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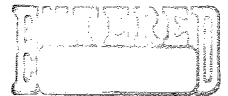
July 31, 2013

Ms. Donna Musa
Washington State Department of Ecology
Toxic Cleanup Program
3190 160th Avenue SE
Bellevue, Washington 98008

**Subject: Second Quarter 2013 Groundwater Monitoring and Sampling Report
76 Products Facility No. 351448
200 South 36th Street
Bellingham, Washington
Washington State Department of Ecology Facility No. 11191596**

Dear Ms. Musa:

On behalf of Chevron Environmental Management Company, for itself and as Attorney-in-Fact for Union Oil Company of California (EMC), SAIC Energy, Environment & Infrastructure, LLC (SAIC) submits this Groundwater Monitoring and Sampling Report for the above-referenced site (Figure 1). Quarterly groundwater monitoring and sampling activities were conducted by Blaine Tech Services, Inc. (Blaine Tech) on May 20, 2013. The Blaine Tech groundwater monitoring and sampling package is provided as Attachment A.



FIELD ACTIVITIES

During this event, the depth to groundwater was measured in wells MW-1 through MW-8. The groundwater elevation ranged from 189.82 (MW-2) to 191.05 (MW-6) feet above mean sea level. Groundwater flow is to the northwest at a gradient of approximately 0.01 feet per foot; however, a southerly gradient exists in the southeast portion of the property with a gradient of approximately 0.04 feet per foot. A potentiometric map is shown on Figure 1.

Groundwater samples were collected from all of the monitoring wells and shipped under chain-of-custody protocol to Eurofins Lancaster Laboratories, Inc. in Lancaster, Pennsylvania.

Groundwater samples were submitted for the following analyses:

- Total petroleum hydrocarbons (TPH) as gasoline-range organics by Northwest Method NWTPH-Gx;

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- TPH as diesel-range organics (TPH-D) and TPH as heavy oil-range organics by Northwest Method NWTPH-Dx;
- Benzene, toluene, ethylbenzene, total xylenes, and ethanol by United States Environmental Protection Agency (USEPA) Method 8260B;
- Nitrate and sulfate by USEPA Method 300.0;
- Alkalinity by Method SM 2320 B; and
- Ferrous iron by Method SM 3500 Fe B modified.

Laboratory analytical results are included as Attachment B, and groundwater analytical and field results are provided in Tables 1 and 2 and shown on Figure 2. In addition, hydrographs for wells MW-1, MW-7 and MW-8 are included as Attachment C.

RESULTS

The results of the second quarter 2013 sampling event indicate that petroleum-hydrocarbon constituent concentrations are generally consistent with respect to historical downward trending data. In addition, the groundwater elevation, flow direction, and gradient are consistent with historical measurements. Below is a summary of analytical results.

- TPH-D concentration in monitoring well MW-7 exceeded the Model Toxics Control Act (MTCA) Method A cleanup level.
- Benzene concentration in monitoring well MW-8 exceeded the MTCA Method A cleanup level.
- Remaining analytes for all other wells were below their respective MTCA Method A cleanup levels or laboratory reporting limits.


Monitored natural attenuation parameters have been included in the site monitoring scope to evaluate the bioremediation process. The plume geochemistry indicates biodegradation is occurring in the subsurface. For wells with hydrocarbons, ferrous iron is elevated and sulfate concentrations are reduced.

Blaine Tech will continue to perform groundwater monitoring and sampling on a quarterly basis.

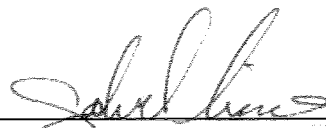
If you have any questions or comments, please contact me at (208) 429-3772 or via email at ronald.santos@saic.com.

Sincerely,

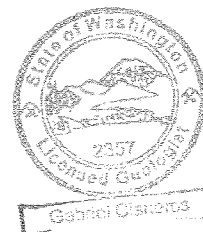
SAIC Energy, Environment & Infrastructure, LLC



Ron Santos, PE
Senior Project Engineer



Gabriel Cisneros LG #2357
Geologist



Enclosures:

Figure 1 – Potentiometric Map

Figure 2 – Site Plan with Groundwater Analytical Results

Table 1 – Groundwater Monitoring Data and Analytical Results

Table 2 – Groundwater MNA Parameters

Attachment A – Groundwater Monitoring and Sampling Data Package

Attachment B – Laboratory Analysis Report

Attachment C – Hydrographs

cc: Mr. J. Mark Inglis – Union Oil of California
SYB Holding Company Inc. – Property Owner
Mr. Sam Boulos – Keith Oil Company (electronic copy)
Project File

REPORT LIMITATIONS

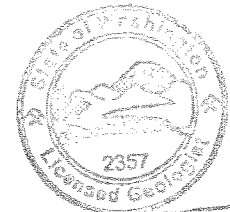
This technical document was prepared on behalf of Chevron and is intended for its sole use and for use by the local, state or federal regulatory agency that the technical document was sent to by SAIC. Any other person or entity obtaining, using, or relying on this technical document hereby acknowledges that they do so at their own risk, and that SAIC shall have no responsibility or liability for the consequences thereof.

Site history and background information provided in this technical document are based on sources that may include interviews with environmental regulatory agencies and property management personnel and a review of acquired environmental regulatory agency documents and property information obtained from CEMC and others. SAIC has not made, nor has it been asked to make, any independent investigation concerning the accuracy, reliability, or completeness of such information beyond that described in this technical document.

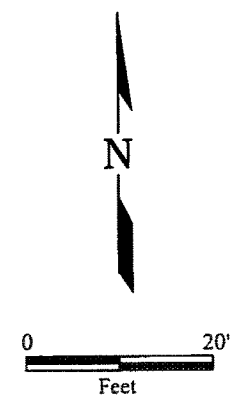
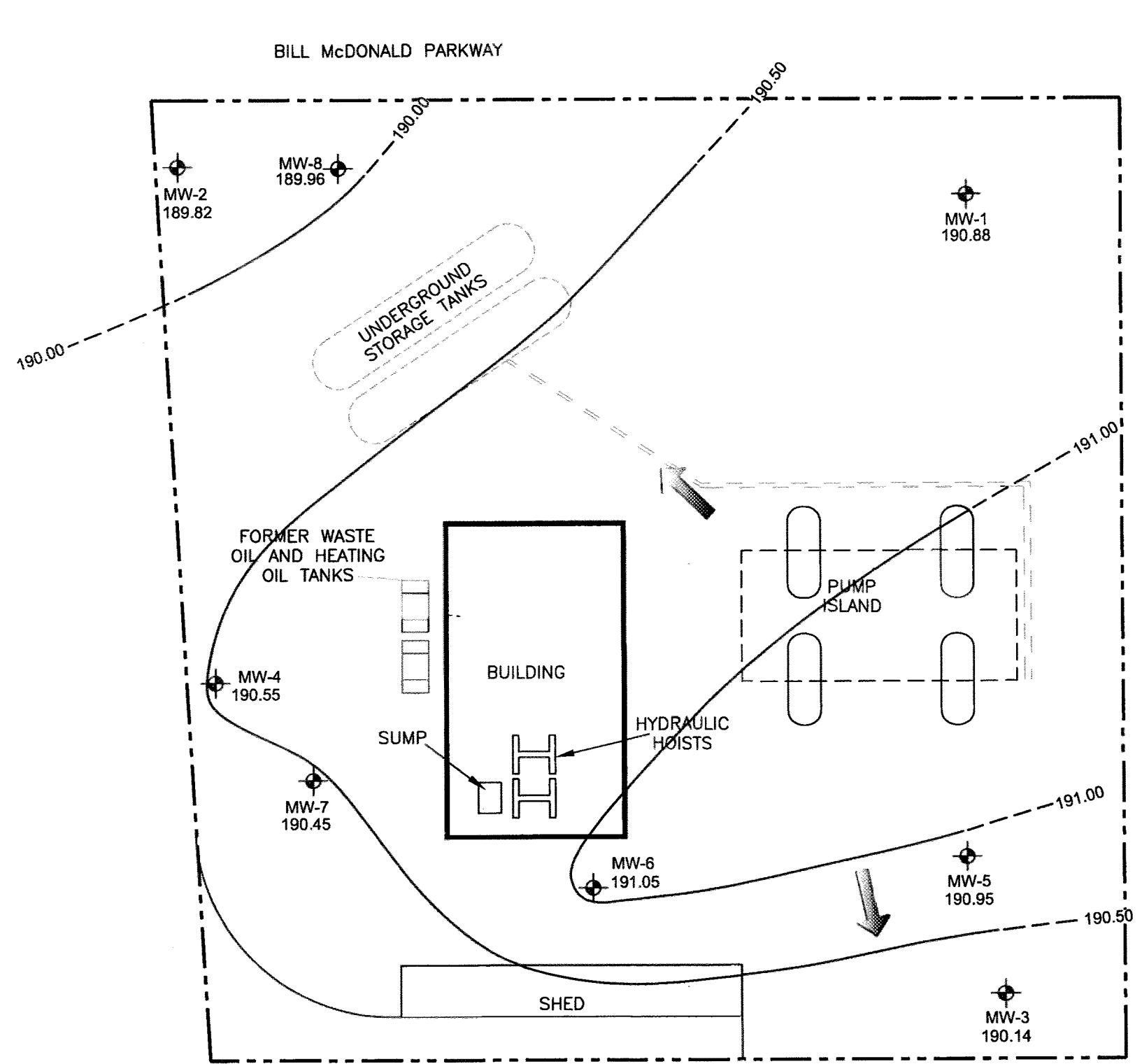
Recognizing reasonable limits of time and cost, this technical document cannot wholly eliminate uncertainty regarding the vertical and lateral extent of impacted environmental media.

Opinions and recommendations presented in this technical document apply only to site conditions and features as they existed at the time of SAIC's site visits or site work and cannot be applied to conditions and features of which SAIC is unaware and has not had the opportunity to evaluate.

All sources of information on which SAIC has relied in making its conclusions (including direct field observations) are identified by reference in this technical document or in appendices attached to this technical document. Any information not listed by reference or in appendices has not been evaluated or relied upon by SAIC in the context of this technical document. The conclusions, therefore, represent our professional opinion based on the identified sources of information.



Gabriel Cisneros
6/18/13



SOUTH SAMISH WAY

LEGEND

- MW-1 MONITORING WELL LOCATION
- - - - - SITE BOUNDARY
- (190.88) GROUNDWATER ELEVATION IN FEET
- 190.50 — GROUNDWATER ELEVATION CONTOUR AT A 0.50 INTERVAL (DASHED WHERE INFERRED)
- APPROXIMATE GROUNDWATER FLOW DIRECTION
- GROUNDWATER GRADIENT:
NORTHWESTERLY COMPONENT=0.01 FT/FT
SOUTHERLY COMPONENT=0.04 FT/FT



NOTE: Features were adapted from a Stantec Corporation figure, *Site Map with Analytical Results (June 4, 2010)*, dated June 17, 2010.

76 Products Facility No. 351448
200 South 36th Street
Bellingham, Washington

FIGURE 1
Potentiometric Map
May 20, 2013

DATE: 5/5/2013 DRAWING: 351448 Site Map.dwg

MW-8	8/16/12	11/12/12	2/20/13	5/20/13
TPH-G	<50	<50	<50	85
TPH-D	<29	<28	820	<29
TPH-O	<67	<66	180	<68
B	<0.5	<0.5	<0.5	6
T	<0.5	<0.5	<0.5	<0.5
E	<0.5	<0.5	<0.5	<0.5
X	<0.5	<0.5	<0.5	<0.5

MW-2	8/16/12	11/12/12	2/20/13	5/20/13
TPH-G	<50	<50	<50	<50
TPH-D	<29	<28	<28	<31
TPH-O	<67	<66	<66	<72
B	<0.5	<0.5	<0.5	<0.5
T	<0.5	<0.5	<0.5	<0.5
E	<0.5	<0.5	<0.5	<0.5
X	<0.5	<0.5	<0.5	<0.5

MW-4	8/16/12	11/12/12	2/20/13	5/20/13
TPH-G	<50	<50	<50	<50
TPH-D	<29	<28	<29	<28
TPH-O	<67	<66	<67	<66
B	<0.5	<0.5	<0.5	<0.5
T	<0.5	<0.5	<0.5	<0.5
E	<0.5	<0.5	<0.5	<0.5
X	<0.5	<0.5	<0.5	<0.5

MW-7	8/16/12	11/12/12	2/20/13	5/20/13
TPH-G	340	230	98	340
TPH-D	950	580	<29	640
TPH-O	<67	<66	<67	87
B	<0.5	<0.5	<0.5	<0.5
T	<0.5	<0.5	<0.5	<0.5
E	<0.5	<0.5	<0.5	<0.5
X	<0.5	<0.5	<0.5	<0.5

MW-6	8/16/12	11/12/12	2/20/13	5/20/13
TPH-G	<50	<50	<50	<50
TPH-D	<29	<29	46	<29
TPH-O	<67	<67	<66	<67
B	<0.5	<0.5	<0.5	<0.5
T	<0.5	<0.5	<0.5	<0.5
E	<0.5	<0.5	<0.5	<0.5
X	<0.5	<0.5	<0.5	<0.5

MW-5	8/16/12	11/12/12	2/20/13	5/20/13
TPH-G	<50	<50	<50	<50
TPH-D	<28	30	160	47
TPH-O	<66	<66	180	<67
B	<0.5	<0.5	<0.5	<0.5
T	<0.5	<0.5	<0.5	<0.5
E	<0.5	<0.5	<0.5	<0.5
X	<0.5	<0.5	<0.5	<0.5

MW-3	8/16/12	11/12/12	2/20/13	5/20/13
TPH-G	<50	<50	<50	<50
TPH-D	<28	<29	68	87
TPH-O	<66	<67	<66	120
B	<0.5	<0.5	<0.5	<0.5
T	<0.5	<0.5	<0.5	<0.5
E	<0.5	<0.5	<0.5	<0.5
X	<0.5	<0.5	<0.5	<0.5

MW-1	8/16/12	11/12/12	2/20/13	5/20/13
TPH-G	<50	<50	<50	<50
TPH-D	30	45	200	61
TPH-O	<66	<66	210	110
B	19	<0.5	<0.5	<0.5
T	0.7	<0.5	<0.5	<0.5
E	<0.5	<0.5	<0.5	<0.5
X	<0.5	<0.5	<0.5	<0.5

BILL McDONALD PARKWAY

UNDERGROUND STORAGE TANKS

FORMER WASTE OIL AND HEATING OIL TANKS

BUILDING

PUMP ISLAND



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SOUTH SAMISH WAY

LEGEND

-  MONITORING WELL LOCATION
-  SITE BOUNDARY

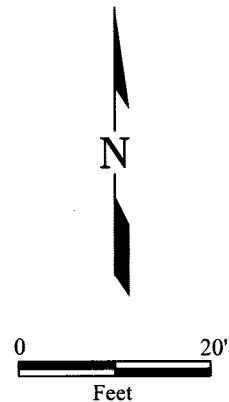
ANALYTES

WELL ID	DATE
TPH-G	GASOLINE-RANGE HYDROCARBONS
TPH-D	DIESEL-RANGE HYDROCARBONS
TPH-O	HEAVY OIL-RANGE HYDROCARBONS
B	BENZENE
T	TOLUENE
E	ETHYLBENZENE
X	TOTAL XYLENES

UNITS IN MICROGRAMS PER LITER (µg/L)

BOLD VALUES EQUAL OR EXCEED MTCA METHOD A CLEANUP LEVELS.

< LESS THAN LABORATORY REPORTING LIMIT



NOTE: Features were adapted from a Stantec Corporation figure, *Site Map with Analytical Results (June 4, 2010)*, dated June 17, 2010.

76 Products Facility No. 351448
200 South 36th Street
Bellingham, Washington

FIGURE 2
Site Plan with Groundwater Analytical Results (May 20, 2013)

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
76 PRODUCTS FACILITY NO. 351448
200 South 36th Street, Bellingham, Washington
Concentrations reported in µg/L

Well ID/ TOC Elevation (ft)	Sample Date	Depth to Water (ft)	LPH (ft)	GW Elevation (ft)	TPH-G	TPH-D	TPH-O	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	EDC	EDB	Total Lead	Dissolved Lead	Ethanol
MW-1 98.49	03/11/99	4.96	--	93.53	<50	<250	<750 ^c	<0.500	<0.500	<0.500	<1.00	--	--	--	2.41	--	--
	05/25/99	5.33	--	93.16	<50	<250	<750 ^c	<0.500	<0.500	<0.500	<1.00	--	--	--	--	--	--
	08/12/99	6.66	--	91.83	<50	--	--	<0.500	<0.500	<0.500	<1.00	--	--	--	--	--	--
	12/07/99	6.10	--	92.39	<50	<250	<750 ^c	<0.500	<0.500	<0.500	<1.00	--	--	--	6.18	--	--
	02/10/00	6.10	--	92.39	<50	<250	<750 ^c	<0.500	<0.500	<0.500	<1.00	--	--	--	1.75	--	--
	02/02/01	5.17	--	93.32	<50	588	<750 ^c	12.4	1.02	1.10	2.77	--	--	--	--	<1.00	--
	02/08/02	5.77	--	92.72	838	1,600	<500	128	2.15	85.4	6.55	--	--	--	7.70	<1.00	--
	09/20/02	6.27	--	92.22	197	1,320	<588 ^e	1.82	<0.500	33.0	<1.00	--	--	--	<1.00	--	--
	12/04/02	7.05	--	91.44	373	511	<568 ^e	106	1.32	1.39	5.41	--	--	--	4.65	--	--
	03/05/03	5.70	--	92.79	168	<250	<500	28.3	1.70	3.55	5.87	--	--	--	4.90	--	--
	06/10/03	5.92	--	92.57	400	<250	<500	36.9	2.43	30.5	6.97	--	--	--	17.1	--	--
	09/03/03	6.30	--	92.19	258	301	<588 ^e	1.91	3.22	4.30	5.25	--	--	--	8.72	--	--
	12/12/03	5.53	--	92.960	204	700	304	2.45	<0.500	<0.500	<1.500	--	--	--	<5.0	--	--
	03/24/04	6.11	--	92.38	163	<126	<251	12.6	<1.00	<1.00	<3.00	--	--	--	14.6	--	--
	06/17/04	5.10	--	93.39	<50	<118	<237	4.98	<0.500	<0.500	<1.50	--	--	--	--	<10.0	--
	09/23/04	5.28	--	93.21	190	<267	<535 ^e	<0.50	<0.50	<0.50	<1.0	--	--	--	<10.0	--	--
	12/29/04	5.42	--	93.07	<100	<241	<482	<1.00	<1.00	<1.00	<3.00	--	--	--	--	<10.0	--
	03/04/05	5.73	--	92.76	<100	<241	<482	<1.00	<1.00	<1.00	<3.00	--	--	--	<10.0	--	--
	06/09/05	6.10	--	92.39	<100	<236	<472	<1	<1	<1	<3	1.26	--	--	--	<15	--
	09/15/05	6.60	--	91.89	<48	<160	<200	<0.5	<0.5	<0.5	<1.5	--	--	--	--	<0.87	--
12/15/05	5.94	--	92.55	<48	170	110	<0.2	<0.2	<0.2	<0.6	--	--	--	--	--	--	
03/10/06	5.34	--	93.15	<48	<76	<95	0.6	<0.2	<0.2	<0.6	--	--	--	--	--	--	
06/30/06	8.88	--	89.61	<48	<76	<95	<0.2	<0.2	<0.2	<0.6	1.3	--	--	--	--	--	
03/07/07	Unable to gauge or sample; Public Works trucks parked over well.																
06/01/07	5.47	--	93.02	<50	--	--	<0.5	<0.7	<0.8	<0.8	<0.8	1.0	--	--	--	--	--
09/06/07	6.01	--	92.48	<50	<76	<95	<0.5	<0.7	<0.8	<0.8	<0.8	0.5	--	--	--	--	--
12/03/07	6.63	--	91.86	<50	<400 ^c	<500 ^c	<0.5	<0.7	<0.8	<0.8	<0.8	0.6	--	--	--	--	--
03/05/08	5.34	--	93.15	<50 ^d	<800 ^{c,e}	<1,000 ^{c,e}	11	<0.7	<0.8	<0.8	<0.8	1	--	--	--	--	--
06/11/08	5.34	--	93.15	<50	<800 ^{b,c,e}	<1,000 ^{b,c,e}	10	<0.5	<0.5	<0.5	<0.5	1	--	--	--	--	--
09/10/08	5.30	--	93.19	<50	<77	<96	<0.5	<0.7	<0.8	<0.8	<0.8	1	--	--	--	--	--
12/10/08	5.62	--	92.87	<50	<29	<69	<0.5	<0.7	<0.8	<0.8	<0.8	--	--	--	--	--	--
03/31/09	5.55	--	92.94	<50	<83	<420	<1.0	<1.0	<1.0	<1.0	<1.0	--	--	--	--	--	--
06/17/09	5.80	--	92.69	<50	<78	<390	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<1.0	<0.010	<1.0	<1.0	--
09/29/09	6.67	--	189.12	<50	<77.7	<388	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	--	--	--	--	--
12/09/09	6.00	--	189.79	Not part of the sampling schedule this reporting period.													
02/26/10	5.33	--	190.46	<50	<77.7	<388	4.4	1.5	<1.0	7.2	--	--	--	--	--	--	--
06/04/10	5.16	--	190.63	<50	187	<392	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--
08/03/10	6.22	--	189.57	<50	<76.9	<385	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--
12/02/10	5.61	--	190.18	<50	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--
02/21/11	5.50	--	190.29	<50	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--
05/18/11	4.61	--	191.18	<50	<30	<69	<0.5	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
08/17/11	6.12	--	189.67	<50	57	<74	<0.5	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
11/22/11	5.99	--	189.80	<50	<29	<68	<0.5	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
03/30/12	6.22	--	189.57	<50	<29	<67	40	2	<0.5	<0.5	<0.5	--	--	--	--	--	<50
05/08/12	5.02	--	190.77	<50	<29	<68	10	0.9	<0.5	<0.5	<0.5	--	--	--	--	--	<50

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
76 PRODUCTS FACILITY NO. 351448
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Concentrations reported in µg/L

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MW-1 (cont.)	08/16/12	5.91	--	189.88	<50	30	<66	19	0.7	<0.5	<0.5	--	--	--	--	--	<50
	11/12/12	5.73	--	190.06	<50	45	<66	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
	02/20/13	5.07	--	190.72	<50	200	210	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
	05/20/13	4.91	--	190.88	<50	61	110	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-2 100.74	03/11/99	7.93	--	92.81	<50	<250	<750 ^c	<0.500	<0.500	<0.500	<1.00	--	--	--	162	--	--
	05/25/99	8.18	--	92.56	<50	<250	<750 ^c	<0.500	<0.500	<0.500	<1.00	--	--	--	--	--	--
	08/12/99	8.94	--	91.80	<50	281	<750 ^c	<0.500	<0.500	<0.500	<1.00	--	--	--	--	--	--
	12/07/99	8.04	--	92.70	<50	<250	<750 ^c	<0.500	<0.500	<0.500	<1.00	--	--	--	17.0	--	--
	02/10/00	8.32	--	92.42	<50	<250	<750 ^c	<0.500	<0.500	<0.500	<1.00	--	--	--	49.1	--	--
	02/02/01	6.40	--	94.34	<50	<250	<750 ^c	<0.500	<0.500	<0.500	<1.00	--	--	--	--	<1.00	--
	02/08/02	7.77	--	92.97	<50	<250	<500	<0.500	<0.500	<0.500	<1.00	--	--	--	40.6	<1.00	--
	09/20/02	9.23	--	91.51	<50	<250	<500	<0.500	<0.500	<0.500	<1.00	--	--	--	<1.00	--	--
	12/04/02	9.15	--	91.59	<50	<250	<500	<0.500	<0.500	<0.500	<1.00	--	--	--	2.89	--	--
	03/05/03	8.28	--	92.46	<50	<250	<500	<0.500	<0.500	<0.500	<1.00	--	--	--	19.8	--	--
	06/10/03	8.56	--	92.18	<50	<284	<568 ^c	<0.500	1.36	<0.500	2.53	--	--	--	40.1	--	--
	09/03/03	9.13	--	91.61	<80	<298	<595 ^c	0.829	1.25	0.519	2.49	--	--	--	33.3	--	--
	12/12/03	8.12	--	92.62	<50	<119	<237	<0.250	<0.500	<0.500	<1.500	--	--	--	<5.0	--	--
	03/24/04	8.13	--	92.61	<100	<124	<248	<1.00	<1.00	<1.00	<3.00	--	--	--	21.3	--	--
	06/17/04	8.13	--	92.61	<50	<119	<238	<0.250	<0.500	<0.500	<1.50	--	--	--	--	<10.0	--
	09/23/04	8.33	--	92.41	<50	<271	<542 ^c	<0.50	<0.50	<0.50	<1.0	--	--	--	<10.0	--	--
	12/29/04	7.82	--	92.92	<100	<239	<478	<1.00	<1.00	<1.00	<3.00	--	--	--	--	<10.0	--
	03/04/05	8.34	--	92.40	<100	<239	<478	<1.00	<1.00	<1.00	<3.00	--	--	--	<10.0	--	--
	06/09/05	8.66	--	92.08	<100	<238	<475	<1	<1	<1	<3	<1	--	--	--	<15	--
	09/15/05	5.40	--	95.34	<48	<75	<94	<0.5	<0.5	<0.5	<1.5	--	--	--	--	<0.87	--
	12/15/05	8.44	--	92.30	<48	<75	<94	<0.2	<0.2	<0.2	<0.6	--	--	--	--	--	--
	03/10/06	8.28	--	92.46	<48	<76	<95	<0.2	<0.2	<0.2	<0.6	--	--	--	--	--	--
	06/30/06	8.71	--	92.03	<48	<76	<95	<0.2	<0.2	<0.2	<0.6	<0.3	--	--	--	--	--
	03/07/07	7.80	--	92.94	<48	<76	<95	<0.5	<0.7	<0.8	<0.8	<0.8	<0.5	--	--	--	--
	06/01/07	8.38	--	92.36	<50	--	--	<0.5	<0.7	<0.8	<0.8	<0.8	<0.5	--	--	--	--
	09/06/07	9.06	--	91.68	<50	<76	<95	<0.5	<0.7	<0.8	<0.8	<0.8	<0.5	--	--	--	--
	12/03/07	6.69	--	94.05	<50	<76	<95	<0.5	<0.7	<0.8	<0.8	<0.8	<0.5	--	--	--	--
03/05/08	8.05	--	92.69	<50	<800 ^{c,e}	<1,000 ^{c,e}	<0.5	<0.7	<0.8	<0.8	<0.8	<0.5	--	--	--	--	
06/11/08	8.25	--	92.49	<50	<76 ^b	<95 ^b	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	--	--	--	--	
09/10/08	8.80	--	91.94	<50	<78	<97	<0.5	<0.7	<0.8	<0.8	<0.8	<0.5	--	--	--	--	
12/10/08	Removed from sampling event this quarter.																
198.03	03/31/09	7.90	--	92.84	--	--	--	--	--	--	--	--	--	--	--	--	--
	06/17/09	8.53	--	92.21	<50	<78	<390	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<0.010	<1.0	<1.0	--
	09/29/09	9.38	--	188.65	<50	<77.7	<388	<1.0	<1.0	<1.0	<3.0	<1.0	--	--	--	--	--
	12/09/09	7.99	--	190.04	Not part of the sampling schedule this reporting period.												
	02/26/10	8.10	--	189.93	Not part of the sampling schedule this reporting period.												
	06/04/10	7.76	--	190.27	Not part of the sampling schedule this reporting period.												
	08/03/10	8.93	--	189.10	<50	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
	12/02/10	7.99	--	190.04	<50	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
	02/21/11	7.64	--	190.39	<50	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
	05/18/11	7.30	--	190.73	<50	<30	<70	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
08/17/11	8.80	--	189.23	<50	<31	<72	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50	

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
76 PRODUCTS FACILITY NO. 351448
200 South 36th Street, Bellingham, Washington
Concentrations reported in µg/L

Well ID/ TOC Elevation (ft)	Sample Date	Depth to Water (ft)	LPH (ft)	GW Elevation (ft)	TPH-G	TPH-D	TPH-O	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	EDC	EDB	Total Lead	Dissolved Lead	Ethanol	
MW-2 (cont.)	11/22/11	8.60	--	189.43	<50	<30	<69	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50	
	03/30/12	8.18	--	189.85	<50	<28	<66	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50	
	05/08/12	7.80	--	190.23	<50	<29	<69	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50	
	08/16/12	8.41	--	189.62	<50	<29	<67	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50	
	11/12/12	8.36	--	189.67	<50	<28	<66	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50	
	02/20/13	8.18	--	189.85	<50	<28	<66	<0.5	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
	05/20/13	8.21	--	189.82	<50	<31	<72	<0.5	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-3 97.84	03/11/99	4.93	--	92.91	<50	<250	<750 ^e	<0.500	<0.500	<0.500	<1.00	--	--	--	6.35	--	--	
	05/25/99	5.19	--	92.65	210	383	<750 ^e	<0.500	<0.500	3.04	3.93	--	--	--	--	--	--	
	08/12/99	5.70	--	92.14	56.3	<250	<750 ^e	<0.500	<0.500	0.732	1.84	--	--	--	--	--	--	
	12/07/99	5.03	--	92.81	94.7	<250	<750 ^e	<0.500	0.598	<0.500	<1.00	--	--	--	4.40	--	--	
	02/10/00	4.92	--	92.92	<50	<250	<750 ^e	<0.500	<0.500	<0.500	<1.00	--	--	--	17.6	--	--	
	02/02/01	4.76	--	93.08	63.0	413	<750 ^e	<0.500	<0.500	0.503	<1.00	--	--	--	--	<1.00	--	
	02/08/02	4.59	--	93.25	91.5	410	<500	<0.500	<0.500	<0.500	<1.00	--	--	--	22.3	<1.00	--	
	09/20/02	5.88	--	91.96	129	372	<500	<0.500	<0.500	<0.500	<1.00	--	--	--	<1.00	--	--	
	12/04/02	5.26	--	92.58	147	371	<500	<0.500	<0.500	<0.500	<1.00	--	--	--	4.60	--	--	
	03/05/03	4.70	--	93.14	62.2	<250	<500	<0.500	<0.500	<0.500	<1.00	--	--	--	12.5	--	--	
	06/10/03	5.31	--	92.53	<50	<250	<500	<0.500	0.562	<0.500	<1.00	--	--	--	6.90	--	--	
	09/03/03	5.66	--	92.18	<80	<250	<500	2.12	0.753	<0.500	<1.00	--	--	--	<1.00	--	--	
	12/12/03	4.79	--	93.06	<50	<119	<237	<0.250	<0.500	<0.500	<1.500	--	--	--	<5.0	--	--	
	03/24/04	4.81	--	93.03	<100	<128	<256	<1.00	<1.00	<1.00	<3.00	--	--	--	20.0	--	--	
	06/17/04	4.97	--	92.87	<50	<119	<238	<0.250	<0.500	<0.500	<1.50	--	--	--	--	<10.0	--	
	09/23/04	5.03	--	92.81	140	<255	<509 ^e	<0.50	<0.50	<0.50	<1.0	--	--	--	<10.0	--	--	
	12/29/04	4.53	--	93.31	<100	<239	<478	<1.00	<1.00	<1.00	<3.00	--	--	--	--	<10.0	--	
	03/04/05	5.02	--	92.82	<100	<241	<482	<1.00	<1.00	<1.00	<3.00	--	--	--	<10.0	--	--	
	06/09/05	5.25	--	92.59	<100	<238	<475	<1	<1	<1	<3	<1	--	--	--	<15	--	
	09/15/05	7.20	--	90.64	<48	<75	<93	<0.5	<0.5	<0.5	<1.5	--	--	--	--	<0.87	--	
	12/15/05	5.09	--	92.75	<48	<75	<94	<0.2	<0.2	<0.2	<0.6	--	--	--	--	--	--	
	03/10/06	4.75	--	93.09	<48	<75	<94	<0.2	<0.2	<0.2	<0.6	--	--	--	--	--	--	
	06/30/06	5.40	--	92.44	<48	<76	<95	<0.2	<0.2	<0.2	<0.6	<0.3	--	--	--	--	--	
	03/07/07	4.42	--	93.42	<48	<76	<95	<0.5	<0.7	<0.8	<0.8	<0.8	<0.5	--	--	--	--	
	06/01/07	4.94	--	92.90	<50	--	--	<0.5	<0.7	<0.8	<0.8	<0.8	<0.5	--	--	--	--	
	09/06/07	5.43	--	92.41	<50	<76	<95	<0.5	<0.7	<0.8	<0.8	<0.8	<0.5	--	--	--	--	
	12/03/07	4.70	--	93.14	<50	<76	<95	<0.5	<0.7	<0.8	<0.8	<0.8	<0.5	--	--	--	--	
	03/05/08	4.89	--	92.95	<50	<76	<95	<0.5	<0.7	<0.8	<0.8	<0.8	<0.5	--	--	--	--	
	06/11/08	5.11	--	92.73	<50	100 ^b	560 ^b	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	--	--	--	--	
	09/10/08	5.30	--	92.54	<50	<78	<98	<0.5	<0.7	<0.8	<0.8	<0.8	<0.5	--	--	--	--	
	12/10/08	Removed from sampling event this quarter.																
195.19	03/31/09	4.90	--	92.94	--	--	--	--	--	--	--	--	--	--	--	--	--	
	06/17/09	5.57	--	92.27	<50	<78	<390	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<0.010	<1.0	<1.0	--	
	09/29/09	5.91	--	189.28	<50	<78.4	<392	<1.0	<1.0	<1.0	<3.0	<1.0	--	--	--	--	--	
	12/09/09	5.06	--	190.13	Not part of the sampling schedule this reporting period.													
	02/26/10	5.02	--	190.17	Not part of the sampling schedule this reporting period.													
	06/04/10	4.91	--	190.28	<50	111	<392	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	
	08/03/10	5.71	--	189.48	<50	<76.9	<385	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	
12/02/10	4.83	--	190.36	<50	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--		

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
76 PRODUCTS FACILITY NO. 351448
200 South 36th Street, Bellingham, Washington
Concentrations reported in µg/L

Well ID/ TOC Elevation (ft)	Sample Date	Depth to Water (ft)	LPH (ft)	GW Elevation (ft)	TPH-G	TPH-D	TPH-O	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	EDC	EDB	Total Lead	Dissolved Lead	Ethanol	
MW-3 (cont.)	02/21/11	4.86	--	190.33	<50	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	
	05/18/11	4.44	--	190.75	<50	<30	<70	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50	
	08/17/11	5.62	--	189.57	<50	37	<76	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50	
	11/22/11	5.22	--	189.97	<50	<29	<67	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50	
	03/30/12	5.31	--	189.88	<50	34	120	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50	
	05/08/12	4.85	--	190.34	<50	<30	<70	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	<50
	08/16/12	5.46	--	189.73	<50	<28	<66	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	<50
	11/12/12	5.45	--	189.74	<50	<29	<67	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	<50
	02/20/13	4.95	--	190.24	<50	68	<66	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	<50
05/20/13	5.05	--	190.14	<50	87	120	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	<50	
MW-4 99.44	03/11/99	6.39	--	93.05	<50	<250	<750 ^c	<0.500	<0.500	<0.500	<1.00	--	--	--	29.0	--	--	
	05/25/99	6.62	--	92.82	<50	<250	<750 ^c	<0.500	<0.500	<0.500	<1.00	--	--	--	--	--	--	
	08/12/99	7.31	--	92.13	<50	<250	<750 ^c	<0.500	<0.500	<0.500	<1.00	--	--	--	--	--	--	
	12/07/99	6.37	--	93.07	<50	<250	<750 ^c	<0.500	<0.500	<0.500	<1.00	--	--	--	10.2	--	--	
	02/10/00	6.48	--	92.96	<50	<250	<750 ^c	<0.500	<0.500	<0.500	<1.00	--	--	--	23.6	--	--	
	02/02/01	6.37	--	93.07	<50	<250	<750 ^c	<0.500	<0.500	<0.500	<1.00	--	--	--	--	<1.00	--	
	02/08/02	6.03	--	93.41	<50	<250	<500	<0.500	<0.500	<0.500	<1.00	--	--	--	3.30	<1.00	--	
	09/20/02	7.37	--	92.07	<50	<250	<500	<0.500	<0.500	<0.500	<1.00	--	--	--	<1.00	--	--	
	12/04/02	7.03	--	92.41	<50	<250	<500	<0.500	<0.500	<0.500	<1.00	--	--	--	<1.00	--	--	
	03/05/03	6.33	--	93.11	<50	<284	<568 ^c	<0.500	<0.500	<0.500	<1.00	--	--	--	6.81	--	--	
	06/10/03	6.99	--	92.45	<50	<250	<500	<0.500	0.687	<0.500	1.26	--	--	--	10.5	--	--	
	09/03/03	7.60	--	91.84	<80	<312	<625 ^c	0.620	<0.500	<0.500	<1.00	--	--	--	2.75	--	--	
	12/12/03	6.49	--	92.96	<50	<118	<237	<0.250	<0.500	<0.500	<1.500	--	--	--	<5.0	--	--	
	03/24/04	6.54	--	92.90	<100	<133	<265	<1.00	<1.00	<1.00	<3.00	--	--	--	<5.0	--	--	
	06/17/04	5.91	--	93.53	<50	<119	<237	<0.250	<0.500	<0.500	<1.50	--	--	--	--	<10.0	--	
	09/23/04	6.52	--	92.92	<50	<259	<518 ^c	<0.50	<0.50	<0.50	<1.0	--	--	--	<10.0	--	--	
	12/29/04	6.14	--	93.30	<100	<240	<480	<1.00	<1.00	<1.00	<3.00	--	--	--	--	<10.0	--	
	03/04/05	6.65	--	92.79	<100	<240	<481	<1.00	<1.00	<1.00	<3.00	--	--	--	<10.0	--	--	
	06/09/05	6.91	--	92.53	<100	<237	<473	<1	<1	<1	<3	<1	--	--	--	<15	--	
	09/15/05	6.10	--	93.34	<48	150	<93	<0.5	<0.5	<0.5	<1.5	--	--	--	--	<0.87	--	
	12/15/05	6.73	--	92.71	<48	180	<94	<0.2	<0.2	<0.2	<0.6	--	--	--	--	--	--	
	03/10/06	6.28	--	93.16	<48	<75	<94	<0.2	<0.2	<0.2	<0.6	--	--	--	--	--	--	
	06/03/06	6.80	--	92.64	<48	130	<95	<0.2	<0.2	<0.2	<0.6	0.8	--	--	--	--	--	
	03/07/07	5.81	--	93.63	<48	83	<95	<0.5	<0.7	<0.8	<0.8	<0.5	--	--	--	--	--	
	06/01/07	6.60	--	92.84	<50	--	--	<0.5	<0.7	<0.8	<0.8	<0.5	--	--	--	--	--	
	09/06/07	7.12	--	92.32	<50	170	<95	<0.5	<0.7	<0.8	<0.8	0.6	--	--	--	--	--	
	12/03/07	6.00	--	93.44	<50	<76	<95	<0.5	<0.7	<0.8	<0.8	<0.5	--	--	--	--	--	
03/05/08	6.17	--	93.27	<50	<77	<96	<0.5	<0.7	<0.8	<0.8	<0.5	--	--	--	--	--		
06/11/08	6.02	--	93.42	<50	<75 ^b	<94 ^b	<0.5	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--		
09/10/08	6.85	--	92.59	<50	<78	<97	<0.5	<0.7	<0.8	<0.8	<0.5	--	--	--	--	--		
12/10/08	Removed from sampling event this quarter.																	
196.77	03/31/09	6.17	--	93.27	--	--	--	--	--	--	--	--	--	--	--	--	--	
	06/16/09	7.09	--	92.35	<50	<78	<390	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<0.010	<1.0	<1.0	--	
	09/29/09	7.71	--	189.06	<50	256	<396	<1.0	<1.0	<1.0	<3.0	<1.0	--	--	--	--	--	
	12/09/09	6.53	--	190.24	<50	142	<385	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	
02/26/10	6.39	--	190.38	<50	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--		

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76 PRODUCTS FACILITY NO. 351448
200 South 36th Street, Bellingham, Washington
Concentrations reported in µg/L

Well ID/ TOC Elevation (ft)	Sample Date	Depth to Water (ft)	LPH (ft)	GW Elevation (ft)	TPH-G	TPH-D	TPH-O	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	EDC	EDB	Total Lead	Dissolved Lead	Ethanol	
MW-4 (cont.)	06/04/10	6.19	--	190.58	<50	81.3	<396	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	
	08/03/10	7.38	--	189.39	<50	<76.9	<385	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	
	12/02/10	6.28	--	190.49	<50	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	
	02/21/11	6.22	--	190.55	<50	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	
	05/18/11	5.73	--	191.04	<50	<30	<69	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50	
	08/17/11	7.31	--	189.46	<50	59	<71	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	<50
	11/22/11	6.73	--	190.04	<50	<29	<68	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	<50
	03/30/12	6.11	--	190.66	<50	<28	<66	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	<50
	05/08/12	6.11	--	190.66	<50	<29	<68	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	<50
	08/16/12	7.18	--	189.59	<50	<29	<67	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	<50
	11/12/12	6.36	--	190.41	<50	<28	<66	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	<50
	02/20/13	6.18	--	190.59	<50	<29	<67	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	<50
05/20/13	6.22	--	190.55	<50	<28	<66	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	<50	
MW-5 101.14	01/11/06	4.04	--	97.10	<48	<75	<94	1.7	<0.2	<0.2	<0.6	--	--	--	<8.4	--	--	
	03/10/06	3.81	--	97.33	65	<75	<94	13	0.2	<0.2	<0.6	--	--	--	--	--	--	
	06/30/06	4.46	--	96.68	57	<76	<95	8.6	<0.2	<0.2	<0.6	<5.0	--	--	--	--	--	
	03/07/07	3.48	--	97.66	<48	<76	<94	<0.5	<0.7	<0.8	<0.8	<0.5	--	--	--	--	--	
	06/01/07	4.10	--	97.04	<50	--	--	<0.5	<0.7	<0.8	<0.8	0.6	--	--	--	--	--	
	09/06/07	4.43	--	96.71	<50	<76	<95	<0.5	<0.7	<0.8	<0.8	<0.5	--	--	--	--	--	
	12/03/07	4.64	--	96.50	<50	99	<95	<0.5	<0.7	<0.8	<0.8	<0.5	--	--	--	--	--	
	03/05/08	4.36	--	96.78	<50	<76	<95	<0.5	<0.7	<0.8	<0.8	<0.5	--	--	--	--	--	
	06/11/08	4.21	--	96.93	<50	91	<94	<0.5	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	
	09/10/08	4.30	--	96.84	<50	<78	<98	<0.5	<0.7	<0.8	<0.8	<0.5	--	--	--	--	--	
	12/10/08				Removed from sampling event this quarter.													
	03/31/09	4.45	--	96.69	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	06/16/09	4.80	--	96.34	<50	<78	<390	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<0.010	<1.0	<1.0	--	
	09/29/09	5.53	--	189.47	<50	183	<386	<1.0	<1.0	<1.0	<3.0	<1.0	--	--	--	--	--	
	12/09/09	4.33	--	190.67	Not part of the sampling schedule this reporting period.													
	02/26/10	4.52	--	190.48	63.1	93.6	<385	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	
	06/04/10	4.82	--	190.18	Not part of the sampling schedule this reporting period.													
	08/03/10	5.31	--	189.69	141	<76.9	<385	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	
	12/02/10	4.45	--	190.55	Not part of the sampling schedule this reporting period.													
	02/21/11	3.79	--	191.21	Not part of the sampling schedule this reporting period.													
05/18/11	3.68	--	191.32	<50	49	<70	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	<50	
08/17/11	5.11	--	189.89	<50	<30 ^f	<69 ^f	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	<50	
11/22/11	4.60	--	190.40	<50	<30	<69	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	<50	
03/30/12	4.43	--	190.57	<50	<29	<67	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	<50	
05/08/12	4.45	--	190.55	<50	<30	<70	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	<50	
08/16/12	4.52	--	190.48	<50	<28	<66	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	<50	
11/12/12	4.51	--	190.49	<50	30	<66	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	<50	
02/20/13	3.99	--	191.01	<50	160	180	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	<50	
05/20/13	4.05	--	190.95	<50	47	<67	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	<50	
MW-6 99.74	01/11/06	4.89	--	94.85	<48	<75	<94	<0.2	<0.2	<0.2	<0.6	--	--	--	<8.4	--	--	
	03/10/06	5.47	--	94.27	<48	<76	<95	<0.2	<0.2	<0.2	<0.6	--	--	--	--	--	--	
	06/30/06	6.50	--	93.24	<48	<80	<100	<0.2	<0.2	<0.2	<0.6	<0.3	--	--	--	--	--	
	03/07/07	5.08	--	94.66	<48	<76	<95	<0.5	<0.7	<0.8	<0.8	<0.5	--	--	--	--	--	
	06/10/07	5.73	--	94.01	<50	--	--	<0.5	<0.7	<0.8	<0.8	<0.5	--	--	--	--	--	

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
76 PRODUCTS FACILITY NO. 351448
200 South 36th Street, Bellingham, Washington
Concentrations reported in µg/L

Well ID/ TOC Elevation (ft)	Sample Date	Depth to Water (ft)	LPH (ft)	GW Elevation (ft)	TPH-G	TPH-D	TPH-O	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	EDC	EDB	Total Lead	Dissolved Lead	Ethanol
MW-6 (cont.)	09/06/07	6.22	--	93.52	<50	<76	<95	<0.5	<0.7	<0.8	<0.8	<0.5	--	--	--	--	--
	12/03/07	5.46	--	94.28	<50	<76	<95	<0.5	<0.7	<0.8	<0.8	<0.5	--	--	--	--	--
	03/05/08	5.46	--	94.28	<50	<76	<95	<0.5	<0.7	<0.8	<0.8	<0.5	--	--	--	--	--
	06/11/08	5.39	--	94.35	<50	<76	250	<0.5	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--
	09/10/08	5.95	--	93.79	<50	<79	<98	<0.5	<0.7	<0.8	<0.8	<0.5	--	--	--	--	--
	12/10/08	Removed from sampling event this quarter.															
196.52	03/31/09	5.75	--	93.99	--	--	--	--	--	--	--	--	--	--	--	--	--
	06/16/09	6.50	--	93.24	<50	<78	<390	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<0.010	<1.0	<1.0	--
	09/29/09	7.04	--	189.48	<50	<78.4	<392	<1.0	<1.0	<1.0	<3.0	<1.0	--	--	--	--	--
	12/09/09	5.87	--	190.65	<50	121	<385	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
	02/26/10	5.91	--	190.61	<50	<76.9	<385	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
	06/04/10	5.69	--	190.83	<50	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
	08/03/10	6.68	--	189.84	<50	<76.9	<385	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
	12/02/10	5.71	--	190.81	<50	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
	02/21/11	5.68	--	190.84	<50	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
	05/18/11	5.22	--	191.30	<50	<32	<74	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
	08/17/11	6.60	--	189.92	<50	<30	<71	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
	11/22/11	6.04	--	190.48	<50	<29	<67	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
	03/30/12	5.46	--	191.06	<50	<29	<67	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
	05/08/12	5.53	--	190.99	<50	<30	<69	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
	08/16/12	6.43	--	190.09	<50	<29	<67	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
	11/12/12	5.56	--	190.96	<50	<29	<67	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
	02/20/13	5.41	--	191.11	<50	46	<66	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
05/20/13	5.47	--	191.05	<50	<29	<67	<0.5	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-7 99.64	01/11/06	6.07	--	93.57	160	780^b	<94 ^b	<0.2	<0.2	<0.2	<0.6	2.5	--	--	<8.4	--	--
	03/10/06	6.71	--	92.93	140	540	<94	<0.2	<0.2	<0.2	<0.6	--	--	--	--	--	--
	06/30/06	7.31	--	92.33	190	1,000	<480	0.2	<0.2	<0.2	<0.6	2	--	--	--	--	--
	03/07/07	6.00	--	93.64	340	870	<94	<0.5	<0.7	<0.8	<0.8	0.7	--	--	--	--	--
	06/01/07	6.99	--	92.65	210	--	--	<0.5	<0.7	<0.8	<0.8	0.8	--	--	--	--	--
	09/06/07	7.47	--	92.17	250	1,000	160	<0.5	<0.7	<0.8	<0.8	0.8	--	--	--	--	--
	12/03/07	4.97	--	94.67	400	970	140	<0.5	<0.7	<0.8	<0.8	<0.5	--	--	--	--	--
	03/05/08	6.47	--	93.17	240	930	100	<0.5	<0.7	<0.8	<0.8	<0.5	--	--	--	--	--
	06/11/08	6.13	--	93.51	240	1,300	860	<0.5	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--
	09/10/08	7.20	--	92.44	250	580	<97	<0.5	<0.7	<0.8	<0.8	<0.5	--	--	--	--	--
	12/10/08	6.88	--	92.76	260	460	<68	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
	03/31/09	6.62	--	93.02	352	220	<420	<1.0	<1.0	<1.0	<1.0	<1.0	--	--	--	--	--
	196.93	06/16/09	7.49	--	92.15	240	440	<390	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<0.010	<1.0	<1.0
09/29/09		7.97	--	188.96	134	839	566	<1.0	<1.0	<1.0	<3.0	<1.0	--	--	--	--	--
12/09/09		6.97	--	189.96	169	891	<385	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
02/26/10		6.74	--	190.19	190	1,120	518	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
06/04/10		6.50	--	190.43	151	1,200	<388	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
08/03/10		7.73	--	189.20	119	181	<388	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
12/02/10		6.57	--	190.36	200	222	<388	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
02/21/11		6.53	--	190.40	221	212	<392	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
05/18/11		5.80	--	191.13	260	730	<68	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
08/17/11		7.60	--	189.33	160	560	<70	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
76 PRODUCTS FACILITY NO. 351448
200 South 36th Street, Bellingham, Washington
Concentrations reported in µg/L

Well ID/ TOC Elevation (ft)	Sample Date	Depth to Water (ft)	LPH (ft)	GW Elevation (ft)	TPH-G	TPH-D	TPH-O	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	EDC	EDB	Total Lead	Dissolved Lead	Ethanol	
MW-7 (cont.)	11/22/11	7.11	--	189.82	180	160	<67	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50	
	03/30/12	6.43	--	190.50	210	670	<67	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50	
	05/08/12	6.53	--	190.40	130	610	<67	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50	
	08/16/12	7.56	--	189.37	340	950	<67	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50	
	11/12/12	6.63	--	190.30	230	580	<66	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50	
	02/20/13	6.44	--	190.49	98	<29 ^h	<67 ^h	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50	
	05/20/13	6.48	--	190.45	340	640	87	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50	
MW-8 102.70 197.48	01/11/06	7.00	--	95.70	<48	<76	<95	<0.2	<0.2	<0.2	<0.6	--	--	--	<8.4	--	--	
	03/10/06	7.50	--	95.20	<48	<75	<94	<0.2	<0.2	<0.2	<0.6	--	--	--	--	--	--	
	06/30/06	7.97	--	94.73	<48	<77	<96	<0.2	<0.2	<0.2	<0.6	<0.3	--	--	--	--	--	
	03/07/07	6.93	--	95.77	<48	<75	<94	<0.5	<0.7	<0.8	<0.8	<0.5	--	--	--	--	--	
	06/01/07	7.77	--	94.93	<50	--	--	<0.5	<0.7	<0.8	<0.8	<0.5	--	--	--	--	--	
	09/06/07	8.45	--	94.25	<50	<76	<95	<0.5	<0.7	<0.8	<0.8	<0.5	--	--	--	--	--	
	12/03/07	7.51	--	95.19	<50	<76	290	<0.5	<0.7	<0.8	<0.8	<0.5	--	--	--	--	--	
	03/05/08	7.30	--	95.40	<50	<150	860	<0.5	<0.7	<0.8	<0.8	<0.5	--	--	--	--	--	
	06/11/08	7.22	--	95.48	<50 ^d	240	1,000	<0.5 ^d	0.7 ^d	<0.5 ^d	<0.5 ^d	<0.5 ^d	--	--	--	--	--	
	09/10/08	8.20	--	94.50	<50	<79	<99	<0.5	<0.7	<0.8	<0.8	<0.5	--	--	--	--	--	
	12/10/08	7.55	--	95.15	<50	<29	180	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--	
	03/31/09	7.10	--	95.60	<50	<82	<410	<1.0	<1.0	<1.0	<1.0	<1.0	--	--	--	--	--	
	06/17/09	8.00	--	94.70	<50	<78	<390	<1.0	<1.0	<1.0	<3.0	<1.0	2.8	<0.010	1.3	<1.0	--	
	09/29/09	8.89	--	188.59	<50	88.5	<388	<1.0	<1.0	<1.0	<3.0	<1.0	--	--	--	--	--	
	12/09/09	7.40	--	190.08	57.9	112	<385	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	
	02/26/10	7.40	--	190.08	<50	136	496	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	
	06/04/10	7.18	--	190.30	<50	99	<392	3.8	<1.0	<1.0	<3.0	--	--	--	--	--	--	
	08/03/10	8.40	--	189.08	<50	<76.9	<385	3.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	
	12/02/10	7.40	--	190.08	Not part of the sampling schedule this reporting period.													
	02/21/11	7.08	--	190.40	Not part of the sampling schedule this reporting period.													
	05/18/11	6.52	--	190.96	<50	740	<370	1	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
	08/17/11	8.35	--	189.13	<50	<30 ^e	<70 ^e	<0.5	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
	11/22/11	8.17	--	189.31	<50	<30	<69	<0.5	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
	03/30/12	7.08	--	190.40	56	<29	<67	1	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
	05/08/12	7.13	--	190.35	<50	<30	<70	2	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
	08/16/12	8.02	--	189.46	<50	<29	<67	<0.5	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
	11/12/12	7.81	--	189.67	<50	<28	<66	<0.5	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
02/20/13	7.46	--	190.02	<50	820 ⁱ	180 ^j	<0.5	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50	
05/20/13	7.52	--	189.96	85	<29	<68	6	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50	
MTCA Method A Cleanup Levels:				1,000/800 ^a	500	500	5	1,000	700	1,000	20	5	0.01	15	15	NE		

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
76 PRODUCTS FACILITY NO. 351448
200 South 36th Street, Bellingham, Washington
Concentrations reported in µg/L

ABBREVIATIONS:

BTEX = Benzene, toluene, ethylbenzene, total xylenes
EDC = 1,2-Dichloroethane
EDB = 1,2-Dibromoethane
ft = feet
MTCA = Model Toxics Control Act
MTBE = Methyl tertiary butyl ether
NE = Not Established
LCS = Laboratory control sample
LPH = Liquid-phase hydrocarbon
QC = Quality control

RLs = Reporting limits
TOC = Top of casing
TPH = Total Petroleum Hydrocarbons
TPH-G = TPH as gasoline-range organics
TPH-D = TPH as diesel-range organics
TPH-O = TPH as heavy oil-range organics
USEPA = United States Environmental Protection Agency
-- = Not measured/Not analyzed
< = Less than the stated laboratory reporting limit
µg/L = micrograms per liter

NOTES:

Bolding indicates a concentration greater than MTCA Method A Cleanup Level.

Groundwater monitoring data, TOC elevations, and laboratory analytical results prior to May 18, 2011, provided by STANTEC Consulting Corporation.

TOC and ground surface elevations were surveyed by Otak Inc. on August 20, 2009.

Total and dissolved lead analyzed by USEPA Method 6020; after 09/03/03 by USEPA Method 6010.

Ethanol analyzed by USEPA Method 8260B.

TPH-G analyzed by Northwest Method NWTPH-Gx.

TPH-D and TPH-O analyzed by Northwest Method NWTPH-Dx .

BTEX analyzed by USEPA Method 8020, 8021B, or 8260B.

MTBE analyzed by USEPA Method 8260B.

EDC analyzed by USEPA Method 8260B.

EDB analyzed by USEPA Method 8011.

a Concentration levels stated by MTCA Method A for TPH-G are 1,000 µg/L when no benzene is present and 800 µg/L when benzene is present.

b The recovery for the LCS with this sample is below quality control limits. Since no sample remained for a reextraction the data is reported.

c Due to the nature of the sample matrix, a reduced aliquot was used for analysis. The reporting limits were raised accordingly.

d Preservation requirements were not met. The vial submitted for volatile analysis did not have a pH < 2 at the time of analyses. Due to the volatile nature of the analytes, it is not appropriate for the laboratory to adjust the pH at the time of sample receipt. The pH of this ample was pH=6.

e The laboratory RLs are above current MTCA Method A cleanup levels

f The surrogate data is outside the QC limits. Due to insufficient sample volume, a repeat analysis could not be performed to confirm the results.

g The recovery for the sample surrogate is outside the QC acceptance limits. The sample was re-extracted outside of the method holding time. All results are reported from the original extract. Similar results were obtained in both extracts.

h Re-analysis was requested. The sample was re-extracted in duplicate outside the method holding time. The results are as follows: TPH-D = 610 µg/L (pattern similar to original sample); TPH-O < 140 µg/L; TPH-D DUP = 620 µg/L, TPH-O DUP < 140 µg/L.

i Re-analysis was requested. The sample was re-extracted in duplicate outside the method holding time. The results are as follows: TPH-D < 60 µg/L; TPH-O < 140µg/L; TPH-D DUP < 60 µg/L, TPH-O DUP < 140µg/L.

TABLE 2
GROUNDWATER MNA PARAMETERS
76 PRODUCTS FACILITY NO. 351448
200 South 36th Street, Bellingham, Washington

Well ID	Sample Date	Dissolved Oxygen (mg/L)	ORP (mV)	pH	Conductivity (µS/cm)	Temperature (°C)	Ferrous Iron (mg/L)	Alkalinity to pH 4.5 (µg/L as CaCO ₃)	Alkalinity to pH 8.3 (µg/L as CaCO ₃)	Nitrate (µg/L)	Sulfate (µg/L)
MW-1	11/22/11	1.51	-5.8	6.35	616	14.32	3.6	403,000	<460	<250	<1,500
	03/30/12	0.95	-24.8	6.69	684	12.80	3.8	329,000	<460	<250	<1,500
	05/08/12	0.67	17.2	6.40	743	12.98	2.6	366,000	<700	<250	<1,500
	08/16/12	0.83	-40.4	7.12	611	17.08	2.4	327,000	<700	<250	<1,500
	11/12/12	0.93	20.4	6.81	680	15.10	2.1	416,000	--	<250	<1,500
	02/20/13	1.39	72.8	6.91	835	12.20	5.6	408,000	--	<250	<1,500
	05/20/13	1.91	20.2	6.92	644	14.05	3.2	<700	--	<250	<1,500
MW-2	11/22/11	0.80	48.7	6.35	497	12.55	0.0	248,000	<460	<250	14,000
	03/30/12	1.55	-39.1	6.39	481	11.32	0.0	238,000	<460	340	16,300
	05/08/12	2.56	202.6	6.50	476	12.05	0.0	239,000	<700	550	15,000
	08/16/12	0.64	-26.3	7.02	420	16.99	0.0	218,000	<700	330	14,100
	11/12/12	1.20	20.8	6.79	471	15.22	0.036	258,000	--	360	14,400
	02/20/13	0.81	41.9	6.56	531	10.84	0.15	259,000	--	<250	14,600
	05/20/13	1.64	25.2	6.83	431	13.80	0.16	<700	--	<250	13,300
MW-3	11/22/11	1.01	-14.7	6.47	605	12.76	1.8	419,000	<460	<250	16,900
	03/30/12	1.28	-34.2	6.78	802	11.42	1.4	429,000	<460	<250	5,500
	05/08/12	0.23	13.3	6.59	916	13.01	2.0	446,000	<700	<250 ¹	5,900
	08/16/12	0.94	-31.6	7.25	736	15.31	1.6	421,000	<700	<250	4,700
	11/12/12	1.01	10.6	6.41	690	13.20	0.740	439,000	--	<250	4,900
	02/20/13	1.58	35.4	6.90	868	9.59	1.9	425,000	--	<250	6,500
	05/20/13	0.98	2.2	6.93	625	12.18	2.0	<700	--	<250	6,800
MW-4	11/22/11	0.81	57.9	6.22	422	13.21	0.0	252,000	<460	<250	16,100
	03/30/12	0.98	-113.2	6.18	379	10.65	0.0	189,000	<460	<250	11,200
	05/08/12	0.37	75.9	6.18	447	12.36	0.0	210,000	<700	<250	11,200
	08/16/12	0.65	-26.4	7.08	570	15.84	0.0	311,000	<700	<250	10,900
	11/12/12	1.08	55.4	6.48	355	13.76	<0.010	193,000	--	<250	10,400
	02/20/13	0.81	70.4	6.81	477	9.84	0.12	226,000	--	<250	10,800
	05/20/13	1.53	70.4	6.83	432	12.93	0.092	<700	--	<250	11,100
MW-5	11/22/11	0.80	-123	6.43	691	13.13	1.2	415,000	<460	<250	12,700
	03/30/12	0.70	-38.1	6.75	982	10.25	0.8	418,000	<460	<250	2,300
	05/08/12	0.25	27.8	6.40	994	12.60	1.8	433,000	<700	<250 ¹	2,300
	08/16/12	0.92	-29.4	6.84	950	18.79	3.2	421,000	<700	<250	<1,500
	11/12/12	0.85	17.8	7.00	860	14.55	2.8	461,000	--	<250	2,000
	02/20/13	1.91	60.4	6.85	1,150	9.43	4.6	461,000	--	<250	2,500
	05/20/13	1.73	22.2	6.89	863	13.74	3.1	<700	--	<250	2,500

TABLE 2
GROUNDWATER MNA PARAMETERS
76 PRODUCTS FACILITY NO. 351448
200 South 36th Street, Bellingham, Washington

Well ID	Sample Date	Dissolved Oxygen (mg/L)	ORP (mV)	pH	Conductivity (µS/cm)	Temperature (°C)	Ferrous Iron (mg/L)	Alkalinity to pH 4.5 (µg/L as CaCO ₃)	Alkalinity to pH 8.3 (µg/L as CaCO ₃)	Nitrate (µg/L)	Sulfate (µg/L)
MW-6	11/22/11	0.87	-29.5	6.48	545	13.28	0.6	294,000	<460	<250	4,900
	03/30/12	0.96	-40.3	6.80	730	10.43	0.6	306,000	<460	<250	8,700
	05/08/12	0.21	14.4	6.59	659	12.47	2.5	322,000	<700	<250 ¹	3,800
	08/16/12	1.21	-206	7.35	685	16.10	1.8	309,000	<700	<250	5,800
	11/12/12	1.50	4.4	6.85	641	12.92	1.3	315,000	--	<250	2,400
	02/20/13	2.25	70.6	6.93	884	9.72	3.0	337,000	--	<250	2,700
	05/20/13	1.98	34.2	6.65	627	12.61	1.9	<700	--	<250	2,200
MW-7	11/22/11	0.83	-51.5	6.32	454	12.26	0.2	260,000	<460	<250	<1,500
	03/30/12	1.14	-31.3	6.20	690	9.44	0.4	318,000	<460	<250	5,500
	05/08/12	0.22	-46.5	6.50	667	12.69	0.2	312,000	<700	<250	3,500
	08/16/12	0.53	-74.6	6.98	581	18.14	2.0	314,000	<700	<250	<1,500
	11/12/12	0.92	-21.4	6.54	571	14.30	10.3	334,000	--	<250	2,400
	02/20/13	0.89	-20.4	6.74	686	9.39	19.5	315,000	--	<250	4,000
	05/20/13	1.30	-58.4	6.94	512	14.35	15.0	286,000	--	<250	2,000
MW-8	11/22/11	0.78	-37.7	6.44	614	12.96	1.8	382,000	<460	<250	3,500
	03/30/12	0.87	-23.4	6.75	774	11.34	1.2	422,000	<460	<250	5,700
	05/08/12	0.63	36.4	6.56	774	12.65	1.6	444,000	<700	<250	6,200
	08/16/12	0.60	-43.4	7.20	715	17.56	1.0	457,000	<700	<250	5,100
	11/12/12	0.87	10.6	6.73	643	16.15	0.880	368,000	--	<250	3,600
	02/20/13	0.99	18.1	6.75	854	11.20	1.1	445,000	--	<250	5,900
	05/20/13	1.84	61.4	7.06	661	14.42	1.5	<700	--	<250	4,000

ABBREVIATIONS:

mg/L = Milligrams per liter
MNA = Mitigated natural attenuation
mV = Millivolts
ORP = Oxidation-reduction potential
µg/L = Micrograms per liter
< = Less than the stated laboratory reporting limit
µS/cm = MicroSiemens per centimeter
°C = Degrees Celsius

NOTES:

Field measurements collected using YSI 556.
Nitrate and sulfate analyzed by United States Environmental Protection Agency Method 300.0.
Alkalinity analyzed by SM 2320 B method.
Ferrous iron analyzed by SM 3500 Fe B modified; prior to the 11/12/12 sampling event, ferrous iron was analyzed in the field.

¹ The holding time was not met.

Attachment A:
Groundwater Monitoring and Sampling Data Package

WELL GAUGING DATA

Project # 130520-LBI Date 5/20/13 Client CHEVRON

Site 200 S. 36TH ST, BELLINGHAM, WA

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or FOC	Notes
MW-1	0744	2					4.91	22.71	↓	
MW-2	0754	2					8.21	20.72		
MW-3	0734	2					5.05	20.90		
MW-4	0758	2					6.22	20.23		
MW-5	0740	2					4.05	13.53		
MW-6	0728	2					5.47	13.23		
MW-7	0804	2					6.48	17.92		
MW-8	0750	2					7.52	17.49		↓

WELLHEAD INSPECTION FORM

Client: CHEVRON Site: 200 S. 36TH ST. BELLINGHAM WA Date: 5/20/13
 Job #: 130520-LB1 Technician: L. BURES Page 1 of 1

Well ID	Well Inspected - No Corrective Action Required	Check indicates deficiency										Well Not Inspected (explain in notes)	Notes <small>(list if cap or lick replaced, if there are access issues associated with repairs, if traffic control is required, if stand pipe damaged, or any specific details not covered by checklist)</small>		
		Cap non-functional	Lock non-functional	Lock missing	Bolts missing (list qty)	Tabs stripped (list qty)	Tabs broken (list qty)	Annular seal incomplete	Apron damaged	Rim / Lid broken	Trip Hazard			Below Grade	Other (explain in notes)
MW-1	X														
MW-2	Y														
MW-3	X														
MW-4	X														
MW-5	X														
MW-6	X														
MW-7	X														
MW-8								X							

NOTES: _____

Blaine Tech Services, Inc.

Permit To Work for Chevron EMC Sites

Client: CHEVRON Date 5/20/13
 Site Address: 200 S. 36TH ST. BELLEVILLE, MO
 Job Number: 130520-LB1 Technician(s): L. BUREZ

Pre-Job Safety Review

1. JMP reviewed, site restrictions and parking/access issues addressed. Reviewed:

2. Special Permit Required Task Review

Are there any conditions or tasks that would require:

	Yes	No
Confined space entry	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Working at height	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Lock-out/Tag-out	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Excavations greater than 4 feet deep	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Excavations within 3 feet of a buried active electrical line or product piping or within 10 feet of a high pressure gas line.	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Use of overhead equipment within 15 feet of an overhead electrical power line or pole supporting one	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Hot work	<input type="checkbox"/>	<input checked="" type="checkbox"/>

If "Yes" was the answer to any of the Special Permit Required Tasks above, the Project Manager will contact the client and arrange to modify the Scope of Work so that the Special Permit Required Tasks are not required to be performed by Blaine Tech Services employees.

3. Is a Traffic Control Permit required for today's work? Yes No

If so is it in the folder?

Is it current?

Do you understand the Traffic Control Plan and what equipment you will need?

On site Pre-Job Safety Review

1. Reviewed and signed the site specific HASP.
2. Route to hospital understood.
3. Reviewed "Groundwater Monitoring Well Sampling General Job Safety Analysis included in the HASP.
4. Exceptional circumstances today that are not covered by the HASP, JSA or JMP have been addressed and mitigated.
5. Understands procedure to follow, if site circumstances change, to address new site hazards.
6. There are no unexpected conditions which would make your task a Special Permit Required Task. If there is, contact your Project Manager.
7. All site hazards have been communicated to all necessary onsite personnel during tailgate safety meeting.
8. After lunch tailgate safety meeting refresher conducted.

If Checklist Task cannot be completed, explain:

Permit To Work Authority: [Signature] Title gum Date 2/18/13 Time 1100
 Name Title Date Time

Attachment B:
Laboratory Analysis Report

ANALYTICAL RESULTS

Prepared by:

Eurofins Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17601

Prepared for:

Chevron
L4310
6001 Bollinger Canyon Road
San Ramon CA 94583

June 03, 2013

Project: 351448

Submittal Date: 05/21/2013
Group Number: 1391382
PO Number: 0015093283
Release Number: INGLIS
State of Sample Origin: WA

Client Sample Description

MW-1 NA Groundwater
MW-2 NA Groundwater
MW-3 NA Groundwater
MW-4 NA Groundwater
MW-5 NA Groundwater
MW-6 NA Groundwater
MW-7 NA Groundwater
MW-8 NA Groundwater
QA NA Water

Lancaster Labs (LLI) #

7063973
7063974
7063975
7063976
7063977
7063978
7063979
7063980
7063981

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

ELECTRONIC SAIC

COPY TO

ELECTRONIC Blaine Tech Services

COPY TO

ELECTRONIC SAIC

COPY TO

Attn: Ron Santos

Attn: Alex Stack

Attn: Kinga Kozlowska

Respectfully Submitted,

Jill M. Parker

Jill M. Parker
Senior Specialist

(717) 556-7262

Sample Description: MW-1 NA Groundwater
Facility# 351448
200 S 36th St - Bellingham, WA

LLI Sample # WW 7063973
LLI Group # 1391382
Account # 11255

Project Name: 351448

Collected: 05/20/2013 10:19 by LB

Chevron

L4310

Submitted: 05/21/2013 09:35

6001 Bollinger Canyon Road

Reported: 06/03/2013 13:50

San Ramon CA 94583

36BM1

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles			SW-846 8260B	ug/l	
10943	Benzene	71-43-2	N.D.	0.5	1
10943	Ethanol	64-17-5	N.D.	50	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles			ECY 97-602 NWTPH-Gx	ug/l	
08273	NWTPH-Gx water C7-C12	n.a.	N.D.	50	1
GC Petroleum Hydrocarbons			ECY 97-602 NWTPH-Dx modified	ug/l	
08271	Diesel Range Organics C12-C24	n.a.	61	29	1
08271	Heavy Range Organics C24-C40	n.a.	110	67	1
Wet Chemistry			EPA 300.0	ug/l	
00368	Nitrate Nitrogen	14797-55-8	N.D.	250	5
00228	Sulfate	14808-79-8	N.D.	1,500	5
			SM 2320 B-1997	ug/l as CaCO3	
12150	Total Alkalinity	n.a.	N.D.	700	1
			SM 3500-Fe B modified-1997	ug/l	
08344	Ferrous Iron	n.a.	3,200	100	10

General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	UST VOCs by 8260B - Water	SW-846 8260B	1	P131481AA	05/28/2013 18:31	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	P131481AA	05/28/2013 18:31	Daniel H Heller	1
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	13147B20A	05/29/2013 12:08	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	13147B20A	05/29/2013 12:08	Laura M Krieger	1
08271	NWTPH-Dx water	ECY 97-602 NWTPH-Dx modified	1	131450020A	05/31/2013 23:22	Christine E Dolman	1
01197	WA DRO NW DX Ext (Non SG)	ECY 97-602 NWTPH-Dx 06/97	1	131450020A	05/28/2013 07:00	Catherine R Wiker	1

Sample Description: MW-1 NA Groundwater
 Facility# 351448
 200 S 36th St - Bellingham, WA

LLI Sample # WW 7063973
 LLI Group # 1391382
 Account # 11255

Project Name: 351448

Collected: 05/20/2013 10:19 by LB

Chevron

L4310

Submitted: 05/21/2013 09:35

6001 Bollinger Canyon Road

Reported: 06/03/2013 13:50

San Ramon CA 94583

36BM1

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
00368	Nitrate Nitrogen	EPA 300.0	1	13141655602A	05/21/2013 22:29	Christopher D Meeks	5
00228	Sulfate	EPA 300.0	1	13141655602A	05/21/2013 22:29	Christopher D Meeks	5
12150	Total Alkalinity	SM 2320 B-1997	1	13141003102A	05/22/2013 01:32	Clayton C Litchmore	1
08344	Ferrous Iron	SM 3500-Fe B modified-1997	1	13142834401A	05/22/2013 18:30	Daniel S Smith	10

Sample Description: MW-2 NA Groundwater
Facility# 351448
200 S 36th St - Bellingham, WA

LLI Sample # WW 7063974
LLI Group # 1391382
Account # 11255

Project Name: 351448

Collected: 05/20/2013 11:32 by LB

Chevron

L4310

Submitted: 05/21/2013 09:35

6001 Bollinger Canyon Road

Reported: 06/03/2013 13:50

San Ramon CA 94583

36BM2

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles			SW-846 8260B	ug/l	
10943	Benzene	71-43-2	N.D.	0.5	1
10943	Ethanol	64-17-5	N.D.	50	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
3C Volatiles			ECY 97-602 NWTPH-Gx	ug/l	
08273	NWTPH-Gx water C7-C12	n.a.	N.D.	50	1
GC Petroleum Hydrocarbons			ECY 97-602 NWTPH-Dx modified	ug/l	
08271	Diesel Range Organics C12-C24	n.a.	N.D.	31	1
08271	Heavy Range Organics C24-C40	n.a.	N.D.	72	1
Wet Chemistry			EPA 300.0	ug/l	
00368	Nitrate Nitrogen	14797-55-8	N.D.	250	5
00228	Sulfate	14808-79-8	13,300	1,500	5
			SM 2320 B-1997	ug/l as CaCO3	
12150	Total Alkalinity	n.a.	N.D.	700	1
			SM 3500-Fe B modified-1997	ug/l	
08344	Ferrous Iron	n.a.	160	10	1

General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	UST VOCs by 8260B - Water	SW-846 8260B	1	P131481AA	05/28/2013 18:59	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	P131481AA	05/28/2013 18:59	Daniel H Heller	1
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	13147B20A	05/29/2013 12:30	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	13147B20A	05/29/2013 12:30	Laura M Krieger	1
08271	NWTPH-Dx water	ECY 97-602 NWTPH-Dx modified	1	131450020A	05/31/2013 22:37	Christine E Dolman	1
11197	WA DRO NW DX Ext (Non SG)	ECY 97-602 NWTPH-Dx 06/97	1	131450020A	05/28/2013 07:00	Catherine R Wiker	1

Sample Description: MW-2 NA Groundwater
 Facility# 351448
 200 S 36th St - Bellingham, WA

LLI Sample # WW 7063974
 LLI Group # 1391382
 Account # 11255

Project Name: 351448

Collected: 05/20/2013 11:32 by LB

Chevron

L4310

Submitted: 05/21/2013 09:35

6001 Bollinger Canyon Road

Reported: 06/03/2013 13:50

San Ramon CA 94583

36BM2

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
00368	Nitrate Nitrogen	EPA 300.0	1	13141655602A	05/21/2013 23:18	Christopher D Meeks	5
00228	Sulfate	EPA 300.0	1	13141655602A	05/21/2013 23:18	Christopher D Meeks	5
12150	Total Alkalinity	SM 2320 B-1997	1	13141003102A	05/22/2013 01:29	Clayton C Litchmore	1
08344	Ferrous Iron	SM 3500-Fe B modified-1997	1	13142834401A	05/22/2013 18:30	Daniel S Smith	1

Sample Description: MW-3 NA Groundwater
Facility# 351448
200 S 36th St - Bellingham, WA

LLI Sample # WW 7063975
LLI Group # 1391382
Account # 11255

Project Name: 351448

Collected: 05/20/2013 09:06 by LB

Chevron

L4310

Submitted: 05/21/2013 09:35

6001 Bollinger Canyon Road

Reported: 06/03/2013 13:50

San Ramon CA 94583

36BM3

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles SW-846 8260B			ug/l	ug/l	
10943	Benzene	71-43-2	N.D.	0.5	1
10943	Ethanol	64-17-5	N.D.	50	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles ECY 97-602 NWT PH-Gx			ug/l	ug/l	
08273	NWT PH-Gx water C7-C12	n.a.	N.D.	50	1
GC Petroleum ECY 97-602 NWT PH-Dx			ug/l	ug/l	
Hydrocarbons modified					
08271	Diesel Range Organics C12-C24	n.a.	87	29	1
08271	Heavy Range Organics C24-C40	n.a.	120	67	1
Wet Chemistry EPA 300.0			ug/l	ug/l	
00368	Nitrate Nitrogen	14797-55-8	N.D.	250	5
00228	Sulfate	14808-79-8	6,800	1,500	5
SM 2320 B-1997			ug/l as CaCO3	ug/l as CaCO3	
12150	Total Alkalinity	n.a.	N.D.	700	1
SM 3500-Fe B modified-1997			ug/l	ug/l	
08344	Ferrous Iron	n.a.	2,000	100	10

General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	UST VOCs by 8260B - Water	SW-846 8260B	1	P131481AA	05/28/2013 19:27	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	P131481AA	05/28/2013 19:27	Daniel H Heller	1
08273	NWT PH-Gx water C7-C12	ECY 97-602 NWT PH-Gx	1	13147B20A	05/29/2013 12:52	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	13147B20A	05/29/2013 12:52	Laura M Krieger	1
08271	NWT PH-Dx water	ECY 97-602 NWT PH-Dx modified	1	131450020A	06/01/2013 02:21	Christine E Dolman	1
11197	WA DRO NW DX Ext (Non SG)	ECY 97-602 NWT PH-Dx 06/97	1	131450020A	05/28/2013 07:00	Catherine R Wiker	1



Lancaster
Laboratories

Analysis Report

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Sample Description: MW-3 NA Groundwater
Facility# 351448
200 S 36th St - Bellingham, WA

LLI Sample # WW 7063975
LLI Group # 1391382
Account # 11255

Project Name: 351448

Collected: 05/20/2013 09:06 by LB

Chevron

L4310

Submitted: 05/21/2013 09:35

6001 Bollinger Canyon Road

Reported: 06/03/2013 13:50

San Ramon CA 94583

36BM3

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
00368	Nitrate Nitrogen	EPA 300.0	1	13141655602A	05/21/2013 23:34	Christopher D Meeks	5
00228	Sulfate	EPA 300.0	1	13141655602A	05/21/2013 23:34	Christopher D Meeks	5
12150	Total Alkalinity	SM 2320 B-1997	1	13141003102A	05/22/2013 01:20	Clayton C Litchmore	1
08344	Ferrous Iron	SM 3500-Fe B modified-1997	1	13142834401A	05/22/2013 18:30	Daniel S Smith	10

Sample Description: MW-4 NA Groundwater
Facility# 351448
 200 S 36th St - Bellingham, WA

LLI Sample # WW 7063976
LLI Group # 1391382
Account # 11255

Project Name: 351448

Collected: 05/20/2013 12:08 by LB

Chevron

L4310

Submitted: 05/21/2013 09:35

6001 Bollinger Canyon Road

Reported: 06/03/2013 13:50

San Ramon CA 94583

36BM4

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles			SW-846 8260B	ug/l	
10943	Benzene	71-43-2	N.D.	0.5	1
10943	Ethanol	64-17-5	N.D.	50	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles			ECY 97-602 NWTPH-Gx	ug/l	
08273	NWTPH-Gx water C7-C12	n.a.	N.D.	50	1
GC Petroleum Hydrocarbons			ECY 97-602 NWTPH-Dx modified	ug/l	
08271	Diesel Range Organics C12-C24	n.a.	N.D.	28	1
08271	Heavy Range Organics C24-C40	n.a.	N.D.	66	1
Wet Chemistry			EPA 300.0	ug/l	
00368	Nitrate Nitrogen	14797-55-8	N.D.	250	5
00228	Sulfate	14808-79-8	11,100	1,500	5
			SM 2320 B-1997	ug/l as CaCO3	
12150	Total Alkalinity	n.a.	N.D.	700	1
			SM 3500-Fe B modified-1997	ug/l	
08344	Ferrous Iron	n.a.	92	10	1

General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	UST VOCs by 8260B - Water	SW-846 8260B	1	P131481AA	05/28/2013 19:56	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	P131481AA	05/28/2013 19:56	Daniel H Heller	1
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	13147B20A	05/29/2013 13:36	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	13147B20A	05/29/2013 13:36	Laura M Krieger	1
08271	NWTPH-Dx water	ECY 97-602 NWTPH-Dx modified	1	131450020A	05/31/2013 23:00	Christine E Dolman	1
11197	WA DRO NW DX Ext (Non SG)	ECY 97-602 NWTPH-Dx 06/97	1	131450020A	05/28/2013 07:00	Catherine R Wiker	1

Sample Description: MW-4 NA Groundwater
 Facility# 351448
 200 S 36th St - Bellingham, WA

LLI Sample # WW 7063976
 LLI Group # 1391382
 Account # 11255

Project Name: 351448

Collected: 05/20/2013 12:08 by LB

Chevron

L4310

Submitted: 05/21/2013 09:35

6001 Bollinger Canyon Road

Reported: 06/03/2013 13:50

San Ramon CA 94583

36BM4

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
00368	Nitrate Nitrogen	EPA 300.0	1	13141655602A	05/22/2013 00:22	Christopher D Meeks	5
00228	Sulfate	EPA 300.0	1	13141655602A	05/22/2013 00:22	Christopher D Meeks	5
12150	Total Alkalinity	SM 2320 B-1997	1	13141003102A	05/22/2013 01:05	Clayton C Litchmore	1
08344	Ferrous Iron	SM 3500-Fe B modified-1997	1	13142834401A	05/22/2013 18:30	Daniel S Smith	1

Sample Description: MW-5 NA Groundwater
Facility# 351448
200 S 36th St - Bellingham, WA

LLI Sample # WW 7063977
LLI Group # 1391382
Account # 11255

Project Name: 351448

Collected: 05/20/2013 09:43 by LB

Chevron

L4310

Submitted: 05/21/2013 09:35

6001 Bollinger Canyon Road

Reported: 06/03/2013 13:50

San Ramon CA 94583

36BM5

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles			SW-846 8260B	ug/l	
10943	Benzene	71-43-2	N.D.	0.5	1
10943	Ethanol	64-17-5	N.D.	50	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles			ECY 97-602 NWT PH-Gx	ug/l	
08273	NWT PH-Gx water C7-C12	n.a.	N.D.	50	1
GC Petroleum Hydrocarbons			ECY 97-602 NWT PH-Dx modified	ug/l	
08271	Diesel Range Organics C12-C24	n.a.	47	29	1
08271	Heavy Range Organics C24-C40	n.a.	N.D.	67	1
Wet Chemistry			EPA 300.0	ug/l	
00368	Nitrate Nitrogen	14797-55-8	N.D.	250	5
00228	Sulfate	14808-79-8	2,500	1,500	5
			SM 2320 B-1997	ug/l as CaCO3	
12150	Total Alkalinity	n.a.	N.D.	700	1
			SM 3500-Fe B modified-1997	ug/l	
08344	Ferrous Iron	n.a.	3,100	100	10

General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	UST VOCs by 8260B - Water	SW-846 8260B	1	P131481AA	05/28/2013 20:24	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	P131481AA	05/28/2013 20:24	Daniel H Heller	1
08273	NWT PH-Gx water C7-C12	ECY 97-602 NWT PH-Gx	1	13147B20A	05/29/2013 13:58	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	13147B20A	05/29/2013 13:58	Laura M Krieger	1
08271	NWT PH-Dx water	ECY 97-602 NWT PH-Dx modified	1	131450020A	06/01/2013 00:52	Christine E Dolman	1
11197	WA DRO NW DX Ext (Non SG)	ECY 97-602 NWT PH-Dx 06/97	1	131450020A	05/28/2013 07:00	Catherine R Wiker	1

Sample Description: MW-5 NA Groundwater
 Facility# 351448
 200 S 36th St - Bellingham, WA

LLI Sample # WW 7063977
 LLI Group # 1391382
 Account # 11255

Project Name: 351448

Collected: 05/20/2013 09:43 by LB

Chevron

L4310

Submitted: 05/21/2013 09:35

6001 Bollinger Canyon Road

Reported: 06/03/2013 13:50

San Ramon CA 94583

36BM5

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
00368	Nitrate Nitrogen	EPA 300.0	1	13141655602A	05/22/2013 00:38	Christopher D Meeks	5
00228	Sulfate	EPA 300.0	1	13141655602A	05/22/2013 00:38	Christopher D Meeks	5
12150	Total Alkalinity	SM 2320 B-1997	1	13141003102A	05/22/2013 01:16	Clayton C Litchmore	1
08344	Ferrous Iron	SM 3500-Fe B modified-1997	1	13142834401A	05/22/2013 18:30	Daniel S Smith	10

Sample Description: MW-6 NA Groundwater
Facility# 351448
200 S 36th St - Bellingham, WA

LLI Sample # WW 7063978
LLI Group # 1391382
Account # 11255

Project Name: 351448

Collected: 05/20/2013 08:30 by LB

Chevron

L4310

Submitted: 05/21/2013 09:35

6001 Bollinger Canyon Road

Reported: 06/03/2013 13:50

San Ramon CA 94583

36BM6

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles					
	SW-846 8260B		ug/l	ug/l	
10943	Benzene	71-43-2	N.D.	0.5	1
10943	Ethanol	64-17-5	N.D.	50	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles					
	ECY 97-602 NWT PH-Gx		ug/l	ug/l	
08273	NWT PH-Gx water C7-C12	n.a.	N.D.	50	1
GC Petroleum Hydrocarbons					
	ECY 97-602 NWT PH-Dx modified		ug/l	ug/l	
08271	Diesel Range Organics C12-C24	n.a.	N.D.	29	1
08271	Heavy Range Organics C24-C40	n.a.	N.D.	67	1
Wet Chemistry					
	EPA 300.0		ug/l	ug/l	
00368	Nitrate Nitrogen	14797-55-8	N.D.	250	5
00228	Sulfate	14808-79-8	2,200	1,500	5
Total Alkalinity					
	SM 2320 B-1997		ug/l as CaCO3	ug/l as CaCO3	
12150	Total Alkalinity	n.a.	N.D.	700	1
Ferrous Iron					
	SM 3500-Fe B modified-1997		ug/l	ug/l	
08344	Ferrous Iron	n.a.	1,900	100	10

General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	UST VOCs by 8260B - Water	SW-846 8260B	1	P131481AA	05/28/2013 20:53	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	P131481AA	05/28/2013 20:53	Daniel H Heller	1
08273	NWT PH-Gx water C7-C12	ECY 97-602 NWT PH-Gx	1	13147B20A	05/29/2013 14:20	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	13147B20A	05/29/2013 14:20	Laura M Krieger	1
08271	NWT PH-Dx water	ECY 97-602 NWT PH-Dx modified	1	131450020A	06/01/2013 01:14	Christine E Dolman	1
11197	WA DRO NW DX Ext (Non SG)	ECY 97-602 NWT PH-Dx 06/97	1	131450020A	05/28/2013 07:00	Catherine R Wiker	1

Sample Description: MW-6 NA Groundwater
Facility# 351448
200 S 36th St - Bellingham, WA

LLI Sample # WW 7063978
LLI Group # 1391382
Account # 11255

Project Name: 351448

Collected: 05/20/2013 08:30 by LB

Chevron

L4310

Submitted: 05/21/2013 09:35

6001 Bollinger Canyon Road

Reported: 06/03/2013 13:50

San Ramon CA 94583

36BM6

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
00368	Nitrate Nitrogen	EPA 300.0	1	13141655602A	05/22/2013 00:54	Christopher D Meeks	5
00228	Sulfate	EPA 300.0	1	13141655602A	05/22/2013 00:54	Christopher D Meeks	5
12150	Total Alkalinity	SM 2320 B-1997	1	13141003102A	05/22/2013 01:26	Clayton C Litchmore	1
08344	Ferrous Iron	SM 3500-Fe B modified-1997	1	13142834401A	05/22/2013 18:30	Daniel S Smith	10

Sample Description: MW-7 NA Groundwater
Facility# 351448
200 S 36th St - Bellingham, WA

LLI Sample # WW 7063979
LLI Group # 1391382
Account # 11255

Project Name: 351448

Collected: 05/20/2013 12:41 by LB

Chevron

L4310

Submitted: 05/21/2013 09:35

6001 Bollinger Canyon Road

Reported: 06/03/2013 13:50

San Ramon CA 94583

36BM7

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles					
		SW-846 8260B	ug/l	ug/l	
10943	Benzene	71-43-2	N.D.	0.5	1
10943	Ethanol	64-17-5	N.D.	50	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles					
		ECY 97-602 NWTPH-Gx	ug/l	ug/l	
08273	NWTPH-Gx water C7-C12	n.a.	340	50	1
GC Petroleum Hydrocarbons					
		ECY 97-602 NWTPH-Dx modified	ug/l	ug/l	
08271	Diesel Range Organics C12-C24	n.a.	640	29	1
08271	Heavy Range Organics C24-C40	n.a.	87	67	1
Wet Chemistry					
		EPA 300.0	ug/l	ug/l	
00368	Nitrate Nitrogen	14797-55-8	N.D.	250	5
00228	Sulfate	14808-79-8	2,000	1,500	5
		SM 2320 B-1997	ug/l as CaCO3	ug/l as CaCO3	
12150	Total Alkalinity	n.a.	286,000	700	1
		SM 3500-Fe B modified-1997	ug/l	ug/l	
08344	Ferrous Iron	n.a.	15,000	1,000	100

General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	UST VOCs by 8260B - Water	SW-846 8260B	1	P131481AA	05/28/2013 21:21	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	P131481AA	05/28/2013 21:21	Daniel H Heller	1
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	13147B20A	05/29/2013 14:42	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	13147B20A	05/29/2013 14:42	Laura M Krieger	1
08271	NWTPH-Dx water	ECY 97-602 NWTPH-Dx modified	1	131450020A	06/01/2013 01:37	Christine E Dolman	1
11197	WA DRO NW DX Ext (Non SG)	ECY 97-602 NWTPH-Dx 06/97	1	131450020A	05/28/2013 07:00	Catherine R Wiker	1

Sample Description: MW-7 NA Groundwater
Facility# 351448
200 S 36th St - Bellingham, WA

LLI Sample # WW 7063979
LLI Group # 1391382
Account # 11255

Project Name: 351448

Collected: 05/20/2013 12:41 by LB

Chevron

L4310

Submitted: 05/21/2013 09:35

6001 Bollinger Canyon Road

Reported: 06/03/2013 13:50

San Ramon CA 94583

36BM7

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
00368	Nitrate Nitrogen	EPA 300.0	1	13141655602A	05/22/2013 01:11	Christopher D Meeks	5
00228	Sulfate	EPA 300.0	1	13141655602A	05/22/2013 01:11	Christopher D Meeks	5
12150	Total Alkalinity	SM 2320 B-1997	1	13141003102A	05/22/2013 01:02	Clayton C Litchmore	1
08344	Ferrous Iron	SM 3500-Fe B modified-1997	1	13142834401A	05/22/2013 18:30	Daniel S Smith	100

Sample Description: MW-8 NA Groundwater
Facility# 351448
200 S 36th St - Bellingham, WA

LLI Sample # WW 7063980
LLI Group # 1391382
Account # 11255

Project Name: 351448

Collected: 05/20/2013 10:57 by LB

Chevron

L4310

Submitted: 05/21/2013 09:35

6001 Bollinger Canyon Road

Reported: 06/03/2013 13:50

San Ramon CA 94583

36BM8

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles			SW-846 8260B	ug/l	
10943	Benzene	71-43-2	6	0.5	1
10943	Ethanol	64-17-5	N.D.	50	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles			ECY 97-602 NWTPH-Gx	ug/l	
08273	NWTPH-Gx water C7-C12	n.a.	85	50	1
GC Petroleum Hydrocarbons			ECY 97-602 NWTPH-Dx modified	ug/l	
08271	Diesel Range Organics C12-C24	n.a.	N.D.	29	1
08271	Heavy Range Organics C24-C40	n.a.	N.D.	68	1
Wet Chemistry			EPA 300.0	ug/l	
00368	Nitrate Nitrogen	14797-55-8	N.D.	250	5
00228	Sulfate	14808-79-8	4,000	1,500	5
			SM 2320 B-1997	ug/l as CaCO3	
12150	Total Alkalinity	n.a.	N.D.	700	1
			SM 3500-Fe B modified-1997	ug/l	
08344	Ferrous Iron	n.a.	1,500	100	10

General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	UST VOCs by 8260B - Water	SW-846 8260B	1	P131481AA	05/28/2013 21:49	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	P131481AA	05/28/2013 21:49	Daniel H Heller	1
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	13147B20A	05/29/2013 15:04	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	13147B20A	05/29/2013 15:04	Laura M Krieger	1
08271	NWTPH-Dx water	ECY 97-602 NWTPH-Dx modified	1	131450020A	06/01/2013 01:59	Christine E Dolman	1
11197	WA DRO NW DX Ext (Non SG)	ECY 97-602 NWTPH-Dx 06/97	1	131450020A	05/28/2013 07:00	Catherine R Wiker	1

Sample Description: MW-8 NA Groundwater
Facility# 351448
200 S 36th St - Bellingham, WA

LLI Sample # WW 7063980
LLI Group # 1391382
Account # 11255

Project Name: 351448

Collected: 05/20/2013 10:57 by LB

Chevron

L4310

Submitted: 05/21/2013 09:35

6001 Bollinger Canyon Road

Reported: 06/03/2013 13:50

San Ramon CA 94583

36BM8

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
00368	Nitrate Nitrogen	EPA 300.0	1	13141655602A	05/22/2013 01:27	Christopher D Meeks	5
00228	Sulfate	EPA 300.0	1	13141655602A	05/22/2013 01:27	Christopher D Meeks	5
12150	Total Alkalinity	SM 2320 B-1997	1	13141003102A	05/22/2013 01:23	Clayton C Litchmore	1
08344	Ferrous Iron	SM 3500-Fe B modified-1997	1	13142834401A	05/22/2013 18:30	Daniel S Smith	10

Sample Description: QA NA Water
Facility# 351448
200 S 36th St - Bellingham, WA

LLI Sample # WW 7063981
LLI Group # 1391382
Account # 11255

Project Name: 351448

Collected: 05/20/2013 08:00

Chevron

L4310

Submitted: 05/21/2013 09:35

6001 Bollinger Canyon Road

Reported: 06/03/2013 13:50

San Ramon CA 94583

36BQA

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles			ug/l	ug/l	
10943	Benzene	71-43-2	N.D.	0.5	1
10943	Ethanol	64-17-5	N.D.	50	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles			ug/l	ug/l	
08273	NWTPH-Gx water C7-C12	n.a.	N.D.	50	1

General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	UST VOCs by 8260B - Water	SW-846 8260B	1	P131481AA	05/28/2013 22:18	Daniel H Heller	1
J1163	GC/MS VOA Water Prep	SW-846 5030B	1	P131481AA	05/28/2013 22:18	Daniel H Heller	1
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	13147B20A	05/29/2013 11:03	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	13147B20A	05/29/2013 11:03	Laura M Krieger	1

Quality Control Summary

Client Name: Chevron
Reported: 06/03/13 at 01:50 PM

Group Number: 1391382

Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

All Inorganic Initial Calibration and Continuing Calibration Blanks met acceptable method criteria unless otherwise noted on the Analysis Report.

Laboratory Compliance Quality Control

Analysis Name	Blank Result	Blank MDL	Report Units	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: P131481AA	Sample number(s): 7063973-7063981							
Benzene	N.D.	0.5	ug/l	90		77-121		
Ethanol	N.D.	50.	ug/l	91		54-149		
Ethylbenzene	N.D.	0.5	ug/l	84		79-120		
Toluene	N.D.	0.5	ug/l	84		79-120		
Xylene (Total)	N.D.	0.5	ug/l	86		77-120		
Batch number: 13147B20A	Sample number(s): 7063973-7063981							
NWTPH-Gx water C7-C12	N.D.	50.	ug/l	96		75-135		
Batch number: 131450020A	Sample number(s): 7063973-7063980							
Diesel Range Organics C12-C24	N.D.	30.	ug/l	69	70	50-113	1	20
Heavy Range Organics C24-C40	N.D.	70.	ug/l					
Batch number: 13141655602A	Sample number(s): 7063973-7063980							
Nitrate Nitrogen	N.D.	50.	ug/l	100		90-110		
Sulfate	N.D.	300.	ug/l	99		90-110		
Batch number: 13141003102A	Sample number(s): 7063973-7063980							
Total Alkalinity	N.D.	700.	ug/l as CaCO3	98		90-110		
Batch number: 13142834401A	Sample number(s): 7063973-7063980							
Ferrous Iron	N.D.	10.	ug/l	102		93-105		

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike
Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Batch number: P131481AA	Sample number(s): 7063973-7063981 UNSPK: P062163								
Benzene	95	101	72-134	7	30				
Ethanol	97	98	53-146	2	30				
Ethylbenzene	91	96	71-134	6	30				
Toluene	91	96	80-125	6	30				
Xylene (Total)	92	97	79-125	5	30				
Batch number: 13147B20A	Sample number(s): 7063973-7063981 UNSPK: P065756								
NWTPH-Gx water C7-C12	91	90	75-135	1	30				

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron

Group Number: 1391382

Reported: 06/03/13 at 01:50 PM

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike
Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Batch number: 13141655602A	Sample number(s): 7063973-7063980 UNSPK: 7063973 BKG: 7063973								
Nitrate Nitrogen	103		90-110			N.D.	N.D.	0 (1)	20
Sulfate	104		90-110			N.D.	N.D.	0 (1)	20
Batch number: 13141003102A	Sample number(s): 7063973-7063980 UNSPK: P062998 BKG: P062998								
Total Alkalinity	86		10-159			22,600	22,500	0	5
Batch number: 13142834401A	Sample number(s): 7063973-7063980 UNSPK: 7063980 BKG: 7063980								
Ferrous Iron	92	93	81-112	1	6	1,500	1,500	1 (1)	5

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: UST VOCs by 8260B - Water

Batch number: P131481AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
7063973	102	99	96	94
7063974	101	99	97	95
7063975	101	100	97	95
7063976	101	99	95	93
7063977	103	103	96	94
7063978	102	101	95	94
7063979	102	100	95	94
7063980	102	100	95	94
7063981	103	100	95	93
Blank	104	101	95	95
LCS	102	102	95	95
MS	102	104	97	95
MSD	102	107	95	95

Limits: 80-116 77-113 80-113 78-113

Analysis Name: NWTPH-Gx water C7-C12

Batch number: 13147B20A

Trifluorotoluene-F

7063973	83
7063974	83
7063975	83
7063976	82
7063977	94
7063978	82
7063979	82
7063980	92
7063981	82

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Quality Control SummaryClient Name: Chevron
Reported: 06/03/13 at 01:50 PM

Group Number: 1391382

Surrogate Quality Control

Blank	83
LCS	107
MS	100
MSD	102

Limits: 63-135

Analysis Name: NWTPh-Dx water
Batch number: 131450020A
Orthoterphenyl

7063973	83
7063974	82
7063975	94
7063976	90
7063977	94
7063978	87
7063979	91
7063980	93
Blank	92
LCS	95
LCSD	97

Limits: 50-150

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

RL	Reporting Limit	BMQL	Below Minimum Quantitation Level
N.D.	none detected	MPN	Most Probable Number
TNTC	Too Numerous To Count	CP Units	cobalt-chloroplatinate units
IU	International Units	NTU	nephelometric turbidity units
umhos/cm	micromhos/cm	ng	nanogram(s)
C	degrees Celsius	F	degrees Fahrenheit
meq	milliequivalents	lb.	pound(s)
g	gram(s)	kg	kilogram(s)
µg	microgram(s)	mg	milligram(s)
mL	milliliter(s)	L	liter(s)
m³	cubic meter(s)	µL	microliter(s)
		pg/L	picogram/liter
<	less than - The number following the sign is the <u>limit of quantitation</u> , the smallest amount of analyte which can be reliably determined using this specific test.		
>	greater than		
J	estimated value – The result is ≥ the Method Detection Limit (MDL) and < the Limit of Quantitation (LOQ).		
ppm	parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.		
ppb	parts per billion		
Dry weight basis	Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.		

U.S. EPA CLP Data Qualifiers:

Organic Qualifiers		Inorganic Qualifiers	
A	TIC is a possible aldol-condensation product	B	Value is <CRDL, but ≥IDL
B	Analyte was also detected in the blank	E	Estimated due to interference
C	Pesticide result confirmed by GC/MS	M	Duplicate injection precision not met
D	Compound quantitated on a diluted sample	N	Spike sample not within control limits
E	Concentration exceeds the calibration range of the instrument	S	Method of standard additions (MSA) used for calculation
N	Presumptive evidence of a compound (TICs only)	U	Compound was not detected
P	Concentration difference between primary and confirmation columns >25%	W	Post digestion spike out of control limits
U	Compound was not detected	*	Duplicate analysis not within control limits
X,Y,Z	Defined in case narrative	+	Correlation coefficient for MSA <0.995

Analytical test results meet all requirements of NELAC unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

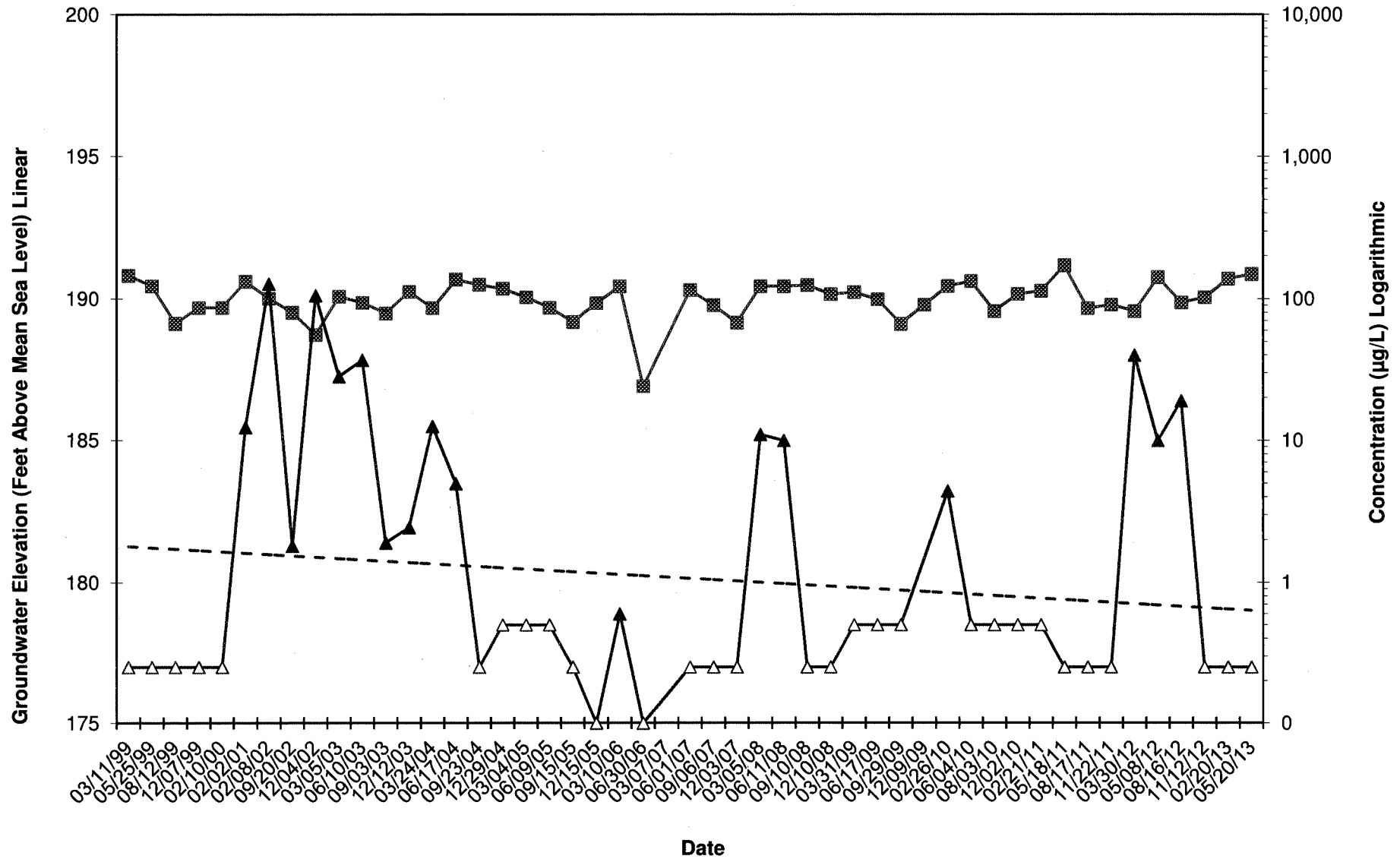
Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

Times are local to the area of activity. Parameters listed in the 40 CFR part 136 Table II as "analyze immediately" are not performed within 15 minutes.

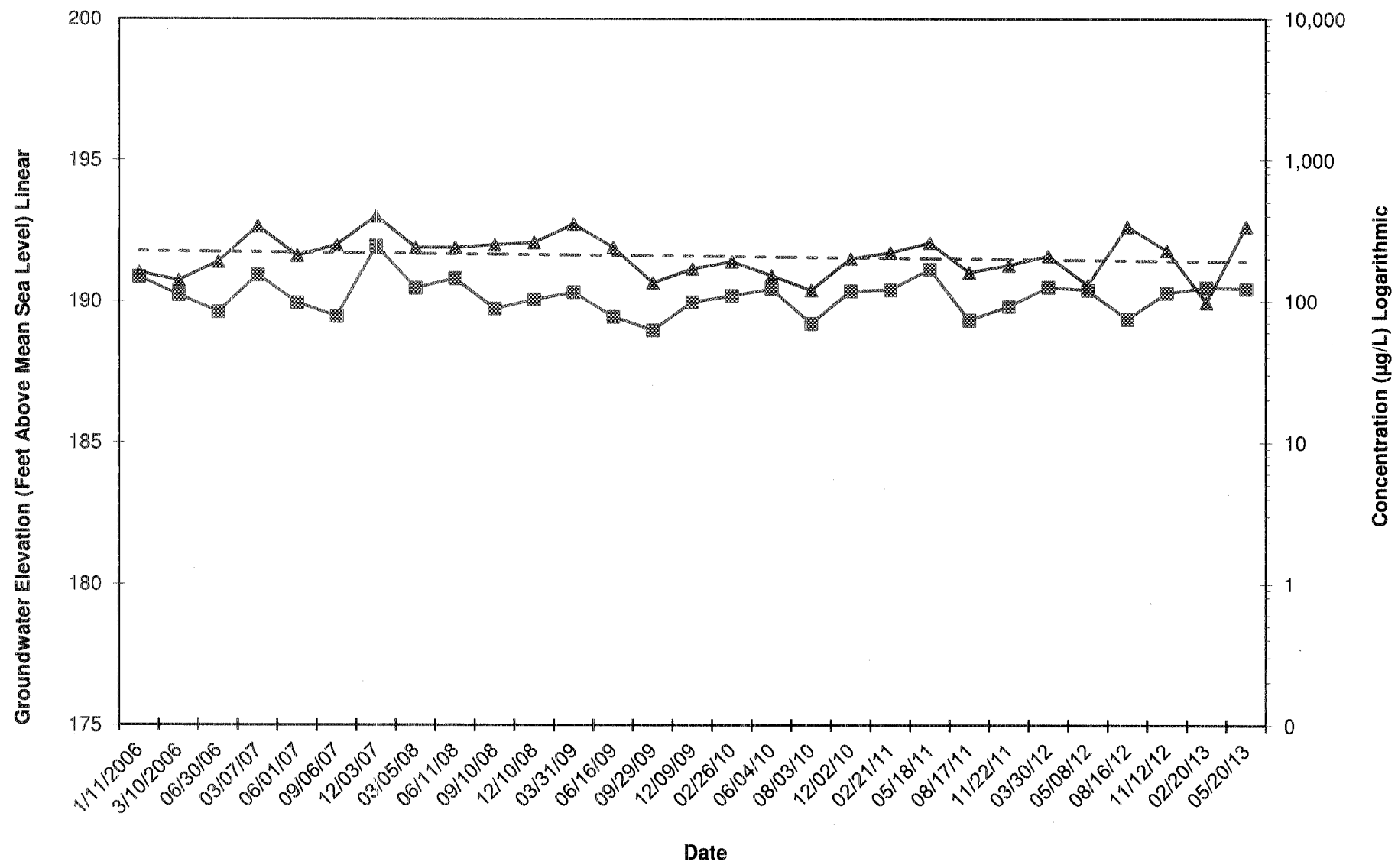
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**Attachment C:
Hydrographs**

Well MW-1
Hydrograph - Benzene
76 Products Facility No. 351448
200 South 36th Street, Bellingham, Washington



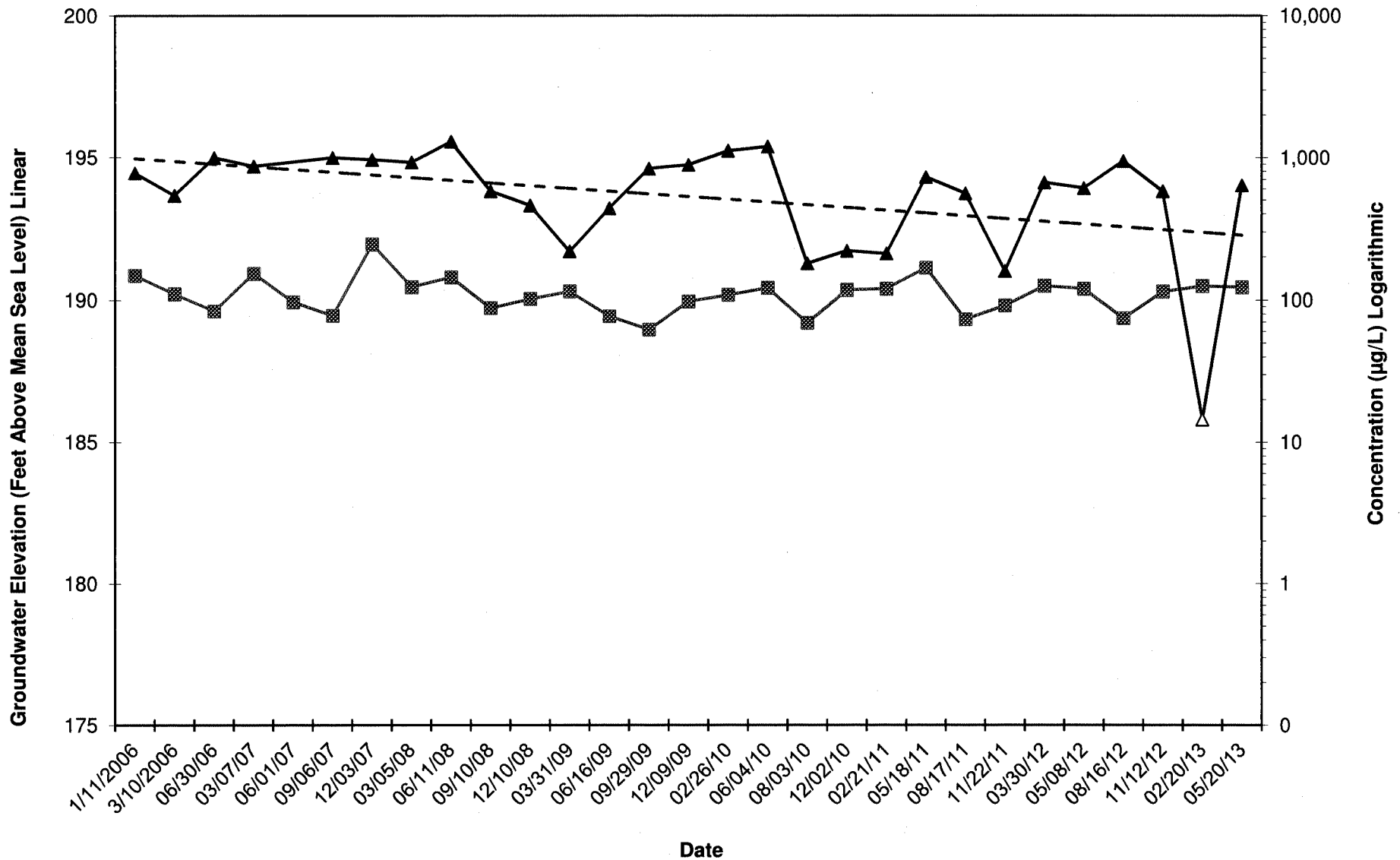
Well MW-7
Hydrograph - Gasoline-Range Hydrocarbons
76 Products Facility No. 351448
200 South 36th Street, Bellingham, Washington



Groundwater Elevation (ft)
 TPH-G (µg/L)
 TPH-G Trendline



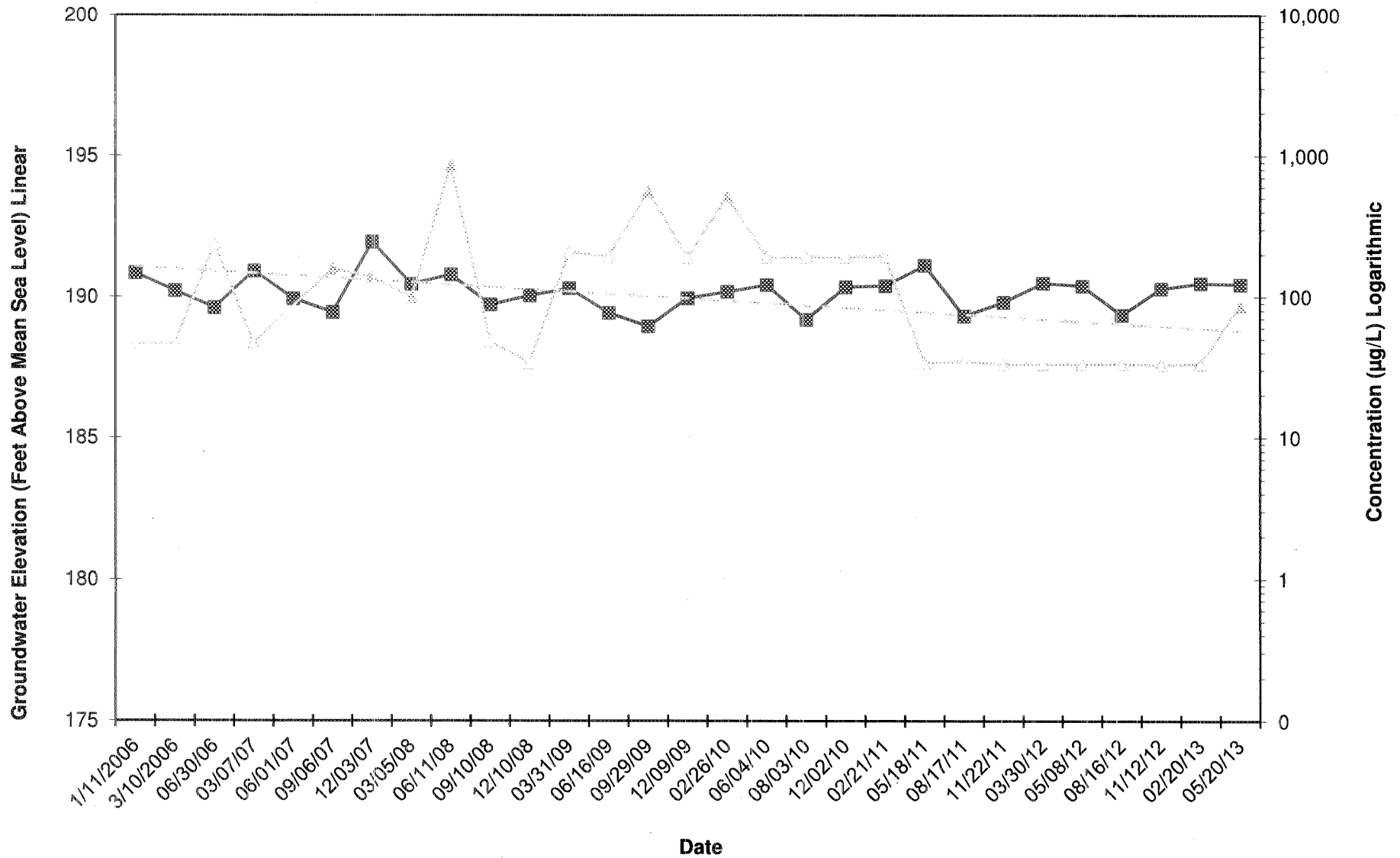
Well MW-7
Hydrograph - Diesel-Range Hydrocarbons
76 Products Facility No. 351448
200 South 36th Street, Bellingham, Washington



Groundwater Elevation (ft)
 TPH-D (µg/L)
 TPH-D = ND
 TPH-D Trendline



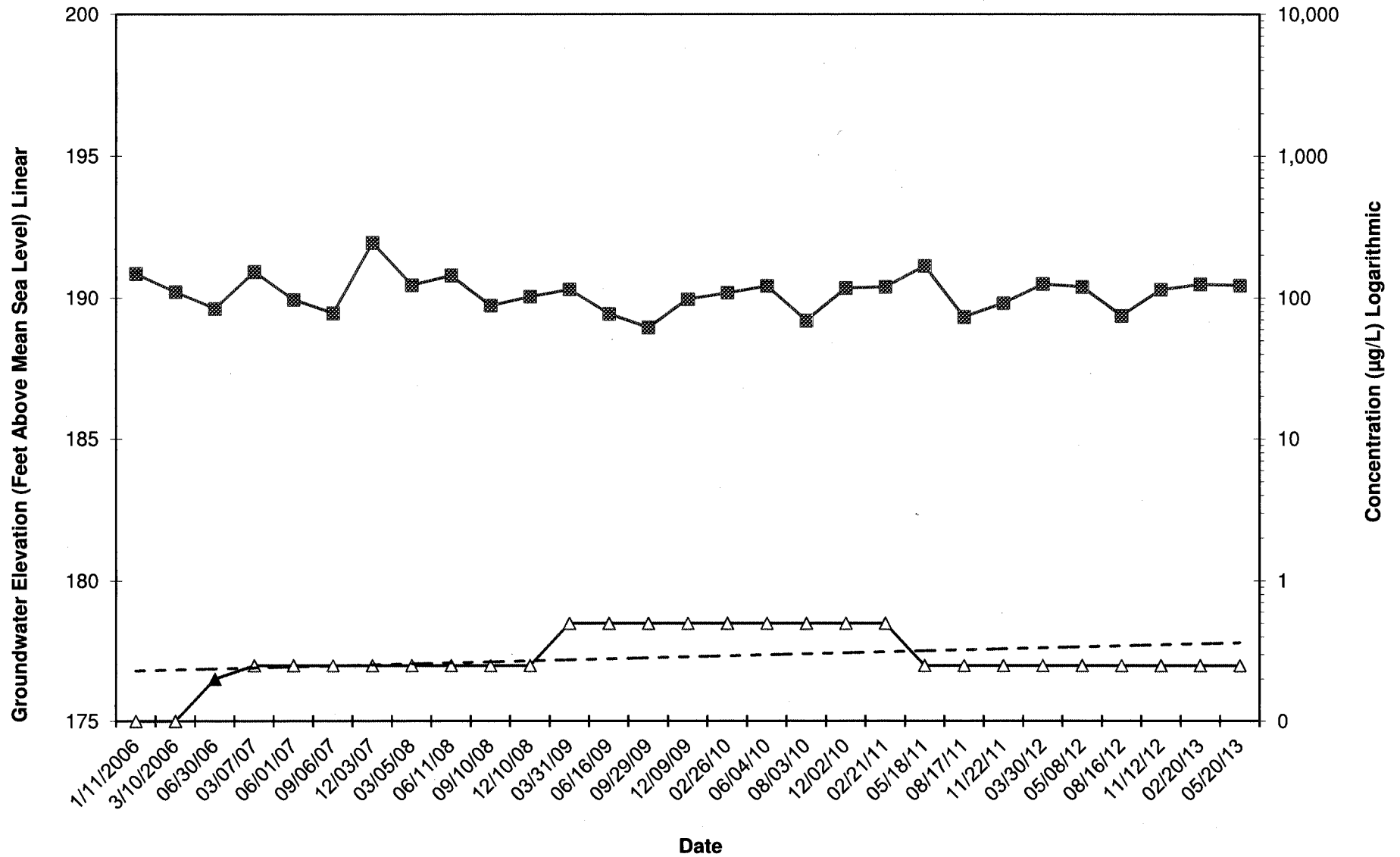
Well MW-7
Hydrograph - Heavy Oil-Range Hydrocarbons
76 Products Facility No. 351448
200 South 36th Street, Bellingham, Washington



Groundwater Elevation (ft)
 TPH-O (µg/L)
 TPH-O = ND
 TPH-O Trendline



**Well MW-7
Hydrograph - Benzene
76 Products Facility No. 351448
200 South 36th Street, Bellingham, Washington**



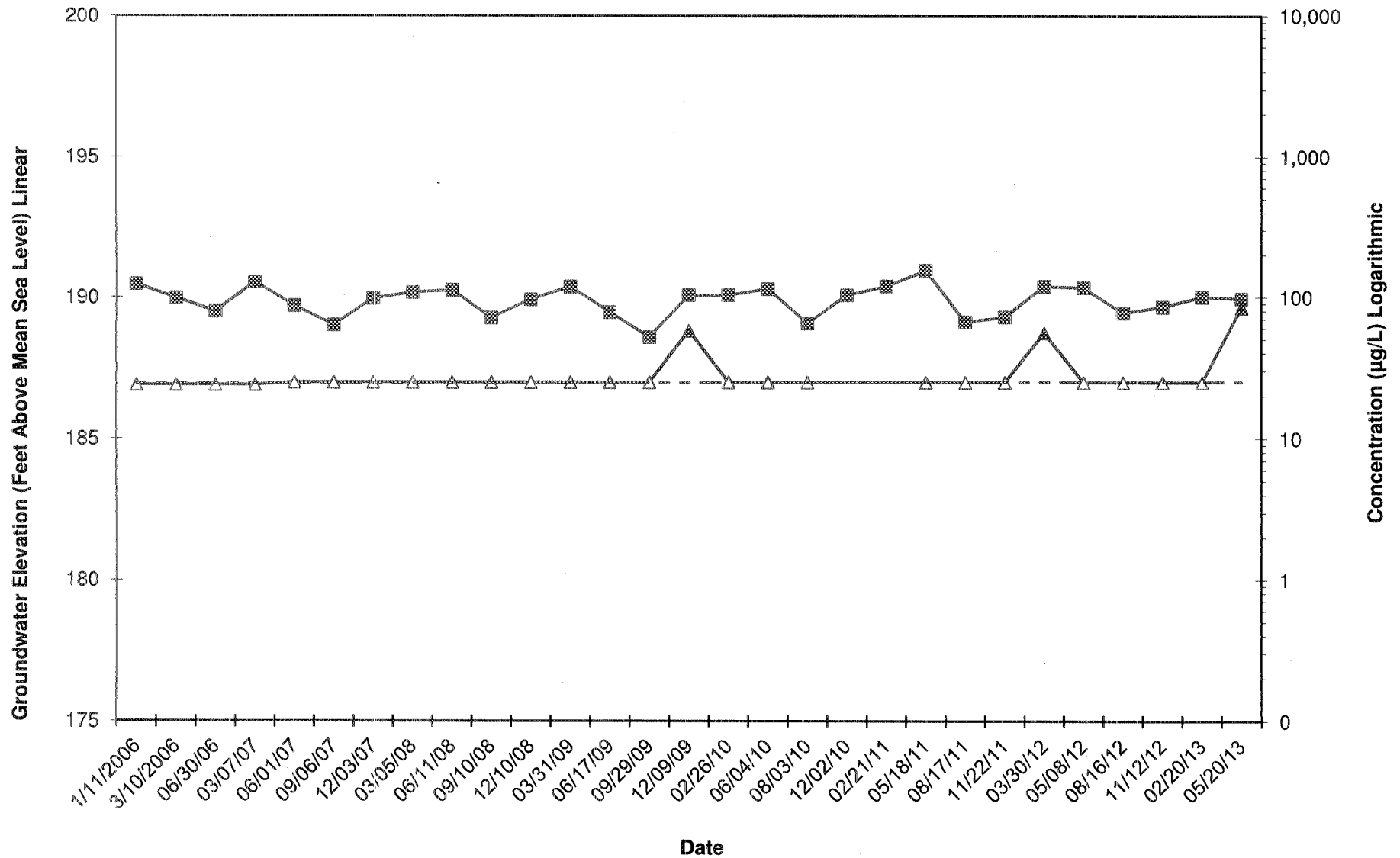
Groundwater Elevation (ft)

 Benzene (µg/L)

 Benzene = ND
 Benzene Trendline



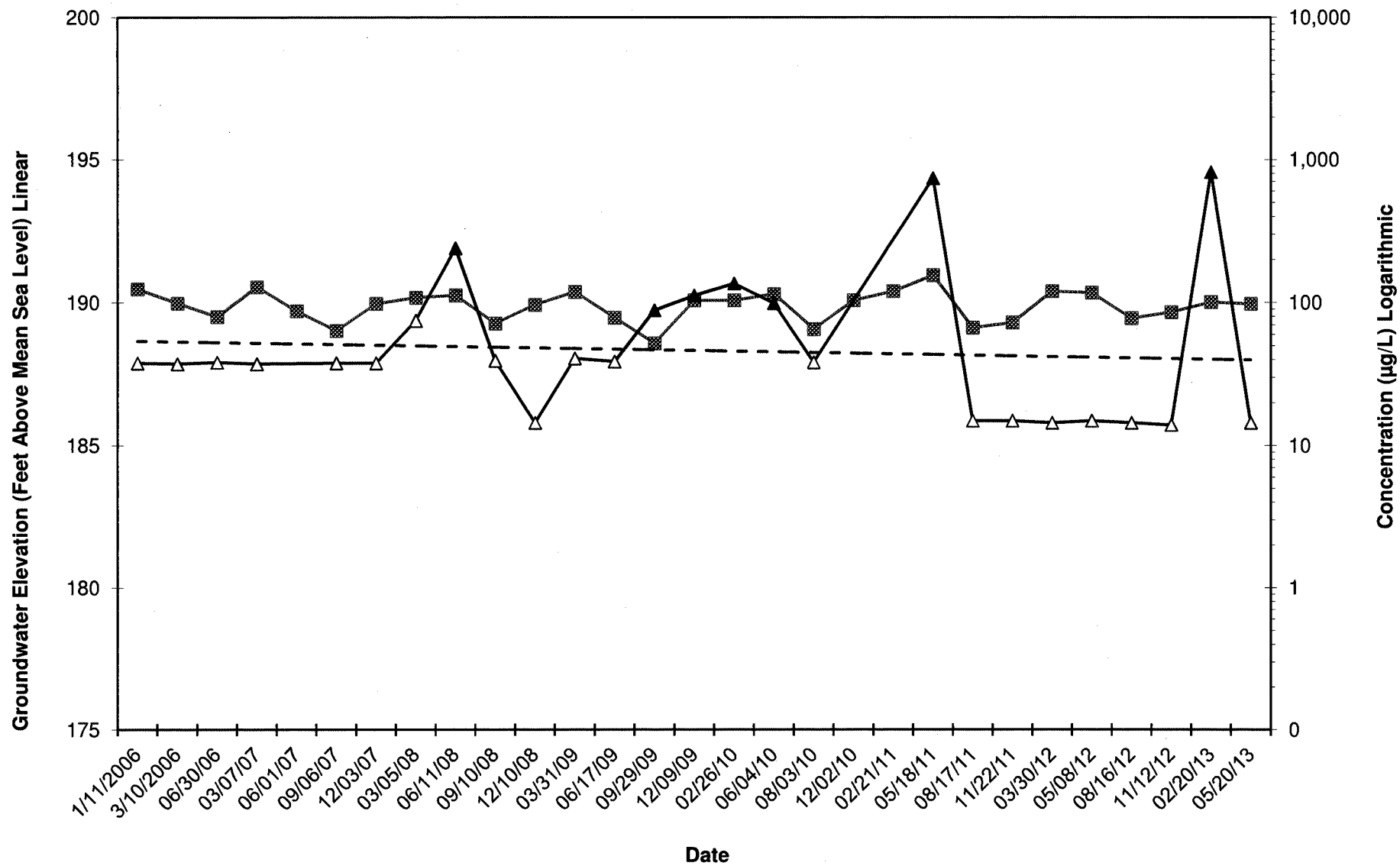
Well MW-8
Hydrograph - Gasoline-Range Hydrocarbons
76 Products Facility No. 351448
200 South 36th Street, Bellingham, Washington



Groundwater Elevation (ft)
 TPH-G (µg/L)
 TPH-G = ND
 TPH-G Trendline



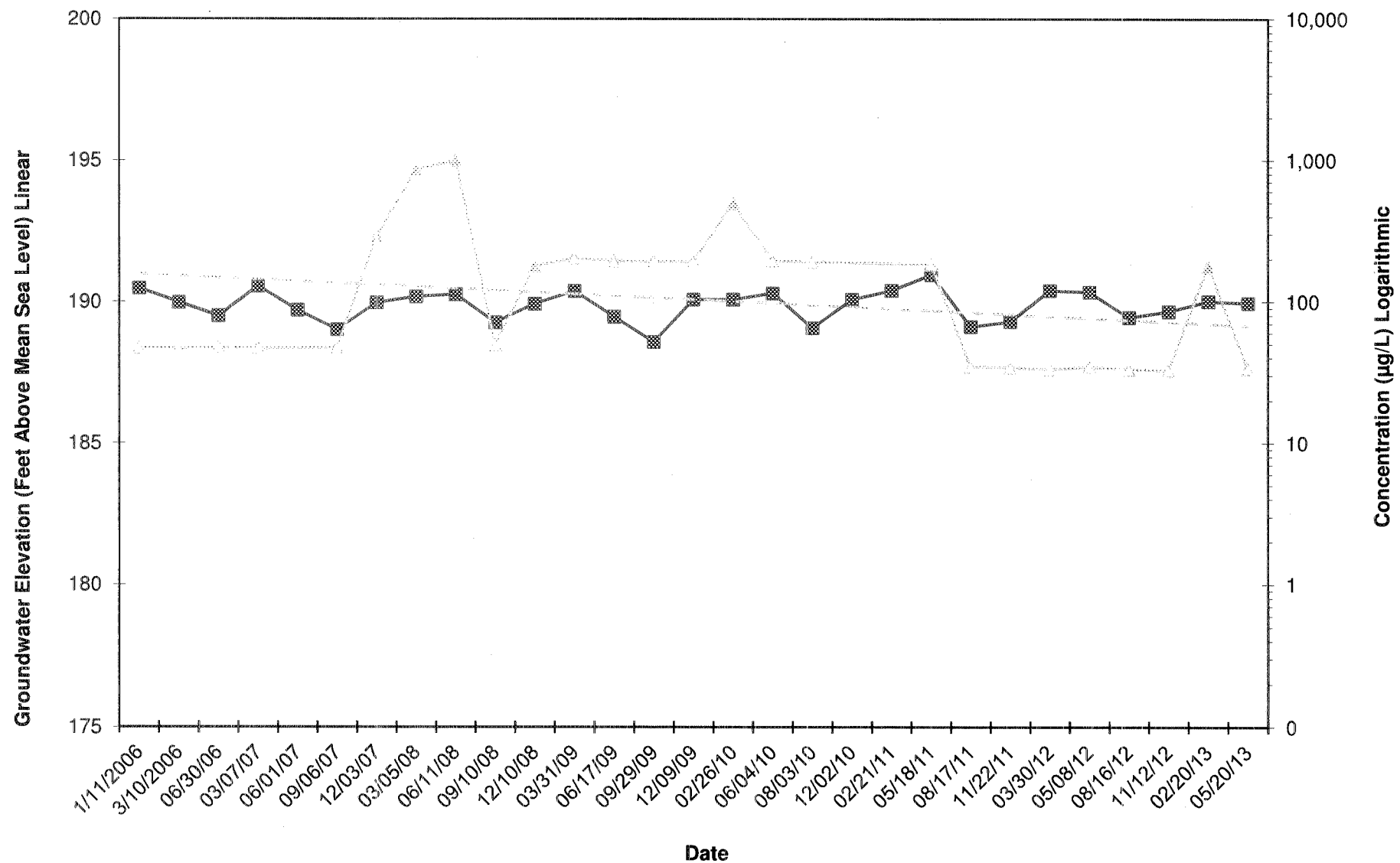
Well MW-8
Hydrograph - Diesel-Range Hydrocarbons
76 Products Facility No. 351448
200 South 36th Street, Bellingham, Washington



Groundwater Elevation (ft)
 TPH-D (µg/L)
 TPH-D = ND
 TPH-D



Well MW-8
Hydrograph - Heavy Oil-Range Hydrocarbons
76 Products Facility No. 351448
200 South 36th Street, Bellingham, Washington



Groundwater Elevation (ft)
 TPH-O (µg/L)
 TPH-O = ND
 TPH-O Trendline



**Well MW-8
Hydrograph - Benzene
76 Products Facility No. 351448
200 South 36th Street, Bellingham, Washington**

