



RECEIVED

OCT 3 ' 2022

July 29, 2022

Washington State Department of Ecology
Toxics Cleanup Program

Mr. Shad Bernhoft
Walls Property Management
5210 Russell Avenue NW #100
Seattle, Washington 98107-3921
shad@wallspropertymanagement.com

RE: ***Monitoring Well Installation and July 2022 Groundwater Monitoring Report***
Chinook Development
1446 NW 53rd Street
Seattle, Washington 98107-3737
AEG Project No. 21-101

Dear Mr. Bernhoft:

Associated Environmental Group (AEG) has prepared the enclosed report presenting the results of recent sampling activities and well decommissioning/installation performed at the above-referenced Site in Seattle, King County, Washington (Figure 1, *Site Vicinity Map*). Figure 2, *Site Map*, shows the locations of Site features, sampling locations, and monitoring wells.

WORK PERFORMED [June-July 2022]:

- Decommissioned wells MW-1 through MW-5.
- Installed two replacement groundwater monitoring wells (MW-4R and MW-5R).
- Obtained depth to groundwater data in two groundwater wells (MW-4R and MW-5R).
- Purged and sampled two groundwater monitoring wells (MW-4R and MW-5R).

WORK PROPOSED FOR NEXT EVENT [October 2022]:

- Obtain depth to groundwater data in two groundwater wells (MW-4R and MW-5R).
- Purge and sample two groundwater monitoring wells (MW-4R and MW-5R).

WELL INSTALLATION

The five on-Site wells were decommissioned during the initial stages of the construction of the on-Site building. Following installation of the building foundation, two groundwater wells (MW-4R and MW-5R) were installed in the same locations as previous wells MW-4 and MW-5, respectively, on June 24, 2022. No other locations were accessible to be able to install a third well. However, previous gradient measurements at the Site noted that the direction of groundwater flow is to the south-southeast, which is consistent with the surrounding topography and the distribution

Monitoring Well Installation and July 2022 Groundwater Monitoring Report

Chinook Development, Seattle, Washington

AEG Project No. 21-101

July 29, 2022

of data from upgradient cleanup sites. As such, the locations of MW-4R and MW-5R are on the downgradient side of the property.

GROUNDWATER SUMMARY:

Sampling Event:	July 2022	Values
Range of Depths to Groundwater:	9.27 to 9.78	Feet below top of well casing (Table 1, <i>Summary of Groundwater Elevations</i>)
Range of Groundwater Elevations:	N/A	Feet above Mean Sea Level (Table 1, <i>Summary of Groundwater Elevations</i>)
Groundwater Gradient: (Direction / Magnitude)	N/A	Feet per foot (ft/ft), determined using data from MW-4R, and MW-5R.
Measurable NAPL Detected:	No	
Measurable NAPL Thickness:	N/A	
Current Remedial Action:	N/A	

DISCUSSION:

Constituents of concern (COCs) were detected in monitoring well MW-5R. Detected concentrations are summarized below. Analytical results for this sampling event, and historical analytical results, are presented in the attached Table 2, *Summary of Groundwater Analytical Results*.

July 2022					
Well ID	PCE	TCE	cis-1,2-DCE	trans-1,2-DCE	Vinyl Chloride
MW-5R	3.0	<0.4	<1.0	<1.0	<0.2
MTCA Method A Cleanup Levels	5	5	16*	160*	0.2

All results are in micrograms per liter (µg/L)

< = Indicates constituent was not detected at the listed detection limit.

Bold indicates the detected concentration is below Ecology MTCA Method A cleanup levels.

PCE = Tetrachloroethylene

TCE = Trichloroethylene

DCE = Dichloroethylene

*Method B cleanup level; no Method A value has been established for this constituent.

No COCs were detected above the laboratory detection limits in monitoring well MW-4R.

CLOSING:

AEG has completed this monitoring event at the Site. The next monitoring event is planned for October 2022, and will also include analysis for petroleum hydrocarbon (TPH) constituents.

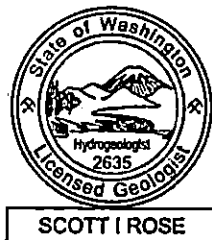
Should you have questions or require additional information, please contact our office at 360-352-9835.

Sincerely,

Associated Environmental Group



Scott Rose, L.H.G.
Senior Hydrogeologist



Attachments: Figure 1 – *Site Vicinity Map*
Figure 2 – *Site Map*

Table 1 – *Summary of Groundwater Elevations*
Table 2 – *Summary of Groundwater Analytical Results*

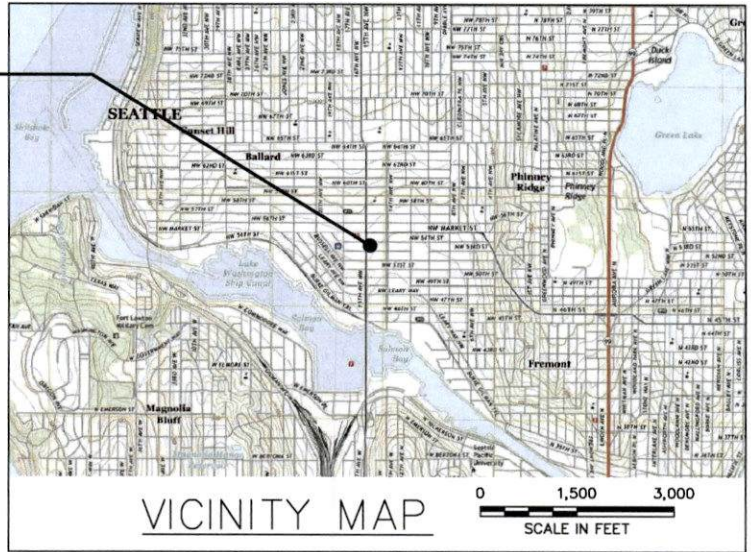
Appendix A – Supporting Documents
Well logs
Laboratory Datasheets

FIGURES

FILENAME	DRAWN BY	CHECKED BY	APPROVED BY	PROJECT NUMBER
21-101_21Q2.DWG	ICD	6/8/2021	JS	6/8/2021
			JS	6/8/2021
				21-101



PROJECT LOCATION



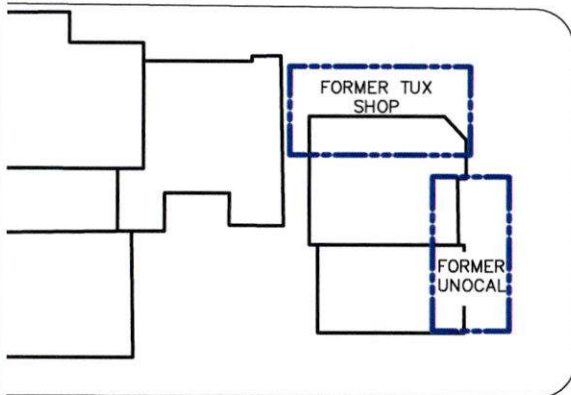
NOTES

1. THE LOCATIONS OF ALL FEATURES SHOWN ARE APPROXIMATE
2. THIS DRAWING IS FOR INFORMATION PURPOSES. IT IS INTENDED TO ASSIST IN SHOWING FEATURES DISCUSSED IN AN ATTACHED DOCUMENT.

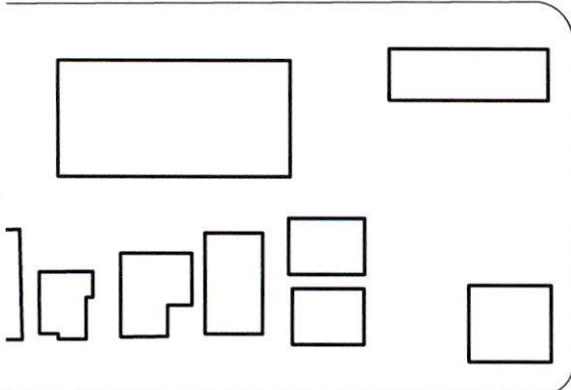
REFERENCE

DRAWING CREATED FROM AERIAL PHOTOGRAPH AND NOTES PROVIDED BY AEG, LLC.
VICINITY IMAGE SOURCE: U.S. GEOLOGICAL SURVEY-2020, 7.5 MINUTE QUADRANGLE MAP
SEATTLE NORTH, WASHINGTON

NW MARKET STREET

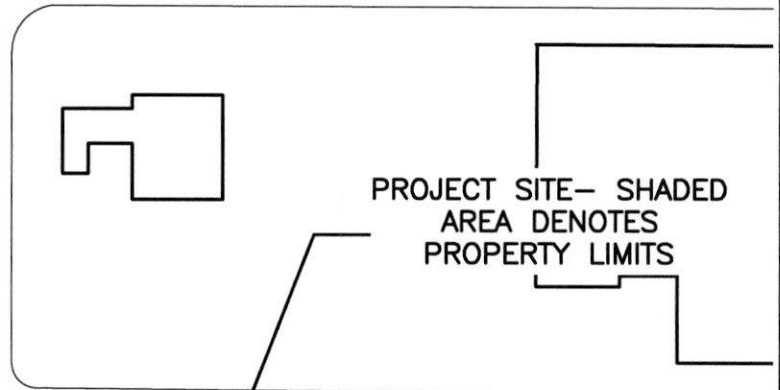


NW 54TH STREET

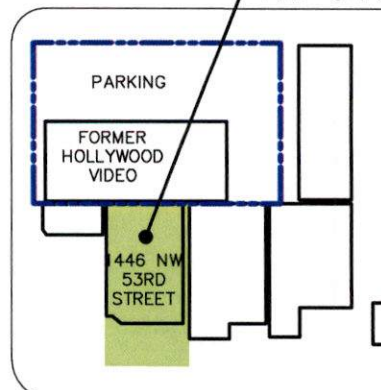


NW 53RD STREET

15TH AVENUE NW



NW 54TH STREET



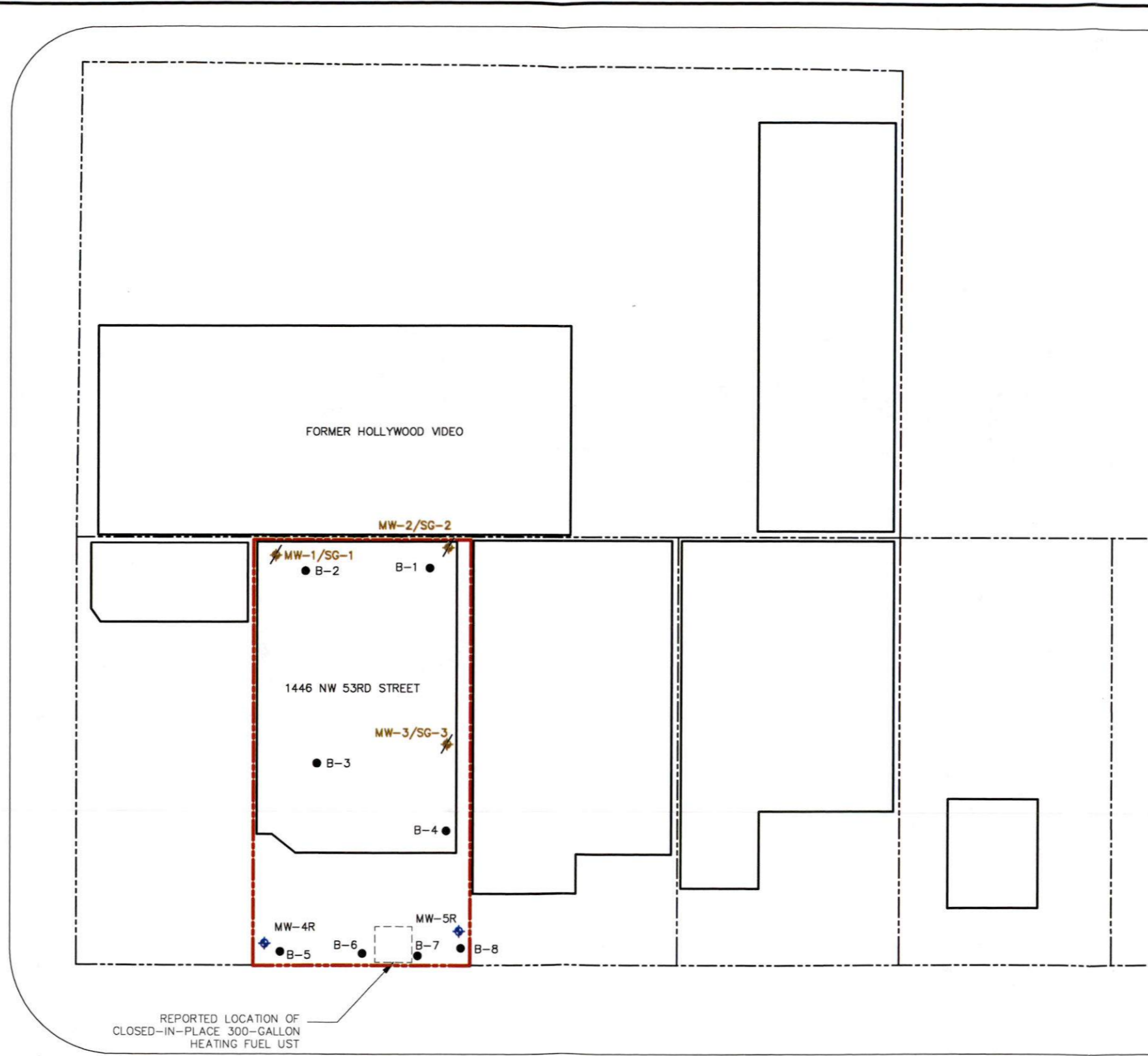
NW 53RD STREET



FIGURE 1
SITE VICINITY MAP

CHINOOK DEVELOPMENT
1446 NW 53RD STREET
SEATTLE, WASHINGTON

15TH AVENUE NW



NW 53RD STREET



LEGEND

---	APPROXIMATE PROPERTY LINE
---	APPROXIMATE SITE BOUNDARY
MW-5	MONITORING WELL LOCATION
B-1	BORING LOCATION (MAY 2021)
MW-1	DECOMMISSIONED MONITORING WELL

NOTES

1. THE LOCATIONS OF ALL FEATURES SHOWN ARE APPROXIMATE
2. THIS DRAWING IS FOR INFORMATION PURPOSES. IT IS INTENDED TO ASSIST IN SHOWING FEATURES DISCUSSED IN AN ATTACHED DOCUMENT.

REFERENCE

BASED ON FIGURES CREATED BY ENVIRONMENTAL PARTNERS, INC..

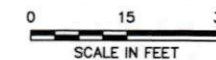


FIGURE 2
SITE MAP

CHINOOK DEVELOPMENT
1446 NW 53RD STREET
SEATTLE, WASHINGTON

TABLES

Table 1 - Summary of Groundwater Elevations
Chinook Development (21-101)
Seattle, Washington

Well No./ TOC Elevation	Date	Depth to Water	Depth to Free Product	Free Product Thickness	Apparent Groundwater Elevation	Actual Groundwater Elevation	Change in Elevation
MW-1	8/23/2021	11.34	--	--	--	50.32	--
61.66			--	--	--		
MW-2	8/23/2021	11.94	--	--	--	49.60	--
61.54			--	--	--		
MW-3	8/23/2021	12.92	--	--	--	48.94	--
61.86			--	--	--		
MW-4	8/23/2021	11.67	--	--	--	48.38	--
60.05			--	--	--		
MW-5	8/23/2021	9.83	--	--	--	47.68	--
57.51			--	--	--		
MW-4R	7/21/2022	9.78	--	--	--	--	--
--							
MW-5R	7/21/2022	9.27	--	--	--	--	--
--							

Notes:

All values reported in feet

TOC = Top of casing elevation relative to assigned benchmark.

-- = Not measured, not available, or not applicable

* = Well decommissioned; ceased groundwater monitoring/sampling activities at this well

Table 2 - Summary of Groundwater Analytical Results

Chinook Development (21-101)

Seattle, Washington

Sample Number	Date Collected	Total Petroleum Hydrocarbons			Selected Volatile Organic Compounds												
		Gasoline	Diesel	Heavy Oil	Benzene	Toluene	Ethylbenzene	Xylenes	EDB	EDC	MTBE	Total Naphthalenes	PCE	TCE	cis-1,2-DCE	trans-1,2-DCE	Vinyl Chloride
Earth Solutions NW, LLC																	
B1-W	5/6/2021	<100	610	350	0.47	<1.0	<0.2	<0.2	<0.2	<0.2	<0.2	<1.0	1.1	0.89	0.8	<0.2	0.27
B2-W	5/6/2021	<100	370	<240	<0.2	<1.0	<0.2	<0.2	<0.2	<0.2	<0.2	<1.0	0.49	<0.2	<0.2	<0.2	<0.2
B3-W	5/6/2021	<100	<210	<210	<0.2	<1.0	<0.2	<0.2	<0.2	<0.2	<0.2	<1.0	4.2	<0.2	<0.2	<0.2	<0.2
B4-W	5/7/2021	<100	<210	250	<0.2	<1.0	<0.2	<0.4	<0.2	<0.2	<0.2	<1.0	17	0.75	0.68	<0.2	<0.2
B5-W	5/7/2021	<100	<240	420	<0.2	<1.0	<0.2	<0.2	<0.2	<0.2	<0.2	<1.0	0.66	<0.2	<0.2	<0.2	<0.2
B6-W	5/7/2021	<100	<240	610	<0.2	<1.0	<0.2	<0.2	<0.2	<0.2	<0.2	<1.0	18	0.28	0.5	<0.2	<0.2
B7-W	5/7/2021	<100	<240	320	<0.2	<1.0	<0.2	<0.2	<0.2	<0.2	<0.2	<1.0	24	0.27	0.29	<0.2	<0.2
B8-W	5/7/2021	170	320	320	<0.2	<1.0	<0.2	<0.4	<0.2	<0.2	<0.2	<1.0	44	1.1	1.5	<0.2	<0.2
AEG																	
MW-1	8/23/2021	<100	<200	<400	<1.0	<2.0	<1.0	<2.0	--	--	--	--	16	<0.4	<1.0	<1.0	<0.2
MW-2	8/23/2021	<100	<200	<400	<1.0	<2.0	<1.0	<2.0	--	--	--	--	4.9	4.6	2.2	<1.0	1.1
MW-3	8/23/2021	<100	<200	<400	<1.0	<2.0	<1.0	<2.0	--	--	--	--	11	0.49	<1.0	<1.0	<0.2
MW-4	8/23/2021	<100	<200	<400	<1.0	<2.0	<1.0	<2.0	--	--	--	--	0.84 J	<0.4	<1.0	<1.0	<0.2
MW-5	8/23/2021	<100	<200	<400	<1.0	<2.0	<1.0	<2.0	--	--	--	--	31	0.40	<1.0	<1.0	<0.2
MW-4R	7/21/2022	--	--	--	--	--	--	--	--	--	--	--	<1.0	<0.4	<1.0	<1.0	<0.2
MW-5R	7/21/2022	--	--	--	--	--	--	--	--	--	--	--	3.0	<0.4	<1.0	<1.0	<0.2
PQL		100	210	210	1.0	1.0	1.0	1.0	0.2	0.20	0.20	0.1	0.2/1.0	0.2/0.4	0.2/1.0	0.2/1.0	0.2
MTCA Method A Cleanup Levels		800*	500**		5	1,000	700	1,000	0.01	5	20	160	5	5	NE	NE	0.2
MTCA Method B Cleanup Levels***		NE	NE	NE	0.8	640	800	1,600	0.022	0.48	24	160	21	0.54	16	160	0.029

Notes:

All values reported in micrograms per liter (µg/L)

-- = Not analyzed for constituent

< = Not detected at the listed laboratory detection limits

Red Bold indicates the detected concentration exceeds Ecology MTCA Method A cleanup level

Bold indicates the detected concentration is below Ecology MTCA Method A cleanup levels

* TPH-Gasoline Cleanup Level with the presence of Benzene anywhere at the Site

** Cleanup level is for the combined concentration of diesel and oil

*** Method B cleanup level; most stringent value (cancer vs. non-cancer) is shown.

J = Result is less than the PQL but greater than the MDL. Reported value is approximate.

NE = Not established; no Cleanup Level has been established for this constituent.

EDC = 1,2-Dichloroethane

EDB = Ethylene Dibromide

MTBE = Methyl Tert-Butyl Ether

PCE = Tetrachloroethylene

TCE = Trichloroethylene

DCE = Dichloroethylene

PQL = Practical Quantification Limit (laboratory detection limit)

APPENDIX A

Supporting Documents:

Well Logs

Laboratory Datasheets



Client: AEG-CLIENTS

Project: 21-101

Address: 1446 NW 53rd Street, Seattle, WA

WELL LOG

Well No. MW-4R

Page: 1 of 1

Drilling Start Date: 06/24/2022 13:15

Drilling End Date: 06/24/2022 13:34

Drilling Company: Cascade

Drilling Method: Direct Push

Drilling Equipment: Track Mounted Geoprobe

Driller:

Logged By: K. Vendehey

Boring Depth (ft): 15.0

Boring Diameter (in): 3.00

Sampling Method(s): Direct Push

DTW During Drilling (ft): 13.0

DTW After Drilling (ft): N/A

Ground Surface Elev. (ft):

Location (Lat, Long):

Well Depth (ft): 15.0

Well Diameter (in): 2.0

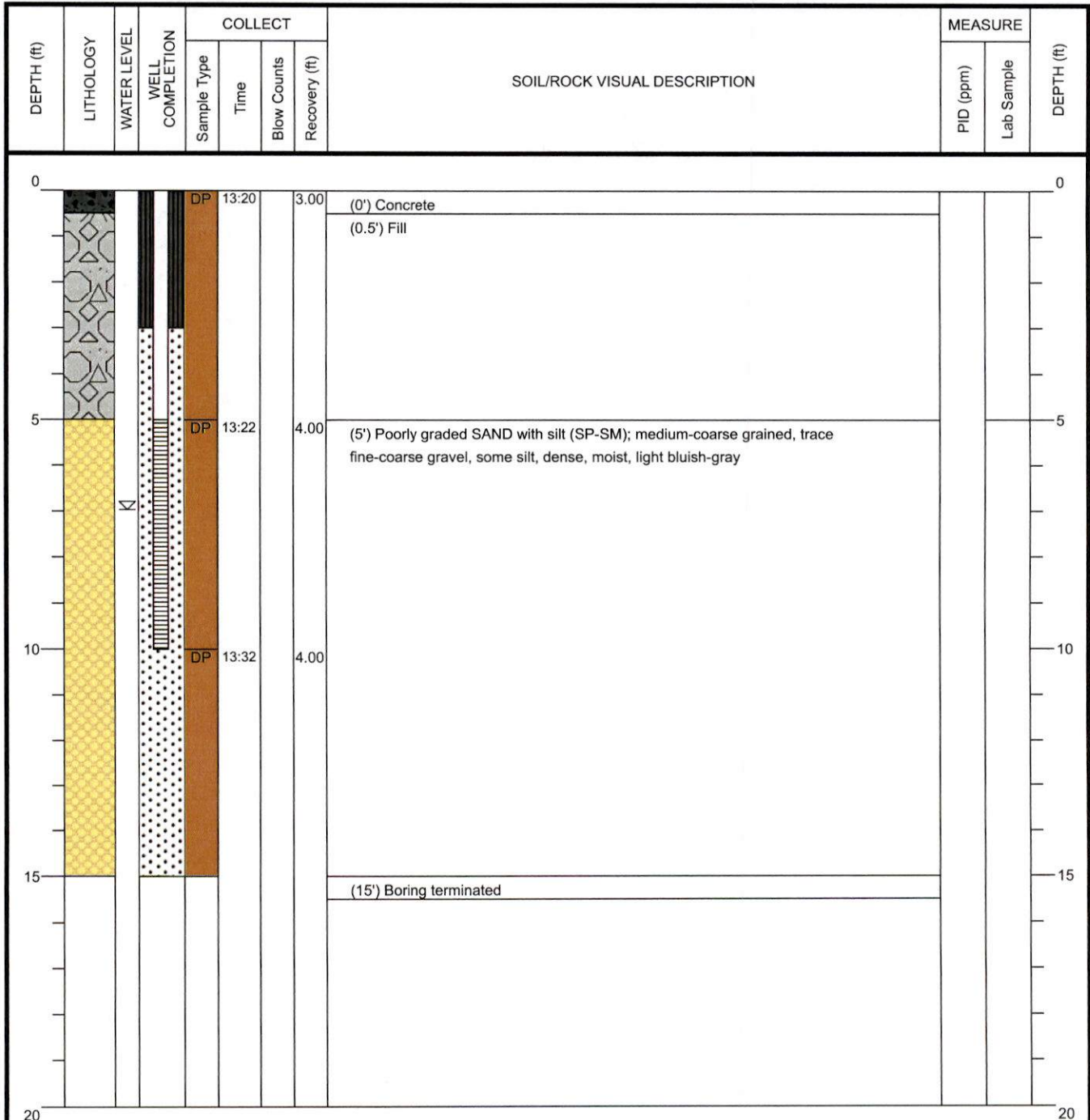
Screen Slot (in): 0.010

Riser Material: Sch 40 PVC

Screen Material: PVC Prepack

Seal Material(s): Bent. Chips

Filter Type: Sand



NOTES:



Client: AEG-CLIENTS

Project: 21-101

Address: 1446 NW 53rd Street, Seattle, WA

WELL LOG

Well No. MW-5R

Page: 1 of 1

Drilling Start Date: 06/24/2022 08:11

Drilling End Date: 06/24/2022 08:44

Drilling Company: Cascade

Drilling Method: Direct Push

Drilling Equipment: Track Mounted Geoprobe

Driller:

Logged By: K. Vendehey

Boring Depth (ft): 15.0

Boring Diameter (in): 3.00

Sampling Method(s): Direct Push

DTW During Drilling (ft): N/A

DTW After Drilling (ft): N/A

Ground Surface Elev. (ft):

Location (Lat, Long):

Well Depth (ft): 15.0

Well Diameter (in): 2.0

Screen Slot (in): 0.010

Riser Material: Sch 40 PVC

Screen Material: PVC Prepack

Seal Material(s): Bent. Chips

Filter Type: Sand

DEPTH (ft)	LITHOLOGY	WATER LEVEL	WELL COMPLETION	COLLECT				SOIL/ROCK VISUAL DESCRIPTION	MEASURE		DEPTH (ft)
				Sample Type	Time	Blow Counts	Recovery (ft)		PID (ppm)	Lab Sample	
0								(0') Concrete			0
								(0.5') SILT with sand (ML); trace fine gravel, trace fine sand, medium plasticity, stiff, moist, dark reddish-brown			
5								(5') Poorly graded SAND with silt (SP-SM); medium-coarse grained, trace fine-coarse gravel, some silt, dense, moist, light bluish-gray			5
10								(13') Lean CLAY with sand (CL); trace fine sand, medium plasticity, very stiff, moist, light bluish-gray			10
15								(15') Boring terminated			15
20											20

NOTES:



Libby Environmental, Inc.

3322 South Bay Road NE • Olympia, WA 98506-2957

July 26, 2022

Scott Rose
Associated Environmental Group, LLC
2633 Parkmont Lane SW, Suite A
Olympia, WA 98502

Dear Mr. Rose:

Please find enclosed the analytical data report for the Chinook Development project located in Seattle, Washington.

The results of the analyses are summarized in the attached tables. Applicable detection limits and QA/QC data are included. The sample(s) will be disposed of within 30 days unless we are contacted to arrange long term storage.

Libby Environmental, Inc. appreciates the opportunity to have provided analytical services for this project. If you have any further questions about the data report, please give me a call. It was a pleasure working with you on this project, and we are looking forward to the next opportunity to work together.

Sincerely,

Sherry L. Chilcutt
Senior Chemist
Libby Environmental, Inc.

Libby Environmental, Inc.

CHINOOK DEVELOPMENT PROJECT

AEG, LLC

Seattle, Washington

Libby Project # L22G070

Client Project # 21-101

3322 South Bay Road NE

Olympia, WA 98506

Phone: (360) 352-2110

FAX: (360) 352-4154

Email: libbyenv@gmail.com

Volatile Organic Compounds by EPA Method 8260D in Water

Sample Description		Method Blank	MW-4R	MW-5R
Date Sampled		N/A	7/21/2022	7/21/2022
Date Analyzed	PQL	7/21/2022	7/21/2022	7/22/2022
	(µg/L)	(µg/L)	(µg/L)	(µg/L)
Vinyl Chloride (VC)	0.2	nd	nd	nd
1,1-Dichloroethene	0.5	nd	nd	nd
trans-1,2-Dichloroethene	1.0	nd	nd	nd
cis -1,2-Dichloroethene	1.0	nd	nd	nd
Trichloroethene (TCE)	0.4	nd	nd	nd
Tetrachloroethene (PCE)	1.0	nd	nd	3.0
Surrogate Recovery				
Dibromofluoromethane		129	129	129
1,2-Dichloroethane-d4		130	120	121
Toluene-d8		82	93	82
4-Bromofluorobenzene		86	95	113

"nd" Indicates not detected at listed detection limit.

"int" Indicates that interference prevents determination.

ACCEPTABLE RECOVERY LIMITS FOR SURROGATE : 65% TO 135%

ANALYSES PERFORMED BY: Paul Burke

Libby Environmental, Inc.

CHINOOK DEVELOPMENT PROJECT
AEG, LLC
Seattle, Washington
Libby Project # L22G070
Client Project # 21-101

3322 South Bay Road NE
Olympia, WA 98506
Phone: (360) 352-2110
FAX: (360) 352-4154
Email: libbyenv@gmail.com

QA/QC for Volatile Organic Compounds by EPA Method 8260D in Water

Matrix Spike Sample Identification: L22G065								
Date Analyzed: 7/21/2022								
	Spiked Conc. (µg/L)	MS Response (µg/L)	MSD Response (µg/L)	MS Recovery (%)	MSD Recovery (%)	RPD (%)	Limits Recovery (%)	Data Flag
Vinyl Chloride (VC)	5.0	4.3	4.3	87	87	0.0	65-135	S
1,1-Dichloroethene	5.0	5.4	5.2	108	104	3.2	65-135	
trans-1,2-Dichloroethene	5.0	6.0	5.6	119	112	5.7	65-135	
cis-1,2-Dichloroethene	5.0	6.9	6.0	138	120	13.6	65-135	
Trichloroethene (TCE)	5.0	5.3	4.8	106	96	10.3	65-135	
Tetrachloroethene (PCE)	5.0	5.8	5.5	116	109	5.7	65-135	
Surrogate Recovery (%)				MS	MSD			
Dibromofluoromethane				133	132	65-135		
1,2-Dichloroethane-d4				132	124	65-135		
Toluene-d8				90	84	65-135		
4-Bromofluorobenzene				123	119	65-135		

"S" Spike compound recovery is outside acceptance limits.

ACCEPTABLE RPD IS 35%

ANALYSES PERFORMED BY: Paul Burke

Laboratory Control Sample

Date Analyzed: 7/21/2022					
	Spiked Conc. (µg/L)	LCS Response (µg/L)	LCS Recovery (%)	LCS Recovery Limits (%)	Data Flag
Vinyl Chloride (VC)	5.0	5.0	100	80-120	
1,1-Dichloroethene	5.0	5.5	110	80-120	
trans-1,2-Dichloroethene	5.0	5.7	113	80-120	
cis-1,2-Dichloroethene	5.0	6.0	119	80-120	
Trichloroethene (TCE)	5.0	5.0	100	80-120	
Tetrachloroethene (PCE)	5.0	5.9	118	80-120	
Surrogate Recovery					
Dibromofluoromethane			119	65-135	
1,2-Dichloroethane-d4			123	65-135	
Toluene-d8			81	65-135	
4-Bromofluorobenzene			122	65-135	

ANALYSES PERFORMED BY: Paul Burke

Libby Environmental, Inc.

CHINOOK DEVELOPMENT PROJECT

AEG, LLC

Libby Project # L22G070

Date Received 7/21/22 13:57

3322 South Bay Road NE

Olympia, WA 98506

Phone: (360) 352-2110

FAX: (360) 352-4154

Email: libbyenv@gmail.com

Received By JC

Sample Receipt Checklist

Chain of Custody

- | | | | |
|--------------------------------------|--|------------------------------------|----------------------------------|
| 1. Is the Chain of Custody complete? | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | |
| 2. How was the sample delivered? | <input checked="" type="checkbox"/> Hand Delivered | <input type="checkbox"/> Picked Up | <input type="checkbox"/> Shipped |

Log In

- | | | | |
|---|---|--|------------------------------|
| 3. Cooler or Shipping Container is present. | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | <input type="checkbox"/> N/A |
| 4. Cooler or Shipping Container is in good condition. | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | <input type="checkbox"/> N/A |
| 5. Cooler or Shipping Container has Custody Seals present. | <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | <input type="checkbox"/> N/A |
| 6. Was an attempt made to cool the samples? | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | <input type="checkbox"/> N/A |
| 7. Temperature of cooler (0°C to 8°C recommended) | <u>-2.4 °C</u> | | |
| 8. Temperature of sample(s) (0°C to 8°C recommended) | <u>3.9 °C</u> | | |
| 9. Did all containers arrive in good condition (unbroken)? | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | |
| 10. Is it clear what analyses were requested? | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | |
| 11. Did container labels match Chain of Custody? | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | |
| 12. Are matrices correctly identified on Chain of Custody? | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | |
| 13. Are correct containers used for the analysis indicated? | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | |
| 14. Is there sufficient sample volume for indicated analysis? | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | |
| 15. Were all containers properly preserved per each analysis? | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | |
| 16. Were VOA vials collected correctly (no headspace)? | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | <input type="checkbox"/> N/A |
| 17. Were all holding times able to be met? | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | |

Discrepancies/ Notes

- | | | | |
|---|------------------------------|-----------------------------|---|
| 18. Was client notified of all discrepancies? | <input type="checkbox"/> Yes | <input type="checkbox"/> No | <input checked="" type="checkbox"/> N/A |
|---|------------------------------|-----------------------------|---|

Person Notified: _____

Date: _____

By Whom: _____

Via: _____

Regarding: _____

19. Comments.

Libby Environmental, Inc.

Chain of Custody Record

www.LibbyEnvironmental.com

4139 Libby Road NE
Olympia, WA 98506

Ph: 360-352-2110
Fax: 360-352-4154

Date: 7/21/22

Page: 1 of 1

Client: AEG

Project Manager: Scott Rose

Address: 2633 Parkmount Lane SW, Suite A

Project Name: Chinook Development

City: Olympia State: WA Zip: 98502

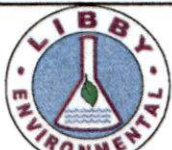
Location: 1446 NE 53rd St City, State: Seattle, WA

Phone: (360) 352-9835 Fax: (360) 352-8164

Collector: Josh Davis Date of Collection: 7/21/22

Client Project # 21-101

Email: Srose@AEGWA.com



Sample Number	Depth	Time	Sample Type	Container Type	PCE w/ Daughter Product										Field Notes
1 MW-4R	-	0856	G	Voa's	X										
2 MW-5R	-	0926	G	Voa's	X										
3															
4															
5															
6															
7															
8															
9															
10															
11															
12															
13															
14															
15															
16															
17															

Relinquished by:	Date / Time: 7/21/22 1240	Received by:	Date / Time: 7/21/22 1240	Sample Receipt Good Condition? Y N Temp. °C Seals Intact? Y N N/A Total Number of Containers TAT: 24HR 48HR 5-DAY	Remarks:
Relinquished by:	Date / Time: 7/21/22 1354	Received by:	Date / Time: 7/21/22 1357		
Relinquished by:	Date / Time:	Received by:	Date / Time:		
Relinquished by:	Date / Time:	Received by:	Date / Time:		