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Revised Work Plan for Monitoring Well Decommissioning and Reinstallation

South Tacoma Field Former Underground Storage Tank Site South Tacoma Field, Tacoma, Washington

Prepared For:

Bridge Industrial 10655 NE 4th Street Suite 212 **Bellevue, Washington 98004**

November 20, 2023

Prepared By:

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TRC Project Number: 422756.5



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Attachment A Existing Monitoring Well Completion Details



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ABBREVIATIONS AND ACRONYMS

Abbreviation/	
Acronym	Definition
BNSF	Burlington Northern Santa Fe Railway Company
Bridge	Bridge Industrial
BTEX	Benzene, toluene, ethylbenzene, and total xylenes
DRO	Diesel-range organics
Ecology	Washington State Department of Ecology
EPA	U.S. Environmental Protection Agency
GRO	Gasoline-range organics
HASP	Health and Safety Plan
HSA	Hollow-stem auger
NFA	No Further Action
NWTPH-Gx	Northwest Total Petroleum Hydrocarbons as Gasoline Extended
NWTPH-Dx	Northwest Total Petroleum Hydrocarbons as Diesel Extended
ORO	Oil-range organics
TRC	TRC Environmental Corporation
UST	Underground storage tank
VCP	Voluntary Cleanup Program
WAC	Washington Administrative Code



1.0 INTRODUCTION

This *Work Plan for Monitoring Well Decommissioning and Reinstallation* (Work Plan) has been prepared on behalf of Bridge Industrial (Bridge) in support of its efforts to redevelop the Bridge Point 2MM Project (Project). The Project consists of redevelopment of approximately 134 acres near 4800 Burlington Way in Tacoma, Washington (Property). Bridge previously purchased the Property from Burlington Northern Santa Fe Railway Company (BNSF). The location of the Property is indicated on Figure 1.

The Property contains the BNRR Santa Fe RR Site (Facility ID 37376899; Cleanup Site ID 1640) that has been enrolled in the Washington State Department of Ecology (Ecology) Voluntary Cleanup Program (VCP) as Site No. SW0168. This Work Plan refers to this site as the Underground Storage Tank Site (UST Site). The location of the UST Site within the Property is indicated on Figure 2. The UST Site currently has a No Further Action (NFA)¹ determination subject to ongoing groundwater monitoring for petroleum constituents under a 2013 *Long-Term Monitoring Plan*.² The requirements for ongoing groundwater monitoring are outlined in an Environmental Covenant recorded on title for the Property.

As a part of Bridge's purchase of the Property, BNSF retained responsibility for the UST Site. The UST Site currently includes six monitoring wells that BNSF uses to conduct ongoing groundwater monitoring in accordance with the 2013 *Long-Term Monitoring Plan*. Well construction details for the monitoring wells are included in Attachment A. Key UST Site features and associated monitoring well locations are indicated on Figure 3.

The Project includes changes in surface grade in and around the UST Site. To facilitate the Project and associated redevelopment, it will be necessary to decommission the existing monitoring wells at the UST Site in advance of mobilization.

BNSF recently proposed decommissioning and termination of groundwater sampling at the UST Site to Ecology. Ecology's response was provided in a letter dated January 17, 2023 and is summarized below:

- The six monitoring wells can be decommissioned to facilitate redevelopment but must be reinstalled following construction activities.
- A work plan for well replacement must be prepared and submitted for approval prior to decommissioning.
- Performance confirmational monitoring required by the 2021 Conditional No Further Action Opinion Letter² letter should resume as soon as possible after the redevelopment is completed.

² Long-Term Groundwater Monitoring Plan, South Tacoma Field Former UST Site, 16 October 2013, Kennedy/Jenks Consultants, Inc.



¹ No Further Action at the Following Site: BNRR Santa Fe RR, 4800 Burlington Way, Tacoma, Pierce County, WA 98422, Facility/Site ID: 37376899, Cleanup Site ID: 1640, VCP Project ID: SW0168, August 13, 2021.

Bridge, as the Project developer and the party that will be performing the monitoring well decommissioning and reinstallation, is providing this Work Plan to Ecology. BNSF remains the responsible party for the UST Site and for the performance of future groundwater monitoring activities. By providing this Work Plan, Bridge is not assuming any responsibility or liability for the UST Site. All future sampling, analysis, and reporting of results to Ecology will remain the responsibility of BNSF.

This Work Plan presents the methods and procedures that TRC proposes to use during well decommissioning and reinstallation.

2.0 MONITORING WELL DECOMMISSIONING

2.1 Health and Safety

Prior to commencing any field activities, TRC will prepare a site-specific Health and Safety Plan (HASP) as required by the Code of Federal Regulations (CFR) Title 29 1910.120 and by the Washington State Department of Labor and Industries. The HASP is a document that establishes site objectives, anticipates job hazards, provides implementation of a hazard communication and injuries/illness prevention program, and establishes policies and procedures to be followed in both routine and emergency situations.

2.2 Decommissioning Procedures

Each monitoring well will be decommissioned in accordance with the requirements of *Minimum Standards for Construction and Maintenance of Wells* (Washington Administrative Code [WAC] 173-160) and under the supervision of a Washington-Licensed Well Driller or Professional Engineer. Monitoring well decommissioning is currently tentatively scheduled for November 2023, but is subject to potential delay based on the final project permitting timeline.

As noted, the UST Site contains six monitoring wells. The construction logs for those wells are included in Attachment A. Because the completion details of the wells are known, the wells will be filled with bentonite and hydrated to the surface. The above-grade monument and bollards will then be removed using a rubber-tired backhoe or similar. The bucket of the excavator will typically be strapped to the monument and bollards and pulled vertically from the ground.

The remaining well casing material will then be exposed to a depth of approximately 2 feet below grade and cut off with a hand saw or similar device. All waste will be handled, transported, and disposed in accordance with applicable regulations.



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3.0 MONITORING WELL INSTALLATION

3.1 Utility Locating

TRC will notify Washington One Call Service to identify publicly-owned subsurface utilities at the UST Site. The notification will be initiated a minimum of 3 business days prior to scheduled field activities. In addition, TRC will have a private utility locator clear each well location prior to advancing borings. TRC is not responsible for damage to utilities that cannot be located and are not identified.

3.2 Drilling and Completion

Proposed replacement well locations are indicated on Figure 3. The wells will be installed after completion of all surface improvements for the development and completion of concrete and asphalt placement. This sequencing limits the potential for damage to the wellheads during construction activities. The current schedule for well installation is not known and, in any event, is subject to ongoing permitting and construction delays. In general, it is anticipated that the earliest new wells may be installed would be August 2024.

Six monitoring wells will be installed under the supervision of a Washington State Licensed Well Driller. New wells will be constructed to meet the requirements of *Minimum Standards for the Construction and Maintenance of Wells* (WAC 173-160).

For wells located in areas of asphalt or concrete paving, the surface will be cored prior to drilling to provide a clean edge for well installation. Surface cores will typically be a minimum of 12 inches in diameter. If the surrounding asphalt or concrete are damaged during drilling, a larger area may be sawcut to reestablish a clean edge and allow for a flat surface completion.

Soil borings will be advanced using standard hollow-stem auger (HSA) drilling methods. The HSA tooling will be approximately 8.25 inches outside diameter and approximately 4.25 inches inside diameter. Using standard methods, monitoring wells will be installed to the same terminal elevation as the decommissioned wells. Well depths may be adjusted at the time of installation based on observed conditions. Total well depth will generally be 10 feet below the unsaturated/saturated interface at the time of drilling with 15 feet of screened interval. This will allow the screened interval to continuously intersect the unsaturated/saturated interface through the expected annual fluctuations in water level.

During drilling and well installation, the well construction details will be recorded. TRC will prepare the final well completion logs to be included in the Well Decommissioning and Reinstallation report (See Section 4.0).

The wells will be constructed of 2-inch diameter flush-threaded polyvinyl chloride (PVC). The well screen will be 0.020-inch factory machine slotted over the bottom 15 feet of the well. The bottom of the well will have an approximately 6-inch well cap that can serve as a silt sump. The top of the well will be sealed with a watertight, locking plug.



A filter pack consisting of #10/20 clean-washed Colorado Silica Sand (or equivalent) will be placed from the well terminus to approximately 2 feet above the top of the well screen. Two feet of bentonite chips will be placed above the filter pack and hydrated with 10 gallons of clean tap water. The bentonite will be allowed to sit for approximately 30 minutes prior to well completion. The remainder of the well annulus will be filled with lean bentonite grout. The grout will be placed with a tremie pipe and filled from the bottom up. Grout will be placed to about 2 feet below the surface grade. The surface will be completed with a flush-mounted, traffic-rated monument set in concrete. The monument will be placed flush with the surrounding surface to limit the potential for a tripping hazard. The well monument will be clearly labeled as "Monitor Well – Do Not Fill." Each monitoring well will be registered by the licensed well driller with the state of Washington, listing BNSF as the owner. The Washington State well registration number and well identifier will be stamped into the monument label.

During drilling, soil samples will be collected at not more than 5-foot vertical intervals using a split spoon sampler. The soil conditions encountered will be logged using the *Unified Soil Classification System with Visual-Manual Procedures* (American Society for Testing and Materials 2488D). The encountered conditions will be noted on boring and well completion logs.

One soil sample from each boring will be collected from a representative location directly above the unsaturated/saturated interface. The samples will be analyzed for the following compounds for the purpose of characterizing drilling spoils for disposal:

- Diesel-range and oil-range organics (DRO and ORO) using the Northwest Total Petroleum Hydrocarbons as Diesel-Extended (NWTPH-Dx) Method;
- Gasoline-range organics (GRO) using the Northwest Total Petroleum Hydrocarbons as Gasoline (NWTPH-Gx) Method; and
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX) by U.S. Environmental Protection Agency (EPA) Method 8021B.

After completion, the wells will be developed to remove fines accumulated during installation and to set the filter pack. Development will be performed by surging and over pumping until the development water has a turbidity of less than 10 nephelometric turbidity units or until a total of 10 wetted casing volumes have been removed.

TRC will coordinate a survey to measure horizontal and vertical locations for each installed monitoring well. The survey will include measurements of the north side of the top of each well casing and the center of each well monument lid. The survey will be completed by a Washington-licensed surveyor. The survey will be relative to the local absolute datum with a vertical accuracy of 0.01 foot and a horizontal accuracy of 0.1 foot.

Drilling spoils, development water, and decontamination water will be stored on-site in appropriate 55gallon drums pending disposal. Drums will be labelled with their contents, date, and contact information for the generator. Drilling spoils will be labeled with the well from which they originate.



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One water sample from each drum of development water and decontamination water will be submitted for the following analyses:

- DRO and ORO using NWTPH-Dx;
- GRO using NWTPH-Gx; and
- BTEX using EPA Method 8021B.

Investigation-derived waste disposal will be based upon the analytical results for the soil samples described above and water samples collected from the development water and decontamination water drums. All waste will be handled, transported, and disposed in accordance with applicable regulations.

4.0 REPORTING

TRC will prepare a Well Decommissioning and Reinstallation Report (report) for submittal to BNSF and Ecology following completion of monitoring well decommissioning and installation. The report will document the decommissioning and reinstallation activities as discussed in this Work Plan. The report will include the following:

- A brief narrative of the activities performed as discussed in this Work Plan with discussion of any substantial deviations from the Work Plan;
- Figures presenting the locations of decommissioned and reinstalled monitoring wells relative to property features;
- Analytical results from waste characterization samples;
- Well logs for decommissioned and reinstalled and completed monitoring wells;
- Survey data; and
- Other information pertinent to the contents of the report.

Following monitoring well reinstallation, BNSF will assume responsibility for all well maintenance, sampling, and reporting as required by Ecology and the NFA determination of the UST Site.



Figures







	•	EXISTING MONITO	RING WELL	
	•	PROPOSED REPL	CEMENT MONITO	RING WELL
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		BUILDING OUTLIN		
			-	
		CROSSWALK		
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Attachment A Existing Monitoring Well Completion Details

RESOURCE PROTECTION WELL HEPOHI

START CARD NO R43737





The Department of Ecology does NOT Warranty the Data and/or the Information on this Well Report.



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RESOURCE PROTECTION WELL HEPURI







RESOURCE PROTECTION WELL	L REPORT CURRENT Notice of Intent No. RE03556
(SUBMIT ONE WELL REPORT PER WELL INSTALLED)	
Construction/Decommission 348484	Type of Well
XConstruction	Resource Protection
Decommission ORIGINAL INSTALLATION Notice	Geotechnical Soil Boring
of Intent Number	Property Owner Burlington Northern Santa Fe RR
	Site Address 4800 S. Burlington Way
Consulting Firm Kennedy/Jenks Consultants-Federal Way	City Tacoma County 27-Pierce
Unique Ecology Well ID Tag No. BCS - 167	Location 1/4 <u>SE 1/4 SE Sec 13</u> Twn 20N R 2E or WWM
WELL CONSTRUCTION CERTIFICATION: 1 constructed and/or accept responsibility for	Lat/Long (s,t,r Lat Deg Lat Min/Sec
construction of this well, and its compliance with all Washington well construction standards	still Required) Long Deg Long Min/Sec
Materials used and the information reported above are true to my best knowledge and belief	Tax Parcel No. 0220131130
Driller Engineer Trainee Name (Print) Andy Flagan	Cased or Uncased Diameter 30
Driller/Trainee License No. 2761	Work/Decommission Start Date 7/23/2009
If trainee, licensed driller's Signature and License No	Work/Decommission End Date 7/24/2009
Construction/Design	Well Data W09-341B Formation Description
Locking Cap Protective Post Concrete Surface Depth	<u>3</u> FT brown stilly sand s pravel <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u>PVC</u> <u></u>
Total Hole Depth	
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The Department of Ecology does NOT Warranty the Data and/or the Information on this Well Report.

I

Boring & Well Construction Log

Kennedy/Jenks Consultants

BORING LOCATION STF Former UST Area MW-6 DRILLING COMPANY Cascade DRILLER Frank MW-6 DRILLING CASCADE Frank Project Name STF-UST DRILLING METHOD(S) HSA DRILL BIT(S) SIZE 9" Project Name STF-UST DRILL BIT(S) SIZE HSA 9" Project Number 006031*01 ISOLATION CASING N/A FROM <to< td=""> FT. 2-inch Schedule 40 PVC FROM<to< td=""> FT. 2. inch Schedule 40 PVC, 0.020 slot FROM<to< td=""> FT. 2. inch Schedule 40 PVC, 0.020 slot FROM<to< td=""> FT. 2. inch Schedule 40 PVC, 0.020 slot FROM<to< td=""> FT. 2. inch Schedule 40 PVC, 0.020 slot FROM<to< td=""> FT. 2. inch Schedule 40 PVC, 0.020 slot FROM<to< td=""> FT. 2. inch Schedule 40 PVC, 0.020 slot FROM<to< td=""> FT. 2. inch Schedule 40 PVC, 0.020 slot FROM<to< td=""> FT. 2. inch Schedule 40 PVC, 0.020 slot FROM<to< td=""> FT. 2. inch Schedule 40 PVC, 0.020 slot INITIAL WATER DEPTH (FT) 30.0 INITIAL WATER DEPTH (FT) 30.0 IOGGED BY SIZE AND TYPE OF FILTER PACK Lapis Lustre #2/12 Moterey Sand FROM<to< td=""> FT. 2 2. 23 SAMPLING METHODS WELL COMPLETING DIMENTION GROUT FROM<to< td=""> FT. 5. SAMPLING METHODS WELL COMPLETING</to<></to<></to<></to<></to<></to<></to<></to<></to<></to<></to<></to<>	D)9
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ISOLATION CASING N/A FROM TO FT. N/A N/A N/A FROM TO BLANK CASING 2-inch Schedule 40 PVC FROM TO FT. SLOTTED CASING 2-inch Schedule 40 PVC, 0.020 slot FROM TO FT. SLOTTED CASING 2-inch Schedule 40 PVC, 0.020 slot FROM TO FT. SIZE AND TYPE OF FILTER PACK Lapis Lustre #2/12 Moterey Sand FROM TO FT. SEAL FROM TO FT. Bentonite Chips FROM TO FT. 2 23 SAMPLING METHODS WELL COMPLETING	D)9
BLANK CASING FROM TO FT. Dgs 46.5 ft. 2-inch Schedule 40 PVC 0 25 DATE STARTED DATE COMPLETE SLOTTED CASING FROM TO FT. 7/23/09 7/23/0 SLOTTED CASING FROM TO FT. 30.0 SIZE AND TYPE OF FILTER PACK FROM TO FT. Lapis Lustre #2/12 Moterey Sand FROM TO FT. SEAL FROM TO FT. Bentonite Chips FROM TO FT. 2 23 SAMPLING METHODS WELL COMPLETING	D)9
SLOTTED CASING FROM TO FT. 2-inch Schedule 40 PVC, 0.020 slot 25 45 SIZE AND TYPE OF FILTER PACK FROM TO Lapis Lustre #2/12 Moterey Sand FROM TO SEAL FROM TO Bentonite Chips FROM TO	
Size AND TYPE OF FILTER PACK FROM TO FT. Lapis Lustre #2/12 Moterey Sand FROM TO FT. SEAL FROM TO FT. Bentonite Chips FROM TO FT.	
SEAL FROM TO FT. DKM Bentonite Chips 2 23 SAMPLING METHODS WELL COMPLETING	
	JIN
Concrete FROM TO FT. Split Spoon STACE HOL 0 2 STAND PIPE_	
SAMPLES WITH CONSTRUCTION	11.
TYPE RECOV. RESIST. (FEET) SAMPLE NUMBER LOG SAMPLE DESCRIPTION AND DRILLING REMARKS	
Image: Second	sand,
moderately dense, slightly moist, no odor, no shee	en.
·	
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	
Poorly graded SAND Brown, primarily medium to coarse sand, but textu	
7 10 varies locally; less than 5% fine gravel overall but	up to
SS 1.5 15 - 0.0 10-20% locally, moderately dense to dense, moist at ~30 feet bgs, no odor, no sheen.	to wet
SS 15 5	
SS 1.5 15	

Boring & Well Construction Log

Kennedy/Jenks Consultants

SA	Project Name STF			317-031	UST Project Number					r	006031*01 Well Name MW-6
TYPE	MPLES RECOV. (FEET)	PENETR. RESIST. BLOWS/6"	DEPTH (FEET)	SAMPLE NUMBER	WELL C	CONSTRU	CTION	PID	LITHOLOGY	USCS LOG	SAMPLE DESCRIPTION AND DRILLING REMARKS
SS	1.5	14 28 28	-					0.4			Poorly graded SAND Brown, primarily medium to coarse sand, but texture varies locally; less than 5% fine gravel overall but up to 10-20% locally, moderately dense to dense, moist to wet at ~30 feet bgs, no odor, no sheen. (Continued)
ss	1.5	24 29 30		B-MW6-28				0.3			-
ss	1.5	17 23 22	30 -		Ţ						-
SS	1.0	24 50-6	-					0.4			-
SS	1.5	13 30 36	35 - -							SP	- - -
SS	1.0	18 50-6	- 40 - - -	B-MW6-41				0.3			- - - -
SS	1.5	9 22 23	- 45 - -					0.4			- - -

F-40.1 (6-87) (3-88) (8-90)

Report.	RESOURCE PROTECT		REPORT		RENT of Intent No.	RE04435
Υ Ψ					Type of Well	
Vel	\vec{X} Construction 372	241			Resource F	Protection
3	Decommission ORIGINAL INSTALLAT					cal Soil Boring
ЫS	of Intent Number		Property Owner	South T	acoma Field	_
			Site Address	4800 S. Bu	lington Way	
0 ⊆	Consulting Firm Kennedy/Jenks Consul	ants-Federal Way	City <u>Tacoma</u>			County 27-Pierce
ormation on	Unique Ecology Well ID Tag No. BCP-4	33	Location	1/4 <u>SE</u>	1/4 <u>SE</u> Sec 13	3 Twn 20N R 3E or WWM
	WELL CONSTRUCTION CERTIFICATION. 1 constructed and/orace	ot responsibility for	Lat/Long (s,t,r	-		Lat Min/Sec
	construction of this well, and its compliance with all Washington well con	astruction stand ards	still Required)	Long Deg	·····	Long Min/Sec
Шe	Materials used and the information reported above are true to my best kn	owledge and belief	Tax Parcel No.			
5	Driller Engineer Trainee Name (Print) A Driller/Trainee Signature	ndy Flagan	Cased or Uncased	Diameter	101/1	Static Level 35
and/	Driller/Trainee Signature Driller/Trainee License No. 2761				<u>/~/y</u>	
			Work/Decommissic	on Start Date	3/29/2010	
Data	If trainee, licensed driller's		Work/Decommissic	on End Date	3/29/1	9
EDe	Construction/Design	Well Locking Cap	Data W10-159		Fo	rmation Description
I he Department of Ecology does NUI Warranty the		Protective Post Concrete Surface Seal Depth Blank Casing (dia x dep) Material Backfill Type Seal Material Gravel Pack Material	3' 2'x 27.5 prc 20' bent chiy 22' 2-12	FT	0	<u>- 46.5</u> FT Filled previous 45'-2" BCS-162 FT
ппе рерагипе		Screen (dia x dep) Slot Size Material Well Depth Backfill Material Total Hole Depth	2"x 20" ,020 PVC -45' 1.5' jand 46.5	FT	0	- FT RECEIVED APR 2 9 2010 WA State Department of Ecology (SWRO)