



2023 Land Use Controls Inspection Report Naval Air Station Whidbey Island, Oak Harbor, Washington

Department of the Navy Naval Facilities Engineering Systems Command Northwest

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Naval Facilities Engineering Systems Command Northwest Silverdale, WA

Final

2023 Land Use Controls Inspection Report

Naval Air Station Whidbey Island, Oak Harbor, Washington

April 2024

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FINAL 2023 LAND USE CONTROLS INSPECTION REPORT NAVAL AIR STATION WHIDBEY ISLAND, OAK HARBOR, WASHINGTON

April 2024

Prepared for United States Department of the Navy Naval Facilities Engineering Systems Command Northwest

Silverdale, WA 98315

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Acronyms and Abbreviations

bgs	below ground surface
CERCLA Comprehensive Environ	nmental Response, Compensation, and Liability Act
Ecology	engineering controlWashington State Department of EcologyU.S. Environmental Protection Agencyexplanation of significant difference
GETR	groundwater extraction, treatment, and recharge
ID	institutional control identification investigation-derived waste
LUCWP	long-term monitoring 2023 Land Use Controls Inspection Work Plan land use control Land Use Control Implementation Plan
MGRMPPEHMRPMTCA	munitions and explosives of concern
NAVFACNavyNOPFNPL	Naval Air StationNaval Facilities Engineering Systems CommandU.S. Department of the NavyNaval Ocean Processing FacilityNational Priorities Listnon-time critical removal action
OU	operable unit
PFAS	per- and polyfluoroalkyl substances

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Acronyms and Abbreviations (continued)

Record of Decision Remedial Project Manager trichloroethene	RPM
unexploded ordnance	UXO
Washington State Route 525	WA-525

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1.0 Introduction

This Land Use Controls (LUC) Inspection Report describes the observations and subsequent recommendations from the LUC inspections conducted from 20 to 27 September 2023 at specified areas/sites of Naval Air Station (NAS) Whidbey Island, Oak Harbor, Washington. The Liberty JV prepared this report for Naval Facilities Engineering Systems Command (NAVFAC) Northwest under Contract No. N44255-20-D-5006, Task Order No. N4425523F4067.

LUC inspections prescribed by the *Land Use Controls Implementation Plan* (LUCIP; Liberty JV 2020), were conducted in accordance with the procedures detailed in the 2023 Land Use Controls Inspection Work Plan (LUCWP; Liberty JV 2023a). The LUCWP also provides the definition of LUCs, including institutional controls (ICs) and engineering controls (ECs), for reference. The LUC inspection procedures provide a means to verify that the required LUCs are protective of human health and the environment.

1.1 Purpose

The purpose of LUC inspections and this inspection report is to:

- Describe the effectiveness of the LUCs to protect human health and the environment.
- Determine whether the required LUCs are meeting the necessary level of protection and, if needed, provide recommendations for LUC corrective actions.
- Provide documentation that the United States Department of the Navy (Navy)
 has not modified or terminated LUCs or modified land use (without regulatory
 approval) at any site.
- Provide documentation to the applicable regulatory agencies (i.e., U.S. Environmental Protection Agency [EPA] and Washington State Department of Ecology [Ecology]) of the inspection.

1.2 Regional and Facility Description

NAS Whidbey Island is located on Whidbey Island in Island County, Washington, at the northern end of Puget Sound and the eastern end of the Strait of Juan de Fuca (see Figure 1-1). Whidbey Island is a north/south-oriented island approximately 40 miles long, ranging from 1 to 10 miles wide. NAS Whidbey Island is a Navy facility comprising eight geographically distinct sites. Three of these sites have specific areas/sites that require LUCs: Ault Field (4,337 acres), Seaplane Base (2,773 acres), and Former Lake Hancock Target Range (423 acres; see Figures 1-2, 1-3, and 1-4, respectively). The

facility is bordered by residential and agricultural land uses and is located near the city of Oak Harbor, which has a population of approximately 24,403 based on 2022 data (U.S. Census Bureau 2023).

Naval Ocean Processing Facility (NOPF) Coos Head is located in Charleston in Coos County, Oregon, on the bluff of the southern shores of the mouth of the Coos River. The Navy operated the facility from 1957 to 1987 on a tract of land approximately 45.5 acres, 43.1 acres of which were transferred to the Confederated Tribes of Coos-Lower Umpqua-Siuslaw in 2005. The Navy maintains an active facility on the remaining 2.4 acres in the northwestern portion of the Confederated Tribes of Coos-Lower Umpqua-Siuslaw property, which is managed remotely under NAS Whidbey Island. NOPF Coos Head is bounded to the southwest by Bastendorff Beach County Park and to the southeast by the Charleston Marina Complex and the unincorporated community of Charleston.

1.2.1 Comprehensive Environmental Response, Compensation, and Liability Act Areas

The EPA placed two areas of NAS Whidbey Island, Ault Field and Seaplane Base, on the National Priorities List (NPL) in 1990. In accordance with Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) and Superfund Amendments and Reauthorization Act guidelines, Ault Field and Seaplane Base were administratively divided into the following five operable units (OUs), each addressed by an individual record of decision (ROD) that was signed by the Navy, Ecology, and the EPA:

- OU 1 Ault Field (EPA/ROD/R10-94/075; Navy, Ecology, and EPA 1993a)
 - o Area 5, Highway 20/Hoffman Road (Surface) Landfill
 - Area 6, Current (1969–1980s) Landfill (Navy 2019a)
- OU 2 Ault Field (EPA/ROD/R10-94/077; Navy, Ecology, and EPA 1994)
 - Area 2, Western Highlands Landfill
 - Area 3, 1969–1970 Landfill
 - Area 4, Walker Barn Storage Area
 - Area 29, Clover Valley Fire School
- OU 3 Ault Field (EPA/ROD/R10-95/113; Navy, Ecology, and EPA 1995)
 - Area 16, Runway Ditches
- OU 4 Seaplane Base (EPA/ROD/R10-94/074; Navy, Ecology, and EPA 1993b)
 - Areas 48/49, Seaplane Base Landfill

- OU 5 Ault Field (EPA/ROD/R10-96/142; Navy, Ecology, and EPA 1996)
 - Area 1, Former Beach Landfill
 - Area 31, Former Runway Fire Training School (historically also included as part of OU 3)
 - Area 52, Jet Engine Test Cell

The NAS Whidbey Island RODs and associated remedial actions for all five OUs, with the exception of OU 1 Area 6, have either been fully completed or are in long-term monitoring (LTM) or operation and maintenance status. Additionally, Seaplane Base, which comprises OU 4, has since been removed from the NPL. However, at the time the RODs were signed, LUCs included in the RODs were unclear and lacked both detailed objectives and specific requirements. As such, the *Explanation of Significant Differences to the Records of Decision for Operable Units 1, 2, 3, 4, & 5 at Naval Air Station Whidbey Island* (Navy 2007) was completed to clarify LUC objectives, requirements, and responsibilities for OUs 1 through 5. For OU 1 Area 6, a ROD Amendment was finalized in 2019 detailing additional remedy requirements (Navy 2019); implementation of the new remedy is in progress.

Site 22, Hangar 5, was included in the suite of CERCLA sites in 2016 after workers described a petroleum-like odor while removing concrete slabs in the flight line north of Hangar 5 (Battelle 2020). Although this is a petroleum release that falls under Ecology Model Toxics Control Act (MTCA) regulations, this site is listed on the Ault Field NPL, so it is included with the discussion of CERCLA areas. No decision document requires LUCs at Site 22 Hangar 5; however, LUCs are needed to maintain long-term protection of human health and the environment. As such, LUCs for Hangar 5 were developed based on the nature and extent of contamination described in *Soil and Groundwater Sampling Results, Hangar 5, NAS Whidbey Island, Oak Harbor, Washington* (MMEC Group and AECOM 2016).

1.2.2 Munitions Response Program Sites

LUCs are implemented under the Munitions Response Program (MRP) at former gun range sites:

- Site EO354, Former Machine Gun Ranges (MGRs) B and C
- Site EO354, Former Mobile Turret Tower Range (MTTR)
- Site EO351, Former Lake Hancock Target Range

Former MGRs B and C and Former MTTR were constructed in 1942 and 1943 as part of the former Aviation Fleet Gunnery School, NAS Whidbey Island, as a training facility for naval aviation gunners; MGR A is still actively used. The *Action Memorandum*,

Former Aviation Fleet Gunnery School, Naval Air Station Whidbey Island, Oak Harbor, Washington (URS 2013) provides a description of the sites, documents their LUCs and details approval of a non-time critical removal action (NTCRA) for the two sites. The NTCRA selects and implements LUCs that restrict future land uses at Former MGRs B and C and Former MTTR for long-term protection of human health and the environment from munitions constituents, while maintaining current recreational land use for the public.

An engineering evaluation/cost analysis that evaluated remedial alternatives for Former MGRs B and C and Former MTTR was finalized in January 2013 (Navy 2013a). The final engineering evaluation/cost analysis recommended administrative controls imposed to limit Navy development of Former MGRs B and C and Former MTTR to "nonresidential" land uses. Nonresidential land uses may include recreational, industrial, and commercial uses. Prohibited land uses for Former MGRs B and C and Former MTTR would include residential housing, elementary and secondary schools, childcare facilities, and playgrounds. To document and enforce these administrative controls, Former MGRs B and C and Former MTTR were incorporated into the *LUCIPs* (URS 2014; Liberty JV 2020).

The southern portion of the Former Lake Hancock Target Range was used for aerial bombing training from 1943 to 1971; the northern portion of the Navy property was used for training purposes that did not include munitions and explosives of concern (MEC)/material potentially presenting an explosive hazard (MPPEH). Based on the results of past investigations, there exists a potential for MEC/MPPEH risk at the Former Lake Hancock Target Range. As such, the *Record of Decision for Former Lake Hancock Target Range, NAS Whidbey Island, Whidbey Island, Washington* (Navy 2016) identifies the selected response action necessary to protect human health or welfare and the environment from actual or threatened explosive hazards at the site based on the current and intended future land use. The major components of the selected response action include the following:

- Surface removal of munitions items
- Annual surface inspections and munitions removals in and around the target area
- Surface inspections and munitions removals every five years within the removal action area boundary until no MEC/MPPEH items and less than 10 material documented as safe items are identified during inspections
- LUCs

As stated in the ROD for Former Lake Hancock Target Range (Navy 2016), LUCs were implemented to prevent exposure to MEC/MPPEH by prohibiting residential use,

requiring unexploded ordnance (UXO) support during construction activities, and requiring perimeter fencing and signage designating Former Lake Hancock Target Range as a restricted access area and potential UXO area.

1.2.3 Petroleum Sites

LUCs are required and implemented at a total of five petroleum sites at NAS Whidbey Island:

- Site 36, Former Fuel Farm 1
- Site 35, Former Fuel Farm 2
- Site 13, Former Fuel Farm 3
- Site 11, Former Fuel Farm 4
- Site 45, Trichloroethene (TCE) Tank

LUCs are implemented at the four former fuel farms as described in the *Revised Cleanup Action Plan, NAS Whidbey Island, Closed Former Fuel Farms 1, 2, 3 and Fire Training Area* (Navy 2013b) and in the *Interim Remedial Action Completion Report (IRACR) Addendum, Site 11 NAS Whidbey Island, Former Fuel Farm 4 and Building 491* (Navy 2013c).

LUCs are also implemented and required at Site 45, TCE Tank, in accordance with the *Memorandum to File, Documentation of Response Complete for Installation Restoration Site 45 at Naval Air Station Whidbey Island, Washington* (Navy 2015).

- LUCs are also required and implemented at one site at NOPF Coos Head:
 Former Tank #6 Site, UST002.
- Former Tank #6 LUCs are implemented in accordance with the Land Use Controls/Institutional Controls Plan for Former Tank #6, Coos Head NOPF, Charleston, Oregon (Navy 2019b), which is included in the LUCIP.

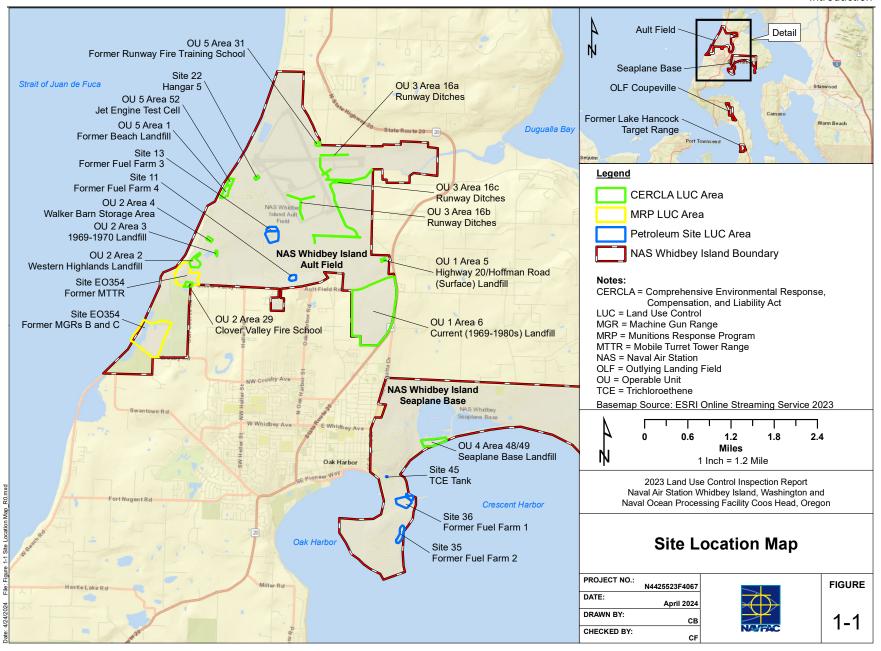
1.3 Organization of Inspection Report

This report details the observations/findings and subsequent conclusions and recommendations, if necessary, noted at each of the 20 areas/sites inspected during the 2023 LUC inspections at NAS Whidbey Island. Additional documentation regarding the LUC inspection activities is provided in the appendices to this report:

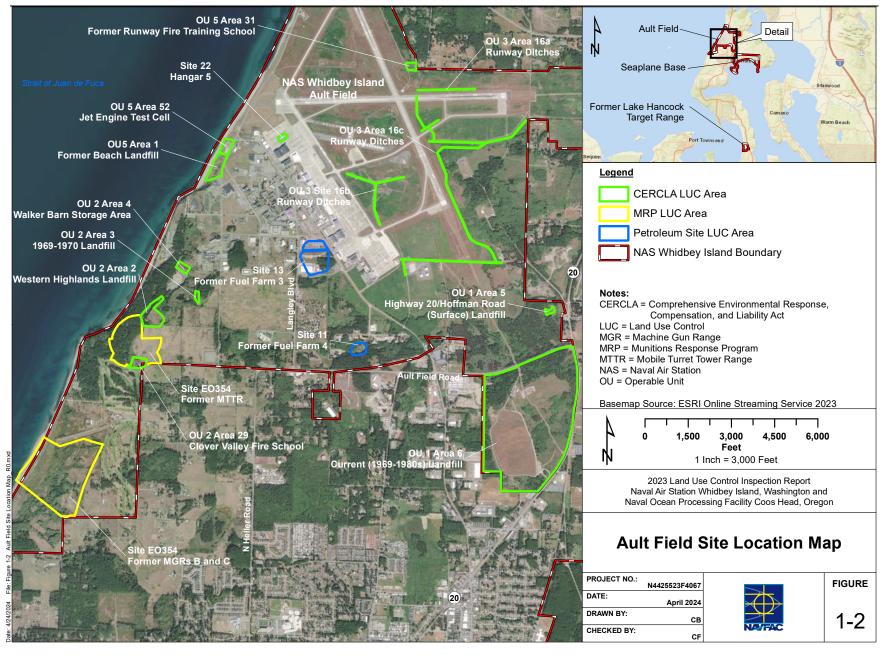
- Appendix A: NOPF Coos Head LUC Inspection Checklist
- Appendix B: NASWI LUC Inspection Checklists

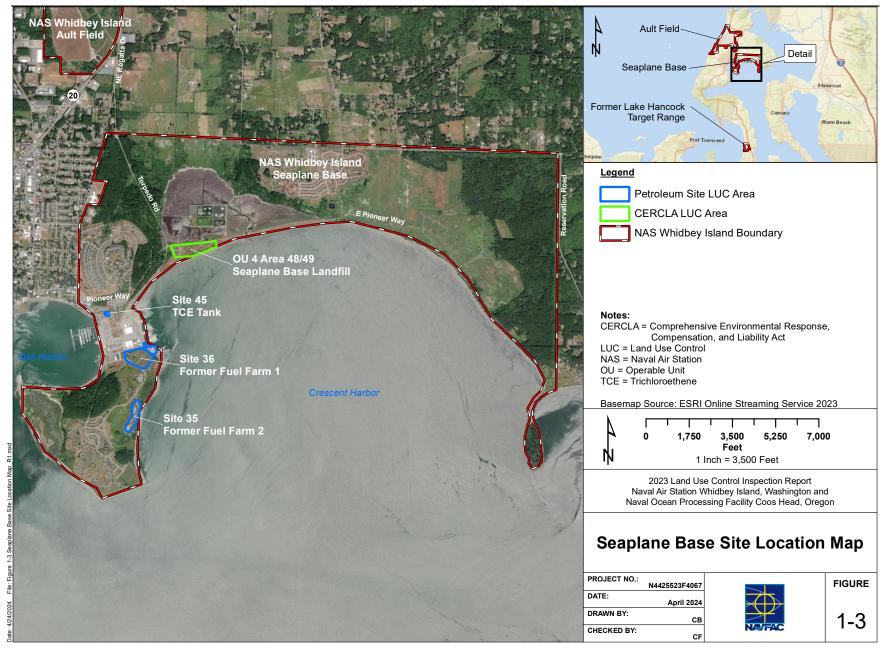
- Appendix C: Photograph Log
- Appendix D: Monitoring Well Inspection Checklists
- Appendix E: Field Notes
- Appendix F: Drinking Water Well Evaluation
- Appendix G: Responses to EPA Comments on Draft (included in the final version of this report)

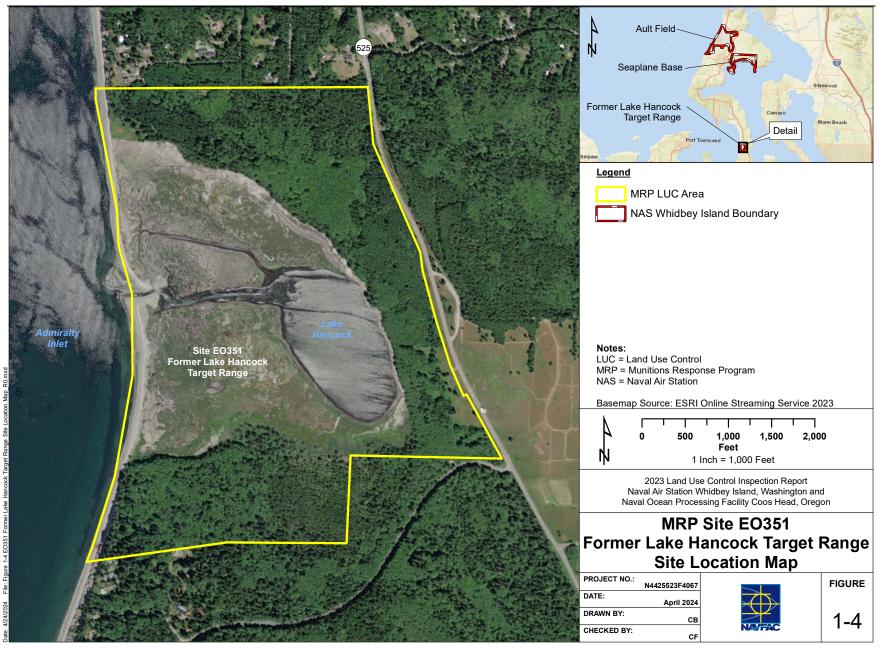
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2.0 Land Use Control Inspections

As the lead agency and property owner/controller, the Navy maintains responsibility for ensuring the effectiveness of the LUCs until LUCs are no longer required to protect public health. If the Navy sells or transfers a property that has LUC requirements, then the Navy may no longer be responsible for these LUC requirements, depending on approvals from the regulatory agencies (i.e., EPA and Ecology).

NAVFAC Northwest is responsible for assisting NAS Whidbey Island in enforcing and inspecting the effectiveness of LUCs. In September 2023, LUC inspections were performed at the 20 areas/sites at NAS Whidbey Island listed in the LUCIP (Liberty JV 2020). The 20 areas/sites inspected during the 2023 inspection are the CERCLA areas, MRP sites, and petroleum sites listed in Table 2-1 and Section 1.2 of this report.

Table 2-1: Sites Inspected During 2023 LUC Inspections

Program	Site
CERCLA	OU 1, Area 5, Highway 20/Hoffman Road (Surface) Landfill
	OU 1, Area 6, Current (1969-1980s) Landfill
	OU 2, Area 2, Western Highlands Landfill
	OU 2, Area 3, 1969 to 1970 Landfill
	OU 2, Area 4, Walker Barn Storage Area
	OU 2, Area 29, Clover Valley Fire School
	OU 3, Area 16, Runway Ditches
	OU 4, Areas 48/49, Seaplane Base Landfill
	OU 5, Area 1, Former Beach Landfill
	OU 5, Area 31, Former Runway Fire Training School
	OU 5, Area 52, Jet Engine Test Cell
	Site 22, Hangar 5
MRP	Site EO354, Former Machine Gun Ranges B and C
	Site EO354, Former Mobile Turret Tower Range
	Site EO351, Former Lake Hancock Target Range
Petroleum	Site 36, Former Fuel Farm 1
	Site 35, Former Fuel Farm 2
	Site 13, Former Fuel Farm 3
	Site11, Former Fuel Farm 4
	Site 45, TCE Tank

Acronyms/Abbreviations:

CERCLA = Comprehensive Environmental Response, Compensation, and Liability Act

LUC = land use control

MRP = Munitions Response Program

OU = Operable Unit

TCE = trichloroethene

Overall, the LUC inspections included (1) a field inspection of the effectiveness of the required LUCs (both ICs and ECs) at each area/site; (2) photographs to document site conditions and visual evidence of LUC deficiencies or failures; and (3) a document or record review.

The field team evaluated the effectiveness of ICs, such as land use restrictions, construction restrictions, and groundwater use restrictions. In addition, the condition of ECs, such as monitoring wells, fences, landfill caps/coverage, shoreline armoring, and signage, was reviewed and reported during the field inspections. In particular, the field team checked that the required LUC signage at each area/site, indicating site delineation and identifying site restrictions or hazards, was intact, secure, and readable from vehicular and pedestrian access points. Observations of conditions that were inconsistent with the LUC restrictions or could potentially compromise the LUC effectiveness are documented in this inspection report. If an observed LUC deficiency had an immediate, potentially harmful impact to human health or the environment, then the notification and corrective action process, in accordance with the LUCWP, were initiated by the field team leader. No immediate, potentially harmful observations were found during the 2023 LUC inspections.

As part of the 2023 LUC inspections, and in accordance with the LUCWP, monitoring wells were opened and inspected. Monitoring wells that were not secured with a padlock due to physical limitations of the well construction were documented on the monitoring well inspection checklist (Appendix D).

After the field inspection, online information available from Ecology and the Island County Department of Environmental Health was reviewed to identify groundwater or drinking water wells that may have been installed for domestic use on site or within an approximate 1-mile buffer around the boundary of areas/sites identified with this LUC restriction. For domestic wells installed off Navy property, the Navy cannot enforce groundwater use restrictions, but will monitor installation records and recommend groundwater within the 1-mile buffer not be used for domestic purposes. NAS Whidbey Island Base Security was also contacted to determine whether any incident or trespass reports had been filed and to verify that access control had been maintained at each area/site.

As part of the LUC inspection process, site-specific checklists were used to guide the inspection team; assist in capture of data necessary to assess and report on the effectiveness of LUCs; and develop recommendations or corrective actions, if necessary. The completed site-specific LUC inspection checklists for the 20 areas/sites inspected in September 2023 are presented in Appendix B.

This section provides the results of the 2023 LUC inspections by area/site. For each area/site, the site-specific LUCs are provided, and the findings and overall determination for each LUC are presented. The observations from the site walk-through are then discussed to provide supporting evidence of the LUC determinations and to document general site conditions. It should be noted that not all observations from the site walk-through pertain to the effectiveness of the LUCs; in some cases, miscellaneous housekeeping items were also identified. Furthermore, the absence of a housekeeping comment relative to a previous inspection does not mean that a corrective action was either needed or taken.

The conclusions and subsequent recommendations from the 2023 LUC inspections are presented in a table at the end of each subsection. The recommendations are for NAVFAC Northwest to review and implement corrective action(s), as deemed necessary. A detailed description and history of activities for each site are presented in the LUCWP.

LUC inspection checklists, photographs, monitoring well inspection checklists, field notes, and a drinking water well evaluation are provided as Appendices B through G.

2.1 Operable Unit 1, Area 5, Highway 20/Hoffman Road (Surface) Landfill

2.1.1 Site-Specific Land Use Controls and Findings

Per the LUCIP (Liberty JV 2020), the following LUCs are required for OU 1, Area 5, Highway 20/Hoffman Road (Surface) Landfill:

- Ensure that land use remains commercial and/or industrial, which includes a
 prohibition on development and use of this property for residential housing,
 elementary and secondary schools, childcare facilities, and playgrounds.
- Ensure that all disturbed or excavated soils at or from the area are properly categorized and disposed of, and that workers are protected during any such disturbance or excavation.
- Prevent installation of on-site drinking water wells.
- Deed restrictions in future property deeds.

A site map illustrating the CERCLA LUC Area location and boundary for OU 1, Area 5, Highway 20/Hoffman Road is presented on Figure 2-1.

The following findings have been determined for OU 1, Area 5, Highway 20/Hoffman Road (Surface) Landfill LUCs during the 2023 inspection:

- Land use remains commercial and/or industrial; land use has not changed since before the explanation of significant difference (ESD) (Navy 2007).
- No new soil excavation or disturbance has occurred since before the ESD (Navy 2007).
- There are no on-site drinking water wells.
- The property is still under the ownership of the Navy; there are no new property deeds.

2.1.2 Site Walk-Through Observations

Area 5, Highway 20/Hoffman Road (Surface) Landfill, was inspected on 25 September 2023. A site map illustrating the locations of photographs taken during the 2023 LUC inspection, including photo identification numbers keyed to the photograph log in Appendix C, is presented on Figure 2-1. This section documents general site observations made during the site walk-through and not just those that pertain to the effectiveness of the site-specific LUCs.

Based on the field inspection, Area 5 land use has not changed and remains commercial and/or industrial (see Appendix C [Photos A1 and A2]). There was no indication of ground disturbance or excavation activities within the area of the landfill. Debris apparently associated with construction, paving, concrete, demolition, and excavation was observed within the area; the debris was also reported during previous inspections and appears to have remained undisturbed. As stated in the 2014 to 2022 inspections (Liberty JV 2023b), these stockpiles appear to have been placed after the ROD (Navy, Ecology, and EPA 1993a) was executed, and many stockpiles are now covered by vegetation and remain undisturbed (see Appendix C [Photo A4]). A review of historical images on Google Earth supports the understanding that these stockpiles were placed prior to the ESD (Navy 2007). In addition, field personnel observed and noted concrete barricades; soil, gravel, asphalt, and concrete rubble stockpiles; and metal piping (see photos in Appendix C).

No new commercial, residential, or inhabited space construction was observed adjacent to Area 5. The nearest developed space is a gas station that has been present for many years. It is located several hundred feet to the southeast of the landfill and outside the base perimeter fence.

Although not LUCs for this site, signage, fencing, and security observations were made during the inspection. Clear signage was observed at the west gated and locked entry point where vehicles can drive into Area 5 from the west. Signage was also observed at the northeast end of the site, visible from the dirt road. There are no access points (i.e., no trails or roads) to the south due to thick vegetation; signage is therefore not needed

along the southern boundary. The site is bounded along the west by a locked gate with a soil and rock berm on either side. The berm extends north and south into the adjoining wooded areas. Due to the vegetation and wooded area surrounding the site, access is not readily feasible. Security monitoring at Area 5 is not frequent due to the location and lack of activity at the site. However, Area 5 is located within the secured and fenced area of Ault Field. Historical debris piled along the western boundary of the site is construction debris that establishes a boundary preventing unauthorized entry. The similarities in observations from previous LUC inspections indicate that significant activity at the site since the 2022 LUC inspection is unlikely.

2.1.3 Conclusion and Recommendations

Based on the 2023 LUC inspection, the LUCs for Area 5 are functioning as intended to protect human receptors from exposure to soil and groundwater. Because the LUCs are functioning as intended, no corrective actions are recommended as a result of the 2023 LUC inspection (Table 2-2).

Table 2-2: Recommendations for OU 1 Area 5, Highway 20/Hoffman Road (Surface) Landfill

	LUC Descriptions	Recommendations from 2023 Inspections
•	Ensure that land use remains commercial and/or industrial, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, childcare facilities, and playgrounds.	• None
•	Ensure that all disturbed or excavated soils at or from the area are properly categorized and disposed of, and that workers are protected during any such disturbance or excavation.	
•	Prevent installation of on-site drinking water wells.	
•	Deed restrictions in future property deeds.	

Abbreviation: LUC = land use control

2.2 Operable Unit 1, Area 6, Current (1969-1980s) Landfill

2.2.1 Site-Specific Land Use Controls and Findings

Per the LUCIP (Liberty JV 2020), the following LUCs are required for OU 1, Area 6, Current (1969–1980s) Landfill:

- Ensure that land use remains commercial and/or industrial, which includes a
 prohibition on development and use of this property for residential housing,
 elementary and secondary schools, childcare facilities, and playgrounds.
- No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by the EPA and Ecology in approved plans.
- Protect existing monitoring wells.

- No use of groundwater from, or downgradient of, the area except for monitoring and remediation as approved by the EPA and Ecology.
- Review the Island County Public Health Hydrogeology Data system biannually for well-installation activities and/or groundwater use within the 1-mile buffer of Area 6.
- Prevention of any disturbance to the landfill cap, except as necessary for authorized cap maintenance activities.
- Prevent installation of on-area drinking water wells by deed restrictions in future property deeds.

A site map illustrating the CERCLA LUC Area location and boundary for OU 1, Area 6, Current (1969–1980s) Landfill is presented on Figure 2-2.

The following findings have been determined for OU 1, Area 6, Current (1969–1980s) Landfill LUCs during the 2023 inspection:

- Land use remains commercial and/or industrial; land use has not changed since before the ESD (Navy 2007).
- No unauthorized downgradient wells have been installed since the 2022 LUC inspection.
- Existing monitoring wells are protected.
- There has been no unapproved use of groundwater from, or downgradient of, the area since the 2022 LUC inspection.
- No new wells have been installed within the 1-mile buffer of Area 6.
- The landfill cap is functioning as designed, and no recent disturbance was observed.
- The property is still under the ownership of the Navy; there are no new property deeds.

2.2.2 Site Walk-Through Observations

Area 6, Current (1969–1980s) Landfill, was inspected on 22 September 2023. A site map illustrating the locations of photographs taken during the 2023 LUC inspection, including photo identification numbers keyed to the photograph log in Appendix C, is presented on Figure 2-2. This section documents general site observations made during the site walk-through and not just those that pertain to the effectiveness of the site-specific LUCs.

Based on the field inspection, Area 6 land use has not changed and remains commercial and/or industrial. Evidence of construction activities includes in-progress construction on the western groundwater extraction, treatment, and recharge (GETR) system at Area 6 (see Appendix C [Photo B87]). A small excavation (see Appendix C [Photo B91]) and utility trenching (see Appendix C [Photo B92]) were also observed during the 2023 LUC inspection. These observations appeared to be related to construction activities at the western GETR.

The landfill cap and its vegetative cover remain intact and continue to be maintained in an operable condition (see Appendix C [Photos B4 through B6, B12 through 18, B20, and B23]). No signs of slumping or surface cracks were observed on the landfill cap during the field inspection.

While not a LUC for this site, signage was evaluated during the inspection. At the Gate 90 entrance to Area 6, there is signage for the treatment plant (see Appendix C [Photo B31]). Approximately 50 feet south of the gate is older and newer signage on the western side of the access road. Area 6 is surrounded by a perimeter fence with signs at frequent intervals stating, "No Trespassing Government Property" (see Appendix C [Photo B11]). During the 2023 LUC inspection, this signage was in good condition.

While not a LUC for this site, fencing was evaluated during the inspection. The site is bounded by three-strand barbed wire fence along the north, south, east, and west boundaries, with locked swing gates on all sides. In 2022, compromised fencing was observed in the vicinity of monitoring well MW-3B south of the site, but has since been repaired (see Appendix C [Photo B90]). The Area 6 fence is in good condition.

While not a LUC for this site, security was evaluated during the inspection. The site is frequently (weekly or more often) patrolled by NAS Whidbey Island Base Security outside the perimeter of the site and monitored by the existing GETR system plant operators within the site.

The Area 6 groundwater monitoring and GETR network of production and monitoring wells continues to be in an operable and secure condition. This network includes approximately 70 current and inactive wells; however, only 42 wells are included in the LUC inspections. The condition of groundwater monitoring wells at Area 6 was reviewed and documented on the monitoring well inspection checklist (see Appendix D). Photographs of each inspected monitoring well are provided in Appendix C. A summary of findings at each inspected monitoring well is provided in Table 2-3. The inspection did not identify any significant deficiencies with these wells. As in 2022, a rusty 55-gallon drum within the fencing for production well PW-9 was observed in 2023. This drum appears to contain liquid, but the label is faded and illegible (see Appendix C [Photo B88]). The presence of this drum does not impact the effectiveness of the LUCs.

Based on the field inspection and a review of well records from Ecology and the Island County Department of Environmental Health, there is no visual or administrative evidence of unauthorized groundwater use or well-installation activities within or downgradient of the area (see Appendix F). No signs of trespassing were observed during the 2023 inspections of Area 6. There have been no incident reports or access control issues within the area, except for a trespassing and burglary incident at the recycling building administrative office that occurred in July 2023. This incident does not violate LUCs for this site.

Table 2-3: Monitoring Wells at OU 1 Area 6, Current (1969–1980s) Landfill

Well ID Northing Easting Photograph No. (Appendix C) Comments from 2023 Inspections PW-1 487510.00 1200640.00 B62, B63 - PW-2 485180.00 1201045.00 B72, B73 - PW-3* 486734.828 1200409.726 B64, B65 - PW-4* 484919.327 1201017.543 B74, B75 - PW-5* 485485.00 1200675.00 B68, B69 - PW-7* 485495.3232 1200848.921 B70, B71 - PW-8 485195.00 1201385.00 B78, B79 - PW-9* 484913.794 1201515.322 B76, B77 Rusty drum still present in fenced area. Some liquid in drum, nonhazardous label with no writing. PW-10* 485380.232 1201035.655 B80 - MW-3** 483969.424 1200985.634 B54 - MW-5* 485277.249 1200715.752 B60 - MW-7* 487090.00 1200440.0 B37 - MW-9* 485144.491	1 4510 2 0.			,	Area o, Garrent (1905–19005) Eariann	
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MW-10 486020.00 1200965.00 B49 - MW-13* 487459.108 1203129.564 B53 - 6-DW-38 483104.6 1201867.8 B83 - 6-S-1 486064.30 1205139.00 B55 - 6-S-2 488231.10 1200536.00 B57 - 6-S-3 484809.00 1201913.00 B45 - 6-S-6 486369.30 1200387.00 B41 Concrete apron degraded 6-S-7 488637.20 1200542.00 B33 - 6-S-9 487101.20 1201426.00 B52 Rusty lock 6-S-10 487873.20 1200810.00 B39 - 6-S-14 486480.30 1200760.00 B47 - 6-S-15 486877.90 1200840.00 B48 Rusty lock	MW-7	487090.00	1200440.0	B37	-	
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6-DW-38 483104.6 1201867.8 B83 - 6-S-1 486064.30 1205139.00 B55 - 6-S-2 488231.10 1200536.00 B57 - 6-S-3 484809.00 1201913.00 B45 - 6-S-6 486369.30 1200387.00 B41 Concrete apron degraded 6-S-7 488637.20 1200542.00 B33 - 6-S-9 487101.20 1201426.00 B52 Rusty lock 6-S-10 487873.20 1200810.00 B39 - 6-S-14 486480.30 1200760.00 B47 - 6-S-15 486877.90 1200840.00 B48 Rusty lock	MW-10	486020.00	1200965.00	B49	-	
6-S-1 486064.30 1205139.00 B55 - 6-S-2 488231.10 1200536.00 B57 - 6-S-3 484809.00 1201913.00 B45 - 6-S-6 486369.30 1200387.00 B41 Concrete apron degraded 6-S-7 488637.20 1200542.00 B33 - 6-S-9 487101.20 1201426.00 B52 Rusty lock 6-S-10 487873.20 1200810.00 B39 - 6-S-14 486480.30 1200760.00 B47 - 6-S-15 486877.90 1200840.00 B48 Rusty lock	MW-13*	487459.108	1203129.564	B53	-	
6-S-2 488231.10 1200536.00 B57 - 6-S-3 484809.00 1201913.00 B45 - 6-S-6 486369.30 1200387.00 B41 Concrete apron degraded 6-S-7 488637.20 1200542.00 B33 - 6-S-9 487101.20 1201426.00 B52 Rusty lock 6-S-10 487873.20 1200810.00 B39 - 6-S-14 486480.30 1200760.00 B47 - 6-S-15 486877.90 1200840.00 B48 Rusty lock	6-DW-38	483104.6	1201867.8	B83	-	
6-S-3 484809.00 1201913.00 B45 - 6-S-6 486369.30 1200387.00 B41 Concrete apron degraded 6-S-7 488637.20 1200542.00 B33 - 6-S-9 487101.20 1201426.00 B52 Rusty lock 6-S-10 487873.20 1200810.00 B39 - 6-S-14 486480.30 1200760.00 B47 - 6-S-15 486877.90 1200840.00 B48 Rusty lock	6-S-1	486064.30	1205139.00	B55	-	
6-S-6 486369.30 1200387.00 B41 Concrete apron degraded 6-S-7 488637.20 1200542.00 B33 - 6-S-9 487101.20 1201426.00 B52 Rusty lock 6-S-10 487873.20 1200810.00 B39 - 6-S-14 486480.30 1200760.00 B47 - 6-S-15 486877.90 1200840.00 B48 Rusty lock	6-S-2	488231.10	1200536.00	B57	-	
6-S-7 488637.20 1200542.00 B33 - 6-S-9 487101.20 1201426.00 B52 Rusty lock 6-S-10 487873.20 1200810.00 B39 - 6-S-14 486480.30 1200760.00 B47 - 6-S-15 486877.90 1200840.00 B48 Rusty lock	6-S-3	484809.00	1201913.00	B45	-	
6-S-9 487101.20 1201426.00 B52 Rusty lock 6-S-10 487873.20 1200810.00 B39 - 6-S-14 486480.30 1200760.00 B47 - 6-S-15 486877.90 1200840.00 B48 Rusty lock	6-S-6	486369.30	1200387.00	B41	Concrete apron degraded	
6-S-10 487873.20 1200810.00 B39 - 6-S-14 486480.30 1200760.00 B47 - 6-S-15 486877.90 1200840.00 B48 Rusty lock	6-S-7	488637.20	1200542.00	B33	-	
6-S-14 486480.30 1200760.00 B47 - 6-S-15 486877.90 1200840.00 B48 Rusty lock	6-S-9	487101.20	1201426.00	B52	Rusty lock	
6-S-15 486877.90 1200840.00 B48 Rusty lock	6-S-10	487873.20	1200810.00	B39	-	
·	6-S-14	486480.30	1200760.00	B47	-	
6-S-16 485994.00 1202127.00 B51 -	6-S-15	486877.90	1200840.00	B48	Rusty lock	
	6-S-16	485994.00	1202127.00	B51	-	

Table 2-3: Monitoring Wells at OU 1 Area 6, Current (1969–1980s) Landfill (continued)

Well ID	Northing	Easting	Photograph No. (Appendix C)	Comments from 2023 Inspections
6-S-17	485524.40	1202048.00	B50	-
6-S-19*	484795.354	1201474.280	B44	-
6-S-24*	486179.525	1200119.074	B58	-
6-S-25*	485495.387	1200381.586	B42	-
6-S-26*	488335.748	1200909.457	B34	-
6-S-27*	485091.939	1200399.970	B59	-
6-S-29*	484808.454	1201178.203	B43	-
6-S-30*	487849.337	1200431.417	B35	-
6-S-31*	487408.929	1200414.862	B36	-
N6-37	487499.20	1200709.00	B40	-
N6-38	487721.00	1200538.00	B38	-
			Resource Pro	otection Wells
6-S-40	485727.00	1203046.00	B85	-
6-S-41	485062.00	1202556.00	B86	-
6-S-42*	484226.857	1201987.500	B84	-
6-S-43*	483610.019	1201483.926	B82	-

Note:

Acronyms/Abbreviations:

- = No maintenance items observed

ID = identification

2.2.3 Conclusion and Recommendations

Based on the 2023 LUC inspection, the LUCs for Area 6 are functioning as intended to protect human receptors from exposure to soil and groundwater.

Because the LUCs are functioning as intended, no corrective actions are recommended as a result of the 2023 LUC inspection (Table 2-4).

Table 2-4: Recommendations for OU 1 Area 6, Current (1969–1980s) Landfill

	LUC Descriptions	R	recommendations related to LUCs from 2023 Inspections
•	Ensure that land use remains commercial and/or industrial, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, childcare facilities, and playgrounds.	•	None
•	No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by the EPA and Ecology in approved plans.		
•	Protect existing monitoring wells.		

^{*}Coordinates are corrected or made more accurate based on measurements taken during the 2015 LUC inspections (Battelle 2020).

Table 2-4: Recommendations for OU 1 Area 6, Current (1969–1980s) Landfill (continued)

	LUC Descriptions	Recommendations related to LUCs from 2023 Inspections			
•	No use of groundwater from, or downgradient of, the area except for monitoring and remediation as approved by the EPA and Ecology.				
•	Review the Island County Public Health Hydrogeology Data system biannually for well-installation activities and/or groundwater use within the 1-mile buffer of Area 6.				
•	Prevention of any disturbance to the landfill cap, except as necessary for authorized cap maintenance activities.				
•	Prevent installation of on-area drinking water wells by deed restrictions in future property deeds.				
Re	Recommendations NOT related to LUCs from 2023 inspections				

- Although not a LUC for this site, consider installation of additional signage along the southeastern boundary fence line
 with the neighboring mobile home community property that states, "No Dumping," and "No Trespassing."
- Although not a LUC for this site, complete minor and periodic maintenance to the monitoring wells.

Acronyms/Abbreviations:

Ecology = Washington State Department of Ecology EPA = United States Environmental Protection Agency LUC = land use control

2.3 Operable Unit 2, Area 2, Western Highlands Landfill

2.3.1 Site-Specific Land Use Controls and Findings

Per the LUCIP (Liberty JV 2020), the following LUCs are required for OU 2, Area 2, Western Highlands Landfill:

- Ensure that land use remains commercial and/or industrial, which includes a
 prohibition on development and use of this property for residential housing,
 elementary and secondary schools, childcare facilities, and playgrounds.
- No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by the EPA and Ecology.
- No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by the EPA and Ecology in approved plans.
- Protect existing monitoring wells.
- Use restrictions to prevent ground disturbance via digging and/or construction activities in the area of former construction debris landfill.
- Possible deed restrictions in future property deeds.

A site map illustrating the CERCLA LUC Area location and boundary for OU 2, Area 2, Western Highlands Landfill is presented on Figure 2-3.

The following findings have been determined for OU 2, Area 2, Western Highlands Landfill LUCs during the 2023 inspection:

- Land use remains commercial and/or industrial; land use has not changed since before the ESD (Navy 2007).
- There has been no unapproved use of groundwater from, or downgradient of, the area since the 2022 LUC inspection.
- No downgradient wells have been installed since the 2022 LUC inspection.
- Existing monitoring wells are protected.
- No new soil excavation or disturbance has occurred since the 2022 LUC inspection.
- The property is still under the ownership of the Navy; there are no new property deeds.

2.3.2 Site Walk-Through Observations

Area 2, Western Highlands Landfill, was inspected on 20 September 2023. A site map illustrating the locations of photographs taken during the 2023 LUC inspection, including photo identification numbers keyed to the photograph log in Appendix C, is presented on Figure 2-3. This section documents general site observations made during the site walk-through and not just those that pertain to the effectiveness of the site-specific LUCs.

Based on the field inspection, Area 2 land use has not changed and remains commercial and/or industrial. There have been no new ground disturbance or construction activities, with the exception of two new monitoring wells installed for investigation purposes (see Appendix C [Photo C7]). The installation of these wells does not violate a LUC.

While not LUCs for this area, signage, surface condition, and security were evaluated during the inspection. There is signage in the area along the walking trail that runs through the southwest corner of the area (see Appendix C [Photo C6]). A soil cover/cap is not part of the selected remedy or a LUC requirement for this site; no surface cracks were observed during the 2023 LUC inspection. The site is bounded by chain-link fence along the southern boundary only and is frequently (weekly or more often) patrolled by NAS Whidbey Island Base Security.

The groundwater monitoring network for Area 2 includes a total of four wells (N2-3, N2-6C, N2-8, and N2-9) that are included in LUC inspections. The condition of groundwater monitoring wells at Area 2 is documented on the monitoring well inspection checklists (see Appendix D). Photographs of each monitoring well are provided in Appendix C. The inspection did not identify any significant deficiencies with these wells. A summary of findings at each monitoring well is provided in Table 2-5. Monitoring wells located and accessed within Area 2 during the 2023 LUC inspection were secured during the 2021 inspection with new padlocks that remain in good condition.

Based on the field inspection and a review of well records from Ecology and the Island County Department of Environmental Health, there is no visual or administrative evidence of groundwater use or well-installation activities within or downgradient of the Area (see Appendix F). In addition, there have been no incident reports or access control issues within the area.

Table 2-5: Monitoring Wells at OU 2 Area 2, Western Highlands Landfill

Well ID	Northing	Easting	Photograph No. (Appendix C)	Comments from 2023 Inspections
N2-3	491030.20	1189582.0	C9	-
N2-6C	491543.50	1189532.0	C8	-
N2-8	490793.70	1189305.0	C11	-
N2-9	490504.70	1189359.0	C10	Rusty monument

Acronyms/Abbreviations:

ID = identification

2.3.3 Conclusion and Recommendations

Based on the 2023 LUC inspection, the LUCs for Area 2 are functioning as intended to protect human receptors from exposure to soil and groundwater.

Because the LUCs are functioning as intended, no corrective actions are recommended as a result of the 2023 LUC inspection (Table 2-6).

Table 2-6: Recommendations for OU 2 Area 2, Western Highlands Landfill

	LUC Descriptions		Recommendations related to LUCs from 2023 Inspections
•	Ensure that land use remains commercial and/or industrial, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, childcare facilities, and playgrounds.	•	None
•	No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by the EPA and Ecology.		

^{- =} No maintenance items observed

Table 2-6: Recommendations for OU 2 Area 2, Western Highlands Landfill (continued)

	LUC Descriptions	Recommendations related to LUCs from 2023 Inspections
•	No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by the EPA and Ecology in approved plans.	
•	Protect existing monitoring wells.	
•	Use restrictions to prevent ground disturbance via digging and/or construction activities in the area of former construction debris landfill.	
•	Possible deed restrictions in future property deeds.	

Recommendations NOT related to LUCs from 2023 inspections

- Although a soil cover/cap is not part of the selected remedy or LUCs, a best management practice would be to continue to
 observe site conditions, including potential soil cracking, slumping, and animal burrowing.
- Although not a LUC for this site, complete minor and periodic maintenance to the monitoring wells, as needed.

Acronyms/Abbreviations:

Ecology = Washington State Department of Ecology; EPA = United States Environmental Protection Agency LUC = land use control

2.4 Operable Unit 2, Area 3, 1969–1970 Landfill

2.4.1 Site-Specific Land Use Controls and Findings

Per the LUCIP (Liberty JV 2020), the following LUCs are required for OU 2, Area 3, 1969–1970 Landfill:

- Ensure that land use remains commercial and/or industrial, which includes a
 prohibition on development and use of this property for residential housing,
 elementary and secondary schools, childcare facilities, and playgrounds.
- No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by the EPA and Ecology.
- No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by the EPA and Ecology in approved plans.
- Protect existing monitoring wells.
- Use restrictions to prevent ground disturbance via digging and/or construction activities in the area of former construction debris landfill.
- Possible deed restrictions in future property deeds.

A site map illustrating the CERCLA LUC Area location and boundary for OU 2, Area 3, 1969–1970 Landfill is presented on Figure 2-4.

The following findings have been determined for OU 2, Area 3, 1969–1970 Landfill, LUCs during the 2023 inspection:

- Land use remains commercial and/or industrial; land use has not changed since before the ESD (Navy 2007).
- There has been no unapproved use of groundwater from, or downgradient of, the area since the 2022 LUC inspection.
- No downgradient wells have been installed since the 2022 LUC inspection.
- Existing monitoring wells are protected.
- No ground disturbance via digging and/or construction activities has occurred since the 2022 LUC inspection.
- The property is still under the ownership of the Navy; there are no new property deeds.

2.4.2 Site Walk-Through Observations

Area 3, 1969–1970 Landfill, was inspected on 20 September 2023. A site map illustrating the locations of photographs taken during the 2023 LUC inspection, including photo identification numbers keyed to the photograph log in Appendix C, is presented on Figure 2-4. This section documents general site observations made during the site walk-through and not just those that pertain to the effectiveness of the site-specific LUCs.

Based on the field inspection, Area 3 land use has not changed and remains commercial and/or industrial. There was also no evidence of ground disturbance or construction activities within the area.

While not LUCs for this site, surface condition, signage, and security were evaluated during the inspection. A soil cover/cap is not part of the selected remedy or a LUC requirement for this site; the surface of the landfill appeared to be in good condition with only minor erosion observed in one area along the sidewall of a berm (see Appendix C [Photo D10]). Signage was present in the area and was observed at the pedestrian entry point and along the northern boundary (see Appendix C [Photos D4 and D7]). Two older signs are present along the eastern boundary (see Appendix C [Photos D5 and D6]) of the area, one of which is mostly covered by vegetation. The site is not bounded by a fence but is frequently (weekly or more often) monitored by NAS Whidbey Island Base Security.

The groundwater monitoring network for Area 3 includes two groundwater monitoring wells (3-MW-2 and N3-12) that are included in LUC inspections. The condition of

groundwater monitoring wells at Area 3 is documented on the monitoring well inspection checklist (see Appendix D). Photographs of each monitoring well are provided in Appendix C. The inspection did not identify any significant deficiencies with these wells. A summary of findings at each monitoring well is provided in Table 2-7. Monitoring wells located and accessed within Area 3 during the 2023 LUC inspection were secured during the 2021 inspection with new padlocks that remain in good condition.

Table 2-7: Monitoring Wells at OU 2 Area 3, 1969–1970 Landfill

Well ID	Northing	Easting	Photograph No. (Appendix C)	Comments from 2023 Inspections
3-MW-2	491368.70	1190681.0	D8	-
N3-12	491400.0	1190575.0	D9	-

Acronyms/Abbreviations:

- = No maintenance items observed

ID = identification

Based on the field inspection and Ecology well records for Island County, there is no visual or administrative evidence of groundwater use or well-installation activities within or downgradient of the area (see Appendix F). In addition, there have been no incident reports or access control issues within the area.

2.4.3 Conclusion and Recommendations

Based on the 2023 LUC inspection, the LUCs for Area 3 are functioning as intended to protect human receptors from exposure to soil and groundwater.

Because the LUCs are functioning as intended, no corrective actions are recommended as a result of the 2023 LUC inspection (Table 2-8).

Table 2-8: Recommendations for OU 2 Area 3, 1969–1970 Landfill

LUC Descriptions	Recommendations related to LUCs from 2023 Inspections
 Ensure that land use remains commercial and/or industrial, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, childcare facilities, and playgrounds. 	• None
 No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by the EPA and Ecology. 	
 No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by the EPA and Ecology in approved plans. 	
Protect existing monitoring wells.	
Use restrictions to prevent ground disturbance via digging and/or construction activities in the area of former construction debris landfill.	
Possible deed restrictions in future property deeds.	

Table 2-8: Recommendations for OU 2 Area 3, 1969–1970 Landfill (continued)

Recommendations NOT related to LUCs from 2023 inspections

- Although a soil cover/cap is not part of the selected remedy or LUCs, a best management practice would be to
 continue to observe site conditions, including potential soil cracking, slumping, and animal burrowing.
- Although not a LUC for this site, complete minor and periodic maintenance to the monitoring wells, as needed.

Acronyms/Abbreviations:

Ecology = Washington State Department of Ecology; EPA = United States Environmental Protection Agency; LUC = land use control

2.5 Operable Unit 2, Area 4, Walker Barn Storage Area

2.5.1 Site-Specific Land Use Controls and Findings

Per the LUCIP (Liberty JV 2020), the following LUCs are required for OU 2, Area 4, Walker Barn Storage Area:

- Ensure that land use remains commercial and/or industrial, which includes a
 prohibition on development and use of this property for residential housing,
 elementary and secondary schools, childcare facilities, and playgrounds.
- No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by the EPA and Ecology.
- No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by the EPA and Ecology in approved plans.
- Protect existing monitoring wells.

A site map illustrating the CERCLA LUC Area location and boundary for OU 2, Area 4, Walker Barn Storage Area is presented on Figure 2-5.

The following findings have been determined for OU 2, Area 4, Walker Barn Storage Area LUCs during the 2023 inspection:

- Land use remains commercial and/or industrial; land use has not changed since before the ESD (Navy 2007).
- There has been no unapproved use of groundwater from, or downgradient of, the area since the 2022 LUC inspection.
- No downgradient wells have been installed since the 2022 LUC inspection.
- Existing monitoring wells are protected.

2.5.2 Site Walk-Through Observations

Area 4, Walker Barn Storage Area, was inspected on 20 September 2023. A site map illustrating the locations of photographs taken during the 2023 LUC inspection, including photo identification numbers keyed to the photograph log in Appendix C, is presented on Figure 2-5. This section documents general site observations made during the site walk-through and not just those that pertain to the effectiveness of the site-specific LUCs.

Based on the field inspection, Area 4 land use has not changed and remains commercial and/or industrial. There was no evidence of ground disturbance or construction activities within the site boundaries. Northwest of the site, along Cliffside Park Drive, trenching activities were observed during inspections (see Appendix C [Photo E7]). All excavation was outside of site boundaries. An area within the site boundary was used as a laydown area for construction related equipment (see Appendix C [Photo E1]). The construction activities do not violate a LUC. Signage is not a required LUC for this site but was observed in the southern and western corners as well as approximately 100 feet northeast of the former building foundation (see Appendix C [Photos E1 through E3]). Fencing is not a LUC for this site, and the site is not bounded by a fence; however, it is frequently (weekly or more often) monitored by NAS Whidbey Island Base Security.

The groundwater monitoring network at Area 4 includes two groundwater monitoring wells (4-MW-1 and 4-MW-3) for LUC inspections. The condition of groundwater monitoring wells at Area 4 is documented on the monitoring well inspection checklist (see Appendix D). Photographs of each monitoring well are provided in Appendix C. The inspection did not identify any significant deficiencies with these wells. A summary of findings at each monitoring well is provided in Table 2-9. Monitoring wells located and accessed within Area 4 during the 2023 LUC inspection were secured during the 2021 inspection with new padlocks that remain in good condition, except as noted in Table 2-9.

Table 2-9: Monitoring Wells at OU 2 Area 4, Walker Barn Storage Area

Well ID	Northing	Easting	Photograph No. (Appendix C)	Comments from 2023 Inspections
4-MW-1	492410.90	1190076.00	E5	-
4-MW-3	492262.60	1190041.00	E4	-

Acronyms/Abbreviations:

- = No maintenance items observed

ID = identification

Based on the field inspection and a review of well records from Ecology and the Island County Department of Environmental Health, there is no visual or administrative

evidence of groundwater use or well-installation activities within or downgradient of the area (see Appendix F). In addition, there have been no incident reports or access control issues within the Area.

2.5.3 Conclusion and Recommendations

Based on the 2023 LUC inspection, the LUCs for Area 4 are functioning as intended to protect human receptors from exposure to groundwater.

Because the LUCs are functioning as intended, no corrective actions are recommended as a result of the 2023 LUC inspection (Table 2-10).

Table 2-10: Recommendations for OU 2 Area 4, Walker Barn Storage Area

	LUC Descriptions	Recommendations related to LUCs from 2023 Inspections				
•	Ensure that land use remains commercial and/or industrial, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, childcare facilities, and playgrounds.	• None				
•	No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by the EPA and Ecology.					
•	No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by the EPA and Ecology in approved plans.					
•	Protect existing monitoring wells.					
Red	Recommendations NOT related to LUCs from 2023 inspections					
•	Although not a LUC for this site, complete minor and periodic maintenance to the monitoring wells, as needed.					

Acronyms/Abbreviations:

Ecology = Washington State Department of Ecology;

EPA = United States Environmental Protection Agency;

LUC = land use control

2.6 Operable Unit 2, Area 29, Clover Valley Fire School

2.6.1 Site-Specific Land Use Controls and Findings

Per the LUCIP (Liberty JV 2020), the following LUCs are required for OU 2, Area 29, Clover Valley Fire School:

- No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by the EPA and Ecology.
- No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by the EPA and Ecology in approved plans.
- Protect existing monitoring wells.

A site map illustrating the CERCLA LUC Area location and boundary for OU 2, Area 29, Clover Valley Fire School is presented on Figure 2-6.

The following findings have been determined for OU 2, Area 29, Clover Valley Fire School LUCs during the 2023 inspection:

- There has been no unapproved use of groundwater from, or downgradient of, the area since the 2022 LUC inspection.
- No unauthorized downgradient wells have been installed since the 2022 LUC inspection.
- Existing monitoring wells are protected.

2.6.2 Site Walk-Through Observations

Area 29, Clover Valley Fire School, was inspected on 24 September 2023. A site map illustrating the locations of photographs taken during the 2023 LUC inspection, including photo identification numbers keyed to the photograph log in Appendix C, is presented on Figure 2-6. This section documents general site observations made during the site walk-through and not just those that pertain to the effectiveness of the site-specific LUCs.

Consistent with the 2022 LUC inspection (Liberty JV 2023b), two additional groundwater monitoring wells not listed in the LUCWP were observed during the 2023 LUC inspection, labeled MW-628 and MW-629 (see Appendix C [Photos F11 and F12]).

While not LUCs for this site, security and signage were evaluated during the inspection. The site is surrounded by three-strand barbed wire fencing with a locked gate on the east side along Rocky Point Road. In addition, the site is frequently (weekly or more often) monitored by NAS Whidbey Island Base Security. Signage is present in the area on the south side of Rocky Point Road. Signage on the south boundary of the site along the golf course is present but faded (see Appendix C [Photo F7]). Older signs, some of which are overgrown with vegetation, remain on the eastern and southern boundaries of the area (see Appendix C [Photo F5]). Overall, the perimeter fence remains intact and in good condition, providing a site boundary that delineates the area subject to the posted signage.

The groundwater monitoring network includes three wells (29-MW-4, N29-20, and N29-22D) that are included in LUC inspections. As part of the field inspection, the condition of groundwater monitoring wells at Area 29 was reviewed and is documented on the monitoring well inspection checklist (see Appendix D). Photographs of each monitoring well are provided in Appendix C. The inspection did not identify any significant deficiencies with these wells. A summary of findings at each monitoring well

is provided in Table 2-11. Monitoring wells located and accessed within Area 29 during the 2023 LUC inspection were secured during the 2021 inspection with new padlocks that remain in good condition.

Table 2-11: Monitoring Wells at OU 2 Area 29, Clover Valley Fire School

Well ID	Northing	Easting	Photograph No. (Appendix C)	Comments from 2023 Inspections
29-MW-4	489353.60	1188495.00	F8	-
N29-20	489204.50	1188480.0	F9	-
N29-22D	489251.20	1188284.0	F10	-

Acronyms/Abbreviations:

- = No maintenance items observed

ID = identification

Based on the field inspection and a review of well records from Ecology and the Island County Department of Environmental Health, there is no visual or administrative evidence of groundwater use or well-installation activities within or downgradient of the area (see Appendix F). In addition, there were no incident reports or access control issues within the area.

2.6.3 Conclusion and Recommendations

Based on the 2023 LUC inspection, the LUCs for Area 29 are functioning as intended to protect human receptors from exposure to soil and groundwater.

Because the LUCs are functioning as intended, no corrective actions are recommended as a result of the 2023 LUC inspection (Table 2-12).

Table 2-12: Recommendations for OU 2 Area 29, Clover Valley Fire School

	LUC Descriptions	Recommendations related to LUCs from 2023 Inspections
•	No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by the EPA and Ecology.	• None
•	No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by the EPA and Ecology in approved plans. Protect existing monitoring wells.	

Recommendations NOT related to LUCs from 2023 inspections

- Although not a LUC for this site, complete minor and periodic maintenance to the monitoring wells, as needed.
- Although not a LUC for this site, repair and replace signage to maintain integrity and usefulness of signs.

Acronyms/Abbreviations:

Ecology = Washington State Department of Ecology; EPA = United States Environmental Protection Agency LUC = land use control

2.7 Operable Unit 3, Area 16, Runway Ditches

2.7.1 Site-Specific Land Use Controls and Findings

Per the LUCIP (Liberty JV 2020), the following LUCs are required for OU 3, Area 16, Runway Ditches:

- Ensure that land use remains commercial and/or industrial, which includes a
 prohibition on development and use of this property for residential housing,
 elementary and secondary schools, childcare facilities, and playgrounds.
- Limit adjoining ditch banks to disposal of dredged sediments meeting MTCA Industrial Soils criteria and/or industrial use.
- Current land use will remain industrial.
- Deed restrictions for industrial use.

A site map illustrating the CERCLA LUC Area location and boundary for OU 3, Area 16, Runway Ditches is presented on Figure 2-7. The site contains three drainage ditch systems, 16a, 16b, and 16c. As indicated on Figure 2-7, the 16a ditch is to the north, running east to west, the 16b ditch is to the west, with three arms, and the 16c ditch is to the east and the largest drainage ditch system at the site.

The following findings have been determined for OU 3, Area 16, Runway Ditches LUCs during the 2023 inspection:

- Land use remains industrial; land use has not changed since before the ESD (Navy 2007).
- No unauthorized disposal of dredged sediments has been observed or reported since the 2022 LUC inspection.
- Land use remains industrial; land use has not changed since before the ESD (Navy 2007).
- The property is still under the ownership of the Navy; there are no new property deeds.

2.7.2 Site Walk-Through Observations

Area 16, Runway Ditches, was inspected on 26 and 27 September 2023. A site map illustrating the locations of photographs taken during the 2023 LUC inspection, including photo identification numbers keyed to the photograph log in Appendix C, is presented on Figure 2-7. This section documents general site observations made during the site

walk-through and not just those that pertain to the effectiveness of the site-specific LUCs.

Based on the field inspection, Area 16 land use has not changed and remains commercial and/or industrial.

Signage is not a LUC for this site. Minimal signage exists at the area due to its proximity to the runway. Federal Aviation Administration requirements do not allow for signage at all locations of the area.

While not a LUC for this site, security was evaluated during the inspection. The site is not bounded by a fence but is located within the active secured NAS Whidbey Island Airfield adjacent to active runways; therefore, it does not have its own security fencing system. However, the area is monitored by NAS Whidbey Island Base Security on a routine basis, and access requires coordination with base security.

The Navy's stormwater pollution prevention measures include minimizing waste runoff into the ditches. During the 2023 LUC inspection, all ditches contained water, except the southernmost east/west-trending ditch in Area 16c (see Appendix C [Photos G35, G36, and G38]), the central east/west-trending ditch in Area 16c (see Appendix C [Photos G23 and G24]), and the entirety of the east/west-trending ditch in Area 16a (see Appendix C [Photos G8, G9, and G10]). NAS Whidbey Island reportedly conducts annual vegetation removal at the ditches.

2.7.3 Conclusion and Recommendations

Based on the 2023 LUC inspection, the LUCs for Area 16 are functioning as intended to protect human receptors from exposure to soil. Because the LUCs are functioning as intended, no corrective actions are recommended as a result of the 2023 LUC inspection (Table 2-13).

Table 2-13: Recommendations for OU 3 Area 16, Runway Ditches

LUC Descriptions	Recommendations from 2023 Inspections
Ensure that land use remains commercial and/or industrial, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, childcare facilities, and playgrounds.	• None
Limit adjoining ditch banks to disposal of dredged sediments meeting MTCA Industrial Soils criteria and/or industrial use.	
Current land use will remain industrial.	
Deed restrictions for industrial use.	

Acronyms/Abbreviations:

LUC = land use control;

MTCA = Model Toxics Control Act

2.8 Operable Unit 4, Areas 48/49, Seaplane Base Landfill

2.8.1 Site-Specific Land Use Controls and Findings

Per the LUCIP (Liberty JV 2020), the following LUCs are required for OU 4, Areas 48/49, Seaplane Base Landfill:

- Ensure that land use remains commercial and/or industrial, which includes a
 prohibition on development and use of this property for residential housing,
 elementary and secondary schools, childcare facilities, and playgrounds.
- Use restrictions to prevent ground disturbance via excavation or other grounddisturbing activities in the area of former construction debris landfill.

A site map illustrating the CERCLA LUC Area location and boundary for OU 4, Areas 48/49, Seaplane Base Landfill is presented on Figure 2-8.

The following findings have been determined for OU 4, Areas 48/49, Seaplane Base Landfill LUCs during the 2023 inspection:

- Land use remains commercial and/or industrial; land use has not changed since before the ESD (Navy 2007).
- No ground disturbance via excavation or other ground disturbance activity has occurred in the area of the former construction debris landfill since before the ESD (Navy 2007).

2.8.2 Site Walk-Through Observations

Areas 48/49, Seaplane Base Landfill, was inspected on 21 September 2023. A site map illustrating the locations of photographs taken during the 2023 LUC inspection, including photo identification numbers keyed to the photograph log in Appendix C, is presented on Figure 2-8. This section documents general site observations made during the site walk-through and not just those that pertain to the effectiveness of the site-specific LUCs.

Based on the field inspection, land use in Areas 48/49 has not changed and remains commercial and/or industrial. A soil cover/cap is not part of the selected remedy or a LUC requirement for this site; the landfill cover appeared to be in good condition. There has been no residential construction within or near the area. There was no physical evidence of excavation activities conducted within the area; however, erosion was observed along the shoreline. Evidence of lengthening erosion has appeared since the 2022 inspections and is occurring in multiple sections of the shoreline. In 2023, approximately 300 feet of the site shoreline appeared to have eroded since the 2022

inspections (see Appendix C [Photos H22, H24, H23, and H25]). The erosional surfaces observed were exclusively sandy gravelly soils; no landfill debris was observed to be eroding from the site. On the southern edge of the site, driftwood and boulder- to gravel-sized rocks collected between the noted eroded shoreline and the waterbody.

Because restriction of ground-disturbing activities is part of the LUCs for this site, observations related to evidence of construction were noted during the inspection. Concrete debris was observed along the shoreline (see Appendix C [Photos H22, H20, and H21]) and was likely placed purposefully as riprap to armor the shoreline. During the 2022 LUC inspections, a large piece of foam core with a rusted metal casing was observed along the shoreline; this item was still present during the 2023 LUC inspections and appeared to be further eroded (see Appendix C [Photo H19]). The item was approximately the same height as observed in 2022, but the sides appeared to be worn in, likely by wave action.

Recreational land use within the area was observed during the 2023 LUC inspection, including pedestrian use of walking trails along the landfill cover (see Appendix C [Photo H3]). Recreational access is not restricted by LUCs for Areas 48/49. There was no evidence that limited recreational use is creating exposure pathways to landfill material at Areas 48/49. In addition, there were no incident reports or issues within the area.

While not LUCs for this site, signage and security were evaluated during the inspection. Signage is displayed along the northern and southwestern boundaries of the area (see Appendix C [Photos H10 through H17]). One sign in the southwestern portion of the site (see Appendix C [Photo H11]) is faded and unreadable. The existing signage serves to delineate the site boundary and to communicate LUC restrictions for Areas 48/49. The site is not bounded by a fence but is frequently (weekly or more often) monitored by NAS Whidbey Island Base Security.

2.8.3 Conclusion and Recommendations

Based on the 2023 LUC inspection, the LUCs for Areas 48/49 are functioning as intended to protect human receptors from exposure to the buried landfill materials.

Because the LUCs are functioning as intended, no corrective actions are recommended as a result of the 2023 LUC inspection (Table 2-14).

Table 2-14: Recommendations for OU 4 Areas 48/49, Seaplane Base Landfill

	LUC Descriptions	Re	commendations related to LUCs from 2023 Inspections
•	Ensure that land use remains commercial and/or industrial, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, childcare facilities, and playgrounds.	•	None
•	Use restrictions to prevent ground disturbance via excavation or other ground-disturbing activities in the area of former construction debris landfill.		

Recommendations NOT related to LUCs from 2023 inspections

- Although not part of the LUCs implemented in this area, consider options for erosion protection mitigation along the shoreline.
- Although not a LUC for this site, conduct periodic inspections, and maintenance if needed, of the southern boundary of Areas 48/49 to maintain integrity of the landfill cover and keep landfill debris from eroding into surface water.
- Although a soil cover/cap is not part of the selected remedy or LUCs, a best management practice would be to continue to
 observe site conditions, including potential soil cracking, slumping, and animal burrowing.
- Although not a LUC for this site, replace faded signage, as needed.

Acronym: LUC = land use control

2.9 Operable Unit 5, Area 1, Former Beach Landfill

2.9.1 Site-Specific Land Use Controls and Findings

Per the LUCIP (Liberty JV 2020), the following LUCs are required for OU 5, Area 1, Former Beach Landfill:

- Ensure that land use remains commercial and/or industrial, which includes a
 prohibition on development and use of this property for residential housing,
 elementary and secondary schools, childcare facilities, and playgrounds.
- No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by the EPA and Ecology.
- No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by the EPA and Ecology in approved plans.
- Prevent installation of drinking water wells and residential development.
- Protect existing monitoring wells.
- Use restrictions to prevent ground disturbance via digging and/or construction activities in the area of former construction debris landfill.
- Site approval for disturbance or use.
- Ensure that shoreline armoring is in place and functioning as intended.

Annual visual monitoring of erosional bluff for five years.

A site map illustrating the CERCLA LUC Area location and boundary for OU 5, Area 1, Former Beach Landfill is presented on Figure 2-9.

The following findings have been determined for OU 5, Area 1, Former Beach Landfill LUCs during the 2023 inspection:

- Land use remains commercial and/or industrial; land use has not changed since before the ESD (Navy 2007).
- There has been no unapproved use of groundwater from, or downgradient of, the area since the 2022 LUC inspection.
- No downgradient wells have been installed since the 2022 LUC inspection.
- Existing monitoring wells are protected. Maintenance of monitoring wells is recommended to prevent future damage.
- No ground disturbance via digging and/or construction activities has occurred since the 2022 LUC inspection.
- The shoreline armoring is in place and functioning as intended.
- Annual visual inspection of the shoreline armoring took place during the 2023 inspections.

2.9.2 Site Walk-Through Observations

Area 1, Former Beach Landfill, was inspected on 20 September 2023. A site map illustrating the locations of photographs taken during the 2023 LUC inspection, including photo identification numbers keyed to the photograph log in Appendix C, is presented on Figure 2-9. This section documents general site observations made during the site walk-through and not just those that pertain to the effectiveness of the site-specific LUCs.

Based on the field inspection, Area 1 land use has not changed and remains commercial and/or industrial. The temporary road leading from Saratoga Street toward groundwater monitoring well MW-103 was still evident but primarily reduced to a single track (see Appendix C [Photo I6]). This road serviced the installation of the new seawall riprap wall at the southwest corner of the area, which was constructed prior to the 2017 inspection (Battelle 2020). Additionally, some temporary erosion control features and seawall construction remnants (e.g., straw wattles, plastic tarping, and temporary fencing) were left in place (see Appendix C [Photos I14 and I15]).

In early 2013, the Navy constructed a permanent seawall along 1,440 feet of shoreline, including 940 feet along Area 1, Former Beach Landfill, in response to surveying and annual visual inspections conducted in 2010 and 2011. The 2010 and 2011 inspections confirmed that storm events prior to 2010 washed out much of the riprap, leading to severe erosion (Tetra Tech 2018). Along the northeast section of the seawall, a small amount of intact plastic black netting (part of the erosion control marine mattress) was observed through the armor stone at multiple locations during the 2023 inspection (see Appendix C [Photo I16]). No instances of the engineered marine mattress being ripped or displaced from the seawall were observed, and the marine mattress is functioning as intended. Overall, the seawall was intact and appeared to be in good condition (see Appendix C [Photos I4 and I5]).

While a soil cover/cap is not part of the selected remedy or a LUC requirement for this site, the landfill surface appeared to be intact and in good condition during the 2023 inspection (see Appendix C [Photos I1, I2, and I3]).

While not LUCs for this site, signage, and security were evaluated during the inspection. Signage at Area 1 was minimized at the direction of the prior NAS Whidbey Island Commanding Officer (Battelle 2020). Signage along the recreational paths (see Appendix C [Photos I7 through I9]) is present and readable. One sign in the central portion of the site (see Appendix C [Photo I10]) is faded and unreadable. Recreational access is not restricted by LUCs for Area 1. The site is not bounded by a fence but is frequently (weekly or more often) patrolled by NAS Whidbey Island Base Security.

The groundwater monitoring network includes a total of three wells (TP-101, MW-18, MW-103) that are included in LUC inspections. As part of the field inspection, the condition of these groundwater monitoring wells at Area 1 was reviewed and documented on the monitoring well inspection checklist (see Appendix D). Photographs of each monitoring well are provided in Appendix C. A summary of findings at each monitoring well is provided in Table 2-15. Monitoring wells located and accessed within Area 1 during the 2023 LUC inspection were secured during the 2021 inspection with new padlocks; however, action is recommended to address rust that can prevent access to the well and eventually lead to a well integrity issue.

Table 2-15: Monitoring Wells at OU 5 Area 1, Former Beach Landfill

Well ID	Northing	Easting	Photograph No. (Appendix C)	Comments from 2023 Inspections
MW-18	496345.40	1191195.00	I12	Rusty monument, rusty lock
TP-101	496259.00	1191190.00	I11	Rusty monument, rusty lock
MW-103	495609.60	1190759.00	I13	Extremely rusted lock – unable to access monument interior

Abbreviation: ID = identification

Based on the field inspection and a review of well records from Ecology and the Island County Department of Environmental Health, there is no visual or administrative evidence of groundwater use or well-installation activities within or downgradient of the area (see Appendix F). In addition, there were no incident reports or issues within the area.

2.9.3 Conclusion and Recommendations

Based on the 2023 LUC inspection, the LUCs for Area 1 are functioning as intended to protect human receptors from exposure to the buried landfill material and groundwater.

Table 2-16 presents specific recommendations related to current LUCs for this site to ensure LUCs remain effective.

Table 2-16: Recommendations for OU 5 Area 1, Former Beach Landfill

	LUC Descriptions		Recommendations related to LUCs from 2023 Inspections
•	Ensure that land use remains commercial and/or industrial, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, childcare facilities, and playgrounds.	•	Perform repairs on the monitoring wells to maintain integrity and security.
•	No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by the EPA and Ecology.		
•	No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by the EPA and Ecology in approved plans.		
•	Protect existing monitoring wells.		
•	Use restrictions to prevent ground disturbance via digging and/or construction activities in the area of former construction debris landfill.		
•	Ensure that shoreline armoring is in place and functioning as intended.		
•	Annual visual inspection of the shoreline armoring and perform repairs, if warranted.		

Recommendations NOT related to LUCs from 2023 inspections

- Conduct regular inspections of the seawall to ensure it remains in place and functioning as intended.
- Although not a LUC for this site, perform maintenance including replacement of faded or damaged signage.
- Although a soil cover/cap is not part of the selected remedy or LUCs, a best management practice would be to continue to
 observe site conditions, including potential soil cracking, slumping, and animal burrowing.

Acronyms/Abbreviations:

Ecology = Washington State Department of Ecology;

EPA = United States Environmental Protection Agency;

LUC = land use control

2.10 Operable Unit 5, Area 31, Former Runway Fire Training School

2.10.1 Site-Specific Land Use Controls and Findings

Per the LUCIP (Liberty JV 2020), the following LUCs are required for OU 5, Area 31, Former Runway Fire Training School:

- Ensure that land use remains commercial and/or industrial, which includes a
 prohibition on development and use of this property for residential housing,
 elementary and secondary schools, childcare facilities, and playgrounds.
- No use of groundwater from, or downgradient of, the area except for monitoring and remediation, as approved by the EPA and Ecology.
- No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by the EPA and Ecology in approved plans.
- Protect existing monitoring wells.

A site map illustrating the CERCLA LUC Area location and boundary for OU 5, Area 31, Former Runway Fire Training School is presented on Figure 2-10.

The following findings have been determined for OU 5, Area 31, Former Runway Fire Training School LUCs during the 2023 inspection:

- Land use remains commercial and/or industrial; land use has not changed since before the ESD (Navy 2007).
- There has been no unapproved use of groundwater from, or downgradient of, the area since the 2022 LUC inspection.
- No unauthorized downgradient wells have been installed since the 2021 LUC inspection.
- Existing monitoring wells are protected.

2.10.2 Site Walk-Through Observations

Area 31, Former Runway Fire Training School, was inspected on 27 September 2023. A site map illustrating the locations of photographs taken during the 2023 LUC inspection, including photo identification numbers keyed to the photograph log in Appendix C, is presented on Figure 2-10. This section documents general site observations made during the site walk-through and not just those that pertain to the effectiveness of the site-specific LUCs.

During the 2023 LUC inspection, there was no evidence of land disturbance or construction. Consistent with the 2022 LUC inspection, four groundwater monitoring wells that do not require inspection as part of the LUCs were observed at the site, labeled MW-632, MW-633, MW-634, and MW-636 (see Appendix C [Photos J7 through J10]). The Navy installed these monitoring wells for an investigation of PFAS. An additional monitoring well, MW31-07A, was also observed during the 2023 inspection and appears to be a retired well from the initial monitoring in this area (see Appendix C [Photo J5]).

Based on the field inspection, Area 31 land use has not changed and remains commercial and/or industrial. Area 31 is located within the active secured NAS Whidbey Island Airfield adjacent to active runways; therefore, it does not have its own security fencing system. However, the area is monitored by NAS Whidbey Island Base Security on a routine basis, and access requires coordination with base security. Historical reports document that all remedial systems have been removed from the area. However, one shed, housing remedial system equipment, fencing, and associated aboveground piping was observed during all inspections conducted from 2014 to the present (see Appendix C [Photos J11 and J12]).

While not a LUC for this site, signage was evaluated during the inspection. Signage is present on the northwest, southwest, and northeast corners of the area along with the southwest portion of the area adjacent to the shed (see Appendix C [Photos J1, and J3]). Overall, the signage is appropriate and readable from the three security roads accessing Area 31.

The existing groundwater monitoring network includes two monitoring wells (OWS-1 and MW-31-9A) that are included in LUC inspections. As part of the field inspection, the condition of these groundwater monitoring wells at Area 31 was reviewed and documented on the monitoring well inspection checklist (see Appendix D). Photographs of each monitoring well are provided in Appendix C. A summary of findings at each monitoring well is provided in Table 2-17. Monitoring wells located and accessed within Area 31 during the 2023 LUC inspection were secured during the 2021 inspection with new padlocks that remain in good condition.

Table 2-17: Monitoring Wells at OU 5 Area 31, Former Runway Fire Training School

Well ID	Northing	Easting	Photograph No. (Appendix C)	Comments from 2023 Inspections
OWS-1	499423.30	1197728.00	J4	-
MW-31-9A	499465.30	1197737.00	J6	-

Acronyms/Abbreviations:

- = No maintenance items observed

ID = identification

Based on the field inspection and a review of well records from Ecology and the Island County Department of Environmental Health, there is no visual or administrative evidence of groundwater use or well-installation activities, with the exception of groundwater monitoring wells, within or downgradient of the area (see Appendix F). In addition, there were no incident reports or access control issues within the area.

2.10.3 Conclusion and Recommendations

Based on the 2023 LUC inspection, the LUCs for Area 31 are functioning as intended to protect human receptors from exposure to groundwater.

Because the LUCs are functioning as intended, no corrective actions are recommended as a result of the 2023 LUC inspection (Table 2-18).

Table 2-18: Recommendations for OU 5 Area 31, Former Runway Fire Training School

	LUC Descriptions	Recommendations related to LUCs from 2023 Inspections		
•	Ensure that land use remains commercial and/or industrial, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, childcare facilities, and playgrounds.	• None		
•	No use of groundwater from, or downgradient of, the area except for monitoring and remediation, as approved by the EPA and Ecology.			
•	No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by the EPA and Ecology in approved plans.			
•	Protect existing monitoring wells.			
Red	Recommendations NOT related to LUCs from 2023 inspections			
•	Although not a LUC for this site, complete minor and periodic maintenance of the monitoring wells.			

Acronyms/Abbreviations:

Ecology = Washington State Department of Ecology EPA = United States Environmental Protection Agency LUC = land use control

2.11 Operable Unit 5, Area 52, Jet Engine Test Cell

2.11.1 Site-Specific Land Use Controls and Findings

Per the LUCIP (Liberty JV 2020), the following LUCs are required for OU 5, Area 52, Jet Engine Test Cell:

- Ensure that land use remains commercial and/or industrial, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, childcare facilities, and playgrounds.
- No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by the EPA and Ecology.

- No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by the EPA and Ecology in approved plans.
- Protect existing monitoring wells.
- In the event of property transfer include (future) deed covenants to restrict land use and drinking water well construction.

A site map illustrating the CERCLA LUC Area location and boundary for OU 5, Area 52, Jet Engine Test Cell is presented on Figure 2-11.

The following findings have been determined for OU 5, Area 52, Jet Engine Test Cell LUCs during the 2023 inspection:

- Land use remains commercial and/or industrial; land use has not changed since before the ESD (Navy 2007).
- There has been no unapproved use of groundwater from, or downgradient of, the area since the 2022 LUC inspection.
- No downgradient wells have been installed since the 2022 LUC inspection.
- Existing monitoring wells are protected.
- The property is still under the ownership of the Navy; there are no new property deeds.

2.11.2 Site Walk-Through Observations

Area 52, Jet Engine Test Cell, was inspected on 20 September 2023. A site map illustrating the locations of photographs taken during the 2023 LUC inspection, including photo identification numbers keyed to the photograph log in Appendix C, is presented on Figure 2-11. This section documents general site observations made during the site walk-through and not just those that pertain to the effectiveness of the site-specific LUCs.

Based on the field inspection, Area 52 remains commercial and/or industrial (see Appendix C [Photos K2 and K3]). Vegetation on previously regraded areas west of North Saratoga Street appeared to be in good condition (see Appendix C [Photo K4]).

While not LUCs for this site, security and signage were evaluated during the inspection. The site is not bounded by a fence; however, it is frequently (weekly or more often) monitored by NAS Whidbey Island Base Security. Although signage at Area 52 was minimized at the direction of the prior NAS Whidbey Island Commanding Officer (Battelle 2020), the remaining signage appears intact.

Along the northeast section of the seawall, intact plastic black netting (part of the erosion control marine mattress) was observed through the armor stone at multiple locations (see Appendix C [Photo K11]). Overall, the seawall was intact and appeared to be in good condition (see Appendix C [Photo K5 and K6]).

As noted in the 2022 LUC inspection report (Liberty JV 2023b), the monitoring wells at Area 52 were removed from the LUC inspection program per the 2014 LUCIP (URS 2014). One monitoring well remains on site (see Appendix C [Photo K10]). Based on the field inspection and Ecology well records for Island County, there is no visual or administrative evidence of groundwater use or well-installation activities within or downgradient of the area (see Appendix F). In addition, there were no incident reports or access control issues within the area.

2.11.3 Conclusion and Recommendations

Based on the 2023 LUC inspection, the LUCs for Area 52 are functioning as intended to protect human receptors from exposure to groundwater.

Because the LUCs are functioning as intended, no corrective actions are recommended as a result of the 2023 LUC inspection (Table 2-19).

Table 2-19: Recommendations for OU 5 Area 52, Jet Engine Test Cell

	LUC Descriptions	Recommendations related to LUCs from 2023 Inspections			
•	Ensure that land use remains commercial and/or industrial, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, childcare facilities, and playgrounds.	None			
•	No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by the EPA and Ecology.				
•	No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by the EPA and Ecology in approved plans.				
•	Protect existing monitoring wells.				
•	In the event of property transfer include (future) deed covenants to restrict land use and drinking water well construction.				
Red	Recommendations NOT related to LUCs from 2023 inspections				

 Although not a LUC for this site, conduct regular inspections of the seawall to ensure it remains in place and functioning as intended.

Acronyms/Abbreviations:

Ecology = Washington State Department of Ecology EPA = United States Environmental Protection Agency LUC = land use control

2.12 Site 22, Hangar 5

2.12.1 Site-Specific Land Use Controls and Findings

Per the LUCIP (Liberty JV 2020), the following LUCs are required for Site 22, Hangar 5:

- Ensure that land use remains industrial, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, childcare facilities, and playgrounds.
- No use of groundwater from, or downgradient of, the area except for monitoring and remediation, as approved by the EPA and Ecology.
- No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by the EPA and Ecology in approved plans.
- Protect existing monitoring wells.
- Ensure that all disturbed or excavated soils at or from the area are properly categorized and disposed of, and that workers are protected during any such disturbance or excavation.

A site map illustrating the CERCLA LUC Area location and boundary for Site 22, Hangar 5, is presented on Figure 2-12.

The following findings have been determined for Site 22, Hangar 5, LUCs during the 2023 inspection:

- Land use remains commercial and/or industrial; land use has not changed since the 2022 LUC inspection.
- There has been no unapproved use of groundwater from, or downgradient of, the area since the 2022 LUC inspection.
- No downgradient wells have been installed since the 2022 LUC inspection.
- Existing monitoring wells are protected.
- No disturbance or excavation of soils at or from the area has been conducted since the 2022 LUC inspection.

2.12.2 Site Walk-Through Observations

Site 22, Hangar 5, was inspected on 27 September 2023. A site map illustrating the locations of photographs taken during the 2023 LUC inspection, including photo identification numbers keyed to the photograph log in Appendix C, is presented on Figure 2-12. This section documents general site observations made during the site

walk-through and not just those that pertain to the effectiveness of the site-specific LUCs.

Based on the 2023 LUC inspection, Site 22, Hangar 5, is used for aircraft parking and maintenance, consistent with the assigned LUC of industrial use. The site is located within the active secured NAS Whidbey Island Airfield adjacent to Hangar 5, serving as a parking apron for military aircraft. Site 22, Hangar 5, is continuously monitored by NAS Whidbey Island Base Security, and access requires airfield security clearance. No site photos other than those of the groundwater monitoring wells were collected due to security requirements. There is no signage within the site indicating a CERCLA controlled site or LUC requirements because signage is not permitted per the Mission Critical Active Runway Federal Aviation Administration requirements.

Based on the field inspection and a review of well records from Ecology and the Island County Department of Environmental Health, there is no visual or administrative evidence of groundwater use or well-installation activities within or downgradient of the site (see Appendix F). In addition, there were no incident reports or access control issues within the site.

The groundwater monitoring network includes three monitoring wells (H5-MW-1, H5-MW-2, H5-MW-3) that are included in LUC inspections. As part of the field inspection, the condition of these groundwater monitoring wells was reviewed and documented on the monitoring well inspection checklist (see Appendix D). Photographs of each monitoring well are provided in Appendix C. A summary of findings at each monitoring well is provided in Table 2-20. Three monitoring wells were located and accessed within Site 22 during the 2023 LUC inspection. H5-MW-2 was secured with the new lock in 2021. The other two wells in this area could not accommodate the new lock.

Well ID	Northing	Easting	Photograph No. (Appendix C)	Comments from 2023 Inspections
H5-MW-1	496945.29	1193376.92	L3	-
H5-MW-2	497041.79	1193312.17	L1	-
H5-MW-3	497045.24	1193467.39	L2	-

Table 2-20: Monitoring Wells at Site 22, Hangar 5

Acronyms/Abbreviations:

- = No maintenance items observed

ID = identification

2.12.3 Conclusion and Recommendations

Based on the 2023 LUC inspection, the LUCs for Site 22, Hangar 5, are functioning as intended to protect human receptors from exposure to soil and groundwater.

Because the LUCs are functioning as intended, no corrective actions are recommended as a result of the 2023 LUC inspection (Table 2-21).

Table 2-21: Recommendations for Site 22, Hangar 5

	LUC Descriptions	Recommendations related to LUCs from 2023 Inspections				
•	Ensure that land use remains industrial, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, childcare facilities, and playgrounds.	• None				
•	No use of groundwater from, or downgradient of, the area except for monitoring and remediation, as approved by the EPA and Ecology.					
•	No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by the EPA and Ecology in approved plans.					
•	Protect existing monitoring wells.					
•	Ensure that all disturbed or excavated soils at or from the area are properly categorized and disposed of, and that workers are protected during any such disturbance or excavation.					
Red	Recommendations NOT related to LUCs from 2023 inspections					
•	Although not a LUC for this site, complete minor and periodic maintenance to the monitoring wells, as needed.					

Acronyms/Abbreviations:

Ecology = Washington State Department of Ecology EPA = United States Environmental Protection Agency

LUC = land use control

2.13 Site EO354, Former Machine Gun Ranges B and C

2.13.1 Site-Specific Land Use Controls and Findings

Per the LUCIP (Liberty JV 2020), the following LUCs are required for Site EO354, Former MGRs B and C:

- Ensure that site is used for nonresidential purposes only; nonresidential land uses may include recreational, industrial, commercial, office, and educational uses.
- Ensure that all disturbed or excavated soils at or from the area are properly categorized and disposed of, and that workers are protected during any such disturbance or excavation.

A site map illustrating the MRP LUC Area location and boundary for Site EO354, Former MGRs B and C, is presented on Figure 2-13.

The following findings have been determined for Site EO354, Former MGRs B and C, LUCs during the 2023 inspection:

- Land use remains nonresidential; land use has not changed since the 2022 LUC inspection.
- No disturbance or excavation of soils at or from the area has been conducted since the 2022 LUC inspection.

2.13.2 Site Walk-Through Observations

Former MGRs B and C were inspected on 24 September 2023. A site map illustrating the locations of photographs taken during the 2023 LUC inspection, including photo identification numbers keyed to the photograph log in Appendix C, is presented on Figure 2-13. This section documents general site observations made during the site walk-through and not just those that pertain to the effectiveness of the site-specific LUCs.

Based on the field inspection, land use has not changed and remains for nonresidential purposes. In addition, there was no evidence of recent ground disturbance (see Appendix C [Photos M2, M4, M8, and M13]). There is an old, partially collapsed, wooden fence that traverses the site from the center of the eastern boundary toward the west (see Appendix C [Photo M3]). In addition, a large antenna within security fencing is located just west of the central eastern boundary. These observations were previously reported in the 2014 to 2022 LUC inspection reports (Liberty JV 2023b).

While not LUCs for the site, security and signage were evaluated during the inspection. The site is bounded by three-strand barbed wire fence along the southern and eastern borders. The public has access to the western boundary of the site, along the beachfront. During the 2023 inspection, evidence of pedestrians (footprints) was observed along the beachfront and the well-defined path adjacent to the beachfront. The northern boundary is delineated by a three-strand barbed wire fence, which does not fully extend to the west (beachfront). It is noted that the LUCs applicable at the site do not prohibit recreational use.

Signage is present on Cowpens Road on the northeastern area of the site (see Appendix C [Photo M10]). Additional signage is present at the southern end of the western boundary at the beach access point (see Appendix C [Photo M16]). Signage north of the western boundary at the beach access point (see Appendix C [Photos M14 and M15]) is associated with the active range. The active range is located adjacent to the northern boundary of the site. The site is frequently (weekly or more often) patrolled by NAS Whidbey Island Base Security.

There have been no incident reports or access control issues within the site. The entire central portion of Former MGRs B and C, from the northern boundary to the southern boundary, was not accessible by foot due to thick, impassable vegetation, overgrowth, and boggy terrain.

2.13.3 Conclusion and Recommendations

Based on the 2023 LUC inspection, the LUCs for Site EO354, Former MGRs B and C, are functioning as intended to protect human receptors from exposure to soil.

Because the LUCs are functioning as intended, no corrective actions are recommended as a result of the 2023 LUC inspection (Table 2-22).

Table 2-22: Recommendations for Site EO354, Former Machine Gun Ranges B and C

	LUC Descriptions	Recommendations related to LUCs from 2023 Inspections				
•	Ensure that site is used for nonresidential purposes only; nonresidential land uses may include recreational, industrial, commercial, office, and educational uses.	• None				
•	Ensure that all disturbed or excavated soils at or from the area are properly categorized and disposed of, and that workers are protected during any such disturbance or excavation.					
Rec	Recommendations NOT related to LUCs from 2023 inspections					
•	Although not a LUC for this site, repair and replace signage to maintain integrity and usefulness of signs.					

Acronym: LUC = land use control

2.14 Site EO354, Former Mobile Turret Tower Range

2.14.1 Site-Specific Land Use Controls and Findings

Per the LUCIP (Liberty JV 2020), the following LUCs are required for Site EO354, Former MTTR:

- Ensure that site is used for nonresidential purposes only; nonresidential land uses may include recreational, industrial, commercial, office, and educational uses.
- Ensure that all disturbed or excavated soils at or from the area are properly categorized and disposed of, and that workers are protected during any such disturbance or excavation.

A site map illustrating the MRP LUC Area location and boundary for Site EO354, Former MTTR, is presented on Figure 2-13.

The following findings have been determined for Site EO354, Former MTTR, LUCs during the 2023 inspection:

- Land use remains nonresidential; land use has not changed since the 2022 LUC inspection.
- No disturbance or excavation of soils at or from the area has been conducted since the 2022 LUC inspections.

2.14.2 Site Walk-Through Observations

Former MTTR was inspected on 24 September 2023. A site map illustrating the locations of photographs taken during the 2023 LUC inspection, including photo identification numbers keyed to the photograph log in Appendix C, is presented on Figure 2-13. This section documents general site observations made during the site walk-through and not just those that pertain to the effectiveness of the site-specific LUCs.

Based on the field inspection, land use has not changed and remains for nonresidential purposes. In addition, there was no evidence of any recent ground disturbance or construction activities (see Appendix C [Photos N1 through N7]). Consistent with the 2022 LUC inspection, a groundwater monitoring well was observed within the boundaries of the site during the 2023 LUC Inspection. The well monument has a metal tag identifying the well as MW-613 with a 2018 installation date (see Appendix C [Photo N13]). Well MW-613 was installed during the Phase 1 Ault Field PFAS Site Inspection and is not related to the preexisting lead contamination at Former MTTR. Well MW-613 does not require inspection as part of the LUCs.

During the 2023 inspection, one roll-off bin of investigation-derived waste (IDW) with secondary containment was observed along the southeast corner of the site (see Appendix C [Photo N14]). This roll-off bin was not properly labeled (see Appendix C [Photo N15]); however, the Navy Remedial Project Manager (RPM) reports that a new label has since been applied. During the 2022 inspection, two roll-off bins and two totes were observed in this location. The roll-off bins and totes observed in 2022 contained water and soil from the Ault Field Baseline Groundwater Model (Navy 2022); according to the RPM, those containers were removed 24 October 2022, after the completion of the 2022 LUC inspections. The roll-off bin observed during the 2023 LUC inspections was used for storage of IDW from the Current Fire Training Area Remedial Investigation, according to the RPM for the PFAS investigation.

While not a LUC for this site, security was evaluated during the inspection. The site is bounded on the southern and southeastern boundaries by three-strand barbed wire fence. The southwestern and western areas of the Former MTTR are not bounded by

a fence, although the western boundary of the site is adjacent to a steep slope that extends down to the beachfront. The northern boundary of the site is bounded by chain-link fence and is frequently (weekly or more often) patrolled by NAS Whidbey Island Base Security.

While not a LUC for this site, signage was evaluated during the inspection. Signage at the site appeared to need maintenance, and no signage was observed to define the eastern or southwestern boundaries of the Former MTTR. Signage is present at a gated access point from the base at the northern boundary of the site (see Appendix C [Photo N12]), at the gate off Clover Valley Road (see Appendix C [Photo N11]), and in the southeast corner of the site (see Appendix C [Photo N10]). The sign in the southeast corner of the site was laying on the ground upon arrival and was propped up for the photo.

2.14.3 Conclusion and Recommendations

Based on the 2023 LUC inspection, the LUCs for Site EO354, Former MTTR, are functioning as intended to protect human receptors from exposure to soil.

Because the LUCs are functioning as intended, no corrective actions are recommended as a result of the 2023 LUC inspection (Table 2-23).

Table 2-23: Recommendations for Site EO354, Former Mobile Turret Tower Range

LUC Descriptions	Recommendations related to LUCs from 2023 Inspections				
 Ensure that site is used for nonresidential purposes only; nonresidential land uses may include recreational, industrial, commercial, office, and educational uses. 	• None				
 Ensure that all disturbed or excavated soils at or from the area are properly categorized and disposed of, and that workers are protected during any such disturbance or excavation. 					
Recommendations NOT related to LUCs from 2023 inspections					
Although not a LUC for this site, perform maintenance on existing signage, and potentially add signage to define the site hazard.					

Acronym: LUC = land use control

2.15 Site EO351, Former Lake Hancock Target Range

2.15.1 Site-Specific Land Use Controls and Findings

Per the LUCIP (Liberty JV 2020), the following LUCs are required for Site EO351, Former Lake Hancock Target Range:

Ensure that site is used for military purposes only.

- Ensure UXO support during intrusive/construction, ground-disturbing activities (up to 10 feet below ground surface [bgs]).
- Ensure perimeter fencing is intact to restrict access to site.
- Ensure signage is intact and readable, designating site as a restricted access area and potential UXO area.

A site map illustrating the MRP LUC Area location and boundary for Site EO351, Former Lake Hancock Target Range, is presented on Figure 2-14.

The following findings have been determined for Site EO351, Former Lake Hancock Target Range, LUCs during the 2023 inspection:

- Site use remains for military purposes only.
- No intrusive/construction or ground-disturbing activities have been conducted since the 2022 LUC inspection.
- Perimeter fencing has been repaired, replaced, and is largely intact with a few exceptions. Instances of minor trespassing have been noted and are being addressed by Base Security.
- All signage designating the site as a restricted access area and potential UXO area is intact and readable.

2.15.2 Site Walk-Through Observations

Former Lake Hancock Target Range was inspected on 21 September 2023. A site map illustrating the locations of photographs taken during the 2023 LUC inspection, including photo identification numbers keyed to the photograph log in Appendix C, is presented on Figure 2-14. This section documents general site observations made during the site walk-through and not just those that pertain to the effectiveness of the site-specific LUCs.

Based on the field inspection, land use has not changed and remains for military purposes only.

Former Lake Hancock Target Range is bounded by residential neighborhoods to the north and south and Washington State Route 525 (WA-525) to the east. Several established trails were identified during current and past LUC inspections that access either just inside the Navy property or lead to the beachfront on the western boundary of

the site. Specifically, the following potential trespassing locations were identified during the 2023 LUC inspection:

- A trail from the northwest corner of the property leads to the residential properties to the north of the site; a sign is present (see Appendix C [Photo O23]). Newly installed fencing ends short of an overhanging cliff edge, and vegetation has been cleared by trespassers to gain access (see Appendix C [Photo O51]).
- A driftwood shelter, identified during previous inspections, remains at the north spit of the inlet of Lake Hancock (see Appendix C [Photo O43]).
- A path enters the site from WA-525 at the northeast corner of the site (see Appendix C [Photo O11]). The path was previously described as a roadway but appeared more overgrown than during previous inspections, suggesting reduced use.
- An area behind the guardrail along WA-525 on the eastern side of the site has a fence that appears to be in good condition (see Appendix C [Photo O15]).
- A gate and barbed wire fencing are present to access the eastern side of the site along WA-525. The gate and fencing appear to be in good condition (see Appendix C [Photo O16]).
- New signs were installed in 2021 along Smugglers Cove Road at the vehicle pull-off adjacent to the utility building just south of the site (see Appendix C [Photo O27]).
- A trail leads to the beachfront from the residential properties at the southwest corner of the site (see Appendix C [Photos O12 and 13]), although it was not maintained in all areas noted during the 2019 through 2022 inspections (Battelle 2020; Liberty JV 2021; Liberty JV 2022; Liberty JV 2023b). Fallen trees and dry season growth were encountered between the residence and beachfront (see Appendix C [Photos O33 and 52]). New fencing and signage were installed in 2021 at the southwestern boundary and are still in good condition (see Appendix C [Photos O30 and O31]).

Accessing the area described as the surface clearance removal action boundary (Figure 2-14) would be accomplished most easily by the trails in the southwestern corner of the site that led directly to the beach area (see Appendix C [Photos O12 and O31 through O33]). Accessing the inner Former Target Area would require crossing the wetland, fording the inlet of Lake Hancock, or traversing the marshland at low tide and circumventing the recently installed fencing, as noted in the 2019 LUC inspection report (Battelle 2020). In general, the site is fenced with three-strand barbed wire fence along the southern and northern boundaries. The eastern boundary is fenced with three-

strand barbed wire fence, but the fencing is discontinuous in certain areas. Furthermore, the beach area is accessible by boat due to its location adjacent to the beachfront or by beachgoers simply walking in from the beachfront south or north of the site. The site is periodically (usually on a weekly basis) patrolled by NAS Whidbey Island Base Security.

During the 2020 LUC inspection (Liberty JV 2021), newly installed fencing in the southwestern corner of the site was observed to have been removed. Fencing installed in the southwestern corner of the site was previously reported to be cleanly removed within weeks of installation (Battelle 2020). However, newly installed fencing in the southwestern corner of the site observed during the 2021 LUC inspection (Liberty JV 2022) has been maintained through the 2023 LUC inspection and appears to successfully prevent access to the surface clearance removal action boundary and the Former Target Area (see Appendix C [Photo O31]).

Adequate signage exists in most areas to notify trespassers of the property boundary and the hazards associated with the MRP site (see Appendix C [Photos O14 through O42]). In the northwestern portion of the site at the shoreline, one sign was missing at the time of the inspections. The Navy NTR confirmed the replacement of this sign on December 2, 2023. The trail onto Navy property begins at Photo point O13 (Figure 2-14), and no sign is present.

It is likely that the public is using the trails observed at the northwestern and southwestern corners of the site simply to access the Lake Hancock natural area and pristine beaches to the north and south of the Navy property, as well as the beach on the western boundary of the site. Steep shoreline cliffs quickly rise to the north and south of Former Lake Hancock Target Range, rendering the gently sloping trails at the northwest and southwest corners of the site as the only tenable route to these non-Navy property beachfronts. The nearest beach access points are otherwise 2.8 kilometers to the south of the Navy property (Lagoon Point County Park) or 1 kilometer north of the Navy property (via Teronda Beach Road).

2.15.3 Conclusion and Recommendations

Based on the 2023 LUC inspection, the LUCs for Site EO351, Former Lake Hancock Target Range, are functioning as intended to protect human receptors from exposure to UXO. Based on the field observations and findings, recommendations were developed for the Former Lake Hancock Target Range to maintain LUC effectiveness. Table 2-24 presents specific recommendations related to current LUCs for this site to ensure LUCs remain effective.

Table 2-24: Recommendations for Site EO351, Former Lake Hancock Target Range

	LUC Descriptions		Recommendations from 2023 Inspections
•	Ensure that site is used for military purposes only. Ensure UXO support during intrusive/construction,	•	Inspect fencing on a regular basis and perform maintenance, as needed.
	ground-disturbing activities (up to 10 feet bgs).	•	Maintain signage at trespassing trail points on site
•	Ensure perimeter fencing is intact to restrict access to site.		boundaries.
•	Ensure signage is intact and readable, designating site as a restricted access area and potential UXO area.		

Acronyms/Abbreviations:

bgs = below ground surface LUC = land use control UXO = unexploded ordnance

2.16 Site 36, Former Fuel Farm 1

2.16.1 Site-Specific Land Use Controls and Findings

Per the LUCIP (Liberty JV 2020), the following LUCs are required for Site 36, Former Fuel Farm 1:

- Ensure that land use remains industrial with restricted recreational land use limited to the Upper Area along paved footpaths with traffic confined to specific areas by signs and barrier vegetation and along paved athletic areas.
- No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by the EPA and Ecology.
- No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by the EPA and Ecology in approved plans.
- Protect existing monitoring wells.
- Ensure that all disturbed or excavated soils at or from the site are properly categorized and disposed of, and that workers are protected during any such disturbance or excavation.
- Maintain controlled access and security fencing for Tank 226 and the Resource Conservation and Recovery Act satellite accumulation point.
- Deed restrictions placing limiting conditions on property conveyance; prohibiting
 well construction; restricting land use and construction activity; and requiring
 notification of the EPA, Ecology, or their designees of intent to transfer interest in
 the property, modify land use, or implement construction activity and the
 requirement of agency approvals for such actions.

A site map illustrating the Petroleum Site LUC Area location and boundary for Site 36, Former Fuel Farm 1, is presented on Figure 2-15.

The following findings have been determined for Site 36, Former Fuel Farm 1, LUCs during the 2023 inspection:

- Land use remains industrial with restricted recreational land use limited to the Upper Area along paved footpaths; land use has not changed since the 2022 LUC inspection.
- There has been no unapproved use of groundwater from, or downgradient of, the area since the 2022 LUC inspection.
- No downgradient wells have been installed since the 2022 LUC inspection.
- Existing monitoring wells are protected.
- No ground disturbance or construction activities have been conducted since the 2022 LUC inspection.
- Security fencing for Tank 226 and the satellite accumulation point is maintained, and access is controlled.
- The property is still under the ownership of the Navy; there are no new property deeds.

2.16.2 Site Walk-Through Observations

Former Fuel Farm 1 was inspected on 23 September 2023. A site map illustrating the locations of photographs taken during the 2023 LUC inspection, including photo identification numbers keyed to the photograph log in Appendix C, is presented on Figure 2-15. This section documents general site observations made during the site walk-through and not just those that pertain to the effectiveness of the site-specific LUCs.

Within both the Lower and Upper Areas, land use has not changed and remains for industrial purposes. Also, there was no evidence of soil excavation (see Appendix C [Photos P1 through P12]). However, there was a minor fissure in the ground on the northern end of the Upper Area (see Appendix C [Photo P55]). This fissure was also noted in the 2022 LUC inspection report (Liberty JV 2023b) as being 2 inches wide and 100 feet long. Although the fissure appears to have slightly destabilized the surface monuments of these wells, the wells remain in good condition and suitable for groundwater monitoring.

Within the Lower Area, which serves as a marina, there are administrative and storage buildings, as well as a yard used to store boats. The pump station, located in the southeastern corner of the marina and surrounded by aboveground fuel lines, appears to be the area most actively used by Navy personnel. Both the pump station and aboveground fuel lines are secured by chain-link fencing and a locked gate. No other portion within the Lower Area is fenced. On the outer perimeter of the chain-link fence, there were two 55-gallon drums with nonhazardous waste labels observed during the 2023 LUC inspections (see Appendix C [Photos 57 and 58]). These drums were also observed during the 2022 LUC inspections. During 2022 and 2023, drum labels did not contain the nature or source of the drum contents. Within the Upper Area, no activity was observed during the inspection. The northern portion of the Upper Area is an open field, not secured or under any access restrictions. The southern portion of the Upper Area is secured by chain-link fencing with locked gates. The site is frequently (weekly or more often) patrolled by NAS Whidbey Island Base Security.

The fenced portion of the Upper Area includes a satellite hazardous waste accumulation area and spill prevention kit (Appendix C [Photo P45]). There is evidence of the former Tanks 473-476 (in the form of land subsidence), and the bioventing system is located on the paved pad at the location of former Tank 226 (see Appendix C [Photo P54]). Utility access vaults and utility holes are present throughout the Upper Area.

While not a LUC for this site, signage was evaluated during the inspection. Signage at Former Fuel Farm 1 was minimized at the direction of the prior NAS Whidbey Island Commanding Officer (Battelle 2020). Minimal signage was observed during the inspections with one sign in the Lower Area indicating a shellfish consumption hazard (see Appendix C [Photo P12]). No other signage identifying the site restrictions or hazards was observed in either the Lower or Upper Areas of Former Fuel Farm 1.

LUCs for this site include limiting site use to foot traffic, which must be confined to specific paths. This is accomplished by use of curbing and vegetation to define paths throughout the Upper Area.

As part of the inspection, the condition of groundwater monitoring wells at Former Fuel Farm 1 was reviewed and documented on the monitoring well inspection checklist (see Appendix D). Photographs of each monitoring well are provided in Appendix C. A summary of findings at each monitoring well is provided in Table 2-25. Unless otherwise noted in Table 2-25, monitoring wells located and accessed within Former Fuel Farm 1 during the 2023 LUC inspection were secured during the 2021 inspection with new padlocks that remain in good condition.

Table 2-25: Monitoring Wells at Site 36, Former Fuel Farm 1

Well ID	Northing	Easting	Photograph No. (Appendix C)	Comments from 2023 Inspections
MW-201	473449	1204377	P32	-
MW-202	473281	1204082	P21	-
MW-301	473487	1204044	P23	-
MW-303	473514	1204096	P26	-
MW-304	473556	1203995	P24	Unlocked upon observation and unable to move monument lid
MW-305	473557	1204062	P25	-
MW-306	473369	1204145	P22	-
MW-311	473302	1204300	P30	Tight lid hinge – unable to access monument interior
MW-313	473386	1204458	P33	Tight lid hinge – unable to access monument interior
MW-315	473455	1204487	P34	-
MW-317	473523	1204402	P31	-
MW-318	473118	1204049	P18	Lid hinge broken – well not secure
MW-319	473180	1204109	P19	Several wasps present – unable to access inner casing
MW-320	473238	1204199	P20	Unlocked upon observation, lid and monument holes cannot line up due to rusty hinge, potentially impacted by subsidence
MW-321	473423	1204543	P35	-
MW-322	473577	1204279	P28	Tight lid hinge
MW-323	473561	1204185	P27	Wasps present in monument, concrete apron loose – appears to be intersected by fissure
MW-324	473412	1204254	P29	-
MW-325	473484	1203887	P14	Tight lid hinge and several wasps – unable to access inner casing
MW-326	473319	1203947	P15	-
MW-327	473386	1203704	P13	Tight lid hinge – unable to access inner casing
MW-328	473127	1203933	P17	Concrete apron above ground and loose
MW-329	473248	1203883	P16	Lid hinge broken – well not secure
MW-330	473607	1204596	P51	-
MW-331	473660	1204609	P47	-
MW-332	473580	1204629	P38	-
MW-333	473578	1204692	P52	-
MW-335	473561	1204508	P40	-
MW-337	473665	1204485	P42	Bolt holes stripped
MW-338	473624	1204528	P39	-
MW-339	473523	1204565	P37	-
MW-342	473594	1204479	P41	-
MW-343	473477	1204630	P36	-

Photograph No. Well ID **Northing Easting Comments from 2023 Inspections** (Appendix C) MW-344 473494 1204773 P53 MW-501 473818 1204385 P45 Bolt holes stripped MW-502 473755 1204395 P44 MW-503 473698 1204468 P43 Bolt holes stripped MW-601 473688 1204498 P46 P48 MW-602 473699 1204711 MW-603 473695 1204719 P49 MW-604 473709 1204778 P50 Bolt holes stripped

Table 2-25: Monitoring Wells at Former Fuel Farm 1 (continued)

Acronyms/Abbreviations:

- = No maintenance items observed

ID = identification

Based on the field inspection and a review of well records from Ecology and the Island County Department of Environmental Health, there is no visual or administrative evidence of groundwater use or well-installation activities within or downgradient of the site (see Appendix F). In addition, there have been no incident reports or access control issues within the area of Former Fuel Farm 1, except an unaffiliated boat landing in the Lower Area in August 2023. The nature of this trespassing event did not violate LUCs at this site.

2.16.3 Conclusion and Recommendations

Based on the 2023 LUC inspection, the LUCs for Site 36, Former Fuel Farm 1, are functioning as intended to protect human receptors from exposure to soil and groundwater.

Table 2-26 presents specific recommendations related to current LUCs for this site to ensure LUCs remain effective.

Table 2-26: Recommendations for Site 36, Former Fuel Farm 1

	LUC Descriptions	Recommendations related to LUCs from 2023 Inspections
•	Ensure that land use remains industrial with restricted recreational land use limited to the Upper Area along paved footpaths with traffic confined to specific areas by signs and barrier vegetation and along paved athletic areas.	Conduct periodic maintenance to the monitoring wells to maintain integrity and security, particularly
•	No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by the EPA and Ecology.	MW-320 and MW-323, which may be damaged.
•	No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by the EPA and Ecology in approved plans.	

LUC Descriptions	Recommendations related to LUCs from 2023 Inspections			
Protect existing monitoring wells.				
Ensure that all disturbed or excavated soils at or from the site are properly categorized and disposed of, and that workers are protected during any such disturbance or excavation.				
Maintain controlled access and security fencing for Tank 226 and the Resource Conservation and Recovery Act satellite accumulation point.				
Deed restrictions placing limiting conditions on property conveyance; prohibiting well construction; restricting land use and construction activity; and requiring notification of the EPA, Ecology, or their designees of intent to transfer interest in the property, modify land use, or implement construction activity and the requirement of agency approvals for such actions.				
Recommendations NOT related to LUCs from 2023 inspections				
Although not a LUC for this site, consider further investigation of land subsidence to	o avoid damage to monitoring wells.			

Acronyms/Abbreviations:

Ecology = Washington State Department of Ecology EPA = United States Environmental Protection Agency LUC = land use control

2.17 Site 35, Former Fuel Farm 2

2.17.1 Site-Specific Land Use Controls and Findings

Per the LUCIP (Liberty JV 2020), the following LUCs are required for Site 35, Former Fuel Farm 2:

- Ensure that Site is used for nonresidential purposes only, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, childcare facilities, and playgrounds.
- No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by the EPA and Ecology.
- No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by the EPA and Ecology in approved plans.
- Protect existing monitoring wells.
- Ensure that all disturbed or excavated soils at or from the site are properly categorized and disposed of, and that workers are protected during any such disturbance or excavation.

Deed restrictions placing limiting conditions on property conveyance; prohibiting
well construction; restricting land use and construction activity; and requiring
notification of the EPA, Ecology, or their designees of intent to transfer interest in
the property, modify land use, or implement construction activity and the
requirement of agency approvals for such actions.

A site map illustrating the Petroleum Site LUC Area location and boundary for Site 35, Former Fuel Farm 2, is presented on Figure 2-16.

The following findings have been determined for Site 35, Former Fuel Farm 2, LUCs during the 2023 inspection:

- Land use remains nonresidential; land use has not changed since the 2022 LUC inspection.
- There has been no unapproved use of groundwater from, or downgradient of, the area since the 2022 LUC inspection.
- No downgradient wells or remediation system wells have been installed since the 2022 LUC inspection.
- Existing monitoring wells are protected.
- No excavation activities have been conducted since the 2022 LUC inspections.
 Some disturbed soils were observed during the 2023 inspections.
- The property is still under the ownership of the Navy; there are no new property deeds.

2.17.2 Site Walk-Through Observations

Site 35, Former Fuel Farm 2, was inspected on 23 September 2023. A site map illustrating the locations of photographs taken during the 2023 LUC inspection, including photo identification numbers keyed to the photograph log in Appendix C, is presented on Figure 2-16. This section documents general site observations made during the site walk-through and not just those that pertain to the effectiveness of the site-specific LUCs.

Former Fuel Farm 2 is an open field with the Mount Stewart Loop road traversing northeast-southwest on the eastern portion of the site. The main entry point to the site is on the northeast side with a concrete pad on the west side of the road and concrete barricades on both sides of the road. The concrete barricades are mostly overgrown with vegetation. Based on the field inspection, land use has not changed and remains for industrial purposes. Consistent with previous inspections, one additional monitoring well labeled MP-B, which appears to be from a historical investigation, was observed on

the site (see Appendix C [Photo Q21]). This well was photographed but not further inspected and is not included in the LUC Work Plan. Also, there is no activity or evidence of soil excavation activities within the site. Disturbed soils were observed in two locations (see Appendix C [Photos Q23 and Q24]). The Navy has been unable to determine who or what caused the soil disturbance at these locations. The depths of the disturbed areas were approximately 6 inches deep and 12 inches deep. The Revised Cleanup Action Plan for Former Fuel Farm 2 confirms that soil in the depth range 0 to 15 feet below ground surface met the MTCA Method A soil criteria for all contaminants of concern (Navy 2013b). Because of this, the disturbed soils do not represent a risk to workers.

While not LUCs for this site, signage and security were evaluated during the inspection. Signage at Former Fuel Farm 2 was minimized per request of the prior NAS Whidbey Island Commanding Officer (Battelle 2020). There is one deteriorated wooden signpost and panel at the far south end of the site, but no legible signage is present on the panel (see Appendix C [Photo Q11]). No other signage was observed identifying the site boundary, restrictions, or hazards of any type within or at primary entry points to Former Fuel Farm 2. The site is not fenced but is located within the fenced and secured boundary of the Seaplane Base and is frequently (weekly or more often) patrolled by NAS Whidbey Island Base Security.

The condition of groundwater monitoring wells at Former Fuel Farm 2 was reviewed and documented on the monitoring well inspection checklist (see Appendix D). Photographs of each monitoring well are provided in Appendix C. The inspection did not identify any significant deficiencies with the wells that were located. A summary of findings at each monitoring well is provided in Table 2-27. Monitoring wells located and accessed within Former Fuel Farm 2 during the 2023 LUC inspection were secured during the 2021 inspection with new padlocks that remain in good condition.

Table 2-27: Monitoring Wells at Site 35, Former Fuel Farm 2

Well ID	Northing	Easting	Photograph No. (Appendix C)	Comments from 2023 Inspections
MW-001	471180	1204168	Q12	-
MW-306	471389	1204146	Q13	Tight lid hinge – unable to access monument interior
MW-307	471299	1204148	Q14	-
MW-505	471322	1203973	Q15	Difficult to locate due to grass
MW-506	471313	1204029	Q16	-
MW-507	471297	1204081	Q17	-
MW-508	471357	1204016	Q18	Well location does not match surveyed coordinates
MW-716	471288	1204150	Q19	-
MW-717	471247	1203982	Q20	-

Acronyms/Abbreviations:

- = No maintenance items observed

ID = identification

Based on the field inspection and a review of well records from Ecology and the Island County Department of Environmental Health, there is no visual or administrative evidence of groundwater use or well-installation activities within or downgradient of the site (see Appendix F). In addition, there have been no incident reports or access control issues within the area of Former Fuel Farm 2.

2.17.3 Conclusion and Recommendations

Based on the 2023 LUC inspection, the LUCs for Site 35, Former Fuel Farm 2, are functioning as intended to protect human receptors from exposure to soil and groundwater.

Because the LUCs are functioning as intended, no corrective actions are recommended as a result of the 2023 LUC inspection (Table 2-28).

Table 2-28: Recommendations for Site 35, Former Fuel Farm 2

	LUC Descriptions		Recommendations related to LUCs from 2023 Inspections
•	Ensure that site is used for nonresidential purposes only, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, childcare facilities, and playgrounds.	•	None
•	No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by the EPA and Ecology.		
•	No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by the EPA and Ecology in approved plans.		
•	Protect existing monitoring wells.		
•	Ensure that all disturbed or excavated soils at or from the site are properly categorized and disposed of, and that workers are protected during any such disturbance or excavation.		
•	Deed restrictions placing limiting conditions on property conveyance; prohibiting well construction; restricting land use and construction activity; and requiring notification of the EPA, Ecology, or their designees of intent to transfer interest in the property, modify land use, or implement construction activity and the requirement of agency approvals for such actions.		

Recommendations NOT related to LUCs from 2023 inspections

- Prior to any soil disturbance on the site, ensure that procedures are in place to properly categorize soils, and ensure that workers are protected.
- Although not a LUC for the site, complete minor and periodic maintenance to the monitoring wells as needed. Regular mowing would improve access to wells.

Acronyms/Abbreviations:

Ecology = Washington State Department of Ecology EPA = United States Environmental Protection Agency LUC = land use control

2.18 Site 13, Former Fuel Farm 3

2.18.1 Site-Specific Land Use Controls and Findings

Per the LUCIP (Liberty JV 2020), the following LUCs are required for Site 13, Former Fuel Farm 3:

- Ensure that land use remains industrial, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, childcare facilities, and playgrounds.
- No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by the EPA and Ecology.
- No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by the EPA and Ecology in approved plans.
- Protect existing monitoring wells.
- Ensure that all disturbed or excavated soils at or from the site are properly categorized and disposed of, and that workers are protected during any such disturbance or excavation.
- Deed restrictions placing limiting conditions on property conveyance; prohibiting
 well construction; restricting land use and construction activity; and requiring
 notification of the EPA, Ecology, or their designees of intent to transfer interest in
 the property, modify land use, or implement construction activity and the
 requirement of agency approvals for such actions.

A site map illustrating the Petroleum Site LUC Area location and boundary for Site 13, Former Fuel Farm 3, is presented on Figure 2-17.

The following findings have been determined for Site 13, Former Fuel Farm 3, LUCs during the 2023 inspection:

- Land use remains industrial; land use has not changed since the 2022 LUC inspection.
- There has been no unapproved use of groundwater from, or downgradient of, the area since the 2022 LUC inspection.
- No downgradient wells have been installed since the 2022 LUC inspection.
- Existing monitoring wells are protected.
- No ground disturbance or construction activities have been conducted since the 2022 LUC inspections.

 The property is still under the ownership of the Navy; there are no new property deeds.

2.18.2 Site Walk-Through Observations

Site 13, Former Fuel Farm 3, was inspected on 25 September 2023. A site map illustrating the locations of photographs taken during the 2023 LUC inspection, including photo identification numbers keyed to the photograph log in Appendix C, is presented on Figure 2-17. This section documents general site observations made during the site walk-through and not just those that pertain to the effectiveness of the site-specific LUCs.

The northern portion of the site comprises mainly parking lots. There is significant vehicle and pedestrian activity within the site, as the larger parking lot in the northeast portion of the site services Skywarrior Theater patrons and acts as overflow parking for Navy employees. The southern portion of the site includes a former construction laydown area along Oriskany Avenue, a shipping/receiving facility in the southwest portion, and a hazardous waste minimization facility on the south end of the site.

Within both the southern and northern portions of the site, land use has not changed and remains for industrial and commercial purposes.

An oil-water separator unit within a concrete secondary containment pad was noted south of the Skywarrior Theater parking lot. No access controls were present to prevent tampering. As noted in the 2019 LUC inspection (Battelle 2020), this oil-water separator unit was part of a treatment system employed by the Navy and is no longer actively used.

While not LUCs for this site, signage and security were evaluated during the inspection. Signage at Former Fuel Farm 3 was minimized at the direction of the prior NAS Whidbey Island Commanding Officer (Battelle 2020); therefore, minimal signage exists across the site. "Restricted Area, Keep Out" signage was limited to the access road vicinity dividing the northern and southern areas of Former Fuel Farm 3 and the east side of the site (see Appendix C [Photos R20, R21, and R22]). The two signs on the east side of the site are faded and may require maintenance or replacement. The site is not fenced, but frequently (weekly or more often) patrolled by NAS Whidbey Island Base Security. The hazardous waste minimization facility contained ten drums, and some other containers, within the fenced and roofed area (see Appendix C [Photo R60]). Labels were observed on some drums but could not be inspected due to fencing around the area.

As part of the field inspections, the condition of groundwater monitoring wells at Former Fuel Farm 3 was reviewed and documented on the monitoring well inspection checklist

(see Appendix D). Photographs of each monitoring well are provided in Appendix C. A summary of findings at each monitoring well is provided in Table 2-29. Unless otherwise noted in Table 2-29, monitoring wells located and accessed within Former Fuel Farm 3 during the 2023 LUC inspection were secured during the 2021 inspection with new padlocks that remain in good condition.

Table 2-29: Monitoring Wells at Site 13, Former Fuel Farm 3

Well ID	Northing	Easting	Photograph No. (Appendix C)	Comments from 2023 Inspections	
MW-001	493167	1194253	R55	-	
MW-002	493412	1194579	R51	-	
MW-003	493243	1194835	R37	-	
MW-302	492775	1194172	R26	-	
MW-303	492809	1194515	R28	-	
MW-305	493019	1194490	R32	-	
MW-311	493317	1194259	R57	-	
MW-334	493000	1194752	R31	-	
MW-335	491017	1194206	R33	-	
MW-350	493270	1194386	R58	Monument not secured to ground surface, surrounding material is coarse gravel in a parking lot island	
MW-351	493226	1194488	R59	Monument not secured to ground surface, surrounding material is coarse gravel in a parking lot island	
MW-352	493198	1194362	R34	-	
MW-353	493209	1194741	R35	-	
MW-354	493163	1194911	R36	Tight lid hinge – difficulty accessing	
MW-355	493055	1194942	R29	-	
MW-356	492932	1194879	R30	-	
MW-357	492885	1194756	R49	Bolt holes stripped	
MW-358	492744	1194560	R44	-	
MW-359	492733	1194456	R42	-	
MW-360	492735	1194314	R27	-	
MW-361	492892	1194065	R25	-	
MW-363	493154	1194154	R56	-	
MW-364	493340	1194845	R38	Tight lid hinge – difficulty accessing	
MW-365	493330	1194769	R50	-	
MW-368	492488	1194911	R23	-	
MW-369	492634	1194640	R24	One bollard leaning	
MW-371	492344	1194538	R40	Monument filled with surface water	
MW-372	492323	1194376	R39	Monument filled with surface water	
MW-501	492737	1194329	R41	-	
MW-502	493014	1194450	R46	· · · · · · · · · · · · · · · · · · ·	
MW-503	493182	1194689	R47	-	
MW-504	493165	1194268	R54	-	
MW-505	493162	1194356	R53	-	
MW-506	492765	1194547	R45	-	

 Table 2-29:
 Monitoring Wells at Site 13, Former Fuel Farm 3 (continued)

Well ID	Northing	Easting	Photograph No. (Appendix C)	Comments from 2023 Inspections
MW-507	492778	1194602	R43	-
MW-701	493268	1194613	R52	Monument filled with surface water
MW-702	492589	1194471	R48	-

Acronyms/Abbreviations:

- = No maintenance items observed

ID = identification

PVC = polyvinyl chloride

Based on the field inspection and a review of well records from Ecology and the Island County Department of Environmental Health, there is no visual or administrative evidence of groundwater use or well-installation activities within or downgradient of the site (see Appendix F). Also, there have been no incident reports or access control issues within the area of Former Fuel Farm 3.

2.18.3 Conclusion and Recommendations

Based on the 2023 LUC inspection, the LUCs for Site 13, Former Fuel Farm 3, are functioning as intended to protect human receptors from exposure to soil and groundwater.

Because the LUCs are functioning as intended, no corrective actions are recommended as a result of the 2023 LUC inspection (Table 2-30).

Table 2-30: Recommendations for Site 13, Former Fuel Farm 3

	LUC Descriptions	Recommendations related to LUCs from 2023 Inspections
•	Ensure that land use remains industrial, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, childcare facilities, and playgrounds.	• None
•	No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by the EPA and Ecology.	
•	No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by the EPA and Ecology in approved plans.	
•	Protect existing monitoring wells.	
•	Prevent ground disturbance or construction activities.	
•	Ensure that all disturbed or excavated soils at or from the site are properly categorized and disposed of, and that workers are protected during any such disturbance or excavation.	
•	Deed restrictions placing limiting conditions on property conveyance; prohibiting well construction; restricting land use and construction activity; and requiring notification of the EPA, Ecology, or their designees of intent to transfer interest in the property, modify land use, or implement construction activity and the requirement of agency approvals for such actions.	

Table 2-30: Recommendations for Site 13, Former Fuel Farm 3 (continued)

LUC Descriptions	Recommendations related to LUCs from 2023 Inspections		
Recommendations NOT related to LUCs from 2023 inspections			
Although not a LUC for this site, complete minor and periodic maintenance to the monitoring wells as needed.			

Acronyms/Abbreviations:

Ecology = Washington State Department of Ecology EPA = United States Environmental Protection Agency LUC = land use control

2.19 Site 11, Former Fuel Farm 4

2.19.1 Site-Specific Land Use Controls and Findings

Per the LUCIP (Liberty JV 2020), the following LUCs are required for Site 11, Former Fuel Farm 4:

- Ensure that land use remains industrial, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, childcare facilities, and playgrounds.
- No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by the EPA and Ecology.
- No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by the EPA and Ecology in approved plans.
- Protect existing monitoring wells.
- Ensure that all disturbed or excavated soils at or from the site are properly categorized and disposed of, and that workers are protected during any such disturbance or excavation.

A site map illustrating the Petroleum Site LUC Area location and boundary for Site 11, Former Fuel Farm 4, is presented on Figure 2-18.

The following findings have been determined for Site 11, Former Fuel Farm 4, LUCs during the 2023 inspection:

- Land use remains industrial; land use has not changed since the 2022 LUC inspection.
- There has been no unapproved use of groundwater from, or downgradient of, the area since the 2022 LUC inspection.

- No downgradient wells have been installed since the 2022 LUC inspection.
- Existing monitoring wells are protected.
- No ground disturbance or construction activities have taken place at the site since the 2022 LUC inspection.

2.19.2 Site Walk-Through Observations

Former Fuel Farm 4 was inspected on 25 September 2023. A site map illustrating the locations of photographs taken during the 2023 LUC inspection, including photo identification numbers keyed to the photograph log in Appendix C, is presented on Figure 2-18. This section documents general site observations made during the site walk-through and not just those that pertain to the effectiveness of the site-specific LUCs.

Based on the field inspection, land use has not changed and remains industrial only. The site encompasses a grassy field accessed via an asphalt road leading uphill to a vehicle turnaround south of Forrestal Avenue. An out-of-service electrical panel is present in the center of the site (Appendix C [Photo S12]). Several monitoring wells associated with the site are located outside of the current site boundary and within the current fueling station access drive.

Near the wells associated with former Building 491, there are aboveground fuel lines within secured, chain-link fencing and locked gate. An oil-water separator is present northeast of the site (see Appendix C [Photos S17 and S18]). A used petroleum trailer is located on pavement near Forrestal Avenue in a bermed and covered area (see Appendix C [Photos S19 and S20]). Twelve drums were observed north of the site boundary, in the paved area; a nonhazardous waste label was present on the top of one of the drums but was not readable (see Appendix C [Photos S15 and S16]).

While not LUCs for this site, signage and security were evaluated during the inspection. Signage at Former Fuel Farm 4 was minimized at the direction of the prior NAS Whidbey Island Commanding Officer (Battelle 2020). An access road runs from the northeast to southwest portions of the site. "Restricted Area" signs are posted along the access road on the southeast side, facing southeast into a heavily wooded area (see Appendix C [Photo S4]). There is also a "Restricted Area" sign at the northeast corner of the site, adjacent to the access road entry point (see Appendix C [Photo S5]).

There is no other signage to assist in delineating the site boundary or informing personnel of restrictions or hazards. In general, the site is not fenced or delineated from the surrounding areas. The site is frequently (weekly or more often) patrolled by NAS Whidbey Island Base Security.

As part of the field inspection, the condition of groundwater monitoring wells at and near Former Fuel Farm 4 was also reviewed and documented on the monitoring well inspection checklist (see Appendix D). Photographs of each monitoring well are provided in Appendix C. A summary of findings at each monitoring well is provided in Table 2-31. Five monitoring wells were located and accessed within Former Fuel Farm 4 during the 2023 LUC inspection. Three wells, MW-109, MW-114, and MW-113 (491), were secured with a new padlock during the 2021 inspections. The other wells in this area do not accommodate the new lock.

Well ID	Northing	Easting	Photograph No. (Appendix C)	Comments from 2023 Inspections
MW-109	489905.553664	1196219.914920	S6	-
MW-114	489922.665974	1196122.374720	S 7	-
MW-113 (491)	490110.901448	1196098.417480	S10	-
MW-114 (491)	490155.393467	1196098.417480	S8	=
MW-115 (491)	490153.682236	1196127.508420	S9	=

Acronyms/Abbreviations:

ID = identification

Based on the field inspection and a review of well records from Ecology and the Island County Department of Environmental Health, there is no visual or administrative evidence of groundwater use or well -installation activities within or downgradient of the Site (see Appendix F). In addition, there have been no incident reports or access control issues within the area of Former Fuel Farm 4.

2.19.3 **Conclusion and Recommendations**

Based on the 2023 LUC inspection, the LUCs for Site 11, Former Fuel Farm 4, are functioning as intended to protect human receptors from exposure to soil and groundwater.

Because the LUCs are functioning as intended, no corrective actions are recommended as a result of the 2023 LUC inspection (Table 2-32).

Table 2-32: Recommendations for Site 11, Former Fuel Farm 4

	LUC Descriptions	Recommendations related to LUCs from 2023 Inspections
•	Ensure that land use remains industrial, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, childcare facilities, and playgrounds.	• None

^{- =} No maintenance items observed

Table 2-32: Recommendations for Site 11, Former Fuel Farm 4 (continued)

	LUC Descriptions	Recommendations related to LUCs from 2023 Inspections		
•	No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by the EPA and Ecology.			
•	No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by the EPA and Ecology in approved plans.			
•	Protect existing monitoring wells.			
•	Prevent ground disturbance or construction activities.			
Recommendations NOT related to LUCs from 2023 inspections				
•	Although not a LUC for this site, consider installing signage at vehicular and pedestrian access points to identify restrictions and hazards.			
•	Although not a LUC for this site, complete minor and periodic maintenance for	r the monitoring wells as needed.		

Acronyms/Abbreviations:

Ecology = Washington State Department of Ecology EPA = United States Environmental Protection Agency LUC = land use control

2.20 Site 45, TCE Tank

2.20.1 Site-Specific Land Use Controls and Findings

Per the LUCIP (Liberty JV 2020), the following LUCs are required for Site 45, TCE Tank:

Ensure that land use remains industrial, restricting residential land use, which
includes a prohibition on development and use of this property for residential
housing, elementary and secondary schools, childcare facilities, and
playgrounds.

A site map illustrating the Petroleum Site LUC Area location and boundary for Site 45, TCE Tank is presented on Figure 2-19.

The following findings have been determined for Site 45, TCE Tank, LUCs during the 2023 inspection:

 Land use remains industrial; land use has not changed since the 2022 LUC inspection.

2.20.2 Site Walk-Through Observations

Site 45, TCE Tank was inspected on 21 September 2023. A site map illustrating the locations of photographs taken during the 2023 LUC inspection, including photo identification numbers keyed to the photograph log in Appendix C, is presented on

Figure 2-19. This section documents general site observations made during the site walk-through and not just those that pertain to the effectiveness of the site-specific LUCs.

Site 45 is near the western installation boundary of NAS Whidbey Island, Seaplane Base, in a flat grassy plot of land southwest of a hazardous waste satellite accumulation bunker and bounded by Maui Avenue (to the south), Coral Sea Avenue (to the east), and steep slopes to the north and west. The flat plot was the former location of Building 14 (see Appendix C [Photos T4 and T2]). The site is not delineated by a fence, though it is frequently (at least daily) patrolled by NAS Whidbey Island Base Security.

Land use remains for industrial purposes, with minimal activity. Although not a LUC for the site, the presence of wells was evaluated during the inspection. Previously identified utilities and a groundwater monitoring well are the only noteworthy items about the site (see Appendix C [Photos T6 through T8]). The groundwater monitoring well was not identified in Ecology or Island County online databases and is not identified on the LUC well inspection list (Table 3-4 of the LUCWP).

While not LUCs for this site, signage and security observations were noted during the inspection. There is no signage to assist in delineating the site boundary or informing personnel of restrictions or hazards. At Site 45, one sign located on the hazardous waste accumulation area bunker was observed (see Appendix C [Photo T9]). There have been no incident reports or access control issues within Site 45. A trespassing incident did occur at the adjacent Maui Gate onto Seaplane Base but did not involve any activities violating LUCs at Site 45.

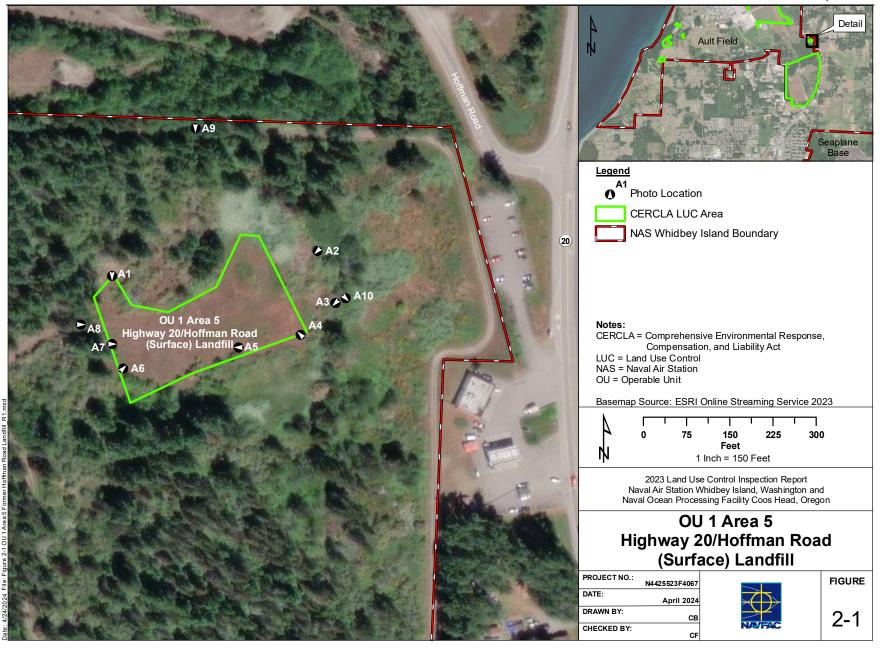
2.20.3 Conclusion and Recommendations

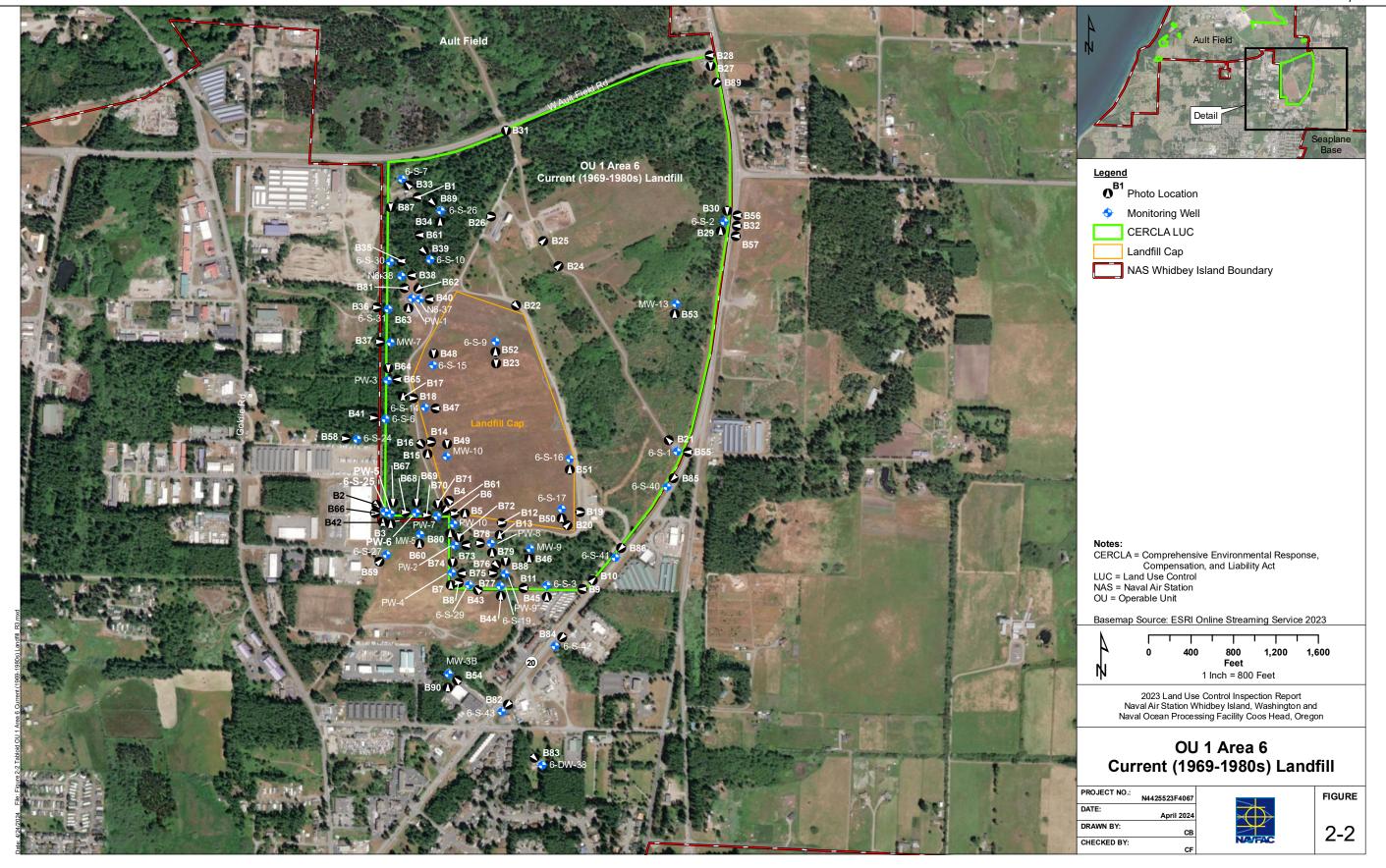
Based on the 2023 LUC inspection, the LUCs for Site 45, TCE Tank, are functioning as intended to limit land use. Because the LUCs are functioning as intended, no corrective actions are recommended as a result of the 2023 LUC inspection (Table 2-33).

Table 2-33: Recommendations for Site 45, TCE Tank

LUC Descriptions		Recommendations from 2023 Inspections	
•	Ensure that land use remains industrial, restricting residential land use, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, childcare facilities, and playgrounds.	•	None

Acronym: LUC = land use control

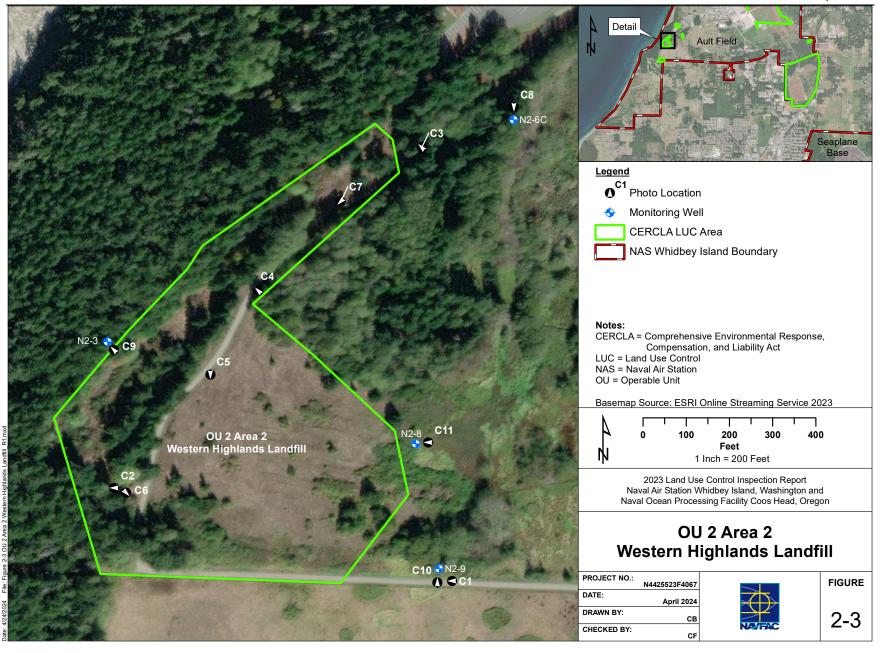


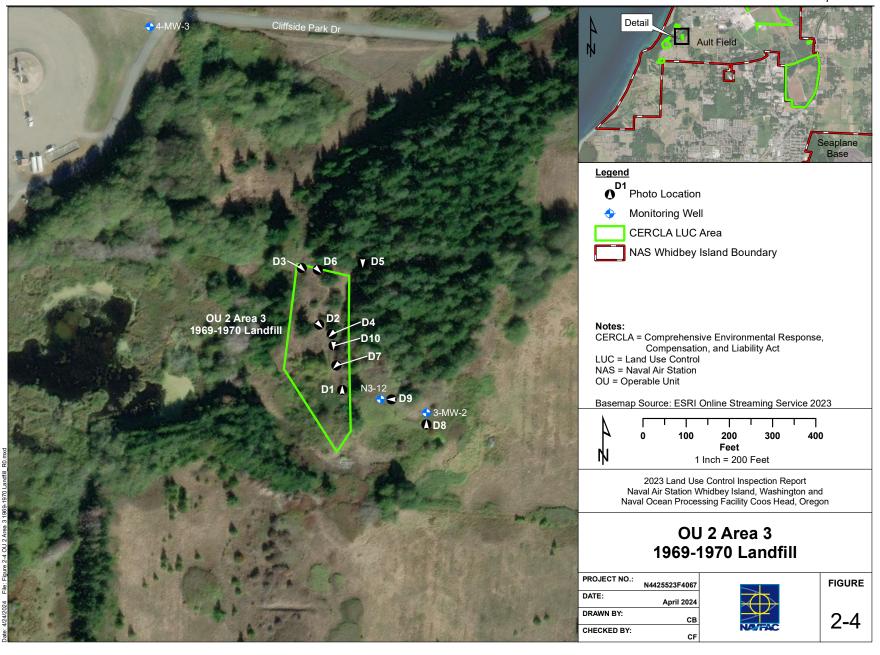


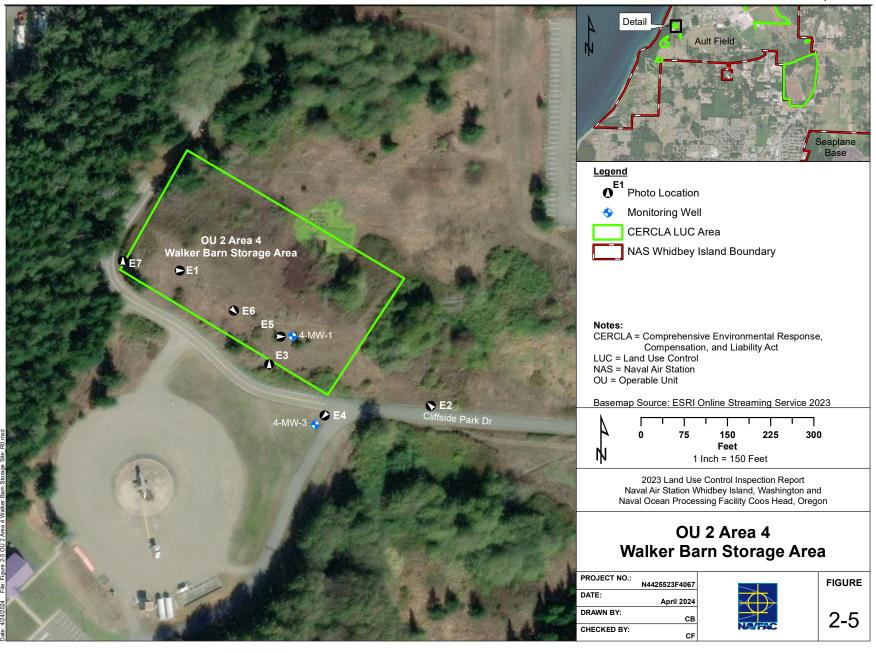
Land Use Control Inspections

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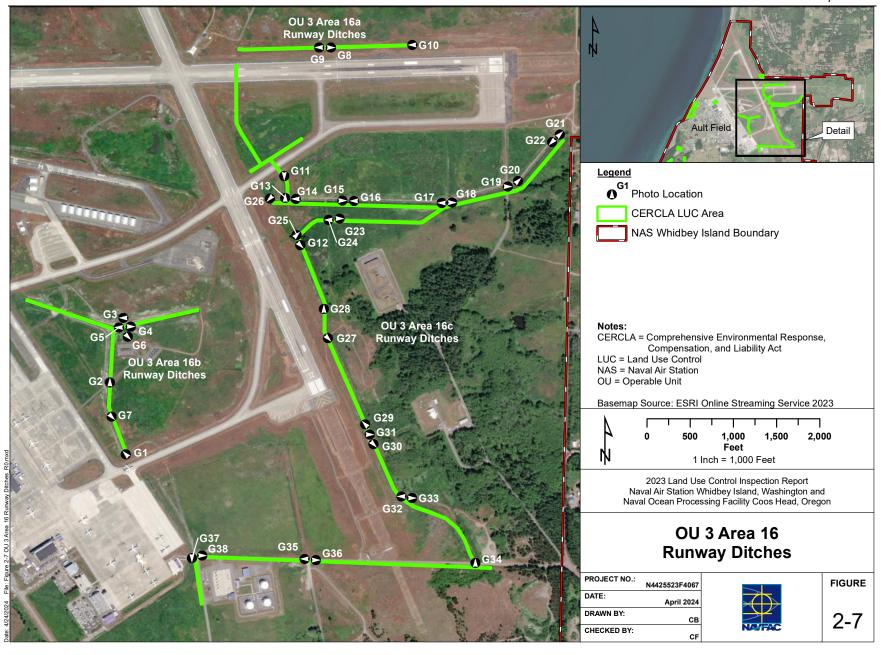
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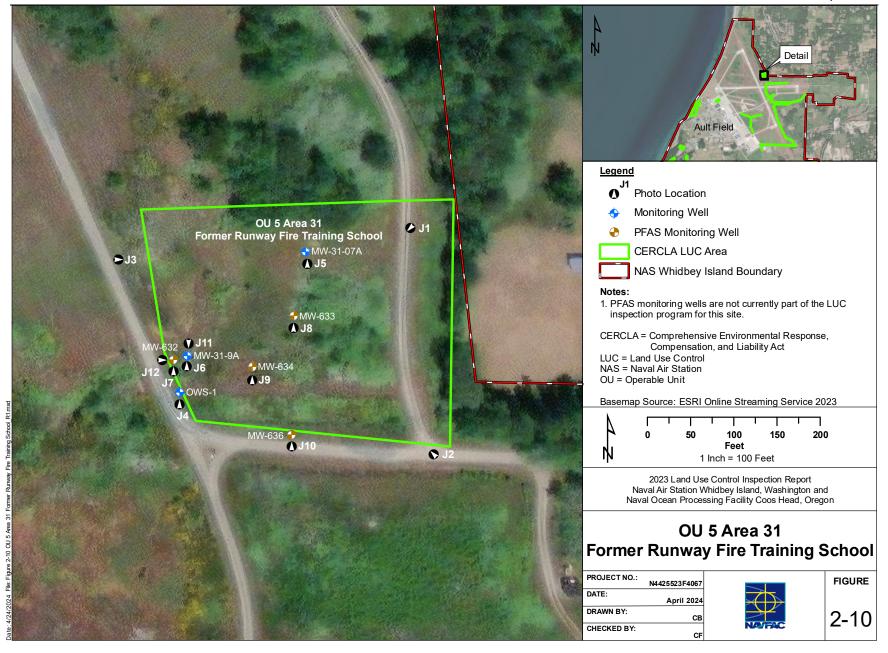


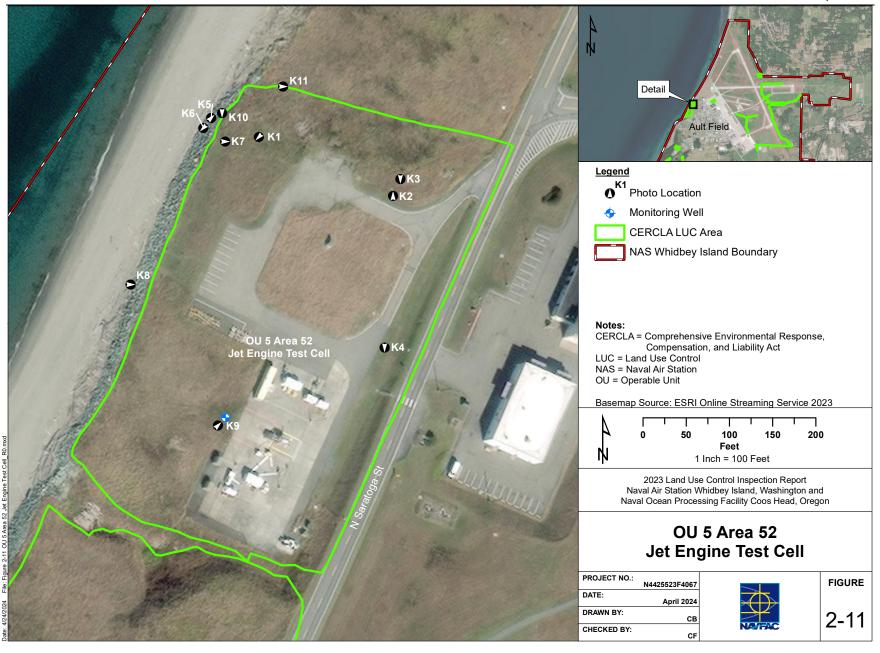




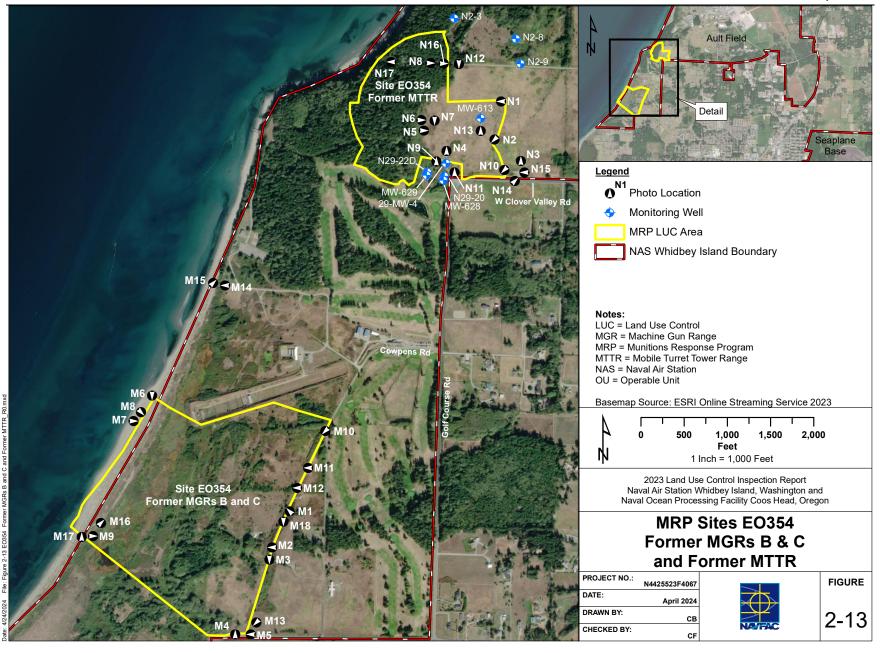


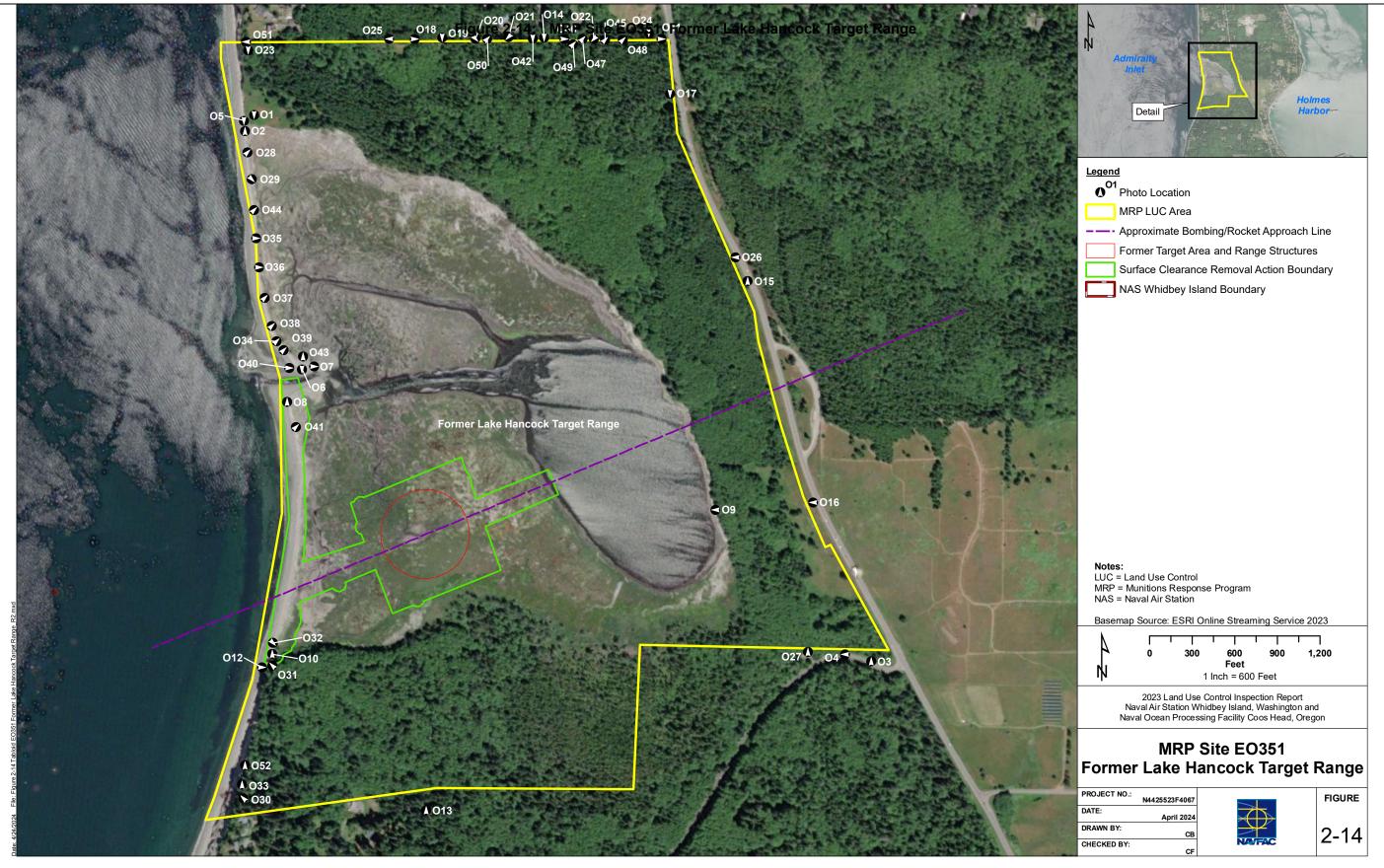








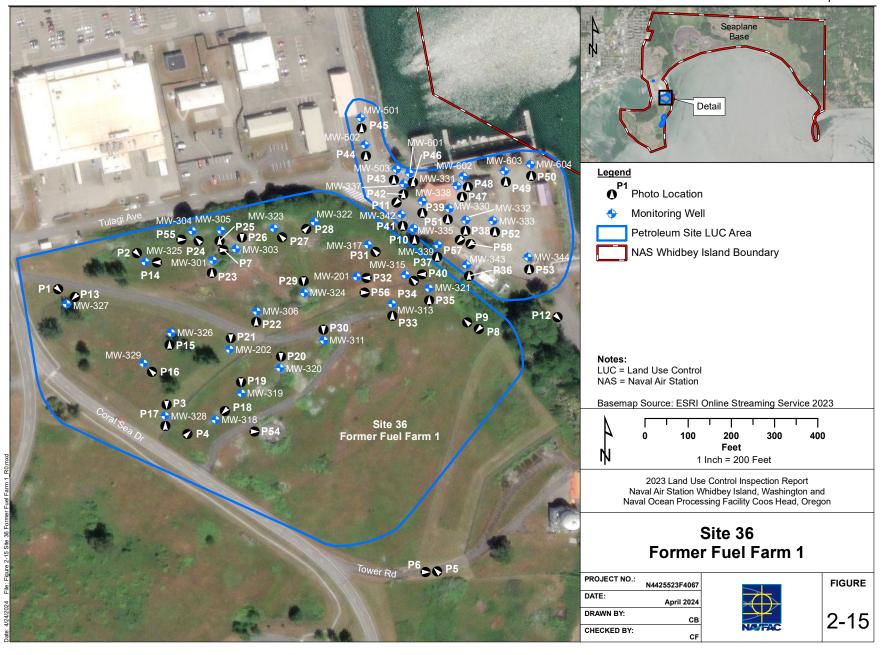


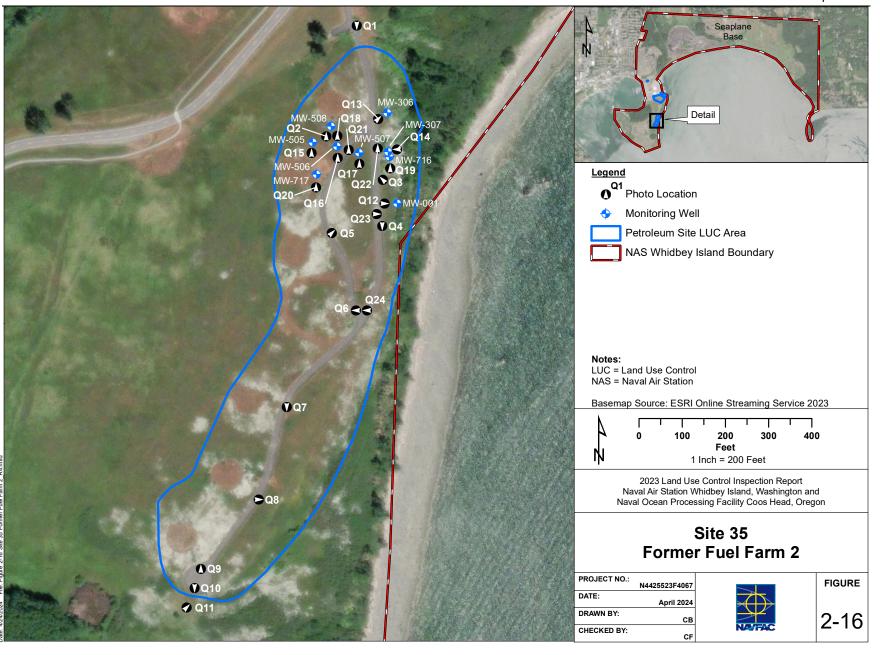


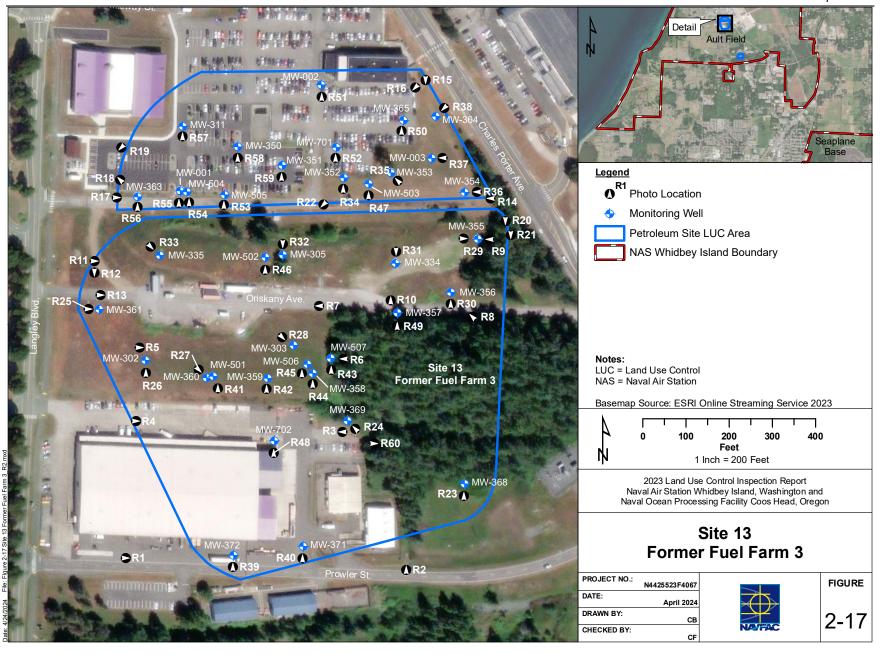
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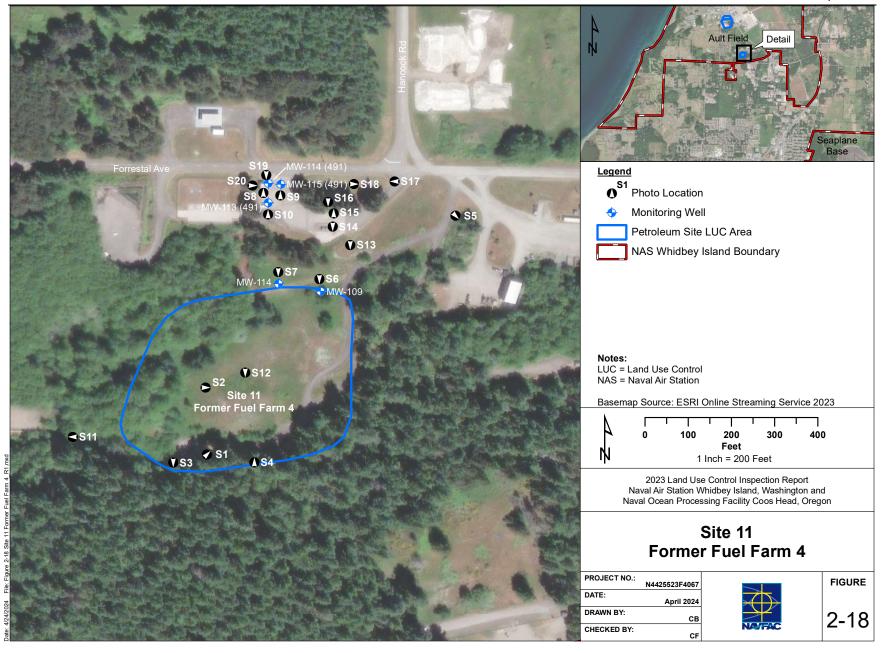
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3.0 Summary and Recommendations

In September 2023, LUC inspections were conducted to evaluate the effectiveness of LUCs (both ICs and ECs) implemented at a total of 20 areas/sites identified in the LUCIP (Liberty JV 2020). At each area/site, visual inspections and record reviews were conducted to document the conditions of the ICs and ECs in place to verify that these LUCs remain protective of human health and the environment.

Table 3-1 summarizes the conditions at the CERCLA areas/sites, MRP sites, and State-Regulated sites based on guidance from the LUC inspection checklists (see Appendix B).

Table 3-2 summarizes the condition of signage and fencing at all sites, including those where it may be present but not explicitly required by the in-place LUCs. The information provided in Table 3-2 is for documentation purposes only and not meant to convey formal recommendations related to site-specific LUCs.

Recommended maintenance actions for the monitoring wells included in the annual LUC inspections are listed in Table D-1 of Appendix D. Future maintenance will be performed as program funding permits, with funding prioritization based on potential risk to human health and the environment.

Overall, it is recommended that, based on the 2023 findings/observations and noteworthy level of activity at NAS Whidbey Island, the LUC inspections continue on an annual basis at OU 1 Area 6 and OU 4 Areas 48/49 and be reduced to every other year at all other areas/sites. To implement this, a five-year review recommendation will be made and an amended LUCIP will be prepared.

3-1

Table 3-1: Summary of Land Use Control Inspection Checklist Findings at Specified Areas/Sites of NAS Whidbey Island

		CERCLA Areas									MRP Sites		Petroleum Sites							
Checklist Summary of LUCs	OU 1 Area 5, Highway 20/Hoffman Road (Surface) Landfill	OU 1 Area 6, Current (1969-1980s) Landfill	OU 2 Area 2, Western Highlands Landfill	OU 2 Area 3, 1969–1970 Landfill	OU 2 Area 4, Walker Barn Storage Area	OU 2 Area 29, Clover Valley Fire School	OU 3 Area 16, Runway Ditches	OU 4 Areas 48/49, Seaplane Base Landfill	OU 5 Area 1, Former Beach Landfill	OU 5 Area 31, Former Runway Fire Training School	OU 5 Area 52, Jet Engine Test Cell	Site 22, Hangar 5	MRP Site EO354, Former Machine Gun Ranges B and C	MRP Site EO354, Former Mobile Turret Tower Range	MRP Site EO351, Former Lake Hancock Target Range	Site 36, Former Fuel Farm 1	Site 35, Former Fuel Farm 2	Site 13, Former Fuel Farm 3	Site 11, Former Fuel Farm 4	Site 45, TCE Tank
Land Use Consistent with Requirement?	•	•	•	•	•	_	•	•	•	•	•	•	•	•	•	•	•	•	•	•
On-site or Downgradient Groundwater Well Installation or Use Since Last Inspection?	•	•	•	•	•	•	_	_	•	•	•	•	_	_	_	•	•	•	•	-
Groundwater Monitoring Network in Good Condition?	-	•	•	•	•	•	_	_	•	•	•	•	_	_	_	•	•	•	•	_
Evidence of Ground Disturbance via Digging and/or Construction Activities?	•	•	•	•	_	_	_	•	•	_	_	•	•	•	•	•	•	•	•	_
Soil Cover Intact and Effective?	_	•	_	_	_	_	_	_	_	_	_	_	_	-	_	-	_	_	_	_
Access Control Maintained?	ı	_	-	_	_	-	_	_	_	_	_	-	_	1	•	•	_	-	-	_
Signage Intact and Readable?	_	_	_	-	_	_	_	-	_	_	_	_	_	_	•	_	_	_	-	-

Notes:

= LUC checklist item met.
= LUC checklist item partially met.

= LUC checklist item not met.

"—" = LUC not applicable to this area/site

3-3 DCN: LBJV-5006-4067-0009

3-4 DCN: LBJV-5006-4067-0009

Summary of Signage and Fencing at Specified Areas/Sites of NAS Whidbey Island **Table 3-2:**

		CERCLA Areas								ı	MRP Sites		Petroleum Sites							
	OU 1 Area 5, Highway 20/Hoffman Road (Surface) Landfill	OU 1 Area 6, Current (1969-1980s) Landfill	OU 2 Area 2, Western Highlands Landfill	OU 2 Area 3, 1969–1970 Landfill	OU 2 Area 4, Walker Barn Storage Area	OU 2 Area 29, Clover Valley Fire School	OU 3 Area 16, Runway Ditches	OU 4 Areas 48/49, Seaplane Base Landfill	OU 5 Area 1, Former Beach Landfill	OU 5 Area 31, Former Runway Fire Training School	OU 5 Area 52, Jet Engine Test Cell	Site 22, Hangar 5	MRP Site EO354, Former Machine Gun Ranges B and C	MRP Site EO354, Former Mobile Turret Tower Range	MRP Site EO351, Former Lake Hancock Target Range	Site 36, Former Fuel Farm 1	Site 35, Former Fuel Farm 2	Site 13, Former Fuel Farm 3	Site 11, Former Fuel Farm 4	Site 45, TCE Tank
Signs Present?	Y	Υ	Υ	Y	Υ	Y	N	Y	Υ	Y	Υ	N	Y	Y	Υ	Υ	Υ	Υ	Υ	N
Signs required by LUCs?	N	N	N	N	N	N	N	N	N	N	N	N	N	N	Y	N	N	N	N	N
Signage comments	Good condition	Good condition	Good condition	Good condition, 1 sign obscured	Good condition	1 obscured and 1 faded of 3	-	Multiple faded and damaged	1 of 4 faded	Good condition	Good condition	_	3 faded and 1 missing on beach of 8	1 damaged, 1 faded of 6	1 missing of 44	Good condition	1 sign damaged	Good condition	Good condition	-
Fencing Present?	Y	Υ	N	N	N	Y	N	N	N	N	N	N	Y	Y	Υ	Υ	N	N	Ν	N
Fencing required by LUCs?	N	N	N	N	N	N	N	N	N	N	N	N	N	N	Υ	Y	N	N	N	N
Fencing comments	Partially fenced, otherwise blocked by vegetation	Fully fenced, some damage	Site within Ault Field	Site within Ault Field	Site within Ault Field	Fully fenced, good condition	Site within Ault Field flightline	Site within Seaplane Base	Site within Ault Field	Site within Ault Field flightline	Site within Ault Field	Site within Ault Field flightline	Partially fenced, partially blocked by vegetation	Fully fenced, good condition	Fully fenced, some damage	Partially fenced, good condition, site is within Seaplane Base	Site is within Seaplane Base	Site is within Ault Field	Site is within Ault Field	Site is within Seaplane Base

This table is for Navy reference and tracking, and includes presence and condition of items that are not necessarily land use controls for a given site.

Abbreviations:

- = not applicable

N = No

Y = Yes

3-5 DCN: LBJV-5006-4067-0009

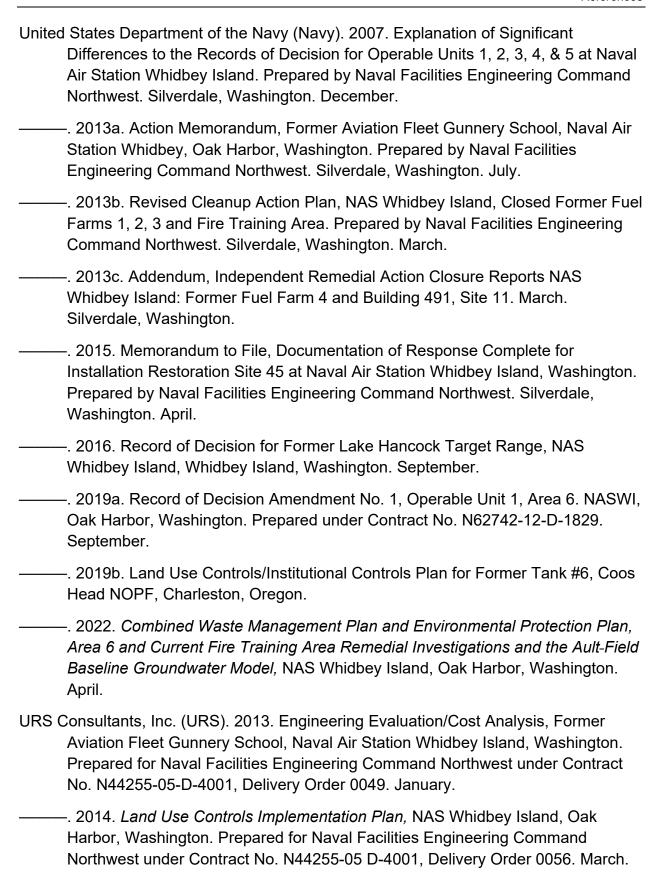
Summary and Recommendations

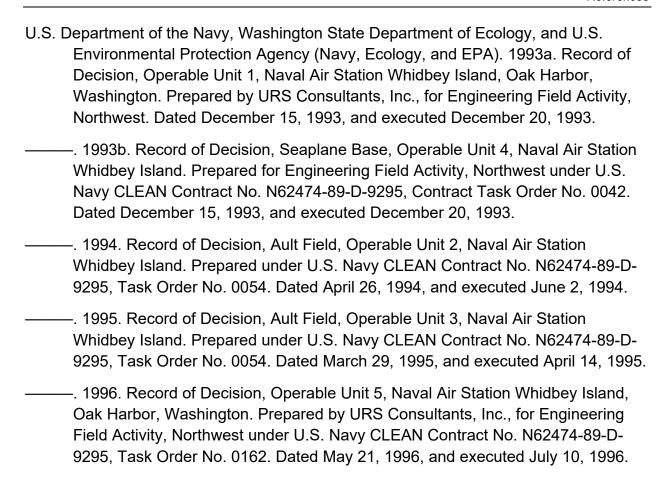
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3-6 DCN: LBJV-5006-4067-0009

4.0 References

- Battelle. 2020. 2019 Land Use Control Inspection Report, Naval Air Station Whidbey Island, Oak Harbor, Washington. Prepared for NAVFAC NW under Contract No. N44255-14-D-9013 Task Order No. N44225519F4057. September.
- Liberty JV. 2020. Land Use Controls Implementation Plan, Naval Air Station Whidbey Island, Oak Harbor, Washington, and Naval Ocean Processing Facility Coos Head, Charleston, Oregon. Prepared for NAVFAC NW under Contract No. N44255-14-D-9013 Task Order No. X067. December.
- Liberty JV. 2021. 2020 Land Use Controls Inspection Report, Naval Air Station Whidbey Island, Oak Harbor, Washington. Contract No. N44255-20-D-5006. Delivery Order No. N4425521F4104. June.
- Liberty JV. 2022. 2021 Land Use Controls Inspection Report, Naval Air Station Whidbey Island, Oak Harbor, Washington. Prepared for NAVFAC NW under Contract No. N44255-20-D-5006. Task Order No. N4425521F4104. April.
- Liberty JV. 2023a. 2023 Land Use Controls Inspection Work Plan, Naval Air Station Whidbey Island, Oak Harbor, Washington, and Naval Ocean Processing Facility Coos Head, Charleston, Oregon. Prepared for NAVFAC NW under Contract No. N44255-20-D-5006, Task Order No. N4425523F4067. September.
- Liberty JV. 2023b. 2022 Land Use Controls Inspection Report, Naval Air Station Whidbey Island, Oak Harbor, Washington, and Naval Ocean Processing Facility Coos Head, Charleston, Oregon. Prepared for NAVFAC NW under Contract No. N44255-20-D-5006; Task Order No. N4425522F4111. May.
- Multi-Media Environmental Compliance (MMEC) Group and AECOM. 2016. *Soil and Groundwater Sampling Results*, Hangar 5, Naval Air Station Whidbey Island, Oak Harbor, Washington. April.
- Tetra Tech, Inc. (Tetra Tech). 2018. Remedial Action Completion Report (RACR)
 Whidbey Island Extent Shoreline Erosion Protection System south in Area 1,
 Naval Air Station Whidbey Island, Washington. Prepared for NAVFAC NW under
 Contract No. N62473-13-D-4808 Task Order No. JP06. January.
- United States Census Bureau (U.S. Census Bureau). 2023. QuickFacts, Oak Harbor City, Washington. Accessed October 27, 2023. https://www.census.gov/quickfacts/oakharborcitywashington.





Appendix A: NOPF Coos Head LUC Inspection Checklist

Land-Use Controls Inspection Checklist Naval Ocean Processing Facility Coos Head, Charleston, Oregon

Inspected by: Yorick Wahaus	Land uses: NOPF
Date of inspection: 19-July-2023	Land users: NOPF Coos Head

Inspector's Checklist	Y/N	Comments
Are signs indicating that trespassing is prohibited intact and legible?	Yes	
Has there been any land use activities changes at the NOPF?	No	
Have water wells been installed, except those for monitoring or remedial action purposes?		"No wells have been installed."
Interviewee: Payton Wittner	Date: 29Jun23	Site OIC/System Engineer
For the former UST area, have activities that involve digging and construction within this area been notified of the potential for encountering petroleum contamination?		"The crew working out here previously has been informed of the existence of the abandoned sparge wells, and the petroleum contamination."
Interviewee: Payton Wittner	Date: 29Jun23	Site OIC/System Engineer
Has facility security and access been maintained (have security procedures for base entry served to maintain restricted access)?		"Yes"
Interviewee: Payton Wittner	Date: 29Jun23	Site OIC/System Engineer
Has access to Former Tank #6 Site, UST002 been maintained (have security procedures for base entry served to maintain a restricted access)?		"Yes"
Interviewee: Payton Wittner	Date: 29Jun23	Site OIC/System Engineer



Appendix B: LUC Inspection Checklists

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NAS Whidbey Island
Oak Harbor, WA
OU 1, Area 5: Hoffman Road Landfill

	ו, או	ea 5. 110	, i i i i i i i i i i i i i i i i i i i	i Road Landiii	
LAND USE CONTROLS (LUCs) INS	SPECTION	ON CHECK	LIST		
DATE(S) (MM DD YY): 09/25/2023					
INSPECTOR(S): C. Foster, J. Sandige			COMP	_{ANY:} Liberty JV	
LAND USE CONTROLS: Ensure that land use remains commercial and/or industrial, which includes a prohibit housing, elementary and secondary schools, child-care facilities and playgrounds. Ensure that all disturbed or excavated soils at or from the area are properly categoriz such disturbance or excavation. Prevent installation of on-site drinking water wells. Deed restrictions in future property deeds.		·	·	. ,	
INSPECTION CHECK HAS SITE OR ADJACENT LAND USE CHANGED SINCE LAST INSPECTION? INSPECTION PERFORMED? (CHECK ALL THAT APPLY) FINDINGS:	□ YES ■ SITE		NO INTER		
Site includes gate at entrance, but not fully fenced					
IS THERE VISUAL OR ADMINISTRATIVE EVIDENCE OF EXCAVATION OR SOIL DISTURBANCE? IF SO, DETERMINE IF SITE APPROVAL PROCESS HAS BEEN FOLLOWED. INSPECTION PERFORMED? (CHECK ALL THAT APPLY) FINDINGS:	□ YES ■ SITE		■ NO □ INTER\ □ OTHER		
HAS ACCESS CONTROL BEEN MAINTAINED (REFER TO SECURITY INCIDENT REPORTS)? IS SIGNAGE INTACT AND READABLE? INSPECTION PERFORMED (CHECK ALL THAT APPLY) FINDINGS:	YES YES SITE		□ NO □ NO □ INTER' □ OTHER		_
ADDITIONAL COMMENTS: West and southwest boundaries unfenced, though bounded areas. Site is within compliance of assigned	land us	se controls	S		
I CERTIFY THAT THE CONDITIONS OF THE AREA ON THE INSPECTION DATES INSPECTOR SIGNATURE: Foster, Chelsea (USCF715440) Digitally signed by Foster, Chelsea (USCF	S(S) WERE	: AS REPORTE	ED ABOVE		



NAS Whidbey Island
Oak Harbor, WA
OU 1, Area 6: Current (1969-1980s)
Landfill

LAND USE CONTROLS (LUCs) INS	PECTION CHECKLIS	Т			
DATE(S) (MM DD YY): 9/22/23					
_{INSPECTOR(S):} C. Foster, J. Sandige		_{COMPANY:} Liberty JV			
LAND USE CONTROLS: Ensure that land use remains commercial and/or industrial, which includes a prohibitic housing, elementary and secondary schools, child-care facilities and playgrounds. No downgradient well drilling except for monitoring wells and/or remediation system well protect existing monitoring wells. No use of groundwater from, or downgradient of, the area except for monitoring and refereive the Island County Public Health Hydrogeology Datasystem biannually for well buffer of Area 6. Prevention of any disturbance to the landfill cap, except as necessary for authorized of Prevent installation of on-area drinking water wells by deed restrictions in future proper.	on on development and use of wells authorized by U.S. EPA and emediation as approved by U installation activities and/or grap maintenance activities.	of this property for residential and Ecology in approved plans. S. EPA and Ecology.			
HAS SITE OR ADJACENT LAND USE CHANGED SINCE LAST INSPECTION? INSPECTION PERFORMED? (CHECK ALL THAT APPLY)	□ YES ■	NO INTERVIEW W/ OTHER			
In-progress construction of Western treatment plant upgrades					
IS THERE VISUAL EVIDENCE OF UNAUTHORIZED ON-SITE OR DOWNGRADIENT WELL INSTALLATION OR GROUNDWATER USE? INSPECTION PERFORMED? (CHECK ALL THAT APPLY) FINDINGS:	_				
HAVE ANY WELL CONSTRUCTION APPLICATIONS BEEN SUBMITTED TO OR APPROVED BY ISLAND COUNTY IN AREAS DOWNGRADIENT OF THE SITE? (ISLAND COUNTY CONTACT REQUIRED) INSPECTION PERFORMED? (CHECK ALL THAT APPLY) FINDINGS:					
ARE ALL MONITORING WELLS IN GOOD CONDITION AND ACCESSIBLE? (REFER TO COMPLETED MONITORING WELL INSPECTION CHECKLISTS OR ANNUAL ON-SITE INSPECTIONS) INSPECTION PERFORMED? (CHECK ALL THAT APPLY) FINDINGS: Some maintenance recommended	_				

B-4 DCN: LBJV-5006-4067-0009

NAS Whidbey Island, Oak Harbor, WA	OU 1, Area 6: Current (1969-1980s) Landfill
IS THERE VISUAL OR ADMINISTRATIVE EVIDENCE OF EXCAVATION OR SOIL DISTURBANCE? IF SO, DETERMINE IF SITE APPROVAL PROCESS HAS BEEN FOLLOWED. INSPECTION PERFORMED? (CHECK ALL THAT APPLY) FINDINGS: Excavation associated with construction activities for treaters.	■ YES □ NO ■ SITE WALK □ INTERVIEW W/ □ SECURITY CHECK □ OTHER atment plant upgrades.
IS THERE VISUAL OR ADMINISTRATIVE EVIDENCE THAT THE LNDFILL CAP INTEGRITY HAS BEEN COMPROMISED? INSPECTION PERFORMED? (CHECK ALL THAT APPLY) FINDINGS:	☐ YES ☐ NO ☐ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER
HAS ACCESS CONTROL BEEN MAINTAINED (REFER TO SECURITY INCIDENT REPORTS)? IS SIGNAGE INTACT AND READABLE? INSPECTION PERFORMED (CHECK ALL THAT APPLY) FINDINGS: Site is surrounded by a fence with a locked gate that is on	YES
Signage is not a land use control in this area but signs are ADDITIONAL COMMENTS: Site is within compliance of assigned land use controls.	
Ollo 10 Within compliance of accigned land acc controls.	
I CERTIFY THAT THE CONDITIONS OF THE AREA ON THE INSPECTION DATES INSPECTOR SIGNATURE: Foster, Chelsea (USCF715440) Digitally signed by Foster, Chelsea (USCF715440) Date: 2023 10 26 16:15:24-07(0)	(S) WERE AS REPORTED ABOVE.



NAS Whidbey Island
Oak Harbor, WA
OU 2, Area 2: Western Highlands
Landfill

	anunn	
LAND USE CONTROLS (LUCs) INSP	PECTION CHECKLIS	ST
DATE(S) (MM DD YY): 09/20/23	_	
_{INSPECTOR(S):} C. Foster, J. Sandige		COMPANY: Liberty JV
LAND USE CONTROLS: Ensure that land use remains commercial and/or industrial, which includes a prohibition on devel and secondary schools, child-care facilities, and playgrounds. No use of groundwater from, or downgradient of, the area except for monitoring and remediation, No downgradient well drilling except for monitoring wells and/or remediation system wells authori Protect existing monitoring wells.	, except as approved by U.S. EP ized by U.S. EPA and Ecology in	PA and Ecology. n approved plans.
Use restrictions to prevent ground disturbance via digging and/or construction activities in the are Possible deed restrictions in future property deeds.		landfill.
INSPECTION CHECKLI HAS SITE OR ADJACENT LAND USE CHANGED SINCE LAST INSPECTION? INSPECTION PERFORMED? (CHECK ALL THAT APPLY)	□ YES ■	NO I INTERVIEW W/
FINDINGS:	U SECONTI CILON L	OTHER
IS THERE VISUAL EVIDENCE OF UNAUTHORIZED ON-SITE OR DOWNGRADIENT WELL INSTALLATION OR GROUNDWATER USE? INSPECTION PERFORMED? (CHECK ALL THAT APPLY) FINDINGS:	_	
HAVE ANY WELL CONSTRUCTION APPLICATIONS BEEN SUBMITTED TO OR		
HAVE ANY WELL CONSTRUCTION APPLICATIONS BEEN SUBMITTED TO OR APPROVED BY ISLAND COUNTY IN AREAS DOWNGRADIENT OF THE SITE? (ISLAND COUNTY CONTACT REQUIRED) INSPECTION PERFORMED? (CHECK ALL THAT APPLY) FINDINGS:		
ARE ALL MONITORING WELLS IN GOOD CONDITION AND ACCESSIBLE? (REFER TO COMPLETED MONITORING WELL INSPECTION CHECKLISTS OR ANNUAL ON-SITE INSPECTIONS) INSPECTION PERFORMED? (CHECK ALL THAT APPLY) FINDINGS:		
IS THERE VISUAL OR ADMINISTRATIVE EVIDENCE OF EXCAVATION OR SOIL DISTURBANCE? IF SO, DETERMINE IF SITE APPROVAL PROCESS HAS BEEN FOLLOWED. INSPECTION PERFORMED? (CHECK ALL THAT APPLY)	_	NO INTERVIEW W/
FINDINGS: Monitoring wells installed for in-progress	contaminant inv	estigation
HAS ACCESS CONTROL BEEN MAINTAINED (REFER TO SECURITY INCIDENT REPORTS)? IS SIGNAGE INTACT AND READABLE? INSPECTION PERFORMED (CHECK ALL THAT APPLY)	■ YES □	NO NA NA NO NA
FINDINGS: Signage is not a land use control in this area but signs are	e present at some lo	ocations around the site
I CERTIFY THAT THE CONDITIONS OF THE AREA ON THE INSPECTION DATES	S(S) WERE AS REPORTED	ABOVE.
INSPECTOR SIGNATURE: Foster, Chelsea (USCF715440) (USCF715440)		



NAS Whidbey Island Oak Harbor, WA OU 2, Area 3: 1969-1970 Landfill

LAND USE CONTROLS (LUCs) INS	SPECTION	N CHECK	LIST	
DATE(S) (MM DD YY): 09/20/23				
_{INSPECTOR(S):} C. Foster, J. Sandige			COMPANY: Lib	erty JV
LAND USE CONTROLS: Ensure that land use remains commercial and/or industrial, which includes a prohibition on development a child-care facilities, and playgrounds. No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except a No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by U. Protect existing monitoring wells. Use restrictions to prevent ground disturbance via digging and/or construction activities in the area of form Possible deed restrictions in future property deeds. Possible groundwater use restrictions if monitoring results warrant. INSPECTION CHECK	as approved by U .S. EPA and Eco	.S. EPA and Eco logy in approved	ology.	nd secondary schools,
HAS SITE OR ADJACENT LAND USE CHANGED SINCE LAST INSPECTION? INSPECTION PERFORMED? (CHECK ALL THAT APPLY)	□ YES ■ SITE W		■ NO □ INTERVIEW W/	
FINDINGS:	L SECUR	III CHECK	L OTHER	
IS THERE VISUAL EVIDENCE OF UNAUTHORIZED ON-SITE OR DOWNGRADIENT WELL INSTALLATION OR GROUNDWATER USE? INSPECTION PERFORMED? (CHECK ALL THAT APPLY) FINDINGS:	■ WELL I	ALK ITY CHECK NSPECTION ELL INSPEC	S	
HAVE ANY WELL CONSTRUCTION APPLICATIONS BEEN SUBMITTED TO OR APPROVED BY ISLAND COUNTY IN AREAS DOWNGRADIENT OF THE SITE? (ISLAND COUNTY CONTACT REQUIRED) INSPECTION PERFORMED? (CHECK ALL THAT APPLY) FINDINGS:	□ WELL I	ALK ITY CHECK NSPECTION ELL INSPEC	S	well database
ARE ALL MONITORING WELLS IN GOOD CONDITION AND ACCESSIBLE? (REFER TO COMPLETED MONITORING WELL INSPECTION CHECKLISTS OR ANNUAL ON-SITE INSPECTIONS) INSPECTION PERFORMED? (CHECK ALL THAT APPLY) FINDINGS: Maintain paths to monitoring wells	WELL	ALK ITY CHECK NSPECTION ELL INSPEC	S	
IS THERE VISUAL OR ADMINISTRATIVE EVIDENCE OF EXCAVATION OR SOIL DISTURBANCE? IF SO, DETERMINE IF SITE APPROVAL PROCESS HAS BEEN FOLLOWED. INSPECTION PERFORMED? (CHECK ALL THAT APPLY) FINDINGS: Minor erosion on site	☐ YES ■ SITE W ☐ SECUR	ALK ITY CHECK	NO INTERVIEW W/ OTHER	
HAS ACCESS CONTROL BEEN MAINTAINED (REFER TO SECURITY INCIDENT REPORTS)? IS SIGNAGE INTACT AND READABLE? INSPECTION PERFORMED (CHECK ALL THAT APPLY) FINDINGS:	YES YES SITE W SECUR		□ NO □ NO □ INTERVIEW W/ □ OTHER	□ NA □ NA
I CERTIFY THAT THE CONDITIONS OF THE AREA ON THE INSPECTION DATES INSPECTOR SIGNATURE: Foster, Chelsea (USCF715440) USCF715440) USCF715440)	S(S) WERE A	S REPORTE	D ABOVE.	



NAS Whidbey Island Oak Harbor, WA OU 2, Area 4: Walker Barn Storage

Area LAND USE CONTROLS (LUCs) INSPECTION CHECKLIST DATE(S) (MM|DD|YY).09/20/23 INSPECTOR(S): C. Foster, J. Sandige COMPANY: Liberty JV LAND USE CONTROLS: Ensure that land use remains commercial and/or industrial, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, child-care facilities, and playgrounds. No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by U.S. EPA and Ecology. No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by U.S. EPA and Ecology in approved plans. Protect existing monitoring wells. Possible groundwater use restrictions if groundwater monitoring warrants **INSPECTION CHECKLIST** HAS SITE OR ADJACENT LAND USE CHANGED SINCE LAST INSPECTION? ■ NO INSPECTION PERFORMED? (CHECK ALL THAT APPLY) SITE WALK □ INTERVIEW W/ □ SECURITY CHECK □ OTHER FINDINGS: IS THERE VISUAL EVIDENCE OF UNAUTHORIZED ON-SITE OR DOWNGRADIENT WELL INSTALLATION OR GROUNDWATER USE? ☐ YES INSPECTION PERFORMED? (CHECK ALL THAT APPLY) SITE WALK □ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER WELL INSPECTIONS FINDINGS: ☐ SEE WELL INSPECTION LOGS HAVE ANY WELL CONSTRUCTION APPLICATIONS BEEN SUBMITTED TO OR APPROVED BY ISLAND COUNTY IN AREAS DOWNGRADIENT OF THE SITE? (ISLAND COUNTY CONTACT REQUIRED) ☐ YES NO INSPECTION PERFORMED? (CHECK ALL THAT APPLY) □ SITE WALK ☐ INTERVIEW W/ ☐ SECURITY CHECK ■ OTHER well database WELL INSPECTIONS FINDINGS: ☐ SEE WELL INSPECTION LOGS ARE ALL MONITORING WELLS IN GOOD CONDITION AND ACCESSIBLE? (REFER TO COMPLETED MONITORING WELL INSPECTION CHECKLISTS OR ANNUAL ON-SITE INSPECTIONS) YES □ NO INSPECTION PERFORMED? (CHECK ALL THAT APPLY) SITE WALK ☐ INTERVIEW W/ □ SECURITY CHECK □ OTHER WELL INSPECTIONS FINDINGS: SEE WELL INSPECTION LOGS Some maintenance recommended HAS ACCESS CONTROL BEEN MAINTAINED (REFER TO SECURITY INCIDENT REPORTS)? YES □ NO □ NA IS SIGNAGE INTACT AND READABLE? YES □ NO □ NA INSPECTION PERFORMED (CHECK ALL THAT APPLY) SITE WALK ☐ INTERVIEW W/ ■ SECURITY CHECK □ OTHER FINDINGS: Signage is not a land use control in this area but signs are present at some locations around the site. ADDITIONAL COMMENTS: Site is within compliance of assigned land use controls. I CERTIFY THAT THE CONDITIONS OF THE AREA ON THE INSPECTION DATES(S) WERE AS REPORTED ABOVE INSPECTOR SIGNATURE:Foster, Chelsea Digitally signed by Foster, Chelsea (USCF715440)

(USCF715440)

Date: 2023.10.26 16:17:28 -07'00'



NAS Whidbey Island
Oak Harbor, WA
OU 2, Area 29: Clover Valley Fire
School

Naval Facilities Engineering Systems Command	OU 2, Area 29: Clover Valley Fire School
LAND USE CONTROLS (LUCs) IN	
DATE(S) (MM DD YY):09/24/23	
INSPECTOR(S): C. Foster, J. Sandige	COMPANY: Liberty JV
LAND USE CONTROLS: No use of groundwater from, or downgradient of, the area except for monitoring and r No downgradient well drilling except for monitoring wells and/or remediation system v Protect existing monitoring wells. Possible LUCs, if groundwater monitoring warrants	
INSPECTION CHEC HAS SITE OR ADJACENT LAND USE CHANGED SINCE LAST INSPECTION?	KLIST NO
INSPECTION PERFORMED? (CHECK ALL THAT APPLY)	■ SITE WALK □ INTERVIEW W/
FINDINGS:	□ SECURITY CHECK □ OTHER
IS THERE VISUAL EVIDENCE OF UNAUTHORIZED ON SITE OF	
IS THERE VISUAL EVIDENCE OF UNAUTHORIZED ON-SITE OR DOWNGRADIENT WELL INSTALLATION OR GROUNDWATER USE?	□ YES ■ NO
INSPECTION PERFORMED? (CHECK ALL THAT APPLY)	■ SITE WALK □ INTERVIEW W/ □ SECURITY CHECK □ OTHER
	WELL INSPECTIONS
FINDINGS:	□ SEE WELL INSPECTION LOGS
HAVE ANY WELL CONSTRUCTION APPLICATIONS BEEN SUBMITTED TO OR APPROVED BY ISLAND COUNTY IN AREAS DOWNGRADIENT OF THE SITE? (ISLAND COUNTY CONTACT REQUIRED) INSPECTION PERFORMED? (CHECK ALL THAT APPLY)	☐ YES ■ NO ☐ SITE WALK ☐ INTERVIEW W/ ☐ SECURITY CHECK ■ OTHER
	■ WELL INSPECTIONS well databse
FINDINGS:	SEE WELL INSPECTION LOGS
ARE ALL MONITORING WELLS IN GOOD CONDITION AND ACCESSIBLE? (REFER TO COMPLETED MONITORING WELL INSPECTION CHECKLISTS OR ANNUAL ON-SITE INSPECTIONS) INSPECTION PERFORMED? (CHECK ALL THAT APPLY)	■ YES □ NO ■ SITE WALK □ INTERVIEW W/ □ SECURITY CHECK □ OTHER
FINDINGS:	■ WELL INSPECTIONS □ SEE WELL INSPECTION LOGS
IS THERE VISUAL OR ADMINISTRATIVE EVIDENCE OF EXCAVATION OR SOIL DISTURBANCE? IF SO, DETERMINE IF SITE APPROVAL PROCESS HAS BEEN	TI VEO
FOLLOWED. INSPECTION PERFORMED? (CHECK ALL THAT APPLY)	☐ YES ☐ NO ☐ SITE WALK ☐ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER
FINDINGS: Surficial erosional impacts	a case enterca enterc
HAS ACCESS CONTROL BEEN MAINTAINED (REFER TO SECURITY INCIDENT REPORTS)?	■ YES □ NO □ NA
IS SIGNAGE INTACT AND READABLE?	■ YES □ NO □ NA □ YES ■ NO □ NA
INSPECTION PERFORMED (CHECK ALL THAT APPLY)	■ SITE WALK □ INTERVIEW W/ ■ SECURITY CHECK □ OTHER
Signage faded and obscured	
I CERTIFY THAT THE CONDITIONS OF THE AREA ON THE INSPECTION DATES	S(S) WERE AS REPORTED ABOVE.
INSPECTOR SIGNATURE: Foster, Chelsea (USCF715440) Digitally signed by Foster, Chelsea (USCF715440) Date: 2023.10.26 16:17:56-0700'	



NAS Whidbey Island
Oak Harbor, WA
OU 3, Area 16: Runway Ditches

Naval Facilities Engineering Systems Command	OU 3, Area 16: Runway Ditches
LAND USE CONTROLS (LUC	Cs) INSPECTION CHECKLIST
ATE(S) (MM DD YY): 09/26-27/2023	,
ISPECTOR(S): C. Foster, J. Sandige	COMPANY: Liberty JV
AND USE CONTROLS: nsure that land use remains commercial and/or industrial, which includes a pementary and secondary schools, child-care facilities, and playgrounds. mit adjoining ditch banks to disposal of dredged sediments meeting MTCA I eed restrictions for industrial use.	prohibition on development and use of this property for residential housing, Industrial Soils criteria and/or industrial use.
AS SITE OR ADJACENT LAND USE CHANGED SINCE LAST INSPECTION ISPECTION PERFORMED? (CHECK ALL THAT APPLY) INDINGS:	N CHECKLIST DN?
AS ACCESS CONTROL BEEN MAINTAINED (REFER TO SECURITY INCIEPORTS)? S SIGNAGE INTACT AND READABLE? ISPECTION PERFORMED (CHECK ALL THAT APPLY) INDINGS: Airfield is secured by key card access gates, fully	■ YES □ NO □ NA □ YES □ NO ■ NA ■ SITE WALK □ INTERVIEW W/ ■ SECURITY CHECK □ OTHER
DDITIONAL COMMENTS:	
CERTIFY THAT THE CONDITIONS OF THE AREA ON THE INSPECTION ISPECTOR SIGNATURE: Foster, Chelsea (USOF715440) Digitally signed by Foster, Chelsea (USOF715440)	DATES(S) WERE AS REPORTED ABOVE.

(USCF715440) Date: 2023.10.26 16:18:11 -07'00'



NAS Whidbey Island Oak Harbor, WA

OU 4, Areas 48/49: Seaplane Base Landfill LAND USE CONTROLS (LUCs) INSPECTION CHECKLIST DATE(S) (MM|DD|YY): 09/21/23 COMPANY: Liberty JV C. Foster, J. Sandige INSPECTOR(S) LAND USE CONTROLS: Ensure that land use remains commercial and/or industrial, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, child-care facilities and playgrounds. Use restrictions to prevent ground disturbance via excavation or other ground disturbing activities in the area of former construction debris landfill. **INSPECTION CHECKLIST** HAS SITE OR ADJACENT LAND USE CHANGED SINCE LAST INSPECTION? ■ NO ☐ YES INSPECTION PERFORMED? (CHECK ALL THAT APPLY) ☐ INTERVIEW W/ SITE WALK ☐ SECURITY CHECK ☐ OTHER FINDINGS: IS THERE VISUAL OR ADMINISTRATIVE EVIDENCE OF EXCAVATION OR SOIL DISTURBANCE? IF SO, DETERMINE IF SITE APPROVAL PROCESS HAS BEEN YES FOLLOWED. □ NO INSPECTION PERFORMED? (CHECK ALL THAT APPLY) SITE WALK □ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER Increasing erosion along shoreline HAS ACCESS CONTROL BEEN MAINTAINED (REFER TO SECURITY INCIDENT REPORTS)? YES □ NO □ NA IS SIGNAGE INTACT AND READABLE? ■ NO ☐ YES □ NA INSPECTION PERFORMED (CHECK ALL THAT APPLY) SITE WALK ☐ INTERVIEW W/ ■ SECURITY CHECK □ OTHER FINDINGS: Multiple faded signs ADDITIONAL COMMENTS: Site is within compliance of assigned land use controls. Shoreline erosion is occurring at the site. Signage is not required but is present on site. I CERTIFY THAT THE CONDITIONS OF THE AREA ON THE INSPECTION DATES(S) WERE AS REPORTED ABOVE. Digitally signed by Foster, Chelsea (USCF715440) Date: 2023.10.26 16:18:34 -07'00' INSPECTOR SIGNATURE: Foster, Chelsea (USCF715440)



NAS Whidbey Island Oak Harbor, WA OU 5, Area 1: Former Beach Landfill

LAND USE CONTROLS (LUCs) IN	ISPECTION CHECK	LIST	
DATE(S) (MM DD YY): 09/20/23			
_{INSPECTOR(S):} C. Foster, J. Sandige		COMPANY: Liber	ty JV
LAND USE CONTROLS: Ensure that land use remains commercial and/or industrial, which includes a prohibition on d secondary schools, child-care facilities, and playgrounds. No use of groundwater from, or downgradient of, the area except for monitoring and remedia No downgradient well drilling except for monitoring wells and/or remediation system wells aut Protect existing monitoring wells. Use restrictions to prevent ground disturbance via disturbance and/or construction activities Ensure that shoreline armoring is in place and functioning as intended. Annual visual inspection of the shoreline armoring and perform repairs, if warranted.	tion, except as approved by U horized by U.S. EPA and Ecol in the area of former debris lar	operty for residential ho l.S. EPA and Ecology. ogy in approved plans.	
INSPECTION CHECHAS SITE OR ADJACENT LAND USE CHANGED SINCE LAST INSPECTION? INSPECTION PERFORMED? (CHECK ALL THAT APPLY) FINDINGS:	☐ YES ■	NO INTERVIEW W/ OTHER	
IS THERE VISUAL EVIDENCE OF UNAUTHORIZED ON-SITE OR DOWNGRADIENT WELL INSTALLATION OR GROUNDWATER USE? INSPECTION PERFORMED? (CHECK ALL THAT APPLY) FINDINGS:	_		
HAVE ANY WELL CONSTRUCTION APPLICATIONS BEEN SUBMITTED TO OR APPROVED BY ISLAND COUNTY IN AREAS DOWNGRADIENT OF THE SITE? (ISLAND COUNTY CONTACT REQUIRED) INSPECTION PERFORMED? (CHECK ALL THAT APPLY) FINDINGS:	☐ YES ☐ SITE WALK ☐ SECURITY CHECK ☐ WELL INSPECTIONS ☐ SEE WELL INSPECTIO		well database
ARE ALL MONITORING WELLS IN GOOD CONDITION AND ACCESSIBLE? (REFER TO COMPLETED MONITORING WELL INSPECTION CHECKLISTS OR ANNUAL ONSITE INSPECTIONS) INSPECTION PERFORMED? (CHECK ALL THAT APPLY) FINDINGS: rusted locks, lids, and monuments	□ YES ■		
HAS ACCESS CONTROL BEEN MAINTAINED (REFER TO SECURITY INCIDENT REPORTS)? IS SIGNAGE INTACT AND READABLE? INSPECTION PERFORMED (CHECK ALL THAT APPLY) FINDINGS: Faded signage	□ YES ■	NO NO INTERVIEW W/ OTHER	□ NA □ NA
ADDITIONAL COMMENTS: Silt fences knocked down, multiple monitoring wells			o rust.
I CERTIFY THAT THE CONDITIONS OF THE AREA ON THE INSPECTION DATES(S) INSPECTOR SIGNATURE: Foster, Chelsea (USCF715440) Date: 2023.10.26 16:19.05-07007	WERE AS REPORTED ABO	OVE.	



NAS Whidbey Island
Oak Harbor, WA
OU 5, Area 31: Former Runway Fire
Training School

LAND HOE CONTROL C (LHC-) IN	Training School
LAND USE CONTROLS (LUCs) IN DATE(S) (MM DD YY): 09/27/23	SPECTION CHECKLIST
INSPECTOR(S): C. Foster, J. Sandige LAND USE CONTROLS:	_{COMPANY:} Liberty JV
Ensure that land use remains commercial and/or industrial, which includes a prohibition elementary and secondary schools, child-care facilities, and playgrounds. No use of groundwater from, or downgradient of, the area except for monitoring and rer No downgradient well drilling except for monitoring wells and/or remediation system we existing monitoring wells. Use restrictions to prevent installation of drinking water wells. Use restrictions to prevent residential development	nediation, except as approved by U.S. EPA and Ecology. Is authorized by U.S. EPA and Ecology in approved plans. Protect
HAS SITE OR ADJACENT LAND USE CHANGED SINCE LAST INSPECTION? INSPECTION PERFORMED? (CHECK ALL THAT APPLY) FINDINGS:	□ YES ■ NO ■ SITE WALK □ INTERVIEW W/ □ SECURITY CHECK □ OTHER
IS THERE VISUAL EVIDENCE OF UNAUTHORIZED ON-SITE OR DOWNGRADIENT WELL INSTALLATION OR GROUNDWATER USE? INSPECTION PERFORMED? (CHECK ALL THAT APPLY) FINDINGS:	☐ YES ☐ NO ☐ SITE WALK ☐ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER ☐ WELL INSPECTIONS ☐ SEE WELL INSPECTION LOGS
HAVE ANY WELL CONSTRUCTION APPLICATIONS BEEN SUBMITTED TO OR APPROVED BY ISLAND COUNTY IN AREAS DOWNGRADIENT OF THE SITE? (ISLAND COUNTY CONTACT REQUIRED) INSPECTION PERFORMED? (CHECK ALL THAT APPLY) FINDINGS:	☐ YES ☐ NO ☐ SITE WALK ☐ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER ☐ WELL INSPECTIONS ☐ SEE WELL INSPECTION LOGS
ARE ALL MONITORING WELLS IN GOOD CONDITION AND ACCESSIBLE? (REFER TO COMPLETED MONITORING WELL INSPECTION CHECKLISTS OR ANNUAL ON-SITE INSPECTIONS) INSPECTION PERFORMED? (CHECK ALL THAT APPLY) FINDINGS:	■ YES □ NO ■ SITE WALK □ INTERVIEW W/ □ SECURITY CHECK □ OTHER ■ WELL INSPECTIONS □ SEE WELL INSPECTION LOGS
HAS ACCESS CONTROL BEEN MAINTAINED (REFER TO SECURITY INCIDENT REPORTS)? IS SIGNAGE INTACT AND READABLE? INSPECTION PERFORMED (CHECK ALL THAT APPLY) FINDINGS: Airfield is secured by key card access gates, fully fenced, and patrolled.	■ YES □ NO □ NA ■ YES □ NO □ NA ■ SITE WALK □ INTERVIEW W/ ■ SECURITY CHECK □ OTHER
Site is within compliance of assigned land use control	s.
I CERTIFY THAT THE CONDITIONS OF THE AREA ON THE INSPECTION DATES INSPECTOR SIGNATURE: Foster, Chelsea (USCF715440) Digitally signed by Foster, Chelsea (USCF715440) Digitally signed by Foster, Chelsea (USCF715440)	S(S) WERE AS REPORTED ABOVE.

B-13

DCN: LBJV-5006-4067-0009



NAS Whidbey Island
Oak Harbor, WA
OU 5, Area 52: Jet Engine Test Cell

LAND USE CONTROLS (LUCs) INSPECTION CHECKLIST DATE(S) (MM|DD|YY): 09/20/2023 INSPECTOR(S): C. Foster, J. Sandige COMPANY: Liberty JV Ensure that land use remains commercial and/or industrial, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, child-care facilities, and playgrounds. No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by U.S. EPA and Ecology. No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by U.S. EPA and Ecology in approved plans. Protect existing monitoring wells. in the event of property transfer include (future) deed covenants to restrict land use and drinking water well construction Use restrictions to prevent installation of drinking water wells. Use restrictions to prevent residential development. **INSPECTION CHECKLIST** HAS SITE OR ADJACENT LAND USE CHANGED SINCE LAST INSPECTION? ■ NO ☐ YES INSPECTION PERFORMED? (CHECK ALL THAT APPLY) SITE WALK ☐ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER FINDINGS: IS THERE VISUAL EVIDENCE OF UNAUTHORIZED ON-SITE OR DOWNGRADIENT WELL INSTALLATION OR GROUNDWATER USE? □ YES ■ NO INSPECTION PERFORMED? (CHECK ALL THAT APPLY) SITE WALK □ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER ■ WELL INSPECTIONS FINDINGS: □ SEE WELL INSPECTION LOGS HAVE ANY WELL CONSTRUCTION APPLICATIONS BEEN SUBMITTED TO OR APPROVED BY ISLAND COUNTY IN AREAS DOWNGRADIENT OF THE SITE? (ISLAND COUNTY CONTACT REQUIRED) ☐ YES ■ NO INSPECTION PERFORMED? (CHECK ALL THAT APPLY) ☐ SITE WALK □ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER Well database ■ WELL INSPECTIONS FINDINGS: □ SEE WELL INSPECTION LOGS ARE ALL MONITORING WELLS IN GOOD CONDITION AND ACCESSIBLE? (REFER TO COMPLETED MONITORING WELL INSPECTION CHECKLISTS OR ANNUAL ON-SITE INSPECTIONS) ☐ YES INSPECTION PERFORMED? (CHECK ALL THAT APPLY) □ SITE WALK □ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER ☐ WELLINSPECTIONS ■ NA FINDINGS: ☐ SEE WELL INSPECTION LOGS One well on-site appeared in good condition, though not routinely sampled or within scope for these inspections. HAS ACCESS CONTROL BEEN MAINTAINED (REFER TO SECURITY INCIDENT REPORTS)? YES \sqcap NO □ NA IS SIGNAGE INTACT AND READABLE? YES □ NO □ NA INSPECTION PERFORMED (CHECK ALL THAT APPLY) SITE WALK ☐ INTERVIEW W/ ■ SECURITY CHECK □ OTHER FINDINGS: ADDITIONAL COMMENTS: Site is within compliance of assigned land use controls. I CERTIFY THAT THE CONDITIONS OF THE AREA ON THE INSPECTION DATES(S) WERE AS REPORTED ABOVE INSPECTOR SIGNATURE: Foster, Chelsea (USCF715440) Digitally signed by Foster, Chelsea (USCF715440) Date: 2023.10.26 16:20:35 -07'00'



NAS Whidbey Island Oak Harbor, WA Site 22, Hangar 5

LAND USE CONTROLS (LUCs) INSPECTION CHECKLIST DATE(S) (MM|DD|YY):09/27/23 INSPECTOR(S): C. Foster, J. Sandige COMPANY: Liberty JV LAND USE CONTROLS Ensure that land use remains commercial and/or industrial, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, child-care facilities, and playgrounds. No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by U.S. EPA and Ecology. No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by U.S. EPA and Ecology in approved plans. Ensure that all disturbed or excavated soils at or from the area are properly categorized and disposed of, and that workers are protected during any such disturbance or excavation. INSPECTION CHECKLIST HAS SITE OR ADJACENT LAND USE CHANGED SINCE LAST INSPECTION? INSPECTION PERFORMED? (CHECK ALL THAT APPLY) SITE WALK □ INTERVIEW W/ □ SECURITY CHECK □ OTHER FINDINGS: IS THERE VISUAL OR ADMINISTRATIVE EVIDENCE OF EXCAVATION OR SOIL DISTURBANCE? IF SO, DETERMINE IF SITE APPROVAL PROCESS HAS BEEN ☐ YES ■ NO INSPECTION PERFORMED? (CHECK ALL THAT APPLY) SITE WALK ☐ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER FINDINGS: IS THERE VISUAL EVIDENCE OF UNAUTHORIZED ON-SITE OR DOWNGRADIENT WELL INSTALLATION OR GROUNDWATER USE? ☐ YES ■ NO INSPECTION PERFORMED? (CHECK ALL THAT APPLY) □ INTERVIEW W/ SITE WALK □ SECURITY CHECK □ OTHER ■ WELL INSPECTIONS FINDINGS: ☐ SEE WELL INSPECTION LOGS HAVE ANY WELL CONSTRUCTION APPLICATIONS BEEN SUBMITTED TO OR APPROVED BY ISLAND COUNTY IN AREAS DOWNGRADIENT OF THE SITE? (ISLAND COUNTY CONTACT REQUIRED) ☐ YES ■ NO INSPECTION PERFORMED? (CHECK ALL THAT APPLY) SITE WALK ☐ INTERVIEW W/ SECURITY CHECK OTHER well dali WELL INSPECTIONS FINDINGS: ☐ SEE WELL INSPECTION LOGS ARE ALL MONITORING WELLS IN GOOD CONDITION AND ACCESSIBLE? (REFER TO COMPLETED MONITORING WELL INSPECTION CHECKLISTS OR ANNUAL ON-SITE INSPECTIONS) YES INSPECTION PERFORMED? (CHECK ALL THAT APPLY) SITE WALK ☐ INTERVIEW W/ □ SECURITY CHECK □ OTHER ■ WELL INSPECTIONS FINDINGS: SEE WELL INSPECTION LOGS HAS ACCESS CONTROL BEEN MAINTAINED (REFER TO SECURITY INCIDENT YES □ NO □ NA IS SIGNAGE INTACT AND READABLE? □ NO ■ NA INSPECTION PERFORMED (CHECK ALL THAT APPLY) □ INTERVIEW W/ SITE WALK ■ SECURITY CHECK □ OTHER FINDINGS: Airfield is secured by key card access gates, fully fenced, and patrolled. I CERTIFY THAT THE CONDITIONS OF THE AREA ON THE INSPECTION DATES(S) WERE AS REPORTED ABOVE. INSPECTOR SIGNATURE: Foster, Chelsea (USCF715440) Digitally signed by Foster, Chelsea (USCF715440) Digitally signed by Foster, Chelsea (USCF715440) Digitally signed by Foster, Chelsea (USCF715440)

B-15 DCN: LBJV-5006-4067-0009



NAS Whidbey Island
Oak Harbor, WA
MRP Site: Former MGRs B & C

LAND USE CONTROLS (LUCs) INS	SPECTION CHECKLI	ST
DATE(S) (MM DD YY): 09/24/23 INSPECTOR(S): C. Foster, J. Sandige		_{COMPANY:} Liberty JV
LAND USE CONTROLS: Ensure that site is used for non-residential purposes only; non-residential land uses reducational uses. Ensure that all disturbed or excavated soils at or from the area are properly categoriz disturbance or excavation.		
INSPECTION CHECK HAS SITE OR ADJACENT LAND USE CHANGED SINCE LAST INSPECTION? INSPECTION PERFORMED? (CHECK ALL THAT APPLY) FINDINGS:	□ YES ■	NO INTERVIEW W/ OTHER
IS THERE VISUAL OR ADMINISTRATIVE EVIDENCE OF EXCAVATION OR SOIL DISTURBANCE? IF SO, DETERMINE IF SITE APPROVAL PROCESS HAS BEEN FOLLOWED. INSPECTION PERFORMED? (CHECK ALL THAT APPLY) FINDINGS:	_	NO INTERVIEW W/ OTHER
HAS ACCESS CONTROL BEEN MAINTAINED (REFER TO SECURITY INCIDENT REPORTS)? IS SIGNAGE INTACT AND READABLE? INSPECTION PERFORMED (CHECK ALL THAT APPLY) FINDINGS: Some faded signs, one sign missing on beach.	YES 🗆	NO
ADDITIONAL COMMENTS: Site is within compliance of assigned land use controls.	V(S) WEDE AS DEPORTED A	DOVE
I CERTIFY THAT THE CONDITIONS OF THE AREA ON THE INSPECTION DATES INSPECTOR SIGNATURE: Foster, Chelsea (USCF715440) Disc. 2023.10.2 fl.e.21.48-0700'	(S) WERE AS REPORTED A	ABOVE.



NAS Whidbey Island
Oak Harbor, WA
MRP Site: Former MTTR

	MRP Site: Former MTTR
LAND USE CONTROLS (LUCs) IN	NSPECTION CHECKLIST
DATE(S) (MM DD YY): 09/24/23	
INSPECTOR(S): C. Foster, J. Sandige	COMPANY: Liberty JV
LAND USE CONTROLS: Ensure that site is used for non-residential purposes only; non-residential land uses educational uses. Ensure that all disturbed or excavated soils at or from the area are properly categorized disturbance or excavation.	may include recreational, industrial, commercial, office, and
INSPECTION CHECTION CHECTION CHECTION CHECTION CHECTION? HAS SITE OR ADJACENT LAND USE CHANGED SINCE LAST INSPECTION?	CKLIST NO
INSPECTION PERFORMED? (CHECK ALL THAT APPLY) FINDINGS:	SITE WALK INTERVIEW W/
IS THERE VISUAL OR ADMINISTRATIVE EVIDENCE OF EXCAVATION OR SOIL	
DISTURBANCE? IF SO, DETERMINE IF SITE APPROVAL PROCESS HAS BEEN FOLLOWED.	I □ YES ■ NO
INSPECTION PERFORMED? (CHECK ALL THAT APPLY)	■ SITE WALK □ INTERVIEW W/ ■ SECURITY CHECK □ OTHER
FINDINGS:	a secontifiched a other
HAS ACCESS CONTROL BEEN MAINTAINED (REFER TO SECURITY INCIDENT	-
REPORTS)?	■ YES □ NO □ NA
IS SIGNAGE INTACT AND READABLE? INSPECTION PERFORMED (CHECK ALL THAT APPLY)	☐ YES ☐ NO ☐ NA ☐ SITE WALK ☐ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER
FINDINGS:	
Damaged signs	
ADDITIONAL COMMENTS:	
Site is within compliance of assigned land use controcleaned up and most containers removed.	ols. IDW and lay down area has been
I CERTIFY THAT THE CONDITIONS OF THE AREA ON THE INSPECTION DATE	S(S) WERE AS REPORTED ABOVE.
INSPECTOR SIGNATURE: Foster, Chelsea (USCF715440) Digitally signed by Foster, Chelsea (USCF715440) Date: 2023.10.26 16:22.02 -0700'	



NAS Whidbey Island Oak Harbor, WA

MRP Site: Former Lake Hancock Target Range LAND USE CONTROLS (LUCs) INSPECTION CHECKLIST 09/21/2023 _{INSPECTOR(S):}C. Foster, J. Sandige COMPANY: Liberty JV LAND USE CONTROLS: Ensure that site is used for military purposes only. Ensure UXO support during intrusive/construction, ground-disturbing activities (up to 10 feet below ground surface). Ensure perimeter fencing is intact to restrict access to site. Ensure signage is intact and readable, designating site as a restricted access area and potential UXO area. INSPECTION CHECKLIST HAS SITE OR ADJACENT LAND USE CHANGED SINCE LAST INSPECTION? ☐ YES INSPECTION PERFORMED? (CHECK ALL THAT APPLY) SITE WALK ☐ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER FINDINGS: IS THERE VISUAL OR ADMINISTRATIVE EVIDENCE OF INTRUSIVE/ CONSTRUCTION, GROUND-DISTURBING ACTIVITIES? IF SO, DETERMINE IF SITE APPROVAL PROCESS HAS BEEN FOLLOWED AND UXO SUPPORT WAS PROVIDED NO. ☐ YES INSPECTION PERFORMED? (CHECK ALL THAT APPLY) SITE WALK ☐ INTERVIEW W/ ■ SECURITY CHECK □ OTHER Crane mobilization was taking place during inspection. UXO support was in-place for the HAS ACCESS CONTROL BEEN MAINTAINED (REFER TO SECURITY INCIDENT REPORTS)? YES \sqcap NO □ NA IS SIGNAGE INTACT AND READABLE? ☐ YES ■ NO □ NA INSPECTION PERFORMED (CHECK ALL THAT APPLY) SITE WALK ☐ INTERVIEW W/ ■ SECURITY CHECK □ OTHER Some destroyed and missing signage. Site is fully fenced with the exception of the shoreline. All gates are locked. ADDITIONAL COMMENTS: Site is within compliance of assigned land use controls. I CERTIFY THAT THE CONDITIONS OF THE AREA ON THE INSPECTION DATES(S) WERE AS REPORTED ABOV INSPECTOR SIGNATURE: Foster, Chelsea Digitally signed by Foster, Chelses (USCF715440) Date: 2023.10.26 16:22:21 -07'00' (USCF715440)



NAS Whidbey Island Oak Harbor, WA Former Fuel Farm 1, Site 36

LAND USE CONTROLS (LUCs) INSPECTION CHECKLIST DATE(S) (MM|DD|YY): 09/23/2023 INSPECTOR(S): C. Foster, J. Sandige COMPANY: Liberty JV Ensure that land use remains industrial with restricted recreational land use limited to the Upper Area along paved footpaths with traffic confined to specific areas, signs, and barrier vegetation and along paved athletic areas. No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by U.S. EPA and Ecology. No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by U.S. EPA and Ecology in approved plans. Protect existing monitoring wells. Ensure that all disturbed or excavated soils at or from the site are properly categorized and disposed of, and that workers are protected during any such disturbance or Maintain controlled access and security fencing for Tank 226 and the Resource Conservation and Recovery Act satellite accumulation point. Deed restrictions placing limiting conditions on property conveyance; prohibiting well construction; restricting land use and construction activity; and requiring notification of EPA, Ecology, or their designees of intent to transfer interest in the property, modify land use, or implement construction activity and the requirement of agency approvals for **INSPECTION CHECKLIST** NO HAS SITE OR ADJACENT LAND USE CHANGED SINCE LAST INSPECTION? ☐ YES INSPECTION PERFORMED? (CHECK ALL THAT APPLY) SITE WALK ☐ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER FINDINGS: IS THERE VISUAL EVIDENCE OF UNAUTHORIZED ON-SITE OR DOWNGRADIENT WELL INSTALLATION OR GROUNDWATER USE? ■ NO ☐ YES INSPECTION PERFORMED? (CHECK ALL THAT APPLY) SITE WALK ☐ INTERVIEW W/ ☐ SECURITY CHECK ■ OTHER well database WELL INSPECTIONS FINDINGS: ☐ SEE WELL INSPECTION LOGS HAVE ANY WELL CONSTRUCTION APPLICATIONS BEEN SUBMITTED TO OR APPROVED BY ISLAND COUNTY IN AREAS DOWNGRADIENT OF THE SITE? (ISLAND COUNTY CONTACT REQUIRED) ☐ YES ■ NO INSPECTION PERFORMED? (CHECK ALL THAT APPLY) ☐ INTERVIEW W/ ☐ SITE WALK □ SECURITY CHECK ■ OTHER well database WELL INSPECTIONS FINDINGS: ☐ SEE WELL INSPECTION LOGS ARE ALL MONITORING WELLS IN GOOD CONDITION AND ACCESSIBLE? (REFER TO COMPLETED MONITORING WELL INSPECTION CHECKLISTS OR ANNUAL ON-SITE INSPECTIONS) YES \square NO INSPECTION PERFORMED? (CHECK ALL THAT APPLY) SITE WALK ☐ INTERVIEW W/ □ SECURITY CHECK □ OTHER WELL INSPECTIONS FINDINGS: Some well maintenance needed SEE WELL INSPECTION LOGS IS THERE VISUAL OR ADMINISTRATIVE EVIDENCE OF EXCAVATION OR SOIL DISTURBANCE? IF SO, DETERMINE IF SITE APPROVAL PROCESS HAS BEEN ■ NO ☐ YES INSPECTION PERFORMED? (CHECK ALL THAT APPLY) SITE WALK □ INTERVIEW W/ □ SECURITY CHECK □ OTHER FINDINGS: Fissure in upper area HAS ACCESS CONTROL BEEN MAINTAINED (REFER TO SECURITY INCIDENT YES \square NO □ NA YES IS SIGNAGE INTACT AND READABLE? □ NO □ NA INSPECTION PERFORMED (CHECK ALL THAT APPLY) SITE WALK ☐ INTERVIEW W/ SECURITY CHECK □ OTHER I CERTIFY THAT THE CONDITIONS OF THE AREA ON THE INSPECTION DATES(S) WERE AS REPORTED ABOVE INSPECTOR SIGNATURE: Foster, Chelsea (USCF715440) Digitally signed by Foster, Chelsea (USCF715440) Digitally signed by Foster, Chelsea (USCF715440)

B-19 DCN: LBJV-5006-4067-0009



NAS Whidbey Island Oak Harbor, WA Former Fuel Farm 2, Site 35

Former Fuel Farm 2, Site 35 LAND USE CONTROLS (LUCs) INSPECTION CHECKLIST DATE(S) (MM|DD|YY): 09/23/23 INSPECTOR(S): C. Foster, J. Sandige COMPANY: Liberty JV Ensure that land use remains industrial with restricted recreational land use limited to the Upper Area along paved footpaths with traffic confined to specific areas, signs, and barrier vegetation and along paved athletic areas. No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by U.S. EPA and Ecology. No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by U.S. EPA and Écology in approved plans. Ensure site signage indicating restrictions on shellfish harvesting is intact, secure and readable . Deed restrictions placing limiting conditions on property conveyance; prohibiting well construction; restricting land use and construction activity; and requiring notification of EPA, Ecology, or their designees of intent to transfer interest in the property, modify land use, or implement construction activity and the requirement of agency approvals for INSPECTION CHECKLIST HAS SITE OR ADJACENT LAND USE CHANGED SINCE LAST INSPECTION? INSPECTION PERFORMED? (CHECK ALL THAT APPLY) SITE WALK ☐ INTERVIEW W/ FINDINGS: □ SECURITY CHECK □ OTHER IS THERE VISUAL EVIDENCE OF UNAUTHORIZED ON-SITE OR DOWNGRADIENT WELL INSTALLATION OR GROUNDWATER USE? ☐ YES ■ NO INSPECTION PERFORMED? (CHECK ALL THAT APPLY) SITE WALK □ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER ■ WELL INSPECTIONS FINDINGS: ☐ SEE WELL INSPECTION LOGS HAVE ANY WELL CONSTRUCTION APPLICATIONS BEEN SUBMITTED TO OR APPROVED BY ISLAND COUNTY IN AREAS DOWNGRADIENT OF THE SITE? (ISLAND COUNTY CONTACT REQUIRED) ☐ YES ■ NO INSPECTION PERFORMED? (CHECK ALL THAT APPLY) □ SITE WALK ☐ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER well database ■ WELL INSPECTIONS FINDINGS: ☐ SEE WELL INSPECTION LOGS ARE ALL MONITORING WELLS IN GOOD CONDITION AND ACCESSIBLE? (REFER TO COMPLETED MONITORING WELL INSPECTION CHECKLISTS OR ANNUAL ON-SITE INSPECTIONS) YES \sqcap NO INSPECTION PERFORMED? (CHECK ALL THAT APPLY) SITE WALK □ INTERVIEW W/ □ SECURITY CHECK □ OTHER WELL INSPECTIONS ■ SEE WELL INSPECTION LOGS FINDINGS: Mowing would make wells more easily accessible IS THERE VISUAL OR ADMINISTRATIVE EVIDENCE OF EXCAVATION OR SOIL DISTURBANCE? IF SO, DETERMINE IF SITE APPROVAL PROCESS HAS BEEN FOLLOWED. INSPECTION PERFORMED? (CHECK ALL THAT APPLY) SITE WALK □ INTERVIEW W/ □ SECURITY CHECK □ OTHER Minor surface soil disturbance (see photos) HAS ACCESS CONTROL BEEN MAINTAINED (REFER TO SECURITY INCIDENT REPORTS)? \square NO □ NA IS SIGNAGE INTACT AND READABLE? □ NO ■ NA INSPECTION PERFORMED (CHECK ALL THAT APPLY) SITE WALK □ INTERVIEW W/ SECURITY CHECK □ OTHER FINDINGS:

I CERTIFY THAT THE CONDITIONS OF THE AREA ON THE INSPECTION DATES(S) WERE AS REPORTED ABOVE.

INSPECTOR SIGNATURE: Foster, Chelsea (USCF715440)

(USCF715440)

Digitally signed by Foster, Chelsea (USCF715440)
Date: 2023.10.26 16:22:47 -07'00'



NAS Whidbey Island Oak Harbor, WA Former Fuel Farm 3, Site 13

LAND USE CONTROLS (LUCs) INSPECTION CHECKLIST 09/25/23 DATE(S) (MM|DD|YY): INSPECTOR(S): C. Foster, J. Sandige COMPANY: Liberty JV Ensure that land use remains industrial, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, child-care facilities, and playgrounds. No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by U.S. EPA and Ecology. No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by U.S. EPA and Ecology in approved plans. Protect existing monitoring wells. Prevent ground disturbance or construction activities Deed restrictions placing limiting conditions on property conveyance; prohibiting well construction; restricting land use and construction activity; and requiring notification of EPA, Ecology, or their designees of intent to transfer interest in the property, modify land use, or implement construction activity and the requirement of agency approvals for such actions **INSPECTION CHECKLIST** HAS SITE OR ADJACENT LAND USE CHANGED SINCE LAST INSPECTION? NO YES INSPECTION PERFORMED? (CHECK ALL THAT APPLY) SITE WALK □ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER FINDINGS: IS THERE VISUAL EVIDENCE OF UNAUTHORIZED ON-SITE OR DOWNGRADIENT WELL INSTALLATION OR GROUNDWATER USE? □ YES ■ NO INSPECTION PERFORMED? (CHECK ALL THAT APPLY) SITE WALK □ INTERVIEW W/ ☐ SECURITY CHECK ■ OTHER well database ■ WELL INSPECTIONS FINDINGS: ☐ SEE WELL INSPECTION LOGS HAVE ANY WELL CONSTRUCTION APPLICATIONS BEEN SUBMITTED TO OR APPROVED BY ISLAND COUNTY IN AREAS DOWNGRADIENT OF THE SITE? (ISLAND COUNTY CONTACT REQUIRED) ■ NO ☐ YES INSPECTION PERFORMED? (CHECK ALL THAT APPLY) □ SITE WALK ☐ INTERVIEW W/ ☐ SECURITY CHECK ■ OTHER well database ■ WELL INSPECTIONS FINDINGS: ☐ SEE WELL INSPECTION LOGS ARE ALL MONITORING WELLS IN GOOD CONDITION AND ACCESSIBLE? (REFER TO COMPLETED MONITORING WELL INSPECTION CHECKLISTS OR ANNUAL ON-SITE INSPECTIONS) YES □ NO INSPECTION PERFORMED? (CHECK ALL THAT APPLY) SITE WALK ☐ INTERVIEW W/ □ SECURITY CHECK □ OTHER WELL INSPECTIONS FINDINGS: Some well maintenance needed SEE WELL INSPECTION LOGS IS THERE VISUAL OR ADMINISTRATIVE EVIDENCE OF EXCAVATION OR SOIL DISTURBANCE? IF SO, DETERMINE IF SITE APPROVAL PROCESS HAS BEEN FOLLOWED ☐ YES INSPECTION PERFORMED? (CHECK ALL THAT APPLY) SITE WALK □ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER FINDINGS: HAS ACCESS CONTROL BEEN MAINTAINED (REFER TO SECURITY INCIDENT REPORTS)? YES □ NA □ NO IS SIGNAGE INTACT AND READABLE? YES \square NO □ NA INSPECTION PERFORMED (CHECK ALL THAT APPLY) □ INTERVIEW W/ SITF WALK SECURITY CHECK □ OTHER FINDINGS: I CERTIFY THAT THE CONDITIONS OF THE AREA ON THE INSPECTION DATES(S) WERE AS REPORTED ABOVE INSPECTOR SIGNATURE: Foster, Chelsea (USCF715440) Digitally signed by Foster, Chelsea (USCF71540) Digitally si



NAS Whidbey Island Oak Harbor, WA Former Fuel Farm 4, Site 11

LAND USE CONTROLS (LUCs) INSPECTION CHECKLIST DATE(S) (MM|DD|YY): 09/25/23 _{INSPECTOR(S):}C. Foster, J. Sandige COMPANY: Liberty JV LAND USE CONTROLS: Ensure that land use remains industrial, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, child-care facilities, and playgrounds. No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by U.S. EPA and Ecology. No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by U.S. EPA and Ecology in approved plans. Protect existing monitoring wells. Prevent ground disturbance or construction activities INSPECTION CHECKLIST NO HAS SITE OR ADJACENT LAND USE CHANGED SINCE LAST INSPECTION? ☐ YES INSPECTION PERFORMED? (CHECK ALL THAT APPLY) SITE WALK □ INTERVIEW W/ □ SECURITY CHECK □ OTHER FINDINGS: IS THERE VISUAL EVIDENCE OF UNAUTHORIZED ON-SITE OR DOWNGRADIENT WELL INSTALLATION OR GROUNDWATER USE? ☐ YES NO. INSPECTION PERFORMED? (CHECK ALL THAT APPLY) SITE WALK □ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER well database ■ WELL INSPECTIONS FINDINGS: ☐ SEE WELL INSPECTION LOGS HAVE ANY WELL CONSTRUCTION APPLICATIONS BEEN SUBMITTED TO OR APPROVED BY ISLAND COUNTY IN AREAS DOWNGRADIENT OF THE SITE? (ISLAND COUNTY CONTACT REQUIRED) ■ NO □ YES INSPECTION PERFORMED? (CHECK ALL THAT APPLY) SITE WALK □ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER well database ■ WELL INSPECTIONS FINDINGS: ☐ SEE WELL INSPECTION LOGS ARE ALL MONITORING WELLS IN GOOD CONDITION AND ACCESSIBLE? (REFER TO COMPLETED MONITORING WELL INSPECTION CHECKLISTS OR YES ANNUAL ON-SITE INSPECTIONS) INSPECTION PERFORMED? (CHECK ALL THAT APPLY) SITE WALK ☐ INTERVIEW W/ □ SECURITY CHECK □ OTHER ■ WELL INSPECTIONS FINDINGS: □ SEE WELL INSPECTION LOGS IS THERE VISUAL OR ADMINISTRATIVE EVIDENCE OF EXCAVATION OR SOIL DISTURBANCE? IF SO, DETERMINE IF SITE APPROVAL PROCESS HAS BEEN FOLLOWED. ☐ YES ■ NO INSPECTION PERFORMED? (CHECK ALL THAT APPLY) SITE WALK ☐ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER FINDINGS: HAS ACCESS CONTROL BEEN MAINTAINED (REFER TO SECURITY INCIDENT YES \sqcap NO □ NA IS SIGNAGE INTACT AND READABLE? □ NO □ NA INSPECTION PERFORMED (CHECK ALL THAT APPLY) SITE WALK ☐ INTERVIEW W/ SECURITY CHECK □ OTHER FINDINGS: I CERTIFY THAT THE CONDITIONS OF THE AREA ON THE INSPECTION DATES(S) WERE AS REPORTED ABOVE Digitally signed by Foster, Chelsea (USCF715440) Date: 2023.10.26 16:23:29 -07'00' INSPECTOR SIGNATURE: Foster, Chelsea (USCF715440)



NAS Whidbey Island Oak Harbor, WA Site 45, TCE Tank

Naval Facilities Engineering Systems Command	Site 45, TCE Tank
LAND USE CONTROLS (LUC	Cs) INSPECTION CHECKLIST
DATE(S) (MM DD YY): 09/21/23	•
INSPECTOR(S): C. Foster, J. Sandige	COMPANY: Liberty JV
LAND USE CONTROLS: Ensure that land use remains commercial and/or industrial, which includes a elementary and secondary schools, child-care facilities, and playgrounds.	prohibition on development and use of this property for residential housing,
INSPECTION HAS SITE OR ADJACENT LAND USE CHANGED SINCE LAST INSPECTIO INSPECTION PERFORMED? (CHECK ALL THAT APPLY) FINDINGS:	CHECKLIST N?
HAS ACCESS CONTROL BEEN MAINTAINED (REFER TO SECURITY INCI REPORTS)? IS SIGNAGE INTACT AND READABLE? INSPECTION PERFORMED (CHECK ALL THAT APPLY) FINDINGS: Additional barricades present to block vehicle ac	■ YES □ NO □ NA □ YES □ NO ■ NA ■ SITE WALK □ INTERVIEW W/ ■ SECURITY CHECK □ OTHER
ADDITIONAL COMMENTS:	
Site is within compliance of assigned land use c	
I CERTIFY THAT THE CONDITIONS OF THE AREA ON THE INSPECTION INSPECTOR SIGNATURE: Foster, Chelsea (USCF715440) Discrete Condition of the Cond	DATES(S) WERE AS REPORTED ABOVE.

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Appendix C: Photograph Log

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C-2



A1: Site overview from northwest corner facing

southeast

Date: 09/25/2023



Site: OU 1 Area 5

A2: Site overview of central site area



A3: Site overview of central site area

Date: 09/25/2023



Site: OU 1 Area 5

A4: Site overview of southeastern corner, and stockpiles with native vegetation



A5: Site overview from south site boundary

Date: 09/25/2023



C-5

Site: OU 1 Area 5

A6: Site overview from southwest corner facing

northeast



A7: Site overview from western boundary facing east

Date: 09/25/2023



Site: OU 1 Area 5

A8: Gate and signage on west side of site, facing east



A9: Signage on road

south of site

Date: 09/25/2023



Site: OU 1 Area 5

A10: Overgrown fencing and commercial

area east of site

Date: 09/25/2023

C-7



B1: Fence line: Northwest corner facing south along western boundary

Date: 09/22/2023



Site: OU1 Area 6

B2: Site overview south site area, facing east



B3: Site overview west site area, facing north

Date: 09/22/2023



Site: OU1 Area 6

B4: Site overview from southwest of landfill, facing northwest



B5: Site overview from southwest of landfill,

facing north

Date: 09/22/2023



Site: OU1 Area 6

B6: Site overview from southwest of landfill,

facing east



B7: Site overview southwest corner, facing north

Date: 09/22/2023



Site: OU1 Area 6

B8: Site overview southwest corner, facing east



B9: Site overview southeast corner of site,

facing west

Date: 09/22/2023



Site: OU1 Area 6

B10: Site overview southeast corner of site, adjacent to MW-3B, and repaired gate



B11: Site overview south end of site with barriers and signage,

facing west

Date: 09/22/2023



Site: OU1 Area 6

B12: South side of landfill facing east



B13: South side of landfill facing north

Date: 09/22/2023



Site: OU1 Area 6

B14: Landfill cap overview from west side, facing east



B15: Landfill cap overview from west side, facing north

Date: 09/22/2023



Site: OU1 Area 6

B16: Landfill cap overview from west side, facing southeast



B17: Northwest side of landfill, facing north

Date: 09/22/2023



Site: OU1 Area 6

B18: Northwest side of landfill, facing east



B19: Southern GETR

system

Date: 09/22/2023



Site: OU1 Area 6

B20: Southeast side of landfill, facing northeast



B21: Site overview central east perimeter facing northwest

Date: 09/22/2023



Site: OU1 Area 6

B22: Site overview facing southeast



B23: Landfill cap overview from west side, facing south

Date: 09/22/2023



Site: OU1 Area 6

B24: Site overview north site area, facing

northeast



B25: Composting facility northeast of landfill, facing northeast

Date: 09/22/2023



Site: OU1 Area 6

B26: Composting facility, facing east



B27: Northeast corner

facing south

Date: 09/22/2023



Site: OU1 Area 6

B28: Northeast corner

facing west



B29: Northeast perimeter facing north along highway 20

Date: 09/22/2023



Site: OU1 Area 6

B30: Northeast perimeter facing south along highway 20



B31: Gate 90 on north

end of site

Date: 09/22/2023



Site: OU1 Area 6

B32: Unmarked well

location



B33: 6-S-7

Date: 09/22/2023



Site: OU1 Area 6

B34: 6-S-26



B35: 6-S-30

Date: 09/22/2023



Site: OU1 Area 6

B36: 6-S-31



B37: MW-7

Date: 09/22/2023



Site: OU1 Area 6

B38: N6-38



B39: 6-S-10

Date: 09/22/2023



Site: OU1 Area 6

B40: N6-37



B41: 6-S-6

Date: 09/22/2023



Site: OU1 Area 6

B42: 6-S-25



B43: 6-S-29

Date: 09/22/2023



Site: OU1 Area 6

B44: 6-S-19



B45: 6-S-3

Date: 09/22/2023



Site: OU1 Area 6

B46: MW-9



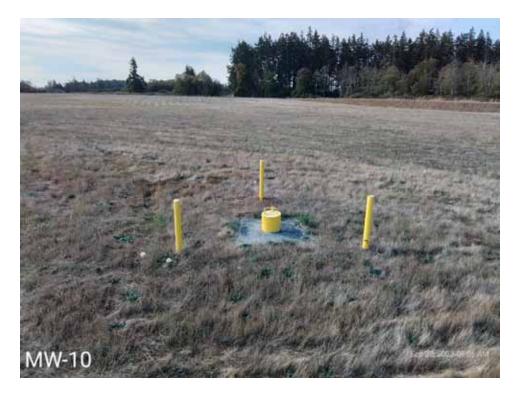
B47: 6-S-14

Date: 09/22/2023



Site: OU1 Area 6

B48: 6-S-15



B49: MW-10

Date: 09/22/2023



Site: OU1 Area 6

B50: 6-S-17



B51: 6-S-16

Date: 09/22/2023



Site: OU1 Area 6

B52: 6-S-9



B53: MW-13

Date: 09/22/2023



Site: OU1 Area 6

B54: MW-3B



B55: 6-S-1

Date: 09/22/2023



Site: OU1 Area 6

B56: 6-S-2 from outside the northeast perimeter

gate



B57: 6-S-2

Date: 09/22/2023



Site: OU1 Area 6

B58: 6-S-24



B59: 6-S-27

Date: 09/22/2023



Site: OU1 Area 6

B60: MW-5



B61: Unmarked monitoring wells adjacent to 6-S-

Date: 09/22/2023



Site: OU1 Area 6

B62: PW-1 exterior



B63: PW-1 vault interior

Date: 09/22/2023



Site: OU1 Area 6

B64: PW-3 exterior



B65: PW-3 interior

Date: 09/22/2023



Site: OU1 Area 6

B66: PW-5 exterior



B67: PW-5 interior

Date: 09/22/2023



Site: OU1 Area 6

B68: PW-6 exterior



B69: PW-6 interior

Date: 09/22/2023



Site: OU1 Area 6

B70: PW-7 exterior



B71: PW-7 interior

Date: 09/22/2023



Site: OU1 Area 6

B72: PW-2 exterior



B73: PW-2 interior

Date: 09/22/2023



Site: OU1 Area 6

B74: PW-4 exterior



B75: PW-4 interior

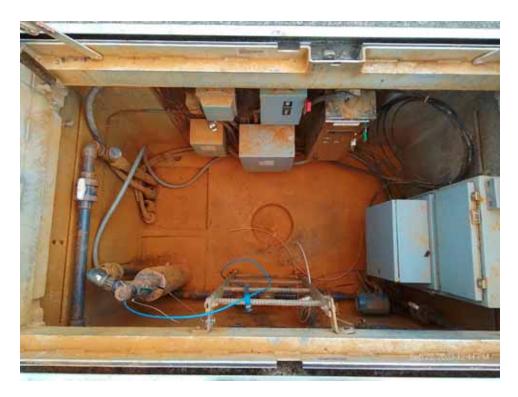
Date: 09/22/2023



Site: OU1 Area 6

B76: PW-9 exterior, and drum in secondary

containment



B77: PW-9 vault interior

Date: 09/22/2023



Site: OU1 Area 6

B78: PW-8 exterior



B79: PW-8 interior

Date: 09/22/2023



Site: OU1 Area 6

B80: PW-10



B81: Newly installed flush mount wells

Date: 09/22/2023



Site: OU1 Area 6

B82: 6-S-43



B83: 6-DW-38

Date: 09/22/2023



Site: OU1 Area 6

B84: 6-S-42



B85: 6-S-40

Date: 09/22/2023



Site: OU1 Area 6

B86: 6-S-41



B87: In-progress construction of the Western GETR

Date: 09/22/2023



Site: OU1 Area 6

B88: Drum stored within PW-9 fencing and secondary containment, facing south



B89: Damaged section

of fencing

Date: 09/22/2023



Site: OU1 Area 6

B90: Repaired fence section in the vicinity of

MW-3B



B91: Excavation N of landfill cap facing west

Date: 09/22/2023



Site: OU1 Area 6

B92: Utility trenching along forest road N of

landfill



C1: Site overview and signage, facing west

Date: 09/20/2023



Site: OU 2 Area 2

C2: Gravel trail on west

side of site



C3: Signage at northwest corner

Date: 09/20/2023



Site: OU 2 Area 2

C4: Signage on

northwest portion of site



C5: Central site overview and signage,

facing south

Date: 09/20/2023



Site: OU 2 Area 2

C6: Site access and signage, facing southeast



C7: Wells 622D and 622I, Signage on northern portion of site

Date: 09/20/2023



Site: OU 2 Area 2

C8: N2-6C



C9: N2-3

Date: 09/20/2023



Site: OU 2 Area 2

C10: N2-9



C11: N2-8



D1: Site overview from southeast site area,

facing north

Date: 09/20/2023



Site: OU2, Area 3

D2: Site overview from west, facing southeast



D3: Site overview from northwest corner facing

southeast

Date: 09/20/2023



Site: OU2, Area 3

D4: Signage in central

site area



D5: Signage northeast

of site boundary

Date: 09/20/2023



Site: OU2, Area 3

D6: Site overview and signage in northern site

area



D7: Signage in central site area, facing

southwest

Date: 09/20/2023



Site: OU2, Area 3

D8: 3-MW-2



D9: N3-12

Date: 09/20/2023



Site: OU2, Area 3

D10: Landfill berm with

minor erosion



E1: Site overview and signage facing east

Date: 09/20/2023



Site: OU 2 Area 4

E2: Site overview and signage, facing

northwest



E3: Site overview and signage along southern

site boundary

Date: 09/20/2023



Site: OU 2 Area 4

E4: 4-MW-3



E5: 4-MW-1

Date: 09/20/2023



Site: OU 2 Area 4

E6: Construction laydown area within site

boundary



E7: Trenching activities observed along Cliffside Drive/northwestern site boundary

Date: 09/20/2023

C-68 DCN: LBJV-5006-4067-0009



F1: Site overview facing

north

Date: 09/24/2023



Site: OU 2 Area 29

F2: Site overview facing

south



F3: Site overview facing

east

Date: 09/24/2023



Site: OU 2 Area 29

F4: Site overview facing

south



F5: Signage and gate at north end of site, facing southwest

Date: 09/24/2023



Site: OU 2 Area 29

F6: Obscured signage



F7: Signage along southern boundary, facing north

Date: 09/24/2023



Site: OU 2 Area 29

F8: 29-MW-4



F9: N29-20

Date: 09/24/2023



Site: OU 2 Area 29

F10: N29-22D



F11: MW-628

Date: 09/24/2023



Site: OU 2 Area 29

F12: MW-629



G1: South 16b runway ditch, facing northwest

Date: 09/27/2023



Site: OU 3 Area 16

G2: Central 16b runway ditch, facing north



G3: West drainage 16b,

facing west

Date: 09/27/2023



Site: OU 3 Area 16

G4: East drainage 16,

facing east

Date: 09/27/2023

C-76



G5: 16b runway ditch dammed weir facing

west

Date: 09/27/2023



Site: OU 3 Area 16

G6: 16b runway ditch weir dam facing

southeast



G7: South central 16b runway ditch, facing southeast

Date: 09/27/2023



Site: OU 3 Area 16

G8: Central 16a runway

ditch, facing east



G9: Central 16a runway

ditch, facing west

Date: 09/27/2023



Site: OU 3 Area 16

G10: East 16a runway ditch, facing west



G11: Northwest 16c runway ditch, facing

south

Date: 09/27/2023



Site: OU 3 Area 16

G12: North 16c runway ditch secondary stem bend, facing southwest



G13: North 16c runway ditch intersection,

facing north

Date: 09/27/2023



Site: OU 3 Area 16

G14: North 16c runway ditch outfall, facing west



G15: North central 16c runway ditch, facing

east

Date: 09/27/2023



Site: OU 3 Area 16

G16: North central 16c runway ditch, facing

west



G17: Northeast 16c runway ditch intersection, facing west

Date: 09/27/2023



Site: OU 3 Area 16

G18: Northeast 16c runway ditch intersection, facing east



G19: Northeast 16c runway ditch, facing

northeast

Date: 09/27/2023



Site: OU 3 Area 16

G20: Northeast 16c runway ditch, facing

east



G21: Northeast 16c runway ditch, facing

northeast

Date: 09/27/2023



Site: OU 3 Area 16

G22: Northeast 16c runway ditch, eastern and culvert, facing

southwest



G23: North 16c runway ditch secondary stem,

facing east

Date: 09/27/2023



Site: OU 3 Area 16

G24: North 16c runway ditch secondary stem,

facing west



G25: North 16c runway ditch secondary stem bend, facing northeast

Date: 09/27/2023



Site: OU 3 Area 16

G26: North 16c runway ditch from outfall, facing

southeast



G27: Central 16c runway ditch secondary stem, facing southeast

at culvert

Date: 09/27/2023



Site: OU 3 Area 16

G28: Central 16c runway ditch secondary stem, facing north



G29: Central 16c runway ditch secondary stem, facing northwest

Date: 09/27/2023



Site: OU 3 Area 16

G30: Central 16c runway ditch secondary stem, facing southeast



G31: Central 16c runway ditch secondary

stem, facing east

Date: 09/27/2023



Site: OU 3 Area 16

G32: South 16c runway ditch secondary stem,

facing west



G33: South 16c runway ditch secondary stem,

facing east

Date: 09/27/2023



Site: OU 3 Area 16

G34: South 16c runway ditch secondary stem intersection with south stem, facing north



G35: South 16c stem,

facing west

Date: 09/27/2023



Site: OU 3 Area 16

G36: South 16c stem,

facing east



G37: South 16c stem, west end, facing south

Date: 09/27/2023



Site: OU 3 Area 16

G38: South 16c stem, west end, facing east



H1: Turn around at north boundary of site

Date: 09/21/2023



Site: OU 4 Areas 48/49

H2: Site overview from east boundary facing

west



H3: Site overview from southeastern corner

Date: 09/21/2023



Site: OU 4 Areas 48/49

H4: Eastern shoreline

overview



H5: Central shoreline

overview

Date: 09/21/2023



Site: OU 4 Areas 48/49

H6: Central site overview from south



H7: Site overview from west, facing south

Date: 09/21/2023



Site: OU 4 Areas 48/49

H8: Site overview form southwest corner facing

northeast



H9: Central site overview from northern

site boundary

Date: 09/21/2023



Site: OU 4 Areas 48/49

H10: Site overview and signage at northeastern

corner



H11: Faded signage facing northeast

Date: 09/21/2023



Site: OU 4 Areas 48/49

H12: Signage southwest of site



H13: Dog leash signage, northwest side of site facing south

Date: 09/21/2023



Site: OU 4 Areas 48/49

H14: CERCLA signage in northwest corner of site facing south



H15: Former transmission prohibited signage, northwest side of site facing south

Date: 09/21/2023



Site: OU 4 Areas 48/49

H16: Former explosive safety signage, northwest side of site facing east



H17: CERCLA signage

along northern

boundary facing south

Date: 09/21/2023



Site: OU 4 Areas 48/49

H18: North side vehicle

ruts, facing east



H19: Degraded foam encased in metal

Date: 09/21/2023



Site: OU 4 Areas 48/49

H20: Concrete debris along southern site

boundary

Date: 09/21/2023

C-103 DCN: LBJV-5006-4067-0009



H21: Central shoreline concrete rip rap and

debris

Date: 09/21/2023



Site: OU 4 Areas 48/49

H22: Central shoreline

erosion facing northwest

Date: 09/21/2023

C-104 DCN: LBJV-5006-4067-0009



H23: Shoreline erosion and debris, facing north

Date: 09/21/2023



Site: OU 4 Areas 48/49

H24: Central shoreline

erosion



H25: Central shoreline

erosion

Date: 09/21/2023

C-106 DCN: LBJV-5006-4067-0009



I1: Site overview from southeast corner facing

northwest

Date: 09/20/2023



Site: OU 5 Area 1

I2: East boundary rope fence facing north



I3: General site overview from central area facing north

Date: 09/20/2023



Site: OU 5 Area 1

14: General beachfront overview facing north



I5: Seawall overview

facing north

Date: 09/20/2023



Site: OU 5 Area 1

I6: Pathway to beach

facing south



17: CERCLA signage

facing west

Date: 09/20/2023



Site: OU 5 Area 1

18: CERCLA signage

facing west



19: CERCLA signage

facing west

Date: 09/20/2023



Site: OU 5 Area 1

I10: Faded CERCLA signage facing west



I11: TP-101

Date: 09/20/2023



Site: OU 5 Area 1

I12: MW-18



I13: MW-103

Date: 09/20/2023



Site: OU 5 Area 1

I14: Stormwater BMP silt fence facing south



I15: Stormwater BMPs, silt fence and straw

wattles

Date: 09/20/2023



Site: OU 5 Area 1

I16: Engineered marine mattress beneath armor stone facing east



J1: Site overview from northeast corner facing

southwest

Date: 09/27/2023



Site: OU 5 Area 31

J2: Site overview from southeast corner facing

northwest



J3: Site overview and signage, facing east

Date: 09/27/2023



Site: OU 5 Area 31

J4: OWS-1



J5: MW 31-07A

Date: 09/27/2023



Site: OU 5 Area 31

J6: MW-31-9A



J7: MW-632

Date: 09/27/2023



Site: OU 5 Area 31

J8: MW-633



J9: MW-634

Date: 09/27/2023



Site: OU 5 Area 31

J10: MW-636



J11: Non-operational AS/SVE System facing

south

Date: 09/27/2023



Site: OU 5 Area 31

J12: Shed and monitoring wells on western site area



K1: Overview of northwestern site area, facing southwest

Date: 09/20/2023



Site: OU 5 Area 52

K2: Overview of northern site area and signage, facing northwest



K3: Former above ground storage tank location, facing south

Date: 09/20/2023



Site: OU 5 Area 52

K4: Regraded area near staircase facing

south



K5: General beachfront

facing northeast

Date: 09/20/2023



Site: OU 5 Area 52

K6: Seawall overview facing southwest



K7: Site overview from northwest corner facing

east

Date: 09/20/2023



Site: OU 5 Area 52

K8: Site overview from northwest corner facing

east



K9: Warning signage

facing east

Date: 09/20/2023



Site: OU 5 Area 52

K10: Unlabeled monitoring well



K11: Engineered marine mattress beneath armor stone facing south

Date: 09/20/2023

C-126 DCN: LBJV-5006-4067-0009



Site: Site 22, Hangar 5

L1: H5-MW-2

Date: 09/27/2023



Site: Site 22, Hangar 5

L2: H5-MW-3



Site: Site 22, Hangar 5

L3: H5-MW-1



M1: Site overview from eastern boundary facing northwest

Date: 09/24/2023



Site: Site EO354, Former Machine Gun Ranges B & C

M2: East central site overview facing west



M3: East central site overview facing south

Date: 09/24/2023



Site: Site EO354, Former Machine Gun Ranges B & C

M4: Site overview from northwest corner, facing east



M5: Fenceline along southern boundary facing west

Date: 09/24/2023



Site: Site EO354, Former Machine Gun Ranges B & C

M6: Northwest corner along western boundary - beach overview facing south



M7: Site overview and signage from southeast corner, facing southwest

Date: 09/24/2023



Site: Site EO354, Former Machine Gun Ranges B & C

M8: Site overview facing southeast from northwest corner



M9: Site overview west side of site, looking east

Date: 09/24/2023



Site: Site EO354, Former Machine Gun Ranges B & C

M10: Site overview and signage from northeast corner facing southwest



M11: Northeast CERCLA signage

Date: 09/24/2023



Site: Site EO354, Former Machine Gun Ranges B & C

M12: CERCLA signage east side of site



M13: Site overview from northwest corner, facing Site overview and signage on south site area

Date: 09/24/2023



Site: Site EO354, Former Machine Gun Ranges B & C

M14: Signage at beach access north of northwest corner facing west



M15: Signage north of site, near beach entry

Date: 09/24/2023



Site: Site EO354, Former Machine Gun Ranges B & C

M16: Signage along beach pathway, west side of site



M17: Damaged signage, west side of site

Date: 09/24/2023



Site: Site EO354, Former Machine Gun Ranges B & C

M18: Access gate with signage at eastern site boundary



N1: Overview from east site corner, facing west

Date: 09/24/2023



Site: Site EO354, Former Mobile Turret Tower Range

N2: East central site overview facing southwest



N3: Overview of eastern site boundary, facing northeast

Date: 09/24/2023



Site: Site EO354, Former Mobile Turret Tower Range

N4: Southwest corner facing north



N5: Central site overview facing east

Date: 09/24/2023



Site: Site EO354, Former Mobile Turret Tower Range

N6: Central site overview, facing east



N7: Central site overview, facing south

Date: 09/24/2023



Site: Site EO354, Former Mobile Turret Tower Range

N8: Northern site overview and fence line, facing east



N9: South signage facing north

Date: 09/24/2023



Site: Site EO354, Former Mobile Turret Tower Range

N10: Damaged signage, southeast corner of site



N11: Entrance gate along southern boundary facing north

Date: 09/24/2023



Site: Site EO354, Former Mobile Turret Tower Range

N12: Site overview and signage from northern corner/gate facing south



N13: MW-613

Date: 09/24/2023



Site: Site EO354, Former Mobile Turret Tower Range

N14: IDW storage area east of site, facing northeast



N15: Missing label from IDW storage container

Date: 09/24/2023



Site: Site EO354, Former Mobile Turret Tower Range

N16: Damaged fence on northern portion of site facing east



N17: End of fence near shoreline in northwestern site area



O1: Site overview from upper northwest shoreline, facing south

Date: 09/21/2023



Site: MRP Site EO351 Former Lake Hancock Target Range

O2: Northwestern site overview and missing signage, facing north



O3: Southeast corner of site facing north

Date: 09/21/2023



Site: MRP Site EO351 Former Lake Hancock Target Range

O4: Fenceline along southeastern boundary facing west



O5: Northwest shoreline looking south

Date: 09/21/2023



Site: MRP Site EO351 Former Lake Hancock

Target Range

O6: Inlet to Lake Hancock, facing south



O7: Inlet and site overview, facing east

Date: 09/21/2023



Site: MRP Site EO351 Former Lake Hancock

Target Range

O8: Inlet to lake Hancock facing north



O9: Inlet with distant fence and signage

Date: 09/21/2023



Site: MRP Site EO351 Former Lake Hancock Target Range

O10: Site overview from south shoreline, facing north



O11: Northeast end of fence line and embankment along State Route 525 facing east

Date: 09/21/2023



Site: MRP Site EO351 Former Lake Hancock Target Range

O12: Trail to southwest corner of site; downed/cut up trees at southwest corner of site facing east



O13: Trail on southwestern portion of

Date: 09/21/2023

site



Site: MRP Site EO351 Former Lake Hancock Target Range

O14: Gate and signage on northeast side of site facing south



O15: Central gate access facing west

Date: 09/21/2023



Site: MRP Site EO351 Former Lake Hancock Target Range

040 = . .

O16: East central access gate



O17: Signage and gate along central eastern site boundary

Date: 09/21/2023



Site: MRP Site EO351 Former Lake Hancock Target Range

O18: Signage along northern boundary facing east



O19: Signage along northern boundary facing south

Date: 09/21/2023



Site: MRP Site EO351 Former Lake Hancock Target Range

O20: Signage along northern boundary facing southeast



O21: Signage along northern boundary facing southwest

Date: 09/21/2023



Site: MRP Site EO351 Former Lake Hancock Target Range

O22: One of fourteen signs along northern boundary facing southwest



O23: Trailhead at northwest corner with signage

Date: 09/21/2023



Site: MRP Site EO351 Former Lake Hancock

Target Range

O24: Signage along northern site boundary



O25: Northern site boundary and signage, facing west

Date: 09/21/2023



Site: MRP Site EO351 Former Lake Hancock Target Range

O26: Signage along eastern boundary facing west



O27: Warning signage along southern site boundary, near utility building

Date: 09/21/2023



Site: MRP Site EO351 Former Lake Hancock Target Range

O28: Northwest shoreline signage, facing northeast



O29: Damaged signage on central beachfront, facing southeast

Date: 09/21/2023



Site: MRP Site EO351 Former Lake Hancock Target Range

O30: Southwest warning signage facing northwest



O31: Repaired fence signage and downed tree in southwest corner facing northwest

Date: 09/21/2023



Site: MRP Site EO351 Former Lake Hancock Target Range

O32: Signage and minor erosion in southwest portion of site



O33: Large tree down in southwest corner of site facing north

Date: 09/21/2023



Site: MRP Site EO351 Former Lake Hancock Target Range

O34: Signage and central beach overview facing northeast



O35: Signage and central beach overview facing east

Date: 09/21/2023



Site: MRP Site EO351 Former Lake Hancock Target Range

O36: Signage and central beach overview facing east



O37: Signage and central beach overview facing northeast

Date: 09/21/2023



Site: MRP Site EO351 Former Lake Hancock Target Range

O38: Signage and central beach overview facing northeast



O39: Signage and central beach overview facing northeast

Date: 09/21/2023



Site: MRP Site EO351 Former Lake Hancock Target Range

O40: Signage and central beach overview facing east



O41: One of three signs along shoreline south of lake Hancock inlet facing northeast

Date: 09/21/2023



Site: MRP Site EO351 Former Lake Hancock Target Range

O42: North access signage facing south



O43: Wood structure at Lake Hancock, west side facing north

Date: 09/21/2023



Site: MRP Site EO351 Former Lake Hancock Target Range

O44: Signage and central beach overview facing northeast



O45: Downed tree and damaged fencing on northeast portion of site

Date: 09/21/2023



Site: MRP Site EO351 Former Lake Hancock Target Range

O46: Small tree fall on fence along northern boundary facing east



O47: Damaged fencing along northern boundary facing northeast

Date: 09/21/2023



Site: MRP Site EO351 Former Lake Hancock Target Range

O48: Damaged fence along northern boundary facing northeast



O49: Damaged fence northeast side of site facing northeast

Date: 09/21/2023



Site: MRP Site EO351 Former Lake Hancock Target Range

O50: Compromised fencing along northern boundary facing northeast



O51: Northwest end of fence line facing west

Date: 09/21/2023



Site: MRP Site EO351 Former Lake Hancock Target Range

O52: Uprooted tree at SW site trail facing north



Fuel Farm 1

P1: Site overview from west, facing southeast

Date: 09/23/2023



Site: Site 36, Former Fuel Farm 1

P2: Site overview from northwest, facing southeast



Fuel Farm 1

P3: Site overview from southwest, facing south

Date: 09/23/2023



Site: Site 36, Former Fuel Farm 1

P4: Site overview from middle of southwestern boundary facing northeast



Fuel Farm 1

P5: Site overview from south, facing northwest

Date: 09/23/2023



Site: Site 36, Former

Fuel Farm 1

P6: Site overview along southern boundary



Fuel Farm 1

P7: Site overview from northern boundary, facing south

Date: 09/23/2023



Site: Site 36, Former Fuel Farm 1

P8: Site overview from eastern corner boundary facing southwest



Fuel Farm 1

P9: Site overview from eastern corner facing

northwest

Date: 09/23/2023



Site: Site 36, Former

Fuel Farm 1

P10: Site overview from central area, facing

west



Fuel Farm 1

P11: Lower area site overview from west,

facing east

Date: 09/23/2023



Site: Site 36, Former

Fuel Farm 1

P12: Shellfish hazard signage facing southeast



Fuel Farm 1

P13: MW-327

Date: 09/23/2023



Site: Site 36, Former

Fuel Farm 1

P14: MW-325



Fuel Farm 1

P15: MW-326

Date: 09/23/2023



Site: Site 36, Former

Fuel Farm 1

P16: MW-329



Fuel Farm 1

P17: MW-328

Date: 09/23/2023



Site: Site 36, Former

Fuel Farm 1

P18: MW-318



Fuel Farm 1

P19: MW-319

Date: 09/23/2023



Site: Site 36, Former

Fuel Farm 1

P20: MW-320



Fuel Farm 1

P21: MW-202

Date: 09/23/2023



Site: Site 36, Former

Fuel Farm 1

P22: MW-306



Fuel Farm 1

P23: MW-301

Date: 09/23/2023



Site: Site 36, Former

Fuel Farm 1

P24: MW-304



Fuel Farm 1

P25: MW-305

Date: 09/23/2023



Site: Site 36, Former

Fuel Farm 1

P26: MW-303



Fuel Farm 1

P27: MW-323

Date: 09/23/2023



Site: Site 36, Former

Fuel Farm 1

P28: MW-322



Fuel Farm 1

P29: MW-324

Date: 09/23/2023



Site: Site 36, Former

Fuel Farm 1

P30: MW-311



Fuel Farm 1

P31: MW-317

Date: 09/23/2023



Site: Site 36, Former

Fuel Farm 1

P32: MW-201



Fuel Farm 1

P33: MW-313

Date: 09/23/2023



Site: Site 36, Former

Fuel Farm 1

P34: MW-315



Fuel Farm 1

P35: MW-321

Date: 09/23/2023



Site: Site 36, Former

Fuel Farm 1

P36: MW-343



Fuel Farm 1

P37: MW-339

Date: 09/23/2023



Site: Site 36, Former

Fuel Farm 1

P38: MW-332



Fuel Farm 1

P39: MW-338

Date: 09/23/2023



Site: Site 36, Former

Fuel Farm 1

P40: MW-335



Fuel Farm 1

P41: MW-342

Date: 09/23/2023



Site: Site 36, Former

Fuel Farm 1

P42: MW-337



Fuel Farm 1

P43: MW-503

Date: 09/23/2023



Site: Site 36, Former

Fuel Farm 1

P44: MW-502



Fuel Farm 1

P45: MW-501

Date: 09/23/2023



Site: Site 36, Former

Fuel Farm 1

P46: MW-601



Fuel Farm 1

P47: MW-331

Date: 09/23/2023



Site: Site 36, Former

Fuel Farm 1

P48: MW-602



Fuel Farm 1

P49: MW-603

Date: 09/23/2023



Site: Site 36, Former

Fuel Farm 1

P50: MW-604



Fuel Farm 1

P51: MW-330

Date: 09/23/2023



Site: Site 36, Former

Fuel Farm 1

P52: MW-333



Fuel Farm 1

P53: MW-344

Date: 09/23/2023



Site: Site 36, Former

Fuel Farm 1

P54: Unused bioventing system for former underground storage tank, facing east



Fuel Farm 1

P55: Surface fissure

facing east

Date: 09/23/2023



Site: Site 36, Former

Fuel Farm 1

P56: NE central fence line animal burrowing

facing east



Fuel Farm 1

P57: Label of non-hazardous waste facing

southwest

Date: 09/23/2023



Site: Site 36, Former

Fuel Farm 1

P58: Staged soil drums northeast side of site facing southwest



Fuel Farm 2

Q1: Site overview from north of site, facing

south

Date: 09/23/2023



Site: Site 35 Former

Fuel Farm 2

Q2: Site overview from MW-508, facing north



Fuel Farm 2

Q3: Site overview from east boundary facing

northwest

Date: 09/23/2023



Site: Site 35 Former

Fuel Farm 2

Q4: Central site overview facing south



Fuel Farm 2

Q5: Northern site overview facing northeast

Date: 09/23/2023



Site: Site 35 Former

Fuel Farm 2

Q6: Central site overview, facing west



Fuel Farm 2

Q7: Southern site overview, facing south

Date: 09/23/2023



Site: Site 35 Former

Fuel Farm 2

Q8: Southern site overview, facing east



Fuel Farm 2

Q9: Southern site overview, facing north

Date: 09/23/2023



Site: Site 35 Former

Fuel Farm 2

Q10: Trails south of site

facing south



Fuel Farm 2

Q11: Old signage facing northeast

Date: 09/23/2023



Site: Site 35 Former

Fuel Farm 2

Q12: MW-001



Fuel Farm 2

Q13: MW-306

Date: 09/23/2023



Site: Site 35 Former

Fuel Farm 2

Q14: MW-307



Fuel Farm 2

Q15: MW-505

Date: 09/23/2023



Site: Site 35 Former

Fuel Farm 2

Q16: MW-506



Fuel Farm 2

Q17: MW-507

Date: 09/23/2023



Site: Site 35 Former

Fuel Farm 2

Q18: MW-508



Fuel Farm 2

Q19: MW-716

Date: 09/23/2023



Site: Site 35 Former

Fuel Farm 2

Q20: MW-717



Fuel Farm 2

Q21: Monitoring well

MP-B

Date: 09/23/2023



Site: Site 35 Former

Fuel Farm 2

Q22: Former boring location, facing north



Fuel Farm 2

Q23: Fire hydrant 40-48 soil disturbance facing

east

Date: 09/23/2023



Site: Site 35 Former

Fuel Farm 2

Q24: Small hole observed in Central portion of site facing

west



Site: Site 13, Former Fuel Farm 3

R1: Site overview of south area from

southwest corner facing

east

Date: 09/25/2023



Site: Site 13, Former Fuel Farm 3

R2: Site overview of south area from southern boundary facing north



Fuel Farm 3

R3: Southern area site overview, facing west

Date: 09/25/2023



Site: Site 13, Former

Fuel Farm 3

R4: Southern area site overview from west boundary facing east

Date: 09/25/2023

C-215 DCN: LBJV-5006-4067-0009



Fuel Farm 3

R5: Middle of southern area facing east from

MW-302

Date: 09/25/2023



Site: Site 13, Former

Fuel Farm 3

R6: Middle of southern area facing west from

MW-507

Date: 09/25/2023

C-216 DCN: LBJV-5006-4067-0009



Fuel Farm 3

R7: Site overview facing west from the vicinity of MW-357

Date: 09/25/2023



Site: Site 13, Former Fuel Farm 3

R8: Site overview from eastern boundary of southern area facing northwest



Site: Site 13, Former Fuel Farm 3

R9: Site overview from northeast corner of southern area facing west

Date: 09/25/2023



Site: Site 13, Former Fuel Farm 3

R10: Hydrant 10-36 and clean laydown area east central side of site facing north



Fuel Farm 3

R11: Site overview from northwest corner of southern area facing

east

Date: 09/25/2023



Site: Site 13, Former

Fuel Farm 3

R12: Site overview from northwest corner of southern area facing

south



Fuel Farm 3

R13: Site overview from western boundary

facing east

Date: 09/25/2023



Site: Site 13, Former

Fuel Farm 3

R14: Site overview from southeast corner of northern area facing

west

Date: 09/25/2023

C-220 DCN: LBJV-5006-4067-0009



Fuel Farm 3

R15: Site overview from northeast corner of northern area facing

south

Date: 09/25/2023



Site: Site 13, Former

Fuel Farm 3

R16: Site overview from northeast corner of northern area facing southwest



Fuel Farm 3

R17: Site overview from southwest corner of northern area facing

east

Date: 09/25/2023



Site: Site 13, Former

Fuel Farm 3

R18: Site overview from southwest corner of northern area facing northwest



Fuel Farm 3

R19: Site overview from northwest corner of northern area facing southwest

Date: 09/25/2023



Site: Site 13, Former

Fuel Farm 3

R20: Restricted signage in northeast corner facing south



Fuel Farm 3

R21: Warning signage in northeast corner facing south

Date: 09/25/2023



Site: Site 13, Former Fuel Farm 3

R22: Signage along northern boundary of southern area facing southwest



Fuel Farm 3

R23: MW-368

Date: 09/25/2023



Site: Site 13, Former

Fuel Farm 3

R24: MW-369



Fuel Farm 3

R25: MW-361

Date: 09/25/2023



Site: Site 13, Former

Fuel Farm 3

R26: MW-302



Fuel Farm 3

R27: MW-360

Date: 09/25/2023



Site: Site 13, Former

Fuel Farm 3

R28: MW-303



Fuel Farm 3

R29: MW-355

Date: 09/25/2023



Site: Site 13, Former

Fuel Farm 3

R30: MW-356



Fuel Farm 3

R31: MW-334

Date: 09/25/2023



Site: Site 13, Former

Fuel Farm 3

R32: MW-305



Fuel Farm 3

R33: MW-335

Date: 09/25/2023



Site: Site 13, Former

Fuel Farm 3

R34: MW-352



Fuel Farm 3

R35: MW-353

Date: 09/25/2023



Site: Site 13, Former

Fuel Farm 3

R36: MW-354



Fuel Farm 3

R37: MW-003

Date: 09/25/2023



Site: Site 13, Former

Fuel Farm 3

R38: MW-364



Fuel Farm 3

R39: MW-372

Date: 09/25/2023



Site: Site 13, Former

Fuel Farm 3

R40: MW-371



Fuel Farm 3

R41: MW-501

Date: 09/25/2023



Site: Site 13, Former

Fuel Farm 3

R42: MW-359



Fuel Farm 3

R43: MW-507

Date: 09/25/2023



Site: Site 13, Former

Fuel Farm 3

R44: MW-358



Fuel Farm 3

R45: MW-506

Date: 09/25/2023



Site: Site 13, Former

Fuel Farm 3

R46: MW-502



Fuel Farm 3

R47: MW-503

Date: 09/25/2023



Site: Site 13, Former

Fuel Farm 3

R48: MW-702



Fuel Farm 3

R49: MW-357

Date: 09/25/2023



Site: Site 13, Former

Fuel Farm 3

R50: MW-365



Fuel Farm 3

R51: MW-002

Date: 09/25/2023



Site: Site 13, Former

Fuel Farm 3

R52: MW-701



Fuel Farm 3

R53: MW-505

Date: 09/25/2023



Site: Site 13, Former

Fuel Farm 3

R54: MW-504



Fuel Farm 3

R55: MW-001

Date: 09/25/2023



Site: Site 13, Former

Fuel Farm 3

R56: MW-363



Fuel Farm 3

R57: MW-311

Date: 09/25/2023



Site: Site 13, Former

Fuel Farm 3

R58: MW-350



Fuel Farm 3

R59: MW-351

Date: 09/25/2023



Site: Site 13, Former

Fuel Farm 3

R60: Drums waste accumulation compound facing east



Fuel Farm 4

S1: Site overview from southwest corner facing northeast

Date: 09/25/2023



Site: Site 11, Former Fuel Farm 4

S2: Site overview from central area, facing east



Fuel Farm 4

S3: Former signage

post

Date: 09/25/2023



Site: Site 11, Former Fuel Farm 4

S4: Southern warning

signage



Fuel Farm 4

S5: Northeast boundary access signage facing

southeast

Date: 09/25/2023



Site: Site 11, Former

Fuel Farm 4

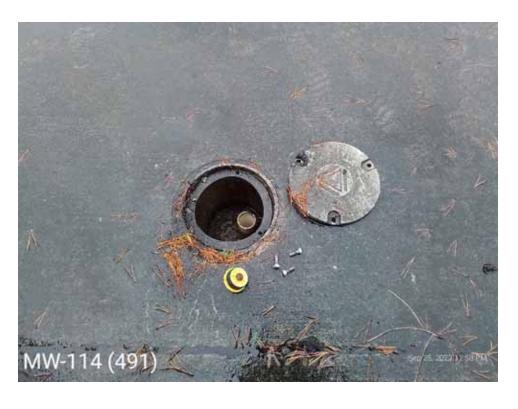
S6: MW-109



Fuel Farm 4

S7: MW-114

Date: 09/25/2023



Site: Site 11, Former

Fuel Farm 4

S8: MW-114 (491)



Fuel Farm 4

S9: MW-115 (491)

Date: 09/25/2023



Site: Site 11, Former

Fuel Farm 4

S10: MW-113 (491)



Fuel Farm 4

\$11: Gate at southwest corner facing west

Date: 09/25/2023



Site: Site 11, Former

Fuel Farm 4

S12: Electric panel



Fuel Farm 4

\$13: Northeast fire hydrant facing south

Date: 09/25/2023



Site: Site 11, Former Fuel Farm 4

\$14: Staged spill response kits facing south

Date: 09/25/2023

C-250 DCN: LBJV-5006-4067-0009



Fuel Farm 4

\$15: Faded drum label of non-hazardous waste

Date: 09/25/2023



Site: Site 11, Former

Fuel Farm 4

\$16: Staged drums

facing south



Fuel Farm 4

\$17: Oil water separator along northern site boundary facing west

Date: 09/25/2023



Site: Site 11, Former Fuel Farm 4

\$18: Oil water separator along northern site boundary facing east



Site: Site 11, Former Fuel Farm 4

\$19: Waste petroleum trailer in covered area with containment berm and adjacent work area with barriers

Date: 09/25/2023



Site: Site 11, Former Fuel Farm 4

\$20: Waste petroleum trailer in covered area with containment berm



T1: North site overview from northeast corner

Date: 09/21/2023



Site: Site 45, TCE Tank

T2: Site overview from central area, facing east



T3: Site overview from southern boundary facing northwest

Date: 09/21/2023



Site: Site 45, TCE Tank

T4: Site overview from central area, facing southeast



T5: Plastic barricades and concrete blocks on

east side of site

Date: 09/21/2023



Site: Site 45, TCE Tank

T6: Electric vault



T7: Unmarked monitoring well

Date: 09/21/2023



Site: Site 45, TCE Tank

T8: Sewer manhole and confined space entry

point



T9: Hazardous Waste Accumulation Area

Appendix D: Monitoring Well Inspection Checklists

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Appendix D – Monitoring Well Inspections

Land use controls (LUCs) at several specified areas/sites at Naval Air Station (NAS) Whidbey Island include requirements to protect existing monitoring wells. The areas/sites at NAS Whidbey Island where these LUC requirements apply are as follows:

- Operable Unit (OU) 1, Area 6, Current (1969-1980s) Landfill
- OU 2, Area 2, Western Highlands Landfill
- OU 2, Area 3, 1969-1970 Landfill
- OU 2, Area 4, Walker Barn Storage Area
- OU 2, Area 29, Clover Valley Fire School
- OU 5, Area 1, Beach Landfill
- OU 5, Area 31, Former Runway Fire Training School
- OU 5, Area 52, Jet Engine Test Cell
- Site 22, Hangar 5
- Site 36, Former Fuel Farm 1
- Site 35, Former Fuel Farm 2
- Site 13, Former Fuel Farm 3
- Site 11, Former Fuel Farm 4

As noted in the *Land Use Control Implementation Plan* (LUCIP) (Liberty JV 2020), the monitoring wells at Area 52 were removed from the LUC inspection program per the 2014 *Land Use Controls Implementation Plan* (URS 2014).

These areas/sites are located at both the Ault Field and Seaplane Base portions of NAS Whidbey Island. As part of the LUC inspection process, the protection and condition of monitoring wells were visually inspected following the general checklist for monitoring well inspections provided in the LUCIP. Monitoring well inspections were conducted at these specified areas/sites from September 20 to 27, 2023. All monitoring wells listed for inspection in the LUCIP were included in the 2023 LUC inspections. Completed checklists for all wells are provided in Exhibit D-1, and a photograph of each monitoring well is included in Appendix C.

Additionally, as noted in the 2021 Land Use Controls Inspection Work Plan (LUCWP) (Liberty JV 2021), all monitoring wells located and accessed during the 2021 inspection will have new padlocks installed. Unless noted in Table D-1, the padlocks were observed during the 2023 inspections and were intact and functioning on each well.

Monitoring wells that could not be secured with a padlock were documented on the inspection checklists (Exhibit D-1).

Findings of the monitoring well inspections are summarized in Table D-1. Minor and periodic maintenance of the monitoring wells, including activities such as labeling or lubrication of stickup monument hinges, is recommended to ensure the monitoring well networks of these specific areas/sites continue to be protected. Maintenance activities should be tracked and documented. Monitoring wells that could not be secured with a padlock have been noted in Table D-1.

References

- Liberty JV. 2020. Land Use Controls Implementation Plan, Naval Air Station Whidbey Island, Oak Harbor, Washington and Naval Ocean Processing Facility Coos Head, Charleston, Oregon. Prepared for NAVFAC NW under Contract No. N44255-20-D-5006, Task Order No. N4425520F4289. December.
- Liberty JV. 2021. 2021 Land Use Controls Inspection Work Plan, Naval Air Station Whidbey Island, Oak Harbor, Washington, and Naval Ocean Processing Facility Coos Head, Charleston, Oregon. Prepared for NAVFAC NW under Contract No. N44255-20-D-5006, Task Order No. N4425521F4104. September.
- URS. 2014. Land Use Controls Implementation Plan, NAS Whidbey Island, Oak Harbor, Washington. Prepared for Naval Facilities Engineering Command Northwest under Contract No. N44255-05 D-4001, Task Order 0056. March.

Table D-1: NAS Whidbey Island Monitoring Wells, LUC Inspection Results

Well ID	Northing	Easting	Photograph No. (Appendix C)	Comments from 2023 Inspection
OU 1, Area 6, Current	(1969 –1980s) Landfill			
Production Wells				
PW-1	487510.00	1200640.00	B62, B63	None
PW-2	485180.00	1201045.00	B72, B73	None
PW-3*	486734.828	1200409.726	B64, B65	None
PW-4*	484919.327	1201017.543	B74, B75	Rust at bottom of vault.
PW-5*	485475.157	1200440.757	B66, B67	Rust and a small amount of water in vault.
PW-6	485485.00	1200675.00	B68, B69	None
PW-7*	485453.232	1200848.921	B70, B71	None
PW-8	485195.00	1201385.00	B78, B79	None
PW-9*	484913.794	1201515.322	B76, B77	Rusty drum still present in fenced area. Some liquid in drum, non-hazardous label with no writing.
PW-10*	485380.232	1201035.655	B80	None
Monitoring Wells		•		
MW-3B*	483969.424	1200985.634	B54	None
MW-5*	485277.249	1200715.752	B60	Accessible from Technical Drive Dog Park
MW-7	487090.00	1200440.0	B37	None
MW-9*	485144.491	1201754.341	B46	Many wasps present.
MW-10	486020.00	1200965.00	B49	None
MW-13*	487459.108	1203129.564	B53	None
6-DW-38	483104.6	1201867.8	B83	Accessible from 1741 Cemetery Road residence.
6-S-1	486064.30	1205139.00	B55	Adjacent to well 6-D-2, not in LUC program.
6-S-2	488231.10	1200536.00	B57	None
6-S-3	484809.00	1201913.00	B45	Wasps present at well.
6-S-6	486369.30	1200387.00	B41	Concrete apron degraded
6-S-7	488637.20	1200542.00	B33	None
6-S-9	487101.20	1201426.00	B52	Rusty lock and wasps present in well.
6-S-10	487873.20	1200810.00	B39	None

Table D-1: NAS Whidbey Island Monitoring Wells, LUC Inspection Results (continued)

Well ID	Northing	Easting	Photograph No. (Appendix C)	Comments from 2023 Inspection
6-S-14	486480.30	1200760.00	B47	None
6-S-15	486877.90	1200840.00	B48	Wasps present. Rusty lock.
6-S-16	485994.00	1202127.00	B51	Wasps present.
6-S-17	485524.40	1202048.00	B50	Wasps present.
6-S-19*	484795.354	1201474.280	B44	None
6-S-24*	486179.525	1200119.074	B58	Accessible from 24th lane
6-S-25*	485495.387	1200381.586	B42	One aged MW adjacent.
6-S-26*	488335.748	1200909.457	B34	None
6-S-27*	485091.939	1200399.970	B59	Accessible from Technical Drive Dog Park
6-S-29*	484808.454	1201178.203	B43	Wasps present
6-S-30*	487849.337	1200431.417	B35	Four aged MWs in vicinity
6-S-31*	487408.929	1200414.862	B36	None
N6-37	487499.20	1200709.00	B40	None
N6-38	487721.00	1200538.00	B38	None
Resource Protection Wells	3			
6-S-40	485727.00	1203046.00	B85	Accessible along State Route 20
6-S-41	485062.00	1202556.00	B86	Accessible along State Route 20
6-S-42*	484226.857	1201987.500	B84	Across the street from Auld Holland Inn.
6-S-43*	483610.019	1201483.926	B82	Accessible from Flowers Marine.
OU 2, Area 2, Western Hig	hlands Landfill			
N2-3	491030.20	1189582.0	C9	None
N2-6C	491543.50	1189532.0	C8	None
N2-8	490793.70	1189305.0	C11	None
N2-9	490504.70	1189359.0	C10	Rusty stick-up monument
OU 2 Area 3, 1969 – 1970 l	_andfill			
3-MW-2	491368.70	1190681.0	D8	None
N3-12	491400.0	1190575.0	D9	None

Table D-1: NAS Whidbey Island Monitoring Wells, LUC Inspection Results (continued)

Well ID	Northing	Easting	Photograph No. (Appendix C)	Comments from 2023 Inspection		
OU 2 Area 4, Walker Ba	rn Storage Area					
4-MW-1	492410.90	1190076.00	E5	None		
4-MW-3	492262.60	1190041.00	E4	None		
OU 2 Area 29, Clover Va	alley Fire School	<u>, </u>				
29-MW-4	489353.60	1188495.00	F8	None		
N29-20	489204.50	1188480.0	F9	None		
N29-22D	489251.20	1188284.0	F10	None		
OU 5 Area 1, Former Be	each Landfill			·		
MW-18	496345.40	1191195.00	l12	Rusty monument, rusty lock		
TP-101	496259.00	1191190.00	l11	Rusty monument, rusty lock		
MW-103	495609.60	1190759.00	l13	Extremely rusted lock – unable to access monument interior		
OU 5 Area 31, Former R	Runway Fire Training Schoo	l				
OWS-1	499423.30	1197728.00	J4	None		
MW-31-9A	499465.30	1197737.00	J6	None		
Site 22, Hangar 5	<u>, </u>	<u>, </u>				
H5-MW-1	496945.29	1193376.92	L3	None		
H5-MW-2	497041.79	1193312.17	L1	None		
H5-MW-3	497045.24	1193467.39	L2	None		
Site 36, Former Fuel Fa	rm 1					
MW-201	473449	1204377	P32	None		
MW-202	473281	1204082	P21	None		
MW-301	473487	1204044	P23	None		
MW-303	473514	1204096	P26	Wasps present in monument		
MW-304	473556	1203995	P24	Unlocked upon observation and unable to move monument lid.		
MW-305	473557	1204062	P25	None		
MW-306	473369	1204145	P22	Wasps present in monument		
MW-311	473302	1204300	P30	Tight lid hinge – unable to access monument interior.		
MW-313	473386	1204458	P33	Tight lid hinge – unable to access monument interior.		

Table D-1: NAS Whidbey Island Monitoring Wells, LUC Inspection Results (continued)

Well ID	Northing	Easting	Photograph No. (Appendix C)	Comments from 2023 Inspection
MW-315	473455	1204487	P34	None
MW-317	473523	1204402	P31	None
MW-318	473118	1204049	P18	Lid hinge broken – well not secure
MW-319	473180	1204109	P19	Several wasps present – unable to access inner casing
MW-320	473238	1204199	P20	Unlocked upon observation, lid and monument holes cannot line up due to rusty hinge, potentially impacted by subsidence
MW-321	473423	1204543	P35	None
MW-322	473577	1204279	P28	Tight lid hinge
MW-323	473561	1204185	P27	Wasps present in monument, concrete apron loose – appears to be intersected by fissure
MW-324	473412	1204254	P29	None
MW-325	473484	1203887	P14	Tight lid hinge and several wasps – unable to access inner casing
MW-326	473319	1203947	P15	Wasps present in monument
MW-327	473386	1203704	P13	Tight lid hinge – unable to access inner casing
MW-328	473127	1203933	P17	Concrete apron above ground and loose
MW-329	473248	1203883	P16	Lid hinge broken – well not secure
MW-330	473607	1204596	P51	None
MW-331	473660	1204609	P47	None
MW-332	473580	1204629	P38	None
MW-333	473578	1204692	P52	None
MW-335	473561	1204508	P40	None
MW-337	473665	1204485	P42	Bolt holes stripped
MW-338	473624	1204528	P39	None
MW-339	473523	1204565	P37	None
MW-342	473594	1204479	P41	None
MW-343	473477	1204630	P36	None
MW-344	473494	1204773	P53	None
MW-501	473818	1204385	P45	Bolt holes stripped

Table D-1: NAS Whidbey Island Monitoring Wells, LUC Inspection Results (continued)

Well ID	Northing	Easting	Photograph No. (Appendix C)	Comments from 2023 Inspection
MW-502	473755	1204395	P44	None
MW-503	473698	1204468	P43	Bolt holes stripped
MW-601	473688	1204498	P46	None
MW-602	473699	1204711	P48	None
MW-603	473695	1204719	P49	None
MW-604	473709	1204778	P50	Bolt holes stripped
Site 35, Former Fuel Farm	1 2	<u>.</u>		
MW-001	471180	1204168	Q12	None
MW-306	471389	1204146	Q13	Tigh lid hinge – unable to access monument interior
MW-307	471299	1204148	Q14	Wasps present in monument
MW-505	471322	1203973	Q15	Difficult to locate due to grass
MW-506	471313	1204029	Q16	None
MW-507	471297	1204081	Q17	None
MW-508	471357	1204016	Q18	Well location does not match surveyed coordinates
MW-716	471288	1204150	Q19	None
MW-717	471247	1203982	Q20	None
Site 13, Former Fuel Farm	1 3	<u>.</u>		
MW-001	493167	1194253	R55	None
MW-002	493412	1194579	R51	None
MW-003	493243	1194835	R37	None
MW-302	492775	1194172	R26	None
MW-303	492809	1194515	R28	None
MW-305	493019	1194490	R32	None
MW-311	493317	1194259	R57	None
MW-334	493000	1194752	R31	None
MW-335	491017	1194206	R33	None
MW-350	493270	1194386	R58	Monument not secured to ground surface, surrounding material is coarse gravel in a parking lot island

Table D-1: NAS Whidbey Island Monitoring Wells, LUC Inspection Results (continued)

Well ID	Northing	Easting	Photograph No. (Appendix C)	Comments from 2023 Inspection		
MW-351	493226	1194488	R59	Monument not secured to ground surface, surrounding material is coarse gravel in a parking lot island		
MW-352	493198	1194362	R34	None		
MW-353	493209	1194741	R35	None		
MW-354	493163	1194911	R36	Tight lid hinge – difficulty accessing		
MW-355	493055	1194942	R29	None		
MW-356	492932	1194879	R30	None		
MW-357	492885	1194756	R49	Bolt holes stripped		
MW-358	492744	1194560	R44	None		
MW-359	492733	1194456	R42	None		
MW-360	492735	1194314	R27	None		
MW-361	492892	1194065	R25	None		
MW-363	493154	1194154	R56	None		
MW-364	493340	1194845	R38	Tight lid hinge – difficulty accessing		
MW-365	493330	1194769	R50	None		
MW-368	492488	1194911	R23	None		
MW-369	492634	1194640	R24	One bollard leaning		
MW-371	492344	1194538	R40	Monument filled with surface water		
MW-372	492323	1194376	R39	Monument filled with surface water		
MW-501	492737	1194329	R41	None		
MW-502	493014	1194450	R46	None		
MW-503	493182	1194689	R47	None		
MW-504	493165	1194268	R54	None		
MW-505	493162	1194356	R53	None		
MW-506	492765	1194547	R45	None		
MW-507	492778	1194602	R43	None		
MW-701	493268	1194613	R52	Monument filled with surface water		
MW-702	492589	1194471	R48	None		

Table D-1: NAS Whidbey Island Monitoring Wells, LUC Inspection Results (continued)

Well ID	Northing	Easting	Photograph No. (Appendix C)	Comments from 2023 Inspection
Site 11, Former Fuel Farm 4	1			
MW-109	489905.553664	1196219.914920	S6	None
MW-114	489922.665974	1196122.374720	S7	None
MW-113 (491)	490110.901448	1196098.417480	S10	None
MW-114 (491)	490155.393467	1196098.417480	S8	Well monument does not accommodate new lock
MW-115 (491)	490153.682236	1196127.508420	S9	Well monument does not accommodate new lock

Notes:

Coordinates are approximated. **Abbreviation: ID = identification

^{*}Coordinates are corrected or made more accurate based on measurements taken during the 2015 LUC inspections (Battelle, 2020).

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Exhibit D-1: Completed Monitoring Well Checklists

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NAS Whidbey Island Oak Harbor, WA Naval Facilities Engineering Command Northwest

GROUNDWATER I	MONITORING WELL VISUA	AL I	NSPECTION CHEC	CKL	₋IST	
DATE(S) (MM DD YY): 09/22/23	_{ТІМЕ (НН:ММ):} 1452		WEATHER/TEMPERATUR	RE: (Sunny	/ 70s
INSPECTOR(S): C. Foster, J. Sandige	,		COMPANY: Liberty J'			
_{OU AND SITE:} OU1 Area 6	DESCRIPTION: OU 1, Area 6:	Cı) Land	dfill
	NORTHING: 483104.600		EASTING: 1201867.			
VVELE ID.	INSPECTION CHECKLIS		LACTING.			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES □ YES ■ YES	□ N ■ N	10			
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT		OTHER	₹:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID: □ CONCRETE □ OTHER:		ASPHALT		SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY): NUMBER OF BOLLARDS:	■ NOT PRESENT ■ INTACT AND LOCKABLE 0		SLOPING AWAY DAMAGED		SUNKE	EN
BOLLARD CONDITION:	NOT PRESENT	П	STILL PLUMB	П	DAMAG	GED:
CASING DIAMETER:	□ 2" ■ 8"		4" OTHER:			no inner casing
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		_	YES YES		NO NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:		EXPAN	NSION
LOCK MATERIAL:	□ BRASS		STAINLESS STEEL (2)		OTHER	₹:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	1.5 WELL CAP INCHES		MONUMENT		вотн	□ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES		NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE/ OTHER:			:GGS
WERE PICTURES TAKEN? B52	■ YES		NO			
	COMMON DEFICIENCIE	S				
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS M	IISS	SING: _	
A	DDITIONAL NOTES OR COMMENTS	ON (CONDITION			
Accessible from 1741 Cemetary Road residence						
GENERAL CONDITION (CHECK ONE):	□ GOOD		MODERATE		POOR	



NAS Whidbey Island Oak Harbor, WA Naval Facilities Engineering Command Northwest

GROUNDWATER	MONITORING WELL VISUA	AL I	NSPECTION CHE	CKLIST	
DATE(S) (MM DD YY): 09/22/23	TIME (HH:MM): 1048		WEATHER/TEMPERATU	_{RE:} Sunny, 60s	
INSPECTOR(S): C. Foster, J. Sandige			_{COMPANY:} Liberty J	V	
_{OU AND SITE:} OU1 Area 6	DESCRIPTION: OU 1, Area 6	: Cı	urrent (1969- 198	80s) Landfill	
	NORTHING: 486064.300		EASTING: 1203139.	00	
	INSPECTION CHECKLIS	ST			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO		
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID:		ASPHALT	SOIL	
	□ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	3				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	□ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	1.5 WELL CAP INCHES		MONUMENT	□ ВОТН	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? B39	■ YES		NO		
	COMMON DEFICIENCIE	S			
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	//ISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION		
Adjacent to well 6-D-2, not in LUC program					
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR	



NAS Whidbey Island Oak Harbor, WA Naval Englishes Engineering Com

CDOLINDWATER	MONITORING WELL VISI	ΛΙ I	NCDECTION CHE	CVLICT	
	MONITORING WELL VISU.	AL I			
	TIME (HH:MM):		WEATHER/TEMPERATU		
INSPECTOR(S): C. Foster, J. Sandige			_{COMPANY:} Liberty JV		
OU AND SITE: Area 6 DESCRIPTION: 1969-1980s Landfill					
WELL ID: 6-S-2	NORTHING: 488231.100		EASTING: 1203586.00		
	INSPECTION CHECKLIS	ST			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO		
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:	
	■ CONCRETE		ASPHALT	□ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:					
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	□ 2" □ 8"	_	4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	$\frac{3}{\Box}$ WELL CAP		MONUMENT	□ вотн	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? B47	■ YES		NO		
	COMMON DEFICIENCIE	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION		
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR	



GROUNDWATER I	MONITORING WELL VISUA	AL I	NSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): 09/22/23	TIME (HH:MM): 1303		WEATHER/TEMPERATUI	RE: Cloudy 60s
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J'	V
	DESCRIPTION: OU 1, Area 6:	Cı		
	NORTHING: 484800.00		EASTING: 1201913.	00
	INSPECTION CHECKLIS	Τ		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO	
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT L SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	□ SOIL
CONCRETE APRON:	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"		4" OTHER:	□ 6" -
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	1.5 INCHES WELL CAP		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? B48	■ YES		NO	
	COMMON DEFICIENCIE	S		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	1ISSING:
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION	
Wasps present at well.				
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR



CDOLINDWATED	MONITODING MELL VICLE	ΛΙ I	NCDECTION CHE	SKLICT
	MONITORING WELL VISUA			
	TIME (HH:MM): 1142	-	WEATHER/TEMPERATU	
INSPECTOR(S): C. Foster, J. Sandige			_{COMPANY:} Liberty J	V
_{OU AND SITE:} OU1 Area 6	DESCRIPTION: OU 1, Area 6	Cı	urrent (1969- 198	0s) Landfill
WELL ID: 6-S-6	NORTHING: 486369.300		EASTING: 1200387.	00
	INSPECTION CHECKLIS	Τ		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO	
TYPE OF WELL CASING:	■ STICK-UP		FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	□ SOIL
LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	SUNKEN
NUMBER OF BOLLARDS:	3			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	_	4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION
LOCK MATERIAL:	□ BRASS		STAINLESS STEEL	□ OTHER:
	1.5 INCHES WELL CAP		MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? B51	■ YES		NO	
	COMMON DEFICIENCIE	S		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:
А	DDITIONAL NOTES OR COMMENTS	ON (CONDITION	
Concrete apron degraded				
GENERAL CONDITION (CHECK ONE):	□ GOOD	_	MODERATE	□ POOR



CDOLINDWATED	MONITODING MELL VICLE	۸۱ ۱	NCDECTION CHE	CKLICT
	MONITORING WELL VISUA	AL I		
	TIME (HH:MM): 1122		WEATHER/TEMPERATU	
INSPECTOR(S): C. Foster, J. Sandige			_{COMPANY:} Liberty J	V
_{OU AND SITE:} OU1 Area 6	DESCRIPTION: OU 1, Area 6	Cı	urrent (1969- 198	0s) Landfill
WELL ID: 6-S-7	NORTHING: 488637.200		EASTING: 1200542.	00
	INSPECTION CHECKLIS	ST		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	1	NO	
TYPE OF WELL CASING:	■ STICK-UP		FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	□ OTHER:□ NOT PRESENT■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	SUNKEN
NUMBER OF BOLLARDS:	3			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	_	4" OTHER:	□ 6" -
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION
LOCK MATERIAL:	□ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	1.5 INCHES WELL CAP		MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? B50	■ YES		NO	
	COMMON DEFICIENCIE	S		
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:
А	DDITIONAL NOTES OR COMMENTS	ON	CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD	_	MODERATE	□ POOR



CDOLINDWATED	MONITODING MELL MICH	ΛΙ I	NCDECTION CHE	CKLICT
	MONITORING WELL VISUA	AL I		
DATE(S) (MM DD YY): 09/22/23	TIME (HH:MM):			_{RE:} Party Cloudy, 50s
_{INSPECTOR(S):} C. Foster, J. Sandige			_{COMPANY:} Liberty J	V
_{OU AND SITE:} OU1 Area 6	DESCRIPTION: OU 1, Area 6	: Cı	urrent (1969-1980	Os) Landfill
WELL ID: 6-S-9	NORTHING: 487101.200		EASTING: 1201426.	00
	INSPECTION CHECKLIS	ST		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO	
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	ID: ■ CONCRETE		ASPHALT	□ SOIL
LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	SUNKEN
NUMBER OF BOLLARDS:	3			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"		4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	$\begin{array}{c} \underline{\text{1.5}} \\ \square \end{array} \text{ WELL CAP} \\ \end{array}$		MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? B44	■ YES		NO	
	COMMON DEFICIENCIE	S		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	/IISSING:
А	DDITIONAL NOTES OR COMMENTS	ON (CONDITION	
Rusty lock. Wasps present in well.				
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR



CDOLINDWATER	MONITORING WELL VISI	ΛΙ Ι	NCDECTION CHE	
	MONITORING WELL VISU	AL I	NSPECTION CHE	JKLIS I
	TIME (HH:MM): 1103		WEATHER/TEMPERATU	
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J	V
OU AND SITE: OU1 Area 6	DESCRIPTION: OU 1, Area 6	: C		
WELL ID: 6-S-10	NORTHING: 487873.200		EASTING: 1200810.	00
	INSPECTION CHECKLIS	ST		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO	
TYPE OF WELL CASING:	■ STICK-UP		FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT L SURROUNDING SURFACE MATERIAL:	ID:		ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"		4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION
LOCK MATERIAL:	□ BRASS		STAINLESS STEEL	□ OTHER:
	1.5 INCHE		rusty lock MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? B58	■ YES		NO	
	COMMON DEFICIENCII	ES		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR



CDOUNDWATER	MONITODING WELL VISIL	ΛΙ I	NCDECTION CHE	CVLICT
ſ	MONITORING WELL VISUA	AL I		
	TIME (HH:MM): 0909		WEATHER/TEMPERATU	
_{INSPECTOR(S):} C. Foster, J. Sandige			COMPANY: Liberty L	IV
_{OU AND SITE:} OU1 Area 6	DESCRIPTION: OU 1, Area 6			
WELL ID: 6-S-14	NORTHING: 486480.300		EASTING: 1200760	.00
	INSPECTION CHECKLIS	ST		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		OV	
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID: ■ CONCRETE		ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	_	4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION
LOCK MATERIAL:	□ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	INCHE	S		
LOCK LOCATION:	□ WELL CAP		MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? B42	■ YES		NO	
	COMMON DEFICIENCIE	ES		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR



NAS Whidbey Island Oak Harbor, WA Naval Facilities Engineering Command Northwest

GROUNDWATER I	MONITORING WELL VISUA	AL I	NSPECTION CHE	CKLIST		
DATE(S) (MM DD YY): 09/22/23	_{ТІМЕ (НН:ММ):} 0912		WEATHER/TEMPERATU	_{RE:} Cloudy 50s		
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J	COMPANY: Liberty JV		
_{OU AND SITE:} OU1 Area 6	DESCRIPTION: OU 1, Area 6	: Cı				
	NORTHING: 486877.900		EASTING: 1200840.			
	INSPECTION CHECKLIS		27.67.11.70.			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO			
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:		
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT L SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	SOIL		
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN		
NUMBER OF BOLLARDS:	3					
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:		
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —		
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO		
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION		
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:		
· · · · · · · · · · · · · · · · · · ·	1.5 WELL CAP		MONUMENT	□ ВОТН		
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO		
IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:			
WERE PICTURES TAKEN? B34	■ YES		NO			
	COMMON DEFICIENCIE	S				
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:		
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION			
Wasps present. Rusty lock.						
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR		



CDOLINDWATED	MONITODING MELL VICLA	ΛΙ I	NCDECTION CHE	SKLICT
	MONITORING WELL VISUA	∖ L I	NSPECTION CHEC	ZKLIST
	TIME (HH:MM): 0818	-	WEATHER/TEMPERATU	
INSPECTOR(S): C. Foster, J. Sandige			_{COMPANY:} Liberty J	V
_{OU AND SITE:} OU1 Area 6	DESCRIPTION: OU 1, Area 6:	: Cı	urrent (1969- 198	0s) Landfill
WELL ID: 6-S-16	NORTHING: 485994.00		EASTING: 1202127.	00
	INSPECTION CHECKLIS	Τ		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO	
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:
	■ CONCRETE		ASPHALT	□ SOIL
LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" -
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION
LOCK MATERIAL:	□ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 INCHES WELL CAP		MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? B59	□ YES		NO	
	COMMON DEFICIENCIE	S		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	1ISSING:
А	DDITIONAL NOTES OR COMMENTS	ON (CONDITION	
Wasps present				
GENERAL CONDITION (CHECK ONE):	■ GOOD	_	MODERATE	□ POOR



CDOLINDWATED	MONITODING MELL VICLA	۸ I I	NCDECTION CHE	CKLICT
	MONITORING WELL VISUA	AL I	NSPECTION CHEC	JRLIS I
	TIME (HH:MM): 0815		WEATHER/TEMPERATU	
INSPECTOR(S): C. Foster, J. Sandige			_{COMPANY:} Liberty J'	V
_{OU AND SITE:} OU1 Area 6	DESCRIPTION: OU 1, Area 6:	Cı	urrent (1969- 198	0s) Landfill
WELL ID: 6-S-17	NORTHING: 485524.400		EASTING: 1202048.	00
	INSPECTION CHECKLIS	ST		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO	
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:
	■ CONCRETE		ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	□ OTHER:□ NOT PRESENT■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	_	4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION
LOCK MATERIAL:	□ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 □ WELL CAP		MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? B34	■ YES		NO	
	COMMON DEFICIENCIE	S		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	/IISSING:
А	DDITIONAL NOTES OR COMMENTS	ON (CONDITION	
Wasps present.				
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR



GROUNDWATER I	MONITORING WELL VISUA	AL I	NSPECTION CHEC	CKLIST
	TIME (HH:MM): 1240		WEATHER/TEMPERATUI	
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J'	
	DESCRIPTION: OU 1, Area 6:			
	NORTHING: 484795.354		EASTING: 1201474.2	280
	INSPECTION CHECKLIS			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	□ N	NO	
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT L SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: NOT PRESENT ☐ INTACT AND LOCKABLE	_	SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"		4" OTHER:	□ 6" -
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION
LOCK MATERIAL:	□ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	1.5 INCHES		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE/ OTHER:	
WERE PICTURES TAKEN? B70	■ YES		NO	
	COMMON DEFICIENCIE	S		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	1ISSING:
A	DDITIONAL NOTES OR COMMENTS	ON (CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD	_	MODERATE	□ POOR



CDOUNDMATED	A A ONLITO DINIC VA ELLA VICLI	Λ.I. I	NCDECTION CHE	CKLICT	
	MONITORING WELL VISU	AL I			
	тіме (нн:мм): 1337		WEATHER/TEMPERATU		60s
_{INSPECTOR(S):} C. Foster, J. Sandige			_{COMPANY:} Liberty J	V	
_{OU AND SITE:} OU1 Area 6	DESCRIPTION: OU 1, Area 6	: Cı	urrent (1969- 198	30s) Landfil	
WELL ID: 6-S-24	NORTHING: 486179.525		EASTING: 1200119.	.074	
	INSPECTION CHECKLIS	ST			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO		
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	□ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	3				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGE):
CASING DIAMETER:	□ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	EXPANSIO	ON
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER: _	
LOCK SHANK LENGTH (estimated):	3 INCHE	S			
LOCK LOCATION:	□ WELL CAP		MONUMENT	□ BOTH	☐ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		S
WERE PICTURES TAKEN? B78	■ YES		NO		
	COMMON DEFICIENCIE	ΞS			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS I	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION		
Accessible from 24th Lane					
GENERAL CONDITION (CHECK ONE):	■ GOOD	_	MODERATE	□ POOR	



CDOUNDMATED	A CAUTODIAIC VA ELLA VICU	ΛΙ I	NCDECTION CHE	CKLICT
	MONITORING WELL VISUA	AL I		
	тіме (нн:мм): 1145		WEATHER/TEMPERATU	
INSPECTOR(S): C. Foster, J. Sandige			_{COMPANY:} Liberty J	IV
_{OU AND SITE:} OU1 Area 6	DESCRIPTION: OU 1, Area 6			
WELL ID: 6-S-25	NORTHING: 485495.387		EASTING: 1200381	.586
	INSPECTION CHECKLIS	ST		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO	
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"		4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	☐ EXPANSION
LOCK MATERIAL:	□ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	1.5 INCHE	S_		
LOCK LOCATION:	□ WELL CAP		MONUMENT	□ BOTH
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? B60	■ YES		NO	
	COMMON DEFICIENCIE	ES		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS I	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION	
One aged MW adjacent				
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR



CDOLINDWATED	MONITO DINICIMENTALI MICH	ΛΙ I	NCDECTION CHE	SKLICT
	MONITORING WELL VISUA	AL I	NSPECTION CHEC	ZKLIST
	TIME (HH:MM): 1110		WEATHER/TEMPERATU	
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J	V
OU AND SITE: OU1 Area 6	DESCRIPTION: OU 1, Area 6	: Cı		
WELL ID: 6-S-26	NORTHING: 488335.748		EASTING: 1200909.	457
	INSPECTION CHECKLIS	ST		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO	
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	SUNKEN
NUMBER OF BOLLARDS:	3			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	■ DAMAGED: 1 leaning
CASING DIAMETER:	□ 2" □ 8"	_	4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 □ WELL CAP		MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? B51	■ YES		NO	
	COMMON DEFICIENCIE	S		
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON (CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD	_	MODERATE	□ POOR



CDOUNDMATED	MONITORING WELL WICH		NCDECTION CHE	CKLICT	
	MONITORING WELL VISU				
	_{ТІМЕ (НН:ММ):} 1339		WEATHER/TEMPERATU		
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty C	JV	
_{OU AND SITE:} OU1 Area 6	DESCRIPTION: OU 1, Area 6				
WELL ID: 6-S-27	NORTHING: 485091.939		EASTING: 1200399	.97	
	INSPECTION CHECKLI				
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	N	NO		
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	☐ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	□ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	3				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	□ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	☐ PVC SLIP CAP☐ PRODUCTION W/TUBING		J-PLUG OTHER:	☐ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated):	3 INCHE	ES			
LOCK LOCATION:	□ WELL CAP		MONUMENT	□ BOTH □	FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? B83	■ YES		NO		
	COMMON DEFICIENCI	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	S ON (CONDITION		
Accessible from Technical Drive Dog Park					
GENERAL CONDITION (CHECK ONE):	■ GOOD	0	MODERATE	□ POOR	



CDOLINDWATER	MONITODING WELL VICLE	ΛΙ I	NCDECTION CHE	CVLICT
	MONITORING WELL VISUA			
	TIME (HH:MM): 1220		WEATHER/TEMPERATU	
INSPECTOR(S): C. Foster, J. Sandige			_{COMPANY:} Liberty J'	V
_{OU AND SITE:} OU1 Area 6	DESCRIPTION: OU 1, Area 6	: Cı	urrent (1969- 198	0s) Landfill
WELL ID: 6-S-29	NORTHING: 484808.454		EASTING: 1201178.	203
	INSPECTION CHECKLIS			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO	
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:
	■ CONCRETE		ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	SUNKEN
NUMBER OF BOLLARDS:	3			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	_	4" OTHER:	□ 6" -
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION
LOCK MATERIAL:	□ BRASS		STAINLESS STEEL	□ OTHER:
	1.5 INCHES		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? B55	■ YES		NO	
	COMMON DEFICIENCIE	S		
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION	
Wasps present				
GENERAL CONDITION (CHECK ONE):	■ GOOD	_	MODERATE	□ POOR



CDOUNDMATED	A A ONLITO DINIC VA ELLA VICLI	ΛI Ι	INCDECTION CHE	CKLICT
	MONITORING WELL VISU	AL I		
	тіме (нн:мм): 1131		WEATHER/TEMPERATU	
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty C	JV
_{OU AND SITE:} OU1 Area 6	DESCRIPTION: OU 1, Area 6	: Cı		
WELL ID: 6-S-30	NORTHING: 487849.337		EASTING: 1200431	.4
	INSPECTION CHECKLIS	ST		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	1 0	NO	
TYPE OF WELL CASING:	■ STICK-UP	_ I	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"		4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION
LOCK MATERIAL:	□ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	INCHE			
LOCK LOCATION:	□ WELL CAP		MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? B57	■ YES		NO	
	COMMON DEFICIENCIE	ES		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION	
Four aged MWs in vicinity				
GENERAL CONDITION (CHECK ONE):	■ GOOD	_	MODERATE	□ POOR



CDOLINDWATED	MONITODING MELL VICU	ΛΙ I	NCDECTION CHE	
	MONITORING WELL VISUA	AL I		
	TIME (HH:MM): 1135		WEATHER/TEMPERATU	
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty JV	
OU AND SITE: OU1 Area 6	DESCRIPTION: OU 1, Area 6	: Cı		
WELL ID: 6-S-31	NORTHING: 487408.929		EASTING: 1200414.	862
	INSPECTION CHECKLIS	ST		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO	
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	.ID: ■ CONCRETE		ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"		4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
	1.5 INCHE □ WELL CAP		MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	П	YES	■ NO
ANY ODORS?	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? B45	■ YES		NO	
	COMMON DEFICIENCIE	S		
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR



CDOLINDWATED	MONITODING WELL VICIL	ΛΙ I	NCDECTION CHE	CKLICT
T	MONITORING WELL VISUA			
	тіме (нн:мм): 1508	$\overline{}$	WEATHER/TEMPERATU	
_{INSPECTOR(S):} C. Foster, J. Sandige			COMPANY: Liberty J	V
_{OU AND SITE:} OU1 Area 6	DESCRIPTION: OU 1, Area 6	: Cı	urrent (1969- 198	30s) Landfill
WELL ID: 6-S-40	NORTHING: 485727.00		EASTING: 1203046.	00
	INSPECTION CHECKLIS	ST		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	N	10	
TYPE OF WELL CASING:	☐ STICK-UP	■ F	LUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	ID: 3 5/8" ■ CONCRETE		ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	SUNKEN
NUMBER OF BOLLARDS:	NA			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	3INCHE	S		
LOCK LOCATION:	■ WELL CAP		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? B85	■ YES		NO	
	COMMON DEFICIENCIE	ES		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	//ISSING:
А	DDITIONAL NOTES OR COMMENTS	ON	CONDITION	
Accessible along State Route 20				
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR



CDOLINDWATED	MONITODING WELL VICLE	ΛΙ I	NCDECTION CHE	CKLICT
	MONITORING WELL VISUA			
	TIME (HH:MM): 1520		WEATHER/TEMPERATU	
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J	V
_{OU AND SITE:} OU1 Area 6	DESCRIPTION: OU 1, Area 6			
WELL ID: 6-S-41	NORTHING: 485062.00		EASTING: 1202556.	00
	INSPECTION CHECKLIS	ST		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO	
TYPE OF WELL CASING:	☐ STICK-UP	■ F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	ID: 3 5/8" CONCRETE		ASPHALT	□ SOIL
CONCRETE APRON:	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	NA			
BOLLARD CONDITION:	■ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHES		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
ANY ODORS?	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? B86	■ YES		NO	
	COMMON DEFICIENCIE	S		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	//ISSING:
A	DDITIONAL NOTES OR COMMENTS	ON (CONDITION	
Accessible along State Route 20				
GENERAL CONDITION (CHECK ONE):	■ GOOD	_	MODERATE	□ POOR



CDOUNDWATER	MONITORING WELL VISIL	ΛΙ I	NSDECTION CHE	CVLICT
T	MONITORING WELL VISUA			
	тіме (нн:мм): 1501		WEATHER/TEMPERATU	
_{INSPECTOR(S):} C. Foster, J. Sandige			COMPANY: Liberty J	V
_{OU AND SITE:} OU1 Area 6	DESCRIPTION: OU 1, Area 6	: Cı	urrent (1969- 198	30s) Landfill
WELL ID: 6-S-42	NORTHING: 484226.857		EASTING: 1201987.	500
	INSPECTION CHECKLIS	ST		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	N	10	
TYPE OF WELL CASING:	☐ STICK-UP	■ F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID: 3 5/8" ■ CONCRETE		ASPHALT	SOIL
	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	NA			
BOLLARD CONDITION:	■ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION
LOCK MATERIAL:	□ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	INCHE	S		
LOCK LOCATION:	□ WELL CAP		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? B84	■ YES		NO	
	COMMON DEFICIENCIE	ES		
COMMON DEFICIENCIES:	■ MISSING LOCK □ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:
А	DDITIONAL NOTES OR COMMENTS	ON	CONDITION	
Across the street from Auld Holland Inn				
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISU	AL I	NSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 09/22/23	TIME (HH:MM): 1436		WEATHER/TEMPERATU	_{JRE:} Sunny 70s
INSPECTOR(S): C. Foster, J. Sandige	,		COMPANY: Liberty	
OU AND SITE: OU1 Area 6	DESCRIPTION: OU 1, Area 6	: Cı		
WELL ID: 6-S-43	NORTHING: 483610.019		EASTING: 1201483	
WELL ID.	INSPECTION CHECKLI	ST	LASTING.	
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	 	NO	
TYPE OF WELL CASING:	☐ STICK-UP	n 1	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID: 3 5/8" CONCRETE		ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY): NUMBER OF BOLLARDS:	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE NA		SLOPING AWAY DAMAGED	□ SUNKEN
BOLLARD CONDITION:	□ NOT PRESENT	П	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6"
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	— □ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE WELL CAP		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? B82	■ YES		NO	
	COMMON DEFICIENCI	ES		
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS	MISSING:
A	DDITIONAL NOTES OR COMMENTS	S ON	CONDITION	
Accessible from Flowers Marine				
GENERAL CONDITION (CHECK ONE):	□ GOOD		MODERATE	□ POOR



CDOLINDWATED	MONITODING MELL MICH	Λ I I	NCDECTION CHE		
	MONITORING WELL VISUA	AL I			
	TIME (HH:MM): 1416			_{RE:} Partly cloudy 70s	
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty JV		
OU AND SITE: OU1 Area 6	DESCRIPTION: OU 1, Area 6	: Cı	urrent (1969- 1980s) Landfill		
_{WELL ID:} MW-3B	NORTHING: 483969.424		EASTING: 1200985.	6	
	INSPECTION CHECKLIS				
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO		
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	ID: ■ CONCRETE		ASPHALT	□ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED lockabl	□ SUNKEN e but no lock present	
NUMBER OF BOLLARDS:	3				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION	
LOCK MATERIAL:	□ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	WELL CAP INCHES		MONUMENT	□ BOTH □ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL			YES	□ NO	
ANY ODORS?	□ YES		NO		
IF YES, DESCRIBE ODOR:	□ SOLVENT □ PETROLEUM		HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? B81	■ YES		NO		
	COMMON DEFICIENCIE	S			
COMMON DEFICIENCIES:	■ MISSING LOCK □ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON (CONDITION		
GENERAL CONDITION (CHECK ONE):	□ GOOD		MODERATE	□ POOR	



GROUNDWATER I	MONITORING WELL VISUA	AL I	NSPECTION CHEC	CKLIST
	_{ТІМЕ (НН:ММ):} 1359			_{RE:} Partly cloudy 70s
INSPECTOR(S): C. Foster, J. Sandige	,		COMPANY: Liberty J	
	DESCRIPTION: OU 1, Area 6			
	NORTHING: 485277.249		EASTING: 1200715.	752
	INSPECTION CHECKLIS			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO	
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	☐ CONCRETE		ASPHALT	■ SOIL
LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHES		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? B80	■ YES		NO	
	COMMON DEFICIENCIE	S		
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	/IISSING:
A	DDITIONAL NOTES OR COMMENTS	ON (CONDITION	
Accessible from Technical Drive Dog	g Park			
GENERAL CONDITION (CHECK ONE):	■ GOOD	_	MODERATE	□ POOR



CDOLINDWATER	MONITODING MELL VICIL	ΛΙ I	NCDECTION CHE		
	MONITORING WELL VISUA				
	TIME (HH:MM): 1135		WEATHER/TEMPERATU		
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty JV		
OU AND SITE: OU1 Area 6	DESCRIPTION: OU 1, Area 6		urrent (1969- 1980s) Landfill		
WELL ID: MW-7	NORTHING: 487090.00		EASTING: 1200440.	00	
	INSPECTION CHECKLIS				
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO		
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT L SURROUNDING SURFACE MATERIAL:	.ID: ■ CONCRETE		ASPHALT	□ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	3				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	□ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION	
LOCK MATERIAL:	□ BRASS		STAINLESS STEEL	□ OTHER:	
	1.5 INCHE		MONUMENT	□ ВОТН	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? B56	■ YES		NO		
	COMMON DEFICIENCIE	S			
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION		
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR	



GROUNDWATER I	MONITORING WELL VISUA	۱ L	NSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): 09/22/23	_{ТІМЕ (НН:ММ):} 1258		WEATHER/TEMPERATUR	RE: Cloudy 50s
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J'	
	DESCRIPTION: OU 1, Area 6:	Cı		
	NORTHING: 485144.491		EASTING: 1201754.3	341
	INSPECTION CHECKLIS	Τ		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	1	NO	
TYPE OF WELL CASING:	■ STICK-UP		FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT L SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	□ SOIL
CONCRETE APRON:	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"		4" OTHER:	□ 6" -
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION
LOCK MATERIAL:	□ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	1.5 INCHES WELL CAP		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE/ OTHER:	
WERE PICTURES TAKEN? B75	■ YES		NO	
	COMMON DEFICIENCIE	S		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS M	1ISSING:
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION	
Many wasps present.				
GENERAL CONDITION (CHECK ONE):	■ GOOD	0	MODERATE	□ POOR



CDOLINDWATED	MONITODING MELL VICLA	۸ I I	NCDECTION CHE	CKLICT
	MONITORING WELL VISUA	AL I		
	TIME (HH:MM): 0905		WEATHER/TEMPERATU	
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J	V
_{OU AND SITE:} OU1 Area 6	DESCRIPTION: OU 1, Area 6:	Cı	urrent (1969-1980	Os) Landfill
WELL ID: MW-10	NORTHING: 486020.00		EASTING: 1200965.	00
	INSPECTION CHECKLIS	ST		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO	
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	SUNKEN
NUMBER OF BOLLARDS:	3			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	_	4" OTHER:	□ 6" -
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION
LOCK MATERIAL:	□ BRASS		STAINLESS STEEL	□ OTHER:
	1.5 INCHES WELL CAP		MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? B40	■ YES		NO	
	COMMON DEFICIENCIE	S		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:
А	DDITIONAL NOTES OR COMMENTS	ON (CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR



CDOUNDWATED	MONITODING MELL VICLE	ΛΙ I	NEDECTION CHE	CKLICT
	MONITORING WELL VISUA	4L I		
	TIME (HH:MM): 1323		WEATHER/TEMPERATU	
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J	V
_{OU AND SITE:} OU1 Area 6	DESCRIPTION: OU 1, Area 6	: Cı	urrent (1969- 198	0s) Landfill
WELL ID: MW-13	NORTHING: 487459.108		EASTING: 1203129.	564
	INSPECTION CHECKLIS	ST		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO	
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT L SURROUNDING SURFACE MATERIAL:	.ID: ■ CONCRETE		ASPHALT	□ SOIL
LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	SUNKEN
NUMBER OF BOLLARDS:	3			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	_	4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? B77	■ YES		NO	
	COMMON DEFICIENCIE	S		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	//ISSING:
Al	DDITIONAL NOTES OR COMMENTS	ON	CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD	0	MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	ΔΙΙ	NSPECTION CHE	CKLIST	
	TIME (HH:MM): 09 40	_	WEATHER/TEMPERATU		
INSPECTOR(S): C. Foster, J. Sandige	THVL (THT.IVIIVI).		COMPANY: Liberty JV		
	DESCRIPTION: OU 1, Area 6	: Cı			
	NORTHING: 487499.200		EASTING: 1200709.		
WELL ID.	INSPECTION CHECKLIS	ST	LASTING.		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	1 0	NO		
TYPE OF WELL CASING:	■ STICK-UP		FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT L SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	□ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	3	_		= 5	
	□ NOT PRESENT		STILL PLUMB		
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	☐ PVC SLIP CAP☐ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 UNCHE: WELL CAP		MONUMENT	□ ВОТН	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	□ NO	
IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? B44	■ YES		NO		
	COMMON DEFICIENCIE	S			
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION		
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR	



GROUNDWATER	MONITORING WELL VISUA	ΔΙΙ	NSPECTION CHE	^KLIST
		\L	NOT ECTION CITE	JILIJ I
	TIME (HH:MM): 09 50		WEATHER/TEMPERATU	
_{INSPECTOR(S):} C. Foster, J. Sandige			_{COMPANY:} Liberty J	V
	DESCRIPTION: OU 1, Area 6			
WELL ID: N6-38	NORTHING: 487721.00		EASTING: 1200538.	00
	INSPECTION CHECKLIS			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	N	NO	
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT L SURROUNDING SURFACE MATERIAL:	.ID: ■ CONCRETE		ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	SUNKEN
NUMBER OF BOLLARDS:	3			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHES WELL CAP		MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? B48	■ YES		NO	
	COMMON DEFICIENCIE	S		
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON (CONDITION	
GENERAL CONDITION (CHECK ONE):	□ GOOD		MODERATE	□ POOR



	MONITO DINIO MELLA MOLI	A	NODEOTION OUE	
	MONITORING WELL VISUA	AL I	NSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 09/22/23	TIME (HH:MM): 0943		WEATHER/TEMPERATU	
_{INSPECTOR(S):} C. Foster, J. Sandige			_{COMPANY:} Liberty J	V
_{OU AND SITE:} OU1 Area 6	DESCRIPTION: OU 1, Area 6	: Cı		
WELL ID: PW-1	NORTHING: 487510.00		EASTING: 1200640.	00
	INSPECTION CHECKLIS	ST		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO	
TYPE OF WELL CASING:	☐ STICK-UP	□ F	FLUSH-MOUNT	OTHER: vault
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	ID: ■ CONCRETE		ASPHALT	□ SOIL
	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	SUNKEN
NUMBER OF BOLLARDS:	none-fence			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" ■ 8"		4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		_	YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP■ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	3 INCHE			
LOCK LOCATION:	□ WELL CAP		MONUMENT	☐ BOTH ■ fence
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? B45, B46	■ YES		NO	
,	COMMON DEFICIENCIE	ES		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	//ISSING:
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR



CDOUNDMATER	MONITODING WELL VICLE	ΛΙ I	NCDECTION CHEC	NULICE	
	MONITORING WELL VISUA	AL I			
	тіме (нн:мм): 1213		WEATHER/TEMPERATUR		dy 50s
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J	V	
_{OU AND SITE:} OU1 Area 6	DESCRIPTION: OU 1, Area 6	: Cı	urrent (1969- 198	0s) Lan	dfill
WELL ID: PW-2	NORTHING: 485180.00		EASTING: 1201045.0	00	
	INSPECTION CHECKLIS	ST			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO		
TYPE OF WELL CASING:	☐ STICK-UP	□ F	FLUSH-MOUNT	OTHE	R: vault
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	□ SOIL	
CONCRETE APRON:	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNK	EN
NUMBER OF BOLLARDS:	none-fence				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMA	AGED:
CASING DIAMETER:	□ 2" ■ 8"		4" OTHER:	□ 6" -	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER: production, capped	□ EXPA	NSION
LOCK MATERIAL:	□ BRASS		STAINLESS STEEL	□ OTHE	R:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	1.5 INCHE □ WELL CAP		MONUMENT	□ ВОТН	I ■ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL			YES	■ NO	- I LINOL
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE/ OTHER:		
WERE PICTURES TAKEN? B65, B66	■ YES		NO		
	COMMON DEFICIENCIE	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS M	IISSING: _	
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION		
Some wasps					
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR	



CDOLINDWATED	MONITODING WELL VICL	ΛΙ I	NCDECTION CHE	CKLICT	
	MONITORING WELL VISUA	AL I			
	TIME (HH:MM): 1139		WEATHER/TEMPERATU		0s
INSPECTOR(S): C. Foster, J. Sandige			_{COMPANY:} Liberty J	V	
_{OU AND SITE:} OU1 Area 6	DESCRIPTION: OU 1, Area 6	: Cı	urrent (1969- 198	0s) Landfil	I
WELL ID: PW-3	NORTHING: 486734.828		EASTING: 1200409.	726	
	INSPECTION CHECKLIS	ST			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES □ YES ■ YES		√○ fading		
TYPE OF WELL CASING:	☐ STICK-UP	□ F	FLUSH-MOUNT	OTHER:	vault
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	□ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	none-fence				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGE	D:
CASING DIAMETER:	□ 2" ■ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP■ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSI	NC
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE		MONUMENT	□ ВОТН	☑fence
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	_101100
-,	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		SS
WERE PICTURES TAKEN? B57, B58	■ YES		NO		
	COMMON DEFICIENCIE	S			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	⁄IISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON (CONDITION		
GENERAL CONDITION (CHECK ONE):	■ GOOD	_	MODERATE	□ POOR	



CDOLINDWATED		ΛΙ I	NCDECTION CHE	CKLICT	
	MONITORING WELL VISU				-
	тіме (нн:мм): 1219		WEATHER/TEMPERATURE: Cloudy 50s		
_{INSPECTOR(S):} C. Foster, J. Sandige			_{COMPANY:} Liberty J	V	
_{OU AND SITE:} OU1 Area 6	DESCRIPTION: OU 1, Area 6				
WELL ID: PW-4	NORTHING: 484919.327		EASTING: 1201017.	543	
	INSPECTION CHECKLIS	ST			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO		
TYPE OF WELL CASING:	☐ STICK-UP	□ F	FLUSH-MOUNT	OTHER:	vault
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	□ SOIL	
CONCRETE APRON:	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	none-fence				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED	:
CASING DIAMETER:	□ 2" ■ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP■ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSIO	N
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER: _	
LOCK SHANK LENGTH (estimated):	1.5 INCHE	S			
LOCK LOCATION:	□ WELL CAP		MONUMENT	□ BOTH	■ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		5
WERE PICTURES TAKEN? B67, B68	■ YES		NO		
	COMMON DEFICIENCIE	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON (CONDITION		
Rust at bottom of vault					
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR	



GROUNDWATER	MONITORING WELL VISU	AL I	NSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 09/22/23	TIME (HH:MM): 1202		WEATHER/TEMPERATU	_{JRE:} Partly Cloudy, 50
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty	JV
_{OU AND SITE:} OU1 Area 6	DESCRIPTION: OU 1, Area 6	6: Cı		
WELL ID: PW-5	NORTHING: 485475.157		EASTING: 1200440	.757
	INSPECTION CHECKLI	IST		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	YESYESYES	1	NO	
TYPE OF WELL CASING:	STICK-UP	_ I	FLUSH-MOUNT	OTHER: vault
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID: CONCRETE	•	ASPHALT	• SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	• • OTHER: • NOT PRESENT • INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	• SUNKEN
NUMBER OF BOLLARDS:	none-fence			
BOLLARD CONDITION:	• • NOT PRESENT		STILL PLUMB	• • DAMAGED:
CASING DIAMETER:	• 2" • 8"		4" OTHER:	• 6"
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	• NO • NO
TYPE OF CAP:	PVC SLIP CAPPRODUCTION W/TUBING		J-PLUG OTHER:	• EXPANSION
LOCK MATERIAL:	■ BRASS	•	STAINLESS STEEL	• OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	• WELL CAP		MONUMENT	• BOTH ■ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	YESSOLVENTPETROLEUM	•	NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? B61, B62	■ YES	•	NO	
	COMMON DEFICIENCI	ES		
COMMON DEFICIENCIES:	MISSING LOCKRUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS	MISSING:
А	DDITIONAL NOTES OR COMMENTS	S ON	CONDITION	
Rust and a small amount of water in	vault.			
GENERAL CONDITION (CHECK ONE):	■ GOOD	•	MODERATE	• POOR
	·	_		·



CDOUNDWATER	MONITORING WELL VISI	ΛΙ I	NCDECTION CHE		
	MONITORING WELL VISUA				
	TIME (HH:MM): 1206		WEATHER/TEMPERATURE: SUnny 50s		
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty JV		
OU AND SITE: OU1 Area 6	DESCRIPTION: OU 1, Area 6				
WELL ID: PW-6	NORTHING: 485485.00		EASTING: 1200675.	00	
	INSPECTION CHECKLIS	ST			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	N	NO		
TYPE OF WELL CASING:	☐ STICK-UP	□ F	FLUSH-MOUNT	OTHER: vault	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	ID: ■ CONCRETE		ASPHALT	□ SOIL	
CONCRETE APRON:	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	none-fence				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	□ 2" ■ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP■ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE □ WELL CAP		MONUMENT	□ BOTH ■ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL			YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? B63, B64	■ YES		NO		
	COMMON DEFICIENCIE	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION		
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR	



CDOLINDWATED	MONITODINIC WELL VICIL	ΛΙ I	NCDECTION CHE	CVLICT
	MONITORING WELL VISUA			
	TIME (HH:MM): 0850		WEATHER/TEMPERATU	
INSPECTOR(S): C. Foster, J. Sandige			_{COMPANY:} Liberty J	V
_{OU AND SITE:} OU1 Area 6	DESCRIPTION: OU 1, Area 6	: Cı	urrent (1969-198	0s) Landfill
WELL ID: PW-7	NORTHING: 485453.232		EASTING: 1200878.	921
	INSPECTION CHECKLIS			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	N	NO	
TYPE OF WELL CASING:	☐ STICK-UP	□ F	FLUSH-MOUNT	■ OTHER: vault
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID: ■ CONCRETE		ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	none-fence			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" ■ 8"		4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP■ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	■ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	$\frac{3}{\Box}$ INCHE		MONUMENT	□ BOTH • Fence
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? B37, B38	■ YES		NO	
	COMMON DEFICIENCIE	ES		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:
А	DDITIONAL NOTES OR COMMENTS	ON (CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR



CDOLINDWATED	MONITODING WELL VICL	ΛΙ I	NCDECTION CHE	CVLICT
	MONITORING WELL VISUA	AL I		
	_{ТІМЕ (НН:ММ):} 1250		WEATHER/TEMPERATU	
INSPECTOR(S): C. Foster, J. Sandige			_{COMPANY:} Liberty J	V
_{OU AND SITE:} OU1 Area 6	DESCRIPTION: OU 1, Area 6	: Cı	urrent (1969- 198	80s) Landfill
WELL ID: PW-8	NORTHING: 485195.00		EASTING: 1201385.	0
	INSPECTION CHECKLIS	ST		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	N	NO	
TYPE OF WELL CASING:	☐ STICK-UP	□ F	FLUSH-MOUNT	■ OTHER: vault
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	SUNKEN
NUMBER OF BOLLARDS:	none-fence			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" ■ 8"		4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP■ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	$\frac{3}{\Box}$ INCHE		MONUMENT	□ BOTH ■ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	□ NO
-,	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? B73, B74	■ YES		NO	
	COMMON DEFICIENCIE	ΞS		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS	MISSING:
А	DDITIONAL NOTES OR COMMENTS	ON	CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR



	ACNUTO DINIO MELLA MOLL		NODEOTION OUE	
	MONITORING WELL VISUA	AL I	NSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): 09/22/23	TIME (HH:MM): 1240		WEATHER/TEMPERATU	
INSPECTOR(S): C. Foster, J. Sandige			_{COMPANY:} Liberty J'	V
_{OU AND SITE:} OU1 Area 6	DESCRIPTION: OU 1, Area 6	: Cı		
WELL ID: PW-9	NORTHING: 484913.794		EASTING: 1201515.	322
	INSPECTION CHECKLIS	ST		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO	
TYPE OF WELL CASING:	□ STICK-UP	□ F	FLUSH-MOUNT	■ OTHER: vault
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT L SURROUNDING SURFACE MATERIAL:	ID: ■ CONCRETE		ASPHALT	□ SOIL
CONCRETE APRON:	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	none-fence			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" ■ 8"		4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		_	YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP ■ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION
LOCK MATERIAL:	□ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	1.5 INCHE □ WELL CAP		MONUMENT	□ BOTH ■ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL			YES	□ BOTH ■ FENCE □ NO
				L NO
IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? B71, B72, B91	■ YES		NO	
, ,	COMMON DEFICIENCIE	ES		
	=		D. 1071 / 07101 / 11D	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION	
Rusty drum still present in fenced area. Some liquid in drum, non-haz label with no writing.				
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR



CDOLINDWATED I	MONITORING WELL VICIL	N.I. I	NCDECTION CLIE	SKLICT
	MONITORING WELL VISUA	λL I	NSPECTION CHEC	ZKLIST
	TIME (HH:MM): 0855		WEATHER/TEMPERATUI	
INSPECTOR(S): C. Foster, J. Sandige			_{COMPANY:} Liberty J'	V
_{OU AND SITE:} OU1 Area 6	DESCRIPTION: OU 1, Area 6:	Cı		
WELL ID: PW-10	NORTHING: 485380.232		EASTING: 1201035.	655
	INSPECTION CHECKLIS	T		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO	
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT L SURROUNDING SURFACE MATERIAL:	ID: ■ CONCRETE		ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	SUNKEN
NUMBER OF BOLLARDS:	none-fence			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"		4" OTHER: no inner casing	□ 6" -
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER: none	□ EXPANSION
LOCK MATERIAL:	□ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	1.5 INCHES		MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	□ NO
IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? B39	■ YES		NO	
	COMMON DEFICIENCIE	S		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS M	MISSING:
Al	DDITIONAL NOTES OR COMMENTS	ON (CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD	_	MODERATE	□ POOR



CDOLINDWATED	MONITODING WELL VISI	ΛΙ I	NCDECTION CLIE	CVLICT	
	MONITORING WELL VISU				
	TIME (HH:MM): 1125		WEATHER/TEMPERATU		
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty JV		
_{OU AND SITE:} OU2 Area 2	DESCRIPTION: OU 2, Area 2				
WELL ID: N2-3	NORTHING: 491030.200		EASTING: 1188592.	.00	
	INSPECTION CHECKLIS	ST			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO		
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:	
	■ CONCRETE		ASPHALT	□ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:					
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	■ PVC SLIP CAP □ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	$\frac{3}{\Box}$ WELL CAP		MONUMENT	☐ BOTH ☐ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? C9	■ YES		NO		
	COMMON DEFICIENCIE	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON (CONDITION		
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR	



GROUNDWATER	MONITORING WELL VISUA	AL I	NSPECTION CHE	CKLIST	
DATE(S) (MM DD YY): 09/20/23	TIME (HH:MM): 1110		WEATHER/TEMPERATU	_{IRE:} Sunny 60s	
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty JV		
_{OU AND SITE:} OU2 Area 2	DESCRIPTION: OU 2, Area 2				
WELL ID: N2-6C	NORTHING: 491543.500		EASTING: 1189532		
	INSPECTION CHECKLIS				
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO		
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID:		ASPHALT	SOIL	
LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS: BOLLARD CONDITION:	□ NOT PRESENT	_	STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6"	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	 □ NO □ NO	
TYPE OF CAP:	■ PVC SLIP CAP □ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	$\begin{array}{c} \underline{4} \\ \square \end{array} \text{ WELL CAP}$		MONUMENT	□ BOTH □ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? C8	■ YES		NO		
	COMMON DEFICIENCIE	ΞS			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS I	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION		
GENERAL CONDITION (CHECK ONE):	■ GOOD	_	MODERATE	□ POOR	



DATE(S) (MM DD YY): 09/20/23	MONITORING WELL VISUA TIME (HH:MM): 1157	AL I			
	TIME (HH:MM): 1157			Sunny 60e	
C Foctor I Sandigo				_{JRE:} Sunny, 60s	
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty JV		
_{OU AND SITE:} OU2 Area 2	DESCRIPTION: OU 2, Area 2	We	estern Highlands	Landfill	
WELL ID: N2-8	NORTHING: 490793.700		EASTING: 1189305.	.00	
	INSPECTION CHECKLIS	ST			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	N	NO		
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:					
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	■ PVC SLIP CAP □ PRODUCTION W/TUBING		J-PLUG OTHER:	☐ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE		MONUMENT	□ BOTH □ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? C11	■ YES		NO		
	COMMON DEFICIENCIE	S			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS I	MISSING:	
Α	DDITIONAL NOTES OR COMMENTS	ON (CONDITION		
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR	



DATE(S) (MM DD YY): 09/20/23 INSPECTOR(S): C. Foster, J. Sandige OU AND SITE: OU2 Area 2	MONITORING WELL VISUA TIME (HH:MM): 1144 DESCRIPTION: OU 2, Area 2 NORTHING: 490504.700 INSPECTION CHECKLIS	We	WEATHER/TEMPERATUI COMPANY: Liberty J'	_{RE:} Sunny 60s V
INSPECTOR(S): C. Foster, J. Sandige OU AND SITE: OU2 Area 2	DESCRIPTION: OU 2, Area 2 NORTHING: 490504.700 INSPECTION CHECKLIS	We	COMPANY: Liberty J	V
OU AND SITE: OU2 Area 2	NORTHING: 490504.700 INSPECTION CHECKLIS	We		
	NORTHING: 490504.700 INSPECTION CHECKLIS		estern Highlands	Landfill
WELL ID: N2-9	INSPECTION CHECKLIS			
	INSPECTION CHECKLIS		EASTING: 1189359.	0
	■ VFS	šΤ		
WELL CLEARLY LABELED?	■ YES ■ YES	□ N	10	
TYPE OF WELL CASING:	■ STICK-UP	□ F	LUSH-MOUNT	□ OTHER:
	■ CONCRETE		ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	□ OTHER: □ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
	■ 2" □ 8"		4" OTHER:	□ 6" -
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
	■ PVC SLIP CAP □ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHES WELL CAP		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WELL	_ CASING OR CAP?		YES	■ NO
IF YES, DESCRIBE ODOR:	□ YES □ SOLVENT □ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? C10	■ YES		NO	
	COMMON DEFICIENCIE	S		
	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:
AD	DITIONAL NOTES OR COMMENTS	ON (CONDITION	
GENERAL CONDITION (CHECK ONE):	GOOD		MODERATE	□ POOR



CDOUNDWATER	MONITORING WELL VISU	ΛΙΙ	NSDECTION CHE	CVLIST	
DATE(S) (MM DD YY): 09/20/23	_{ТІМЕ (НН:ММ):} 1225		WEATHER/TEMPERATU		
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty JV		
_{OU AND SITE:} OU2 Area 3	DESCRIPTION: OU 2, Area 3	196	69-1970 Landfill		
_{WELL ID:} 3-MW-2	NORTHING: 491368.700		EASTING: 1190681	.00	
	INSPECTION CHECKLIS	ST			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	N	10		
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID:		ASPHALT	□ SOIL	
LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:					
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	□ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	■ PVC SLIP CAP □ PRODUCTION W/TUBING		J-PLUG OTHER:	☐ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated):	3 INCHE	S			
LOCK LOCATION:	□ WELL CAP		MONUMENT	☐ BOTH ☐ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? D9	■ YES		NO		
	COMMON DEFICIENCIE	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS I	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON (CONDITION		
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR	



CDOUNDWATER	MONITORING WELL VISIL	ΛΙ I	NCDECTION CHE		
	MONITORING WELL VISUA				
	TIME (HH:MM): 1233		WEATHER/TEMPERATU		
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty JV		
_{OU AND SITE:} OU2 Area 3	DESCRIPTION: OU 2, Area 3	19	69-1970 Landfill		
WELL ID: N3-12	NORTHING: 491400.00		EASTING: 1190575.	00	
	INSPECTION CHECKLIS	ST			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	□ N	NO		
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID:		ASPHALT	□ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	SUNKEN	
NUMBER OF BOLLARDS:					
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	■ PVC SLIP CAP □ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	$\frac{3}{\Box}$ WELL CAP		MONUMENT	□ BOTH □ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? D10	■ YES		NO		
	COMMON DEFICIENCIE	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON (CONDITION		
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR	



GROUNDWATER I	MONITORING WELL VISU	AL I	NSPECTION CHE	CKLIST	
	TIME (HH:MM): 1034		WEATHER/TEMPERATURE: Overcast, 60s		
INSPECTOR(S): C. Foster, J. Sandige	· ,		COMPANY: Liberty JV		
	DESCRIPTION: Walker Barn				
	NORTHING: 492410.900		EASTING: 1190076	.0	
	INSPECTION CHECKLI				
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO		
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT L SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	□ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS: BOLLARD CONDITION:	—————————————————————————————————————	_	STILL PLUMB	□ DAMAGED:	
	□ 2" □ 8"		4" OTHER:	□ 6"	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO	
TYPE OF CAP:	■ PVC SLIP CAP □ PRODUCTION W/TUBING		J-PLUG OTHER:	☐ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	$\frac{3}{\Box}$ INCHE		MONUMENT	☐ BOTH ☐ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	□ NO	
IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? E4	■ YES		NO		
	COMMON DEFICIENCII	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS ☐ rusty lock		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS I	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON (CONDITION		
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR	



GROUNDWATER I	MONITORING WELL VISU	AL I	NSPECTION CHE	CKLIST	
	TIME (HH:MM): 1025		WEATHER/TEMPERATU		
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty JV		
	DESCRIPTION: Walker Barn				
	NORTHING: 492262.600		EASTING: 1190041.	.00	
WELL ID.	INSPECTION CHECKLIS		EASTING.		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		10		
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT L SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	□ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:					
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
	□ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	■ PVC SLIP CAP □ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	$\frac{3}{\Box}$ INCHE		MONUMENT	□ BOTH □ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? E3	■ YES		NO		
	COMMON DEFICIENCIE	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS■ RUSTY LOCK		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS I	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION		
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR	



GROUNDWATER I	MONITORING WELL VISUA	ΔΙ Ι	NSPECTION CHEC	CKLIST	
	_{ТІМЕ (НН:ММ):} 1021			RE: Partly sunny 60s	
INSPECTOR(S): C. Foster, J. Sandige	,		COMPANY: Liberty JV		
	DESCRIPTION: Clover Valley	Fir			
WELL ID: 29-MW-4	NORTHING: 489353.600		EASTING: 1188495.	00	
	INSPECTION CHECKLIS	ST			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO		
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT L SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	□ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	3				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	□ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	■ PVC SLIP CAP □ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHES WELL CAP		MONUMENT	□ BOTH □ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? F8	■ YES		NO		
	COMMON DEFICIENCIE	S			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	//ISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION		
GENERAL CONDITION (CHECK ONE):	■ GOOD	_	MODERATE	□ POOR	



CDOUNDWATER	MONITODING MELL MICH	Λ I I	NCDECTION CHE	SKLICT	
	MONITORING WELL VISUA	4L I			
	TIME (HH:MM): 0950			RE: Partly cloudy 60s	
INSPECTOR(S): C. Foster, J. Sandige			_{COMPANY:} Liberty JV		
OU AND SITE: OU2 Area 29	DESCRIPTION: Clover Valley	Fir	e School		
_{WELL ID:} N29-20	NORTHING: 489204.500		EASTING: 1188480.	00	
	INSPECTION CHECKLIS	ST			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	1	NO		
TYPE OF WELL CASING:	■ STICK-UP		FLUSH-MOUNT	□ OTHER:	
	■ CONCRETE		ASPHALT	□ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	□ OTHER:□ NOT PRESENT■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	SUNKEN	
NUMBER OF BOLLARDS:	3				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHES		MONUMENT	□ BOTH □ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? F9	■ YES		NO		
	COMMON DEFICIENCIE	S			
	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	//ISSING:	
Ai	DDITIONAL NOTES OR COMMENTS	ON	CONDITION		
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR	



GROUNDWATER I	MONITORING WELL VISUA	AI I	NSPECTION CHE	CKLIST	
	TIME (HH:MM): 1000			_{IRE:} Overcast with sun 60s	
INSPECTOR(S): C. Foster, J. Sandige	····- (· · · ······/)·		COMPANY: Liberty JV		
	DESCRIPTION: Clover Valley				
	NORTHING: 489251.200		EASTING: 1188284.	.00	
	INSPECTION CHECKLIS				
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	N	NO		
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT L SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	□ SOIL	
	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
BOLLARD CONDITION:	■ NOT PRESENT	П	STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6"	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	■ PVC SLIP CAP □ PRODUCTION W/TUBING		J-PLUG OTHER:	☐ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	$\frac{3}{\Box}$ INCHE		MONUMENT	□ BOTH □ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? F10	■ YES		NO		
	COMMON DEFICIENCIE	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS I	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION		
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR	



GROUNDWATER I	MONITORING WELL VISUA	AL I	NSPECTION CHE	CKLIST
	_{ТІМЕ (НН:ММ):} 1351		WEATHER/TEMPERATU	
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J	
	DESCRIPTION: Former Beac			
	NORTHING: 496345.40		EASTING: 1191195.	.00
	INSPECTION CHECKLIS			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	N	10	
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:
	CONCRETE		ASPHALT	■ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	■ SUNKEN
NUMBER OF BOLLARDS: BOLLARD CONDITION:	—————————————————————————————————————	_	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6"
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	$\begin{array}{c} \underline{3} \\ \square \end{array} \text{ WELL CAP}$		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? 112	■ YES		NO	
	COMMON DEFICIENCIE	ES		
COMMON DEFICIENCIES:	□ MISSING LOCK■ RUSTY BOLLARDS■ RUSTY LOCK		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS I	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON (CONDITION	
GENERAL CONDITION (CHECK ONE):	□ GOOD		MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISU	AL I	NSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 09/20/23	TIME (HH:MM): 1430		WEATHER/TEMPERATU	_{JRE:} 60s sunny
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty	
OU AND SITE: OU 5, Area 1	DESCRIPTION: Former Beac			
WELL ID: MW-103	NORTHING: 495609.600		EASTING: 1190759	.0
WEEL ID.	INSPECTION CHECKLIS	ST	EASTING.	
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	N	10	
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY): NUMBER OF BOLLARDS:	□ OTHER: □ NOT PRESENT □ INTACT AND LOCKABLE rusty lock and monument		SLOPING AWAY DAMAGED	☐ SUNKEN
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"		4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	☐ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	$\frac{3}{\text{WELL CAP}}$ INCHE		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? 113	■ YES		NO	
	COMMON DEFICIENCIE	ES		
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS■ RUSTY LOCK		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON (CONDITION	
Could not inspect interior due to rusted lock stuck on well.				
GENERAL CONDITION (CHECK ONE):	□ GOOD	=	MODERATE	□ POOR



CDOUNDWATER	MONITODING MELL VICLA	ΛΙ I	NCDECTION CHE	CVLICT
	MONITORING WELL VISUA			
	TIME (HH:MM): 1400	-	WEATHER/TEMPERATURE: 60s sunny	
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J	V
_{OU AND SITE:} OU 5, Area 1	DESCRIPTION: Former Beach	h La	andfill	
WELL ID: TP-101	NORTHING: 496259.00		EASTING: 1191190.	00
	INSPECTION CHECKLIS	ST		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		10	
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID: □ CONCRETE		ASPHALT	■ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	□ OTHER:□ NOT PRESENT□ INTACT AND LOCKABLE	_	SLOPING AWAY DAMAGED	SUNKEN
NUMBER OF BOLLARDS:	rusty, lock bracket rusted out			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" -
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHES WELL CAP		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? 111	■ YES		NO	
	COMMON DEFICIENCIE	S		
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS■ RUSTY LOCK		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON (CONDITION	
GENERAL CONDITION (CHECK ONE):	□ GOOD	_	MODERATE	■ POOR



GROUNDWATER I	MONITORING WELL VISUA	λL I	NSPECTION CHEC	CKLIST
	TIME (HH:MM): 0855			RE: Partly cloudy 60s
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J'	
	DESCRIPTION: Former Runw	ay		
	NORTHING: 499465.300		EASTING: 1197737.	00
	INSPECTION CHECKLIS	T		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO	
TYPE OF WELL CASING:	☐ STICK-UP	■ F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT L SURROUNDING SURFACE MATERIAL:	.ID: 2x 9/16" ■ CONCRETE		ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	NA	_		= 5
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" -
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHES WELL CAP		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? J6	■ YES		NO	
	COMMON DEFICIENCIE	S		
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS M	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON (CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD	_	MODERATE	□ POOR



CDOLINDWATED	MONITODING MELL VICLE	ΛΙ I	NCDECTION CHE	CKLICT
	MONITORING WELL VISUA	4L I		
	TIME (HH:MM): 0852			RE: Partly cloudy, 60s
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J	V
OU AND SITE: OU5 Area 31	DESCRIPTION: Former Runw	ay	Fire Training Sch	nool
WELL ID: OWS-1	NORTHING: 499423.300		EASTING: 1197728.	00
	INSPECTION CHECKLIS	ST		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES □ YES ■ YES	□ 1 ■ 1 □ 1	NO	
TYPE OF WELL CASING:	☐ STICK-UP	I	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	ID: 2x 9/16" ■ CONCRETE		ASPHALT	□ SOIL
,	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	SUNKEN
NUMBER OF BOLLARDS:	<u>NA </u>			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHES		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	П	YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	/ROTTEN EGGS
WERE PICTURES TAKEN? J4	■ YES		NO	
	COMMON DEFICIENCIE	S		
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	//ISSING:
A	DDITIONAL NOTES OR COMMENTS	ON (CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR



NAS Whidbey Island Oak Harbor, WA Naval Facilities Engineering Command Northwest

GROUNDWATER I	MONITORING WELL VISUA	AL I	NSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): 09/27/23	TIME (HH:MM): 1209		WEATHER/TEMPERATU	_{RE:} sunny, 60s
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J	
	DESCRIPTION: Site 22, Hang	ar		
	NORTHING: 496945.290		EASTING: 1193376.	920
WELL ID.	INSPECTION CHECKLIS		LACTING.	
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO	
TYPE OF WELL CASING:	☐ STICK-UP	n F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT L SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	SOIL
CONCRETE APRON:	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE NA		SLOPING AWAY DAMAGED	□ SUNKEN
	□ NOT PRESENT	П	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6"
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	 □ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO NA HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? L3	■ YES		NO	
	COMMON DEFICIENCIE	S		
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR



NAS Whidbey Island Oak Harbor, WA Naval Facilities Engineering Command Northwest

GROUNDWATER I	MONITORING WELL VISUA	4L I	NSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 09/27/23	TIME (HH:MM): 1211		WEATHER/TEMPERATU	_{RE:} sunny, 60s
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J	
OU AND SITE: Site 22 Hangar 5	DESCRIPTION: Site 22, Hang			
	NORTHING: 497041.790		EASTING: 1193372.	170
	INSPECTION CHECKLIS			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	1	NO	
TYPE OF WELL CASING:	☐ STICK-UP	I	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY): NUMBER OF BOLLARDS:	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE NA		SLOPING AWAY DAMAGED	□ SUNKEN
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6"
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION
LOCK MATERIAL: no lock	□ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	□ WELL CAP		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	□ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO NA HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? L1	■ YES		NO	
	COMMON DEFICIENCIE	S		
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING: ⁷
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR



NAS Whidbey Island Oak Harbor, WA Naval Facilities Engineering Command Northwest

GROUNDWATER I	MONITORING WELL VISUA	AL I	NSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): 09/27/23	TIME (HH:MM): 1207		WEATHER/TEMPERATUI	_{RE:} sunny, 60s
_{INSPECTOR(S):} C. Foster, J. Sandige			COMPANY: Liberty J	
_{OU AND SITE:} Site 22 Hangar 5	DESCRIPTION: Site 22, Hang	ar		
	NORTHING: 497045.240		EASTING: 1193467.	390
	INSPECTION CHECKLIS	Т		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO	
TYPE OF WELL CASING:	☐ STICK-UP	F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT L SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	SOIL
CONCRETE APRON:	□ OTHER:□ NOT PRESENT□ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	NA			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION
LOCK MATERIAL: no lock	□ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	□ WELL CAP		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	□ NO
IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO NA HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? L2	■ YES		NO	
	COMMON DEFICIENCIE	S		
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	/IISSING:
Al	DDITIONAL NOTES OR COMMENTS	ON	CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR



CDOLINDWATED	MONITODING WELL VICL	ΛΙ I	NCDECTION CHE	CKLICT
	MONITORING WELL VISU	AL I		
	TIME (HH:MM): 0904			_{RE:} Partly sunny, 50s
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J	V
OU AND SITE: Site 36	DESCRIPTION: Former Fuel	Far	m 1, Upper Area	
WELL ID: MW-201	NORTHING: 473448.813		EASTING: 1204376.	.81
	INSPECTION CHECKLIS	ST		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES □ YES			
TYPE OF WELL CASING:	■ STICK-UP	_ F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID:		ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	3INCHE	S		
LOCK LOCATION:	□ WELL CAP		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? P32	■ YES		NO	
	COMMON DEFICIENCIE	ES		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR



CDOLINDWATER	MONITODING WELL VICIL	ΛΙ I	NEDECTION CHE		
	MONITORING WELL VISUA	AL I			
	TIME (HH:MM): 0920		WEATHER/TEMPERATU		
INSPECTOR(S): C. Foster, J. Sandige			_{COMPANY:} Liberty JV		
OU AND SITE: Site 36	DESCRIPTION: Former Fuel	Far	m 1, Upper Area		
WELL ID: MW-202	NORTHING: 473280.788		EASTING: 1204082.	060	
	INSPECTION CHECKLIS	ST			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO		
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	□ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	3				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE □ WELL CAP		MONUMENT	□ BOTH □ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? P21	■ YES		NO		
	COMMON DEFICIENCIE	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	//ISSING:	
А	DDITIONAL NOTES OR COMMENTS	ON	CONDITION		
GENERAL CONDITION (CHECK ONE):	■ GOOD	_	MODERATE	□ POOR	



CDOUNDWATED	MACNUTO DINIC MATLL MICH	Λ.I. I	NCDECTION CHE	CKLICT
	MONITORING WELL VISU			
DATE(S) (MM DD YY): 09/23/23	TIME (HH:MM): 0835			_{JRE:} Partly cloudy 50s
_{INSPECTOR(S):} C. Foster, J. Sandige			COMPANY: Liberty J	JV
OU AND SITE: Site 36	DESCRIPTION: Former Fuel	Far	m 1, Upper Area	l
WELL ID: MW-301	NORTHING: 473487.259		EASTING: 1204043	.614
	INSPECTION CHECKLI	ST		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO	
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"		4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	3 INCHE	S		
LOCK LOCATION:	□ WELL CAP		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? P23	■ YES		NO	
	COMMON DEFICIENCII	ES		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS	MISSING:
A	DDITIONAL NOTES OR COMMENTS	S ON (CONDITION	
Deer in picture.				
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISU	AL I	NSPECTION CHE	CKLIST	
DATE(S) (MM DD YY): 09/23/23	TIME (HH:MM): 0831		WEATHER/TEMPERATU	_{JRE:} Sunny 50s	
INSPECTOR(S): C. Foster, J. Sandige			_{COMPANY:} Liberty JV		
OU AND SITE: Site 36	DESCRIPTION: Former Fuel				
WELL ID: MW-303	NORTHING: 473514.314		EASTING: 1204096		
VVELETO.	INSPECTION CHECKLI		LASTING.		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO		
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	□ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY): NUMBER OF BOLLARDS:	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE 3		SLOPING AWAY DAMAGED	□ SUNKEN	
BOLLARD CONDITION:	□ NOT PRESENT	=	STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	■ 2" □ 8"				
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE WELL CAP		MONUMENT	□ BOTH □ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? P26	■ YES		NO		
	COMMON DEFICIENCI	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS	MISSING:	
А	DDITIONAL NOTES OR COMMENTS	S ON (CONDITION		
Wasps living in monument and sleep	oing on cap				
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR	



CDOLINDWATER	MONITORING WELL VISUA	ΛΙ I	NCDECTION CHE	CVLICT	
	TIME (HH:MM): 0820		WEATHER/TEMPERATURE: Sunny 50s		
INSPECTOR(S): C. Foster, J. Sandige			_{COMPANY:} Liberty J	V	
OU AND SITE: Site 36 Upper	DESCRIPTION: Former Fuel	Far	m 1		
WELL ID: MW-304	NORTHING: 473555.608		EASTING: 1203995.	20	
	INSPECTION CHECKLIS	ST			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES □ YES	□ N □ N	NO		
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID:		ASPHALT	□ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:		_		= =	
	□ NOT PRESENT		STILL PLUMB		
CASING DIAMETER:	□ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	$\frac{3}{\Box}$ INCHE		MONUMENT	□ BOTH □ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? P24	■ YES		NO		
	COMMON DEFICIENCIE	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION		
Unlocked upon observation and unable to move monument lid.					
GENERAL CONDITION (CHECK ONE):	□ GOOD		MODERATE	■ POOR	



CDOLINDWATED	MONITODING WELL VICL	ΛΙ I	NCDECTION CHE	CVLICT
	MONITORING WELL VISUA	AL I		
	TIME (HH:MM): 0827		WEATHER/TEMPERATU	
INSPECTOR(S): C. Foster, J. Sandige			_{COMPANY:} Liberty J	V
OU AND SITE: Site 36	DESCRIPTION: Former Fuel			
WELL ID: MW-305	NORTHING: 473557.032		EASTING: 1204062.	125
	INSPECTION CHECKLIS	ST		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	N	NO	
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	SUNKEN
NUMBER OF BOLLARDS:	3			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	_	4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE □ WELL CAP		MONUMENT	☐ BOTH ☐ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL			YES	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? P25	■ YES		NO	
	COMMON DEFICIENCIE	ES		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR



CDOUNDWATER	MONITODING WELL VICL	ΛΙ I	NCDECTION CHE	CKLICT	
	MONITORING WELL VISU				
	тіме (нн:мм): 0911	WEATHER/TEMPERATURE: Sunny, 60s			
_{INSPECTOR(S):} C. Foster, J. Sandige			COMPANY: Liberty J	IV	
_{OU AND SITE:} Site 36	DESCRIPTION: Former Fuel	Far	m 1, Upper Area	ı	
WELL ID: MW-306	NORTHING: 473369.072		EASTING: 1204144	.713	
	INSPECTION CHECKLI	ST			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO		
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	□ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	3				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	—
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	_
LOCK SHANK LENGTH (estimated):	3 INCHE	S			
LOCK LOCATION:	□ WELL CAP		MONUMENT	☐ BOTH ☐ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? P22	■ YES		NO		
	COMMON DEFICIENCII	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS	MISSING:	
А	DDITIONAL NOTES OR COMMENTS	S ON (CONDITION		
Wasps living in monument and on cap					
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR	



CDOUNDWATER	MONITORING WELL VISUA	ΛΙ I	NSDECTION CHE	CVLICT
T				
DATE(S) (MM DD YY): 09/23/23	TIME (HH:MM): 1012			
_{INSPECTOR(S):} C. Foster, J. Sandige			_{COMPANY:} Liberty J	V
OU AND SITE: Site 36	DESCRIPTION: Former Fuel	Far	m 1, Upper Area	
WELL ID: MW-311	NORTHING: 473302.147		EASTING: 1204299.	923
	INSPECTION CHECKLIS	ST		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES □ YES □ YES		10	
TYPE OF WELL CASING:	■ STICK-UP	□ F	LUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID:		ASPHALT	□ SOIL
	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"		4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	3 INCHE	S		
LOCK LOCATION:	□ WELL CAP		MONUMENT	☐ BOTH ☐ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? P30	□ YES		NO	
	COMMON DEFICIENCIE	ES		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:
А	DDITIONAL NOTES OR COMMENTS	ON (CONDITION	
Tight lid hinge - unable to access interior of well				
GENERAL CONDITION (CHECK ONE):	□ GOOD	=	MODERATE	□ POOR



CDOUNDMATED	MONITODINIC WELL WICH	Λ.I. I	NCDECTION CHE	CKLICT	
	MONITORING WELL VISU	AL I			
	тіме (нн:мм): 0940	weather/temperature: Raining, 60s			
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J	JV	
_{OU AND SITE:} Site 36	DESCRIPTION: Former Fuel	Far	m 1, Upper Area	1	
WELL ID: MW-313	NORTHING: 473386.159		EASTING: 1204457	.981	
	INSPECTION CHECKLI	ST			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO		
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	3				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	■ PVC SLIP CAP □ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated):	3 INCHE	S			
LOCK LOCATION:	□ WELL CAP		MONUMENT	□ BOTH □ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? P33	■ YES		NO		
	COMMON DEFICIENCI	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS	MISSING:	
А	DDITIONAL NOTES OR COMMENTS	S ON (CONDITION		
Tight lid - unable to access monument interior.					
GENERAL CONDITION (CHECK ONE):	□ GOOD		MODERATE	□ POOR	



GROUNDWATER I	MONITORING WELL VISU	AL I	NSPECTION CHE	CKLIST
	TIME (HH:MM): 0900		weather/temperature: Partly cloudy, 50s	
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J	
	DESCRIPTION: Former Fuel			
	NORTHING: 473454.509		EASTING: 1204489.	
WEEL 181	INSPECTION CHECKLIS		2,10,1110.	
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	N	NO	
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT L SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS: BOLLARD CONDITION:	3 □ NOT PRESENT	_	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6"
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	 □ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	$\frac{3}{\Box}$ INCHE		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? P34	■ YES		NO	
	COMMON DEFICIENCIE	ES		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS I	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR



GROUNDWATER I	MONITORING WELL VISUA	AL I	NSPECTION CHEC	CKLIST	
	TIME (HH:MM): 0850		WEATHER/TEMPERATURE: Partly sunny, 50s		
INSPECTOR(S): C. Foster, J. Sandige	,		COMPANY: Liberty JV		
	DESCRIPTION: Former Fuel I	Far			
	NORTHING: 473522.858		EASTING: 1204402.	44	
	INSPECTION CHECKLIS				
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO		
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	□ SOIL	
LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	3				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHES WELL CAP		MONUMENT	□ BOTH □ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? P31	■ YES		NO		
	COMMON DEFICIENCIE	S			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	/IISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION		
GENERAL CONDITION (CHECK ONE):	□ GOOD	•	MODERATE	□ POOR	



	ACAUTODINIO MELL MICH	A	NCDEOTION OUE		
	MONITORING WELL VISU	AL I			
	тіме (нн:мм): 0959		weather/temperature: Raining, 60s		
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J	JV	
_{OU AND SITE:} Site 36	DESCRIPTION: Former Fuel	Far	m 1, Upper Area	1	
WELL ID: MW-318	NORTHING: 473118.458		EASTING: 1204049	.30	
	INSPECTION CHECKLI	ST			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO		
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	3				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	■ PVC SLIP CAP □ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated):	3INCHE	S			
LOCK LOCATION:	□ WELL CAP		MONUMENT	☐ BOTH ☐ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? P18	■ YES		NO		
	COMMON DEFICIENCI	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS	MISSING:	
А	DDITIONAL NOTES OR COMMENTS	S ON (CONDITION		
Lid hinge broken - well not secure					
GENERAL CONDITION (CHECK ONE):	□ GOOD		MODERATE	□ POOR	



CDOUNDWATER	MONITORING WELL VISI	ΛΙ I	NCDECTION CHE	CVLICT	
	MONITORING WELL VISU				
	TIME (HH:MM): 1007		weather/temperature: Raining, 60s		
INSPECTOR(S): C. Foster, J. Sandige	_{NSPECTOR(S):} C. Foster, J. Sandige		COMPANY: Liberty J	V	
OU AND SITE: Site 36	DESCRIPTION: Former Fuel	Far	m 1, Upper Area		
WELL ID: MW-319	NORTHING: 473179.688		EASTING: 1204109.	.115	
	INSPECTION CHECKLI	ST			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO		
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID: ■ CONCRETE		ASPHALT	□ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	3				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE □ WELL CAP		MONUMENT	□ BOTH □ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL			YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? P19	■ YES		NO		
	COMMON DEFICIENCII	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:	
А	DDITIONAL NOTES OR COMMENTS	ON (CONDITION		
Couldn't access inside of well due to wasps living in monument and on cap					
GENERAL CONDITION (CHECK ONE):	■ GOOD	_	MODERATE	□ POOR	



CDOUNDWATER	MONITORING WELL VISUA	ΛΙ I	NCDECTION CHE	CVLICT
	тіме (нн:мм): 1010		weather/temperature: Raining, 60s	
_{INSPECTOR(S):} C. Foster, J. Sandige			_{COMPANY:} Liberty J	IV
OU AND SITE: Site 36	DESCRIPTION: Former Fuel	Far	m 1, Upper Area	
_{WELL ID:} MW-320	NORTHING: 473238.069		EASTING: 1204198.	.823
	INSPECTION CHECKLIS			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES □ YES		NO	
TYPE OF WELL CASING:	■ STICK-UP	_ F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID:		ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	<u>3</u> INCHE	S		
LOCK LOCATION:	□ WELL CAP		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? P20	■ YES		NO	
5	COMMON DEFICIENCIE	ES		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS I	MISSING:
А	DDITIONAL NOTES OR COMMENTS	ON	CONDITION	
Unlocked upon observation, lid and monument holes cannot line up due to rusty hinge, and potentially impacted by subsidence				
GENERAL CONDITION (CHECK ONE):	□ GOOD	=	MODERATE	□ POOR



CDOLINDWATER	MONITORING WELL VISIL	ΛΙ I	NSDECTION CHE	
	MONITORING WELL VISUA			
	TIME (HH:MM): 0941		weather/temperature: Raining, 60s	
_{INSPECTOR(S):} C. Foster, J. Sandige			COMPANY: Liberty J	V
_{OU AND SITE:} Site 36	DESCRIPTION: Former Fuel	Far	m 1, Upper Area	
WELL ID: MW-321	NORTHING: 473423.182		EASTING: 1204543.	417
	INSPECTION CHECKLIS			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	N	10	
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID: ■ CONCRETE		ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	3 INCHE		MONUMENT	5 POTU
LOCK LOCATION:	□ WELL CAP		MONUMENT	☐ BOTH ☐ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	■ YES □ SOLVENT ■ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? P35	□ YES		NO	
	COMMON DEFICIENCIE	ES		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON (CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD	_	MODERATE	□ POOR



CDOUNDWATED	MACNITO DINIC MELL MICH	Λ I I	NCDECTION CHE	CKLICT	
	MONITORING WELL VISU	AL I			
DATE(S) (MM DD YY): 09/23/23	TIME (HH:MM): 0848		WEATHER/TEMPERATU		oudy, 50s
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J	JV	
OU AND SITE: Site 36	DESCRIPTION: Former Fuel	Far	m 1, Upper Area	l	
WELL ID: MW-322	NORTHING: 473576.967		EASTING: 1204278	.564	
	INSPECTION CHECKLI	ST			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES □ YES	1	NO		
TYPE OF WELL CASING:	■ STICK-UP		FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	□ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	3				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED):
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	EXPANSIC	DN
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER: _	
LOCK SHANK LENGTH (estimated):	3 INCHE	S			
LOCK LOCATION:	□ WELL CAP		MONUMENT	□ BOTH	☐ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		S
WERE PICTURES TAKEN? P28	■ YES		NO		
	COMMON DEFICIENCII	ΞS			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS I	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION		
Tight lid hinge					
GENERAL CONDITION (CHECK ONE):	□ GOOD	=	MODERATE	□ POOR	



GROUNDWATER I	MONITORING WELL VISUA	AL I	NSPECTION CHE	CKLIST	
	TIME (HH:MM): 0842			_{RE:} Partly cloudy 50s	
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty JV		
	DESCRIPTION: Former Fuel				
WELL ID: MW-323	NORTHING: 473561.304		EASTING: 1204184.		
vv LLL ID.	INSPECTION CHECKLIS		EASTING.		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES □ YES	N	NO		
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	□ SOIL	
LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS: BOLLARD CONDITION:	3 □ NOT PRESENT	_	STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6"	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	 □ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	$\frac{3}{\Box}$ INCHE		MONUMENT	□ BOTH □ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? P27	■ YES		NO		
	COMMON DEFICIENCIE	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION		
Wasps living in monument, concrete apron loose - appears to be intersected by fissure.					
GENERAL CONDITION (CHECK ONE):	□ GOOD		MODERATE	□ POOR	



CDOLINDWATED	MONITODING MELL MICH	ΛΙ I	NCDECTION CHE	CVLICT
	MONITORING WELL VISUA	4L I		
	тіме (нн:мм): 0915		WEATHER/TEMPERATU	
INSPECTOR(S): C. Foster, J. Sandige			_{COMPANY:} Liberty J	V
OU AND SITE: Site 36	DESCRIPTION: Former Fuel I	Far	m 1, Upper Area	
WELL ID: MW-324	NORTHING: 473411.790		EASTING: 1204254.	357
	INSPECTION CHECKLIS	ST		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES □ YES ■ YES		NO	
TYPE OF WELL CASING:	■ STICK-UP		FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	_	4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 □ WELL CAP		MONUMENT	☐ BOTH ☐ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL			YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	■ YES □ SOLVENT ■ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	Z/ROTTEN EGGS
WERE PICTURES TAKEN? P29	■ YES		NO	
	COMMON DEFICIENCIE	S		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:
Α	DDITIONAL NOTES OR COMMENTS	ON (CONDITION	
GENERAL CONDITION (CHECK ONE):	□ GOOD	•	MODERATE	□ POOR



CDOUNDWATER	MONITORING WELL VISI	ΛΙ I	NCDECTION CLIE	CVLICT	
	MONITORING WELL VISU	AL I			
	TIME (HH:MM): 0815		WEATHER/TEMPERATU		
INSPECTOR(S): C. Foster, J. Sandige			_{COMPANY:} Liberty J	V	
OU AND SITE: Site 36	DESCRIPTION: Former Fuel	Far	m 1, Upper Area		
WELL ID: MW-325	NORTHING: 473484.411		EASTING: 1203886.	9	
	INSPECTION CHECKLIS	ST			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES □ YES		NO		
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID: ■ CONCRETE		ASPHALT	□ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	3	_			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated):	3INCHE	S			
LOCK LOCATION:	□ WELL CAP		MONUMENT	□ BOTH □ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	□ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? P14	■ YES		NO		
	COMMON DEFICIENCIE	ΞS			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:	
А	DDITIONAL NOTES OR COMMENTS	ON	CONDITION		
Tight lid and severeal wasps - unable to open inner casing					
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR	



CDOUNDWATED	MACNUTODINIC WELL WICH	Λ I I	NCDECTION CHE	CKLICT	
	MONITORING WELL VISU	AL I			
DATE(S) (MM DD YY): 09/23/23	тіме (нн:мм): 0935		WEATHER/TEMPERATU		60s
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J	IV	
OU AND SITE: Site 36	DESCRIPTION: Former Fuel	Far	m 1, Upper Area		
WELL ID: MW-326	NORTHING: 473319.234		EASTING: 1203946.	.786	
	INSPECTION CHECKLI	ST			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	1	NO		
TYPE OF WELL CASING:	■ STICK-UP		FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	□ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	3				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED):
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	EXPANSIO	DN
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER: _	
LOCK SHANK LENGTH (estimated):	3 INCHE	S			
LOCK LOCATION:	□ WELL CAP		MONUMENT	□ BOTH	☐ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		S
WERE PICTURES TAKEN? P15	□ YES		NO		
	COMMON DEFICIENCII	ΞS			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS I	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION		
Several wasps inside monument					
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR	



GROUNDWATER	MONITORING WELL VISU	AL I	NSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 09/23/23	TIME (HH:MM): 0805		WEATHER/TEMPERATU	_{JRE:} Sunny 50s
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty	
OU AND SITE: Site 36	DESCRIPTION: Former Fuel			
WELL ID: MW-327	NORTHING: 473386.159		EASTING: 1203704	
WELL ID.	INSPECTION CHECKLI		EASTING.	
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES □ YES		NO	
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID: □ CONCRETE ■ OTHER: vegetation		ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	□ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3	_	OTHE DELINAR	
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	
CASING DIAMETER:	■ 2" □ 8"		OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE □ WELL CAP		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? P13	■ YES		NO	
	COMMON DEFICIENCI	ES		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS	MISSING:
A	DDITIONAL NOTES OR COMMENTS	S ON (CONDITION	
Tight monument lid - unable to open	inner casing			
GENERAL CONDITION (CHECK ONE):	□ GOOD		MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISU	AL I	NSPECTION CHE	CKLIST	
DATE(S) (MM DD YY): 09/23/23	TIME (HH:MM): 0925		WEATHER/TEMPERATU		
INSPECTOR(S): C. Foster, J. Sandige	, ,		COMPANY: Liberty		
OU AND SITE: Site 36	DESCRIPTION: Former Fuel				
WELL ID: MW-328	NORTHING: 473127.002		EASTING: 1203932		
VVELE ID.	INSPECTION CHECKLI		LASTING.		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO		
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	□ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS: BOLLARD CONDITION:	3 □ NOT PRESENT	_	STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	■ 2" □ 8"			□ 6"	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	 □ NO □ NO	
TYPE OF CAP:	☐ PVC SLIP CAP☐ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE WELL CAP		MONUMENT	□ BOTH □ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? P17	■ YES		NO		
	COMMON DEFICIENCI	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	S ON (CONDITION		
Concrete apron above ground and loose					
GENERAL CONDITION (CHECK ONE):	□ GOOD		MODERATE	□ POOR	



CDOUNDWATED	MACNITO DINIC MELL MICH	Λ.I. I	NCDECTION CHE	CKLICT	
	MONITORING WELL VISU	AL I			_
DATE(S) (MM DD YY): 09/23/23	TIME (HH:MM): 0929		WEATHER/TEMPERATU		60s
_{INSPECTOR(S):} C. Foster, J. Sandige			_{COMPANY:} Liberty J	IV	
_{OU AND SITE:} Site 36	DESCRIPTION: Former Fuel	Far	m 1, Upper Area	l	
WELL ID: MW-329	NORTHING: 473248.037		EASTING: 1203882.	.70	
	INSPECTION CHECKLI	ST			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES □ YES ■ YES		[∖] O faded		
TYPE OF WELL CASING:	■ STICK-UP		FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	□ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	3				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED):
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	☐ PVC SLIP CAP☐ PRODUCTION W/TUBING		J-PLUG OTHER:	EXPANSIC	DN
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER: _	
LOCK SHANK LENGTH (estimated):	3 INCHE	S			
LOCK LOCATION:	□ WELL CAP		MONUMENT	□ BOTH	☐ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	LL CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		S
WERE PICTURES TAKEN? P16	■ YES		NO		
	COMMON DEFICIENCII	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS I	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION		
Lid hinge broken, not secure					
GENERAL CONDITION (CHECK ONE):	□ GOOD	=	MODERATE	□ POOR	



CDOLINDWATED	MONITODINIC WELL VICIL	ΛΙ I	NCDECTION CHE	CVLICT
	MONITORING WELL VISUA	AL I		
	TIME (HH:MM): 1212		WEATHER/TEMPERATU	
INSPECTOR(S): C. Foster, J. Sandige			_{COMPANY:} Liberty J	V
OU AND SITE: Site 36	DESCRIPTION: Former Fuel	Far	m 1, Lower Area	
WELL ID: MW-330	NORTHING:		EASTING:	
	INSPECTION CHECKLIS	ST		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	N	NO	
TYPE OF WELL CASING:	☐ STICK-UP	■ F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID: 3x 9/16" ■ CONCRETE		ASPHALT	□ SOIL
,	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	NA			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"		4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE WELL CAP		MONUMENT	☐ BOTH ☐ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL			YES	■ NO
				■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	■ YES □ SOLVENT ■ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? P51	■ YES		NO	
	COMMON DEFICIENCIE	ES		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:
Α	DDITIONAL NOTES OR COMMENTS	ON	CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR



GROUNDWATER I	MONITORING WELL VISUA	ΔΙ Ι	NSPECTION CHEC	CKLIST
	_{ТІМЕ (НН:ММ):} 1135			_{RE:} Overcast, 60s
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J	
	DESCRIPTION: Former Fuel I	Far		
	NORTHING: 473659.556		EASTING: 1204608.	918
	INSPECTION CHECKLIS			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO	
TYPE OF WELL CASING:	□ STICK-UP	I	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT L SURROUNDING SURFACE MATERIAL:	ID: 3x 5/8" ■ CONCRETE		ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	NA NOT PRESENT	_	OTHE BLUMB	
	□ NOT PRESENT		STILL PLUMB	DAMAGED:
CASING DIAMETER:	□ 2" □ 8"		4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHES WELL CAP		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? P47	■ YES		NO	
	COMMON DEFICIENCIE	ES		
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD	0	MODERATE	□ POOR



GROUNDWATER I	MONITORING WELL VISUA	AL I	NSPECTION CHEC	CKLIST
	TIME (HH:MM): 1110			_{RE:} Overcast, 60s
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J	
	DESCRIPTION: Former Fuel	Far		
	NORTHING: 473579.815		EASTING: 1204628.	854
	INSPECTION CHECKLIS			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO	
TYPE OF WELL CASING:	□ STICK-UP	I	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT L SURROUNDING SURFACE MATERIAL:	.ID: 3x 5/8" ■ CONCRETE		ASPHALT	SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	SUNKEN
NUMBER OF BOLLARDS:	3	_		
	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"		4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? P38	■ YES		NO	
	COMMON DEFICIENCIE	S		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	//ISSING:
Al	DDITIONAL NOTES OR COMMENTS	ON (CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD	_	MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISU	AL I	NSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 09/23/23	TIME (HH:MM): 1114		WEATHER/TEMPERATI	_{JRE:} Overcast, 60s
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty	
OU AND SITE: Site 36	DESCRIPTION: Former Fuel			
WELL ID: MW-333	NORTHING: 473578.391		EASTING: 1204691	
VVELE ID.	INSPECTION CHECKLI		EASTING.	
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO	
TYPE OF WELL CASING:	☐ STICK-UP	. F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID: 3x 5/8" CONCRETE		ASPHALT	SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY): NUMBER OF BOLLARDS:	☐ OTHER: NOT PRESENT ■ INTACT AND LOCKABLE NA	_	SLOPING AWAY DAMAGED	□ SUNKEN
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	■ 2" □ 8"			□ 6"
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE WELL CAP		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDI OTHER:	
WERE PICTURES TAKEN? P52	■ YES		NO	
	COMMON DEFICIENCI	ES		
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS	MISSING:
Α	DDITIONAL NOTES OR COMMENTS	S ON (CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD	_	MODERATE	□ POOR



GROUNDWATER I	MONITORING WELL VISUA	AL I	NSPECTION CHE	CKLIST	
	_{ТІМЕ (НН:ММ):} 1042		WEATHER/TEMPERATURE: Raining, 60s		
INSPECTOR(S): C. Foster, J. Sandige	,		_{COMPANY:} Liberty JV		
	DESCRIPTION: Former Fuel				
	NORTHING: 473561.304		EASTING: 1204507.		
VVELETD.	INSPECTION CHECKLIS		EASTING.		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	N	NO		
TYPE OF WELL CASING:	□ STICK-UP	■ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT L SURROUNDING SURFACE MATERIAL:	ID: none □ CONCRETE		ASPHALT	□ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	□ OTHER:■ NOT PRESENT□ INTACT AND LOCKABLENA		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS: BOLLARD CONDITION:	□ NOT PRESENT	П	STILL PLUMB	□ DAMAGED:	
	□ 2" □ 8"		4" OTHER:	□ 6"	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	 □ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE WELL CAP		MONUMENT	□ BOTH □ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? P40	■ YES		NO		
	COMMON DEFICIENCIE	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING: 3	
A	DDITIONAL NOTES OR COMMENTS	ON (CONDITION		
GENERAL CONDITION (CHECK ONE):	□ GOOD		MODERATE	□ POOR	



CDOUNDWATED	MACNITO DINIC MELLI MICH	Λ.I. I	NCDECTION CHE	CKLICT	
	MONITORING WELL VISU.	AL I			
DATE(S) (MM DD YY): 09/23/23	_{ТІМЕ (НН:ММ):} 1145		WEATHER/TEMPERATURE: Overcast, 60s		
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty	JV	
OU AND SITE: Site 36	DESCRIPTION: Former Fuel	Far	m 1, Lower Area	1	
WELL ID: MW-337	NORTHING: 473665.252		EASTING: 1204485	.035	
	INSPECTION CHECKLI	ST			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES □ YES ■ YES	□ 1 ■ 1 □ 1	NO		
TYPE OF WELL CASING:	☐ STICK-UP	. F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	□ SOIL	
	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	3x 9/16"				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	□ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	EXPANSION	N
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated):	3INCHE	S			
LOCK LOCATION:	■ WELL CAP		MONUMENT	□ ВОТН	☐ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		5
WERE PICTURES TAKEN? P42	■ YES		NO		
	COMMON DEFICIENCII	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	S ON (CONDITION		
Bolt holes stripped					
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR	



GROUNDWATER I	MONITORING WELL VISU	AL I	NSPECTION CHE	CKLIST	
	TIME (HH:MM): 1208		WEATHER/TEMPERATU		
INSPECTOR(S): C. Foster, J. Sandige	,		_{COMPANY:} Liberty JV		
	DESCRIPTION: Former Fuel				
	NORTHING: 473623.958		EASTING: 1204527.		
	INSPECTION CHECKLI		2,101101		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	N	NO		
TYPE OF WELL CASING:	□ STICK-UP	■ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT L SURROUNDING SURFACE MATERIAL:	ID: 3x 5/8" ■ CONCRETE		ASPHALT	□ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS: BOLLARD CONDITION:	NA NOT PRESENT		STILL PLUMB	□ DAMAGED:	
	□ 2" □ 8"			□ 6"	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	 □ NO □ NO	
TYPE OF CAP:	☐ PVC SLIP CAP☐ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE WELL CAP		MONUMENT	□ BOTH □ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	■ YES □ SOLVENT ■ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? P39	■ YES		NO		
	COMMON DEFICIENCII	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON (CONDITION		
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR	



COUNDWATER	MONITODING MELL VICLE	ΛΙ I	NCDECTION CHE	CKLICT
	MONITORING WELL VISUA	AL I	NSPECTION CHEC	JRLIS I
	TIME (HH:MM): 1056			_{RE:} Overcast, 60s
INSPECTOR(S): C. Foster, J. Sandige			_{COMPANY:} Liberty J	V
OU AND SITE: Site 36	DESCRIPTION: Former Fuel I	Far	m 1, Lower Area	
WELL ID: MW-339	NORTHING: 473522.858		EASTING: 1204564.	77
	INSPECTION CHECKLIS	ST		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO	
TYPE OF WELL CASING:	☐ STICK-UP	■ F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID: 3x 5/8" ■ CONCRETE		ASPHALT	□ SOIL
,	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	SUNKEN
NUMBER OF BOLLARDS:	NA			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"		4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	■ PVC SLIP CAP □ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION
LOCK MATERIAL:	□ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	■ INCHES		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	■ YES □ SOLVENT ■ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? P37	■ YES		NO	
. •.	COMMON DEFICIENCIE	S		
COMMON DEFICIENCIES:	■ MISSING LOCK □ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	//ISSING:
А	DDITIONAL NOTES OR COMMENTS	ON (CONDITION	
GENERAL CONDITION (CHECK ONE):	□ GOOD		MODERATE	□ POOR



CDOUNDWATER	MONITODING WELL VISI	ΛΙ I	NCDECTION CLIE	CVLICT	
	MONITORING WELL VISUA				
	TIME (HH:MM): 1050		weather/temperature: Overcast, 60s		
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty JV		
OU AND SITE: Site 36	DESCRIPTION: Former Fuel	Far	m 1, Lower Area		
WELL ID: MW-342	NORTHING: 473594.055		EASTING: 1204479.	340	
	INSPECTION CHECKLIS	ST			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	N	NO		
TYPE OF WELL CASING:	☐ STICK-UP	■ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT L SURROUNDING SURFACE MATERIAL:	ID: 3x 5/8" ■ CONCRETE		ASPHALT	□ SOIL	
CONCRETE APRON:	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	NA				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	□ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE WELL CAP		MONUMENT	☐ BOTH ☐ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL			YES	■ NO	
				■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? P41	■ YES		NO		
	COMMON DEFICIENCIE	ΞS			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION		
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR	



CDOLINDWATER	MONITORING WELL VISI	ΛΙ I	NSDECTION CHE	CVLICT	
	MONITORING WELL VISU				
	TIME (HH:MM): 1125		weather/temperature: Overcast, 60s		
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J	V	
OU AND SITE: Site 36	DESCRIPTION: Former Fuel	Far	m 1, Lower Area		
WELL ID: MW-343	NORTHING: 473477.292		EASTING: 1204630.	27	
	INSPECTION CHECKLI	ST			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES □ YES ■ YES	□ N □ N	no faded		
TYPE OF WELL CASING:	☐ STICK-UP	■ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	ID: 2x 5/8" ■ CONCRETE		ASPHALT	□ SOIL	
CONCRETE APRON:	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	NA				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	□ 2" □ 8"	_	4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated):	3INCHE	:S			
LOCK LOCATION:	□ WELL CAP		MONUMENT	□ BOTH □ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	■ YES □ SOLVENT ■ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? P36	■ YES		NO		
	COMMON DEFICIENCII	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION		
Called 360-257-2707 for access to fenced area. They have the key to left gate.					
GENERAL CONDITION (CHECK ONE):	■ GOOD	_	MODERATE	□ POOR	



CDOLINDMATED	MONITODING MELL MICH	A I I	NCDECTION CLIE	SKLICT
	MONITORING WELL VISUA	۱L I	NSPECTION CHEC	ZKLIST
	TIME (HH:MM): 1100	$\overline{}$	WEATHER/TEMPERATUR	
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J'	V
OU AND SITE: Site 36	DESCRIPTION: Former Fuel F	Fari	m 1, Lower Area	
WELL ID: MW-344	NORTHING: 473494.379		EASTING: 1204772.0	67
	INSPECTION CHECKLIS	Τ		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES □ YES ■ YES	□ N ■ N □ N	10	
TYPE OF WELL CASING:	☐ STICK-UP	■ F	LUSH-MOUNT	☐ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	ld: 3x 5/8" ■ CONCRETE		ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	NA			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"		4" OTHER:	□ 6" -
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION
LOCK MATERIAL:	□ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	■ INCHES		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE/ OTHER:	
WERE PICTURES TAKEN? P53	■ YES		NO	
	COMMON DEFICIENCIE	S		
COMMON DEFICIENCIES:	■ MISSING LOCK □ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	1ISSING:
Α	DDITIONAL NOTES OR COMMENTS	ON C	CONDITION	
GENERAL CONDITION (CHECK ONE):	GOOD		MODERATE	POOR



CDOUNDMATED	MACNITO DINIC MELL MICH	Λ.I. I	NCDECTION CHE	CKLIC	т	
	MONITORING WELL VISU	AL I				
	TIME (HH:MM): 1200		WEATHER/TEMPERATU		ining,	60s
_{INSPECTOR(S):} C. Foster, J. Sandige			COMPANY: Liberty	JV		
OU AND SITE: Site 36	DESCRIPTION: Former Fuel	Far	m 1, Lower Area	a		
WELL ID: MW-501	NORTHING: 473817.614		EASTING: 1204385	.360		
	INSPECTION CHECKLI	ST				
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES □ YES ■ YES	1 = 1	OV			
TYPE OF WELL CASING:	☐ STICK-UP	.	FLUSH-MOUNT	□ ОТ	HER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID: 1x 9/16" ■ CONCRETE		ASPHALT	□ SC	DIL	
,	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SU	JNKEN	
NUMBER OF BOLLARDS:	NA					
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DA	MAGEE	D:
CASING DIAMETER:	□ 2" □ 8"		4" OTHER:	■ 6" —		
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NC		
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:		(PANSIC	ON
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ ОТ	THER: _	
LOCK SHANK LENGTH (estimated):	3INCHE	S				
LOCK LOCATION:	■ WELL CAP		MONUMENT	□ ВС	DTH	☐ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NC)	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:			S
WERE PICTURES TAKEN? P45	■ YES		NO			
	COMMON DEFICIENCII	ES				
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS	MISSING	G:	
A	DDITIONAL NOTES OR COMMENTS	ON (CONDITION			
Bolt holes stripped/broken.						
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ PO	OR	



CDOUNDWATER	MONITORING WELL VISIL	ΛΙ I	NSDECTION CHE	CVI IST	
	MONITORING WELL VISUA				
DATE(S) (MM DD YY): 09/23/23	_{ТІМЕ (НН:ММ):} 1156		weather/temperature: Raining, 60s		
_{INSPECTOR(S):} C. Foster, J. Sandige			COMPANY: Liberty JV		
OU AND SITE: Site 36	DESCRIPTION: Former Fuel	Far	m 1, Lower Area		
WELL ID: MW-502	NORTHING: 473754.960		EASTING: 1204395.	.327	
	INSPECTION CHECKLIS				
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES □ YES ■ YES		NO		
TYPE OF WELL CASING:	☐ STICK-UP	■ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID: 3x 5/8"	=	ASPHALT	□ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	NA				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	□ 2" □ 8"		4" OTHER:	■ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE WELL CAP		MONUMENT	□ BOTH □ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL			YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	■ YES □ SOLVENT ■ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? P44	■ YES		NO		
	COMMON DEFICIENCIE	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS I	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON (CONDITION		
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR	



CDOUNDMATED	MACNUTODINIC WELL WICH	ΛΙ I	NCDECTION CHE	CKLICT	
	MONITORING WELL VISU	AL I			
	_{ТІМЕ (НН:ММ):} 1152		WEATHER/TEMPERATU		g, 60s
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J	IV	
OU AND SITE: Site 36	DESCRIPTION: Former Fuel	Far	m 1, Lower Area	l	
WELL ID: MW-503	NORTHING: 473698.002		EASTING: 1204467	.948	
	INSPECTION CHECKLI	ST			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO		
TYPE OF WELL CASING:	☐ STICK-UP	. F	FLUSH-MOUNT	□ OTHER	2:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID: 3x 5/8" CONCRETE		ASPHALT	□ SOIL	
,	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKE	N
NUMBER OF BOLLARDS:	<u>NA </u>				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAC	GED:
CASING DIAMETER:	□ 2" □ 8"		4" OTHER:	■ 6"	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPAN	SION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER	2:
LOCK SHANK LENGTH (estimated):	3INCHE	S			
LOCK LOCATION:	■ WELL CAP		MONUMENT	□ BOTH	☐ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? P43	■ YES		NO		
	COMMON DEFICIENCII	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS I	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION		
Bolt holes stripped					
GENERAL CONDITION (CHECK ONE):	□ GOOD		MODERATE	□ POOR	



CDOUNDWATER	MONITODING MELL VICIL	ΛΙ I	NCDECTION CHE		
	MONITORING WELL VISUA				
	TIME (HH:MM): 1143		weather/temperature: Overcast, 60s		
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty JV		
OU AND SITE: Site 36	DESCRIPTION: Former Fuel	Far	m 1, Lower Area		
WELL ID: MW-601	NORTHING: 473688.035		EASTING: 1204497.	851	
	INSPECTION CHECKLIS	ST			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES □ YES ■ YES	□ N □ N	NO		
TYPE OF WELL CASING:	☐ STICK-UP	n F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	ID: 1x 5/8" ■ CONCRETE		ASPHALT	□ SOIL	
CONCRETE APRON:	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	<u>NA </u>				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE:		MONUMENT	□ BOTH □ FENCE	
				2.1	
ANY EVIDENCE OF TAMPERING WITH THE WEL			YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? P46	■ YES		NO		
	COMMON DEFICIENCIE	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	лissing: <u>1</u>	
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION		
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR	



GROUNDWATER I	MONITORING WELL VISUA	AL I	NSPECTION CHEC	CKLIST
	TIME (HH:MM): 1135		WEATHER/TEMPERATU	
INSPECTOR(S): C. Foster, J. Sandige	<u>-</u> (COMPANY: Liberty J	
	DESCRIPTION: Former Fuel	Far		
	NORTHING: 473699.426		EASTING: 1204711.	
WELL ID.	INSPECTION CHECKLIS		LASTING.	
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO	
TYPE OF WELL CASING:	□ STICK-UP	n F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT L SURROUNDING SURFACE MATERIAL:	ID: 2x 5/8" ■ CONCRETE		ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	NA NOT PRECENT		CTILL DILIMD	
	□ NOT PRESENT		STILL PLUMB	DAMAGED:
CASING DIAMETER:	■ 2" □ 8"		OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE: WELL CAP		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? P48	■ YES		NO	
	COMMON DEFICIENCIE	S		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	//ISSING:
Al	DDITIONAL NOTES OR COMMENTS	ON	CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD	0	MODERATE	□ POOR



GROUNDWATER I	MONITORING WELL VISU	AL I	NSPECTION CHE	CKLIST	
	TIME (HH:MM): 1121			_{IRE:} Overcast, 60s	
INSPECTOR(S): C. Foster, J. Sandige	,		COMPANY: Liberty JV		
	DESCRIPTION: Former Fuel	Far			
	NORTHING: 473695.155		EASTING: 1204718.		
	INSPECTION CHECKLIS		2,10111101		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	N	NO		
TYPE OF WELL CASING:	□ STICK-UP	■ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT L SURROUNDING SURFACE MATERIAL:	.ID: 3x 5/8" ■ CONCRETE		ASPHALT	□ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	NA	_			
	□ NOT PRESENT		STILL PLUMB		
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE WELL CAP		MONUMENT	□ BOTH □ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? P49	■ YES		NO		
	COMMON DEFICIENCIE	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS I	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION		
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR	



NAS Whidbey Island Oak Harbor, WA Naval Facilities Engineering Command Northwest

GROUNDWATER	MONITORING WELL VISUA	AL I	NSPECTION CHEC	KLIST	
DATE(S) (MM DD YY): 09/23/23	тіме (нн:мм): 1119		WEATHER/TEMPERATUR	_{RE:} Overcast, 60s	
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty JV		
OU AND SITE: Site 36	DESCRIPTION: Former Fuel	Far	m 1, Lower Area		
WELL ID: MW-604	NORTHING: 473709.394		EASTING: 1204778.	367	
	INSPECTION CHECKLIS	ST			
MONITORING WELL LOCATED?	■ YES	_ N	NO		
WELL CLEARLY LABELED?	□ YES	■ N			
MONUMENT IN GOOD CONDITION?	■ YES	□ 1	OV		
TYPE OF WELL CASING:	□ STICK-UP	m F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I					
SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	□ SOIL	
	□ OTHER:				
CONCRETE APRON:	□ NOT PRESENT		SLOPING AWAY	□ SUNKEN	
LID CONDITION (STICKUP WELL ONLY):	■ INTACT AND LOCKABLE		DAMAGED		
NUMBER OF BOLLARDS:	NA				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	■ 2"		4"	□ 6"	
	□ 8"		OTHER:	_	
IS THE CASING IN GOOD CONDITION?			YES	□ NO	
IS THERE A CAP ON THE MONITORING WELL?			YES	□ NO	
TYPE OF CAP:	□ PVC SLIP CAP		J-PLUG	■ EXPANSION	
	☐ PRODUCTION W/TUBING		OTHER:		
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated):	3 INCHE	S			
LOCK LOCATION:	■ WELL CAP		MONUMENT	☐ BOTH ☐ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS?	□ YES		NO		
IF YES, DESCRIBE ODOR:	□ SOLVENT		HYDROGEN SULFIDE	ROTTEN EGGS	
	□ PETROLEUM		OTHER:		
WERE PICTURES TAKEN? P50	■ YES		NO		
. 55	COMMON DEFICIENCIE	-s			
	COMMON DEI ICIENCIE	_0			
COMMON DEFICIENCIES:	☐ MISSING LOCK		RUSTY STICK-UP		
	☐ RUSTY BOLLARDS		MISSING BOLTS		
			NUMBER OF BOLTS M	IISSING:	
Δ	DDITIONAL NOTES OR COMMENTS	ON	CONDITION		
^	BBITTONAL NOTES SIX SOMMENTO		SONDITION		
Bolt holes stripped					
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR	



CDOLINDWATER	MONITORING WELL VISIL	ΛΙ I	NSDECTION CHE	CVLICT
	MONITORING WELL VISUA			
	_{ТІМЕ (НН:ММ):} 1335			
INSPECTOR(S): C. Foster, J. Sandige			_{COMPANY:} Liberty J	V
OU AND SITE: Site 35	DESCRIPTION: Former Fuel			
WELL ID: MW-001	NORTHING: 471180.172		EASTING: 471180.1	72
	INSPECTION CHECKLIS	ST		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	N	NO	
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID:		ASPHALT	□ SOIL
CONCRETE APRON:	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	2			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	■ DAMAGED: leaning
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	■ PVC SLIP CAP □ PRODUCTION W/TUBING		J-PLUG OTHER:	☐ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE □ WELL CAP		MONUMENT	☐ BOTH ☐ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? Q12	■ YES		NO	
	COMMON DEFICIENCIE	ES		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR



CDOLINDWATED	MONITODING MELL MICH	ΛΙ I	NCDECTION CHE	CVLICT	
	MONITORING WELL VISUA	4L I			
	_{ТІМЕ (НН:ММ):} 1245		WEATHER/TEMPERATU		
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty JV		
OU AND SITE: Site 35	DESCRIPTION: Former Fuel F				
WELL ID: MW-306	NORTHING: 471388.844		EASTING: 1204145.	857	
	INSPECTION CHECKLIS	ST			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES □ YES □ YES		NO		
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID:		ASPHALT	SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	3				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	□ 2" □ 8"	_	4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 □ WELL CAP		MONUMENT	☐ BOTH ☐ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	П	YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	□ YES □ SOLVENT □ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? Q13	■ YES		NO		
	COMMON DEFICIENCIE	S			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:	
А	DDITIONAL NOTES OR COMMENTS	ON	CONDITION		
Tight lid - cannot access inside of monument					
GENERAL CONDITION (CHECK ONE):	□ GOOD	=	MODERATE	□ POOR	



GROUNDWATER	MONITORING WELL VISU	AL I	NSPECTION CHE	CKLIST	
DATE(S) (MM DD YY): 09/23/23	TIME (HH:MM): 1322		WEATHER/TEMPERATI	_{JRE:} Raining, 60s	
INSPECTOR(S): C. Foster, J. Sandige			_{COMPANY:} Liberty JV		
OU AND SITE: Site 35	DESCRIPTION: Former Fuel	Far			
WELL ID: MW-307	NORTHING: 471299.093		EASTING: 1204148	.1	
	INSPECTION CHECKLI	IST	12.101.110.		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES □ YES ■ YES	 	NO		
TYPE OF WELL CASING:	■ STICK-UP	_ I	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	□ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY): NUMBER OF BOLLARDS:	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE 3		SLOPING AWAY DAMAGED	□ SUNKEN	
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	□ 2" □ 8"		4" OTHER:	□ 6"	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE WELL CAP		MONUMENT	☐ BOTH ☐ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDI OTHER:		
WERE PICTURES TAKEN? Q14	■ YES		NO		
	COMMON DEFICIENCI	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	S ON	CONDITION		
Many wasps present at the well.					
GENERAL CONDITION (CHECK ONE):	■ GOOD	_	MODERATE	□ POOR	



CDOUNDWATER	MONITODING WELL VISI	ΛΙ Ι	NCDECTION CHE	CVLICT
	MONITORING WELL VISU.			
DATE(S) (MM DD YY): 09/23/23	_{ТІМЕ (НН:ММ):} 1304		WEATHER/TEMPERATU	
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J	JV
_{OU AND SITE:} Site 35	DESCRIPTION: Former Fuel	Far	m 2	
WELL ID: MW-505	NORTHING: 471321.531		EASTING: 1203973	.085
	INSPECTION CHECKLI		2,101.110.	
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	N	NO	
TYPE OF WELL CASING:	☐ STICK-UP	■ F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID: 2x 5/8"		ASPHALT	■ SOIL/veg
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	■ SUNKEN
NUMBER OF BOLLARDS:	NA			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	3 INCHE	ES		
LOCK LOCATION:	■ WELL CAP		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? Q15	■ YES		NO	
	COMMON DEFICIENCII	ES		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS	MISSING:
A	DDITIONAL NOTES OR COMMENTS	S ON (CONDITION	
Hidden by tall grass				
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR



CDOLINDWATED	MONITODING WELL VICL	ΛΙ I	NCDECTION CHE	CKLICT
	MONITORING WELL VISUA	4L I		
	_{ТІМЕ (НН:ММ):} 1225		WEATHER/TEMPERATU	
INSPECTOR(S): C. Foster, J. Sandige		COMPANY: Liberty JV		V
OU AND SITE: Site 35	DESCRIPTION: Former Fuel I	Far	m 2	
WELL ID: MW-506	NORTHING: 471312.556		EASTING: 1204029.	18
	INSPECTION CHECKLIS	ST		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES □ YES ■ YES	□ 1 ■ 1 □ 1	NO	
TYPE OF WELL CASING:	☐ STICK-UP	I	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID: 2x 9/16" ■ CONCRETE		ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	NA			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	П	YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	■ YES □ SOLVENT ■ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? Q16	■ YES		NO	
	COMMON DEFICIENCIE	S		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	//ISSING:
А	DDITIONAL NOTES OR COMMENTS	ON	CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR



CDOLINDWATED	MONITODING MELL MICH	ΛΙ I	NCDECTION CHE	CKLICT
	MONITORING WELL VISUA	AL I		
	TIME (HH:MM): 1230		WEATHER/TEMPERATU	
INSPECTOR(S): C. Foster, J. Sandige		COMPANY: Liberty JV		
	DESCRIPTION: Former Fuel F			
WELL ID: MW-507	NORTHING: 471296.849		EASTING: 1204080.	787
	INSPECTION CHECKLIS	ST		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES □ YES ■ YES		NO	
TYPE OF WELL CASING:	☐ STICK-UP	■ F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	ID: 2x 9/16" ■ CONCRETE		ASPHALT	□ SOIL
LID CONDITION (STICKUP WELL ONLY):	□ OTHER:□ NOT PRESENT□ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	NA			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHES WELL CAP		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? Q17	■ YES		NO	
	COMMON DEFICIENCIE	S		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	//ISSING:
A	DDITIONAL NOTES OR COMMENTS	ON (CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD	_	MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISU	AL I	NSPECTION CHE	CKLIST	
DATE(S) (MM DD YY): 09/23/23	TIME (HH:MM): 1300		WEATHER/TEMPERATI	_{JRE:} Raining, 60s	
INSPECTOR(S): C. Foster, J. Sandige			_{COMPANY:} Liberty JV		
OU AND SITE: Site 35	DESCRIPTION: Former Fuel				
WELL ID: MW-508	NORTHING: 471357.431		EASTING: 1204015	.717	
WELL ID.	INSPECTION CHECKLI		E. 10 11110.		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES □ YES ■ YES	□ 1 ■ 1 □ 1	NO		
TYPE OF WELL CASING:	☐ STICK-UP	■ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID: 2x 9/16" CONCRETE		ASPHALT	□ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE NA		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS: BOLLARD CONDITION:	□ NOT PRESENT	П	STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6"	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	☐ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE WELL CAP		MONUMENT	□ BOTH □ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDI OTHER:		
WERE PICTURES TAKEN? Q18	■ YES		NO		
	COMMON DEFICIENCI	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	S ON (CONDITION		
Need to adjust GPS location.					
GENERAL CONDITION (CHECK ONE):	■ GOOD	_	MODERATE	□ POOR	



CDOUNDWATER	MONITORING WELL VISIL	ΛΙ I	NCDECTION CLIE	CVLICT
	MONITORING WELL VISUA			
	тіме (нн:мм): 1319	-	WEATHER/TEMPERATU	
INSPECTOR(S): C. Foster, J. Sandige			_{COMPANY:} Liberty J	V
_{OU AND SITE:} Site 35	DESCRIPTION: Former Fuel			
WELL ID: MW-716	NORTHING: 471287.874		EASTING: 1204150.	345
	INSPECTION CHECKLIS	ST		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	N	NO	
TYPE OF WELL CASING:	☐ STICK-UP	□ F	FLUSH-MOUNT	■ OTHER: vault
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID:		ASPHALT	■ SOIL
CONCRETE APRON:	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	NA			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"		4" OTHER:	■ 6"
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE WELL CAP		MONUMENT	☐ BOTH ☐ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL			YES	■ NO
				■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? Q19	■ YES		NO	
	COMMON DEFICIENCIE	ES		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR



CDOUNDWATER	MONITORING WELL VISIL	ΛΙ I	NCDECTION CLIE	CVLICT	
	MONITORING WELL VISUA				
	TIME (HH:MM): 1250	$\overline{}$	WEATHER/TEMPERATU		
INSPECTOR(S): C. Foster, J. Sandige			_{COMPANY:} Liberty JV		
_{OU AND SITE:} Site 35	DESCRIPTION: Former Fuel				
WELL ID: MW-717	NORTHING: 471247.486		EASTING: 1203982.	.061	
	INSPECTION CHECKLIS	ST			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	N	NO		
TYPE OF WELL CASING:	☐ STICK-UP	□ F	FLUSH-MOUNT	■ OTHER: vault	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID:		ASPHALT	■ SOIL	
CONCRETE APRON:	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	NA				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	□ 2" □ 8"		4" OTHER:	■ 6"	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE WELL CAP		MONUMENT	☐ BOTH ☐ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL			YES	■ NO	
				■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? Q20	■ YES		NO		
	COMMON DEFICIENCIE	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION		
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR	



CDOUNDWATER	MONITORING WELL VISI	ΛΙ I	NCDECTION CHE	
	MONITORING WELL VISU			
	TIME (HH:MM): 1105		WEATHER/TEMPERATURE: Overcast, 60s	
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty JV	
OU AND SITE: Site 13	DESCRIPTION: Former Fuel	Far	m 3, Lower Area	
WELL ID: MW-001	NORTHING: 493167.280		EASTING: 1194253.	119
	INSPECTION CHECKLIS			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES □ YES ■ YES		10	
TYPE OF WELL CASING:	☐ STICK-UP	■ F	LUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	ID: 2x 12mm hex keys CONCRETE	•	ASPHALT	□ SOIL
CONCRETE APRON:	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	_	SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	NA			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	■ PVC SLIP CAP □ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION
LOCK MATERIAL:	□ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	INCHE		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	П	YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	■ YES □ SOLVENT ■ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	/ROTTEN EGGS
WERE PICTURES TAKEN? R52	■ YES		NO	
	COMMON DEFICIENCIE	ES		
COMMON DEFICIENCIES:	■ MISSING LOCK □ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON (CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR



GROUNDWATER I	MONITORING WELL VISUA	4L Ι	NSPECTION CHE	CKLIST
	TIME (HH:MM): 1524		WEATHER/TEMPERATU	
INSPECTOR(S): C. Foster, J. Sandige	,		COMPANY: Liberty J	
	DESCRIPTION: Former Fuel			
	NORTHING: 493411.940		EASTING: 1194579.	
WELL ID.	INSPECTION CHECKLIS		EASTING.	
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO	
TYPE OF WELL CASING:	☐ STICK-UP	■ F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT L SURROUNDING SURFACE MATERIAL:	ID: 2 x 5/8" □ CONCRETE		ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	SUNKEN
NUMBER OF BOLLARDS: BOLLARD CONDITION:	NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6"
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	 □ NO □ NO
TYPE OF CAP:	☐ PVC SLIP CAP☐ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION
LOCK MATERIAL:	□ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	1.5 INCHE: WELL CAP		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? R48	■ YES		NO	
	COMMON DEFICIENCIE	ES.		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	//ISSING:
A	DDITIONAL NOTES OR COMMENTS	ON (CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	ΔΙ Ι	NSPECTION CHEC	CKLIST	
	TIME (HH:MM): 1540		WEATHER/TEMPERATURE: Partly cloudy, 60s		
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty JV		
	DESCRIPTION: Former Fuel				
	NORTHING: 493243.143		EASTING: 1194835.	371	
	INSPECTION CHECKLIS				
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	□ N	NO		
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	SUNKEN	
NUMBER OF BOLLARDS:	Not present				
BOLLARD CONDITION:	■ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	■ PVC SLIP CAP □ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE: WELL CAP		MONUMENT	□ BOTH □ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? R35	■ YES		NO		
	COMMON DEFICIENCIE	S			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON (CONDITION		
GENERAL CONDITION (CHECK ONE):	■ GOOD	_	MODERATE	□ POOR	



CDOUNDWATER	MONITODING WELL VICH	ΛΙ I	NCDECTION CHE	CKLICT	
	MONITORING WELL VISUA	AL I	NSPECTION CHEC	JRLIS I	
	TIME (HH:MM): 1006		weather/temperature: Overcast, 60s		
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J	V	
	DESCRIPTION: Former Fuel	Far			
WELL ID: MW-302	NORTHING: 492774.686		EASTING: 1194171.	565	
WELL ID.	INSPECTION CHECKLIS	ST	EASTING.		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO		
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID:		ASPHALT	□ SOIL	
LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	3				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	$\frac{3}{\Box}$ INCHE		MONUMENT	□ BOTH □ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? R26	■ YES		NO		
	COMMON DEFICIENCIE	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION		
GENERAL CONDITION (CHECK ONE):	■ GOOD	_	MODERATE	□ POOR	



GROUNDWATER I	MONITORING WELL VISU	AL I	NSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 09/25/23	TIME (HH:MM): 1050		WEATHER/TEMPERATURE: Raining, 60s	
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J	V
	DESCRIPTION: Former Fuel			
	NORTHING: 492808.825		EASTING: 1194514.	
VVELETIO.	INSPECTION CHECKLIS		LASTING.	
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES □ YES ■ YES	□ N □ N	10	
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	□ SOIL
	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE 3		SLOPING AWAY DAMAGED	□ SUNKEN
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"		4" OTHER:	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	■ PVC SLIP CAP □ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	$\frac{3}{\text{WELL CAP}}$ INCHE		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	■ YES □ SOLVENT ■ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? R21	■ YES		NO	
	COMMON DEFICIENCII	ES		
COMMON DEFICIENCIES:	☐ MISSING LOCK ■ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS I	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD	_	MODERATE	□ POOR



CDOLINDWATED	MONITORING WELL VISU	ΛΙ I	NCDECTION CHE	CVLICT	
	MONITORING WELL VISU	AL I			
	_{ТІМЕ (НН:ММ):} 1138		weather/temperature: Raining, 60s		
INSPECTOR(S): C. Foster, J. Sandige			_{COMPANY:} Liberty J	V	
OU AND SITE: Site 13	DESCRIPTION: Former Fuel	Far	m 3, Upper Area		
WELL ID: MW-305	NORTHING: 493019.346		EASTING: 1194490.	.192	
	INSPECTION CHECKLI	ST			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO		
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT L SURROUNDING SURFACE MATERIAL:	LID:		ASPHALT	□ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	3				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	□ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE WELL CAP		MONUMENT	□ BOTH □ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL			YES	■ NO	
				■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	■ YES □ SOLVENT ■ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? R30	■ YES		NO		
	COMMON DEFICIENCI	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK ■ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS I	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON O	CONDITION		
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR	



CDOUNDWATER	MONITODING MELL VICIL	ΛΙ I	NCDECTION CHE	
	MONITORING WELL VISUA			
	TIME (HH:MM): 1428		WEATHER/TEMPERATU	
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J	V
OU AND SITE: Site 13	DESCRIPTION: Former Fuel	Far	m 3, Lower Area	
WELL ID: MW-311	NORTHING: 493317.110		EASTING: 1194258.	808
	INSPECTION CHECKLIS	ST		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES □ YES ■ YES	□ N	NO	
TYPE OF WELL CASING:	☐ STICK-UP	■ F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	ID: 3x size 8 hex key ■ CONCRETE		ASPHALT	□ SOIL
CONCRETE APRON:	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	NA			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"		4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	П	YES	■ NO
ANY ODORS?	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	/ROTTEN EGGS
WERE PICTURES TAKEN? R55	■ YES		NO	
	COMMON DEFICIENCIE	ES		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR



CDOLINDWATED	MONITODINIC WELL VICIL	ΛΙ I	NCDECTION CLIE	CVLICT	
	MONITORING WELL VISUA	AL I			
	TIME (HH:MM): 1100		WEATHER/TEMPERATURE: Raining, 60s		
INSPECTOR(S): C. Foster, J. Sandige			_{COMPANY:} Liberty JV		
OU AND SITE: Site 13	DESCRIPTION: Former Fuel				
WELL ID: MW-334	NORTHING: 493000.380		EASTING: 1194751.	921	
	INSPECTION CHECKLIS	ST			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	N	NO		
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID: ■ CONCRETE		ASPHALT	□ SOIL	
LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	3				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	□ 2" □ 8"	_	4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE □ WELL CAP		MONUMENT	☐ BOTH ☐ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? R29	■ YES		NO		
	COMMON DEFICIENCIE	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK ■ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:	
А	DDITIONAL NOTES OR COMMENTS	ON	CONDITION		
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR	



GROUNDWATER I	MONITORING WELL VISU	AL I	NSPECTION CHE	CKLIST
	TIME (HH:MM): 1120		WEATHER/TEMPERATU	
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J	
	DESCRIPTION: Former Fuel			
	NORTHING: 493017.450		EASTING: 1194205.	
WELL ID.	INSPECTION CHECKLI		EASTING.	
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	N	NO	
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT L SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE 3		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS: BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"		4" OTHER:	□ 6"
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	$\frac{3}{\Box}$ INCHE		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? R31	■ YES		NO	
	COMMON DEFICIENCII	ES		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:
Al	DDITIONAL NOTES OR COMMENTS	ON	CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR



CDOLINDWATER	MONITORING WELL VISUA	۸ I I	NSDECTION CHE	CVLICT	
		\ ∟ !			
	TIME (HH:MM): 1505		WEATHER/TEMPERATURE: Windy, 60s		
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J	V	
_{OU AND SITE:} Site 13	DESCRIPTION: Former Fuel I	Far	m 3, Lower Area		
WELL ID: MW-350	NORTHING: 493269.696		EASTING: 1194385.	880	
INSPECTION CHECKLIST					
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES □ YES	□ 1 □ 1 ■ 1	NO		
TYPE OF WELL CASING:	☐ STICK-UP	. F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID: 2x 12mm hex keys CONCRETE		ASPHALT	□ SOIL	
CONCRETE APRON:	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	_	SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	NA				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	☐ DAMAGEI	D:
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		_	YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSIO	NC
LOCK MATERIAL:	□ BRASS		STAINLESS STEEL	□ OTHER: _	
LOCK SHANK LENGTH (estimated):	INCHES	S		no	olock
LOCK LOCATION:	□ WELL CAP		MONUMENT	□ BOTH	☐ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		SS
WERE PICTURES TAKEN? R56	■ YES		NO		
	COMMON DEFICIENCIE	S			
COMMON DEFICIENCIES:	■ MISSING LOCK □ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	//ISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON (CONDITION		
Monument not secured to ground surface, surrounding material is coarse gravel in a parking lot island					
GENERAL CONDITION (CHECK ONE):	□ GOOD	=	MODERATE	□ POOR	



CDOUNDWATER	MONITODING WELL VISIA	۸ I I	NCDECTION CHE	CKLICT	
	MONITORING WELL VISUA	4L I	NSPECTION CHEC	JKLIST	
	TIME (HH:MM): 1502		WEATHER/TEMPERATU		
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J	V	
OU AND SITE: Site 13	DESCRIPTION: Former Fuel I	Far	m 3, Lower Area		
WELL ID: MW-351	NORTHING: 493226.074		EASTING: 1194488.	296	
	INSPECTION CHECKLIS	ST			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES □ YES	□ 1 □ 1	NO		
TYPE OF WELL CASING:	☐ STICK-UP	. F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID: 2x 12mm hex keys CONCRETE		ASPHALT	■ SOIL	
CONCRETE APRON:	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	SUNKEN	
NUMBER OF BOLLARDS:	NA				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		_	YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 □ WELL CAP		MONUMENT	□ BOTH □ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL			YES	■ NO	
				■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? R56	■ YES		NO		
	COMMON DEFICIENCIE	S			
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	//ISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION		
Monument not secured to ground surface, surrounding material is coarse gravel in a parking lot island					
GENERAL CONDITION (CHECK ONE):	□ GOOD	=	MODERATE	□ POOR	



GROUNDWATER	MONITORING WELL VISUA	ΔΙ Ι	NSPECTION CHEC	CKLIST	
	TIME (HH:MM): 1740		WEATHER/TEMPERATU		
INSPECTOR(S): C. Foster, J. Sandige	<u>-</u> (COMPANY: Liberty JV		
	DESCRIPTION: Former Fuel	Far			
	NORTHING: 493197.625		EASTING: 1194632.		
	INSPECTION CHECKLIS	ST			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO		
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	3				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE: WELL CAP		MONUMENT	□ BOTH □ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	■ YES □ SOLVENT ■ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? R32	■ YES		NO		
	COMMON DEFICIENCIE	S			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	/IISSING:	
А	DDITIONAL NOTES OR COMMENTS	ON (CONDITION		
GENERAL CONDITION (CHECK ONE):	■ GOOD	_	MODERATE	□ POOR	



GROUNDWATER I	MONITORING WELL VISU	AL I	NSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 09/25/23	TIME (HH:MM): 1742		WEATHER/TEMPERATU	_{re:} Raining, 60s
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J	
	DESCRIPTION: Former Fuel			
	NORTHING: 493209.005		EASTING: 1194740.	
VVELE ID.	INSPECTION CHECKLIS		LASTING.	
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	N	NO	
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	□ SOIL
LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE 3	_	SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS: BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6"
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	$\frac{3}{\Box}$ INCHE		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	■ YES □ SOLVENT ■ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? R33	■ YES		NO	
	COMMON DEFICIENCII	ES		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS I	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON (CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR



GROUNDWATER I	MONITORING WELL VISUA	AL I	NSPECTION CHEC	CKLIST	
	TIME (HH:MM): 1540			RE: Partly cloudy, 60s	
INSPECTOR(S): C. Foster, J. Sandige	,		COMPANY: Liberty JV		
	DESCRIPTION: Former Fuel	Far			
	NORTHING: 493163.487		EASTING: 1194911.	234	
	INSPECTION CHECKLIS				
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO		
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	3				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE: WELL CAP		MONUMENT	□ BOTH □ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? R34	■ YES		NO		
	COMMON DEFICIENCIE	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	/IISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION		
Tight lid hinge - difficulty accessing					
GENERAL CONDITION (CHECK ONE):	■ GOOD	_	MODERATE	□ POOR	



CDOLINDWATED	MONITODING WELL VICL	ΛΙ I	NCDECTION CHE	CKLICT
	MONITORING WELL VISUA	AL I	NSPECTION CHEC	JKLIS I
	TIME (HH:MM): 1108		WEATHER/TEMPERATU	
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J	V
OU AND SITE: Site 13	DESCRIPTION: Former Fuel	Far	m 3, Upper Area	
WELL ID: MW-355	NORTHING: 493055.381		EASTING: 1194941.	580
	INSPECTION CHECKLIS	ST		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO	
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	□ SOIL
LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	SUNKEN
NUMBER OF BOLLARDS:	3			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL			YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? R59	■ YES		NO	
	COMMON DEFICIENCIE	ES		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	//ISSING:
А	DDITIONAL NOTES OR COMMENTS	ON	CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR



CDOLINDWATER	MONITORING WELL VISI	ΛΙ I	NSDECTION CHE	CVLICT	
	MONITORING WELL VISU				
	TIME (HH:MM): 1115		weather/temperature: Raining, 60s		
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J	V	
_{OU AND SITE:} Site 13	DESCRIPTION: Former Fuel	Far	m 3, Upper Area		
WELL ID: MW-356	NORTHING: 492932.103		EASTING: 1194878.	992	
	INSPECTION CHECKLI	ST			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	N	NO		
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID: ■ CONCRETE		ASPHALT	□ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	3				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE WELL CAP		MONUMENT	□ BOTH □ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	П	YES	■ NO	
ANY ODORS?	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? R28	■ YES		NO		
	COMMON DEFICIENCII	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK ■ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON (CONDITION		
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR	



GROUNDWATER	MONITORING WELL VISU	AL I	NSPECTION CHE	CKLIST	
DATE(S) (MM DD YY): 09/25/23	TIME (HH:MM): 1057			_{JRE:} Raining, 60s	
INSPECTOR(S): C. Foster, J. Sandige	,		COMPANY: Liberty JV		
OU AND SITE: Site 13	DESCRIPTION: Former Fuel				
WELL ID: MW-357	NORTHING: 492884.689		EASTING: 1194755		
WELL ID.	INSPECTION CHECKLI		LASTING.		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	N	NO		
TYPE OF WELL CASING:	☐ STICK-UP	■ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID: none present ☐ CONCRETE		ASPHALT	■ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY): NUMBER OF BOLLARDS:	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE NA	_	SLOPING AWAY DAMAGED	■ SUNKEN	
BOLLARD CONDITION:	□ NOT PRESENT	П	STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	■ 2" □ 8"			□ 6"	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO	
TYPE OF CAP:	☐ PVC SLIP CAP☐ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION	
LOCK MATERIAL:	□ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	□ WELL CAP		MONUMENT	no lock □ BOTH □ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDI OTHER:		
WERE PICTURES TAKEN? R48	■ YES		NO		
	COMMON DEFICIENCI	ES			
COMMON DEFICIENCIES:	■ MISSING LOCK □ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS	MISSING: 3	
A	DDITIONAL NOTES OR COMMENTS	S ON (CONDITION		
Bolt holes likely stripped					
GENERAL CONDITION (CHECK ONE):	□ GOOD		MODERATE	□ POOR	



CDOLINDMATED	MONITODING WELL VICL	Λ.I. I	NCDECTION CHE		
	MONITORING WELL VISUA	AL I	NSPECTION CHE	CRLIST	
	TIME (HH:MM): 1035			Raining, 60ws	
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty JV		
OU AND SITE: Site 13	DESCRIPTION: Former Fuel				
WELL ID: MW-358	NORTHING: 492744.341		EASTING: 1194560.	366	
WELLID.	INSPECTION CHECKLIS	ST	EASTING.		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES □ YES ■ YES	□ N □ N	NO		
TYPE OF WELL CASING:	□ STICK-UP	□ F	FLUSH-MOUNT	■ OTHER: vault	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID:		ASPHALT	□ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	NA				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE:		MONUMENT	☐ BOTH ☐ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? R40	■ YES		NO		
	COMMON DEFICIENCIE	ΞS			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:	
Α	DDITIONAL NOTES OR COMMENTS	ON	CONDITION		
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR	



CDOUNDWATER	MONITORING WELL VISI	ΛΙ I	NCDECTION CLIE	CVLICT	
	MONITORING WELL VISUA				
	TIME (HH:MM): 1025	-	weather/temperature: Overcast, 60s		
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J	V	
_{OU AND SITE:} Site 13	DESCRIPTION: Former Fuel	Far	m 3, Upper Area	ı	
WELL ID: MW-359	NORTHING: 492732.962		EASTING: 1194456.	.054	
	INSPECTION CHECKLIS	ST			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	□ N	10		
TYPE OF WELL CASING:	☐ STICK-UP	□ F	FLUSH-MOUNT	■ OTHER: vault	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID:		ASPHALT	■ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	none	_	OTHE BLUMB		
	□ NOT PRESENT		STILL PLUMB		
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION	
LOCK MATERIAL:	□ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated):	INCHE	S		no lock	
LOCK LOCATION:	□ WELL CAP		MONUMENT	□ BOTH □ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	■ YES □ SOLVENT ■ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? R38	■ YES		NO		
	COMMON DEFICIENCIE	ΞS			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:	
А	DDITIONAL NOTES OR COMMENTS	ON (CONDITION		
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR	



CDOLINDWATED	MONITODINIC WELL VICIL	ΛΙ I	NCDECTION CHE	CVLICT
	MONITORING WELL VISUA	AL I	NSPECTION CHEC	CRLIST
	тіме (нн:мм): 1010			RE: Overcast, 60s
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J	V
OU AND SITE: Site 13	DESCRIPTION: Former Fuel			
WELL ID: MW-360	NORTHING: 492734.858		EASTING: 1194313.	810
WELL ID.	INSPECTION CHECKLIS	ST	EASTING.	
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	N	NO	
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID:		ASPHALT	SOIL
LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	$\frac{3}{\Box}$ WELL CAP		MONUMENT	☐ BOTH ☐ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? R27	■ YES		NO	
	COMMON DEFICIENCIE	ES		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:
Α	DDITIONAL NOTES OR COMMENTS	ON	CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR



CDOLINDWATED	MONITODINIC MELL VICL	ΛΙ I	NCDECTION CHE		
	MONITORING WELL VISU.	AL I	NSPECTION CHEC	JRLIS I	
	TIME (HH:MM): 1001		WEATHER/TEMPERATURE:		
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J	V	
OU AND SITE: Site 13	DESCRIPTION: Former Fuel	Far	m 3, Upper Area		
WELL ID: MW-361	NORTHING: 492892.275		EASTING: 1194065.	357	
INSPECTION CHECKLIST					
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	N	NO		
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	□ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	3				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE □ WELL CAP		NACNUINAENT		
			MONUMENT	□ BOTH □ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL			YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? R25	■ YES		NO		
	COMMON DEFICIENCIE	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION		
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR	



CDOLINDWATED	MONITODING MELL MICH	ΛΙ I	NCDECTION CHE	CKLICT	
	MONITORING WELL VISUA				
	TIME (HH:MM): 1451		WEATHER/TEMPERATURE: Windy, 60s		S
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty JV		
OU AND SITE: Site 13	DESCRIPTION: Former Fuel				
WELL ID: MW-363	NORTHING: 493154.004		EASTING: 1194154.	496	
	INSPECTION CHECKLIS	ST			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	N	NO		
TYPE OF WELL CASING:	☐ STICK-UP	■ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID:		ASPHALT	■ SOIL	
CONCRETE APRON:	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	NA				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated):	3INCHE	S		rusty lo	ck and cap
LOCK LOCATION:	■ WELL CAP		MONUMENT	□ ВОТН	□ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? R54	■ YES		NO		
	COMMON DEFICIENCIE	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION		
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR	



GROUNDWATER I	MONITORING WELL VISUA	AL I	NSPECTION CHE	CKLIST		
	TIME (HH:MM): 1535			_{RE:} Partly cloudy, 60s		
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J			
	DESCRIPTION: Former Fuel	Far				
	NORTHING: 493339.869		EASTING: 1194844.	854		
	INSPECTION CHECKLIS					
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO			
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:		
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT L SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	SOIL		
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN		
NUMBER OF BOLLARDS:	3					
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:		
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —		
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO		
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION		
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:		
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE		MONUMENT	□ BOTH □ FENCE		
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO		
IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:			
WERE PICTURES TAKEN? R36	■ YES		NO			
	COMMON DEFICIENCIE	S				
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	//ISSING:		
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION			
Tight hinge-difficulty accessing						
GENERAL CONDITION (CHECK ONE):	■ GOOD	_	MODERATE	□ POOR		



GROUNDWATER I	MONITORING WELL VISU	AL I	NSPECTION CHE	CKLIST
	TIME (HH:MM): 1750		WEATHER/TEMPERATU	
INSPECTOR(S): C. Foster, J. Sandige	,		COMPANY: Liberty J	
	DESCRIPTION: Former Fuel			
	NORTHING: 493330.386		EASTING: 1194768.	
VVELE ID.	INSPECTION CHECKLIS		EASTING.	
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	N	NO	
TYPE OF WELL CASING:	☐ STICK-UP	■ F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT L SURROUNDING SURFACE MATERIAL:	ID: 3x 5/8" □ CONCRETE		ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS: BOLLARD CONDITION:	NA NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6"
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?	_ v		YES YES	 □ NO □ NO
TYPE OF CAP:	☐ PVC SLIP CAP☐ PRODUCTION W/TUBING		J-PLUG OTHER:	EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE WELL CAP		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? R60	■ YES		NO	
	COMMON DEFICIENCIE	ΞS		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON (CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD	_	MODERATE	□ POOR



COUNDWATER	MONITODING MELL VICIL	ΛΙ I	NCDECTION CHE	CKLICT	
	MONITORING WELL VISUA	AL I	NSPECTION CHEC	JRLIST	
	TIME (HH:MM): 0932		WEATHER/TEMPERATU		
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty JV		
	DESCRIPTION: Former Fuel				
WELL ID: MW-368	NORTHING: 492488.302		EASTING: 1194911.	234	
	INSPECTION CHECKLIS	ST	2,10,11101		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO		
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID:		ASPHALT	□ SOIL	
LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	SUNKEN	
NUMBER OF BOLLARDS:	3				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE		MONUMENT	□ BOTH □ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? R23	■ YES		NO		
	COMMON DEFICIENCIE	S			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	//ISSING:	
А	DDITIONAL NOTES OR COMMENTS	ON	CONDITION		
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR	



CDOLINDWATED	MONITODINIC WELL VICIL	ΛΙ I	NCDECTION CHE	CVLICT	
	MONITORING WELL VISUA	AL I			
	TIME (HH:MM): 0935		WEATHER/TEMPERATU		
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty JV		
OU AND SITE: Site 13	DESCRIPTION: Former Fuel				
WELL ID: MW-369	NORTHING: 492634.339		EASTING: 1194640.	022	
	INSPECTION CHECKLIS	ST			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	N	NO		
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID:		ASPHALT	□ SOIL	
LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	3				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	$\frac{3}{\Box}$ WELL CAP		MONUMENT	☐ BOTH ☐ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? R24	■ YES		NO		
	COMMON DEFICIENCIE	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK ■ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION		
1 bollard leaning					
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR	



CDOUNDWATER	MONITODING WELL VISU	ΛΙ I	NCDECTION CHE	CKLICT	
	MONITORING WELL VISU 0915	AL I			audy 60s
DATE(S) (MM DD YY): 09/25/23	_{TIME (HH:MM):} 0915		WEATHER/TEMPERATURE: Partly cloudy, 60s		, day, 003
INSPECTOR(S): C. Foster, J. Sandige	T		COMPANY: Liberty		
OU AND SITE: Site 13	DESCRIPTION: Former Fuel	Far			
_{WELL ID:} MW-371	NORTHING: 492344.161		EASTING: 1194537	.607	
INSPECTION CHECKLIST					
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES □ YES ■ YES	□ 1 ■ 1 □ 1	NO		
TYPE OF WELL CASING:	☐ STICK-UP	. F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID: 2x 9/16" CONCRETE	_	ASPHALT	□ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	NA				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED	:
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSIO	N
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER: _	
LOCK SHANK LENGTH (estimated):	2INCHE	S			
LOCK LOCATION:	■ WELL CAP		MONUMENT	□ BOTH	☐ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		5
WERE PICTURES TAKEN? R46	■ YES		NO		
	COMMON DEFICIENCI	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS	MISSING: 1	
A	DDITIONAL NOTES OR COMMENTS	S ON (CONDITION		
Monument filled with surface water.					
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR	



GROUNDWATER	MONITORING WELL VISU	AL I	NSPECTION CHE	CKLIST	
DATE(S) (MM DD YY): 09/25/23	TIME (HH:MM): 0908		WEATHER/TEMPERATI	_{JRE:} Rainy, 60s	
INSPECTOR(S): C. Foster, J. Sandige			_{COMPANY:} Liberty JV		
OU AND SITE: Site 13	DESCRIPTION: Former Fuel				
WELL ID: MW-372	NORTHING: 492323.299		EASTING: 1194376		
WELL ID.	INSPECTION CHECKLI		EASTING.		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	N	NO		
TYPE OF WELL CASING:	☐ STICK-UP	■ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID: 3x 5/8" CONCRETE	_	ASPHALT	□ SOIL	
LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS: BOLLARD CONDITION:	NA NOT PRESENT	П	STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	■ 2" □ 8"			□ 6"	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	— □ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 INCHE WELL CAP		MONUMENT	□ BOTH □ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDI OTHER:		
WERE PICTURES TAKEN? R45	■ YES		NO		
	COMMON DEFICIENCI	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	S ON (CONDITION		
Monument filled with surface water					
GENERAL CONDITION (CHECK ONE):	■ GOOD	_	MODERATE	□ POOR	



			NADESTIAN SUE	
	MONITORING WELL VISUA	AL I	NSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 09/25/23	TIME (HH:MM): 1015			RE: Overcast, 60s
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J	V
OU AND SITE: Site 13	DESCRIPTION: Former Fuel	Far	m 3, Upper Area	
_{WELL ID:} MW-501	NORTHING: 492736.755		EASTING: 1194328.	982
	INSPECTION CHECKLIS	ST		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	1	NO	
TYPE OF WELL CASING:	☐ STICK-UP	_ I	FLUSH-MOUNT	■ OTHER: vault
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID: □ CONCRETE		ASPHALT	■ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	□ OTHER:□ NOT PRESENT□ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	SUNKEN
NUMBER OF BOLLARDS:	none			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"		4" OTHER: <u>12"</u>	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	■ PVC SLIP CAP □ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION
LOCK MATERIAL:	□ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	INCHE	S	no l	lock
LOCK LOCATION:	□ WELL CAP		MONUMENT	☐ BOTH ☐ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? R38	■ YES		NO	
	COMMON DEFICIENCIE	ES		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD	_	MODERATE	□ POOR



CDOLINDWATED	MONITODINIC MELL MICH	ΛΙ I	NCDECTION CHE	CKLICT
	MONITORING WELL VISUA			
	TIME (HH:MM): 1134		WEATHER/TEMPERATU	
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty	JV
_{OU AND SITE:} Site 13	DESCRIPTION: Former Fuel	Far	m 3, Upper Area	A
WELL ID: MW-502	NORTHING: 493013.656		EASTING: 1194450	.364
	INSPECTION CHECKLIS	ST		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	N	10	
TYPE OF WELL CASING:	☐ STICK-UP	□ F	FLUSH-MOUNT	■ OTHER: vault
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID: □ CONCRETE		ASPHALT	■ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	none	_		= = = = = = = = = = = = = = = = = = = =
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	
CASING DIAMETER:	□ 2" □ 8"		4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	■ PVC SLIP CAP □ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION ———
LOCK MATERIAL:	□ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	INCHE		MONUMENT	no lock □ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDI OTHER:	
WERE PICTURES TAKEN? R43	■ YES		NO	
	COMMON DEFICIENCIE	ES		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON (CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR



CDOUNDWATED	MONITODING WELL VICL	ΛΙ I	NCDECTION CHE	CVLICT
	MONITORING WELL VISU			
	TIME (HH:MM): 1545			_{IRE:} Overcast, 60s
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J	V
OU AND SITE: Site 13	DESCRIPTION: Former Fuel			
WELL ID: MW-503	NORTHING: 493182.453		EASTING: 1194689.	.334
	INSPECTION CHECKLIS			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	N	10	
TYPE OF WELL CASING:	☐ STICK-UP	□ F	FLUSH-MOUNT	■ OTHER: vault
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	ID: □ CONCRETE		ASPHALT	■ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	none	_		
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"		4" OTHER: <u>12"</u>	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	■ PVC SLIP CAP □ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION
LOCK MATERIAL:	□ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	INCHE		MONUMENT	no lock □ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? R44	■ YES		NO	
	COMMON DEFICIENCIE	ES		
COMMON DEFICIENCIES:	■ MISSING LOCK □ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS I	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON (CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD	_	MODERATE	□ POOR



CDOLINDWATED	MONITODING MELL VICLA	ΛΙ I	NCDECTION CHE	CKLICT
	MONITORING WELL VISUA	AL I		
DATE(S) (MM DD YY): 09/25/23	TIME (HH:MM): 1419			_{JRE:} Raining, 60s
INSPECTOR(S): C. Foster, J. Sandige	COMPANY: Liberty JV			JV
OU AND SITE: Site 13	DESCRIPTION: Former Fuel I	Far		
WELL ID: MW-504	NORTHING: 493165.383		EASTING: 1194268	.291
	INSPECTION CHECKLIS	ST		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES □ YES ■ YES	□ 1 ■ 1 □ 1	NO	
TYPE OF WELL CASING:	☐ STICK-UP	. F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	ID: 3 size 8 hex ■ CONCRETE		ASPHALT	SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	none			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"		4" OTHER: <u>12"</u>	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION
LOCK MATERIAL:	□ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	□ WELL CAP		MONUMENT	no lock □ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDI OTHER:	
WERE PICTURES TAKEN? R52	■ YES		NO	
	COMMON DEFICIENCIE	S		
COMMON DEFICIENCIES:	■ MISSING LOCK □ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS	MISSING:
Α	DDITIONAL NOTES OR COMMENTS	ON (CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR



CDOLINDWATED	MONITODING WELL VICIL	ΛΙ I	NCDECTION CHE	CKLICT
	MONITORING WELL VISUA	AL I		
DATE(S) (MM DD YY): 09/25/23	TIME (HH:MM): 1441		WEATHER/TEMPERATU	
INSPECTOR(S): C. Foster, J. Sandige		COMPANY: Liberty JV		
OU AND SITE: Site 13	DESCRIPTION: Former Fuel I	Far		
WELL ID: MW-505	NORTHING: 493161.590		EASTING: 1194355.	534
	INSPECTION CHECKLIS	ST		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES □ YES ■ YES		NO	
TYPE OF WELL CASING:	☐ STICK-UP	■ F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	ID: 3x size 8 hex ■ CONCRETE		ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	none			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"		4" OTHER: <u>12"</u>	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	■ PVC SLIP CAP □ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION
LOCK MATERIAL: no lock	□ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	■ INCHES		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? R51	■ YES		NO	
	COMMON DEFICIENCIE	ES .		
COMMON DEFICIENCIES:	■ MISSING LOCK □ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	//ISSING:
Α	DDITIONAL NOTES OR COMMENTS	ON (CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR



CDOUNDWATER	MONITODING WELL VISI	ΛΙ I	NCDECTION CHE	CVLICT
	MONITORING WELL VISU			
	TIME (HH:MM): 1030		WEATHER/TEMPERATU	
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J	V
OU AND SITE: Site 13	DESCRIPTION: Former Fuel			
WELL ID: MW-506	NORTHING: 492765.204		EASTING: 1194547.	0
	INSPECTION CHECKLIS	ST		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	N	10	
TYPE OF WELL CASING:	☐ STICK-UP	□ F	LUSH-MOUNT	■ OTHER: vault
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID:		ASPHALT	■ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	none			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"		4" OTHER: <u>12"</u>	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	■ PVC SLIP CAP □ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION
LOCK MATERIAL: no lock	□ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	INCHE	S		
LOCK LOCATION:	□ WELL CAP		MONUMENT	□ BOTH □ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	■ YES □ SOLVENT ■ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? R42	■ YES		NO	
	COMMON DEFICIENCIE	ES		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:
А	DDITIONAL NOTES OR COMMENTS	ON (CONDITION	
GENERAL CONDITION (CHECK ONE):	■ GOOD	_	MODERATE	□ POOR



GROUNDWATER I	MONITORING WELL VISU	AL I	NSPECTION CHE	CKLIST	
	TIME (HH:MM): 1040		WEATHER/TEMPERATURE: Raining, 60s		
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty JV		
OU AND SITE: Site 13	DESCRIPTION: Former Fuel				
WELL ID: MW-507	NORTHING: 492778.480		EASTING: 1194602.		
	INSPECTION CHECKLIS				
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	N	NO		
TYPE OF WELL CASING:	☐ STICK-UP	□ F	FLUSH-MOUNT	■ OTHER: vault	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	CONCRETE		ASPHALT	■ SOIL	
LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: NOT PRESENT☐ INTACT AND LOCKABLE none		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS: BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	□ 2" □ 8"		4" OTHER: 12"	□ 6"	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO	
TYPE OF CAP:	■ PVC SLIP CAP □ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION	
LOCK MATERIAL:	□ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	□ WELL CAP		MONUMENT	no lock □ BOTH □ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? R40	■ YES		NO		
	COMMON DEFICIENCIE	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON	CONDITION		
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR	



CDOLINDWATED	MONITODINIC MELL MICH	ΛΙ I	NCDECTION CHE	CVLICT
	MONITORING WELL VISUA	4L I		
	TIME (HH:MM): 1735		WEATHER/TEMPERATU	
INSPECTOR(S): C. Foster, J. Sandige	ndige company: Liberty JV		V	
OU AND SITE: Site 13	DESCRIPTION: Former Fuel	Far		
WELL ID: MW-701	NORTHING: 493267.799		EASTING: 1194613.	470
	INSPECTION CHECKLIS	ST		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES		NO	
TYPE OF WELL CASING:	☐ STICK-UP	n F	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID: 3x 5/8" ■ CONCRETE		ASPHALT	□ SOIL
	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	NA			
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	_	4" OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE:		MONUMENT	☐ BOTH ☐ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN? R50	■ YES		NO	
	COMMON DEFICIENCIE	S		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING:
А	DDITIONAL NOTES OR COMMENTS	ON	CONDITION	
Monumnet filled with surface water				
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR



CDOLINDWATED	MONITODING WELL VICIL	ΛΙ I	NCDECTION CHE	CKLICT	
	MONITORING WELL VISUA	AL I	NSPECTION CHEC	JRLIS I	
	TIME (HH:MM): 0950		WEATHER/TEMPERATU		
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty JV		
OU AND SITE: Site 13	DESCRIPTION: Former Fuel I	Far			
WELL ID: MW-702	NORTHING: 492588.821		EASTING: 1194471.	226	
	INSPECTION CHECKLIS	ST	2,10111101		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES □ YES ■ YES		NO		
TYPE OF WELL CASING:	☐ STICK-UP	. F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID: 2x 9/16" ■ CONCRETE		ASPHALT	□ SOIL	
,	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	NA				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	□ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHES		MONUMENT	□ BOTH □ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? R47	■ YES		NO		
	COMMON DEFICIENCIE	S			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	//ISSING:	
Α	DDITIONAL NOTES OR COMMENTS	ON (CONDITION		
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR	



GROUNDWATER	MONITORING WELL VISU	AL I	NSPECTION CHE	CKLIST	
DATE(S) (MM DD YY): 09/25/23	TIME (HH:MM): 1322		WEATHER/TEMPERATURE: Raining, 60s		
INSPECTOR(S): C. Foster, J. Sandige	, ,		COMPANY: Liberty		
OU AND SITE: Site 11	DESCRIPTION: Former Fuel				
WELL ID: MW-109	NORTHING: 489905.554		EASTING: 1196219	.915	
WELL ID:	INSPECTION CHECKLI		EASTING:		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	 	NO		
TYPE OF WELL CASING:	■ STICK-UP	□ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	□ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY): NUMBER OF BOLLARDS:	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE 3		SLOPING AWAY DAMAGED	□ SUNKEN	
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6"	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE WELL CAP		MONUMENT	□ BOTH □ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	■ YES □ SOLVENT ■ PETROLEUM		NO HYDROGEN SULFIDI OTHER:		
WERE PICTURES TAKEN? S6	■ YES		NO		
	COMMON DEFICIENCI	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	S ON (CONDITION		
Within site boundary, on hill slope					
GENERAL CONDITION (CHECK ONE):	■ GOOD	_	MODERATE	□ POOR	



CDOUNDWATER	MONITODING WELL VICIL	ΛΙ I	NCDECTION CHE	CKLICT	
	MONITORING WELL VISUA	4L I			
	TIME (HH:MM): 1302		WEATHER/TEMPERATURE: Raining, 60s		
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty JV		
OU AND SITE: Site 11	DESCRIPTION: Former Fuel I	Far	m 4		
_{WELL ID:} MW-113 (491)	NORTHING: 490110.901		EASTING: 1196098.	417	
	INSPECTION CHECKLIS	ST			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	N	NO		
TYPE OF WELL CASING:	☐ STICK-UP	■ F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID: ■ CONCRETE		ASPHALT	□ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	SUNKEN	
NUMBER OF BOLLARDS:	NA				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION	
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	3 INCHE		MONUMENT	□ BOTH □ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		
WERE PICTURES TAKEN? S10	■ YES		NO		
	COMMON DEFICIENCIE	ES.			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	//ISSING:	
Α	DDITIONAL NOTES OR COMMENTS	ON (CONDITION		
Downhill from site, along Forrestal A	ve				
GENERAL CONDITION (CHECK ONE):	■ GOOD	_	MODERATE	□ POOR	



CDOUNDWATED	MONITODING WELL VICL	ΛΙ I	NCDECTION CHE	CKLICT	
	MONITORING WELL VISU	AL I			
DATE(S) (MM DD YY): 09/25/23	_{ТІМЕ (НН:ММ):} 1259		WEATHER/TEMPERATURE: Raining, 60s		
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty	JV	
_{OU AND SITE:} Site 11	DESCRIPTION: Former Fuel	Far	m 4		
_{WELL ID:} MW-114 (491)	NORTHING: 490155.393		EASTING: 1196098	.417	
	INSPECTION CHECKLI	ST			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES □ YES ■ YES	□ 1 1 ■ 1 □	10		
TYPE OF WELL CASING:	☐ STICK-UP	n F	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID: 3x 5/8" CONCRETE		ASPHALT	□ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	_	SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	NA				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION	
LOCK MATERIAL:	□ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	INCHE		MONUMENT	no lock □ BOTH □ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL			YES	■ NO	
			NO		
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		HYDROGEN SULFIDE		
WERE PICTURES TAKEN? S8	■ YES		NO		
	COMMON DEFICIENCII	ES			
COMMON DEFICIENCIES:	■ MISSING LOCK □ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	S ON (CONDITION		
Downhill from site, along Forrestal A	ve				
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR	



CDOLINDWATER		Λ.I. I	NCDECTION CHE	CKLICT	
	MONITORING WELL VISU.	AL I			
DATE(S) (MM DD YY): 09/25/23	_{ТІМЕ (НН:ММ):} 1325		WEATHER/TEMPERATURE: Raining, 60s		
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty J	JV	
OU AND SITE: Site 11	DESCRIPTION: Former Fuel	Far	m 4		
WELL ID: MW-114	NORTHING: 489922.666		EASTING: 1196122	.375	
	INSPECTION CHECKLI	ST			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES ■ YES ■ YES	1	NO		
TYPE OF WELL CASING:	■ STICK-UP		FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	■ CONCRETE		ASPHALT	□ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ■ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	3				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGE):
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	☐ PVC SLIP CAP☐ PRODUCTION W/TUBING		J-PLUG OTHER: QWIK w/ hose cla	☐ EXPANSIO	DN
LOCK MATERIAL:	■ BRASS		STAINLESS STEEL	□ OTHER: _	
LOCK SHANK LENGTH (estimated):	3 INCHE	S			
LOCK LOCATION:	□ WELL CAP		MONUMENT	□ BOTH	☐ FENCE
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE OTHER:		S
WERE PICTURES TAKEN? S7	■ YES		NO		
	COMMON DEFICIENCII	ES			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS I	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON (CONDITION		
Within site boundary, on hill slope					
GENERAL CONDITION (CHECK ONE):	■ GOOD		MODERATE	□ POOR	



GROUNDWATER	MONITORING WELL VISU	AL I	NSPECTION CHE	CKLIST	
DATE(S) (MM DD YY): 09/25/23	TIME (HH:MM): 1255		WEATHER/TEMPERATURE: Raining, 60s		
INSPECTOR(S): C. Foster, J. Sandige			COMPANY: Liberty		
OU AND SITE: Site 11	DESCRIPTION: Former Fuel	Far			
WELL ID: MW-115 (491)	NORTHING: 490153.682		EASTING: 1196127	.508	
WELL ID.	INSPECTION CHECKL	IST	[E/1011110.		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	■ YES □ YES ■ YES		NO		
TYPE OF WELL CASING:	☐ STICK-UP		FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID: 3x 5/8" CONCRETE		ASPHALT	□ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	NA NOT PRESENT	_	CTILL DILLINAD		
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB		
CASING DIAMETER:	■ 2" □ 8"		4" OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO	
TYPE OF CAP:	□ PVC SLIP CAP□ PRODUCTION W/TUBING		J-PLUG OTHER:	■ EXPANSION	
LOCK MATERIAL:	□ BRASS		STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	■ INCHE WELL CAP		MONUMENT	□ BOTH □ FENCE	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	no lock ■ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFID OTHER:		
WERE PICTURES TAKEN? S9	■ YES		NO		
	COMMON DEFICIENCI	ES			
COMMON DEFICIENCIES:	■ MISSING LOCK □ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	S ON	CONDITION		
Downhill from site, along Forrestal A	ve				
GENERAL CONDITION (CHECK ONE):	■ GOOD	_	MODERATE	□ POOR	

Appendix E: Field Notes

		DAILY FIELD REPORT		ERTYJV
PROJECT NUMBER	5006234067	PROJECT NAME 2023 NASWI LUC Inspections	DATE 9/20/23	
CLIENT	NAVFAC NW	WEATHER Scattered Overcast	START TIME 0815	END TIME 1620
FIELD ACTIVITI	IES: LUC Inspections			
0830	Met w/ Bill Bates at	Area 6 for key pichup.		
0900		it. Met with Bun Bainco for shalo d	wh confirmation	,
0925	A	Site 57.	Section 1	
0930		ress at Siksz. Pholo point K6 inacce	ssable.	
1010	and LUC inspection	en at OUS Site SZ.		
1015	Arrived at OUZ	Site 4.		
1045	Utility trenching obs	served along western border.		
11 00		ettan at OUZ Site 4.		
1210	- Andread Control of the Control of	Area 2. wocetin at OUZ Area 2.		
1225	Armined at OUZ	Site 3.		
1310		pectian at OUZ Site 3	- 505	
1330	Remobilized to 005	Site 52 for phato point K6. Test or te 52 photo point K6.	peraltions no long	gor active.
1335	Completed OUS Si	te 52 photo point K6.		1
1340		rea L		
1445	Completed OUS Are		1	1111
1600	Arrived at pase see Bon left for the day	urity to meet with Bon Bainco. Securi	y personnel in	onned that
1620	Departed NAS Which	by Island.		
1.00	Color Co Common	ay assure.		
100	140			
FIELD REPRESENTATIV	ESIGNATURE Josh Sundi	9/1/4 1/20/2023		
	0		20	

		DAILY FIELD REPORT		ERTYJV
PROJECT NUMBER	5006234067	PROJECT NAME 2023 NASWI LUC Inspections	DATE 9/21/2023	
CLIENT	NAVFAC NW	WEATHER CLEAN	START TIME	END TIME 1640
FIELD ACTIVITI	ES: LUC Inspections			
OHS	Arrived at 044	Areas 48 and 49.		
0840	A	pleetian at 004 Areas 48 and 49		
0850		5 TCE Tanks.		
0905		pection at \$14 Areas 48 Site 45		
0988	Armved at MRP	Site E0351 Former Lake Homes	larget Rang	<u> </u>
0955	Met with Steve	whee her MRP Sile 60357	0 0	
1 550		ection at MRP Sile 60357	ab Phalos in	re approved
1640	Deparks NAS Whid		DK. 110103 W.	C supplied.
(0-10	Departs 1073 como	18 18 18 18 18 18 18 18 18 18 18 18 18 1		
FIELD REPRESENTATI	VE SIGNATURE JOSK Sand	ne Ille Yulus		
	July July	1//2		

	DAILY FIELD REPORT	EIBERTY JV
PROJECT NUMBER 5006234067	PROJECT NAME 2023 NASWI LUC Inspection	DATE 9/22/2023
CLIENT NAVFAC NW	WEATHER Clear	START TIME 0725 END TIME \600
FIELD ACTIVITIES: LUC Inspection	ยน]	
· · · · · · · · · · · · · · · · · · ·		
	6	
1548 Departed OUL St	ne 6.	I one to I Bou on and
1585 Arrhed at base se	curity for photo review. Bon Bainco n conduct photo review on Monday,	9/25/23
	Whidber Island.	-11
	7	
FIELD REPRESENTATIVE SIGNATURE	12 OM- 1/22/2022	
0021/ 20	undige \$19/4 9/22/2023	

		DAILY FIELD REPORT	ZIBI	ERTYJV
PHOJECT NUMBER	5006234067	PROJECT NAME 2023 NASWI LUC Inspections	DATE 4/23/2023	
CLIENT	NAVFAC NW	PROJECT NAME 2023 NASWI LUC Inspections WEATHER OVER COST / Light Rain	START TIME	END TIME 1405
FIELD ACTIVIT	TIES: LUC Inspection	\$		
	- V C - STORY SON IN IN			
0750	Arrived at Farmer	Fuel Faring 1		
1220	Departed Former Fu			
1230	Arrived at Former	fuel Farm Z. Sitte 35		
1405	Departed former Fu	rel Farm 2. Site 35		
1405	Completed LUC In	spection an NAS Whidney Island		
		<u> </u>		
		53220 S48		
FIELD REPRESENTA		9/23/2023		
	Josh Sandy	- July 1000s		

		DAILY FIELD REPORT	EIBER	RTY JV
PROJECT NUMBER	5006234067	PROJECT NAME 2023 NASWI LUC Inspections	DATE 9/24/23	
CLIENT	NAVFAC NW	WEATHER OVENCES	START TIME 0720 END	1125
FIELD ACTIVITIES	: LUC Tuspections	•		
Arrived at	Enner MGR B as	nd C 0720		
0915	0 11 6	11.00 0 1.0		
0920	Arrived at Area	MGK Band C 29-002 Site 29 and MRP Site 29 and MRP Site MGR Band Inspections	MGR Bound C	
1125	Departed Area	29 and MRP Site MGR Band	<u>C</u>	
1125	Completed LUC	Impections		
FIELD REPRESENTATIVE S	SIGNATURE Josh Sand	ige 26/6 1/24/2023		
	2.0 - 2.00	6/10		

		DAILY FIELD REPORT	≱ IBERTYJV
PROJECT NUMBER	5006234067	PROJECT NAME 2023 NASWI LUC Inspections	DATE 9/25/2023
CLIENT	NAVFAC NW	WEATHER OVERCENT / Rain	START TIME 0855 END TIME 1805
FIELD ACTIVITI	ES: LUC Inspections		
0822	Arrived at Forme	er fuel farm 3	
1180	(amplehed half of	wells shoto points at fuel form	3. Departed Fuel farms.
1155	Arrived at MGR	Band C to reach photo point	
1215	Completed tuppeet	on at MGR Band (Departed s	ite.
1220	Arrived at Build	ly 385 000 for flightlike escort	request 000 office staff
	stated that they	would be unable to assist in	obtaining an escort Chelse
	toster called law		awa stated that she will
	check in with	Christite Knothie for an escarti	
1240	Arrived at trel	Farm 4	
1340	(ampleted impection		and Autoballa
1348	11111		feetions. Majorly of sites
		relicles from base personnel blacked ided to wait until 1700 so parting	lot would be clean
1/.00	photo points. Dec		ainco was out of office.
1600	Amued at best	. security for photo chech. Bon B. Area S.	ance will not de diffice.
1720	(pm) liked inspect		
1725	0 1 1 1 1	Former Frel Ferm 3 for remaining	wells and photos without vehicle
1750	Completed inspec		7444 455 74415
1802		Whicher Island	
1,000	e cyanisti i i i i i i i i i i i i i i i i i i	7	
			<u> </u>
CIE D DEDOCATA	NIE SIGNATURE	0111	
FIELD REPRESENTATI	VE SIGNATURE JOHN Jand	in 9/25/2023	
		. / //	A

		DAILY FIELD REPORT	16		ERTYJV
PROJECT NUMBER	5006234067	PROJECT NAME 2023 NASWI LUC Inspec	ctions DATE Q	h\$/2023	
CLIENT	NAVFAC NW	WEATHER OWNCEST	START TH	NE 1125	END TIME 1245
FIELD ACTIVIT	TES: LUC Tropicles				
1152	Arrived at south f	lahtline area for G-series of	hotos alona	Aries R	ad
1150	Arrived at base se	ectrity for shoto check with "	Ryb Balara	Rob Ba	inco agreed
	to provide flightline	estimit for shoto shock with 1 oran 4 on 9/27/2023 for East 17 shie at 1215. Discussed notions for	ightline, Area	22, and H	mar 5
1215	Call with Christic Kro	shie at 1215. Discussed notice for	rount to	thightline	Musly mints
1920	realining taxiway (40)	Sima?			
1230	CALL WITH COMA MU	2 at 1230. Tolorned Lowa of B she will sheet if NASNOT PU	Wh Daine a's	Mary der	112 11003 HEWIN
	movide I have of	access on 9242023	IDIIC VOIDAL 7C	on the second	SPORT CAVI
1245	Denarted base serry	L and NAS Whidles Trans			
		7			
-					
FIELD REPRESENTATIV	/ESIGNATURE	01111			
	Joh andige	9/2023			
	ð	0/1			

	DAILY FIELD REPORT		ERTYJV
PROJECT NUMBER 5006234067	PROJECT NAME 2023 NASWI LUC Inspections	DATE 9/27/2023	
CLIENT NAVFAC NW	WEATHER Mixed Clauds	START TIME ORUO	END TIME 1238
FIELD ACTIVITIES: LUC Inspection			
0800 Arrived at base see	with to meet with Bob Bainco for f	lightline access.	
	rite with Bob Bainco	U	
0830 Arrived at Area 31	Former Running Firefighting School		
0900 Departed Area 31.	7 0 3		
	a Runay Ditches.		
0930 Departed Area 16			
	lbc Running Ditches for photo points G	14 Hungh G36).
1050 Departed Area 16c.	u 0 1 1 1 0 0 1		
1100 Arrived at base se		1 11 1	1 4 1
	ner Fuel Farm 3 to open MW-001 as	nd take photo	at photo
11 10 Completed Former F	uel Famu 3 inspection. Departed site.		
1125 Arrived at public u	earls for flightline access		
	do Roway Vitches.		
11 55 Departed Area 166			
1205 Arrived at Area 22	NOTE: 100 PER		
	Hangar S.		
		not be possible	to access
	litches between runways 25 and 32		+ operations.
1230 Arrived at base si	with for photo review. Bob Baineo no	of present	
12 35 Departed NAS Which	hey Island		
	•		
	The state of the s		
FIELD REPRESENTATIVE SIGNATURE	Melde 9/27/2025		
	/ / /		

Appendix F: Drinking Water Well Evaluation

Appendix F – Drinking Water Well Evaluation

Land use controls (LUCs) at specified areas/sites at Naval Air Station (NAS) Whidbey Island include restrictions on the use of groundwater within or downgradient of these areas and well installation activities downgradient of these areas, except for monitoring and remediation purposes as authorized by United States Environmental Protection Agency and/or Washington State Department of Ecology. The areas/sites at NAS Whidbey Island where these LUC requirements apply are:

- Operable Unit (OU) 1, Area 6, Current (1969-1980s) Landfill
- OU 2, Area 2, Western Highlands Landfill
- OU 2, Area 3, 1969-1970 Landfill
- OU 2, Area 4, Walker Barn Storage Area
- OU 2, Area 29, Clover Valley Fire School
- OU 5, Area 1, Beach Landfill
- OU 5, Area 31, Former Runway Fire Training School
- OU 5, Area 52, Jet Engine Test Cell
- Site 22, Hangar 5
- Site 36, Former Fuel Farm 1
- Site 35, Former Fuel Farm 2
- Site 13, Former Fuel Farm 3
- Site 11, Former Fuel Farm 4

These areas/sites are located at both the Ault Field and Seaplane Base portions of NAS Whidbey Island. While each of these areas/sites was inspected for evidence of unauthorized well installation or drilling activity, additional effort beyond the site inspection is required to ensure that restrictions on on-site and downgradient well installation and groundwater use are being properly and effectively implemented.

As part of the LUC inspection process, well installation or drilling activities within the boundary of Ault Field and Seaplane Base, as well as within an approximate 1-mile buffer around the boundary of each LUC with drinking water restrictions, are identified (Liberty JV 2023). For domestic wells installed off Navy property, the Navy cannot enforce groundwater use restrictions but will monitor installation records and recommend that groundwater within the 1-mile buffer not be used for domestic purposes. Figures F-1 and F-2 show the 1-mile buffer for sites/areas on Ault Field and

Seaplane Base, respectively. Figure F-1 also illustrates the approximate groundwater flow direction in the vicinity of these area/sites (Battelle 2020). The Island County Public Health database provided a map and list of all wells (including their respective owner name, address, depth, and completion data) installed within this specific area between November 7, 2022 (the date of the 2022 LUC Inspection Report drinking water well query), and October 31, 2023 (the date of the 2023 LUC Inspection Report Island County Public Health query).

No domestic wells were found to have been installed within the 1--mile buffer in the reporting period. The absence of domestic wells installed within the 1-mile buffer in the reporting period, coupled with the groundwater flow directions presented on Figure F-1, indicate that there were no domestic or resource protection wells installed during the reporting period that are located within the boundaries or downgradient of areas/sites with these LUC restrictions.

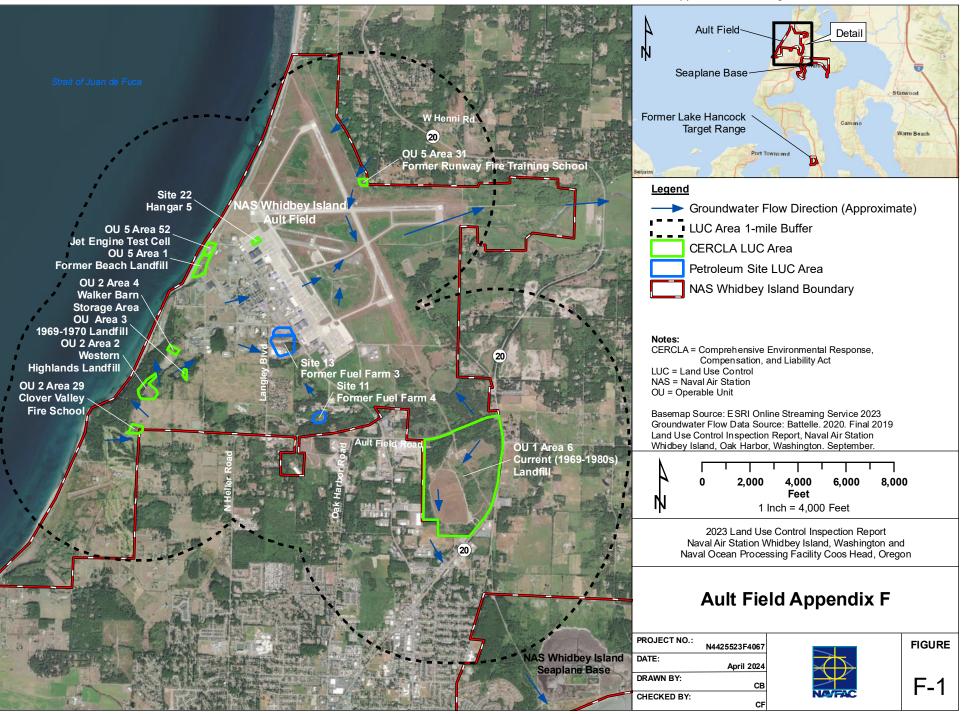
LUC restrictions on well installation activities and groundwater use within and downgradient of the specific areas/sites listed above are considered to have been properly and effectively implemented to protect human receptors from exposure to groundwater from these areas/sites.

References

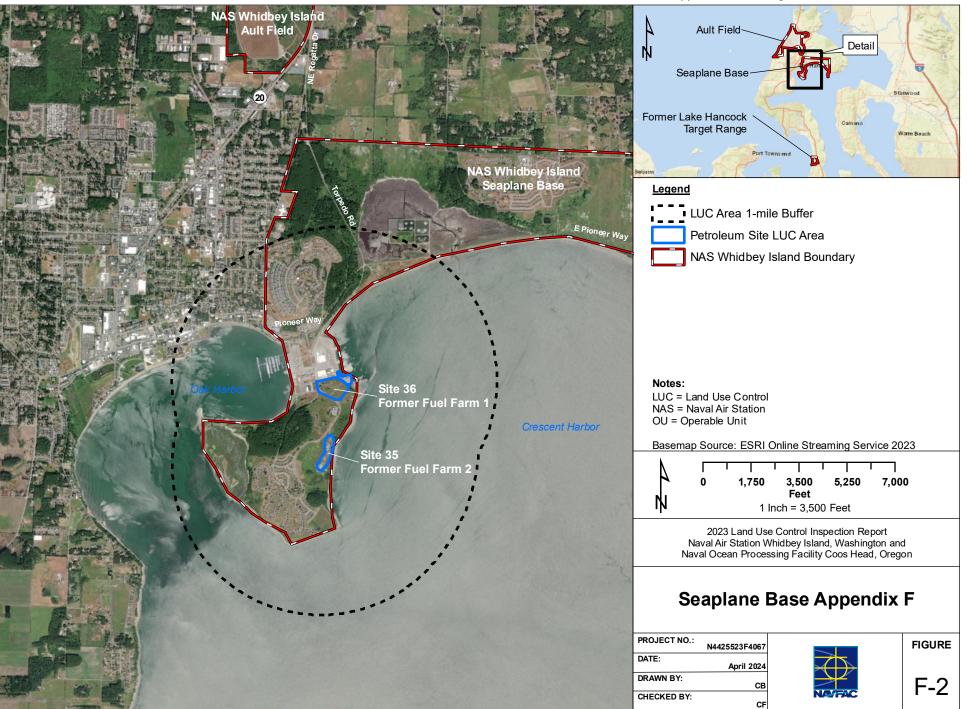
Battelle. 2020. 2019 Land Use Control Inspection Report, Naval Air Station Whidbey Island, Oak Harbor, Washington. Prepared for NAVFAC NW under Contract No. N44255-14-D-9013, Task Order No. N44225519F4057. September.

Liberty JV. 2023. 2023 Land Use Controls Inspection Work Plan, Naval Air Station Whidbey Island, Oak Harbor, Washington, and Naval Ocean Processing Facility Coos Head, Charleston, Oregon. Prepared for NAVFAC NW under Contract No. N44255-20-D-5006, Task Order No. N4425523F4067. September.

Appendix F: Drinking Water Well Evaluation



Appendix F: Drinking Water Well Evaluation



Appendix G: Responses to Regulator Comments on Draft

Site: Naval Air Station Whidbey Island, Land Use Control Inspections,

Document: 2023 Land Use Controls Inspection Report, Contract No. N44255-20-D-5006 TO No. N44255-23F-4067

Date: February 2024

Reviewer: Binod Chaudhary, Washington Dept of Ecology

#	Location in Document (page, section, paragraph, etc.)	Comment	Response (Concur, Do not concur, Exception)
1	General	Few wells are not secure as per checklists in Appendix D. Ecology recommends maintaining unsecured wells in a timely manner and provide a tentative schedule of securing the wells and addressing the land subsidence issue at Site 36, Former Fuel Farm 1. The effect of land subsidence can be seen on the	Concur. The Navy evaluates the findings of these LUC inspections and performs necessary maintenance when found. Some wells in this program do not have monuments that can be secured with a lock on the cap. However, all of these wells are within the controlled access area of Ault Field or Seaplane Base.
		integrity of MW-320.	The potential land subsidence at Former Fuel Farm 1 does not affect the integrity of the remedy. The remedy is still in place and preventing exposure to humans and the environment. The monitoring wells remain functional for required sampling.
2	General	According to Appendix D, box is marked to YES for well clearly labelled. But many photographs do not have a clear well label. Therefore, Ecology recommends taking photographs in such a way that well labels are clearly visible on the photograph.	Concur. Photographs are generally taken in a way that depicts the well label; however, this is not always possible. The area surrounding some wells is vegetated, has obstructions, or labels are too small to be observed at the scale that shows the full well monument. In the future, photographs will be taken in such a way as to document the condition of the well label, when practicable.
3	General	Ecology recommends maintaining signs that are illegible to achieve its purpose.	Concur. Where LUCs require signage, signs will be maintained.
4	General	According to the fourth FYR report, MW-343, MW-338 and MW-502 are discontinued from sampling. Since inspector has smelled petroleum like odors at these wells, Ecology recommends including these wells on upcoming annual sampling.	Do not concur. Sampling has been discontinued at wells MW-343, MW-338, and MW-502 in accordance with the Revised Clean Up Action Plan (Sealaska, 2013). The presence of odors may have been building up in the well from the presence of petroleum-related contaminants in groundwater at concentrations below applicable cleanup levels.

#	Location in Document (page, section, paragraph, etc.)	Comment	Response (Concur, Do not concur, Exception)
5	Sec.2.16.2/ pg. 2-45	Please include a description of fissure shown on the photograph P55 such as length and width of the fissure. Also, compare the nature of fissure with the 2022 observations. Ecology believes that if land subsidence will not be assessed and addressed on time, this may cause exposure of residual contamination to potential receptors. Therefore, a timely maintenance of fissure needs to occur to prevent from further damage.	Concur. Please see the response to comment #1 for more information. The text has been revised as follows: "Within both the Lower and Upper Areas, land use has not changed and remains for industrial purposes. Also, there was no evidence of soil excavation (see Appendix C [Photos P1 through P12]). However, there was a minor fissure in the ground on the northern end of the Upper Area (see Appendix C [Photo P55]). This fissure was also noted in the 2022 LUC inspection report (Liberty JV 2023b) as being 2 inches wide and 100 feet long. Although the fissure appears to have destabilized the surface monuments of these wells, the wells remain in good condition and suitable for groundwater monitoring. As a result, the concrete apron and steel monument of monitoring wells MW-304 and MW 323 are no longer firmly secure and set in the ground (see Appendix C [Photos P24 and P27, respectively])."
6	Sec. 2.16.2/pg. 2-45	"The fenced portion of the Upper Area includes a satellite hazardous waste accumulation area and spill prevention kit." Please include a reference of photograph that shows a satellite accumulation area.	Concur. The satellite hazardous waste accumulation area is shown in Photo P54. An in-text citation to this photo has been added to pg. 2-45.
7	Sec. 2.16.3, pg. 2-48	Ecology does not agree with the conclusion because this site needs maintenance for integrity and security of some wells. Therefore, Ecology recommends revising the conclusion stating that some wells need to be maintained to protect human receptors from exposure to residual contamination in soil and groundwater.	Do not concur. Although the surface monument and stick-up portion of monitoring wells MW-304 and MW-323 are slightly destabilized, this has not caused the integrity or security of these wells to have been compromised. Table 2-26 does include the following recommendation: "further investigation of land subsidence to avoid damage to monitoring wells."

#	Location in Document (page, section, paragraph, etc.)	Comment	Response (Concur, Do not concur, Exception)
8	Table 2-26	Ecology believes that land subsidence issues at the site is related to LUC at the site because the integrity of the wells will be compromised due to land subsidence. Therefore, this recommendation should be related to LUC and need a timely response to address the issues.	Please see response to comment #7.
9	Sec. 2.17.2/pg. 2-50	As per LUC requirements, if any excavation occurs that must be characterized and disposed of properly. Therefore, Ecology recommends finding the information regarding the small holes observed at the center of the site shown on the photograph Q24.	Concur. The Navy has inquired internally for information regarding these minor soil disturbances; however, this has not yielded any results. It is possible these surficial ground disturbances were caused by digging animals. There was no evidence of removed soil to consider for disposal. As stated in the LUCIR, Section 2.17.2, concentrations of all contaminants of concern in soil from the ground surface to 15 feet below the ground surface were below MTCA Method A cleanup values at the time of the remedial action. The Navy will ensure that site personnel are aware of LUC requirements regarding soil disturbance in the future.
10	Sec. 2.19.2/ pg. 2-57	Please describe about the electric panel in this section that is on the photograph S12 particularly its purposes if known.	Concur. The electrical panel is currently out of service and included in order to provide a comprehensive record of site conditions. The text has been revised as follows: "Based on the field inspection, land use has not changed and remains industrial only. The site encompasses a grassy field accessed via an asphalt road leading uphill to a vehicle turnaround south of Forrestal Avenue. An out of service electrical panel is present in the center of the site (Appendix C [Photo S12])." The presence of this electrical panel does not impact or violate LUCs for this site.

#	Location in Document (page, section, paragraph, etc.)	Comment	Response (Concur, Do not concur, Exception)
11	Sec. 2.19.2/pg. 2-57	"One well within the site boundary (MW-102) and one just outside the site boundary to the east (MW-113) are not included in the LUC inspections." According to the fourth FYR report, these wells are decommissioned. Do these wells still exist at site?	Concur. These wells have been decommissioned. Reference to these wells has been removed from the text and figure.
12	Appendix C General	Timestamps in most photographs are illegible. Therefore, Ecology recommends replacing photographs with legible timestamps.	Do not concur. Timestamps on photographs are not a requirement of this LUCIR.
13	Appendix C General	In figures 2-16 and 2-18, locations of MW-303, MW-310, MW-102 and MW-113 are shown. But photographs of these well are not taken. Also, these wells are not on Table 2-27 and Table 2-31. Can you please confirm whether these wells exist or not at sites?	Concur. Monitoring wells MW-303 and MW-310 at Site 35 Former Fuel Farm 2 and monitoring wells MW-102 and MW- 113 at Site 11 Former Fuel Farm 4 have been decommissioned. They have been removed from the figures.
14	Photographs# R44, R45, R42, R41	Pipes are connected to these wells. Please describe about the conditions of pipes in the section 2.18.2 including purpose of the pipes.	Do not concur. The tubing present within these well monuments is related to past remedial actions and are not related to LUCs for this site.
15	Photograph # P44	Monument of this well seems to be displaced from its initial position. But the checklist in Appendix D for this well is marked good for general condition. Did inspector easily open the well cap during inspection? If not, the report should include recommendations for maintenance to prevent from inaccessibility over time.	Do not concur. After reviewing the previous year LUC inspection report, the position of monitoring well MW-358 relative to the monument does not appear to have changed. The inspector did easily open the well cap on this monitoring well.
16	Appendix D General	In checklists of some wells, box is marked for odor although inspectors could not open the well cap. Did inspector smell odor with the well cap closed? Ecology also recommends for a timely maintenance of those well caps in which inspector could not inspect the interior of wells due to tight lids.	In some cases, petroleum odor may have been observed within the well monument even if the inner casing could not be accessed. The Navy will perform maintenance on monitoring wells as necessary.

#	Location in Document (page, section, paragraph, etc.)	Comment	Response (Concur, Do not concur, Exception)
17	Appendix D General	Several photograph numbers in the checklists are not matching with the photograph numbers in Appendix C. So, please make corrections for the photograph numbers on the respective checklist.	Concur. Appendix D has been checked and edited to match the photolog.
18	MW-109 and MW-114	MW-109 is on earthen area and there is no concrete apron. But the concrete is marked on the checklist. Please make correction on the checklist.	Do not concur. Both of these monitoring wells have concrete aprons observed by the inspectors; however, soil and grass cover the concrete such that it is not visible in the photographs.



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY REGION 10

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> SUPERFUND AND EMERGENCY MANAGEMENT DIVISION

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USEPA Region 10 Review/Comments
Project Site: Naval Air Station – Whidbey Island
DOCUMENT: Draft 2023 Land Use Controls Inspection Report, Naval Air Station
Whidbey Island, Oak Harbor, Washington, February 2024

USEPA Reviewers: Chan Pongkhamsing

General Comments:

Thank you to Washington Dept of Ecology's Binod Chaudhary for conducting a thorough review of this draft 2023 LUC IR. It is very helpful to get new eyes on this report.

In order to not be redundant with the same feedback, EPA agrees with the comments provided by Ecology and concur on their recommendations.

EPA does not have additional comments/recommendations.