

SIT 2.3.2



September 2, 2011

Ms. Miren Garde-Aranzadi
Chevron Environmental Management Company
6101 Bollinger Canyon Road
San Ramon, California 94583-5186

**Subject: First Semiannual 2011 Groundwater Monitoring and Sampling Report
Former Chevron Service Station No. 20-9335** (Seattle Housing Authority
1225 North 45th Street
Seattle, Washington
Main Pkwy (at))

Dear Ms. Garde-Aranzadi:

SAIC Energy, Environment & Infrastructure, LLC (SAIC), on behalf of Chevron Environmental Management Company (CEMC), prepared this letter summarizing the first semiannual 2011 groundwater monitoring and sampling event at former Chevron Service Station No. 20-9335 (the site) in Seattle, Washington (Figure 1).

FIELD ACTIVITIES

Gettler-Ryan Inc. (Gettler-Ryan) conducted the groundwater monitoring and sampling field event on June 21, 2011. Gettler-Ryan collected depth-to-groundwater measurements and checked for the presence of separate-phase hydrocarbons (SPH) in the five monitoring wells on site.

Groundwater samples were collected from the five monitoring wells on site and submitted to Lancaster Laboratories, Inc. in Pennsylvania for the following analyses:

- Total petroleum hydrocarbons (TPH) as gasoline-range organics (TPG-GRO) by Washington State Department of Ecology (Ecology) Method NWTPH-Gx;
- TPH as diesel-range organics (TPH-DRO) and TPH as heavy oil-range organics by Ecology Method NWTPH-Dx extended with silica-gel cleanup;
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX) by United States Environmental Protection Agency (USEPA) Method 8021B; and
- Total Lead by USEPA Method 6020.

Field data sheets are provided in the Gettler-Ryan groundwater monitoring and sampling data package (Attachment A).

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FINDINGS

During this event, groundwater elevations ranged from 171.41 feet above mean sea level (MSL) in monitoring well MW-6 to 170.83 feet above MSL in monitoring well MW-10. Groundwater potentially flows toward the southeast at a gradient of approximately 0.002 to 0.006 feet per foot (Figure 2). Groundwater elevations increased an average of 1.14 feet since the previous semiannual monitoring event in November 2010.

The following analytes were detected at concentrations exceeding their respective Model Toxics Control Act (MTCA) Method A cleanup levels (CULs):

- TPH-GRO were detected in monitoring wells MW-6, and MW-7;
- TPH-DRO were detected in monitoring well MW-7;
- BTEX compounds were detected in monitoring well MW-7; and
- Total lead was detected in monitoring wells MW-7.

Historical groundwater elevation data, SPH thickness data, and laboratory analytical results are summarized in Table 1. The laboratory analysis report is provided as Attachment B.

DISCUSSION

Groundwater elevations and potential flow direction are consistent with historical data reported at the site. Groundwater elevations were at the highest ever recorded during the June 2011 event.

SPH were not detected in monitoring well MW-7 during this event. This is likely due to relatively high groundwater that is above the SPH saturation zone.

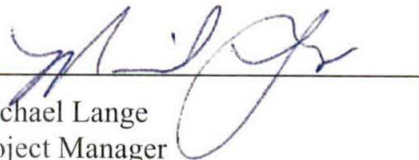
Petroleum-hydrocarbon constituent concentrations continue to fluctuate above and below MTCA Method A CULs with seasonal changes in groundwater elevation. Lower concentrations are typically observed during the November/December sampling events.

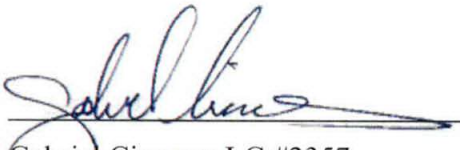
Gettler-Ryan will continue to perform groundwater monitoring and sampling on a semiannual basis. The next groundwater monitoring and sampling event is scheduled for December 2011.

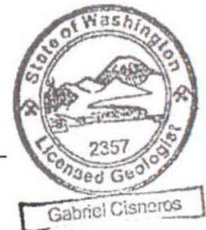
If you have any questions or comments, please contact me at (425) 482-3319 or via email at langem@saic.com.

Sincerely,

SAIC Energy, Environment & Infrastructure, LLC


Michael Lange
Project Manager


Gabriel Cisneros LG #2357
Geologist



Enclosures:

Figure 1 – Vicinity Map

Figure 2 – Potentiometric Map

Table 1 – Groundwater Monitoring Data and Analytical Results

Attachment A – Groundwater Monitoring and Sampling Data Package

Attachment B – Laboratory Analysis Report

cc: Mr. Roger Nye – Ecology, Toxics Cleanup Program
3190 160th Ave SE, Bellevue, WA 98008-5452

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Project File

REPORT LIMITATIONS

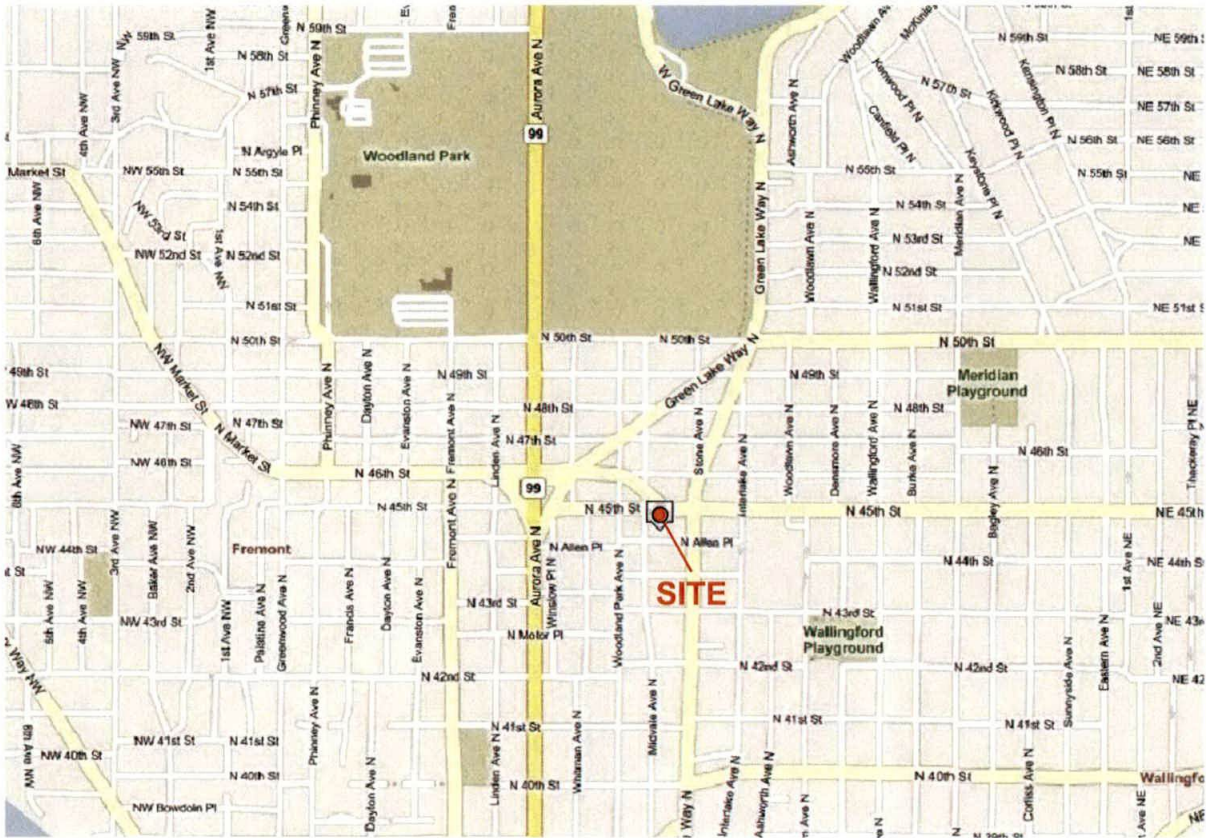
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Site history and background information provided in this technical document are based on sources that may include interviews with environmental regulatory agencies and property management personnel and a review of acquired environmental regulatory agency documents and property information obtained from CEMC and others. SAIC has not made, nor has it been asked to make, any independent investigation concerning the accuracy, reliability, or completeness of such information beyond that described in this technical document.

Recognizing reasonable limits of time and cost, this technical document cannot wholly eliminate uncertainty regarding the vertical and lateral extent of impacted environmental media.

Opinions and recommendations presented in this technical document apply only to site conditions and features as they existed at the time of SAIC's site visits or site work and cannot be applied to conditions and features of which SAIC is unaware and has not had the opportunity to evaluate.

All sources of information on which SAIC has relied in making its conclusions (including direct field observations) are identified by reference in this technical document or in appendices attached to this technical document. Any information not listed by reference or in appendices has not been evaluated or relied upon by SAIC in the context of this technical document. The conclusions, therefore, represent our professional opinion based on the identified sources of information.



Maps Provided by Seattle.gov



Former Chevron Service Station No. 20-9335
1225 North 45th Street
Seattle, Washington



FIGURE 1
Vicinity Map

FILE NAME:
20-9335 Vicinity Map.dwg

DATE:
01/20/2011



Legend

-  Groundwater Monitoring Well
- 170.09 Groundwater Elevation in Feet
- 169.90 — Groundwater Elevation Contour at an 0.1 Foot Interval (Dashed Where Inferred)
-  Approximate Groundwater Flow Direction at a Gradient of 0.002 to 0.006



<p>Former Chevron Service Station No. 20-9335 1225 North 45th Street Seattle, Washington</p>	<p>FIGURE 2 Potentiometric Map June 21, 2011</p>
DATE: 02/10/2011	DRAWING: 209335_GW Contours.dwg

**TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
FORMER CHEVRON SERVICE STATION NO. 20-9335**

1225 North 45th Street
Seattle, Washington

Concentrations reported in µg/L

Well ID/ Date	Purge Method	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethly- benzene	Total Xylenes	MTBE	T. Lead
MW-6															
02/09/06		197.18	--	36.74	0.00	160.44	680	98	1,500	<0.5	0.7	1.2	37	--	--
05/03/07		197.18	--	36.74	0.00	160.44	1,000	130	380	29	1	4	30	--	--
06/16/09		197.18	INACCESSIBLE		--	--	--	--	--	--	--	--	--	--	--
07/01/09	NP	197.18	--	27.46	0.00	169.72	270 ³	<70 ³	<50	<0.5	<0.5	<0.5	<1.5	--	22.9
12/11/09	NP	197.18	--	27.55	0.00	169.63	35 ³	<69 ³	<50	<0.5	<0.5	<0.5	<1.5	--	0.76
06/09/10	NP	197.18	--	26.84	0.00	170.34	360 ³	<340 ^{3,12}	5,900¹³	<0.5	<0.5	<0.5	350 ¹³	--	13.2
11/19/10	NP	197.18	--	26.97	0.00	170.21	240	81	750	<0.5	<0.5	<0.5	11	--	3.7
06/21/11	NP	197.18	--	25.77	0.00	171.41	270	88	2,400	<0.5	<0.5	0.6	9.2	--	3.2
MW-7															
02/09/06		197.42	37.87	38.17	0.30	159.49**	--	--	--	--	--	--	--	--	--
05/03/07		197.42	26.55	27.80	0.00	169.62**	--	--	--	--	--	--	--	--	--
06/16/09		197.42	INACCESSIBLE		--	--	--	--	--	--	--	--	--	--	--
07/01/09 ^y		197.42	27.39	-- ¹⁰	-- ¹⁰	-- ¹⁰	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	
12/11/09 ^y		197.42	27.50	-- ¹¹	-- ¹¹	-- ¹¹	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	
06/09/10 ^y		197.42	27.03	28.20	1.17	170.16**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	
11/19/10		197.42	27.08	28.34	1.26	170.09**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	
06/21/11		197.42	--	26.12	0.00	171.30	11,000	<1,800	150,000	45	4,800	2,600	18,000	--	310
MW-8															
02/09/06		197.35	--	36.74	0.00	160.61	280	<96	440	<0.5	1.1	3.3	28	--	--
05/03/07		197.35	--	36.74	0.00	160.61	940	<200	2,600	<0.5	<0.5	<0.5	<0.5	--	--
06/16/09		197.35	INACCESSIBLE		--	--	--	--	--	--	--	--	--	--	--
07/01/09	NP	197.35	--	27.84	0.00	169.51	390 ³	<700 ³	430	<0.5	<0.5	<0.5	2.2	--	3.5
12/11/09	NP	197.35	--	27.91	0.00	169.44	300 ³	<69 ³	<50	<0.5	<0.5	<0.5	<1.5	--	7.3
06/09/10	NP	197.35	--	27.21	0.00	170.14	280 ³	180 ³	350	<0.5	<0.5	<0.5	<1.5	--	16.5
11/19/10	NP	197.35	--	27.34	0.00	170.01	320	120	94	<0.5	<0.5	<0.5	<1.5	--	3.4
06/21/11	NP	197.35	--	26.18	0.00	171.17	94	150	54	<0.5	<0.5	1.0	<1.5	--	3.6
MW-9															
05/03/07		208.11	--	36.74	0.00	171.37	<400	<500	<50	<0.5	<0.5	4	18	--	--
06/16/09		208.11	--	38.72	0.00	169.39	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	19.3
07/01/09	NP	208.11	--	38.03	0.00	170.08	<31 ³	<71 ³	--	--	--	--	--	--	--
12/11/09	NP	208.11	--	38.86	0.00	169.25	76 ³	<69 ³	<50	<0.5	<0.5	<0.5	<1.5	--	14.5
06/09/10	NP	208.11	--	38.17	0.00	169.94	42 ³	110 ³	<50	<0.5	<0.5	<0.5	<1.5	--	21.2
11/19/10	NP	208.11	--	38.23	0.00	169.88	<29	130	<50	<0.5	<0.5	<0.5	<1.5	--	18.7
06/21/11	NP	208.11	--	37.15	0.00	170.96	<30	<70	<50	<0.5	<0.5	<0.5	<1.5	--	4.7

TABLE 1
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FORMER CHEVRON SERVICE STATION NO. 20-9335
1225 North 45th Street
Seattle, Washington
Concentrations reported in µg/L

Well ID/ Date	Purge Method	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethly- benzene	Total Xylenes	MTBE	T. Lead
MW-10															
05/03/07		207.29	--	36.74	0.00	170.55	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
06/16/09		207.29	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--
07/01/09	NP	207.29	--	38.72	0.00	168.57	<30 ³	<69 ³	<50	<0.5	<0.5	<0.5	<1.5	--	10.9
12/11/09	NP	207.29	--	35.91	0.00	171.38	49 ³	<69 ³	<50	<0.5	<0.5	<0.5	<1.5	--	13.4
06/09/10	NP	207.29	--	37.48	0.00	169.81	50 ³	88 ³	<50	<0.5	<0.5	<0.5	<1.5	--	7.2
11/19/10	NP	207.29	--	37.53	0.00	169.76	<29	74	<50	<0.5	<0.5	<0.5	<1.5	--	18.8
06/21/11	NP	207.29	--	36.46	0.00	170.83	<31	180	<50	<0.5	<0.5	<0.5	<1.5	--	5.7
MW-1															
10/11/00 ¹		97.95	--	34.50	--	63.45	--	--	--	--	--	--	--	--	--
12/16/00		97.95	--	35.91	0.00	62.04	ND ^{2,3}	ND ^{2,3}	74.4	ND	ND	ND	ND	ND	ND ⁴
03/26/01		97.95	--	36.54	0.00	61.41	ND ³	ND ³	ND	ND	ND	ND	ND	ND	--
06/25/01		97.95	--	36.78	0.00	61.17	<281 ³	<842 ³	<50.0	<0.500	<0.500	<0.500	<1.00	--	--
09/24/01		97.95	--	37.14	0.00	60.81	<250 ^{3,8}	<500 ^{3,8}	<50.0	<0.500	<0.500	<0.500	<1.00	--	--
12/13/01		97.95	--	37.25	0.00	60.70	<250 ³	<500 ³	<80.0	<0.500	<0.500	<0.500	<1.00	--	--
03/08/02	NP	97.95	--	36.79	0.00	61.16	<250 ³	<750 ³	<50	<0.50	<0.50	<0.50	<1.5	--	--
05/29/02		97.95	--	36.44	0.00	61.51	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--
09/16/02	NP	97.95	--	36.71	0.00	61.24	<250 ³	<250 ³	<50	<0.50	<0.50	<0.50	<1.5	--	--
12/05/02		97.95	--	37.09	0.00	60.86	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--
03/04/03	NP	97.95	--	37.26	0.00	60.69	<250 ³	<250 ³	100	<0.50	<0.50	<0.50	<3.0	--	--
06/03/03		97.95	--	37.09	0.00	60.86	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--
10/27/03		97.95	--	37.42	0.00	60.53	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
03/31/04	NP	97.95	--	37.12	0.00	60.83	<800 ³	<1,000 ³	<50	<0.5	<0.5	<0.5	<1.5	--	--
06/28/04		97.95	--	37.14	0.00	60.81	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--
09/29/04		97.95	--	37.50	0.00	60.45	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
01/04/05		97.95	--	37.61	0.00	60.34	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--
ABANDONED															
MW-2															
10/11/00 ¹		98.70	--	34.50	--	64.20	--	--	--	--	--	--	--	--	--
12/16/00		98.70	--	36.46	0.00	62.24	1,000³	ND ³	28,100	283	2,560	693	4,020	ND ²	0.00194 ⁴
03/26/01		98.70	--	37.12	0.00	61.58	1,180^{3,5}	ND ³	17,000	143	1,450	378	2,180	² ND/ND ⁶	--
06/25/01		98.70	--	37.37	0.00	61.33	418 ^{3,5}	<750 ³	11,700	92.3	547	181	1,010	--	--
09/24/01		98.70	--	37.72	0.00	60.98	4,840^{3,7,8}	<557 ^{3,8}	22,100	120	1,380	658	4,100	--	--
12/13/01		98.70	--	37.89	0.00	60.81	5,540^{3,5}	<500 ³	84,000	185	3,960	1,590	9,950	--	--
03/08/02		98.70	37.24	38.00	0.76	61.31***	NOT SAMPLED DUE TO THE PRESENCE OF SPH			--	--	--	--	--	--
05/29/02		98.70	36.81	37.54	0.73	61.74***	NOT SAMPLED DUE TO THE PRESENCE OF SPH			--	--	--	--	--	--

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Seattle, Washington
Concentrations reported in µg/L

Well ID/ Date	Purge Method	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethly- benzene	Total Xylenes	MTBE	T. Lead
MW-2 (cont)															
09/16/02		98.70	37.19	37.61	0.42	61.43***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--
10/15/02		98.70	37.24	37.68	0.44	61.37***	--	--	--	--	--	--	--	--	--
11/22/02		98.70	37.12	37.63	0.51	61.48***	--	--	--	--	--	--	--	--	--
12/05/02		98.70	37.51	38.10	0.59	61.07***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	
01/28/03		98.70	36.77	37.33	0.56	61.82***	--	--	--	--	--	--	--	--	--
02/13/03		98.70	37.44	38.02	0.58	61.14***	--	--	--	--	--	--	--	--	--
03/04/03		98.70	INACCESSIBLE - VEHICLE PARKED OVER WELL				--	--	--	--	--	--	--	--	--
04/21/03		98.70	37.21	37.78	0.57	61.38***	--	--	--	--	--	--	--	--	--
05/08/03		98.70	37.43	37.94	0.51	61.17***	--	--	--	--	--	--	--	--	--
06/03/03		98.70	37.37	37.91	0.54	61.22***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	
07/06/03		98.70	36.96	37.51	0.55	61.63***	--	--	--	--	--	--	--	--	--
08/18/03		98.70	37.49	38.02	0.53	61.10***	--	--	--	--	--	--	--	--	--
10/27/03		98.70	37.54	39.98	2.44	60.67**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	
11/17/03		98.70	37.10	37.58	0.48	61.50**	--	--	--	--	--	--	--	--	--
12/31/03		98.70	36.18	38.19	2.01	62.12**	--	--	--	--	--	--	--	--	--
02/09/04		98.70	37.00	37.49	0.49	61.60**	--	--	--	--	--	--	--	--	--
03/04/04		98.70	35.85	37.06	1.21	62.61**	--	--	--	--	--	--	--	--	--
03/31/04		98.70	37.32	39.05	1.73	61.03**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	
06/28/04		98.70	37.32	39.05	1.73	61.03**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	
09/11/04		98.70	37.65	39.10	1.45	60.76**	--	--	--	--	--	--	--	--	--
09/29/04		98.70	37.71	39.39	1.68	60.65**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	
11/22/04		98.70	36.89	38.16	1.27	61.56**	--	--	--	--	--	--	--	--	--
01/04/05		98.70	37.88	39.80	1.92	60.44**	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	
01/14/05		98.70	37.49	39.02	1.53	60.90**	--	--	--	--	--	--	--	--	--
ABANDONED															
MW-3															
10/11/00 ¹		98.76	--	34.00	--	64.76	--	--	--	--	--	--	--	--	--
12/16/00		98.76	--	36.39	0.00	62.37	ND ³	ND ³	ND	ND	0.612	ND	1.95	ND	ND ⁴
03/26/01		98.76	--	37.05	0.00	61.71	ND ³	ND ³	ND	ND	ND	ND	ND	ND	--
06/25/01		98.76	--	37.29	0.00	61.47	<250 ³	<750 ³	<50.0	<0.500	<0.500	<0.500	<1.00	--	--
09/24/01		98.76	--	37.64	0.00	61.12	<250 ^{3,8}	<500 ^{3,8}	<50.0	<0.500	<0.500	<0.500	<1.00	--	--
12/13/01		98.76	--	37.78	0.00	60.98	<250 ³	<500 ³	<80.0	<0.500	<0.500	<0.500	<1.00	--	--
03/08/02	NP	98.76	--	37.28	0.00	61.48	<250 ³	<750 ³	320	<0.50	0.64	2.1	15	--	--

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Well ID/ Date	Purge Method	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethly- benzene	Total Xylenes	MTBE	T. Lead
MW-3 (cont)															
05/29/02		98.76	--	36.92	0.00	61.84	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--
09/16/02	NP	98.76	--	37.21	0.00	61.55	<250 ³	<250 ³	<50	<0.50	<0.50	<0.50	<1.5	--	--
12/05/02		98.76	--	37.58	0.00	61.18	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--
03/04/03	NP	98.76	--	37.79	0.00	60.97	<250 ³	<250 ³	<50	<0.50	<0.50	<0.50	<1.5	--	--
06/03/03		98.76	--	37.68	0.00	61.08	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--
10/27/03	NP	98.76	--	38.00	0.00	60.76	<250 ³	<250 ³	<50	<0.5	<0.5	<0.5	<1.5	--	--
03/31/04	NP	98.76	--	37.65	0.00	61.11	<800 ³	<1,000 ³	<50	<0.5	<0.5	<0.5	<1.5	--	--
06/28/04		98.76	--	37.68	0.00	61.08	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--
09/29/04	NP	98.76	--	38.01	0.00	60.75	<250 ³	<250 ³	<50	<0.5	<0.5	<0.5	<1.5	--	--
01/04/05		98.76	--	38.19	0.00	60.57	SAMPLED SEMI-ANNUALLY			--	--	--	--	--	--
ABANDONED															
MW-4															
10/11/00 ¹		98.52	--	35.00	--	63.52	--	--	--	--	--	--	--	--	--
12/16/00		98.52	--	36.35	0.00	62.17	ND ^{2,3}	ND ^{2,3}	58,200	326	5,520	1,430	8,520	ND ²	0.0123 ⁴
03/26/01		98.52	--	37.00	0.00	61.52	266 ^{3,5}	ND ³	27,200	178	2,160	785	4,160	² ND/ND ⁶	--
06/25/01		98.52	--	37.25	0.00	61.27	<250 ³	<750 ³	12,300	69.0	654	416	1,910	--	--
09/24/01		98.52	--	37.60	0.00	60.92	<250 ^{3,8}	<500 ^{3,8}	4,130	30.1	154	197	684	--	--
12/13/01		98.52	--	37.72	0.00	60.80	<250 ³	<500 ³	5,490	30.3	175	177	679	--	--
03/08/02	NP	98.52	--	38.36	0.00	60.16	<250 ³	<750 ³	9,000	<50	150	170	710	--	--
05/29/02	NP	98.52	--	36.86	0.00	61.66	<250 ³	<750 ³	6,700	22	150	190	780	--	--
08/07/02		98.52	--	36.92	0.00	61.60	--	--	--	--	--	--	--	--	--
09/16/02	NP	98.52	--	37.16	0.00	61.36	<250 ³	<250 ³	7,500	46	230	240	630	--	--
12/05/02	NP	98.52	--	37.53	0.00	60.99	<250 ³	<250 ³	14,000	73	400	540	1,500	--	--
03/04/03		98.52	36.68	36.71	0.03	61.83***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--
06/03/03		98.52	36.59	36.63	0.04	61.92***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--
07/06/03		98.52	36.90	36.93	0.03	61.61***	--	--	--	--	--	--	--	--	--
08/18/03		98.52	36.76	36.80	0.04	61.75***	--	--	--	--	--	--	--	--	--
10/27/03	NP	98.52	--	37.96	0.00	60.56	<400 ³	<500 ³	2,200	16	55	76	170	--	--
11/17/03		98.52	36.34	36.37	0.03	62.17**	--	--	--	--	--	--	--	--	--
12/31/03		98.52	--	36.88	0.00	61.64	--	--	--	--	--	--	--	--	--
02/09/04		98.52	36.14	36.17	0.03	62.37**	--	--	--	--	--	--	--	--	--
03/04/04		98.52	--	36.74	0.00	61.78	--	--	--	--	--	--	--	--	--
03/31/04	NP	98.52	--	37.59	0.00	60.93	<250 ³	<250 ³	3,900	14	96	110	340	--	--

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
FORMER CHEVRON SERVICE STATION NO. 20-9335
1225 North 45th Street
Seattle, Washington
Concentrations reported in µg/L

Well ID/ Date	Purge Method	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethly- benzene	Total Xylenes	MTBE	T. Lead
MW-4 (cont)															
06/28/04	NP	98.52	--	37.54	0.00	60.98	<250 ³	<250 ³	1,600	8.5	15	59	110	--	--
09/11/04		98.52	37.78	37.81	0.03	60.73**	--	--	--	--	--	--	--	--	--
09/29/04	NP	98.52	--	37.86	0.00	60.66	<250 ³	<250 ³	1,500	18	40	76	170	--	--
11/22/04		98.52	--	36.81	0.00	61.71	--	--	--	--	--	--	--	--	--
01/04/05	NP	98.52	--	38.11	0.00	60.41	1,600³	<250 ³	1,600	10	13	60	110	--	--
01/14/05		98.52	--	37.58	0.00	60.94	--	--	--	--	--	--	--	--	--
ABANDONED															
MW-5															
10/11/00 ¹		99.42	--	34.50	--	64.92	--	--	--	--	--	--	--	--	--
12/16/00		99.42	--	37.18	0.00	62.24	5,080³	ND ³	146,000	ND ²	15,100	4,160	24,100	ND ²	0.0200 ⁴
03/26/01		99.42	--	37.91	0.00	61.51	77,900^{3,5}	ND ³	149,000	256	10,600	4,000	24,200	² ND/ND ⁶	--
06/25/01		99.42	--	38.14	0.00	61.28	109,000³	<18,100 ³	127,000	210	9,580	3,730	21,500	--	--
09/24/01		99.42	38.40	38.44	0.04	61.01***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--
12/13/01		99.42	38.55	38.59	0.04	60.86***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--
03/08/02		99.42	37.96	38.46	0.50	61.36***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--
05/29/02		99.42	37.60	38.05	0.45	61.73***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--
08/07/02		99.42	37.73	38.12	0.39	61.61***	--	--	--	--	--	--	--	--	--
09/16/02		99.42	38.00	38.39	0.39	61.34***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--
10/15/02		99.42	38.09	38.47	0.38	61.25***	--	--	--	--	--	--	--	--	--
11/22/02		99.42	37.84	38.26	0.42	61.50***	--	--	--	--	--	--	--	--	--
12/05/02		99.42	38.42	38.78	0.36	60.93***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--
01/28/03		99.42	37.88	38.24	0.36	61.47***	--	--	--	--	--	--	--	--	--
02/13/03		99.42	38.33	38.68	0.35	61.02***	--	--	--	--	--	--	--	--	--
03/04/03		99.42	37.54	37.89	0.35	61.81***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--
04/21/03		99.42	37.96	38.29	0.33	61.39***	--	--	--	--	--	--	--	--	--
05/08/03		99.42	38.50	38.82	0.32	60.86***	--	--	--	--	--	--	--	--	--
06/03/03		99.42	37.42	37.76	0.34	61.93***	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--
07/06/03		99.42	37.77	38.11	0.34	61.58***	--	--	--	--	--	--	--	--	--
08/18/03		99.42	38.54	38.86	0.32	60.82***	--	--	--	--	--	--	--	--	--
10/27/03		99.42	WELL DRY/OBSTRUCTED			--	--	--	--	--	--	--	--	--	--
11/17/03		99.42	37.87	38.17	0.30	61.49**	--	--	--	--	--	--	--	--	--
12/31/03		99.42	WELL DRY/OBSTRUCTED			--	--	--	--	--	--	--	--	--	--
02/09/04		99.42	WELL DRY/OBSTRUCTED			--	--	--	--	--	--	--	--	--	--
03/04/04		99.42	WELL DRY/OBSTRUCTED			--	--	--	--	--	--	--	--	--	--

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
FORMER CHEVRON SERVICE STATION NO. 20-9335
1225 North 45th Street
Seattle, Washington
Concentrations reported in µg/L

Well ID/ Date	Purge Method	TOC* (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	T. Lead
MW-5 (cont)															
03/31/04		99.42	WELL DRY/OBSTRUCTED			--	--	--	--	--	--	--	--	--	--
06/28/04		99.42	WELL DRY/OBSTRUCTED			--	--	--	--	--	--	--	--	--	--
09/11/04		99.42	WELL DRY/OBSTRUCTED			--	--	--	--	--	--	--	--	--	--
09/29/04		99.42	WELL DRY/OBSTRUCTED			--	--	--	--	--	--	--	--	--	--
11/22/04		99.42	WELL DRY/OBSTRUCTED			--	--	--	--	--	--	--	--	--	--
01/04/05		99.42	WELL DRY/OBSTRUCTED			--	--	--	--	--	--	--	--	--	--
01/14/05		99.42	WELL DRY/OBSTRUCTED			--	--	--	--	--	--	--	--	--	--
ABANDONED															
TRIP BLANK															
12/16/00		--	--	--	--	--	--	--	ND	ND	ND	ND	ND	ND	--
03/26/01		--	--	--	--	--	--	--	ND	ND	ND	ND	ND	ND	--
06/25/01		--	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--
09/24/01		--	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--
12/13/01		--	--	--	--	--	--	--	<80.0	<0.500	<0.500	<0.500	<1.00	--	--
03/08/02		--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	--	--
05/29/02		--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	--	--
09/16/02		--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	--	--
12/05/02		--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	--	--
03/04/03		--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	--	--
10/27/03		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--
QA															
03/31/04		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--
06/28/04		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--
09/29/04		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--
01/04/05		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--
06/16/09		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--
07/01/09		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--
12/11/09		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--
06/09/10		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--
11/19/10		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--
06/21/11		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--
Standard Laboratory Reporting Limits:							--	--	50	0.5	0.5	0.5	1.5	--	0.00100
MTCA Method A CULs:							500	500	800/1,000	5	1,000	700	1,000	20	--
Current Method:							NWTPH-Dx + Extended			NWTPH-Gx and USEPA 8021					USEPA 6020

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
FORMER CHEVRON SERVICE STATION NO. 20-9335
1225 North 45th Street
Seattle, Washington
Concentrations reported in µg/L

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to December 16, 2000, were compiled from reports prepared by Delta Environmental Consultants Inc. Groundwater monitoring data and laboratory analytical results for February 9, 2006, and May 3, 2007, events were compiled from reports prepared by SAIC. Analytical results in bold font indicate concentrations exceed MTCA Method A CULs.

TOC = Top of Casing (ft.) = Feet	TPH-DRO = TPH as Diesel-Range Organics	QA = Quality Assurance/Trip Blank
DTP = Depth to Product	TPH-HRO = TPH as Heavy Oil-Range Organics	MTCA = Model Toxics Control Act Cleanup Regulations
DTW = Depth to Water	TPH-GRO = TPH as Gasoline-Range Organics	CULs = Cleanup levels
GWE = Groundwater Elevation	MTBE = Methyl Tertiary Butyl Ether	LNAPL = Light Non-Aqueous Phase Liquid
SPH = Separate Phase Hydrocarbon	T. Lead = Total Lead	
SPHT = Separate Phase Hydrocarbon Thickness	ND = Not Detected	
TPH = Total Petroleum Hydrocarbons	NP = No Purge	
	-- = Not Measured/Not Analyzed	

* TOC elevations provided by SAIC. TOC elevations are referenced to mean sea level.

TOC elevations have been provided by Delta Environmental Consultants, Inc. referenced to an assumed datum in feet.

** GWE has been corrected for the presence of SPH; correction factor = $[(TOC - DTW) + (SPHT \times 0.80)]$

*** GWE has been corrected for the presence of SPH; correction factor = $[(TOC - DTP - SPHT) + (SPHT \times 0.80)]$; Historical data has been altered to correct error in original reporting of depth to product as depth to water.

- 1 Data provided by Delta Environmental Consultants, Inc.
- 2 Detection limit raised. Refer to analytical reports.
- 3 Analyzed with silica-gel cleanup.
- 4 Filtered at the laboratory.
- 5 Laboratory report indicates results in the diesel organics range are primarily due to overlap from a gasoline range product.
- 6 MTBE by USEPA Method 8260.
- 7 Laboratory report indicates the sample chromatographic pattern does not resemble the fuel standard used for quantitation.
- 8 Laboratory report indicates the sample was prepared outside of the method established holding time.
- 9 Skimmer in well.
- 10 Interface probe could not detect LNAPL/Groundwater Interface, unable to gauge hydrocarbon thickness and calculate corrected GWE. From visual confirmation estimate thickness to be approximately 1.5 feet.
- 11 Interface probe could not detect LNAPL/Groundwater Interface, unable to gauge hydrocarbon thickness and calculate corrected GWE. From visual confirmation estimate thickness to be approximately 2.25 feet.
- 12 Laboratory report indicates due to the nature of the sample extract matrix, a dilution was used for the analysis. The reporting limits were raised accordingly.
- 13 Laboratory confirmed result.

Attachment A:
Groundwater Monitoring and Sampling Data Package



GETTLER-RYAN INC.



TRANSMITTAL

June 30, 2011
G-R #386750

TO: Mr. Michael Lange
SAIC
18912 North Creek Parkway, Suite 101
Bothell, WA 98011

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: **Former Chevron Service Station
#209335
1225 North 45th Street
Seattle, Washington**

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DESCRIPTION
VIA PDF	Groundwater Monitoring and Sampling Data Package Second Quarter Event of June 21, 2011

COMMENTS:

Pursuant to your request, we are providing you with copies of the above referenced data for your use.

Please provide us the updated historical data prior to the next monitoring and sampling event for our field use.

Please feel free to contact me if you have any comments/questions.

trans/209335

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. (GR) field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. All work is performed in accordance with the GR Health & Safety Plan and all client-specific programs. The scope of work and type of analysis to be performed is determined prior to commencing field work.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, peristaltic or Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging (additional parameters such as dissolved oxygen, oxidation reduction potential, turbidity may also be measured, depending on specific scope of work.). Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards, as directed by the scope of work. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #209335
 Site Address: 1225 N. 45Th Street
 City: Seattle, WA

Job Number: 386750
 Event Date: 6.21.11 (inclusive)
 Sampler: J. PAYNE / A. WONG

Well ID: MW-6
 Well Diameter: 2 in.
 Total Depth: 34.23 ft.
 Depth to Water: 25.77 ft.
8.46 xVF = 1.17 = 1.44

Date Monitored: 6.21.11

Volume	3/4"= 0.02	1"= 0.04	<u>2"= 0.17</u>	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 27.46

x3 case volume = Estimated Purge Volume: 4.5 gal.

Purge Equipment:

Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1115
 Sample Time/Date: 1145 16.21.11
 Approx. Flow Rate: _____ gpm.
 Did well de-water? NO If yes, Time: _____

Weather Conditions: SUNNY
 Water Color: Cloudy Odor: Y 1/10
 Sediment Description: Cloudy
 Volume: _____ gal. DTW @ Sampling: 26.99

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm) (µS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
<u>1125</u>	<u>1.5</u>	<u>6.61</u>	<u>675</u>	<u>15.6</u>		
<u>1130</u>	<u>3.0</u>	<u>6.64</u>	<u>662</u>	<u>16.0</u>		
<u>1135</u>	<u>4.5</u>	<u>6.63</u>	<u>670</u>	<u>16.1</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-6</u>	<u>3</u> x vov vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Gx/BTEX(8021)</u>
	<u>2</u> x 1 liter ambers	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Dx w/sgc</u>
	<u>1</u> x 500ml poly	<u>YES</u>	<u>HNO3</u>	<u>LANCASTER</u>	<u>TOTAL LEAD (ICP/MS 6020)</u>

COMMENTS:

monitors / 8/3-0x

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #209335 Job Number: 386750
 Site Address: 1225 N. 45Th Street Event Date: 6/21/11 (inclusive)
 City: Seattle, WA Sampler: AW

Well ID: MW-7 Date Monitored: 6-21-11
 Well Diameter: 2 in.
 Total Depth: 33.57 ft.
 Depth to Water: 26.12 ft. Check if water column is less than 0.50 ft.
 Volume Factor (VF):

3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 27.61
 xVF .17 = 1.27 x3 case volume = Estimated Purge Volume: 4.0 gal.

Purge Equipment:

Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1200 Weather Conditions: Sunny
 Sample Time/Date: 1230 / 6-21-11 Water Color: Cloudy Odor: DN / Strong
 Approx. Flow Rate: _____ gpm. Sediment Description: Cloudy
 Did well de-water? N If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 27.34

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - (µS))	Temperature (°C / F)	D.O. (mg/L)	ORP (mV)
<u>1205</u>	<u>1.5</u>	<u>6.81</u>	<u>515</u>	<u>16.4</u>		
<u>1210</u>	<u>3.0</u>	<u>6.85</u>	<u>544</u>	<u>16.6</u>		
<u>1215</u>	<u>4.0</u>	<u>6.87</u>	<u>570</u>	<u>16.7</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-7</u>	<u>3</u> x vov vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Gx/BTEX(8021)</u>
	<u>2</u> x 1 liter ambers	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Dx w/sgc</u>
	<u>1</u> x 500ml poly	<u>YES</u>	<u>HNO3</u>	<u>LANCASTER</u>	<u>TOTAL LEAD (ICP/MS 6020)</u>

COMMENTS: Sheen (Heavy) in H2O marks / 8" / 3 -ok

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #209335
 Site Address: 1225 N. 45Th Street
 City: Seattle, WA

Job Number: 386750
 Event Date: 6-21-11 (inclusive)
 Sampler: J. PAYNE / A. WONG

Well ID: MW-8
 Well Diameter: 2 in.
 Total Depth: 35.12 ft.
 Depth to Water: 26.18 ft.

Date Monitored: 6-21-11

Volume	3/4"= 0.02	1"= 0.04	<u>2"= 0.17</u>	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 27.97
 xVF 0.17 = 1.52 x3 case volume = Estimated Purge Volume: 45 gal.

Purge Equipment:

Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1030
 Sample Time/Date: 1100 / 6-21-11
 Approx. Flow Rate: _____ gpm.
 Did well de-water? NO If yes, Time: _____

Weather Conditions: SUNNY
 Water Color: Cloudy Odor: Y / B
 Sediment Description: Cloudy
 Volume: _____ gal. DTW @ Sampling: 17.23

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm (µS))	Temperature (C F)	D.O. (mg/L)	ORP (mV)
<u>1040</u>	<u>1.5</u>	<u>6.72</u>	<u>421</u>	<u>15.8</u>		
<u>1045</u>	<u>3.0</u>	<u>6.75</u>	<u>421</u>	<u>16.0</u>		
<u>1050</u>	<u>4.5</u>	<u>6.77</u>	<u>424</u>	<u>16.1</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-8</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Gx/BTEX(8021)</u>
	<u>2</u> x 1 liter ambers	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Dx w/sgc</u>
	<u>1</u> x 500ml poly	<u>YES</u>	<u>HNO3</u>	<u>LANCASTER</u>	<u>TOTAL LEAD (ICP/MS 6020)</u>

COMMENTS: _____

Morris / 8 / 3-OK

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #209335 Job Number: 386750
 Site Address: 1225 N. 45Th Street Event Date: 6-21-11 (inclusive)
 City: Seattle, WA Sampler: SP/AW

Well ID: MW-9 Date Monitored: 6-21-11
 Well Diameter: 2 in.
 Total Depth: 44.23 ft.
 Depth to Water: 37.15 ft. Check if water column is less than 0.50 ft.
 Volume Factor (VF):

3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 38.57
 xVF 1.17 = 1.20 x3 case volume = Estimated Purge Volume: 40 gal.

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 0915 Weather Conditions: Sunny
 Sample Time/Date: 0945 / 6-21-11 Water Color: Cloudy Odor: Y10
 Approx. Flow Rate: _____ gpm. Sediment Description: Cloudy
 Did well de-water? N If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 38.50

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - µS)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
0920	1.5	6.53	347	13.7		
0925	3.0	6.57	362	13.9		
0930	4.0	6.60	364	14.1		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-9	3 x vov vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX(8021)
	2 x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc
	1 x 500ml poly	YES	HNO3	LANCASTER	TOTAL LEAD (ICP/MS 6020)

COMMENTS: Morris 1/8" / 3-OK

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #209335
 Site Address: 1225 N. 45Th Street
 City: Seattle, WA

Job Number: 386750
 Event Date: 6.21.11 (inclusive)
 Sampler: J. PAYNE / A. W. W...

Well ID: MW-10
 Well Diameter: (2) in.
 Total Depth: 44.53 ft.
 Depth to Water: 36.46 ft.
8.07 xVF .17 = 1.37

Date Monitored: 6.21.11

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 39.07
1.61

x3 case volume = Estimated Purge Volume: 4.11 gal.

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 0830
 Sample Time/Date: 0900 / 6.21.11
 Approx. Flow Rate: _____ gpm.
 Did well de-water? NO If yes, Time: _____

Weather Conditions: Sunny
 Water Color: Cloudy Odor: Y10
 Sediment Description: Cloudy
 Volume: _____ gal. DTW @ Sampling: 38.01

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm) (µS)	Temperature (° / F)	D.O. (mg/L)	ORP (mV)
<u>0835</u>	<u>1.5</u>	<u>6.62</u>	<u>384</u>	<u>13.8</u>		
<u>0840</u>	<u>3.0</u>	<u>6.65</u>	<u>395</u>	<u>14.0</u>		
<u>0845</u>	<u>4.5</u>	<u>6.65</u>	<u>400</u>	<u>14.1</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-10</u>	<u>3</u> x vov vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Gx/BTEX(8021)</u>
	<u>2</u> x 1 liter ambers	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Dx w/sgc</u>
	<u>1</u> x 500ml poly	<u>YES</u>	<u>HNO3</u>	<u>LANCASTER</u>	<u>TOTAL LEAD (ICP/MS 6020)</u>

COMMENTS: _____

Morris 1/8" / 3 -OK

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____

Chevron Northwest Region Analysis Request/Chain of Custody



For Lancaster Laboratories use only

Acct. #: _____ Group #: _____ Sample #: _____

Facility #: <u>SS#209335-OML G-R#386750</u> Site Address: <u>1225 N. 45th Street, SEATTLE, WA</u> Chevron PM: <u>MGA</u> Lead Consultant: <u>SAICML Lange</u> Consultant/Office: <u>G-R, Inc., 6747 Sierra Court, Suite J, Dublin, CA 94568</u> Consultant Prj. Mgr.: <u>Deanna L. Harding (deanna@grinc.com)</u> Consultant Phone #: <u>925-551-7555</u> Fax #: <u>925-551-7899</u> Sampler: <u>J. Payne A. Jones</u>			Analyses Requested Preservation Codes H <input type="checkbox"/> 8260 <input type="checkbox"/> Naphth H <input type="checkbox"/> 8021 <input type="checkbox"/> 8260 H <input type="checkbox"/> 8260 full scan Oxygenates NWTPH GX NWTPH DX <input checked="" type="checkbox"/> Silica Gel Cleanup Lead Total <input checked="" type="checkbox"/> Method <u>GOZO</u> H <input type="checkbox"/> WAPPH <input type="checkbox"/> WAEPH H <input type="checkbox"/> NWTPH H CID <input type="checkbox"/> quantification			SCR #: _____ <input type="checkbox"/> Results in Dry Weight <input type="checkbox"/> J value reporting needed <input type="checkbox"/> Must meet lowest detection limits possible for 8260 compounds <input type="checkbox"/> 8021 MTBE Confirmation <input type="checkbox"/> Confirm MTBE + Naphthalene <input type="checkbox"/> Confirm highest hit by 8260 <input type="checkbox"/> Confirm all hits by 8260 <input type="checkbox"/> Run ___ oxy's on highest hit <input type="checkbox"/> Run ___ oxy's on all hits														
Matrix <input type="checkbox"/> Potable <input type="checkbox"/> NPDES <input type="checkbox"/> Water <input type="checkbox"/> Air			Total Number of Containers BTEX <input checked="" type="checkbox"/> 8021 <input type="checkbox"/> 8260 8260 full scan Oxygenates NWTPH GX NWTPH DX <input checked="" type="checkbox"/> Silica Gel Cleanup Lead Total <input checked="" type="checkbox"/> Method <u>GOZO</u> H <input type="checkbox"/> WAPPH <input type="checkbox"/> WAEPH H <input type="checkbox"/> NWTPH H CID <input type="checkbox"/> quantification																	
Sample Identification	Date Collected	Time Collected	Grab	Composite	Soil	Water	Oil	Air	Total Number of Containers	BTEX	8260 full scan	Oxygenates	NWTPH GX	NWTPH DX	Lead Total	WAPPH	WAEPH	NWTPH H CID	quantification	Comments /Remarks
QA	6-21-11		X			X			2	X			X	X	X					Please forward the lab results directly to the Lead Consultant and cc: G-R.
MW-6		1145	X			X			6	X			X	X	X					
MW-7		1230	X			X			6	X			X	X	X					
MW-8		1100	X			X			6	X			X	X	X					
MW-9		0945	X			X			6	X			X	X	X					
MW-10		0900	X			X			6	X			X	X	X					
Turnaround Time Requested (TAT) (please circle)			Relinquished by: _____ Date: _____ Time: _____			Received by: _____ Date: _____ Time: _____			Relinquished by: _____ Date: _____ Time: _____			Received by: _____ Date: _____ Time: _____								
STD. TAT <input checked="" type="radio"/> 72 hour <input type="radio"/> 48 hour <input type="radio"/> 24 hour 4 day <input type="radio"/> 5 day			Relinquished by: _____ Date: _____ Time: _____			Received by: _____ Date: _____ Time: _____			Relinquished by: _____ Date: _____ Time: _____			Received by: _____ Date: _____ Time: _____								
Data Package Options (please circle if required)			Relinquished by: _____ Date: _____ Time: _____			Received by: _____ Date: _____ Time: _____			Relinquished by Commercial Carrier: _____ Date: _____ Time: _____			Received by: _____ Date: _____ Time: _____								
QC Summary Type I - Full Type VI (Raw Data)			UPS <input type="radio"/> <input checked="" type="radio"/> FedEx <input type="radio"/> Other _____			Temperature Upon Receipt _____ C°			Custody Seals Intact? Yes <input type="checkbox"/> No <input type="checkbox"/>											

Attachment B:
Laboratory Analysis Report



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

ANALYTICAL RESULTS

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

Prepared for:

Chevron
6001 Bollinger Canyon Road
L4310
San Ramon CA 94583

July 06, 2011

Project: 209335

Submittal Date: 06/22/2011
Group Number: 1252781
PO Number: 0015080810
Release Number: BAUHS
State of Sample Origin: WA

Client Sample Description

QA Water Sample
MW-6 Grab Water Sample
MW-7 Grab Water Sample
MW-8 Grab Water Sample
MW-9 Grab Water Sample
MW-10 Grab Water Sample

Lancaster Labs (LLI) #

6323862
6323863
6323864
6323865
6323866
6323867

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

ELECTRONIC COPY TO SAIC c/o Gettler-Ryan
ELECTRONIC COPY TO SAIC
ELECTRONIC COPY TO SAIC

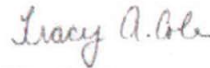
Attn: Rachelle Munoz

Attn: Mike Lange

Attn: Jamalyn Green

Questions? Contact your Client Services Representative
Jill M Parker at (717) 656-2300 Ext. 1241

Respectfully Submitted,



Tracy A. Cole
Senior Specialist

Sample Description: QA Water Sample
 Facility# 209335 Job# 386750
 1225 N 45th St - Seattle, WA

LLI Sample # WW 6323862
 LLI Group # 1252781
 Account # 11260

Project Name: 209335

Collected: 06/21/2011

Chevron

Submitted: 06/22/2011 10:20

6001 Bollinger Canyon Road

Reported: 07/06/2011 14:31

L4310

San Ramon CA 94583

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC Volatiles					
08274	NWTPH-Gx water C7-C12	ECY 97-602 n.a.	N.WTPH-Gx N.D.	ug/l 50	1
GC Volatiles					
02102	Benzene	SW-846 8021B 71-43-2	N.D.	ug/l 0.5	1
02102	Ethylbenzene	100-41-4	N.D.	0.5	1
02102	Toluene	108-88-3	N.D.	0.5	1
02102	Total Xylenes	1330-20-7	N.D.	1.5	1

General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	11175A53A	06/25/2011 17:52	Laura M Krieger	1
02102	Method 8021 Water Master	SW-846 8021B	1	11175A53A	06/25/2011 17:52	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	11175A53A	06/25/2011 17:52	Laura M Krieger	1



Analysis Report

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Page 1 of 1

Sample Description: MW-6 Grab Water Sample
Facility# 209335 Job# 386750
1225 N 45th St - Seattle, WA

LLI Sample # WW 6323863
LLI Group # 1252781
Account # 11260

Project Name: 209335

Collected: 06/21/2011 11:45 by JP

Chevron

6001 Bollinger Canyon Road

Submitted: 06/22/2011 10:20

L4310

Reported: 07/06/2011 14:31

San Ramon CA 94583

45SM6

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC Volatiles					
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx n.a.	ug/l 2,400	ug/l 50	1
GC Volatiles					
02102	Benzene	SW-846 8021B 71-43-2	ug/l N.D.	ug/l 0.5	1
02102	Ethylbenzene	100-41-4	0.6	0.5	1
02102	Toluene	108-88-3	N.D.	0.5	1
02102	Total Xylenes	1330-20-7	9.2	1.5	1
GC Extractable TPH w/Si Gel					
02211	DRO C12-C24 w/Si Gel	ECY 97-602 NWTPH-Dx modified n.a.	ug/l 270	ug/l 31	1
02211	HRO C24-C40 w/Si Gel	n.a.	88	72	1
Metals					
06035	Lead	SW-846 6020 7439-92-1	ug/l 3.2	ug/l 0.080	1

General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	11175A53A	06/26/2011 01:28	Laura M Krieger	1
02102	Method 8021 Water Master	SW-846 8021B	1	11175A53A	06/26/2011 01:28	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	11175A53A	06/26/2011 01:28	Laura M Krieger	1
02211	NWTPH-Dx water w/Si Gel	ECY 97-602 NWTPH-Dx modified	1	111740017A	06/26/2011 02:04	Glorines Suarez-Rivera	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	111740017A	06/24/2011 08:00	Cynthia J Salvatori	1
06035	Lead	SW-846 6020	1	111746050003A	06/25/2011 00:11	David K Beck	1
06050	ICP/MS SW-846 Water Digest	SW-846 3010A modified	1	111746050003	06/24/2011 08:28	Denise K Connors	1

Sample Description: MW-7 Grab Water Sample
 Facility# 209335 Job# 386750
 1225 N 45th St - Seattle, WA

LLI Sample # WW 6323864
 LLI Group # 1252781
 Account # 11260

Project Name: 209335

Collected: 06/21/2011 12:30 by JP

Chevron

Submitted: 06/22/2011 10:20

6001 Bollinger Canyon Road
L4310

Reported: 07/06/2011 14:31

San Ramon CA 94583

45SM7

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC Volatiles					
	ECY 97-602 NWTPH-Gx		ug/l	ug/l	
08274	NWTPH-Gx water C7-C12	n.a.	150,000	5,000	100
GC Volatiles					
	SW-846 8021B		ug/l	ug/l	
02102	Benzene	71-43-2	45	10	20
02102	Ethylbenzene	100-41-4	2,600	10	20
02102	Toluene	108-88-3	4,800	10	20
02102	Total Xylenes	1330-20-7	18,000	30	20
GC Extractable TPH w/Si Gel					
	ECY 97-602 NWTPH-Dx modified		ug/l	ug/l	
02211	DRO C12-C24 w/Si Gel	n.a.	11,000	760	25
02211	HRO C24-C40 w/Si Gel	n.a.	N.D.	1,800	25
Metals					
	SW-846 6020		ug/l	ug/l	
06035	Lead	7439-92-1	310	0.080	1

General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	11175A53B	06/27/2011 11:02	Carrie E Miller	100
02102	Method 8021 Water Master	SW-846 8021B	1	11175A53A	06/26/2011 02:49	Laura M Krieger	20
01146	GC VOA Water Prep	SW-846 5030B	1	11175A53A	06/26/2011 02:49	Laura M Krieger	20
01146	GC VOA Water Prep	SW-846 5030B	2	11175A53B	06/27/2011 11:02	Carrie E Miller	100
02211	NWTPH-Dx water w/Si Gel	ECY 97-602 NWTPH-Dx modified	1	111740017A	06/27/2011 21:16	Heather E Williams	25
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	111740017A	06/24/2011 08:00	Cynthia J Salvatori	1
06035	Lead	SW-846 6020	1	111746050003A	06/25/2011 00:13	David K Beck	1
06050	ICP/MS SW-846 Water Digest	SW-846 3010A modified	1	111746050003	06/24/2011 08:28	Denise K Connors	1

Sample Description: MW-8 Grab Water Sample
 Facility# 209335 Job# 386750
 1225 N 45th St - Seattle, WA

LLI Sample # WW 6323865
 LLI Group # 1252781
 Account # 11260

Project Name: 209335

Collected: 06/21/2011 11:00 by JP

Chevron

6001 Bollinger Canyon Road
L4310

Submitted: 06/22/2011 10:20

Reported: 07/06/2011 14:31

San Ramon CA 94583

45SM8

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC Volatiles					
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx n.a.	ug/l 54	ug/l 50	1
GC Volatiles					
02102	Benzene	SW-846 8021B 71-43-2	ug/l N.D.	ug/l 0.5	1
02102	Ethylbenzene	100-41-4	1.0	0.5	1
02102	Toluene	108-88-3	N.D.	0.5	1
02102	Total Xylenes	1330-20-7	N.D.	1.5	1
GC Extractable TPH w/Si Gel					
ECY 97-602 NWTPH-Dx modified					
02211	DRO C12-C24 w/Si Gel	n.a.	94	30	1
02211	HRO C24-C40 w/Si Gel	n.a.	150	69	1
Metals					
06035	Lead	SW-846 6020 7439-92-1	ug/l 3.6	ug/l 0.080	1

General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	11181B53A	07/05/2011 18:55	Marie D John	1
02102	Method 8021 Water Master	SW-846 8021B	1	11181B53A	07/05/2011 18:55	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	11181B53A	07/05/2011 18:55	Marie D John	1
02211	NWTPH-Dx water w/Si Gel	ECY 97-602 NWTPH-Dx modified	1	111740017A	06/26/2011 02:24	Glorines Suarez-Rivera	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	111740017A	06/24/2011 08:00	Cynthia J Salvatori	1
06035	Lead	SW-846 6020	1	111746050003A	06/25/2011 00:18	David K Beck	1
06050	ICP/MS SW-846 Water Digest	SW-846 3010A modified	1	111746050003	06/24/2011 08:28	Denise K Connors	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Sample Description: MW-9 Grab Water Sample
Facility# 209335 Job# 386750
1225 N 45th St - Seattle, WA

LLI Sample # WW 6323866
LLI Group # 1252781
Account # 11260

Project Name: 209335

Collected: 06/21/2011 09:45 by JP

Chevron

Submitted: 06/22/2011 10:20

6001 Bollinger Canyon Road
L4310

Reported: 07/06/2011 14:31

San Ramon CA 94583

45SM9

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC Volatiles					
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx n.a.	ug/l N.D.	ug/l 50	1
GC Volatiles					
02102	Benzene	SW-846 8021B 71-43-2	ug/l N.D.	ug/l 0.5	1
02102	Ethylbenzene	100-41-4	N.D.	0.5	1
02102	Toluene	108-88-3	N.D.	0.5	1
02102	Total Xylenes	1330-20-7	N.D.	1.5	1
GC Extractable TPH w/Si Gel					
ECY 97-602 NWTPH-Dx modified					
02211	DRO C12-C24 w/Si Gel	n.a.	ug/l N.D.	ug/l 30	1
02211	HRO C24-C40 w/Si Gel	n.a.	N.D.	70	1
Metals					
06035	Lead	SW-846 6020 7439-92-1	ug/l 4.7	ug/l 0.080	1

General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	11181B53A	07/05/2011 19:22	Marie D John	1
02102	Method 8021 Water Master	SW-846 8021B	1	11181B53A	07/05/2011 19:22	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	11181B53A	07/05/2011 19:22	Marie D John	1
02211	NWTPH-Dx water w/Si Gel	ECY 97-602 NWTPH-Dx modified	1	111740017A	06/26/2011 02:45	Glorines Suarez-Rivera	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	111740017A	06/24/2011 08:00	Cynthia J Salvatori	1
06035	Lead	SW-846 6020	1	111746050003A	06/25/2011 00:20	David K Beck	1
06050	ICP/MS SW-846 Water Digest	SW-846 3010A modified	1	111746050003	06/24/2011 08:28	Denise K Connors	1

Sample Description: MW-10 Grab Water Sample
Facility# 209335 Job# 386750
1225 N 45th St - Seattle, WA

LLI Sample # WW 6323867
LLI Group # 1252781
Account # 11260

Project Name: 209335

Collected: 06/21/2011 09:00 by JP

Chevron

6001 Bollinger Canyon Road

Submitted: 06/22/2011 10:20

L4310

Reported: 07/06/2011 14:31

San Ramon CA 94583

45S10

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC Volatiles					
	ECY 97-602 NWTPH-Gx		ug/l	ug/l	
08274	NWTPH-Gx water C7-C12	n.a.	N.D.	50	1
GC Volatiles					
	SW-846 8021B		ug/l	ug/l	
02102	Benzene	71-43-2	N.D.	0.5	1
02102	Ethylbenzene	100-41-4	N.D.	0.5	1
02102	Toluene	108-88-3	N.D.	0.5	1
02102	Total Xylenes	1330-20-7	N.D.	1.5	1
GC Extractable TPH					
	ECY 97-602 NWTPH-Dx		ug/l	ug/l	
w/Si Gel modified					
02211	DRO C12-C24 w/Si Gel	n.a.	N.D.	31	1
02211	HRO C24-C40 w/Si Gel	n.a.	180	72	1
Metals					
	SW-846 6020		ug/l	ug/l	
06035	Lead	7439-92-1	5.7	0.080	1

General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	11181B53A	07/05/2011 19:49	Marie D John	1
02102	Method 8021 Water Master	SW-846 8021B	1	11181B53A	07/05/2011 19:49	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	11181B53A	07/05/2011 19:49	Marie D John	1
02211	NWTPH-Dx water w/Si Gel	ECY 97-602 NWTPH-Dx modified	1	111740017A	06/26/2011 03:06	Glorines Suarez-Rivera	1
02135	Extraction - DRO Water Special	ECY 97-602 NWTPH-Dx 06/97	1	111740017A	06/24/2011 08:00	Cynthia J Salvatori	1
06035	Lead	SW-846 6020	1	111746050003A	06/25/2011 00:22	David K Beck	1
06050	ICP/MS SW-846 Water Digest	SW-846 3010A modified	1	111746050003	06/24/2011 08:28	Denise K Connors	1

Quality Control Summary

 Client Name: Chevron
 Reported: 07/06/11 at 02:31 PM

Group Number: 1252781

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

Laboratory Compliance Quality Control

Analysis Name	Blank Result	Blank MDL	Report Units	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: 11175A53A	Sample number(s): 6323862-6323864							
Benzene	N.D.	0.2	ug/l	110	105	80-120	5	30
Ethylbenzene	N.D.	0.2	ug/l	105	105	80-120	0	30
NWTPH-Gx water C7-C12	N.D.	50.	ug/l	109	109	75-135	0	30
Toluene	N.D.	0.2	ug/l	110	105	80-120	5	30
Total Xylenes	N.D.	0.6	ug/l	110	107	80-120	3	30
Batch number: 11175A53B	Sample number(s): 6323864							
NWTPH-Gx water C7-C12	N.D.	50.	ug/l	109	109	75-135	0	30
Batch number: 11181B53A	Sample number(s): 6323865-6323867							
Benzene	N.D.	0.2	ug/l	105	105	80-120	0	30
Ethylbenzene	N.D.	0.2	ug/l	105	105	80-120	0	30
NWTPH-Gx water C7-C12	N.D.	50.	ug/l	109	109	75-135	0	30
Toluene	N.D.	0.2	ug/l	105	110	80-120	5	30
Total Xylenes	N.D.	0.6	ug/l	107	108	80-120	2	30
Batch number: 111740017A	Sample number(s): 6323863-6323867							
DRO C12-C24 w/Si Gel	N.D.	30.	ug/l	75	73	56-103	3	20
HRO C24-C40 w/Si Gel	N.D.	70.	ug/l					
Batch number: 111746050003A	Sample number(s): 6323863-6323867							
Lead	N.D.	0.080	ug/l	106		90-115		

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike
 Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Batch number: 111746050003A	Sample number(s): 6323863-6323867 UNSPK: P324533 BKG: P324533								
Lead	103	105	83-120	2	20	0.13	0.12	12 (1)	20

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: Method 8021 Water Master
 Batch number: 11175A53A

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron
Reported: 07/06/11 at 02:31 PM

Group Number: 1252781

Surrogate Quality Control

	Trifluorotoluene-P	Trifluorotoluene-F
6323862	66	64
6323863	63	63
6323864	71	
Blank	66	65
LCS	66	83
LCSD	66	82

Limits: 58-146 63-135

Analysis Name: Method 8021 Water Master
Batch number: 11175A53B

	Trifluorotoluene-P	Trifluorotoluene-F
6323864		75
Blank	67	70
LCS	66	83
LCSD	66	82

Limits: 58-146 63-135

Analysis Name: Method 8021 Water Master
Batch number: 11181B53A

	Trifluorotoluene-P	Trifluorotoluene-F
6323865	66	65
6323866	67	66
6323867	67	73
Blank	67	70
LCS	66	85
LCSD	66	86

Limits: 58-146 63-135

Analysis Name: NWTPh-Dx water w/Si Gel
Batch number: 111740017A
Orthoterphenyl

6323863	102
6323864	143
6323865	100
6323866	94
6323867	87
Blank	90
LCS	103
LCSD	101

Limits: 50-150

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Chevron Northwest Region Analysis Request/Chain of Custody



For Lancaster Laboratories use only

Acct. #: 11260 Group # 1252781 Sample #: 6323862-67

Facility #: <u>SS#209335-OML G-R#386750</u> Site Address: <u>1225 N. 45th Street, SEATTLE, WA</u> Chevron PM: <u>MGA</u> Lead Consultant: <u>SAICML Lange</u> Consultant/Office: <u>G-R, Inc., 6747 Sierra Court, Suite J, Dublin, CA 94568</u> Consultant Prj. Mgr.: <u>Deanna L. Harding (deanna@grinc.com)</u> Consultant Phone #: <u>925-551-7555</u> Fax #: <u>925-551-7899</u> Sampler: <u>J. Payne A. Wong</u>				Matrix <input type="checkbox"/> Potable <input type="checkbox"/> NPDES <input type="checkbox"/> Oil <input type="checkbox"/> Air <input type="checkbox"/>		Analyses Requested Preservation Codes <input type="checkbox"/> BTEX + 8021 <input type="checkbox"/> 8260 full scan <input type="checkbox"/> Oxygenates <input type="checkbox"/> NWTPH GX <input checked="" type="checkbox"/> NWTPH DX <input checked="" type="checkbox"/> Silica Gel Cleanup <input checked="" type="checkbox"/> Lead Total <input checked="" type="checkbox"/> Diss. <input type="checkbox"/> Method <input type="checkbox"/> WAWPH <input type="checkbox"/> WAEFH <input type="checkbox"/> NWTPH H CID <input type="checkbox"/> quantification										SCR #: <input type="checkbox"/> Results in Dry Weight <input type="checkbox"/> J value reporting needed <input type="checkbox"/> Must meet lowest detection limits possible for 8260 compounds <input type="checkbox"/> 8021 MTBE Confirmation <input type="checkbox"/> Confirm MTBE + Naphthalene <input type="checkbox"/> Confirm highest hit by 8260 <input type="checkbox"/> Confirm all hits by 8260 <input type="checkbox"/> Run ___ oxy's on highest hit <input type="checkbox"/> Run ___ oxy's on all hits							
Sample Identification	Date Collected	Time Collected	Grab	Composite	Soil	Water	Oil	Air	Total Number of Containers	BTEX + 8021	8260 full scan	Oxygenates	NWTPH GX	NWTPH DX	Silica Gel Cleanup	Lead Total	Diss. Method	WAWPH	WAEFH	NWTPH H CID	quantification	Comments /Remarks	
<u>QA</u>	<u>6-21-11</u>		<u>X</u>			<u>X</u>				<u>X</u>			<u>X</u>	<u>X</u>	<u>X</u>	<u>X</u>						Please forward the lab results directly to the Lead Consultant and cc: G-R.	
<u>MW-6</u>		<u>1145</u>	<u>X</u>			<u>X</u>			<u>6</u>	<u>X</u>			<u>X</u>	<u>X</u>	<u>X</u>	<u>X</u>							
<u>MW-7</u>		<u>1230</u>	<u>X</u>			<u>X</u>			<u>6</u>	<u>X</u>			<u>X</u>	<u>X</u>	<u>X</u>	<u>X</u>							
<u>MW-8</u>		<u>1100</u>	<u>X</u>			<u>X</u>			<u>6</u>	<u>X</u>			<u>X</u>	<u>X</u>	<u>X</u>	<u>X</u>							
<u>MW-9</u>		<u>0945</u>	<u>X</u>			<u>X</u>			<u>6</u>	<u>X</u>			<u>X</u>	<u>X</u>	<u>X</u>	<u>X</u>							
<u>MW-10</u>		<u>0900</u>	<u>X</u>			<u>X</u>			<u>6</u>	<u>X</u>			<u>X</u>	<u>X</u>	<u>X</u>	<u>X</u>							
Turnaround Time Requested (TAT) (please circle) (STD. TAT) 72 hour 48 hour 24 hour 4 day 5 day				Relinquished by: <u>[Signature]</u>		Date: <u>6/21/11</u> Time: <u>1600</u>		Received by: _____		Date: _____ Time: _____		Relinquished by: _____		Date: _____ Time: _____		Received by: _____		Date: _____ Time: _____		Relinquished by: _____		Date: _____ Time: _____	
Data Package Options (please circle if required) QC Summary Type I - Full Type VI (Raw Data)				Relinquished by: _____		Date: _____ Time: _____		Received by: _____		Date: _____ Time: _____		Relinquished by Commercial Carrier: UPS (FedEx) Other _____		Received by: <u>[Signature]</u>		Date: <u>6/22/11</u> Time: <u>1020</u>		Temperature Upon Receipt <u>0.6-1.8</u> °C		Custody Seals Intact? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

RL	Reporting Limit	BMQL	Below Minimum Quantitation Level
N.D.	none detected	MPN	Most Probable Number
TNTC	Too Numerous To Count	CP Units	cobalt-chloroplatinate units
IU	International Units	NTU	nephelometric turbidity units
umhos/cm	micromhos/cm	ng	nanogram(s)
C	degrees Celsius	F	degrees Fahrenheit
meq	milliequivalents	lb.	pound(s)
g	gram(s)	kg	kilogram(s)
ug	microgram(s)	mg	milligram(s)
ml	milliliter(s)	l	liter(s)
m³	cubic meter(s)	ul	microliter(s)
<	less than - The number following the sign is the <u>limit of quantitation</u> , the smallest amount of analyte which can be reliably determined using this specific test.		
>	greater than		
J	estimated value - The result is \geq the Method Detection Limit (MDL) and $<$ the Limit of Quantitation (LOQ).		
ppm	parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.		
ppb	parts per billion		
Dry weight basis	Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.		

U.S. EPA CLP Data Qualifiers:

Organic Qualifiers		Inorganic Qualifiers	
A	TIC is a possible aldol-condensation product	B	Value is $<$ CRDL, but \geq IDL
B	Analyte was also detected in the blank	E	Estimated due to interference
C	Pesticide result confirmed by GC/MS	M	Duplicate injection precision not met
D	Compound quantitated on a diluted sample	N	Spike sample not within control limits
E	Concentration exceeds the calibration range of the instrument	S	Method of standard additions (MSA) used for calculation
N	Presumptive evidence of a compound (TICs only)	U	Compound was not detected
P	Concentration difference between primary and confirmation columns $>$ 25%	W	Post digestion spike out of control limits
U	Compound was not detected	*	Duplicate analysis not within control limits
X,Y,Z	Defined in case narrative	+	Correlation coefficient for MSA $<$ 0.995

Analytical test results meet all requirements of NELAC unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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