MARTIN S. BURCK ASSOCIATES, INC.

1855 Tucker Road, Hood River, OR 97031 Phone 541.387.4422 Portland 503.977.2401

Geologic and Environmental Consulting Services

June 23, 2005

Toxics Cleanup Program
Department of Ecology
P.O. Box 47655
Olympia, WA 98504

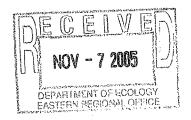
Subject:

Waste Oil UST Decommissioning and Site Assessment

Singer Chevron

7 E. Rose Street, Walla Walla, WA 99362

DOE Site ID No.: 5073



Dear Sir or Madam:

Martin S. Burck Associates, Inc. (MSBA) is submitting the following report narrative regarding the site assessment and closure of a waste oil underground storage tank (UST) at the property referenced above. The location of the site is illustrated on the Site Location Map shown on Figure 1 (Attachment A). The general site features and location of the former UST are illustrated on the Site Plan and Analytical Results shown on Figure 2 (Attachment A). Birch Creek Construction of Milton Freewater, Oregon, performed the UST tank closure by removal and MSBA provided oversight and site assessment soil sampling. This report is intended to satisfy the requirements regarding site assessment during closure of an UST, in accordance with Washington Department of Ecology (DOE) UST Statute and Regulations (Chapter 173-360 WAC).

## Tank Closure and Site Assessment Activities

The site is an active fuel station and convenience store located in downtown Walla Walla, Washington, as shown on Figure 1 (Attachment A). On February 24, 2005, in conjunction with site renovation activities, the waste oil UST was permanently closed by removal. The UST was buried approximately 2.5 feet below surface grade (bsg), and measured approximately 4.0 feet in diameter and 11.0 feet in length with a nominal capacity of 1,000 gallons. The bottom of the UST was approximately 6.5 feet bsg. The former location of the UST is shown on Figure 2 (Attachment A). The fill and vent lines were disconnected from the UST and removed. The UST was constructed of fiberglass, bed in gravel, and appeared to be in very good condition with no holes. The UST had previously been emptied.





Following removal of the UST, compliance soil samples S1-7.5 and S2-7.5 were collected for laboratory analysis at a depth of approximately 7.5 feet bsg, from beneath the north and south ends of the UST, respectively (Figure 2). Neither petroleum odors or staining were observed during decommissioning on the outside of the UST or in the underlying soil. The native soil encountered under the UST was a silt with clay and gravel. Ground water was not encountered during the decommissioning or soil sampling activities.

Following decommissioning and compliance soil sampling activities, the excavation was backfilled with the clean overburden soil and imported fill. The UST was transported and disposed by Birch Creek Construction, Inc., of Milton-Freewater, Oregon. The documentation for disposal of the UST is included in Attachment B.

Soil samples S1-7.5 and S2-7.5 were submitted to North Creek Analytical, Inc. of Beaverton, Oregon, for laboratory analysis of total petroleum hydrocarbons, which were not detected, using DOE Method NW TPH-HCID. Soil samples S1-7.5 and S2-7.5 were also analyzed for total lead using EPA Method 6020. Total lead was detected in soil samples S1-7.5 and S2-7.5 at concentrations of 35.1 and 54.7 parts per million (ppm), respectively. These total lead concentrations do not exceed the Model Toxics Control Act (MTCA) Method A Soil Cleanup Levels for Unrestricted Land Use concentration of 250 ppm. A table summerizing these results is included as Attachment C. The laboratory analytical report and chain of custody form is included as Attachment D. MSBA certifies that the site assessment activities were performed in accordance with the UST closure rules found in DOE UST Statute and Regulations (Chapter 173-360 WAC) and it appears that no further action is required.





## Remarks/Signatures

The information/conclusions/recommendations/proposals contained in this report were arrived at in accordance with currently accepted professional geological and environmental practices at this time and location, no warranties are intended or implied. This report was prepared solely for Mr. Bill Singer of Singer Chevron; Martin S. Burck Associates, Inc. is not responsible for the independent interpretations, conclusions, or actions of others derived from or based on the information presented herein.

Information and opinions presented in this report are based on the collection and review of data from limited portions of the site subsurface and surroundings. Martin S. Burck Associates, Inc., is not responsible for conditions that may exist in portions of the site that were not investigated; for conditions that were not reported or properly presented; and for future activities or investigations that may alter the current condition or understanding of the site.

Please contact me at (541) 387-4422 if you have any questions regarding this investigation.

Sincerely,

Martin S. Burck Associates, Inc.

David Mackintosh Project Manager

Attachment A Site Maps

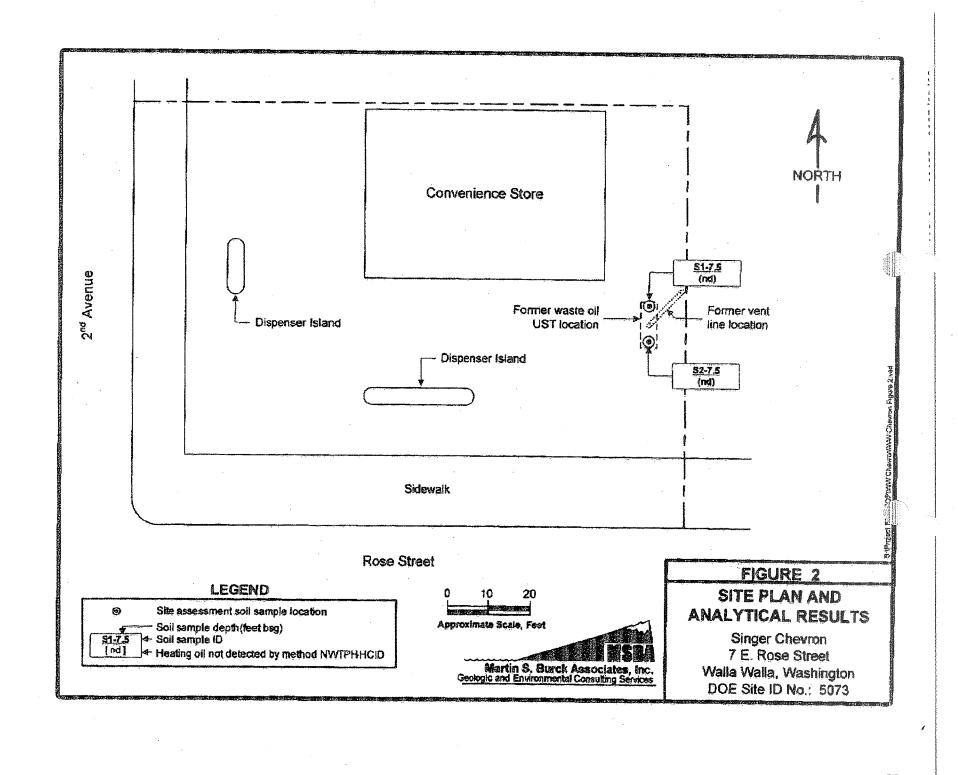
Attachment B Disposal Documentation

Attachment C Table

Attachment D Laboratory Analytical Report

cc: Bill Singer

S:PROJECT FILES/EOP/Flying Arrow/WW Chevron Decomm Rpt. wpd



## SOIL BOMBLE PRO VIII ON LONGON PROPERTY OF THE PROPERTY OF THE

Singer Chevier 7 E Rose Steel Wells Wells WA 99302

Sample Name	Date	Sample Depth <sup>s</sup> (feet bsg)	Hydrocarbon Identification <sup>b</sup> (G, D, O, nd)	Total Lead <sup>c</sup> (ppm) <sup>d</sup>
S1-7.5	2/24/05	7.5	nd	35.1
\$2-7.5	2/24/05	7.5	nd	54.7

Depth of Supply, it fact better utilize production.

Hydrocarbon identification using Vitabington GOL Method My Televisis. Method Goldward, it is made to the control of th



Witamio ii Burraly toganiana

1897 Yukker Rand Hood River, OR 97031 Property takens

TRANSP TO THE PERSON

Project Humber

W 35 Cameron

Project Manager David MacKimosh

Charles transport

03/09/05 16:56

## hydrocarbon Identification per NW-I'rd Methodology

septas s	Marked	žesti	atol+	MEL	Çirile:	\$74.13 \$74.54	Batch	Picpared	Analysed	esio%
2500991-01 Soft	\$1-7.5	Sampled: 02/	24/05 [5	:40	····			Andreas of Section 1 Section 2 Section 2		A CONTRACTOR OF STATES
Gazolina Range Hydrocarbons	MATTER HELLS	737)	** 1 **	7/ነ /ነ	mgdry ary	i u	5001095	02/38/05	02/28/05 16:60	
Diesel Range Hydrocerbons	"	5615		50,0		· .			-4	
deavy Oil Range Hydrocechoos	n	ND		100	•	10	4	ď	ü	
Sarrogare(s). 1-Ciliar versude care	generate in g. pr. 316	Recurery, 12356		i,imms	i - 1 I i 34					
**************************************	57_T 4	Sempled: 67/	24/95 25	45						
instiline Range Liydrocarbons	DOM NATWY	HD	*****	20 0	merke ary	ix	5021095	UZ/ZBNJS	02/28/05 10.39	
Diesel Kange Bydrovarbons		ND		\$0.0	•				a	
lozvy Oil Range Hydrocarbons	**	KO	***	120	Jw.	•				
Surrogate(s): 1-Chlorocetadecuns		Recovery: 99.1%	-	Limits.	50 - 150 46	<b>,</b>		s - setamonos de atradas		

North Creek Analytical - Portland

Philip Nemborg

The versits in this report apply to the samples unabject in accordance with the chain of custody discinent. This unabakul report must be reproduced in its entering

Philip Nerenberg, Leboratory Manager

North Great Assiyticsi, Inc. Environmental Laboratory Network

Page 2 of 8



تانان کے انتاب اور ب

WW Cherry <u> Martin S. Burch Associates</u> Project Name

Archest Member. WW Chevron 1855 Tucker Read Project Alanager David MacKissosh Hood River, OR 97031

ND

NO

Recovery: 12474

Responsible 03/04/05 16 56

0212kity5 14.70

QC 88466 - 5933695	Soil Pr	lparatibe	frá útkadí.											-2-4-04-04
Anelyic	3202510ff	Result	38131.*	**************************************	f)nitg	Del	Source Result	Spite Am	% 4.2.1.	(i.imite)	ry Py	(I,imi	tr) Anniyard	Wates
Mask (5021099-21%1)								Lete	es ive	- 31/18/70S	419: 12			NAC-MARKO.
Gasaline Range Hystocathons	SWIPH ACID	M2	/· .	20.0	werke	18	~	*-				*********	00,16,6,13-13	
Dreset Range Hydrocarcons		RD	100	5 <b>0</b> 0									-	
Heavy Wil Kange Hydrocarbons	•	1-1:		instr			**					.,		
Surreguesty on Asterphinese, one		Kelovare	140%	Lastrela	3 <i>0.130</i> %								uma no	
Depticate (5071695-DUPI).				O.S. Bilmonia	n k fröd sin	ų;		Late	क्र स्टबं	03/35/45	69-13			
Caseline Range Hydrocarbons	<u> የሚኒክላ የሚጋወ</u>	7:0	***	20.6	क्ष्मेंद्रके द्रार	<u>†</u>	20	and cutter and an	<del>avarana</del>		1.15	1,56;	92/26/05 11 46	Wholely/seem
Dietet Ränge Hydrocumons		ХĐ	4.80	50.0	*	**	×Φ			~	MA	•	-	
Heavy Oil Range Hydrocarbons	ži.	ND		150	*	•	₩Đ		••	**	MΚ	•	•	
Sprropotelaj: F4, Moraneludvena		Recovery	1.50%	Limic	511-15034	.5		• •				·~*******	#2/28/05 13:46	

2080

4170

Limits 30. 15114.

CM

ND

----

North Creek Analytical - Ponland

Diesel Range Hydrocarbons Heavy Oil Range Hydrocarbona

Surrogase(s): 1-Chlorousiudetane

Philip Nermberg

The results in this report apply to the comples analysed in accordance with the chain of custody discussion. This analysical report must be reproduced as its entirest.

NR

NA

Philip Nerenberg, Laboratory Manager

North Creek Analytical, Inc. Environmental Laboratory Network

Page 5 of 8



Bergen A. Murch Associates

1955 Yasker Maed Mosa Ram, OR 97831 publish Name.

M. M. C. Wentre WW Cherron

Project Shanbar Present Brinninger Dovid NewKindsh Thomas Carrent

03/09/03 16.56

Tatel Massis ner						
THE RESIDENCE OF THE PROPERTY						
		A transport				

		(4con payed to proposite to the			(5971.50)			anku tudanan	101 - 101 -	Nation program				
AT MATER - GRANNING	Stri F'r	uzrus de Liberto	iethod: )	era 195	é			and a stranger pool of logical trans	-Control Section		entranentarios	SHEWAY TO		يا وجروا والمسيد
5 11 15 12 12 13 14 15 15 15 15 15 15 15 15 15 15 15 15 15	i e Cropa	Misorigi	4(44)3° v	15-16-25 F	Liniva	Eysi-	-1						) Analyzed	Potes.
Stank (States & Bl. K.1)	dern by Weller II — in the Co. Co. S. Advances on	- Period Control of the Control of t	description of the second	- A PERMINISTRA				il teus	ecesi:	02/04/03	47.13			III THE
The state of the s	BF4 5020	GA	078844-1-00039-4-10-10-1	9 300	mg/kg	(**	·		•-		1,	-	OLICTION IN AN	
LKTX (5834664-251)								2.59	erional.	(FEGGETA)	(44))			
Carlotte Commission of the Com	849 4414	a geography a consumeronist to 147-11	et de la company de la company de marie de mari La company de la company de la company de marie	9,366	The Williams	Segmentarium } t		£41 14	7. M. M. C.	1271-081	, was a second		03/02/99 15/55	
LCS Day (5030W4-8SD1)								Ërt	\$Croq.	03/02/95	75.17		A manay a kila kanka kana da a kanina kanan	
2000	791 aggb	* 5 !	1 4 2014 AMERICAN STATES TO SERVICE STATES TO SE	0.500	យដីក្រដ	I w		¥ 52	54 54 <u>4</u>	(80-120)	3 9%	Pa + 201	בָּבְּ,פָּי: לְנִיּיְגֶסיּיְנָשְּ	
Duolicate (5414064-DUPI)				QC Bour	ee: <b>F41,</b> 1197	-27		Etr	ರ್ಣಕವ್ .	92.99.Chris	12974 Å			
Loss	F&V 2030	9 55	4	6.500	<b>மை≱</b> ர்ர் வர	-aunoranian } %	7.23		S. France		4 31,	ولايت المرابة	a rocenti i i i	
Matrix Spike (5030004-5151)	, }-			i)E Sour	ce. P4L1107	.17		2×c	(asteti:	# I w Zen Z	99-12			
Lead		23 &	***	ų į į	diwing qth	17	7 77	12.0	114%	(75 125)	***	- 1	53/02/05 20 1(	

Month Creek Analytical - Portland

Philip Neurborg

The results in this report apply in the somptle analysisal in accombined with the chain of custosty-discussion. This analysical report must be reproduced in the entirity.

Philip Nerenberg, Laboratory Manager

Horth Creek Analytical, Inc. Environmental Laboratory Hatwork

Page 6 of 8