

MEMORANDUM

Project No. AS230442A

August 14, 2024

To: Nick Acklam and Beth Kercher, Ecology Toxics Cleanup Program, ERO

From:

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Re: Addendum to Interim Action Sampling Plan, Stillwater Holdings Chevron UST

and Soil Removal Action

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This memorandum has been prepared as an Addendum to the Interim Action Sampling Plan for the UST and Soil Removal Action, prepared by Aspect Consulting and dated June 4, 2024 (SAP). The Addendum provides the information requested by the Washington State Department of Ecology (Ecology) in an August 7, 2024 email. An interim action is being performed at the Stillwater Holdings Chevron Site located at 7 East Rose Street in Walla Walla, Washington (Site; Figure 1). The interim action will include soil sampling and analysis beneath fuel system components, including fuel dispensers and conveyance piping, and soil management to remove up to 60 tons of petroleum-contaminated soil, if encountered. The SAP describes soil sample collection and handling procedures, the laboratory analytical approach, and stockpile sampling and disposal for the interim action. Additional details requested by Ecology are provided herein.

Soil Sampling and Analysis

There are three fuel dispensers, one under the western canopy and two under the eastern canopy, which are connected by conveyance piping that runs between the canopies (Figure 1). One test pit will be excavated under each fuel dispenser to a depth of 6 feet below ground surface (bgs) to observe soil conditions, conduct field screening and collect soil samples for laboratory analysis in accordance with the procedures described in the SAP. Soil samples will be collected from each test pit where field screening results indicate the highest degree of petroleum contamination (such as total volatile organic compound [VOC] concentrations in headspace vapor or heavy sheen) or from the total depth of the test pit if the field screening results do not indicate the presence of petroleum hydrocarbons.

In addition, soil conditions beneath the conveyance piping will be observed as the piping is removed from the ground and field screening will be completed in accordance with the procedures described in the SAP. If the results of field screening identify the potential presence of petroleum hydrocarbons in soil underlying the conveyance piping, the piping bedding will be removed to

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access the underlying soil and a soil sample will be collected for laboratory analysis in accordance with the procedures described in the SAP. If there are no field screening indications of petroleum hydrocarbons in soil beneath the conveyance piping, one sample of underlying soil will be collected from the approximate location shown on Figure 1 for laboratory analysis.

One soil sample collected from each test pit and up to two soil samples from beneath the conveyance piping will be submitted for laboratory analysis in accordance with the analytical approach described in the SAP.

Soil Stockpile Sampling and Disposal

Soil excavated from exploratory test pits beneath the fuel dispensers and from beneath the conveyance piping will be handled in accordance with Ecology's Guidance for Remediation of Petroleum-Contaminated Sites (Ecology, 2016¹). The results of field screening will be used to segregate soil that contains petroleum-like odors, elevated VOC concentrations in headspace vapor, or heavy sheen from clean soil. The segregated soil will either be direct loaded into trucks for transport or temporarily stored in a stockpile on the Stillwater Holdings property pending laboratory analysis for waste profiling and disposal acceptance. The stockpile sampling and disposal procedures are described in the SAP.

Limitations

Work for this project was performed for Stillwater Holdings, LLC (Client), and this memorandum was prepared in accordance with generally accepted professional practices for the nature and conditions of work completed in the same or similar localities, at the time the work was performed. This memorandum does not represent a legal opinion. No other warranty, expressed or implied, is made.

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Attachments: Figure 1 – Site Map Showing Fuel Dispenser and Conveyance Piping Sample Locations

¹ Washington State Department of Ecology (Ecology), 2016, Guidance for Remediation of Petroleum Contaminated Sites, Publication No. 10-09-057, June 2016.

