

Seattle Housing Authority Maint/Kg Lot
(former Chevron) SIT 233
LUST # 583079



1200-112th Avenue N.E.
Suite C-146
Bellevue, Washington 98004-3769
425/450-7726
FAX: 425/450-8837

July 17, 2001
Project CW29335

Mr. Brett Hunter
Chevron Products Company
6001 Bollinger Canyon Rd.
Building V, Room 1144
San Ramon, CA 94583

Re: Environmental Investigation
Chevron Service Station 20-9335
1225 North 45th Street
Seattle, Washington



RECEIVED
JUL 19 2001
DEPT OF ECOLOGY

Dear Mr. Hunter:

This letter presents the results of an environmental investigation conducted by Delta Environmental Consultants, Inc. (Delta) at former Chevron Service Station 20-9335, located at the address referenced above (Figure 1). The purpose of this investigation was to assess and document the soil and groundwater quality with respect to petroleum hydrocarbons at the site.

The scope of work for the environmental investigation was performed between November 10th 2000 and February 8th 2001 and consisted of the following tasks:

- Prepare the Site Safety Plan.
- Drill five exploratory soil borings (MW-1 through MW-5).
- Install a two-inch diameter groundwater monitoring well in each of the soil borings (MW-1 through MW-5).
- Collect soil samples from selected intervals in the soil borings.
- Field screen soil samples using a photo-ionization detector (PID).
- Develop the newly installed wells.
- Survey the elevations of the newly installed wells with respect to an arbitrary site datum established at the site.
- Collect groundwater samples from the newly installed wells

- Submit soil and groundwater samples and appropriate documentation to a Chevron approved laboratory for analysis.
- Dispose of soil cuttings at a state approved soil disposal facility in accordance with current environmental regulatory laws.

SITE DESCRIPTION

The former Chevron Service Station is now a parking lot for the Seattle Housing Authority's maintenance shop located at 1225 North 45th Street in Seattle, Washington. Surrounding the property are commercial retail buildings and the Seattle Housing Authority Maintenance facility. The entire site is asphalt except for a 3 foot strip planter running along the west side of the property.

SOIL BORING INSTALLATION AND SAMPLING

Five exploratory soil borings (MW-1 through MW-5) were drilled by Cascade Drilling, Inc. (Cascade) of Woodinville, Washington on November 10 and 11, 2000. The borings were drilled to total depths ranging from 42 to 45 feet below grade. The soil borings were drilled using a hollow-stem auger drill rig, the soil borings were logged by a Delta Environmental engineer using the Unified Soil Classification System. Soil samples were collected in 5-foot intervals to the total depths explored in the borings. Soil samples for chemical analysis were retained in laboratory-supplied glass jars with Teflon[®] lined lids. The soil samples were placed on ice for transport and submitted to North Creek Analytical, Inc. (NCA) in Bothell, Washington for chemical analyses. Sample preservation techniques are described in Attachment A.

Soil samples were field screened for the presence of hydrocarbons using a Thermo Environmental Instruments Inc. Model 580 B photo-ionization detector (PID) with a 10.0 electron volt (eV) lamp. Field screening methodology is described in Attachment A. PID results for soil samples in boring MW-1 did not exceed detectable levels. Detected PID readings in borings MW-2 through MW-5 ranged from 2.0 parts per million (ppm) to 8.3 ppm. The results of this field screening are recorded on the soil boring logs included in Attachment B. It should be noted that the PID measurements are considered semi-quantitative data since the instrument detects all organic compounds with ionization potentials less than 10 eV. The initial drilling of MW-2 was attempted approximately 10 feet to the north of its final location shown on Figure 1. Refusal was encountered in the initial boring (SB-7) at approximately 8 feet below grade requiring the boring to be moved to its final location.

MONITORING WELL INSTALLATION

The five exploratory soil borings were converted to groundwater monitoring wells (MW-1 through MW-5) by the installation of 2-inch diameter, schedule 40 PVC casing with 0.010 and 0.020 inch factory slotted screen. The well screen was placed across the saturated zone in each well and extended approximately 10 feet up from the bottom of each well. The annular space of

each well was packed with a graded 2x12 silica sand. The sand pack was placed across the entire screened interval, extending approximately two feet above the top of the screens. The annular space of each well was then sealed with hydrated bentonite chips to approximately two feet below grade. A plug-type locking device and waterproof monument set in concrete were installed at the top of each monitoring well. Refer to the boring logs in Attachment B for specific information on well construction.

The elevations of the wells were surveyed to the nearest 0.01 foot with respect to an arbitrary datum established for the site on November 16, 2000. A survey reference mark was scribed on the lip of each monitoring well casing with a permanent marker. The arbitrary datum established at the site was assigned an elevation of 100.00 feet. The survey field data sheet is presented in Attachment B. The surveyed elevations are presented in Table 1 of the Gettler-Ryan Inc. (GR) report included in Attachment C.

MONITORING WELL DEVELOPMENT AND SAMPLING

Monitoring wells MW-1 through MW-5 were developed on October 11, 2000 by bailing. Well development procedures are presented in Attachment A. The well development field data sheet is included in Attachment B.

GROUNDWATER SAMPLING

Water level measurements and groundwater sampling were performed on December 16, 2000 by a representative of GR. The GR Groundwater Monitoring Report is presented in Attachment C.

ANALYTICAL PARAMETERS

Soil and groundwater samples were analyzed for one or more of the following parameters:

<u>PARAMETER</u>	<u>METHOD</u>
Total Petroleum Hydrocarbons as gasoline	Northwest Method NWTPH-gasoline
Total Petroleum Hydrocarbons as diesel and oil (soil)	Northwest Method NWTPH-diesel extended with Acid/Silica Gel Clean-up
Total Petroleum Hydrocarbons as diesel and oil (groundwater)	Washington Method WTPH-diesel extended with Acid/Silica Gel Clean-up
Benzene, toluene, ethylbenzene, and xylenes (BTEX compounds)	EPA Method 8021B
Methyl tert-butyl ether	EPA Method 8021B (MTBE)

Total Lead (Stockpile soil)

EPA 6000/7000 Series Methods

Dissolved Lead (groundwater)

EPA 6000/7000 Series Methods

The soil and groundwater samples were analyzed by North Creek Analytical, Inc., of Bothell, Washington.

SOIL ANALYTICAL RESULTS

Concentrations of TPH-Gasoline were not detected above laboratory reporting limits in the soil samples submitted for analysis from borings MW-1, MW-3 and MW-4. Concentrations of TPH-gasoline were detected in the soil sample from MW-2 at 430 milligrams per kilograms (mg/kg), and at 9.41 mg/kg in boring MW-5. BTEX compounds were not detected above laboratory reporting limits in soil samples from borings MW-1 through MW-4. Concentrations of xylenes in MW-5 were detected at 0.328 mg/kg. Concentrations of TPH-diesel and oil were not detected in soil samples from MW-1, MW-3, MW-4, and MW-5. Concentrations of TPH-diesel were detected in boring MW-2 at 94.1 mg/kg. Soil sample analytical results are presented in Table 2. Laboratory methods, analytical reports, and chain-of-custody documentation are contained in Attachment D.

GROUNDWATER ANALYTICAL RESULTS

Concentrations of TPH-gasoline, TPH-diesel, BTEX, and lead compounds were detected above laboratory reporting limits in the groundwater samples. TPH-gasoline concentrations ranged from non-detect to 146,000 parts per billion (ppb). TPH-diesel concentrations ranged from non-detect to 5,080 ppb. Detected concentrations of BTEX compounds ranged from 0.612 ppb to 24,100 ppb. Concentrations of dissolved lead ranged from non-detectable levels to 20 ppb. Groundwater sample analytical results are presented in Table 1 of the GR report in Attachment-C.

SUBSURFACE CONDITIONS

Soils encountered in the investigation consisted predominantly of dense to very dense silty sand and sand. PID measurements in the soil samples were screened at levels ranging from 0 ppm to 83 ppm.

Depth to groundwater was measured in Wells MW-1 through MW-5 on December 16, 2000. Depth to groundwater in wells MW-1 through MW-5 on this date ranged between 35.91 feet and 37.18 feet below top of well casing. The groundwater elevations are based on an arbitrary project datum of 100.00 feet. Groundwater elevation contours are presented on Figure 1 of the GR Report in Attachment C.

FINDINGS AND CONCLUSIONS

Groundwater elevations on December 16, 2000 ranged from 62.04 feet to 62.37 feet. The inferred groundwater migration direction on this date was towards the south with a gradient of 0.003 measured between MW-1 and MW-3.

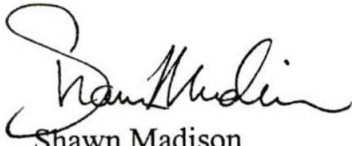
Concentrations of TPH-gasoline above the Washington State Model Toxics Control Act (MTCA) Method A cleanup level were detected in the 35 foot soil sample collected from boring MW-2. The drill cuttings were drummed on site, then transported to CSR of Everett for disposal on February 8th, 2001.

Concentrations of TPH-gasoline and one or more BTEX compounds above the MTCA Method A cleanup levels were detected in groundwater from wells MW-2, MW-4 and MW-5. Concentrations of TPH-diesel at or above the MTCA Method A cleanup level were detected in wells MW-2 and MW-5.

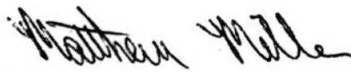
Delta appreciates this opportunity to be of continuing service. If you have any questions regarding the contents of this report, please call.

Sincerely,

Delta Environmental Consultants, Inc.



Shawn Madison
Environmental Engineer

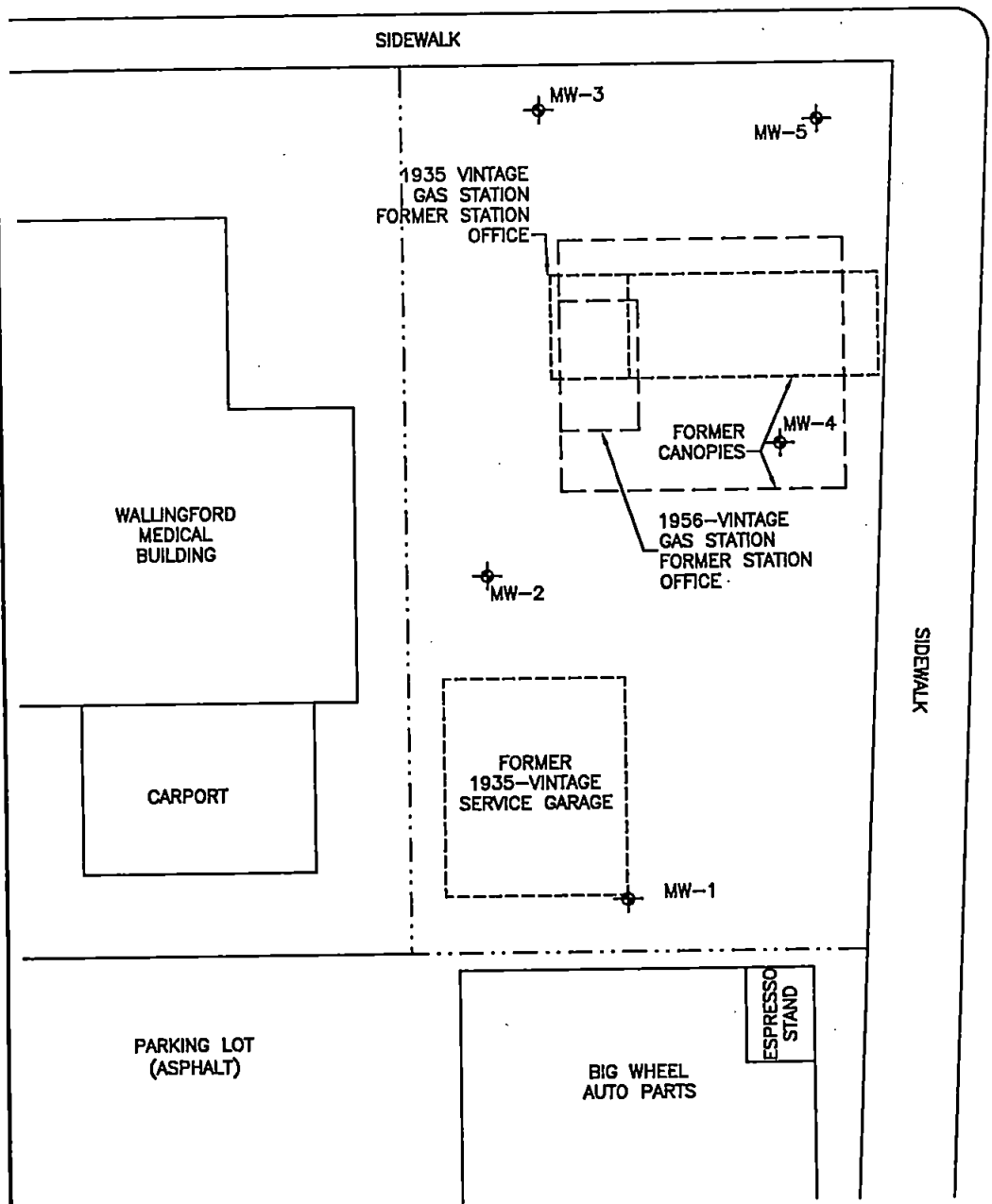
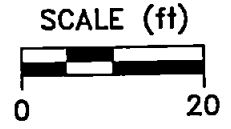
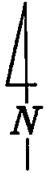


Matthew Miller
Project Manager

Attachments: Table 1 - Soil Analytical Results
Figure 1 - Site Map
Attachment A - Investigative Procedures
Attachment B - Boring Logs/Field Data Sheets
Attachment C - Gettler-Ryan Groundwater Monitoring and Sampling Report
Attachment D - Laboratory Analytical Methods and Reports
Chain-of-Custody Documentation

cc: - Mr. John Wietfield, Washington State Department of Ecology
Mr. Larry Hard, Seattle Housing Authority

NORTH 45TH STREET



EXPLANATION

MW-1 GROUNDWATER MONITORING WELL LOCATION AND DESIGNATION

Ref. M000-524/eitomap.dwg



SITE MAP

Former Chevron Service Station #209335
Vacant Lot East of 1225 North 45th Street
Seattle (Wallingford), Washington

FIGURE:
1
PROJECT:
M000-524

TABLE 1
SOIL ANALYTICAL RESULTS

Chevron Service Station 20-9335
1225 N. 45th. Street
Seattle, Washington

Sample I.D.	Date	TPH-Gasoline (mg/kg)	TPH-Diesel (mg/kg)	TPH-Oil (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	Total Lead (mg/kg)
MW-1-35	10/10/00	ND	ND	ND	ND	ND	ND	ND	NA
MW-2-35	10/11/00	430	94.1	ND	ND	ND	ND	ND	NA
MW-3-35	10/10/00	ND	ND	ND	ND	ND	ND	ND	NA
MW-4-35	10/11/00	ND	ND	ND	ND	ND	ND	ND	NA
MW-5-5	10/11/00	ND	ND	ND	ND	ND	ND	ND	NA
MW-5-35	10/11/00	9.41	ND	ND	ND	ND	ND	0.328	NA
SB-7	10/11/00	ND	NA	NA	ND	0.0767	ND	0.19	NA
Stockpile	10/11/00	ND	ND	ND	ND	ND	ND	ND	6.68
MTCA Method A Cleanup Levels:		100	200	200	0.5	40	20	20	250
Laboratory Reporting Limits:		5.00	10	25	0.0500	0.05-0.57	0.05 -2.45	0.10 -7.65	0.331
Concentrations in milligrams per kilograms (mg/kg) ND = Not detected at the laboratory reporting limits NA = Not Analyzed Boring locations are shown on Figure 1 Certified Analytical Results are attached TPH as Gasoline - Analysis by Northwest Method NWTPH-G TPH as Diesel and oil - Analysis by Northwest Method NWTPH-D (extended) with Silica Gel Clean-up BTEX Compounds - Analysis by EPA Method 8021B Total Lead - Analysis by EPA 6000/7000 Series Method									

ATTACHMENT A
INVESTIGATIVE PROCEDURES

ATTACHMENT A

Exploratory Boring Installation

The five soil borings were drilled on November 10 and 11, 2000 by Cascade Drilling Inc., of Woodinville, Washington. The borings were drilled using eight-inch diameter hollow-stem auger drilling equipment. The borings were logged by a Delta environmental engineer using the Unified Soil Classification System and standard geologic techniques. Boring logs are presented in Attachment B. Soil samples for logging and chemical analysis were collected at five-foot depth intervals by advancing a 2-inch inside diameter split-spoon sampler into undisturbed soil beyond the tip of the auger. The sampler was driven a maximum of 18 inches using a 140-pound hammer with a 30-inch drop. Soil samples for chemical analysis were retained in laboratory-supplied glass jars with Teflon[®] lined lids. The samples were placed on ice for transport to the laboratory accompanied by chain-of-custody documentation presented in Attachment D. The split-spoon sampler was cleaned by washing in a detergent solution followed by a clean water rinse and distilled water rinse. All drilling equipment was steam-cleaned between each boring location.

Organic Vapor Screening

Soil samples were screened in the field for ionizable organic compounds using a Thermo Environmental Instruments Model 580B photo-ionization detector with a 10 eV light source. The test procedure involved collecting a discrete soil sample from the excavation or stockpiles, and placing it in a resealable bag. The bag was allowed to warm to ambient temperature for approximately twenty minutes, then the bag was pierced and the head-space within the bag was tested for total organic vapor, measured in parts per million, (ppm; volume/volume). The detection limit of the instrument ranges from 0.1 ppm to 2,000 ppm. It should be noted that the PID measurements are considered semi-quantitative data since the instrument detects all organic compounds with ionization potentials less than 10 electron volts (eV).

Well Development

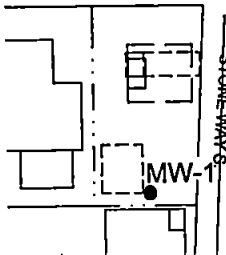
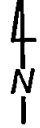
The development procedure for groundwater monitoring wells MW-1 through MW-5 consisted of lowering a disposable bailer through the well until striking the surface of the water, and continuing to lower the bailer to the bottom of the well. The action of the bailer produces an outward surge of water that is forced from the borehole through the well screen and into the formation. This tends to break up any bridging that has developed within the formation. As the bailer is repeatedly pushed up and down through the well, the surging action created in the borehole causes the particulate matter outside the well intake to flow into the well. During this process, the water is also removed from the well with the bailer. Continued bailing removes the particulate matter from the well. The bailing procedure is repeated until approximately 10 casing volumes of water is removed. Groundwater was treated on site by filtering the water through granular activated carbon, and subsequently discharged. Well development data sheets are included in Attachment B.

Groundwater Sampling

The groundwater sampling procedure consisted of first measuring the water level and visually checking for the presence of separate-phase hydrocarbons and sheens using a clear, single-use, disposable polyethylene bailer. Each well was then purged of a minimum of three casing volumes of water (or until dry) by bailing. Groundwater samples were collected using disposable polyethylene bailers. The samples were placed into appropriate EPA-approved containers, labeled, logged onto chain-of-custody documents, and transported on ice to North Creek Analytical Inc. laboratory in Bothell, Washington. Purge water was treated on site by filtering the water through granular activated carbon, and subsequently discharged. Field data sheets are presented in Attachment B. Chain-of-Custody documentation is presented in Attachment C.

ATTACHMENT B
BORING LOGS
FIELD DATA SHEETS

WELL/BORING LOCATION MAP
N 45TH ST



Delta Environmental Consultants, Inc.

WELL/BORING: MW-1

DATE: 10/10/00

DRILLING METHOD: Hollow Stem Auger

PROJECT: M000-524

SAMPLING METHOD: DM Split Spoon

CLIENT: Chevron 209335

BORING DIAMETER: 8"

LOCATION: E. of 1225 N. 45th St.

BORING DEPTH: 42'

CITY: Wallingford

WELL CASING: 2" SCH 40 PVC

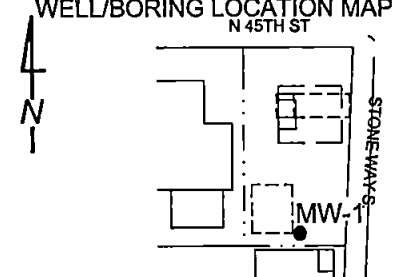
CO./STATE: WA.

WELL SCREEN: 32-42' (0.020")

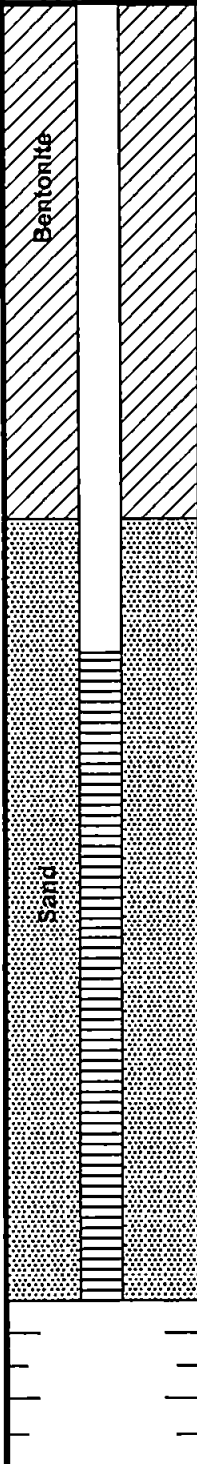
DRILLER: Cascade

SAND PACK: 30-42' (#10/20)

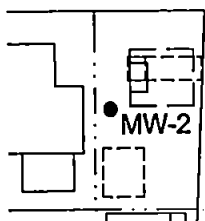
WELL/BORING COMPLETION	K1 FIRST	STABILIZED	MOISTURE	DENSITY BLOWS / 6"	FIELD TEST PID (ppm)	SAMPLE NUMBER	DEPTH (FEET)	RECOVERY	SAMPLE INTERVAL	GRAPHIC	USCS SYMBOL	WATER LEVEL:				
												TIME:				
												DATE:				
												DESCRIPTION/LOGGED BY: Shawn M.				
Concrete							1									
							2									
							3									
							4									
			Dp	9 50	0.0		5	■			SM		SILTY SAND: brown; 30% fines; 20% very fine to fine sand; medium sand; 5% gravel; medium dense; no TPH odor.			
							6	■								
							7									
							8									
			Dp	70	0.0		10	■			SP		SAND: grayish brown; 5% fines; 95% very fine to fine sand; dense; no TPH odor.			
							11	■								
							12									
							13									
			Dp	60	0.0		15	■			SP		SAND: grayish brown; 5% fines; 95% very fine to fine sand; dense; no TPH odor.			
							16	■								
							17									
							18									
							19									
			Dp	32 50	0.0		20	■			SP		SAND: grayish brown; 5% fines; 95% very fine to fine sand; dense; no TPH odor.			
							21	■								
							22									

WELL/BORING LOCATION MAP N 45TH ST 	Delta Environmental Consultants, Inc.		WELL/BORING: MW-1
	DATE: 10/10/00	DRILLING METHOD: Hollow Stem Auger	
	PROJECT: M000-524	SAMPLING METHOD: DM Split Spoon	
	CLIENT: Chevron 209335	BORING DIAMETER: 8"	
	LOCATION: E. of 1225 N. 45th St.	BORING DEPTH: 42'	
	CITY: Wallingford	WELL CASING: 2" SCH 40 PVC	
	CO./STATE: WA.	WELL SCREEN: 32-42' (0.020")	
DRILLER: Cascade	SAND PACK: 30-42' (#10/20)		

WELL/BORING COMPLETION	FIRST	STABILIZED	MOISTURE	DENSITY BLOWS / 6"	FIELD TEST PID (ppm)	SAMPLE NUMBER	DEPTH (FEET)	RECOVERY SAMPLE INTERVAL	GRAPHIC	USCS SYMBOL	WATER LEVEL:	TIME:	DATE:
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DESCRIPTION/LOGGED BY: Shawn M.													
			M	50	0.0		23-25			SP			
	SAND: grayish brown; 5% fines; 95% very fine to fine sand; dense; no TPH odor.												
			M	32 50	0.0		30-31			SP			
	SAND: grayish brown; 5% fines; 95% very fine to fine sand; dense; no TPH odor.												
			W	35 50	0.0		35-36			SP			
	SAND: grayish brown; 5% fines; 95% very fine to fine sand; dense; no TPH odor.												
				15 30	0.0		40-41			SP			
	SAND: grayish brown; 5% fines; 95% very fine to fine sand; dense; no TPH odor.												
	Bottom of boring @ 42'.												
								42-44					

WELL/BORING LOCATION MAP
N 45TH ST



Delta Environmental Consultants, Inc.

WELL/BORING: MW-2

DATE: 10/11/00

DRILLING METHOD: Hollow Stem Auger

PROJECT: M000-524

SAMPLING METHOD: DM Split Spoon

CLIENT: Chevron 209335

BORING DIAMETER: 8"

LOCATION: E. of 1225 N. 45th St.

BORING DEPTH: 43'

CITY: Wallingford

WELL CASING: 2" SCH 40 PVC

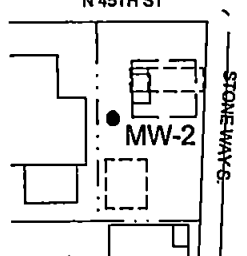
CO./STATE: WA.

WELL SCREEN: 32-42' (0.010")

DRILLER: Cascade

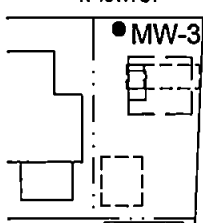
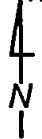
SAND PACK: 30-43' (#10/20)

WELL/BORING COMPLETION	FIRST	STABILIZED	MOISTURE	DENSITY BLOWS / 6"	FIELD TEST PID (ppm)	SAMPLE NUMBER	DEPTH (FEET)	RECOVERY SAMPLE INTERVAL	GRAPHIC	USCS SYMBOL	WATER LEVEL:											
											TIME:											
DESCRIPTION/LOGGED BY: Shawn M.																						
Concrete							1															
Bentonite							2															
			Dp	8 16 16	0.0		5			SM												
							6															
			Dp	21 34 34	0.0		10			SP												
							11															
			Dp	24 47 31	0.0		15			SP												
							16															
							17															
							18															
							19															
							20			SP												
				27 50	0.0		20															
							21															
							22															

WELL/BORING LOCATION MAP N 45TH ST  MW-2 STONE WAY S	Delta Environmental Consultants, Inc.		WELL/BORING: MW-2
	DATE: 10/11/00	DRILLING METHOD: Hollow Stem Auger	
	PROJECT: M000-524	SAMPLING METHOD: DM Split Spoon	
	CLIENT: Chevron 209335	BORING DIAMETER: 8"	
	LOCATION: E. of 1225 N. 45th St.	BORING DEPTH: 43'	
	CITY: Wallingford	WELL CASING: 2" SCH 40 PVC	
	CO./STATE: WA.	WELL SCREEN: 32-42' (0.010")	
DRILLER: Cascade	SAND PACK: 30-43' (#10/20)		

WELL/BORING COMPLETION	FIRST	STABILIZED	MOISTURE	DENSITY BLOWS / 6"	FIELD TEST PID (ppm)	SAMPLE NUMBER	DEPTH (FEET)	RECOVERY	SAMPLE INTERVAL	GRAPHIC	USCS SYMBOL	WATER LEVEL:			
												TIME:			
												DATE:			
												DESCRIPTION/LOGGED BY: Shawn M.			
							23								
							24								
			Dp	27 60	0.0		25	█			SP				SAND: grayish brown; 5% fines; 95% very fine to fine sand; medium dense; no TPH odor.
							26								
							27								
							28								
							29								
			Dp	91	6.0		30	█			SP				SAND: grayish brown; 5% fines; 95% very fine to fine sand; dense; no TPH odor.
							31								
							32								
							33								
							34								
			Dp	21 50	8.0		35	█			SP				SAND: grayish brown; 5% fines; 95% very fine to fine sand; dense; no TPH odor.
			W				36								
							37								
							38								
							39								
			W	26 50	67		40	█			SP				SAND: gray; 5% fines; 95% very fine to fine sand; dense; strong TPH odor.
							41								
			W	24 50	64		42	█			SP				SAND: gray; 5% fines; 95% very fine to fine sand; dense; strong TPH odor.
							43								
							44								
												Bottom of boring @ 43'.			

WELL/BORING LOCATION MAP
N 45TH ST



Delta Environmental Consultants, Inc.

WELL/BORING: MW-3

DATE: 10/11/00

DRILLING METHOD: Hollow Stem Auger

PROJECT: M000-524

SAMPLING METHOD: DM Split Spoon

CLIENT: Chevron 209335

BORING DIAMETER: 8"

LOCATION: E. of 1225 N. 45th St.

BORING DEPTH: 45.5'

CITY: Wallingford

WELL CASING: 2" SCH 40 PVC

CO./STATE: WA.

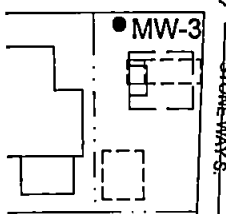
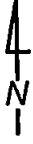
WELL SCREEN: 35-45' (0.010")

DRILLER: Cascade

SAND PACK: 33-45.5' (#10/20)

WELL/BORING COMPLETION	FIRST	STABILIZED	MOISTURE	DENSITY BLOWS / 6"	FIELD TEST PID (ppm)	SAMPLE NUMBER	DEPTH (FEET)	RECOVERY SAMPLE INTERVAL	GRAPHIC	USCS SYMBOL	WATER LEVEL:										
											TIME:										
DESCRIPTION/LOGGED BY: Shawn M.																					
Concrete							1														
							2														
							3														
							4														
			Dp	8 10 30	0.0		5			SM											SILTY SAND: brown; 35% fines; 30% very fine to fine sand; medium sand; 5% gravel; loose to medium dense; no TPH odor.
							6														
							7														
							8														
							9														
			Dp	100/3	0.0		10			SM											SILTY SAND: brown; 35% fines; 30% very fine to fine sand; medium sand; 5% gravel; very dense; no TPH odor.
							11														
							12														
							13														
							14														
			Dp	35 50	0.0		15			SM											SILTY SAND: brown; 35% fines; 30% very fine to fine sand; medium sand; 5% gravel; very dense; no TPH odor.
							16														
							17														
							18														
							19														
			Dp	30 50	0.0		20			SP											SAND: grayish brown; 5% fines; 95% very fine to fine sand; no TPH odor.
							21														
							22														

WELL/BORING LOCATION MAP



Delta Environmental Consultants, Inc.

WELL/BORING: MW-3

DATE: 10/11/00

DRILLING METHOD: Hollow Stem Auger

PROJECT: M000-524

SAMPLING METHOD: DM Split Spoon

CLIENT: Chevron 209335

BORING DIAMETER: 8"

LOCATION: E. of 1225 N. 45th St.

BORING DEPTH: 45.5'

CITY: Wallingford

WELL CASING: 2" SCH 40 PVC

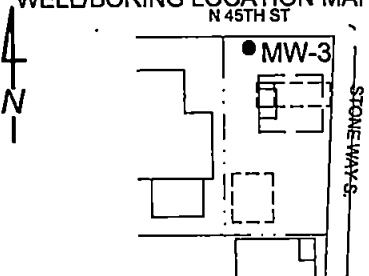
CO./STATE: WA.

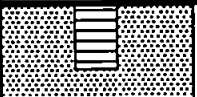
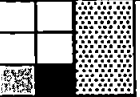
WELL SCREEN: 35-45' (0.010")

DRILLER: Cascade

SAND PACK: 33-45.5' (#10/20)

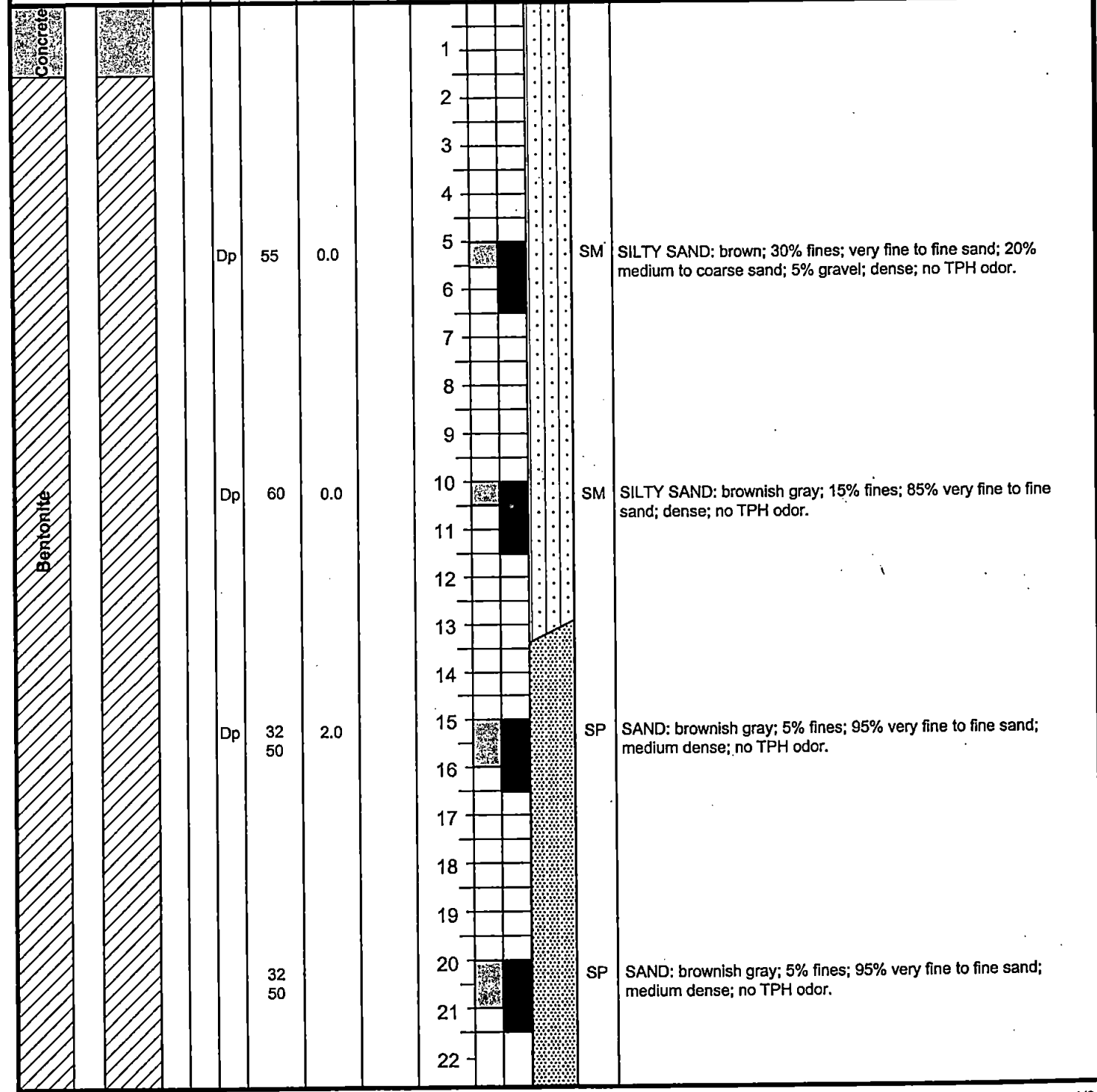
WELL/BORING COMPLETION	FIRST	STABILIZED	MOISTURE	DENSITY BLOWS / 6"	FIELD TEST PID (ppm)	SAMPLE NUMBER	DEPTH (FEET)	RECOVERY	SAMPLE INTERVAL	GRAPHIC	USCS SYMBOL	WATER LEVEL:		
												TIME:		
												DATE:		
DESCRIPTION/LOGGED BY: Shawn M.														
							23							
							24							
			Dp	50	0.0		25	■			SP		SAND: grayish brown; 5% fines; 95% very fine to fine sand; no TPH odor.	
							26							
							27							
							28							
							29							
			Dp	40 50	0.0		30	■			SP		SAND: grayish brown; 5% fines; 95% very fine to fine sand; no TPH odor.	
							31							
							32							
							33							
							34							
			Dp	50	0.0		35	■			SP		SAND: grayish brown; 5% fines; 95% very fine to fine sand; no TPH odor.	
							36							
							37							
							38							
							39							
			W	40 30 35	0.0		40	■			SP		SAND: grayish brown; 5% fines; 95% very fine to fine sand; no TPH odor.	
							41							
							42							
							43							
							44							

WELL/BORING LOCATION MAP N 45TH ST 	Delta Environmental Consultants, Inc.		WELL/BORING: MW-3
	DATE: 10/11/00	DRILLING METHOD: Hollow Stem Auger	
	PROJECT: M000-524	SAMPLING METHOD: DM Split Spoon	
	CLIENT: Chevron 209335	BORING DIAMETER: 8"	
	LOCATION: E. of 1225 N. 45th St.	BORING DEPTH: 45.5'	
	CITY: Wallingford	WELL CASING: 2" SCH 40 PVC	
	CO./STATE: WA.	WELL SCREEN: 35-45' (0.010")	
DRILLER: Cascade	SAND PACK: 33-45.5' (#10/20)		

WELL/BORING COMPLETION	FIRST STABILIZED	MOISTURE	DENSITY BLOWS / 6"	FIELD TEST PID (ppm)	SAMPLE NUMBER	DEPTH (FEET)	RECOVERY SAMPLE INTERVAL	GRAPHIC	USCS SYMBOL	WATER LEVEL:	TIME:	DATE:
										DESCRIPTION/LOGGED BY: Shawn M.		
	<input checked="" type="checkbox"/>		60	45		45			SP	SAND: grayish brown; 5% fines; 95% very fine to fine sand; no TPH odor. Bottom of boring @ 45.5'.		
						46						
						47						
						48						
						49						
						50						
						51						
						52						
						53						
						54						
						55						
						56						
						57						
						58						
						59						
						60						
						61						
						62						
						63						
						64						
						65						
						66						

<p>WELL/BORING LOCATION MAP N 45TH ST</p>	Delta Environmental Consultants, Inc.		WELL/BORING: MW-4
	DATE: 10/10/00	DRILLING METHOD: Hollow Stem Auger	
	PROJECT: M000-524	SAMPLING METHOD: DM Split Spoon	
	CLIENT: Chevron 209335	BORING DIAMETER: 8"	
	LOCATION: E. of 1225 N. 45th St.	BORING DEPTH: 43'	
	CITY: Wallingford	WELL CASING: 2" SCH 40 PVC	
	CO./STATE: WA.	WELL SCREEN: 32-42' (0.020")	
DRILLER: Cascade	SAND PACK: 30-43' (#10/20)		

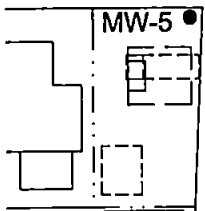
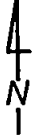
WELL/BORING COMPLETION	FIRST	STABILIZED	MOISTURE	DENSITY BLOWS / 6"	FIELD TEST PID (ppm)	SAMPLE NUMBER	DEPTH (FEET)	RECOVERY	SAMPLE INTERVAL	GRAPHIC	USCS SYMBOL	WATER LEVEL:	TIME:	DATE:
	<input checked="" type="checkbox"/>	<input type="checkbox"/>												
DESCRIPTION/LOGGED BY: Shawn M.														



<p>WELL/BORING LOCATION MAP N 45TH ST</p>	Delta Environmental Consultants, Inc.		WELL/BORING: MW-4
	DATE: 10/10/00		DRILLING METHOD: Hollow Stem Auger
	PROJECT: M000-524		SAMPLING METHOD: DM Split Spoon
	CLIENT: Chevron 209335		BORING DIAMETER: 8"
	LOCATION: E. of 1225 N. 45th St.		BORING DEPTH: 43'
	CITY: Wallingford		WELL CASING: 2" SCH 40 PVC
	CO./STATE: WA.		WELL SCREEN: 32-42' (0.020")
	DRILLER: Cascade		SAND PACK: 30-43' (#10/20)

WELL/BORING COMPLETION	FIRST	STABILIZED	MOISTURE	DENSITY BLOWS / 6"	FIELD TEST PID (ppm)	SAMPLE NUMBER	DEPTH (FEET)	RECOVERY	SAMPLE INTERVAL	GRAPHIC	USCS SYMBOL	DESCRIPTION/LOGGED BY: Shawn M.	
	X						23						
				Dp	50	0.0		25	25-26	SP		SAND: grayish brown; 5% fines; 95% very fine to fine sand; dense; no TPH odor.	
				Dp	50	0.0		30	30-31	SP		SAND: grayish brown; 5% fines; 95% very fine to fine sand; dense; no TPH odor.	
				Dp	30 50	5.0		35	35-36	SP		SAND: grayish brown; 5% fines; 95% very fine to fine sand; dense; no TPH odor.	
				W	30 50	0.0		40	40-41	SP		SAND: grayish brown; 5% fines; 95% very fine to fine sand; dense; no TPH odor.	
				W	40 50	0.0		42	42-43	SP		SAND: grayish brown; 5% fines; 95% very fine to fine sand; dense; no TPH odor.	
								43					Bottom of boring @ 43'.
								44					

WELL/BORING LOCATION MAP
N 45TH ST



Delta Environmental Consultants, Inc.

WELL/BORING: MW-5

DATE: 10/11/00

DRILLING METHOD: Hollow Stem Auger

PROJECT: M000-524

SAMPLING METHOD: DM Split Spoon

CLIENT: Chevron 209335

BORING DIAMETER: 8"

LOCATION: E. of 1225 N. 45th St.

BORING DEPTH: 43'

CITY: Wallingford

WELL CASING: 2" SCH 40 PVC

CO./STATE: WA.

WELL SCREEN: 32-42' (0.010")

DRILLER: Cascade

SAND PACK: 30-43' (#10/20)

WELL/BORING COMPLETION	FIRST	STABILIZED	MOISTURE	DENSITY BLOWS / 6"	FIELD TEST PID (ppm)	SAMPLE NUMBER	DEPTH (FEET)	RECOVERY SAMPLE INTERVAL	GRAPHIC	USCS SYMBOL	WATER LEVEL:				
											TIME:				
												DATE:			
												DESCRIPTION/LOGGED BY: Shawn M.			
Bentonite	X		Dp	30 50	73		23			SP	SAND: grayish brown; 5% fines; 95% very fine to fine sand; slight TPH odor.				
							24								
Sand	X		Dp	50	64		25			SP	SAND: grayish brown; 5% fines; 95% very fine to fine sand; slight TPH odor.				
							26								
			Dp	50	59		27			SP	SAND: grayish brown; 5% fines; 95% very fine to fine sand; slight TPH odor.				
							28								
							29								
							30								
							31								
							32								
							33								
							34								
							35				SAND: grayish brown; 5% fines; 95% very fine to fine sand; slight TPH odor.				
							36								
							37								
							38								
							39								
							40								
				40 65	7		40			SP	SAND: grayish brown; 5% fines; 95% very fine to fine sand; no TPH odor.				
							41								
				40 70	3		42			SP	SAND: grayish brown; 5% fines; 95% very fine to fine sand; no TPH odor.				
							43								
							44				Bottom of boring @ 43'.				

ATTACHMENT C
GROUNDWATER MONITORING
AND SAMPLING REPORT



GETTLER-RYAN INC.

January 26, 2001
Job #386750

Mr. Brett Hunter
Chevron Products Company
P.O. Box 6004
San Ramon, CA 94583

Re: **Event of December 16, 2000**
Groundwater Monitoring & Sampling Report
Former Chevron Service Station #20-9335
1225 North 45th Street
Seattle, Washington

Dear Mr. Hunter:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were not present in any of the wells. Static water level data and groundwater elevations are presented in Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells as specified by G-R Standard Operating Procedure - Groundwater Sampling (attached). Purge water was treated by filtration through granular activated carbon and was subsequently discharged. The field data sheets for this event are attached. The samples were analyzed by North Creek Analytical, Inc. Analytical results are presented in Table 1 and a Concentration Map is included as Figure 2. The chain of custody document and laboratory analytical reports are attached.

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

Deanna L. Harding
Project Coordinator

Stephen J. Carter
Senior Geologist

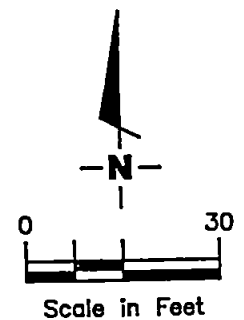
Figure 1: Potentiometric Map
Figure 2: Concentration Map
Table 1: Groundwater Monitoring Data and Analytical Results
Attachments: Standard Operating Procedure - Groundwater Sampling
Field Data Sheets
Chain of Custody Document and Laboratory Analytical Reports

EXPLANATION

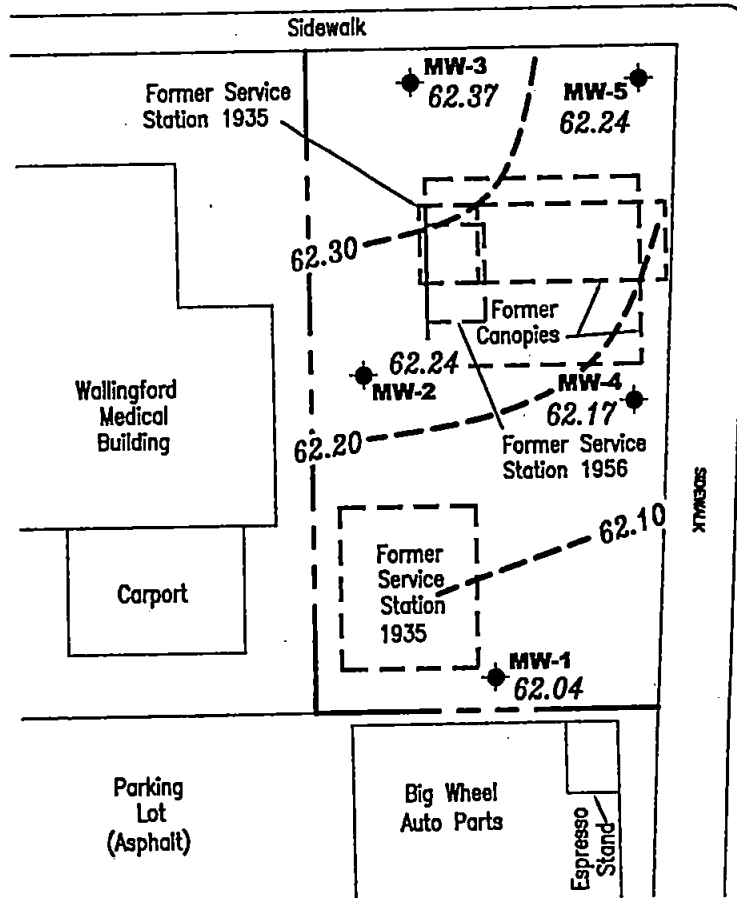
- ◆ Groundwater monitoring well
- 99.99 Groundwater elevation in feet referenced to an arbitrary datum
- - - 99.99 - - - Groundwater elevation contour, dashed where inferred.



Approximate groundwater flow direction at a gradient of 0.003 to 0.004 Ft./Ft.



NORTH 45TH STREET



STONE WAY SOUTH

Source: Figure modified from drawing provided by Delta Environmental Consultants, Inc.

FIGURE



Gettler - Ryan Inc.

6747 Sierra Ct., Suite J
Dublin, CA 94568 (925) 551-7555

POTENTIOMETRIC MAP

Former Chevron Service Station #20-9335
1225 North 45th Street
Seattle, Washington

1

PROJECT NUMBER
386750

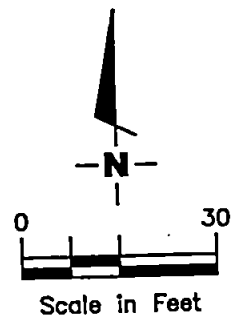
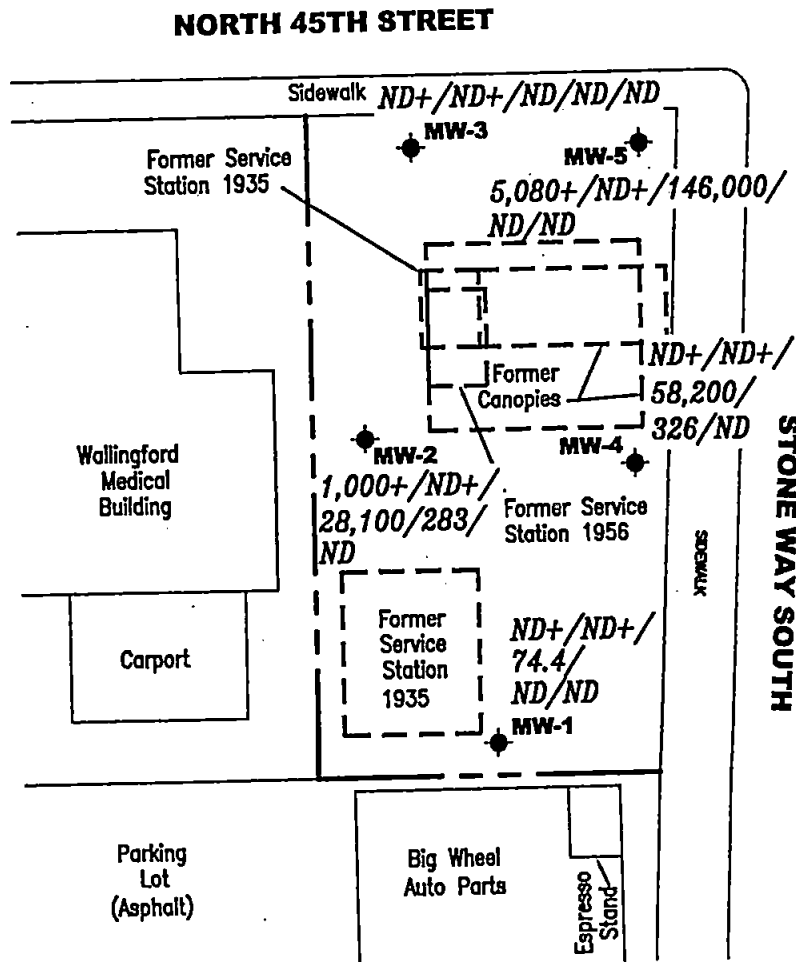
REVIEWED BY

DATE
December 16, 2000

REVISED DATE

EXPLANATION

- ◆ Groundwater monitoring well
- A/B/C/
D/E Total Petroleum Hydrocarbons (TPH) as Diesel/TPH as Oil/TPH as Gasoline/Benzene/MTBE concentrations in ppb
- ND Not Detected
- + w/silica gel clean-up



Source: Figure modified from drawing provided by Delta Environmental Consultants, Inc.

GETTLER - RYAN INC.
 6747 Sierra Ct., Suite J
 Dublin, CA 94568 (925) 551-7555

CONCENTRATION MAP
 Former Chevron Service Station #20-9335
 1225 North 45th Street
 Seattle, Washington

FIGURE
2

PROJECT NUMBER
386750

REVIEWED BY

DATE
 December 16, 2000

REVISED DATE

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Service Station # 20-9335
1225 North 45th Street
Seattle, Washington

WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	GWE (ft.)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	D. Lead (ppm)
MW-1												
97.95	10/11/00 ¹	34.50	63.45	--	--	--	--	--	--	--	--	--
	12/16/00	35.91	62.04	ND ^{2,3}	ND ^{2,3}	74.4	ND	ND	ND	ND	ND	ND ⁴
MW-2												
98.70	10/11/00 ¹	34.50	64.20	--	--	--	--	--	--	--	--	--
	12/16/00	36.46	62.24	1,000 ³	ND ³	28,100	283	2,560	693	4,020	ND ²	0.00194 ⁴
MW-3												
98.76	10/11/00 ¹	34.00	64.76	--	--	--	--	--	--	--	--	--
	12/16/00	36.39	62.37	ND ³	ND ³	ND	ND	0.612	ND	1.95	ND	ND ⁴
MW-4												
98.52	10/11/00 ¹	35.00	63.52	--	--	--	--	--	--	--	--	--
	12/16/00	36.35	62.17	ND ^{2,3}	ND ^{2,3}	58,200	326	5,520	1,430	8,520	ND ²	0.0123 ⁴
MW-5												
99.42	10/11/00 ¹	34.50	64.92	--	--	--	--	--	--	--	--	--
	12/16/00	37.18	62.24	5,080 ³	ND ³	146,000	ND ²	15,100	4,160	24,100	ND ²	0.0200 ⁴

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Service Station # 20-9335
1225 North 45th Street
Seattle, Washington

WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	GWE (ft.)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	D-Lead (ppm)
-----------------------	------	--------------	--------------	----------------	----------------	----------------	------------	------------	------------	------------	---------------	-----------------

Trip Blank												
TB-LB	12/16/00	--	--	--	--	ND	ND	ND	ND	ND	ND	--

	TPH-D	TPH-O	TPH-G	B	T	E	X	MTBE	D-Lead
Current Laboratory Reporting Limits:	250	750	50.0	0.500	0.500	0.500	1.00	5.00	0.00100
MTCA Method A Cleanup Levels:	1,000	1,000	1,000	5.0	40	30	20	--	--
Current Method:	WTPH-D + Extended			WTPH-G and EPA 8021					EPA 6020

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Service Station # 20-9335
1225 North 45th Street
Seattle, Washington

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to December 16, 2000, were compiled from reports prepared by Delta Environmental Consultants Inc.

TOC = Top of Casing
(ft.) = Feet

DTW = Depth to Water

GWE = Groundwater Elevation

TPH-D = Total Petroleum Hydrocarbons as Diesel (Diesel Range Hydrocarbons)

TPH-O = Total Petroleum Hydrocarbons as Oil (Heavy Range Oil Hydrocarbons)

TPH-G = Total Petroleum Hydrocarbons as Gasoline (Gasoline Range Hydrocarbons)

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylenes

MTBE = Methyl tertiary butyl ether

D. Lead = Dissolved Lead

(ppb) = Parts per billion

(ppm) = Parts per million

ND = Not Detected

-- = Not Measured/Not Analyzed

MTCA = Model Toxics Control Act Cleanup Regulations
[WAC 173-340-720(2)(a)(I), as amended 12/93].

* TOC elevations have been provided by Delta Environmental Consultants, Inc. referenced to an assumed datum in feet.

¹ Data provided by Delta Environmental Consultants, Inc.

² Detection limit raised. Refer to analytical reports.

³ TPH-D and TPH-O with silica-gel cleanup.

⁴ Filtered at the laboratory.

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize. Purge water is treated by filtering the water through granular activated carbon and is subsequently discharged to the ground surface at the site.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used for all samples. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/ Chevron
 Facility # 20-9335
 Address: 1225 N. 45th St.
 City: Seattle, WA

Job#: 386750
 Date: 12-16-00
 Sampler: BWN

Well ID MW 1
 Well Diameter 2 in.
 Total Depth 42.00 ft.
 Depth to Water 35.91 ft.

Well Condition: ok
 Hydrocarbon Thickness: Ø (feet) Amount Bailed (product/water): Ø (Gallons)
 Volume Factor (VF) 2" = 0.17 3" = 0.38 4" = 0.66
6" = 1.50 12" = 5.80

6.09 x VF .17 = .1 x 3 (case volume) = Estimated Purge Volume: 3 (gal.)

Purge Equipment: Disposable Bailer
 Bailer
 Stack
 Suction
 Grundfos
 Other: _____

Sampling Equipment: Disposable Bailer
 Bailer
 Pressure Bailer
 Grab Sample
 Other: _____

Starting Time: 14:00 Weather Conditions: Rain
 Sampling Time: 14:15 Water Color: tan Odor: no
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? no If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity μ mhos/cm	Temperature $^{\circ}$ F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
14:03	1	6.89	269	12.4			
14:06	2	6.86	261	12.3			
14:09	3	6.85	258	12.0			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW 1	3 VORVIAL	Y	HCl	SEQUOIA NCA	TPH(GI)/btex/mtbe
MW 1	1 Amber 2		NP	↓	TPH(GI) + Ext
MW 1	1 500mL Pl.		NP		Dissolved Lead

COMMENTS: _____

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/ Chevron
Facility # 20-9335

Job#: 386750

Address: 1225 N 45th St.

Date: 12-16-00

City: Seattle, WA

Sampler: BWN

Well ID MW 2
Well Diameter 2 in.
Total Depth 42.00 ft.
Depth to Water 36.46 ft.

Well Condition: OK
Hydrocarbon Thickness: Ø (feet)
Amount Bailed (Gallons): Ø
Volume Factor (VF):
2" = 0.17 3" = 0.38 4" = 0.66
6" = 1.50 12" = 5.80

5.54 x VF 1.7 = .9 x 3 (case volume) = Estimated Purge Volume: 3 (gal.)

Purge Equipment: Disposable Bailer
Bailer
Stack
Suction
Grundfos
Other: _____

Sampling Equipment: Disposable Bailer
Bailer
Pressure Bailer
Grab Sample
Other: _____

Starting Time: 14:25
Sampling Time: 14:40
Purging Flow Rate: _____ gpm.
Did well de-water? no

Weather Conditions: Rain
Water Color: gray Odor: yes
Sediment Description: _____
If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity μ mhos/cm	Temperature °F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
14:30	1	6.86	281	12.5			
14:33	2	6.81	276	12.4			
14:36	3	6.79	271	12.1			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW 2	3 VOA/VIAL	Y	HL	SECTRA - NCA	TPH(GI)/btex/mtbe
MW 2	1 Amber L	↓	NP	↓	TPH (LO) + Ext
MW 2	1 500ml PL	↓	NP	↓	Dissolved Lead

COMMENTS: _____

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/ Facility # Chevron 20-9335
 Address: 1225 N. 45th St.
 City: Seattle, WA

Job#: 386750
 Date: 12-16-00
 Sampler: BWN

Well ID: MW 3 Well Condition: OK
 Well Diameter: 2 in. Hydrocarbon Thickness: Ø (feet) Amount Bailed (product/water): Ø (Gallons)
 Total Depth: 45.00 ft.
 Depth to Water: 36.39 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

8.61 x VF .17 = 1.46 x 3 (case volume) = Estimated Purge Volume: 4 (gal.)

Purge Equipment: Disposable Bailer
 Bailer
 Stack
 Suction
 Grundfos
 Other: _____

Sampling Equipment: Disposable Bailer
 Bailer
 Pressure Bailer
 Grab Sample
 Other: _____

Starting Time: 15:15 Weather Conditions: Rain
 Sampling Time: 15:35 Water Color: tan Odor: no
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? no If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity µmhos/cm	Temperature °F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
15:19	1.4	6.79	271	12.5			
15:23	2.7	6.77	268	12.4			
15:27	4	6.72	261	12.2			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW 3	3 VOAIAL	Y	HCl	SEARCH - NZA	TPH(GI)/btex/mtbe
MW 3	1 Amber L	↓	NP	↓	TPH(D) + Ext
MW 3	1 500mL PL.	↓	NA		Dissolved Lead

COMMENTS: _____

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Client/ Chevron
 Facility # 20-9335
 Address: 1225 N. 45th St.
 City: Seattle, WA

Job#: 386750
 Date: 12-16-00
 Sampler: BWN

Well ID MW 4
 Well Diameter 2 in.
 Total Depth 42.00 ft.
 Depth to Water 36.35 ft.

Well Condition: ok
 Hydrocarbon Thickness: Ø (feet)
 Amount Bailed (product/water): Ø (Gallons)
 Volume Factor (VF) 2" = 0.17 3" = 0.38 4" = 0.66
 6" = 1.50 12" = 5.80

5.65 X VF 1.17 = 6.6 X 3 (case volume) = Estimated Purge Volume: 3 (gal.)

Purge Equipment: Disposable Bailer
 Bailer
 Stack
 Suction
 Grundfos
 Other: _____

Sampling Equipment: Disposable Bailer
 Bailer
 Pressure Bailer
 Grab Sample
 Other: _____

Starting Time: 14:50
 Sampling Time: 15:05
 Purging Flow Rate: _____ gpm.
 Did well de-water? no

Weather Conditions: Rain
 Water Color: gray Odor: yes
 Sediment Description: _____
 If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity μ mhos/cm	Temperature $^{\circ}$ F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>14:53</u>	<u>1</u>	<u>6.78</u>	<u>281</u>	<u>12.7</u>			
<u>14:56</u>	<u>2</u>	<u>6.76</u>	<u>276</u>	<u>12.4</u>			
<u>14:59</u>	<u>3</u>	<u>6.75</u>	<u>273</u>	<u>12.3</u>			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW 4</u>	<u>3 VORVIAL</u>	<u>Y</u>	<u>HCl</u>	<u>SEEDON NCA</u>	<u>TPH(GI)/btex/mtbe</u>
<u>MW 4</u>	<u>1 Amber L</u>	<u>↓</u>	<u>NP</u>	<u>↓</u>	<u>TPH(LD) + Ext</u>
<u>MW 4</u>	<u>1 500ml Pl.</u>	<u>↓</u>	<u>NP</u>	<u>↓</u>	<u>Dissolved Lead</u>

COMMENTS: _____



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Gettler-Ryan Inc. - Dublin
 6747 Sierra Court Suite G
 Dublin CA, 94568

Project: Chevron #20-9335
 Project Number: 386750
 Project Manager: Deanna Harding

Reported:
 01/05/01 10:34

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
TB LB	B0L0461-01	Water	12/16/00 12:00	12/19/00 10:15
MW1	B0L0461-02	Water	12/16/00 14:15	12/19/00 10:15
MW2	B0L0461-03	Water	12/16/00 14:40	12/19/00 10:15
MW3	B0L0461-04	Water	12/16/00 15:35	12/19/00 10:15
MW4	B0L0461-05	Water	12/16/00 15:05	12/19/00 10:15
MW5	B0L0461-06	Water	12/16/00 16:00	12/19/00 10:15

North Creek Analytical - Bothell

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Reported:
 01/05/01 10:34

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX by NWTPH-G and EPA 8021B
North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
TB LB (BOL0461-01) Water Sampled: 12/16/00 12:00 Received: 12/19/00 10:15									
Gasoline Range Hydrocarbons	ND	50.0	ug/l	1	0L27004	12/27/00	12/27/00	WTPH-G/8021B	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	1.00	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	5.00	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	81.3 %	50-150			"	"	"	"	
Surrogate: 4-BFB (PID)	88.1 %	50-150			"	"	"	"	
MW1 (BOL0461-02) Water Sampled: 12/16/00 14:15 Received: 12/19/00 10:15									
Gasoline Range Hydrocarbons	74.4	50.0	ug/l	1	0L27004	12/27/00	12/27/00	WTPH-G/8021B	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	1.00	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	5.00	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	94.8 %	50-150			"	"	"	"	
Surrogate: 4-BFB (PID)	103 %	50-150			"	"	"	"	
MW2 (BOL0461-03) Water Sampled: 12/16/00 14:40 Received: 12/19/00 10:15									
Gasoline Range Hydrocarbons	28100	5000	ug/l	100	0L27004	12/27/00	12/27/00	WTPH-G/8021B	
Benzene	283	50.0	"	"	"	"	"	"	
Toluene	2560	50.0	"	"	"	"	"	"	
Ethylbenzene	693	50.0	"	"	"	"	"	"	
Xylenes (total)	4020	100	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	500	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	92.7 %	50-150			"	"	"	"	
Surrogate: 4-BFB (PID)	101 %	50-150			"	"	"	"	

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 Dublin CA, 94568

Project: Chevron #20-9335
 Project Number: 386750
 Project Manager: Deanna Harding

Reported:
 01/05/01 10:34

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX by NWTPH-G and EPA 8021B
North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW3 (B0L0461-04) Water Sampled: 12/16/00 15:35 Received: 12/19/00 10:15									
Gasoline Range Hydrocarbons	ND	50.0	ug/l	1	0L27004	12/27/00	12/27/00	WTPH-G/8021B	
Benzene	ND	0.500	"	"	"	"	"	"	"
Toluene	0.612	0.500	"	"	"	"	"	"	"
Ethylbenzene	ND	0.500	"	"	"	"	"	"	"
Xylenes (total)	1.95	1.00	"	"	"	"	"	"	"
Methyl tert-butyl ether	ND	5.00	"	"	"	"	"	"	"
Surrogate: 4-BFB (FID)	80.4 %	50-150			"	"	"	"	"
Surrogate: 4-BFB (PID)	91.5 %	50-150			"	"	"	"	"
MW4 (B0L0461-05) Water Sampled: 12/16/00 15:05 Received: 12/19/00 10:15									
Gasoline Range Hydrocarbons	58200	10000	ug/l	200	0L27004	12/27/00	12/27/00	WTPH-G/8021B	
Benzene	326	100	"	"	"	"	"	"	"
Toluene	5520	100	"	"	"	"	"	"	"
Ethylbenzene	1430	100	"	"	"	"	"	"	"
Xylenes (total)	8520	200	"	"	"	"	"	"	"
Methyl tert-butyl ether	ND	1000	"	"	"	"	"	"	"
Surrogate: 4-BFB (FID)	99.4 %	50-150			"	"	"	"	"
Surrogate: 4-BFB (PID)	109 %	50-150			"	"	"	"	"
MW5 (B0L0461-06) Water Sampled: 12/16/00 16:00 Received: 12/19/00 10:15									
Gasoline Range Hydrocarbons	146000	50000	ug/l	1000	0L27004	12/27/00	12/27/00	WTPH-G/8021B	
Benzene	ND	500	"	"	"	"	"	"	"
Toluene	15100	500	"	"	"	"	"	"	"
Ethylbenzene	4160	500	"	"	"	"	"	"	"
Xylenes (total)	24100	1000	"	"	"	"	"	"	"
Methyl tert-butyl ether	ND	5000	"	"	"	"	"	"	"
Surrogate: 4-BFB (FID)	91.2 %	50-150			"	"	"	"	"
Surrogate: 4-BFB (PID)	102 %	50-150			"	"	"	"	"

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Project: Chevron #20-9335
 Project Number: 386750
 Project Manager: Deanna Harding

Reported:
 01/05/01 10:34

**Diesel Hydrocarbons (C12-C24) and Heavy Oil (C24-C36 by WTPH-D (extended) with Silica Gel Clean-up
 North Creek Analytical - Bothell**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW1 (B0L0461-02) Water Sampled: 12/16/00 14:15 Received: 12/19/00 10:15									
Diesel Range Hydrocarbons	ND	0.281	mg/l	1	0L21010	12/21/00	12/24/00	WTPH-D	
Heavy Oil Range Hydrocarbons	ND	0.844	"	"	"	"	"	"	
Surrogate: 2-FBP	53.1 %	50-150			"	"	"	"	
Surrogate: Octacosane	63.3 %	50-150			"	"	"	"	
MW2 (B0L0461-03) Water Sampled: 12/16/00 14:40 Received: 12/19/00 10:15									
Diesel Range Hydrocarbons	1.00	0.250	mg/l	1	0L21010	12/21/00	12/24/00	WTPH-D	
Heavy Oil Range Hydrocarbons	ND	0.750	"	"	"	"	"	"	
Surrogate: 2-FBP	66.5 %	50-150			"	"	"	"	
Surrogate: Octacosane	61.3 %	50-150			"	"	"	"	
MW3 (B0L0461-04) Water Sampled: 12/16/00 15:35 Received: 12/19/00 10:15									
Diesel Range Hydrocarbons	ND	0.250	mg/l	1	0L21010	12/21/00	12/24/00	WTPH-D	
Heavy Oil Range Hydrocarbons	ND	0.750	"	"	"	"	"	"	
Surrogate: 2-FBP	55.0 %	50-150			"	"	"	"	
Surrogate: Octacosane	63.2 %	50-150			"	"	"	"	
MW4 (B0L0461-05) Water Sampled: 12/16/00 15:05 Received: 12/19/00 10:15									
Diesel Range Hydrocarbons	ND	0.470	mg/l	1	0L21010	12/21/00	12/24/00	WTPH-D	
Heavy Oil Range Hydrocarbons	ND	1.41	"	"	"	"	"	"	
Surrogate: 2-FBP	58.0 %	50-150			"	"	"	"	
Surrogate: Octacosane	60.0 %	50-150			"	"	"	"	
MW5 (B0L0461-06) Water Sampled: 12/16/00 16:00 Received: 12/19/00 10:15									
Diesel Range Hydrocarbons	5.08	0.250	mg/l	1	0L21010	12/21/00	12/24/00	WTPH-D	
Heavy Oil Range Hydrocarbons	ND	0.750	"	"	"	"	"	"	
Surrogate: 2-FBP	%	50-150			"	"	"	"	
Surrogate: Octacosane	64.6 %	50-150			"	"	"	"	S-02

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 Dublin CA, 94568

Project: Chevron #20-9335
 Project Number: 386750
 Project Manager: Deanna Harding

Reported:
 01/05/01 10:34

Dissolved Metals by EPA 6000/7000 Series Methods
North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW1 (B0L0461-02) Water	Sampled: 12/16/00 14:15 Received: 12/19/00 10:15								Q-30
Lead	ND	0.00100	mg/l	1	0L21008	12/21/00	12/21/00	EPA 6020	
MW2 (B0L0461-03) Water	Sampled: 12/16/00 14:40 Received: 12/19/00 10:15								Q-30
Lead	0.00194	0.00100	mg/l	1	0L21008	12/21/00	12/21/00	EPA 6020	
MW3 (B0L0461-04) Water	Sampled: 12/16/00 15:35 Received: 12/19/00 10:15								Q-30
Lead	ND	0.00100	mg/l	1	0L21008	12/21/00	12/21/00	EPA 6020	
MW4 (B0L0461-05) Water	Sampled: 12/16/00 15:05 Received: 12/19/00 10:15								Q-30
Lead	0.0123	0.00100	mg/l	1	0L21008	12/21/00	12/21/00	EPA 6020	
MW5 (B0L0461-06) Water	Sampled: 12/16/00 16:00 Received: 12/19/00 10:15								Q-30
Lead	0.0200	0.00100	mg/l	1	0L21008	12/21/00	12/21/00	EPA 6020	

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Gettler-Ryan Inc. - Dublin 6747 Sierra Court Suite G Dublin CA, 94568	Project: Chevron #20-9335 Project Number: 386750 Project Manager: Deanna Harding	Reported: 01/05/01 10:34
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Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX by NWTPH-G and EPA 8021B - Quality Control
North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0L27004: Prepared 12/27/00 Using EPA 5030B (P/T)										
Blank (0L27004-BLK1)										
Gasoline Range Hydrocarbons	ND	50.0	ug/l							
Benzene	ND	0.500	"							
Toluene	ND	0.500	"							
Ethylbenzene	ND	0.500	"							
Xylenes (total)	ND	1.00	"							
Methyl tert-butyl ether	ND	5.00	"							
<i>Surrogate: 4-BFB (FID)</i>	39.7		"	48.0		82.7	50-150			
<i>Surrogate: 4-BFB (PID)</i>	44.6		"	48.0		92.9	50-150			
LCS (0L27004-BS1)										
Gasoline Range Hydrocarbons	501	50.0	ug/l	500		100	70-130			
<i>Surrogate: 4-BFB (FID)</i>	52.6		"	48.0		110	50-150			
Duplicate (0L27004-DUP1) Source: B0L0461-05										
Gasoline Range Hydrocarbons	61600	1000	ug/l		58200			5.68	25	
<i>Surrogate: 4-BFB (FID)</i>	70.3		"	48.0		146	50-150			
Duplicate (0L27004-DUP2) Source: B0L0461-03										
Gasoline Range Hydrocarbons	28800	25000	ug/l		28100			2.46	25	
<i>Surrogate: 4-BFB (FID)</i>	42.0		"	48.0		87.5	50-150			
Matrix Spike (0L27004-MS1) Source: B0L0464-03										
Benzene	9.71	0.500	ug/l	10.0	ND	97.1	70-130			
Toluene	9.81	0.500	"	10.0	ND	97.2	70-130			
Ethylbenzene	10.0	0.500	"	10.0	ND	100	70-130			
Xylenes (total)	29.5	1.00	"	30.0	ND	97.5	70-130			
Methyl tert-butyl ether	10.0	5.00	"	10.0	ND	100	70-130			
<i>Surrogate: 4-BFB (PID)</i>	47.5		"	48.0		99.0	50-150			

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 Dublin CA, 94568

Project: Chevron #20-9335
 Project Number: 386750
 Project Manager: Deanna Harding

Reported:
 01/05/01 10:34

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX by NWTPH-G and EPA 8021B - Quality Control
North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0L27004: Prepared 12/27/00 Using EPA 5030B (P/T)										
Matrix Spike Dup (0L27004-MSD1)						Source: B0L0464-03				
Benzene	9.81	0.500	ug/l	10.0	ND	98.1	70-130	1.02	15	
Toluene	9.88	0.500	"	10.0	ND	97.9	70-130	0.711	15	
Ethylbenzene	10.0	0.500	"	10.0	ND	100	70-130	0	15	
Xylenes (total)	29.7	1.00	"	30.0	ND	98.2	70-130	0.676	15	
Methyl tert-butyl ether	9.73	5.00	"	10.0	ND	97.3	70-130	2.74	15	
Surrogate: 4-BFB (PID)	48.0		"	48.0		100	50-150			

North Creek Analytical - Bothell

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**Diesel Hydrocarbons (C12-C24) and Heavy Oil (C24-C36 by WTPH-D (extended) with Silica Gel Clean-up -
 Quality Control
 North Creek Analytical - Bothell**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

Batch 0L21010: Prepared 12/21/00 Using EPA 3510C/600 Series

Blank (0L21010-BLK1)

Diesel Range Hydrocarbons	ND	0.250	mg/l							
Heavy Oil Range Hydrocarbons	ND	0.750	"							
Surrogate: 2-FBP	0.212		"	0.320		66.3	50-150			
Surrogate: Octacosane	0.197		"	0.320		61.6	50-150			

LCS (0L21010-BS1)

Diesel Range Hydrocarbons	1.34	0.250	mg/l	2.00		67.0	50-150			
Surrogate: 2-FBP	0.224		"	0.320		70.0	50-150			

Duplicate (0L21010-DUP1)

Source: B0L0430-05

Diesel Range Hydrocarbons	1.72	0.479	mg/l		1.37			22.7	44	
Heavy Oil Range Hydrocarbons	ND	1.44	"		ND				44	
Surrogate: 2-FBP	0.394		"	0.613		64.3	50-150			
Surrogate: Octacosane	0.417		"	0.613		68.0	50-150			

Duplicate (0L21010-DUP2)

Source: B0L0461-05

Diesel Range Hydrocarbons	ND	0.473	mg/l		ND			28.0	44	
Heavy Oil Range Hydrocarbons	ND	1.42	"		ND				44	
Surrogate: 2-FBP	0.441		"	0.606		72.8	50-150			
Surrogate: Octacosane	0.413		"	0.606		68.2	50-150			

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 541.383.9310 fax 541.382.7588

Gettler-Ryan Inc. - Dublin
 6747 Sierra Court Suite G
 Dublin CA, 94568

Project: Chevron #20-9335
 Project Number: 386750
 Project Manager: Deanna Harding

Reported:
 01/05/01 10:34

Dissolved Metals by EPA 6000/7000 Series Methods - Quality Control
North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0L21008: Prepared 12/21/00 Using EPA 3005A										
Blank (0L21008-BLK1)										
Lead	ND	0.00100	mg/l							
LCS (0L21008-BS1)										
Lead	0.196	0.00100	mg/l	0.200		98.0	80-120			
Matrix Spike (0L21008-MS1) Source: B0L0398-05										
Lead	0.203	0.00100	mg/l	0.200	ND	101	75-125			
Matrix Spike Dup (0L21008-MSD1) Source: B0L0398-05										
Lead	0.204	0.00100	mg/l	0.200	ND	102	75-125	0.491	20	

North Creek Analytical - Bothell

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 Robert Greer, Project Manager

North Creek Analytical, Inc.
 Environmental Laboratory Network

Page 9 of 10



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Gettler-Ryan Inc. - Dublin 6747 Sierra Court Suite G Dublin CA, 94568	Project: Chevron #20-9335 Project Number: 386750 Project Manager: Deanna Harding	Reported: 01/05/01 10:34
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Notes and Definitions

- Q-30 This sample was laboratory filtered since it was not field filtered as is required by the methodology.
- S-02 The surrogate recovery for this sample cannot be accurately quantified due to interference from coeluting organic compounds present in the sample.
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference

North Creek Analytical - Bothell

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Robert Greer, Project Manager

ATTACHMENT D

**LABORATORY ANALYTICAL METHODS AND REPORTS
CHAIN-OF-CUSTODY DOCUMENTATION**

ATTACHMENT D

Laboratory Analytical Methods

Analysis for TPH-gasoline was performed according to Northwest Method NWTPH-G. Analyses for TPH-diesel and oil was performed on soil by Northwest Method NWTPH-Dx with silica gel cleanup and on water by Washington state Method WTPH-Dx with silica gel cleanup. Benzene, toluene, ethylbenzene, and xylenes (BTEX) analysis was performed in accordance with EPA Method 8021B. Methyl tert-butyl ether analysis was performed in accordance with EPA Method 8021B. A methanol solvent extraction was used for the WTPH-G analysis with final detection by gas chromatography using a flame-ionization detector. A headspace or purge and trap technique was utilized for BTEX analysis. Final detection was by gas chromatography using a photoionization detector. Analysis for total and dissolved lead was performed according to EPA 6000/7000 Series Methods.



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27 October, 2000

Matt Miller
Delta Environmental
1200 112th Ave. NE C146
Bellevue, WA 98004

RE: Chevron #20-9335

Enclosed are the results of analyses for samples received by the laboratory on 10/13/00 15:30. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Paul Lawrence Miller, Jr.
Project Manager



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Delta Environmental
 1200 112th Ave. NE C146
 Bellevue WA, 98004

Project: Chevron #20-9335
 Project Number: M000-524
 Project Manager: Matt Miller

Reported:
 10/27/00 14:20

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1-35	B0J0324-07	Soil	10/10/00 10:03	10/13/00 15:30
MW-2-35	B0J0324-15	Soil	10/11/00 12:29	10/13/00 15:30
MW-3-35	B0J0324-24	Soil	10/10/00 13:39	10/13/00 15:30
MW-4-35	B0J0324-33	Soil	10/11/00 09:48	10/13/00 15:30
MW-5-5	B0J0324-36	Soil	10/11/00 13:57	10/13/00 15:30
MW-5-35	B0J0324-42	Soil	10/11/00 14:20	10/13/00 15:30
SB-7	B0J0324-45	Soil	10/11/00 11:31	10/13/00 15:30
STOCKPILE	B0J0324-46	Soil	10/11/00 15:30	10/13/00 15:30

North Creek Analytical - Bothell

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Paul Lawrence Miller, Jr., Project Manager



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Delta Environmental 1200 112th Ave. NE C146 Bellevue WA, 98004	Project: Chevron #20-9335 Project Number: M000-524 Project Manager: Matt Miller	Reported: 10/27/00 14:20
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Volatile Petroleum Products and BTEX by NWTPH-Gx and EPA 8021B
North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1-35 (B0J0324-07) Soil Sampled: 10/10/00 10:03 Received: 10/13/00 15:30									
Gasoline Range Hydrocarbons	ND	5.00	mg/kg dry	1	0J14007	10/14/00	10/16/00	NWTPH-Gx/8021B	
Benzene	ND	0.0500	"	"	"	"	"	"	
Toluene	ND	0.0500	"	"	"	"	"	"	
Ethylbenzene	ND	0.0500	"	"	"	"	"	"	
Xylenes (total)	ND	0.100	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	82.3 %	50-150			"	"	"	"	
Surrogate: 4-BFB (PID)	79.0 %	50-150			"	"	"	"	
MW-2-35 (B0J0324-15) Soil Sampled: 10/11/00 12:29 Received: 10/13/00 15:30									
Gasoline Range Hydrocarbons	430	5.00	mg/kg dry	1	0J14007	10/14/00	10/16/00	NWTPH-Gx/8021B	
Benzene	ND	0.0500	"	"	"	"	"	"	R-03
Toluene	ND	0.570	"	"	"	"	"	"	R-03
Ethylbenzene	ND	2.45	"	"	"	"	"	"	R-03
Xylenes (total)	ND	7.65	"	"	"	"	"	"	R-03
Surrogate: 4-BFB (FID)	%	50-150			"	"	"	"	S-02
Surrogate: 4-BFB (PID)	144 %	50-150			"	"	"	"	
MW-3-35 (B0J0324-24) Soil Sampled: 10/10/00 13:39 Received: 10/13/00 15:30									
Gasoline Range Hydrocarbons	ND	5.00	mg/kg dry	1	0J14007	10/14/00	10/16/00	NWTPH-Gx/8021B	
Benzene	ND	0.0500	"	"	"	"	"	"	
Toluene	ND	0.0500	"	"	"	"	"	"	
Ethylbenzene	ND	0.0500	"	"	"	"	"	"	
Xylenes (total)	ND	0.100	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	92.0 %	50-150			"	"	"	"	
Surrogate: 4-BFB (PID)	84.6 %	50-150			"	"	"	"	

North Creek Analytical - Bothell

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Paul Lawrence Miller, Jr., Project Manager



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Delta Environmental
 1200 112th Ave. NE C146
 Bellevue WA, 98004

Project: Chevron #20-9335
 Project Number: M000-524
 Project Manager: Matt Miller

Reported:
 10/27/00 14:20

Volatile Petroleum Products and BTEX by NWTPH-Gx and EPA 8021B
North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-4-35 (B0J0324-33) Soil Sampled: 10/11/00 09:48 Received: 10/13/00 15:30									
Gasoline Range Hydrocarbons	ND	5.00	mg/kg dry	1	OJ14007	10/14/00	10/16/00	NWTPH-Gx/8021B	
Benzene	ND	0.0500	"	"	"	"	"	"	
Toluene	ND	0.0500	"	"	"	"	"	"	
Ethylbenzene	ND	0.0500	"	"	"	"	"	"	
Xylenes (total)	ND	0.100	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	88.7 %	50-150			"	"	"	"	
Surrogate: 4-BFB (PID)	84.8 %	50-150			"	"	"	"	
MW-5-5 (B0J0324-36) Soil Sampled: 10/11/00 13:57 Received: 10/13/00 15:30									
Gasoline Range Hydrocarbons	ND	5.00	mg/kg dry	1	OJ14007	10/14/00	10/16/00	NWTPH-Gx/8021B	
Benzene	ND	0.0500	"	"	"	"	"	"	
Toluene	ND	0.0500	"	"	"	"	"	"	
Ethylbenzene	ND	0.0500	"	"	"	"	"	"	
Xylenes (total)	ND	0.100	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	85.0 %	50-150			"	"	"	"	
Surrogate: 4-BFB (PID)	88.9 %	50-150			"	"	"	"	
MW-5-35 (B0J0324-42) Soil Sampled: 10/11/00 14:20 Received: 10/13/00 15:30									
Gasoline Range Hydrocarbons	9.41	5.00	mg/kg dry	1	OJ14007	10/14/00	10/16/00	NWTPH-Gx/8021B	
Benzene	ND	0.0500	"	"	"	"	"	"	
Toluene	ND	0.0500	"	"	"	"	"	"	
Ethylbenzene	ND	0.0510	"	"	"	"	"	"	R-03
Xylenes (total)	0.328	0.100	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	97.9 %	50-150			"	"	"	"	
Surrogate: 4-BFB (PID)	88.9 %	50-150			"	"	"	"	

North Creek Analytical - Bothell

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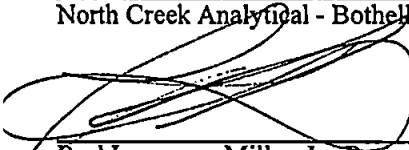
Delta Environmental 1200 112th Ave. NE C146 Bellevue WA, 98004	Project: Chevron #20-9335 Project Number: M000-524 Project Manager: Matt Miller	Reported: 10/27/00 14:20
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Volatile Petroleum Products and BTEX by NWTPH-Gx and EPA 8021B
North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SB-7 (B0J0324-45) Soil Sampled: 10/11/00 11:31 Received: 10/13/00 15:30									
C Gasoline Range Hydrocarbons	ND	5.00	mg/kg dry	1	0J14007	10/14/00	10/16/00	NWTPH-Gx/8021B	
F Benzene	ND	0.0500	"	"	"	"	"	"	
G Toluene	0.0767	0.0500	"	"	"	"	"	"	
H Ethylbenzene	ND	0.0500	"	"	"	"	"	"	
T Xylenes (total)	0.190	0.100	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	94.2 %	50-150			"	"	"	"	
Surrogate: 4-BFB (PID)	88.2 %	50-150			"	"	"	"	
STOCKPILE (B0J0324-46) Soil Sampled: 10/11/00 15:30 Received: 10/13/00 15:30									
Gasoline Range Hydrocarbons	ND	5.00	mg/kg dry	1	0J14007	10/14/00	10/15/00	NWTPH-Gx/8021B	
Benzene	ND	0.0500	"	"	"	"	"	"	
Toluene	ND	0.0500	"	"	"	"	"	"	
Ethylbenzene	ND	0.0500	"	"	"	"	"	"	
Xylenes (total)	ND	0.100	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	96.3 %	50-150			"	"	"	"	
Surrogate: 4-BFB (PID)	88.5 %	50-150			"	"	"	"	

North Creek Analytical - Bothell

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Delta Environmental
 1200 112th Ave. NE C146
 Bellevue WA, 98004

Project: Chevron #20-9335
 Project Number: M000-524
 Project Manager: Matt Miller

Reported:
 10/27/00 14:20

**Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up
 North Creek Analytical - Bothell**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1-35 (B0J0324-07) Soil Sampled: 10/10/00 10:03 Received: 10/13/00 15:30									
Diesel Range Hydrocarbons	ND	10.0	mg/kg dry	1	0J14002	10/14/00	10/15/00	NWTPH-Dx SG	
Lube Oil Range Hydrocarbons	ND	25.0	"	"	"	"	"	"	
Surrogate: 2-FBP	59.0 %	50-150			"	"	"	"	
MW-2-35 (B0J0324-15) Soil Sampled: 10/11/00 12:29 Received: 10/13/00 15:30									
Diesel Range Hydrocarbons	94.1	10.0	mg/kg dry	1	0J14002	10/14/00	10/15/00	NWTPH-Dx SG	
Lube Oil Range Hydrocarbons	ND	25.0	"	"	"	"	"	"	
Surrogate: 2-FBP	72.0 %	50-150			"	"	"	"	
MW-3-35 (B0J0324-24) Soil Sampled: 10/10/00 13:39 Received: 10/13/00 15:30									
Diesel Range Hydrocarbons	ND	10.0	mg/kg dry	1	0J14002	10/14/00	10/15/00	NWTPH-Dx SG	
Lube Oil Range Hydrocarbons	ND	25.0	"	"	"	"	"	"	
Surrogate: 2-FBP	65.7 %	50-150			"	"	"	"	
MW-4-35 (B0J0324-33) Soil Sampled: 10/11/00 09:48 Received: 10/13/00 15:30									
Diesel Range Hydrocarbons	ND	10.0	mg/kg dry	1	0J14002	10/14/00	10/15/00	NWTPH-Dx SG	
Lube Oil Range Hydrocarbons	ND	25.0	"	"	"	"	"	"	
Surrogate: 2-FBP	55.1 %	50-150			"	"	"	"	
MW-5-5 (B0J0324-36) Soil Sampled: 10/11/00 13:57 Received: 10/13/00 15:30									
Diesel Range Hydrocarbons	ND	10.0	mg/kg dry	1	0J14002	10/14/00	10/15/00	NWTPH-Dx SG	
Lube Oil Range Hydrocarbons	ND	25.0	"	"	"	"	"	"	
Surrogate: 2-FBP	58.1 %	50-150			"	"	"	"	
MW-5-35 (B0J0324-42) Soil Sampled: 10/11/00 14:20 Received: 10/13/00 15:30									
Diesel Range Hydrocarbons	ND	10.0	mg/kg dry	1	0J14002	10/14/00	10/15/00	NWTPH-Dx SG	
Lube Oil Range Hydrocarbons	ND	25.0	"	"	"	"	"	"	
Surrogate: 2-FBP	62.3 %	50-150			"	"	"	"	

North Creek Analytical - Bothell

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Paul Lawrence Miller, Jr., Project Manager



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 1200 112th Ave. NE C146
 Bellevue WA, 98004

Project: Chevron #20-9335
 Project Number: M000-524
 Project Manager: Matt Miller

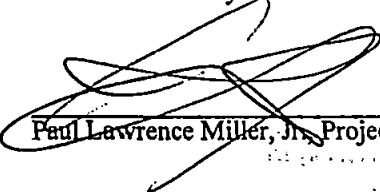
Reported:
 10/27/00 14:20

Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up
North Creek Analytical - Bothell

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								
STOCKPILE (B0J0324-46) Soil Sampled: 10/11/00 15:30 Received: 10/13/00 15:30										
Diesel Range Hydrocarbons	ND	10.0		mg/kg dry	1	0J14002	10/14/00	10/15/00	NWTPH-Dx SG	
Lube Oil Range Hydrocarbons	ND	25.0		"	"	"	"	"	"	
Surrogate: 2-FBP	64.3 %	50-150				"	"	"	"	

North Creek Analytical - Bothell

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Delta Environmental
 1200 112th Ave. NE C146
 Bellevue WA, 98004

Project: Chevron #20-9335
 Project Number: M000-524
 Project Manager: Matt Miller

Reported:
 10/27/00 14:20

**Total Metals by EPA 6000/7000 Series Methods
 North Creek Analytical - Bothell**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
STOCKPILE (B0J0324-46) Soil Sampled: 10/11/00 15:30 Received: 10/13/00 15:30									
Lead	6.68	0.331	mg/kg dry	1	0J17041	10/17/00	10/18/00	EPA 6020	

North Creek Analytical - Bothell

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Paul Lawrence Miller, Jr., Project Manager



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Delta Environmental
 1200 112th Ave. NE C146
 Bellevue WA, 98004

Project: Chevron #20-9335
 Project Number: M000-524
 Project Manager: Matt Miller

Reported:
 10/27/00 14:20

**Physical Parameters by APHA/ASTM/EPA Methods
 North Creek Analytical - Bothell**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1-35 (B0J0324-07) Soil	Sampled: 10/10/00 10:03 Received: 10/13/00 15:30								
Dry Weight	81.5	1.00	%	1	0J25037	10/25/00	10/26/00	BSOPSPL003R07	
MW-2-35 (B0J0324-15) Soil	Sampled: 10/11/00 12:29 Received: 10/13/00 15:30								
Dry Weight	84.1	1.00	%	1	0J25037	10/25/00	10/26/00	BSOPSPL003R07	
MW-3-35 (B0J0324-24) Soil	Sampled: 10/10/00 13:39 Received: 10/13/00 15:30								
Dry Weight	91.8	1.00	%	1	0J25037	10/25/00	10/26/00	BSOPSPL003R07	
MW-4-35 (B0J0324-33) Soil	Sampled: 10/11/00 09:48 Received: 10/13/00 15:30								
Dry Weight	92.1	1.00	%	1	0J25037	10/25/00	10/26/00	BSOPSPL003R07	
MW-5-5 (B0J0324-36) Soil	Sampled: 10/11/00 13:57 Received: 10/13/00 15:30								
Dry Weight	90.8	1.00	%	1	0J25037	10/25/00	10/26/00	BSOPSPL003R07	
MW-5-35 (B0J0324-42) Soil	Sampled: 10/11/00 14:20 Received: 10/13/00 15:30								
Dry Weight	94.8	1.00	%	1	0J25037	10/25/00	10/26/00	BSOPSPL003R07	
SB-7 (B0J0324-45) Soil	Sampled: 10/11/00 11:31 Received: 10/13/00 15:30								
Dry Weight	92.5	1.00	%	1	0J25037	10/25/00	10/26/00	BSOPSPL003R07	
STOCKPILE (B0J0324-46) Soil	Sampled: 10/11/00 15:30 Received: 10/13/00 15:30								
Dry Weight	92.1	1.00	%	1	0J16042	10/16/00	10/17/00	BSOPSPL003R07	

North Creek Analytical - Bothell

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Paul Lawrence Miller, Jr., Project Manager



Seattle 11720 North Creek Pkwy N, Suite 400, Bothell, WA 98011-8223
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 541.383.9310 fax 541.382.7588

Delta Environmental
 1200 112th Ave. NE C146
 Bellevue WA, 98004

Project: Chevron #20-9335
 Project Number: M000-524
 Project Manager: Matt Miller

Reported:
 10/27/00 14:20

Volatile Petroleum Products and BTEX by NWTPH-Gx and EPA 8021B - Quality Control
North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 0J14007: Prepared 10/14/00 Using EPA 5030B (MeOH)

Blank (0J14007-BLK1)

Gasoline Range Hydrocarbons	ND	5.00	mg/kg wet							
Benzene	ND	0.0500	"							
Toluene	ND	0.0500	"							
Ethylbenzene	ND	0.0500	"							
Xylenes (total)	ND	0.100	"							

Surrogate: 4-BFB (FID)	3.78		"	4.00		94.5	50-150			
Surrogate: 4-BFB (PID)	3.72		"	4.00		93.0	50-150			

LCS (0J14007-BS1)

Gasoline Range Hydrocarbons	18.3	5.00	mg/kg wet	25.0		73.2	70-130			
Surrogate: 4-BFB (FID)	3.62		"	4.00		90.5	50-150			

Duplicate (0J14007-DUP1)

Source: B0J0286-50

Gasoline Range Hydrocarbons	ND	5.00	mg/kg dry		ND			40.6	50	
Surrogate: 4-BFB (FID)	4.81		"	5.07		94.9	50-150			

Duplicate (0J14007-DUP2)

Source: B0J0286-51

Gasoline Range Hydrocarbons	ND	5.00	mg/kg dry		ND			53.0	50	Q-05
Surrogate: 4-BFB (FID)	4.60		"	5.58		82.4	50-150			

Matrix Spike (0J14007-MS1)

Source: B0J0286-47

Benzene	0.546	0.0500	mg/kg dry	0.628	ND	86.5	60-140			
Toluene	0.549	0.0500	"	0.628	ND	86.2	60-140			
Ethylbenzene	0.597	0.0500	"	0.628	ND	94.3	60-140			
Xylenes (total)	1.83	0.100	"	1.88	ND	95.8	60-140			
Surrogate: 4-BFB (PID)	4.49		"	5.02		89.4	50-150			

Matrix Spike Dup (0J14007-MSD1)

Source: B0J0286-47

Benzene	0.491	0.0500	mg/kg dry	0.628	ND	77.8	60-140	10.6	20	
Toluene	0.492	0.0500	"	0.628	ND	77.1	60-140	11.0	20	
Ethylbenzene	0.539	0.0500	"	0.628	ND	85.1	60-140	10.2	20	
Xylenes (total)	1.65	0.100	"	1.88	ND	86.3	60-140	10.3	20	
Surrogate: 4-BFB (PID)	4.29		"	5.02		85.5	50-150			

North Creek Analytical - Bothell

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Delta Environmental 1200 112th Ave. NE C146 Bellevue WA, 98004	Project: Chevron #20-9335 Project Number: M000-524 Project Manager: Matt Miller	Reported: 10/27/00 14:20
--	---	-----------------------------

**Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up - Quality Control
 North Creek Analytical - Bothell**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 0J14002: Prepared 10/14/00 Using EPA 3550B

Blank (0J14002-BLK1)

Diesel Range Hydrocarbons	ND	10.0	mg/kg wet							
Lube Oil Range Hydrocarbons	ND	25.0	"							
<i>Surrogate: 2-FBP</i>	<i>6.62</i>		<i>"</i>	<i>10.7</i>		<i>61.9</i>	<i>50-150</i>			

LCS (0J14002-BS1)

Diesel Range Hydrocarbons	57.2	10.0	mg/kg wet	66.7		85.8	50-150			
<i>Surrogate: 2-FBP</i>	<i>7.27</i>		<i>"</i>	<i>10.7</i>		<i>67.9</i>	<i>50-150</i>			

Duplicate (0J14002-DUP1)

Source: B0J0324-24

Diesel Range Hydrocarbons	ND	10.0	mg/kg dry		ND				50	
Lube Oil Range Hydrocarbons	ND	25.0	"		ND				50	
<i>Surrogate: 2-FBP</i>	<i>6.41</i>		<i>"</i>	<i>11.6</i>		<i>55.3</i>	<i>50-150</i>			

North Creek Analytical - Bothell

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Delta Environmental
 1200 112th Ave. NE C146
 Bellevue WA, 98004

Project: Chevron #20-9335
 Project Number: M000-524
 Project Manager: Matt Miller

Reported:
 10/27/00 14:20

Total Metals by EPA 6000/7000 Series Methods - Quality Control
North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0J17041: Prepared 10/17/00 Using EPA 3050B										
Blank (0J17041-BLK1)										
Lead	ND	0.500	mg/kg wet							
LCS (0J17041-BS1)										
Lead	24.8	0.500	mg/kg wet	25.0		99.2	80-120			
Matrix Spike (0J17041-MS1)										
					Source: B0J0286-51					
Lead	35.2	0.338	mg/kg dry	23.6	11.9	98.7	70-130			
Matrix Spike Dup (0J17041-MSD1)										
					Source: B0J0286-51					
Lead	34.6	0.333	mg/kg dry	23.3	11.9	97.4	70-130	1.72	20	

North Creek Analytical - Bothell

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Delta Environmental
 1200 112th Ave. NE C146
 Bellevue WA, 98004

Project: Chevron #20-9335
 Project Number: M000-524
 Project Manager: Matt Miller

Reported:
 10/27/00 14:20

Physical Parameters by APHA/ASTM/EPA Methods - Quality Control
North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0J16042: Prepared 10/16/00 Using Dry Weight										
Blank (0J16042-BLK1)										
Dry Weight	100	1.00	%							
Batch 0J25037: Prepared 10/25/00 Using Dry Weight										
Blank (0J25037-BLK1)										
Dry Weight	100	1.00	%							

North Creek Analytical - Bothell

Paul Lawrence Miller, Jr., Project Manager

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Delta Environmental
 1200 112th Ave. NE C146
 Bellevue WA, 98004

Project: Chevron #20-9335
 Project Number: M000-524
 Project Manager: Matt Miller

Reported:
 10/27/00 14:20

Notes and Definitions

- Q-05 Analyses are not controlled on RPD values from sample concentrations less than 10 times the reporting limit.
- R-03 The reporting limit for this analyte has been raised to account for interference from coeluting organic compounds present in the sample.
- S-02 The surrogate recovery for this sample cannot be accurately quantified due to interference from coeluting organic compounds present in the sample.
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference

North Creek Analytical - Bothell

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Paul Lawrence Miller, Jr., Project Manager

CHEVRON U.S.A., Inc. CHAIN OF CUSTODY REPORT *B090324*

CHEVRON INFORMATION

Facility Number: *20-9335*

Site Address: *1225 N 45th St*

City, State, ZIP: *SEATTLE WA*

Service Code: Site Assessment
 Remediation
 O & M
 GWM

Service Order: _____

Cost Element: 75100100

Chevron Project Manager: *Brett Hunter*

CONSULTANT INFORMATION

Name: *DELTA-ENVIRONMENTAL-CONSULTANTS* Project# *11000-524*

Address: 1200 112TH AVE. N.E.
SUITE C146
BELLEVUE, WA 98004

Phone: *425-450-9425* Fax: *450-8837*

Project Manager: *WATT MILLER* Airbill#: _____

Sample Collection by: *Shawn Madison*

Laboratory Turnaround Time

1 Business Day
 3 Business Days
 5 Business Days
 10 Business Days

3 Day Air Samples
(Please Select One)

SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	MATRIX (W,S,O)	# OF CONTAINERS
1. <i>MW-3-20</i>	<i>10/10/00 12:45</i>	<i>S</i>	<i>1</i>
2. <i>MW-3-25</i>	<i>10/10/00 12:49</i>		
3. <i>MW-3-30</i>	<i>10/10/00 13:27</i>		
4. <i>MW-3-35</i>	<i>10/10/00 13:59</i>		
5. <i>MW-3-40</i>	<i>10/10/00 13:46</i>		
6. <i>MW-3-45</i>	<i>10/10/00 13:58</i>		
7. <i>MW-4-5</i>	<i>10/11/00 9:06</i>		
8. <i>MW-4-10</i>	<i>10/11/00 9:12</i>		
9. <i>MW-4-15</i>	<i>10/11/00 9:20</i>	✓	✓
10. <i>MW-4-20</i>	<i>10/11/00 9:26</i>	✓	✓

AK OR WA NW Series

TPH-HCID	TPH-Gas	BTEX Only EPA 8021 Mtd.	TPH-Gas + BTEX	TPH-Diesel	TPH-Diesel Extended	TPH-Diesel-Ext. w/SG Cleanup	Halogen. Volatiles EPA 8021	Pesticides/PCBs or PCBs Only	GC/MS Volatiles EPA 8260	GC/MS SemiVols. EPA 8270	PAH's EPA 8270 SIM or 8310	Lead:	Total or Dissolved TCLP or RCRA Metals (8)
			X			X							

NCA SAMPLE NUMBER
21
22
23
24
25
26
27
28
29
30

Relinquished by:	Firm:	Date & Time	Received by:	Firm:	Date & Time
1. <i>B.T.L.</i>			<i>Bill K</i>	<i>NCA</i>	<i>10/13/00</i>
2. <i>Bill K</i>	<i>NCA</i>	<i>10/13/00 15:30</i>	<i>Cathy Nichols</i>	<i>NCA</i>	<i>10/13/00</i>
3.					

Additional Comments: *11:20*

CHEVRON U.S.A., Inc. CHAIN OF CUSTODY REPORT *Boj0324*

CHEVRON INFORMATION

Facility Number: *20-9335*

Site Address: *1225 N 45th St*

City, State, ZIP: *SEATTLE WA*

Service Code: Site Assessment
 Remediation
 O & M
 GWM

Service Order:

Cost Element: 75100100

Chevron Project Manager: *Brett Hunter*

CONSULTANT INFORMATION

Name: *BELTA ENVIRONMENTAL CONSULTANTS* Project# *11000-5221*

Address: 1200 112TH AVE, N.E.
SUITE C146
BELLEVUE, WA 98004

Phone: *425450-9425* Fax: *450-8837*

Project Manager: *MATT MILLER* Airbill#:

Sample Collection by: *Sharon Madison*

Laboratory Turnaround Time

1 Business Day
 3 Business Days
 5 Business Days
 10 Business Days
 3 Day Air Samples
 (Please Select One)

SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	MATRIX (W,S,O)	# OF CONTAINERS
<i>1 MW-4-25</i>	<i>10/11/00 930</i>	<i>S</i>	<i>1</i>
<i>2 MW-4-30</i>	<i>10/11/00 940</i>		
<i>3 MW-4-35</i>	<i>10/11/00 948</i>		
<i>4 MW-4-40</i>	<i>10/11/00 955</i>		
<i>5 MW-4-42</i>	<i>10/11/00 959</i>		
<i>6 MW-5-5</i>	<i>10/11/00 1357</i>		
<i>7 MW-5-10</i>	<i>10/11/00 1401</i>		
<i>8 MW-5-15</i>	<i>10/11/00 1404</i>		
<i>9 MW-5-20</i>	<i>10/11/00 1408</i>		
<i>10 MW-5-25</i>	<i>10/11/00 1410</i>		

AK OR WA NW Series

TPH-HCID	TPH-Gas	BTEX Only EPA 8021 Mod.	TPH-Gas + BTEX	TPH-Diesel	TPH-Diesel Extended	TPH-Diesel-Ext. w/SG Cleanup	Halogen Volatiles EPA 8021	Pesticides/PCBs or PCBs Only	GC/MS Volatiles EPA 8260	GC/MS SemiVols. EPA 8270	PAH's EPA 8270 SIM or 8310	Lead	Total or Dissolved TCLP or RCRA Metals (S)
			X		X								
			X		X								

NCA SAMPLE NUMBER
<i>31</i>
<i>32</i>
<i>33</i>
<i>34</i>
<i>35</i>
<i>36</i>
<i>37</i>
<i>38</i>
<i>39</i>
<i>40</i>

Relinquished by:	Firm:	Date & Time	Received by:	Firm:	Date & Time
<i>1. B. Hunter</i>	<i>NCA</i>	<i>10/13/00</i>	<i>B. Hunter</i>	<i>NCA</i>	<i>10/13/00</i>
<i>2. Brett Hunter</i>	<i>NCA</i>	<i>10/13/00</i>	<i>15:30 Cathy Rich</i>	<i>NCA</i>	<i>10/13/00</i>
<i>3.</i>					

Additional Comments: *11-25*

