COPY

Release # 471259
Tosco # 6380
Bellingham

ConocoPhillips

DATE: September 7, 2006

UST # 8394
Vcp # NW1487

GROUNDWATER MONITORING REPORT

Facility No.: 256380 Address: 200 South 36th Street, Bellingham, Washington
ConocoPhillips Site Manager: Jim Trotter
Consultant / Contact Person: SECOR International Inc. / Alice Larsen
Primary Agency/Regulatory ID No.: Washington State Department of Ecology / Site ID No. 8394
SECOR Project No: 01CP.01571.02.

WORK PERFORMED THIS QUARTER(S) [1st - 2006]:

- On March 10, 2006 SECOR personnel monitored, purged and sampled eight of the existing network of eight groundwater monitoring wells (MW-1 through MW-8). Groundwater monitoring wells MW-5 through MW-8 were installed on January 9, 2006.
- Groundwater samples were collected using a peristaltic pump, with dedicated polyethylene tubing in the well casing and a new section of silicon tubing in the pump head. Complete groundwater monitoring, purging, and sampling procedures are provided in Attachment B.
- Samples were submitted to Lancaster Laboratories for analysis of gasoline-range hydrocarbons (TPH-g) per Ecology Method NWTPH-Gx, diesel (TPH-d) and motor-oil (TPH-o) range hydrocarbons per Ecology Method NWTPH-Dx modified with an acid/silica gel cleanup, benzene, toluene, ethylbenzene, total xylenes (BTEX) per United States Environmental Protection Agency (USEPA) Method 8021. The laboratory analytical report is presented in Attachment A.

WORK PROPOSED FOR NEXT QUARTER [2nd - 2006]:

- Measure depth to water, purge, and sample eight groundwater monitoring wells (MW-1 through MW-8). Submit groundwater samples for analysis for NWTPH-Gx, NWTPH-Dx, BTEX and methyl tertiary butyl ether (MTBE).

DATA SUMMARY THIS QUARTER:

Frequency of Sampling Events:	Quarterly	(03/06,06/06,09/06,12/06)
Depth to Groundwater:	3.81 ft. (MW-5)	(Measured Feet Below
	8.28 ft. (MW-2)	Top of Well Casing)
Groundwater Gradient:	Southeast	(Apparent Flow Direction)
	0.03 feet per foot	(Approximate Magnitude)
Maximum TPH-G Concentrations:	140 µg/L (MW-7)	(ppb / well ID)
Maximum TPH-D Concentrations:	540 µg/L (MW-7)	(ppb / well ID)
Maximum TPH-O Concentrations:	None Detected	(ppb / well ID)
Maximum Benzene Concentration:	13 µg/L (MW-5)	(ppb / well ID)
Maximum Dissolved Lead Concentration:	None Detected	(ppb / well ID)
Measurable Free Product Detected:	No	(Yes - ID well(s)/No)
Free Product Recovered This Quarter:	None	(Gallons)
Cumulative Free Product Recovered to Date:	None	(Gallons)
Water Wells or	i.) One Water Well	(Type)
Surface Waters w/in 2,000 ft:	ii.) Connelly Creek	
Radius and Respective	i.) 1600 ft. West	(Respective Distance
Direction From Site:	ii.) 1000 ft. Southwest	& Direction)
Current Remedial Action:	NA	(SVE/AS/P&T/NA etc.)
Permits for Discharge:	None	(NPDES, POTW, etc.)

RECEIVED
JAN 03 2007
DEPT OF ECOLOGY

M. ADAMS reviewed
9/17/07

DISCUSSION:

- The groundwater samples were received by Lancaster Laboratories on March 11, 2006. Based on a review of the laboratory reports, it appears that the submitted water samples were analyzed within the specified holding times and that Lancaster followed their appropriate quality assurance/quality control (QA/QC) procedures during analysis.

- TPH-d was detected at concentrations less than the Model Toxics Control Act Method A Cleanup Levels for groundwater (MTCA A) in the groundwater sample collected from MW-7 at 540 micrograms per liter (µg/L). TPH-d was not detected at concentrations greater than the laboratory reporting limits (RLs) in any of the remaining samples collected this quarter.

- TPH-o was not detected at concentrations greater than the RLs in any of the samples collected this quarter.

- TPH-g was detected at concentrations greater than the RLs in the groundwater sample collected from MW-7 at 140 µg/L./TPH-g was not detected at concentrations greater than the RLs in any of the remaining samples collected this quarter.

- Benzene was detected at concentrations greater than MTCA A in the groundwater samples collected from MW-5 at 13 µg/L.

- No BTEX constituents were detected at concentrations greater than the RLs in any of the remaining groundwater samples collected this quarter.

- No drums were left on site.

ATTACHMENTS:

Figure 1: Site Location Map
Figure 2: Site Plan with Groundwater Elevations (3/10/06)
Figure 3: Site Plan with Groundwater Analytical Results (6/09/05 – 3/10/06)
Table 1: Summary of Cumulative Groundwater Elevations and Sample Analytical Results
Attachment A: Laboratory Analytical Report and Chain of Custody Record
Attachment B: SECOR Monitoring Well Gauging, Purging and Sampling Procedures; Groundwater Monitoring Field Data Records

Prepared By:

Meredith Redmon
Project Scientist

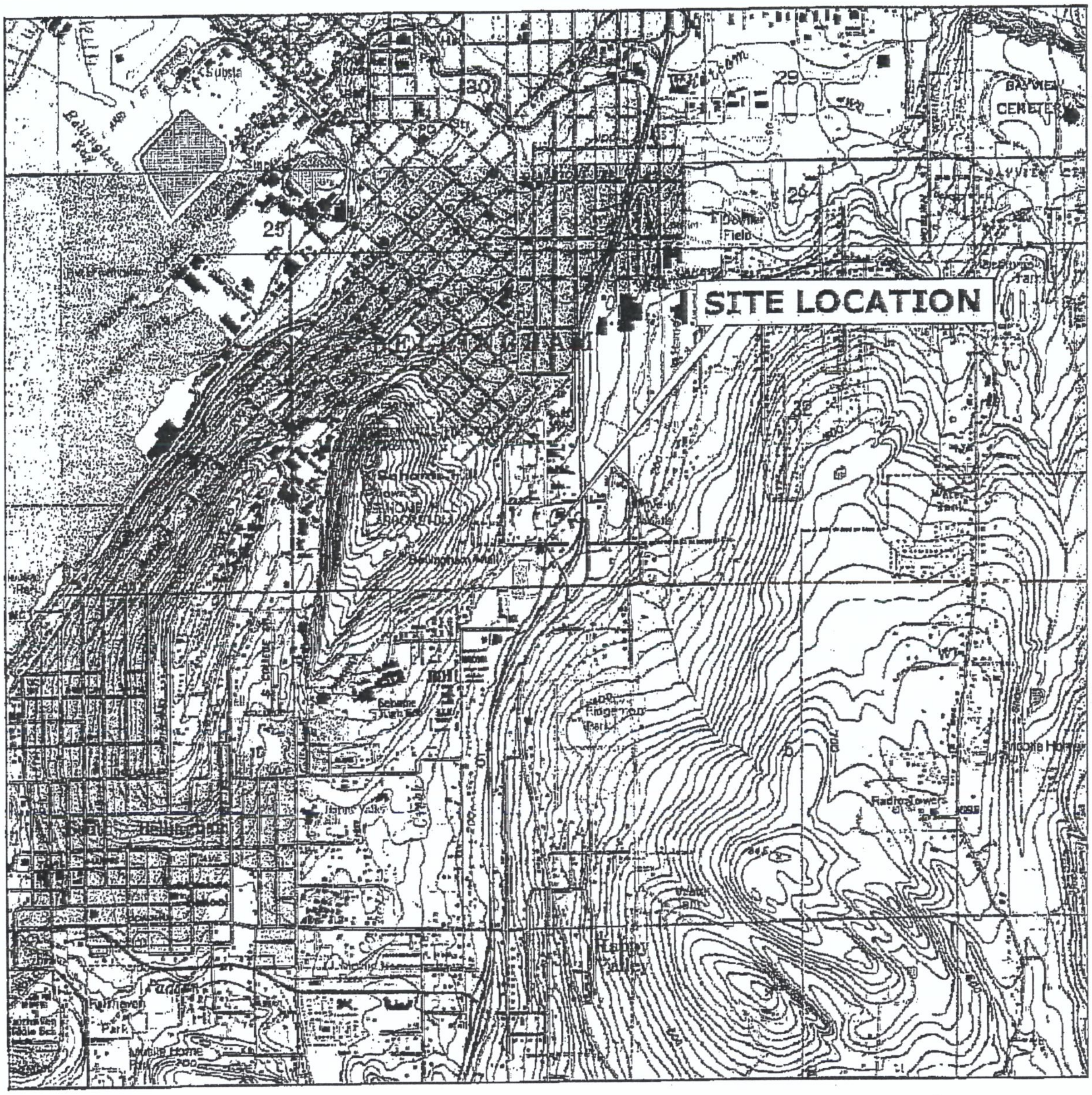
Reviewed By:

Marc Sauze, P.E.
Senior Project Engineer

cc: LUST Coordinator, Washington State Department of Ecology, Northwest Regional Office
Mr. Frank Diehl, Keith Oil Corporation
Mark Adams, Washington State Department of Ecology, Northwest Regional Office

MR/MS

FIGURES



North

MAP LOCATION

WASHINGTON

1 1/2 0 1

SCALE (MILES)

1000 0 1000 2000 3000 4000 5000 6000 7000

SCALE (FEET)

REFERENCE: USGS 7.5 MINUTE QUADRANGLE; BELLINGHAM SOUTH, WASHINGTON; 1972

SECOR 12034 134th COURT, SUITE 102 REDMOND, WASHINGTON PHONE: (425) 372-1600 FAX: (425) 372-1650	PREPARED FOR: ConocoPhillips FACILITY NO 256380 200 SOUTH 36th STREET BELLINGHAM, WASHINGTON		SITE LOCATION MAP	FIGURE: 1
JOB NUMBER: 01CP.06380.11	DRAWN BY: S. SIMMONS	CHECKED BY:	APPROVED BY:	DATE: 1/31/06

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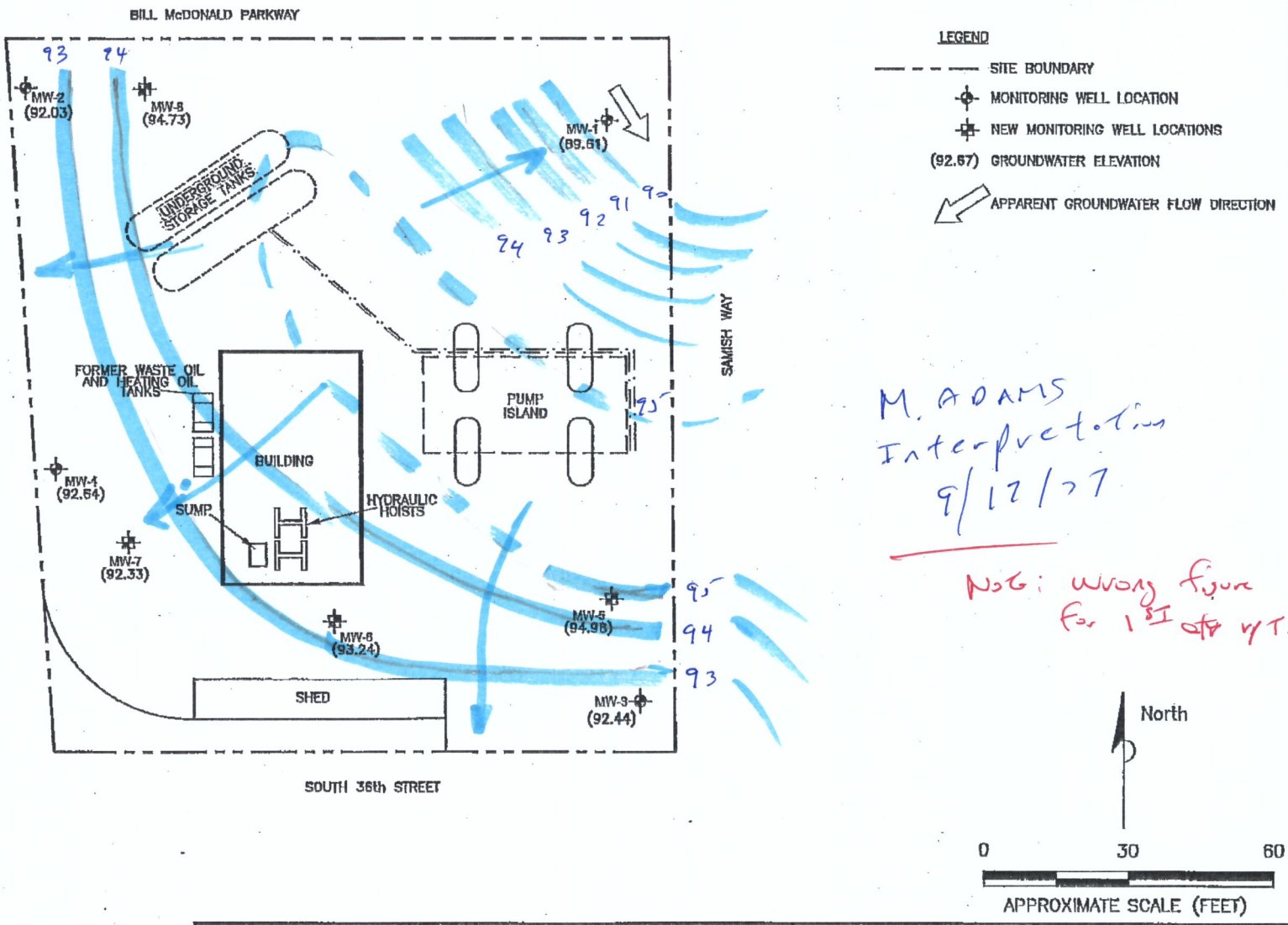

SOURCE:
BASE MAP FROM; ENVIRONMENTAL RESOLUTIONS, INC. (ERI) TITLED GROUNDWATER SAMPLE ANALYSIS MAP– 06/10/03, PLATE 1, DATED 07/08/03, PROJECT NO. 31065. CADD FILE 31065.13.DWG

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PREPARED FOR:
ConocoPhillips
FACILITY NO. 256380
200 SOUTH 36th STREET
BELLINGHAM, WASHINGTON

SITE PLAN WITH GROUNDWATER ELEVATIONS (6/30/06) ?

FIGURE: 2

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
01CP.06380.11	CFS			09/26/06

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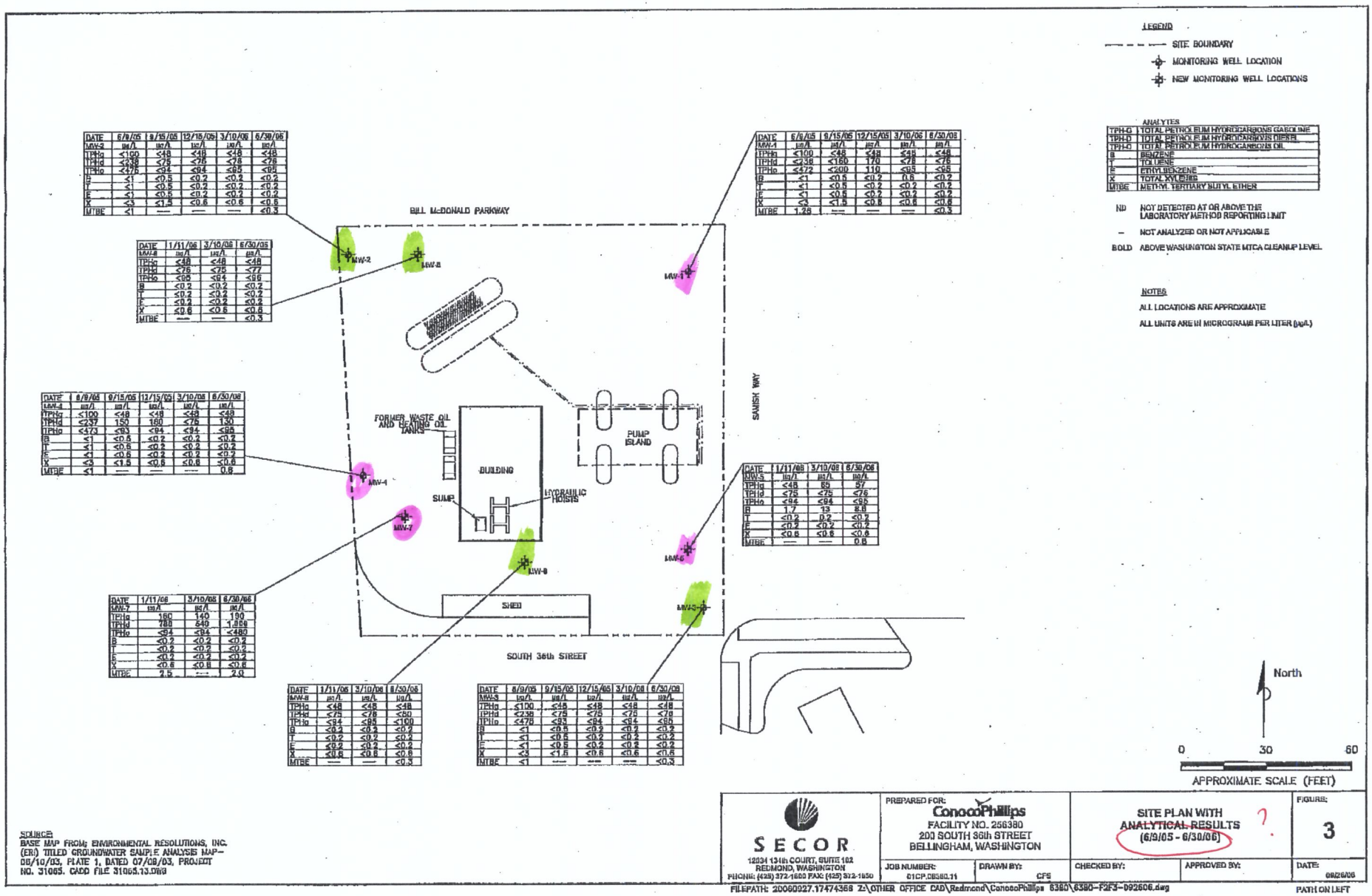

ANALYTES	
TPH-G	TOTAL PETROLEUM HYDROCARBONS GASOLINE
TPH-D	TOTAL PETROLEUM HYDROCARBONS DIESEL
TPH-O	TOTAL PETROLEUM HYDROCARBONS OIL
B	BENZENE
T	TOLUENE
E	ETHYLBENZENE
X	TOTAL XYLENES
MTBE	METHYL TERTIARY BUTYL ETHER

ND NOT DETECTED AT OR ABOVE THE LABORATORY METHOD REPORTING LIMIT

– NOT ANALYZED OR NOT APPLICABLE

BOLD ABOVE WASHINGTON STATE MTCA CLEANUP LEVEL

NOTES

ALL LOCATIONS ARE APPROXIMATE

ALL UNITS ARE IN MICROGRAMS PER LITER (µg/L)

DATE	6/9/05	9/15/05	12/15/05	3/10/06	6/30/06
MW-2	µg/L	µg/L	µg/L	µg/L	µg/L
TPHg	<100	<48	<48	<48	<48
TPHd	<238	<75	<75	<78	<78
TPHo	<476	<94	<94	<95	<95
B	<1	<0.5	<0.2	<0.2	<0.2
T	<1	<0.5	<0.2	<0.2	<0.2
E	<1	<0.5	<0.2	<0.2	<0.2
X	<3	<1.5	<0.6	<0.6	<0.6
MTBE	<1	—	—	—	<0.3

DATE	1/11/06	3/10/06	6/30/06
MW-8	µg/L	µg/L	µg/L
TPHg	<48	<48	<48
TPHd	<76	<75	<77
TPHo	<95	<94	<95
B	<0.2	<0.2	<0.2
T	<0.2	<0.2	<0.2
E	<0.2	<0.2	<0.2
X	<0.6	<0.6	<0.6
MTBE	—	—	<0.3

DATE	6/9/05	9/15/05	12/15/05	3/10/06	6/30/06
MW-1	µg/L	µg/L	µg/L	µg/L	µg/L
TPHg	<100	<48	<48	<48	<48
TPHd	<238	<160	170	<78	<76
TPHo	<472	<200	110	<95	<95
B	<1	<0.5	<0.2	0.6	<0.2
T	<1	<0.5	<0.2	<0.2	<0.2
E	<1	<0.5	<0.2	<0.2	<0.2
X	<3	<1.5	<0.6	<0.6	<0.6
MTBE	1.25	—	—	—	<0.3

DATE	6/9/05	9/15/05	12/15/05	3/10/06	6/30/06
MW-4	µg/L	µg/L	µg/L	µg/L	µg/L
TPHg	<100	<48	<48	<48	<48
TPHd	<237	150	160	<76	130
TPHo	<473	<93	<94	<94	<95
B	<1	<0.5	<0.2	<0.2	<0.2
T	<1	<0.5	<0.2	<0.2	<0.2
E	<1	<0.5	<0.2	<0.2	<0.2
X	<3	<1.5	<0.6	<0.6	<0.6
MTBE	<1	—	—	—	0.6

DATE	1/11/06	3/10/06	6/30/06
MW-5	µg/L	µg/L	µg/L
TPHg	<48	65	57
TPHd	<75	<75	<76
TPHo	<94	<94	<95
B	1.7	13	8.8
T	<0.2	0.2	<0.2
E	<0.2	<0.2	<0.2
X	<0.6	<0.6	<0.6
MTBE	—	—	0.8

DATE	1/11/06	3/10/06	6/30/06
MW-7	µg/L	µg/L	µg/L
TPHg	180	140	190
TPHd	780	540	1,800
TPHo	<94	<94	<480
B	<0.2	<0.2	<0.2
T	<0.2	<0.2	<0.2
E	<0.2	<0.2	<0.2
X	<0.6	<0.6	<0.6
MTBE	2.5	—	2.0

DATE	1/11/06	3/10/06	6/30/06
MW-8	µg/L	µg/L	µg/L
TPHg	<48	<48	<48
TPHd	<75	<76	<80
TPHo	<94	<95	<100
B	<0.2	<0.2	<0.2
T	<0.2	<0.2	<0.2
E	<0.2	<0.2	<0.2
X	<0.6	<0.6	<0.6
MTBE	—	—	<0.3

DATE	6/9/05	9/15/05	12/15/05	3/10/06	6/30/06
MW-3	µg/L	µg/L	µg/L	µg/L	µg/L
TPHg	<100	<48	<48	<48	<48
TPHd	<238	<75	<75	<75	<78
TPHo	<476	<93	<94	<94	<95
B	<1	<0.5	<0.2	<0.2	<0.2
T	<1	<0.5	<0.2	<0.2	<0.2
E	<1	<0.5	<0.2	<0.2	<0.2
X	<3	<1.5	<0.6	<0.6	<0.6
MTBE	<1	—	—	—	<0.3

SOURCE:
BASE MAP FROM: ENVIRONMENTAL RESOLUTIONS, INC. (ERI) TITLED GROUNDWATER SAMPLE ANALYSIS MAP– 08/10/05, PLATE 1, DATED 07/08/05, PROJECT NO. 31065. CADD FILE 31065.10.DWG

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PREPARED FOR:
ConocoPhillips
FACILITY NO. 256380
200 SOUTH 36th STREET
BELLINGHAM, WASHINGTON

SITE PLAN WITH ANALYTICAL RESULTS (6/9/05 - 6/30/06) ?

FIGURE: 3

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
01CP.DB380.11	CFS			08/26/06

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TABLES

TABLE 1
GROUNDWATER ELEVATIONS AND SAMPLE ANALYTICAL RESULTS
ConocoPhillips Facility No. 255380
200 South 36th Street
Bellingham, Washington

Well Name	Sample Date	DTW	GW Elev.	TPH-G	TPH-D	TPH-O	B	T	E	X	MTBE	Total Pb	Diss Pb
MW1	6/9/2005	6.10	92.39	<100	<236	<472	<1	<1	<1	<3	1.26	–	<15
TOC Elevation	09/15/05	6.80	91.89	<48	<160	<200	<0.5	<0.5	<0.5	<1.5	–	–	<0.67
98.49	12/15/05	5.94	92.55	<48	170	110	<0.2	<0.2	<0.2	<0.6	–	–	–
	03/10/06	5.82	92.67	<48	<76	<95	0.6	<0.2	<0.2	<0.6	–	–	–
MW2	6/9/2005	8.66	92.08	<100	<238	<475	<1	<1	<1	<3	<1	–	<15
TOC Elevation	9/15/2005	5.40	95.34	<48	<75	<94	<0.5	<0.5	<0.5	<1.5	–	–	<0.67
100.74	12/15/2005	8.44	92.30	<48	<75	<94	<0.2	<0.2	<0.2	<0.6	–	–	–
	3/10/2006	8.28	92.46	<48	<76	<95	<0.2	<0.2	<0.2	<0.6	–	–	–
MW3	6/9/2005	5.25	92.59	<100	<236	<475	<1	<1	<1	<3	<1	–	<15
TOC Elevation	9/15/2005	7.20	90.64	<48	<75	<93	<0.5	<0.5	<0.5	<1.5	–	–	<0.67
97.84	12/15/2005	5.09	92.75	<48	<75	<94	<0.2	<0.2	<0.2	<0.6	–	–	–
	3/10/2006	4.75	93.09	<48	<75	<94	<0.2	<0.2	<0.2	<0.6	–	–	–
MW4	6/9/2005	6.91	92.53	<100	<237	<473	<1	<1	<1	<3	<1	–	<15
TOC Elevation	9/15/2005	6.10	93.34	<48	150	<93	<0.5	<0.5	<0.5	<1.5	–	–	<0.67
99.44	12/15/2005	6.73	92.71	<48	180	<94	<0.2	<0.2	<0.2	<0.6	–	–	–
	3/10/2006	6.28	93.16	<48	<75	<94	<0.2	<0.2	<0.2	<0.6	–	–	–
MW-5	1/11/2006	4.04	NE	<48	<75	<94	1.7	<0.2	<0.2	<0.6	–	<8.4	–
TOC Elevation	3/10/2006	3.81	95.63	65	<75	<94	13	0.2	<0.2	<0.6	–	–	–
101.14													
MW-6	1/11/2006	4.89	NE	<48	<75	<94	<0.2	<0.2	<0.2	<0.6	–	<8.4	–
TOC Elevation	3/10/2006	5.47	94.27	<48	<76	<95	<0.2	<0.2	<0.2	<0.6	–	–	–
99.74													
MW-7	1/11/2006	6.07	NE	160	780[b]	<94[b]	<0.2	<0.2	<0.2	<0.6	2.5	<8.4	–
TOC Elevation	3/10/2006	6.71	92.93	140	540	<94	<0.2	<0.2	<0.2	<0.6	–	–	–
99.64													
MW-8	1/11/2006	7.00	NE	<48	<75	<95	<0.2	<0.2	<0.2	<0.6	–	<8.4	–
TOC Elevation	3/10/2006	7.50	95.20	<48	<75	<94	<0.2	<0.2	<0.2	<0.6	–	–	–
102.7													
MTCA Method A Cleanup Levels				1000/800[a]	500	500	5	1000	700	1000	20	15	15

EXPLANATION:
TOC = Top of Casing
All concentrations are in ug/L (ppb).
Wellhead elevations were taken from prior consultants reports.
DTW = Depth to water in feet below top of casing
GW Elev. = Groundwater elevation relative to top of casing elevation
TPH-G = Total Petroleum Hydrocarbons as Gasoline by Ecology Method NWTPH-Gx
TPH-D and TPH-O = Total Petroleum Hydrocarbons as Diesel and Oil, respectively, by Ecology Method NWTPH-Dx
B = Benzene; T = Toluene; E = Ethylbenzene; X = Total Xylenes
BTEX = Aromatic compounds by EPA Method 8020, 8021B or 8260B, refer to laboratory reports.
Prior to 12/12/03 Total Pb by EPA Method 6020; Diss Pb = Dissolved lead by EPA Method 6020
After 8/03/03 Total Pb = Total lead by ICP-USEPA Method 6010; Diss Pb = Dissolved lead by ICP-USEPA Method 6010
– = Not Analyzed or Sampled
< = Less than the stated laboratory reporting limit
Shaded values equal or exceed MTCA Method A Cleanup Levels.
[a] Concentration levels stated by MTCA Method A for TPH-G are 1000 µg/L when no benzene is present and 800 µg/L when benzene is present.
Data collected before 12/12/03 are taken from prior consultants.

[b] = The recovery for the laboratory control sample (LCS) with this sample is below quality control limits. Since no sample remained fro a reextraction the data is reported. The observed sample pattern includes #2 fuel/diesel and individual peaks eluting in the diesel organic range (DRO)

ATTACHMENT A
LABORATORY ANALYTICAL REPORT AND CHAIN-OF-CUSTODY RECORD

Lancaster Laboratories

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax:717-656-2681 • www.lancasterlabs.com

Analysis Report

ANALYTICAL RESULTS

Prepared for:

ConocoPhillips c/o Shaw Env.
19909 120th Ave. NE
Suite 101
Bothell WA 98011

206-706-2341

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

SAMPLE GROUP

The sample group for this submittal is 981253. Samples arrived at the laboratory on Saturday, March 11, 2006. The PO# for this group is 1571SBC012 and the release number is ECKERT.

Client Description	Lancaster Labs Number
MW-1 Grab Water Sample	4726315
MW-2 Grab Water Sample	4726316
MW-3 Grab Water Sample	4726317
MW-4 Grab Water Sample	4726318
MW-5 Grab Water Sample	4726319
MW-6 Grab Water Sample	4726320
MW-7 Grab Water Sample	4726321
MW-8 Grab Water Sample	4726322
Trip Blank Grab Water Sample	4726323

ELECTRONIC COPY TO	SECOR International	Attn: August Welch
ELECTRONIC COPY TO	SECOR International	Attn: Marc Sauze

Lancaster Laboratories

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax:717-656-2681 • www.lancasterlabs.com

Analysis Report

Questions? Contact your Client Services Representative
Teresa L Cunningham at (717) 656-2300

Respectfully Submitted,

Valerie L. Tomayko
Group Leader

Lancaster Laboratories

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Analysis Report

Lancaster Laboratories Sample No. WW 4726315

MW-1 Grab Water Sample
Site# 1571 (256380)
200 S 36th St-Bellingham, WA
Collected:03/10/2006 11:27 by MD

Account Number: 11817

Submitted: 03/11/2006 10:45
Reported: 03/23/2006 at 09:09
Discard: 04/23/2006

ConocoPhillips c/o Shaw Env.
19909 120th Ave. NE
Suite 101
Bothell WA 98011

36TH1

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	N.D.	76.	ug/l	1
02096	Heavy Range Organics	n.a.	N.D.	95.	ug/l	1
08213	BTEX (8021)					
00776	Benzene	71-43-2	0.6	0.2	ug/l	1
00777	Toluene	108-88-3	N.D.	0.2	ug/l	1
00778	Ethylbenzene	100-41-4	N.D.	0.2	ug/l	1
00779	Total Xylenes	1330-20-7	N.D.	0.6	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	N.D.	48.	ug/l	1

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel	ECY 97-602 NWTPH-Dx modified	1	03/20/2006 17:03	Matthew E Barton	1
08213	BTEX (8021)	SW-846 8021B	1	03/14/2006 14:16	Martha L Seidel	1
08274	TPH by NWTPH-Gx waters	ECY 97-602 NWTPH-Gx modified	1	03/14/2006 14:16	Martha L Seidel	1
01146	GC VOA Water Prep	SW-846 5030B	1	03/14/2006 14:16	Martha L Seidel	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	03/18/2006 07:30	Joseph S Feister	1

Lancaster Laboratories

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax:717-656-2681 • www.lancasterlabs.com

Analysis Report

Lancaster Laboratories Sample No. WW 4726316

MW-2 Grab Water Sample
Site# 1571 (256380)
200 S 36th St-Bellingham, WA
Collected:03/10/2006 12:22 by MD

Account Number: 11817

ConocoPhillips c/o Shaw Env.
19909 120th Ave. NE
Suite 101
Bothell WA 98011

Submitted: 03/11/2006 10:45
Reported: 03/23/2006 at 09:09
Discard: 04/23/2006

36TH2

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	N.D.	76.	ug/l	1
02096	Heavy Range Organics	n.a.	N.D.	95.	ug/l	1
08213	BTEX (8021)					
00776	Benzene	71-43-2	N.D.	0.2	ug/l	1
00777	Toluene	108-88-3	N.D.	0.2	ug/l	1
00778	Ethylbenzene	100-41-4	N.D.	0.2	ug/l	1
00779	Total Xylenes	1330-20-7	N.D.	0.6	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	N.D.	48.	ug/l	1

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel	ECY 97-602 NWTPH-Dx modified	1	03/20/2006 17:26	Matthew E Barton	1
08213	BTEX (8021)	SW-846 8021B	1	03/14/2006 14:49	Martha L Seidel	1
08274	TPH by NWTPH-Gx waters	ECY 97-602 NWTPH-Gx modified	1	03/14/2006 14:49	Martha L Seidel	1
01146	GC VOA Water Prep	SW-846 5030B	1	03/14/2006 14:49	Martha L Seidel	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	03/18/2006 07:30	Joseph S Feister	1

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Analysis Report

Lancaster Laboratories Sample No. WW 4726317

MW-3 Grab Water Sample
Site# 1571 (256380)
200 S 36th St-Bellingham, WA
Collected:03/10/2006 10:31 by MD

Account Number: 11817

ConocoPhillips c/o Shaw Env.
19909 120th Ave. NE
Suite 101
Bothell WA 98011

Submitted: 03/11/2006 10:45
Reported: 03/23/2006 at 09:09
Discard: 04/23/2006

36TH3

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	N.D.	75.	ug/l	1
02096	Heavy Range Organics	n.a.	N.D.	94.	ug/l	1
08213	BTEX (8021)					
00776	Benzene	71-43-2	N.D.	0.2	ug/l	1
00777	Toluene	108-88-3	N.D.	0.2	ug/l	1
00778	Ethylbenzene	100-41-4	N.D.	0.2	ug/l	1
00779	Total Xylenes	1330-20-7	N.D.	0.6	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	N.D.	48.	ug/l	1

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel	ECY 97-602 NWTPH-Dx modified	1	03/20/2006 17:50	Matthew E Barton	1
08213	BTEX (8021)	SW-846 8021B	1	03/14/2006 15:21	Martha L Seidel	1
08274	TPH by NWTPH-Gx waters	ECY 97-602 NWTPH-Gx modified	1	03/14/2006 15:21	Martha L Seidel	1
01146	GC VOA Water Prep	SW-846 5030B	1	03/14/2006 15:21	Martha L Seidel	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	03/18/2006 07:30	Joseph S Feister	1

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Analysis Report

Lancaster Laboratories Sample No. WW 4726318

MW-4 Grab Water Sample
Site# 1571 (256380)
200 S 36th St-Bellingham, WA
Collected:03/10/2006 12:49 by MD

Account Number: 11817

Submitted: 03/11/2006 10:45
Reported: 03/23/2006 at 09:09
Discard: 04/23/2006

ConocoPhillips c/o Shaw Env.
19909 120th Ave. NE
Suite 101
Bothell WA 98011

36TH4

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	N.D.	75.	ug/l	1
02096	Heavy Range Organics	n.a.	N.D.	94.	ug/l	1
08213	BTEX (8021)					
00776	Benzene	71-43-2	N.D.	0.2	ug/l	1
00777	Toluene	108-88-3	N.D.	0.2	ug/l	1
00778	Ethylbenzene	100-41-4	N.D.	0.2	ug/l	1
00779	Total Xylenes	1330-20-7	N.D.	0.6	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	N.D.	48.	ug/l	1

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis Trial#	Analysis Date and Time	Analyst	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel	ECY 97-602 NWTPH-Dx modified	1	03/20/2006 18:38	Matthew E Barton	1
08213	BTEX (8021)	SW-846 8021B	1	03/14/2006 15:54	Martha L Seidel	1
08274	TPH by NWTPH-Gx waters	ECY 97-602 NWTPH-Gx modified	1	03/14/2006 15:54	Martha L Seidel	1
01146	GC VOA Water Prep	SW-846 5030B	1	03/14/2006 15:54	Martha L Seidel	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	03/18/2006 07:30	Joseph S Feister	1

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Analysis Report

Lancaster Laboratories Sample No. WW 4726319

MW-5 Grab Water Sample
Site# 1571 (256380)
200 S 36th St-Bellingham, WA
Collected:03/10/2006 10:59 by MD

Account Number: 11817

Submitted: 03/11/2006 10:45
Reported: 03/23/2006 at 09:09
Discard: 04/23/2006

ConocoPhillips c/o Shaw Env.
19909 120th Ave. NE
Suite 101
Bothell WA 98011

36TH5

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	N.D.	75.	ug/l	1
02096	Heavy Range Organics	n.a.	N.D.	94.	ug/l	1
08213	BTEX (8021)					
00776	Benzene	71-43-2	13.	0.2	ug/l	1
00777	Toluene	108-88-3	0.2	0.2	ug/l	1
00778	Ethylbenzene	100-41-4	N.D.	0.2	ug/l	1
00779	Total Xylenes	1330-20-7	N.D.	0.6	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	65.	48.	ug/l	1

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel	ECY 97-602 NWTPH-Dx modified	1	03/20/2006 19:01	Matthew E Barton	1
08213	BTEX (8021)	SW-846 8021B	1	03/15/2006 04:51	Martha L Seidel	1
08274	TPH by NWTPH-Gx waters	ECY 97-602 NWTPH-Gx modified	1	03/15/2006 04:51	Martha L Seidel	1
01146	GC VOA Water Prep	SW-846 5030B	1	03/15/2006 04:51	Martha L Seidel	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	03/18/2006 07:30	Joseph S Feister	1

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Analysis Report

Lancaster Laboratories Sample No. WW 4726320

MW-6 Grab Water Sample
Site# 1571 (256380)
200 S 36th St-Bellingham, WA
Collected:03/10/2006 13:41 by MD

Account Number: 11817

ConocoPhillips c/o Shaw Env.
19909 120th Ave. NE
Suite 101
Bothell WA 98011

Submitted: 03/11/2006 10:45
Reported: 03/23/2006 at 09:09
Discard: 04/23/2006

36TH6

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	N.D.	76.	ug/l	1
02096	Heavy Range Organics	n.a.	N.D.	95.	ug/l	1
08213	BTEX (8021)					
00776	Benzene	71-43-2	N.D.	0.2	ug/l	1
00777	Toluene	108-88-3	N.D.	0.2	ug/l	1
00778	Ethylbenzene	100-41-4	N.D.	0.2	ug/l	1
00779	Total Xylenes	1330-20-7	N.D.	0.6	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	N.D.	48.	ug/l	1

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel	ECY 97-602 NWTPH-Dx modified	1	03/20/2006 19:25	Matthew E Barton	1
08213	BTEX (8021)	SW-846 8021B	1	03/15/2006 05:24	Martha L Seidel	1
08274	TPH by NWTPH-Gx waters	ECY 97-602 NWTPH-Gx modified	1	03/15/2006 05:24	Martha L Seidel	1
01146	GC VOA Water Prep	SW-846 5030B	1	03/15/2006 05:24	Martha L Seidel	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	03/18/2006 07:30	Joseph S Peister	1

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Analysis Report

Lancaster Laboratories Sample No. WW 4726321

MW-7 Grab Water Sample
Site# 1571 (256380)
200 S 36th St-Bellingham, WA
Collected:03/10/2006 13:15 by MD

Account Number: 11817

Submitted: 03/11/2006 10:45
Reported: 03/23/2006 at 09:09
Discard: 04/23/2006

ConocoPhillips c/o Shaw Env.
19909 120th Ave. NE
Suite 101
Bothell WA 98011

36TH7

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	540.	75.	ug/l	1
02096	Heavy Range Organics	n.a.	N.D.	94.	ug/l	1
08213	BTEX (8021)					
00776	Benzene	71-43-2	N.D.	0.2	ug/l	1
00777	Toluene	108-88-3	N.D.	0.2	ug/l	1
00778	Ethylbenzene	100-41-4	N.D.	0.2	ug/l	1
00779	Total Xylenes	1330-20-7	N.D.	0.6	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	140.	48.	ug/l	1

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel	ECY 97-602 NWTPH-Dx modified	1	03/20/2006 19:49	Matthew E Barton	1
08213	BTEX (8021)	SW-846 8021B	1	03/15/2006 05:56	Martha L Seidel	1
08274	TPH by NWTPH-Gx waters	ECY 97-602 NWTPH-Gx modified	1	03/15/2006 05:56	Martha L Seidel	1
01146	GC VOA Water Prep	SW-846 5030B	1	03/15/2006 05:56	Martha L Seidel	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	03/18/2006 07:30	Joseph S Peister	1

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Analysis Report

Lancaster Laboratories Sample No. WW 4726322

MW-8 Grab Water Sample
Site# 1571 (256380)
200 S 36th St-Bellingham, WA
Collected:03/10/2006 11:57 by MD

Account Number: 11817

ConocoPhillips c/o Shaw Env.
19909 120th Ave. NE
Suite 101
Bothell WA 98011

Submitted: 03/11/2006 10:45
Reported: 03/23/2006 at 09:09
Discard: 04/23/2006

36TH8

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel					
02095	Diesel Range Organics	n.a.	N.D.	75.	ug/l	1
02096	Heavy Range Organics	n.a.	N.D.	94.	ug/l	1
08213	BTEX (8021)					
00776	Benzene	71-43-2	N.D.	0.2	ug/l	1
00777	Toluene	108-88-3	N.D.	0.2	ug/l	1
00778	Ethylbenzene	100-41-4	N.D.	0.2	ug/l	1
00779	Total Xylenes	1330-20-7	N.D.	0.6	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	N.D.	48.	ug/l	1

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
02211	TPH by NWTPH-Dx(water) w/SiGel	ECY 97-602 NWTPH-Dx modified	1	03/20/2006 20:12	Matthew E Barton	1
08213	BTEX (8021)	SW-846 8021B	1	03/15/2006 06:29	Martha L Seidel	1
08274	TPH by NWTPH-Gx waters	ECY 97-602 NWTPH-Gx modified	1	03/15/2006 06:29	Martha L Seidel	1
01146	GC VOA Water Prep	SW-846 5030B	1	03/15/2006 06:29	Martha L Seidel	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	03/18/2006 07:30	Joseph S Feister	1

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Analysis Report

Lancaster Laboratories Sample No. WW 4726323

Trip Blank Grab Water Sample
Site# 1571 (256380)
200 S 36th St-Bellingham, WA
Collected: n.a.

Submitted: 03/11/2006 10:45
Reported: 03/23/2006 at 09:10
Discard: 04/23/2006

Account Number: 11817

ConocoPhillips c/o Shaw Env.
19909 120th Ave. NE
Suite 101
Bothell WA 98011

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
08213	BTEX (8021)					
00776	Benzene	71-43-2	N.D.	0.2	ug/l	1
00777	Toluene	108-88-3	N.D.	0.2	ug/l	1
00778	Ethylbenzene	100-41-4	N.D.	0.2	ug/l	1
00779	Total Xylenes	1330-20-7	N.D.	0.6	ug/l	1
08274	TPH by NWTPH-Gx waters					
01648	TPH by NWTPH-Gx waters	n.a.	N.D.	48.	ug/l	1

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
08213	BTEX (8021)	SW-846 8021B	1	03/15/2006 03:14	Martha L Seidel	1
08274	TPH by NWTPH-Gx waters	ECY 97-602 NWTPH-Gx modified	1	03/15/2006 03:14	Martha L Seidel	1
01146	GC VOA Water Prep	SW-846 5030B	1	03/15/2006 03:14	Martha L Seidel	1

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Analysis Report

Quality Control Summary

Client Name: ConocoPhillips c/o Shaw Env.
Reported: 03/23/06 at 09:10 AM

Group Number: 981253

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

Laboratory Compliance Quality Control

Analysis Name	Blank Result	Blank MDL	Report Units	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: 06072A07B	Sample number(s): 4726315-4726318							
Benzene	N.D.	0.2	ug/l	92	89	86-119	3	30
Toluene	N.D.	0.2	ug/l	100	98	82-119	3	30
Ethylbenzene	N.D.	0.2	ug/l	102	99	81-119	3	30
Total Xylenes	N.D.	0.6	ug/l	103	100	82-120	3	30
TPH by NWTPH-Gx waters	N.D.	48.	ug/l	118	104	70-130	13	30
Batch number: 06073A07A	Sample number(s): 4726319-4726323							
Benzene	N.D.	0.2	ug/l	94	91	86-119	2	30
Toluene	N.D.	0.2	ug/l	107	103	82-119	3	30
Ethylbenzene	N.D.	0.2	ug/l	107	104	81-119	3	30
Total Xylenes	N.D.	0.6	ug/l	108	105	82-120	3	30
TPH by NWTPH-Gx waters	N.D.	48.	ug/l	89	93	70-130	5	30
Batch number: 0607600012A	Sample number(s): 4726315-4726322							
Diesel Range Organics	N.D.	0.080	mg/l	76	66	51-113	14	20
Heavy Range Organics	N.D.	0.10	mg/l					

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike
Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Batch number: 06072A07B	Sample number(s): 4726315-4726318 UNSPK: P725444, P725445								
Benzene	94		78-131						
Toluene	104		78-129						
Ethylbenzene	105		75-133						
Total Xylenes	106		84-131						
TPH by NWTPH-Gx waters	96		63-154						
Batch number: 06073A07A	Sample number(s): 4726319-4726323 UNSPK: 4726320, 4726322								
Benzene	102		78-131						
Toluene	107		78-129						
Ethylbenzene	105		75-133						
Total Xylenes	106		84-131						
TPH by NWTPH-Gx waters	99		63-154						

Surrogate Quality Control

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The background result was more than four times the spike added.

Quality Control Summary

Client Name: ConocoPhillips c/o Shaw Env. Group Number: 981253
Reported: 03/23/06 at 09:10 AM

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: BTEX (8021)
Batch number: D6072A07B

	Trifluorotoluene-P	Trifluorotoluene-F
4726315	115	106
4726316	112	105
4726317	113	105
4726318	113	104
Blank	113	106
LCS	113	115
LCSD	113	114
MS	115	114
Limits:	69-129	63-135

Analysis Name: BTEX (8021)
Batch number: D6073A07A

	Trifluorotoluene-P	Trifluorotoluene-F
4726319	117	109
4726320		106
4726321	114	108
4726322		105
4726323	113	105
Blank	114	108
LCS	114	113
LCSD	114	113
MS	116	116
Limits:	69-129	63-135

Analysis Name: TPH by NWTPH-Dx(water) w/SiGel
Batch number: 0507G0012A

	Orthoterphenyl
4726315	94
4726316	92
4726317	90
4726318	90
4726319	89
4726320	88
4726321	96
4726322	88
Blank	92
LCS	103
LCSD	99
Limits:	52-141

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The background result was more than four times the spike added.

ConocoPhillips Analysis Request/Chain of Custody

Lancaster Laboratories

001782

For Lancaster Laboratories use only
Acct. #: 11817 Group # 981253 Sample #: 4726315-23
SCR#: 255 92

Site #: 236380 WNO #:
Site Address: Bellingham, WA
ConocoPhillips PM: Company Code: SOG
Core Work Order#: 1571.SecCof2 Total Lab Budget:
Consultant/Office:
Consultant Prj. Mgr: M. Sauze
Consultant Phone #: 425-374-1600 Fax #: 425-372-1600
Sampler: Matt Davis

Analyses Requested (List total number of containers in the box under each analysis.)

Preservation Codes: H, H, H, N

Preservative Codes: H = HCl, N = HNO_3, S = H_2SO_4, T = Thiosulfate, B = NaOH, O = Other

Sample Identification	Date Collected	Time Collected	Grab	Composite	Soil	Water	Oil ☐ Air ☐	TPH-GX	BTEX	TPH-DX w/silica gel clean up	Total lead *	Remarks
MW-1	3-10-06	1127	↓			↓		↓	↓	↓		* Do not run Total Lead analysis per Marc Sauze email on 3/14/06. KAW/885 3/14/06.
MW-2	↓	1222										
MW-3		1031										
MW-4		1249										
MW-5		1059										
MW-6		1341										
MW-7		1315										
MW-8		1157										
TBlanks												

Turnaround Time Requested in Business Days (TAT) (please circle): **(STD. TAT)** 5 day 48 hour 24 hour other

Reporting Requirements (please circle): NJ Reduced, NY ASP Cat. A, Raw Data, Diskette, NY ASP Cat. B, Full Type I, Other

Relinquished by:	Date	Time	Received by:	Date	Time
[signature]	3-10-06	1125			
Matt Davis	3-10-06	1554			
			[signature]	3/11/06	0945

Relinquished by Commercial Carrier: UPS ___ FedEx ✓ Other ___

Temperature Upon Receipt 2.0-4.5 C°

Lancaster Laboratories, Inc., 2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 (717) 656-2300

Copies: White and yellow should accompany samples to Lancaster Laboratories. The pink copy should be retained by the client.

4531.01

Lancaster Laboratories
Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

N.D.	none detected
TNTC	Too Numerous To Count
IU	International Units
umhos/cm	micromhos/cm
C	degrees Celsius
Cal	(diet) calories
meq	milliequivalents
g	gram(s)
ug	microgram(s)
ml	milliliter(s)
m3	cubic meter(s)
BMQL	Below Minimum Quantitation Level
MPN	Most Probable Number
CP Units	cobalt-chloroplatinate units
NTU	nephelometric turbidity units
F	degrees Fahrenheit
lb.	pound(s)
kg	kilogram(s)
mg	milligram(s)
l	liter(s)
µl	microliter(s)
fib >5 um/ml	fibers greater than 5 microns in length per ml

< less than – The number following the sign is the limit of quantitation, the smallest amount of analyte which can be reliably determined using this specific test.

> greater than

ppm parts per million – One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.

ppb parts per billion

Dry weight basis Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture.

U.S. EPA data qualifiers:

Organic Qualifiers

A	TIC is a possible aldol-condensation product
B	Analyte was also detected in the blank
C	Pesticide result confirmed by GC/MS
D	Compound quatitated on a diluted sample
E	Concentration exceeds the calibration range of the instrument
J	Estimated value
N	Presumptive evidence of a compound (TICs only)
P	Concentration difference between primary and confirmation columns >25%
U	Compound was not detected
X,Y,Z	Defined in case narrative

Inorganic Qualifiers

B	Value is <CRDL, but ≥IDL
E	Estimated due to interference
M	Duplicate injection precision not met
N	Spike amount not within control limits
S	Method of standard additions (MSA) used for calculation
U	Compound was not detected
W	Post digestion spike out of control limits
*****	Duplicate analysis not within control limits
+	Correlation coefficient for MSA <0.995

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

ATTACHMENT B
SECOR MONITORING WELL GAUGING, PURGING AND SAMPLING PROCEDURES
GROUNDWATER MONITORING FIELD DATA RECORDS

SECOR MONITORING WELL GAUGING, PURGING AND SAMPLING PROCEDURES

Monitoring well purging and sampling was conducted based on USEPA approved (Puls and Barcelona, 1996) low-flow sampling techniques whenever possible.

Purging Procedures

A. Using a decontaminated instrument (i.e., tape measure, continuity meter, or interface probe) measure the depth to groundwater in reference to the measuring point at the top of the casing. Measure the total depth of the well and diameter of the well casing to calculate the volume of water in the well casing.

B. Based on previously obtained data, if a monitoring well is suspected of containing LPH concentrations, lower a transparent bailer into the well to evaluate the presence of a hydrocarbon sheen on the water table.

C. Decontaminate the purge pump and/or PVC bailers by scrubbing in Alconox detergent solution, followed by a tap water rinse and then a de-ionized water rinse.

D. Purge by low-flow pumping (less than 0.5 liters per minute) for approximately five minutes. Monitor the static water level in the well using a decontaminated instrument and adjust the pumping rate to maintain a minimal drawdown. If low-flow purging is not possible and bailing is used to purge the well, then a minimum of three well volumes will be removed. When purging 3 well volumes, parameters should be measured after each casing volume is removed. If the well goes dry, the procedure listed in step E2 (below) should be followed.

E. Conduct field measurements (i.e., pH, specific conductivity, temperature, and oxidation-reduction potential) note clarity, color, turbidity, and odor of purge water, and measure depth to groundwater.

1. If the well has not been purged dry and drawdown is minimal, continue to pump and conduct field measurements (including depth to water) again every three to five minutes during purging.

    a) If the first through third series of measurements vary by less than 10 percent, the well has been adequately purged. If bailers are used to purge the well, then the water level is allowed to recover to 80 percent of its static condition, or for two hours, whichever comes first prior to beginning the sampling procedure.

    b) If the measurements vary by 10 percent or greater, repeat Step E1 above.

    c) If a minimum of three parameters cannot be measured during purging and or drawdown cannot be controlled to minimal, remove three well volumes with a bailer prior to sampling.

2. If the well has been purged dry, measure the water level and allow the well to recharge to 80 percent, or for two hours, whichever occurs first. Calculate the percent recovery, and begin the sampling procedure.

Sampling Procedures

- Use the pump and a clean, dedicated section of tubing to collect the groundwater sample from the screened interval of the water column. If the pump cannot be used, collect the water sample with a clean, dedicated polyethylene disposable bailer.
- Transfer the groundwater sample into the appropriate container(s). Where applicable, some containers are completely filled to achieve zero headspace. Label the samples according to location and date of collection.
- Enter the samples into Chain-of-Custody and preserve on ice until delivery to the analytical laboratory. Complete the Well Development or Purging/Sampling Log to be stored in the project file.

Reference:

Puls, R.W., and Barcelona M.J., 1996. EPA Ground Water Issue Low-Flow (Minimal Drawdown) Ground-Water Sampling Procedures, EPA/540/S-95/504.

SECOR

DAILY FIELD LOG

Page: 1 of 1
Date: 3-10-06

Client: ConocoPhillips | Site No: | Project No:

Scope of Work: x Quarter Monitoring/Sampling W/O #:

Describe Daily Activities:

Gauged 8 monitoring wells.
Purged 8 monitoring wells.
Sampled 8 monitoring wells.

Number of drums left on site: 0

Field Notes:

1000- MD onsite. Setup. Reviewed HASP.
1031- Sampled MW-3.
1059- Sampled MW-5.
1127- Sampled MW-1.
1157- Sampled MW-8.
1228- Sampled MW-2.
1299- Sampled MW-4.
1315- Sampled MW-7.
1341- Sampled MW-6
1400- MD offsite

Arrived on Site: 1000

Departed Site: 1400

Decontamination Procedures: 3-Stage (Alconox Wash, Tap Water Rinse, & Distilled Water Rinse)

Daily Health and Safety Log Completed?: Y | Utility Locations Checked?:

Important Conversations:

Important Changes in Scope of Work:

Weather Conditions: | Subcontractors On Site:

SECOR Personnel On Site: MV

Signed: Mark Doi Date: 3/10/06

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: _____ DATE: 6-10-06 WELL NO. MW- 1

FACILITY NAME: 6380 TEMPERATURE: 95 °F or °C

FIELD PERSONNEL: Matt Davis WEATHER: Partly Cloudy

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 5.82 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water _____ =	_____ PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water _____ =	_____ PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water _____ =	_____ PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 1115 END: _____

OBSERVATIONS:

	Time	Turbidity	Color	ORP	pH	Temp.	Conduct.	SWL
1st Volume:	1120	M	Grey	152	6.38	12.18	.788	5.80
2nd Volume:	1123			134	6.39	12.25	.803	5.83
3rd Volume:	1126	✓	✓	128	6.39	12.37	.797	5.82
4th Volume:	_____	_____	_____	_____	_____	_____	_____	_____
Addl. Volumes:	_____	_____	_____	_____	_____	_____	_____	_____

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken Offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 5.82

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW- 1	1127	3 voas/1 amber/1 poly	HCL/HCL/Nothing

COMMENTS:

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:

Original Water Column: _____ x 0.80 = _____

Collect sample when Depth to Water measures Less than or equal to:

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: _____ DATE: 3-10-06 WELL NO. MW-2

FACILITY NAME: 6380 TEMPERATURE: 95 °F or °C

FIELD PERSONNEL: Matt Davis WEATHER: Sunny

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 8.27 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water _____ =	_____ PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water _____ =	_____ PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water _____ =	_____ PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 1210 END: _____

OBSERVATIONS:

	Time	Turbidity	Color	ORP	pH	Temp.	Conduct	SWL
1st Volume:	1215	L	C	225	6.68	13.14	.590	8.27
2nd Volume:	1218	L	C	225	6.57	13.25	.581	8.27
3rd Volume:	1221	VL	C	224	6.52	13.03	.582	8.27
4th Volume:	_____	_____	_____	_____	_____	_____	_____	_____
Addl. Volumes:	_____	_____	_____	_____	_____	_____	_____	_____

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken Offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 8.27

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-2	1222	3 voas/1 amber/1 poly	HCL/HCL/Nothing

COMMENTS:

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:

Original Water Column: _____ x 0.80 = _____

Collect sample when Depth to Water measures Less than or equal to:

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: _____ DATE: 8-10-06 WELL NO. MW-3

FACILITY NAME: 6380 TEMPERATURE: 82 °F or °C

FIELD PERSONNEL: Matt Davis WEATHER: Partly cloudy

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 4.74 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water _____ =	_____ PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water _____ =	_____ PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water _____ =	_____ PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 1019 END: _____

OBSERVATIONS:

	Time	Turbidity	Color	ORP	pH	Temp.	Conduct.	SWL
1st Volume:	1024	4	C	20	6.52	11.14	.875	4.74
2nd Volume:	1027	↓	↓	27	6.32	11.08	.869	4.79
3rd Volume:	1030	↓	↓	30	6.31	10.92	.860	4.79
4th Volume:								
Addl. Volumes:								

TOTAL VOLUME OF WATER PURGED FROM WELL: 25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken Offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 4.79

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-3	1031	3 voas/1 amber/1 poly	HCL/HCL/Nothing

COMMENTS:

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well: _____

Original Water Column: _____ x 0.80 = _____

Collect sample when Depth to Water measures Less than or equal to: _____

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: _____ DATE: _____ WELL NO. MW-4

FACILITY NAME: 6380 TEMPERATURE: _____ °F or °C

FIELD PERSONNEL: Matt Davis WEATHER: _____

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 6.26 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:

	3 Well Vols.	5 Well Vols.	
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water _____ = _____ PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water _____ = _____ PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water _____ = _____ PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 1237 END: _____

OBSERVATIONS:

	Time	Turbidity	Color	ORP	pH	Temp.	Conduct.	SWL
1st Volume:	1242	L	C	241	6.39	11.42	.639	6.36
2nd Volume:	1245	↓	↓	237	6.26	11.52	.631	6.39
3rd Volume:	1248	↓	↓	235	6.19	11.56	.631	6.42
4th Volume:	_____	_____	_____	_____	_____	_____	_____	_____
Addl. Volumes:	_____	_____	_____	_____	_____	_____	_____	_____

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken Offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: _____

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-4	1249	3 voas/1 amber/1 poly	HCL/HCL/Nothing
_____	_____	_____	_____
_____	_____	_____	_____

COMMENTS:

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well: _____

Original Water Column: _____ x 0.80 = _____

Collect sample when Depth to Water measures Less than or equal to: _____

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: _____ DATE: 5-10-06 WELL NO. MW-5

FACILITY NAME: 6380 TEMPERATURE: 65 °F or °C

FIELD PERSONNEL: Matt Davis WEATHER: Partly Cloudy

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 3.81 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water _____ =	_____ PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water _____ =	_____ PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water _____ =	_____ PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 1047 END: _____

OBSERVATIONS:

	Time	Turbidity	Color	ORP	pH	Temp.	Conduct.	SWL
1st Volume:	1052	↓	C	165	6.64	10.48	.617	4.28
2nd Volume:	1055	↓	↓	161	6.57	10.65	.611	4.36
3rd Volume:	1058	↓	↓	156	6.57	10.81	.610	4.42
4th Volume:	_____	_____	_____	_____	_____	_____	_____	_____
Addl. Volumes:	_____	_____	_____	_____	_____	_____	_____	_____

TOTAL VOLUME OF WATER PURGED FROM WELL: 25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken Offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 4.42

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-5	1059	3 voas/1 amber/1 poly	HCL/HCL/Nothing

COMMENTS:

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well: _____

Original Water Column: _____ x 0.80 = (_____)

Collect sample when Depth to Water measures Less than or equal to:

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: _____ DATE: 3-10-06 WELL NO. MW- 6

FACILITY NAME: 6380 TEMPERATURE: 45 °F or °C

FIELD PERSONNEL: Matt Davis WEATHER: Partly Cloudy

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 5.47 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water _____ =	_____ PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water _____ =	_____ PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water _____ =	_____ PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 1329 END: _____

OBSERVATIONS:

	Time	Turbidity	Color	ORP	pH	Temp.	Conduct.	SWL
1st Volume:	1334		2	129	6.93	10.75	1.19	5.64
2nd Volume:	1337			127	6.90	10.71	1.19	5.66
3rd Volume:	1340			125	6.89	10.71	1.19	5.67
4th Volume:	_____							
Addl. Volumes:	_____							

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken Offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 5.67

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW- 6	1341	3 voas/1 amber/1 poly	HCL/HCL/Nothing

COMMENTS:

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:

Original Water Column: _____ x 0.80 = _____

Collect sample when Depth to Water measures Less than or equal to: _____

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: _____ DATE: 3-10-06 WELL NO. MW-7

FACILITY NAME: 6380 TEMPERATURE: 45 °F or °C

FIELD PERSONNEL: Matt Davis WEATHER: sunny

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 6.71 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water _____ =	PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water _____ =	PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water _____ =	PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 1303 END: _____

OBSERVATIONS:

	Time	Turbidity	Color	ORP	pH	Temp.	Conduct.	SWL
1st Volume:	1308	L	C	187	6.68	11.15	.098	6.88
2nd Volume:	1311	↓	↓	162	6.60	11.27	.937	6.90
3rd Volume:	1314	↓	↓	139	6.59	11.21	.932	6.92
4th Volume:								
Addl. Volumes:								

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken Offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 6.92

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-7	1315	3 vois/1 amber/1 poly	HCL/HCL/Nothing

COMMENTS:

inconsistent ORP

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6,5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:

Original Water Column: _____ x 0.80 = _____

Collect sample when Depth to Water measures Less than or equal to:

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: _____ DATE: 8-10-06 WELL NO. MW-8

FACILITY NAME: 6380 TEMPERATURE: 95 °F or °C

FIELD PERSONNEL: Matt Davis WEATHER: Sunny

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 7.50 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water _____ =	_____ PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water _____ =	_____ PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water _____ =	_____ PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 1145 END: _____

OBSERVATIONS:

	Time	Turbidity	Color	ORP	pH	Temp.	Conduct.	SWL
1st Volume:	1150	L	C	180	6.75	12.20	1.13	7.64
2nd Volume:	1153	↓	↓	172	6.74	12.42	1.09	7.67
3rd Volume:	1156			167	6.72	12.53	1.06	7.71
4th Volume:	_____							
Addl. Volumes:	_____							

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken Offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 7.71

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-8	1157	3 voas/1 amber/1 poly	HCL/HCL/Nothing

COMMENTS:

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well: _____

Original Water Column: _____ x 0.80 = (_____)

Collect sample when Depth to Water measures Less than or equal to:

ConocoPhillips Analysis Request/Chain of Custody

Lancaster Laboratories

U01782

For Lancaster Laboratories use only

Acct. #: ______ Group # ______ Sample #: ______

SCR#: 815792

Site #: 256280	WNO #:
Site Address: Cullingham, VA	
ConocoPhillips PM:	Company Code: SC
Core Work Order#: 1571SCC012	Total Lab Budget:
Consultant/Office:	
Consultant Prj. Mgr: M. Sonne	
Consultant Phone #: 925-374-[illegible]	Fax #: 925-[illegible]
Sampler: Mark Davis	

Analyses Requested (List total number of containers in the box under each analysis.)

Preservation Codes: H, H, , N

Analyses: TPH-GX; BTEX; TPH-DX clean; Total lead

Matrix: Soil; Water (☐ Potable ☐ NPDES); Oil ☐ Air ☐

Preservative Codes
H = HCl T = Thiosulfate
N = HNO_3 B = NaOH
S = H_2SO_4 O = Other

Sample Identification	Date Collected	Time Collected	Grab	Composite	Soil	Water	Oil/Air	TPH-GX	BTEX	TPH-DX clean	Total lead	Remarks
MW-1	3-10-06	1157	✓			✓		✓	✓	✓		
MW-2	↓	1222	↓			↓		↓	↓	↓		
MW-3	↓	1231	↓			↓		↓	↓	↓		
MW-4	↓	1249	↓			↓		↓	↓	↓		
MW-5	↓	1230	↓			↓		↓	↓	↓		
MW-6	↓	1341	↓			↓		↓	↓	↓		
MW-7	↓	1315	↓			↓		↓	↓	↓		
MW-8	↓	1127										
[illegible]												

Turnaround Time Requested in Business Days (TAT) (please circle):
STD. TAT (circled) 5 day 48 hour
24 hour other ______

Reporting Requirements (please circle)
NJ Reduced NY ASP Cat. A Raw Data Diskette
NY ASP Cat. B Full Type I Other ______

Relinquished by:	Date	Time	Received by:	Date	Time
[signature]	3-10-06	1125			
Mark Davis	3-10-06	1554			

Relinquished by Commercial Carrier:
UPS ______ FedEx ______ Other ______

Temperature Upon Receipt ______ C°