

# **REPORT ON**CUSTOM PLYWOOD GROUNDWATER MONITORING ANACORTES, WASHINGTON

by Haley & Aldrich, Inc. Seattle, Washington

for

Washington State Department of Ecology, Toxics Cleanup Program Shoreline, Washington

File No. 0209325-000 14 November 2024



HALEY & ALDRICH, INC. 3131 Elliott Avenue Suite 600 Seattle, WA 98121 206.324.9530

14 November 2024 File No. 0209325-000

Washington State Department of Ecology, Toxics Cleanup Program 300 Desmond Drive SE Lacey, Washington 98503

Attention: Josh Morman

Environmental Specialist, Toxics Cleanup Program

Subject: Custom Plywood Groundwater Monitoring

Anacortes, Washington

Dear Josh:

This groundwater monitoring report provides groundwater quality data on the upland portion of the Custom Plywood site (Site), located in the wetland mitigation area along Fidalgo Bay in Anacortes, Washington (Cleanup Site ID Number 4533, Facility Site ID Number 2685). The project location is shown on Figure 1. This report provides results of the two groundwater sampling events conducted in 2024.

## **Site Summary**

The Site is one of several Anacortes-area, bay-wide priority sites for Fidalgo and Padilla Bays being addressed by the Toxics Cleanup Program (TCP) under the Puget Sound Initiative (PSI). The Site consists of a 6.6-acre upland portion of the larger former Custom Plywood Cleanup. This property is owned by GBH Investments and includes an additional 34 acres of intertidal and subtidal areas.

Custom Plywood operated as a lumber and planning mill between 1900 until burning down some time between 1925 and 1937. Through the mid-1900s, the property changed owners several times, was ultimately rebuilt and expanded until Custom Plywood was again operating some time prior to 1991. The facility was used for sawmill and plywood manufacturing until another fire occurred November 1992 and all operations ceased. Milling activities over the course of its industrial life produced wood-related wastes and chemical contaminants that impacted the soil, sediment, and groundwater.

### PREVIOUS AND ONGOING CLEANUP ACTIONS

Past limited interim remedial actions were conducted under Washington Administrative Code 173-340-515 (Independent Remedial Actions) on the upland portion of the site beginning in 1998. To date, three interim remedial actions have been completed at the Site. Phase I of the remedial actions, completed in fall 2011, consisted of upland remediation. Phase II, completed in fall 2013, consisted of shoreline

Washington State Department of Ecology, Toxics Cleanup Program 14 November 2024 Page 2

restoration and cleanup in intertidal and limited subtidal areas. Phase III is currently underway and has consisted of subtidal sediment dredging and capping and eelgrass transplanting and monitoring.

As part of the Phase I Upland Cleanup Action, in September 2011 six groundwater monitoring wells were installed along the northern section of the buffer area and along the western Site boundary to further investigate historic exceedances in diesel- and lube oil-range total petroleum hydrocarbons (TPH), carcinogenic polycyclic aromatic hydrocarbons (cPAHs), and heavy metals associated with petroleum-related contaminants.

## **Groundwater Sampling and Results**

#### FIELD INVESTIGATION ACTIVITIES AND OBSERVATIONS

The purpose of the groundwater monitoring is to generate data of sufficient quality characterize the nature and extent of potential environmental impacts on the Site as part of compliance monitoring recommendations and the Periodic Review process described in the Final Cleanup Action Plan for Phase I Upland Remediation (September 2011).

It has been several years since any groundwater monitoring has been performed. The objective of the compliance monitoring is to evaluate current shallow groundwater quality at the Site. Prior to mobilizing for the groundwater monitoring, a sampling and analysis plan (SAP) detailing the proposed field efforts, sampling and analysis procedures, and relevant laboratory information was prepared. The SAP include a site-specific Quality Assurance Project Plan (QAPP) and Health and Safety Plan (HASP) for the sampling effort (Haley & Aldrich, 2024).

Due to long period of inactivity at the Site, the monitoring wells were redeveloped over 12 hours prior to sampling by surging. Wells were redeveloped on 31 January and 1 February 2024. Details of the groundwater levels, development water characteristics, and development purge volumes can be found in Attachment A.

There were two sampling events involving the six compliance groundwater monitoring wells (MW-1 through MW-6), approximately six months apart. The two sampling events occurred 1 and 2 February and 12 August 2024. The locations of the wells are shown on Figure 2.

After depressurizing and accurately gauging the depth to groundwater, samples were collected from the wells using standard low-flow sampling techniques. Each well was purged until the field parameters of pH, temperature, and specific conductivity met the stability criteria (i.e., specific conductivity  $\pm$  10 percent, pH  $\pm$  0.1 pH units, and temperature  $\pm$  0.1 °C). Following stabilization, groundwater samples were collected for laboratory testing by directly filling laboratory-provided sample containers. The labeled sample containers were placed in coolers with ice. Samples were delivered under chain of custody protocol to OnSite Environmental, Inc. (OnSite) in Redmond, Washington, for laboratory analysis. During purging, visual and olfactory observations were recorded in addition to quantitative stabilization measurements. For each monitoring events, no visual or olfactory observations were noted that may signify impacted water quality.



#### **GROUNDWATER SAMPLE CHEMICAL ANALYSIS AND RESULTS**

Groundwater samples were collected and analyzed from six monitoring wells (MW-1 through MW-6) in each sampling event. The groundwater samples were submitted to OnSite and analyzed for TPH-D, TPH-O, cPAHs, and total and dissolved metals (arsenic, cadmium, chromium, lead, and mercury). Groundwater sample analytical results are summarized in Table 1 and the laboratory reports and data usability summary report (DUSR) are provided in Attachment B.

Cleanup levels are derived from the lowest concentration protective of human or ecological health from Model Toxics Control Act (MTCA) Method B, state surface water quality criteria (Chapter 173-201A WAC), Clean Water Act Section 304, or the National Toxics Rule (40 CFR 131). We compared results with Ecology's Groundwater Preliminary Cleanup Level (PCUL) that's protective of marine surface water, as updated in July 2024 (Table 1). Analytical results are summarized below and on Figure 3.

- TPH-D was detected in samples from MW-2 and MW-3 at concentrations up to 330 micrograms per liter ( $\mu$ g/L) between both sampling events, below the Groundwater PCUL of 500  $\mu$ g/L. No other wells had detections of TPH-D at or above the laboratory reporting limit for either sampling event.
- TPH-O was detected in MW-1 and MW-3 in August, and MW-2 for both events at concentrations up to 350  $\mu$ g/L, below the Groundwater PCUL of 500  $\mu$ g/L. No other wells had detections of TPH-O at or above the laboratory reporting limit for either sampling event.
- TPH (the sum of TPH-D and TPH-O) was detected in MW-2 for both events at concentrations up to 680 µg/L, exceeding the Groundwater PCUL of 500 µg/L.
- cPAHs were not detected at any of the wells at or above laboratory reporting limits.
- Total and dissolved arsenic exceeded the Groundwater PCUL of 8  $\mu$ g/L in well MW-1 in both events, and in MW-2 and MW-5 in the February event. This is discussed in more detail in the section below.
- Total and dissolved mercury also exceeded the PCUL of 0.025  $\mu$ g/L in MW-1. This is discussed in more detail in the section below.
- MW-1 in the August sampling event had detections for all total and dissolved metals analyzed, and besides arsenic, were below the pertinent Groundwater PCULs for cadmium, chromium (trivalent), lead, and mercury.
- Acenaphthene was detected in MW-2 and MW-5 and below the PCUL screening criteria (30 μg/L).
- A low-level (0.35  $\mu$ g/L) of 1-methylnapthalene was detected in MW-5, however there is no applicable PCUL screening criteria.



## **Conclusions and Recommendations**

Dissolved arsenic concentrations are generally within the range of anticipated Puget Sound groundwater background levels except for samples collected from MW-1. A 2022 study by Ecology's Toxics Cleanup Program (TCP) indicates that natural background levels for arsenic ranged from <1 to 150  $\mu$ g/L across the state. In Island County, an area located near the Site with comparable tidal influences and demands on well water, the calculated arsenic background threshold value is 13.3  $\mu$ g/L (Ecology, 2022). Mercury also exceeded the PCUL in well MW-1 during August 2024 sampling event.

Diesel- and oil-range hydrocarbons were also detected at concentrations slightly above the PCUL in well MW-2. There was no evidence of petroleum hydrocarbons encountered in the samples (no sheen or odor) and concentrations of PAHs, which are often associated with petroleum products, were not detected at concentrations exceeding PCULs. Review of sample chromatograms and discussion with the laboratory indicates that the detected TPH-D and TPH-O concentrations do not appear to be associated with petroleum products and are likely due to the presence of natural organics. We recommend that groundwater samples analyzed for TPH-D extended in future sampling events should include testing with and without silica gel cleanup.

While it is unlikely that the Site poses a threat to human health and the environment, additional groundwater monitoring may be warranted to assess PCUL exceedances observed in several of the wells. We appreciate the opportunity to provide environmental consulting services on this project. Please do not hesitate to call if you have any questions or comments.

Sincerely yours,

HALEY & ALDRICH, INC.

Samantha Fisher

Senior Environmental Scientist

Andrew Kaparos, P.E.

Senior Associate Engineer

Mike Ehlebracht, L.H.G.

**Principal Geochemist** 

**Enclosures:** 

Table 1 - Summary of Groundwater Quality Data

Figure 1 - Vicinity Map

Figure 2 - Groundwater Monitoring Well Locations

Figure 3 - Chemical Analysis



Washington State Department of Ecology, Toxics Cleanup Program 14 November 2024 Page 5

> Attachment A - Completed Field Forms Attachment B - Laboratory Reports and Data Usability Summary Report



## References

- 1. San Juan, Charles. 2022. Natural Background Arsenic Concentrations in Washington State. Washington State Department of Ecology. January.
- 2. Hart Crowser, 2012. Final Construction Completion Report, Phase I, Upland Interim Remedial Action, Custom Plywood Site, Anacortes Washington. Prepared by Hart Crowser under Direction and Contract with the Washington State Department of Ecology under Agreement with GBH Investments, LLC. 22 October.
- 3. Haley & Aldrich, Inc., 2024. Sampling and Analysis Plan / Quality Assurance Project Plan, Custom Plywood Site, Anacortes, Washington. Prepared by Haley & Aldrich, Inc. for the Washington State Department of Ecology. January.



**TABLE** 

TABLE 1
SUMMARY OF GROUNDWATER QUALITY DATA
WASHINGTON STATE DEPARTMENT OF ECOLOGY
CUSTOM PLYWOOD
ANACORTES, WASHINGTON

Location Name		MW-1	MW-1	MW-2	MW-2	MW-3	MW-3	MW-4	MW-4	MW-5	MW-5	MW-6	MW-6
Sample Name	Groundwater	MW-1-20240201	MW-1-20240812	MW-2-20240202	MW-2-20240812	MW-3-20240201	MW-3-20240812	MW-4-20240202	MW-4-20240812	MW-5-20240202	MW-5-20240812	MW-6-20240202	MW-6-20240812
Sample Name Sample Date	PCUL Protect	02/01/2024	08/12/2024	02/02/2024	08/12/2024	02/01/2024	08/12/2024	02/02/2024	08/12/2024	02/02/2024	08/12/2024	02/02/2024	08/12/2024
Lab Sample ID	Surface Water	2402-047-01	2408-148-05	2402-047-06	2408-148-03	2402-047-02	2408-148-02	2402-047-05	2408-148-01	2402-047-03	2408-148-04	2402-047-04	2408-148-06
·	Minimum	14.5 (ft)	2408-148-05 14 (ft)	2402-047-06	2408-148-03 16 (ft)	14.5 (ft)	14 (ft)	13.5 (ft)	12 (ft)	13 (ft)	12 (ft)	13 (ft)	12 (ft)
Sample Depth (bgs)	Willilliam	14.5 (11)	14 (11)	-	16 (11)	14.5 (11)	14 (11)	15.5 (11)	12 (11)	15 (11)	12 (11)	15 (11)	12 (11)
Total Petroleum Hydrocarbons (ug/L)													
Diesel Range Organics	50/500(a)	220 U	230 U	230	330	250	150 J-	200 U	220 U	210 U	200 U	200 U	220 U
PHC as Lube Oil	500	220 U	240	300	350	210 U	320 J-	200 U	220 U	210 U	200 U	200 U	220 U
Diesel Range + Oil Range Organics	500	220 U	240	530	680	250	470 J-	200 U	220 U	210 U	200 U	200 U	220 U
Inorganic Compounds (ug/L)													
Arsenic, Dissolved	8 (b)	20	27	7.8	3.6	4.4 U	1.4	4.4 U	2.4	7.7	0.67	4.4 U	2.1
Cadmium, Dissolved	7.9	4.4 U	0.31	4.4 U	0.22 U	4.4 U	0.22 U	4 U	0.2 U	4 U	0.2 U	4 U	0.2 U
Chromium, Dissolved	27 (c)	11 U	5.9	11 U	8.5	11 U	9.2	10 U	1 U	10 U	1 U	10 U	1 U
Lead, Dissolved	8.1	4.4 U	0.87	4.4 U	0.44 U	4.4 U	0.44 U	4 U	0.4 U	4 U	0.4 U	4 U	0.4 U
Mercury, Dissolved	0.025	0.5 U	0.16	0.5 U	0.13 U	0.5 U	0.13 U	0.5 U	0.13 U	0.5 U	0.13 U	0.5 U	0.13 U
Arsenic, Total	8 (b)	21	27	8.1	6.4	4.4 U	2.3	4.4 U	3.2	8.7	0.68	4.4 U	2.6
Cadmium, Total	7.9	4.4 U	0.6	4.4 U	0.22 U	4.4 U	0.22 U	4.4 U	0.22 U	4.4 U	0.22 U	4.4 U	0.22 U
Chromium, Total	27 (c)	11 U	12	11 U	12	11 U	9.2	11 U	1.1 U	11 U	1.1 U	11 U	1.1 U
Lead, Total	8.1	4.4 U	3.3	4.4 U	1.3	4.4 U	0.44 U						
Mercury, Total	0.025	0.5 U	1	0.5 U	0.13 U	0.5 U	0.13 U	0.5 U	0.13 U	0.5 U	0.13 U	0.5 U	0.13 U
Semi-Volatile Organic Compounds (SIM) (ug/L)													
1-Methylnaphthalene	NA	0.095 U	0.1 U	0.098 U	0.095 U	0.095 U	0.098 U	0.095 U	0.1 U	0.098 U	0.35	0.095 U	0.095 U
2-Methylnaphthalene	NA	0.095 U	0.1 U	0.098 U	0.095 U	0.095 U	0.098 U	0.095 U	0.1 U	0.098 U	0.095 U	0.095 U	0.095 U
Acenaphthene	30	0.095 U	0.1 U	0.14	0.095 U	0.095 U	0.098 U	0.095 U	0.1 U	0.098 U	0.11	0.095 U	0.095 U
Acenaphthylene	NA	0.095 U	0.1 U	0.098 U	0.095 U	0.095 U	0.098 U	0.095 U	0.1 U	0.098 U	0.095 U	0.095 U	0.095 U
Anthracene	100	0.095 U	0.1 U	0.098 U	0.095 U	0.095 U	0.098 U	0.095 U	0.1 U	0.098 U	0.095 U	0.095 U	0.095 U
Benzo(a)anthracene	0.00016	0.0095 U	0.01 U	0.0098 U	0.0095 U	0.0095 U	0.0098 U	0.0095 U	0.01 U	0.0098 U	0.0095 U	0.0095 U	0.0095 U
Benzo(a)pyrene	0.000016	0.0095 U	0.01 U	0.0098 U	0.0095 U	0.0095 U	0.0098 U	0.0095 U	0.01 U	0.0098 U	0.0095 U	0.0095 U	0.0095 U
Benzo(b)fluoranthene	0.00016	0.0095 U	0.01 U	0.0098 U	0.0095 U	0.0095 U	0.0098 U	0.0095 U	0.01 U	0.0098 U	0.0095 U	0.0095 U	0.0095 U
Benzo(g,h,i)perylene	NA	0.0095 U	0.01 U	0.0098 U	0.0095 U	0.0095 U	0.0098 U	0.0095 U	0.012 U	0.0098 U	0.0095 U	0.0095 U	0.0095 U
Benzo(j,k)fluoranthene	0.0013	0.0095 U	0.01 U	0.0098 U	0.0095 U	0.0095 U	0.0098 U	0.0095 U	0.01 U	0.0098 U	0.0095 U	0.0095 U	0.0095 U
Chrysene	0.016	0.0095 U	0.01 U	0.0098 U	0.0095 U	0.0095 U	0.0098 U	0.0095 U	0.01 U	0.0098 U	0.0095 U	0.0095 U	0.0095 U
Dibenz(a,h)anthracene	0.000016	0.0095 U	0.01 U	0.0098 U	0.0095 U	0.0095 U	0.0098 U	0.0095 U	0.01 U	0.0098 U	0.0095 U	0.0095 U	0.0095 U
Fluoranthene	6	0.095 U	0.1 U	0.098 U	0.095 U	0.095 U	0.098 U	0.095 U	0.1 U	0.098 U	0.095 U	0.095 U	0.095 U
Fluorene	10	0.095 U	0.1 U	0.098 U	0.095 U	0.095 U	0.098 U	0.095 U	0.1 U	0.098 U	0.095 U	0.095 U	0.095 U
Indeno(1,2,3-cd)pyrene	0.00016	0.0095 U	0.01 U	0.0098 U	0.0095 U	0.0095 U	0.0098 U	0.0095 U	0.014 U	0.0098 U	0.0095 U	0.0095 U	0.0095 U
Naphthalene	1.4	0.095 U	0.1 U	0.098 U	0.095 U	0.095 U	0.098 U	0.095 U	0.1 U	0.098 U	0.095 U	0.095 U	0.095 U
Phenanthrene	NA	0.095 U	0.1 U	0.098 U	0.095 U	0.095 U	0.098 U	0.095 U	0.1 U	0.098 U	0.095 U	0.095 U	0.095 U
Pyrene	8	0.095 U	0.1 U	0.098 U	0.095 U	0.095 U	0.098 U	0.095 U	0.1 U	0.098 U	0.095 U	0.095 U	0.095 U
cPAHs-TEQ (d)	0.000016	0.007 U	0.008 U	0.007 U	0.007 U	0.007 U	0.007 U	0.007 U	0.008 U	0.007 U	0.007 U	0.007 U	0.007 U
Field Parameters													
Temperature (Deg C)	NA	9.1	16.1	10.6	14.6	11.3	12.8	9	13.4	10.1	13.2	8.6	12.9
Oxidation Reduction Potential (ORP), Field (mv)	NA	-91.6	-114.3	-200.4	-156	-259.4	-201.7	-66.8	-125	-150.7	-	-109.1	-127.8
Turbidity, Field (NTU)	NA	34.8	38.52	30.57	24.6	40.39	9.87	3.95	2.94	6.31	2.25	2.92	0.96
pH, Field (pH units)	NA	7.33	7.57	6.9	6.6	6.91	6.99	7.01	7.22	7.3	-	7.85	7.4
Dissolved Oxygen, Field (mg/L)	NA	2	0.44	1.1	0.09	2.4	0	2.7	0.32	2.3	0.05	2.6	0.2
Conductivity, Field (uS/cm)	NA	16094	5363	7271	11652	20194	19318	5587	4781	3824	6125	845	1579

## ABBREVIATIONS AND NOTES:

-: Not analyzed, probe malfunction 8/12/2024

bgs: below ground surface

Deg C: Degrees Celsius ft: feet

J-: value is estimated, biased low

mg/L: milligrams per liter

mv: millvolts

NTU: Nephelometric Turbidity Units

PCUL: Preliminary Cleanup Level

U: not detected above the indicated laboratory reporting limit

ug/L: micrograms per liter

uS/cm: microSiemen per centimeter

Groundwater PCUL Protect Surface Water Minimum, July 2024

(a) 50 ug/L if fresh, 500 ug/L if weathered

(b) PCUL below background levels. Puget Sound background level of 8 ug/L as determined by Ecology used.

(c) PCUL of 27 ug/L for tri-valent chromium used; no suspected sources of hexavalent chromium at the site.

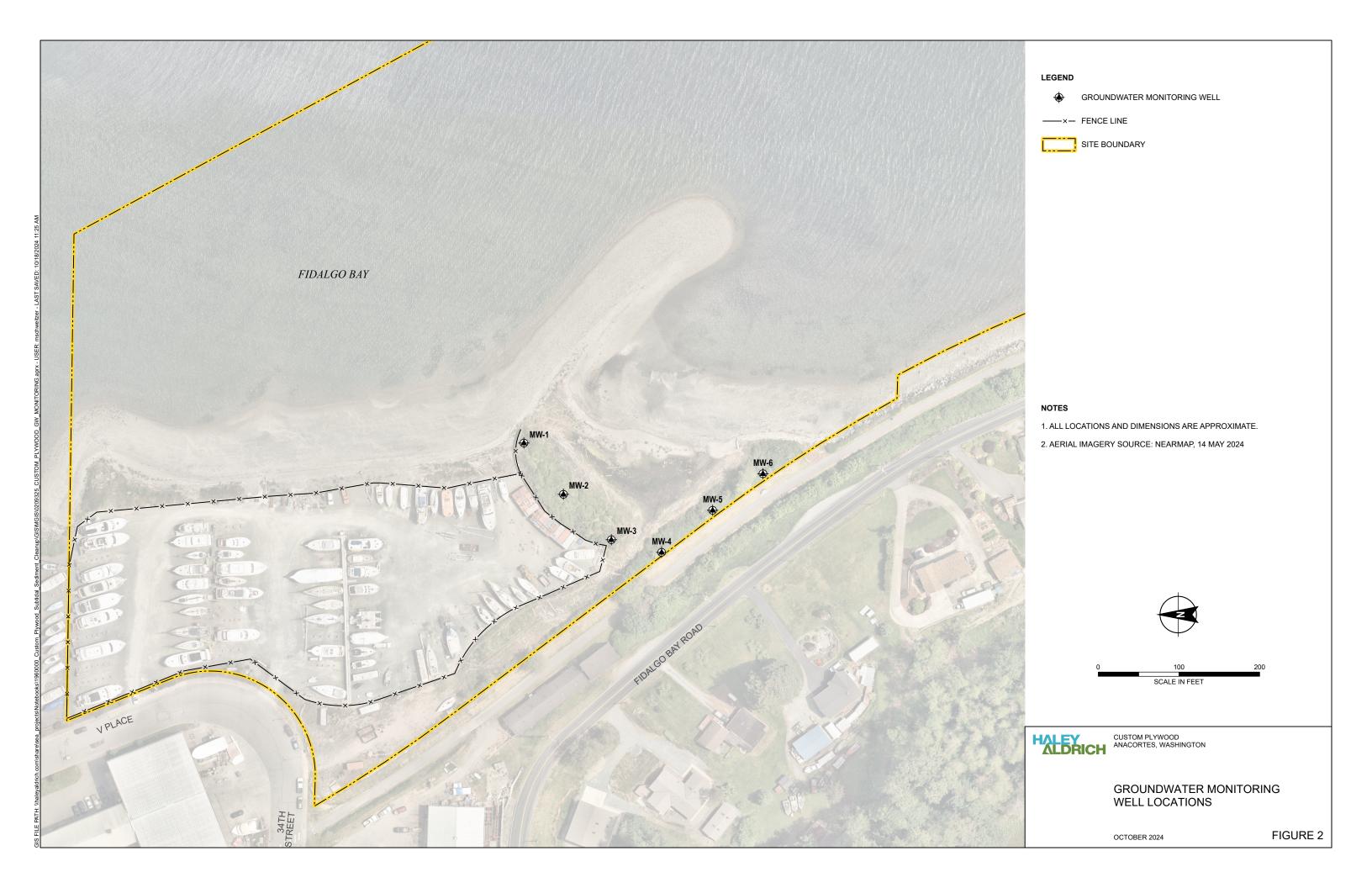
(d) Toxicity Equivalent using April 2015 (revised July 2021) Ecology's Implementation Memo No. 10: Evaluating the Human Health Toxicity of Carcinogenic PAHs (cPAHs) Using Toxicity Equivalency Factors (TEFs), Publication No. 15-09-049. For non-detects (<RL), a value of one-half the RL has been used for TEQ calculation. cPAH calculated for samples with individual PAHs identified as a non-detect will be qualified with U.

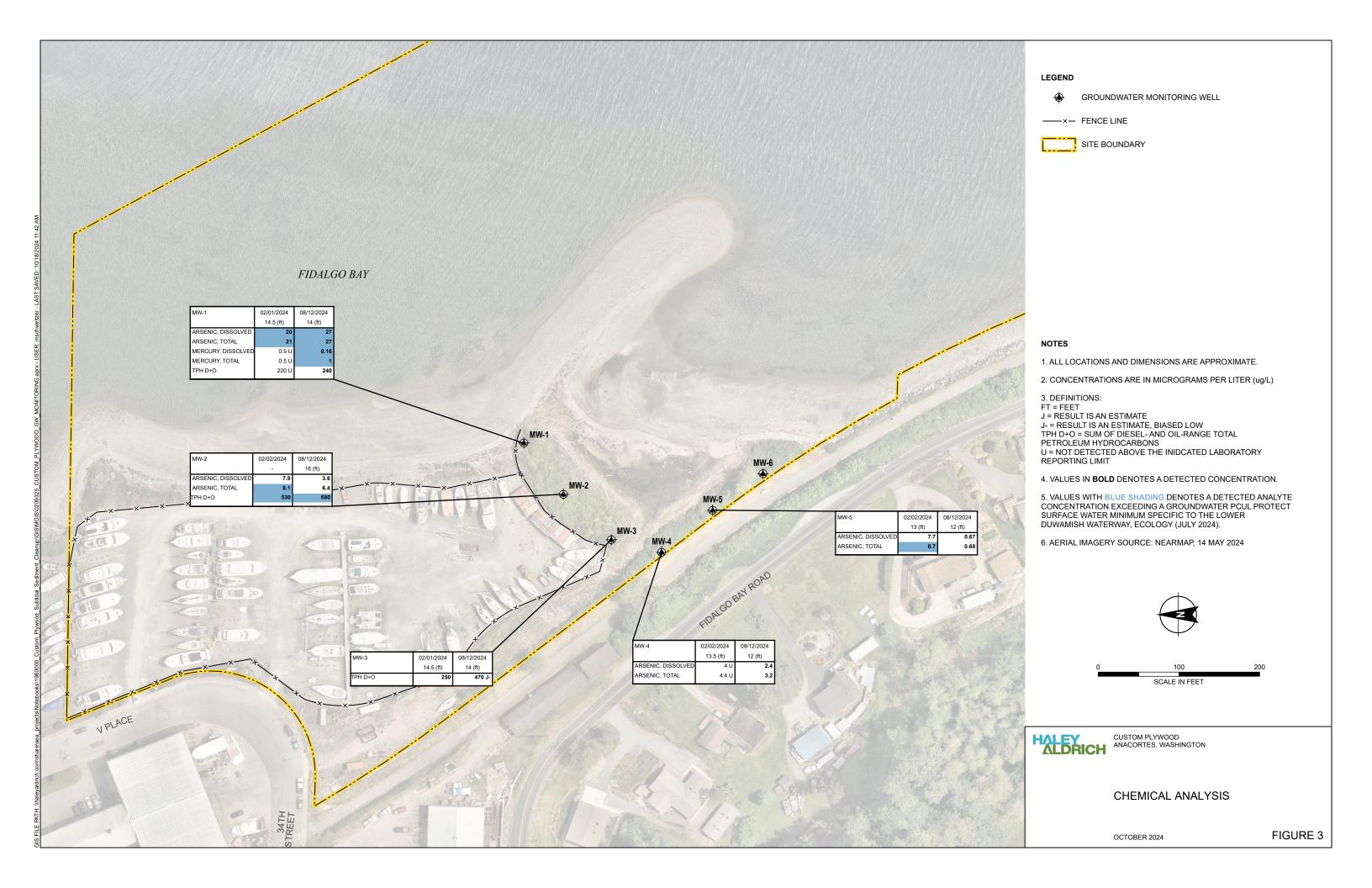
**Bold** denotes a detected concentration.

Blue shading denotes a detected analyte concentration exceeding a Groundwater PCUL Protect Surface Water Minimum specific to the Lower Duwamish Waterway.

## **FIGURES**







APPENDIX A Completed Field Forms



## **GAUGING AND DEVELOPING FORM**

orm FMG 5.1-01 Rev (06-09-09)

Project: CUSTON	1 PIXWOZ	77)	Client: Ed	02064		File Number	07.09	325-000		1
Location: ANACO	ATES, WA		Weather:			Project Mana		KAPAROS		1
11 1700	,,,,,,,,	·	Tidally influe	enced? $4$	55				, C. DOVTHITT	1
Method: MONS	NO PUM	P5				NT TO A	WETLA	ND, SULP	DE	]
Monitoring Well ID	Date	Time	Well Dry? (Y/N)	Depth to Water (ft)	Depth to Bottom (ft)	1 Well Casing Volume (gal)	Total purged (gal)	Purge Time Completion	Remarks	
MW-1	1/21/24	1400	N	4-85	15.20	1-69	~17	1430	Hz S overs, SEIX	MENT
MW-3	13/124	1515	N	4.50	15.18	1.74	~17.5	1545	H2S overs	
MW-5	2/1/21	0930	N	4.90	13.75	1.44	~15	1000		
MW-6	2/1/24	09 40	Ν.	6.02	13.85	1.25	~13	1000	H2S ODOKS	
MW-4	2/1/21	1125	N	6.28	14.02	1.26	~13	1200		
MW-2	2/1/24	1130	N	4.50	17.60	2.04	~2)	1150	MONUMENTA	
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										1
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HYFE	RICH	g g		LOW	FLOW	//MNA	A FIELD	SAM	PLING I	FORM		Page 1 of
PROJECT LOCATION CLIENT		AN ACO FCOLD	RTES, U			+	-		-"		H&A FILE NO. PROJECT MGR. FIELD REP. SAMPLING DATE	C209325-000 A.KAFAROS S.FISHER 2/1/24
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Elapsed Time (min:sec)	Depth To Water From Casing (ft)	Pump Setting (sec/sec)	Purge Rate (ml/min)	Cumulative Purge Vol. (gal)	Temp- erature (°C)	рH	Conduct- ivity (us/cm)	Dissolved Oxygen (mg/L)	Turbidity (NTU)	ORP/eH (mv)	Con	nments
14:10	5.3% 5.3%			0.l 0-4	*/- 10% } _ 7 9 . 3	7.05 7.13	23479	4.2	22.46 23.55	+/- 10 mv -\18 • 2 _ 58 4	TEA COLORCO	7
14:20 15:10 15:15	G-38 5.38			0.6	9.9	7.51	7/708	14.5	36.51	-0.7	- PERI PUMP	DIED !!
15.25 15.30	5.38 5.38			1.3	9.1	7.35	15676	2.7	31-75	-30:4 -86.5 -90:3		
(5: 35	S .38		ŭ.	2.3	9.1	7.33	(6094	2.0	34.80	-31-6		

SAMPLED @ 19:10

Mw-1

Sample ID:

HALE	Y RICH			LOW	FLOW	//MNA	FIELD	SAM	PLING I	ORM		
PROJECT LOCATION CLIENT		ANALON ELOLOG	?LYWUDI RTES, U XY	) ~A			-	-			H&A FILE NO. PROJECT MGR. FIELD REP. SAMPLING DATE	Page 1 of 1 0209325-000 A.KAPAPOS C.DOMITT 2/1/24
Sampling Dat Well ID: Start time Finish Tim	MW-		•	th: Top Of Screer Bottom Of Sci	:	15.18.	ft Depth		ter: 4.7		Purging Device: Tubing Present In Well: Tubing Type:	poil yes upre
Elapsed Time (min:sec)	Depth To Water From Casing (ft)	Pump Setting (sec/sec)	Purge Rate (ml/min)	Cumulative Purge Vol. (gal)	Temp- erature (°C)	рH	Conduct- ivity (us/cm)	Dissolved Oxygen (mg/L)	Turbidity (NTU)	ORP/eH	Cor	nments
1540	4.75	(*********			11.5	7.04	22680 22796	+/-10% 20.4 7. !	34.75 29.07	+/-10 mv -192.3 -223.4	Enitial Dack water	1618cmsh
1550 1555 1600					11.5	7.05	21350		32.53	-236.8	NTU-35.63	
1605	oled of	1610			11.3	6.91	20329	2.7	Y0.39	-256./	7410-33,63	
						6	3)					

Sample ID: Mw-3

HALE	RICH	,		LOW	FLOW	//MNA	A FIELD	SAM	PLING I	FORM		Page	e 1 of 1
PROJECT	C	USTAM	Ply voc	d							H&A FILE NO.	0209	325-000
LOCATION		ANACUY	RTES, L	N A							PROJECT MGR.		AT AROS
CLIENT		Ecoli					-				FIELD REP.		DUTITIT
1											SAMPLING DATE		2 24
Sampling Dat	a:												
Well ID:	MW-	5	Well Dept	th:	13	3-75	ft Initial	Depth To Wa	iter: 5. 2	5 ft	Purging Device:	PERI	
Start time	094	10	- Depth To	Top Of Screen	):		_		ake:	-	Tubing Present In		
Finish Tim	e: 10 7	5	_ Depth To	Bottom Of Scr	reer			/ell Installed:			Tubing Type:	LDY	
	Depth To	Pump	Purge	Cumulative	Temp-						. =		
Elapsed	Water	Setting	Rate	Purge Vol.	erature		Conduct-	Dissolved			-		
Time	From Casing			125			ivity	Oxygen	Turbidity	ORP/eH			
(min:sec)	(ft)	(sec/sec)	(ml/min)	(gal)	(°c)	pH	(us/cm)	(mg/L)	(NTU)	(mv)		Comments	
1.00					+/- 10%	+/- 0.1	+/- 3%	+/- 10%	<50	+/- 10 mv			
0940					10.8	7.12	7821	7.6	56.75	-147.8	In418/	Ders	(dor
0945	5.21				10.6	7./3	7641	4.8	29.31	-143.4			
09.56					16.4	7.18	6635	3.6	22.18	-145.5			
0955					10.3	7.23	5201	3.0	12.75	-150.5			
0955					10.1	7.27	4302	2.7	9.5	-/52.5			
1005					10./	7.28	3964	2.4	5.98	-1563			
ioto					loi	7.29	3916	2.3	5.29	-154.6			
1015					10.1	7.70	3824	2.7	6.3/	-150.7			
	Souphe	d 91	1020		, ,								
		p lo s -					TBI						
-	Y		og til de										
				94			- 1					П	
			_									•	
				_								111	
					<del></del>								
						<del>                                     </del>				[5]			
										1			
									l				
			-								Sample ID: MV	<u>, - G</u>	<del></del>
				L		L		I	I		leamble in: \ ( \rangle -	フ	

HAL	FV
. YE	DRICH

ALD	RICH			LOW	FLOW	// IVIIV <i>E</i>	A FIELD	SAIVII	PLING I	-OKIVI		Page 1 of 1
PROJECT		CUSTON	PLYNO	777)	-					····	H&A FILE NO.	0209325-000
LOCATION			RTES, V				•				PROJECT MGR.	K KAPAPOS
CLIENT		ECOLO									FIELD REP.	S.FISHER
			•	,			-			2	SAMPLING DATE	2224
Sampling Dat		,				1-				· ·		0 1
Well ID:	M W	) - 6	Well Dep	th:	(	3.65	ft Initial	Depth To Wa	4.741	9.0	Purging Device:	Peri
Start time:	9:4	50	Depth To	Top Of Screen	): 		ft Depth	Of Pump Inta	ake:\	ろft	Tubing Present In Well:	yes
Finish Time	e: <u>       </u>	10	Depth To	Bottom Of Scr	reer	<u></u>	ft Date W	/ell Installed:			Tubing Type:	LOPE
	Depth To	Pump	Purge	Cumulative	Temp-							
Elapsed	Water	Setting	Rate	Purge Vol.	erature		Conduct-	Dissolved				
Time	From Casing						ivity	Oxygen	Turbidity	ORP/eH		
(min:sec)	(ft)	(sec/sec)	(ml/min)	(gal)	(°C) +/- 10%	pH +/- 0.1	(us/cm) +/- 3%	(mg/L) +/- 10%	(NTU) <50	(mv) +/- 10 mv	Comm	ents
9.55	6.28			0.1	8.8	6.30	966	11-9	7.68	-23.4	No ovor or	SHEEN
10:00	6 26			0.3	8.7	7.94	860	6.6	5.03	-47.4		
10:05	6 28			0.6	8.7	7.90	850	4.9	3.21	-74.7		
											PERI DIE)	
10:19	6.20			0.7	9.2	7.88	854	5.6	3 86	-82.1		
10:20	6.20			1.0	g .6	7.87	851	4.1	3.38	-88.)	<	
10:25	6.20			1.4	8.6	7-86	841	3.3	3.02	-96.4		
10:30	6.20			1.8	8.6	7.86	845	2.9	2.82	-101.2		
10.35	6.20			2.2	8.6	7.86	840	2-8	2.37	- 105.4		
10:40	6.20			2.6	8.6	7.85	845	2.6	2.92	-109.1		
					-							
			-									~
			100	The second								
											Sampled C	10:45
				1								
											Sample ID: MW-6	

H	ΔL	EY	
			CH

HYFE	RICH			LOW	FLOW	/MNA	FIELD	SAMI	PLING F	ORM		Page 1 of 1
PROJECT LOCATION CLIENT		ANACOT Eco vo	RTES, 1	) μA			-	19	1		H&A FILE NO. PROJECT MGR. FIELD REP. SAMPLING DATE	020 9325 -000 A. KAY AROS S. FISHER 2/2/24
Sampling Data Well ID: Start time: Finish Time	MW	- 4 35 -20	•	th: Top Of Screen Bottom Of Scr	:	4.02	ft Depth	Depth To Wa Of Pump Inta /ell Installed:	ter: 6.5		Purging Device: Tubing Present In Well: Tubing Type:	Peri yes in le
Elapsed Time (min:sec)	Depth To Water From Casing (ft)	Pump Setting (sec/sec)	Purge Rate (ml/min)	Cumulative Purge Vol. (gal)	Temp- erature	рН	Conduct- ivity (us/cm)	Dissolved Oxygen (mg/L)	Turbidity (NTU)	ORP/eH (mv)	Com	nments
11.40	6.40	(223,223,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0.4	+/- 10% 9 . 9	+/· 0.1 7 · 22	+/-3%	+/- 10%	<50 18.32	+/- 10 mv	No ODUR	UR CHECK
11:45	6.28			0.6	9.5	7.24	8996	4.2	31.43	-85.7		DI GIRCE
11:50	6.38			0.8	9.2	7.14	6324	3.2	10.10	-81.4		
11:55	6-38			1.0	9.0	7.05	5565	2.9	6.75	-72.7		
12.00	6 38			1.2	9.0	7.01	5235	2.7	4.75	-68.0		<u>.                                    </u>
12:05	6.38			1. 4	9.0	7.00	5362	2.6	3.82	-66-3		<del></del>
12 10	1 28			1.6	9.0	7.01	5 \$87	2)	3.95	-66.8	<u></u>	
	-			1	7 10		700		= 1			
<u></u>												
		_									· -	<del></del>
												<del></del>
								- K				
											Sampled	@ 12:15
											Sample ID: M w - 4	t:

HALE	RICH			LOW	FLOW	//MNA	A FIELD	SAM	PLING F	ORM		Page 1 of 1
PROJECT	Cu	Stom F	14 1000	1			-25				H&A FILE NO.	0209729-000
LOCATION			ES, WA								PROJECT MGR.	A. KAPAROS
CLIENT	-	Eloro									FIELD REP.	C. Dout hit
			<u> </u>	900 -		,	- ·		· <u> </u>		SAMPLING DATE	02/02/24
Sampling Dat	a:		55.K	7			-		. 0090		·	-
Well ID:	MW-	-07_	Well Dep	th:			ft Initial	Depth To Wa	iter: 4.5	5 ft	Purging Device:	PERI
Start time:	115	5	Depth To	Top Of Screen	n:		ft Depth	Of Pump Int	ake:	ft	Tubing Present In We	
Finish Time	e: <u>13</u>	05	_ Depth To	Bottom Of Sci	reer		ft Date W	Vell Installed:	- 1		Tubing Type:	LDPE
Elapsed	Depth To Water	Pump Setting	Purge Rate	Cumulative Purge Vol.	Temp- erature		Conduct-	Dissolved		000/44		es h
Time (min:sec)	From Casing (ft)	(sec/sec)	(ml/min)	(gal)	(°C) +/- 10%	pH +/- 0.1	ivity (us/cm) +/- 3%	Oxygen (mg/L) +/- 10%	Turbidity (NTU) <50	(mv) +/- 10 mv	NG * F	omments
1155	4.55				(1,	6.70	2453	6.2	87.38	-139.8	Dark water	initially
1260	4.78				11.0	6.63	18508	3,7	51.38	-179.0		
1205					10.7	6.66	14188	2,7	17.62	-177.9		
1210		,			10.6	6.79	10135	2.2	29.25	-191.3		
1215					10.5	6.88	7240	1.9	31.20	-194.5	·	
1220					10.5	6.90	6787	1.7	28.72	-197.1		
1225					10.6	6.89	7052	1.5	24.90	-199.5		
1230					10.7	6.84	9837	1,4	28.53	-200.6		*1
1235					10.6	6.86	7823	1.3	24.42	-260.8		
1240					10.6	6.89	7585	1.3	25,12	-201.6	(A)	
1245					16.7	6.90	7754	1.2	43.98	-203.6		18%
1250					16.6	6.90	7457	1.1	35.71	-207.9		- T
1255	V				10:6	6.90	7271	(./	30.57	-200.4		127
					,							i) i
,						,	417	16				
						15.00						
				-					-			
			3					- =	-		Sampled	(P 1300)
											Sample ID: MW-2	

## HALEYICH

## **GROUNDWATER GAUGING FORM**

Form FMG 5.1-01 Rev (06-09-09)

- 101										Rev (06-09-09
Project: Custor1	prywood	_	Client: E	CLOGY OVERCAS nced? Y &			File Number:	0209325		-
Location: ANACOR	TES, WA		Weather:	DVERCAS	L. COOL		Project Mana	ger: KAPA1	205	
			Tidally influe	nced? 4 6	S, EXTRE	MELY	Field Represe	entative: FISH	ER, BAN	GASSER
Method:	Waterline	1	Comments:							
								Calculated		
M 3 1 M 8 15	:		Well Dry?	Depth to	Depth to	Depth to Well	Top of Riser	Water Elevation		
MonitoringWell ID	Date	Time	(Y/N)	Water (ft)	Product (ft)	bottom (ft)	Elevation (ft)	(ft)	Re	marks
Mw-6	8/12/24		N	93997	2 —	12,90		7	BROKENS	PPIRONIAL MOTSTURE
M5		7:22	N	6.37	_	13.93			DTW	PTI ROXI M.
MW-4	8/12/24	9:36	N	5,79		14.23			WITH	MOTSTURE
MW-3	8/12	11:00	N	8-68		15, 35			TAPE	
MW-2	8/12	11:08	N	10.31	-	17.20				
MW-1	8/12	11:12	N	8.21	_	15.48				
						1				
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		,								
		<u></u>								
					100 (		<u>.                                    </u>			<del></del> .
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	!								<u> </u>	
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HALB	RICH			LOW	FLOW	/MNA	FIELD	SAMI	PLING F	ORM		Page 1 of 1
PROJECT		SUSTOM	PLYWOO	D				<del>.</del>	-		H&A FILE NO.	0209379-000
LOCATION		AN ACOR					•				PROJECT MGR.	KAPARUS
CLIENT		FLOLOG									FIELD REP.	HISHER
		10000			·						SAMPLING DATE	8/12/24
Sampling Data	);			:					.**.	+0	9:36	
Well ID:	Mw	- 4	Well Dept	:h:	14	.23	ft Initial	Depth To Wa	ter: <u> </u>	79 ft	Purging Device:	PERI
Start time:		55	Depth To	Top Of Screen:	,		ft Depth	Of Pump Inta	ike: 1	<u> </u>	Tubing Present in Well:	
Finish Time	2: [1	0:90	Depth To	Bottom Of Scr	eer		ft Date W	Vell Installed:			Tubing Type:	HDPE
	Depth To	Pump	Purge	Cumulative	Temp-						TO NIM PROBE SEN	BOR MALFUNCTION,
Elapsed	Water	Setting	Rate	Purge Vol.	erature		Conduct-	Dissolved			NO DTW READIN	ues posible
Time	From Casing				,	1	ivity	Oxygen	Turbidity	ORP/eH		
(min:sec)	(ft) 🐴	(sec/sec)	(ml/min)	(gal)	(°C)	рН	(us/cm)	(mg/L)	(NTU)	(mv)	Cor	nments
21.22			(C)		+/- 10%	+/- 0.1	+/- 3%	+/- 10%	<50	+/- 10 mv		
9.55				0	13.5	7.06	4852	2-76	28.42			in Diama
(0:00				0.3	13.6	7.15	4629	0.78	19.87	-92.3		M SHEEN
10:05				0.7	13.9	6.71	4100	0.58	21.97	.93.6	OBSERVE	<u> </u>
10:10				[.]	13.8	6.96	4385	0.38	5.87	106.7		. <u></u>
10:19				1.6	13.7	7.08	4519	0.29	3.37	-117.1		<u>.                                    </u>
10:20				2.1	13.6	7.13	4965	0-27	3.09	-121.3		
10:15				2.6	13.6	7.18	4667	0-27	3.52	- (24:1		<u>-</u>
10:30				2.9	13.5	7.20	4710	0.30	3.90	-129.1		
10:35	·-			3.4	13.4	7.22	4781	032	2.94	-125.0		
												<u> </u>
												<u>.                                    </u>
				M								
				8								·
				ů,		_						
											Sampled	@ 10.40
								1			Sample ID: Mw-	4

PROJECT	_Cu.				FLOW	//MN/	A FIELD	SAM	PLING I	ORM	H&A FILE NO.	Page 1 of 1
			es, W/	<u></u>			-				PROJECT MGR. FIELD REP. SAMPLING DATE	BANGHASSER 8/12/24
Well ID: Start time:	MW-	9	- Depth To	Top Of Screen		35	ft Depth	Of Pump Inta			Purging Device: Tubing Present In Wel Tubing Type:	per:pump : replaced LDPE
Elapsed Time	Depth To Water From Casing	Pump Setting	Purge Rate	Cumulative Purge Vol.	Temp- erature		Conduct-	Dissolved Oxygen	Turbidîty	ORP/eH		
(min:sec)	(ft)	(sec/sec)	(ml/min)	(gal)	(°C) +/- 10%	pH +/- 0.1	(us/cm) +/- 3%	(mg/L) +/- 10%	(NTU) <50	(mv) +/- 10 mv	Cc	omments
				0			ī	1.79				
				1		- '	18538					
				~ '								
					12.9		18987	Ü		-142.6	_	
					12.8		(9010	0.16	17.69	-158.2		
_				1.8	12.8		19222	0.11	16.73			
1235				2.0	12.8		19253		18-77		<u></u>	
						1			-			
REAL FILE NO.   PROJECT MAR.   FAPAROS FILE NEP.   SAMPLING DATE   SAMPLING DATE												
				28	12.8	6,99	19318	-0,00	4.87	-201.7		
1255											Sample tak	
												12:90
												SUF
						ž.	1					

MW -3

Sample ID:

HALE	RICH			LOW	FLOW	//MN/	A FIELD	SAMI	PLING F	ORM	Pa	age 1 of 1
PROJECT	Cu	stom 1	Plywo	och								25 - 000
LOCATION	A	macor.	tes, W/	4			_				PROJECT MGR.	HOS
CLIENT	4.00	cology					_				FIELD REP. BAN	GHSSER
					_		_				SAMPLING DATE 81	12/24
Sampling Data	1:									₩6	2 11:08	
Well ID:	MU	J-2	Well Dep	th:	17	.20	ft Initial	Depth To Wa	ter: ( 0	-3/ ft	Purging Device:	ipump
Start time:		55	- Depth To	Top Of Screer	);		– ft Depth	Of Pump Inta	ike:	16 ft	Tubing Present In Well:	
Finish Time	.2	-10	•	Bottom Of Sci			_	ell Installed:			Tubing Type:	PE
	Depth To	Pump	Purge	Cumulative	Temp-		<del>-</del>				*WM PROBE SENSOR A	METUNCTION.
Elapsed	Water	Setting	Rate	Purge Vol.	erature		Conduct-	Dissolved			NO DIW READINGS F	DSIBLE
Time	From Casing	Jetting	1.000	l arge ron	2.3.0.0	-	ivity	Oxygen	Turbidity	ORP/eH		
(min:sec)	(ft)女	(sec/sec)	(ml/min)	(gal)	(°C)	pH	(us/cm)	(mg/L)	(NTU)	(mv)	Comments	
(111111.300)	(19)	(300) 300)	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(80.)	+/- 10%	+/- 0.1	+/- 3%	+/- 10%	<50	+/- 10 mv		
1500					13.9	663	22916	0.64	41.97	-133.5		
1205					140	6.63	21980		60,91	-1509	Hydrogensulfide :	smell
1210					14.5	6.68	19940	0.90	625	-114	Tubing slipped to d	1/1/81 emption
1215					14.5	6.64	13602	1.17	378	-133.1		EDIMENT
1220					14.7	6.61	12441	0119	37.7	-150,2		
1225					14.7	6.60	12124	0.15	37.2	-152		
1230					147	6.60	11947	0,12	3157	-154		
1235					14.7	6.80	11816	0.10	28.25	-155		
1240					14.6	6.60	11652	0,09	24,60	-156		
1245	_								117			
* * * * * * * * * * * * * * * * * * * *												
			-									
				<del>                                     </del>					<u>.                                    </u>		Sampled @ 13:0	D
							<del>                                     </del>				John John Marie Ma	
							1					
							+				Sample ID: Ww -2	

H/	ME	V	
17	(Th	ŘIC	H

ALD	RICH			LOW	<b>FLOW</b>	//MNA	\ FIELD	SAM	PLING F	ORM		
			93			<u> </u>						Page 1 of 1
ROJECT			PLYWO								H&A FILE NO.	0201325-000
OCATION		ANACOR	TES W	A							PROJECT MGR.	KAPAROS
LIENT		ELOLOGY	927.04								FIELD REP.	FISHER
						<u></u>					SAMPLING DATE	8/12/24
ampling Data						•				タタン 37 ft	Purging Device:	
Well ID:		N - 5	Well Dept	:h:		3.93	ft Initial	PERI				
Start time:		:45	Depth To	Top Of Screen	:		ft Depth	YES				
Finish Time	: 15	; <b>4</b> 0	Depth To	Bottom Of Scr	eer	<u>.</u>	ft Date W	/ell installed:		Tubing Type:	LDPE	
	Depth To	Pump	Purge	Cumulative	Temp-							
Elapsed	Water	Setting	Rate	Purge Vol.	erature		Conduct-	Dissolved				
Time	From Casing						ivity	Oxygen	Turbidity	ORP/eH		
(min:sec)	(ft)	(sec/sec)	(ml/min)	(gal)	(°C)	pН	(us/cm)	(mg/L)	(NTU)	(mv)	Coi	mments
	lla .			Α.	+/- 10%	+/- 0.1	+/- 3%	+/- 10%	<50	+/- 10 mv		0-
(1:45	*			0	13.1	7.41	6291	1 2 3 9	29.57	-1270		AR ZENZOR TIME
14:50				0.2	13:1	7.77	8185	1.39	27.64	-120.4	MALFONO	27101
14:55				0.7	13.5	1.54	6124	2.32	40.10	774.3		
(5°.00				1.1	13.4	4.54	6109	2.28	26.33	1163.0		
15:05				1.5	13.6	4.54	6098	0.33	4.58	1185.5		
15:10				(.9	13.5	4.54	6111	0.13	2.98	1186.5		
1515				2.3	13.4	4.54	6118	0.09	2.63	1186.5		
15:20				2.5	13.3	4.55	6122	0.07	2.79	(186.5		
15:25				۷.	13.2	4.55	6125	0.09	2.25	1186.5	No anok	OSSERVED,
				!							SUGHT	SHEEV
							P.				<u>-</u>	
							7					
										·		
											Sampled (	15:30
					- <del></del>						1	-
											Sample ID: Mw-5	

HALE	Y RICH			LOW	FLOW	//MNA	FIELD	SAM	PLING F	ORM		Page 1 of 1
PROJECT LOCATION CLIENT	And	tom Plyv acortes, W Fcacoar					-		~		H&A FILE NO. PROJECT MGR. FIELD REP. SAMPLING DATE	0209325 KAPAROS BANGASSER 8/12/24
Sampling Dat  Well ID:  Start time	MW - 1440	)	- '	oth: Top Of Screen	:	-48	- _ ft Depth -	Depth To Wa Of Pump Int /ell Installed:		#@  \  14 ft	Purging Device: Tubing Present In We Tubing Type:	Perijamp  Yes  LDPE
Elapsed Time	Depth To Water From Casing	Pump Setting	Purge Rate	Cumulative Purge Vol.	Temp- erature		Conduct-	Dissolved Oxygen	Turbidity	ORP/eH	MALFONCTIC	E JENSOR NU NO DTW POSSIBLE
(min:sec)	(ft)- <b>1</b>	(sec/sec)	(ml/min)	(gal)	(°C) +/-10%	pH +/- 0.1	(us/cm) +/- 3%	(mg/L) +/- 10%	(NTU) <50	(mv) +/- 10 mv	C	omments
1440				3/4	15,9	7.69	4460	2.10	59.47	22.2		<u> </u>
1445			<u> </u>	1	15.9	768	4128	1.96	43,85	14.6		
1450				1.6	15.9	7.62	4200	0.60	52.61 <b>89</b> .21	-7.6 -44.0		
1500				7.0	15.9	7,60	4826	0,52	96.62	-67.7		
1505				2.4	16.0	7.58	5187	0.57	87.88	-90.2		16/
1510				2.7	16.1	7.57	5344	0.57	82,69	-100.4		
1515				2.8	16.1	7.57	5408	0.60	71.86	-1041		
1520				3.2	16.0	7.57	5442	0.63	61.45	-10611		
1525				3.4	16.1	7.57	5432	0.63	54.12	-108.2		
1530				3.6	16.1	7.57	5404	0,60	49.58	-109.6		
1535	_			3.8	16.1	7,57	5355	0,49	39.98	P.511-	C	c) 0 12110
1540				4.0	16:1	7.57	5363	0.44	38.52	-114.3	dample t	9km@, 1540

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Sample ID:

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HALLEY
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ALDRICH
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HALE	RICH			LOW	FLOW	//MNA	FIELD	SAM	PLING F	ORM		Page 1 of 1
PROJECT OCATION CLIENT		AN ACON ELOLO	etes, u	G-oc A (			-		· · · · · · · · · · · · · · · · · · ·		H&A FILE NO. PROJECT MGR. FIELD REP. SAMPLING DATE	Page 1 of 1 0209325.000 KAPAFOS FISHER 8/12/24
Well ID: Start time: Finish Time	M 163	u - 6 -20	•	th: Top Of Screen Bottom Of Scr		(3. <b>9</b> 0	ft Depth	Depth To Wa Of Pump Inta Vell Installed:		-2 * ft	Purging Device: Tubing Present In Well: Tubing Type:	PERI YES DRE
Elapsed Time (min:sec)	Depth To Water  From Casing  (ft)	Pump Setting (sec/sec)	Purge Rate (ml/min)	Cumulative Purge Vol. (gal)	Temperature	pH +/- 0.1	Conduct- ivity (us/cm) +/- 3%	Dissolved Oxygen (mg/L) +/- 10%	Turbidity (NTU) <50	ORP/eH (mv) +/- 10 mv	MALFUNC READING	E SENSOY MON NO DTW S POSSIBLE Imments
16:20 16:25 16:30 16:35				0.5	13.1	7.63 7.57 7.52	2865 2412 1985	2.27 2.88 2.00	200.31 146.21 39.01 7.69	-66-7 -73.9 -78.7 -91.5	No odok	OR SHEEN
16 45				1.5	12.9	7.42	1619	0.31	1.60	-100-8 -112-2 -116-7	OBSERVE	THREGAOT
16:55				3.0	12.9	7.40	1579	0.21	0.96	-124.7		
											Sampled 6	1705
											Sample ID: Mw-6	

APPENDIX B Laboratory Reports and Data Usability Summary Report



March 5, 2024

Andrew Kaparos Hart Crowser, Inc. A Division of Haley & Aldrich, Inc. 3131 Elliott Avenue, Suite 600 Seattle, WA 98121

Re: Analytical Data for Project 0209325-000 Laboratory Reference No. 2402-047

Dear Andrew:

Enclosed are the analytical results and associated quality control data for samples submitted on February 7, 2024.

The standard policy of OnSite Environmental, Inc. is to store your samples for 30 days from the date of receipt. If you require longer storage, please contact the laboratory.

We appreciate the opportunity to be of service to you on this project. If you have any questions concerning the data, or need additional information, please feel free to call me.

Sincerely

David Baumeister Project Manager

**Enclosures** 

Project: 0209325-000

#### **Case Narrative**

Samples were collected on February 1 and 2, 2024 and received by the laboratory on February 7, 2024. They were maintained at the laboratory at a temperature of 2°C to 6°C.

Please note that any and all soil sample results are reported on a dry-weight basis, unless otherwise noted below. However the soil results for the QA/QC samples are reported on a wet-weight basis.

General QA/QC issues associated with the analytical data enclosed in this laboratory report will be indicated with a reference to a comment or explanation on the Data Qualifier page. More complex and involved QA/QC issues will be discussed in detail below.

#### **NWTPH-Dx Analysis**

The surrogate percent recovery in sample MW-3 was below the control limit of 50% due to matrix effects. The sample was re-extracted with the same result. The percent recovery for the silica gel cleanup for this sample was within control limits due to the natural tendency for extracts to concentrate slightly during the cleanup process.

#### Dissolved Metals by EPA 200.8/7470A Analysis

The dissolved field filtered samples MW-1,MW-3 and MW-2 were received containing solid material. The samples were digested according to the OnSite Environmental standard operating procedure.

Please note that any other QA/QC issues associated with these extractions and analyses will be indicated with a footnote reference and discussed in detail on the Data Qualifier page.

Project: 0209325-000

## DIESEL AND HEAVY OIL RANGE ORGANICS NWTPH-Dx

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	MW-1			•	•	
Laboratory ID:	02-047-01					
Diesel Range Organics	ND	0.22	NWTPH-Dx	2-6-24	2-6-24	
Lube Oil Range Organics	ND	0.22	NWTPH-Dx	2-6-24	2-6-24	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	69	50-150				
Client ID:	MW-1					
Laboratory ID:	02-047-01					
Diesel Range Organics	ND	0.22	NWTPH-Dx	2-6-24	2-6-24	X2
Lube Oil Range Organics	ND	0.22	NWTPH-Dx	2-6-24	2-6-24	X2
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	70	50-150				
Client ID:	MW-3					
Laboratory ID:	02-047-02					
Diesel Range Organics	0.25	0.21	NWTPH-Dx	2-6-24	2-7-24	
Lube Oil Range Organics	ND	0.21	NWTPH-Dx	2-6-24	2-7-24	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	50	50-150				Q
Client ID:	MW-3					
Laboratory ID:	02-047-02					
Diesel Range Organics	ND	0.21	NWTPH-Dx	2-6-24	2-7-24	X2
Lube Oil Range Organics	ND	0.21	NWTPH-Dx	2-6-24	2-7-24	X2
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	52	50-150				
Client ID:	MW-5					
Laboratory ID:	02-047-03					
Diesel Range Organics	ND	0.21	NWTPH-Dx	2-5-24	2-5-24	
Lube Oil Range Organics	ND	0.21	NWTPH-Dx	2-5-24	2-5-24	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	70	50-150				
Client ID:	MW-5					
Laboratory ID:	02-047-03					
Diesel Range Organics	ND	0.21	NWTPH-Dx	2-5-24	2-5-24	X2
Lube Oil Range Organics	ND	0.21	NWTPH-Dx	2-5-2 <del>4</del> 2-5-24	2-5-24 2-5-24	X2 X2
Surrogate:	Percent Recovery	Control Limits	INVV I T TI-DX	Z-J-Z4	Z-J-Z4	Λ <u>∠</u>
o-Terphenyl	78	50-150				
0- reipilettyt	70	30-130				

Project: 0209325-000

## DIESEL AND HEAVY OIL RANGE ORGANICS NWTPH-Dx

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	MW-6	ı «L	Wictifod	Trepared	Analyzea	i lugo
Laboratory ID:	02-047-04					
Diesel Range Organics	ND	0.20	NWTPH-Dx	2-5-24	2-5-24	
Lube Oil Range Organics	ND	0.20	NWTPH-Dx	2-5-24	2-5-24	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	68	50-150				
, ,						
Client ID:	MW-6					
Laboratory ID:	02-047-04					
Diesel Range Organics	ND	0.20	NWTPH-Dx	2-5-24	2-5-24	X2
Lube Oil Range Organics	ND	0.20	NWTPH-Dx	2-5-24	2-5-24	X2
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	67	50-150				
Client ID:	MW-4					
Laboratory ID:	02-047-05					
Diesel Range Organics	ND	0.20	NWTPH-Dx	2-5-24	2-5-24	
Lube Oil Range Organics	ND	0.20	NWTPH-Dx	2-5-24	2-5-24	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	91	50-150				
Client ID:	MW-4					
Laboratory ID:	02-047-05					
Diesel Range Organics	ND	0.20	NWTPH-Dx	2-5-24	2-5-24	X2
Lube Oil Range Organics	ND	0.20	NWTPH-Dx	2-5-24	2-5-24	X2
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	95	50-150				
Client ID:	MW-2					
Laboratory ID:	02-047-06					
Diesel Range Organics	0.23	0.23	NWTPH-Dx	2-6-24	2-6-24	
Lube Oil Range Organics	0.30	0.23	NWTPH-Dx	2-6-24	2-6-24	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	52	50-150				
- 1 7						
Client ID:	MW-2					
Laboratory ID:	02-047-06					
Diesel Range Organics	ND	0.23	NWTPH-Dx	2-6-24	2-6-24	X2
Lube Oil Range Organics	ND	0.23	NWTPH-Dx	2-6-24	2-6-24	X2
Surrogate:	Percent Recovery	Control Limits		-	-	
o-Terphenyl	55	50-150				
- r J						

Project: 0209325-000

## DIESEL AND HEAVY OIL RANGE ORGANICS NWTPH-Dx QUALITY CONTROL

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB0205W1					
Diesel Range Organics	ND	0.16	NWTPH-Dx	2-5-24	2-5-24	
Lube Oil Range Organics	ND	0.16	NWTPH-Dx	2-5-24	2-5-24	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	94	50-150				
Laboratory ID:	MB0205W1					
Diesel Range Organics	ND	0.16	NWTPH-Dx	2-5-24	2-5-24	X2
Lube Oil Range Organics	ND	0.16	NWTPH-Dx	2-5-24	2-5-24	X2
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	117	50-150				
Laboratory ID:	MB0206W1					
Diesel Range Organics	ND	0.16	NWTPH-Dx	2-6-24	2-6-24	
Lube Oil Range Organics	ND	0.16	NWTPH-Dx	2-6-24	2-6-24	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	88	50-150				
Laboratory ID:	MB0206W1					
Diesel Range Organics	ND	0.16	NWTPH-Dx	2-6-24	2-6-24	X2
Lube Oil Range Organics	ND	0.16	NWTPH-Dx	2-6-24	2-6-24	X2
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	99	50-150				

Project: 0209325-000

## DIESEL AND HEAVY OIL RANGE ORGANICS NWTPH-Dx QUALITY CONTROL

	Result		Spike Level		Source Result	Percent Recovery		Recovery Limits		RPD Limit	Flags
Analyte									RPD		
DUPLICATE											
Laboratory ID:	SB0205W1										
	ORIG	DUP									
Diesel Fuel #2	0.398	0.387	NA	NA		NA		NA	3	40	
Surrogate:											
o-Terphenyl						95	91	50-150			
Laboratory ID:	SB0205W1										
	ORIG	DUP									
Diesel Fuel #2	0.401	0.373	NA	NA		NA		NA	7	40	X2
Surrogate:											
o-Terphenyl						99	92	50-150			
Laboratory ID:	SB0206W1										
	ORIG	DUP									
Diesel Fuel #2	0.405	0.373	NA	NA		NA		NA	8	40	
Surrogate:											
o-Terphenyl						101	100	50-150			
Laboratory ID:	SB0206W1										
	ORIG	DUP									
Diesel Fuel #2	0.474	0.366	NA	NA		NA		NA	26	40	X2
Surrogate:											
o-Terphenyl						116	100	50-150			

### **DIESEL AND HEAVY OIL RANGE ORGANICS NWTPH-Dx QUALITY CONTROL**

			Source	Percent	Recovery		RPD	
Analyte	nalyte Result		Result	Recovery	Limits	RPD	Limit	Flags
SPIKE BLANK								
Laboratory ID:	SB0205W1							
-								
Diesel Fuel #2	0.398	0.500	NA	80	53-126	NA	NA	
Surrogate:								
o-Terphenyl				95	50-150			
Laboratory ID:	SB0205W1 SG							
Laboratory 12.	02020011100							
Diesel Fuel #2	0.401	0.500	NA	80	53-126	NA	NA	X2
Surrogate:								
o-Terphenyl				99	50-150			
Laboratory ID:	SB0206W1							
	020200							
Diesel Fuel #2	0.405	0.500	NA	81	53-126	NA	NA	
Surrogate:								
o-Terphenyl				101	50-150			
Laboratory ID:	SB0206W1 SG							
Diesel Fuel #2	0.474	0.500	NA	95	53-126	NA	NA	X2
Surrogate:								
o-Terphenyl				116	50-150			

Project: 0209325-000

# PAHs EPA 8270E/SIM

Matrix: Water Units: ug/L

Analyta	Result	DOL	Mathad	Date	Date	Elege
Analyte Client ID:	MW-1	PQL	Method	Prepared	Analyzed	Flags
Laboratory ID:	02-047-01					
Naphthalene	ND	0.095	EPA 8270E/SIM	2-5-24	2-6-24	
2-Methylnaphthalene	ND	0.095	EPA 8270E/SIM	2-5-24	2-6-24	
1-Methylnaphthalene	ND	0.095	EPA 8270E/SIM	2-5-24	2-6-24	
Acenaphthylene	ND	0.095	EPA 8270E/SIM	2-5-24	2-6-24	
Acenaphthene	ND	0.095	EPA 8270E/SIM	2-5-24	2-6-24	
Fluorene	ND	0.095	EPA 8270E/SIM	2-5-24	2-6-24	
Phenanthrene	ND	0.095	EPA 8270E/SIM	2-5-24	2-6-24	
Anthracene	ND	0.095	EPA 8270E/SIM	2-5-24	2-6-24	
Fluoranthene	ND	0.095	EPA 8270E/SIM	2-5-24	2-6-24	
Pyrene	ND	0.095	EPA 8270E/SIM	2-5-24	2-6-24	
Benzo[a]anthracene	ND	0.0095	EPA 8270E/SIM	2-5-24	2-6-24	
Chrysene	ND	0.0095	EPA 8270E/SIM	2-5-24	2-6-24	
Benzo[b]fluoranthene	ND	0.0095	EPA 8270E/SIM	2-5-24	2-6-24	
Benzo(j,k)fluoranthene	ND	0.0095	EPA 8270E/SIM	2-5-24	2-6-24	
Benzo[a]pyrene	ND	0.0095	EPA 8270E/SIM	2-5-24	2-6-24	
Indeno(1,2,3-c,d)pyrene	ND	0.0095	EPA 8270E/SIM	2-5-24	2-6-24	
Dibenz[a,h]anthracene	ND	0.0095	EPA 8270E/SIM	2-5-24	2-6-24	
Benzo[g,h,i]perylene	ND	0.0095	EPA 8270E/SIM	2-5-24	2-6-24	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	55	26-106				
D	70	15 101				

Pyrene-d10 72 45-104 Terphenyl-d14 93 43-114

Project: 0209325-000

# PAHs EPA 8270E/SIM

Matrix: Water Units: ug/L

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	MW-3	FQL	Wethou	Fiepaieu	Allalyzeu	i iays
Laboratory ID:	02-047-02					
Naphthalene	ND	0.095	EPA 8270E/SIM	2-5-24	2-6-24	
2-Methylnaphthalene	ND	0.095	EPA 8270E/SIM	2-5-24	2-6-24	
1-Methylnaphthalene	ND	0.095	EPA 8270E/SIM	2-5-24	2-6-24	
Acenaphthylene	ND	0.095	EPA 8270E/SIM	2-5-24	2-6-24	
Acenaphthene	ND	0.095	EPA 8270E/SIM	2-5-24	2-6-24	
Fluorene	ND	0.095	EPA 8270E/SIM	2-5-24	2-6-24	
Phenanthrene	ND	0.095	EPA 8270E/SIM	2-5-24	2-6-24	
Anthracene	ND	0.095	EPA 8270E/SIM	2-5-24	2-6-24	
Fluoranthene	ND	0.095	EPA 8270E/SIM	2-5-24	2-6-24	
Pyrene	ND	0.095	EPA 8270E/SIM	2-5-24	2-6-24	
Benzo[a]anthracene	ND	0.0095	EPA 8270E/SIM	2-5-24	2-6-24	
Chrysene	ND	0.0095	EPA 8270E/SIM	2-5-24	2-6-24	
Benzo[b]fluoranthene	ND	0.0095	EPA 8270E/SIM	2-5-24	2-6-24	
Benzo(j,k)fluoranthene	ND	0.0095	EPA 8270E/SIM	2-5-24	2-6-24	
Benzo[a]pyrene	ND	0.0095	EPA 8270E/SIM	2-5-24	2-6-24	
Indeno(1,2,3-c,d)pyrene	ND	0.0095	EPA 8270E/SIM	2-5-24	2-6-24	
Dibenz[a,h]anthracene	ND	0.0095	EPA 8270E/SIM	2-5-24	2-6-24	
Benzo[g,h,i]perylene	ND	0.0095	EPA 8270E/SIM	2-5-24	2-6-24	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	49	26-106				
D	<b>50</b>	45 404				

Pyrene-d10 52 45-104 Terphenyl-d14 65 43-114

Project: 0209325-000

# PAHs EPA 8270E/SIM

Matrix: Water Units: ug/L

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	MW-5	F QL	Wethou	Fiepaieu	Allalyzeu	i iags
Laboratory ID:	02-047-03					
Naphthalene	ND	0.098	EPA 8270E/SIM	2-5-24	2-6-24	
2-Methylnaphthalene	ND	0.098	EPA 8270E/SIM	2-5-24	2-6-24	
1-Methylnaphthalene	ND	0.098	EPA 8270E/SIM	2-5-24	2-6-24	
Acenaphthylene	ND	0.098	EPA 8270E/SIM	2-5-24	2-6-24	
Acenaphthene	ND	0.098	EPA 8270E/SIM	2-5-24	2-6-24	
Fluorene	ND	0.098	EPA 8270E/SIM	2-5-24	2-6-24	
Phenanthrene	ND	0.098	EPA 8270E/SIM	2-5-24	2-6-24	
Anthracene	ND	0.098	EPA 8270E/SIM	2-5-24	2-6-24	
Fluoranthene	ND	0.098	EPA 8270E/SIM	2-5-24	2-6-24	
Pyrene	ND	0.098	EPA 8270E/SIM	2-5-24	2-6-24	
Benzo[a]anthracene	ND	0.0098	EPA 8270E/SIM	2-5-24	2-6-24	
Chrysene	ND	0.0098	EPA 8270E/SIM	2-5-24	2-6-24	
Benzo[b]fluoranthene	ND	0.0098	EPA 8270E/SIM	2-5-24	2-6-24	
Benzo(j,k)fluoranthene	ND	0.0098	EPA 8270E/SIM	2-5-24	2-6-24	
Benzo[a]pyrene	ND	0.0098	EPA 8270E/SIM	2-5-24	2-6-24	
Indeno(1,2,3-c,d)pyrene	ND	0.0098	EPA 8270E/SIM	2-5-24	2-6-24	
Dibenz[a,h]anthracene	ND	0.0098	EPA 8270E/SIM	2-5-24	2-6-24	
Benzo[g,h,i]perylene	ND	0.0098	EPA 8270E/SIM	2-5-24	2-6-24	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	44	26-106				

 Surrogate:
 Percent Recovery
 Control Limit

 2-Fluorobiphenyl
 44
 26-106

 Pyrene-d10
 61
 45-104

 Terphenyl-d14
 70
 43-114

Project: 0209325-000

# PAHs EPA 8270E/SIM

Matrix: Water Units: ug/L

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	MW-6					
Laboratory ID:	02-047-04					
Naphthalene	ND	0.095	EPA 8270E/SIM	2-7-24	2-7-24	
2-Methylnaphthalene	ND	0.095	EPA 8270E/SIM	2-7-24	2-7-24	
1-Methylnaphthalene	ND	0.095	EPA 8270E/SIM	2-7-24	2-7-24	
Acenaphthylene	ND	0.095	EPA 8270E/SIM	2-7-24	2-7-24	
Acenaphthene	ND	0.095	EPA 8270E/SIM	2-7-24	2-7-24	
Fluorene	ND	0.095	EPA 8270E/SIM	2-7-24	2-7-24	
Phenanthrene	ND	0.095	EPA 8270E/SIM	2-7-24	2-7-24	
Anthracene	ND	0.095	EPA 8270E/SIM	2-7-24	2-7-24	
Fluoranthene	ND	0.095	EPA 8270E/SIM	2-7-24	2-7-24	
Pyrene	ND	0.095	EPA 8270E/SIM	2-7-24	2-7-24	
Benzo[a]anthracene	ND	0.0095	EPA 8270E/SIM	2-7-24	2-7-24	
Chrysene	ND	0.0095	EPA 8270E/SIM	2-7-24	2-7-24	
Benzo[b]fluoranthene	ND	0.0095	EPA 8270E/SIM	2-7-24	2-7-24	
Benzo(j,k)fluoranthene	ND	0.0095	EPA 8270E/SIM	2-7-24	2-7-24	
Benzo[a]pyrene	ND	0.0095	EPA 8270E/SIM	2-7-24	2-7-24	
Indeno(1,2,3-c,d)pyrene	ND	0.0095	EPA 8270E/SIM	2-7-24	2-7-24	
Dibenz[a,h]anthracene	ND	0.0095	EPA 8270E/SIM	2-7-24	2-7-24	
Benzo[g,h,i]perylene	ND	0.0095	EPA 8270E/SIM	2-7-24	2-7-24	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	56	26-106				
Pyrene-d10	60	45-104				

Pyrene-d10 60 45-104 Terphenyl-d14 63 43-114

Project: 0209325-000

# PAHs EPA 8270E/SIM

Matrix: Water Units: ug/L

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	MW-4					
Laboratory ID:	02-047-05					
Naphthalene	ND	0.095	EPA 8270E/SIM	2-7-24	2-7-24	
2-Methylnaphthalene	ND	0.095	EPA 8270E/SIM	2-7-24	2-7-24	
1-Methylnaphthalene	ND	0.095	EPA 8270E/SIM	2-7-24	2-7-24	
Acenaphthylene	ND	0.095	EPA 8270E/SIM	2-7-24	2-7-24	
Acenaphthene	ND	0.095	EPA 8270E/SIM	2-7-24	2-7-24	
Fluorene	ND	0.095	EPA 8270E/SIM	2-7-24	2-7-24	
Phenanthrene	ND	0.095	EPA 8270E/SIM	2-7-24	2-7-24	
Anthracene	ND	0.095	EPA 8270E/SIM	2-7-24	2-7-24	
Fluoranthene	ND	0.095	EPA 8270E/SIM	2-7-24	2-7-24	
Pyrene	ND	0.095	EPA 8270E/SIM	2-7-24	2-7-24	
Benzo[a]anthracene	ND	0.0095	EPA 8270E/SIM	2-7-24	2-7-24	
Chrysene	ND	0.0095	EPA 8270E/SIM	2-7-24	2-7-24	
Benzo[b]fluoranthene	ND	0.0095	EPA 8270E/SIM	2-7-24	2-7-24	
Benzo(j,k)fluoranthene	ND	0.0095	EPA 8270E/SIM	2-7-24	2-7-24	
Benzo[a]pyrene	ND	0.0095	EPA 8270E/SIM	2-7-24	2-7-24	
Indeno(1,2,3-c,d)pyrene	ND	0.0095	EPA 8270E/SIM	2-7-24	2-7-24	
Dibenz[a,h]anthracene	ND	0.0095	EPA 8270E/SIM	2-7-24	2-7-24	
Benzo[g,h,i]perylene	ND	0.0095	EPA 8270E/SIM	2-7-24	2-7-24	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	67	26-106				
Pyrene-d10	75	45-104				

Pyrene-d10 75 45-104 Terphenyl-d14 83 43-114

Project: 0209325-000

# PAHs EPA 8270E/SIM

Matrix: Water Units: ug/L

Analysis	Result	DOL	Mathad	Date	Date	Elege
Analyte		PQL	Method	Prepared	Analyzed	Flags
Client ID:	MW-2					
Laboratory ID:	02-047-06					
Naphthalene	ND	0.098	EPA 8270E/SIM	2-5-24	2-6-24	
2-Methylnaphthalene	ND	0.098	EPA 8270E/SIM	2-5-24	2-6-24	
1-Methylnaphthalene	ND	0.098	EPA 8270E/SIM	2-5-24	2-6-24	
Acenaphthylene	ND	0.098	EPA 8270E/SIM	2-5-24	2-6-24	
Acenaphthene	0.14	0.098	EPA 8270E/SIM	2-5-24	2-6-24	
Fluorene	ND	0.098	EPA 8270E/SIM	2-5-24	2-6-24	
Phenanthrene	ND	0.098	EPA 8270E/SIM	2-5-24	2-6-24	
Anthracene	ND	0.098	EPA 8270E/SIM	2-5-24	2-6-24	
Fluoranthene	ND	0.098	EPA 8270E/SIM	2-5-24	2-6-24	
Pyrene	ND	0.098	EPA 8270E/SIM	2-5-24	2-6-24	
Benzo[a]anthracene	ND	0.0098	EPA 8270E/SIM	2-5-24	2-6-24	
Chrysene	ND	0.0098	EPA 8270E/SIM	2-5-24	2-6-24	
Benzo[b]fluoranthene	ND	0.0098	EPA 8270E/SIM	2-5-24	2-6-24	
Benzo(j,k)fluoranthene	ND	0.0098	EPA 8270E/SIM	2-5-24	2-6-24	
Benzo[a]pyrene	ND	0.0098	EPA 8270E/SIM	2-5-24	2-6-24	
Indeno(1,2,3-c,d)pyrene	ND	0.0098	EPA 8270E/SIM	2-5-24	2-6-24	
Dibenz[a,h]anthracene	ND	0.0098	EPA 8270E/SIM	2-5-24	2-6-24	
Benzo[g,h,i]perylene	ND	0.0098	EPA 8270E/SIM	2-5-24	2-6-24	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	52	26-106				
D	74	45 404				

Pyrene-d10 71 45-104 Terphenyl-d14 92 43-114

Project: 0209325-000

# PAHS EPA 8270E/SIM QUALITY CONTROL

Matrix: Water Units: ug/L

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
METHOD BLANK	Nesuit	I QL	Wiethou	rrepared	Analyzeu	i iags
Laboratory ID:	MB0205W1					
Naphthalene	ND	0.10	EPA 8270E/SIM	2-5-24	2-6-24	
2-Methylnaphthalene	ND	0.10	EPA 8270E/SIM	2-5-24	2-6-24	
1-Methylnaphthalene	ND	0.10	EPA 8270E/SIM	2-5-24	2-6-24	
Acenaphthylene	ND	0.10	EPA 8270E/SIM	2-5-24	2-6-24	
Acenaphthene	ND	0.10	EPA 8270E/SIM	2-5-24	2-6-24	
Fluorene	ND	0.10	EPA 8270E/SIM	2-5-24	2-6-24	
Phenanthrene	ND	0.10	EPA 8270E/SIM	2-5-24	2-6-24	
Anthracene	ND	0.10	EPA 8270E/SIM	2-5-24	2-6-24	
Fluoranthene	ND	0.10	EPA 8270E/SIM	2-5-24	2-6-24	
Pyrene	ND	0.10	EPA 8270E/SIM	2-5-24	2-6-24	
Benzo[a]anthracene	ND	0.010	EPA 8270E/SIM	2-5-24	2-6-24	
Chrysene	ND	0.010	EPA 8270E/SIM	2-5-24	2-6-24	
Benzo[b]fluoranthene	ND	0.010	EPA 8270E/SIM	2-5-24	2-6-24	
Benzo(j,k)fluoranthene	ND	0.010	EPA 8270E/SIM	2-5-24	2-6-24	
Benzo[a]pyrene	ND	0.010	EPA 8270E/SIM	2-5-24	2-6-24	
Indeno(1,2,3-c,d)pyrene	ND	0.010	EPA 8270E/SIM	2-5-24	2-6-24	
Dibenz[a,h]anthracene	ND	0.010	EPA 8270E/SIM	2-5-24	2-6-24	
Benzo[g,h,i]perylene	ND	0.010	EPA 8270E/SIM	2-5-24	2-6-24	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenvl	63	26-106				

Surrogate:	Percent Recovery	Control Limit
2-Fluorobiphenyl	63	26-106
Pyrene-d10	75	45-104
Terphenyl-d14	74	43-114



Project: 0209325-000

# PAHs EPA 8270E/SIM **QUALITY CONTROL**

Date

Date

Matrix: Water Units: ug/L

				Date	Date		
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags	
METHOD BLANK				_			
Laboratory ID:	MB0207W1						
Naphthalene	ND	0.10	EPA 8270E/SIM	2-7-24	2-7-24		
2-Methylnaphthalene	ND	0.10	EPA 8270E/SIM	2-7-24	2-7-24		
1-Methylnaphthalene	ND	0.10	EPA 8270E/SIM	2-7-24	2-7-24		
Acenaphthylene	ND	0.10	EPA 8270E/SIM	2-7-24	2-7-24		
Acenaphthene	ND	0.10	EPA 8270E/SIM	2-7-24	2-7-24		
Fluorene	ND	0.10	EPA 8270E/SIM	2-7-24	2-7-24		
Phenanthrene	ND	0.10	EPA 8270E/SIM	2-7-24	2-7-24		
Anthracene	ND	0.10	EPA 8270E/SIM	2-7-24	2-7-24		
Fluoranthene	ND	0.10	EPA 8270E/SIM	2-7-24	2-7-24		
Pyrene	ND	0.10	EPA 8270E/SIM	2-7-24	2-7-24		
Benzo[a]anthracene	ND	0.010	EPA 8270E/SIM	2-7-24	2-7-24		
Chrysene	ND	0.010	EPA 8270E/SIM	2-7-24	2-7-24		
Benzo[b]fluoranthene	ND	0.010	EPA 8270E/SIM	2-7-24	2-7-24		
Benzo(j,k)fluoranthene	ND	0.010	EPA 8270E/SIM	2-7-24	2-7-24		
Benzo[a]pyrene	ND	0.010	EPA 8270E/SIM	2-7-24	2-7-24		
Indeno(1,2,3-c,d)pyrene	ND	0.010	EPA 8270E/SIM	2-7-24	2-7-24		
Dibenz[a,h]anthracene	ND	0.010	EPA 8270E/SIM	2-7-24	2-7-24		
Benzo[g,h,i]perylene	ND	0.010	EPA 8270E/SIM	2-7-24	2-7-24		
Surrogate:	Percent Recovery	Control Limits					
2-Fluorobiphenyl	51	26-106					

Pyrene-d10 45-104 66 Terphenyl-d14 65 43-114

# PAHs EPA 8270E/SIM **QUALITY CONTROL**

Matrix: Water Units: ug/L

					P	ercent	Recovery		RPD	
Analyte	Res	sult	Spike	Level	Re	covery	Limits	RPD	Limit	Flags
SPIKE BLANKS										
Laboratory ID:	SB02	05W1								
	SB	SBD	SB	SBD	SE	SBD				
Naphthalene	0.268	0.304	0.500	0.500	54	61	35 - 84	13	34	
Acenaphthylene	0.297	0.352	0.500	0.500	59	70	44 - 97	17	29	
Acenaphthene	0.274	0.327	0.500	0.500	55	65	40 - 93	18	29	
Fluorene	0.279	0.333	0.500	0.500	56	67	46 - 97	18	24	
Phenanthrene	0.295	0.342	0.500	0.500	59	68	49 - 102	15	21	
Anthracene	0.296	0.355	0.500	0.500	59	71	50 - 99	18	21	
Fluoranthene	0.312	0.345	0.500	0.500	62	69	53 - 107	10	21	
Pyrene	0.317	0.376	0.500	0.500	63	75	52 - 111	17	23	
Benzo[a]anthracene	0.320	0.387	0.500	0.500	64	77	51 - 119	19	20	
Chrysene	0.311	0.358	0.500	0.500	62	72	52 - 113	14	21	
Benzo[b]fluoranthene	0.387	0.459	0.500	0.500	77	92	50 - 116	17	24	
Benzo(j,k)fluoranthene	0.292	0.345	0.500	0.500	58	69	54 - 113	17	22	
Benzo[a]pyrene	0.339	0.399	0.500	0.500	68	80	52 - 110	16	21	
Indeno(1,2,3-c,d)pyrene	0.373	0.423	0.500	0.500	75	85	55 - 114	13	21	
Dibenz[a,h]anthracene	0.340	0.405	0.500	0.500	68	81	55 - 111	17	19	
Benzo[g,h,i]perylene	0.334	0.395	0.500	0.500	67	79	52 - 111	17	20	
Surrogate:										
2-Fluorobiphenyl					58	68	26-106			
Pyrene-d10					70	79	45-104			
Terphenyl-d14					69	77	43-114			

# PAHs EPA 8270E/SIM **QUALITY CONTROL**

Matrix: Water Units: ug/L

Office. ug/L					Pe	ercent	Recovery		RPD	
Analyte	Res	sult	Spike	Spike Level Recove		covery	Limits	RPD	Limit	Flags
SPIKE BLANKS										
Laboratory ID:	SB02	07W1								
	SB	SBD	SB	SBD	SB	SBD				
Naphthalene	0.343	0.358	0.500	0.500	69	72	35 - 84	4	34	
Acenaphthylene	0.414	0.375	0.500	0.500	83	75	44 - 97	10	29	
Acenaphthene	0.368	0.339	0.500	0.500	74	68	40 - 93	8	29	
Fluorene	0.393	0.365	0.500	0.500	79	73	46 - 97	7	24	
Phenanthrene	0.385	0.374	0.500	0.500	77	75	49 - 102	3	21	
Anthracene	0.414	0.391	0.500	0.500	83	78	50 - 99	6	21	
Fluoranthene	0.464	0.437	0.500	0.500	93	87	53 - 107	6	21	
Pyrene	0.442	0.436	0.500	0.500	88	87	52 - 111	1	23	
Benzo[a]anthracene	0.480	0.438	0.500	0.500	96	88	51 - 119	9	20	
Chrysene	0.479	0.436	0.500	0.500	96	87	52 - 113	9	21	
Benzo[b]fluoranthene	0.527	0.445	0.500	0.500	105	89	50 - 116	17	24	
Benzo(j,k)fluoranthene	0.484	0.460	0.500	0.500	97	92	54 - 113	5	22	
Benzo[a]pyrene	0.513	0.453	0.500	0.500	103	91	52 - 110	12	21	
Indeno(1,2,3-c,d)pyrene	0.540	0.464	0.500	0.500	108	93	55 - 114	15	21	
Dibenz[a,h]anthracene	0.514	0.460	0.500	0.500	103	92	55 - 111	11	19	
Benzo[g,h,i]perylene	0.510	0.456	0.500	0.500	102	91	52 - 111	11	20	
Surrogate:										
2-Fluorobiphenyl					83	73	26-106			
Pyrene-d10					90	85	45-104			
Terphenyl-d14					90	85	43-114			

# **TOTAL METALS** EPA 200.8/7470A

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	MW-1					
Laboratory ID:	02-047-01					
Arsenic	21	4.4	EPA 200.8	2-26-24	3-5-24	
Cadmium	ND	4.4	EPA 200.8	2-26-24	3-5-24	
Chromium	ND	11	EPA 200.8	2-26-24	3-5-24	
Lead	ND	4.4	EPA 200.8	2-26-24	3-5-24	
Mercury	ND	0.50	EPA 7470A	2-15-24	2-15-24	
Client ID:	MW-3					
Laboratory ID:	02-047-02					
Arsenic	ND	4.4	EPA 200.8	2-26-24	3-5-24	
Cadmium	ND	4.4	EPA 200.8	2-26-24	3-5-24	
Chromium	ND	11	EPA 200.8	2-26-24	3-5-24	
Lead	ND	4.4	EPA 200.8	2-26-24	3-5-24	
Mercury	ND	0.50	EPA 7470A	2-15-24	2-15-24	
Client ID:	MW-5					
Laboratory ID:	02-047-03					
Arsenic	8.7	4.4	EPA 200.8	2-26-24	3-5-24	
Cadmium	ND	4.4	EPA 200.8	2-26-24	3-5-24	
Chromium	ND	11	EPA 200.8	2-26-24	3-5-24	
Lead	ND	4.4	EPA 200.8	2-26-24	3-5-24	
Mercury	ND	0.50	EPA 7470A	2-15-24	2-15-24	
Client ID:	MW-6					
Laboratory ID:	02-047-04					
Arsenic	ND	4.4	EPA 200.8	2-26-24	3-5-24	
Cadmium	ND	4.4	EPA 200.8	2-26-24	3-5-24	
Chromium	ND	11	EPA 200.8	2-26-24	3-5-24	
Lead	ND	4.4	EPA 200.8	2-26-24	3-5-24	
Mercury	ND	0.50	EPA 7470A	2-15-24	2-15-24	

Project: 0209325-000

# TOTAL METALS EPA 200.8/7470A

Matrix: Water
Units: ug/L (ppb)

Chromium

Lead

Mercury

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	MW-4					
Laboratory ID:	02-047-05					
Arsenic	ND	4.4	EPA 200.8	2-26-24	3-5-24	
Cadmium	ND	4.4	EPA 200.8	2-26-24	3-5-24	
Chromium	ND	11	EPA 200.8	2-26-24	3-5-24	
Lead	ND	4.4	EPA 200.8	2-26-24	3-5-24	
Mercury	ND	0.50	EPA 7470A	2-15-24	2-15-24	
Client ID:	MW-2					
Laboratory ID:	02-047-06					
Arsenic	8.1	4.4	EPA 200.8	2-26-24	3-5-24	
Cadmium	ND	4.4	EPA 200.8	2-26-24	3-5-24	

EPA 200.8

EPA 200.8

EPA 7470A

2-26-24

2-26-24

2-15-24

3-5-24

3-5-24

2-15-24

11

4.4

0.50

ND

ND

ND

# **TOTAL METALS** EPA 200.8/7470A **QUALITY CONTROL**

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB0226WM1					
Arsenic	ND	3.3	EPA 200.8	2-26-24	2-26-24	
Cadmium	ND	4.4	EPA 200.8	2-26-24	2-26-24	
Chromium	ND	11	EPA 200.8	2-26-24	2-26-24	
Lead	ND	1.1	EPA 200.8	2-26-24	2-26-24	
Laboratory ID:	MB0215W1					
Mercury	ND	0.50	EPA 7470A	2-15-24	2-15-24	

Analyte	Res	sult	Spike	Level	Source Result	Percent Recovery	Recovery Limits	RPD	RPD Limit	Flags
DUPLICATE			•							
Laboratory ID:	01-06	67-08								
	ORIG	DUP								
Arsenic	ND	ND	NA	NA		NA	NA	NA	20	
Cadmium	ND	ND	NA	NA		NA	NA	NA	20	
Chromium	ND	ND	NA	NA		NA	NA	NA	20	
Lead	ND	ND	NA	NA		NA	NA	NA	20	
Laboratory ID:	02-18	36-01								
Mercury	ND	ND	NA	NA		NA	NA	NA	20	

Project: 0209325-000

# TOTAL METALS EPA 200.8/7470A QUALITY CONTROL

					Source	Per	cent	Recovery		RPD	
Analyte	Re	sult	Spike	Level	Result	Rec	overy	Limits	RPD	Limit	Flags
MATRIX SPIKES											
Laboratory ID:	01-0	67-08									
	MS	MSD	MS	MSD		MS	MSD				
Arsenic	113	112	111	111	ND	102	101	75-125	1	20	
Cadmium	111	109	111	111	ND	100	98	75-125	2	20	
Chromium	112	111	111	111	ND	101	100	75-125	1	20	
Lead	109	109	111	111	ND	99	98	75-125	0	20	
Laboratory ID:	02-1	86-01									
Mercury	11.9	12.1	12.5	12.5	ND	95	97	75-125	1	20	
CDIVE DI ANIV											
SPIKE BLANK											
Laboratory ID:		26WM1									
Arsenic	1	12	1	11	N/A	1	01	85-115			
Cadmium	1	11	1	11	N/A	1	00	85-115			
Chromium	1	10	1	11	N/A	9	99	85-115			
Lead	1	12	1	11	N/A	1	01	85-115			
Laboratory ID:	SB02	21W1									
Mercury		1.9	1:	2.5	N/A	9	95	80-120			

# **DISSOLVED METALS** EPA 200.8/7470A

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	MW-1					
Laboratory ID:	02-047-01					
Arsenic	20	4.4	EPA 200.8	2-26-24	3-5-24	
Cadmium	ND	4.4	EPA 200.8	2-26-24	3-5-24	
Chromium	ND	11	EPA 200.8	2-26-24	3-5-24	
Lead	ND	4.4	EPA 200.8	2-26-24	3-5-24	
Mercury	ND	0.50	EPA 7470A		2-15-24	
Client ID:	MW-3					
Laboratory ID:	02-047-02					
Arsenic	ND	4.4	EPA 200.8	2-26-24	3-5-24	
Cadmium	ND	4.4	EPA 200.8	2-26-24	3-5-24	
Chromium	ND	11	EPA 200.8	2-26-24	3-5-24	
Lead	ND	4.4	EPA 200.8	2-26-24	3-5-24	
Mercury	ND	0.50	EPA 7470A		2-15-24	
Client ID:	MW-5					
Laboratory ID:	02-047-03					
Arsenic	7.7	4.0	EPA 200.8		3-5-24	
Cadmium	ND	4.0	EPA 200.8		3-5-24	
Chromium	ND	10	EPA 200.8		3-5-24	
Lead	ND	4.0	EPA 200.8		3-5-24	
Mercury	ND	0.50	EPA 7470A		2-15-24	
Client ID:	MW-6					
Laboratory ID:	02-047-04					
Arsenic	ND	4.0	EPA 200.8		3-5-24	
Cadmium	ND	4.0	EPA 200.8		3-5-24	
Chromium	ND	10	EPA 200.8		3-5-24	
Lead	ND	4.0	EPA 200.8		3-5-24	
Mercury	ND	0.50	EPA 7470A		2-15-24	

2-15-24

Date of Report: March 5, 2024 Samples Submitted: February 7, 2024 Laboratory Reference: 2402-047

Project: 0209325-000

# DISSOLVED METALS EPA 200.8/7470A

Matrix: Water
Units: ug/L (ppb)

Mercury

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	MW-4					
Laboratory ID:	02-047-05					
Arsenic	ND	4.0	EPA 200.8		3-5-24	
Cadmium	ND	4.0	EPA 200.8		3-5-24	
Chromium	ND	10	EPA 200.8		3-5-24	
Lead	ND	4.0	EPA 200.8		3-5-24	
Mercury	ND	0.50	EPA 7470A		2-15-24	
Client ID:	MW-2					
Laboratory ID:	02-047-06					
Arsenic	7.8	4.4	EPA 200.8	2-26-24	3-5-24	
Cadmium	ND	4.4	EPA 200.8	2-26-24	3-5-24	
Chromium	ND	11	EPA 200.8	2-26-24	3-5-24	
Lead	ND	4.4	EPA 200.8	2-26-24	3-5-24	

**EPA 7470A** 

0.50

ND

Project: 0209325-000

# DISSOLVED METALS EPA 200.8/7470A QUALITY CONTROL

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB0226WM1					
Arsenic	ND	3.3	EPA 200.8	2-26-24	2-26-24	
Cadmium	ND	4.4	EPA 200.8	2-26-24	2-26-24	
Chromium	ND	11	EPA 200.8	2-26-24	2-26-24	
Lead	ND	1.1	EPA 200.8	2-26-24	2-26-24	
Laboratory ID:	MB0215D1					
Mercury	ND	0.50	EPA 7470A	2-15-24	2-15-24	
Labaratar ID.	MD0205D4					
Laboratory ID:	MB0305D1					
Arsenic	ND	3.0	EPA 200.8		3-5-24	
Cadmium	ND	4.0	EPA 200.8		3-5-24	
Chromium	ND	10	EPA 200.8		3-5-24	
Lead	ND	1.0	EPA 200.8		3-5-24	

					Source	Percent	Recovery		RPD	
Analyte	Res	sult	Spike	Level	Result	Recovery	Limits	RPD	Limit	Flags
DUPLICATE										
Laboratory ID:	01-06	67-08								
	ORIG	DUP								
Arsenic	ND	ND	NA	NA		NA	NA	NA	20	
Cadmium	ND	ND	NA	NA		NA	NA	NA	20	
Chromium	ND	ND	NA	NA		NA	NA	NA	20	
Lead	ND	ND	NA	NA		NA	NA	NA	20	
Laboratory ID:	02-04	17-01								
Mercury	ND	ND	NA	NA		NA	NA	NA	20	
Laboratory ID:	02-04	15-02								
	ORIG	DUP								
Arsenic	6.78	6.36	NA	NA		NA	NA	6	20	
Cadmium	ND	ND	NA	NA		NA	NA	NA	20	
Chromium	ND	ND	NA	NA		NA	NA	NA	20	
Lead	ND	ND	NA	NA		NA	NA	NA	20	

# **DISSOLVED METALS** EPA 200.8/7470A **QUALITY CONTROL**

<b>3</b> (11 )					Source	Per	cent	Recovery		RPD	
Analyte	Re	sult	Spike	Level	Result	Rec	overy	Limits	RPD	Limit	Flags
MATRIX SPIKES											
Laboratory ID:	01-0	67-08									
	MS	MSD	MS	MSD		MS	MSD				
Arsenic	113	112	111	111	ND	102	101	75-125	1	20	
Cadmium	111	109	111	111	ND	100	98	75-125	2	20	
Chromium	112	111	111	111	ND	101	100	75-125	1	20	
Lead	109	109	111	111	ND	99	98	75-125	0	20	
Laboratory ID:	02.0	47-01									
Laboratory ID:	12.1	12.1	12.5	12.5	ND	97	97	75-125	0	20	
Mercury	12.1	12.1	12.5	12.5	ND	91	91	75-125	- 0	20	
Laboratory ID:	02-04	45-02									
	MS	MSD	MS	MSD		MS	MSD				
Arsenic	89.6	90.8	80.0	80.0	6.78	104	105	75-125	1	20	
Cadmium	76.2	77.2	80.0	80.0	ND	95	97	75-125	1	20	
Chromium	80.4	79.8	80.0	80.0	ND	101	100	75-125	1	20	
Lead	63.2	64.4	80.0	80.0	ND	79	81	75-125	2	20	
SPIKE BLANK											
Laboratory ID:		26WM1									
Arsenic		12		11	N/A		01	85-115			
Cadmium		11		11	N/A		00	85-115			
Chromium		10		11	N/A		99	85-115			
Lead	1	12	1	11	N/A	1	01	85-115			
Laboratory ID:	SB02	215D1									
Mercury		2.0	12	2.5	N/A	ç	96	80-120			
					,, .			00 .20			
Laboratory ID:	SB03	05D1									
Arsenic	79	9.8	80	0.0	N/A	1	00	85-115			
Cadmium	81	1.2	80	0.0	N/A	1	02	85-115			
Chromium	81	1.2	80	0.0	N/A	1	02	85-115			
Lead	80	).8	80	0.0	N/A	1	01	85-115			



#### **Data Qualifiers and Abbreviations**

- A Due to a high sample concentration, the amount spiked is insufficient for meaningful MS/MSD recovery data.
- B The analyte indicated was also found in the blank sample.
- C The duplicate RPD is outside control limits due to high result variability when analyte concentrations are within five times the quantitation limit.
- E The value reported exceeds the quantitation range and is an estimate.
- F Surrogate recovery data is not available due to the high concentration of coeluting target compounds.
- H The analyte indicated is a common laboratory solvent and may have been introduced during sample preparation, and be impacting the sample result.
- I Compound recovery is outside of the control limits.
- J The value reported was below the practical quantitation limit. The value is an estimate.
- K Sample duplicate RPD is outside control limits due to sample inhomogeneity. The sample was re-extracted and re-analyzed with similar results.
- L The RPD is outside of the control limits.
- M Hydrocarbons in the gasoline range are impacting the diesel range result.
- M1 Hydrocarbons in the gasoline range (toluene-naphthalene) are present in the sample.
- N Hydrocarbons in the lube oil range are impacting the diesel range result.
- N1 Hydrocarbons in diesel range are impacting lube oil range results.
- O Hydrocarbons indicative of heavier fuels are present in the sample and are impacting the gasoline result.
- P The RPD of the detected concentrations between the two columns is greater than 40.
- Q Surrogate recovery is outside of the control limits.
- S Surrogate recovery data is not available due to the necessary dilution of the sample.
- T The sample chromatogram is not similar to a typical
- U The analyte was analyzed for, but was not detected above the reported sample quantitation limit.
- U1 The practical quantitation limit is elevated due to interferences present in the sample.
- V Matrix Spike/Matrix Spike Duplicate recoveries are outside control limits due to matrix effects.
- W Matrix Spike/Matrix Spike Duplicate RPD are outside control limits due to matrix effects.
- X Sample extract treated with a mercury cleanup procedure.
- X1 Sample extract treated with a sulfuric acid/silica gel cleanup procedure.
- X2 Sample extract treated with a silica gel cleanup procedure.
- Y The calibration verification for this analyte exceeded the 20% drift specified in methods 8260 & 8270, and therefore the reported result should be considered an estimate. The overall performance of the calibration verification standard met the acceptance criteria of the method.
- Y1 Negative effects of the matrix from this sample on the instrument caused values for this analyte in the bracketing continuing calibration verification standard (CCVs) to be outside of 20% acceptance criteria. Because of this, quantitation limits and sample concentrations should be considered estimates.

Z -

ND - Not Detected at PQL

PQL - Practical Quantitation Limit

RPD - Relative Percent Difference





# **Chain of Custody**

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Reviewed/Date	Received	Relinquished	Received	Relinquished	Received	Relinquished Affact	Signature				6 MW-2	S MW-4	7 mw-6	2 MW-S	2 MW-3	1 MW-1	Lab ID Sample Identification	C. PO THITT, S. MSHER	Project Manager: A・ルベア みんじら	Project Name:	Project Number: 6269325-600	Company: HALEY 3 ANDRICH	14648 NE 95th Street • Hedmond, WA 98052 Phone: (425) 883-3881 • www.onsite-env.com	Aliayical Laboratory Testing Services
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14648 NE 95<sup>th</sup> Street, Redmond, WA 98052 • (425) 883-3881

August 23, 2024

Andrew Kaparos Hart Crowser, Inc. A Division of Haley & Aldrich, Inc. 3131 Elliott Avenue, Suite 600 Seattle, WA 98121

Re: Analytical Data for Project 0209325-000

Laboratory Reference No. 2408-148

Dear Andrew:

Enclosed are the analytical results and associated quality control data for samples submitted on August 13, 2024.

The standard policy of OnSite Environmental, Inc. is to store your samples for 30 days from the date of receipt. If you require longer storage, please contact the laboratory.

We appreciate the opportunity to be of service to you on this project. If you have any questions concerning the data, or need additional information, please feel free to call me.

Sincerely,

David Baumeister Project Manager

Enclosures



Project: 0209325-000

#### Case Narrative

Samples were collected on August 12, 2024 and received by the laboratory on August 13, 2024. They were maintained at the laboratory at a temperature of 2°C to 6°C.

Please note that any and all soil sample results are reported on a dry-weight basis, unless otherwise noted below. However the soil results for the QA/QC samples are reported on a wet-weight basis.

General QA/QC issues associated with the analytical data enclosed in this laboratory report will be indicated with a reference to a comment or explanation on the Data Qualifier page. More complex and involved QA/QC issues will be discussed in detail below.

### **NWTPH Dx Analysis**

The surrogate percent recovery in sample MW-3 was below the control limit of 50% due to matrix effects. The sample was re-extracted with the same result.

#### PAHs EPA 8270E/SIM Analysis

Sample MW-1 had one surrogate recovery outside of control limits. This is within allowance of our standard operating procedure as long as the recovery is above 10%.

# Dissolved Metals EPA 200.8/7470A Analysis

The dissolved field filter samples MW-3, MW-2, and MW-1 were received containing solid material. The samples were digested according to OnSite Environmental standard operating procedure.

Please note that any other QA/QC issues associated with these extractions and analyses will be indicated with a footnote reference and discussed in detail on the Data Qualifier page.



Project: 0209325-000

# DIESEL AND HEAVY OIL RANGE ORGANICS NWTPH-Dx

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	MW-4					
Laboratory ID:	08-148-01					
Diesel Range Organics	ND	0.22	NWTPH-Dx	8-16-24	8-16-24	
Lube Oil Range Organics	ND	0.22	NWTPH-Dx	8-16-24	8-16-24	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	112	50-150				
Client ID:	MW-3					
Laboratory ID:	08-148-02					
Diesel Range Organics	0.15	0.14	NWTPH-Dx	8-16-24	8-16-24	
Lube Oil Range Organics	0.32	0.22	NWTPH-Dx	8-16-24	8-16-24	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	33	50-150				Q
Client ID:	MW-2					
Laboratory ID:	08-148-03					
Diesel Range Organics	0.33	0.21	NWTPH-Dx	8-16-24	8-17-24	
Lube Oil Range Organics	0.35	0.21	NWTPH-Dx	8-16-24	8-17-24	
Surrogate:	Percent Recovery	Control Limits			-	
o-Terphenyl	85	50-150				
, ,	· -					

Project: 0209325-000

# DIESEL AND HEAVY OIL RANGE ORGANICS NWTPH-Dx

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	MW-5					
Laboratory ID:	08-148-04					
Diesel Range Organics	ND	0.20	NWTPH-Dx	8-16-24	8-16-24	
Lube Oil Range Organics	ND	0.20	NWTPH-Dx	8-16-24	8-16-24	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	104	50-150				
Client ID:	MW-1					
Laboratory ID:	08-148-05					
Diesel Range Organics	ND	0.23	NWTPH-Dx	8-16-24	8-16-24	
Lube Oil Range Organics	0.24	0.23	NWTPH-Dx	8-16-24	8-16-24	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	84	50-150				
Client ID:	MW-6					
Laboratory ID:	08-148-06					
Diesel Range Organics	ND	0.22	NWTPH-Dx	8-16-24	8-16-24	
Lube Oil Range Organics	ND	0.22	NWTPH-Dx	8-16-24	8-16-24	
Surrogate:	Percent Recovery	Control Limits		0 10 21	0.1021	
•						
o-Terphenyl	117	50-150				

Project: 0209325-000

# DIESEL AND HEAVY OIL RANGE ORGANICS NWTPH-Dx QUALITY CONTROL

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB0816W1					
Diesel Range Organics	ND	0.10	NWTPH-Dx	8-16-24	8-16-24	
Lube Oil Range Organics	ND	0.16	NWTPH-Dx	8-16-24	8-16-24	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	94	50-150				

			Source	Percent	Recovery		RPD	
Analyte	Result	Spike Level	Result	Recovery Limits		RPD	Limit	Flags
DUPLICATE								
Laboratory ID:	SB0816W1							
	ORIG DUP							_
Diesel Fuel #2	0.552 0.533	NA NA		NA	NA	4	40	
Surrogate:								_
o-Terphenyl				125 128	50-150			
SPIKE BLANK								
Laboratory ID:	SB0816W1							
Diesel Fuel #2	0.552	0.500	NA	110	50-129	NA	NA	
Surrogate: o-Terphenyl				125	50-150			

Project: 0209325-000

# PAHs EPA 8270E/SIM

Matrix: Water Units: ug/L

· ·				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	MW-4					
Laboratory ID:	08-148-01					
Naphthalene	ND	0.10	EPA 8270E/SIM	8-19-24	8-20-24	
2-Methylnaphthalene	ND	0.10	EPA 8270E/SIM	8-19-24	8-20-24	
1-Methylnaphthalene	ND	0.10	EPA 8270E/SIM	8-19-24	8-20-24	
Acenaphthylene	ND	0.10	EPA 8270E/SIM	8-19-24	8-20-24	
Acenaphthene	ND	0.10	EPA 8270E/SIM	8-19-24	8-20-24	
Fluorene	ND	0.10	EPA 8270E/SIM	8-19-24	8-20-24	
Phenanthrene	ND	0.10	EPA 8270E/SIM	8-19-24	8-20-24	
Anthracene	ND	0.10	EPA 8270E/SIM	8-19-24	8-20-24	
Fluoranthene	ND	0.10	EPA 8270E/SIM	8-19-24	8-20-24	
Pyrene	ND	0.10	EPA 8270E/SIM	8-19-24	8-20-24	
Benzo[a]anthracene	ND	0.010	EPA 8270E/SIM	8-19-24	8-20-24	
Chrysene	ND	0.010	EPA 8270E/SIM	8-19-24	8-20-24	
Benzo[b]fluoranthene	ND	0.010	EPA 8270E/SIM	8-19-24	8-20-24	
Benzo(j,k)fluoranthene	ND	0.010	EPA 8270E/SIM	8-19-24	8-20-24	
Benzo[a]pyrene	ND	0.010	EPA 8270E/SIM	8-19-24	8-20-24	
Indeno(1,2,3-c,d)pyrene	ND	0.014	EPA 8270E/SIM	8-19-24	8-20-24	
Dibenz[a,h]anthracene	ND	0.010	EPA 8270E/SIM	8-19-24	8-20-24	
Benzo[g,h,i]perylene	ND	0.012	EPA 8270E/SIM	8-19-24	8-20-24	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	51	27-106				
Pyrene-d10	76	37-125				

Terphenyl-d14 75 37-110

Project: 0209325-000

# PAHs EPA 8270E/SIM

Matrix: Water Units: ug/L

-				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	MW-3					
Laboratory ID:	08-148-02					
Naphthalene	ND	0.098	EPA 8270E/SIM	8-19-24	8-20-24	
2-Methylnaphthalene	ND	0.098	EPA 8270E/SIM	8-19-24	8-20-24	
1-Methylnaphthalene	ND	0.098	EPA 8270E/SIM	8-19-24	8-20-24	
Acenaphthylene	ND	0.098	EPA 8270E/SIM	8-19-24	8-20-24	
Acenaphthene	ND	0.098	EPA 8270E/SIM	8-19-24	8-20-24	
Fluorene	ND	0.098	EPA 8270E/SIM	8-19-24	8-20-24	
Phenanthrene	ND	0.098	EPA 8270E/SIM	8-19-24	8-20-24	
Anthracene	ND	0.098	EPA 8270E/SIM	8-19-24	8-20-24	
Fluoranthene	ND	0.098	EPA 8270E/SIM	8-19-24	8-20-24	
Pyrene	ND	0.098	EPA 8270E/SIM	8-19-24	8-20-24	
Benzo[a]anthracene	ND	0.0098	EPA 8270E/SIM	8-19-24	8-20-24	
Chrysene	ND	0.0098	EPA 8270E/SIM	8-19-24	8-20-24	
Benzo[b]fluoranthene	ND	0.0098	EPA 8270E/SIM	8-19-24	8-20-24	
Benzo(j,k)fluoranthene	ND	0.0098	EPA 8270E/SIM	8-19-24	8-20-24	
Benzo[a]pyrene	ND	0.0098	EPA 8270E/SIM	8-19-24	8-20-24	
Indeno(1,2,3-c,d)pyrene	ND	0.0098	EPA 8270E/SIM	8-19-24	8-20-24	
Dibenz[a,h]anthracene	ND	0.0098	EPA 8270E/SIM	8-19-24	8-20-24	
Benzo[g,h,i]perylene	ND	0.0098	EPA 8270E/SIM	8-19-24	8-20-24	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	59	27-106				
Pyrene-d10	64	37-125				

Pyrene-d10 64 37-125 Terphenyl-d14 77 37-110

Project: 0209325-000

# PAHs EPA 8270E/SIM

Matrix: Water Units: ug/L

· ·				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	MW-2					
Laboratory ID:	08-148-03					
Naphthalene	ND	0.095	EPA 8270E/SIM	8-19-24	8-20-24	
2-Methylnaphthalene	ND	0.095	EPA 8270E/SIM	8-19-24	8-20-24	
1-Methylnaphthalene	ND	0.095	EPA 8270E/SIM	8-19-24	8-20-24	
Acenaphthylene	ND	0.095	EPA 8270E/SIM	8-19-24	8-20-24	
Acenaphthene	ND	0.095	EPA 8270E/SIM	8-19-24	8-20-24	
Fluorene	ND	0.095	EPA 8270E/SIM	8-19-24	8-20-24	
Phenanthrene	ND	0.095	EPA 8270E/SIM	8-19-24	8-20-24	
Anthracene	ND	0.095	EPA 8270E/SIM	8-19-24	8-20-24	
Fluoranthene	ND	0.095	EPA 8270E/SIM	8-19-24	8-20-24	
Pyrene	ND	0.095	EPA 8270E/SIM	8-19-24	8-20-24	
Benzo[a]anthracene	ND	0.0095	EPA 8270E/SIM	8-19-24	8-20-24	
Chrysene	ND	0.0095	EPA 8270E/SIM	8-19-24	8-20-24	
Benzo[b]fluoranthene	ND	0.0095	EPA 8270E/SIM	8-19-24	8-20-24	
Benzo(j,k)fluoranthene	ND	0.0095	EPA 8270E/SIM	8-19-24	8-20-24	
Benzo[a]pyrene	ND	0.0095	EPA 8270E/SIM	8-19-24	8-20-24	
Indeno(1,2,3-c,d)pyrene	ND	0.0095	EPA 8270E/SIM	8-19-24	8-20-24	
Dibenz[a,h]anthracene	ND	0.0095	EPA 8270E/SIM	8-19-24	8-20-24	
Benzo[g,h,i]perylene	ND	0.0095	EPA 8270E/SIM	8-19-24	8-20-24	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	27	27-106				
Pyrene-d10	54	37-125				

Project: 0209325-000

# PAHs EPA 8270E/SIM

Matrix: Water Units: ug/L

· ·				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	MW-5					
Laboratory ID:	08-148-04					
Naphthalene	ND	0.095	EPA 8270E/SIM	8-19-24	8-20-24	
2-Methylnaphthalene	ND	0.095	EPA 8270E/SIM	8-19-24	8-20-24	
1-Methylnaphthalene	0.35	0.095	EPA 8270E/SIM	8-19-24	8-20-24	
Acenaphthylene	ND	0.095	EPA 8270E/SIM	8-19-24	8-20-24	
Acenaphthene	0.11	0.095	EPA 8270E/SIM	8-19-24	8-20-24	
Fluorene	ND	0.095	EPA 8270E/SIM	8-19-24	8-20-24	
Phenanthrene	ND	0.095	EPA 8270E/SIM	8-19-24	8-20-24	
Anthracene	ND	0.095	EPA 8270E/SIM	8-19-24	8-20-24	
Fluoranthene	ND	0.095	EPA 8270E/SIM	8-19-24	8-20-24	
Pyrene	ND	0.095	EPA 8270E/SIM	8-19-24	8-20-24	
Benzo[a]anthracene	ND	0.0095	EPA 8270E/SIM	8-19-24	8-20-24	
Chrysene	ND	0.0095	EPA 8270E/SIM	8-19-24	8-20-24	
Benzo[b]fluoranthene	ND	0.0095	EPA 8270E/SIM	8-19-24	8-20-24	
Benzo(j,k)fluoranthene	ND	0.0095	EPA 8270E/SIM	8-19-24	8-20-24	
Benzo[a]pyrene	ND	0.0095	EPA 8270E/SIM	8-19-24	8-20-24	
Indeno(1,2,3-c,d)pyrene	ND	0.0095	EPA 8270E/SIM	8-19-24	8-20-24	
Dibenz[a,h]anthracene	ND	0.0095	EPA 8270E/SIM	8-19-24	8-20-24	
Benzo[g,h,i]perylene	ND	0.0095	EPA 8270E/SIM	8-19-24	8-20-24	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	53	27-106				
Pyrene-d10	69	37-125				

Terphenyl-d14 37-110 77

Project: 0209325-000

# PAHs EPA 8270E/SIM

Matrix: Water Units: ug/L

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	MW-1					
Laboratory ID:	08-148-05					
Naphthalene	ND	0.10	EPA 8270E/SIM	8-19-24	8-20-24	
2-Methylnaphthalene	ND	0.10	EPA 8270E/SIM	8-19-24	8-20-24	
1-Methylnaphthalene	ND	0.10	EPA 8270E/SIM	8-19-24	8-20-24	
Acenaphthylene	ND	0.10	EPA 8270E/SIM	8-19-24	8-20-24	
Acenaphthene	ND	0.10	EPA 8270E/SIM	8-19-24	8-20-24	
Fluorene	ND	0.10	EPA 8270E/SIM	8-19-24	8-20-24	
Phenanthrene	ND	0.10	EPA 8270E/SIM	8-19-24	8-20-24	
Anthracene	ND	0.10	EPA 8270E/SIM	8-19-24	8-20-24	
Fluoranthene	ND	0.10	EPA 8270E/SIM	8-19-24	8-20-24	
Pyrene	ND	0.10	EPA 8270E/SIM	8-19-24	8-20-24	
Benzo[a]anthracene	ND	0.010	EPA 8270E/SIM	8-19-24	8-20-24	
Chrysene	ND	0.010	EPA 8270E/SIM	8-19-24	8-20-24	
Benzo[b]fluoranthene	ND	0.010	EPA 8270E/SIM	8-19-24	8-20-24	
Benzo(j,k)fluoranthene	ND	0.010	EPA 8270E/SIM	8-19-24	8-20-24	
Benzo[a]pyrene	ND	0.010	EPA 8270E/SIM	8-19-24	8-20-24	
Indeno(1,2,3-c,d)pyrene	ND	0.010	EPA 8270E/SIM	8-19-24	8-20-24	
Dibenz[a,h]anthracene	ND	0.010	EPA 8270E/SIM	8-19-24	8-20-24	
Benzo[g,h,i]perylene	ND	0.010	EPA 8270E/SIM	8-19-24	8-20-24	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	68	27-106				
Pyrene-d10	74	37-125				
Terphenyl-d14	155	37-110				Q
-						

Project: 0209325-000

# PAHs EPA 8270E/SIM

Matrix: Water Units: ug/L

<b>G</b>				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	MW-6					
Laboratory ID:	08-148-06					
Naphthalene	ND	0.095	EPA 8270E/SIM	8-19-24	8-20-24	
2-Methylnaphthalene	ND	0.095	EPA 8270E/SIM	8-19-24	8-20-24	
1-Methylnaphthalene	ND	0.095	EPA 8270E/SIM	8-19-24	8-20-24	
Acenaphthylene	ND	0.095	EPA 8270E/SIM	8-19-24	8-20-24	
Acenaphthene	ND	0.095	EPA 8270E/SIM	8-19-24	8-20-24	
Fluorene	ND	0.095	EPA 8270E/SIM	8-19-24	8-20-24	
Phenanthrene	ND	0.095	EPA 8270E/SIM	8-19-24	8-20-24	
Anthracene	ND	0.095	EPA 8270E/SIM	8-19-24	8-20-24	
Fluoranthene	ND	0.095	EPA 8270E/SIM	8-19-24	8-20-24	
Pyrene	ND	0.095	EPA 8270E/SIM	8-19-24	8-20-24	
Benzo[a]anthracene	ND	0.0095	EPA 8270E/SIM	8-19-24	8-20-24	
Chrysene	ND	0.0095	EPA 8270E/SIM	8-19-24	8-20-24	
Benzo[b]fluoranthene	ND	0.0095	EPA 8270E/SIM	8-19-24	8-20-24	
Benzo(j,k)fluoranthene	ND	0.0095	EPA 8270E/SIM	8-19-24	8-20-24	
Benzo[a]pyrene	ND	0.0095	EPA 8270E/SIM	8-19-24	8-20-24	
Indeno(1,2,3-c,d)pyrene	ND	0.0095	EPA 8270E/SIM	8-19-24	8-20-24	
Dibenz[a,h]anthracene	ND	0.0095	EPA 8270E/SIM	8-19-24	8-20-24	
Benzo[g,h,i]perylene	ND	0.0095	EPA 8270E/SIM	8-19-24	8-20-24	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	57	27-106				
Pyrene-d10	82	37-125				

Terphenyl-d14 37-110 78

Project: 0209325-000

# PAHs EPA 8270E/SIM **QUALITY CONTROL**

Matrix: Water Units: ug/L

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
METHOD BLANK	Nesuit	r QL	Metriou	Fiepaieu	Allalyzeu	i iays
Laboratory ID:	MB0819W1					
Naphthalene	ND	0.10	EPA 8270E/SIM	8-19-24	8-19-24	
2-Methylnaphthalene	ND	0.10	EPA 8270E/SIM	8-19-24	8-19-24	
1-Methylnaphthalene	ND	0.10	EPA 8270E/SIM	8-19-24	8-19-24	
Acenaphthylene	ND	0.10	EPA 8270E/SIM	8-19-24	8-19-24	
Acenaphthene	ND	0.10	EPA 8270E/SIM	8-19-24	8-19-24	
Fluorene	ND	0.10	EPA 8270E/SIM	8-19-24	8-19-24	
Phenanthrene	ND	0.10	EPA 8270E/SIM	8-19-24	8-19-24	
Anthracene	ND	0.10	EPA 8270E/SIM	8-19-24	8-19-24	
Fluoranthene	ND	0.10	EPA 8270E/SIM	8-19-24	8-19-24	
Pyrene	ND	0.10	EPA 8270E/SIM	8-19-24	8-19-24	
Benzo[a]anthracene	ND	0.010	EPA 8270E/SIM	8-19-24	8-19-24	
Chrysene	ND	0.010	EPA 8270E/SIM	8-19-24	8-19-24	
Benzo[b]fluoranthene	ND	0.010	EPA 8270E/SIM	8-19-24	8-19-24	
Benzo(j,k)fluoranthene	ND	0.010	EPA 8270E/SIM	8-19-24	8-19-24	
Benzo[a]pyrene	ND	0.010	EPA 8270E/SIM	8-19-24	8-19-24	
Indeno(1,2,3-c,d)pyrene	ND	0.010	EPA 8270E/SIM	8-19-24	8-19-24	
Dibenz[a,h]anthracene	ND	0.010	EPA 8270E/SIM	8-19-24	8-19-24	
Benzo[g,h,i]perylene	ND	0.010	EPA 8270E/SIM	8-19-24	8-19-24	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	55	27-106				
Pyrene-d10	67	37-125				

Pyrene-d10 67 37-125 Terphenyl-d14 67 37-110

Project: 0209325-000

# PAHS EPA 8270E/SIM QUALITY CONTROL

Matrix: Water Units: ug/L

					Per	cent	Recovery		RPD	
Analyte	Res	sult	Spike	Level	Rec	overy	Limits	RPD	Limit	Flags
SPIKE BLANKS										
Laboratory ID:	SB08	19W1								
	SB	SBD	SB	SBD	SB	SBD				
Naphthalene	0.281	0.292	0.500	0.500	56	58	36-95	4	34	
Acenaphthylene	0.330	0.365	0.500	0.500	66	73	51-103	10	26	
Acenaphthene	0.312	0.341	0.500	0.500	62	68	47-97	9	25	
Fluorene	0.340	0.374	0.500	0.500	68	75	51-105	10	23	
Phenanthrene	0.422	0.458	0.500	0.500	84	92	52-110	8	24	
Anthracene	0.360	0.388	0.500	0.500	72	78	55-104	7	24	
Fluoranthene	0.427	0.403	0.500	0.500	85	81	59-111	6	24	
Pyrene	0.404	0.433	0.500	0.500	81	87	59-110	7	22	
Benzo[a]anthracene	0.442	0.443	0.500	0.500	88	89	55-116	0	22	
Chrysene	0.388	0.405	0.500	0.500	78	81	59-111	4	23	
Benzo[b]fluoranthene	0.445	0.442	0.500	0.500	89	88	62-115	1	27	
Benzo(j,k)fluoranthene	0.397	0.409	0.500	0.500	79	82	59-117	3	23	
Benzo[a]pyrene	0.434	0.444	0.500	0.500	87	89	64-109	2	24	
Indeno(1,2,3-c,d)pyrene	0.483	0.476	0.500	0.500	97	95	58-114	1	22	
Dibenz[a,h]anthracene	0.503	0.509	0.500	0.500	101	102	63-114	1	24	
Benzo[g,h,i]perylene	0.409	0.421	0.500	0.500	82	84	61-110	3	24	
Surrogate:										
2-Fluorobiphenyl					59	63	27-106			
Pyrene-d10					83	86	37-125			
Terphenyl-d14					82	84	37-110			

Project: 0209325-000

# TOTAL METALS EPA 200.8/7470A

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	MW-4					
Laboratory ID:	08-148-01					
Arsenic	3.2	0.56	EPA 200.8	8-19-24	8-20-24	
Cadmium	ND	0.22	EPA 200.8	8-19-24	8-20-24	
Chromium	ND	1.1	EPA 200.8	8-19-24	8-20-24	
Lead	ND	0.44	EPA 200.8	8-19-24	8-20-24	
Mercury	ND	0.13	EPA 7470A	8-22-24	8-22-24	
Client ID:	MW-3					
Laboratory ID:	08-148-02					
Arsenic	2.3	0.56	EPA 200.8	8-19-24	8-20-24	
Cadmium	ND	0.22	EPA 200.8	8-19-24	8-20-24	
Chromium	9.2	1.1	EPA 200.8	8-19-24	8-20-24	
Lead	ND	0.44	EPA 200.8	8-19-24	8-20-24	
Mercury	ND	0.13	EPA 7470A	8-22-24	8-22-24	
Client ID:	MW-2					
Laboratory ID:	08-148-03					
Arsenic	6.4	0.56	EPA 200.8	8-19-24	8-20-24	
Cadmium	ND	0.22	EPA 200.8	8-19-24	8-20-24	
Chromium	12	1.1	EPA 200.8	8-19-24	8-20-24	
Lead	1.3	0.44	EPA 200.8	8-19-24	8-20-24	
Mercury	ND	0.13	EPA 7470A	8-22-24	8-22-24	
Client ID:	MW-5					
Laboratory ID:	08-148-04					
Arsenic	0.68	0.56	EPA 200.8	8-19-24	8-20-24	
Cadmium	ND	0.22	EPA 200.8	8-19-24	8-20-24	
Chromium	ND	1.1	EPA 200.8	8-19-24	8-20-24	
Lead	ND	0.44	EPA 200.8	8-19-24	8-20-24	
Mercury	ND	0.13	EPA 7470A	8-22-24	8-22-24	

Project: 0209325-000

# TOTAL METALS EPA 200.8/7470A

Analyte	Result	PQL		Date Prepared	Date Analyzed	Flags
			Method			
Client ID:	MW-1					
Laboratory ID:	08-148-05					
Arsenic	27	0.56	EPA 200.8	8-19-24	8-20-24	
Cadmium	0.60	0.22	EPA 200.8	8-19-24	8-20-24	
Chromium	12	1.1	EPA 200.8	8-19-24	8-20-24	
Lead	3.3	0.44	EPA 200.8	8-19-24	8-20-24	
Mercury	1.0	0.13	EPA 7470A	8-22-24	8-22-24	

Client ID:	MW-6					
Laboratory ID:	08-148-06					
Arsenic	2.6	0.56	EPA 200.8	8-19-24	8-20-24	
Cadmium	ND	0.22	EPA 200.8	8-19-24	8-20-24	
Chromium	ND	1.1	EPA 200.8	8-19-24	8-20-24	
Lead	ND	0.44	EPA 200.8	8-19-24	8-20-24	
Mercury	ND	0.13	EPA 7470A	8-22-24	8-22-24	

Project: 0209325-000

# TOTAL METALS EPA 200.8/7470A QUALITY CONTROL

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB0819WM1					
Arsenic	ND	0.56	EPA 200.8	8-19-24	8-20-24	
Cadmium	ND	0.22	EPA 200.8	8-19-24	8-20-24	
Chromium	ND	1.1	EPA 200.8	8-19-24	8-20-24	
Lead	ND	0.44	EPA 200.8	8-19-24	8-20-24	
Laboratory ID:	MB0822W1					
Mercury	ND	0.13	EPA 7470A	8-22-24	8-22-24	

Project: 0209325-000

### TOTAL METALS EPA 200.8/7470A QUALITY CONTROL

оо. ч.д. – (рръ)					Source	Per	cent	Recovery		RPD	
Analyte	Res	sult	Spike	Level	Result	Rec	overy	Limits	RPD	Limit	Flags
DUPLICATE											
Laboratory ID:	08-02	28-05									
	ORIG	DUP									
Arsenic	ND	ND	NA	NA		N	IΑ	NA	NA	20	
Cadmium	ND	ND	NA	NA		N	lΑ	NA	NA	20	
Chromium	ND	ND	NA	NA		N	IΑ	NA	NA	20	
Lead	ND	ND	NA	NA		N	IA	NA	NA	20	
Laboratory ID:	08-14	10-02									
Mercury	ND	ND	NA	NA		١	IA	NA	NA	20	
MATRIX SPIKES											
Laboratory ID:	08-02	28-05									
	MS	MSD	MS	MSD		MS	MSD				
Arsenic	113	119	111	111	ND	102	108	75-125	5	20	
Cadmium	115	121	111	111	ND	104	109	75-125	5	20	
Chromium	114	121	111	111	ND	103	109	75-125	6	20	
Lead	113	118	111	111	ND	102	107	75-125	4	20	
Laboratory ID:	08-14	10-02									
Mercury	12.2	12.2	12.5	12.5	ND	97	97	75-125	0	20	
SPIKE BLANK											
Laboratory ID:	SB081	9WM1									
Arsenic	1	15	1	11	N/A	1	03	85-115			
Cadmium	1	17	1	11	N/A	1	05	85-115			
Chromium	1	15	1	11	N/A	1	03	85-115			
Lead	1′	<u>  11                                  </u>	1	11	N/A	1	00	85-115			
Laboratory ID:	SB08	22W1									
Mercury	12	2.3	12	2.5	N/A	9	9	80-120			

Project: 0209325-000

### DISSOLVED METALS EPA 200.8/7470A

Omio. ug/L (pps)				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	MW-4					
Laboratory ID:	08-148-01					
Arsenic	2.4	0.50	EPA 200.8		8-20-24	
Cadmium	ND	0.20	EPA 200.8		8-20-24	
Chromium	ND	1.0	EPA 200.8		8-20-24	
Lead	ND	0.40	EPA 200.8		8-20-24	
Mercury	ND	0.13	EPA 7470A		8-22-24	
Client ID:	MW-3					
Laboratory ID:	08-148-02					
Arsenic	1.4	0.56	EPA 200.8	8-19-24	8-20-24	
Cadmium	ND	0.30	EPA 200.8	8-19-24	8-20-24	
Chromium	9.2	1.1	EPA 200.8	8-19-24	8-20-24	
Lead	ND	0.44	EPA 200.8	8-19-2 <del>4</del>	8-20-24	
Mercury	ND	0.13	EPA 7470A	0-13-2-	8-22-24	
Morodry	, to	0.10	LITTITOT		0 22 21	
Client ID:	MW-2					
Laboratory ID:	08-148-03					
Arsenic	3.6	0.56	EPA 200.8	8-19-24	8-20-24	
Cadmium	ND	0.22	EPA 200.8	8-19-24	8-20-24	
Chromium	8.5	1.1	EPA 200.8	8-19-24	8-20-24	
Lead	ND	0.44	EPA 200.8	8-19-24	8-20-24	
Mercury	ND	0.13	EPA 7470A		8-22-24	
Client ID:	MW-5					
Laboratory ID:	08-148-04					
Arsenic	0.67	0.50	EPA 200.8		8-20-24	
Cadmium	ND	0.20	EPA 200.8		8-20-24	
Chromium	ND	1.0	EPA 200.8		8-20-24	
Lead	ND	0.40	EPA 200.8		8-20-24	
Mercury	ND	0.13	EPA 7470A		8-22-24	

Project: 0209325-000

### DISSOLVED METALS EPA 200.8/7470A

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	MW-1					
Laboratory ID:	08-148-05					
Arsenic	27	0.56	EPA 200.8	8-19-24	8-20-24	
Cadmium	0.31	0.22	EPA 200.8	8-19-24	8-20-24	
Chromium	5.9	1.1	EPA 200.8	8-19-24	8-20-24	
Lead	0.87	0.44	EPA 200.8	8-19-24	8-20-24	
Mercury	0.16	0.13	EPA 7470A		8-22-24	

Client ID:	MW-6				
Laboratory ID:	08-148-06				
Arsenic	2.1	0.50	EPA 200.8	8-20-24	
Cadmium	ND	0.20	EPA 200.8	8-20-24	
Chromium	ND	1.0	EPA 200.8	8-20-24	
Lead	ND	0.40	EPA 200.8	8-20-24	
Mercury	ND	0.13	EPA 7470A	8-22-24	

Project: 0209325-000

### DISSOLVED METALS EPA 200.8/7470A QUALITY CONTROL

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB0819D1					
Arsenic	ND	0.50	EPA 200.8		8-19-24	
Cadmium	ND	0.20	EPA 200.8		8-19-24	
Chromium	ND	1.0	EPA 200.8		8-19-24	
Lead	ND	0.40	EPA 200.8		8-19-24	
Laboratory ID:	MB0822D1					
Mercury	ND	0.13	EPA 7470A		8-22-24	
Laboratory ID:	MB0819WM1					
Arsenic	ND	0.56	EPA 200.8		8-19-24	
Cadmium	ND	0.22	EPA 200.8		8-19-24	
Chromium ND		1.1	EPA 200.8		8-19-24	
Lead	ND	0.44	EPA 200.8		8-19-24	

					Source	Percent	Recovery		RPD	
Analyte	Res	sult	Spike	Level	Result	Recovery	Limits	RPD	Limit	Flags
DUPLICATE										
Laboratory ID:	08-14	10-02								
	ORIG	DUP								
Arsenic	ND	ND	NA	NA		NA	NA	NA	20	
Cadmium	ND	ND	NA	NA		NA	NA	NA	20	
Chromium	ND	ND	NA	NA		NA	NA	NA	20	
Lead	ND	ND	NA	NA		NA	NA	NA	20	
Laboratory ID:	08-14	10-02								
Mercury	ND	ND	NA	NA		NA	NA	NA	20	
Laboratory ID:	08-02	28-05								
	ORIG	DUP								
Arsenic	ND	ND	NA	NA		NA	NA	NA	20	
Cadmium	ND	ND	NA	NA		NA	NA	NA	20	
Chromium	ND	ND	NA	NA		NA	NA	NA	20	
Lead	ND	ND	NA	NA		NA	NA	NA	20	

Project: 0209325-000

### DISSOLVED METALS EPA 200.8/7470A QUALITY CONTROL

Office. ug/L (ppb)		Source Percent		cent	Recovery		RPD				
Analyte	Res	sult	Spike	Level	Result	Rec	overy	Limits	RPD	Limit	Flags
MATRIX SPIKES			•								
Laboratory ID:	08-14	40-02									
	MS	MSD	MS	MSD		MS	MSD				
Arsenic	85.4	88.0	80.0	80.0	ND	107	110	75-125	3	20	
Cadmium	75.8	78.8	80.0	80.0	ND	95	99	75-125	4	20	
Chromium	73.8	75.0	80.0	80.0	ND	92	94	75-125	2	20	
Lead	76.0	76.8	80.0	80.0	ND	95	96	75-125	1	20	
Laboratory ID:	08-14	40-02									
Mercury	11.9	12.2	12.5	12.5	ND	95	97	75-125	2	20	
Laboratory ID:	08-02	28-05									
	MS	MSD	MS	MSD		MS	MSD				
Arsenic	113	119	80.0	0.08	ND	142	149	75-125	5	20	
Cadmium	115	121	80.0	0.08	ND	144	152	75-125	5	20	
Chromium	114	121	80.0	0.08	ND	143	151	75-125	6	20	
Lead	113	118	80.0	80.0	ND	141	148	75-125	4	20	
ODIVE DI ANIX											
SPIKE BLANK	0.000										
Laboratory ID:		819D1			N1/A			05.445			
Arsenic		9.4		0.0	N/A		99	85-115			
Cadmium		).2		0.0	N/A		00	85-115			
Chromium		).4		0.0	N/A		01	85-115			
Lead	81	1.6	80	0.0	N/A	1	02	85-115			
Laboratory ID:	SBUS	322D1									
Mercury		2. <b>1</b>	11	2.5	N/A		97	80-120			
iviercury	12	2. 1	12	2.3	IN/A	•	<i>)</i>	00-120			
Laboratory ID:	SB081	9WM1									
Arsenic	1	15	80	0.0	N/A	1	43	85-115			
Cadmium	1.	17		0.0	N/A	1	46	85-115			
Chromium	11	15	80	0.0	N/A	1	43	85-115			
Lead	11	11	80	0.0	N/A	1	38	85-115			



### **Data Qualifiers and Abbreviations**

- A Due to a high sample concentration, the amount spiked is insufficient for meaningful MS/MSD recovery data.
- B The analyte indicated was also found in the blank sample.
- C The duplicate RPD is outside control limits due to high result variability when analyte concentrations are within five times the quantitation limit.
- E The value reported exceeds the quantitation range and is an estimate.
- F Surrogate recovery data is not available due to the high concentration of coeluting target compounds.
- H The analyte indicated is a common laboratory solvent and may have been introduced during sample preparation, and be impacting the sample result.
- I Compound recovery is outside of the control limits.
- J The value reported was below the practical quantitation limit. The value is an estimate.
- K Sample duplicate RPD is outside control limits due to sample inhomogeneity. The sample was re-extracted and re-analyzed with similar results.
- L The RPD is outside of the control limits.
- M Hydrocarbons in the gasoline range are impacting the diesel range result.
- M1 Hydrocarbons in the gasoline range (toluene-naphthalene) are present in the sample.
- N Hydrocarbons in the lube oil range are impacting the diesel range result.
- N1 Hydrocarbons in diesel range are impacting lube oil range results.
- O Hydrocarbons indicative of heavier fuels are present in the sample and are impacting the gasoline result.
- P The RPD of the detected concentrations between the two columns is greater than 40.
- Q Surrogate recovery is outside of the control limits.
- S Surrogate recovery data is not available due to the necessary dilution of the sample.
- T The sample chromatogram is not similar to a typical .
- U The analyte was analyzed for, but was not detected above the reported sample quantitation limit.
- U1 The practical quantitation limit is elevated due to interferences present in the sample.
- V Matrix Spike/Matrix Spike Duplicate recoveries are outside control limits due to matrix effects.
- W Matrix Spike/Matrix Spike Duplicate RPD are outside control limits due to matrix effects.
- X Sample extract treated with a mercury cleanup procedure.
- X1 Sample extract treated with a sulfuric acid/silica gel cleanup procedure.
- X2 Sample extract treated with a silica gel cleanup procedure.
- Y The calibration verification for this analyte exceeded the 20% drift specified in methods 8260 & 8270, and therefore the reported result should be considered an estimate. The overall performance of the calibration verification standard met the acceptance criteria of the method.
- Y1 Negative effects of the matrix from this sample on the instrument caused values for this analyte in the bracketing continuing calibration verification standard (CCVs) to be outside of 20% acceptance criteria. Because of this, quantitation limits and sample concentrations should be considered estimates.

Z -

ND - Not Detected at PQL

PQL - Practical Quantitation Limit

RPD - Relative Percent Difference





# Chain of Custody

WA 98052	C.
furnaround Request	
Laboratory Number: 09-1 / 8	
	Pageof

Reviewed/Date	Received	Relinquished	Received	Relinquished	Received	Relinquished X Lyncon	Signature		6 MW-6	N REI	4 MM-5	3 mw-2	2 MW-3	NW-4	Lab ID Sample Identification	S. FISHCR, M. BANG ASSER	A. R.A.A.COS	CUSTOM PLYWOUT)	01092 5 -000	TAREY & ADRCH	Phone: (425) 883-3881 • www.onsite-env.com
Reviewed/Date						MARCY 3 PRINCE	Company		8/12/24 17:05 cpm 8	8/12/24 15:40 Gav 6	8/22/24 15:30 GW 6	8/17/24 13:00 Gw 6	8 17/24 17:58 Gw 8	8/12/24 10:40 cm 6	Date Time Sampled Sampled Matrix	(other)	ontaine	Standard (7 Days)	2 Days 3 Days	Same Day 1 Day	m (Check One)
		3			8/13/14 1602	CH 8/13/24 16:02	Date Time		×	×	X	×	×	×	NWTF NWTP NWTP Volatil	PH-HCIE PH-Gx/E PH-Gx PH-Gx PH-Gx PH-Dx (Sees 8260	STEX (80 SG Clea	021 8	)		
Chromatograms with final report ☐ Electronic Data Deliverables (EDDs)	Data Package: Standard ☐ Level III ☐ Level IV ☐		vpehlivan@ halogaldwich.com	skyperos@ indepolds ichown,	. Presse send (Asults to	4 DISSOUNCED ME	Comments/Special Instructions		X				×, ×,	× × ×	Semiv (with It PAHs and PCBs Organic Chlorin Total F Total N TCLP	olatiles ow-leve 8270/SI 8082 ochlorin ophosp nated A 8CRA M MTCA M Metals	8270/SI I PAHs) M (low- ne Pestid horus P cid Herl etals	level)  cides 80 esticides	081 es 8270 8151	/SIM	40



# **Data Usability Summary Report**

**Project Name: Custom Plywood** 

**Project Description: Groundwater Samples** 

Sample Date(s): February and August 2024

Analytical Laboratory: OnSite Environmental, Inc. – Redmond, WA

Validation Performed by: Eric Hitchens
Validation Reviewed by: Gabrielle Davis

Validation Date: 3 September 2024

Haley & Aldrich, Inc. prepared this Data Usability Summary Report (DUSR) to summarize the review and validation of the analytical results for Sample Delivery Group(s) (SDGs) listed. This DUSR is organized into the following sections:

- 1. Sample Delivery Group Numbers
- 2. Precision and Accuracy [for SDG(s) above]
- 3. Explanations
- 4. Glossary
- 5. Abbreviations
- 6. Qualifiers

### References

This data validation and usability assessment was performed per the guidance and requirements established by the United States Environmental Protection Agency (USEPA) using the following reference materials:

- National Functional Guidelines (NFG) for Inorganic Data Review.
- National Functional Guidelines (NFG) for Organic Data Review.

Data reported in this sampling event were reported to the laboratory reporting limit (RL).

Sample data were qualified in accordance with the laboratory's standard operating procedures (SOPs). The results presented in each laboratory report were found to be compliant with the data quality objectives (DQOs) for the project and are therefore usable; any exceptions are noted in the following pages.



# 1. Sample Delivery Group Numbers

### 1.1 SAMPLE MANAGEMENT

This DUSR summarizes the review of SDG numbers:

- 2408-148; and
- 2402-047.

Samples were collected, preserved, and shipped following standard chain of custody (COC) protocols. Samples were also received appropriately, identified correctly, and analyzed according to the COC. Issues noted with sample management are listed below:

• Both reports initially reported TPH analysis with silica gel treatment when it was not requested; revisions were issued to remove the unnecessary analysis from the final reports.

Analyses were performed on the following samples:

Sample ID	Sample Type	Lab ID	Sample Date	Matrix	Methods
MW-1-20240201	N	2402-047-01	02/01/2024	WG	A, B, C, D
MW-3-20240201	N	2402-047-02	02/01/2024	WG	A, B, C, D
MW-5-20240202	N	2402-047-03	02/02/2024	WG	A, B, C, D
MW-6-20240202	N	2402-047-04	02/02/2024	WG	A, B, C, D
MW-4-20240202	N	2402-047-05	02/02/2024	WG	A, B, C, D
MW-2-20240202	N	2402-047-06	02/02/2024	WG	A, B, C, D
MW-4-20240812	N	2408-148-01	08/12/2024	WG	A, B, C, D
MW-3-20240812	N	2408-148-02	08/12/2024	WG	A, B, C, D
MW-2-20240812	N	2408-148-03	08/12/2024	WG	A, B, C, D
MW-5-20240812	N	2408-148-04	08/12/2024	WG	A, B, C, D
MW-1-20240812	N	2408-148-05	08/12/2024	WG	A, B, C, D
MW-6-20240812	N	2408-148-06	08/12/2024	WG	A, B, C, D

Meth	Method Holding Times											
A.	E200.8	Metals (by Mass Spectrometer)	180 days for liquid, preserved									
В.	NWTPH-DX	Total Petroleum Hydrocarbons (TPH) Diesel Range Organics	14 days for liquid, preserved 7 days for liquid, unpreserved									
C.	SW7470A	Mercury (in Liquids)	28 days extraction for liquid, preserved									
D.	SW8270ESIM	Polycyclic Aromatic Hydrocarbons (PAHs)	7 days extraction / 40 days analysis for liquid, unpreserved									

### 1.2 HOLDING TIMES/PRESERVATION

The samples arrived at the laboratory at the proper temperature and were prepared and analyzed within the holding time and preservation criteria specified per method protocol, with the following exceptions:

SDG 2402-047: Mercury was analyzed outside of analytical holding time; qualify data UJ.



### 1.3 REPORTING LIMITS AND SAMPLE DILUTIONS

All sample dilutions were reviewed and found to be justified.

### 1.4 SURROGATE RECOVERY COMPLIANCE

<u>Refer to Section E 1.2.</u> The percent recovery (%R) for each surrogate compound added to each project sample were determined to be within the laboratory-specified quality control (QC) limits, with the following exceptions:

SDG	Sample ID	Surrogate	Dilution	%R	Qualification
2408-148	MW-3	o-Terphenyl	1X	33	J- target compounds
2408-148	MW-1	Terphenyl-d14	1X	155	None, sample is ND

<sup>\*</sup> o-Terphenyl targets the following compounds: Diesel-Range Organics, Lube Oil-Range Organics

### 1.5 LABORATORY CONTROL SAMPLES

<u>Refer to Section E 1.3</u>. Compounds associated with the laboratory control sample/laboratory control sample duplicate (LCS/LCSD) analyses associated with client samples exhibited recoveries and relative percent differences (RPDs) within the specified limits.

### 1.6 MATRIX SPIKE SAMPLES

Refer to Section E 1.4. The sample(s) below were used for matrix spike/matrix spike duplicate (MS/MSD):

Lab Sample Number	Matrix Spike/Matrix Spike Duplicate Sample Client ID	Method(s)	
MW-1-20240201MS/MSD	MW-1-20240201	USEPA 7470A	

The MS/MSD recoveries and the relative percent difference (RPD) between the MS and MSD results were within the specified limits.

### 1.7 BLANK SAMPLE ANALYSIS

<u>Refer to Section E 1.5.</u> Method blank samples had no detections, indicating that no contamination from laboratory activities occurred.

### 1.8 DUPLICATE SAMPLE ANALYSIS

<u>Refer to Section E 1.6.</u> The following sample(s) were used for laboratory duplicate analysis and the RPDs were all below 20 percent (or the absolute difference rule was satisfied if detects were less than 5 times the RL):

Lab Sample Number	Laboratory Duplicate Sample Client ID	Method(s)	
MW-1-20240201LR	MW-1-20240201	EPA 7470A	



### 1.9 SYSTEM PERFORMANCE AND OVERALL ASSESSMENT

The results presented in this report were found to comply with the DQOs for the project and the guidelines specified by the analytical method. Based on the review of this report, the data are useable and acceptable as no data was rejected. A summary of qualifiers applied to this dataset is shown in Table 1.



# 2. Precision and Accuracy [for SDG(s) above]

<u>Refer to Section E 1.7.</u> Where required by the method, some measurement of analytical accuracy and precision was reported for each method with the site samples.



# 3. Explanations

The following explanations include more detailed information regarding each of the sections in the DUSR above. Not all sections in the Explanations are represented:

- E 1.2 Surrogate Recovery Compliance
  - Surrogates, also known as system monitoring compounds, are compounds added to
    each sample prior to sample preparation to determining the efficiency of the extraction
    procedure by evaluating the percent recovery (%R) of the compounds.
- E 1.3 Laboratory Control Samples
  - The laboratory control sample/laboratory control sample duplicate (LCS/LCSD) analyses are used to assess the precision and accuracy of the analytical method independent of matrix interferences.
- E 1.4 Matrix Spike Samples
  - Matrix spike/matrix spike duplicate (MS/MSD) data are used to assess the precision and accuracy of the analytical method and evaluate the effects of the sample matrix on the sample preparation procedures and measurement methodologies.
  - For inorganic methods, when a matrix spike recovery falls outside of the control limits and the sample result is less than four times the spike added, a post-digestion spike (PDS) is performed.
- E 1.5 Blank Sample Analysis
  - Method blanks are prepared by the analytical laboratory and analyzed concurrently with the project samples to assess possible laboratory contamination.
- E 1.6 Laboratory Duplicate Sample Analysis
  - The laboratory duplicate sample analysis is used by the laboratory at the time of the analysis to demonstrate acceptable method precision. The RPD or absolute difference was evaluated for each duplicate sample pair to monitor the reproducibility of the data.
- E 1.7 Precision and Accuracy
  - Precision measures the reproducibility of repetitive measurements. In a laboratory environment, this will be measured by determining the relative percent difference (RPD) found between a primary and a duplicate sample. This can be an LCS/LCSD pair, a MS/MSD pair, a laboratory duplicate performed on a site sample, or a field duplicate collected and analyzed concurrently with a site sample.
  - Accuracy is a statistical measurement of the correctness of a measured value and includes components of random error (variability caused by imprecision) and systematic error. In a laboratory environment, this will be measured by determining the percent recovery (%R) of certain spiked compounds. This can be assessed using LCS, blank spike (BS), MS, and/or surrogate recoveries.



# 4. Glossary

Not all of the following symbols, acronyms, or qualifiers occur in this document.

Sample Types:

EB Equipment Blank Sample
 FB Field Blank Sample
 FD Field Duplicate Sample
 N Primary Sample
 TB Trip Blank Sample

Units:

μg/kg micrograms per kilogram
 μg/L micrograms per liter
 μg/m³ micrograms per cubic meter

mg/kg milligrams per kilogrammg/L milligrams per liter

ppb v/v parts per billion volume/volume

pCi/L picocuries per liter
 pg/g picograms per gram
 pg/L picograms per liter

Matrices:

AA Ambient Air
GS Soil Gas
GW/WG Groundwater
QW Water Quality
IA Indoor Air
SE Sediment
SO Soil

SSV Sub-slab Vapor

WQ Water Quality control matrix

WS Surface Water

Table Footnotes:

NA Not applicableND Non-detectNR Not reported

Common Symbols:

- % percent- < less than</li>

– ≤ less than or equal to

– > greater than

- ≥ greater than or equal to

– = equal

C degrees Celsius
± plus or minus
~ approximately
x times (multiplier)



• Fractions:

N Normal (method cannot be filtered)

D Dissolved (filtered)

T Total (unfiltered)



# 5. Abbreviations

%D	Percent Difference	MDL	Laboratory Method Detection Limit
%R	Percent Recovery	MS/MSD	Matrix Spike/Matrix Spike Duplicate
%RSD	Percent Relative Standard Deviation	NA	not applicable
%v/v	Percent volume by volume	ND	Non-Detect
2s	2 sigma	NFG	National Functional Guidelines
4,4-DDT	4 4-dichlorodiphenyltrichloroethane	NH <sub>3</sub>	Ammonia
Abs Diff	Absolute Difference	NYSDEC	New York State Department of
amu	atomic mass unit	WISDEC	Environmental Conservation
BPJ	Best Professional Judgement	PAH	Polycyclic Aromatic Hydrocarbon
BS	Blank Spike	PCB	Polychlorinated Biphenyl
ССВ	Continuing Calibration Blank	PDS	Post-Digestion Spike
CCA	Continuing Calibration Verification	PEM	Performance Evaluation Mixture
CCVL	Continuing Calibration Verification	PFAS	Per- and Polyfluoroalkyl Substances
CCVL	Low	PFBA	Perfluorbutanoic Acid
COC	Chain of Custody	PFD	Perfluorodecalin
COM	Combined Isotope Calculation	PFOA	Perfluorooctanoic Acid
Cr (VI)	Hexavalent Chromium	PFOS	Perfluorooctane sulfonate
CRI	Collision Reaction Interface	PFPeA	Perfluoropentanoic Acid
DoD	Department of Defense	QAPP	Quality Assurance Project Plan
DQO	data quality objective	QC	Quality Assurance Project Plan  Quality Control
DUSR	Data Usability Summary Report	QSM	Quality Systems Manual
EIS		R <sup>2</sup>	
	Extraction Internal Standard Estimated Maximum Possible		R-squared value Radium-226
EMPC		Ra-226	
FDV	Concentration	Ra-228	Radium-228
FBK	Field Blank Contamination	RESC	Resolution Check Measure
FDP	Field Duplicate	RL	Laboratory Reporting Limit
GC	Gas Chromatograph	RPD	Relative Percent Difference
GC/MS	Gas Chromatography/Mass	RRF	Relative Response Factor
	Spectrometry	RT	Retention Time
GPC	Gel Permeation Chromatography	SAP	Sampling Analysis Plan
H <sub>2</sub>	Hydrogen gas	SDG	Sample Delivery Group
HCl	Hydrochloric Acid	SIM	Selected ion monitoring
ICAL	Initial Calibration	SOP	Standard Operating Procedure
ICB	Initial Calibration Blank	SPE	Solid-Phase Extraction
ICP/MS	Inductively Coupled Plasma/Mass	SVOC	Semi-Volatile Organic Compound
	Spectrometry	TCLP	Toxicity Characteristic Leaching
ICV	Initial Calibration Verification		Procedure
ICVL	Initial Calibration Verification Low	TIC	Tentatively Identified Compound
IPA	Isopropyl Alcohol	TKN	Total Kjeldahl Nitrogen
LC	Laboratory Control	TPH	Total Petroleum Hydrocarbon
LCS/LCSD	Laboratory Control Sample/Laboratory	TPU	Total Propagated Uncertainty
	Control Sample Duplicate	USEPA	U.S. Environmental Protection Agency
MBK	Method Blank Contamination	VOC	Volatile Organic Compound
MDC	Minimum Detectable Concentration	WP	Work Plan



## 6. Qualifiers

The qualifiers below are from the USEPA National Functional Guidelines and the data in the DUSR may contain these qualifiers:

### Concentration (C) Qualifiers:

- U The compound was analyzed for but not detected. The associated value is either the compound quantitation limit if not detected by the analytical instrument or could be the reported or blank concentration if qualified by blank contamination. This can also be displayed as less than the associated compound quantitation limit (<RL or <MDL), or "ND".
- B The compound was found in the sample and its associated blank. Its presence in the sample may be suspect.

### Quantitation (Q) Qualifiers:

- E The compound was quantitated above the calibration range.
- D The concentration is based on a diluted sample analysis.

### Validation Qualifiers:

- The compound was positively identified; however, the associated numerical value is an estimated concentration only.
- J+ The result is an estimated quantity, but the result may be biased high.
- J- The result is an estimated quantity, but the result may be biased low.
- J/UJ as listed in exception tables J applies to detected data and UJ applies to non-detected data as reported by the laboratory.
- UJ The compound was not detected. The reported sample quantitation limit is approximate.
- NJ The analysis indicated the presence of a compound for which there is presumptive evidence to make a tentative identification; the associated numerical value is an estimated concentration only.
- R The sample results were rejected as unusable; the compound may or may not be present in the sample.
- S Result is suspect. See DUSR for details.



# References

- 1. United States Environmental Protection Agency, 2020a. National Functional Guidelines for Inorganic Superfund Methods Data Review. EPA-542-R-20-006. November.
- 2. United States Environmental Protection Agency, 2020b. National Functional Guidelines for Organic Superfund Methods Data Review. EPA-540-R-20-005. November.

### Attachments:

Table 1 – System Performance Summary



**TABLE** 

# TABLE 1 SYSTEM PERFORMANCE SUMMARY

CUSTOM PLYWOOD

SDG	Method	Sample ID	Lab ID	Analyte	Fraction	Reportable Result	Reported Result	Validated Result	Reason for Qualifier
2408-148	NWTPH-DX	MW-3-20240812	2408-148-02	Diesel Range Organics	Not Applicable	Yes	0.15	0.15 J-	SUR
2408-148	NWTPH-DX	MW-3-20240812	2408-148-02	Petroleum Hydrocarbons as Lube Oil	Not Applicable	Yes	0.32	0.32 J-	SUR

### Notes:

SUR = Surrogate percent recovery outside the specified limits.

J- = The result is an estimated quantity, but the result may be biased low.

PAGE 1 OF 1