	<820	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-1	2/28/2012	<50.0	<76	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-1	5/15/2012	<50.0	<76	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-1	8/31/2012	<50.0	--	--	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-1	11/12/2012	<100	<110	--	<110	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-1	2/7/2013	<100	<460	--	<460	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-1	5/2/2013	<100	<200	--	<200	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-1	8/23/2013	<100	<420	--	<420	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-1	11/21/2013	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-1	2/12/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-1	5/7/2014	<50	<48	--	<28	--	<0.15	<0.11	<0.16	<0.40	<0.17	--
HA-2	4/14/1993	**160,000**	--	--	--	--	**7,900**	**30,000**	**2,900**	**17,000**	--	--
HA-2	12/15/1993	**90,000**	--	--	--	--	**1,200**	860	**3,000**	**15,000**	--	--
HA-2	11/4/1994	**1,800,000**	--	--	--	--	**1,700**	**13,000**	**8,900**	**57,000**	--	--
HA-2	9/18/1997	**16,500**	**13,500**	--	<500	--	**1,820**	648	204	**1,590**	--	--
HA-2	4/30/1998	**65,000**	**12,000**	--	**3,000**	--	**9,400**	**11,000**	**1,100**	**7,900**	--	--
HA-2	7/30/1999	**67,000**	**76,000**	--	<10,000	--	**10,000**	**8,700**	**1,200**	**10,000**	--	--
HA-2	5/23/2000	**69,000**	**71,000**	--	<25,000	--	**12,000**	**7,300**	**1,700**	**11,000**	--	--
HA-2	5/23/2001	**36,000**	**28,000**	--	<4,000	--	**8,100**	**2,100**	**910**	**5,200**	--	--
HA-2	6/4/2002	**81,000**	**68,000**	--	<9,800	--	**12,000**	**12,000**	**1,700**	**14,000**	--	--
HA-2	5/27/2003	**99,000**	**33,000**	--	**3,000J**	--	**9,200**	**5,800**	**1,800**	**14,000**	--	--
HA-2	6/16/2004	**31,000**	**--**	--	**--**	--	**5,800**	980	690	**4,500**	--	--
HA-2	6/21/2005	**35,000**	**290,000**	--	<20,000	--	**4,700**	**2,700**	440	**4,000**	--	--
HA-2	6/6/2006	**60,200**	**9,720**	--	313Ju	--	**7,710**	**5,560**	**874**	**10,200**	--	--
HA-2	10/24/2006	**31,700**	**--**	--	--	--	**4,890**	**1,480**	**794**	**5,610**	--	--

Groundwater Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Sample Location	Date	HYDROCARBONS					PRIMARY VOCs				OXYGENATES	
		TPHg	TPHd	TPHd w/sgc	TPHo	TPHo	B	T	E	X	MTBE	Ethanol
CA Method A Screening Levels:		800	500	500	500	500	5	1,000	700	1,000	20	--
HA-2	3/15/2007	**73,600**	**14,900**	--	**534J**	--	**9,840**	**8,540**	**1,210**	**14,800**	--	--
HA-2	9/12/2007	**52,000**	--	--	--	--	**11,000**	**2,400**	**2,400**	**8,340**	--	--
HA-2	6/4/2008	**81,600**	**6,290**	--	283J	--	**8,440**	**5,060**	**2,080**	**11,400**	--	--
HA-2	8/27/2008	**60,400** [1]	-- [1]	--	-- [1]	--	**11,600** [1]	**4,810** [1]	**3,100** [1]	**9,480** [1]	<0.42 [1]	<74.4 [1]
HA-2	3/25/2010	**55,500**	**4,650**	--	<385	--	**10,200**	**2,900**	**3,460**	**16,100**	<1.0	<250
HA-2	8/25/2010	**44,100**	**--**	--	--	--	**8,190**	921	**2,700**	**9,660**	<1.0	<250
HA-2	2/8/2011	**62,000**	**1,720**	--	<379	--	**7,130**	**1,560**	**1,980**	**9,990**	<1.0	--
HA-2	5/17/2011	**48,200 J**	**1,400**	--	<380	--	**6,710 J**	853 J	**2,090 J**	**8,850 J**	<1.0 J	--
HA-2	8/11/2011	**45,300**	**5,600**	--	<930	--	**7,600**	**1,130**	**2,050**	**6,720**	<1.0	--
HA-2	11/18/2011	**3,670**	--	--	--	--	**5,980**	905	**1,990**	**4,850**	<1.0	--
HA-2	2/24/2012	**142,000**	**2,800**	--	<420	--	**17,500**	**3,600**	**2,250**	**30,700**	<10.0	--
HA-2	5/15/2012	**93,000**	**5,100**	--	460	--	**6,490**	**2,780**	**2,230**	**14,000**	<1.0	--
HA-2	8/29/2012	**43,900** [10]	**--**	--	--	--	**6,000**	**1,360**	**2,300**	**6,960**	<1.0	--
HA-2	11/13/2012	**43,200**	**5,100**	--	**660**	--	**7,280**	**2,190**	**2,290**	**9,400**	<50.0	--
HA-2	2/7/2013	**63,700**	**5,300**	--	<430	--	**5,920**	**2,810**	**2,230**	**13,300**	<50.0	--
HA-2	5/2/2013	**73,700**	**3,400**	--	470	--	**5,760**	**2,480**	**2,700**	**15,000**	<50.0	--
HA-2	8/23/2013	**56,400**	**1,700**	--	<480	--	**5,210**	**1,040**	**2,210**	**6,670**	<50.0	--
HA-2	11/21/2013	**57,100**	**2,200 J**	--	<400	--	**5,440**	**1,010**	**2,460**	**8,710**	<50.0	--
HA-2	2/10/2014	**72,400**	**3,000**	--	**650**	--	**5,050**	802	**2,500**	**12,300**	<50.0	--
HA-2	5/2/2014	**67,000**	**1,800**	--	<29	--	**4,850**	794	**2,690**	**14,400**	<8.4	--
HA-3	4/14/1993	770	--	--	--	--	**73**	12	6.2	**37**	--	--
HA-3	12/15/1993	140	--	--	--	--	**19**	0.58	1.5	3.8	--	--
HA-3	11/4/1994	380	--	--	--	--	**26**	6.0	2.0	8.7	--	--
HA-3	9/18/1997	<50	**2,350**	--	**1,280**	--	<0.50	<0.50	<0.50	<1.0	--	--
HA-3	4/30/1998	310	**1,200**	--	**1,400**	--	**84**	9.0	2.0	7.0	--	--
HA-3	5/23/2000	480	**590**	--	**1,100**	--	**87**	8.1	2.2	7.4	--	--
HA-3	5/23/2001	330	--	--	**--**	--	**37**	0.63J	0.42J	3.5	--	--
HA-3	6/4/2002	480	**5,900**	--	**710J**	--	**120**	16.0	4.2	23.0	--	--
HA-3	5/27/2003	<24	--	--	--	--	**230**	4.6J	3.8J	8.9J	--	--
HA-3	6/22/2005	63J	--	--	--	--	**140**	0.7J	1.4	3.9	--	--
HA-3	6/7/2006	531	**755**	--	470	--	**80.8**	6.59	0.620J	0.880J	--	--
HA-3	3/15/2007	**3,400**	**1,050**	--	**547**	--	**569**	7.16	6.50	12.4	--	--
HA-3	9/12/2007	**Insufficient Groundwater to Sample**										
HA-3	6/2/2008	**Insufficient Groundwater to Sample**										
HA-3	8/25/2008	**Insufficient Groundwater to Sample**										
HA-3	3/25/2010	**Insufficient Groundwater to Sample**										
HA-3	8/25/2010	383	**--**	--	--	--	**569 C0,E**	11.4	13.5	41.6	<1.0	<250
HA-3	2/9/2011	238	**591**	--	<851	--	**113**	2.1	2.4	8.3	<1.0	--
HA-3	5/17/2011	145 J	**<480**	--	<2400	--	**121 J**	**2.2 J**	2.2 J	7.2 J	<1.0 J	--
HA-3	8/11/2011	124	--	--	--	--	**245**	3.2	3.2	6.2	<1.0	--
HA-3	11/18/2011	51.4 J	<120	--	<590	--	**20.6 J**	<1.0 J	<1.0 J	3.1 J	<1.0 J	--
HA-3	2/24/2012	<50.0	<83	--	<420	--	1.1	<1.0	<1.0	<3.0	<1.0	--
HA-3	5/16/2012	152	<130	--	<630	--	**8.8**	3	2.4	16.8	<1.0	--
HA-3	8/29/2012	138	--	--	--	--	**111**	10.3	3.7	11.4	<1.0	--
HA-3	11/13/2012	**1,880**	<130	--	<130	--	2.0	6.3	<1.0	<3.0	<1.0	--
HA-3	2/7/2013	272	<430	--	<430	--	**9.4**	60.2	1.7	9.7	<1.0	--
HA-3	5/2/2013	149	<200	--	230	--	**16.8**	19	1.4	6.9	<1.0	--
HA-3	8/23/2013	<200	<400	--	<400	--	**201**	7.2 J	<5.0	<15.0	<5.0	--
HA-3	11/21/2013	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-3	2/10/2014	315	<400	--	<400	--	4.5 J	5.3 J	10.2 J	67.8 J	<1.0 J	--
HA-3	5/2/2014	149	<50	--	<29	--	3.6	<0.22	4.2	24.7	<0.34	--
HA-4	4/14/1993	230	--	--	--	--	<0.50	1.7	4.5	12	--	--
HA-4	12/15/1993	<50	--	--	--	--	<0.50	<0.50	<0.50	<1.0	--	--
HA-4	11/4/1994	<50	--	--	--	--	<0.50	<0.50	<0.50	<1.0	--	--
HA-4	9/18/1997	**3,980**	**610**	--	**797**	--	**193**	280	68.6	503	--	--

Groundwater Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Sample Location	Date	HYDROCARBONS					PRIMARY VOCs				OXYGENATES	
		TPHg	TPHd	TPHd w/sgc	TPHo	TPHo	B	T	E	X	MTBE	Ethanol
CA Method A Screening Levels:		**800**	**500**	**500**	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**--**
HA-4	4/30/1998	<250	**530**	--	**1,600**	--	<1.0	<1.0	<1.0	<3.0	--	--
HA-4	5/23/2000	<48	420J	--	**1,500**	--	<0.2	<0.2	<0.2	<0.6	--	--
HA-4	5/23/2001	<48	**550**	--	**1,900**	--	<0.2	7.60	<0.2	<0.6	--	--
HA-4	6/4/2002	<48	230J	--	270J	--	0.22J	0.33J	<0.2	1.1J	--	--
HA-4	5/27/2003	<48	410	--	**720**	--	<0.2	2.3	<0.2	<0.6	--	--
HA-4	6/16/2004	70J	470	--	**590J**	--	<0.2	4.7	<0.2	<0.6	--	--
HA-4	6/22/2005	<48	**560**	--	**1,000**	--	<0.2	0.6J	<0.2	1.0J	--	--
HA-4	10/24/2006	275	325	--	**672**	--	**60.6**	21.0	2.92	19.2	--	--
HA-4	3/15/2007	66.5J	**519**	--	155	--	<0.330	<0.420	<0.420	<0.450	--	--
HA-4	9/12/2007	84.9J	--	--	--	--	<0.330	<0.420	<0.420	0.770J	--	--
HA-4	6/4/2008	131	94.0J	--	204	--	0.920J	2.95	1.65	7.44	--	--
HA-4	8/26/2008	<43 [1]	188 [1,2]	--	421 [1,2]	--	<0.27 [1]	<0.28 [1]	<0.24 [1]	<0.86 [1]	<0.42 [1]	<'74.4 [1]
HA-4	3/25/2010	**Insufficient Groundwater to Sample**										
HA-4	8/25/2010	<50.0	**--**	--	--	--	1.6	<1.0	<1.0	<3.0	<1.0	<250
HA-4	2/8/2011	61.8	114	--	<404	--	1.4	1.3	1.8	14.7	<1.0	--
HA-4	5/17/2011	<50.0 J	<77.0	--	<380	--	<1.0 J	<1.0 J	<1.0 J	<3.0 J	<1.0 J	--
HA-4	8/11/2011	<50.0	--	--	--	--	--	--	--	--	--	--
HA-4	11/18/2011	<50.0	<75	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-4	2/24/2012	<50.0	<77	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-4	5/16/2012	215	<85	--	<430	--	<1.0	49.7	<1.0	<3.0	<1.0	--
HA-4	8/29/2012	<50.0	--	--	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-4	11/15/2012	<100	<110	--	<110	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-4	2/7/2013	<100	<410	--	<410	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-4	5/2/2013	121	<200	--	210	--	<1.0	43.7	<1.0	<3.0	<1.0	--
HA-4	8/23/2013	<100	<400	--	<400	--	<1.0	3.7 J	<1.0	<3.0	<1.0	--
HA-4	11/21/2013	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-4	2/10/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-4	5/7/2014	963	<28	--	<48	--	<0.30	297	<0.33	<0.81	<0.34	--
HA-5	4/14/1993	**3,500**	--	--	--	--	**22**	2.2	84	210	--	--
HA-5	12/15/1993	710	--	--	--	--	**17**	18	1.2	38	--	--
HA-5	11/4/1994	250	--	--	--	--	**14**	1.5	1.6	2.9	--	--
HA-5	9/18/1997	349	**1,790**	--	**969**	--	**18.50**	2.45	1.89	6.8	--	--
HA-5	5/1/1998	**950**	**640**	--	**840**	--	**15**	3	7	5	--	--
HA-5	7/29/1999	480	240J	--	<200	--	**17**	3	0.4J	9	--	--
HA-5	5/23/2000	410	380	--	**630**	--	**9.1**	2.6	2	5.5	--	--
HA-5	5/22/2001	480	290	--	<200	--	2.5	1.7	0.23J	3.0	--	--
HA-5	6/5/2002	**880**	260	--	110J	--	**30.0**	5.3	140	16.0	--	--
HA-5	11/19/2002	223	NA	--	NA	--	3.39	5.63	0.581	5.87	--	--
HA-5	11/25/2002	236	<0.25	--	<0.5	--	2.94	1.67	<0.5	4.22	--	--
HA-5 (DUP)	11/25/2002	243	<0.25	--	<0.5	--	2.78	1.51	<0.5	3.81	--	--
HA-5	1/14/2003	**14,300**	NA	--	NA	--	**3,380**	**2,870**	43.6	151	--	--
HA-5	2/24/2003	**65,000**	0.476	--	<0.5	--	**8,620**	**17,200**	685	**3,260**	--	--
HA-5	3/25/2003	**54,700**	0.388	--	<0.5	--	**6,550**	**14,700**	657	**2,900**	--	--
HA-5	4/18/2003	**66,600**	<0.25	--	<0.5	--	**7,550**	**16,800**	**857**	**3,960**	--	--
HA-5	5/28/2003	**21,000**	310	--	150J	--	**2,700**	**5,200**	350	**1,700**	--	--
HA-5	8/11/2003	**2,810**	0.512	--	<0.5	--	**659**	232	26.7	187	--	--
HA-5	3/15/2004	708	2.38	--	<0.5	--	**21.2**	1.38	41.5	6.55	--	--
HA-5	6/16/2004	570	**1,400J**	--	<1,000	--	3.0	1.2	3.1	25	--	--
HA-5	6/22/2004	178	<0.25	--	<0.5	--	2.85	<0.5	0.559	<1	--	--
HA-5	9/21/2004	409	4.17	--	<0.5	--	**9.76**	0.657	16.5	7.84	--	--
HA-5	12/21/2004	<50	<0.25	--	<0.5	--	0.567	<0.5	<0.5	<1	--	--
HA-5	3/22/2005	<100	<0.236	--	<0.473	--	**17.6**	<1	<1	<3	--	--
HA-5	6/20/2005	86J	**790**	--	<94	--	2.7	<0.2	<0.2	0.7J	--	--
HA-5	6/24/2005	124	1.18 (d)	--	<0.456	--	<1	<1	<1	<3	<1	--
HA-5	7/28/2005	**870**	360	--	<95	--	0.9	1.7	3.2	52	<0.3	--
HA-5	9/20/2005	140	85	--	<94	--	**6.9**	11	1.9	9.7	--	--

Groundwater Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Sample Location	Date	HYDROCARBONS					PRIMARY VOCs				OXYGENATES	
		TPHg	TPHd	TPHd w/sgc	TPHo	TPHo	B	T	E	X	MTBE	Ethanol
CA Method A Screening Levels:		800	500	500	500	500	5	1,000	700	1,000	20	--
HA-5	11/30/2005	<48	95	--	<94	--	<0.5	<0.7	<0.8	<0.8	--	--
HA-5	2/28/2006	<48	100	--	<100	--	2	<0.7	<0.8	<0.8	<0.5	--
HA-5	5/16/2006	<48	<76	--	<95	--	1.9	<0.2	<0.2	<0.6	<5	--
HA-5	6/7/2006	173	205	--	171	--	0.570J	<0.280	<0.340	<0.820	--	--
HA-5	8/17/2006	100	190	--	<96	--	**5**	<0.7	<0.8	<0.8	<0.5	--
HA-5	10/24/2006	303	178	--	<35.8	--	**22.7**	3.42	1.72	2.92J	--	--
HA-5	11/21/2006	150	590	--	<96	--	**15**	<0.7	<0.8	4.0	<0.5	--
HA-5	2/20/2007	180	--	--	--	--	**5**	<0.7	2	<0.8	<0.5	--
HA-5	3/15/2007	133	454	--	<37.0	--	3.79	<0.420	0.770J	<0.450	--	--
HA-5	5/15/2007	110	260	--	<95	--	2	<0.7	<0.8	<0.8	<0.5	--
HA-5	9/11/2007	507	**525**	--	76.2J	--	**78.7**	5.24	9.22	16.2	--	--
HA-5	9/12/2007	720	<160	--	<200	--	**280**	23	34	100	<0.5	--
HA-5	11/27/2007	100	190	--	<95	--	**5**	<0.7	2	4	<0.5	--
HA-5	2/26/2008	77	100	--	<93	--	0.7	<0.7	<0.8	1	<0.5	--
HA-5	6/4/2008	**999**	185	--	116	--	4.66	2.74	30.9	8.96	--	--
HA-5	8/26/2008	**1,220** [1]	360 [1,4]	--	136 [1,4]	--	**24.7** [1]	11.5 [1]	5.64 [1]	31.4 [1]	<0.42 [1]	<74.4 [1]
HA-5	3/24/2010	162	<76.2	--	<381	--	**5.8**	1.4	<1.0	6.7	<1.0	<250
HA-5	8/27/2010	571	87.1	--	<392	--	**31.2**	8.3	61.8	37.8	<1.0	<250
HA-5	2/11/2011	130	<77.7	--	<388	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-5	8/12/2011	<50.0	<78	--	<390	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-5	2/23/2012	<50.0	<75	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-5	8/23/2012	<50.0	<83	--	<420	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-5	1/30/2013	<100	<420	--	<420	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-5	8/22/2013	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-5	2/7/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-6	4/14/1993	**63,000**	--	--	--	--	**1,400**	**9,300**	**1,200**	**10,000**	--	--
HA-6	12/15/1993	**59,000**	--	--	--	--	**1,400**	**1,400**	**7,400**	**10,000**	--	--
HA-6	11/4/1994	**53,000**	--	--	--	--	**960**	**2,700**	**790**	**9,500**	--	--
HA-6	9/17/1997	**43,100**	**25,100**	--	<500	--	**934**	973	**922**	**7,670**	--	--
HA-6	5/1/1998	**43,000**	**24,000**	--	<5,000	--	**1,100**	**1,200**	**1,300**	**8,700**	--	--
HA-6	7/30/1999	**47,000**	**16,000**	--	<2,000	--	**950**	360	**1,500**	**8,300**	--	--
HA-6	5/22/2000	**37,000**	**10,000**	--	<4,000	--	**870**	430	**1,500**	**6,800**	--	--
HA-6	5/22/2001	**38,000**	**14,000**	--	<2,000	--	**820**	370	**1,600**	**8,000**	--	--
HA-6	6/5/2002	**36,000**	**5,800**	--	**990J**	--	**650**	210	**1,700**	**7,100**	--	--
HA-6	11/25/2002	**25,600**	1.43	--	<0.5	--	**637**	181	**1,320**	**5,620**	--	--
HA-6	5/28/2003	**32,000**	**4,100**	--	**5,400J**	--	**590**	210	**1,200**	**5,900**	--	--
HA-6	6/16/2004	**52,000**	**41,000**	--	<2,500	--	**590**	330	**1,300**	**8,500**	--	--
HA-6	6/20/2005	**18,000**	**11,000**	--	<960	--	**330**	150	690	**2,800**	--	--
HA-6	6/7/2006	**18,600**	**3,700j**	--	106J	--	**345**	189	**1,040**	**2,900**	--	--
HA-6	10/24/2006	**19,000**	**2,670j**	--	<71.4uj	--	**422**	172	**948**	**2,570**	--	--
HA-6	3/15/2007	**17,700**	**3,290**	--	<74.0	--	**409**	209	**1,170**	**4,300**	--	--
HA-6	9/11/2007	**19,800**	**2,600**	--	52.6	--	**471**	197	**1,360**	**2,200**	--	--
HA-6	6/3/2008	**24,900**	**2,120**	--	165	--	**365**	304	**1,550**	**4,330**	--	--
HA-6	8/26/2008	**22,800** [1]	**1,420** [1,3]	--	48.8 [1]	--	**349** [1]	237 [1]	**1,320** [1]	**2,470** [1]	<0.42 [1]	<74.4 [1]
HA-6	3/24/2010	**14,900**	**908**	--	<381	--	**330**	184	**1,450**	**2,790**	<1.0	<250
HA-6	8/27/2010	**9,630**	**789**	--	<392	--	**293**	98.0	**1,420**	413	<1.0	<250
HA-6	2/10/2011	**10,100**	**576**	--	<377	--	**118**	71.1	423	882	<1.0	--
HA-6	5/26/2011	**11,500**	**510**	--	<380	--	**149**	77.4	389	570	<1.0	--
HA-6	8/12/2011	**9,440**	**1,900**	--	<380	--	**89.8**	77	551	337	<1.0	--
HA-6	11/22/2011	**10,300**	330	--	<390	--	**119**	97.9	**731**	457	<1.0	--
HA-6	2/23/2012	**12,700**	**710**	--	<380	--	**153**	155	**1,160**	**1,490**	<1.0	--
HA-6	5/11/2012	**12,800**	**900**	--	<420	--	**130**	149	**1,100**	**1,530**	<10.0	--
HA-6	8/23/2012	**12,800** [10]	**830**	--	<420	--	**157**	132	**1,380**	933	<1.0	--
HA-6	11/8/2012	**11,500**	**3,100**	--	<100	--	**151**	115	**907**	**1,010**	<10	--
HA-6	1/30/2013	**15,900**	**910**	--	<430	--	**140**	148	**1,140**	**1,520**	<5.0	--
HA-6	5/3/2013	**19,100**	**910**	--	350	--	**181**	180	**1,680**	**1,930**	<10.0	--

Groundwater Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Sample Location	Date	HYDROCARBONS					PRIMARY VOCs				OXYGENATES	
		TPHg	TPHd	TPHd w/sgc	TPHo	TPHo	B	T	E	X	MTBE	Ethanol
CA Method A Screening Levels:		800	500	500	500	500	5	1,000	700	1,000	20	--
HA-6	8/22/2013	**11,000**	**900**	--	<430	--	**133**	85.2	**907**	583	<1.0	--
HA-6	11/20/2013	**14,300**	**770**	--	<400	--	**194**	143	**1,540 J**	**1,490**	<5.0	--
HA-6	2/7/2014	**20,200**	**1,200**	--	<400	--	**161**	137	**1,870**	**1,160**	<10.0	--
HA-6	5/6/2014	**13,700**	**900**	--	<29	--	**106**	96.7	**1,190**	**1,150**	<1.7	--
HA-7	7/29/1999	**17,000**	**16,000**	--	<10,000	--	**1,200**	69	**890**	**1,200**	--	--
HA-7	5/22/2000	**7,000**	**9,200**	--	<4,000	--	**460**	31	510	580	--	--
HA-7	5/22/2001	**4,700**	**7,100**	--	<2,000	--	**290**	25	350	470	--	--
HA-7	6/5/2002	**8,800**	**4,100**	--	<470	--	**1,500**	73	**760**	**1,000**	--	--
HA-7	11/19/2002	**5,510**	NA	--	NA	--	**587**	31.3	259	324	--	--
HA-7	11/25/2002	**7,840**	2.67	--	<0.5	--	**811**	41.1	402	580	--	--
HA-7	1/14/2003	**13,700**	NA	--	NA	--	**421**	56.2	261	**2,350**	--	--
HA-7	5/28/2003	**11,000**	**9,000**	--	<960	--	**1,000**	100	**920**	**1,300**	--	--
HA-7	6/15/2004	**8,500**	**3,400**	--	<490	--	**730**	48	600	**1,200**	--	--
HA-7	6/20/2005	740	**1,500**	--	<200	--	**170**	5	84	18	--	--
HA-7	6/7/2006	<40	**14,700**	--	**1,610**	--	0.480J	<0.280	<0.340	<0.820	--	--
HA-7	10/24/2006	537	**1,040j**	--	408j	--	**46.9**	4.32	7.86	23.5	--	--
HA-7	3/15/2007	**3,880**	**3,270**	--	<181	--	**385**	30.0	658	166	--	--
HA-7	9/11/2007	**9,440**	**4,300**	--	<41.0	--	**777**	31.8	**1,540**	504	--	--
HA-7	6/3/2008	**13,700**	**4,270**	--	357	--	**653**	70.6	**1,620**	**1,430**	--	--
HA-7	8/26/2008	**6,940** [1]	**4,410** [1,3]	--	137 [1]	--	**635** [1]	31.7 [1]	**1,100** [1]	928 [1]	<0.42 [1]	<74.4 [1]
HA-7	3/24/2010	**4,990**	458	--	<392	--	**529**	28.4	**771**	**1,050**	<1.0	<250
HA-7	8/27/2010	**7,120**	455	--	<388	--	**267**	24.8	505	544	<1.0	<250
HA-7	2/11/2011	**5,430**	369	--	<377	--	**114**	17.7	500	401	<1.0	--
HA-7	5/25/2011	**6,540**	360	--	<380	--	**150**	22	369	349	<1.0	--
HA-7	8/15/2011	**6,820**	**660**	--	<380	--	**225**	22.9	567	377	<1.0	--
HA-7	11/22/2011	**3,100**	200	--	<400	--	**86.1**	7.8	160	198	<1.0	--
HA-7	2/27/2012	**5,310**	360	--	<380	--	**193**	25.6	**813**	509	<1.0	--
HA-7	5/11/2012	**5,130**	**790**	--	<380	--	**145**	19.9	520	419	<5.0	--
HA-7	8/27/2012	**4,430** [10]	**550**	--	<400	--	**178**	15.2	335	264	<1.0	--
HA-7	11/12/2012	**3,050**	**880**	--	350	--	**130**	8.0	192	237	<1.0	--
HA-7	2/1/2013	**4,220**	**1,400**	--	<430	--	**98.8**	14.3	339	259	<2.0	--
HA-7	5/3/2013	**8,320**	**670**	--	300	--	**142**	21.3	647	570	<5.0	--
HA-7	8/23/2013	**4,480 J**	**1,200**	--	<390	--	**181**	12 J	283	204	<2.0	--
HA-7	11/20/2013	**5,060**	<400	--	<400	--	**82**	8.9	429	357	<5.0	--
HA-7	2/7/2014	**5,330**	**760**	--	<400	--	**89.2**	9.6	322	226	<2.0	--
HA-7	5/7/2014	**4,450**	<28	--	<48	--	**141**	11.9	299	247	<0.17	--
HA-8	4/14/1993	**8,100**	--	--	--	--	**140**	150	200	**1,100**	--	--
HA-8	12/15/1993	**3,200**	--	--	--	--	**100**	68	11	390	--	--
HA-8	11/4/1994	610	--	--	--	--	**25**	2.9	15	54	--	--
HA-8	9/18/1997	**2,840**	**6,760**	--	**2,360**	--	**29.2**	11.9	19.8	239	--	--
HA-8	5/1/1998	**4,300**	**14,000**	--	**19,000**	--	**110**	130	190	600	--	--
HA-8	7/29/1999	**6,000**	**2,200**	--	<200	--	**37**	30	140	**1,000**	--	--
HA-8	5/22/2000	**1,100**	**810**	--	**700**	--	**13**	9.7	28	170	--	--
HA-8	5/22/2001	**650**	**800**	--	350J	--	**15**	3.8	26	95	--	--
HA-8	6/5/2002	**1,200**	**3,000**	--	**1,100**	--	**6.8**	4.4	31	160	--	--
HA-8	11/19/2002	135	--	--	--	--	2.07	4.11	1.76	7.42	--	--
HA-8	11/24/2002	579	<0.25	--	<0.5	--	**5.78**	16.9	12.6	57.8	--	--
HA-8	1/14/2003	633	--	--	--	--	4.02	16.5	16.3	207	--	--
HA-8	2/24/2003	**5,720**	0.767	--	<0.5	--	**14.6**	74.5	232	**1,570**	--	--
HA-8	3/25/2003	**1,950**	0.544	--	<0.5	--	**6.17**	22.0	73.0	445	--	--
HA-8	4/18/2003	**3,040**	<0.25	--	<0.5	--	**12.1**	35.9	160	708	--	--
HA-8 (DUP)	4/18/2003	**3,650**	0.257	--	<0.5	--	**11.9**	41.1	164	762	--	--
HA-8	5/28/2003	**67,000**	**1,800**	--	**530**	--	**11,000**	**16,000**	**1,100**	**5,400**	--	--
HA-8	6/15/2004						**LPH Encountered**					
HA-8	6/20/2005						**LPH Encountered**					

Groundwater Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Sample Location	Date	HYDROCARBONS					PRIMARY VOCs				OXYGENATES	
		TPHg	TPHd	TPHd w/sgc	TPHo	TPHo	B	T	E	X	MTBE	Ethanol
CA Method A Screening Levels:		800	500	500	500	500	5	1,000	700	1,000	20	--
HA-8	6/6/2006						LPH Encountered					
HA-8	10/23/2006						LPH Encountered					
HA-8	3/14/2007						LPH Encountered					
HA-8	9/11/2007	**4,230**	**31,000**	--	**1,270J**	--	**2,360**	**7,210**	408	**2,310**	--	--
HA-8	6/3/2008	**43,800**	**2,250**	--	**719**	--	**3,730**	**14,800**	**956**	**4,650**	--	--
HA-8	8/26/2008	**34,600** [1]	**2,620** [1,4]	--	**778** [1,4]	--	**3,770** [1]	**10,700** [1]	**763** [1]	**3,750** [1]	<0.42 [1]	<74.4 [1]
HA-8	3/24/2010	115	<77.7	--	<388	--	<1.0	<1.0	<1.0	15.6	<1.0	<250
HA-8	8/27/2010	**54,600**	434	--	<388	--	**2,200**	**11,900**	**964**	**4,240**	<1.0	<250
HA-8	2/11/2011	68.2	78.2	--	<377	--	<1.0	<1.0	<1.0	17.4	<1.0	--
HA-8	8/15/2011	**3,680**	170	--	<380	--	**78.2**	287	132	576	<1.0	--
HA-8	2/27/2012	87.3	<76	--	<380	--	<1.0	<1.0	<1.0	10.5	<1.0	--
HA-8	8/27/2012	<50.0	<82	--	<410	--	**5.9**	<1.0	<1.0	<3.0	<1.0	--
HA-8	2/1/2013	238	<430	--	<430	--	<1.0	<1.0	<1.0	38.2	<1.0	--
HA-8	8/23/2013	375	400	--	<400	--	**15.6**	7.3 J	20.1	32.1	<1.0	--
HA-8	2/7/2014	**1,240**	<400	--	<400	--	2	<1.0	6.4	128	<1.0	--
HA-9	4/14/1993	**74,000**	--	--	--	--	**1,700**	**2,000**	**2,100**	**14,000**	--	--
HA-9	12/15/1993	**50,000**	--	--	--	--	**990**	**1,300**	130	**9,300**	--	--
HA-9	11/4/1994	**55,000**	--	--	--	--	**570**	91	**1,200**	**8,200**	--	--
HA-9	9/18/1997	**21,800**	**6,100**	--	<1,000	--	**142**	22.8	**372**	**2,460**	--	--
HA-9	4/29/1998	**32,000**	**44,000**	--	<25,000	--	**410**	**60**	**1,200**	**4,500**	--	--
HA-9	5/24/2000	**7,400**	**12,000**	--	**3,400**	--	**310**	21	320	380	--	--
HA-9	5/23/2001	**3,400**	**15,000**	--	<2,000	--	**290**	15	290	490	--	--
HA-9	6/4/2002	**12,000**	**5,300**	--	**1,000J**	--	**530**	13	**810**	910	--	--
HA-9	11/26/2002	**6,110**	--	--	--	--	**249**	3.55	349	187		
HA-9	5/28/2003	**9,500**	**3,800**	--	<1,100	--	**310**	6.3	610	190	--	--
HA-9	6/17/2004	**4,300**	**--**	--	--	--	**250**	2.1	280	6.8	--	--
HA-9	6/20/2005	**4,800**	**15,000**	--	**1,800J**	--	**220**	2.4	260	5.8	--	--
HA-9	6/6/2006	**3,750j**	**3,220**	--	337u	--	**177**	3.58	435	420	--	--
HA-9	10/24/2006	**7,050**	**3,080**	--	248	--	**248**	2.58	580	8.43	--	--
HA-9	3/15/2007	**6,360**	**3,100**	--	<82.2	--	**245**	5.66	468	8.72	--	--
HA-9	9/11/2007	**5,600**	**4,290**	--	**702**	--	**399**	10.1	345	50.0	--	--
HA-9	6/4/2008	**5,870**	**1,340**	--	165J	--	**130**	4.37	141	10.8	--	--
HA-9	8/27/2008	**5,730** [1]	**3,160** [1,4]	--	**705** [1,4]	--	**388** [1]	7.34 [1]	277 [1]	13 [1]	<0.42 [1]	<74.4 [1]
HA-9	3/25/2010						Insufficient Groundwater to Sample					
HA-9	8/25/2010	**4,180**	**--**	--	--	--	**388**	17.1	260	199	<1.0	<250
HA-9	2/8/2011	**4,330**	**753**	--	<379	--	**127**	6.3	115	9.8	<1.0	--
HA-9	5/17/2011	**5,240**	**--**	--	**--**	--	**177**	4.9	156	9.5	<1.0	--
HA-9	8/11/2011	**6,530**	**950**	--	<620	--	**195**	4.2	151	8.7	<1.0	--
HA-9	11/22/2011	**6,320**	**1,200**	--	<380	--	**206**	5	160	10.2	<1.0	--
HA-9	2/29/2012	**4,640**	**860**	--	<390	--	**147**	5.5	119	11.1	<1.0	--
HA-9	5/15/2012	**4,610**	**980**	--	<410	--	**218**	8.8	152	32.1	<1.0	--
HA-9	8/29/2012	**4,520**	**2,400**	--	**790**	--	**199**	3.5	160	8.6	<1.0	--
HA-9	11/14/2012	**3,920**	**900**	--	<110	--	**207**	3.3	74.8	7.7	<1.0	--
HA-9	2/4/2013	**2,890**	**940**	--	<440	--	**110**	3	60.6	7	<1.0	--
HA-9	5/8/2013	**4,500**	**560**	--	<200	--	**195**	3.3	103	6.6	<1.0	--
HA-9	11/21/2013	**4,060**	**710**	--	<400	--	**205**	5.2	118	6.7	<2.0	--
HA-9	2/6/2014	**3,020**	**870**	--	<400	--	**15.2**	<1.0	5.7	<3.0	<1.0	--
HA-9	5/2/2014	**3,020**	**1,300**	--	<28	--	**77.7**	2.7	47.3	<0.40	<0.17	--
HA-10	4/14/1993	**77,000**	--	--	--	--	**540**	**4,600**	**1,800**	**12,000**	--	--
HA-10	12/15/1993	**24,000**	--	--	--	--	**430**	410	**1,400**	**3,800**	--	--
HA-10	5/23/2001				Well not sampled, bailer obstructed from reaching well bottom							
HA-10	6/6/2002	**8,900**	--	--	--	--	**44**	66	530	**1,600**	--	--
HA-10	5/27/2003				Well not sampled, bailer obstructed from reaching well bottom							
HA-10	6/17/2004				Well not sampled, bailer obstructed from reaching well bottom							
HA-10	6/21/2005	**3,500**	--	--	--	--	**23**	7	170	320	--	--

Groundwater Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Sample Location	Date	HYDROCARBONS					PRIMARY VOCs				OXYGENATES	
		TPHg	TPHd	TPHd w/sgc	TPHo	TPHo	B	T	E	X	MTBE	Ethanol
CA Method A Screening Levels:		800	500	500	500	500	5	1,000	700	1,000	20	--
HA-10	6/6/2006	**852**	**999**	--	97.5	--	**52.6**	5.50J	63.7	19.1J	--	--
HA-10	10/24/2006	**2,280**	--	--	--	--	**36.2**	<0.220	47.4	99.4	--	--
HA-10	3/15/2007	**4,590**	**1,610**	--	371	--	**49.8**	13.2	332	425	--	--
HA-10	9/12/2007	**Insufficient Groundwater to Sample**										
HA-10	6/4/2008	**4,710**	--	--	--	--	**16.1**	7.79	175	283	--	--
HA-10	8/27/2008	**2,160** [1]	**2,400** [1,3]	--	**510** [1,2]	--	**5.61** [1]	5.32 [1]	34.4 [1]	39.2 [1]	<0.42 [1]	<74.4 [1]
HA-10	3/24/2010	**Insufficient Groundwater to Sample**										
HA-10	8/25/2010	**2,170**	**--**	--	--	--	**7.1**	7.5	68.5	130	<1.0	<250
HA-10	2/8/2011	**Insufficient Groundwater to Sample**										
HA-10	5/17/2011	508 J	**1,300**	--	<2400	--	<1.0 J	<1.0 J	<1.0 J	<3.0 J	<1.0 J	--
HA-10	8/11/2011	**2,210**	--	--	--	--	**10.1**	5.7	49.9	73.5	<1.0	--
HA-10	11/21/2011	**1,430 J**	140 J	--	<570 J	--	**5.5 J**	2.8 J	37.2 J	56.6 J	<1.0 J	--
HA-10	2/29/2012	489	**1,900**	--	**1,700**	--	<1.0	1.5	10.3	5.3	<1.0	--
HA-10	5/16/2012	**816**	**--**	--	**--**	--	1.5	3.7	15.0	10.3	<1.0	--
HA-10	8/29/2012	**1,020**	**--**	--	**--**	--	3.1	3.5	24.2	18.5	<1.0	--
HA-10	11/14/2012	286	<110	--	<110	--	<1.0	<1.0	12.5	3.5	<1.0	--
HA-10	1/31/2013	218	<450	--	<450	--	<1.0	<1.0	9.4	<3.0	<1.0	--
HA-10	5/2/2013	490	--	--	--	--	<1.0	3	18.3	9.3	<1.0	--
HA-10	8/20/2013	274	--	--	--	--	<1.0	1.9 J	6.1	4	<1.0	--
HA-10	11/27/2013	101	<950	--	<950	--	<1.0	<1.0	5.6	<3.0	<1.0	--
HA-10	5/2/2014	<50	<48	--	<28	--	<0.15	<0.11	3.1	<0.40	<0.17	--
HA-11	4/14/1993	**29,000**	--	--	--	--	**910**	42	**820**	**3,700**	--	--
HA-11	12/15/1993	**5,300**	--	--	--	--	**360**	160	98	780	--	--
HA-11	11/4/1994	**13,000**	--	--	--	--	**610**	190	300	**1,900**	--	--
HA-11	4/29/1998	**4,600**	**4,200**	--	**1,800**	--	**230**	28	100	520	--	--
HA-11	5/24/2000	**13,000**	**3,300**	--	**1,400**	--	**710**	200	450	**2,300**	--	--
HA-11	5/23/2001	**6,100**	--	--	--	--	**570**	83	280	910	--	--
HA-11	6/4/2002	**3,000**	--	--	--	--	**660**	18	100	450	--	--
HA-11	5/27/2003	**16,000**	--	--	--	--	**1,400**	74	560	**2,300**	--	--
HA-11	6/21/2005	**4,100**	--	--	--	--	**500**	6.6	150	460	--	--
HA-11	6/7/2006	**8,760**	**3,320j**	--	147J	--	**662**	17.0	443	**1,420**	--	--
HA-11	10/24/2006	**7,410**	**3,560**	--	**1,370**	--	**1,510**	12.2	385	710	--	--
HA-11	3/15/2007	**5,180**	**3,700**	--	**508**	--	**504**	8.96	294	842	--	--
HA-11	9/12/2007	**Insufficient Groundwater to Sample**										
HA-11	6/4/2008	**4,290**	--	--	--	--	**602**	4.46	159	415	--	--
HA-11	8/25/2008	**Insufficient Groundwater to Sample**										
HA-11	3/24/2010	**3,080**	--	--	--	--	**384**	5.1	215	595	<1.0	<250
HA-11	8/25/2010	**5,350**	**--**	--	--	--	**988**	18.6	430	**1,230**	<1.0	<250
HA-11	2/8/2011	**Insufficient Groundwater to Sample**										
HA-11	5/18/2011	**8,740 J**	<77	--	<380	--	**442 J**	8.5 J	344 J	682 J	<1.0 J	--
HA-11	8/11/2011	**4,840**	--	--	--	--	**736**	4.3	167	329	<1.0	--
HA-11	11/21/2011	**3,280 J**	<180 J	--	<890 J	--	**559 J**	3.1 J	109 J	150 J	<1.0 J	--
HA-11	2/29/2012	**4,060**	250	--	<480	--	**271**	3	228	459	<1.0	--
HA-11	5/15/2012	**3,890**	--	--	--	--	**318** [C0, E]	7	198	463	<1.0	--
HA-11	8/29/2012	**5,390** [10]	--	--	--	--	**543**	28.3	276	570	<1.0	--
HA-11	11/15/2012	**1,610**	--	--	--	--	**302**	<2.0	24.3	130	<2.0	--
HA-11	2/4/2013	**1,460**	<490	--	<490	--	**185**	1.6	112	220	<1.0	--
HA-11	5/2/2013	**1,780**	**1,500**	--	450	--	--	--	--	--	--	--
HA-11	11/21/2013	**1,390**	**620 J**	--	<400	--	**207**	1.9	136	322	<1.0	--
HA-11	2/13/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-11	4/30/2014	**1,660**	<48	--	<28	--	**202**	<0.55	111	219	<0.84	--
HA-12	4/14/1993	<50	--	--	--	--	1.3	<0.50	<0.50	<1.0	--	--
HA-12	12/15/1993	700	--	--	--	--	**6.0**	5.7	16	170	--	--
HA-12	11/4/1994	300	--	--	--	--	2.2	1.6	1.8	9.7	--	--
HA-12	9/18/1997	139	**6,350**	--	<500	--	1.05	<0.50	<0.50	1.9	--	--

Groundwater Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Sample Location	Date	HYDROCARBONS					PRIMARY VOCs				OXYGENATES	
		TPHg	TPHd	TPHd w/sgc	TPHo	TPHo	B	T	E	X	MTBE	Ethanol
CA Method A Screening Levels:		800	500	500	500	500	5	1,000	700	1,000	20	--
HA-12	5/1/1998	<50	<80	--	**780**	--	0.3	0.5	0.3	1.5	--	--
HA-12	7/29/1999	<48	180J	--	200	--	3	0.8J	<0.2	1.3J	--	--
HA-12	5/22/2000	<48	250	--	**520**	--	1.2	0.24J	<0.2	<0.6	--	--
HA-12	5/22/2001	<48	410	--	<200	--	3.7	0.24J	<0.2	<0.6	--	--
HA-12	6/5/2002	<48	130J	--	<95	--	0.31J	<0.2	<0.2	<0.6	--	--
HA-12	11/25/2002	93.7	<0.25	--	<0.5	--	0.957	3.85	1.52	10.8	--	--
HA-12	5/28/2003	<48	280	--	**610**	--	0.4J	<0.2	<0.2	<0.6	--	--
HA-12	6/16/2004	<48	490	--	250J	--	4.5	0.3J	<0.2	0.8J	--	--
HA-12	6/21/2005	<48	180J	--	<100	--	0.3J	<0.2	0.5J	<0.6	--	--
HA-12	6/7/2006	<40	165	--	70.1J	--	<0.290	<0.280	<0.340	<0.820	--	--
HA-12	10/24/2006	58.2Ju	103	--	**564**	--	4.85	1.60	0.860J	0.870J	--	--
HA-12	3/15/2007	71.6J	90.3J	--	<37.0	--	<0.330	<0.420	0.530J	0.630J	--	--
HA-12	9/11/2007	72.6J	283	--	181	--	<0.330	<0.420	<0.420	<0.450	--	--
HA-12	6/4/2008	110	228	--	316	--	0.310J	<0.280	0.570J	1.05J	--	--
HA-12	8/27/2008	<43 [1]	**584** [1,5]	--	**722** [1,5]	--	<0.27 [1]	1.23 [1]	0.38 [1]	<0.86 [1]	<0.42 [1]	<74.4 [1]
HA-12	3/24/2010	<50.0	<76.9	--	<385	--	<1.0	<1.0	<1.0	<3.0	<1.0	<250
HA-12	8/25/2010	**Insufficient Groundwater to Sample**										
HA-12	5/25/2011	<50.0	<76	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-12	11/21/2011	<50.0 J	<77 J	--	450 J	--	<1.0 J	<1.0 J	1.3 J	<3.0 J	<1.0 J	--
HA-12	5/11/2012	<100	<77	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-12	11/12/2012	<100	<100	--	<100	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-12	5/3/2013	<100	<200	--	310	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-12	11/20/2013	<100	**710**	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-12	5/7/2014	<50	<48	--	<28	--	<0.15	<0.11	<0.16	<0.40	<0.17	--
HA-13	4/14/1993	<50	--	--	--	--	<0.50	<0.50	<0.50	<1.0	--	--
HA-13	12/15/1993	<50	--	--	--	--	<0.50	<0.50	<0.50	<1.0	--	--
HA-13	11/4/1994	<50	--	--	--	--	<0.50	1.4	<0.50	3.0	--	--
HA-13	9/18/1997	59	310	--	<500	--	<0.50	<0.50	<0.50	<1.0	--	--
HA-13	4/30/1998	<250	<250	--	<500	--	<1.0	1.00	<1.0	<3.0	--	--
HA-13	7/28/1999	--	--	--	--	--	--	--	--	--	--	--
HA-13	5/22/2000	<48	130J	--	450J	--	<0.2	<0.2	<0.2	<0.6	--	--
HA-13	5/22/2001	<48	86J	--	<200	--	<0.2	<0.2	<0.2	<0.6	--	--
HA-13	6/4/2002	<48	<84	--	<110	--	<0.2	<0.2	<0.2	<0.6	--	--
HA-13	11/25/2002	<50	<0.25	--	<0.5	--	0.569	1.80	0.667	5.74	--	--
HA-13	2/24/2003	<50	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	1.08	--	--
HA-13	3/25/2003	98.4	<0.25	--	<0.5	--	<0.5	0.580	<0.5	<1	--	--
HA-13	4/18/2003	<50	<0.25	--	<0.5	--	<0.5	<0.5	0.500	<1	--	--
HA-13	5/27/2003	**7,100**	84J	--	<96	--	**43**	290	120	840	--	--
HA-13	9/11/2003	498	NA	--	NA	--	3.38	28.9	7.87	60.6	--	--
HA-13	11/21/2003	<50	<0.25	--	<0.5	--	<0.5	0.877	<0.5	1.15	--	--
HA-13	3/15/2004	<50	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
HA-13	6/16/2004	<48	<77	--	<96	--	<0.2	<0.2	<0.2	<0.6	--	--
HA-13	6/22/2004	<50	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
HA-13	9/21/2004	<50	0.868	--	<0.5	--	0.598	<0.5	<0.5	<1	--	--
HA-13	12/21/2004	<50	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
HA-13	3/22/2005	<100	<0.237	--	<0.474	--	<1	<1	<1	<3	--	--
HA-13	6/21/2005	<48	230J	--	<200	--	<0.2	<0.2	0.5J	0.27J	--	--
HA-13	6/24/2005	<100	0.311	--	<0.473	--	<1	<1	<1	<3	<1	--
HA-13	7/28/2005	**5800**	**1100**	--	380	--	<0.3	9.8	22	380	<0.3	--
HA-13	9/20/2005	130	--	--	--	--	3.6	11.0	1.4	8.8	--	--
HA-13	11/29/2005	<48	79	--	<95	--	<0.5	<0.7	<0.8	<0.8	--	--
HA-13	2/28/2006	<48	<78	--	<97	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
HA-13	5/16/2006	<48	<81	--	<100	--	<0.2	<0.2	<0.2	<0.6	<0.3	--
HA-13	6/7/2006	<40	163	--	329	--	<0.290	<0.280	<0.340	<0.820	--	--
HA-13	8/17/2006	<48	<270	--	<330	--	<0.5	<0.7	<0.7	<0.8	<0.5	--
HA-13	10/24/2006	100	<37.8	--	<37.8	--	**7.34**	1.83	0.770J	0.750J	--	--

Groundwater Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Sample Location	Date	HYDROCARBONS					PRIMARY VOCs				OXYGENATES	
		TPHg	TPHd	TPHd w/sgc	TPHo	TPHo	B	T	E	X	MTBE	Ethanol
CA Method A Screening Levels:		800	500	500	500	500	5	1,000	700	1,000	20	--
HA-13	11/21/2006	<48	<75	--	<94	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
HA-13	2/20/2007	<48	<75	--	<94	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
HA-13	3/15/2007	63.6J	59.7J	--	110	--	<0.330	<0.420	<0.420	0.500J	--	--
HA-13	5/15/2007	<50	<130	--	<170	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
HA-13	9/11/2007	47.5J	--	--	--	--	0.580J	<0.420	<0.420	0.700J	--	--
HA-13	9/12/2007	<50	450	--	<200	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
HA-13	11/27/2007	<50	<300	--	<370	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
HA-13	2/26/2008	<50	<75	--	<94	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
HA-13	6/4/2008	52.3J	41.1J	--	58.9J	--	<0.270	<0.280	0.410J	<0.860	--	--
HA-13	8/27/2008	57.7 [1,6]	34.1 [1]	--	53.9 [1]	--	<0.27 [1]	0.92 [1]	0.24 [1]	<0.86 [1]	<0.42 [1]	<74.4 [1]
HA-13	3/24/2010	<50.0	<75.8	--	<379	--	<1.0	<1.0	<1.0	<3.0	<1.0	<250
HA-13	8/27/2010	<50.0	--	--	--	--	<1.0	2.0	<1.0	3.0	<1.0	<250
HA-13	2/10/2011	<50.0	<75.5	--	<377	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-13	8/12/2011	<50.0	--	--	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-13	8/12/2011	<50.0	--	--	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-13	2/28/2012	<50.0	<76	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-13	8/23/2012	<50.0	--	--	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-13	1/29/2013	<100	<420	--	<420	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-13	8/22/2013	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-13	2/7/2014	<100	<400	--	<400	--	<1.0	1.1	<1.0	<3.0	<1.0	--
HA-14	4/14/1993	**5,300**	--	--	--	--	**400**	22	290	**1,000**	--	--
HA-14	12/15/1993	<50	--	--	--	--	<0.50	<0.50	<0.50	<1.0	--	--
HA-14	11/4/1994	180	--	--	--	--	**5**	1.8	3.9	11	--	--
HA-14	9/18/1997	324	**972**	--	**752**	--	**6.45**	1.06	7.98	9.17	--	--
HA-14	4/30/1998	**1,800**	460	--	<500	--	**210**	15	190	100	--	--
HA-14	7/29/1999	**4,700**	**1,100**	--	<200	--	**450**	38	**710**	120	--	--
HA-14	5/22/2000	**3,700**	**1,100**	--	**520J**	--	**470**	26	**760**	63	--	--
HA-14	5/22/2001	**890**	430	--	230J	--	**120**	5.5	200	10	--	--
HA-14	6/4/2002	**2,200**	**1,400**	--	**1,000**	--	**380**	16.0	470	32	--	--
HA-14	11/25/2002	**939**	<0.25	--	<0.5	--	**141**	15.7	169	48.1	--	--
HA-14	4/18/2003	**1,190**	<0.25	--	<0.5	--	**133**	8.87	228	23.7	--	--
HA-14	5/27/2003	**860**	300	--	220J	--	**91**	2.7	140	11	--	--
HA-14	6/16/2004	220J	**780**	--	280J	--	**56**	2.6	52	5	--	--
HA-14	6/21/2005	**1,200**	**660**	--	390J	--	**260**	5.8	250	18	--	--
HA-14	6/7/2006	<40	**--**	--	--	--	<0.290	<0.280	0.560J	<0.820	--	--
HA-14	10/24/2006	288	**--**	--	--	--	**12.3**	2.06	9.60	1.42J	--	--
HA-14	3/15/2007	121	187	--	50.1J	--	4.09	<0.420	4.99	0.610J	--	--
HA-14	9/11/2007	628	--	--	--	--	**92.8**	1.30	157	3.45	--	--
HA-14	6/4/2008	529	**1,150**	--	**1,820**	--	**30.1**	0.780J	67.5	1.71J	--	--
HA-14	8/27/2008	350 [1]	**513** [1,5]	--	**863** [1,5]	--	**31.5** [1]	2.25 [1]	72.1 [1]	2.63 [1]	<0.42 [1]	<74.4 [1]
HA-14	3/24/2010	**1,150**	**1,030**	--	**2,560**	--	**92**	1.4	369	6.6	<1.0	<250
HA-14	8/27/2010	**1,120**	--	--	--	--	**155**	6.0	321	3.5	<1.0	<250
HA-14	2/10/2011	231	161	--	<377	--	**12.8**	<1.0	67.3	4	<1.0	--
HA-14	5/25/2011	**2,250**	110	--	<380	--	**106**	5.6	316	12	<1.0	--
HA-14	8/12/2011	**1,890**	--	--	--	--	**159**	10.1	281	12.4	<1.0	--
HA-14	2/28/2012	<50.0 J	<77	--	<380	--	<1.0 J	<1.0 J	<1.0	<3.0	<1.0	--
HA-14	8/23/2012	198	--	--	--	--	**42.4**	2.4	13.2	5.5	<1.0	--
HA-15	1/14/2003	344	NA	--	NA	--	3.34	0.672	<0.5	2.51	--	--
HA-15	2/24/2003	**1,250**	0	--	<0.5	--	**12.9**	5.57	9.8	69.6	--	--
HA-15	3/25/2003	**910**	0	--	<0.5	--	**7.47**	1.55	1.12	3.99	--	--
HA-15	4/18/2003	658	<0.25	--	<0.5	--	**7.21**	1.88	0.716	6.47	--	--
HA-15	3/15/2004	336	1	--	<0.5	--	**5.85**	0.765	<0.5	1.34	--	--
HA-15	12/21/2004	**1,350**	<0.25	--	<0.5	--	**12.2**	0.824	3.01	2.74	--	--
HA-15 (DUP)	12/21/2004	**1,570**	<0.25	--	<0.5	--	**13.4**	0.952	4.02	3.11	--	--
HA-15	3/22/2005	<100	<0.237	--	<0.474	--	<1	<1	<1	<3	--	--

Groundwater Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Sample Location	Date	HYDROCARBONS					PRIMARY VOCs				OXYGENATES	
		TPHg	TPHd	TPHd w/sgc	TPHo	TPHo	B	T	E	X	MTBE	Ethanol
CA Method A Screening Levels:		800	500	500	500	500	5	1,000	700	1,000	20	--
HA-15	6/24/2005	<100	<0.525(d)	--	<0.956	--	<1	<1	<1	<3	<1	--
HA-15	2/28/2006	58	<280	--	<96	--	**13**	<0.7	<0.8	<0.8	<0.5	--
HA-15	5/16/2006	58	360	--	<97	--	**16**	2.5	1.5	1.6	**50**	--
HA-15	8/17/2006					**Insufficient Groundwater to Sample**						
HA-15	11/21/2006	360	**1,400**	--	**670**	--	**320**	20	27	9	<0.5	--
HA-15	2/20/2007					**Insufficient Groundwater to Sample**						
HA-15	5/15/2007					**Insufficient Groundwater to Sample**						
HA-15	9/12/2007					**Insufficient Groundwater to Sample**						
HA-15	11/26/2007					**Insufficient Groundwater to Sample**						
HA-15	2/26/2008	340	**1,700**	--	**590**	--	**18**	0.9	3	2	<0.5	--
HA-15	2/18/2009	120	<150	--	<770	--	**19**	1.5	4.7	14	<1	<400
HA-15	8/25/2009					**Insufficient Groundwater to Sample**						
HA-15	3/24/2010	**811**	248	--	<392	--	**127**	7	34.2	68.3	<1	<250
HA-15	8/23/2010					**Insufficient Groundwater to Sample**						
HA-16	12/21/2004	**17,900**	4	--	2	--	**112**	533	272	**1,660**	--	--
HA-16	3/22/2005	**17,500**	2.89(d)	--	<0.488	--	**100**	518	253	**1,521**	--	--
HA-16	6/24/2005	**20,400**	**2,200(a)**	--	<0.479	--	**436**	760	374	**2,359**	<10	--
HA-16	7/28/2005	**6,900**	**3,400**	--	<940	--	**180**	94	80	440	<1	--
HA-16	9/20/2005	**14,000**	--	--	--	--	**620**	**1,000**	270	**1,500**	--	--
HA-16	11/30/2005	150	240	--	<94	--	**7**	8	2	13	--	--
HA-16 (DUP)	11/30/2005	**2,100**	450	--	<94	--	**19**	24	19	96	--	--
HA-16	3/1/2006	95	120	--	<95	--	**170**	1	3	11	<0.5	--
HA-16 (DUP)	3/1/2006	430	500	--	<95	--	**420**	2	13	19	<0.5	--
HA-16	5/16/2006	<48	94	--	95	--	**120**	0.6	0.4	1.7	<5	--
HA-16 (DUP)	5/16/2006	360	120	--	<95	--	**150**	1.9	2.8	12	<5	--
HA-16	8/17/2006					**Insufficient Groundwater to Sample**						
HA-16	11/21/2006	**25,000**	650	--	110	--	**2,500**	**4,200**	450	**1,400**	<3	--
HA-16	2/20/2007	**18,000**	**970**	--	130	--	**3,300**	**2,000**	560	**1,600**	<3	--
HA-16	5/15/2007	**970**	190	--	<96	--	**260**	53	47	120	<0.5	--
HA-16	9/12/2007	**2,600**	**900**	--	250	--	**510**	480	120	440	<0.5	--
HA-16	11/27/2007	**2,100**	**1,200**	--	<190	--	**250**	98	87	220	<0.5	--
HA-16	2/26/2008	240	<75	--	<94	--	**44**	3	6	20	<0.5	--
HA-16	8/26/2008	**36,000**	**2,600**	--	<95	--	**2,600**	**7,400**	550	**2,800**	<3	<250
HA-16	2/19/2009	**8,540**	**--**	--	--	--	**830**	**1,200**	250	**1,100**	<1	<400
HA-16	8/25/2009					**Insufficient Groundwater to Sample**						
HA-16	3/24/2010	**5,180**	119	--	<385	--	**367**	55.6	229	922	1	<250
HA-16	8/26/2010	**14,000**	347	--	<1,330	--	**1,720**	**1,730**	686	**2,400**	<1.0	<250
HA-16	2/11/2011	**5,930**	161	--	<377	--	**177**	266	129	804	<1.0	--
HA-16	5/25/2011	**4,690**	160	--	<460	--	**403**	89.7	166	647	<1.0	--
HA-16	8/15/2011	**5,070**	--	--	--	--	**553**	163	189	575	<1.0	--
HA-16	2/27/2012	513	<76	--	<380	--	**35.6**	47.7	25.4	76.5	<1.0	--
HA-16	8/24/2012	**3,730**	--	--	--	--	**763**	51.9	135	575	<1.0	--
HA-16	1/31/2013	**5,000**	**510**	--	<440	--	**539**	675	145	875	<5.0	--
HA-16	8/22/2013	**11,600**	<450	--	<450	--	**3,700**	697	311	**7,550**	<1.0	--
HA-16	2/11/2014	**9,950**	<400	--	<400	--	**872**	705	356	**1,760**	<1.0	--
HA-17	1/14/2003	548	NA	--	NA	--	**10.2**	<1.25	1.55	2.61	--	--
HA-17	5/29/2003	**2,090**	<0.25	--	<0.5	--	**50**	129	80.1	322	--	--
HA-17	11/20/2003	585	1	--	<0.5	--	**8.92**	<0.5	<0.5	<1	--	--
HA-17	3/15/2004	<50	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
HA-17	12/21/2004	335	<0.25	--	<0.5	--	**6.35**	<0.5	<0.5	<1	--	--
HA-17	3/22/2005	<100	<0.237	--	<0.473	--	**11.6**	<1	9.96	<3	--	--
HA-17	6/24/2005	<100	1	--	<0.475	--	1.57	<1	<1	<3	<1	--
HA-17	7/28/2005	<48	--	--	--	--	2.3	<0.2	0.3	<0.6	<0.3	--
HA-17	11/30/2005	55	450	--	<94	--	1	<1	<2	<2	--	--
HA-17	3/1/2006	<48	340	--	<96	--	<0.5	<0.7	<0.8	<0.8	<0.5	--

Groundwater Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Sample Location	Date	HYDROCARBONS					PRIMARY VOCs				OXYGENATES	
		TPHg	TPHd	TPHd w/sgc	TPHo	TPHo	B	T	E	X	MTBE	Ethanol
CA Method A Screening Levels:		800	500	500	500	500	5	1,000	700	1,000	20	--
HA-17	5/16/2006	<48	280	--	<95	--	0.4	<0.2	<0.2	<0.6	<5	--
HA-17	8/17/2006	Insufficient Groundwater to Sample										
HA-17	11/21/2006	<48	220	--	120	--	1	<0.7	<0.8	<0.8	<0.5	--
HA-17	2/20/2007	<48	**1,700**	--	<470	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
HA-17	5/15/2007	<50	--	--	--	--	1	1	<0.8	<0.8	<0.5	--
HA-17	9/12/2007	Insufficient Groundwater to Sample										
HA-17	11/27/2007	<50	**770(p)**	--	<140	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
HA-17	2/26/2008	<50	**570**	--	<95	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
HA-17	2/18/2009	<50	88	--	<410	--	<1	<1	<1	<1	<1	<400
HA-17	8/25/2009	Insufficient Groundwater to Sample										
HA-17	3/23/2010	55	<77.7	--	<388	--	<1	<1	<1	<3	<1	<250
HA-17	8/23/2010	Insufficient Groundwater to Sample										
HA-18	1/14/2003	**11,400**	NA	--	NA	--	**40.3**	75.9	**810**	**2,220**	--	--
HA-18	5/29/2003	**31,000**	8	--	<0.5	--	**95**	157	**2,440**	**7,840**	--	--
HA-18	11/20/2003	**28,000**	7	--	<0.5	--	**284**	178	**1,950**	**6,400**	--	--
HA-18	12/21/2004	**4,600**	1	--	<0.5	--	**21.9**	26.8	188	440	--	--
HA-18	3/22/2005	**7,690**	1.33(d)	--	<0.473	--	**27.1**	10.2	333	578.2	--	--
HA-18	6/24/2005	**9,810**	6.83 (d)	--	0.594 (d)	--	**32.3**	12.4	439	907.3	<5	--
HA-18	7/28/2005	**8,200**	--	--	--	--	**39**	29	230	620	<1	--
HA-18	3/1/2006	780	340	--	<95	--	**72**	0.8	69	6	<0.5	--
HA-18	5/16/2006	**2,100**	**520**	--	<94	--	**40**	3.8	93	140	**<25**	--
HA-18	8/17/2006	**3,800**	**2,700**	--	160	--	**51**	9	170	250	<0.5	--
HA-18	11/21/2006	**3,400**	**2,700**	--	**650**	--	**52**	23	130	240	<0.5	--
HA-18	2/20/2007	**5,000**	**740**	--	180	--	**49**	18	230	460	<0.5	--
HA-18	5/15/2007	Insufficient Groundwater to Sample										
HA-18	9/12/2007	Insufficient Groundwater to Sample										
HA-18	11/27/2007	480	**4,700(q)**	--	<370	--	**14**	4	3	7	<0.5	--
HA-18	2/26/2008	720	**4,100**	--	**740**	--	**17**	4	34	21	<0.5	--
HA-18	2/19/2009	615	240	--	<400	--	**37**	29	36	87	<1	<400
HA-18	8/25/2009	Insufficient Groundwater to Sample										
HA-18	3/23/2010	**1,390**	135	--	<385	--	**98.9**	18.4	91.0	132	<1.0	<250
HA-18	8/23/2010	Insufficient Groundwater to Sample										
HA-19	8/25/2008	<50	<75	--	<94	--	<0.5	<0.7	<0.8	<0.8	<0.5	<50
HA-19	8/25/2009	Insufficient Groundwater to Sample										
HA-19	3/23/2010	Insufficient Groundwater to Sample										
HA-19	8/23/2010	Insufficient Groundwater to Sample										
HA-19	5/25/2011	**216**	<83	--	<420	--	**33.8**	13.5	2	9.1	<1.0	--
HA-19	11/21/2011	<50.0 J	<76 J	--	<380 J	--	<1.0 J	<1.0 J	<1.0 J	<3.0 J	<1.0 J	--
HA-19	5/11/2012	<100	<100	--	<500	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-19	11/8/2012	<100	<110	--	<110	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-19	5/3/2013	<100	<200	--	300	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-19	11/20/2013	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-19	5/8/2014	<50	<30	--	<52	--	<0.15	<0.11	<0.16	<0.40	<0.17	--
HA-20	7/28/2005	**230,000**	**6,900**	--	<940	--	**28,000**	**47,000**	**2,900**	**16,000**	**<150**	--
HA-20	11/30/2006	**110,000**	**4,900**	--	<190	--	**19,000**	**28,000**	**1,500**	**8,500**	--	--
HA-20	8/25/2008	**18,000**	**4,300**	--	<940	--	**5,800**	**5,800**	**1,200**	**5,500**	<1	<100
HA-20	2/19/2009	292	93	--	<410	--	**67**	33	13	42	<1	<400
HA-20	8/25/2009	**18,100**	**1,300**	--	<390	--	**10,900 (8)**	**2,020 (8)**	**941**	**3,220 (8)**	<1	<250
HA-20 (DUP)	8/25/2009	**22,200**	**1,900**	--	180J	--	**12,200**	**2,750**	**1,100**	**3,790**	<1	<250
HA-20	3/24/2010	**7,070**	**2,450**	--	<381	--	**4,100**	**2,170**	109	435	<1	<250
HA-20	8/26/2010	**69,700**	**712**	--	<388	--	**14,600**	**23,100**	**932**	**4,810**	<1.0	<250
HA-20 (DUP)	8/26/2010	**56,800**	**767**	--	<426	--	**13,800**	**14,600**	**1,400**	**6,010**	<1.0	<250
HA-20	2/11/2011	<50.0	<76.9	--	<385	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
HA-20	5/25/2011	**24,000**	240	--	<380	--	**4,540**	**4,860**	302	939	<1.0	--

Groundwater Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Sample Location	Date	HYDROCARBONS					PRIMARY VOCs				OXYGENATES	
		TPHg	TPHd	TPHd w/sgc	TPHo	TPHo	B	T	E	X	MTBE	Ethanol
CA Method A Screening Levels:		800	500	500	500	500	5	1,000	700	1,000	20	--
HA-20	8/15/2011	**8,660**	200 J	--	<380 J	--	**5,270**	**2,190**	534	**1,850**	<1.0	--
HA-20	11/18/2011	**29,600**	200	--	<380	--	**3,720**	**4,560**	592	**2,690**	<1.0	--
HA-20	2/27/2012	<50.0	<76	--	<380	--	2.2	1.9	1.2	4.7	<1.0	--
HA-20	5/16/2012	660	<76	--	<380	--	**280**	37.7	35.1	85.5	<1.0	--
HA-20	8/24/2012	**9,220** [10]	170	--	<400	--	**4,100**	**964**	378	**1,470**	<1.0	--
HA-20	11/9/2012	**4,440**	**920**	--	<110	--	**1,360**	224	179	638	<1.0	--
HA-20	2/4/2013	320	<430	--	<430	--	**130**	1.5	1.8	70.1	<1.0	--
HA-20	5/3/2013	**2,740**	<200	--	250	--	**53.6**	11.8	<2.0	540	<2.0	--
HA-20	8/22/2013	**2,760**	**850**	--	<420	--	**3,850**	134	129	666	<5.0	--
HA-20	11/20/2013	**921**	<400	--	<400	--	**508 J**	46	42	111	<2.0	--
HA-20	2/11/2014	**13,800**	**600**	--	440	--	**3,910**	**1,550**	470	**2,190**	<10.0	--
HA-20	5/6/2014	<50	<48	--	<28	--	5.9	<0.11	<0.16	<0.40	<0.17	--
LAI-1	1/15/2003	**4,120**	--	--	--	--	**728**	935	23	120	--	--
LAI-1	2/26/2003	**15,100**	1	--	<0.5	--	**2,150**	**3,680**	116	979	--	--
LAI-1	3/24/2003	**47,500**	1	--	<0.5	--	**7,970**	**15,000**	739	**4,250**	--	--
LAI-1	3/1/2006	**190,000**	**860**	--	<190	--	**4,500**	**41,000**	**2,800**	**16,000**	<13	--
LAI-1	5/17/2006	**270,000**	**1,400**	--	<470	--	**10,000**	**56,000**	**3,300**	**21,000**	**<200**	--
LAI-1	8/16/2006	**130,000**	**2,800**	--	240	--	**11,000**	**23,000**	**3,000**	**14,000**	**<50**	--
LAI-1	11/20/2006	**11,000**	**880**	--	<95	--	**1,900**	25	400	**1,300**	<1	--
LAI-1	2/19/2007	**260,000**	**2,900**	--	<470	--	**13,000**	**58,000**	**3,200**	**19,000**	**<25**	--
LAI-1	5/14/2007	**290,000**	**3,200**	--	<480	--	**9,000**	**60,000**	**2,200**	**16,000**	**<**	--
LAI-1	9/11/2007	**21,000**	**510**	--	<94	--	**1,300**	680	440	**2,500**	<1	--
LAI-1	11/26/2007	**2,300**	310	--	<99	--	**1,100**	10	130	410	<0.5	--
LAI-1	2/26/2008	**23,000**	**2,400**	--	<95	--	**160**	190	**1,100**	**4,300**	<1	--
LAI-1	8/26/2008	**4,400**	450	--	<95	--	**12**	4	300	560	<0.5	<50
LAI-1 (DUP)	8/26/2008	**4,300**	**520**	--	<95	--	**12**	5	200	360	<0.5	<50
LAI-1	2/19/2009	**93,900**	**600**	--	<410	--	**470**	**19,000**	**1,500**	**9,800**	<1	<400
LAI-1	8/25/2009	**73,300**	**2,000**	--	140 J	--	**358**	**1,330**	277	**1,700**	<1.0 (9)	<250
LAI-1	3/23/2010	**114,000**	**800**	--	<381	--	**2,610**	**19,300**	**4,190**	**23,200**	<1.0	<250
LAI-1	8/24/2010	**57,700**	**812**	--	<388	--	**2,040**	**3,150**	187	**17,700**	<1.0	<250
LAI-1	2/9/2011	**59,300**	**692**	--	<388	--	**689**	**6,530**	**1,960**	**9,420**	<1.0	--
LAI-1	5/16/2011	**40,200 J**	**650**	--	<380	--	**615 J**	**887 J**	**1,620 J**	**6,420 J**	<1.0 J	--
LAI-1 (DUP)	5/16/2011	**41,400 J**	**650**	--	<380	--	**580 J**	**919 J**	**1,770 J**	**6,920 J**	<1.0 J	--
LAI-1	8/9/2011	**30,700 J**	**530**	--	<400	--	**1,370 J**	303 J	**1,620 J**	**6,680 J**	<1.0	--
LAI-1	2/27/2012	**53,000**	460	--	<380	--	**987**	**6,680**	**2,140**	**9,280**	<1.0	--
LAI-1	9/4/2012	**19,100** [10]	**600**	--	<400	--	**551**	130	**735**	**3,520**	<1.0	--
LAI-1	2/5/2013	**24,000**	**1,300**	--	<430	--	**79.6**	**2,320**	**933**	**5,600**	<10.0	--
LAI-1	8/14/2013	**54,600**	**2,800**	--	<420	--	**324**	691	**1,160**	**10,100**	<5.0	--
LAI-1 (DUP)	8/14/2013	**49,900**	**3,200**	--	<420	--	**404**	601	**1,080**	**9,750**	<5.0	--
LAI-1	2/12/2014	**88,200**	**860**	--	<400	--	**995**	**4,430**	**2,770**	**3,580**	<1.0	--
LAI-2	1/15/2003	73	--	--	--	--	2.78	2.2	1.1	9.33	--	--
LAI-2 (DUP)	1/15/2003	103	--	--	--	--	3.39	3.36	1.68	15.1	--	--
LAI-2	5/29/2003	**18,100**	<0.25	--	<0.5	--	**2,940**	**6,100**	235	**1,680**	--	--
LAI-2 (DUP)	5/29/2003	**18,800**	0	--	<0.5	--	**2,840**	**6,320**	235	**1,680**	--	--
LAI-2	8/11/2003	**8,950**	1	--	<0.562	--	**1,880**	**2,150**	135	907	--	--
LAI-2 (DUP)	8/11/2003	**6,620**	1	--	<0.5	--	**1,750**	**1,340**	104	678	--	--
LAI-2	11/20/2003	**1,330**	0	--	<0.5	--	**580**	1.98	35.3	235	--	--
LAI-2	3/16/2004	**120,000**	2	--	<0.5	--	**23,600**	**27,700**	**2,370**	**11,300**	--	--
LAI-2	6/22/2004	**17,600**	0	--	<0.5	--	**4,390**	53.3	**889**	**1,190**	--	--
LAI-2 (DUP)	6/22/2004	**20,400**	<0.25	--	<0.5	--	**4,960**	51.4	**1,020**	**1,340**	--	--
LAI-2	9/22/2004	**6,150**	1	--	<0.5	--	**1,070**	4.87	672	234	--	--
LAI-2 (DUP)	9/22/2004	**6,020**	1	--	<0.5	--	**1,070**	4.37	673	187	--	--
LAI-2	12/21/2004	**9,920**	<0.25	--	<0.5	--	**2,080**	<25	**875**	552	--	--
LAI-2	3/21/2005	**22,900**	1	--	<0.498	--	**7,720**	**2,970**	**1,380**	**2,208**	--	--
LAI-2	6/23/2005	**123,000**	**4,150**	--	<0.473	--	**21,700**	**40,300**	**2,260**	**10,180**	**<200**	--

Groundwater Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Sample Location	Date	HYDROCARBONS					PRIMARY VOCs				OXYGENATES	
		TPHg	TPHd	TPHd w/sgc	TPHo	TPHo	B	T	E	X	MTBE	Ethanol
CA Method A Screening Levels:		800	500	500	500	500	5	1,000	700	1,000	20	--
LAI-2	7/29/2005	**170,000**	**1,400**	--	<190	--	**18,000**	**28,000**	**3,100**	**15,000**	**30**	--
LAIx-2	9/21/2005	**32,000**	**1,400**	--	<94	--	**5,500**	**3,300**	**1,100**	**5,600**	--	--
LAIx-2	12/1/2005	**8,700**	**730**	--	<94	--	**1,700**	230	330	**1,300**	--	--
LAIx-2 (DUP)	12/1/2005	**8,700**	**830**	--	<95	--	**1,900**	100	370	**1,400**	--	--
LAIx-2	3/1/2006	**120,000**	**1,200**	--	<190	--	**13,000**	**24,000**	**1,500**	**8,500**	<10	--
LAIx-2 (DUP)	3/1/2006	**97,000**	**1,400**	--	<190	--	**12,000**	**15,000**	**1,600**	**8,100**	<10	--
LAIx-2	5/17/2006	**160,000**	**2,200**	--	<470	--	**21,000**	**32,000**	**2,800**	**14,000**	**<200**	--
LAIx-2 (DUP)	5/17/2006	**160,000**	**2,400**	--	<470	--	**21,000**	**31,000**	**2,900**	**14,000**	**<200**	--
LAIx-2	8/16/2006	**87,000**	**4,200**	--	<1900	--	**14,000**	**19,000**	**1,600**	**11,000**	<5	--
LAIx-2	11/20/2006	**20,000**	**810**	--	<94	--	**2,200**	**1,500**	590	**2,300**	<1	--
LAIx-2	2/19/2007	**150,000**	**2,600**	--	<190	--	**18,000**	**32,000**	**2,700**	**11,000**	**<25**	--
LAIx-2	5/14/2007	**180,000**	**4,600**	--	<970	--	**19,000**	**33,000**	**2,200**	**11,000**	**<25**	--
LAIx-2	9/11/2007	**17,000**	**1,800**	--	150	--	**2,400**	470	680	**2,600**	<1	--
LAIx-2(u)	11/26/2007	**8,500**	380	--	<94	--	**800**	46	470	**1,200**	<0.5	--
LAIx-2	2/26/2008	780	<75	--	<94	--	**9**	1	26	70	<0.5	--
LAIx-2	8/26/2008	**6,600**	**1,400**	--	<95	--	**350**	330	330	970	<2	<200
LAIx-2	2/19/2009	**29,500**	320	--	<410	--	**2,300**	**5,600**	**980**	**2,800**	**<100**	<400
LAIx-2	8/25/2009	**9,530**	**950**	--	110J	--	**3,710**	37.8	**990**	**1,330**	<1	<250
LAIx-2	3/23/2010	**7,400**	166	--	<381	--	**1,570**	698	661	**1,290**	<1.0	<250
LAIx-2	8/24/2010	**51,100**	453	--	<385	--	**7,600**	**12,100**	155	**7,910**	<1.0	<250
LAIx-2	2/8/2011	**66,400**	487J	--	<385	--	**6,780**	**13,000**	**1,350**	**4,240**	<1.0	--
LAIx-2	5/16/2011	**24,200 J**	290	--	<380	--	**2,500 J**	**3,630 J**	**851 J**	**2,140 J**	<1.0 J	--
LAIx-2	8/9/2011	**21,800 J**	480	--	<390	--	**3,700 J**	**1,810 J**	**1,080 J**	**3,680 J**	<1.0	--
LAIx-2	2/27/2012	**34,600**	200	--	<380	--	**3,220**	**6,960**	**1,260**	**3,890**	<1.0	--
LAIx-2	9/4/2012	**48,300** [10]	**700**	--	<400	--	**7,030**	**4,090**	**2,100**	**7,110**	<1.0	--
LAIx-2	2/5/2013	**3,830**	<460	--	<460	--	**236**	76.6	257	747	<2.0	--
LAIx-2	8/14/2013	**49,500**	**2,900**	--	<400	--	**5,000**	**3,740**	**1,420**	**7,030**	<20.0	--
LAIx-2	2/13/2014	**67,400**	**1,400**	--	<400	--	**5,540**	**9,610**	**1,710**	**8,140**	<1.0	--
LAI-3	1/15/2003	67	--	--	--	--	0.5	3.19	1.36	8.45	--	--
LAI-3	2/26/2003	558	0.25	--	0.50	--	**70.1**	159	6.42	32.6	--	--
LAI-3	3/25/2003	573	0.25	--	0.50	--	**61.6**	176	8.43	39.5	--	--
LAI-3	4/17/2003	154	0.25	--	0.50	--	**7.56**	24.5	4	29.4	--	--
LAI-3	5/29/2003	301	0.25	--	0.50	--	**151**	40.7	0.951	4.63	--	--
LAI-3	8/11/2003	985	0.25	--	0.50	--	**329**	18.4	2.47	7.27	--	--
LAI-3	11/20/2003	50	0.25	--	0.50	--	**9.2**	0.5	0.5	1	--	--
LAI-3	3/16/2004	4,670	0.27	--	0.50	--	**2,030**	94.9	113	225	--	--
LAI-3	6/22/2004	2,880	0.25	--	0.50	--	**1,580**	5	50.7	69.4	--	--
LAI-3	9/22/2004	424	0.43	--	0.56	--	**60.7**	5	82.1	2.05	--	--
LAI-3	12/21/2004	62	0.25	--	0.50	--	0.542	0.5	2.31	1	--	--
LAI-3	3/21/2005	100	0.24	--	0.47	--	1	1	1	3	--	--
LAI-3	6/23/2005	**2,200**	0.748 (a)	--	0.47	--	**2,360**	119	184	200.4	**20**	--
LAI-3	7/29/2005	**34,000**	**690**	--	160	--	**5,300**	**6,300**	690	**2,500**	7.5	--
LAIx-3	9/21/2005	**23,000**	**1,400**	--	94	--	**3,800**	**4,200**	450	**3,100**	--	--
LAIx-3	11/30/2005	**43,000**	**1,500**	--	<96	--	**8,200**	**9,200**	400	**5,300**	--	--
LAIx-3 (DUP)	12/1/2005	**45,000**	**1,800**	--	<94	--	**9,000**	**8,700**	350	**5,200**	--	--
LAIx-3	3/1/2006	**130,000**	**3,500**	--	<970	--	**18,000**	**26,000**	**1,800**	**10,000**	<10	--
LAIx-3 (DUP)	3/1/2006	**100,000**	**3,200**	--	<950	--	**16,000**	**13,000**	**1,700**	**9,500**	<10	--
LAIx-3	5/17/2006	**130,000**	**3,500**	--	<950	--	**19,000**	**24,000**	**2,300**	**12,000**		--
LAIx-3 (DUP)	5/17/2006	**110,000**	**3,300**	--	<470	--	**16,000**	**18,000**	**2,100**	**10,000**	**<30**	--
LAIx-3	8/16/2006	**20,000**	**3,900**	--	<480	--	**2,200**	**2,900**	470	**2,600**	<0.5	--
LAIx-3	11/20/2006	**13,000**	**910**	--	<95	--	**2,400**	550	490	**1,500**	<1	--
LAIx-3	2/19/2007	**120,000**	**2,700**	--	<94	--	**21,000**	**21,000**	**2,500**	**9,700**	**<25**	--
LAIx-3	5/14/2007	**150,000**	**4,300**	--	<960	--	**25,000**	**26,000**	**2,100**	**9,700**	**<25**	--

Groundwater Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Sample Location	Date	HYDROCARBONS					PRIMARY VOCs				OXYGENATES	
		TPHg	TPHd	TPHd w/sgc	TPHo	TPHo	B	T	E	X	MTBE	Ethanol
CA Method A Screening Levels:		800	500	500	500	500	5	1,000	700	1,000	20	--
LAIx-3	9/11/2007	**14,000**	**1,800**	--	160	--	**1,700**	690	450	**1,600**	<0.5	--
LAIx-3(v)	11/26/2007	**10,000**	**850**	--	<94	--	**1,600**	22	560	**1,100**	<1	--
LAIx-3	2/26/2008	**1,500**	110	--	<95	--	**18**	<0.7	46	52	<0.5	--
LAIx-3	8/26/2008	**3,800**	**1,000**	--	130	--	**310**	450	160	290	<3	<250
LAIx-3	2/19/2009	**12,400**	420	--	<410	--	**4,100**	620	**990**	**1,600**	**<100**	<400
LAIx-3	8/25/2009	**4,450**	**790**	--	95J	--	**3,660**	10.3	**719**	310	<1	<250
LAIx-3	3/23/2010	**30,000**	342	--	<381	--	**8,030**	**8,190**	**1,540**	**5,040**	<1.0	<250
LAIx-3	8/24/2010	**24,800**	420	--	<430	--	**8,640**	**4,130**	**1,400**	**4,840**	<1.0	<250
LAIx-3	2/8/2011	**18,100**	292J	--	<385	--	**3,070**	**2,720**	**767**	**2,440**	<1.0	--
LAIx-3	5/16/2011	**59,800**	630	--	<380	--	**8,230**	**12,700**	**1,790**	**7,590**	<50.0	--
LAIx-3 (DUP)	5/16/2011	**61,800 J**	620	--	<380	--	**8,260 J**	**12,800 J**	**1,810 J**	**7,710 J**	<50.0 J	--
LAIx-3	8/10/2011	**9,510**	290	--	<400	--	**3,050 J**	72.1	534	**1,250**	<1.0	--
LAIx-3 (DUP)	8/10/2011	**9,600**	290	--	<390	--	**3,010 J**	68.4	542	**1,280**	<1.0	--
LAIx-3	11/15/2011	**8,690 J**	<75	--	<380	--	**2,020**	16.5	508	**1,000**	<1.0	--
LAIx-3	2/28/2012	**71,300**	**750**	--	<380	--	**6,250**	**6,140**	**1,750**	**5,850**	<1.0 J	--
LAIx-3	5/8/2012	**33,500**	**620**	--	<380	--	**7,960**	**6,160**	**1,520**	**5,780**	<5.0	--
LAIx-3	9/4/2012	**31,700** [10]	**690**	--	<390	--	**7,850**	141	**1,800**	**5,440**	<1.0	--
LAIx-3	11/13/2012	**985**	180	--	<110	--	**97.1**	<1.0	111	229	<1.0	--
LAIx-3	2/5/2013	**1,860**	<450	--	<450	--	**217**	1.3	258	152	<1.0	--
LAIx-3	5/1/2013	**4,840**	490	--	<500	--	**1,580**	302	469	592	<10.0	--
LAIx-3	8/14/2013	**14,100**	**1,200**	--	<400	--	**6,260**	23.8 J	**1,040**	**1,800**	<20.0	--
LAIx-3	11/22/2013	**12,100**	**940 J**	--	<400	--	**6,100**	55.5	**839**	**1,430**	<1.0	--
LAIx-3	2/13/2014	**47,600**	**1,400**	--	<400	--	**8,840**	**3,540**	**1,780**	**6,350**	<20.0	--
LAIx-3	4/30/2014	**55,900**	**800**	--	<28	--	**10,100**	**7,060**	**1,590**	**6,410**	<8.4	--
LAIx-3 (DUP)	4/30/2014	**55,800**	**930**	--	<29	--	**9,760**	**6,830**	**1,510**	**6,060**	<8.4	--
LAIx-4	8/26/2008	**9,900**	--	--	--	--	**2,200**	180	270	**1,400**	<1	<100
LAIx-5	11/29/2005	**180,000**	**13,000**	--	**570**	--	**42,000**	**49,000**	**2,300**	**12,000**	--	--
LAIx-5	8/26/2008	**220,000**	**3,900**	--	<480	--	**31,000**	**45,000**	**3,600**	**19,000**	<50	<5000
LAIX-5	2/17/2017	**2,620**	<390	--	<390	--	**32.3**	57.0	37.0	433	--	--
LAIX-5	9/28/2017	**29,200**	**1,900**	--	<430	--	**9,600**	174	**1,020**	**6,400**	--	--
LAIx-6	11/29/2005	**70,000**	**9,700**	--	**600**	--	**22,000**	**22,000**	**850**	**4,300**	--	--
LAIx-6	8/26/2008	**190,000**	**6,300**	--	<950	--	**31,000**	**45,000**	**3,200**	**16,000**	<25	<2500
LAIX-6	2/17/2017	**38,900**	**1,200**	--	<410	--	**4,440**	**6,740**	510	**3,070**	--	--
LAIX-6	2/17/2017	**43,700**	**930**	--	<390	--	**5,090**	**6,890**	561	**3,410**	--	--
LAIX-6	9/28/2017	**134,000**	**3,200**	--	<400	--	**28,700**	**26,600**	**2,570**	**14,700**	--	--
LAI-7	7/28/2005	**160,000**	**17,000**	--	<4700	--	**160,000**	**32,000**	**2,500**	**14,000**	**<30**	--
LAIx-7	9/21/2005	**220,000**	**7,100**	--	<950	--	**43,000**	**55,000**	**4,300**	**21,000**	--	--
LAIx-7	8/27/2008	**79,000**	**4,200**	--	<480	--	**12,000**	**27,000**	**2,200**	**11,000**	<13	<1300
LAIx-8	9/21/2005	**140,000**	**6,400**	--	<940	--	**29,000**	**33,000**	**3,300**	**15,000**	--	--
LAIx-8	11/29/2005	**130,000**	**5,100**	--	<190	--	**33,000**	**35,000**	**2,900**	**14,000**	--	--
LAIx-8	8/26/2008	**180,000**	**7,300**	--	<2000	--	**28,000**	**40,000**	**3,300**	**16,000**	<10	<1000
LAIx-9	11/29/2005	**110,000**	**8,300**	--	<950	--	**37,000**	**45,000**	**2,600**	**21,000**	--	
LAIx-9	8/27/2008	**140,000**	**3,800**	--	<490	--	**17,000**	**32,000**	**2,600**	**15,000**	<10	<1000
LAI-10	2/26/2003	<50	<0.25	--	<0.5	--	<0.5	0.991	<0.5	1.37	--	--
LAI-10 (DUP)	2/26/2003	<50	<0.25	--	<0.5	--	<0.5	0.757	<0.5	1.18	--	--
LAI-10	3/24/2003	<50	<0.25	--	<0.5	--	1.35	2.67	<0.5	1.36	--	--
LAI-10	4/17/2003	<50	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-10	5/28/2003	<50	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-10	8/11/2003	<50	<0.25	--	<0.5	--	<0.5	1.75	0.757	4.54	--	--

Groundwater Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Sample Location	Date	HYDROCARBONS					PRIMARY VOCs				OXYGENATES	
		TPHg	TPHd	TPHd w/sgc	TPHo	TPHo	B	T	E	X	MTBE	Ethanol
CA Method A Screening Levels:		800	500	500	500	500	5	1,000	700	1,000	20	--
LAI-10	11/20/2003	<50	2	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-10	3/16/2004	<50	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-10	6/22/2004	<50	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-10	9/22/2004	<50	0	--	<0.5	--	<0.5	0.666	<0.5	<1	--	--
LAI-10	12/21/2004	<50	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-10	3/21/2005	<100	<0.238	--	<0.475	--	<1	<1	<1	<3	--	--
LAI-10	6/23/2005	<100	<0.237	--	<0.474	--	3.52	<1	<1	<1	<1	--
LAI-10	7/29/2005	<48	<76	--	<95	--	**23**	0.3	<0.2	<0.6	<0.3	--
LAI-10	9/20/2005	<48	<75	--	94	--	**32**	2	0.5	2.8	--	--
LAI-10	12/1/2005	<48	200	--	<95	--	<0.5	<0.7	<0.8	<0.8	--	--
LAI-10 (DUP)	11/28/2005	<48	**520**	--	220	--	<0.5	1	<0.8	<0.8	--	--
LAI-10	2/28/2006	<48	<77	--	<96	--	<0.5	4	<0.8	<0.8	<0.5	--
LAI-10 (DUP)	3/1/2006	<48	88	--	<95	--	<0.5	10	<0.8	<0.8	<0.5	--
LAI-10	5/17/2006	<48	<75	--	<94	--	<0.2	3.4	<0.2	<0.6	<0.3	--
LAI-10 (DUP)	5/17/2006	<48	<75	--	<120	--	0.6	4.5	<0.2	<1	<0.3	--
LAI-10	8/16/2006	<48	<76	--	<96	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
LAI-10	11/20/2006	<48	<77	--	<96	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
LAI-10	2/19/2007	<48	<75	--	<94	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
LAI-10	5/14/2007	<50	<78	--	<97	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
LAI-10	9/11/2007	<50	98	--	<94	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
LAI-10	11/26/2007	<250	<76	--	<95	--	**<5**	<7	<8	<8	<5	--
LAI-10	2/26/2008	140	<75	--	<94	--	**12**	1	4	12	<0.5	--
LAI-10	8/26/2008	<50	<76	--	<96	--	<0.5	<0.7	<0.8	<0.8	<0.5	<50
LAI-10	2/18/2009	<50	<82	--	<410	--	<1	<1	<1	<1	<1	<400
LAI-10	8/25/2009	<50	<77	--	<380	--	<1	<1	<1	<3	<1	<250
LAI-10	3/23/2010	<50	<76.2	--	<381	--	<1	<1	<1	<3	<1	<250
LAI-10	8/24/2010	<50.0	<76.9	--	<385	--	<1.0	<1.0	<1.0	<3.0	<1.0	<250
LAI-10	2/9/2011	<50.0	<76.2	--	<381	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-10	5/17/2011	<50.0 J	<75	--	<380	--	<1.0 J	<1.0 J	<1.0 J	<3.0 J	<1.0 J	--
LAI-10	8/9/2011	<50.0	<80	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-10	11/15/2011	<50.0	<76	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-10	2/27/2012	<50.0	<76	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-10	5/8/2012	<50.0	<76	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-10	9/4/2012	96.4	<76	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-10	11/13/2012	<100	<100	--	<100	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-10	2/5/2013	<100	<410	--	<410	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-10	5/1/2013	<100	<200	--	<450	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-10	8/14/2013	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-10	11/22/2013	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-10	2/12/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-10	4/30/2014	<50	<48	--	<28	--	<0.15	<0.11	<0.16	<0.40	<0.17	--
LAI-11	2/26/2003	<50	0.40	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-11	3/24/2003	<50	0.43	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-11	4/17/2003	<50	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-11	5/28/2003	<50	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-11	11/20/2003	<50	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-11	3/16/2004	<50	<0.25	--	<0.5	--	<0.5	0.634	<0.5	<1	--	--
LAI-11	6/22/2004	<50	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-11	9/22/2004	<50	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-11	12/21/2004	<50	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-11	3/21/2005	<100	<0.236	--	<0.473	--	<1	1	<1	<3	--	--
LAI-11	6/23/2005	<100	<0.237	--	<0.474	--	**222**	1.11	2.82	19.2	<1	--
LAI-11	7/29/2005	<48	<76	--	<95	--	**55**	0.5	4.2	3.2	<0.3	--
LAI-11	9/20/2005	<48	95	--	<94	--	**32**	2	0.5	2.8	--	--
LAI-11	12/1/2005	<48	110	--	<94	--	**15**	<0.7	0.9	3	--	--
LAI-11	2/27/2006	<48	81	--	<96	--	<0.5	<0.7	<0.8	<0.8	<0.5	--

Groundwater Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Sample Location	Date	HYDROCARBONS					PRIMARY VOCs				OXYGENATES	
		TPHg	TPHd	TPHd w/sgc	TPHo	TPHo	B	T	E	X	MTBE	Ethanol
CA Method A Screening Levels:		800	500	500	500	500	5	1,000	700	1,000	20	--
LAI-11	5/17/2006	<48	<75	--	<94	--	<0.2	<0.2	<0.2	<0.6	<0.3	--
LAI-11	8/16/2006	<48	<77	--	<96	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
LAI-11	11/20/2006	<48	**760**	--	190	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
LAI-11	2/19/2007	<48	110	--	<95	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
LAI-11	5/14/2007	<50	160	--	<96	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
LAI-11	9/11/2007	<50	190	--	<95	--	**55**	<0.7	<0.8	<0.5	<0.5	--
LAI-11	11/26/2007	<50	170	--	<95	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
LAI-11	2/26/2008	<50	<75	--	<94	--	**14**	<0.7	<0.8	<0.8	<0.5	--
LAI-11	8/26/2008	<50	<76	--	<95	--	<0.5	<0.7	<0.8	<0.8	<0.5	<50
LAI-11	2/18/2009	<50	<82	--	<410	--	<1	<1	<1	<1	<1	<400
LAI-11	8/25/2009	<50	38J	--	<380	--	<1	<1	<1	<3	<1	<250
LAI-11	3/23/2010	<50	<76.2	--	<381	--	<1	<1	<1	<3	<1	<250
LAI-11	8/24/2010	<50.0	<76.9	--	<385	--	<1.0	<1.0	<1.0	<3.0	<1.0	<250
LAI-11	2/9/2011	117	<76.2	--	<381	--	<1.0	13.1	<1.0	<3.0	<1.0	--
LAI-11	8/9/2011	<50.0	<90	--	<450	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-11	2/27/2012	<50.0	<75	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-11	9/4/2012	90.3	<76	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-11	2/5/2013	<100	<440	--	<440	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-11	8/14/2013	<100	<420	--	<420	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-11	2/12/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-12	5/28/2003	<50	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	1.81	--	--
LAI-12	8/11/2003	<50	0	--	<0.5	--	<0.5	<0.5	<0.5	2.21	--	--
LAI-12	11/20/2003	61	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-12	3/16/2004	<50	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-12	6/22/2004	<50	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-12	9/22/2004	<50	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-12	12/21/2004	<50	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-12	3/21/2005	<100	<0.242	--	<0.485	--	<1	<1	<1	<3	--	--
LAI-12	6/23/2005	<100	0.606 (b)	--	<0.476	--	<1	<1	<1	<3	<1	--
LAI-12	7/29/2005	<48	430	--	<95	--	<0.2	<0.2	<0.2	<0.6	<0.3	--
LAI-12	9/20/2005	<48	**1,300**	--	<320	--	1.6	3.9	<0.5	2.7	--	--
LAI-12	12/1/2005	<48	300	--	100	--	<0.5	<0.7	<0.8	<0.8	--	--
LAI-12	2/27/2006	<48	78	--	<97	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
LAI-12	5/17/2006	<48	410	--	<94	--	<0.2	<0.2	<0.2	<0.6	<0.3	--
LAI-12	8/17/2006	<48	**1,200**	--	130	--	<0.5	1	<0.8	<0.8	<0.5	--
LAI-12	11/20/2006	<48	**600**	--	120	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
LAI-12	2/19/2007	<48	**530**	--	<94	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
LAI-12	5/14/2007	<50	**810**	--	<96	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
LAI-12	9/11/2007	99	**1,100**	--	140	--	**16**	9	<2	9	<0.5	--
LAI-12	11/26/2007	<50	**620**	--	<95	--	0.7	<0.7	<0.8	3	<0.5	--
LAI-12	2/26/2008	<50	84	--	<94	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
LAI-12	8/26/2008	<50	260	--	<95	--	<0.5	<0.7	<0.8	<0.8	<0.5	<50
LAI-12	2/18/2009	<50	<82	--	<410	--	<1	<1	<1	<1	<1	<400
LAI-12	8/25/2009	<50	53J	--	<380	--	<1	<1	<1	<3	<1	<250
LAI-12	3/23/2010	<50	<76.2	--	<381	--	<1	<1	<1	<3	<1	<250
LAI-12	8/24/2010	<50.0	<77.7	--	<388	--	<1.0	<1.0	<1.0	<3.0	<1.0	<250
LAI-12	2/9/2011	<50.0	<76.9	--	<385	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-12	5/17/2011	<50.0 J	<75	--	<380	--	<1.0 J	<1.0 J	<1.0 J	<3.0 J	<1.0 J	--
LAI-12	8/9/2011	<50.0	<78	--	<390	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-12	11/16/2011	<50.0	<76	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-12	2/27/2012	<50.0	<75	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-12	5/8/2012	<50.0	<76	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-12	9/4/2012	<50.0	<81	--	<400	--	<1.0	1.7	1.4	8.9	<1.0	--
LAI-12	11/13/2012	<100	<110	--	<110	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-12	2/5/2013	<100	<410	--	<410	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-12	5/1/2013	<100	<200	--	<390	--	<1.0	<1.0	<1.0	<3.0	<1.0	--

Groundwater Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Sample Location	Date	HYDROCARBONS					PRIMARY VOCs				OXYGENATES	
		TPHg	TPHd	TPHd w/sgc	TPHo	TPHo	B	T	E	X	MTBE	Ethanol
CA Method A Screening Levels:		800	500	500	500	500	5	1,000	700	1,000	20	--
LAI-12	8/14/2013	<100	<390	--	<390	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-12	11/22/2013	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-12	2/12/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-12	4/30/2014	<50	<50	--	<29	--	<0.15	<0.11	<0.16	<0.40	<0.17	--
LAI-13	5/28/2003	<50	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-13	8/11/2003	<50	<0.25	--	<0.5	--	<0.5	0.647	<0.5	<1	--	--
LAI-13	11/20/2003	<50	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-13	3/15/2004	<50	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-13	6/22/2004	<50	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-13	9/21/2004	<50	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-13	12/21/2004	<50	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-13	3/21/2005	<100	<0.237	--	<0.473	--	<1	<1	<1	<3	--	--
LAI-13	6/23/2005	<100	<0.236	--	<0.472	--	<1	<1	<1	<3	<1	--
LAI-13	7/29/2005	<48	<77	--	<120	--	<0.2	<0.2	<0.2	<0.6	<0.3	--
LAI-13	9/20/2005	<48	<75	--	<93	--	<0.5	<0.5	<0.5	<1.5	--	--
LAI-13	12/1/2005	<48	<75	--	<94	--	<0.5	<0.7	<0.8	<0.8	--	--
LAI-13	2/27/2006	<48	<78	--	<97	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
LAI-13	5/16/2006	<48	<76	--	<95	--	<0.2	<0.2	<0.2	<0.6	<0.3	--
LAI-13	8/16/2006	<84	<75	--	<94	--	<0.5	3	<0.8	<6	<0.5	--
LAI-13	11/21/2006	<48	<76	--	<95	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
LAI-13	2/20/2007	<48	--	--	--	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
LAI-13	5/15/2007	<50	<78	--	<97	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
LAI-13	9/11/2007	<50	240	--	<95	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
LAI-13	11/26/2007	<50	180	--	<95	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
LAI-13	2/26/2008	<50	<75	--	<94	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
LAI-13	8/25/2008	<50	<76	--	<95	--	<0.5	<0.7	<0.8	<0.8	<0.5	<50
LAI-13	2/18/2009	<50	<82	--	<410	--	<1	<1	<1	<1	<1	<400
LAI-13	8/25/2009	<50	59J	--	<510	--	<1	<1	<1	<3	<1	<250
LAI-13	3/22/2010	<50	<76.2	--	<381	--	<1	<1	<1	<3	<1	<250
LAI-13	8/24/2010	<50.0	<78.4	--	<392	--	<1.0	<1.0	<1.0	<3.0	<1.0	<250
LAI-13	2/10/2011	<50.0	<75.8	--	<379	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-13	8/11/2011	<50.0	<75	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-13	2/21/2012	<50.0	<76	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-13	8/28/2012	<50.0	<76	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-13	1/30/2013	<100	<470	--	<470	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-13	8/15/2013	<100	<420	--	<420	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-13	2/5/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-13	9/24/2019	<100	<392	--	<392	--	<1.0	<1.0	<1.0	<3.0	--	--
LAI-13	2/25/2020	<100	<588	--	<588	--	<1.0	<1.0	<1.0	<3.0	--	--
LAI-13	3/18/2021	<100	<392	--	<392	--	<1.00	<1.00	<1.00	<3.00	--	--
LAI-13	9/16/2021	<100	250	--	<97	--	<0.50	<1.0	<1.0	<2.0	--	--
LAI-13	3/3/2022	<100	<100	--	<100	--	<0.50	<1.0	<1.0	<2.0	--	--
LAI-13	9/1/2022	<100	<95	--	<95	--	<0.50	<1.0	<1.0	<2.0	--	--
LAI-13	8/15/2023	<100	--	<94	--	<94	<0.50 J	<1.0 J	<1.0 J	<2.0 J	--	--
LAI-14	2/25/2003	50	0.27	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-14	3/25/2003	66	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-14	4/18/2003	<50	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-14	5/28/2003	<50	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-14	8/11/2003	<50	0.28	--	<0.5	--	<0.5	0.631	<0.5	<1	--	--
LAI-14	11/20/2003	<50	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-14	3/15/2004	<50	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-14	6/22/2004	<50	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-14	9/21/2004	<50	0	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-14	12/21/2004	<50	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-14	3/21/2005	<100	<0.237	--	<0.473	--	<1	1.45	<1	<3	--	--

Groundwater Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Sample Location	Date	HYDROCARBONS					PRIMARY VOCs				OXYGENATES	
		TPHg	TPHd	TPHd w/sgc	TPHo	TPHo	B	T	E	X	MTBE	Ethanol
CA Method A Screening Levels:		800	500	500	500	500	5	1,000	700	1,000	20	--
LAI-14	6/23/2005	<100	0.26	--	<0.475	--	<1	<1	<1	<3	<1	--
LAI-14	7/29/2005	57	140	--	190	--	0.2	<0.2	<0.2	<0.6	<0.3	--
LAI-14	9/21/2005	<48	--	--	--	--	<0.5	<0.5	<0.5	<1.5	--	--
LAI-14	12/1/2005	<48	<75	--	<94	--	<0.5	<0.7	<0.8	<0.8	--	--
LAI-14	2/27/2006	55	<77	--	<96	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
LAI-14	5/16/2006	<48	<77	--	<97	--	<0.2	<0.2	<0.2	<0.6	<0.3	--
LAI-14	8/16/2006	72	<77	--	<97	--	<0.5	1	<0.8	2	<0.5	--
LAI-14	11/21/2006	<48	<76	--	<95	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
LAI-14	2/20/2007	<48	<75	--	<94	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
LAI-14	5/15/2007	<50	<76	--	<95	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
LAI-14	9/11/2007	<50	<76	--	<94	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
LAI-14	11/26/2007	<50	<77	--	<96	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
LAI-14	2/26/2008	<50	<75	--	<93	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
LAI-14	8/25/2008	<50	<75	--	<94	--	<0.5	<0.7	<0.8	<0.8	<0.5	<50
LAI-14	2/18/2009	<50	<83	--	<410	--	<1	<1	<1	<1	<1	<400
LAI-14	8/25/2009	<50	<150	--	<750	--	<1	<1	<1	<3	<1	<250
LAI-14	3/22/2010	<50	<75.5	--	<377	--	<1	<1	<1	<3	<1	<250
LAI-14	8/24/2010	<50.0	<76.9	--	<385	--	<1.0	<1.0	<1.0	<3.0	<1.0	<250
LAI-14	2/10/2011	<50.0	<76.9	--	<385	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-14	8/11/2011	<50.0	<75	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-14	2/21/2012	<50.0	<76	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-14	8/28/2012	<50.0	<76	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-14	1/30/2013	<100	<450	--	<450	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-14	8/15/2013	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-14	2/5/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-14	8/12/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-14	11/25/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-14	2/13/2015	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-14	9/24/2019	<100	<392	--	<392	--	<1.0	<1.0	<1.0	<3.0	--	--
LAI-14	2/25/2020	<100	<500	--	<500	--	<1.0	<1.0	<1.0	<3.0	--	--
LAI-14	3/18/2021	<100	<392	--	<392	--	<1.00	<1.00	<1.00	<3.00	--	--
LAI-14	9/16/2021	<100	<96	--	<96	--	<0.50	<1.0	<1.0	<2.0	--	--
LAI-14	3/3/2022	<100	<97	--	<97	--	<0.50	<1.0	<1.0	<2.0	--	--
LAI-14	9/1/2022	<100	<94	--	<94	--	<0.50	<1.0	<1.0	<2.0	--	--
LAI-14	2/22/2023	<100	<100	--	<100	--	<0.50	<1.0	<1.0	<2.0	--	--
LAI-14	8/15/2023	<100	--	<96	--	<96	<0.50	<1.0	<1.0	<2.0	--	--
LAI-15	5/28/2003	104	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-15	8/11/2003	158	0.33	--	<0.5	--	<0.5	0.641	<0.5	1.95	--	--
LAI-15	11/20/2003	54	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-15	3/15/2004	154	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-15	6/22/2004	135	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-15	9/21/2004	92	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-15	12/21/2004	<50	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-15	3/21/2005	<100	<0.237	--	<0.473	--	<1	<1	<1	<3	--	--
LAI-15	6/23/2005	<100	<0.237	--	<0.473	--	<1	<1	<1	<3	<1	--
LAI-15	7/29/2005	76	<800	--	<1000	--	<0.2	0.3	<0.2	<0.6		--
LAI-15	9/21/2005	100	<75	--	<94	--	<0.5	<0.5	<0.5	<1.5	--	--
LAI-15	12/1/2005	67	<75	--	<94	--	<0.5	<0.7	<0.8	<0.8	--	--
LAI-15 (DUP)	11/28/2005	92	110	--	<94	--	<0.5	<0.7	<0.8	<0.8	--	--
LAI-15	2/27/2006	77	<77	--	<97	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
LAI-15 (DUP)	3/1/2006	90	<76	--	<95	--	<0.5	0.8	0.8	<0.8	<0.5	--
LAI-15	5/16/2006	98	<76	--	<95	--	<0.2	<0.2	<0.2	<0.6	<0.3	--
LAI-15 (DUP)	5/17/2006	97	<76	--	<95	--	0.4	1	<0.2	<0.6	<0.3	--
LAI-15	8/16/2006	85	<75	--	<93	--	<0.5	1	<0.8	1	<0.5	--
LAI-15	11/21/2006	50	<76	--	<95	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
LAI-15	2/20/2007	75	<75	--	<94	--	<0.5	<0.7	<0.8	<0.8	<0.5	--

Groundwater Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Sample Location	Date	HYDROCARBONS					PRIMARY VOCs				OXYGENATES	
		TPHg	TPHd	TPHd w/sgc	TPHo	TPHo	B	T	E	X	MTBE	Ethanol
CA Method A Screening Levels:		800	500	500	500	500	5	1,000	700	1,000	20	--
LAI-15	5/15/2007	83	<76	--	<95	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
LAI-15	9/11/2007	<50	<76	--	<95	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
LAI-15	11/26/2007	<50	<76	--	<95	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
LAI-15	2/26/2008	<50	<76	--	<95	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
LAI-15	8/25/2008	56	<76	--	<95	--	<0.5	<0.7	<0.8	<0.8	<0.5	<50
LAI-15	2/18/2009	<50	<83	--	<410	--	<1	<1	<1	<1	<1	<400
LAI-15	8/25/2009	32.2J	<76	--	<380	--	<1	<1	<1	<3	<1	<250
LAI-15	3/22/2010	<50	<75.5	--	<377	--	<1	<1	<1	<3	<1	<250
LAI-15	8/24/2010	61	<77.3	--	<386	--	<1.0	<1.0	<1.0	<3.0	<1.0	<250
LAI-15	2/9/2011	57.3	<76.9	--	<385	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-15	5/24/2011	248	<75	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-15	8/11/2011	90.4	<75	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-15 (DUP)	8/11/2011	73.9	<75	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-15	2/21/2012	<50.0	<75	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-15	8/28/2012	56.4	<76	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-15	1/30/2013	<100	<410	--	<410	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-15	8/15/2013	<100	<420	--	<420	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-15	2/5/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-16	2/25/2003	<50	<0.25	--	<0.5	--	<0.5	0.679	<0.5	1.09	--	--
LAI-16	3/25/2003	<50	0.29	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-16 (DUP)	3/25/2003	<50	0.33	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-16	4/17/2003	<50	<0.25	--	<0.5	--	3.51	<0.5	<0.5	<1	--	--
LAI-16	5/28/2003	705	<0.25	--	<0.5	--	**523**	14.9	<1	2.25	--	--
LAI-16	11/21/2003	<50	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-16 (DUP)	11/21/2003	<50	<0.25	--	<0.5	--	<0.5	<0.5	<0.5	<1	--	--
LAI-16	3/16/2004	<50	<0.25	--	<0.5	--	2.7	0.796	<0.5	<1	--	--
LAI-16 (DUP)	3/16/2004	<50	<0.25	--	<0.5	--	4.76	0.63	<0.5	<1	--	--
LAI-16	6/22/2004	<50	<0.25	--	<0.5	--	**8.52**	<0.5	<0.5	<1	--	--
LAI-16	12/21/2004	<50	<0.25	--	<0.5	--	<0.5	0.667	<0.5	<1	--	--
LAI-16	3/21/2005	<100	<0.236	--	<0.471	--	<1	6.08	<1	<3	--	--
LAI-16	6/23/2005	<100	<0.384 (d)	--	<0.473	--	<1	<1	<1	<3	<1	--
LAI-16	9/21/2005	**Insufficient Groundwater to Sample**										
LAI-16	12/1/2005	<48	140	--	98	--	<0.5	<0.7	<0.8	<0.8	--	--
LAI-16	3/1/2006	<48	160	--	<95	--	**21**	<0.7	<0.8	<0.8	<0.5	--
LAI-16	5/17/2006	<48	78	--	<94	--	1.8	0.3	<0.2	<0.6	<0.3	--
LAI-16	8/16/2006	**Insufficient Groundwater to Sample**										
LAI-16	11/20/2006	<48	91	--	<95	--	<0.5	0.8	<0.8	1	<0.5	--
LAI-16	2/19/2007	<48	120	--	<94	--	**17**	<0.7	<0.8	<0.8	<0.5	--
LAI-16	5/14/2007	<50	--	--	--	--	0.7	<0.7	<0.8	<0.8	<0.5	--
LAI-16	9/11/2007	**Insufficient Groundwater to Sample**										
LAI-16	11/26/2007	**Insufficient Groundwater to Sample**										
LAI-16	2/26/2008	310	300	--	<94	--	**64**	6	11	20	<0.5	--
LAI-16	2/19/2009	<50	<82	--	<410	--	<1	<1	1	1	<1	<400
LAI-16	8/25/2009	**Insufficient Groundwater to Sample**										
LAI-16	3/23/2010	<50	<75.5	--	<377	--	<1	<1	<1	<3	<1	<250
LAI-16	8/26/2010	**Insufficient Groundwater to Sample**										
LAI-16	5/16/2011	<50 J	<75	--	<380	--	<1 J	<1 J	<1 J	<3 J	<1 J	--
LAI-16	3/1/2012	<50.0	<76	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
LAI-16	2/8/2013	<100	<430	--	<430	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
RW-1	11/30/2005	55	<75	--	<94	--	1	6	<0.8	4	--	--
RW-1	8/25/2008	<50	<78	--	<97	--	<0.5	<0.7	<0.8	<0.8	<0.5	<50
RW-1	2/18/2009	<50	<80	--	<400	--	<1	<1	<1	<1	<1	<400
RW-1	8/25/2009	**Insufficient Groundwater to Sample**										
RW-1	3/23/2010	<50	<78.4	--	<392	--	<1	<1	<1	<3	<1	<250
RW-1	8/23/2010	**Insufficient Groundwater to Sample**										

Groundwater Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Sample Location	Date	HYDROCARBONS					PRIMARY VOCs				OXYGENATES	
		TPHg	TPHd	TPHd w/sgc	TPHo	TPHo	B	T	E	X	MTBE	Ethanol
CA Method A Screening Levels:		800	500	500	500	500	5	1,000	700	1,000	20	--
RWx-2	9/20/2005	**130,000**	**3,000**	--	<470	--	**16,000**	**30,000**	**2,200**	**12,000**	--	--
RWx-2	8/26/2008	**100,000**	**610**	--	<96	--	**1,600**	**16,000**	**1,600**	**9,700**	<1	<100
RWx-2 (DUP)	8/27/2008	**62,000**	**5,600**	--	<970	--	**180**	**5,500**	**1,100**	**9,800**	<3	<250
RWX-2	11/18/2016	<100	<410	--	<410	--	<1.0	<1.0	<1.0	<3.0	--	--
RWX-2	2/17/2017	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
RWX-2	5/26/2017	<100	<410	--	<410	--	<1.0	2.2	1.4	3.2	--	--
RWX-2	9/28/2017	**28,000**	**1,100**	--	<380	--	**2,210**	**7,340 J**	416	**2,180**	--	--
RWX-2	12/14/2017	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
RWX-2	3/2/2018	<100	<380	--	<380	--	<1.0	<1.0	<1.0	<3.0	--	--
RWX-2	6/27/2018	139	**530**	--	<420	--	1.1	<1.0	4.8	<3.0	--	--
RWX-2	8/29/2018	**12,900**	**1,700**	--	<430	--	**1,190**	**2,700**	222	**1,060**	--	--
RWX-2	12/19/2018	<100	<430	--	<430	--	<1.0	<1.0	<1.0	<3.0	--	--
RW-3	7/28/2005	**79,000**	**57,000**	--	**4,700**	--	**1,400**	**8,700**	**1,300**	**8,800**	15	--
RW-3	11/30/2005	**4,100**	**2,700**	--	130	--	**20**	200	30	220	--	--
RW-3	2/28/2006	270	<78	--	<97	--	**6**	46	4	23	<0.5	--
RW-3	5/16/2006	**2,600**	**1,700**	--	<94	--	**34**	190	26	200	<5	--
RW-3	8/17/2006	**12,000**	**2,400**	--	150	--	**480**	**1,700**	130	930	<0.5	--
RW-3	11/21/2006	**3,200**	**1,700**	--	<95	--	**26**	220	50	310	<0.5	--
RW-3	2/20/2007	**1,100**	300	--	<94	--	**12**	96	12	77	<0.5	--
RW-3	5/15/2007	**4,000**	**3,000**	--	<480	--	**240**	**1,200**	140	900	<1	--
RW-3	9/12/2007	**88,000**	--	--	--	--	**940**	**9,900E**	**1,500**	**8,700**	<0.5	--
RW-3	11/27/2007	**1,100**	310	--	<94	--	**12**	100	14	97	<0.5	--
RW-3	2/26/2008	**6,500**	**47,000**	--	<1900	--	**25**	370	140	760	<0.5	--
RW-3	8/25/2008	**830**	440	--	<97	--	**12**	45	15	95	<0.5	<50
RW-3	2/19/2009	266	110	--	<410	--	<1	9.9	3.2	20	<1	<400
RW-3	8/25/2009	**Insufficient Groundwater to Sample**										
RW-3	3/23/2010	**1,200**	**1,150**	--	<385	--	1.8	69.5	23.2	138	<1	<250
RW-3	8/23/2010	**Insufficient Groundwater to Sample**										
RW-3	2/27/2012	**3,700**	**2,400**	--	<380	--	**5.4**	111	62.5	351	<1.0	--
RW-3	8/24/2012	**2,710**	**2,100**	--	<420	--	**34.0**	17.7	92.3	456	<1.0	--
RW-3	2/1/2013	366	**15,400**	--	700	--	<1.0	2.3	6.6	40.2	<1.0	--
RW-4	8/26/2008	**4,100**	**2,200**	--	<98	--	**7**	88	77	590	<0.5	<50
RW-4	2/19/2009	<50	<80	--	<400	--	<1	2.4	<1	3.5	<1	<400
RW-4	8/25/2009	**Insufficient Groundwater to Sample**										
RW-4	3/24/2010	84	<77.7	--	<388	--	<1	5.7	1.4	11.2	<1	<250
RW-4	8/26/2010	**5,340**	172	--	<400	--	**123**	**1,250**	230	**1,430**	<1.0	<250
RW-4	2/10/2011	<50.0	<76.9	--	<385	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
RW-4	8/12/2011	**5,820**	<76	--	<380	--	**151**	551	176	770	<1.0	--
RW-4	11/18/2011	<50.0	<76	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
RW-4	2/23/2012	<50.0	<76	--	<380	--	<1.0	<1.0	<1.0	3	<1.0	--
RW-4	5/11/2012	241	<80	--	<400	--	**10.4**	88.4	17.0	95.4	<1.0	--
RW-4	8/24/2012	**1,350**	<82	--	<410	--	**26.9**	77.7	42.3	183	<1.0	--
RW-4	11/9/2012	101	<100	--	<100	--	<1.0	3.1	3.1	17.5	<1.0	--
RW-4	1/31/2013	<100	<420	--	<420	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
RW-4 (DUP)	1/31/2013	<100	<420	--	<420	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
RW-4	5/3/2013	138	<200	--	290	--	<1.0	2.4	1.6	10	<1.0	--
RW-4	8/22/2013	**4,080**	**1,600**	--	<430	--	**21.5**	47.2	33.3	174	<1.0	--
RW-4	11/20/2013	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
RW-4 (DUP)	11/20/2013	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
RW-4	2/11/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
RW-4	5/7/2014	<50	<48	--	<28	--	<0.15	<0.11	<0.16	<0.40	<0.17	--
RWx-5	8/26/2008	**43,000**	**1,700**	--	<99	--	**3,800**	**9,500**	**810**	**4,300**	<5	<500
RWx-5	2/19/2009	**2,690**	350	--	<400	--	**37**	120	10	530	<1	<400

Groundwater Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Sample Location	Date	HYDROCARBONS					PRIMARY VOCs				OXYGENATES	
		TPHg	TPHd	TPHd w/sgc	TPHo	TPHo	B	T	E	X	MTBE	Ethanol
CA Method A Screening Levels:		800	500	500	500	500	5	1,000	700	1,000	20	--
RWx-5	8/25/2009	**190,000**	**1,600**	--	84J	--	**30,200**	**43,500**	**3,260**	**17,200**	<1	<250
RWx-5 (DUP)	8/25/2009	**191,000**	**1,300**	--	120J	--	**28,300**	**40,700**	**22,820**	**14,600**	<1	<250
RWx-5	3/24/2010	**827**	<76.2	--	<381	--	**26.3**	44.9	3.8	192	<1	<250
RWx-5	8/26/2010	**16,200**	193	--	<396	--	**2,700**	**3,140**	375	**1,660**	<1.0	<250
RWx-5 (DUP)	8/26/2010	**29,800**	582	--	<412	--	**4,190**	**7,990**	**1,130**	**4,140**	<1.0	<250
RWx-5	2/11/2011	**1,730**	<78.4	--	<392	--	**18.8**	38.2	5.9	325	<1.0	--
RWx-5	5/25/2011	**689**	<75	--	<380	--	4.5	9.5	2.4	96.1	<1.0	--
RWx-5	8/15/2011	**72,400**	**550**	--	<380	--	**4,480**	**26,100**	**1,640**	**7,290**	<1.0	--
RWx-5	11/18/2011	309	<76	--	<380	--	**21.6**	48.5	<1.0	25.7	<1.0	--
RWx-5	2/23/2012	<50.0	<76	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
RWx-5	5/11/2012	**1,970**	<79	--	<400	--	**6.7**	113	19.6	862	<1.0	--
RWx-5	8/27/2012	**67,300**	420	--	<380	--	**2,620**	**18,100**	**1,260**	**6,010**	<50.0	--
RWx-5	11/9/2012	**1,460**	380	--	<110	--	**5.2**	183	48.7	431	<1.0	--
RWx-5 (DUP)	11/9/2012	**1,430**	230J	--	<110	--	**4.0**	148	42.3	398	<1.0	--
RWx-5	1/31/2013	<100	<420	--	<420	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
RWx-5	5/3/2013	**67,800**	360	--	320	--	**8,540**	**18,300**	**1,300**	**6,740**	<100	--
RWx-5	8/22/2013	**52,300**	<420	--	<420	--	**977**	**2,130**	107	658	<100	--
RWx-5	11/20/2013	<100	<400	--	<400	--	<1.0 J	<1.0 J	<1.0 J	<3.0 J	<1.0 J	--
RWx-5	2/7/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
RWx-5	5/7/2014	<50	<48	--	<28	--	<0.15	<0.11	<0.16	<0.40	<0.17	--
RWX-5	2/23/2023	<100	<100	--	<100	--	<0.50	<1.0	<1.0	<2.0	--	--
RWX-5	8/16/2023	<100	--	<98	--	<98	**15**	<1.0	<1.0	<2.0	--	--
RW-6	8/27/2008	84	<79	--	<99	--	<0.5	<0.7	<0.8	2	<0.5	<50
RW-6	2/18/2009	50	<80	--	<400	--	<1	<1	<1	<1	<1	<400
RW-6	8/25/2009	**Insufficient Groundwater to Sample**										
RW-6	3/24/2010	<50	<75.8	--	<379	--	<1	<1	<1	<3	<1	<250
RW-6	8/23/2010	**Insufficient Groundwater to Sample**										
RWx-7	8/27/2008	**65,000**	**5,400**	--	<980	--	**180**	**4,800**	**1,200**	**8,900**	<3	<250
RWx-7	2/19/2009	**13,700**	**1,900**	--	<410	--	1	22	35	**1,100**	<1	<400
RWx-7	8/25/2009	**39,100**	**1,600**	--	110J	--	**2,990**	**2,670**	279	**3,210**	<1	<250
RWx-7	3/24/2010	**939**	124	--	<381	--	<1	<1	<1	12	<1	<250
RWx-7	8/26/2010	**19,600**	**742**	--	<421	--	**352**	**1,270**	462	**3,280**	<1.0	<250
RWx-7	2/11/2011	<50.0	<76.9	--	<385	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
RWx-7	8/12/2011	**25,600**	**580**	--	<380	--	**1,590**	**3,870**	552	**2,650**	<1.0	--
RWx-7	2/23/2012	88.0	<75	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
RWx-7	8/27/2012	**23,600**	**630**	--	<390	--	**1,100**	**3,900**	361	**2,550**	<5.0	--
RWx-7	1/30/2013	<100	<410	--	<410	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
RWx-7	8/22/2013	**30,300**	**530**	--	<420	--	**1,830**	**4,460**	370	**2,100**	<25.0	--
RWx-7	2/11/2014	<100	<420	--	<420	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
RWX-7	11/18/2016	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
RWX-7	2/17/2017	**1,360**	<400	--	<400	--	<1.0	<1.0	<1.0	24.2	--	--
RWX-7	5/26/2017	<100	<410	--	<410	--	<1.0	<1.0	<1.0	<3.0	--	--
RWX-7	9/28/2017	**932**	<420	--	<420	--	**272**	10.6	1.5	40.6	--	--
RWX-7	12/14/2017	<100	<420	--	<420	--	<1.0	<1.0	<1.0	<3.0	--	--
RWX-7	3/2/2018	<100	<380	--	<380	--	<1.0	<1.0	<1.0	<3.0	--	--
RWX-7	6/27/2018	<100	<430	--	<430	--	**9.9**	<1.0	<1.0	<3.0	--	--
RWX-7	8/29/2018	**2,540**	**960**	--	<400	--	**290**	263	31.1	87.3	--	--
RWX-7	12/19/2018	<100	<430	--	<430	--	<1.0	<1.0	<1.0	<3.0	--	--
HWx-1E	9/21/2005	**3,800**	**610**	--	<94	--	**460**	21	220	90	--	--
HWx-1E	11/30/2005	**4,900**	**720**	--	<95	--	**2,300**	250	220	590	--	--
HWx-1E	3/1/2006	**80,000**	**2,200**	--	<480	--	**9,000**	**12,000**	**1,400**	**7,600**	<5	--
HWx-1E	5/17/2006	**69,000**	**1,100**	--	**860**	--	**10,000**	**9,800**	**1,700**	**7,600**	<200	--
HWx-1E	8/16/2006	**23,000**	**2,800**	--	**<940**	--	**5,300**	**1,300**	840	**3,700**	<1	--
HWx-1E	11/20/2006	750	91	--	<94	--	**70**	14	29	75	<0.5	--

Groundwater Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Sample Location	Date	HYDROCARBONS					PRIMARY VOCs				OXYGENATES	
		TPHg	TPHd	TPHd w/sgc	TPHo	TPHo	B	T	E	X	MTBE	Ethanol
CA Method A Screening Levels:		800	500	500	500	500	5	1,000	700	1,000	20	--
HWx-1E	2/19/2007	**42,000**	**1,400**	--	<94	--	**6,300**	**5,100**	**1,200**	**3,700**	<5	--
HWx-1E	5/14/2007	**80,000**	**1,300**	--	<96	--	**8,800**	**12,000**	**1,600**	**7,400**	<10	--
HWx-1E	9/11/2007	**4,800**	**1,100**	--	<94	--	**750**	34	200	620	<0.5	--
HWx-1E	11/26/2007	310	170	--	<97	--	**240**	7	3	29	<0.5	--
HWx-1E	2/26/2008	300	320	--	<95	--	**65**	7	13	23	<0.5	--
HWx-1E	8/26/2008	**1,200**	390	--	<96	--	**250**	220	13	69	<0.5	<50
HWx-1W	11/29/2005	**1,200**	**590**	--	<95	--	**420**	<1	62	120	--	--
HWx-1W	2/28/2006	**54,000**	**1,500**	--	<190	--	**2,700**	**6,400**	**780**	**3,200**	<3	--
HWx-1W	5/17/2006	**73,000**	**1,100**	--	<190	--	**6,800**	**12,000**	**1,500**	**7,400**	<100	--
HWx-1W	8/16/2006	**8,500**	**970**	--	120	--	**2,000**	280	440	**1,300**	<0.5	--
HWx-1W	11/20/2006	220	89	--	<96	--	**12**	1	8	30	<0.5	--
HWx-1W	2/19/2007	**11,000**	**1,100**	--	140	--	**1,500**	**1,300**	470	**1,500**	<1	--
HWx-1W	5/14/2007	**38,000**	**980**	--	<95	--	**6,200**	**4,900**	**1,000**	**4,100**	<5	--
HWx-1W	9/11/2007	**1,800**	**1,700**	--	**<950**	--	**2,000**	4	210	180	<0.5	--
HWx-1W	11/26/2007	680	440	--	<96	--	**1,700**	16	20	76	<1	--
HWx-1W	2/26/2008	<50	<76	--	<95	--	<0.5	<0.7	<0.8	<0.8	<0.5	--
HWx-1W	8/26/2008	84	120	--	<95	--	1	<0.7	1	2	<0.5	<50
MW-1	11/15/2011	<50.0	<76	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-1	2/28/2012	<50.0	<76	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-1	5/8/2012	<50.0	<76	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-1	9/4/2012	<50	<76	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-1	11/7/2012	<100	<110	--	<110	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-1	2/5/2013	<100	<460	--	<460	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-1	5/1/2013	<100	<200	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-1	8/14/2013	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-1	11/22/2013	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-1	2/13/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-1	4/30/2014	<50	<48	--	<28	--	<0.15	<0.11	<0.16	<0.40	<0.17	--
MW-1	8/13/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-1	11/23/2014	<100	<420	--	<420	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-1	2/13/2015	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-1	11/16/2016	<100	<420	--	<420	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-1	2/16/2017	<100	<390	--	<390	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-1	5/24/2017	<100	<440	--	<440	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-1	9/27/2017	<100	<390	--	<390	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-1	12/13/2017	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-1	2/28/2018	<100	<380	--	<380	--	<1.0 J	<1.0 J	<1.0 J	<3.0 J	--	--
MW-1	6/26/2018	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-1	8/28/2018	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-1	12/18/2018	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-1	3/14/2019	<100	<380	--	<380	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-1	9/23/2019	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-1	2/25/2020	<100	<417	--	<417	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-1	9/17/2020	<100	<417	--	<417	--	<1.00	<1.00	<1.00	<3.00	--	--
MW-1	3/17/2021	<100	<400	--	<400	--	<1.00	<1.00	<1.00	<3.00	--	--
MW-1	9/14/2021	<100	<97	--	<97	--	<0.50	<1.0	<1.0	<2.0	--	--
MW-1	3/3/2022	<100	<99	--	<99	--	<1.0	<2.0	<2.0	<4.0	--	--
MW-1	8/31/2022	<100	120	--	190	--	<1.0	2.9	<2.0	<4.0	--	--
MW-1	8/17/2023	<100	--	<97	--	<97	<0.50	<1.0	<1.0	<2.0	--	--
MW-2	11/16/2011	<50.0	<76	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-2	2/28/2012	86.4	<150	--	<730	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-2	5/14/2012	<100	<76	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-2	9/4/2012	<50.0	<78	--	<390	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-2	11/7/2012	<100	<110	--	<110	--	<1.0	<1.0	<1.0	<3.0	<1.0	--

Groundwater Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Sample Location	Date	HYDROCARBONS					PRIMARY VOCs				OXYGENATES	
		TPHg	TPHd	TPHd w/sgc	TPHo	TPHo	B	T	E	X	MTBE	Ethanol
CA Method A Screening Levels:		800	500	500	500	500	5	1,000	700	1,000	20	--
MW-2	2/8/2013	103	<450	--	<450	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-2	5/1/2013	113	210	--	<390	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-2	8/23/2013	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-2	11/22/2013	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-2	2/13/2014	189	<400	--	<400	--	<1.0	<1.0	<1.0	<2.0	<4.0	--
MW-2	4/30/2014	134	<50	--	<29	--	<0.15	<0.11	<0.16	<0.40	<0.17	--
MW-2	8/13/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-2	11/23/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-2	2/13/2015	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-2	11/16/2016	<100	<390	--	<390	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-2	2/16/2017	<100	<390	--	<390	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-2	5/24/2017	<100	<430	--	<430	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-2	9/27/2017	<100	<380	--	<380	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-2	12/13/2017	<100	<390	--	<390	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-2	2/28/2018	<100	<380	--	<380	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-2	6/26/2018	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-2	8/28/2018	<100	<390	--	<390	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-2	12/18/2018	118	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-2	3/14/2019	<100	<380	--	<380	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-2	9/23/2019	<100	<392	--	<392	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-2	2/25/2020	107	<455	--	<455	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-2	9/17/2020	<100	<435	--	<435	--	<1.00	<1.00	<1.00	<3.00	--	--
MW-2	3/17/2021	<100 J	<400 J	--	<400 J	--	<1.00	<1.00	<1.00	<3.00	--	--
MW-2	9/14/2021	<100	<98	--	<98	--	<0.50	<1.0	<1.0	<2.0	--	--
MW-2	3/3/2022	<100	<110	--	<110	--	<0.50	<1.0	<1.0	<2.0	--	--
MW-2	8/31/2022	<100	<98	--	<98	--	<1.0	<2.0	<2.0	<4.0	--	--
MW-2	8/17/2023	<100	--	<94	--	<94	<1.0	<2.0	<2.0	<4.0	--	--
MW-3	11/17/2011	<50.0	<75	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-3	3/1/2012	<50.0	<76	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-3	5/14/2012	<50.0	350	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-3	8/28/2012	463	<76	--	<380	--	<1.0	181	<1.0	<3.0	<1.0	--
MW-3	11/7/2012	206	<120	--	<120	--	<1.0	143J	<1.0	<3.0	<1.0	--
MW-3	2/8/2013	133	<450	--	<450	--	1.7	36.6	<1.0	<3.0	<1.0	--
MW-3	5/6/2013	<100	<200	--	<200	--	<1.0	17.1	<1.0	<3.0	<1.0	--
MW-3	8/16/2013	187	<420	--	<420	--	<1.0	84.1	<1.0	<3.0	<1.0	--
MW-3	11/26/2013	<100	<400	--	<400	--	<1.0	6.9	<1.0	<3.0	<1.0	--
MW-3	2/10/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-3	5/1/2014	<50	<50	--	<29	--	<0.15	<0.11	<0.16	<0.40	<0.17	--
MW-3	8/14/2014	<100	<400	--	<400	--	<1.0	1.5	<1.0	<3.0	<1.0	--
MW-3	11/23/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-3	2/17/2015	<100	<430	--	<430	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-3	11/16/2016	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-3	2/16/2017	<100	<410	--	<410	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-3	5/24/2017	<100	<430	--	<430	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-3	9/27/2017	<100	<390	--	<390	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-3	9/27/2017	<100	<390	--	<390	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-3	12/13/2017	<100	<380	--	<380	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-3	2/27/2018	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-3	6/26/2018	<100	<390	--	<390	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-3	8/28/2018	<100	<380	--	<380	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-3	12/18/2018	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-3	3/14/2019	<100	<430	--	<430	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-3	9/24/2019	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-3	2/25/2020	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-3	9/17/2020	<100	<435	--	<435	--	<1.00	<1.00	<1.00	<3.00	--	--
MW-3	3/17/2021	<100	<392	--	<392	--	<1.00	<1.00	<1.00	<3.00	--	--

Groundwater Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Sample Location	Date	HYDROCARBONS					PRIMARY VOCs				OXYGENATES	
		TPHg	TPHd	TPHd w/sgc	TPHo	TPHo	B	T	E	X	MTBE	Ethanol
CA Method A Screening Levels:		800	500	500	500	500	5	1,000	700	1,000	20	--
MW-3	9/14/2021	<100	<96	--	<96	--	<0.50	<1.0	<1.0	<2.0	--	--
MW-3	3/3/2022	<100	<98	--	<98	--	<0.50	<1.0	<1.0	<2.0	--	--
MW-3	8/31/2022	<100	120	--	110	--	<0.50	<1.0	<1.0	<2.0	--	--
MW-3	8/17/2023	<100	--	<94	--	<94	<0.50	<1.0	<1.0	<2.0	--	--
MW-4	11/17/2011	<50.0	<76	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-4	3/1/2012	<50.0	<76	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-4	5/14/2012	<50.0	<82	--	<410	--	<1.0(SS)	<1.0(SS)	<1.0	<3.0	<1.0	--
MW-4	8/28/2012	<50.0	<80	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-4	11/7/2012	<100	<110UJ	--	<110UJ	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-4	2/8/2013	<100	<440	--	<440	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-4	5/6/2013	<100	<200	--	<200	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-4	8/16/2013	<100	<420	--	<420	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-4	11/26/2013	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-4	2/10/2014	<100	<410	--	<410	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-4	5/1/2014	<50	<48	--	600	--	<0.15	<0.11	<0.16	<0.40	<0.17	--
MW-4	8/14/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-4	11/23/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-4	2/17/2015	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-4	11/16/2016	<100	<410	--	<410	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-4	2/16/2017	<100	<390	--	<390	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-4	5/24/2017	<100	<510	--	<510	--	<1.0	2.4	<1.0	<3.0	--	--
MW-4	9/27/2017	<100	<380	--	<380	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-4	12/13/2017	<100	<380	--	<380	--	<1.0	1.0	<1.0	<3.0	--	--
MW-4	2/27/2018	<100	<380	--	<380	--	<1.0	2.1	1.4	<3.0	--	--
MW-4	6/26/2018	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-4	8/28/2018	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-4	12/19/2018	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-4	3/14/2019	<100	<420	--	<420	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-4	9/24/2019	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-4	2/25/2020	<100	<417	--	<417	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-4	9/17/2020	<100	<417	--	<417	--	<1.00	<1.00	<1.00	<3.00	--	--
MW-4	3/17/2021	<100	<392	--	<392	--	<1.00	<1.00	<1.00	<3.00	--	--
MW-4	9/14/2021	<100	<96	--	<96	--	<0.50	<1.0	<1.0	<2.0	--	--
MW-4	3/3/2022	<100	<100	--	<100	--	<0.50	<1.0	<1.0	<2.0	--	--
MW-4	8/31/2022	<100	<99	--	<99	--	<0.50	<1.0	<1.0	<2.0	--	--
MW-4	8/17/2023	<100	--	<95	--	<95	<0.50	<1.0	<1.0	<2.0	--	--
MW-5	11/17/2011	<50.0	<76	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-5	3/1/2012	<50.0	<76	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-5	5/14/2012	<50.0	<83	--	<420	--	<1.0(SS)	<1.0(SS)	<1.0	<3.0	<1.0	--
MW-5	8/28/2012	<50.0	<83	--	<420	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-5	11/7/2012	<100	<100UJ	--	<100UJ	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-5	2/7/2013	<100	<470	--	<470	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-5	5/6/2013	<100	<200	--	<200	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-5	8/16/2013	<100	<420	--	<420	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-5	11/26/2013	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-5	2/10/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-5	5/1/2014	<50	<48	--	<28	--	<0.15	<0.11	<0.16	<0.40	<0.17	--
MW-5	8/14/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-5	11/23/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-5	2/17/2015	<100	<420	--	<420	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-5	11/17/2016	<100	<430	--	<430	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-5	2/16/2017	<100	<380	--	<380	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-5	5/24/2017	<100	<420	--	<420	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-5	9/28/2017	<100	<380	--	**720**	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-5	12/13/2017	<100	<390	--	<390	--	<1.0	<1.0	<1.0	<3.0	--	--

Groundwater Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Sample Location	Date	HYDROCARBONS					PRIMARY VOCs				OXYGENATES	
		TPHg	TPHd	TPHd w/sgc	TPHo	TPHo	B	T	E	X	MTBE	Ethanol
CA Method A Screening Levels:		**800**	**500**	**500**	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**--**
MW-5	2/27/2018	<100	<380	--	<380	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-5	6/26/2018	<100	<390	--	<390	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-5	8/28/2018	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-5	12/19/2018	<100	<380	--	<380	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-6	11/16/2011	<50.0	<77	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-6	3/1/2012	64.5	<76	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-6	5/14/2012	62.6	<84	--	<420	--	<1.0 (SS)	<1.0 (SS)	<1.0	<3.0	<1.0	--
MW-6	8/28/2012	<50.0	<82	--	<410	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-6	11/7/2012	<100	<110UJ	--	<110UJ	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-6	2/7/2013	<100	<440	--	<440	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-6	5/6/2013	<100	<200	--	<200	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-6	8/16/2013	<100	<420	--	<420	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-6	11/26/2013	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-6	2/10/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-6	5/1/2014	<50	<48	--	<28	--	<0.15	<0.11	<0.16	<0.40	<0.17	--
MW-6	8/14/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-6	11/23/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-6	2/23/2015	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-6	2/23/2015	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-6	11/17/2016	<100	<410	--	<410	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-6	11/17/2016	<100	<410	--	<410	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-6	2/16/2017	<100	<390	--	<390	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-6	5/24/2017	112	<440	--	<440	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-6	9/28/2017	<100	<380	--	<380	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-6	12/13/2017	<100	<380	--	<380	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-6	2/28/2018	<100	<400	--	<400	--	<1.0 J	<1.0 J	<1.0 J	<3.0 J	--	--
MW-6	6/26/2018	<100	<410	--	<410	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-6	8/28/2018	<100	<420	--	<420	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-6	12/19/2018	<100	<390	--	<390	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-6	3/14/2019	<100	<390	--	<390	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-6	9/24/2019	<100	<417	--	<417	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-6	2/25/2020	<100	<417	--	<417	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-6	9/17/2020	<100	<435	--	<435	--	<1.00	<1.00	<1.00	<3.00	--	--
MW-6	3/17/2021	<100	<408	--	<408	--	<1.00	<1.00	<1.00	<3.00	--	--
MW-6	9/15/2021	<100	<95	--	<95	--	<0.50	<1.0	<1.0	<2.0	--	--
MW-6	3/4/2022	<100	<110	--	<110	--	<0.50	<1.0	<1.0	<2.0	--	--
MW-6	8/31/2022	<100	<96	--	<96	--	<2.0	<4.0	<4.0	<8.0	--	--
MW-6	8/16/2023	<100	--	<95	--	<95	<2.0	<4.0	<4.0	<8.0	--	--
MW-7	11/15/2011	**7,530**	380	--	<380	--	**3,560**	**1,610**	**898**	**3,250**	<1.0	--
MW-7	3/1/2012	**58,000**	**1,300**	--	<380	--	**15,000**	**1,600**	**1,150**	**2,770**	<1.0	--
MW-7	5/9/2012	**32,900**	**1,500**	--	<380	--	**7,470**	**1,620**	**1,290**	**2,930**	<50.0	--
MW-7	8/23/2012	**24,700** [10]	**850**	--	<390	--	**8,930**	**1,220**	**1,880**	**3,310**	1.1	--
MW-7	11/6/2012	**28,000**	**3,100**	--	<110	--	**6,620**	337	**1,120**	**2,230**	<20.0	--
MW-7	2/7/2013	**17,500**	**3,800**	--	<450	--	**6,840**	314	**1,940**	**1,410**	<50.0	--
MW-7	4/29/2013	**19,600**	<200	--	<200	--	**6,400**	310	**2,410**	**1,360**	<50.0	--
MW-7	8/13/2013	**19,700**	**2,600**	--	**1,000**	--	**8,710**	843	**1,080**	**2,810**	<50.0	--
MW-7	11/18/2013	**12,100**	**1,000**	--	<430	--	**6,730**	420	**1,310**	**1,270**	<50.0	--
MW-7 (DUP)	2/5/2014	**18,400**	**930**	--	<400	--	**4,760**	148	**1,560**	**1,170**	<20.0	--
MW-7	2/5/2014	**18,900**	**1,200**	--	<400	--	**6,150 J**	170 J	**1,750 J**	**1,310 J**	<20.0 J	--
MW-7	4/29/2014	**17,200**	**1,200**	--	<28	--	**6,870**	129	**2,330**	**1,080**	<8.4	--
MW-7	11/17/2016	**11,300**	**2,200**	--	<390	--	**3,250**	27.3	**1,500**	318	--	--
MW-7	5/24/2017	**11,100**	**1,100**	--	<430	--	**2,790**	32.7	**924**	263	--	--
MW-7	12/13/2017	**4,630**	**27,400 J**	--	<410	--	**1,660**	78.5	238	257	--	--
MW-7	3/1/2018	**4,340 J**	**16,900**	--	<370	--	**2,470**	68.4	382	208	--	--
MW-7	8/29/2018	**19,400**	**1,800**	--	<390	--	**4,640**	**1,440**	**1,070**	**2,400**	--	--

Groundwater Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Sample Location	Date	HYDROCARBONS					PRIMARY VOCs				OXYGENATES	
		TPHg	TPHd	TPHd w/sgc	TPHo	TPHo	B	T	E	X	MTBE	Ethanol
CA Method A Screening Levels:		800	500	500	500	500	5	1,000	700	1,000	20	--
MW-7	2/22/2023	**5,200**	**2,300**	--	<100	--	**2,400**	<20	420	110	--	--
MW-7	8/15/2023	**4,900**	--	**660**	--	<100	**1,200**	120	170	500	--	--
MW-8	11/15/2011	**11,900**	130	--	<380	--	**3,670**	365	431	**1,510**	2.6	--
MW-8	2/22/2012	**9,370**	220	--	<380	--	**4,430**	382	**957**	**2,660**	6.9	--
MW-8	5/10/2012	**23,500**	**670**	--	<410	--	**9,090**	542	**841**	**2,280**	<25.0	--
MW-8 (DUP)	5/10/2012	**24,700**	**940**	--	<380	--	**8,940**	571	**855**	**2,320**	8.0	--
MW-8	8/23/2012	**17,500** [10]	**680**	--	<380	--	**9,570**	670	**1,090**	**2,780**	5.1	--
MW-8	11/6/2012	**10,300**	**1,400**	--	<110	--	**3,420**	140	422	**1,037**	1.8	--
MW-8	1/29/2013	**8,130**	**2,800**	--	**820**	--	**6,280**	186	465	**1,250**	6.2	--
MW-8	4/29/2013	**5,430**	<200	--	<200	--	**4,720**	100	533	**1,380**	<50.0	--
MW-8	8/13/2013	**12,700**	**1,800**	--	**820**	--	**7,460**	58.8 J	**708**	**1,670**	<50.0	--
MW-8	11/19/2013	**7,500**	**550**	--	<420	--	**4,550**	<50.0	477	**1,100**	<50.0	--
MW-8	2/4/2014	**7,650**	**520 J**	--	<420	--	**4,040**	<50.0	447	931	<50.0	--
MW-8 (DUP)	2/4/2014	**7,960**	430 J	--	<400	--	**3,940**	<25.0	436	918	<25.0	--
MW-8	4/29/2014	**7,780**	480	--	<29	--	**7,070**	<5.5	552	**1,120**	<8.4	--
MW-8	11/17/2016	540	<400	--	<400	--	**123**	<1.0	2.6	24.7	--	--
MW-8	5/24/2017	**1,460**	<420	--	<420	--	**1,330**	25.8	13.0	73.1	--	--
MW-8	12/13/2017	692 J	**650 J**	--	<400	--	**695**	<5.0	10.3	<15.0	--	--
MW-8	3/1/2018	692	<380	--	<380	--	**832 J**	<5.0 J	39.7 J	<15.0 J	--	--
MW-8	3/1/2018	688	<380	--	<380	--	**784 J**	<5.0 J	37.4 J	<15.0 J	--	--
MW-8	8/29/2018	**1,250**	**840**	--	<390	--	**194**	4.1	8.5	10.6	--	--
MW-8	2/22/2023	800	490	--	<93	--	**160**	4.5	<4.0	43	--	--
MW-8	8/15/2023	460	--	120	--	<100	**14**	<5.0	<5.0	19	--	--
MW-9	11/16/2011	**1,950**	<76	--	<380	--	**1,430**	2	5	7.7	1.2	--
MW-9	2/22/2012	566	120 J	--	<380	--	**899**	1.9 J	1.8 J	3.4 J	<1.0 J	--
MW-9 (DUP)	2/22/2012	535	260 J	--	<380	--	**889**	1.8 J	1.7 J	3.2 J	1.0J	--
MW-9	5/9/2012	**1,830**	290	--	<430	--	**625**	1.4	1.7	<3.0	<1.0	--
MW-9	8/24/2012	**1,070**	270	--	<380	--	**977**	2.8	5.1	8.0	<1.0	--
MW-9	11/15/2012	**1,330**	220	--	<100	--	**439**	<2.0	2.3	<6.0	<2.0	--
MW-9	1/31/2013	224	<450	--	<450	--	**180**	<1.0	<1.0	<3.0	<1.0	--
MW-9	4/30/2013	**1,210**	<200	--	<200	--	**1,150**	<10.0	<10.0	<30.0	<10.0	--
MW-9	8/13/2013	**1,790**	**1,500**	--	<400	--	**817**	4.1 J	7.3	6.8	<1.0	--
MW-9	11/18/2013	**869**	430	--	<400	--	**266**	<2.0	2.2	<6.0	<2.0	--
MW-9	2/4/2014	**1,520**	**650 J**	--	<430	--	**1,040**	<5.0	6.4	<15.0	<5.0	--
MW-9	4/30/2014	**2,050**	**550**	--	<29	--	**762**	<0.55	<0.82	<2.0	<0.84	--
MW-9	11/16/2016	**1,330**	**540**	--	**1,100**	--	**120**	1.4	2.2	3.9	--	--
MW-9	2/16/2017	**1,240**	**740**	--	**580**	--	**159**	1.5	3.2	6.8	--	--
MW-9	5/25/2017	**1,120**	<500	--	<500	--	**179**	1.4	6.7	<3.0	--	--
MW-9	9/27/2017	**849**	**580**	--	<410	--	**80.7**	1.1	1.6	<3.0	--	--
MW-9	12/13/2017	**950 J**	**600 J**	--	<410	--	**29.0**	<1.0	<1.0	<3.0	--	--
MW-9	2/28/2018	**1,320**	410	--	<380	--	**52.4 J**	<1.0 J	5.8 J	<3.0 J	--	--
MW-9	6/27/2018	**2,100**	**1,300**	--	<410	--	**258**	1.2	8.2	4.4	--	--
MW-9	8/29/2018	**1,230**	**960**	--	<420	--	**27.9**	<1.0	1.7	<3.0	--	--
MW-9	12/19/2018	**1,040**	**730**	--	<380	--	**13.1**	<1.0	<1.0	<3.0	--	--
MW-10	11/17/2011	174	<75	--	<380	--	**562**	3	1.6	17.9	<1.0	--
MW-10 (DUP)	11/17/2011	113	<75	--	<380	--	**440**	2	<1.0	15.3	<1.0	--
MW-10	2/22/2012	434	160	--	<380	--	2.0	<1.0	<1.0	<3.0	<1.0	--
MW-10	5/10/2012	282	140	--	<390	--	**65.4**	3.5	5.7	15.7	<1.0	--
MW-10	11/9/2012	466	<110	--	<110	--	**200**	1.1	<1.0	3.2	<1.0	--
MW-10	2/1/2013	125	<440	--	<440	--	1.6	<1.0	<1.0	<3.0	<1.0	--
MW-10	4/30/2013	185	<200	--	<200	--	**7.1**	<1.0	<1.0	<3.0	<1.0	--
MW-10	8/20/2013	139	<400	--	<400	--	**47.6**	<1.0	<1.0	3.5	<1.0	--
MW-10	11/18/2013	116	<400	--	<400	--	**57.9**	2.2	<1.0	10.3	<1.0	--
MW-10	2/4/2014	125	<420	--	<420	--	**27.4**	<1.0	<1.0	<3.0	<1.0	--

Groundwater Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Sample Location	Date	HYDROCARBONS					PRIMARY VOCs				OXYGENATES	
		TPHg	TPHd	TPHd w/sgc	TPHo	TPHo	B	T	E	X	MTBE	Ethanol
CA Method A Screening Levels:		800	500	500	500	500	5	1,000	700	1,000	20	--
MW-10	4/29/2014	415	<50	--	<29	--	<0.15	<0.11	<0.16	<0.40	<0.17	--
MW-10	8/12/2014	152	<400	--	<400	--	**26.3**	1.1	<1.0	3.7	<1.0	
MW-10	11/25/2014	122	<400	--	<400	--	**12.7**	<1.0	<1.0	<3.0	<1.0	--
MW-10	2/17/2015	291	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-10	11/16/2016	164	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-10	2/16/2017	189	<390	--	<390	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-10	5/24/2017	277	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-10	9/28/2017	<100	<410	--	<410	--	1.1 J	<1.0 J	<1.0 J	<3.0 J	--	--
MW-10	12/14/2017	<100	430	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-10	12/14/2017	<100	**620**	--	<390	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-10	3/1/2018	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-10	6/27/2018	<100	<390	--	<390	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-10	8/28/2018	<100	<390	--	<390	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-10	12/19/2018	<100	<390	--	<390	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-10	3/14/2019	<100	<380	--	<380	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-10 (DUP)	3/14/2019	<100	<390	--	<390	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-10	9/25/2019	<100	<417	--	<417	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-10	2/25/2020	<100	<392	--	<392	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-10	9/17/2020	<100	<465	--	<465	--	<1.00	<1.00	<1.00	<3.00	--	--
MW-10	3/17/2021	<100 J	<400	--	<400	--	<1.00	<1.00	<1.00	<3.00	--	--
MW-10	9/16/2021	<100	<97	--	<97	--	<0.50	<1.0	<1.0	<2.0	--	--
MW-10 (DUP)	9/16/2021	<100	<96	--	<96	--	<0.50	<1.0	<1.0	<2.0	--	--
MW-10	3/3/2022	<100	<97	--	<97	--	<0.50	<1.0	<1.0	<2.0	--	--
MW-10	9/1/2022	<100	110	--	<97	--	1.6	<2.0	<2.0	<4.0	--	--
MW-10	2/22/2023	<100	<100	--	<100	--	<0.50	<1.0	<1.0	<2.0	--	--
MW-10	8/15/2023	<100	--	<95	--	<95	<1.0	<2.0	<2.0	<4.0	--	--
MW-11	2/29/2012	128	82	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-11	5/16/2012	177	<77	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-11	8/29/2012	145	<78	--	<390	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-11	11/16/2012	<100	<110	--	<110	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-11	2/6/2013	<100	<450	--	<450	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-11	5/7/2013	<100	<200	--	<200	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-11	8/21/2013	196	**500**	--	<420	--	<1.0 J	<1.0 J	<1.0 J	<3.0 J	<1.0 J	--
MW-11	11/26/2013	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-11	2/6/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-11	5/9/2014	<50	<30	--	<52	--	<0.15	<0.11	<0.16	<0.40	<0.17	--
MW-11	8/15/2014	114	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-11	11/21/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-11	2/18/2015	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-11	11/18/2016	<100	<410	--	<410	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-11	2/17/2017	<100	<380	--	<380	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-11	5/25/2017	<100	<510	--	<510	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-11	9/27/2017	168	<400	--	480	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-11	12/12/2017	117	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-11	2/28/2018	<100	<400	--	<400	--	<1.0 J	<1.0 J	<1.0 J	<3.0 J	--	--
MW-11	6/26/2018	207	<410	--	<410	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-11	8/28/2018	182	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-11	12/18/2018	105	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-11	3/14/2019	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-11	9/25/2019	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-11	2/25/2020	<100	<500	--	<500	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-11	9/17/2020	149	<435	--	<435	--	<1.00	<1.00	<1.00	<3.00	--	--
MW-11	3/17/2021	102 J-	<392	--	<392	--	<1.00	<1.00	<1.00	<3.00	--	--
MW-11 Dup	3/17/2021	<100 J	<392	--	<392	--	<1.00	<1.00	<1.00	<3.00	--	--
MW-11	9/15/2021	160	<100	--	<100	--	<0.50	<1.0	<1.0	<2.0	--	--
MW-11	3/3/2022	130	<98	--	<98	--	<0.50	<1.0	<1.0	<2.0	--	--

Groundwater Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Sample Location	Date	HYDROCARBONS					PRIMARY VOCs				OXYGENATES	
		TPHg	TPHd	TPHd w/sgc	TPHo	TPHo	B	T	E	X	MTBE	Ethanol
CA Method A Screening Levels:		800	500	500	500	500	5	1,000	700	1,000	20	--
MW-11	9/1/2022	140	97	--	<96	--	<1.0	<2.0	<2.0	<4.0	--	--
MW-11	2/22/2023	120	<110	--	<110	--	<1.0	<2.0	<2.0	<4.0	--	--
MW-11	8/16/2023	120	--	<98	--	<98	<1.0 J	<2.0 J	<2.0 J	<4.0 J	--	--
MW-12	2/29/2012	<50.0	<76	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-12	5/16/2012	<50.0	<400	--	<2,000	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-12	8/29/2012	<50.0	<75	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-12	11/14/2012	<100	<110	--	<110	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-12	5/7/2013	<100	<200	--	<200	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-12	8/21/2013	<100	<390	--	<390	--	<1.0 J	<1.0 J	<1.0 J	<3.0 J	<1.0 J	--
MW-12	11/26/2013	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-12	2/3/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-12	5/8/2014	<50	<32	--	<55	--	<0.15	<0.11	<0.16	<0.40	<0.17	--
MW-12	8/15/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-12	11/21/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-12	2/18/2015	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-12	11/18/2016	<100	<390	--	<390	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-12	2/17/2017	<100	<410	--	<410	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-12	2/17/2017	<100	<380	--	<380	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-12	5/25/2017	<100	<410	--	<410	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-12	9/27/2017	<100	<390	--	<390	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-12	12/12/2017	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-12	2/28/2018	<100	<390	--	<390	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-12	6/26/2018	<100	<450	--	<450	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-12	8/28/2018	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-12	12/18/2018	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-12	3/14/2019	<100	<430	--	<430	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-12	9/25/2019	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-12	2/25/2020	<100	<526	--	<526	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-12	9/17/2020	<100	<455	--	<455	--	<1.00	<1.00	<1.00	<3.00	--	--
MW-12	3/17/2021	<100 J	<392 J	--	<392 J	--	<1.00	<1.00	<1.00	<3.00	--	--
MW-12	9/15/2021	<100	<95	--	<95	--	<0.50	<1.0	<1.0	<2.0	--	--
MW-12	3/3/2022	<100	<97	--	<97	--	<0.50	<1.0	<1.0	<2.0	--	--
MW-12	9/1/2022	<100	<100	--	<100	--	<0.50	<1.0	<1.0	<2.0	--	--
MW-12	2/22/2023	<100	<93	--	<93	--	<0.50	<1.0	<1.0	<2.0	--	--
MW-12	8/16/2023	<100	--	<94	--	<94	<0.50	<1.0	<1.0	<2.0	--	--
MW-13	2/29/2012	<50.0	<76	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-13	5/16/2012	<50.0	<78	--	<390	--	<1.0(M1)	<1.0(M1)	<1.0(M1)	<3.0(M1)	<1.0(M1)	--
MW-13	9/5/2012	<50.0	<78	--	<390	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-13	11/14/2012	<100	<120	--	<120	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-13	2/6/2013	<100	<430	--	<430	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-13	5/8/2013	<100	<200	--	<200	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-13	8/21/2013	<100	<390	--	<390	--	1.1 J	<1.0 J	<1.0 J	<3.0 J	<1.0 J	--
MW-13	11/26/2013	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-13	2/6/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-13	5/8/2014	<50	<28	--	<48	--	<0.15	<0.11	<0.16	<0.40	<0.17	--
MW-13	8/15/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-13	11/21/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-13	2/18/2015	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-13	11/17/2016	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-13	2/16/2017	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-13	5/25/2017	<100	<430	--	<430	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-13	9/27/2017	<100	<390	--	<390	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-13	12/13/2017	<100	<390	--	<390	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-13	2/28/2018	<100	<380	--	<380	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-13	6/26/2018	<100	<430	--	<430	--	<1.0	<1.0	<1.0	<3.0	--	--

Groundwater Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Sample Location	Date	HYDROCARBONS					PRIMARY VOCs				OXYGENATES	
		TPHg	TPHd	TPHd w/sgc	TPHo	TPHo	B	T	E	X	MTBE	Ethanol
CA Method A Screening Levels:		**800**	**500**	**500**	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**--**
MW-13	8/28/2018	<100	<420	--	<420	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-13	12/18/2018	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-13	3/14/2019	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-13	9/24/2019	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-13	2/25/2020	<100	<476	--	<476	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-13	9/17/2020	<100	<400	--	<400	--	<1.00	<1.00	<1.00	<3.00	--	--
MW-13	3/17/2021	<100 J	<392	--	<392	--	<1.00	<1.00	<1.00	<3.00	--	--
MW-13	9/15/2021	<100	**2,400**	--	**2,000**	--	<0.50	<1.0	<1.0	<2.0	--	--
MW-13	3/3/2022	<100	<97	--	<97	--	<0.50	<1.0	<1.0	<2.0	--	--
MW-13	8/31/2022	<100	<94	--	<94	--	<0.50	<1.0	<1.0	<2.0	--	--
MW-13	8/16/2023	<100	--	<95	--	<95	<0.50 J	<1.0 J	<1.0 J	<2.0 J	--	--
MW-14	11/21/2011	**123,000 J**	**640 J**	--	<380 J	--	**17,500 J**	**18,200 J**	**2,550 J**	**14,100 J**	<1.0 J	--
MW-14	2/28/2012	**110,000**	**1,400**	--	<380	--	**16,400 J**	**16,300 J**	**2,020 J**	**10,500 J**	<1.0 J	--
MW-14	5/14/2012	**133,000**	**2,000**	--	<380	--	**18,400 (SS)**	**2,3400 (SS)**	**2,090**	**11,900**	<10.0	--
MW-14	11/16/2012	**90,800**	300	--	<110	--	**17,900**	**15,600**	**1,780**	**10,720**	<50.0	--
MW-14	2/6/2013	**94,200**	**4,100**	--	<470	--	**16,300**	**15,400**	**1,740**	**10,400**	<100	--
MW-14	5/2/2013	**90,300**	**1,500**	--	450	--	**16,200**	**16,200**	**2,050**	**11,500**	<100	--
MW-14	8/23/2013	**150,000**	**1,300**	--	**540**	--	**23,600**	**21,300**	**2,670**	**15,000**	<100	--
MW-14	11/18/2013	**91,100**	**1,600**	--	<420	--	**21,100**	**15,700**	**2,470**	**13,400**	<20.0	--
MW-14	2/12/2014	**103,000**	**1,400**	--	<400	--	**14,000**	**11,800**	**1,770**	**10,700**	<100	--
MW-14	5/6/2014	**19,300**	**530**	--	430	--	**283**	327	96.8	560	<3.4	--
MW-14	11/17/2016	**30,300**	**1,800**	--	**1,500**	--	**6,910**	585	**1,040**	**4,800**	--	--
MW-14	5/25/2017	**60,800**	**850**	--	<370	--	**16,000**	**4,670**	**1,730**	**9,040**	--	--
MW-14	12/14/2017	**57,700**	**1,600**	--	<390	--	**14,000**	**3,630**	**1,690**	**8,530**	--	--
MW-14	3/1/2018	**34,900**	**550**	--	<370	--	**5,140 J**	**3,540 J**	462 J	**2,020 J**	--	--
MW-14	3/1/2018	**50,600**	**740**	--	<390	--	**8,920 J**	**6,400 J**	**966 J**	**4,370 J**	--	--
MW-14	8/28/2018	**58,700**	**2,400**	--	<420	--	**15,500**	**4,960**	**1,850**	**8,860**	--	--
MW-15	11/21/2011	265 J	<76 J	--	<380 J	--	**32.9 J**	<1.0 J	<1.0 J	<3.0 J	<1.0 J	--
MW-15 (DUP)	11/21/2011	262 J	<77 J	--	<380 J	--	**30.9 J**	<1.0 J	1.4 J	<3.0 J	<1.0 J	--
MW-15	2/28/2012	195	<76	--	<380	--	**52.2**	<1.0	1.8	<3.0	<1.0	--
MW-15	5/11/2012	266	130	--	<380	--	**35.0**	<1.0	3.2	<3.0	<1.0	--
MW-15	8/27/2012	226	<84	--	<420	--	**40.3**	<1.0	<1.0	<3.0	<1.0	--
MW-15 (DUP)	8/27/2012	203	<83	--	<420	--	**39.5**	<1.0	1.2	<3.0	<1.0	--
MW-15	11/12/2012	445	<110	--	<110	--	**76.5**	<1.0	1.3	<3.0	<1.0	--
MW-15	2/4/2013	294	<430	--	<430	--	**35.2**	<1.0	3.2	<3.0	<1.0	--
MW-15	5/3/2013	309	320	--	340	--	**42.3**	<1.0	3.5	<3.0	<1.0	--
MW-15	8/23/2013	450	**1,500**	--	<430	--	**58.5**	<1.0	1.1	<3.0	<1.0	--
MW-15	11/20/2013	348	<400	--	<400	--	**42.9**	<1.0	<1.0	<3.0	<1.0	--
MW-15	2/7/2014	520	<400	--	<400	--	**41.1**	<1.0	1.6	<3.0	<1.0	--
MW-15	5/7/2014	278	<48	--	<28	--	**28.4**	1.1	1.6	<0.40	<0.17	--
MW-15	11/18/2016	353	420	--	<400	--	**18.2**	<1.0	<1.0	<3.0	--	--
MW-15	2/17/2017	**1,210**	<370	--	<370	--	<1.0	<1.0	<1.0	24.4	--	--
MW-15	5/26/2017	165	<430	--	<430	--	**11.8**	<1.0	1.6	<3.0	--	--
MW-15	9/28/2017	314	<390	--	<390	--	**13.0**	<1.0	<1.0	<3.0	--	--
MW-15	12/14/2017	170	<410	--	<410	--	4.6	<1.0	<1.0	<3.0	--	--
MW-15	3/1/2018	413 J	**550**	--	470	--	**33.6 J**	<1.0 J	2.5 J	<3.0 J	--	--
MW-15	6/27/2018	345	<430	--	<430	--	**28.8**	<1.0	<1.0	<3.0	--	--
MW-15	8/29/2018	395	**510**	--	<400	--	**47.4**	<1.0	<1.0	<3.0	--	--
MW-15 (DUP)	8/29/2018	443	430	--	<400	--	**53.3**	<1.0	<1.0	<3.0	--	--
MW-15	12/19/2018	416	<430	--	<430	--	**43.7**	<1.0	<1.0	<3.0	--	--
MW-15	3/14/2019	332	<400	--	<400	--	**31.5**	<1.0	1.8	<3.0	--	--
MW-15	9/25/2019	159	<400	--	<400	--	**7.3**	<1.0	<1.0	<3.0	--	--
MW-15 (DUP)	2/26/2020	153	<500	--	<500	--	**20.9**	<1.0	<1.0	<3.0	--	--
MW-15	2/26/2020	129	<526	--	<526	--	**20.1**	<1.0	<1.0	<3.0	--	--
MW-15	9/17/2020	133	<400	--	<400	--	**18.3**	<1.00	<1.00	<3.00	--	--

Groundwater Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Sample Location	Date	HYDROCARBONS					PRIMARY VOCs				OXYGENATES	
		TPHg	TPHd	TPHd w/sgc	TPHo	TPHo	B	T	E	X	MTBE	Ethanol
CA Method A Screening Levels:		800	500	500	500	500	5	1,000	700	1,000	20	--
MW-15	3/18/2021	119	<392	--	<392	--	**17.4**	<1.00	<1.00	<3.00	--	--
MW-15	9/16/2021	120	110	--	<96	--	**6.4**	<1.0	<1.0	<2.0	--	--
MW-15	3/4/2022	130	<96	--	<96	--	**12**	<1.0	<1.0	<2.0	--	--
MW-15	9/1/2022	<100	110	--	<96	--	4.1	<1.0	<1.0	<2.0	--	--
MW-15	2/22/2023	200	<100	--	<100	--	**21**	<1.0	<1.0	<2.0	--	--
MW-15	8/16/2023	<100	--	190	--	<98	**19**	<1.0	<1.0	<2.0	--	--
MW-16	2/29/2012	<50.0	<76	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-16	5/16/2012	68.7	120	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-16	9/5/2012	<50.0	<76	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-16	11/14/2012	<100	<110	--	<110	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-16	2/6/2013	<100	<420	--	<420	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-16	5/8/2013	<100	<200	--	<200	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-16	8/21/2013	<100	<400	--	<400	--	<1.0 J	<1.0 J	<1.0 J	<3.0 J	<1.0 J	--
MW-16	11/26/2013	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-16	2/3/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-16	5/8/2014	<50	<28	--	<48	--	<0.15	<0.11	<0.16	<0.40	<0.17	--
MW-16	8/15/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-16 (DUP)	8/15/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-16	11/21/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-16	2/18/2015	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-16	11/17/2016	<100	<380	--	<380	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-16	2/17/2017	<100	<410	--	<410	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-16	5/25/2017	<100	<500	--	<500	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-16	9/27/2017	<100	<410	--	<410	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-16	12/13/2017	405	<410	--	<410	--	2.8	8.8	6.4	55.2	--	--
MW-16	2/28/2018	<100	<380	--	<380	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-16	6/26/2018	<100	<420	--	<420	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-16	8/28/2018	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-16	12/18/2018	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-16	3/14/2019	<100	<430	--	<430	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-16	9/24/2019	<100	<392	--	<392	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-16 (DUP)	9/24/2019	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-16	2/25/2020	<100	<500	--	<500	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-16	9/17/2020	<100	<455	--	<455	--	<1.00	<1.00	<1.00	<3.00	--	--
MW-16 (DUP)	9/17/2020	<100	<400	--	<400	--	<1.00	<1.00	<1.00	<3.00	--	--
MW-16	3/17/2021	<100	<392	--	<392	--	<1.00	<1.00	<1.00	<3.00	--	--
MW-16	9/15/2021	<100	<97	--	<97	--	<0.50	<1.0	<1.0	<2.0	--	--
MW-16	3/3/2022	<100	<98	--	<98	--	<0.50	<1.0	<1.0	<2.0	--	--
MW-16	8/31/2022	<100	94	--	<94	--	<0.50	<1.0	<1.0	<2.0	--	--
MW-16	8/16/2023	270	--	<96	--	<96	<0.50	<1.0	<1.0	<2.0	--	--
MW-17	9/5/2012	<50.0	<76	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-17	11/16/2012	<100	<100	--	<100	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-17	2/6/2013	<100	<420	--	<420	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-17	5/7/2013	<100	<200	--	<200	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-17	8/21/2013	<100	430	--	<420	--	<1.0 J	<1.0 J	<1.0 J	<3.0 J	<1.0 J	--
MW-17	11/26/2013	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-17	2/6/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
MW-17	5/9/2014	<50	<28	--	<48	--	<0.15	<0.11	<0.16	<0.40	<0.17	--
MW-17	11/18/2016	<100	<390	--	<390	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-17	5/25/2017	<100	<410	--	<410	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-17	9/27/2017	<100 J	<390	--	<390	--	<1.0 J	<1.0 J	<1.0 J	<3.0 J	--	--
MW-17	12/12/2017	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-17	2/28/2018	<100	<390	--	<390	--	<1.0 J	<1.0 J	<1.0 J	<3.0 J	--	--
MW-17	6/26/2018	<100	<410	--	<410	--	<1.0	<1.0	<1.0	<3.0	--	--
MW-17	8/28/2018	<100	<410	--	<410	--	<1.0	<1.0	<1.0	<3.0	--	--

Groundwater Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Sample Location	Date	HYDROCARBONS					PRIMARY VOCs				OXYGENATES	
		TPHg	TPHd	TPHd w/sgc	TPHo	TPHo	B	T	E	X	MTBE	Ethanol
CA Method A Screening Levels:		800	500	500	500	500	5	1,000	700	1,000	20	--
MW-17	12/18/2018	<100	<400	--	<400	--	<1.0 J	<1.0 J	<1.0 J	<3.0 J	--	--
DW-1	11/15/2011	<50.0	<75	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
DW-1	2/28/2012	<50.0	<76	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
DW-1	5/16/2012	<50.0	<76	--	<380	--	**10.9**	<1.0	<1.0	<3.0	<1.0	--
DW-1	9/4/2012	<50.0	<77	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
DW-1	11/13/2012	<100	<110	--	<110	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
DW-1	2/5/2013	<100	<420	--	<420	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
DW-1	5/1/2013	<100	<200	--	<410	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
DW-1	8/14/2013	<100	<420	--	<420	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
DW-1	11/22/2013	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
DW-1	2/13/2014	<100	<400	--	<400	--	2	<1.0	<1.0	<3.0	<1.0	--
DW-1	4/30/2014	<50	<48	--	<28	--	<0.15	<0.11	<0.16	<0.40	<0.17	--
DW-2	11/16/2011	**33,800**	340	--	<380	--	**638**	**2,280**	699	**3,820**	4.8	--
DW-2	2/23/2012	**8,730**	430	--	<380	--	**132**	281	225	**1,330**	5.8	--
DW-2 (DUP)	2/23/2012	**8,190**	380	--	<380	--	**128**	292	234	**1,330**	6.2	--
DW-2	5/9/2012	**4,150**	390	--	<380	--	**54.4**	34.4	72.0	407	4.6	--
DW-2	8/24/2012	**1,360**	98	--	<410	--	**44.6**	8.9	26.5	120	1.7	--
DW-2	11/6/2012	**1,060**	140	--	<110	--	**49.1**	2.4	19.5	48.3J	<1.0	--
DW-2	1/31/2013	434	<450	--	<450	--	**11.9**	<1.0	6.5	9.2	<1.0	--
DW-2	4/30/2013	378	<200	--	<200	--	**14.7**	<1.0	3.3	15.5	<1.0	--
DW-2 (DUP)	4/30/2013	321	<200	--	<200	--	**15.1**	<1.0	3	14.6	<1.0	--
DW-2	8/23/2013	**821**	<420	--	<420	--	**13**	1.3 J	3.4	10.1	1.4	--
DW-2 (DUP)	8/23/2013	733	<400	--	<400	--	**12.9**	1.3	3.1	10.1	1.4	--
DW-2	11/21/2013	326	<400	--	<400	--	**5.9**	<1.0	<1.0	13.1	<1.0	--
DW-2	2/12/2014	395	<400	--	450	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
DW-2	4/29/2014	333	48	--	<28	--	1.4	1.1	<0.16	3.4	2.1	--
DW-2	2/22/2023	300	<100	--	<100	--	**120**	<4.0	<4.0	<8.0	--	--
DW-2	8/16/2023	<100	--	<98	--	<98	<0.50	<1.0	<1.0	<2.0	--	--
DW-3	11/17/2011	<50.0	<75	--	<380	--	<1.0	<1.0	1.3	<3.0	<1.0	--
DW-3	2/21/2012	<50.0	<76	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
DW-3	5/15/2012	<50.0	<76	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
DW-3	8/28/2012	<50.0	<81	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
DW-3	11/9/2012	<100	<120	--	<120	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
DW-3	1/30/2013	<100	<490	--	<490	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
DW-3	5/1/2013	<100	<200	--	<600	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
DW-3	8/15/2013	<100	<420	--	<420	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
DW-3	11/19/2013	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
DW-3	2/5/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
DW-3	5/1/2014	<50	410	--	**2,200**	--	<0.15	<0.11	<0.16	<0.40	<0.17	--
DW-4	9/5/2012	<50.0	<76	--	<380	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
DW-4	11/16/2012	<100	<110	--	<110	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
DW-4	2/6/2013	<100	<410	--	<410	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
DW-4	5/7/2013	<100	<200	--	<200	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
DW-4	8/21/2013	<100	<420	--	<420	--	<1.0 J	<1.0 J	<1.0 J	<3.0 J	<1.0 J	--
DW-4	11/26/2013	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
DW-4	2/6/2014	<100	<400	--	<400	--	<1.0	<1.0	<1.0	<3.0	<1.0	--
DW-4	5/9/2014	<50	<29	--	<50	--	<0.15	<0.11	<0.16	<0.40	<0.17	--
Retention Pond	6/3/2004	**36,200**	**--**	--	**--**	--	**7,860**	**6,920**	792	**3,260**	--	--
Retention Pond	4/19/2006	**38,000**	**2,800**	--	<1000	--	**2,100**	**4,400**	180	**3,300**	NA	--
Retention Pond	2/19/2007	**16,000**	**1,400**	--	140	--	**1,600**	**2,500**	100	**1,500**	2	--
DPE-28	2/23/2023	<100	**3,200**	--	<110	--	1.1	<1.0	<1.0	<2.0	--	--

Groundwater Analytical Data
Phillips 66 Company
Renton Terminal
Renton, Washington

Sample Location	Date	HYDROCARBONS					PRIMARY VOCs				OXYGENATES	
		TPHg	TPHd	TPHd w/sgc	TPHo	TPHo	B	T	E	X	MTBE	Ethanol
CA Method A Screening Levels:		800	500	500	500	500	5	1,000	700	1,000	20	--
DPE-28	8/16/2023	250	--	**4,000**	--	**220**	2.6	<4.0	6.4	<8.0	--	--
DPE-47	8/16/2023	**6,200**	--	**2,800**	--	<100	**940**	8.7	**1,100**	<16	--	--
DUP	8/17/2023	<100	--	<94	--	<94	<0.50 J	<1.0 J	<1.0 J	<2.0 J	--	--

Notes:

-- Not analyzed.
NA Not detected above reporting limit.
U Estimated
J Extension on well nomenclature signifies well extended by SECOR 07/05
x micrograms per liter
µg/L Results in the diesel organics range are due to overlap from a gasoline range product.
(a) Chromatogram suggest this might be aged or degraded diesel.
(b) Contaminant does not appear to be typical product.
(d) The observed sample pattern includes #2 fuel/diesel and an additional pattern which elutes earlier and later in the DRO range
(e) The reporting limits were raised because sample dilution was necessary to bring target compounds into the calibration range of the system
(f) Due to insufficient sample size, the lab was unable to report their usual reporting limits.
(g) The values reported represent the lowest reporting limits obtainable. The observed sample pattern includes #2 fuel/diesel and an additional pattern which elutes earlier and later in the DRO range.
The observed sample pattern is not typical of #2 diesel fuel. It elutes in the DRO range earlier than #2 fuel.
(h) Accurate surrogate recoveries could not be determinec due to the dilution required for analysis of the sample.
The observed sample pattern is not typical of #2 fuel/diesel. The reported result is due to an individual peak(s) eluting in the DRO range.
(i) The surrogate data is outside the QC limits due to unresolvable matrix problems evident in the sample chromatogram.
(j) Due to insufficient sample size, we were unable to report our usual reporting limits. The values reported represent the lowest reporting limits attainable.
(k) The concentration reported for toluene is estimated since it exceeded the calibration range of the intrument.
(l) Because only one sample vial was submitted for this analysis, a further dilted analysis could not be performed.
Insufficient water to fill all sample bottles.
(m) The reporting limits for the GC/MS volatile compounds were raised due to sample foaming.
(n) Due to excessive foaming of the sample, normal reporting limits were not attained.
(o) Due to insufficient sample size, we were unable to report our usual reporting limits. The values reported represent the lowest reporting limits attainable.
(p) Due to insufficient sample size, we were unable to report our usual reporting limits. The values reported represent the lowest reporting limits attainable.
(q) The surrogate data is outside the QC limits due to unresolvable matrix problems evident in the sample chromatogram.
Due to insufficient sample size, we were unable to report our usual reporting limits. The values reported represent the lowest reporting limits attainable.
(s) MTCA Method A levels for TPH-g are 1,000 ug/l when ho benzene is present and 800 ug/l when benzene is present.
(t) Well LAIx-2 labeled LAI-2 in the analytical report and Chain-Of-Custody.
(u) Well LAIx-3 labeled LAI-2 in the analytical report and Chain-Of-Custody.
(v) Ethanol sampled 3Q08 and 1Q09
(w) The GRO value is estimated because the value is over the calibration range of the system. The sample was not reanalyzed because the hold time has expired.
(x) The GC/MS volatile results were obtained from a vial with headspace.
(y) The initial analyses of this sample were unable to be reported due to carryover issues and QC spiking
The reporting limits for the GC/MS volatile compounds were raised due to the level of non-target compounds.
(z) The analytical data is from Acton Mickelson Environmental, Inc. sampling on 8/26/2008 and 8/27/2008.
(1) A-01 Contamination elutes between C18 and C40 and does not match any standards in TestAmerica's reference library.
(2) A-01a Contamination elutes between C8 and C18 and does not match any standards in TestAmerica's reference library.
(3) A-01b Contamination elutes between C8 and C28 and does not match any standards in TestAmerica's reference library.
(4) A-01c Contamination elutes between C8 and C40 and does not match any standards in TestAmerica's reference library.
(5) M8 The MS and/or MSD were below the acceptance limits. See Blank Spike (LCS).
(6) RL1 Reporting limit raised due to sample matrix effects.
(7) H1 = Analysis conducted outside the EPA method holding time.
(8) 2n = The internal standard response is outside the QC criteria. Results may be biased low.
(9) Sample was diluted due to the presence of high levels of target analytes.
(10) Analyte concentration exceeded the calibration range. The reported result is estimated.
(E) Result confirmed by second analysis.
(C0) Matrix Spike recovery exceeded the QC limits. Batch accepted based on laboratory control sample recovery.
(M1) This analyte did not meet the secondary source verification criteria for the initial calibration. The reported result shoule be considered an estimate.
(SS)

Appendices

Appendix A

O&M Laboratory Analytical Reports

eurofins | Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Fabio Minervini
GHD Services Inc.
9725 3rd Avenue NE, Suite 204
Seattle, Washington 98115

Generated 7/26/2023 4:22:22 PM

JOB DESCRIPTION

P66 Renton Terminal AOC 5228 / 12605516

JOB NUMBER

570-145108-1

Eurofins Calscience
2841 Dow Avenue, Suite 100
Tustin CA 92780

See page two for job notes and contact information.

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Calscience Project Manager.

Authorization

Generated
7/26/2023 4:22:22 PM

Authorized for release by
Vikas Patel, Project Manager I
Vikas.Patel@et.eurofinsus.com
(714)895-5494

Table of Contents

Definitions/Glossary

Client: GHD Services Inc. Job ID: 570-145108-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Qualifiers

GC Semi VOA

Qualifier	Qualifier Description
S1+	Surrogate recovery exceeds control limits, high biased.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: GHD Services Inc. Job ID: 570-145108-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Job ID: 570-145108-1

Laboratory: Eurofins Calscience

Narrative

Job Narrative
570-145108-1

Comments
No additional comments.

Receipt
The samples were received on 7/14/2023 9:40 AM. Unless otherwise noted below, the samples arrived in good condition, and where required, properly preserved and on ice. The temperature of the cooler at receipt was 4.1º C.

GC/MS VOA
Method 8260C: Insufficient sample volume was available to perform a matrix spike/matrix spike duplicate (MS/MSD) associated with analytical batch 570-346399. The laboratory control sample (LCS) was performed in duplicate (LCSD) to provide precision data for this batch.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

GC VOA
No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

GC Semi VOA
Method NWTPH-Dx: Surrogate recovery for the following sample was outside the upper control limit: GW-071323-LP-EFF (570-145108-1). This sample did not contain any target analytes; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Metals
No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Organic Prep
Method 1664A: Insufficient sample volume was available to perform a matrix spike/matrix spike duplicate (MS/MSD) associated with preparation batch 570-346388. The laboratory control sample (LCS) was performed in duplicate (LCSD) to provide precision data for this batch. Method 1664.

Method 3510C SGC: Insufficient sample volume was available to perform a matrix spike/matrix spike duplicate (MS/MSD) associated with preparation batch 570-347356. 8015B_DRO. The laboratory control sample (LCS) was performed in duplicate (LCSD) to provide precision data for this batch.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

VOA Prep
No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Detection Summary

Client: GHD Services Inc. Job ID: 570-145108-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Client Sample ID: GW-071323-LP-EFF — Lab Sample ID: 570-145108-1

No Detections.

Client Sample ID: COMPOSITE(GW-071323-EFF 1,2,3,4) — Lab Sample ID: 570-145108-9

No Detections.

Client Sample ID: COMPOSITE(GW-071323-EFF 5,6,7) — Lab Sample ID: 570-145108-10

No Detections.

This Detection Summary does not include radiochemical test results.

Client: GHD Services Inc.
Job ID: 570-145108-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Method: SW846 8260C - Volatile Organic Compounds by GC/MS

Client Sample ID: COMPOSITE(GW-071323-EFF 1,2,3,4)
Lab Sample ID: 570-145108-9
Date Collected: 07/13/23 00:00
Matrix: Water
Date Received: 07/14/23 09:40

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			07/18/23 16:23	1
Toluene	ND		1.0		ug/L			07/18/23 16:23	1
o-Xylene	ND		1.0		ug/L			07/18/23 16:23	1
m,p-Xylene	ND		2.0		ug/L			07/18/23 16:23	1
Ethylbenzene	ND		1.0		ug/L			07/18/23 16:23	1
Xylenes, Total	ND		2.0		ug/L			07/18/23 16:23	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*95*		*70 - 123*		*07/18/23 16:23*	*1*
4-Bromofluorobenzene (Surr)	*96*		*80 - 120*		*07/18/23 16:23*	*1*
Dibromofluoromethane (Surr)	*97*		*78 - 120*		*07/18/23 16:23*	*1*
Toluene-d8 (Surr)	*105*		*80 - 120*		*07/18/23 16:23*	*1*

Client: GHD Services Inc.
Job ID: 570-145108-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Client Sample ID: COMPOSITE(GW-071323-EFF 1,2,3,4)
Lab Sample ID: 570-145108-9
Date Collected: 07/13/23 00:00
Matrix: Water
Date Received: 07/14/23 09:40

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline (C4-C13)	ND		100		ug/L			07/18/23 21:12	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*108*		*50 - 150*		*07/18/23 21:12*	*1*

Client: GHD Services Inc. Job ID: 570-145108-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Method: NWTPH-Dx - Semi-Volatile Petroleum Products by NWTPH with Silica Gel Cleanup - Silica Gel Cleanup

Client Sample ID: GW-071323-LP-EFF **Lab Sample ID: 570-145108-1**
Date Collected: 07/13/23 08:30 **Matrix: Water**
Date Received: 07/14/23 09:40

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Diesel Range	ND		0.096		mg/L		07/20/23 13:33	07/25/23 18:28	1
TPH as Motor Oil Range	ND		0.096		mg/L		07/20/23 13:33	07/25/23 18:28	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
n-Octacosane (Surr)	*154*	*S1+*	*50 - 150*	*07/20/23 13:33*	*07/25/23 18:28*	*1*

Client: GHD Services Inc.
Job ID: 570-145108-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

General Chemistry

Client Sample ID: COMPOSITE(GW-071323-EFF 5,6,7)
Lab Sample ID: 570-145108-10
Date Collected: 07/13/23 00:00
Matrix: Water
Date Received: 07/14/23 09:40

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Oil & Grease (40CFR136A 1664A)	ND		1.00		mg/L		07/18/23 08:29	07/18/23 10:57	1

Surrogate Summary

Client: GHD Services Inc.
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Job ID: 570-145108-1

Method: 8260C - Volatile Organic Compounds by GC/MS

Matrix: Water **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)			
		DCA	BFB	DBFM	TOL
Lab Sample ID	Client Sample ID	(70-123)	(80-120)	(78-120)	(80-120)
570-145108-9	COMPOSITE(GW-071323-EFF	95	96	97	105
LCS 570-346399/3	Lab Control Sample	107	103	101	102
LCSD 570-346399/4	Lab Control Sample Dup	100	100	97	103
MB 570-346399/6	Method Blank	93	96	93	105

Surrogate Legend

DCA = 1,2-Dichloroethane-d4 (Surr)
BFB = 4-Bromofluorobenzene (Surr)
DBFM = Dibromofluoromethane (Surr)
TOL = Toluene-d8 (Surr)

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Matrix: Water **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)
		BFB1
Lab Sample ID	Client Sample ID	(50-150)
570-145108-9	COMPOSITE(GW-071323-EFF	108
570-145108-9 MS	COMPOSITE(GW-071323-EFF 1,2,3,4)	112
570-145108-9 MSD	COMPOSITE(GW-071323-EFF 1,2,3,4)	113
LCS 570-346457/3	Lab Control Sample	107
LCSD 570-346457/4	Lab Control Sample Dup	104
MB 570-346457/5	Method Blank	95

Surrogate Legend

BFB = 4-Bromofluorobenzene (Surr)

Method: NWTPH-Dx - Semi-Volatile Petroleum Products by NWTPH with Silica Gel Cleanup

Matrix: Water **Prep Type: Silica Gel Cleanup**

		Percent Surrogate Recovery (Acceptance Limits)
		OTCSN
Lab Sample ID	Client Sample ID	(50-150)
570-145108-1	GW-071323-LP-EFF	154 S1+
LCS 570-347356/2-A	Lab Control Sample	141
MB 570-347356/1-A	Method Blank	141

Surrogate Legend

OTCSN = n-Octacosane (Surr)

Method: 8260C - Volatile Organic Compounds by GC/MS

Lab Sample ID: MB 570-346399/6
Matrix: Water
Analysis Batch: 346399

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			07/18/23 10:43	1
Toluene	ND		1.0		ug/L			07/18/23 10:43	1
o-Xylene	ND		1.0		ug/L			07/18/23 10:43	1
m,p-Xylene	ND		2.0		ug/L			07/18/23 10:43	1
Ethylbenzene	ND		1.0		ug/L			07/18/23 10:43	1
Xylenes, Total	ND		2.0		ug/L			07/18/23 10:43	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*93*		*70 - 123*		*07/18/23 10:43*	*1*
4-Bromofluorobenzene (Surr)	*96*		*80 - 120*		*07/18/23 10:43*	*1*
Dibromofluoromethane (Surr)	*93*		*78 - 120*		*07/18/23 10:43*	*1*
Toluene-d8 (Surr)	*105*		*80 - 120*		*07/18/23 10:43*	*1*

Lab Sample ID: LCS 570-346399/3
Matrix: Water
Analysis Batch: 346399

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzene			20.0	18.34		ug/L		92	80 - 121		
Toluene			20.0	19.04		ug/L		95	80 - 120		
o-Xylene			20.0	18.18		ug/L		91	80 - 122		
m,p-Xylene			40.0	35.17		ug/L		88	80 - 123		
Ethylbenzene			20.0	18.55		ug/L		93	80 - 121		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
1,2-Dichloroethane-d4 (Surr)	*107*		*70 - 123*
4-Bromofluorobenzene (Surr)	*103*		*80 - 120*
Dibromofluoromethane (Surr)	*101*		*78 - 120*
Toluene-d8 (Surr)	*102*		*80 - 120*

Lab Sample ID: LCSD 570-346399/4
Matrix: Water
Analysis Batch: 346399

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene			20.0	18.83		ug/L		94	80 - 121	3	20
Toluene			20.0	19.23		ug/L		96	80 - 120	1	20
o-Xylene			20.0	18.73		ug/L		94	80 - 122	3	20
m,p-Xylene			40.0	36.75		ug/L		92	80 - 123	4	20
Ethylbenzene			20.0	19.20		ug/L		96	80 - 121	3	20

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
1,2-Dichloroethane-d4 (Surr)	*100*		*70 - 123*
4-Bromofluorobenzene (Surr)	*100*		*80 - 120*
Dibromofluoromethane (Surr)	*97*		*78 - 120*
Toluene-d8 (Surr)	*103*		*80 - 120*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Lab Sample ID: MB 570-346457/5
Client Sample ID: Method Blank
Matrix: Water
Prep Type: Total/NA
Analysis Batch: 346457

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline (C4-C13)	ND		100		ug/L			07/18/23 11:50	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*95*		*50 - 150*		*07/18/23 11:50*	*1*

Lab Sample ID: LCS 570-346457/3
Client Sample ID: Lab Control Sample
Matrix: Water
Prep Type: Total/NA
Analysis Batch: 346457

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
TPH as Gasoline (C4-C13)			1990	2237		ug/L		113	76 - 128		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*107*		*50 - 150*

Lab Sample ID: LCSD 570-346457/4
Client Sample ID: Lab Control Sample Dup
Matrix: Water
Prep Type: Total/NA
Analysis Batch: 346457

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
TPH as Gasoline (C4-C13)			1990	2150		ug/L		108	76 - 128	4	10

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*104*		*50 - 150*

Lab Sample ID: 570-145108-9 MS
Client Sample ID: COMPOSITE(GW-071323-EFF 1,2,3,4)
Matrix: Water
Prep Type: Total/NA
Analysis Batch: 346457

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
TPH as Gasoline (C4-C13)	ND		1990	1994		ug/L		100	69 - 132		

Surrogate	*MS %Recovery*	*MS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*112*		*50 - 150*

Lab Sample ID: 570-145108-9 MSD
Client Sample ID: COMPOSITE(GW-071323-EFF 1,2,3,4)
Matrix: Water
Prep Type: Total/NA
Analysis Batch: 346457

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
TPH as Gasoline (C4-C13)	ND		1990	1950		ug/L		98	69 - 132	2	15

Surrogate	*MSD %Recovery*	*MSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*113*		*50 - 150*

Method: NWTPH-Dx - Semi-Volatile Petroleum Products by NWTPH with Silica Gel Cleanup

Lab Sample ID: MB 570-347356/1-A
Matrix: Water
Analysis Batch: 348793

Client Sample ID: Method Blank
Prep Type: Silica Gel Cleanup
Prep Batch: 347356

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Diesel Range	ND		0.10		mg/L		07/20/23 13:33	07/25/23 16:24	1
TPH as Motor Oil Range	ND		0.10		mg/L		07/20/23 13:33	07/25/23 16:24	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
n-Octacosane (Surr)	*141*		*50 - 150*	*07/20/23 13:33*	*07/25/23 16:24*	*1*

Lab Sample ID: LCS 570-347356/2-A
Matrix: Water
Analysis Batch: 348793

Client Sample ID: Lab Control Sample
Prep Type: Silica Gel Cleanup
Prep Batch: 347356

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
C10-C28			4.00	4.425		mg/L		111	68 - 120		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
n-Octacosane (Surr)	*141*		*50 - 150*

Method: 1664A - Oil and Grease

Lab Sample ID: MB 570-346388/1-A
Matrix: Water
Analysis Batch: 346483

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 346388

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Oil & Grease	ND		1.00		mg/L		07/18/23 08:29	07/18/23 10:57	1

Lab Sample ID: LCS 570-346388/2-A
Matrix: Water
Analysis Batch: 346483

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 346388

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Oil & Grease			40.0	31.40		mg/L		78	78 - 114		

Lab Sample ID: LCSD 570-346388/3-A
Matrix: Water
Analysis Batch: 346483

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 346388

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Oil & Grease			40.0	31.20		mg/L		78	78 - 114	1	18

QC Association Summary

Client: GHD Services Inc.
Job ID: 570-145108-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

GC/MS VOA

Analysis Batch: 346399

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-145108-9	COMPOSITE(GW-071323-EFF 1,2,3,4)	Total/NA	Water	8260C	
MB 570-346399/6	Method Blank	Total/NA	Water	8260C	
LCS 570-346399/3	Lab Control Sample	Total/NA	Water	8260C	
LCSD 570-346399/4	Lab Control Sample Dup	Total/NA	Water	8260C	

GC VOA

Analysis Batch: 346457

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-145108-9	COMPOSITE(GW-071323-EFF 1,2,3,4)	Total/NA	Water	NWTPH-Gx	
MB 570-346457/5	Method Blank	Total/NA	Water	NWTPH-Gx	
LCS 570-346457/3	Lab Control Sample	Total/NA	Water	NWTPH-Gx	
LCSD 570-346457/4	Lab Control Sample Dup	Total/NA	Water	NWTPH-Gx	
570-145108-9 MS	COMPOSITE(GW-071323-EFF 1,2,3,4)	Total/NA	Water	NWTPH-Gx	
570-145108-9 MSD	COMPOSITE(GW-071323-EFF 1,2,3,4)	Total/NA	Water	NWTPH-Gx	

GC Semi VOA

Prep Batch: 347356

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-145108-1	GW-071323-LP-EFF	Silica Gel Cleanup	Water	3510C SGC	
MB 570-347356/1-A	Method Blank	Silica Gel Cleanup	Water	3510C SGC	
LCS 570-347356/2-A	Lab Control Sample	Silica Gel Cleanup	Water	3510C SGC	

Analysis Batch: 348793

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-145108-1	GW-071323-LP-EFF	Silica Gel Cleanup	Water	NWTPH-Dx	347356
MB 570-347356/1-A	Method Blank	Silica Gel Cleanup	Water	NWTPH-Dx	347356
LCS 570-347356/2-A	Lab Control Sample	Silica Gel Cleanup	Water	NWTPH-Dx	347356

General Chemistry

Prep Batch: 346388

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-145108-10	COMPOSITE(GW-071323-EFF 5,6,7)	Total/NA	Water	1664A	
MB 570-346388/1-A	Method Blank	Total/NA	Water	1664A	
LCS 570-346388/2-A	Lab Control Sample	Total/NA	Water	1664A	
LCSD 570-346388/3-A	Lab Control Sample Dup	Total/NA	Water	1664A	

Analysis Batch: 346483

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-145108-10	COMPOSITE(GW-071323-EFF 5,6,7)	Total/NA	Water	1664A	346388
MB 570-346388/1-A	Method Blank	Total/NA	Water	1664A	346388
LCS 570-346388/2-A	Lab Control Sample	Total/NA	Water	1664A	346388
LCSD 570-346388/3-A	Lab Control Sample Dup	Total/NA	Water	1664A	346388

Lab Chronicle

Client: GHD Services Inc. Job ID: 570-145108-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Client Sample ID: GW-071323-LP-EFF — Lab Sample ID: 570-145108-1

Date Collected: 07/13/23 08:30 — **Matrix: Water**
Date Received: 07/14/23 09:40

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Silica Gel Cleanup	Prep	3510C SGC			260.1 mL	2.5 mL	347356	07/20/23 13:33	UFLU	EET CAL 4
Silica Gel Cleanup	Analysis	NWTPH-Dx		1	10 mL	10 mL	348793	07/25/23 18:28	SP9M	EET CAL 4
	Instrument ID: GC48									

Client Sample ID: COMPOSITE(GW-071323-EFF 1,2,3,4) — Lab Sample ID: 570-145108-9

Date Collected: 07/13/23 00:00 — **Matrix: Water**
Date Received: 07/14/23 09:40

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	5 mL	5 mL	346399	07/18/23 16:23	KHF2	EET CAL 4
	Instrument ID: GCMSOO									
Total/NA	Analysis	NWTPH-Gx		1	5 mL	5 mL	346457	07/18/23 21:12	U1MC	EET CAL 4
	Instrument ID: GC73									

Client Sample ID: COMPOSITE(GW-071323-EFF 5,6,7) — Lab Sample ID: 570-145108-10

Date Collected: 07/13/23 00:00 — **Matrix: Water**
Date Received: 07/14/23 09:40

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	1664A			1000 mL	1000 mL	346388	07/18/23 08:29	RY4P	EET CAL 4
Total/NA	Analysis	1664A		1			346483	07/18/23 10:57	VB5S	EET CAL 4
	Instrument ID: NO EQUIQ									

Laboratory References:

EET CAL 4 = Eurofins Calscience Tustin, 2841 Dow Avenue, Tustin, CA 92780, TEL (714)895-5494

Accreditation/Certification Summary

Client: GHD Services Inc. Job ID: 570-145108-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Laboratory: Eurofins Calscience

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Oregon	NELAP	4175	02-02-24
Washington	State	C916-18	10-11-23

Method Summary

Client: GHD Services Inc.
Job ID: 570-145108-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Method	Method Description	Protocol	Laboratory
8260C	Volatile Organic Compounds by GC/MS	SW846	EET CAL 4
NWTPH-Gx	Northwest - Volatile Petroleum Products (GC)	NWTPH	EET CAL 4
NWTPH-Dx	Semi-Volatile Petroleum Products by NWTPH with Silica Gel Cleanup	NWTPH	EET CAL 4
1664A	Oil and Grease	40CFR136A	EET CAL 4
1664A	HEM and SGT-HEM (Aqueous)	1664A	EET CAL 4
3510C SGC	Liquid-Liquid Extraction (Separatory Funnel)	SW846	EET CAL 4
5030C	Purge and Trap	SW846	EET CAL 4

Protocol References:

1664A = EPA-821-98-002

40CFR136A = "Methods for Organic Chemical Analysis of Municipal Industrial Wastewater", 40CFR, Part 136, Appendix A, October 26, 1984 and subsequent revisions.

NWTPH = Northwest Total Petroleum Hydrocarbon

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

EET CAL 4 = Eurofins Calscience Tustin, 2841 Dow Avenue, Tustin, CA 92780, TEL (714)895-5494

Sample Summary

Client: GHD Services Inc.
Job ID: 570-145108-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
570-145108-1	GW-071323-LP-EFF	Water	07/13/23 08:30	07/14/23 09:40
570-145108-9	COMPOSITE(GW-071323-EFF 1,2,3,4)	Water	07/13/23 00:00	07/14/23 09:40
570-145108-10	COMPOSITE(GW-071323-EFF 5,6,7)	Water	07/13/23 00:00	07/14/23 09:40

eurofins | Calscience

7440 Lincoln Way, Garden Grove, CA 92841-1427 • (714) 895-5494 570-145108 Chain of Custody
For courier service / sample drop off information, contact us26_sales@eurofinsus.com or call us.

LAB USE ONLY

Loc: 570
145108

CHAIN OF CUSTODY RECORD

DATE: ~~07/14/22~~ 07/13/23

PAGE: 1 OF 1

LABORATORY CLIENT: GHD Services Inc.	CLIENT PROJECT NAME / NUMBER: P66 Renton Terminal AOC 5228 / 11226464
ADDRESS: 9725 3rd Avenue NE Ste 204	P.O. NO.: 12572873-2021-04
CITY: Seattle STATE: WA ZIP: 98115	PROJECT CONTACT: Fabio Minervini 949-648-5270, Rose Bier 305-903-4318
TEL: 206-802-1595 E-MAIL: rosemary.bier@ghd.com	SAMPLER(S): (PRINT) Luca Piscitello

TURNAROUND TIME (Rush surcharges may apply to any TAT not "STANDARD"):
☐ SAME DAY ☐ 24 HR ☐ 48 HR ☐ 72 HR ☐ 5 DAYS ☒ STANDARD

☐ COELT EDF | GLOBAL ID: | LOG CODE:

SPECIAL INSTRUCTIONS:
CC results to fabio.minervini@ghd.com

REQUESTED ANALYSES

Please check box or fill in blank as needed.

LAB USE ONLY	SAMPLE ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	Unpreserved	Preserved	Field Filtered	DRO/ORO (NWTPH-Dx)	GRO (NWTPH-Gx)	BTEX (8260)	Oil and Grease (1664)	
1	GW-071323-LP-EFF	07/13/23	0830	GW	2		X		X				Lab Composite
2	GW- -LP-EFF 1		0830	GW	2		X			X	X		Lab Composite
3	GW- -LP-EFF 2		0845	GW	2		X			X	X		Lab Composite
4	GW- -LP-EFF 3		0900	GW	2		X			X	X		Lab Composite
5	GW- -LP-EFF 4		0915	GW	2		X			X	X		Lab Composite
6	GW- -LP-EFF 5		0830	GW	1		X					X	Lab Composite
7	GW- -LP-EFF 6		0845	GW	1		X					X	Lab Composite
8	GW- -LP-EFF 7		0900	GW	1		X					X	Lab Composite

Relinquished by: (Signature) Luca Piscitello GHD 07/13/23 1300	Received by: (Signature/Affiliation) EC	Date: 7/14/23	Time: 0940
Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:
Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:

3.8/4.1 SCIS

8/25/21 Revision

7/26/2023

Do not lift using this tag.

ORIGIN ID:BVUA (503) 956-5391

CALSCIENCE ENVIRONMENTAL LAB
STE 100
2841 DOW AVE STE 100
TUSTIN, CA 92780
UNITED STATES US

SHIP DATE: 13JUL23
ACTWGT: 40.55 LB
CAD: 6990555/SSFO2422
DIMS: 26x14x13 IN

BILL THIRD PARTY

TO

CALSCIENCE ENVIRONMENTAL LAB
STE 100
2841 DOW AVE STE 100
TUSTIN CA 92780

(503) 956-5391 REF:
INV:
PO: DEPT:

FedEx Express

TRK# 0201 **7811 0742 9880**

FRI - 14 JUL 10:30A
PRIORITY OVERNIGHT

92 DTHA

AHS
92780
CA-US **SNA**

Part # 156287-495 RRD82 FXR 05/24

570-145108 Waybill

Login Sample Receipt Checklist

Client: GHD Services Inc.

Job Number: 570-145108-1

Login Number: 145108
List Number: 1
Creator: Kasianchuk, Ivanna

List Source: Eurofins Calscience

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

eurofins | Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Fabio Minervini
GHD Services Inc.
9725 3rd Avenue NE, Suite 204
Seattle, Washington 98115

Generated 7/26/2023 4:22:55 PM

JOB DESCRIPTION

P66 Renton Terminal AOC 5228 / 12605516

JOB NUMBER

570-145110-1

Eurofins Calscience
2841 Dow Avenue, Suite 100
Tustin CA 92780

See page two for job notes and contact information.

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Calscience Project Manager.

Authorization

Generated
7/26/2023 4:22:55 PM

Authorized for release by
Vikas Patel, Project Manager I
Vikas.Patel@et.eurofinsus.com
(714)895-5494

Table of Contents

Definitions/Glossary

Client: GHD Services Inc. Job ID: 570-145110-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Qualifiers

GC Semi VOA

Qualifier	Qualifier Description
S1+	Surrogate recovery exceeds control limits, high biased.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: GHD Services Inc. Job ID: 570-145110-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Job ID: 570-145110-1

Laboratory: Eurofins Calscience

Narrative

Job Narrative
570-145110-1

Comments
No additional comments.

Receipt
The samples were received on 7/14/2023 9:40 AM. Unless otherwise noted below, the samples arrived in good condition, and where required, properly preserved and on ice. The temperature of the cooler at receipt was 4.1º C.

Receipt Exceptions

A trip blank was received ; however, it was not listed on the Chain of Custody (COC).

GC/MS VOA
Method 8260C: Insufficient sample volume was available to perform a matrix spike/matrix spike duplicate (MS/MSD) associated with analytical batch 570-345964. The laboratory control sample (LCS) was performed in duplicate (LCSD) to provide precision data for this batch.

Method 8260C: Insufficient sample volume was available to perform a matrix spike/matrix spike duplicate (MS/MSD) associated with analytical batch 570-346409. The laboratory control sample (LCS) was performed in duplicate (LCSD) to provide precision data for this batch.

Method 8260C: Insufficient sample volume was available to perform a matrix spike/matrix spike duplicate (MS/MSD) associated with analytical batch 570-348147. The laboratory control sample (LCS) was performed in duplicate (LCSD) to provide precision data for this batch.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

GC VOA
No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

GC Semi VOA
Method NWTPH-Dx: Surrogate recovery for the following samples were outside the upper control limit: GW-071323-LP-MID 1 (570-145110-2) and GW-071323-LP-MID 2 (570-145110-3). This sample did not contain any target analytes; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Organic Prep
Method 3510C SGC: Insufficient sample volume was available to perform a matrix spike/matrix spike duplicate (MS/MSD) associated with preparation batch 570-347356. 8015B_DRO. The laboratory control sample (LCS) was performed in duplicate (LCSD) to provide precision data for this batch.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

VOA Prep
No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Detection Summary

Client: GHD Services Inc.
Job ID: 570-145110-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Client Sample ID: GW-071323-LP-INF 1
Lab Sample ID: 570-145110-1

Analyte	Result	Qualifier	RL		Unit	Dil Fac	D	Method	Prep Type
Benzene	860		50		ug/L	100		8260C	Total/NA
Toluene	890		100		ug/L	100		8260C	Total/NA
o-Xylene	860		100		ug/L	100		8260C	Total/NA
m,p-Xylene	4300		200		ug/L	100		8260C	Total/NA
Ethylbenzene	350		100		ug/L	100		8260C	Total/NA
Xylenes, Total	5200		200		ug/L	100		8260C	Total/NA
TPH as Gasoline (C4-C13)	16000		1000		ug/L	10		NWTPH-Gx	Total/NA
TPH as Diesel Range	3.1		0.098		mg/L	1		NWTPH-Dx	Silica Gel Cleanup
TPH as Motor Oil Range	0.25		0.098		mg/L	1		NWTPH-Dx	Silica Gel Cleanup

Client Sample ID: GW-071323-LP-MID 1
Lab Sample ID: 570-145110-2

No Detections.

Client Sample ID: GW-071323-LP-MID 2
Lab Sample ID: 570-145110-3

Analyte	Result	Qualifier	RL		Unit	Dil Fac	D	Method	Prep Type
Benzene	3.1		0.50		ug/L	1		8260C	Total/NA

This Detection Summary does not include radiochemical test results.

Method: SW846 8260C - Volatile Organic Compounds by GC/MS

Client Sample ID: GW-071323-LP-INF 1 **Lab Sample ID: 570-145110-1**
Date Collected: 07/13/23 10:00 **Matrix: Water**
Date Received: 07/14/23 09:40

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	**860**		50		ug/L			07/16/23 18:25	100
Toluene	**890**		100		ug/L			07/16/23 18:25	100
o-Xylene	**860**		100		ug/L			07/16/23 18:25	100
m,p-Xylene	**4300**		200		ug/L			07/16/23 18:25	100
Ethylbenzene	**350**		100		ug/L			07/16/23 18:25	100
Xylenes, Total	**5200**		200		ug/L			07/16/23 18:25	100

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*100*		*70 - 123*		*07/16/23 18:25*	*100*
4-Bromofluorobenzene (Surr)	*99*		*80 - 120*		*07/16/23 18:25*	*100*
Dibromofluoromethane (Surr)	*101*		*78 - 120*		*07/16/23 18:25*	*100*
Toluene-d8 (Surr)	*101*		*80 - 120*		*07/16/23 18:25*	*100*

Client Sample ID: GW-071323-LP-MID 1 **Lab Sample ID: 570-145110-2**
Date Collected: 07/13/23 09:45 **Matrix: Water**
Date Received: 07/14/23 09:40

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			07/18/23 12:01	1
Toluene	ND		1.0		ug/L			07/18/23 12:01	1
o-Xylene	ND		1.0		ug/L			07/18/23 12:01	1
m,p-Xylene	ND		2.0		ug/L			07/18/23 12:01	1
Ethylbenzene	ND		1.0		ug/L			07/18/23 12:01	1
Xylenes, Total	ND		2.0		ug/L			07/18/23 12:01	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*100*		*70 - 123*		*07/18/23 12:01*	*1*
4-Bromofluorobenzene (Surr)	*98*		*80 - 120*		*07/18/23 12:01*	*1*
Dibromofluoromethane (Surr)	*101*		*78 - 120*		*07/18/23 12:01*	*1*
Toluene-d8 (Surr)	*103*		*80 - 120*		*07/18/23 12:01*	*1*

Client Sample ID: GW-071323-LP-MID 2 **Lab Sample ID: 570-145110-3**
Date Collected: 07/13/23 09:30 **Matrix: Water**
Date Received: 07/14/23 09:40

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	**3.1**		0.50		ug/L			07/24/23 17:32	1
Toluene	ND		1.0		ug/L			07/24/23 17:32	1
o-Xylene	ND		1.0		ug/L			07/24/23 17:32	1
m,p-Xylene	ND		2.0		ug/L			07/24/23 17:32	1
Ethylbenzene	ND		1.0		ug/L			07/24/23 17:32	1
Xylenes, Total	ND		2.0		ug/L			07/24/23 17:32	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*95*		*70 - 123*		*07/24/23 17:32*	*1*
4-Bromofluorobenzene (Surr)	*90*		*80 - 120*		*07/24/23 17:32*	*1*
Dibromofluoromethane (Surr)	*96*		*78 - 120*		*07/24/23 17:32*	*1*
Toluene-d8 (Surr)	*99*		*80 - 120*		*07/24/23 17:32*	*1*

Client: GHD Services Inc.
Job ID: 570-145110-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Client Sample ID: GW-071323-LP-INF 1
Lab Sample ID: 570-145110-1
Date Collected: 07/13/23 10:00
Matrix: Water
Date Received: 07/14/23 09:40

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline (C4-C13)	**16000**		1000		ug/L			07/17/23 20:54	10

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*109*		*50 - 150*		*07/17/23 20:54*	*10*

Client Sample ID: GW-071323-LP-MID 1
Lab Sample ID: 570-145110-2
Date Collected: 07/13/23 09:45
Matrix: Water
Date Received: 07/14/23 09:40

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline (C4-C13)	ND		100		ug/L			07/17/23 16:03	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*105*		*50 - 150*		*07/17/23 16:03*	*1*

Client Sample ID: GW-071323-LP-MID 2
Lab Sample ID: 570-145110-3
Date Collected: 07/13/23 09:30
Matrix: Water
Date Received: 07/14/23 09:40

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline (C4-C13)	ND		100		ug/L			07/17/23 15:44	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*108*		*50 - 150*		*07/17/23 15:44*	*1*

Method: NWTPH-Dx - Semi-Volatile Petroleum Products by NWTPH with Silica Gel Cleanup - Silica Gel Cleanup

Client Sample ID: GW-071323-LP-INF 1 **Lab Sample ID: 570-145110-1**
Date Collected: 07/13/23 10:00 **Matrix: Water**
Date Received: 07/14/23 09:40

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Diesel Range	**3.1**		0.098		mg/L		07/20/23 13:33	07/25/23 17:26	1
TPH as Motor Oil Range	**0.25**		0.098		mg/L		07/20/23 13:33	07/25/23 17:26	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
n-Octacosane (Surr)	*140*		*50 - 150*	*07/20/23 13:33*	*07/25/23 17:26*	*1*

Client Sample ID: GW-071323-LP-MID 1 **Lab Sample ID: 570-145110-2**
Date Collected: 07/13/23 09:45 **Matrix: Water**
Date Received: 07/14/23 09:40

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Diesel Range	ND		0.096		mg/L		07/20/23 13:33	07/25/23 17:46	1
TPH as Motor Oil Range	ND		0.096		mg/L		07/20/23 13:33	07/25/23 17:46	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
n-Octacosane (Surr)	*152*	*S1+*	*50 - 150*	*07/20/23 13:33*	*07/25/23 17:46*	*1*

Client Sample ID: GW-071323-LP-MID 2 **Lab Sample ID: 570-145110-3**
Date Collected: 07/13/23 09:30 **Matrix: Water**
Date Received: 07/14/23 09:40

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Diesel Range	ND		0.095		mg/L		07/20/23 13:33	07/25/23 18:07	1
TPH as Motor Oil Range	ND		0.095		mg/L		07/20/23 13:33	07/25/23 18:07	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
n-Octacosane (Surr)	*163*	*S1+*	*50 - 150*	*07/20/23 13:33*	*07/25/23 18:07*	*1*

Surrogate Summary

Client: GHD Services Inc.
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Job ID: 570-145110-1

Method: 8260C - Volatile Organic Compounds by GC/MS

Matrix: Water — **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)			
		DCA	BFB	DBFM	TOL
Lab Sample ID	Client Sample ID	(70-123)	(80-120)	(78-120)	(80-120)
570-145110-1	GW-071323-LP-INF 1	100	99	101	101
570-145110-2	GW-071323-LP-MID 1	100	98	101	103
570-145110-3	GW-071323-LP-MID 2	95	90	96	99
LCS 570-345964/5	Lab Control Sample	101	99	103	102
LCS 570-346409/4	Lab Control Sample	95	109	95	101
LCS 570-348147/5	Lab Control Sample	96	92	92	94
LCSD 570-345964/6	Lab Control Sample Dup	100	98	101	104
LCSD 570-346409/5	Lab Control Sample Dup	93	105	93	102
LCSD 570-348147/6	Lab Control Sample Dup	96	94	92	99
MB 570-345964/9	Method Blank	102	95	102	102
MB 570-346409/7	Method Blank	95	98	98	101
MB 570-348147/10	Method Blank	92	92	95	101

Surrogate Legend

DCA = 1,2-Dichloroethane-d4 (Surr)
BFB = 4-Bromofluorobenzene (Surr)
DBFM = Dibromofluoromethane (Surr)
TOL = Toluene-d8 (Surr)

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Matrix: Water — **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)
		BFB1
Lab Sample ID	Client Sample ID	(50-150)
570-145110-1	GW-071323-LP-INF 1	109
570-145110-2	GW-071323-LP-MID 1	105
570-145110-3	GW-071323-LP-MID 2	108
570-145110-3 MS	GW-071323-LP-MID 2	108
570-145110-3 MSD	GW-071323-LP-MID 2	107
LCS 570-346060/3	Lab Control Sample	106
LCSD 570-346060/4	Lab Control Sample Dup	103
MB 570-346060/5	Method Blank	99

Surrogate Legend

BFB = 4-Bromofluorobenzene (Surr)

Method: NWTPH-Dx - Semi-Volatile Petroleum Products by NWTPH with Silica Gel Cleanup

Matrix: Water — **Prep Type: Silica Gel Cleanup**

		Percent Surrogate Recovery (Acceptance Limits)
		OTCSN
Lab Sample ID	Client Sample ID	(50-150)
570-145110-1	GW-071323-LP-INF 1	140
570-145110-2	GW-071323-LP-MID 1	152 S1+
570-145110-3	GW-071323-LP-MID 2	163 S1+
LCS 570-347356/2-A	Lab Control Sample	141
MB 570-347356/1-A	Method Blank	141

Surrogate Legend

OTCSN = n-Octacosane (Surr)

Method: 8260C - Volatile Organic Compounds by GC/MS

Lab Sample ID: MB 570-345964/9
Matrix: Water
Analysis Batch: 345964

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			07/16/23 13:41	1
Toluene	ND		1.0		ug/L			07/16/23 13:41	1
o-Xylene	ND		1.0		ug/L			07/16/23 13:41	1
m,p-Xylene	ND		2.0		ug/L			07/16/23 13:41	1
Ethylbenzene	ND		1.0		ug/L			07/16/23 13:41	1
Xylenes, Total	ND		2.0		ug/L			07/16/23 13:41	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*102*		*70 - 123*		*07/16/23 13:41*	*1*
4-Bromofluorobenzene (Surr)	*95*		*80 - 120*		*07/16/23 13:41*	*1*
Dibromofluoromethane (Surr)	*102*		*78 - 120*		*07/16/23 13:41*	*1*
Toluene-d8 (Surr)	*102*		*80 - 120*		*07/16/23 13:41*	*1*

Lab Sample ID: LCS 570-345964/5
Matrix: Water
Analysis Batch: 345964

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzene			20.0	21.48		ug/L		107	80 - 121		
Toluene			20.0	21.18		ug/L		106	80 - 120		
o-Xylene			20.0	21.31		ug/L		107	80 - 122		
m,p-Xylene			40.0	43.68		ug/L		109	80 - 123		
Ethylbenzene			20.0	21.42		ug/L		107	80 - 121		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
1,2-Dichloroethane-d4 (Surr)	*101*		*70 - 123*
4-Bromofluorobenzene (Surr)	*99*		*80 - 120*
Dibromofluoromethane (Surr)	*103*		*78 - 120*
Toluene-d8 (Surr)	*102*		*80 - 120*

Lab Sample ID: LCSD 570-345964/6
Matrix: Water
Analysis Batch: 345964

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene			20.0	23.35		ug/L		117	80 - 121	8	20
Toluene			20.0	22.96		ug/L		115	80 - 120	8	20
o-Xylene			20.0	23.03		ug/L		115	80 - 122	8	20
m,p-Xylene			40.0	47.26		ug/L		118	80 - 123	8	20
Ethylbenzene			20.0	23.06		ug/L		115	80 - 121	7	20

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
1,2-Dichloroethane-d4 (Surr)	*100*		*70 - 123*
4-Bromofluorobenzene (Surr)	*98*		*80 - 120*
Dibromofluoromethane (Surr)	*101*		*78 - 120*
Toluene-d8 (Surr)	*104*		*80 - 120*

Method: 8260C - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: MB 570-346409/7
Matrix: Water
Analysis Batch: 346409

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			07/18/23 10:37	1
Toluene	ND		1.0		ug/L			07/18/23 10:37	1
o-Xylene	ND		1.0		ug/L			07/18/23 10:37	1
m,p-Xylene	ND		2.0		ug/L			07/18/23 10:37	1
Ethylbenzene	ND		1.0		ug/L			07/18/23 10:37	1
Xylenes, Total	ND		2.0		ug/L			07/18/23 10:37	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*95*		*70 - 123*		*07/18/23 10:37*	*1*
4-Bromofluorobenzene (Surr)	*98*		*80 - 120*		*07/18/23 10:37*	*1*
Dibromofluoromethane (Surr)	*98*		*78 - 120*		*07/18/23 10:37*	*1*
Toluene-d8 (Surr)	*101*		*80 - 120*		*07/18/23 10:37*	*1*

Lab Sample ID: LCS 570-346409/4
Matrix: Water
Analysis Batch: 346409

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzene			20.0	20.03		ug/L		100	80 - 121		
Toluene			20.0	18.71		ug/L		94	80 - 120		
o-Xylene			20.0	18.97		ug/L		95	80 - 122		
m,p-Xylene			40.0	42.43		ug/L		106	80 - 123		
Ethylbenzene			20.0	19.56		ug/L		98	80 - 121		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
1,2-Dichloroethane-d4 (Surr)	*95*		*70 - 123*
4-Bromofluorobenzene (Surr)	*109*		*80 - 120*
Dibromofluoromethane (Surr)	*95*		*78 - 120*
Toluene-d8 (Surr)	*101*		*80 - 120*

Lab Sample ID: LCSD 570-346409/5
Matrix: Water
Analysis Batch: 346409

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene			20.0	20.63		ug/L		103	80 - 121	3	20
Toluene			20.0	19.33		ug/L		97	80 - 120	3	20
o-Xylene			20.0	19.72		ug/L		99	80 - 122	4	20
m,p-Xylene			40.0	43.51		ug/L		109	80 - 123	3	20
Ethylbenzene			20.0	20.13		ug/L		101	80 - 121	3	20

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
1,2-Dichloroethane-d4 (Surr)	*93*		*70 - 123*
4-Bromofluorobenzene (Surr)	*105*		*80 - 120*
Dibromofluoromethane (Surr)	*93*		*78 - 120*
Toluene-d8 (Surr)	*102*		*80 - 120*

Method: 8260C - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: MB 570-348147/10
Matrix: Water
Analysis Batch: 348147

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			07/24/23 11:35	1
Toluene	ND		1.0		ug/L			07/24/23 11:35	1
o-Xylene	ND		1.0		ug/L			07/24/23 11:35	1
m,p-Xylene	ND		2.0		ug/L			07/24/23 11:35	1
Ethylbenzene	ND		1.0		ug/L			07/24/23 11:35	1
Xylenes, Total	ND		2.0		ug/L			07/24/23 11:35	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*92*		*70 - 123*		*07/24/23 11:35*	*1*
4-Bromofluorobenzene (Surr)	*92*		*80 - 120*		*07/24/23 11:35*	*1*
Dibromofluoromethane (Surr)	*95*		*78 - 120*		*07/24/23 11:35*	*1*
Toluene-d8 (Surr)	*101*		*80 - 120*		*07/24/23 11:35*	*1*

Lab Sample ID: LCS 570-348147/5
Matrix: Water
Analysis Batch: 348147

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzene			20.0	18.41		ug/L		92	80 - 121		
Toluene			20.0	17.77		ug/L		89	80 - 120		
o-Xylene			20.0	17.94		ug/L		90	80 - 122		
m,p-Xylene			40.0	35.56		ug/L		89	80 - 123		
Ethylbenzene			20.0	18.48		ug/L		92	80 - 121		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
1,2-Dichloroethane-d4 (Surr)	*96*		*70 - 123*
4-Bromofluorobenzene (Surr)	*92*		*80 - 120*
Dibromofluoromethane (Surr)	*92*		*78 - 120*
Toluene-d8 (Surr)	*94*		*80 - 120*

Lab Sample ID: LCSD 570-348147/6
Matrix: Water
Analysis Batch: 348147

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene			20.0	18.08		ug/L		90	80 - 121	2	20
Toluene			20.0	17.77		ug/L		89	80 - 120	0	20
o-Xylene			20.0	17.71		ug/L		89	80 - 122	1	20
m,p-Xylene			40.0	35.12		ug/L		88	80 - 123	1	20
Ethylbenzene			20.0	18.05		ug/L		90	80 - 121	2	20

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
1,2-Dichloroethane-d4 (Surr)	*96*		*70 - 123*
4-Bromofluorobenzene (Surr)	*94*		*80 - 120*
Dibromofluoromethane (Surr)	*92*		*78 - 120*
Toluene-d8 (Surr)	*99*		*80 - 120*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Lab Sample ID: MB 570-346060/5
Client Sample ID: Method Blank
Matrix: Water
Prep Type: Total/NA
Analysis Batch: 346060

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline (C4-C13)	ND		100		ug/L			07/17/23 11:08	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*99*		*50 - 150*		*07/17/23 11:08*	*1*

Lab Sample ID: LCS 570-346060/3
Client Sample ID: Lab Control Sample
Matrix: Water
Prep Type: Total/NA
Analysis Batch: 346060

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
TPH as Gasoline (C4-C13)			1990	2146		ug/L		108	76 - 128		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*106*		*50 - 150*

Lab Sample ID: LCSD 570-346060/4
Client Sample ID: Lab Control Sample Dup
Matrix: Water
Prep Type: Total/NA
Analysis Batch: 346060

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
TPH as Gasoline (C4-C13)			1990	2109		ug/L		106	76 - 128	2	10

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*103*		*50 - 150*

Lab Sample ID: 570-145110-3 MS
Client Sample ID: GW-071323-LP-MID 2
Matrix: Water
Prep Type: Total/NA
Analysis Batch: 346060

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
TPH as Gasoline (C4-C13)	ND		1990	1970		ug/L		99	69 - 132		

Surrogate	*MS %Recovery*	*MS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*108*		*50 - 150*

Lab Sample ID: 570-145110-3 MSD
Client Sample ID: GW-071323-LP-MID 2
Matrix: Water
Prep Type: Total/NA
Analysis Batch: 346060

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
TPH as Gasoline (C4-C13)	ND		1990	1998		ug/L		101	69 - 132	1	15

Surrogate	*MSD %Recovery*	*MSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*107*		*50 - 150*

Method: NWTPH-Dx - Semi-Volatile Petroleum Products by NWTPH with Silica Gel Cleanup

Lab Sample ID: MB 570-347356/1-A **Client Sample ID: Method Blank**
Matrix: Water **Prep Type: Silica Gel Cleanup**
Analysis Batch: 348793 **Prep Batch: 347356**

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Diesel Range	ND		0.10		mg/L		07/20/23 13:33	07/25/23 16:24	1
TPH as Motor Oil Range	ND		0.10		mg/L		07/20/23 13:33	07/25/23 16:24	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
n-Octacosane (Surr)	*141*		*50 - 150*	*07/20/23 13:33*	*07/25/23 16:24*	*1*

Lab Sample ID: LCS 570-347356/2-A **Client Sample ID: Lab Control Sample**
Matrix: Water **Prep Type: Silica Gel Cleanup**
Analysis Batch: 348793 **Prep Batch: 347356**

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
C10-C28			4.00	4.425		mg/L		111	68 - 120		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
n-Octacosane (Surr)	*141*		*50 - 150*

QC Association Summary

Client: GHD Services Inc.
Job ID: 570-145110-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

GC/MS VOA

Analysis Batch: 345964

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-145110-1	GW-071323-LP-INF 1	Total/NA	Water	8260C	
MB 570-345964/9	Method Blank	Total/NA	Water	8260C	
LCS 570-345964/5	Lab Control Sample	Total/NA	Water	8260C	
LCSD 570-345964/6	Lab Control Sample Dup	Total/NA	Water	8260C	

Analysis Batch: 346409

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-145110-2	GW-071323-LP-MID 1	Total/NA	Water	8260C	
MB 570-346409/7	Method Blank	Total/NA	Water	8260C	
LCS 570-346409/4	Lab Control Sample	Total/NA	Water	8260C	
LCSD 570-346409/5	Lab Control Sample Dup	Total/NA	Water	8260C	

Analysis Batch: 348147

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-145110-3	GW-071323-LP-MID 2	Total/NA	Water	8260C	
MB 570-348147/10	Method Blank	Total/NA	Water	8260C	
LCS 570-348147/5	Lab Control Sample	Total/NA	Water	8260C	
LCSD 570-348147/6	Lab Control Sample Dup	Total/NA	Water	8260C	

GC VOA

Analysis Batch: 346060

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-145110-1	GW-071323-LP-INF 1	Total/NA	Water	NWTPH-Gx	
570-145110-2	GW-071323-LP-MID 1	Total/NA	Water	NWTPH-Gx	
570-145110-3	GW-071323-LP-MID 2	Total/NA	Water	NWTPH-Gx	
MB 570-346060/5	Method Blank	Total/NA	Water	NWTPH-Gx	
LCS 570-346060/3	Lab Control Sample	Total/NA	Water	NWTPH-Gx	
LCSD 570-346060/4	Lab Control Sample Dup	Total/NA	Water	NWTPH-Gx	
570-145110-3 MS	GW-071323-LP-MID 2	Total/NA	Water	NWTPH-Gx	
570-145110-3 MSD	GW-071323-LP-MID 2	Total/NA	Water	NWTPH-Gx	

GC Semi VOA

Prep Batch: 347356

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-145110-1	GW-071323-LP-INF 1	Silica Gel Cleanup	Water	3510C SGC	
570-145110-2	GW-071323-LP-MID 1	Silica Gel Cleanup	Water	3510C SGC	
570-145110-3	GW-071323-LP-MID 2	Silica Gel Cleanup	Water	3510C SGC	
MB 570-347356/1-A	Method Blank	Silica Gel Cleanup	Water	3510C SGC	
LCS 570-347356/2-A	Lab Control Sample	Silica Gel Cleanup	Water	3510C SGC	

Analysis Batch: 348793

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-145110-1	GW-071323-LP-INF 1	Silica Gel Cleanup	Water	NWTPH-Dx	347356
570-145110-2	GW-071323-LP-MID 1	Silica Gel Cleanup	Water	NWTPH-Dx	347356
570-145110-3	GW-071323-LP-MID 2	Silica Gel Cleanup	Water	NWTPH-Dx	347356
MB 570-347356/1-A	Method Blank	Silica Gel Cleanup	Water	NWTPH-Dx	347356
LCS 570-347356/2-A	Lab Control Sample	Silica Gel Cleanup	Water	NWTPH-Dx	347356

Lab Chronicle

Client: GHD Services Inc. Job ID: 570-145110-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Client Sample ID: GW-071323-LP-INF 1 — Lab Sample ID: 570-145110-1

Date Collected: 07/13/23 10:00 — **Matrix: Water**
Date Received: 07/14/23 09:40

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		100	5 mL	5 mL	345964	07/16/23 18:25	P3GT	EET CAL 4
	Instrument ID: GCMST									
Total/NA	Analysis	NWTPH-Gx		10	5 mL	5 mL	346060	07/17/23 20:54	U1MC	EET CAL 4
	Instrument ID: GC73									
Silica Gel Cleanup	Prep	3510C SGC			254.2 mL	2.5 mL	347356	07/20/23 13:33	UFLU	EET CAL 4
Silica Gel Cleanup	Analysis	NWTPH-Dx		1	10 mL	10 mL	348793	07/25/23 17:26	SP9M	EET CAL 4
	Instrument ID: GC48									

Client Sample ID: GW-071323-LP-MID 1 — Lab Sample ID: 570-145110-2

Date Collected: 07/13/23 09:45 — **Matrix: Water**
Date Received: 07/14/23 09:40

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	5 mL	5 mL	346409	07/18/23 12:01	P3GT	EET CAL 4
	Instrument ID: GCMSW									
Total/NA	Analysis	NWTPH-Gx		1	5 mL	5 mL	346060	07/17/23 16:03	U1MC	EET CAL 4
	Instrument ID: GC73									
Silica Gel Cleanup	Prep	3510C SGC			260.8 mL	2.5 mL	347356	07/20/23 13:33	UFLU	EET CAL 4
Silica Gel Cleanup	Analysis	NWTPH-Dx		1	10 mL	10 mL	348793	07/25/23 17:46	SP9M	EET CAL 4
	Instrument ID: GC48									

Client Sample ID: GW-071323-LP-MID 2 — Lab Sample ID: 570-145110-3

Date Collected: 07/13/23 09:30 — **Matrix: Water**
Date Received: 07/14/23 09:40

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	5 mL	5 mL	348147	07/24/23 17:32	KHF2	EET CAL 4
	Instrument ID: GCMSPP									
Total/NA	Analysis	NWTPH-Gx		1	5 mL	5 mL	346060	07/17/23 15:44	U1MC	EET CAL 4
	Instrument ID: GC73									
Silica Gel Cleanup	Prep	3510C SGC			264.2 mL	2.5 mL	347356	07/20/23 13:33	UFLU	EET CAL 4
Silica Gel Cleanup	Analysis	NWTPH-Dx		1	10 mL	10 mL	348793	07/25/23 18:07	SP9M	EET CAL 4
	Instrument ID: GC48									

Laboratory References:
EET CAL 4 = Eurofins Calscience Tustin, 2841 Dow Avenue, Tustin, CA 92780, TEL (714)895-5494

Accreditation/Certification Summary

Client: GHD Services Inc. Job ID: 570-145110-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Laboratory: Eurofins Calscience

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Oregon	NELAP	4175	02-02-24
Washington	State	C916-18	10-11-23

Method Summary

Client: GHD Services Inc.
Job ID: 570-145110-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Method	Method Description	Protocol	Laboratory
8260C	Volatile Organic Compounds by GC/MS	SW846	EET CAL 4
NWTPH-Gx	Northwest - Volatile Petroleum Products (GC)	NWTPH	EET CAL 4
NWTPH-Dx	Semi-Volatile Petroleum Products by NWTPH with Silica Gel Cleanup	NWTPH	EET CAL 4
3510C SGC	Liquid-Liquid Extraction (Separatory Funnel)	SW846	EET CAL 4
5030C	Purge and Trap	SW846	EET CAL 4

Protocol References:

NWTPH = Northwest Total Petroleum Hydrocarbon

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

EET CAL 4 = Eurofins Calscience Tustin, 2841 Dow Avenue, Tustin, CA 92780, TEL (714)895-5494

Sample Summary

Client: GHD Services Inc.
Job ID: 570-145110-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
570-145110-1	GW-071323-LP-INF 1	Water	07/13/23 10:00	07/14/23 09:40
570-145110-2	GW-071323-LP-MID 1	Water	07/13/23 09:45	07/14/23 09:40
570-145110-3	GW-071323-LP-MID 2	Water	07/13/23 09:30	07/14/23 09:40

eurofins | Calscience

Loc: 570
145110

CHAIN OF CUSTODY RECORD

DATE: 07/13/23

PAGE: 1 OF 1

7440 Lincoln Way, Garden Grove, CA 92841-1427 • (714) 895-5494
For courier service / sample drop off information, contact us26_sales@eurofinsus.com or call us.

WO # / LAB USE ONLY

LABORATORY CLIENT: GHD Services Inc.

ADDRESS: 9725 3rd Avenue NE Ste 204

CITY: Seattle STATE: WA ZIP: 98115

TEL: 206-802-1595 E-MAIL: rosemary.bier@ghd.com

CLIENT PROJECT NAME / NUMBER: P66 Renton Terminal AOC 5228 / 12572873

P.O. NO.: 12572873-2021-04

PROJECT CONTACT: Fabio Minervini 949-648-5270
Rose Bier 206-802-1595

SAMPLER(S): (PRINT) Luca Piscitello

TURNAROUND TIME (Rush surcharges may apply to any TAT not "STANDARD"):
☐ SAME DAY ☐ 24 HR ☐ 48 HR ☐ 72 HR ☐ 5 DAYS ✠ STANDARD

☐ COELT EDF GLOBAL ID: LOG CODE:

SPECIAL INSTRUCTIONS:
CC results to fabio.minervini@ghd.com

REQUESTED ANALYSES

Please check box or fill in blank as needed.

LAB USE ONLY	SAMPLE ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	Unpreserved	Preserved	Field Filtered	DRO/ORO (NWTPH-Dx)	GRO (NWTPH-Gx)	BTEX (8260)	Oil and Grease (1664)
1	GW-07/13/23LP-INF 1	07/13/23	1000	GW	8		X		X	X	X	
2	GW- -LP-MID 1	↓	0945	GW	8		X		X	X	X	
3	GW- -LP-MID 2	↓	0930	GW	8		X		X	X	X	

570-145110 Chain of Custody

Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:
Luca Piscitello GHD 7/13/23 1300	EL	7/14/23	0940
Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:
Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:

3.8/4.1 SCLS

8/25/21 Revision

7/26/2023

Do not lift using this tag.

ORIGIN ID:BVUA (503) 956-5391

CALSCIENCE ENVIRONMENTAL LAB
STE 100
2841 DOW AVE STE 100
TUSTIN, CA 92780
UNITED STATES US

SHIP DATE: 13JUL23
ACTWGT: 40.55 LB
CAD: 6990555/SSFO2422
DIMS: 26x14x13 IN

BILL THIRD PARTY

TO

CALSCIENCE ENVIRONMENTAL LAB
STE 100
2841 DOW AVE STE 100
TUSTIN CA 92780

(503) 956-5391 REF:
INV:
PO: DEPT:

Part # 156297-435-RRDB2-EXP 05/24

570-145110 Waybill

FedEx Express

TRK# 0201 7811 0742 9880

FRI - 14 JUL 10:30A
PRIORITY OVERNIGHT

92 DTHA

AHS
92780
CA-US SNA

Login Sample Receipt Checklist

Client: GHD Services Inc.

Job Number: 570-145110-1

Login Number: 145110
List Number: 1
Creator: Kasianchuk, Ivanna

List Source: Eurofins Calscience

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	False	Received Trip Blank(s) not listed on COC.
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

eurofins | Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Fabio Minervini
GHD Services Inc.
9725 3rd Avenue NE, Suite 204
Seattle, Washington 98115

Generated 7/28/2023 8:52:23 AM

JOB DESCRIPTION

P66 Renton Terminal AOC 5228 / 12605516

JOB NUMBER

570-145866-1

Eurofins Calscience
2841 Dow Avenue, Suite 100
Tustin CA 92780

See page two for job notes and contact information.

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Calscience Project Manager.

Authorization

Generated
7/28/2023 8:52:23 AM

Authorized for release by
Vikas Patel, Project Manager I
Vikas.Patel@et.eurofinsus.com
(714)895-5494

Table of Contents

Definitions/Glossary

Client: GHD Services Inc. Job ID: 570-145866-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: GHD Services Inc.
Job ID: 570-145866-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Job ID: 570-145866-1

Laboratory: Eurofins Calscience

Narrative

Job Narrative
570-145866-1

Comments
No additional comments.

Receipt
The samples were received on 7/21/2023 9:50 AM. Unless otherwise noted below, the samples arrived in good condition, and where required, properly preserved and on ice. The temperature of the cooler at receipt was 22.0º C.

Air Toxics
No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Detection Summary

Client: GHD Services Inc.
Job ID: 570-145866-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Client Sample ID: A-072023-LP-INF
Lab Sample ID: 570-145866-1

Analyte	Result	Qualifier	RL		Unit	Dil Fac	D	Method	Prep Type
Benzene	37		1.0		ppb v/v	2		TO-15	Total/NA
Ethylbenzene	22		1.0		ppb v/v	2		TO-15	Total/NA
o-Xylene	45		1.0		ppb v/v	2		TO-15	Total/NA
m,p-Xylene	130		4.0		ppb v/v	2		TO-15	Total/NA
Toluene	110		1.0		ppb v/v	2		TO-15	Total/NA
Xylenes, Total	180		5.0		ppb v/v	2		TO-15	Total/NA
Gasoline Range Organics (C6-C12)	9.2		1.0		ppm v/v	1		TO3	Total/NA

Client Sample ID: A-072023-LP-EFF
Lab Sample ID: 570-145866-2

Analyte	Result	Qualifier	RL		Unit	Dil Fac	D	Method	Prep Type
Benzene	0.71		0.50		ppb v/v	1		TO-15	Total/NA
Toluene	1.9		0.50		ppb v/v	1		TO-15	Total/NA

This Detection Summary does not include radiochemical test results.

Client: GHD Services Inc.
Job ID: 570-145866-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Method: EPA TO-15 - Volatile Organic Compounds in Ambient Air

Client Sample ID: A-072023-LP-INF
Lab Sample ID: 570-145866-1
Date Collected: 07/20/23 11:00
Matrix: Air
Date Received: 07/21/23 09:50
Sample Container: Summa Canister 1L

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	**37**		1.0		ppb v/v			07/22/23 23:54	2
Ethylbenzene	**22**		1.0		ppb v/v			07/22/23 23:54	2
o-Xylene	**45**		1.0		ppb v/v			07/22/23 23:54	2
m,p-Xylene	**130**		4.0		ppb v/v			07/22/23 23:54	2
Toluene	**110**		1.0		ppb v/v			07/22/23 23:54	2
Xylenes, Total	**180**		5.0		ppb v/v			07/22/23 23:54	2

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*98*		*66 - 132*		*07/22/23 23:54*	*2*
4-Bromofluorobenzene (Surr)	*109*		*70 - 130*		*07/22/23 23:54*	*2*
Toluene-d8 (Surr)	*108*		*70 - 130*		*07/22/23 23:54*	*2*

Client Sample ID: A-072023-LP-EFF
Lab Sample ID: 570-145866-2
Date Collected: 07/20/23 11:10
Matrix: Air
Date Received: 07/21/23 09:50
Sample Container: Summa Canister 1L

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	**0.71**		0.50		ppb v/v			07/21/23 23:41	1
Ethylbenzene	ND		0.50		ppb v/v			07/21/23 23:41	1
o-Xylene	ND		0.50		ppb v/v			07/21/23 23:41	1
m,p-Xylene	ND		2.0		ppb v/v			07/21/23 23:41	1
Toluene	**1.9**		0.50		ppb v/v			07/21/23 23:41	1
Xylenes, Total	ND		2.5		ppb v/v			07/21/23 23:41	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*95*		*66 - 132*		*07/21/23 23:41*	*1*
4-Bromofluorobenzene (Surr)	*105*		*70 - 130*		*07/21/23 23:41*	*1*
Toluene-d8 (Surr)	*127*		*70 - 130*		*07/21/23 23:41*	*1*

Client: GHD Services Inc. Job ID: 570-145866-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Method: EPA TO3 - Volatile Organic Compounds in Ambient Air, Cryogenic Pre-Conc Techniques (GC)

Client Sample ID: A-072023-LP-INF **Lab Sample ID: 570-145866-1**
Date Collected: 07/20/23 11:00 **Matrix: Air**
Date Received: 07/21/23 09:50
Sample Container: Summa Canister 1L

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (C6-C12)	**9.2**		1.0		ppm v/v			07/21/23 18:17	1

Client Sample ID: A-072023-LP-EFF **Lab Sample ID: 570-145866-2**
Date Collected: 07/20/23 11:10 **Matrix: Air**
Date Received: 07/21/23 09:50
Sample Container: Summa Canister 1L

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (C6-C12)	ND		1.0		ppm v/v			07/21/23 17:27	1

Surrogate Summary

Client: GHD Services Inc.
Job ID: 570-145866-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Method: TO-15 - Volatile Organic Compounds in Ambient Air

Matrix: Air
Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)		
		DCA	BFB	TOL
Lab Sample ID	Client Sample ID	(66-132)	(70-130)	(70-130)
570-145866-1	A-072023-LP-INF	98	109	108
570-145866-2	A-072023-LP-EFF	95	105	127
LCS 570-347707/3	Lab Control Sample	98	100	99
LCS 570-347958/3	Lab Control Sample	97	99	99
LCSD 570-347707/4	Lab Control Sample Dup	89	99	100
LCSD 570-347958/4	Lab Control Sample Dup	98	99	99
MB 570-347707/6	Method Blank	94	101	99
MB 570-347958/6	Method Blank	100	99	97

Surrogate Legend

DCA = 1,2-Dichloroethane-d4 (Surr)
BFB = 4-Bromofluorobenzene (Surr)
TOL = Toluene-d8 (Surr)

Method: TO-15 - Volatile Organic Compounds in Ambient Air

Lab Sample ID: MB 570-347707/6
Matrix: Air
Analysis Batch: 347707

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ppb v/v			07/21/23 16:40	1
Ethylbenzene	ND		0.50		ppb v/v			07/21/23 16:40	1
o-Xylene	ND		0.50		ppb v/v			07/21/23 16:40	1
m,p-Xylene	ND		2.0		ppb v/v			07/21/23 16:40	1
Toluene	ND		0.50		ppb v/v			07/21/23 16:40	1
Xylenes, Total	ND		2.5		ppb v/v			07/21/23 16:40	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*94*		*66 - 132*		*07/21/23 16:40*	*1*
4-Bromofluorobenzene (Surr)	*101*		*70 - 130*		*07/21/23 16:40*	*1*
Toluene-d8 (Surr)	*99*		*70 - 130*		*07/21/23 16:40*	*1*

Lab Sample ID: LCS 570-347707/3
Matrix: Air
Analysis Batch: 347707

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzene			25.0	26.28		ppb v/v		105	68 - 134		
Ethylbenzene			25.0	26.06		ppb v/v		104	70 - 130		
o-Xylene			25.0	25.27		ppb v/v		101	68 - 130		
m,p-Xylene			50.0	53.62		ppb v/v		107	70 - 130		
Toluene			25.0	25.86		ppb v/v		103	70 - 130		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
1,2-Dichloroethane-d4 (Surr)	*98*		*66 - 132*
4-Bromofluorobenzene (Surr)	*100*		*70 - 130*
Toluene-d8 (Surr)	*99*		*70 - 130*

Lab Sample ID: LCSD 570-347707/4
Matrix: Air
Analysis Batch: 347707

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene			25.0	26.73		ppb v/v		107	68 - 134	2	25
Ethylbenzene			25.0	26.33		ppb v/v		105	70 - 130	1	25
o-Xylene			25.0	25.68		ppb v/v		103	68 - 130	2	25
m,p-Xylene			50.0	53.50		ppb v/v		107	70 - 130	0	25
Toluene			25.0	26.06		ppb v/v		104	70 - 130	1	25

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
1,2-Dichloroethane-d4 (Surr)	*89*		*66 - 132*
4-Bromofluorobenzene (Surr)	*99*		*70 - 130*
Toluene-d8 (Surr)	*100*		*70 - 130*

Method: TO-15 - Volatile Organic Compounds in Ambient Air (Continued)

Lab Sample ID: MB 570-347958/6
Matrix: Air
Analysis Batch: 347958

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ppb v/v			07/22/23 20:23	1
Ethylbenzene	ND		0.50		ppb v/v			07/22/23 20:23	1
o-Xylene	ND		0.50		ppb v/v			07/22/23 20:23	1
m,p-Xylene	ND		2.0		ppb v/v			07/22/23 20:23	1
Toluene	ND		0.50		ppb v/v			07/22/23 20:23	1
Xylenes, Total	ND		2.5		ppb v/v			07/22/23 20:23	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*100*		*66 - 132*		*07/22/23 20:23*	*1*
4-Bromofluorobenzene (Surr)	*99*		*70 - 130*		*07/22/23 20:23*	*1*
Toluene-d8 (Surr)	*97*		*70 - 130*		*07/22/23 20:23*	*1*

Lab Sample ID: LCS 570-347958/3
Matrix: Air
Analysis Batch: 347958

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzene			25.0	25.07		ppb v/v		100	68 - 134		
Ethylbenzene			25.0	25.38		ppb v/v		102	70 - 130		
o-Xylene			25.0	24.80		ppb v/v		99	68 - 130		
m,p-Xylene			50.0	52.32		ppb v/v		105	70 - 130		
Toluene			25.0	25.05		ppb v/v		100	70 - 130		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
1,2-Dichloroethane-d4 (Surr)	*97*		*66 - 132*
4-Bromofluorobenzene (Surr)	*99*		*70 - 130*
Toluene-d8 (Surr)	*99*		*70 - 130*

Lab Sample ID: LCSD 570-347958/4
Matrix: Air
Analysis Batch: 347958

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene			25.0	24.70		ppb v/v		99	68 - 134	1	25
Ethylbenzene			25.0	24.52		ppb v/v		98	70 - 130	3	25
o-Xylene			25.0	24.10		ppb v/v		96	68 - 130	3	25
m,p-Xylene			50.0	51.39		ppb v/v		103	70 - 130	2	25
Toluene			25.0	24.27		ppb v/v		97	70 - 130	3	25

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
1,2-Dichloroethane-d4 (Surr)	*98*		*66 - 132*
4-Bromofluorobenzene (Surr)	*99*		*70 - 130*
Toluene-d8 (Surr)	*99*		*70 - 130*

Client: GHD Services Inc.
Job ID: 570-145866-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Method: TO3 - Volatile Organic Compounds in Ambient Air, Cryogenic Pre-Conc Techniques (GC)

Lab Sample ID: MB 570-347816/3
Matrix: Air
Analysis Batch: 347816

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (C6-C12)	ND		1.0		ppm v/v			07/21/23 17:05	1

Lab Sample ID: LCS 570-347816/2
Matrix: Air
Analysis Batch: 347816

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Gasoline Range Organics (C6-C12)			100	90.48		ppm v/v		90	80 - 120		

Lab Sample ID: 570-145866-1 DU
Matrix: Air
Analysis Batch: 347816

Client Sample ID: A-072023-LP-INF
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier		DU Result	DU Qualifier	Unit	D			RPD	RPD Limit
Gasoline Range Organics (C6-C12)	9.2			9.094		ppm v/v				1	20

QC Association Summary

Client: GHD Services Inc.
Job ID: 570-145866-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Air - GC/MS VOA

Analysis Batch: 347707

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-145866-2	A-072023-LP-EFF	Total/NA	Air	TO-15	
MB 570-347707/6	Method Blank	Total/NA	Air	TO-15	
LCS 570-347707/3	Lab Control Sample	Total/NA	Air	TO-15	
LCSD 570-347707/4	Lab Control Sample Dup	Total/NA	Air	TO-15	

Analysis Batch: 347958

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-145866-1	A-072023-LP-INF	Total/NA	Air	TO-15	
MB 570-347958/6	Method Blank	Total/NA	Air	TO-15	
LCS 570-347958/3	Lab Control Sample	Total/NA	Air	TO-15	
LCSD 570-347958/4	Lab Control Sample Dup	Total/NA	Air	TO-15	

Air - GC VOA

Analysis Batch: 347816

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-145866-1	A-072023-LP-INF	Total/NA	Air	TO3	
570-145866-2	A-072023-LP-EFF	Total/NA	Air	TO3	
MB 570-347816/3	Method Blank	Total/NA	Air	TO3	
LCS 570-347816/2	Lab Control Sample	Total/NA	Air	TO3	
570-145866-1 DU	A-072023-LP-INF	Total/NA	Air	TO3	

Lab Chronicle

Client: GHD Services Inc. Job ID: 570-145866-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Client Sample ID: A-072023-LP-INF — Lab Sample ID: 570-145866-1

Date Collected: 07/20/23 11:00 — **Matrix: Air**
Date Received: 07/21/23 09:50

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	TO-15		2	250 mL	250 mL	347958	07/22/23 23:54	DU6U	EET CAL 4
	Instrument ID: GCMSZZ									
Total/NA	Analysis	TO3		1	10 mL	10 mL	347816	07/21/23 18:17	I9H5	EET CAL 4
	Instrument ID: GC71									

Client Sample ID: A-072023-LP-EFF — Lab Sample ID: 570-145866-2

Date Collected: 07/20/23 11:10 — **Matrix: Air**
Date Received: 07/21/23 09:50

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	TO-15		1	250 mL	250 mL	347707	07/21/23 23:41	DU6U	EET CAL 4
	Instrument ID: GCMSZZ									
Total/NA	Analysis	TO3		1	10 mL	10 mL	347816	07/21/23 17:27	I9H5	EET CAL 4
	Instrument ID: GC71									

Laboratory References:

EET CAL 4 = Eurofins Calscience Tustin, 2841 Dow Avenue, Tustin, CA 92780, TEL (714)895-5494

Accreditation/Certification Summary

Client: GHD Services Inc. Job ID: 570-145866-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Laboratory: Eurofins Calscience

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Oregon	NELAP	4175	02-02-24
Washington	State	C916-18	10-11-23

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
TO-15		Air	m,p-Xylene
TO-15		Air	o-Xylene

Method Summary

Client: GHD Services Inc.
Job ID: 570-145866-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Method	Method Description	Protocol	Laboratory
TO-15	Volatile Organic Compounds in Ambient Air	EPA	EET CAL 4
TO3	Volatile Organic Compounds in Ambient Air, Cryogenic Pre-Conc Techniques (GC)	EPA	EET CAL 4

Protocol References:

EPA = US Environmental Protection Agency

Laboratory References:

EET CAL 4 = Eurofins Calscience Tustin, 2841 Dow Avenue, Tustin, CA 92780, TEL (714)895-5494

Sample Summary

Client: GHD Services Inc.
Job ID: 570-145866-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
570-145866-1	A-072023-LP-INF	Air	07/20/23 11:00	07/21/23 09:50	Air Canister (1-Liter) #LC941
570-145866-2	A-072023-LP-EFF	Air	07/20/23 11:10	07/21/23 09:50	Air Canister (1-Liter) #LC1327

Eurofins Calscience
2841 Dow Ave., Suite 100
Tustin CA 92780
Phone (949) 261-1022 Fax (949) 260-3297

Chain of Custody Record

eurofins | Calscience

145866

Client Information	Sampler: Luca Pizzitello	Lab PM:	Carrier Tracking No(s):	COC No:
Client Contact: Rosemary Bier	Phone: 206-802-1595	E-Mail: rosemary.bier@ghd.com		Page: 1 of 1
Company: GHD				Job #: 12605516
Address: 1727 3rd Ave NE STE 204	Due Date Requested:	Analysis Requested		Preservation Codes:
City: Seattle	TAT Requested (days): Standard			A - HCL M - Hexane B - NaOH N - None C - Zn Acetate O - AsNaO2 D - Nitric Acid P - Na2O4S E - NaHSO4 Q - Na2SO3 F - MeOH R - Na2S2O3 G - Amchlor S - H2SO4 H - Ascorbic Acid T - TSP Dodecahydrate I - Ice U - Acetone J - DI Water V - MCAA K - EDTA W - pH 4-5 L - EDA Z - other (specify) Other:
State, Zip: WA, 98115				
Phone: 206-802-1595	PO #: 12005516-2027-01			
Email: rosemary.bier@ghd.com	WO #: —			
Project Name: P66 Renton	Project #: 12605516			
Site: P66 Renton	SSOW#: —			

Sample Identification	Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (W=water, S=solid, O=waste/oil, BT=Tissue, A=Air)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	GRO (To-3)	BTEX (To-15)	Total Number of containers	Special Instructions/Note:
			Preservation Code:							
A-072023-LP-INF 1	07/20/23	1100	G	A			X	X		ID: LC 941
A-072023-LP-EFF 2	07/20/23	1110	G	A			X	X		ID: LC 1327

570-145866 Chain of Custody

Possible Hazard Identification
☐ Non-Hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown ☐ Radiological

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
☐ Return To Client ☐ Disposal By Lab ☐ Archive For _____ Months

Deliverable Requested: I, II, III, IV, Other (specify)

Special Instructions/QC Requirements:

Empty Kit Relinquished by:	Date:	Time:	Method of Shipment:

Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company
Luca Pizzitello GHD 1140					
Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company
Relinquished by:	Date/Time:	Company	Received by:	Date/Time: 7/21/23 0950	Company ER

Custody Seals Intact: Δ Yes Δ No | Custody Seal No.: | Cooler Temperature(s) °C and Other Remarks:

ACD

Ver: 01/16/2019

7/28/2023

Login Sample Receipt Checklist

Client: GHD Services Inc.

Job Number: 570-145866-1

Login Number: 145866
List Number: 1
Creator: Cortez Diaz, Antonio

List Source: Eurofins Calscience

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	False	Thermal preservation not required.
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	N/A	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

Summa Canister Dilution Worksheet

Client: GHD Services Inc.
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Job No.: 570-145866-1

Lab Sample ID	Canister Volume (L)	Presampling Pressure ("Hg)	Preadjusted Pressure ("Hg)	Preadjusted Pressure (atm)	Preadjusted Volume (L)	Adjusted Pressure (psig)	Adjusted Pressure (atm)	Adjusted Volume (L)	Initial Volume (mL)	Dilution Factor	Final Dilution Factor	Pressure Gauge ID	Date	Analyst Initials
570-145866-1	1	-29.5	-5.2	0.83	0.83	-2.554	0.83	0.83		1.00	1.00	air mg 4	07/21/23 15:29	YY9P
570-145866-2	1	-29.5	-6.0	0.80	0.80	-2.94692	0.80	0.80		1.00	1.00	air mg 4	07/21/23 15:30	YY9P

Formulae:

Preadjusted Volume (L) = ((Preadjusted Pressure ("Hg) + 29.92 "Hg) * Vol L) / 29.92 "Hg
Adjusted Volume (L) = ((Adjusted Pressure (psig) + 14.7 psig)* Vol L) / 14.7 psig
Dilution Factor = Adjusted Volume (L) / Preadjusted Volume (L)

Where:

29.92 "Hg = Standard atmospheric pressure in inches of Mercury (“Hg)
14.7 psig = Standard atmospheric pressure in pounds per square inch gauge (psig)

eurofins | Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Fabio Minervini
GHD Services Inc.
9725 3rd Avenue NE, Suite 204
Seattle, Washington 98115

Generated 10/5/2023 3:28:22 PM

JOB DESCRIPTION

P66 Renton Terminal AOC 5228 / 12605516

JOB NUMBER

570-154539-1

Eurofins Calscience
2841 Dow Avenue, Suite 100
Tustin CA 92780

See page two for job notes and contact information.

Eurofins Calscience

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Calscience Project Manager.

Authorization

Generated
10/5/2023 3:28:22 PM

Authorized for release by
Vikas Patel, Project Manager I
Vikas.Patel@et.eurofinsus.com
(714)895-5494

Table of Contents

Definitions/Glossary

Client: GHD Services Inc. Job ID: 570-154539-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: GHD Services Inc.
Job ID: 570-154539-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Job ID: 570-154539-1

Laboratory: Eurofins Calscience

Narrative

Job Narrative
570-154539-1

Receipt
The samples were received on 9/28/2023 9:50 AM. Unless otherwise noted below, the samples arrived in good condition, and where required, properly preserved and on ice. The temperature of the cooler at receipt was 22.0º C.

Air Toxics
No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Detection Summary

Client: GHD Services Inc.
Job ID: 570-154539-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Client Sample ID: A-092723-AP-EFF
Lab Sample ID: 570-154539-1

Analyte	Result	Qualifier	RL		Unit	Dil Fac	D	Method	Prep Type
Benzene	0.68		0.50		ppb v/v	1		TO-15	Total/NA
Toluene	1.5		0.50		ppb v/v	1		TO-15	Total/NA

Client Sample ID: A-092723-AP-INF
Lab Sample ID: 570-154539-2

Analyte	Result	Qualifier	RL		Unit	Dil Fac	D	Method	Prep Type
Benzene	15		1.6		ppb v/v	3.125		TO-15	Total/NA
Ethylbenzene	13		1.6		ppb v/v	3.125		TO-15	Total/NA
o-Xylene	40		1.6		ppb v/v	3.125		TO-15	Total/NA
m,p-Xylene	110		6.3		ppb v/v	3.125		TO-15	Total/NA
Toluene	31		1.6		ppb v/v	3.125		TO-15	Total/NA
Xylenes, Total	150		7.8		ppb v/v	3.125		TO-15	Total/NA
Gasoline Range Organics (C6-C12)	11		1.0		ppm v/v	1		TO3	Total/NA

This Detection Summary does not include radiochemical test results.

Client: GHD Services Inc.
Job ID: 570-154539-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Method: EPA TO-15 - Volatile Organic Compounds in Ambient Air

Client Sample ID: A-092723-AP-EFF
Lab Sample ID: 570-154539-1
Date Collected: 09/27/23 15:35
Matrix: Air
Date Received: 09/28/23 09:50
Sample Container: Summa Canister 1L

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	**0.68**		0.50		ppb v/v			09/30/23 06:14	1
Ethylbenzene	ND		0.50		ppb v/v			09/30/23 06:14	1
m,p-Xylene	ND		2.0		ppb v/v			09/30/23 06:14	1
Toluene	**1.5**		0.50		ppb v/v			09/30/23 06:14	1
Xylenes, Total	ND		2.5		ppb v/v			09/30/23 06:14	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*100*		*66 - 132*		*09/30/23 06:14*	*1*
4-Bromofluorobenzene (Surr)	*106*		*70 - 130*		*09/30/23 06:14*	*1*
Toluene-d8 (Surr)	*100*		*70 - 130*		*09/30/23 06:14*	*1*

Client Sample ID: A-092723-AP-INF
Lab Sample ID: 570-154539-2
Date Collected: 09/27/23 15:30
Matrix: Air
Date Received: 09/28/23 09:50
Sample Container: Summa Canister 1L

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	**15**		1.6		ppb v/v			09/30/23 06:58	3.125
Ethylbenzene	**13**		1.6		ppb v/v			09/30/23 06:58	3.125
o-Xylene	**40**		1.6		ppb v/v			09/30/23 06:58	3.125
m,p-Xylene	**110**		6.3		ppb v/v			09/30/23 06:58	3.125
Toluene	**31**		1.6		ppb v/v			09/30/23 06:58	3.125
Xylenes, Total	**150**		7.8		ppb v/v			09/30/23 06:58	3.125

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*105*		*66 - 132*		*09/30/23 06:58*	*3.125*
4-Bromofluorobenzene (Surr)	*109*		*70 - 130*		*09/30/23 06:58*	*3.125*
Toluene-d8 (Surr)	*93*		*70 - 130*		*09/30/23 06:58*	*3.125*

Client: GHD Services Inc.
Job ID: 570-154539-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Method: EPA TO-15 - Volatile Organic Compounds in Ambient Air - RA

Client Sample ID: A-092723-AP-EFF
Lab Sample ID: 570-154539-1
Date Collected: 09/27/23 15:35
Matrix: Air
Date Received: 09/28/23 09:50
Sample Container: Summa Canister 1L

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
o-Xylene	ND		0.50		ppb v/v			09/30/23 17:33	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*99*		*66 - 132*		*09/30/23 17:33*	*1*
4-Bromofluorobenzene (Surr)	*109*		*70 - 130*		*09/30/23 17:33*	*1*
Toluene-d8 (Surr)	*101*		*70 - 130*		*09/30/23 17:33*	*1*

Client: GHD Services Inc. Job ID: 570-154539-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Method: EPA TO3 - Volatile Organic Compounds in Ambient Air, Cryogenic Pre-Conc Techniques (GC)

Client Sample ID: A-092723-AP-EFF **Lab Sample ID: 570-154539-1**
Date Collected: 09/27/23 15:35 **Matrix: Air**
Date Received: 09/28/23 09:50
Sample Container: Summa Canister 1L

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (C6-C12)	ND		1.0		ppm v/v			09/29/23 13:00	1

Client Sample ID: A-092723-AP-INF **Lab Sample ID: 570-154539-2**
Date Collected: 09/27/23 15:30 **Matrix: Air**
Date Received: 09/28/23 09:50
Sample Container: Summa Canister 1L

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (C6-C12)	11		1.0		ppm v/v			09/29/23 13:19	1

Surrogate Summary

Client: GHD Services Inc.
Job ID: 570-154539-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Method: TO-15 - Volatile Organic Compounds in Ambient Air

Matrix: Air
Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)		
		DCA	BFB	TOL
Lab Sample ID	Client Sample ID	(66-132)	(70-130)	(70-130)
570-154539-1	A-092723-AP-EFF	100	106	100
570-154539-1 - RA	A-092723-AP-EFF	99	109	101
570-154539-2	A-092723-AP-INF	105	109	93
LCS 570-368988/3	Lab Control Sample	102	99	100
LCS 570-369267/3	Lab Control Sample	102	104	100
LCSD 570-368988/4	Lab Control Sample Dup	103	98	99
LCSD 570-369267/4	Lab Control Sample Dup	102	102	100
MB 570-368988/6	Method Blank	103	98	94
MB 570-369267/6	Method Blank	99	101	96

Surrogate Legend

DCA = 1,2-Dichloroethane-d4 (Surr)
BFB = 4-Bromofluorobenzene (Surr)
TOL = Toluene-d8 (Surr)

Method: TO-15 - Volatile Organic Compounds in Ambient Air

Lab Sample ID: MB 570-368988/6
Matrix: Air
Analysis Batch: 368988

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ppb v/v			09/29/23 14:59	1
Ethylbenzene	ND		0.50		ppb v/v			09/29/23 14:59	1
o-Xylene	ND		0.50		ppb v/v			09/29/23 14:59	1
m,p-Xylene	ND		2.0		ppb v/v			09/29/23 14:59	1
Toluene	ND		0.50		ppb v/v			09/29/23 14:59	1
Xylenes, Total	ND		2.5		ppb v/v			09/29/23 14:59	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*103*		*66 - 132*		*09/29/23 14:59*	*1*
4-Bromofluorobenzene (Surr)	*98*		*70 - 130*		*09/29/23 14:59*	*1*
Toluene-d8 (Surr)	*94*		*70 - 130*		*09/29/23 14:59*	*1*

Lab Sample ID: LCS 570-368988/3
Matrix: Air
Analysis Batch: 368988

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzene			25.0	23.76		ppb v/v		95	68 - 134		
Ethylbenzene			25.0	23.53		ppb v/v		94	70 - 130		
o-Xylene			25.0	22.59		ppb v/v		90	68 - 130		
m,p-Xylene			50.0	46.52		ppb v/v		93	70 - 130		
Toluene			25.0	23.62		ppb v/v		94	70 - 130		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
1,2-Dichloroethane-d4 (Surr)	*102*		*66 - 132*
4-Bromofluorobenzene (Surr)	*99*		*70 - 130*
Toluene-d8 (Surr)	*100*		*70 - 130*

Lab Sample ID: LCSD 570-368988/4
Matrix: Air
Analysis Batch: 368988

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene			25.0	22.82		ppb v/v		91	68 - 134	4	25
Ethylbenzene			25.0	22.54		ppb v/v		90	70 - 130	4	25
o-Xylene			25.0	21.71		ppb v/v		87	68 - 130	4	25
m,p-Xylene			50.0	45.17		ppb v/v		90	70 - 130	3	25
Toluene			25.0	22.53		ppb v/v		90	70 - 130	5	25

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
1,2-Dichloroethane-d4 (Surr)	*103*		*66 - 132*
4-Bromofluorobenzene (Surr)	*98*		*70 - 130*
Toluene-d8 (Surr)	*99*		*70 - 130*

Method: TO-15 - Volatile Organic Compounds in Ambient Air (Continued)

Lab Sample ID: MB 570-369267/6
Matrix: Air
Analysis Batch: 369267

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ppb v/v			09/30/23 14:26	1
Ethylbenzene	ND		0.50		ppb v/v			09/30/23 14:26	1
o-Xylene	ND		0.50		ppb v/v			09/30/23 14:26	1
m,p-Xylene	ND		2.0		ppb v/v			09/30/23 14:26	1
Toluene	ND		0.50		ppb v/v			09/30/23 14:26	1
Xylenes, Total	ND		2.5		ppb v/v			09/30/23 14:26	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*99*		*66 - 132*		*09/30/23 14:26*	*1*
4-Bromofluorobenzene (Surr)	*101*		*70 - 130*		*09/30/23 14:26*	*1*
Toluene-d8 (Surr)	*96*		*70 - 130*		*09/30/23 14:26*	*1*

Lab Sample ID: LCS 570-369267/3
Matrix: Air
Analysis Batch: 369267

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzene			25.0	23.45		ppb v/v		94	68 - 134		
Ethylbenzene			25.0	23.94		ppb v/v		96	70 - 130		
o-Xylene			25.0	23.37		ppb v/v		93	68 - 130		
m,p-Xylene			50.0	48.41		ppb v/v		97	70 - 130		
Toluene			25.0	24.35		ppb v/v		97	70 - 130		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
1,2-Dichloroethane-d4 (Surr)	*102*		*66 - 132*
4-Bromofluorobenzene (Surr)	*104*		*70 - 130*
Toluene-d8 (Surr)	*100*		*70 - 130*

Lab Sample ID: LCSD 570-369267/4
Matrix: Air
Analysis Batch: 369267

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene			25.0	23.30		ppb v/v		93	68 - 134	1	25
Ethylbenzene			25.0	23.83		ppb v/v		95	70 - 130	0	25
o-Xylene			25.0	22.99		ppb v/v		92	68 - 130	2	25
m,p-Xylene			50.0	47.49		ppb v/v		95	70 - 130	2	25
Toluene			25.0	24.23		ppb v/v		97	70 - 130	1	25

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
1,2-Dichloroethane-d4 (Surr)	*102*		*66 - 132*
4-Bromofluorobenzene (Surr)	*102*		*70 - 130*
Toluene-d8 (Surr)	*100*		*70 - 130*

Method: TO3 - Volatile Organic Compounds in Ambient Air, Cryogenic Pre-Conc Techniques (GC)

Lab Sample ID: MB 570-368928/3
Matrix: Air
Analysis Batch: 368928

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (C6-C12)	ND		1.0		ppm v/v			09/29/23 10:06	1

Lab Sample ID: LCS 570-368928/2
Matrix: Air
Analysis Batch: 368928

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Gasoline Range Organics (C6-C12)			100	97.21		ppm v/v		97	80 - 120		

Lab Sample ID: 570-154539-2 DU
Matrix: Air
Analysis Batch: 368928

Client Sample ID: A-092723-AP-INF
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier		DU Result	DU Qualifier	Unit	D			RPD	RPD Limit
Gasoline Range Organics (C6-C12)	11			10.78		ppm v/v				3	20

QC Association Summary

Client: GHD Services Inc.
Job ID: 570-154539-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Air - GC/MS VOA

Analysis Batch: 368988

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-154539-1	A-092723-AP-EFF	Total/NA	Air	TO-15	
570-154539-2	A-092723-AP-INF	Total/NA	Air	TO-15	
MB 570-368988/6	Method Blank	Total/NA	Air	TO-15	
LCS 570-368988/3	Lab Control Sample	Total/NA	Air	TO-15	
LCSD 570-368988/4	Lab Control Sample Dup	Total/NA	Air	TO-15	

Analysis Batch: 369267

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-154539-1 - RA	A-092723-AP-EFF	Total/NA	Air	TO-15	
MB 570-369267/6	Method Blank	Total/NA	Air	TO-15	
LCS 570-369267/3	Lab Control Sample	Total/NA	Air	TO-15	
LCSD 570-369267/4	Lab Control Sample Dup	Total/NA	Air	TO-15	

Air - GC VOA

Analysis Batch: 368928

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-154539-1	A-092723-AP-EFF	Total/NA	Air	TO3	
570-154539-2	A-092723-AP-INF	Total/NA	Air	TO3	
MB 570-368928/3	Method Blank	Total/NA	Air	TO3	
LCS 570-368928/2	Lab Control Sample	Total/NA	Air	TO3	
570-154539-2 DU	A-092723-AP-INF	Total/NA	Air	TO3	

Lab Chronicle

Client: GHD Services Inc. Job ID: 570-154539-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Client Sample ID: A-092723-AP-EFF — Lab Sample ID: 570-154539-1

Date Collected: 09/27/23 15:35 — **Matrix: Air**
Date Received: 09/28/23 09:50

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	TO-15		1	250 mL	250 mL	368988	09/30/23 06:14	DU6U	EET CAL 4
	Instrument ID: GCMSZZ									
Total/NA	Analysis	TO-15	RA	1	250 mL	250 mL	369267	09/30/23 17:33	UJHY	EET CAL 4
	Instrument ID: GCMSZZ									
Total/NA	Analysis	TO3		1	10 mL	10 mL	368928	09/29/23 13:00	I9H5	EET CAL 4
	Instrument ID: GC71									

Client Sample ID: A-092723-AP-INF — Lab Sample ID: 570-154539-2

Date Collected: 09/27/23 15:30 — **Matrix: Air**
Date Received: 09/28/23 09:50

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	TO-15		3.125	250 mL	250 mL	368988	09/30/23 06:58	DU6U	EET CAL 4
	Instrument ID: GCMSZZ									
Total/NA	Analysis	TO3		1	10 mL	10 mL	368928	09/29/23 13:19	I9H5	EET CAL 4
	Instrument ID: GC71									

Laboratory References:

EET CAL 4 = Eurofins Calscience Tustin, 2841 Dow Avenue, Tustin, CA 92780, TEL (714)895-5494

Accreditation/Certification Summary

Client: GHD Services Inc. Job ID: 570-154539-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Laboratory: Eurofins Calscience

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Oregon	NELAP	4175	02-02-24
Washington	State	C916-18	10-11-23

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
TO-15		Air	m,p-Xylene
TO-15		Air	o-Xylene

Method Summary

Client: GHD Services Inc.
Job ID: 570-154539-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Method	Method Description	Protocol	Laboratory
TO-15	Volatile Organic Compounds in Ambient Air	EPA	EET CAL 4
TO3	Volatile Organic Compounds in Ambient Air, Cryogenic Pre-Conc Techniques (GC)	EPA	EET CAL 4

Protocol References:

EPA = US Environmental Protection Agency

Laboratory References:

EET CAL 4 = Eurofins Calscience Tustin, 2841 Dow Avenue, Tustin, CA 92780, TEL (714)895-5494

Sample Summary

Client: GHD Services Inc.
Job ID: 570-154539-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
570-154539-1	A-092723-AP-EFF	Air	09/27/23 15:35	09/28/23 09:50	Air Canister (1-Liter) #LC763
570-154539-2	A-092723-AP-INF	Air	09/27/23 15:30	09/28/23 09:50	Air Canister (1-Liter) #LC986

154539

Eurofins Calscience
2841 Dow Ave., Suite 100
Tustin CA 92780
Phone (949) 261-1022 Fax (949) 260-3297

Chain of Custody Record

eurofins | Calscience

Client Information Abby Palmgren	Sampler: Abby Palmgren	Lab PM:	Carrier Tracking No(s):	COC No: 1 of 1
Client Contact: GHD Services Inc.	Phone: (480)415-3340	E-Mail:		Page: 1
Company: 9725 3rd Avenue NE, St 204				Job #:
Address: Seattle	Due Date Requested:			
City:	TAT Requested (days): 5 days			
State, Zip: WA 98115				
Phone: (206)802-1595	PO #: 12572873-2021-04			
Email: rosemary.bier@ghd.com	WO #:			
Project Name: P66 Renton Terminal AOC5228	Project #: 12572873			
Site: 112264 64 P66 Renton	SSOW#:			

Analysis Requested

Preservation Codes:

A - HCL	M - Hexane
B - NaOH	N - None
C - Zn Acetate	O - AsNaO2
D - Nitric Acid	P - Na2O4S
E - NaHSO4	Q - Na2SO3
F - MeOH	R - Na2S2O3
G - Amchlor	S - H2SO4
H - Ascorbic Acid	T - TSP Dodecahydrate
I - Ice	U - Acetone
J - DI Water	V - MCAA
K - EDTA	W - pH 4-5
L - EDA	Z - other (specify)

Other:

Sample Identification	Sample Date	Sample Time	Sample Type (C=comp, G=grab)	Matrix (W=water, S=solid, O=waste/oil, BT=Tissue, A=Air)	Field Filtered Sample (Yes or No)	Perform MS/MSD	TO15 - BTEX	TO3 - GRO	Total Number of containers	Special Instructions/Note:
			Preservation Code:							
A-092723-AP-EFF	9/27/23	1535	G	A			X	X		ID # LC 763
A-092723-AP-INF	9/27/23	1530	G	A			X	X		ID # LC 986

570-154539 Chain of Custody

Possible Hazard Identification
☐ Non-Hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown ☐ Radiological

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
☐ Return To Client ☐ Disposal By Lab ☐ Archive For _____ Months

Deliverable Requested: I, II, III, IV, Other (specify)

Special Instructions/QC Requirements:

Empty Kit Relinquished by:	Date:	Time:	Method of Shipment:

Relinquished by: Abby Palmgren	Date/Time: 9/27/23 1645	Company GHD	Received by:	Date/Time: 9/29/23 0950	Company ER
Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company
Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company

Custody Seals Intact: ☐ Yes ☐ No	Custody Seal No.:	Cooler Temperature(s) °C and Other Remarks:

Ver: 01/16/2019

10/5/2023

Login Sample Receipt Checklist

Client: GHD Services Inc.

Job Number: 570-154539-1

Login Number: 154539
List Number: 1
Creator: Cortez Diaz, Antonio

List Source: Eurofins Calscience

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	False	Thermal preservation not required.
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	N/A	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

Summa Canister Dilution Worksheet

Client: GHD Services Inc.
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Job No.: 570-154539-1

Lab Sample ID	Canister Volume (L)	Presampling Pressure ("Hg)	Preadjusted Pressure ("Hg)	Preadjusted Pressure (atm)	Preadjusted Volume (L)	Adjusted Pressure (psig)	Adjusted Pressure (atm)	Adjusted Volume (L)	Initial Volume (mL)	Dilution Factor	Final Dilution Factor	Pressure Gauge ID	Date	Analyst Initials
570-154539-1	1	-29.5	-6	0.80	0.80	-2.94692	0.80	0.80		1.00	1.00	AIR MG 6	09/29/23 13:01	HK
570-154539-2	1	-29.5	-6.2	0.79	0.79	-3.04516	0.79	0.79		1.00	1.00	AIR MG 6	09/29/23 13:01	HK

Formulae:

Preadjusted Volume (L) = ((Preadjusted Pressure ("Hg) + 29.92 "Hg) * Vol L) / 29.92 "Hg
Adjusted Volume (L) = ((Adjusted Pressure (psig) + 14.7 psig)* Vol L) / 14.7 psig
Dilution Factor = Adjusted Volume (L) / Preadjusted Volume (L)

Where:

29.92 "Hg = Standard atmospheric pressure in inches of Mercury (“Hg)
14.7 psig = Standard atmospheric pressure in pounds per square inch gauge (psig)

eurofins | Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Fabio Minervini
GHD Services Inc.
9725 3rd Avenue NE, Suite 204
Seattle, Washington 98115

Generated 10/5/2023 3:30:42 PM

JOB DESCRIPTION

P66 Renton Terminal AOC 5228 / 12605516

JOB NUMBER

570-154541-1

Eurofins Calscience
2841 Dow Avenue, Suite 100
Tustin CA 92780

See page two for job notes and contact information.

Eurofins Calscience

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Calscience Project Manager.

Authorization

Generated
10/5/2023 3:30:42 PM

Authorized for release by
Vikas Patel, Project Manager I
Vikas.Patel@et.eurofinsus.com
(714)895-5494

Table of Contents

Definitions/Glossary

Client: GHD Services Inc. Job ID: 570-154541-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Job ID: 570-154541-1

Laboratory: Eurofins Calscience

Narrative

Job Narrative
570-154541-1

Receipt
The samples were received on 9/28/2023 9:50 AM. Unless otherwise noted below, the samples arrived in good condition, and where required, properly preserved and on ice. The temperature of the cooler at receipt was 3.6º C.

Receipt Exceptions

Two of six vials for the following sample was received broken: GW-092723-AP-INF 1 (570-154541-1).

GC/MS VOA
Method 8260C: Insufficient sample volume was available to perform a matrix spike/matrix spike duplicate (MS/MSD) associated with analytical batch 570-369334.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

GC VOA
No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

GC Semi VOA
No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Organic Prep
No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

VOA Prep
No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Detection Summary

Client: GHD Services Inc.
Job ID: 570-154541-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Client Sample ID: GW-092723-AP-INF 1
Lab Sample ID: 570-154541-1

Analyte	Result	Qualifier	RL		Unit	Dil Fac	D	Method	Prep Type
Benzene	730		20		ug/L	40		8260C	Total/NA
Toluene	400		40		ug/L	40		8260C	Total/NA
o-Xylene	400		40		ug/L	40		8260C	Total/NA
m,p-Xylene	2600		80		ug/L	40		8260C	Total/NA
Ethylbenzene	320		40		ug/L	40		8260C	Total/NA
Xylenes, Total	3000		80		ug/L	40		8260C	Total/NA
TPH as Gasoline (C4-C13)	12000		1000		ug/L	10		NWTPH-Gx	Total/NA
TPH as Diesel Range	16		0.098		mg/L	1		NWTPH-Dx	Silica Gel Cleanup
TPH as Motor Oil Range	0.21		0.098		mg/L	1		NWTPH-Dx	Silica Gel Cleanup

Client Sample ID: GW-092723-AP-MID 1
Lab Sample ID: 570-154541-2

No Detections.

Client Sample ID: GW-092723-AP-MID 2
Lab Sample ID: 570-154541-3

Analyte	Result	Qualifier	RL		Unit	Dil Fac	D	Method	Prep Type
Benzene	1.6		0.50		ug/L	1		8260C	Total/NA
TPH as Diesel Range	0.11		0.099		mg/L	1		NWTPH-Dx	Silica Gel Cleanup

This Detection Summary does not include radiochemical test results.

Method: SW846 8260C - Volatile Organic Compounds by GC/MS

Client Sample ID: GW-092723-AP-INF 1 **Lab Sample ID: 570-154541-1**
Date Collected: 09/27/23 14:00 **Matrix: Water**
Date Received: 09/28/23 09:50

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	**730**		20		ug/L			10/01/23 05:13	40
Toluene	**400**		40		ug/L			10/01/23 05:13	40
o-Xylene	**400**		40		ug/L			10/01/23 05:13	40
m,p-Xylene	**2600**		80		ug/L			10/01/23 05:13	40
Ethylbenzene	**320**		40		ug/L			10/01/23 05:13	40
Xylenes, Total	**3000**		80		ug/L			10/01/23 05:13	40

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*108*		*70 - 123*		*10/01/23 05:13*	*40*
4-Bromofluorobenzene (Surr)	*96*		*80 - 120*		*10/01/23 05:13*	*40*
Dibromofluoromethane (Surr)	*103*		*78 - 120*		*10/01/23 05:13*	*40*
Toluene-d8 (Surr)	*103*		*80 - 120*		*10/01/23 05:13*	*40*

Client Sample ID: GW-092723-AP-MID 1 **Lab Sample ID: 570-154541-2**
Date Collected: 09/27/23 13:45 **Matrix: Water**
Date Received: 09/28/23 09:50

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			10/01/23 00:38	1
Toluene	ND		1.0		ug/L			10/01/23 00:38	1
o-Xylene	ND		1.0		ug/L			10/01/23 00:38	1
m,p-Xylene	ND		2.0		ug/L			10/01/23 00:38	1
Ethylbenzene	ND		1.0		ug/L			10/01/23 00:38	1
Xylenes, Total	ND		2.0		ug/L			10/01/23 00:38	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*108*		*70 - 123*		*10/01/23 00:38*	*1*
4-Bromofluorobenzene (Surr)	*95*		*80 - 120*		*10/01/23 00:38*	*1*
Dibromofluoromethane (Surr)	*105*		*78 - 120*		*10/01/23 00:38*	*1*
Toluene-d8 (Surr)	*101*		*80 - 120*		*10/01/23 00:38*	*1*

Client Sample ID: GW-092723-AP-MID 2 **Lab Sample ID: 570-154541-3**
Date Collected: 09/27/23 13:30 **Matrix: Water**
Date Received: 09/28/23 09:50

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	**1.6**		0.50		ug/L			10/01/23 01:00	1
Toluene	ND		1.0		ug/L			10/01/23 01:00	1
o-Xylene	ND		1.0		ug/L			10/01/23 01:00	1
m,p-Xylene	ND		2.0		ug/L			10/01/23 01:00	1
Ethylbenzene	ND		1.0		ug/L			10/01/23 01:00	1
Xylenes, Total	ND		2.0		ug/L			10/01/23 01:00	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*110*		*70 - 123*		*10/01/23 01:00*	*1*
4-Bromofluorobenzene (Surr)	*93*		*80 - 120*		*10/01/23 01:00*	*1*
Dibromofluoromethane (Surr)	*106*		*78 - 120*		*10/01/23 01:00*	*1*
Toluene-d8 (Surr)	*103*		*80 - 120*		*10/01/23 01:00*	*1*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Client Sample ID: GW-092723-AP-INF 1
Lab Sample ID: 570-154541-1
Date Collected: 09/27/23 14:00
Matrix: Water
Date Received: 09/28/23 09:50

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline (C4-C13)	**12000**		1000		ug/L			10/04/23 13:51	10

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*100*		*50 - 150*		*10/04/23 13:51*	*10*

Client Sample ID: GW-092723-AP-MID 1
Lab Sample ID: 570-154541-2
Date Collected: 09/27/23 13:45
Matrix: Water
Date Received: 09/28/23 09:50

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline (C4-C13)	ND		100		ug/L			10/03/23 22:06	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*107*		*50 - 150*		*10/03/23 22:06*	*1*

Client Sample ID: GW-092723-AP-MID 2
Lab Sample ID: 570-154541-3
Date Collected: 09/27/23 13:30
Matrix: Water
Date Received: 09/28/23 09:50

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline (C4-C13)	ND		100		ug/L			10/03/23 21:28	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*107*		*50 - 150*		*10/03/23 21:28*	*1*

Method: NWTPH-Dx - Semi-Volatile Petroleum Products by NWTPH with Silica Gel Cleanup - Silica Gel Cleanup

Client Sample ID: GW-092723-AP-INF 1 **Lab Sample ID: 570-154541-1**
Date Collected: 09/27/23 14:00 **Matrix: Water**
Date Received: 09/28/23 09:50

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Diesel Range	**16**		0.098		mg/L		10/04/23 14:05	10/04/23 18:56	1
TPH as Motor Oil Range	**0.21**		0.098		mg/L		10/04/23 14:05	10/04/23 18:56	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
n-Octacosane (Surr)	*73*		*50 - 150*	*10/04/23 14:05*	*10/04/23 18:56*	*1*

Client Sample ID: GW-092723-AP-MID 1 **Lab Sample ID: 570-154541-2**
Date Collected: 09/27/23 13:45 **Matrix: Water**
Date Received: 09/28/23 09:50

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Diesel Range	ND		0.095		mg/L		10/04/23 14:05	10/04/23 19:17	1
TPH as Motor Oil Range	ND		0.095		mg/L		10/04/23 14:05	10/04/23 19:17	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
n-Octacosane (Surr)	*80*		*50 - 150*	*10/04/23 14:05*	*10/04/23 19:17*	*1*

Client Sample ID: GW-092723-AP-MID 2 **Lab Sample ID: 570-154541-3**
Date Collected: 09/27/23 13:30 **Matrix: Water**
Date Received: 09/28/23 09:50

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Diesel Range	**0.11**		0.099		mg/L		10/04/23 14:05	10/04/23 19:38	1
TPH as Motor Oil Range	ND		0.099		mg/L		10/04/23 14:05	10/04/23 19:38	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
n-Octacosane (Surr)	*81*		*50 - 150*	*10/04/23 14:05*	*10/04/23 19:38*	*1*

Surrogate Summary

Client: GHD Services Inc.
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Job ID: 570-154541-1

Method: 8260C - Volatile Organic Compounds by GC/MS

Matrix: Water — **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)			
		DCA	BFB	DBFM	TOL
Lab Sample ID	Client Sample ID	(70-123)	(80-120)	(78-120)	(80-120)
570-154541-1	GW-092723-AP-INF 1	108	96	103	103
570-154541-2	GW-092723-AP-MID 1	108	95	105	101
570-154541-3	GW-092723-AP-MID 2	110	93	106	103
LCS 570-369334/4	Lab Control Sample	113	101	106	101
LCSD 570-369334/5	Lab Control Sample Dup	111	100	105	102
MB 570-369334/8	Method Blank	111	94	108	104

Surrogate Legend

DCA = 1,2-Dichloroethane-d4 (Surr)
BFB = 4-Bromofluorobenzene (Surr)
DBFM = Dibromofluoromethane (Surr)
TOL = Toluene-d8 (Surr)

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Matrix: Water — **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)
		BFB1
Lab Sample ID	Client Sample ID	(50-150)
570-154541-1	GW-092723-AP-INF 1	100
570-154541-1 MS	GW-092723-AP-INF 1	107
570-154541-1 MSD	GW-092723-AP-INF 1	111
570-154541-2	GW-092723-AP-MID 1	107
570-154541-3	GW-092723-AP-MID 2	107
570-154541-3 MS	GW-092723-AP-MID 2	111
570-154541-3 MSD	GW-092723-AP-MID 2	110
LCS 570-370105/33	Lab Control Sample	101
LCS 570-370451/3	Lab Control Sample	104
LCSD 570-370105/34	Lab Control Sample Dup	106
LCSD 570-370451/4	Lab Control Sample Dup	106
MB 570-370105/35	Method Blank	104
MB 570-370451/5	Method Blank	93

Surrogate Legend

BFB = 4-Bromofluorobenzene (Surr)

Method: NWTPH-Dx - Semi-Volatile Petroleum Products by NWTPH with Silica Gel Cleanup

Matrix: Water — **Prep Type: Silica Gel Cleanup**

		Percent Surrogate Recovery (Acceptance Limits)
		OTCSN
Lab Sample ID	Client Sample ID	(50-150)
570-154541-1	GW-092723-AP-INF 1	73
570-154541-2	GW-092723-AP-MID 1	80
570-154541-3	GW-092723-AP-MID 2	81
LCS 570-370496/2-A	Lab Control Sample	94
LCSD 570-370496/3-A	Lab Control Sample Dup	80
MB 570-370496/1-A	Method Blank	96

Surrogate Legend

OTCSN = n-Octacosane (Surr)

Method: 8260C - Volatile Organic Compounds by GC/MS

Lab Sample ID: MB 570-369334/8
Matrix: Water
Analysis Batch: 369334

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			09/30/23 22:53	1
Toluene	ND		1.0		ug/L			09/30/23 22:53	1
o-Xylene	ND		1.0		ug/L			09/30/23 22:53	1
m,p-Xylene	ND		2.0		ug/L			09/30/23 22:53	1
Ethylbenzene	ND		1.0		ug/L			09/30/23 22:53	1
Xylenes, Total	ND		2.0		ug/L			09/30/23 22:53	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*111*		*70 - 123*		*09/30/23 22:53*	*1*
4-Bromofluorobenzene (Surr)	*94*		*80 - 120*		*09/30/23 22:53*	*1*
Dibromofluoromethane (Surr)	*108*		*78 - 120*		*09/30/23 22:53*	*1*
Toluene-d8 (Surr)	*104*		*80 - 120*		*09/30/23 22:53*	*1*

Lab Sample ID: LCS 570-369334/4
Matrix: Water
Analysis Batch: 369334

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzene			20.0	20.43		ug/L		102	80 - 121		
Toluene			20.0	20.50		ug/L		102	80 - 120		
o-Xylene			20.0	20.51		ug/L		103	80 - 122		
m,p-Xylene			40.0	42.81		ug/L		107	80 - 123		
Ethylbenzene			20.0	20.72		ug/L		104	80 - 121		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
1,2-Dichloroethane-d4 (Surr)	*113*		*70 - 123*
4-Bromofluorobenzene (Surr)	*101*		*80 - 120*
Dibromofluoromethane (Surr)	*106*		*78 - 120*
Toluene-d8 (Surr)	*101*		*80 - 120*

Lab Sample ID: LCSD 570-369334/5
Matrix: Water
Analysis Batch: 369334

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene			20.0	20.13		ug/L		101	80 - 121	1	20
Toluene			20.0	20.58		ug/L		103	80 - 120	0	20
o-Xylene			20.0	20.24		ug/L		101	80 - 122	1	20
m,p-Xylene			40.0	42.81		ug/L		107	80 - 123	0	20
Ethylbenzene			20.0	20.74		ug/L		104	80 - 121	0	20

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
1,2-Dichloroethane-d4 (Surr)	*111*		*70 - 123*
4-Bromofluorobenzene (Surr)	*100*		*80 - 120*
Dibromofluoromethane (Surr)	*105*		*78 - 120*
Toluene-d8 (Surr)	*102*		*80 - 120*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Lab Sample ID: MB 570-370105/35
Matrix: Water
Analysis Batch: 370105

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline (C4-C13)	ND		100		ug/L			10/03/23 21:08	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*104*		*50 - 150*		*10/03/23 21:08*	*1*

Lab Sample ID: LCS 570-370105/33
Matrix: Water
Analysis Batch: 370105

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
TPH as Gasoline (C4-C13)			1990	1862		ug/L		94	76 - 128		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*101*		*50 - 150*

Lab Sample ID: LCSD 570-370105/34
Matrix: Water
Analysis Batch: 370105

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
TPH as Gasoline (C4-C13)			1990	1833		ug/L		92	76 - 128	2	10

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*106*		*50 - 150*

Lab Sample ID: 570-154541-3 MS
Matrix: Water
Analysis Batch: 370105

Client Sample ID: GW-092723-AP-MID 2
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
TPH as Gasoline (C4-C13)	ND		1990	1778		ug/L		89	69 - 132		

Surrogate	*MS %Recovery*	*MS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*111*		*50 - 150*

Lab Sample ID: 570-154541-3 MSD
Matrix: Water
Analysis Batch: 370105

Client Sample ID: GW-092723-AP-MID 2
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
TPH as Gasoline (C4-C13)	ND		1990	1782		ug/L		90	69 - 132	0	15

Surrogate	*MSD %Recovery*	*MSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*110*		*50 - 150*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC) (Continued)

Lab Sample ID: MB 570-370451/5
Matrix: Water
Analysis Batch: 370451

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline (C4-C13)	ND		100		ug/L			10/04/23 11:40	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*93*		*50 - 150*		*10/04/23 11:40*	*1*

Lab Sample ID: LCS 570-370451/3
Matrix: Water
Analysis Batch: 370451

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
TPH as Gasoline (C4-C13)			1990	1926		ug/L		97	76 - 128		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*104*		*50 - 150*

Lab Sample ID: LCSD 570-370451/4
Matrix: Water
Analysis Batch: 370451

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
TPH as Gasoline (C4-C13)			1990	1871		ug/L		94	76 - 128	3	10

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*106*		*50 - 150*

Lab Sample ID: 570-154541-1 MS
Matrix: Water
Analysis Batch: 370451

Client Sample ID: GW-092723-AP-INF 1
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
TPH as Gasoline (C4-C13)	12000		19900	32550		ug/L		101	69 - 132		

Surrogate	*MS %Recovery*	*MS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*107*		*50 - 150*

Lab Sample ID: 570-154541-1 MSD
Matrix: Water
Analysis Batch: 370451

Client Sample ID: GW-092723-AP-INF 1
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
TPH as Gasoline (C4-C13)	12000		19900	32280		ug/L		100	69 - 132	1	15

Surrogate	*MSD %Recovery*	*MSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*111*		*50 - 150*

Method: NWTPH-Dx - Semi-Volatile Petroleum Products by NWTPH with Silica Gel Cleanup

Lab Sample ID: MB 570-370496/1-A
Matrix: Water
Analysis Batch: 370551

Client Sample ID: Method Blank
Prep Type: Silica Gel Cleanup
Prep Batch: 370496

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Diesel Range	ND		0.10		mg/L		10/04/23 14:05	10/04/23 16:51	1
TPH as Motor Oil Range	ND		0.10		mg/L		10/04/23 14:05	10/04/23 16:51	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
n-Octacosane (Surr)	*96*		*50 - 150*	*10/04/23 14:05*	*10/04/23 16:51*	*1*

Lab Sample ID: LCS 570-370496/2-A
Matrix: Water
Analysis Batch: 370551

Client Sample ID: Lab Control Sample
Prep Type: Silica Gel Cleanup
Prep Batch: 370496

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
C10-C28			4.00	4.151		mg/L		104	68 - 120		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
n-Octacosane (Surr)	*94*		*50 - 150*

Lab Sample ID: LCSD 570-370496/3-A
Matrix: Water
Analysis Batch: 370551

Client Sample ID: Lab Control Sample Dup
Prep Type: Silica Gel Cleanup
Prep Batch: 370496

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
C10-C28			4.00	3.528		mg/L		88	68 - 120	16	20

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
n-Octacosane (Surr)	*80*		*50 - 150*

QC Association Summary

Client: GHD Services Inc.
Job ID: 570-154541-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

GC/MS VOA

Analysis Batch: 369334

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-154541-1	GW-092723-AP-INF 1	Total/NA	Water	8260C	
570-154541-2	GW-092723-AP-MID 1	Total/NA	Water	8260C	
570-154541-3	GW-092723-AP-MID 2	Total/NA	Water	8260C	
MB 570-369334/8	Method Blank	Total/NA	Water	8260C	
LCS 570-369334/4	Lab Control Sample	Total/NA	Water	8260C	
LCSD 570-369334/5	Lab Control Sample Dup	Total/NA	Water	8260C	

GC VOA

Analysis Batch: 370105

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-154541-2	GW-092723-AP-MID 1	Total/NA	Water	NWTPH-Gx	
570-154541-3	GW-092723-AP-MID 2	Total/NA	Water	NWTPH-Gx	
MB 570-370105/35	Method Blank	Total/NA	Water	NWTPH-Gx	
LCS 570-370105/33	Lab Control Sample	Total/NA	Water	NWTPH-Gx	
LCSD 570-370105/34	Lab Control Sample Dup	Total/NA	Water	NWTPH-Gx	
570-154541-3 MS	GW-092723-AP-MID 2	Total/NA	Water	NWTPH-Gx	
570-154541-3 MSD	GW-092723-AP-MID 2	Total/NA	Water	NWTPH-Gx	

Analysis Batch: 370451

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-154541-1	GW-092723-AP-INF 1	Total/NA	Water	NWTPH-Gx	
MB 570-370451/5	Method Blank	Total/NA	Water	NWTPH-Gx	
LCS 570-370451/3	Lab Control Sample	Total/NA	Water	NWTPH-Gx	
LCSD 570-370451/4	Lab Control Sample Dup	Total/NA	Water	NWTPH-Gx	
570-154541-1 MS	GW-092723-AP-INF 1	Total/NA	Water	NWTPH-Gx	
570-154541-1 MSD	GW-092723-AP-INF 1	Total/NA	Water	NWTPH-Gx	

GC Semi VOA

Prep Batch: 370496

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-154541-1	GW-092723-AP-INF 1	Silica Gel Cleanup	Water	3510C SGC	
570-154541-2	GW-092723-AP-MID 1	Silica Gel Cleanup	Water	3510C SGC	
570-154541-3	GW-092723-AP-MID 2	Silica Gel Cleanup	Water	3510C SGC	
MB 570-370496/1-A	Method Blank	Silica Gel Cleanup	Water	3510C SGC	
LCS 570-370496/2-A	Lab Control Sample	Silica Gel Cleanup	Water	3510C SGC	
LCSD 570-370496/3-A	Lab Control Sample Dup	Silica Gel Cleanup	Water	3510C SGC	

Analysis Batch: 370551

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-154541-1	GW-092723-AP-INF 1	Silica Gel Cleanup	Water	NWTPH-Dx	370496
570-154541-2	GW-092723-AP-MID 1	Silica Gel Cleanup	Water	NWTPH-Dx	370496
570-154541-3	GW-092723-AP-MID 2	Silica Gel Cleanup	Water	NWTPH-Dx	370496
MB 570-370496/1-A	Method Blank	Silica Gel Cleanup	Water	NWTPH-Dx	370496
LCS 570-370496/2-A	Lab Control Sample	Silica Gel Cleanup	Water	NWTPH-Dx	370496
LCSD 570-370496/3-A	Lab Control Sample Dup	Silica Gel Cleanup	Water	NWTPH-Dx	370496

Lab Chronicle

Client: GHD Services Inc. Job ID: 570-154541-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Client Sample ID: GW-092723-AP-INF 1 — Lab Sample ID: 570-154541-1

Date Collected: 09/27/23 14:00 — **Matrix: Water**
Date Received: 09/28/23 09:50

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		40	5 mL	5 mL	369334	10/01/23 05:13	B7TT	EET CAL 4
	Instrument ID: GCMSW									
Total/NA	Analysis	NWTPH-Gx		10	5 mL	5 mL	370451	10/04/23 13:51	A9VE	EET CAL 4
	Instrument ID: GC74									
Silica Gel Cleanup	Prep	3510C SGC			254 mL	2.5 mL	370496	10/04/23 14:05	N5Y3	EET CAL 4
Silica Gel Cleanup	Analysis	NWTPH-Dx		1	10 mL	10 mL	370551	10/04/23 18:56	N5Y3	EET CAL 4
	Instrument ID: GC48									

Client Sample ID: GW-092723-AP-MID 1 — Lab Sample ID: 570-154541-2

Date Collected: 09/27/23 13:45 — **Matrix: Water**
Date Received: 09/28/23 09:50

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	5 mL	5 mL	369334	10/01/23 00:38	B7TT	EET CAL 4
	Instrument ID: GCMSW									
Total/NA	Analysis	NWTPH-Gx		1	5 mL	5 mL	370105	10/03/23 22:06	PT	EET CAL 4
	Instrument ID: GC73									
Silica Gel Cleanup	Prep	3510C SGC			261.8 mL	2.5 mL	370496	10/04/23 14:05	N5Y3	EET CAL 4
Silica Gel Cleanup	Analysis	NWTPH-Dx		1	10 mL	10 mL	370551	10/04/23 19:17	N5Y3	EET CAL 4
	Instrument ID: GC48									

Client Sample ID: GW-092723-AP-MID 2 — Lab Sample ID: 570-154541-3

Date Collected: 09/27/23 13:30 — **Matrix: Water**
Date Received: 09/28/23 09:50

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	5 mL	5 mL	369334	10/01/23 01:00	B7TT	EET CAL 4
	Instrument ID: GCMSW									
Total/NA	Analysis	NWTPH-Gx		1	5 mL	5 mL	370105	10/03/23 21:28	PT	EET CAL 4
	Instrument ID: GC73									
Silica Gel Cleanup	Prep	3510C SGC			251.5 mL	2.5 mL	370496	10/04/23 14:05	N5Y3	EET CAL 4
Silica Gel Cleanup	Analysis	NWTPH-Dx		1	10 mL	10 mL	370551	10/04/23 19:38	N5Y3	EET CAL 4
	Instrument ID: GC48									

Laboratory References:
EET CAL 4 = Eurofins Calscience Tustin, 2841 Dow Avenue, Tustin, CA 92780, TEL (714)895-5494

Accreditation/Certification Summary

Client: GHD Services Inc. Job ID: 570-154541-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Laboratory: Eurofins Calscience

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Oregon	NELAP	4175	02-02-24
Washington	State	C916-18	10-11-23

Method Summary

Client: GHD Services Inc.
Job ID: 570-154541-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Method	Method Description	Protocol	Laboratory
8260C	Volatile Organic Compounds by GC/MS	SW846	EET CAL 4
NWTPH-Gx	Northwest - Volatile Petroleum Products (GC)	NWTPH	EET CAL 4
NWTPH-Dx	Semi-Volatile Petroleum Products by NWTPH with Silica Gel Cleanup	NWTPH	EET CAL 4
3510C SGC	Liquid-Liquid Extraction (Separatory Funnel)	SW846	EET CAL 4
5030C	Purge and Trap	SW846	EET CAL 4

Protocol References:

NWTPH = Northwest Total Petroleum Hydrocarbon

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

EET CAL 4 = Eurofins Calscience Tustin, 2841 Dow Avenue, Tustin, CA 92780, TEL (714)895-5494

Sample Summary

Client: GHD Services Inc.
Job ID: 570-154541-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
570-154541-1	GW-092723-AP-INF 1	Water	09/27/23 14:00	09/28/23 09:50
570-154541-2	GW-092723-AP-MID 1	Water	09/27/23 13:45	09/28/23 09:50
570-154541-3	GW-092723-AP-MID 2	Water	09/27/23 13:30	09/28/23 09:50

eurofins | Calscience

7440 Lincoln Way, Garden Grove, CA 92841-1427 • (714) 895-5494
For courier service / sample drop off information, contact us26_sales@eurofinsus.com or call us.

570-154541 Chain of Custody

Loc: 570
154541

CHAIN OF CUSTODY RECORD

DATE: 09/27/23

PAGE: 1 OF 1

LABORATORY CLIENT: GHD Services Inc.	CLIENT PROJECT NAME / NUMBER: P66 Renton Terminal AOC 5228 / 12572873
ADDRESS: 9725 3rd Avenue NE Ste 204	P.O. NO.: 12572873-2021-04
CITY: Seattle STATE: WA ZIP: 98115	PROJECT CONTACT: Fabio Minervini 949-648-5270, Rose Bier 206-802-1595
TEL: 206-802-1595 E-MAIL: rosemary.bier@ghd.com	SAMPLER(S): (PRINT) Aldy Palmgren ~~Luca Piscitello~~

TURNAROUND TIME (Rush surcharges may apply to any TAT not "STANDARD"):
☐ SAME DAY ☐ 24 HR ☐ 48 HR ☐ 72 HR ☒ ~~5~~ DAYS ☒ STANDARD

☐ COELT EDF | GLOBAL ID: | LOG CODE:

SPECIAL INSTRUCTIONS:
~~5~~ DAY TAT
CC results to fabio.minervini@ghd.com

REQUESTED ANALYSES

Please check box or fill in blank as needed.

LAB USE ONLY	SAMPLE ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	Unpreserved	Preserved	Field Filtered	DRO/ORO (NWTPH-Dx)	GRO (NWTPH-Gx)	BTEX (8260)	Oil and Grease (1664)
1	GW-~~092723~~-LP-INF 1	09/27/23	1400	GW	8		X		X	X	X	
2	GW- -LP-MID 1		1345	GW	8		X		X	X	X	
3	GW- -LP-MID 2		1330	GW	8		X		X	X	X	

Relinquished by: (Signature) Aldy Palmgren	Received by: (Signature/Affiliation) FedEx	Date: 9/27/23	Time: 1645
Relinquished by: (Signature) FedEx	Received by: (Signature/Affiliation)	Date: 9/28/23	Time: 0950
Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:

3.3/3.6 SCIS

8/25/21 Revision

10/5/2023

ORIGIN ID:SEAA (480) 415-3340
ABBY PALMGREN
GHD SERVICES INC
9725 3RD AVE. NE
SUITE 204
SEATTLE, WA 98115
UNITED STATES US

SHIP DATE: 27SEP23
ACTWGT: 23.90 LB
CAD: 6754763/SSF02441
DIMS: 25x14x14 IN

BILL THIRD PARTY

Part # 156297-435 RRDL EXP 07/24

TO

CALSCIENCE ENVIRONMENTAL LAB
STE 100
2841 DOW AVE STE 100
TUSTIN CA 92780

(480) 415-3340 REF:
INV:
PO: DEPT:

FedEx Express

E

J233123073101uv

REL# 3785346

2 of 3

MPS# 0263 7843 3599 6109

Mstr# 7843 3599 6094 0201

92 DTHA

THU - 28 SEP 10:30A
PRIORITY OVERNIGHT
AHS
92780
CA-US SNA

570-154541 Waybill

Login Sample Receipt Checklist

Client: GHD Services Inc.

Job Number: 570-154541-1

Login Number: 154541
List Number: 1
Creator: Cruise, Noel

List Source: Eurofins Calscience

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	False	Refer to Job Narrative for details.
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

eurofins | Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Fabio Minervini
GHD Services Inc.
9725 3rd Avenue NE, Suite 204
Seattle, Washington 98115

Generated 10/5/2023 3:35:11 PM

JOB DESCRIPTION

P66 Renton Terminal AOC 5228 / 12605516

JOB NUMBER

570-154559-1

Eurofins Calscience
2841 Dow Avenue, Suite 100
Tustin CA 92780

See page two for job notes and contact information.

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Calscience Project Manager.

Authorization

Generated
10/5/2023 3:35:11 PM

Authorized for release by
Vikas Patel, Project Manager I
Vikas.Patel@et.eurofinsus.com
(714)895-5494

Table of Contents

Definitions/Glossary

Client: GHD Services Inc. Job ID: 570-154559-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: GHD Services Inc. Job ID: 570-154559-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Job ID: 570-154559-1

Laboratory: Eurofins Calscience

Narrative

Job Narrative
570-154559-1

Receipt
The samples were received on 9/28/2023 9:50 AM. Unless otherwise noted below, the samples arrived in good condition, and where required, properly preserved and on ice. The temperature of the cooler at receipt was 4.2º C.

Receipt Exceptions

One of two vials for the following samples were received broken: GW-092723-AP-EFF 1 (570-154559-2), GW-092723-AP-EFF 3 (570-154559-4) and GW-092723-AP-EFF 4 (570-154559-5).

The following sample was received broken: GW-092723-AP-EFF 5 (570-154559-6).

GC/MS VOA
Methods 8260C, 8260D: Insufficient sample volume was available to perform a matrix spike/matrix spike duplicate (MS/MSD) associated with analytical batch 570-370307.The laboratory control sample (LCS) was performed in duplicate (LCSD) to provide precision data for this batch.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

GC VOA
No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

GC Semi VOA
No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Metals
No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Organic Prep
Methods 1664A, 1664B: The laboratory control sample (LCS) was performed in duplicate (LCSD) to provide precision data for this batch. Insufficient sample volume was available to perform a matrix spike/matrix spike duplicate (MS/MSD) associated with preparation batch 570-369961.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

VOA Prep
No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Detection Summary

Client: GHD Services Inc. Job ID: 570-154559-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Client Sample ID: GW-092723-AP-EFF Lab Sample ID: 570-154559-1

No Detections.

Client Sample ID: COMPOSITE (GW-092723-AP-EFF 1,2,3,4) Lab Sample ID: 570-154559-9

No Detections.

Client Sample ID: COMPOSITE (GW-092723-AP-EFF 6,7) Lab Sample ID: 570-154559-10

No Detections.

This Detection Summary does not include radiochemical test results.

Client: GHD Services Inc.
Job ID: 570-154559-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Method: SW846 8260C - Volatile Organic Compounds by GC/MS

Client Sample ID: COMPOSITE (GW-092723-AP-EFF 1,2,3,4)
Lab Sample ID: 570-154559-9
Date Collected: 09/28/23 00:00
Matrix: Water
Date Received: 09/28/23 09:50

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			10/04/23 17:06	1
Toluene	ND		1.0		ug/L			10/04/23 17:06	1
o-Xylene	ND		1.0		ug/L			10/04/23 17:06	1
m,p-Xylene	ND		2.0		ug/L			10/04/23 17:06	1
Ethylbenzene	ND		1.0		ug/L			10/04/23 17:06	1
Xylenes, Total	ND		2.0		ug/L			10/04/23 17:06	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*103*		*70 - 123*		*10/04/23 17:06*	*1*
4-Bromofluorobenzene (Surr)	*91*		*80 - 120*		*10/04/23 17:06*	*1*
Dibromofluoromethane (Surr)	*100*		*78 - 120*		*10/04/23 17:06*	*1*
Toluene-d8 (Surr)	*91*		*80 - 120*		*10/04/23 17:06*	*1*

Client: GHD Services Inc.
Job ID: 570-154559-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Client Sample ID: COMPOSITE (GW-092723-AP-EFF 1,2,3,4)
Lab Sample ID: 570-154559-9
Date Collected: 09/28/23 00:00
Matrix: Water
Date Received: 09/28/23 09:50

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline (C4-C13)	ND		100		ug/L			10/03/23 22:26	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*110*		*50 - 150*		*10/03/23 22:26*	*1*

Method: NWTPH-Dx - Semi-Volatile Petroleum Products by NWTPH with Silica Gel Cleanup - Silica Gel Cleanup

Client Sample ID: GW-092723-AP-EFF **Lab Sample ID: 570-154559-1**
Date Collected: 09/27/23 12:30 **Matrix: Water**
Date Received: 09/28/23 09:50

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Diesel Range	ND		0.095		mg/L		10/04/23 14:05	10/04/23 18:35	1
TPH as Motor Oil Range	ND		0.095		mg/L		10/04/23 14:05	10/04/23 18:35	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
n-Octacosane (Surr)	*86*		*50 - 150*	*10/04/23 14:05*	*10/04/23 18:35*	*1*

Client: GHD Services Inc.
Job ID: 570-154559-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

General Chemistry

Client Sample ID: COMPOSITE (GW-092723-AP-EFF 6,7)
Lab Sample ID: 570-154559-10
Date Collected: 09/28/23 00:00
Matrix: Water
Date Received: 09/28/23 09:50

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Oil & Grease (40CFR136A 1664A)	ND		1.00		mg/L		10/03/23 10:20	10/03/23 13:08	1

Surrogate Summary

Client: GHD Services Inc.
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Job ID: 570-154559-1

Method: 8260C - Volatile Organic Compounds by GC/MS

Matrix: Water — **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)			
		DCA	BFB	DBFM	TOL
Lab Sample ID	Client Sample ID	(70-123)	(80-120)	(78-120)	(80-120)
570-154559-9	COMPOSITE (GW-092723-AP-E	103	91	100	91
LCS 570-370307/3	Lab Control Sample	107	93	100	94
LCSD 570-370307/4	Lab Control Sample Dup	108	95	100	93
MB 570-370307/6	Method Blank	98	94	97	94

Surrogate Legend

DCA = 1,2-Dichloroethane-d4 (Surr)
BFB = 4-Bromofluorobenzene (Surr)
DBFM = Dibromofluoromethane (Surr)
TOL = Toluene-d8 (Surr)

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Matrix: Water — **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)
		BFB1
Lab Sample ID	Client Sample ID	(50-150)
570-154559-9	COMPOSITE (GW-092723-AP-E	110
LCS 570-370105/33	Lab Control Sample	101
LCSD 570-370105/34	Lab Control Sample Dup	106
MB 570-370105/35	Method Blank	104

Surrogate Legend

BFB = 4-Bromofluorobenzene (Surr)

Method: NWTPH-Dx - Semi-Volatile Petroleum Products by NWTPH with Silica Gel Cleanup

Matrix: Water — **Prep Type: Silica Gel Cleanup**

		Percent Surrogate Recovery (Acceptance Limits)
		OTCSN
Lab Sample ID	Client Sample ID	(50-150)
570-154559-1	GW-092723-AP-EFF	86
LCS 570-370496/2-A	Lab Control Sample	94
LCSD 570-370496/3-A	Lab Control Sample Dup	80
MB 570-370496/1-A	Method Blank	96

Surrogate Legend

OTCSN = n-Octacosane (Surr)

Method: 8260C - Volatile Organic Compounds by GC/MS

Lab Sample ID: MB 570-370307/6
Matrix: Water
Analysis Batch: 370307

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			10/04/23 10:40	1
Toluene	ND		1.0		ug/L			10/04/23 10:40	1
o-Xylene	ND		1.0		ug/L			10/04/23 10:40	1
m,p-Xylene	ND		2.0		ug/L			10/04/23 10:40	1
Ethylbenzene	ND		1.0		ug/L			10/04/23 10:40	1
Xylenes, Total	ND		2.0		ug/L			10/04/23 10:40	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*98*		*70 - 123*		*10/04/23 10:40*	*1*
4-Bromofluorobenzene (Surr)	*94*		*80 - 120*		*10/04/23 10:40*	*1*
Dibromofluoromethane (Surr)	*97*		*78 - 120*		*10/04/23 10:40*	*1*
Toluene-d8 (Surr)	*94*		*80 - 120*		*10/04/23 10:40*	*1*

Lab Sample ID: LCS 570-370307/3
Matrix: Water
Analysis Batch: 370307

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzene			20.0	20.11		ug/L		101	80 - 121		
Toluene			20.0	18.75		ug/L		94	80 - 120		
o-Xylene			20.0	20.81		ug/L		104	80 - 122		
m,p-Xylene			40.0	41.26		ug/L		103	80 - 123		
Ethylbenzene			20.0	20.80		ug/L		104	80 - 121		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
1,2-Dichloroethane-d4 (Surr)	*107*		*70 - 123*
4-Bromofluorobenzene (Surr)	*93*		*80 - 120*
Dibromofluoromethane (Surr)	*100*		*78 - 120*
Toluene-d8 (Surr)	*94*		*80 - 120*

Lab Sample ID: LCSD 570-370307/4
Matrix: Water
Analysis Batch: 370307

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene			20.0	19.98		ug/L		100	80 - 121	1	20
Toluene			20.0	18.68		ug/L		93	80 - 120	0	20
o-Xylene			20.0	20.77		ug/L		104	80 - 122	0	20
m,p-Xylene			40.0	41.69		ug/L		104	80 - 123	1	20
Ethylbenzene			20.0	20.95		ug/L		105	80 - 121	1	20

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
1,2-Dichloroethane-d4 (Surr)	*108*		*70 - 123*
4-Bromofluorobenzene (Surr)	*95*		*80 - 120*
Dibromofluoromethane (Surr)	*100*		*78 - 120*
Toluene-d8 (Surr)	*93*		*80 - 120*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Lab Sample ID: MB 570-370105/35
Matrix: Water
Analysis Batch: 370105

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline (C4-C13)	ND		100		ug/L			10/03/23 21:08	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*104*		*50 - 150*		*10/03/23 21:08*	*1*

Lab Sample ID: LCS 570-370105/33
Matrix: Water
Analysis Batch: 370105

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
TPH as Gasoline (C4-C13)			1990	1862		ug/L		94	76 - 128		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*101*		*50 - 150*

Lab Sample ID: LCSD 570-370105/34
Matrix: Water
Analysis Batch: 370105

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
TPH as Gasoline (C4-C13)			1990	1833		ug/L		92	76 - 128	2	10

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*106*		*50 - 150*

Method: NWTPH-Dx - Semi-Volatile Petroleum Products by NWTPH with Silica Gel Cleanup

Lab Sample ID: MB 570-370496/1-A
Matrix: Water
Analysis Batch: 370551

Client Sample ID: Method Blank
Prep Type: Silica Gel Cleanup
Prep Batch: 370496

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Diesel Range	ND		0.10		mg/L		10/04/23 14:05	10/04/23 16:51	1
TPH as Motor Oil Range	ND		0.10		mg/L		10/04/23 14:05	10/04/23 16:51	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
n-Octacosane (Surr)	*96*		*50 - 150*	*10/04/23 14:05*	*10/04/23 16:51*	*1*

Lab Sample ID: LCS 570-370496/2-A
Matrix: Water
Analysis Batch: 370551

Client Sample ID: Lab Control Sample
Prep Type: Silica Gel Cleanup
Prep Batch: 370496

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
C10-C28			4.00	4.151		mg/L		104	68 - 120		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
n-Octacosane (Surr)	*94*		*50 - 150*

Method: NWTPH-Dx - Semi-Volatile Petroleum Products by NWTPH with Silica Gel Cleanup (Continued)

Lab Sample ID: LCSD 570-370496/3-A — **Client Sample ID: Lab Control Sample Dup**
Matrix: Water — **Prep Type: Silica Gel Cleanup**
Analysis Batch: 370551 — **Prep Batch: 370496**

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
C10-C28			4.00	3.528		mg/L		88	68 - 120	16	20

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
n-Octacosane (Surr)	*80*		*50 - 150*

Method: 1664A - Oil and Grease

Lab Sample ID: MB 570-369961/1-A — **Client Sample ID: Method Blank**
Matrix: Water — **Prep Type: Total/NA**
Analysis Batch: 370042 — **Prep Batch: 369961**

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Oil & Grease	ND		1.00		mg/L		10/03/23 10:20	10/03/23 13:08	1

Lab Sample ID: LCS 570-369961/2-A — **Client Sample ID: Lab Control Sample**
Matrix: Water — **Prep Type: Total/NA**
Analysis Batch: 370042 — **Prep Batch: 369961**

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Oil & Grease			40.0	32.10		mg/L		80	78 - 114		

Lab Sample ID: LCSD 570-369961/3-A — **Client Sample ID: Lab Control Sample Dup**
Matrix: Water — **Prep Type: Total/NA**
Analysis Batch: 370042 — **Prep Batch: 369961**

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Oil & Grease			40.0	31.40		mg/L		79	78 - 114	2	18

QC Association Summary

Client: GHD Services Inc.
Job ID: 570-154559-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

GC/MS VOA

Analysis Batch: 370307

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-154559-9	COMPOSITE (GW-092723-AP-EFF 1,2,3,4)	Total/NA	Water	8260C	
MB 570-370307/6	Method Blank	Total/NA	Water	8260C	
LCS 570-370307/3	Lab Control Sample	Total/NA	Water	8260C	
LCSD 570-370307/4	Lab Control Sample Dup	Total/NA	Water	8260C	

GC VOA

Analysis Batch: 370105

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-154559-9	COMPOSITE (GW-092723-AP-EFF 1,2,3,4)	Total/NA	Water	NWTPH-Gx	
MB 570-370105/35	Method Blank	Total/NA	Water	NWTPH-Gx	
LCS 570-370105/33	Lab Control Sample	Total/NA	Water	NWTPH-Gx	
LCSD 570-370105/34	Lab Control Sample Dup	Total/NA	Water	NWTPH-Gx	

GC Semi VOA

Prep Batch: 370496

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-154559-1	GW-092723-AP-EFF	Silica Gel Cleanup	Water	3510C SGC	
MB 570-370496/1-A	Method Blank	Silica Gel Cleanup	Water	3510C SGC	
LCS 570-370496/2-A	Lab Control Sample	Silica Gel Cleanup	Water	3510C SGC	
LCSD 570-370496/3-A	Lab Control Sample Dup	Silica Gel Cleanup	Water	3510C SGC	

Analysis Batch: 370551

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-154559-1	GW-092723-AP-EFF	Silica Gel Cleanup	Water	NWTPH-Dx	370496
MB 570-370496/1-A	Method Blank	Silica Gel Cleanup	Water	NWTPH-Dx	370496
LCS 570-370496/2-A	Lab Control Sample	Silica Gel Cleanup	Water	NWTPH-Dx	370496
LCSD 570-370496/3-A	Lab Control Sample Dup	Silica Gel Cleanup	Water	NWTPH-Dx	370496

General Chemistry

Prep Batch: 369961

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-154559-10	COMPOSITE (GW-092723-AP-EFF 6,7)	Total/NA	Water	1664A	
MB 570-369961/1-A	Method Blank	Total/NA	Water	1664A	
LCS 570-369961/2-A	Lab Control Sample	Total/NA	Water	1664A	
LCSD 570-369961/3-A	Lab Control Sample Dup	Total/NA	Water	1664A	

Analysis Batch: 370042

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-154559-10	COMPOSITE (GW-092723-AP-EFF 6,7)	Total/NA	Water	1664A	369961
MB 570-369961/1-A	Method Blank	Total/NA	Water	1664A	369961
LCS 570-369961/2-A	Lab Control Sample	Total/NA	Water	1664A	369961
LCSD 570-369961/3-A	Lab Control Sample Dup	Total/NA	Water	1664A	369961

Lab Chronicle

Client: GHD Services Inc. Job ID: 570-154559-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Client Sample ID: GW-092723-AP-EFF — Lab Sample ID: 570-154559-1

Date Collected: 09/27/23 12:30 — **Matrix: Water**
Date Received: 09/28/23 09:50

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Silica Gel Cleanup	Prep	3510C SGC			262.2 mL	2.5 mL	370496	10/04/23 14:05	N5Y3	EET CAL 4
Silica Gel Cleanup	Analysis	NWTPH-Dx		1	10 mL	10 mL	370551	10/04/23 18:35	N5Y3	EET CAL 4
	Instrument ID: GC48									

Client Sample ID: COMPOSITE (GW-092723-AP-EFF 1,2,3,4) — Lab Sample ID: 570-154559-9

Date Collected: 09/28/23 00:00 — **Matrix: Water**
Date Received: 09/28/23 09:50

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	5 mL	5 mL	370307	10/04/23 17:06	VYF4	EET CAL 4
	Instrument ID: GCMSOO									
Total/NA	Analysis	NWTPH-Gx		1	5 mL	5 mL	370105	10/03/23 22:26	PT	EET CAL 4
	Instrument ID: GC73									

Client Sample ID: COMPOSITE (GW-092723-AP-EFF 6,7) — Lab Sample ID: 570-154559-10

Date Collected: 09/28/23 00:00 — **Matrix: Water**
Date Received: 09/28/23 09:50

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	1664A			1000 mL	1000 mL	369961	10/03/23 10:20	UWEZ	EET CAL 4
Total/NA	Analysis	1664A		1			370042	10/03/23 13:08	VB5S	EET CAL 4
	Instrument ID: NO EQUIQ									

Laboratory References:

EET CAL 4 = Eurofins Calscience Tustin, 2841 Dow Avenue, Tustin, CA 92780, TEL (714)895-5494

Accreditation/Certification Summary

Client: GHD Services Inc. Job ID: 570-154559-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Laboratory: Eurofins Calscience

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Oregon	NELAP	4175	02-02-24
Washington	State	C916-18	10-11-23

Method Summary

Client: GHD Services Inc.
Job ID: 570-154559-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Method	Method Description	Protocol	Laboratory
8260C	Volatile Organic Compounds by GC/MS	SW846	EET CAL 4
NWTPH-Gx	Northwest - Volatile Petroleum Products (GC)	NWTPH	EET CAL 4
NWTPH-Dx	Semi-Volatile Petroleum Products by NWTPH with Silica Gel Cleanup	NWTPH	EET CAL 4
1664A	Oil and Grease	40CFR136A	EET CAL 4
1664A	HEM and SGT-HEM (Aqueous)	1664A	EET CAL 4
3510C SGC	Liquid-Liquid Extraction (Separatory Funnel)	SW846	EET CAL 4
5030C	Purge and Trap	SW846	EET CAL 4

Protocol References:

1664A = EPA-821-98-002

40CFR136A = "Methods for Organic Chemical Analysis of Municipal Industrial Wastewater", 40CFR, Part 136, Appendix A, October 26, 1984 and subsequent revisions.

NWTPH = Northwest Total Petroleum Hydrocarbon

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

EET CAL 4 = Eurofins Calscience Tustin, 2841 Dow Avenue, Tustin, CA 92780, TEL (714)895-5494

Sample Summary

Client: GHD Services Inc.
Job ID: 570-154559-1
Project/Site: P66 Renton Terminal AOC 5228 / 12605516

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
570-154559-1	GW-092723-AP-EFF	Water	09/27/23 12:30	09/28/23 09:50
570-154559-9	COMPOSITE (GW-092723-AP-EFF 1,2,3,4)	Water	09/28/23 00:00	09/28/23 09:50
570-154559-10	COMPOSITE (GW-092723-AP-EFF 6,7)	Water	09/28/23 00:00	09/28/23 09:50

eurofins | Calscience

7440 Lincoln Way, Garden Grove, CA 92841-1427 • (714) 895-5494
For courier service / sample drop off information, contact us26_sales@eurofinsus.com or call us.

570-154559 Chain of Custody

Loc: 570
154559

CHAIN OF CUSTODY RECORD

DATE: 09/27/23 ~~07/14/22~~

PAGE: 1 OF 1

LABORATORY CLIENT: GHD Services Inc.	CLIENT PROJECT NAME / NUMBER: P66 Renton Terminal AOC 5228 / 11226464
ADDRESS: 9725 3rd Avenue NE Ste 204	P.O. NO.: 12572873-2021-04
CITY: Seattle STATE: WA ZIP: 98115	PROJECT CONTACT: Fabio Minervini 949-648-5270, Rose Bier 305-903-4318
TEL: 206-802-1595 E-MAIL: rosemary.bier@ghd.com	SAMPLER(S): (PRINT) Abby Palmgren, ~~Luca Piccitello~~

TURNAROUND TIME (Rush surcharges may apply to any TAT not "STANDARD"):
☐ SAME DAY ☐ 24 HR ☐ 48 HR ☐ 72 HR ☒ ~~5~~ DAYS ☒ STANDARD

☐ COELT EDF | GLOBAL ID: | LOG CODE:

SPECIAL INSTRUCTIONS:
~~5~~ 5 DAY TAT
CC results to fabio.minervini@ghd.com

REQUESTED ANALYSES

Please check box or fill in blank as needed.

LAB USE ONLY	SAMPLE ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	Unpreserved	Preserved	Field Filtered	DRO/ORO (NWTPH-Dx)	GRO (NWTPH-Gx)	BTEX (8260)	Oil and Grease (1664)	
1	GW-092723-LP-EFF (AP)	09/27/23	1230	GW	2		X		X				Lab Composite
2	GW- -LP-EFF 1		1230	GW	2		X			X	X		Lab Composite
3	GW- -LP-EFF 2		1245	GW	2		X			X	X		Lab Composite
4	GW- -LP-EFF 3		1300	GW	2		X			X	X		Lab Composite
5	GW- -LP-EFF 4		1315	GW	2		X			X	X		Lab Composite
6	GW- -LP-EFF 5		1230	GW	1		X					X	Lab Composite
7	GW- -LP-EFF 6		1245	GW	1		X					X	Lab Composite
8	GW- -LP-EFF 7 (Dup PAH)		1300	GW	1		X					X	Lab Composite

Relinquished by: (Signature)	Received by: (Signature/Affiliation) Fed Ex	Date: 9/27/23	Time: 1645
Relinquished by: (Signature) Fed Ex	Received by: (Signature/Affiliation)	Date: 9/29/23	Time: 0950
Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:

3.9/4.2 SCR

Login Sample Receipt Checklist

Client: GHD Services Inc.

Job Number: 570-154559-1

Login Number: 154559
List Number: 1
Creator: Cruise, Noel

List Source: Eurofins Calscience

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	False	Refer to Job Narrative for details.
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

Appendix B

King County Self-Monitoring Reports

Industrial Waste Program Monthly Self-Monitoring Report

King County

Send to: King County Industrial Waste Program
201 S. Jackson Street, Suite 513
Seattle, WA 98104-3855
Phone 206-477-5300 / FAX 206-263-3001
Email: info.KCIW@kingcounty.gov

Company Name: Phillips 66 Company - Renton Terminal **Sample Site No.** A81491 **Permit/DA No.:** *7910-02*

Please Specify Month & Year: **Month:** July **2023**

This form is available at www.kingcounty.gov/industrialwaste

All units are mg/l unless otherwise noted.

Sample Date (circle)	Sample Type C (Composite) G (Grab) BC (batch)	pH	Benzene CAS 71-43-2	Ethylbenzene CAS 100-41-4	Toluene CAS 108-88-3	Total Xylenes CAS 1330-20-7	Non Polar Fats, Oils, and Grease (Avg. of 3 grabs)	Daily Flow (GPD) Industrial	Notes (indicate Batch Discharge where applicable)
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13	C	6.7	ND	ND	ND	ND	ND	7,920	
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. I further certify that all data requiring a laboratory analysis were analyzed by a Washington State Department of Ecology accredited laboratory for each parameter tested.

Signature of Principal Executive or Authorized Agent — Date: 8/15/23

Monthly Min pH	6.7		& Date	7/13/2023	Total Monthly Flow (gallons)	124,580	
Monthly Max pH		6.7	& Date	7/13/2023	Maximum Daily Flow	8,000	& Date 7/11/2023

PLEASE CIRCLE ALL PERMIT VIOLATIONS

Due Date: **Monthly report is due by the 15th each month.**

Industrial Waste Program Monthly Self-Monitoring Report

King County

Send to: King County Industrial Waste Program
201 S. Jackson Street, Suite 513
Seattle, WA 98104-3855
Phone 206-477-5300 / FAX 206-263-3001
Email: info.KCIW@kingcounty.gov

Company Name: Phillips 66 Company - Renton Terminal **Sample Site No.** A81491 **Permit/DA No.:** *7910-02*

Please Specify Month & Year: **Month:** August **2023**

This form is available at www.kingcounty.gov/industrialwaste

On August 13, 2023, the dual-phase extraction system located at Phillips 66 Renton Terminal underwent an emergency shutdown for critical maintenance due to piping leaks. This shutdown occurred before the monthly sampling event scheduled for August 14th, 2023 could be completed and the system was unable to be repaired before the end of the month.

In August 22, 2023 email correspondence with KCIW, GHD was notified that when a discharger is unable to complete the self-monitoring required in their discharge permit, they must perform three times the self-monitoring frequency in the next reporting period and submit a statement stating so, to avoid enforcement action. As Permit No 7910-02 requires sampling to be completed monthly, three sampling events must be conducted during the next reporting period, the month of September, to remain compliant. These three sets of samples will be obtained in September after the system is repaired.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. I further certify that all data requiring a laboratory analysis were analyzed by a Washington State Department of Ecology accredited laboratory for each parameter tested.

Eli Gurian — Signature of Principal Executive or Authorized Agent

9/14/23 — Date

Monthly Min pH	-		& Date	Not measured	Total Monthly Flow (gallons)	81,290	
Monthly Max pH		-	& Date	Not measured	Maximum Daily Flow	7,800	& Date 8/1/2023

PLEASE CIRCLE ALL PERMIT VIOLATIONS

Due Date: **Monthly report is due by the 15th each month.**

Industrial Waste Program Monthly Self-Monitoring Report

King County

Send to: King County Industrial Waste Program
201 S. Jackson Street, Suite 513
Seattle, WA 98104-3855
Phone 206-477-5300 / FAX 206-263-3001
Email: info.KCIW@kingcounty.gov

Company Name: Phillips 66 Company - Renton Terminal **Sample Site No.** A81491 **Permit/DA No.:** *7910-02*

Please Specify Month & Year: **Month:** September **2023**

This form is available at www.kingcounty.gov/industrialwaste

All units are mg/l unless otherwise noted.

Sample Date (circle)	Sample Type C (Composite) G (Grab) BC (batch)	pH	Benzene CAS 71-43-2	Ethylbenzene CAS 100-41-4	Toluene CAS 108-88-3	Total Xylenes CAS 1330-20-7	Non Polar Fats, Oils, and Grease (Avg. of 3 grabs)	Daily Flow (GPD) Industrial	Notes (indicate Batch Discharge where applicable)
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
(27)	G	6.5	ND	ND	ND	ND	ND	2,790	
(28)	G	6.6	ND	ND	ND	ND	ND	7,540	FOG resampled on 10/3.
(29)	G	6.7	ND	ND	ND	ND	ND	14,630	
30									
31									

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. I further certify that all data requiring a laboratory analysis were analyzed by a Washington State Department of Ecology accredited laboratory for each parameter tested.

Eli Gurian — Signature of Principal Executive or Authorized Agent

10/16/2023 — Date

Monthly Min pH	6.5		& Date	9/27/2023	Total Monthly Flow (gallons)	31,970		
Monthly Max pH		6.7	& Date	9/29/2023	Maximum Daily Flow	14,630	& Date	9/29/2023

PLEASE CIRCLE ALL PERMIT VIOLATIONS

Due Date: **Monthly report is due by the 15th each month.**

Appendix C

Groundwater Monitoring Field Data Sheets

Hydraulic Monitoring Measurements - Well: DPE-10

Project Number:	Date/Time:	Latitude:	Longitude:
12605516	8/14/2023 3:00 PM	169406.053	1296238.67

Sampled By: LP GHD

Instrument:

Depth to Water: 12.09 ft BREF

Depth to Bottom: ft BREF

Reference Elevation:

Groundwater Elevation:

Dry? ○ Yes ◉ No

LNAPL

LNAPL Depth: ft BREF

LNAPL Density:

LNAPL Thickness:

DNAPL

DNAPL Depth: ft BREF

DNAPL Density:

DNAPL Thickness:

Additional Notes	Parameter	Value	Previous
1:			
2:			
3:			
4:			
5:			

Hydraulic Monitoring Measurements - Well: DPE-11

Project Number:	Date/Time:	Latitude:	Longitude:
12605516	8/14/2023 3:00 PM	169448.071	1296221.29

Sampled By: LP GHD

Instrument:

Depth to Water: 13.55 ft BREF

Depth to Bottom: ft BREF

Reference Elevation:

Groundwater Elevation:

Dry? ○ Yes ◉ No

LNAPL

LNAPL Depth: 13.45 ft BREF

LNAPL Density:

LNAPL Thickness:

DNAPL

DNAPL Depth: ft BREF

DNAPL Density:

DNAPL Thickness:

Additional Notes	Parameter	Value	Previous
1:			
2:			
3:			
4:			
5:			

Hydraulic Monitoring Measurements - Well: DPE-13

Project Number:	Date/Time:	Latitude:	Longitude:
12605516	8/14/2023 3:00 PM	169531.37	1296263.43

Sampled By: LP GHD

Instrument:

Depth to Water: 11.93 ft BREF

Depth to Bottom: ft BREF

Reference Elevation:

Groundwater Elevation:

Dry? ○ Yes ◉ No

LNAPL

LNAPL Depth: ft BREF

LNAPL Density:

LNAPL Thickness:

DNAPL

DNAPL Depth: ft BREF

DNAPL Density:

DNAPL Thickness:

Additional Notes	Parameter	Value	Previous
1:			
2:			
3:			
4:			
5:			

Hydraulic Monitoring Measurements - Well: DPE-26

Project Number:	Date/Time:	Latitude:	Longitude:
12605516	8/14/2023 2:59 PM	169855.1	1296224.46

Sampled By: LP GHD

Instrument:

Depth to Water: 9.40 ft BREF

Depth to Bottom: ft BREF

Reference Elevation:

Groundwater Elevation:

Dry? ○ Yes ◉ No

LNAPL

LNAPL Depth: ft BREF

LNAPL Density:

LNAPL Thickness:

DNAPL

DNAPL Depth: ft BREF

DNAPL Density:

DNAPL Thickness:

Additional Notes	Parameter	Value	Previous
1:			
2:			
3:			
4:			
5:			

Hydraulic Monitoring Measurements - Well: DPE-27

Project Number:	Date/Time:	Latitude:	Longitude:
12605516	8/14/2023 3:00 PM	169855.1	1296271.76

Sampled By: AM GHD

Instrument:

Depth to Water: 9.25 ft BREF

Depth to Bottom: ft BREF

Reference Elevation:

Groundwater Elevation:

Dry? ○ Yes ◉ No

LNAPL

LNAPL Depth: ft BREF

LNAPL Density:

LNAPL Thickness:

DNAPL

DNAPL Depth: ft BREF

DNAPL Density:

DNAPL Thickness:

Additional Notes	Parameter	Value	Previous
1:			
2:			
3:			
4:			
5:			

Hydraulic Monitoring Measurements - Well: DPE-28

Project Number:	Date/Time:	Latitude:	Longitude:
12605516	8/14/2023 2:59 PM	169855.1	1296319.06

Sampled By: LP GHD

Instrument:

Depth to Water: 8.79 ft BREF

Depth to Bottom: ft BREF

Reference Elevation:

Groundwater Elevation:

Dry? ○ Yes ◉ No

LNAPL

LNAPL Depth: ft BREF

LNAPL Density:

LNAPL Thickness:

DNAPL

DNAPL Depth: ft BREF

DNAPL Density:

DNAPL Thickness:

Additional Notes	Parameter	Value	Previous
1:			
2:			
3:			
4:			
5:			

Hydraulic Monitoring Measurements - Well: DPE-29

Project Number:	Date/Time:	Latitude:	Longitude:
12605516	8/14/2023 2:59 PM	169849.349	1296366.17

Sampled By: LP GHD

Instrument:

Depth to Water: 8.72 ft BREF

Depth to Bottom: ft BREF

Reference Elevation:

Groundwater Elevation:

Dry? ○ Yes ◉ No

LNAPL

LNAPL Depth: ft BREF

LNAPL Density:

LNAPL Thickness:

DNAPL

DNAPL Depth: ft BREF

DNAPL Density:

DNAPL Thickness:

Additional Notes	Parameter	Value	Previous
1:			
2:			
3:			
4:			
5:			

Hydraulic Monitoring Measurements - Well: DPE-30

Project Number:	Date/Time:	Latitude:	Longitude:
12605516	8/14/2023 2:59 PM	169810.352	1296343.45

Sampled By: AM GHD

Instrument:

Depth to Water: 10.68 ft BREF

Depth to Bottom: ft BREF

Reference Elevation:

Groundwater Elevation:

Dry? ○ Yes ◉ No

LNAPL

LNAPL Depth: ft BREF

LNAPL Density:

LNAPL Thickness:

DNAPL

DNAPL Depth: ft BREF

DNAPL Density:

DNAPL Thickness:

Additional Notes	Parameter	Value	Previous
1:			
2:			
3:			
4:			
5:			

Hydraulic Monitoring Measurements - Well: DPE-33

Project Number:	Date/Time:	Latitude:	Longitude:
12605516	8/14/2023 2:59 PM	169822.94	1296196.72

Sampled By: LP GHD

Instrument:

Depth to Water: 10.04 ft BREF

Depth to Bottom: ft BREF

Reference Elevation:

Groundwater Elevation:

Dry? ○ Yes ◉ No

LNAPL

LNAPL Depth: ft BREF

LNAPL Density:

LNAPL Thickness:

DNAPL

DNAPL Depth: ft BREF

DNAPL Density:

DNAPL Thickness:

Additional Notes	Parameter	Value	Previous
1:			
2:			
3:			
4:			
5:			

Hydraulic Monitoring Measurements - Well: DPE-34

Project Number:	Date/Time:	Latitude:	Longitude:
12605516	8/14/2023 2:59 PM	169771.202	1296168.75

Sampled By: AM GHD

Instrument:

Depth to Water: 7.79 ft BREF

Depth to Bottom: ft BREF

Reference Elevation:

Groundwater Elevation:

Dry? ○ Yes ◉ No

LNAPL

LNAPL Depth: ft BREF

LNAPL Density:

LNAPL Thickness:

DNAPL

DNAPL Depth: ft BREF

DNAPL Density:

DNAPL Thickness:

Additional Notes	Parameter	Value	Previous
1:			
2:			
3:			
4:			
5:			

Hydraulic Monitoring Measurements - Well: DPE-37

Project Number:	Date/Time:	Latitude:	Longitude:
12605516	8/14/2023 3:00 PM	169763.926	1296366.56

Sampled By: LP GHD

Instrument:

Depth to Water: 9.25 ft BREF

Depth to Bottom: ft BREF

Reference Elevation:

Groundwater Elevation:

Dry? ○ Yes ◉ No

LNAPL

LNAPL Depth: 9.15 ft BREF

LNAPL Density:

LNAPL Thickness:

DNAPL

DNAPL Depth: ft BREF

DNAPL Density:

DNAPL Thickness:

Additional Notes	Parameter	Value	Previous
1:			
2:			
3:			
4:			
5:			

Hydraulic Monitoring Measurements - Well: DPE-38

Project Number:	Date/Time:	Latitude:	Longitude:
12605516	8/14/2023 2:58 PM	169731.326	1296164.62

Sampled By: LP GHD

Instrument:

Depth to Water: 6.72 ft BREF

Depth to Bottom: ft BREF

Reference Elevation:

Groundwater Elevation:

Dry? ○ Yes ◉ No

LNAPL

LNAPL Depth: ft BREF

LNAPL Density:

LNAPL Thickness:

DNAPL

DNAPL Depth: ft BREF

DNAPL Density:

DNAPL Thickness:

Additional Notes	Parameter	Value	Previous
1:			
2:			
3:			
4:			
5:			

Hydraulic Monitoring Measurements - Well: DPE-42

Project Number:	Date/Time:	Latitude:	Longitude:
12605516	8/14/2023 2:58 PM	169728.26	1296340.63

Sampled By: LP GHD

Instrument:

Depth to Water: 9.16 ft BREF

Depth to Bottom: ft BREF

Reference Elevation:

Groundwater Elevation:

Dry? ○ Yes ◉ No

LNAPL

LNAPL Depth: ft BREF

LNAPL Density:

LNAPL Thickness:

DNAPL

DNAPL Depth: ft BREF

DNAPL Density:

DNAPL Thickness:

Additional Notes	Parameter	Value	Previous
1:			
2:			
3:			
4:			
5:			

Hydraulic Monitoring Measurements - Well: DPE-43

Project Number:	Date/Time:	Latitude:	Longitude:
12605516	8/14/2023 2:57 PM	169613.043	1296164.67

Sampled By: LP GHD

Instrument:

Depth to Water: 8.64 ft BREF

Depth to Bottom: ft BREF

Reference Elevation:

Groundwater Elevation:

Dry? ○ Yes ◉ No

LNAPL

LNAPL Depth: ft BREF

LNAPL Density:

LNAPL Thickness:

DNAPL

DNAPL Depth: ft BREF

DNAPL Density:

DNAPL Thickness:

Additional Notes	Parameter	Value	Previous
1:			
2:			
3:			
4:			
5:			

Hydraulic Monitoring Measurements - Well: DPE-45

Project Number:	Date/Time:	Latitude:	Longitude:
12605516	8/14/2023 2:57 PM	169647.835	1296164.8

Sampled By: LP GHD

Instrument:

Depth to Water: 8.61 ft BREF

Depth to Bottom: ft BREF

Reference Elevation:

Groundwater Elevation:

Dry? ○ Yes ◉ No

LNAPL

LNAPL Depth: ft BREF

LNAPL Density:

LNAPL Thickness:

DNAPL

DNAPL Depth: ft BREF

DNAPL Density:

DNAPL Thickness:

Additional Notes	Parameter	Value	Previous
1:			
2:			
3:			
4:			
5:			

Hydraulic Monitoring Measurements - Well: DPE-47

Project Number:	Date/Time:	Latitude:	Longitude:
12605516	8/14/2023 2:57 PM	169690.773	1296167.6

Sampled By: AM GHD

Instrument:

Depth to Water: 7.61 ft BREF

Depth to Bottom: ft BREF

Reference Elevation:

Groundwater Elevation:

Dry? ○ Yes ◉ No

LNAPL

LNAPL Depth: ft BREF

LNAPL Density:

LNAPL Thickness:

DNAPL

DNAPL Depth: ft BREF

DNAPL Density:

DNAPL Thickness:

Additional Notes	Parameter	Value	Previous
1:			
2:			
3:			
4:			
5:			

Hydraulic Monitoring Measurements - Well: DPE-54

Project Number:	Date/Time:	Latitude:	Longitude:
12605516	8/14/2023 2:57 PM	169641.23	1296304.89

Sampled By: LP GHD

Instrument:

Depth to Water: 10.70 ft BREF

Depth to Bottom: ft BREF

Reference Elevation:

Groundwater Elevation:

Dry? ○ Yes ◉ No

LNAPL

LNAPL Depth: 10.45 ft BREF

LNAPL Density:

LNAPL Thickness:

DNAPL

DNAPL Depth: ft BREF

DNAPL Density:

DNAPL Thickness:

Additional Notes	Parameter	Value	Previous
1:			
2:			
3:			
4:			
5:			

Hydraulic Monitoring Measurements - Well: DPE-55

Project Number:	Date/Time:	Latitude:	Longitude:
12605516	8/14/2023 3:00 PM	169642.386	1296341.75

Sampled By: LP GHD

Instrument:

Depth to Water: 10.04 ft BREF

Depth to Bottom: ft BREF

Reference Elevation:

Groundwater Elevation:

Dry? ○ Yes ◉ No

LNAPL

LNAPL Depth: ft BREF

LNAPL Density:

LNAPL Thickness:

DNAPL

DNAPL Depth: ft BREF

DNAPL Density:

DNAPL Thickness:

Additional Notes	Parameter	Value	Previous
1:			
2:			
3:			
4:			
5:			

Hydraulic Monitoring Measurements - Well: DPE-56

Project Number:	Date/Time:	Latitude:	Longitude:
12605516	8/14/2023 2:58 PM	169595.718	1296303.28

Sampled By: LP GHD

Instrument:

Depth to Water: 10.76 ft BREF

Depth to Bottom: ft BREF

Reference Elevation:

Groundwater Elevation:

Dry? ○ Yes ◉ No

LNAPL

LNAPL Depth: ft BREF

LNAPL Density:

LNAPL Thickness:

DNAPL

DNAPL Depth: ft BREF

DNAPL Density:

DNAPL Thickness:

Additional Notes	Parameter	Value	Previous
1:			
2:			
3:			
4:			
5:			

Hydraulic Monitoring Measurements - Well: DPE-57

Project Number:	Date/Time:	Latitude:	Longitude:
12605516	8/14/2023 2:58 PM	169602.514	1296340.96

Sampled By: LP GHD

Instrument:

Depth to Water: 9.91 ft BREF

Depth to Bottom: ft BREF

Reference Elevation:

Groundwater Elevation:

Dry? ○ Yes ◉ No

LNAPL

LNAPL Depth: ft BREF

LNAPL Density:

LNAPL Thickness:

DNAPL

DNAPL Depth: ft BREF

DNAPL Density:

DNAPL Thickness:

Additional Notes	Parameter	Value	Previous
1:			
2:			
3:			
4:			
5:			

Hydraulic Monitoring Measurements - Well: B-4

Project Number:	Date/Time:	Latitude:	Longitude:
12605516	8/14/2023 2:21 PM	169586.02	1296174.8

Sampled By: AM GHD

Instrument:

Depth to Water: 8.67 ft BREF

Depth to Bottom: ft BREF

Reference Elevation:

Groundwater Elevation:

Dry? ○ Yes ◉ No

LNAPL

LNAPL Depth: ft BREF

LNAPL Density:

LNAPL Thickness:

DNAPL

DNAPL Depth: ft BREF

DNAPL Density:

DNAPL Thickness:

Additional Notes	Parameter	Value	Previous
1:			
2:			
3:			
4:			
5:			

Hydraulic Monitoring Measurements - Well: B-6

Project Number:	Date/Time:	Latitude:	Longitude:
12605516	8/14/2023 2:28:12 PM	169641.99	1296140.78

Sampled By: AM GHD

Instrument:

Depth to Water: 7.59 ft BREF

Depth to Bottom: ft BREF

Reference Elevation:

Groundwater Elevation:

Dry? ○ Yes ◉ No

LNAPL

LNAPL Depth: ft BREF

LNAPL Density:

LNAPL Thickness:

DNAPL

DNAPL Depth: ft BREF

DNAPL Density:

DNAPL Thickness:

Additional Notes	Parameter	Value	Previous
1:			
2:			
3:			
4:			
5:			

Hydraulic Monitoring Measurements - Well: DW-2

Project Number:	Date/Time:	Latitude:	Longitude:
12605516	8/14/2023 3:03 PM	169731.47	1296200.92

Sampled By: LP GHD

Instrument:

Depth to Water: 10.62 ft BREF

Depth to Bottom: ft BREF

Reference Elevation:

Groundwater Elevation:

Dry? ○ Yes ◉ No

LNAPL

LNAPL Depth: ft BREF

LNAPL Density:

LNAPL Thickness:

DNAPL

DNAPL Depth: ft BREF

DNAPL Density:

DNAPL Thickness:

Additional Notes	Parameter	Value	Previous
1:			
2:			
3:			
4:			
5:			

Hydraulic Monitoring Measurements - Well: LAI-13

Project Number:	Date/Time:	Latitude:	Longitude:
12605516	8/14/2023 1:21:13 PM	169468.45	1295844.15

Sampled By: AM GHD

Instrument:

Depth to Water: 6.86 ft BREF

Depth to Bottom: ft BREF

Reference Elevation:

Groundwater Elevation:

Dry? ○ Yes ◉ No

LNAPL

LNAPL Depth: ft BREF

LNAPL Density:

LNAPL Thickness:

DNAPL

DNAPL Depth: ft BREF

DNAPL Density:

DNAPL Thickness:

Additional Notes	Parameter	Value	Previous
1:			
2:			
3:			
4:			
5:			

Hydraulic Monitoring Measurements - Well: LAI-14

Project Number:	Date/Time:	Latitude:	Longitude:
12605516	8/14/2023 1:27:28 PM	169406.73	1295843.32

Sampled By: AM GHD

Instrument:

Depth to Water: 7.01 ft BREF

Depth to Bottom: ft BREF

Reference Elevation:

Groundwater Elevation:

Dry? ○ Yes ◉ No

LNAPL

LNAPL Depth: ft BREF

LNAPL Density:

LNAPL Thickness:

DNAPL

DNAPL Depth: ft BREF

DNAPL Density:

DNAPL Thickness:

Additional Notes	Parameter	Value	Previous
1:			
2:			
3:			
4:			
5:			

Hydraulic Monitoring Measurements - Well: MW-1

Project Number:	Date/Time:	Latitude:	Longitude:
12605516	8/14/2023 12:22:14 PM	169296.65	1296188.19

Sampled By: AM GHD

Instrument:

Depth to Water: 10.04 ft BREF

Depth to Bottom: ft BREF

Reference Elevation:

Groundwater Elevation:

Dry? ○ Yes ◉ No

LNAPL

LNAPL Depth: ft BREF

LNAPL Density:

LNAPL Thickness:

DNAPL

DNAPL Depth: ft BREF

DNAPL Density:

DNAPL Thickness:

Additional Notes	Parameter	Value	Previous
1:			
2:			
3:			
4:			
5:			

Hydraulic Monitoring Measurements - Well: MW-10

Project Number:	Date/Time:	Latitude:	Longitude:
12605516	8/14/2023 11:24 AM	169735.75	1295981.19

Sampled By: AM GHD

Instrument:

Depth to Water: 10.78 ft BREF

Depth to Bottom: ft BREF

Reference Elevation:

Groundwater Elevation:

Dry? ○ Yes ◉ No

LNAPL

LNAPL Depth: ft BREF

LNAPL Density:

LNAPL Thickness:

DNAPL

DNAPL Depth: ft BREF

DNAPL Density:

DNAPL Thickness:

Additional Notes	Parameter	Value	Previous
1:			
2:			
3:			
4:			
5:			

Hydraulic Monitoring Measurements - Well: MW-11

Project Number:	Date/Time:	Latitude:	Longitude:
12605516	8/14/2023 11:55 AM	169930.43	1296071.58

Sampled By: AM GHD

Instrument:

Depth to Water: 6.69 ft BREF

Depth to Bottom: ft BREF

Reference Elevation:

Groundwater Elevation:

Dry? ○ Yes ◉ No

LNAPL

LNAPL Depth: ft BREF

LNAPL Density:

LNAPL Thickness:

DNAPL

DNAPL Depth: ft BREF

DNAPL Density:

DNAPL Thickness:

Additional Notes	Parameter	Value	Previous
1:			
2:			
3:			
4:			
5:			

Hydraulic Monitoring Measurements - Well: MW-12

Project Number:	Date/Time:	Latitude:	Longitude:
12605516	8/14/2023 11:53:13 AM	170007.65	1296130.83

Sampled By: AM GHD

Instrument:

Depth to Water: 8.52 ft BREF

Depth to Bottom: ft BREF

Reference Elevation:

Groundwater Elevation:

Dry? ○ Yes ◉ No

LNAPL

LNAPL Depth: ft BREF

LNAPL Density:

LNAPL Thickness:

DNAPL

DNAPL Depth: ft BREF

DNAPL Density:

DNAPL Thickness:

Additional Notes	Parameter	Value	Previous
1:			
2:			
3:			
4:			
5:			

Hydraulic Monitoring Measurements - Well: MW-13

Project Number:	Date/Time:	Latitude:	Longitude:
12605516	8/14/2023 12:01:38 PM	169981.6	1296276.74

Sampled By: AM GHD

Instrument:

Depth to Water: 9.23 ft BREF

Depth to Bottom: ft BREF

Reference Elevation:

Groundwater Elevation:

Dry? ○ Yes ◉ No

LNAPL

LNAPL Depth: ft BREF

LNAPL Density:

LNAPL Thickness:

DNAPL

DNAPL Depth: ft BREF

DNAPL Density:

DNAPL Thickness:

Additional Notes	Parameter	Value	Previous
1:			
2:			
3:			
4:			
5:			

Hydraulic Monitoring Measurements - Well: MW-15

Project Number:	Date/Time:	Latitude:	Longitude:
12605516	8/14/2023 3:06 PM	169497.81	1296028.76

Sampled By: LP GHD

Instrument:

Depth to Water: 9.54 ft BREF

Depth to Bottom: ft BREF

Reference Elevation:

Groundwater Elevation:

Dry? ○ Yes ◉ No

LNAPL

LNAPL Depth: ft BREF

LNAPL Density:

LNAPL Thickness:

DNAPL

DNAPL Depth: ft BREF

DNAPL Density:

DNAPL Thickness:

Additional Notes	Parameter	Value	Previous
1:			
2:			
3:			
4:			
5:			

Hydraulic Monitoring Measurements - Well: MW-16

Project Number:	Date/Time:	Latitude:	Longitude:
12605516	8/14/2023 11:05:48 AM	169967.1	1296413.01

Sampled By: AM GHD

Instrument:

Depth to Water: 8.91 ft BREF

Depth to Bottom: ft BREF

Reference Elevation:

Groundwater Elevation:

Dry? ○ Yes ◉ No

LNAPL

LNAPL Depth: ft BREF

LNAPL Density:

LNAPL Thickness:

DNAPL

DNAPL Depth: ft BREF

DNAPL Density:

DNAPL Thickness:

Additional Notes	Parameter	Value	Previous
1:			
2:			
3:			
4:			
5:			

Hydraulic Monitoring Measurements - Well: MW-2

Project Number:	Date/Time:	Latitude:	Longitude:
12605516	8/14/2023 10:39:17 AM	169233.4	1296206.01

Sampled By: AM GHD

Instrument:

Depth to Water: 9.78 ft BREF

Depth to Bottom: ft BREF

Reference Elevation:

Groundwater Elevation:

Dry? ○ Yes ◉ No

LNAPL

LNAPL Depth: ft BREF

LNAPL Density:

LNAPL Thickness:

DNAPL

DNAPL Depth: ft BREF

DNAPL Density:

DNAPL Thickness:

Additional Notes	Parameter	Value	Previous
1:			
2:			
3:			
4:			
5:			

Hydraulic Monitoring Measurements - Well: MW-3

Project Number:	Date/Time:	Latitude:	Longitude:
12605516	8/14/2023 12:09:59 PM	169446.72	1296467.35

Sampled By: AM GHD

Instrument:

Depth to Water: 9.71 ft BREF

Depth to Bottom: ft BREF

Reference Elevation:

Groundwater Elevation:

Dry? ○ Yes ◉ No

LNAPL

LNAPL Depth: ft BREF

LNAPL Density:

LNAPL Thickness:

DNAPL

DNAPL Depth: ft BREF

DNAPL Density:

DNAPL Thickness:

Additional Notes	Parameter	Value	Previous
1:			
2:			
3:			
4:			
5:			

Hydraulic Monitoring Measurements - Well: MW-4

Project Number:	Date/Time:	Latitude:	Longitude:
12605516	8/14/2023 10:10:33 AM	169581.04	1296471.29

Sampled By: AM GHD

Instrument:

Depth to Water: 8.56 ft BREF

Depth to Bottom: ft BREF

Reference Elevation:

Groundwater Elevation:

Dry? ○ Yes ◉ No

LNAPL

LNAPL Depth: ft BREF

LNAPL Density:

LNAPL Thickness:

DNAPL

DNAPL Depth: ft BREF

DNAPL Density:

DNAPL Thickness:

Additional Notes	Parameter	Value	Previous
1:			
2:			
3:			
4:			
5:			

Hydraulic Monitoring Measurements - Well: MW-5

Project Number:	Date/Time:	Latitude:	Longitude:
12605516	8/14/2023 10:03:18 AM	169624.56	1296470.47

Sampled By: AM GHD

Instrument:

Depth to Water: 9.17 ft BREF

Depth to Bottom: ft BREF

Reference Elevation:

Groundwater Elevation:

Dry? ○ Yes ◉ No

LNAPL

LNAPL Depth: ft BREF

LNAPL Density:

LNAPL Thickness:

DNAPL

DNAPL Depth: ft BREF

DNAPL Density:

DNAPL Thickness:

Additional Notes	Parameter	Value	Previous
1:			
2:			
3:			
4:			
5:			

Hydraulic Monitoring Measurements - Well: MW-6

Project Number:	Date/Time:	Latitude:	Longitude:
12605516	8/14/2023 9:52:15 AM	169732.1	1296475.71

Sampled By: AM GHD

Instrument:

Depth to Water: 10.10 ft BREF

Depth to Bottom: ft BREF

Reference Elevation:

Groundwater Elevation:

Dry? ○ Yes ◉ No

LNAPL

LNAPL Depth: ft BREF

LNAPL Density:

LNAPL Thickness:

DNAPL

DNAPL Depth: ft BREF

DNAPL Density:

DNAPL Thickness:

Additional Notes	Parameter	Value	Previous
1:			
2:			
3:			
4:			
5:			

Hydraulic Monitoring Measurements - Well: MW-7

Project Number:	Date/Time:	Latitude:	Longitude:
12605516	8/14/2023 2:48:34 PM	169617.48	1296320

Sampled By: AM GHD

Instrument:

Depth to Water: 10.64 ft BREF

Depth to Bottom: ft BREF

Reference Elevation:

Groundwater Elevation:

Dry? ○ Yes ◉ No

LNAPL

LNAPL Depth: ft BREF

LNAPL Density:

LNAPL Thickness:

DNAPL

DNAPL Depth: ft BREF

DNAPL Density:

DNAPL Thickness:

Additional Notes	Parameter	Value	Previous
1:			
2:			
3:			
4:			
5:			

Hydraulic Monitoring Measurements - Well: MW-8

Project Number:	Date/Time:	Latitude:	Longitude:
12605516	8/14/2023 2:40:02 PM	169699.19	1296336.46

Sampled By: AM GHD

Instrument:

Depth to Water: 9.78 ft BREF

Depth to Bottom: ft BREF

Reference Elevation:

Groundwater Elevation:

Dry? ○ Yes ◉ No

LNAPL

LNAPL Depth: ft BREF

LNAPL Density:

LNAPL Thickness:

DNAPL

DNAPL Depth: ft BREF

DNAPL Density:

DNAPL Thickness:

Additional Notes	Parameter	Value	Previous
1:			
2:			
3:			
4:			
5:			

Hydraulic Monitoring Measurements - Well: RWX-5

Project Number:	Date/Time:	Latitude:	Longitude:
12605516	8/14/2023 3:01 PM	169446.26	1296215.21

Sampled By: LP GHD

Instrument:

Depth to Water: 11.92 ft BREF

Depth to Bottom: ft BREF

Reference Elevation:

Groundwater Elevation:

Dry? ○ Yes ◉ No

LNAPL

LNAPL Depth: ft BREF

LNAPL Density:

LNAPL Thickness:

DNAPL

DNAPL Depth: ft BREF

DNAPL Density:

DNAPL Thickness:

Additional Notes	Parameter	Value	Previous
1:			
2:			
3:			
4:			
5:			

Hydraulic Monitoring Measurements - Well: D1R

Project Number:	Date/Time:	Latitude:	Longitude:
12603069	8/14/2023 1:12 PM	47.456494	-122.225651

Sampled By: AM GHD

Instrument:

Depth to Water: 9.71 ft BREF

Depth to Bottom: ft BREF

Reference Elevation:

Groundwater Elevation:

Dry? ○ Yes ◉ No

LNAPL

LNAPL Depth: ft BREF

LNAPL Density:

LNAPL Thickness:

DNAPL

DNAPL Depth: ft BREF

DNAPL Density:

DNAPL Thickness:

Additional Notes	Parameter	Value	Previous
1:			
2:			
3:			
4:			
5:			

Project Number: 12605516

Water Level - 202308-Q3WL

Date:	Technician:	Site:
8/14/2023	LP	P66 5228 Renton Terminal

Well ID	Date/Time	Depth to LNAPL (ft BREF)	Depth to Water (ft BREF)	Depth to DNAPL (ft BREF)	Depth to Bottom (ft BREF)	Well Dry?	Notes and Comments
DPE-10	8/14/23 15:00:00		12.09			No	
DPE-11	8/14/23 15:00:00	13.45	13.55			No	
DPE-13	8/14/23 15:00:00		11.93			No	
DPE-26	8/14/23 14:59:00		9.40			No	
DPE-27	8/14/23 15:00:00		9.25			No	
DPE-28	8/14/23 14:59:00		8.79			No	
DPE-29	8/14/23 14:59:00		8.72			No	
DPE-30	8/14/23 14:59:00		10.68			No	
DPE-33	8/14/23 14:59:00		10.04			No	
DPE-34	8/14/23 14:59:00		7.79			No	
DPE-37	8/14/23 15:00:00	9.15	9.25			No	
DPE-38	8/14/23 14:58:00		6.72			No	
DPE-42	8/14/23 14:58:00		9.16			No	
DPE-43	8/14/23 14:57:00		8.64			No	

Project Number: 12605516

Water Level - 202308-Q3WL

Date:	Technician:	Site:
8/14/2023	LP	P66 5228 Renton Terminal

Well ID	Date/Time	Depth to LNAPL (ft BREF)	Depth to Water (ft BREF)	Depth to DNAPL (ft BREF)	Depth to Bottom (ft BREF)	Well Dry?	Notes and Comments
B-4	8/14/23 14:21:00		8.67			No	
B-6	8/14/23 14:28:12		7.59			No	
DPE-45	8/14/23 14:57:00		8.61			No	
DPE-47	8/14/23 14:57:00		7.61			No	
DPE-54	8/14/23 14:57:00	10.45	10.70			No	
DPE-55	8/14/23 15:00:00		10.04			No	
DPE-56	8/14/23 14:58:00		10.76			No	
DPE-57	8/14/23 14:58:00		9.91			No	
DW-2	8/14/23 15:03:00		10.62			No	
LAI-13	8/14/23 13:21:13		6.86			No	
LAI-14	8/14/23 13:27:28		7.01			No	
MW-1	8/14/23 12:22:14		10.04			No	
MW-10	8/14/23 11:24:00		10.78			No	
MW-11	8/14/23 11:55:00		6.69			No	

Project Number: 12605516

Water Level - 202308-Q3WL

Date:	Technician:	Site:
8/14/2023	LP	P66 5228 Renton Terminal

Well ID	Date/Time	Depth to LNAPL (ft BREF)	Depth to Water (ft BREF)	Depth to DNAPL (ft BREF)	Depth to Bottom (ft BREF)	Well Dry?	Notes and Comments
D1R	8/14/23 13:12:00		9.71			No	
MW-12	8/14/23 11:53:13		8.52			No	
MW-13	8/14/23 12:01:38		9.23			No	
MW-15	8/14/23 15:06:00		9.54			No	
MW-16	8/14/23 11:05:48		8.91			No	
MW-2	8/14/23 10:39:17		9.78			No	
MW-3	8/14/23 12:09:59		9.71			No	
MW-4	8/14/23 10:10:33		8.56			No	
MW-5	8/14/23 10:03:18		9.17			No	
MW-6	8/14/23 9:52:15		10.10			No	
MW-7	8/14/23 14:48:34		10.64			No	
MW-8	8/14/23 14:40:02		9.78			No	
RWX-5	8/14/23 15:01:00		11.92			No	

Well No.: B-4 **Sampling Event:** 202308-Q3WG **SSOW Code:** **Water Sampling Field Measurement Record Form**

Project Number: 12605516 **Project Name:** P66 5228 Renton Terminal **Personnel:** LP GHD **Date:** 8/15/2023 10:03:48

Monitoring Well Data:

Screen Material:	**Constructed Well Depth:**	12.50 ft	**Water Column Length:**	ft	**Measurement Type:**		
Screen Start Depth:	**Measured Well Depth:**	ft	**Ref Point Elev:**	ft AMSL	**Sampling Method:**	Bladder pump	
Screen End Depth:	**Static Water Depth:**	ft	**Static Water Elev:**	ft AMSL	**Purging Start Time:**	10:04	
Screen Length:	**Well Diameter:**				***Columns below may be blank if not applicable***		

Time	Cumulative Volume Purged (gal)	Purge Rate (mL/min)	Depth To Water (ft BREF)	Column Not Applicable	pH (standard units)	Temp (deg C)	Conductivity (uS/cm)	Dissolved Oxygen (mg/L)	Turbidity (NTU)	ORP (millivolts)	Column Not Applicable	Column Not Applicable	Column Not Applicable	Column Not Applicable	Notes
			Precision Required		± 0.1	±% 3	± 5 or ± 10	±% 10	±% 10 or < 5	± 10					
10:04	0.00	250	7.95												Start Purge
10:19	0.00	250	7.96		5.78	19.7	513	0.73	3.58	-41.5					
10:24	0.34	250	7.96		5.77	19.7	514	0.73	4.71	-44.3					
10:29	0.59	250	7.96		5.74	19.6	519	0.77	3.56	-45.3					

Field Parameters: Comments: **Total Volume Purged:** .59 gal

Sample ID	Type	Matrix	Comp/Grab	Date/Time	Filtered	Analysis	Containers
GW-12605516-081523-LP-B-4	N	WG	G	8/15 10:36			8

Well No.: D-1R **Sampling Event:** 202308-Q3WG **SSOW Code:** **Water Sampling Field Measurement Record Form**

Project Number: 12605516 **Project Name:** P66 5228 Renton Terminal **Personnel:** AM GHD **Date:** 8/15/2023 9:33:58

Monitoring Well Data:

Screen Material:	**Constructed Well Depth:**	20.00 ft	**Water Column Length:**	ft	**Measurement Type:**
Screen Start Depth:	**Measured Well Depth:**	ft	**Ref Point Elev:**	ft AMSL	**Sampling Method:** Bladder pump
Screen End Depth:	**Static Water Depth:**	ft	**Static Water Elev:**	ft AMSL	**Purging Start Time:** 09:44
Screen Length:	**Well Diameter:**				***Columns below may be blank if not applicable***

Time	Cumulative Volume Purged (gal)	Purge Rate (mL/min)	Depth To Water (ft BREF)	Column Not Applicable	pH (standard units)	Temp (deg C)	Conductivity (uS/cm)	Dissolved Oxygen (mg/L)	Turbidity (NTU)	ORP (millivolts)	Column Not Applicable	Column Not Applicable	Column Not Applicable	Column Not Applicable	Notes
			Precision Required		± 0.1	±% 3	± 5 or ± 10	±% 10	±% 10 or < 5	± 10					
09:44			10.05												
10:04	0.00		10.13		6.61	15.82	0.686	10.10	2.23	19.8					
10:09	0.00		10.15		6.61	15.67	0.684	5.80	1.17	29.5					
10:14	0.00		10.17		6.61	15.65	0.684	4.40	1.06	35.3					
10:19	0.00		10.17		6.60	15.62	0.683	4.40	0.96	38.2					
10:24	0.00		10.18		6.61	15.52	0.683	3.90	0.63	42.8					

Field Parameters: Comments: **Total Volume Purged:** 0 gal

Sample ID	Type	Matrix	Comp/Grab	Date/Time	Filtered	Analysis	Containers
GW-12605516-081523-AM-D-1R	N	W	G	8/15 10:25	No	BTEX, TPH-DRO, TPH-GRO	8

Well No.: DPE-28 **Sampling Event:** 202308-Q3WG **SSOW Code:** **Water Sampling Field Measurement Record Form**

Project Number: 12605516 **Project Name:** P66 5228 Renton Terminal **Personnel:** LP GHD **Date:** 8/16/2023 11:12:37

Monitoring Well Data:

Screen Material: **Constructed Well Depth:** **Water Column Length:** **Measurement Type:**

Screen Start Depth: **Measured Well Depth:** **Ref Point Elev:** **Sampling Method:** Bladder pump

Screen End Depth: **Static Water Depth:** **Static Water Elev:** **Purging Start Time:** 11:10

Screen Length: **Well Diameter:** ***Columns below may be blank if not applicable***

Time	Cumulative Volume Purged (gal)	Purge Rate (mL/min)	Depth To Water (ft BREF)	Column Not Applicable	pH (standard units)	Temp (deg C)	Conductivity (uS/cm)	Dissolved Oxygen (mg/L)	Turbidity (NTU)	ORP (millivolts)	Column Not Applicable	Column Not Applicable	Column Not Applicable	Column Not Applicable	Notes
			Precision Required		± 0.1	±% 3	± 5 or ± 10	±% 10	±% 10 or < 5	± 10					
11:10	0.00	250													
11:25	0.92	250	8.94		5.74	18.6	297.3	0.26	18.6	-96.0					
11:29	1.20	250	10.20		5.71	18.7	302.2	0.24	17.4	-101.2					
11:40	3.66	250	10.21		5.72	18.7	301.7	0.23	16.4	-110.5					DPE well with high sediment turbidity. Allowed to

Field Parameters: Comments: **Total Volume Purged:** 3.66 gal

Sample ID	Type	Matrix	Comp/Grab	Date/Time	Filtered	Analysis	Containers
GW-12605516-081623-LP-DPE28	N	WG	G	8/16 11:50			8

Well No.: DW-2 **Sampling Event:** 202308-Q3WG **SSOW Code:** **Water Sampling Field Measurement Record Form**

Project Number: 12605516 **Project Name:** P66 5228 Renton Terminal **Personnel:** LP GHD **Date:** 8/16/2023 9:56:09

Monitoring Well Data:

Screen Material:	**Constructed Well Depth:**	40.00 ft	**Water Column Length:**	ft	**Measurement Type:**
Screen Start Depth:	**Measured Well Depth:**	ft	**Ref Point Elev:**	ft AMSL	**Sampling Method:** Bladder pump
Screen End Depth:	**Static Water Depth:**	ft	**Static Water Elev:**	ft AMSL	**Purging Start Time:** 09:55
Screen Length:	**Well Diameter:**				***Columns below may be blank if not applicable***

Time	Cumulative Volume Purged (gal)	Purge Rate (mL/min)	Depth To Water (ft BREF)	Column Not Applicable	pH (standard units)	Temp (deg C)	Conductivity (uS/cm)	Dissolved Oxygen (mg/L)	Turbidity (NTU)	ORP (millivolts)	Column Not Applicable	Column Not Applicable	Column Not Applicable	Column Not Applicable	Notes
			Precision Required		± 0.1	±% 3	± 5 or ± 10	±% 10	±% 10 or < 5	± 10					
09:55	0.00	250	10.62												Start purge
10:11	1.08	250	11.25		5.65	17.9	751	0.33	2.91	-107.4					
10:16	1.19	250	11.24		5.65	17.9	752	0.33	1.22	-108.5					
10:21	1.34	250	11.25		5.69	17.9	751	0.31	1.34	-112.9					

Field Parameters: Comments: **Total Volume Purged:** 1.34 gal

Sample ID	Type	Matrix	Comp/Grab	Date/Time	Filtered	Analysis	Containers
GW-12605516-081623-LP-DW2	N	WG	G	8/16 10:26			8

Well No.: LAI-14 **Sampling Event:** 202308-Q3WG **SSOW Code:** **Water Sampling Field Measurement Record Form**

Project Number: 12605516 **Project Name:** P66 5228 Renton Terminal **Personnel:** AM GHD **Date:** 8/15/2023 12:07:20

Monitoring Well Data:

Screen Material:	**Constructed Well Depth:**	11.50 ft	**Water Column Length:**	ft	**Measurement Type:**		
Screen Start Depth:	**Measured Well Depth:**	ft	**Ref Point Elev:**	ft AMSL	**Sampling Method:**	Bladder pump	
Screen End Depth:	**Static Water Depth:**	ft	**Static Water Elev:**	ft AMSL	**Purging Start Time:**	12:07	
Screen Length:	**Well Diameter:**				***Columns below may be blank if not applicable***		

Time	Cumulative Volume Purged (gal)	Purge Rate (mL/min)	Depth To Water (ft BREF)	Column Not Applicable	pH (standard units)	Temp (deg C)	Conductivity (uS/cm)	Dissolved Oxygen (mg/L)	Turbidity (NTU)	ORP (millivolts)	Column Not Applicable	Column Not Applicable	Column Not Applicable	Column Not Applicable	Notes
			Precision Required		± 0.1	±% 3	± 5 or ± 10	±% 10	±% 10 or < 5	± 10					
12:07			7.05												
12:14	0.00		7.46												
12:22	0.00		7.75		6.86	17.48	0.548	8.80	17.3	58.6					
12:27	0.00		7.93		6.89	17.47	0.557	5.20	4.15	67.6					
12:32	0.00		8.04		6.90	17.31	0.571	4.70	1.52	76.2					
12:37	0.00		8.21		6.91	17.14	0.586	3.90	0.73	79.3					
12:42	0.00		8.41		6.91	17.09	0.586	3.30	0.82	85.9					

Field Parameters: Comments: **Total Volume Purged:** 0 gal

Sample ID	Type	Matrix	Comp/Grab	Date/Time	Filtered	Analysis	Containers
GW-12605516-081523-AM-LAI-14	N	WG	G	8/15 12:43	No	BTEX, TPH-DRO, TPH-GRO	8

Well No.: MW-1 **Sampling Event:** 202308-Q3WG **SSOW Code:** **Water Sampling Field Measurement Record Form**

Project Number: 12605516 **Project Name:** P66 5228 Renton Terminal **Personnel:** LP GHD **Date:** 8/16/2023 8:50:39

Monitoring Well Data:

Screen Material:	**Constructed Well Depth:**	20.00 ft	**Water Column Length:**	ft	**Measurement Type:**
Screen Start Depth:	**Measured Well Depth:**	ft	**Ref Point Elev:**	ft AMSL	**Sampling Method:** Bladder pump
Screen End Depth:	**Static Water Depth:**	ft	**Static Water Elev:**	ft AMSL	**Purging Start Time:** 07:51
Screen Length:	**Well Diameter:**				***Columns below may be blank if not applicable***

Time	Cumulative Volume Purged (gal)	Purge Rate (mL/min)	Depth To Water (ft BREF)	Column Not Applicable	pH (standard units)	Temp (deg C)	Conductivity (uS/cm)	Dissolved Oxygen (mg/L)	Turbidity (NTU)	ORP (millivolts)	Column Not Applicable	Column Not Applicable	Column Not Applicable	Column Not Applicable	Notes
			Precision Required		± 0.1	±% 3	± 5 or ± 10	±% 10	±% 10 or < 5	± 10					
07:51			10.03												
08:09	0.00		11.61		6.3	14.44	0.790	8.70	0.83	24.8					
08:14	0.00		12.02		6.31	14.43	0.789	5.40	0.61	21.4					
08:19	0.00		12.31		6.31	14.51	0.779	5.00	1.74	8.2					
08:24	0.00		12.59		6.32	14.6	0.768	4.90	2.32	7.9					

Field Parameters: Comments: **Total Volume Purged:** 0 gal

Sample ID	Type	Matrix	Comp/Grab	Date/Time	Filtered	Analysis	Containers
GW-12605516-081723-AM-MW1	N	WG	G	8/17 8:27	No	BTEX, TPH-DRO, TPH-GRO	8

Well No.: MW-10 **Sampling Event:** 202308-Q3WG **SSOW Code:** **Water Sampling Field Measurement Record Form**

Project Number: 12605516 **Project Name:** P66 5228 Renton Terminal **Personnel:** AM GHD **Date:** 8/15/2023 8:10:59

Monitoring Well Data:

Screen Material:		**Constructed Well Depth:**	20.00 ft	**Water Column Length:**	ft	**Measurement Type:**	
Screen Start Depth:		**Measured Well Depth:**	ft	**Ref Point Elev:**	ft AMSL	**Sampling Method:**	Bladder pump
Screen End Depth:		**Static Water Depth:**	ft	**Static Water Elev:**	ft AMSL	**Purging Start Time:**	08:22
Screen Length:		**Well Diameter:**				***Columns below may be blank if not applicable***	

Time	Cumulative Volume Purged (gal)	Purge Rate (mL/min)	Depth To Water (ft BREF)	Column Not Applicable	pH (standard units)	Temp (deg C)	Conductivity (uS/cm)	Dissolved Oxygen (mg/L)	Turbidity (NTU)	ORP (millivolts)	Column Not Applicable	Column Not Applicable	Column Not Applicable	Column Not Applicable	Notes
			Precision Required		± 0.1	±% 3	± 5 or ± 10	±% 10	±% 10 or < 5	± 10					
08:22			10.82												
08:26	0.00		10.82												
08:41	0.00		11.90		6.48	14.95	1.213	6.00	0.89	58.7					
08:46	0.00		11.93		6.49	14.92	1.188	4.20	0.63	59.2					
08:51	0.00		11.95		6.48	14.87	1.129	3.40	0.35	64.9					
08:56	0.00		11.95		6.48	14.92	1.105	3.30	0.3	66.2					
09:01	0.00		11.95		6.47	14.79	1.047	2.90	0.48	66.6					

Field Parameters: Comments: **Total Volume Purged:** 0 gal

Sample ID	Type	Matrix	Comp/Grab	Date/Time	Filtered	Analysis	Containers
GW-12605516-081523-AM-MW10	N	W	G	8/15 9:04	No	BTEX, TPH-DRO, TPH-GRO	8

Well No.: MW-11 **Sampling Event:** 202308-Q3WG **SSOW Code:** **Water Sampling Field Measurement Record Form**

Project Number: 12605516 **Project Name:** P66 5228 Renton Terminal **Personnel:** AM GHD **Date:** 8/16/2023 11:10:01

Monitoring Well Data:

Screen Material:	**Constructed Well Depth:**	20.00 ft	**Water Column Length:**	ft	**Measurement Type:**		
Screen Start Depth:	**Measured Well Depth:**	ft	**Ref Point Elev:**	ft AMSL	**Sampling Method:**	Bladder pump	
Screen End Depth:	**Static Water Depth:**	ft	**Static Water Elev:**	ft AMSL	**Purging Start Time:**	11:10	
Screen Length:	**Well Diameter:**				***Columns below may be blank if not applicable***		

Time	Cumulative Volume Purged (gal)	Purge Rate (mL/min)	Depth To Water (ft BREF)	Column Not Applicable	pH (standard units)	Temp (deg C)	Conductivity (uS/cm)	Dissolved Oxygen (mg/L)	Turbidity (NTU)	ORP (millivolts)	Column Not Applicable	Column Not Applicable	Column Not Applicable	Column Not Applicable	Notes
			Precision Required		± 0.1	±% 3	± 5 or ± 10	±% 10	±% 10 or < 5	± 10					
11:10			6.57												
11:22	0.00		6.66		6.42	14.57	0.447	3.50	1.31	33.3					
11:27	0.00		6.67		6.45	14.31	0.448	3.20	0.36	38.4					
11:32	0.00		6.67		6.43	14.37	0.448	3.00	0.31	42.9					

Field Parameters: Comments: **Total Volume Purged:** 0 gal

Sample ID	Type	Matrix	Comp/Grab	Date/Time	Filtered	Analysis	Containers
GW-12605516-081623-AM-MW11	N	WG	G	8/16 11:34	No	BTEX, TPH-DRO, TPH-GRO	8

Well No.: MW-12 **Sampling Event:** 202308-Q3WG **SSOW Code:** **Water Sampling Field Measurement Record Form**

Project Number: 12605516 **Project Name:** P66 5228 Renton Terminal **Personnel:** AM GHD **Date:** 8/16/2023 10:07:28

Monitoring Well Data:

Screen Material:	**Constructed Well Depth:**	20.00 ft	**Water Column Length:**	ft	**Measurement Type:**
Screen Start Depth:	**Measured Well Depth:**	ft	**Ref Point Elev:**	ft AMSL	**Sampling Method:** Bladder pump
Screen End Depth:	**Static Water Depth:**	ft	**Static Water Elev:**	ft AMSL	**Purging Start Time:** 10:10
Screen Length:	**Well Diameter:**				***Columns below may be blank if not applicable***

Time	Cumulative Volume Purged (gal)	Purge Rate (mL/min)	Depth To Water (ft BREF)	Column Not Applicable	pH (standard units)	Temp (deg C)	Conductivity (uS/cm)	Dissolved Oxygen (mg/L)	Turbidity (NTU)	ORP (millivolts)	Column Not Applicable	Column Not Applicable	Column Not Applicable	Column Not Applicable	Notes
			Precision Required		± 0.1	±% 3	± 5 or ± 10	±% 10	±% 10 or < 5	± 10					
10:10			8.59												
10:30	0.00		8.96		6.15	17.89	0.437	4.30	3.73	13.5					
10:35	0.00		8.98		6.14	17.57	0.449	3.00	2.05	29.1					
10:40	0.00		8.99		6.13	17.39	0.445	2.60	1.87	34.2					
10:45	0.00		8.99		6.14	17.35	0.452	2.60	1.75	35.9					

Field Parameters: Comments: **Total Volume Purged:** 0 gal

Sample ID	Type	Matrix	Comp/Grab	Date/Time	Filtered	Analysis	Containers
GW-12605516-081623-AM-MW12	N	WG	G	8/16 10:46	No	BTEX, TPH-DRO, TPH-GRO	8

Well No.: MW-13 **Sampling Event:** 202308-Q3WG **SSOW Code:** **Water Sampling Field Measurement Record Form**

Project Number: 12605516 **Project Name:** P66 5228 Renton Terminal **Personnel:** AM GHD **Date:** 8/16/2023 10:02:12

Monitoring Well Data:

Screen Material: **Constructed Well Depth:** 20.00 ft **Water Column Length:** ft **Measurement Type:**

Screen Start Depth: **Measured Well Depth:** ft **Ref Point Elev:** ft AMSL **Sampling Method:** Bladder pump

Screen End Depth: **Static Water Depth:** ft **Static Water Elev:** ft AMSL **Purging Start Time:** 12:02

Screen Length: **Well Diameter:** ***Columns below may be blank if not applicable***

Time	Cumulative Volume Purged (gal)	Purge Rate (mL/min)	Depth To Water (ft BREF)	Column Not Applicable	pH (standard units)	Temp (deg C)	Conductivity (uS/cm)	Dissolved Oxygen (mg/L)	Turbidity (NTU)	ORP (millivolts)	Column Not Applicable	Column Not Applicable	Column Not Applicable	Column Not Applicable	Notes
			Precision Required		± 0.1	±% 3	± 5 or ± 10	±% 10	±% 10 or < 5	± 10					
12:02			9.32												
12:20	0.00		11.4		6.08	20.53	0.205	49.40	6.51	38.2					
12:25	0.00		11.41		6.08	20.67	0.206	51.30	4.38	34.7					
12:39	0.00		11.8		6.12	19.92	0.219	47.60	2.76	32.2					

Field Parameters: Comments: **Total Volume Purged:** 0 gal

Sample ID	Type	Matrix	Comp/Grab	Date/Time	Filtered	Analysis	Containers
GW-12605516-081623-AM-MW13	N	WG	G	8/16 12:41	No	BTEX, TPH-DRO, TPH-GRO	8

Well No.: MW-15 **Sampling Event:** 202308-Q3WG **SSOW Code:** **Water Sampling Field Measurement Record Form**

Project Number: 12605516 **Project Name:** P66 5228 Renton Terminal **Personnel:** LP GHD **Date:** 8/16/2023 8:17:22

Monitoring Well Data:

Screen Material:	**Constructed Well Depth:**	20.00 ft	**Water Column Length:**	ft	**Measurement Type:**		
Screen Start Depth:	**Measured Well Depth:**	ft	**Ref Point Elev:**	ft AMSL	**Sampling Method:**	Bladder pump	
Screen End Depth:	**Static Water Depth:**	ft	**Static Water Elev:**	ft AMSL	**Purging Start Time:**	08:14	
Screen Length:	**Well Diameter:**				***Columns below may be blank if not applicable***		

Time	Cumulative Volume Purged (gal)	Purge Rate (mL/min)	Depth To Water (ft BREF)	Column Not Applicable	pH (standard units)	Temp (deg C)	Conductivity (uS/cm)	Dissolved Oxygen (mg/L)	Turbidity (NTU)	ORP (millivolts)	Column Not Applicable	Column Not Applicable	Column Not Applicable	Column Not Applicable	Notes
			Precision Required		± 0.1	±% 3	± 5 or ± 10	±% 10	±% 10 or < 5	± 10					
08:14	0.00	250	9.54												Start purge
08:30	0.94	250	10.76		5.36	17.5	435.2	0.43	1.35	-30.0					
08:35	1.04	250	10.95		5.35	17.5	439.2	0.42	2.62	-29.8					
08:40	1.19	250	11.09		5.34	17.5	443.1	0.39	3	-30.8					

Field Parameters: Comments: **Total Volume Purged:** 1.19 gal

Sample ID	Type	Matrix	Comp/Grab	Date/Time	Filtered	Analysis	Containers
GW-12605516-081623-LP-MW15	N	WG	G	8/16 8:45	No	BTEX, TPH-DRO, TPH-GRO	8

Well No.: MW-16 **Sampling Event:** 202308-Q3WG **SSOW Code:** **Water Sampling Field Measurement Record Form**

Project Number: 12605516 **Project Name:** P66 5228 Renton Terminal **Personnel:** AM GHD **Date:** 8/16/2023 9:10:40

Monitoring Well Data:

Screen Material:	**Constructed Well Depth:**	20.00 ft	**Water Column Length:**	ft	**Measurement Type:**
Screen Start Depth:	**Measured Well Depth:**	ft	**Ref Point Elev:**	ft AMSL	**Sampling Method:** Bladder pump
Screen End Depth:	**Static Water Depth:**	ft	**Static Water Elev:**	ft AMSL	**Purging Start Time:** 07:43
Screen Length:	**Well Diameter:**				***Columns below may be blank if not applicable***

Time	Cumulative Volume Purged (gal)	Purge Rate (mL/min)	Depth To Water (ft BREF)	Column Not Applicable	pH (standard units)	Temp (deg C)	Conductivity (uS/cm)	Dissolved Oxygen (mg/L)	Turbidity (NTU)	ORP (millivolts)	Column Not Applicable	Column Not Applicable	Column Not Applicable	Column Not Applicable	Notes
			Precision Required		± 0.1	±% 3	± 5 or ± 10	±% 10	±% 10 or < 5	± 10					
07:43			8.98												
09:25	0.00		9.53		6.51	16.14	0.278	26.90	26.8	45.5					
09:30	0.00		9.54		6.43	16.04	0.273	23.70	24.5	36.2					
09:35	0.00		9.54		6.38	16.02	0.270	20.70	22.9	27.1					
09:40	0.00		9.55		6.37	15.92	0.267	19.20	21.6	25.3					

Field Parameters: Comments: **Total Volume Purged:** 0 gal

Sample ID	Type	Matrix	Comp/Grab	Date/Time	Filtered	Analysis	Containers
GW-12605516-081623-AM-MW16	N	WG	G	8/16 9:40	No	BTEX, TPH-DRO, TPH-GRO	8

Well No.: MW-2 **Sampling Event:** 202308-Q3WG **SSOW Code:** **Water Sampling Field Measurement Record Form**

Project Number: 12605516 **Project Name:** P66 5228 Renton Terminal **Personnel:** AM GHD **Date:** 8/17/2023 8:45:47

Monitoring Well Data:

Screen Material:	**Constructed Well Depth:**	21.50 ft	**Water Column Length:**	ft	**Measurement Type:**
Screen Start Depth:	**Measured Well Depth:**	ft	**Ref Point Elev:**	ft AMSL	**Sampling Method:** Bladder pump
Screen End Depth:	**Static Water Depth:**	ft	**Static Water Elev:**	ft AMSL	**Purging Start Time:** 08:45
Screen Length:	**Well Diameter:**				***Columns below may be blank if not applicable***

Time	Cumulative Volume Purged (gal)	Purge Rate (mL/min)	Depth To Water (ft BREF)	Column Not Applicable	pH (standard units)	Temp (deg C)	Conductivity (uS/cm)	Dissolved Oxygen (mg/L)	Turbidity (NTU)	ORP (millivolts)	Column Not Applicable	Column Not Applicable	Column Not Applicable	Column Not Applicable	Notes
			Precision Required		± 0.1	±% 3	± 5 or ± 10	±% 10	±% 10 or < 5	± 10					
08:45			9.82												
09:00	0.00		9.93		6.44	16.84	0.524	7.00	5.06	19.0					
09:06	0.00		9.94		6.44	16.79	0.525	3.10	3.86	27.6					
09:10	0.00		9.93		6.44	16.78	0.526	2.40	2.45	34.6					
09:15	0.00		9.94		6.44	16.78	0.529	2.20	2.71	43.9					
09:20	0.00		9.94		6.45	16.79	0.531	2.10	1.87	49.5					

Field Parameters: Comments: **Total Volume Purged:** 0 gal

Sample ID	Type	Matrix	Comp/Grab	Date/Time	Filtered	Analysis	Containers
GW-12605516-081723-AM-DUP1	N	WG	G	8/17 9:22	No	BTEX, TPH-DRO, TPH-GRO	8
GW-12605516-081723-AM-MW2	N	WG	G	8/17 9:27	No	BTEX, TPH-DRO, TPH-GRO	8

Well No.: MW-3 **Sampling Event:** 202308-Q3WG **SSOW Code:** **Water Sampling Field Measurement Record Form**

Project Number: 12605516 **Project Name:** P66 5228 Renton Terminal **Personnel:** AM GHD **Date:** 8/17/2023 11:11:07

Monitoring Well Data:

Screen Material:		**Constructed Well Depth:**	20.00 ft	**Water Column Length:**	ft	**Measurement Type:**	
Screen Start Depth:		**Measured Well Depth:**	ft	**Ref Point Elev:**	ft AMSL	**Sampling Method:**	Peristaltic pump
Screen End Depth:		**Static Water Depth:**	ft	**Static Water Elev:**	ft AMSL	**Purging Start Time:**	11:11
Screen Length:		**Well Diameter:**				***Columns below may be blank if not applicable***	

Time	Cumulative Volume Purged (gal)	Purge Rate (mL/min)	Depth To Water (ft BREF)	Column Not Applicable	pH (standard units)	Temp (deg C)	Conductivity (uS/cm)	Dissolved Oxygen (mg/L)	Turbidity (NTU)	ORP (millivolts)	Column Not Applicable	Column Not Applicable	Column Not Applicable	Column Not Applicable	Notes
			Precision Required		± 0.1	±% 3	± 5 or ± 10	±% 10	±% 10 or < 5	± 10					
11:11			9.74												
11:17	0.00		10.43												
11:24	0.00		10.92		6.30	13.13	.264	1.35	8.56	41.6					
11:30	0.00		11.35		6.21	13.15	.261	0.53	6.81	39.8					
11:35	0.00		11.62		6.20	13.29	.260	0.39	3.87	39.6					
11:40	0.00		11.84		6.21	13.54	.258	0.31	3.82	39.1					
11:45	0.00		12.03		6.18	13.41	.258	0.25	4.77	39.1					
11:50	0.00		12.18		6.16	13.24	.259	0.23	2.24	40.0					
11:54	0.00		12.31		6.18	13.17	.258	0.23	4.31	39.8					

Field Parameters: Comments: **Total Volume Purged:** 0 gal

Sample ID	Type	Matrix	Comp/Grab	Date/Time	Filtered	Analysis	Containers
GW-12605516-081723-AM-MW3	N	WG	G	8/17 11:56	No	BTEX, TPH-DRO, TPH-GRO	8

Well No.: MW-4 **Sampling Event:** 202308-Q3WG **SSOW Code:** **Water Sampling Field Measurement Record Form**

Project Number: 12605516 **Project Name:** P66 5228 Renton Terminal **Personnel:** AM GHD **Date:** 8/17/2023 10:04:54

Monitoring Well Data:

Screen Material:	**Constructed Well Depth:**	20.00 ft	**Water Column Length:**	ft	**Measurement Type:**
Screen Start Depth:	**Measured Well Depth:**	ft	**Ref Point Elev:**	ft AMSL	**Sampling Method:** Bladder pump
Screen End Depth:	**Static Water Depth:**	ft	**Static Water Elev:**	ft AMSL	**Purging Start Time:** 10:07
Screen Length:	**Well Diameter:**				***Columns below may be blank if not applicable***

Time	Cumulative Volume Purged (gal)	Purge Rate (mL/min)	Depth To Water (ft BREF)	Column Not Applicable	pH (standard units)	Temp (deg C)	Conductivity (uS/cm)	Dissolved Oxygen (mg/L)	Turbidity (NTU)	ORP (millivolts)	Column Not Applicable	Column Not Applicable	Column Not Applicable	Column Not Applicable	Notes
			Precision Required		± 0.1	±% 3	± 5 or ± 10	±% 10	±% 10 or < 5	± 10					
10:07			8.56												
10:18	0.00		9.43												
10:35	0.00		10.84		6.26	14.94	0.347	3.70	4.42	26.7					
10:41	0.00		11.08		6.25	13.71	0.350	2.40	4.05	24.3					
10:45	0.00		11.35		6.24	13.78	0.349	2.20	2.69	20.1					
10:50	0.00		11.67		6.24	13.55	0.349	2.00	2.3	17.0					

Field Parameters: Comments: **Total Volume Purged:** 0 gal

Sample ID	Type	Matrix	Comp/Grab	Date/Time	Filtered	Analysis	Containers
GW-12605516-081723-AM-MW-4	N	WG	G	8/17 10:52	No	BTEX, TPH-DRO, TPH-GRO	8

Well No.: MW-6 **Sampling Event:** 202308-Q3WG **SSOW Code:** **Water Sampling Field Measurement Record Form**

Project Number: 12605516 **Project Name:** P66 5228 Renton Terminal **Personnel:** AM GHD **Date:** 8/16/2023 1:51:32

Monitoring Well Data:

Screen Material:	**Constructed Well Depth:**	20.00 ft	**Water Column Length:**	ft	**Measurement Type:**
Screen Start Depth:	**Measured Well Depth:**	ft	**Ref Point Elev:**	ft AMSL	**Sampling Method:** Bladder pump
Screen End Depth:	**Static Water Depth:**	ft	**Static Water Elev:**	ft AMSL	**Purging Start Time:** 13:52
Screen Length:	**Well Diameter:**				***Columns below may be blank if not applicable***

Time	Cumulative Volume Purged (gal)	Purge Rate (mL/min)	Depth To Water (ft BREF)	Column Not Applicable	pH (standard units)	Temp (deg C)	Conductivity (uS/cm)	Dissolved Oxygen (mg/L)	Turbidity (NTU)	ORP (millivolts)	Column Not Applicable	Column Not Applicable	Column Not Applicable	Column Not Applicable	Notes
			Precision Required		± 0.1	±% 3	± 5 or ± 10	±% 10	±% 10 or < 5	± 10					
13:52			10.12												
14:09	0.00		10.33		6.50	12.46	0.491	4.50	0.99	16.3					
14:14	0.00		10.34		6.50	12.24	0.493	4.20	0.48	22.5					
14:19	0.00		10.35		6.50	12.22	0.492	3.90	0.27	29.3					

Field Parameters: Comments: **Total Volume Purged:** 0 gal

Sample ID	Type	Matrix	Comp/Grab	Date/Time	Filtered	Analysis	Containers
GW-12605516-081623-AM-MW6	N	WG	G	8/16 14:21	No	BTEX, TPH-DRO, TPH-GRO	8

Well No.: MW-7 **Sampling Event:** 202308-Q3WG **SSOW Code:** **Water Sampling Field Measurement Record Form**

Project Number: 12605516 **Project Name:** P66 5228 Renton Terminal **Personnel:** LP GHD **Date:** 8/15/2023 12:17:05

Monitoring Well Data:

Screen Material:	**Constructed Well Depth:**	20.00 ft	**Water Column Length:**	ft	**Measurement Type:**
Screen Start Depth:	**Measured Well Depth:**	ft	**Ref Point Elev:**	ft AMSL	**Sampling Method:** Bladder pump
Screen End Depth:	**Static Water Depth:**	ft	**Static Water Elev:**	ft AMSL	**Purging Start Time:** 12:15
Screen Length:	**Well Diameter:**				***Columns below may be blank if not applicable***

Time	Cumulative Volume Purged (gal)	Purge Rate (mL/min)	Depth To Water (ft BREF)	Column Not Applicable	pH (standard units)	Temp (deg C)	Conductivity (uS/cm)	Dissolved Oxygen (mg/L)	Turbidity (NTU)	ORP (millivolts)	Column Not Applicable	Column Not Applicable	Column Not Applicable	Column Not Applicable	Notes
			Precision Required		± 0.1	±% 3	± 5 or ± 10	±% 10	±% 10 or < 5	± 10					
12:15	0.00	250	10.68												
12:30	0.84	250	13.75		6.11	17.5	534	0.34	5.74	-53.1					
12:35	1.25	250	13.54		6.05	17.1	539	0.35	5.93	-58.0					
12:44	1.90	250	10.55		6.03	17.0	522	0.35	2.8	-61.0					

Field Parameters: Comments: **Total Volume Purged:** 1.9 gal

Sample ID	Type	Matrix	Comp/Grab	Date/Time	Filtered	Analysis	Containers
GW-12605516-081523-MW7	N	WG	G	8/15 12:47	No	BTEX, TPH-DRO, TPH-GRO	8

Well No.: MW-8 **Sampling Event:** 202308-Q3WG **SSOW Code:** **Water Sampling Field Measurement Record Form**

Project Number: 12605516 **Project Name:** P66 5228 Renton Terminal **Personnel:** LP GHD **Date:** 8/15/2023 11:33:12

Monitoring Well Data:

Screen Material:	**Constructed Well Depth:**	20.00 ft	**Water Column Length:**	ft	**Measurement Type:**
Screen Start Depth:	**Measured Well Depth:**	ft	**Ref Point Elev:**	ft AMSL	**Sampling Method:** Bladder pump
Screen End Depth:	**Static Water Depth:**	ft	**Static Water Elev:**	ft AMSL	**Purging Start Time:** 11:30
Screen Length:	**Well Diameter:**				***Columns below may be blank if not applicable***

Time	Cumulative Volume Purged (gal)	Purge Rate (mL/min)	Depth To Water (ft BREF)	Column Not Applicable	pH (standard units)	Temp (deg C)	Conductivity (uS/cm)	Dissolved Oxygen (mg/L)	Turbidity (NTU)	ORP (millivolts)	Column Not Applicable	Column Not Applicable	Column Not Applicable	Column Not Applicable	Notes
			Precision Required		± 0.1	±% 3	± 5 or ± 10	±% 10	±% 10 or < 5	± 10					
11:30	0.00	250	10.19												Start purge
11:45	0.68	250	10.29		6.02	18.1	648	0.38	2.99	-67.2					
11:50	0.79	250	10.35		6.42	18.3	649	0.35	2.99	-77.6					
11:55	1.26	250	10.35		6.46	18.2	646	0.34	2.98	-84.7					
12:00	1.58	250	10.35		6.47	18.0	641	0.32	3.98	-88.2					

Field Parameters: Comments: **Total Volume Purged:** 1.58 gal

Sample ID	Type	Matrix	Comp/Grab	Date/Time	Filtered	Analysis	Containers
GW-12605516-081523-LP-MW-8	N	WG	G	8/15 12:01	No	BTEX, TPH-DRO, TPH-GRO	8

Well No.: RWX-5 **Sampling Event:** 202308-Q3WG **SSOW Code:** **Water Sampling Field Measurement Record Form**

Project Number: 12605516 **Project Name:** P66 5228 Renton Terminal **Personnel:** LP GHD **Date:** 8/16/2023 7:43:06

Monitoring Well Data:

Screen Material:	**Constructed Well Depth:**	10.00 ft	**Water Column Length:**	ft	**Measurement Type:**		
Screen Start Depth:	**Measured Well Depth:**	ft	**Ref Point Elev:**	ft AMSL	**Sampling Method:**	Peristaltic pump	
Screen End Depth:	**Static Water Depth:**	ft	**Static Water Elev:**	ft AMSL	**Purging Start Time:**	07:35	
Screen Length:	**Well Diameter:**				***Columns below may be blank if not applicable***		

Time	Cumulative Volume Purged (gal)	Purge Rate (mL/min)	Depth To Water (ft BREF)	Column Not Applicable	pH (standard units)	Temp (deg C)	Conductivity (uS/cm)	Dissolved Oxygen (mg/L)	Turbidity (NTU)	ORP (millivolts)	Column Not Applicable	Column Not Applicable	Column Not Applicable	Column Not Applicable	Notes
			Precision Required		± 0.1	±% 3	± 5 or ± 10	±% 10	±% 10 or < 5	± 10					
07:35	0.00	250	12.09												Start purge
07:51	1.08	250	12.65		5.41	16.9	266.3	0.90	6.38	21.4					
07:56	1.37	250	12.65		5.40	16.9	261.5	0.91	4.44	20.8					
08:01	1.60	250	12.65		5.39	17.0	264.5	0.89	3.52	20.7					

Field Parameters: Comments: **Total Volume Purged:** 1.6 gal

Sample ID	Type	Matrix	Comp/Grab	Date/Time	Filtered	Analysis	Containers
GW-12605516-081623-LP-RWX-5	N	WG	G	8/16 8:01	No	BTEX, TPH-DRO, TPH-GRO	8

Well No.: LAI-13 **Sampling Event:** 202308-Q3WG **SSOW Code:** **Water Sampling Field Measurement Record Form**

Project Number: 12603069 **Project Name:** P66 5228 Renton Terminal **Personnel:** AM GHD **Date:** 8/15/2023 10:50:49

Monitoring Well Data:

Screen Material:	**Constructed Well Depth:**	11.50 ft	**Water Column Length:**	ft	**Measurement Type:**
Screen Start Depth:	**Measured Well Depth:**	ft	**Ref Point Elev:**	ft AMSL	**Sampling Method:** Bladder pump
Screen End Depth:	**Static Water Depth:**	ft	**Static Water Elev:**	ft AMSL	**Purging Start Time:** 10:51
Screen Length:	**Well Diameter:**				***Columns below may be blank if not applicable***

Time	Cumulative Volume Purged (gal)	Purge Rate (mL/min)	Depth To Water (ft BREF)	Column Not Applicable	pH (standard units)	Temp (deg C)	Conductivity (uS/cm)	Dissolved Oxygen (mg/L)	Turbidity (NTU)	ORP (millivolts)	Column Not Applicable	Column Not Applicable	Column Not Applicable	Column Not Applicable	Notes
			Precision Required		± 0.1	±% 3	± 5 or ± 10	±% 10	±% 10 or < 5	± 10					
10:51			6.92												
11:16	0.00		7.95		6.92	17.78	0.547	17.80	8	79.9					
11:22	0.00		8.24		6.92	17.61	0.550	7.90	4.65	85.39					
11:27	0.00		8.56		6.91	17.43	0.553	5.80	9.92	88.9					
11:33	0.00		8.70		6.90	17.32	0.555	5.50	30.3	90.5					
11:38	0.00		8.8		6.90	17.23	0.556	4.90	56.7	93.1					

Field Parameters: Comments: **Total Volume Purged:** 0 gal

Sample ID	Type	Matrix	Comp/Grab	Date/Time	Filtered	Analysis	Containers
GW-12603069-081523-AM-LAI-13	N	WG	G	8/15 11:43	No	BTEX, TPH-DRO, TPH-GRO	8

Well No.: DPE-47 **Sampling Event:** 202308-Q3WG **SSOW Code:** **Water Sampling Field Measurement Record Form**

Project Number: 12603069 **Project Name:** P66 5228 Renton Terminal **Personnel:** LP GHD **Date:** 8/16/2023 9:15:48

Monitoring Well Data:

Screen Material: **Constructed Well Depth:** **Water Column Length:** **Measurement Type:**

Screen Start Depth: **Measured Well Depth:** **Ref Point Elev:** ft AMSL **Sampling Method:** Bladder pump

Screen End Depth: **Static Water Depth:** **Static Water Elev:** ft AMSL **Purging Start Time:** 09:15

Screen Length: **Well Diameter:** ***Columns below may be blank if not applicable***

Time	Cumulative Volume Purged (gal)	Purge Rate (mL/min)	Depth To Water (ft BREF)	Column Not Applicable	pH (standard units)	Temp (deg C)	Conductivity (uS/cm)	Dissolved Oxygen (mg/L)	Turbidity (NTU)	ORP (millivolts)	Column Not Applicable	Column Not Applicable	Column Not Applicable	Column Not Applicable	Notes
			Precision Required		± 0.1	±% 3	± 5 or ± 10	±% 10	±% 10 or < 5	± 10					
09:15	0.00	250	7.69												Start purge
09:30	0.84	250	8.00		5.53	21.0	705	0.28	3.5	-130.5					
09:35	1.38	250	7.99		5.50	21.0	705	0.29	6.52	-132.2					
09:40	1.63	250	8.01		5.49	21.0	705	0.29	4.82	-129.5					

Field Parameters: Comments: **Total Volume Purged:** 1.63 gal

Sample ID	Type	Matrix	Comp/Grab	Date/Time	Filtered	Analysis	Containers
GW-12603069-081623-LP-DPE47	N	WG	G	8/16 9:45	No	BTEX, TPH-DRO, TPH-GRO	8

Project Number: 12605516

WELL INSPECTION - DPE-10

Date:	Inspector:	Location:
		,

Well Dia. (inches):

General Condition:

Well Type:

Casing Material:

Conditions Comments:

Repair Notes:

Photo:

Item Condition

Access:	**Well Lock:**
Well Cap:	**Well Pad/Surface:**
Well ID:	**Protective Curbing:**
Bollard:	**Containment Valve:**

Project Number: 12605516

WELL INSPECTION - DPE-11

Date:	Inspector:	Location:
		,

Well Dia. (inches):

General Condition:

Well Type:

Casing Material:

Conditions Comments:

Repair Notes:

Photo:

Item Condition

Access:	**Well Lock:**
Well Cap:	**Well Pad/Surface:**
Well ID:	**Protective Curbing:**
Bollard:	**Containment Valve:**

Project Number: 12605516	WELL INSPECTION - DPE-13	
Date:	**Inspector:**	**Location:** ,

Well Dia. (inches):

General Condition:

Well Type:

Casing Material:

Conditions Comments:

Repair Notes:

Photo:

Item Condition

Access:	**Well Lock:**
Well Cap:	**Well Pad/Surface:**
Well ID:	**Protective Curbing:**
Bollard:	**Containment Valve:**

Project Number: 12605516

WELL INSPECTION - DPE-26

Date:	Inspector:	Location:
		,

Well Dia. (inches):

General Condition:

Well Type:

Casing Material:

Conditions Comments:

Repair Notes:

Photo:

Item Condition

Access:	**Well Lock:**
Well Cap:	**Well Pad/Surface:**
Well ID:	**Protective Curbing:**
Bollard:	**Containment Valve:**

Project Number: 12605516

WELL INSPECTION - DPE-27

Date:	Inspector:	Location:
		,

Well Dia. (inches):

General Condition:

Well Type:

Casing Material:

Conditions Comments:

Repair Notes:

Photo:

Item Condition

Access:	**Well Lock:**
Well Cap:	**Well Pad/Surface:**
Well ID:	**Protective Curbing:**
Bollard:	**Containment Valve:**

Project Number: 12605516

WELL INSPECTION - DPE-28

Date:	Inspector:	Location:
		,

Well Dia. (inches):

General Condition:

Well Type:

Casing Material:

Conditions Comments:

Repair Notes:

Photo:

Item Condition

Access:	**Well Lock:**
Well Cap:	**Well Pad/Surface:**
Well ID:	**Protective Curbing:**
Bollard:	**Containment Valve:**

Project Number: 12605516	WELL INSPECTION - DPE-29	
Date:	**Inspector:**	**Location:** ,

Well Dia. (inches):

General Condition:

Well Type:

Casing Material:

Conditions Comments:

Repair Notes:

Photo:

Item Condition

Access:	**Well Lock:**
Well Cap:	**Well Pad/Surface:**
Well ID:	**Protective Curbing:**
Bollard:	**Containment Valve:**

Project Number: 12605516

WELL INSPECTION - DPE-30

Date:	Inspector:	Location:
		,

Well Dia. (inches):

General Condition:

Well Type:

Casing Material:

Conditions Comments:

Repair Notes:

Photo:

Item Condition

Access:	**Well Lock:**
Well Cap:	**Well Pad/Surface:**
Well ID:	**Protective Curbing:**
Bollard:	**Containment Valve:**

Project Number: 12605516

WELL INSPECTION - DPE-33

Date:	Inspector:	Location:
		,

Well Dia. (inches):

General Condition:

Well Type:

Casing Material:

Conditions Comments:

Repair Notes:

Photo:

Item Condition

Access:	**Well Lock:**
Well Cap:	**Well Pad/Surface:**
Well ID:	**Protective Curbing:**
Bollard:	**Containment Valve:**

Project Number: 12605516	WELL INSPECTION - DPE-34	
Date:	**Inspector:**	**Location:** ,

Well Dia. (inches):

General Condition:

Well Type:

Casing Material:

Conditions Comments:

Repair Notes:

Photo:

Item Condition

Access:	**Well Lock:**
Well Cap:	**Well Pad/Surface:**
Well ID:	**Protective Curbing:**
Bollard:	**Containment Valve:**

Project Number: 12605516

WELL INSPECTION - DPE-37

Date:	Inspector:	Location:
		,

Well Dia. (inches):

General Condition:

Well Type:

Casing Material:

Conditions Comments:

Repair Notes:

Photo:

Item Condition

Access:	**Well Lock:**
Well Cap:	**Well Pad/Surface:**
Well ID:	**Protective Curbing:**
Bollard:	**Containment Valve:**

Project Number: 12605516	WELL INSPECTION - DPE-38	
Date:	**Inspector:**	**Location:** ,

Well Dia. (inches):

General Condition:

Well Type:

Casing Material:

Conditions Comments:

Repair Notes:

Photo:

Item Condition

Access:	**Well Lock:**
Well Cap:	**Well Pad/Surface:**
Well ID:	**Protective Curbing:**
Bollard:	**Containment Valve:**

Project Number: 12605516	WELL INSPECTION - DPE-42	
Date:	**Inspector:**	**Location:** ,

Well Dia. (inches):

General Condition:

Well Type:

Casing Material:

Conditions Comments:

Repair Notes:

Photo:

Item Condition

Access:	**Well Lock:**
Well Cap:	**Well Pad/Surface:**
Well ID:	**Protective Curbing:**
Bollard:	**Containment Valve:**

Project Number: 12605516	WELL INSPECTION - DPE-43	
Date:	**Inspector:**	**Location:** ,

Well Dia. (inches):

General Condition:

Well Type:

Casing Material:

Conditions Comments:

Repair Notes:

Photo:

Item Condition

Access:	**Well Lock:**
Well Cap:	**Well Pad/Surface:**
Well ID:	**Protective Curbing:**
Bollard:	**Containment Valve:**

Project Number: 12605516	WELL INSPECTION - DPE-45	
Date:	**Inspector:**	**Location:** ,

Well Dia. (inches):

General Condition:

Well Type:

Casing Material:

Conditions Comments:

Repair Notes:

Photo:

Item Condition

Access:	**Well Lock:**
Well Cap:	**Well Pad/Surface:**
Well ID:	**Protective Curbing:**
Bollard:	**Containment Valve:**

Project Number: 12605516

WELL INSPECTION - DPE-47

Date:	Inspector:	Location:
		,

Well Dia. (inches):

General Condition:

Well Type:

Casing Material:

Conditions Comments:

Repair Notes:

Photo:

Item Condition

Access:	**Well Lock:**
Well Cap:	**Well Pad/Surface:**
Well ID:	**Protective Curbing:**
Bollard:	**Containment Valve:**

Project Number: 12605516

WELL INSPECTION - DPE-54

Date:	Inspector:	Location:
		,

Well Dia. (inches):

General Condition:

Well Type:

Casing Material:

Conditions Comments:

Repair Notes:

Photo:

Item Condition

Access:	**Well Lock:**
Well Cap:	**Well Pad/Surface:**
Well ID:	**Protective Curbing:**
Bollard:	**Containment Valve:**

Project Number: 12605516	WELL INSPECTION - DPE-55	
Date:	**Inspector:**	**Location:** ,

Well Dia. (inches):

General Condition:

Well Type:

Casing Material:

Item Condition

Access:	**Well Lock:**
Well Cap:	**Well Pad/Surface:**
Well ID:	**Protective Curbing:**
Bollard:	**Containment Valve:**

Conditions Comments:

Repair Notes:

Photo:

Project Number: 12605516

WELL INSPECTION - DPE-56

Date:	Inspector:	Location:
		,

Well Dia. (inches):

General Condition:

Well Type:

Casing Material:

Conditions Comments:

Repair Notes:

Photo:

Item Condition

Access:	**Well Lock:**
Well Cap:	**Well Pad/Surface:**
Well ID:	**Protective Curbing:**
Bollard:	**Containment Valve:**

Project Number: 12605516

WELL INSPECTION - DPE-57

Date:	Inspector:	Location:
		,

Well Dia. (inches):

General Condition:

Well Type:

Casing Material:

Conditions Comments:

Repair Notes:

Photo:

Item Condition

Access:	**Well Lock:**
Well Cap:	**Well Pad/Surface:**
Well ID:	**Protective Curbing:**
Bollard:	**Containment Valve:**

Project Number: 12605516	WELL INSPECTION - B-4	
Date:	**Inspector:**	**Location:** ,

Well Dia. (inches):

General Condition:

Well Type:

Casing Material:

Conditions Comments:

Repair Notes:

Photo:

Item Condition

Access:	**Well Lock:**
Well Cap:	**Well Pad/Surface:**
Well ID:	**Protective Curbing:**
Bollard:	**Containment Valve:**

Project Number: 12605516	WELL INSPECTION - B-6	
Date:	**Inspector:**	**Location:** ,

Well Dia. (inches):

General Condition:

Well Type:

Casing Material:

Conditions Comments:

Repair Notes:

Photo:

Item Condition

Access:	**Well Lock:**
Well Cap:	**Well Pad/Surface:**
Well ID:	**Protective Curbing:**
Bollard:	**Containment Valve:**

Project Number: 12605516	# WELL INSPECTION - DW-2	
Date:	**Inspector:**	**Location:** ,

Well Dia. (inches):

General Condition:

Well Type:

Casing Material:

Conditions Comments:

Repair Notes:

Photo:

Item Condition

Access:	**Well Lock:**
Well Cap:	**Well Pad/Surface:**
Well ID:	**Protective Curbing:**
Bollard:	**Containment Valve:**

Project Number: 12605516	WELL INSPECTION - LAI-13	
Date:	**Inspector:**	**Location:** ,

Well Dia. (inches):

General Condition:

Well Type:

Casing Material:

Conditions Comments:

Repair Notes:

Photo:

Item Condition

Access:	**Well Lock:**
Well Cap:	**Well Pad/Surface:**
Well ID:	**Protective Curbing:**
Bollard:	**Containment Valve:**

Project Number: 12605516	WELL INSPECTION - LAI-14	
Date:	**Inspector:**	**Location:** ,

Well Dia. (inches):

General Condition:

Well Type:

Casing Material:

Conditions Comments:

Repair Notes:

Photo:

Item Condition

Access:	**Well Lock:**
Well Cap:	**Well Pad/Surface:**
Well ID:	**Protective Curbing:**
Bollard:	**Containment Valve:**

Project Number: 12605516	WELL INSPECTION - MW-1	
Date:	**Inspector:**	**Location:** ,

Well Dia. (inches):

General Condition:

Well Type:

Casing Material:

Conditions Comments:

Repair Notes:

Photo:

Item Condition

Access:	**Well Lock:**
Well Cap:	**Well Pad/Surface:**
Well ID:	**Protective Curbing:**
Bollard:	**Containment Valve:**

Project Number: 12605516

WELL INSPECTION - MW-10

Date:	Inspector:	Location:
		,

Well Dia. (inches):

General Condition:

Well Type:

Casing Material:

Conditions Comments:

Repair Notes:

Photo:

Item Condition

Access:	**Well Lock:**
Well Cap:	**Well Pad/Surface:**
Well ID:	**Protective Curbing:**
Bollard:	**Containment Valve:**

Project Number: 12605516	WELL INSPECTION - MW-11	
Date:	**Inspector:**	**Location:** ,

Well Dia. (inches):

General Condition:

Well Type:

Casing Material:

Conditions Comments:

Repair Notes:

Photo:

Item Condition

Access:	**Well Lock:**
Well Cap:	**Well Pad/Surface:**
Well ID:	**Protective Curbing:**
Bollard:	**Containment Valve:**

Project Number: 12605516

WELL INSPECTION - MW-12

Date:	Inspector:	Location:
		,

Well Dia. (inches):

General Condition:

Well Type:

Casing Material:

Conditions Comments:

Repair Notes:

Photo:

Item Condition	
Access:	**Well Lock:**
Well Cap:	**Well Pad/Surface:**
Well ID:	**Protective Curbing:**
Bollard:	**Containment Valve:**

WELL INSPECTION - MW-13

Project Number: 12605516

Date:	Inspector:	Location:
		,

Well Dia. (inches):

General Condition:

Well Type:

Casing Material:

Conditions Comments:

Repair Notes:

Photo:

Item Condition

Access:	**Well Lock:**
Well Cap:	**Well Pad/Surface:**
Well ID:	**Protective Curbing:**
Bollard:	**Containment Valve:**

Project Number: 12605516	WELL INSPECTION - MW-15	
Date:	**Inspector:**	**Location:** ,

Well Dia. (inches):

General Condition:

Well Type:

Casing Material:

Conditions Comments:

Repair Notes:

Photo:

Item Condition

Access:	**Well Lock:**
Well Cap:	**Well Pad/Surface:**
Well ID:	**Protective Curbing:**
Bollard:	**Containment Valve:**

Project Number: 12605516	WELL INSPECTION - MW-16	
Date:	**Inspector:**	**Location:** ,

Well Dia. (inches):

General Condition:

Well Type:

Casing Material:

Item Condition

Access:	**Well Lock:**
Well Cap:	**Well Pad/Surface:**
Well ID:	**Protective Curbing:**
Bollard:	**Containment Valve:**

Conditions Comments:

Repair Notes:

Photo:

Project Number: 12605516	WELL INSPECTION - MW-2	
Date:	**Inspector:**	**Location:** ,

Well Dia. (inches):

General Condition:

Well Type:

Casing Material:

Conditions Comments:

Repair Notes:

Photo:

Item Condition

Access:	**Well Lock:**
Well Cap:	**Well Pad/Surface:**
Well ID:	**Protective Curbing:**
Bollard:	**Containment Valve:**

Project Number: 12605516	WELL INSPECTION - MW-3	
Date:	**Inspector:**	**Location:** ,

Well Dia. (inches):

General Condition:

Well Type:

Casing Material:

Conditions Comments:

Repair Notes:

Photo:

Item Condition

Access:	**Well Lock:**
Well Cap:	**Well Pad/Surface:**
Well ID:	**Protective Curbing:**
Bollard:	**Containment Valve:**

Project Number: 12605516	WELL INSPECTION - MW-4	
Date:	**Inspector:**	**Location:** ,

Well Dia. (inches):

General Condition:

Well Type:

Casing Material:

Conditions Comments:

Repair Notes:

Photo:

Item Condition	
Access:	**Well Lock:**
Well Cap:	**Well Pad/Surface:**
Well ID:	**Protective Curbing:**
Bollard:	**Containment Valve:**

Project Number: 12605516	WELL INSPECTION - MW-5	
Date:	**Inspector:**	**Location:** ,

Well Dia. (inches):

General Condition:

Well Type:

Casing Material:

Conditions Comments:

Repair Notes:

Photo:

Item Condition	
Access:	**Well Lock:**
Well Cap:	**Well Pad/Surface:**
Well ID:	**Protective Curbing:**
Bollard:	**Containment Valve:**

Project Number: 12605516

WELL INSPECTION - MW-6

Date:	Inspector:	Location:
		,

Well Dia. (inches):

General Condition:

Well Type:

Casing Material:

Conditions Comments:

Repair Notes:

Photo:

Item Condition			
Access:		Well Lock:	
Well Cap:		Well Pad/Surface:	
Well ID:		Protective Curbing:	
Bollard:		Containment Valve:	

Project Number: 12605516

WELL INSPECTION - MW-7

Date:	Inspector:	Location:
		,

Well Dia. (inches):

General Condition:

Well Type:

Casing Material:

Conditions Comments:

Repair Notes:

Photo:

Item Condition	
Access:	**Well Lock:**
Well Cap:	**Well Pad/Surface:**
Well ID:	**Protective Curbing:**
Bollard:	**Containment Valve:**

Project Number: 12605516	WELL INSPECTION - MW-8	
Date:	**Inspector:**	**Location:** ,

Well Dia. (inches):

General Condition:

Well Type:

Casing Material:

Item Condition

Access:	**Well Lock:**
Well Cap:	**Well Pad/Surface:**
Well ID:	**Protective Curbing:**
Bollard:	**Containment Valve:**

Conditions Comments:

Repair Notes:

Photo:

Project Number: 12605516	WELL INSPECTION - RWX-5	
Date:	**Inspector:**	**Location:** ,

Well Dia. (inches):

General Condition:

Well Type:

Casing Material:

Conditions Comments:

Repair Notes:

Photo:

Item Condition

Access:	**Well Lock:**
Well Cap:	**Well Pad/Surface:**
Well ID:	**Protective Curbing:**
Bollard:	**Containment Valve:**

Project Number: 12605516	WELL INSPECTION - D1R	
Date:	**Inspector:**	**Location:** ,

Well Dia. (inches):

General Condition:

Well Type:

Casing Material:

Conditions Comments:

Repair Notes:

Photo:

Item Condition

Access:	**Well Lock:**
Well Cap:	**Well Pad/Surface:**
Well ID:	**Protective Curbing:**
Bollard:	**Containment Valve:**

Appendix D

Groundwater Sampling Analytical Report

eurofins | Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Fabio Minervini
GHD Services Inc.
320 Goddard Way.
Suite 200
Irvine, California 92618

Generated 9/7/2023 4:25:24 PM Revision 1

JOB DESCRIPTION

P66 5228 (GWM) Renton Terminal / 1260551

JOB NUMBER

570-149295-1

Eurofins Calscience
2841 Dow Avenue, Suite 100
Tustin CA 92780

See page two for job notes and contact information.

Eurofins Calscience

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Calscience Project Manager.

Authorization

Generated
9/7/2023 4:25:24 PM
Revision 1

Authorized for release by
Vikas Patel, Project Manager I
Vikas.Patel@et.eurofinsus.com
(714)895-5494

Table of Contents

Definitions/Glossary

Client: GHD Services Inc. Job ID: 570-149295-1
Project/Site: P66 5228 (GWM) Renton Terminal / 1260551

Qualifiers

GC Semi VOA

Qualifier	Qualifier Description
S1+	Surrogate recovery exceeds control limits, high biased.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Job ID: 570-149295-1

Laboratory: Eurofins Calscience

Narrative

Job Narrative
570-149295-1

Comments
No additional comments.

Revision
The report being provided is a revision of the original report sent on 8/29/2023. The report (revision 1) is being revised due to: an update to the sample ID for sample 570-149295-1 to match the Chain of Custody.

Receipt
The samples were received on 8/18/2023 9:35 AM. Unless otherwise noted below, the samples arrived in good condition, and where required, properly preserved and on ice. The temperatures of the 2 coolers at receipt time were 3.3º C and 4.2º C.

Receipt Exceptions

Two of six Voa Vial 40ml HCl for the following sample was received broken : GW-12605516-081523-AM-LAI-13 (570-149295-4).

GC/MS VOA
Method 8260C: The method requirement for no headspace was not met. The following volatile samples were analyzed with headspace in the sample container(s): GW-12605516-081523-AM-LAI-13 (570-149295-4), GW-12605516-081623-AM-MW-11 (570-149295-12), GW-12605516-081623-AM-MW-13 (570-149295-15) and GW-12605516-081723-AM-DUP-1 (570-149295-19).

Method 8260C: The following volatiles samples were diluted due to foaming at the time of purging during the original sample analysis: GW-12605516-081523-AM-MW-10 (570-149295-1), GW-12605516-081523-LP-MW-8 (570-149295-5), GW-12605516-081623-AM-MW-11 (570-149295-12), GW-12605516-081623-AM-MW-6 (570-149295-17) and GW-12605516-081723-AM-MW-2 (570-149295-20). Elevated reporting limits (RLs) are provided.

Method 8260C: Insufficient sample volume was available to perform a matrix spike/matrix spike duplicate (MS/MSD) associated with analytical batch 570-356937. The laboratory control sample (LCS) was performed in duplicate (LCSD) to provide precision data for this batch.

Method 8260C: Insufficient sample volume was available to perform a matrix spike/matrix spike duplicate (MS/MSD) associated with analytical batch 570-356944. The laboratory control sample (LCS) was performed in duplicate (LCSD) to provide precision data for this batch.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

GC VOA
No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

GC Semi VOA
Method NWTPH-Dx: Surrogate recovery for the following sample was outside the upper control limit: GW-12605516-081623-AM-MW-13 (570-149295-15). This sample did not contain any target analytes; therefore, re-extraction and/or re-analysis was not performed.

Method NWTPH-Dx: The method blank for preparation batch 570-358781 contained Diesel Range Organics [C10-C28] above the reporting limit (RL). None of the samples associated with this method blank contained the target compound; therefore, re-extraction and/or re-analysis of samples were not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Organic Prep
No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

VOA Prep

Job ID: 570-149295-1 (Continued)

Laboratory: Eurofins Calscience (Continued)

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Detection Summary

Client: GHD Services Inc. Job ID: 570-149295-1
Project/Site: P66 5228 (GWM) Renton Terminal / 1260551

Client Sample ID: GW-12605516-081523-AM-MW-10 Lab Sample ID: 570-149295-1

No Detections.

Client Sample ID: GW-12605516-081523-AM-D-IR Lab Sample ID: 570-149295-2

Analyte	Result	Qualifier	RL		Unit	Dil Fac	D	Method	Prep Type
TPH as Gasoline (C4-C13)	360		100		ug/L	1		NWTPH-Gx	Total/NA

Client Sample ID: GW-12605516-081523-LP-B-4 Lab Sample ID: 570-149295-3

Analyte	Result	Qualifier	RL		Unit	Dil Fac	D	Method	Prep Type
Benzene	230		2.5		ug/L	5		8260C	Total/NA
Toluene	30		5.0		ug/L	5		8260C	Total/NA
m,p-Xylene	1000		10		ug/L	5		8260C	Total/NA
Ethylbenzene	670		5.0		ug/L	5		8260C	Total/NA
Xylenes, Total	1000		10		ug/L	5		8260C	Total/NA
TPH as Gasoline (C4-C13)	7700		100		ug/L	1		NWTPH-Gx	Total/NA
TPH as Diesel Range	3.1		0.098		mg/L	1		NWTPH-Dx	Silica Gel Cleanup

Client Sample ID: GW-12605516-081523-AM-LAI-13 Lab Sample ID: 570-149295-4

No Detections.

Client Sample ID: GW-12605516-081523-LP-MW-8 Lab Sample ID: 570-149295-5

Analyte	Result	Qualifier	RL		Unit	Dil Fac	D	Method	Prep Type
Benzene	14		2.5		ug/L	5		8260C	Total/NA
m,p-Xylene	19		10		ug/L	5		8260C	Total/NA
Xylenes, Total	19		10		ug/L	5		8260C	Total/NA
TPH as Gasoline (C4-C13)	460		100		ug/L	1		NWTPH-Gx	Total/NA
TPH as Diesel Range	0.12		0.10		mg/L	1		NWTPH-Dx	Silica Gel Cleanup

Client Sample ID: GW-12605516-081523-AM-LAI-14 Lab Sample ID: 570-149295-6

No Detections.

Client Sample ID: GW-12605516-081623-LP-MW-15 Lab Sample ID: 570-149295-7

Analyte	Result	Qualifier	RL		Unit	Dil Fac	D	Method	Prep Type
Benzene	19		0.50		ug/L	1		8260C	Total/NA
TPH as Diesel Range	0.19		0.098		mg/L	1		NWTPH-Dx	Silica Gel Cleanup

Client Sample ID: GW-12605516-081623-AM-MW-16 Lab Sample ID: 570-149295-8

Analyte	Result	Qualifier	RL		Unit	Dil Fac	D	Method	Prep Type
TPH as Gasoline (C4-C13)	270		100		ug/L	1		NWTPH-Gx	Total/NA

Client Sample ID: GW-12605516-081623-LP-DPE-47 Lab Sample ID: 570-149295-9

Analyte	Result	Qualifier	RL		Unit	Dil Fac	D	Method	Prep Type
Benzene	940		4.0		ug/L	8		8260C	Total/NA
Toluene	8.7		8.0		ug/L	8		8260C	Total/NA
Ethylbenzene	1100		8.0		ug/L	8		8260C	Total/NA
TPH as Gasoline (C4-C13)	6200		100		ug/L	1		NWTPH-Gx	Total/NA
TPH as Diesel Range	2.8		0.10		mg/L	1		NWTPH-Dx	Silica Gel Cleanup

This Detection Summary does not include radiochemical test results.

Detection Summary

Client: GHD Services Inc. Job ID: 570-149295-1
Project/Site: P66 5228 (GWM) Renton Terminal / 1260551

Client Sample ID: GW-12605516-081623-LP-DW2 Lab Sample ID: 570-149295-10

No Detections.

Client Sample ID: GW-12605516-081623-AM-MW-12 Lab Sample ID: 570-149295-11

No Detections.

Client Sample ID: GW-12605516-081623-AM-MW-11 Lab Sample ID: 570-149295-12

Analyte	Result	Qualifier	RL		Unit	Dil Fac	D	Method	Prep Type
TPH as Gasoline (C4-C13)	120		100		ug/L	1		NWTPH-Gx	Total/NA

Client Sample ID: GW-12605516-081523-LP-MW-7 Lab Sample ID: 570-149295-13

Analyte	Result	Qualifier	RL		Unit	Dil Fac	D	Method	Prep Type
Benzene	1200		5.0		ug/L	10		8260C	Total/NA
Toluene	120		10		ug/L	10		8260C	Total/NA
o-Xylene	120		10		ug/L	10		8260C	Total/NA
m,p-Xylene	380		20		ug/L	10		8260C	Total/NA
Ethylbenzene	170		10		ug/L	10		8260C	Total/NA
Xylenes, Total	500		20		ug/L	10		8260C	Total/NA
TPH as Gasoline (C4-C13)	4900		100		ug/L	1		NWTPH-Gx	Total/NA
TPH as Diesel Range	0.66		0.10		mg/L	1		NWTPH-Dx	Silica Gel Cleanup

Client Sample ID: GW-12605516-081623-LP-DPE-28 Lab Sample ID: 570-149295-14

Analyte	Result	Qualifier	RL		Unit	Dil Fac	D	Method	Prep Type
Benzene	2.6		2.0		ug/L	4		8260C	Total/NA
Ethylbenzene	6.4		4.0		ug/L	4		8260C	Total/NA
TPH as Gasoline (C4-C13)	250		100		ug/L	1		NWTPH-Gx	Total/NA
TPH as Diesel Range	4.0		0.096		mg/L	1		NWTPH-Dx	Silica Gel Cleanup
TPH as Motor Oil Range	0.22		0.096		mg/L	1		NWTPH-Dx	Silica Gel Cleanup

Client Sample ID: GW-12605516-081623-AM-MW-13 Lab Sample ID: 570-149295-15

No Detections.

Client Sample ID: GW-12605516-081623-LP-RWX-5-28 Lab Sample ID: 570-149295-16

Analyte	Result	Qualifier	RL		Unit	Dil Fac	D	Method	Prep Type
Benzene	15		0.50		ug/L	1		8260C	Total/NA

Client Sample ID: GW-12605516-081623-AM-MW-6 Lab Sample ID: 570-149295-17

No Detections.

Client Sample ID: GW-12605516-081723-AM-MW-1 Lab Sample ID: 570-149295-18

No Detections.

Client Sample ID: GW-12605516-081723-AM-DUP-1 Lab Sample ID: 570-149295-19

No Detections.

Client Sample ID: GW-12605516-081723-AM-MW-2 Lab Sample ID: 570-149295-20

No Detections.

This Detection Summary does not include radiochemical test results.

Eurofins Calscience

Detection Summary

Client: GHD Services Inc. Job ID: 570-149295-1
Project/Site: P66 5228 (GWM) Renton Terminal / 1260551

Client Sample ID: GW-12605516-081723-AM-MW-4 Lab Sample ID: 570-149295-21

No Detections.

Client Sample ID: GW-12605516-081723-AM-MW-3 Lab Sample ID: 570-149295-22

No Detections.

This Detection Summary does not include radiochemical test results.

Method: SW846 8260C - Volatile Organic Compounds by GC/MS

Client Sample ID: GW-12605516-081523-AM-MW-10 **Lab Sample ID: 570-149295-1**
Date Collected: 08/15/23 09:04 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		1.0		ug/L			08/22/23 15:44	2
Toluene	ND		2.0		ug/L			08/22/23 15:44	2
o-Xylene	ND		2.0		ug/L			08/22/23 15:44	2
m,p-Xylene	ND		4.0		ug/L			08/22/23 15:44	2
Ethylbenzene	ND		2.0		ug/L			08/22/23 15:44	2
Xylenes, Total	ND		4.0		ug/L			08/22/23 15:44	2

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*101*		*70 - 123*		*08/22/23 15:44*	*2*
4-Bromofluorobenzene (Surr)	*96*		*80 - 120*		*08/22/23 15:44*	*2*
Dibromofluoromethane (Surr)	*102*		*78 - 120*		*08/22/23 15:44*	*2*
Toluene-d8 (Surr)	*103*		*80 - 120*		*08/22/23 15:44*	*2*

Client Sample ID: GW-12605516-081523-AM-D-IR **Lab Sample ID: 570-149295-2**
Date Collected: 08/15/23 10:25 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			08/22/23 11:50	1
Toluene	ND		1.0		ug/L			08/22/23 11:50	1
o-Xylene	ND		1.0		ug/L			08/22/23 11:50	1
m,p-Xylene	ND		2.0		ug/L			08/22/23 11:50	1
Ethylbenzene	ND		1.0		ug/L			08/22/23 11:50	1
Xylenes, Total	ND		2.0		ug/L			08/22/23 11:50	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*94*		*70 - 123*		*08/22/23 11:50*	*1*
4-Bromofluorobenzene (Surr)	*98*		*80 - 120*		*08/22/23 11:50*	*1*
Dibromofluoromethane (Surr)	*98*		*78 - 120*		*08/22/23 11:50*	*1*
Toluene-d8 (Surr)	*100*		*80 - 120*		*08/22/23 11:50*	*1*

Client Sample ID: GW-12605516-081523-LP-B-4 **Lab Sample ID: 570-149295-3**
Date Collected: 08/15/23 10:36 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	**230**		2.5		ug/L			08/22/23 16:05	5
Toluene	**30**		5.0		ug/L			08/22/23 16:05	5
o-Xylene	ND		5.0		ug/L			08/22/23 16:05	5
m,p-Xylene	**1000**		10		ug/L			08/22/23 16:05	5
Ethylbenzene	**670**		5.0		ug/L			08/22/23 16:05	5
Xylenes, Total	**1000**		10		ug/L			08/22/23 16:05	5

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*100*		*70 - 123*		*08/22/23 16:05*	*5*
4-Bromofluorobenzene (Surr)	*105*		*80 - 120*		*08/22/23 16:05*	*5*
Dibromofluoromethane (Surr)	*100*		*78 - 120*		*08/22/23 16:05*	*5*
Toluene-d8 (Surr)	*100*		*80 - 120*		*08/22/23 16:05*	*5*

Method: SW846 8260C - Volatile Organic Compounds by GC/MS

Client Sample ID: GW-12605516-081523-AM-LAI-13 **Lab Sample ID: 570-149295-4**
Date Collected: 08/15/23 11:43 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			08/22/23 12:11	1
Toluene	ND		1.0		ug/L			08/22/23 12:11	1
o-Xylene	ND		1.0		ug/L			08/22/23 12:11	1
m,p-Xylene	ND		2.0		ug/L			08/22/23 12:11	1
Ethylbenzene	ND		1.0		ug/L			08/22/23 12:11	1
Xylenes, Total	ND		2.0		ug/L			08/22/23 12:11	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*92*		*70 - 123*		*08/22/23 12:11*	*1*
4-Bromofluorobenzene (Surr)	*98*		*80 - 120*		*08/22/23 12:11*	*1*
Dibromofluoromethane (Surr)	*94*		*78 - 120*		*08/22/23 12:11*	*1*
Toluene-d8 (Surr)	*99*		*80 - 120*		*08/22/23 12:11*	*1*

Client Sample ID: GW-12605516-081523-LP-MW-8 **Lab Sample ID: 570-149295-5**
Date Collected: 08/15/23 12:01 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	**14**		2.5		ug/L			08/22/23 16:26	5
Toluene	ND		5.0		ug/L			08/22/23 16:26	5
o-Xylene	ND		5.0		ug/L			08/22/23 16:26	5
m,p-Xylene	**19**		10		ug/L			08/22/23 16:26	5
Ethylbenzene	ND		5.0		ug/L			08/22/23 16:26	5
Xylenes, Total	**19**		10		ug/L			08/22/23 16:26	5

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*96*		*70 - 123*		*08/22/23 16:26*	*5*
4-Bromofluorobenzene (Surr)	*99*		*80 - 120*		*08/22/23 16:26*	*5*
Dibromofluoromethane (Surr)	*98*		*78 - 120*		*08/22/23 16:26*	*5*
Toluene-d8 (Surr)	*98*		*80 - 120*		*08/22/23 16:26*	*5*

Client Sample ID: GW-12605516-081523-AM-LAI-14 **Lab Sample ID: 570-149295-6**
Date Collected: 08/15/23 12:43 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			08/22/23 12:32	1
Toluene	ND		1.0		ug/L			08/22/23 12:32	1
o-Xylene	ND		1.0		ug/L			08/22/23 12:32	1
m,p-Xylene	ND		2.0		ug/L			08/22/23 12:32	1
Ethylbenzene	ND		1.0		ug/L			08/22/23 12:32	1
Xylenes, Total	ND		2.0		ug/L			08/22/23 12:32	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*96*		*70 - 123*		*08/22/23 12:32*	*1*
4-Bromofluorobenzene (Surr)	*99*		*80 - 120*		*08/22/23 12:32*	*1*
Dibromofluoromethane (Surr)	*97*		*78 - 120*		*08/22/23 12:32*	*1*
Toluene-d8 (Surr)	*100*		*80 - 120*		*08/22/23 12:32*	*1*

Method: SW846 8260C - Volatile Organic Compounds by GC/MS

Client Sample ID: GW-12605516-081623-LP-MW-15 **Lab Sample ID: 570-149295-7**
Date Collected: 08/16/23 08:45 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	**19**		0.50		ug/L			08/22/23 12:54	1
Toluene	ND		1.0		ug/L			08/22/23 12:54	1
o-Xylene	ND		1.0		ug/L			08/22/23 12:54	1
m,p-Xylene	ND		2.0		ug/L			08/22/23 12:54	1
Ethylbenzene	ND		1.0		ug/L			08/22/23 12:54	1
Xylenes, Total	ND		2.0		ug/L			08/22/23 12:54	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*97*		*70 - 123*		*08/22/23 12:54*	*1*
4-Bromofluorobenzene (Surr)	*102*		*80 - 120*		*08/22/23 12:54*	*1*
Dibromofluoromethane (Surr)	*99*		*78 - 120*		*08/22/23 12:54*	*1*
Toluene-d8 (Surr)	*99*		*80 - 120*		*08/22/23 12:54*	*1*

Client Sample ID: GW-12605516-081623-AM-MW-16 **Lab Sample ID: 570-149295-8**
Date Collected: 08/16/23 09:40 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			08/22/23 13:15	1
Toluene	ND		1.0		ug/L			08/22/23 13:15	1
o-Xylene	ND		1.0		ug/L			08/22/23 13:15	1
m,p-Xylene	ND		2.0		ug/L			08/22/23 13:15	1
Ethylbenzene	ND		1.0		ug/L			08/22/23 13:15	1
Xylenes, Total	ND		2.0		ug/L			08/22/23 13:15	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*96*		*70 - 123*		*08/22/23 13:15*	*1*
4-Bromofluorobenzene (Surr)	*99*		*80 - 120*		*08/22/23 13:15*	*1*
Dibromofluoromethane (Surr)	*98*		*78 - 120*		*08/22/23 13:15*	*1*
Toluene-d8 (Surr)	*100*		*80 - 120*		*08/22/23 13:15*	*1*

Client Sample ID: GW-12605516-081623-LP-DPE-47 **Lab Sample ID: 570-149295-9**
Date Collected: 08/16/23 09:45 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	**940**		4.0		ug/L			08/22/23 16:47	8
Toluene	**8.7**		8.0		ug/L			08/22/23 16:47	8
o-Xylene	ND		8.0		ug/L			08/22/23 16:47	8
m,p-Xylene	ND		16		ug/L			08/22/23 16:47	8
Ethylbenzene	**1100**		8.0		ug/L			08/22/23 16:47	8
Xylenes, Total	ND		16		ug/L			08/22/23 16:47	8

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*92*		*70 - 123*		*08/22/23 16:47*	*8*
4-Bromofluorobenzene (Surr)	*102*		*80 - 120*		*08/22/23 16:47*	*8*
Dibromofluoromethane (Surr)	*95*		*78 - 120*		*08/22/23 16:47*	*8*
Toluene-d8 (Surr)	*99*		*80 - 120*		*08/22/23 16:47*	*8*

Method: SW846 8260C - Volatile Organic Compounds by GC/MS

Client Sample ID: GW-12605516-081623-LP-DW2 **Lab Sample ID: 570-149295-10**
Date Collected: 08/16/23 10:26 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			08/22/23 13:36	1
Toluene	ND		1.0		ug/L			08/22/23 13:36	1
o-Xylene	ND		1.0		ug/L			08/22/23 13:36	1
m,p-Xylene	ND		2.0		ug/L			08/22/23 13:36	1
Ethylbenzene	ND		1.0		ug/L			08/22/23 13:36	1
Xylenes, Total	ND		2.0		ug/L			08/22/23 13:36	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*97*		*70 - 123*		*08/22/23 13:36*	*1*
4-Bromofluorobenzene (Surr)	*96*		*80 - 120*		*08/22/23 13:36*	*1*
Dibromofluoromethane (Surr)	*100*		*78 - 120*		*08/22/23 13:36*	*1*
Toluene-d8 (Surr)	*101*		*80 - 120*		*08/22/23 13:36*	*1*

Client Sample ID: GW-12605516-081623-AM-MW-12 **Lab Sample ID: 570-149295-11**
Date Collected: 08/16/23 10:46 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			08/22/23 13:57	1
Toluene	ND		1.0		ug/L			08/22/23 13:57	1
o-Xylene	ND		1.0		ug/L			08/22/23 13:57	1
m,p-Xylene	ND		2.0		ug/L			08/22/23 13:57	1
Ethylbenzene	ND		1.0		ug/L			08/22/23 13:57	1
Xylenes, Total	ND		2.0		ug/L			08/22/23 13:57	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*97*		*70 - 123*		*08/22/23 13:57*	*1*
4-Bromofluorobenzene (Surr)	*96*		*80 - 120*		*08/22/23 13:57*	*1*
Dibromofluoromethane (Surr)	*101*		*78 - 120*		*08/22/23 13:57*	*1*
Toluene-d8 (Surr)	*102*		*80 - 120*		*08/22/23 13:57*	*1*

Client Sample ID: GW-12605516-081623-AM-MW-11 **Lab Sample ID: 570-149295-12**
Date Collected: 08/16/23 11:34 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		1.0		ug/L			08/22/23 17:08	2
Toluene	ND		2.0		ug/L			08/22/23 17:08	2
o-Xylene	ND		2.0		ug/L			08/22/23 17:08	2
m,p-Xylene	ND		4.0		ug/L			08/22/23 17:08	2
Ethylbenzene	ND		2.0		ug/L			08/22/23 17:08	2
Xylenes, Total	ND		4.0		ug/L			08/22/23 17:08	2

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*93*		*70 - 123*		*08/22/23 17:08*	*2*
4-Bromofluorobenzene (Surr)	*97*		*80 - 120*		*08/22/23 17:08*	*2*
Dibromofluoromethane (Surr)	*96*		*78 - 120*		*08/22/23 17:08*	*2*
Toluene-d8 (Surr)	*100*		*80 - 120*		*08/22/23 17:08*	*2*

Method: SW846 8260C - Volatile Organic Compounds by GC/MS

Client Sample ID: GW-12605516-081523-LP-MW-7 **Lab Sample ID: 570-149295-13**
Date Collected: 08/15/23 12:47 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	**1200**		5.0		ug/L			08/22/23 17:30	10
Toluene	**120**		10		ug/L			08/22/23 17:30	10
o-Xylene	**120**		10		ug/L			08/22/23 17:30	10
m,p-Xylene	**380**		20		ug/L			08/22/23 17:30	10
Ethylbenzene	**170**		10		ug/L			08/22/23 17:30	10
Xylenes, Total	**500**		20		ug/L			08/22/23 17:30	10

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*97*		*70 - 123*		*08/22/23 17:30*	*10*
4-Bromofluorobenzene (Surr)	*103*		*80 - 120*		*08/22/23 17:30*	*10*
Dibromofluoromethane (Surr)	*97*		*78 - 120*		*08/22/23 17:30*	*10*
Toluene-d8 (Surr)	*101*		*80 - 120*		*08/22/23 17:30*	*10*

Client Sample ID: GW-12605516-081623-LP-DPE-28 **Lab Sample ID: 570-149295-14**
Date Collected: 08/16/23 11:50 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	**2.6**		2.0		ug/L			08/22/23 17:51	4
Toluene	ND		4.0		ug/L			08/22/23 17:51	4
o-Xylene	ND		4.0		ug/L			08/22/23 17:51	4
m,p-Xylene	ND		8.0		ug/L			08/22/23 17:51	4
Ethylbenzene	**6.4**		4.0		ug/L			08/22/23 17:51	4
Xylenes, Total	ND		8.0		ug/L			08/22/23 17:51	4

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*92*		*70 - 123*		*08/22/23 17:51*	*4*
4-Bromofluorobenzene (Surr)	*98*		*80 - 120*		*08/22/23 17:51*	*4*
Dibromofluoromethane (Surr)	*95*		*78 - 120*		*08/22/23 17:51*	*4*
Toluene-d8 (Surr)	*100*		*80 - 120*		*08/22/23 17:51*	*4*

Client Sample ID: GW-12605516-081623-AM-MW-13 **Lab Sample ID: 570-149295-15**
Date Collected: 08/16/23 12:41 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			08/22/23 14:18	1
Toluene	ND		1.0		ug/L			08/22/23 14:18	1
o-Xylene	ND		1.0		ug/L			08/22/23 14:18	1
m,p-Xylene	ND		2.0		ug/L			08/22/23 14:18	1
Ethylbenzene	ND		1.0		ug/L			08/22/23 14:18	1
Xylenes, Total	ND		2.0		ug/L			08/22/23 14:18	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*102*		*70 - 123*		*08/22/23 14:18*	*1*
4-Bromofluorobenzene (Surr)	*97*		*80 - 120*		*08/22/23 14:18*	*1*
Dibromofluoromethane (Surr)	*102*		*78 - 120*		*08/22/23 14:18*	*1*
Toluene-d8 (Surr)	*102*		*80 - 120*		*08/22/23 14:18*	*1*

Method: SW846 8260C - Volatile Organic Compounds by GC/MS

Client Sample ID: GW-12605516-081623-LP-RWX-5-28
Lab Sample ID: 570-149295-16
Date Collected: 08/16/23 08:01
Matrix: Water
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	**15**		0.50		ug/L			08/22/23 14:40	1
Toluene	ND		1.0		ug/L			08/22/23 14:40	1
o-Xylene	ND		1.0		ug/L			08/22/23 14:40	1
m,p-Xylene	ND		2.0		ug/L			08/22/23 14:40	1
Ethylbenzene	ND		1.0		ug/L			08/22/23 14:40	1
Xylenes, Total	ND		2.0		ug/L			08/22/23 14:40	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*102*		*70 - 123*		*08/22/23 14:40*	*1*
4-Bromofluorobenzene (Surr)	*96*		*80 - 120*		*08/22/23 14:40*	*1*
Dibromofluoromethane (Surr)	*103*		*78 - 120*		*08/22/23 14:40*	*1*
Toluene-d8 (Surr)	*101*		*80 - 120*		*08/22/23 14:40*	*1*

Client Sample ID: GW-12605516-081623-AM-MW-6
Lab Sample ID: 570-149295-17
Date Collected: 08/16/23 14:21
Matrix: Water
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		2.0		ug/L			08/22/23 18:13	4
Toluene	ND		4.0		ug/L			08/22/23 18:13	4
o-Xylene	ND		4.0		ug/L			08/22/23 18:13	4
m,p-Xylene	ND		8.0		ug/L			08/22/23 18:13	4
Ethylbenzene	ND		4.0		ug/L			08/22/23 18:13	4
Xylenes, Total	ND		8.0		ug/L			08/22/23 18:13	4

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*93*		*70 - 123*		*08/22/23 18:13*	*4*
4-Bromofluorobenzene (Surr)	*96*		*80 - 120*		*08/22/23 18:13*	*4*
Dibromofluoromethane (Surr)	*98*		*78 - 120*		*08/22/23 18:13*	*4*
Toluene-d8 (Surr)	*101*		*80 - 120*		*08/22/23 18:13*	*4*

Client Sample ID: GW-12605516-081723-AM-MW-1
Lab Sample ID: 570-149295-18
Date Collected: 08/17/23 08:27
Matrix: Water
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			08/22/23 15:01	1
Toluene	ND		1.0		ug/L			08/22/23 15:01	1
o-Xylene	ND		1.0		ug/L			08/22/23 15:01	1
m,p-Xylene	ND		2.0		ug/L			08/22/23 15:01	1
Ethylbenzene	ND		1.0		ug/L			08/22/23 15:01	1
Xylenes, Total	ND		2.0		ug/L			08/22/23 15:01	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*104*		*70 - 123*		*08/22/23 15:01*	*1*
4-Bromofluorobenzene (Surr)	*97*		*80 - 120*		*08/22/23 15:01*	*1*
Dibromofluoromethane (Surr)	*104*		*78 - 120*		*08/22/23 15:01*	*1*
Toluene-d8 (Surr)	*102*		*80 - 120*		*08/22/23 15:01*	*1*

Method: SW846 8260C - Volatile Organic Compounds by GC/MS

Client Sample ID: GW-12605516-081723-AM-DUP-1 **Lab Sample ID: 570-149295-19**
Date Collected: 08/17/23 09:22 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			08/22/23 15:22	1
Toluene	ND		1.0		ug/L			08/22/23 15:22	1
o-Xylene	ND		1.0		ug/L			08/22/23 15:22	1
m,p-Xylene	ND		2.0		ug/L			08/22/23 15:22	1
Ethylbenzene	ND		1.0		ug/L			08/22/23 15:22	1
Xylenes, Total	ND		2.0		ug/L			08/22/23 15:22	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*102*		*70 - 123*		*08/22/23 15:22*	*1*
4-Bromofluorobenzene (Surr)	*95*		*80 - 120*		*08/22/23 15:22*	*1*
Dibromofluoromethane (Surr)	*103*		*78 - 120*		*08/22/23 15:22*	*1*
Toluene-d8 (Surr)	*102*		*80 - 120*		*08/22/23 15:22*	*1*

Client Sample ID: GW-12605516-081723-AM-MW-2 **Lab Sample ID: 570-149295-20**
Date Collected: 08/17/23 09:27 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		1.0		ug/L			08/22/23 18:34	2
Toluene	ND		2.0		ug/L			08/22/23 18:34	2
o-Xylene	ND		2.0		ug/L			08/22/23 18:34	2
m,p-Xylene	ND		4.0		ug/L			08/22/23 18:34	2
Ethylbenzene	ND		2.0		ug/L			08/22/23 18:34	2
Xylenes, Total	ND		4.0		ug/L			08/22/23 18:34	2

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*96*		*70 - 123*		*08/22/23 18:34*	*2*
4-Bromofluorobenzene (Surr)	*97*		*80 - 120*		*08/22/23 18:34*	*2*
Dibromofluoromethane (Surr)	*99*		*78 - 120*		*08/22/23 18:34*	*2*
Toluene-d8 (Surr)	*101*		*80 - 120*		*08/22/23 18:34*	*2*

Client Sample ID: GW-12605516-081723-AM-MW-4 **Lab Sample ID: 570-149295-21**
Date Collected: 08/17/23 10:52 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			08/22/23 18:54	1
Toluene	ND		1.0		ug/L			08/22/23 18:54	1
o-Xylene	ND		1.0		ug/L			08/22/23 18:54	1
m,p-Xylene	ND		2.0		ug/L			08/22/23 18:54	1
Ethylbenzene	ND		1.0		ug/L			08/22/23 18:54	1
Xylenes, Total	ND		2.0		ug/L			08/22/23 18:54	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*83*		*70 - 123*		*08/22/23 18:54*	*1*
4-Bromofluorobenzene (Surr)	*94*		*80 - 120*		*08/22/23 18:54*	*1*
Dibromofluoromethane (Surr)	*101*		*78 - 120*		*08/22/23 18:54*	*1*
Toluene-d8 (Surr)	*97*		*80 - 120*		*08/22/23 18:54*	*1*

Client: GHD Services Inc.
Job ID: 570-149295-1
Project/Site: P66 5228 (GWM) Renton Terminal / 1260551

Method: SW846 8260C - Volatile Organic Compounds by GC/MS

Client Sample ID: GW-12605516-081723-AM-MW-3
Lab Sample ID: 570-149295-22
Date Collected: 08/17/23 11:56
Matrix: Water
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			08/22/23 19:16	1
Toluene	ND		1.0		ug/L			08/22/23 19:16	1
o-Xylene	ND		1.0		ug/L			08/22/23 19:16	1
m,p-Xylene	ND		2.0		ug/L			08/22/23 19:16	1
Ethylbenzene	ND		1.0		ug/L			08/22/23 19:16	1
Xylenes, Total	ND		2.0		ug/L			08/22/23 19:16	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*94*		*70 - 123*		*08/22/23 19:16*	*1*
4-Bromofluorobenzene (Surr)	*90*		*80 - 120*		*08/22/23 19:16*	*1*
Dibromofluoromethane (Surr)	*96*		*78 - 120*		*08/22/23 19:16*	*1*
Toluene-d8 (Surr)	*98*		*80 - 120*		*08/22/23 19:16*	*1*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Client Sample ID: GW-12605516-081523-AM-MW-10 **Lab Sample ID: 570-149295-1**
Date Collected: 08/15/23 09:04 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline (C4-C13)	ND		100		ug/L			08/21/23 13:49	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*79*		*50 - 150*		*08/21/23 13:49*	*1*

Client Sample ID: GW-12605516-081523-AM-D-IR **Lab Sample ID: 570-149295-2**
Date Collected: 08/15/23 10:25 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline (C4-C13)	**360**		100		ug/L			08/21/23 15:01	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*93*		*50 - 150*		*08/21/23 15:01*	*1*

Client Sample ID: GW-12605516-081523-LP-B-4 **Lab Sample ID: 570-149295-3**
Date Collected: 08/15/23 10:36 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline (C4-C13)	**7700**		100		ug/L			08/21/23 15:25	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*87*		*50 - 150*		*08/21/23 15:25*	*1*

Client Sample ID: GW-12605516-081523-AM-LAI-13 **Lab Sample ID: 570-149295-4**
Date Collected: 08/15/23 11:43 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline (C4-C13)	ND		100		ug/L			08/21/23 15:49	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*90*		*50 - 150*		*08/21/23 15:49*	*1*

Client Sample ID: GW-12605516-081523-LP-MW-8 **Lab Sample ID: 570-149295-5**
Date Collected: 08/15/23 12:01 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline (C4-C13)	**460**		100		ug/L			08/21/23 16:13	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*81*		*50 - 150*		*08/21/23 16:13*	*1*

Client Sample ID: GW-12605516-081523-AM-LAI-14 **Lab Sample ID: 570-149295-6**
Date Collected: 08/15/23 12:43 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline (C4-C13)	ND		100		ug/L			08/21/23 16:37	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*88*		*50 - 150*		*08/21/23 16:37*	*1*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Client Sample ID: GW-12605516-081623-LP-MW-15 **Lab Sample ID: 570-149295-7**
Date Collected: 08/16/23 08:45 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline (C4-C13)	ND		100		ug/L			08/21/23 17:01	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*89*		*50 - 150*		*08/21/23 17:01*	*1*

Client Sample ID: GW-12605516-081623-AM-MW-16 **Lab Sample ID: 570-149295-8**
Date Collected: 08/16/23 09:40 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline (C4-C13)	**270**		100		ug/L			08/21/23 17:24	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*88*		*50 - 150*		*08/21/23 17:24*	*1*

Client Sample ID: GW-12605516-081623-LP-DPE-47 **Lab Sample ID: 570-149295-9**
Date Collected: 08/16/23 09:45 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline (C4-C13)	**6200**		100		ug/L			08/21/23 17:48	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*87*		*50 - 150*		*08/21/23 17:48*	*1*

Client Sample ID: GW-12605516-081623-LP-DW2 **Lab Sample ID: 570-149295-10**
Date Collected: 08/16/23 10:26 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline (C4-C13)	ND		100		ug/L			08/21/23 18:12	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*93*		*50 - 150*		*08/21/23 18:12*	*1*

Client Sample ID: GW-12605516-081623-AM-MW-12 **Lab Sample ID: 570-149295-11**
Date Collected: 08/16/23 10:46 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline (C4-C13)	ND		100		ug/L			08/21/23 19:00	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*79*		*50 - 150*		*08/21/23 19:00*	*1*

Client Sample ID: GW-12605516-081623-AM-MW-11 **Lab Sample ID: 570-149295-12**
Date Collected: 08/16/23 11:34 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline (C4-C13)	**120**		100		ug/L			08/21/23 19:24	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*83*		*50 - 150*		*08/21/23 19:24*	*1*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Client Sample ID: GW-12605516-081523-LP-MW-7 **Lab Sample ID: 570-149295-13**
Date Collected: 08/15/23 12:47 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline (C4-C13)	4900		100		ug/L			08/21/23 19:48	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*96*		*50 - 150*		*08/21/23 19:48*	*1*

Client Sample ID: GW-12605516-081623-LP-DPE-28 **Lab Sample ID: 570-149295-14**
Date Collected: 08/16/23 11:50 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline (C4-C13)	250		100		ug/L			08/21/23 20:12	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*91*		*50 - 150*		*08/21/23 20:12*	*1*

Client Sample ID: GW-12605516-081623-AM-MW-13 **Lab Sample ID: 570-149295-15**
Date Collected: 08/16/23 12:41 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline (C4-C13)	ND		100		ug/L			08/21/23 20:36	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*90*		*50 - 150*		*08/21/23 20:36*	*1*

Client Sample ID: GW-12605516-081623-LP-RWX-5-28 **Lab Sample ID: 570-149295-16**
Date Collected: 08/16/23 08:01 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline (C4-C13)	ND		100		ug/L			08/21/23 20:59	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*89*		*50 - 150*		*08/21/23 20:59*	*1*

Client Sample ID: GW-12605516-081623-AM-MW-6 **Lab Sample ID: 570-149295-17**
Date Collected: 08/16/23 14:21 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline (C4-C13)	ND		100		ug/L			08/21/23 21:23	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*78*		*50 - 150*		*08/21/23 21:23*	*1*

Client Sample ID: GW-12605516-081723-AM-MW-1 **Lab Sample ID: 570-149295-18**
Date Collected: 08/17/23 08:27 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline (C4-C13)	ND		100		ug/L			08/21/23 21:47	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*87*		*50 - 150*		*08/21/23 21:47*	*1*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Client Sample ID: GW-12605516-081723-AM-DUP-1
Date Collected: 08/17/23 09:22
Date Received: 08/18/23 09:35
Lab Sample ID: 570-149295-19
Matrix: Water

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline (C4-C13)	ND		100		ug/L			08/21/23 22:11	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*87*		*50 - 150*		*08/21/23 22:11*	*1*

Client Sample ID: GW-12605516-081723-AM-MW-2
Date Collected: 08/17/23 09:27
Date Received: 08/18/23 09:35
Lab Sample ID: 570-149295-20
Matrix: Water

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline (C4-C13)	ND		100		ug/L			08/21/23 22:35	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*79*		*50 - 150*		*08/21/23 22:35*	*1*

Client Sample ID: GW-12605516-081723-AM-MW-4
Date Collected: 08/17/23 10:52
Date Received: 08/18/23 09:35
Lab Sample ID: 570-149295-21
Matrix: Water

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline (C4-C13)	ND		100		ug/L			08/22/23 00:34	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*76*		*50 - 150*		*08/22/23 00:34*	*1*

Client Sample ID: GW-12605516-081723-AM-MW-3
Date Collected: 08/17/23 11:56
Date Received: 08/18/23 09:35
Lab Sample ID: 570-149295-22
Matrix: Water

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline (C4-C13)	ND		100		ug/L			08/22/23 01:46	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*82*		*50 - 150*		*08/22/23 01:46*	*1*

Method: NWTPH-Dx - Semi-Volatile Petroleum Products by NWTPH with Silica Gel Cleanup - Silica Gel Cleanup

Client Sample ID: GW-12605516-081523-AM-MW-10 **Lab Sample ID: 570-149295-1**
Date Collected: 08/15/23 09:04 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Diesel Range	ND		0.095		mg/L		08/25/23 22:18	08/28/23 22:52	1
TPH as Motor Oil Range	ND		0.095		mg/L		08/25/23 22:18	08/28/23 22:52	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
n-Octacosane (Surr)	*120*		*50 - 150*	*08/25/23 22:18*	*08/28/23 22:52*	*1*

Client Sample ID: GW-12605516-081523-AM-D-IR **Lab Sample ID: 570-149295-2**
Date Collected: 08/15/23 10:25 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Diesel Range	ND		0.097		mg/L		08/25/23 22:18	08/28/23 23:12	1
TPH as Motor Oil Range	ND		0.097		mg/L		08/25/23 22:18	08/28/23 23:12	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
n-Octacosane (Surr)	*133*		*50 - 150*	*08/25/23 22:18*	*08/28/23 23:12*	*1*

Client Sample ID: GW-12605516-081523-LP-B-4 **Lab Sample ID: 570-149295-3**
Date Collected: 08/15/23 10:36 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Diesel Range	**3.1**		0.098		mg/L		08/25/23 22:18	08/28/23 23:33	1
TPH as Motor Oil Range	ND		0.098		mg/L		08/25/23 22:18	08/28/23 23:33	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
n-Octacosane (Surr)	*124*		*50 - 150*	*08/25/23 22:18*	*08/28/23 23:33*	*1*

Client Sample ID: GW-12605516-081523-AM-LAI-13 **Lab Sample ID: 570-149295-4**
Date Collected: 08/15/23 11:43 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Diesel Range	ND		0.094		mg/L		08/25/23 22:18	08/28/23 23:53	1
TPH as Motor Oil Range	ND		0.094		mg/L		08/25/23 22:18	08/28/23 23:53	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
n-Octacosane (Surr)	*133*		*50 - 150*	*08/25/23 22:18*	*08/28/23 23:53*	*1*

Client Sample ID: GW-12605516-081523-LP-MW-8 **Lab Sample ID: 570-149295-5**
Date Collected: 08/15/23 12:01 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Diesel Range	**0.12**		0.10		mg/L		08/25/23 22:18	08/29/23 00:14	1
TPH as Motor Oil Range	ND		0.10		mg/L		08/25/23 22:18	08/29/23 00:14	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
n-Octacosane (Surr)	*119*		*50 - 150*	*08/25/23 22:18*	*08/29/23 00:14*	*1*

Client Sample ID: GW-12605516-081523-AM-LAI-14 **Lab Sample ID: 570-149295-6**
Date Collected: 08/15/23 12:43 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Diesel Range	ND		0.096		mg/L		08/25/23 22:18	08/29/23 00:34	1

Method: NWTPH-Dx - Semi-Volatile Petroleum Products by NWTPH with Silica Gel Cleanup - Silica Gel Cleanup (Continued)

Client Sample ID: GW-12605516-081523-AM-LAI-14 **Lab Sample ID: 570-149295-6**
Date Collected: 08/15/23 12:43 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Motor Oil Range	ND		0.096		mg/L		08/25/23 22:18	08/29/23 00:34	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
n-Octacosane (Surr)	*120*		*50 - 150*	*08/25/23 22:18*	*08/29/23 00:34*	*1*

Client Sample ID: GW-12605516-081623-LP-MW-15 **Lab Sample ID: 570-149295-7**
Date Collected: 08/16/23 08:45 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Diesel Range	**0.19**		0.098		mg/L		08/25/23 22:18	08/29/23 00:55	1
TPH as Motor Oil Range	ND		0.098		mg/L		08/25/23 22:18	08/29/23 00:55	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
n-Octacosane (Surr)	*116*		*50 - 150*	*08/25/23 22:18*	*08/29/23 00:55*	*1*

Client Sample ID: GW-12605516-081623-AM-MW-16 **Lab Sample ID: 570-149295-8**
Date Collected: 08/16/23 09:40 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Diesel Range	ND		0.096		mg/L		08/25/23 22:18	08/29/23 01:15	1
TPH as Motor Oil Range	ND		0.096		mg/L		08/25/23 22:18	08/29/23 01:15	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
n-Octacosane (Surr)	*115*		*50 - 150*	*08/25/23 22:18*	*08/29/23 01:15*	*1*

Client Sample ID: GW-12605516-081623-LP-DPE-47 **Lab Sample ID: 570-149295-9**
Date Collected: 08/16/23 09:45 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Diesel Range	**2.8**		0.10		mg/L		08/25/23 22:18	08/29/23 01:36	1
TPH as Motor Oil Range	ND		0.10		mg/L		08/25/23 22:18	08/29/23 01:36	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
n-Octacosane (Surr)	*116*		*50 - 150*	*08/25/23 22:18*	*08/29/23 01:36*	*1*

Client Sample ID: GW-12605516-081623-LP-DW2 **Lab Sample ID: 570-149295-10**
Date Collected: 08/16/23 10:26 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Diesel Range	ND		0.098		mg/L		08/25/23 22:18	08/29/23 01:56	1
TPH as Motor Oil Range	ND		0.098		mg/L		08/25/23 22:18	08/29/23 01:56	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
n-Octacosane (Surr)	*114*		*50 - 150*	*08/25/23 22:18*	*08/29/23 01:56*	*1*

Client Sample ID: GW-12605516-081623-AM-MW-12 **Lab Sample ID: 570-149295-11**
Date Collected: 08/16/23 10:46 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Diesel Range	ND		0.094		mg/L		08/25/23 22:18	08/29/23 02:17	1
TPH as Motor Oil Range	ND		0.094		mg/L		08/25/23 22:18	08/29/23 02:17	1

Method: NWTPH-Dx - Semi-Volatile Petroleum Products by NWTPH with Silica Gel Cleanup - Silica Gel Cleanup

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
n-Octacosane (Surr)	113		50 - 150	08/25/23 22:18	08/29/23 02:17	1

Client Sample ID: GW-12605516-081623-AM-MW-11
Date Collected: 08/16/23 11:34
Date Received: 08/18/23 09:35
Lab Sample ID: 570-149295-12
Matrix: Water

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
TPH as Diesel Range	ND		0.098	mg/L		08/25/23 22:18	08/29/23 02:37	1
TPH as Motor Oil Range	ND		0.098	mg/L		08/25/23 22:18	08/29/23 02:37	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
n-Octacosane (Surr)	117		50 - 150	08/25/23 22:18	08/29/23 02:37	1

Client Sample ID: GW-12605516-081523-LP-MW-7
Date Collected: 08/15/23 12:47
Date Received: 08/18/23 09:35
Lab Sample ID: 570-149295-13
Matrix: Water

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
TPH as Diesel Range	**0.66**		0.10	mg/L		08/25/23 22:18	08/29/23 02:58	1
TPH as Motor Oil Range	ND		0.10	mg/L		08/25/23 22:18	08/29/23 02:58	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
n-Octacosane (Surr)	122		50 - 150	08/25/23 22:18	08/29/23 02:58	1

Client Sample ID: GW-12605516-081623-LP-DPE-28
Date Collected: 08/16/23 11:50
Date Received: 08/18/23 09:35
Lab Sample ID: 570-149295-14
Matrix: Water

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
TPH as Diesel Range	**4.0**		0.096	mg/L		08/25/23 22:18	08/29/23 03:18	1
TPH as Motor Oil Range	**0.22**		0.096	mg/L		08/25/23 22:18	08/29/23 03:18	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
n-Octacosane (Surr)	69		50 - 150	08/25/23 22:18	08/29/23 03:18	1

Client Sample ID: GW-12605516-081623-AM-MW-13
Date Collected: 08/16/23 12:41
Date Received: 08/18/23 09:35
Lab Sample ID: 570-149295-15
Matrix: Water

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
TPH as Diesel Range	ND		0.095	mg/L		08/25/23 22:18	08/29/23 03:39	1
TPH as Motor Oil Range	ND		0.095	mg/L		08/25/23 22:18	08/29/23 03:39	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
n-Octacosane (Surr)	216	S1+	50 - 150	08/25/23 22:18	08/29/23 03:39	1

Client Sample ID: GW-12605516-081623-LP-RWX-5-28
Date Collected: 08/16/23 08:01
Date Received: 08/18/23 09:35
Lab Sample ID: 570-149295-16
Matrix: Water

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
TPH as Diesel Range	ND		0.098	mg/L		08/25/23 22:18	08/29/23 03:59	1
TPH as Motor Oil Range	ND		0.098	mg/L		08/25/23 22:18	08/29/23 03:59	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
n-Octacosane (Surr)	126		50 - 150	08/25/23 22:18	08/29/23 03:59	1

Method: NWTPH-Dx - Semi-Volatile Petroleum Products by NWTPH with Silica Gel Cleanup - Silica Gel Cleanup

Client Sample ID: GW-12605516-081623-AM-MW-6 **Lab Sample ID: 570-149295-17**
Date Collected: 08/16/23 14:21 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Diesel Range	ND		0.095		mg/L		08/25/23 22:18	08/29/23 04:40	1
TPH as Motor Oil Range	ND		0.095		mg/L		08/25/23 22:18	08/29/23 04:40	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
n-Octacosane (Surr)	*122*		*50 - 150*	*08/25/23 22:18*	*08/29/23 04:40*	*1*

Client Sample ID: GW-12605516-081723-AM-MW-1 **Lab Sample ID: 570-149295-18**
Date Collected: 08/17/23 08:27 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Diesel Range	ND		0.097		mg/L		08/25/23 22:18	08/29/23 05:01	1
TPH as Motor Oil Range	ND		0.097		mg/L		08/25/23 22:18	08/29/23 05:01	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
n-Octacosane (Surr)	*128*		*50 - 150*	*08/25/23 22:18*	*08/29/23 05:01*	*1*

Client Sample ID: GW-12605516-081723-AM-DUP-1 **Lab Sample ID: 570-149295-19**
Date Collected: 08/17/23 09:22 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Diesel Range	ND		0.094		mg/L		08/25/23 22:18	08/29/23 05:22	1
TPH as Motor Oil Range	ND		0.094		mg/L		08/25/23 22:18	08/29/23 05:22	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
n-Octacosane (Surr)	*110*		*50 - 150*	*08/25/23 22:18*	*08/29/23 05:22*	*1*

Client Sample ID: GW-12605516-081723-AM-MW-2 **Lab Sample ID: 570-149295-20**
Date Collected: 08/17/23 09:27 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Diesel Range	ND		0.094		mg/L		08/25/23 22:18	08/29/23 05:42	1
TPH as Motor Oil Range	ND		0.094		mg/L		08/25/23 22:18	08/29/23 05:42	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
n-Octacosane (Surr)	*111*		*50 - 150*	*08/25/23 22:18*	*08/29/23 05:42*	*1*

Client Sample ID: GW-12605516-081723-AM-MW-4 **Lab Sample ID: 570-149295-21**
Date Collected: 08/17/23 10:52 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Diesel Range	ND		0.095		mg/L		08/28/23 13:25	08/29/23 06:45	1
TPH as Motor Oil Range	ND		0.095		mg/L		08/28/23 13:25	08/29/23 06:45	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
n-Octacosane (Surr)	*110*		*50 - 150*	*08/28/23 13:25*	*08/29/23 06:45*	*1*

Client Sample ID: GW-12605516-081723-AM-MW-3 **Lab Sample ID: 570-149295-22**
Date Collected: 08/17/23 11:56 **Matrix: Water**
Date Received: 08/18/23 09:35

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Diesel Range	ND		0.094		mg/L		08/28/23 13:25	08/29/23 07:05	1

Method: NWTPH-Dx - Semi-Volatile Petroleum Products by NWTPH with Silica Gel Cleanup - Silica Gel Cleanup (Continued)

Client Sample ID: GW-12605516-081723-AM-MW-3
Date Collected: 08/17/23 11:56
Date Received: 08/18/23 09:35

Lab Sample ID: 570-149295-22
Matrix: Water

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Motor Oil Range	ND		0.094		mg/L		08/28/23 13:25	08/29/23 07:05	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
n-Octacosane (Surr)	*125*		*50 - 150*	*08/28/23 13:25*	*08/29/23 07:05*	*1*

Surrogate Summary

Client: GHD Services Inc.
Project/Site: P66 5228 (GWM) Renton Terminal / 1260551

Job ID: 570-149295-1

Method: 8260C - Volatile Organic Compounds by GC/MS

Matrix: Water

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)			
		DCA	BFB	DBFM	TOL
Lab Sample ID	Client Sample ID	(70-123)	(80-120)	(78-120)	(80-120)
570-149295-1	GW-12605516-081523-AM-MW	101	96	102	103
570-149295-2	GW-12605516-081523-AM-D-IR	94	98	98	100
570-149295-3	GW-12605516-081523-LP-B-4	100	105	100	100
570-149295-4	GW-12605516-081523-AM-LAI-13	92	98	94	99
570-149295-5	GW-12605516-081523-LP-MW-8	96	99	98	98
570-149295-6	GW-12605516-081523-AM-LAI-14	96	99	97	100
570-149295-7	GW-12605516-081623-LP-MW-15	97	102	99	99
570-149295-8	GW-12605516-081623-AM-MW-16	96	99	98	100
570-149295-9	GW-12605516-081623-LP-DPE-47	92	102	95	99
570-149295-10	GW-12605516-081623-LP-DW2	97	96	100	101
570-149295-11	GW-12605516-081623-AM-MW-12	97	96	101	102
570-149295-12	GW-12605516-081623-AM-MW-11	93	97	96	100
570-149295-13	GW-12605516-081523-LP-MW-7	97	103	97	101
570-149295-14	GW-12605516-081623-LP-DPE-28	92	98	95	100
570-149295-15	GW-12605516-081623-AM-MW-13	102	97	102	102
570-149295-16	GW-12605516-081623-LP-RWX-5-28	102	96	103	101
570-149295-17	GW-12605516-081623-AM-MW-6	93	96	98	101
570-149295-18	GW-12605516-081723-AM-MW-1	104	97	104	102
570-149295-19	GW-12605516-081723-AM-DUP-1	102	95	103	102
570-149295-20	GW-12605516-081723-AM-MW-2	96	97	99	101
570-149295-21	GW-12605516-081723-AM-MW-4	83	94	101	97
570-149295-22	GW-12605516-081723-AM-MW-3	94	90	96	98
LCS 570-356937/4	Lab Control Sample	95	109	97	101
LCS 570-356944/4	Lab Control Sample	93	100	95	97
LCSD 570-356937/5	Lab Control Sample Dup	96	108	97	102
LCSD 570-356944/5	Lab Control Sample Dup	95	98	96	104
MB 570-356937/7	Method Blank	94	97	95	100
MB 570-356944/8	Method Blank	96	95	99	95

Surrogate Legend

DCA = 1,2-Dichloroethane-d4 (Surr)
BFB = 4-Bromofluorobenzene (Surr)
DBFM = Dibromofluoromethane (Surr)
TOL = Toluene-d8 (Surr)

Surrogate Summary

Client: GHD Services Inc. Job ID: 570-149295-1
Project/Site: P66 5228 (GWM) Renton Terminal / 1260551

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Matrix: Water **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)						
		BFB1						
Lab Sample ID	Client Sample ID	(50-150)						
570-149295-1	GW-12605516-081523-AM-MW	79						
570-149295-1 MS	GW-12605516-081523-AM-MW-10	82						
570-149295-1 MSD	GW-12605516-081523-AM-MW-10	82						
570-149295-2	GW-12605516-081523-AM-D-IR	93						
570-149295-3	GW-12605516-081523-LP-B-4	87						
570-149295-4	GW-12605516-081523-AM-LAI-13	90						
570-149295-5	GW-12605516-081523-LP-MW-8	81						
570-149295-6	GW-12605516-081523-AM-LAI-14	88						
570-149295-7	GW-12605516-081623-LP-MW-15	89						
570-149295-8	GW-12605516-081623-AM-MW-16	88						
570-149295-9	GW-12605516-081623-LP-DPE-47	87						
570-149295-10	GW-12605516-081623-LP-DW2	93						
570-149295-11	GW-12605516-081623-AM-MW-12	79						
570-149295-12	GW-12605516-081623-AM-MW-11	83						
570-149295-13	GW-12605516-081523-LP-MW-7	96						
570-149295-14	GW-12605516-081623-LP-DPE-28	91						
570-149295-15	GW-12605516-081623-AM-MW-13	90						
570-149295-16	GW-12605516-081623-LP-RWX-5-28	89						
570-149295-17	GW-12605516-081623-AM-MW-6	78						
570-149295-18	GW-12605516-081723-AM-MW-1	87						
570-149295-19	GW-12605516-081723-AM-DUP-1	87						
570-149295-20	GW-12605516-081723-AM-MW-2	79						
570-149295-21	GW-12605516-081723-AM-MW-4	76						
570-149295-21 MS	GW-12605516-081723-AM-MW-4	81						
570-149295-21 MSD	GW-12605516-081723-AM-MW-4	80						
570-149295-22	GW-12605516-081723-AM-MW-3	82						
LCS 570-356599/3	Lab Control Sample	90						
LCS 570-356692/30	Lab Control Sample	92						
LCSD 570-356599/4	Lab Control Sample Dup	92						
LCSD 570-356692/31	Lab Control Sample Dup	91						
MB 570-356599/5	Method Blank	85						
MB 570-356692/32	Method Blank	88						

Surrogate Summary

Client: GHD Services Inc.
Project/Site: P66 5228 (GWM) Renton Terminal / 1260551

Job ID: 570-149295-1

Surrogate Legend

BFB = 4-Bromofluorobenzene (Surr)

Method: NWTPH-Dx - Semi-Volatile Petroleum Products by NWTPH with Silica Gel Cleanup

Matrix: Water **Prep Type: Silica Gel Cleanup**

		Percent Surrogate Recovery (Acceptance Limits)
Lab Sample ID	Client Sample ID	OTCSN (50-150)
570-149295-1	GW-12605516-081523-AM-MW	120
570-149295-2	GW-12605516-081523-AM-D-IR	133
570-149295-3	GW-12605516-081523-LP-B-4	124
570-149295-4	GW-12605516-081523-AM-LAI-13	133
570-149295-5	GW-12605516-081523-LP-MW-8	119
570-149295-6	GW-12605516-081523-AM-LAI-14	120
570-149295-7	GW-12605516-081623-LP-MW-15	116
570-149295-8	GW-12605516-081623-AM-MW-16	115
570-149295-9	GW-12605516-081623-LP-DPE-47	116
570-149295-10	GW-12605516-081623-LP-DW2	114
570-149295-11	GW-12605516-081623-AM-MW-12	113
570-149295-12	GW-12605516-081623-AM-MW-11	117
570-149295-13	GW-12605516-081523-LP-MW-7	122
570-149295-14	GW-12605516-081623-LP-DPE-28	69
570-149295-15	GW-12605516-081623-AM-MW-13	216 S1+
570-149295-16	GW-12605516-081623-LP-RWX-5-28	126
570-149295-17	GW-12605516-081623-AM-MW-6	122
570-149295-18	GW-12605516-081723-AM-MW-1	128
570-149295-19	GW-12605516-081723-AM-DUP-1	110
570-149295-20	GW-12605516-081723-AM-MW-2	111
570-149295-21	GW-12605516-081723-AM-MW-4	110
570-149295-22	GW-12605516-081723-AM-MW-3	125
LCS 570-358428/2-A	Lab Control Sample	122
LCS 570-358781/2-A	Lab Control Sample	116
LCSD 570-358428/3-A	Lab Control Sample Dup	124
LCSD 570-358781/3-A	Lab Control Sample Dup	114
MB 570-358428/1-A	Method Blank	128
MB 570-358781/1-A	Method Blank	126

Surrogate Legend

OTCSN = n-Octacosane (Surr)

Method: 8260C - Volatile Organic Compounds by GC/MS

Lab Sample ID: MB 570-356937/7
Matrix: Water
Analysis Batch: 356937

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			08/22/23 11:23	1
Toluene	ND		1.0		ug/L			08/22/23 11:23	1
o-Xylene	ND		1.0		ug/L			08/22/23 11:23	1
m,p-Xylene	ND		2.0		ug/L			08/22/23 11:23	1
Ethylbenzene	ND		1.0		ug/L			08/22/23 11:23	1
Xylenes, Total	ND		2.0		ug/L			08/22/23 11:23	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*94*		*70 - 123*		*08/22/23 11:23*	*1*
4-Bromofluorobenzene (Surr)	*97*		*80 - 120*		*08/22/23 11:23*	*1*
Dibromofluoromethane (Surr)	*95*		*78 - 120*		*08/22/23 11:23*	*1*
Toluene-d8 (Surr)	*100*		*80 - 120*		*08/22/23 11:23*	*1*

Lab Sample ID: LCS 570-356937/4
Matrix: Water
Analysis Batch: 356937

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzene			20.0	20.61		ug/L		103	80 - 121		
Toluene			20.0	19.93		ug/L		100	80 - 120		
o-Xylene			20.0	19.44		ug/L		97	80 - 122		
m,p-Xylene			40.0	43.93		ug/L		110	80 - 123		
Ethylbenzene			20.0	19.86		ug/L		99	80 - 121		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
1,2-Dichloroethane-d4 (Surr)	*95*		*70 - 123*
4-Bromofluorobenzene (Surr)	*109*		*80 - 120*
Dibromofluoromethane (Surr)	*97*		*78 - 120*
Toluene-d8 (Surr)	*101*		*80 - 120*

Lab Sample ID: LCSD 570-356937/5
Matrix: Water
Analysis Batch: 356937

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene			20.0	20.73		ug/L		104	80 - 121	1	20
Toluene			20.0	20.31		ug/L		102	80 - 120	2	20
o-Xylene			20.0	20.18		ug/L		101	80 - 122	4	20
m,p-Xylene			40.0	45.22		ug/L		113	80 - 123	3	20
Ethylbenzene			20.0	20.72		ug/L		104	80 - 121	4	20

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
1,2-Dichloroethane-d4 (Surr)	*96*		*70 - 123*
4-Bromofluorobenzene (Surr)	*108*		*80 - 120*
Dibromofluoromethane (Surr)	*97*		*78 - 120*
Toluene-d8 (Surr)	*102*		*80 - 120*

Method: 8260C - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: MB 570-356944/8
Matrix: Water
Analysis Batch: 356944

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			08/22/23 10:47	1
Toluene	ND		1.0		ug/L			08/22/23 10:47	1
o-Xylene	ND		1.0		ug/L			08/22/23 10:47	1
m,p-Xylene	ND		2.0		ug/L			08/22/23 10:47	1
Ethylbenzene	ND		1.0		ug/L			08/22/23 10:47	1
Xylenes, Total	ND		2.0		ug/L			08/22/23 10:47	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*96*		*70 - 123*		*08/22/23 10:47*	*1*
4-Bromofluorobenzene (Surr)	*95*		*80 - 120*		*08/22/23 10:47*	*1*
Dibromofluoromethane (Surr)	*99*		*78 - 120*		*08/22/23 10:47*	*1*
Toluene-d8 (Surr)	*95*		*80 - 120*		*08/22/23 10:47*	*1*

Lab Sample ID: LCS 570-356944/4
Matrix: Water
Analysis Batch: 356944

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzene			20.0	20.80		ug/L		104	80 - 121		
Toluene			20.0	20.73		ug/L		104	80 - 120		
o-Xylene			20.0	20.84		ug/L		104	80 - 122		
m,p-Xylene			40.0	43.37		ug/L		108	80 - 123		
Ethylbenzene			20.0	21.40		ug/L		107	80 - 121		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
1,2-Dichloroethane-d4 (Surr)	*93*		*70 - 123*
4-Bromofluorobenzene (Surr)	*100*		*80 - 120*
Dibromofluoromethane (Surr)	*95*		*78 - 120*
Toluene-d8 (Surr)	*97*		*80 - 120*

Lab Sample ID: LCSD 570-356944/5
Matrix: Water
Analysis Batch: 356944

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene			20.0	19.96		ug/L		100	80 - 121	4	20
Toluene			20.0	21.41		ug/L		107	80 - 120	3	20
o-Xylene			20.0	20.60		ug/L		103	80 - 122	1	20
m,p-Xylene			40.0	42.14		ug/L		105	80 - 123	3	20
Ethylbenzene			20.0	21.01		ug/L		105	80 - 121	2	20

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
1,2-Dichloroethane-d4 (Surr)	*95*		*70 - 123*
4-Bromofluorobenzene (Surr)	*98*		*80 - 120*
Dibromofluoromethane (Surr)	*96*		*78 - 120*
Toluene-d8 (Surr)	*104*		*80 - 120*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Lab Sample ID: MB 570-356599/5
Client Sample ID: Method Blank
Matrix: Water
Prep Type: Total/NA
Analysis Batch: 356599

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline (C4-C13)	ND		100		ug/L			08/21/23 11:43	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*85*		*50 - 150*		*08/21/23 11:43*	*1*

Lab Sample ID: LCS 570-356599/3
Client Sample ID: Lab Control Sample
Matrix: Water
Prep Type: Total/NA
Analysis Batch: 356599

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
TPH as Gasoline (C4-C13)			1990	2119		ug/L		107	76 - 128		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*90*		*50 - 150*

Lab Sample ID: LCSD 570-356599/4
Client Sample ID: Lab Control Sample Dup
Matrix: Water
Prep Type: Total/NA
Analysis Batch: 356599

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
TPH as Gasoline (C4-C13)			1990	2007		ug/L		101	76 - 128	5	10

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*92*		*50 - 150*

Lab Sample ID: 570-149295-1 MS
Client Sample ID: GW-12605516-081523-AM-MW-10
Matrix: Water
Prep Type: Total/NA
Analysis Batch: 356599

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
TPH as Gasoline (C4-C13)	ND		1990	1992		ug/L		98	69 - 132		

Surrogate	*MS %Recovery*	*MS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*82*		*50 - 150*

Lab Sample ID: 570-149295-1 MSD
Client Sample ID: GW-12605516-081523-AM-MW-10
Matrix: Water
Prep Type: Total/NA
Analysis Batch: 356599

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
TPH as Gasoline (C4-C13)	ND		1990	2087		ug/L		103	69 - 132	5	15

Surrogate	*MSD %Recovery*	*MSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*82*		*50 - 150*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC) (Continued)

Lab Sample ID: MB 570-356692/32
Matrix: Water
Analysis Batch: 356692

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline (C4-C13)	ND		100		ug/L			08/22/23 00:10	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*88*		*50 - 150*		*08/22/23 00:10*	*1*

Lab Sample ID: LCS 570-356692/30
Matrix: Water
Analysis Batch: 356692

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
TPH as Gasoline (C4-C13)			1990	2056		ug/L		103	76 - 128		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*92*		*50 - 150*

Lab Sample ID: LCSD 570-356692/31
Matrix: Water
Analysis Batch: 356692

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
TPH as Gasoline (C4-C13)			1990	2092		ug/L		105	76 - 128	2	10

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*91*		*50 - 150*

Lab Sample ID: 570-149295-21 MS
Matrix: Water
Analysis Batch: 356692

Client Sample ID: GW-12605516-081723-AM-MW-4
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
TPH as Gasoline (C4-C13)	ND		1990	2003		ug/L		101	69 - 132		

Surrogate	*MS %Recovery*	*MS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*81*		*50 - 150*

Lab Sample ID: 570-149295-21 MSD
Matrix: Water
Analysis Batch: 356692

Client Sample ID: GW-12605516-081723-AM-MW-4
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
TPH as Gasoline (C4-C13)	ND		1990	1970		ug/L		99	69 - 132	2	15

Surrogate	*MSD %Recovery*	*MSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*80*		*50 - 150*

Method: NWTPH-Dx - Semi-Volatile Petroleum Products by NWTPH with Silica Gel Cleanup

Lab Sample ID: MB 570-358428/1-A
Matrix: Water
Analysis Batch: 358912

Client Sample ID: Method Blank
Prep Type: Silica Gel Cleanup
Prep Batch: 358428

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Diesel Range	ND		0.10		mg/L		08/25/23 22:18	08/28/23 21:49	1
TPH as Motor Oil Range	ND		0.10		mg/L		08/25/23 22:18	08/28/23 21:49	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
n-Octacosane (Surr)	*128*		*50 - 150*	*08/25/23 22:18*	*08/28/23 21:49*	*1*

Lab Sample ID: LCS 570-358428/2-A
Matrix: Water
Analysis Batch: 358912

Client Sample ID: Lab Control Sample
Prep Type: Silica Gel Cleanup
Prep Batch: 358428

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Diesel Range Organics [C10-C28]			4.00	4.141		mg/L		104	68 - 120		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
n-Octacosane (Surr)	*122*		*50 - 150*

Lab Sample ID: LCSD 570-358428/3-A
Matrix: Water
Analysis Batch: 358912

Client Sample ID: Lab Control Sample Dup
Prep Type: Silica Gel Cleanup
Prep Batch: 358428

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Diesel Range Organics [C10-C28]			4.00	4.231		mg/L		106	68 - 120	2	20

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
n-Octacosane (Surr)	*124*		*50 - 150*

Lab Sample ID: MB 570-358781/1-A
Matrix: Water
Analysis Batch: 358912

Client Sample ID: Method Blank
Prep Type: Silica Gel Cleanup
Prep Batch: 358781

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
TPH as Diesel Range	0.1307		0.10		mg/L		08/28/23 13:25	08/28/23 22:10	1
TPH as Motor Oil Range	ND		0.10		mg/L		08/28/23 13:25	08/28/23 22:10	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
n-Octacosane (Surr)	*126*		*50 - 150*	*08/28/23 13:25*	*08/28/23 22:10*	*1*

Lab Sample ID: LCS 570-358781/2-A
Matrix: Water
Analysis Batch: 358912

Client Sample ID: Lab Control Sample
Prep Type: Silica Gel Cleanup
Prep Batch: 358781

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Diesel Range Organics [C10-C28]			4.00	3.872		mg/L		97	68 - 120		

Method: NWTPH-Dx - Semi-Volatile Petroleum Products by NWTPH with Silica Gel Cleanup (Continued)

Lab Sample ID: LCS 570-358781/2-A
Matrix: Water
Analysis Batch: 358912

Client Sample ID: Lab Control Sample
Prep Type: Silica Gel Cleanup
Prep Batch: 358781

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
n-Octacosane (Surr)	*116*		*50 - 150*

Lab Sample ID: LCSD 570-358781/3-A
Matrix: Water
Analysis Batch: 358912

Client Sample ID: Lab Control Sample Dup
Prep Type: Silica Gel Cleanup
Prep Batch: 358781

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Diesel Range Organics [C10-C28]			4.00	3.922		mg/L		98	68 - 120	1	20

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
n-Octacosane (Surr)	*114*		*50 - 150*

QC Association Summary

Client: GHD Services Inc.
Job ID: 570-149295-1
Project/Site: P66 5228 (GWM) Renton Terminal / 1260551

GC/MS VOA

Analysis Batch: 356937

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-149295-1	GW-12605516-081523-AM-MW-10	Total/NA	Water	8260C	
570-149295-2	GW-12605516-081523-AM-D-IR	Total/NA	Water	8260C	
570-149295-3	GW-12605516-081523-LP-B-4	Total/NA	Water	8260C	
570-149295-4	GW-12605516-081523-AM-LAI-13	Total/NA	Water	8260C	
570-149295-5	GW-12605516-081523-LP-MW-8	Total/NA	Water	8260C	
570-149295-6	GW-12605516-081523-AM-LAI-14	Total/NA	Water	8260C	
570-149295-7	GW-12605516-081623-LP-MW-15	Total/NA	Water	8260C	
570-149295-8	GW-12605516-081623-AM-MW-16	Total/NA	Water	8260C	
570-149295-9	GW-12605516-081623-LP-DPE-47	Total/NA	Water	8260C	
570-149295-10	GW-12605516-081623-LP-DW2	Total/NA	Water	8260C	
570-149295-11	GW-12605516-081623-AM-MW-12	Total/NA	Water	8260C	
570-149295-12	GW-12605516-081623-AM-MW-11	Total/NA	Water	8260C	
570-149295-13	GW-12605516-081523-LP-MW-7	Total/NA	Water	8260C	
570-149295-14	GW-12605516-081623-LP-DPE-28	Total/NA	Water	8260C	
570-149295-15	GW-12605516-081623-AM-MW-13	Total/NA	Water	8260C	
570-149295-16	GW-12605516-081623-LP-RWX-5-28	Total/NA	Water	8260C	
570-149295-17	GW-12605516-081623-AM-MW-6	Total/NA	Water	8260C	
570-149295-18	GW-12605516-081723-AM-MW-1	Total/NA	Water	8260C	
570-149295-19	GW-12605516-081723-AM-DUP-1	Total/NA	Water	8260C	
570-149295-20	GW-12605516-081723-AM-MW-2	Total/NA	Water	8260C	
MB 570-356937/7	Method Blank	Total/NA	Water	8260C	
LCS 570-356937/4	Lab Control Sample	Total/NA	Water	8260C	
LCSD 570-356937/5	Lab Control Sample Dup	Total/NA	Water	8260C	

Analysis Batch: 356944

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-149295-21	GW-12605516-081723-AM-MW-4	Total/NA	Water	8260C	
570-149295-22	GW-12605516-081723-AM-MW-3	Total/NA	Water	8260C	
MB 570-356944/8	Method Blank	Total/NA	Water	8260C	
LCS 570-356944/4	Lab Control Sample	Total/NA	Water	8260C	
LCSD 570-356944/5	Lab Control Sample Dup	Total/NA	Water	8260C	

GC VOA

Analysis Batch: 356599

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-149295-1	GW-12605516-081523-AM-MW-10	Total/NA	Water	NWTPH-Gx	
570-149295-2	GW-12605516-081523-AM-D-IR	Total/NA	Water	NWTPH-Gx	
570-149295-3	GW-12605516-081523-LP-B-4	Total/NA	Water	NWTPH-Gx	
570-149295-4	GW-12605516-081523-AM-LAI-13	Total/NA	Water	NWTPH-Gx	
570-149295-5	GW-12605516-081523-LP-MW-8	Total/NA	Water	NWTPH-Gx	
570-149295-6	GW-12605516-081523-AM-LAI-14	Total/NA	Water	NWTPH-Gx	
570-149295-7	GW-12605516-081623-LP-MW-15	Total/NA	Water	NWTPH-Gx	
570-149295-8	GW-12605516-081623-AM-MW-16	Total/NA	Water	NWTPH-Gx	
570-149295-9	GW-12605516-081623-LP-DPE-47	Total/NA	Water	NWTPH-Gx	
570-149295-10	GW-12605516-081623-LP-DW2	Total/NA	Water	NWTPH-Gx	
570-149295-11	GW-12605516-081623-AM-MW-12	Total/NA	Water	NWTPH-Gx	
570-149295-12	GW-12605516-081623-AM-MW-11	Total/NA	Water	NWTPH-Gx	
570-149295-13	GW-12605516-081523-LP-MW-7	Total/NA	Water	NWTPH-Gx	
570-149295-14	GW-12605516-081623-LP-DPE-28	Total/NA	Water	NWTPH-Gx	
570-149295-15	GW-12605516-081623-AM-MW-13	Total/NA	Water	NWTPH-Gx	

GC VOA (Continued)

Analysis Batch: 356599 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-149295-16	GW-12605516-081623-LP-RWX-5-28	Total/NA	Water	NWTPH-Gx	
570-149295-17	GW-12605516-081623-AM-MW-6	Total/NA	Water	NWTPH-Gx	
570-149295-18	GW-12605516-081723-AM-MW-1	Total/NA	Water	NWTPH-Gx	
570-149295-19	GW-12605516-081723-AM-DUP-1	Total/NA	Water	NWTPH-Gx	
570-149295-20	GW-12605516-081723-AM-MW-2	Total/NA	Water	NWTPH-Gx	
MB 570-356599/5	Method Blank	Total/NA	Water	NWTPH-Gx	
LCS 570-356599/3	Lab Control Sample	Total/NA	Water	NWTPH-Gx	
LCSD 570-356599/4	Lab Control Sample Dup	Total/NA	Water	NWTPH-Gx	
570-149295-1 MS	GW-12605516-081523-AM-MW-10	Total/NA	Water	NWTPH-Gx	
570-149295-1 MSD	GW-12605516-081523-AM-MW-10	Total/NA	Water	NWTPH-Gx	

Analysis Batch: 356692

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-149295-21	GW-12605516-081723-AM-MW-4	Total/NA	Water	NWTPH-Gx	
570-149295-22	GW-12605516-081723-AM-MW-3	Total/NA	Water	NWTPH-Gx	
MB 570-356692/32	Method Blank	Total/NA	Water	NWTPH-Gx	
LCS 570-356692/30	Lab Control Sample	Total/NA	Water	NWTPH-Gx	
LCSD 570-356692/31	Lab Control Sample Dup	Total/NA	Water	NWTPH-Gx	
570-149295-21 MS	GW-12605516-081723-AM-MW-4	Total/NA	Water	NWTPH-Gx	
570-149295-21 MSD	GW-12605516-081723-AM-MW-4	Total/NA	Water	NWTPH-Gx	

GC Semi VOA

Prep Batch: 358428

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-149295-1	GW-12605516-081523-AM-MW-10	Silica Gel Cleanup	Water	3510C SGC	
570-149295-2	GW-12605516-081523-AM-D-IR	Silica Gel Cleanup	Water	3510C SGC	
570-149295-3	GW-12605516-081523-LP-B-4	Silica Gel Cleanup	Water	3510C SGC	
570-149295-4	GW-12605516-081523-AM-LAI-13	Silica Gel Cleanup	Water	3510C SGC	
570-149295-5	GW-12605516-081523-LP-MW-8	Silica Gel Cleanup	Water	3510C SGC	
570-149295-6	GW-12605516-081523-AM-LAI-14	Silica Gel Cleanup	Water	3510C SGC	
570-149295-7	GW-12605516-081623-LP-MW-15	Silica Gel Cleanup	Water	3510C SGC	
570-149295-8	GW-12605516-081623-AM-MW-16	Silica Gel Cleanup	Water	3510C SGC	
570-149295-9	GW-12605516-081623-LP-DPE-47	Silica Gel Cleanup	Water	3510C SGC	
570-149295-10	GW-12605516-081623-LP-DW2	Silica Gel Cleanup	Water	3510C SGC	
570-149295-11	GW-12605516-081623-AM-MW-12	Silica Gel Cleanup	Water	3510C SGC	
570-149295-12	GW-12605516-081623-AM-MW-11	Silica Gel Cleanup	Water	3510C SGC	
570-149295-13	GW-12605516-081523-LP-MW-7	Silica Gel Cleanup	Water	3510C SGC	
570-149295-14	GW-12605516-081623-LP-DPE-28	Silica Gel Cleanup	Water	3510C SGC	
570-149295-15	GW-12605516-081623-AM-MW-13	Silica Gel Cleanup	Water	3510C SGC	
570-149295-16	GW-12605516-081623-LP-RWX-5-28	Silica Gel Cleanup	Water	3510C SGC	
570-149295-17	GW-12605516-081623-AM-MW-6	Silica Gel Cleanup	Water	3510C SGC	
570-149295-18	GW-12605516-081723-AM-MW-1	Silica Gel Cleanup	Water	3510C SGC	
570-149295-19	GW-12605516-081723-AM-DUP-1	Silica Gel Cleanup	Water	3510C SGC	
570-149295-20	GW-12605516-081723-AM-MW-2	Silica Gel Cleanup	Water	3510C SGC	
MB 570-358428/1-A	Method Blank	Silica Gel Cleanup	Water	3510C SGC	
LCS 570-358428/2-A	Lab Control Sample	Silica Gel Cleanup	Water	3510C SGC	
LCSD 570-358428/3-A	Lab Control Sample Dup	Silica Gel Cleanup	Water	3510C SGC	

QC Association Summary

Client: GHD Services Inc.
Job ID: 570-149295-1
Project/Site: P66 5228 (GWM) Renton Terminal / 1260551

GC Semi VOA

Prep Batch: 358781

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-149295-21	GW-12605516-081723-AM-MW-4	Silica Gel Cleanup	Water	3510C SGC	
570-149295-22	GW-12605516-081723-AM-MW-3	Silica Gel Cleanup	Water	3510C SGC	
MB 570-358781/1-A	Method Blank	Silica Gel Cleanup	Water	3510C SGC	
LCS 570-358781/2-A	Lab Control Sample	Silica Gel Cleanup	Water	3510C SGC	
LCSD 570-358781/3-A	Lab Control Sample Dup	Silica Gel Cleanup	Water	3510C SGC	

Analysis Batch: 358912

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-149295-1	GW-12605516-081523-AM-MW-10	Silica Gel Cleanup	Water	NWTPH-Dx	358428
570-149295-2	GW-12605516-081523-AM-D-IR	Silica Gel Cleanup	Water	NWTPH-Dx	358428
570-149295-3	GW-12605516-081523-LP-B-4	Silica Gel Cleanup	Water	NWTPH-Dx	358428
570-149295-4	GW-12605516-081523-AM-LAI-13	Silica Gel Cleanup	Water	NWTPH-Dx	358428
570-149295-5	GW-12605516-081523-LP-MW-8	Silica Gel Cleanup	Water	NWTPH-Dx	358428
570-149295-6	GW-12605516-081523-AM-LAI-14	Silica Gel Cleanup	Water	NWTPH-Dx	358428
570-149295-7	GW-12605516-081623-LP-MW-15	Silica Gel Cleanup	Water	NWTPH-Dx	358428
570-149295-8	GW-12605516-081623-AM-MW-16	Silica Gel Cleanup	Water	NWTPH-Dx	358428
570-149295-9	GW-12605516-081623-LP-DPE-47	Silica Gel Cleanup	Water	NWTPH-Dx	358428
570-149295-10	GW-12605516-081623-LP-DW2	Silica Gel Cleanup	Water	NWTPH-Dx	358428
570-149295-11	GW-12605516-081623-AM-MW-12	Silica Gel Cleanup	Water	NWTPH-Dx	358428
570-149295-12	GW-12605516-081623-AM-MW-11	Silica Gel Cleanup	Water	NWTPH-Dx	358428
570-149295-13	GW-12605516-081523-LP-MW-7	Silica Gel Cleanup	Water	NWTPH-Dx	358428
570-149295-14	GW-12605516-081623-LP-DPE-28	Silica Gel Cleanup	Water	NWTPH-Dx	358428
570-149295-15	GW-12605516-081623-AM-MW-13	Silica Gel Cleanup	Water	NWTPH-Dx	358428
570-149295-16	GW-12605516-081623-LP-RWX-5-28	Silica Gel Cleanup	Water	NWTPH-Dx	358428
570-149295-17	GW-12605516-081623-AM-MW-6	Silica Gel Cleanup	Water	NWTPH-Dx	358428
570-149295-18	GW-12605516-081723-AM-MW-1	Silica Gel Cleanup	Water	NWTPH-Dx	358428
570-149295-19	GW-12605516-081723-AM-DUP-1	Silica Gel Cleanup	Water	NWTPH-Dx	358428
570-149295-20	GW-12605516-081723-AM-MW-2	Silica Gel Cleanup	Water	NWTPH-Dx	358428
570-149295-21	GW-12605516-081723-AM-MW-4	Silica Gel Cleanup	Water	NWTPH-Dx	358781
570-149295-22	GW-12605516-081723-AM-MW-3	Silica Gel Cleanup	Water	NWTPH-Dx	358781
MB 570-358428/1-A	Method Blank	Silica Gel Cleanup	Water	NWTPH-Dx	358428
MB 570-358781/1-A	Method Blank	Silica Gel Cleanup	Water	NWTPH-Dx	358781
LCS 570-358428/2-A	Lab Control Sample	Silica Gel Cleanup	Water	NWTPH-Dx	358428
LCS 570-358781/2-A	Lab Control Sample	Silica Gel Cleanup	Water	NWTPH-Dx	358781
LCSD 570-358428/3-A	Lab Control Sample Dup	Silica Gel Cleanup	Water	NWTPH-Dx	358428
LCSD 570-358781/3-A	Lab Control Sample Dup	Silica Gel Cleanup	Water	NWTPH-Dx	358781

Lab Chronicle

Client: GHD Services Inc. Job ID: 570-149295-1
Project/Site: P66 5228 (GWM) Renton Terminal / 1260551

Client Sample ID: GW-12605516-081523-AM-MW-10 Lab Sample ID: 570-149295-1

Date Collected: 08/15/23 09:04 **Matrix: Water**
Date Received: 08/18/23 09:35

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		2	5 mL	5 mL	356937	08/22/23 15:44	P3GT	EET CAL 4
	Instrument ID: GCMSW									
Total/NA	Analysis	NWTPH-Gx		1	5 mL	5 mL	356599	08/21/23 13:49	U1MC	EET CAL 4
	Instrument ID: GC74									
Silica Gel Cleanup	Prep	3510C SGC			263.7 mL	2.5 mL	358428	08/25/23 22:18	UFLU	EET CAL 4
Silica Gel Cleanup	Analysis	NWTPH-Dx		1	10 mL	10 mL	358912	08/28/23 22:52	SP9M	EET CAL 4
	Instrument ID: GC48									

Client Sample ID: GW-12605516-081523-AM-D-IR Lab Sample ID: 570-149295-2

Date Collected: 08/15/23 10:25 **Matrix: Water**
Date Received: 08/18/23 09:35

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	5 mL	5 mL	356937	08/22/23 11:50	P3GT	EET CAL 4
	Instrument ID: GCMSW									
Total/NA	Analysis	NWTPH-Gx		1	5 mL	5 mL	356599	08/21/23 15:01	U1MC	EET CAL 4
	Instrument ID: GC74									
Silica Gel Cleanup	Prep	3510C SGC			258.8 mL	2.5 mL	358428	08/25/23 22:18	UFLU	EET CAL 4
Silica Gel Cleanup	Analysis	NWTPH-Dx		1	10 mL	10 mL	358912	08/28/23 23:12	SP9M	EET CAL 4
	Instrument ID: GC48									

Client Sample ID: GW-12605516-081523-LP-B-4 Lab Sample ID: 570-149295-3

Date Collected: 08/15/23 10:36 **Matrix: Water**
Date Received: 08/18/23 09:35

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		5	5 mL	5 mL	356937	08/22/23 16:05	P3GT	EET CAL 4
	Instrument ID: GCMSW									
Total/NA	Analysis	NWTPH-Gx		1	5 mL	5 mL	356599	08/21/23 15:25	U1MC	EET CAL 4
	Instrument ID: GC74									
Silica Gel Cleanup	Prep	3510C SGC			254.4 mL	2.5 mL	358428	08/25/23 22:18	UFLU	EET CAL 4
Silica Gel Cleanup	Analysis	NWTPH-Dx		1	10 mL	10 mL	358912	08/28/23 23:33	SP9M	EET CAL 4
	Instrument ID: GC48									

Client Sample ID: GW-12605516-081523-AM-LAI-13 Lab Sample ID: 570-149295-4

Date Collected: 08/15/23 11:43 **Matrix: Water**
Date Received: 08/18/23 09:35

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	5 mL	5 mL	356937	08/22/23 12:11	P3GT	EET CAL 4
	Instrument ID: GCMSW									
Total/NA	Analysis	NWTPH-Gx		1	5 mL	5 mL	356599	08/21/23 15:49	U1MC	EET CAL 4
	Instrument ID: GC74									
Silica Gel Cleanup	Prep	3510C SGC			266.1 mL	2.5 mL	358428	08/25/23 22:18	UFLU	EET CAL 4
Silica Gel Cleanup	Analysis	NWTPH-Dx		1	10 mL	10 mL	358912	08/28/23 23:53	SP9M	EET CAL 4
	Instrument ID: GC48									

Lab Chronicle

Client: GHD Services Inc. Job ID: 570-149295-1
Project/Site: P66 5228 (GWM) Renton Terminal / 1260551

Client Sample ID: GW-12605516-081523-LP-MW-8 Lab Sample ID: 570-149295-5

Date Collected: 08/15/23 12:01 **Matrix: Water**
Date Received: 08/18/23 09:35

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		5	5 mL	5 mL	356937	08/22/23 16:26	P3GT	EET CAL 4
	Instrument ID: GCMSW									
Total/NA	Analysis	NWTPH-Gx		1	5 mL	5 mL	356599	08/21/23 16:13	U1MC	EET CAL 4
	Instrument ID: GC74									
Silica Gel Cleanup	Prep	3510C SGC			250 mL	2.5 mL	358428	08/25/23 22:18	UFLU	EET CAL 4
Silica Gel Cleanup	Analysis	NWTPH-Dx		1	10 mL	10 mL	358912	08/29/23 00:14	SP9M	EET CAL 4
	Instrument ID: GC48									

Client Sample ID: GW-12605516-081523-AM-LAI-14 Lab Sample ID: 570-149295-6

Date Collected: 08/15/23 12:43 **Matrix: Water**
Date Received: 08/18/23 09:35

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	5 mL	5 mL	356937	08/22/23 12:32	P3GT	EET CAL 4
	Instrument ID: GCMSW									
Total/NA	Analysis	NWTPH-Gx		1	5 mL	5 mL	356599	08/21/23 16:37	U1MC	EET CAL 4
	Instrument ID: GC74									
Silica Gel Cleanup	Prep	3510C SGC			260.8 mL	2.5 mL	358428	08/25/23 22:18	UFLU	EET CAL 4
Silica Gel Cleanup	Analysis	NWTPH-Dx		1	10 mL	10 mL	358912	08/29/23 00:34	SP9M	EET CAL 4
	Instrument ID: GC48									

Client Sample ID: GW-12605516-081623-LP-MW-15 Lab Sample ID: 570-149295-7

Date Collected: 08/16/23 08:45 **Matrix: Water**
Date Received: 08/18/23 09:35

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	5 mL	5 mL	356937	08/22/23 12:54	P3GT	EET CAL 4
	Instrument ID: GCMSW									
Total/NA	Analysis	NWTPH-Gx		1	5 mL	5 mL	356599	08/21/23 17:01	U1MC	EET CAL 4
	Instrument ID: GC74									
Silica Gel Cleanup	Prep	3510C SGC			254.6 mL	2.5 mL	358428	08/25/23 22:18	UFLU	EET CAL 4
Silica Gel Cleanup	Analysis	NWTPH-Dx		1	10 mL	10 mL	358912	08/29/23 00:55	SP9M	EET CAL 4
	Instrument ID: GC48									

Client Sample ID: GW-12605516-081623-AM-MW-16 Lab Sample ID: 570-149295-8

Date Collected: 08/16/23 09:40 **Matrix: Water**
Date Received: 08/18/23 09:35

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	5 mL	5 mL	356937	08/22/23 13:15	P3GT	EET CAL 4
	Instrument ID: GCMSW									
Total/NA	Analysis	NWTPH-Gx		1	5 mL	5 mL	356599	08/21/23 17:24	U1MC	EET CAL 4
	Instrument ID: GC74									
Silica Gel Cleanup	Prep	3510C SGC			260.9 mL	2.5 mL	358428	08/25/23 22:18	UFLU	EET CAL 4
Silica Gel Cleanup	Analysis	NWTPH-Dx		1	10 mL	10 mL	358912	08/29/23 01:15	SP9M	EET CAL 4
	Instrument ID: GC48									

Lab Chronicle

Client: GHD Services Inc. Job ID: 570-149295-1
Project/Site: P66 5228 (GWM) Renton Terminal / 1260551

Client Sample ID: GW-12605516-081623-LP-DPE-47 Lab Sample ID: 570-149295-9

Date Collected: 08/16/23 09:45 **Matrix: Water**
Date Received: 08/18/23 09:35

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		8	5 mL	5 mL	356937	08/22/23 16:47	P3GT	EET CAL 4
	Instrument ID: GCMSW									
Total/NA	Analysis	NWTPH-Gx		1	5 mL	5 mL	356599	08/21/23 17:48	U1MC	EET CAL 4
	Instrument ID: GC74									
Silica Gel Cleanup	Prep	3510C SGC			243.2 mL	2.5 mL	358428	08/25/23 22:18	UFLU	EET CAL 4
Silica Gel Cleanup	Analysis	NWTPH-Dx		1	10 mL	10 mL	358912	08/29/23 01:36	SP9M	EET CAL 4
	Instrument ID: GC48									

Client Sample ID: GW-12605516-081623-LP-DW2 Lab Sample ID: 570-149295-10

Date Collected: 08/16/23 10:26 **Matrix: Water**
Date Received: 08/18/23 09:35

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	5 mL	5 mL	356937	08/22/23 13:36	P3GT	EET CAL 4
	Instrument ID: GCMSW									
Total/NA	Analysis	NWTPH-Gx		1	5 mL	5 mL	356599	08/21/23 18:12	U1MC	EET CAL 4
	Instrument ID: GC74									
Silica Gel Cleanup	Prep	3510C SGC			255.2 mL	2.5 mL	358428	08/25/23 22:18	UFLU	EET CAL 4
Silica Gel Cleanup	Analysis	NWTPH-Dx		1	10 mL	10 mL	358912	08/29/23 01:56	SP9M	EET CAL 4
	Instrument ID: GC48									

Client Sample ID: GW-12605516-081623-AM-MW-12 Lab Sample ID: 570-149295-11

Date Collected: 08/16/23 10:46 **Matrix: Water**
Date Received: 08/18/23 09:35

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	5 mL	5 mL	356937	08/22/23 13:57	P3GT	EET CAL 4
	Instrument ID: GCMSW									
Total/NA	Analysis	NWTPH-Gx		1	5 mL	5 mL	356599	08/21/23 19:00	U1MC	EET CAL 4
	Instrument ID: GC74									
Silica Gel Cleanup	Prep	3510C SGC			266.1 mL	2.5 mL	358428	08/25/23 22:18	UFLU	EET CAL 4
Silica Gel Cleanup	Analysis	NWTPH-Dx		1	10 mL	10 mL	358912	08/29/23 02:17	SP9M	EET CAL 4
	Instrument ID: GC48									

Client Sample ID: GW-12605516-081623-AM-MW-11 Lab Sample ID: 570-149295-12

Date Collected: 08/16/23 11:34 **Matrix: Water**
Date Received: 08/18/23 09:35

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		2	5 mL	5 mL	356937	08/22/23 17:08	P3GT	EET CAL 4
	Instrument ID: GCMSW									
Total/NA	Analysis	NWTPH-Gx		1	5 mL	5 mL	356599	08/21/23 19:24	U1MC	EET CAL 4
	Instrument ID: GC74									
Silica Gel Cleanup	Prep	3510C SGC			255.7 mL	2.5 mL	358428	08/25/23 22:18	UFLU	EET CAL 4
Silica Gel Cleanup	Analysis	NWTPH-Dx		1	10 mL	10 mL	358912	08/29/23 02:37	SP9M	EET CAL 4
	Instrument ID: GC48									

Lab Chronicle

Client: GHD Services Inc. Job ID: 570-149295-1
Project/Site: P66 5228 (GWM) Renton Terminal / 1260551

Client Sample ID: GW-12605516-081523-LP-MW-7 Lab Sample ID: 570-149295-13

Date Collected: 08/15/23 12:47 **Matrix: Water**
Date Received: 08/18/23 09:35

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		10	5 mL	5 mL	356937	08/22/23 17:30	P3GT	EET CAL 4
	Instrument ID: GCMSW									
Total/NA	Analysis	NWTPH-Gx		1	5 mL	5 mL	356599	08/21/23 19:48	U1MC	EET CAL 4
	Instrument ID: GC74									
Silica Gel Cleanup	Prep	3510C SGC			247.4 mL	2.5 mL	358428	08/25/23 22:18	UFLU	EET CAL 4
Silica Gel Cleanup	Analysis	NWTPH-Dx		1	10 mL	10 mL	358912	08/29/23 02:58	SP9M	EET CAL 4
	Instrument ID: GC48									

Client Sample ID: GW-12605516-081623-LP-DPE-28 Lab Sample ID: 570-149295-14

Date Collected: 08/16/23 11:50 **Matrix: Water**
Date Received: 08/18/23 09:35

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		4	5 mL	5 mL	356937	08/22/23 17:51	P3GT	EET CAL 4
	Instrument ID: GCMSW									
Total/NA	Analysis	NWTPH-Gx		1	5 mL	5 mL	356599	08/21/23 20:12	U1MC	EET CAL 4
	Instrument ID: GC74									
Silica Gel Cleanup	Prep	3510C SGC			259.7 mL	2.5 mL	358428	08/25/23 22:18	UFLU	EET CAL 4
Silica Gel Cleanup	Analysis	NWTPH-Dx		1	10 mL	10 mL	358912	08/29/23 03:18	SP9M	EET CAL 4
	Instrument ID: GC48									

Client Sample ID: GW-12605516-081623-AM-MW-13 Lab Sample ID: 570-149295-15

Date Collected: 08/16/23 12:41 **Matrix: Water**
Date Received: 08/18/23 09:35

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	5 mL	5 mL	356937	08/22/23 14:18	P3GT	EET CAL 4
	Instrument ID: GCMSW									
Total/NA	Analysis	NWTPH-Gx		1	5 mL	5 mL	356599	08/21/23 20:36	U1MC	EET CAL 4
	Instrument ID: GC74									
Silica Gel Cleanup	Prep	3510C SGC			263.3 mL	2.5 mL	358428	08/25/23 22:18	UFLU	EET CAL 4
Silica Gel Cleanup	Analysis	NWTPH-Dx		1	10 mL	10 mL	358912	08/29/23 03:39	SP9M	EET CAL 4
	Instrument ID: GC48									

Client Sample ID: GW-12605516-081623-LP-RWX-5-28 Lab Sample ID: 570-149295-16

Date Collected: 08/16/23 08:01 **Matrix: Water**
Date Received: 08/18/23 09:35

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	5 mL	5 mL	356937	08/22/23 14:40	P3GT	EET CAL 4
	Instrument ID: GCMSW									
Total/NA	Analysis	NWTPH-Gx		1	5 mL	5 mL	356599	08/21/23 20:59	U1MC	EET CAL 4
	Instrument ID: GC74									
Silica Gel Cleanup	Prep	3510C SGC			256.2 mL	2.5 mL	358428	08/25/23 22:18	UFLU	EET CAL 4
Silica Gel Cleanup	Analysis	NWTPH-Dx		1	10 mL	10 mL	358912	08/29/23 03:59	SP9M	EET CAL 4
	Instrument ID: GC48									

Lab Chronicle

Client: GHD Services Inc. Job ID: 570-149295-1
Project/Site: P66 5228 (GWM) Renton Terminal / 1260551

Client Sample ID: GW-12605516-081623-AM-MW-6 Lab Sample ID: 570-149295-17

Date Collected: 08/16/23 14:21 **Matrix: Water**
Date Received: 08/18/23 09:35

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		4	5 mL	5 mL	356937	08/22/23 18:13	P3GT	EET CAL 4
	Instrument ID: GCMSW									
Total/NA	Analysis	NWTPH-Gx		1	5 mL	5 mL	356599	08/21/23 21:23	U1MC	EET CAL 4
	Instrument ID: GC74									
Silica Gel Cleanup	Prep	3510C SGC			262.5 mL	2.5 mL	358428	08/25/23 22:18	UFLU	EET CAL 4
Silica Gel Cleanup	Analysis	NWTPH-Dx		1	10 mL	10 mL	358912	08/29/23 04:40	SP9M	EET CAL 4
	Instrument ID: GC48									

Client Sample ID: GW-12605516-081723-AM-MW-1 Lab Sample ID: 570-149295-18

Date Collected: 08/17/23 08:27 **Matrix: Water**
Date Received: 08/18/23 09:35

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	5 mL	5 mL	356937	08/22/23 15:01	P3GT	EET CAL 4
	Instrument ID: GCMSW									
Total/NA	Analysis	NWTPH-Gx		1	5 mL	5 mL	356599	08/21/23 21:47	U1MC	EET CAL 4
	Instrument ID: GC74									
Silica Gel Cleanup	Prep	3510C SGC			257.9 mL	2.5 mL	358428	08/25/23 22:18	UFLU	EET CAL 4
Silica Gel Cleanup	Analysis	NWTPH-Dx		1	10 mL	10 mL	358912	08/29/23 05:01	SP9M	EET CAL 4
	Instrument ID: GC48									

Client Sample ID: GW-12605516-081723-AM-DUP-1 Lab Sample ID: 570-149295-19

Date Collected: 08/17/23 09:22 **Matrix: Water**
Date Received: 08/18/23 09:35

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	5 mL	5 mL	356937	08/22/23 15:22	P3GT	EET CAL 4
	Instrument ID: GCMSW									
Total/NA	Analysis	NWTPH-Gx		1	5 mL	5 mL	356599	08/21/23 22:11	U1MC	EET CAL 4
	Instrument ID: GC74									
Silica Gel Cleanup	Prep	3510C SGC			267 mL	2.5 mL	358428	08/25/23 22:18	UFLU	EET CAL 4
Silica Gel Cleanup	Analysis	NWTPH-Dx		1	10 mL	10 mL	358912	08/29/23 05:22	SP9M	EET CAL 4
	Instrument ID: GC48									

Client Sample ID: GW-12605516-081723-AM-MW-2 Lab Sample ID: 570-149295-20

Date Collected: 08/17/23 09:27 **Matrix: Water**
Date Received: 08/18/23 09:35

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		2	5 mL	5 mL	356937	08/22/23 18:34	P3GT	EET CAL 4
	Instrument ID: GCMSW									
Total/NA	Analysis	NWTPH-Gx		1	5 mL	5 mL	356599	08/21/23 22:35	U1MC	EET CAL 4
	Instrument ID: GC74									
Silica Gel Cleanup	Prep	3510C SGC			265.4 mL	2.5 mL	358428	08/25/23 22:18	UFLU	EET CAL 4
Silica Gel Cleanup	Analysis	NWTPH-Dx		1	10 mL	10 mL	358912	08/29/23 05:42	SP9M	EET CAL 4
	Instrument ID: GC48									

Lab Chronicle

Client: GHD Services Inc.
Job ID: 570-149295-1
Project/Site: P66 5228 (GWM) Renton Terminal / 1260551

Client Sample ID: GW-12605516-081723-AM-MW-4
Lab Sample ID: 570-149295-21

Date Collected: 08/17/23 10:52
Matrix: Water
Date Received: 08/18/23 09:35

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	5 mL	5 mL	356944	08/22/23 18:54	UJHB	EET CAL 4
	Instrument ID: GCMST									
Total/NA	Analysis	NWTPH-Gx		1	5 mL	5 mL	356692	08/22/23 00:34	U1MC	EET CAL 4
	Instrument ID: GC74									
Silica Gel Cleanup	Prep	3510C SGC			263.1 mL	2.5 mL	358781	08/28/23 13:25	UFLU	EET CAL 4
Silica Gel Cleanup	Analysis	NWTPH-Dx		1	10 mL	10 mL	358912	08/29/23 06:45	SP9M	EET CAL 4
	Instrument ID: GC48									

Client Sample ID: GW-12605516-081723-AM-MW-3
Lab Sample ID: 570-149295-22

Date Collected: 08/17/23 11:56
Matrix: Water
Date Received: 08/18/23 09:35

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	5 mL	5 mL	356944	08/22/23 19:16	UJHB	EET CAL 4
	Instrument ID: GCMST									
Total/NA	Analysis	NWTPH-Gx		1	5 mL	5 mL	356692	08/22/23 01:46	U1MC	EET CAL 4
	Instrument ID: GC74									
Silica Gel Cleanup	Prep	3510C SGC			265.9 mL	2.5 mL	358781	08/28/23 13:25	UFLU	EET CAL 4
Silica Gel Cleanup	Analysis	NWTPH-Dx		1	10 mL	10 mL	358912	08/29/23 07:05	SP9M	EET CAL 4
	Instrument ID: GC48									

Laboratory References:

EET CAL 4 = Eurofins Calscience Tustin, 2841 Dow Avenue, Tustin, CA 92780, TEL (714)895-5494

Accreditation/Certification Summary

Client: GHD Services Inc. Job ID: 570-149295-1
Project/Site: P66 5228 (GWM) Renton Terminal / 1260551

Laboratory: Eurofins Calscience

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Washington	State	C916-18	10-11-23

Method Summary

Client: GHD Services Inc.
Job ID: 570-149295-1
Project/Site: P66 5228 (GWM) Renton Terminal / 1260551

Method	Method Description	Protocol	Laboratory
8260C	Volatile Organic Compounds by GC/MS	SW846	EET CAL 4
NWTPH-Gx	Northwest - Volatile Petroleum Products (GC)	NWTPH	EET CAL 4
NWTPH-Dx	Semi-Volatile Petroleum Products by NWTPH with Silica Gel Cleanup	NWTPH	EET CAL 4
3510C SGC	Liquid-Liquid Extraction (Separatory Funnel)	SW846	EET CAL 4
5030C	Purge and Trap	SW846	EET CAL 4

Protocol References:

NWTPH = Northwest Total Petroleum Hydrocarbon

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

EET CAL 4 = Eurofins Calscience Tustin, 2841 Dow Avenue, Tustin, CA 92780, TEL (714)895-5494

Sample Summary

Client: GHD Services Inc.
Job ID: 570-149295-1
Project/Site: P66 5228 (GWM) Renton Terminal / 1260551

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
570-149295-1	GW-12605516-081523-AM-MW-10	Water	08/15/23 09:04	08/18/23 09:35
570-149295-2	GW-12605516-081523-AM-D-IR	Water	08/15/23 10:25	08/18/23 09:35
570-149295-3	GW-12605516-081523-LP-B-4	Water	08/15/23 10:36	08/18/23 09:35
570-149295-4	GW-12605516-081523-AM-LAI-13	Water	08/15/23 11:43	08/18/23 09:35
570-149295-5	GW-12605516-081523-LP-MW-8	Water	08/15/23 12:01	08/18/23 09:35
570-149295-6	GW-12605516-081523-AM-LAI-14	Water	08/15/23 12:43	08/18/23 09:35
570-149295-7	GW-12605516-081623-LP-MW-15	Water	08/16/23 08:45	08/18/23 09:35
570-149295-8	GW-12605516-081623-AM-MW-16	Water	08/16/23 09:40	08/18/23 09:35
570-149295-9	GW-12605516-081623-LP-DPE-47	Water	08/16/23 09:45	08/18/23 09:35
570-149295-10	GW-12605516-081623-LP-DW2	Water	08/16/23 10:26	08/18/23 09:35
570-149295-11	GW-12605516-081623-AM-MW-12	Water	08/16/23 10:46	08/18/23 09:35
570-149295-12	GW-12605516-081623-AM-MW-11	Water	08/16/23 11:34	08/18/23 09:35
570-149295-13	GW-12605516-081523-LP-MW-7	Water	08/15/23 12:47	08/18/23 09:35
570-149295-14	GW-12605516-081623-LP-DPE-28	Water	08/16/23 11:50	08/18/23 09:35
570-149295-15	GW-12605516-081623-AM-MW-13	Water	08/16/23 12:41	08/18/23 09:35
570-149295-16	GW-12605516-081623-LP-RWX-5-28	Water	08/16/23 08:01	08/18/23 09:35
570-149295-17	GW-12605516-081623-AM-MW-6	Water	08/16/23 14:21	08/18/23 09:35
570-149295-18	GW-12605516-081723-AM-MW-1	Water	08/17/23 08:27	08/18/23 09:35
570-149295-19	GW-12605516-081723-AM-DUP-1	Water	08/17/23 09:22	08/18/23 09:35
570-149295-20	GW-12605516-081723-AM-MW-2	Water	08/17/23 09:27	08/18/23 09:35
570-149295-21	GW-12605516-081723-AM-MW-4	Water	08/17/23 10:52	08/18/23 09:35
570-149295-22	GW-12605516-081723-AM-MW-3	Water	08/17/23 11:56	08/18/23 09:35

Eurofins Calscience
2841 Dow Ave., Suite 100
Tustin CA 92780
Phone (949) 261-1022 Fax (949) 260-3297

Chain of Custody Record

eurofins | c Loc: 570

149295

Client Information	Sampler: Amber Mesler	Lab PM:	Carrier Tracking No(s):	COC No:
Client Contact: Rosemary Bier	Phone: 206-805-1595	E-Mail: rosemary.bier@ghd.com		Page: 1 of 2
Company: GHD				Job #:
Address: 9725 3rd Ave NE, Ste 204	Due Date Requested: —			
City: Seattle	TAT Requested (days): Standard			
State, Zip: WA, 98115				
Phone: 206-802-1595	PO #: 126055516-2023-03			
Email: rosemary.bier@ghd.com	WO #:			
Project Name: Renton	Project #: 126055516			
Site: P66 Renton	SSOW#: 126055516-2023-03			

Analysis Requested

Preservation Codes:

A - HCL	M - Hexane
B - NaOH	N - None
C - Zn Acetate	O - AsNaO2
D - Nitric Acid	P - Na2O4S
E - NaHSO4	Q - Na2SO3
F - MeOH	R - Na2S2O3
G - Amchlor	S - H2SO4
H - Ascorbic Acid	T - TSP Dodecahydrate
I - Ice	U - Acetone
J - DI Water	V - MCAA
K - EDTA	W - pH 4-5
L - EDA	Z - other (specify)

Other:

Sample Identification	Sample Date	Sample Time	Sample Type (C=comp, G=grab)	Matrix (W=water, S=solid, O=waste/oil, BT=Tissue, A=Air)	Field Filtered Sample (Yes or No)	NWTPH-Gx-TPH as Gasoline	8260-(MOD)-BTEX	NWTPH-Dx-TPH(MOD)-TPH as Diesel	Total Number of containers	Special Instructions/Note:
			Preservation Code:							
1 GW-126055516-081523-AM-MW10	08.15.23	0904	G	W		X	X	X		
2 GW-126055516-081523-AM-D-1R	08.15.23	1025	G	W						
3 GW-126055516-081523-LP-B-4	08.15.23	1036	G	W						
4 GW-126055516-081523-AM-LAI-13	08.15.23	1143	G	W						
5 GW-126055516-081523-LP-MW-8	08.15.23	1201	G	W						
6 GW-126055516-081523-AM-LAI-14	08.15.23	1243	G	W						
7 GW-126055516-081623-LP-MW-15	08.16.23	0845	G	W						
8 GW-126055516-081623-AM-MW-16	08.16.23	0940	G	W						
9 GW-126055516-081623-AM-~~LP-DPE~~-MW-47	08.16.23	0945	G	W						
10 GW-126055516-081623-LP-DW2	08.16.23	1026	G	W						
11 GW-126055516-081623-AM-MW-12	08.16.23	1046	G	W						

570-149295 Chain of Custody

Possible Hazard Identification
☐ Non-Hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown ☐ Radiological

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
☐ Return To Client ☐ Disposal By Lab ☐ Archive For _____ Months

Deliverable Requested: I, II, III, IV, Other (specify)

Special Instructions/QC Requirements:

Empty Kit Relinquished by:	Date:	Time:	Method of Shipment:

Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company
Amber Mesler GHD	08.17.23 1528	GHD	JKeen	8/18/23 09:35	BC
Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company
Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company

Custody Seals Intact: ☐ Yes ☐ No | Custody Seal No.:

Cooler Temperature(s) °C and Other Remarks: 3.2/3.3 Ice
4.1/4.2 Ice

Eurofins Calscience
2841 Dow Ave., Suite 100
Tustin CA 92780
Phone (949) 261-1022 Fax (949) 260-3297

Chain of Custody Record

eurofins | Calscience

Client Information	Sampler: Amber Meslar	Lab PM:	Carrier Tracking No(s):	COC No:
Client Contact: Rosemary Bier	Phone: 206-805-1595	E-Mail: rosemary.bier@ghd.com		Page: 2 of 2
Company: GHD				Job #:

Address: 9725 3rd Ave NE, Ste 204	Due Date Requested: -	Analysis Requested	Preservation Codes:
City: Seattle	TAT Requested (days): Standard		A - HCL M - Hexane B - NaOH N - None C - Zn Acetate O - AsNaO2 D - Nitric Acid P - Na2O4S E - NaHSO4 Q - Na2SO3 F - MeOH R - Na2S2O3 G - Amchlor S - H2SO4 H - Ascorbic Acid T - TSP Dodecahydrate I - Ice U - Acetone J - DI Water V - MCAA K - EDTA W - pH 4-5 L - EDA Z - other (specify) Other:
State, Zip: WA, 98115			
Phone: 206-802-1595	PO #: 126055116-2023-03		
Email: rosemary.bier@ghd.com	WO #:		
Project Name: Renton	Project #: 126055116		
Site: PBL Renton	SSOW#: 126055116-2023-03		

	Sample Identification	Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (W=water, S=solid, O=waste/oil, BT=Tissue, A=Air)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	NWTPH-Gx - TPH as Gasoline	8260 - (MOD) BTEX	NWTPH - Dx (MOD) - TPH as Diesel	Total Number of containers	Special Instructions/Note:
				Preservation Code:								
12	GW-126055116-081623-AM-MW-11	08.16.23	11:34	G	W			X	X	X		
13	GW-126055116-081523-LP-MW-7	08.15.23	12:47	G	W							
14	GW-126055116-081623-LP-DPE-28	08.16.23	11:50	G	W							
15	GW-126055116-081623-AM-MW-13	08.16.23	12:41	G	W							
16	GW-126055116-081623-LP-RWX-5	08.16.23	8:01	G	W							
17	GW-126055116-081623-AM-MW-6	08.16.23	14:21	G	W							
18	GW-126055116-081723-AM-MW-1	08.17.23	8:27	G	W							
19	GW-126055116-081723-AM-DUP-1	08.17.23	9:22	G	W							
20	GW-126055116-081723-AM-MW-2	08.17.23	9:27	G	W							
21	GW-126055116-081723-AM-MW-4	08.17.23	10:52	G	W							
22	GW-126055116-081723-AM-MW-3	08.17.23	11:56	G	W							

Possible Hazard Identification
☐ Non-Hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown ☐ Radiological

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
☐ Return To Client ☐ Disposal By Lab ☐ Archive For _____ Months

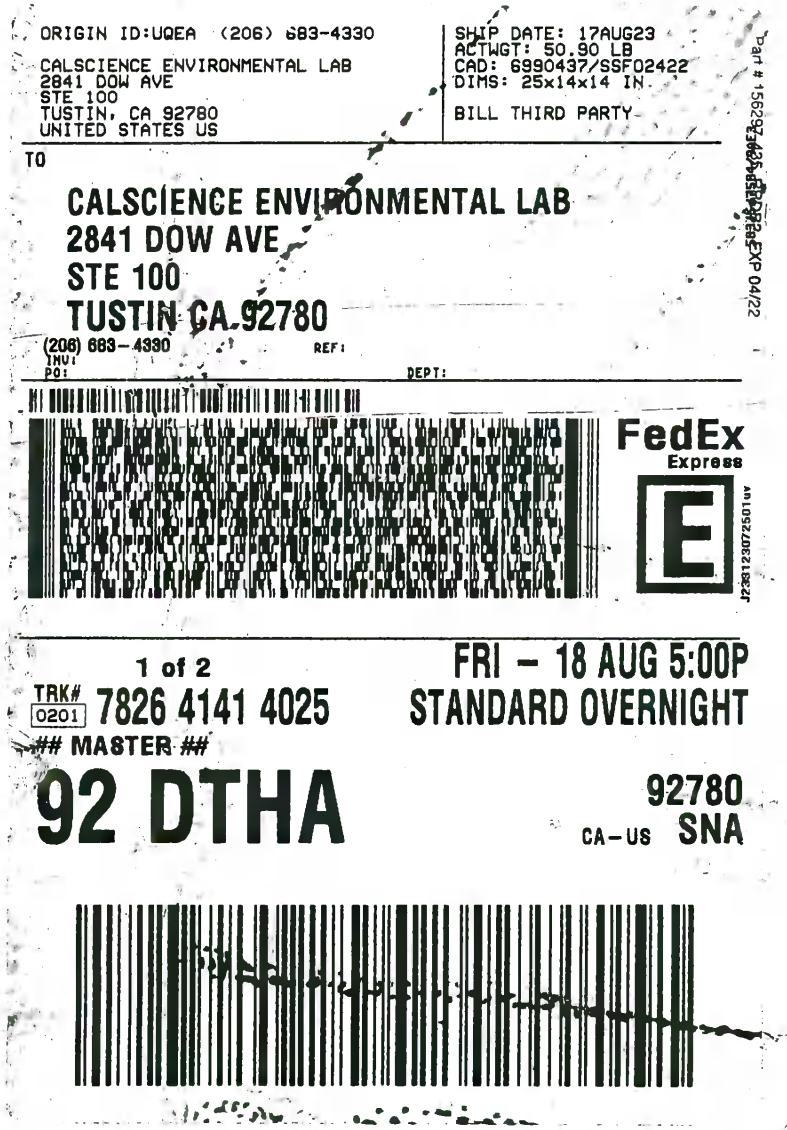
Deliverable Requested: I, II, III, IV, Other (specify)

Special Instructions/QC Requirements:

Empty Kit Relinquished by:	Date:	Time:	Method of Shipment:

	Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company
1	Amber Meslar	08.17.23 1528	GHD		8/18/23 0915	
2	Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company
3	Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company

Custody Seals Intact: Δ Yes Δ No | Custody Seal No.: | Cooler Temperature(s) °C and Other Remarks:



ORIGIN ID:UQEA (206) 683-4330
CALSCIENCE ENVIRONMENTAL LAB
2841 DOW AVE
STE 100
TUSTIN, CA 92780
UNITED STATES US

SHIP DATE: 17AUG23
ACTWGT: 50.90 LB
CAD: 6990437/SSFO2422
DIMS: 25x14x14 IN.
BILL THIRD PARTY

TO
CALSCIENCE ENVIRONMENTAL LAB
2841 DOW AVE
STE 100
TUSTIN CA 92780
(206) 683-4330 REF:
INV:
PO: DEPT:

FedEx Express

1 of 2
TRK# 0201 7826 4141 4025
FRI - 18 AUG 5:00P
STANDARD OVERNIGHT
MASTER
92 DTHA
92780
CA-US SNA

570-149295 Waybill

Login Sample Receipt Checklist

Client: GHD Services Inc.

Job Number: 570-149295-1

Login Number: 149295
List Number: 1
Creator: Kasianchuk, Ivanna

List Source: Eurofins Calscience

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	False	Refer to Job Narrative for details.
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	


GHD