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Ecology Review Draft Cleanup Action Plan Verbeek Wrecking Property 18416 Bothell-Everett Highway Bothell. Washington

December 24, 2009

Prepared for

Verbeek Wrecking Bothell, Washington



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1.0 INTRODUCTION

This document presents the results of conducting a remedial investigation (RI) and implementing the Cleanup Action Plan (CAP) for the Verbeek Wrecking Site (Site), located at 18416 Bothell-Everett Highway in unincorporated Snohomish County, north of Bothell, Washington (Figure 1). The purpose of the RI is to collect adequate data to characterize the Site for the purpose of developing, evaluating, and selecting a cleanup action. The purpose of the CAP is to describe the cleanup action selected for the Site to address the nature and extent of contamination delineated in the RI.

The Site is enrolled in the Washington State Department of Ecology (Ecology) Voluntary Cleanup Program (VCP). Site characterization and interim cleanup actions previously conducted at the Site are summarized in the Interim Action Cleanup Report (Landau Associates 2009a). Cleanup action at the Site will be conducted in accordance with the Washington State Model Toxics Control Act (MTCAWAC 173-340) under the Ecology Voluntary Cleanup Program (VCP). The VCP reference number for the Site is NW 1982 (FSID 51544175).

Section 2.0 of this report presents information on the Site background, including Site use and regional geology. Section 3.0 provides information on previous investigations and the interim action at the Site. Section 4.0 describes the RI activities. Section 5.0 presents the methods used for developing the proposed cleanup standards for the Site. Section 6.0 describes Site conditions, including Site geology and hydrogeology, and environmental conditions. Section 7.0 presents the approach and assumptions used to develop, evaluate and select the proposed cleanup action. Section 8.0 summarizes the use of this document, and Section 9.0 presents the references for this document.

2.0 BACKGROUND

This section presents information on Site background, including a description of the Site (Section 2.1), a summary of historic and current uses of the Site (Section 2.2), and the Site's regional physical and hydrogeologic setting (Section 2.3). Note that a detailed historical review was previously completed for the Site and is presented in the Interim Cleanup Action Report (Landau Associates 2009a); this historical review should be reviewed for a more thorough description of Site historical uses and conditions.

2.1 SITE DESCRIPTION

Figure 1 shows a vicinity map for the Site. Figure 2 presents a site plan showing the property boundary and relevant historical Site features. The Site is bounded to the east by Bothell-Everett Highway (SR 527) and a commercial property (18332 Bothell-Everett Highway) currently used for storage of landscaping material, to the north by 183rd Street, to the west by a residential neighborhood, and to the south by Gold's Gym and Lease Crutcher Lewis (a construction company). As shown on Figure 3, the Site slopes to a north-south trending drainage depression, and stormwater runoff is drained by a series of catch basins that connect to a centrally located north-south trending stormwater conveyance line. The approximate center of the Site is located at North 47.83092° and West 122.21085°. Verbeek Properties, LLC currently owns the properties within the Site.

2.2 HISTORICAL AND CURRENT SITE USE

Verbeek Wrecking purchased the southern portion of the Site in 1956 and began its automobile salvage operations in the early 1960s. Verbeek Wrecking purchased the northern portion of the Site in the mid 1980s. Prior to 1957, the Site was heavily wooded and was occupied, in part, by several residences. Over the Verbeek Wrecking operational history, auto wrecking and salvage activities were conducted in various portions of the Site.

Auto wrecking and salvage operations ceased in early 2008 in advance of the interim cleanup action activities. The Site was cleared of the salvaged materials and structures used for the wrecking and salvage processes. Currently, the Site is not in use, pending further environmental assessment and redevelopment.

For organizational purposes, the Site is sub-divided into four areas: A, B, C, and D (Figure 2). Area A encompasses the western third of the property, was historically leased to other auto wrecking companies, and was separated from other portions of the Site by a fence. Area B, located in the southern portion of the Site, was used for storage, truck parking, and automobile salvage operations, and was the location where contaminated soil originating from the Gas Works Park (GWP) site in Seattle, Washington

was used as fill. Area C is located in the northeastern portion of the Site and was used for heavy auto wrecking operations. Area D is located in the eastern portion of the Site and had several structures, including a residence/office building, a shop building, and truck scale; the shop building and the residence/office building are the only structures remaining on the Site. The following section presents descriptions of the historical activities conducted in each of the four areas.

Based on aerial photograph interpretation, contaminated soil originating from the GWP site was brought to the Site at some point in the mid 1960s to early 1970s. Characterization and cleanup of the GWP soil is being conducted by Puget Sound Energy (PSE), a former owner of the GWP site. As a result, Area B is not addressed in this report, except for the results of RI activities conducted to evaluate the impacts of former wrecking yard activities in Area B. Characterization and cleanup of impacts from the GWP material at the Site will be presented in a separate document prepared by PSE's environmental consultant, Dalton, Olmsted & Fuglevand (DOF). However, information related to environmental conditions and interim action activities related to the GWP soil are discussed below to provide the reader a more complete understanding of Site environmental conditions.

2.2.1 AREA A

Area A encompasses about the western third of the Site, and was accessed at the north end from 183rd Street SE (mailing address: 18414 Bothell Everett Highway). Verbeek Wrecking leased the property since the early 1970s to various tenants that operated auto parts salvage businesses. Figure 2 shows the location of Area A and associated structures and features. Its longest and most recent tenant, Cascade Wrecking, leased the property from 1981 to mid-2008. The configuration of Area A has been consistent since the mid-1980s. In the mid-1980s, Verbeek Wrecking purchased the northern portion of the Site and expanded its operations and the Cascade Wrecking operations into this area.

The ground surface in Area A consisted of gravel prior to implementation of the interim action. The ground surface surrounding the parts sheds (engine disassembly building) was reportedly stained and numerous petroleum-stained areas were observed beneath the vehicle shells during a 2008 Phase II environmental site assessment (Geotech Consultants 2008a). According to Renee West of Verbeek Properties LLC the ground surface surrounding the engine and transmission storage area also exhibited petroleum-staining (West, R. 2009 Personal Communication). An oil-water separator was located on the eastern edge of the property. Runoff from the nearby steam cleaning/parts shed area passed through the oil-water separator prior to discharge to the stormwater system.

2.2.2 AREA B

Area B is located in the southeastern quarter of the Site and is shown on Figure 2. Area B encompasses a portion of the Site that contains contaminated fill material originating from the GWP Site. According to Verbeek Wrecking personnel, the general grade in this area was raised, in some areas up to 16 ft, to fill in the drainage depression noted in the pre-1976 aerial photographs.

Historical Site activities in this area consisted of auto salvaging, truck parking, and storage. Prior to Verbeek Wrecking purchasing the northern portion of the Site and expanding their operations in the mid 1980s, the western portion of Area B was used as the primary wrecking yard for Verbeek Wrecking. The eastern portion of Area B, near the Bothell-Everett Highway, was used for truck parking and as an entrance to the Site. The oval-shaped track feature that can be seen on Figure 2 is a dirt track that was used by Verbeek Wrecking for recreational purposes. The ground surface in Area B consisted of gravel surfacing prior to implementation of the interim action.

2.2.3 AREA C

Area C is located in the north portion of the Site (Figure 2), and was used for automobile wrecking activities. An east-west trending fence separated the original property in the south from the more recent expansion of the property to the north prior to implementation of the interim action. The property in the south portion of Area C was used for auto salvaging operations from the late 1950s to the mid 1980s, and more recently was used for storage purposes. Verbeek Wrecking expanded their operations to the north in the mid-1980s and increased their automobile processing capabilities by adding automobile crushing and sheering equipment. The most recent automobile wrecking activities that took place in the northern portion of Area C include:

- Automobile processing: Batteries and tires were removed, and fluids were drained from automobiles in the processing building. The fluids were drained to containers for subsequent recycling.
- Automobile crushing: Processed automobiles were crushed in a crushing press. Crushed automobiles were then sold to offsite recycling companies.
- Metal shearing: Crushed vehicles that were too large to be transported offsite were sheared into smaller pieces in the shearing area. This was conducted using a shearing attachment on a track hoe. Sheared metal was then sold to offsite recycling companies.

As shown on Figure 2, concrete pads covered the processing/crushing and the shearing areas. Runoff from the concrete pads was captured in centrally-located catch basins, which then drained to an oil-water separator. Water discharged from the oil-water separator to the sanitary sewer. According to Verbeek Wrecking personnel, the fluids captured in the oil-water separator were periodically pumped out. The pumped fluid was then stored in the 8,000-gallon waste oil underground storage tank (UST) located at the west end of, and partially beneath, the shop building in Area D. The fill port for the UST is located inside the shop building. The ground surface beyond the boundaries of the concrete pads was covered with gravel surfacing prior to implementation of the interim action.

2.2.4 AREA D

Area D is located in the eastern portion of the Site (Figure 2) and is occupied by the residence/office building, truck scale, the shop building, an active waste oil UST, and two former UST areas. The ground surface in Area D is primarily covered with gravel in the western portion and asphalt in the eastern portion.

The western UST area corresponded to the former fuel dispenser island shown on Figure 2. Verbeek Wrecking removed five USTs from two areas of Area D in November 1995. The tanks were removed by Coastal Tank Cleaning, Incorporated. The approximate locations of the removed tanks are shown on Figure 2. According to the UST Closure and Site Assessment report, the following USTs were removed:

- 6,000-gallon diesel tank associated with the fuel dispenser
- 5,000-gallon diesel tank associated with the fuel dispenser
- 800-gallon lube oil tank located immediately north of the shop
- 550-gallon fuel oil tank located immediately north of the shop
- 500-gallon fuel oil tank located immediately north of the shop.

A total of nine soil confirmation samples were collected from the bottom and sidewalls of the two excavations at the time of the tank removals. Of the nine samples, two (USS-2 and USS-8) exhibited concentrations of diesel-range petroleum hydrocarbons (TPH-D) above the MTCA Method A cleanup level (2,000 mg/kg). Soil sample USS-2 was located beneath the 6,000-gallon diesel UST, and exhibited a concentration of TPH-D at 14,000 mg/kg; soil sample USS-8 was located beneath the 800-gallon lube oil tank, and exhibited a concentration of TPH-D at 2,400 mg/kg. All other sample analytical results were below the MTCA Method A cleanup levels. Figure 4 presents the locations of the samples and the associated laboratory analytical results.

An 8,000-gallon waste oil UST is located partially beneath the shop building as shown on Figure 2. The tank was historically used for storing waste oil that was recovered from the processed automobiles and oil-water separators located at the Site. According to Verbeek Wrecking personnel, the waste oil was either recycled periodically by a waste oil recycling company (e.g., Emerald Services) or was used to fuel

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the waste oil furnace in the shop building. The liquid contents of the tank were recently recycled, and sludge remains in the bottom of the tank.

2.3 REGIONAL GEOLOGY

The Site is located in the Puget Sound Lowland, which consists mainly of glacially deposited sediments. The Puget Sound Lowland is a basin lying between the Cascade Mountains to the east and the Olympic Mountains to the west. More specifically, the Site is situated in the North Creek Channel within the Intercity Plateau geomorphic province. The topography surrounding the Site slopes down to the south-southwest. Geologic maps of the area indicate that the Site lies within an area mapped as Vashon advanced glacial outwash (Qva); however, it is possible for Vashon glacial till (Qvt) to be present at the Site as well because it is commonly located stratigraphically higher than the advanced outwash and is mapped in areas within 5 miles of the Site. The presence or absence of glacial till at the Site has not been clearly identified during previous Site investigations.

Glacial till is described as a dense, and in some places concrete-like, glacially compressed mixture of silt, sand, gravel, and clay. Typically, till exhibits relatively low vertical hydraulic conductivity that frequently results in the formation of perched groundwater along its upper contact. The "perched" water (if present) is frequently seasonal and derives recharge primarily from the infiltration of precipitation through more permeable overlying soil.

The advance outwash deposit is described as clean, gray, well stratified, fine sand that grades to sand and gravel and contains some lenses of silt. The unit is 120 to 350 ft thick. The unit has a higher hydraulic conductivity than glacial till, is largely unconfined, and is known to be the principal aquifer (in terms of use) in western Snohomish County (USGS 1997). If present at the Site, the advance outwash unit would likely contain the uppermost hydrostratigraphic unit that would meet the definition of a potable water source under MTCA [WAC 173-340-720(2)]. Site geology and hydrogeology are discussed further in Section 6.1.

3.0 PREVIOUS INVESTIGATIONS AND INTERIM ACTION

This section summarizes the environmental investigations and the interim action conducted at the Site prior to the RI. These investigations and the interim action are documented in the Interim Cleanup Action Report (Landau Associates 2009), which provides a comprehensive overview of the previous activities. The Interim Action Cleanup Report was compiled based on the works of others, including two limited Phase II Environmental Site Assessments (ESAs) completed by Geotech Consultants (Geotech Consultants 2008a,b), and the interim cleanup action completed by GreenCo and Construction Management Services of Washington (CMSI; GreenCo and CMSI 2008).

3.1 ENVIRONMENTAL INVESTIGATIONS

Two limited Phase II ESAs were conducted at the Site in April and May of 2008 by Geotech Consultants of Bellevue, Washington (Geotech Consultants 2008a,b). These investigations were conducted on behalf of RG Properties, which at that time was a prospective purchaser of the property. The investigations were conducted in April and May of 2008 (Geotech Consultants 2008a,b). The purpose of the investigations was to obtain initial characterization data for evaluating Site environmental conditions. The interim action report should be reviewed for a more thorough description of the activities and results of the Phase II ESAs.

The number of soil and groundwater samples collected for characterization purposes and the types of chemical analyses performed for each are described below.

3.1.1 SOIL

Investigation of soil at the Site during the Phase II ESAs included collecting and testing of a total of 38 soil samples located throughout the Site. Laboratory analysis of the soil samples included diesel, oil- and gasoline-range petroleum hydrocarbons (TPH-D; TPH-O and TPH-G); metals [arsenic (As), lead (Pb), barium (Ba), mercury (Hg), cadmium (Cd), selenium (Se), chromium (Cr), silver (Ag)]; benzene, toluene, ethylbenzene, xylenes (BTEX); volatile organic compounds (VOCs); polycyclic aromatic hydrocarbons (PAHs); and ethylene glycol. Table 1 presents the Phase II ESA analytical results for constituents detected in soil for locations where the soil has not been removed. Phase II ESA environmental soil sampling locations and results are shown on Figures 5 and 6.

As shown on these figures, limited exceedances of MTCA soil cleanup levels were detected in the borings and test pits. Of the 10 soil samples collected in Area A, none exhibited detections of the tested constituents above the laboratory reporting limits. Of the 17 soil samples collected in Area B, 4 samples exhibited exceedances of the MTCA soil cleanup levels; constituents that exceeded the cleanup levels in

Area B were limited to benzene, cPAHs, naphthalene, and oil-range petroleum hydrocarbons. Of the eight samples collected in Area C, one sample exhibiting a single exceedance of the MTCA Method B benzene soil cleanup level was the only soil criteria exceedance identified.

3.1.2 GROUNDWATER

Investigation of groundwater at the Site included collecting and testing of a total of eight groundwater samples located throughout the Site during the Phase II ESAs. Laboratory analysis of the groundwater samples included TPH-D, TPH-O, and TPH-G; BTEX; methyl tertiary butyl ether (MTBE); naphthalene; carcinogenic polycyclic aromatic hydrocarbons (cPAHs), and VOCs. Table 2 presents the Phase II ESA analytical results for constituents detected in groundwater from locations representative of current site conditions. Previous environmental groundwater sampling locations are shown on Figure 7.

As shown on Figure 7, only two exceedances of the MTCA Method B groundwater cleanup levels were observed. Sample B1 H2O located in the northern portion of the Site (Area C) exhibited a concentration of benzene that was slightly greater than the cleanup level. Sample B8 H2O located in the southern portion of the Site (Area B) exhibited concentrations of gasoline-range petroleum hydrocarbons, benzene, and naphthalene that were greater than the cleanup levels. All other groundwater samples collected from the Site during the Phase II ESAs did not exhibit any exceedances of the preliminary cleanup levels.

During the interim cleanup action (described below), GreenCo installed two groundwater monitoring wells, MW-1 and MW-2, in the western portion of Area B. The well locations are shown on Figure 8 (along with soil borings and test pits advanced in 2008 and 2009 investigations). The wells were installed by Environmental Services Northwest, Inc. (ESN) of Olympia, Washington (ESN). According to the resource protection well reports, the wells were installed using a hollow-stem auger and were constructed of 2-inch diameter, schedule 40 PVC. The well screens were constructed from 34 to 39 ft and 38 to 48 ft. Resource protection well reports for the wells are presented in Appendix A. Although geologic logs were not prepared by GreenCo or ESN, ESN provided field notes made by the driller at MW-1, which are summarized in Appendix B.

3.2 INTERIM CLEANUP ACTION

An interim soil cleanup action was conducted at the Site by GreenCo between July and October 2008 in Areas A, B and C. According to GreenCo (GreenCo and CMSI 2008), the interim cleanup action was focused in these areas to address potential areas of soil contamination identified in the Geotech

Consultant's Phase II ESAs. Figure 9 presents the areas of soil and groundwater contamination identified by Geotech Consultants based on their interpretation of the Phase II ESA results.

In Areas A and C, the interim action included excavation and onsite treatment of petroleum hydrocarbon impacted soil. Soil was excavated based on the presence of soil cleanup level exceedances identified during the Phase II ESA and field screening techniques (visual and olfactory senses). The excavated soil was then treated by amending it with "bio-enhancement chemicals" (assumed to be nitrate-based fertilizer) and mechanically mixing the amended soil to facilitate bio-remediation of the contaminants. The location footprint of the remediation piles is shown on Figure 10. Confirmation samples were collected from the bottom and sidewalls of the excavations and from the remediation piles following treatment to verify that the preliminary cleanup levels were achieved. A total of 61 remediation pile soil samples were collected and submitted to a laboratory for analytical testing. A total of 50 confirmation soil samples were collected from the base and sidewalls of the cleanup action area in Area A. A total of 83 confirmation soil samples were collected from the base and sidewalls of the cleanup action area in Area C. All confirmation and remediation pile samples were tested for TPH-G, TPH-D, TPH-O, and many samples were also tested for BTEX and lead.

The excavations in Areas A and C were then backfilled with the treated soil. Interim Action Areas A and C and associated soil compliance monitoring locations are shown on Figure 11. A detailed description of the interim action conducted in these areas is presented in the Interim Cleanup Action Report (Landau Associates 2009a).

As previously discussed, characterization and final cleanup of Area B is being addressed separately from the other portions of the Site due to the source of the contamination in this area. However, GreenCo conducted interim cleanup activities in Area B that impact current conditions elsewhere on the Site. The contaminated soil excavated from Area B was stockpiled in Area A. GreenCo intended to treat the soil in the same manner as that used for Areas A and C. However, after a pilot project demonstrated that treatment for contaminants present in the GWP soil was ineffective, GreenCo was directed by Verbeek Wrecking to cease treatment of Area B soil and consolidate and secure the contaminated soil. The approximate location of the Area B excavation from which contaminated soil was removed and the location of the associated contaminated soil stockpile are shown on Figure 12.

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4.0 REMEDIAL INVESTIGATION FIELD ACTIVITIES

The scope and procedures for the RI are presented in the RI Work Plan (Landau Associates 2009b). The goals of the RI were to evaluate the effectiveness of the interim cleanup action and fill remaining data gaps regarding Site environmental conditions to provide the information necessary to evaluate the nature and extent of contamination at the Site, and to enable the selection of a final cleanup action. Remedial investigation (RI) activities took place between August and October of 2009. The RI consisted of investigation of Site soil, groundwater, and surface water (stormwater). This section provides a description of RI activities. RI results are presented in Section 6.0, following development of the proposed cleanup levels in Section 5.0. A summary of the data gap addressed and the analyses chosen for each sample is presented in Table 3.

4.1 SOIL INVESTIGATION

1.1

Field activities for the soil investigation were conducted in August and September 2009, and consisted of evaluating soil conditions by collecting soil samples for analysis from 29 boring locations (6 of which were converted to monitoring wells) and 16 surface soil sampling locations. The borings were completed using hollow-stem auger or direct-push drilling methods. The surface samples were collected using hand tools. Soil was classified in the field using the Unified Soil Classification System, and field screened for observable signs of contamination. Field screening was accomplished using visual and olfactory senses and a photoionization detector (PID). Soil types and field screening results were recorded on individual log of exploration forms, which are presented in Appendices C and D for borings and monitoring wells, respectively. Sample collection, analyses, and quality assurance were performed in general accordance with the procedures described in the Sampling and Analysis Plan provided in Appendix D of the RI work plan (Landau Associates 2009b).

The following sections describe the RI soil investigation activities and rationale. Soil sampling locations are presented on Figure 8. The soil analytical results are presented in Section 6.2.

4.1.1 AREA A (FORMER CASCADE WRECKING LEASEHOLD)

In Area A, the soil investigation focused on characterization of soil in portions of the previous excavation area that were not adequately characterized during interim action compliance monitoring, the area of the former remediation piles, the gravel stockpiles located in the southwest corner of the Site, and undisturbed portions of the area where historical Site uses could have caused the release of hazardous substances. In addition, samples were collected from the treated backfill material to confirm that cleanup

levels were achieved in the remediation piles prior to use as backfill. Soil samples were collected in Area A from the boring locations, surface sample locations, and the gravel stock piles shown on Figure 8. Four soil borings (A-B1, A-B2, MW-3, and MW-4) were completed in the area of the interim action excavation. Two of the borings (A-B1 and A-B2) were completed to verify backfill quality and supplement existing interim action compliance monitoring data, and were extended to 10 ft BGS. The other two borings were completed as monitoring wells MW-3 and MW-4, and were completed to at least 5 ft into the uppermost hydrostratigraphic unit observed at each location. At each of the four soil borings, soil samples were collected from the surface and from within the excavation backfill. Additionally, one sample was collected at MW-4 from the depth of the apparent bottom of the previous excavation. It was anticipated that one sample would be collected from the bottom of the previous excavation at A-B1, A-B2, and MW-3. However, the bottom of the previous excavation at those locations was not discernable, likely because the backfill and the native soil beneath the base of the excavation were of Soil samples collected from these borings were collected according to the Sampling and Analysis Plan (Landau Associates 2009b) and tested for TPH using the hydrocarbon identification (HCID) method, metals (arsenic, cadmium, chromium, lead, and mercury), and cPAHs. Follow-up analysis for TPH-D and TPH-O were conducted on one sample from A-B2 and two samples each from MW-3 and MW-4

4.1.1.2 Surface Soil Samples

based on the HCID results.

similar composition and could not be differentiated.

4.1.1.1 Soil Borings

Three surface soil samples were collected in Area A (A-S1, A-S2, and A-S3). The samples were collected from the upper 6 inches of soil using hand tools (hand auger, stainless steel spoon, etc.) and were tested for TPH-HCID, metals, and cPAHs. Additionally, samples A-S1 and A-S2 were analyzed for PCBs.

Soil sample A-S1 was collected from an area where former remediation soil piles were located to determine if any impacts have resulted from the remediation pile being placed at that location. Soil samples A-S2 and A-S3 were collected from undisturbed portions of Area A where historical activities could have resulted in the release of hazardous substances.

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4.1.1.3 Gravel Stockpile Grab Samples

Six grab samples (A-GP-1 through A-GP-6) were collected from the two gravel stockpiles located in the south end of Area A using hand tools. Stockpile samples were tested for TPH-HCID, metals, and cPAHs. Follow-up analysis for TPH-G, TPH-D, and TPH-O were conducted on all six grab samples based on the HCID results.

4.1.2 AREA C

The soil investigation in Area C, similar to that of Area A, focused on characterization of soil in portions of the previous excavation area that were not adequately characterized during compliance monitoring, the area of the former remediation piles, and undisturbed portions of the Site where historical information suggests that the release of hazardous substances may have occurred. In addition, a limited number of samples were collected from the backfill material within the former excavation area to confirm that the proposed cleanup levels were achieved in the remediation piles prior to using the soil as backfill. Soil samples were collected from boring locations and surface sample locations. Soil samples collected in Area C from the soil boring locations and surface sample locations are shown on Figure 8.

4.1.2.1 Soil Borings

A total of three borings were originally planned for Area C as part of the RI, including the two borings for monitoring wells MW-5 and MW-6 and soil boring C-B1 in the northern portion of the interim action excavation area. However, six additional borings (CB-2, CB-3, C-SS1 through C-SS3, and D-SS4) were advanced in the southern portion of Area C to delineate petroleum hydrocarbon contamination encountered in Area D at MW-8. Petroleum hydrocarbon contamination that could be related to former wrecking yard activities was also encountered underlying the GWP soil in the vicinity of C-SS1 through C-SS3 underlying the GWP soil during a previous investigation (DOF 2009), so this previously identified contamination was also evaluated during the RI. Note that some of these additional borings are physically located in Area B, but the Area B designation is being applied specifically to contamination associated with GWP material.

Two soil borings (MW-5 and MW-6) were advanced in the area of the previous excavation and subsequently converted into monitoring wells. Borings for MW-5 and MW-6 were advanced using hollow-stem auger drilling to depths of 34.5 and 21 ft BGS, respectively, and were completed to at least 5 ft into the uppermost hydrostratigraphic unit. Soil boring C-B1 was advanced in the central portion of the former vehicle processing area using direct-push drilling techniques to a depth of 10 ft BGS and was completed to verify backfill quality and supplement existing interim action compliance monitoring data.

Soil boring C-B2 was originally planned to be a surface soil sample (proposed location C-S4 in the RI work plan; Landau Associates 2009b). Apparent GWP material was encountered at the proposed location for C-S4 from approximately 0.33 to 0.5 ft BGS; therefore, this location was converted to a soil boring location (C-B2) to evaluate soil quality below the GWP material. Soil boring C-B3, which was advanced nearby to a depth of 1.5 ft BGS, also encountered apparent GWP material from 0.75 to 0.9 ft BGS. The material encountered was black, had a hard, viscous consistency, and a strong hydrocarbon odor. Soil borings C-B2 and C-B3 were both advanced using hand tools (hand auger, shovel, etc.). Soil samples were not collected from C-B2 or C-B3 due to the presence of the apparent GWP material at these locations, because the GWP material is being addressed separately, as previously discussed.

Soil samples were collected from MW-6 and C-B1 from the surface, from within the excavation backfill, and at the depth of the bottom of the previous excavation. At MW-5, a saturated, confined sand and gravel unit was encountered at MW-5 from a depth of 27.5 ft BGS to the bottom of the boring (34.5 ft BGS). As shown in Appendix D, sufficient saturated thickness (i.e., greater than 3 ft) of a soil unit was not encountered in MW-5 until it reached the confined aquifer. The confining layer overlying the aquifer was interbedded sandy silt and silty sand. The RI work plan anticipated collecting one soil sample at MW-5 from the capillary fringe zone above the groundwater table, or from the most contaminated soil interval as indicated by field screening and general field observations. No indications of impacts to soil or groundwater were observed at MW-5 and no capillary fringe was encountered. Therefore, soil samples were collected from the soil immediately above the confining layer and from soil within the aquifer. Soil samples collected from these borings were tested for TPH-HCID, metals, and cPAHs. Follow-up analysis for TPH-D and TPH-O were conducted on samples from MW-6 and C-B1 based on the HCID results.

Soil borings not originally planned for the RI were completed in Area C to evaluate potential wrecking yard TPH impacts identified during a previous investigation at the north edge of the GWP soil. Three borings (C-SS1 through C-SS3) were advanced using direct-push drilling methods to depths ranging from approximately 10 to 20 ft BGS to obtain soil samples from the potentially affected zone. These three additional borings, and D-SS4 (originally thought to be in Area D) were also used to delineate petroleum hydrocarbon contamination detected during the installation of MW-8 in Area D (discussed in Section 4.1.3). The samples were analyzed for TPH-HCID, metals, and cPAHs. Follow-up analysis for TPH-D and TPH-O were conducted on samples from C-SS1, C-SS2 and D-SS4 based on the HCID results.

4.1.2.2 Surface Soil Samples

Three surface soil samples (C-S1, -S5, and -S6) were collected from the locations of the former remediation soil piles to determine if any impacts resulted from the remediation pile being placed at those

locations. Surface soil samples C-S2, C-S3, and C-S7 through C-S12 were collected from undisturbed portions of Area C where historical information suggests the potential for the release of hazardous substances to the ground surface associated with former wrecking yard activities. As stated above, material that potentially originated from the GWP site was encountered at the proposed location of surface sample C-S4 (Figure 13 of the RI work plan), so no soil surface soil sample was collected at this location. As in Area A, surface soil samples were collected using hand tools and were tested for TPH-HCID, metals, and cPAHs. Additionally, samples C-S3 and C-S6 were analyzed for PCBs. Follow-up analysis for TPH-D and TPH-O were conducted for C-S1, -S2, -S3, and -S6 based on the HCID results. Based on the analytical results for these five surface soil samples, six additional surface soil samples (C-S7 through C-S12) were collected and analyzed for cPAHs.

4.1.3 AREA D

The soil investigation in Area D was focused on characterization of soil near the former USTs and the existing out-of-service waste oil UST. The former UST locations are shown on Figure 2. The planned RI scope included the advancement of one boring at each of these locations, with monitoring wells MW-7 and MW-8 installed at the two former UST locations. However, due to a combination of drilling difficulties and encountering petroleum hydrocarbon contamination at the southernmost former UST location, a total of 17 soil borings (MW-7, MW-8, D-B1 through D-B10, and D-SS1 through D-SS5) were advanced in Area D. Two of the borings were completed as monitoring wells (MW-7 and MW-8). Additionally, two surface soil samples (D-S1 and D-S2) were collected from undisturbed soils in Area D to evaluate the extent of cPAH surface soil contamination previously discussed in Section 4.1.2. Boring and surface soil sample locations are shown on Figure 8.

4.1.3.1 Soil Borings

Previous investigations found petroleum hydrocarbon concentrations in soil above cleanup levels at the locations of two former UST locations (Landau Associates 2009b). Monitoring wells MW-7 and MW-8 were each placed at one of these two locations and soil samples were collected during advancement of the borings for these wells. MW-7 and MW-8 were advanced using hollow-stem auger drilling methods to depths of 26 ft and 22.5 ft BGS, respectively. No evidence of impacts were observed at MW-7, therefore, one soil sample was collected from the capillary fringe above the water table.

Petroleum hydrocarbon impacts were encountered at MW-8 at depths ranging from approximately 5 to 19 ft BGS. Soil samples were collected from the uppermost depth where impacts were first observed (5 to 6 ft BGS), from the most impacted zone above the uppermost hydrostratigraphic

unit according to field screening (12.5 to 13.5 ft BGS), and from the deepest portion of the boring where field screening indicated the absence of impacts (22 to 22.25 ft BGS). Soil samples collected from these borings were tested for TPH-D and TPH-O, TPH-G, and BTEX.

Twelve additional soil borings (D-B3 through D-B8, D-B10 and D-SS1 through D-SS5) were advanced to delineate the petroleum hydrocarbon contamination encountered at MW-8. Borings D-B3 through D-B6 were advanced in this area using direct-push drilling methods, but encountered refusal at depths ranging from approximately 14 to 19 ft BGS, prior to reaching the groundwater table. Soil samples were collected from the deepest soils recovered from D-B3 through D-B6 for laboratory analysis. Petroleum hydrocarbon impacts were observed in soil at D-B4. Petroleum hydrocarbon impacts were not observed in Boring D-B3, which was located approximately 18 ft northwest of D-B4. Petroleum hydrocarbon impacts were also not observed in borings D-B5 and D-B6, which were advanced northeast and southeast of D-B4 to determine if the impacts present at D-B4 extended in those directions. Soil samples from these four borings were analyzed for TPH-D and TPH-O.

Because refusal was encountered at borings D-B3 through D-B6, hollow-stem auger drilling methods were subsequently used to advance borings D-B7, D-B8, and D-B10 to greater depths at locations near borings D-B3, D-B4, and D-B6, respectively (Figure 8). No impacts were observed in borings D-B7 and D-B10, where one soil sample was collected from each boring at the depth of the capillary fringe zone located about 18 ft BGS. Petroleum hydrocarbon impacts were encountered in Boring D-B8, consistent with nearby Boring D-B4. In order to determine the vertical extent of petroleum impacts observed in soil in the D-B4/D-B8 area, one soil sample was collected from D-B8 at the depth that field screening indicated was below the depth of petroleum hydrocarbon impacts (17.5 to 18.25 ft BGS). Soil samples collected from D-B7, D-B8, and D-B10 were analyzed for TPH-D and TPH-O due to their proximity to the former southern UST location. Additionally, the sample from D-B8 was analyzed for TPH-G and VOCs.

Borings D-SS1 through D-SS5 were advanced using direct-push drilling methods to depths ranging from approximately 10 to 20 ft BGS to delineate the extent of petroleum hydrocarbon contamination to the to the north, west and south of MW-8 (as noted above, D-SS4 is actually located in Area C). A total of six soil samples were collected for analysis from these borings. The samples were analyzed for TPH-HCID, metals, and cPAHs. Follow-up analysis for TPH-D and TPH-O were conducted on samples from D-SS2 and D-SS4 based on the HCID results. Additionally, the soil sample collected from D-SS4 was also analyzed for VOCs based on elevated PID readings and odor.

Borings D-B1 and D-B2 were advanced near the out-of-service used oil UST using direct push drilling equipment, but these two borings encountering refusal prior to reaching the groundwater table, similar to the borings D-B3 through B-6. As a result, Boring D-B9 was advanced using hollow stem

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auger drilling equipment near D-B2 to characterize soil quality near the existing used oil UST. Boring D-B9 was advanced to a depth of 30 ft BGS, but did not reach the groundwater table. Soil samples were collected from the deepest soil samples recovered from borings D-B1, D-B2, and D-B9 for analysis. Due to their proximity to the existing UST, soil samples from these three borings were analyzed for cPAHs, VOCs, and metals. Additionally, samples from borings D-B2 and D-B9 were analyzed for TPH-D and TPH-O.

4.1.3.2 Surface Soil Samples

Although surface soil sampling was not planned for Area D during the RI, concentrations of cPAHs greater than the cleanup level were found in adjacent surface soils in Area C. As a result, two surface soil samples (D-S1 and D-S2) were collected from undisturbed soils in Area D to determine if the impacts found in Area C were also present in Area D. Surface soil samples were collected using the same procedures as those used in Areas A and C. The surface samples were analyzed for cPAHs.

4.2 GROUNDWATER INVESTIGATION

Field activities for the RI groundwater investigation were conducted in August and September 2009 and consisted of sampling of one of the two existing groundwater monitoring wells (MW-1) and the installation and sampling of six additional groundwater monitoring wells (MW-3 through MW-8). One groundwater sample was also collected from soil boring D-SS4. Well reference elevations were surveyed after installation by a land surveying subcontractor. Depth to groundwater at each of these wells was recorded prior to groundwater sampling. Resultant groundwater elevations are presented in Table 4. All six new wells were installed using hollow-stem auger drilling methods and completed as flush-mounted, two-inch diameter schedule 40 PVC monitoring wells with 0.020-inch slotted screen.

One groundwater monitoring event was conducted for all wells as part of the RI. MW-8 was monitored a second time due to a detection of diesel-range petroleum hydrocarbons during the first monitoring event. Standard and natural attenuation field parameters [i.e., pH, specific conductance, temperature, dissolved oxygen (DO), oxidation/reduction potential (ORP), and ferrous iron] were obtained during groundwater sampling at each well. Detailed procedures for groundwater sample collection and analyses and quality assurance are provided in the Sampling and Analysis Plan provided in Appendix D of the RI work plan (Landau Associates 2009b)

The following sections describe the RI groundwater installation and sampling activities and rationale for each area. Groundwater analytical results are presented in Section 6.2.1.2. Well

4.2.1 AREA A (FORMER CASCADE WRECKING LEASEHOLD)

In Area A, the groundwater investigation focused on characterization of groundwater quality in the area of the interim cleanup action. Monitoring wells MW-3 and MW-4 were installed within Area A. MW-3 was installed within a deep excavation in an area that appears to have been affected by previous auto wrecking activities. MW-4 was installed to the south of the former steam cleaner and parts sheds. Groundwater samples were collected from MW-3 and MW-4 on August 25, 2009 and were tested for TPH-HCID, dissolved metals, and PAHs.

4.2.2 AREA C

In Area C, the groundwater investigation focused primarily on characterization of groundwater in the area of the interim cleanup action and in the central portion of the former vehicle processing area. Monitoring wells MW-5 and MW-6 were installed in Area C. MW-5 was installed within the former vehicle processing area. MW-6 was installed within the former automobile shearing area. Groundwater samples were collected from MW-5 and MW-6 on August 25, 2009 and were tested for TPH-HCID, dissolved metals, and PAHs. A blind field duplicate sample was also collected from MW-5.

Although existing well MW-1 is located within Area B, it was thought likely that the water at this location was downgradient of Area C and/or Area D. As a result, a groundwater sample was also collected from MW-1 and tested for the same parameters as the Area C wells.

4.2.3 AREA D

The primary objective of the RI groundwater investigation in Area D was to characterize groundwater quality in the vicinity of the existing out-of-service used oil tank and the former USTs locations. Two monitoring wells, MW-7 and MW-8, were installed in this area, as shown on Figure 8. One monitoring well was installed in each of the two former UST areas and borings D-B1. D-B2 and D-B9 were installed in the vicinity of the out-of-service used oil UST.

Groundwater samples were collected from MW-7 and MW-8 on August 25, 2009 and the samples were tested for TPH-D, TPH-O, dissolved metals, VOCs and PAHs. A blind field duplicate sample was collected from MW-8 and tested for VOCs. Because evidence of petroleum hydrocarbon impact to soil was encountered at MW-8 during the soil investigation, a groundwater grab sample was collected from D-SS4 on August 21, 2009 to determine if impacts observed in soil at MW-8 were present

downgradient in groundwater at D-SS4. The groundwater sample from D-SS4 was analyzed for TPH-HCID, dissolved metals, PAHs, and VOCs. Follow-up analysis for TPH-G, TPH-D, and TPH-O was conducted based on the HCID results.

Based on the detection of diesel-range petroleum hydrocarbons at a concentration below the MTCA Method A cleanup level for the groundwater sample collected in August, MW-8 was sampled again on September 30, 2009 and the sample was analyzed for TPH-D, TPH-O, VOCs, and dissolved metals. The sample was also analyzed for PAHs due to the detection of cPAHs in surface soil and the presence of the GWP soil in this area. A blind field duplicate (MW-98) was also collected during the second round of sampling and submitted for the same analyses as the MW-8 sample.

A groundwater grab sample was planned to be collected from one of the three soil borings (D-B1, D-B2, and D-B9) advanced near the out-of-service used oil UST that partially underlies the shop building. However, none of the three borings encountered groundwater, even though borings were advanced to about 30 ft BGS. As a result, no groundwater sample was collected from the vicinity of the out-of-service UST.

4.3 SURFACE WATER INVESTIGATION

Surface water quality was evaluated by collecting and testing one stormwater grab sample on October 16, 2009 from the most downgradient stormwater catch basin located on Site (SW-1). The sample was analyzed for total petroleum hydrocarbons by HCID, total metals (arsenic, cadmium, chromium, lead, mercury, and zinc), VOCs, and cPAHs.

5.0 PROPOSED CLEANUP STANDARDS

Proposed soil and groundwater cleanup standards were developed to evaluate Site environmental conditions, and to develop the final cleanup action for the Site. Cleanup standards consist of the cleanup levels for affected media and the points of compliance at which the cleanup levels must be achieved. This section presents the proposed cleanup levels and points of compliance, and the process used to develop them. Proposed soil, groundwater and surface water cleanup levels and the criteria used to develop them are presented in Tables 5 and 6.

5.1 PROPOSED SOIL CLEANUP LEVELS

Proposed soil cleanup levels were developed in accordance with MTCA. Under MTCA, soil cleanup levels are developed based on the highest beneficial use (HBU) and reasonable maximum exposure (RME) expected to occur at the Site. Current and potential future land uses were used to determine the reasonable maximum exposure. The Site is currently zoned for light industrial use. Future use of the land has not been decided, but could include commercial or multi-family residential uses. The proposed soil cleanup levels were developed using the MTCA Method B cleanup levels for unrestricted site use, which represents a conservative basis for screening available analytical data. Under MTCA Method B, soil cleanup levels must be as stringent as:

- Concentrations established under applicable state and federal laws
- Concentrations protective of direct human contact with soil
- Concentrations protective of groundwater
- Concentrations protective of terrestrial ecological receptors.

No soil cleanup levels have been established under state or federal laws for hazardous substances detected in Site soil. Standard MTCA Method B soil cleanup levels protective of direct human contact were determined in accordance with WAC 173-340-740(3) using Ecology's on-line Cleanup Levels and Risk Calculations (CLARC) database (<u>https://fortress.wa.gov/ecy/clarc/CLARCHome.aspx</u>). The Method B cleanup level for benzo(a)pyrene was used for the sum of cPAHs, using toxicity equivalency factors (TEFs) to calculate a toxicity equivalency quotient (TEQ) for total cPAHs in accordance with WAC 173-340-708(8)(e).

Soil proposed cleanup levels protective of groundwater were determined using the fixed parameter three-phase partitioning model in accordance with WAC 173-340-747(4). Proposed groundwater cleanup levels were developed for those constituents detected in soil and used in the three-phase partitioning model.

Proposed groundwater cleanup levels are presented in Section 5.2. For constituents that do not have a Method B soil cleanup level, such as TPH, MTCA Method A soil cleanup levels for unrestricted land use were applied, if available.

For constituents present in soil at concentrations greater than the calculated proposed soil cleanup levels protective of groundwater, an empirical demonstration that concentrations present in soil are not causing groundwater preliminary cleanup levels to be exceeded may be made [WAC 173-340-747(9)(b)]. The empirical demonstration requires that:

- Measured groundwater concentrations in proposed point of compliance wells are less than the groundwater cleanup levels
- Any hazardous substances in soil have been present for many years, allowing sufficient time for migration to the shallow groundwater
- Future site use following redevelopment will reduce the potential for leaching from soil to groundwater due to an increase of low-permeability cover resulting from additional buildings and paved areas.

Based on these criteria, cPAHs and all heavy metals except for arsenic are considered to meet the empirical demonstration that Site soil concentrations for these constituents were adequately protective of groundwater, so proposed soil cleanup levels for these constituents are based on direct contact rather than protection of groundwater.

Cleanup levels for protection of terrestrial ecological receptors were developed in accordance with WAC 173-340-7490. Based on Ecology's current interpretation that residential property constitutes undeveloped land for the purposes of terrestrial ecological evaluation, 11.4 acres of "undeveloped" land are contiguous with the western boundary of the Site. This amount of contiguous, undeveloped land exceeds the 1.5-acre threshold for an exclusion to conducting a terrestrial ecological assessment [WAC 173-340-7941(1)(c)(i)]. Because the Site does not meet any of the criteria identified in WAC 173-340-7491(2)(a) that require a site-specific terrestrial ecological evaluation, soil cleanup levels for protection of potential terrestrial ecological receptors were developed using the simplified terrestrial ecological evaluation procedures (WAC 173-340-7492). The cleanup levels for the protection of ecological receptors were developed using MTCA Table 749-2, as provided for in WAC 173-340-7492(1)(d).

The lowest criterion developed under Method B was selected as the Site proposed soil cleanup level for each constituent. However, in accordance with WAC 173-340-720(7)(c), further adjustments to the proposed soil cleanup levels were made as needed so that the cleanup levels are not less than the practical quantitation limit (PQL) or natural background. Analytical reporting limits for Site environmental investigations were used as the PQLs, and are presented in Table 5. The MTCA Method B soil criteria are all greater than the PQL, so no adjustments to the proposed soil cleanup for PQLs were necessary. Adjustments to the MTCA Method B soil criteria based on background concentrations for the

State of Washington (Ecology 1994) were made for chromium. The Site proposed soil cleanup levels are presented in Table 5.

5.2 PROPOSED GROUNDWATER CLEANUP LEVELS

Proposed groundwater cleanup levels were developed based on the HBU and RME expected to occur under both current and potential future land. Ecology considers the use of groundwater as a source of drinking water as the beneficial use requiring the highest quality of groundwater and exposure of hazardous substances through ingestion of drinking water and other domestic uses represents the RME. Although the groundwater at the Site is not expected to be used as drinking water, Site groundwater has the potential to be used for this purpose and proposed cleanup levels were developed based on MTCA Method B groundwater cleanup levels for potable water.

MTCA Method B groundwater cleanup levels must be as stringent as:

- Concentrations established under applicable state and federal laws
- Concentrations protective of human consumption of groundwater
- Concentrations protective of surface water.

It is not anticipated that groundwater discharges to surface water in proximity to the Site; therefore, groundwater cleanup levels protective of surface water were not developed. MTCA and other Washington State and federal regulations have identified criteria that are considered protective of groundwater as drinking water for most of the constituents detected in Site groundwater. These criteria are presented in Table 6.

The most stringent criteria developed under Method B for each constituent was selected as the Site proposed cleanup level. However, in accordance with WAC 173-340-720(7)(c), further adjustments to the proposed cleanup levels can be made so that a proposed groundwater cleanup level is not less than the PQL. PQLs are based on analytical reporting limits for Site environmental investigations and are presented in Table 6. No adjustments to the proposed cleanups based on PQLs were necessary because the PQLs are less than the proposed cleanup levels. MTCA also allows adjustments to cleanup levels so that they are not less than the natural background. The proposed cleanup level for arsenic was adjusted upward to the MTCA Method A cleanup level for unrestricted Site use because this concentration is based on natural arsenic background concentrations for the State of Washington. The proposed groundwater cleanup levels as adjusted are presented in Table 6.

5.3 PROPOSED SURFACE WATER CLEANUP LEVELS

Surface water is not present at the Site. However, stormwater runoff that discharges to the Site stormwater collection system is conveyed via a buried conveyance line prior to its point of discharge to an intermittent, unnamed stream about 900 ft south of the Site, which eventually discharges to North Creek over ½ mile to the south of the Site. Because of the intermittent nature of the unnamed stream that receives Site stormwater runoff, the distance from the Site to the closest body of surface water that could support aquatic life is about ½ mile (i.e., North Creek). As a result, it is highly unlikely that Site stormwater would impact either aquatic organisms or humans that consume aquatic organisms. As a result, the HBU for Site stormwater is considered groundwater recharge and the RME is considered groundwater use for potable water. As a result, the groundwater cleanup levels will also be used for Site surface water.

5.4 POTENTIAL CONSTITUENTS OF CONCERN

Data from the previous Phase II ESAs and the RI were evaluated against the proposed cleanup levels developed in Sections 5.1 through 5.3 to develop Site potential constituents of concern (PCOCs) for soil, groundwater, and surface water. PCOCs for soil were developed for the Site, except for GWP soil present in Area B; as previously indicated, GWP soil is addressed in a separate document. Site groundwater and surface water PCOCs were developed without differentiating with respect to the GWP-affected media because available data do not indicate that groundwater or surface water are affected by the GWP soil.

The data used for the evaluation is summarized in Table 7 for soil PCOCs, Table 8 for groundwater PCOCs, and Table 9 for surface water PCOCs. The tables include the number of samples analyzed, the number of detections, and the number of samples that exceeded the proposed cleanup levels. These tables also summarize the constituent frequency of detection, maximum detected concentrations and reporting limits, and the analytes identified as PCOCs for soil, groundwater, and surface water.

Site soil PCOCs consist of:

- cPAHs
- Lead
- Gasoline-, diesel-, and oil-range petroleum hydrocarbons
- Benzene, toluene, ethylbenzene, and xylene
- Naphthalene.

Site groundwater PCOCs consist of:

- Arsenic
- TPH-G, TPH-D
- Benzene

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• Naphthalene.

Site surface water PCOCs consist of arsenic.

5.5 POINT OF COMPLIANCE

The point of compliance is the location where the cleanup level must be achieved to demonstrate compliance with the cleanup standards. This section presents the proposed points of compliance for affected media.

The standard point of compliance for soil will be applied to the Site, which is throughout the Site for cleanup levels based on protection of groundwater and to a depth of 15 ft for cleanup levels based on protection of human health for direct contact and protection of terrestrial ecological receptors. The standard point of compliance for groundwater is throughout the Site, and will be used for Site groundwater. The point of compliance for surface water is where hazardous substances are released to surface waters of the state, which is about 900 ft downstream from the Site where the stormwater system discharges to the unnamed, intermittent stream.

6.0 SITE CONDITIONS

This section presents Site environmental, geologic, and hydrologic conditions, the nature and extent of contamination for affected media (soil, groundwater and surface water), and other data relevant to Site conditions. The results of the RI are integrated with data from previous investigations that represent current Site conditions to provide the reader a comprehensive understanding of Site conditions. Data from areas that were subject to the interim action, and collected prior to the interim action, are not presented in this section because they do not represent current conditions.

This section is organized into the following subsections: Geology and Hydrogeology (Section 6.1), Environmental Conditions (Section 6.2), and Nature and Extent of Contamination (Section 6.3).

6.1 GEOLOGY AND HYDROGEOLOGY

The regional geology is described in Section 2.3. Site geology and hydrogeology are based on the information obtained during Site environmental investigations.

6.1.1 SITE GEOLOGIC CONDITIONS

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- _________ - _______ Site geologic conditions were primarily evaluated based on the 23 borings and 6 monitoring wells installed during the RI. In general, varying amounts of granular fill soil overlies geologic soils consisting of glacial advance outwash deposits. The fill material is present within the central and southern portions of the Site, and where soil was excavated and backfilled during the interim action. A significant amount of contaminated soil from the GWP site was imported to the Site in the late 1960s to early 1970s to raise grades in the southern portion of the Site, and this represents the only fill known to have been imported to the Site other that crushed rock used as a surface trafficking layer. As previously discussed, the GWP soil is being addressed in a separate cleanup document, so geologic conditions in the area affected by the GWP soil is not discussed further in this document.

With the exception of the GWP soil, fill soil generally consists of silty sand to sandy silt with some gravel, and is not easily differentiated from the underlying native soil. As a result, the fill/native soil contacts were not typically recorded on the geologic logs. In general, about the upper 15 to 25 ft of Site soil (fill and native) consists of a fine to medium sand to a silty fine to medium sand, with some areas containing zones of gravelly sand to sandy gravel. Explorations in the portion of Area D that is elevated above the adjacent grades to the west consistently encountered a sandy gravel to gravelly sand in the upper 20 to 30 ft, that is interpreted to be primarily native soil.

Dense/hard silty sand to sandy silt interbeds commonly encountered at depths of between about 15 and 25 ft BGS appear to represent finer grained interbeds within the glacial advance outwash deposits.

The silt and silty sand interbeds were discontinuous between borings and appear to represent lenses of fine grain soil within the more broadly distributed fine to medium sand typically encountered in glacial advance outwash deposits. No stratigraphic sequences were encountered that extended across a sufficient portion of the Site to allow the development of a meaningful geologic cross section.

6.1.2 SITE HYDROGEOLOGY

Groundwater was encountered at the time of drilling at depths ranging from about 6 to 27 ft BGS. The depth to water measured in existing monitoring wells MW-1 and MW-2 and the newly completed monitoring wells (MW-3 through MW-8) ranged from about 6 to 20 ft BGS, as presented in Table 4. Groundwater was encountered under unconfined conditions during drilling at most locations, although confined groundwater conditions were encountered at MW-5. Groundwater water was often first encountered in silty deposits or at depths closely underlain by a fine-grained deposit, suggesting that perched groundwater may be present at these locations.

Groundwater elevations for each well were calculated based on the measured depth to water and the surveyed well rim reference elevation. Figure 13 presents groundwater elevation isopleths based on October 8, 2009 groundwater level gauging data. As shown on the figure, groundwater generally flows westward, with a southerly component of flow in the southern portion of the Site. The southerly component of flow may result from MW-1 and MW-2 being completed at greater depths than other Site wells, which suggests that a downward vertical gradient may be present at the Site and that shallow Site groundwater overlies the regional aquifer.

6.2 ENVIRONMENTAL CONDITIONS

Site environmental conditions are evaluated in this section using results from previous investigations, interim action compliance monitoring results, and the results of the RI. Tables 10 and 11 present the RI results for detected constituents in soil and groundwater, respectively. Tables 12 and 13 present the post-interim action results for soil remaining in Areas A and C, respectively. The RI analytical results for all tested constituents are provided in Appendix E, and the analytical laboratory reports are maintained in Landau Associates' files and are available upon request. The analytical results for previous investigations and the interim action are presented in the interim action report (Landau Associates 2009a).

Environmental conditions are based on current conditions, and as such, do not address conditions that existed prior to implementation of the interim action for those areas addressed by the interim action. Results from samples representative of current conditions collected during the Phase II ESA for detected

constituents are presented in Tables 1 and 2. As previously indicated, environmental conditions associated with the GWP soil is discussed in a separate document.

6.2.1 AREA A

Soil samples were collected in Area A during compliance monitoring for the interim action, supplemented by soil and groundwater samples collected during the RI to fill data gaps following completion of the interim action. The data gaps filled by the RI included characterizing:

- Soil quality for the gravel piles located in the southwest corner of the Site
- Soil quality in portions of the interim action excavation area not adequately characterized during interim action compliance monitoring
- Soil quality in the area of the former remediation piles
- Soil quality in undisturbed portions of the area
- Groundwater quality in the area of the interim action.

RI activities in Area A were implemented consistent with the scope of work presented in the RI work plan.

6.2.1.1 Soil Quality

Analytical results for final soil compliance monitoring results from the interim action in Area A are presented in Table 12. RI soil quality data are presented in Table 10. With the exception of the gravel piles (discussed below), concentrations of PCOCs in Area A soil are below the proposed cleanup levels, with the exception of a single exceedance of the cPAH proposed cleanup level in a surface soil sample collected from location A-B2. As presented in Table 10, and shown on Figure 14, cPAHs exceed the cleanup level in the surface soil sample collected a location A-B2. CPAHs were not detected in the underlying sample collected from 1 to 2 ft BGS at A-B2, indicating that the exceedance is limited to surface soil. Due to the proximity of the sample location to the stockpile of GWP soil, and because the soil at this location had previously been remediated, it is probable that the cPAH contamination at this location is due to runoff or sloughing from the GWP soil pile.

As described in Section 4.1.1.3, the stockpiled gravel located at the south end of Area A was tested as part of the RI to determine whether PCOCs are present at levels exceeding the proposed cleanup levels. Based on the results of the six samples tested, the gravel is not impacted by any PCOCs other that lead. As presented on Figure 15, out of the six samples taken, one sample from each gravel stockpile (A-GP-1 and A-GP-4) contained concentrations of lead above the proposed cleanup level.

6.2.1.2 Groundwater Quality

As described in Section 4.2.1, groundwater quality monitoring was conducted in Area A as part of the RI to evaluate groundwater quality in this area following implementation of the interim action. MW-3 was installed within a deep excavation area that appeared to be affected by previous auto wrecking activities. MW-4 was installed to the south of the former steam cleaner and parts shed. The only groundwater PCOC detected at a concentration higher than the proposed cleanup level was dissolved arsenic in well MW-3. Dissolved arsenic was detected in the sample at a concentration of 5.2 μ g/L, which slightly exceeds the arsenic proposed cleanup level of 5.0 μ g/L. Arsenic was not detected above its proposed groundwater cleanup level in any of the other groundwater monitoring wells, nor was the proposed arsenic soil cleanup level exceeded in any of the soil samples collected in Area A. As a result, the single, low level exceedance of the arsenic groundwater cleanup level does not appear to warrant further action.

6.2.2 AREA C

Soil were collected in Area C during compliance monitoring for the interim action, supplemented by soil and groundwater data collected during the RI to fill data gaps following completion of the interim action. Similar to Area A, the data gaps filled by the RI for Area C included characterizing:

- Soil quality in portions of the interim action excavation area not adequately characterized during interim action compliance monitoring
- Soil quality in the area of the former remediation piles
- Soil quality in undisturbed portions of the area
- Groundwater quality in the area of the interim action.

The scope of the RI investigation for Area C was consistent with the RI work plan, except that additional surface soil samples were collected in the southern portion of Area C to better delineate the extent of cPAH contamination encountered in this area, and additional soil and groundwater characterization was conducted in the southeast portion of Area C to delineate petroleum hydrocarbon contamination encountered in this area during delineation of the GWP material (DOF 2009) and during installation of MW-8 for the RI.

6.2.2.1 Soil Quality

As described in Section 4.1.2.2, eight surface soil samples (C-S2, C-S3, and C-S7 through C-S12) were collected from portions of Area C that were not subjected to cleanup during the interim action. In

three of the samples, C-S2, C-S3, and C-S12 (along with the blind field duplicate from C-S12), the cPAH TEO exceeded the proposed cPAH cleanup level, as presented in Table 10 and shown on Figure 14. The cPAH surface soil exceedances, including those in Area D to the east (D-S1 and D-SS3, discussed in Section 6.2.3 below), either immediately overlie GWP soil, or are in close proximity downhill from the GWP material. Analytical results for final soil compliance monitoring results from the interim action in Area C are presented in Table 13 and shown on Figure 11. Due to the lack of cPAH contamination elsewhere on the Site, and the proximity to the GWP material, the most probable source of cPAH surface soil contamination is the GWP soil, likely associated with surface contamination that occurred during the excavation of test pits conducted to delineate the extent of the GWP material (DOF 2009).

Of the six soil borings advanced to delineate the extent of petroleum hydrocarbon contamination in the southeast portion of Area C, D-SS4 was the only location that exhibited soil concentrations about the proposed cleanup level, where gas, diesel and oil range petroleum hydrocarbons all exceeded their proposed cleanup levels. The full extent of petroleum hydrocarbon contamination encountered in this area is discussed in Section 6.2.3 since the contamination appears to have originated in Area D.

6.2.2.2 Groundwater Conditions

Two groundwater samples (B2 H2O and B6 H2O, renamed C-B2 and B-B6 for the interim action report) were collected during the Phase II ESA in Area C from locations not subjected to cleanup during the interim action. As shown on Figure 7, and presented in Table 2, analyzed constituents were either not detected or were detected at concentrations well below the proposed cleanup levels from these locations.

Additional groundwater testing was conducted in this area as part of the RI. As discussed in Section 4.2.2, monitoring wells MW-5, and MW-6 were installed and sampled in Area C. The groundwater samples were tested for petroleum hydrocarbons, PAHs, and dissolved arsenic. The results show that all PCOCs were either not detected or were below the cleanup levels in the groundwater samples collected from these locations.

6.2.3 AREA D

Site characterization and cleanup activities were not conducted in this area as part of the Phase II ESAs and 2008 interim cleanup action. However, analytical results for confirmation soil samples were collected during removal of the five USTs (located in Area D in 1995) and were presented in the Phase II ESA report (Geotech Consultants 2008a). The RI investigation in Area D focused on characterization of soil and groundwater near the former USTs to evaluate whether petroleum hydrocarbon contamination The scope of the RI investigation for Area D was consistent with the RI work plan, except that additional soil and groundwater characterization was conducted in the southwest portion of Area D to delineate petroleum hydrocarbon contamination encountered during installation of MW-8 for the RI.

6.2.3.1 Soil Conditions

As described in Section 2.2.4, Verbeek Wrecking removed five USTs from two locations (north and southwest of the former shop building) in Area D in November 1995. A total of nine confirmation soil samples were collected from the two UST excavation areas, and one confirmation sample from each area exhibited an exceedance of the proposed soil cleanup level for diesel-range petroleum hydrocarbons.

As discussed in Section 4.1.3.1, monitoring wells MW-7 and MW-8 were each installed at one of the two former UST locations to evaluate soil and groundwater quality. No petroleum hydrocarbon impacts were observed during advancement of the soil boring for monitoring well MW-7, and petroleum hydrocarbons were not detected in the analysis of the sample collected at 15 ft BGS from this location to the north of the former shop building.

Petroleum hydrocarbon soil contamination was encountered during the advancement of the boring for monitoring well MW-8, located to the southwest of the shop building. Diesel-range petroleum hydrocarbon concentrations in the samples taken from 5 to 6 ft BGS and 12.5 to 13.5 ft BGS were above the proposed soil cleanup level and oil range petroleum hydrocarbon concentrations were above the proposed cleanup level for the sample collected from 5 to 6 ft BGS. The concentrations for all petroleum hydrocarbon ranges were below reporting limits in the sample collected from 22 ft BGS.

Of the 11 additional borings completed in Area D to delineate the extent of petroleum hydrocarbon contamination encountered at MW-8, concentrations of petroleum hydrocarbons exceeding the proposed soil cleanup levels were only encountered at D-SS2, and possibly D-B4. The diesel-range range petroleum hydrocarbon concentration detected at D-SS2 was 1,300 mg/kg, compared to the proposed cleanup level of 460 mg/kg (based on protection of terrestrial ecological receptors). Boring D-B4 exhibited a diesel-range petroleum hydrocarbon concentration of 2,000 mg/kg at a depth of 15 to 15.5 ft BGS. Because the 460 mg/kg proposed cleanup level is based on protection of terrestrial ecological receptors, and the point of compliance for this receptor is 15 ft BGS, the cleanup level at this location may not have been exceeded. However, the concentration also equals the cleanup level for protection of groundwater, therefore, this location will be considered the edge of petroleum hydrocarbon contamination in the MW-8 vicinity is shown on Figures 16 and 17, including the portion that extends into Area C.

Three borings (D-B1, D-B2, and D-B9), were installed west of the estimated edge of the out-of-service 8,000-gallon waste oil UST, which is located partially beneath the shop building, as shown on Figure 2. Because the exact location of the UST was unknown, the borings were located a sufficient distance to the west to ensure that the UST would not be penetrated during drilling. The soil samples collected from each of these borings did not exhibit detectable concentrations of petroleum hydrocarbons, VOCs or cPAHs, and all metals concentrations were well below the proposed soil cleanup levels.

Because of the cPAH-impacted surface soil found in Area C (described in Section 6.2.2.1), two surface soil samples were collected in Area D from undisturbed soil adjacent to the location of the Area C impacted samples. Both samples exhibited exceedances of the proposed soil cleanup level for cPAHs. As shown on Figure 14, and previously discussed in Section 6.2.2.1, cPAH contamination in this area appears to be co-located with the underlying GWP soil.

6.2.3.2 Groundwater Conditions

During the 1995 UST removals, groundwater was not present in the UST excavations and groundwater quality samples were not collected. Groundwater monitoring wells MW-7 and MW-8 were installed and sampled to address this data gap. Groundwater sampling of the boring located to the west of the service waste oil tank was also planned. However, groundwater was not encountered at this location, therefore, a groundwater sample was not collected.

Monitoring well MW-7 was sampled in August, and the sample was tested for petroleum hydrocarbons, BTEX, PAHs and dissolved arsenic. As presented in Table 11, no constituents were detected above the laboratory reporting limit.

MW-8 was sampled in August 2009 and diesel-range petroleum hydrocarbons were detected at a concentration of 380 μ g/L, which is below the proposed groundwater cleanup level of 500 μ g/L. At Ecology's request, a second groundwater sample was collected and tested from MW-8 in September 2009 and exhibited a diesel-range petroleum hydrocarbon concentration of 660 μ g/L, although the field duplicate exhibited a concentration of 480 μ g/L, which is slightly below the cleanup level. Based on these results, groundwater in the MW-8 area slightly exceeds the proposed diesel-range petroleum hydrocarbon groundwater cleanup level on at least an intermittent basis, as presented on Figure 18.

A groundwater sample was collected from boring D-SS4, located about 20 ft downgradient of MW-8. The sample was tested for petroleum hydrocarbons, BTEX, and PAHs. A number of petroleum hydrocarbon constituents were detected in the sample, but none of the concentrations exceeded the proposed groundwater cleanup levels.

As previously indicated, groundwater was not sampled from the borings completed downgradient of the out-of-service used oil tank because groundwater was not encountered during drilling. Boring D-B9 was extended to 30 ft BGS at this location, which represents an elevation of about 252 ft. Groundwater was first encountered at MW-7 and MW-8, the closest monitoring wells to this location, at elevations more than 10 ft higher than the termination depth for Boring D-B9, which indicates that shallow groundwater in this area is only intermittently present. As indicated in Table 4, groundwater elevations for all Site monitoring wells are greater than elevation 260 ft, which indicates that whatever depth groundwater is first encountered in this area, it will be under artesian pressure, and thus, unlikely to be affected by a nonaqueous phase liquid such as used oil or other petroleum hydrocarbons. As a result of these considerations, the lack of groundwater quality data in the vicinity of the out-of-service used oil tank is not considered a substantive data gap.

6.2.4 SURFACE WATER CONDITIONS

As discussed in Section 5.3, one water sample (SW-1) was collected from the most downstream storm water catch basin in order to evaluate Site surface water quality, as shown on Figure 8. The surface water sample was tested for petroleum hydrocarbons, VOCs, PAHs, and total arsenic and lead. The only constituents detected were naphthalene, total arsenic, and lead, and the only constituent with a concentration that exceeded proposed surface water cleanup levels was total arsenic. Total arsenic was detected at a concentration of 7.3 μ g/L, in slight exceedance of the proposed surface water cleanup level of 5.0 μ g/L.

Although total arsenic slightly exceeded its proposed surface water cleanup level, this exceedance appears to be related to slight turbidity and natural background concentrations of arsenic in Site soil and not a Site release. Although turbidity data were not collected during surface water sampling, the sample collection form noted a yellow tint to the water sample, which is likely indicative of at least slight turbidity. As shown in Table 7, of the 99 soil samples tested for total arsenic, only one exceeded the proposed soil cleanup level. The single total arsenic soil exceedance occurred at boring location D-SS2 at a depth of 19 ft BGS. Given the lack of data indicating that arsenic was released by Site activities, the ubiquitous presence of arsenic as a natural earth material, and the low level of the exceedance, the detected concentration of arsenic in Site stormwater is not considered indicative of a Site release.

6.3 NATURE AND EXTENT OF CONTAMINATION

Based on the results of Site environmental investigations, the interim action, and the proposed cleanup levels presented in the preceding section, the nature and extent of Site contamination is limited to the following:

• Lead contamination in the gravel stockpiles located in the southwest corner of Area A
- Diesel-range petroleum hydrocarbon soil and groundwater contamination, and more limited oil and gasoline-range petroleum hydrocarbons, naphthalene, benzene and total xylene soil contamination, in the vicinity of Monitoring Well MW-8
- cPAHs surface soil contamination in southern portion of Areas C and D, likely related to the underlying GWP material.

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7.0 PROPOSED CLEANUP ACTION

Development of a cleanup action for a site is a multi-step process. First, cleanup action objectives (CAOs) must be established for the site. Next, cleanup action technologies need to be evaluated to determine those technologies that are capable of achieving the various CAOs. The cleanup technologies must then be assembled into alternatives that achieve all CAOs, and the alternatives need to be compared against criteria established under MTCA to select the most practicable cleanup action for the site.

This alternative development, evaluation, and selection process is typically accomplished by conducting a feasibility study [FS; WAC 173-340-350(8)]. The FS develops alternatives that achieve the CAOs, compares the alternatives against criteria established under MTCA (WAC 173-340-360), and selects the alternative that is permanent to the maximum extent practicable. However, the need to integrate Site cleanup with as yet undetermined future redevelopment focuses the cleanup on those actions that are compatible with a wide range of future redevelopment options. Therefore, rather than conducting an FS, the alternatives considered for Site cleanup will be described and the selected cleanup action will be compared against MTCA requirements to demonstrate compliance.

The following sections establish the CAOs (Section 7.1); identify applicable or relevant and appropriate requirements (ARARs, Section 7.2); identify the factors associated with integrating the cleanup action with Site redevelopment (Section 7.3); present the response actions, cleanup technologies, and alternatives considered for site cleanup (Section 7.4); identify the selected alternative and compare it to MTCA requirements (Section 7.5); describe compliance monitoring that will be conducted in conjunction with the selected cleanup action (Section 7.6); and describe reporting for the cleanup action (Section 7.7).

7.1 CLEANUP ACTION OBJECTIVES

Based on the PCOCs established for Site soil and groundwater quality (Section 5.4), the proposed cleanup standards, and the additional regulatory requirements, the CAOs for the site are established as follows:

- Prevent human contact (dermal, incidental ingestion, or inhalation) with Site soil containing PCOCs at concentrations above the proposed soil cleanup levels.
- Prevent terrestrial ecological receptors from contacting PCOCs at concentrations above the proposed soil cleanup levels
- Prevent the transfer of PCOCs in soil to groundwater at concentrations that exceed the groundwater cleanup levels

• Prevent human ingestion of groundwater containing PCOCs at concentrations above the proposed groundwater cleanup levels.

The CAOs are of primary importance to the evaluation of cleanup action technologies, as discussed in the following section.

7.2 APPLICABLE OR RELEVANT AND APPROPRIATE REQUIREMENTS

In accordance with MTCA, all cleanup actions conducted under MTCA shall comply with applicable state and federal laws [WAC 173-340-710(1)]. MTCA defines applicable state and federal laws to include legally applicable requirements and those requirements that are relevant and appropriate. Collectively, these requirements are referred to as ARARs. This section provides a brief overview of potential ARARs for the site cleanup. The primary ARAR is the MTCA cleanup regulation (WAC 173-340) especially with respect to the development of cleanup levels and procedures for development and implementation of a cleanup under MTCA. The primary ARARs that may be applicable to the cleanup action include the following:

Washington Water Pollution Control Act and the following implementing regulation: Water Quality Standards for Surface Waters (WAC 173-201A). These regulations establish water quality standards for surface waters of the State of Washington consistent with public health and the propagation and protection of fish, shellfish, and wildlife. These standards were used to develop groundwater cleanup levels for the site, as discussed in Section 2.3.

Washington Hazardous Waste Management Act (Chapter 70.105 RCW) and the following implementing regulation: Dangerous Waste Regulations (WAC 173-303). These regulations establish a comprehensive statewide framework for the planning, regulation, control, and management of dangerous waste. The regulation designates those solid wastes that are dangerous or extremely hazardous to the public health and environment. The management of excavated contaminated soil from the site would be conducted in accordance with these regulations to the extent that any dangerous wastes are discovered or generated during the cleanup action.

Washington Solid Waste Management Act (Chapter 70.95 RCW) and the following implementing regulations: Solid Waste Handling Standards (WAC 173-350) and Criteria for Municipal Solid Waste Landfills (WAC173-351). These regulations establish a comprehensive statewide program for solid waste management, including proper handling and disposal. The management of excavated contaminated soil from the site will be conducted in accordance with these regulations to the extent that the soil can be managed as inert or solid waste instead of dangerous waste.

Hazardous Waste Operations (WAC 296-843). These regulations establish safety requirements for workers providing investigation and cleanup operations at sites containing hazardous materials. These requirements would be applicable to onsite cleanup activities and would be addressed in a site health and safety plan prepared specifically for these activities.

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7.3 INTEGRATION OF CLEANUP AND REDEVELOPMENT

As indicated above, the Site will be redeveloped in the future, although the specific nature of the redevelopment has not yet been determined. The uncertainty regarding the nature of the redevelopment focused the cleanup actions on those actions that would be acceptable for a wide range of future land uses and Site grades. Because future Site use, building locations and grades are not currently known, containment of contaminated soil or groundwater may not be compatible with future Site use, and as such, containment is not considered a viable alternative for Site cleanup and will not be discussed in subsequent sections of this document.

7.4 DEVELOPMENT OF THE PROPOSED CLEANUP ACTION

The proposed cleanup action was developed for the Site by first evaluating applicable response actions and cleanup technologies to identify those potentially applicable to site conditions. Next, cleanup technologies were screened against Site-specific conditions to determine their feasibility. Finally, a proposed cleanup action was developed based on an evaluation of the practicability of the remaining cleanup technologies.

7.4.1 EVALUATION OF RESPONSE ACTIONS AND CLEANUP TECHNOLOGIES

Soil and groundwater response actions and cleanup technologies were screened for possible use in developing alternatives for site cleanup. Each alternative must address the CAOs presented in Section 7.1. Applicable response actions and cleanup technologies evaluated for potential use as part of the cleanup action are described below.

7.4.1.1 Soil

Two response actions were considered for cleanup of contaminated soil within the cleanup action area: 1) removal and 2) *in situ* treatment. The cleanup technology considered for removal of contaminated soil is excavation with offsite disposal at a solid waste landfill. The cleanup technology considered for *in situ* treatment is aqueous-phase bioremediation for the petroleum hydrocarbon contamination. Bioremediation is not considered adequately effective for the cPAH contaminated shallow soil or the lead contaminated gravel piles in the southwest corner of the Site, therefore, removal and offsite disposal was the only response action considered for these areas.

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7.4.1.2 Groundwater

Three response actions were considered for cleanup of petroleum hydrocarbon contaminated groundwater within the cleanup action area: 1) removal, 2) *in situ* treatment, and 3) monitored natural recovery (MNR). Removal of diesel-contaminated groundwater would be conducted in conjunction with removal of diesel-contaminated soil, largely through the dewatering process that would be required to excavate the diesel contaminated soil from below the groundwater table. *In situ* groundwater treatment would be conducted in conjunction with soil treatment by aqueous-phase bioremediation. Monitored natural recovery would be conducted following source removal if residual diesel-range petroleum hydrocarbon groundwater contamination remains.

7.4.2 SCREENING OF CLEANUP TECHNOLOGIES

Cleanup technologies were screened against Site-specific conditions and other considerations to determine which technologies could be practicably implemented at the Site and properly function as part of the cleanup action.

7.4.2.1 Soil

Two cleanup technologies, 1) excavation and offsite disposal, and 2) *in situ* bioremediation, were identified as potential cleanup actions for soil. Excavation and offsite disposal can be easily implemented and will integrate well with future Site development, regardless of redevelopment plan ultimately selected for the Site. Conversely, *in situ* bioremediation poses significant challenges and do not appear to be practicable, largely due to issues discussed below.

In situ bioremediation would consist of a series of injection and monitoring wells installed in the area affected by petroleum hydrocarbon soil contamination in the MW-8 vicinity, possibly in conjunction with extraction wells at the downgradient edge of the treatment area to allow recirculation and containment of treatment fluids. The treatment system would need to remain in place until soil and groundwater cleanup levels are achieved and for a sufficient period of time following achieving cleanup levels to demonstrate that contaminated soil was sufficiently treated to prevent groundwater recontamination. Treatment could potentially require 3 to 5 years to obtain soil cleanup levels and up to an additional 2 years of groundwater quality monitoring to demonstrate that groundwater recontamination is not occurring. Thus, the bioremediation treatment system would need to remain in place for up to 7 years, which could significantly impede Site redevelopment. As a result, bioremediation is not considered a viable cleanup technology for cleanup of petroleum hydrocarbon contaminated Site soil.

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Based on the above evaluation, excavation and offsite disposal of contaminated Site soil at a solid waste landfill is selected as the cleanup technology for both cPAH- and petroleum hydrocarbon-contaminated Site soil.

7.4.2.2 Groundwater

Based on the evaluation of soil cleanup technologies presented in the previous section, *in situ* aqueous-phase bioremediation is eliminated as a potential remedial technology for treatment of diesel-range petroleum hydrocarbon groundwater contamination in the MW-8 vicinity, leaving removal with offsite disposal and MNR as the remaining viable technologies. Because of the limited areal extent of the groundwater contamination and the low level of the exceedance (630 mg/L, compared to the 500 mg/l cleanup level), MNR could achieve the cleanup standards if a conditional point of compliance downgradient of the source area was applied. However, the use of MNR as the sole remedy (i.e., without removal of the petroleum hydrocarbon contaminated soil source material) would encumber the Site with deed restrictions until cleanup standards were achieved throughout the Site, which would impede redevelopment. As a result, MNR is only considered a viable technology as a contingent action that would be applied following removal of the source material, leaving removal and offsite disposal as the selected remedy for addressing Site groundwater contamination.

7.4.3 EVALUATION OF PROPOSED CLEANUP ACTION

Based on the preceding development and evaluation of response actions and cleanup technologies, the proposed final cleanup action for the Site soil and groundwater consists of the following elements:

- Excavation and offsite disposal of contaminated soil
- Removal and treatment/disposal of contaminated groundwater
- Soil and groundwater compliance monitoring
- Contingent MNR, if groundwater cleanup levels are not achieved by the removal action.

MTCA requires that cleanup actions be compared to a number of criteria to evaluate their adequacy in achieving the intent of the regulations. Consistent with MTCA, the proposed cleanup action was evaluated with respect to compliance with threshold requirements, permanence, and restoration time frame. Public participation is also a requirement, as discussed in Section 7.4.3.4.

7.4.3.1 Threshold Requirements

As specified in WAC 173-340-360(2), all cleanup actions are required to meet the following threshold requirements:

- Protect human health and the environment
- Comply with cleanup standards specified under MTCA
- Comply with applicable state and federal laws
- Provide for compliance monitoring.

It is assumed that compliance with MTCA cleanup standards will ensure protection of human health and the environment and that any cleanup action performed in accordance with the requirements of MTCA will be in compliance with applicable state and federal laws. Compliance monitoring is a component of the proposed cleanup action.

7.4.3.2 Requirement for a Permanent Solution to the Maximum Extent Practicable

WAC 173-340-200 defines a permanent solution as one in which cleanup standards can be met without further action being required at the site, other than the approved disposal of any residue from the treatment of hazardous substances. Because all contaminated soil will be excavated and disposed of offsite, soil cleanup for the proposed cleanup action is considered permanent to the maximum extent practicable. Similarly, groundwater contamination will be removed from the affected area in conjunction with removal of the contaminated soil, although there is some potential that groundwater concentrations of diesel-range petroleum hydrocarbons could remain above the cleanup level for a limited period of time, perhaps up to 2 years, following removal of the source material. As a result, MNR may be needed to achieve final cleanup following the removal action to achieve groundwater cleanup standards. Removal of contaminated groundwater in conjunction with the source material, potentially supplemented with MNR, will achieve groundwater cleanup standards throughout the Site, which is considered permanent to the maximum extent of the maximum extent practicable.

7.4.3.3 Requirement for a Reasonable Restoration Time Frame

WAC 173-340-360(6)(a) specifies that eight factors be considered when determining whether a cleanup action provides for a reasonable restoration time frame. These factors are evaluated for the Site below:

Potential risks to human health and the environment: The proposed cleanup action will eliminate the exposure pathway for contact with affected soil and groundwater. Therefore,

neither human health nor the environment will be impacted by Site soil or groundwater. As a result, the potential risks to human health and the environment are adequately addressed.

Practicability of achieving shorter restoration time frame: The proposed cleanup action will achieve cleanup either immediately following implementation of the cleanup action, or within 2 years. Because the proposed cleanup action primarily relies on removal to achieve cleanup standards, a shorter restoration time frame is not practicable.

Current use of the site, surrounding areas, and associated resources that are, or may be affected by releases from the site: The current Site use is light industrial and commercial, and contamination is confined to areas within the property. Offsite migration of contaminants is not expected.

Availability of alternate water supplies: The Site is currently supplied by municipal water.

Likely effectiveness and reliability of institutional controls: It is not anticipated that institutional controls will be required.

Ability to control and monitor migration of hazardous substances from the site: Monitoring data indicate that migration of hazardous substances from the Site is not occurring. The proposed cleanup action includes compliance monitoring to verify that migration does not occur in the future.

Toxicity of hazardous substances at the site: The main constituents of concern within the Site are cPAHs, petroleum hydrocarbons and metals in soil, and petroleum hydrocarbons in groundwater. The toxicity of these constituents at the Site is low under current Site usage.

Natural processes that reduce concentrations of hazardous substances and have been documented to occur at the site or under similar site conditions: Natural processes (natural attenuation) are anticipated to reduce the concentrations of petroleum hydrocarbons in soil and groundwater.

In summary, the proposed cleanup action will achieve Site cleanup shortly after implementation and therefore provides for a reasonable restoration time frame.

7.4.3.4 Requirement for Consideration of Public Concerns

Consideration of public concerns is an inherent part of the Site cleanup process under MTCA (see WAC 173-340-600). The cleanup action will be subjected to public review and comment during State Environmental Policy Act (SEPA) review for the Snohomish County grading permit application and the public notice requirements for the National Pollutant Discharge Elimination System (NPDES) construction stormwater permit.

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7.5 DETAILED DESCRIPTION OF PROPOSED CLEANUP ACTION

This section presents a detailed description of the proposed cleanup action. The description is subdivided into soil and groundwater cleanup action elements.

7.5.1 SOIL

Soil removal and offsite disposal is the selected technology for cleanup of soil containing concentrations of metals, petroleum hydrocarbons, and/or cPAHs above the cleanup levels. Three soil cleanup action areas exist at the Site that are being addressed under this cleanup action plan:

- Lead contaminated gravel stockpiles in the southwest corner of the Site
- cPAH contaminated surface soil near the center of the Site, and
- Petroleum hydrocarbon contaminated soil near the center of the Site.

These cleanup action areas are shown on Figure 19. The two gravel stockpiles in the southwest corner of the Site that exceed the proposed cleanup level for lead will be excavated and disposed of at a licensed solid waste landfill. The estimated volume of soil to be removed from the two stockpiles is about 1,040 yd³. The piles will be excavated to adjacent grades, and an additional 3 inches of underlying soil will be excavated to remove all affected soil, to be confirmed by additional soil testing.

The estimated extent of cPAH contaminated surface soil is shown on Figure 19. The contaminated soil will be excavated to a depth of 6 inches over the affected area. The estimated volume of contaminated soil to be removed from this area is 380 yd³. The grading plan showing the cPAH excavation area and associated cross sections through the cleanup area is provided in Appendix F. Responsibility for implementation of the cleanup action for this material will be determined by Verbeek Properties LLC and PSE prior to implementation of the cleanup action.

The estimated excavation limits of the petroleum hydrocarbon contaminated soil area in the MW-8 vicinity is shown on Figure 19. Soil will be excavated from depths up to about 15 ft BGS in this area; the estimated volume of contaminated soil to be removed from this area is 600 yd^3 . Due to the overburden present above the diesel-contaminated soil and the steep slopes on the eastern side of the excavation, up to about 2,900 yd³ of clean soil will need to be excavated to remove the contaminated soil. The excavation area for the diesel contaminated soil is shown on Figure 16. The grading plan showing the diesel excavation area and associated cross sections through the cleanup area is provided in Appendix F.

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7.5.2 GROUNDWATER

The removal of petroleum hydrocarbon-affected soil will remove the source of elevated petroleum hydrocarbon concentrations in the vicinity of MW-8. Groundwater cleanup will also be aided by the dewatering that will be needed to support excavation of diesel contaminated soil in this area. The volume of groundwater extracted during dewatering for soil cleanup will depend on a number of factors, including the hydraulic conductivity of the soil and aquifer boundary conditions, the depth the excavation extends below the groundwater table and the length of time the excavation is kept open. Based on the apparent intermittent nature of the water bearing units at the Site, it is anticipated that the excavation can be dewatered using internal sumps and that groundwater inflows will be minimal once the excavation is initially dewatered.

Although detailed analyses have not been conducted, it is anticipated that the equivalent of up to two pore volumes of groundwater (70,000 gallons) relative to volume of contaminated soil will be removed during the dewatering process. The groundwater extracted during dewatering will be pumped to temporary storage (Baker tanks) with internal baffles to segregate any free product, and tested to determine applicable requirements of treatment and disposal. Dewatering water would be discharged to surface water if water quality achieves Site proposed groundwater cleanup levels.

Because all petroleum hydrocarbon-contaminated soil will be removed from the affected area as part of the cleanup action, groundwater cleanup levels should be attained rapidly following implementation of the cleanup action. However, there is some potential that the diesel-range petroleum hydrocarbon groundwater cleanup level will not be immediately attained. If the groundwater cleanup level is not attained within two rounds of groundwater quality monitoring, or if there is not a clear trend of decreasing concentration indicating that the groundwater cleanup level will be rapidly achieved, a plan for implementing MNR at the Site will be developed and submitted to Ecology for review and approval.

7.6 COMPLIANCE MONITORING

As required under MTCA, soil and groundwater compliance monitoring will be conducted for the proposed cleanup action. The compliance monitoring will include the following:

Protection monitoring to confirm that human health and the environment are adequately protected during construction, operation, and maintenance associated with the cleanup action.

Performance monitoring to confirm that the cleanup action has attained cleanup standards and any other performance standards.

Confirmational monitoring to confirm the long-term effectiveness of the cleanup action once the cleanup standards and other performance standards have been attained.

A Compliance Monitoring Plan documenting the compliance monitoring program for the Site cleanup action is provided in Appendix G.

In general, compliance monitoring will consist of performance monitoring for soil and groundwater. Performance monitoring will consist of soil and groundwater confirmation sampling to determine that cleanup levels have been achieved.

In general, soil compliance monitoring will consist of testing soil samples collected from the base of the excavation and from the excavation sidewalls for deeper excavations (i.e., the petroleum hydrocarbon cleanup area). However, soil compliance monitoring samples for the cPAH surface contamination area will only be collected from areas that are not immediately underlain by GWP material because the GWP material will also be removed as part of the Site cleanup action. Additionally, soil underlying the GWP material will be subjected to compliance monitoring as part of that cleanup action (GWP cleanup action plan preparation in progress).

Groundwater compliance monitoring will consist of groundwater compliance monitoring samples collected from monitoring wells installed following the completion of excavation and backfilling of the diesel-range petroleum hydrocarbon contaminated soil and groundwater area. Because of the limited area of contamination, a single compliance monitoring well will be installed at the location of D-SS4, the location where the highest concentration of diesel-range petroleum hydrocarbons was detected in soil during the RI.

7.7 REPORTING

In accordance with WAC 173-340-515(4), a report documenting the cleanup action and compliance monitoring will be prepared and submitted to Ecology within 90 days of completion of the cleanup action. The report will include as-built drawings and compliance monitoring results, including any statistical analyses used to demonstrate compliance with cleanup levels.

8.0 USE OF THIS REPORT

This cleanup action plan has been prepared for the exclusive use of Verbeek Properties LLC for specific application to the Verbeek Wrecking Site. No other party is entitled to rely on the information, conclusions, and recommendations included in this document without the express written consent of the Verbeek Properties LLC and Landau Associates. Further, the reuse of information, conclusions, and recommendations provided herein for extensions of the project or for any other project, without review and authorization by the Verbeek Properties LLC and Landau Associates, shall be at the user's sole risk. Landau Associates warrants that within the limitations of scope, schedule, and budget, our services have been provided in a manner consistent with that level of care and skill ordinarily exercised by members of the profession currently practicing in the same locality under similar conditions as this project. We make no other warranty, either express or implied.

This document has been prepared under the supervision and direction of the following key staff.

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LDB/ABJ/rgm

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	Catch Basin				T
-	Storm Drains and Sanitary Sewer Lin	es			N
-	Elevation Contour				
			· 0	100 200	1
				Scale in Feet	ļ
1			Data Source: Snohomish County; ESRI; V	Vestern Engineers Inc.	
4	Landau Associates	Note 1. Black and white reproduction of this color original may reduce its effectiveness and lead to incorrect interpretation.	Verbeek Wrecking CAP Bothell/Snohomish County Washington	Site Topography	Figure 3





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				Data S	Source: Snohomish County; ESRI; V	Vestern Engine	ers Inc.		Scale in Feet		
				2008 Test Pit Location - Geotech Consultants					0	100	200
			0	2008 Boring Location - Geotech Consultants	77	Approximate Extent of Remaining GWP Fill					
φ	RI Gravel Stockpile	Sample	•	Existing Monitoring Well - Green Co. 2008	\square	Soil cleanup action area (approximate limits)					
C	RI Surface Water Sa	ample Location		DOF April 2009 Test Pit Location (Approximate)		Soil Stockpile					
	RI Surface Soil Sam	ple Location		DOF September 2009 Test Pit Location	\propto	Elevation Contour					N
C	RI Boring Location	ocation	\otimes	DOF August 2009 Boring Location		Storm Drains and Sanitary Sewer Lines					4



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Verbeek Wrecking CAP Bothell/Snohomish County Washington



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Landau Associates Verbeek Wrecking CAP Bothell/Snohomish County Washington

Approximate Extent of Area B Excavation and Stock Pile Location Figure 12









			Data Source: Snohomish County; ESRI; Western Engineers Inc.						
4	Landau Associates	Note 1. Black and white reproduction of this color original may reduce its effectiveness and lead to incorrect interpretation.	Verbeek Wrecking CAP Bothell/Snohomish County Washington	Current Soil Conditions - cPAHs	Figure 14				

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Legend

- \odot **RI Boring Location**
- **RI** Monitoring Well Location
- RI Surface Soil Sample Location
- Existing Monitoring Well -
- Green Co. 2008
- 2008 Test Pit Location -• Geotech Consultants
- 1995 Excavation Sidewall Confirmation \oplus Soil Sample - Geotech Consultants

1995 Excavation Bottom Confirmation Soil Sample - Geotech Consultants

 \otimes

Notes

mg/kg.

where TPH detected.

 \oplus 2008 Boring Location - Geotech Consultants

Soil Sample Exceeds Cleanup Screening Level - Constituent that exceeds is noted below sample name.

Sample Location Not Analyzed for TPH



Elevation Contour







Sample ID

Depth Interval (ft)

Analyte Result (mg/kg)

N

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cPAH Affected Area

Elevation Contour

Storm Drains and

Sanitary Sewer Lines

- Soil cleanup action area (approximate limits)
- **TPH Excavation Area** \otimes







N

200

Figure

19

100

0



TABLE 1

ANALYTICAL RESULTS OF DETECTED CONSTITUENTS GEOTECH CONSULTANTS PHASE II ESA SOIL REMAINING VERBEEK WRECKING BOTHELL, WASHINGTON

General Location Sample Location ID Top Depth		A-TP-1 TP1 S1 1	A-TP-1 TP1 S2 4	A-TP-2 TP2 S1 1	A-TP-2 TP2 S2 3	A-TP-7 TP7 S1 1	A-TP-8 TP8 S1 1.5 2	A-1P-11 TP11 S1 1	A-TP-12 TP12 S1 1	8-86 86S1 2	B-B6 B6S2 7.5	B-B7 B7S1 3.5 4
Lab Sample ID	Preliminary Cleanup Levels	04/17/08	4.5 04/17/08	04/17/08	04/17/08	04/17/08	04/17/08	04/17/08	04/17/08	05/22/08	05/22/08	05/22/08
METALS (mg/kg)						• •				-5		-5
Arsenic	20	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	2.4	<2.0	<5	<50	00
Barium .	1/00/1250 (a)	<10	<10	<10	<10	<10	<10	<10	<10	<1	<1	<1
Cadmium	120000 / 48 (2)	54	3.4	56	.76	2	3.5	9.8	3.1	8.9	8.5	10
Chromium	250 / 220 (a)	45	38	9.3	14	2.5	3.9	81	8.8	<5	<5	34
	2007 220 (4)	4.0	0,0	4.0				•				
TOTAL PETROLEUM HYDROCARBONS (mg/kg)	0000 / 400 (-)	-20	~20	<20	~20	<20	<20	<20	<20	<20	<20	<20
	2000 / 460 (a)	<20	~20	~20	~20	~20	<5	<5	<5	<5	<5	<5
Gasoline Oil Bassa Datroloum Hudrooschapa	2000	<50	<50	<50	<50	<50	<50	<50	<50	<40	<40	<40
Oli-Range Petroleum Hydrocarbons	2000	-50	-00	-00								
BTEX (mg/kg)				-0.050	-0.050	-0.050	<0.050	<0.050	<0.050	<0.02	<0.02	<0.02
Benzene	0.03	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.02	<0.02	<0.02
Ethylbenzene	6	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.00	<0.05	<0.05
lowene	4./	<0.050	<0.050	<0.050	<0.050	<0.000	<0.000	<0.050	<0.050	<0.00	<0.05	<0.05
Xyienes	1. 1.5	~0.050	~0.000	-0.000	-0.000	-0.000	-0.000	0,000	0.000	0,00		
Glycol (mg/kg) Ethylene Glycol	160000	<1.0	<1.0	<1.0	<1.0	_ <1.0	<1.0	<1.0	<1.0	<10	<10	<10
VOLATILES (mg/kg)												
1,2,4-Trimethylbenzene	4000	< 0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.05	< 0.05	<0.05
1,3,5-Trimethylbenzene	4000	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.05	<0.05	<0.05
Isopropylbenzene		<0.050	<0.050	<0.050	< 0.050	<0.050	<0.050	<0.050	<0.050	<0.05	<0.05	<0.05
Isopropyitoluene		<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.05	<0.05	<0.05
n-Butylbenzene		<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.05	<0.05	<0.05
n-Propylbenzene		<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.05	<0.00	<0.05
ten-Butyibenzene		~0.000	~0.000	-0.000	-0.000	-0.000	-0.000	-0.000	0.000	0.00		
PAHs (mg/kg)				-0.40	-0.40	-0.40	-0.10	-0.10	<0.10	~0.10	<0.10	<0.10
Naphthalene	4.5	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	NO.10	<0.10	<0.10	<0.10
1-Methylnaphthalene	300									<0.10	<0.10	<0.10
2-Methylnaphthalene	320	-0 10	<0.10	<0.10	<0.10	<0.10	<0.10	<0 10	<0.10		0.10	
1,2-Methyinaphthalene	98 / 20 (a)	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10
Elucrone	101 / 30 (a)	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0,10
Phenanthrene		<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	< 0 .10
Fluoranthene	630	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	< 0 .10
Pyrene	650	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	0.11
Benzo(ghi)perylene		<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10
Benzo(a)pyrene		<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10
Benzo(a)anthracene		<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10
Benzo(b)fluoranthene		<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10
Benzo(k)fluoranthene		<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10
Chrysene		<0.10	. <0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	U.14
Dibenzo(a,h)anthracene		<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10
Indeno(1,2,3-cd)pyrene		<u.10< td=""><td><0.10</td><td><u.10< td=""><td><u.10< td=""><td>SU.10</td><td></td><td>~U.10</td><td><u.10< td=""><td><0.10 MA</td><td>~0.10 NA</td><td>0.10</td></u.10<></td></u.10<></td></u.10<></td></u.10<>	<0.10	<u.10< td=""><td><u.10< td=""><td>SU.10</td><td></td><td>~U.10</td><td><u.10< td=""><td><0.10 MA</td><td>~0.10 NA</td><td>0.10</td></u.10<></td></u.10<></td></u.10<>	<u.10< td=""><td>SU.10</td><td></td><td>~U.10</td><td><u.10< td=""><td><0.10 MA</td><td>~0.10 NA</td><td>0.10</td></u.10<></td></u.10<>	SU.10		~U.10	<u.10< td=""><td><0.10 MA</td><td>~0.10 NA</td><td>0.10</td></u.10<>	<0.10 MA	~0.10 NA	0.10
IOTAL CPAH IEQ	1 0.14	NA NA	NA.	INA	N/A	INA	INA	NA	NA	1975	INA	0,0014

12/28/2009 P:\1173\001\FileRm\R\Final Cleanup Action Plan 12-2009\CAP (RI) Tables\Table 1 Geotech Soil Detects Soil

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TABLE 1

ANALYTICAL RESULTS OF DETECTED CONSTITUENTS GEOTECH CONSULTANTS PHASE II ESA SOIL REMAINING VERBEEK WRECKING BOTHELL, WASHINGTON

General Location		B-B7	B-B8	B-B8	B-89	B-B9	B-TP-3	B-TP-3	B-TP-4	B-TP-4	B-TP-4	B-TP-5	B-TP-5
Sample Location ID		B/S2	8851	8852	8951	8952	1P3 51	1P3 S2	1P4 S1	1P4 S2	1P4 53	1P5 S1	1P5 S2
Pottom Deptil		5.5	0.5	0.0	25	. 0	15	35	3 25	5	75	1.5	4.5
Lab Sample ID	Dreliminan	05/22/08	05/22/08	05/22/08	2.0	05/22/08	04/17/08	0//17/08	04/17/08	04/17/08	04/17/08		04/17/08
Lab Gampie ib	Cleanup Levels	03/22/00	03/22/00	00/22/00	03/22/00	00/22/00	04/1/100	04/17/00	04/17/00	04/1//00	04/11/00	0-11100	04/17/00
Arcenic	20	<5	57	<5	<5	<5	<2.0	<20	<20	2	<20	<20	<2.0
Barium	1700 / 1250 (a)	<50	140	87	130	65	<10	<10	<10	<10	<10	<10	<10
Cadmium	25	<1	<1	<1	<1	<1	<1.0	<1.0	16	<1.0	<1.0	<1.0	<1.0
Chromium	120000 / 48 (a)	71	14	11	17	11	8.5	71	19	7.5	4	3.8	5.4
Lead	250 / 220 (a)	21	33	19	12	. 24	7.3	5.8	2.4	170	87	7.4	38
	(-)									•			
Discal	2000 / 460 (-)	~20	. <20	<20	<20	< 20	~20	<20	170	300	0201	~20	22
	20007460 (a)	<20	<20 25	<20 20	~20	<20 <5	~20	~20	170	300		120	55
Gasoline Oil Banas Batalaum Hudroasthans	100/30 (D)	2000	<10	<10	<10	<10	. ~50	<50	020	1100	15000	<50	<50
Oli-Range Pelioleum Hydrocarbons	2000	_ 2000	\4 0	~40	~40	~40	~50	<50	580	11001	15000	~50	-00
BTEX (mg/kg)													
Benzene	0.03	<0.02	< 0.02	0.1	<0.02	<0.02	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050
Ethylbenzene	6	<0.05	<0.05	0.06	<0.05	- <0.05	<0.050	<0.050	<0.050	<0.050	0.056	<0.050	0.66
Toluene	4.7	<0.05	<0.05	<0.05	<0.05	<0.05	<0.050	<0.050	<0.050	<0.050	0.1	<0.050	0.24
Xylenes	15	<0.05	<0.05	0,06	<0.05	<0.05	<0.050	<0.050	<0.050	<0.050	1.4	U.11	1.3
Glycol (mg/kg)			-										
Ethylene Glycol	160000	<10	<10	<10	<10	<10	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
VOLATILES (ma/ka)													
1.2.4-Trimethylbenzene	4000	<0.05	<0.05	<0.05	<0.05	<0.05	<0.050	<0.050	<0.050	<0.050	0.77	0.082	1.4
1.3.5-Trimethvibenzene	4000	<0.05	<0.05	<0.05	<0.05	<0.05	<0.050	<0.050	<0.050	<0.050	. 0.26	<0.050	0.48
Isopropyibenzene	1	<0.05	< 0.05	· <0.05	<0.05	<0.05	<0.050	<0.050	<0.050	<0.050	0.14	<0.050	0.1
Isopropyltoluene		<0.05	<0.05	<0.05	<0.05	< 0.05	<0.050	<0.050	<0.050	<0.050	0.1	<0.050	0.071
n-Butylbenzene		<0.05	<0.05	<0.05	<0.05	<0.05	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050
n-Propylbenzene		<0.05	<0.05	<0.05	<0.05	<0.05	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050
tert-Butylbenzene		<0.05	<0.05	<0.05	<0.05	<0.05	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050
PAHs (mg/kg)													
Naphthalene	4.5	<0.10	<0.10	6.2	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	2.5	<0.10	9.8
1-Methylnaphthalene		<0.10	. <0.10	1.2	['] <0.10	<0.10							
2-Methylnaphthalene	320	<0.10	<0.10	1.9	<0.10	<0.10							
1,2-Methylnaphthalene							<0.10	<0.10	<0.10	0.12	8	<0.10	4.9
Acenaphthene	98 / 20 (a)	<0.10	<0.10	1.1	<0.10	<0.10	<0.10	<0.10	<0.10	0.26	4.1	<0.10	0.47
Fluorene .	101 / 30 (a)	<0.10	<0.10	0.77	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	4.8	<0.10	0.46
Phenanthrene		0.26	<0.10	12	<0.10	<0.10	<0.10	<0.10	<0.10	0.26	17	<0.10	1.4
Fluoranthene	630	0.8	<0.10	17	<0.10	<0.10	<0.10	<0.10	<0.10	0.36	26	<0.10	0.96
Pyrene	650	<0.10	<0.10	22	<0.10	<0.10	<0.10	<0.10	<0.10	0.59	41	<0.10	1.4
Benzo(ghi)perylene		<0.10	<0.10	7.1	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	4.8	<0.10	<0.10
Benzo(a)pyrene		<0.10	<0.10	4.7	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	5.2	<0.10	0.35
Benzo(a)anthracene		<0.10	<0.10	3.8	<0.10	<0.10	<0.10	<0.10	<0.10	0.15	5,8	<0.10	0,28
Benzo(b)fluoranthene		<0.10	<0.10	<0.10	<0.10	< 0.10	< 0.10	<0.10	<0.10	<0.10	6.4	<0.10	0,58
Benzo(k)iluoranthene		<0.10	<0.10	6.1	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	7.5	<0.10	0.58
Unrysene		<0.10	<0.10	8.4	<0.10	<0.10	<0.10	<0.10	<0.10	0.45	6.8	<0.10	0.55
Dipenzo(a,n)anthracene		<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	1.1	<0.10	0.47
Total oBAH TEO	0.44	<0.10 NA	<0.10	15	<0,10 NA	<u.10< td=""><td><u.1u< td=""><td><u.10 NA</u.10 </td><td><u.10< td=""><td><0.10</td><td>7 720</td><td>SU.10</td><td>0.24</td></u.10<></td></u.1u<></td></u.10<>	<u.1u< td=""><td><u.10 NA</u.10 </td><td><u.10< td=""><td><0.10</td><td>7 720</td><td>SU.10</td><td>0.24</td></u.10<></td></u.1u<>	<u.10 NA</u.10 	<u.10< td=""><td><0.10</td><td>7 720</td><td>SU.10</td><td>0.24</td></u.10<>	<0.10	7 720	SU.10	0.24
IUIAIVEAN I EV	0.14	NA NA	NA	1.414		INA	INA	INA	Avi	0.0195	1.138	INA	0.0700

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12/28/2009 P:\1173\001\FileRm\R\Final Cleanup Action Plan 12-2009\CAP (RI) Tables\Table 1 Geotech Soil Detects Soil

 Landau Associates

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TABLE 1

ANALYTICAL RESULTS OF DETECTED CONSTITUENTS GEOTECH CONSULTANTS PHASE II ESA SOIL REMAINING VERBEEK WRECKING BOTHELL, WASHINGTON

	General Location Sample Location ID		B-TP-6 TP6 S1	B-TP-6 TP6 S2	C-B2 B1S1	C-B2 B2S1	C-B2 B2S2	
	Top Depth Bottom Depth Lab Sample ID	Preliminary	3 3.5 04/17/08	5 5.5 04/17/08	05/23/08	05/22/08	05/22/08	
· · · · · · · · · · · · · · · · · · ·	cas campio is	Cleanup Levels						
METALS (mg/kg)								•
Arsenic		20	<2.0	<2.0		<5	<5	
Barium		1700 / 1250 (a)	<10	<10		<50	<50	
Cadmium		25	<1.0	<1.0		<1	<u> </u>	,
Chromium		120000 / 48 (a)	2	4.9		9.3 <5	ə.ə <5	
Lead		2507220 (a)	3.4	5.2		-5	-0	
TOTAL PETROLEUM HYDROCARBO	ONS (mg/kg)					-00	<20	
Diesel		2000 / 460 (a)	<20	<20		<20	~20	
Gasoline		100/30 (0)	<5	<50		<40	<40	
Oil-Range Petroleum Hydrocarbons		2000	-50	~50		-40	40	
BTEX (mg/kg)						-0.00	-0.02	
Benzene		0.03	<0.050	<0.050		<0.02	<0.02	
Ethylbenzene		6	<0.050	<0.050		<0.05	<0.05	
Toluene	I	4./	<0.050	<0.050		<0.05	<0.05	
Xylenes		15	~0.050	~0.000		-0.00		
Glycol (mg/kg) Ethylene Glycol		160000	<1.0	<1.0		<10	<10	
VOLATILES (mg/kg)				_				
1.2.4-Trimethylbenzene		4000	< 0.050	<0.050	<0.05	<0.05	<0.05	
1,3,5-Trimethylbenzene		4000	<0.050	<0.050	<0.05	<0.05	<0.05	
Isopropylbenzene			<0.050	<0.050	<0.05	<0.05	<0.05	
Isopropyltoluene			<0.050	<0.000	<0.05	<0.05	<0.05	
n-Butylbenzene			<0.030	<0.000	<0.05	<0.05	<0.05	
n-Propyloenzene			<0.050	<0.050	<0.05	<0.05	<0.05	
leit-butybenzene								
PAHs (mg/kg)		45	0.73	<0.10		<0.10	<0.10	
Naphthalene		4.5	0.75	-0.10		<0.10	<0.10	
7 Methylnaphinalene		320				<0.10	<0.10	
1 2-Methylnaphhalene			0.31	<0.10				
Acenaphthene		98 / 20 (a)	<0.10	< 0.10		<0.10	<0.10	
Fluorene		101 / 30 (a)	<0.10	<0.10		<0.10	<0.10	
Phenanthrene			0.1	<0.10		<0.10	<0.10	
Fluoranthene		630	<0.10	< 0.10		<0.10	<0.10	
Pyrene		650	<0.10	< 0.10		<0.10	<0.10	
Benzo(ghi)perylene			<0.10	0 <0.10		<0.10	<0.10	
Benzo(a)pyrene			<0.10	V <0.10		<0.10	~0.10	
Benzo(a)anthracene			0.10	n ∼0.10 n <0.10		<0.10	<0.10	
Benzo(b)fluoranthene			<0.10) <0.10		<0.10	<0.10	
Chargene			0.29	<0.10		<0.10	<0.10	
Dibenzo(a b)anthracene			<0.10	< 0.10		<0.10	<0.10	
Indeno(1.2.3-cd)pyrene			<0.10	<0.10		<0.10	<0.10	
Total cPAH TEQ		0.14	0.0029	NA NA		NA	NA	

(a) Soil concentrations protective of terrestrial ecological receptors apply to soil above a depth of 15 feet below ground surface.
(b) MTCA Method A cleanup level is 30 mg/kg when benzene is present and 100 mg/kg when benzene is not present.

BOLD = Analyte found above detection limit.

Box = Exceeds MTCA Method A Cleanup Level.

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TABLE 2

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PHASE II ESA GROUNDWATER ANALYTICAL RESULTS OF DETECTED CONSTITUENTS FROM LOCATIONS REPRESENTATIVE OF CURRENT SITE CONDITIONS VERBEEK WRECKING BOTHELL, WASHINGTON

General Location					
Sample Location ID		B-B6	B-B7	B-B8	C-B2
Lab Sample ID	Preliminary	B6 H2Q	B7 H2O	B8 H20	BZ HZU
Sample Date	Cleanup levels	5/22/2008	5/22/2008	5/24/2008	5/22/2008
TOTAL PETROLEUM HYDROCARBO	DNS (µg/L)				
Diesel-Range	500	<200	<200	<200	<200
Oil-Range	500	<400	<400	<400	<400
Gasoline-Range	800	<100	<100	1,900	<100
PAHs (uo/L)					
2-Methylnanhthalene	32	<0.2	<0.2	<0.2	<0.2
1-Methylnaphthalene	160	<0.2	<0.2	<0.2	<0.2
Acception	060	<0.2	<0.2	<0.2	<0.2
Russes	900	<0.2	<0.2	<0.2	<0.2
Pluorene	040	<0.2	<0.2	<0.2	<0.2
Phenanthrene	-	<0.2	<0.2	<0.2	<0.2
Huoranthéné	640	<0.2	<0.2	<0.2	<0.2
Pyrene	480	<0.2	<0.2	<0.2	<0.2
Benzo(g,h,i)perylene	-	<0.2	<0.2	<0.2	<0.2
Naphthalene	160	<0.2	<0.2	3,700	<0.2
Anthracene	4,800	<0.2	<0.2 -	<u.2< td=""><td>~U.2</td></u.2<>	~U.2
cPAHs (ug/L)		_			
Benzo(a)pyrene	0.12	<0.2	<0.2	<0.2	<0.2
Benzo(a)anthracene	see total cPAHs	<0.2	<0.2	<0.2	<0.2
Benzo(b)fluoranthene	see total cPAHs	<0.2	<0.2	<0.2	<0.2
Benzo(k)fluoranthene	see total cPAHs	<0.2	<0.2	<0.2	<0.2
Chrisene	see total cPAHs	<0.2	<0.2	<0.2	<0.2
Dibenzo(a h)anthracene	see total cPAHs	<0.2	<0.2	<0.2	<0.2
Indeno(1,2,3-cd)ovrene	see total cPAHs	<0.2	<0.2	<0.2	<0.2
Total cPAHs - TEQ	0.12	NA	NA	NA	NA
BTEX (µg/L)					
Benzene	5.0	1.4	<1.0	84	<1.0
Ethylbenzene	700	<1.0	<1.0	77	<1.0
Toluene	640	<1.0	<1.0	5.4	<1.0
Xylenes	1,600	<1.0	<1.0	70	<1.0
VOCs (µg/L)					
Acetone	800	<10.0	<10.0	37	<10.0
2- Butanone (MEK)	4,800	<10.0	<10.0	6.9	<10.0
1,2,4-Trimethylbenzene	400	<1.0	<1.0	16	<1.0
1,3,5-Trimethylbenzene	400	<1.0	<1.0	4	<1.0
Isopropylbenzene		<1.0	<1.0	1.7	<1.0
Methyl-t-butyl ether	24	<1.0	<1.0	<1.0	<1.0
tert-Butylbenzene	1	<1.0	<1.0	Z .	<1.0

- Indicates no cleanup level criteria available.

BOLD = analyte found above detection limit. Box = exceeds MTCA Method A Cleanup Level.

12/28/2009 P:\1173\001\FileRm\R\Final Cleanup Action Plan 12-2009\CAP (RI) Tables\Table 2 Geotech Water Detects GW

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	÷ .		. A sub Trues	Curfoes Roll Analysis	Subsurface Soil	Groundwater/ Stormwater Analyses
Location ID	Location	Data Gap Addressed		Surface Soli Analyses		
А-В1	Area A	Verify effectiveness of interim cleanup action, characterize surface soil conditions in area of former remediation soil piles.	Surface Soil; Subsurface Soil [backfill testing (2.5-3.25 ft BGS); no excavation bottom sample- unable to identify visually	TPH-HCID (a), Metals (b), PAHs	TPH-HCID (a), Metals (b), PAHs	-
A-B2	Area A	Verify effectiveness of interim cleanup action, characterize surface soil conditions in area of former remediation soil piles.	Surface Soil; Subsurface Soil (backfill testing (1-2 ft BGS); no excavation bottom sample- unable to identify visually	TPH-HCID (a), TPH-Dx, Metals (b), PAHs	TPH-HCID (a), Metals (b), PAHs	
MW-3	Area A	Venify effectiveness of interim cleanup action, evaluate groundwater quality, characterize surface soil conditions in area of former remediation soil piles.	Surface Soil; Subsurface Soil [backfill testing (2.5-3.5 ft BGS); no excavation bottom sample unable to identify visually; Groundwater sample from MW-3	TPH-HCID (a). TPH-Dx. Metals (b), PAHs	TPH-HCID (a), TPH-Dx, Metals (b), PAHs	TPH-HCID (a), Metals (b), PAHs
MW-4	Area A	Verify effectiveness of interim cleanup action, evaluate groundwater quality, characterize surface soil conditions in area of former remediation soil piles.	Surface Soil; Subsurface Soil [backfill testing (2.5-3.5 ft BGS); no excavation bottom sample unable to identify visually; Groundwater sample from MW-4	TPH-HCID (a), TPH-Dx, Metals (b), PAHs	TPH-HCID (a), TPH-Dx, Metals (b), PAHs	TPH-HCID (a), Metals (b), PAHs
A-S1	Area A	Evaluate surface soil conditions in area of former remediation soil piles.	Surface Soil	Metals (b), PAHs, PCBs	-	
A-S2	Area A	Evaluate surface soil in undisturbed portions of the area due to previous use.	Surface Soil	TPH-HCID (a), Metals (b), PAHs, PCBs		
A-S3	Area A	Evaluate surface soil in undisturbed portions of the area due to previous use.	Surface Soil	TPH-HCID (a), Metals (b), PAHs	-	-
A-GP-1	Area A	Quality of gravel stock piles	Surface (stockpile)	TPH-HCID (a), TPH-Dx, Metals (b), PAHs		
A-GP-2	Area A	Quality of gravel stock piles	Surface (stockpile)	TPH-HCID (a), TPH-Dx, Metals (b), PAHs	_	
A-GP-3	Area A	Quality of gravel stock piles	Surface (stockpile)	TPH-HCID (a), TPH-Dx, Metals (b), PAHs	-	
A-GP-4	Area A	Quality of gravel stock piles	Surface (stockpile)	TPH-HCID (a), TPH-Dx, Metals (b), PAHs		-
A-GP-5	Area A	Quality of gravel stock piles	Surface (stockpile)	TPH-HCID (a), TPH-Dx, Metals (b), PAHs		-
A-GP-6	Area A	Quality of gravel stock piles	Surface (stockpile)	TPH-HCID (a), TPH-Dx, Metals (b), PAHs	-	-
SW-1	Area B	Evaluate stornwater quality at the most downgradient stornwater catch basin on Site	Stornwater	-	_	TPH-HCID (a), Metals (c), VOCs, PAHs
MW-1	Area B	Evaluate groundwater quality downgradient of Area C and/or Area	Groundwater		-	TPH-HCID (a), Metais (b), PAHs

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Location ID	Location	Data Gap Addressed	Sample Types	Surface Soil Analyses	Subsurface Soil Analyses	Groundwater/ Stormwater Analyses
C-SS3	Area B	Evaluate near-surface soil in undisturbed area north of GWP soils.	Subsurface Soil (6-7.5 ft BGS)		TPH-HCID (a), TPH-Dx, Metals (b), PAHs	-
MVV-5	Area C	Evaluate conditions within former vehicle processing area.	Subsurface Soil (capillary fringe, 25-25.5 ft BGS and 29-29.5 ft BGS); Groundwater sample from MW-5		TPH-HCID (a), Metals (b), PAHs	TPH-HCID (a), Metals (b), PAHs
MVV-6	Area C	Verify effectiveness of interim cleanup action, evaluate groundwater quality, characterize surface soil conditions in area of former remediation soil piles.	Surface Soil; Subsurface Soil [backfill testing (3-3.5 ft BGS); excavation bottom (based on visual, 12.5-13.5 ft BGS)]; Groundwater sample from MW-6	TPH-HCID (a), TPH-Dx, Metais (b), PAHs	TPH-HCID (a), Metals (b), PAHs	TPH-HCID (a), Metals (b), PAHs
C-B1	Area C	Verify effectiveness of interim cleanup action, characterize surface soil conditions in area of former remediation soil piles.	Surface Soil; Subsurface Soil [backfill testing (1.5-2.25 ft BGS); excavation bottom (based on visual, 5.5-6.5 ft BGS)]	TPH-HCID (a), TPH-Dx, Metals (b), PAHs	TPH-HCID (a), Metals (b), PAHs	
C-S1	Area C	Evaluate surface soil conditions in area of former remediation soil piles.	Surface Soil	TPH-HCID (a), TPH-Dx, Metals (b), PAHs	-	-
C-S2	Area C	Evaluate surface soil conditions in area of former remediation soil piles.	Surface Soil	TPH-HCID (a), TPH-Dx, Metals (b), PAHs	-	=
C-S3	Area C	Evaluate surface soil in undisturbed portions of the area due to previous use.	Surface Soil	TPH-HCID (a), TPH-Dx, Metals (b), PAHs, PCBs	-	
C-S4	Area C	Evaluate surface soil in undisturbed portions of the area due to previous use.	Surface Soil		-	-
C-S5	Area C	Evaluate surface soil conditions in area of former remediation soil piles.	Surface Soil	TPH-HCID (a), Metals (b), PAHs		
C-S6	Area C	Evaluate surface soil conditions in area of former remediation soil piles.	Surface Soil	TPH-HCID (a), TPH-Dx, Metals (b), PAHs, PCBs		-
C-S7	Area C	Evaluate surface soil in undisturbed portions of the area due to previous use.	Surface Soil	PAHs	-	
C-S8	Area C	Evaluate surface soil in undisturbed portions of the area due to previous use.	Surface Soil	PAHs		-
C-S9	Area C	Evaluate surface soil in undisturbed portions of the area due to previous use.	Surface Soil	PAHs	-	-
C-S10	Area C	Evaluate surface soil in undisturbed portions of the area due to previous use.	Surface Soil	PAHs	-	-

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Location ID	Location	Data Gap Addressed	Sample Types	Surface Soil Analyses	Subsurface Soil Analyses	Groundwater/ Stormwater Analyses
C-S11	Area C	Evaluate surface soil in undisturbed portions of the area due to previous use,	Surface Soil	PAHs	-	-
C-S12	Area C	Evaluate surface soil in undisturbed portions of the area due to previous use.	Surface Soil	PAHs		-
C-SS1	Area C	Evaluate near-surface soil in undisturbed area north of GWP soils.	Subsurface Soil (7-8 ft BGS)	_	TPH-HCID (a), TPH-Dx, Metals (b), PAHs	
C-SS2	Area C	Evaluate near-surface soil in undisturbed area north of GWP soils	Subsurface Soil (10-11 ft BGS)	-	TPH-HCID (a), Metals (b), PAHs	-
MVV-7	Area D	Former underground storage lank area north of shop	Subsurface Soil (capillary fringe); Groundwater sample from MW-7	-	TPH-Dx	TPH-Dx, VOCs, Metals, PAHs
MVV-8	Area D	Former underground storage tank area west of house/ office.	Subsurface Soil (capillary fringe); Groundwater sample from MW-8	-	TPH-Dx, TPH-Gx, BETX	TPH-Dx, VOCs, Metais, PAHs
D-B1	Area D	Adjacent to the underground waste oil tank	Subsurface Soil (capillary fringe, 12-13 ft BGS); Unable to collect groundwater grab sample		VOCs, Metals (b), PAHs	-
D-B2	Area D	Adjacent to the underground waste oil tank	Subsurface Soil (capillary fringe, 13-14 ft BGS)		TPH-Dx, VOCs, Metals (b), PAHs	
D-B3	Area D	Adjacent to the underground waste oil tank	Subsurface Soil (capillary fringe, 13-14 ft BGS)	-	TPH-HCID (a), TPH-Dx, Metals (b)	
D-B4	Area D	Adjacent to the underground waste oil tank	Subsurface Soil (capillary fringe, 15-15.5 ft BGS)		TPH-Dx	-
D-B5	Area D	Adjacent to the underground waste oil tank	Subsurface Soil (capillary fringe, 14-15 ft BGS)		TPH-Dx	
D-B6	Area D	Adjacent to the underground waste	Subsurface Soil (capillary fringe, 17.5-19 ft BGS)		TPH-Dx	
D-B7	Area D	Adjacent to the underground waste oil tank	Subsurface Soil (capillary fringe, 17.5-18.25 ft BGS)		TPH-Dx	_
D-88	Area D	Adjacent to the underground waste toil tank	Subsurface Soil (capillary fringe, 17.5-18.25 ft BGS)	-	TPH-Dx, TPH-Gx, VOCs	-
D-B9	Area D	Adjacent to the underground waste oil tank	Subsurface Soil (capillary fringe, 29-30 ft BGS)		TPH-Dx, VOCs, PAHs, Metals (b)	-
D-B10	Area D	Adjacent to the underground waste oil tank	Subsurface Soil (capillary fringe, 19-20 ft BGS)	-	TPH-Dx	
D-S1	Area D	Evaluate surface soil in undisturbed portions of the area based on data from nearby samples in Area C	Surface Soil	PAHs		
D-S2	Area D	Evaluate surface soil in undisturbed portions of the area based on data from nearby samples in Area C	Surface Soil	PAHs		

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Location ID	Location	Data Gap Addressed	Sample Types	Surface Soil Analyses	Subsurface Soil Analyses	Groundwater/ Stormwater Analyses
D-SS1	Area D	Evaluate near-surface soil in undisturbed area north of GWP soils.	Subsurface Soil (10-11 ft BGS)	_	TPH-HCID (a), PAHs, Metals (b)	
D-\$\$2	Area D	Evaluate near-surface soil in undisturbed area north of GWP soils.	Subsurface Soil (11-12 ft BGS)		TPH-HCID (a), TPH-Dx, PAHs, Metals (b)	
D-SS3	Area D	Evaluate near-surface soil in undisturbed area north of GWP soils.	Subsurface Soil (5-6.25 ft BGS)	-	TPH-HCID (a), PAHs, Metals (b)	-
D-SS4	Area D	Evaluate surface soil in undisturbed portions of the area due to previous use.	Subsurface Soil (6-8 ft BGS)		TPH-HCID (a), TPH-Dx, TPH-Gx, BETX, VOCs, PAHs, Metals (b)	TPH-HCID (a), TPH-Dx. TPH-Gx, BTEX, VOCs, PAHs,
D-SS5	Area D	Evaluate surface soil in undisturbed portions of the area due to previous use.	Subsurface Soil (12.5-13.25 ft BGS)	_	TPH-HCID	-

(a) Follow-up analysis for TPH-Dx and TPH-G/BTEX was conducted on samples based on HCID detections.

(b) Metals = (MTCA 5 Metals) arsenic, cadmium, chromium, lead, and mercury.

TABLE 4 REMEDIAL INVESTIGATION GROUNDWATER ELEVATIONS VERBEEK WRECKING SITE BOTHELL, WASHINGTON

			8/25/2009 10/8/2009			
	Total Well	Top of Casing		Groundwater		Groundwater
Well ID	Depth (ft)	Elevation (b)	DTW (a)	Elevation	DTW (a)	Elevation
MW-1	undetermined	273.02	12.06	260.96	12.67	260.35
MW-2	undetermined	270.28	NM	NM	8.10	262.18
MW-3	30.5	267.58	6.28	261.30	6.83	260.75
MW-4	20.0	267.81	5.40	262.41	6.11	261.70
MW-5	34.5	267.46	6.51	260.95	5.83	261.63
MW-6	21.0	268.16	6.79	261.37	6.63	.261.53
MW-7	26.0	283.27	18.87	264.40	19.52	263.75
MW-8	22.5	276. <u>1</u> 6	12.98	263.18	13.61	262.55

DTW = Depth to water

NM = Not measured

-- = Not Applicable

(a) Measured from top of casing at the survey point.

(b) Top of casing elevation (ft MSL) surveyed by Western Engineers Inc. on 9/30/09

TABLE 5 PRELIMINARY SOIL CLEANUP LEVELS VERBEEK WRECKING BOTHELL, WASHINGTON

	Protective of	Direct Human	Protective of Groundwater as	Protective of Terrestrial			
	Cor	Contact		Ecological Receptors	Adj	ustments	
Quantitizant	MTCA Method B Unrestricted Land Use	MTCA Method B Unrestricted Land Use	MTCA Method B (a)	Primary Contaminant Soil Concentrations Protective of Terrestrial Ecological Receptors Unrestricted Land Use (b)	PQL (b)	Soil Background (c)	Preliminary Cleanup Level
Constituent	Carcinogen	Non-Carcinogen	Wealog D (a)				
METALS (mg/kg)		-	22.41		F	7	20
Arsenic	0.67	24	20 (d)	95	5	1	16 000/1 250 (a)
Barium		16,000	1700 (K)	1,250	50	10	25
Cadmium		80	0.69 (k)	25	1	1.0	120.000/48 (a)
Chromium III		120,000	3,600,000	42	5	48	250/220 (a)
Lead		250 (f)	(g)	220	5	24	230/220 (8)
Mercury	-	24	2.1 (k)	0.7	0.05	0.07	2470.7(e)
TOTAL PETROLEUM HYDROCARBONS (mg/kg)							0.000/100 (- 1-)
Diesel-Range	-	2,000 (h)	2,000 (h)	460	20		2,000/460 (e,h)
Gasoline-Range		100/30 (h, i)	100/30 (h, i)	200	5.0		100/30 (h,l)
Oil-Range		2,000 (h)	2,000 (h)	-	50		2,000 (h)
BTEX (mg/kg)							
Benzene	18	320	0.03		0.02		0.03
Ethylbenzene		8,000	6.0		0.05	-	6.0
Toluene		6,400	4.7		0.05		4.7
Xylenes (total)		16,000	15		0.05		15
m,p-Xylene		160,000	84		0.05		84
o-Xylene		160,000	92		0.05		92
Ethylene Glycol	-	160,000	(g)		-		160,000
VOLATILES (mg/kg)							1.000
1,2,4-Trimethylbenzene		4,000	(g)		0.05		4,000
1,3,5-Trimethylbenzene		4,000	(g)		0.05		4,000
Isopropylbenzene					0.05		
Isopropyltoluene				-	0.05		
n-Butylbenzene					0.05		
n-Propylbenzene					0.05		
tert-Butylbenzene					0.05		-
p-Isopropyltoluene					0.05		
sec-Butylbenzene		-			0.05		
	1				1	1	L

TABLE 5 PRELIMINARY SOIL CLEANUP LEVELS VERBEEK WRECKING BOTHELL, WASHINGTON

			Protective of				
	Protective of	Direct Human	Groundwater as	Protective of Terrestrial			
	Contact		Drinking Water	Ecological Receptors	Adj	ustments	
	MTCA Method B	MTCA Method B		Primary Contaminant Soil			B
	Unrestricted	Unrestricted		Concentrations Protective or		0-11	Preliminary
	Land Use	Land Use	MICA	Terrestrial Ecological Receptors		Soll Declarge and (a)	Cleanup
Constituent	Carcinogen	Non-Carcinogen	Method B (a)	Unrestricted Land Use (b)	PQL (b)	Background (c)	Level
PAHS (mg/kg)							
Naphthalene		1,600	4.5				4.5
1-Methylnaphthalene			(g)		0.10		
2-Methylnaphthalene		320	(g)		0.10		320
1,2-Methylnaphthalenes							
Acenaphthene		4,800	98		0.10		98 / 20 (e)
Fluorene		3,200	101		0.10		101 / 30 (e)
Phenanthrene					0.10		
Fluoranthene		3,200	630		0.10		630
Pyrene		2,400	650		0.10		650
Benzo(g,h,i)perylene					0.10		
Benzo(a)pyrene	see total cPAHs		see total cPAHs		0.10		see total cPAHs
Benzo(a)anthracene	see total cPAHs		see total cPAHs		0.10		see total cPAHs
Benzo(b)fluoranthene	see total cPAHs		see total cPAHs		0.10		see total cPAHs
Benzo(k)fluoranthene	see total cPAHs		see total cPAHs		0.10		see total cPAHs
Chrysene	see total cPAHs		see total cPAHs		0.10		see total cPAHs
Dibenzo(a,h)anthracene	see total cPAHs		see total cPAHs		0.10		see total cPAHs
Indeno(1,2,3-cd)pyrene	see total cPAHs		see total cPAHs	-		-	see total cPAHs
Total cPAH - benzo(a)pyrene TEQ (i)	0.14		2.3 (k)				0.14

Shaded cell indicates basis for screening levels.

-- Indicates no criterion available.

(a) Calculated using fixed parameter 3-phase partitioning model, WAC 173-340-747(4) and preliminary groundwater

cleanup levels shown in Table 2 of this report.

(b) Practical quantitation limit calculated using ten times Analytical Resources, Inc.'s 2008 method detection limit.

(c) From Ecology's Natural Background Soil Metals Concentrations in Puget Sound (1994). Used 90th percentile for Puget Sound.

(d) The MTCA Method A soil cleanup level for unrestricted site use was used for arsenic because it was established based on adjustments for background.

From Responsiveness Summary for the Amendments to the MTCA Cleanup Regulation Chapter 173-340 WAC 1991.

(e) Soil concentrations protective of terrestrial ecological receptors apply to soil above a depth of 15 feet below ground surface.

(f) No MTCA Method B criteria available. MTCA Method A criteria based on preventing unacceptable blood lead levels is presented.

(g) Value cannot be calculated because Koc value is not available for this constituent.

(h) MTCA Method A soil cleanup levels for unrestricted land use.

(i) MTCA Method A cleanup level is 30 mg/kg when benzene is present and 100 mg/kg when benzene is not present.

(j) A toxicity equivalency quotient (TEQ) will be completed for each sample containing carcinogenic PAHs above reporting limits and the sum

of the TEQs will be compared to the benzo(a)pyrene cleanup level in accordance with 173-340-708(8)(e).

(k) Critera based on protection of groundwater not applicable based on empirical demonstartion that groundwater not affected

TABLE 6 PRELIMINARY GROUNDWATER CLEANUP LEVELS VERBEEK WRECKING BOTHELL, WASHINGTON

	Federal and State Criteria Protective of Drinking Water			Levels				
Constituent	Federal MCL	State MCL	MTCA Method A	MTCA Method B (Formula Value) Carcinogen	MTCA Method B - Non Carcinogen	Concentration Associated with 10 ⁻⁵ Risk (if carcinogen)	Protective of Drinking Water	PQL (a)
TOTAL METALS (µg/L)								
Arsenic	10	10	5.0	0.058	4.8	0.58	0.58	0.20
Barium	2,000	2,000			3,200		2,000	0.50
Cadmium	5.0	5.0	5.0		8.0	-	5.0	0.20
Chromium (total)	100	100	50		-	-	100	0.50
Chromium (III)		100		-	24,000		100	
Chromium (VI)		100			48		48	-
Lead	15	15	15		-		15	1.0
TOTAL PETROLEUM HYDROCARBONS (µg/L)								
Diesel-Range			500					
Gasoline-Range			1,000/800 (c)		-			
Oil-Range	-		500		-			
BTEX (μg/L)								
Benzene	5.0	5.0		0.8	32	8.0	5	1.0
Ethylbenzene	700	700			800		700	1.0
Toluene	1,000	1,000			640	-	640	1.0
Xylenes (total)	10,000	10,000			1,600	-	1,600	1.0
VOLATILES (µg/L)								
Acetone			-		800		800	10.0
2- Butanone (MEK)					4,800	-	4,800	10.0
1,2,4-Trimethylbenzene					400		400	1.0
1,3,5-Trimethylbenzene	-				400	-	400	1.0
IsopiCpylbenzene	-						-	1.0
n-Propylbenzene	-					-	-	1.0
Methyl-t-butyl ether	-	-		24	6,900	-	24	1.0
tert-Butylbenzene	-	-				-	_	

MTCA Method B Unadjusted Site Screening

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Page 1 of 2

Preliminary Cleanup Levels
Protective of Drinking Water
5.0 (b)
2,000
5.0
100
100
48
15
500
1,000/800 (c)
500
5
700
640
1,600
800
4,800
400
400
-
24

MTCA Method B Adjusted Preliminary Cleanup Levels

TABLE 6 PRELIMINARY GROUNDWATER CLEANUP LEVELS VERBEEK WRECKING BOTHELL, WASHINGTON

		Federal and State Criteria Protective of Drinking Water					Levels			
Constituent	Federal MCL	State MCL	MTCA Method A	MTCA Method B (Formula Value) Carcinogen	MTCA Method B - Non Carcinogen	Concentration Associated with 10 ⁻⁵ Risk (if carcinogen)	Protective of Drinking Water	PQL (a)		
PAHs (µg/L)										
Naphthalene			160 (d)	-	160		160 (d)	0.38		
2-Methylnaphthalene			160 (d)	-	32 (e)		32 (e)	0.32		
1-Methylnaphthalene			160 (d)			-	160 (d)	0.41		
Acenaphthene					960		960	0.42		
Fluorene				-	640		640	0.39		
Phenanthrene				-						
Anthracene					4,800		4,800	0.35		
Fluoranthene					640		640	0.26		
Pyrene					480		480	0.35		
Benzo(g,h,i)perylene	-				-		-		+	
cPAHs (µg/L)										
Benzo(a)pyrene	0.20	0.20	see total cPAHs	0.012	-	0.12	0.12	0.014		
Benzo(a)anthracene			see total cPAHs	see total cPAHs	-	-	see total cPAHs	0.020		
Benzo(b)fluoranthene			see total cPAHs	see total cPAHs	-	-	see total cPAHs	0.017		
Benzo(k)fluoranthene			see total cPAHs	see total cPAHs	-	-	see total cPAHs	0.036		
Chrysene	-		see total cPAHs	see total cPAHs	-	-	see total cPAHs	0.019	1	
Dibenzo(a,h)anthracene	-		see total cPAHs	see total cPAHs	-	-	see total cPAHs	0.014		
Indeno(1,2,3-cd)pyrene			see total cPAHs	see total cPAHs	-	-	see total cPAHs	0.017		
Total cPAHs - TEQ			0.10	0.012	-	0.12 (f)	0.12			

MTCA Method B Unadjusted Site Screening

Shaded cell indicates basis for screening levels.

- Indicates no cleanup level criteria available.

(a) Practical quantitation limit based on reporting limit from previous investigation except for metals. Metals PQL is based on Analytical Resources. Inc. laboratory reporting limit for analytical method 6020.

(b) Ecology's potable groundwater Method A Cleanup Screening Level for arsenic is based on background concentrations of this metal in groundwater (WAC 173-340-900; Table 720-1. As such, the proposed Cleanup Screening Level for arsenic of 5 ug/L is based on the MTCA Method A level for potable groundwater.

(c) Preliminary cleanup level of gasoline-range petroleum hydrocarbons is 800 ug/L if benzene is present, or is 1,000 ug/L if no detectable benzene is present in groundwater.

(d) Cleanup level is a total value for naphthalene, 1-methylnaphthalene, and 2-methylnaphthalene.

(e) The concentration of 2-methylnapthalene cannot exceed 32 ug/L. The total concentration of naphthalene, 1-methylnaphthalene, and 2-methylnaphthalene cannot exceed 160 ug/L.

(f) A toxicity equivalency quotient (TEQ) will be completed for each sample containing carcinogenic PAHs above reporting limits and compared to the benzo(a)pyrene

e

cleanup level protective of drinking water in accordance with 173-340-708(8)(d).

Page 2 of 2

MTCA Method B Adjusted
Preliminary Cleanup Levels

Protective of Drinking Water
160 (d)
32 (e)
160 (d)
960
640
4,800
640
480
0.12
see total cPAHs
0.12 (f)

TABLE 7 SOIL CONSTITUENTS OF CONCERN EVALUATION VERBEEK WRECKING BOTHELL, WASHINGTON

Analyte	Number of Soil Samples Analyzed	Number of Samples with Detected Concentrations	Frequency of Detection (%)	Number of Soil Samples with Concentrations Exceeding Cleanup Levels	Units	Proposed Cleanup Level	Max Detection (Includes Removed Soil Data)	PCOC?	Rationale Inclusion or
METALS			· · · ·						
METALO									Analyte only exceeded t
									only 1 % of the samples
Arsenic	99	7	7.1	1	mg/kg	20	24	No	thelow frequency of dete
Barium	39	4	10.3	0	mg/kg	1700 /1250 (a)	· 78	No	Analyte did not exceed
Cadmium	100	10	10.0	0	mg/kg	25	5.2	No	Analyte did not exceed
Chromium	99	93	93.9	0	ma/ka	120 000 / 48 (a)	45	No	Analyte did not exceed i
			00.0	v	mgring	120,0007 40 (a)	40	NU	Analyte did not exceed
Lead	103	64	62.1	2	mg/kg	250 / 220 (a)	1,200	Yes	Analyte is present in lea
Mercury	99	29	29.3	0	mg/kg	2.1 / 0.7 (a)	0.059	No	Analyte did not exceed
						()			
PETROLEUM HYDROCARBONS									
Gasoline range	323	28	8.7	14	mg/kg	100 / 30 (b)	28,000	Yes	Analyte exceeded the cl
Diesel range	345	32	9.3	7	mg/kg	2000 / 460 (a)	3,000	Yes	Analyte exceeded the cl
Motor oil range	332	50	15.1	5	mg/kg	2000	44,000	Yes	Analyte exceeded the cl
BTEX									
Benzene	268	16	6.0	15	ma/ka	0.03	26	Vee	Analyte exceeded the cl
Ethylbenzene	268	22	82	4	ma/ka	6.0	3 100	Vec	Analyte exceeded the cl
Toluene	268	28	10.4	4	ma/ka	47	240	Vec	Analyte exceeded the cl
Xylenes (total)	268	3	1.1	5	ma/ka	15	540	Yes	Analyte exceeded the cl
				-			010	103	
VOLATILES									
1,2,4-Trimethylbenzene	44	2	4.5	0 -	mg/kg	4,000	50	No	Analyte did not exceed p
1,3,5-Trimethylbenzene	44	2	4.5	0	mg/kg	4,000	17	No	Analyte did not exceed p
2-Butanone (MEK)	27	0			mg/kg		_	No	Analyte was not detecte
Acetone	27	0		-	mg/kg	-		No	Analyte was not detecte
Ethylene Glycol	22	1	4.5	0	mg/kg	160,000	87	No	Analyte did not exceed p
Isopropylbenzene	44 .	2	4.5		mg/kg	-	1.7	No	Analyte detected at low
Isopropyltoluene	39	2	5.1		mg/kg		1.7	No	Analyte detected at low
n-Butylbenzene	44	2	4.5		mg/kg		4.9	No	Analyte detected at low
n-Propylbenzene	44	2	4.5	-	mg/kg		6.6	No	Analyte detected at low
p-Isopropyltoluene	4	1	25.0		mg/kg		1.6	No	Analyte detected at low
sec-Butylbenzene	59	· 1	1.7		mg/kg		1.5	No	Analyte detected at low
tert-Butylbenzene	44	1	2.3		mg/kg	_	0.07	No	Analyte detected at low

3/20/09 P:\1173\001\FileRm\R\Final Cleanup Action Plan 12-2009\CAP (RI) Tables\Table 7_ Soil COC Evaluation_11-16-09 Table 7

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Exclusion as PCOC

the cleanup level in one location, at 19-20 ft BGS, representing s tested. Analyte not considered a PCOC due to the depth and tection.

proposed cleanup level.

proposed cleanup level.

proposed cleanup level.

ad acid car batteries and was frequently detected (63%).

proposed cleanup level.

leanup level. Ieanup level.

leanup level.

cleanup level. cleanup level. cleanup level. cleanup level.

proposed cleanup level.

proposed cleanup level.

ed, was detected below cleanup levels in groundwater. ed, was detected below cleanup levels in groundwater. proposed cleanup level.

concentration and has no established cleanup criteria. concentration and has no established cleanup criteria.

TABLE 7 SOIL CONSTITUENTS OF CONCERN EVALUATION VERBEEK WRECKING BOTHELL, WASHINGTON

Analyte	Number of Soil Samples Analyzed	Number of Samples with Detected Concentrations	Frequency of Detection (%)	Number of Soil Samples with Concentrations Exceeding Cleanup Levels	Units	Proposed Cleanup Level	Max Detection (Includes Removed Soil Data)	PCOC?	Rationale Inclusion or B
PAHs									
Naphthalene	96	5	5.2	3	ma/ka	4.5	92	Yes	Analyte exceeded the cle
1-Methylnaphthalene	27	1	3.7	-	ma/ka		0.15	No	Analyte detected at low o
2-Methylnaphthalene	27	1	3.7	0	ma/ka	320	0.33	No	Analyte did not exceed p
Acenaphthene	56	1	1.8	0	ma/ka	98	0.15	No	Analyte did not exceed p
Fluorene	56	2	3.6	0	ma/ka	101	0.85	No	Analyte did not exceed p
Phenanthrene	56	2	3.6		ma/ka		0.96	No	Analyte detected at low c
Anthracene	43	0	0.0	_	mg/kg			No	Analyte was not detected
Fluoranthene	56	1	1.8	0	mg/kg	630	0.16	No	Analyte did not exceed p
Pyrene	56	2	3.6	0	mg/kg	650	0.42	No	Analyte did not exceed p
Benzo(g,h,i)perylene	56	0	0.0	_	mg/kg		_	No	Analyte detected at low c
cPAHs									
Benzo(a)pyrene	107	13 [.]	12.1	-	mg/kg	TEQ	1.3	Yes	See TEQ.
Benzo(a)anthracene	107	14	13.1		mg/kg	TEQ	0.68	Yes	See TEQ.
Benzo(b)fluoranthene	107	12	11.2		mg/kg	TEQ	0.88	Yes	See TEQ.
Benzo(k)fluoranthene	107	9	8.4		mg/kg	TEQ	0.69	Yes	See TEQ.
Chrysene	107	18	16.8	_	mg/kg	TEQ	0.90	Yes	See TEQ.
Dibenz(a,h)anthracene	107	7	6.5	 ·	ma/ka	TEO	0.23	Yes	See TEO
Indeno(1,2,3-cd)pyrene	107	9	8.4		ma/ka	TEO	11	Ýee	See TEO
cPAH TEQ	107	19	17.8	7	mg/kg	0.14	1.667	Yes	Analyte exceeded the cle

(a) Point of Compliance for cleanup level protective of terrestrial plants and animals is 15 ft BGS.

See Table 3 for cleanup level development.

(b) Gasoline-range petroleum hydrocarbon cleanup level is 100 mg/kg in areas where benzene is not present and 30 mg/kg where benzene is present.

TEQ = Toxicity Equivalency Quotient. TEQ is based on individual Toxicity Equivalency Factors (TEFs) of benzo(a)anthracene, chrysene, benzo(b)fluoranthene, benzo(k)fluoranthene, benzo(a)pyrene, indeno(1,2,3-cd)pyrene, and dibenz(a,h)anthracene.

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Exclusion as PCOC

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- roposed cleanup level.
- roposed cleanup level.
- roposed cleanup level.
- concentration and has no established cleanup criteria.
- d, was detected below cleanup levels in groundwater.
- roposed cleanup level.
- roposed cleanup level.
- concentration in water and has no established cleanup criteria.

eanup level.

TABLE 8

GROUNDWATER CONSTITUENTS OF CONCERN EVALUATION VERBEEK WRECKING BOTHELL, WASHINGTON

Analyte	Number of Groundwater Samples Analyzed	Number of Samples with Detected Concentrations	Frequency of Detection (%)	Units	Cleanup Level	Max Detection	Number of Groundwater Samples with Concentrations Exceeding Cleanup Levels	PCOC?	Rationale Inclusion or Exclusio
DISSOLVED METALS		· · · · · · · · · · · · · · · · · · ·			<u> </u>				
Arsenic	10	7	70.0	ug/L	5	5.2	1.0	Yes	Analyte exceeded groundwater c
Barium	0	-		ug/L				No	Analyte detected infrequently in s
Cadmium	10 .	0		ug/L				No	Analyte did not exceed proposed
Chromium (total)	10 •	0		ug/L				No	Analyte not commonly associated
Lead	10 ;	0		ug/L				No	Analyte did not exceed proposed
Mercury	10 ,	0		ug/L	-	. =-		No	Analyte did not exceed proposed
PETROLEUM HYDROCARBONS							-		
Gasoline-Range	16	2	12.5	ug/L	1000/800 (a)	1,900	1	Yes	Analyte exceeded groundwater c
Diesel-Range	20	4	20.0	ug/L	500	660	1	Yes	Analyte exceeded groundwater c
Motor oil-Range	20	1	5.0	ug/L	500	460	0	No	Analyte did not exceed proposed
BTEX									
Benzene	9	3	33.3	ug/L	5	84	2	Yes	Analyte exceeded groundwater c
Ethylbenzene	9	2	22.2	mg/kg	700	77	0	No	Analyte did not exceed proposed
Toluene	9	1	11.1	ug/L	640	5.4	0	No	Analyte did not exceed proposed
Xylenes (total)	9	4	44.4	ug/L	1600	70	0	No	Analyte did not exceed proposed
VOLATILES									
1,2,4-Trimethylbenzene	15	2	13.3	ug/L	400	54	0	No	Analyte did not exceed proposed
1,3,5-Trimethylbenzene	15	2	13.3	ug/L	400	12	0	No	Analyte did not exceed proposed
2- Butanone (MEK)	15	1	6.7	ug/L	4,800	6.9	0	No	Analyte did not exceed proposed
Acetone	15	1		ug/L	800	37	0	No .	Analyte did not exceed proposed
Ethylene Glycol									, , , ,
Isopropylbenzene	15	2	13.3	ug/L		2.4	0	No	Analyte detected at low concentration
Isopropyltoluene	7	0	-	ug/L				No	Analyte detected at low concentra
Methyl-t-butyl ether	15	1	6.7	ug/L	24	1.60	0	No	Analyte did not exceed proposed
n-Butylbenzene	10	0		ug/L					Analyte was not detected, was de
n-Propylbenzene	10	1	10.0	ug/L		4.6			Analyte detected at low concentra
p-lsopropyltoluene	3 ·	. 0		ug/L	, 				Analyte was not detected, was de
sec-Butlylbenzene	10	0	-	ug/L		-			Analyte was not detected, was de
tert-Butylbenzene	15	1	6.7	ug/L		2.0	0	No	Analyte detected at low concentration

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TABLE 8 GROUNDWATER CONSTITUENTS OF CONCERN EVALUATION VERBEEK WRECKING BOTHELL, WASHINGTON

Analyte	Number of Groundwater Samples Analyzed	Number of Samples with Detected Concentrations	Frequency of Detection (%)	Units	Cleanup Level	Max Detection	Number of Groundwater Samples with Concentrations Exceeding Cleanup Levels	PCOC?	Rationale Inclusion or Exclusio
PAHs									
Naphthalene	19 ·	6	31.6	ug/L	160	3,700	1	Yes	Analyte exceeded groundwater cl
1-Methylnaphthalene	19	3	15.8	ug/L	160	5.8	0	No	Analyte did not exceed proposed
2-Methylnaphthalene	19	3	15.8	ug/L	32	6.5	0	No	Analyte did not exceed proposed
Acenaphthene	19 🕔	3	15.8	ug/L	960	0.38	0	No	Analyte did not exceed proposed
Fluorene	19	3	15.8	ug/L	640	1.0	0	No	Analyte did not exceed proposed
Phenanthrene	19	3	15.8	ug/L	-	0.22	0	No	Analyte detected at low concentra
Anthracene	19	2	10.5	ug/L	4,800	0.051	0	No	Analyte did not exceed proposed
Fluoranthene	19	1	5.3	ug/L	640	0.020	0	No	Analyte did not exceed proposed
Pyrene	19	3	15.8	ug/L	480	0.064	0	No	Analyte did not exceed proposed
Benzo(g,h,i)perylene	19	1	5.3	ug/L	-	0.029	· 0	No	Analyte detected at low concentra
cPAHs									
Benzo(a)pyrene	19	0	0.0	ug/L	0.12			No	Analyte not detected in groundwa
Benzo(a)anthracene	19	0	0.0	ug/L	TEQ			No	Analyte not detected in groundwa
Benzo(b)fluoranthene	19	0	0.0	ug/L	TEQ			No	Analyte not detected in groundwa
Benzo(k)fluoranthene	19	0	0.0	ug/L	TEQ	-		No	Analyte not detected in groundwa
Chrysene	19	0	0.0	ug/L	TEQ	,		No	Analyte not detected in groundwa
Dibenzo(a,h)anthracene	19	0	0.0	ug/L	TEQ			No	Analyte not detected in groundwa
Indeno(1,2,3-cd)pyrene	19	0	0.0	ug/L	TEQ			No	Analyte not detected in groundwa
Total cPAHs - TEQ	19	0	0.0	ug/L	0.12			No	Analyte not detected in groundwa

(a) TPH-G cleanup level is 1,000 ug/L in areas where benzene is not present and 800 ug/L where benzene is present.

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TEQ = Toxicity Equivalency Quotient. TEQ is based on individual Toxicity Equivalency Factors (TEFs) of benzo(a)anthracene, chrysene, benzo(b)fluoranthene, benzo(k)fluoranthene, benzo(a)pyrene, indeno(1,2,3-cd)pyrene, and dibenz(a,h)anthracene.

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TABLE 9 SURFACE WATER CONSTITUENTS OF CONCERN EVALUATION VERBEEK WRECKING BOTHELL, WASHINGTON

Analyte	Number of Surface Water Samples Analyzed	Number of Samples with Detected Concentrations	Frequency of Detection (%)	Units	Cleanup Level	Max Detection	Water Samples with Concentrations Exceeding Cleanup Levels	PCOC?	Rationale Inclusion or Exclusion as PCOC
DISSOLVED METALS									
Arsenic	1	1	100.0	ug/L	5	7.3	1	Yes	Analyte exceeded groundwater cleanup level
Barium	0			ug/L				No	Analyte was not detected in surface water
Cadmium	1	0		ug/L	-		-	No	Analyte was not detected in surface water
Chromium	1	0	-	ug/L			-	No	Analyte was not detected in surface water
Lead	1	1	100.0	ug/L	15	1.1	0	No	Analyte did not exceed the cleanup level
Mercury	1	0		ug/L	-		-	No	Analyte was not detected in surface water
PETROLEUM HYDROCARBONS									
Gasoline range	1	0		ug/L				No	Analyte was not detected in surface water
Diesel range	1	0		ug/L			-	No	Analyte was not detected in surface water
Motor oil range	1.	0	-	ug/L				No	Analyte was not detected in surface water
BTEX									
Benzene	Ο.		_	ug/L				No	Analyte was not detected in surface water
Ethylbenzene	0		_	ug/L	_		-	No	Analyte was not detected in surface water
Toluene	0		-	ug/L				No	Analyte was not detected in surface water
Xylenes (total)	0	-	-	ug/L	-		-	No	Analyte was not detected in surface water
VOLATILES									
1,2,4-Trimethylbenzene	1	0	_	ua/l				No	Analyte was not data at a fin surface water
1,3,5-Trimethylbenzene	1	0		ug/L	_			No	Analyte was not detected in surface water
2-Butanone (MEK)	1	0		ug/L			-	No	Analyte was not detected in surface water
Acetone	1	0	_	ug/L	_		_	No	Analyte was not detected in surface water
Ethylene Glycol	0	-	<u> </u>	ug/L			-	No	Analyte was not detected in surface water
Isopropylbenzene	1	0		ug/L			_	No	Analyte was not detected in surface water
Isopropyltoluene	. 0		-	ug/l			_	No	Analyte was not detected in surface water
n-Butylbenzene	1	0		- <u>9</u> /- ua/l	_		_	No	Analyte was not detected in surface water
n-Propylbenzene	1 、	0		-9/- uo/L			-	No	Analyte was not detected in surface water
p-Isopropyltoluene	1	0		uo/L	/		_	No	Analyte was not detected in surface water
sec-Butylbenzene	1	0	-	ua/l			_	No	Analyte was not detected in surface water
tert-Butylbenzene	1	0		ug/L				No	Analyte was not detected in surface water
				-3			-	140	Analyte was not detected in surface water
PAHs						•		•	
Naphthalene	1	1	100.0	ug/L	160	0.028	0	No	Analyte did not exceed the cleanup level
1-Methylnaphthalene	1	0	_	ug/L				No	Analyte was not detected in surface water
2-Methylnaphthalene	1	0	_	ug/L				No	Analyte was not detected in surface water
Acenaphthene	1	0	_	ug/L	-		-	No	Analyte was not detected in surface water
Fluorene	1	0		ug/L			-	No	Analyte was not detected in surface water
Phenanthrene	1	0	_	ug/L	-	-	-	No	Analyte was not detected in surface water
Anthracene	1	0	-	ug/L				No	Analyte was not detected in surface water
Fluoranthene	1	0	-	ug/L	-			No	Analyte was not detected in surface water
Pyrene	1	0	·	ug/L				No	Analyte was not detected in surface water

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Page 1 of 2

TABLE 9 SURFACE WATER CONSTITUENTS OF CONCERN EVALUATION VERBEEK WRECKING BOTHELL, WASHINGTON

Analyte	Number of Surface Water Samples Analyzed	Number of Samples with Detected Concentrations	Frequency of Detection (%)	Units	Cleanup Level	Max Detection	Water Samples with Concentrations Exceeding Cleanup Levels	PCOC?	Rationale Inclusion or Exclusio
Benzo(g,h,i)perylene	1	0	-	ug/L				. No	Analyte was not detected in surfa
cPAHs			1						
Benzo(a)pyrene	1	0		ug/L				No	Analyte was not detected in surfa
Benzo(a)anthracene	1,	0		ug/L	-		·	No	Analyte was not detected in surfa
Benzo(b)fluoranthene	1	0		ug/L	-	_		No	Analyte was not detected in surfa
Benzo(k)fluoranthene	1	0		ug/L			-	No	Analyte was not detected in surfa
Chrysene	1	0		ug/L	. –			No	Analyte was not detected in surfa
Dibenz(a,h)anthracene	· 1	0		ug/L				No	Analyte was not detected in surfa
Indeno(1,2,3-cd)pyrene	1 .	0		ug/L			-	No	Analyte was not detected in surfa
cPAH TEQ	1 :	0	-	ug/L	~			No	Analyte was not detected in surfa

TEQ = Toxicity Equivalency Quotient. TEQ is based on individual Toxicity Equivalency Factors (TEFs) of benzo(a)anthracene, chrysene, benzo(b)fluoranthene, benzo(k)fluoranthene, benzo(a)pyrene, indeno(1,2,3-cd)pyrene, and dibenz(a,h)anthracene.

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Site ID Field Sample ID Begin Sample Depth End Sample Depth Sample Date	Preliminary Cleanup	A-B1 A-B1-(0-0.5) 0.5 8/20/2009	A-B1 A-B1-(2.5-3.25) 2.5 3.25 8/20/2009	A-B2 A-B2-(0-0.5) 0 0.5 8/20/2009	A-B2 A-B2-(1-2) 1 2 8/20/2009 0908099-024	A-GP-1 A-GP-1 8/31/2009
	20101	000000000000	00000000			
PETROLEUM HYDROCARBONS (mg/kg)						
NWTPH-HCID Discol	2000 / 460 (a)	50.11	50.11	50 U	50 U	50 U
Gasoline	30	20 U	20 U	20 U	20 U	20 U
Motor Oil	2,000	100 U	100 U	>100	100 U	>100
NWTPH-DX (mg/kg)	2000 / 460 /a)			25 11 -		130
Motor Oil	2.000			110		410
	•					
NWTPH-GX (mg/kg)	100/00 // >					
Gasoline	100/30 (b)					
BETX (mg/kg)						
SW8021						
Benzene	0.03					
Ethylbenzene	6					
Toluene	4./					
lotal Xylenes	15					
VOLATILES (mg/kg)						
SW8260B						
1,2,4-Trimethylbenzene	4,000					
1,3,5-Trimethylbenzene	4,000					
Ethylbenzene	6	j			•	
Isopropyidenzene (Cumene)						
n, p-Aylene	4					
n-Butvibenzene	4.0					
n-Propyibenzene						
o-Xylene	92					
p-isopropyitoluene						
Sec-Butylbenzene						
Toluene	4.7					
cPAHs (mo/kg)						
SW8270SIM						
Benz[a]anthracene	see TEQ	0.02 U	0.02 U	0.062	0.02 U	0.02 U
Benzo(a)pyrene	see TEQ	0.02 U	0.02 U	0.13	0.02 U	0.02 U
Benzo(b)fluoranthene	see TEQ	0.02 U	0.02 U	0.11	0.02 U	0.024
Benzo(k)fluoranthene	see TEQ	0.02 U	0.02 U	0.07	0.02 U	0.02 U
Chrysene	see IEQ	0.02 0	0.02 0	0.095	0.02 0	0.02 0
Ulbenzo(a,n)aninracene	See TEQ	0.02 0	0.02 0	0.025	0.02 0	0.02 U
cPAH TEQ	0 14	0,02 0 NA	NA I	0.17065	NA	0.0024
	5,11		···· L			
TOTAL METALS (mg/kg)						
SW6010/SW7471			e 11	E 11	E	E /1
Arsenic	20	50	50	5 U 1 1	50	30
Chromium	20 120000 / 48 (a)	22	19	27	23	23
Lead	250 / 220 (a)	5.0	9.3	17	ិទ័ប	300
Mercury	2.1 / 0.7(a)	0.02 U	0.038	0.042	0.022	0.021
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Site ID Field Sample ID Begin Sample Depth		A-GP-2 A-GP-2	A-GP-3 A-GP-3	A-GP-4 A-GP-4	A-GP-5 A-GP-5	A-GP-6 A-GP-6
End Sample Depth Sample Date Lab Sample ID	Pretiminary Cleanup Level	8/31/2009 0909004-08A	8/31/2009 0909004-09A	8/31/2009 0909004-10A	8/31/2009 0909004-11A	8/31/2009 0909004-1 <u>2</u> A
PETROLEUM HYDROCARBONS (mg/kg)						
NWTPH-HCID					·	
Diesel	2000 / 460 (a)	50 U	50 U	50 U	50 0	50 U
Gasoline	30	20 U	20 U	20 U	20 0	20 0
Motor UII	2,000	2100	>100	-100	-100	2100
NWTPH-DX (mg/kg)						
Diesel	2000 / 460 (a)	120	97	210	25 U	· 25 U
Motor Oil	2,000	410	320	700	110	120
NWTPH-GX (mg/kg)	400/00 (-)					
Gasoine	100/30 (b)					
BETX (ma/ka)						
SW8021						
Benzene	0.03					
Ethylbenzene	6	1				
Toluene	4.7					
Total Xylenes	15					
VOLATILES (ma/ka)						
SW8260B						
1,2,4-Trimethylbenzene	4,000					
1,3,5-Trimethylbenzene	4,000					
Ethylbenzene	6					
Isopropylbenzene (Cumene)		1				
m, p-Xylene	84	1				
Naphthalene	4.5					•
n-Butyibenzene						
n-Propyldenzene	92					
p-isopropyitoluene						
Sec-Butvibenzene						
Toluene	4,7					
CPAHs (mg/kg)						
Svvoz/usim Benzíslanthracene	see TEO	0.02 U	0.02 U	0.03	0.02 U	0.02 U
Benzo(a)pyrene	see TEQ	0.02 U	0.02 U	0.034	0.02 U	0.02 U
Benzo(b)fluoranthene	see TEQ	0.023	0.02	0.085	0.02 U	0.02 U
Benzo(k)fluoranthene	see TEQ	0.02 U	0.02 U	0.05	0.02 U	0.02 U
Chrysene	see TEQ	0.025	0.026	0.05	0.02 U	0.02 U
Dibenzo(a,h)anthracene	see TEQ	0.02 U	0.02 U	0.02 U	0.02 U	1 0.02 0
Indeno(1,2,3-cd)pyrene	see TEQ	0.02 U	0.02 0	0.055	U.UZ U	. U.UZ U
CPAR 1EQ	0.14	0,00205	0.00220	0.0010	11/1	100
TOTAL METALS (mg/kg) SW6010/SW7471						
Arsenic	20	5.1	5 U	8.7	5 U	5 U
Cadmium	25	5.2	3	1.7	1.9	1.9
Chromium	120000 / 48 (a)	18	20	27	11	20
Lead	250 / 220 (a)	190	110	1,200	43	40
Mercury	2.1 / 0.7(a)	0.059	0.034	0.03	0,02 U	0.02 0

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Site ID Field Sample ID Begin Sample Depth End Sample Date Sample Date Lab Sample ID	Preliminary Cleanup Level	A-S1 A-S1-(0-0.5) 0 0.5 8/20/2009 0908099-15A	A-S2 A-S2-(0-0.5) 0 0.5 8/31/2009 0909004-05A	A-S3 A-S3-(0 ⁻ 0.5) 0 0.5 8/31/2009 0909004-06A	C-B1 C-B1-(0-0.5) 0 0.5 8/20/2009 0908099-05A	C-B1 C-B1-(1.5-2.25) 1.5 2.25 8/20/2009 0908099-06A
PETROLEUM HYDROCARBONS (mg/kg) NWTPH-HCID Diesel Gasoline Motor Oil	2000 / 460 (a) 30 2,000		50 U 20 U 100 U	50 U 20 U 100 U	50 U 20 U >100	50 U 20 U 100 U
NWTPH-DX (mg/kg) Diesel Motor Oil	2000 / 460 (a) 2,000				170 430	
NWTPH-GX (mg/kg) Gasoline	100/30 (b)					
BETX (mg/kg) SW8021 Benzene Ethylbenzene Toluene Total Xylenes	0.03 6 4.7 15					
VOLATILES (mg/kg) SW8260B 1,2,4-Trimethylbenzene 1,3,5-Trimethylbenzene Ethylbenzene Isopropylbenzene (Cumene) m, p-Xylene Naphthalene n-Butylbenzene n-Propylbenzene o-Xylene p-Isopropyltoluene Sec-Butylbenzene Totuene	4,000 4,000 6 - 84 4.5 92 4.7					
CPAHs (mg/kg) SW8270SIM Benz(a)anthracene Benzo(a)pyrene Benzo(k)fluoranthene Benzo(k)fluoranthene Chrysene Dibenzo(a,h)anthracene Indeno(1,2,3.cd)pyrene cPAH TEQ	see TEQ see TEQ see TEQ see TEQ see TEQ see TEQ see TEQ 0.14	0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U NA	0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U NA	0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U NA	0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U NA	0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U NA
TOTAL METALS (mg/kg) SW6010/SW7471 Arsenic Cadmium Chromium Lead Mercury	20 25 120000 / 48 (a) 250 / 220 (a) 2.1 / 0.7(a)	5 U 1 U 28 15 0.038	5 U 1 U 25 9.9 0.02 U	5 U 1 U 25 5 U 0.037	5.3 1 U 35 41 0.048	5 U 1 U 45 5 U 0.043

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Site ID		C-B1	C-S1	C-S2	C-S3	C-S5
Field Sample JD		C-B1-(5.5-6.5)	C-S1-(0-0.5)	C-S2-(0-0.5)	C-S3-(0-0.5)	C-S5-(0-0.5)
Begin Sample Depth		5.5	0	0	0	0
End Sample Depth	Preliminary	6.5	0.5	0.5	0,5	0.5
Sample Date	Cleanup	8/20/2009	8/31/2009	8/31/2009	8/31/2009	8/20/2009
Lab Sample ID	Level	0908099-07A	0909004-04A	0909004-02A	0909004-03A	0908099-14A
PETROLEUM HYDROCARBONS (molko)						
NWTPH-HCID						
Diesel	2000 / 460 (a)	50 U	50 U	50 U	50 U	50 U
Gasoline	30	20 U	20 U	20 U	20 1	20 U
Motor Oil	2,000	100 U	>100	>100	>100	100 U
NWTPH-DX (mg/kg)						
Diesel	2000 / 460 (a)		52	25 U	25 U	
Motor Oil	2,000		200	230	93	
NWTPH-GX (mg/kg)						
Gasoline	100/30 (b)					
BETX (mg/kg)					· · ·	
SVV8021						
Benzene	0.03					
Einyidenzene	6					
Toluene	4.7					
Total Aylenes	15					
VOLATILES (mg/kg)						
SW8260B						
1.2.4-Trimethylbenzene	4,000					
1 3 5-Trimethylbenzene	4,000					
Fthylbenzepe	6					
Isopronylbenzene (Cumene)	_					
m p-Xvlene	84					
Nanhthalana	45					
n-Butvibenzene						
n-Propylbenzene						
o-Xviene	92					
p-Isopropyltoluene						
Sec-Butylbenzene						
Toluene	4.7					
cPAHs (mg/kg)						
SW8270SIM						
Benz[a]anthracene	see TEQ	0,02 0	0.02 U	0.17	0.16	0.028
Benzo(a)pyrene	see IEQ	0.02 U	0.02 0	0.34	0.24	0.035
Benzo(b)fluoranthene	see TEQ	0.02 0	0.02 U	0.32	. 0.24	0.029
Benzo(k)//uoranthene	seeTEQ	0.02 U	0.02 0	0.19	0.19	0.02 0
Chrysene	see TEQ	0.02 0	0.022	0.27	0.24	0.048
Dibenzo(a,h)anthracene	See IEQ	0.02 0	0.02 0	0.065	0.057	0.02 0
Indeno(1,2,3-cd)pyrene	See IEQ	0.02 0	0.02 0	0.33	0.29	0,022
CPAH IEQ	0.14	NA	0.00022	0.4502	0.3361	0,04338
TOTAL METALS (mg/kg)						
SW6010/SW7471						
Arsenic	20	511	5 U	511	5 11	5 1
Cadmium	25	1 10	1 11	13	1.5	1.11
Chromium	120000 / 48 (2)	32	20	39	21	35
Lead	250 / 220 (a)	6.7	17	23	19	13
Mercury	2.1/0.7(a)	0.037	0.032	0.037	0.021	0.039
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Site ID Field Sample ID Begin Sample Depth End Sample Depth Sample Date Lab Samcie	Preliminary Cleanup	C-S6 C-S6-(0-0.5) 0 0.5 8/31/2009 0509004-01A	C-S7 C-S7-(0-0.5) 0.5 9/30/2009 0910008-05A	C-S8 C-S8-(0-0.5) 0 0.5 9/30/2009 0910008-05A	C-S9 C-S9-(0-0.5) 0 0.5 9/30/2009 0910008-08A	C-S10 C-S10-(0-0.5) 0 . 0.5 9/30/2009 0910008-04A	C-S11 C-S11-(0-0.5) 0.5 9/30/2009 0910008-07A
PETROLEUM HYDROCARBONS (mg/kg) NWTPH-HCID Diesel Gasoline Motor Oil	2000 / 460 (a) 30 2,000	50 U 20 U >100				<u> </u>	
NWTPH-DX (mg/kg) Diesel Motor Oil	2000 / 460 (a) 2,000	25 U 68					
NWTPH-GX (mg/kg) Gasoline	100/30 (b)						
BETX (mg/kg) SW8021 Benzene Ethylbenzene Toluene Toluene Total Xylenes	0.03 6 4.7 15						
VOLATILES (mg/kg) SW8260B 1,2,4-Trimethylbenzene 1,3,5-Trimethylbenzene Ethylbenzene Isopropylbenzene (Curnene) m, p-Xylene Naphthalene n-Butylbenzene n-Propylbenzene o-Xylene p-Isopropyltoluene Sec-Butylbenzene Toluene	4,000 4,000 6 84 4,5 92 4,7						
cPAHs (mg/kg) SW8270SIM Benz(a)anthracene Benzo(a)pyrene Benzo(b)fluoranthene Benzo(k)fluoranthene Chrysene Dibenzo(a,h)anthracene Indeno(1,2,3-cd)pyrene cPAH TEQ	see TEQ see TEQ see TEQ see TEQ see TEQ see TEQ see TEQ see TEQ	0.02 U 0.02 U 0.02 U 0.02 U 0.024 0.02 U 0.02 U 0.02 U 0.00024	0.020 U 0.020 U 0.020 U 0.020 U 0.020 U 0.020 U 0.020 U NA	0.020 U 0.020 U 0.020 U 0.020 U 0.020 U 0.020 U 0.020 U NA	0.020 U 0.020 U 0.020 U 0.020 U 0.020 U 0.020 U 0.020 U 0.020 U NA	0.020 U 0.020 U 0.020 U 0.020 U 0.020 U 0.020 U 0.020 U 0.020 U NA	0.020 U 0.020 U 0.020 U 0.020 U 0.020 U 0.020 U 0.020 U 0.020 U NA ¹
TOTAL METALS (mg/kg) SW6010/SW7471 Arsenic Cadmium Chromium Lead Mercury	20 25 120000 / 48 (a) 250 / 220 (a) 2.1 / 0.7(a)	5 U 1 U 23 13 0.026					

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TABLE 10 REMEDIAL INVESTIGATION SOIL DETECTS ANALYTICAL RESULTS VERBEEK WRECKING BOTHELL, WASHINGTON

						,		
Site ID Field Sample ID		C-S12 C-S12-(0-0.5)	DUP of C-S12 C-S66-(0-0.5)	C-SS1 C-SS1-(7-8) 7	C-SS2 C-SS2-(10-11)	C-SS3 C-SS3-(6-7.5)	D-B1 D-B1-(12-13) 12	D-B2 D-B2-(13-14) 13
End Sample Depth End Sample Depth Sample Date Lab Sample ID	Preliminary Cleanup Level	0.5 9/30/2009 0910008-09A	0.5 9/30/2009 0910008-13A	8 8/20/2009 090 <u>8099-12A</u>	, 11 8/21/2009 0908099-23A	7.5 8/21/2009 0908099-24A	13 8/20/2009 0908099-13A	14 8/21/2009 0908099-16A
PETROLEUM HYDROCARBONS (mg/kg) NWTPH-HCID Diesel Gasoline Motor Oil	2000 / 460 (a) 30 2,000			50 U 20 U >100	50 U 20 U 100 U	50 U 20 U >100		
NWTPH-DX (mg/kg) Diesel Motor Oil	2000 / 460 (a) 2,000			25 U 92		300 710		25 U 50 U
NWTPH-GX (mg/kg) Gasoline	100/30 (b)							
BETX (mg/kg) SW8021 Benzene Ethylbenzene Toluene Total Xylenes	0.03 6 4.7 15	•						
VOLATILES (mg/kg) SW8260B 1.2.4-Trimethylbenzene 1.3.5-Trimethylbenzene Ethylbenzene Isopropylbenzene (Cumene) m, p-Xylene Naphthalene n-Butylbenzene n-Propylbenzene p-Isopropyltoluene Sec-Butylbenzene Toluene	4,000 4,000 6 84 4.5 92 4.7						0.01 U 0.01 U 0.01 U 0.02 U 0.01 U 0.01 U 0.01 U 0.01 U 0.01 U 0.01 U 0.01 U	0.01 U 0.01 U 0.01 U 0.02 U 0.01 U 0.01 U 0.01 U 0.01 U 0.01 U 0.01 U 0.01 U 0.01 U
cPAHs (mg/kg) SW8270SIM Benz(a)anthracene Benzo(a)pyrene Benzo(k)fluoranthene Benzo(k)fluoranthene Chrysene Dibenzo(a,h)anthracene Indeno(1,2,3-cd)pyrene cPAH TEQ	see TEQ see TEQ see TEQ see TEQ see TEQ see TEQ see TEQ see TEQ 0,14	0.46 0.85 0.50 0.51 0.61 0.15 0.68 1.0861	0.51 0.86 0.59 0.40 0.64 0.16 0.66 1.0384	0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U NA	0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U NA	0.021 0.02 U 0.02 U 0.02 U 0.029 0.02 U 0.02 U 0.02 U 0.02239	0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U NA	0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U NA
TOTAL METALS (mg/kg) SW6010/SW7471 Arsenic Cadmium Chromium Lead Mercury	20 25 120000 / 48 (a) 250 / 220 (a) 2.1 / 0.7(a)			5 U 1 U 22 12 0.039	5 U · 1 U 29 7 0.04	5 U 1 U 33 19 0.022	5 U 1 U 24 5 U 0.02 U	5 U 1 IJ 31 5 U 0.02 U

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12/28/2009P:\1173\001\FileRm\R\Final Cleanup Action Plan 12-2009\CAP (RI) Tables\Table 10_RI Soil DetectsTable 10

Site ID Field Sample ID Begin Sample Depti End Sample Depti Sample Date Lab Sample D	Pretiminary Cleanup Level	D-B3 D-B3-(13-14) 13 14 8/21/2009 0908099-17A	D-84 D-84-(15-15.5) 15 15.5 8/21/2009 0908099-18A	D-B5 D-B5-(14-15) 14 15 8/21/2009 0908099-19A
PETROLEUM HYDROCARBONS (mg/kg)				
NWTPH-HCID	2000 / 460 /0)	50.11		
Gasolina	20007400 (a)	20 1		
Motor Oil	2,000	100 U		
NWTPH-DX (ma/ka)				
Diesel	2000 / 460 (a)	25 U	2,000	25 U
Motor Oil	2,000	50 U	100 U	50 U
NWTPH-GX (mg/kg)				
Gasoline	100/30 (b)			
BETX (mg/kg) SW8021				
Benzene	0.03			
Ethylbenzene	6			
Toluene	4.7			
Total Xylenes	15	1		
VOLATILES (mg/kg) SW8260B				
1,2,4-Trimethylbenzene	4,000			
1,3,5-Trimethylbenzene	4,000			
Ethylbenzene	6			
Isopropylbenzene (Cumene)				
m, p-Xylene	84			
naprinalene n-Butvibenzene	4.0			
n-Propylbenzene				
o-Xylene	92			
p-Isopropyltoluene		ļ		
Sec-Butylbenzene				
Toluene	4.7			
cPAHs (mg/kg)				
SW8270SIM				
Benz[a]anthracene	see TEQ			
Benzo(a)pyrene Renzo(b)fueranthene	see TEQ			
Benzo(k)fluoranthene	see TEQ			
Chrysene	see TEQ			
Dibenzo(a,h)anthracene	ses TEQ			
Indeno(1,2,3-cd)pyrene	see TEQ	1		
CPAH TEQ	0.14			
TOTAL METALS (mg/kg) SW6010/SW7471				
Arsenic	20	5 U		
Cadmium	25	10		
Chromium	120000 / 48 (a)	23		
Lead	250 / 220 (a) 2 1 (0 7(a)	0,026		
mercury	2.170.7(a)	0.035		

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Site ID	l	D-B6	D.87	D.98	0.80
Field Sample ID		D-B-6-(17.5-19)	D-B7-(17.5-18.5)	D-86-(17.5-18.25	D-89-(29-30)
Begin Sample Depth		17.5	17.5	17.5	29
End Sample Depth	Preliminary	19	18.5	18.25	30
Sample Date	Level	8/21/2009	8/2//2009	8/2//2009	8/27/2009
	20101	000000000000	0300123-017	0300123-028	0300123-034
Diesel	2000 / 460 (a)				
Gasoline	30				
Motor Oil	2,000	1			
Diesel	2000 / 460 (a)	25.11	25.11	25.11	25 ()
Motor Oil	2,000	50 U	50 U	50 U	50 U
NWTPH-GX (mg/kg)	400/00 (1)				
Gasoline	100/30 (b)			30	
BETX (mg/kg)					
SW8021					
Benzene	0.03				
Enyibenzene	6				
Total Xvlenes	4.7 15				
	.0				
VOLATILES (mg/kg)					
1 2 4 Trimethylbenzene	4 000			0.01.11	0.01.11
1.3.5-Trimethylbenzene	4,000			0.01 ()	0.01 U
Ethylbenzene	6			0.01 U	0.01 U
Isopropylbenzene (Cumene)				0.01 U	0.01 U
m, p-Xylene	84			0.02 U	0.02 U
Naphthalene	4.5			0.01 U	0.01 U
n-Bropylbenzene				0.01 U	0.01 U
o-Xvlene	92			0.01 U	0.01 U
p-isopropyitoluene				0.01 U	0.01 U
Sec-Butylbenzene				0.01 U	0.01 U
Toluene	. 4.7			0.01 U	0.01 U
cPAHs (mg/kg)					
SW8270SIM					
Benz[a]anthracene	see TEQ				0.02 U
Benzo(a)pyrene	see TEQ				0.02 U
Benzo(b)fluoranthene	see TEQ				0.02 U
Chrysene	See TEQ				0.02 U
Dibenzo(a,h)anthracene	see TEQ				0.02 U
Indeno(1,2,3-cd)pyrene	see TEQ				0.02 U
CPAH TEQ	0.14	1			NA
TOTAL METALS (mg/kg)			1		
SW6010/SW7471					
Arsenic	20				5 U
Cadmium	. 25				1 U
Chromium	120000 / 48 (a)				20
Mercury	2007220(a) 21/07(a)				0.02 11
increary (2.170.1(0)	1			0.02 0

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Site ID Field Sample ID Begin Sample Depth		D-B10 D-B10-(19-20) 19	D-S1 D-S1-(0-0.5) 0	D-S2 D-S2-(0-0.5)	D-SS1 D-SS1-(10-11) 10
End Sample Depth Sample Date Lab Sample ID	Cleanup Level	20 8/27/2009 0908125-04A	0.5 9/30/2009 0910008-10A	0.5 9/30/2009 0910008-11A	8/20/2009 0908099-11A
PETROLEUM HYDROCARBONS (mg/kg) NWTPH-HCID Diesel Gasofine Motor Oil	2000 / 460 (a) 30 2,000				50 U 20 U 100 U
NWTPH-DX (mg/kg) Diesel Motor Oil	2000 / 460 (a) 2,000	25 U 50 U			
NWTPH-GX (mg/kg) Gasoline	100/30 (b)				
BETX (mg/kg) SW8021 Benzene Ethylbenzene Toluene Total Xylenes	0.03 6 4.7 15	•			
VOLATILES (mg/kg) SW8260B 1,2,4-Trimethylbenzene 1,3,5-Trimethylbenzene Ethylbenzene Isopropylbenzene (Cumene) m, p-Xylene Naphthalene n-Butylbenzene n-Propylbenzene o-Xylene p-Isopropyltoluene Sec-Butylbenzene Toluene	4,000 4,000 6 84 4.5 92		·		
cPAHs (mg/kg) SW8270SIM Benz[a]anthracene Benzo(b)pyrene Benzo(k)fluoranthene Chrysene Dibenzo(a,h)anthracene Indeno(1,2,3-cd)pyrene cPAH TEQ	see TEQ see TEQ see TEQ see TEQ see TEQ see TEQ see TEQ o.14		0.68 1.3 0.88 0.69 0.90 0.23 1.1 1.667	0.056 0.14 0.093 0.081 0.087 0.025 0.13 0.17937	0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U NA
TOTAL METALS (mg/kg) SW6010/SW7471 Arsenic Cadmium Chromium Lead Mercury	20 25 120000 / 48 (a) 250 / 220 (a) 2.1 / 0.7(a)		·		5 U 1 U 24 5 U 0.02 U

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TABLE 10 REMEDIAL INVESTIGATION SOIL DETECTS ANALYTICAL RESULTS VERBEEK WRECKING BOTHELL, WASHINGTON

Site ID Field Sample ID Begin Sample Depth End Sample Depth Sample Date Lab Sample D	Preliminary Cleanup Level	D-SS2 D-SS2-(11-12) 11 12 8/20/2009 0908099-09A	D-SS2 D-SS2-(19-20) 19 20 8/20/2009 0908099-10A	D-SS3 D-SS3-(5-6.25) 5 6.25 8/20/2009 0908099-08A	D-SS4 D-SS4-(6-8) 6 8 8/21/2009 _0908099-21A	D-SS5 D-SS5-(12.5-13.25) 12.5 13.25 8/27/2009 0908125-05A
PETROLEUM HYDROCARBONS (mg/kg)						
NWTPH-HCID						
Diesel	2000 / 460 (a)	>50	>50	50' U	>50	50 U
Gasoline	30	20 U	20 U	20 U	>20	20 U
Motor Oil	2,000	100 U	100 U	100 0	>100	100 0
NWTPH-DX (ma/ka)						
Diesel	2000 / 460 (a)	1,300	920		4,000	
Motor Oil	2,000	50 U	50 U		15,000	
NWTPH-GX (mg/kg)	10000 (1)					
Gasoline	100/30 (b)	1			820	
BETX (ma/kn)						
SW8021						
Benzene	0.03				0.088	
Ethylbenzene	6				2.3	
Toluene	4.7				0.3	
Total Xylenes	15				24	
VOLATILES (malka)						
SW8260B						
1.2.4-Trimethvibenzene	4.000				50	
1.3.5-Trimethylbenzene	4.000				17	
Ethylbenzene	6				/ 1.7	
Isopropylbenzene (Cumene)					1.7	
m, p-Xylene	84				20	
Naphthalene	4.5				9.2	
n-Butylbenzene					4.9	
n-Propylbenzene		1			6.6	
o-Xylene	92				5.1	
p-Isopropyltoluene					1.6	
Sec-Butylbenzene					1.5	
Toluene	4.7				0,15	
cPAHs (ma/ka)						
SW8270SIM		1				
Benz[a]anthracene	see TEQ	0.02 U	0.02 U	0.02 U	0.1 U	
Benzo(a)pyrene	see TEQ	0.02 U	0.02 U	0.02 U	0.1 U	
Benzo(b)fluoranthene	see TEQ	0.02 U	0.02 U	0,02 U	0.1 U	
Benzo(k)fluoranthene	see TEQ	0.02 U	0.02 U	0.02 U	0.1 U	
Chrysene	see TEQ	0.02 U	0.02 U	0,02 U	0,1 U	
Dibenzo(a,h)anthracene	See TEQ	0.02 U	0.02 U	0.02 U	0.1 0	
Indeno(1,2,3-cd)pyrene	see IEQ	0.02 0	0.02 0	0.02 0	0.1 0	
CPAH IEQ	0,14	NA	NA	NA	NA	
TOTAL METALS (mg/kg)						
SW6010/SW7471						
Arsenic	20	50	24	5 U	5 U	
Cadmium	25	10	<u> </u>	1 U	1 U	· . `
Chromium	120000 / 48 (a)	22	22	43	24	
Lead	250 / 220 (a)	5 U	5 U	5,5	66	
Mercury	2.1/0.7(a)	0.02 U	0.02 U	0.028	0,039	

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Site ID Field Sample ID Begin Sample Depth End Sample Depth Sample Date Lab Sample ID	Preliminary Cleanup Level	MW-3 MVV-3-(0-0.5) 0 0.5 8/18/2009 0908084-01A	MW-3 MW-3-(2.5-3.5) 2.5 3.5 8/18/2009 0908084-02A	MW-4 MW-4-(0-0.5) 0 0.5 8/18/2009 0908084-03A	MW-4 MW-4-(2.5-3.5) 2.5 3.5 8/18/2009 0908084-04A	MW-4 MW-4-(10-11) 10 11 8/18/2009 0908084-05A
PETROLEUM HYDROCARBONS (mg/kg) NWTPH-HCID			50.11		50.11	50.11
Diesel	2000 / 460 (a)	50 U	20 U	20 11	20 11	20 U
Gasoune Motor Oil	2.000	>100	>100	>100	>100	100 Ŭ
	-,					
NWTPH-DX (mg/kg)	0000 (400 (-)		55 U	76	290	
Diesel Motor Oil	2000 / 460 (a) 2 000	25 0	150	250	640	
	2,000	200	100			
NWTPH-GX (mg/kg)	400/20 (5)					
Gasoline	100/30 (b)					
BETX (mg/kg) SW8021						
Benzene	0.03					
Ethylbenzene	6	· ·				
Total Xvlenes	4.7					
· · · · ·						
VOLATILES (mg/kg) SW8260B						
1,2,4-Trimethylbenzene	4,000	1				
1,3,5-Trimethylbenzene	4,000					
Ethyldenzene Isonropylbenzene (Currene)	ь —					
m p-Xvlene	84					
Naphthalene	4.5					
n-Butylbenzene						
n-Propylbenzene						
o-Xylene	92					
Sec-Butybenzene						
Toluene	4.7					
cPAHs (mg/kg)						
SW827USIM Benzielenthracene	see TEO	0.02 U	0.022	0.02 U	0.021	0.02 U
Benzola)pyrene	see TEQ	0.02 U	0.026	0.02 U	0.024	0.02 U
Benzo(b)fluoranthene	see TEQ	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U
Benzo(k)fluoranthene	see TEQ	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U
Chrysene	see TEQ	0.02 U	0.033	0.02 0	0.032	0.02 0
Indenzo(1,2,3-cd)ovrene	see TEO	0.02 U	D.02 U	0.02 U	0.02 U	0.02 U
CPAH TEQ	0.14	NA	0.02853	NA	0.02642	NA
TOTAL METALS (mg/kg)		1		•		
Syveulu/SVV/4/1	20	6.3	5 11	5 U	5.3	5 U
Cadmium	25	10	ĩŬ	10	1 U	1 Ū
Chromium	120000 / 48 (a)	31	34	26	27	23
Lead	250 / 220 (a)	19	15	34	48	5 ប
Mercury	2.1 / 0.7(a)	0,04	0.037	0.054	0.029	0.023

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TABLE 10 REMEDIAL INVESTIGATION SOIL DETECTS ANALYTICAL RESULTS VERBEEK WRECKING BOTHELL, WASHINGTON

Site ID		MW-5 MW-5-(25-25.5)	MW-5 MW-5-(29-29.5) 29	MW-6 MW-6-(0-0.5)	MW-6 MW-6-(3-3.5) 3	MW-6 MW-6-(12.5-13.5 12 5
End Sample Depth	Preliminary	25.5	29.5	0.5	3.5	13.5
Sample Date	Cleanup	8/17/2009	8/17/2009	8/17/2009	8/17/2009	8/17/2009
Lab Sample ID	Level	0908072-01A	0908072-02A	0908072-03A	0908072-04A	0908072-05A
PETROLEUM HYDROCARBONS (mg/kg)						
NWTPH-HCID						
Diesel	2000 / 460 (a)	50 U	50 U	50 U	50 U	50 U
Gasoline	30	20 U	20 U	20 U	20 U	20 U
Motor Oil	2,000	100 U	100 U	>100	100 U	100 U
NWYPA-DA (mg/kg)	2000 / 460 (a)		ł.	82		
Matar Oil	20007400 (a) 2 000		1	230		
	2,000			200		
NWTPH-GX (mg/kg)						
Gasoline	100/30 (b)					
BETX (mg/kg)						
SW8021	·					
Benzene	0.03					
Ethylbenzene	6					
Totuene	4./					
Total Ayleries	15					
VOLATILES (mg/kg)						
SW8260B						
1,2,4-Trimethylbenzene	4,000					
1,3,5-Trimethylbenzene	4,000					
Ethylbenzene	6					
Isopropylbenzene (Cumene)						
m, p-Xylene	84					
Naphthalene	4.5	1				
n-Butylbenzene						
n-Propylbenzene						
o-Xylene	92					
p-isopropyito:uene						
Sec-Butybenzene	47					
louene	7.7					
cPAHs (mg/kg)						
SW8270SIM						
Benz[a]anthracene	see TEQ	0.02 U	0.02 U	0.026	0.02 U	0.02 U
Benzo(a)pyrene	see TEQ	0.02 U	0.02 U	0.031	0.02 U	0.02 U
Benzo(b)fluoranthene	see TEQ	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U
Benzo(k)fluoranthene	see TEQ	0.02 U	0.02 U	0.021	0.02 U	0.02 0
	see TEQ	· 0.02 U	0.02 U	0.042	0.02 0	0.02 0
Dibenzo(a,n)anuracene	see IEQ	0.02 0	0.02 0	0.02 0	0.02 0	0.02 U
CRAH TEO	0.14	0.02 U	0.02 U	0.02 0	NA NA	NA
er Full tiest	0.17		100	21000 (M		
TOTAL METALS (mg/kg)						
SW6010/SW7471		1				
Arsenic	20	50	5 U	5 U	50	5 U
Cadmium	25	10	10	10	10	10
Chromium	120000 / 48 (a)	28	22	28	20	21
Lead	250 / 220 (a)		50	50	5 U	00211
wercury	(<i>z</i> .(<i>i</i> , <i>v</i> . <i>i</i> (a)	0.02 0	0.02 0	0.021	0.02 0	0.02 0

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Site ID		MW-7	MW-8	MW-8	MW-8
Field Sample ID Begin Sample Depth		MW-7-(15-15.5) 15	MVV-8-(5-6) 5	MVV-8-(12.5-13.5 12.5	22 22
End Sample Depth Sample Date	Preliminary Cleanup	15,5 8/19/2009	6 8/19/2009	13.5 8/19/2009	22.5 8/19/2009
Lab Sample ID	Level	0908084-09A	0908084-06A	0908084-07A	0908084-08A
PETROLEUM HYDROCARBONS (mg/kg)					
NWTPH-HCID	0000 (100 (.)				
Diesel	2000 / 460 (a)				
Gasoline Motor Oil	2,000				
	2,000				
NWTPH-DX (mg/kg)	2000 / 460 /->	26.11	700	1 800	25 11
Liesei Matas Oil	20007400 (a)	50 11	2 300	100 11	50 0
Motor Ou	2,000		2,000		
NWTPH-GX (mg/kg)		1			
Gasoline	100/30 (b)		33 0	32 0	30
BETX (mg/kg)					
SW8021					0.00.11
Benzene	0.03		0.03 0	0.03 0	0.03 0
Ethylbenzene	6		0,19	0.065	0.05 0
Total Yulopes	4.7		0.07	021	0.2 U
i otal Aylenes			0.00		,-
VOLATILES (mg/kg)					
SW8260B					
1,2,4-Trimethylbenzene	4,000				
1,3,5-1 nmethylbenzene	4,000				
Envidenzene Iconrogilagozono (Cumano)	0				
m p-Xviene	84				
Naphthalene	4.5				
n-Butylbenzene					
n-Propylbenzene					
o-Xylene	92				
p-isopropyitoluene					
Sec-Butylbenzene					
Toluene	4.7			•	
cPAHs (mg/kg)					
SW8270SIM					
Benz(a]anthracene	see TEQ				
Benzo(a)pyrene	see TEQ				
Benzo(b)fluoranthene	see TEQ				
Chaiteane	see TEQ				
Dibenzo(a b)anthracene	see TEO	1			
Indeno(1,2,3-cd)pyrene	see TEQ				
CPAH TEQ	0.14				
SW6010/SW7471		1			
Arsenic	20				
Cadmium	25	1			
Chromium	120000 / 48 (a)	1			
Lead	250 / 220 (a)				
Mercury	2.1 / 0.7(a)	1			

(a) Point of Compliance for cleanup level protective of terrestrial plants and animals is 15 ft BGS. See Table 3 for cleanup level development.
(b) MTCA Method A cleanup level is 30 mg/kg when benzene is present and 100 mg/kg when benzene is not present. U = Indicates the compound was undetected at the reported concentration. Bold = Detected compound.
Box = Exceedance of cleanup level.

Site Field Sample Sample D Lab Sample	e ID e ID Preliminary late Cleanup e ID Level	D-SS4 D-SS4-GW 8/21/2009 0908099-22A	MW-1 MW-1 8/25/2009 0908112-09A	MW-3 MW-3 8/25/2009 0908112-01A	MŴ-4 MW-4 8/25/2009 09081 <u>12-02</u> A	MW-5 MW-5 8/25/2009 0908112-03A	DUP of MW-5 MW-5 DUP 8/25/2009 0908112-07A	MW-6 MW-6 8/25/2009 0908112-04A
PETROLEUM HYDROCARBONS (NWTPH-HCID Gasoline Motor Oil	ug/L) 800 500	>130 >310	130 U 310 U	130 U 310 U	130 U 310 U	130 U 310 U	130 U 310 U	130 U 310 U
NWTPH-DX (ug/L) Diesel Motor Oil	500 500	270 460	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
NWTPH-GX (ug/L) Gasoline	800	750	NA	NA	NA	NA	NA	NA
BETX (ug/L) SW8021 Ethylbenzene Total Xylenes	700	2.3 46	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
VOLATILES (ug/L) SW8260B 1,2,4-Trimethylbenzene 1,3,5-Trimethylbenzene Benzene Ethylbenzene Isopropylbenzene (Cumene) m, p-Xylene Naphthalene n-Propylbenzene o-Xylene	400 400 5 700 160	54 12 2 U 2.1 2.4 35 12 4.6 8	NA NA NA NA NA NA NA	NA NA NA NA NA NA NA	NA NA NA NA NA NA NA	NA NA NA NA NA NA NA NA	NA NA NA NA NA NA NA	NA NA NA NA NA NA NA
PAHS (ug/L) SW8270SIM 1-Methylnaphthalene 2-Methylnaphthalene Acenaphthene Acenaphthylene Anthracene Benzo(ghi)perylene Fluorene Naphthalene Phenanthrene Pyrene cPAH TEQ	160 32 960 4,800 640 640 160 480 0.12	5.1 6.5 0.097 0.032 0.02 U 0.029 0.02 U 0.2 6 0.22 0.22 0.02 NA	0.02 U 0.02 U NA	0.02 U 0.02 U NA	0.02 U 0.02 U NA	0.02 U 0.02 U NA	0.02 U 0.02 U NA	0.02 U 0.02 U
DISSOLVED METALS (ug/L) SW6010/SW7471 Arsenic	5	NA	1.0 U	5.2	1.0 U	1.4	1.4	1.8
TOTAL METALS (ug/L) SW6010/SW7471 Arsenic Lead	5 15	NA NA	NA NA	NA NA [,]	NA NA	NA NA	NA NA	NA NA
CONVENTIONALS Total Organic Carbon (SM5310B; u	g/L)	NA	NA	12,000	NA	NA	NA	14,000

Site ID Field Sample ID Sample Date Lab Sample ID	Preliminary Cleanup Level	MW-7 MW-7 8/25/2009 0908112-05A	MW-8 MW-8 8/25/2009 0908112-06A	DUP of MW-8 MW-8 DUP 8/25/2009 0908112-07A	MW-8 MW-8 9/30/2009 0910008-02A	DUP of MW-8 MW-8 MW-98 9/30/2009 0910008-03A	Surface Water SW-1 SW-1 10/16/2009 0910008-01
PETROLEUM HYDROCARBONS (ug/	_)	· · · · · · · · · · · · · · · · · · ·					
Gasoline Motor Oil	800 500	NA NA	NA NA	NA NA	NA NA	NA NA	130 Ü 310 U
NWTPH-DX (ug/L) Diesel Motor Oil	500 500	130 U 250 U	380 250 U	NA NA	660 J 250 U	480 J 250 U	NA NA
NWTPH-GX (ug/L) Gasoline	800	NA	NA	NA	NA	NA	NA
BETX (ug/L) SW8021 Ethylbenzene Total Xylenes	700 1,600	NA NA	NA NA	NA	NA NA	NA NA	NA NA
VOLATILES (ug/L) SW8260B 1,2,4-Trimethylbenzene 1,3,5-Trimethylbenzene Benzene Ethylbenzene Isopropylbenzene (Cumene) m, p-Xylene Naphthalene n-Propylbenzene o-Xylene	400 400 5 700 160	2 U 2 U 2 U 2 U 2 U 4 U 2 U 2 U 2 U 2 U	2 U 2 U 2 U 2 U 2 U 4 U 2 U 2 U 2 U 2 U	2 U 2 U 2 U 2 U 2 U 2 U 2 U 2 U 2 U 2 U	2.0 U 2.0 U 2.3 2.0 U 2.0 U 4.0 U 3.4 2.0 U 2.0 U	2.0 U 2.0 U 2.6 2.0 U 2.0 U 4.0 U 4.8 2.0 U 2.0 U	2.0 U 2.0 U 2.0 U 2.0 U 2.0 U 2.0 U 4.0 U 2.0 U 2.0 U 2.0 U 2.0 U
PAHS (ug/L) SW8270SIM 1-Methylnaphthalene 2-Methylnaphthalene Acenaphthene Acenaphthylene Anthracene Benzo(ghi)perylene Fluoranthene Fluoranthene Fluorene Naphthalene Phenanthrene Pyrene cPAH TEQ	160 32 960 4,800 640 640 160 480 0.12	0.02 U 0.02 U NA	NA NA NA NA NA NA NA NA	NA NA NA NA NA NA NA NA	4.3 J 0.51 J 0.38 0.021 0.041 0.020 U 0.020 U 0.020 U 0.88 0.32 J 0.028 J 0.028 J 0.040 J NA	5.8 J 3.2 J 0.36 0.023 0.051 0.020 U 0.020 1.0 1.5 J 0.15 J 0.064 J NA	0.020 U 0.020 U
DISSOLVED METALS (ug/L) SW6010/SW7471 Arsenic	5	1.0 U	1.1	_ NA	3.0	3.5	NA
TOTAL METALS (ug/L) SW6010/SW7471 Arsenic Lead	5 15	NA NA	NA NA	NA NA	NA NA	NA ' NA -	7.3
CONVENTIONALS Total Organic Carbon (SM5310B; ug/L)		NA	NA	NA	NA	NA	NA

(a) Preliminary cleanup level of gasoline-range petroleum hydrocarbons is 800 ug/L if benzene is present, or is 1,000 ug/L if no detectable benzene is present in groundwater. U = Indicates the compound was undetected at the reported concentration.

Bold = Detected compound.

Box = Exceedance of cleanup level.

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TABLE 12 AREA A - FINAL CONFIRMATION AND REMEDIATION PILE SAMPLE ANALYTICAL RESULTS VERBEEK WRECKING BOTHELL, WASHINGTON

	General Location Sample Location ID Top Depth Bottom Depth Lab Sample ID	Proposed Cleanup Levels	A-B-09 9 16 16 07/25/08	A-B-10 10 10 10 07/25/08	A-B-12 12 7 7 07/25/08	A-B-15 15 7 7 07/25/08	A-B-17 17 6 6 07/25/08	A-B-19 19 6 6 07/25/08	A-B-23 23 07/29/08	A-B-31 31 4 6 08/07/08
METALS (mg/kg) Arsenic Barium Cadmium Chromium Lead		20 1700 / 102 (a) 25 120000 / 48 (a) 250 / 220 (a)						`		<2 2.1 3.3 12
TOTAL PETROLEUM HYDROCARBON Diesel-Range Gasoline-Range Oil-Range	IS (mg/kg)	2000 / 460 (a) 100/30 (b) 2,000	<50 <20 <100	<50 <20 <100	<50 <20 <100	<50 <20 <100	<50 <20 <100	<50 <20 <100	<20 <5 1600	<20 <5 <50
BTEX (mg/kg) Benzene Ethylbenzene Toluene Xylenes		0.03 6 4.7 15							<0.02 <0.05 <0.05 <0.05	<0.02 <0.05 <0.05 <0.05
VOLATILES (mg/kg) 1,2,4-Trimethylbenzene 1,3,5-Trimethylbenzene Isopropylbenzene Isopropyltoluene n-Butylbenzene n-Propylbenzene tert-Butylbenzene		4000 4000								
PAHs (mg/kg) Naphthalene 1-Methylnaphthalene 2-Methylnaphthalene		4.5 320								<0.05
Acenaphthene Fluorene Phenanthrene Fluoranthene Pyrene Benzo(dpi)nervlene		98 101 630 650	-							<0.1 <0.1 <0.1 <0.1 <0.1 <0.1
Benzo(a)pyrene Benzo(a)anthracene Benzo(b)fluoranthene Benzo(k)fluoranthene Chrysene		see cPAH TEQ								<0.1 <0.1 <0.1 <0.1 <0.1 <0.1
Dibenzo(a,h)anthracene Indeno(1,2,3-cd)pyrene Total cPAH teq		0.14								<0.1 <0.1 NA

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AREA A - FINAL CONFIRMATION AND REMEDIATION PILE SAMPLE ANALYTICAL RESULTS VERBEEK WRECKING BOTHELL, WASHINGTON

General Location		A-B-32	A-B-33	A-B-34	A-B-35	A-B-36	A-B-37	A-B-38	A-B-41
Sample Location ID		32	33	34	35	36	37	38	41
Top Depth.		4	4	4	4	10 `	5	5	5
Bottom Depth	Proposed	6	6	6	6	10	5	5	5
Lab Sample ID	Cleanup Levels	08/07/08	08/07/08	08/07/08	08/07/08	08/07/08	08/07/08	08/07/08	08/07/08
METALS (ma/ka)									•
Arsonic	20	-2	<2	<2	<2		<2		
Barium	1700 / 102 /2)	-2-			-		-		
Bahum	17007102(a)	-	- 4	-4	-4		- 4		
	25	< 1 	<1	< 1			~ ~ ~		
Chromium	120000 / 48 (a)	4.2	12	5.4	10		8.2		
Lead	250 / 220 (a)	22	6.7	5.3	18		46		
TOTAL PETROLEUM HYDROCARBONS (mg/kg)									
Diesel-Range	2000 / 460 (a)	<20	<20	<20	<20	<20	<20	<20	<20
Gasoline-Range	100/30 (Б)	· <5	<5	5.9	12	<5	<5	<5	· <5
Oil-Range	2,000	<50	<50	<50	<50	120	240	240	200
BIEX (mg/kg)	0.02	-0.00	-0.00	-0.02	-0.00	-0.00	-0.02	-0.02	-0.00
	0.03	<0.02	<0.0Z	<0.02	~0.02	~0.02	<0.02	<0.02	<0.02
Teluane	47	<0.05	<0.05	<0.05	0.1	<0.05	<0.05	<0.05	<0.05
Toluene Vulance	4.1	<0.05	<0.05	<0.05	0.10	<0.05	<0.05	<0.05	<0.05
Ayleties	15	~0.05	<0.05	<0.05	0.55	<0.05	~0.05	<0.05	<0.03
VOLATILES (mg/kg)									
1 2 4-Trimethylbenzene	4000								
1.3.5-Trimethylbenzene	4000								
Isonronvibenzene	1000								
Isopropytioluene									
n-Butylbenzene									
n-Propylbenzene	-								
tert-Butvibenzene									
PAHs (mg/kg)						•			
Naphthalene	4.5	<0.05	<0.05	<0.05	<0.05		<0.05		
1-Methylnaphthalene									
2-Methylnaphthalene	320								
Acenaphthene	98	<0.1	<0.1	<0.1	<0.1		<0.1		
Fluorene	101	<0.1	<0.1	<0.1	<0.1		<0.1		
Phenanthrene -		<0.1	<0.1	<0.1	<0.1		<0.1		
Fluoranthene	630	<0.1	<0.1	<0.1	<0.1		<0.1		
Pyrene	650	<0.1	<0.1	<0.1	<0.1		<0.1		
Benzo(ghi)perylene		<0.1	<0.1	<0.1	<0.1		<0.1		
Benzo(a)pyrene	see cPAH TEQ	<0.1	<0.1	<0.1	<0.1		<0.1		
Benzo(a)anthracene		<0.1	<0.1	<0.1	<0.1		<0.1		
Benzo(b)fluoranthene		<0.1	<0.1	<0.1	<0.1		<0.1		
Benzo(k)fluoranthene		<0.1	<0.1	<0.1	<0.1		<0.1		
Chrysene		<0.1	<0.1	<0.1	<0.1		<0:1		
Dibenzo(a,h)anthracene		<0.1	<0.1	· <0.1	<0.1		<0.1		
Indeno(1,2,3-cd)pyrene		<0.1	<0.1	<0.1	<0.1		<0.1		
Total cPAH teq	0.14	NA	NA	NA	NA		NA		

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AREA A - FINAL CONFIRMATION AND REMEDIATION PILE SAMPLE ANALYTICAL RESULTS VERBEEK WRECKING BOTHELL, WASHINGTON

General Locatio Sample Location I Top Dep Bottom Dep Lab Sample	n D h h Proposed D Cleanup Levels	A-B-44 44 12 12 08/07/08	A-B-57 57 08/11/08	A-B-58 58 3 3 08/11/08	A-B-59 59 3 3 08/11/08	A-B-65 65 3 3 08/11/08	. A-B-66 66 6 6 08/11/08	A-B-73 73 3 3 08/11/08	A-S-06 6 8 8 07/25/08
METALS (mg/kg)		•							
Arsenic	20		<5	<5	<5	<5	<5	<5	
Barium	1700 / 102 (a)		<50	<50	<50	` 78	51	<50	
Cadmium	25		<1	<1	<1	<1	<1	<1	
Chromium	120000 / 48 (a)		<5	<5	6	12	9.8	<5	
Lead	250 / 220 (a)		. <5	<5	<5	<5	<5	<5	
TOTAL PETROLEUM HYDROCARBONS (ma/ka)									
Diesel-Range	2000 / 460 (a)	<20	<20	<20	<20	<20	<20	<20	<50
Gasoline-Range	100/30 (b)	<5	<5	<5	<5	<5	<5	<5	<20
Oil-Range	2,000	<50	<40	<40	<40	<40	<40	<40	<100
BTEX (malka)									
Benzene	0.03	<0.02	<0.02	<0.02	<0.02	<0.02 ·	<0.02	< 0.02	
Ethvibenzene	6	· <0.05	<0.05	<0.05	<0.05	<0.05	<0.05	0.08	
Toluene	4.7	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	0.38	
Xylenes	15	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	0.46	
VOLATILES (ma/ka)									
1,2,4-Trimethylbenzene	4000		< 0.05	<0.05	<0.05	<0.05	· <0.05	<0.05	
1,3,5-Trimethylbenzene	4000		<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	
Isopropylbenzene			<0.05	<0.05	<0.05	<0.05	< 0.05	<0.05	
Isopropyltoluene			<0.05	<0.05	<0.05	<0.05	<0.05	0.1	
n-Butylbenzene			<0.05	<0.05	<0.05	<0.05	<0.05	< 0.05	
n-Propylbenzene			<0.05	<0.05	<0.05	<0.05	<0.05	< 0.05	
tert-Butylbenzene			<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	
PAHs (mg/kg)									
Naphthalene	4.5		<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	
1-Methylnaphthalene			<0.1	<0.1	- <0.1	<0.1	<0.1	<0.1	
2-Methylnaphthalene	320		<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	
Acenaphthene	98		<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	
Fluorene	. 101		<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	
Phenanthrene	630	· ·	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	
	650		<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	
Pyrene Banna (abi) populano	650		<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	
Benzo(a)pyrene	SEE CRAH TEO	1	~v.1 <0.1	<0.1	<0.1	<0.1	<0.1	<0.1	
Benzo(a)anthracene		1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	
Benzo(h)fluoranthene		1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	
Benzo(k)fluoranthene		1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	
Chrysene		1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	
Dibenzo(a h)anthracene			<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	
indeno(1.2.3-cd)pyrene		1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	
Total cPAH teq	0.14	l	NA	NA	NA	NA	NA	NA	

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TABLE 12 AREA A - FINAL CONFIRMATION AND REMEDIATION PILE SAMPLE ANALYTICAL RESULTS VERBEEK WRECKING BOTHELL, WASHINGTON

	General Location Sample Location ID		A-S-07 7	A-S-08 8	A-S-11 11 7	A-S-13 13.	A-S-14 14	A-S-16 16 6	A-S-18 18 6	A-S-20 20 4	
	Bottom Depth Lab Sample ID	Proposed Cleanup Levels	9 07/25/08	8 07/25/08	7 07/25/08	9 07/25/08	6 07/25/08	6 07/25/08	6 07 <u>/25/08</u>	4 07/25/08	
METALS (mg/kg)					-					-	
Arsenic		20									
Barium		1700 / 102 (a)									
Cadmium		25									
Chromium		120000 / 48 (a)									
Lead		250 / 220 (a)									
TOTAL PETROLEUM HYDROCARBONS	(mg/kg)										
Diesel-Range		2000 / 460 (a)	<50	<50	<50	<50	<50	<50	<50	<50	
Gasoline-Range		100/30 (b)	<20	<20	<20	<20	<20	<20	<20	<20	
Oil-Range		2,000	<100	<100	<100	<100	<100	<100	<100	<100	
BTEX (mg/kg)											
Benzene		0.03									
Ethylbenzene		6									
Toluene		4.7									
Xylenes		15									
VOLATILES (mg/kg)											
1,2,4-Trimethylbenzene		4000									
1,3,5-Trimethylbenzene		4000									
Isopropylbenzene											
Isopropyitoluene											
n-Butylbenzene											
n-Propyidenzene											
tert-Butylbenzene				,							
PAHs (mg/kg)		1 É									
1.Methvinanhthalene		4.5									
2-Methylnaphthalene		320									
Acenaphthene		98									
Fluorene		101	1								
Phenanthrene											
Fluoranthene		630									
Pyrene		650									
Benzo(ghi)perylene											
Benzo(a)pyrene	l	See CPAH IEQ									
Benzo(a)anthracene											
Benzo(b)/luoranthene		•									
Benzo(K)nuoranmene											
Dihanzo(a h)anthracana		•			•						
Indeno(1.2.3-cd)pyrene											
Total cPAH teg		0.14									

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AREA A - FINAL CONFIRMATION AND REMEDIATION PILE SAMPLE ANALYTICAL RESULTS
VERBEEK WRECKING
BOTHELL, WASHINGTON

TADLE 40

	General Location Sample Location ID Top Depth Bottom Depth	Proposed	A-S-21 21	A-S-22 22	A-S-26 26 0 4	A-S-27 27 0 4	A-S-29 29 0 4	A-S-30 30 0 4	A-S-39 39 5 12	A-S-40 40 5 12
	Lab Sample ID	Cleanup Levels	07/29/08	07/29/08	08/07/08	08/07/08	08/07/08	08/07/08	08/07/08	08/07/08
METALS (mg/kg) Arsenic Barium Cadmium Chromium Lead		20 1700 / 102 (a) 25 120000 / 48 (a) 250 / 220 (a)								
TOTAL PETROLEUM HYDROCARBON Diesel-Range Gasoline-Range Oil-Range	S (mg/kg)	2000 / 460 (a) 100/30 (b) 2,000	<20 <5 190	<20 <5 <50	<20 <5 <50	<20 <5 <50	<20 <5 <50	<20 <5 <50	<20 <5 _76	<20 <5 140
BTEX (mg/kg) Benzene Ethylbenzene Toluene Xylenes		0.03 6 4.7 15	<0.02 <0.05 <0.05 <0.05							
VOLATILES (mg/kg) 1,2,4-Trimethylbenzene 1,3,5-Trimethylbenzene Isopropylbenzene Isopropyltoluene n-Butylbenzene n-Propylbenzene tert-Butylbenzene		4000 4000								
PAHs (mg/kg) Naphthalene 1-Methylnaphthalene 2-Methylnaphthalene Acenaphthene Fluorene Phenanthrene Fluoranthene Pyrene		4.5 320 98 101 630 650			• •					
Benzo(ghi)peryiene Benzo(a)pyrene Benzo(a)anthracene Benzo(b)fluoranthene Benzo(k)fluoranthene Chrysene Dibenzo(a, h)anthracene Indeno(1, 2, 3-cd)pyrene Total cPAH teq		see cPAH TEQ								

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TABLE 12

AREA A - FINAL CONFIRMATION AND REMEDIATION PILE SAMPLE ANALYTICAL RESULTS VERBEEK WRECKING **BOTHELL, WASHINGTON**

General Location Sample Location I Top Dep Bottom Dep Lab Sample	n D h Proposed D Cleanup Levels	A-S-42 42 5 12 08/07/08	A-S-43 43 5 12 08/07/08	A-S-60 60 3 3 08/11/08	A-S-61 61 2 2 08/11/08	A-S-62 62 2 2 08/11/08	A-S-63 63 2 2 08/11/08	A-S-64 64 3 3 08/11/08	A-S-68 68 4 4 08/11/08
METALS (mg/kg)									
Arsenic	20		<2	<5	<5	<5	<5	<5	<5
Barium	1700 / 102 (a)			<50	<50	<50	<50	<50	<50
Cadmium	25		<1	<1	<1	· <1	<1	<1	<1
Chromium	120000 / 48 (a)		3.7	9,3	10	6	7	<5	9.8
Lead	250 / 220 (a)		88	<5	<5	<5	<5	<5	39
TOTAL PETROLEUM HYDROCARBONS (mg/kg)									
Diesel-Range	2000 / 460 (a)	<20	<20	<20	<20	<20	<20	<20	<20
Gasoline-Range	100/30 (b)	<5	<5	<5	<5	<5	<5	<5	<5
Oil-Range	2,000	<50	100	<40	<40	<40	<40	<40	<40
BTEX (ma/ka)									
Benzene	0.03	<0.02	<0.02	< 0.02	<0.02	< 0.02	<0.02	<0.02	<0.02
Ethylbenzene	6	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	0.33	<0.05
Toluene	4.7	< 0.05	<0.05	<0.05	0.05	<0.05	<0.05	1.2	<0.05
Xylenes	15	<0.05	<0.05	<0.05	<0.05	<0,05	<0.05	1.3	<0.05
VOLATILES (mg/kg)									
1,2,4-Trimethylbenzene	. 4000			<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
1,3,5-Trimethylbenzene	4000			<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
Isopropylbenzene				<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
Isopropyitoluene				<0.05	<0.05	<0.05	< 0.05	< 0.05	<0.05
n-Butylbenzene				< 0.05	< 0.05	<0.05	<0.05	<0.05	<0.05
n-Propylbenzene				<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
tert-Butylbenzene				<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
PAHs (mg/kg)									
Naphthalene	4.5		<0.05	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
1-Methylnaphthalene				<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
	320		-0.4	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Acenaphinene	98	•	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<u.1 20.1</u.1
Pluorene	101		<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Flichardhean	630		<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Durene	650		<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Benzo(ohi)nerviene			<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Benzo(a)pyrene	see cPAH TEO	1	<0.1	<0.1	<0.1	· <0.1	<0.1	<0.1	<0.1
Benzo(a)anthracene		1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0,1
Benzo(b)fluoranthene		1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Benzo(k)fluoranthene		1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Chrysene			<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Dibenzo(a,h)anthracene			<0.1	<0.1	<0.1	<0,1	<0.1	<0.1	<0.1
Indeno(1,2,3-cd)pyrene			<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Total cPAH teq	0.14	1	NA	NA	NA	NA	NA	NA	NA

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TABLE 12 AREA A - FINAL CONFIRMATION AND REMEDIATION PILE SAMPLE ANALYTICAL RESULTS VERBEEK WRECKING BOTHELL, WASHINGTON

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General Location		A-S-70	A-S-72	A-S-74	A-RP1-45	A-RP1-46	A-RP1-47	A-RP1-48	A-RP1-49
Sample Location ID		70	72	74	45	46	47	48	49
Top Depth		4	4	3					
Bottom Depth Lab Sample ID	Proposed Cleanup Levels	4 08/11 <u>/08</u>	4 08/11/08	08/11/08	08/07/08	08/07/08	08/07/08	08/07/08	08/07/08
							·····		
Arsenic	20	<5	<5	<5	<2.0			<2.0	
Barium	1700 / 102 (a)	<50	<50	<50					
Cadmium	25	<1	<1	<1	<1.0	-		<1.0	
Chromium	120000 / 48 (a)	10	12	93	4.5			4	
Load	250 / 220 (a)	<5	<5	<5	36			37	
Leau	2007 220 (8)		-0	-0					
TOTAL PETROLEUM HYDROCARBONS (mg/kg)									
Diesel-Range	2000 / 460 (a)	<20	<20	<20	<20	<20	<20	. <20	<20
Gasoline-Range	100/30 (b)	<5	<5	<5	<5.0	<5.0	<5.0	<5.0	<5.0
Oil-Range	2,000	<40	<40	<40	400	550	170	230	170
BTEX (mg/kg)									
Benzene	0.03	<0.02	<0.02	<0.02	<0.020	<0.020	<0.020	<0.020	<0.020
Ethylbenzene	6	< 0.05	<0.05	<0.05	<0.050	<0.050	<0.050	<0.050	<0.050
Toluene	4.7	0.09	<0.05	<0.05	<0.050	<0.050	<0.050	<0.050	<0.050
Xylenes	15	0.06	<0.05	<0.05	<0.050	<0.050	<0.050	<0.050	<0.050
VOLATILES (mg/kg)									
1,2,4-Trimethylbenzene	4000	<0.05	<0.05	<0.05					
1,3,5-Trimethylbenzene	4000	<0.05	<0.05	<0.05					
Isopropylbenzene		<0.05	<0.05	<0.05					
Isopropyltoluene		1.7	<0.05	<0.05					
n-Butylbenzene		<0.05	< 0.05	< 0.05					
n-Propyibenzene		<0.05	< 0.05	< 0.05					
tert-Butylbenzene		<0.05	<0.05	<0.05					
PAHs (mg/kg)								-0.050	
Naphthalene	4.5	<0.1	<0.1	<0.1	<0.050			<0.050	
1-Methyinaphthalene	000	<0.1	<0.1	<0.1					
	320	<0.1	<0.1	<0.1	~0.10			<0.10	
Acenaphinene	90	<0.1	<0.1	<0.1	<0.10			<0.10	
Phononthropo	101	<0.1	<0.1	<0.1	<0.10			<0.10	
Fliendhuiteite	คั่งก	<0.1	<0.1	<0.1	<0.10			<0.10	
Pyrene	650	<0.1	<0.1	<0.1	<0.10			<0.10	
Benzo(ahi)nervlene	000	<0.1	<0.1	<0.1	<0.10			<0.10	
Benzo(a)pyrene	see cPAH TEO	<0.1	<0.1	<0.1	<0.10			<0.10	
Benzo(a)anthracene		<0.1	<0,1	<0.1	<0.10			<0.10	
Benzo(b)fluoranthene		<0.1	<0.1	<0.1	<0.10			<0.10	
Benzo(k)fluoranthene		<0.1	<0.1	<0.1	<0.10			<0.10	
Chrysene		<0.1	<0.1	<0.1	<0.10			<0.10	
Dibenzo(a,h)anthracene		<0.1	<0.1	<0.1	<0.10			<0.10	
Indeno(1,2,3-cd)pyrene		<0.1	<0.1	<0.1	<0.10			<0.10	
Total cPAH teq	0.14	NA NA	NA	NA	NA			NA	

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TABLE 12 AREA A - FINAL CONFIRMATION AND REMEDIATION PILE SAMPLE ANALYTICAL RESULTS VERBEEK WRECKING BOTHELL, WASHINGTON

	General Location		A-RP1-50	A-RP1-51	A-RP1-52	A-RP1-53	A-RP1-54	A-RP1-55	A-RP1-56	A-RP2-20
	Sample Location ID		50	51	52	53	54	55	56	20
-	Top Depth									
	Bottom Depth	Proposed								
	Lab Sample ID	Cleanup Levels	08/07/08	08/07/08	08/07/08	08/07/08	08/07/08	08/07/08	08/07/08	08/27/08
						,				
Arconic		20		<20			· <20			
Resture		1700 (102 (a)		-2,0			-2.0			
Ballum		17007 102 (a)		-10			-10			
Cadmium		20		<1.0			<1.0			
Chromium		120000748 (a)		5.2			4.9			
Lead		2507220 (a)		27			54			
TOTAL PETROL PURCHARDON ADD										
TOTAL PETROLEUM HYDROCARE	BUNS (mg/kg)	0000 (400 (-)	-00	-20	-00	-20	-20	~20	~00	~20
Diesel-Range		2000 / 460 (a)	<20	<20	<20	<20	<20	<20	<20	~20
Gasoline-Range		100/30 (b)	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5
Oil-Range		2,000	, <50	<50	200	250	160	210	<50	<50
RTEY (ma/ka)										
Bitt (inging) Benzene		0.03	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.02
Ethylhenzene		6	<0.020	<0.020	<0.020	<0.050	<0.020	<0.050	<0.050	<0.05
Tohiene		47	<0.050	<0.000	<0.050	<0.050	<0.050	<0.050	<0.050	<0.05
Yvienes		15	<0.000	<0.000	<0.050	<0.050	<0.050	<0.050	<0.050	<0.05
Ajienes		10	1		.0.000	0.000	0.000	0.000	0.000	
VOLATILES (mg/kg)										
1.2.4-Trimethylbenzene		4000								
1.3.5-Trimethylbenzene		· 4000								
Isopropyibenzene	•									
Isopropyltoluene										
n-Butvibenzene										
n-Propylbenzene					_				•	•
tert-Butylbenzene					· · ·					
•								•		
PAHs (mg/kg)										
Naphthalene		4.5		<0.050			<0.050			
1-Methylnaphthalene										
2-Methylnaphthalene		320								
Acenaphthene		98		<0.10			<0.10			
Fluorene		101		<0.10			<0.10			
Phenanthrene				<0.10			<0.10			
Fluoranthene		630		<0.10			<0.10			
Pyrene		650		<0.10			<0.10			
Benzo(ghi)perylene				<0.10			<0.10			
Benzo(a)pyrene		see CPAH TEQ		<0.10			<0.10			
Benzo(a)anthracene				<0.10			<0.10			
Benzo(b)fluoranthene				<0.10			<0.10			
Benzo(k)fluoranthene				<0.10			<0.10			
Chrysene				<0.10			<0.10			
Dibenzo(a,h)anthracene				<0.10			<0.10			
Indeno(1,2,3-cd)pyrene				<0.10			<0.10			
Total cPAH teq		0.14		NA			NA			

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TABLE 12 AREA A - FINAL CONFIRMATION AND REMEDIATION PILE SAMPLE ANALYTICAL RESULTS VERBEEK WRECKING

BOTHELL, WASHINGTON

General Location Sample Location ID		A-RP2-21	A-RP2-22 22	A-RP2-23 23	A-RP2-24 24	A-RP2-25 25	A-RP2-26 26	A-RP2-27 27	A-RP2-28 28
Top Depth	Descent			-					
Lab Sample ID	Cleanup Levels	08/27/08	08/27/08	08/27/08	08/27/08	08/27/08	08/27/08	08/27/08	08/27/08
METALS (mg/kg)									
Arsenic	20								
Barium	1700 / 102 (a)								
Cadmium	2 5	•							
Chromium	120000 / 48 (a)								
Lead	2507220 (a)		•						
TOTAL PETROLEUM HYDROCARBONS (mg/kg)									
Diesel-Range	2000 / 460 (a)	<20	<20	<20	<20	<20	<20	<20	<20
Gasoline-Range	100/30 (b)	<5	<5	<5	<5	<5	<5	<5	<5
Oil-Range	2,000	<50	<50	<50	<50	<50	<50	<50	<50
BTEX (mg/kg)									
Benzene	0.03	<0.02	<0.02	<0.02	<0.02	<0.02	< 0.02	<0.02	<0.02
Ethylbenzene	6	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
Xvlenes	15	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
VOLATILES (mg/kg)	4000								
1,2,4-Inmethylbenzene	4000								
Isopropyibenzene	4000	1							
Isopropyltoluene]							
n-Butylbenzene		1							
n-Propylbenzene									
tert-Butylbenzene									
PAHs (mg/kg)									
Naphthalene	4.5								
2-Methylnaphthalene	320								
Acenaphthene	98								
Fluorene	101								
Phenanthrene									
Fluoranthene	630								
Pyrene Banzo(abi)nan/lana	650								
Benzo(a)pyrene	SPE CPAH TEO								
Benzo(a)pyrene Benzo(a)anthracene	SCC CLAITIER								
Benzo(b)fluoranthene									
Benzo(k)fluoranthene									
Chrysene		1							
Dibenzo(a,h)anthracene	· ·								
Total cPAH teg	0.14								
	0.14	1							

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TABLE 12 AREA A - FINAL CONFIRMATION AND REMEDIATION PILE SAMPLE ANALYTICAL RESULTS VERBEEK WRECKING BOTHELL, WASHINGTON

General Location Sample Location ID		A-RP2-29 29	A-RP2-30 30	A-RP2-31 31	A-RP2-32 32	A-RP2-33 33	A-RP2-34 34	A-RP2-35 · 35	A-RP3-118 118
Top Depth Bottom Depth Lab Sample ID	Proposed Cleanup Levels	08/27/08	08/27/08	08/27/08	08/27/08	08/27/08	08/27/08	08/27/08	09/29/08
METALS (mg/kg) Arsenic Barium Cadmium Chromium Lead	20 1700 / 102 (a) 25 120000 / 48 (a) 250 / 220 (a)		—						
TOTAL PETROLEUM HYDROCARBONS (mg/kg) Diesel-Range Gasoline-Range Oil-Range	2000 / 460 (a) 100/30 (b) 2,000	<20 <5 <50							
BTEX (mg/kg) Benzene Ethylbenzene Toluene Xylenes	0.03 6 4.7 15	<0.02 <0.05 <0.05 <0.05							
VOLATILES (mg/kg) 1,2,4-Trimethylbenzene 1,3,5-Trimethylbenzene Isopropylbenzene Isopropylbenzene n-Butylbenzene tert-Butylbenzene	4000 4000								
PAHs (mg/kg) Naphthalene 1-Methylnaphthalene 2-Methylnaphthalene Acenaphthene Fluorene Phenanthrene Fluoranthene Pyrene Benzo(ghi)perylene Benzo(a)pyrene Benzo(a)phrene Benzo(b)fluoranthene Benzo(k)fluoranthene Benzo(k)fluoranthene Chrysene	4.5 320 98 101 630 650 see cPAH TEQ								
Dibenzo(a,h)anthracene Indeno(1,2,3-cd)pyrene Total cPAH teq	0.14								

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TABLE 12 AREA A - FINAL CONFIRMATION AND REMEDIATION PILE SAMPLE ANALYTICAL RESULTS VERBEEK WRECKING

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BOTHELL, WASHINGTON

General Location Sample Location ID		A-RP3-119 119	A-RP3-122 122	A-RP3-123 123	A-RP3-124 124	A-RP3-125 125	A-RP3-126 126	A-RP3-127 127	A-RP3-128 128
Top Depth Bottom Depth Lab Sample ID	Proposed Cleanup Levels	09/29/08	09/29/08	09/29/08	09/29/08	09/29/08	09/29/08	09/29/08	09/29/08
METALS (mg/kg) Arsenic Barium Cadmium Chromium Lead	20 1700 / 102 (a) 25 120000 / 48 (a) 250 / 220 (a)								
TOTAL PETROLEUM HYDROCARBONS (mg/kg) Diesel-Range Gasoline-Range Oil-Range	2000 / 460 (a) 100/30 (b) 2,000	<20 <5 <50							
BTEX (mg/kg) Benzene Ethylbenzene Toluene Xylenes	0.03 6 4.7 15	<0.02 <0.05 <0.05 <0.05							
VOLATILES (mg/kg) 1,2,4-Trimethylbenzene 1,3,5-Trimethylbenzene Isopropylbenzene Isopropyltoluene n-Butylbenzene n-Propylbenzene tert-Butylbenzene	4000 4000								
PAHs (mg/kg) Naphthalene 1-Methyinaphthalene 2-Methyinaphthalene Acenaphthene Fluorene Phenanthrene Fluoranthene Pyrene Benzo(ghi)perylene Benzo(a)pyrene Benzo(a)pyrene Benzo(a)nthracene Benzo(k)fluoranthene Benzo(k)fluoranthene Chrysene Dibenzo(a,h)anthracene Indeno(1,2,3-cd)pyrene Total cPAH ten	4.5 320 98 101 630 650 see cPAH TEQ					·			

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TABLE 12 AREA A - FINAL CONFIRMATION AND REMEDIATION PILE SAMPLE ANALYTICAL RESULTS

VERBEEK WRECKING

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BOTHELL, WASHINGTON

General Location	· ·	A-RP3-129	A-RP3-130	A-RP3-131	A-RP3-132 132	A-RP4-51 51	A-RP4-52 52	A-RP4-53 53	A-RP4-54 54
Top Depth		125	100		102	01			01
Bottom Depth Lab Sample II	Proposed Cleanup Levels	09/29/08	09/29/08	09/29/08	09/29/08	09/04/08	09/04/08	09/04/08	09/04/08
METALS (mg/kg) Arsenic Barium Cadmium Chromium	20 1700 / 102 (a) 25 120000 / 48 (a)								
Leau	2307 220 (a)								
TOTAL PETROLEUM HYDROCARBONS (mg/kg) Diesel-Range Gasoline-Range Oil-Range	2000 / 460 (а) 100/30 (b) 2,000	<20 <5 <50							
BTEX (mg/kg) Benzene Ethylbenzene Toluene Xylenes	0.03 6 4.7 15	<0.02 <0.05 <0.05 <0.05							
VOLATILES (mg/kg) 1,2,4-Trimethylbenzene 1,3,5-Trimethylbenzene Isopropylbenzene Isopropyltoluene n-Butylbenzene tert-Butylbenzene tert-Butylbenzene	4000 4000								
PAHs (mg/kg) Naphthalene 1-Methylnaphthalene 2-Methylnaphthalene Acenaphthene Fluorene Phenanthrene Fluoranthene Pyrene Benzo(ghi)perylene Benzo(ghi)perylene Benzo(a)pyrene Benzo(a)pyrene Benzo(k)fluoranthene Benzo(k)fluoranthene Chrysene Dibenzo(a,h)anthracene Indeno(1,2,3-cd)pyrene Total cPAH teq	4.5 320 98 101 630 650 see cPAH TEQ 0.14							• •	

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TABLE 12 AREA A - FINAL CONFIRMATION AND REMEDIATION PILE SAMPLE ANALYTICAL RESULTS VERBEEK WRECKING **BOTHELL, WASHINGTON**

General Sample Lo T	Location Incation ID	A-RP4-55 55	A-RP4-56 56	A-RP4-57 57	A-RP4-58 58	A-RP4-60 60	A-RP4-61 61	A-RP4-62 62	A-RP4-65 65
Botto Lab S	on Depth Proposed ample ID Cleanup Lev	vels 09/04/08	09/04/08	09/04/08	09/04/08	09/04/08	09/04/08	09/04/08	09/04/08
METALS (mg/kg) Arsenic Barium Cadmium Chromium Lead	20 1700 / 102 25 120000 / 48 250 / 220 ((a) (a) a)							
TOTAL PETROLEUM HYDROCARBONS (mg/kg) Diesel-Range Gasoline-Range Oil-Range	2000 / 460 100/30 (b 2,000	(a) <20) <5 <50	<20 <5 <50	<20 <5 <50	<20 12 180	<20 <5 <50	<20 <5 <50	<20 <5 <50	<20 <5 <50
BTEX (mg/kg) Benzene Ethylbenzene Toluene Xylenes	0.03 6 4.7 15	<0.02 <0.05 <0.05 <0.05	<0.02 <0.05 <0.05 <0.05	<0.02 <0.05 <0.05 <0.05	<0.02 <0.05 0.11 0.21	<0.02 <0.05 <0.05 <0.05	<0.02 <0.05 <0.05 <0.05	<0.02 <0.05 <0.05 <0.05	<0.02 <0.05 <0.05 <0.05
VOLATILES (mg/kg) 1,2,4-Trimethylbenzene 1,3,5-Trimethylbenzene Isopropylbenzene Isopropyltoluene n-Butylbenzene n-Propylbenzene tert-Butylbenzene	4000 4000								
PAHs (mg/kg) Naphthalene 1-Methylnaphthalene 2-Methylnaphthalene Acenaphthene Fluorene	4.5 320 98 101								
Filioranthene Fluoranthene Pyrene Benzo(a)pyrene Benzo(a)pyrene Benzo(b)fluoranthene Benzo(k)fluoranthene	630 650 see cPAH T	ΈQ							
Cnrysene Dibenzo(a,h)anthracene Indeno(1,2,3-cd)pyrene Total cPAH teo	0,14								<i>,</i>

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TABLE 12 AREA A - FINAL CONFIRMATION AND REMEDIATION PILE SAMPLE ANALYTICAL RESULTS VERBEEK WRECKING BOTHELL, WASHINGTON

General Location	n	A-RP4-66	A-RP4-67	
Sample Location I	D	66	67	
Top Dep Bottom Dep	n Proposed			
Lab Sample 1	D Cleanup Levels	09/04/08	09/04/08	
METALS (malka)				
Arsenic	20			
Barium	1700 / 102 (a)			×
Cadmium	25			
Chromium	120000 / 48 (a)			
Lead	250 / 220 (a)			
Niesel-Range	2000 / 460 (a)	<20	<20	
Gasoline-Range	100/30 (b)	<5	<5	
Oil-Range	2.000	<50	<50	
	-,			
BTEX (mg/kg)				
Benzene	0.03	<0.02	<0.02	
Ethylbenzene	6	<0.05	< 0.05	
Toluene	4.7	<0.05	<0.05	
Xyienes	15	<0.05	<0.05	Υ.
VOLATILES (ma/ka)				
1,2,4-Trimethylbenzene	4000			
1,3,5-Trimethylbenzene	4000			
Isopropylbenzene				
Isopropyitoluene				
n-Butylbenzene				
n-Propylbenzene				
tert-Butylbenzene				
PAHs (ma/ka)				
Naphthalene	4.5			
1-Methylnaphthalene				
2-Methylnaphthalene	320			
Acenaphthene	98			
Fluorene	101			
Phenanthrene				
Fluoranthene	630			
Pyrene Benze(shi)pendene	650			
Benzo(g)nyrene				
Benzo(a)anthracene	acc of All Leg	· ·		
Benzo(b)fluoranthene				
Benzo(k)fluoranthene				
Chrysene				
Dibenzo(a,h)anthracene				
Indeno(1,2,3-cd)pyrene	1	(a) Point of Co	mpliance for clean	ip level protective of terrestrial plants and animals is 15 ft BGS.
l otal CPAH teq	0.14	See Table	3 for cleanup level	development.

(b) MTCA Method A cleanup level is 30 mg/kg when benzene is present and 100 mg/kg when benzene is not present. Bold = Analyte found above detection limit. Box = Exceeds MTCA Method A Cleanup Level.

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General Location Sample Location ID Lab Sample ID	Preliminary Cleanup Levels	C-B-01 1 08/22/08	C-B-02 2 08/22/08	C-B-03 3 08/22/08	C-B-04 4 <u>0</u> 8/22/08	C-B-05 5 08/22/08	C-B-06 6 08/22/08	C-B-07 7 08/22/08	C-B-08 8
METALS (mg/kg) Lead	250 / 220 (a)					_			
TOTAL PETROLEUM HYDROCARBONS (mg/kg) Diesel-Range Gasoline-Range Oil-Range	2000 / 460 (a) 100 / 30 (b) 2000	<20 <5 <50	<20 <5 <50	[~] <20 <5 <50	<20 <5 <50	<20 <5 <50	<20 <5 <50	<20 <5 <50	<20 <5 <50
BTEX (mg/kg) Benzene Ethylbenzene Toluene Xylenes	0.03 6 4.7 15	<0.02 <0.05 <0.05 <0.05							

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TABLE 13 AREA C - FINAL CONFIRMATION AND REMEDIATION PILE SAMPLE ANALYTICAL RESULTS VERBEEK WRECKING BOTHELL, WASHINGTON

	General Location Sample Location ID Lab Sample ID	Preliminary Cleanup Levels	C-B-09 9 08/22/08	C-B-10 10 08/22/0 <u>8</u>	C-B-100 100 09/16/08	C-B-102 102 09/16/08	C-B-110 110 09/19/08	C-B-111 111 09/19/08	C-B-112 112 09/19/08	C-B-114 114 _09/19/08
METALS (mg/kg) Lead		250 / 220 (a)								
TOTAL PETROLEUM HYDROCARBO Diesel-Range Gasoline-Range Oil-Range	NS (mg/kg)	2000 / 460 (a) 100 / 30 (b) 2000	<20 <5 <50	<20 18 <50						
BTEX (mg/kg) Benzene Ethylbenzene Toluene Xylenes		0.03 6 4.7 15	<0.02 <0.05 <0.05 <0.05	<0.02 <0.05 0.1 0.3						

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General Location Sample Location ID Lab Sample ID	Preliminary Cleanup Levels	C-B-12 12 08/22/0 <u>8</u>	C-B-13 13 08/22/08	C-B-133 133 10/01/08	C-B-134 134 10/01/08	C-B-135 135 10/01/08	C-B-136 136 10/01/08	Ç-B-137 137 10/01/08	C-B-139 139 10/01/08
METALS (mg/kg) Lead	250 / 220 (a)								
TOTAL PETROLEUM HYDROCARBONS (mg/kg) Diesel-Range Gasoline-Range Oil-Range	2000 / 460 (a) 100 / 30 (b) 2000	<20 <5 <50	<20 <5 <50	<20 <5 <50	<20 <5 <50	<20 <5 <50	<20 <5 <50	<20 <5 <50	<20 <5 <50
BTEX (mg/kg) Benzene Ethylbenzene Toluene Xylenes	0.03 6 4.7 15	- <0.02 <0.05 <0.05 <0.05	<0.02 <0.05 <0.05 <0.05 <0.05						

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TABLE 13 . **AREA C - FINAL CONFIRMATION AND REMEDIATION PILE SAMPLE ANALYTICAL RESULTS** VERBEEK WRECKING **BOTHELL, WASHINGTON**

General Location Sample Location ID Lab Sample ID	 Preliminary Cleanup Levels	C-B-141 141 10/01/08	C-B-149 149 10/03/08	C-B-150 150 10/03/08	C-B-151 151 1 <u>0/03/08</u>	C-B-152 152 10/03/08	C-B-154 154 10/03/08	C-B-155 155 10/03/08	C-B-157 157 10/03/08
METALS (mg/kg) Lead	250 / 220 (a)								
TOTAL PETROLEUM HYDROCARBONS (mg/kg) Diesel-Range Gasoline-Range Oil-Range	2000 / 460 (a) 100 / 30 (b) 2000	<20 <5 <50	<20 5.9 <50	<20 <5 <50	<20 <5 <50	<20 <5 <50	<20 <5 <50	<20 <5 <50	<20 <5 <50
BTEX (mg/kg) Benzene Ethylbenzene Toluene Xylenes	0.03 6 4.7 15	<0.02 <0.05 <0.05 <0.05	<0.02 0.1 <0.05 0.29	<0.02 <0.05 <0.05 <0.05	<0.02 <0.05 <0.05 <0.05	<0.02 <0.05 <0.05 <0.05	<0.02 <0.05 <0.05 <0.05	<0.02 <0.05 <0.05 <0.05	<0.02 <0.05 <0.05 <0.05

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General Location Sample Location ID Lab Sample ID	Preliminary Cleanup Levels	C-B-41 41 09/04/08	C-B-42 42 09/04/08	C-B-44 44 09/04/08	C-B-49 49 09/04/08	C-B-84 84 09/16/08	C-B-85 85 09/16/08	C-B-90 90 09/16/08	C-B-91 91 09/16/08
METALS (mg/kg) Lead	250 / 220 (a)								
TOTAL PETROLEUM HYDROCARBONS (mg/kg) Diesel-Range Gasoline-Range Oil-Range	2000 / 460 (a) 100 / 30 (b) 2000	<20 <5 <50	<20 <5 <50	<20 <5 <50	- <20 <5 <50	<20 <5 <50	<20 <5 <50	<20 <5 <50	<20 <5 <50
BTEX (mg/kg) Benzene Ethylbenzene Toluene Xylenes	0.03 6 4.7 15	<0.02 <0.05 <0.05 <0.05							

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TABLE 13 AREA C - FINAL CONFIRMATION AND REMEDIATION PILE SAMPLE ANALYTICAL RESULTS VERBEEK WRECKING BOTHELL, WASHINGTON

General Location Sample Location ID Lab Sample ID	Preliminary Cleanup Levels	C-B-92 92 09/16/08	C-B-93 93 09/16/08	. C-B-94 94 09/16/08	C-B-97 97 09/16/08	C-S-101 101 09/16/08	C-S-104 104 09/19/08	C-S-105 105 09/19/08	C-S-107 107 09/19/08
METALS (mg/kg) Lead	250 / 220 (a)								
TOTAL PETROLEUM HYDROCARBONS (mg/kg) Diesel-Range Gasoline-Range Oil-Range	- 2000 / 460 (a) 100 / 30 (b) 2000	<20 <5 <50	<20 12 <50						
BTEX (mg/kg) Benzene Ethylbenzene Toluene Xylenes	0.03 6 4.7 15	<0.02 <0.05 <0.05 <0.05	<0.02 0.05 0.3 0.32						

12/28/2009 P:\1173\001\FileRm\R\Final Cleanup Action Plan 12-2009\CAP (RI) Tables\Table 13_Interim Action Soil Remaining Area C Table 13

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General Location C-S-108 C-S-109 C-S-133A C-S-134A C-S-138 C-S-14 C-S-142 C-S-143 Sample Location ID Lab Sample ID Preliminary 108 109 133 134 138 14 142 143 09/29/08 10/01/08 **Cleanup Levels** 09/19/08 09/19/08 09/29/08 10/01/08 08/22/08 10/01/08 METALS (mg/kg) Lead 250 / 220 (a) TOTAL PETROLEUM HYDROCARBONS (mg/kg) <20 <20 <20 <20 <20 <20 Diesel-Range 2000 / 460 (a) <20 <20 Gasoline-Range 100 / 30 (b) 8.8 <5 <5 <5 <5 <5 <5 <5 Oil-Range 2000 <50 <50 <50 <50 <50 <50 <50 <50 BTEX (mg/kg) <0.02 Benzene 0.03 ,<0.02 < 0.02 < 0.02 <0.02 < 0.02 <0.02 < 0.02 <0.05 <0.05 < 0.05 Ethylbenzene 6 <0.05 < 0.05 < 0.05 < 0.05 < 0.05 < 0.05 <0.05 < 0.05 < 0.05 Toluene 4.7 0.094 < 0.05 < 0.05 < 0.05 15 < 0.05 < 0.05 < 0.05 < 0.05 Xylenes 0.096 < 0.05 < 0.05 < 0.05

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TABLE 13AREA C - FINAL CONFIRMATION AND REMEDIATION PILE SAMPLE ANALYTICAL RESULTSVERBEEK WRECKINGBOTHELL, WASHINGTON

General Location Sample Location ID Lab Sample ID	Preliminary Cleanup Levels	C-S-144 144 10/01/08	C-S-145 145 10/01/08	C-S-15 15 · 08/22/08	C-S-153 153 10/03/08	C-S-39 39 09/04/08	C-S-40 40 09/04/08	C-S-43 43 09/04/08	C-S-45 45 09/04/08
METALS (mg/kg) Lead	250 / 220 (a)			-	,				
TOTAL PETROLEUM HYDROCARBONS (ma/kg)									
Diesel-Range	2000 / 460 (a)	<20	<20	<20	<20	<20	<20	<20	<20
Gasoline-Range	100 / 30 (b)	<5	<5	<5	<5	<5	<5	<5	<5
Oil-Range	2000	· <50	<50	<50	<50	<50	<50	<50	<50
BTEX (mg/kg)									
Benzene	0.03	<0.02	<0.02	<0.02	<0.02	<0.02	< 0.02	<0.02	<0.02
Ethylbenzene	6	< 0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
Toluene	4.7	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
Xylenes	15	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05

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C-S-88 C-S-89 C-S-95 C-S-86 C-S-87 General Location C-S-46 C-S-47 · C-S-48 Sample Location ID 46 47 48 86 87 88 89 95 Preliminary 09/16/08 09/16/08 09/16/08 09/16/08 Lab Sample ID Cleanup Levels 09/04/08 09/04/08 09/04/08 09/16/08 METALS (mg/kg) Lead 250 / 220 (a) TOTAL PETROLEUM HYDROCARBONS (mg/kg) <20 <20 <20 <20 <20 <20 <20 2000 / 460 (a) <20 Diesel-Range <5 <5 <5 <5 <5 <5 <5 Gasoline-Range 100 / 30 (b) <5 <50 <50 <50 <50 <50 2000 <50 <50 <50 Oil-Range BTEX (mg/kg) <0.02 <0.02 < 0.02 <0.02 < 0.02 <0.02 <0.02 < 0.02 Benzene 0.03 <0.05 < 0.05 < 0.05 <0.05 <0.05 < 0.05 -<0.05 <0.05 Ethylbenzene 6 <0.05 <0.05 <0.05 < 0.05 < 0.05 <0.05 < 0.05 < 0.05 Toluene 4.7 <0.05 <0.05 < 0.05 < 0.05 15 <0.05 <0.05 < 0.05 < 0.05 Xylenes

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TABLE 13 AREA C - FINAL CONFIRMATION AND REMEDIATION PILE SAMPLE ANALYTICAL RESULTS VERBEEK WRECKING BOTHELL, WASHINGTON

General Location Sample Location ID Lab Sample ID	Preliminary Cleanup Levels	C-S-96 96 09/16/08	C-S-98 98 09/ <u>16/08</u>	C-S-99 99 09/16/08	C-RP1-70 70 09/09/08	C-RP1-71 71 09/09/08	C-RP1-72 72 09/09/08	C-RP1-73 73 09/09/08	C-RP1-74 74 09/09/08
METALS (mg/kg) Lead	250 / 220 (a)			· ·					
TOTAL PETROLEUM HYDROCARBONS (mg/kg) Diesel-Range Gasoline-Range Oil-Range	2000 / 460 (a) 100 / 30 (b) 2000	<20 <5 <50	<20 <5 <50	<20 <5 <50	_<20 <5 <50	<20 <5 <50	<20 <5 <50	<20 <5 <50	<20 <5 <50
BTEX (mg/kg) Benzene Ethylbenzene Toluene Xylenes	0.03 6 4.7 15	<0.02 <0.05 <0.05 <0.05	<0.02 <0.05 · <0.05 <0.05						

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General Location C-RP1-75 C-RP1-76 C-RP1-77 C-RP1-78 C-RP2-79 C-RP2-80 C-RP2-81 C-RP2-82 Sample Location ID Preliminary 75 76 77 78 79 80 81 82 Lab Sample ID Cleanup Levels 09/09/08 09/09/08 09/09/08 09/09/08 09/09/08 09/09/08 09/09/08 09/09/08 METALS (mg/kg) 250 / 220 (a) Lead TOTAL PETROLEUM HYDROCARBONS (mg/kg) 2000 / 460 (a) <20 <20 <20 <20 <20 <20 Diesel-Range <20 <20 Gasoline-Range 100 / 30 (b) <5 <5 <5 <5 <5 <5 <5 <5 Oil-Range 2000 <50 <50 <50 <50 <50 <50 <50 <50 BTEX (mg/kg) Benzene 0.03 <0.02 <0.02 <0.02 <0,02 <0.02 <0.02 < 0.02 <0.02 Ethylbenzene 6 < 0.05 < 0.05 <0.05 <0.05 < 0.05 <0.05 <0.05 <0.05 Toluene 4.7 <0.05 < 0.05 < 0.05 < 0.05 < 0.05 < 0.05 < 0.05 <0.05 Xylenes 15 <0.05 < 0.05 < 0.05 < 0.05 < 0.05 < 0.05 < 0.05 <0.05

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TABLE 13 AREA C - FINAL CONFIRMATION AND REMEDIATION PILE SAMPLE ANALYTICAL RESULTS VERBEEK WRECKING BOTHELL, WASHINGTON

General Location Sample Location ID Lab Sample ID	Preliminary Cleanup Levels	C-RP2-83 83 09/09/08	C-RP4-115 115 09/24/08	C-RP4-116 116 09/24/08	C-RP4-117 117 09/24/08	C-RP5-158 158 10/03/08	C-RP5-159 159 10/03/08	C-RP5-160 160 10/03/08	C-RP5-161 161 10/03/08
METALS (mg/kg) Lead	250 / 220 (a)	•			-				
TOTAL PETROLEUM HYDROCARBONS (mg/kg) Diesel-Range Gasoline-Range Oil-Range	2000 / 460 (a) 100 / 30 (b) 2000	<20 <5 <50	49 140 <50	120 390 <50	140 270 <50	<20 <5 <50	<20 <5 <50	<20 <5 <50	<20 <5 <50
BTEX (mg/kg) Benzene Ethylbenzene Toluene Xylenes	0.03 6 4.7 15	<0.02 <0.05 <0.05 <0.05	0.035 0.51 0.52 5.2	0.15 0.94 0.37 10	0.12 0.22 0.15 5.5	<0.02 <0.05 <0.05 <0.05	<0.02 <0.05 <0.05 , <0.05	<0.02 <0.05 <0.05 <0.05	<0.02 <0.05 <0.05 <0.05

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TABLE 13 AREA C - FINAL CONFIRMATION AND REMEDIATION PILE SAMPLE ANALYTICAL RESULTS VERBEEK WRECKING BOTHELL, WASHINGTON

General Location Sample Location ID Lab Sample ID	Preliminary Cleanup Levels	C-RP5-162 162 10/03/08	C-RP5-163 163 10/03/08	C-RP5-164 164 10/03/08	C-RP5-165 165 10/03/08	C-RP5-166 166 10/03/08	C-RP5-167 167 10/03/08	C-RP6-168 149 (168) 10/ <u>13/08</u>	C-RP6-169 150 (169) 10/13/08
METALS (mg/kg) Lead	250 / 220 (a)							5.6	
TOTAL PETROLEUM HYDROCARBONS (mg/kg) Diesel-Range Gasoline-Range Oil-Range	2000 / 460 (a) 100 / 30 (b) 2000	<20 <5 <50	<20 <5 <50	<20 <5 <50	<20 <5 <50	<20 <5 <50	<20 <5 <50	<20 <5 <50	- <20 <5 <50
BTEX (mg/kg) Benzene Ethylbenzene Toluene Xylenes	0.03 6 4.7 15	<0.02 <0.05 <0.05 <0.05	<0.02 <0.05 <0.05 <0.05	<0.02 <0.05 <0.05 <0.05	<0.02 <0.05 <0.05 <0.05	<0.02 <0.05 <0.05 <0.05	<0.02 <0.05 <0.05 <0.05 <0.05	<0.02 <0.05 <0.05 <0.05	<0.02 <0.05 <0.05 <0.05

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TABLE 13 AREA C - FINAL CONFIRMATION AND REMEDIATION PILE SAMPLE ANALYTICAL RESULTS VERBEEK WRECKING BOTHELL, WASHINGTON

General Location Sample Location ID Lab Sample ID	Preliminary Cleanup Levels	C-RP6-170 151 (170) 10/13/08	C-RP6-171 152 (171) 10/13/08	C-RP6-172 153 (172) <u>10/13/08</u>	C-RP6-173 154 (173) 10/13/08	C-RP6-174 155 (174) 10/13/08	C-RP6-175 156 (175) 10/13/08	C-RP6-176 157 (176) 10/13/08	C-RP6-177 158 (177) 10/13/08
METALS (mg/kg)						•			
Lead	_250 / 220 (a)						82		
TOTAL PETROLEUM HYDROCARBONS (mg/kg)									
Diesel-Range	2000 / 460 (a)	<20	<20	<20	<20	<20	<20	<20	<20
Gasoline-Range	100 / 30 (b)	<5	<5	<5	<5	<5	<5	<5	<5
Oil-Range	2000	<50	<50	<50	<50	<50	<50	<50	- <50
BTEX (mg/kg)						,			
Benzene	0.03	<0.02	< 0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02
Ethylbenzene	6	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
Toluene	4.7	<0.05	<0.05	<0.05	<0.05	<0.05	< 0.05	<0.05	<0.05
Xylenes	15	<0.05	<0.05	<0.05	<0.05	<0.05	_ <0,05	<0.05	<0.05

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C-RP6-180 C-RP6-181 C-RP6-182 C-RP6-183 C-RP6-184 General Location C-RP6-178 C-RP6-179 159 (178) 160 (179) 161 (180) 162 (181) 163 (182) 164 (183) 165 (184) Sample Location ID Preliminary Lab Sample ID Cleanup Levels 10/13/08 10/13/08 10/13/08 10/13/08 10/13/08 10/13/08 10/13/08 METALS (mg/kg) 250 / 220 (a) 18 8.7 Leàd TOTAL PETROLEUM HYDROCARBONS (mg/kg) <20 <20 2000 / 460 (a) <20 <20 <20 <20 <20 Diesel-Range <5 <5 <5 Gasoline-Range 100 / 30 (b) <5 <5 <5 <5 <50 <50 <50 <50 Oil-Range 2000 <50 <50 <50 BTEX (mg/kg) <0.02 < 0.02 < 0.02 <0.02 < 0.02 <0.02 <0.02 Benzene 0.03 < 0.05 <0.05 <0.05 <0.05 < 0.05 < 0.05 <0.05 Ethylbenzene 6 < 0.05 < 0.05 < 0.05 < 0.05 < 0.05 < 0.05 < 0.05 4.7 Toluene < 0.05 < 0.05 < 0.05 15 < 0.05 <0.05 < 0.05 < 0.05 Xylenes

(a) Point of Compliance for cleanup level protective of terrestrial plants and animals is 15 ft BGS.

See Table 3 for cleanup level development.

(b) MTCA Method A cleanup level is 30 mg/kg when benzene is present and 100 mg/kg when benzene is not present. Bold = Analyte found above detection limit.

Box = Exceeds MTCA Method A Cleanup Level.

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Please print, sig	n and return t	o the Departme	ent of Ecology
RESOURCE PROTECTION WELL	REPORT	CURRENT	Notice of Intent No. RE02665
(SUBMIT ONE WELL REPORT PER WELL INS	TALLED)		
\bigtriangleup Construction		·	Type of Well ("x in box)
Decommission			Geotech Soil Boring
ORIGINAL INSTALLATION Notice of Intent Number		Property Owner Ve	erbeek Properties
Consulting Fine One O		Site Address 18416	5 Bothell Everett Hwy
Unique Ecology Wall DTracks BAE 2 35		City <u>Bothell</u>	County King
Sindle heology wentin 18 No. <u>SAN 255</u>		Location <u>NE</u> 1/4-1/4	4 <u>NE</u> 1/4 Sec <u>18</u> Twn <u>27</u> R <u>05</u>
WELL CONSTRUCTION CERTIFICATION: I constru accept responsibility for construction of this well, and its compliance	icted and/or	EWM 🛛 or WWM	1
Washington well construction standards. Materials used and the inf	ormation	Lat/Long (s, t, r	Lat Deg Min Sec
eported above are true to my best knowledge and belief.		still REQUIRED)	Long Deg Min Sec
☐ Driller ☐ Engineer ⊠ Trainee Vame (Print Last, First Name) Knopf Noel	11	Tax Parcel No.2705	1800103700
Driller/Engineer-/Trainee Signature	2//	Cased or Uncased D	Diameter
Driller or Trainee License No. <u>T2872</u>		Work/Decommission	n Start Date 9/22/08
f trainee, licensed chiller's Signafure and License N	umher:	Work/Decommission	n Completed Date $9/22/08$
Uniga Harnden	508		
Construction Design			
		<u>a</u>	Formation Description
	MENT TYPE:	L	
	<u>tlush nour</u>	<u>7</u>	
	RETE SURFAC	E SEAL:	
	-1'	-	NIA
	LAR SPACE:		
	FILL: 1-36	1	
TYPE:	3/8" bent c	hips	
PVC B.	LANK: 0-3	8	
SCREE	N: 38'-48'		
SLOT S	IZE: 0.010		
	2-50-40 PU	<u>C</u>	
		•	
	ACK 36-	48'	
m MATER	IAL: 10/20 5	ilica	
	NG METHOD:_	H-J.A	
	EPTH. 4X	(
BORING	DIAMETER:_	9	
SCALE	: 1*= PAGE _	OF_2	

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Ecology is an Equal Opportunity Employer

RESOURCE PROTECTI	ON WELL REPOR	T CURRE	NT Notice of Intent No. RE02665
SUBMIT ONE WELL REPORT P	ER WELL INSTALLED)		
\triangleleft Construction	DOX)		A specific term of the second
Decommission	1		Geotech Soil Boring
RIGINAL INSTALLATION Notice of	Intent Number:	Property Owner	Verbeek Properties
		Site Address 18	416 Bothell Everett Hwy
onsulting Firm <u>GreenCo</u>		City Bothell	County King
nique Ecology Well IDTag No	AF236	Location NE1/4	County <u>King</u>
ELL CONSTRUCTION CERTIFIC	ATION: I constructed and/or		$\frac{114 \text{ ME}}{14 \text{ Sec}} \frac{16}{16} \text{ FWII} \frac{27}{27} \text{ K} \frac{05}{05}$
cept responsibility for construction of this well	, and its compliance with all		
assumption well construction standards. Materia	als used and the information	Lat/Long (s, t, r	Lat Deg Min Sec
	_	SUIL REQUIRED	^D Long Deg Min Sec
me (Print Last, First Name) Knopf, Noel	·····	Tax Parcel No.2	7051800103700
iller/Engineer /Trainee Signature	MAN	Cased or Uncase	ed Diameter <u>9</u> Static Level <u>35</u>
iller or Trainee License No. <u>T2872</u>		Work/Decommis	ssion Start Date 9/22/08
trainee. licensed driller's Signature	and License Number	Work/Decommis	ssion Completed Data 0/22/08
Munia Harn	Alan 2508		531011 Completed Date <u>9/22/08</u>
Construction Design	Well	Data	Formation Description
	MONUMENT TYP	PE:	
	8" flushin	nunt	
	CONCRETE SURF	ACE SEAL:	
	0-11		
			DIA
	ANNULAR SPACE	·	
		·	
	BACKFILL:	321	
	TYPE: 3/8 bent	dr.ps_	
		. •	
	DVO DI ANTR. AL	2101	
	FVC BLANK: 0 -	- 54'	
	SCREEN: 34'-39	i'.	
	SLOT SIZE: D.OIT	<u>, , , , , , , , , , , , , , , , , , , </u>	
	TYPE: <u>2" sch 40</u>	PUC	
	20	-261	
	SAND PACK: 32	<u>, 24</u>	
http://www.alt.tatal	MAIERIAL: 10/24	2 SHICA	
	1		
	DRHI MC METHO	D. HSA	
	DRILLING METHO	D: <u>HSA</u>	
	DRILLING METHO WELL DEPTH:	D: <u>H.SA</u> 39'	
	DRILLING METHO	D: <u>H.S.A.</u> 39' 9"	

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MW-1 and MW-2 Driller's Observations (a) Verbeek Wrecking Bothell, Washington

i.

Soil Interval (ft)	Soil Description
0-4	Gravels
4-12	Grey silty sand
12-22	Brown silty sand
22-28	Wet brown silty sand
28-38	Dense silty sand
38-39	Gravels/cobbles
39-52	Wet silt

(a) Soil information provided by Environmental Services Northwest, Inc. in an e-mail dated February 6, 2009.

				Soil	Class	sific	ation Sy	stem		
	MAJOR	3			GRAF		USCS LETTER SYMBOL ^{(*}) г		
	GRAVEL AN		CLEAN (poor		GW	Well-graded g	ravel: gravel/sand mixture(s): little or no fine	
OIL i is ize)	GRAVELLY SC	ŌIL	(Little or	no fines)			GP	Poorly graded	gravel: gravel/sand mixture(s): little or no fir	ies.
D S(ateria	(More than 50%	bof	GRAVEL W		BEBE	362	GM	Silty gravel: or	avel/sand/silt mixture(s)	
of ma	coarse fraction ret on No. 4 sieve	ained	(Appreciable	e amount of			GC	Clavev gravel:	gravel/sand/clay mixture(s)	
3RA 50% -	SAND AND)	CLEAN	SAND	<u> </u>	11	sw	Well-graded s	and: gravelly sand: little or no fines	
SE-C	SANDY SOI	L	(Little or	no fines)			SP	Poorly graded	sand: gravelly sand: little or no fines	
AR: ore the	(More than 50%	of	SAND WIT	TH FINES	1TTT	П	SM	Silty sand: sar	nd/silt mixture(s)	
<u>S</u> S S E	through No. 4 sie	eve)	(Appreciabl	e amount of es)		//	SC	Clayey sand;	sand/clay mixture(s)	
		I				\mathbf{T}	ML	Inorganic silt a	and very fine sand; rock flour; silty or clayey	fine
Sol		ILT AN	ND CLAY				CL	Inorganic claye	of low to medium plasticity; gravelly clay; sa	indy
1ED 50%	e (Liqu	uid limit	less than 50)		55555		OL	Organic silt; or	ganic, silty clay of low plasticity	
AIN than is sr							MH	Inorganic silt:	micaceous or diatomaceous fine sand	_
Hore Hore	⊼ SI gil	ILT AN	ND CLAY				СН	Inorganic clay	of high plasticity; fat clay	
EIN:	د (Liquic	d limít g	greater than 50))			ОН	Organic clay c	of medium to high plasticity; organic silt	
	HIGHL		GANIC SOI	 L			РТ	Peat; humus;	swamp soil with high organic content	
	OTHER	МАТ	ERIALS		GRAI SYMI	PHIC BOI	LETTER	TYP	ICAL DESCRIPTIONS	
	PA\	VEME	NT				AC or PC	Asphalt concre	ete pavement or Portland cement pavement	
	F	ROCK	· · · · · · · · · · · · · · · · · · ·			XX	RK	Rock (See Ro	ck Classification)	
	v	NOOD)				WD	Wood, lumber	wood chips	
	D	EBRI	 S		122			0		
otes: 1. 2.	USCS letter symbols cc (e.g., SP-SM for sand c classifications. Soil descriptions are ba Procedure), outlined in	orrespo or grave ised on ASTM	nd to symbols el) indicate soi the general a D 2488. Whe	used by the I with an esti pproach pres re laboratory	Unified S imated 5- sented in index tes	Soil Cla 15% fi the St	assification Sy ines. Multiple I tandard Praction tas been condu	stem and ASTM c etter symbols (e.g ce for Description ucted, soil classific	and Identification of Soils (Visual-Manual cations are based on the Standard Test	
otes: 1. 2. 3.	USCS letter symbols cc (e.g., SP-SM for sand c classifications. Soil descriptions are ba Procedure), outlined in Method for Classificatic Soil description termino as follows: Pri Second	orrespo or grave used on ASTM on of Se blogy is imary C dary C	ind to symbols el) indicate soi the general a D 2488, When boils for Engine based on visu Constituents: >	used by the I with an esti pproach pre- re laboratory ering Purpos ial estimates > 5 30% and < 5 15% and < 3	Unified S imated 5- sented in index tes ses, as out (in the ab 0% - "GR 0% - "ver 0% - "gra	Soil Cla 15% fi the St sting h utlined bsence XAVEL y grav welly,"	assification Sy ines. Multiple 1 tandard Practiti in ASTM D 24 e of laboratory .," "SAND," "S velly," "very sa " "sandy," "silty	stem and ASTM of etter symbols (e.g. e for Description ucted, soil classific 87. test data) of the p ILT," "CLAY," etc. ndy," "very silty," (" etc.	classification methods. Dual letter symbols classification methods. Dual letter symbols in, ML/CL) indicate borderline or multiple soil and Identification of Soils (Visual-Manual cations are based on the Standard Test bercentages of each soil type and is defined etc.	
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Code a 3. b c b c c f f f f c f f c f f c f c f f c c f f c c c f f c c c c c f f f c c c c c c f c c f c c f c	USCS letter symbols cc (e.g., SP-SM for sand c classifications. Soil descriptions are ba Procedure), outlined in Method for Classificatic Soil description termino as follows: Pri Second Additi Soil density or consister conditions, field tests, a Drillin SAMPLER TYPE Descriptic 3.25-inch O.D., 2.42-inc 2.00-inch O.D., 1.50-inc Shelby Tube Grab Sample Single-Tube Core Barre Double-Tube Core Barre 2.50-inch O.D., 2.00-inc 3.00-inch O.D., 2.375-in Other - See text if applic 300-lb Hammer, 30-inch 140-lb Hammer, 30-inch	imary C dary C ional C iona i i i D iona i D iona i D iona i i D iona i i D iona i D iona i D iona i iona i iona	Ind to symbols el) indicate soi the general a D 2488. When oils for Engine based on visu Constituents: > onstituents: > scriptions are i oratory tests, a nd. Samj Split Spoon Split Spoon Split Spoon	used by the l with an esti pproach pre- re laboratory ering Purpos ial estimates 30% and <5 15% and <3 5% and <1 5%	Unified S imated 5- sented in index tesses, as ou (in the at 0% - "GR 0% - "GR 0% - "wer 0% - "wer 0% - "wer 5% - "with 5% - "with gement L te. Sample Re Portion fc	Soil Cla 15% fi 15% fi the St sting h utlined bsence AVEL y grav h trace using a ER & I Identifi cover, Sample n of Sc or Arcl	assification Sy ines. Multiple I tandard Praction as been condu- in ASTM D 24 e of laboratory ," "SAND," "S relly," "very sa "sandy," "sin e gravel," "with sandy," "sin e gravel," "with a combination INTERVAL fication Number y Depth Interva- e Depth Interva- ample Retaine hive or Analys	Construction c stem and ASTM c etter symbols (e.g cetter symbols (s.g cetter symbols (e.g etter symbols (e.g distance distance is char char char s char char char char char char char char char char char char	Assification methods. Dual letter symbols Assification methods. Dual letter symbols An ML/CL) indicate borderline or multiple soil and Identification of Soils (Visual-Manual cations are based on the Standard Test bercentages of each soil type and is defined etc. In trace silt," etc., or not noted. ation blow counts, drilling or excavating EID and Lab Test Data Description Pocket Penetrometer, tsf Torvane, tsf Dehotionization Detector VOC screenin Moisture Content, % Dry Density, pcf Material smaller than No. 200 sieve, % Grain Size - See separate figure for dat Atterberg Limits - See separate figure for Other Geotechnical Testing Chemical Analysis	g, p a or da
Code a 3. 4. 5 4. 5 6 6 7 6 7 7 7 8 7 7 7 7 7 7 7 7 7 7 7 7	USCS letter symbols cc (e.g., SP-SM for sand c classifications. Soil descriptions are ba Procedure), outlined in Method for Classificatic Soil description termino as follows: Pri Second Additi Soil density or consister conditions, field tests, a Drillin SAMPLER TYPE Descriptic 3.25-inch O.D., 2.42-inc Sconch O.D., 1.50-inc Shelby Tube Grab Sample Single-Tube Core Barre Double-Tube Core Barre Double-Tube Core Barre S.00-inch O.D., 2.07-in 3.00-inch O.D., 2.375-in Other - See text if applic 300-lb Hammer, 30-inch Pushed Vibrocore (Rotosonic/G	imary C dary Cl ional	Ind to symbols el) indicate soi the general a D 2488, When based on visu Constituents: > onstituents: > onstituents: > scriptions are to oratory tests, a nd. Samp Split Spoon Split Spoon Split Spoon	is used by the li with an estimates pproach prei- re laboratory ering Purpos val estimates 30% and <5 15% and <3 5% and <1 ≤ based on jud as appropriat Ding Ke	Unified S mated 5- sented in index tesses, as out (in the at 0% - "GR 0% - "ver 0% - "ver 0% - "ver 0% - "ver 0% - "with 5% - "with 5% - "with 196 - "ver 0% - "grand 5% - "ver 0% - "grand 5% - "ver 0% - "ver 0% - "grand 5% - "with 196 - "grand 5% - "grand 5% - "grand 5% - "grand 5% - "with 196 - "grand 5% - "grand 5% - "with 196 - "grand 5% - "grand 5% - "with 196 - "grand 5% - "grand 5% - "grand 5% - "grand 5% - "grand 5% - "with 196 - "grand 5%	Soil Cla 15% fi the St sting h utlined bsence RAVEL y grav y grav grav graf graf graf graf graf from from from from from from from fro	assification Sy ines. Multiple I tandard Practic in ASTM D 24 e of laboratory .," "SAND," "S relly," "very sa rel," "with sand e gravel," "with a combination INTERVAL fication Number y Depth Interva e Depth Interva ample Retaine hive or Analys atter ter level at time	Construction of stem and ASTM of etter symbols (e.g. test of Description icted, soil classifit 187. test data) of the p ILT," "CLAY," etc. ndy," "very silty," of "etc."," "with silt," etc. trace sand," "with of sampler penetr PP = 1.0 PP = 1.0 PID = 100 al PID = 100 al D = 120 al Code CA e of drilling (ATD) o other than ATD	All states of the second states of the second states of the second states of the standard s	g, p a or da
Code a 3. 4. 3. 4. 5. 4. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5.	USCS letter symbols cc (e.g., SP-SM for sand c classifications. Soil descriptions are ba Procedure), outlined in Method for Classificatic Soil description termino as follows: Pri Second Additi Soil density or consister conditions, field tests, a Drillin SAMPLER TYPE Descriptio 3.25-inch O.D., 2.42-inc 2.00-inch O.D., 1.50-inc Shelby Tube Grab Sample Single-Tube Core Barre Double-Tube Core Barre 2.50-inch O.D., 2.00-inc 3.00-inch O.D., 2.375-in Other - See text if applic 300-lb Hammer, 30-inch 140-lb Hammer, 30-inch 140-lb Hammer, 30-inch Uibrocore (Rotosonic/Gi Other - See text if applic	imary Constraints of the second secon	Ind to symbols el) indicate soi the general a D 2488. When oils for Engine based on visu Constituents: > onstituents: > onstituents: > scriptions are i oratory tests, a nd. Samj Split Spoon Split Spoon Split Spoon	used by the I with an esti pproach pre- re laboratory lai estimates 30% and ≤5 15% and ≤3 5% and ≤1 ≤ based on jud as approprial pling Ke SAMPLE 1 1 1 1 2 Ching Rei tigation	Unified S imated 5- sented in index tesses, as our (in the ab 0% - "GR 0% -	Soil Cla 15% fi 15% fi the St sting h utlined bsence AVEL y grav h trace using a sing a ldentif cover, Sample n of Sc or Arch	assification Sy ines. Multiple I tandard Practic in ASTM D 24 e of laboratory ," "SAND," "S relly," "very sa "sandy," "silvery sa "sandy," "with sandy," "with sandy," "with a combination INTERVAL fication Number y Depth Interva e Depth Interva ample Retaine hive or Analys atter ter level at time ter level at time	Construction c stem and ASTM of etter symbols (e.g. test of Description icted, soil classific iest data) of the p itest data) of the p itest data) of the p itest data) of the p iter of sampler penetr Code PP = 1.0 TV = 0.5 PID = 100 D = 120 al CA e of drilling (ATD) e other than ATD assificatio	Assification methods. Dual letter symbols Assification methods. Dual letter symbols An ML/CL) indicate borderline or multiple soil and Identification of Soils (Visual-Manual cations are based on the Standard Test bercentages of each soil type and is defined etc. In trace silt," etc., or not noted. ation blow counts, drilling or excavating Pid and Lab Test Data Description Pocket Penetrometer, tsf Torvane, tsf Photoionization Detector VOC screenin Moisture Content, % Dry Density, pcf Material smaller than No. 200 sieve, % Grain Size - See separate figure for dat Atterberg Limits - See separate figure for Other Geotechnical Testing Chemical Analysis	g, pl a pr da

14 mm n 3 18







C-R2

SAM	PLE D	ATA				SOIL PROFILE	GROUNDWATER
Sample Number	Sampler Type	Blaws/Foot	PID (ppm)	Graphic Symbol	USCS Symbol	Drilling Method: <u>Hand Implements</u> Ground Elevation (ft): Drilled By: <u>Cascade Drilling Inc.</u>	
	d		0	0.00	GP	Brown, very sandy, fine to coarse GRAVEL (medium dense, damp) (no odor)	
	d		0	0000			Groundwater not encountered.
	d		0	0000			
	d		0				
-	- d		62.4			Black, tar-like substance; very cohesive and thick (strong petroleum odor) (possible GWP material)	,
	- d		12.9		SP	Dark brown, gravelly, cobbly, fine to medium SAND (dense, damp) (slight hydrocarbon odor)	
	d		6.7				

Notes: 1. Stratigraphic contacts are based on field interpretations and are approximate.
 2. Reference to the text of this report is necessary for a proper understanding of subsurface conditions.
 3. Refer to "Soil Classification System and Key" figure for explanation of graphics and symbols.



1173001.01 11/19/09 N:\PROJECTS\COPY OF 1173001.GPJ SOIL BORING LOG

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Verbeek Wrecking Remedial Investigation Bothell Washington

Log of Boring C-B2

Figure **C-**4

								(C-B3				
	SAMPLE DATA						SOIL PROFILE .				GROUNDWATER		
Denth (ft)		Sample Number & Interval	Sampler Type	Blows/Foot	PID (ppm)	Graphic Symbol	USCS Symbol	Drilling Method: <u>Hand</u> Ground Elevation (ft): . Drilled By: <u>Cascade I</u>	Drilling Inc.				
			4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4		0 0 0 0 0 0 0 0 0 0 0 0 0 10.9 70.4 42.1 13.7 10.3 0.6 1.2 0 0 0 0		SP	Brown, very gravelly, (medium dense, dam Brown, fine to medium Black, tar-like substan and thick (strong petr GWP material) Dark brown, gravelly, SAND with cobbles (hydrocarbon odor)	fine to medium dense, damp) (slight	· ·	Groundwater not enco	untered.	
1173001.01 11/19/09 N.PROJECTS/COPY OF 1173001.6	2 No	tes:	Borin Stal D 2. Re 3. Re	g Comp epth of i ratigraph eference efer to "S	nic conta both te both te both te both te both te	acts are 1 ext of this sification	Poir Norl Eas	nt located at State Plane Co h: 306018.65 t: 1302215.70 on field interpretations and a t is necessary for a proper u m and Key" figure for explan	ordinates: are approximate. Inderstanding of subsurface nation of graphics and symb	e conditions.		· · ·	
	LANDAU ASSOCIATES					/erbee Bo	ek Wi Inve othell	recking Remedial estigation Washington	Log of Boring C-B3			Figure	

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	SAMP	LE	DATA	N			SOIL PROFILE	GROUNDWATER
Leptin (Tt)	Sample Number & Interval	Sampler Type	Blows/Foot	PID (ppm)	Graphic Symbol	USCS Symbol	Drilling Method: <u>Hollow-Stem Auger</u> Ground Elevation (ft): Drilled By: <u>Cascade Drilling Inc.</u>	
0						-	See log for D-B2 for profile of upper 14 ft at this location. D-B2 met refusal at 14 ft bgs. D-B9 is located approximately 3 ft south of D-B2. D-B9 sampled beginning at 14 ft bgs to see if any impacts at this location below 14 ft.	Groundwater not encountered
5								
·10								
15		a1	50/ 6"	5.8		-sp-	Grayish brown, very gravelly, medium to coarse SAND (very dense, damp) (no odor, no stain)	
		a1	100/ 5"					
20	Ĩ	a1	50/ 6"	0		SP	Gray, very gravelly, tine to coarse SAND with trace silt (very dense, damp) (no odor, no stain)	
		a1	50/ 6"	0				
25	I	a1	50/ 6"	O				
	D-89-	a1	78/	0			-(damp to moist)	
30 ⁽ 35	To Notes:	Borin tal De 1. Sti 2. Re 3. Re	ng Comp poth of E ratigrap	bleted 08/ Boring = 3 hic contacted to the te Soil Class	27/09 0.0 ft. cts are t xt of this ification	Poin Nort East based c s report	t located at State Plane Coordinates: h: 306103.00 : 1302343.03 on field interpretations and are approximate. Is necessary for a proper understanding of subsu n and Key" figure for explanation of graphics and s	face conditions. ymbols.
	ΤΑΝΠ	~ ^ 7 1	r	V	erbee	ek Wi	ecking Remedial	pa of Boring D-B9

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		Soil	Classification S	ystem
	MAJOR DIVISIONS		USCS GRAPHIC LETTER SYMBOL SYMBOL	TYPICAL DESCRIPTIONS ⁽²⁾⁽³⁾
4	GRAVEL AND	CLEAN GRAVEL	0 0 0 0 0 GW	Well-graded gravel; gravel/sand mixture(s); little or no fines
SOI rial i size		(Little or no fines)		Poorly graded gravel; gravel/sand mixture(s); little or no fines
IED mate sieve	(More than 50% of coarse fraction retained	GRAVEL WITH FINES	SEFEE GM	Silty gravel; gravel/sand/silt mixture(s)
ZO0	on No. 4 sieve)	fines)	GC GC	Clayey gravel; gravel/sand/clay mixture(s)
П В В В В В В В В В В В В В В В В В В	SAND AND	CLEAN SAND	SW	Well-graded sand; gravelly sand; little or no fines
RSE e tha r thar			SP	Poorly graded sand; gravelly sand; little or no fines
	(More than 50% of coarse fraction passed	Appreciable amount of	SM	Silty sand; sand/silt mixture(s)
	through No. 4 sieve)	· fines)	SC SC	Clayey sand; sand/clay mixture(s)
e) an	SILT A	ND CLAY		sand or clayey silt with slight plasticity
CD S 0% of aller t e siz	(Liquid lim	it less than 50)	CL CL	clay; silty clay; lean clay
AINE nan 5 s sm3 s sm3		<u>`</u>		Organic silt; organic, silty clay of low plasticity
GR/ ore th rial is	SILT A	ND CLAY		Inorganic silt; micaceous or diatomaceous fine sand
NG Nate No	(Liquid limit	greater than 50)	CH	Inorganic clay of high plasticity; fat clay
Ľ.				Post: humus: swamp soil with high prasticity, organic sat
	HIGHLY O	RGANIC SUL		Feat, humas, swamp son with high organic content
	OTHER MA	TERIALS	GRAPHIC LETTER	TYPICAL DESCRIPTIONS
	PAVEM	ENT	AC or P	C Asphalt concrete pavement or Portland cement pavement
	ROCI	<	RK	Rock (See Rock Classification)
	WOO	0	WD	Wood, lumber, wood chips
	DEBR	S	6/6/0/ DB	Construction debris, garbage
2. SOI Pro	cedure), outlined in ASTN	1 D 2488. Where laboratory	senteo in the Stanoard Plac	ice for Description and identification of Solis (visual-wandar
Me 3. Soi as	thod for Classification of S I description terminology is follows: Primary Secondary (Additional (Constituent: > 5 Constituent: > 5 Constituent: > 30% and <5 > 15% and <3 Constituents: > 5% and <1 Sconstituents: > 5% and <1	Index testing has been con ses, as outlined in ASTM D (in the absence of laborato 0% - "GRAVEL," "SAND," ' 0% - "very gravelly," "very s 0% - "gravelly," "sandy," "si 5% - "with gravel," "with sa 5% - "with trace gravel," "w	Jucted, soil classifications are based on the Standard Test 2487. y test data) of the percentages of each soil type and is defined SILT," "CLAY," etc. andy," "very silty," etc. ty," etc. d," "with silt," etc. th trace sand," "with trace silt," etc., or not noted.
Me 3. Soi as 4. Soi cor	thod for Classification of S I description terminology is follows: Primary Secondary (Additional (I density or consistency de nditions, field tests, and lai	Soils for Engineering Purpose s based on visual estimates Constituent: > 5 Constituents: > 30% and ≤ 5 > 15% and ≤ 3 Constituents: > 5% and ≤ 1 Sconstituents: > 6% and ≤ 1 Sconstituents: > 5% and ≤ 1 Sconstituents: > 6% and ≤ 1 Sconstituents: > 6% and ≤ 1 Sconstituents: > 8	Index testing has been con ses, as outlined in ASTM D (in the absence of laborato 0% - "GRAVEL," "SAND," ' 0% - "very gravelly," "very s 0% - "gravelly," "sandy," "si 5% - "with gravel," "with sai 5% - "with gravel," "with sai 5% - "with trace gravel," "w Igement using a combinatio te.	Jucted, soil classifications are based on the Standard Test 2487. y test data) of the percentages of each soil type and is defined SILT," "CLAY," etc. andy," "very silty," etc. ty," etc. d," "with silt," etc. th trace sand," "with trace silt," etc., or not noted. n of sampler penetration blow counts, drilling or excavating
Me 3. Soi as 4. Soi cor	thod for Classification of S I description terminology is follows: Primary Secondary C Additional C I density or consistency de nditions, field tests, and lai Drilling a	toils for Engineering Purposes based on visual estimates Constituent: > 30% and <5 > 15% and <3 Constituents: > 5% and <1 Constituents: > 5% and <1 Sconstituents: > 5% and <1	Index testing has been con ses, as outlined in ASTM D (in the absence of laborato 0% - "GRAVEL," "SAND," ' 0% - "very gravelly," "very s 0% - "gravelly," "sandy," "si 5% - "with gravel," "with sa 5% - "with gravel," "with sa 5% - "with trace gravel," "w Igement using a combinatio te.	bucted, soil classifications are based on the Standard Test 2487. y test data) of the percentages of each soil type and is defined SILT," "CLAY," etc. andy," "very silty," etc. ty," etc. d," "with silt," etc. th trace sand," "with trace silt," etc., or not noted. th of sampler penetration blow counts, drilling or excavating Field and Lab Test Data
Me 3. Soi as 4. Soi cor Code a 3.24 b 2.00 c She d Gra e Sin(f Dou g 2.51 h 3.00 i Oth 1 300	thod for Classification of S I description terminology is follows: Primary Secondary C Additional C I density or consistency de nditions, field tests, and lal Drilling a SAMPLER TYPE Description 5-inch O.D., 2.42-inch I.D. 0-inch O.D., 2.42-inch I.D. olich O.D., 1.50-inch I.D. alby Tube b Sample gle-Tube Core Barrel Joher Tube Core Barrel Joher O.D., 2.00-inch I.D. 0-inch O.D., 2.375-inch I.E. 19-inch O.D., 2.375-inch I.E. 19-inch O.D., 2.375-inch I.E.	soils for Engineering Purpos s based on visual estimates Constituent: > 5 Constituents: > 30% and ≤ 5 Sonstituents: > 5% and ≤ 1 Sonstituents: > 5% and ≤ 1 Sonstitu	Index testing has been con ses, as outlined in ASTM D (in the absence of laborato 0% - "GRAVEL," "SAND," ' 0% - "very gravelly," "very s 0% - "gravelly," "sandy," "s 5% - "with gravel," "with sai 5% - "with trace gravel," "with gement using a combinatio te. EV NUMBER & INTERVAL Sample Identification Num — Recovery Depth Inter Generation of Sample Retain for Archive or Analy	bucked, soil classifications are based on the Standard Test 2487. y test data) of the percentages of each soil type and is defined SILT," "CLAY," etc. andy," "very silty," etc. andy," "very silty," etc. d," "with silt," etc. th trace sand," "with trace silt," etc., or not noted. n of sampler penetration blow counts, drilling or excavating Field and Lab Test Data Code Description PP = 1.0 Pocket Penetrometer, tsf TV = 0.5 Torvane, tsf PID = 100 Photoionization Detector VOC screening, pp val D = 120 Dry Density, pcf -200 = 60 Material smaller than No. 200 sieve, % sis AL Atterberg Limits - See separate figure for data GT Other Geotechnical Testing CA Chemical Analysis
Me 3. Soi as 4. Soi cor Code a 3.2! b 2.00 c She d Gra e Sinu f Dou g 2.5! h 3.0! i Oth 1 300 2 140 3 Pus	thod for Classification of S il description terminology is follows: Primary Secondary C Additional C Il density or consistency de nditions, field tests, and lai Drilling a SAMPLER TYPE Description 5-inch O.D., 2.42-inch I.D. 0-inch O.D., 1.50-inch I.D. elby Tube ab Sample gle-Tube Core Barrel Juble-Tube Core Barrel Juble Tube Se text if applicable	Solis for Engineering Purposes based on visual estimates Constituent: > 55 Sonstituents: > 30% and ≤5 > 15% and ≤5 Sonstituents: > 5% and ≤1 ≤ scriptions are based on juct poratory tests, as appropria INC Sampling Ke SAMPLE Split Spoon Split Spoon WSDOT Mod. California	Index testing has been con ses, as outlined in ASTM D (in the absence of laborato 0% - "GRAVEL," "SAND," ' 0% - "very gravelly," "very s 0% - "gravelly," "sandy," "s 5% - "with gravel," "with sai 5% - "with gravel," "with sai 5% - "with trace gravel," "w Igement using a combinatio te. EV NUMBER & INTERVAL Sample Identification Nurr Recovery Depth Inter Control of Sample Retai for Archive or Analy	bucted, soil classifications are based on the Standard Test 2487. y test data) of the percentages of each soil type and is defined SILT," "CLAY," etc. andy," "very silty," etc. ty," etc. d," "with silt," etc. th trace sand," "with trace silt," etc., or not noted. n of sampler penetration blow counts, drilling or excavating Field and Lab Test Data Code Description PP = 1.0 Pocket Penetrometer, tsf TV = 0.5 Torvane, tsf PID = 100 Photoionization Detector VOC screening, pp val W = 10 Moisture Content, % D = 120 Dry Density, pcf -200 = 60 Material smaller than No. 200 sieve, % GS Grain Size - See separate figure for data sis AL Atterberg Limits - See separate figure for data GT Other Geotechnical Testing CA Chemical Analysis
Me 3. Soi as 4. Soi cor Code a 3.24 b 2.00 c She d Gra e Sin f Dou g 2.56 h 3.00 i Oth 1 300 2 140 3 Pus 5 Oth	thod for Classification of S I description terminology is follows: Primary Secondary C Additional C I density or consistency de nditions, field tests, and lal Drilling a SAMPLER TYPE Description 5-inch O.D., 2.42-inch I.D. 0-inch O.D., 2.42-inch I.D. 0-inch O.D., 1.50-inch I.D. elby Tube bb Sample gle-Tube Core Barrel Jolich O.D., 2.00-inch I.D. 0-inch O.D., 2.00-inch I.D. 0-inch O.D., 2.375-inch I.E ter - See text if applicable D-Ib Hammer, 30-inch Drop shed	Solis for Engineering Purposes based on visual estimates solve and	Index testing has been con ses, as outlined in ASTM D (in the absence of laborato 0% - "GRAVEL," "SAND," ' 0% - "very gravelly," "very s 0% - "gravelly," "sandy," "si 5% - "with gravel," "with sample local strategravel," "with gement using a combinatio te. EV NUMBER & INTERVAL Sample Identification Num — Recovery Depth Inter Groundwater portion of Sample Retain for Archive or Analy Croundwater proximate water level at tim proximate water level at tim	bucked, soil classifications are based on the Standard Test 2487. y test data) of the percentages of each soil type and is defined SILT," "CLAY," etc. andy," "very silty," etc. ty," etc. d," "with silt," etc. th trace sand," "with trace silt," etc., or not noted. th trace sand," "with trace silt," etc., or not noted. th trace sand," "with trace silt," etc., or not noted. th trace sand," "with trace silt," etc., or not noted. th trace sand," "Distribution blow counts, drilling or excavating Field and Lab Test Data Code Description PP = 1.0 Pocket Penetrometer, tsf TV = 0.5 Torvane, tsf PID = 100 Photoionization Detector VOC screening, pp val W = 10 Moisture Content, % D = 120 Dry Density, pcf -200 = 60 Material smaller than No. 200 sieve, % GS Grain Size - See separate figure for data sis AL Atterberg Limits - See separate figure for data GT Other Geotechnical Testing CA Chemical Analysis the of drilling (ATD) he other than ATD

12/24/09 N.PROJECTS/1173001.GPJ SOIL CLASS SHEET















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Site II Field Sample I Begin Sample Depi	D D H	A-B1 A-B1-(0-0.5) 0	A-B1 A-B1-(2,5-3,25) 2.5	A-B2 A-B2-(0-0.5) 0	A-B2 A-B2-(1-2) 1	A-GP-1 A-GP-1
End Sample Depl Sample Dat	h Preliminary e Cleanup D Level	0,5 8/20/2009 0908099-034	3,25 8/20/2009 0908099-044	0,5 8/20/2009 0908099-014	2 8/20/2009 0908099-02A	8/31/2009 0909004-07A
PETROLEUM HYDROCARBONS (mg	/kg)	0000000-004	0000000-044	000000-014		000004-011
NWTPH-HCID Diesel	2000 / 460 (a)	50 U	50 U	50 U	50 U	50 U
Gasoline Motor Oil	30 2,000	20 U 100 U	20 U 100 U	20 U >100	20 U 100 U	20 U >100
NWTPH-DX (mg/kg)	0000 / 400 (-)			25.11		(20)
Motor Oll	2,000 / 460 (a) 2,000	NA NA	NA	110	NA	410
NWTPH-GX (mg/kg) Gasoline	100/30 (b)	NA	NA	NA	NA	NA
BETX (mg/kg) SW8021						
Benzene	0.03	NA	NA	NA	NA	NA
Toluene	4.7	NA	NA	NA	NA	NA
Total Xylenes	15	NA	NA	NA	. NA	NA
VOLATILES (mg/kg) SW8260B						
1,1,1,2-Tetrachloroethane		NA	NA	NA	NA	NA
1,1,2,2-Tetrachloroethane	ľ	NA	NA	NA	NA	NA
1,1,2-Trichloroethane		NA	NA	NA	NA	NA
1,1-Dichloroethane		NA	NA	NA	NA	NA
1,1-Dichloropropene		NA	NA	NA	NA	NA
1,2,3-Trichlorobenzene 1,2,3-Trichloropæpape		NA NA	NA NA	NA NA	NA NA	NA NA
1,2,4-Trichlorobenzene		NA	NA	NA	NA	NA
1,2,4-Trimethylbenzene 1,2-Diporte-3-Chleropopane	4,000	NA NA	NA	NA NA	NA ~	NA NA
1,2-Dichlorobenzene		NA	NA	NA	NA	NA
1,2-Dichloroethane		NA	NA	NA	NA	NA
1,3,5-Trimethylbenzene	4,000	NA	NA	NA	NA	NA
1.3-Dichlorobenzene		NA	NA	NA	NA	NA
1,3-Dichloropropane 1,4-Dichlorobenzene		NA NA	NA	NA	NA	NA
2,2-Dichloropropane		NA	NA	NA	NA	NA
2-Butanone 2-Chlorotoluene		NA NA	NA NA	NA NA	NA NA	NA NA
2-Hexanone		NA	NA	NA	NA	NA
4-Chlorotoluene Acetone		NA NA	NA NA	NA NA	NA NA	NA NA
Acrylonitrile		NA	NA	NA	NA	NA
Benzene Bromobenzene	0.03	NA NA	NA NA	NA NA	NA NA	NA .
Bromochloromethane		NA	NA	NA	NA	NA
Bromoform		NA	NA	NA	NA	NA
Carbon Tetrachloride		NA	NA	NA	NA	NA
CFC-11		NA	NA	NA	NA	NA
Chlorobenzene		NA	NA	NA	NA	NA
Chloroethane		NA	NA	NA	NA	NA
Chloromethane		NA	NA	NA	NA	NA
Cis-1,2-Dichloroethene		NA	NA	NA	NA	NA
Dibromochloromethane		NA	NA	NA	NA	NA
Dibromomethane		NA	NA	NA	NA	NA
Ethylbenzene	6	NA	NA	NA	NA	NA
Ethylene dibromide		NA	NA	NA	NA	NA
isopropylbenzene (Cumene)	_	NA NA	NA	NA NA	NA	NA
m, p-Xylene	84	NA	NA	NA	NA	NA
Methyl isobutyl ketone Methyl t-butyl ether		· NA NA	NA NA	NA NA	NA NA	NA
Methylene Chloride		NA	NA	NA	NA	NA
Naphthalene n-Butvibenzene	4.5	NA NA	NA NA	NA NA	NA NA	NA NA
n-Propylbenzene		NA	NA	NA	NA	NA
o-Xylene	92	NA NA	NA	NA	NA	NA
p-isopropyiloidene Sec-Butyibenzene		NA	NA	NA	NA	NA
Styrene		NA	NA	NA	NA	NA
i en-Butylbenzene Tetrachloroethene		NA NA	NA NA	NA NA	NA NA	NA
Toluene	4.7	NA	NA	NA	NA	NA
Trans-1,2-Dichloroethene Trans-1,3-Dichloropropene		NA NA	NA NA	NA NA	NA NA	NA NA
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12/28/2009P:\1173\001\FileRm\R\Final Cleanup Action Plan 12-2009\CAP (RI) Appendices\App E, Table E-1_RI Soil Analytical Results

Landau Associates

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Site IC Field Sample Dapt Begin Sample Dapt End Sample Dat Sample Dat Lab Sample ID	Preliminary Cleanup Level	A-B1 A-B1-(0-0.5) 0 0.5 8/20/2009 0908099-03A	A-B1 A-B1-(2.5-3.25) 2.5 3.25 8/20/2009 0908099-04A	A-B2 A-B2-(0-0.5) 0 0,5 8/20/2009 0908099-01A	A-B2 A-B2-(1-2) 1 2 8/20/2009 0908099-02A	A-GP-1 A-GP-1 8/31/2009 0909004-07A
Trichloroethene Vinyl Chloride		NA NA	NA NA	NA NA	NA NA	NA NA
cPAHs (mg/kg) SW8270SIM Benz(a)pyrene Benzo(b)fluoranthene Benzo(k)fluoranthene Chrysene Dibenzo(a,h)anthracene Indeno(1,2,3-cd)pyrene cPAH TEQ	see cPAH TEQ D.14	0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U NA	0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U NA	0.062 0.13 0.11 0.07 0.095 0.025 0.13 0.17065	0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U NA	0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U
PCBs (mg/kg) SW8082 PCB-aroclor 1016 PCB-aroclor 1221 PCB-aroclor 1242 PCB-aroclor 1242 PCB-aroclor 1248 PCB-aroclor 1254 PCB-aroclor 1260 PCB-aroclor 1268 Chlordane		NA NA NA NA NA NA NA	NA NA NA NA NA NA NA NA	NA NA NA NA NA NA NA NA	NA NA NA NA NA NA NA	NA NA NA NA NA NA NA
TOTAL METALS (mg/kg) SW6010/SW7471 Arsenic Cadmium Chromium Lead Mercury	20 25 120000 / 48 (a) 250 / 220 (a) 2.1 / 0.7 (a)	5 U 1 U 22 5 U 0.02 U	5 U 1 U 19 9,3 0,038	5 U 1 U 27 17 0.042	5 U 1 U 23 5 U (0.022	5 U 3.7 23 300 0.021

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12/28/2009P:\1173\001\FileRm\R\Final Cleanup Action Plan 12-2009\CAP (RI) Appendices\App E, Table E-1_RI Soli Analytical Results

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Site ID Field Sample ID Begin Sample Depth	Site ID Field Sample ID Begin Sample Depth		A-GP-3 A-GP-3	A-GP-4 A-GP-4	A-GP-5 A-GP-5	A-GP -6 A-GP-6
End Sample Depth Sample Date Lab Sample ID	Preliminary Cleanup Level	8/31/2009 0909004-08A	8/31/2009 0909004-09A	8/31/2009 0909004-10A	8/31/2009 0909004-11A	8/31/2009 0909004-12A
PETROLEUM HYDROCARBONS (mg/	(g)		,		•	
NWTPH-HCID	2000 / 460 (a)	50 U				
Gasoline	30	20 U				
Motor Oil -	2,000	>100	>100	>100	>100	>100
NWTPH-DX (ma/ka)						
Diesel	2000 / 460 (a)	120	97	210	25 U	25 U
Motor Oil	2,000	410	320	700	110	120
NWTPH-GX (mg/kg)						
Gasoline	100/30 (b)	NA	NA	NA	NA	NA
BETX (mg/kg)						
SW8021						
Benzene	0.03	NA	NA	NA	NA	NA
Toluene	4.7	NA	NA	NA	NA	NA
Total Xylenes	15	NA	NA	NA	NA	NA
VOI ATILES (ma/kg)	•					
SW8260B		· .				
1,1,1,2-Tetrachloroethane		NA	NA	NA	NA	NA
1,1,1-Inchloroethane		NA NA	NA	NA	NA	NA
1,1,2-Trichloroethane		NA	NA	NA	NA	NA
1,1-Dichloroethane		NA	NA	NA	NA	NA
1,1-Dichloroethene		NA NA	NA NA	NA	NA	NA
1,2,3-Trichlorobenzene		NA	NA	NA	NA	NA
1,2,3-Trichloropropane		NA	NA	NA	NA	NA
1,2,4-Trichlorobenzene 1,2,4-Trimethylbenzene	· 4 000	NA NA	· NA NA	NA NA	NA NA	NA NA
1,2-Dibromo-3-Chloropropane	4,000	NA	NA	NA	NA	NA
1.2-Dichlorobenzene		NA	NA	NA	NA	NA
1,2-Dichloroethane - 1,2-Dichloroeronane		NA NA	NA NA	NA NA	NA NA	NA NA
1,3,5-Trimethylbenzene	4,000	NA	NA	NA	NA	NA
1,3-Dichlorobenzene		NA	NA	NA	NA	NA
1,3-Dichloropropane		NA NA	NA	NA	NA	NA
2,2-Dichloropropane	' 	NA	NA	NA	NA	NA
2-Butanone		NA	NA	NA	NA	NA
2-Uniorotojuene 2-Hexanone		NA NA	NA	NA	NA	NA
4-Chlorotoluene		NA	NA	NA	NA	NA
Acetone		NA	NA	NA	NA NA	NA
Benzene	0.03	NA	NA	NA	NA	NA
Bromobenzene		NA	NA	NA	NA	NA
Bromochloremethane		NA NA	NA NA	NA NA	NA NA	NA NA
Bromomethane		NA	NA	NA	NA	NA
Carbon Tetrachloride		NA	NA	NA	NA	NA
CFC-11 CFC-12		NA	NA	NA	NA	NA
Chlorobenzene		NA	NA	NA	NA	NA
Chloroethane		NA NA	NA NA	NA NA	NA NA	NA NA
Chloromethane		NA	NA	NA	NA	NA
Cis-1,2-Dichloroethene		NA	NA	NA	NA	NA
Dibromochloromethane		NA	NA	NA	NA	NA
Dibromomethane		NA	NA	NA	NA	NA
Dichlorobromomethane	6	NA NA	NA	NA	NA	NA
Ethylene dibromide		NA	NA	NA	NA	NA
Hexachlorobutadiene		NA	NA	NA	NA	NA
Isopropylbenzene (Cumene)		NA NA	NA NA	NA NA	NA NA	NA NA
Methyl isobutyl ketone	54	NA	NA	NA	NA	NA
Methyl t-butyl ether		NA	NA	NA	NA	NA
Manylene Unioride Nachthalene	4.5	NA NA	NA NA	NA NA	NA	NA
n-Butylbenzene		NA	NA	NA	NA	NA
n-Propylbenzene		NA	NA .	NA	NA	NA
o-Ayiene p-isopropyitoluene	92	NA NA	NA NA	NA	NA	NA
Sec-Butylbenzene		NA	NA	NA	NA	NA
Styrene		NA	NA	NA	NA	NA
ien-Butyloenzene Tetrachloroethene	-	NA NA	NA NA	NA NA	NA	NA
Toluane	4.7	NA	NA	NA	NA	NA
Trans-1,2-Dichloroethene		NA	NA	NA	NA	. NA
rrans-1,s-cronoropropene	I	I NA	NPA -	11/5	INPA.	11/4

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Site ID Field Sample ID Begin Sample Depth End Sample Depth	Preliminary	A-GP-2 A-GP-2	A-GP-3 A-GP-3	A-GP-4 A-GP-4	A-GP-5 A-GP-5	A-GP-6 A-GP-6
Sample Date Lab Sample ID	Cleanup Level	8/31/2009 0909004-08A	8/31/2009 0909004-09A	8/31/2009 0909004-10A	8/31/2009 09090 <u>04-11A</u>	8/31/2009 0909004-12A
Trichloroethene Vinyl Chloride		NA NA	NA NA	NA NA	NA NA	NA NA
cPAHs (mg/kg) SW8270SIM Benz(a)anthracene Benzo(b)fluoranthene Benzo(k)fluoranthene Chrysene Dibenzo(a,h)anthracene Indeno(1,2,3-cd)pyrene cPAH TEQ	see cPAH TEQ 0.14	0.02 U 0.02 U 0.023 0.02 U 0.025 0.02 U 0.02 U 0.02 U 0.00255	0.02 U 0.02 U 0.02 U 0.02 G 0.02 U 0.02 U 0.02 U 0.02 U 0.00226	0,03 0,034 0,085 0,05 0,05 0,02 U 0,066 0,0576	0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U NA	- 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U NA
PCBs (mg/kg) SW8082 PCB-aroctor 1016 PCB-aroctor 1221 PCB-aroctor 1222 PCB-aroctor 1242 PCB-aroctor 1248 PCB-aroctor 1254 PCB-aroctor 1254 PCB-aroctor 1268 Chlordane		NA NA NA NA NA NA NA	NA NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA NA	NA NA NA NA NA NA
TOTAL METALS (mg/kg) SW6010/SW7471 Arsenic Cadmium Chromium Lead Mercury	20 25 120000 / 48 (a) 250 / 220 (a) 2.1 / 0.7 (a)	5.1 5.2 18 190 0.059	5 U 3 、 20 110 0.034	8.7 1.7 27 1,200 0.03	5 U 1.9 11 43 0.02 U	5 U 1.9 20 40 0.02 U

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Site ID Field Sample ID Begin Sample Deptr End Sample Deptr Sample Date Lab Samole ID	Preliminary Cleanup Level	A-S1 A-S1-(0-0.5) 0 0.5 8/20/2009 0908099-15A	A-S2 A-S2-(0-0.5) 0 0,5 8/31/2009 0909004-05A	A-S3 A-S3-(0-0.5) 0 0.5 8/31/2009 0909004-06A	C-B1 C-B1-(0-0.5) 0 0.5 8/20/2009 0908099-05A	C-B1 C-B1-(1.5-2.25) 1.5 2.25 8/20/2009 0908099-06A
PETROLEUM HYDROCARBONS (mg/	(a)					
NWTPH-HCID	5,					
Dieset	2000 / 460 (a)	NA	50 U	50 U	50 U	50 U
Gasoline Motor Oil	2.000	NA	100 U	100 U	>100	100 U
	2,000					
NWTPH-DX (mg/kg)						
Diesel Motor Oil	2000 / 460 (a)	NA NA	NA NA	NA NA	170	NA NA
Motor Ch	2,000	1073	140	na	450	101
NWTPH-GX (mg/kg)						
Gasoline	100/30 (Б)	NA	NA	NA	NA	NA
BETX (mg/kg)						
SW8021						
Benzene Ethulhonzono	0.03	NA NA	NA	NA NA	NA NA	NA NA
Toluene	4.7	NA	NA	NA	NA	NA
Total Xylenes	15	NA	NA	NA	NA	NA
SW8260B						
1,1,1,2-Tetrachloroethane		NA	NA	NA	NA	NA
1,1,1-Trichloroethane		NA	NA	NA	NA	NA
1,1,2,2-1 etrachioroethane		NA NA	NA	NA	NA	NA
1,1-Dichloroethane		NA	NA	NA	NA	NA
1,1-Dichloroethene		NA	NA	NA	NA	NA
1,1-Dichloropropene		NA NA	NA NA	NA NA	NA NA	NA NA
1,2,3-Trichloropropane		NA	NA	NA	NA	NA
1,2,4-Trichlorobenzene		NA	NA	NA	NA	NA
1,2,4-Trimethylbenzene	4,000	NA	NA	NA	NA	NA
1.2-Dichlorobenzene		NA	NA	NA	NA	NA
1,2-Dichloroethane		NA	NA	NA	NA	NA
1,2-Dichloropropane	4 000	NA	NA	NA	NA	NA
1,3,5-Tranethylbenzene	4,000	NA NA	NA	NA	NA	NA
1,3-Dichloropropane		NA	NA	NA	NA	NA
1,4-Dichlorobenzene		NA	NA	NA	NA	NA
2,2-Dichloropropane		NA NA	NA NA	NA NA	NA NA	NA
2-Chlorotoluene		NA	NA	NA	NA	NA
2-Hexanone		NA	NA	NA	NA	NA
4-Chiorotoluene			NA NA	NA	NA .	NA NA
Acrylonitrile		NA	NA	NA	NA	NA
Benzene	0,03	NA	NA	NA	NA	NA
Bromobenzene		NA	NA	NA	NA	NA
Bromoform		NA	NA	NA	NA	NA
Bromomethane		NA	NA	NA	NA	NA
Carbon Tetrachloride			NA NA	NA NA	NA NA	NA NA
CFC-12		NA	NA	NA	NA	NA
Chlorobenzene		NA	NA	NA	NA	NA
Chloroform		NA NA	NA NA	NA	NA NA	NA
Chloromethane		NA	NA	NA	NA	NA
Cis-1,2-Dichloroethene		. NA	NA	NA	NA	NA
Cis-1,3-Dichloropropene		NA NA	NA	NA	NA	NA
Dibromomethane		NA	NA	NA	NA	NA
Dichlorobromomethane		NA	NA	NA	NA	NA
Ethylene dibromide	6	NA NA	NA NA	NA NA	NA NA	NA
Hexachlorobutadiene		NA	NA	NA	NA	NA
Isopropylbenzene (Cumene)	-	NA	NA	NA	NA	NA
m, p-Xylene Methyl isobubi ketone	84	NA NA	NA NA	NA	NA	NA NA
Methyl I-butyl ether		NA	NA	NA	NA	NA
Methylene Chloride		NA	NA	NA	NA	NA
Naphthalene ·	4,5		NA NA	NA NA	NA NA	NA NA
n-Propylbenzene		NA	NA	NA	NA	NA
o-Xylene	92	NA	NA	NA	NA	NA
p-Isopropyitoluene		NA NA	NA	NA MA	NA NA	NA NA
Storene		NA	NA	NA	NA	NA
Tert-Butylbenzene		NA	NA	NA	NA	NA
Tetrachloroethene	4.7	NA	NA	NA	NA	NA
rouene Trans-1.2-Dicbloroethene	4./	NA NA	NA NA	NA NA	NA	NA
Trans-1,3-Dichloropropene		NA	NA	NA	NA	NA

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Landau Associates

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Site ID Field Sample IE Begin Sample Depti End Sample Date Sample Date Lab Sample IE	Preliminary Cleanup Level	A-S1 A-S1-(0-0.5) 0 0.5 8/20/2009 09080 <u>9</u> 9-15A	A-S2 A-S2-(0-0.5) 0 0.5 8/31/2009 0909004-05A	A-S3 A-S3-(0-0.5) 0 0.5 8/31/2009 0909004-06A	C-B1 C-B1-(0-0.5) 0 0.5 8/20/2009 0908099-05A	C-B1 C-B1-(1.5-2.25) 1.5 2.25 8/20/2009 0908099-06A
Trichloroethene Vinyl Chloride		NA NA	NA NA	NA NA	NA NA	NA NA
cPAHs (mg/kg) SW82705IM Benz[a]anthracene Benzo(a)pyrene Benzo(b)fluoranthene Benzo(b)fluoranthene Chrysene Dibenzo(a,h)anthracene Indeno(1,2,3-cd)pyrene CPAH TEQ	see cPAH TEQ 0.14	0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U NA	0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U NA	0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U NA	0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U NA	0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U NA
PCBs (mg/kg) SW8082 PCB-aroclor 1016 PCB-aroclor 1221 PCB-aroclor 1222 PCB-aroclor 1242 PCB-aroclor 1248 PCB-aroclor 1254 PCB-aroclor 1260 PCB-aroclor 1260 PCB-aroclor 1268 Chlordane		0.1 U 0.1 U 0.1 U 0.1 U 0.1 U 0.1 U 0.1 U 0.1 U 0.1 U NA	0.1 U 0.1 U 0.1 U 0.1 U 0.1 U 0.1 U 0.1 U 0.1 U 0.1 U 0.5 U	NA NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA NA
TOTAL METALS (mg/kg) SW6010/SW7471 Arsenic Cadmium Chromium Lead Mercury	20 25 120000 / 48 (a) 250 / 220 (a) 2.1 / 0.7 (a)	5 U 1 U 28 15 0.038	5 U 1 U 25 9.9 0.02 U	5 U 1 U 25 5 U 0.037	5.3 1 U 35 41 0.048	5 U 1 U 45 5 U 0.043

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Site ID Field Sample ID Begin Sample Deptr		C-B1 C-B1-(5.5-6.5) 5.5	C-S1 C-S1-(0-0.5) 0	C-S2 C-S2-(0-0.5) 0	C-S3 C-S3-(0-0.5) 0	C-S5 C-S5-(0-0.5) 0
End Sample Depth Sample Date	Preliminary Cleanup	6.5 8/20/2009	0.5 8/31/2009	0.5 8/31/2009	0.5 8/31/2009	0.5 8/20/2009
		0908099-01A	0909004-04A	0909004-02A	0909004-03A	0908099-14A
NWTPH-HCID		50.11	50.11	50.17	50 11	50.11
Gasoline Motor Oil	20007460 (a) 30 2,000	20 U 100 U	20 U >100	20 U >100	20 U >100	20 U 100 U
NWTPH-DX (ma/ka)						
Diesel Motor Oil	2000 / 460 (a) 2,000	NA NA	52 200	25 U 230	25 U 93	NA NA
NWTPH-GX (mg/kg) Gasoline	100/30 (b)	NA	NA	NA	NA	NA
BETX (mg/kg) SW8021						
Benzene	0.03	NA	NA	NA	NA	NA
Toluene	4.7	NA	NA	NA	NA	NA
Total Xylenes	15	NA	NA	NA	NA	NA
VOLATILES (mg/kg) SW8260B						
1.1.1.2-Tetrachloroethane		NA	, NA	NA	NA	NA
1,1,2,2-Tetrachloroethane		NA	NA	NA	NA	NA
1,1,2-Trichloroethane		NA	NA	NA	NA	NA
1,1-Dichloroethane		NA NA	NA	NA	NA	NA
1,1-Dichloropropene	l	NA	NA	NA	NA	NA
1,2,3-1 richlorobenzene 1,2,3-Trichloropronage			NA NA	NA NA	NA NA	NA
1,2,4-Trichlorobenzene		NA	NA	NA	NA	NA
1,2,4-Trimethylbenzene 1,2-Dibromo-3-Chloropropage	4,000	NA NA	NA NA	NA NA	NA NA	NA NA
1,2-Dichlorobenzene	Ì	NA	NA	NA	NA	NA
1,2-Dichloroethane		NA	NA NA	NA	NA	NA NA
1,3,5-Trimethylbenzene	4,000	NA	NA	NA	NA	NA
1,3-Dichlorobenzene		NA	NA	NA	NA	NA
1,3-Dichloropropane		NA	NA	NA	NA	NA
2,2-Dichloropropane		NA	NA	NA	NA	NA
2-Butanone 2-Chiorotoluene	1	NA NA	NA	NA	NA	NA
2-Hexanone	1	NA	NA	NA	NA	NA
4-Chlorotoluene Acetone		NA NA	NA NA	NA NA	NA NA	NA NA
Acrylonitrile		NA	NA	NA	NA	NA
Benzené Bromobenzene	0.03	NA NA	NA NA	NA NA	NA NA	NA NA
Bromochloromethane		NA	NA	NA	NA	NA
Bromoform Bromomethane		NA NA	NA NA	NA NA	NA NA	NA NA
Carbon Tetrachloride	Ì	NA	NA	NA	NA	NA
CFC-11 CFC-12		NA NA	NA NA	NA NA	NA NA	NA NA
Chlorobenzene		NA	NA	NA	NA	NA
Chloroethane		NA NA	NA	NA NA	NA NA	NA NA
Chloromethane		NA	NA	NA	NA	NA
Cis-1,2-Dichloroethene		NA	NA	NA	NA	NA
Dibromochloromethane		NA	NA	NA	NA	NA
Dibromomethane Dichlorabromomethano		NA	NA NA	NA	NA NA	NA NA
Ethylbenzene	6	NA	NA	NA	NA	NA
Ethylene dibromide		NA	NA	NA	NA	NA
Isopropylbenzene (Cumene)		NA	NA	NA	NA	NA
m, p-Xylene Mothul installul kotoso	84	NA	NA	NA	NA	NA
Methyl t-butyl ether		NA	NA	NA	NA	NA
Methylene Chloride	45	NA	NA	NA	NA	NA
Naphtnalene n-Butylbenzene	4.5	NA NA	NA	NA	NA NA	NA
n-Propylbenzene		NA	NA	NA	NA	NA
D-Xylene D-Isopropyltoluene	92	NA NA	NA NA	NA NA	NA NA	NA NA
Sec-Butylbenzene		NA	NA	NA	NA	NA
Styrene		NA NA	NA	NA	NA	NA NA
Tetrachloroethene	-	NA	NA	NA	NA	NA
Toluene	4.7	NA	NA	NA	NA	NA
Trans-1,3-Dichloropropene		NA	NA	NA	NA	NA

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Site IC Field Sample ID Begin Sample Dept End Sample Dept Sample Dat Lab Sample ID	Preliminary Cleanup Level	C-B1 C-B1-(5.5-6.5) 5.5 6.5 8/20/2009 0908099-07A	C-S1 C-S1-(0-0.5) 0 0.5 8/31/2009 0909004-04A	C-S2 C-S2-(0-0.5) 0 0.5 8/31/2009 0909004-02A	C-S3 C-S3-(0-0.5) 0 0.5 8/31/2009 0909004-03A	C-S5 C-S5-(0-0.5) 0 0,5 8/20/2009 0908099-14A
Trichloroethene Vinyl Chloride		NA NA	NA NA	NA NA	NA NA	NA NA
cPAHs (mg/kg) SW8270SIM Benz(a)pyrene Benzo(a)pyrene Benzo(b)fluoranthene Benzo(k)fluoranthene Chrysene Dibenzo(a,h)anthracene Indeno(1,2,3-cd)pyrene cPAH TEQ	see cPAH TEQ 0.14	0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U NA	0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.00 U	0.17 0.34 0.32 0.19 0.27 0.065 0.33 0.4502	0.16 0.24 0.24 0.24 0.24 0.24 0.29 0.29 0.3361	0.028 0.035 0.029 0.02 U 0.048 0.02 U 0.022 0.04338
PCBs (mg/kg) SW8082 PCB-aroclor 1016 PCB-aroclor 1221 PCB-aroclor 1232 PCB-aroclor 1242 PCB-aroclor 1248 PCB-aroclor 1254 PCB-aroclor 1250 PCB-aroclor 1268 Chlordane		NA NA NA NA NA NA NA	NA NA NA NA NA NA NA	NA NA NA NA NA NA NA NA	0.1 U 0.1 U 0.1 U 0.1 U 0.1 U 0.1 U 0.1 U 0.1 U 0.1 U 0.1 U	NA NA NA NA NA NA NA
TOTAL METALS (mg/kg) SW6010/SW7471 Arsenic Cadmium Chromium Lead Mercury	20 25 120000 / 48 (a) 250 / 220 (a) 2.1 / 0.7 (a)	5 U 1 U 32 6.7 0.037	5 U 1 U 20 17 0.032	5 U 1.3 39 23 0.037	5 U 1.5 21 19 0.021	5 U 1 U 35 13 0.039

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Site ID Field Sample ID Begin Sample Depth End Sample Depth	Preliminary	C-S6 C-S6-(0-0.5), 0 0.5	C-S7 C-S7-(0-0.5) 0 0.5	C-S8 C-S8-(0-0.5) 0.5 0.5	C-S9 C-S9-(0-0.5) 0.5 9/20/2009	C-S10 C-S10-(0-0.5) 0.5 9/20/2009	C-S11 C-S11-(0-0.5) 0 0.5 9/30/2009	C-S12 C-S12-(0-0.5) 0 0.5 9/30/2009
Sample Date Lab Sample ID	Level	8/31/2009 0909004-01A	9/30/2009 0910008-06A	9/30/2009 . 0910008-05A	0910008-08A	0910008-04A	09 <u>10008-07A</u>	0910008-09A
PETROLEUM HYDROCARBONS (mg/k	(g)							
NWTPH-HCID		50.11		NA	МА	NA	NA	NA
Gasoline	2000/460 (a) 30	20 U	NA	NA	NA	NA	NA	NA
Motor Oil	2,000	>100	NA	NA	NA	NA	NA	NA
Diesel	2000 / 460 (a)	25 U	NA	. NA	NA	NA	NA	NA
Motor Oil	2,000	68	NA	NA	NA	NA	NA	NA
Gasoline	100/30 (b)	NA	NA	NA	NA	NA	NA	NA
	1							
SW8021								
Benzene	0.03	NA	NA	NA	NA	NA	NA	NA
Ethylbenzene	6 47		, NA NA	NA	NA	NA	NA	NA
Total Xylenes	15	NA	NA	NA	NA	NA	NA	NA
SW8260B								
1,1,1,2-Tetrachloroethane		NA	NA	NA	NA	NA	NA NA	NA
1,1,1-Inchioroethane 1,1,2,2-Tetrachloroethane			NA	NA	NA	NA	NA	NA
1,1,2-Trichloroethane	l .	NA	NA	NA	NA	NA	NA	NA
1,1-Dichloroethane		' NA	NA	NA	NA	NA NA	NA NA	NA NA
1,1-Dichloropropene	1	NA	NA	NA	NA	NA	NA	NA
1,2,3-Trichlorobenzene		NA	NA	NA	NA	NA	NA	NA
1,2,3-Trichloropropane		NA NA	NA NA	NA NA	NA	NA	NA	NA
1,2,4-Trimethylbenzene	4,000	NA	NA	NA	NA	NA	NA	NA
1,2-Dibromo-3-Chloropropane		NA	NA	NA	NA	NA	NA NA	NA NA
1,2-Dichloropenzene 1,2-Dichloroethane		NA	NA	NA	NA	. NA	NA	NA
1,2-Dichloropropane	,	NA	NA	NA	NA	NA	NA	NA
1,3,5-Trimethylbenzene	4,000		NA NA	NA NA	NA NA	NA NA	NA	NA
1,3-Dichloropropane		NA	NA	NA	NA	NA	NA	NA
1,4-Dichlorobenzene	1	NA	NA	NA	NA	NA	NA	NA
2,2-Dichloropropane , 2-Butanone		NA NA	NA NA	NA	NA	NA	NA	NA NA
2-Chlorotoluene		NA	NA	NA	NA	NA	NA	NA
2-Hexanone		NA NA	NA	NA NA	NA NA	NA NA	NA NA	NA NA
Acetone		NA	NA	, NA	NA	NA	NA	NA
Acrytonitrite		NA	NA	NA	NA	NA	NA	NA
Benzene Bromobenzene	0.03	NA NA	NA	NA	NA	NA	NA	NA
Bromochloromethane		NA	NA	NA	NA	NA	NA	NA
Bromoform	i i		NA	NA NA	NA NA	NA NA	NA NA	NA
Carbon Tetrachloride		NA	NA	NA	NA	NA	NA	NA
CFC-11		NA	NA	NA	NA	NA	NA	NA
CFC-12 Chlorobenzene		NA	NA	NA	NA	NA	NA	NA
Chloroethane	1	NA	NA	NA	· NA	NA	NA	NA
Chloromethane		NA NA	NA NA	NA NA	NA NA	NA NA	NA	NA
Cis-1,2-Dichloraethene		NA	NA	NA	NA	NA	NA	NA
Cis-1,3-Dichloropropene		NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
Dibromomethane		NA	NA	NA	NA	NA	NA	NA
Dichlorobromomethane		NA	NA	NA	NA	NA NA	NA NA	NA
Ethylena dibromide	0	NA	NA	NA	NA	NA	NA	NA
Hexachlorobutadiene		NA	NA	NA	NA	NA	NA	NA
Isopropyibenzene (Cumene)	- 84	NA NA	NA NA	NA NA	NA NA	NA NA	NA	NA
Methyl isobutyl ketone		NA NA	NA	NA	NA	NA	NA	NA
Methyl t-butyl ether		NA	NA	NA	NA	NA NA	NA NA	NA NA
Memylene Unionoe Nephthalene	4.5	NA NA	NA	NA	NA	NA	NA	NA
n-Butylbenzene		NA	NA	NA	NA	NA	. NA	NA
n-Propylbenzene	62		NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
p-isopropyltoluene		NA	NA	NA	NA	NA	NA	NA
Sec-Butylbenzene	· ·	NA	NA	NA	NA	NA	NA	
Styrene Ted-Butvibenzene	_	NA NA	NA NA	NA NA	NA	NA	NA	NA
Tetrachloroethene	1	NA	NA	NA	NA	NA	NA	NA
Toluene Trans-1 2-Dichloroethero	4.7	NA NA	NA NA	NA NA	NÁ NA	NA NA	NA NA	NA NA
Trans-1,3-Dichloropropene		NA	NA	NA	NA	NA	NA	NA

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APPENDIX E, TABLE E-1 REMEDIAL INVESTIGATION SOIL ANALYTICAL RESULTS VERBEEK WRECKING BOTHELL, WASHINGTON

Site ID Field Sample ID Begin Sample Depth End Sample Depte Sample Date Lab Sample ID	Preliminary Cleanup Level	C-S6 C-S6-(0-0.5) 0 0.5 8/31/2009 0909004-01A	C-S7 C-S7-(0-0.5) 0 0.5 9/30/2009 0910008-06A	C-S8 C-S8-(0-0,5) 0 0,5 9/30/2009 0910008-05A	C-S9 C-S9-(0-0.5) 0 0.5 9/30/2009 0910008-08A	C-S10 C-S10-(0-0.5) 0 0.5 9/30/2009 0910008-04A	C-S11 C-S11-(0-0.5) 0 0,5 9/30/2009 0910008-07A	C-S12 C-S12-(0-0.5) 0 0.5 9/30/2009 0910008-09A
Trichloroethene Vinył Chloride		NA NA	NA NA	NA NA	NA NA	NA , NA	NA NA	NA NA
cPAHs (mg/kg) SW82705IM Benz(a)anthracene Benzo(a)pyrene Benzo(b)fluoranthene Benzo(k)fluoranthene Chrysene Dibenzo(a,h)anthracene Indeno(1,2,3-cd)pyrene cPAH TEQ	see cPAH TEQ 0.14	0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U	0.020 U 0.020 U 0.020 U 0.020 U 0.020 U 0.020 U 0.020 U NA	0.020 U 0.020 U 0.020 U 0.020 U 0.020 U 0.020 U 0.020 U 0.020 U NA	0.020 U 0.020 U 0.020 U 0.020 U 0.020 U 0.020 U 0.020 U 0.020 U NA	0.020 U 0.020 U 0.020 U 0.020 U 0.020 U 0.020 U 0.020 U 0.020 U NA	0.020 U 0.020 U 0.020 U 0.020 U 0.020 U 0.020 U 0.020 U NA	0.46 0.85 0.50 0.51 0.61 0.15 0.68 1.0861
PCBs (mg/kg) SW8082 PCB-aroctor 1016 PCB-aroctor 1221 PCB-aroctor 1232 PCB-aroctor 1242 PCB-aroctor 1248 PCB-aroctor 1254 PCB-aroctor 1254 PCB-aroctor 1260 PCB-aroctor 1268 Chlordane		0.1 U 0.1 U 0.1 U 0.1 U 0.1 U 0.1 U 0.1 U 0.1 U 0.1 U 0.5 U	NA NA NA NA NA NA	NA NA NA NA NA NA NA	NA NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA NA	NA NA NA NA NA NA NA
TOTAL METALS (mg/kg) SW6010/SW7471 Arsenic Cadmium Chromium Lead Mercury	20 25 120000 / 48 (a) 250 / 220 (a) 2.1 / 0.7 (a)	5 U 1 U 23 13 0.026	NA NA NA NA	NA NA NA NA	NA NA NA NA	NA NA NA NA	NA NA NA NA	NA NA NA NA

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Site ID Field Sample ID Begin Sample Depth End Sample Depth Sample Date	Preliminary Cleanup	DUP of C-S12 C-S66-(0-0.5) 0 0.5 9/30/2009	C-SS1 C-SS1-(7-8) 7 8 8/20/2009	C-SS2 C-SS2-(10-11) 10 11 8/21/2009	C-SS3 C-SS3-(6-7.5) 6 7.5 8/21/2009	D-B1 D-B1-(12-13) 12 13 8/20/2009	D-B2 D-B2-(13-14) 13 14 B/21/2009	D-B3 D-B3-(13-14) 13 14 8/21/2009	D-B4 D-B4-(15-15.5) 15 15.5 8/21/2009
Lab Sample ID	Level	0910008-13A	0908099-12A	0908099-23A	0908099-24A	0908099-13A	0908099-16A	0908099-17A	0908099-18A
PETROLEUM HYDROCARBONS (mg/ NWTPH-HCID Diesel	g) 2000 / 460 (a)	NA	50 U	50 U	50 U	NA	NA	50 U	NA NA
Gasoline Motor Oil	2,000	NA NA	>100	100 U	>100	NA	NA	100 U	NA
NWTPH-DX (mg/kg) Diesel Motor Oil	2000 / 460 (a) 2,000	NA NA	25 U 92	NA NA	300 710	NA NA	25 U 50 U	25 U 50 U	2,000 100 U
NWTPH-GX (mg/kg) Gasoline	100/30 (b)	NA	NA	NA	NA	NA	NA	NA	NA
BETX (mg/kg) SW8021 Benzene	0.03	NA	NA	NA	NA	NA	NA	NA	NA
Einylbenzene	6	NA	NA	NA	NA	NA	NA	NA	NA
Toluene Total Xylenes	4.7 15	NA NA	NA NA	NA NA	NA NA	NA	NA	NA	NA
SW8260B									
1,1,1,2-Tetrachloroethane		NA NA	NA NA	NA NA	NA NA	0.01 U 0.01 U	0.01 U 0.01 U	NA	NA NA
1,1,2,2-Tetrachloroethane		NA	NA	NA	NA	0.01 U	0.01 U	NA	NA
1,1,2-Trichloroethane		NA NA	NA NA	NA NA	NA NA	0.01 U 0.01 U	0.01 U 0.01 U	NA NA	NA NA
1,1-Dichloroelhene		NA	NA	NA	NA	0.01 U	0.01 U	NA	NA
1,1-Dichloropropene		NA NA	NA NA	NA NA	NA NA	0.01 U 0.01 U	0.01 U 0.01 U	NA	NA
1,2,3-Trichloropropane		NA	NA -	NA	NA	0.01 U	0.01 U	NA	NA
1,2,4-Trichlorobenzene	4 000	NA NA	NA	NA NA	NA NA	0.01 U 0.01 U	0.01 U 0.01 U	NA NA	NA NA
1,2-Dibromo-3-Chloropropane	4,000	NA	NA	NA	NA	0.05 U	0.05 U	NA	NA
1,2-Dichlorobenzene		NA NA	NA	NA NA	NA	0.01 U	0,01 U	NA NA	NA NA
1,2-Dichloropropane		NA	NA	NA	NA	0.01 U	0.01 U	NA	NA
1,3,5-Trimethylbenzene	4,000	NA NA	NA	NA	NA	0.01 U	0.01 U	NA NA	NA NA
1,3-Dichloropropane		NA	NA	NA	NA	0.01 U	0.01 U	NA	NA
1,4-Dichlorobenzene		NA	NA	NA	NA	0.01 U	0.01 U	NA	NA
2,2-Dichloropropane 2-Butanone		NA NA	NA	NA	NA	0.01 U	0.01 U	NA	NA
2-Chlorotoluene		NA	NA	NA	NA	0.01 U	0.01 U	NA	NA
2-Hexanone 4-Chlorotoluene		. NA NA	NA NA	NA	NA	0.05 U 0.01 U	0.05 U 0.01 U	NA	NA
Acetone		NA	NA	NA	NA	0.05 U ·	0.05 U	NA	NA
Acrylonitrile Benzene	0.03	NA NA	NA NA	NA NA	NA	0,05 U 0,01 U	0.05 U 0.01 U	NA	NA
Bromobenzene		NA	NA	NA	NA	0.01 U	0.01 U	NA	NA
Bromochloromethane Bromoform		NA NA	NA	NA	NA NA	0.01 U	0.01 U	NA	NA
Bromomethane		NA	NA	NA	NA	0.01 U	0.01 U	NA	NA
Carbon Tetrachloride CEC-11		NA NA	NA NA	NA NA	NA NA	0.01 U 0.01 U	0.01 U 0.01 U	NA	NA
CFC-12		NA	NA	NA	NA	0.01 U	0.01 U	NA	NA
Chlorobenzene Chloroethane		NA NA	NA NA	NA NA	NA NA	0.01 U 0.01 U	0.01 U 0.01 U	NA	NA NA
Chloroform		NA	NA	NA .	NA	0.01 U	0.01 U	NA	NA
Chloromethane			NA	NA NA	NA NA	0.01 U 0.01 U	0.01 U	NA NA	NA NA
Cis-1,3-Dichloropropene		NA	NA	NA	NA	0.01 U	0.01 U	NA	NA
Dibromochloromethane Dibromomethane	1	NA NA	NA NA	NA NA	NA NA	0.01 U	0.01 U	NA	NA
Dichlorobromomethane	_	NA	NA	NA	NA	0.01 U	0.01 U	NA	NA
Ethylbenzene Ethylene dibromide	6	NA NA	NA NA	NA NA	NA NA	0.005 U	0,005 U	NA	NA
Hexachlorobutadiene		NA	NA	NA	NA	0.01 U ·	0.01 U	NA	NA
Isopropylbenzene (Currene)	84	NA NA	NA NA	NA NA	NA NA	0.01 U 0.02 U	0.01 U 0.02 U	NA	NA
Methyl isobutyl ketone		NA	NA	NA	NA	0.05 U	0.05 U	NA	NA
Methyl t-butyl ether Methylene Chloride		NA NA	NA NA	NA NA	NA NA	- 0.01 U 0.01 U	0.01 U 0.01 U	NA NA	NA NA
Naphthalene	4.5	NA	NA	NA	NA	0.01 U	0.01 U	NA	NA
n-Butylbenzene	1	NA NA	NA	NA NA	NA NA	0.01 U 0.01 U	0.01 U 0.01 U	NA NA	NA NA
o-Xylene	92	NA	NA	NA	NA	0.01 U	0.01 U	NA	NA
p-Isopropyltoluene	ļ	NA	NA	NA	NA	0.01 U	0.01 U	NA MA	NA
Sec-Butylbenzene Styrene	ļ.	NA NA	NA	NA	NA	0.01 U	0.01 U	NA	NA
Tert-Butylbenzene	-	NA	NA	NA	NA	0.01 U	0.01 U	NA	NA
Tetrachloroethene Toluene	47	NA NA	NA NA	NA NA	NA NA	0.01 U 0.01 U	0.01 U 0.01 U	NA	NA
Trans-1,2-Dichloroethene Trans-1,3-Dichloropropene		NA NA	NA NA	NA	NA NA	0.01 U 0.01 U	0.01 U 0.01 U	NA NA	NA NA

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APPENDIX E, TABLE E-1 REMEDIAL INVESTIGATION SOIL ANALYTICAL RESULTS VERBEEK WRECKING BOTHELL, WASHINGTON

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Site ID		DUP of C-S12	C-SS1	C-SS2	C-SS3	D-B1	D-82	D-B3	D-84
Field Sample ID Resis Samela Dapth		0-500-(0-0,5)	C-551-(7-6) 7	10	A	12	13	13	15
End Sample Depth	Preliminan	0.5	8	11	75	13	14	14	15.5
Sample Dept	Cleanuo	9/30/2009	8/20/2009	8/21/2009	8/21/2009	8/20/2009	8/21/2009	8/21/2009	8/21/2009
Lab Sample ID	Level	0910008-13A	0908099-12A	09 <u>08099-23A</u>	0908099-24A	0908099-13A	0908099-16A	0908099-17A	0908099-18A
Trichloroethene		NA	NA	NA	NA	0.01 U	0.01 U	NA	NA
Vinyl Chloride		NA	NA	NA	NA	0.01 U	0.01 U	NA	NA
cPAHs (mg/kg) SW8270SIM									·
Benzialanthracene		0.51	0.02 U	0.02 U	0.021	0.02 U	0.02 U	NA	NA
Benzo(a)ovrene	see cPAH TEQ	0.86	0.02 U	0.02 U	0.02	0.02 U	0.02 U	NA	NA
Benzo(b)fluoranthene		0.59	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	NA	NA
Benzo(k)fluoranthene		0.40	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	NA	NA .
Chrysene		0.64	0.02 U	0.02 U	0.029	0.02 U	0.02 U	NA	NA
Dibenzo(a,h)anthracene		0.16	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	NA	NA
Indeno(1.2.3-cd)pyrene		0.66	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	NA	NA
CPAH TEQ	0.14	1,0984	NA	NA	0.02239	NA	NA	NA	NA
PCBs (mg/kg)									
SW8082									
PCB-aroclor 1016		NA	NA	NA	NA	NA	NA	NA	NA
PCB-aroclor 1221		NA	NA	NA	NA	NA	NA	NA	NA
PCB-aroclor 1232		NA NA	NA	NA	NA	NA	NA	NA	NA
PCB-aroclor 1242		NA	NA	NA	NA	NA	NA	NA	NA
PCB-aroclor 1248	•	NA	NA	NA	NA	NA	NA	NA	NA
PCB-aroclor 1254		NA	. NA	NA	NA	· NA	NA	NA	NA
PCB-aroclor 1260		NA NA	NA	NA	NA	NA	NA	NA	NA
PCB-aroclor 1268		NA	NA	NA	NA	NA	NA	NA	NA
Chlordane		NA	NA	NA	NA	NA	NA	NA	NA
TOTAL METALS (mg/kg) SW6010/SW7471									
Arsenic	20	NA	5 U	5 U	5 U	5 U	5 U	5 U	NA
Cadmium	25	NA	1 Ŭ	1 Ū	1 Ū	1 U	. 1 U	1 U	NA
Chromium	120000 / 48 (a)	NA	22	29	33	24	31	23	NA
Lead	250 / 220 (a)	NA	12	7	19	5 U	5 U	5 U	- NA
Mercury	2.1/0.7 (a)	NA	0.039	0.04	0.022	0.02 U	0.02 U	0.035	NA
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Site ID Field Sample ID		D-85 D-85-(14-15)
Begin Sample Depth	Preliminan	14
Sample Date	Cleanup	8/21/2009
	Level	0908099-19A
NWTPH-HCID	(9)	
Diesel Gasoline	2000 / 460 (a) 30	NA NA
Motor Oil	2,000	NA
NWTPH-DX (mg/kg)		
Diesel Motor Oil	2000 / 460 (a) 2.000	25 U 50 U
Gasoline	100/30 (b)	NA
BETX (mg/kg)		
SW8021	0.03	NΔ
Ethylbenzene	6	NA
Toluene Total Xvlenes	4.7 15	NA NA
SW8260B		
1,1,1,2-Tetrachloroethane 1,1,1-Trichloroethane		NA NA
1,1,2,2-Tetrachloroethane		NA
1,1-Dichloroethane		NA
1,1-Dichloroethene		NA NA
1,2,3-Trichlorobenzene		NA
1,2,3-Trichloropropane 1,2,4-Trichloropenzene	•	NA NA
1,2,4-Trimethylbenzene	4,000	NA
1,2-Dibromo-3-Chloropropane 1,2-Dichlorobenzene		NA NA
1,2-Dichloroethane		NA
1,2-Dichloropropane 1,3,5-Trimethylbenzene	4,000	NA NA
1,3-Dichlorobenzene	-	NA
1,3-Dichlorobenzene		NA NA
2,2-Dichloropropane		NA NA
2-Chlorotoluene		NA
2-Hexanone 4-Chlorotoluene		NA NA
Acetone		NA NA
Benzene	0.03	NA
Bromobenzene Bromochloromethane		NA NA
Bromoform		NA
Carbon Tetrachloride		NA NA
CFC-11		NA NA
Chlorobenzene		NA
Chloroethane Chloroform		NA NA
Chloromethane		NA
Cis-1,2-Dichloropropene		NA
Dibromochloromethane Dibromomethane		NA NA
Dichlorobromomethane		NA
Ethylbenzene Ethylene dibromide	6	NA NA
Hexachlorobutadiene		NA
m, p-Xylene	84	NA
Methyl isobutyl ketone Methyl t-butyl ether		NA NA
Methylene Chloride	4.5	NA
n-Butyibenzene	4.5	NA
n-Propylbenzene	82	NA NA
p-lsopropyltoluene	22	NA
Sec-Butylbenzene Styrene	1	NA NA
Tert-Butylbenzene		NA
i etrachioroethene Toluene	4.7	NA NA
Trans-1,2-Dichloroethene		NA NA
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Site ID Field Sample ID Begin Sample Depth End Sample Dett Sample Date Lab Sample ID	Preliminary Cleanup Level	D-B5 D-B5-(14-15) 14 15 8/21/2009 0908099-19A
Trichloroethane		NA
Vinyl Chloride		NA
cPAHs (mg/kg) SW8270SIM Benz[a]anthracene Benze(a)autono		NA ·
Benzo(b)fiuoranthene	ace of All Lea	NA
Benzo(k)fluoranthene		NA
Chrysene -		NA
Dibenzo(a,h)anthracene		NA
DAH TEO	0.14	NA NA
PCBs (mg/kg) SW8082 PCB-aroclor 1016 PCB-aroclor 1221 PCB-aroclor 1232 PCB-aroclor 1242 PCB-aroclor 1248 PCB-aroclor 1254 PCB-aroclor 1254 PCB-aroclor 1260 PCB-aroclor 1268 Chlordane		NA NA NA NA NA NA NA NA
TOTAL METALS (mg/kg) SW6010/SW7471 Arsenic Cadmium Chromium Lead Mercury	20 25 120000 / 48 (a) 250 / 220 (a) 2.1 / 0.7 (a)	NA NA NA NA

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Site ID		D-86	D-87	D-88	D-89
Field Sample ID Begin Sample Depth		D-B-6-(17.5-19) 17.5	D-B7-(17.5-18.5) 17.5	+B8-(17.5-18.25 17.5	D-89-(29-30) 29
End Sample Depth	Preliminary	19	18,5	18.25	30
Sample Date Lab Sample ID	Cleanup Level	8/21/2009 0908099-20A	8/2//2009 0908125-01A	8/27/2009 0908125-02A	0908125-03A
PETROLEUM HYDROCARBONS (mg/	(g)				
NWTPH-HCID	0000 / 400 /->		NA	NA	NA
Gasoline	2000 / 460 (a) 30	NA	NA	NA	NA
Motor Oil	2,000	NA	NA	· NA	NA
NWTPH-DX (mg/kg)					
Diesel !	2000 / 460 (a)	25 U 50 U	25 U 50 U	25 U 50 U	25 U 50 U
Motor On	2,000		000	000	
NWTPH-GX (mg/kg) Gasoline	100/30 (b)	NA	NA	3 U	NA
BETX (mg/kg) SW8021					
Benzene	0.03	NA	NA	NA	NA
Toluene	4.7	NA	NA	NA	NA
Total Xylenes	15	NA	NA	NA ·	NA
VOLATILES (mg/kg)					
SW8260B 1 1 1 2-Tetrachloroethane		NA	NA	0.01 U	0.01 U
1,1,1-Trichloroethane		NA	NA	0.01 U	0.01 U
1,1,2,2-Tetrachloroethane		NA NA	NA NA	0.01 U 0.01 U	0.01 U 0.01 U
1,1-Dichloroethane		NA	NA	0.01 U	0.01 U
1,1-Dichloroethene		NA NA	NA NA	0.01 U 0.01 U	0.01 U 0.01 U
1,2,3-Trichlorobenzene		NA	NA	0.01 U	0.01 U
1,2,3-Trichloropropane		NA NA	NA NA	0.01 U 0.01 U	0.01 U 0.01 U
1,2,4-Trimethylbenzene	4,000	NA	NA	0.01 U	0.01 U
1,2-Dibromo-3-Chloropropane		NA NA	NA NA	0.05 U	0.05 U
1,2-Dichloroethane		NA	NA	0.01 U	0.01 U
1,2-Dichloropropane	4 000	NA NA	NA NA	0.01 U 0.01 U	0.01 U 0.01 U
1,3-Dichlorobenzene	4,000	NA	NA	0.01 U	0.01 U
1,3-Dichloropropane		NA NA	NA NA	0.01 U 0.01 U	0.01 U 0.01 U
2,2-Dichloropropane		NA	NA	0.01 U	0.01 U
2-Butanone 2-Chlorotoluene		NA NA	NA NA	0.05 U 0.01 U	0.05 U 0.01 U
2-Hexanone		NA	NA	0.05 U	0.05 U
4-Chlorotoluene Acetone		NA NA	NA NA	0.01 U 0.05 U	0.01 U 0.05 U
Acrylonitrite		NA	NA	0.05 U	0.05 U
Benzene Bromobenzene	0,03	NA NA	NA	0.01 U	0.01 U
Bromochloromethane		NA	NA	0.01 U	0.01 U
Bromotorm Bromomethane		NA NA	· NA	0.01 U	0.01 U
Carbon Tetrachloride		NA	NA	0.01 U	0.01 U
CFC-11 CFC-12		NA	NA	0.01 U	0.01 U
Chlorobenzene		NA NA	NA	0.01 U	0.01 U
Chloroform		NA	NA	0.01 U	0.01 U
Chloromethane		NA NA	NA NA	0.01 U	0.01 U
Cis-1,3-Dichloropropene		NA	NA	0.01 U	0.01 U
Dibromochloromethane Dibromomethane		NA NA	NA	0.01 U 0.01 U	0.01 U
Dichlorobromomethane	_	NA	NA	0.01 U	0.01 U
Ethylbenzene Ethylene dibromide	6	NA NA	NA	0.005 U	0.005 U
Hexachlorobutadiene		NA	NA	0.01 U	0.01 U
n, p-Xylene	84	NA NA	NA	0.01 U	0.02 U
Methyl isobutyl ketone		NA	NA	0.05 U	0.05 U
Methylene Chloride		NA	NA	0.01 U	0.01 U
Naphthalene	. 4.5	NA	NA	0.01 U	0,01 U
n-Butylbenzene n-Propyibenzene		NA	NA	0.01 U	0.01 U
o-Xylene	92	NA	NA	0.01 U	0.01 U
p-isopropyitoluene Sec-Butylbenzene	1	NA	NA	0.01 U	0.01 U
Styrene		NA	NA	0.01 U	0.01 U
Tetrachloroethene		NA	NA	0.01 U	0.01 U
Toluene	4.7	NA	· NA	0.01 U	0.01 U
Trans-1,3-Dichloropropene	1	NA	NA	0.01 U	0.01 U

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Site I Field Sample I Begin Sample Dep End Sample Dep	D) D Ih Preliminary	D-B6 D-B-6-(17.5-19) 17.5 19	D-87 D-87-(17.5-18.5) 17.5 18.5	D-88 D-88-(17.5-18.25 17.5 18.25	D-B9 D-B9-(29-30) 29 30
Sample Da Lab Sample I	e Cleanup D Level	8/21/2009 0908099-20A	8/27/2009 0908125-01A	8/27/2009 0908125-02A	8/27/2009 0908125-03A
Trichloroethene Vinyl Chloride		NA NA	NA NA	0.01 U 0.01 U	0.01 U 0.01 U
cPAHs (mg/kg) SW8270SIM					
Benz[a]anthracene		NA	NA	NA	0.02 U
Benzo(a)pyrene	see cPAH TEQ	NA	NA	NA	0.02 U
Benzo(b)fluoranthene		NA	NA	NA	0.02 0
Benzo(k)fluorantnene			NA NA	NA NA	0.02 0
Dibenzo(a b)enthracene		NA NA	NA	NA	0.02 U
Indepo(1.2.3-cd)pyrepe		NA	NA	NA	0.02 11
cPAH TEQ	0.14	· NA	NA	NA	NA
PCBs (mg/kg) SW8082					
PCB-aroclor 1016		NA	NA	NA	NA
PCB-aroclor 1221		NA	NA	NA	NA
PCB-aroclor 1232		NA	NA	NA	NA
PCB-aroclor 1242		NA NA	NA	NA	NA
PCB-aroclor 1248		NA	NA	NA	NA
PCB-aroclor 1254		NA	NA	NA	NA
PCB-aroclor 1260		NA	NA	NA	NA
PCB-aroclor 1268		NA	NA	NA	NA
Chlordane			NA	NA	NA
TOTAL METALS (mg/kg) SW6010/SW7471					
Arsenic	20	NA	NA	NA	5 U
Cadmium	25	NA	NA	NA	1 U
Chromium	120000 / 48 (a)	NA	NA	NA	20
Lead	250 / 220 (a)	NA	NA	NA	5 U
Mercury	2.1 / 0.7 (a)	NA	NA	NA	0.02 U

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Site ID Field Sample ID Begin Sample Depth End Sample Depth Sample Date	Preliminary Cleanup	D-B10 D-B10-(19-20) 19 20 8/27/2009	D-S1 D-S1-(0-0.5) 0 0,5 9/30/2009	D-S2 D-S2-(0-0.5) 0 0.5 9/30/2009	D-SS1 D-SS1-(10-11) 10 11 8/20/2009
Lab Sample ID	Level	0908125-04A	0910008-10A	0910008-11A	0908099-11A
PETROLEUM HYDROCARBONS (mg/	(g)				
Diesel ·	2000 / 460 (a)	NA	NA	NA	50 U
Gasoline	30	NA	NA	NA	20 U 3
Matar Oil	2,000	NA	NA	NA	100 0
NWTPH-DX (mg/kg)					
Diesel Motor Oil	2000 / 460 (a)	25 U	NA NA	NA NA	NA NA
	1,000				
NWTPH-GX (mg/kg)	100/30 (b)	NA	NA	NA	NA
Cassano	100,00 (0)				
BETX (mg/kg) SW8021					
Велгепе	0.03	NA	NA	NA	NA
Ethylbenzene	6	NA	NA	NA NA	NA NA
Total Xylenes	15	NA	NA	NA	NA
SW8260B					
1,1,1,2-Tetrachloroethane		NA	NA	NA	NA
1,1,1-Trichloroethane		NA NA	NA NA	NA NA	NA NA
1,1,2-Trichloroethane		NA	NA	NA	NA
1,1-Dichloroethane		NA	NA	NA	NA
1, 1-Dichloropropene		NA	NA	NA	NA
1,2,3-Trichlorobenzene		NA	NA	NA	NA
1,2,3-Trichloropropane		NA NA	NA NA	NA NA	NA NA
1,2,4-Trimethylbenzene	4,000	NA	NA	NA	NA
1,2-Dibromo-3-Chloropropane		NA	NA	NA	NA
1,2-Dichloroethane		NA	NA	NA	NA
1.2-Dichloropropane		NA	NA	NA	NA
1,3,5-inmethylbenzene 1 3-Dichlorobenzene	4,000	NA NA	NA NA	NA NA	NA NA
1,3-Dichloropropane		NA	NA	NA	NA
1,4-Dichlorobenzene		NA NA	NA NA	NA NA	NA NA
2-Butanone		NA	NA	NA	NA
2-Chlorotoluene		NA	NA	NA	NA
4-Chlorotoiuene		NA	NA	NA	NA
Acetone		NA	NA	NA	NA
Acrylonithie Benzene	0.03	NA NA	NA	NA NA	NA
Bromobenzene		NA	NA	NA	NA
Bromochloromethane Bromoform		NA NA	NA NA	NA NA	NA
Bromomethane		NA	NA	NA	NA
Carbon Tetrachloride		NA NA	NA NA	NA NA	NA NA
CFC-12		NA	NA	NA	NA
Chloroothana		NA NA	NA	NA NA	NA
Chloroform		NA	NA	NA	NA
Chloromethane		NA	NA	NA	NA
Cis-1,3-Dichloropropene		NA	NA	NA	NA
Dibromochloromethane		NA	NA	NA	NA
Dichlorobromomethane		NA	NA	NA	NA
Ethylbenzene	6	NA	NA	NA	NA
Ethylene dibromide Hexachlorobutadiene		NA	NA	NA	NA
Isopropyibenzene (Cumene)		NA	NA	NA	NA
m, p-Xylene Methyl isobutyl ketone	84	NA NA	NA NA	NA NA	NA NA
Methyl t-butyl ether	i i	NA	NA	NA	NA
Methylene Chloride	45	NA NA	NA NA	NA NA	NA NA
n-Butylbenzene		NA	NA	NA	NA
n-Propylbenzene	0.2	NA NA	NA	NA	NA
o-Aylene p-Isopropyitoluene	92	NA NA	NA	NA	NA
Sec-Butylbenzene		NA	NA	NA	NA
Styrene Tert-Butvibenzene	- 1	NA NA	NA NA	NA NA	NA NA
Tetrachloroethene		NA	NA	NA	NA
Toluene Trans-1 2-Dichloroethene	4.7	NA NA	NA NA	NA NA	NA NA
Trans-1,3-Dichloropropene		NA NA	NA	NA	NA

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Site ID Field Sample IE Begin Sample Depti End Sample Depti Sample Det Lab Sample IE	Preliminary Cleanup Level	D-B10 D-B10-(19-20) 19 20 8/27/2009 0908125-04A	D-S1 D-S1-(0-0.5) 0 0.5 9/30/2009 0910008 <u>-10A</u>	D-S2 D-S2-(0-0.5) 0 0.5 9/30/2009 0910008-11A	D-SS1 D-SS1-(10-11) 10 11 8/20/2009 0908099-11A
Trichloroethene Vinyl Chloride		NA NA	NA NA	NA NA	NA NA
cPAHs (mg/kg) SW8270SIM Benz(a)anthracene Benzo(a)pyrene Benzo(b)fluoranthene Benzo(k)fluoranthene Chrysene Dibenzo(a,h)anthracene Indeno(1,2,3-cd)pyrene cPAH TEQ	see cPAH TEQ 0.14	NA NA NA NA NA NA	0,68 1.3 0,88 0,69 0,90 0,23 1.1 1.667	0.056 0.14 0.093 0.081 0.087 0.025 0.13 0.17937	0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U NA
PCBs (mg/kg) SW8082 PCB-aroctor 1016 PCB-aroctor 1221 PCB-aroctor 1222 PCB-aroctor 1242 PCB-aroctor 1248 PCB-aroctor 1254 PCB-aroctor 1260 PCB-aroctor 1268 Chlordane		NA NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA NA
TOTAL METALS (mg/kg) SW6010/SW7471 Arsenic Cadmium Chromium Lead Mercury	20 25 120000 / 48 (a) 250 / 220 (a) 2.1 / 0.7 (a)	NA NA NA NA	NA NA NA NA	NA NA NA NA	5 U 1 U 24 5 U 0.02 U

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Site ID Field Sample ID Begin Sample Depth End Sample Depth Sample Date Lab Sample Date	Preliminary Cleanup	D-SS2 D-SS2-(11-12) 11 12 8/20/2009 0908099-09A	D-SS2 D-SS2-(19-20) 19 20 8/20/2009 0908099-10A	D-SS3 D-SS3-(5-6.25) 5 6.25 8/20/2009 0908099-08A	D-SS4 D-SS4-(6-8) 6 8 8/21/2009 0908099-21A	D-SS5 D-SS5-(12.5-13.25) 12.5 13.25 8/27/2009 0908125-05A
RETROLEUM HYDROCARBONS (mg/h						
NWTPH-HCID					- 50	50.11
Diesel	2000 / 460 (a)	>50	20 11	20 U	>50	20 U
Motor Oil	2,000	100 U	100 U	100 U	>100	100 U
NWTPH-DX (mg/kg)	2000 / 460 (a)	1.300	920	. NA	4.000	NA
Motor Oil	2,000	50 U	50 U	NA	15,000	NA
NWTPH-GX (mg/kg) Gasoline	100/30 (b)	NA	NA	NA	820	NA
0400						
BETX (mg/kg)						
Benzena	0.03	NA	NA	NA	0.088	NA
Ethylbenzene	6	NA	NA	NA	2.3	NA
Toluene Totol Xylanes	. 4.7	NA NA	NA	NA NA	24	NA
VOLATILES (mg/kg)						
SW8260B 1.1.1.2-Tetrachloroethane		NA	NA	NA	0.1 U	NA
1,1,1-Trichloroethane		NA	NA	NA	0.1 U	NA
1,1,2,2-Tetrachlorcethane		NA	NA	NA	0.1 U	NA NA
1,1,2-Inchloroethane		NA	NA	NA	0.1 U	NA
1,1-Dichloroethene		NA	NA	NA	0.1 U	NA
1,1-Dichloropropene		NA	NA	NA	0.1 U	NA NA
1,2,3-1 nchloropenzene 1,2,3-Trichloropropane		NA	NA	NA	0.1 U	NA
1,2,4-Trichlorobenzene		NA	NA	NA	0.1 U	NA
1,2,4-Trimethylbenzene	4,000	NA NA	. NA	NA	50 0.5 U	NA NA
1,2-Dipromo-3-Chioropropane		NA	NA	NA	0.1 U	NA
1,2-Dichloroethane		NA	NA	NA	0.1 U	NA
1,2-Dichloropropane	4 000	NA	NA	NA	0.1 U 17	NA
1,3,5-1 nmetnytbenzene 1,3-Dichlombenzene	4,000	NA	NA	NA	0.1 U	NA
1,3-Dichloropropane		NA	NA	NA	0.1 U	NA
1,4-Dichlorobenzene			NA	NA NA	0.1 U	NA NA
2,2-Dichloropropane 2-Butanone	t i	NA	NA	NA	0.5 U	NA
2-Chlorotoluene	ĺ	NA	NA	NA	0.1 U	NA -
2-Hexanone		NA NA	NA NA	NA NA	0.5 0	NA NA
Acetone		NA	NA	NA	0.5 U	NA
Acrylonitrile		NA	NA	NA	0.5 U	NA
Benzene	0.03	NA NA	NA	NA	0.1 U	NA
Bromochloromethane		NA	NA	NA	0.1 U	NA
Bromoform		NA	NA	NA NA	0.1 U	NA NA
Carbon Tetrachloride		NA	NA	NA	0.1 U	NA
CFC-11		NA	NA	NA	0.1 U	NA
CFC-12 Chlambarzene		NA NA	NA NA	NA	0.1 U	NA
Chloroethane		NA	NA	NA	0.1 U	NA
Chloroform		NA NA	NA	NA	0,1 U	NA
Clis-1 2-Dichloroethene		NA	NA	NA	0.1 U	NA
Cis-1,3-Dichloropropene		NA	NA	NA	0.1 U	NA
Dibromochloromethane		NA NA	NA NA	NA NA	0.10	NA
Dichlorobromomethane		NA	NA	NA	0.1 U	NA
Ethylbenzene	6	NA	NA	NA	1.7	NA
Ethylene dibromide		NA NA	NA NA	NA	0.03 U 0.1 U	NA
Isopropylbenzene (Cumene)		NA	NA	NA	1.7	NA
m, p-Xylene	84	NA	NA	NA	20	NA NA
Methyl isobutyl ketone Methyl t-butyl ether		NA	NA	NA	0.1 U	NA
Methylene Chloride		NA	NA	NA	0.1 U	. NA
Naphthalene	4.5		NA	NA NA	9,2	NA NA
n-butyidenzena n-Propyibenzena	· ·	NA	NA	NA	6.6	NA
o-Xylene	92	NA	NA	NA	5.1	NA
p-isopropyltoluene			NA NA	NA NA	1.6 1.5	NA NA
Styrene	1	NA	NA	NA	0.1 U	NA
Tert-Butyibenzene		NA	NA	NA	0,1 U	NA
Tetrachloroethene	47	NA NA	NA NA	NA NA	0.1 U 0.15	NA NA
Trans-1,2-Dichloroethene		NA	NA	NA	0.1 U	NA
Trans-1,3-Dichloropropene	I	NA	NA	NA	0.1 U	NA

Site ID Field Sample ID Begin Sample Dept End Sample Date Sample Date Lab Sample ID	Preliminary Cleanup _Level	D-SS2 D-SS2-(11-12) 11 12 8/20/2009 0908099-09A	D-SS2 D-SS2-(19-20) 19 20 8/20/2009 0908099-10A	D-SS3 D-SS3-(5-6.25) 5 6.25 8/20/2009 0908099-08A	D-SS4 D-SS4-(6-8) 6 8 8/21/2009 0908099-21A	D-SS5 D-SS5-(12.5-13.25) 12.5 13.25 8/27/2009 0908125-05A
Trichloroethene Vinyl Chloride		NA NA	NA NA	NA NA	0.1 U 0.1 U	NA NA
cPAHs (mg/kg) SW82705IM Benz(a)anthracene Benzo(b)fluoranthene Benzo(k)fluoranthene Chrysene Dibenzo(a,h)anthracene Indeno(1,2,3-cd)pyrene cPAH TEQ	see cPAH TEQ 0.14	0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U NA	0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U NA	0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U NA	0.1 U 0.1 U 0.1 U 0.1 U 0.1 U 0.1 U 0.1 U NA	NA NA NA NA NA NA
PCBs (mg/kg) SW8082 PCB-arcclor 1016 PCB-arcclor 1221 PCB-arcclor 1232 PCB-arcclor 1242 PCB-arcclor 1248 PCB-arcclor 1254 PCB-arcclor 1260 PCB-arcclor 1268 Chlordane		NA NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA NA	NA NA NA NA NA NA
TOTAL METALS (mg/kg) SW6010/SW7471 Arsenic Cadmium Chromium Lead Mercury	20 25 120000 / 48 (a) 250 / 220 (a) 2.1 / 0.7 (a)	5 U 1 U 22 5 U 0.02 U	24 1 U 22 5 U 0.02 U	5 U 1 U 43 5.5 0.028	5 U 1 U 24 66 0.039	NA NA NA NA

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Site ID Field Sample ID Begin Sample Dept End Sample Dept Sample Dett Sample Dett	Preliminary Cleanup	MW-3 MW-3-(0-0.5) 0 0,5 8/18/2009	MW-3 MW-3-(2.5-3.5) 2.5 3.5 8/18/2009	MW-4 MW-4-(0-0.5) 0 0.5 B/18/2009	MW-4 MW-4-(2.5-3.5) 2.5 3.5 8/18/2009	MW-4 MW-4-(10-11) 10 11 8/18/2009
Lab Sample ID	Level	09080 <u>84-01A</u>	0908084-02A	0908084-03A	0908084-04A	0908084-05A
PETROLEUM HYDROCARBONS (mg/i NWTPH-HCID	(g) I					
Diesel	2000 / 460 (a)	50 U	50 U	50 U	50 U	50 U
Gasoline Motor Oil	30 2.000	20 U >100	20 U >100	20 U >100	20 U >100	20 U 100 U
NWTPK-DX (mg/kg) Diesel	2000 / 460 (a)	25 U	25 U	75	280	NA
Motor Oil	2,000	200	150	250	640	NA
NWTPH-GX (mg/kg) Gasoline	100/30 (b)	NA	NA	NA	NA	NA
BETX (mg/kg)						
SW8021 Beozene	0.03	NA	NA	NA	NA	NA
Ethylbenzene	6	NA	NA	· NA	NA	NA
Toluene Total Xvienes	4.7 15	NA NA	NA NA	NA	NA	NA
SW8260B	1					
1,1,1,2-Tetrachloroethane		NA	NA	NA	. NA	NA
1,1,1-1 nchibroethane		NA	NA	NA	NA	NA
1,1,2-Trichloroethane		NA	NA	NA	NA	NA
1,1-Dichloroethane 1,1-Dichloroethene		NA NA	NA	NA	NA	NA
1,1-Dichloropropene		NA	NA	NA	NA	NA
1,2,3-Trichlorobenzene		NA NA	NA NA	NA NA	NA	NA NA
1,2,4-Trichlorobenzene		NA	NA	NA	NA	NA
1,2,4-Trimethylbenzene	4,000	NA NA	NA NA	NA NA	NA NA	NA NA
1,2-Dischlorobenzene	1	NA	NA NA	. NA	NA	NA
1,2-Dichloroethane		NA	NA	NA	NA	NA
1,2-Dichloropropane 1,3,5-Trimethylbenzene	4,000	NA	NA	NA	NA	NA
1,3-Dichlorobenzene		NA	NA	NA	NA	NA
1,3-Dichloropropane 1,4-Dichlorobenzene		NA	NA	NA	NA	NA
2,2-Dichloropropane		NA	NA	NA	NA	NA
2-Butanone ·		NA NA	NA NA	NA NA	NA	NA
2-Hexanone		NA	NA	NA	NA	NA
4-Chlorotoluene Acetone		NA NA	NA NA	NA NA	NA NA	NA
Acrylonitrile		NA	NA	NA	NA	NA
Benzene	0.03	NA NA	NA NA	NA NA	NA NA	NA NA
Bromochloromethane		NA	NA	NA	NA	NA
Bromoform Bromomethane		NA NA	NA NA	NA NA	NA NA	NA NA
Carbon Tetrachloride		NA	NA	NA	NA	NA
CFC-11		NA NA	NA NA	NA NA	NA NA	NA NA
Chlorobenzene		NA	NA	NA	NA	NA
Chloroethane		NA	· NA	NA NA	NA • NA	NA NA
Chloromethane		NA	NA	NA	NA	NA
Cis-1,2-Dichloroethene		NA NA	NA	NA NA	NA NA	NA
Dibromochloromethane		NA	NA	NA	NA	NA
Dibromomethane Disblerobromomethano		NA NA	NA NA	NA NA	NA NA	NA NA
Ethylbenzene	6	NA	NA) NA	NA	NA
Ethylene dibromide /		NA NA	NA NA	NA NA	NA NA	NA NA
isopropyibenzene (Cumene)		NA	NA	NA	NA	NA
m, p-Xylene	84	NA	NA	NA	NA	NA NA
Methyl t-butyl ether		NA	NA	NA	NA	NA
Methylene Chloride		NA	NA	NA	NA	NA NA
Naphinalene n-Butylbenzene	4.5	NA	NA	NA	NA	NA
n-Propyibenzene		NA	NA	NA	NA	NA
o-Xylene p-isopropyltoluene	92	NA NA	NA NA	NA NA	NA NA	NA
Sec-Butylbenzene		NA	NA	NA	NA	NA
Styrene Tert-Buty/benzene	_	NA NA	NA NA	NA NA	NA NA	NA NA
Tetrachloroethene	-	NA	NA	NA	NA	NA
Toluene Trans 1 2 Dichleresthars	4.7	NA MA	NA NA	NA NA	NA NA	NA NA
Trans-1,3-Dichloropropene	l	NA	NA	NA	NA	NA

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12/28/2009P:\1173\001\FileRm\R\Final Cleanup Action Plan 12-2009\CAP (RI) Appendices\App E, Table E-1_RI Soil Analytical Results

Site ID Field Sample ID Begin Sample Dept End Sample Dept Sample Det Lab Sample ID	Preliminary Cleanup Level	MW-3 MW-3-(0-0.5) 0 0.5 8/18/2009 0908084-01A	MW-3 MW-3-(2.5-3.5) 2.5 3.5 8/18/2009 0908084-02A	MW-4 MW-4-(0-0.5) 0 0,5 8/18/2009 0908084-03A	MW-4 MW-4-(2.5-3.5) 2.5 3.5 8/18/2009 0908/084-04A	MW-4 MW-4-(10-11) 10 11 8/18/2009 0908084-05A
Trichloroethene Vinyl Chloride		NA NA	NA NA	NA NA	NA NA	NA NA
cPAHs (mg/kg) SW8270SIM Benz(a)apyrene Benzo(b)fluoranthene Benzo(k)fluoranthene Chrysene Dibenzo(a,h)anthracene Indeno(1,2,3-cd)pyrene cPAH TEQ	see cPAH TEQ 0.14	0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U NA	0.022 0.026 0.02 U 0.033 0.02 U 0.02 U 0.02 U 0.02853	0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U NA	0.021 0.02 U 0.02 U 0.032 0.02 U 0.02 U 0.02 U 0.02 U	0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U NA
PCBs (mg/kg) SW0082 PCB-aroclor 1016 PCB-aroclor 1221 PCB-aroclor 1232 PCB-aroclor 1242 PCB-aroclor 1248 PCB-aroclor 1254 PCB-aroclor 1250 PCB-aroclor 1260 PCB-aroclor 1260 PCB-aroclor 1268 Chlordane		NA NA NA NA NA NA NA	NA NA NA NA NA NA NA	NA NA NA NA NA NA NA	NA NA NA NA NA NA NA	NA NA NA NA NA NA NA
TOTAL METALS (mg/kg) SW6010/SW7471 Arsenic Cadmium ' Chromium Lead Mercury	20 25 120000 / 48 (a) 250 / 220 (a) 2.1 / 0.7 (a)	6.3 1 U 31 19 0.04	5 U 1 U 34 15 0.037	5 U 1 U 26 34 0.054 [•]	5.3 1 U 27 48 0.029	5 U 1 U 23 5 U 0.023

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Site ID Field Sample ID Begin Sample Deptt End Sample Deptt	Preliminary	MW-5 MW-5-(25-25.5) 25 25.5 8117/2000	MW-5 MW-5-(29-29.5) 29 29.5 8/17/2000	MW-6 MW-6-(0-0.5) 0 0.5	MW-6 MW-6-(3-3.5) 3 3,5 8/17/2000	MW-6 WW-6-(12.5-13.5 12.5 13.5 8/17/2000
Lab Sample ID	Level	0908072-01A	0908072-02A	0908072-03A	0908072-04A	0908072-05A
PETROLEUM HYDROCARBONS (mg/l	(g)					
NWTPH-HCID Dissol	2000 (460 (=)	50.11	50 11	50.11	50 11	50.11
Gasoline	30	20 U	20 U	20 0	20 U	20 U
Motor Oil	2,000	100 U	100 U	>100	100 U	100 U
NWTPH-DX (mg/kg)						
Diesel	2000 / 460 (a)	NA	NA	82	NA	NA
Motor Oil	2,000	NA	NA .	230	NA	NA
NWTPH-GX (mg/kg)						
Gasoline	100/30 (b)	NA	NA	NA	NA	NA
BETX (mg/kg)						
SW8021 Benzene	0.03	NA	NA	NA	NA	NA
Ethylbenzene	6	NA	NA	NA	NA	NA
Toluene Total Xulanca	4.7	NA	NA	NA	NA	NA NA
Total Aylenes	15		11/5		110	100
VOLATILES (mg/kg)						
1,1,1,2-Tetrachloroethane		NA	NA	NA	NA	, NA
1,1,1-Trichloroethane		NA	NA	NA	NA	NA
1,1,2,2-1 etrachloroethane 1,1,2-Trichloroethane		NA NA	NA NA	NA NA	NA	NA NA
1,1-Dichloroethane		NA	NA	NA	NA	NA
1,1-Dichloroethene		NA NA	NA NA	NA NA	NA NA	NA NA
1,2,3-Trichlorobenzene		NA	NA	NA	NA	NA
1,2,3-Trichloropropane		NA	NA	NA	NA	NA
1,2,4-Trichlorobenzene	4.000	NA NA	NA NA	NA NA	NA NA	NA
1,2-Dibromo-3-Chloropropane	,,	NA	NA	NA	NA	NA
1,2-Dichlorobenzene		NA NA	NA NA	NA	NA NA	NA NA
1,2-Dichloropropane		NA	NA	NA	NA	NA
1,3,5-Trimethylbenzene	4,000	NA	NA	NA	NA	NA
1,3-Dichloropenzene	1	NA	NA	NA	NA	NA
1,4-Dichlorobenzene	1	NA	NA	NA	NA	NA
2,2-Dichloropropane	ł	NA NA	NA NA	NA NA	NA NA	NA NA
2-Chlorotoluene		NA	NA	NA ,	NA	NA
2-Hexanone	1	NA	NA	NA	NA	NA
Acetone		NA	NA	NA	NA	NA
Acrylonitrile		NA	NA	NA	NA	NA
Bromobenzene	0.03	NA	NA	NA	NA	NA
Bromochloromethane		NA	NA	NA	NA	NA
Bromonethape		NA NA	NA NA	NA NA	NA NA	NA NA
Carbon Tetrachloride		NA	NA	NA	NA	NA
CFC-11 CFC-12		NA NA	NA NA	NA NA	NA NA	NA NA
Chlorobenzene		NA	NA	NA	NA	NA
Chloroethane Chloroform		NA NA	NA	NA NA	NA	NA
Chloromethane		NA NA	NA	. NA	NA	NA
Cis-1,2-Dichloroethene		NA	NA	NA	NA	NA
Dibromochloromethane		NA	NA	NA	NA	NA
Dibromomethane		NA	NA	NA	NA	NA
Dichlorobromomethane	6	NA NA	NA	NA	NA	NA
Ethylene dibromide		NA	NA	NA	NA	NA
Hexachlorobutadiene Isooropyibeozene (Cumene)	_	NA NA	NA NA	NA NA	NA NA	NA NA
m, p-Xylene	84	NA	NA	NA	NA	NA
Methyl isobutyl ketone		NA	NA	NA	NA	NA
Methylene Chloride		NA	NA	NA	NA	NA
Naphthalene	4.5	NA	NA	NA	NA	. NA
n-Butylbenzene n-Propylbenzene	1	NA NA	NA NA	NA NA	NA	NA
o-Xylene	92	NA	NA	NA	NA	NA
p-isopropyltoluene Ser-Butylbanzone		NA NA	NA NA	NA NA	NA NA	NA NA
Styrene		NA	NA	NA	NA	NA
Tert-Butylbenzene		NA	NA	NA	NA	NA
Toluene	4.7	NA	NA	NA	NA	NA
Trans-1,2-Dichloroethene	1	NA	NA	NA	NA	NA
i rans-1,3-Dichloropropené	l I	I NA	NA	NA	NA	NA

	Site ID Field Sample ID Begin Sample Depth End Sample Depth Sample Date Lab Sample ID	Preliminary Cleanup Level	MW-5 MW-5-(25-25.5) 25 25.5 8/17/2009 0908072-01A	MW-5 29 29.5 8/17/2009 0908072-02A	MW-6 MW-6-(0-0.5) 0 0.5 8/17/2009 0908072-03A	MW-6 MW-6-(3-3.5) 3.5 8/17/2009 0908072-04A	MW-6 12.5-13.5 12.5 13.5 8/17/2009 0908072-05A
Trichloroethene Vinyl Chloride	-		NA NA	NA NA	NA NA	NA NA	NA NA
cPAHs (mg/kg) SW82705IM Benz[a]anthracene Benzo(a)pyrene Benzo(k)fluoranthen Benzo(k)fluoranthen Dibenzo(a,h)anthrac Indeno(1,2,3-cd)pyro CPAH TEQ	ie e vene ene	see cPAH TEQ 0.14	0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U NA	0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U NA	0.026 0.031 0.02 U 0.021 0.042 0.02 U 0.02 U 0.02 U 0.03612	0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U NA	0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U 0.02 U NA
PCBs (mg/kg) SW8082 PCB-aroclor 1016 PCB-aroclor 1221 PCB-aroclor 1232 PCB-aroclor 1242 PCB-aroclor 1248 PCB-aroclor 1254 PCB-aroclor 1254 PCB-aroclor 1268 Chlordane			NA NA NA NA NA NA NA	NA NA NA NA NA NA NA	NA NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA NA
TOTAL METALS (m SW6010/SW7471 Arsenic Cadmium Chromium Lead Mercury	ıg/kg)	20 25 120000 / 48 (a) 250 / 220 (a) 2.1 / 0.7 (a)	5 U 1 U 28 5 U 0.02 U	5 U 1 U 22 5 U 0.02 U	5 U 1 U 28 5 U 0.027	5 U 1 U 20 5 U 0.02 U	5 U 1 U 21 5 U 0.02 U

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12/28/2009P:\1173\001\FileRm\R\Final Cleanup Action Plan 12-2009\CAP (RI) Appendices\App E, Table E-1_RI Soil Analytical Results

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Site ID Field Secrete ID		MW-7	MW-8	MW-8	MW-8
Beoin Sample 10		15	5	12.5	22
End Sample Depth	Preliminary	15.5	6	13.5	22.5
Sample Date	Cleanup	8/19/2009	8/19/2009 0908084-064	8/19/2009	8/19/2009 0908084-084
	Level	0908084-09A	0908084-00A	0908004-07A	0300004-00A
PETROLEUM HYDROCARBONS (mg/)	g)				
Diesel	2000 / 460 (a)	NA	NA	NA	NA
Gasoline	30	NA	NA	NA	NA
Motor Oil	2,000	NA	NA	NA	NA
NW/TPH-DX (mo/kg)					
Diesel	2000 / 460 (a)	25 U	790	1,800	25 U
Motor Oil	2,000	50 U	2,300	100 U	50 U
NW/TPH-GY (mg/kg)					
Gasoline	100/30 (b)	NA	33 U	32 U	3 U
			-		
BETX (mg/kg) SW/8021					
Benzene	0,03	NA	0.03 U	0.03 U	0.03 U
Ethylbenzene	6	NA	0.19	0.065	0.05 U
Toluene Total Xylenes	4.7	NA NA	0.07	0.05 0	0.05 0
	10	1		,	
VOLATILES (mg/kg)					
SW8260B		NA	NA	NA	. NA
1.1.1-Trichloroethane		NA	NA	NA	NA
1,1,2,2-Tetrachloroethane		NA	NA	NA	NA
1,1,2-Trichloroethane	[NA	NA	NA	NA
1,1-Dichloroethane		NA NA	NA	NA	NA
1,1-Dichloropropene		NA	NA	NA	NA
1,2,3-Trichlorobenzene		NA	NA	NA	NA
1,2,3-Trichloropropane			NA NA	NA NA	NA NA
1,2,4-Trimethylbenzene	4,000	NA	NA	NA	NA
1,2-Dibromo-3-Chloropropane		NA	NA	NA	NA
1,2-Dichlorobenzene		NA NA	NA	NA	NA
1.2-Dichloropropane		NA	NA	NA	NA
1,3,5-Trimethylbenzene	4,000	NA	NA	NA	NA
1,3-Dichlorobenzene		NA	NA	NA	NA
1,3-Dichloropropane			NA	NA	NA
2,2-Dichloropropane		NA	NA	NA	NA
2-Butanone		NA	NA	NA	NA
2-Chlorotoluene		NA NA	NA	NA NA	NA NA
4-Chlorotoluene		NA NA	NA	NA	NA
Acetone		NA	NA	NA	NA
Acrylonitrile	0.02	NA NA	NA	NA	. NA
Benzene Bromobenzene	0.03	NA	NA	NA	NA
Bromochloromethane		NA	NA	NA	NA
Bromoform		NA	NA	NA	NA
Carbon Tetrachloride		NA	NA	NA	NA
CFC-11		NA	NA	NA	NA
CFC-12		NA	NA	NA NA	NA
Chloroethane		NA	NA	NA	NA
Chloroform		NA	NA	NA	NA
Chloromethane		NA	NA	NA	NA
Cis-1,2-Dichloropropene		NA NA	NA	NA	NA
Dibromochloromethane		NA	NA	NA	NA
Dibromomethane			NA	NA NA	NA NA
Ethylbenzene	6	NA	NA	NA	NA
Ethylene dibromide		NA	NA	NA	NA
Hexachtorobutadiene		NA NA	NA	NA	- NA
n o-Xvlene	84	NA	NA	NA	NA
Methyl isobutyl ketone	-	NA	NA	NA	NA
Methyl t-butyl ether		NA	NA	NA	NA
Methylene Chlonde Nachthalene	45	NA NA	NA NA	NA NA	NA
n-Butylbenzene	1.0	NA	NA	NA	NA
n-Propylbenzene		NA	NA	NA	NA
o-Xylene	92			NA NA	NA NA
p-rsopropyrioriene Sec-Butvibenzene	1	NA	NA	NA	NA
Styrene	1	NA	NA	NA	NA
Tert-Butylbenzene	-	NA	NA	NA	NA NA
retrachioroethene Toluene	4.7	NA NA	NA	NA	NA
Trans-1,2-Dichloroethene		NA	NA	NA	NA
Trans-1,3-Dichloropropene		NA	NA	NA	NA

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Site ID Field Sample ID Begin Sample Depth End Sample Depth Sample Date Lab Sample ID	Preliminary Cleanup Level	MW-7 MW-7-(15-15.5) 15 15,5 8/19/2009 0908084-09A	MW-8 MW-8-(5-6) 5 6 8/19/2009 0908084-06A	MW-8 MW-8-(12.5-13.5 12.5 13.5 8/19/2009 0908084-07A	MW-8 MW-8-(22-22.25) 22 .22.5 8/19/2009 0908084-08A
Trichloroethene Vinyl Chloride		NA NA	NA NA	NA NA	NA NA
cPAHs (mg/kg) SW8270SIM Benz[a]anthracene Benzo(a)pyrene Benzo(b)fluoranthene Benzo(k)fluoranthene Chrysene Dibenzo(a,h)anthracene Indeno(1,2,3-cd)pyrene cPAH TEQ	see cPAH TEQ 0.14	NA NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA
PCBs (mg/kg) SW8082 PCB-arocior 1016 PCB-arocior 1221 PCB-arocior 1242 PCB-arocior 1242 PCB-arocior 1248 PCB-arocior 1254 PCB-arocior 1260 PCB-arocior 1268 Chiordane		NA NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA NA
TOTAL METALS (mg/kg) SW6010/SW7471 Arsenic Cadmium Chromium Lead Mercury	20 25 120000 / 48 (a) 250 / 220 (a) 2.1 / 0.7 (a)	NA NA NA NA	NA NA NA NA	NA NA NA NA	NA NA NA NA

(a) Point of Compliance for cleanup level protective of terrestrial plants and animals is 15 ft BGS. See Table 3 for cleanup level development.
(b) MTCA Method A cleanup level is 30 mg/kg when benzene is present and 100 mg/kg when benzene is not present.
U = Indicates the compound was undetected at the reported concentration.
Bold = Detected compound.
Box = Exceedance of cleanup level.

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	Site ID Field Sample ID Sample Date Lab Sample ID	Preliminary Cleanup Level	D-SS4 D-SS4-GW 8/21/2009 0908099-22A	MW-1 MW-1 8/25/2009 0908112-09A	MW-3 MW-3 8/25/2009 0908112-01A	MW-4 MW-4 8/25/2009 0908 <u>112-02</u> A	MW-5 MW-5 8/25/2009 0908112-03A	DUP of MW-5 MW-5 DUP 8/25/2009 0908112-07A
PETROLEUM HYDROCARBONS (ug/L)								
NWTPH-HCID		•						
Diesel		500	310 U	310 U	310 U	310 U	310 U 130 U	310 U
Gasoline Motor Oil		500	>310	310 U	310 U	310 U	310 U	310 U
NWIPH-DX (Ug/L) Diesel		500	270	NA	NA	NA	NA	NA
Motor Oil		500	460	NA	NA	NA	NA	NA
NWTPH-GX (ug/L)								
Gasoline		800	750	NA	NA	NA	NA	NA
BETX (ug/L)								
SW8021		5	1 11	NA	NΔ	NΔ	NA	NA
Ethylbenzene		700	2.3	NA	NA	NA	NA	NA
Toluene		640	1 U	NA	NA	NA	NA	NA
Total Xylenes		. 1,600	46	NA	NA	NA	NA	NA
VOLATILES (ug/L)								
Svvo∠60B 1.1.1.2-Tetrachloroethane			2 U	NA	NA	NA	NA	NA
1,1,1-Trichloroethane			2 Ü	NA	NA	NA	NA	NA
1,1,2,2-Tetrachloroethane			2 U	NA	NA	NA	NA	NA
1,1,2-Trichloroethane			2 U	NA	NA	NA	NA	NA
1,1-Dichloroethene				NA NA	NA	NA	NA	NA
1,1-Dichloropropene			2 Ŭ	NA	NA	NA	NA	NA
1,2,3-Trichlorobenzene			2 U	NA	NA	NA	NA	NA .
1,2,3-Trichloropropane			2 U	NA	NA	NA	NA	NA
1,2,4-Inchlorobenzene		400	54	NA	NA	· NA	NA	NA
1,2-Dibromo-3-Chloropropane		100	10 U	NA	NA	NA	NA	NA
1,2-Dichlorobenzene			2 U	NA	NA	NA	NA	NA
1,2-Dichloroethane			20	NA	NA	NA	NA	NA
1,2-Dicnioropropane		400	12	NA	NA	NA	NA	NA
1,3-Dichlorobenzene			2-U	NA	NA	NA	NA	NA
1,3-Dichloropropane			2 U	NA	NA	NA	NA	NA
1,4-Dichlorobenzene			2 0	NA	NA	NA	NA	NA
2,2-Dichloropropane 2-Butanone		4.800	10 U	NA	NA	NA	NA	NA
2-Chlorotoluene		,	2 U	NA	NA	NA	NA	NA
2-Hexanone			10 U	NA	NA	NA	NA	NA
4-Chlorotoluene		800/1000 (a)	25 11	NA	NA	NA	NA	· NA NA
Acrylonitrile		000/1000 (u)	10 U	NA	NA	NA	NA	NA
Benzene		5	2 U	NA	NA	NA	NA	NA
Bromobenzene			2 U	NA	NA	NA	NA	NA
Bromochloromeinane			20	NA	NA	NA	NA	NA
Bromomethane			2 U	NA	NA	NA	NA	NA
Carbon Disulfide			2 U	NA	NA	NA	NA	NA
Carbon Tetrachlonde				NA	NA NA	NA	NA NA	NA
CFC-12			2 0	NA	NA	NA	NA	NA
Chlorobenzene			2 U	NA	NA	NA	NA	NA
Chloroethane			2 U	NA	NA	NA	NA	NA
Chloromethane			20	NA	NA	NA	NA	NA
Cis-1,2-Dichloroethene			2 Ŭ	NA	NA	NA	NA	NA
Cis-1,3-Dichloropropene			2 U	NA	NA	NA	NA	NA
Dibromochloromethane			2 U	NA	NA	NA	NA	NA
Dipromometnane			211	NA	NA	NA	NA	NA
Ethanol			NĂ	NA	NA	NA	NA	NA
Ethylbenzene		700	2.1	NA	NA	NA	NA	NA
Ethylene dibromide			2 U	NA	NA	NA	NA	NA
Hexachioroputadiene			2.0	NA	NA	NA	NA	NA
m, p-Xylene			35	NA	NA	NA	NA	NA

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	Site ID Field Sample ID Sample Date	Preliminary Cleanup	D-SS4 D-SS4-GW 8/21/2009 0908099-224	MW-1 MW-1 8/25/2009 0908112-09A	MW-3 MW-3 8/25/2009 0908112-01A	MW-4 MW-4 8/25/2009 0908112-02A	MW-5 MW-5 8/25/2009 0908112-03A	DUP of MW-5 MW-5 DUP 8/25/2009 0908112-07A
Mathad Instantial Visions			10.11	NA	NA	NA	- NA	NA
Methyl Isobutyl Reforme		24	· 2 U	NA	NA	NA	NA	NA
Methylene Chloride			5 Ŭ	NA	NA	NA	NA	NA
Naphthalene		160	12	NA	NA	NA	NA	NA
n-Butylbenzene			2 U	NA	NA	NA	NA	NA
n-Propylbenzene			4.6	NA	NA	NA	NA	NA
o-Xylene			8	NA	NA	NA	NA	NA
p-Isopropyitoluene			2 U	NA	NA	NA	NA	NA
Sec-Butylbenzene			2 U	NA	NA	NA	NA	NA
Styrene			20	NA	NA	NA	NA	NA
Tert-Butylbenzene			20	NA	NA	NA	NA	NA
Tetrachloroethene		640	20	NA	NA NA	NA NA	NA NA	NA NA
Touene		640	20	NA	NA NA	NA	NA	NA NA
Trans-1,2-Dichloropropene			211	NA	NA	NA	NA	NA
Trichloroethene			211	NA	NA	NA	NA	NA
Vinvi Chloride			0.2 U	NA	NA	NA	NA	NA
PAHS (ug/l)								
SW8270SIM								
1-Methylnaphthalene		160	5.1	0.02 U				
2-Methylnaphthalene		32	6.5	0.02 U				
Acenaphthene		960	0.097	0.02 U				
Acenaphthylene			0.032	0.02 U	0.02 U	. 0.02 U	0.02 U	0.02 U
Anthracene		4,800	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U
Benz[a]anthracene			0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U
Benzo(a)pyrene		0.12	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U
Benzo(b)fluoranthene			0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U
Benzo(ghi)perylene			0.029	0.02 U				
Benzo(k)fluoranthene			0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U
Chrysene	i		0.02 U	0.02 U	0.02 0	0.02 U	0.02 U	0.02 U
Dibenzo(a,h)anthracene		C 40	0.02 0	0.02 0	0.02 0	0.02 U	0.02 U	0.02 U
Fluoranthene		640	0.02 0	0.02 0	0.02 U	0.02 U	0.02 U	0.02 U
Fluorene		640	0.2	0.02 U	0.02 U	0.02 U	0.02 11	0.02 U
Indeno(1,2,3-cd)pyrene		160	6 0.02 0	0.02 0	0.02 U	0.02 U	0.02 U	0.02 U
Phenanthrane		100	0.22	0.02 11	0.02 U	0.02 U	0.02 U	0.02 U
Pyrene		480	0.02	0.02 U				
cPAH TEQ		0.12	NA	NA	NA	NA	NA	NA
DISSOLVED METALS (ug/L) SW6010/SW7471								
Arsenic		5	NA	1.0 U	5.2	1.0 U	1.4	1.4
Cadmium		5.	NA	5.0 U				
Chromium		100	NA	7.0 U				
Lead		15	NA	1.0 U				
Mercury			NA	0,20 U _	ي 0.20 U	. 0.20 U	0.20 U	0.20 U
TOTAL METALS (ug/L) SW6010/SW7471								
Arsenic		5	NA	NA	NA	NA	NA	NA
Cadmium		5	NA	NA	NA	NA	NA	NA
Chromium		100	NA	NA	NA	NA	NA	NA
Lead		15	NA	NA	NA	NA	NA	NA
Mercury			NA	NA	NA	NA	NA	NA
Zinc			NA	NA .	NA	NA	NA	NA
CONVENTIONALS					40.000		N A	
i otal Organic Carbon (SM5310B; ug/L)		1	I NA	NA	12,000	NA	NA	NA

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	1					DUP of MW-8		DUP of MW-8
	Site ID		MW-6	MW-7	MW-8	MW-8	MW-8	MW-B
	Field Sample ID	Preliminary	MW-6	MW-7 8/25/2009	MW-8 8/25/2009	8/25/2009	MW-8 9/30/2009	9/30/2009
	Lab Sample ID	Level	0908112-04A	0908112-05A	0908112-06A	0908112-07A	0910008-02A	0910008-03A
PETROLEUM HYDROCARBONS (up/L)								
NWTPH-HCID								
Diesel		500	310 U	NA	NA	NA	NA	NA
Gasoline		800	130 U	NA	NA	NA	NA	NA
Motor Oil		500	310 0	NA	NA	NA	NA	NPA .
NWTPH-DX (ug/L)								
Diesel		500	NA	130 U	380	NA	660 J	480 J
Motor Oil		500	NA	250 U	250 U	NA	250 U	250 U
MM/TPH.GY (ug/L)								
Gasoline		800	NA	NA	NA	NA	NA	NA
BETX (ug/L)								
Sweetene		5	NA	NA	NA	NA	NA	NA
Ethylbenzene		700	NA	NA	NA	NA	NA	NA
Toluene		640	NA	NA	NA	NA	NA	NA
Total Xylenes		1,600	NA	NA	NA	NA	NA	INA J
VOLATILES (ug/L)								
SW8260B								-
1,1,1,2-Tetrachloroethane			NA	2 U	20	2 U	2.0 U	2.0 U
1,1,1-Trichloroethane				20	20	20	2.0 U 2.0 U	2.0 U
1.1.2-Trichloroethane			NA	2 U	2 U	2 Ŭ	2.0 U	2,0 U
1,1-Dichloroethane			NA	2 U	2 U	2 U	2.0 U	2.0 U
1,1-Dichloroethene			NA	2 U	20	. 20	2.0 U	2.0 U
1,1-Dichloropropene			NA NA	20	20	20	2.0 U	2.0 U
1,2,3-Trichloropropane			NA	2 0	2 U	2 Ŭ	2.0 U	2.0 U
1,2,4-Trichlorobenzene			NA	·2 U	2 U	2 U	2.0 U	2.0 U
1,2,4-Trimethylbenzene		400	NA	2 U	2 U	2 U	2.0 U	2.0 U
1,2-Dibromo-3-Chloropropane				2 U	2 U	2 U	2.0 U	2.0 U
1,2-Dichloroethane			NA	2 U	2 U	2 U	2.0 U	2.0 U
1,2-Dichloropropane			NA	2 U	2 U	2 U	2.0 U	2.0 U
1,3,5-Trimethylbenzene		400		2 U	20	20	2.0 U	2.0 0
1.3-Dichloropropane	•		NA	20	2 U	2 0	2.0 U	2.0 U
1,4-Dichlorobenzene			NA	2 U	2 U	2 U	2.0 U	2.0 U
2,2-Dichloropropane			NA	2 U	2 U	2 U	2.0 U	2.0 U
2-Butanone		4,800		10 0	2 U	2 1	2.0 U	2.0 U
2-Hexanone			NA	10 Ŭ	10 U	10 U	10 U	(10 U
4-Chlorotoluene			NA	2 U	2 U	2 U	2.0 U	2.0 U
Acetone		800/1000 (a)	NA	25 U	25 U	25 U 10 U	25 U	25 U 10 U
Acrylonitrile	•	5	NA NA	2 U	2 U	2 U	. 2,3	2.6
Bromobenzene			NA	2 U	2 U	2 U	2.0 U	2.0 U
Bromochloromethane			NA	2 U	2 U	2 U	2.0 U	2.0 U
Bromoform			NA NA	20	20	20	2.0 0	2.0 U
Carbon Disulfide			NA	2 U	2 0	2 U	2.0 U	2.0 U
Carbon Tetrachloride			NA	2 U	2 U	2 U	2.0 U	2.0 U
CFC-11			NA	2 U	20	2 U	2.0 U	2.0 U
CFC-12 Chlorobenzene			NA NA	2 U 2 U	2 U	2 0	2.0 U	2.0 U
Chloroethane			NA	2 U	2 Ū	2 U	2.0 U	2.0 U
Chloroform '			NA	2 U	2 U	2 U	2.0 U	2.0 U
Chloromethane			NA	2 U	20	20	2.0 0	2.0 0
Cis-1,2-Dichloropene			NA NA	2 U	2 U	2 U	2.0 U	2.0 U
Dibromochloromethane		1	NA	2 Ū	2 Ū	2 U	2.0 U	2.0 U
Dibromomethane		1	NA	2 U	2 U	2 U	2.0 U	2.0 U
Dichlorobromomethane		1	NA NA	2 U	2 U 10 U	2 U	2.0 U NA	2,0 U NA
Ethanol Ethylbenzene		700	NA	2 []	2 U	2 U	2.0 U	2.0 U
Ethylene dibromide			NA	2 0	2 U	2 U	2.0 U	2.0 U
Hexachlorobutadiene		1	NA	2 U	2 U	2 U	2.0 U	2.0 U
Isopropylbenzene (Cumene)		4	NA NA	2 U 4 U	2 U	2 U 4 II	2.0 U 4 N U	2.0 U 4 n I I
m, p-Aylene		1	1 1975		4 U	70		1.0 0

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APPENDIX E, TABLE E-2 REMEDIAL INVESTIGATION GROUNDWATER ANALYTICAL RESULTS VERBEEK WRECKING BOTHELL, WASHINGTON

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Site ID Field Sample ID Sample Date	Preliminary Cleanup	MW-6 MW-6 8/25/2009	MW-7 MW-7 8/25/2009	MW-8 MW-8 8/25/2009	DUP of MW-8 MW-8 DUP 8/25/2009	MW-8 MW-8 9/30/2009	DUP of MW-8 MW-8 MW-98 9/30/2009
Lab Sample ID	Level	0908112-04A	0908112-05A	0908112-06A	0908112-07A	0910008-02A	0910008-03A
Methyl isobutyl ketone		NA	10 U	10 U	10 U	10 U	10 U
Methyl t-butyl ether	24	NA	2 U	2 U	2 U	2.0 U	2.0 U
Methylene Chloride		NA	5 U	5 U	5 U	5.0 U	5.0 U
Naphthalene	160	NA	20	20	20	3.4	4.8
n-Butylbenzene		NA	20	20	20	2.0 0	2.0 U
n-Propyidenzene			20	20	20	2.0 0	2.0 U
o-Aylene			20	20	20	2.0 0	2.0 U
p-isopropyiloidene .		NA	20	20	20	2.0 0	2.0 U
Streng		NA	211	211	20	2011	20 1
Terf-Butylhenzene		NA	2 U	2 1	2 1	2.0 U	2.0 U
Tetrachloroethene		NA	2 U	2 U	2 U	2.0 U	2.0 U
Toluene	640	NA	2 U	2 U	2 U	2.0 U	2.0 U
Trans-1,2-Dichloroethene		NA	2 U	2 U	2 U	2.0 U	2.0 U
Trans-1,3-Dichloropropene		NA	2 U	2 U	2 U	2.0 U	2.0 U
Trichloroethene		NA NA	2 U	2 U	2 U	2.0 U	2.0 U
Vinyl Chloride		NA	0.2 U	0.2 U	0.2 U	0.20 U	0.20 U
PAHS (ug/L)							
1 Methylaanhihalene	160	0.02.11	0.02.11	NΔ	NA	43.1	58.1
2-Methylnaphthalene	32	0.02 U	0.02 U	NA	NA	0.51 J	3.2 J
Acepanhihene	960	0.02 U	0.02 U	NA	NA	0.38	0.36
Acenaphthylene		0.02 U	0.02 U	NA	NA	0.021	0.023
Anthracene	4,800	0.02 U	0.02 U	NA	NA	0.041	0.051
Benz[a]anthracene		0.02 U	0.02 U	NA	NA	0.020 U	0.020 U
Benzo(a)pyrene	0.12	0.02 U	0.02 U	NA	NA	0.020 U	0.020 U
Benzo(b)fluoranthene		0.02 U	0.02 U	. NA	NA	0.020 U	0.020 U
Benzo(ghi)perylene	ļ	0.02 U	0.02 U	NA	NA	0.020 U	0.020 U
Benzo(k)fluoranihene	ļ	0.02 U	0.02 U	NA	NA	0.020 U	0.020 U
Chrysene		0.02 U	0.02 U	NA	NA	0.020 U	0.020 U
Dibenzo(a,h)anthracene		0.02 U	0.02 U	NA	NA	0.020 0	0.020 0
Fluoranthene	640		0.02 0	NA	NA NA	0.020 0	0.020
Indepedd 2.2 od)awrana	040	0.02 U	0.02 0	NA NA	NA	0.00	0.020.11
Manhibalene	160	0.02 U	0.02 0	NA	NA	0.32 1	15.1
Phenapibrene		0.02 U	0.02 U	NA	NA	0.028 .1	0.15 J
Pyrene	480	0.02 U	0.02 U	NA	NA	0.040 J	0.064 J
cPAH TEQ	0.12	NA	NA	NA	NA	NA	NA
DISSOLVED METALS (ug/L) SW6010/SW7471							
Arsenic	5	1.8	1.0 U	i 1.1	NA	3.0	3.5
Cadmium	5	5.0 U	5.0 U	5.0 U ·	NA	5.0 U	5.0 U
Chromium	100	7.0 U	7.0 U	7.0 U	NA	7.0 U	7.0 U
Lead	15	1.0 U	1.0 U	1.0 U	NA	1.0 U	1.0 U
Mercury		0.20 U	0.20 0	0.20 0	NA	0.20 0	0.20 0
TOTAL METALS (ug/L) SW6010/SW7471							
Arsenic	5	NA	NA	NA	NA	NA	NA
Cadmium	5	NA	NA	NA	NA	NA	NA
Chromium	100	NA	NA	NA	NA	NA	NA
Lead	15	NA	NA	NA	NA	NA	NA
Mercury		[NA	NA	NA	NA	NA	NA
Zinc -		NA	NA	NA	NA	NA	NA
		44.000		N 1A	N1A		k 1.4
Total Organic Carbon (SMSSTUD; dg/L)	1	1 14,000	INA	N/A	INM	INM.	INA

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	Site ID Field Sample ID Sample Date Lab Sample ID	Preliminary Cleanup Level	SW-1 SW-1 10/16/2009 0910008-01
PETROLEUM HYDROCARBONS (ug/L)			
NWTPH-HCID		500	210 11
Diesel Gasoline		800	130 U
Motor Oil		500	310 U
NWTPH-DX (ug/L)		500	NA
Motor Oil		500	NA
NWTPH-GX (ug/L)		800	NA
Gasoline		800	
BETX (ug/L)			
SW8021		-	510
Benzene Ethylbenzene		700	NA
Toluene		640	NA
Total Xylenes		1,600	NA
VOLATILES (ug/L)			
SW8260B			
1,1,1,2-Tetrachloroethane			2.0 U
1,1,1-Trichloroethane			2.0 U
1,1,2-Trichloroethane			· 2.0 U
1,1-Dichloroethane			2.0 U
1,1-Dichloroethene			2.0 U
1,1-Dichloropropene			2.0 U
1,2,3-Trichloropropage			2.0 U
1,2,4-Trichlorobenzene	i		2.0 U
1,2,4-Trimethylbenzene		400	2.0 U
1,2-Dibromo-3-Chloropropane			10 U
1,2-Dichloropenzene 1 2-Dichloroethane			2.0 U
1,2-Dichloropropane			2.0 U
1,3,5-Trimethylbenzene		400	2.0 U
1,3-Dichlorobenzene			2.0 U
1.4-Dichlorobenzene			2.0 U
2,2-Dichloropropane			2.0 U
2-Butanone		4,800	10 U
2-Chiorotoluene			10 U
4-Chlorotoluene			2.0 U
Acetone		800/1000 (a)	25 U
Acrylonitrile		5	10 U
Bromobenzene		5	2,0 U
Bromochloromethane			2.0 U
Bromoform			2.0 U
Bromomeinane Carbon Disulfide			2.0 U
Carbon Tetrachloride			2.0 U
CFC-11			2.0 U
CFC-12 Chlorobanzone			2.0 U
Chloroethane			2.0 U
Chloroform			2.0 U
Chloromethane			2.0 U
UIS-1,2-DICNIOFOEINENE Cis-1,3-Dichloropropene		ļ	2.0 U
Dibromochloromethane			2.0 U
Dibromomethane			2.0 U
Dichlorobromomethane		1	2.0 U
Eulanoi Ethylbenzene		700	2.0 U
Ethylene dibromide			2.0 U ·
Hexachlorobutadiene		•	2.0 U
Isopropylbenzene (Cumene)			2.0 U
III'h-Vileile		1	1 7.00

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Site II Field Sample II Sample Date Lab Sample II) Preliminary Cleanup Level	SW-1 SW-1 10/16/2009 0910008-01
Methyl isobutyl ketone Methyl t-butyl ether Methylene Chloride Naphthalene n-Butylbanzene	24 160	10 U 2.0 U 5.0 U 2.0 U 2.0 U
n-Propylbenzene o-Xylene p-Isopropyltoluene Sec-Butylbenzene Styrene Tert-Butylbenzene Tetrachloroethene Toluene Trans-1,2-Dichloroethene Trans-1,3-Dichloropropene	640	2.0 U 2.0 U
Trichloroethene Vinyl Chloride PAHS (ug/L)		0.20 U
SW8270SIM 1-Methylnaphthalene 2-Methylnaphthalene Acenaphthene	160 32 960	0.020 U 0.020 U 0.020 U 0.020 U
Actenaphitylene Anthracene Benz(a)pyrene Benzo(b)fluoranthene	4,800 0.12	0.020 U 0.020 U 0.020 U 0.020 U 0.020 U
Benzo(ghi)perylene Benzo(k)fluoranthene Chrysene Dibenzo(a,h)anthracene		0.020 U 0.020 U 0.020 U 0.020 U
Fluoranthene Fluorene Indeno(1,2,3-cd)pyrene Naphthalene	640 640 160	0.020 U 0.020 U 0.020 U 0.028
Phenanthrene Pyrene cPAH TEQ	480 0.12	0.020 U 0.020 U NA
DISSOLVED METALS (ug/L) SW6010/SW7471 Arsenic Cadmium	5	NA NA
Chromium Lead Mercury	100 15	NA NA NA
TOTAL METALS (ug/L) SW6010/SW7471 Arsenic Cadmium Chromium Lead	5 5 100 15	7.3 5.0 U 7.0 U 1.1
Zinc		10 Ų
Total Organic Carbon (SM5310B; ug/L)		I NA

(a) Preliminary cleanup level of gasoline-range petroleum hydrocarbons is 800 ug/L if benzene is present, or is 1,000 ug/L if no detectable benzene U = indicates the compound was undetected at the reported concentration.

Bold = Detected compound.

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Box = Exceedance of cleanup level,



SAND WITH GRAVEL. SIGNIFICANT LANDSCAPING FEATURES

AND NATIVE VEGETATION:

ALL PERIMETER AND OPEN SPACE VEGETATION TO REMAIN. VEGETATION:

THE MAJORITY OF THE SITE IS CURRENTLY BARE GROUND. THE AREA AROUND THE HOUSE HAS GRASS, ORNAMENTAL VEGETATION AND A FEW TREES.

AFTER CONSTRUCTION IS COMPLETED, THE BARE SOIL SURFACE WILL BE STABILIZED USING A BEST MANAGEMENT PLAN SELECTED FROM THE DOE 2005 STORMWATER MANAGEMENT MANUAL.

SNOHOMISH COUNTY. AFTER GRADING IS FINALIZED THE SYSTEM AND GRADING WILL BE IN SUBSTANTIALLY THE SAME CONFIGURATION AS PRIOR TO GRADING AND SHOULD FUNCTION AS INTENDED AND APPROVED.

EVE.			
PR 35715			
FEGGISTERET			
STONAL EN	NO.	DATE	REVISIONS



SURVEY NOTE:

1. BOUNDARY AND LEGAL DESCRIPTIONS FROM SURVEY BY WESTERN ENGINEERS, SEE SHEETS 6-8,

IE 12" ADSN(N)=277.1 MISC. NOTES:

- 1. THERE ARE NO KNOWN STORMWATER TREATMENT FACILITIES LOCATED WITHIN 15' OF THE PROPERTY.
- 2. THE STORMWATER POLLUTION SOURCE CONTROL B.M.P.S BEING PROPOSED AT THIS SITE IS GOOD HOUSEKEEPING.
- 3. THE PERMANENT WATER QUALITY AND QUANTITY CONTROL FACILITIES AT THIS SITE IS THE EXISTING DETENTION SYSTEM.
- 4. THE TEMPORARY B.M.P.S BEING PROPOSED ON THIS SITE SHALL CONSIST OF THE INSTALLATION OF FILTER FABRIC FENCES, A CONSTRUCTION ENTRANCE, SETTLING BASINS, AND COMPOST SOCKS, SEE SHEET 2.
- 5. THERE IS NO NEW IMPERVIOUS SURFACE PROPOSED FOR THE PROJECT SITE.
- 6. SOME TEMPORARY CUT SLOPES ON THE SITE EXCEED 33%.
- 7. NO ACCESS POINTS ARE TO BE MODIFIED AS PART OF THIS WORK.

CONCLUSION: THE CHANCE FOR SIGNIFICANT EROSION/SILTATION IMPACT IS LOW DUE TO THE FOLLOWING:

- 2. THE SOIL PERMEABILITY IS LOW.
- 3. AVAILABLE WATER CAPACITY OF THE SOIL IS MODERATE.
- 4. WATER EROSION IS MODERATE (RUNOFF IS SLOW BUT FINE SOILS ARE PRESENT).
- 5. EXISTING DETENTION SYSTEM WILL REDUCE SEDIMENT LOAD.
- 6. EROSION CONTROL MEASURES ARE IN PLACE AND ADDITIONAL MEASURES ARE PROPOSED.

				DRAFTED BY:	B.TAYLOR	BLT	11-17-2009	
				DESIGNED BY:	K.WRIGG	KEW	11-17-2009	LANDAU
				REVIEWED BY:	D.PISCHER	DAP	11-17-2009	ASSOCIATI
				APPROVED BY:				130 2nd AVENUE S.
								EDMONDS, WA. 98020
S	DESIGNED	REVIEWED	APPROVED	STATUS:	DRAFT	INITIAL	DATE	(425) 778-0907, FAX (425) 77

SENSITIVE AND VEHICLE TRAFFIC SHOULD BE LIMITED TO TRACKED

VEHICLES WHEN SOILS ARE WET.



ESIGNED REVIEWED APPROVED STATUS: INITIAL DATE	(425) 778-0907, FAX (42
	EDMONDS, WA. §
APPROVED BY:	130 2nd AVENU
REVIEWED BY: D.PISCHER DAP 11-17-20	ASSOC
DESIGNED BY: K.WRIGG KEW 11-17-20	DO9
DRAFTED BY: B.TAYLOR BLT 11-17-20	009

	GE	NERAL NOTES (C	GRADING AND TESC):
	1.	NON-COMPLIANCE WITH TH CLEARING LIMITS VIOLATION BOND FORECLOSURES.	E EROSION CONTROL REQUIREMENTS, WATER QUALITY REQUIREMENTS AND NS MAY RESULT IN REVOCATION OF PROJECT PERMITS, PLAN APPROVAL AND
BASIN PROTECTION	2.	PRIOR TO ANY SITE CONST LIMITS SHALL BE LOCATED PLANS. THE PROJECT SUR' 356-2700.	RUCTION TO INCLUDE CLEARING/LOGGING OR GRADING THE SITE/LOT CLEARING AND FIELD IDENTIFIED BY THE PROJECT SURVEYOR AS REQUIRED BY THESE VEYORS NAME AND TELEPHONE NUMBER ARE WESTERN ENGINEERS, (425)
	3.	THE DEVELOPER/OWNER IS	RESPONSIBLE FOR WATER QUALITY.
DST GRADING (2 FT)	4.	PRIOR TO ANY SITE WOR DEVELOPMENT DIVISION AT FIELD CHANGES (REVISION	K, THE CONTRACTOR SHALL CONTACT THE CHIEF INSPECTOR FOR LAND (425) 388-3385 TO SCHEDULE A PRECONSTRUCTION CONFERENCE. DUE TO IS), ENGINEERED AS-BUILTS SHALL BE REQUIRED PRIOR TO SITE APPROVAL.
IDARY DCK WALL	5.	THE TEMPORARY EROSION GRADING OR EXTENSIVE EROSION/SEDIMENTATION (UNTIL CONSTRUCTION AND BEEN REDUCED.	VSEDIMENTATION CONTROL FACILITY SHALL BE CONSTRUCTED PRIOR TO ANY AND CLEARING IN ACCORDANCE WITH THE APPROVED TEMPORARY CONTROL PLAN. THESE FACILITIES MUST BE SATISFACTORILY MAINTAINED LANDSCAPING IS COMPLETED AND THE POTENTIAL FOR ON-SITE EROSION HAS
	6.	ALL SITE WORK MUST CON AND 30.63A OF THE SNOHO	IPLY TO CHAPTER 33 OF THE INTERNATIONAL BUILDING CODE AND TITLES 30.63B MISH COUNTY CODE.
SS ROAD	7.	ALL EARTH WORK SHALL BE	E PERFORMED IN ACCORDANCE WITH COUNTY STANDARDS. PRECONSTRUCTION BE REQUIRED TO EVALUATE SOILS STABILITY.
WELL LOCATION	8.	T.E.S.C. MEASURES SHALL I	3E INSTALLED PRIOR TO ANY OTHER SITE WORK. THESE T.E.S.C. MEASURES
	9.	A GRADING PERMIT ISSUED TEMPORARY EROSION AND SNOHOMISH COUNTY PDS F SCC 30.68B.020.	PURSUANT TO TITLE 30.63B SCC AND CHAPTER 33 IBC AND APPROVAL OF THE SEDIMENTATION CONTROL PLAN SHALL HAVE BEEN OBTAINED FROM OR ANY ON-SITE GRADING WHICH IS NOT EXPRESSLY EXCEPTED BY SECTION
	10.	PUBLIC STREETS ARE TO I	3E KEPT CLEAR OF DIRT AND DEBRIS DURING DURING DURATION OF WORK.
66 ADD 3.0	11.	THE SITE SOILS ARE GENER DISTURBANCE BY CONSTR GRADING CONTRACTOR SH THE SITE GRADING AREA FR	ALLY CONSIDERED MOISTURE SENSITIVE AND AS SUCH ARE SUSCEPTIBLE TO JCTION EQUIPMENT, PARTICULARLY DURING PERIODS OF WET WEATHER. THE ALL TAKE ALL PRECAUTIONS TO LIMIT SURFACE DISTURBANCE AND PROTECT ROM EXCESSIVE RUNOFF EROSION.
	12.	ALL DISTURBED AREAS SHA PERENNIAL OR HYBRID RYE PREFERRED.	LL BE SEEDED WITH A TEMPORARY SEED MIX CONSISTING OF 20% ANNUAL, GRASS, 40% CREEPING RED FESCUE, 40% WHITE CLOVER. HYDROSEED
	13.	BACKFILL SHALL BE PLACEI 2-03.3(14)C OF THE WSDOT/ MAXIMUM DENSITY (MODIFI) AND COMPACTED TO 92% MAXIMUM DENSITY IN ACCORDANCE WITH SECTION APWA SPECIFICATIONS (METHOD B). THE UPPER 2' SHALL BE COMPACTED TO 95% ED PROCTOR).
	14.	CLEAR PLASTIC SHEETING S PILE.	SHALL BE APPLIED TO LOOSE SOIL PILES WITH 24 HOURS OF CREATION OF THE
	15.	CLEAR PLASTIC SHEETING S WSDOT/APWA SECTION 9-14	SHALL HAVE A MIN. THICKNESS OF 6 MIL. AND MEET THE REQUIREMENTS OF 4.5.
	16.	PLASTIC SHEETING SHOULD	BE TOED IN AT THE TOP OF THE SLOPE TO PREVENT SURFACE FLOW BENEATH
	17.	PLASTIC SHEETING SHALL E	BE ANCHORED WITH SANDBAGS OR TIRES ON ROPES WITH A MAXIMUM GRID
	18.	WHERE POSSIBLE NATURAL	L VEGETATIVE FILTER STRIPS SHOULD BE RETAINED TO LESSEN RUNOFF ON
	19.	STEEP SLOPES. UNVEGETATED SLOPES SHO ACCOMPLISHED BY RUNNIN	OULD BE TEMPORARILY SCARIFIED TO MINIMIZE RUNOFF. THIS MAY BE IG A DOZER UP THE SLOPE TO CREATE GROOVES PERPENDICULAR TO THE SLOPE
	20.	IMMEDIATELY FOLLOWING F AND LEGUME) WILL BE APP FOLLOWING: 20% ANNUAL, I CLOVER HYDRO-SEED PREF	INISH GRADING, PERMANENT VEGETATION (CONSISTING OF RAPID, PERSISTENT LIED TO ALL DISTURBED AREAS. (MINIMUM 80# PER ACRE). THIS TO INCLUDE THE PERENNIAL OR HYBRID RYE GRASS 40% CREEPING RED FESCUE 40% WHITE FERRED.
	21.	FERTILIZER SHALL BE APPL EQUIVALENT. PREPARATION SATISFACTION OF THE COU OR OTHER ACCEPTABLE ME	IED AT 400# PER ACRE OF 10-20-20 (10 POUNDS PER 1100 SQUARE FEET) OR J OF SURFACE: ALL AREAS TO BE SEEDED SHALL BE CULTIVATED TO THE NTY INSPECTOR. THIS MAY BE ACCOMPLISHED BY DISCING, RAKING, HARROWING ANS.
	22.	CONSTRUCTION ACCEPTAN AREAS THAT FULFILLS THE	CE WILL BE SUBJECT TO A WELL ESTABLISHED GROUND COVER ON LANDSCAPE REQUIREMENT OF THE APPROVED CONSTRUCTION PLANS AND TITLE 30.63B SCC.
	23.	WHEN RAINFALL IS HEAVY (FROM EXPOSED DIRT), ALL ACTIVITY SHALL OCCUR ON	DEFINED AS RAINFALL HARD ENOUGH TO PRODUCE SEDIMENT RUN-OFF EXPOSED EARTHWORK SHALL BE COVERED. NO OTHER CONSTRUCTION PERVIOUS SURFACES DURING THESE PERIODS OF HEAVY RAIN.
	24.	SEDIMENT DEPOSITS SHALI REACHING A DEPTH OF 6 IN	- BE REMOVED FROM ALL TEMP. DRAINAGE FACILITIES AND STRUCTURES UPON CHES.
	25.	SUFFICIENT TESC BMP MAT	ERIALS AND SUPPLIES TO PROTECT THE ENTIRE SITE SHALL BE STOCKPILED
	26.	FROM <u>OCTOBER 1 TO APRIL</u>	. 30, NO LOOSE SOIL MAY REMAIN EXPOSED FOR MORE THAN 2 DAYS.
	27.	FROM MAY 1 TO SEPTEMBE	R 30, NO LOOSE SOIL MAY REMAIN EXPOSED FOR MORE THAN 7 DAYS.
	28.	DENUDED AREAS SHALL BE	COVERED BY MULCH, SOD, PLASTIC, OR OTHER BMP'S AS NEEDED.
	29.	SOIL STOCKPILES SHALL BE HOURS OF FORMATION.	STABILIZED OR PROTECTED WITH SEDIMENT RETENTION BMP'S WITHIN 24
	30.	GRADING AND CONSTRUCT	ON SHALL BE TIMED AND CONDUCTED IN STAGES TO MINIMIZE SOIL EXPOSURE.
	31.	CATCHBASINS AND INLETS INFLUX BY USE OF FILTER F (SEE DETAIL ON THIS SHEE	DF THE PERMANENT DRAINAGE SYSTEM SHALL BE PROTECTED FROM SEDIMENT ABRIC, MICROPORE BAGS, AND SIMILAR FILTERING MATERIALS AND METHODS. [].
	32.	THE T.E.S.C. MEASURES TO STABILIZATION.	BE REMOVED UPON THE COMPLETION OF SITE WORK AND/OR SITE
	33.	ALL WORK SHALL BE PERFO NAME: JASON LONG, RLA COMPANY: LANDAU ASSO 130 2ND AVE PHONE: (425)778-0907 EMAIL: JLONG@LANDAUI	DRMED UNDER THE SUPERVISION OF THE EROSION CONTROL SPECIALIST: , CESCL DCIATES S. EDMONDS, WA. 98020 NC.COM
(425) 56—2700	SI		ANNING AND DEVELOPMENT SERVICES
ΓS	Ar By	/:	Date:
SURVEYORS WA * 98204 ***	-		
	R		PFN

	R/W FERIVITI NO PFIN	
ES	VERBEEK PROPERTIES, LLC GRADING PROJECT BOTHELL, WASHINGTON	PROJECT NO. 1173001.010.021 DATE 11-17-2009
20 78-6409	EROSION CONTROL PLAN	DRAWING NO.



LEGEND:

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	PROJECT BOUNDARY GRADING BOUNDARY CENTERLINE ROAD EXISTING CONTOURS POST GRADING (2 FT) PROPOSED CONTOURS (2 FT) EXISTING PARCEL BOUNDARY EXISTING FENCE LINE EXISTING ECOLOGY BLOCK WALL
	EXISTING BUILDING
	EXISTING GRAVEL ACCESS ROAD
· · · ·	EXISTING CONCRETE PAVEMENT
\geq	AREA OF RECENT SITE DISTURBANCE
	AREA OF FUTURE EXCAVATION
	AREA OF OIL TANK EXCAVATION
	AREA OF SURFACE SOIL CONTAMINATION
	SECTION DESIGNATION AND LOCATION
	EXISTING MONITORING WELL LOCATION
	BORING 2009
	DOF AUGUST 2009 BORING LOCATION (APPROX.)
	DOF SEPTEMBER 2009 TEST PIT LOCATION (APPR
	DOF APRIL 2009 TEST PIT LOCATION (APPROX.)
	PROJECT BENCHMARK
	VERTICAL DATUM: USCGS - NGVD 29 BENCH MARK IS INVERT OF SANITARY SEWER MANHOLE (IE OUT TO WEST) LOCATED IN THE CENTERLINE OF 183RD ST SE, APPROXIMATELY 324' EAST OF THE NORTHWEST CORNER OF SITE
	REFERENCE KEGAL & ASSOC. JOB NO. 7900 CONDITIONAL USE PERMIT APPLICATION 09/26/90 NAVD 88 = NGVD 29 + 3.6' NGVD 29 = NAVD 88 - 3.6'

UTILITY CONFLICT NOTE: CAUTION

THE CONTRACTOR SHALL BE RESPONSIBLE FOR VERIFYING THE LOCATION, DIMENSION, AND DEPTH OF ALL EXISTING UTILITIES WHETHER SHOWN ON THESE PLANS OR NOT BY POTHOLING THE UTILITIES AND SURVEYING THE HORIZONTAL AND VERTICAL LOCATION PRIOR TO CONSTRUCTION. THIS SHALL INCLUDE CALLING UTILITY LOCATE @ 1-800-424-5555 AND THEN POTHOLING ALL OF THE EXISTING UTILITIES AT LOCATIONS OF NEW UTILITY CROSSINGS TO PHYSICALLY VERIFY WHETHER OR NOT CONFLICTS EXIST. LOCATIONS OF SAID UTILITIES AS SHOWN ON THESE PLANS ARE BASED UPON THE UNVERIFIED PUBLIC INFORMATION AND ARE SUBJECT TO VARIATION. IF CONFLICTS SHOULD OCCUR, THE CONTRACTOR SHALL CONSULT LANDAU ASSOCIATES, INC. TO RESOLVE ALL PROBLEMS PRIOR TO PROCEEDING WITH CONSTRUCTION.

	HISTORICAL GRADING ACTIVITIES						
	AREA	GWP SOIL EXCAVATION	GWP SOIL STOCKPILED	NON-GWP SOIL EXCAVATED	NON-GWP SOIL FILLED		
	Α		6,000 CY	7,700 CY	7,700 CY		
POST GRADING	В	6,000 CY		4,000 CY	4,000 CY		
	С			8,000 CY	8,000 CY		
		FUTURE G	RADING ACTIV	ITIES			
		GWP/CPAH SOILS TO EXCAVATE	DIESEL SOILS TO EXCAVATE	NON-GWP SOIL TO EXCAVATE	FILL - IMPORT		
	Α						
FUTURE GRADING	В	3,930 CY	600 CY	9,875 CY	10,000 CY		
	С			300 CY			
					1		

CUT: 40,400 CY (ESTIMATED) FILL: 40,400 CY (ESTIMATED)

5 D	REVIEWED	APPROVED	STATUS:	INITIAL	DATE	EDMONDS, WA. 98020 (425) 778-0907, FAX (425) 778
			APPROVED BY:			130 2nd AVENUE S.
			REVIEWED BY: D.PISCHER	DAP	11-17-2009	ASSOCIATE
			DESIGNED BY: K.WRIGG	KEW	11-17-2009	LANDAU
			DRAFTED BY: B.TAYLOR	BLT	11-17-2009	

GRADING NARRATIVE:

THE UNPERMITTED GRADING OCCURRED WITH AREAS A, B, AND C (SEE MAP). THE GRADING WHICH OCCURRED IN AREAS A AND C FOLLOWED THE GENERAL PROCESS OF REMOVE. TREAT, AND REPLACE WHILE THE GRADING WHICH OCCURRED IN AREA B WAS EXCAVATION AND STOCKPILE (IN AREA A) FOR EVENTUAL TRANSPORT TO AN APPROVED DISPOSAL FACILITY.

THE GRADING WHICH OCCURRED IN AREAS A AND C FOLLOWED THE FOLLOWING PROCESS:

- 1. THE UPPER 4 TO 6 INCHES OF GRAVEL IN THE CLEANUP ACTION AREAS WAS SCRAPED UP AND STOCKPILED IN THE SOUTHWEST CORNER OF THE SITE.
- 2. FIELD SCREENING: SOILS BELOW THE UPPER GRAVEL LAYER IN AREAS A AND C WERE FIELD SCREENED FOR PETROLEUM STAINING, AND VISUAL OR OLFACTORY INDICATIONS OF CONTAMINATION.
- 3. SOIL EXCAVATION: AREAS OF CONTAMINATED SOIL IDENTIFIED BASED ON THE RESULTS OF THE FIELD SCREENING WHERE EXCAVATED. SOIL WAS EXCAVATED BEYOND THE LIMITS OF OBSERVABLE CONTAMINATION (I.E., POTENTIALLY CLEAN SOIL WAS EXCAVATED).
- 4. CONFIRMATION SOIL TESTING: CONFIRMATION SOIL SAMPLES WERE COLLECTED THROUGHOUT THE EXCAVATION AREAS FOR ANALYTICAL LABORATORY TESTING TO DETERMINE IF ADDITIONAL CONTAMINATED SOIL NEEDED TO BE EXCAVATED. SAMPLES WERE COLLECTED FROM LOCATIONS THAT WOULD BE CONSIDERED "WORST CASE" SOIL INTERVALS IF OBSERVABLE SIGNS OF CONTAMINATION WERE PRESENT. ONLY 3 OF 115 CONFIRMATION SOIL SAMPLES EXCEEDED THE CLEANUP CRITERIA.
- 5. SOIL REMEDIATION: THE EXCAVATED SOIL WAS PLACED INTO SOIL CELLS THAT WERE APPROXIMATELY 1.5 FT DEEP AND A BIO-ENHANCEMENT PRODUCT WAS ADDED TO THE SOIL TO FACILITATE BIO-REMEDIATION OF THE CONTAMINANTS PRESENT IN THE SOIL. BASED ON FIELD OBSERVATIONS OF THE BIO-ENHANCEMENT PRODUCT, LANDAU ASSOCIATES BELIEVES THE BIO-ENHANCEMENT PRODUCT WAS A NITROGEN-BASED FERTILIZER. THE REMEDIATION CELLS WERE CULTIVATED (MECHANICALLY MIXED) USING A BACKHOE OR SIMILAR EQUIPMENT, REPORTEDLY UNTIL SOIL CLEANUP LEVELS WERE ACHIEVED.
- 6. REMEDIATION SOIL TESTING: WHEN FIELD SCREENING INDICATED THAT SOIL CONTAMINATION WAS NOT PRESENT IN A REMEDIATION CELL, SOIL SAMPLES WERE COLLECTED FROM THE CELL FOR LABORATORY TESTING. GREENCO/CMSI COMPARED THE ANALYTICAL SOIL RESULTS TO MTCA METHOD A VALUES.
- (APPROX.) EXCAVATION BACKFILLING: IN AREAS A AND C, SOIL FROM REMEDIATION SOIL PILES WITH 7 SOIL SAMPLE ANALYTICAL RESULTS BELOW MTCA METHOD A CLEANUP LEVELS WAS PLACED BACK IN THE EXCAVATION FROM WHICH IT ORIGINATED. DX.)

APPROXIMATELY 15,700 CY OF SOIL WERE REPORTED TO HAVE BEEN TEMPORARILY EXCAVATED FROM AREAS A AND C, TREATED AND REPLACED AS PART OF THESE ACTIVITIES.

GREENCO (THE CONTRACTOR) EXCAVATED ABOUT 6,000 CUBIC YARDS OF SOIL WHICH WAS ORIGINALLY IMPORTED FROM THE GASWORKS PARK SITE (GWP) FROM AREA B IN AUGUST 2008 AND ELY STOCKPILED THE MATERIAL IN AREA A, AS SHOWN ON THE MAP. THE EXCAVATION REPORTEDLY SITE EXTENDED TO MORE THAN 15 FT BGS AND ALL OF THE GWP SOIL WITHIN THE EXCAVATION FOOTPRINT WAS REMOVED. HOWEVER, GWP SOIL EXTENDS BEYOND THE EXCAVATION LIMITS TO THE NORTH AND SOUTH BASED ON RECENT SOIL EXPLORATION WORK. /26/90

THE NORTHERN PORTION OF THE REMAINING GWP SOIL (B-N, SEE PLAN) COVERS AN AREA OF ABOUT 17,800 SF (INCLUDING 2 FEET OF OVER-EXCAVATION ALONG THE EDGES). THE SOIL HAS AN AVERAGE THICKNESS OF ABOUT 4.75 FEET (INCLUDING 0.5 FEET OF OVER-EXCAVATION IN THE WESTERN FIFTH OF THIS AREA AND ABOUT 2.75 FEET THICK IN EASTERN FOUR-FIFTHS OF THIS AREA. THE ESTIMATED AMOUNT OF GWP SOIL REMAINING ON THE NORTHERN SIDE OF THE EXCAVATION IS 2,000 CY. THIS SOIL IS COVERED BY AN OVERBURDEN WHICH AVERAGES 0.5 FEET THICK. MOST OF THIS OVERBURDEN AND SOME ADDITIONAL SOIL OUTSIDE OF THIS AREA IS CONTAMINATED WITH CPAH. APPROXIMATELY 380 CY OF CPAH CONTAMINATED SOIL WILL BE REMOVED FROM THE SITE. AFTER THE CPAH SOIL IS REMOVED ABOUT 25 CY OF CLEAN OVERBURDEN WILL REMAIN WITHIN AREA B-N WHICH IS TO BE EXCAVATED. STOCKPILED AND REPLACED IN THE EXCAVATION IN ORDER TO REMOVE THE GWP SOIL.

THE SOUTHERN PORTION OF THE REMAINING GWP SOIL (B-S, SEE PLAN) COVERS AN AREA OF ABOUT 25,000 SF (INCLUDING 0.5 FEET OF OVEREXCAVATION ALONG THE EDGES). THE SOIL HAS AN AVERAGE THICKNESS THAT VARIES BETWEEN 1.5 FEET AND 3 FEET THROUGHOUT THIS AREA (INCLUDING 0.5 FEET OF OVEREXCAVATION). THE ESTIMATED AMOUNT OF GWP SOIL REMAINING ON THE SOUTHERN SIDE OF THE EXCAVATION IS 1,550 CY. THIS SOIL IS COVERED BY AN OVERBURDEN WHICH IS BETWEEN 3 AND 11 FEET THICK AND ABOUT 6,950 CY OF OVERBURDENT SOIL IS ESTIMATED TO BE EXCAVATED, STOCKPILED AND REPLACED IN THE EXCAVATION IN ORDER TO REMOVE THE GWP SOIL.

THERE IS DIESEL SOIL CONTAMINATION NEAR MONITORING WELL MW-8. THE CONTAMINATED SOILS ARE ABOUT 10' THICK AND IN AN AREA OF ABOUT 1,488 SF. THERE IS APPROXIMATELY 600 CY OF DIESEL CONTAMINATED SOILS TO BE REMOVED. AFTER THE REMOVAL OF THE CPAH AND GWP SOILS IN THE OVERBURDEN AREA (SEE SECTION C), ABOUT 2,900 CY OF OVERBURDEN ARE ESTIMATED TO BE EXCAVATED, STOCKPILED AND REPLACED IN THE EXCAVATION IN ORDER TO REMOVE THE DIESEL CONTAMINATED SOIL.

OFFSITE MATERIAL EQUAL TO THE FINAL EXCAVATED AMOUNT OF GWP, CPAH, AND DIESEL CONTAMINATED SOILS TO BE HAULED OFFSITE (APPROXIMATELY 10.530 CY) WILL BE IMPORTED TO FILL THE EXCAVATED AREA WITHIN AREA B TO PRE-EXISTING GRADES.

AS A RESULT OF THE SITE GRADING THAT HAS OCCURRED WITHIN AREA A AND C, APPROXIMATELY 250 CY OF MATERIAL WILL HAVE TO BE RELOCATED IN THE SURFACE DETENTION AREA TO RESTORE THE APPROPRIATE STORAGE VOLUME FOR THE SYSTEM.

SNOHOMISH COUNTY	PLANNING	AND	DEVELOPMENT	SERVICES
APPROVED FOR CON	STRUCTION			

Date:

R/W PERMIT NO._____ PFN

0 78-6409	GRADING PLAN	3 OF 8 DRAWING NO. 3
ES	VERBEEK PROPERTIES, LLC GRADING PROJECT BOTHELL, WASHINGTON	DATE 11-17-2009



0AU ASSOCIATES, INC. |V:\1173\010\021\D\LAI Grading R1 10-14-2009



DESIG	INED	REVIE	WED	APPR	OVED	STATUS:		INITIAL	DATE	(425) 778-0907, FAX (425) 77
										EDMONDS, WA. 9802
						APPROVED BY:				130 2nd AVENUE S.
						REVIEWED BY:	D.PISCHER	DAP	11-17-2009	ASSOCIAT
						DESIGNED BY:	K.WRIGG	KEW	11-17-2009	LANDAU
						DRAFTED BY:	B.TAYLOR	BLT	11-17-2009	

PE CATCH BASIN EXISTING CO SCALE: 1" = 2'	TYPE2	
	SNOHOMISH COUNTY PLANNING AND DEVELOPME APPROVED FOR CONSTRUCTION By: Date: R/W PERMIT NO PFN	INT SERVICES
ES	GRADING PROJECT BOTHELL, WASHINGTON	DATE 11-17-2009 SHEET
) 8-6409	MISCELLANEOUS DETAILS	5 OF 8 DRAWING NO.
		J

EQUIPMENT AND PROCEDURES

METHOD OF SURVEY SURVEY PERFORMED BY FIELD TRAVERSE INSTRUMENTATION LEICA TORM-1105 ELECTRONIC TOTAL STATION

PRECISION MEETS OR EXCEEDS STATE STANDARDS WAC 322-130-090

BASIS OF BEARING THE MONUMENTED CENTERLINE OF 183RD ST SE AS THE BEARING OF N88'43'59"W PER SURVEY RECORDED UNDER AF NO. 200008305005.

SURVEY NOTES:

1.) THIS SURVEY HAS BEEN PREPARED FOR THE EXCLUSIVE USE OF PARTIES WHOSE NAMES APPEAR HEREON ONLY, AND DOES NOT EXTEND TO ANY UNNAMED THIRD PARTIES WITHOUT EXPRESS RECERTIFICATION BY THE LAND

2.) BOUNDARY LINES SHOWN AND CORNERS SET REPRESENT DEED LOCATION; OWNERSHIP LINES MAY VARY. NO GUARANTEE OF OWNERSHIP IS EXPRESSED OR IMPLIED. THIS SURVEY WAS PERFORMED WITH THE BENEFIT OF A TITLE REPORT FROM PACIFIC NORTHWEST TITLE COMPANY OF SNOHOMISH COUNTY, INC. (ORDER NO. SNO-1055643 / DATED: FEB. 22, 2008) AND DOES NOT PURPORT TO SHOW ALL EASEMENTS, RESTRICTIONS, RESERVATIONS, AND OCCUPATION WHICH MAY ENCUMBER TITLE TO OR USE OF THIS PROPERTY.

3.) THE BOUNDARY INFORMATION SHOWN ON THIS PLAN IS BASED ON A FIELD SURVEY PERFORMED APRIL 2009.

4.) THIS SURVEY HAS DEPICTED OCCUPATIONAL INDICATORS (IE: EDGE OF ASPHALT DRIVE, FENCE LINES, BUILDINGS AND RETAINING WALLS-SEE MAP FOR SITE SPECIFICS) AS PER W.A.C. 332-130. LINES OF OCCUPATION, AS DEPICTED, MAY INDICATE AREAS FOR POTENTIAL CLAIMS OF UNWRITTEN OWNERSHIP. THIS BOUNDARY SURVEY HAS ONLY DEPICTED THE RELATIONSHIP BETWEEN LINES OF OCCUPATION AND DEEDED LINES OF RECORD. NO RESOLUTION OF OWNERSHIP BASED ON UNWRITTEN RIGHTS HAS BEEN MADE BY THIS SURVEY OR BY ANY PERSONNEL OF WESTERN ENGINEERS, INC.

5.) INSUFFICIENT EVIDENCE TO ESTABLISH EASEMENT AF NO. 301705.

LEGAL DESCRIPTION

PACIFIC NORTHWEST TITLE COMPANY OF SNOHOMISH COUNTY, INC. ORDER NO. SNO-1055643 (DATED: FEB. 22, 2008)

COMMENCING AT THE INTERSECTION OF THE NORTH LINE OF THE SOUTHEAST QUARTER OF THE NORTHEAST QUARTER OF SECTION 18, TOWNSHIP 27 NORTH, RANGE 5 EAST, W.M. AND THE CENTER LINE OF STATE SECONDARY HIGHWAY 2-A AS RECORDED IN SNOHOMISH COUNTY ENGINEER'S OFFICE AS SURVEY

THENCE SOUTHERLY ALONG THE CENTER LINE OF SAID STATE SECONDARY HIGHWAY FOLLOWING THE ARC OF A CURVE TO THE RIGHT FOR 71 FEET, MORE OR LESS TO STATION 523.219, THENCE SOUTH 3'52' WEST FOR 259.4 FEET;

THENCE SOUTH 89"18' WEST FOR 30.1 FEET TO THE WESTERLY RIGHT OF WAY LINE OF SAID ROAD, THE TRUE POINT OF BEGINNING; THENCE CONTINUE SOUTH 89'18' WEST FOR AN ADDITIONAL 117.6 FEET;

THENCE SOUTH 3'52' WEST FOR 92.6 FEET; THENCE NORTH 89'18' EAST FOR 117.6 FEET TO THE WESTERLY RIGHT OF WAY

LINE OF SAID ROAD; THENCE NORTH 3'52' EAST FOR 92.6 FEET TO THE TRUE POINT OF BEGINNING.

EXCEPT ANY PORTION THEREOF THAT HE'S SOUTH OF A LINE RUNNING NORTH 89'08'15" EAST FROM A POINT ON THE WEST LINE OF SAID SOUTHEAST QUARTER OF THE NORTHEAST QUARTER 640.13 FEET NORTH OF THE SOUTHWEST CORNER OF SAID SUBDIVISION;

ALSO EXCEPT THAT PORTION CONVEYED TO THE STATE OF WASHINGTON UNDER RECORDING NUMBER 9208130078

SITUATE IN COUNTY OF SNOHOMISH, STATE OF WASHINGTON.

LOTS 1 AND 2 OF BOUNDARY LINE ADJUSTMENT DATED JUNE 29, 1984, RECORDED ON JANUARY 22, 1990 UNDER RECORDING NUMBER 9001220502, BEING A PORTION OF THE NORTHEAST QUARTER IN SECTION 18, TOWNSHIP 27 NORTH, RANGE 5 EAST, W.M.,

EXCEPT THAT PORTION CONVEYED TO THE STATE OF WASHINGTON UNDER RECORDING NUMBER 9208130078.

SITUATE IN COUNTY OF SNOHOMISH, STATE OF WASHINGTON.

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WEATERN BRUNKERS

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BEE	K	PR	OPE	RTL	ES.	LLC.
SE 1, SN(/4, NI OHOMI	E 1/4 SH C	4, SEC.10 OUNTY, W	8, T.27 ASHING	N., R.5E TON	E., W.M.
DATE /13/09	REV. 02	BY VJT	DATE 06/10/09	PROJECT M. L	MANAGER ONG	SCALE 1"=300'
NAME	СНК	. BY	F.B. NO. 655	JOB NO. 09-9)66-A	SHT. NO. 1 of 3

VERBEEK PROPERTIES, LLC	PROJECT NO. 1173001.010.021		
GRADING PROJECT BOTHELL, WASHINGTON	DATE 11-17-2009		
	SHEET 7 OF 8		
SHEET 2	drawing no. 7		

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FEK PROP	PERTIES. LLC.	
SE $1/4$, NE $1/4$, S	EC.18, T.27N., R.5E., W.M.	
DATE REV. BY D. 4/09 02 VJT 06/1	ATE PROJECT MANAGER SCALE	
VAME CHK. BY F.B. S.DWG 65	NO. JOB NO. 55 09-966-A 3 of 3	
	¥	
· · · · ·		PROJECT NO.
	VERBEEK PROPERTIES, LLC GRADING PROJECT	1173001.010.021 DATE 11-17-2009
		SHEET 8 OF 8
	SHEET 3	DRAWING NO.

Compliance Monitoring Plan Verbeek Wrecking Property 18416 Bothell-Everett Highway Bothell, Washington

December 23, 2009

Prepared for

Verbeek Wrecking Bothell, Washington

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1.0 INTRODUCTION

This Compliance Monitoring Plan documents the compliance monitoring program for the cleanup action of the Verbeek Wrecking Site located in Bothell, Washington (Site), shown on Figure 1 of the Cleanup Action Plan. The site will be redeveloped in the future, although the specific nature of the redevelopment has not yet been determined. The cleanup action will focus on environmental cleanup to a degree necessary for the Site to conform to current environmental regulations acceptable for a wide range of future land uses.

This plan addresses compliance monitoring for three important aspects of the cleanup action: 1) protection of human health and the environment during cleanup activities, 2) performance of the remedial action in meeting cleanup standards, and 3) confirmation of the long-term effectiveness of the cleanup action. This plan was prepared on behalf of Verbeek Properties LLC (the owner) to meet the requirements of the Model Toxics Control Act (MTCA; WAC 173-340) and is consistent with MTCA compliance monitoring requirements [WAC 173-340-400 (4)(b) and WAC 173-340-410]. It is the intent of the owner that Site cleanup be adequate to meet MTCA requirements and to obtain a no further action (NFA) determination from the Washington State Department of Ecology (Ecology).

MTCA requires compliance monitoring for all cleanup actions, as described in WAC 173-340-410. Compliance monitoring is conducted for the following three purposes:

- **Protection monitoring** to confirm that human health and the environment are adequately protected during construction, operation, and maintenance associated with the cleanup action.
- **Performance monitoring** to confirm that the cleanup action has attained cleanup standards and any other performance standards.
- **Confirmational monitoring** to confirm the long-term effectiveness of the cleanup action once the cleanup standards and other performance standards have been attained.

The following sections of this plan present the approach and procedures for addressing these compliance monitoring requirements.

2.0 PROTECTION MONITORING

This section describes planned monitoring activities for the protection of human health and the environment during implementation of the cleanup action.

2.1 HUMAN HEALTH

Monitoring for protection of human health addresses worker safety for activities related to construction, operation, and maintenance of the cleanup action and will be addressed through a project health and safety plan (HASP). The requirements for a project HASP will be included in the project construction documents, and the contractor will prepare the HASP. The HASP will address potential physical and chemical hazards associated with site activities consistent with the requirements of WAC 173-340-810. Anticipated potential physical hazards include working in proximity to heavy equipment, heat or cold stress, and working near open excavations. Anticipated potential chemical hazards include exposure to Site contaminants through various exposure pathways (i.e., direct contact, inhalation, and ingestion).

2.2 ENVIRONMENT

Monitoring for protection of the environment addresses environmental receptors that may be exposed to chemical or physical hazards at levels that may cause adverse effects. For this action, the primary receptors of concern are humans and terrestrial plants and animals, and aquatic organisms.

Potential adverse chemical impacts associated with the cleanup action are due to exposure of humans and terrestrial organisms to metals, carcinogenic polycyclic aromatic hydrocarbons (cPAHs), and petroleum hydrocarbons present in soil through direct contact, inhalation of dust, ingestion of soil, or similar direct contact with surface water runoff potentially carrying affected stormwater or excavation dewatering water.

Environmental protection monitoring will include visual monitoring to verify that excessive dust is not generated and that stormwater runoff is not being impacted. Additionally, stormwater discharge and extracted groundwater (if applicable) will be monitored for water quality and will be properly managed based on the monitoring results.

Dust will be visually monitored and the construction documents will require the contractor to apply dust suppression methods, such as watering and street sweeping, as needed. A stormwater pollution prevention plan will be developed as part of the construction documents that will specify the requirements to minimize and control stormwater runoff from contaminated soil cleanup areas during construction. Groundwater extracted to dewater excavations will be discharged to holding tanks to separate any petroleum hydrocarbon free product and to allow any suspended sediment to settle. Extracted groundwater will be tested for petroleum hydrocarbons following gravity separation and settling and will be discharged to stormwater if groundwater concentrations are below the MTCA Method A cleanup levels. Otherwise, groundwater will either be treated with activated carbon on site prior to discharge or will be removed from the Site for treatment and disposal by a licensed waste management firm.

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3.0 PERFORMANCE MONITORING

Performance monitoring will be conducted during and after construction associated with the cleanup action. Performance monitoring conducted during excavation will include verifying that the lateral and vertical extent of contaminated soil is removed as specified in the cleanup action plan (CAP). Performance monitoring of soil quality implemented after excavation and before backfilling will be used to verify that soil cleanup levels have been attained. Performance monitoring of uncovered ground surface following gravel pile removal will be used to verify that no trace of contamination remains. Performance monitoring of groundwater quality implemented during excavation and following completion of cleanup activities will be used to verify that groundwater cleanup levels have been attained in the TPH contamination area. The performance monitoring will, therefore, include confirmation soil and groundwater sampling and analysis. The remainder of this section describes the performance monitoring approach to confirm that cleanup levels are achieved.

3.1 TPH CONTAMINATION AREA

This section describes the soil and groundwater performance monitoring that will be implemented following excavation of the total petroleum hydrocarbon (TPH) contaminated area shown in Figure G-1. Performance monitoring of this excavation will include confirmation soil sampling, confirmation groundwater grab sampling, and groundwater monitoring well sampling.

3.1.1 SOIL

Following excavation and prior to backfilling, soil samples will be collected at the base and along the sidewalls of the excavation to evaluate the performance of the soil cleanup action. Soil samples collected from the excavations will be submitted for analysis and evaluated to determine the need for any additional excavation and will be analyzed for petroleum hydrocarbons in the diesel-, oil-, and gasolineranges, and VOCs (including naphthalene). The soil analytical data will be compared to the proposed cleanup levels listed in Table 5 of the CAP. Soil excavation and performance monitoring will continue until concentrations remaining in the soil meet the proposed cleanup levels.

Two evenly spaced samples will be collected from the base of the excavation at the locations shown on Figure G-1. Soil samples from the base of the excavation will be collected from the upper 6 inches of soil. If field observations of the soil at the base of the excavation indicate evidence of potential contamination either through visual observation (e.g., soil discoloration, presence of debris or sheen) or through the use of appropriate instrumentation (e.g., photoionization detector), the confirmation sample nearest to the observation will be moved to the area of potential contamination. If moving the

G-3-1

planned sample causes an area of the excavation bottom to be insufficiently characterized, an additional sample will be collected in the area of potential contamination.

To collect data representative of the soil remaining along the sidewalls of the excavation, at least six samples will be collected from the sidewalls of the excavation at evenly spaced locations. Sidewall samples will be collected from the depth interval identified as contaminated in that area of the excavation. If field observations of the soil along the excavation sidewall indicate evidence of contamination either through visual observation (e.g., soil discoloration, presence of debris or sheen) or through the use of appropriate instrumentation (e.g., photoionization detector), an additional confirmation sidewall sample will be collected within the area of potential contamination if the potentially contaminated soil is not excavated prior to compliance monitoring.

3.1.2 GROUNDWATER SAMPLING

Two types of groundwater performance monitoring will be implemented in the area of TPH contamination. Water grab samples will be collected from the excavation prior to backfilling, and groundwater monitoring wells will be installed and sampled upon completion of cleanup activities. The groundwater samples collected from the new monitoring well will also function as confirmational monitoring, assuming the proposed groundwater cleanup levels are achieved. The two types of confirmation water sampling are described below.

3.1.2.1 Excavation Grab Samples

Following excavation and prior to backfilling, groundwater samples will be collected from any water that collects at the base of the excavation. Groundwater samples collected from the excavations will be submitted for analysis for petroleum hydrocarbons in the diesel range, and evaluated to determine the need for any additional cleanup.

To collect data representative of the groundwater remaining in the area surrounding the excavation, one groundwater grab sample will be collected. If water is pooling in multiple locations with sufficient volume, more than one water grab sample may be collected. No grab water sample will be collected if there is not a sufficient volume of water in the excavation.

If field observations of the excavation water indicate evidence of potential contamination either through visual observation (e.g., soil discoloration or sheen) or through the use of appropriate instrumentation (e.g., photoionization detector), and there is sufficient seepage from the area of observation, an attempt will be made to collect the groundwater grab sample from that area.

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Groundwater grab sample analytical results will be compared to the cleanup levels listed in Table 6 of the CAP. Groundwater extraction, possibly supplemented by additional excavation if evidence of source material is present (e.g., sheen), will continue until groundwater grab samples exhibit concentrations below the groundwater cleanup levels.

3.1.2.2 Groundwater Monitoring Well Samples

Immediately following backfilling of the TPH contamination excavation, a new monitoring well will be installed at the location of RI Boring D-SS4 (CAP, Figure 8), the boring location where the highest concentrations of diesel-, oil-, and gasoline-range petroleum hydrocarbons were detected in soil during the RI. A groundwater sample will be collected from this well and the sample will be submitted for laboratory analysis to determine the effectiveness of the excavation in remediating groundwater contamination. The groundwater sample will be analyzed for TPH in the diesel-range and the analytical results will be compared to the proposed cleanup levels listed in Table 6 of the CAP. If groundwater analytical results exceed the diesel-range petroleum hydrocarbons cleanup level, the need for further monitoring and cleanup action will be evaluated in consultation with Ecology. If the results are below the cleanup level, a second round of groundwater monitoring will be conducted for confirmational sampling, as described in Section 4.0.

3.2 CPAH CONTAMINATION AREA

Confirmation sampling in the cPAH contaminated area will consist of sampling soil at the base of the excavation following the surface scrape removal of the contaminated soil. This section describes the scope of confirmation soil sampling for this cleanup area.

3.2.1 CONFIRMATION SOIL SAMPLING

Soil compliance monitoring samples will be collected from the area of cPAH surface contamination to confirm that cleanup levels have been achieved. Soil confirmation samples will only be collected from areas that are not immediately underlain by GWP material because the GWP material will also be removed as part of the Site cleanup action and the soil underlying the GWP material will be subjected to compliance monitoring under a separate plan (see DOF 2010).

A total of six soil samples will be collected from the excavation surface following removal of the cPAH-contaminated soil. Three of the samples will be located within the area of removal that is not underlain by GWP material. Three additional samples will be collected in the area south of the cPAH contamination area to confirm that the cPAH affected area was accurately delineated. Planned

confirmation sample locations are illustrated on Figure G-1. The area to the north and northwest of the contamination is considered adequately characterized by RI sample locations CS-8, CS-9, CS-11, and D-SS1 (CAP, Figure 14).

Confirmation soil samples will be collected from the upper 6 inches of soil. If field observations of the soil indicate evidence of potential contamination through visual observation (e.g., soil discoloration or sheen), the confirmation sample nearest to the observation will be moved to the area of potential contamination. If moving the planned sample causes an area to be insufficiently characterized, an additional sample will be collected in the area of potential contamination.

The confirmation surface soil samples will be submitted for laboratory analysis of cPAHs and the data will be compared to the proposed cleanup levels listed in Table 5 of the CAP. Soil excavation and confirmation sampling will continue until concentrations remaining in the soil meet the cleanup levels.

3.3 GRAVEL PILES

Confirmation monitoring following cleanup of this area will consist of evaluating soil quality at the former location of the piles. This section describes the scope of the confirmation soil sampling for the gravel pile cleanup area.

3.3.1 CONFIRMATION SOIL SAMPLING

Following removal of the gravel piles, confirmation surface soil samples will be collected in the footprint of the former pile locations. Three samples will be collected from the surface soil in the footprint of each former pile, evenly spaced to adequately cover the area. Preliminary confirmation soil sample locations are illustrated on Figure G-1.

Confirmation surface soil samples will be collected from the upper 6 inches of soil. If field observations of the soil indicate evidence of potential contamination either through visual observation (e.g., soil discoloration) or through the use of appropriate instrumentation (e.g., photo ionization detector), the confirmation sample nearest to the observation will be moved to the area of potential contamination. If moving the planned sample causes an area to be insufficiently characterized, an additional sample will be collected in the area of potential contamination.

The confirmation surface soil samples will be submitted for laboratory analysis to confirm that cleanup levels are achieved. Samples will be analyzed for lead, and the data will be compared to the proposed cleanup level listed in Table 5 of the CAP. If surface soil data exceed the lead cleanup level, the excavation bottom will be excavated an additional 6 inches over the area associated with the exceedance,

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and the area will be re-sampled and tested. Excavation and compliance monitoring will continue until the soil remaining does not exceed the proposed cleanup levels.

3.4 SAMPLE COLLECTION PROCEDURES

This section describes in further detail the sample collection procedures that will be implemented in the field to collect soil and water confirmation samples.

3.4.1 EXCAVATION CONFIRMATION SOIL SAMPLES

Confirmation samples representative of the soil remaining at the base of the excavation will be collected from the upper 6 inches of soil located at the base of the excavation. A shallow hole will be hand dug at each sample location using decontaminated hand implements, including stainless-steel spoons and steel shovels, picks, or similar equipment. The surface of the hand-dug hole will be scraped to expose a fresh surface for sample collection. Equal amounts of soil from the excavation bottom sample locations will be collected using a decontaminated stainless-steel spoon, placed in a decontaminated stainless-steel bowl, homogenized, and transferred to the appropriate sample container. Material greater than about ¼ inch will be removed from the sample prior to placing the soil in the sample container. The same procedures will be used for sampling surficial soil beneath the gravel piles and following the removal of surface soil in the cPAH surface soil contamination area.

Confirmation samples collected from the excavation sidewalls will be collected from a depth interval extending the full length of the contaminated soil depth. The surface of the sidewall will be scraped to expose a fresh surface for sample collection using decontaminated hand implements, including stainless-steel spoons and steel shovels, picks, and similar equipment. Equal amounts of soil from the sidewalls will be collected using a decontaminated stainless-steel spoon, placed in a decontaminated stainless-steel bowl, homogenized, and transferred to the appropriate sample container. Material greater than about ¼ inch will be removed from the sample prior to placing the soil in the sample container.

If the excavation sidewalls are potentially unstable and the excavation cannot be safely entered, the confirmation samples will be collected via excavator bucket. If an excavator bucket is used to collect confirmation samples, the bucket will be thoroughly cleaned using a high pressure, hot water washer prior to sampling. The excavator will collect a soil sample from the target location (excavation bottom or sidewall, as applicable), and the excavator bucket will be sub-sampled using hand tools and following the procedures described above.

The U.S. Environmental Protection Agency (EPA) 5035A soil sampling procedures will be used to collect soil samples planned for VOCs), gasoline-range total petroleum hydrocarbons (TPH-G), and

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benzene, toluene, ethylbenzene, and xylene (BTEX) analyses, consistent with Ecology guidance. The EPA 5035A soil sampling method is intended to reduce volatilization and biodegradation of samples. The EPA 5035A procedure for soil sample collection is as follows:

- Collect soil "cores" using coring devices (i.e., EnCore[®] sampler, EasyDraw Syringe[®], or a Terra CoreTM sampling device). Each "core" will consist of approximately 5 grams of soil. Collect three discrete "cores" from each sampling location. One EasyDraw Syringe[®] or Terra CoreTM device will be used to collect the three discrete "cores;" however, if the EnCore[®] samplers are used, then three sampling devices are required.
- Remove excess soil from coring device. If EasyDraw Syringe[®] or Terra CoreTM sampling device are used for sample collection then place the "cored" soil directly into unpreserved 40 ml vials with a stirbar. If the EnCore[®] sampler is used, then close the sampler for transport to the laboratory.
- Collect one 2-oz soil jar of representative soil for moisture content and laboratory screening purposes. Fill the jar to minimize headspace.

3.4.2 CONFIRMATION WATER EXCAVATION GRAB SAMPLING

Groundwater grab samples representative of the water remaining in the petroleum hydrocarbon excavation area will be collected from water pooled at the base of the excavation, if present. Water will either be collected directly from the excavation by filling the laboratory provided sample containers, or using a decontaminated bucket, bailer or other sampling device if the excavation cannot be safely entered. Samples collected using a sampling device will be allowed to settle prior to being transferred to the appropriate sample container to reduce turbidity. Samples may also be centrifuged in the laboratory prior to analysis if turbidity is present so that the analytical results are not biased high by particulates present in the sample.

3.4.3 CONFIRMATION GROUNDWATER MONITORING WELL SAMPLES

Groundwater sample collection will be performed at the new monitoring well using the following procedures:

- Immediately following removal of the well monument cover, the well head will be observed for damage, leakage, and staining. Additionally, immediately following removal of the well head cap, any odors will be recorded and the condition of the well opening will be observed. Any damage, leakage, or staining to the well head or well opening will be recorded.
- Prior to sampling, the well will be purged using a pump that is attached to dedicated purge and sample collection tubing (types of pumps used may vary depending on purge volume and depth and include a centrifugal pump, a peristaltic pump, and an electric submersible pump). Purging will begin with a small pumping rate. The rate will be adjusted upward slowly to minimize drawdown (with a target drawdown of less than 0.33 ft) during purging. Purging will continue until at least three casing volumes of water have been removed and specific

conductance and temperature have stabilized or until the well goes dry. The purge volume will be calculated based on the following formula:

1 casing volume (gallons) = π r²h x 7.48 gal/ft³

where:

 $\pi = 3.14$

r = radius of well casing in ft

h = height of water column from the bottom of the well, in feet.

- Field parameters, including pH, temperature, conductivity, dissolved oxygen, and turbidity, will be continuously monitored during purging using a flow cell. Purging of the well will be considered to be complete when all field parameters become stable for three successive readings. The successive readings should be within +/- 0.1 pH units for pH, +/- 3 percent for conductivity, and +/- 10 percent for dissolved oxygen and turbidity.
- Purge data will be recorded on a Groundwater Sample Collection form including purge volume; time of commencement, and termination of purging; any observations regarding color, turbidity, or other factors that may have been important in evaluation of sample quality; and field measurements of pH, specific conductance, temperature, dissolved oxygen, and turbidity.
- Following the stabilization of field parameters, the flow cell will be disconnected and groundwater sample will be collected. Sample data will be recorded on a Groundwater Sample Collection form, including sample number and time collected; the observed physical characteristics of the sample (e.g., color, turbidity); and field parameters (pH, specific conductance, temperature, and turbidity).
- Four replicate field measurements of temperature, pH, specific conductance, dissolved oxygen, and turbidity will be obtained using the following procedures:
 - A 250-mL plastic beaker will be rinsed with deionized water followed by sample water.
 - The electrodes and temperature compensation probe will be rinsed with deionized water followed by sample water.
 - The beaker will be filled with sample water; the probes will be placed in the beaker until the readings are stabilized. Temperature, pH, specific conductance, dissolved oxygen, and turbidity measurements will be recorded on the Groundwater Sample Collection form.
 - The above step will be repeated to collect remaining replicates.
- Any problems or significant observations will be noted in the "comments" section of the Groundwater Sample Collection form.
- Groundwater samples will be collected into the appropriate sample containers using a peristaltic pump. Samples will be chilled to 4°C immediately after collecting the sample. Clean gloves will be worn when collecting each sample. Similar to excavation grab samples, monitoring well samples may be centrifuged in the lab prior to analysis to avoid results being biased high by suspended particulates

3.5 SAMPLE TRANSPORTATION AND HANDLING

The transportation and handling of samples will be accomplished in a manner that protects the integrity of the sample and also prevents release of hazardous substances from the samples. Samples will be kept in coolers on ice until delivery to the analytical laboratory. At the end of each day, samples will be logged on a chain-of-custody (COC) form. The COC form will accompany each shipment of samples to the laboratory.

3.6 SAMPLE CUSTODY AND DOCUMENTATION

The primary objective of sample custody is to create an accurate, written record that can be used to trace the possession and handling of samples so that their quality and integrity can be maintained from collection until completion of all required analyses. Adequate sample custody will be achieved by means of approved field and analytical documentation. Such documentation includes the COC record that is initially completed by the sampler and is thereafter signed by those individuals who sequentially accept custody of the sample. A sample is in custody if at least one of the following is true:

- It is in someone's physical possession.
- It is in someone's view.
- It is secured in a locked container or otherwise sealed so that tampering will be evident.
- It is kept in a secured area, restricted to authorized personnel only.

Sample control and COC in the field and during transportation to the laboratory will be conducted in general conformance with the procedures described below:

- As few people as possible will handle samples.
- Sample bottles will be obtained new or pre-cleaned from the laboratory performing the analyses.
- The sample collector will be personally responsible for the completion of the COC record and the care and custody of samples collected until the samples are transferred to another person or dispatched properly under COC rules.
- The coolers in which the samples are shipped will be accompanied by the COC record identifying their contents. The original record and laboratory copy will accompany the shipment (sealed inside the shipping container). The other copy will be forwarded to Landau Associates along with sample collection forms.
- Coolers will be sealed with strapping tape and custody seals for shipment to the laboratory. The method of shipment, name of courier, and other pertinent information will be entered in the "remarks" section of the COC record and traffic report.

When samples are transferred, the individuals relinquishing and receiving the samples will sign the COC form and record the date and time of transfer. The sample collector will sign the form in the first signature space. Each person taking custody will observe whether the shipping container is correctly sealed and in the same condition as noted by the previous custodian; deviations will be noted on the appropriate section of the COC record.

A designated sample custodian at the laboratory will accept custody of the shipped samples, verify the integrity of the custody seals, and certify that the sample identification numbers match those on the COC record. The custodian will then enter sample identification number data into a bound logbook, which is arranged by a project code and station number. If containers arrive with broken custody seals, the laboratory will note this on the COC record and will immediately notify the sampler and Landau Associates.

All documentation and other project records will be safeguarded to prevent loss, damage, or alteration. If an error is made on a document, corrections will be made by drawing a single line through the error and entering the correct information. The erroneous information will not be obliterated. Corrections will be initialed and dated and, if necessary, a footnote explaining the corrections will be included. Errors will be corrected by the person who made the entry, whenever possible.

3.7 EQUIPMENT DECONTAMINATION

All sampling equipment used (e.g., stainless-steel bowls, stainless-steel spoons, shovels) will be cleaned using a three-step process, as follows:

- 1. Scrub surfaces of equipment that would be in contact with the sample with brushes using an Alconox solution.
- 2. Rinse and scrub equipment with clean tap water.
- 3. Rinse equipment a final time with deionized water to remove tap water impurities.

Decontamination of the reusable sampling devices will occur following collection of each sample. Decontamination of sampling equipment that contains a visible sheen will include a hexane rinse (or other appropriate solvent) prior to the tap water rinse.

3.8 **RESIDUAL WASTE MANAGEMENT**

This section describes the waste management of the soil and decontamination water generated during the confirmation sampling.

3.8.1 SOIL CUTTINGS

Soil excavated from the hand-dug hole will be stockpiled on the ground surface next to the hole during sample collection. Following sample collection at the hole, the excavated soil will be placed back in the hole from which it was removed.

3.8.2 PURGE WATER

Purge water generated during groundwater sampling will be temporarily stored onsite (currently expected to be in 55-gallon drums). Disposal methods will be determined based on the analytical results for the groundwater samples.

3.8.3 DECONTAMINATION WATER

Water generated during decontamination of sampling equipment will be temporarily stored onsite (currently expected to be in 55-gallon drums). A sample of the water will be collected and analyzed for lead, cPAHs, and diesel- and motor oil-range petroleum hydrocarbons. Disposal methods will be determined based on the analytical results for the water sample.

3.9 QUALITY ASSURANCE/QUALITY CONTROL

The confirmation sample analytical results must be accurate, precise, representative, complete, and comparable.

Accuracy of the data will be determined through recovery of spiked surrogates and spiked laboratory control samples. Control limits for spike recovery will be laboratory acceptance limits generated according to EPA guidelines. For each analysis, the following quality control samples will be collected to evaluate accuracy:

- Laboratory Control Sample. When sampling soil or water, a minimum of one laboratory control sample per 20 samples, not including QC samples, or one laboratory control sample per sample batch if fewer than 20 samples are obtained, will be analyzed for all parameters.
- Method Blank. When sampling water, a minimum of one method blank sample will be performed for each analysis and each batch of samples analyzed.

Precision of the data will be determined through evaluation of the relative percent difference between duplicate samples. To evaluate precision, the following QC samples will be collected and/or analyzed:

• Laboratory Duplicates. In sampling soil, a minimum of one laboratory duplicate will be analyzed for metals, cPAHs, and diesel- and motor oil-range petroleum hydrocarbons.

Laboratory duplicates will be performed using project samples. The laboratory duplicate will follow EPA guidance in the method.

• Blind Field Duplicate. When sampling water, one blind field duplicate sample will be collected and analyzed for the same constituents as the groundwater sample. The blind field duplicate will consist of a split sample collected at the sample location. Blind field duplicates will be collected by alternately filling sample containers for both the original and the corresponding duplicate sample at the same location to decrease variability between the duplicates.

Representativeness of the data will be optimized through appropriate selection of sampling locations and methods. Analyses will be performed promptly within established holding times identified in Table G-3.

Completeness for the project will be established as the proportion of data generated that is determined to be valid. The data quality objective for completeness is 90 percent.

Comparability is an expression of the confidence with which one data set can be compared to another. In this project, standard methods, promulgated by EPA or Ecology where available, will be used. Data generated will be reported in units consistent with Ecology or EPA guidelines.

3.10 LABORATORY ANALYSES

Analytical Resources, Inc. (ARI), located in Seattle, Washington, will perform laboratory analysis. Soil analytical methods and reporting limits goals are presented in Table G-1. Water analytical methods and reporting limits goals are presented in Table G-2. The target reporting limits are only goals because instances may arise where sample concentration, heterogeneity of samples, or matrix interferences preclude achieving the desired reporting limits and associated quality control (QC) criteria. If this occurs, the laboratory will report the reason(s) for deviations from these reporting limits or noncompliance with QC criteria.

4.0 CONFIRMATIONAL MONITORING

Since all contaminated soil will be removed as part of the cleanup action, confirmational monitoring is not planned for soil. Confirmational monitoring for groundwater will be implemented once it has been demonstrated that groundwater cleanup standards are being achieved through post-construction groundwater monitoring. Groundwater confirmational sampling will include one additional round of groundwater monitoring at the new well installed at D-SS4 to confirm that petroleum hydrocarbon concentrations remain below the diesel-range petroleum hydrocarbons proposed cleanup levels. The sampling and analysis procedures described in Section 3.4.3 will be used for groundwater confirmational sampling.

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This document has been prepared under the supervision and direction of the following key staff.

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TABLE G-1 COMFIRMATION SOIL SAMPLE ANALYTICAL METHODS AND REPORTING LIMIT GOALS VERBEEK WRECKING SITE BOTHELL, WASHINGTON

Analyte	Analytical Method (a)	Reporting Limits Groundwater
Petroleum Hydrocarbons		
Gasoline-Range Petroleum Hydrocarbons	NWTPH-Gx (c)	0.25 mg/L
Diesel-Range Petroleum Hydrocarbons	NWTPH-Dx (d)	0.25 mg/L
Heavy Oil-Range Petroleum Hydrocarbons	NWIPH-DX	0.5 mg/L
BTEX		
Benzene	EPA Method 8022	1 µg/L
Toluene	EPA Method 8023	1 µg/L
Ethylbenzene	EPA Method 8024	1 µg/L
Xylenes	EPA Method 8025	1 µg/L
Metals	EPA Method 8026	
Arsenic	FPA Method 200 8	0.2 10/1
Cadmium	EPA Method 6010	2.0 ug/L
Chromium	EPA Method 6010	5.0 ug/L
Copper	EPA Method 6020/200.8	2.0 µg/L
Lead	EPA Method 200.8	1.0 µg/L
Mercury	EPA Method 7470	0.1 μg/L
Zinc	EPA Method 6020/200.8	10.0 µg/L
CARCINOGENIC POLYCYCLIC AROMATIC HYDROCARBONS (cPAHs)		
Benzo(a)anthracene	EPA Method 8270	0.1 µg/L
Benzo(a)pyrene	EPA Method 8270	0.1 µg/L
Benzo(b)fluoranthene	EPA Method 8270	0.1 µg/L
Benzo(k)fluoranthene	EPA Method 8270	0.1 µg/L
Chrysene	EPA Method 8270	0,1 µg/L
Dibenz(a,h)anthracene	EPA Method 8270	0.1 µg/L
Indeno(1,2,3-cd)pyrene	EPA Method 8270	0.1 µg/L
Volatile Organic Compounds (VOCs)		
1, 1, 1, 2- Tetrachioroethane	EPA Method 8260B	0.2 µg/L
1,1,2,2.Tetrachloroethane	EPA Method 8260B	0.2 µg/L
1 1 2-Trichloro-1 2 2-Trifluoroethape	EPA Method 8260B	0.2 µg/L
1.1.2-Trichloroethane	EPA Method 8260B	0.2 µg/L
1.1-Dichloroethane	EPA Method 8260B	0.2 µg/L
1,1-Dichloroethene	EPA Method 8260B	0.2 µg/L
1,1-Dichloropropene	EPA Method 8260B	0.2 µg/L
1,2,3-Trichlorobenzene	EPA Method 8260B	0.5 µg/L
1,2,3-Trichloropropane	EPA Method 8260B	0.5 µg/L
1,2,4-Trichlorobenzene	EPA Method 8260B	0.5 µg/L
1,2,4-Trimethylbenzene	EPA Method 8260B	0.2 µg/L
1,2-Dibromo-3-Chloropropane	EPA Method 8260B	0.5 µg/L
1,2-Dibromoethane	EPA Method 8260B	0.2 µg/L
1,2-Dichlorobenzene	EPA Method 8260B	0.2 µg/L
1,2-Dichloroethane	EPA Method 8260B	0.2 µg/L
1,2-Dicilioropropane	EPA Method 8260B	0.2 µg/L
1.3-Dichlorobenzene	EPA Method 8260B	0.2 µg/L 0.2 µg/l
1 3-Dichloronronane	EPA Method 8260B	0.2 µg/L 0.2 µg/l
1.4-Dichlorobenzene	EPA Method 8260B	0.2 ug/l
2.2-Dichloropropane	EPA Method 8260B	0.2 µg/l
2-Butanone	EPA Method 8260B	2.5 ua/L
2-Chloroethyl Vinyl Ether	EPA Method 8260B	1.0 µg/L
2-Chlorotoluene	EPA Method 8260B	0.2 µg/L
2-Hexanone	EPA Method 8260B	2.5 µg/L

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TABLE G-1

COMFIRMATION SOIL SAMPLE ANALYTICAL METHODS AND REPORTING LIMIT GOALS VERBEEK WRECKING SITE BOTHELL, WASHINGTON

4-Chiorobuene EPA Method 8260B 0.2 µg/L 4-Mathyl-2-Pentanone EPA Method 8260B 2.5 µg/L 4-Mathyl-2-Pentanone EPA Method 8260B 3.0 µg/L Acrolein EPA Method 8260B 3.0 µg/L Acrolein EPA Method 8260B 0.0 µg/L Benzene EPA Method 8260B 0.2 µg/L Bromocharomethane EPA Method 8260B 0.2 µg/L Bromochhoromethane EPA Method 8260B 0.2 µg/L Carbon Tetrachoride EPA Method 8260B 0.2 µg/L Chiorobhane			
4-lsoproyl Toluene EPA Method 2260B 0.2 µg/L 4-Methyl-2-Pentanone EPA Method 2260B 3.0 µg/L Accione EPA Method 2260B 3.0 µg/L Acrolenin EPA Method 2260B 3.0 µg/L Acrolenin EPA Method 2260B 0.0 µg/L Benzene EPA Method 2260B 0.2 µg/L Bromochiromethane EPA Method 2260B 0.2 µg/L Bromothane EPA Method 2260B 0.2 µg/L Bromothane EPA Method 2260B 0.2 µg/L Carbon Disulfde EPA Method 2260B 0.2 µg/L Carbon Disulfde EPA Method 2260B 0.2 µg/L Chiorothromomethane EPA Method 2260B 0.2 µg/L Chior	4-Chlorotoluene	EPA Method 8260B	0.2 µg/L
4-Methyl-2-Pentanone EPA Method 2260B 2.5 µg/L Acciolein EPA Method 2260B 3.0 µg/L Acrolein EPA Method 2260B 3.0 µg/L Acrolein EPA Method 2260B 3.0 µg/L Benzene EPA Method 2260B 0.2 µg/L Bromobenzene EPA Method 2260B 0.2 µg/L Bromothhoromethane EPA Method 2260B 0.2 µg/L Bromothhoromethane EPA Method 2260B 0.2 µg/L Bromothane EPA Method 2260B 0.2 µg/L Bromothane EPA Method 2260B 0.2 µg/L Bromothane EPA Method 2260B 0.2 µg/L Carbon Disulfide EPA Method 2260B 0.2 µg/L Carbon Tetrachloride EPA Method 2260B 0.2 µg/L Carbon Tetrachloride EPA Method 2260B 0.2 µg/L Chlorothane EPA Method 2260B </td <td>4-Isopropyl Toluene</td> <td>EPA Method 8260B</td> <td>0.2 μg/L</td>	4-Isopropyl Toluene	EPA Method 8260B	0.2 μg/L
Accideim EPA Method 8260B 3.0 µg/L Acrolenin EPA Method 8260B 5.0 µg/L Acrolenin EPA Method 8260B 0.2 µg/L Benzene EPA Method 8260B 0.2 µg/L Bromobenzene EPA Method 8260B 0.2 µg/L Bromothoromethane EPA Method 8260B 0.2 µg/L Bromothane EPA Method 8260B 0.2 µg/L Carbon Disulide EPA Method 8260B 0.2 µg/L Carbon Totrachioride EPA Method 8260B 0.2 µg/L Chiorobarnene EPA Method 8260B 0.2 µg/L Chiorobaroanethane EPA Method 8260B	4-Methyl-2-Pentanone	EPA Method 8260B	2.5 µg/L
Acroleni EPA Method 3260B 5.0 µg/L Benzene EPA Method 3260B 1.0 µg/L Benzene EPA Method 3260B 0.2 µg/L Bromochloromethane EPA Method 3260B 0.2 µg/L Carbon Tetrachloride EPA Method 3260B 0.2 µg/L Chiorobenzene EPA Method 3260B 0.2 µg/L	Acetone	EPA Method 8260B	3.0 µg/L
Acrylonitrile EPA Method 3260B 1,0 µg/L Benzene EPA Method 3260B 0.2 µg/L Bromobenzene EPA Method 3260B 0.2 µg/L Bromochloromethane EPA Method 3260B 0.2 µg/L Bromochloromethane EPA Method 3260B 0.2 µg/L Bromochloromethane EPA Method 3260B 0.2 µg/L Bromochnane EPA Method 3260B 0.2 µg/L Carbon Disulfide EPA Method 3260B 0.2 µg/L Carbon Tetrachioride EPA Method 3260B 0.2 µg/L Chiorobarzene EPA Method 3260B 0.2 µg/L Chiorobarzene EPA Method 3260B 0.2 µg/L Chiorobarzene EPA Method 3260B 0.2 µg/L Chiorobarne EPA Method 3260B 0.2 µg/L Chiorobarne EPA Method 3260B 0.2 µg/L Chiorobarne EPA Method 3260B 0.2 µg/L Dibromomethane EPA Method 3260B 0.2 µg/L	Acrolein	EPA Method 8260B	5.0 µg/L
Benzene EPA Method 3260B 0.2 µg/L Bromochloromethane EPA Method 3260B 0.2 µg/L Bromochloromethane EPA Method 3260B 0.2 µg/L Bromothoromethane EPA Method 3260B 0.2 µg/L Bromothane EPA Method 3260B 0.2 µg/L Carbon Disulfide EPA Method 3260B 0.2 µg/L Carbon Totrachloride EPA Method 3260B 0.2 µg/L Chiorothoromothane EPA Method 3260B 0.2 µg/L Chiorothoronomethane EPA Method 3260B 0.2 µg/L Chiorothoropropene EPA Method 3260B 0.2 µg/L Dibromomethane EPA Method 3260B 0.2 µg/L Etyl Benzene EPA Method 3260B 0.2 µg/L Ibrom	Acrylonitrile	EPA Method 8260B	1.0 µg/L
Bromochloromethane EPA Method 8260B 0.2 µg/L Bromochlorom EPA Method 8260B 0.2 µg/L Bromochlorom EPA Method 8260B 0.2 µg/L Carbon Tetrachloride EPA Method 8260B 0.2 µg/L Carbon Tetrachloride EPA Method 8260B 0.2 µg/L Chlorobhanzene EPA Method 8260B 0.2 µg/L Chlorodharomomethane EPA Method 8260B 0.2 µg/L Chlorodhanane EPA Method 8260B 0.2 µg/L Chlorodhanane EPA Method 8260B 0.2 µg/L Chlorodhanane EPA Method 8260B 0.2 µg/L Chloromethane EPA Method 8260B 0.2 µg/L Chlorodhanane EPA Method 8260B 0.2 µg/L Chlorodhanane EPA Method 8260B 0.2 µg/L Dibromomethane EPA Method 8260B 0.2 µg/L Idodmethane EPA Method 8260B 0.2 µg/L Idod	Benzene	EPA Method 8260B	0.2 µg/L
Bromochloromethane EPA Method 8260B 0.2 µg/L Bromodichloromethane EPA Method 8260B 0.2 µg/L Carbon Disulfide EPA Method 8260B 0.2 µg/L Chiorobinzene EPA Method 8260B 0.2 µg/L Chiorobinomethane EPA Method 8260B 0.2 µg/L Chiorobinomomethane EPA Method 8260B 0.2 µg/L Dibromomethane EPA Method 8260B 0.2 µg/L	Bromobenzene	EPA Method 8260B	0.2 µg/L
Bromodichloromethane EPA Method 8200B 0.2 Up/L Bromoethane EPA Method 8200B 0.2 µg/L Bromoethane EPA Method 8200B 0.2 µg/L Bromoethane EPA Method 8200B 0.2 µg/L Carbon Disulfide EPA Method 8200B 0.2 µg/L Carbon Disulfide EPA Method 8200B 0.2 µg/L Charbonbenzene EPA Method 8200B 0.2 µg/L Chlorobenzene EPA Method 8200B 0.2 µg/L	Bromochloromethane	EPA Method 8260B	0.2 µg/L
Bromotorm EPA Method 8260B 0.2 µg/L Bromotorm EPA Method 8260B 0.5 µg/L Bromotorm EPA Method 8260B 0.2 µg/L Carbon Disulfide EPA Method 8260B 0.2 µg/L Carbon Tetrachloride EPA Method 8260B 0.2 µg/L Chlorobenzene EPA Method 8260B 0.2 µg/L Chlorodibromomethane EPA Method 8260B 0.2 µg/L Chloroform EPA Method 8260B 0.2 µg/L Dibromomethane EPA Method 8260B 0.2 µg/L Lipy Benzene EPA Method 8260B 0.2 µg/L Idoomethane EPA Method 8260B 0.2 µg/L Lipy Benzene EPA Method 8260B 0.2 µg/L Methylene Chloride EPA Method 8260B	Bromodichioromethane	EPA Method 8260B	0.2 µg/L
Brommethane EPA Method 8260B 0.2 µg/L Carbon Disulfide EPA Method 8260B 0.2 µg/L Carbon Tetrachloride EPA Method 8260B 0.2 µg/L Chlorobbrzene EPA Method 8260B 0.2 µg/L Chlorobbrzene EPA Method 8260B 0.2 µg/L Chlorobbromomethane EPA Method 8260B 0.2 µg/L cis-1,2-Dichloroptopene EPA Method 8260B 0.2 µg/L Dibromomethane EPA Method 8260B 0.2 µg/L Lityl Benzene EPA Method 8260B 0.2 µg/L Lityl Benzene EPA Method 8260B 0.2 µg/L Idoomethane EPA Method 8260B 0.2 µg/L Idoomethan	Bromoetnane	EPA Method 8260B	0.2 µg/L
Brothometriante EPA Metrod 8260B 0.3 µg/L Carbon Disulfide EPA Method 8260B 0.2 µg/L Carbon Disulfide EPA Method 8260B 0.2 µg/L Chlorobenzene EPA Method 8260B 0.2 µg/L Chlorobenzene EPA Method 8260B 0.2 µg/L Chlorothomomethane EPA Method 8260B 0.2 µg/L Chlorothane EPA Method 8260B 0.2 µg/L Chlorothane EPA Method 8260B 0.2 µg/L Chlorothane EPA Method 8260B 0.2 µg/L Cis-1,2-Dichloroptopene EPA Method 8260B 0.2 µg/L Cis-1,3-Dichloroptopene EPA Method 8260B 0.2 µg/L Ethyl Benzene EPA Method 8260B 0.2 µg/L Idodomethane EPA Method 8260B 0.2 µg/L Isopropyl Benzene EPA Method 8260B 0.2 µg/L Isopropyl Benzene EPA Method 8260B 0.2 µg/L Methyl-butyl ether (MTBE) EPA Method 8260B 0.2 µg/L Naphthalene EPA Method 8260B 0.2 µg/L n-Butylbenzene EPA Method 8260B 0.2 µg/L <t< td=""><td>Bromotorm</td><td>EPA Method 8260B</td><td>0.2 µg/L</td></t<>	Bromotorm	EPA Method 8260B	0.2 µg/L
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ChloromethaneEPA Method 8260B0.2 µg/Lcis-1,2-DichloropropeneEPA Method 8260B0.2 µg/Lcis-1,3-DichloropropeneEPA Method 8260B0.2 µg/LDibromomethaneEPA Method 8260B0.2 µg/LEthyl BenzeneEPA Method 8260B0.2 µg/LIeogramEPA Method 8260B0.2 µg/LMethyleneChlorideEPA Method 8260B0.2 µg/LMethyleneEPA Method 8260B0.2 µg/LNaphthaleneEPA Method 8260B0.2 µg/Ln-Propyl BenzeneEPA Method 8260B0.2 µg/Lo-XyleneEPA Method 8260B0.2 µg/Ls-ButylbenzeneEPA Method 8260B0.2 µg/Ls-ButylbenzeneEPA Method 8260B0.2 µg/Lt-ButylbenzeneEPA Method 8260B0.2 µg/Lt-Tars-1,2-DichloroetheneEPA Method 8260B0.2 µg/L	Chloroform	EPA Method 8260B	0.2 µg/L
cits-1,2-DichloroetheneEPA Method 8260B0.2 µg/Lcis-1,3-DichloropropeneEPA Method 8260B0.2 µg/LDibromomethaneEPA Method 8260B0.2 µg/LEthyl BenzeneEPA Method 8260B0.2 µg/LHexachloro-1,3-ButadieneEPA Method 8260B0.2 µg/LIodomethaneEPA Method 8260B0.2 µg/LIsopropyl BenzeneEPA Method 8260B0.2 µg/LIsopropyl BenzeneEPA Method 8260B0.4 µg/LMethylene ChlorideEPA Method 8260B0.4 µg/LMethylene ChlorideEPA Method 8260B0.5 µg/LNaphthaleneEPA Method 8260B0.5 µg/Ln-ButylbenzeneEPA Method 8260B0.2 µg/LNaphthaleneEPA Method 8260B0.2 µg/Ln-Propyl BenzeneEPA Method 8260B0.2 µg/Lo-XyleneEPA Method 8260B0.2 µg/Ls-ButylbenzeneEPA Method 8260B0.2 µg/Ls-ButylbenzeneEPA Method 8260B0.2 µg/Ls-ButylbenzeneEPA Method 8260B0.2 µg/Lt-ButylbenzeneEPA Method 8260B0.2 µg/Lt-ButylbenzeneEPA Method 8260B0.2 µg/Lt-ToiloeneEPA Method 8260B0.2 µg/Lt-ToiloroetheneEPA Meth	Chloromethane	EPA Method 8260B	0.2 µg/L
Icis -1, 3-DichloropropeneEPA Method 8260B0.2 µg/LDibromomethaneEPA Method 8260B0.2 µg/LEthyl BenzeneEPA Method 8260B0.2 µg/LHexachloro-1, 3-ButadieneEPA Method 8260B0.2 µg/LIodomethaneEPA Method 8260B0.2 µg/LIsopropyl BenzeneEPA Method 8260B0.2 µg/Lm, p-XyleneEPA Method 8260B0.4 µg/LMethylene ChlorideEPA Method 8260B0.5 µg/LMethylene ChlorideEPA Method 8260B0.5 µg/LNaphthaleneEPA Method 8260B0.2 µg/Ln-ButylbenzeneEPA Method 8260B0.2 µg/LNaphthaleneEPA Method 8260B0.2 µg/LNaphthaleneEPA Method 8260B0.2 µg/Lo-XyleneEPA Method 8260B0.2 µg/Lo-XyleneEPA Method 8260B0.2 µg/Ls-ButylbenzeneEPA Method 8260B0.2 µg/Lt-ButylbenzeneEPA Method 8260B0.2 µg/Ls-ButylbenzeneEPA Method 8260B0.2 µg/Lt-ButylbenzeneEPA	cis-1.2-Dichloroethene	EPA Method 8260B	0.2 µg/L
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Link betterEPA Method 8260B0.2 µg/LlodomethaneEPA Method 8260B0.2 µg/Llsopropyl BenzeneEPA Method 8260B0.2 µg/Lm,p-XyleneEPA Method 8260B0.4 µg/LMethylene ChlorideEPA Method 8260B0.5 µg/LMethylene ChlorideEPA Method 8260B0.5 µg/LMethylene ChlorideEPA Method 8260B0.5 µg/LMethylene ChlorideEPA Method 8260B0.2 µg/LNaphthaleneEPA Method 8260B0.2 µg/Ln-ButylbenzeneEPA Method 8260B0.2 µg/Ln-Propyl BenzeneEPA Method 8260B0.2 µg/Lo-XyleneEPA Method 8260B0.2 µg/Ls-ButylbenzeneEPA Method 8260B0.2 µg/Ls-ButylbenzeneEPA Method 8260B0.2 µg/Ls-ButylbenzeneEPA Method 8260B0.2 µg/Ls-ButylbenzeneEPA Method 8260B0.2 µg/Lt-ButylbenzeneEPA Met	Ethyl Benzene	EPA Method 8260B	0.2 µg/L
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trans-1,4-Dichloro-2-Butene EPA Method 8260B 1.0 µg/L Trichloroethene EPA Method 8260B 0.2 µg/L Trichlorofluoromethane EPA Method 8260B 0.2 µg/L Vinyl Acetate EPA Method 8260B 1.0 µg/L Vinyl Acetate EPA Method 8260B 0.2 µg/L Vinyl Chloride EPA Method 8260B 0.2 µg/L	trans-1,3-Dichloropropene	EPA Method 8260B	0.2 µg/L
Trichloroethene EPA Method 8260B 0.2 µg/L Trichlorofluoromethane EPA Method 8260B 0.2 µg/L Vinyl Acetate EPA Method 8260B 1.0 µg/L Vinyl Acetate EPA Method 8260B 0.2 µg/L	trans-1,4-Dichloro-2-Butene	EPA Method 8260B	1.0 µg/L
Trichlorofluoromethane EPA Method 8260B 0.2 µg/L Vinyl Acetate EPA Method 8260B 1.0 µg/L Vinyl Chloride EPA Method 8260B 0.2 µg/L	Trichloroethene	EPA Method 8260B	0.2 µg/L
Vinyl Acetate EPA Method 8260B 1.0 µg/L Vinyl Chloride EPA Method 8260B 0.2 µg/L	Trichlorofluoromethane	EPA Method 8260B	0.2 µg/L
Vinyl Chloride EPA Method 8260B 0.2 µa/L	Vinvl Acetate	EPA Method 8260B	1.0 µg/L
	Vinyl Chloride	EPA Method 8260B	0.2 μg/L

SIM = Selected ion monitoring

(a) Analytical methods are from SW-846 (EPA 1986) and upddates, unless otherwise noted.

(b) Reporting limits goals are based on current laboratory data and may be modified during the investigation process as methodology is refined. Laboratory reporting will be based on the lowest standard on the calibration curve. Instances may arise where high sample concentrations, nonhomogeneity of samples, or matrix interferences preclude achieving the desired reporting limits.

- (c) NWTPH-Gx Method as described in Analytical Methods for Petroleum Hydrocarbons Washington State Department of Ecology, Publication ECY97-602, June 1997 (Ecology 1997).
- (d) Method NWTPH-DX as described in Analytical Methods for Petroleum Hydrocarbons , Washington State Department of Ecology, Publication ECY97-602, June 1997 (Ecology 1997).

TABLE G-2 CONFIRMATION GROUNDWATER AND SURFACE WATER SAMPLE ANALYTICAL METHODS AND REPORTING LIMIT GOALS VERBEEK WRECKING SITE BOTHELL, WASHINGTON

Analyte	Analytical Method (a)	Reporting Limits (b) Groundwater		
<u> </u>				
Petroleum Hydrocarbons				
Gasoline-Range Petroleum Hydrocarbons	`NWTPH-Gx (c)	0.25 mg/L		
Diesel-Range Petroleum Hydrocarbons	NWTPH-Dx (d)	0.25 mg/L		
Heavy Oil-Range Petroleum Hydrocarbons	NWTPH-Dx	0.5 mg/L		
BTEX				
Benzene	EPA Method 8022	1 µg/L		
Toluene	EPA Method 8023	1 µg/L		
Ethylbenzene	EPA Method 8024	1 μg/L		
Xvlenes	EPA Method 8025	1 µg/L		
	EPA Method 8026			
Dissolved Metals				
Arsenic	EPA Method 200.8	0.2 µg/L		
Cadmium	EPA Method 6010	2.0 µg/L		
Chromium	EPA Method 6010	5.0 µg/L		
Copper	EPA Method 6020/200.8	2.0 ug/L		
Lead	EPA Method 200.8	1.0 ug/L	•	
Mercuny	EPA Method 7470	0.1 ug/i		
Zinc	EPA Method 6020/200 8	10.0 µg/l		
		10.5 pg.c		
Volatile Organic Compounds (VOCs)				
1,1,1,2-Tetrachloroethane	EPA Method 8260B	0.2 µg/L		
1,1,1-Trichloroethane	EPA Method 8260B	0.2 µg/L		
1,1,2,2-Tetrachloroethane	EPA Method 8260B	0.2 µg/L		
1,1,2-Trichloro-1,2,2-Trifluoroethane	EPA Method 8260B	0.2 µg/L		
1,1,2-Trichloroethane	EPA Method 8260B	. 0.2 μg/L		
1,1-Dichloroethane	EPA Method 8260B	0.2 µg/L		
1,1-Dichloroethene	EPA Method 8260B	0.2 µg/L		
1,1-Dichloropropene	EPA Method 8260B	0.2 µg/L		
1,2,3-Trichlorobenzene	EPA Method 8260B	0.5 µg/L		
1,2,3-Trichloropropane	EPA Method 8260B	0.5 µg/L		
1,2,4-Trichlorobenzene	EPA Method 8260B	0.5 µg/L		
1,2,4-Trimethylbenzene	 EPA Method 8260B 	0.2 µg/L		
1,2-Dibromo-3-Chloropropane	EPA Method 8260B	0.5 µg/L		
1,2-Dibromoethane	EPA Method 8260B	0.2 µg/L		
1,2-Dichlorobenzene	EPA Method 8260B	0.2 µg/L		
1,2-Dichloroethane	EPA Method 8260B	0.2 μg/L		
1,2-Dichloropropane	EPA Method 8260B	0.2 µg/L		
1,3,5-Trimethylbenzene	EPA Method 8260B	0.2 µg/L		
1,3-Dichlorobenzene	EPA Method 8260B	0.2 μg/L		
1,3-Dichloropropane	EPA Method 8260B	0.2 µg/L		
1,4-Dichlorobenzene	EPA Method 8260B	0.2 µg/L		
2,2-Dichloropropane	EPA Method 8260B	0.2 µg/L		
2-Butanone	EPA Method 8260B	2.5 µg/L		
2-Chloroethyl Vinyl Ether	EPA Method 8260B	1.0 µg/L		
2-Chlorotoluene	EPA Method 8260B	0.2 µg/L		
2-Hexanone	EPA Method 8260B	2.5 μg/L		
4-Chlorotoluene	EPA Method 8260B	0.2 µg/L		
4-Isopropyl Toluene	EPA Method 8260B	0.2 µg/L		
4-Methyl-2-Pentanone	EPA Method 8260B	2.5 µg/L		

TABLE G-2

CONFIRMATION GROUNDWATER AND SURFACE WATER SAMPLE ANALYTICAL METHODS

AND REPORTING LIMIT GOALS

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B	DTH	IEL	L,	۷	٧A	s	HI	IN	G	τo	N	I

Acetone	EPA Method 8260B	3.0 µg/L
Acrolein	EPA Method 8260B	5.0 µg/L
Acrylonitrile	EPA Method 8260B	1.0 µg/L
Benzene	EPA Method 8260B	0.2 µg/L
Bromobenzene	EPA Method 8260B	0.2 µg/L
Bromochloromethane	EPA Method 8260B	0.2 µg/L
Bromodichloromethane	EPA Method 8260B	0.2 µg/L
Bromoethane	EPA Method 8260B	0.2 µg/L
Bromoform	EPA Method 8260B	0.2 µg/L
Bromomethane	EPA Method 8260B	0.5 µg/L
Carbon Disulfide	EPA Method 8260B	0.2 μg/L
Carbon Tetrachloride	EPA Method 8260B	0.2 µg/L
Chlorobenzene	EPA Method 8260B	0.2 μg/L
Chlorodibromomethane	EPA Method 8260B	0.2 µg/L
Chloroethane	EPA Method 8260B	0.2 µg/L
Chloroform	EPA Method 8260B	0.2 µg/L
Chloromethane	EPA Method 8260B	0.2 µg/L
cis-1,2-Dichloroethene	EPA Method 8260B	· 0.2 μg/L
cis-1,3-Dichloropropene	EPA Method 8260B	0.2 µg/L
Dibromomethane	EPA Method 8260B	0.2 µg/L
Ethyl Benzene	EPA Method 8260B	0.2 µg/L
Hexachloro-1,3-Butadiene	EPA Method 8260B	0.2 µg/L
Iodomethane	EPA Method 8260B	1.0 µg/L '
Isopropyl Benzene	EPA Method 8260B	0.2 µg/L
m,p-Xylene	EPA Method 8260B	0.4 µg/L
Methylene Chloride	EPA Method 8260B	0.5 µg/L
Methyl-t-butyl ether (MTBE)	EPA Method 8260B	0.2 µg/L
Naphthalene	EPA Method 8260B	0.5 µg/L .
n-Butylbenzene	EPA Method 8260B	0.2 µg/L
n-Propyl Benzene	EPA Method 8260B	0.2 µg/L
o-Xylene	EPA Method 8260B	0.2 µg/L
s-Butylbenzene	EPA Method 8260B	0.2 µg/L
Styrene	EPA Method 8260B	0.2 µg/L
t-Butylbenzene	EPA Method 8260B	0.2 µg/L
Tetrachloroethene	EPA Method 8260B	0.2 µg/L
Тошеле	EPA Method 8260B	0.2 µg/L
trans-1,2-Dichloroethene	EPA Method 8260B	0.2 µg/L
trans-1,3-Dichloropropene	EPA Method 8260B	0.2 µg/L
trans-1,4-Dichloro-2-Butene	EPA Method 8260B	1.0 µg/L
Trichloroethene	EPA Method 8260B	0.2 µg/L
Trichlorofluoromethane	EPA Method 8260B	0.2 µg/L
Vinyl Acetate	EPA Method 8260B	1.0 µg/L
Vinyl Chloride	EPA Method 8260B	0.2 µg/L

SIM = Selected ion monitoring

(a) Analytical methods are from SW-846 (EPA 1986) and upddates, unless otherwise noted.

- (b) Reporting limits goals are based on current laboratory data and may be modified during the investigation process as methodology is refined. Laboratory reporting will be based on the lowest standard on the calibration curve. Instances may arise where high sample concentrations, nonhomogeneity of samples, or matrix interferences preclude achieving the desired reporting limits.
- (c) NWTPH-Gx Method as described in Analytical Methods for Petroleum Hydrocarbons ,
- Washington State Department of Ecology, Publication ECY97-602, June 1997 (Ecology 1997).
- (d) Method NWTPH-DX as described in Analytical Methods for Petroleum Hydrocarbons , Washington State Department of Ecology, Publication ECY97-602, June 1997 (Ecology 1997).

(f) Soil samples will be analyzed by Method 8270. Groundwater samples will be analyzed by Method 8270 SIM.

TABLE G-3 SAMPLE CONTAINERS, PRESERVATIVES, AND HOLDING TIMES VERBEEK WRECKING SITE BOTHELL, WASHINGTON

Analysis	Analytical Method	Container	Preservation	Maximum Holding Time
Soil Samples				
cPAHs	EPA 8270-SIM	8 oz. jar - glass	Store cool at 4°C	14 days
Metals	EPA 6000/7000 Series	4 oz jar - glass	Store cool at 4°C	6 months
TPH (Diesel and Oil Range)	NWTPH-Dx	4 oz jar - glass	Store cool at 4°C	14 days
TPH (Gasoline Range)	NWTPH-Gx	4-40 ml vial - glass	Na ₂ S ₂ O ₄ (2 vials), s methanol (2 vials); Cool 14 day 4°C	
VOCs/BTEX	SW8260B/SW8021	Na₂S₂O₄ (2 vial methanol (2 vials); 4 - 40 ml vial 4°C		14 days
Water Samples				
TPH (Diesel and Oil Range)	NWTPH-Dx	1 L amber jar - glass	Store cool at 4°C	7 days
TPH (Gasoline Range)	NWTPH-Gx	3-40 ml vial	HCI to pH <2; Cool 4°C	14 days
Dissolved Metals	EPA 200.8	1 L polyethylene	5 ml- HNO3 (a); Cool 4°C	6 months

cPAH = Carcinogenic Polycyclic Aromatic Hydrocarbons SIM = Selected ion monitoring

(a) Dissolved arsenic samples must be filtered prior to preservation; therefore, samples will be filtered in the field.

Landau Associates