

RECEIVED
MAR 31 1997
DEPT. OF ECOLOGY

Results of Ground Water

Monitoring and Sampling

February 1997

Unocal Service Station 5028

Blaine, Washington

March 28, 1997

For

76 Products Company

1855 DEPARTMENT OF ECOLOGY	
IWMTO/TCP TANK UNIT	
INTERNAL CLEANUP REPORT	<input checked="" type="checkbox"/>
SITE CHARACTERIZATION	<input type="checkbox"/>
FINAL CLEANUP REPORT	<input type="checkbox"/>
OTHER _____	<input type="checkbox"/>
AFFECTED MEDIA: SOIL	<input checked="" type="checkbox"/>
OTHER _____ GW	<input checked="" type="checkbox"/>
INSPECTOR (INIT.) <u>WM</u>	DATE <u>5-14-97</u>

March 28, 1997

**Consulting Engineers
and Geoscientists**
Offices in Washington,
Oregon, and Alaska

76 Products Company
P.O. Box 76
Seattle, Washington 98111

Attention: Mr. Leigh Carlson

Results of Ground Water Monitoring and
Sampling
February 1997
Unocal Service Station 5028
Blaine, Washington
File No. 9161-349-04

INTRODUCTION

This report summarizes the results of our February 1997 ground water monitoring and sampling at Unocal Service Station 5028. This active service station is located at 247 "D" Street, southwest of the intersection between 2nd Street and "D" Street in Blaine, Washington. An Interstate 5 off-ramp is located west of the site, and a WSDOT (Washington State Department of Transportation) easement is located between the Unocal property and the off-ramp. The site is number 008472 in Ecology's (Washington State Department of Ecology) registered UST (underground storage tank) list and site incident number 1855 in Ecology's LUST (leaking UST) list. The site layout, service station facilities and monitoring well locations are shown in Figure 1.

GeoEngineers conducted a subsurface contamination study at the site in 1986. AGRA E&E (formerly RZA AGRA, Inc.) provided remedial consulting services at the site between 1990 and 1993. GeoEngineers conducted supplemental subsurface explorations at the site in October 1994 and has provided monitoring services at the site since October 1994. Five treatment wells (TW-1 through TW-5) were installed near the service islands and Regenesys' ORC™ (oxygen releasing compound) was placed in the treatment wells and two well points near the fuel USTs in July 1996. The results of previous studies and monitoring events are summarized in reports that are on file at Unocal and with Ecology.

GeoEngineers, Inc.
8410 154th Avenue N.E.
Redmond, WA 98052
Telephone (206) 861-6000
Fax (206) 861-6050

The purpose of our services in February 1997 was to monitor on- and off-site ground water conditions. Combustible vapor concentrations and depths to ground water were measured in monitoring wells MW-1 through MW-6; dissolved oxygen concentrations were measured in monitoring wells MW-1 through MW-6, Well Point 1 and Well Point 2, and treatment wells TW-1 through TW-5; and ground water samples were obtained from monitoring wells MW-1 through MW-6 on February 27, 1997. GeoEngineers' scope of services completed for these activities is presented in Attachment A. Our ground water sampling procedures are described in Attachment B. Combustible vapor concentrations and depths to ground water for February 1997 and the last three monitoring events (four monitoring events total) are summarized in Table 1. The inferred direction of shallow ground water flow and the ground water elevations in February 1997, based on our measurements, are shown in Figure 1. The dissolved oxygen concentrations for February 1997 and the last three monitoring events (four monitoring events total) are summarized in Table 2. The ground water analytical results for February 1997 and the last three sampling events (four sampling events total) are summarized in Table 3 and Figure 2. The laboratory reports and our review of the laboratory quality control program are included in Attachment C.

SUMMARY OF MONITORING RESULTS

Following is a summary of the February 1997 monitoring results:

- Combustible vapors were detected in the well casing of monitoring well MW-2 at a concentration greater than 10,000 ppm (parts per million) in February 1997. Combustible vapors were not detected in the remaining well casings during this reporting period at concentrations exceeding the lower level of significance of the instrument for this application (400 ppm).
- Ground water was present in the six monitoring well casings at depths ranging from approximately 3.09 to 6.05 feet below the ground surface. These depths to ground water generally are consistent with previous measurements.
- The inferred ground water flow direction was toward the southwest which is consistent with the direction of shallow ground water flow during previous monitoring events.
- Dissolved oxygen concentrations in the monitoring wells, as measured with the in-situ probe of a YSI meter, ranged from 0.8 to 2.6 mg/l (milligrams per liter). Dissolved oxygen concentrations in the treatment wells and well points, as measured with the in-situ probe of a YSI meter, ranged from 8.9 mg/l to greater than 15.0 mg/l (the upper level of significance of the instrument used). Dissolved oxygen concentrations measured in the treatment wells and well points increased since measured in October 1996. Dissolved oxygen measurements have not increased noticeably in the monitoring wells since the ORC "socks" were installed in July 1996.

- One or more BETX (benzene, ethylbenzene, toluene, xylenes) compounds were detected at concentrations exceeding the MTCA (Model Toxics Control Act) Method A cleanup levels in the ground water samples obtained from MW-2 and MW-3.
- Gasoline-range hydrocarbon concentrations exceeded the MTCA Method A cleanup level in the ground water samples obtained from MW-2 and MW-3.
- The HVOC (halogenated volatile organic compound) vinyl chloride was detected at a concentration of 13.2 $\mu\text{g/l}$ (micrograms per liter) in the sample obtained from MW-3. The MTCA Method A ground water cleanup level for vinyl chloride is 0.2 $\mu\text{g/l}$.
- The chemical analytical results for ground water monitoring generally were consistent with data from previous sampling events, with one exception. The benzene concentration detected in the February 1997 sample from MW-6 decreased relative to results of samples obtained since January 1995. As in October 1996, diesel-range hydrocarbon concentrations in samples from MW-2 and MW-3 have continued to remain below the MTCA Method A cleanup level.

FUTURE MONITORING

GeoEngineers will continue to obtain ground water samples from monitoring wells MW-2, MW-3, MW-5 and MW-6 on a quarterly basis and from MW-1 and MW-4 on a semiannual basis for chemical analysis of BETX and petroleum hydrocarbons. Ground water samples from MW-3 and MW-4 also will be submitted for chemical analysis of HVOCs. We also will continue to obtain dissolved oxygen concentrations from the treatment wells and select monitoring wells. The results of the next reporting period (May 1997) will be summarized in our next report to 76 Products Company.

LIMITATIONS

We have prepared this report for use by 76 Products Company. This report may be made available to regulatory agencies. This report is not intended for use by others and the information contained herein is not applicable to other sites. Our interpretation of subsurface conditions is based on field observations and chemical analytical data from discrete locations.

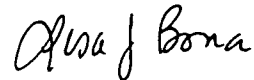
Within the limitations of scope, schedule and budget, our services have been executed in accordance with generally accepted practices in this area at the time this report was prepared. No warranty or other conditions, express or implied, should be understood.

————— ◀ ◊ ▶ —————

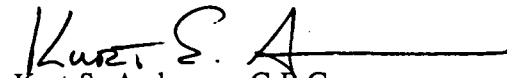
We appreciate the opportunity to provide these continued services to Unocal. Please contact us if you have questions regarding our ongoing studies at the site.

Respectfully submitted,

GeoEngineers, Inc.



Lisa J. Bona
Project Geologist



Kurt S. Anderson, C.P.G.
Associate

LJB:KSA:vv1
Document ID: P:\9161349.R5

Attachments

Two copies submitted

cc: ✓ Mr. Wally Moon
Wash. State Dept. of Ecology
Northwest Regional Office
3190 - 160th Ave. S.E.
Bellevue, WA 98008-5452

TABLE 1
GROUND WATER ELEVATIONS AND
COMBUSTIBLE VAPOR CONCENTRATIONS
 UNOCAL SERVICE STATION 5028
 BLAINE, WASHINGTON

Monitoring Well ¹	Date Sampled	Depth to Ground Water from Ground Surface (feet)	Ground Water Elevation ² (feet)	Combustible Vapor Concentrations ³ (ppm)
MW-1	04/18/96	3.30	97.12	-
	07/25/96	4.13	96.29	<400
	10/16/96	4.74	95.78	<400
	02/27/97	4.47	95.95	<400
MW-2	04/18/96	2.67	95.82	>10,000
	07/25/96	4.29	94.20	>10,000
	10/16/96	3.96	94.53	>10,000
	02/27/97	3.67	94.82	>10,000
MW-3	04/18/96	3.72	94.85	-
	07/25/96	4.74	93.83	<400
	10/16/96	5.22	93.35	<400
	02/27/97	3.79	94.78	<400
MW-4	04/18/96	4.13	95.40	<400
	07/25/96	4.88	94.65	<400
	10/16/96	6.55	92.98	<400
	02/27/97	6.05	93.48	<400
MW-5	04/18/96	3.19	89.77	<400
	07/25/96	4.06	88.90	<400
	10/16/96	3.87	89.09	<400
	02/27/97	3.09	89.87	<400
MW-6	04/18/96	3.34	94.50	<400
	07/25/96	4.22	93.62	<400
	10/16/96	4.24	93.60	<400
	02/27/97	4.41	93.43	<400

Notes:

¹Approximate locations of monitoring wells are shown in Figures 1 and 2.

²Elevations are measured relative to the temporary benchmark shown in Figure 1. The benchmark has an assumed elevation of 100.00 feet.

³Measured with a Bacharach TLV Sniffer calibrated to hexane equipped with a polyethylene drop hose lowered to within 1 foot of the static water level.

ppm = parts per million

"-" = not measured

Bold indicates measurement was obtained during current reporting period.

TABLE 2 (Page 1 of 2)
DISSOLVED OXYGEN CONCENTRATIONS
MONITORING AND TREATMENT WELLS

UNOCAL SERVICE STATION 5028
BLAINE, WASHINGTON

Well Number ¹	Date Sampled	Dissolved Oxygen-- Titration Method ² (mg/l)	Dissolved Oxygen-- YSI Meter ³ (mg/l)
Monitoring Wells			
MW-1	04/18/96	4	—
	07/25/96	1.8	1.6
	10/16/96	3.0	2.2
	02/27/97	—	1.9
MW-2	04/18/96	0.6	—
	07/25/96	0	1.0
	10/16/96	0	1.4
	02/27/97	—	0.8
MW-3	04/18/96	0.4	—
	07/25/96	1.2	1.0
	10/16/96	0.4	1.0
	02/27/97	—	0.9
MW-4	04/18/96	8	—
	07/25/96	2.0	2.7
	10/16/96	4.8	2.4
	02/27/97	—	2.2
MW-5	04/18/96	4.8	—
	07/25/96	0.6	1.2
	10/16/96	2.0	1.6
	02/27/97	—	2.2
MW-6	04/18/96	8	—
	07/25/96	2.2	2.6
	10/16/96	1.0	2.5
	02/27/97	—	2.6
Treatment Wells			
Well Point 1	04/18/96	2.4	—
	07/25/96	—	—
	10/16/96	—	10.6
	02/27/97	—	>15.0
Well Point 2	04/18/96	2.1	—
	07/25/96	—	—
	10/16/96	—	11.8
	02/27/97	—	>15.0
TW-1	07/25/96 Baseline	0.2	0.5
	07/25/96 With ORC ⁴	—	13
	10/16/96	—	7.2
	02/27/97	—	>15.0

Notes appear on page 2 of 2.

TABLE 2 (Page 2 of 2)

Well Number ¹	Date Sampled	Dissolved Oxygen-- Titration Method ² (mg/l)	Dissolved Oxygen-- YSI Meter ³ (mg/l)
Treatment Wells (continued)			
TW-2	07/25/96 Baseline	0.6	0.7
	07/25/96 With ORC ⁴	-	16
	10/16/96	-	7.5
	02/27/97	-	>15.0
TW-3	07/25/96 Baseline	1.6	0.7
	07/25/96 With ORC ⁴	-	16
	10/16/96	-	8.0
	02/27/97	-	>15.0
TW-4	07/25/96 Baseline	1.6	0.7
	07/25/96 With ORC ⁴	-	18
	10/16/96	-	7.4
	02/27/97	-	8.9
TW-5	07/25/96 Baseline	3.6	1.8
	07/25/96 With ORC ⁴	-	18
	10/16/96	-	7.2
	02/27/97	-	>15.0

Notes:¹Approximate well locations are shown in Figure 1.²Samples obtained with a Waterra Model D25 footvalve and 5/8-inch-diameter HDPE tubing. Dissolved oxygen measured with a Hach Model OX-2P field filtration test kit.³Dissolved oxygen measured with the in-situ probe of a YSI meter.⁴After installation of Regenesys' ORCTM (oxygen-releasing compound) "socks."

mg/l = milligrams per liter

*- = not measured

Bold indicates measurement was obtained during current reporting period.

TABLE 3 (Page 1 of 2)
SUMMARY OF GROUND WATER CHEMICAL ANALYTICAL DATA
MONITORING WELLS
UNOCAL SERVICE STATION 5028
BLAINE, WASHINGTON

Monitoring Well ¹	Date Sampled	Halogenated Volatile Organic Compounds ² (µg/l)					BETX ³ (µg/l)				Gasoline-range Hydrocarbons ⁴ (mg/l)	Diesel-range Hydrocarbons ⁵ (mg/l)	Heavy Oil-range Hydrocarbons ⁵ (mg/l)
		Cis 1,2-di-chloroethene	Chloro-ethane	1,1-dichlor-oethane	1,2-dichlor-oethane	Vinyl Chloride	B	E	T	X			
MW-1	04/18/96	-	-	-	-	-	-	-	-	-	-	-	-
	07/25/96	-	-	-	-	-	<0.5	<0.5	<0.5	<1.0	<0.05	<0.25	<0.75
	10/16/96	-	-	-	-	-	-	-	-	-	-	-	-
	02/27/97	-	-	-	-	-	<0.500	<0.500	<0.500	<1.00	<0.0500	<0.250	<0.750
MW-2	04/18/96	-	-	-	-	-	5,600	1,100	1,900	4,300	31	0.67	<0.75
	07/25/96	-	-	-	-	-	7,920	463	189	901	5.78	0.689	<0.75
	10/16/96	-	-	-	-	-	5,360	436	252	1,120	6.680	<0.250	<0.750
	02/27/97	-	-	-	-	-	6,790	832	661	2,800	16.3	0.280	<0.750
MW-3	04/18/96	2.4	1.5	<1.0	1.5	53	380	61	5.3	22	7.4	1.2	<0.75
	07/25/96 ⁶	1.21	<1.0	<1.0	1.27	22.3	372	40.2	<1.0	<10.0	4.34	0.997	<0.75
	10/16/96	1.04	1.65	<1.00	1.12	32.1	171	27.2	1.85	5.04	4.040	<0.250	<0.750
	02/27/97	1.47	1.85	<1.00	1.39	13.2	261	24.1	<2.50	6.01	2.58	<0.250	<0.750
MW-4	04/18/96	-	-	-	-	-	-	-	-	-	-	-	-
	07/25/96 ⁶	5.15	<1.0	<1.0	<0.5	<1.0 ⁷	<0.5	<0.5	<0.5	<1.0	<0.05	<0.25	<0.75
	10/16/96	-	-	-	-	-	-	-	-	-	-	-	-
	02/27/97	8.33	<1.00	<1.00	<1.00	<1.00 ⁷	<0.500	<0.500	<0.500	<1.00	<0.0500	<0.250	<0.750
MW-5	04/18/96	-	-	-	-	-	2.9	<0.5	<0.5	<1.0	<0.05	<0.25	<0.75
	07/25/96	-	-	-	-	-	1.97	<0.5	<0.5	<1.0	<0.05	<0.25	<0.75
	10/16/96	-	-	-	-	-	1.02	<0.500	<0.500	<1.00	<0.0500	<0.250	<0.750
	02/27/97	-	-	-	-	-	0.836	<0.500	<0.500	<1.00	<0.0500	<0.250	<0.750
MTC A Method A or Method B Single Component Cleanup Levels ⁸		80	NE	800	5	0.2	5	30	40	20	1.0 ⁹		

Notes appear on page 2 of 2.

TABLE 3 (Page 2 of 2)

Monitoring Well ¹	Date Sampled	Halogenated Volatile Organic Compounds ² ($\mu\text{g/l}$)					BETX ³ ($\mu\text{g/l}$)				Gasoline-range Hydrocarbons ⁴ (mg/l)	Diesel-range Hydrocarbons ⁵ (mg/l)	Heavy Oil-range Hydrocarbons ⁵ (mg/l)
		Cis 1,2-di- chloroethene	Chloro- ethane	1,1-dichlor- oethane	1,2-dichlor- oethane	Vinyl Chloride	B	E	T	X			
MW-6	04/18/96	-	-	-	-	-	5.9	0.54	<0.5	<1.0	0.061	<0.25	<0.75
	07/25/96	-	-	-	-	-	76.2	3.68	<0.5	1.92	0.149	0.321	<0.75
	10/16/96	-	-	-	-	-	10.6	0.760	<0.500	<1.00	0.0683	<0.250	<0.750
	02/27/97	-	-	-	-	-	<0.500	<0.500	<0.500	<1.00	<0.0500	<0.250	<0.750
MTCA Method A or Method B Single Component Cleanup Levels ⁸		80	NE	800	5	0.2	5	30	40	20	1.0 ⁹		

Notes:

¹Approximate monitoring well locations are shown in Figures 1 and 2.

²Analyzed by EPA Method 8010. Only those analytes detected are listed.

³B = benzene, E = ethylbenzene, T = toluene, X = total xylenes. BETX analyzed by EPA Method 8020.

⁴Analyzed by Ecology Method WTPH-G.

⁵Analyzed by Ecology Method WTPH-D extended.

⁶Tetrachloroethene also was detected at a concentration of 1.02 $\mu\text{g/l}$ (by EPA Method 8010).

⁷Detection limit exceeds the MTCA Method A cleanup level.

⁸Cleanup levels are MTCA Method A, except those for the compounds 1,1-dichloroethane and cis 1,2-dichloroethane, which are the MTCA Method B single component cleanup levels.

⁹The MTCA Method A ground water cleanup level for the sum of gasoline-, diesel- and heavy oil-range hydrocarbon concentrations is 1 mg/l if carbon ranges are distinctly quantified using gas chromatography methods.

$\mu\text{g/l}$ = micrograms per liter

mg/l = milligrams per liter

"-" = not analyzed

NE = not established

Shading indicates that the analyte was detected at a concentration greater than the MTCA Method A or B ground water cleanup level.

Bolding indicates sample was obtained during current reporting period.

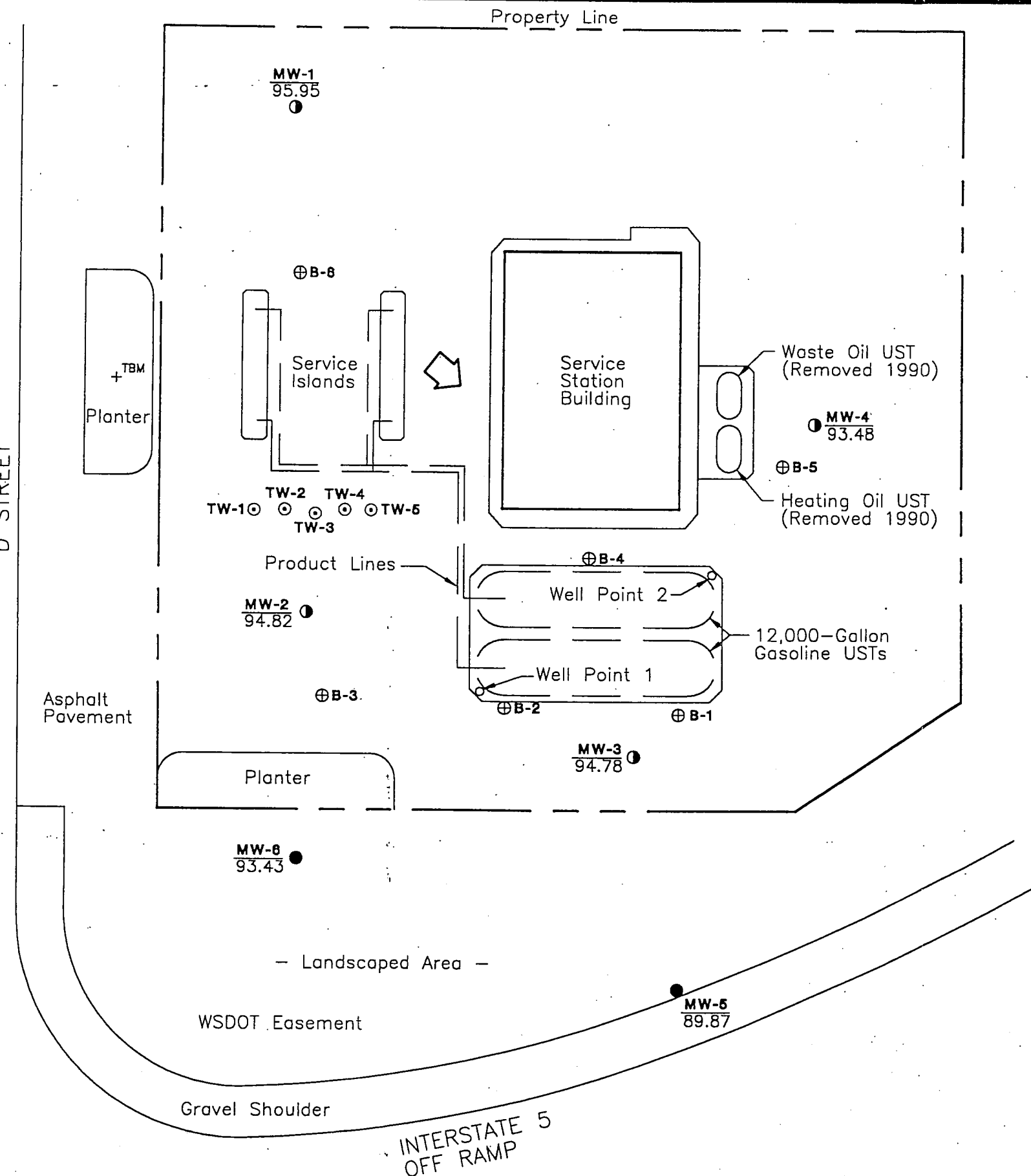
Chemical analyses conducted by North Creek Analytical of Bothell, Washington. Laboratory reports for the current reporting period are included in Attachment C.

03/21/97

D:\0161\349\0161349A.DWG

LJB:HLA

D STREET



EXPLANATION:

- ⊙ TW-1 TREATMENT WELL INSTALLED BY GEOENGINEERS, INC. IN 1996
- MW-1 MONITORING WELL INSTALLED BY RZA AGRA, INC. IN 1993
- MW-5 MONITORING WELL INSTALLED BY GEOENGINEERS, INC. IN 1994
- ⊕ B-1 MONITORING WELL INSTALLED BY GEOENGINEERS, INC. IN 1986; ABANDONED IN 1993 OR BEFORE
- 94.82 GROUND WATER ELEVATION (FEET) ON 02/27/97
- ➡ INFERRED GROUND WATER FLOW DIRECTION
- + TBM TEMPORARY BENCHMARK LOCATED AT BASE OF COMMEMORATIVE SCULPTURE NORTH OF SERVICE STATION IN PLANTER
- UST UNDERGROUND STORAGE TANK
- WSDOT WASHINGTON STATE DEPARTMENT OF TRANSPORTATION

Note: The locations of all features shown are approximate.

GeoEngineers

GROUND WATER ELEVATIONS ON 02/27/97

FIGURE 1

Reference: Drawing entitled "Groundwater Surface Elevation Contour Map for 6 July, 1993," by RZA AGRA, Inc., dated 07/93.

03/26/97

D:\0161\349\0161349B.DWG

LJB:HLA

D STREET

MW-1	B	G	D	O
04/18/96	---	---	---	---
07/25/96	<0.5	<0.05	<0.25	<0.75
10/16/96	---	---	---	---
02/27/97	<0.500	<0.0500	<0.250	<0.750
MTCA	5.0	1.0		

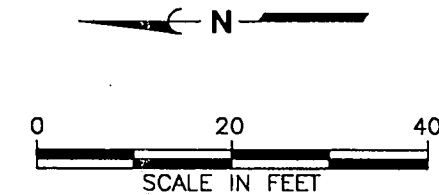
MW-4	B	G	D	O
04/18/96	---	---	---	---
07/25/96	<0.5	<0.05	<0.25	<0.75
10/16/96	---	---	---	---
02/27/97	<0.500	<0.0500	<0.250	<0.750
MTCA	5.0	1.0		

MW-2	B	G	D	O
04/18/96	5,600	31	0.67	<0.75
07/25/96	7,920	5.78	0.689	<0.75
10/16/96	5,360	6.680	<0.250	<0.750
02/27/97	6,790	16.3	0.280	<0.750
MTCA	5.0	1.0		

MW-3	B	G	D	O	VC
04/18/96	380	7.4	1.2	<0.75	53
07/25/96	372	4.34	0.997	<0.75	22.3
10/16/96	171	4.040	<0.250	<0.750	32.1
02/27/97	261	2.58	<0.250	<0.750	13.2
MTCA	5.0	1.0			0.2

MW-6	B	G	D	O
04/18/96	5.9	0.061	<0.25	<0.75
07/25/96	76.2	0.149	0.321	<0.75
10/16/96	10.6	0.0683	<0.250	<0.750
02/27/97	<0.500	<0.0500	<0.250	<0.750
MTCA	5.0	1.0		

MW-5	B	G	D	O
04/18/96	2.9	<0.05	<0.25	<0.75
07/25/96	1.97	<0.05	<0.25	<0.75
10/16/96	1.02	<0.0500	<0.250	<0.750
02/27/97	0.836	<0.0500	<0.250	<0.750
MTCA	5.0	1.0		

INTERSTATE 5
OFF RAMP

EXPLANATION:

- **MW-1** MONITORING WELL INSTALLED BY RZA AGRA, INC. IN 1993
- **MW-5** MONITORING WELL INSTALLED BY GEOENGINEERS, INC. IN 1994
- B BENZENE ($\mu\text{g/l}$) BY EPA METHOD 8020
- G GASOLINE-RANGE HYDROCARBONS (mg/l) BY ECOLOGY METHOD WTPH-G
- D DIESEL-RANGE HYDROCARBONS (mg/l) BY ECOLOGY METHOD WTPH-D EXTENDED
- O HEAVY OIL-RANGE HYDROCARBONS (mg/l) BY ECOLOGY METHOD WTPH-D EXTENDED
- VC VINYL CHLORIDE ($\mu\text{g/l}$) BY EPA METHOD 8010
- MTCA MODEL TOXICS CONTROL ACT METHOD A GROUND WATER CLEANUP LEVELS
- NOT ANALYZED
- $\mu\text{g/l}$ MICROGRAMS PER LITER
- mg/l MILLIGRAMS PER LITER

- Notes: 1. The locations of all features shown are approximate.
2. See Figure 1 for an identification of service station facilities.

Reference: Drawing entitled "Groundwater Surface Elevation Contour Map for 6 July 1993," by RZA AGRA, Inc., dated 07/93.

GROUND WATER CHEMICAL ANALYTICAL DATA

FIGURE 2

ATTACHMENT A

ATTACHMENT A

SCOPE

The purpose of our recent services was to monitor on- and off-site ground water conditions. Our specific scope of services for the current reporting period is listed below.

1. Measure the depths to ground water in monitoring wells MW-1 through MW-6, calculate water table elevations relative to an assumed site datum, and estimate the shallow ground water flow direction.
2. Measure combustible vapor concentrations in the air spaces of the well casings of MW-1 through MW-6, using a Bacharach TLV Sniffer calibrated to hexane.
3. Measure dissolved oxygen concentrations in the monitoring well casings, well point casings and treatment well casings using an in-situ probe of a YSI meter.
4. Obtain ground water samples from monitoring wells MW-1 through MW-6. Submit the samples for analysis of BETX by EPA Method 8020, gasoline-range hydrocarbons by Ecology Method WTPH-G, and diesel- and heavy oil-range hydrocarbons by Ecology Method WTPH-D extended with a silica gel cleanup. Also submit the samples obtained from MW-3 and MW-4 for analysis of HVOCs by EPA Method 8010.
5. Evaluate the field and laboratory data with regard to existing regulatory concerns.

ATTACHMENT B

ATTACHMENT B

FIELD PROCEDURES

COMBUSTIBLE VAPOR CONCENTRATIONS

Combustible vapor concentrations were measured in the monitoring well casings, using a Bacharach TLV Sniffer calibrated to hexane equipped with a polyethylene drop hose lowered to within 1 foot of the static water level. The lower threshold of significance for the TLV Sniffer in this application is 400 ppm (parts per million), equivalent to 4 percent of the LEL (lower explosive limit) of hexane. The field data are presented in Table 1.

GROUND WATER ELEVATIONS

The depths to the ground water table relative to the monitoring well casing rims were measured using an electric water level indicator. The electric indicator was cleaned with a Liquinox solution wash and a distilled water rinse prior to use in each well. Ground water elevations were calculated by subtracting the water table depth from the surveyed casing rim elevations. The field data are presented in Table 1.

GROUND WATER SAMPLING

Ground water samples were obtained from monitoring wells MW-1 through MW-6. Each water sample was obtained after at least three well volumes of water were removed using dedicated 5/8-inch-diameter HDPE (high density polyethylene) tubing and a Waterra Model D25 footvalve. The water samples were transferred in the field to laboratory-prepared sample containers and kept cool during transport to the testing laboratory. The sample containers were filled completely to eliminate headspace in the container. Hydrochloric acid (a preservative) was present in the bottles used for collection of water samples for analysis of HVOCs, BETX and gasoline-range hydrocarbons. Chain-of-custody procedures were followed in transporting the water samples to the testing laboratory.

DISSOLVED OXYGEN

The dissolved oxygen concentrations were measured in ground water samples obtained from the six monitoring wells, well points and treatment wells with the in-situ probe of a YSI meter.

ATTACHMENT C

ATTACHMENT C

CHEMICAL ANALYTICAL PROGRAM

ANALYTICAL METHODS

Chain-of-custody procedures were followed during the transport of the field samples to the analytical laboratory. The samples were held in cold storage pending extraction and/or analysis. The analytical results, analytical methods reference and laboratory quality control records are included in this attachment. The analytical results also are summarized in the text, Table 3 and Figure 2 of this report.

ANALYTICAL DATA REVIEW

The laboratory maintains an internal quality assurance program as documented in its laboratory quality assurance manual. The laboratory uses a combination of blanks, surrogate recoveries, duplicates, matrix spike recoveries, matrix spike duplicate recoveries, blank spike recoveries and blank spike duplicate recoveries to evaluate the validity of the analytical results. The laboratory also uses data quality goals for individual chemicals or groups of chemicals based on the long-term performance of the test methods. The data quality goals were included in the laboratory reports. The laboratory compared each group of samples with the existing data quality goals and noted any exceptions in the laboratory report. The data quality exceptions documented by the laboratory in the laboratory reports were reviewed by GeoEngineers using the applicable data validation guidelines from the following documents: "Guidance Document for the Assessment of RCRA Environmental Data Quality" draft dated 1988; "National Functional Guidelines for Organic Data Review" draft dated 1991; and "Laboratory Data Validation Functional Guidelines for Evaluating Inorganic Analyses" dated 1988.

ANALYTICAL DATA REVIEW SUMMARY

No significant data quality exceptions were documented in the laboratory report or noted during our review. Based on our data quality review, it is our opinion that the data are of acceptable quality for their intended use.



NORTH CREEK ANALYTICAL

Environmental Laboratory Services

BOTHELL ■ (206) 481-9200 ■ FAX 485-2992
SPOKANE ■ (509) 924-9200 ■ FAX 924-9290
PORTLAND ■ (503) 643-9200 ■ FAX 644-2202

Geo Engineers - Redmond
8410 154th Ave NE
Redmond, WA 98052

Project: UNOCAL #5028
Project Number: 9161-349-04
Project Manager: Lisa Bona

Sampled: 2/27/97
Received: 2/27/97
Reported: 3/11/97 08:26

ANALYTICAL REPORT FOR SAMPLES:

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
MW-1	B702419-01	Water	2/27/97
MW-2	B702419-02	Water	2/27/97
MW-3	B702419-03	Water	2/27/97
MW-4	B702419-04	Water	2/27/97
MW-5	B702419-05	Water	2/27/97
MW-6	B702419-06	Water	2/27/97

North Creek Analytical, Inc.

*The results in this report apply to the samples analyzed in accordance with the chain of custody document.
This analytical report must be reproduced in its entirety.*

Laura L Dutton

Laura L Dutton, Director, Office of Analytical Services
18939 120th Avenue N.E., Suite 101, Bothell, WA 98011-9508
East 11115 Montgomery, Suite B, Spokane, WA 99206-4776
9405 S.W. Nimbus Avenue, Beaverton, OR 97008-7132



NORTH CREEK ANALYTICAL

Environmental Laboratory Services

BOTHELL ■ (206) 481-9200 ■ FAX 485-2992
SPOKANE ■ (509) 924-9200 ■ FAX 924-9290
PORTLAND ■ (503) 643-9200 ■ FAX 644-2202

Geo Engineers - Redmond
8410 154th Ave NE
Redmond, WA 98052

Project: UNOCAL #5028
Project Number: 9161-349-04
Project Manager: Lisa Bona

Sampled: 2/27/97
Received: 2/27/97
Reported: 3/11/97 08:26

Gasoline Hydrocarbons (Toluene to Dodecane) and BTEX by WTPH-G and EPA 8020A North Creek Analytical - Bothell

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-1								
				B702419-01		Water		
Gasoline Range Hydrocarbons	0370168	3/9/97	3/9/97		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		1.00	ND	"	
Surrogate: 4-BFB (FID)	"	"	"	50.0-150		103	%	
Surrogate: 4-BFB (PID)	"	"	"	50.0-150		102	"	
MW-2								
				B702419-02		Water		
Gasoline Range Hydrocarbons	0370168	3/9/97	3/10/97		5000	16300	ug/l	
Benzene	"	"	"		50.0	6790	"	
Toluene	"	"	"		50.0	661	"	
Ethylbenzene	"	"	"		50.0	832	"	
Xylenes (total)	"	"	"		100	2800	"	
Surrogate: 4-BFB (FID)	"	"	"	50.0-150		104	%	
Surrogate: 4-BFB (PID)	"	"	"	50.0-150		98.1	"	
MW-3								
				B702419-03		Water		
Gasoline Range Hydrocarbons	0370168	3/9/97	3/9/97		250	2580	ug/l	
Benzene	"	"	"		2.50	261	"	
Toluene	"	"	"		2.50	ND	"	
Ethylbenzene	"	"	"		2.50	24.1	"	
Xylenes (total)	"	"	"		5.00	6.01	"	
Surrogate: 4-BFB (FID)	"	"	"	50.0-150		101	%	
Surrogate: 4-BFB (PID)	"	"	"	50.0-150		111	"	
MW-4								
				B702419-04		Water		
Gasoline Range Hydrocarbons	0370168	3/9/97	3/9/97		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		1.00	ND	"	
Surrogate: 4-BFB (FID)	"	"	"	50.0-150		105	%	
Surrogate: 4-BFB (PID)	"	"	"	50.0-150		98.8	"	
MW-5								
				B702419-05		Water		
Gasoline Range Hydrocarbons	0370168	3/9/97	3/10/97		50.0	ND	ug/l	
Benzene	"	"	"		0.500	0.836	"	

North Creek Analytical, Inc.

*Refer to end of report for text of notes and definitions

Laura L Dutton

Laura L Dutton, Director, Office of Analytical Services
18939 120th Avenue N.E., Suite 101, Bothell, WA 98011-9508
East 11115 Montgomery, Suite B, Spokane, WA 99206-4776
9405 S.W. Nimbus Avenue, Beaverton, OR 97008-7132



NORTH CREEK ANALYTICAL

Environmental Laboratory Services

BOTHELL ■ (206) 481-9200 ■ FAX 485-2992
SPOKANE ■ (509) 924-9200 ■ FAX 924-9290
PORTLAND ■ (503) 643-9200 ■ FAX 644-2202

Geo Engineers - Redmond
8410 154th Ave NE
Redmond, WA 98052

Project: UNOCAL #5028
Project Number: 9161-349-04
Project Manager: Lisa Bona

Sampled: 2/27/97
Received: 2/27/97
Reported: 3/11/97 08:26

Gasoline Hydrocarbons (Toluene to Dodecane) and BTEX by WTPH-G and EPA 8020A North Creek Analytical - Bothell

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
<u>MW-5 (continued)</u>				<u>B702419-05</u>			<u>Water</u>	
Toluene	0370168	3/9/97	3/10/97		0.500	ND	ug/l	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		1.00	ND	"	
Surrogate: 4-BFB (FID)	"	"	"	50.0-150		107	%	
Surrogate: 4-BFB (PID)	"	"	"	50.0-150		101	"	
<u>MW-6</u>				<u>B702419-06</u>			<u>Water</u>	
Gasoline Range Hydrocarbons	0370168	3/9/97	3/9/97		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		1.00	ND	"	
Surrogate: 4-BFB (FID)	"	"	"	50.0-150		105	%	
Surrogate: 4-BFB (PID)	"	"	"	50.0-150		98.8	"	

North Creek Analytical, Inc.

*Refer to end of report for text of notes and definitions.

Laura L. Dutton

Laura L. Dutton, Director, Office of Analytical Services

18939 120th Avenue N.E., Suite 101, Bothell, WA 98011-9508
East 11115 Montgomery, Suite B, Spokane, WA 99206-4776
9405 S.W. Nimbus Avenue, Beaverton, OR 97008-7132



NORTH CREEK ANALYTICAL

Environmental Laboratory Services

BOTHELL ■ (206) 481-9200 ■ FAX 485-2992
SPOKANE ■ (509) 924-9200 ■ FAX 924-9290
PORTLAND ■ (503) 643-9200 ■ FAX 644-2202

Geo Engineers - Redmond
8410 154th Ave NE
Redmond, WA 98052

Project: UNOCAL #5028
Project Number: 9161-349-04
Project Manager: Lisa Bona

Sampled: 2/27/97
Received: 2/27/97
Reported: 3/11/97 08:26

Diesel Hydrocarbons (C12-C24) and Heavy Oil (C24-C40) by WTPH-D (extended) with Silica Gel Clean-up North Creek Analytical - Bothell

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-1								
				B702419-01		Water		
Diesel Range Hydrocarbons	0370032	3/3/97	3/5/97		0.250	ND	mg/l	
Heavy Oil Range Hydrocarbons	"	"	"		0.750	ND	"	
Surrogate: 2-FBP	"	"	"	50.0-150		88.5	%	
MW-2								
				B702419-02		Water		
Diesel Range Hydrocarbons	0370032	3/3/97	3/5/97		0.250	0.280	mg/l	1
Heavy Oil Range Hydrocarbons	"	"	"		0.750	ND	"	2
Surrogate: 2-FBP	"	"	"	50.0-150		101	%	
MW-3								
				B702419-03		Water		
Diesel Range Hydrocarbons	0370032	3/3/97	3/5/97		0.250	ND	mg/l	
Heavy Oil Range Hydrocarbons	"	"	"		0.750	ND	"	
Surrogate: 2-FBP	"	"	"	50.0-150		82.0	%	
MW-4								
				B702419-04		Water		
Diesel Range Hydrocarbons	0370032	3/3/97	3/5/97		0.250	ND	mg/l	
Heavy Oil Range Hydrocarbons	"	"	"		0.750	ND	"	
Surrogate: 2-FBP	"	"	"	50.0-150		77.6	%	
MW-5								
				B702419-05		Water		
Diesel Range Hydrocarbons	0370032	3/3/97	3/5/97		0.250	ND	mg/l	
Heavy Oil Range Hydrocarbons	"	"	"		0.750	ND	"	
Surrogate: 2-FBP	"	"	"	50.0-150		89.7	%	
MW-6								
				B702419-06		Water		
Diesel Range Hydrocarbons	0370032	3/3/97	3/5/97		0.250	ND	mg/l	
Heavy Oil Range Hydrocarbons	"	"	"		0.750	ND	"	
Surrogate: 2-FBP	"	"	"	50.0-150		93.9	%	

North Creek Analytical, Inc.

*Refer to end of report for text of notes and definitions

Laura L Dutton

Laura L Dutton, Director, Office of Analytical Services
18939 120th Avenue N.E., Suite 101, Bothell, WA 98011-9508
East 11115 Montgomery, Suite B, Spokane, WA 99206-4776
9405 S.W. Nimbus Avenue, Beaverton, OR 97008-7132



NORTH CREEK ANALYTICAL

Environmental Laboratory Services

BOTHELL ■ (206) 481-9200 ■ FAX 485-2992
SPOKANE ■ (509) 924-9200 ■ FAX 924-9290
PORTLAND ■ (503) 643-9200 ■ FAX 644-2202

Geo Engineers - Redmond
8410 154th Ave NE
Redmond, WA 98052

Project: UNOCAL #5028
Project Number: 9161-349-04
Project Manager: Lisa Bona

Sampled: 2/27/97
Received: 2/27/97
Reported: 3/11/97 08:26

Halogenated Volatile Organics by EPA Method 8010B (modified) North Creek Analytical - Bothell

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-3				B702419-03			Water	
Bromodichloromethane	0370001	2/28/97	3/1/97		1.00	ND	ug/l	
Bromoform	"	"	"		1.00	ND	"	
Bromomethane	"	"	"		1.00	ND	"	
Carbon tetrachloride	"	"	"		1.00	ND	"	
Chlorobenzene	"	"	"		1.00	ND	"	
Chloroethane	"	"	"		1.00	1.85	"	
Chloroform	"	"	"		1.00	ND	"	
Chloromethane	"	"	"		1.00	ND	"	
Dibromochloromethane	"	"	"		1.00	ND	"	
1,2-Dichlorobenzene	"	"	"		1.00	ND	"	
1,3-Dichlorobenzene	"	"	"		1.00	ND	"	
1,4-Dichlorobenzene	"	"	"		1.00	ND	"	
1,1-Dichloroethane	"	"	"		1.00	ND	"	
1,2-Dichloroethane	"	"	"		1.00	1.39	"	
1,1-Dichloroethene	"	"	"		1.00	ND	"	
cis-1,2-Dichloroethene	"	"	"		1.00	1.47	"	
trans-1,2-Dichloroethene	"	"	"		1.00	ND	"	
1,2-Dichloropropane	"	"	"		1.00	ND	"	
cis-1,3-Dichloropropene	"	"	"		1.00	ND	"	
trans-1,3-Dichloropropene	"	"	"		1.00	ND	"	
Methylene chloride	"	"	"		5.00	ND	"	
1,1,2,2-Tetrachloroethane	"	"	"		1.00	ND	"	
Tetrachloroethene	"	"	"		1.00	ND	"	
1,1,1-Trichloroethane	"	"	"		1.00	ND	"	
1,1,2-Trichloroethane	"	"	"		1.00	ND	"	
Trichloroethene	"	"	"		1.00	ND	"	
Trichlorofluoromethane	"	"	"		1.00	ND	"	
Vinyl chloride	"	"	"		1.00	13.2	"	
Surrogate: 4-BFB (ELCD)	"	"	"	50.0-150		113	%	

MW-4				B702419-04			Water	
Bromodichloromethane	0370001	2/28/97	3/1/97		1.00	ND	ug/l	
Bromoform	"	"	"		1.00	ND	"	
Bromomethane	"	"	"		1.00	ND	"	
Carbon tetrachloride	"	"	"		1.00	ND	"	
Chlorobenzene	"	"	"		1.00	ND	"	
Chloroethane	"	"	"		1.00	ND	"	
Chloroform	"	"	"		1.00	ND	"	

North Creek Analytical, Inc.

*Refer to end of report for text of notes and definitions.

Laura L Dutton

Laura L Dutton, Director, Office of Analytical Services
18939 120th Avenue N.E., Suite 101, Bothell, WA 98011-9508
East 11115 Montgomery, Suite B, Spokane, WA 99206-4776
9405 S.W. Nimbus Avenue, Beaverton, OR 97008-7132



NORTH CREEK ANALYTICAL

Environmental Laboratory Services

BOTHELL ■ (206) 481-9200 ■ FAX 485-2992
SPOKANE ■ (509) 924-9200 ■ FAX 924-9290
PORTLAND ■ (503) 643-9200 ■ FAX 644-2202

Geo Engineers - Redmond
8410 154th Ave NE
Redmond, WA 98052

Project: UNOCAL #5028
Project Number: 9161-349-04
Project Manager: Lisa Bona

Sampled: 2/27/97
Received: 2/27/97
Reported: 3/11/97 08:26

Halogenated Volatile Organics by EPA Method 8010B (modified) North Creek Analytical - Bothell

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes
<u>MW-4 (continued)</u>				<u>B702419-04</u>			<u>Water</u>	
Chloromethane	0370001	2/28/97	3/1/97		1.00	ND	ug/l	
Dibromochloromethane	"	"	"		1.00	ND	"	
1,2-Dichlorobenzene	"	"	"		1.00	ND	"	
1,3-Dichlorobenzene	"	"	"		1.00	ND	"	
1,4-Dichlorobenzene	"	"	"		1.00	ND	"	
1,1-Dichloroethane	"	"	"		1.00	ND	"	
1,2-Dichloroethane	"	"	"		1.00	ND	"	
1,1-Dichloroethene	"	"	"		1.00	ND	"	
cis-1,2-Dichloroethene	"	"	"		1.00	8.33	"	
trans-1,2-Dichloroethene	"	"	"		1.00	ND	"	
1,2-Dichloropropane	"	"	"		1.00	ND	"	
cis-1,3-Dichloropropene	"	"	"		1.00	ND	"	
trans-1,3-Dichloropropene	"	"	"		1.00	ND	"	
Methylene chloride	"	"	"		5.00	ND	"	
1,1,2,2-Tetrachloroethane	"	"	"		1.00	ND	"	
Tetrachloroethene	"	"	"		1.00	ND	"	
1,1,1-Trichloroethane	"	"	"		1.00	ND	"	
1,1,2-Trichloroethane	"	"	"		1.00	ND	"	
Trichloroethene	"	"	"		1.00	ND	"	
Trichlorofluoromethane	"	"	"		1.00	ND	"	
Vinyl chloride	"	"	"		1.00	ND	"	
Surrogate: 4-BFB (ELCD)	"	"	"	50.0-150		98.5	%	

North Creek Analytical, Inc.

*Refer to end of report for text of notes and definitions.

Laura Dutton

Laura L Dutton, Director, Office of Analytical Services
18939 120th Avenue N.E., Suite 101, Bothell, WA 98011-9508
East 11115 Montgomery, Suite 8, Spokane, WA 99206-4776
9405 S.W. Nimbus Avenue, Beaverton, OR 97008-7132



NORTH CREEK ANALYTICAL

Environmental Laboratory Services

BOTHELL ■ (206) 481-9200 ■ FAX 485-2992
SPOKANE ■ (509) 924-9200 ■ FAX 924-9290
PORTLAND ■ (503) 643-9200 ■ FAX 644-2202

Geo Engineers - Redmond
8410 154th Ave NE
Redmond, WA 98052

Project: UNOCAL #5028
Project Number: 9161-349-04
Project Manager: Lisa Bona

Sampled: 2/27/97
Received: 2/27/97
Reported: 3/11/97 08:26

Gasoline Hydrocarbons (Toluene to Dodecane) and BTEX by WTPH-G and EPA 8020A/Quality Control North Creek Analytical - Bothell

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 0370168										
Date Prepared: 3/9/97		Extraction Method: EPA 5030								
Blank										
0370168-BLK1										
Gasoline Range Hydrocarbons	3/9/97			ND	ug/l	50.0				
Benzene	"			ND	"	0.500				
Toluene	"			ND	"	0.500				
Ethylbenzene	"			ND	"	0.500				
Xylenes (total)	"			ND	"	1.00				
Surrogate: 4-BFB (FID)	"	16.0		16.8	"	50.0-150	105			
Surrogate: 4-BFB (PID)	"	16.0		15.9	"	50.0-150	99.4			
LCS										
0370168-BS1										
Gasoline Range Hydrocarbons	3/9/97	500		541	ug/l	80.0-120	108			
Surrogate: 4-BFB (FID)	"	16.0		17.6	"	50.0-150	110			
Duplicate										
0370168-DUP1		B702419-03								
Gasoline Range Hydrocarbons	3/9/97		2580	2680	ug/l			25.0	3.80	
Surrogate: 4-BFB (FID)	"	16.0		16.5	"	50.0-150	103			
Matrix Spike										
0370168-MS1		B702419-04								
Benzene	3/9/97	10.0	ND	9.47	ug/l	70.0-130	94.7			
Toluene	"	10.0	ND	9.03	"	70.0-130	90.3			
Ethylbenzene	"	10.0	ND	8.98	"	70.0-130	89.8			
Xylenes (total)	"	30.0	ND	26.8	"	70.0-130	89.3			
Surrogate: 4-BFB (PID)	"	16.0		16.0	"	50.0-150	100			
Matrix Spike Dup										
0370168-MSD1		B702419-04								
Benzene	3/9/97	10.0	ND	9.39	ug/l	70.0-130	93.9	15.0	0.848	
Toluene	"	10.0	ND	9.01	"	70.0-130	90.1	15.0	0.222	
Ethylbenzene	"	10.0	ND	9.02	"	70.0-130	90.2	15.0	0.444	
Xylenes (total)	"	30.0	ND	27.2	"	70.0-130	90.7	15.0	1.56	
Surrogate: 4-BFB (PID)	"	16.0		15.8	"	50.0-150	98.8			

North Creek Analytical, Inc.

*Refer to end of report for text of notes and definitions.

Laura L Dutton

Laura L Dutton, Director, Office of Analytical Services

18939 120th Avenue N.E., Suite 101, Bothell, WA 98011-9508
East 11115 Montgomery, Suite B, Spokane, WA 99206-4776
9405 S.W. Nimbus Avenue, Beaverton, OR 97008-7132



NORTH CREEK ANALYTICAL

Environmental Laboratory Services

BOTHELL ■ (206) 481-9200 ■ FAX 485-2992
SPOKANE ■ (509) 924-9200 ■ FAX 924-9290
PORTLAND ■ (503) 643-9200 ■ FAX 644-2202

Geo Engineers - Redmond
8410 154th Ave NE
Redmond, WA 98052

Project: UNOCAL #5028
Project Number: 9161-349-04
Project Manager: Lisa Bona

Sampled: 2/27/97
Received: 2/27/97
Reported: 3/11/97 08:26

Diesel Hydrocarbons (C12-C24) and Heavy Oil (C24-C40) by WTPH-D (extended) with Silica Gel Clean-up/Quality Control North Creek Analytical - Bothell

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes
<u>Batch: 0370032</u>		<u>Date Prepared: 3/3/97</u>		<u>Extraction Method: EPA 3520/600 Series</u>						
<u>Blank</u>										
Diesel Range Hydrocarbons	3/6/97			ND	mg/l	0.250				
Heavy Oil Range Hydrocarbons	"			ND	"	0.750				
Surrogate: 2-FBP	"	0.344		0.230	"	50.0-150	66.9			
<u>LCS</u>		<u>0370032-BS1</u>								
Diesel Range Hydrocarbons	3/5/97	2.04		1.71	mg/l	39.0-121	83.8			
Surrogate: 2-FBP	"	0.344		0.267	"	50.0-150	77.6			
<u>Duplicate</u>		<u>0370032-DUP1</u>		<u>B702419-01</u>						
Diesel Range Hydrocarbons	3/5/97		ND	ND	mg/l			44.0		
Surrogate: 2-FBP	"	0.687		0.616	"	50.0-150	89.7			
<u>Duplicate</u>		<u>0370032-DUP2</u>		<u>B702419-06</u>						
Diesel Range Hydrocarbons	3/5/97		ND	ND	mg/l			44.0		
Surrogate: 2-FBP	"	0.687		0.549	"	50.0-150	79.9			

North Creek Analytical, Inc.

*Refer to end of report for text of notes and definitions

Laura Dutton

Laura L Dutton, Director, Office of Analytical Services
18939 120th Avenue N.E., Suite 101, Bothell, WA 98011-9508
East 11115 Montgomery, Suite B, Spokane, WA 99206-4776
9405 S.W. Nimbus Avenue, Beaverton, OR 97008-7132



NORTH CREEK ANALYTICAL

Environmental Laboratory Services

BOTHELL ■ (206) 481-9200 ■ FAX 485-2992
SPOKANE ■ (509) 924-9200 ■ FAX 924-9290
PORTLAND ■ (503) 643-9200 ■ FAX 644-2202

Geo Engineers - Redmond
8410 154th Ave NE
Redmond, WA 98052

Project: UNOCAL #5028
Project Number: 9161-349-04
Project Manager: Lisa Bona

Sampled: 2/27/97
Received: 2/27/97
Reported: 3/11/97 08:26

Halogenated Volatile Organics by EPA Method 8010B (modified)/Quality Control North Creek Analytical - Bothell

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
<hr/>										
Batch: 0370001	Date Prepared: 2/28/97			Extraction Method: EPA 5030						
Blank	0370001-BLK1									
Bromodichloromethane	2/28/97			ND	ug/l	1.00				
Bromoform	"			ND	"	1.00				
Bromomethane	"			ND	"	1.00				
Carbon tetrachloride	"			ND	"	1.00				
Chlorobenzene	"			ND	"	1.00				
Chloroethane	"			ND	"	1.00				
Chloroform	"			ND	"	1.00				
Chloromethane	"			ND	"	1.00				
Dibromochloromethane	"			ND	"	1.00				
1,2-Dichlorobenzene	"			ND	"	1.00				
1,3-Dichlorobenzene	"			ND	"	1.00				
1,4-Dichlorobenzene	"			ND	"	1.00				
1,1-Dichloroethane	"			ND	"	1.00				
1,2-Dichloroethane	"			ND	"	1.00				
1,1-Dichloroethene	"			ND	"	1.00				
cis-1,2-Dichloroethene	"			ND	"	1.00				
trans-1,2-Dichloroethene	"			ND	"	1.00				
1,2-Dichloropropane	"			ND	"	1.00				
cis-1,3-Dichloropropene	"			ND	"	1.00				
trans-1,3-Dichloropropene	"			ND	"	1.00				
Methylene chloride	"			ND	"	5.00				
1,1,2,2-Tetrachloroethane	"			ND	"	1.00				
Tetrachloroethene	"			ND	"	1.00				
1,1,1-Trichloroethane	"			ND	"	1.00				
1,1,2-Trichloroethane	"			ND	"	1.00				
Trichloroethene	"			ND	"	1.00				
Trichlorofluoromethane	"			ND	"	1.00				
Vinyl chloride	"			ND	"	1.00				
<hr/>										
Surrogate: 4-BFB (ELCD)	"	4.00		4.14	"	50.0-150	103			
<hr/>										
Matrix Spike	0370001-MS1	B702423-01								
Chlorobenzene	2/28/97	10.0	ND	9.11	ug/l	70.0-130	91.1			
1,1-Dichloroethene	"	10.0	ND	9.07	"	70.0-130	90.7			
Trichloroethene	"	10.0	ND	9.27	"	70.0-130	92.7			
<hr/>										
Surrogate: 4-BFB (ELCD)	"	4.00		3.86	"	50.0-150	96.5			

North Creek Analytical, Inc.

*Refer to end of report for text of notes and definitions.

Laura Dutton

Laura L Dutton, Director, Office of Analytical Services
18939 120th Avenue N.E., Suite 101, Bothell, WA 98011-9508
East 11115 Montgomery, Suite B, Spokane, WA 99206-4776
9405 S.W. Nimbus Avenue, Beaverton, OR 97008-7132



NORTH CREEK ANALYTICAL

Environmental Laboratory Services

BOTHELL ■ (206) 481-9200 ■ FAX 485-2992
SPOKANE ■ (509) 924-9200 ■ FAX 924-9290
PORTLAND ■ (503) 643-9200 ■ FAX 644-2202

Geo Engineers - Redmond
8410 154th Ave NE
Redmond, WA 98052

Project: UNOCAL #5028
Project Number: 9161-349-04
Project Manager: Lisa Bona

Sampled: 2/27/97
Received: 2/27/97
Reported: 3/11/97 08:26

Halogenated Volatile Organics by EPA Method 8010B (modified)/Quality Control North Creek Analytical - Bothell

Analyte	Date	Spike	Sample	QC	Units	Reporting Limit	Recov.	RPD	RPD	Notes*
	Analyzed	Level	Result	Result		Recov. Limits	%	Limit	%	
<u>Matrix Spike Dup</u>	<u>0370001-MSD1</u>		<u>B702423-01</u>							
Chlorobenzene	2/28/97	10.0	ND	9.30	ug/l	70.0-130	93.0	20.0	2.06	
1,1-Dichloroethene	"	10.0	ND	9.04	"	70.0-130	90.4	20.0	0.331	
Trichloroethene	"	10.0	ND	9.24	"	70.0-130	92.4	20.0	0.324	
Surrogate: 4-BFB (ELCD)	"	4.00		4.00	"	50.0-150	100			

North Creek Analytical, Inc.

*Refer to end of report for text of notes and definitions.

Laura Dutton

Laura L. Dutton, Director, Office of Analytical Services
18939 120th Avenue N.E., Suite 101, Bothell, WA 98011-9508
East 11115 Montgomery, Suite B, Spokane, WA 99206-4776
9405 S.W. Nimbus Avenue, Beaverton, OR 97008-7132



NORTH CREEK ANALYTICAL

Environmental Laboratory Services

BOTHELL ■ (206) 481-9200 ■ FAX 485-2992
SPOKANE ■ (509) 924-9200 ■ FAX 924-9290
PORTLAND ■ (503) 643-9200 ■ FAX 644-2202

Geo Engineers - Redmond
8410 154th Ave NE
Redmond, WA 98052

Project: UNOCAL #5028
Project Number: 9161-349-04
Project Manager: Lisa Bona

Sampled: 2/27/97
Received: 2/27/97
Reported: 3/11/97 08:26

Notes and Definitions

#	Note
---	------

1	This sample appears to contain volatile range organics.
---	---

2	The diesel range organics present are due to hydrocarbons eluting primarily in the gasoline range.
---	--

3	Analyses are not controlled on RPD values from sample concentrations less than 10 times the reporting limit.
---	--

DET	Analyte DETECTED
-----	------------------

ND	Analyte NOT DETECTED at or above the reporting limit
----	--

NR	Not Reported
----	--------------

dry	Sample results reported on a dry weight basis
-----	---

Recov.	Recovery
--------	----------

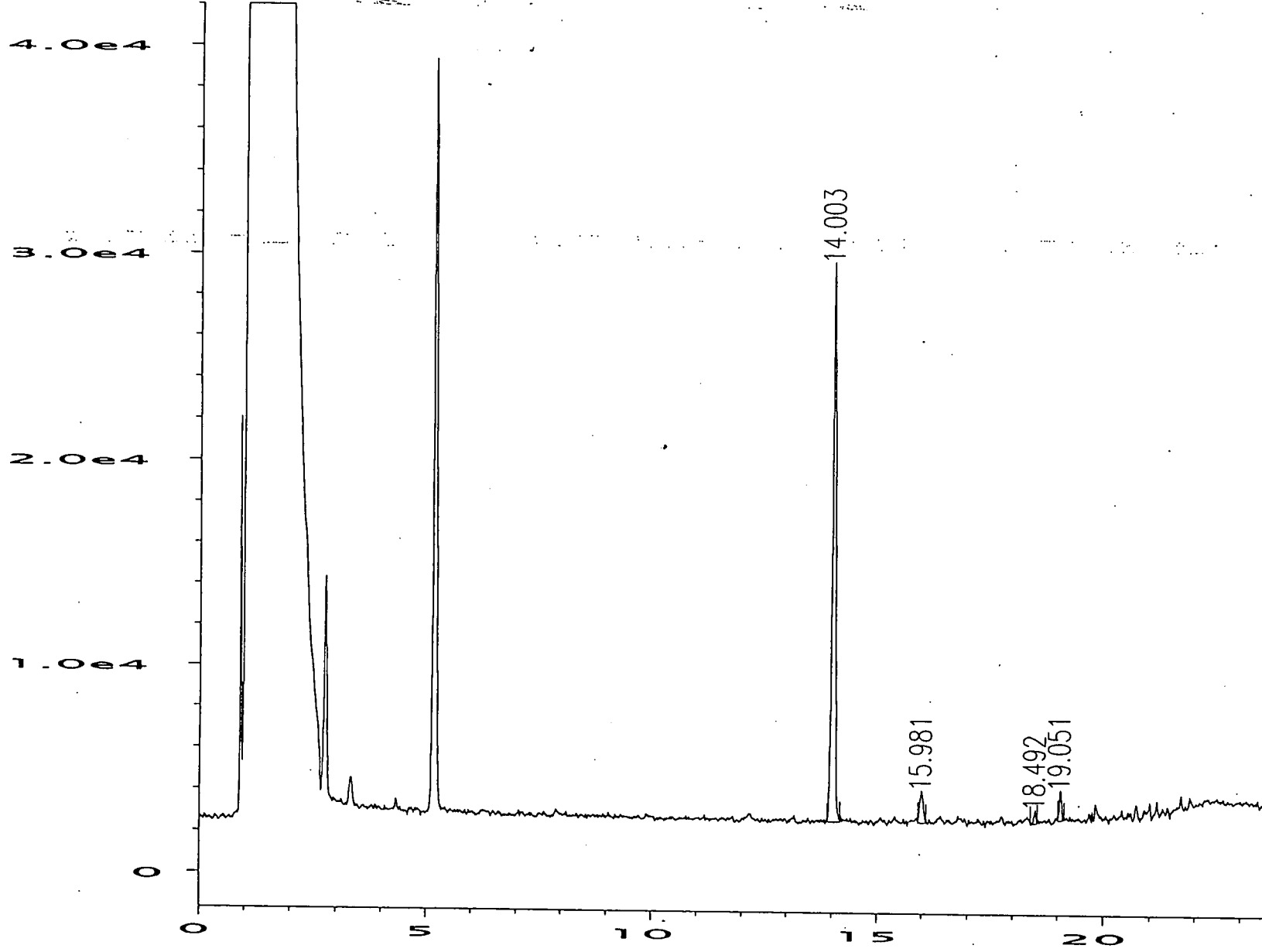
RPD	Relative Percent Difference
-----	-----------------------------

North Creek Analytical, Inc.

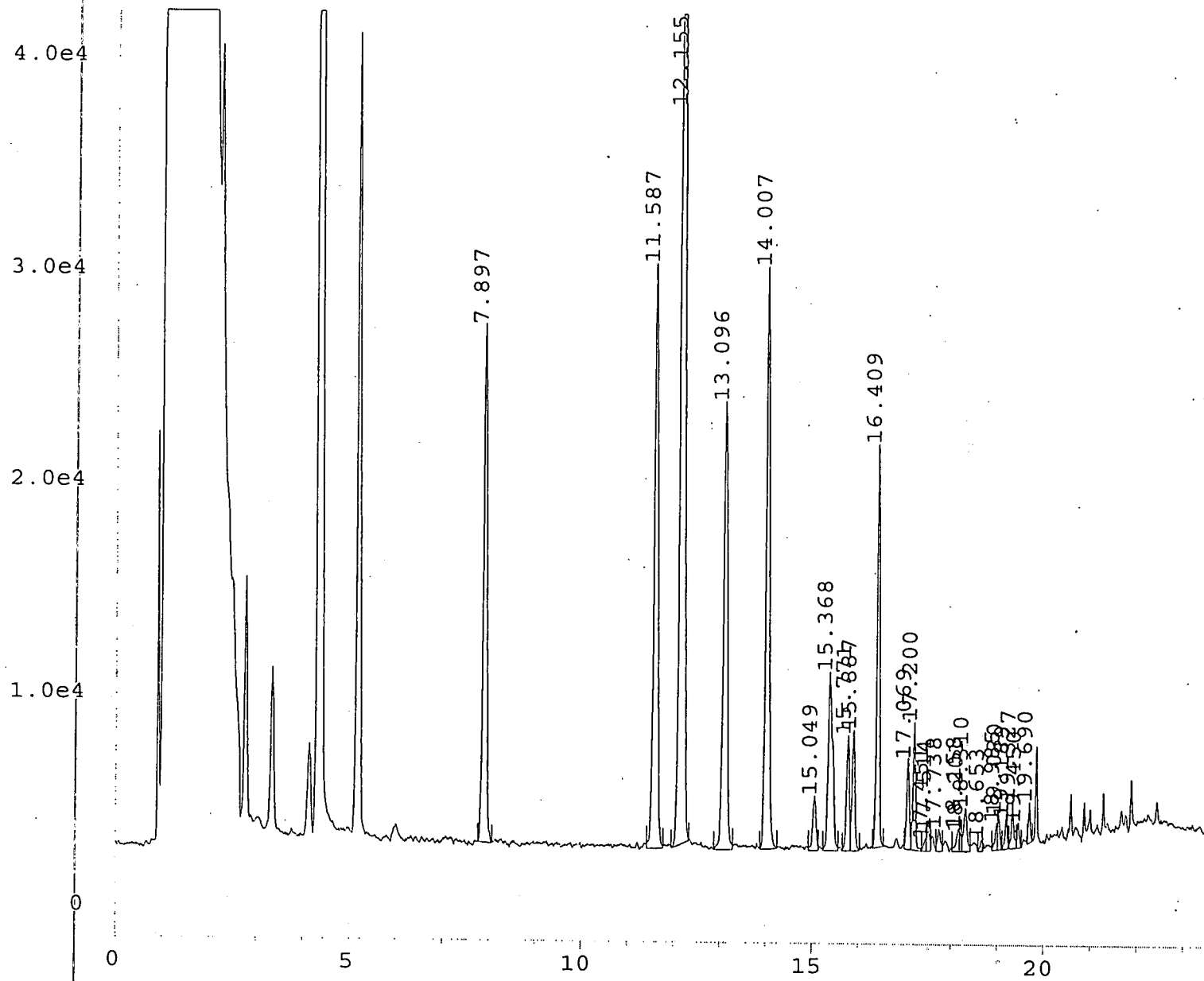
Laura Dutton

Laura L Dutton, Director, Office of Analytical Services

18939 120th Avenue N.E., Suite 101, Bothell, WA 98011-9508
East 11115 Montgomery, Suite B, Spokane, WA 99206-4776
9405 S.W. Nimbus Avenue, Beaverton, OR 97008-7132

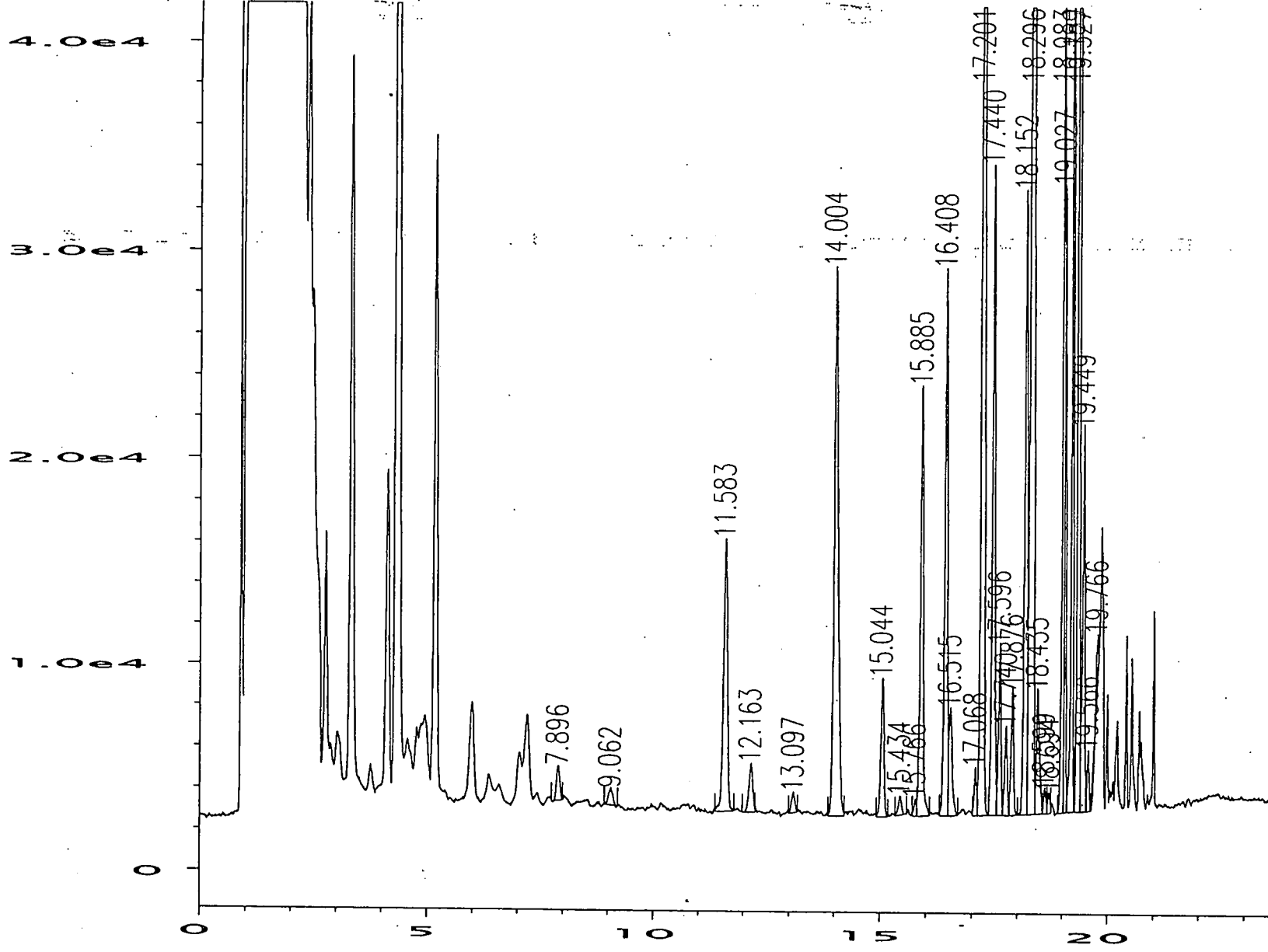


Data File Name	: C:\HPCHEM\2\DATA\030997\009F0101.D	Page Number	: 1
Operator	: TLC	Vial Number	: 9
Instrument	: GC #4	Injection Number	: 1
Sample Name	: b702419-01	Sequence Line	: 1
Run Time Bar Code		Instrument Method	: WA-WATER.MTH
Acquired on	: 09 Mar 97 05:48 PM	Analysis Method	: WA-WATER.MTH
Report Created on	: 09 Mar 97 06:12 PM		
Sample Info	: 5 ml		



Data File Name : C:\HPCHEM\2\DATA\031097\005F0101.D
 Operator : TLC
 Instrument : GC #4
 Sample Name : b702419-02 r1
 Run Time Bar Code :
 Acquired on : 10 Mar 97 09:28 AM
 Report Created on : 10 Mar 97 09:52 AM
 Multiplier : 100
 Sample Info : 50 ul

Page Number : 1
 Vial Number : 5
 Injection Number : 1
 Sequence Line : 1
 Instrument Method : WA-WATER.MTH
 Analysis Method : WA-WATER.MTH



Data File Name : C:\HPCHEM\2\DATA\030997\011F0101.D

Operator : TLC

Instrument : GC #4

Sample Name : b702419-03

Run Time Bar Code:

Acquired on : 09 Mar 97 06:48 PM

Report Created on: 09 Mar 97 07:12 PM

Multiplier : 5

Sample Info : 1 ml

Page Number : 1

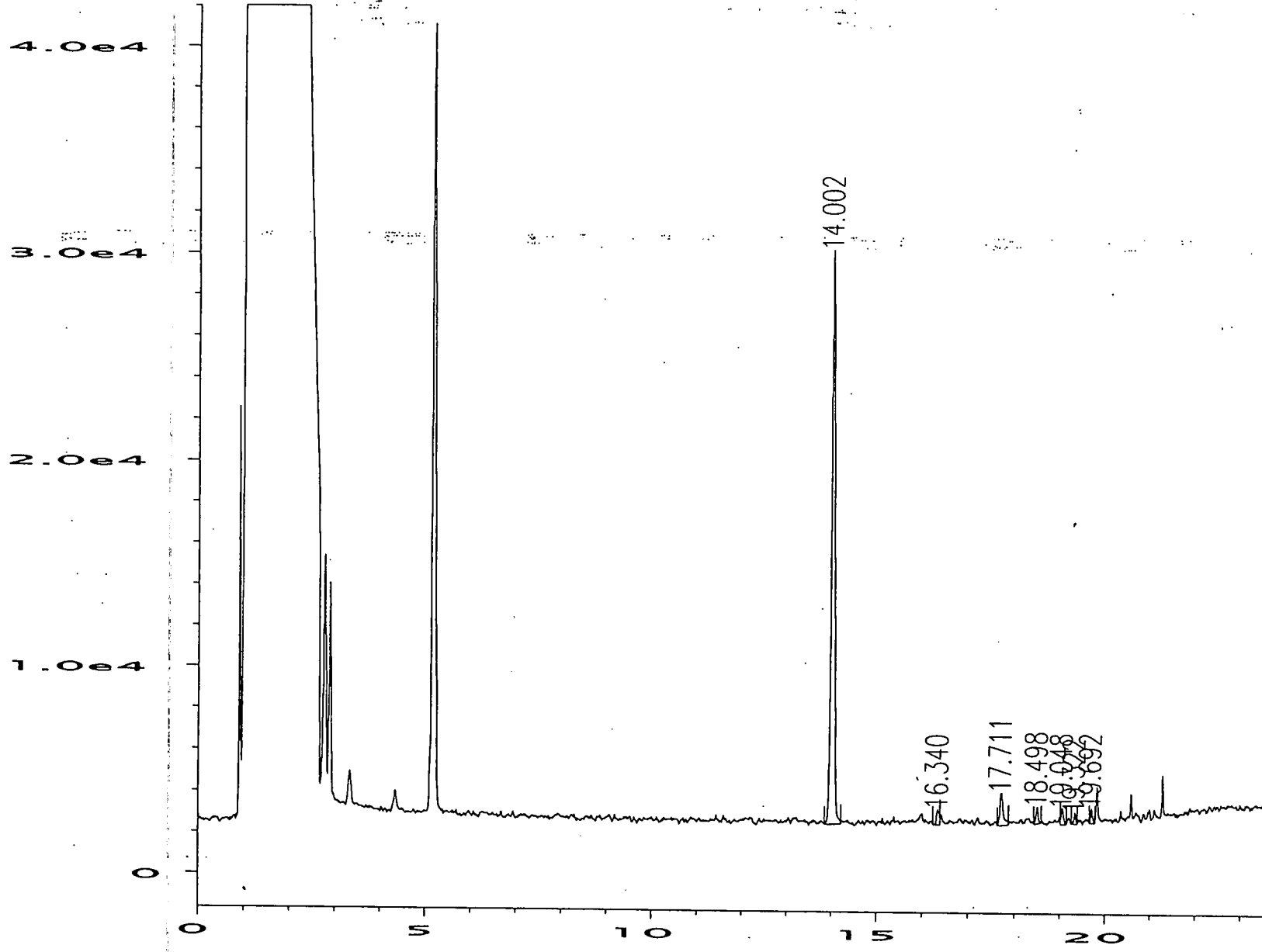
Vial Number : 11

Injection Number : 1

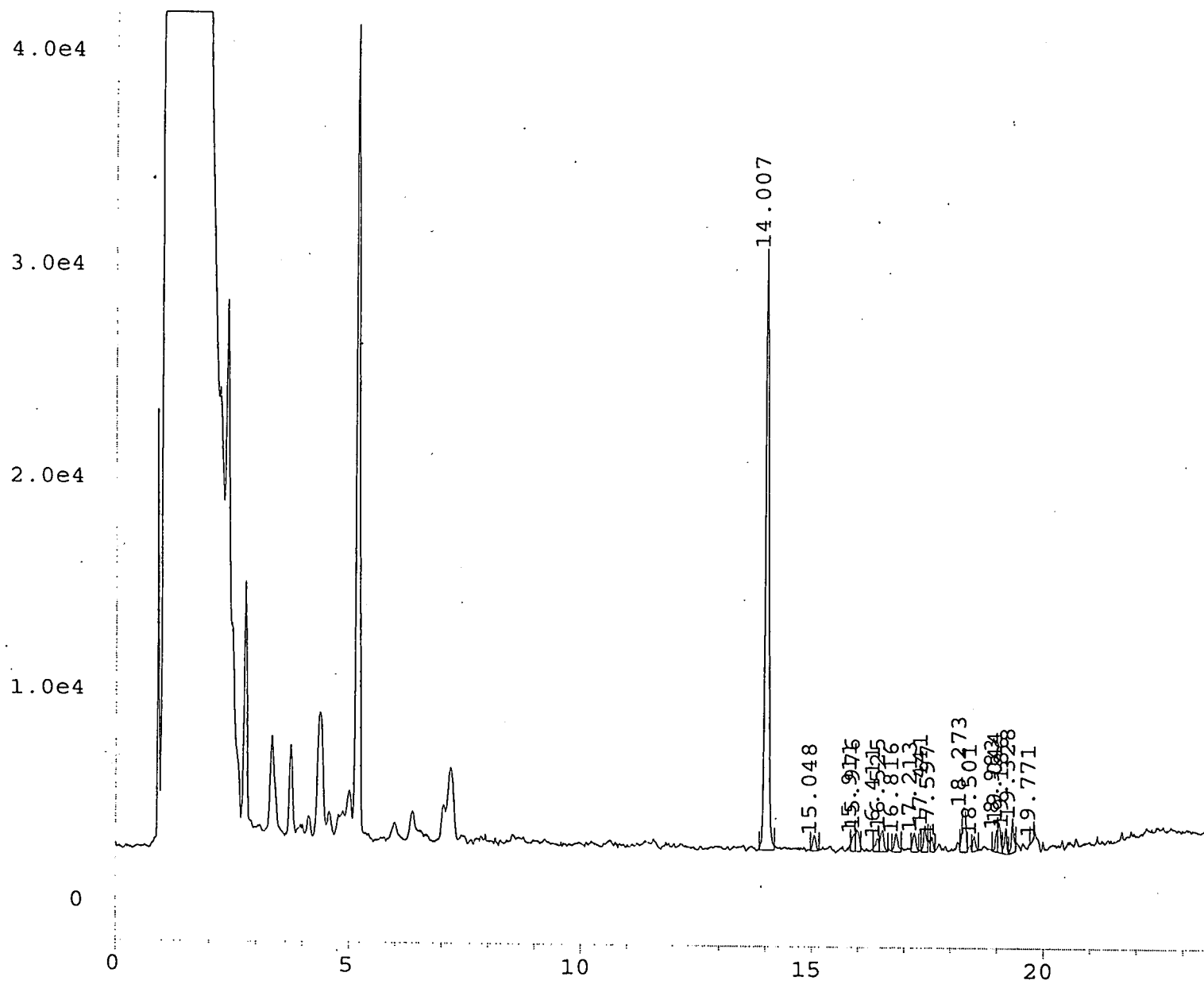
Sequence Line : 1

Instrument Method: WA-WATER.MTH

Analysis Method : WA-WATER.MTH



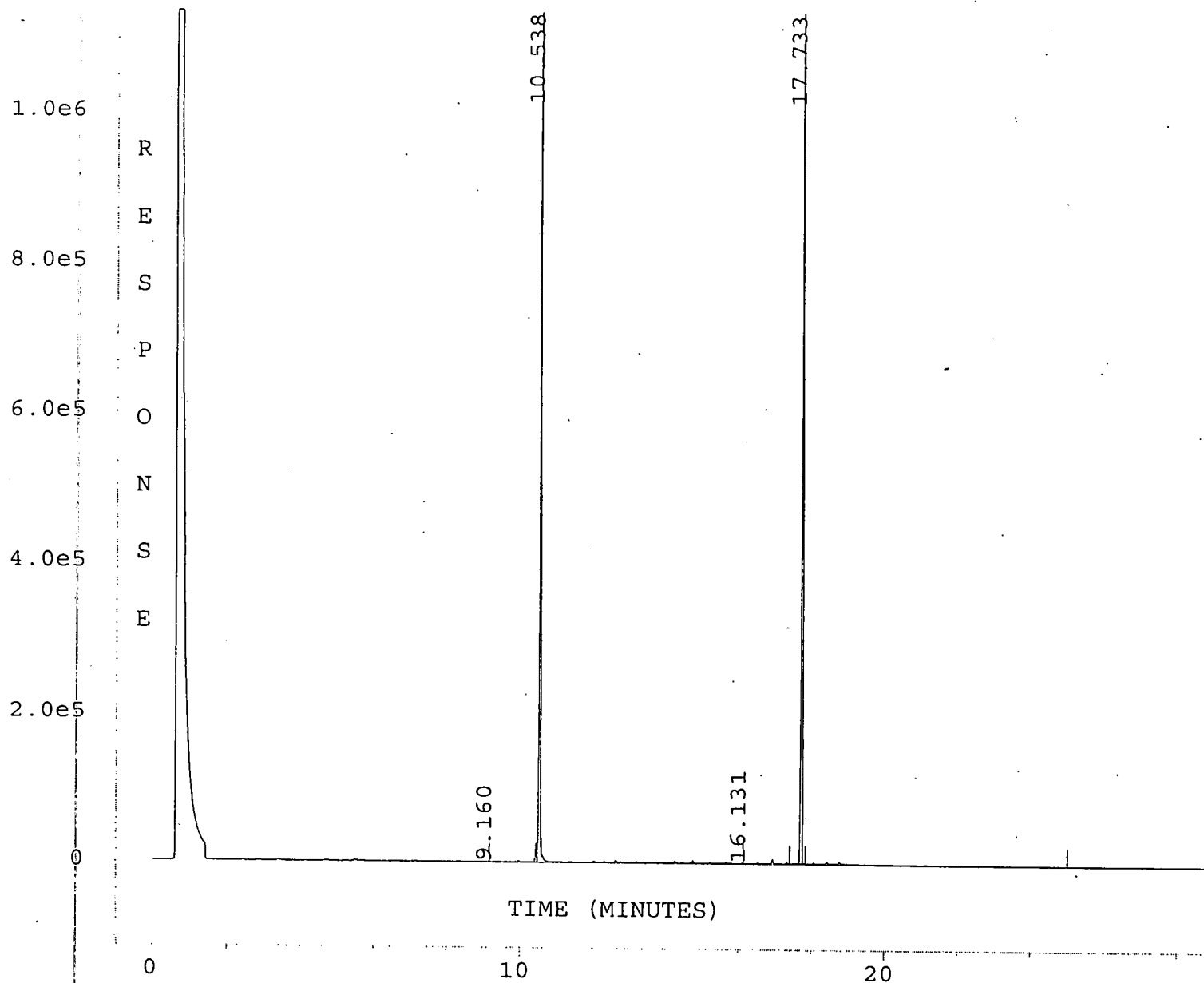
Data File Name	: C:\HPCHEM\2\DATA\030997\013F0101.D	Page Number	: 1
Operator	: TLC	Vial Number	: 13
Instrument	: GC #4	Injection Number	: 1
Sample Name	: b702419-04	Sequence Line	: 1
Run Time Bar Code		Instrument Method	: WA-WATER.MTH
Acquired on	: 09 Mar 97 07:49 PM	Analysis Method	: WA-WATER.MTH
Report Created on	: 09 Mar 97 08:12 PM		
Sample Info	: 5 ml		



Data File Name : C:\HPCHEM\2\DATA\031097\009F0101.D
 Operator : TLC
 Instrument : GC #4
 Sample Name : b702419-05 r1
 Run Time Bar Code :
 Acquired on : 10 Mar 97 12:07 PM
 Report Created on: 10 Mar 97 12:31 PM
 Sample Info : 5 ml

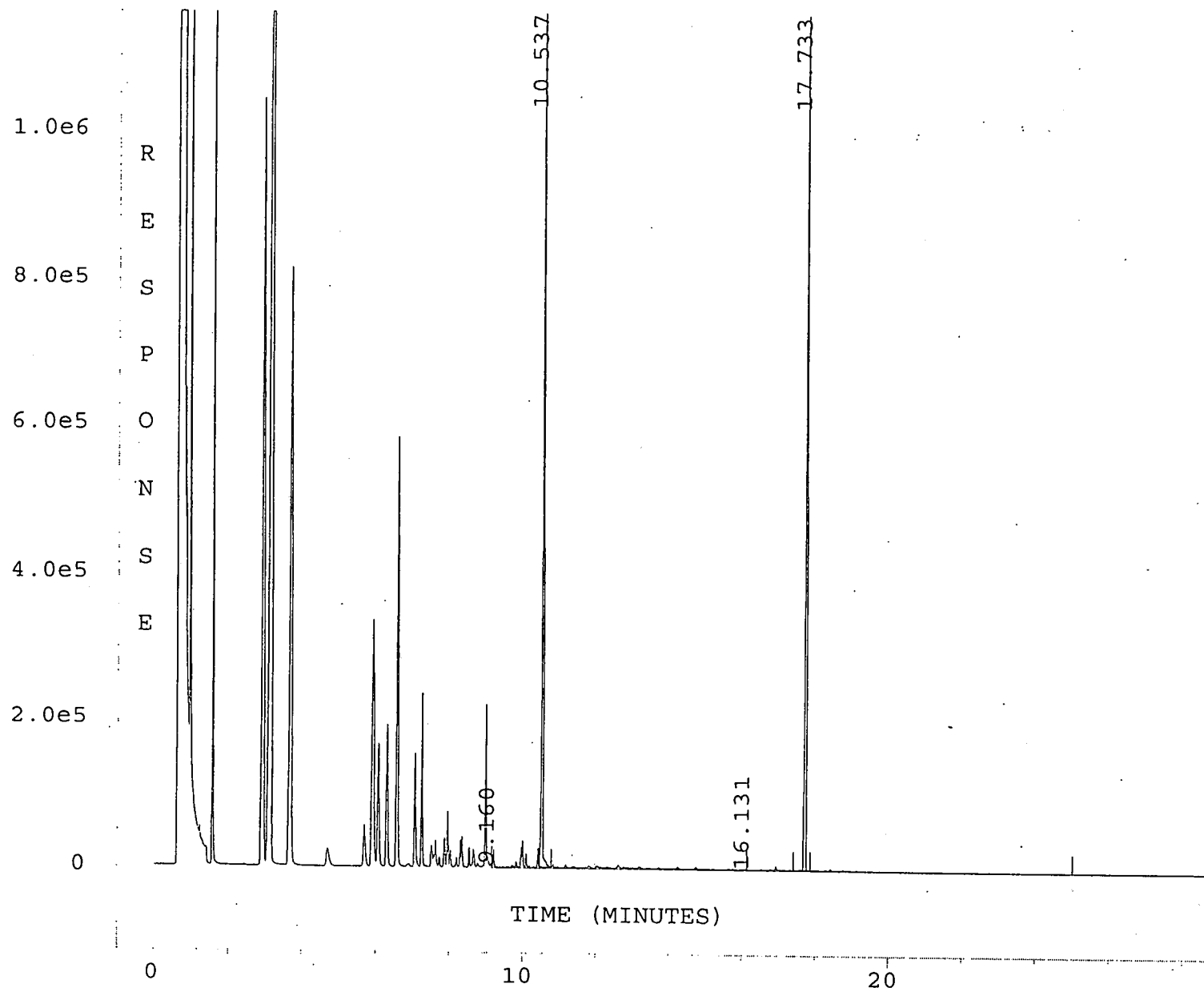
Page Number : 1
 Vial Number : 9
 Injection Number : 1
 Sequence Line : 1
 Instrument Method: WA-WATER.MTH
 Analysis Method : WA-WATER.MTH

user modified



Data File Name	: C:\HPCHEM\2\DATA\MAR05\055R0501.D
Operator	: TF
Instrument	: BOB
Sample Name	: 702419-01 W
Run Time Bar Code	:
Acquired on	: 05 Mar 97 03:45 PM
Report Created on	: 06 Mar 97 08:46 AM
Page Number	: 1
Vial Number	: 55
Injection Number	: 1
Sequence Line	: 5
Instrument Method	: TPHE.MTH
Analysis Method	: TPHE.MTH

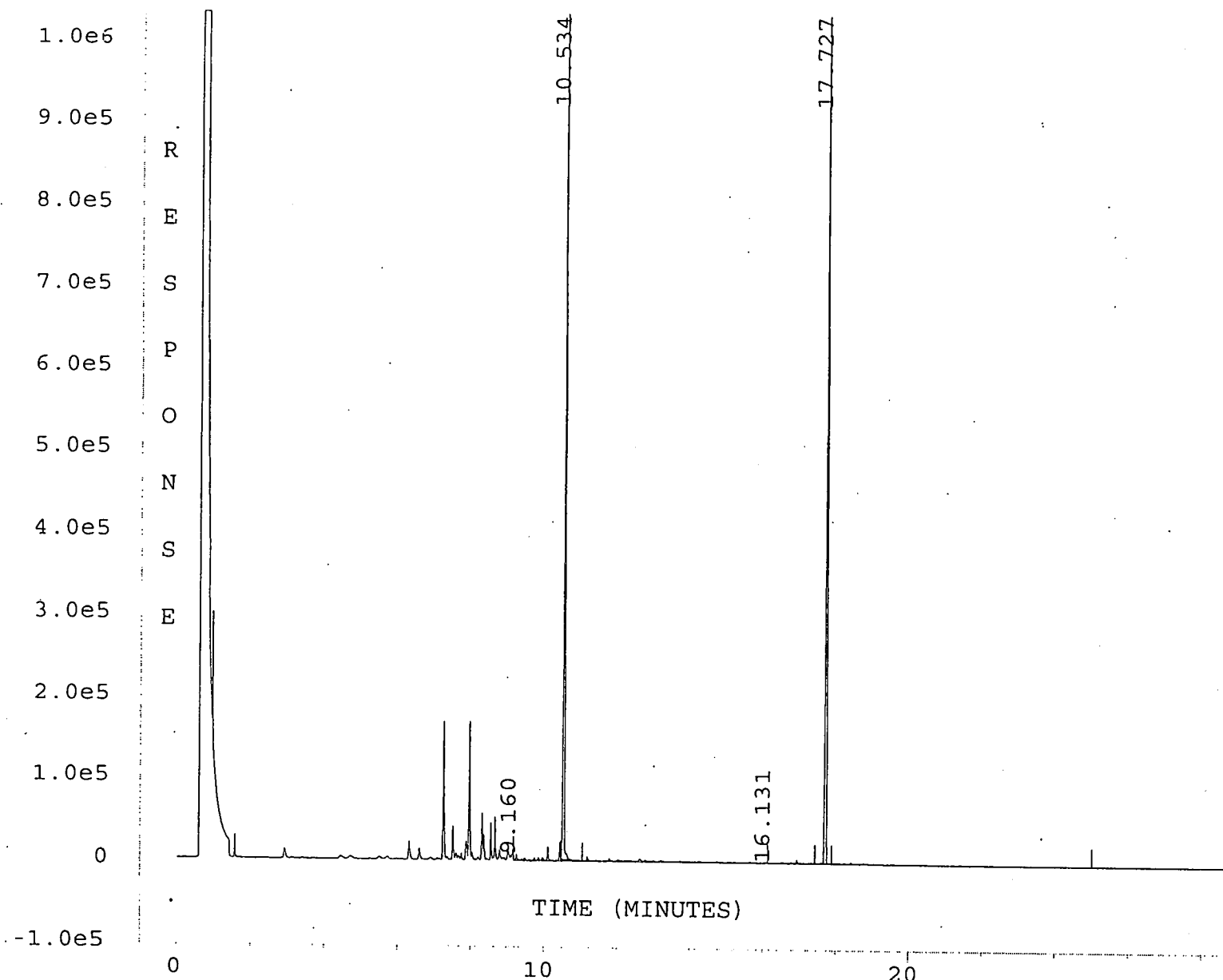
user modified



Data File Name : C:\HPCHEM\2\DATA\MAR05\057R0701.D
Operator : TF
Instrument : BOB
Sample Name : 702419-02 W
Run Time Bar Code :
Acquired on : 05 Mar 97 05:35 PM
Report Created on: 06 Mar 97 08:48 AM

Page Number : 1
Vial Number : 57
Injection Number : 1
Sequence Line : 7
Instrument Method: TPHE.MTH
Analysis Method : TPHE.MTH

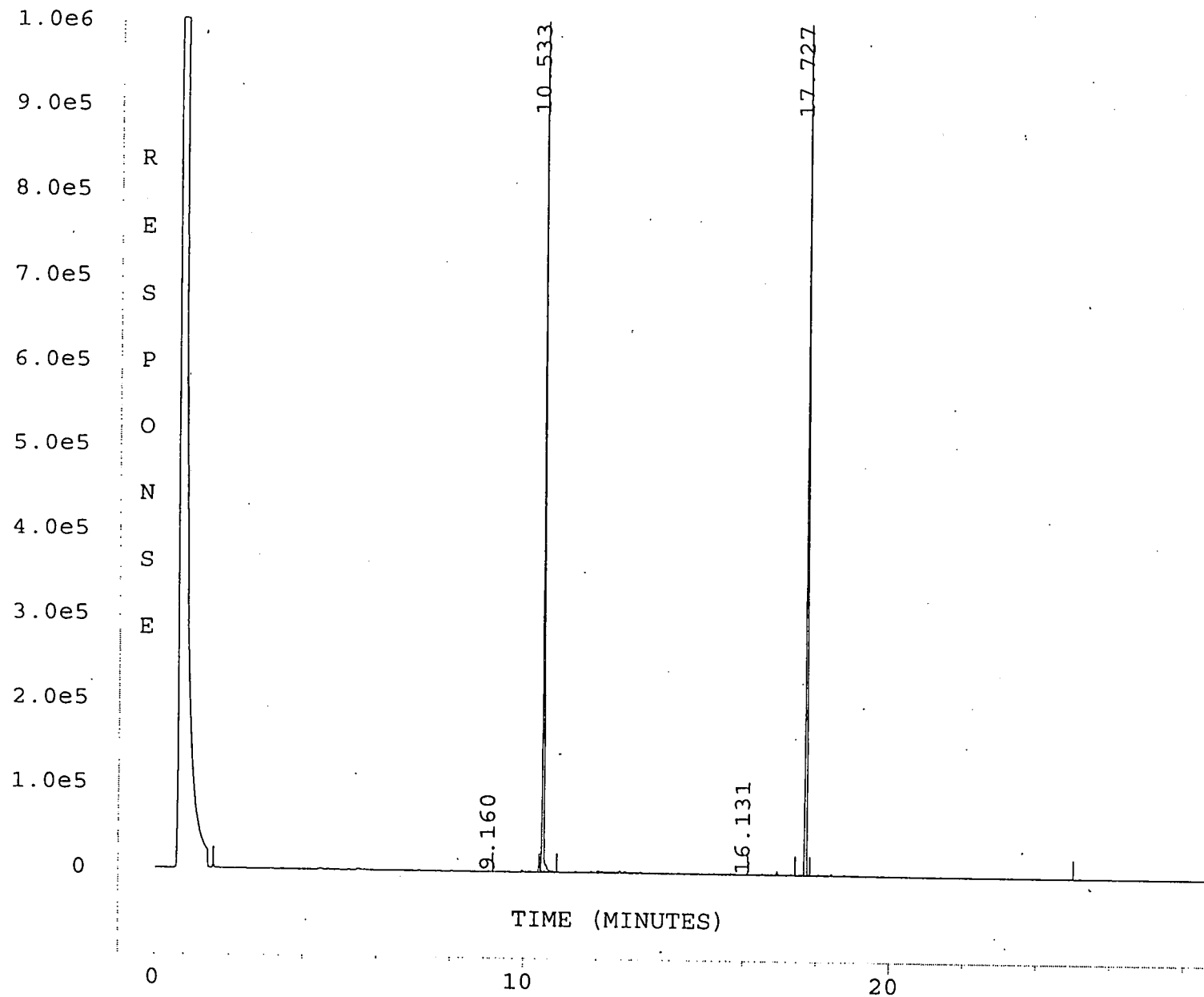
user modified



Data File Name : C:\HPCHEM\2\DATA\MAR05\058R0701.D
Operator : TF
Instrument : BOB
Sample Name : 702419-03 W
Run Time Bar Code :
Acquired on : 05 Mar 97 06:13 PM
Report Created on: 06 Mar 97 08:49 AM

Page Number : 1
Vial Number : 58
Injection Number : 1
Sequence Line : 7
Instrument Method: TPE.MTH
Analysis Method : TPE.MTH

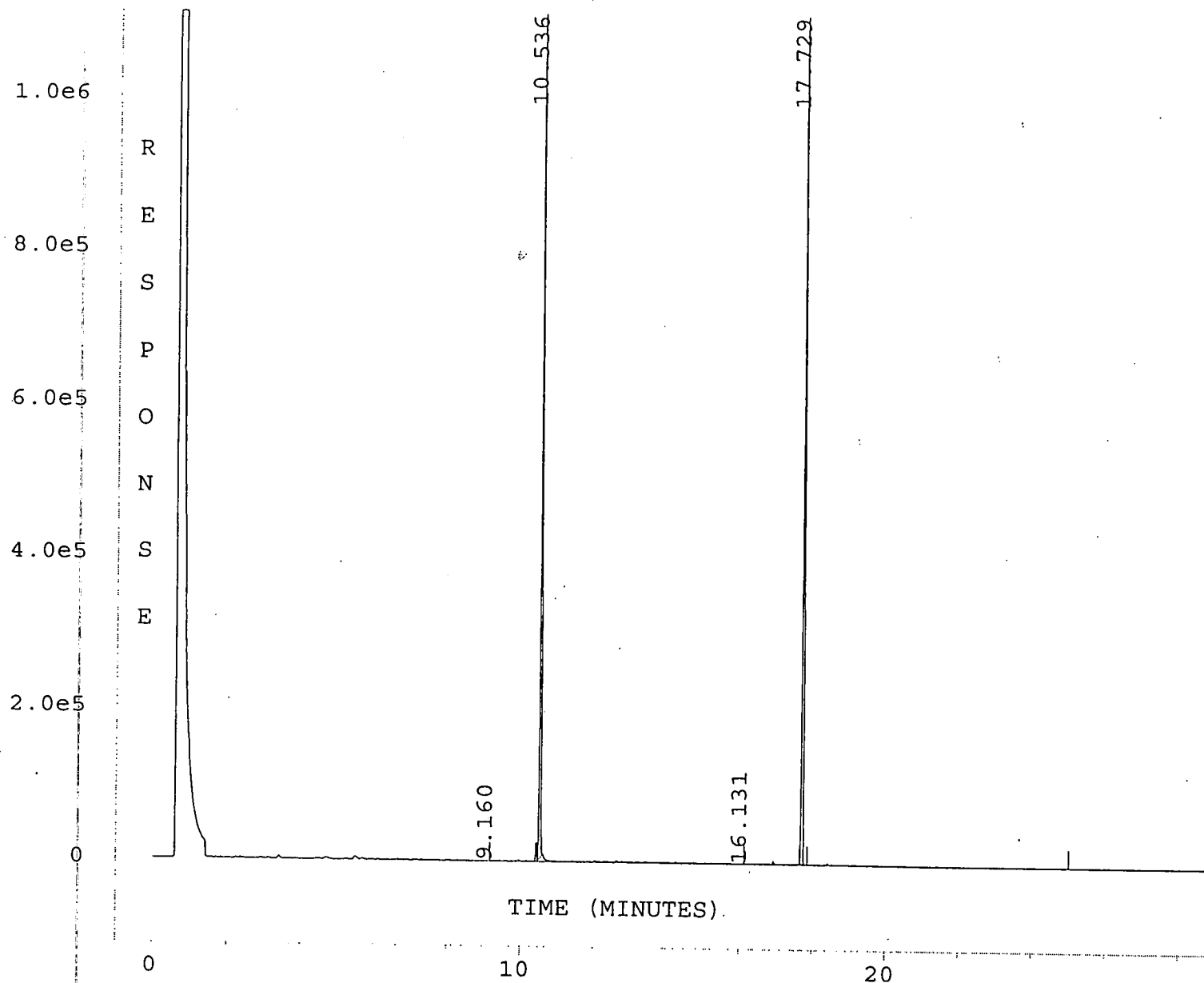
user modified



Data File Name : C:\HPCHEM\2\DATA\MAR05\059R0701.D
Operator : TF
Instrument : BOB
Sample Name : 702419-04 W
Run Time Bar Code :
Acquired on : 05 Mar 97 06:52 PM
Report Created on: 06 Mar 97 08:50 AM

Page Number : 1
Vial Number : 59
Injection Number : 1
Sequence Line : 7
Instrument Method: TPHE.MTH
Analysis Method : TPHE.MTH

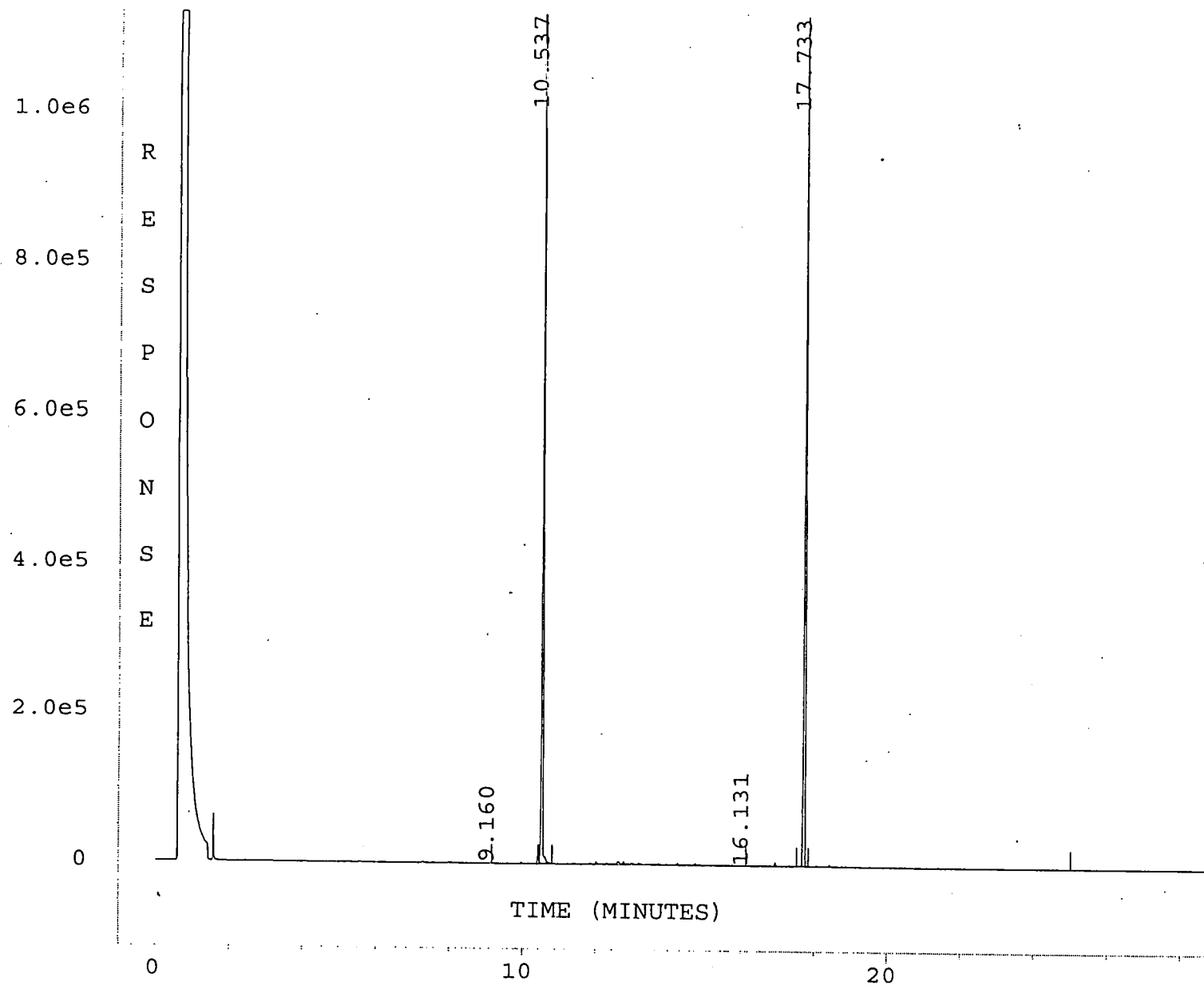
user modified



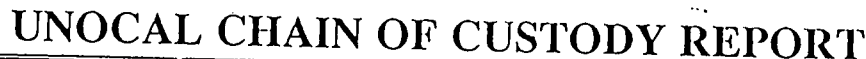
Data File Name : C:\HPCHEM\2\DATA\MAR05\060R0701.D
Operator : TF
Instrument : BOB
Sample Name : 702419-05 W
Run Time Bar Code :
Acquired on : 05 Mar 97 07:30 PM
Report Created on: 06 Mar 97 08:51 AM

Page Number : 1
Vial Number : 60
Injection Number : 1
Sequence Line : 7
Instrument Method: TPHE.MTH
Analysis Method : TPHE.MTH

user modified



Data File Name	: C:\HPCHEM\2\DATA\MAR05\061R0701.D	Page Number	: 1
Operator	: TF	Vial Number	: 61
Instrument	: BOB	Injection Number	: 1
Sample Name	: 702419-06 W	Sequence Line	: 7
Run Time Bar Code		Instrument Method	: TPE.MTH
Acquired on	: 05 Mar 97 08:09 PM	Analysis Method	: TPE.MTH
Report Created on	: 06 Mar 97 08:52 AM		



18939 120th Avenue N.E., Suite 101, Bothell, WA 98011-9508 (206) 481-9200 FAX 485-2992
East 11115 Montgomery, Suite B, Spokane, WA 99206-4779 (509) 924-9200 FAX 924-9290
9405 S.W. Nimbus Avenue, Beaverton, OR 97008-7132 (503) 643-9200 FAX 644-2202

CONSULTANT INFORMATION

Facility Number: 3028

Site Address: D Street

City, State, ZIP: Blaine, WA

Site Release Number:

Unocal Manager: Leigh Carlson

CERT INFO: (check one) ☐ Evaluation ☒ Remediation

☐ Detection ☐ Demolition ☐ Closure ☐ Miscellaneous

Firm: Good Engineers Project Number: 9161-349-04
Address: Redmond WA
Phone: 861-6000 Fax: 861-6050
Project Manager: Lisa Bona
Sample Collection by: Sharon Dean

Chain of Custody Record #:

b702410

Quality Assurance Data Level:

A

A: Standard Summary

B: Standard + Chromatograms

Laboratory¹ Turnaround Days:

4	5	3	2	1
--------------	---	---	---	---

SAMPLE IDENTIFICATION	SAMPLING DATE / TIME	MATRIX (W,S,O)	# OF CONTAINERS
1. MW-1 02/27/97	1300	W	3
2. MW-2	1350		3
3. MW-3	1220		5
4. MW-4	1240		5
5. MW-5	1330		3
6. MW-6	1320		3
7.			
8.			
9.			
10.			

☐ Oregon ☒ Washington Hydrocarbon Methods

[illegible]

NCA SAMPLE NUMBER

B-702419 - 01

02

03

04

05

06

Relinquished by:

Firm:

Date & Time

Received by:

Firm:

Date & Time

1. Sharon Lee GFI 03/27/97 17:10

Received by: Diana S Firm: NCA-B Date & Time: 2/27/97

1710 Final Report Approval

Were all requested results provided?

Were results within requested turnaround?

Final Approval Signature:

yes	no	Define
yes	no	*No*

on back

Page 1 of 1

Rev. 2.2, 11/94

Comments:

Distribution: White - Laboratory Yellow - Consultant Photocopy - Unocal

Firm:

Date: _____