



Science Applications International Corporation  
18912 North Creek Parkway, Suite 101  
Bothell, Washington 98011

Chevron 9-0636  
Seattle  
LUST 393280

RECEIVED

DEC 03 2008

DEPT. OF ECOLOGY  
TCP-NWRO

December 1, 2008

Ms. Olivia Skance  
Chevron Environmental Management Company  
6111 Bollinger Canyon Road, Room 3636  
San Ramon, CA 94583

**Re: Third Quarter 2008 Groundwater Monitoring Report  
Chevron Service Station #9-0636  
5940 East Marginal Way  
Seattle, Washington**

Dear Ms. Skance:

Science Applications International Corporation (SAIC), on behalf of Chevron Environmental Management Company (Chevron), has prepared this Groundwater Monitoring Report for the Chevron Service Station Site #9-0636 in Seattle, Washington. The third quarter 2008 groundwater monitoring and sampling event was conducted by Gettler-Ryan Inc. on August 15, 2008. A copy of the Gettler-Ryan Inc. *Groundwater Monitoring and Sampling Report* has been included as Attachment A.

### **Field Activities**

Prior to sample collection, depth to groundwater measurements were taken at each of the four onsite monitoring wells. At the time of this monitoring event, the groundwater elevation (based on an arbitrary benchmark elevation of 100.00 feet) ranged from 90.87 feet in monitoring well MW-3 to 91.03 feet in monitoring well MW-1. Groundwater elevations had decreased an average of 0.19 feet since the previous groundwater monitoring event on August 22, 2007. The direction of groundwater flow at the time of this event was to the southwest at a gradient of 0.002 feet per foot (ft/ft).

At the same time that groundwater elevation data was collected, each monitoring well was also checked for the presence separate-phase hydrocarbons (SPH). SPH was not observed in any of the four monitoring wells gauged during this event. Additionally, each monitoring well was inspected for condition and security, and no problems or concerns were noted by Gettler-Ryan, Inc.

Groundwater samples were collected from all four of the monitoring wells and submitted to Lancaster Laboratories for the following analyses:

- Gasoline-range hydrocarbons by Washington State Department of Ecology (WDOE) Method NWTPH-G

- Diesel- and oil-range hydrocarbons by WDOE Method NWTPH-D with silica gel cleanup
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX) by EPA Method 8021B
- Methyl-tertiary butyl ether (MTBE) by EPA Method 8021B

### **Groundwater Analytical Results**

**Total Petroleum Hydrocarbons (TPH)** – Gasoline-range hydrocarbons were detected in both MW-1 and MW-4 but did not exceed the Model Toxics Control Act (MTCA) Method A Cleanup Level (CUL) of 800 µg/l.

Diesel-range hydrocarbons were detected in both monitoring wells MW-3 and MW-4, but only the 640 µg/l concentration reported in monitoring well MW-4 was above the MTCA Method A CUL of 500 µg/l.

Oil-range hydrocarbons were only detected in monitoring well MW-4 at a concentration of 260 µg/l, which was below the MTCA Method A CUL of 500 µg/l.

**BTEX** – Benzene, and ethylbenzene were detected in monitoring wells MW-3 and MW-4 but were below their respective MTCA Method A CULs. Toluene was also found in MW-4 but was well below its respective MTCA Method A CUL of 1,000 µg/l.

**MTBE** – Methyl tertiary butyl ether was not detected in any of the four monitoring wells sampled during this event.

### **Summary**

Groundwater elevations are consistent with historical elevations reported at the Site. Analytical results from the current groundwater monitoring event are also consistent with historic site data. Groundwater concentrations appear to be stable and generally decreasing. Additionally, with the exception of TPH-D in monitoring well MW-4, all constituents have been below their respective MTCA Method A CULs for two consecutive annual sampling events.

Based on these findings, monitoring wells MW-1 and MW-2 will be removed from the sampling schedule, but will continue to be monitored. Monitoring wells MW-3 and MW-4 will be monitored and sampled on a **semi-annual/quarterly** basis beginning first quarter 2009.

If you have any questions regarding this letter, please contact the undersigned at 425-482-3321 or at [Catterallp@saic.com](mailto:Catterallp@saic.com).

Sincerely,

**SCIENCE APPLICATIONS INTERNATIONAL CORPORATION**



Peter Catterall  
Senior Project Manager

Attachments: Gettler – Ryan Inc. Groundwater Monitoring & Sampling Report

cc: Mr. John Wietfeld, WDOE Northwest Region, Toxics Cleanup Program

*Limitation of use:*

*SAIC cannot guarantee the accuracy or interpretation from previous site investigations. Because the current investigation consisted of evaluating a limited supply of information, SAIC may not have identified all potential items of concern and, therefore, SAIC warrants only that the project activities under this contract have been performed within the parameters and scope communicated by Chevron Environmental Management Company and reflected in the contract. This report is intended to be used in its entirety; taking or using excerpts from this report is not permitted and any party doing so does at its own risk.*



# GETTLER-RYAN Inc.

## TRANSMITTAL

September 30, 2008

G-R #386789

TO: Mr. Peter Catterall  
SAIC  
18912 North Creek Parkway, Suite 101  
Bothell, Washington 98011

FROM: Deanna L. Harding  
Project Coordinator  
Gettler-Ryan Inc.  
6747 Sierra Court, Suite J  
Dublin, California 94568

RE: **Chevron Service Station**  
**#9-0636**  
**5940 East Marginal Way**  
**Seattle, Washington**

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
3	September 24, 2008	Groundwater Monitoring and Sampling Report Event of August 15, 2008

### COMMENTS:

Pursuant to your request, we are providing you with copies of the above referenced report for **your use and distribution to the following:**

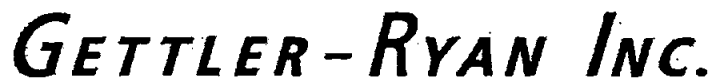
Ms. Olivia Skance, Chevron Environmental Management Company, 6111 Bollinger Canyon Road,  
Room 3636, San Ramon, CA 94583

Mr. John Wietfeld, WDOE Northwest Region, Toxics Cleanup Program, 3190 160<sup>th</sup> Avenue S.E.,  
Bellevue, WA 98008

☐ Current Site Check List included.

Enclosure

trans/9-0636-BH



## Facility#: Chevron #9-0636

**Address: 5940 East Marginal Way**

Status of Site: *Active Chevron*



**WELLS:** Please check the condition of ALL WELLS @ site: i.e., well box condition, well plug, well lock, etc.:

Additional Comments/Observations:



# GETTLER-RYAN INC.

September 24, 2008  
Job #386789

Ms. Olivia Skance  
Chevron Environmental Management Company  
6111 Bollinger Canyon Road, Room 3636  
San Ramon, CA 94583

**RE: Event of August 15, 2008**  
Groundwater Monitoring & Sampling Report  
Chevron Service Station #9-0636  
5940 East Marginal Way  
Seattle, Washington

Dear Ms. Skance:

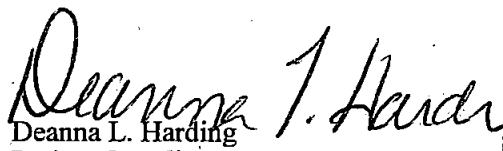
This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

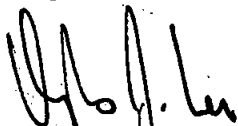
Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were not present in the wells. Static water level data and groundwater elevations are presented in Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. Purge water was treated by filtration through granular activated carbon and was subsequently discharged. The chain of custody document and laboratory analytical reports are attached.

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

  
Deanna L. Harding  
Project Coordinator



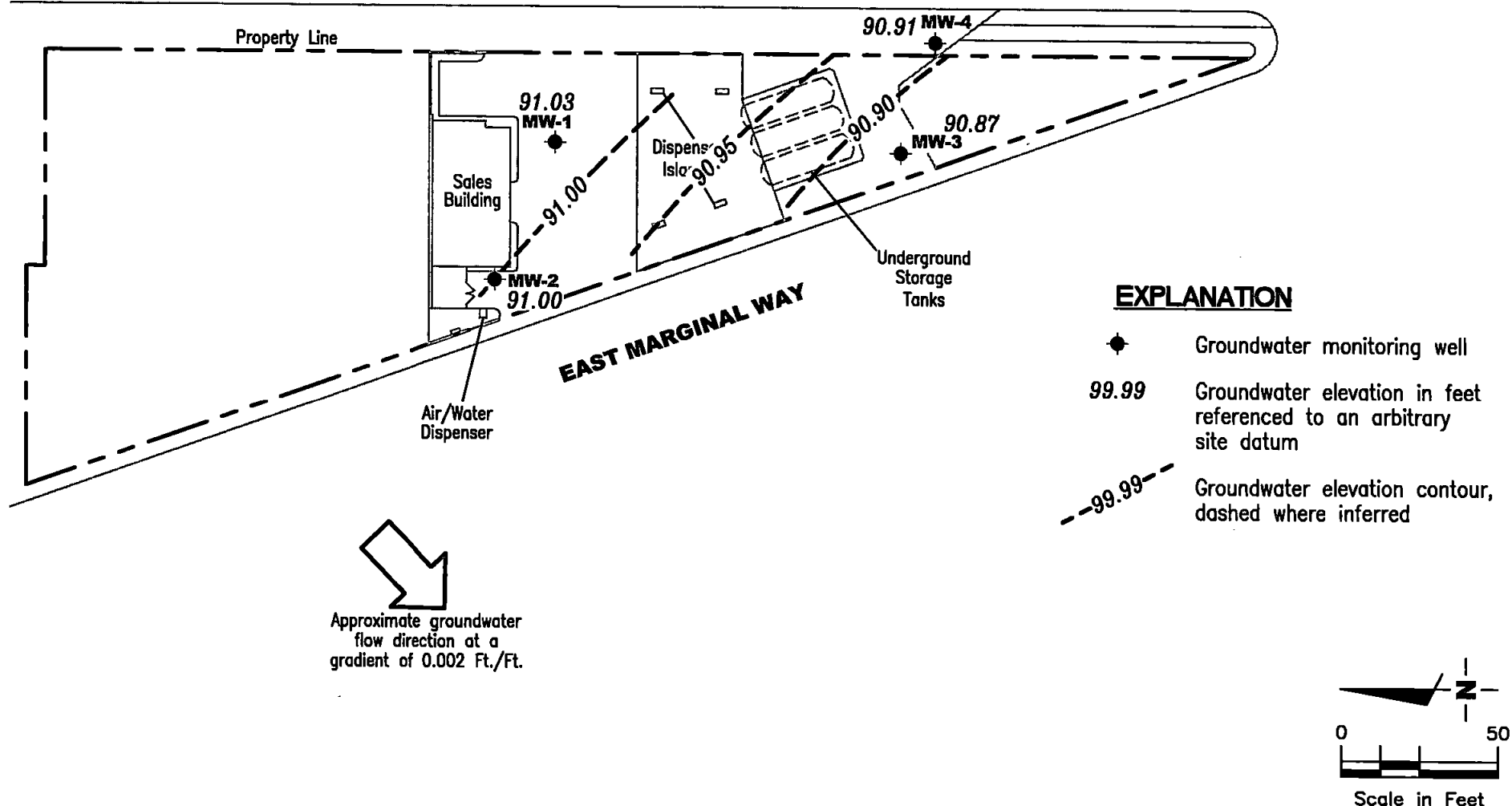
Douglas J. Lee  
Senior Geologist, L.G. No. 2660



Douglas J. Lee

Figure 1: Potentiometric Map  
Table 1: Groundwater Monitoring Data and Analytical Results  
Attachments: Standard Operating Procedure - Groundwater Sampling  
Field Data Sheets  
Chain of Custody Document and Laboratory Analytical Reports

# 1st AVENUE SOUTH



Source: Figure modified from drawing provided by SAIC Figure 2 Site Plan dated 09-03-03

**GETTLER - RYAN INC.**  
 6747 Sierra Court, Suite J  
 Dublin, CA 94568 (925) 551-7555

**POTENTIOMETRIC MAP**  
 Chevron Service Station #9-0636  
 5940 East Marginal Way  
 Seattle, Washington

FIGURE

1

PROJECT NUMBER  
 386789

REVIEWED BY

DATE  
 August 15, 2008

REVISED DATE

FILE NAME: P:\Enviro\Chevron\9-0636\Q08-9-0636.dwg | Layout Tab: Pot3



**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
Chevron Service Station #9-0636  
5940 East Marginal Way  
Seattle, Washington

WELL ID/ DATE	TOC* (ft.)	DTW (ft.)	GWE (ft.)	TPH-D (µg/L)	TPH-O (µg/L)	TPH-G (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)
<b>MW-1</b>											
08/20/03 <sup>1</sup>	101.01	9.85	91.16	210 <sup>2</sup>	<100 <sup>2</sup>	330	<0.5	<0.5	<0.5	<1.5	<2.5
02/25/04	101.01	8.82	92.19	<250 <sup>2</sup>	<250 <sup>2</sup>	<50	<0.5	<0.5	<0.5	<1.5	<2.5
05/15/04	101.01	9.62	91.39	<250 <sup>2</sup>	<250 <sup>2</sup>	98	<0.5	<0.5	<0.5	<1.5	<2.5
08/05/04	101.01	9.90	91.11	<250 <sup>2</sup>	<250 <sup>2</sup>	99	<0.5	<0.5	<0.5	<1.5	<2.5
11/12/04	101.01	9.86	91.15	SAMPLED ANNUALLY		--	--	--	--	--	--
02/11/05	101.01	9.43	91.58	SAMPLED ANNUALLY		--	--	--	--	--	--
06/06/05	101.01	9.39	91.62	SAMPLED ANNUALLY		--	--	--	--	--	--
08/10/05	101.01	9.89	91.12	<250 <sup>2</sup>	<250 <sup>2</sup>	60	<0.5	<0.5	<0.5	<1.5	<2.5
10/14/05	101.01	10.02	90.99	SAMPLED ANNUALLY		--	--	--	--	--	--
02/23/06	101.01	9.08	91.93	SAMPLED ANNUALLY		--	--	--	--	--	--
08/22/07	101.01	9.75	91.26	110 <sup>2</sup>	<99 <sup>2</sup>	53	<0.5	<0.5	<0.5	<1.5	<2.5
08/15/08	101.01	9.98	91.03	<78 <sup>2</sup>	<98 <sup>2</sup>	<50	<0.5	<0.5	<0.5	<1.5	<2.5
<b>MW-2</b>											
08/20/03 <sup>1</sup>	101.18	10.02	91.16	<76 <sup>2</sup>	<95 <sup>2</sup>	<50	<0.5	<0.5	<0.5	<1.5	<2.5
02/25/04	101.18	9.04	92.14	<250 <sup>2</sup>	<250 <sup>2</sup>	<50	<0.5	<0.5	<0.5	<1.5	<2.5
05/15/04	101.18	9.82	91.36	<250 <sup>2</sup>	<250 <sup>2</sup>	<50	<0.5	<0.5	<0.5	<1.5	<2.5
08/05/04	101.18	10.09	91.09	<250 <sup>2</sup>	<250 <sup>2</sup>	<50	<0.5	<0.5	<0.5	<1.5	<2.5
11/12/04	101.18	10.06	91.12	SAMPLED ANNUALLY		--	--	--	--	--	--
02/11/05	101.18	9.63	91.55	SAMPLED ANNUALLY		--	--	--	--	--	--
06/06/05	101.18	9.61	91.57	SAMPLED ANNUALLY		--	--	--	--	--	--
08/10/05	101.18	10.02	91.16	<250 <sup>2</sup>	<250 <sup>2</sup>	<50	<0.5	<0.5	<0.5	<1.5	<2.5
10/14/05	101.18	10.18	91.00	SAMPLED ANNUALLY		--	--	--	--	--	--
02/23/06	101.18	9.29	91.89	SAMPLED ANNUALLY		--	--	--	--	--	--
08/22/07	101.18	9.96	91.22	83 <sup>2</sup>	<97 <sup>2</sup>	<50	<0.5	<0.5	<0.5	<1.5	<2.5
08/15/08	101.18	10.18	91.00	<79 <sup>2</sup>	<99 <sup>2</sup>	<50	<0.5	<0.5	<0.5	<1.5	<2.5
<b>MW-3</b>											
08/20/03 <sup>1</sup>	100.30	9.40	90.90	320 <sup>2</sup>	<95 <sup>2</sup>	2,400	3.9	<2	13	46	<2.5
02/25/04	100.30	8.34	91.96	1,100 <sup>2</sup>	<250 <sup>2</sup>	5,000	3.5	0.7	20	31	<2.5
05/15/04	100.30	9.11	91.19	490 <sup>2</sup>	<250 <sup>2</sup>	1,000	4.3	<0.5	4.6	2.4	<2.5
08/05/04	100.30	9.36	90.94	<250 <sup>2</sup>	<250 <sup>2</sup>	640	2.7	<0.5	1.9	10	<2.5
11/12/04	100.30	9.34	90.96	450 <sup>2</sup>	<500 <sup>2</sup>	5,700	20	6.4	120	130	<2.5
02/11/05	100.30	8.89	91.41	340 <sup>2</sup>	<250 <sup>2</sup>	1,800	8.7	1.7	3.8	<6.0	<2.5



**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
Chevron Service Station #9-0636  
5940 East Marginal Way  
Seattle, Washington

WELL ID/ DATE	TOC* (ft.)	DTW (ft.)	GWE (ft.)	TPH-D (µg/L)	TPH-O (µg/L)	TPH-G (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)
<b>MW-3 (cont)</b>											
06/06/05	100.30	8.81	91.49	2,100 <sup>2</sup>	<250 <sup>2</sup>	4,800	15	3.9	64	29	<2.5
08/10/05	100.30	9.25	91.05	1,100 <sup>2,3</sup>	<250 <sup>2</sup>	4,500	<10	1.9	35	24	<2.5
10/14/05	100.30	9.49	90.81	1,000 <sup>2,3</sup>	110 <sup>2</sup>	3,600	7.2	1.5	9.5	7.6	<2.5
02/23/06	100.30	8.60	91.70	620 <sup>2</sup>	<100 <sup>2</sup>	1,700	8.2	<1.0	1.0	2.0	<2.5
08/22/07	100.30	9.31	90.99	380 <sup>2</sup>	<97 <sup>2</sup>	360	4.1	0.7	<2.0	<5.0	<2.5
08/15/08	100.30	9.43	90.87	260 <sup>2</sup>	<99 <sup>2</sup>	200	1.5	<0.5	0.6	<5.0 <sup>5</sup>	<2.5
<b>MW-4</b>											
08/20/03 <sup>1</sup>	100.00	9.02	90.98	<160 <sup>2</sup>	<200 <sup>2</sup>	1,300	<2	<2	7.9	<10	<2.5
02/25/04	100.00	8.00	92.00	400 <sup>2</sup>	<250 <sup>2</sup>	2,300	<5.0	1.8	13	15	<10
05/15/04	100.00	8.76	91.24	540 <sup>2</sup>	<250 <sup>2</sup>	1,900	<2.0	1.3	5.5	6.3	<2.5
08/05/04	100.00	8.99	91.01	680 <sup>2</sup>	<250 <sup>2</sup>	1,500	<2.0	1	6.0	8.9	<2.5
11/12/04	100.00	9.00	91.00	420 <sup>2</sup>	<250 <sup>2</sup>	2,000	<5.0	<2.0	11	17	<2.5
02/11/05	100.00	8.52	91.48	850 <sup>2</sup>	300 <sup>2</sup>	2,600	<5.0	<5.0	8.4	<15	<2.5
06/06/05	100.00	8.52	91.48	3,800 <sup>2</sup>	<250 <sup>2</sup>	4,400	<5.0	2.1	24	15	<2.5
08/10/05	100.00	8.91	91.09	980 <sup>2,3</sup>	<250 <sup>2</sup>	1,800	<5.0	<1.0	18	17	<2.5
10/14/05	100.00	9.16	90.84	940 <sup>2,4</sup>	170 <sup>2</sup>	2,000	<5.0	1.0	18	9.8	<10
02/23/06	100.00	8.13	91.87	580 <sup>2</sup>	<99 <sup>2</sup>	2,700	<2.5	<2.5	12	9.5	<13
08/22/07	100.00	8.92	91.08	860 <sup>2</sup>	210 <sup>2</sup>	530	<2.0	0.8	1.7	4.2	<2.5
08/15/08	100.00	9.09	90.91	640 <sup>2</sup>	260 <sup>2</sup>	720	1.2	1.1	1.6	<10 <sup>5</sup>	<2.5
<b>TRIP BLANK</b>											
<b>QA</b>											
02/25/04	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5
05/15/04	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5
08/05/04	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5
11/12/04	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5
02/11/05	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5
06/06/05	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5
08/10/05	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5
10/14/05	--	--	--	--	--	<48	<0.5	<0.5	<0.5	<1.5	<2.5

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
Chevron Service Station #9-0636  
5940 East Marginal Way  
Seattle, Washington

WELL ID/ DATE	TOC* (fL)	DTW (fL)	GWE (fL)	TPH-D (µg/L)	TPH-O (µg/L)	TPH-G (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)
------------------	--------------	-------------	-------------	-----------------	-----------------	-----------------	-------------	-------------	-------------	-------------	----------------

**QA (cont)**

02/23/06	--	--	--	--	--	<48	<0.5	<0.5	<0.5	<1.5	<2.5
08/22/07	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5
08/15/08	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5

	TPH-D	TPH-O	TPH-G	B	T	E	X	MTBE
<b>Standard Laboratory Reporting Limits:</b>	250	250	50	0.5	0.5	0.5	1.5	2.5
<b>MTCA Method A Cleanup Levels:</b>	500	500	800/1,000	5	1,000	700	1,000	20
<b>Current Method:</b>	NWTPH-D + Extended		NWTPH-G and EPA 8021B					

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
Chevron Service Station #9-0636  
5940 East Marginal Way  
Seattle, Washington

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**EXPLANATIONS:**

TOC = Top of Casing

(ft.) = Feet

DTW = Depth to Water

GWE = Groundwater Elevation

TPH-D = Total Petroleum Hydrocarbons as Diesel

TPH-O = Total Petroleum Hydrocarbons as Oil

TPH-G = Total Petroleum Hydrocarbons as Gasoline

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylenes

MTBE = Methyl tertiary butyl ether

(µg/L) = Micrograms per liters

-- = Not Measured/Not Analyzed

QA = Quality Assurance/Trip Blank

MTCA = Model Toxics Control Act Cleanup Regulations

[WAC 173-340-720(2)(a)(I), as amended 02/01].

\* TOC elevations are expressed in feet relative to an arbitrary datum.

<sup>1</sup> Data provided by SAIC.

<sup>2</sup> TPH-D and TPH-O with silica gel cleanup.

<sup>3</sup> Laboratory report indicates the observed sample pattern is not typical of #2 fuel/diesel. It elutes in the DRO range earlier than #2 fuel.

<sup>4</sup> Laboratory report indicates the observed sample pattern is not typical of #2 fuel/diesel. It elutes in the DRO range earlier and later than #2 fuel.

<sup>5</sup> Laboratory report indicates due to the presence of an interferent near its retention time, the normal reporting limit was not attained for total xylenes. The presence or concentration of this compound cannot be determined due to the presence of this interferent.

## STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, temperature, pH and electrical conductivity are measured. If purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. The measurements are taken a minimum of three times during the purging. Purging continues until these parameters stabilize. Purge water is treated by filtering the water through granular activated carbon and is subsequently discharged to the ground surface at the site.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used for all samples. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.



# GETTLER-RYAN INC.

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: **Chevron #9-0636**  
 Site Address: **5940 East Marginal Way**  
 City: **Seattle, WA**

Job Number: **386789**  
 Event Date: **8-15-08** (inclusive)  
 Sampler: **ML**

Well ID: **MW-1**  
 Well Diameter: **2** in.  
 Total Depth: **14.86** ft.  
 Depth to Water: **9.98** ft.  
**4.88** xVF **.17** = **0.8**

Date Monitored: **8-15-08**

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

☐ Check if water-column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: **10.95** gal.

### Purge Equipment:

Disposable Bailer ☒  
 Stainless Steel Bailer ☐  
 Stack Pump ☐  
 Suction Pump ☐  
 Grundfos ☐  
 Peristaltic Pump ☐  
 QED Bladder Pump ☐  
 Other: ☐

### Sampling Equipment:

Disposable Bailer ☒  
 Pressure Bailer ☐  
 Discrete Bailer ☐  
 Peristaltic Pump ☐  
 QED Bladder Pump ☐  
 Other: ☐

Time Started: \_\_\_\_\_ (2400 hrs)  
 Time Completed: \_\_\_\_\_ (2400 hrs)  
 Depth to Product: \_\_\_\_\_ ft  
 Depth to Water: \_\_\_\_\_ ft  
 Hydrocarbon Thickness: \_\_\_\_\_ ft  
 Visual Confirmation/Description: \_\_\_\_\_  
 Skimmer / Absorbant Sock (circle one)  
 Amt Removed from Skimmer: \_\_\_\_\_ gal  
 Amt Removed from Well: \_\_\_\_\_ gal  
 Water Removed: \_\_\_\_\_  
 Product Transferred to: \_\_\_\_\_

Start Time (purge): **0930**  
 Sample Time/Date: **0955 8-15-08**  
 Approx. Flow Rate: \_\_\_\_\_ gpm.  
 Did well de-water? **NO** If yes, Time: \_\_\_\_\_

Weather Conditions: **Sunny**  
 Water Color: **Clear** Odor: **Y 1(N)**  
 Sediment Description: **light**  
 Volume: \_\_\_\_\_ gal. DTW @ Sampling: **10.16**

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm) (µS)	Temperature (°C / °F)	D.O. (mg/L)	ORP (mV)
<b>0934</b>	<b>1</b>	<b>6.96</b>	<b>1161</b>	<b>17.6</b>		
<b>0938</b>	<b>2</b>	<b>6.90</b>	<b>1170</b>	<b>17.5</b>		
<b>0941</b>	<b>2.5</b>	<b>6.90</b>	<b>1172</b>	<b>17.5</b>		

### LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-1	3 x voa vial	YES	HCL	LANCASTER	NWTPH-Gx(8015)/BTEX/MTBE(8021)
	2 x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc(8015)

### COMMENTS:

Add/Replaced Lock: \_\_\_\_\_ Add/Replaced Plug: \_\_\_\_\_ Add/Replaced Bolt: \_\_\_\_\_



# GETTLER-RYAN INC.

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: **Chevron #9-0636**Job Number: **386789**Site Address: **5940 East Marginal Way**Event Date: **8-15-08** (inclusive)City: **Seattle, WA**Sampler: **ML**Well ID: **MW-2**Date Monitored: **8-15-08**Well Diameter: **2** in.Total Depth: **15.28** ft.Depth to Water: **10.18** ft.Depth to Water: **5.10** xVF **1.17** = **0.8**☐ Check if water column is less than 0.50 ft.

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

x3 case volume = Estimated Purge Volume: **2.4** gal.Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: **11.20****Purge Equipment:**

Disposable Bailer ☒  
Stainless Steel Bailer ☐  
Stack Pump ☐  
Suction Pump ☐  
Grundfos ☐  
Peristaltic Pump ☐  
QED Bladder Pump ☐  
Other: ☐

**Sampling Equipment:**

Disposable Bailer ☒  
Pressure Bailer ☐  
Discrete Bailer ☐  
Peristaltic Pump ☐  
QED Bladder Pump ☐  
Other: ☐

Time Started: \_\_\_\_\_ (2400 hrs)  
Time Completed: \_\_\_\_\_ (2400 hrs)  
Depth to Product: \_\_\_\_\_ ft  
Depth to Water: \_\_\_\_\_ ft  
Hydrocarbon Thickness: \_\_\_\_\_ ft  
Visual Confirmation/Description: \_\_\_\_\_  
Skimmer / Absorbent Sock (circle one)  
Amt Removed from Skimmer: \_\_\_\_\_ gal  
Amt Removed from Well: \_\_\_\_\_ gal  
Water Removed: \_\_\_\_\_  
Product Transferred to: \_\_\_\_\_

Start Time (purge): **1015**Sample Time/Date: **1040 8-15-08**Approx. Flow Rate: **-** gpm.Did well de-water? **No** If yes, Time: \_\_\_\_\_Weather Conditions: **Sunny**Water Color: **Clear** Odor: **Y10**Sediment Description: **light**Volume: \_\_\_\_\_ gal. DTW @ Sampling: **10.30**

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm) (µS)	Temperature (°C / °F)	D.O. (mg/L)	ORP (mV)
1019	1	6.76	969	17.9		
1023	2	6.80	974	17.8		
1026	2.5	6.83	976	17.6		

**LABORATORY INFORMATION**

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW- 2	3 x voa vial	YES	HCL	LANCASTER	NWTPH-Gx(8015)/BTEX/MTBE(8021)
	2 x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc(8015)

**COMMENTS:**

Add/Replaced Lock: \_\_\_\_\_

Add/Replaced Plug: \_\_\_\_\_

Add/Replaced Bolt: \_\_\_\_\_



# GETTLER-RYAN Inc.

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: **Chevron #9-0636**

Job Number: **386789**

Site Address: **5940 East Marginal Way**

Event Date: **8-15-08** (inclusive)

City: **Seattle, WA**

Sampler: **ML**

Well ID: **MW-3**

Date Monitored: **8-15-08**

Well Diameter: **2** in.

Total Depth: **15.10** ft.

Depth to Water: **9.43** ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: **10.56**

☐ Check if water column is less than 0.50 ft.

Volume Factor (VF) 3/4"= 0.02 1"= 0.04 2"= 0.17 3"= 0.38  
4"= 0.66 5"= 1.02 6"= 1.50 12"= 5.80

xVF **1.7** = **0.9** x3 case volume = Estimated Purge Volume: **2.7** gal.

### Purge Equipment:

Disposable Bailer ☒  
Stainless Steel Bailer ☐  
Stack Pump ☐  
Suction Pump ☐  
Grundfos ☐  
Peristaltic Pump ☐  
QED Bladder Pump ☐  
Other: ☐

### Sampling Equipment:

Disposable Bailer ☒  
Pressure Bailer ☐  
Discrete Bailer ☐  
Peristaltic Pump ☐  
QED Bladder Pump ☐  
Other: ☐

Time Started: \_\_\_\_\_ (2400 hrs)  
Time Completed: \_\_\_\_\_ (2400 hrs)  
Depth to Product: \_\_\_\_\_ ft  
Depth to Water: \_\_\_\_\_ ft  
Hydrocarbon Thickness: \_\_\_\_\_ ft  
Visual Confirmation/Description: \_\_\_\_\_  
Skimmer / Absorbent Sock (circle one)  
Amt Removed from Skimmer: \_\_\_\_\_ gal  
Amt Removed from Well: \_\_\_\_\_ gal  
Water Removed: \_\_\_\_\_ gal  
Product Transferred to: \_\_\_\_\_

Start Time (purge): **1100**

Sample Time/Date: **1130 8-15-08**

Approx. Flow Rate: **-** gpm.

Did well de-water? **no** If yes, Time: \_\_\_\_\_

Weather Conditions: **Sunny**

Water Color: **Clear** Odor: **(Y) N**

Sediment Description: **light**

Volume: \_\_\_\_\_ gal DTW @ Sampling: **9.67**

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - µS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
<b>1104</b>	<b>1</b>	<b>7.11</b>	<b>1116</b>	<b>18.0</b>		
<b>1108</b>	<b>2</b>	<b>7.14</b>	<b>1121</b>	<b>17.8</b>		
<b>1112</b>	<b>2.75</b>	<b>7.12</b>	<b>1124</b>	<b>17.7</b>		

### LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW- 3	3 x voa vial	YES	HCL	LANCASTER	NWTPH-Gx(8015)/BTEX/MTBE(8021)
	2 x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc(8015)

COMMENTS: \_\_\_\_\_

Add/Replaced Lock: \_\_\_\_\_

Add/Replaced Plug: \_\_\_\_\_

Add/Replaced Bolt: \_\_\_\_\_





# GETTLER-RYAN INC.

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: **Chevron #9-0636**  
Site Address: **5940 East Marginal Way**  
City: **Seattle, WA**

Job Number: **386789**  
Event Date: **8-15-08** (inclusive)  
Sampler: **ML**

Well ID: **MW-4**  
Well Diameter: **2** in.  
Total Depth: **14.48** ft.  
Depth to Water: **9.09** ft.  
**5.35** xVF = **0.9**

Date Monitored: **8-15-08**

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

☐ Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: **10.16**

### Purge Equipment:

Disposable Bailer ☒  
Stainless Steel Bailer ☐  
Stack Pump ☐  
Suction Pump ☐  
Grundfos ☐  
Peristaltic Pump ☐  
QED Bladder Pump ☐  
Other: ☐

### Sampling Equipment:

Disposable Bailer ☒  
Pressure Bailer ☐  
Discrete Bailer ☐  
Peristaltic Pump ☐  
QED Bladder Pump ☐  
Other: ☐

Time Started: \_\_\_\_\_ (2400 hrs)  
Time Completed: \_\_\_\_\_ (2400 hrs)  
Depth to Product: \_\_\_\_\_ ft  
Depth to Water: \_\_\_\_\_ ft  
Hydrocarbon Thickness: \_\_\_\_\_ ft  
Visual Confirmation/Description: \_\_\_\_\_  
Skimmer / Absorbent Sock (circle one)  
Amt Removed from Skimmer: \_\_\_\_\_ gal  
Amt Removed from Well: \_\_\_\_\_ gal  
Water Removed: \_\_\_\_\_ gal  
Product Transferred to: \_\_\_\_\_

Start Time (purge): **1150**  
Sample Time/Date: **1220 8-15-08**  
Approx. Flow Rate: \_\_\_\_\_ gpm.  
Did well de-water? **no** If yes, Time: \_\_\_\_\_

Weather Conditions: **Sunny**  
Water Color: **clear** Odor: **YIN**  
Sediment Description: **light**  
Volume: \_\_\_\_\_ gal. DTW @ Sampling: **9.27**

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm µS)	Temperature (°C / F)	D.O. (mg/L)	ORP (mV)
<b>1154</b>	<b>1</b>	<b>7.22</b>	<b>1170</b>	<b>17.6</b>		
<b>1158</b>	<b>2</b>	<b>7.24</b>	<b>1178</b>	<b>17.5</b>		
<b>1202</b>	<b>2.15</b>	<b>7.24</b>	<b>1178</b>	<b>17.3</b>		

### LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-4	3 x vov vial	YES	HCL	LANCASTER	NWTPH-Gx(8015)/BTEX/MTBE(8021)
	2 x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc(8015)

### COMMENTS:

Add/Replaced Lock: \_\_\_\_\_ Add/Replaced Plug: \_\_\_\_\_ Add/Replaced Bolt: \_\_\_\_\_

# Chevron Northwest Region Analysis Request/Chain of Custody



For Lancaster Laboratories use only  
 Acct. #: 11260 Sample #: 5443232-36 SCR#: 11/16/08  
G# 40572 1105762

Facility #: SS#9-0638 QML G-R#386789  
 Site Address: 5940 East Marginal Way, SEATTLE, WA  
 Chevron PM: BH Lead Consultant: SAICPC  
 Consultant/Office: G-R, Inc., 6747 Sierra Court, Suite J, Dublin, Ca. 94568  
 Consultant Prj. Mgr.: Deanna L. Harding (deanna@grinc.com)  
 Consultant Phone #: 925-551-7555 Fax #: 925-551-7899  
 Sampler: Mike Lombard  
 Service Order #: \_\_\_\_\_ ☐ Non SAR: \_\_\_\_\_

## Analyses Requested

### Preservation Codes

**Preservative Codes**  
 H = HCl T = Thiosulfate  
 N = HNO<sub>3</sub> B = NaOH  
 S = H<sub>2</sub>SO<sub>4</sub> O = Other

☐ J value reporting needed  
☐ Must meet lowest detection limits possible for 8260 compounds

8021 MTBE Confirmation  
☐ Confirm MTBE + Naphthalene  
☐ Confirm highest hit by 8260  
☐ Confirm all hits by 8260  
☐ Run \_\_\_ oxy s on highest hit  
☐ Run \_\_\_ oxy s on all hits

Sample Identification	Date Collected	Time Collected	Grab	Composite	Soil	Water	Oil	Air	Total Number of Containers	BTEX + MTBE 8021	8260	Naphth	8260 full scan	Oxygenates	Extended Rng. Silica Gel Cleanup	Lead Total	Diss.	Method	VPH/EPH	NWTPH HClID	quantification
QA	8-15-08		X			X				X	X	X			X	X					
MW-1		0955	X			X				X	X	X			X	X					
MW-2		1040	X			X				X	X	X			X	X					
MW-3		1130	X			X				X	X	X			X	X					
MW-4		1220	X			X				X	X	X			X	X					

### Comments / Remarks

### Turnaround Time Requested (TAT) (please circle)

STD. TAT 72 hour 48 hour  
 24 hour 4 day 5 day

Relinquished by: \_\_\_\_\_

Date: 8-15-08 Time: 11000

Received by: \_\_\_\_\_

Date: \_\_\_\_\_ Time: \_\_\_\_\_

Relinquished by: \_\_\_\_\_

Date: \_\_\_\_\_ Time: \_\_\_\_\_

Received by: \_\_\_\_\_

Date: \_\_\_\_\_ Time: \_\_\_\_\_

### Data Package Options (please circle if required)

### EDF/EDD

QC Summary Type I - Full  
 Type VI (Raw Data) Disk / EDD  
 WIP (RWQCB) Standard Format  
 Disk \_\_\_\_\_ Other.

Relinquished by: \_\_\_\_\_

Date: \_\_\_\_\_ Time: \_\_\_\_\_

Received by: \_\_\_\_\_

Date: \_\_\_\_\_ Time: \_\_\_\_\_

Relinquished by Commercial Carrier:

UPS ✓ FedEx Other \_\_\_\_\_

Temperature Upon Receipt 2-5-3-4 C°

Custody Seals Intact? Yes No



2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

## Analysis Report

### ANALYTICAL RESULTS

Prepared for:

Chevron  
6001 Bollinger Canyon Road  
L4310  
San Ramon CA 94583

925-842-8582

Prepared by:

Lancaster Laboratories  
2425 New Holland Pike  
Lancaster, PA 17605-2425

RECEIVED

AUG 29 2003

GETTLER-RYAN INC.  
GENERAL CONTRACTORS

### SAMPLE GROUP

The sample group for this submittal is 1105762. Samples arrived at the laboratory on Saturday, August 16, 2008. The PO# for this group is 0015024861 and the release number is SKANCE.

#### Client Description

QA Water Sample  
MW-1 Grab Water Sample  
MW-2 Grab Water Sample  
MW-3 Grab Water Sample  
MW-4 Grab Water Sample

#### Lancaster Labs Number

5443232  
5443233  
5443234  
5443235  
5443236

ELECTRONIC COPY TO SAIC c/o Gettler-Ryan

Attn: Cheryl Hansen



## ***Analysis Report***

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Questions? Contact your Client Services Representative  
Lynn M Frederiksen at (717) 656-2300

Respectfully Submitted,

A handwritten signature in cursive script that reads "Barbara F. Reedy".

Barbara F. Reedy  
Senior Specialist



# Analysis Report

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Page 1 of 1

Lancaster Laboratories Sample No. WW5443232

Group No. 1105762

**QA Water Sample**

Facility# 90636 Job# 386789

5940 East Marginal Way - Seattle, WA

Collected: 08/15/2008

Account Number: 11260

Submitted: 08/16/2008 10:00

Reported: 08/26/2008 at 14:12

Discard: 09/26/2008

Chevron

6001 Bollinger Canyon Road

L4310

San Ramon CA 94583

**EMSQA**

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method	Units	Dilution Factor
				Detection Limit		
02159	BTEX, MTBE					
02161	Benzene	71-43-2	N.D.	0.5	ug/l	1
02164	Toluene	108-88-3	N.D.	0.5	ug/l	1
02166	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
02171	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
02172	Methyl tert-Butyl Ether	1634-04-4	N.D.	2.5	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	N.D.	50.	ug/l	1

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

## Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis	Analyst	Dilution Factor
				Date and Time		
02159	BTEX, MTBE	SW-846 8021B	1	08/23/2008 20:45	Linda C Pape	1
08274	TPH by NWTPH-Gx waters	ECY 97-602 NWTPH-Gx modified	1	08/23/2008 20:45	Linda C Pape	1
01146	GC VOA Water Prep	SW-846 5030E	1	08/23/2008 20:45	Linda C Pape	1



# Analysis Report

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Page 1 of 1

Lancaster Laboratories Sample No. WW5443233

Group No. 1105762

MW-1 Grab Water Sample

Facility# 90636 Job# 386789

5940 East Marginal Way - Seattle, WA

Collected: 08/15/2008 09:55 by ML

Account Number: 11260

Submitted: 08/16/2008 10:00

Reported: 08/26/2008 at 14:13

Discard: 09/26/2008

Chevron

6001 Bollinger Canyon Road

L4310

San Ramon CA 94583

EMS01

CAT No.	Analysis Name	CAS Number	As Received Result	As Received		Units	Dilution Factor
				Method	Detection Limit		
02159	BTEX, MTBE						
02161	Benzene	71-43-2	N.D.		0.5	ug/l	1
02164	Toluene	108-88-3	N.D.		0.5	ug/l	1
02166	Ethylbenzene	100-41-4	N.D.		0.5	ug/l	1
02171	Total Xylenes	1330-20-7	N.D.		1.5	ug/l	1
02172	Methyl tert-Butyl Ether	1634-04-4	N.D.		2.5	ug/l	1
02211	TPH by NWTPH-Dx(water) w/SiGel						
02095	Diesel Range Organics	n.a.	N.D.		78.	ug/l	1
02096	Heavy Range Organics	n.a.	N.D.		98.	ug/l	1
08274	TPH by NWTPH-Gx waters						
01648	TPH by NWTPH-Gx waters	n.a.	N.D.		50.	ug/l	1

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

## Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis		Analyst	Dilution Factor
				Date	Time		
02159	BTEX, MTBE	SW-846 8021B	1	08/24/2008	02:00	Linda C Pape	1
02211	TPH by NWTPH-Dx(water) w/SiGel	ECY 97-602 NWTPH-Dx modified	1	08/20/2008	18:56	Glorines Suarez-Rivera	1
08274	TPH by NWTPH-Gx waters	ECY 97-602 NWTPH-Gx modified	1	08/24/2008	02:00	Linda C Pape	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/24/2008	02:00	Linda C Pape	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	08/20/2008	00:35	Roman Kuropatkin	1



# Analysis Report

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Page 1 of 1

Lancaster Laboratories Sample No. WW5443234

Group No. 1105762

MW-2 Grab Water Sample

Facility# 90636 Job# 386789

5940 East Marginal Way - Seattle, WA

Collected: 08/15/2008 10:40 by ML

Account Number: 11260

Submitted: 08/16/2008 10:00

Reported: 08/26/2008 at 14:13

Discard: 09/26/2008

Chevron

6001 Bollinger Canyon Road

L4310

San Ramon CA 94583

EMS02

CAT No.	Analysis Name	CAS Number	As Received Result	As Received		Units	Dilution Factor
				Method	Detection Limit		
02159	BTEX, MTBE						
02161	Benzene	71-43-2	N.D.	0.5		ug/l	1
02164	Toluene	108-88-3	N.D.	0.5		ug/l	1
02166	Ethylbenzene	100-41-4	N.D.	0.5		ug/l	1
02171	Total Xylenes	1330-20-7	N.D.	1.5		ug/l	1
02172	Methyl tert-Butyl Ether	1634-04-4	N.D.	2.5		ug/l	1
02211	TPH by NWTPH-Dx(water) w/SiGel						
02095	Diesel Range Organics	n.a.	N.D.	79.		ug/l	1
02096	Heavy Range Organics	n.a.	N.D.	99.		ug/l	1
08274	TPH by NWTPH-Gx waters						
01648	TPH by NWTPH-Gx waters	n.a.	N.D.	50.		ug/l	1

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

## Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis		Analyst	Dilution Factor
				Date and Time			
02159	BTEX, MTBE	SW-846 8021E	1	08/24/2008 02:21		Linda C Pape	1
02211	TPH by NWTPH-Dx(water) w/SiGel	ECY 97-602 NWTPH-Dx modified	1	08/21/2008 03:27		Glorines Suarez-Rivera	1
08274	TPH by NWTPH-Gx waters	ECY 97-602 NWTPH-Gx modified	1	08/24/2008 02:21		Linda C Pape	1
01146	GC VOA Water Prep	SW-846 5030E	1	08/24/2008 02:21		Linda C Pape	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	08/20/2008 09:00		Kerrie A Freeburn	1





# Analysis Report

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Page 1 of 2

Lancaster Laboratories Sample No. WW5443235

Group No. 1105762

MW-3 Grab Water Sample

Facility# 90636 Job# 386789

5940 East Marginal Way - Seattle, WA

Collected: 08/15/2008 11:30 by ML

Account Number: 11260

Submitted: 08/16/2008 10:00

Reported: 08/26/2008 at 14:13

Discard: 09/26/2008

Chevron

6001 Bollinger Canyon Road

L4310

San Ramon CA 94583

EMS03

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method	Units	Dilution Factor
				Detection Limit		
02159	BTEX, MTBE					
02161	Benzene	71-43-2	1.5	0.5	ug/l	1
02164	Toluene	108-88-3	N.D.	0.5	ug/l	1
02166	Ethylbenzene	100-41-4	0.6	0.5	ug/l	1
02171	Total Xylenes	1330-20-7	N.D.	5.0	ug/l	1
02172	Methyl tert-Butyl Ether	1634-04-4	N.D.	2.5	ug/l	1
	Due to the presence of an interferent near its retention time, the normal reporting limit was not attained for total xylenes. The presence or concentration of this compound cannot be determined due to the presence of this interferent.					
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	260.	79.	ug/l	1
02096	Heavy Range Organics	n.a.	N.D.	99.	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	200.	50.	ug/l	1

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

## Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis	Analyst	Dilution Factor
				Date and Time		
02159	BTEX, MTBE	SW-846 8021E	1	08/24/2008 02:41	Linda C Pape	1
02211	TPH by NWTPH-Dx(water) w/SiGel	ECY 97-602 NWTPH-Dx modified	1	08/21/2008 03:48	Glorines Suarez-Rivera	1
08274	TPH by NWTPH-Gx waters	ECY 97-602 NWTPH-Gx modified	1	08/24/2008 02:41	Linda C Pape	1
01146	GC VOA Water Prep	SW-846 5030E	1	08/24/2008 02:41	Linda C Pape	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx	1	08/20/2008 09:00	Kerrie A Freeburn	1
		06/97				



# Analysis Report

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Page 2 of 2

Lancaster Laboratories Sample No. WW5443235

Group No. 1105762

MW-3 Grab Water Sample

Facility# 90636 Job# 386789

5940 East Marginal Way - Seattle, WA

Collected: 08/15/2008 11:30 by ML

Account Number: 11260

Submitted: 08/16/2008 10:00

Chevron

Reported: 08/26/2008 at 14:13

6001 Bollinger Canyon Road

Discard: 09/26/2008

L4310

San Ramon CA 94583

EMS03



# Analysis Report

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Page 1 of 2

Lancaster Laboratories Sample No. WW5443236

Group No. 1105762

MW-4 Grab Water Sample

Facility# 90636 Job# 386789

5940 East Marginal Way - Seattle, WA

Collected: 08/15/2008 12:20 by ML

Account Number: 11260

Submitted: 08/16/2008 10:00

Reported: 08/26/2008 at 14:13

Discard: 09/26/2008

Chevron

6001 Bollinger Canyon Road

L4310

San Ramon CA 94583

EMS04

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method	Units	Dilution Factor
				Detection Limit		
02159	BTEX, MTBE					
02161	Benzene	71-43-2	1.2	0.5	ug/l	1
02164	Toluene	108-88-3	1.1	0.5	ug/l	1
02166	Ethylbenzene	100-41-4	1.6	0.5	ug/l	1
02171	Total Xylenes	1330-20-7	N.D.	10.	ug/l	1
02172	Methyl tert-Butyl Ether	1634-04-4	N.D.	2.5	ug/l	1
Due to the presence of an interferent near its retention time, the normal reporting limit was not attained for total xylenes. The presence or concentration of this compound cannot be determined due to the presence of this interferent.						
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	640.	79.	ug/l	1
02096	Heavy Range Organics	n.a.	260.	99.	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	720.	50.	ug/l	1

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

## Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
02159	BTEX, MTBE	SW-846 8021B	1	08/24/2008 03:02	Linda C Pape	1
02211	TPH by NWTPH-Dx(water) w/SiGel	ECY 97-602 NWTPH-Dx modified	1	08/21/2008 04:08	Glorines Suarez-Rivera	1
08274	TPH by NWTPH-Gx waters	ECY 97-602 NWTPH-Gx modified	1	08/24/2008 03:02	Linda C Pape	1
01146	GC VOA Water Prep	SW-846 5030E	1	08/24/2008 03:02	Linda C Pape	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	08/20/2008 09:00	Kerrie A Freeburn	1



## ***Analysis Report***

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Page 2 of 2

Lancaster Laboratories Sample No. WW5443236

Group No. 1105762

MW-4 Grab Water Sample

Facility# 90636 Job# 386789

5940 East Marginal Way - Seattle, WA

Collected: 08/15/2008 12:20 by ML

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Submitted: 08/16/2008 10:00

Reported: 08/26/2008 at 14:13

Discard: 09/26/2008

Chevron

6001 Bollinger Canyon Road

L4310

San Ramon CA 94583

EMS04

## Quality Control Summary

Client Name: Chevron  
Reported: 08/26/08 at 02:13 PM

Group Number: 1105762

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

### Laboratory Compliance Quality Control

Analysis Name	Blank Result	Blank MDL	Report Units	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: 082320016A	Sample number(s): 5443233							
Diesel Range Organics	N.D.	80.	ug/l	89	93	61-106	4	20
Heavy Range Organics	N.D.	100.	ug/l					
Batch number: 082320025A	Sample number(s): 5443234-5443236							
Diesel Range Organics	N.D.	80.	ug/l	88		61-106		
Heavy Range Organics	N.D.	100.	ug/l					
Batch number: 08237A54A	Sample number(s): 5443232-5443236							
TPH by NWTPH-Gx waters	N.D.	50.	ug/l	86	87	75-135	1	30
Benzene	N.D.	0.5	ug/l	113	108	86-119	5	30
Toluene	N.D.	0.5	ug/l	112	106	82-119	5	30
Ethylbenzene	N.D.	0.5	ug/l	108	103	81-119	6	30
Total Xylenes	N.D.	1.5	ug/l	112	106	82-120	5	30
Methyl tert-Butyl Ether	N.D.	2.5	ug/l	99	99	82-124	1	30

### Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike  
Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Batch number: 082320025A	Sample number(s): 5443234-5443236 BKG: P443406								
Diesel Range Organics						N.D.	N.D.	0 (1)	20
Heavy Range Organics						N.D.	N.D.	0 (1)	20
Batch number: 08237A54A	Sample number(s): 5443232-5443236 UNSPK: P444560, P444561								
TPH by NWTPH-Gx waters	62*		63-154						
Benzene	116		78-131						
Toluene	115		78-129						
Ethylbenzene	112		75-133						
Total Xylenes	113		84-131						
Methyl tert-Butyl Ether	103		70-134						

### Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: TPH by NWTPH-Dx(water) w/SiGel  
Batch number: 082320016A

\*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

## Quality Control Summary

Client Name: Chevron  
Reported: 08/26/08 at 02:13 PM

Group Number: 1105762

### Surrogate Quality Control

#### Orthoterphenyl

5443233	88
Blank	95
LCS	106
LCSD	111

Limits: 50-150

Analysis Name: TPH by NWTPH-Dx (water) w/SiGel

Batch number: 082320025A

#### Orthoterphenyl

5443234	101
5443235	96
5443236	108
Blank	98
DUP	94
LCS	107

Limits: 50-150

Analysis Name: BTEX, MTBE

Batch number: 08237A54A

#### Trifluorotoluene-P

#### Trifluorotoluene-F

	Trifluorotoluene-P	Trifluorotoluene-F
5443232	91	77
5443233	89	80
5443234	90	78
5443235	89	80
5443236	81	77
Blank	87	79
LCS	89	69
LCSD	89	67
MS	90	68

Limits: 69-129

63-135

\*- Outside of specification

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.

## Lancaster Laboratories Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

<b>N.D.</b>	none detected	<b>BMQL</b>	Below Minimum Quantitation Level
<b>TNTC</b>	Too Numerous To Count	<b>MPN</b>	Most Probable Number
<b>IU</b>	International Units	<b>CP Units</b>	cobalt-chloroplatinate units
<b>umhos/cm</b>	micromhos/cm	<b>NTU</b>	nephelometric turbidity units
<b>C</b>	degrees Celsius	<b>F</b>	degrees Fahrenheit
<b>Cal</b>	(diet) calories	<b>lb.</b>	pound(s)
<b>meq</b>	milliequivalents	<b>kg</b>	kilogram(s)
<b>g</b>	gram(s)	<b>mg</b>	milligram(s)
<b>ug</b>	microgram(s)	<b>l</b>	liter(s)
<b>ml</b>	milliliter(s)	<b>ul</b>	microliter(s)
<b>m3</b>	cubic meter(s)	<b>fib &gt;5 um/ml</b>	fibers greater than 5 microns in length per ml
<b>&lt;</b>	less than – The number following the sign is the <u>limit of quantitation</u> , the smallest amount of analyte which can be reliably determined using this specific test.		
<b>&gt;</b>	greater than		
<b>ppm</b>	parts per million – One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.		
<b>ppb</b>	parts per billion		
<b>Dry weight basis</b>	Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture.		

### U.S. EPA data qualifiers:

Organic Qualifiers		Inorganic Qualifiers	
<b>A</b>	TIC is a possible aldol-condensation product	<b>B</b>	Value is <CRDL, but ≥IDL
<b>B</b>	Analyte was also detected in the blank	<b>E</b>	Estimated due to interference
<b>C</b>	Pesticide result confirmed by GC/MS	<b>M</b>	Duplicate injection precision not met
<b>D</b>	Compound quantitated on a diluted sample	<b>N</b>	Spike amount not within control limits
<b>E</b>	Concentration exceeds the calibration range of the instrument	<b>S</b>	Method of standard additions (MSA) used for calculation
<b>J</b>	Estimated value	<b>U</b>	Compound was not detected
<b>N</b>	Presumptive evidence of a compound (TICs only)	<b>W</b>	Post digestion spike out of control limits
<b>P</b>	Concentration difference between primary and confirmation columns >25%	<b>*</b>	Duplicate analysis not within control limits
<b>U</b>	Compound was not detected	<b>+</b>	Correlation coefficient for MSA <0.995
<b>X,Y,Z</b>	Defined in case narrative		

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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