Date: October 18, 2001

To: Norm Hepner
Department of Ecology
15 West Yakima Ave.
Suite 200
Yakima, WA 98942

TRIAD ASSOCIATES
11814 115th Avenue NE
Kirkland, WA 98034-6923
425.821.8448
425.821.3481 fax
800.488.0756 toll free
www.triadassoc.com

Job No: SGB

Project: Mathias Texaco

Enclosed are:

- ☐ *Prints*
- ☐ *Copies*
- ☐ *Reproducibles*
- ☒ *Reports*
- ☐ *Documents*
- ☐ *Specifications*
- ☐ *Other*

These have been sent:

- ☐ *For Your Use*
- ☐ *For Your Review / Approval*
- ☐ *For Your Signature / Return*
- ☒ *At Your Request*
- ☐ *For Your Records*
- ☐ *For Your Information*
- ☐ *Other*

Quantity	Date	Description
1	10/23/97	UST Closure Site Assessment Report

Remarks:

Sent By: *William J. Goggin PE*

Copies To:

DEPT OF ECOLOGY Received OCT 22 2001 CENTRAL REGION OFFICE

SGB Engineering
& Environmental Services

1300 Stassen Way, Grandview, Washington USA 98930
(509) 882-3000 Fax (509) 882-3991

UST CLOSURE SITE ASSESSMENT REPORT

Mathias Texaco Site
601 Highway 12
Sunnyside, Washington

Prepared for :

Robert Mathias
471 West Woodin Road
Sunnyside, Washington 98944

October 23, 1997

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UST CLOSURE SITE ASSESSMENT REPORT

1. SITE DATA

Ecology Site Number 9264
Mathias Texaco
601 Highway 12
Sunnyside, WA 98944

2. SCOPE OF WORK

UST Closure by removal of the following:

- 8,000 gallon regular gasoline underground storage tank
- 4,000 gallon unleaded gasoline underground storage tank
- 4,000 gallon unleaded gasoline underground storage tank
- 4,000 gallon gasohol underground storage tank
- 4,000 gallon gasohol underground storage tank
- 550 gallon waste oil underground storage tank
- Associated piping and 2 fuel dispenser islands

3. UST DATA

Tank I.D. Numbers:

(1) 8,000 gal. regular gasoline
(2) 4,000 gal. unleaded gasoline
(3) 4,000 gal. unleaded gasoline
(4) 4,000 gal. gasohol
(5) 4,000 gal. gasohol
(6) [1]550 gal. waste oil

Last use: Retail fuel sales (#1 through #5) and used engine oil (#6)
Age: Approximately 18 years
(NOTE: This UST system is a replacement for a previous UST system which existed on the site prior to the present system.)

[1] No Ecology ID Number has been assigned to this UST

A small heating oil UST exists on the north side of the building. This tank was not removed as part of this site assessment and it remains in place.

4. PERSONNEL

TABLE I - PERSONNEL

TASK	RESPONSIBILITY	PERSONNEL
Prime Contractor	Client contact, physical site operations, UST transportation, direction of subcontractor operations	Darrell Downing & Crew Downing Construction
Site management prior to and during UST closure	Project documentation, scheduling & contractor coordination	William J. Goggin PE SGB Engineering & Environmental Services
UST Decommissioning	Operations management, UST disposal documentation	William J. Goggin PE SGB Engineering & Environmental Services
Site Assessment	Soil & water sampling & analyses, closure report	William J. Goggin PE SGB Engineering & Environmental Services
Air monitoring, UST purging, inerting, dismantling & disposal	UST safety during removal & disposal of all UST's	Paul Konen Kennedy Equipment Co. Inc.
Safety Management	Site safety officer, traffic control	Ed Douglas Safety Management
Observation of UST Decommissioning for PLP Group	Overview of operations, sample splits	Bill Adams Secor International Inc.
Ecology Toxics Cleanup Program Manager	Overview of operations	John Wietfeld Department of Ecology
Texaco representative	Overview of operations	Chris Jones Environmental Management Services

5. PROJECT SUMMARY

On October 6 and 7, 1997 the UST fuel storage & delivery system as well as the waste oil UST were excavated and removed and a closure site assessment was performed. Soil samples were taken from the endwalls, sidewalls and bottom of each UST. A single excavation was performed to remove all of the UST's. All piping and both fuel islands were also removed. Soil was sampled beneath each fuel island. A groundwater sample was also taken from a test pit that was extended directly beneath the north fuel island. (Refer to Figure 1 Site Location Plan & Figure 2 Sampling Plan).

The entire UST system was removed from the ground, including both fuel dispenser islands, all fuel supply piping and all vent piping. The dispensers were not in place at the time of this UST closure and apparently they had been removed many years ago.

UST Number 3 was observed to have a leak in the seam at the bottom of the east end of the tank. The seam had rusted to the point where the metal outer wall of the tank separated from the end cap. Soil contamination was evident in the area of the leak. UST's 1,2,4,5 & 6 were in good shape with no apparent holes. The piping system, especially in the vicinity of each fuel island, revealed signs of leakage at some of the joints. Contaminated soil was evident in these locations.

Additional soil contamination was noted during the site assessment, primarily in the northern portion of the excavation. Heavy oil contamination was noted in the area of the waste oil tank. The waste oil UST and piping appeared to be in good shape. The contamination may have been the result of overfilling of the UST, with the excess waste oil escaping from the neck of the 3" access port into the soil surrounding the traffic flange and cover.

Upon removal of the UST system, the site was graded to stabilize the slopes but was not backfilled. Contaminated soil that was removed from the excavation has been temporarily stockpiled and is scheduled to be removed and disposed of at an approved disposal site.

This site is considered to be part of the "Manhole 34" site, a #1 WARM site that is currently in the Cleanup Action Plan (CAP) review stage.

6. SOILS

The native soil material is classified as ML in the Unified Soil Classification System. It is a mixture of very fine sand and silt with narrow bands of volcanic ash. Seams of coarse black volcanic sand were noted near the bottom of some portions of the excavation.

7. GROUNDWATER

Prior to beginning excavation on this site, three of the on site monitoring wells were checked for the presence of free petroleum product (a.k.a. LNAPL). The following was observed;

LOCATION	OBSERVATION
DMW-2	No free floating product, no petroleum odor, clear water sample
DMW-6	No free floating product, strong petroleum odor
DMW-5	Approximately 18" of dark, opaque petroleum product on top of the water in the monitoring well

No water was encountered in the UST excavation but the bottom of the excavation (at approximately 8 feet beneath the surface) was saturated and assumed to be very close to the static water level. A test pit was excavated beneath the north fuel island, near DMW-5, to a depth of 10.5 feet and water was observed in the pit at a depth of approximately 8 feet below the surface after the excavation was left open for approximately 45 minutes. No free petroleum product (a.k.a. LNAPL) was noted in the test pit. A slight sheen was observed on the surface of the water.

Water Sample No. 15097-124 was taken beneath the surface of the water in the test pit to quantify the level of petroleum contamination. The analytical results revealed gasoline, diesel fuel and oil contamination in the water exceeding the MTCA cleanup requirements. Refer to Table II for the analytical results.

8. LAND USE

The site and surrounding land for approximately 1/2 mile or more in all directions is currently used for retail commercial sales of various products. Some residential use was noted as well as a motel site and restaurant sites. The site is located in a predominantly commercial area of Sunnyside.

The site is part of a larger identified contaminated area known as "Manhole 34", which is currently in the Cleanup Action Stage and awaiting approval from Ecology on the Cleanup Action Plan being prepared by SECOR International Inc. Historically, the area in the immediate vicinity of the subject site has been used for numerous petroleum storage, distribution and retail sales facilities. The Remedial Investigation / Feasibility Study (RI/FS) for Manhole 34 revealed a large area of petroleum contamination in the soil and groundwater to the north and east of the subject site.

9. SAMPLING

The sample collection, storage and transportation procedures used for this project were performed in accordance with *"Guidance for Site Checks and Site Assessments for Underground Storage Tanks"* published by the Washington State Department of Ecology, February 1991, 90-52, Revised October 1992. Collected samples were analyzed for the following substances based on tank contents and historical contaminants found during studies performed by others;

- Gasoline range organic compounds (NTPH-G and BETX)
- Diesel range organic compounds (NWTPH-Dx)
- Petroleum compounds heavier than Diesel (WTPH-418.1)

10. SAMPLE RESULTS

Sample Results are tabulated on the following Table II. Refer to Figure 1 Site Location Plan for a general layout of the site. Refer to Figure 2 Sampling Plan for detailed layout sketches of the UST system and sampling locations. For detailed analytical data, refer to enclosed laboratory analytical documentation from OnSite Environmental Inc. dated October 16, 1997 (Appendix D) .

TABLE II - LABORATORY ANALYTICAL DATA

SAMPLE NUMBER	SAMPLE LOCATION	MATRIX	LABORATORY ANALYTICAL RESULTS[2][3][4]				
			NWTPH - G / BETX mg/Kg (ppm)		NWTPH -Dx mg/Kg (ppm)		WTPH 418.1 mg/Kg (ppm)
15097-101	Center of West Fuel Island. Depth = 2'± below ground surface.	Soil	TPH Benzene Toluene E-Benzene Xylenes	**450** 0.3 3 2 17	Diesel Fuel (C12-C24) Oil (C24-34)	100 **340**	NT
15097-102	W. end of UST#1 Depth = 8'± below ground surface. Composited with 15097-106	Soil	TPH Benzene Toluene E-Benzene Xylenes	(See sample 15097-106)	Diesel Fuel (C12-C24) Oil (C24-34)	(See sample 15097-106)	NT
15097-103	S. sidewall of UST#1. Depth = 8'± below ground surface.	Soil	TPH Benzene Toluene E-Benzene Xylenes	16 0.2 ND <1 1	Diesel Fuel (C12-C24) Oil (C24-34)	ND ND	NT
15097-104	E. end of UST#1 Depth = 8'± below ground surface. Composited with 15097-107	Soil	TPH Benzene Toluene E-Benzene Xylenes	(See sample 15097-107)	Diesel Fuel (C12-C24) Oil (C24-34)	(See sample 15097-107)	NT
15097-105	Bottom center of UST#1. Depth = 10.5'± below ground surface.	Soil	TPH Benzene Toluene E-Benzene Xylenes	57 **4** ND 1 5	Diesel Fuel (C12-C24) Oil (C24-34)	ND ND	NT

[2] **Bold** typeface indicates concentrations exceeding MTCA Method A cleanup levels
[3] ND indicates No Detection of contaminants
[4] NT indicates No Test performed

SAMPLE NUMBER	SAMPLE LOCATION	MATRIX	LABORATORY ANALYTICAL RESULTS[234]				
			NWTPH - G / BETX mg/Kg (ppm)		NWTPH -Dx mg/Kg (ppm)		WTPH 418.1 mg/Kg (ppm)
15097-106	W. end of UST#2 Depth = 8'± below ground surface. Composited with 15097-102	Soil	TPH Benzene Toluene E-Benzene Xylenes	**2800** **8** **65** **31** **194**	Diesel Fuel (C12-C24) Oil (C24-34)	160 ND	NT
15097-107	E. end of UST#2 Depth = 8'± below ground surface. Composited with 15097-104	Soil	TPH Benzene Toluene E-Benzene Xylenes	7 ND ND ND <1	Diesel Fuel (C12-C24) Oil (C24-34)	ND ND	NT
15097-108	Bottom center of UST#2, Depth = 10'± below ground surface.	Soil	TPH Benzene Toluene E-Benzene Xylenes	8 **3** 1 <1 1	Diesel Fuel (C12-C24) Oil (C24-34)	ND ND	NT
15097-109	W. end of UST#3 Depth = 8'± below ground surface. Composited with 15097-112	Soil	TPH Benzene Toluene E-Benzene Xylenes	(See sample 15097-112)	Diesel Fuel (C12-C24) Oil (C24-34)	(See sample 15097-112)	NT
15097-110	E. end of UST#3 Depth = 8'± below ground surface.	Soil	TPH Benzene Toluene E-Benzene Xylenes	**14,000** **27** **160** **100** **710**	Diesel Fuel (C12-C24) Oil (C24-34)	**310** 77	NT
15097-111	Bottom center of UST#3. Depth = 10'± below ground surface.	Soil	TPH Benzene Toluene E-Benzene Xylenes	**620** **3** 6 2 14	Diesel Fuel (C12-C24) Oil (C24-34)	ND 69	NT

SAMPLE NUMBER	SAMPLE LOCATION	MATRIX	LABORATORY ANALYTICAL RESULTS[234]				
			NWTPH - G / BETX mg/Kg (ppm)		NWTPH -Dx mg/Kg (ppm)		WTPH 418.1 mg/Kg (ppm)
15097-112	W. end of UST#4 Depth = 8'± below ground surface.	Soil	TPH Benzene Toluene E-Benzene Xylenes	**6,800** **33** **260** **94** **480**	Diesel Fuel (C12-C24) Oil (C24-34)	**270** ND	NT
15097-113	E. end of UST#4 Depth = 8'± below ground surface.	Soil	TPH Benzene Toluene E-Benzene Xylenes	**15,000** **79** **490** **210** **900**	Diesel Fuel (C12-C24) Oil (C24-34)	**1,600** **1,200**	NT
15097-114	Bottom center of UST#4. Depth = 10'± below ground surface.	Soil	TPH Benzene Toluene E-Benzene Xylenes	19 ND <1 ND <1	Diesel Fuel (C12-C24) Oil (C24-34)	ND ND	NT
15097-115	W. end of UST#5 Depth = 8'± below ground surface.	Soil	TPH Benzene Toluene E-Benzene Xylenes	**12,000** **11** **120** **83** **660**	Diesel Fuel (C12-C24) Oil (C24-34)	**580** ND	NT
15097-116	E. end of UST#5 Depth = 8'± below ground surface.	Soil	TPH Benzene Toluene E-Benzene Xylenes	**3,500** **10** **100** 5 **210**	Diesel Fuel (C12-C24) Oil (C24-34)	**450** **410**	NT
15097-117	Bottom center of UST#5. Depth = 10'± below ground surface.	Soil	TPH Benzene Toluene E-Benzene Xylenes	**7,000** **22** **240** **96** **470**	Diesel Fuel (C12-C24) Oil (C24-34)	**490** 140	NT

SAMPLE NUMBER	SAMPLE LOCATION	MATRIX	LABORATORY ANALYTICAL RESULTS[234]				
			NWTPH - G / BETX mg/Kg (ppm)		NWTPH -Dx mg/Kg (ppm)		WTPH 418.1 mg/Kg (ppm)
15097-118	N. sidewall of UST#6. Depth = 5'± below ground surface.	Soil	TPH Benzene Toluene E-Benzene Xylenes	**2,000** **10** 2 **30** **114**	Diesel Fuel (C12-C24) Oil (C24-34)	**3,700** **14,000**	**29,000**
15097-119	Bottom center of UST#6. Depth = 7'± below ground surface.	Soil	TPH Benzene Toluene E-Benzene Xylenes	**170** 1 1 2 9	Diesel Fuel (C12-C24) Oil (C24-34)	**200** **970**	**3,200**
15097-120	Center of North Fuel Island. Depth = 2'± below ground surface.	Soil	TPH Benzene Toluene E-Benzene Xylenes	**2,300** **6** **47** **24** **181**	Diesel Fuel (C12-C24) Oil (C24-34)	31 ND	NT
15097-121	West end of Stockpile Depth = 2.5' below top center of the stockpile.	Soil	TPH Benzene Toluene E-Benzene Xylenes	61 ND <1 <1 1	Diesel Fuel (C12-C24) Oil (C24-34)	41 110	NT
15097-122	Center of Stockpile Depth = 2.5' below top center of the stockpile.	Soil	TPH Benzene Toluene E-Benzene Xylenes	**380** 0.48 <1 <1 9	Diesel Fuel (C12-C24) Oil (C24-34)	130 **280**	NT
15097-123	East end of Stockpile Depth = 2.5' below top center of the stockpile.	Soil	TPH Benzene Toluene E-Benzene Xylenes	**520** 0.2 <1 <1 18	Diesel Fuel (C12-C24) Oil (C24-34)	77 130	NT
15097-124	Test Pit in center of North Fuel Island. Water elev. = 8'± below ground surface.	Water	TPH Benzene Toluene E-Benzene Xylenes	**580** **15** **23** **10** **54**	Diesel Fuel (C12-C24) Oil (C24-34)	**100** **20**	NT

11. QUALITY CONTROL

11.1. Laboratory QA/QC

All samples collected by SGB were transported to OnSite Environmental Inc., 14924 NE 31st Circle, Redmond Washington for analyses. OnSite Environmental Inc. is a Washington State Department of Ecology accredited laboratory that maintains a Quality Assurance Program in accordance with Chapter 173-50 WAC. Copies of their Quality Assurance Manual are available upon request.

11.2. Field QA/QC

Sample collection, handling, shipping and analysis followed standard protocol and no factors were present that may have compromised the quality of the data or validity of the results.

12. SUMMARY & RECOMMENDATIONS

The observed status of the UST system that has been removed is as follows:

TABLE III - UST STATUS

UST COMPONENT	OBSERVED CONDITION
UST Number 1, 8,000 Gallon Regular Gasoline	Tank was in good condition, little rust and no observed perforations
UST Number 2, 4,000 Gallon Unleaded Gasoline	Tank was in good condition, little rust and no observed perforations
UST Number 3, 4,000 Gallon Unleaded Gasoline	A seam leak was discovered at the bottom of the eastern end cap. Soil contamination was evident and analytical results of soil samples in the area confirm the presence of a leak
UST Number 4, 4,000 Gallon Gasohol	Tank was in good condition, little rust and no observed perforations
UST Number 5, 4,000 Gallon Gasohol	Tank was in good condition, little rust and no observed perforations
UST Number 6, 550 Gallon Waste Oil	The tank and piping appeared to be in good condition but it appears that overfilling of the tank caused waste oil to infiltrate into the soil surrounding the tank.

West Fuel Island	Soil contamination was evident beneath the fuel island and along the piping between the island and the UST's. Leaking joints in the single wall threaded steel piping are suspected to be the cause of the soil contamination.
North Fuel Island	Soil contamination was evident beneath the fuel island. Leaking joints in the single wall threaded steel piping are suspected to be the cause of the soil contamination. The piping between the north fuel island and the UST appeared to be intact with little evidence of contamination. A documented fuel spill occurred at this location as noted in numerous reports by Delta Environmental Consultants, Inc. starting in April 1989. The site was leased to R.H. Bowles, Inc. at the time.

In general, the excavation revealed that the soil in the southern end of the UST system site is not contaminated above the MTCA Method A action levels. Leaks in the fuel piping system appear to have contaminated the soil at the west and north fuel islands. A leak in UST Number 3 has contaminated the soil and potentially the groundwater in the east central area of the excavation.

The diesel fuel component that has been identified in many of the samples in the northern portion of the excavation and the groundwater sample, may be traveling with the groundwater from an offsite source. To the best of our knowledge, diesel fuel was never stored in any of the UST's on the subject site. The heavy oil component identified in many of the samples may also have traveled from an offsite source but sufficient evidence exists to suggest that some of the heavy oil contamination originated at the on site waste oil tank.

Characterization data from the Manhole 34 RI/FS indicates that this site is an integral part of the overall contamination area know as the Manhole 34 Site. The data generated by this UST closure reinforces the proposition that leaks and spills that have occurred on the subject site have combined and contributed to the overall Manhole 34 contamination problem. However, the extent and degree of the contamination, at least in the area of the recent excavation, is not as severe as previous data has reflected. No free petroleum product (LNAPL) was observed, a portion of the UST area is free of regulated contamination and the total volume of contaminated soil and groundwater on the subject site may be limited to 50% or less of the total site area.

Remediation of the soil and groundwater within the site boundaries is possible but may not be cost effective. Recontamination from offsite sources is probable, even if physical barriers are implemented. Remediation of the entire Manhole 34 contamination area would be the only definitive solution to the soil and groundwater contamination on the subject site.

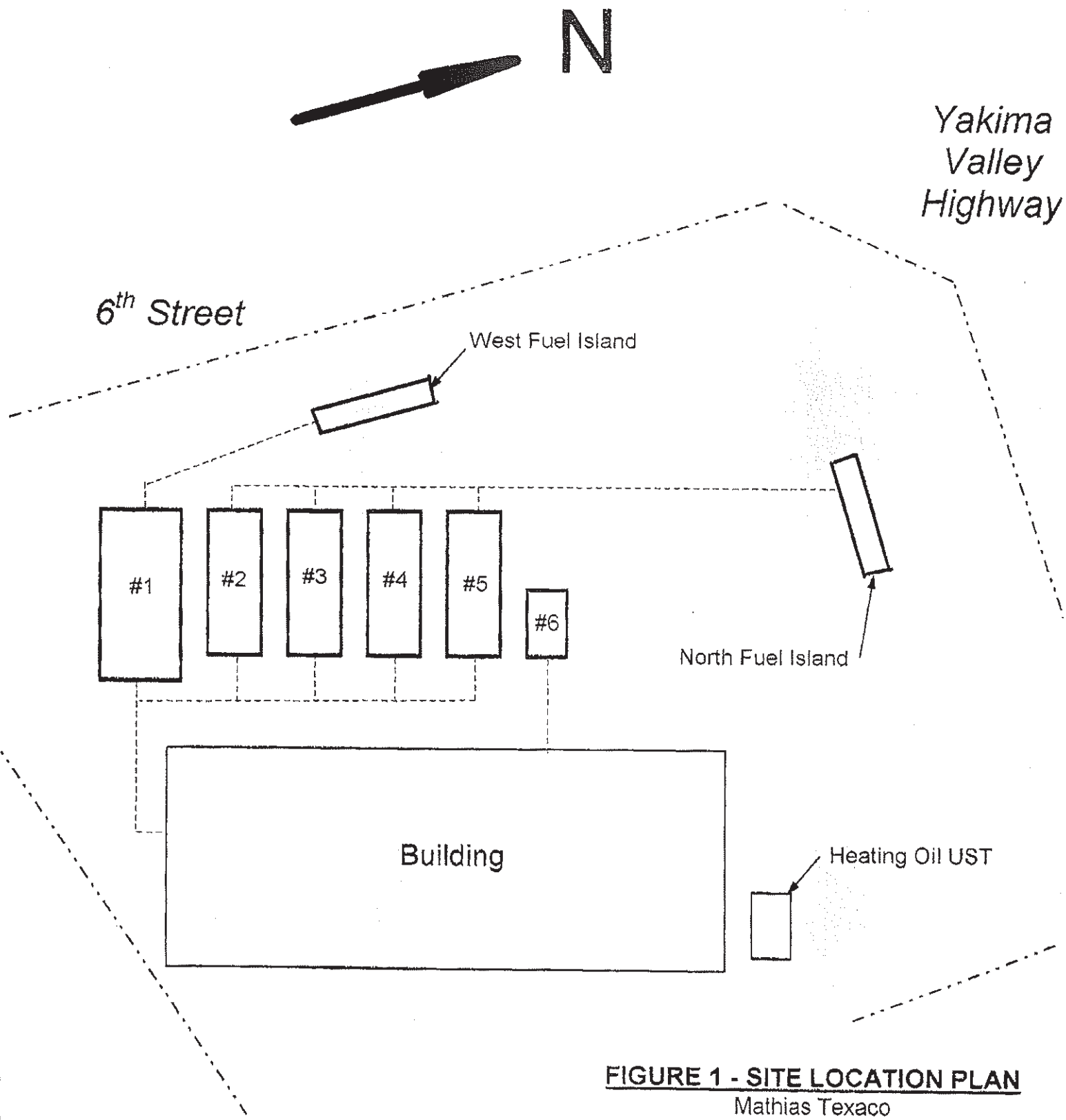


FIGURE 1 - SITE LOCATION PLAN
Mathias Texaco
Sunnyside, Washington
October 1997

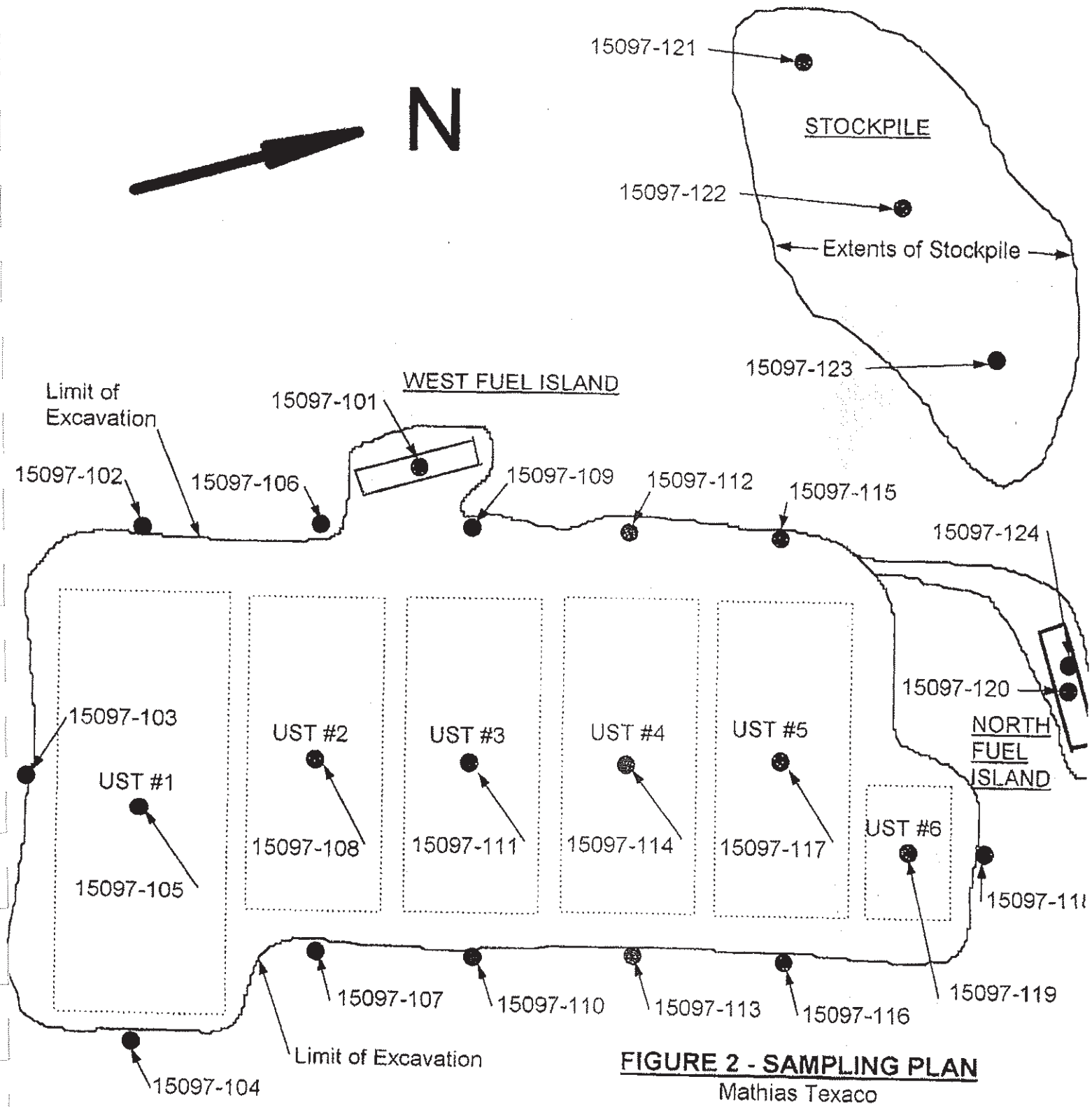


FIGURE 2 - SAMPLING PLAN
Mathias Texaco
Sunnyside, Washington
October 1997

APPENDIX A:

30 Day Notice of Intent To Close / Decommission Tanks

UNDERGROUND STORAGE TANK
30 Day Notice of Intent to Close/Decommission Tanks

The purpose of this form is to provide the Department of Ecology with notice of intent to close/decommission an UST. It must be received 30 days prior to the closure activities. It must be signed and dated by either the owner/operator of the UST to be closed or his/her authorized representative. (This could be the firm contracted to do the work.) Ecology will notify the identified person of the earliest date closure/decommissioning activities may commence.

For questions on completing this form please call (206) 459-6293.

Please type or use ink.

The completed checklist should be mailed to:

Underground Storage Tank Section
Department of Ecology
Mail Stop PV-11
Olympia, WA 98504-8711

1. TANK OWNER AND LOCATION

UST Owner/Operator: ROBERT MATHIAS

Owners Mailing Address: 471 WEST WOODIN ROAD (Street)

SUNNYSIDE (City) WA (State) P.O. Box 98944 (ZIP Code)

Telephone: (509) 830-0728

Site ID Number (on invoice or available from Ecology if tank is registered): 9264 / 600-085-854 001 0010

Site/Business Name: R & R TIRES

Site Address: 601 HIGHWAY 12 (Street) YAKIMA (County)

SUNNYSIDE (City) WA (State) 98944 (ZIP Code)

2. TANK PERMANENT CLOSURE TO BE PERFORMED BY (if known):

Firm: DOWNING CONSTRUCTION

Address: 770 MIDVALE ROAD (Street)

SUNNYSIDE (City) WA (State) P.O. Box 98944 (ZIP Code)

Telephone: (509) 837-8419 Contact Name: DARRELL DOWNING

3. TANK INFORMATION

Tank Identification	Approx. Closure Date	Tank Capacity (gallons)	Tank Age (years)	Last Substance Stored
1	8-18-97	8,000	18	REG. GAS
2		4,000	18	UNL. GAS
3		4,000	18	UNL. GAS
4		4,000	18	GASOHOL
5	↓	4,000	18	GASOHOL

4. SIGNATURE OF TANK OWNER/OPERATOR OR AUTHORIZED REPRESENTATIVE:

Signature Title Date

APPENDIX B:

UST Closure and Site Assessment Notice

UNDERGROUND STORAGE TANK
Closure and Site Assessment Notice

See back of form for instructions

FOR OFFICE USE ONLY
Site ID #:
Owner ID #:

Please ✓ the appropriate box(es)
☐ Temporary Tank Closure ☐ Change-In-Service ☑ Permanent Tank Closure ☐ Site Check/ Site Assessment

Site Information

Site ID Number 9264
(Available from Ecology if the tanks are registered)
Site/Business Name MATHIAS TEXACO SITE (aka, R&R TIRES)
Site Address 601 HIGHWAY 12 (Street)
City/State SUNNYSIDE, WA.
Zip Code 98944 Telephone ( ) N/A

Owner Information

(This form will be returned to this address)

UST Owner/Operator ROBERT MATHIAS
Mailing Address 471 W. WOODIN ROAD (Street)
(P.O. Box)
City/State SUNNYSIDE, WA.
Zip Code 98944 Telephone (509) 830-0728

Tank Closure/Change-In-Service Company

Service Company SGB ENGINEERING & ENVIRONMENTAL SERVICES
Certified Supervisor WILLIAM J. GOGGIN Decommissioning Certification No. IFC1 92869
Supervisor's Signature
Address 1300 STASSON WAY (Street)
GRANDVIEW (City) WA. (State) (P.O. Box) 98930 (Zip Code) Telephone (509) 882-3000

Site Check/Site Assessor

Certified Site Assessor WILLIAM J. GOGGIN P.E. WA. P.E. # 28128
Address 1300 STASSON WAY (Street)
GRANDVIEW (City) WA (State) (P.O. Box) 98930 (Zip Code) Telephone (509) 882-3000

Tank Information

Tank ID	Closure Date	Closure Method	Tank Capacity	Substance Stored
1	10-6&7-97	REMOVAL	8,000 GAL	REG. GASOLINE
2	↓	↓	4,000 GAL	UNL. GASOLINE
3	↓	↓	↓	↓
4	↓	↓	↓	GASOHOL
5	↓	↓	↓	↓
6	↓	↓	550 GAL.	WASTE OIL

Contamination Present at the Time of Closure

☑ Yes ☐ No ☐ Unknown

Check unknown if no obvious contamination was observed and sample results have not yet been received from analytical lab.

☑ Yes ☐ No

If contamination is present, has the release been reported to the appropriate regional office?

To receive this document in an alternative format, contact the TOXICS CLEANUP PROGRAM at 1-800-826-7716 (voice) OR (360) 407-6006 (TDD).

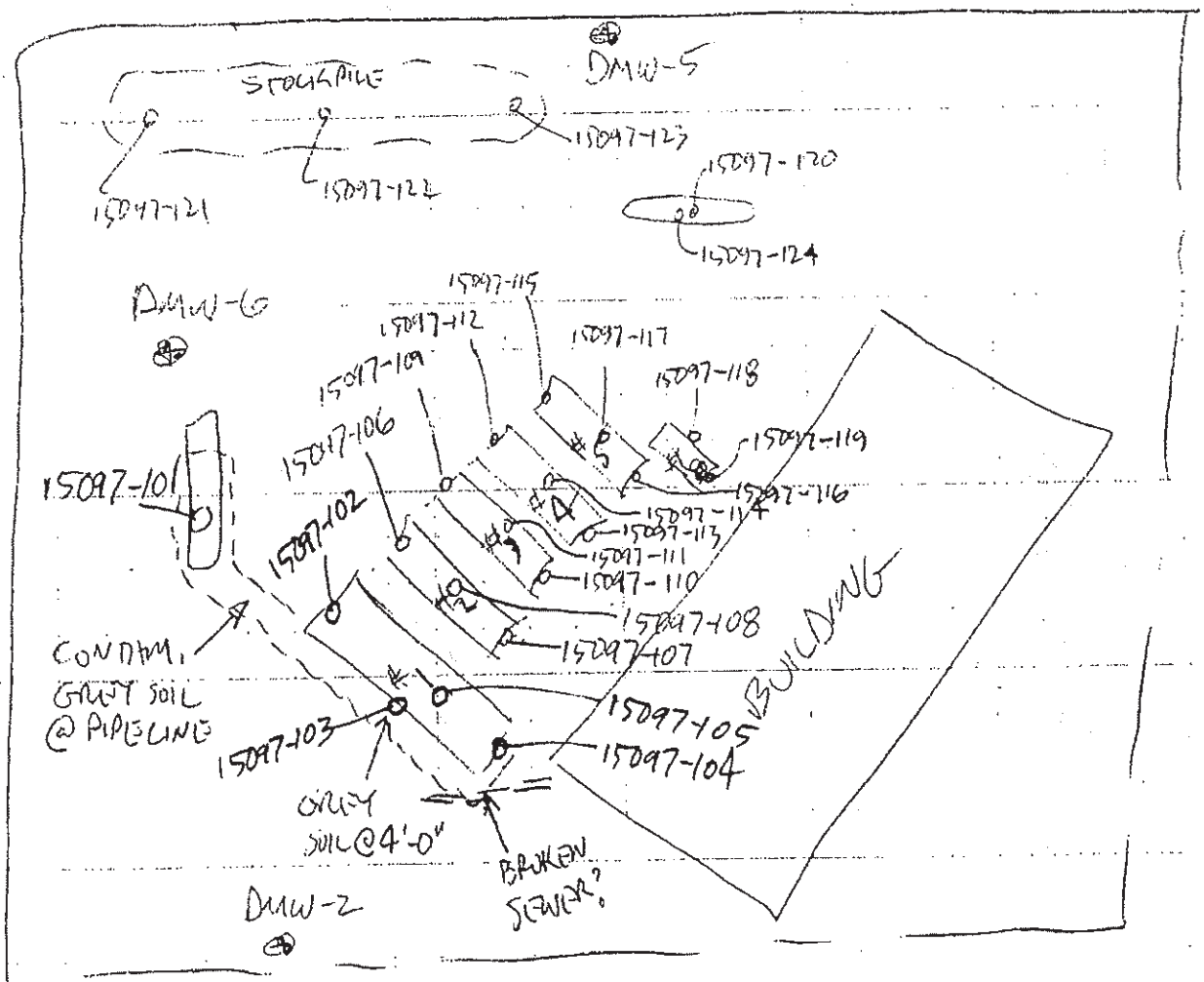
APPENDIX C:

Field Notes

10-6-97 LOCATION MAP 15017 MATHIAS

N

YAKIMA VALLEY HIGHWAY



OBSERVATIONS FOR PRODUCT 5:30PM 10-6-97

DMW-2	NONE - NO ODOR
DMW-6	NONE - PETRO ODOR IN WATER
DMW-5	18"+

O_2 CHECK BEFORE REMOVAL DRAGER CGI/O_2 METER

# 1	11.4	5	11.7
2	10.1	6	N/A
3	10.5		
4	11.2		

10-6-97 SAMPLING LOG 15097

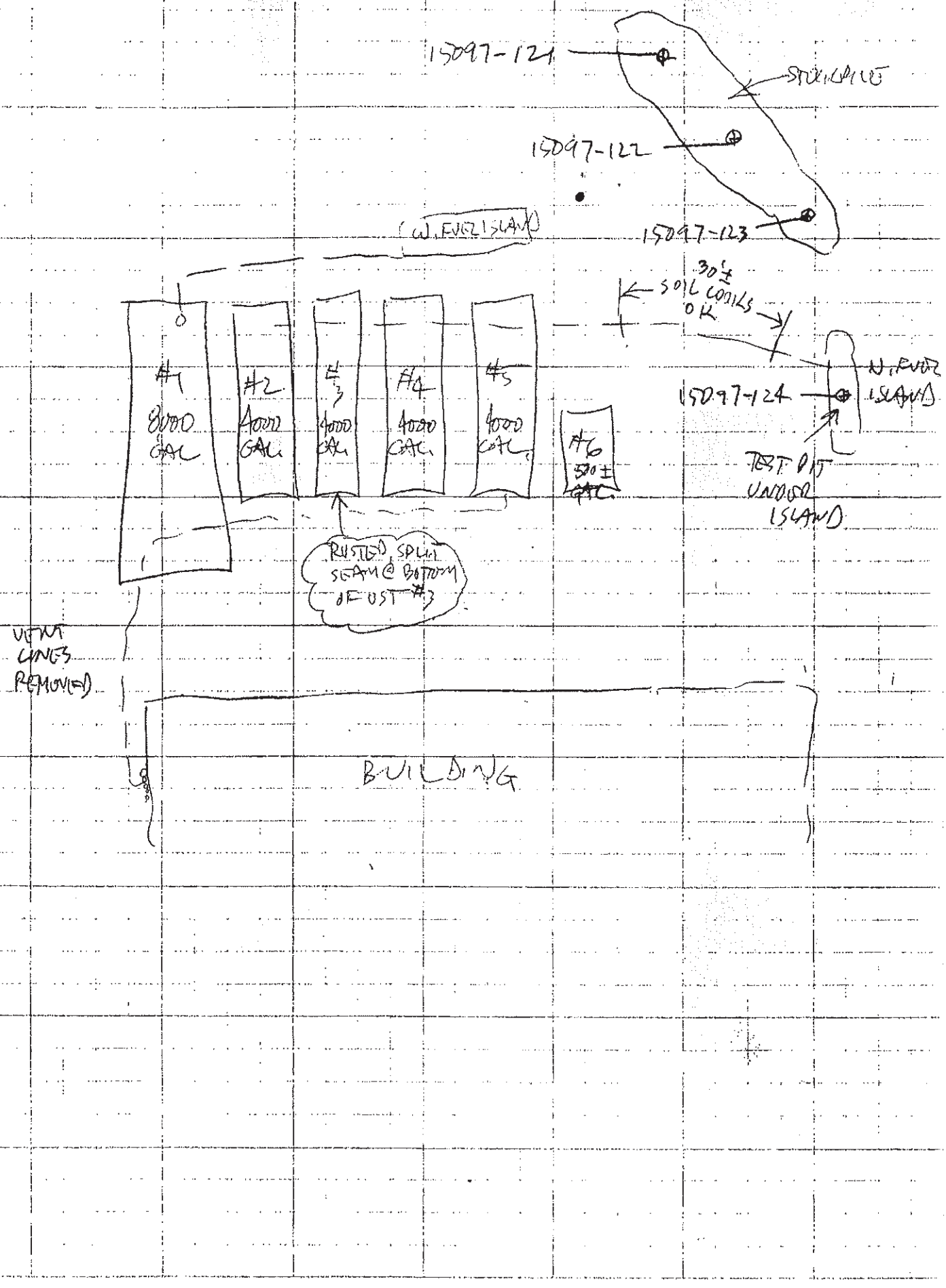
SAMPLE #	LOCATION	DEPTH	MATRIX	ODORS	NOTES
15097-101	W. FUEL ISLAND	2'±	SOIL	YES	GRAY, OLD SPILL
15097-102	W. WALL UST #1	8'±	SOIL	YES	GRAY, OLD SPILL
" -103	S. " " "	9'±	↓	↓	↓
" -104	E " " "	9'±			
" -105	BOTTOM UST #1	10½'			
15097-106	W. WALL UST #2	8'±	SOIL	YES	GRAY, OLD SPILL
" -107	E. " " "	8'±	↓	↓	↓
" -108	BOTTOM UST #2	10'±			
15097-109	W. WALL UST #3	8'±	SOIL	YES	HOLE IN UST #3 NEW
" 110	E. " " "	8'±	↓	↓	CONTAM.
" 111	BOTTOM UST #3	10'			CONTAM.
15097-112	W. WALL UST #4	8'±	SOIL	YES	OLD CONTAM
" 113	E. " " "	8'±	↓	↓	MORE CONTAM,
" 114	BOTTOM UST #4	10'			OLD CONTAM
15097-115	W. WALL UST #5	8'±	SOIL	YES	OLD CONTAM.
" 116	E. " " "	8'±	↓	↓	↓
" 117	BOTTOM UST #5	10'			
15097-118	N. WALL UST #6	5'	SOIL	YES	STRONG OLD GAS
" -119	BOT UST #6	7'	↓	↓	" " "
15097-120	N. FUEL ISLAND	2½'±	SOIL	YES	
15097-121	STOCKPILE	3'	SOIL	YES	W. END
15097-122	↓	3'	SOIL	↓	CENTER
15097-123		3'	SOIL		E. END
15097-124	TEST PIT #1	8'±	WATER	YES	UNDER N. FUEL ISLAND

GENERAL NOTES 1997

1. NO GROUNDWATER ENCOUNTERED IN UST EXCAVATIONS - NO FREE PRODUCT
2. OLD CONTAMINATION FOUND UNDER WEST FUEL ISLAND & ALONG PIPING BACK TO BOILER ROOM UST.
3. W. END OF UST's #1, 2 & 3 APPEAR TO BE CONTAMINATED BY W. FUEL ISLAND LEAK (NEAR SURFACE)
4. E. END OF UST #1, 2 NOT BAD
5. E. END OF UST #3 - STRONG CONTAM. ODOR, SPLIT IN BOTTOM OF UST
6. EXCEPT FOR TOP 2'±, ALL AREAS AROUND UST # 4, 5, 6 CONTAMINATED - SMELLS LIKE GASOLINE BUT POSSIBLE MIX
7. N. FUEL ISLAND CONTAMINATED - STRONG GASOLINE (OLD) SMELL
8. TOP 2' OF UNCONTAM. SOIL USED FOR BACKFILL
9. NO ATTEMPT TO EXCAVATE CONTAM. SOIL BEYOND THAT NECESSARY TO REMOVE UST's
10. UST's INSPECTED - ALL OK EXCEPT BOTTOM E. END OF #3
11. CONTAM. SOIL FOUND AT ALL UST & FUEL ISLAND LOCATIONS - AS SHOWN EXCEPT 30'
12. ALL SUPPLY & VENT PIPING REMOVED 10-7-97
13. APPROX. 45 C.Y. OF STOCKPILED CONTAMINATED SOIL / 3 SAMPLES
14. TEST PIT UNDER N. FUEL ISLAND - TO WATER @ 8'± CONTAM SOIL LIMITS CHANGES TO DK. GRAY @ 5' BELOW GRADE

UST LOCATION SKETCH

15097



APPENDIX D:

Laboratory Analytical Documentation
& Chain of Custody Documentation

OnSite Environmental Inc.
Analytical Testing and Mobile Laboratory Services

October 16, 1997

Bill Goggin
SGB Engineering & Environmental
1300 Stassen Way
Grandview, WA 98930

Re: Analytical Data for Project 15097
Laboratory Reference No. 9710-042

Dear Bill:

Enclosed are the analytical results and associated quality control data for samples submitted on October 9, 1997.

The standard policy of OnSite Environmental Inc., is to store your samples for 30 days from the date of receipt. If you require longer storage, please contact the laboratory.

We appreciate the opportunity to be of service to you on this project. If you have any questions concerning the data, or need additional information, please feel free to call me.

Sincerely,

David Baumeister
Project Chemist

Enclosures

Date of Report: October 16, 1997
Samples Submitted: October 9, 1997
Lab Traveler: 10-042
Project: 15097

NWTPH-G/BTEX

Date Extracted:	10-09-97					
Date Analyzed:	10-09-97					
Matrix: Soil						
Units: mg/Kg (ppm)						
Lab ID:	10-042-1			10-042-2,3 COMP.		
Client ID:	**15097-101**			**15097-102/106**		
Dilution Factor	250			1000		
	Result	Flags	PQL	**Result**	Flags	PQL
Benzene	**0.32**		0.30	**8.2**		1.3
Toluene	**2.9**		0.30	**65**		1.3
Ethyl Benzene	**2.1**		0.30	**31**		1.3
m,p-Xylene	**12**		0.30	**140**		1.3
o-Xylene	**4.5**		0.30	**54**		1.3
TPH-Gas	**450**		30	**2800**		130
Surrogate Recovery:						
Fluorobenzene	---	S		---	S	

3

Date of Report: October 16, 1997
Samples Submitted: October 9, 1997
Lab Traveler: 10-042
Project: 15097

NWTPH-G/BTEX

Date Extracted:	10-09-97					
Date Analyzed:	10-09-97					
Matrix: Soil						
Units: mg/Kg (ppm)						
Lab ID:	10-042-4			10-042-5,6 COMP.		
Client ID:	**10597-103**			**10597-104/107**		
Dilution Factor	50			50		
	Result	Flags	PQL	**Result**	Flags	PQL
Benzene	**0.18**		0.066	**ND**		0.063
Toluene	**ND**		0.066	**ND**		0.063
Ethyl Benzene	**0.13**		0.066	**ND**		0.063
m,p-Xylene	**0.50**		0.066	**0.096**		0.063
o-Xylene	**0.26**		0.066	**ND**		0.063
TPH-Gas	**16**		6.6	**6.8**		6.3
Surrogate Recovery: Fluorobenzene	103%			103%		

Date of Report: October 16, 1997
Samples Submitted: October 9, 1997
Lab Traveler: 10-042
Project: 15097

NWTPH-G/BTEX

Date Extracted: 10-09-97
Date Analyzed: 10-09-97

Matrix: Soil
Units: mg/Kg (ppm)

Lab ID:	10-042-7			10-042-8		
Client ID:	**10597-105**			**10597-108**		
Dilution Factor	250			50		
	Result	Flags	PQL	**Result**	Flags	PQL
Benzene	**4.1**		0.31	**3.1**		0.067
Toluene	**ND**		0.31	**0.87**		0.067
Ethyl Benzene	**0.94**		0.31	**0.24**		0.067
m,p-Xylene	**3.3**		0.31	**0.93**		0.067
o-Xylene	**1.5**		0.31	**0.41**		0.067
TPH-Gas	**57**		31	**7.7**		6.7
Surrogate Recovery:						
Fluorobenzene	---	S		88%		

Date of Report: October 16, 1997
Samples Submitted: October 9, 1997
Lab Traveler: 10-042
Project: 15097

NWTPH-G/BTEX

Date Extracted: 10-09-97
Date Analyzed: 10-09&13-97

Matrix: Soil
Units: mg/Kg (ppm)

Lab ID:	10-042-9,10 COMP.			10-042-11		
Client ID:	**15097-109/112**			**15097-110**		
Dilution Factor	1000			1000		
	Result	Flags	PQL	**Result**	Flags	PQL
Benzene	**33**		1.2	**27**		1.3
Toluene	**260**	E	1.2	**160**	E	1.3
Ethyl Benzene	**94**		1.2	**100**		1.3
m,p-Xylene	**350**	E	1.2	**490**	E	1.3
o-Xylene	**130**		1.2	**220**	E	1.3
TPH-Gas	**6800**		120	**14000**		130
Surrogate Recovery:						
Fluorobenzene	---	S		---	S	

Date of Report: October 16, 1997
Samples Submitted: October 9, 1997
Lab Traveler: 10-042
Project: 15097

NWTPH-G/BTEX

Date Extracted: 10-09-97
Date Analyzed: 10-10-97

Matrix: Soil
Units: mg/Kg (ppm)

Lab ID:	10-042-12			10-042-13		
Client ID:	**15097-111**			**15097-113**		
Dilution Factor	250			1000		
	Result	Flags	PQL	**Result**	Flags	PQL
Benzene	**3.3**		0.32	**79**		1.2
Toluene	**5.9**		0.32	**490**	E	1.2
Ethyl Benzene	**1.8**		0.32	**210**	E	1.2
m,p-Xylene	**9.7**		0.32	**610**	E	1.2
o-Xylene	**4.6**		0.32	**290**	E	1.2
TPH-Gas	**620**		32	**15000**		120
Surrogate Recovery:						
Fluorobenzene	---	S		---	S	

Date of Report: October 16, 1997
Samples Submitted: October 9, 1997
Lab Traveler: 10-042
Project: 15097

NWTPH-G/BTEX

Date Extracted: 10-09-97
Date Analyzed: 10-10-97

Matrix: Soil
Units: mg/Kg (ppm)

Lab ID:	10-042-14			10-042-15		
Client ID:	**15097-114**			**15097-115**		
Dilution Factor	50			1000		
	Result	Flags	PQL	**Result**	Flags	PQL
Benzene	**ND**		0.053	**11**		1.3
Toluene	**0.12**		0.053	**120**		1.3
Ethyl Benzene	**ND**		0.053	**83**		1.3
m,p-Xylene	**0.23**		0.053	**460**	E	1.3
o-Xylene	**0.11**		0.053	**200**	E	1.3
TPH-Gas	**19**		5.3	**12000**		130
Surrogate Recovery:						
Fluorobenzene	104%			---	S	

Date of Report: October 16, 1997
Samples Submitted: October 9, 1997
Lab Traveler: 10-042
Project: 15097

NWTPH-G/BTEX

Date Extracted: 10-09-97
Date Analyzed: 10-10&13-97

Matrix: Soil
Units: mg/Kg (ppm)

Lab ID:	10-042-16			10-042-17		
Client ID:	**15097-116**			**15097-117**		
Dilution Factor	1000			1000		
	Result	Flags	PQL	**Result**	Flags	PQL
Benzene	**10**		1.3	**22**		1.1
Toluene	**100**		1.3	**240**	E	1.1
Ethyl Benzene	**4.8**		1.3	**96**		1.1
m,p-Xylene	**150**	E	1.3	**340**	E	1.1
o-Xylene	**60**		1.3	**130**		1.1
TPH-Gas	**3500**		130	**7000**		110
Surrogate Recovery: Fluorobenzene	---	S		---	S	

Date of Report: October 16, 1997
Samples Submitted: October 9, 1997
Lab Traveler: 10-042
Project: 15097

NWTPH-G/BTEX

Date Extracted: 10-09-97
Date Analyzed: 10-10&13-97

Matrix: Soil
Units: mg/Kg (ppm)

Lab ID:	10-042-18			10-042-19		
Client ID:	**15097-118**			**15097-119**		
Dilution Factor	250			50		
	Result	Flags	PQL	**Result**	Flags	PQL
Benzene	**10**		0.32	**0.70**		0.062
Toluene	**1.9**		0.32	**1.2**		0.062
Ethyl Benzene	**30**		0.32	**2.1**		0.062
m,p-Xylene	**99**	D	1.3	**6.8**	D1	0.31
o-Xylene	**15**		0.32	**2.5**		0.062
TPH-Gas	**2000**		32	**170**		6.2
Surrogate Recovery:						
Fluorobenzene	---	S		104%		

Date of Report: October 16, 1997
Samples Submitted: October 9, 1997
Lab Traveler: 10-042
Project: 15097

NWTPH-G/BTEX

Date Extracted: 10-09-97
Date Analyzed: 10-10&13-97

Matrix: Soil
Units: mg/Kg (ppm)

Lab ID:	10-042-20			10-042-21		
Client ID:	**15097-120**			**15097-121**		
Dilution Factor	1000			50		
	Result	Flags	PQL	**Result**	Flags	PQL
Benzene	**6.4**		1.3	**ND**		0.060
Toluene	**47**		1.3	**0.10**		0.060
Ethyl Benzene	**24**		1.3	**0.079**		0.060
m,p-Xylene	**130**		1.3	**0.79**		0.060
o-Xylene	**51**		1.3	**0.52**		0.060
TPH-Gas	**2300**		130	**61**		6.0
Surrogate Recovery:						
Fluorobenzene	---	S		104%		

Date of Report: October 16, 1997
Samples Submitted: October 9, 1997
Lab Traveler: 10-042
Project: 15097

NWTPH-G/BTEX

Date Extracted: 10-09-97
Date Analyzed: 10-10&14-97

Matrix: Soil
Units: mg/Kg (ppm)

Lab ID:	10-042-22			10-024-23		
Client ID:	**15097-122**			**15097-123**		
Dilution Factor	50			50		
	Result	Flags	PQL	**Result**	Flags	PQL
Benzene	**0.48**		0.059	**0.20**		0.057
Toluene	**0.28**		0.059	**0.32**		0.057
Ethyl Benzene	**0.65**		0.059	**0.48**		0.057
m,p-Xylene	**6.4**		0.059	**12**	D1	0.28
o-Xylene	**2.9**		0.059	**6.1**		0.057
TPH-Gas	**380**		5.9	**520**		5.7
Surrogate Recovery:						
Fluorobenzene	99%			107%		

Date of Report: October 16, 1997
Samples Submitted: October 9, 1997
Lab Traveler: 10-042
Project: 15097

NWTPH-G/BTEX
METHOD BLANK QUALITY CONTROL

Date Extracted: 10-09-97
Date Analyzed: 10-09-97

Matrix: Soil
Units: mg/Kg (ppm)

Lab ID: MB1009S1

Dilution Factor 50

	Result	Flags	PQL
Benzene	ND		0.050
Toluene	ND		0.050
Ethyl Benzene	ND		0.050
m,p-Xylene	ND		0.050
o-Xylene	ND		0.050
TPH-Gas	ND		5.0

Surrogate Recovery:
Fluorobenzene 106%

Date of Report: October 16, 1997
Samples Submitted: October 9, 1997
Lab Traveler: 10-042
Project: 15097

NWTPH-G/BTEX
METHOD BLANK QUALITY CONTROL

Date Extracted:	10-09-97
Date Analyzed:	10-10-97
Matrix: Soil	
Units: mg/Kg (ppm)	
Lab ID:	MB1009S2
Dilution Factor	50

	Result	Flags	PQL
Benzene	**ND**		0.050
Toluene	**ND**		0.050
Ethyl Benzene	**ND**		0.050
m,p-Xylene	**ND**		0.050
o-Xylene	**ND**		0.050
TPH-Gas	**ND**		5.0

Surrogate Recovery:
Fluorobenzene 120%

Date of Report: October 16, 1997
Samples Submitted: October 9, 1997
Lab Traveler: 10-042
Project: 15097

NWTPH-G/BTEX
DUPLICATE QUALITY CONTROL

Date Extracted: 10-09-97
Date Analyzed: 10-09-97

Matrix: Soil
Units: mg/Kg (ppm)

Lab ID	10-042-14 **Original**	10-042-14 **Duplicate**	**RPD**
Dilution Factor	50	50	
Benzene	**ND**	**ND**	NA
Toluene	**0.117**	**0.124**	6.2
Ethyl Benzene	**ND**	**ND**	NA
m,p-Xylene	**0.222**	**0.236**	6.1
o-Xylene	**0.0995**	**0.105**	5.4
TPH-Gas	**17.9**	**18.9**	5.1
Surrogate Recovery:			
Fluorobenzene	104%	110%	

Date of Report: October 16, 1997
Samples Submitted: October 9, 1997
Lab Traveler: 10-042
Project: 15097

NWTPH-G/BTEX
DUPLICATE QUALITY CONTROL

Date Extracted: 10-09-97
Date Analyzed: 10-10-97

Matrix: Soil
Units: mg/Kg (ppm)

Lab ID	10-042-21 **Original**	10-042-21 **Duplicate**	**RPD**
Dilution Factor	50	50	
Benzene	**ND**	**ND**	NA
Toluene	**0.0840**	**0.0845**	0.59
Ethyl Benzene	**0.0660**	**0.0695**	5.2
m,p-Xylene	**0.660**	**0.675**	2.2
o-Xylene	**0.433**	**0.443**	2.2
TPH-Gas	**51.0**	**53.1**	3.9
Surrogate Recovery:			
Fluorobenzene	104%	106%	

Date of Report: October 16, 1997
Samples Submitted: October 9, 1997
Lab Traveler: 10-042
Project: 15097

NWTPH-G/BTEX
MS/MSD QUALITY CONTROL

Date Extracted: 10-09-97
Date Analyzed: 10-09-97

Matrix: Soil
Units: mg/Kg (ppm)

Lab ID	10-042-14		10-042-14		
spiked @ 1 ppm	**MS**	Percent Recovery	**MSD**	Percent Recovery	
Dilution Factor	50		50		RPD
Benzene	0.905	91	0.910	91	0.55
Toluene	1.04	92	1.05	93	0.54
Ethyl Benzene	1.02	102	1.03	103	0.98
m,p-Xylene	1.14	92	1.16	93	1.6
o-Xylene	1.05	95	1.06	96	1.6
Surrogate Recovery:					
Fluorobenzene	102%		102%		

Date of Report: October 16, 1997
Samples Submitted: October 9, 1997
Lab Traveler: 10-042
Project: 15097

NWTPH-G/BTEX

Date Extracted: 10-09-97
Date Analyzed: 10-09-97

Matrix: Water
Units: ug/L (ppb)

Lab ID: 10-042-24
Client ID: **15097-124**

Dilution Factor 1000

	Result	Flags	PQL
Benzene	**15000**		1000
Toluene	**23000**		1000
Ethyl Benzene	**9700**		1000
m,p-Xylene	**38000**		1000
o-Xylene	**16000**		1000
TPH-Gas	**580000**		100000

Surrogate Recovery:
Fluorobenzene 95%

Date of Report: October 16, 1997
Samples Submitted: October 9, 1997
Lab Traveler: 10-042
Project: 15097

NWTPH-G/BTEX
METHOD BLANK QUALITY CONTROL

Date Extracted: 10-09-97
Date Analyzed: 10-09-97

Matrix: Water
Units: ug/L (ppb)

Lab ID: MB1009W1

Dilution Factor 1

	Result	Flags	PQL
Benzene	**ND**		1.0
Toluene	**ND**		1.0
Ethyl Benzene	**ND**		1.0
m,p-Xylene	**ND**		1.0
o-Xylene	**ND**		1.0
TPH-Gas	**ND**		100

Surrogate Recovery:
Fluorobenzene 96%

Date of Report: October 16, 1997
Samples Submitted: October 9, 1997
Lab Traveler: 10-042
Project: 15097

NWTPH-G/BTEX
DUPLICATE QUALITY CONTROL

Date Extracted: 10-08-97
Date Analyzed: 10-08-97

Matrix: Water
Units: ug/L (ppb)

Lab ID:	10-037-1	10-037-1	
	Original	**Duplicate**	**RPD**
Dilution Factor	1	1	
Benzene	**ND**	**ND**	NA
Toluene	**ND**	**ND**	NA
Ethyl Benzene	**ND**	**ND**	NA
m,p-Xylene	**ND**	**ND**	NA
o-Xylene	**ND**	**ND**	NA
TPH-Gas	**ND**	**ND**	NA
Surrogate Recovery:			
Fluorobenzene	96%	99%	

Date of Report: October 16, 1997
Samples Submitted: October 9, 1997
Lab Traveler: 10-042
Project: 15097

NWTPH-G/BTEX
MS/MSD QUALITY CONTROL

Date Extracted: 10-07-97
Date Analyzed: 10-07-97

Matrix: Water
Units: ug/L (ppb)

Lab ID spiked @ 50 ppb Dilution Factor	10-034-1 **MS** 1	Percent Recovery	10-034-1 **MSD** 1	Percent Recovery	RPD
Benzene	42.8	86	44.1	88	3.0
Toluene	45.5	91	47.2	94	3.7
Ethyl Benzene	46.5	93	48.4	97	4.0
m,p-Xylene	45.8	92	47.6	95	3.9
o-Xylene	45.2	90	46.9	94	3.7
Surrogate Recovery:					
Fluorobenzene	98%		98%		

Date of Report: October 16, 1997
Samples Submitted: October 9, 1997
Lab Traveler: 10-042
Project: 15097

NWTPH-Dx

Date Extracted: 10-09-97
Date Analyzed: 10-10-97

Matrix: Soil

Units: mg/Kg (ppm)

Client ID:	15097-101	15097-102,106	15097-103
Lab ID:	10-042-01	10-042-02,03 COMP	10-042-04
Dilution Factor:	1.0	1.0	1.0
Diesel Fuel C12-C24:	100	160	ND
PQL:	30	32	33
Oil C24-34:	340	ND	ND
PQL:	60	64	66
Surrogate Recovery: o-Terphenyl	135%	141%	83%
Flags	O1	N1,O1	

Date of Report: October 16, 1997
Samples Submitted: October 9, 1997
Lab Traveler: 10-042
Project: 15097

NWTPH-Dx

Date Extracted: 10-09-97
Date Analyzed: 10-10-97

Matrix: Soil

Units: mg/Kg (ppm)

Client ID:	15097-104,107	15097-105	15097-108
Lab ID:	10-042-05,06 COMP	10-042-07	10-042-08
Dilution Factor:	1.0	1.0	1.0
Diesel Fuel C12-C24:	ND	ND	ND
PQL:	31	31	33
Oil C24-34:	ND	ND	ND
PQL:	63	62	67
Surrogate Recovery: o-Terphenyl	87%	93%	66%
Flags			

Date of Report: October 16, 1997
Samples Submitted: October 9, 1997
Lab Traveler: 10-042
Project: 15097

NWTPH-Dx

Date Extracted: 10-09-97
Date Analyzed: 10-10-97

Matrix: Soil

Units: mg/Kg (ppm)

Client ID:	15097-109,112	15097-110	15097-111
Lab ID:	10-042-09,10 COMP	10-042-11	10-042-12
Dilution Factor:	1.0	1.0	1.0
Diesel Fuel C12-C24:	270	310	ND
PQL:	29	32	32
Oil C24-34:	ND	77	69
PQL:	59	63	64
Surrogate Recovery: o-Terphenyl	93%	96%	79%
Flags	N1	N1	

Date of Report: October 16, 1997
Samples Submitted: October 9, 1997
Lab Traveler: 10-042
Project: 15097

NWTPH-Dx

Date Extracted: 10-09-97
Date Analyzed: 10-10-97

Matrix: Soil

Units: mg/Kg (ppm)

Client ID:	15097-113	15097-114	15097-115
Lab ID:	10-042-13	10-042-14	10-042-15
Dilution Factor:	1.0	1.0	1.0
Diesel Fuel C12-C24:	1600	ND	580
PQL:	31	26	31
Oil C24-34:	1200	ND	ND
PQL:	62	53	63
Surrogate Recovery: o-Terphenyl	---	94%	76%
Flags	F,N1,O1		N1

Date of Report: October 16, 1997
Samples Submitted: October 9, 1997
Lab Traveler: 10-042
Project: 15097

NWTPH-Dx

Date Extracted: 10-09-97
Date Analyzed: 10-10-97

Matrix: Soil

Units: mg/Kg (ppm)

Client ID:	15097-116	15097-117	15097-118
Lab ID:	10-042-16	10-042-17	10-042-18
Dilution Factor:	1.0	1.0	10
Diesel Fuel C12-C24:	450	490	3700
PQL:	31	28	320
Oil C24-34:	410	140	14000
PQL:	63	57	253
Surrogate Recovery: o-Terphenyl	97%	81%	---
Flags	N1,O1	N1,O1	S,O1

Date of Report: October 16, 1997
Samples Submitted: October 9, 1997
Lab Traveler: 10-042
Project: 15097

NWTPH-Dx

Date Extracted: 10-09-97
Date Analyzed: 10-10-97

Matrix: Soil

Units: mg/Kg (ppm)

Client ID:	15097-119	15097-120	15097-121
Lab ID:	10-042-19	10-042-20	10-042-21
Dilution Factor:	1.0	1.0	1.0
Diesel Fuel C12-C24:	200	31	41
PQL:	31	31	30
Oil C24-34:	970	ND	110
PQL:	62	63	60
Surrogate Recovery: o-Terphenyl	83%	57%	96%
Flags	O1		O1

Date of Report: October 16, 1997
Samples Submitted: October 9, 1997
Lab Traveler: 10-042
Project: 15097

NWTPH-Dx

Date Extracted:	10-09-97
Date Analyzed:	10-10-97
Matrix:	Soil
Units:	mg/Kg (ppm)

Client ID:	15097-122	15097-123
Lab ID:	10-042-22	10-042-23
Dilution Factor:	1.0	1.0
Diesel Fuel C12-C24:	130	77
PQL:	29	28
Oil C24-34:	280	130
PQL:	59	57
Surrogate Recovery: o-Terphenyl	90%	91%
Flags	O1	O1

Date of Report: October 16, 1997
Samples Submitted: October 9, 1997
Lab Traveler: 10-042
Project: 15097

NWTPH-Dx
METHOD BLANK QUALITY CONTROL

Date Extracted:	10-9-97
Date Analyzed:	10-9-97
Matrix:	Soil
Units:	mg/Kg (ppm)

Lab ID:	MB1009S1
Dilution Factor:	1.0
Diesel Fuel C12-C24:	ND
PQL:	25
Surrogate Recovery:	143%
o-Terphenyl	

Date of Report: October 16, 1997
Samples Submitted: October 9, 1997
Lab Traveler: 10-042
Project: 15097

NWTPH-Dx
METHOD BLANK QUALITY CONTROL

Date Extracted:	10-9-97
Date Analyzed:	10-10-97
Matrix:	Soil
Units:	mg/Kg (ppm)
Lab ID:	MB1009S2
Dilution Factor:	1.0
Diesel Fuel C12-C24:	ND
PQL:	25
Surrogate Recovery:	98%
o-Terphenyl	

Date of Report: October 16, 1997
Samples Submitted: October 9, 1997
Lab Traveler: 10-042
Project: 15097

NWTPH-Dx
DUPLICATE QUALITY CONTROL

Date Extracted:	10-09-97
Date Analyzed:	10-10-97
Matrix:	Soil
Units:	mg/Kg (ppm)

Lab ID:	10-042-01	10-042-01 DUP
Diesel Fuel C12-C24:	85.6	94.9
PQL:	25	25
RPD:	10	
Surrogate Recovery: o-Terphenyl	135%	132%

Date of Report: October 16, 1997
Samples Submitted: October 9, 1997
Lab Traveler: 10-042
Project: 15097

NWTPH-Dx
DUPLICATE QUALITY CONTROL

Date Extracted: 10-09-97
Date Analyzed: 10-10-97

Matrix: Soil

Units: mg/Kg (ppm)

Lab ID:	10-042-13	10-042-13 DUP
Diesel Fuel C12-C24:	1290	1200
PQL:	25	25
RPD:	7.2	
Surrogate Recovery: o-Terphenyl	---	---
Flags:	F	F

Date of Report: October 16, 1997
Samples Submitted: October 9, 1997
Lab Traveler: 10-042
Project: 15097

NWTPH-Dx
SB/SBD QUALITY CONTROL

Date Extracted:	10-09-97
Date Analyzed:	10-10-97
Matrix:	Soil
Units:	mg/Kg (ppm)
Spike Level:	100 ppm

Lab ID:	SB1009S1	SB1009S1 DUP
Diesel Fuel C12-C24:	72.2	90.5
PQL:	25	25
Percent Recovery:	72%	91%
RPD:	22.5	
Surrogate Recovery: o-Terphenyl	134%	150%

Date of Report: October 16, 1997
Samples Submitted: October 9, 1997
Lab Traveler: 10-042
Project: 15097

NWTPH-Dx
SB/SBD QUALITY CONTROL

Date Extracted:	10-09-97
Date Analyzed:	10-10-97
Matrix:	Soil
Units:	mg/Kg (ppm)
Spike Level:	100 ppm

Lab ID:	SB1009S2	SB1009S2 DUP
Diesel Fuel C12-C24:	86.4	84.3
PQL:	25	25
Percent Recovery:	86%	84%
RPD:	2.5	
Surrogate Recovery:	114%	116%
o-Terphenyl		

Date of Report: October 16, 1997
Samples Submitted: October 9, 1997
Lab Traveler: 10-042
Project: 15097

NWTPH-Dx

Date Extracted:	10-09-97
Date Analyzed:	10-09-97
Matrix:	Water
Units:	mg/L (ppm)
Client ID:	15097-124
Lab ID:	10-042-24
Dilution Factor:	0.020
Diesel Fuel C12-C24:	100
PQL:	0.50
Oil C24-C34:	20
PQL:	1.0
Surrogate Recovery:	—
o-Terphenyl	
Flags	F

Date of Report: October 16, 1997
Samples Submitted: October 9, 1997
Lab Traveler: 10-042
Project: 15097

NWTPH-Dx
METHOD BLANK QUALITY CONTROL

Date Extracted:	10-9-97
Date Analyzed:	10-9-97
Matrix:	Water
Units:	mg/L (ppm)
Lab ID:	MB1009W1
Dilution Factor:	0.02
Diesel Fuel C12-C24:	ND
PQL:	0.5
Surrogate Recovery:	72%
o-Terphenyl	

Date of Report: October 16, 1997
Samples Submitted: October 9, 1997
Lab Traveler: 10-042
Project: 15097

NWTPH-Dx
DUPLICATE QUALITY CONTROL

Date Extracted: 10-09-97
Date Analyzed: 10-09-97

Matrix: Water

Units: mg/L (ppm)

Lab ID:	10-042-24	10-042-24 DUP
Diesel Fuel C12-C24:	104	75.4
PQL:	0.5	0.5
RPD:	32	
Surrogate Recovery:	---	---
o-Terphenyl		
Flags:	F	F

Date of Report: October 16, 1997
Samples Submitted: October 9, 1997
Lab Traveler: 10-042
Project: 15097

NWTPH-Dx
SB/SBD QUALITY CONTROL

Date Extracted:	10-09-97
Date Analyzed:	10-09-97
Matrix:	Water
Units:	mg/L (ppm)
Spike Level:	2.0 ppm

Lab ID:	SB1009W1	SB1009W1 DUP
Diesel Fuel C12-C24:	1.62	1.84
PQL:	0.5	0.5
Percent Recovery:	81%	92%
RPD:	13	
Surrogate Recovery: o-Terphenyl	103%	88%

Date of Report: October 16, 1997
Samples Submitted: October 9, 1997
Lab Traveler: 10-042
Project: 15097

WTPH 418.1

Date Extracted: 10-10-97
Date Analyzed: 10-10-97

Matrix: Soil
Units: mg/Kg (ppm)

Client ID	Lab ID	Dilution Factor	Total Petroleum Hydrocarbons	Flags	PQL
15097-118	10-042-18	100	**29000**		633
15097-119	10-042-19	10	**3200**		62

Date of Report: October 16, 1997
Samples Submitted: October 9, 1997
Lab Traveler: 10-042
Project: 15097

WTPH 418.1
METHOD BLANK QUALITY CONTROL

Date Extracted: 10-10-97
Date Analyzed: 10-10-97

Matrix: Soil
Units: mg/Kg (ppm)

Lab ID: MB1010S1

	Dilution Factor	Total Petroleum Hydrocarbons	Flags	PQL
Method Blank	5.0	ND		25

Date of Report: October 16, 1997
Samples Submitted: October 9, 1997
Lab Traveler: 10-042
Project: 15097

WTPH 418.1
DUPLICATE QUALITY CONTROL

Date Extracted: 10-09-97
Date Analyzed: 10-09-97

Matrix: Soil
Units: mg/Kg (ppm)

Lab ID: 10-031-3

	Dilution Factor	Total Petroleum Hydrocarbons	Flags	PQL
Sample	5.0	787		25
Duplicate	5.0	642		25
RPD		20		

Date of Report: October 16, 1997
Samples Submitted: October 9, 1997
Lab Traveler: 10-042
Project: 15097

WTPH 418.1
SB/SBD QUALITY CONTROL

Date Extracted: 10-09-97
Date Analyzed: 10-09-97

Matrix: Soil
Units: mg/Kg (ppm)

Lab ID: SB1009S1

	Dilution Factor	Total Petroleum Hydrocarbons	Percent Recovery	Flags	PQL
Spike Blank @ 100 ppm	5.0	98.1	98		25
Spike Blank Duplicate	5.0	85.5	86		25
RPD		14			

Date of Report: October 16, 1997
Samples Submitted: October 9, 1997
Lab Traveler: 10-042
Project: 15097

Date Analyzed: 10-9-97

% MOISTURE

Client ID	Lab ID	% Moisture
15097-101	10-042-1	16
15097-102/106	10-042-2/3	22
15097-103	10-042-4	24
15097-104/107	10-042-5/6	20
15097-105	10-042-7	19
15097-108	10-042-8	25
15097-109/112	10-042-9/10	15
15097-110	10-042-11	21
15097-111	10-042-12	22
15097-113	10-042-13	19
15097-114	10-042-14	5.0
15097-115	10-042-15	20
15097-116	10-042-16	20
15097-117	10-042-17	12
15097-118	10-042-18	21
15097-119	10-042-19	19
15097-120	10-042-20	20
15097-121	10-042-21	16
15097-122	10-042-22	15
15097-123	10-042-23	12

OnSite Environmental Inc.

DATA QUALIFIERS AND ABBREVIATIONS

A - Due to high sample concentration, amount spiked insufficient for meaningful MS/MSD data recovery.

B - The analyte indicated was also found in the blank sample.

C - The duplicate RPD outside control limits due to analyte concentration within five times the quantitation limit.

D - Data from 1:1000 dilution.
D1 - Data from 1:250 dilution.

E - Value reported exceeds the quantitation range. Value is an estimate.

F - Surrogate recovery data not available due to the high concentration in the sample.

G - Insufficient sample quantity for duplicate analysis.

J - The value reported was below the practical quantitation limit. The value is an estimate.

K - Sample duplicate RPD outside control limits due to sample inhomogeniety. Sample re-extracted and re-analyzed with similar results.

L - Quantitated from C7-C34 as diesel fuel #2.

M - Predominantly _____ range hydrocarbons present in the sample.

N - Hydrocarbons in the gasoline range (C7-toluene) present in the sample.
N1 - Hydrocarbons in the gasoline range (C7-toluene) present in the sample which are elevating the diesel result.

O - Hydrocarbons in the heavy oil range (>C24) present in the sample.
O1 - Hydrocarbons in the heavy oil range (>C24) present in the sample which are elevating the diesel result.

R - Hydrocarbons outside defined gasoline range present in the sample.

S - Surrogate recovery data not available due to the necessary dilution of the sample.

T - The sample chromatogram is not similar to a typical _____.

U - Matrix Spike/Matrix Spike Duplicate RPD outside control limits due to matrix effects.

V - Matrix Spike/Matrix Spike Duplicate recoveries outside control limits due to matrix effects.

Z - Interferences were present which prevented the quantitation of the analyte below the detection limit reported.

ND - Not Detected

MRL - Method Reporting Limit

PQL - Practical Quantitation

Chain Of Custody

OnSite Environmental Inc.
14924 NE 31st Circle • Redmond, WA 98052
Fax: (206) 885-4603 • **Phone: (206) 883-3881**

Turn Around Requested: (Check One)
- ☐ Same Day
- ☐ 24 Hours
- ☐ 48 Hours
- ☒ Standard
- ☐ _____ (other)

Company: SGS ENGINEERING
Project No: 15097
Project Name: MATHIAS TEXACO
Project Manager: W.J. GOGGIN

Project Chemist: DB

Laboratory No.

Requested Analysis

Lab ID	Sample Identification	Date Sampled	Time Sampled	Matrix	# of Cont	WTPH-HCID	WTPH-G/BTEX	WTPH-D	WTPH-418.1	Volatiles by 8240/624	Volatiles by 8260	Chlorinated Volatiles by 8240/8260/624	Semivolatiles by 8270/625	PAHs by 8270/625	PCB's by 8080/608	Total RCRA Metals (8)	TCLP Metals	% Moisture
1	15097-101	10-7		S	1		X	X										X
2	15097-102																	X
3	15097-106	10-7		S	1+1		X	X										X
4	15097-103	10-7		S	1		X	X										X
5	15097-104																	X
6	15097-107	10-7		S	1+1		X	X										X
7	15097-105	10-7		S	1		X	X										X
8	15097-108	10-7		S	1		X	X										X
9	15097-109																	X
10	15097-112	10-7		S	1+1		X	X										X
11	15097-110	10-7		S	1		X	X										X
12	15097-111	10-7		S	1		X	X										X

COMPOSITE

RELINQUISHED BY	DATE 10-9-97	RECEIVED BY	DATE 10/9/97
FIRM SGS ENGINEERING	TIME 3:30 PM	FIRM ONSITE ENVIRON.	TIME 9:00
RELINQUISHED BY	DATE	RECEIVED BY	DATE
FIRM	TIME	FIRM	TIME
REVIEWED BY		DATE REVIEWED	

COMMENTS:

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Chain Of Custody

Page 2 of 2

OnSite Environmental Inc.

14924 NE 31st Circle • Redmond, WA 98052

Fax: (206) 885-4603 • **Phone: (206) 883-3881**

Turn-Around Requested (Check One)

- ☐ Same Day
- ☐ 24 Hours
- ☐ 48 Hours
- ☒ Standard
- ☐ _____ (other)

Project Chemist: DB

Laboratory No.

Company: SCS ENGINEERING

Project No: 15097

Project Name: MATHIAS TEXACO

Project Manager: W. J. GOGGIN

Requested Analysis

Lab ID	Sample Identification	Date Sampled	Time Sampled	Matrix	No. Cont.	WTPH-HCID	WTPH-G/BTEX	WTPH-D	WTPH-418.1	Volatiles by 8240/624	Volatiles by 8260	Chlorinated Volatiles by 8240/8260/624	Semivolatiles by 8270/625	PAHs by 8270/625	PCB's by 8080/608	Total RCRA Metals (8)	TCLP Metals	% Moisture
13	15097-117	10-7		S	1		X	X										X
14	15097-114																	X
15	15097-115																	X
16	15097-116																	X
17	15097-117																	X
18	15097-118								X									X
19	15097-119								X									X
20	15097-120																	X
21	15097-121																	-
22	15097-122																	X
23	15097-123																	X
24	15097-124			W	3		X	X										

RELINQUISHED BY	DATE	RECEIVED BY	DATE
	10-8-97		10/9/97
FIRM: SCS ENGINEERS	TIME: 3:30 PM	FIRM: ORE	TIME: 9:00
RELINQUISHED BY	DATE	RECEIVED BY	DATE
FIRM	TIME	FIRM	TIME
REVIEWED BY		DATE REVIEWED	

COMMENTS:

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APPENDIX E:

Safety & Health Plan

REVISED
SAFETY AND HEALTH PLAN

DOWNING CONSTRUCTION

ENGINEERING FIRM	SGB Engineering
JOB SITE	6th and Yakima Valley Highway Sunnyside,Washington
DATE STARTED	August 15th, 1997
DURATION OF JOB	45 Days
SITE FOREMAN	Darrell Downing
NUMBER EMPLOYEES	3
SITE SECURITY	Install a 6 foot high chain link fence around the perimeter with Placards on all four sides, NO SMOKING with in 50 ft, HARDHAT AREA, AND CONSTRUCTION and gate to be locked during non-working hours
SAFETY PROGRAM	A written Safety Program will be on Site at all times, and a site Safety Check List will be completed and on site.
Written Safety Program	Available upon request
Site Safety check list	As follows: The following information is prepared to inform you of what is required on this job, any infractions will result in termination according to Company Policy. a. Hard Hats will be present on the job site at all times b. Hard Hats will be worn by all Employees engaged in in the excavation work and where there is an over head hazard. c. At least short sleeve shirts and long pants will be worn during working hours and while at the job site. d. All excavations will be protected by fencing . e. Excavation inspection will be conducted daily and

after every rain fall to ensure safe conditions.
f.No Employee shall enter the excavation without approval of the Foreman.
g.Adequate foot wear will also be worn.

WORK SCHEDULE

a . Install 6 ft fence around perimeter of site
b. Remove canopy using scaffolding.
c. Remove Concrete pad
d. Remove tanks

TESTING

All test will be done by SGB Engineering
Test will consist of monitoring for Oxygen Deficiency, and for Flammable liquids
Records of the testing results will be available at the job site (Ref 296-62-3070)

PERSONAL PROTECTIVE EQUIPMENT

Personal protective equipment will be worn by all Employees exposed to Flammable liquids.

Respirators will be worn by all Employees exposed to the Flammable liquid fumes and these Employees will be monitored to ensure their Safety. The Backhoe operator will be wearing a half face canister type respirator and other exposed Employees will wear (Type 3M9920.) as spelled out in the Company Respirator Program.

Equipment for the face,hands,eyes,extremities will be available for use as required.

EXCAVATION

This excavation will be under 20 feet in depth and no Engineering specifications are required. No Employees will be exposed to cave-ins as none will be required to enter the excavation except to connect the backhoe to the lifting devices on the tanks, which will be done by the use of a Wooden ladder(to prevent sparking)

FIRST AID KITS AND CERTIFICATES

First Aid kits will be available at all times during construction and at least one(1) person holding a valid First Aid Certificate will be at the job site during working hours.

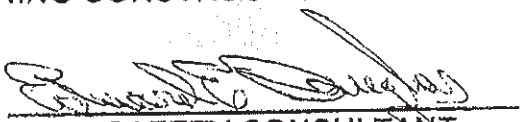
TANK REMOVAL The following is required when the tanks are removed
1.The tanks must be inerted
2.All tanks must be cleaned
3.All sludge must be removed from the tanks

LICENSE REQUIREMENTS

A certified IFEI commissoner is required on site (WAC173-360) during the above operations.

DOWNING CONSTRUCTION

SGB ENGINEERING



SAFETY CONSULTANT

The Dept of Ecology has reviewed this plan and is satisfactory

P/N 4594900 REVISION DATE 9/92 REV 4

Dräger

MATERIAL SAFETY DATA SHEET:

Electrochemical Sensors containing Potassium Hydroxide Electrolyte

SECTION I

Manufacturer:	National Draeger, Inc.	Chemtrec Emergency Number:	(800) 424-9300
Address:	101 Technology Drive Pittsburgh, PA 15275	Telephone Number for Information: Fax Number:	(412) 787-8389 (412) 787-2207

SECTION II - HAZARDOUS INGREDIENTS/IDENTITY INFORMATION

HAZARDOUS COMPONENT: Potassium Hydroxide <50%

CHEMICAL FORMULA: KOH

CAS # 1310-58-3

EXPOSURE LIMITS: 2 mg/m³ OSHA Ceiling; 2 mg/m³ ACGIH Ceiling
CERCLA RATINGS (SCALE 0-3): Health = 3 Fire = 0 Reactivity = 1 Persistence = 0

SECTION III - PHYSICAL/CHEMICAL CHARACTERISTICS

BOILING POINT:	~150°C
MELTING POINT:	<-40°C
SPECIFIC GRAVITY (H_2O = 1):	~1.5
PERCENT, VOLATILE BY VOLUME:	>50%
VAPOR PRESSURE:	Not Available
VAPOR DENSITY:	Not Available
SOLUBILITY IN WATER:	infinitely soluble
THERMAL DECOMPOSITION:	>400°C
APPEARANCE AND ODOR:	Colorless, odorless, strong base liquid

SECTION IV - FIRE AND EXPLOSION HAZARD DATA

Negligible fire hazard when exposed to heat or flame.

FLASH POINT:	Non-combustible
EXTINGUISHING MEDIA:	Use an extinguisher which is appropriate for surrounding fire.
SPECIAL FIRE FIGHTING PROCEDURES:	Wear personal protective clothing to prevent contact with skin and eyes.
UNUSUAL FIRE AND EXPLOSION HAZARDS:	None

SECTION V - REACTIVITY DATA

STABILITY:	Stable under ambient temperatures and pressure, exothermic reaction during dilution.
INCOMPATIBILITIES:	Reacts with amphoteric metals such as aluminum and zinc to form flammable hydrogen gas. Reacts violently with strong acids. Reacts with unstable organic and inorganic compounds.
HAZARDOUS DECOMPOSITION PRODUCTS:	Corrosive fumes of potassium oxide.
HAZARDOUS POLYMERIZATION:	Will not occur at ambient temperatures and pressures.

P/N 4594900 REVISION DATE 9/92 REV 4

Dräger

MATERIAL SAFETY DATA SHEET:

Electrochemical Sensors containing Potassium Hydroxide Electrolyte

SECTION I

Manufacturer:	National Draeger, Inc.	Chemtrec Emergency Number:	(800) 424-9300
Address:	101 Technology Drive	Telephone Number for Information:	(412) 787-8389
	Pittsburgh, PA 15275	Fax Number:	(412) 787-2207

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HAZARDOUS COMPONENT: Potassium Hydroxide <50%

CHEMICAL FORMULA: KOH

CAS # 1310-58-3

EXPOSURE LIMITS: 2 mg/m³ OSHA Ceiling; 2 mg/m³ ACGIH Ceiling
CERCLA RATINGS (SCALE 0-3): Health = 3 Fire = 0 Reactivity = 1 Persistence = 0

SECTION III - PHYSICAL/CHEMICAL CHARACTERISTICS

BOILING POINT:	~150°C
MELTING POINT:	<-40°C
SPECIFIC GRAVITY ($H_2O = 1$):	~1.5
PERCENT, VOLATILE BY VOLUME:	>50%
VAPOR PRESSURE:	Not Available
VAPOR DENSITY:	Not Available
SOLUBILITY IN WATER:	Infinitely soluble
THERMAL DECOMPOSITION:	>400°C
APPEARANCE AND ODOR:	Colorless, odorless, strong base liquid

SECTION IV - FIRE AND EXPLOSION HAZARD DATA

Negligible fire hazard when exposed to heat or flame.

FLASH POINT: Non-combustible

EXTINGUISHING MEDIA: Use an extinguisher which is appropriate for surrounding fire.

SPECIAL FIRE FIGHTING PROCEDURES: Wear personal protective clothing to prevent contact with skin and eyes.

UNUSUAL FIRE AND EXPLOSION HAZARDS: None

SECTION V - REACTIVITY DATA

STABILITY: Stable under ambient temperatures and pressure, exothermic reaction during dilution.

INCOMPATIBILIES: Reacts with amphoteric metals such as aluminum and zinc to form flammable hydrogen gas. Reacts violently with strong acids. Reacts with unstable organic and inorganic compounds.

HAZARDOUS DECOMPOSITION PRODUCTS: Corrosive fumes of potassium oxide.

HAZARDOUS POLYMERIZATION: Will not occur at ambient temperatures and pressures.

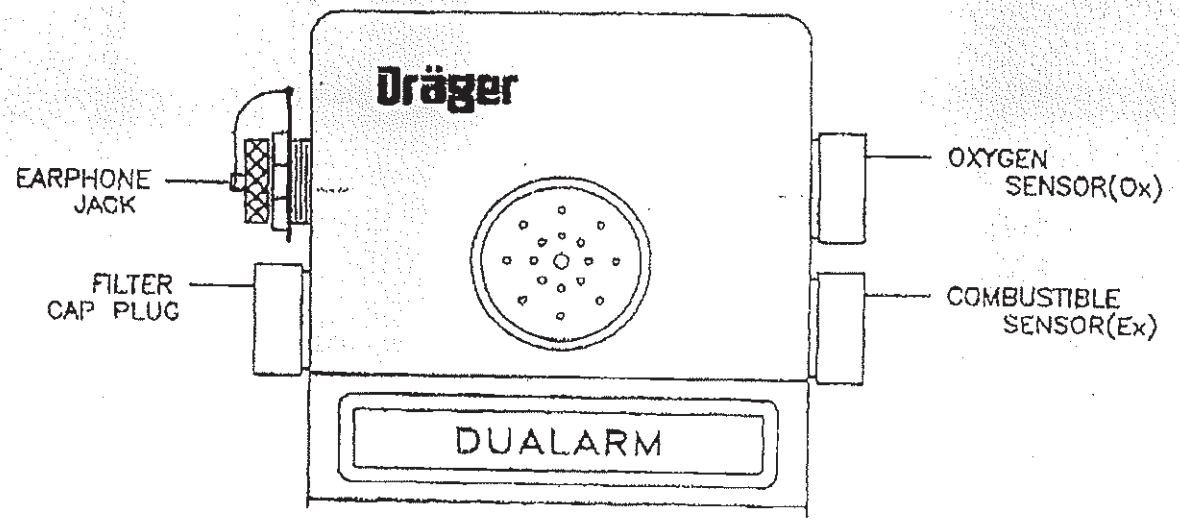
DUALARM FILTER CAP PLUG INSTRUCTION SHEET

General Description

The Dualarm filter cap plug permits the sampling adaptor accessory to be used with a Dualarm instrument.

Attachment

The filter cap plug simply snaps into place on the Dualarm as shown.



National Dreager, Inc.
101 Technology Drive
P.O. Box 120
Pittsburgh, PA 15230-0120
TELEPHONE: (412) 787-8383
CUSTOMER SERVICE TEL: (412) 787-8389

SECOR trusts that this provides sufficient information for your needs. Should you have any questions, please contact the undersigned at (425) 641-9900.

Sincerely,

SECOR International Incorporated

Peter Jewett
Principal Project Manager

PJ:je

cc: Don Abbott/Washington State Department of Ecology
Angela Cote/Time Oil
Mike Condon/Texaco
Mike Whelan/ARCO
Bill Groggin/SGB Engineering

Dräger

SAMPLING ADAPTORS INSTRUCTION SHEET

General Description:
The sampling adaptors are optional accessories for the National Draeger series of multi-gas personal monitors. These sampling adaptors enable the user to sample gas from a remote location. Various regulations require workers to sample gas from an area to ensure it is safe before entering. These sampling adaptors safely pull an air sample from a remote location (up to 50 ft (15 meters)) and pass it over the sensors of the instrument. National Draeger offers the sampling adaptors in two versions: a manual pump version and a battery pump version.

Attachment:
Both versions are attached to the back of the instrument (the side opposite the alarm horn) with the double sensor manifold on the left. Grasp the two sections of the adaptor and gently spread apart until it can fit past the sensor housings. Align the adaptor manifolds over the sensor housings and let the sections spring back together. Ensure that the adaptor manifolds are properly seated over the sensor housings by gently pushing the two sections together.

Operation:

A. Manual Pump:
Hook up the necessary length of tubing (P/N 4594707) and end piece (acrylic rod P/N 4594732 or floating probe P/N 6802337) to the hand pump. Gently and steadily squeeze the hand pump at a rate of approximately thirty (30) times per minute for three (3) to five (5) minutes. This will provide enough sample flow to flush out the tubing and give a stable reading. Continue pumping if a longer reading is desired. This procedure is to be followed for each sample taken.

B. Battery Pump:
Hook up the necessary length of tubing (P/N 4594707) and end piece (acrylic rod P/N 4594732 or floating probe P/N 6802337) to the fitting on the pump module. Turn the pump on and sample for three (3) to five (5) minutes to flush the lines and get a stable reading. With the unit upright, check the low battery indicator and the flow indicator. Ensure there is gas flowing to the instrument (indicated by a bouncing ball) and the battery has sufficient charge (battery indicator-green). If the battery indicator is green and the flow indicator indicates gas flow, the unit will have a correct flow for the instrument. If the battery is charged, but the flow-indicating ball is not visibly bouncing:

1) Ensure that the ball can freely move.
2) Check adaptor alignment.
3) Check the dust filters for damage that prevents proper sealing to the manifolds. Replace if necessary.
4) Check if sensors are seated properly into their holders by removing the filters and looking for proper fits.
5) Check all plumbing.
6) If no visible problem is seen but a leak is still suspected, further troubleshooting will be necessary. Contact National Draeger Technical Service Department.

If the battery indicator is red, the battery is low and needs to be recharged. Turn the unit off and plug in battery charger for 14 to 16 hours. If the unit will not run for 8 to 10 hours, deep discharge the unit by leaving it on until the motor stops running. Recharge unit for at least 16 hours. If the unit still does not operate for 10 hours, it is defective. Return the unit to National Draeger for repair.

CAUTION: DO NOT CHARGE UNIT IN A HAZARDOUS ENVIRONMENT!

Sampling Adaptors

Remote Sampling Adaptor, manual pump, Dualarm/Trialarm	P/N 4509620
Remote Sampling Adaptor, battery pump, Dualarm/Trialarm	P/N 4509621
Remote Sampling Adaptor, battery pump, Quadalarm	P/N 4509103

Accessories

Charger, 110V AC, US Version	P/N 4509269
Charger, 220V AC, European Version	P/N 4509268
Tubing	P/N 4594707
Acrylic Rod	P/N 4594732
Floating Probe	P/N 6802337

National Draeger, Inc.
101 Technology Drive, P.O. Box 120
Pittsburgh, PA 15230-8120
TELEPHONE: (412) 787-8383
CUSTOMER SERVICE TEL: (412) 787-8388
TELEX: 66 0704
FAX: (412) 787-2207

P/N 4509918
Rev. A

SECTION III. SPECIFIC SITE INFORMATION

SPECIFIC TANK SYSTEM INFORMATION:

Age/Size/Capacity of Tanks and Piping: AGE: 18 YEARS ±
1 @ 8,000 GAL.
4 @ 4,000 GAL.

Contents of Tank: GASOLINE

Other (Specify):

TYPE OF SITE

CHECK ALL APPROPRIATE:

__Active
[X] Inactive
__Industrial facility
__Gas station
__TSDF
__R & D Facility
__Military base
__Other (Specify)

RELEASE HISTORY

No evidence of leaks or soil contamination ( )

Suspected or known leaks and soil contamination (X)

Known groundwater contamination ( )

BACKGROUND AND DESCRIPTION OF ANY PREVIOUS INVESTIGATIONS OR INCIDENCE:

SEE GEOLOGY DOCUMENTS – MANHOLE 34

BACKGROUND INFORMATION STATUS: (X) COMPLETE ( ) INCOMPLETE

SECTION IV. POTENTIAL HEALTH AND SAFETY HAZARDS

ANTICIPATED PHYSICAL HAZARDS OF CONCERN: (CHECK ALL THAT APPLY AND DESCRIBE)

__Heat (high ambient temp.)
__Cold
__Noise
__Oxygen depletion
__Asphyxiation

X Excavation
X Cave-ins
__Falls, trips, slipping

X Handling and transfer of petroleum products
X Fire
X Explosions

X Heavy equipment
X Physical injury and trauma resulting from moving machinery

__General construction
__Physical injury and trauma
__Electrical Hazards

__Confined space entry
__Explosions

__Other (Specify)

ANTICIPATED BIOLOGICAL HAZARDS: (LIST BELOW)

___ Snakes
___ Insects
___ Rodents
___ Poisonous plants
X Other
NONE

NARRATIVE: (Provide all information which could impact Health and Safety -- e.g., power lines, integrity of dikes, terrain, etc.)

ANTICIPATED CHEMICAL HAZARDS: (LIST BELOW ALL CHEMICALS PRESENT ON SITE; ATTACH MATERIAL SAFETY DATA SHEETS-MSDS)

1. SEE ATTACHED
2.
3.
4.
5.
6.
7.
8.
9.
10.

PART II

Section V should only be completed by persons with technical expertise in health and safety.

SECTION V. EVALUATION OF POTENTIAL HAZARDS

CHEMICALS OF CONCERN

Chemical	Highest Observable Concentration (media)	PEL/ TLV	IDLH	Symptoms/ Effects of Acute Exposure
GASOLINE	100%	300 PPM	N/A	DIZZINESS, DROWSINESS SKIN IRRITATION

PART III

Sections VI and VII should be completed by the UST Inspector prior to the site visit.

SECTION VI. METHODS TO CONTROL POTENTIAL HEALTH AND SAFETY HAZARDS

MONITORING INSTRUMENTATION: (NOTE: MONITORING INSTRUMENTS MUST BE USED FOR ALL OPERATIONS UNLESS APPROPRIATE RATIONALE OR RESTRICTIONS ARE PROVIDED).

____Organic Vapor Analyzer

____Photoionization Detector

__X__Combustible Gas Indicator (CGI)

__X__Oxygen Meter

____Hydrogen Sulfide Meter

____Detector Tubes (specify)

____Other, specify (toxic gas, air sampling pumps, etc.)

IF MONITORING INSTRUMENTS ARE NOT USED, SPECIFY RATIONALE OR JUSTIFICATION OR ACTIVITY/AREA RESTRICTIONS.

ACTION LEVELS (breathing zone):

Combustible Gas Indicator

0 - 10%	LEL	No Explosion Hazard
10 -25%	LEL	Potential Explosion Hazard; Notify Site Health and Safety Officer
>25%	LEL	Explosion Hazard; Interrupt Task/Evacuate

ACTION LEVELS (breathing zone): continued

Oxygen Meter

<21.0%	O_2	Oxygen Normal
<21.0%	O_2	Oxygen Deficient; Notify Site Health and Safety Officer
<19.5%	O_2	Oxygen Deficient; Interrupt Task/Evacuate

Photoionization Detector Specify:

( ) 11.7 ev
( ) 10.2 ev
( ) 9.8 ev

Type:

Flame Ionization Detector Specify:

Type:

Detector Tubes Specify:

Type

Type

Type

PERSONAL PROTECTIVE EQUIPMENT: List all applicable items

Minimum personal protective equipment:

1. Hardhat
2. Safety glasses/goggles
3. Steel toed/shank shoes or boots
4. Flame retardant coveralls
5. Hearing protection (muffs or ear plugs)

Is additional PPE required? YES / NO

HALF MASK RESPIRATORS

PERSONAL PROTECTIVE EQUIPMENT continued

Check all additional necessary items:

__ Uncoated tyvek coveralls
__ Saranex tyvek coveralls
X Rubber boots
__ Overboots
__ Surgical (inner) gloves
X Butyl/neoprene/viton/nitrile outer gloves

X Full face respirators
type of cartridge: ORG. VAPOR
__ SCBA / SAR
__ ELSAs
__ Other (specify):

VII. EMERGENCY INFORMATION

Emergency Contact: ROGER SCHWAB, FIRE CHIEF

Fire/Rescue: 911

Ambulance: 911

Police: 911

Hazardous Waste Material Response Units N/A

Health and Safety Director: ED DOUGLAS

Poison Control Center: N/A

On-site medical facility (clinic): YES / (NO)

Facility health and safety officer: (YES) / NO

Name: ED DOUGLAS

Phone number: (509) 698-3312

Hospital Name and Address: SUNNYSIDE COMMUNITY HOSPITAL

Directions to hospital (include a map):

PART IV

SECTION VIII. PLAN APPROVAL

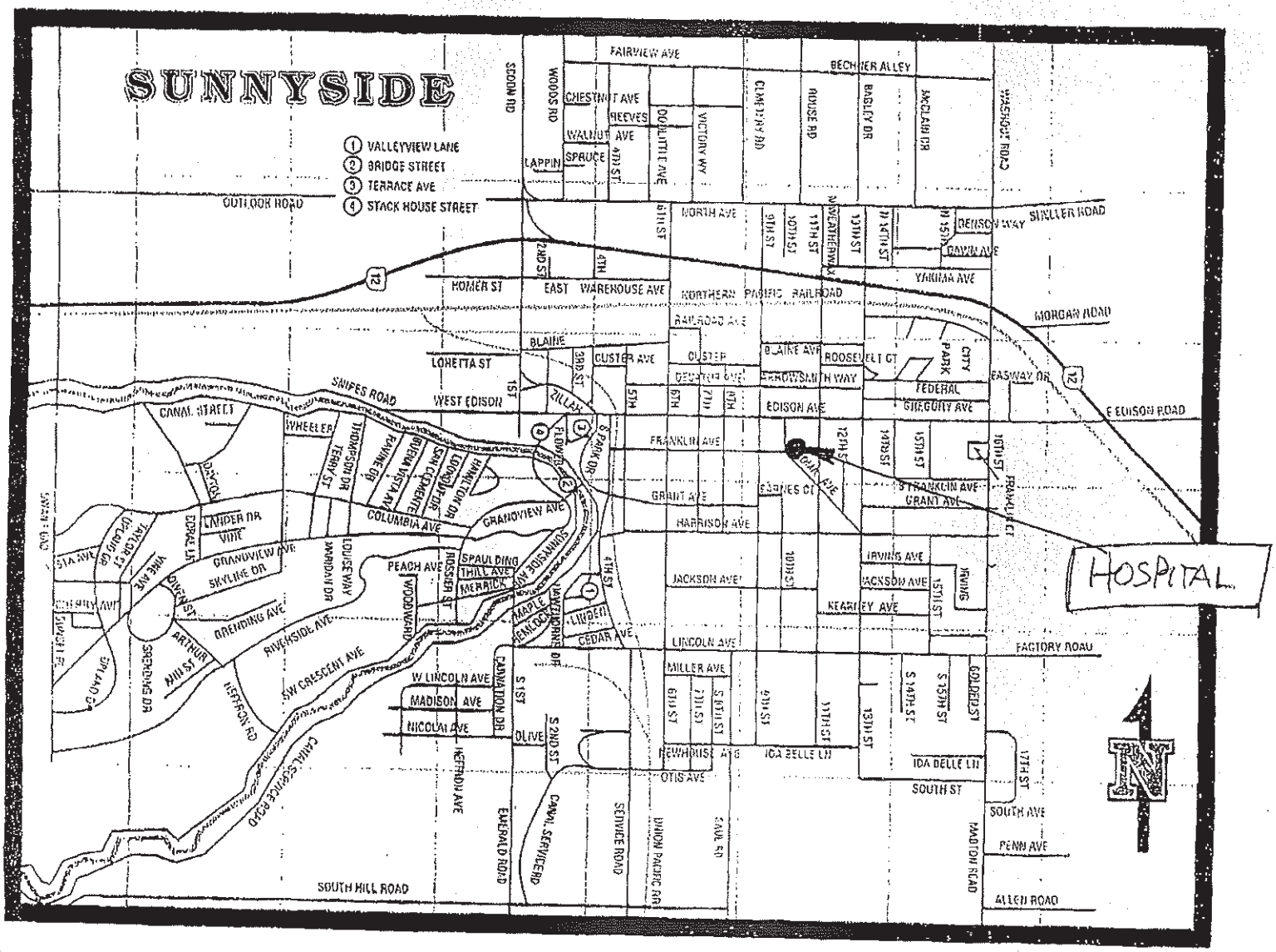
Plan prepared by: _____ 9-25-97
(Date)

Plan approved by: _____
(Date)

Plan approved by: _____
(Date)

☆ U.S. GOVERNMENT PRINTING OFFICE : 1993 O - 339-042 QL3

Maps



FIRE AND TRAFFIC PLAN

DOWNING CONSTRUCTION
(tank removal job)

1. The right turn lane of sixth street heading EAST and turning into the south bound lane of Yakima Valley Highway be coned off at approximately 200 ft from the corner and ending approximately 100 ft in the south bound right lane of Yakima Valley Highway.

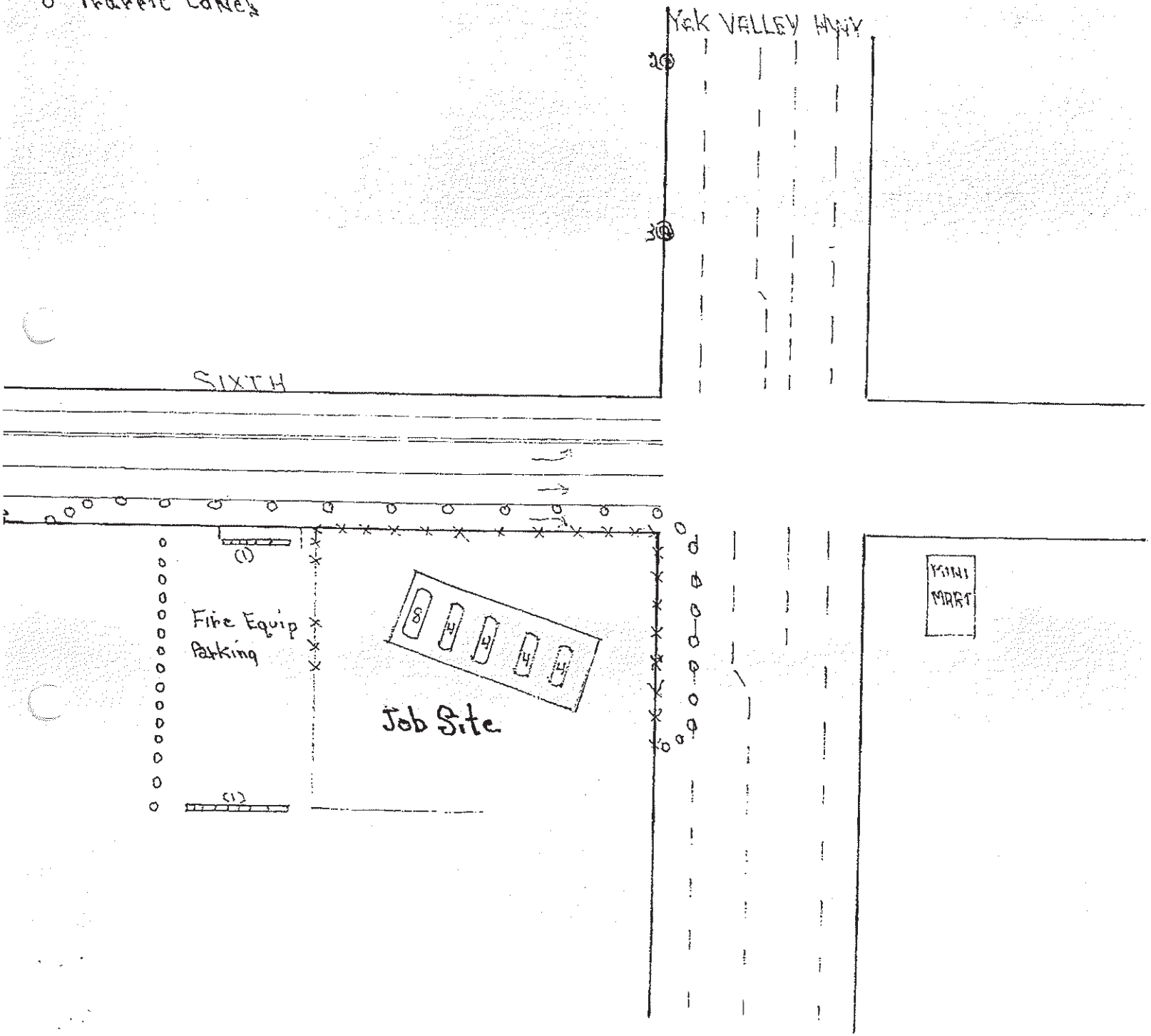
2. Construction ahead sign(2) be placed 1000 ft from intersection of 6th and Yak Valley Hightway . Right lane closed ahead sign (3) placed 500ft from intersection of 6th and Yakima Valley highway. A Construction ahead sign (2) be placed 1000 ft north of intersection in the south bound lane of Yakima Valley Highway and a Merge Left sign or Right lane closed ahead sign (3) be placed 500ft from intersection of 6th.of same lane.

3. Emergency Fire Equipment parking as indicated. Route to area by either of the three entrances into the store parking lot from 6th or the entrance from the south on Yakima Valley Highway.. If nearer distance is required the use of the right turn lane of 6th will be clear.

All traffic controls are from the Uniform Traffic Control manual.

4. FLAGMAN. A flag person will be placed in the vicinity of the Fire Parking area to remove traffic cones or type 1 barricade when necessary to allow Fire Equipment access to contruction area if required.

- Type 1 Barricade
- Traffic Cones



Date Issued: 06/25/92
Supersedes: 05/02/91

TEXACO
MATERIAL SAFETY DATA SHEET

NOTE: Read and understand Material Safety Data Sheet before handling or disposing of product

1. CHEMICAL PRODUCT AND COMPANY IDENTIFICATION

MATERIAL IDENTITY

Product Code and Name:
00364 PREMIUM UNLEADED GASOLINE

Chemical Name and/or Family or Description:
Automotive Lead-Free Gasoline

Manufacturer's Name and Address:
Texaco Refining and Marketing, Inc.
P.O. Box 1404 Houston, TX 77251

Telephone Numbers:
TRANSPORTATION EMERGENCY Company: (914) 831-3400 CHEMTREC: (800) 424-9300
HEALTH EMERGENCY Company: (914) 831-3400
GENERAL MSDS ASSISTANCE (914) 838-7204
TECHNICAL INFORMATION Fuels: (914) 838-7336; Lubricants/Antifreezes: (914) 838-7509
Chemicals: (512) 459-6543

2. COMPOSITION/INFORMATION ON INGREDIENTS

THE CRITERIA FOR LISTING COMPONENTS IN THE COMPOSITION SECTION IS AS FOLLOWS: CHRONIC HAZARDS (CARCINOGENIC, TERATOGENIC, MUTAGENIC, NEUROTOXIC AND SENSITIZERS) ARE LISTED WHEN PRESENT AT 0.01% OR GREATER; ACUTE HAZARDS ARE LISTED WHEN PRESENT AT 1.0% OR GREATER AND NON-HAZARDOUS COMPONENTS ARE LISTED WHEN PRESENT AT 3.0% OR GREATER. THIS IS NOT INTENDED TO BE A COMPLETE COMPOSITIONAL DISCLOSURE.

Product and/or Component(s) Carcinogenic According to:	OSHA	IARC	NTP	OTHER	NONE
	X	X	X	X	-

Composition:

Chemical/Common Name	CAS No.	Exposure Limit	Range in %
* Gasoline consists mainly of straight chain and branched paraffinic hydrocarbons, olefins, cycloparaffins and aromatics. The benzene content normally varies from 0.2-3.5% with a typical value of 1.4%. The MTBE content varies from 0-15%.	MIXTURE	300ppm TWA OSHA 500ppm STEL OSHA 300 ppm TWA ACGIH 100 ppm TWA Texaco	100.00

Product is hazardous according to OSHA (1910.1200).
* Component(s) is hazardous according to OSHA or one or more state Right-to-Know laws.

3. HAZARD IDENTIFICATION

EMERGENCY OVERVIEW

Appearance and Odor: Light straw to light red liquid

N.D. - Not Determined N.A. - Not Applicable N.T. - Not Tested
< - Less Than > - Greater Than

3. HAZARD IDENTIFICATION (CONT)

WARNING STATEMENT

DANGER!

EXTREMELY FLAMMABLE LIQUID AND VAPOR
VAPOR MAY CAUSE FLASH FIRE
HARMFUL IF INHALED
MAY CAUSE DIZZINESS AND DROWSINESS
MAY CAUSE EYE AND SKIN IRRITATION
MAY BE HARMFUL IF ABSORBED THROUGH SKIN
ASPIRATION HAZARD IF SWALLOWED -- CAN ENTER LUNGS AND CAUSE DAMAGE

ATTENTION! POSSIBLE CANCER HAZARD
MAY CAUSE CANCER BASED ON ANIMAL DATA

HMIS				NFPA			
Health:	2	Reactivity:	0	Health:	1	Reactivity:	0
Flammability:	4	Special:	-	Flammability:	3	Special:	-

POTENTIAL HEALTH EFFECTS

Primary Route of Exposure:	EYE	SKIN	INHALATION	INGESTION
	X	X	X	-

Effects of Overexposure

Acute

Eyes:
May cause irritation, experienced as mild discomfort and seen as slight excess redness of the eye.

Skin:
Prolonged or widespread skin contact may result in the absorption of potentially harmful amounts of material.

Brief contact may cause slight irritation. Prolonged contact, as with clothing wetted with material, may cause more severe irritation and discomfort, seen as local redness and swelling.

Inhalation:
Vapors or mist may cause irritation of the nose and throat, headache, nausea, vomiting, dizziness, drowsiness, euphoria, loss of coordination, and disorientation. In poorly ventilated areas or confined spaces, unconsciousness and asphyxiation may result.

Ingestion:
If more than several mouthfuls are swallowed, abdominal discomfort, nausea, and diarrhea may occur. Aspiration may occur during swallowing or vomiting resulting in lung damage.

Sensitization Properties:
Unknown.

Chronic:
No adverse effects anticipated.

Medical Conditions Aggravated by Exposure:
Because of its irritating properties, repeated skin contact may aggravate an existing dermatitis (skin condition).

Other Remarks:
This product contains benzene. Prolonged and repeated exposure to benzene has been associated with anemia and leukemia in humans.

4. FIRST AID MEASURES

Eyes:
Immediately flush eyes with plenty of water for at least 15 minutes. Hold eyelids apart while flushing to rinse entire surface of eye and lids with water. Get medical attention.

Skin:
Wash skin with plenty of soap and water until all traces of material are removed. Remove and clean contaminated clothing (See Other Instructions). Destroy non-resistant footwear. Get medical attention if skin irritation persists or contact has been prolonged.

Ingestion:
If swallowed, get immediate medical attention. ONLY induce vomiting as directed by a doctor. Never give anything by mouth to an unconscious or convulsing person.

Inhalation:
Remove to fresh air. If not breathing, give artificial respiration. If breathing is difficult, qualified personnel may administer oxygen. Get immediate medical attention.

Other Instructions:
NOTE TO PHYSICIAN: Aspiration of this product during induced emesis can result in lung injury. If evacuation of stomach contents is considered necessary, use method least likely to cause aspiration, such as gastric lavage after endotracheal intubation.

Remove and dry-clean or launder clothing soaked or soiled with this material before reuse. Dry cleaning of contaminated clothing may be more effective than normal laundering. Inform individuals responsible for cleaning of potential hazards associated with handling contaminated clothing.

5. FIRE-FIGHTING MEASURES

Ignition Temp. Degrees F.: 850 F Flash Point Degrees F. (Method): -40F (COC)
Flammable Limits (%) Lower: 1.4% Upper: 7.6%

Recommended Fire Extinguishing Agents And Special Procedures:
According to NFPA Guide, use dry chemical, foam, or carbon dioxide. Water may be ineffective on flames, but should be used to cool fire-exposed containers. If a leak or spill has not ignited, use water spray to disperse the vapors and to provide protection for personnel attempting to stop the leak.

When handling, use non-sparking tools, ground and bond all containers.

Unusual or Explosive Hazards:
Gasoline vapors are heavier than air and may travel a considerable distance to a source of ignition and flash back. Flowing gasoline can generate static electricity and cause a fire explosion if a spark occurs in a flammable vapor-air atmosphere. When handling, use non-sparking tools, ground and bond all containers. Consult NFPA 77 for the proper handling precautions.

N.D. - Not Determined N.A. - Not Applicable N.T. - Not Tested
< - Less Than > - Greater Than

6. ACCIDENTAL RELEASE MEASURES (Transportation Spills Call: CHEMTREC (800) 424-9300)

Procedures in Case of Accidental Release, Breakage or Leakage:
Eliminate all ignition sources including internal combustion engines and power tools. Ventilate area. Keep people away. Stay upwind and warn of possible downwind explosion hazard. Avoid breathing vapor. Wear self-contained breathing apparatus. Avoid contact with skin, eyes or clothing. Use self-contained breathing apparatus or supplied air mask for large spills or confined areas. Contain spill if possible. Remove with inert absorbent. Prevent entry into sewers and waterways.

7. HANDLING AND STORAGE

Precautions to be Taken in Handling and Storage:
Transport, handle, and store in accordance with OSHA Regulation 1910.106 and applicable DOT Regulations. Ground and bond shipping container, transfer line, and receiving container. Use spark-proof tools. Keep away from heat, sparks, flame and other sources of ignition. Material may be at elevated temperatures and/or pressures. Exercise due care when opening bleeders and sampling ports.

8. EXPOSURE CONTROLS/PERSONAL PROTECTION

Protective Equipment (Type)

Eye/Face Protection:
Chemical-type goggles or face shield recommended to prevent eye contact.

Skin Protection:
Gloves resistant to petroleum distillates are recommended to minimize skin contact. The most effective glove materials are Nitrile rubber, Teflon, or Viton for prolonged contact with gasoline. Protective clothing such as uniforms, coveralls, or boots should be also be worn where contact with product is likely. Launder or dry clean soiled clothes.

Respiratory Protection:
Airborne concentrations should be kept to lowest levels possible. If vapor, mist or dust is generated, use respirator approved by MSHA or NIOSH as appropriate. Supplied air respiratory protection should be used for cleaning large spills or upon entry into tanks, vessels, or other confined spaces. See below for applicable permissible concentrations.

Ventilation:
Adequate to meet recommended occupational exposure limits (see below)

Exposure Limit for Total Product:
The ACGIH TWA for gasoline is 300 ppm; OSHA TWA is 300 ppm, OSHA STEL is 500 ppm; Texaco recommends a TWA of 100 ppm.

9. PHYSICAL AND CHEMICAL PROPERTIES

Appearance and Odor: Light straw to light red liquid
Boiling Point (Degrees F.): >90
Specific Gravity: 0.7-.77 (H20=1)
pH of undiluted product: N.A.
Vapor Pressure: 465-775 @ 100°Fmmhg
Viscosity: < 1.4 cSt @ 100F

Percent VOC: 100
Vapor Density: 3-4.0 Air=1
Solubility in Water: slight

Other: N.D.

N.D. - Not Determined
N.A. - Not Applicable
N.T. - Not Tested
< - Less Than
> - Greater Than

10. STABILITY AND REACTIVITY

This Material Reacts Violently With: (If others is checked below, see comments for details)

Air	Water	Heat	Strong Oxidizers	Others	None of These
_	_	Y	Y	_	_

Comments:
None

Products Evolved When Subjected to Heat or Combustion:
Toxic levels of carbon monoxide, carbon dioxide, irritating aldehydes and ketones.

Hazardous Polymerizations:	OCCUR	DO NOT OCCUR
	_	X

11. TOXICOLOGICAL INFORMATION

TOXICOLOGICAL INFORMATION(ANIMAL TOXICITY DATA)

Median Lethal Dose (LD50 LC50) (Species)

Oral: believed to be > 5 g/kg (rat); practically non-toxic
Inhalation: N.D.
Dermal: believed to be > 3 g/kg (rabbit); practically non-toxic

Irritation Index, Estimation of Irritation (Species)

Skin: believed to be >0.5-3/8.0 (rabbit); slightly irritating
Eyes: believed to be <15/110 (rabbit); no appreciable effect
Sensitization: N.D.

Other:

Studies in laboratory rats and mice exposed to constant levels of wholly vaporized unleaded gasoline for six hours per day, five days per week for two years caused kidney damage and kidney cancer in male rats and liver tumors in female mice. Many scientists do not believe that the male rat is an appropriate predictor of human kidney disease and are not in agreement on the relationship between liver tumors in laboratory animals and humans.

Prolonged and repeated exposure to benzene has caused anemia, lymphoma, and other cancers, in laboratory animals. Benzene has been shown to cause embryo/fetal toxicity and birth defects in laboratory animals, but only at doses which cause maternal toxicity (i.e., illness in the mother).

MTBE has been shown to cause embryo/fetal toxicity and birth defects in mice, but only at maternally toxic doses. No developmental effects were seen in rabbits at the same exposure levels. Prolonged and repeated exposure to high levels of MTBE (8,000ppm for over 15 months) resulted in excess mortality (82%) in male rats. Preliminary evaluation showed a chronic progressive nephrosis (kidney damage) as the possible cause of death.

The Synthetic Organic Chemical Manufacturers Association (SOCMA), on behalf of members of the MTBE Committee, has filed 2 notices of substantial risk under TSCA Section 8(e) concerning an 18 month oncogenicity study in mice. In male mice, prolonged and repeated exposure to high levels of MTBE vapor produced a higher than expected mortality due to urinary tract obstruction believed caused by physical non-neoplastic blockage of the urethral canal. In females, preliminary unaudited data indicate increased incidence of hepatocellular adenomas (benign liver tumors). Similar effects at the same exposure levels have not been shown in rats. Although the significance of these findings is unclear, workers should minimize exposure to MTBE vapor.

Additional or repeat studies are planned or underway to better define the toxic potential of this product, or to verify the results obtained from previous animal studies.

N.D. - Not Determined N.A. - Not Applicable N.T. - Not Tested
< - Less Than > - Greater Than

12. DISPOSAL CONSIDERATIONS

WASTE DISPOSAL METHODS

This product (as presently constituted) has the RCRA classification of benzene toxicity and ignitability. If discarded in its present form, it would have the hazardous waste numbers D018 and D001 respectively. Under RCRA , it is the responsibility of the user of the product to determine , at the time of disposal, whether the product meets RCRA criteria for hazardous waste. This is because product uses, transformations, mixtures, processes, etc. may change the classification to non-hazardous, or hazardous for reasons other than, or in addition to benzene toxicity and ignitability.

REMARKS

None

13. TRANSPORT INFORMATION

TRANSPORTATION

DOT: PROPER SHIPPING NAME: Gasoline

HAZARD CLASS: Flammable liquid, UN 1203
IDENTIFICATION NUMBER: N.D.
LABEL REQUIRED: N.D.

IMDG: PROPER SHIPPING NAME: N.D.

IATA: PROPER SHIPPING NAME: N.D.

TDG: PROPER SHIPPING NAME: N.D.

14. REGULATORY INFORMATION

A. SARA TITLE III

Title III Section 302/304 Extremely Hazardous Substance:

Component	CAS No.	Percent	RQ (lbs)	TPQ (lbs)
NONE				

CERCLA Section 102(a) Hazardous Substance

Component	CAS No.	Percent	RQ (lbs)
Cumene	98828	< 160 ppm	5000

Title III Section 311 Hazard Categorization

Acute	Chronic	Fire	Pressure	Reactive	Not Applicable
X	X	X	-	-	-

Title III Section 313 Toxic Chemicals

Component	CAS No.	Percent
Benzene	71432	1-3.99
Toluene	108883	4-10.99
Ethylbenzene	100414	1-3.99
Xylene	1330207	4-10.99
Pseudocumene	95636	1-3.99
Methyl tert-butyl ether	1634044	0-15(vol%)

B. WHMIS CLASSIFICATION

NA

C. MICHIGAN CRITICAL MATERIALS

1.4% benzene, toluene and xylene from 4-10.99% each.

15. OTHER INFORMATION

N.D. - Not Determined N.A. - Not Applicable N.T. - Not Tested
< - Less Than > - Greater Than

THIS PRODUCT IS INTENDED FOR USE AS A MOTOR FUEL ONLY.

Texaco recommends that all exposures to this product be minimized by strictly adhering to recommended occupational controls procedures to avoid any potential adverse health effects.

Texaco has notified EPA of a TSCA 8(e) Notice of Substantial Risk to Health on the basis of results from a range finding developmental toxicity study for this product or a component of this product.
A definitive developmental toxicity study is underway.

WARNING ! This product contains detectable amounts of benzene and toluene, which are known to the State of California to cause cancer and/or reproductive toxicity.

This product may be subject to export notification(s) under TSCA section 12(b); contains 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene, cumene, and a C9 aromatic fraction.

THE INFORMATION CONTAINED HEREIN IS BELIEVED TO BE ACCURATE. IT IS PROVIDED INDEPENDENTLY OF ANY SALE OF THE PRODUCT FOR PURPOSE OF HAZARD COMMUNICATION AS PART OF TEXACO'S PRODUCT SAFETY PROGRAM. IT IS NOT INTENDED TO CONSTITUTE PERFORMANCE INFORMATION CONCERNING THE PRODUCT. NO EXPRESS WARRANTY, OR IMPLIED WARRANTY OF MERCHANTABILTIY OR FITNESS FOR A PARTICULAR PURPOSE IS MADE WITH RESPECT TO THE PRODUCT OR THE INFORMATION CONTAINED HEREIN. DATA SHEETS ARE AVAILABLE FOR ALL TEXACO PRODUCTS. YOU ARE URGED TO OBTAIN DATA SHEETS FOR ALL TEXACO PRODUCTS YOU BUY, PROCESS, USE OR DISTRIBUTE AND YOU ARE ENCOURAGED AND REQUESTED TO ADVISE THOSE WHO MAY COME IN CONTACT WITH SUCH PRODUCTS OF THE INFORMATION CONTAINED HEREIN.

TO DETERMINE APPLICABILITY OR EFFECT OF ANY LAW OR REGULATION WITH RESPECT TO THE PRODUCT, USER SHOULD CONSULT HIS LEGAL ADVISOR OR THE APPROPRIATE GOVERNMENT AGENCY. TEXACO DOES NOT UNDERTAKE TO FURNISH ADVICE ON SUCH MATTERS.

Date: 06-25-92 _ New X Revised, Supersedes: 05-02-91
Date Printed: 12-04-92

Inquiries regarding MSDS should be directed to:
Texaco Inc.
Manager, Product Safety
P.O. Box 509
Beacon, N.Y. 12508

PLEASE SEE NEXT PAGE FOR PRODUCT LABEL

N.D. - Not Determined N.A. - Not Applicable N.T. - Not Tested
< - Less Than > - Greater Than

16. PRODUCT LABEL

READ AND UNDERSTAND MATERIAL SAFETY DATA SHEET BEFORE HANDLING OR DISPOSING OF PRODUCT

00364 PREMIUM UNLEADED GASOLINE

WARNING STATEMENT

DANGER!

EXTREMELY FLAMMABLE LIQUID AND VAPOR
VAPOR MAY CAUSE FLASH FIRE
HARMFUL IF INHALED
MAY CAUSE DIZZINESS AND DROWSINESS
MAY CAUSE EYE AND SKIN IRRITATION
MAY BE HARMFUL IF ABSORBED THROUGH SKIN
ASPIRATION HAZARD IF SWALLOWED -- CAN ENTER LUNGS AND CAUSE DAMAGE

ATTENTION! POSSIBLE CANCER HAZARD
MAY CAUSE CANCER BASED ON ANIMAL DATA

PRECAUTIONARY MEASURES

AVOID PROLONGED BREATHING OF MIST OR VAPOR
AVOID CONTACT WITH EYES, SKIN, AND CLOTHING
KEEP CONTAINER CLOSED
USE WITH ADEQUATE VENTILATION
NEVER SIPHON BY MOUTH
WASH THOROUGHLY AFTER HANDLING
KEEP AWAY FROM HEAT, SPARKS AND FLAME

FIRST AID

INGESTION:
If swallowed, get immediate medical attention. ONLY induce vomiting as directed by a doctor. Never give anything by mouth to an unconscious or convulsing person.

INHALATION:
Remove to fresh air. If not breathing, give artificial respiration. If breathing is difficult, qualified personnel may administer oxygen. Get immediate medical attention.

EYE CONTACT:
Immediately flush eyes with plenty of water for at least 15 minutes. Hold eyelids apart while flushing to rinse entire surface of eye and lids with water. Get medical attention.

SKIN CONTACT:
Wash skin with plenty of soap and water until all traces of material are removed. Remove and clean contaminated clothing (See Other Instructions). Destroy non-resistant footwear. Get medical attention if skin irritation persists or contact has been prolonged.

NOTE TO PHYSICIAN:
Aspiration of this product during induced emesis can result in lung injury. If evacuation of stomach contents is considered necessary, use method least likely to cause aspiration, such as gastric lavage after endotracheal intubation.

FIRE

In case of fire, use foam, dry chemical, or CO2. Use water spray to keep containers cool.

Chemical/Common Name	CAS No.	Range in %
* Gasoline consists mainly of straight chain and branched paraffinic hydrocarbons, olefins, cycloparaffins and aromatics. The benzene content normally varies from 0.2-3.5% with a typical value of 1.4%. The MTBE content varies from 0-15%.	MIXTURE	100.00

Product is hazardous according to OSHA (1910.1200).
* Component(s) is hazardous according to OSHA or one or more state Right-to-Know laws.

HMIS
Health : 2 Reactivity : 0
Flammability: 4 Special : -

National Fire Protection Association
Health : 1 Reactivity : 0
Flammability: 3 Special : -

N.D. - Not Determined N.A. - Not Applicable N.T. - Not Tested
< - Less Than > - Greater Than

16. PRODUCT LABEL (CONT)

DOT Proper Shipping Name: Gasoline
DOT Hazardous Class : Flammable liquid, UN 1203

CAUTION: Misuse of empty containers can be hazardous. Empty containers can be hazardous if used to store toxic, flammable, or reactive materials. Cutting or welding of empty containers might cause fire, explosion or toxic fumes from residues. Do not pressurize or expose to open flame or heat. Keep container closed and drum bungs in place.

Manufacturer's Name: Texaco Refining and Marketing, Inc.
P.O. Box 1404 Houston, TX 77251

TRANSPORTATION EMERGENCY Company: (914) 831-3400
CHEMTREC: (800) 424-9300

HEALTH EMERGENCY Company: (914) 831-3400

P/N 4594900 REVISION DATE 9/92 REV 4

Dräger

MATERIAL SAFETY DATA SHEET:

Electrochemical Sensors containing Potassium Hydroxide Electrolyte

SECTION I

Manufacturer:	National Draeger, Inc.	Chemtrec Emergency Number:	(800) 424-9300
Address:	101 Technology Drive	Telephone Number for Information:	(412) 787-8389
	Pittsburgh, PA 15275	Fax Number:	(412) 787-2207

SECTION II - HAZARDOUS INGREDIENTS/IDENTITY INFORMATION

HAZARDOUS COMPONENT: Potassium Hydroxide <50%

CHEMICAL FORMULA: KOH

CAS # 1310-58-3

EXPOSURE LIMITS: 2 mg/m³ OSHA Ceiling; 2 mg/m³ ACGIH Ceiling
CERCLA RATINGS (SCALE 0-3): Health = 3 Fire = 0 Reactivity = 1 Persistence = 0

SECTION III - PHYSICAL/CHEMICAL CHARACTERISTICS

BOILING POINT:	~150°C
MELTING POINT:	<-40°C
SPECIFIC GRAVITY (H_2O=1):	~1.5
PERCENT, VOLATILE BY VOLUME:	>50%
VAPOR PRESSURE:	Not Available
VAPOR DENSITY:	Not Available
SOLUBILITY IN WATER:	infinitely soluble
THERMAL DECOMPOSITION:	>400°C
APPEARANCE AND ODOR:	Colorless, odorless, strong base liquid

SECTION IV - FIRE AND EXPLOSION HAZARD DATA

Negligible fire hazard when exposed to heat or flame.

FLASH POINT:	Non-combustible
EXTINGUISHING MEDIA:	Use an extinguisher which is appropriate for surrounding fire.
SPECIAL FIRE FIGHTING PROCEDURES:	Wear personal protective clothing to prevent contact with skin and eyes.
UNUSUAL FIRE AND EXPLOSION HAZARDS:	None

SECTION V - REACTIVITY DATA

STABILITY:	Stable under ambient temperatures and pressure, exothermic reaction during dilution.
INCOMPATIBILIES:	Reacts with amphoteric metals such as aluminum and zinc to form flammable hydrogen gas. Reacts violently with strong acids. Reacts with unstable organic and inorganic compounds.
HAZARDOUS DECOMPOSITION PRODUCTS:	Corrosive fumes of potassium oxide.
HAZARDOUS POLYMERIZATION:	Will not occur at ambient temperatures and pressures.

P/N 4584900 REVISION DATE 9/92 REV 4

Dräger

MATERIAL SAFETY DATA SHEET:

Electrochemical Sensors containing Potassium Hydroxide Electrolyte

SECTION I

Manufacturer:	National Draeger, Inc.	Chemtrec Emergency Number:	(800) 424-9300
Address:	101 Technology Drive	Telephone Number for Information:	(412) 787-8389
	Pittsburgh, PA 15275	Fax Number:	(412) 787-2207

SECTION II - HAZARDOUS INGREDIENTS/IDENTITY INFORMATION

HAZARDOUS COMPONENT: Potassium Hydroxide <50%

CHEMICAL FORMULA: KOH

CAS # 1310-58-3

EXPOSURE LIMITS: 2 mg/m³ OSHA Ceiling; 2 mg/m³ ACGIH Ceiling
CERCLA RATINGS (SCALE 0-3): Health = 3 Fire = 0 Reactivity = 1 Persistence = 0

SECTION III - PHYSICAL/CHEMICAL CHARACTERISTICS

BOILING POINT:	~150°C
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APPEARANCE AND ODOR:	Colorless, odorless, strong base liquid

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EXTINGUISHING MEDIA:	Use an extinguisher which is appropriate for surrounding fire.
SPECIAL FIRE FIGHTING PROCEDURES:	Wear personal protective clothing to prevent contact with skin and eyes.
UNUSUAL FIRE AND EXPLOSION HAZARDS:	None

SECTION V - REACTIVITY DATA

STABILITY:	Stable under ambient temperatures and pressure, exothermic reaction during dilution.
INCOMPATIBILIES:	Reacts with amphoteric metals such as aluminum and zinc to form flammable hydrogen gas. Reacts violently with strong acids. Reacts with unstable organic and inorganic compounds.
HAZARDOUS DECOMPOSITION PRODUCTS:	Corrosive fumes of potassium oxide.
HAZARDOUS POLYMERIZATION:	Will not occur at ambient temperatures and pressures.

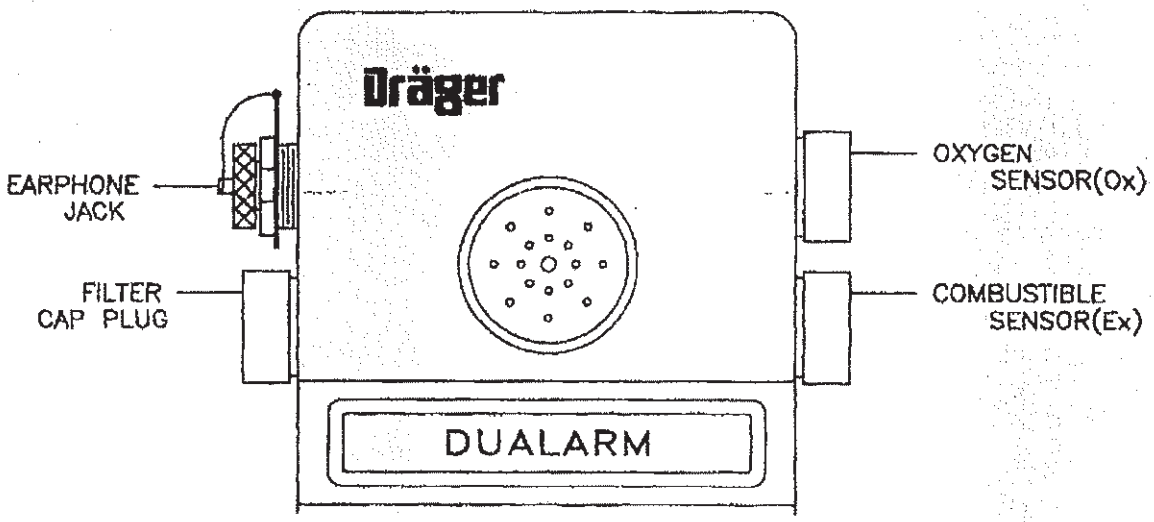
DUALARM FILTER CAP PLUG INSTRUCTION SHEET

General Description

The Dualarm filter cap plug permits the sampling adaptor accessory to be used with a Dualarm instrument.

Attachment

The filter cap plug simply snaps into place on the Dualarm as shown.



National Draeger, Inc.
101 Technology Drive
P.O. Box 120
Pittsburgh, PA 15230-0120
TELEPHONE: (412) 787-8383
CUSTOMER SERVICE TEL: (412) 787-8389

Dräger

SAMPLING ADAPTORS INSTRUCTION SHEET

General Description:
The sampling adaptors are optional accessories for the National Draeger series of multi-gas personal monitors. These sampling adaptors enable the user to sample gas from a remote location. Various regulations require workers to sample gas from an area to ensure it is safe before entering. These sampling adaptors safely pull an air sample from a remote location (up to 50 ft (15 meters)) and pass it over the sensors of the instrument. National Draeger offers the sampling adaptors in two versions: a manual pump version and a battery pump version.

Attachment:
Both versions are attached to the back of the instrument (the side opposite the alarm horn) with the double sensor manifold on the left. Grasp the two sections of the adaptor and gently spread apart until it can fit past the sensor housings. Align the adaptor manifolds over the sensor housings and let the sections spring back together. Ensure that the adaptor manifolds are properly seated over the sensor housings by gently pushing the two sections together.

Operation:

A. Manual Pump:
Hook up the necessary length of tubing (P/N 4594707) and end piece (acrylic rod P/N 4594732 or floating probe P/N 6802337) to the hand pump. Gently and steadily squeeze the hand pump at a rate of approximately thirty (30) times per minute for three (3) to five (5) minutes. This will provide enough sample flow to flush out the tubing and give a stable reading. Continue pumping if a longer reading is desired. This procedure is to be followed for each sample taken.

B. Battery Pump:
Hook up the necessary length of tubing (P/N 4594707) and end piece (acrylic rod P/N 4594732 or floating probe P/N 6802337) to the fitting on the pump module. Turn the pump on and sample for three (3) to five (5) minutes to flush the lines and get a stable reading. With the unit upright, check the low battery indicator and the flow indicator. Ensure there is gas flowing to the instrument (indicated by a bouncing ball) and the battery has sufficient charge (battery indicator-green). If the battery indicator is green and the flow indicator indicates gas flow, the unit will have a correct flow for the instrument. If the battery is charged, but the flow-indicating ball is not visibly bouncing:

1) Ensure that the ball can freely move.
2) Check adaptor alignment.
3) Check the dust filters for damage that prevents proper sealing to the manifolds. Replace if necessary.
4) Check if sensors are seated properly into their holders by removing the filters and looking for proper fits.
5) Check all plumbing.
6) If no visible problem is seen but a leak is still suspected, further troubleshooting will be necessary. Contact National Draeger Technical Service Department.

If the battery indicator is red, the battery is low and needs to be recharged. Turn the unit off and plug in battery charger for 14 to 16 hours. If the unit will not run for 8 to 10 hours, deep discharge the unit by leaving it on until the motor stops running. Recharge unit for at least 16 hours. If the unit still does not operate for 10 hours, it is defective. Return the unit to National Draeger for repair.

CAUTION: DO NOT CHARGE UNIT IN A HAZARDOUS ENVIRONMENT!

Sampling Adaptors

Remote Sampling Adaptor, manual pump, Dualarm/Trialarm	P/N 4509620
Remote Sampling Adaptor, battery pump, Dualarm/Trialarm	P/N 4509621
Remote Sampling Adaptor, battery pump, Quadalarm	P/N 4509103

Accessories

Charger, 110V AC, US Version	P/N 4509269
Charger, 220V AC, European Version	P/N 4509268
Tubing	P/N 4594707
Acrylic Rod	P/N 4594732
Floating Probe	P/N 6802337

National Draeger, Inc.
101 Technology Drive, P.O. Box 120
Pittsburgh, PA 15230-0120
TELEPHONE: (412) 787-8383
CUSTOMER SERVICE TEL: (412) 787-8389
TELEX: 88 8704
FAX: (412) 787-2207

P/N 4509618
Rev. A

APPENDIX F:

Site Safety Officer Report

SITE PROGRAM
AND
PROCEDURES

SITE-- 6th & Yak Valley Hwy Sunnyside, WA (Tank Removal

DATE- 10-6-97

FOREMAN- Darrell Downing

CREW- John Wind | Jim Stanton Deputy Chief

Paul Konen | John Wetfeld

Mike Hartley | [illegible]

Bill Goggins |

W. J. Adams |

The following information is prepared to inform you of what is required on this job., any infractions will result in termination according to Company Policy.

Keep clear of work area unless directly involved

a. Hard hats will be present on the Job site at all times,

b. Hard hats will be worn by all Employees engaged in the trenching/ Excavation operations.

c. At least short sleeve shirts and long pants will be worn during working hours and while at the job site.

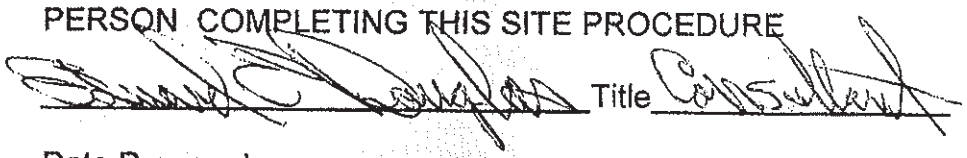
d. All excavations will be protected by barricades or fences when left unattended when deeper then 4 foot.

e. Excavation Inspections will be conducted daily and after every rain fall to ensure safe conditions. This Inspection will be recorded below.

f. Employees exposed to vehicular traffic shall wear high visiblity vest.

Insp Date	Time	Conducted by	
10/6/97	10 am	[illegible]	Inertion of Tanks began
	11:30 AM	[illegible]	Digging Started
	2:15 AM	[illegible]	8000 Gal Tank Removed
	5:00 PM	[illegible]	All Tanks Removed No liquid in Ground area

PERSON COMPLETING THIS SITE PROCEDURE

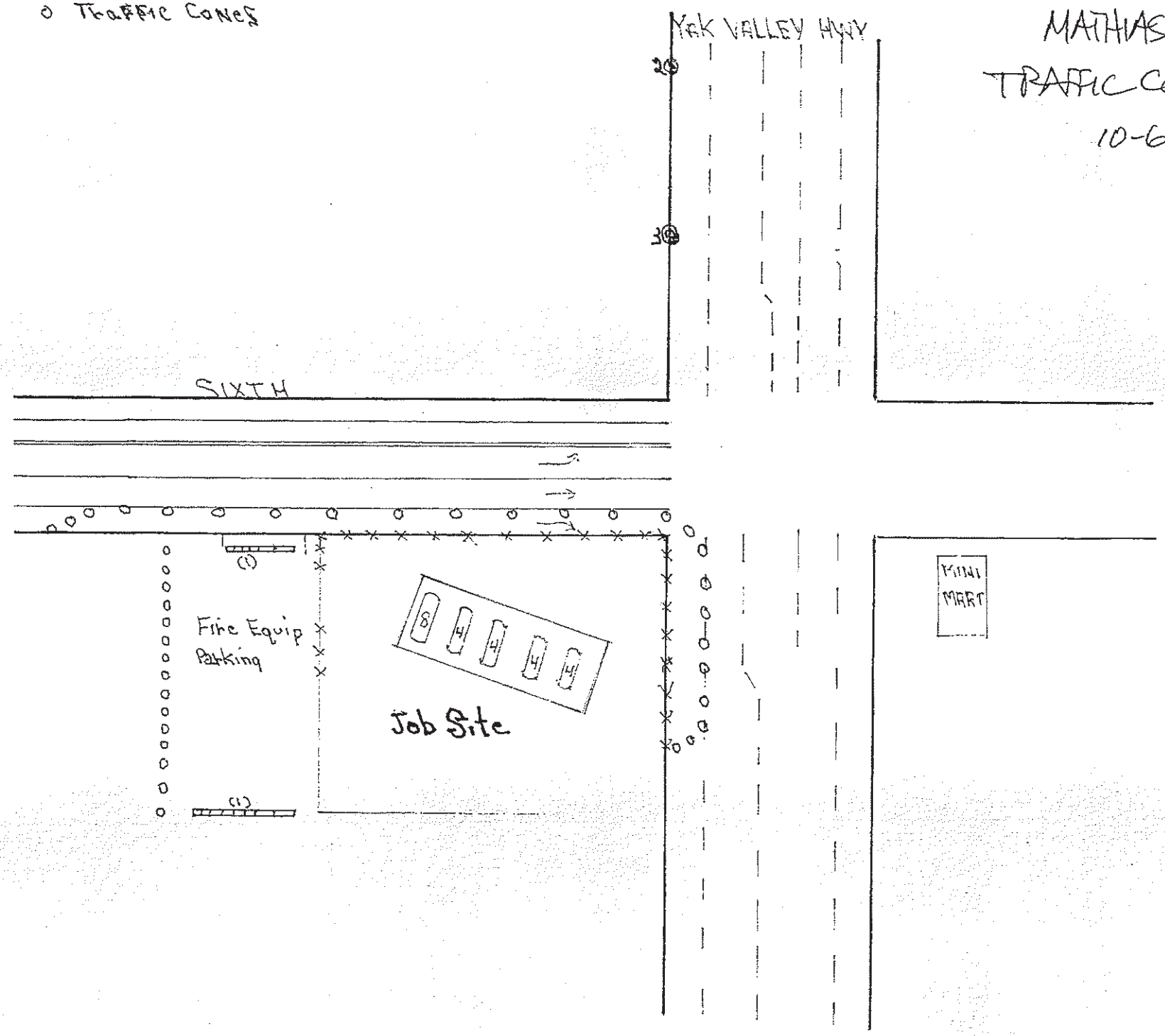


Title

Date Prepared.

(1) Type I Barricade

o Traffic Cones



MATHIAS TERRACO
TRAFFIC CONTROL PLAN
10-6-97

APPENDIX G:

MTCA Method A Action Levels for Petroleum Releases

Table 8-1. Action Levels for Petroleum Releases

Indicator Constituent	CAS Number[1]	Groundwater Action Level	Soil Action Level
Benzene	71-43-2	1 µg/L[2,4]	0.5 mg/kg[3]
Ethylbenzene	100-41-4	30 µg/L	20 mg/kg
Toluene	108-88-3	40 µg/L	40 mg/kg
Xylene	1330-20-7	20 µg/L	20 mg/kg
TPH	---	1,000 µg/L	---
TPH (gasoline)	---	---	100 mg/kg
TPH (diesel)	---	---	200 mg/kg
TPH (heavier than diesel)	---	---	200 mg/kg
Lead	7439-92-1	5.0 µg/L	250 mg/kg

1 CAS number is the Chemical Abstracting Service number; "---" means no CAS number has been defined for these constituents.
2 µg/L can also be expressed as ppb.
3 mg/kg can also be expressed as ppm.
4 Groundwater quality based criteria (Chapter 173-200 WAC).

APPENDIX H:

SECOR Site Access Request

SECOR
International Incorporated

September 23, 1997

Mr. Robert Mathias
471 West Woodin Road
Sunnyside, WA 98944

RE: ACCESS FOR FIELD OPERATIONS
UNDERGROUND STORAGE TANK DECOMMISSIONING
MATHIAS SITE
NORTH 6TH AND YAKIMA VALLEY HIGHWAY
SUNNYSIDE, WASHINGTON
SECOR PN: 00600-002-08

Dear Mr. Mathias:

SECOR International Incorporated (SECOR) has prepared this letter on behalf of the ARCO, Texaco, and Time Oil (PLP Group) to confirm access to the Mathias site located on the southeast corner of North 6th Street and Yakima Valley Highway in Yakima, Washington during the decommissioning of the underground storage tanks (USTs). SECOR has been engaged by the PLP Group to assist with the preparation of the Corrective Action Plan (CAP) for remediation of the Manhole 34 Area (MH 34) as required by the Washington State Department of Ecology (Ecology). As part of the remediation process, Mr. Don Abbott, Project Manager at Ecology for the MH 34 Project, has requested that the PLP Group engage SECOR to observe the UST decommissioning at the Mathias site.

SECOR understands that you have engaged SGB Engineering to oversee the UST decommissioning. This letter has been prepared to confirm that SECOR will be on-site during the UST decommissioning. SECOR will conduct the following while on-site:

- Prepare a health and safety plan for SECOR personnel
- Observe the UST decommissioning
- Photograph and note visual observations
- Record field measurements collected by SGB Engineering
- Collect split samples of all samples collected by SGB Engineering

SECOR will not direct, oversee, or impede the UST decommissioning in any way. All work will be under the direction of SGB Engineering. The information obtained by SECOR will be available for you and/or SGB Engineering.

15400 S.E. 30th Place, Suite 100, Bellevue, WA 98007-6546 (425) 641-9000 (425) 641-0902 FAX www.secor.com