



UST INSPECTION CHECKLIST FOR UNDERGROUND STORAGE TANK SITES

UST ID#: 8801
County: Pierce

Inspection Date: 5/13/2024
Inspector: Stratton, Julianna

Inspection Type: UST Compliance Inspection
Inspection Method: Field Visit

UST Facility

Site Name: 7-ELEVEN #38699
Site Address: 2631 S 38TH ST
City: Tacoma

Site Phone: 214-415-0146
Latitude: 47.222917
Longitude: -122.473278

Comments:

Inspection Contact

Person First Name: Marc
Person Last Name: Westfall
Address 1: PO Box 711
Address 2:
City: Dallas
State: TX
Zip: 75221-0711
Email: Marc.westfall@7-11.com
Phone: 214-415-0146
Fax:
Cell: 214-415-0146

Organization: 7Eleven Inc.
Address 1: PO Box 711
Address 2:
City: Dallas
State: TX
Zip: 75221-0711
Phone: 214-415-0146
Fax:

Comments:

I. Records Review

A. General Documents

Compliant?

- | | | |
|--|------------------------------|-----|
| 1. Fuel Distributor:
Phone #:
Last Del Date: | | |
| 2. BL UBI#: 578-070-490 001 0508
Exp. Date: 11/30/2024
Tanks: 2 | -0200(1), -0210(1), -0230(1) | Yes |
| 3. FR In Compliance:
FR Compliance Method:
Insur. Co.: IRONSHORE SPECIALTY INSURANCE CO
Exp. Date: 12/18/2022
Tanks: 2 | -1010 | Yes |
| 4. Class A/B & C operator compliant:
A/B: Carol young
Cert. Date: 4/2/2013
Vendor: UST training.com
C:
Cert Date:
Trainer: | -0510, -0520, -0530, -0560 | Yes |
| 5. UST system compatible with product stored: | -0350, -0440(2) | Yes |
| 6. If alt. fuel used(>E10, >B20, or Haz Sub), 30-day notice/Alt. Fuels Checklist Submitted:
Date of Change:
Date of Notice: | -0410 | NA |
| 7. Walkthrough monthly inspections compliant: | -0420(1)(a) | Yes |
| 8. Walkthrough annual inspections of all sumps compliant: | -0420(b) | Yes |

Comments:

B. Corrosion Protection Records

Compliant?

- | | | |
|---|-------------|----|
| 9. Last CP test surveyed all steel components in contact with soil and had passing results:
Tanks:
Lines:
SFC at Tank:
SFC at Non-Tank End: | -0430 | NA |
| 10. If CP test failed, was the system repaired or replaced: | -0430(2)(b) | NA |
| 11. CP test frequency in compliance:
Last Two Test Dates: , | -0430(2) | NA |
| 12. Interior Lining meets inspection freq. and has passing results:
Interior Lining Install Date:
Interior Lining Inspection Date: | -0440(1) | NA |

Comments:

C. Rectifier for Impressed Current System		Compliant?
13. Inspected every 60 days and appears to be operating continuously:	-0430(3)	NA
14. Amp/Volt readings within recommended ranges: Volts Range: - Amps Range: - Volt Reading: Amp Reading: Coarse Reading: Fine Reading: Meter/Clock: Model: Install Date:	-0430(3)(a), -0430(3)(b)(i)	NA
Comments:		
D. Owner/Operator Tank Release Detection Records		Compliant?
15. Tank RD Method: Interstitial Monitoring Required Additional Tank RD Method: Tank Tightness Testing:		
16. Tank RD compliant: # Tanks: 2 # of Last 12: 12 of Last 2:	-0600(9), -0610	Yes
17. RD method is compliant with 3rd party cert. (ex. Pd,size, throughput, manifold):	-0600(6)	Yes
18. RD Monitor: Veeder Root TLS 350 Tank size & product match UST database:		
19. RD Monitor is not in alarm: List alarms, if applicable:	-0600(7)	Yes
20. RD Monitor, printer and/or modem operational?	-0600(7)	Yes
21. If using overfill alarm, compliant (i.e. set at 90% for all tanks and audible to driver):	-0310(8)(b)	Yes
22. SIR compliant (30-day monitoring period), vendor compliant: SIR Vendor:	-0670	NA
23. Manual Gauging: Inventory Control uses: Last TTT:	-0620, -0625	NA
24. DW and IM, if installed after 10/1/12:	-0310(4)	Yes
Comments:		
E. Owner/Operator Piping Release Detection Records		Compliant?
25. Piping Pumping Method: Pressurized System Alternate Piping Pumping Method:		
26. If pressurized, ALLD and 2nd RD method used: Interstitial Monitoring Required	-0615(2)(a)	
Monthly RD compliant (sensors, elec. ALLD): # Lines: 3 # of Last 12: 12 # of Last 2: 2		Yes
27. If non-safe suction, line RD method used:	-0615	
Monthly RD compliant (sensors): # Lines: # of Last 12: # of Last 2:		NA
28. DW and IM, if installed after 10/1/12:	-0310(5)	Yes
Comments:		
F. Service Provider Testing Records		Compliant?
29. RD annual test compliant: Last Two Test Dates: 10/19/2023, 11/2/2022 # Probes: # Tank Sensors: # Line Sensors:	-0480	Yes
30. If pressurized, ALLD annual test compliant: Last Two Test Dates: 10/19/2023, 11/2/2022 # ALLD Tested:	-0480(2)(b)(iii)	Yes
31. If pressurized, annual LTT compliant: Last Two LT Test Dates: 10/19/2023, 11/2/2022 # Lines Tested:	-0615(2)(a)(ii)	Yes
32. If non-safe suction line, 3-vr test compliant:	-0615(2)(b)	

Last Two LT Test Dates: , # Lines Tested:		NA
33. Spill bucket 3-yr test compliant: If SW, 3-yr Test Dates: 10/19/2023, # SW: # DW: If DW, # of Last 12:	-0460	Yes
34. Overfill device 3-yr test compliant: 3-yr Test Dates: 10/19/2023, # Auto Shutoff: # External Alarm: # Ball Float:	-0470	Yes
35. If IM, O&M sump test compliant: Test/Inspection Type: 3-yr Test Test Dates: 10/24/2023, # Tank Sumps: # UDCS: # Transition Sumps:	-0450	Yes
Comments:		
II. UST Equipment Observations		
A. Tanks / Tag		Compliant?
36. Tag visible to distributor or at ESO: Tag #: A5871	-0220(4)	Yes
Comments:		
Tank Observation, Tank: 1 RUL		Compliant?
Tank Alias:		
37. Tank Status on Records: Operational		
38. Tank Status Observed: Operational		
39. Tank Capacity: 20000		
40. Product Stored: Unleaded Gasoline		
41. Manifolder (main/aux) or Compartmentalized: Non-Manifolder Tank		
42. Tank Material on Records: Fiberglass Reinforced Plastic Tank Construction Type on Records: Double Wall Tank		
43. Tank Material on Observed: Tank Construction Type on Observed:		
44. Piping Material on Records: Flexible Piping Piping Construction on Records: Double Wall Pipe		
45. Piping Material Observed: Piping Construction Observed:		
46. Turbine ALLDs Installed: Turbine ALLD Type: Mechanical	-0615(2)(a)(i)	Yes
47. If IM, pipe interstice open, piping slopes down to sump sensor, correct sensor installation:	-0655	Yes
48. If IM, turbine sumps are free of liquid:	-0655	Yes
49. SFC/piping at tank is protected from corrosion: SFC/Piping: SW Sump	-0310(3), -0320(2)(c)	Yes
Comments:		
Tank Observation, Tank: 2A PUL/2B DIESEL		Compliant?
Tank Alias:		
37. Tank Status on Records: Operational		
38. Tank Status Observed: Operational		
39. Tank Capacity: 20000		
40. Product Stored: Unleaded Gasoline, Diesel		
41. Manifolder (main/aux) or Compartmentalized: Non-Manifolder Tank		
42. Tank Material on Records: Fiberglass Reinforced Plastic Tank Construction Type on Records: Double Wall Tank		
43. Tank Material on Observed: Tank Construction Type on Observed:		
44. Piping Material on Records: Fiberglass Piping Construction on Records: Double Wall Pipe		

Piping Construction on Records: Double wall pipe		
45. Piping Material Observed: Piping Construction Observed:		
46. Turbine ALLDs Installed: -0615(2)(a)(i) Turbine ALLD Type: Mechanical		Yes
47. If IM, pipe interstice open, piping slopes down to sump sensor, correct sensor installation: -0655		Yes
48. If IM, turbine sumps are free of liquid: -0655		Yes
49. SFC/piping at tank is protected from corrosion: -0310(3), -0320(2)(c) SFC/Piping: SW Sump		Yes
Comments:		
B. Spill/Overfill Equipment		Compliant?
50. Spill bucket property installed and no obvious cracks: -0310(7) # Spill Buckets: 3		Yes
51. Overfill prevention device is compliant (automatic shut-off, ball float): -0310(8)(b) # Auto-Shutoff Devices:		NA
52. Overfill alarm compliant: -0310(8)(b)		Yes
Comments:		
C. Dispensers/Sign		Compliant?
58. Safe suction verified and meets criteria: -0600(1)(b) Observed: In Records Dated:		NA
59. Emergency sign(s) visible from dispensers/tanks and include all req. language: -0550(2)		Yes
Comments:		
Additional Information		
Technical assistance materials provided:		
Comments:		
Action(s) Taken		
Retraining Required:		
O&M Plan Required:		
Inspection Result: No Additional Action Required		
Comments:		
Additional Notes		