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Geotechnical Engineering
Environmental Engineering
Construction Material Testing
Subsurface Exploration
Special Inspection

Phil Nollmeyer
Lincoln County
27234 SR 25N
Davenport, WA 99122

June 6, 2016

Project Number X09032

PROJECT: South Wilbur Petroleum Site
Wilbur, WA

SUBJECT: Results of Groundwater Monitoring, Spring 2016

Dear Mr. Nollmeyer,

This report presents the results of quarterly groundwater sampling and chemical analysis. A site plan, laboratory summaries and laboratory reports with QA/QC data & Chain of Custody are attached to this report.

The last treatment injection was performed on February 23, 2016 by Lincoln County Personnel. 100 pounds of Anox EA plus 50 gallons of water and 1.0 Liter of Release agent followed by 300 gallons of chase water was injected into CCG-N. 125 pounds of Anox EA plus 50 gallons of water and 1.25 Liters of Release agent followed by 300 gallons of chase water was injected into CG-1. 125 pounds of Anox EA plus 50 gallons of water and 1.25 Liters of Release agent followed by 300 gallons of chase water was injected into CGG-SW. The injection locations were selected based on their proximity to the most contaminated location, MW-6.

We obtained water samples from MW-6 on February16, 2016 prior to the treatment injection near this well to help determine if treatment has facilitated remediation. We obtained groundwater samples from the monitoring wells on April 13, 2016 and May 9, 2016 for MW-7.

We were able to obtain sufficient water samples for chemical analysis from all the wells due to high groundwater levels. The water levels were the highest we have seen since we began monitoring in 2009. Ground water contours are presented in Figure 2. It was not uncommon for some of the wells to be dry during previous sampling events.

Field parameters were monitored and recorded during purging the wells of at least three times their volume. Iron concentrations were tested on site for each well. The water samples were placed in appropriate containers provided by the laboratory and transported on ice under Chain of Custody to Anatek Labs in Spokane, Washington.

We requested that Anatek Labs analyze the samples for gasoline, diesel and oil range petroleum hydrocarbons, MTBE, VOC's, Total Organic Content, Nitrates and Sulfates. A brief summary of the analysis is provided below:

1101 North Fancher Rd.
Spokane Valley, WA 99212
Tel: 509.535.8841
Fax: 509.535.9589

www.budingerinc.com

- MW-1: GRPH, Benzene, Toluene, Ethyl-benzene and Total Xylene concentrations increased significantly since last tested in June 2015.
    - Gasoline range petroleum hydrocarbons increased from 1,030 ppb in June 2015 to 8,220 ppb in April 2016. The gasoline range petroleum hydrocarbon concentration is the highest it's been since March 2007. This concentration is a nearly four-fold or more increase when compared to previous March testings over the past nine years.
    - Benzene increased from 2.4 ppb in June 2015 to 15.0 ppb in April 2016. This is the highest benzene concentration since June 2008. The majority of benzene concentrations since 2008 have been less than 1.0 ppb with a few exceptions of 8.23 ppb in June 2011 and 2.4 ppb in June 2015.
    - Toluene increased from <0.5 ppb in June 2015 to 4.5 ppb in April 2016. Toluene levels are typically slightly elevated when tested in March or April, but this is the highest toluene concentration recorded since 2007.
    - Total xylenes increased from 4.9 ppb in June 2015 to 94.5 ppb in April 2016. Total xylenes when tested in March 2015 were 29.04 ppb; significantly lower.
    - Diesel range and oil range petroleum hydrocarbons were not detected. The last diesel range petroleum hydrocarbons were detected at low concentrations in June 2011. Heavy oil range petroleum hydrocarbons have not been detected since monitoring began in 2004.
    - Several other Volatile Organic Compounds were detected in MW-1 in April 2016. These concentrations are the highest recorded since 2014.
    - Nitrites and Nitrates were not detected. Sulfates were detected at 68.0 mg/L.

- MW-2: Gasoline range petroleum hydrocarbons, benzene, toluene, ethyl-benzene and total xylene concentrations decreased significantly since testing in June 2015 and compared to previous sampling events.
    - Comparing the results of monitoring since 2004, the concentration levels for GRPH, Toluene, and Total Xylenes are the lowest concentrations reported.
    - The results for Benzene and Ethyl-benzene are comparable to those from March 2015.
    - Diesel range and oil range petroleum hydrocarbons were not detected. Diesel range petroleum hydrocarbons were detected in March 2015 at 857 ppb, however, this likely represents weathered gasoline.
    - A few other VOC's were detected but at low concentrations and lower than levels reported since 2014.
    - Nitrates were detected at 8.18 mg/L, Nitrites were not detected. The Sulfate concentration was 205 mg/L.

- MW-3: Gasoline range petroleum hydrocarbons, benzene, toluene, ethyl-benzene and xylene concentrations were lower than previous years. The concentrations of these analytes are the lowest since 2008.

  - Gasoline range petroleum hydrocarbons appear to be lower when testing is conducted in March for previous years compared to other times of year. The concentration level for March 2016 is the lowest since April 2006.
  - Benzene, Toluene, Ethyl-benzene and Total Xylene levels are the lowest reported since December 2004 and are significantly lower than concentrations detected in March of last year.
  - Diesel range and oil range petroleum hydrocarbons were not detected. Diesel range petroleum hydrocarbon was detected in March 2015 at 504 ppb.
  - Other VOC's were detected but at levels lower than previous March testing events over the past three years. n-Propylbenzene levels were twice that of the previous March 2015 testing.
  - Nitrites were not detected and Nitrates were detected at a very low concentration. Sulfate was detected at 18.1 mg/L; higher than March 2015.

- MW-4: Gasoline range petroleum hydrocarbons, Benzene, Toluene, Ethyl-benzene and Total Xylene concentrations decreased.
  - GRPH appears to be the lowest concentration reported since 2005. Concentrations appear to fluctuate seasonally with water level changes and spring testing concentrations are lower than the rest of the year. GRPH decreased from 4430 ppb in March 2015 to 2250 ppb in April 2016.
  - Benzene, Toluene, Ethyl-benzene and Total Xylene concentration levels also appear to fluctuate with the lowest levels when tested in spring. Benzene decreased from 7.97 ppb in March 2015 to 4.17 ppb in March 2016. This is a near-low concentration for Benzene. Toluene, Ethyl-benzene and Total Xylene levels decreased slightly since March 2015.
  - Diesel range and heavy oil range petroleum hydrocarbons were not detected. Diesel range petroleum hydrocarbon was detected in March 2015 at 664 ppb; heavy oil range was not detected.
  - Other VOC's were detected in MW-4 but are found in concentrations lower than those of March 2015.
  - Nitrite and Nitrate were not detected; this is consistent with the past six years of monitoring. Sulfate was detected at three-fold decrease in concentrations from March 2015 results.

- MW-6: We obtained samples from MW-6 on February 16, 2016 prior to the final treatment injection near this well to help determine if treatment has facilitated remediation.
  - GRPH was lower following treatment. The duplicate sample obtained post-treatment did not indicate a significant decrease. However the concentration is significantly lower than concentrations a year ago in March 2015.
  - Benzene levels decreased significantly following treatment from 180 ppb to 136 ppb and even more significantly since testing in March 2015 when it was 330 ppb.
  - Toluene and Ethyl-benzene have decreased following treatment and significantly in the past year compared to the March 2015 results of previous results.

  - Total Xylenes did not decrease significantly comparing pre and post treatment levels. The sample indicates an increase in the concentration but the duplicate shows a minor decrease. There is a significant decreased in total xylenes from the results obtained in March 2015.
  - DRPH and ORPH were not detected.
  - A few other VOC's were detected and were slightly lower when compared to results from a year ago but not drastically different.
  - Nitrite was not detected; this is consistent with the past six years of monitoring. A low concentration of Nitrate was detected at 2.51 mg/L; significantly lower than the 53.1 mg/L detected in March 2015. Sulfate concentrations were also detected at 239 mg/L; nearly half of what was detected in March 2015 but significantly higher than concentrations detected from 2009 to 2014.

- MW-7: This well has not had GRPH, DRPH, ORPH, Benzene, Toluene, Ethyl-benzene, Total Xylenes detected the past five years. Nitrates were not detected. Nitrate and Sulfate concentrations were detected at levels consistent with those of March 2015.

- MW-8: This well has not had GRPH, DRPH, ORPH, Benzene, Toluene, Ethyl-benzene, Total Xylenes detected the past five years. Other VOC's were not detected. Nitrite was not detected and a low concentration of Nitrate was detected at 2.84 mg/L. Sulfate concentration was 287 mg/L. Historical data on MW-8 is not available for comparison of recent Sulfate data as the well has been dry for some time.

- MW-9: This well has not had DRPH, ORPH, Benzene, Toluene, Ethyl-benzene, Total Xylenes detected the past five years. GRPH at a lower concentration of 132 ppb was detected in March 2012. Other VOC's were not detected for April 2016. Nitrite, Nitrate and Sulfate levels are consistent with those from March 2015.

- MW-10: GRPH, Benzene, Toluene, Ethyl-benzene and Total Xylene concentrations appear to increase during spring testing and are lower during decreased water levels.
  - Gasoline range petroleum hydrocarbon levels in April 2016 were the second highest concentration since monitoring began in 2004. In March 2015, the concentration was detected at 6,810 ppb and was 8,570 in April 2016.
  - Low concentrations of Benzene and Toluene were detected but are lower than the results from March 2015 and relatively low for comparison over the past ten years.
  - Ethyl-benzene levels fluctuate with spring-time testing and are slightly higher than in March 2015.
  - Total Xylene levels also fluctuate with higher levels in spring but are lower than March 2015 concentrations.
  - Diesel range and heavy oil range petroleum hydrocarbons were not detected. A concentration of 1,890 ppb of diesel range was detected in March 2015.
  - Several other VOC's were detected in April 2016. These concentrations are relatively comparable with those from March 2016.

  - Nitrites and Nitrates were not detected. Sulfate was detected and is comparable to those from March 2015.

- MW-11: This well has not had GRPH, DRPH, ORPH, Benzene, Toluene, Ethyl-benzene, Total Xylenes detected the past three years. Low concentrations of diesel were last detected in June 2013. A few other VOC's were detected at low concentrations. Nitrite and Nitrates were not detected. The Sulfate concentration of 147.0 mg/L was significantly higher than the 89.0 mg/L detected in March 2015.

- MW-12: Most analytes for this well have not been detected for the past two years.
  - Gasoline range petroleum hydrocarbons were not detected in April 2016 and were 106 ppb in March 2015.
  - Benzene was detected at 1.32 ppb. There is a history of slightly higher concentrations during March testing events in the past ten years but Benzene has decreased from 5.92 ppb since last March. Other VOC's were not detected.
  - Toluene, Ethyl-benzene, Total Xylenes, DRPH and ORPH have not been detected in this well for the past five years.
  - Nitrite was not detected; this is consistent with the previous testing events. Low concentrations of Nitrate and Sulfate were detected but are relatively consistent with last year's results.

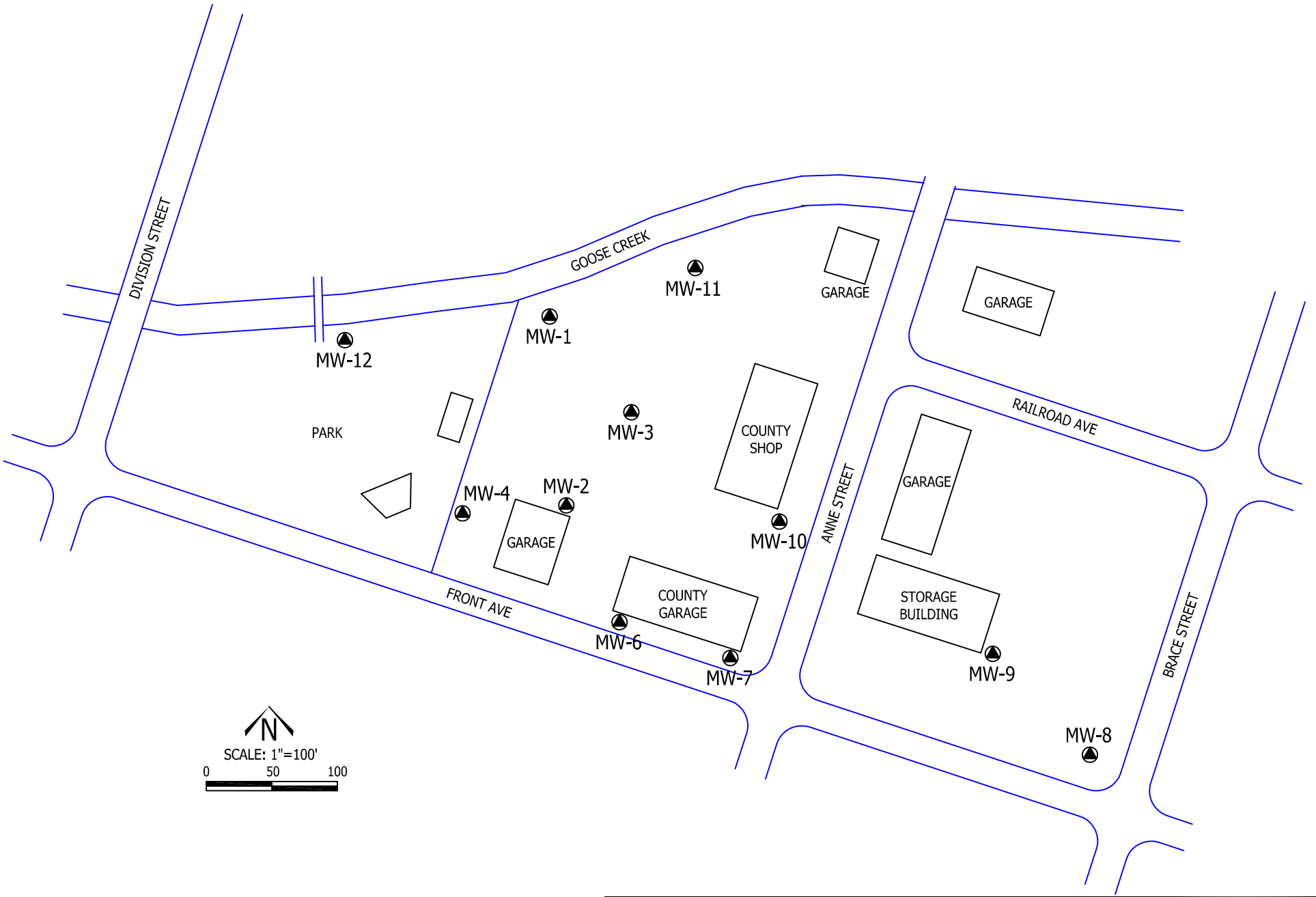
The results of sampling from April 2016 will be submitted into the Washington Department of Ecology's EIM system. If you have any questions regarding this report, please feel free to call.

Respectfully Submitted:
BUDINGER & ASSOCIATES

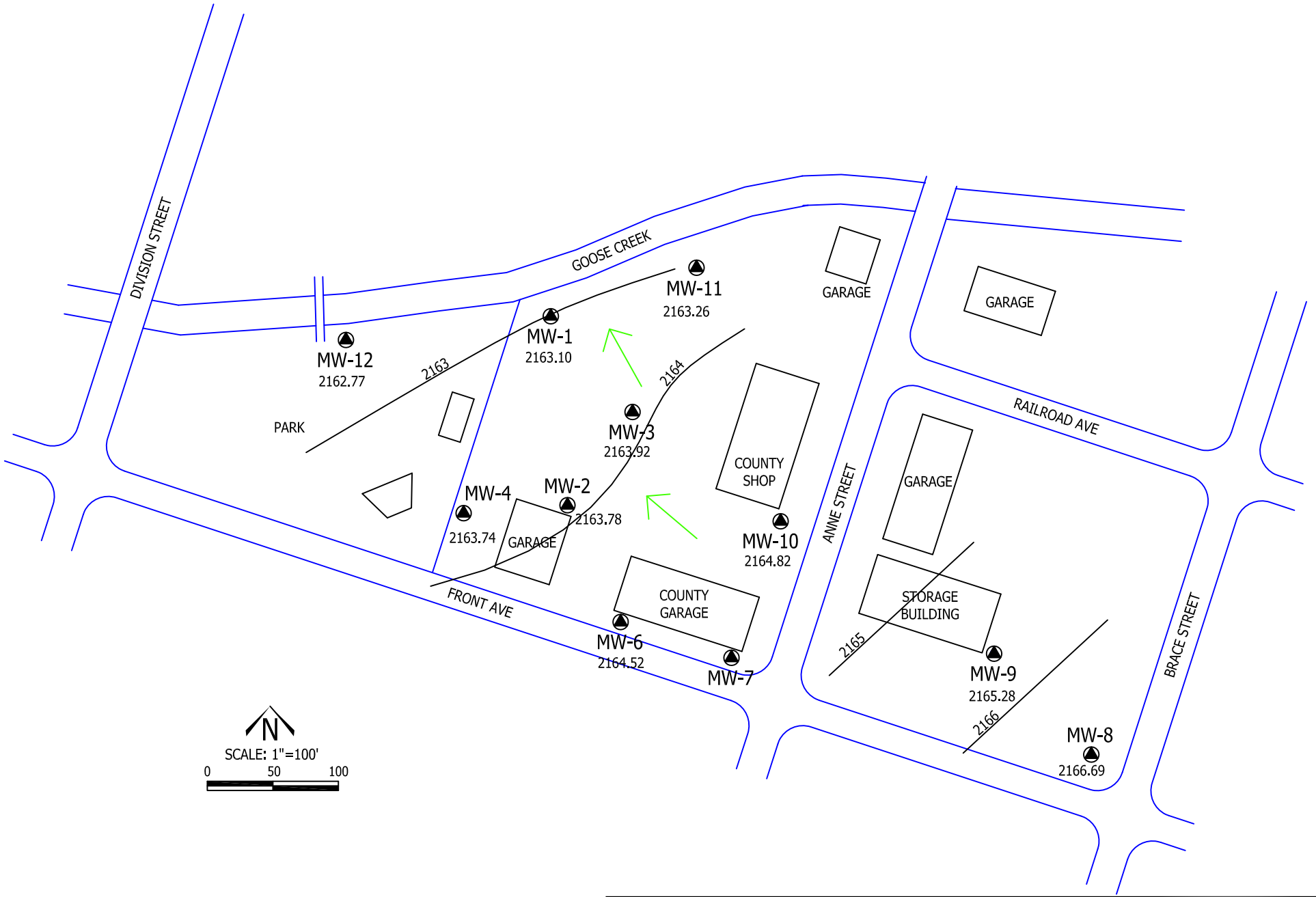
Derry D. Callender
Environmental Geologist

Stephen D. Burchett, PE
Environmental Engineer

Attachments:
Site Plan
Groundwater Elevation Map
Lincoln County – Inspector's Daily Report
Injection Plan Map
Laboratory Summaries & Excel database
Laboratory Reports with QA/QC data & Chain of Custody



Budinger & Associates	SITE PLAN	Figure 2
	S WILBUR PETROLEUM SITE WILBUR, WASHINGTON	PROJECT NUMBER X09032
		DATE: 4/2010



2nd Quarter - April 2016
Water Levels

Budinger & Associates

GROUNDWATER ELEVATION MAP

SOUTH WILBUR PETROLEUM SITE
WILBUR, WASHINGTON

Figure 2-2nd Quarter

PROJECT NUMBER X09032

DATE: 5/2016

LINCOLN COUNTY - INSPECTOR'S DAILY REPORT DATE: 2-23-16

CRP No. WRAG13 Road No. N/A Road Name: Wilbur Shop Proj. Eng. _____

Date: 2-23-16 Day: Tues Weather: A.M. clear/cold P.M. _____

Contractors Representative(s)/Title(s) _____

Number & Classification of Agency's/Contractor's Men & Equipment (On the Jobsite being used or not)

James, Jim, Steve, 120, 175, 642

Diary (Report of day's operations, orders given and received, discussions with contractor or property owners, visitors from Public Works Office, unusual conditions, recommendations and quantities hauled, placed or moved for estimates)

Mixed & Treated well and Galleries as listed Below

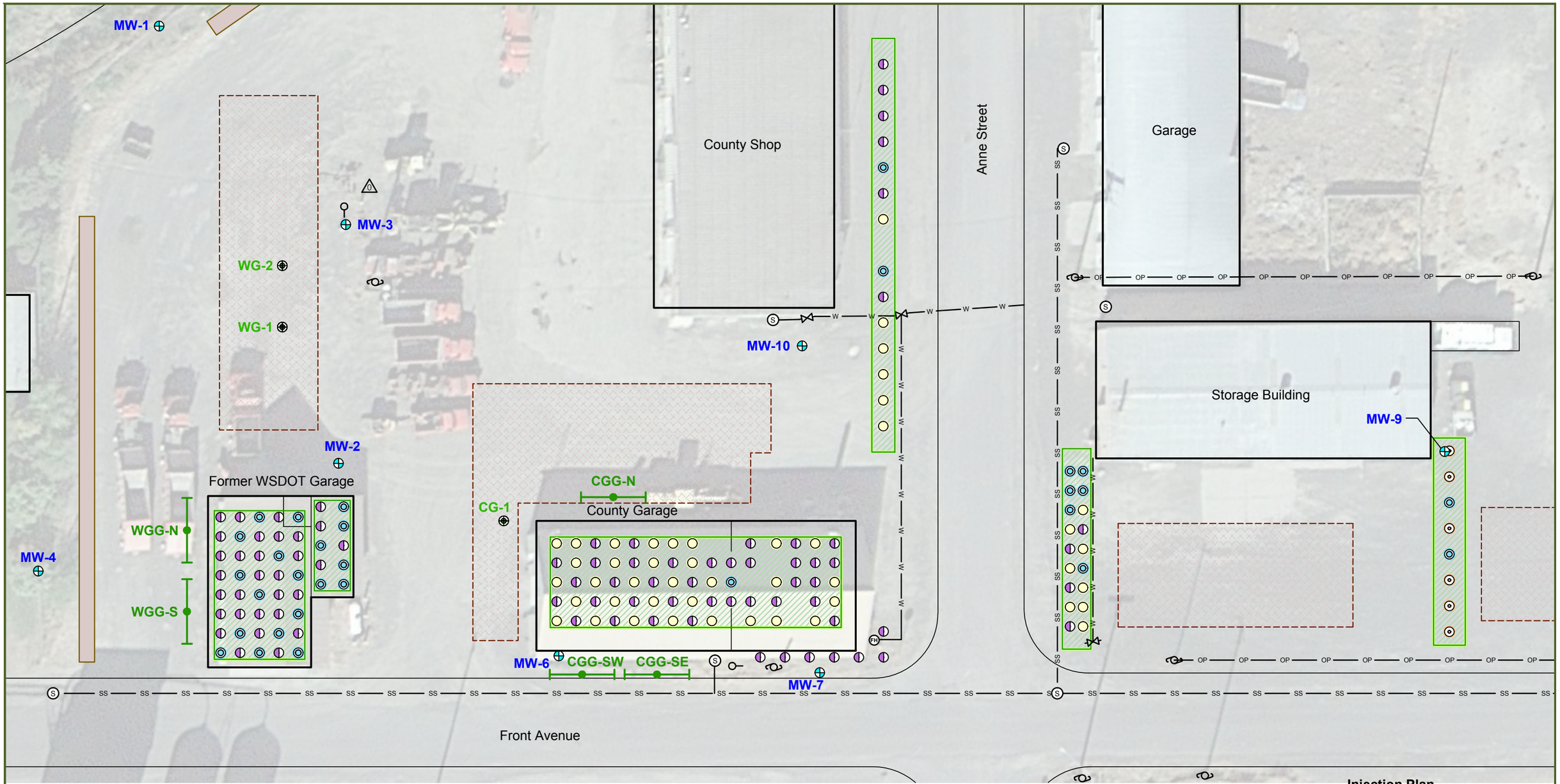
	Anox EA (pounds)	H_2O	Release	Chase water
CGG-N	100#	50 gal	1.0 Liter	300 gal
CG-1	125#	50 gal	1.25 Liter	300 gal
CGG-SW	125#	50 gal	1.25 Liter	300 gal

CG-1 still took the mix & chase water slow

We are all out of Anox EA

We have about 9 gallons of Release and maybe about 2 gal of NOUTOX-S

Tom Hills
Signed Inspector



MW-1 Monitoring Well Location and Number

Prior Source Soil Removals (Approximate)

Prior OCR Trench (Approximate)

AMOR Injection Area

WGG-S Horizontal Infiltration Gallery and Designation

WG-2 Vertical Injection Well and Number

NovIOX™ Only Injection Point

25 Pounds AMOR™ Injection Point

50 Pounds AMOR™ Injection Point

100 Pounds AMOR™ Injection Point

Control Point

Water Valve

Sewer Manhole

Fire Hydrant

Power Pole

Guy Wire

Sign

SS Underground Sewer Line

W Underground Water Line

OP Overhead Power Line

N

Injection Plan

0 30 60

Approximate Scale in Feet

Source: Google Earth aerial photograph, GeoEngineers Site Remedial Action Components (12/19/05), and on-site reconnaissance by Hart Crowser personnel.

South Wilbur LCPW
Wilbur, Washington

Injection Plan

SWI01 4/15

BIOREMEDIATION SPECIALISTS L.L.C.
A Billion Years in the Making™

Figure **3**

Table 3
Summary of Physical Water Quality Results

Well ID (top of PVC casing elevation above MSL in feet)	Date Sampled	Ground- water Elevation (ft)	Ground-water Depth (ft)	Dissolved Oxygen (mg/l)	Oxidation Reduction Potential (RE-DOX) (mV)	Specific Conductivity (µS/cm)	pH (pH unit)	Temp-erature (degrees C)	Turbidity (NTU)	Ferrous Iron (mg/l)	NO2/N (mg/l)	NO3/N (mg/l)	Sulfate (mg/l)
MW-1													
Elevation (toc)	3/25/09	2161.59	7.22	5.03	249	1,420	6.19	9.22	2.2	2.0	<0.1	0.40	62.3
2168.81	6/26/09	2157.36	11.45	2.18	-1.5	1,104	6.87	11.77	NT	2.0	<0.1	<0.1	74.1
Depth (ft)	9/29/09	2158.41	10.40	0.03	-65	1,077	7.16	12.63	55	5.5	<0.1	<0.1	47.1
12.52	12/10/09	2159.86	8.95	0.06	-247	825	7.08	12.05	NT	2.0	NT	<0.1	95.9
	3/24/10	2161.61	7.20	0.03	-269	857	7.23	9.62	6.5	2.0	<0.1	<0.1	69.7
	6/17/10	2161.41	7.40	0.01	-232	976	6.78	11.09	13.5	2.0	<0.1	<0.1	66.0
	9/14/10	2157.20	11.61	0.16	-72	1,386	6.73	13.48	12.5	4.0	<0.1	<0.1	56.9
	12/7/10	2159.89	8.92	0.08	-99	380	6.62	11.21	4.2	4.0	<0.1	<0.1	97.1
	3/24/11	2162.54	6.27	0.32	-79	846	6.83	9.70	1.6	2.0	<0.1	0.37	60.0
	6/21/11	2161.79	7.02	0.53	-61	1,051	6.45	11.01	8.5	14	<0.1	<0.1	46.5
	11/22/11	2159.72	9.09	1.16	-78	1,696	6.36	12.38	NT	4.0	<0.1	<0.1	110
	12/28/11	2160.66	8.15	1.13	-67	1,488	6.70	11.80	NT	4.0	<0.1	<0.1	106
	3/16/12	2161.30	7.51	2.08	-39.9	1,427	7.00	9.01	2.8	3.0	<0.1	<0.1	94.9
	6/28/12	2160.10	7.91	1.37	-102	1,984	7.25	10.50	NT	NT	<0.1	<0.1	66.1
	9/28/12	<2156.81	NT-Dry										
	1/10/13	2160.38	8.43	3.13	90.8	992	7.03	9.95	10.7	2.0	NT	<0.1	118
	4/1/13	2162.02	6.79	0.17	67.2	1,266	7.28	9.37	1.65	0.0	<0.1	0.39	88.8
	6/12/13	2159.41	9.40	3.10	-1.8	1,080	7.07	9.97	5.04	NT	<0.1	<0.1	72.9
	10/16/13	2157.06	11.75	1.89	-8.5	720	6.43	12.80	NT	16.1	<0.1	<0.1	120
	12/17/13	2158.96	9.85	1.50	-71	680	6.70	11.80	NT	3.0	NT	<0.1	118
	Duplicate	Duplicate									<0.1	<0.1	98.2
	3/18/14	2161.63	7.18	3.00	-58	950	6.60	9.30	NT	0.4	<0.1	<0.1	74.8
	6/4/14	2157.94	10.87	1.97	-64	824	6.74	9.18	NT		<0.1	<0.1	74.6
	9/22/14	<2156.81	NT-Dry										
	12/3/14	2158.16	10.65	5.19	34	516	5.55	10.93		2.0		0.139	55.5
	3/18/15	2162.11	6.70	2.20	-81	2,431	6.59	10.46	NT	1.0	NT	<0.1	52
	6/9/15	2157.96	10.85	1.15	-36	1,660	6.75	11.18	NT	6.0	NT	<0.2	40.2
	4/13/16	2163.10	5.71	0.60	-47	7,954	6.52	11.21	NT	25.0	<0.1	<0.1	68

Table 3
Summary of Physical Water Quality Results

Well ID (top of PVC casing elevation above MSL in feet)	Date Sampled	Ground- water Elevation (ft)	Ground-water Depth (ft)	Dissolved Oxygen (mg/l)	Oxidation Reduction Potential (RE-DOX) (mV)	Specific Conductivity (µS/cm)	pH (pH unit)	Temp-erature (degrees C)	Turbidity (NTU)	Ferrous Iron (mg/l)	NO2/N (mg/l)	NO3/N (mg/l)	Sulfate (mg/l)
MW-2													
Elevation (toc)	3/28/09	2161.74	7.17	10.43	-95.5	1,760	6.65	9.54	50	30.0	<0.1	<0.1	326
2168.91	6/26/09	<2156.20	NT-Dry										
Depth (ft)	9/29/09	<2156.20	NT-Dry										
12.71	12/11/09	2157.77	11.14	0.10	-265.5	988	6.90	12.98	NT	> 10	NT	<0.1	0.15
	3/24/10	2161.50	7.41	0.06	-280.7	1,136	7.02	10.63	2.10	> 10	<0.1	<0.1	261
	6/16/10	2161.50	7.41	0.09	-356.4	817	6.51	10.75	1.15	> 10	<0.1	<0.1	77.5
	9/14/10	2156.42	12.49	NT - Dry, would not recharge									
	12/8/10	2158.46	10.45	0.04	-111.9	552	6.58	12.64	7.40	10.0	<0.1	<0.1	0.23
	3/24/11	2156.40	12.51	0.25	-96.8	699	6.65	8.90	2.10	6.0	<0.1	<0.1	60.1
	Duplicate	Duplicate									<0.1	<0.1	54.9
	6/22/11	2161.75	7.16	0.69	-82.0	933	6.55	10.00	1.87	10.0	<0.1	<0.1	67.2
	11/22/11	2157.31	11.60	2.76	-114.0	1,035	6.09	12.51	NT	10.0	<0.1	<0.1	0.36
	12/28/11	2159.71	9.20	1.06	-98.4	1,097	6.61	12.12	NT	>10	<0.1	<0.1	0.81
	3/16/12	2161.13	7.78	2.20	-123.4	1,140	6.67	9.44	2.10	10.0	<0.1	<0.1	33.0
	6/28/12	2060.54	8.37	0.21	-180.6	1,102	6.85	10.80	NT	NT	<0.1	<0.1	67.4
	9/28/12	<2156.20	NT-Dry										
	1/10/13	2159.96	8.95	0.90	-6.20	960	6.78	9.28	37.7	4.5	NT	<0.1	13.3
	4/2/13	2161.44	7.47	0.36	-81.0	984	6.87	9.78	31.6	10.0	<0.1	<0.1	143
	6/12/13	2159.41	9.50	1.33	-90.8	1,009	7.02	10.84	16.0	8.0	<0.1	<0.1	44.8
	10/16/13	<2156.2	NT-Dry	NT									
	12/17/13	2157.26	11.65	2.00	1.00	983	6.50	13.09	NT	12.0	NT	<0.1	109
	3/17/14	2161.49	7.32	1.68	-198	1,319	6.45	10.11	NT	12.0	<0.1	3.25	129
	6/4/14	2159.57	9.24	1.70	23.0	1,615	6.49	10.42	NT	3.1	0.36	11.7	300
	9/22/14	<2156.20	NT-Dry										
	12/3/14	<2156.20	NT-Dry										
	12/22/14	2158.07	10.74	16.90	-10.40	1,238	6.79	12.99		9.00		1.6	189.0
	3/18/15	2162.21	6.70	4.10	-2.70	1,862	6.71	9.82	NT	0.00	NT	72.3	298.0
	6/9/15	2157.94	10.97	1.07	-10.70	1,684	7.09	11.54	NT	0.00	NT	23.1	263.0
	4/13/16	2163.78	5.13	1.07	13.40	1,589	6.64	9.47	NT	0.00	<0.1	8.2	205.0

Table 3
Summary of Physical Water Quality Results

Well ID (top of PVC casing elevation above MSL in feet)	Date Sampled	Ground- water Elevation (ft)	Ground-water Depth (ft)	Dissolved Oxygen (mg/l)	Oxidation Reduction Potential (RE-DOX) (mV)	Specific Conductivity (µS/cm)	pH (pH unit)	Temp-erature (degrees C)	Turbidity (NTU)	Ferrous Iron (mg/l)	NO2/N (mg/l)	NO3/N (mg/l)	Sulfate (mg/l)
MW-3													
Elevation (toc)	3/25/09	2161.18	7.00	6.36	-58.6	1,386	6.97	10.06	12.0	15.0	<0.1	<0.1	12.4
2168.18	6/26/09	<2157.57	NT-Dry										
Depth (ft)	9/29/09	<2157.57	NT-Dry										
10.61	12/11/09	2158.03	10.15	0.05	-264.0	2,051	6.99	14.43	NT	6.7	NT	<0.1	25.1
	3/25/10	2161.61	6.57	0.01	-222.5	2,019	7.13	11.49	3.1	6.0	<0.1	<0.1	11.7
	Duplicate										<0.1	<0.1	13.0
	6/16/10	2160.49	7.69	0.03	-271.5	1,180	6.54	12.00	11.5	5.0	<0.1	0.17	18.7
	Duplicate										<0.1	0.20	17.6
	9/14/10	<2157.57	NT-Dry										
	12/8/10	2158.66	9.52	0.06	-106.9	839	6.66	12.63	7.80	8.0	<0.1	<0.1	<0.1
	Duplicate										<0.1	<0.1	<0.1
	3/24/11	2162.96	5.22	0.16	-130.5	1,431	6.67	10.23	4.9	12	<0.1	0.28	17.7
	6/21/11	2161.90	6.28	0.46	-115.3	2,146	6.58	13.22	2.8	8.0	<0.1	2.02	36.6
	11/22/11	2157.83	10.35	0.96	-108.4	1,656	6.60	13.98	NT	9.0	<0.1	<0.1	0.51
	12/28/11	2159.97	8.21	0.77	-113.8	2,600	6.49	13.59	NT	>10	<0.1	<0.1	0.70
	3/16/12	2161.25	6.93	1.51	-129.6	1,684	6.78	10.52	17.7	10.0	<0.1	<0.1	10.1
	6/28/12	2160.73	7.45	0.031	-166.0	1,650	6.90	12.42	NT	NT	<0.1	<0.1	11.4
	9/28/12	<2157.57	NT-Dry										
	1/10/13	2159.90	8.28	3.0	-19.8	1,245	7.01	10.28	67.6	27.0	NT	<0.1	0.41
	4/2/13	2162.64	6.17	0.18	-79.6	1,144	7.00	11.13	29.4	7.0	<0.1	<0.1	21.3
	6/12/13	2158.78	9.4	0.96	-65.1	1,633	7.09	11.60	15.5	8.0	<0.1	<0.1	20.1
	10/16/13	<2157.57	NT-Dry										
	12/17/13	<2157.57	NT-Dry										
	3/18/14	2161.80	6.38	1.64	-150.0	1,093	6.65	9.65	NT	8.0	<0.1	<0.1	8.44
	6/4/14	2157.63	10.55	1.63	-94.0	2,492	6.74	11.69	NT	9.8	<0.1	<0.1	3.91
	9/22/14	<2157.57	NT-Dry										
	12/3/14	<2157.57	NT-Dry										
	12/22/14	2158.29	9.89	47.00	-97.50	900	7.17	12.17		1.00		ND	5.09
	3/18/15	2162.43	5.75	1.20	-125.70	891	6.82	10.66	NT	5.00	NT	<0.1	10.00
	6/9/15	<2157.57	NT-Dry										
	4/13/16	2163.92	4.26	0.45	66.20	826	6.31	10.89	NT	3.00	<0.1	0.40	18.10

Table 3
Summary of Physical Water Quality Results

Well ID (top of PVC casing elevation above MSL in feet)	Date Sampled	Ground- water Elevation (ft)	Ground-water Depth (ft)	Dissolved Oxygen (mg/l)	Oxidation Reduction Potential (RE-DOX) (mV)	Specific Conductivity (µS/cm)	pH (pH unit)	Temp-erature (degrees C)	Turbidity (NTU)	Ferrous Iron (mg/l)	NO2/N (mg/l)	NO3/N (mg/l)	Sulfate (mg/l)
MW-4													
Elevation (toc)	3/25/09	2161.97	6.19	6.91	21.7	794	7.14	9.54	3.10	0.1	<0.1	0.37	24.8
2168.16	6/26/09	2156.33	11.83	0.06	-99.3	937	6.87	11.80	34.0	55.0	<0.1	<0.1	3.57
Depth (ft)	9/29/09	<2155.44	NT-Dry										
12.92	12/11/09	2158.06	10.10	0.08	-263.0	987	6.93	12.87	NT	9.0	NT	<0.1	<0.1
	3/24/10	2161.56	6.6	0.03	-236.2	1,000	7.14	10.41	2.2	7.0	<0.1	<0.1	22.2
	6/16/10	2161.48	6.68	0.04	-254.6	736	6.56	10.35	1.28	4.0	<0.1	<0.1	16.2
	9/14/10	2155.79	12.37	NT - Dry, would not recharge									
	12/7/10	2158.69	9.47	0.15	-92.9	516	6.47	12.78	12.9	3.0	<0.1	<0.1	14.6
	3/24/11	2162.86	5.30	0.33	-25.7	533	6.73	8.84	3.30	0.8	<0.1	<0.1	12.7
	6/22/11	2161.61	6.55	0.59	-50.3	1,018	6.53	11.13	2.10	2.0	<0.1	<0.1	14.8
	11/22/11	2157.76	10.40	1.41	-80.9	1,322	6.26	12.21	NT	10.0	<0.1	<0.1	5.90
	12/28/11	2159.92	8.24	1.45	-116.9	1,262	6.53	11.77	NT	>10	<0.1	<0.1	1.87
	3/16/12	2161.15	7.01	9.57	13.8	1,094	6.95	8.72	3.20	<0.1	<0.1	1.4	54.9
	Duplicate												
	6/28/12	2160.88	7.28	1.27	-140.0	953	7.81	10.61	NT	NT	<0.1	<0.1	11.0
	9/28/12	<2155.44	NT-Dry										
	1/10/13	2160.02	8.14	1.20	10.6	1,108	6.94	11.10	1.35	0.3	NT	<0.1	55.0
	4/2/13	2161.91	6.25	0.74	-17.7	756	6.86	9.34	2.64	1.0	<0.1	<0.1	11.4
	6/12/13	2158.81	9.35	1.16	-75.8	1,148	6.98	10.19	16.2	6.0	<0.1	<0.1	3.73
	10/16/13	<2155.44	NT-Dry										
	12/17/13	2157.06	11.1	1.70	-121.0	1,009	6.42	12.76	NT	10.0	NT	<0.1	3.90
	3/17/14	2161.73	6.43	2.28	-153.0	1,665	6.68	9.72	NT	4.0	<0.1	<0.1	71.3
	6/4/14	2157.71	10.45	1.87	-154.1	1,401	6.54	10.47	NT	10.0	<0.1	<0.1	2.70
	9/22/14	<2155.44	NT-Dry										
	12/3/14	<2155.44	NT-Dry										
	12/22/14	2158.38	9.78	1.94	15.50	929	6.31	12.94		2.00		ND	318.00
	3/18/15	2161.01	7.15	8.90	-77.80	824	6.49	10.44	NT	9.00	NT	<0.1	72.40
	6/9/15	2157.51	10.65	1.27	-143.70	1,136	6.70	11.92	NT	10.00	NT	<0.3	37.20
	4/13/16	2163.74	4.42	0.08	-54.40	1,036	6.51	9.81	NT	6.00	<0.1	<0.1	25.10

Table 3
Summary of Physical Water Quality Results

Well ID (top of PVC casing elevation above MSL in feet)	Date Sampled	Ground- water Elevation (ft)	Ground-water Depth (ft)	Dissolved Oxygen (mg/l)	Oxidation Reduction Potential (RE-DOX) (mV)	Specific Conductivity (µS/cm)	pH (pH unit)	Temp-erature (degrees C)	Turbidity (NTU)	Ferrous Iron (mg/l)	NO2/N (mg/l)	NO3/N (mg/l)	Sulfate (mg/l)
MW-6													
Elevation (toc)	3/28/2009	2162.51	6.65	9.93	-73.6	1,216	6.65	11.01	44	2.0	<0.1	<0.1	<0.1
2169.16	Duplicate								40		<0.1	<0.1	2.49
Depth (ft)	6/26/09	2158.80	10.36	0.06	-72.7	991	6.81	12.45	27	12.0	<0.1	<0.1	0.81
14.81	9/29/09	<2154.35	NT-Dry										
	12/10/09	2158.15	11.01	0.16	-234.0	1,027	6.89	14.15	NT	6.0	NT	<0.1	0.13
	3/24/10	2162.25	6.91	0.08	-212.1	960	7.08	12.30	5.3	8.0	<0.1	<0.1	1.22
	6/16/10	2162.37	6.79	0.06	-253.6	742	6.44	12.20	2.1	7.0	<0.1	<0.1	3.05
	9/14/10	2154.21	13.95	NT - Dry, would not recharge									
	12/7/10	2157.40	10.76	0.12	-85.0	539	6.54	13.89	2.50	7.0	<0.1	<0.1	0.26
	3/25/11	2162.67	5.49	0.20	-71.3	1,444	6.61	11.78	2.40	7.0	<0.1	<0.1	14.4
	6/22/11	2161.66	6.50	0.51	-77.5	1,018	6.47	12.64	1.53	5.0	<0.1	<0.1	4.85
	Duplicate										<0.1	<0.1	4.58
	11/22/11	2155.10	13.06	1.94	-145.4	1,147	6.22	13.52	NT	7.0	<0.1	<0.1	0.30
	12/28/11	2158.83	9.33	1.47	-122.4	1,158	6.34	13.63	NT	10.0	<0.1	<0.1	0.67
	3/16/12	2160.66	7.5	2.12	-116.2	1,118	6.85	11.07	1.50	0.9	<0.1	<0.1	0.36
	6/28/12	2161.88	7.28	2.31	-141.0	1,209	6.79	12.37	NT	NT	<0.1	<0.1	4.65
	9/28/12	<2154.35	NT-Dry										
	1/10/13	2160.40	8.76	3.57	20.1	993	6.83	11.73	47.8	22	NT	<0.1	0.47
	4/2/13	2162.60	6.56	0.24	-51.0	999	6.87	12.07	27.0	8.0	<0.1	<0.1	0.58
	6/12/13	2159.46	8.70	1.02	-63.3	1,011	6.95	12.16	14.4	8.0	<0.1	<0.1	<0.1
	10/16/13	<2154.35	NT-Dry										
	12/17/13	2155.26	12.90	1.83	-215.0	886	6.42	14.10	NT	10.0	NT	<0.1	1.93
	3/17/14	2161.71	6.45	1.74	-208.0	1,265	6.52	12.19	NT	8.0	<0.1	<0.1	51.0
	6/4/14	2159.66	8.50	3.77	-172.4	1,257	6.50	12.74	NT	9.0	<0.1	<0.1	40.6
	9/22/14	<2154.35	NT-Dry										
	12/3/14	2155.33	12.83	3.05	84.8	955	5.15	14.02		11.0		2.1	366.0
	3/18/15	2163.26	5.9	15.00	-40.7	2,007	6.45	12.45	NT	16.0	NT	53.1	517.0
	6/9/15	2160.47	8.69	1.87	3.9	1,517	6.67	13.27	NT	2.0	NT	7.7	366.0
	2/16/16	2163.62	5.54	8.10	-72.9	1,474	6.75	12.32	NT	NT	NT	NT	NT
	4/13/16	2164.52	4.64	5.50	-31.4	901	6.42	11.24	NT	8.0	<0.1	3.0	239.0

Table 3
Summary of Physical Water Quality Results

Well ID (top of PVC casing elevation above MSL in feet)	Date Sampled	Ground- water Elevation (ft)	Ground-water Depth (ft)	Dissolved Oxygen (mg/l)	Oxidation Reduction Potential (RE-DOX) (mV)	Specific Conductivity (µS/cm)	pH (pH unit)	Temp-erature (degrees C)	Turbidity (NTU)	Ferrous Iron (mg/l)	NO2/N (mg/l)	NO3/N (mg/l)	Sulfate (mg/l)
MW-7													
Elevation (toc)	3/28/09	2163.10	5.93	12.55	-3	672	6.99	9.72	8.00	<0.1	<0.1	3.4	13.0
2169.03	6/26/09	2159.49	9.54	0.92	1	507	7.06	12.70	8.60	<0.1	<0.1	2.2	18.7
Depth (ft)	9/29/09	<2153.10	NT-Dry										
15.93	12/11/09	2159.94	9.09	1.27	-78	401	7.16	14.10	NT	1.2	NT	0.20	35.6
	Duplicate									1.0		0.13	36.3
	3/24/10	2162.72	6.31	3.48	-97	461	7.30	11.99	25.0	0.1	<0.1	2.3	11.2
	6/16/10	2162.76	6.27	5.50	-144	395	6.86	12.83	2.1	<0.1	<0.1	3.8	11.6
	9/14/10	2153.93	15.1	NT - Dry, would not recharge									
	12/8/10	2158.78	10.25	0.17	82	251	6.66	14.02	7.1	<0.1	<0.1	<0.1	27.8
	3/25/11	2164.21	4.82	6.48	100	1,220	7.00	8.77	6.5	<0.1	<0.1	2.5	9.57
	6/22/11	2163.14	5.89	6.00	68	530	6.83	12.77	3.1	<0.1	<0.1	3.5	13.2
	11/22/11	2157.19	11.84	5.03	-33	547	6.26	14.01	NT	<0.1	<0.1	0.2	35.7
	12/28/11	2159.90	9.13	2.92	-51	580	6.30	13.42	NT	<0.1	<0.1	<0.1	29.9
	3/15/12	2161.09	7.94	7.57	17.0	487	7.74	9.85	11.0	<0.1	<0.1	1.6	6.80
	6/28/12	2162.75	6.28	6.42	29.6	547	7.26	13.51	NT	NT	<0.1	2.5	8.09
	9/28/12	<2153.10	NT-Dry										
	1/10/13	2161.38	7.65	6.82	249.0	725	6.82	10.22	58.4	0.2	NT	1.0	8.32
	4/1/13	2162.90	6.125	6.50	212.6	532	7.43	10.13	9.63	<0.1	<0.1	3.32	9.56
	6/12/13	2160.91	8.12	7.60	184.0	554	7.40	12.42	5.37	<0.2	<0.1	2.81	12.2
	10/16/13	<2153.10	NT-Dry										
	12/17/13	2156.83	12.2	7.04	122.10	466	6.37	13.08	NT	0.0	NT	0.14	41.1
	3/17/14	2162.98	6.05	9.47	67.60	833	6.94	9.87	NT	0.0	<0.1	3.23	14.7
	6/4/14	2160.61	8.42	7.64	76.20	804	6.68	12.01	NT	0.0	<0.1	3.45	15.9
	9/22/14	<2153.10	NT-Dry										
	12/3/14	2156.21	12.82	2.15	112.90	597	5.60	14.06	NT	0.0		1.35	59.3
	12/22/14	2160.79	8.24	36.50	66.30	539	7.06	14.28	NT	0.0		1.71	21.9
	3/18/15	2163.81	5.22	9.79	45.70	621	7.14	10.55	NT	0.0	NT	4.36	15.0
	6/9/15	2160.64	8.39	5.43	89.10	590	7.12	13.15	NT	0.0	NT	2.03	17.5
	5/9/16	2164.35	4.68	3.38	270.50	643	6.57	11.95	NT	0.0	<0.1	4.57	16.7

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Summary of Physical Water Quality Results

Well ID (top of PVC casing elevation above MSL in feet)	Date Sampled	Ground- water Elevation (ft)	Ground-water Depth (ft)	Dissolved Oxygen (mg/l)	Oxidation Reduction Potential (RE-DOX) (mV)	Specific Conductivity (µS/cm)	pH (pH unit)	Temp-erature (degrees C)	Turbidity (NTU)	Ferrous Iron (mg/l)	NO2/N (mg/l)	NO3/N (mg/l)	Sulfate (mg/l)
MW-8													
Elevation (toc)	3/25/09	<2162.49	NT-Dry										
2172.26	6/26/09	<2162.49	NT-Dry										
Depth (ft)	9/29/09	<2162.49	NT-Dry										
9.77	12/10/09	<2162.49	NT-Dry										
	3/25/10	<2163.49	8.89	NT - Dry, would not recharge									
	6/16/10	<2163.49	8.91	NT - Dry, would not recharge									
	9/14/10	<2162.49	NT-Dry										
	12/7/10	<2162.49	NT	snow had been plowed many feet high in the area covering this well. Did not find.									
	3/24/11	2162.49	9.77	0.64	57.0	1,250	6.90	9.0	1.38	<0.1	<0.1	<0.1	134
	6/21/11	2163.85	8.41	2.29	17.2	1,412	6.73	14.0	7.70	<0.1	<0.1	<0.1	98.7
	11/22/11	<2162.49	NT-Dry										
	12/28/11	<2162.49	NT-Dry										
	3/15/12	<2162.49	10.08	NT- Dry, would not recharge									
	6/28/12	<2162.49	NT-Dry										
	9/28/12	<2162.49	NT-Dry										
	1/10/13	<2162.49	NT-Dry										
	4/1/13	<2162.49	NT-Dry										
	6/12/13	<2162.49	NT-Dry										
	10/16/13	<2162.49	NT-Dry										
	12/17/13	<2162.49	NT-Dry										
	3/17/14	<2162.49	NT-Dry										
	6/4/14	<2162.49	NT-Dry										
	9/22/14	<2162.50	NT-Dry										
	12/3/14	<2162.50	NT-Dry										
	12/22/14	<2162.50	NT-Dry										
	3/18/15	<2162.50	NT-Dry	6.11	209.00	2482	6.06	11.11	NT	NT			
	6/9/15	<2162.50	NT=Dry										
	4/13/16	2166.69	5.57	2.80	119.40	2642	6.95	11.17	NT	0.0	<0.1	2.84	287.0

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MW-9													
Elevation (toc)	3/25/09	2162.37	6.61	6.47	84.0	1,440	7.48	9.43	2.4	<0.1	<0.1	3.6	73.8
2168.98	6/26/09	2160.35	8.63	5.88	31.7	1,025	7.38	10.70	36	<0.1	<0.1	2.9	81.3
Depth (ft)	Duplicate										<0.1	2.9	81.9
12.75	9/29/09	<2156.23	NT-Dry										
	12/11/09	2157.70	11.28	4.56	38.8	975	7.45	12.78	NT	<0.1	NT	3.3	60.0
	3/25/10	2162.25	6.73	5.33	-95.3	897	7.62	10.26	8.5	<0.1	<0.1	4.9	45.6
	6/16/10	2162.27	6.71	4.37	-49.6	700	7.14	10.72	10.5	<0.1	<0.1	6.7	39.7
	9/14/10	2156.68	12.3	NT - Dry, would not recharge									
	12/7/10	2159.28	9.7	4.45	5.00	477	7.02	12.72	20	<0.1	<0.1	4.9	47.0
	3/24/11	2164.23	4.75	5.15	86.5	847	7.21	8.24	1.3	<0.1	<0.1	13.8	32.8
	6/21/11	2162.66	6.32	7.18	52.1	1,036	7.18	11.97	1.5	<0.1	<0.1	9.8	49.5
	11/22/11	2156.26	12.72	NT - Dry, would not recharge									
	12/28/11	NT - Inaccessible, vehicle parked over well											
	3/15/12	2161.33	7.65	7.72	16.9	1,138	7.88	9.31	9.4	<0.1	<0.1	6.9	46.2
	6/28/12	2161.80	7.18	6.91	42.5	1,660	8.83	10.99	NT	NT	<0.1	6.7	45.3
	9/28/12	<2156.23	NT-Dry										
	1/10/13	NT-Inaccessible											
	4/1/13	2162.66	6.32	5.88	186.5	1,035	7.59	9.85	2.47	<1	<0.1	10.3	41.3
	6/12/13	2160.13	8.85	6.68	226.0	899	7.32	10.70	6.92	<0.2	<0.1	8.94	48.8
	10/16/13	<2156.23	DRY	NT									
	12/17/13	<2156.23	DRY										
	3/17/14	2161.86	7.12	8.14	63.1	882	7.11	9.38	NT	0.0	<0.1	9.61	33.0
	6/4/14	2159.90	9.08	6.08	84.8	973	6.91	10.33	NT	0.0	<0.1	11.10	41.9
	9/22/14	<2156.23	NT-Dry										
	12/3/14	<2156.23	NT-Dry										
	12/22/14	2158.28	10.7	2.36	-26.6	811	7.37	12.99	NT	0.0		11.60	37.3
	3/18/15	2163.13	5.85	8.40	192.5	1,028	7.20	10.28	NT	0.0	NT	17.20	33.1
	6/9/15	2159.22	9.76	5.81	73.1	868	7.39	11.92	NT	0.0	NT	13.90	36.1
	4/13/16	2165.28	3.7	6.39	117.0	1,273	7.04	9.93	NT	0.0	<0.1	20.80	39.0

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MW-10													
Elevation (toc)	3/25/09	2162.51	7.56	4.49	-85	1,089	6.92	10.92	18	10.0	<0.1	<0.1	43.3
2170.07	6/26/09	<2155.93	NT-Dry										
Depth (ft)	9/29/09	<2155.93	NT-Dry										
14.14	12/11/09	2158.39	11.68	0.05	-246	819	7.00	13.95	NT	3.6	NT	<0.1	<0.1
	3/25/10	2162.08	7.99	0.03	-263	815	7.13	11.72	2.9	4.0	<0.1	0.14	8.6
	6/16/10	2161.96	8.11	0.09	-268	613	6.51	11.72	2.6	3.0	<0.1	0.30	38.3
	9/14/10	2156.83	13.24	NT - Dry, would not recharge									
	12/7/10	2158.87	11.2	0.18	-145	449	6.59	13.75	0.50	8.0	<0.1	<0.1	<0.1
	3/24/11	2155.73	14.34	0.30	-116	643	6.68	10.94	1.03	4.0	<0.1	2.02	30.0
	6/22/11	2162.35	7.72	0.59	35.3	947	6.55	12.22	2.00	0.1	<0.1	10.7	43.5
	11/22/11	2158.26	11.81	1.23	-100.9	925	6.42	13.47	NT	6.0	<0.1	<0.1	0.24
	12/28/11	2160.30	9.77	0.86	-65.5	891	6.64	13.29	NT	5.0	<0.1	<0.1	0.55
	Duplicate										<0.1	<0.1	0.69
	3/16/12	2161.62	8.45	1.77	-86.2	1,132	6.63	10.58	2.50	3.0	<0.1	3.85	80.9
	6/28/12	2161.01	9.06	0.92	-131.0	762	7.90	11.66	NT	NT	<0.1	1.88	20.9
	9/28/12	2156.30	13.77	NT - Dry, would not recharge									
	1/10/13	NT-Inaccessible due to snow bank											
	4/2/13	2162.53	7.54	0.18	-49.3	743	7.03	11.13	23.4	3.0	<0.1	0.30	3.11
	6/12/13	2159.27	10.8	1.12	-22.7	677	7.06	11.59	1.41	0.0	<0.1	<0.1	23.7
	10/16/13	<2155.93	DRY										
	12/17/13	2157.87	12.2	1.61	-138.7	628	6.65	14.20	NT	6.0	NT	<0.1	0.46
	3/18/14	2162.22	7.85	1.60	-136.0	851	6.58	11.05	NT	2.0	<0.1	0.31	21.8
	6/4/14	2157.87	12.2	1.67	-115.7	774	6.59	11.91	NT	2.0	<0.1	<0.1	32.1
	9/22/14	<2155.93	DRY										
	12/3/14	<2155.93	DRY										
	12/22/14	2158.97	11.1	16.90	-139.7	756	7.02	14.31		10.0		ND	7.4
	3/18/15			1.40	-105.2	848	6.75	11.78	NT	3.0	NT	2.1	20.9
	6/9/15	2156.82	13.25	6.91	57.9	1,189	7.13	14.72	NT	2.0	NT	0.8	48.5
	4/13/16	2164.82	5.25	0.34	-71.8	768	6.59	12.13	NT	6.0	<0.1	<0.1	22.6

Table 3
Summary of Physical Water Quality Results

Well ID (top of PVC casing elevation above MSL in feet)	Date Sampled	Ground- water Elevation (ft)	Ground-water Depth (ft)	Dissolved Oxygen (mg/l)	Oxidation Reduction Potential (RE-DOX) (mV)	Specific Conductivity (µS/cm)	pH (pH unit)	Temp-erature (degrees C)	Turbidity (NTU)	Ferrous Iron (mg/l)	NO2/N (mg/l)	NO3/N (mg/l)	Sulfate (mg/l)
MW-11													
Elevation (toc)	3/25/09	2161.70	8.35	10.65	30	1,779	6.53	10.87	28	3.0	<0.1	<0.1	98.8
2170.05	6/26/09	<2156.93	NT-Dry	NT-Dry									
Depth (ft)	9/29/09	<2156.93	13.12	NT-Dry									
13.12	12/10/09	2161.08	8.97	0.14	-242	1,170	6.43	13.20	NT	4.0	NT	<0.1	170
	3/24/10	2161.8	8.25	0.52	-68.6	1,293	6.6	10.67	2.4	4.0	<0.1	<0.1	164
	6/17/10	2161.67	8.38	0.00	-170.5	550	5.98	10.49	0.85	4.0	<0.1	<0.1	243
	9/14/10	2159.75	10.30	0.20	12.9	1,388	6.09	14.64	23	3.0	<0.1	0.15	96.2
	Duplicate										<0.1	<0.1	116
	12/7/10	2161.33	8.72	0.11	-26.0	616	6.14	12.28	2.1	0.8	<0.1	<0.1	117
	3/24/11	2162.66	7.39	0.22	45.0	1,129	6.23	10.86	1.22	5.0	<0.1	<0.1	114
	6/21/11	2161.64	8.41	0.51	-21.4	1,803	6.06	12.64	0.63	20	<0.1	<0.1	144
	11/22/11	2160.98	9.07	0.95	-1.9	1,281	6.07	13.32	NT	>10	<0.1	<0.1	77.0
	Duplicate										<0.1	<0.1	66.4
	12/28/11	2161.08	8.97	1.38	-2.4	1,189	6.01	12.63	NT	2.0	<0.1	<0.1	73.0
	3/16/12	2161.56	8.49	1.87	6.1	1,528	6.31	9.93	3.2	3.0	<0.1	<0.1	83.1
	6/28/12	2161.07	8.98	2.11	-37.4	1,758	6.62	10.93	NT	NT	<0.1	<0.1	99.2
	9/28/12	2157.99	12.06	NT - Dry, would not recharge		1,780	6.34	NT	640	15.0	<0.1	<0.1	95.4
	1/10/13	2160.68	9.37	2.45	171.2	1,407	6.31	10.38	20.9	8.0	NT	<0.1	100
	4/1/13	2162.05	8.00	0.23	27.5	1,148	6.72	10.31	2.49	6.0	<0.1	<0.1	98.1
	6/12/13	2159.75	10.30	4.39	36.2	1,601	6.57	10.88	3.71	<0.2	<0.1	<0.1	136
	10/16/13	2157.97	12.08	1.80	-50.7	1,018	6.3	13.3	NT	15.0	<0.1	<0.1	78.7
	12/17/13	2160.05	10.00	1.67	-3.8	1,032	6.04	13.34	NT	1.0		<0.1	214
	3/18/14	2161.90	8.15	2.97	-10.3	1,732	6.13	10.32	NT	0.80	<0.1	<0.1	228
	6/4/14	2159.17	10.88	2.27	-7.4	1,736	6.18	10.06	NT	10.0	<0.1	<0.1	254
	9/22/14	2158.17	11.88	NT - Dry, would not recharge									
	12/3/14	2159.90	10.15	2.05	-94.8	766	5.52	12.89	NT	10.0		ND	129
	3/18/15	2161.05	9	1.40	-10.6	854	6.34	11.5	NT	1.0	NT	<0.1	89
	6/9/15	2159.37	10.68	2.24	-50.4	1,198	6.48	12.26	NT	10.0	NT	<0.5	61
	4/13/16	2163.26	6.79	0.60	-33.7	1,492	6.24	11.56	NT	20.0	<0.1	<0.1	147

Table 3
Summary of Physical Water Quality Results

Well ID (top of PVC casing elevation above MSL in feet)	Date Sampled	Ground- water Elevation (ft)	Ground-water Depth (ft)	Dissolved Oxygen (mg/l)	Oxidation Reduction Potential (RE-DOX) (mV)	Specific Conductivity (µS/cm)	pH (pH unit)	Temp-erature (degrees C)	Turbidity (NTU)	Ferrous Iron (mg/l)	NO2/N (mg/l)	NO3/N (mg/l)	Sulfate (mg/l)
MW-12													
Elevation (toc)	3/25/09	2161.31	6.95	4.6	17.6	417	7.13	7.7	0.25	<0.1	<0.1	<0.1	26.7
2168.26	7/16/09	2156.62	11.64	1.8	24	520	7.06	10.94	NT	NT	<0.5	<0.5	113
Depth (ft)	9/29/09	<2154.66	13.6	NT-Dry									
13.60	12/11/09	2159.28	8.98	0.04	-50.7	367	7.55	6.14	NT	<0.1	NT	2.61	29.8
	3/24/10	2161.29	6.97	0.1	-137.7	319	7.46	5.93	1.62	<0.1	<0.1	<0.1	29.6
	6/17/10	2161.01	7.25	0.08	-195.1	119	6.79	12.21	16.9	<0.1	<0.1	<0.1	29.8
	9/14/10	2155.02	13.24	NT - Dry, would not recharge									
	12/7/10	well head covered with Christmas decorations and snow, could not access the well											
	3/25/11	2162.11	6.15	1.04	99.7	1,019	6.84	7.51	2.1	<0.1	<0.1	0.23	58.3
	6/21/11	2161.05	7.21	1.19	34.9	862	6.58	10.29	0.48	<0.1	<0.1	0.24	84.8
	11/22/11	2159.55	8.71	6.14	-5.2	441	6.76	7.75	NT	<0.1	<0.1	3.02	38.1
	12/28/11	2160.35	7.91	4.48	-30.8	396	7.05	7.83	NT	<0.1	<0.1	2.76	31.4
	3/15/12	2160.89	7.37	4.5	-3.1	312	7.27	5.81	1.14	<0.1	<0.1	<0.1	22.6
	6/28/12	2160.48	7.78	9.1	-56.1	494	8.21	12.39	NT	NT	<0.1	<0.1	24.6
	9/28/12	<2154.66	NT-Dry										
	1/10/13		7.76	8.1	94.2	350	7.10	5.66	0.344	<0.1	NT	2.62	30.2
	4/1/13	2161.67	6.59	0.63	145.2	637	7.27	7.23	18.4	<0.1	<0.1	1.26	58.2
	6/12/13	2158.31	9.95	1.03	112.6	429	7.28	12.54	0.234	<0.2	<0.1	<0.1	18.5
	10/16/13	<2154.66	NT-Dry										
	12/17/13	2158.91	9.35	6.63	-16.8	328	6.87	5.73	NT	0.0	NT	2.93	34.7
	3/17/14	2161.31	6.95	3.04	-60.00	343	7.10	5.32	NT	0.0	<0.1	0.35	25.7
	6/4/14	2156.91	11.35	1.71	42.30	450	6.75	11.75	NT	1.0	<0.1	<0.1	29.3
	9/22/14	<2154.66	NT-Dry										
	12/3/2014	<2154.66	NT-Dry										
	12/22/2014	2159.64	8.62	5.75	108.70	385	7.46	7.25		0.00		3.30	44.00
	3/18/2015	2161.86	6.4	17.90	202.80	843	6.86	9.07	NT	0.00	NT	0.41	57.60
	6/9/2015	2156.34	11.92	1.25	-100.30	652	6.95	11.35	NT	0.00	NT	<0.2	52.40
	4/13/2016	2162.77	5.49	10.40	149.70	774	6.55	11.86	NT	0.00	<0.1	1.35	64.70

Table 2 - Analytical Results for Key Monitoring Wells
South Wilbur Petroleum Contamination Site
Wilbur, Washington

GROUNDWATER WELL MW-1											
DATE SAMPLED	3/1/2014	6/12/2013	10/16/2013	12/17/2013	3/17/2014	6/4/2014	9/22/2014	12/3/2014	12/22/2014	3/18/2015	6/9/2015
TOTAL ORGANIC CARBON	NT	NT	NT	**7,090**	**8,270**	**10,200**	NT	**10,500**	NT	7.48	NT
TOTAL PETROLEUM HYDROCARBONS											
TPH-Gx	**128**	<100	NT	<100	**1,930**	**195**	NT	**126**	NT	2230	
TPH-Dx	<100	<100	<100	<100	<100	<100	NT	<100	NT	<100	
TPH-Ox	<500	<500	<500	<500	<500	<500	NT	<500	NT	<500	
HEAVY METALS											
Arsenic											
Barium											
Cadmium											
Chromium											
Lead											
Mercury											
Selenium											
Silver											
PETROLEUM HYDROCARBONS											
Gasoline											
Diesel											
Lube Oil											
NO3/N				<0.1	<0.1						
NO2/N											
Sulfate				109	109						
Turbidity											
PETROLEUM HYDROCARBONS											
Gasoline				7.04	7.04					<.1	1.03
Diesel				4.23	4.23					<.1	<.1
Lube Oil				0.676	0.676					<.5	<.5
VOLATILE ORGANIC COMPOUNDS											
1,1,1,2-Tetrachloroethane			NT-Dry	<50.0	<25					<0.5	<0.5
1,1,1-Trichloroethane			NT-Dry	<50.0	<25					<0.5	<0.5
1,1,2,2-Tetrachloroethane			NT-Dry	<50.0	<25					<0.5	<0.5
1,1,2-Trichloroethane			NT-Dry	<50.0	<25					<0.5	<0.5
1, 1-Dichloroethane			NT-Dry	<50.0	<25					<0.5	<0.5
1, 1-Dichloroethene			NT-Dry	<50.0	<25					<0.5	<0.5
1,1- dichloropropene			NT-Dry	<50.0	<25					<0.5	<0.5
1,2,3- Trichlorobenzene			NT-Dry	<50.0	<25					<0.5	<0.5
1,2,3-Trichloropropane			NT-Dry	<50.0	<25					<0.5	<0.5
1,2,4-Trichlorobenzene			NT-Dry	<50.0	<25					<0.5	<0.5
1,2,4-Trimethylbenzene	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	48.7	7.3
ibromo-3-chloropropane (DBCP)	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5
1,2-Dibromoethane	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5
1,2-Dichlorobenzene	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5
1,2-Dichloroethane	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5
1,2-Dichloropropane	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5
1,3,5-Trimethylbenzene	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	3.22
1,3-Dichlorobenzene	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5
1,3-Dichloropropane	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5
1,4-Dichlorobenzene	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5
2,2-Dichloropropane	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5
2-Chlorotoluene	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5
2-hexanone	NT	NT	<2.5	<2.5	<2.5	<2.5		<0.5	NT	<2.5	<2.5
4-Chlorotoluene	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	5.65	1.83
Acetone	NT	NT	<2.5	<2.5	<2.5	<2.5		<2.5	NT	<2.5	<2.5
Acrylonitrile	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5
Benzene	<1.0	<1.0	<0.5	<0.5	<0.5	<0.5		<0.5	NT	0.95	2.4
Bromobenzene	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5
Bromochloromethane	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5
Bromodichloromethane	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5
Bromoform	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5
Bromomethane	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5
Carbon disulfide	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5
Carbon Tetrachloride	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5
Chlorobenzene	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5
Chloroethane	NT	NT	<0.5	<0.5	<0.5	<0.5	NT-Dry	<0.5	NT	<0.5	<0.5
Chloroform	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5
Chloromethane	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5
cis-1,2-dichloroethene	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5
cis-1,3-Dichloropropene	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5
Dibromochloromethane	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5
Dibromomethane	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5
Dichlorodifluoromethane	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5
Ethylbenzene	<3.0	<2.0	<0.5	<0.5	<0.5	<0.5		<0.5	NT	26.2	12.6
Haxachlorobutadiene	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5
Isopropylbenzene	NT	NT	<0.5	<0.5	**0.57**	<0.5		<0.5	NT	15.5	6.73
m+p-Xylene	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0		<1.0	NT	24.6	3.81
Methyl ethyl ketone (MEK)	NT	NT	<2.5	<2.5	<2.5	<2.5		<2.5	NT	<2.5	<2.5
Methyl isobutyl ketone (MIBK)	NT	NT	<2.5	<2.5	<2.5	<2.5		<2.5	NT	<2.5	<2.5
Methylene chloride	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5
methyl-t-butyl ether (MTBE)	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5
Naphthalene	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	3.76	1.17
n-Butylbenzene	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	0.91	2.59
n-Propylbenzene	NT	NT	<0.5	<0.5	**0.62**	<0.5		<0.5	NT	24.8	7.17
o-Xylene	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	4.54	1.05
p-isopropyltoluene	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	3.02	0.96

Table 2 - Analytical Results for Key Monitoring Wells
South Wilbur Petroleum Contamination Site
Wilbur, Washington

sec-Butylbenzene	NT	NT	<0.5	<0.5	<0.5	<0.5	<0.5	NT	5.13	<0.5
Styrene	NT	NT	<0.5	<0.5	<0.5	<0.5	<0.5	NT	<0.5	<0.5
tert-Butylbenzene	NT	NT	<0.5	<0.5	<0.5	<0.5	<0.5	NT	<0.5	<0.5
Tetrachloroethene	NT	NT	<0.5	<0.5	<0.5	<0.5	<0.5	NT	<0.5	<0.5
Toluene	**1.1**	<1.0	<0.5	<0.5	<0.5	<0.5	<0.5	NT	1.38	<0.5

Table 2 - Analytical Results for Key Monitoring Wells
South Wilbur Petroleum Contamination Site
Wilbur, Washington

GROUNDWATER WELL MW-2											
DATE SAMPLED	4/2/2013	6/12/2013	10/16/2013	12/17/2013	3/17/2014	6/4/2014	9/22/2014	12/3/2014	12/22/2014	3/18/2015	6/9/2015
TOTAL ORGANIC CARBON	NT	NT	NT-Dry	**57,200**	**14,400**	**12,700**	NT-Dry	NT-Dry	**53,000**	**9**	**12**
TOTAL PETROLEUM HYDROCARBONS											
TPH-Gx	**7,580**	**15,300**		**7,040**	**8,610**	**3,000**			**9,850**		
TPH-Dx	<100	**428**	NT-Dry	**4,230**	**634**	<100	NT-Dry	NT-Dry	<100		
TPH-Ox	<500	<500		**676**	<500	<500			<500		
HEAVY METALS											
Arsenic											
Barium											
Cadmium											
Chromium											
Lead											
Mercury											
Selenium											
Silver											
PETROLEUM HYDROCARBONS											
Gasoline										612	
Diesel										857	
Lube Oil										<500	
NO3/N				<0.1	<0.1						
NO2/N											
Sulfate				109	109						
Turbidity											
PETROLEUM HYDROCARBONS											
Gasoline				7.04	7.04						1.38
Diesel				4.23	4.23						<.1
Lube Oil				0.676	0.676						<.5
VOLATILE ORGANIC COMPOUNDS											
1,1,1,2-Tetrachloroethane			NT-Dry	<50.0	<25					<0.5	<10.0
1,1,1-Trichloroethane			NT-Dry	<50.0	<25					<0.5	<10.0
1,1,2,2-Tetrachloroethane			NT-Dry	<50.0	<25					<0.5	<10.0
1,1,2-Trichloroethane			NT-Dry	<50.0	<25					<0.5	<10.0
1, 1-Dichloroethane			NT-Dry	<50.0	<25					<0.5	<10.0
1, 1-Dichloroethene			NT-Dry	<50.0	<25					<0.5	<10.0
1,1- dichloropropene			NT-Dry	<50.0	<25					<0.5	<10.0
1,2,3- Trichlorobenzene			NT-Dry	<50.0	<25					<0.5	<10.0
1,2,3-Trichloropropane			NT-Dry	<50.0	<25					<0.5	<10.0
1,2,4-Trichlorobenzene			NT-Dry	<50.0	<25					<0.5	<10.0
1,2,4-Trimethylbenzene	NT	NT		**245**	**429**	**128**			**113**	**14.6**	38.8
ibromo-3-chloropropane (DBCP)	NT	NT		<50.0	<25	<5.0				<0.5	<10.0
1,2-Dibromoethane	NT	NT		<50.0	<25	<5.0				<0.5	<10.0
1,2-Dichlorobenzene	NT	NT		<50.0	<25	<5.0				<0.5	<10.0
1,2-Dichloroethane	NT	NT		<50.0	<25	<5.0				<0.5	<10.0
1,2-Dichloropropane	NT	NT		<50.0	<25	<5.0				<0.5	<10.0
1,3,5-Trimethylbenzene	NT	NT		<50	**41.7**	**44.0**			**40.6**	**0.92**	<10.0
1,3-Dichlorobenzene	NT	NT		<50.0	<25	<5.0				<0.5	<10.0
1,3-Dichloropropane	NT	NT		<50.0	<25	<5.0				<0.5	<10.0
1,4-Dichlorobenzene	NT	NT		<50.0	<25	<5.0				<0.5	<10.0
2,2-Dichloropropane	NT	NT		<50.0	<25	<5.0				<0.5	<10.0
2-Chlorotoluene	NT	NT		<50.0	<25	<5.0				<0.5	<10.0
2-hexanone	NT	NT		<250	<25	<25.0				<2.5	<50.0
4-Chlorotoluene	NT	NT		<50.0	<25	<5.0				<0.5	<10.0
Acetone	NT	NT		<250	<125	**77.9**			**60.7**	<2.5	<50.0
Acrylonitrile	NT	NT		<50.0	<25	<5.0				<0.5	<10.0
Benzene	**299**	**560**		**412**	**272**	**176**			**189**	**24.4**	**100**
Bromobenzene	NT	NT		<50.0	<25	<5.0				<0.5	<10.0
Bromochloromethane	NT	NT		<50.0	<25	<5.0				<0.5	<10.0
Bromodichloromethane	NT	NT		<50.0	<25	<5.0				<0.5	<10.0
Bromoform	NT	NT		<50.0	<25	<5.0				<0.5	<10.0
Bromomethane	NT	NT		<50.0	<25	<5.0				<0.5	<10.0
Carbon disulfide	NT	NT		<50.0	<25	<5.0				<0.5	<10.0
Carbon Tetrachloride	NT	NT		<50.0	<25	<5.0				<0.5	<10.0
Chlorobenzene	NT	NT		<50.0	<25	<5.0				<0.5	<10.0
Chloroethane	NT	NT	NT-Dry	<50.0	<25	<5.0	NT-Dry	NT-Dry		<0.5	<10.0
Chloroform	NT	NT		<50	<25	<5.0			<5.0	<0.5	<10.0
Chloromethane	NT	NT		<50	<25	<5.0			<5.0	<0.5	<10.0
cis-1,2-dichloroethene	NT	NT		<50.0	<25	<5.0				<0.5	<10.0
cis-1,3-Dichloropropene	NT	NT		<50.0	<25	<5.0				<0.5	<10.0
Dibromochloromethane	NT	NT		<50.0	<25	<5.0				<0.5	<10.0
Dibromomethane	NT	NT		<50.0	<25	<5.0				<0.5	<10.0
Dichlorodifluoromethane	NT	NT		<50.0	<25	<5.0				<0.5	<10.0
Ethylbenzene	**576**	**959**		**754**	**390**	**59.7**			**316**	**10.6**	**22.1**
Haxachlorobutadiene	NT	NT		<50.0	<25	<5.0				**<0.5**	<10.0
Isopropylbenzene	NT	NT		<50	<25	**7.61**			**5.58**	**1.46**	<10.0
m+p-Xylene	**526***	**1,193***		**979**	**637**	**272**			**550**	**44.4**	104
Methyl ethyl ketone (MEK)	NT	NT		<250	<125	**32.0**			**57.3**	**10.1**	**<50.0**
Methyl isobutyl ketone (MIBK)	NT	NT		<250	<125	<25			<25	<2.5	<50.0
Methylene chloride	NT	NT		<50	<25	<5.0			<5.0	<0.5	<10.0
methyl-t-butyl ether (MTBE)	NT	NT		<50	<25	<5.0			<5.0	<0.5	<10.0
Naphthalene	NT	NT		<50	**116**	**34.0**			**13.3**	**4.22**	<10.0
n-Butylbenzene	NT	NT		<50	<25	<5.0			**11.9**	**<0.5**	<10.0
n-Propylbenzene	NT	NT		<50	**54.3**	**10.7**			**14.2**	**1.29**	<10.0
o-Xylene	NT	NT		<50	**27.1**	**13.3**			**23.3**	**2.34**	<10.0
p-isopropyltoluene	NT	NT		<50	<25	<5.0			<5.0	<0.5	<10.0
sec-Butylbenzene	NT	NT		<50	<25	<5.0			<5.0	<0.5	<10.0
Styrene	NT	NT		<50	<25	<5.0				<0.5	<10.0
tert-Butylbenzene	NT	NT		<50	<25	<5.0			<5.0	<0.5	<10.0
Tetrachloroethene	NT	NT		<50.0	<25	<5.0				<0.5	<10.0
Toluene	**51.0**	**118**		**94.6**	<25	**25.8**			**34.4**	**2.52**	<10.0
trans-1,2-Dichloroethene		NT		<50.0	<25					<0.5	<10.0
trans-1,3-Dichloropropene		NT		<50.0	<25					<0.5	<10.0
Trichloroethene		NT		<50.0	<25					<0.5	<10.0

Table 2 - Analytical Results for Key Monitoring Wells
South Wilbur Petroleum Contamination Site
Wilbur, Washington

Trichloroflouromethane		NT		<50.0	<25					<0.5	<10.0
Vinyl Chloride		NT		<50.0	<25					<0.5	<10.0

Please refer to the notes at the end of the table.

Table 2 - Analytical Results for Key Monitoring Wells
South Wilbur Petroleum Contamination Site
Wilbur, Washington

GROUNDWATER WELL MW-3											
DATE SAMPLED	4/2/2013	6/12/2013	10/16/2013	12/17/2013	3/18/2014	6/4/2014	9/22/2014	12/3/2014	12/22/2014	3/18/2015	6/9/2015
HEAVY METALS											
Arsenic											
Barium											
Cadmium											
Chromium											
Lead											
Mercury											
Selenium											
Silver											
PETROLEUM HYDROCARBONS										2540	
Gasoline										504	
Diesel										<500	
Lube Oil											
NO3/N											
NO2/N											
Sulfate											
Turbidity											
PETROLEUM HYDROCARBONS											
Gasoline											
Diesel											
Lube Oil											
TOTAL ORGANIC CARBON	NT	NT	NT-DRY	NT-DRY	**13,000**	**9,810**	NT	NT	**9,080**	**11**	
TOTAL PETROLEUM HYDROCARBONS											
TPH-Gx	**4,250**	**5,280**			**3,470**	**6,740**			**2,960**		
TPH-Dx	<100	**221**	NT-Dry	NT-Dry	**646**	<100	NT-Dry	NT-Dry	<100		
TPH-Ox	<500	<500			<500	<500			<500		
VOLATILE ORGANIC COMPOUNDS											
1,1,1,2-Tetrachloroethane					<2.5	<2.5				<2.5	
1,1,1-Trichloroethane					<2.5	<2.5				<2.5	
1,1,2,2-Tetrachloroethane					<2.5	<2.5				<2.5	
1,1,2-Trichloroethane					<2.5	<2.5				<2.5	
1, 1-Dichloroethane					<2.5	<2.5				2.65	
1, 1-Dichloroethene					<2.5	<2.5				<2.5	
1,1- dichloropropene					<2.5	<2.5				<2.5	
1,2,3- Trichlorobenzene					<2.5	<2.5				<2.5	
1,2,3-Trichloropropane					<2.5	<2.5				<2.5	
1,2,4-Trichlorobenzene					<2.5	<2.5				<2.5	
1,2,4-Trimethylbenzene	NT	NT			**86.1**	<12.5			<5.0	11.4	
ibromo-3-chloropropane (DBCP)					<2.5	<12.5				<2.5	
1,2-Dibromoethane					<2.5	<12.5				<2.5	
1,2-Dichlorobenzene					<2.5	<12.5				<2.5	
1,2-Dichloroethane					<2.5	<12.5				<2.5	
1,2-Dichloropropane					<2.5	<12.5				<2.5	
1,3,5-Trimethylbenzene	NT	NT			**70.8**	**24.3**			**16.7**	<2.5	
1,3-Dichlorobenzene	NT	NT			<2.5	<12.5				<2.5	
1,3-Dichloropropane	NT	NT			<2.5	<12.5				<2.5	
1,4-Dichlorobenzene	NT	NT			<2.5	<12.5				<2.5	
2,2-Dichloropropane	NT	NT			<2.5	<12.5				<2.5	
2-Chlorotoluene	NT	NT			<2.5	<12.5				<2.5	
2-hexanone	NT	NT			<12.5	<62.5				<2.5	
4-Chlorotoluene	NT	NT			<2.5	<2.5				<2.5	
Acetone	NT	NT			<12.5	<12.5			<25	<2.5	
Acrylonitrile					<2.5	<2.5				<2.5	
Benzene	**41.7**	**37.2**			**28.1**	**29.7**			**18.2**	**17.3**	
Bromobenzene					<2.5	<12.5				<2.5	
Bromochloromethane					<2.5	<12.5				<2.5	
Bromodichloromethane					<2.5	<12.5				<2.5	
Bromoform			NT-Dry	NT-Dry	<2.5	<12.5				<2.5	
Bromomethane					<2.5	<12.5				<2.5	
Carbon disulfide					<2.5	<12.5				<2.5	
Carbon Tetrachloride					<2.5	<12.5				<2.5	
Chlorobenzene					<2.5	<12.5				<2.5	
Chloroethane					<2.5	<12.5	NT-Dry	NT-Dry		<2.5	
Chloroform	NT	NT			<2.5	<12.5			<5.0	<2.5	
Chloromethane	NT	NT			<2.5	<12.5			<5.0	<2.5	
cis-1,2-dichloroethene					<2.5	<12.5				<2.5	
cis-1,3-Dichloropropene					<2.5	<12.5				<2.5	
Dibromochloromethane					<2.5	<12.5				<2.5	
Dibromomethane					<2.5	<12.5				<2.5	
Dichlorodifluoromethane					<2.5	<12.5				<2.5	
Ethylbenzene	**174**	**234**			**134**	**263**			**44.5**	**85**	
Haxachlorobutadiene					<2.5	<12.5				<2.5	
Isopropylbenzene	NT	NT			**23.5**	**38.6**			**13.6**	**16.4**	
m+p-Xylene	**107***	**96***			**44.8**	**44.4**			**24.5**	**21.6**	
Methyl ethyl ketone (MEK)	NT	NT			<12.5	<62.5			<25	<12.5	
Methyl isobutyl ketone (MIBK)	NT	NT			<12.5	<12.5			<25	<12.5	
Methylene chloride	NT	NT			<2.5	<2.5			<5.0	<2.5	
methyl-t-butyl ether (MTBE)	NT	NT			<2.5	<2.5			<5.0	<2.5	
Naphthalene	NT	NT			**6.27**	**13.6**			<5.0	4.96	
n-Butylbenzene	NT	NT			**11.5**	<12.5			**9.89**	**2.62**	
n-Propylbenzene	NT	NT			**43.4**	**71.5**			**20.1**	**2.62**	
o-Xylene	NT	NT			**10.2**	**19.1**			**9.06**	**11.5**	
p-isopropyltoluene	NT	NT			**11.3**	<12.5			**6.76**	**4.68**	
sec-Butylbenzene	NT	NT			**8.00**	<12.5			<5.0	<2.5	
Styrene	NT	NT			<2.5	<12.5				<2.5	
tert-Butylbenzene	NT	NT			<2.5	<12.5			<5.0	<2.5	
Tetrachloroethene					<2.5	<12.5				<2.5	
Toluene	**10.9**	<10			**5.38**	<12.5			<5.0	4.23	

Table 2 - Analytical Results for Key Monitoring Wells
South Wilbur Petroleum Contamination Site
Wilbur, Washington

GROUNDWATER WELL MW-4											
DATE SAMPLED	4/2/2013	6/12/2013	10/16/2013	12/17/2013	3/17/2014	6/4/2014	9/22/2014	12/3/2014	12/22/2014	3/18/2015	6/9/2015
HEAVY METALS											
Arsenic											
Barium											
Cadmium											
Chromium											
Lead											
Mercury											
Selenium											
Silver											
PETROLEUM HYDROCARBONS											
Gasoline										4430	
Diesel										664	
Lube Oil										<500	
NO3/N				<0.1	<0.1						
NO2/N											
Sulfate				3.90	3.90						
Turbidity											
PETROLEUM HYDROCARBONS											
Gasoline				7.67	7.67						
Diesel				4.27	4.27						
Lube Oil				0.583	0.583						
TOTAL ORGANIC CARBON	NT	NT	NT-Dry	**19,800**	**9,380**	**11,600**	NT	NT	**49,700**	**16**	**13**
TOTAL PETROLEUM HYDROCARBONS											
TPH-Gx	**2,050**	**5,360**		**7,670**	**1,400**	**9,840**			**3,350**		16.4
TPH-Dx	<100	**371**	NT-Dry	**4,270**	<100	<100	NT-Dry	NT-Dry	<100		<.1
TPH-Ox	<500	<500		**583**	<500	<500			<500		<.5
VOLATILE ORGANIC COMPOUNDS											
1,1,1,2-Tetrachloroethane			Nt-Dry	<5.0	<0.5	<0.5				<2.5	<10.0
1,1,1-Trichloroethane			Nt-Dry	<5.0	<0.5	<0.5				<2.5	<10.0
1,1,2,2-Tetrachloroethane			Nt-Dry	<5.0	<0.5	<0.5				<2.5	<10.0
1,1,2-Trichloroethane			Nt-Dry	<5.0	<0.5	<0.5				<2.5	<10.0
1, 1-Dichloroethane			Nt-Dry	<5.0	<0.5	<0.5				3.29	<10.0
1, 1-Dichloroethene			Nt-Dry	<5.0	<0.5	<0.5				<2.5	<10.0
1,1- dichloropropene			Nt-Dry	<5.0	<0.5	<0.5				<2.5	<10.0
1,2,3- Trichlorobenzene			Nt-Dry	<5.0	<0.5	<0.5				<2.5	<10.0
1,2,3-Trichloropropane			Nt-Dry	<5.0	<0.5	<0.5				<2.5	<10.0
1,2,4-Trichlorobenzene			Nt-Dry	<5.0	<0.5	<0.5				<2.5	<10.0
1,2,4-Trimethylbenzene	NT	NT		**231**	**18.5**	**60.7**			<5.0	5.19	<10.0
ibromo-3-chloropropane (DBCP)	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0
1,2-Dibromoethane	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0
1,2-Dichlorobenzene	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0
1,2-Dichloroethane	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0
1,2-Dichloropropane	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0
1,3,5-Trimethylbenzene	NT	NT		**343**	**24.1**	**118**			**25.9**	<2.5	59.4
1,3-Dichlorobenzene	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0
1,3-Dichloropropane	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0
1,4-Dichlorobenzene	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0
2,2-Dichloropropane	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0
2-Chlorotoluene	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0
2-hexanone	NT	NT		<25.0	<0.5	<25.0				<12.5	<10.0
4-Chlorotoluene	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0
Acetone	NT	NT		<25	<2.5	<25.0			<25	<12.5	<10.0
Acrylonitrile	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0
Benzene	**6.16**	**19.3**		**24.4**	**5.16**	**23.1**			**5.21**	**7.97**	**22.9**
Bromobenzene	19.3	NT		<5.0	<0.5	<5.0				<2.5	<10.0
Bromochloromethane	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0
Bromodichloromethane	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0
Bromoform	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0
Bromomethane	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0
Carbon disulfide	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0
Carbon Tetrachloride	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0
Chlorobenzene	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0
Chloroethane	NT	NT	NT-Dry	<5.0	<0.5	<5.0	NT-Dry	NT-Dry		<2.5	<10.0
Chloroform	NT	NT		<5.0	<0.5	<5.0			<5.0	2.6	<10.0
Chloromethane	NT	NT		<5.0	<0.5	<5.0			<5.0	<2.5	<10.0
cis-1,2-dichloroethene	NT	NT		<5.0	<0.5	<5.0				2.58	<10.0
cis-1,3-Dichloropropene	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0
Dibromochloromethane	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0
Dibromomethane	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0
Dichlorodifluoromethane	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0
Ethylbenzene	**55.4**	**136**		**259**	**48.9**	**271**			**61.6**	**72.7**	**252**
Haxachlorobutadiene	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0
Isopropylbenzene	NT	NT		**67.9**	**5.56**	**48.3**			**11.5**	**18.6**	**53.8**
m+p-Xylene	**56.2***	**130***		**134**	**7.23**	**32.5**			<10	5.46	<20.0
Methyl ethyl ketone (MEK)	NT	NT		<25	<2.5	<25.0			<25	<12.5	<50.0
Methyl isobutyl ketone (MIBK)	NT	NT		<25	<2.5	<25.0			<25	<12.5	<50.0
Methylene chloride	NT	NT		<5.0	<0.5	<5.0			<5.0	<2.5	<10.0
methyl-t-butyl ether (MTBE)	NT	NT		<5.0	<0.5	<5.0			<5.0	<2.5	<10.0
Naphthalene	NT	NT		**78.4**	**20.3**	**252**			**19.3**	**13.7**	**41.7**
n-Butylbenzene	NT	NT		**30.9**	**9.63**	<5.0			**18.7**	**7.55**	**66.8**
n-Propylbenzene	NT	NT		**187**	**14.1**	**128**			**26.6**	**49.7**	**149**
o-Xylene	NT	NT		**14.3**	**1.74**	**13.8**			<5.0	5.92	11
p-isopropyltoluene	NT	NT		**19.4**	**1.53**	**11.6**			<5.0	6.24	14.1
sec-Butylbenzene	NT	NT		<5.0	<0.5	<5.0			<5.0	<2.5	<10.0
Styrene	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0
tert-Butylbenzene	NT	NT		<5.0	<0.5	<5.0			<5.0	<2.5	<10.0
Tetrachloroethene	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0
Toluene	**2.58**	**2.66**		**5.37**	**0.97**	**5.37**			<5.0	3.32	<10.0

Please refer to the notes at the end of the table.

Table 2 - Analytical Results for Key Monitoring Wells
South Wilbur Petroleum Contamination Site
Wilbur, Washington

GROUNDWATER WELL MW-6											
DATE SAMPLED	4/2/2013	6/12/2013	10/16/2013	12/17/2013	3/17/2014	6/4/2014	9/22/2014	12/3/2014	12/22/2014	3/18/2015	6/9/2015
HEAVY METALS											
Arsenic											
Barium											
Cadmium											
Chromium											
Lead											
Mercury											
Selenium											
Silver											
PETROLEUM HYDROCARBONS											
Gasoline											
Diesel											
Lube Oil											
NO3/N				<0.1	<0.1						
NO2/N											
Sulfate				1.93	1.93						
Turbidity											
PETROLEUM HYDROCARBONS											
Gasoline				21.7	21.7						
Diesel				3.63	3.63						
Lube Oil				<0.5	<0.5						
TOTAL ORGANIC CARBON	NT	NT	NT-Dry	**11,500**	**15,700**	**14,300**	NT	**19,800**	NT		
TOTAL PETROLEUM HYDROCARBONS											
TPH-Gx	**23,900**	**21,900**		**21,700**	**23,600**	**21,800**		**17,300**	NT	20500	14.1
TPH-Dx	**831**	**736**	NT-Dry	**3,630**	<100	<100	NT-Dry	<100	NT	<100	<.1
TPH-Ox	<500	<500		<500	<500	<500		<500	NT	<500	<.5
VOLATILE ORGANIC COMPOUNDS											
1,1,1,2-Tetrachloroethane				<50.0	<25					55.4	<25.0
1,1,1-Trichloroethane				<50.0	<25					<50.0	<25.0
1,1,2,2-Tetrachloroethane				<50.0	<25					<50.0	<25.0
1,1,2-Trichloroethane				<50.0	<25					<50.0	<25.0
1, 1-Dichloroethane				<50.0	<25					92.1	<25.0
1, 1-Dichloroethene				<50.0	<25					<50.0	<25.0
1,1- dichloropropene				<50.0	<25					<50.0	<25.0
1,2,3- Trichlorobenzene				<50.0	<25					<50.0	<25.0
1,2,3-Trichloropropane				<50.0	<25					<50.0	<25.0
1,2,4-Trichlorobenzene				<50.0	<25					<50.0	<25.0
1,2,4-Trimethylbenzene	NT	NT		**1,570**	**1,970**	**1,610**		**804**	NT	876	694
ibromo-3-chloropropane (DBCP)	NT	NT		<50.0	<25	<25			NT	<50.0	<25.0
1,2-Dibromoethane	NT	NT		<50.0	<25	<25			NT	<50.0	<25.0
1,2-Dichlorobenzene	NT	NT		<50.0	<25	<25			NT	<50.0	<25.0
1,2-Dichloroethane	NT	NT		<50.0	<25	<25			NT	<50.0	<25.0
1,2-Dichloropropane	NT	NT		<50.0	<25	<25			NT	62	<25.0
1,3,5-Trimethylbenzene	NT	NT		**74.4**	**150**	**461**		**311**	NT	94.3	27.3
1,3-Dichlorobenzene	NT	NT		<50.0	<25	<25			NT	<50.0	<25.0
1,3-Dichloropropane	NT	NT		<50.0	<25	<25			NT	<50.0	<25.0
1,4-Dichlorobenzene	NT	NT		<50.0	<25	<25			NT	<50.0	<25.0
2,2-Dichloropropane	NT	NT		<50.0	<25	<25			NT	<50.0	<25.0
2-Chlorotoluene	NT	NT		<50.0	<25	<25			NT	<50.0	<25.0
2-hexanone	NT	NT		<250	<25	<25			NT	<250	<125
4-Chlorotoluene	NT	NT		**65.4**	<25	<25			NT	<50	<25.0
Acetone	NT	NT		<250	<125	<25		<125	NT	<250	<125
Acrylonitrile	NT	NT		<50.0	<125	<125			NT	<50	<25.0
Benzene	**614**	**515**		**253**	**541**	**298**		**121**	NT	**330**	**278**
Bromobenzene	NT	NT		<50.0	<25	<25			NT	<50.0	<25.0
Bromochloromethane	NT	NT		<50.0	<25	<25			NT	53.4	<25.0
Bromodichloromethane	NT	NT		<50.0	<25	<25			NT	56.2	<25.0
Bromoform	NT	NT	NT-Dry	<50.0	<25	<25			NT	<50.0	<25.0
Bromomethane	NT	NT		<50.0	<25	<25			NT	<50.0	<25.0
Carbon disulfide	NT	NT		<50.0	<25	<25			NT	68.1	<25.0
Carbon Tetrachloride	NT	NT		<50.0	<25	<25			NT	<50.0	<25.0
Chlorobenzene	NT	NT		<50.0	<25	<25			NT	51.4	<25.0
Chloroethane	NT	NT		<50.0	<25	<25	NT-Dry		NT	<50.0	<25.0
Chloroform	NT	NT		<50	<25	<25		<25	NT	67.1	<25.0
Chloromethane	NT	NT		<50	<25	<25		<25	NT	<50.0	<25.0
cis-1,2-dichloroethene	NT	NT		<50.0	<25	<25			NT	64.3	<25.0
cis-1,3-Dichloropropene	NT	NT		<50.0	<25	<25			NT	52.1	<25.0
Dibromochloromethane	NT	NT		<50.0	<25	<25			NT	<50.0	<25.0
Dibromomethane	NT	NT		<50.0	<25	<25			NT	<50.0	<25.0
Dichlorodifluoromethane	NT	NT		<50.0	<25	<25			NT	<50.0	<25.0
Ethylbenzene	**1,210**	**1,120**		**1,000**	**402**	**541**		**255**	NT	292	84
Haxachlorobutadiene	NT	NT		<50.0	<25	<26			NT	<50.0	<25.0
Isopropylbenzene	NT	NT		**68.2**	**67.6**	**59.5**		**37.2**	NT	64.3	42.5
m+p-Xylene	**1,587***	**1,467***		**1,150**	**1,760**	**1,350**		**922**	NT	984	494
Methyl ethyl ketone (MEK)	NT	NT		<250	<125	<125		<125	NT	<250	<125
Methyl isobutyl ketone (MIBK)	NT	NT		<250	<125	<125		<125	NT	<250	<125
Methylene chloride	NT	NT		<50	<25	<25		<25	NT	69.2	<25.0
methyl-t-butyl ether (MTBE)	NT	NT		<50	<25	<25		<25	NT	<50.0	<25.0
Naphthalene	NT	NT		**516**	**357**	**277**		**156**	NT	184	141
n-Butylbenzene	NT	NT		<50	**69.6**	<25		**55.1**	NT	<50.0	<25.0
n-Propylbenzene	NT	NT		**149**	**147**	**122**		**65.2**	NT	97.5	<25.0
o-Xylene	NT	NT		**67.6**	**84.7**	**66.0**		**38.1**	NT	109	37.9
p-isopropyltoluene	NT	NT		<50	**30.4**	<25		**26.3**	NT	<50.0	<25.0
sec-Butylbenzene	NT	NT		<50	<25	<25		<25	NT	<50.0	<25.0
Styrene	NT	NT		<50	<25	<25			NT	<50.0	<25.0
tert-Butylbenzene	NT	NT		<50	<25	<25		<25	NT	<50.0	<25.0
Tetrachloroethene	NT	NT		<50.0	<25	<25			NT	<50.0	<25.0
Toluene	**223**	**210**		**106**	**145**	**91.1**		**62.8**	NT	160	64.9

Table 2 - Analytical Results for Key Monitoring Wells
South Wilbur Petroleum Contamination Site
Wilbur, Washington

GROUNDWATER WELL MW-10											
DATE SAMPLED	4/2/2013	6/12/2013	10/16/2013	12/17/2013	3/18/2014	6/4/2014	9/22/2014	12/3/2014	12/22/2014	3/18/2015	6/9/2015
HEAVY METALS											
Arsenic											
Barium											
Cadmium											
Chromium											
Lead											
Mercury											
Selenium											
Silver											
PETROLEUM HYDROCARBONS										6810	
Gasoline										1890	
Diesel										<500	
Lube Oil											
NO3/N				<0.1	<0.1						
NO2/N											
Sulfate				0.460	0.460						
Turbidity											
PETROLEUM HYDROCARBONS											
Gasoline				3.65	3.65						1.15
Diesel				2.20	2.20						<.1
Lube Oil				<0.5	<0.5						<.5
TOTAL ORGANIC CARBON	NT	NT	NT-Dry	**10,400**	**6,260**	**5,570**	NT	NT	**38,300**	**14**	**9**
TOTAL PETROLEUM HYDROCARBONS											
TPH-Gx	**5,520**	**1,900**		**3,650**	**3,490**	**3,800**			**4,210**		
TPH-Dx	**130**	<100	NT-Dry	**2,200**	**311**	<100	NT-Dry	NT-Dry	<100		
TPH-Ox	<500	<500		<500	<500	<500			<500		
VOLATILE ORGANIC COMPOUNDS											
1,1,1,2-Tetrachloroethane				<0.5	<0.5					<2.5	<0.5
1,1,1-Trichloroethane				<0.5	<0.5					<2.5	<0.5
1,1,2,2-Tetrachloroethane				<0.5	<0.5					<2.5	<0.5
1,1,2-Trichloroethane				<0.5	<0.5					<2.5	<0.5
1, 1-Dichloroethane				<0.5	<0.5					2.68	<0.5
1, 1-Dichloroethene				<0.5	<0.5					<2.5	<0.5
1,1- dichloropropene				<0.5	<0.5					<2.5	<0.5
1,2,3- Trichlorobenzene				<0.5	<0.5					<2.5	<0.5
1,2,3-Trichloropropane				<0.5	<0.5					<2.5	<0.5
1,2,4-Trichlorobenzene				<0.5	<0.5					<2.5	<0.5
1,2,4-Trimethylbenzene	NT	NT		**253**	**171**	**221**			**182**	**344**	**25.8**
ibromo-3-chloropropane (DBCP)	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5
1,2-Dibromoethane	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5
1,2-Dichlorobenzene	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5
1,2-Dichloroethane	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5
1,2-Dichloropropane	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5
1,3,5-Trimethylbenzene	NT	NT		**9.86**	**63.2**	**81.8**			**90.7**	**7.3**	**8.1**
1,3-Dichlorobenzene	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5
1,3-Dichloropropane	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5
1,4-Dichlorobenzene	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5
2,2-Dichloropropane	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5
2-Chlorotoluene	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5
2-hexanone	NT	NT		<2.5	<2.5	<12.5				<2.5	<0.5
4-Chlorotoluene	NT	NT		**18.5**	**8.38**	**14.4**				<2.5	3.62
Acetone	NT	NT		<2.5	<2.5	<2.5			<12.5	<12.5	<2.5
Acrylonitrile	NT	NT		<0.5	<0.5	<2.5			<2.5	<2.5	<0.5
Benzene	<1.0	**2.78**		**1.18**	**0.74**	<2.5			<2.5	2.86	<0.5
Bromobenzene	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5
Bromochloromethane	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5
Bromodichloromethane	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5
Bromoform	NT	NT	NT-Dry	<0.5	<0.5	<2.5				<2.5	<0.5
Bromomethane	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5
Carbon disulfide	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5
Carbon Tetrachloride	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5
Chlorobenzene	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5
Chloroethane	NT	NT		<0.5	<0.5	<2.5	NT-Dry	NT-Dry		<2.5	<0.5
Chloroform	NT	NT		<0.5	<0.5	<2.5			<2.5	<2.5	<0.5
Chloromethane	NT	NT		<0.5	<0.5	<2.5			<2.5	<2.5	<0.5
cis-1,2-dichloroethene	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5
cis-1,3-Dichloropropene	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5
Dibromochloromethane	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5
Dibromomethane	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5
Dichlorodifluoromethane	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5
Ethylbenzene	**22.8**	**10.6**		**16.1**	**5.17**	**11.8**			**9.16**	**20.9**	**2.2**
Haxachlorobutadiene	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5
Isopropylbenzene	NT	NT		**39.4**	**14.0**	**24.2**			**18.7**	**42.6**	**4.48**
m+p-Xylene	**105***	**26.9***		**54.0**	**19.2**	**34.6**			**33.9**	**107**	**9.01**
Methyl ethyl ketone (MEK)	NT	NT		<2.5	<2.5	<12.5			<12.5	<12.5	<2.5
Methyl isobutyl ketone (MIBK)	NT	NT		<2.5	<2.5	<12.5			<12.5	<12.5	<2.5
Methylene chloride	NT	NT		<0.5	<0.5	<2.5			<2.5	<2.5	<0.5
methyl-t-butyl ether (MTEB)	NT	NT		<0.5	<0.5	<2.5			<2.5	<2.5	<0.5
Naphthalene	NT	NT		**17.5**	**7.50**	**16.3**			**6.06**	**18.5**	**1.62**
n-Butylbenzene	NT	NT		**6.71**	**8.65**	<2.5			**9.01**	**8.03**	**<0.5**
n-Propylbenzene	NT	NT		**53.9**	**23.0**	**31.7**			**24.3**	**63.8**	**2.27**
o-Xylene	NT	NT		**5.85**	**2.57**	**3.03**			**3.74**	**13.4**	**1.51**
p-isopropyltoluene	NT	NT		**12.3**	**6.59**	**4.05**			**10.6**	**15.1**	**0.54**
sec-Butylbenzene	NT	NT		**11.5**	**5.66**	**5.66**			<2.5	<2.5	<0.5
Styrene	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5
tert-Butylbenzene	NT	NT		<0.5	<0.5	<2.5			<2.5	<2.5	<0.5
Tetrachloroethene	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5
Toluene	**5.55**	<1.0		**1.36**	<0.5	<2.5			<2.5	3.14	<0.5

Notes:

Table 2 - Analytical Results for Key Monitoring Wells
South Wilbur Petroleum Contamination Site
Wilbur, Washington

NT = Not tested.
Results are presented in micrograms per liter (µg/L)
Volatile organic compounds by EPA Method 8021 through October 2013 and by EPA Method 8206B thereafter.
Total petroleum hydrocarbons by Northwest Methods NWTPH-Gx and NWTPH-Dx.
* Total Xylenes
Data provided by Budinger & Associates.

Table 3
Summary of Physical Water Quality Results

Well ID (top of PVC casing elevation above MSL in feet)	Date Sampled	Ground- water Elevation (ft)	Ground-water Depth (ft)	Dissolved Oxygen (mg/l)	Oxidation Reduction Potential (RE-DOX) (mV)	Specific Conductivity (µS/cm)	pH (pH unit)	Temp-erature (degrees C)	Turbidity (NTU)	Ferrous Iron (mg/L)	NO2/N (mg/L)	NO3/N (mg/L)	Sulfate (mg/L)
MW-1													
Elevation (toc)	3/25/09	2161.59	7.22	5.03	249	1,420	6.19	9.22	2.2	2.0	<0.1	0.40	62.3
2168.81	6/26/09	2157.36	11.45	2.18	-1.5	1,104	6.87	11.77	NT	2.0	<0.1	<0.1	74.1
Depth (ft)	9/29/09	2158.41	10.40	0.03	-65	1,077	7.16	12.63	55	5.5	<0.1	<0.1	47.1
12.52	12/10/09	2159.86	8.95	0.06	-247	825	7.08	12.05	NT	2.0	NT	<0.1	95.9
	3/24/10	2161.61	7.20	0.03	-269	857	7.23	9.62	6.5	2.0	<0.1	<0.1	69.7
	6/17/10	2161.41	7.40	0.01	-232	976	6.78	11.09	13.5	2.0	<0.1	<0.1	66.0
	9/14/10	2157.20	11.61	0.16	-72	1,386	6.73	13.48	12.5	4.0	<0.1	<0.1	56.9
	12/7/10	2159.89	8.92	0.08	-99	380	6.62	11.21	4.2	4.0	<0.1	<0.1	97.1
	3/24/11	2162.54	6.27	0.32	-79	846	6.83	9.70	1.6	2.0	<0.1	0.37	60.0
	6/21/11	2161.79	7.02	0.53	-61	1,051	6.45	11.01	8.5	14	<0.1	<0.1	46.5
	11/22/11	2159.72	9.09	1.16	-78	1,696	6.36	12.38	NT	4.0	<0.1	<0.1	110
	12/28/11	2160.66	8.15	1.13	-67	1,488	6.70	11.80	NT	4.0	<0.1	<0.1	106
	3/16/12	2161.30	7.51	2.08	-39.9	1,427	7.00	9.01	2.8	3.0	<0.1	<0.1	94.9
	6/28/12	2160.10	7.91	1.37	-102	1,984	7.25	10.50	NT	NT	<0.1	<0.1	66.1
	9/28/12	<2156.81	NT-Dry										
	1/10/13	2160.38	8.43	3.13	90.8	992	7.03	9.95	10.7	2.0	NT	<0.1	118
	4/1/13	2162.02	6.79	0.17	67.2	1,266	7.28	9.37	1.65	0.0	<0.1	0.39	88.8
	6/12/13	2159.41	9.40	3.10	-1.8	1,080	7.07	9.97	5.04	NT	<0.1	<0.1	72.9
	10/16/13	2157.06	11.75	1.89	-8.5	720	6.43	12.80	NT	16.1	<0.1	<0.1	120
	12/17/13	2158.96	9.85	1.50	-71	680	6.70	11.80	NT	3.0	NT	<0.1	118
	Duplicate	Duplicate									<0.1	<0.1	98.2
	3/18/14	2161.63	7.18	3.00	-58	950	6.60	9.30	NT	0.4	<0.1	<0.1	74.8
	6/4/14	2157.94	10.87	1.97	-64	824	6.74	9.18	NT		<0.1	<0.1	74.6
	9/22/14	<2156.81	NT-Dry										
	12/3/14	2158.16	10.65	5.19	34	516	5.55	10.93	NT	NT	<0.1	0.139	55.5
	3/18/15	2162.11	6.70	0.24	-85	2,431	6.59	10.46	NT	10.0	<0.1	<0.1	52.0
	6/9/15	2157.96	10.85	1.15	-36	1,660	6.75	11.18	NT	6.0	<0.2	<0.2	40.2
	4/13/16	2163.10	5.71	6.00	-47	7,954	6.52	11.21	NT	25.0	<0.1	<0.1	68

Table 3
Summary of Physical Water Quality Results

Well ID (top of PVC casing elevation above MSL in feet)	Date Sampled	Ground- water Elevation (ft)	Ground-water Depth (ft)	Dissolved Oxygen (mg/l)	Oxidation Reduction Potential (RE-DOX) (mV)	Specific Conductivity (µS/cm)	pH (pH unit)	Temp-erature (degrees C)	Turbidity (NTU)	Ferrous Iron (mg/L)	NO2/N (mg/L)	NO3/N (mg/L)	Sulfate (mg/L)
MW-2													
Elevation (toc)	3/28/09	2161.74	7.17	10.43	-95.5	1,760	6.65	9.54	50	30.0	<0.1	<0.1	326
2168.91	6/26/09	<2156.20	NT-Dry										
Depth (ft)	9/29/09	<2156.20	NT-Dry										0.15
12.71	12/11/09	2157.77	11.14	0.10	-265.5	988	6.90	12.98	NT	> 10	NT	<0.1	261
	3/24/10	2161.50	7.41	0.06	-280.7	1,136	7.02	10.63	2.10	> 10	<0.1	<0.1	77.5
	6/16/10	2161.50	7.41	0.09	-356.4	817	6.51	10.75	1.15	> 10	<0.1	<0.1	
	9/14/10	2156.42	12.49	NT - Dry, would not recharge									0.23
	12/8/10	2158.46	10.45	0.04	-111.9	552	6.58	12.64	7.40	10.0	<0.1	<0.1	60.1
	3/24/11	2156.40	12.51	0.25	-96.8	699	6.65	8.90	2.10	6.0	<0.1	<0.1	54.9
	Duplicate	Duplicate									<0.1	<0.1	67.2
	6/22/11	2161.75	7.16	0.69	-82.0	933	6.55	10.00	1.87	10.0	<0.1	<0.1	0.36
	11/22/11	2157.31	11.60	2.76	-114.0	1,035	6.09	12.51	NT	10.0	<0.1	<0.1	0.81
	12/28/11	2159.71	9.20	1.06	-98.4	1,097	6.61	12.12	NT	>10	<0.1	<0.1	33.0
	3/16/12	2161.13	7.78	2.20	-123.4	1,140	6.67	9.44	2.10	10.0	<0.1	<0.1	67.4
	6/28/12	2060.54	8.37	0.21	-180.6	1,102	6.85	10.80	NT	NT	<0.1	<0.1	
	9/28/12	<2156.20	NT-Dry										13.3
	1/10/13	2159.96	8.95	0.90	-6.20	960	6.78	9.28	37.7	4.5	NT	<0.1	143
	4/2/13	2161.44	7.47	0.36	-81.0	984	6.87	9.78	31.6	10.0	<0.1	<0.1	44.8
	6/12/13	2159.41	9.50	1.33	-90.8	1,009	7.02	10.84	16.0	8.0	<0.1	<0.1	
	10/16/13	<2156.2	NT-Dry	NT									109
	12/17/13	2157.26	11.65	2.00	1.00	983	6.50	13.09	NT	12.0	NT	<0.1	129
	3/17/14	2161.49	7.32	1.68	-198	1,319	6.45	10.11	NT	12.0	<0.1	3.25	300
	6/4/14	2159.57	9.24	1.70	23.0	1,615	6.49	10.42	NT	3.1	0.36	11.7	
	9/22/14	<2156.20	NT-Dry										
	12/3/14	<2156.20	NT-Dry										189
	12/22/14	2158.07	10.74	NA	-10.4	1,238	6.79	12.99	NT	NT	1.46	1.62	
	3/18/15	2162.21	6.70	0.5	17.0	1,862	6.71	9.74	NT	0.00	0.13	72.3	298
	6/9/15	2157.94	10.97	1.1	-10.7	1,684	7.09	11.54	NT	0.00	<2.0	23.10	263
	4/13/16	2163.78	5.13	6.1	13.4	1,589	6.64	9.47	NT	0.00	<0.1	8.18	205

Table 3
Summary of Physical Water Quality Results

Well ID (top of PVC casing elevation above MSL in feet)	Date Sampled	Ground- water Elevation (ft)	Ground-water Depth (ft)	Dissolved Oxygen (mg/l)	Oxidation Reduction Potential (RE-DOX) (mV)	Specific Conductivity (µS/cm)	pH (pH unit)	Temp-erature (degrees C)	Turbidity (NTU)	Ferrous Iron (mg/L)	NO2/N (mg/L)	NO3/N (mg/L)	Sulfate (mg/L)
MW-3													
Elevation (toc)	3/25/09	2161.18	7.00	6.36	-58.6	1,386	6.97	10.06	12.0	15.0	<0.1	<0.1	12.4
2168.18	6/26/09	<2157.57	NT-Dry										
Depth (ft)	9/29/09	<2157.57	NT-Dry										25.1
10.61	12/11/09	2158.03	10.15	0.05	-264.0	2,051	6.99	14.43	NT	6.7	NT	<0.1	11.7
	3/25/10	2161.61	6.57	0.01	-222.5	2,019	7.13	11.49	3.1	6.0	<0.1	<0.1	13.0
	Duplicate										<0.1	<0.1	18.7
	6/16/10	2160.49	7.69	0.03	-271.5	1,180	6.54	12.00	11.5	5.0	<0.1	0.17	17.6
	Duplicate										<0.1	0.20	
	9/14/10	<2157.57	NT-Dry										<0.1
	12/8/10	2158.66	9.52	0.06	-106.9	839	6.66	12.63	7.80	8.0	<0.1	<0.1	<0.1
	Duplicate										<0.1	<0.1	17.7
	3/24/11	2162.96	5.22	0.16	-130.5	1,431	6.67	10.23	4.9	12	<0.1	0.28	36.6
	6/21/11	2161.90	6.28	0.46	-115.3	2,146	6.58	13.22	2.8	8.0	<0.1	2.02	0.51
	11/22/11	2157.83	10.35	0.96	-108.4	1,656	6.60	13.98	NT	9.0	<0.1	<0.1	0.70
	12/28/11	2159.97	8.21	0.77	-113.8	2,600	6.49	13.59	NT	>10	<0.1	<0.1	10.1
	3/16/12	2161.25	6.93	1.51	-129.6	1,684	6.78	10.52	17.7	10.0	<0.1	<0.1	11.4
	6/28/12	2160.73	7.45	0.031	-166.0	1,650	6.90	12.42	NT	NT	<0.1	<0.1	
	9/28/12	<2157.57	NT-Dry										0.41
	1/10/13	2159.90	8.28	3.0	-19.8	1,245	7.01	10.28	67.6	27.0	NT	<0.1	21.3
	4/2/13	2162.64	6.17	0.18	-79.6	1,144	7.00	11.13	29.4	7.0	<0.1	<0.1	20.1
	6/12/13	2158.78	9.40	0.96	-65.1	1,633	7.09	11.60	15.5	8.0	<0.1	<0.1	
	10/16/13	<2157.57	NT-Dry										
	12/17/13	<2157.57	NT-Dry										8.44
	3/18/14	2161.80	6.38	1.64	-150.0	1,093	6.65	9.65	NT	8.0	<0.1	<0.1	3.91
	6/4/14	2157.63	10.55	1.63	-94.0	2,492	6.74	11.69	NT	9.8	<0.1	<0.1	
	9/22/14	<2157.57	NT-Dry										
	12/3/14	<2157.57	NT-Dry										5.09
	12/22/14	2158.29	9.89	NA	-97.5	900	7.17	12.17	NT	NT	<0.1	<0.1	
	3/18/15	2162.43	5.75	0.1	-125.7	896	6.82	10.66	NT	5.00	<0.1	<0.1	10.0
	6/9/15	<2157.57	NT-Dry										
	4/13/16	2163.92	4.26	4.5	-66.2	826	6.31	10.89	NT	3.00	<0.1	0.40	18.10

Table 3
Summary of Physical Water Quality Results

Well ID (top of PVC casing elevation above MSL in feet)	Date Sampled	Ground- water Elevation (ft)	Ground-water Depth (ft)	Dissolved Oxygen (mg/l)	Oxidation Reduction Potential (RE-DOX) (mV)	Specific Conductivity (µS/cm)	pH (pH unit)	Temp-erature (degrees C)	Turbidity (NTU)	Ferrous Iron (mg/L)	NO2/N (mg/L)	NO3/N (mg/L)	Sulfate (mg/L)
MW-4													
Elevation (toc)	3/25/09	2161.97	6.19	6.91	21.7	794	7.14	9.54	3.10	0.1	<0.1	0.37	3.57
2168.16	6/26/09	2156.33	11.83	0.06	-99.3	937	6.87	11.80	34.0	55.0	<0.1	<0.1	
Depth (ft)	9/29/09	<2155.44	NT-Dry										<0.1
12.92	12/11/09	2158.06	10.10	0.08	-263.0	987	6.93	12.87	NT	9.0	NT	<0.1	22.2
	3/24/10	2161.56	6.60	0.03	-236.2	1,000	7.14	10.41	2.2	7.0	<0.1	<0.1	16.2
	6/16/10	2161.48	6.68	0.04	-254.6	736	6.56	10.35	1.28	4.0	<0.1	<0.1	
	9/14/10	2155.79	12.37	NT - Dry, would not recharge									14.6
	12/7/10	2158.69	9.47	0.15	-92.9	516	6.47	12.78	12.9	3.0	<0.1	<0.1	12.7
	3/24/11	2162.86	5.30	0.33	-25.7	533	6.73	8.84	3.30	0.8	<0.1	<0.1	14.8
	6/22/11	2161.61	6.55	0.59	-50.3	1,018	6.53	11.13	2.10	2.0	<0.1	<0.1	5.90
	11/22/11	2157.76	10.40	1.41	-80.9	1,322	6.26	12.21	NT	10.0	<0.1	<0.1	1.87
	12/28/11	2159.92	8.24	1.45	-116.9	1,262	6.53	11.77	NT	>10	<0.1	<0.1	54.9
	3/16/12	2161.15	7.01	9.57	13.8	1,094	6.95	8.72	3.20	<0.1	<0.1	1.4	
	Duplicate												11.0
	6/28/12	2160.88	7.28	1.27	-140.0	953	7.81	10.61	NT	NT	<0.1	<0.1	
	9/28/12	<2155.44	NT-Dry										55.0
	1/10/13	2160.02	8.14	1.20	10.6	1,108	6.94	11.10	1.35	0.3	NT	<0.1	11.4
	4/2/13	2161.91	6.25	0.74	-17.7	756	6.86	9.34	2.64	1.0	<0.1	<0.1	3.73
	6/12/13	2158.81	9.35	1.16	-75.8	1,148	6.98	10.19	16.2	6.0	<0.1	<0.1	
	10/16/13	<2155.44	NT-Dry										3.90
	12/17/13	2157.06	11.10	1.70	-121.0	1,009	6.42	12.76	NT	10.0	NT	<0.1	71.3
	3/17/14	2161.73	6.43	2.28	-153.0	1,665	6.68	9.72	NT	4.0	<0.1	<0.1	2.70
	6/4/14	2157.71	10.45	1.87	-154.1	1,401	6.54	10.47	NT	10.0	<0.1	<0.1	
	9/22/14	<2155.44	NT-Dry										
	12/3/14	<2155.44	NT-Dry										318
	12/22/14	2158.38	9.78	NA	15.5	929	6.31	12.94	NT	NT	<0.1	<0.1	
	3/18/15	2162.36	5.80	1.34	-89.2	877	6.48	10.52	NT	9.00	<0.1	<0.1	72.4
	6/9/15	2157.51	10.65	1.27	-143.7	1136	6.70	11.92	NT	10.00	<0.3	<0.3	37.2
	4/13/16	2163.74	4.42	7.80	-54.4	1036	6.51	9.81	NT	6.00	<0.1	<0.1	25.1

Table 3
Summary of Physical Water Quality Results

Well ID (top of PVC casing elevation above MSL in feet)	Date Sampled	Ground- water Elevation (ft)	Ground-water Depth (ft)	Dissolved Oxygen (mg/l)	Oxidation Reduction Potential (RE-DOX) (mV)	Specific Conductivity (µS/cm)	pH (pH unit)	Temp-erature (degrees C)	Turbidity (NTU)	Ferrous Iron (mg/L)	NO2/N (mg/L)	NO3/N (mg/L)	Sulfate (mg/L)
MW-6													
Elevation (toc)	3/28/2009	2162.51	6.65	9.93	-73.6	1,216	6.65	11.01	44	2.0	<0.1	<0.1	2.49
2169.16	Duplicate								40		<0.1	<0.1	0.81
Depth (ft)	6/26/09	2158.80	10.36	0.06	-72.7	991	6.81	12.45	27	12.0	<0.1	<0.1	
14.81	9/29/09	<2154.35	NT-Dry										0.13
	12/10/09	2158.15	11.01	0.16	-234.0	1,027	6.89	14.15	NT	6.0	NT	<0.1	1.22
	3/24/10	2162.25	6.91	0.08	-212.1	960	7.08	12.30	5.3	8.0	<0.1	<0.1	3.05
	6/16/10	2162.37	6.79	0.06	-253.6	742	6.44	12.20	2.1	7.0	<0.1	<0.1	
	9/14/10	2154.21	13.95	NT - Dry, would not recharge									0.26
	12/7/10	2157.40	10.76	0.12	-85.0	539	6.54	13.89	2.50	7.0	<0.1	<0.1	14.4
	3/25/11	2162.67	5.49	0.20	-71.3	1,444	6.61	11.78	2.40	7.0	<0.1	<0.1	4.85
	6/22/11	2161.66	6.50	0.51	-77.5	1,018	6.47	12.64	1.53	5.0	<0.1	<0.1	4.58
	Duplicate										<0.1	<0.1	0.30
	11/22/11	2155.10	13.06	1.94	-145.4	1,147	6.22	13.52	NT	7.0	<0.1	<0.1	0.67
	12/28/11	2158.83	9.33	1.47	-122.4	1,158	6.34	13.63	NT	10.0	<0.1	<0.1	0.36
	3/16/12	2160.66	7.50	2.12	-116.2	1,118	6.85	11.07	1.50	0.9	<0.1	<0.1	4.65
	6/28/12	2161.88	7.28	2.31	-141.0	1,209	6.79	12.37	NT	NT	<0.1	<0.1	
	9/28/12	<2154.35	NT-Dry										0.47
	1/10/13	2160.40	8.76	3.57	20.1	993	6.83	11.73	47.8	22	NT	<0.1	0.58
	4/2/13	2162.60	6.56	0.24	-51.0	999	6.87	12.07	27.0	8.0	<0.1	<0.1	<0.1
	6/12/13	2159.46	8.70	1.02	-63.3	1,011	6.95	12.16	14.4	8.0	<0.1	<0.1	
	10/16/13	<2154.35	NT-Dry										1.93
	12/17/13	2155.26	12.90	1.83	-215.0	886	6.42	14.10	NT	10.0	NT	<0.1	51.0
	3/17/14	2161.71	6.45	1.74	-208.0	1,265	6.52	12.19	NT	8.0	<0.1	<0.1	40.6
	6/4/14	2159.66	8.50	3.77	-172.4	1,257	6.50	12.74	NT	9.0	<0.1	<0.1	
	9/22/14	<2154.35	NT-Dry										366
	12/3/14	2155.33	12.83	3.05	84.8	955	5.15	14.02	NT	NT	<0.1	2.06	
	3/18/15	2162.26	5.90	1.59	-40.7	2,007	6.45	12.45	NT	16.0	0.510	53.1	517
	6/9/15	2159.47	8.69	1.87	3.9	1,517	6.67	13.27	NT	4.0	<2.0	7.74	366
	4/16/16	2163.52	4.64	5.50	-31.7	901	6.42	11.29	NT	8.0	<0.1	2.99	239
Duplicate (MW673)	4/16/16								NT	-	<0.1	2.51	263

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Summary of Physical Water Quality Results

Well ID (top of PVC casing elevation above MSL in feet)	Date Sampled	Ground- water Elevation (ft)	Ground-water Depth (ft)	Dissolved Oxygen (mg/l)	Oxidation Reduction Potential (RE-DOX) (mV)	Specific Conductivity (µS/cm)	pH (pH unit)	Temp-erature (degrees C)	Turbidity (NTU)	Ferrous Iron (mg/L)	NO2/N (mg/L)	NO3/N (mg/L)	Sulfate (mg/L)
MW-7													13.0
Elevation (toc)	3/28/09	2163.10	5.93	12.55	-3	672	6.99	9.72	8.00	<0.1	<0.1	3.4	18.7
2169.03	6/26/09	2159.49	9.54	0.92	1	507	7.06	12.70	8.60	<0.1	<0.1	2.2	
Depth (ft)	9/29/09	<2153.10	NT-Dry										35.6
15.93	12/11/09	2159.94	9.09	1.27	-78	401	7.16	14.10	NT	1.2	NT	0.20	36.3
	Duplicate									1.0		0.13	11.2
	3/24/10	2162.72	6.31	3.48	-97	461	7.30	11.99	25.0	0.1	<0.1	2.3	11.6
	6/16/10	2162.76	6.27	5.50	-144	395	6.86	12.83	2.1	<0.1	<0.1	3.8	
	9/14/10	2153.93	15.10	NT - Dry, would not recharge									27.8
	12/8/10	2158.78	10.25	0.17	82	251	6.66	14.02	7.1	<0.1	<0.1	<0.1	9.57
	3/25/11	2164.21	4.82	6.48	100	1,220	7.00	8.77	6.5	<0.1	<0.1	2.5	13.2
	6/22/11	2163.14	5.89	6.00	68	530	6.83	12.77	3.1	<0.1	<0.1	3.5	35.7
	11/22/11	2157.19	11.84	5.03	-33	547	6.26	14.01	NT	<0.1	<0.1	0.2	29.9
	12/28/11	2159.90	9.13	2.92	-51	580	6.30	13.42	NT	<0.1	<0.1	<0.1	6.80
	3/15/12	2161.09	7.94	7.57	17.0	487	7.74	9.85	11.0	<0.1	<0.1	1.6	8.09
	6/28/12	2162.75	6.28	6.42	29.6	547	7.26	13.51	NT	NT	<0.1	2.5	
	9/28/12	<2153.10	NT-Dry										8.32
	1/10/13	2161.38	7.65	6.82	249.0	725	6.82	10.22	58.4	0.2	NT	1.0	9.56
	4/1/13	2162.90	6.13	6.50	212.6	532	7.43	10.13	9.63	<0.1	<0.1	3.32	12.2
	6/12/13	2160.91	8.12	7.60	184.0	554	7.40	12.42	5.37	<0.2	<0.1	2.81	
	10/16/13	<2153.10	NT-Dry										41.1
	12/17/13	2156.83	12.20	7.04	122.10	466	6.37	13.08	NT	0.0	NT	0.14	14.7
	3/17/14	2162.98	6.05	9.47	67.60	833	6.94	9.87	NT	0.0	<0.1	3.23	15.9
	6/4/14	2160.61	8.42	7.64	76.20	804	6.68	12.01	NT	0.0	<0.1	3.45	
	9/22/14	<2153.10	NT-Dry										59.3
	12/3/14	2156.21	12.82	2.06	100.9	606	5.61	13.87	NT	NT	<0.1	1.35	21.9
	12/22/14	2160.79	8.24	NA	66.3	539	7.06	14.28	NT	NT	NT	1.71	
	3/18/15	2163.81	5.22	11.0	106.5	621	7.14	10.55	NT	0.0	<0.1	4.36	15.0
(Duplicate)	3/18/15	2163.81	5.22								<0.1	4.40	15.3
	6/9/15	2160.64	8.39	5.4	89.1	590	7.12	13.15	NT	0.0	<0.1	2.03	17.5
	5/9/16	2164.35	4.68	3.4	270.5	643	6.57	11.95	NT	0.0	<0.1	4.57	16.7

Table 3
Summary of Physical Water Quality Results

Well ID (top of PVC casing elevation above MSL in feet)	Date Sampled	Ground- water Elevation (ft)	Ground-water Depth (ft)	Dissolved Oxygen (mg/l)	Oxidation Reduction Potential (RE-DOX) (mV)	Specific Conductivity (µS/cm)	pH (pH unit)	Temp-erature (degrees C)	Turbidity (NTU)	Ferrous Iron (mg/L)	NO2/N (mg/L)	NO3/N (mg/L)	Sulfate (mg/L)
MW-8													
Elevation (toc)	3/25/09	<2162.49	NT-Dry										
2172.26	6/26/09	<2162.49	NT-Dry										
Depth (ft)	9/29/09	<2162.49	NT-Dry										
9.77	12/10/09	<2162.49	NT-Dry										
	3/25/10	<2163.49	8.89	NT - Dry, would not recharge									
	6/16/10	<2163.49	8.91	NT - Dry, would not recharge									
	9/14/10	<2162.49	NT-Dry										
	12/7/10	<2162.49	NT	snow had been plowed many feet high in the area covering this well. Did not find.									134
	3/24/11	2162.49	9.77	0.64	57.0	1,250	6.90	9.0	1.38	<0.1	<0.1	<0.1	98.7
	6/21/11	2163.85	8.41	2.29	17.2	1,412	6.73	14.0	7.70	<0.1	<0.1	<0.1	
	11/22/11	<2162.49	NT-Dry										
	12/28/11	<2162.49	NT-Dry										
	3/15/12	<2162.49	10.08	NT- Dry, would not recharge									
	6/28/12	<2162.49	NT-Dry										
	9/28/12	<2162.49	NT-Dry										
	1/10/13	<2162.49	NT-Dry										
	4/1/13	<2162.49	NT-Dry										
	6/12/13	<2162.49	NT-Dry										
	10/16/13	<2162.49	NT-Dry										
	12/17/13	<2162.49	NT-Dry										
	3/17/14	<2162.49	NT-Dry										
	6/4/14	<2162.49	NT-Dry										
	9/22/14	<2162.50	NT-Dry										
	12/3/14	<2162.50	NT-Dry										
	12/22/14	<2162.50	NT-Dry										
	3/18/15	2164.08	8.18	6.14	209.10	2482	6.06	11.11	NT	NT	NT	NT	NT
	6/9/15	<2162	NT-Dry										
	4/13/16	2166.69	5.57	28.00	119.40	2642	6.95	11.12	NT	0.0	<0.1	2.84	287.0

Table 3
Summary of Physical Water Quality Results

Well ID (top of PVC casing elevation above MSL in feet)	Date Sampled	Ground- water Elevation (ft)	Ground-water Depth (ft)	Dissolved Oxygen (mg/l)	Oxidation Reduction Potential (RE-DOX) (mV)	Specific Conductivity (µS/cm)	pH (pH unit)	Temp-erature (degrees C)	Turbidity (NTU)	Ferrous Iron (mg/L)	NO2/N (mg/L)	NO3/N (mg/L)	Sulfate (mg/L)
MW-9												-	73.8
Elevation (toc)	3/25/09	2162.37	6.61	6.47	84.0	1,440	7.48	9.43	2.4	<0.1	<0.1	3.6	81.3
2168.98	6/26/09	2160.35	8.63	5.88	31.7	1,025	7.38	10.70	36	<0.1	<0.1	2.9	81.9
Depth (ft)	Duplicate										<0.1	2.9	
12.75	9/29/09	<2156.23	NT-Dry										60.0
	12/11/09	2157.70	11.28	4.56	38.8	975	7.45	12.78	NT	<0.1	NT	3.3	45.6
	3/25/10	2162.25	6.73	5.33	-95.3	897	7.62	10.26	8.5	<0.1	<0.1	4.9	39.7
	6/16/10	2162.27	6.71	4.37	-49.6	700	7.14	10.72	10.5	<0.1	<0.1	6.7	
	9/14/10	2156.68	12.30	NT - Dry, would not recharge									47.0
	12/7/10	2159.28	9.70	4.45	5.00	477	7.02	12.72	20	<0.1	<0.1	4.9	32.8
	3/24/11	2164.23	4.75	5.15	86.5	847	7.21	8.24	1.3	<0.1	<0.1	13.8	49.5
	6/21/11	2162.66	6.32	7.18	52.1	1,036	7.18	11.97	1.5	<0.1	<0.1	9.8	
	11/22/11	2156.26	12.72	NT - Dry, would not recharge									
	12/28/11	NT - Inaccessible, vehicle parked over well											46.2
	3/15/12	2161.33	7.65	7.72	16.9	1,138	7.88	9.31	9.4	<0.1	<0.1	6.9	45.3
	6/28/12	2161.80	7.18	6.91	42.5	1,660	8.83	10.99	NT	NT	<0.1	6.7	
	9/28/12	<2156.23	NT-Dry										
	1/10/13	NT-Inaccessible											41.3
	4/1/13	2162.66	6.32	5.88	187	1,035	7.59	9.85	2.47	<1	<0.1	10.3	48.8
	6/12/13	2160.13	8.85	6.68	226	899	7.32	10.70	6.92	<0.2	<0.1	8.94	
	10/16/13	<2156.23	DRY	NT									
	12/17/13	<2156.23	DRY										33.0
	3/17/14	2161.86	7.12	8.14	63.1	882	7.11	9.38	NT	0.0	<0.1	9.61	41.9
	6/4/14	2159.90	9.08	6.08	84.8	973	6.91	10.33	NT	0.0	<0.1	11.1	
	9/22/14	<2156.23	NT-Dry										
	12/3/14	<2156.23	NT-Dry										37.3
	12/22/14	2158.28	10.70	NA	-26.6	811	7.37	12.99	NT	NT	<0.1	11.6	
	3/18/15	2163.13	5.85	8.20	197.9	1,034	7.18	10.36	NT	0.0	<0.1	17.2	33.1
	6/9/15	2159.22	9.76	5.81	73.1	868	7.39	11.92	NT	0.0	<0.2	13.9	36.1
	4/13/16	2165.28	3.70	6.39	117.0	1,273	7.04	9.93	NT	0.0	<0.1	20.8	39.0

Table 3
Summary of Physical Water Quality Results

Well ID (top of PVC casing elevation above MSL in feet)	Date Sampled	Ground- water Elevation (ft)	Ground-water Depth (ft)	Dissolved Oxygen (mg/l)	Oxidation Reduction Potential (RE-DOX) (mV)	Specific Conductivity (µS/cm)	pH (pH unit)	Temp-erature (degrees C)	Turbidity (NTU)	Ferrous Iron (mg/L)	NO2/N (mg/L)	NO3/N (mg/L)	Sulfate (mg/L)
MW-10													
Elevation (toc)	3/25/09	2162.51	7.56	4.49	-85	1,089	6.92	10.92	18	10.0	<0.1	<0.1	43.3
2170.07	6/26/09	<2155.93	NT-Dry										
Depth (ft)	9/29/09	<2155.93	NT-Dry										<0.1
14.14	12/11/09	2158.39	11.68	0.05	-246	819	7.00	13.95	NT	3.6	NT	<0.1	8.6
	3/25/10	2162.08	7.99	0.03	-263	815	7.13	11.72	2.9	4.0	<0.1	0.14	38.3
	6/16/10	2161.96	8.11	0.09	-268	613	6.51	11.72	2.6	3.0	<0.1	0.30	
	9/14/10	2156.83	13.24	NT - Dry, would not recharge									<0.1
	12/7/10	2158.87	11.20	0.18	-145	449	6.59	13.75	0.50	8.0	<0.1	<0.1	30.0
	3/24/11	2155.73	14.34	0.30	-116	643	6.68	10.94	1.03	4.0	<0.1	2.02	43.5
	6/22/11	2162.35	7.72	0.59	35.3	947	6.55	12.22	2.00	0.1	<0.1	10.7	0.24
	11/22/11	2158.26	11.81	1.23	-100.9	925	6.42	13.47	NT	6.0	<0.1	<0.1	0.55
	12/28/11	2160.30	9.77	0.86	-65.5	891	6.64	13.29	NT	5.0	<0.1	<0.1	0.69
	Duplicate										<0.1	<0.1	80.9
	3/16/12	2161.62	8.45	1.77	-86.2	1,132	6.63	10.58	2.50	3.0	<0.1	3.85	20.9
	6/28/12	2161.01	9.06	0.92	-131.0	762	7.90	11.66	NT	NT	<0.1	1.88	
	9/28/12	2156.30	13.77	NT - Dry, would not recharge									
	1/10/13	NT-Inaccessible due to snow bank											3.11
	4/2/13	2162.53	7.54	0.18	-49.3	743	7.03	11.13	23.4	3.0	<0.1	0.30	23.7
	6/12/13	2159.27	10.8	1.12	-22.7	677	7.06	11.59	1.41	0.0	<0.1	<0.1	
	10/16/13	<2155.93	DRY										0.46
	12/17/13	2157.87	12.2	1.61	-138.7	628	6.65	14.20	NT	6.0	NT	<0.1	21.8
	3/18/14	2162.22	7.85	1.60	-136.0	851	6.58	11.05	NT	2.0	<0.1	0.31	32.1
	6/4/14	2157.87	12.2	1.67	-115.7	774	6.59	11.91	NT	2.0	<0.1	<0.1	
	9/22/14	<2155.93	DRY										
	12/3/14	<2155.93	DRY										7.41
	12/22/14	2158.97	11.1	NA	-139.7	756	7.02	14.31	NT	NT	<0.1	<0.1	
	3/18/15	2162.92	7.15	0.4	-109.5	853	6.74	11.80	NT	3.0	<0.1	2.10	20.9
	6/9/15	2156.82	13.25	6.9	57.9	1,189	7.13	14.72	NT	2.0	0.394	0.8	48.5
Duplicate	6/9/15	2156.82	13.25	6.9	57.9	1,189	7.13	14.72	NT	2.0	0.152	0.3	35.5
	4/16/16	2164.82	5.25	3.4	-71.8	768	6.59	12.13	NT	6.0	<0.1	<0.1	22.6

Table 3
Summary of Physical Water Quality Results

Well ID (top of PVC casing elevation above MSL in feet)	Date Sampled	Ground- water Elevation (ft)	Ground-water Depth (ft)	Dissolved Oxygen (mg/l)	Oxidation Reduction Potential (RE-DOX) (mV)	Specific Conductivity (µS/cm)	pH (pH unit)	Temp-erature (degrees C)	Turbidity (NTU)	Ferrous Iron (mg/L)	NO2/N (mg/L)	NO3/N (mg/L)	Sulfate (mg/L)
MW-11													
Elevation (toc)	3/25/09	2161.70	8.35	10.65	30	1,779	6.53	10.87	28	3.0	<0.1	<0.1	98.8
2170.05	6/26/09	<2156.93	NT-Dry	NT-Dry									
Depth (ft)	9/29/09	<2156.93	13.12	NT-Dry									170
13.12	12/10/09	2161.08	8.97	0.14	-242	1,170	6.43	13.20	NT	4.0	NT	<0.1	164
	3/24/10	2161.8	8.25	0.52	-68.6	1,293	6.6	10.67	2.4	4.0	<0.1	<0.1	243
	6/17/10	2161.67	8.38	0.00	-170.5	550	5.98	10.49	0.85	4.0	<0.1	<0.1	96.2
	9/14/10	2159.75	10.30	0.20	12.9	1,388	6.09	14.64	23	3.0	<0.1	0.15	116
	Duplicate										<0.1	<0.1	117
	12/7/10	2161.33	8.72	0.11	-26.0	616	6.14	12.28	2.1	0.8	<0.1	<0.1	114
	3/24/11	2162.66	7.39	0.22	45.0	1,129	6.23	10.86	1.22	5.0	<0.1	<0.1	144
	6/21/11	2161.64	8.41	0.51	-21.4	1,803	6.06	12.64	0.63	20	<0.1	<0.1	77.0
	11/22/11	2160.98	9.07	0.95	-1.9	1,281	6.07	13.32	NT	>10	<0.1	<0.1	66.4
	Duplicate										<0.1	<0.1	73.0
	12/28/11	2161.08	8.97	1.38	-2.4	1,189	6.01	12.63	NT	2.0	<0.1	<0.1	83.1
	3/16/12	2161.56	8.49	1.87	6.1	1,528	6.31	9.93	3.2	3.0	<0.1	<0.1	99.2
	6/28/12	2161.07	8.98	2.11	-37.4	1,758	6.62	10.93	NT	NT	<0.1	<0.1	95.4
	9/28/12	2157.99	12.06	NT - Dry, would not recharge		1,780	6.34	NT	640	15.0	<0.1	<0.1	100
	1/10/13	2160.68	9.37	2.45	171.2	1,407	6.31	10.38	20.9	8.0	NT	<0.1	98.1
	4/1/13	2162.05	8.00	0.23	27.5	1,148	6.72	10.31	2.49	6.0	<0.1	<0.1	136
	6/12/13	2159.75	10.30	4.39	36.2	1,601	6.57	10.88	3.71	<0.2	<0.1	<0.1	78.7
	10/16/13	2157.97	12.08	1.80	-50.7	1,018	6.3	13.3	NT	15.0	<0.1	<0.1	214
	12/17/13	2160.05	10.00	1.67	-3.8	1,032	6.04	13.34	NT	1.0		<0.1	228
	3/18/14	2161.90	8.15	2.97	-10.3	1,732	6.13	10.32	NT	0.80	<0.1	<0.1	254
	6/4/14	2159.17	10.88	2.27	-7.4	1,736	6.18	10.06	NT	10.0	<0.1	<0.1	
	9/22/14	2158.17	11.88	NT - Dry, would not recharge									129
	12/3/14	2159.90	10.15	2.05	-94.8	766	5.52	12.89	NT	NT	<0.1	<0.1	
	3/18/15	2161.05	9.00	0.16	-10.6	842	6.34	11.5	NT	10.0	<0.1	<0.1	89.0
	6/9/15	2159.37	10.68	2.24	-50.4	1,198	6.48	12.26	NT	10.0	<0.5	<0.5	61.3
	4/13/16	2163.26	6.79	6.00	-33.7	1,492	6.24	11.56	NT	20.0	<0.1	<0.1	147.0

Table 3
Summary of Physical Water Quality Results

Well ID (top of PVC casing elevation above MSL in feet)	Date Sampled	Ground- water Elevation (ft)	Ground-water Depth (ft)	Dissolved Oxygen (mg/l)	Oxidation Reduction Potential (RE-DOX) (mV)	Specific Conductivity (µS/cm)	pH (pH unit)	Temp-erature (degrees C)	Turbidity (NTU)	Ferrous Iron (mg/L)	NO2/N (mg/L)	NO3/N (mg/L)	Sulfate (mg/L)
MW-12													26.7
Elevation (toc)	3/25/09	2161.31	6.95	4.6	17.6	417	7.13	7.7	0.25	<0.1	<0.1	<0.1	113
2168.26	7/16/09	2156.62	11.64	1.8	24	520	7.06	10.94	NT	NT	<0.5	<0.5	
Depth (ft)	9/29/09	<2154.66	13.60	NT-Dry									29.8
13.60	12/11/09	2159.28	8.98	0.04	-50.7	367	7.55	6.14	NT	<0.1	NT	2.61	29.6
	3/24/10	2161.29	6.97	0.1	-137.7	319	7.46	5.93	1.62	<0.1	<0.1	<0.1	29.8
	6/17/10	2161.01	7.25	0.08	-195.1	119	6.79	12.21	16.9	<0.1	<0.1	<0.1	
	9/14/10	2155.02	13.24	NT - Dry, would not recharge									
	12/7/10	well head covered with Christmas decorations and snow, could not access the well											58.3
	3/25/11	2162.11	6.15	1.04	99.7	1,019	6.84	7.51	2.1	<0.1	<0.1	0.23	84.8
	6/21/11	2161.05	7.21	1.19	34.9	862	6.58	10.29	0.48	<0.1	<0.1	0.24	38.1
	11/22/11	2159.55	8.71	6.14	-5.2	441	6.76	7.75	NT	<0.1	<0.1	3.02	31.4
	12/28/11	2160.35	7.91	4.48	-30.8	396	7.05	7.83	NT	<0.1	<0.1	2.76	22.6
	3/15/12	2160.89	7.37	4.5	-3.1	312	7.27	5.81	1.14	<0.1	<0.1	<0.1	24.6
	6/28/12	2160.48	7.78	9.1	-56.1	494	8.21	12.39	NT	NT	<0.1	<0.1	
	9/28/12	<2154.66	NT-Dry										30.2
	1/10/13		7.76	8.1	94.2	350	7.10	5.66	0.344	<0.1	NT	2.62	58.2
	4/1/13	2161.67	6.59	0.63	145.2	637	7.27	7.23	18.4	<0.1	<0.1	1.26	18.5
	6/12/13	2158.31	9.95	1.03	112.6	429	7.28	12.54	0.234	<0.2	<0.1	<0.1	
	10/16/13	<2154.66	NT-Dry										34.7
	12/17/13	2158.91	9.35	6.63	-16.8	328	6.87	5.73	NT	0.0	NT	2.93	25.7
	3/17/14	2161.31	6.95	3.04	-60.0	343	7.10	5.32	NT	0.0	<0.1	0.35	29.3
	6/4/14	2156.91	11.35	1.71	42.3	450	6.75	11.75	NT	1.0	<0.1	<0.1	
	9/22/14	<2154.66	NT-Dry										
	12/3/14	<2154.66	NT-Dry										44.0
	12/22/14	2159.64	8.62	NA	108.7	385	7.46	7.25	NT	NT	<0.1	3.30	
	3/18/15	2161.86	6.40	2.05	202.8	843	8.86	9.07	NT	0	NT	0.407	57.6

Table 4
Summary of Petroleum Results

Well Number	Date Sampled	GRPH (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	DRPH (µg/L)	ORPH (µg/L)
Cleanup Level		**800**	**5.00**	**1000**	**700**	**1000**	**500**	**500**
MW-1	12/1/04	314	<0.5	<2.0	2.52	<1.5	<250	<500
	4/29/05	302	<0.5	<2.0	<1.0	<1.5	<250	<500
NT-Dry	8/10/05	NT	NT	NT	NT	NT	NT	NT
	12/19/05	<100	<0.5	<2.0	<1.0	<1.5	<250	<500
	4/27/06	**6000**	**120**	29.5	141	211	**901**	<500
	9/29/06	**963**	**16.2**	<2.0	29.2	6.56	349	<500
	12/19/06	478	2.81	<2.0	8.02	3.29	<250	<500
	3/19/07	**150000**	**2170**	615	**3860**	**4720**	**1000**	<500
	6/26/07	819	27.6	<2.0	31.2	13.0	<250	<500
	11/2/07	333	<0.5	<2.0	2.44	3.46	<250	<500
	3/27/08	**1140**	**12.9**	2.30	31.8	11.3	**650**	<500
	Duplicate	**1430**	**14.8**	2.73	34.2	30.9	**680**	<500
	6/4/08	**1240**	**19.7**	3.77	25.0	8.63	**921**	<472
NT-Dry	9/12/08	NT	NT	NT	NT	NT	NT	NT
	12/3/08	132	<0.5	<2.0	<1.0	<1.5	<236	<472
	3/25/09	<500	<1.0	<1.0	1.3	<2.0	<100	<500
	6/26/09	<500	<1.0	<1.0	<1.0	<2.0	<100	<500
	9/29/09	535	<1.0	<1.0	<1.0	<2.0	164	<500
	12/10/09	<500	<1.0	<1.0	<1.0	<2.0	<100	<500
	3/24/10	301	<1.0	<1.0	<1.0	1.25	119	<500
	6/17/10	<100	<1.0	<1.0	<1.0	<2.0	<100	<500
	9/14/10	314	<1.0	<1.0	2.14	1.89	<100	<500
	12/7/10	<100	<1.0	<1.0	<1.0	<2.0	<100	<500
	3/24/11	483	<1.0	1.16	6.20	4.89	161	<500
	6/21/11	**1320**	**8.23**	2.42	24.8	16.5	182	<500
	11/22/11	176	<1.0	<1.0	<1.0	<2.0	<100	<500
	12/28/11	185	<1.0	<1.0	<1.0	<2.0	<100	<500
	3/16/12	167	<1.0	<1.0	<1.0	<3.0	<1.0	<500
	6/28/12	268	<1.0	<1.0	<1.0	<3.0	<0.1	<500
NT-Dry	9/28/12	NT	NT	NT	NT	NT	NT	NT
	1/10/13	<100	<1.0	<1.0	<1.0	<3.0	<100	<500
	4/1/13	128	<1.0	1.11	<1.0	<3.0	<100	<500
	6/12/13	<100	<1.0	<1.0	<1.0	<2.0	<100	<500
	10/16/13	NT	<1.0	<1.0	<1.0	<1.0	<100	<500
	12/17/13	<100	<0.5	<0.5	<0.5	<1.5	<100	<500
	Duplicate	<100	<0.5	<0.5	<0.5	<1.5	<100	<500
	3/18/14	**1930**	<0.5	<0.5	<0.5	<1.5	<100	<500
	6/4/14	195	<0.5	<0.5	<0.5	<1.0	<100	<500
NT-Dry	9/22/14	NT	NT	NT	NT	NT	NT	NT
	12/3/14	126	<0.5	<0.5	<0.5	<1.0	<100	<500
	3/18/15	2230	0.95	1.38	26.2	29.04	<100	<500
	6/9/15	1030	2.4	<0.5	12.6	4.9	<100	<500
	4/16/16	8220.0	15.0	4.5	101.0	94.5	<100	<500

Table 4
Summary of Petroleum Results

Well Number	Date Sampled	GRPH (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	DRPH (µg/L)	ORPH (µg/L)
Cleanup Level		**800**	**5.00**	**1000**	**700**	**1000**	**500**	**500**
MW-2	12/1/04	**14700**	**1700**	490	**1220**	**1920**	**1630**	<500
	4/29/05	**18200**	**1190**	<100	**1170**	**1300**	**3400**	<500
NT-Dry	8/10/05	NT	NT	NT	NT	NT	NT	NT
	12/19/05	**11700**	**1790**	421	262	**1740**	**5330**	<500
	4/29/06	**20400**	**1380**	313	**1330**	**1930**	**1900**	<500
	12/19/06	**15000**	**645**	213	**1020**	**1420**	**5290**	**539**
	3/19/07	**15800**	861	153	**969**	**1250**	**4730**	**1000**
	6/26/07	**21800**	**2320**	709	**1690**	**2710**	**4020**	<500
	3/28/08	**10900**	**672**	128	690	938	**4630**	<500
NT-Dry	12/3/08	NT	NT	NT	NT	NT	NT	NT
	3/28/09	**14200**	**570**	101	**717**	913	**2500**	<500
NT-Dry	6/26/09	NT	NT	NT	NT	NT	NT	NT
NT-Dry	9/29/09	NT	NT	NT	NT	NT	NT	NT
	12/10/09	**16700**	**1210**	287	**1050**	**1260**	<100	<500
	3/24/10	**14500**	**649**	102	**828**	709	**3540**	<500
	6/16/10	**16100**	**1050**	241	**1090**	**1435**	**823**	<500
NT-Dry	9/14/10	NT	NT	NT	NT	NT	NT	NT
	12/8/10	**21600**	**1150**	167	**1680**	**2154**	<100	**1340**
	3/23/11	**5510**	**353**	68.6	570	488	**881**	**706**
	Duplicate	**5750**	**379**	74.0	568	530	**1690**	**702**
	6/22/11	**8130**	**382**	72.6	**729**	626	**616**	<500
	11/22/11	**1730**	**73.0**	17.0	111	140	<100	<500
	12/28/11	**10400**	**335**	52.0	579	514	<100	<500
	3/16/12	**13600**	**587**	118	**988**	**1192**	408	<500
	6/28/12	**13000**	**413**	85.2	**712**	**859**	<100	<500
NT-Dry	9/28/12	NT	NT	NT	NT	NT	NT	NT
	1/10/13	**19000**	**572**	185	**1130**	**1452**	<100	200
	4/2/13	**7580**	**299**	50.6	576	526	<100	<500
	6/12/13	**15300**	**560**	118	**959**	**1193**	428	<500
NT-Dry	10/16/13	NT	NT	NT	NT	NT	NT	NT
	12/17/13	**7040**	**412**	94.6	**754**	1000	**4230**	**676**
	3/18/14	**8610**	**272**	<25	390	664	**634**	<500
	6/4/14	**3000**	**176**	25.8	59.7	272	<100	<500
NT-Dry	9/22/14	NT	NT	NT	NT	NT	NT	NT
NT-Dry	12/3/14	NT	NT	NT	NT	NT	NT	NT
	12/22/14	**9850**	**189**	34.4	316	573	<100	<500
	3/18/15	**612**	**24.4**	2.52	10.6	46.74	857	<500
	6/9/15	**1380**	**100**	<10.0	22	104	<100	<500
	4/13/16	**500**	**26**	1.5	11	24	<100	<500

Table 4
Summary of Petroleum Results

Well Number	Date Sampled	GRPH (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	DRPH (µg/L)	ORPH (µg/L)
Cleanup Level		**800**	**5.00**	**1000**	**700**	**1000**	**500**	**500**
MW-3	12/1/04	**1540**	**6.1**	<2.0	7.90	10.5	**1240**	<500
	4/29/05	**4160**	**88.3**	17.7	94.6	141	**1760**	**1010**
NT-Dry	8/10/05	NT	NT	NT	NT	NT	NT	NT
	12/19/05	**7780**	**142**	23.9	127	368	**2360**	**546**
	4/27/06	**1290**	**14.8**	3.6	13.7	27.6	329	<500
	12/19/06	**5350**	**109**	40.8	201	273	**2130**	<500
	3/19/07	**6670**	**116**	43.1	292	410	**2420**	**502**
	3/28/08	**2840**	**47.9**	<10.0	140	196	**1810**	<500
	6/4/08	**2970**	**33.0**	<20	152	212	**3180**	<472
NT-Dry	9/12/08	NT	NT	NT	NT	NT	NT	NT
NT-Dry	12/3/08	NT	NT	NT	NT	NT	NT	NT
	3/25/09	**2630**	**79.2**	20.9	164	230	471	<500
NT-Dry	6/26/09	NT	NT	NT	NT	NT	NT	NT
NT-Dry	9/29/09	NT	NT	NT	NT	NT	NT	NT
	12/11/09	**7550**	**87.0**	42.5	298	429	**3370**	<500
	3/25/10	**4600**	**86.6**	31.8	278	376	**1270**	<500
	Duplicate	**4880**	**86.3**	32.3	286	393	**1330**	<500
	6/16/10	**3090**	**29.0**	14.9	133	184	454	<500
	Duplicate	**3510**	**25.4**	11.1	136	188	460	<500
NT-Dry	9/14/10	NT	NT	NT	NT	NT	NT	NT
	12/8/10	**5490**	**109**	23.3	278	391	<100	<500
	Duplicate	**8820**	**168**	39.0	447	634	<100	<500
	3/24/11	**3600**	**67.3**	14.8	184	270	**1210**	**658**
	6/21/11	**3980**	**18.6**	7.92	185	266	**581**	<500
	11/22/11	**6030**	**70.0**	18.0	291	379	<100	**2940**
	12/28/11	**8380**	**142**	37.1	468	583	<100	<500
	3/16/12	**3500**	**29.9**	8.86	153	176	**855**	<500
	6/28/12	**4000**	**41.2**	9.17	163	152	339	<500
NT-Dry	9/28/12	NT	NT	NT	NT	NT	NT	NT
	1/10/13	**7000**	**116**	30.4	369	323	<100	**1000**
	4/2/13	**4250**	**41.7**	10.9	174	107	<100	<500
	6/12/13	**5280**	**37.2**	<10	234	96.4	221	<500
NT-Dry	10/16/13	NT	NT	NT	NT	NT	NT	NT
NT-Dry	12/17/13	NT	NT	NT	NT	NT	NT	NT
	3/17/14	**3470**	**28.1**	5.38	134	55.0	**646**	<500
	6/4/14	**6740**	**29.7**	<12.5	263	44.4	<100	<500
NT-Dry	9/22/14	NT	NT	NT	NT	NT	NT	NT
NT-Dry	12/3/14	NT	NT	NT	NT	NT	NT	NT
	12/22/14	**2960**	**18.2**	<5.0	44.5	33.6	<100	<500
	3/18/15	**2540**	**17.3**	4.23	85.0	33.1	504	<500
NT-Dry	6/9/15	**NT**	**NT**	NT	NT	NT	NT	NT
	4/13/16	**2030**	<2.5	<2.5	16.1	9.3	<100	<500

Table 4
Summary of Petroleum Results

Well Number	Date Sampled	GRPH (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	DRPH (µg/L)	ORPH (µg/L)
Cleanup Level		**800**	**5.00**	**1000**	**700**	**1000**	**500**	**500**
MW-4	12/1/04	**1350**	**17.8**	2.28	50.0	98.2	**2150**	<500
	4/29/05	**10200**	**72.1**	<10	219	414	**1980**	<500
NT-Dry	8/10/05	NT	NT	NT	NT	NT	NT	NT
	12/19/05	**11000**	**98.6**	<10.0	179	887	**9150**	<500
	4/27/06	633	4.71	<2.0	18.2	38.7	260	<500
	9/29/06	**14000**	**70.5**	11.6	453	917	411	<500
	12/19/06	**9770**	**38.5**	20.1	205	411	**3840**	<500
	3/19/07	**7140**	**39.5**	5.00	182	427	**2690**	**821**
	6/26/07	**17200**	**143**	46.2	602	1210	**4570**	<500
NT-Dry	11/2/07	NT	NT	NT	NT	NT	NT	NT
	3/27/08	**6850**	**69.0**	<10	251	548	**2540**	<500
	6/4/08	**13200**	**59.5**	18.1	262	540	**3070**	<472
NT-Dry	9/12/08	NT	NT	NT	NT	NT	NT	NT
	12/3/08	**19100**	**94.6**	11.5	423	857	**5300**	<472
	Duplicate	**17700**	**90.0**	11.8	380	770	**5320**	<472
	3/25/09	**981**	**3.48**	1.41	28.2	57.5	280	<500
	6/26/09	**19800**	**132**	31.0	545	1050	**5890**	<500
NT-Dry	9/29/09	NT	NT	NT	NT	NT	NT	NT
	12/10/09	**22100**	**40.3**	19.8	390	730	<100	<500
	3/24/10	**7560**	**14.0**	6.05	172	341	**1990**	<500
	6/16/10	**11000**	**23.5**	9.11	210	419	**1090**	<500
NT-Dry	9/14/10	NT	NT	NT	NT	NT	NT	NT
	12/7/10	**4470**	<5.0	6.15	24.8	81.5	**2620**	<500
	3/24/11	**3250**	**9.48**	3.04	83.7	158	158	**597**
	6/22/11	**4700**	**35.4**	4.87	114	220	**552**	<500
	11/22/11	**1430**	**55.3**	23.0	286	578	<100	<500
	12/28/11	**17300**	**62.4**	11.5	318	638	<100	<500
	3/16/12	<100	<10	<10	<10	<30	<100	<500
	3/16/12	<100	<10	<10	<10	<30	<100	<500
	4/19/12	<100	<1.0	<1.0	<1.0	<2.0	<100	<100
	6/28/12	**4000**	**12.8**	3.02	91.0	144	<100	<500
NT-Dry	9/28/12	NT	NT	NT	NT	NT	NT	NT
	1/10/13	202	<1.0	<1.0	1.19	2.31	<100	<500
	4/2/13	**2050**	**6.16**	2.58	55.4	56.2	<100	<500
	6/12/13	**5360**	**19.3**	2.66	136	130	371	<500
NT-Dry	10/16/13	NT	NT	NT	NT	NT	NT	NT
	12/17/13	**7670**	**24.4**	5.37	259	148	**4270**	**583**
	3/18/14	**1400**	**5.20**	0.97	48.9	8.80	<100	<500
	6/4/14	**9840**	**23.1**	5.37	271	32.5	<100	<500
NT-Dry	9/22/14	NT	NT	NT	NT	NT	NT	NT
NT-Dry	12/3/14	NT	NT	NT	NT	NT	NT	NT
	12/22/14	**3350**	**5.21**	<5.0	61.6	<10	<100	<500
	3/18/15	**4430**	**7.97**	3.32	72.7	11.38	664	<500
	6/9/15	**16400**	**22.90**	<10.0	252.0	<31.0	<100	<500
	4/13/16	**2250**	4.17	<2.5	63.9	<7.5	<100	<500

Table 4
Summary of Petroleum Results

Well Number	Date Sampled	GRPH (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	DRPH (µg/L)	ORPH (µg/L)
Cleanup Level		**800**	**5.00**	**1000**	**700**	**1000**	**500**	**500**
MW-6	12/1/04	**17700**	**389**	304	538	911	**2130**	**949**
	4/29/05	**25300**	**2100**	**1260**	**763**	**1210**	**14400**	**2430**
NT-Dry	8/10/05	NT	NT	NT	NT	NT	NT	NT
	12/19/05	<100	<0.5	<2.0	<1.0	<1.5	**7230**	**514**
	4/27/06	**15200**	**759**	384	852	1320	**2090**	<500
NT-Dry	9/29/06	NT	NT	NT	NT	NT	NT	NT
	12/19/06	**19300**	**967**	462	**1260**	**1860**	**4540**	**566**
	3/19/07	**15000**	**954**	278	**791**	**1160**	**15200**	**563**
	6/26/07	**13400**	**659**	296	**781**	**1180**	**3800**	<500
	12/13/07	**22000**	**730**	290	**940**	**1310**	**4700**	<500
	3/27/08	**12600**	**538**	251	682	**1130**	**4190**	<500
	6/4/08	**16900**	**459**	232	689	**1050**	**3910**	<472
	3/28/09	**18500**	**816**	120	**1040**	**1440**	**2500**	<500
	Duplicate	**19000**	**836**	329	**1060**	**1472**	**3400**	<500
	6/26/09	**21000**	**995**	418	**1240**	**1540**	**5730**	<500
NT-Dry	9/29/09	NT	NT	NT	NT	NT	NT	NT
	12/10/09	**23900**	**1080**	451	**1300**	**1610**	<100	<500
	3/24/10	**21100**	**961**	440	**1370**	**1837**	**4610**	<500
	6/16/10	**21400**	**937**	406	**1230**	**1704**	**1030**	<500
NT-Dry	9/14/10	NT	NT	NT	NT	NT	NT	NT
	12/7/10	**23300**	**803**	260	**1490**	**1963**	<100	<500
	3/25/11	**22700**	**848**	405	**1510**	**1984**	**1710**	**629**
	6/22/11	**22200**	**701**	306	**1350**	**1785**	**541**	<500
	Duplicate	**21800**	**706**	306	**1330**	**1764**	**755**	<500
	11/22/11	**24000**	**538**	290	**1320**	**1786**	<100	<500
	12/28/11	**22500**	**832**	322	**1240**	**1671**	<100	<500
	3/16/12	**19900**	**549**	224	**1160**	**1493**	100	<500
	6/28/12	**24600**	**711**	313	**1400**	**1816**	<100	<500
NT-Dry	9/28/12	NT	NT	NT	NT	NT	NT	NT
	1/10/13	**24000**	**408**	209	**1220**	**1570**	<100	<500
	4/2/13	**23900**	**614**	223	**1210**	**1587**	**831**	<500
	6/12/13	**21900**	**515**	210	**1120**	**1467**	**736**	<500
	Duplicate	**19800**	**333**	148	**949**	**1271**	**703**	<500
NT-Dry	10/16/13	NT	NT	NT	NT	NT	NT	NT
	12/17/13	**21700**	**253**	106	**1000**	**1218**	**3630**	<500
	3/18/14	**23600**	**541**	145	402	**1845**	<100	<500
	6/4/14	**21800**	**298**	91	541	**1350**	<100	<500
NT-Dry	9/22/14	NT	NT	NT	NT	NT	NT	NT
	12/3/14	**17300**	**121**	62.8	255	960	<100	<500
	3/18/15	**20500**	**330**	160	292	1093	<100	<500
	6/9/15	**14100**	**278**	64.9	84	532	<100	<500
	2/16/16	**14300**	**180**	19.9	70	663	NT	NT
	4/13/16	**9150**	**136**	14.5	18	723	<100	<500
Duplicate (MW673)	4/13/16	**13400**	**133**	<25	<25	591	<100	<500

Table 4
Summary of Petroleum Results

Well Number	Date Sampled	GRPH (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	DRPH (µg/L)	ORPH (µg/L)
Cleanup Level		**800**	**5.00**	**1000**	**700**	**1000**	**500**	**500**
MW-7	12/1/04	133	**8.79**	9.50	3.65	9.47	<250	<500
	4/29/05	<100	3.99	2.27	<1.0	0.75	<250	<500
NT-Dry	8/10/05	NT	NT	NT	NT	NT	NT	NT
	12/19/05	<100	<0.5	<2.0	<1.0	0.75	<250	<500
	4/27/06	<100	<0.5	<2.0	<1.0	0.75	<250	<500
NT-Dry	9/29/06	NT	NT	NT	NT	NT	NT	NT
	12/14/06	<100	<0.5	<2.0	<1.0	0.75	**2420**	**8380**
	3/19/07	ND	ND	ND	ND	ND	<250	<500
	6/26/07	<100	<0.5	<2.0	<1.0	0.75	<250	<500
NT-Dry	9/27/07	NT	NT	NT	NT	NT	NT	NT
NT-Dry	11/2/07	NT	NT	NT	NT	NT	NT	NT
	4/29/05	NT	NT	NT	NT	NT	NT	NT
	8/10/05	NT	NT	NT	NT	NT	NT	NT
	12/19/05	NT	NT	NT	NT	NT	NT	NT
	4/27/06	<100	<0.5	<2.0	<1.0	<1.5	<250	<500
	9/29/06	NT	NT	NT	NT	NT	NT	NT
	12/14/06	NT	NT	NT	NT	NT	NT	NT
	3/19/07	NT	NT	NT	NT	NT	NT	NT
	6/26/07	NT	NT	NT	NT	NT	NT	NT
	9/27/07	NT	NT	NT	NT	NT	NT	NT
	11/2/07	NT	NT	NT	NT	NT	NT	NT
	12/13/07	NT	NT	NT	NT	NT	NT	NT
	3/27/08	50.0	0.25	1.00	0.50	0.75	125	250
	3/27/08	<100	<0.5	<2.0	<1.0	<1.5	<250	<500
	6/4/08	<100	<0.5	<2.0	<1.0	0.75	274	<472
	Duplicate	<100	<0.5	<2.0	<1.0	<1.5	<236	<472
NT-Dry	9/12/08	NT	NT	NT	NT	NT	NT	NT
	12/3/08	<100	<0.5	<2.0	<1.0	0.75	<236	<472
	3/28/09	<500	2.39	1.86	9.26	14.3	<100	<500
	6/26/09	**951**	**8.43**	7.34	36.0	54.6	<100	<500
NT-Dry	9/29/09	NT	NT	NT	NT	NT	NT	NT
	12/11/09	<500	<1.0	<1.0	<1.0	<2.0	<100	<500
	Duplicate	<500	<1.0	<1.0	<1.0	<2.0	<100	<500
	3/24/10	<250	<1.0	<1.0	2.14	2.53	<100	<500
	6/16/10	<100	<1.0	<1.0	<1.0	<2.0	<100	<500
NT-Dry	9/14/10	NT	NT	NT	NT	NT	NT	NT
	12/8/10	<100	<1.0	<1.0	<1.0	<2.0	<100	**648**
	3/25/11	<100	<1.0	<1.0	<1.0	<2.0	160	**671**
	6/22/11	<100	<1.0	<1.0	<1.0	<2.0	<100	<500
	11/22/11	<100	<1.0	<1.0	<1.0	<2.0	<100	<500

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Summary of Petroleum Results

Well Number	Date Sampled	GRPH (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	DRPH (µg/L)	ORPH (µg/L)
Cleanup Level		**800**	**5.00**	**1000**	**700**	**1000**	**500**	**500**
MW-7 Continued	12/28/11	<100	<1.0	<1.0	<1.0	<2.0	<100	<500
	3/15/12	<100	<10	<10	<10	<30	<100	<500
	4/6/14		<0.5	<0.5	<0.5	<1.0	<100	<500
	6/28/12	<100	<1.0	<1.0	<1.0	<3.0	<100	<500
NT-Dry	9/28/12	NT	NT	NT	NT	NT	NT	NT
	1/10/13	<100	<1.0	<1.0	<1.0	<3.0	<100	<500
	4/1/13	<100	<1.0	<1.0	<1.0	<3.0	<100	<500
	6/12/13	<100	<1.0	<1.0	<1.0	<3.0	<100	<500
NT-Dry	10/16/13	NT	NT	NT	NT	NT	NT	NT
	12/17/13	<100	<0.5	<0.5	<0.5	<1.0	<100	<500
	3/18/14	<100	<0.5	<0.5	<0.5	<1.5	<100	<500
	6/4/14	<100	<0.5	<0.5	<0.5	<1.5	<100	<500
NT-Dry	9/22/14	NT	NT	NT	NT	NT	NT	NT
No DRPH	12/3/14	<100	<0.5	<0.5	<0.5	<1.0	NT	NT
	12/22/14	NT	NT	NT	NT	NT	<100	<500
Duplicate	12/22/14	<100	<0.5	<0.5	<0.5	<1.0	<100	<500
	3/18/15	<100	<0.5	<0.5	<0.5	<1.5	<100	<500
Duplicate	3/18/15	<100	<0.5	<0.5	<0.5	<1.5	<100	<500
	6/9/15	<100	<0.5	<0.5	<0.5	<1.5	<100	<500
	5/9/16	<100	<1.0	<1.0	<1.0	<3.0	<100	<500

Table 4
Summary of Petroleum Results

Well Number	Date Sampled	GRPH (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	DRPH (µg/L)	ORPH (µg/L)
Cleanup Level		**800**	**5.00**	**1000**	**700**	**1000**	**500**	**500**
MW-8	12/1/04	NT	NT	NT	NT	NT	NT	NT
NT-Dry	4/29/05	NT	NT	NT	NT	NT	NT	NT
NT-Dry	8/10/05	NT	NT	NT	NT	NT	NT	NT
NT-Dry	12/19/05	NT	NT	NT	NT	NT	NT	NT
NT-Dry	4/27/06	NT	NT	NT	NT	NT	NT	NT
NT-Dry	9/29/06	NT	NT	NT	NT	NT	NT	NT
	12/14/06	105	<0.5	<2.0	<1.0	<1.5	<250	<500
NT-Dry	3/19/07	NT	NT	NT	NT	NT	NT	NT
NT-Dry	6/26/07	NT	NT	NT	NT	NT	NT	NT
NT-Dry	9/27/07	NT	NT	NT	NT	NT	NT	NT
NT-Dry	11/2/07	NT	NT	NT	NT	NT	NT	NT
	3/27/08	<100	<0.5	<2.0	<1.0	<1.5	<250	<500
NT-Dry	6/4/08	NT	NT	NT	NT	NT	NT	NT
NT-Dry	9/12/08	NT	NT	NT	NT	NT	NT	NT
NT-Dry	12/3/08	NT	NT	NT	NT	NT	NT	NT
NT-Dry	3/28/09	NT	NT	NT	NT	NT	NT	NT
	3/24/11	<100	<1.0	<1.0	<1.0	<2.0	144	**702**
	6/21/11	<100	<1.0	<1.0	<1.0	<2.0	<100	<500
NT-Dry	11/22/11	NT	NT	NT	NT	NT	NT	NT
NT-Dry	12/28/11	NT	NT	NT	NT	NT	NT	NT
NT-Dry	3/15/12	NT	NT	NT	NT	NT	NT	NT
NT-Dry	6/28/12	NT	NT	NT	NT	NT	NT	NT
NT-Dry	9/28/12	NT	NT	NT	NT	NT	NT	NT
NT-Dry	1/10/13	NT	NT	NT	NT	NT	NT	NT
NT-Dry	4/1/13	NT	NT	NT	NT	NT	NT	NT
NT-Dry	6/12/13	NT	NT	NT	NT	NT	NT	NT
NT-Dry	10/16/13	NT	NT	NT	NT	NT	NT	NT
NT-Dry	12/17/13	NT	NT	NT	NT	NT	NT	NT
NT-Dry	3/17/14	NT	NT	NT	NT	NT	NT	NT
NT-Dry	6/4/14	NT	NT	NT	NT	NT	NT	NT
NT-Dry	9/22/14	NT	NT	NT	NT	NT	NT	NT
NT-Dry	12/3/14	NT	NT	NT	NT	NT	NT	NT
NT-Dry	3/18/15	NT	NT	NT	NT	NT	NT	NT
NT-Dry	6/9/15	NT	NT	NT	NT	NT	NT	NT
	4/13/16	<100	<0.5	<0.5	<0.5	<1.5	<100	<500

Table 4
Summary of Petroleum Results

Well Number	Date Sampled	GRPH (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	DRPH (µg/L)	ORPH (µg/L)
Cleanup Level		**800**	**5.00**	**1000**	**700**	**1000**	**500**	**500**
MW-9	12/1/04	NT	NT	NT	NT	NT	NT	NT
	4/29/05	<100	1.06	<2.0	<1.0	<1.5	<250	<500
NT-Dry	8/10/05	NT	NT	NT	NT	NT	NT	NT
NT-Dry	12/19/05	NT	NT	NT	NT	NT	NT	NT
	4/27/06	<100	<0.5	<2.0	<1.0	<1.5	<250	<500
NT-Dry	9/29/06	NT	NT	NT	NT	NT	NT	NT
	12/14/06	<100	<0.5	<2.0	<1.0	<1.5	<250	**603**
	3/19/07	<100	<0.5	<2.0	<1.0	<1.5	<250	<500
	6/26/07	<100	<0.5	<2.0	<1.0	<1.5	<250	<500
NT-Dry	9/27/07	NT	NT	NT	NT	NT	NT	NT
NT-Dry	11/2/07	NT	NT	NT	NT	NT	NT	NT
	12/13/07	NT	NT	NT	NT	NT	NT	NT
	3/27/08	<100	<0.5	<2.0	<1.0	<1.5	<250	<500
	6/2/08	<100	<0.5	<2.0	<1.0	<1.5	<236	<472
NT-Dry	9/12/08	NT	NT	NT	NT	NT	NT	NT
NT-Dry	12/3/08	NT	NT	NT	NT	NT	NT	NT
	3/25/09	<500	<1.0	<1.0	<1.0	<2.0	<100	<500
	6/26/09	<500	<1.0	<1.0	<1.0	2.27	<100	<500
	Duplicate	<500	<1.0	<1.0	1.6	2.79	<100	<500
NT-Dry	9/29/09	NT	NT	NT	NT	NT	NT	NT
	12/11/09	<500	<1.0	<1.0	<1.0	<2.0	<100	<500
	3/25/10	<250	<1.0	<1.0	<1.0	<2.0	<100	<500
	6/16/10	<100	<1.0	<1.0	<1.0	<2.0	<100	<500
NT-Dry	9/14/10	NT	NT	NT	NT	NT	NT	NT
	12/7/10	<100	<1.0	<1.0	<1.0	<2.0	<100	<500
	3/24/11	<100	<1.0	<1.0	<1.0	<2.0	<100	<500
	6/21/11	<100	<1.0	<1.0	<1.0	<2.0	145	<500
NT-Dry	11/22/11	NT	NT	NT	NT	NT	NT	NT
NT-Dry	12/28/11	NT	NT	NT	NT	NT	NT	NT
	3/15/12	132	<10	<10	<10	-	<100	<500
	6/28/12	<100	<1.0	<1.0	<1.0	<3.0	<100	<500
NT-Dry	9/28/12	NT	NT	NT	NT	NT	NT	NT
NT-Dry	1/10/13	NT	NT	NT	NT	NT	NT	NT
	4/1/13	<100	<1.0	<1.0	<1.0	<3.0	<100	<500
	6/12/13	<100	<1.0	<1.0	<1.0	<3.0	<100	<500
NT-Dry	10/16/13	NT	NT	NT	NT	NT	NT	NT
NT-Dry	12/17/13	NT	NT	NT	NT	NT	NT	NT
	3/18/14	<100	<0.5	<0.5	<0.5	<2.0	<100	<500
	6/4/14	<100	<0.5	<0.5	<0.5	<1.0	<100	<500
NT-Dry	9/22/14	NT	NT	NT	NT	NT	NT	NT
NT-Dry	12/3/14	NT	NT	NT	NT	NT	NT	NT
	12/22/14	<100	<0.5	<0.5	<0.5	<1.0	<100	<500
	3/18/15	<100	<0.5	<0.5	<0.5	<1.5	<100	<500
	6/9/15	<100	<0.5	<0.5	<0.5	<1.5	<100	<500
	4/13/16	<100	<0.5	<0.5	<0.5	<1.5	<100	<500

Table 4
Summary of Petroleum Results

Well Number	Date Sampled	GRPH (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	DRPH (µg/L)	ORPH (µg/L)
Cleanup Level		**800**	**5.00**	**1000**	**700**	**1000**	**500**	**500**
MW-10	12/1/04	NT	NT	NT	NT	NT	NT	NT
	4/29/05	**5790**	**20.3**	<2.0	16.5	42.3	**1690**	<500
NT-Dry	8/10/05	NT	NT	NT	NT	NT	NT	NT
	12/19/05	**5880**	**38.6**	16.9	35.3	86.3	**4150**	<500
	4/27/06	**6000**	**43.1**	14.5	38.2	114	**1080**	<500
NT-Dry	9/29/06	NT	NT	NT	NT	NT	NT	NT
	12/19/06	**7010**	**34.2**	25.8	30.3	86.2	**2920**	<500
	3/19/07	**6900**	**37.8**	16.8	42.0	139	**3500**	<500
	6/26/07	**3220**	**14.9**	6.39	20.2	57.5	**2490**	<500
NT-Dry	9/27/07	NT	NT	NT	NT	NT	NT	NT
NT-Dry	11/2/07	NT	NT	NT	NT	NT	NT	NT
	3/28/08	**2450**	**5.57**	2.48	4.29	12.0	**1550**	<500
	6/4/08	**2410**	**8.07**	3.90	9.58	23.6	**1560**	<472
NT-Dry	9/12/08	NT	NT	NT	NT	NT	NT	NT
	12/3/08	**6240**	**19.6**	12.6	24.5	61.2	**2510**	<472
	3/25/09	**3370**	3.61	17.1	18.6	59.1	**533**	<500
NT-Dry	6/26/09	NT	NT	NT	NT	NT	NT	NT
NT-Dry	9/29/09	NT	NT	NT	NT	NT	NT	NT
	12/11/09	**4540**	<1.0	<1.0	23.8	71.2	**4100**	<500
	3/25/10	**5100**	2.87	<1.0	30.4	114	**1210**	<500
	6/16/10	**3020**	<1.0	<1.0	13.1	35.8	**897**	<500
NT-Dry	9/14/10	NT	NT	NT	NT	NT	NT	NT
	12/7/10	**9090**	**25.4**	7.7	231	486	**1720**	<500
	3/24/11	**3260**	<1.0	4.0	21.3	72.8	**1540**	<500
	6/22/11	**2380**	<1.0	3.3	10.8	55.0	**829**	<500
	11/22/11	**4000**	4.35	5.6	17.8	78.4	**1450**	<500
	12/28/11	**5120**	<1.0	6.4	26.6	115	**1020**	<500
	Duplicate	**5300**	<1.0	6.3	27.3	116	**1070**	<500
	3/16/12	**3230**	<10	**3780**	**10300**	**51600**	394	<500
	6/28/12	2420	<1.0	2.40	12.1	40.8	357	<500
	9/28/12	**2170**	<1.0	4.04	8.22	30.6	NT	NT
	4/2/13	**5520**	<1.0	5.55	22.8	104.5	130	<500
	6/12/13	**1900**	2.78	<1.0	10.6	26.9	<100	<500
NT-Dry	10/16/13	NT	NT	NT	NT	NT	NT	NT
	12/17/13	**3650**	<1.0	1.36	16.1	60.0	**2200**	<500
	3/17/14	**3490**	<1.0	<0.5	5.17	21.8	311	<500
	6/4/14	**3800**	<2.5	<2.5	11.8	34.6	<100	<500
NT-Dry	9/22/14	NT	NT	NT	NT	NT	NT	NT
NT-Dry	12/3/14	NT	NT	NT	NT	NT	NT	NT
	12/22/14	**4210**	<2.5	<2.5	9.16	37.6	<100	<500
	3/18/15	**6810**	2.86	3.14	20.9	120.4	1890	<500
	6/9/15	**1150**	<0.5	<0.5	2.20	10.5	<100	<500
Duplicate	6/9/15	**2020**	<0.5	<0.5	4.56	18.9	<100	<500
	4/13/16	**8570**	0.74	1.12	26.70	89.9	<100	<500

Table 4
Summary of Petroleum Results

Well Number	Date Sampled	GRPH (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	DRPH (µg/L)	ORPH (µg/L)
Cleanup Level		**800**	**5.00**	**1000**	**700**	**1000**	**500**	**500**
MW-11	12/1/04	149	4.98	5.48	1.20	3.98	280	<500
	4/29/05	<100	<0.5	<2.0	<1.0	<1.5	<250	<500
	8/10/05	<100	<0.5	<2.0	<1.0	<1.5	<250	<500
	12/19/05	<100	<0.5	<2.0	<1.0	<1.5	<250	<500
	4/27/06	225	<0.5	<2.0	<1.0	<1.5	<250	<500
	9/29/06	347	<0.5	<2.0	<1.0	2.7	312	<500
	12/19/06	117	<0.5	<2.0	3.9	17.5	<250	<500
	3/19/07	155	<0.5	<2.0	2.0	9.8	253	<500
	6/26/07	223	<0.5	<2.0	1.3	11.5	362	<500
NT-Dry	9/27/07	NT	NT	NT	NT	NT	NT	NT
	11/2/07	<100	<0.5	<2.0	<1.0	1.7	<250	<500
	3/28/08	<100	<0.5	<2.0	<1.0	<1.5	328	<500
	6/4/08	<100	<0.5	<2.0	<1.0	<1.5	383	<472
	9/12/08	<100	<0.5	<2.0	<1.0	<1.5	378	<472
	Duplicate	<100	<0.5	<2.0	<1.0	<1.5	385	<472
	12/3/08	<100	<0.5	<2.0	<1.0	<1.5	<236	<472
	3/25/09	<500	<1.0	<1.0	<1.0	<2.0	<100	<500
NT-Dry	6/26/09	NT	NT	NT	NT	NT	NT	NT
NT-Dry	9/29/09	NT	NT	NT	NT	NT	NT	NT
	12/10/09	<500	<1.0	<1.0	<1.0	<2.0	<100	<500
	3/24/10	<250	<1.0	<1.0	<1.0	<2.0	190	<500
	6/17/10	<100	<1.0	<1.0	<1.0	<2.0	135	<500
	9/14/10	<100	<1.0	<1.0	<1.0	<2.0	268	<500
	Duplicate	<100	<1.0	<1.0	<1.0	<2.0	379	<500
	12/7/10	<100	<1.0	<1.0	<1.0	<2.0	<100	<500
	3/24/11	<100	<1.0	<1.0	<1.0	<2.0	150	**668**
	6/21/11	139	<1.0	<1.0	1.42	<2.0	**745**	<500
	11/22/11	<100	<1.0	<1.0	<1.0	<2.0	<100	<500
	Duplicate	<100	<1.0	<1.0	<1.0	<2.0	<100	<500
	12/28/11	<100	<1.0	<1.0	<1.0	<2.0	<100	<500
	3/16/12	<100	<10	<10	<10	<30	<100	<500
	9/28/12	<100	<1.0	<1.0	<1.0	<1.0	**876**	<500
	6/28/12	<100	<1.0	<1.0	<1.0	<3.0	300	<500
	1/10/13	<100	<1.0	<1.0	<1.0	<3.0	<100	<500
	4/1/13	<100	<1.0	<1.0	<1.0	<3.0	155	<500
	6/12/13	<100	<1.0	<1.0	<1.0	<3.0	170	<500
	10/16/13	NT	<1.0	<1.0	<1.0	<1.5	<100	<500
	12/17/13	<100	<0.5	<0.5	<0.5	<1.0	<100	<500
	3/17/14	<100	<0.5	<0.5	<0.5	<1.5	<100	<500
	6/4/14	<100	<0.5	<0.5	<0.5	<1.0	<100	<500
NT-Dry	9/22/14	NT	NT	NT	NT	NT	NT	NT
	12/3/14	<100	<0.5	<0.5	<0.5	<1.0	<100	<500
	3/18/15	<100	<0.5	<0.5	<0.5	<1.5	<100	<500
	6/9/15	<100	<0.5	<0.5	<0.5	<1.5	<100	<500
	4/16/16	<100	<0.5	<0.5	<0.5	<1.5	<100	<500

Table 4
Summary of Petroleum Results

Well Number	Date Sampled	GRPH (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	DRPH (µg/L)	ORPH (µg/L)
Cleanup Level		**800**	**5**	**1000**	**700**	**1000**	**500**	**500**
MW-12	12/1/04	<100	2.24	2.70	<1.0	<1.5	<250	<500
	4/29/05	<100	<0.5	<2.0	<1.0	<1.5	<250	<500
NT-Dry	8/10/05	NT	NT	NT	NT	NT	NT	NT
	12/19/05	<100	<0.5	<2.0	<1.0	<1.5	<250	<500
	4/27/06	195	**7.55**	<2.0	<1.0	<1.5	<250	<500
NT-Dry	9/29/06	NT	NT	NT	NT	NT	NT	NT
	12/19/06	<100	<0.5	<2.0	<1.0	<1.5	<250	<500
	3/19/07	<100	<0.5	<2.0	<1.0	<1.5	<250	<500
	6/26/07	<100	<0.5	<2.0	<1.0	<1.5	<250	<500
NT-Dry	9/27/07	NT	NT	NT	NT	NT	NT	NT
	11/2/07	<100	<0.5	<2.0	<1.0	<1.5	<250	<500
	3/28/08	<100	3.8	<2.0	<1.0	<1.5	<250	<500
	6/4/08	<100	<0.5	<2.0	<1.0	<1.5	<236	<472
NT-Dry	9/12/08	NT	NT	NT	NT	NT	NT	NT
	12/3/08	<100	<0.5	<2.0	<1.0	<1.5	<236	<472
	3/25/09	<500	<1.0	<1.0	<1.0	<2.0	<100	<500
	7/16/09	<500	<1.0	<1.0	<1.0	<2.0	104	<500
NT-Dry	9/29/09	NT	NT	NT	NT	NT	NT	NT
	12/11/09	<500	<1.0	<1.0	<1.0	<2.0	<100	<500
	3/24/10	<250	<1.0	<1.0	<1.0	<2.0	<100	<500
	6/17/10	<100	<1.0	<1.0	<1.0	<2.0	<100	<500
NT-Dry	9/14/10	NT	NT	NT	NT	NT	NT	NT
obstructed	12/7/10	NT	NT	NT	NT	NT	NT	NT
	3/25/11	<100	2.51	<1.0	1.10	<2.0	<100	<500
	6/21/11	<100	<1.0	<1.0	<1.0	<2.0	<100	<500
	11/22/11	<100	<1.0	<1.0	<1.0	<2.0	<100	<500
	12/28/11	<100	<1.0	<1.0	<1.0	<2.0	<100	<500
	3/15/12	<100	<10	<10	<10	<30	<100	<500
	6/28/12	<100	<1.0	<1.0	<1.0	<3.0	<100	<500
	9/28/12	<100	<1.0	<1.0	<1.0	<1.0	NT	NT
	1/10/13	<100	<1.0	<1.0	<1.0	<3.0	<100	<500
	4/1/13	<100	<1.0	<1.0	<1.0	<3.0	<100	<500
	6/12/13	<100	<1.0	<1.0	<1.0	<3.0	<100	<500
NT-Dry	10/16/13	NT		NT	NT	NT	NT	NT
	12/17/13	<100	<0.5	<0.5	<0.5	<1.0	<100	<500
	3/18/14	<100	<0.5	<0.5	<0.5	<1.5	<100	<500
	6/4/14	<100	<0.5	<0.5	<0.5	<1.5	<100	<500
NT-Dry	9/22/14	NT	NT	NT	NT	NT	NT	NT
NT-Dry	12/3/14	NT	NT	NT	NT	NT	NT	NT
	12/22/14	<100	<0.5	<0.5	<0.5	<1.0	<100	<500
	3/18/15	105.0	5.92	<0.5	<0.5	<1.5	<100	<500
	6/9/15	<100	<0.5	<0.5	<0.5	<1.5	<100	<500
	4/13/16	<100	1.3	<0.5	<0.5	<1.5	<100	<500

Table 2 - Analytical Results for Key Monitoring Wells
South Wilbur Petroleum Contamination Site
Wilbur, Washington

GROUNDWATER WELL MW-1												
DATE SAMPLED	3/1/2014	6/12/2013	10/16/2013	12/17/2013	3/17/2014	6/4/2014	9/22/2014	12/3/2014	12/22/2014	3/18/2015	6/9/2015	4/13/2016
VOLATILE ORGANIC COMPOUNDS												
1,1,1,2-Tetrachloroethane			NT-Dry	<50.0	<25					<0.5	<0.5	<0.5
1,1,1-Trichloroethane			NT-Dry	<50.0	<25					<0.5	<0.5	<0.5
1,1,2,2-Tetrachloroethane			NT-Dry	<50.0	<25					<0.5	<0.5	<0.5
1,1,2-Trichloroethane			NT-Dry	<50.0	<25					<0.5	<0.5	<0.5
1, 1-Dichloroethane			NT-Dry	<50.0	<25					<0.5	<0.5	<0.5
1, 1-Dichloroethene			NT-Dry	<50.0	<25					<0.5	<0.5	<0.5
1,1- dichloropropene			NT-Dry	<50.0	<25					<0.5	<0.5	<0.5
1,2,3- Trichlorobenzene			NT-Dry	<50.0	<25					<0.5	<0.5	<0.5
1,2,3-Trichloropropane			NT-Dry	<50.0	<25					<0.5	<0.5	<0.5
1,2,4-Trichlorobenzene			NT-Dry	<50.0	<25					<0.5	<0.5	<0.5
1,2,4-Trimethylbenzene	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	48.7	7.3	288
bromo-3-chloropropane (DBCP)	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5	<0.5
1,2-Dibromoethane	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5	<0.5
1,2-Dichlorobenzene	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5	<0.5
1,2-Dichloroethane	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5	<0.5
1,2-Dichloropropane	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5	<0.5
1,3,5-Trimethylbenzene	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	3.22	<0.5
1,3-Dichlorobenzene	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5	<0.5
1,3-Dichloropropane	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5	<0.5
1,4-Dichlorobenzene	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5	<0.5
2,2-Dichloropropane	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5	<0.5
2-Chlorotoluene	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5	<0.5
2-hexanone	NT	NT	<2.5	<2.5	<2.5	<2.5		<0.5	NT	<2.5	<2.5	<0.5
4-Chlorotoluene	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	5.65	1.83	32.4
Acetone	NT	NT	<2.5	<2.5	<2.5	<2.5		<2.5	NT	<2.5	<2.5	<0.5
Acrylonitrile	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5	<0.5
Benzene	<1.0	<1.0	<0.5	<0.5	<0.5	<0.5		<0.5	NT	0.95	2.4	**15**
Bromobenzene	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5	<0.5
Bromochloromethane	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5	<0.5
Bromodichloromethane	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5	<0.5
Bromoform	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5	<0.5
Bromomethane	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5	<0.5
Carbon disulfide	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5	<0.5
Carbon Tetrachloride	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5	<0.5
Chlorobenzene	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5	<0.5
Chloroethane	NT	NT	<0.5	<0.5	<0.5	<0.5	NT-Dry	<0.5	NT	<0.5	<0.5	<0.5
Chloroform	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5	<0.5
Chloromethane	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5	<0.5
cis-1,2-dichloroethene	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5	<0.5
cis-1,3-Dichloropropene	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5	<0.5
Dibromochloromethane	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5	<0.5
Dibromomethane	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5	<0.5
Dichlorodifluoromethane	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5	<0.5
Ethylbenzene	<3.0	<2.0	<0.5	<0.5	<0.5	<0.5		<0.5	NT	26.2	12.6	101
Haxachlorobutadiene	NT	NT	<0.5	<0.5	<0.5	<0.5		<0.5	NT	<0.5	<0.5	<0.5
Isopropylbenzene	NT	NT	<0.5	<0.5	**0.57**	<0.5		<0.5	NT	15.5	6.73	29.6
m+p-Xylene	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0		<1.0	NT	24.6	3.81	72.3
Methyl ethyl ketone (MEK)	NT	NT	<2.5	<2.5	<2.5	<2.5		<2.5	NT	<2.5	<2.5	<2.5

Methyl isobutyl ketone (MIBK)	NT	NT	<2.5	<2.5	<2.5	<2.5
Methylene chloride	NT	NT	<0.5	<0.5	<0.5	<0.5
methyl-t-butyl ether (MTBE)	NT	NT	<0.5	<0.5	<0.5	<0.5
Naphthalene	NT	NT	<0.5	<0.5	<0.5	<0.5
n-Butylbenzene	NT	NT	<0.5	<0.5	<0.5	<0.5
n-Propylbenzene	NT	NT	<0.5	<0.5	**0.62**	<0.5
o-Xylene	NT	NT	<0.5	<0.5	<0.5	<0.5
p-isopropyltoluene	NT	NT	<0.5	<0.5	<0.5	<0.5
sec-Butylbenzene	NT	NT	<0.5	<0.5	<0.5	<0.5
Styrene	NT	NT	<0.5	<0.5	<0.5	<0.5
tert-Butylbenzene	NT	NT	<0.5	<0.5	<0.5	<0.5
Tetrachloroethene	NT	NT	<0.5	<0.5	<0.5	<0.5
Toluene	**1.1**	<1.0	<0.5	<0.5	<0.5	<0.5

<2.5	NT	<2.5	<2.5	<2.5
<0.5	NT	<0.5	<0.5	<0.5
<0.5	NT	<0.5	<0.5	<0.5
<0.5	NT	3.76	1.17	22.7
<0.5	NT	0.91	2.59	5.35
<0.5	NT	24.8	7.17	50.6
<0.5	NT	4.54	1.05	22.2
<0.5	NT	3.02	0.96	10.3
<0.5	NT	5.13	<0.5	9.13
<0.5	NT	<0.5	<0.5	<0.5
<0.5	NT	<0.5	<0.5	<0.5
<0.5	NT	<0.5	<0.5	<0.5
<0.5	NT	1.38	<0.5	4.52

GROUNDWATER WELL MW-2												
DATE SAMPLED	4/2/2013	6/12/2013	10/16/2013	12/17/2013	3/17/2014	6/4/2014	9/22/2014	12/3/2014	12/22/2014	3/18/2015	6/9/2015	6/13/2016
VOLATILE ORGANIC COMPOUNDS												
1,1,1,2-Tetrachloroethane			NT-Dry	<50.0	<25					<0.5	<10.0	<0.5
1,1,1-Trichloroethane			NT-Dry	<50.0	<25					<0.5	<10.0	<0.5
1,1,2,2-Tetrachloroethane			NT-Dry	<50.0	<25					<0.5	<10.0	<0.5
1,1,2-Trichloroethane			NT-Dry	<50.0	<25					<0.5	<10.0	<0.5
1, 1-Dichloroethane			NT-Dry	<50.0	<25					<0.5	<10.0	<0.5
1, 1-Dichloroethene			NT-Dry	<50.0	<25					<0.5	<10.0	<0.5
1,1- dichloropropene			NT-Dry	<50.0	<25					<0.5	<10.0	<0.5
1,2,3- Trichlorobenzene			NT-Dry	<50.0	<25					<0.5	<10.0	<0.5
1,2,3-Trichloropropane			NT-Dry	<50.0	<25					<0.5	<10.0	<0.5
1,2,4-Trichlorobenzene			NT-Dry	<50.0	<25					<0.5	<10.0	<0.5
1,2,4-Trimethylbenzene	NT	NT		**245**	**429**	**128**			**113**	**14.6**	38.8	11.3
bromo-3-chloropropane (DBCP)	NT	NT		<50.0	<25	<5.0				<0.5	<10.0	<0.5
1,2-Dibromoethane	NT	NT		<50.0	<25	<5.0				<0.5	<10.0	<0.5
1,2-Dichlorobenzene	NT	NT		<50.0	<25	<5.0				<0.5	<10.0	<0.5
1,2-Dichloroethane	NT	NT		<50.0	<25	<5.0				<0.5	<10.0	<0.5
1,2-Dichloropropane	NT	NT		<50.0	<25	<5.0				<0.5	<10.0	<0.5
1,3,5-Trimethylbenzene	NT	NT		<50	**41.7**	**44.0**			**40.6**	**0.92**	<10.0	<0.5
1,3-Dichlorobenzene	NT	NT		<50.0	<25	<5.0				<0.5	<10.0	<0.5
1,3-Dichloropropane	NT	NT		<50.0	<25	<5.0				<0.5	<10.0	<0.5
1,4-Dichlorobenzene	NT	NT		<50.0	<25	<5.0				<0.5	<10.0	<0.5
2,2-Dichloropropane	NT	NT		<50.0	<25	<5.0				<0.5	<10.0	<0.5
2-Chlorotoluene	NT	NT		<50.0	<25	<5.0				<0.5	<10.0	<0.5
2-hexanone	NT	NT		<250	<25	<25.0				<2.5	<50.0	<2.5
4-Chlorotoluene	NT	NT		<50.0	<25	<5.0				<0.5	<10.0	<0.5
Acetone	NT	NT		<250	<125	**77.9**			**60.7**	<2.5	<50.0	<2.5
Acrylonitrile	NT	NT		<50.0	<25	<5.0				<0.5	<10.0	<0.5
Benzene	**299**	**560**		**412**	**272**	**176**			**189**	**24.4**	**100**	25.6
Bromobenzene	NT	NT		<50.0	<25	<5.0				<0.5	<10.0	<0.5
Bromochloromethane	NT	NT		<50.0	<25	<5.0				<0.5	<10.0	<0.5
Bromodichloromethane	NT	NT		<50.0	<25	<5.0				<0.5	<10.0	<0.5
Bromoform	NT	NT		<50.0	<25	<5.0				<0.5	<10.0	<0.5
Bromomethane	NT	NT		<50.0	<25	<5.0				<0.5	<10.0	<0.5
Carbon disulfide	NT	NT		<50.0	<25	<5.0				<0.5	<10.0	<0.5
Carbon Tetrachloride	NT	NT		<50.0	<25	<5.0				<0.5	<10.0	<0.5
Chlorobenzene	NT	NT		<50.0	<25	<5.0				<0.5	<10.0	<0.5
Chloroethane	NT	NT	NT-Dry	<50.0	<25	<5.0	NT-Dry	NT-Dry		<0.5	<10.0	<0.5
Chloroform	NT	NT		<50	<25	<5.0			<5.0	<0.5	<10.0	<0.5
Chloromethane	NT	NT		<50	<25	<5.0			<5.0	<0.5	<10.0	<0.5
cis-1,2-dichloroethene	NT	NT		<50.0	<25	<5.0				<0.5	<10.0	<0.5
cis-1,3-Dichloropropene	NT	NT		<50.0	<25	<5.0				<0.5	<10.0	<0.5
Dibromochloromethane	NT	NT		<50.0	<25	<5.0				<0.5	<10.0	<0.5
Dibromomethane	NT	NT		<50.0	<25	<5.0				<0.5	<10.0	<0.5
Dichlorodifluoromethane	NT	NT		<50.0	<25	<5.0				<0.5	<10.0	<0.5
Ethylbenzene	**576**	**959**		**754**	**390**	**59.7**			**316**	**10.6**	**22.1**	11
Haxachlorobutadiene	NT	NT		<50.0	<25	<5.0				**<0.5**	<10.0	<0.5
Isopropylbenzene	NT	NT		<50	<25	**7.61**			**5.58**	**1.46**	<10.0	1.25
m+p-Xylene	**526***	**1,193***		**979**	**637**	**272**			**550**	**44.4**	104	22.5
Methyl ethyl ketone (MEK)	NT	NT		<250	<125	**32.0**			**57.3**	**10.1**	**<50.0**	<2.5
Methyl isobutyl ketone (MIBK)	NT	NT		<250	<125	<25			<25	<2.5	<50.0	3.16
Methylene chloride	NT	NT		<50	<25	<5.0			<5.0	<0.5	<10.0	<0.5
methyl-t-butyl ether (MTBE)	NT	NT		<50	<25	<5.0			<5.0	<0.5	<10.0	<0.5
Naphthalene	NT	NT		<50	**116**	**34.0**			**13.3**	**4.22**	<10.0	3.87
n-Butylbenzene	NT	NT		<50	<25	<5.0			**11.9**	**<0.5**	<10.0	<0.5

n-Propylbenzene	NT	NT		<50	**54.3**	**10.7**			**14.2**	**1.29**	<10.0	1.04
o-Xylene	NT	NT		<50	**27.1**	**13.3**			**23.3**	**2.34**	<10.0	1.4
p-isopropyltoluene	NT	NT		<50	<25	<5.0			<5.0	<0.5	<10.0	<0.5
sec-Butylbenzene	NT	NT		<50	<25	<5.0			<5.0	<0.5	<10.0	<0.5
Styrene	NT	NT		<50	<25	<5.0				<0.5	<10.0	<0.5
tert-Butylbenzene	NT	NT		<50	<25	<5.0			<5.0	<0.5	<10.0	<0.5
Tetrachloroethene	NT	NT		<50.0	<25	<5.0				<0.5	<10.0	<0.5
Toluene	**51.0**	**118**		**94.6**	<25	**25.8**			**34.4**	**2.52**	<10.0	1.46
trans-1,2-Dichloroethene		NT		<50.0	<25					<0.5	<10.0	<0.5
trans-1,3-Dichloropropene		NT		<50.0	<25					<0.5	<10.0	<0.5
Trichloroethene		NT		<50.0	<25					<0.5	<10.0	<0.5
Trichloroflouromethane		NT		<50.0	<25					<0.5	<10.0	<0.5
Vinyl Chloride		NT		<50.0	<25					<0.5	<10.0	<0.5
Please refer to the notes at the end of the table.												

GROUNDWATER WELL MW-3												
DATE SAMPLED	4/2/2013	6/12/2013	10/16/2013	12/17/2013	3/18/2014	6/4/2014	9/22/2014	12/3/2014	12/22/2014	3/18/2015	6/9/2015	4/13/2016
VOLATILE ORGANIC COMPOUNDS												
1,1,1,2-Tetrachloroethane					<2.5	<2.5				<2.5		<2.5
1,1,1-Trichloroethane					<2.5	<2.5				<2.5		<2.5
1,1,2,2-Tetrachloroethane					<2.5	<2.5				<2.5		<2.5
1,1,2-Trichloroethane					<2.5	<2.5				<2.5		<2.5
1, 1-Dichloroethane					<2.5	<2.5				2.65		<2.5
1, 1-Dichloroethene					<2.5	<2.5				<2.5		<2.5
1,1- dichloropropene					<2.5	<2.5				<2.5		<2.5
1,2,3- Trichlorobenzene					<2.5	<2.5				<2.5		<2.5
1,2,3-Trichloropropane					<2.5	<2.5				<2.5		<2.5
1,2,4-Trichlorobenzene					<2.5	<2.5				<2.5		<2.5
1,2,4-Trimethylbenzene	NT	NT			**86.1**	<12.5			<5.0	11.4		16.2
bromo-3-chloropropane (DBCP)					<2.5	<12.5				<2.5		<2.5
1,2-Dibromoethane					<2.5	<12.5				<2.5		<2.5
1,2-Dichlorobenzene					<2.5	<12.5				<2.5		<2.5
1,2-Dichloroethane					<2.5	<12.5				<2.5		<2.5
1,2-Dichloropropane					<2.5	<12.5				<2.5		<2.5
1,3,5-Trimethylbenzene	NT	NT			**70.8**	**24.3**			**16.7**	<2.5		<2.5
1,3-Dichlorobenzene	NT	NT			<2.5	<12.5				<2.5		<2.5
1,3-Dichloropropane	NT	NT			<2.5	<12.5				<2.5		<2.5
1,4-Dichlorobenzene	NT	NT			<2.5	<12.5				<2.5		<2.5
2,2-Dichloropropane	NT	NT			<2.5	<12.5				<2.5		<2.5
2-Chlorotoluene	NT	NT			<2.5	<12.5				<2.5		<2.5
2-hexanone	NT	NT			<12.5	<62.5				<2.5		<12.5
4-Chlorotoluene	NT	NT			<2.5	<2.5				<2.5		<2.5
Acetone	NT	NT			<12.5	<12.5			<25	<2.5		<12.5
Acrylonitrile					<2.5	<2.5				<2.5		<2.5
Benzene	**41.7**	**37.2**			**28.1**	**29.7**			**18.2**	**17.3**		<2.5
Bromobenzene					<2.5	<12.5				<2.5		<2.5
Bromochloromethane					<2.5	<12.5				<2.5		<2.5
Bromodichloromethane					<2.5	<12.5				<2.5		<2.5
Bromoform			NT-Dry	NT-Dry	<2.5	<12.5				<2.5		<2.5
Bromomethane					<2.5	<12.5				<2.5		<2.5
Carbon disulfide					<2.5	<12.5				<2.5		<2.5
Carbon Tetrachloride					<2.5	<12.5				<2.5		<2.5
Chlorobenzene					<2.5	<12.5				<2.5		<2.5
Chloroethane					<2.5	<12.5	NT-Dry	NT-Dry		<2.5		<2.5
Chloroform	NT	NT			<2.5	<12.5			<5.0	<2.5		<2.5
Chloromethane	NT	NT			<2.5	<12.5			<5.0	<2.5		<2.5
cis-1,2-dichloroethene					<2.5	<12.5				<2.5		<2.5
cis-1,3-Dichloropropene					<2.5	<12.5				<2.5		<2.5
Dibromochloromethane					<2.5	<12.5				<2.5		<2.5
Dibromomethane					<2.5	<12.5				<2.5		<2.5
Dichlorodifluoromethane					<2.5	<12.5				<2.5		<2.5
Ethylbenzene	**174**	**234**			**134**	**263**			**44.5**	**85**		16.1
Haxachlorobutadiene					<2.5	<12.5				<2.5		<2.5
Isopropylbenzene	NT	NT			**23.5**	**38.6**			**13.6**	**16.4**		6.18
m+p-Xylene	**107***	**96***			**44.8**	**44.4**			**24.5**	**21.6**		6.59
Methyl ethyl ketone (MEK)	NT	NT			<12.5	<62.5			<25	<12.5		<12.5
Methyl isobutyl ketone (MIBK)	NT	NT			<12.5	<12.5			<25	<12.5		<12.5
Methylene chloride	NT	NT			<2.5	<2.5			<5.0	<2.5		<2.5
methyl-t-butyl ether (MTBE)	NT	NT			<2.5	<2.5			<5.0	<2.5		<2.5
Naphthalene	NT	NT			**6.27**	**13.6**			<5.0	4.96		4
n-Butylbenzene	NT	NT			**11.5**	<12.5			**9.89**	**2.62**		<2.5

n-Propylbenzene	NT	NT			**43.4**	**71.5**			**20.1**	**2.62**		6.17
o-Xylene	NT	NT			**10.2**	**19.1**			**9.06**	**11.5**		2.69
p-isopropyltoluene	NT	NT			**11.3**	<12.5			**6.76**	**4.68**		<2.5
sec-Butylbenzene	NT	NT			**8.00**	<12.5			<5.0	<2.5		<2.5
Styrene	NT	NT			<2.5	<12.5				<2.5		<2.5
tert-Butylbenzene	NT	NT			<2.5	<12.5			<5.0	<2.5		<2.5
Tetrachloroethene					<2.5	<12.5				<2.5		<2.5
Toluene	**10.9**	<10			**5.38**	<12.5			<5.0	4.23		<2.5

GROUNDWATER WELL MW-4												
DATE SAMPLED	4/2/2013	6/12/2013	10/16/2013	12/17/2013	3/17/2014	6/4/2014	9/22/2014	12/3/2014	12/22/2014	3/18/2015	6/9/2015	4/13/2016
VOLATILE ORGANIC COMPOUNDS												
1,1,1,2-Tetrachloroethane			Nt-Dry	<5.0	<0.5	<0.5				<2.5	<10.0	<2.5
1,1,1-Trichloroethane			Nt-Dry	<5.0	<0.5	<0.5				<2.5	<10.0	<2.5
1,1,2,2-Tetrachloroethane			Nt-Dry	<5.0	<0.5	<0.5				<2.5	<10.0	<2.5
1,1,2-Trichloroethane			Nt-Dry	<5.0	<0.5	<0.5				<2.5	<10.0	<2.5
1, 1-Dichloroethane			Nt-Dry	<5.0	<0.5	<0.5				3.29	<10.0	<2.5
1, 1-Dichloroethene			Nt-Dry	<5.0	<0.5	<0.5				<2.5	<10.0	<2.5
1,1- dichloropropene			Nt-Dry	<5.0	<0.5	<0.5				<2.5	<10.0	<2.5
1,2,3- Trichlorobenzene			Nt-Dry	<5.0	<0.5	<0.5				<2.5	<10.0	<2.5
1,2,3-Trichloropropane			Nt-Dry	<5.0	<0.5	<0.5				<2.5	<10.0	<2.5
1,2,4-Trichlorobenzene			Nt-Dry	<5.0	<0.5	<0.5				<2.5	<10.0	<2.5
1,2,4-Trimethylbenzene	NT	NT		**231**	**18.5**	**60.7**			<5.0	5.19	<10.0	<2.5
bromo-3-chloropropane (DBCP)	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0	<2.5
1,2-Dibromoethane	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0	<2.5
1,2-Dichlorobenzene	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0	<2.5
1,2-Dichloroethane	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0	<2.5
1,2-Dichloropropane	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0	<2.5
1,3,5-Trimethylbenzene	NT	NT		**343**	**24.1**	**118**			**25.9**	<2.5	59.4	<2.5
1,3-Dichlorobenzene	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0	<2.5
1,3-Dichloropropane	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0	<2.5
1,4-Dichlorobenzene	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0	<2.5
2,2-Dichloropropane	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0	<2.5
2-Chlorotoluene	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0	<2.5
2-hexanone	NT	NT		<25.0	<0.5	<25.0				<12.5	<10.0	<12.5
4-Chlorotoluene	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0	<2.5
Acetone	NT	NT		<25	<2.5	<25.0			<25	<12.5	<10.0	<12.5
Acrylonitrile	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0	<2.5
Benzene	**6.16**	**19.3**		**24.4**	**5.16**	**23.1**			**5.21**	**7.97**	**22.9**	4.17
Bromobenzene	19.3	NT		<5.0	<0.5	<5.0				<2.5	<10.0	<2.5
Bromochloromethane	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0	<2.5
Bromodichloromethane	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0	<2.5
Bromoform	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0	<2.5
Bromomethane	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0	<2.5
Carbon disulfide	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0	<2.5
Carbon Tetrachloride	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0	<2.5
Chlorobenzene	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0	<2.5
Chloroethane	NT	NT	NT-Dry	<5.0	<0.5	<5.0	NT-Dry	NT-Dry		<2.5	<10.0	<2.5
Chloroform	NT	NT		<5.0	<0.5	<5.0			<5.0	2.6	<10.0	<2.5
Chloromethane	NT	NT		<5.0	<0.5	<5.0			<5.0	<2.5	<10.0	<2.5
cis-1,2-dichloroethene	NT	NT		<5.0	<0.5	<5.0				2.58	<10.0	<2.5
cis-1,3-Dichloropropene	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0	<2.5
Dibromochloromethane	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0	<2.5
Dibromomethane	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0	<2.5
Dichlorodifluoromethane	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0	<2.5
Ethylbenzene	**55.4**	**136**		**259**	**48.9**	**271**			**61.6**	**72.7**	**252**	63.9
Haxachlorobutadiene	NT	NT		<5.0	<0.5	<5.0				<2.5	<10.0	<2.5
Isopropylbenzene	NT	NT		**67.9**	**5.56**	**48.3**			**11.5**	**18.6**	**53.8**	13.1
m+p-Xylene	**56.2***	**130***		**134**	**7.23**	**32.5**			<10	5.46	<20.0	<5.0
Methyl ethyl ketone (MEK)	NT	NT		<25	<2.5	<25.0			<25	<12.5	<50.0	<12.5
Methyl isobutyl ketone (MIBK)	NT	NT		<25	<2.5	<25.0			<25	<12.5	<50.0	<12.5
Methylene chloride	NT	NT		<5.0	<0.5	<5.0			<5.0	<2.5	<10.0	<2.5
methyl-t-butyl ether (MTBE)	NT	NT		<5.0	<0.5	<5.0			<5.0	<2.5	<10.0	<2.5
Naphthalene	NT	NT		**78.4**	**20.3**	**252**			**19.3**	**13.7**	**41.7**	4
n-Butylbenzene	NT	NT		**30.9**	**9.63**	<5.0			**18.7**	**7.55**	**66.8**	2.73

n-Propylbenzene	NT	NT		**187**	**14.1**	**128**		**26.6**	**49.7**	**149**	35.6
o-Xylene	NT	NT		**14.3**	**1.74**	**13.8**		<5.0	5.92	11	<2.5
p-isopropyltoluene	NT	NT		**19.4**	**1.53**	**11.6**		<5.0	6.24	14.1	<2.5
sec-Butylbenzene	NT	NT		<5.0	<0.5	<5.0		<5.0	<2.5	<10.0	<2.5
Styrene	NT	NT		<5.0	<0.5	<5.0			<2.5	<10.0	<2.5
tert-Butylbenzene	NT	NT		<5.0	<0.5	<5.0		<5.0	<2.5	<10.0	<2.5
Tetrachloroethene	NT	NT		<5.0	<0.5	<5.0			<2.5	<10.0	<2.5
Toluene	**2.58**	**2.66**		**5.37**	**0.97**	**5.37**		<5.0	3.32	<10.0	<2.5

Please refer to the notes at the end of the table.

GROUNDWATER WELL MW-6													
DATE SAMPLED	4/2/2013	6/12/2013	10/16/2013	12/17/2013	3/17/2014	6/4/2014	9/22/2014	12/3/2014	12/22/2014	3/18/2015	6/9/2015	6/13/2016	
VOLATILE ORGANIC COMPOUNDS													Duplicate
1,1,1,2-Tetrachloroethane				<50.0	<25					55.4	<25.0	<5.0	<25.0
1,1,1-Trichloroethane				<50.0	<25					<50.0	<25.0	<5.0	<25.0
1,1,2,2-Tetrachloroethane				<50.0	<25					<50.0	<25.0	<5.0	<25.0
1,1,2-Trichloroethane				<50.0	<25					<50.0	<25.0	<5.0	<25.0
1, 1-Dichloroethane				<50.0	<25					92.1	<25.0	<5.0	<25.0
1, 1-Dichloroethene				<50.0	<25					<50.0	<25.0	<5.0	<25.0
1,1- dichloropropene				<50.0	<25					<50.0	<25.0	<5.0	<25.0
1,2,3- Trichlorobenzene				<50.0	<25					<50.0	<25.0	<5.0	<25.0
1,2,3-Trichloropropane				<50.0	<25					<50.0	<25.0	<5.0	<25.0
1,2,4-Trichlorobenzene				<50.0	<25					<50.0	<25.0	<5.0	<25.0
1,2,4-Trimethylbenzene	NT	NT		**1,570**	**1,970**	**1,610**		**804**	NT	876	694	489	799
bromo-3-chloropropane (DBCP)	NT	NT		<50.0	<25	<25			NT	<50.0	<25.0	<5.0	<25.0
1,2-Dibromoethane	NT	NT		<50.0	<25	<25			NT	<50.0	<25.0	<5.0	<25.0
1,2-Dichlorobenzene	NT	NT		<50.0	<25	<25			NT	<50.0	<25.0	<5.0	<25.0
1,2-Dichloroethane	NT	NT		<50.0	<25	<25			NT	<50.0	<25.0	<5.0	<25.0
1,2-Dichloropropane	NT	NT		<50.0	<25	<25			NT	62	<25.0	<5.0	<25.0
1,3,5-Trimethylbenzene	NT	NT		**74.4**	**150**	**461**		**311**	NT	94.3	27.3	13.8	<25.0
1,3-Dichlorobenzene	NT	NT		<50.0	<25	<25			NT	<50.0	<25.0	<5.0	<25.0
1,3-Dichloropropane	NT	NT		<50.0	<25	<25			NT	<50.0	<25.0	<5.0	<25.0
1,4-Dichlorobenzene	NT	NT		<50.0	<25	<25			NT	<50.0	<25.0	<5.0	<25.0
2,2-Dichloropropane	NT	NT		<50.0	<25	<25			NT	<50.0	<25.0	<5.0	<25.0
2-Chlorotoluene	NT	NT		<50.0	<25	<25			NT	<50.0	<25.0	<5.0	<25.0
2-hexanone	NT	NT		<250	<25	<25			NT	<250	<125	<25.0	<125
4-Chlorotoluene	NT	NT		**65.4**	<25	<25			NT	<50	<25.0	<5.0	<25.0
Acetone	NT	NT		<250	<125	<25		<125	NT	<250	<125	<25.0	<125
Acrylonitrile	NT	NT		<50.0	<125	<125			NT	<50	<25.0	<5.0	<25.0
Benzene	**614**	**515**		**253**	**541**	**298**		**121**	NT	**330**	**278**	**136**	**133**
Bromobenzene	NT	NT		<50.0	<25	<25			NT	<50.0	<25.0	<5.0	<25.0
Bromochloromethane	NT	NT		<50.0	<25	<25			NT	53.4	<25.0	<5.0	<25.0
Bromodichloromethane	NT	NT		<50.0	<25	<25			NT	56.2	<25.0	<5.0	<25.0
Bromoform	NT	NT	NT-Dry	<50.0	<25	<25			NT	<50.0	<25.0	<5.0	<25.0
Bromomethane	NT	NT		<50.0	<25	<25			NT	<50.0	<25.0	<5.0	<25.0
Carbon disulfide	NT	NT		<50.0	<25	<25			NT	68.1	<25.0	<5.0	<25.0
Carbon Tetrachloride	NT	NT		<50.0	<25	<25			NT	<50.0	<25.0	<5.0	<25.0
Chlorobenzene	NT	NT		<50.0	<25	<25			NT	51.4	<25.0	<5.0	<25.0
Chloroethane	NT	NT		<50.0	<25	<25	NT-Dry		NT	<50.0	<25.0	<5.0	<25.0
Chloroform	NT	NT		<50	<25	<25		<25	NT	67.1	<25.0	<5.0	<25.0
Chloromethane	NT	NT		<50	<25	<25		<25	NT	<50.0	<25.0	<5.0	<25.0
cis-1,2-dichloroethene	NT	NT		<50.0	<25	<25			NT	64.3	<25.0	<5.0	<25.0
cis-1,3-Dichloropropene	NT	NT		<50.0	<25	<25			NT	52.1	<25.0	<5.0	<25.0
Dibromochloromethane	NT	NT		<50.0	<25	<25			NT	<50.0	<25.0	<5.0	<25.0
Dibromomethane	NT	NT		<50.0	<25	<25			NT	<50.0	<25.0	<5.0	<25.0
Dichlorodifluoromethane	NT	NT		<50.0	<25	<25			NT	<50.0	<25.0	<5.0	<25.0
Ethylbenzene	**1,210**	**1,120**		**1,000**	**402**	**541**		**255**	NT	292	84	17.9	<25.0
Haxachlorobutadiene	NT	NT		<50.0	<25	<26			NT	<50.0	<25.0	<5.0	<25.0
Isopropylbenzene	NT	NT		**68.2**	**67.6**	**59.5**		**37.2**	NT	64.3	42.5	45	31.4
m+p-Xylene	**1,587***	**1,467***		**1,150**	**1,760**	**1,350**		**922**	NT	984	494	689	562
Methyl ethyl ketone (MEK)	NT	NT		<250	<125	<125		<125	NT	<250	<125	<25.0	<125
Methyl isobutyl ketone (MIBK)	NT	NT		<250	<125	<125		<125	NT	<250	<125	25.7	<125
Methylene chloride	NT	NT		<50	<25	<25		<25	NT	69.2	<25.0	<5.0	<25.0
methyl-t-butyl ether (MTBE)	NT	NT		<50	<25	<25		<25	NT	<50.0	<25.0	<5.0	<25.0
Naphthalene	NT	NT		**516**	**357**	**277**		**156**	NT	184	141	138	141
n-Butylbenzene	NT	NT		<50	**69.6**	<25		**55.1**	NT	<50.0	<25.0	6.44	<25.0
n-Propylbenzene	NT	NT		**149**	**147**	**122**		**65.2**	NT	97.5	<25.0	35.3	26.9

o-Xylene	NT	NT		**67.6**	**84.7**	**66.0**		**38.1**	NT	109	37.9	34.5	29.9
p-isopropyltoluene	NT	NT		<50	**30.4**	<25		**26.3**	NT	<50.0	<25.0	<5.0	<25.0
sec-Butylbenzene	NT	NT		<50	<25	<25		<25	NT	<50.0	<25.0	<5.0	<25.0
Styrene	NT	NT		<50	<25	<25			NT	<50.0	<25.0	<5.0	<25.0
tert-Butylbenzene	NT	NT		<50	<25	<25		<25	NT	<50.0	<25.0	<5.0	<25.0
Tetrachloroethene	NT	NT		<50.0	<25	<25			NT	<50.0	<25.0	<5.0	<25.0
Toluene	**223**	**210**		**106**	**145**	**91.1**		**62.8**	NT	160	64.9	14.5	<25.0

GROUNDWATER WELL MW-10												
DATE SAMPLED	4/2/2013	6/12/2013	10/16/2013	12/17/2013	3/18/2014	6/4/2014	9/22/2014	12/3/2014	12/22/2014	3/18/2015	6/9/2015	4/13/2016
VOLATILE ORGANIC COMPOUNDS												
1,1,1,2-Tetrachloroethane				<0.5	<0.5					<2.5	<0.5	<0.5
1,1,1-Trichloroethane				<0.5	<0.5					<2.5	<0.5	<0.5
1,1,2,2-Tetrachloroethane				<0.5	<0.5					<2.5	<0.5	<0.5
1,1,2-Trichloroethane				<0.5	<0.5					<2.5	<0.5	<0.5
1, 1-Dichloroethane				<0.5	<0.5					2.68	<0.5	<0.5
1, 1-Dichloroethene				<0.5	<0.5					<2.5	<0.5	<0.5
1,1- dichloropropene				<0.5	<0.5					<2.5	<0.5	<0.5
1,2,3- Trichlorobenzene				<0.5	<0.5					<2.5	<0.5	<0.5
1,2,3-Trichloropropane				<0.5	<0.5					<2.5	<0.5	<0.5
1,2,4-Trichlorobenzene				<0.5	<0.5					<2.5	<0.5	<0.5
1,2,4-Trimethylbenzene	NT	NT		**253**	**171**	**221**			**182**	**344**	**25.8**	398
bromo-3-chloropropane (DBCP)	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5	<0.5
1,2-Dibromoethane	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5	<0.5
1,2-Dichlorobenzene	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5	<0.5
1,2-Dichloroethane	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5	<0.5
1,2-Dichloropropane	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5	<0.5
1,3,5-Trimethylbenzene	NT	NT		**9.86**	**63.2**	**81.8**			**90.7**	**7.3**	**8.1**	7.36
1,3-Dichlorobenzene	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5	<0.5
1,3-Dichloropropane	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5	<0.5
1,4-Dichlorobenzene	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5	<0.5
2,2-Dichloropropane	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5	<0.5
2-Chlorotoluene	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5	<0.5
2-hexanone	NT	NT		<2.5	<2.5	<12.5				<2.5	<0.5	<2.5
4-Chlorotoluene	NT	NT		**18.5**	**8.38**	**14.4**				<2.5	3.62	35
Acetone	NT	NT		<2.5	<2.5	<2.5			<12.5	<12.5	<2.5	<2.5
Acrylonitrile	NT	NT		<0.5	<0.5	<2.5			<2.5	<2.5	<0.5	<0.5
Benzene	<1.0	**2.78**		**1.18**	**0.74**	<2.5			<2.5	2.86	<0.5	0.74
Bromobenzene	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5	<0.5
Bromochloromethane	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5	<0.5
Bromodichloromethane	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5	<0.5
Bromoform	NT	NT	NT-Dry	<0.5	<0.5	<2.5				<2.5	<0.5	<0.5
Bromomethane	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5	<0.5
Carbon disulfide	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5	<0.5
Carbon Tetrachloride	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5	<0.5
Chlorobenzene	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5	<0.5
Chloroethane	NT	NT		<0.5	<0.5	<2.5	NT-Dry	NT-Dry		<2.5	<0.5	<0.5
Chloroform	NT	NT		<0.5	<0.5	<2.5			<2.5	<2.5	<0.5	<0.5
Chloromethane	NT	NT		<0.5	<0.5	<2.5			<2.5	<2.5	<0.5	<0.5
cis-1,2-dichloroethene	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5	<0.5
cis-1,3-Dichloropropene	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5	<0.5
Dibromochloromethane	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5	<0.5
Dibromomethane	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5	<0.5
Dichlorodifluoromethane	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5	<0.5
Ethylbenzene	**22.8**	**10.6**		**16.1**	**5.17**	**11.8**			**9.16**	**20.9**	**2.2**	26.7
Haxachlorobutadiene	NT	NT		<0.5	<0.5	<2.5				<2.5	<0.5	<0.5
Isopropylbenzene	NT	NT		**39.4**	**14.0**	**24.2**			**18.7**	**42.6**	**4.48**	38.4
m+p-Xylene	**105***	**26.9***		**54.0**	**19.2**	**34.6**			**33.9**	**107**	**9.01**	78.4
Methyl ethyl ketone (MEK)	NT	NT		<2.5	<2.5	<12.5			<12.5	<12.5	<2.5	<2.5
Methyl isobutyl ketone (MIBK)	NT	NT		<2.5	<2.5	<12.5			<12.5	<12.5	<2.5	<2.5
Methylene chloride	NT	NT		<0.5	<0.5	<2.5			<2.5	<2.5	<0.5	<0.5
methyl-t-butyl ether (MTEB)	NT	NT		<0.5	<0.5	<2.5			<2.5	<2.5	<0.5	<0.5
Naphthalene	NT	NT		**17.5**	**7.50**	**16.3**			**6.06**	**18.5**	**1.62**	23.3
n-Butylbenzene	NT	NT		**6.71**	**8.65**	<2.5			**9.01**	**8.03**	**<0.5**	8.51
n-Propylbenzene	NT	NT		**53.9**	**23.0**	**31.7**			**24.3**	**63.8**	**2.27**	57.5

o-Xylene	NT	NT	**5.85**	**2.57**	**3.03**	**3.74**	**13.4**	**1.51**	11.5
p-isopropyltoluene	NT	NT	**12.3**	**6.59**	**4.05**	**10.6**	**15.1**	**0.54**	18.8
sec-Butylbenzene	NT	NT	**11.5**	**5.66**	**5.66**	<2.5	<2.5	<0.5	<0.5
Styrene	NT	NT	<0.5	<0.5	<2.5		<2.5	<0.5	<0.5
tert-Butylbenzene	NT	NT	<0.5	<0.5	<2.5	<2.5	<2.5	<0.5	<0.5
Tetrachloroethene	NT	NT	<0.5	<0.5	<2.5		<2.5	<0.5	<0.5
Toluene	**5.55**	<1.0	**1.36**	<0.5	<2.5	<2.5	3.14	<0.5	1.12

Notes:
NT = Not tested.
Results are presented in micrograms per liter (µg/L)
Volatile organic compounds by EPA Method 8021 through October 2013 and by EPA Method 8206B thereafter.
Total petroleum hydrocarbons by Northwest Methods NWTPH-Gx and NWTPH-Dx.
* Total Xylenes
Data provided by Budinger & Associates.

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Client: BUDINGER AND ASSOCIATES
Address: 1101 N FANCHER RD
SPOKANE VALLEY, WA 99212
Attn: STEVE BURCHETT

Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number	160414003-001	**Sampling Date**	4/13/2016	**Date/Time Received**	4/13/2016 4:45 PM
Client Sample ID	MW-6	**Sampling Time**	3:03 PM	**Extraction Date**	
Matrix	Water	**Sample Location**			
Comments					

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier
NO3/N	2.99	mg/L	0.1	4/14/2016 9:38:00 PM	JDB	EPA 300.0	
NO2/N	ND	mg/L	0.1	4/14/2016 9:38:00 PM	JDB	EPA 300.0	
Sulfate	239	mg/L	2	4/20/2016 4:18:00 PM	JDB	EPA 300.0	
TOC	21.9	mg/L	1	4/21/2016 3:11:00 PM	RAW	SM5310C	
Diesel	ND	mg/L	0.1	4/20/2016 10:24:00 AM	APM	NWTPHDX	
Lube Oil	ND	mg/L	0.5	4/20/2016 10:24:00 AM	APM	NWTPHDX	
Gasoline	9.15	mg/L	1	4/20/2016 6:21:00 PM	RAW	NWTPHG	

Surrogate Data

Sample Number 160414003-001

Surrogate Standard	Method	Percent Recovery	Control Limits
hexacosane	NWTPHDX	107.2	50-150
4-Bromofluorobenzene	NWTPHG	104.0	70-130

Certifications held by Anatek Labs ID: EPA:ID00013; AZ:0701; CO:ID00013; FL(NELAP):E87893; ID:ID00013; MT:CERT0028; NM: ID00013; OR:ID200001-002; WA:C595
Certifications held by Anatek Labs WA: EPA:WA00169; ID:WA00169; WA:C585; MT:Cert0095; FL(NELAP): E871099

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Attn: STEVE BURCHETT

Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number	160414003-002	**Sampling Date**	4/13/2016	**Date/Time Received**	4/13/2016 4:45 PM
Client Sample ID	MW-673	**Sampling Time**	3:07 PM	**Extraction Date**	
Matrix	Water	**Sample Location**			
Comments					

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier
NO3/N	2.51	mg/L	0.1	4/14/2016 10:03:00 PM	JDB	EPA 300.0	
NO2/N	ND	mg/L	0.1	4/14/2016 10:03:00 PM	JDB	EPA 300.0	
Sulfate	263	mg/L	2	4/19/2016 4:18:00 PM	JDB	EPA 300.0	
TOC	23.7	mg/L	1	4/21/2016 3:24:00 PM	RAW	SM5310C	
Diesel	ND	mg/L	0.1	4/20/2016 11:21:00 AM	APM	NWTPHDX	
Lube Oil	ND	mg/L	0.5	4/20/2016 11:21:00 AM	APM	NWTPHDX	
Gasoline	13.4	mg/L	1	4/20/2016 7:00:00 PM	RAW	NWTPHG	

Surrogate Data

Sample Number 160414003-002

Surrogate Standard	Method	Percent Recovery	Control Limits
hexacosane	NWTPHDX	97.0	50-150
4-Bromofluorobenzene	NWTPHG	102.0	70-130

Certifications held by Anatek Labs ID: EPA:ID00013; AZ:0701; CO:ID00013; FL(NELAP):E87893; ID:ID00013; MT:CERT0028; NM: ID00013; OR:ID200001-002; WA:C595
Certifications held by Anatek Labs WA: EPA:WA00169; ID:WA00169; WA:C585; MT:Cert0095; FL(NELAP): E871099

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Address: 1101 N FANCHER RD
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Attn: STEVE BURCHETT

Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number	160414003-003	**Sampling Date**	4/13/2016	**Date/Time Received**	4/13/2016 4:45 PM
Client Sample ID	MW-2	**Sampling Time**	2:39 PM	**Extraction Date**	
Matrix	Water	**Sample Location**			
Comments					

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier
NO3/N	8.18	mg/L	0.1	4/14/2016 10:28:00 PM	JDB	EPA 300.0	
NO2/N	ND	mg/L	0.1	4/14/2016 10:28:00 PM	JDB	EPA 300.0	
Sulfate	205	mg/L	1	4/19/2016 5:08:00 PM	JDB	EPA 300.0	
TOC	8.46	mg/L	1	4/21/2016 3:34:00 PM	RAW	SM5310C	
Diesel	ND	mg/L	0.1	4/20/2016 12:17:00 PM	APM	NWTPHDX	
Lube Oil	ND	mg/L	0.5	4/20/2016 12:17:00 PM	APM	NWTPHDX	
Gasoline	0.500	mg/L	0.1	4/20/2016 7:38:00 PM	RAW	NWTPHG	

Surrogate Data

Sample Number 160414003-003

Surrogate Standard	Method	Percent Recovery	Control Limits
hexacosane	NWTPHDX	101.8	50-150
4-Bromofluorobenzene	NWTPHG	103.0	70-130

Certifications held by Anatek Labs ID: EPA:ID00013; AZ:0701; CO:ID00013; FL(NELAP):E87893; ID:ID00013; MT:CERT0028; NM: ID00013; OR:ID200001-002; WA:C595
Certifications held by Anatek Labs WA: EPA:WA00169; ID:WA00169; WA:C585; MT:Cert0095; FL(NELAP): E871099

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Client: BUDINGER AND ASSOCIATES
Address: 1101 N FANCHER RD
SPOKANE VALLEY, WA 99212
Attn: STEVE BURCHETT

Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number	160414003-004	**Sampling Date**	4/13/2016	**Date/Time Received**	4/13/2016 4:45 PM
Client Sample ID	MW-10	**Sampling Time**	2:13 PM	**Extraction Date**	
Matrix	Water	**Sample Location**			
Comments					

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier
NO3/N	ND	mg/L	0.1	4/14/2016 11:17:00 PM	JDB	EPA 300.0	
NO2/N	ND	mg/L	0.1	4/14/2016 11:17:00 PM	JDB	EPA 300.0	
Sulfate	22.6	mg/L	0.1	4/14/2016 11:17:00 PM	JDB	EPA 300.0	
TOC	8.27	mg/L	1	4/21/2016 3:43:00 PM	RAW	SM5310C	
Diesel	ND	mg/L	0.1	4/20/2016 1:15:00 PM	APM	NWTPHDX	
Lube Oil	ND	mg/L	0.5	4/20/2016 1:15:00 PM	APM	NWTPHDX	
Gasoline	8.57	mg/L	1	4/20/2016 8:16:00 PM	RAW	NWTPHG	

Surrogate Data

Sample Number 160414003-004

Surrogate Standard	Method	Percent Recovery	Control Limits
hexacosane	NWTPHDX	102.2	50-150
4-Bromofluorobenzene	NWTPHG	101.0	70-130

Certifications held by Anatek Labs ID: EPA:ID00013; AZ:0701; CO:ID00013; FL(NELAP):E87893; ID:ID00013; MT:CERT0028; NM: ID00013; OR:ID200001-002; WA:C595
Certifications held by Anatek Labs WA: EPA:WA00169; ID:WA00169; WA:C585; MT:Cert0095; FL(NELAP): E871099

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Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number	160414003-005	**Sampling Date**	4/13/2016	**Date/Time Received**	4/13/2016 4:45 PM
Client Sample ID	MW-4	**Sampling Time**	1:44 PM	**Extraction Date**	
Matrix	Water	**Sample Location**			
Comments					

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier
NO3/N	ND	mg/L	0.1	4/14/2016 10:53:00 PM	JDB	EPA 300.0	
NO2/N	ND	mg/L	0.1	4/14/2016 10:53:00 PM	JDB	EPA 300.0	
Sulfate	25.1	mg/L	0.1	4/14/2016 10:53:00 PM	JDB	EPA 300.0	
TOC	9.10	mg/L	1	4/21/2016 3:52:00 PM	RAW	SM5310C	
Diesel	ND	mg/L	0.1	4/20/2016 2:13:00 PM	APM	NWTPHDX	
Lube Oil	ND	mg/L	0.5	4/20/2016 2:13:00 PM	APM	NWTPHDX	
Gasoline	2.25	mg/L	1	4/20/2016 8:54:00 PM	RAW	NWTPHG	

Surrogate Data

Sample Number 160414003-005

Surrogate Standard	Method	Percent Recovery	Control Limits
hexacosane	NWTPHDX	100.8	50-150
4-Bromofluorobenzene	NWTPHG	103.0	70-130

Certifications held by Anatek Labs ID: EPA:ID00013; AZ:0701; CO:ID00013; FL(NELAP):E87893; ID:ID00013; MT:CERT0028; NM: ID00013; OR:ID200001-002; WA:C595
Certifications held by Anatek Labs WA: EPA:WA00169; ID:WA00169; WA:C585; MT:Cert0095; FL(NELAP): E871099

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Attn: STEVE BURCHETT

Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number	160414003-006	**Sampling Date**	4/13/2016	**Date/Time Received**	4/13/2016 4:45 PM
Client Sample ID	MW-3	**Sampling Time**	1:13 PM	**Extraction Date**	
Matrix	Water	**Sample Location**			
Comments					

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier
NO3/N	0.398	mg/L	0.1	4/14/2016 11:42:00 PM	JDB	EPA 300.0	
NO2/N	ND	mg/L	0.1	4/14/2016 11:42:00 PM	JDB	EPA 300.0	
Sulfate	18.1	mg/L	0.1	4/14/2016 11:42:00 PM	JDB	EPA 300.0	
TOC	12.0	mg/L	0.5	4/21/2016 4:05:00 PM	RAW	SM5310C	
Diesel	ND	mg/L	0.1	4/20/2016 3:11:00 PM	APM	NWTPHDX	
Lube Oil	ND	mg/L	0.5	4/20/2016 3:11:00 PM	APM	NWTPHDX	
Gasoline	2.03	mg/L	0.1	4/20/2016 9:32:00 PM	RAW	NWTPHG	

Surrogate Data

Sample Number 160414003-006

Surrogate Standard	Method	Percent Recovery	Control Limits
hexacosane	NWTPHDX	105.6	50-150
4-Bromofluorobenzene	NWTPHG	99.3	70-130

Certifications held by Anatek Labs ID: EPA:ID00013; AZ:0701; CO:ID00013; FL(NELAP):E87893; ID:ID00013; MT:CERT0028; NM: ID00013; OR:ID200001-002; WA:C595
Certifications held by Anatek Labs WA: EPA:WA00169; ID:WA00169; WA:C585; MT:Cert0095; FL(NELAP): E871099

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Address: 1101 N FANCHER RD
SPOKANE VALLEY, WA 99212
Attn: STEVE BURCHETT

Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number	160414003-007	**Sampling Date**	4/13/2016	**Date/Time Received**	4/13/2016 4:45 PM
Client Sample ID	MW-1	**Sampling Time**	12:31 PM	**Extraction Date**	
Matrix	Water	**Sample Location**			
Comments					

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier
NO3/N	ND	mg/L	0.1	4/15/2016 12:07:00 AM	JDB	EPA 300.0	
NO2/N	ND	mg/L	0.1	4/15/2016 12:07:00 AM	JDB	EPA 300.0	
Sulfate	68.0	mg/L	0.5	4/19/2016 6:22:00 PM	JDB	EPA 300.0	
TOC	17.3	mg/L	1	4/21/2016 4:57:00 PM	RAW	SM5310C	
Diesel	ND	mg/L	0.1	4/20/2016 9:55:00 PM	APM	NWTPHDX	
Lube Oil	ND	mg/L	0.5	4/20/2016 9:55:00 PM	APM	NWTPHDX	
Gasoline	8.22	mg/L	1	4/20/2016 10:10:00 PM	RAW	NWTPHG	

Surrogate Data

Sample Number 160414003-007

Surrogate Standard	Method	Percent Recovery	Control Limits
hexacosane	NWTPHDX	102.2	50-150
4-Bromofluorobenzene	NWTPHG	102.0	70-130

Certifications held by Anatek Labs ID: EPA:ID00013; AZ:0701; CO:ID00013; FL(NELAP):E87893; ID:ID00013; MT:CERT0028; NM: ID00013; OR:ID200001-002; WA:C595
Certifications held by Anatek Labs WA: EPA:WA00169; ID:WA00169; WA:C585; MT:Cert0095; FL(NELAP): E871099

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Attn: STEVE BURCHETT

Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number	160414003-008	**Sampling Date**	4/13/2016	**Date/Time Received**	4/13/2016 4:45 PM
Client Sample ID	MW-11	**Sampling Time**	11:34 AM	**Extraction Date**	
Matrix	Water	**Sample Location**			
Comments					

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier
NO3/N	ND	mg/L	0.1	4/15/2016 12:32:00 AM	JDB	EPA 300.0	
NO2/N	ND	mg/L	0.1	4/15/2016 12:32:00 AM	JDB	EPA 300.0	
Sulfate	147	mg/L	1	4/19/2016 5:33:00 PM	JDB	EPA 300.0	
TOC	8.61	mg/L	0.5	4/21/2016 5:10:00 PM	RAW	SM5310C	
Diesel	ND	mg/L	0.1	4/20/2016 10:52:00 PM	APM	NWTPHDX	
Lube Oil	ND	mg/L	0.5	4/20/2016 10:52:00 PM	APM	NWTPHDX	
Gasoline	<0.1	mg/L	0.1	4/21/2016 2:31:00 PM	RAW	NWTPHG	

Surrogate Data

Sample Number 160414003-008

Surrogate Standard	Method	Percent Recovery	Control Limits
hexacosane	NWTPHDX	101.8	50-150
4-Bromofluorobenzene	NWTPHG	100.0	70-130

Certifications held by Anatek Labs ID: EPA:ID00013; AZ:0701; CO:ID00013; FL(NELAP):E87893; ID:ID00013; MT:CERT0028; NM: ID00013; OR:ID200001-002; WA:C595
Certifications held by Anatek Labs WA: EPA:WA00169; ID:WA00169; WA:C585; MT:Cert0095; FL(NELAP): E871099

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Attn: STEVE BURCHETT

Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number	160414003-009	**Sampling Date**	4/13/2016	**Date/Time Received**	4/13/2016 4:45 PM
Client Sample ID	MW-9	**Sampling Time**	11:29 AM	**Extraction Date**	
Matrix	Water	**Sample Location**			
Comments					

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier
NO3/N	20.8	mg/L	0.2	4/15/2016 11:23:00 AM	JDB	EPA 300.0	
NO2/N	ND	mg/L	0.1	4/15/2016 12:57:00 AM	JDB	EPA 300.0	
Sulfate	39.0	mg/L	0.2	4/15/2016 11:23:00 AM	JDB	EPA 300.0	
TOC	5.79	mg/L	0.5	4/21/2016 5:20:00 PM	RAW	SM5310C	
Diesel	ND	mg/L	0.1	4/21/2016 11:49:00 PM	APM	NWTPHDX	
Lube Oil	ND	mg/L	0.5	4/21/2016 11:49:00 PM	APM	NWTPHDX	
Gasoline	<0.1	mg/L	0.1	4/21/2016 3:10:00 PM	RAW	NWTPHG	

Surrogate Data

Sample Number 160414003-009

Surrogate Standard	Method	Percent Recovery	Control Limits
hexacosane	NWTPHDX	103.0	50-150
4-Bromofluorobenzene	NWTPHG	101.0	70-130

Certifications held by Anatek Labs ID: EPA:ID00013; AZ:0701; CO:ID00013; FL(NELAP):E87893; ID:ID00013; MT:CERT0028; NM: ID00013; OR:ID200001-002; WA:C595
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Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number	160414003-010	**Sampling Date**	4/13/2016	**Date/Time Received**	4/13/2016 4:45 PM
Client Sample ID	MW-8	**Sampling Time**	10:44 AM	**Extraction Date**	
Matrix	Water	**Sample Location**			
Comments					

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier
NO3/N	2.84	mg/L	0.1	4/15/2016 1:22:00 AM	JDB	EPA 300.0	
NO2/N	ND	mg/L	0.1	4/15/2016 1:22:00 AM	JDB	EPA 300.0	
Sulfate	287	mg/L	2	4/19/2016 3:53:00 PM	JDB	EPA 300.0	
TOC	11.3	mg/L	0.5	4/21/2016 5:32:00 PM	RAW	SM5310C	
Diesel	ND	mg/L	0.1	4/21/2016 12:46:00 PM	APM	NWTPHDX	
Lube Oil	ND	mg/L	0.5	4/21/2016 12:46:00 PM	APM	NWTPHDX	
Gasoline	<0.1	mg/L	0.1	4/21/2016 3:48:00 PM	RAW	NWTPHG	

Surrogate Data

Sample Number 160414003-010

Surrogate Standard	Method	Percent Recovery	Control Limits
hexacosane	NWTPHDX	100.8	50-150
4-Bromofluorobenzene	NWTPHG	101.0	70-130

Certifications held by Anatek Labs ID: EPA:ID00013; AZ:0701; CO:ID00013; FL(NELAP):E87893; ID:ID00013; MT:CERT0028; NM: ID00013; OR:ID200001-002; WA:C595
Certifications held by Anatek Labs WA: EPA:WA00169; ID:WA00169; WA:C585; MT:Cert0095; FL(NELAP): E871099

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Client: BUDINGER AND ASSOCIATES
Address: 1101 N FANCHER RD
SPOKANE VALLEY, WA 99212
Attn: STEVE BURCHETT

Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number	160414003-011	**Sampling Date**	4/13/2016	**Date/Time Received**	4/13/2016 4:45 PM
Client Sample ID	MW-12	**Sampling Time**	10:04 AM	**Extraction Date**	
Matrix	Water	**Sample Location**			
Comments					

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier
NO3/N	1.35	mg/L	0.1	4/15/2016 1:46:00 AM	JDB	EPA 300.0	
NO2/N	ND	mg/L	0.1	4/15/2016 1:46:00 AM	JDB	EPA 300.0	
Sulfate	64.7	mg/L	0.5	4/19/2016 5:57:00 PM	JDB	EPA 300.0	
TOC	2.98	mg/L	0.5	4/21/2016 5:41:00 PM	RAW	SM5310C	
Diesel	ND	mg/L	0.1	4/21/2016 1:42:00 AM	APM	NWTPHDX	
Lube Oil	ND	mg/L	0.5	4/21/2016 1:42:00 AM	APM	NWTPHDX	
Gasoline	<0.1	mg/L	0.1	4/21/2016 4:27:00 PM	RAW	NWTPHG	

Surrogate Data

Sample Number 160414003-011

Surrogate Standard	Method	Percent Recovery	Control Limits
hexacosane	NWTPHDX	101.2	50-150
4-Bromofluorobenzene	NWTPHG	101.0	70-130

Authorized Signature

Kathleen A. Sattler

Kathy Sattler, Lab Manager

MCL EPA's Maximum Contaminant Level
ND Not Detected
PQL Practical Quantitation Limit

This report shall not be reproduced except in full, without the written approval of the laboratory.
The results reported relate only to the samples indicated.
Soil/solid results are reported on a dry-weight basis unless otherwise noted.

Certifications held by Anatek Labs ID: EPA:ID00013; AZ:0701; CO:ID00013; FL(NELAP):E87893; ID:ID00013; MT:CERT0028; NM: ID00013; OR:ID200001-002; WA:C595
Certifications held by Anatek Labs WA: EPA:WA00169; ID:WA00169; WA:C585; MT:Cert0095; FL(NELAP): E871099

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Client: BUDINGER AND ASSOCIATES
Address: 1101 N FANCHER RD
SPOKANE VALLEY, WA 99212
Attn: STEVE BURCHETT

Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number 160414003-001 | **Sampling Date** 4/13/2016 | **Date/Time Received** 4/13/2016 4:45 PM
Client Sample ID MW-6 | **Sampling Time** 3:03 PM | **Extraction Date**
Matrix Water | **Sample Location**
Comments

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier
1,1,1,2-Tetrachloroethane	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
1,1,1-Trichloroethane	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
1,1,2,2-Tetrachloroethane	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
1,1,2-Trichloroethane	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
1,1-Dichloroethane	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
1,1-Dichloroethene	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
1,1-dichloropropene	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
1,2,3-Trichlorobenzene	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
1,2,3-Trichloropropane	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
1,2,4-Trichlorobenzene	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
1,2,4-Trimethylbenzene	489	µg/L	25	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
1,2-Dibromo-3-chloropropane(DBCP)	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
1,2-Dibromoethane	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
1,2-Dichlorobenzene	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
1,2-Dichloroethane	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
1,2-Dichloropropane	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
1,3,5-Trimethylbenzene	13.8	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
1,3-Dichlorobenzene	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
1,3-Dichloropropane	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
1,4-Dichlorobenzene	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
2,2-Dichloropropane	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
2-Chlorotoluene	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
2-hexanone	<25.0	µg/L	25	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
4-Chlorotoluene	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
Acetone	<25.0	µg/L	25	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
Acrylonitrile	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
Benzene	136	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
Bromobenzene	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
Bromochloromethane	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
Bromodichloromethane	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
Bromoform	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
Bromomethane	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
Carbon disulfide	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
Carbon Tetrachloride	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
Chlorobenzene	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	

Certifications held by Anatek Labs ID: EPA:ID00013; AZ:0701; CO:ID00013; FL(NELAP):E87893; ID:ID00013; MT:CERT0028; NM: ID00013; OR:ID200001-002; WA:C595
Certifications held by Anatek Labs WA: EPA:WA00169; ID:WA00169; WA:C585; MT:Cert0095; FL(NELAP): E871099

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Client: BUDINGER AND ASSOCIATES
Address: 1101 N FANCHER RD
SPOKANE VALLEY, WA 99212
Attn: STEVE BURCHETT

Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number 160414003-001
Client Sample ID MW-6
Matrix Water
Comments

Sampling Date 4/13/2016
Sampling Time 3:03 PM
Sample Location

Date/Time Received 4/13/2016 4:45 PM
Extraction Date

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier
Chloroethane	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
Chloroform	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
Chloromethane	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
cis-1,2-dichloroethene	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
cis-1,3-Dichloropropene	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
Dibromochloromethane	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
Dibromomethane	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
Dichlorodifluoromethane	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
Ethylbenzene	17.9	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
Hexachlorobutadiene	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
Isopropylbenzene	45.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
m+p-Xylene	689	µg/L	10	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
Methyl ethyl ketone (MEK)	<25.0	µg/L	25	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
Methyl isobutyl ketone (MIBK)	25.7	µg/L	25	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
Methylene chloride	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
methyl-t-butyl ether (MTBE)	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
Naphthalene	138	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
n-Butylbenzene	6.44	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
n-Propylbenzene	35.3	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
o-Xylene	34.5	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
p-isopropyltoluene	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
sec-Butylbenzene	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
Styrene	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
tert-Butylbenzene	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
Tetrachloroethene	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
Toluene	14.5	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
trans-1,2-Dichloroethene	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
trans-1,3-Dichloropropene	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
Trichloroethene	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
Trichlorofloromethane	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	
Vinyl Chloride	<5.0	µg/L	5	4/27/2016 12:59:00 PM	WOZ	EPA 8260C	

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Client: BUDINGER AND ASSOCIATES
Address: 1101 N FANCHER RD
SPOKANE VALLEY, WA 99212
Attn: STEVE BURCHETT

Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number	160414003-001	**Sampling Date**	4/13/2016	**Date/Time Received**	4/13/2016 4:45 PM
Client Sample ID	MW-6	**Sampling Time**	3:03 PM	**Extraction Date**	
Matrix	Water	**Sample Location**			
Comments					

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier

Surrogate Data

Sample Number 160414003-001

Surrogate Standard	Method	Percent Recovery	Control Limits
1,2-Dichlorobenzene-d4	EPA 8260C	98.8	70-130
4-Bromofluorobenzene	EPA 8260C	104.6	70-130
Toluene-d8	EPA 8260C	109.4	70-130

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Client: BUDINGER AND ASSOCIATES
Address: 1101 N FANCHER RD
SPOKANE VALLEY, WA 99212
Attn: STEVE BURCHETT

Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number 160414003-002 | **Sampling Date** 4/13/2016 | **Date/Time Received** 4/13/2016 4:45 PM
Client Sample ID MW-673 | **Sampling Time** 3:07 PM | **Extraction Date**
Matrix Water | **Sample Location**
Comments

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier
1,1,1,2-Tetrachloroethane	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
1,1,1-Trichloroethane	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
1,1,2,2-Tetrachloroethane	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
1,1,2-Trichloroethane	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
1,1-Dichloroethane	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
1,1-Dichloroethene	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
1,1-dichloropropene	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
1,2,3-Trichlorobenzene	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
1,2,3-Trichloropropane	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
1,2,4-Trichlorobenzene	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
1,2,4-Trimethylbenzene	799	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
1,2-Dibromo-3-chloropropane(DBCP)	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
1,2-Dibromoethane	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
1,2-Dichlorobenzene	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
1,2-Dichloroethane	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
1,2-Dichloropropane	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
1,3,5-Trimethylbenzene	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
1,3-Dichlorobenzene	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
1,3-Dichloropropane	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
1,4-Dichlorobenzene	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
2,2-Dichloropropane	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
2-Chlorotoluene	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
2-hexanone	<125	µg/L	125	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
4-Chlorotoluene	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
Acetone	<125	µg/L	125	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
Acrylonitrile	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
Benzene	133	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
Bromobenzene	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
Bromochloromethane	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
Bromodichloromethane	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
Bromoform	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
Bromomethane	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
Carbon disulfide	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
Carbon Tetrachloride	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
Chlorobenzene	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	

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Client: BUDINGER AND ASSOCIATES
Address: 1101 N FANCHER RD
SPOKANE VALLEY, WA 99212
Attn: STEVE BURCHETT

Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number 160414003-002
Client Sample ID MW-673
Matrix Water
Comments

Sampling Date 4/13/2016
Sampling Time 3:07 PM
Sample Location

Date/Time Received 4/13/2016 4:45 PM
Extraction Date

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier
Chloroethane	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
Chloroform	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
Chloromethane	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
cis-1,2-dichloroethene	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
cis-1,3-Dichloropropene	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
Dibromochloromethane	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
Dibromomethane	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
Dichlorodifluoromethane	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
Ethylbenzene	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
Hexachlorobutadiene	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
Isopropylbenzene	31.4	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
m+p-Xylene	562	µg/L	50	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
Methyl ethyl ketone (MEK)	<125	µg/L	125	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
Methyl isobutyl ketone (MIBK)	<125	µg/L	125	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
Methylene chloride	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
methyl-t-butyl ether (MTBE)	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
Naphthalene	141	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
n-Butylbenzene	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
n-Propylbenzene	26.9	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
o-Xylene	29.9	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
p-isopropyltoluene	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
sec-Butylbenzene	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
Styrene	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
tert-Butylbenzene	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
Tetrachloroethene	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
Toluene	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
trans-1,2-Dichloroethene	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
trans-1,3-Dichloropropene	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
Trichloroethene	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
Trichloroflouromethane	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	
Vinyl Chloride	<25.0	µg/L	25	4/20/2016 10:46:00 PM	WOZ	EPA 8260C	

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Client: BUDINGER AND ASSOCIATES
Address: 1101 N FANCHER RD
SPOKANE VALLEY, WA 99212
Attn: STEVE BURCHETT

Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number	160414003-002	**Sampling Date**	4/13/2016	**Date/Time Received**	4/13/2016 4:45 PM
Client Sample ID	MW-673	**Sampling Time**	3:07 PM	**Extraction Date**	
Matrix	Water	**Sample Location**			
Comments					

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier

Surrogate Data

Sample Number 160414003-002

Surrogate Standard	Method	Percent Recovery	Control Limits
1,2-Dichlorobenzene-d4	EPA 8260C	97.8	70-130
4-Bromofluorobenzene	EPA 8260C	104.4	70-130
Toluene-d8	EPA 8260C	103.8	70-130

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Client: BUDINGER AND ASSOCIATES
Address: 1101 N FANCHER RD
SPOKANE VALLEY, WA 99212
Attn: STEVE BURCHETT

Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number 160414003-003 | **Sampling Date** 4/13/2016 | **Date/Time Received** 4/13/2016 4:45 PM
Client Sample ID MW-2 | **Sampling Time** 2:39 PM | **Extraction Date**
Matrix Water | **Sample Location**
Comments

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier
1,1,1,2-Tetrachloroethane	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
1,1,1-Trichloroethane	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
1,1,2,2-Tetrachloroethane	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
1,1,2-Trichloroethane	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
1,1-Dichloroethane	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
1,1-Dichloroethene	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
1,1-dichloropropene	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
1,2,3-Trichlorobenzene	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
1,2,3-Trichloropropane	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
1,2,4-Trichlorobenzene	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
1,2,4-Trimethylbenzene	11.3	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
1,2-Dibromo-3-chloropropane(DBCP)	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
1,2-Dibromoethane	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
1,2-Dichlorobenzene	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
1,2-Dichloroethane	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
1,2-Dichloropropane	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
1,3,5-Trimethylbenzene	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
1,3-Dichlorobenzene	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
1,3-Dichloropropane	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
1,4-Dichlorobenzene	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
2,2-Dichloropropane	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
2-Chlorotoluene	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
2-hexanone	<2.5	µg/L	2.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
4-Chlorotoluene	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
Acetone	<2.5	µg/L	2.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
Acrylonitrile	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
Benzene	25.6	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
Bromobenzene	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
Bromochloromethane	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
Bromodichloromethane	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
Bromoform	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
Bromomethane	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
Carbon disulfide	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
Carbon Tetrachloride	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
Chlorobenzene	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	

Certifications held by Anatek Labs ID: EPA:ID00013; AZ:0701; CO:ID00013; FL(NELAP):E87893; ID:ID00013; MT:CERT0028; NM: ID00013; OR:ID200001-002; WA:C595
Certifications held by Anatek Labs WA: EPA:WA00169; ID:WA00169; WA:C585; MT:Cert0095; FL(NELAP): E871099

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Client: BUDINGER AND ASSOCIATES
Address: 1101 N FANCHER RD
SPOKANE VALLEY, WA 99212
Attn: STEVE BURCHETT

Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number 160414003-003
Client Sample ID MW-2
Matrix Water
Comments

Sampling Date 4/13/2016
Sampling Time 2:39 PM
Sample Location

Date/Time Received 4/13/2016 4:45 PM
Extraction Date

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier
Chloroethane	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
Chloroform	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
Chloromethane	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
cis-1,2-dichloroethene	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
cis-1,3-Dichloropropene	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
Dibromochloromethane	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
Dibromomethane	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
Dichlorodifluoromethane	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
Ethylbenzene	11.0	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
Hexachlorobutadiene	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
Isopropylbenzene	1.25	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
m+p-Xylene	22.5	µg/L	1	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
Methyl ethyl ketone (MEK)	<2.5	µg/L	2.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
Methyl isobutyl ketone (MIBK)	3.16	µg/L	2.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
Methylene chloride	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
methyl-t-butyl ether (MTBE)	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
Naphthalene	3.87	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
n-Butylbenzene	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
n-Propylbenzene	1.04	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
o-Xylene	1.40	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
p-isopropyltoluene	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
sec-Butylbenzene	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
Styrene	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
tert-Butylbenzene	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
Tetrachloroethene	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
Toluene	1.46	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
trans-1,2-Dichloroethene	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
trans-1,3-Dichloropropene	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
Trichloroethene	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
Trichlorofloromethane	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	
Vinyl Chloride	<0.5	µg/L	0.5	4/27/2016 12:28:00 PM	WOZ	EPA 8260C	

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Client: BUDINGER AND ASSOCIATES
Address: 1101 N FANCHER RD
SPOKANE VALLEY, WA 99212
Attn: STEVE BURCHETT

Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number	160414003-003	**Sampling Date**	4/13/2016	**Date/Time Received**	4/13/2016 4:45 PM
Client Sample ID	MW-2	**Sampling Time**	2:39 PM	**Extraction Date**	
Matrix	Water	**Sample Location**			
Comments					

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier

Surrogate Data

Sample Number 160414003-003

Surrogate Standard	Method	Percent Recovery	Control Limits
1,2-Dichlorobenzene-d4	EPA 8260C	99.2	70-130
4-Bromofluorobenzene	EPA 8260C	100.0	70-130
Toluene-d8	EPA 8260C	105.6	70-130

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Client: BUDINGER AND ASSOCIATES
Address: 1101 N FANCHER RD
SPOKANE VALLEY, WA 99212
Attn: STEVE BURCHETT

Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number 160414003-004
Client Sample ID MW-10
Matrix Water
Comments

Sampling Date 4/13/2016
Sampling Time 2:13 PM
Sample Location

Date/Time Received 4/13/2016 4:45 PM
Extraction Date

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier
1,1,1,2-Tetrachloroethane	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
1,1,1-Trichloroethane	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
1,1,2,2-Tetrachloroethane	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
1,1,2-Trichloroethane	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
1,1-Dichloroethane	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
1,1-Dichloroethene	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
1,1-dichloropropene	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
1,2,3-Trichlorobenzene	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
1,2,3-Trichloropropane	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
1,2,4-Trichlorobenzene	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
1,2,4-Trimethylbenzene	398	µg/L	12.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
1,2-Dibromo-3-chloropropane(DBCP)	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
1,2-Dibromoethane	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
1,2-Dichlorobenzene	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
1,2-Dichloroethane	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
1,2-Dichloropropane	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
1,3,5-Trimethylbenzene	7.36	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
1,3-Dichlorobenzene	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
1,3-Dichloropropane	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
1,4-Dichlorobenzene	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
2,2-Dichloropropane	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
2-Chlorotoluene	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
2-hexanone	<2.5	µg/L	2.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
4-Chlorotoluene	35.0	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
Acetone	<2.5	µg/L	2.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
Acrylonitrile	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
Benzene	0.74	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
Bromobenzene	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
Bromochloromethane	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
Bromodichloromethane	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
Bromoform	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
Bromomethane	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
Carbon disulfide	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
Carbon Tetrachloride	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
Chlorobenzene	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	

Certifications held by Anatek Labs ID: EPA:ID00013; AZ:0701; CO:ID00013; FL(NELAP):E87893; ID:ID00013; MT:CERT0028; NM: ID00013; OR:ID200001-002; WA:C595
Certifications held by Anatek Labs WA: EPA:WA00169; ID:WA00169; WA:C585; MT:Cert0095; FL(NELAP): E871099

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Client: BUDINGER AND ASSOCIATES
Address: 1101 N FANCHER RD
SPOKANE VALLEY, WA 99212
Attn: STEVE BURCHETT

Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number 160414003-004
Client Sample ID MW-10
Matrix Water
Comments

Sampling Date 4/13/2016
Sampling Time 2:13 PM
Sample Location

Date/Time Received 4/13/2016 4:45 PM
Extraction Date

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier
Chloroethane	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
Chloroform	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
Chloromethane	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
cis-1,2-dichloroethene	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
cis-1,3-Dichloropropene	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
Dibromochloromethane	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
Dibromomethane	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
Dichlorodifluoromethane	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
Ethylbenzene	26.7	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
Hexachlorobutadiene	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
Isopropylbenzene	38.4	µg/L	12.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
m+p-Xylene	78.4	µg/L	25	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
Methyl ethyl ketone (MEK)	<2.5	µg/L	2.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
Methyl isobutyl ketone (MIBK)	<2.5	µg/L	2.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
Methylene chloride	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
methyl-t-butyl ether (MTBE)	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
Naphthalene	23.3	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
n-Butylbenzene	8.51	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
n-Propylbenzene	57.5	µg/L	12.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
o-Xylene	11.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
p-isopropyltoluene	18.8	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
sec-Butylbenzene	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
Styrene	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
tert-Butylbenzene	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
Tetrachloroethene	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
Toluene	1.12	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
trans-1,2-Dichloroethene	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
trans-1,3-Dichloropropene	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
Trichloroethene	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
Trichloroflouromethane	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	
Vinyl Chloride	<0.5	µg/L	0.5	4/20/2016 5:31:00 PM	WOZ	EPA 8260C	

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Client: BUDINGER AND ASSOCIATES
Address: 1101 N FANCHER RD
SPOKANE VALLEY, WA 99212
Attn: STEVE BURCHETT

Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number	160414003-004	**Sampling Date**	4/13/2016	**Date/Time Received**	4/13/2016 4:45 PM
Client Sample ID	MW-10	**Sampling Time**	2:13 PM	**Extraction Date**	
Matrix	Water	**Sample Location**			
Comments					

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier

Surrogate Data

Sample Number 160414003-004

Surrogate Standard	Method	Percent Recovery	Control Limits
1,2-Dichlorobenzene-d4	EPA 8260C	96.6	70-130
4-Bromofluorobenzene	EPA 8260C	119.6	70-130
Toluene-d8	EPA 8260C	100.0	70-130

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Client: BUDINGER AND ASSOCIATES
Address: 1101 N FANCHER RD
SPOKANE VALLEY, WA 99212
Attn: STEVE BURCHETT

Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number 160414003-005 | **Sampling Date** 4/13/2016 | **Date/Time Received** 4/13/2016 4:45 PM
Client Sample ID MW-4 | **Sampling Time** 1:44 PM | **Extraction Date**
Matrix Water | **Sample Location**
Comments

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier
1,1,1,2-Tetrachloroethane	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
1,1,1-Trichloroethane	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
1,1,2,2-Tetrachloroethane	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
1,1,2-Trichloroethane	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
1,1-Dichloroethane	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
1,1-Dichloroethene	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
1,1-dichloropropene	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
1,2,3-Trichlorobenzene	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
1,2,3-Trichloropropane	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
1,2,4-Trichlorobenzene	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
1,2,4-Trimethylbenzene	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
1,2-Dibromo-3-chloropropane(DBCP)	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
1,2-Dibromoethane	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
1,2-Dichlorobenzene	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
1,2-Dichloroethane	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
1,2-Dichloropropane	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
1,3,5-Trimethylbenzene	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
1,3-Dichlorobenzene	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
1,3-Dichloropropane	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
1,4-Dichlorobenzene	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
2,2-Dichloropropane	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
2-Chlorotoluene	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
2-hexanone	<12.5	µg/L	12.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
4-Chlorotoluene	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
Acetone	<12.5	µg/L	12.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
Acrylonitrile	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
Benzene	4.17	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
Bromobenzene	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
Bromochloromethane	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
Bromodichloromethane	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
Bromoform	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
Bromomethane	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
Carbon disulfide	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
Carbon Tetrachloride	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
Chlorobenzene	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	

Certifications held by Anatek Labs ID: EPA:ID00013; AZ:0701; CO:ID00013; FL(NELAP):E87893; ID:ID00013; MT:CERT0028; NM: ID00013; OR:ID200001-002; WA:C595
Certifications held by Anatek Labs WA: EPA:WA00169; ID:WA00169; WA:C585; MT:Cert0095; FL(NELAP): E871099

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Client: BUDINGER AND ASSOCIATES
Address: 1101 N FANCHER RD
SPOKANE VALLEY, WA 99212
Attn: STEVE BURCHETT

Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number 160414003-005
Client Sample ID MW-4
Matrix Water
Comments

Sampling Date 4/13/2016
Sampling Time 1:44 PM
Sample Location

Date/Time Received 4/13/2016 4:45 PM
Extraction Date

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier
Chloroethane	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
Chloroform	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
Chloromethane	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
cis-1,2-dichloroethene	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
cis-1,3-Dichloropropene	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
Dibromochloromethane	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
Dibromomethane	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
Dichlorodifluoromethane	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
Ethylbenzene	63.9	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
Hexachlorobutadiene	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
Isopropylbenzene	13.1	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
m+p-Xylene	<5.0	µg/L	5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
Methyl ethyl ketone (MEK)	<12.5	µg/L	12.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
Methyl isobutyl ketone (MIBK)	<12.5	µg/L	12.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
Methylene chloride	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
methyl-t-butyl ether (MTBE)	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
Naphthalene	4.00	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
n-Butylbenzene	2.73	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
n-Propylbenzene	35.6	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
o-Xylene	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
p-isopropyltoluene	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
sec-Butylbenzene	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
Styrene	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
tert-Butylbenzene	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
Tetrachloroethene	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
Toluene	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
trans-1,2-Dichloroethene	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
trans-1,3-Dichloropropene	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
Trichloroethene	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
Trichloroflouromethane	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	
Vinyl Chloride	<2.5	µg/L	2.5	4/27/2016 11:28:00 AM	WOZ	EPA 8260C	

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Client: BUDINGER AND ASSOCIATES
Address: 1101 N FANCHER RD
SPOKANE VALLEY, WA 99212
Attn: STEVE BURCHETT

Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number	160414003-005	**Sampling Date**	4/13/2016	**Date/Time Received**	4/13/2016 4:45 PM
Client Sample ID	MW-4	**Sampling Time**	1:44 PM	**Extraction Date**	
Matrix	Water	**Sample Location**			
Comments					

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier

Surrogate Data

Sample Number 160414003-005

Surrogate Standard	Method	Percent Recovery	Control Limits
1,2-Dichlorobenzene-d4	EPA 8260C	102.8	70-130
4-Bromofluorobenzene	EPA 8260C	91.0	70-130
Toluene-d8	EPA 8260C	108.2	70-130

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Client: BUDINGER AND ASSOCIATES
Address: 1101 N FANCHER RD
SPOKANE VALLEY, WA 99212
Attn: STEVE BURCHETT

Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number 160414003-006 | **Sampling Date** 4/13/2016 | **Date/Time Received** 4/13/2016 4:45 PM
Client Sample ID MW-3 | **Sampling Time** 1:13 PM | **Extraction Date**
Matrix Water | **Sample Location**
Comments

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier
1,1,1,2-Tetrachloroethane	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
1,1,1-Trichloroethane	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
1,1,2,2-Tetrachloroethane	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
1,1,2-Trichloroethane	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
1,1-Dichloroethane	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
1,1-Dichloroethene	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
1,1-dichloropropene	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
1,2,3-Trichlorobenzene	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
1,2,3-Trichloropropane	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
1,2,4-Trichlorobenzene	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
1,2,4-Trimethylbenzene	16.2	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
1,2-Dibromo-3-chloropropane(DBCP)	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
1,2-Dibromoethane	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
1,2-Dichlorobenzene	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
1,2-Dichloroethane	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
1,2-Dichloropropane	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
1,3,5-Trimethylbenzene	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
1,3-Dichlorobenzene	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
1,3-Dichloropropane	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
1,4-Dichlorobenzene	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
2,2-Dichloropropane	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
2-Chlorotoluene	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
2-hexanone	<12.5	µg/L	12.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
4-Chlorotoluene	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
Acetone	<12.5	µg/L	12.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
Acrylonitrile	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
Benzene	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
Bromobenzene	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
Bromochloromethane	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
Bromodichloromethane	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
Bromoform	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
Bromomethane	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
Carbon disulfide	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
Carbon Tetrachloride	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
Chlorobenzene	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	

Certifications held by Anatek Labs ID: EPA:ID00013; AZ:0701; CO:ID00013; FL(NELAP):E87893; ID:ID00013; MT:CERT0028; NM: ID00013; OR:ID200001-002; WA:C595
Certifications held by Anatek Labs WA: EPA:WA00169; ID:WA00169; WA:C585; MT:Cert0095; FL(NELAP): E871099

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Client: BUDINGER AND ASSOCIATES
Address: 1101 N FANCHER RD
SPOKANE VALLEY, WA 99212
Attn: STEVE BURCHETT

Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number 160414003-006
Client Sample ID MW-3
Matrix Water
Comments

Sampling Date 4/13/2016
Sampling Time 1:13 PM
Sample Location

Date/Time Received 4/13/2016 4:45 PM
Extraction Date

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier
Chloroethane	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
Chloroform	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
Chloromethane	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
cis-1,2-dichloroethene	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
cis-1,3-Dichloropropene	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
Dibromochloromethane	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
Dibromomethane	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
Dichlorodifluoromethane	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
Ethylbenzene	16.1	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
Hexachlorobutadiene	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
Isopropylbenzene	6.18	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
m+p-Xylene	6.59	µg/L	5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
Methyl ethyl ketone (MEK)	<12.5	µg/L	12.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
Methyl isobutyl ketone (MIBK)	<12.5	µg/L	12.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
Methylene chloride	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
methyl-t-butyl ether (MTBE)	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
Naphthalene	4.00	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
n-Butylbenzene	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
n-Propylbenzene	6.17	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
o-Xylene	2.69	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
p-isopropyltoluene	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
sec-Butylbenzene	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
Styrene	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
tert-Butylbenzene	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
Tetrachloroethene	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
Toluene	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
trans-1,2-Dichloroethene	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
trans-1,3-Dichloropropene	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
Trichloroethene	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
Trichloroflouromethane	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	
Vinyl Chloride	<2.5	µg/L	2.5	4/20/2016 10:16:00 PM	WOZ	EPA 8260C	

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Client: BUDINGER AND ASSOCIATES
Address: 1101 N FANCHER RD
SPOKANE VALLEY, WA 99212
Attn: STEVE BURCHETT

Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number	160414003-006	**Sampling Date**	4/13/2016	**Date/Time Received**	4/13/2016 4:45 PM
Client Sample ID	MW-3	**Sampling Time**	1:13 PM	**Extraction Date**	
Matrix	Water	**Sample Location**			
Comments					

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier

Surrogate Data

Sample Number 160414003-006

Surrogate Standard	Method	Percent Recovery	Control Limits
1,2-Dichlorobenzene-d4	EPA 8260C	100.0	70-130
4-Bromofluorobenzene	EPA 8260C	96.6	70-130
Toluene-d8	EPA 8260C	112.4	70-130

Anatek Labs, Inc.

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Client: BUDINGER AND ASSOCIATES
Address: 1101 N FANCHER RD
SPOKANE VALLEY, WA 99212
Attn: STEVE BURCHETT

Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number 160414003-007 | **Sampling Date** 4/13/2016 | **Date/Time Received** 4/13/2016 4:45 PM
Client Sample ID MW-1 | **Sampling Time** 12:31 PM | **Extraction Date**
Matrix Water | **Sample Location**
Comments

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier
1,1,1,2-Tetrachloroethane	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
1,1,1-Trichloroethane	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
1,1,2,2-Tetrachloroethane	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
1,1,2-Trichloroethane	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
1,1-Dichloroethane	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
1,1-Dichloroethene	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
1,1-dichloropropene	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
1,2,3-Trichlorobenzene	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
1,2,3-Trichloropropane	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
1,2,4-Trichlorobenzene	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
1,2,4-Trimethylbenzene	288	µg/L	12.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
1,2-Dibromo-3-chloropropane(DBCP)	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
1,2-Dibromoethane	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
1,2-Dichlorobenzene	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
1,2-Dichloroethane	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
1,2-Dichloropropane	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
1,3,5-Trimethylbenzene	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
1,3-Dichlorobenzene	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
1,3-Dichloropropane	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
1,4-Dichlorobenzene	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
2,2-Dichloropropane	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
2-Chlorotoluene	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
2-hexanone	<2.5	µg/L	2.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
4-Chlorotoluene	32.4	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
Acetone	<2.5	µg/L	2.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
Acrylonitrile	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
Benzene	15.0	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
Bromobenzene	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
Bromochloromethane	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
Bromodichloromethane	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
Bromoform	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
Bromomethane	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
Carbon disulfide	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
Carbon Tetrachloride	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
Chlorobenzene	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	

Certifications held by Anatek Labs ID: EPA:ID00013; AZ:0701; CO:ID00013; FL(NELAP):E87893; ID:ID00013; MT:CERT0028; NM: ID00013; OR:ID200001-002; WA:C595
Certifications held by Anatek Labs WA: EPA:WA00169; ID:WA00169; WA:C585; MT:Cert0095; FL(NELAP): E871099

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Client: BUDINGER AND ASSOCIATES
Address: 1101 N FANCHER RD
SPOKANE VALLEY, WA 99212
Attn: STEVE BURCHETT

Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number 160414003-007
Client Sample ID MW-1
Matrix Water
Comments

Sampling Date 4/13/2016
Sampling Time 12:31 PM
Sample Location

Date/Time Received 4/13/2016 4:45 PM
Extraction Date

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier
Chloroethane	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
Chloroform	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
Chloromethane	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
cis-1,2-dichloroethene	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
cis-1,3-Dichloropropene	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
Dibromochloromethane	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
Dibromomethane	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
Dichlorodifluoromethane	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
Ethylbenzene	101	µg/L	12.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
Hexachlorobutadiene	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
Isopropylbenzene	29.6	µg/L	12.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
m+p-Xylene	72.3	µg/L	25	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
Methyl ethyl ketone (MEK)	<2.5	µg/L	2.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
Methyl isobutyl ketone (MIBK)	<2.5	µg/L	2.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
Methylene chloride	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
methyl-t-butyl ether (MTBE)	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
Naphthalene	22.7	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
n-Butylbenzene	5.35	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
n-Propylbenzene	50.6	µg/L	12.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
o-Xylene	22.2	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
p-isopropyltoluene	10.3	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
sec-Butylbenzene	9.13	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
Styrene	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
tert-Butylbenzene	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
Tetrachloroethene	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
Toluene	4.52	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
trans-1,2-Dichloroethene	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
trans-1,3-Dichloropropene	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
Trichloroethene	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
Trichloroflouromethane	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	
Vinyl Chloride	<0.5	µg/L	0.5	4/20/2016 6:03:00 PM	WOZ	EPA 8260C	

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Client: BUDINGER AND ASSOCIATES
Address: 1101 N FANCHER RD
SPOKANE VALLEY, WA 99212
Attn: STEVE BURCHETT

Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number	160414003-007	**Sampling Date**	4/13/2016	**Date/Time Received**	4/13/2016 4:45 PM
Client Sample ID	MW-1	**Sampling Time**	12:31 PM	**Extraction Date**	
Matrix	Water	**Sample Location**			
Comments					

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier

Surrogate Data

Sample Number 160414003-007

Surrogate Standard	Method	Percent Recovery	Control Limits
1,2-Dichlorobenzene-d4	EPA 8260C	91.8	70-130
4-Bromofluorobenzene	EPA 8260C	103.0	70-130
Toluene-d8	EPA 8260C	107.6	70-130

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Client: BUDINGER AND ASSOCIATES
Address: 1101 N FANCHER RD
SPOKANE VALLEY, WA 99212
Attn: STEVE BURCHETT

Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number 160414003-008 | **Sampling Date** 4/13/2016 | **Date/Time Received** 4/13/2016 4:45 PM
Client Sample ID MW-11 | **Sampling Time** 11:34 AM | **Extraction Date**
Matrix Water | **Sample Location**
Comments

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier
1,1,1,2-Tetrachloroethane	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
1,1,1-Trichloroethane	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
1,1,2,2-Tetrachloroethane	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
1,1,2-Trichloroethane	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
1,1-Dichloroethane	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
1,1-Dichloroethene	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
1,1-dichloropropene	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
1,2,3-Trichlorobenzene	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
1,2,3-Trichloropropane	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
1,2,4-Trichlorobenzene	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
1,2,4-Trimethylbenzene	0.55	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
1,2-Dibromo-3-chloropropane(DBCP)	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
1,2-Dibromoethane	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
1,2-Dichlorobenzene	10.8	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
1,2-Dichloroethane	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
1,2-Dichloropropane	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
1,3,5-Trimethylbenzene	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
1,3-Dichlorobenzene	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
1,3-Dichloropropane	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
1,4-Dichlorobenzene	1.40	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
2,2-Dichloropropane	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
2-Chlorotoluene	1.31	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
2-hexanone	<2.5	µg/L	2.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
4-Chlorotoluene	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
Acetone	<2.5	µg/L	2.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
Acrylonitrile	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
Benzene	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
Bromobenzene	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
Bromochloromethane	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
Bromodichloromethane	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
Bromoform	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
Bromomethane	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
Carbon disulfide	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
Carbon Tetrachloride	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
Chlorobenzene	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	

Certifications held by Anatek Labs ID: EPA:ID00013; AZ:0701; CO:ID00013; FL(NELAP):E87893; ID:ID00013; MT:CERT0028; NM: ID00013; OR:ID200001-002; WA:C595
Certifications held by Anatek Labs WA: EPA:WA00169; ID:WA00169; WA:C585; MT:Cert0095; FL(NELAP): E871099

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Client: BUDINGER AND ASSOCIATES
Address: 1101 N FANCHER RD
SPOKANE VALLEY, WA 99212
Attn: STEVE BURCHETT

Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number 160414003-008 | **Sampling Date** 4/13/2016 | **Date/Time Received** 4/13/2016 4:45 PM
Client Sample ID MW-11 | **Sampling Time** 11:34 AM | **Extraction Date**
Matrix Water | **Sample Location**
Comments

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier
Chloroethane	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
Chloroform	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
Chloromethane	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
cis-1,2-dichloroethene	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
cis-1,3-Dichloropropene	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
Dibromochloromethane	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
Dibromomethane	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
Dichlorodifluoromethane	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
Ethylbenzene	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
Hexachlorobutadiene	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
Isopropylbenzene	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
m+p-Xylene	<1.0	µg/L	1	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
Methyl ethyl ketone (MEK)	<2.5	µg/L	2.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
Methyl isobutyl ketone (MIBK)	<2.5	µg/L	2.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
Methylene chloride	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
methyl-t-butyl ether (MTBE)	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
Naphthalene	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
n-Butylbenzene	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
n-Propylbenzene	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
o-Xylene	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
p-isopropyltoluene	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
sec-Butylbenzene	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
Styrene	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
tert-Butylbenzene	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
Tetrachloroethene	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
Toluene	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
trans-1,2-Dichloroethene	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
trans-1,3-Dichloropropene	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
Trichloroethene	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
Trichloroflouromethane	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	
Vinyl Chloride	<0.5	µg/L	0.5	4/20/2016 6:36:00 PM	WOZ	EPA 8260C	

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Client: BUDINGER AND ASSOCIATES
Address: 1101 N FANCHER RD
SPOKANE VALLEY, WA 99212
Attn: STEVE BURCHETT

Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number	160414003-008	**Sampling Date**	4/13/2016	**Date/Time Received**	4/13/2016 4:45 PM
Client Sample ID	MW-11	**Sampling Time**	11:34 AM	**Extraction Date**	
Matrix	Water	**Sample Location**			
Comments					

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier

Surrogate Data

Sample Number 160414003-008

Surrogate Standard	Method	Percent Recovery	Control Limits
1,2-Dichlorobenzene-d4	EPA 8260C	99.4	70-130
4-Bromofluorobenzene	EPA 8260C	102.4	70-130
Toluene-d8	EPA 8260C	100.6	70-130

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Client: BUDINGER AND ASSOCIATES
Address: 1101 N FANCHER RD
SPOKANE VALLEY, WA 99212
Attn: STEVE BURCHETT

Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number 160414003-009 | **Sampling Date** 4/13/2016 | **Date/Time Received** 4/13/2016 4:45 PM
Client Sample ID MW-9 | **Sampling Time** 11:29 AM | **Extraction Date**
Matrix Water | **Sample Location**
Comments

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier
1,1,1,2-Tetrachloroethane	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
1,1,1-Trichloroethane	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
1,1,2,2-Tetrachloroethane	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
1,1,2-Trichloroethane	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
1,1-Dichloroethane	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
1,1-Dichloroethene	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
1,1-dichloropropene	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
1,2,3-Trichlorobenzene	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
1,2,3-Trichloropropane	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
1,2,4-Trichlorobenzene	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
1,2,4-Trimethylbenzene	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
1,2-Dibromo-3-chloropropane(DBCP)	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
1,2-Dibromoethane	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
1,2-Dichlorobenzene	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
1,2-Dichloroethane	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
1,2-Dichloropropane	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
1,3,5-Trimethylbenzene	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
1,3-Dichlorobenzene	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
1,3-Dichloropropane	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
1,4-Dichlorobenzene	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
2,2-Dichloropropane	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
2-Chlorotoluene	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
2-hexanone	<2.5	µg/L	2.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
4-Chlorotoluene	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
Acetone	<2.5	µg/L	2.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
Acrylonitrile	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
Benzene	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
Bromobenzene	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
Bromochloromethane	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
Bromodichloromethane	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
Bromoform	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
Bromomethane	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
Carbon disulfide	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
Carbon Tetrachloride	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
Chlorobenzene	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	

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Client: BUDINGER AND ASSOCIATES
Address: 1101 N FANCHER RD
SPOKANE VALLEY, WA 99212
Attn: STEVE BURCHETT

Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number 160414003-009 | **Sampling Date** 4/13/2016 | **Date/Time Received** 4/13/2016 4:45 PM
Client Sample ID MW-9 | **Sampling Time** 11:29 AM | **Extraction Date**
Matrix Water | **Sample Location**
Comments

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier
Chloroethane	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
Chloroform	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
Chloromethane	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
cis-1,2-dichloroethene	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
cis-1,3-Dichloropropene	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
Dibromochloromethane	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
Dibromomethane	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
Dichlorodifluoromethane	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
Ethylbenzene	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
Hexachlorobutadiene	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
Isopropylbenzene	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
m+p-Xylene	<1.0	µg/L	1	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
Methyl ethyl ketone (MEK)	<2.5	µg/L	2.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
Methyl isobutyl ketone (MIBK)	<2.5	µg/L	2.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
Methylene chloride	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
methyl-t-butyl ether (MTBE)	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
Naphthalene	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
n-Butylbenzene	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
n-Propylbenzene	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
o-Xylene	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
p-isopropyltoluene	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
sec-Butylbenzene	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
Styrene	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
tert-Butylbenzene	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
Tetrachloroethene	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
Toluene	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
trans-1,2-Dichloroethene	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
trans-1,3-Dichloropropene	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
Trichloroethene	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
Trichloroflouromethane	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	
Vinyl Chloride	<0.5	µg/L	0.5	4/20/2016 7:08:00 PM	WOZ	EPA 8260C	

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Client: BUDINGER AND ASSOCIATES
Address: 1101 N FANCHER RD
SPOKANE VALLEY, WA 99212
Attn: STEVE BURCHETT

Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number	160414003-009	**Sampling Date**	4/13/2016	**Date/Time Received**	4/13/2016 4:45 PM
Client Sample ID	MW-9	**Sampling Time**	11:29 AM	**Extraction Date**	
Matrix	Water	**Sample Location**			
Comments					

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier

Surrogate Data

Sample Number 160414003-009

Surrogate Standard	Method	Percent Recovery	Control Limits
1,2-Dichlorobenzene-d4	EPA 8260C	98.2	70-130
4-Bromofluorobenzene	EPA 8260C	100.4	70-130
Toluene-d8	EPA 8260C	100.2	70-130

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Client: BUDINGER AND ASSOCIATES
Address: 1101 N FANCHER RD
SPOKANE VALLEY, WA 99212
Attn: STEVE BURCHETT

Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number 160414003-010 | **Sampling Date** 4/13/2016 | **Date/Time Received** 4/13/2016 4:45 PM
Client Sample ID MW-8 | **Sampling Time** 10:44 AM | **Extraction Date**
Matrix Water | **Sample Location**
Comments

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier
1,1,1,2-Tetrachloroethane	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
1,1,1-Trichloroethane	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
1,1,2,2-Tetrachloroethane	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
1,1,2-Trichloroethane	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
1,1-Dichloroethane	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
1,1-Dichloroethene	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
1,1-dichloropropene	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
1,2,3-Trichlorobenzene	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
1,2,3-Trichloropropane	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
1,2,4-Trichlorobenzene	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
1,2,4-Trimethylbenzene	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
1,2-Dibromo-3-chloropropane(DBCP)	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
1,2-Dibromoethane	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
1,2-Dichlorobenzene	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
1,2-Dichloroethane	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
1,2-Dichloropropane	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
1,3,5-Trimethylbenzene	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
1,3-Dichlorobenzene	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
1,3-Dichloropropane	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
1,4-Dichlorobenzene	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
2,2-Dichloropropane	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
2-Chlorotoluene	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
2-hexanone	<2.5	µg/L	2.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
4-Chlorotoluene	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
Acetone	<2.5	µg/L	2.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
Acrylonitrile	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
Benzene	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
Bromobenzene	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
Bromochloromethane	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
Bromodichloromethane	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
Bromoform	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
Bromomethane	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
Carbon disulfide	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
Carbon Tetrachloride	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
Chlorobenzene	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	

Certifications held by Anatek Labs ID: EPA:ID00013; AZ:0701; CO:ID00013; FL(NELAP):E87893; ID:ID00013; MT:CERT0028; NM: ID00013; OR:ID200001-002; WA:C595
Certifications held by Anatek Labs WA: EPA:WA00169; ID:WA00169; WA:C585; MT:Cert0095; FL(NELAP): E871099

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Client: BUDINGER AND ASSOCIATES
Address: 1101 N FANCHER RD
SPOKANE VALLEY, WA 99212
Attn: STEVE BURCHETT

Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number 160414003-010 | **Sampling Date** 4/13/2016 | **Date/Time Received** 4/13/2016 4:45 PM
Client Sample ID MW-8 | **Sampling Time** 10:44 AM | **Extraction Date**
Matrix Water | **Sample Location**
Comments

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier
Chloroethane	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
Chloroform	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
Chloromethane	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
cis-1,2-dichloroethene	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
cis-1,3-Dichloropropene	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
Dibromochloromethane	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
Dibromomethane	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
Dichlorodifluoromethane	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
Ethylbenzene	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
Hexachlorobutadiene	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
Isopropylbenzene	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
m+p-Xylene	<1.0	µg/L	1	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
Methyl ethyl ketone (MEK)	<2.5	µg/L	2.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
Methyl isobutyl ketone (MIBK)	<2.5	µg/L	2.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
Methylene chloride	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
methyl-t-butyl ether (MTBE)	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
Naphthalene	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
n-Butylbenzene	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
n-Propylbenzene	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
o-Xylene	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
p-isopropyltoluene	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
sec-Butylbenzene	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
Styrene	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
tert-Butylbenzene	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
Tetrachloroethene	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
Toluene	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
trans-1,2-Dichloroethene	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
trans-1,3-Dichloropropene	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
Trichloroethene	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
Trichloroflouromethane	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	
Vinyl Chloride	<0.5	µg/L	0.5	4/20/2016 7:41:00 PM	WOZ	EPA 8260C	

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Client: BUDINGER AND ASSOCIATES
Address: 1101 N FANCHER RD
SPOKANE VALLEY, WA 99212
Attn: STEVE BURCHETT

Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number	160414003-010	**Sampling Date**	4/13/2016	**Date/Time Received**	4/13/2016 4:45 PM
Client Sample ID	MW-8	**Sampling Time**	10:44 AM	**Extraction Date**	
Matrix	Water	**Sample Location**			
Comments					

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier

Surrogate Data

Sample Number 160414003-010

Surrogate Standard	Method	Percent Recovery	Control Limits
1,2-Dichlorobenzene-d4	EPA 8260C	98.6	70-130
4-Bromofluorobenzene	EPA 8260C	101.2	70-130
Toluene-d8	EPA 8260C	103.0	70-130

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Client: BUDINGER AND ASSOCIATES
Address: 1101 N FANCHER RD
SPOKANE VALLEY, WA 99212
Attn: STEVE BURCHETT

Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number 160414003-011 | **Sampling Date** 4/13/2016 | **Date/Time Received** 4/13/2016 4:45 PM
Client Sample ID MW-12 | **Sampling Time** 10:04 AM | **Extraction Date**
Matrix Water | **Sample Location**
Comments

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier
1,1,1,2-Tetrachloroethane	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
1,1,1-Trichloroethane	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
1,1,2,2-Tetrachloroethane	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
1,1,2-Trichloroethane	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
1,1-Dichloroethane	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
1,1-Dichloroethene	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
1,1-dichloropropene	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
1,2,3-Trichlorobenzene	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
1,2,3-Trichloropropane	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
1,2,4-Trichlorobenzene	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
1,2,4-Trimethylbenzene	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
1,2-Dibromo-3-chloropropane(DBCP)	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
1,2-Dibromoethane	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
1,2-Dichlorobenzene	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
1,2-Dichloroethane	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
1,2-Dichloropropane	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
1,3,5-Trimethylbenzene	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
1,3-Dichlorobenzene	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
1,3-Dichloropropane	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
1,4-Dichlorobenzene	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
2,2-Dichloropropane	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
2-Chlorotoluene	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
2-hexanone	<2.5	µg/L	2.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
4-Chlorotoluene	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
Acetone	<2.5	µg/L	2.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
Acrylonitrile	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
Benzene	1.32	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
Bromobenzene	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
Bromochloromethane	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
Bromodichloromethane	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
Bromoform	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
Bromomethane	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
Carbon disulfide	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
Carbon Tetrachloride	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
Chlorobenzene	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	

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Client: BUDINGER AND ASSOCIATES
Address: 1101 N FANCHER RD
SPOKANE VALLEY, WA 99212
Attn: STEVE BURCHETT

Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number 160414003-011
Client Sample ID MW-12
Matrix Water
Comments

Sampling Date 4/13/2016
Sampling Time 10:04 AM
Sample Location

Date/Time Received 4/13/2016 4:45 PM
Extraction Date

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier
Chloroethane	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
Chloroform	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
Chloromethane	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
cis-1,2-dichloroethene	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
cis-1,3-Dichloropropene	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
Dibromochloromethane	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
Dibromomethane	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
Dichlorodifluoromethane	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
Ethylbenzene	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
Hexachlorobutadiene	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
Isopropylbenzene	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
m+p-Xylene	<1.0	µg/L	1	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
Methyl ethyl ketone (MEK)	<2.5	µg/L	2.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
Methyl isobutyl ketone (MIBK)	<2.5	µg/L	2.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
Methylene chloride	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
methyl-t-butyl ether (MTBE)	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
Naphthalene	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
n-Butylbenzene	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
n-Propylbenzene	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
o-Xylene	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
p-isopropyltoluene	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
sec-Butylbenzene	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
Styrene	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
tert-Butylbenzene	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
Tetrachloroethene	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
Toluene	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
trans-1,2-Dichloroethene	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
trans-1,3-Dichloropropene	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
Trichloroethene	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
Trichloroflouromethane	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	
Vinyl Chloride	<0.5	µg/L	0.5	4/20/2016 8:12:00 PM	WOZ	EPA 8260C	

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Client: BUDINGER AND ASSOCIATES
Address: 1101 N FANCHER RD
SPOKANE VALLEY, WA 99212
Attn: STEVE BURCHETT

Batch #: 160414003
Project Name: X09032

Analytical Results Report

Sample Number	160414003-011	**Sampling Date**	4/13/2016	**Date/Time Received**	4/13/2016 4:45 PM
Client Sample ID	MW-12	**Sampling Time**	10:04 AM	**Extraction Date**	
Matrix	Water	**Sample Location**			
Comments					

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier

Surrogate Data

Sample Number 160414003-011

Surrogate Standard	Method	Percent Recovery	Control Limits
1,2-Dichlorobenzene-d4	EPA 8260C	100.0	70-130
4-Bromofluorobenzene	EPA 8260C	101.4	70-130
Toluene-d8	EPA 8260C	103.4	70-130

Authorized Signature Kathleen A. Sattler

Kathy Sattler, Lab Manager

MCL EPA's Maximum Contaminant Level
ND Not Detected
PQL Practical Quantitation Limit

This report shall not be reproduced except in full, without the written approval of the laboratory.
The results reported relate only to the samples indicated.
Soil/solid results are reported on a dry-weight basis unless otherwise noted.

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Login Report

Customer Name: BUDINGER AND ASSOCIATES
1101 N FANCHER RD
SPOKANE VALLEY WA 99212

Order ID: 160414003
Order Date: 4/14/2016

Contact Name: STEVE BURCHETT
Project Name: X09032

Comment:

Sample #: 160414003-001 **Customer Sample #:** MW-6

Recv'd: ☑ **Matrix:** Water **Collector:** DERRY CALLENDER **Date Collected:** 4/13/2016
Quantity: 7 **Date Received:** 4/13/2016 4:45:00 PM **Time Collected:** 3:03 PM
Comment:

Test	Lab	Method	Due Date	Priority
NITRATE/N	S	EPA 300.0	4/15/2016	***Normal (~10 Days)***
NITRITE/N	S	EPA 300.0	4/15/2016	***Normal (~10 Days)***
SULFATE	S	EPA 300.0	4/25/2016	***Normal (~10 Days)***
TOC	S	SM5310C	4/25/2016	***Normal (~10 Days)***
TPHDX-NW	S	NWTPHDX	4/20/2016	***Normal (~10 Days)***
TPHG-NW-SPO	S	NWTPHG	4/20/2016	***Normal (~10 Days)***
VOC 8260 SPO	S	EPA 8260C	4/25/2016	***Normal (~10 Days)***

Sample #: 160414003-002 **Customer Sample #:** MW-673

Recv'd: ☑ **Matrix:** Water **Collector:** DERRY CALLENDER **Date Collected:** 4/13/2016
Quantity: 7 **Date Received:** 4/13/2016 4:45:00 PM **Time Collected:** 3:07 PM
Comment:

Test	Lab	Method	Due Date	Priority
NITRATE/N	S	EPA 300.0	4/15/2016	***Normal (~10 Days)***
NITRITE/N	S	EPA 300.0	4/15/2016	***Normal (~10 Days)***
SULFATE	S	EPA 300.0	4/25/2016	***Normal (~10 Days)***
TOC	S	SM5310C	4/25/2016	***Normal (~10 Days)***
TPHDX-NW	S	NWTPHDX	4/20/2016	***Normal (~10 Days)***
TPHG-NW-SPO	S	NWTPHG	4/20/2016	***Normal (~10 Days)***
VOC 8260 SPO	S	EPA 8260C	4/25/2016	***Normal (~10 Days)***

Customer Name: BUDINGER AND ASSOCIATES
1101 N FANCHER RD
SPOKANE VALLEY WA 99212

Order ID: 160414003
Order Date: 4/14/2016

Contact Name: STEVE BURCHETT
Project Name: X09032

Comment:

Sample #: 160414003-003 **Customer Sample #:** MW-2

Recv'd: ☑ **Matrix:** Water **Collector:** DERRY CALLENDER **Date Collected:** 4/13/2016
Quantity: 7 **Date Received:** 4/13/2016 4:45:00 PM **Time Collected:** 2:39 PM
Comment:

Test	Lab	Method	Due Date	Priority
NITRATE/N	S	EPA 300.0	4/15/2016	***Normal (~10 Days)***
NITRITE/N	S	EPA 300.0	4/15/2016	***Normal (~10 Days)***
SULFATE	S	EPA 300.0	4/25/2016	***Normal (~10 Days)***
TOC	S	SM5310C	4/25/2016	***Normal (~10 Days)***
TPHDX-NW	S	NWTPHDX	4/20/2016	***Normal (~10 Days)***
TPHG-NW-SPO	S	NWTPHG	4/20/2016	***Normal (~10 Days)***
VOC 8260 SPO	S	EPA 8260C	4/25/2016	***Normal (~10 Days)***

Sample #: 160414003-004 **Customer Sample #:** MW-10

Recv'd: ☑ **Matrix:** Water **Collector:** DERRY CALLENDER **Date Collected:** 4/13/2016
Quantity: 7 **Date Received:** 4/13/2016 4:45:00 PM **Time Collected:** 2:13 PM
Comment:

Test	Lab	Method	Due Date	Priority
NITRATE/N	S	EPA 300.0	4/15/2016	***Normal (~10 Days)***
NITRITE/N	S	EPA 300.0	4/15/2016	***Normal (~10 Days)***
SULFATE	S	EPA 300.0	4/25/2016	***Normal (~10 Days)***
TOC	S	SM5310C	4/25/2016	***Normal (~10 Days)***
TPHDX-NW	S	NWTPHDX	4/20/2016	***Normal (~10 Days)***
TPHG-NW-SPO	S	NWTPHG	4/20/2016	***Normal (~10 Days)***
VOC 8260 SPO	S	EPA 8260C	4/25/2016	***Normal (~10 Days)***

Sample #: 160414003-005 **Customer Sample #:** MW-4

Recv'd: ☑ **Matrix:** Water **Collector:** DERRY CALLENDER **Date Collected:** 4/13/2016
Quantity: 7 **Date Received:** 4/13/2016 4:45:00 PM **Time Collected:** 1:44 PM
Comment:

Test	Lab	Method	Due Date	Priority
NITRATE/N	S	EPA 300.0	4/15/2016	***Normal (~10 Days)***
NITRITE/N	S	EPA 300.0	4/15/2016	***Normal (~10 Days)***
SULFATE	S	EPA 300.0	4/25/2016	***Normal (~10 Days)***

Customer Name: BUDINGER AND ASSOCIATES
1101 N FANCHER RD
SPOKANE VALLEY WA 99212

Order ID: 160414003
Order Date: 4/14/2016

Contact Name: STEVE BURCHETT
Project Name: X09032

Comment:

TOC	S	SM5310C	4/25/2016	***Normal (~10 Days)***
TPHDX-NW	S	NWTPHDX	4/20/2016	***Normal (~10 Days)***
TPHG-NW-SPO	S	NWTPHG	4/20/2016	***Normal (~10 Days)***
VOC 8260 SPO	S	EPA 8260C	4/25/2016	***Normal (~10 Days)***

Sample #: 160414003-006 **Customer Sample #:** MW-3

Recv'd: ☑ **Matrix:** Water **Collector:** DERRY CALLENDER **Date Collected:** 4/13/2016
Quantity: 7 **Date Received:** 4/13/2016 4:45:00 PM **Time Collected:** 1:13 PM
Comment:

Test	Lab	Method	Due Date	Priority
NITRATE/N	S	EPA 300.0	4/15/2016	***Normal (~10 Days)***
NITRITE/N	S	EPA 300.0	4/15/2016	***Normal (~10 Days)***
SULFATE	S	EPA 300.0	4/25/2016	***Normal (~10 Days)***
TOC	S	SM5310C	4/25/2016	***Normal (~10 Days)***
TPHDX-NW	S	NWTPHDX	4/20/2016	***Normal (~10 Days)***
TPHG-NW-SPO	S	NWTPHG	4/20/2016	***Normal (~10 Days)***
VOC 8260 SPO	S	EPA 8260C	4/25/2016	***Normal (~10 Days)***

Sample #: 160414003-007 **Customer Sample #:** MW-1

Recv'd: ☑ **Matrix:** Water **Collector:** DERRY CALLENDER **Date Collected:** 4/13/2016
Quantity: 7 **Date Received:** 4/13/2016 4:45:00 PM **Time Collected:** 12:31 PM
Comment:

Test	Lab	Method	Due Date	Priority
NITRATE/N	S	EPA 300.0	4/15/2016	***Normal (~10 Days)***
NITRITE/N	S	EPA 300.0	4/15/2016	***Normal (~10 Days)***
SULFATE	S	EPA 300.0	4/25/2016	***Normal (~10 Days)***
TOC	S	SM5310C	4/25/2016	***Normal (~10 Days)***
TPHDX-NW	S	NWTPHDX	4/20/2016	***Normal (~10 Days)***
TPHG-NW-SPO	S	NWTPHG	4/20/2016	***Normal (~10 Days)***
VOC 8260 SPO	S	EPA 8260C	4/25/2016	***Normal (~10 Days)***

Customer Name: BUDINGER AND ASSOCIATES
1101 N FANCHER RD
SPOKANE VALLEY WA 99212

Order ID: 160414003
Order Date: 4/14/2016

Contact Name: STEVE BURCHETT
Project Name: X09032

Comment:

Sample #: 160414003-008 **Customer Sample #:** MW-11

Recv'd: ☑ **Matrix:** Water **Collector:** DERRY CALLENDER **Date Collected:** 4/13/2016
Quantity: 7 **Date Received:** 4/13/2016 4:45:00 PM **Time Collected:** 11:34 AM
Comment:

Test	Lab	Method	Due Date	Priority
NITRATE/N	S	EPA 300.0	4/15/2016	***Normal (~10 Days)***
NITRITE/N	S	EPA 300.0	4/15/2016	***Normal (~10 Days)***
SULFATE	S	EPA 300.0	4/25/2016	***Normal (~10 Days)***
TOC	S	SM5310C	4/25/2016	***Normal (~10 Days)***
TPHDX-NW	S	NWTPHDX	4/20/2016	***Normal (~10 Days)***
TPHG-NW-SPO	S	NWTPHG	4/20/2016	***Normal (~10 Days)***
VOC 8260 SPO	S	EPA 8260C	4/25/2016	***Normal (~10 Days)***

Sample #: 160414003-009 **Customer Sample #:** MW-9

Recv'd: ☑ **Matrix:** Water **Collector:** DERRY CALLENDER **Date Collected:** 4/13/2016
Quantity: 7 **Date Received:** 4/13/2016 4:45:00 PM **Time Collected:** 11:29 AM
Comment:

Test	Lab	Method	Due Date	Priority
NITRATE/N	S	EPA 300.0	4/15/2016	***Normal (~10 Days)***
NITRITE/N	S	EPA 300.0	4/15/2016	***Normal (~10 Days)***
SULFATE	S	EPA 300.0	4/25/2016	***Normal (~10 Days)***
TOC	S	SM5310C	4/25/2016	***Normal (~10 Days)***
TPHDX-NW	S	NWTPHDX	4/20/2016	***Normal (~10 Days)***
TPHG-NW-SPO	S	NWTPHG	4/20/2016	***Normal (~10 Days)***
VOC 8260 SPO	S	EPA 8260C	4/25/2016	***Normal (~10 Days)***

Sample #: 160414003-010 **Customer Sample #:** MW-8

Recv'd: ☑ **Matrix:** Water **Collector:** DERRY CALLENDER **Date Collected:** 4/13/2016
Quantity: 7 **Date Received:** 4/13/2016 4:45:00 PM **Time Collected:** 10:44 AM
Comment:

Test	Lab	Method	Due Date	Priority
NITRATE/N	S	EPA 300.0	4/15/2016	***Normal (~10 Days)***
NITRITE/N	S	EPA 300.0	4/15/2016	***Normal (~10 Days)***
SULFATE	S	EPA 300.0	4/25/2016	***Normal (~10 Days)***

Customer Name: BUDINGER AND ASSOCIATES
1101 N FANCHER RD
SPOKANE VALLEY WA 99212

Order ID: 160414003
Order Date: 4/14/2016

Contact Name: STEVE BURCHETT
Project Name: X09032

Comment:

TOC	S	SM5310C	4/25/2016	***Normal (~10 Days)***
TPHDX-NW	S	NWTPHDX	4/20/2016	***Normal (~10 Days)***
TPHG-NW-SPO	S	NWTPHG	4/20/2016	***Normal (~10 Days)***
VOC 8260 SPO	S	EPA 8260C	4/25/2016	***Normal (~10 Days)***

Sample #: 160414003-011 **Customer Sample #:** MW-12

Recv'd: ☑ **Matrix:** Water **Collector:** DERRY CALLENDER **Date Collected:** 4/13/2016
Quantity: 7 **Date Received:** 4/13/2016 4:45:00 PM **Time Collected:** 10:04 AM
Comment:

Test	Lab	Method	Due Date	Priority
NITRATE/N	S	EPA 300.0	4/15/2016	***Normal (~10 Days)***
NITRITE/N	S	EPA 300.0	4/15/2016	***Normal (~10 Days)***
SULFATE	S	EPA 300.0	4/25/2016	***Normal (~10 Days)***
TOC	S	SM5310C	4/25/2016	***Normal (~10 Days)***
TPHDX-NW	S	NWTPHDX	4/20/2016	***Normal (~10 Days)***
TPHG-NW-SPO	S	NWTPHG	4/20/2016	***Normal (~10 Days)***
VOC 8260 SPO	S	EPA 8260C	4/25/2016	***Normal (~10 Days)***

SAMPLE CONDITION RECORD

Samples received in a cooler?	Yes
Samples received intact?	Yes
What is the temperature of the sample(s)? (°C)	7.4
Samples received with a COC?	Yes
Samples received within holding time?	Yes
Are all sample bottles properly preserved?	Yes
Are VOC samples free of headspace?	Yes
Is there a trip blank to accompany VOC samples?	N/A
Labels and chain agree?	Yes

160414 003 BUDI Last Due 4/25/2016
1st SAMP 4/13/2016 1st RCVD 4/13/2016
X09032

Anatek Labs, Inc.

Chain of Custody Record

1282 Alturas Drive, Moscow ID 83843 (208) 883-2839 FAX 882-9246
504 E Sprague Ste D, Spokane WA 99202 (509) 838-3999 FAX 838-4433

Company Name: BUDINGER & ASSOC.
Address: 1101 N FANCHER
City: SPOKANE State: WA Zip: 99212
Phone: 509-535-8841
Fax:

Project Manager: STEVE BURCHETT
Project Name & #: X09032
Email Address: sburchett@budingerinc.com
Purchase Order #: X09032
Sampler Name & phone: D Gallegher 509-535-8841

Turn Around Time & Reporting

Please refer to our normal turn around times at:
http://www.anateklabs.com/services/guidelines/reporting.asp

X Normal
__Next Day*
__2nd Day*
__Other*_____

*All rush order requests must be prior approved.

__Phone
__Mail
__Fax
__Email

Provide Sample Description / List Analyses Requested

Lab ID	Sample Identification	Sampling Date/Time	Matrix	# of Containers	Sample Volume	Preservative:	TPH-G	BTEX	MTBE	NO3/SO4	NO2	DX	TOC
	MW 6	13APR16/1503	WATER				X	X	X				
	MW 6T3	13APR16/1507											
	MW-2	13APR16/1439											
	MW-10	13APR16/1413											
	MW-4	13APR16/1344											
	MW-3	13APR16/1313											
	MW-1	13APR16/1231											
	MW-11	13APR16/1134											
	MW-9	13APR16/1129											
	MW-8	13APR16/1044											
	MW-12	13APR16/1004					X	X	X				

Note Special Instructions/Comments

Hold Extra for Additional Testing.

per Steve run all tests for Wilbur. MWZ 4/14

	Printed Name	Signature	Company	Date	Time
Relinquished by	Dessy Gallegher		Budinger	13APR16	1645
Received by	KScott		Anatek	4/13/16	1645
Relinquished by					
Received by					
Relinquished by					
Received by					

Inspection Checklist

Received Intact? (Y) N
Labels & Chains Agree? (Y) N
Containers Sealed? Y N
VOC Head Space? Y N

hand / 2 Coolers

Temperature (°C): 7.4° / 12.1°
Preservative: HCl H2SO4 Ice
Date & Time: 4-13-16
Inspected By: KS

Anatek Labs, Inc.

1282 Alturas Drive • Moscow, ID 83843 • (208) 883-2839 • Fax (208) 882-9246 • email moscow@anateklabs.com
504 E Sprague Ste. D • Spokane WA 99202 • (509) 838-3999 • Fax (509) 838-4433 • email spokane@anateklabs.com

Client: BUDINGER AND ASSOCIATES
Address: 1101 N FANCHER RD
SPOKANE VALLEY, WA 99212
Attn: STEVE BURCHETT

Batch #: 160509046
Project Name: X09032

Analytical Results Report

Sample Number 160509046-001
Client Sample ID MW-7
Matrix Water
Comments

Sampling Date 5/9/2016
Sampling Time 12:41 PM
Sample Location

Date/Time Received 5/9/2016 2:12 PM
Extraction Date

Parameter	Result	Units	PQL	Analysis Date	Analyst	Method	Qualifier
Benzene	<1.0	µg/L	1	5/11/2016 1:06:00 PM	RAW	EPA 8021	
Ethylbenzene	<1.0	µg/L	1	5/11/2016 1:06:00 PM	RAW	EPA 8021	
m+p-Xylene	<2.0	µg/L	2	5/11/2016 1:06:00 PM	RAW	EPA 8021	
methyl-t-butyl ether (MTBE)	<1.0	µg/L	1	5/11/2016 1:06:00 PM	RAW	EPA 8021	
o-Xylene	<1.0	µg/L	1	5/11/2016 1:06:00 PM	RAW	EPA 8021	
Toluene	<1.0	µg/L	1	5/11/2016 1:06:00 PM	RAW	EPA 8021	
Total BTEX	<1.0	µg/L	1	5/11/2016 1:06:00 PM	RAW	EPA 8021	
NO3/N	4.57	mg/L	0.1	5/10/2016 2:19:00 PM	JDB	EPA 300.0	
NO2/N	ND	mg/L	0.1	5/10/2016 2:19:00 PM	JDB	EPA 300.0	
Sulfate	16.7	mg/L	0.1	5/10/2016 2:19:00 PM	JDB	EPA 300.0	
TOC	2.47	mg/L	0.5	5/11/2016 1:16:00 PM	RAW	SM5310C	
Diesel	ND	mg/L	0.1	5/12/2016 11:01:00 PM	APM	NWTPHDX	
Lube Oil	ND	mg/L	0.5	5/12/2016 11:01:00 PM	APM	NWTPHDX	
Gasoline	<0.1	mg/L	0.1	5/11/2016 1:06:00 PM	RAW	NWTPHG	

Surrogate Data

Sample Number 160509046-001

Surrogate Standard	Method	Percent Recovery	Control Limits
4-Bromofluorobenzene	EPA 8021	109.0	70-130
hexacosane	NWTPHDX	89.6	50-150
4-Bromofluorobenzene	NWTPHG	99.9	70-130

Certifications held by Anatek Labs ID: EPA:ID00013; AZ:0701; CO:ID00013; FL(NELAP):E87893; ID:ID00013; MT:CERT0028; NM: ID00013; OR:ID200001-002; WA:C595
Certifications held by Anatek Labs WA: EPA:WA00169; ID:WA00169; WA:C585; MT:Cert0095; FL(NELAP): E871099

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Client:	BUDINGER AND ASSOCIATES	**Batch #:**	160509046
Address:	1101 N FANCHER RD	**Project Name:**	X09032
	SPOKANE VALLEY, WA 99212		
Attn:	STEVE BURCHETT		

Analytical Results Report

Authorized Signature

Kathy Sattler, Lab Manager

MCL	EPA's Maximum Contaminant Level
ND	Not Detected
PQL	Practical Quantitation Limit

This report shall not be reproduced except in full, without the written approval of the laboratory.
The results reported relate only to the samples indicated.
Soil/solid results are reported on a dry-weight basis unless otherwise noted.

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Login Report

Customer Name: BUDINGER AND ASSOCIATES
1101 N FANCHER RD
SPOKANE VALLEY WA 99212

Order ID: 160509046
Order Date: 5/9/2016

Contact Name: STEVE BURCHETT
Project Name: X09032

Comment:

Sample #: 160509046-001 **Customer Sample #:** MW-7

Recv'd: ☑ **Matrix:** Water **Collector:** DERRY CALLENDER **Date Collected:** 5/9/2016
Quantity: 1 **Date Received:** 5/9/2016 2:12:00 PM **Time Collected:** 12:41 PM
Comment:

Test	Lab	Method	Due Date	Priority
BTEX 8021	S	EPA 8021	5/19/2016	***Normal (~10 Days)***
NITRATE/N	S	EPA 300.0	5/19/2016	***Normal (~10 Days)***
NITRITE/N	S	EPA 300.0	5/19/2016	***Normal (~10 Days)***
SULFATE	S	EPA 300.0	5/19/2016	***Normal (~10 Days)***
TOC	S	SM5310C	5/19/2016	***Normal (~10 Days)***
TPHDX-NW	S	NWTPHDX	5/19/2016	***Normal (~10 Days)***
TPHG-NW-SPO	S	NWTPHG	5/19/2016	***Normal (~10 Days)***

SAMPLE CONDITION RECORD

Samples received in a cooler?	Yes
Samples received intact?	Yes
What is the temperature of the sample(s)? (°C)	12.6
Samples received with a COC?	Yes
Samples received within holding time?	Yes
Are all sample bottles properly preserved?	Yes
Are VOC samples free of headspace?	Yes
Is there a trip blank to accompany VOC samples?	No
Labels and chain agree?	Yes

60509 046 **BUDI** Last Due 5/19/2016
1st SAMP 5/9/2016 1st RCVD 5/9/2016
Ar# 09032

Anatek Labs, Inc.

Chain of Custody Record

1282 Alturas Drive, Moscow ID 83843 (208) 883-2839 FAX 882-9246
504 E Sprague Ste D, Spokane WA 99202 (509) 838-3999 FAX 838-4433

Company Name: BUDINGER & ASSOCIATES
Address: 1101 N FANCHER
City: SPOKANE State: WA Zip: 99212
Phone: 509-535-8841
Fax:

Project Manager: STEVE BURCHETT
Project Name & #: X 09032
Email Address: SBurchett@budingerinc.com
Purchase Order #: X 09032
Sampler Name & phone: Dory Callender 509-535-8841

Turn Around Time & Reporting

Please refer to our normal turn around times at:
http://www.anateklabs.com/services/guidelines/reporting.asp

X Normal
__ Next Day*
__ 2nd Day*
__ Other*_____

*All rush order requests must be prior approved.

__ Phone
__ Mail
__ Fax
__ Email

Provide Sample Description

List Analyses Requested

Note Special Instructions/Comments

Lab ID	Sample Identification	Sampling Date/Time	Matrix	Preservative: # of Containers	Sample Volume	TPH-G	BTEX	MTBE	Nitrate	Sulfate	TPH-Dx	TOC	NO2
	MW-7	9 MAY 16 / 1241	WATER			X	X	X	X	X	X	X	X

	Printed Name	Signature	Company	Date	Time
Relinquished by	Dory Callender		Budinger	9 MAY 16	1412
Received by	K Scott		Anatek	5-9-16	1412
Relinquished by					
Received by					
Relinquished by					
Received by					

Inspection Checklist

Received Intact? Y N
Labels & Chains Agree? Y N
Containers Sealed? Y N
VOC Head Space? Y N

hand/Coolers

Temperature (°C): 12.6° 1 R#1
Preservative: ICE <2 P1566 PR55-2
R2173 H2104 HCl 55306
Date & Time: 5-9-16
Inspected By: KTS