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DEPT OF ECOLOGY

DATE: November 6, 2002

**CONOCOPHILLIPS CORPORATION
GROUNDWATER MONITORING REPORT**

Site No.: 4165 Address: 202 Avenue D, Snohomish, Washington
ConocoPhillips Site Manager: Timothy D. Johnson
Consultant/Contact Person: Environmental Resolutions, Inc./James S. Matthiessen
Primary Agency/Regulatory ID No.: Washington State Department of Ecology

WORK PERFORMED THIS QUARTER(S) [Fourth - 2002]:

- Monitored 7, purged, and sampled 6 groundwater monitoring wells

WORK PROPOSED FOR NEXT QUARTER [First - 2003]:

- Monitor, purge, and sample 7 groundwater monitoring wells

SUMMARY:

Frequency of Sampling Events:	<u>Quarterly</u>	(Quarterly, etc.)
Approximate Depth to Groundwater:	<u>7 to 12 ft</u>	(Measured Feet)
Groundwater Gradient:	<u>Southerly and Westerly</u>	(Direction)
	<u>0.05 ft/ft</u>	(Magnitude)
Maximum TPH-G/Benzene Concentrations:	<u>2,970/32.4</u>	(ppb)
Measurable Free Product Detected:	<u>Yes - MW12</u>	(Yes - ID well(s)/No)
Free Product Recovered This Quarter:	<u>Unknown</u>	(gallons)
Cumulative Free Product Recovered to Date:	<u>Unknown</u>	(gallons)
Bulk Soil Removed This Quarter:	<u>None</u>	(cubic yards)
Water Wells or Surface Waters w/in 2,000 ft:	<u>Snohomish River,</u>	(Distance &
Radius and Respective Direction:	<u>600 ft, South</u>	Direction)
Current Remedial Action:	<u>None</u>	(SVE/AS/P&T etc.)
Permits for Discharge:	<u>None</u>	(NPDES, POTW, etc.)

DISCUSSION:

- 4 of 6 wells sampled contained hydrocarbon concentrations exceeding MTCA Method A Cleanup Levels.
- LPH thickness of 0.60 feet was measured in MW12.
- Sampling for natural attenuation parameters was conducted at this event; see attached Table 2 for results.

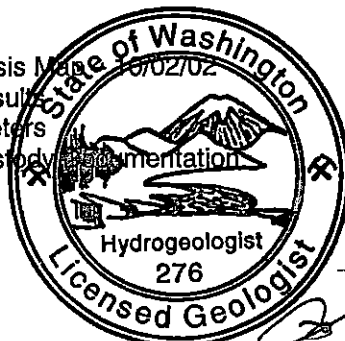
ATTACHMENTS:

Plate 1: Groundwater Sample Analysis Map
Table 1: Groundwater Analytical Results
Table 2: Natural Attenuation Parameters
Laboratory Reports and Chain of Custody Documentation
Field Data Records

Prepared By:

Yukiko Noguchi

Yukiko Noguchi
Staff Scientist



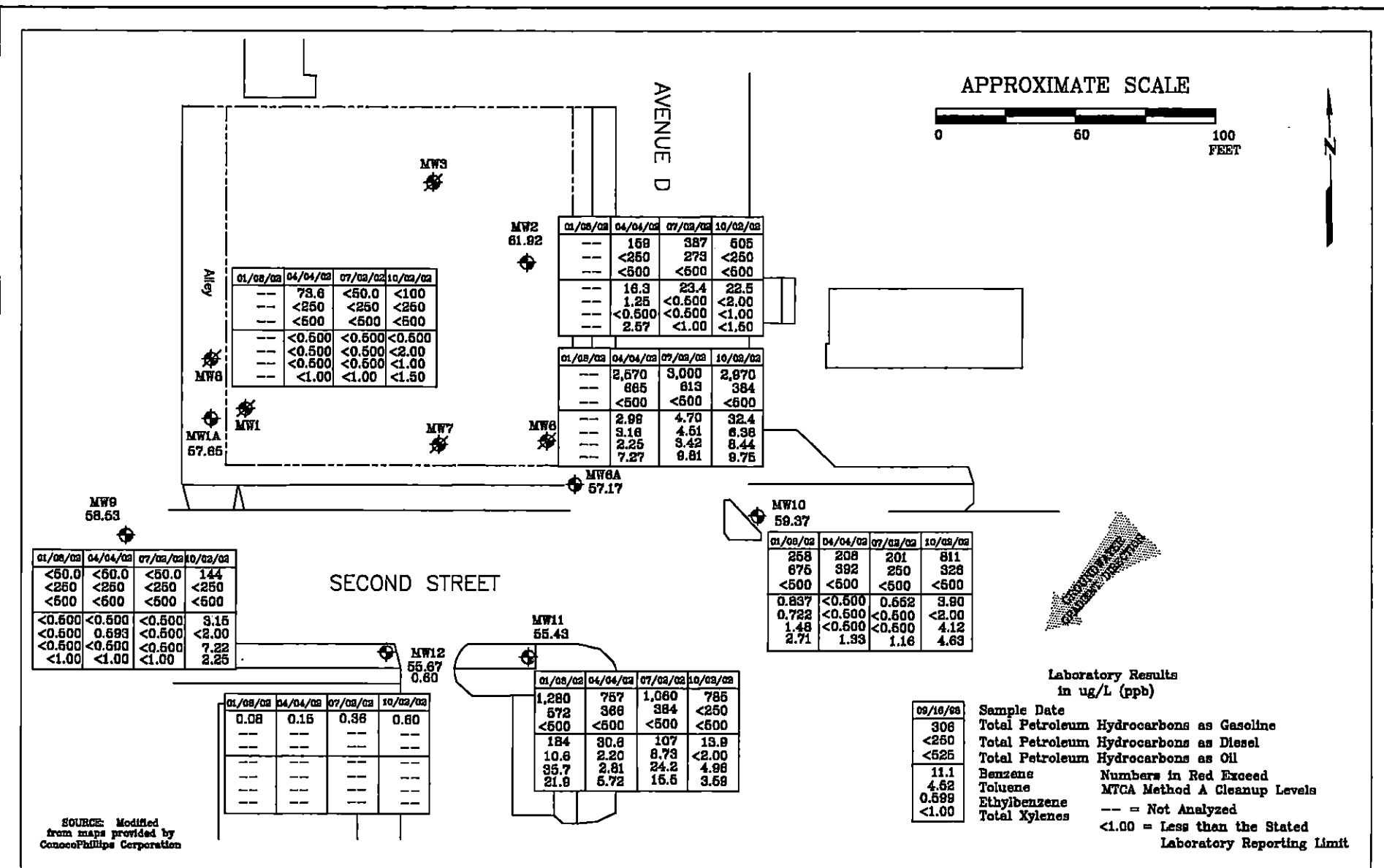
JOHN K. MEYER

Reviewed By:

John K. Meyer

John K. Meyer, R.G.
Branch Manager

cc: Brian Sato, Washington State Department of Ecology, Northwest Regional Office
Mike Johnson, City of Snohomish
Lisa Bona, GeoEngineers



SOURCE: Modified from maps provided by ConocoPhillips Corporation

FN 31018.13



GROUNDWATER SAMPLE ANALYSIS MAP - 10/02/02

TOSCO SITE NO. 4165
202 Avenue D
Snohomish, Washington

EXPLANATION

- MW12 Groundwater Monitoring Well
- 55.48 Groundwater Elevation
- 0.07 LPH Thickness in Feet
- MW1 Abandoned Groundwater Monitoring Well

PROJECT NO.

31018

PLATE

1

YN: 10/23/02

TABLE 1
GROUNDWATER ANALYTICAL RESULTS
Tosco Site No. 4165
202 Avenue D
Snohomish, Washington
Page 1 of 6

Well Name	Sample Date	DTW	GW Elev.	TPH-G	TPH-D	TPH-O	B	T	E	X
MW1 98.11	01/23/95	7.16	90.95	26,000	2,400	<750	32	110	370	2,400
	01/23/95	—	—	27,000	—	—	36	120	390	2,700
	04/20/95	7.56	90.55	40,000	1,600	<750	100	390	750	4,900
	04/20/95	—	—	40,000	—	—	100	420	780	5,200
	07/21/95	10.15	87.96	7,300	1,600	<1,000	6.6	17	80	310
	07/21/95	—	—	8,100	—	—	6.9	19	81	320
	10/18/95	9.17	88.94	30,000	2,500	<750	19	24	260	1,600
	10/18/95	—	—	29,000	—	—	17	17	280	1,600
	01/24/96	5.51	95.47	36,000	2,600	1,700	66	99	540	3,800
	01/24/96	—	—	36,000	—	—	62	84	520	3,700
68.26	04/24/96	7.78	90.73	19,000	1,600	<750	<2.0	<2.0	25	140
	04/24/96	—	—	16,000	—	—	16	4.1	22	130
	07/23/96	9.77	58.89	7,950	648	<750	8.35	61.9	32.1	94.3
	07/23/96	—	—	7,430	—	—	<2.50	<2.50	24.7	72.3
	10/15/96	10.52	58.14	1,750	321	<750	<0.500	1.89	4.91	10.1
	10/15/96	—	—	1,730	—	—	<0.500	1.86	5.01	10.2
	03/17/97 ^{NP}	6.61	62.05	6,600	984	<785	<0.500	3.6	3.25	8.37
	03/17/97	NM	—	13,500	2,070	1,030	13.2	8.11	10.3	25.3
	06/04/97	8.40	60.26	16,600	895	<750	18.1	14.7	25.5	106
	09/12/97	10.70	57.96	815	358	<750	12.7	2.76	2.64	9.2
	12/16/97*	NM	—	4,640	3,210	3,780	<1.25	<6.25	3.96	10.8
	03/11/98	6.83	61.43	2,090	1,360	<750	0.642	<0.500	5.20	18.3
	06/22/98	8.91	59.35	3,470	726	<750	<2.50	24.9	4.34	6.93
	09/16/98	10.80	57.46	1,530	627	<750	15.2	<6.00	<4.00	<15.0
	01/08/99	7.12	61.14	14,400	1,680	1,430	17.8	<10.0	197	795
	04/28/99	7.89	60.37	8,880	4,580	3,270	25.6	26.1	79.5	350
	07/23/99	8.60	59.66	393	2,430	2,270	<0.980	<1.50	2.89	14.6
	10/25/99	10.40	57.86	910	660	<1,670	<0.500	<16.5	<1.15	<2.00
	01/08/00	7.17	61.09	11,000	1,180	<1,360	17.4	7.70	132	604
	04/19/00	Obstructed	—	—	—	—	—	—	—	—
	07/12/00	Obstructed	—	—	—	—	—	—	—	—
	09/06/00	NM	—	785	615	<1,460	<1.64	<2.16	<2.51	7.63
	10/16/00	NM	—	—	—	—	—	—	—	—
	11/27/00	10.30	57.96	1,070	1,080	791	<1.63	<7.62	<0.500	<4.84
	01/16/01	8.85	59.41	4,570	—	—	2.52	22.3	40.9	61.4
	04/04/01	NM	—	—	—	—	—	—	—	—
	05/22/01	NM	—	—	—	—	—	—	—	—
	07/09/01	NM	—	—	—	—	—	—	—	—
	10/09/01	NM	—	—	—	—	—	—	—	—
	01/08/02	Obstructed by construction	—	—	—	—	—	—	—	—
Abandoned										
MW1A	04/04/02	7.21	62.11	73.6	<250	<500	<0.500	<0.500	<0.500	<1.00
69.32	07/02/02	9.30	60.02	<50.0	<250	<500	<0.500	<0.500	<0.500	<1.00
	10/02/02	11.67	57.65	<100	<250	<500	<0.500	<2.00	<1.00	<1.50

MTCA Method A Cleanup Levels

1,000^g

5

40

30

20

Continued on page 2

TABLE 1
GROUNDWATER ANALYTICAL RESULTS
Tosco Site No. 4165
202 Avenue D
Snohomish, Washington
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Well Name	Sample Date	DTW	GW Elev.	TPH-G	TPH-D	TPH-O	B	T	E	X
MW2	01/23/95	4.67	94.72	9,800	810	<750	4.8	5	8.8	16
	04/20/95	5.20	94.19	5,700	1,100	<750	45	4.1	4.5	7
	07/21/95	8.30	91.09	7,000	1,700	<1,000	2.8	2.4	3.9	7.2
	10/18/95	6.00	93.39	6,400	1,000	760	<2.0	2.7	7	11
	01/24/96	3.92	95.75	5,600	560	<750	1.9	<0.5	3.5	6.2
	04/24/96	5.30	94.70	6,300	530	<750	1.6	2.9	4.4	7.1
	07/23/96	8.24	91.97	3,710	459	<750	<2.50	2.61	2.92	<5.00
	10/15/96	8.65	91.56	4,190	427	<750	<1.00	2.57	2.58	4.47
	03/17/97 ^{NP}	4.19	68.02	2,730	359	<750	<2.50	<2.50	<2.50	<5.00
	03/17/97	NM	—	3,260	877	<750	<2.50	3.13	2.61	<5.00
	06/04/97	6.20	64.01	2,970	<250	<750	33.7	2.77	2.71	5.07
	09/12/97	8.92	61.29	1,850	336	<750	50.3	4.24	3.37	4.83
	12/16/97	5.52	64.28	1,840	343	<750	29.4	2.59	1.80	3.52
	03/11/98	4.53	65.27	3,030	413	<750	<0.500	<0.500	0.939	<1.00
	06/22/98	7.05	62.75	1,360	312	<750	<2.50	31.6	<2.50	<5.00
	09/16/98	8.98	60.82	1,940	239	<750	42.3	<10.0	<2.50	10.7
	01/08/99	4.90	64.90	1,610	314	<750	20.7	<2.75	<2.50	<5.00
	04/28/99	4.91	64.89	1,180	324	<750	16.1	<1.60	<1.32	<3.30
	07/23/99	6.29	63.51	805	368	<750	12.3	<1.50	<0.500	<4.00
	10/25/99	8.64	61.16	2,100	250	<750	<0.700	<19.6	<0.700	<1.90
	01/08/00	4.72	65.08	1,530	<250	<750	22.2	<2.27	<2.43	<6.44
	04/19/00	5.48	64.32	1,210	257	<718	<0.500	28.5	<2.55	<4.22
	07/12/00	7.55	62.25	888	653	<750	<1.25	4.75	<1.25	<2.50
	09/06/00	NM	—	—	—	—	—	—	—	—
	10/16/00	8.88	60.92	1,110	<358	<1,070	42.3	<4.13	<2.08	<5.00
	11/27/00	NM	—	—	—	—	—	—	—	—
	01/16/01	6.02	63.78	2,000	614	<918	<2.50	29.1	<2.50	<5.00
	04/04/01	Unable to locate	—	—	—	—	—	—	—	—
	05/22/01	NM	—	—	—	—	—	—	—	—
	07/09/01	NM	—	—	—	—	—	—	—	—
	10/09/01	NM	—	—	—	—	—	—	—	—
	01/08/02	Obstructed by construction	—	—	—	—	—	—	—	—
	04/04/02	3.47	66.33	159	<250	<500	16.3	1.25	<0.500	2.57
	07/02/02	5.49	64.31	387	273	<500	23.4	<0.500	<0.500	<1.00
	10/02/02	7.88	61.92	505	<250	<500	22.5	<2.00	<1.00	<1.50
MW3	01/23/95	4.61	95.26	<50	<250	<750	<0.5	<0.5	<0.5	<0.5
	04/20/95	5.15	94.72	<50	<250	<750	<0.5	<0.5	<0.5	<1.0
	07/21/95	8.72	91.15	<50	<250	<1,000	<0.5	<0.5	<0.5	<1.0
	10/18/95	6.36	93.51	<50	<250	<750	<0.5	<0.5	<0.5	<1.0
	01/24/96	4.12	95.75	<50	<250	<750	<0.5	<0.5	<0.5	<1.0
	04/24/96	5.34	95.04	—	—	—	—	—	—	—
	07/23/96	8.81	91.95	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00
	10/15/96	9.14	91.62	—	—	—	—	—	—	—
	03/17/97	4.46	66.30	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00
	06/04/97	NM	—	—	—	—	—	—	—	—
	09/12/97	9.41	61.35	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00
	12/16/97	5.95	64.30	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00
	03/11/98	4.85	65.40	—	—	—	—	—	—	—
	06/22/98	7.60	62.65	<50.0	<250	<750	<0.500	0.956	<0.500	1.45
	09/16/98	9.29	60.96	—	—	—	—	—	—	—
	01/08/99	4.78	65.47	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00
	04/28/99	6.04	64.21	—	—	—	—	—	—	—
	07/23/99	7.28	62.97	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00
	10/25/99	NM	—	—	—	—	—	—	—	—
	01/08/00	4.94	65.31	<50.0	<250	<750	<0.500	<0.500	<0.500	1.04
	04/19/00	NM	—	—	—	—	—	—	—	—
	07/12/00	8.09	62.16	<50.0	<314	<941	<0.500	<0.500	<0.500	<1.00
	09/06/00	NM	—	—	—	—	—	—	—	—
	10/16/00	NM	—	—	—	—	—	—	—	—
	11/27/00	NM	—	—	—	—	—	—	—	—
	01/16/01	5.93	64.32	<50.0	<313	<940	<0.500	<0.500	<0.500	<1.00
	04/04/01	NM	—	—	—	—	—	—	—	—
	05/22/01	NM	—	—	—	—	—	—	—	—
	07/09/01	NM	—	—	—	—	—	—	—	—
	10/09/01	NM	—	—	—	—	—	—	—	—
	01/08/02	Obstructed by construction	—	—	—	—	—	—	—	—
	Abandoned	—	—	—	—	—	—	—	—	—
MTCA Method A Cleanup Levels				1,000 ^a		5		40	30	20

Continued on page 3

TABLE 1
GROUNDWATER ANALYTICAL RESULTS
Tosco Site No. 4165
202 Avenue D
Snohomish, Washington
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Well Name	Sample Date	DTW	GW Elev.	TPH-G	TPH-D	TPH-O	B	T	E	X
MW6 67.74	03/17/97 ^{NP}	--	--	4,710	696	<750	941	102	218	142
	03/17/97	6.86	61.30	2,700	551	<750	1,100	37.5	170	105
	06/04/97	6.94	61.22	3,920	<250	<750	201	37.8	141	166
	09/12/97	9.05	59.11	674	<250	<750	7.56	3.98	6.57	12.7
	12/16/1997	6.51	61.23	2,260	343	<750	111	32.3	118	137
	03/11/98	6.25	61.49	3,680	523	<750	480	34.0	210	205
	06/22/98 ¹	7.50	60.24	934	<250	<750	2.39	15.6	21.4	22.3
	09/16/98	9.99	57.75	814	<250	<750	7.42	<2.00	10.9	19.3
	01/08/99	5.78	61.96	<50.0	<250	<750	28.1	<0.500	1.25	<1.00
	04/28/99	6.15	61.59	134	<250	<750	11.6	<0.550	2.83	6.12
	07/23/99	6.75	60.99	77.8	<250	<750	<0.700	1.61	<0.750	<2.20
	10/25/99	8.55	59.19	190	<250	<750	<0.500	<1.30	<1.15	<1.90
	01/08/00	5.95	61.79	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00
	04/19/00	6.13	61.73	908	<250	<750	3.74	8.58	10.1	38.9
	07/12/00	7.37	60.37	151	<250	<750	<0.500	1.68	<1.47	4.50
	09/06/00	NM	--	--	--	--	--	--	--	--
	10/16/00	8.96	58.78	<50.0	<333	<999	<0.500	<0.500	<0.500	<1.00
	11/27/00	NM	--	--	--	--	--	--	--	--
	01/16/01	6.89	60.85	63.6	6,130	<955	6.12	5.98	1.14	5.23
	04/04/01	NM	--	--	--	--	--	--	--	--
	05/22/01	NM	--	--	--	--	--	--	--	--
	07/09/01	NM	--	--	--	--	--	--	--	--
	10/09/01	NM	--	--	--	--	--	--	--	--
	01/08/02	Obstructed by construction				--	--	--	--	--
	Abandoned									
MW6A 67.65	04/04/02	8.25	59.40	2,570	665	<500	2.99	3.16	2.25	7.27
	07/02/02	8.98	58.67	3,000	613	<500	4.70	4.51	3.42	9.81
	10/02/02	10.48	57.17	2,970	384	<500	32.4	6.38	8.44	9.75
MW7 67.86	03/17/97	2.30	65.95	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00
	06/04/97	5.68	62.57	<50.0	1,420	<750	<0.500	<0.500	<0.500	<1.00
	09/12/97	9.22	59.03	--	--	--	--	--	--	--
	12/16/97	4.79	63.07	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00
	03/11/98	3.45	64.41	--	--	--	--	--	--	--
	06/22/98	7.32	60.54	<50.0	<250	<750	<0.500	1.24	<0.500	2.07
	09/16/98	10.27	57.59	--	--	--	--	--	--	--
	01/08/99	4.36	63.50	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00
	04/28/99	5.86	62.00	--	--	--	--	--	--	--
	07/23/99	6.92	60.94	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00
	10/25/99	NM	--	--	--	--	--	--	--	--
	01/08/00	5.21	62.65	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00
	04/19/00	NM	--	--	--	--	--	--	--	--
	07/12/00	8.60	59.26	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00
	09/06/00	NM	--	--	--	--	--	--	--	--
	10/16/00	NM	--	--	--	--	--	--	--	--
	11/27/00	NM	--	--	--	--	--	--	--	--
	01/16/01	7.89	59.97	<50.0	--	--	<0.500	<0.500	<0.500	<1.00
	04/04/01	NM	--	--	--	--	--	--	--	--
	05/22/01	NM	--	--	--	--	--	--	--	--
	07/09/01	NM	--	--	--	--	--	--	--	--
	10/09/01	NM	--	--	--	--	--	--	--	--
	01/08/02	Obstructed by construction				--	--	--	--	--
	Abandoned									
MTCA Method A Cleanup Levels				1,000 ^a			5	40	30	20

Continued on page 4

TABLE 1
GROUNDWATER ANALYTICAL RESULTS
Tosco Site No. 4165
202 Avenue D
Snohomish, Washington
Page 4 of 6

Well Name	Sample Date	DTW	GW Elev.	TPH-G	TPH-D	TPH-O	B	T	E	X
MW8 67.52	03/17/97	6.48	61.45	<50	<250	<750	<0.500	<0.500	<0.500	<1.00
	06/04/97	8.46	59.47	1,050	<250	<750	8.87	4.77	1.79	31.6
	09/12/97	10.74	57.19	1,330	1,360	314	12.2	5.74	2.66	7.89
	12/16/97	7.92	59.60	874	476	<750	8.90	<4.00	<4.00	<8.00
	03/11/98	6.85	60.67	771	309	<750	<0.500	0.774	<0.500	<1.00
	06/22/98	8.99	58.53	829	<250	<750	<0.500	14.1	<1.00	6.98
	09/16/98	10.81	56.71	343	456	<750	2.62	<1.50	<0.500	<4.00
	01/08/99	7.09	60.43	558	311	<750	4.74	<1.50	<0.500	<4.00
	04/28/99	7.91	59.61	349	<250	<750	2.40	<0.800	<0.500	<2.00
	07/23/99	8.68	58.84	388	407	<750	3.44	<1.40	<0.550	<2.90
	10/25/99	10.75	56.77	189	<250	<750	<0.500	<3.45	<0.500	<2.40
	01/08/00	7.12	60.40	539	<250	<750	3.01	<1.17	3.24	10.1
	04/19/00	7.56	59.96	547	<250	<750	18.3	31.2	3.60	18.5
	07/12/00	8.50	59.02	141	<250	<750	<0.500	4.00	<0.500	<1.28
	09/06/00	NM	—	—	—	—	—	—	—	—
	10/16/00	11.00	56.52	105	<250	<750	1.52	<0.680	<0.500	<2.51
	11/27/00	NM	—	—	—	—	—	—	—	—
	01/16/01	8.91	58.61	564	466	<874	<0.500	8.28	<0.500	<1.00
	04/04/01	8.38	59.14	534	383	<750	2.45	0.739	0.985	8.25
	05/22/01	NM	—	—	—	—	—	—	—	—
	07/09/01	9.22	58.30	249	301	<750	<0.500	3.61	<0.500	<1.00
	10/09/01	11.60	55.92	179	270	<500	1.82	<0.500	0.882	2.70
	01/03/02	Unable to locate	—	—	—	—	—	—	—	—
	04/04/02	Abandoned	—	—	—	—	—	—	—	—
MW9 68.66	03/17/97	6.89	62.21	6,770	4,850	1,140	<2.50	15.7	9.38	12.3
	06/04/97	7.94	61.16	<50	887	<750	<0.500	<0.500	<0.500	<1.00
	09/12/97	9.84	59.26	<50	<250	<750	<0.500	<0.500	<0.500	<1.00
	12/16/97	7.38	61.28	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00
	03/11/98	6.57	62.09	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00
	06/22/98	8.27	60.39	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00
	09/16/98	9.89	58.77	<50.0	—	—	<0.500	<0.500	<0.500	<1.00
	01/08/99	6.50	62.16	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00
	04/28/99	7.28	61.38	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00
	07/23/99	7.97	60.69	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00
	10/25/99	NM	—	—	—	—	—	—	—	—
	01/08/00	6.76	61.90	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00
	04/19/00	NM	—	—	—	—	—	—	—	—
	07/12/00	8.65	60.01	<50.0	<249	<745	<0.500	<0.500	<0.500	<1.00
	09/06/00	NM	—	—	—	—	—	—	—	—
	10/16/00	NM	—	—	—	—	—	—	—	—
	11/27/00	NM	—	—	—	—	—	—	—	—
	01/16/01	8.08	60.58	<50.0	—	—	<0.500	<0.500	<0.500	<1.00
	04/04/01	7.78	60.88	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00
	05/22/01	NM	—	—	—	—	—	—	—	—
	07/09/01	NM	—	—	—	—	—	—	—	—
	10/09/01	9.70	58.96	<50.0	<250	<500	<0.500	<0.500	<0.500	<1.00
	01/08/02	6.16	62.50	<50.0	<250	<500	<0.500	<0.500	<0.500	<1.00
	04/04/02	6.54	62.12	<50.0	<250	<500	<0.500	0.593	<0.500	<1.00
	07/02/02	8.49	60.17	<50.0	<250	<500	<0.500	<0.500	<0.500	<1.00
	10/02/02	10.13	58.53	144	<250	<500	3.15	<2.00	7.22	2.25

MTCA Method A Cleanup Levels

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Continued on page 5

TABLE 1
GROUNDWATER ANALYTICAL RESULTS
Tosco Site No. 4165
202 Avenue D
Snohomish, Washington
Page 5 of 6

Well Name	Sample Date	DTW	GW Elev.	TPH-G	TPH-D	TPH-O	B	T	E	X
MW10 67.33	03/17/97	6.47	61.31	4,180	14,300	1,040	10.6	<10.0	124	<20.0
	03/17/97 ^{NP}	—	—	4,550	5,940	<750	9.94	8.36	55.8	9.77
	06/04/97	5.46	62.32	3,620	<250	<750	13.1	7.70	66.4	13.6
	09/12/97	7.49	60.29	4,280	860	<750	21.6	13.4	10.7	41.6
	12/16/97*	4.85	62.48	829	387	<750	<2.00	<2.00	<2.00	<4.00
	03/11/98	4.53	62.80	1,150	343	<750	<0.500	1.07	1.36	<1.00
	06/22/98	5.86	61.47	908	<250	<750	<0.500	<6.00	<3.50	<4.50
	09/16/98	7.97	59.36	1,019	389	<750	<2.10	<2.00	<3.50	<8.00
	01/08/99	4.91	62.42	331	266	<750	2.30	<0.500	<1.50	<2.50
	04/28/99	5.04	62.29	280	<250	<750	2.99	<0.800	<1.10	<3.00
	07/23/99	5.44	61.89	529	<250	<750	2.34	<2.60	2.81	9.37
	10/25/99	7.00	60.33	519	251	<750	<0.800	<5.65	<2.75	<8.65
	01/08/00	4.64	62.69	504	<250	<750	<1.22	<0.828	<3.27	<7.59
	04/19/00	5.02	62.11	332	<250	<750	<0.610	<4.43	<2.84	<6.91
	07/12/00	8.27	59.06	498	<250	<750	<0.500	4.02	<3.52	<7.18
	09/06/00	NM	—	—	—	—	—	—	—	—
	10/16/00	7.41	59.92	770	616	<1,330	<4.17	<3.47	<2.69	<8.05
	11/27/00	NM	—	—	—	—	—	—	—	—
	01/16/01	4.39	62.94	209	299	<859	<0.500	2.33	0.980	2.65
	04/04/01	5.00	62.33	198	<250	<750	<0.500	<0.500	1.03	2.71
	05/22/01	NM	—	—	—	—	—	—	—	—
	07/09/01	6.03	61.30	311	334	<853	<0.500	1.97	0.949	1.07
	10/09/01	7.15	60.18	675	291	<581	2.16	0.678	0.777	4.67
	01/08/02	4.61	62.72	258	675	<500	0.837	0.722	1.48	2.71
	04/04/02	4.48	62.85	208	392	<500	<0.500	<0.500	<0.500	1.33
	07/02/02	6.00	61.33	201	250	<500	0.552	<0.500	<0.500	1.16
	10/02/02	7.96	59.37	811	326	<500	3.90	<2.00	4.12	4.63
MW11 66.37	03/17/97 ^{NP}	—	—	924	<250	<750	246	17.5	37.1	30.1
	03/17/97	9.58	57.33	798	<250	<750	241	16	34.4	25.7
	06/04/97	10.05	56.86	1,030	<250	<750	241	11.2	29.6	26.3
	09/12/97	11.01	55.90	1,200	<250	<750	38.4	1.27	2.34	7.12
	12/16/97*	9.59	56.78	512	272	<750	64.2	2.37	4.14	6.31
	03/11/98	9.38	56.99	986	546	<750	158	7.88	17.7	12.0
	06/22/98	9.92	56.45	589	<250	<750	70.8	3.47	4.07	<10.0
	09/16/98	10.93	55.44	306	<250	<750	11.1	<0.500	<0.500	<3.50
	01/08/99	9.32	57.05	371	—	—	141	4.95	10.8	6.66
	04/28/99	9.58	56.79	782	<250	<750	176	<11.0	26.1	29.9
	07/23/99	9.83	56.54	474	<250	<750	43.7	<2.70	3.40	8.32
	10/25/99	10.69	55.68	845	<250	<750	9.22	<2.90	<3.75	<6.20
	01/08/00	9.21	57.16	133	<250	<750	22.5	<1.03	1.11	3.34
	04/19/00	9.52	56.85	869	<250	<750	92.8	8.15	9.25	20.2
	07/12/00	10.10	56.27	581	387	<896	25.6	2.32	<2.31	<7.94
	09/06/00	NM	—	—	—	—	—	—	—	—
	10/16/00	10.80	55.57	322	<250	<750	<2.80	<0.640	<0.860	<4.20
	11/27/00	NM	—	—	—	—	—	—	—	—
	01/16/01	10.75	55.62	725	311	<866	16.7	2.41	4.46	7.09
	04/04/01	NM	—	—	—	—	—	—	—	—
	05/22/01	9.69	56.68	385	—	—	15.8	2.37	2.47	4.37
	07/09/01	9.98	56.39	439	<310	<931	39.8	2.63	1.72	3.71
	10/09/01	10.67	55.70	410	333	<500	6.04	1.08	1.74	4.40
	01/08/02	9.05	57.32	1,280	572	<500	184	10.6	35.7	21.9
	04/04/02	5.67	60.70	757	366	<500	30.6	2.20	2.81	5.72
	07/02/02	5.90	60.47	1,060	384	<500	107	8.73	24.2	15.5
	10/02/02	10.94	55.43	785	<250	<500	13.9	<2.00	4.96	3.59

MTCA Method A Cleanup Levels

1,000^a

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Continued on page 6

TABLE 1
GROUNDWATER ANALYTICAL RESULTS
Tosco Site No. 4165
202 Avenue D
Snohomish, Washington
Page 6 of 6

Well Name	Sample Date	DTW	GW Elev.	TPH-G	TPH-D	TPH-O	B	T	E	X
MW12	03/17/97	9.01	58.05	2,080	1,700	<750	9.27	3.53	12	13.4
66.40	06/04/97	9.68	57.38	2,840	726	<750	11.4	4.16	32.2	33.5
	09/12/97	10.91	56.15	2,740	762	<750	15.7	2.75	16.7	19.5
	12/16/97	8.09	58.32	0.01 Feet LPH Present						
	03/11/98 ^{NP}	8.72	57.68	11,200	17,800	5,000	<2.50	4.29	42.9	197
	06/22/98	9.76	56.69	0.06 Feet LPH Present						
	09/16/98	10.97	55.48	0.07 Feet LPH Present						
	01/08/99 ^{NP}	8.74	57.66	2,670	—	—	21.1	<5.00	40.1	48.1
	04/28/99	9.22	57.20	0.03 Feet LPH Present						
	07/23/99	9.51	56.90	0.01 Feet LPH Present						
	10/25/99	10.81	55.81	0.29 Feet LPH Present						
	01/08/00	8.71	57.69	5,480	8,380	<8,250	<15.6	<10.2	53.2	47.8
	04/19/00	8.97	57.43	5,980	3,060	<3,750	<2.60	<21.5	66.6	<63.5
	07/12/00	—	—	0.2 Feet LPH Present						
	09/06/00	NM	—	—						
	10/16/00	—	—	0.25 Feet LPH Present						
	11/27/00	NM	—	—						
	01/16/01	9.44	56.96	5,360	20,100	<8,250	<5.00	12.9	72.0	63.8
	04/06/01	9.16	57.24	15,900	6,950	2,280	17.6	9.04	219	131
	05/22/01 ^{NP}	9.39	57.01	15,800	—	—	<10.0	10.3	307	142
	07/09/01	NM	—	0.3 Feet LPH Present						
	10/09/01	10.65	55.90	0.2 Feet LPH Present						
	01/08/02	8.15	58.31	0.08 Feet LPH Present						
	04/04/02	8.65	57.86	0.16 Feet LPH Present						
	07/02/02	9.66	57.01	0.36 Feet LPH Present						
	10/02/02	11.18	55.67	0.60 Feet LPH Present						

MTCA Method A Cleanup Levels

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EXPLANATION:

All concentrations are in ug/L (ppb).

Wellhead elevations were taken from prior consultant's reports. Elevations were resurveyed 04/29/96.

DTW = Depth to water in feet below top of casing

Measurements were taken from ground surface between 04/24/96 and 09/12/97.

LPH = Liquid-phase petroleum hydrocarbons present

GW Elev. = Groundwater elevation relative to top of casing elevations; corrected for LPH where applicable using a specific gravity of 0.75

TPH-G = Total Petroleum Hydrocarbons as Gasoline by Ecology Method NWTPH-Gx

TPH-D and TPH-O = Total Petroleum Hydrocarbons as Diesel and Oil, respectively, by Ecology Method NWTPH-Dx

B = Benzene; T = Toluene; E = Ethylbenzene; X = Total Xylenes

BTEX = Aromatic compounds by EPA Method 8021B.

NM = Not Measured; — = Not Analyzed or Sampled; NE = Not Established

< = Less than the stated laboratory reporting limit

^{NP} Sample collected without purging

* Well resampled on 12/23/97 due to laboratory breakage

[†] Approximate elevation

* Total Petroleum Hydrocarbons

Shaded values equal or exceed MTCA Method A Cleanup Levels.

Data collected before 12/16/97 are taken from prior consultants.

TABLE 2
NATURAL ATTENUATION PARAMETERS
Tosco Site No. 4165
202 Avenue D
Snohomish, Washington
Page 1 of 1

Well Name	Sample Date	DTW	GW Elev.	FIELD MEASUREMENTS									LABORATORY ANALYSIS RESULTS		
				pH	Cond. (S/cm)	Turb. NTU	D.O. (g/L)	Temp. (°C)	Salinity (%)	TDS (g/L)	O.R.P. (mV)	FI (mg/L)	ALK (mg/L)	Nitrate (mg/L)	Sulfate (mg/L)
MW1A 69.32	10/09/01	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	01/08/02	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	04/04/02	7.21	62.11	4.97	0.406	999.0	9.56	12.2	0.0	0.26	212	3.2	61.6	0.886	47.8
	07/02/02	9.30	60.02	5.49	0.252	999.0	19.99	16.9	0.0	0.16	186	0.0	42.4	<0.200	54.5
	10/02/02	11.67	57.65	5.33	0.246	999.0	10.91	15.53	0.0	0.16	364	0.0	103	<0.200	50.3
MW2 69.80	10/09/01	NM	--	--	--	--	--	--	--	--	--	--	--	--	--
	01/08/02	Obstructed by construction		--	--	--	--	--	--	--	--	--	--	--	--
	04/04/02	3.47	66.33	--	--	--	--	--	--	--	--	--	--	--	--
	07/02/02	5.49	64.31	5.43	0.368	26.9	17.76	19.6	0.0	0.24	37	3.4	148	<0.200	29.6
	10/02/02	7.88	61.92	5.34	0.373	21.3	8.97	17.93	0.0	0.24	255	3.4	150	<0.200	41.6
MW8 67.52	10/09/01	11.60	55.92	6.66	0.359	5.69	5.07	15.1	0.0	0.22	202	6.0	117	<0.100	23.7
	01/08/02	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	04/04/02	Abandoned		--	--	--	--	--	--	--	--	--	--	--	--
MW9 68.66	10/09/01	9.70	58.96	5.16	0.135	242.0	8.52	16.5	0.0	0.09	313	0.0	33.0	3.05	13.5
	01/08/02	6.16	62.50	4.77	0.369	206.0	6.25	12.6	0.0	0.21	182	0.0	32.6	1.78	13.1
	04/04/02	6.54	62.12	5.10	0.152	278.0	7.54	15.2	0.0	0.10	350	0.0	29.8	2.49	12.6
	07/02/02	8.49	60.17	6.36	0.279	550.0	18.10	17.0	0.0	0.17	448	0.0	28.6	2.02	11.2
	10/02/02	10.13	58.53	4.90	0.128	275.0	10.73	17.18	0.0	0.08	498	0.0	32.4	2.49	10.4
MW10 67.33	10/09/01	7.15	60.18	7.20	0.290	999.0	4.23	17.4	0.0	0.19	7	4.6	132	<0.100	19.4
	01/08/02	4.61	62.72	5.28	0.588	498.0	6.67	13.7	0.0	0.33	-107	4.2	168	<0.100	13.5
	04/04/02	4.48	62.85	5.89	0.368	349.0	7.81	19.1	0.0	0.24	22	2.0	170	<0.200	13.2
	07/02/02	6.00	61.33	5.86	0.339	550.0	19.53	23.4	0.0	0.22	21	2.2	133	<0.200	20.3
	10/02/02	7.96	59.37	5.50	0.285	162.0	7.72	18.02	0.0	0.18	302	2.2	129	<0.200	21.3
MW11 66.37	10/09/01	10.67	55.70	6.65	0.319	25.0	4.62	17.3	0.0	0.21	1	3.2	158	<0.100	9.41
	01/08/02	9.05	57.32	5.15	0.462	201.0	6.45	13.4	0.0	0.11	166	3.2	186	<0.100	6.55
	04/04/02	5.67	60.70	5.00	0.414	56.7	8.84	15.7	0.0	0.27	43	5.4	203	<0.200	2.19
	07/02/02	5.90	60.47	6.52	0.421	31.6	19.55	21.9	0.0	0.27	-68	4.0	203	<0.200	2.93
	10/02/02	10.94	55.43	5.85	0.346	43.1	8.75	17.01	0.0	0.22	219	4.0	169	<0.200	4.04

EXPLANATION:

Field measurements were collected using Model U-22 Horiba Probe.

Wellhead elevations were taken from prior consultant's reports.

DTW = Depth to water in feet below top of casing

GW Elev. = Groundwater elevation relative to top of casing elevations

NM = Not Measured; -- = Not Analyzed or Sampled

pH = Acidity

Turb. = Turbidity

TDS = Total Dissolved Oxygen

FI = Ferrous Iron

Nitrate reported as Nitrogen by EPA Method 300.0

Cond. = Conductivity

D.O. = Dissolved Oxygen

O.R.P. = Oxygen Reduction Potential

ALK = Total Alkalinity reported as CaCO3 by EPA Method 310.1

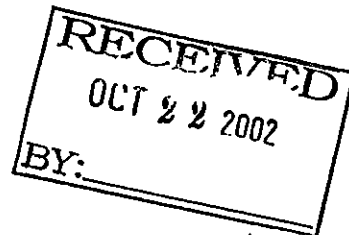
Sulfate analyzed by EPA Method 300.0



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16 October 2002

John Meyer
ERI
815 Industry Dr
Tukwila, WA/USA 98188
RE: TOSCO #4165, Snohomish



Enclosed are the results of analyses for samples received by the laboratory on 10/02/02 17:00. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Amar Gill
Project Manager



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ERI
815 Industry Dr
Tukwila WA/USA, 98188

Project: TOSCO #4165, Snohomish
Project Number: 1018
Project Manager: John Meyer

Reported:
10/16/02 14:18

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW1A	B2J0068-01	Water	10/02/02 12:00	10/02/02 17:00
MW2	B2J0068-02	Water	10/02/02 12:00	10/02/02 17:00
MW6A	B2J0068-03	Water	10/02/02 12:00	10/02/02 17:00
MW9	B2J0068-04	Water	10/02/02 12:00	10/02/02 17:00
MW10	B2J0068-05	Water	10/02/02 12:00	10/02/02 17:00
MW11	B2J0068-06	Water	10/02/02 15:30	10/02/02 17:00

North Creek Analytical - Bothell

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Amar Gill, Project Manager

North Creek Analytical, Inc.
Environmental Laboratory Network



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ERI
815 Industry Dr
Tukwila WA/USA, 98188

Project: TOSCO #4165, Snohomish
Project Number: 1018
Project Manager: John Meyer

Reported:
10/16/02 14:18

Semivolatile Petroleum Products by NWTPH-Dx (w/o Acid/Silica Gel Clean-up)
North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW1A (B2J0068-01) Water Sampled: 10/02/02 12:00 Received: 10/02/02 17:00									
Diesel Range Hydrocarbons	ND	0.250	mg/l	1	2J06004	10/06/02	10/07/02	NWTPH-Dx	
Lube Oil Range Hydrocarbons	ND	0.500	"	"	"	"	"	"	
Surrogate: 2-FBP	70.1 %	52-126			"	"	"	"	
Surrogate: Octacosane	75.3 %	53-122			"	"	"	"	
MW2 (B2J0068-02) Water Sampled: 10/02/02 12:00 Received: 10/02/02 17:00									
Diesel Range Hydrocarbons	ND	0.250	mg/l	1	2J06004	10/06/02	10/07/02	NWTPH-Dx	
Lube Oil Range Hydrocarbons	ND	0.500	"	"	"	"	"	"	
Surrogate: 2-FBP	62.6 %	52-126			"	"	"	"	
Surrogate: Octacosane	67.5 %	53-122			"	"	"	"	
MW6A (B2J0068-03) Water Sampled: 10/02/02 12:00 Received: 10/02/02 17:00									
Diesel Range Hydrocarbons	0.384	0.250	mg/l	1	2J06004	10/06/02	10/07/02	NWTPH-Dx	D-06
Lube Oil Range Hydrocarbons	ND	0.500	"	"	"	"	"	"	
Surrogate: 2-FBP	78.8 %	52-126			"	"	"	"	
Surrogate: Octacosane	82.1 %	53-122			"	"	"	"	
MW9 (B2J0068-04) Water Sampled: 10/02/02 12:00 Received: 10/02/02 17:00									
Diesel Range Hydrocarbons	ND	0.250	mg/l	1	2J06004	10/06/02	10/07/02	NWTPH-Dx	
Lube Oil Range Hydrocarbons	ND	0.500	"	"	"	"	"	"	
Surrogate: 2-FBP	66.9 %	52-126			"	"	"	"	
Surrogate: Octacosane	73.7 %	53-122			"	"	"	"	
MW10 (B2J0068-05) Water Sampled: 10/02/02 12:00 Received: 10/02/02 17:00									
Diesel Range Hydrocarbons	0.326	0.250	mg/l	1	2J06004	10/06/02	10/07/02	NWTPH-Dx	D-06
Lube Oil Range Hydrocarbons	ND	0.500	"	"	"	"	"	"	
Surrogate: 2-FBP	60.5 %	52-126			"	"	"	"	
Surrogate: Octacosane	64.6 %	53-122			"	"	"	"	

North Creek Analytical - Bothell

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Amar Gill, Project Manager

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Environmental Laboratory Network



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ERI
815 Industry Dr
Tukwila WA/USA, 98188

Project: TOSCO #4165, Snohomish
Project Number: 1018
Project Manager: John Meyer

Reported:
10/16/02 14:18

Semivolatile Petroleum Products by NWTPH-Dx (w/o Acid/Silica Gel Clean-up)
North Creek Analytical - Bothell

Analyte	Result	Reporting	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit							
MW11 (B2J0068-06) Water Sampled: 10/02/02 15:30 Received: 10/02/02 17:00									
Diesel Range Hydrocarbons	ND	0.250	mg/l	1	2J06004	10/06/02	10/07/02	NWTPH-Dx	
Lube Oil Range Hydrocarbons	ND	0.500	"	"	"	"	"	"	
Surrogate: 2-FBP	71.5 %	52-126			"	"	"	"	
Surrogate: Octacosane	72.8 %	53-122			"	"	"	"	

North Creek Analytical - Bothell

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ERI
815 Industry Dr
Tukwila WA/USA, 98188

Project: TOSCO #4165, Snohomish
Project Number: 1018
Project Manager: John Meyer

Reported:
10/16/02 14:18

Conventional Chemistry Parameters by APHA/EPA Methods
North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW1A (B2J0068-01) Water Sampled: 10/02/02 12:00 Received: 10/02/02 17:00									
Total Alkalinity	103	5.00 mg/L as CaCO3		1	2J04044	10/04/02	10/04/02	EPA 310.1	
MW2 (B2J0068-02) Water Sampled: 10/02/02 12:00 Received: 10/02/02 17:00									
Total Alkalinity	150	5.00 mg/L as CaCO3		1	2J04044	10/04/02	10/04/02	EPA 310.1	
MW9 (B2J0068-04) Water Sampled: 10/02/02 12:00 Received: 10/02/02 17:00									
Total Alkalinity	32.4	5.00 mg/L as CaCO3		1	2J04044	10/04/02	10/04/02	EPA 310.1	
MW10 (B2J0068-05) Water Sampled: 10/02/02 12:00 Received: 10/02/02 17:00									
Total Alkalinity	129	5.00 mg/L as CaCO3		1	2J04044	10/04/02	10/04/02	EPA 310.1	
MW11 (B2J0068-06) Water Sampled: 10/02/02 15:30 Received: 10/02/02 17:00									
Total Alkalinity	169	5.00 mg/L as CaCO3		1	2J04044	10/04/02	10/04/02	EPA 310.1	

North Creek Analytical - Bothell

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ERI
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Tukwila WA/USA, 98188

Project: TOSCO #4165, Snohomish
Project Number: 1018
Project Manager: John Meyer

Reported:
10/16/02 14:18

Anions by EPA Method 300.0
North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW1A (B2J0068-01) Water Sampled: 10/02/02 12:00 Received: 10/02/02 17:00									
Nitrate-Nitrogen	ND	0.200	mg/l as N	1	2J04018	10/03/02	10/03/02	EPA 300.0	
Sulfate	50.3	4.00	mg/l	10	2J06018	10/06/02	10/06/02	"	
MW2 (B2J0068-02) Water Sampled: 10/02/02 12:00 Received: 10/02/02 17:00									
Nitrate-Nitrogen	ND	0.200	mg/l as N	1	2J04018	10/03/02	10/03/02	EPA 300.0	
Sulfate	41.6	4.00	mg/l	10	2J06018	10/06/02	10/06/02	"	
MW9 (B2J0068-04) Water Sampled: 10/02/02 12:00 Received: 10/02/02 17:00									
Nitrate-Nitrogen	2.49	0.200	mg/l as N	1	2J04018	10/03/02	10/03/02	EPA 300.0	
Sulfate	10.4	0.800	mg/l	2	2J06018	10/06/02	10/06/02	"	
MW10 (B2J0068-05) Water Sampled: 10/02/02 12:00 Received: 10/02/02 17:00									
Nitrate-Nitrogen	ND	0.200	mg/l as N	1	2J04018	10/03/02	10/03/02	EPA 300.0	
Sulfate	21.3	2.00	mg/l	5	2J06018	10/06/02	10/06/02	"	
MW11 (B2J0068-06) Water Sampled: 10/02/02 15:30 Received: 10/02/02 17:00									
Nitrate-Nitrogen	ND	0.200	mg/l as N	1	2J04018	10/03/02	10/03/02	EPA 300.0	
Sulfate	4.04	0.400	mg/l	"	"	"	"	"	

North Creek Analytical - Bothell

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ERI
815 Industry Dr
Tukwila WA/USA, 98188

Project: TOSCO #4165, Snohomish
Project Number: 1018
Project Manager: John Meyer

Reported:
10/16/02 14:18

Gasoline Hydrocarbons by NWTPH-Gx and BTEX by EPA Method 8021B
North Creek Analytical - Spokane

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW1A (B2J0068-01) Water Sampled: 10/02/02 12:00 Received: 10/02/02 17:00									
Gasoline Range Hydrocarbons	ND	100	ug/l	1	2100029	10/10/02	10/11/02	NWTPH-G/8021B	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	2.00	"	"	"	"	"	"	
Ethylbenzene	ND	1.00	"	"	"	"	"	"	
Xylenes (total)	ND	1.50	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	88.8 %	50-150			"	"	"	"	
Surrogate: 4-BFB (PID)	112 %	53-142			"	"	"	"	
MW2 (B2J0068-02) Water Sampled: 10/02/02 12:00 Received: 10/02/02 17:00									
Gasoline Range Hydrocarbons	505	100	ug/l	1	2100029	10/10/02	10/11/02	NWTPH-G/8021B	
Benzene	22.5	0.500	"	"	"	"	"	"	
Toluene	ND	2.00	"	"	"	"	"	"	
Ethylbenzene	ND	1.00	"	"	"	"	"	"	
Xylenes (total)	ND	1.50	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	93.6 %	50-150			"	"	"	"	
Surrogate: 4-BFB (PID)	118 %	53-142			"	"	"	"	
MW6A (B2J0068-03) Water Sampled: 10/02/02 12:00 Received: 10/02/02 17:00									
Gasoline Range Hydrocarbons	2970	100	ug/l	1	2100029	10/10/02	10/11/02	NWTPH-G/8021B	
Benzene	32.4	0.500	"	"	"	"	"	"	
Toluene	6.38	2.00	"	"	"	"	"	"	
Ethylbenzene	8.44	1.00	"	"	"	"	"	"	
Xylenes (total)	9.75	1.50	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	241 %	50-150			"	"	"	"	S-02
Surrogate: 4-BFB (PID)	146 %	53-142			"	"	"	"	S-02

North Creek Analytical - Bothell

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ERI
815 Industry Dr
Tukwila WA/USA, 98188

Project: TOSCO #4165, Snohomish
Project Number: 1018
Project Manager: John Meyer

Reported:
10/16/02 14:18

Gasoline Hydrocarbons by NWTPH-Gx and BTEX by EPA Method 8021B
North Creek Analytical - Spokane

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW9 (B2J0068-04) Water Sampled: 10/02/02 12:00 Received: 10/02/02 17:00									
Gasoline Range Hydrocarbons	144	100	ug/l	1	2100029	10/10/02	10/11/02	NWTPH-G/8021B	
Benzene	3.15	0.500	"	"	"	"	"	"	
Toluene	ND	2.00	"	"	"	"	"	"	
Ethylbenzene	7.22	1.00	"	"	"	"	"	"	
Xylenes (total)	2.25	1.50	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	97.6 %	50-150			"	"	"	"	
Surrogate: 4-BFB (PID)	117 %	53-142			"	"	"	"	
MW10 (B2J0068-05) Water Sampled: 10/02/02 12:00 Received: 10/02/02 17:00									
Gasoline Range Hydrocarbons	811	100	ug/l	1	2100029	10/10/02	10/11/02	NWTPH-G/8021B	
Benzene	3.90	0.500	"	"	"	"	"	"	
Toluene	ND	2.00	"	"	"	"	"	"	
Ethylbenzene	4.12	1.00	"	"	"	"	"	"	
Xylenes (total)	4.63	1.50	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	114 %	50-150			"	"	"	"	
Surrogate: 4-BFB (PID)	149 %	53-142			"	"	"	"	S-02
MW11 (B2J0068-06) Water Sampled: 10/02/02 15:30 Received: 10/02/02 17:00									
Gasoline Range Hydrocarbons	785	100	ug/l	1	2100029	10/10/02	10/11/02	NWTPH-G/8021B	
Benzene	13.9	0.500	"	"	"	"	"	"	
Toluene	ND	2.00	"	"	"	"	"	"	
Ethylbenzene	4.96	1.00	"	"	"	"	"	"	
Xylenes (total)	3.59	1.50	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	130 %	50-150			"	"	"	"	
Surrogate: 4-BFB (PID)	154 %	53-142			"	"	"	"	S-02

North Creek Analytical - Bothell

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ERI
815 Industry Dr
Tukwila WA/USA, 98188

Project: TOSCO #4165, Snohomish
Project Number: 1018
Project Manager: John Meyer

Reported:
10/16/02 14:18

Semivolatile Petroleum Products by NWTPH-Dx (w/o Acid/Silica Gel Clean-up) - Quality Control
North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC Limits	RPD	RPD Limit	Notes
Batch 2J06004: Prepared 10/06/02 Using EPA 3520C									
Blank (2J06004-BLK1)									
Diesel Range Hydrocarbons	ND	0.250	mg/l						
Lube Oil Range Hydrocarbons	ND	0.500	"						
Surrogate: 2-FBP	0.243		"	0.320		75.9	52-126		
Surrogate: Octacosane	0.254		"	0.320		79.4	53-122		
LCS (2J06004-BS1)									
Diesel Range Hydrocarbons	1.65	0.250	mg/l	2.00		82.5	60-122		
Surrogate: 2-FBP	0.245		"	0.320		76.6	52-126		
LCS Dup (2J06004-BSD1)									
Diesel Range Hydrocarbons	1.65	0.250	mg/l	2.00		82.5	60-122	0.00	40
Surrogate: 2-FBP	0.252		"	0.320		78.8	52-126		

North Creek Analytical - Bothell

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ERI
815 Industry Dr
Tukwila WA/USA, 98188

Project: TOSCO #4165, Snohomish
Project Number: 1018
Project Manager: John Meyer

Reported:
10/16/02 14:18

Conventional Chemistry Parameters by APHA/EPA Methods - Quality Control
North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2J04044: Prepared 10/04/02 Using General Preparation										
Blank (2J04044-BLK1)										
Total Alkalinity	ND	5.00 mg/L as CaCO ₃								
LCS (2J04044-BS1)										
Total Alkalinity	50.2	5.00 mg/L as CaCO ₃		50.0		100	90-110			
LCS Dup (2J04044-BSD1)										
Total Alkalinity	50.6	5.00 mg/L as CaCO ₃		50.0		101	90-110	0.794	20	
Duplicate (2J04044-DUP1)										
Source: B2J0035-03										
Total Alkalinity	49.2	5.00 mg/L as CaCO ₃			49.4			0.406	6	

North Creek Analytical - Bothell

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Project: TOSCO #4165, Snohomish
Project Number: 1018
Project Manager: John Meyer

Reported:
10/16/02 14:18

Anions by EPA Method 300.0 - Quality Control
North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2J04018: Prepared 10/03/02 Using General Preparation										
Blank (2J04018-BLK1)										
Nitrate-Nitrogen	ND	0.200	mg/l as N							
Sulfate	ND	0.400	mg/l							
LCS (2J04018-BS1)										
Nitrate-Nitrogen	0.994	0.200	mg/l as N	1.00		99.4	90-110			
Sulfate	6.13	0.400	mg/l	6.00		102	90-110			
LCS Dup (2J04018-BSD1)										
Nitrate-Nitrogen	1.00	0.200	mg/l as N	1.00		100	90-110	0.602	20	
Sulfate	6.15	0.400	mg/l	6.00		102	90-110	0.326	20	
Duplicate (2J04018-DUP1) Source: B2I0664-06										
Sulfate	342	20.0	mg/l		349			2.03	25	
Duplicate (2J04018-DUP2) Source: B2I0545-01										
Sulfate	21.4	2.00	mg/l		21.5			0.466	25	
Duplicate (2J04018-DUP3) Source: B2I0545-06										
Sulfate	26.8	2.00	mg/l		24.5			8.97	25	
Duplicate (2J04018-DUP4) Source: B2J0068-04										
Nitrate-Nitrogen	2.49	0.200	mg/l as N		2.49			0.00	25	
Matrix Spike (2J04018-MS1) Source: B2I0664-06										
Sulfate	970	40.0	mg/l	600	349	104	75-125			
Matrix Spike (2J04018-MS3) Source: B2I0545-06										
Sulfate	87.7	4.00	mg/l	60.0	24.5	105	75-125			

North Creek Analytical - Bothell

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815 Industry Dr
Tukwila WA/USA, 98188

Project: TOSCO #4165, Snohomish
Project Number: 1018
Project Manager: John Meyer

Reported:
10/16/02 14:18

Anions by EPA Method 300.0 - Quality Control
North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2J04018: Prepared 10/03/02 Using General Preparation										
Matrix Spike (2J04018-MS4)					Source: B2J0068-04					
Nitrate-Nitrogen	3.39	0.200	mg/l as N	1.00	2.49	90.0	60-130			
Matrix Spike (2J04018-MS5)					Source: B2I0545-01					
Sulfate	84.2	4.00	mg/l	60.0	21.5	104	75-125			
Batch 2J06018: Prepared 10/06/02 Using General Preparation										
Blank (2J06018-BLK1)										
Sulfate	ND	0.400	mg/l							
LCS (2J06018-BS1)										
Sulfate	6.05	0.400	mg/l	6.00		101	90-110			
LCS Dup (2J06018-BSD1)										
Sulfate	6.12	0.400	mg/l	6.00		102	90-110	1.15	20	
Duplicate (2J06018-DUP1)					Source: B2I0612-02					
Sulfate	74.8	4.00	mg/l		76.1			1.72	25	
Matrix Spike (2J06018-MS1)					Source: B2I0612-02					
Sulfate	75.6	4.00	mg/l	6.00	76.1	-8.33	75-125			Q-01

North Creek Analytical - Bothell

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Amar Gill, Project Manager

North Creek Analytical, Inc.
Environmental Laboratory Network



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ERI
815 Industry Dr
Tukwila WA/USA, 98188

Project: TOSCO #4165, Snohomish
Project Number: 1018
Project Manager: John Meyer

Reported:
10/16/02 14:18

Gasoline Hydrocarbons by NWTPH-Gx and BTEX by EPA Method 8021B - Quality Control
North Creek Analytical - Spokane

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 2100029: Prepared 10/10/02 Using GC Volatiles

Blank (2100029-BLK1)

Gasoline Range Hydrocarbons	ND	100	ug/l							
Benzene	ND	0.500	"							
Toluene	ND	2.00	"							
Ethylbenzene	ND	1.00	"							
Xylenes (total)	ND	1.50	"							
Surrogate: 4-BFB (FID)	27.6		"	25.0		110	50-150			
Surrogate: 4-BFB (PID)	27.0		"	25.0		108	53-142			

LCS (2100029-BS1)

Gasoline Range Hydrocarbons	1060	100	ug/l	1000		106	85-115			
Surrogate: 4-BFB (FID)	32.2		"	25.0		129	50-150			

LCS (2100029-BS2)

Benzene	21.8	0.500	ug/l	20.0		109	85-115			
Toluene	20.8	2.00	"	20.0		104	85-115			
Ethylbenzene	20.2	1.00	"	20.0		101	85-115			
Xylenes (total)	60.8	1.50	"	60.0		101	85-115			
Surrogate: 4-BFB (PID)	26.7		"	25.0		107	53-142			

Duplicate (2100029-DUP1)

Source: S210022-12

Gasoline Range Hydrocarbons	ND	100	ug/l		ND			NA	50	
Benzene	0.534	0.500	"		0.813			41.4	50	
Toluene	ND	2.00	"		ND			NA	50	
Ethylbenzene	ND	1.00	"		ND			NA	50	
Xylenes (total)	ND	1.50	"		ND			NA	50	
Surrogate: 4-BFB (FID)	24.8		"	25.0		99.2	50-150			
Surrogate: 4-BFB (PID)	25.4		"	25.0		102	53-142			

North Creek Analytical - Bothell

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ERI
815 Industry Dr
Tukwila WA/USA, 98188

Project: TOSCO #4165, Snohomish
Project Number: 1018
Project Manager: John Meyer

Reported:
10/16/02 14:18

Gasoline Hydrocarbons by NWTPH-Gx and BTEX by EPA Method 8021B - Quality Control
North Creek Analytical - Spokane

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2100029: Prepared 10/10/02 Using GC Volatiles										
Duplicate (2100029-DUP2)					Source: B2J0068-01					
Gasoline Range Hydrocarbons	ND	100	ug/l		ND			NA	50	
Benzene	ND	0.500	"		ND			NA	50	
Toluene	ND	2.00	"		ND			NA	50	
Ethylbenzene	ND	1.00	"		ND			NA	50	
Xylenes (total)	ND	1.50	"		ND			NA	50	
Surrogate: 4-BFB (FID)	23.7		"	25.0		94.8	50-150			
Surrogate: 4-BFB (PID)	27.0		"	25.0		108	53-142			
Matrix Spike (2100029-MS1)					Source: S210022-12					
Gasoline Range Hydrocarbons	1030	100	ug/l	1000	ND	96.3	70-130			
Surrogate: 4-BFB (FID)	32.2		"	25.0		129	50-150			
Matrix Spike (2100029-MS2)					Source: S210022-12					
Benzene	22.5	0.500	ug/l	20.0	0.813	108	54-143			
Toluene	21.3	2.00	"	20.0	ND	101	48-145			
Ethylbenzene	20.0	1.00	"	20.0	ND	100	49-142			
Xylenes (total)	60.3	1.50	"	60.0	ND	100	55-140			
Surrogate: 4-BFB (PID)	25.2		"	25.0		101	53-142			

North Creek Analytical - Bothell

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Project: TOSCO #4165, Snohomish
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Reported:
10/16/02 14:18

Notes and Definitions

- D-06 The sample chromatographic pattern does not resemble the fuel standard used for quantitation.
- Q-01 The spike recovery for this QC sample is outside of established control limits. Review of associated batch QC indicates the recovery for this analyte does not represent an out-of-control condition for the batch.
- S-02 The surrogate recovery for this sample cannot be accurately quantified due to interference from coeluting organic compounds present in the sample.
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference

North Creek Analytical - Bothell

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TOSCO CHAIN OF CUSTODY REPORT 32J0068

TOSCO INFORMATION	
Facility Number:	4165
Site Address:	202 Ave D
City, State, ZIP:	Spokane WA
Project/AWO Code	
Tosco Manager:	Tim Johnson
FACILITY TYPE: (check one)	☐ BP/OK ☐ Terminal/Bulk Plant ☐ Brown Bear ☒ Former 76 Site ☐ Other

CONSULTANT INFORMATION	
Firm:	ERI
Project#	1018
Address:	815 Industry Dr Tukwila, WA 98188
Phone:	(206) 575-6220
Fax:	86423
Project Manager:	JAMES MATTHEWS
E-mail:	
Sample Collection by:	ROY MORSE

Quality Assurance Data Level:	
☒ A	☐ B
A: Standard Summary	
B: Standard + Chromatograms	
Laboratory Turnaround Days:	
☒ 5	☐ 3 ☐ 2 ☐ 1
10 Day - Standard	

SAMPLE IDENTIFICATION	SAMPLING DATE / TIME	MATRIX (W,S,O)	# OF CON-TAINERS
1. MW 1A	10/2/02	W	6
2. MW 2	12:00	W	6
3. MW 6A		W	5
4. MW 9		W	6
5. MW 10		W	6
6. MW 11	15:30	W	6
7.			
8.			
9.			
10.			

OR	WA	AK	NW Series	ID
TPH-HCID				
TPH-Gas				
BTEX				
EPA 8021 Mod.				
TPH-Gas + BTEX				
TPH-Diesel				
TPH-Diesel Extended				
TPH-Diesel-Ext. w/SG Cleanup				
Halogen. Volatiles EPA 8021				
Pesticides/PCBs or PCBs Only				
GCMS Volatiles EPA 8260				
GCMS Semi Vols. EPA 8270				
PAH's EPA 8270 SIM or 8310				
Lead:				
Total or Dissolved TCLP or RCRA Metals (8)				
ALKALINITY				
NITRATE				
Sulfate				

NCA SAMPLE NUMBER
32J0068 - 01
02
03
04
05
06

Relinquished by:	Firm:	Date & Time	Received by:	Firm:	Date & Time
1. Roy F. Howe	ERI	10/2/02	John B.	NCA	10/2/02 17:00
2.					
3.					

Comments:
Samples were not @2-6C Upon Receipt

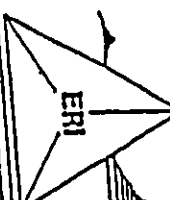
GROUNDWATER SAMPLING - FIELD LOG

Client Name: Tosco 4165
 Location: Snodgrass
 Field Crew: Roy Moore

ERI Job No. 1018
 Date: 10/2/02
 Field Cleaning Performed: _____
 Analysis: _____

Page 1 of 1

* Case Volume = $(d_{\text{casing}} - d_{\text{well}}) \times L \times F$ where F =
 0.163 for a 2" inside diameter well casing
 0.652 for a 4" inside diameter well casing
 1.467 for a 6" inside diameter well casing



ENVIRONMENTAL RESOLUTIONS, INC.

Well No.	Time LPH	Depth Water (ft.)	Depth Well (ft.)	Case Dia. (in)	Case Vol* gal	Purge Vol. (gal)	Conduct. $\mu S/cm$ (X1000)	Temp. Deg F	pH	TURB. NTU	PID PPM	Comments
MW 2		7.88	16.75	2	1	3						
MW 1A		11.67	14.40	2	.5	1.5						
MW 9		10.13	16.79	2	1	3						
MW 6A		10.48	18.35	2	1	3						
MW 10		7.96	13.46	2	.5	1.5						
MW 4		10.94	16.82	2	1	3						
MW 12	10.58	11.18	16.37	2								0.6 ft of LPH
MW	COND	TEMP	PH	TURB	DO	SAL	TDS	ORP	Fe ²⁺			
1A	0.246	15.53	5.33	999.0	10.91	0.0	0.16	364	0.0			
2	0.373	17.93	5.34	21.3	8.97	0.0	0.24	255	3.4			
9	0.128	17.18	4.90	275.0	10.73	0.0	0.08	498	0.0			
10	0.285	18.02	5.50	162.0	7.72	0.0	0.18	302	2.2			
4	0.346	17.01	5.85	43.1	8.75	0.0	0.22	219	4.0			