



December 13, 2024

Ms. Tena Seeds, PE
Northwest Region Toxics Cleanup
Program Washington State
Department of Ecology PO Box
330316
Shoreline, Washington 98133

Dear Ms. Seeds,

In response to the Washington State Department of Ecology's (Ecology's) Preliminary Determination of Liability for Release of Hazardous Substances at the American Linen Supply Co Dexter Ave Site (American Linen Site) dated May 16, 2024 (potentially liable party [PLP] Letter; Ecology 2024a), Seattle City Light (SCL) requested our consultant SoundEarth Strategies (SoundEarth) to investigate SCL's Aloha Shops property located at 800 Aloha Street in Seattle, Washington (the Property) and the hydrocarbon contamination identified there, which Ecology suggests may have come to be commingled with chlorinated volatile organic compounds (CVOCs) originating from the nearby American Linen Site.

Based on SoundEarth's attached assessment, the petroleum hydrocarbon plume at the Property does not commingle with the American Linen Site CVOC plume in the shallow water-bearing zone; the shallow zone benzene plume does not appear to be vertically migrating to the Intermediate A zone; groundwater flow in the deep-water bearing zone does not support migration from the Property to the current location of the deep benzene plume; and there are closer, more likely sources of petroleum impacts to the Intermediate B and deep water-bearing zones east of the Property. Based on this information, we find that a remedial investigation and cleanup under the existing Agreed Order with the American Linen Site PLPs is not an appropriate, effective, or efficient approach given the chemical and spatial differences of the plumes.

SCL is amenable to an independent, focused remedial investigation and cleanup action for the petroleum hydrocarbon impacts originating from the Property or a collaborative cleanup action with the Block 79 East Site. The Block 79 East Site is already proceeding with a remedial investigation under an existing Agreed Order to delineate the extent of petroleum hydrocarbon impacts in the shallow and intermediate water-bearing zones. We believe the results of the Block 79 remedial investigation will be informative for future decisions regarding further remedial investigations or cleanup actions at the Property.

SCL and SoundEarth appreciate the opportunity to provide a response to Ecology's PLP Letter regarding SCL's potential liabilities associated with the American Linen Site. Please let us know if we can provide any additional information.

Sincerely,

Jason Hamilton (Dec 11, 2024 16:11 PST)

Jason Hamilton Environmental Management & Compliance Manager Seattle City Light

Enclosure: Sound Earth Strategies' Assessment of Ecology's Preliminary Determination of Liability for Release of Hazardous Substances at the American Linen Supply Co Dexter Ave Site (December 2024)

cc: Tanner Bushnell – Ecology (<u>Tanner.Bushnell@ecy.wa.gov</u>)
Dhroov Shivjiani – Ecology (<u>Dhroov.Shivjiani@ecy.wa.gov</u>)



December 12, 2024

Mr. Jason Hamilton Seattle City Light PO Box 30423 Seattle, Washington 98124

RESPONSE TO PRELIMINARY DETERMINATION OF LIABILITY FOR RELEASE OF **SUBJECT:**

HAZARDOUS SUBSTANCES AT THE AMERICAN LINEN SUPPLY CO DEXTER AVE SITE

Seattle Roy Aloha Shops Property 800 Aloha Street, Seattle, Washington Ecology Facility/Site ID: 95811428

Dear Mr. Hamilton:

On behalf of Seattle City Light (SCL), SoundEarth Strategies, Inc. (SoundEarth) has prepared this letter report to provide information in response to the Washington State Department of Ecology's (Ecology's) Preliminary Determination of Liability for Release of Hazardous Substances at the American Linen Supply Co Dexter Ave Site (American Linen Site) dated May 16, 2024 (potentially liable party [PLP] Letter; Ecology 2024a). In the PLP Letter, Ecology proposes to find SCL liable for a release of benzene originating from SCL's Seattle Roy Aloha Shops property located at 800 Aloha Street in Seattle, Washington (the Property; Figure 1), which Ecology suggests may have come to be commingled with chlorinated volatile organic compounds (CVOCs) originating from the nearby American Linen Site. SoundEarth disagrees with this suggestion and is of the opinion that SCL should not be included as a PLP for the American Linen Site for the reasons discussed in this letter report.

Ecology's proposed finding is based primarily on the historical groundwater data presented in the Agency Review Draft Remedial Investigation Report for the American Linen Site, prepared by PES Environmental, Inc. (PES) and dated October 14, 2022 (PES Draft RI Report; PES 2022). Ecology's markups to Figures 41 through 44 and 47 of the PES Draft RI Report are included as Attachment A of this letter report. As indicated in Ecology's PLP Letter, Ecology suggests that the distribution of benzene in groundwater beneath and in the vicinity of the Property and the American Linen Site is consistent with a source of benzene originating at the Property, based on an easterly groundwater flow direction and general downward vertical hydraulic gradient, as illustrated on the figures included in Attachment A.

As described in greater detail in the Geologic and Hydrogeologic Setting section of this letter report, the conceptual groundwater model that has been developed for the South Lake Union Area generally consists of the following hydrogeologic units (SoundEarth 2013; Farallon 2024; PES 2022):

- A shallow water-bearing zone encountered at depths of approximately 10 to 20 feet below ground surface (bgs).
- An intermediate water-bearing zone, which is divided into two depth intervals designated as the Intermediate A water-bearing zone (approximately 35 to 45 feet bgs) and the Intermediate B water-bearing zone (approximately 80 feet bgs).
- A deep outwash aquifer encountered at depths of approximately 90 to 125 feet bgs.

SoundEarth disagrees with Ecology's proposed finding of liability, particularly as it relates to the source(s) of benzene in the intermediate and deep water-bearing zones at the American Linen Site. SoundEarth does not dispute that a release of benzene originating on the Property has occurred and has resulted in current or former impacts to groundwater in the shallow water-bearing zone and potentially in the Intermediate A zone beneath and immediately downgradient (east) of the Property. However, based on SoundEarth's review of the new and existing data for the Property and for multiple other sites in the vicinity of the Property, there is insufficient evidence to demonstrate that the benzene release originating on the Property is the source of the benzene impacts observed in the Intermediate B or deep water-bearing zones (Attachment A; Figures 43 and 44).

This letter report discusses the following supporting factors for SoundEarth's conclusion that SCL should not be included as a PLP for the American Linen Site:

- SoundEarth has identified several additional properties where benzene releases have occurred that are potential contributing sources to the benzene impacts in the intermediate and deep water-bearing zones, including the Block 79 East Site, the Block 37 Site, and the AIBS Building Block 43 Site. Remedial investigations for two of these sites are ongoing, and significant data gaps remain regarding the nature and extent of contamination originating at these sites; therefore, these releases should be considered potential sources or contributing sources to the intermediate and deep water-bearing zone benzene plumes.
- Recent groundwater monitoring results from sampling conducted by SoundEarth indicate that the Intermediate A water-bearing zone is in compliance with the Washington State Model Toxics Control Act (MTCA) Method A cleanup levels in monitoring wells located in the eastern alley between the Property and Block 79 East Site. Therefore, the shallow zone benzene plume does not appear to be vertically migrating to the Intermediate A zone.
- The direction of groundwater flow in the shallow and intermediate water-bearing zones indicates the benzene plume encountered beneath the Property is likely cross-gradient relative to the deep water-bearing zone benzene plume. In addition, the direction of groundwater flow in the deep water-bearing zone does not support migration of benzene from the Property to the current location of the benzene plume in this water-bearing zone.
- A collaborative remedial approach would likely not be as effective to address both the CVOCs originating from the American Linen Site and the petroleum hydrocarbon impacts that are associated with the release at the Property.

PROPERTY BACKGROUND

Based on SoundEarth's review of available historical documents, large portions of the Property were historically submerged beneath Lake Union until the area was artificially filled in the early 1900s. A small cabin was constructed on the northwestern portion of the Property by 1893. By 1905, a shed was constructed on the northwestern portion of the Property, and a residence was constructed on the southwestern portion of the Property. Fill material was added to the Property between 1908 and 1912. The cabin and shed on the northern portion of the Property were removed by 1912, and the residence on the southern portion of the Property was removed by 1917. The existing building, which was historically an automotive repair shop and warehouse occupied by Puget Sound Power and Light Co., was constructed on the southern portion of the Property in 1926. Building plans from 1944 indicate that a 2,700-gallon gasoline underground storage tank (UST) and associated fuel dispensers were installed in the south-central

portion of the parking/storage area, and a 550-gallon gasoline UST was installed in the southwestern portion of the parking/storage area (Figure 2). An oil storage shed and a fuel canopy were constructed on the northern portion of the Property when the storage yard was paved in 1955 (RETEC 1993 and 1995, S&W 2010). According to archived tax records, one 300-gallon UST was installed on the Property in 1955, and one 4,000-gallon UST was installed by 1968. Additional information regarding the presence, contents, and locations of the 300-gallon and 4,000-gallon USTs listed in archived tax records was not available for SoundEarth's review. Engineering drawings prepared for the Property in 1967 indicate the planned installation of a 4,000-gallon diesel UST to the south of the oil storage shed (SCS 1992, S&W 2010). However, this UST was determined not to be present during geophysical and subsurface investigation activities conducted in 1992 and 1993 and was assumed not to have been installed (RETEC 1993 and 1995).

The Property was purchased by SCL sometime between 1955 and 1967. In October 1975, the on-Property building was leased by the City of Seattle Department of Parks & Recreation (SDPR), which subsequently purchased the building and the Property from SCL in November 1991. The canopy and pump island were removed from the Property between 1989 and 1995, and the 2,700- and 550-gallon gasoline USTs were removed from the parking/storage yard in March 1993 (RETEC 1993 and 1995). Ownership of the Property was transferred back to SCL in September 2003.

Potential subsurface petroleum hydrocarbon contamination was first noted in a memo from SDPR to SCL in January 1992 (S&W 2010). The contamination was thought to have resulted from a broken suction line on the 2,700-gallon gasoline UST. Subsurface investigations and remedial actions performed by SoundEarth and others at the Property between 1992 and 2018 include the following:

- April 1992 Geophysical and Soil Vapor Surveys (SCS 1992)
- March 1993 Decommissioning of 2,700- and 550-Gallon USTs, Remedial Excavation, and Subsurface Investigation (RETEC 1993)
- June 1993 Subsurface Investigation (RETEC 1993)
- September 1993 Additional Remedial Excavation (RETEC 1995)
- October 1993 Subsurface Investigation (RETEC 1995)
- July 1994-September 1997 Remedial Alternative Evaluation and Air Sparge/Soil Vapor Extraction (AS/SVE) System Design (RETEC 1994; S&W 2010)
- June 2002 Subsurface Investigation (Urban Redevelopment, LLC 2002)
- August-September 2017 Subsurface Investigation and Groundwater Monitoring (SoundEarth 2017)
- June 2018 Groundwater Monitoring (SoundEarth 2018)

The results of these subsurface investigations indicate that a release from the gasoline USTs at the Property resulted in petroleum hydrocarbon contamination in soil and groundwater beneath the northern portion of the Property. Approximately 2,200 cubic yards of petroleum-contaminated soil were excavated from the vicinities of the 2,700- and 550-gallon USTs during their removal in 1993. Elements of an AS/SVE system were installed and tested by Remediation Technologies, Inc. (RETEC) in the mid-1990s (RETEC 1993 and 1994); however, the AS/SVE system was never operated and was subsequently decommissioned (S&W 2011). Additional subsurface investigations conducted by Urban Redevelopment, LLC in 2002 and

Shannon & Wilson, Inc. (S&W) in 2010 and 2011 indicated that a groundwater plume existed beneath the northern portion of the Property and extended beneath the alley to the east (S&W 2011).

Based on the findings of the most recent subsurface investigation at the Property, which was performed by SoundEarth in 2017 to evaluate and compare soil and groundwater conditions to those observed during previous investigations by others (SoundEarth 2017), gasoline-range petroleum hydrocarbons (GRPH), as well as benzene, toluene, ethylbenzene, and total xylenes (BTEX), were detected at concentrations exceeding their respective cleanup levels at depths between 4 and 24 feet bgs, which was the maximum depth of exploration during this investigation. The highest GRPH and BTEX concentrations were located beneath the northwestern portion of the existing building and in the parking lot area immediately north of the building. Based on the results of previous investigations performed at the Property, GRPH and/or BTEX is present at concentrations exceeding MTCA Method A cleanup levels in soil to depths of up to 35 feet bgs in these areas. GRPH and BTEX concentrations observed during SoundEarth's 2017 investigation appeared to be generally consistent with concentrations detected in similar locations during the 1993 and 2002 investigations, with the exception of benzene that was detected at concentrations above the applicable cleanup level in borings advanced in 2002 beneath the western portion of the northern parking lot; benzene was not detected at concentrations above the laboratory reporting limit in samples collected from borings advanced in these locations during SoundEarth's 2017 subsurface investigation.

Based on the investigation and cleanup work completed at the Property to date, the source of the petroleum hydrocarbon release at the Property has been removed through the decommissioning and removal of the former USTs and associated infrastructure. A significant amount of petroleum-contaminated soil has also been removed from the source area. The remaining petroleum hydrocarbon contamination associated with the release from the former USTs on the Property represents residual petroleum-contaminated soil that was below the feasible extents of the remedial excavation or petroleum-impacted groundwater that may have migrated laterally downgradient from the point of release to the shallow water-bearing zone.

SURROUNDING PROPERTIES

SoundEarth has identified and reviewed the available data for several additional sites with known releases of petroleum hydrocarbons in the vicinity of the benzene plume in the intermediate and deep water-bearing zones. The following sections provide summaries of the historical operations and known environmental conditions at each of these sites. Historical features associated with the sites discussed in this section are depicted on Figures 2 and 3.

BLOCK 79 EAST SITE

The Block 79 East Site is located directly across the alley to the east of the Property at 701 9th Avenue North. The Block 79 East Site is comprised of four parcels, identified from north to south as the Bayside Volvo Property, the Maaco Property, the Ducati Property, and the Buca di Beppo Property (Figure 2). Between the early-1920s and late-2020, these parcels were developed with structures occupied by multiple automotive repair facilities, as well as retail sales, office space, restaurants, and storage. All structures were demolished in 2020 in preparation for property redevelopment. Multiple USTs, including 1,600- and 300-gallon waste oil USTs, 900- and 675-gallon heating oil USTs, and a 1,000-gallon gasoline UST, were formerly located on the Bayside Volvo, Maaco, and Ducati Properties prior to their decommissioning and removal between 1992 and 2021. Additional historical operations and features on these properties

included a machine shop, multiple hydraulic hoists, a supply and oil storage room, a greasing pit, a paint spray area, and boiler rooms (Figure 2). Multiple subsurface investigations have been conducted at the Block 79 East Site between 1988 and 2024. These investigations have identified GRPH, diesel- and oil-range petroleum hydrocarbons (DRPH and ORPH, respectively), volatile organic compounds including BTEX, carcinogenic polycyclic aromatic hydrocarbons (cPAHs), and metals at concentrations exceeding applicable MTCA cleanup levels in soil and groundwater (Farallon 2024).

Based on the results of investigations conducted to date, benzene has been detected at concentrations exceeding the MTCA Method A cleanup level in soil samples collected at depths between 7.5 and at least 35 feet bgs on the Bayside Volvo and Maaco Properties. Additionally, benzene has been detected at concentrations exceeding the MTCA Method A cleanup level in soil samples collected at depths between 10 and 65 feet bgs from monitoring wells MW-319 and MW-323, located in the 9th Avenue North right-of-way (ROW) to the east of the Maaco and Ducati Properties. These monitoring wells are situated approximately 200 to 330 feet southeast of the former USTs on the Seattle Roy Aloha Shops Property (Figure 4). Groundwater data for the existing monitoring wells at the Block 79 East Site is currently limited; however, in 2014, benzene was detected at a concentration exceeding the MTCA Method A cleanup level in a groundwater sample collected from monitoring well B79E-102, which is screened in the Intermediate A water-bearing zone and is located on the southern portion of the Maaco Property.

The Block 79 East Site is currently under Agreed Order No. DE 21104, and remedial investigation activities to further evaluate the nature and extent of impacts in the shallow and intermediate water-bearing zones at the Block 79 East Site are currently ongoing.

BLOCK 37 SITE

The Block 37 Site is located to the southeast of the Property at 600 Westlake Avenue North near the southern end of Lake Union. The Block 37 Site also includes portions of the Valley Street ROW to the north and the Westlake Avenue North ROW to the west, which are in the immediate vicinity of the deep water-bearing zone benzene plume as depicted on Figure 44 included in Attachment A.

Since the late 1800s, the parcels included with in the Block 37 Site have been occupied by industrial, retail, and other commercial facilities. These facilities have included gasoline service stations on the southwestern and northwestern portions of the Block 37 Site between approximately 1930 and 2008, an automotive repair facility on the northwestern portion of the Block 37 Site between approximately 1971 and 2002, and a lumber mill between the late 1800s until the late 1980s. All structures were demolished prior to 2021, and the property is planned for redevelopment. Numerous USTs were formerly present on the northwestern, southwestern, and central portions of the Block 37 Site, including multiple gasoline, diesel, waste oil, and heating USTs between 500 and 10,000 gallons in capacity. Additional historical operations and features associated with former gasoline service station and automotive repair operations included fuel dispensers, hydraulic hoists, and service station buildings (Atlas 2023a; Figure 3).

Known releases of petroleum hydrocarbons have occurred from USTs and infrastructure associated with both of the gasoline service stations formerly located at the Block 37 Site, and multiple subsurface investigations have been conducted between 1980 and 2024 to evaluate the nature and extent of the petroleum hydrocarbon impacts. These investigations have identified GRPH, DRPH, ORPH, BTEX, and cPAHs at concentrations exceeding MTCA cleanup levels in soil and groundwater. Based on the results of investigations conducted to date, benzene has been detected at concentrations exceeding the MTCA

Method A cleanup level in soil samples collected at elevations between approximately 30 and at least 8 feet (North American Vertical Datum of 1988 [NAVD88]) throughout all five of the parcels included within the Block 37 Site and beneath the Valley Street and Westlake Avenue North ROWs to the north and west. In 2022, benzene was detected at a concentration exceeding the MTCA Method A cleanup level in shallow monitoring well MRW-5, located in the southeastern portion of the Block 37 Site. Benzene has also been detected at concentrations exceeding the MTCA Method A cleanup level in deep monitoring well MW-128, located in the Westlake Avenue North ROW directly adjacent to the northwestern corner of the Block 37 Site (Atlas 2023a and 2023b).

The Block 37 Site is currently under Agreed Order No. DE 1943. The Final Remedial Investigation Work Plan prepared by Atlas in 2023 notes that previous investigations have not fully characterized contamination in the intermediate or deep water-bearing zone, and remedial investigation activities to further evaluate the nature and extent of impacts at the Block 37 Site are currently ongoing.

AIBS BUILDING BLOCK 43 SITE

The AIBS Building Block 43 Site is located to the southeast of the Property at 601 Westlake Avenue North near the southern end of Lake Union. The AIBS Building Block 43 Site also includes portions of the Roy Street ROW to the north and the Westlake Avenue North ROW to the east, which are in the immediate vicinity of the deep water-bearing zone benzene plume as depicted on Figure 44 of Attachment A.

Between approximately 1950 and 2009, automotive repair and fueling facilities operated on the western, north-central, and northeastern portions of the AIBS Building Block 43 Site. Twelve USTs associated with these facilities were formerly located at the AIBS Building Block 43 Site, including four USTs ranging from 500 to 1,000 gallons in capacity that contained heating oil or Bunker C oil, and eight additional undocumented USTs ranging from 300 to 2,750 gallons in capacity, which were discovered during excavation of that property (Farallon 2018; HWA 2015).

Previous investigations conducted at the AIBS Building Block 43 Site have identified the presence of GRPH, DRPH, ORPH, BTEX, cPAHs, and metals in soil and groundwater beneath the AIBS Building Block 43 Site. Farallon's 2018 Groundwater Cleanup Report indicates that these impacts were mostly confined to soil and groundwater in the shallow and intermediate water-bearing zones on the property, although deeper investigation was never performed. The majority of the property was excavated to depths between approximately 12 to 42 feet bgs for property redevelopment between 2013 and 2015; however, petroleum hydrocarbons were detected at concentrations exceeding MTCA cleanup levels in soil beneath the northeastern corner of the property that was not excavated during property redevelopment at depths from the ground surface down to approximately 15 feet bgs (Farallon 2018; HWA 2015; Figure 3).

A construction dewatering system operated at the AIBS Building Block 43 Site as part of the redevelopment for approximately 14 months beginning in November 2013. Dewatering wells were typically installed from -17 to -37 feet NAVD88 across the Intermediate B and deep zones. Initial concentrations of benzene in extracted groundwater were higher and generally decreased over time as the construction activities concluded, indicating the likely presence of local sources of petroleum hydrocarbon impacts at this site or nearby.

An AS/SVE system was installed at the AIBS Building Block 43 Site in 2015 to treat the residual petroleum hydrocarbon impacts remaining beneath the northeastern portion the property, extending into the adjacent ROWs. The current operational status of this system is unknown.

The AIBS Building Block 43 Site was formerly managed under Ecology's Voluntary Cleanup Program until its termination from the program in January 2020 due to its inactivity and complexity.

900 ROY STREET PROPERTY

The property located at 900 Roy Street is located across the 9th Avenue North ROW to the east of the southern end of the Block 79 East Site (Figure 3). This property is not listed in Ecology's database as a site with known impacts to soil or groundwater. However, historical operations on this property have included a gasoline service station and automotive repair shop in the 1930s, a machine shop in the 1950s, and an automotive repair shop in at least 1969 (Farallon 2024). Releases associated from these historical operations are common and may have resulted in petroleum hydrocarbon impacts to soil and/or groundwater; these potential impacts may have contributed to benzene concentrations observed in the intermediate and deep water-bearing zones in the vicinity.

FORMER UST – 9TH AVENUE NORTH RIGHT-OF-WAY

During grading activities on the eastern side of the 9th Avenue North ROW in August 2011, a UST was encountered adjacent to the property located at 707 Westlake Avenue North (Figure 3). The UST was decommissioned and removed at that time and was observed to be approximately 350 gallons in capacity and to contain a mixture of unknown petroleum product and water. Approximately 15 cubic yards of petroleum-contaminated soil was excavated from the vicinity of the UST before excavation activities were discontinued due to concerns related to nearby utilities. GRPH and DRPH were detected at concentrations exceeding MTCA Method A cleanup levels in soil samples collected from the bottom of the excavation (PI Resources, LLC 2011).

SOUTH LAKE UNION PARK SITES

The Ecology database identifies three sites located within South Lake Union Park at the southern end of Lake Union (Figure 3). These sites include the following:

- Seattle South Lake Union Park Site
- Seattle City South Lake Union Naval Reserve Center Site
- Seattle City Parks NW Seaport Site

Available documentation related to these sites is limited. However, historical operations at these sites have included a glass manufacturing plant, boat repair facilities, and US Navy operations. Four USTs containing heating and other fuel oil were formerly located on the Seattle South Lake Union Park Site and were removed in 1993. Releases of petroleum hydrocarbons have occurred on each of these sites and have resulted in GRPH, DRPH, ORPH, and volatile organic compound impacts in soil and groundwater.

GEOLOGIC AND HYDROGEOLOGIC SETTING

Based on the findings of previous investigations performed by SoundEarth and others on and in the vicinity of the Property, subsurface soil in the area consists primarily of anthropogenic fill locally mantling recent

lacustrine deposits, Vashon-age glacial deposits, and possible pre-Fraser glacial deposits. *The Geologic Map of Seattle—A Progress Report* (Troost et al. 2005) indicates that the Property is underlain by artificial fill material. Based on SoundEarth's review of historical records, the Lake Union shoreline formerly ran through the Property in a north-south orientation before the shoreline was shifted eastward by the placement of fill in the early 1900s. Previous subsurface investigations at the Property have encountered fill material containing anthropogenic material such as glass, wood, brick, and tile debris in soil borings to depths of up to approximately 30 feet bgs.

As described in SoundEarth's Draft Remedial Investigation Report dated July 15, 2013, prepared for the 700 Dexter Property, which is the source property of the impacts that constitute the American Linen Site (SoundEarth 2013), groundwater in the vicinity of the Property is characterized by a series of discontinuous water-bearing zones (shallow, Intermediate A, Intermediate B, and deep) that extend down to the top of the deep glacial outwash deposits. The conceptual groundwater model that has been developed for the South Lake Union Area generally consists of the following units (SoundEarth 2013; Farallon 2024; PES 2022):

- A shallow water-bearing zone consisting of fill, lacustrine deposits, and weathered and unweathered glacial deposits. The shallow water-bearing zone is encountered at depths of approximately 10 to 20 feet bgs.
- An intermediate water-bearing zone consisting of dense to very dense heterogeneous glacial deposits (i.e., ice-contact deposits, till, and/or subglacial meltout till) that appears to function as a leaky aquitard. The intermediate water-bearing zone is divided into two depth intervals designated as the intermediate A water-bearing zone and the intermediate B water-bearing zone. is the Intermediate A zone is encountered at depths of approximately 35 to 45 feet bgs, and the Intermediate B zone is encountered at a depth of approximately 80 feet bgs. The distinction between the two intermediate zones decreases with distance to the east of the Property, with little to no distinction between the two zones to the east beyond the 9th Avenue North ROW.
- A deep outwash aquifer consisting of glacial outwash deposits that is situated beneath the intermediate water-bearing interval. The deep outwash aquifer is a confined aquifer in the vicinity of the Property, with a thickness ranging from about 25 to 45 feet. The deep aquifer extends from a depth of about 90 to 125 feet bgs.

SOUNDEARTH DATA REVIEW AND GROUNDWATER SAMPLING EVENT

To evaluate Ecology's suggestion that SCL may be a PLP for the American Linen Site, as documented in the PLP Letter sent to SCL in May 2024, SoundEarth has completed a review of the available data that has been generated at sites throughout the South Lake Union neighborhood, including the Property, the American Linen Site, the Block 79 East Site, the Block 37 Site, and the AIBS Building Block 43 Site (Figures 2 through 4).

To supplement the data currently available for each of these sites, many of which are currently undergoing remedial investigation activities by other consultants, SoundEarth conducted a limited groundwater monitoring event in August 2024. SoundEarth's monitoring event included the collection of depth-to-groundwater measurements and groundwater samples from select monitoring wells on the Property and in the surrounding ROWs to evaluate current groundwater conditions and compare these conditions with the data presented in Ecology's figure markups provided in Attachment A. SCL is in the process of

negotiating access to the east-adjacent Block 79 East property to collect groundwater samples from the seven existing monitoring wells on that property; however, at the time of preparation of this letter report, access has not been granted by the owner of Block 79 East property. Therefore, the current groundwater conditions for the well network at the Block 79 East property are unknown.

GROUNDWATER MONITORING FIELD ACTIVITIES

SoundEarth's groundwater monitoring event was performed between August 2 and 12, 2024. The monitoring event included measuring depths to groundwater in 47 monitoring wells (Figures 5 through 8) that are screened within the shallow, Intermediate A, Intermediate B, and deep water-bearing zones, including:

- Shallow water-bearing zone: SCS-001 through SCS-008 and SCS-010, located on the Property; MW-9, located in the 8th Avenue North ROW; MW-320, located in the 9th Avenue North ROW; and MW-312, SCL-101, SCL-102, and SCL-105, located in the alley between the Property and the Block 79 East property.
- Intermediate A water-bearing zone: MW-107, MW-120, MW-127, MW-142, MW-144R, and MW-156, located in the 8th Avenue North ROW; and MW-108, MW-109, MW-308, and MW-331, located in the alley between the Property and the Block 79 East property.
- Intermediate B water-bearing zone: MW-143 and MW-157, located in the 8th Avenue North ROW; MW-318 and MW-322, located in the 9th Avenue North ROW; and FMW-141, MW-111, MW-126, MW-309, and MW-311, located in the alley between the Property and the Block 79 East property.
- Deep water-bearing zone: MW-104, MW-158A, MW-160, and MW-161, located in the 8th Avenue North ROW; MW-113 and MW-323, located in the 9th Avenue North ROW; MW-103 and MW-122, located in the alley between the Property and the Block 79 East property; and MW-123, MW-128, MW-329, and MW-341, located in the Westlake Avenue North ROW.

Prior to collecting depth-to-groundwater measurements, SoundEarth personnel opened each of the 47 monitoring wells and permitted water levels to equilibrate with atmospheric pressure for a minimum of one hour. Groundwater levels were measured relative to the top of well casing to an accuracy of 0.01 feet using an electronic water level meter.

Groundwater samples were collected from each of the monitoring wells listed above in accordance with the US Environmental Protection Agency (EPA) "Low-Flow (Minimal Drawdown) Ground-Water Procedures" (Puls and Barcelona 1996), with the exception of shallow water-bearing zone wells MW-312 and MW-320 and deep water-bearing zone wells MW-113, MW-122, and MW-123, which were not included in the scope of the sampling event because data from past monitoring events demonstrated consistent compliance with the MTCA Method A cleanup level for benzene. A sample was not collected from monitoring well MW-157 due to the presence of emulsified oil substrate that was blocking the well casing; similar conditions were reportedly encountered at monitoring well MW-157 during previous groundwater monitoring events conducted by others.

Purging and sampling of each monitoring well were performed using a peristaltic pump and dedicated polyethylene tubing. The intake was placed approximately two to three feet below the surface of the groundwater in each monitoring well or at mid-screen if the top of the screen was submerged. During

purging, water quality was monitored using a YSI water quality meter equipped with a flow-through cell. The water quality parameters that were monitored and recorded included temperature, pH, specific conductivity, dissolved oxygen, turbidity, and oxidation-reduction potential. Each monitoring well was purged until a minimum subset of pH, specific conductivity, and dissolved oxygen and/or turbidity stabilized.

Following purging, groundwater samples were collected from the pump outlet tubing located upstream of the flow-through cell and placed directly into clean, laboratory-prepared sample containers. Each container was labeled with a unique sample identification number, placed on ice in a cooler, and transported to Fremont, Analytical, Inc., of Seattle, Washington, under standard chain-of-custody protocols for laboratory analysis of GRPH by Northwest Total Petroleum Hydrocarbon (NWTPH) Method NWTPH-Gx and BTEX by EPA Method 8260D.

GROUNDWATER FLOW DIRECTION

SoundEarth evaluated the known surveyed top of casing elevations and depths to groundwater, as measured in each well on August 2, 2024, to determine groundwater elevations and calculate flow directions within each of the four water-bearing zones. The groundwater contour maps generated for each of the water-bearing zones are depicted on Figures 5 through 8.

The groundwater flow directions, as measured during the August 2024 groundwater monitoring event, are described below for each of the water-bearing zones:

- Groundwater flow direction for the shallow water-bearing zone was toward the east-northeast.
- Groundwater flow direction for the Intermediate A water-bearing zone was toward the east.
- Groundwater flow direction for the Intermediate B water-bearing zone was toward the east.
- Groundwater contours for the deep water-bearing zone in the vicinity of monitoring well MW-113, located in the 9th Avenue North ROW, are elliptical in shape with a general north-south major axis. The groundwater flow direction for the deep water-bearing zone flows radially away from the elliptical-shaped high groundwater contours. The groundwater in this zone appears to flow in a westerly direction beneath the Block 79 East property and in an easterly to southerly direction beneath the 900 Roy Street property located farther to the east, away from the elliptical-shaped high groundwater contours located in the 9th Avenue North ROW.

Groundwater flow directions in the shallow and Intermediate A and B water-bearing zones were generally consistent with 2019 groundwater contours included in the PES Draft RI Report. Groundwater flow direction within the deep water-bearing zone was observed to extend to the east and west away from the high groundwater elevations located in the 9th Avenue North ROW. The gradient of groundwater flow in the deep water-bearing zone is significantly less than that observed in the shallow and intermediate water-bearing zones. It is noted that the 2019 groundwater contour map provided in the PES Draft RI Report also depicts groundwater flowing to the east and west away from a high groundwater elevation area in the deep water-bearing zone; however, the high groundwater elevations depicted on the 2019 contour map are situated farther to the west beneath the Block 79 East Site and closer to the Property.

In general, the groundwater flow directions observed during the August 2024 groundwater monitoring event for the four water-bearing zones are similar to previous monitoring events conducted by others during time periods when active construction dewatering was not occurring in the South Lake Union area.

GROUNDWATER ANALYTICAL RESULTS

The analytical results for the groundwater samples collected during SoundEarth's August 2024 groundwater monitoring event are summarized in Tables 1 through 4. These tables also include the analytical results for GRPH and BTEX from the four most recent groundwater monitoring events for applicable monitoring wells in the vicinity for which data was currently available. Groundwater analytical results from the August 2024 sampling event are depicted by water-bearing zone on Figures 9 through 12 and are summarized below. Laboratory analytical reports from this sampling event are included in Attachment B.

- Shallow water-bearing zone: Benzene was detected at concentrations exceeding the MTCA Method A cleanup level in groundwater samples collected from on-Property monitoring wells SCS-002 and SCS-006, and from monitoring wells SCL-102 and SCL-105, which are located in the alley between the Property and the Block 79 East property. GRPH was detected at concentrations exceeding the MTCA Method A cleanup level in groundwater samples collected from on-Property monitoring wells SCS-002, SCS-004, SCS-006, and SCS-007, and from monitoring wells SCL-101, SCL-102, and SCL-105, which are located in the alley between the Property and the Block 79 East property.
- Intermediate A water-bearing zone: Benzene and GRPH were not detected at concentrations exceeding the MTCA Method A cleanup level in any of the groundwater samples collected from Intermediate A water-bearing zone monitoring wells.
- Intermediate B water-bearing zone: Benzene was detected at a concentration exceeding the MTCA Method A cleanup level in the groundwater sample collected from monitoring well MW-318, located in the 9th Avenue North ROW. GRPH was detected at a concentration exceeding the MTCA Method A cleanup level in the groundwater sample collected from monitoring well MW-322, located in the 9th Avenue North ROW.
- Deep water-bearing zone: Benzene was detected at concentrations exceeding the MTCA Method A cleanup level in groundwater samples collected from monitoring wells MW-128 and MW-341, located in the Westlake Avenue ROW near the southern end of Lake Union. GRPH was not detected at concentrations exceeding the MTCA Method A cleanup level in any of the deep water-bearing zone monitoring wells from which samples were collected.

The analytical results for the groundwater samples collected during the August 2024 groundwater monitoring event indicate that benzene concentrations are either below the MTCA Method A cleanup levels or have significantly decreased since the last known monitoring event performed in November 2023 by PES, with the exception of the following four monitoring well locations:

Shallow zone monitoring well SCL-105, located downgradient of the Property in the alley between Roy Street Shops and the Block 79 East property. The source(s) of these petroleum hydrocarbon impacts at monitoring well SCL-105 has not been confirmed but may have originated from releases at the Property. These petroleum hydrocarbon impacts do not appear to be co-located with the American Linen Site CVOC plume for the shallow water-bearing zone.

- Intermediate B zone monitoring well MW-318, which is located downgradient of the Block 79 East property in the 9th Avenue North ROW. Monitoring well MW-318 is located near monitoring well MW-319, which is screened in the deep water-bearing zone. Benzene was detected at concentrations exceeding the MTCA Method A cleanup levels in soil samples collected from depths of 35 to 65 feet bgs in monitoring well MW-319. Based on data presented in the PES Draft RI Report, monitoring well MW-318 is located within the American Linen Site CVOC plume. Data that would allow for further assessment of the source and extent of the petroleum hydrocarbon impacts in the vicinity of monitoring well MW-318 for the Block 79 East Site has not been made available to SoundEarth.
- Deep zone monitoring wells MW-128 and MW-341, which are located near Lake Union in the Westlake Avenue North ROW. These two monitoring wells are located next to at least three additional properties where benzene releases have occurred that are potentially contributing sources to the benzene impacts in the intermediate and deep water-bearing zones, including the Block 79 East Site, the Block 37 Site, and the AIBS Building Block 43 Site (Figure 4). Remedial investigations for at least two of these sites are ongoing, and significant data gaps remain regarding the nature and extent of contamination originating at these sites; therefore, these petroleum hydrocarbon releases should be considered potential sources or contributing sources to the intermediate and deep water-bearing zone benzene plumes.

GRPH was detected at concentrations exceeding the MTCA Method A cleanup level in groundwater samples collected from seven shallow zone wells (SCS-002, SCS-004, SCS-006, SCS-007, SCL-101, SCL-102, and SCL-105) located on the Property or in the alley between the Property and the Block 79 East property. These petroleum hydrocarbon impacts do not appear to be co-located with the American Linen Site CVOC plume for the shallow water-bearing zone.

GRPH was also detected at concentrations exceeding the MTCA Method A cleanup level in the groundwater sample collected from Intermediate B zone monitoring well MW-322, which is located proximate to the Block 79 East property. Site characterization data for the Block 79 East property was not made available to SoundEarth. As such, it is not apparent whether release(s) at the Block 79 East property are contributing to these impacts. Based on PES's Draft RI Report, monitoring well MW-322 is located within the American Linen Site CVOC plume.

GRPH and benzene were not detected in groundwater samples collected from any of the Intermediate A monitoring wells during SoundEarth's August 2024 sampling event.

SUMMARY

The results of the recent groundwater monitoring activities by SoundEarth and the available findings from remedial investigations by others at sites within or in the vicinity of the American Linen Site indicate the following:

Shallow Water-Bearing Zone

The groundwater flow direction in the vicinity of the Property for the shallow water-bearing zone is east to northeast based on current and past groundwater contour maps that represent periods during which construction dewatering was not influencing the flow direction. The petroleum hydrocarbon plume at the Property does not commingle with the American Linen

Site CVOC plume; however, it is potentially commingled with the petroleum hydrocarbon impacts at the Block 79 East Site. Additional subsurface assessment of the shallow water-bearing zone is necessary to delineate the lateral extent of petroleum hydrocarbon impacts east of the Property.

Intermediate A Water-Bearing Zone

- Benzene and GRPH were detected at concentrations below the MTCA Method A cleanup levels in groundwater samples collected from the four monitoring wells located in the alley between the Property and the Block 79 East property. These results from the four monitoring wells are consistent with the last three groundwater monitoring events, except for one groundwater sample collected from monitoring well MW-308 in November 2022, which contained a benzene concentration exceeding the MTCA Method A cleanup level.
- The former petroleum hydrocarbon groundwater impacts in this water-bearing zone appear to have attenuated and have remained below applicable MTCA Method A cleanup levels at the four monitoring well locations MW-331, MW-308, MW-108, and MW-109 for the last three to four monitoring events. Therefore, petroleum hydrocarbon impacts in the Intermediate A water-bearing zone are not currently co-located with the American Linen Site CVOC plume.
- Benzene was detected at a concentration exceeding the MTCA Method A cleanup level in the groundwater sample collected from monitoring well B79E-102 (GEI-MW-2), located on the Block 79 East property, in September 2014. SCL was not able to secure access to the Block 79 East property for the August 2024 monitoring event, so the current benzene concentration in groundwater at this monitoring well is unknown. However, based on the location of this well, the benzene impacts previously detected at monitoring well B79E-102 are likely associated with a release originating on the Block 79 East property.

■ Intermediate B Water-Bearing Zone

- Benzene was detected at concentrations exceeding the MTCA Method A cleanup level in groundwater samples collected from monitoring wells MW-318 and MW-322, located in the 9th Avenue North ROW, in 2022 and 2023. Ecology has suggested that these benzene concentrations are commingled with the American Linen Site CVOC plume.
- The benzene concentration in the groundwater sample collected from monitoring well MW-318 during the August 2024 monitoring event is similar to the benzene concentrations detected in samples collected from these wells in 2022 and 2023. Benzene was detected at a concentration below the MTCA Method A cleanup level in the groundwater sample collected from monitoring well MW-322 during the August 2024 groundwater monitoring event; however, GRPH concentrations in this sample remained slightly above the MTCA Method A cleanup level. Benzene concentrations in groundwater at monitoring well MW-322 have been decreasing since 2022; during the November 2023 and August 2024 groundwater sampling events, the benzene concentrations were below the MTCA Method A cleanup levels. Further subsurface assessment of the Intermediate B water-bearing zone is necessary to delineate the lateral extent of petroleum hydrocarbon impacts east of the Property on the Block 79 East property. Based on the existing distribution of benzene impacts in this water-bearing zone, it appears likely that these impacts are associated with a release originating on the Block 79 East property.

The footprint of the petroleum hydrocarbon plume for the Intermediate B water-bearing zone
is located near the most downgradient portion of the American Linen Site CVOC plume and is
much smaller in size.

Deep Water-Bearing Zone

- Benzene was detected at concentrations exceeding the MTCA Method A cleanup level in groundwater samples collected from monitoring well MW-128, which is located in the eastern portion of Westlake Avenue North ROW, proximate to the Block 37 Site, during the November 2022 and August 2024 groundwater monitoring events. These petroleum hydrocarbon impacts appear to be attributable to releases from the Block 37 Site and potentially from the AIBS Building Block 43 Site.
- Monitoring wells MW-328 and MW-341 are located in the eastern portion of the Westlake Avenue North ROW, immediately southwest of Lake Union. The wells are situated north of the Block 37 and Block 43 properties, which are potential sources of the petroleum hydrocarbon impacts encountered in groundwater samples collected from monitoring wells MW-328 and MW-341.

Benzene concentrations in groundwater at well MW-328 have been generally decreasing since the November 2022 groundwater sampling event. During the August 2024 groundwater sampling event, benzene was detected at a concentration below the MTCA Method A cleanup level in the groundwater sample collected from monitoring well MW-328.

Benzene concentrations in groundwater at monitoring well MW-341 have been relatively consistent and have remained above the MTCA Method A cleanup level in the four most recent groundwater sampling events, including the August 2024 event.

- Benzene was detected at concentrations exceeding the MTCA Method A cleanup level in groundwater samples collected from monitoring well FMW-140, located at 900 Roy Street (Parcel No. 4088803495), during three of the four monitoring events performed between May 2022 and November 2023. However, the benzene concentrations at monitoring well FMW-140 decreased by half relative to the November 2023 event from the current event. Access was not available to monitoring well FMW-140 during the August 2024 monitoring event, so the current benzene concentration in groundwater proximate to monitoring well FMW-140 is unknown.
- Ecology has identified five monitoring wells (MW-128, MW-328, MW-329, MW-341, and FMW-140) as being situated within the boundaries of the American Linen Site CVOC plumes for intermediate and deep water-bearing zones. There are several potential contributing sources of petroleum hydrocarbon impacts in the deep water-bearing zone that are located more closely to the American Linen Site CVOC plume than the Property, including the Block 79 East Site, the Block 37 Site, and the AIBS Building Block 43 Site. The currently available data does not allow for a conclusive determination of the source or sources of the benzene impacts in the deep water-bearing zone at this time; however, this should be evaluated further upon completion of the remedial investigations at the Block 79 East and Block 37 Sites.

The cross sections provided on Figures 13, 14, and 15 (see Figure 4 for plan view of cross section lines), depict SoundEarth's interpretation of the dissolved-phase CVOC groundwater plume from the American Linen Site and the dissolved-phase benzene plume from nearby potential sources of petroleum

hydrocarbon impacts. Based on the available historical and current environmental data referenced in this letter report, it is SoundEarth's opinion that releases from the Property have not contributed to the current benzene impacts in the Intermediate B and deep water-bearing zones, and that the impacts in these water-bearing zones, especially to the east of the Property, are attributable to more proximal sources such as the Block 79 East Site, the Block 37 Site, and the AIBS Building Block 43 Site.

CONCLUSIONS

Based on the results of recent groundwater sampling activities and information summarized in this letter report, SoundEarth has made the following conclusions:

- The dissolved-phase benzene plume at the Property does not commingle with the American Linen Site CVOC plume in the shallow water-bearing zone.
- The benzene plume in the shallow zone is located north of the deeper benzene plumes in the Intermediate B and deep zones. The current and historical groundwater flow directions for the shallow and intermediate zones are toward the east to northeast, indicating that the benzene plume beneath the Property is likely migrating to the east and northeast under natural groundwater flow conditions, cross-gradient of the Intermediate B and deep zone benzene plumes.
- The direction of groundwater flow in the shallow and intermediate water-bearing zones indicates the benzene plume encountered beneath the Property is likely cross-gradient relative to the benzene plume in the deep water-bearing zone. In addition, the direction of groundwater flow in the deep water-bearing zone does not support migration of benzene from the Property to the current location of the benzene plume in this water-bearing zone.
- The petroleum hydrocarbon groundwater impacts formerly encountered in the Intermediate A water-bearing zone have attenuated and remained in compliance for petroleum hydrocarbons at the four monitoring well locations (MW-331, MW-308, MW-108, and MW-109) for the last three to four monitoring events. Therefore, petroleum hydrocarbon impacts in the Intermediate A water-bearing zone are not currently co-located with the American Linen Site CVOC plume.
- The footprint of the petroleum hydrocarbon plume in the Intermediate B water-bearing zone is located near the most downgradient portion of the American Linen Site CVOC plume and is much smaller in size.
- Further assessment of the Intermediate B water-bearing zone is necessary to delineate the lateral extent of petroleum hydrocarbon impacts beneath the Block 79 East property to the east of the Property.
- Likely sources of petroleum impacts in the Intermediate B and deep water-bearing zones, especially the impacts located to the east of the Property, include the Block 79 East Site, the Block 37 Site, the AIBS Building Block 43 Site, and the 900 Roy Street Property.

Based on SoundEarth's review, it appears that the petroleum hydrocarbon impacts associated with the Property are limited to the shallow and Intermediate A water-bearing zones, where these impacts are not commingled with CVOC impacts from the American Linen Site, and that other sites in the vicinity are more likely sources of the petroleum hydrocarbon impacts in the Intermediate B and deep water-bearing zones, where these impacts are commingled with CVOC impacts from the American Linen Site. Performing a

remedial investigation and cleanup of the impacts originating from the Property under the existing Agreed Order with the American Linen Site PLPs is not an appropriate, effective, or efficient approach, considering the disparity that exists between the contaminants; the locations, depths, and sizes of the contaminant plumes; the remedial approaches that will likely be implemented; and the timeframes within which compliance can reasonably be expected to be achieved for the American Linen Site and the impacts originating from the Property. Furthermore, if performed independent of the American Linen Site's Agreed Order, the remedial investigation and cleanup by SCL and other PLPs for the petroleum hydrocarbon impacts will not negatively impact the timing, cost, or effectiveness of the cleanup of the American Linen CVOC plume.

The Block 79 East Site is proceeding with a remedial investigation under an existing Agreed Order that is separate from the American Linen Site. The objectives of the planned Block 79 East Site's remedial investigation are to delineate the extent of petroleum hydrocarbon impacts, develop a conceptual site model, and provide additional data to assist with the development of different remedial and redevelopment scenarios. Based on previous conversations between SoundEarth, SCL, and Ecology, the field activities associated with the Block 79 East Site's remedial investigation are anticipated to be completed before the end of 2024. In August 2023, a representative for the Block 79 East Site indicated to Ecology that separate Agreed Orders for the Block 79 East Site and the Property will not preclude PLPs from coordinating during future remedial investigations or cleanup actions.

It is SoundEarth's opinion that the most appropriate regulatory path(s) for the petroleum impacts that have originated from releases at the Property and other nearby properties would include either (1) a focused remedial investigation and cleanup action performed under an Agreed Order that is separate from the American Linen Site and all other parties, or (2) a collaborative cleanup action with the Block 79 East Site to address the commingled petroleum hydrocarbon impacts associated with both properties.

SoundEarth appreciates the opportunity to provide a response to Ecology's PLP Letter regarding SCL's potential liabilities associated with the American Linen Site. Please let us know if we can provide any additional information.

Respectfully,

SoundEarth Strategies, Inc.

Clare Tochilin, LG Senior Geologist Timothy S. Brown, LHG Senior Hydrogeologist

Ryan Bixby, LG

Managing Principal

cc: Tena Seeds, PE, Washington State Department of Ecology

Attachments: Figure 1, Property Location Map

Figure 2, Historical Features, Seattle Roy Aloha Shops and Block 79 East Sites

Figure 3, Historical Features, Surrounding Properties

Figure 4, Exploration Location Plan

Figure 5, Groundwater Contour Map, Shallow Water-Bearing Zone, August 2, 2024 Figure 6, Groundwater Contour Map, Intermediate A Water-Bearing Zone, August 2, 2024

Figure 7, Groundwater Contour Map, Intermediate B Water-Bearing Zone, August 2, 2024

Figure 8, Groundwater Contour Map, Deep Water-Bearing Zone, August 2, 2024

Figure 9, Groundwater Analytical Results, Shallow Water-Bearing Zone, August 2024 Figure 10, Groundwater Analytical Results, Intermediate A Water-Bearing Zone, August 2024

Figure 11, Groundwater Analytical Results, Intermediate B Water-Bearing Zone, August 2024

Figure 12, Groundwater Analytical Results, Deep Water-Bearing Zone, August 2024

Figure 13, Conceptual Site Model Cross Section B-B'

Figure 14, Conceptual Site Model Cross Section H-H'

Figure 15, Conceptual Site Model Cross Section J-J'

Table 1, Groundwater Analytical Results for GRPH and BTEX, Shallow Water-Bearing Zone Table 2, Groundwater Analytical Results for GRPH and BTEX, Intermediate A Water-Bearing Zone

Table 3, Groundwater Analytical Results for GRPH and BTEX, Intermediate B Water-Bearing Zone

Table 4, Groundwater Analytical Results for GRPH and BTEX, Deep Water-Bearing Zone A, Ecology Markups to Figures 41 through 44 and 47 of the 2022 Agency Review Draft Remedial Investigation Report, American Linen Supply Co Dexter Ave Site, Prepared by PES

B, Laboratory Analytical Reports, August 2024 Groundwater Monitoring Event

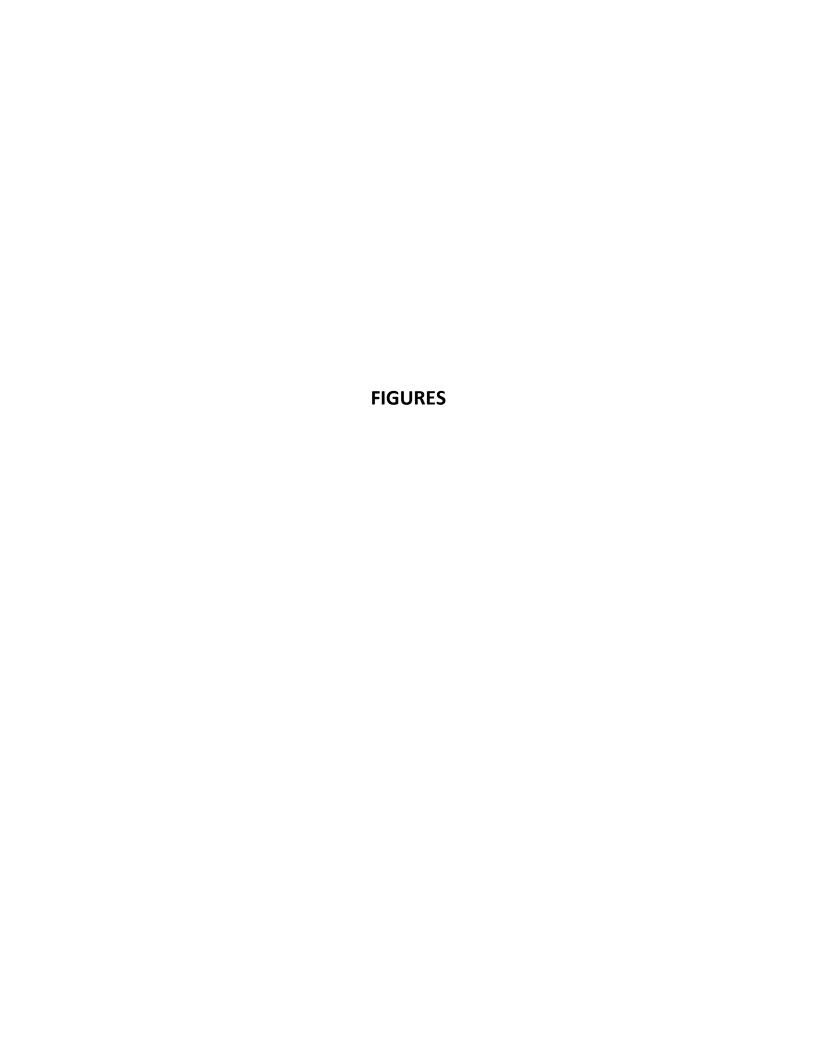
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	2024b. 90-Day Extension for Responding to Preliminary Determination of Liability for Release of Hazardous Substances at the Following Contaminated Site: American Linen Supply Co Dexter Ave, 700 Dexter Ave N, Seattle, WA 98109, Cleanup Site ID: 12004; Facility/Site ID: 3573. June 18.
	2024c. 90-Day Extension for Responding to Preliminary Determination of Liability for Release of Hazardous Substances at the Following Contaminated Site: American Linen Supply Co Dexter Ave, 700 Dexter Ave N, Seattle, WA 98109, Cleanup Site ID: 12004; Facility/Site ID: 3573. September 13.



PA1590 SEATTLE CITY LIGHTV590-001 GW REMED ASSESSMENT-DESIGN\RTH AND ROYTECHNICAL\CAD\FIGURE 1\1590-001-2024_PL_ROY.MXD





SEATTLE ROY ALOHA SHOPS PROPERTY 800 ALOHA STREET SEATTLE, WASHINGTON SOUNDEARTH PROJECT: 1590-001

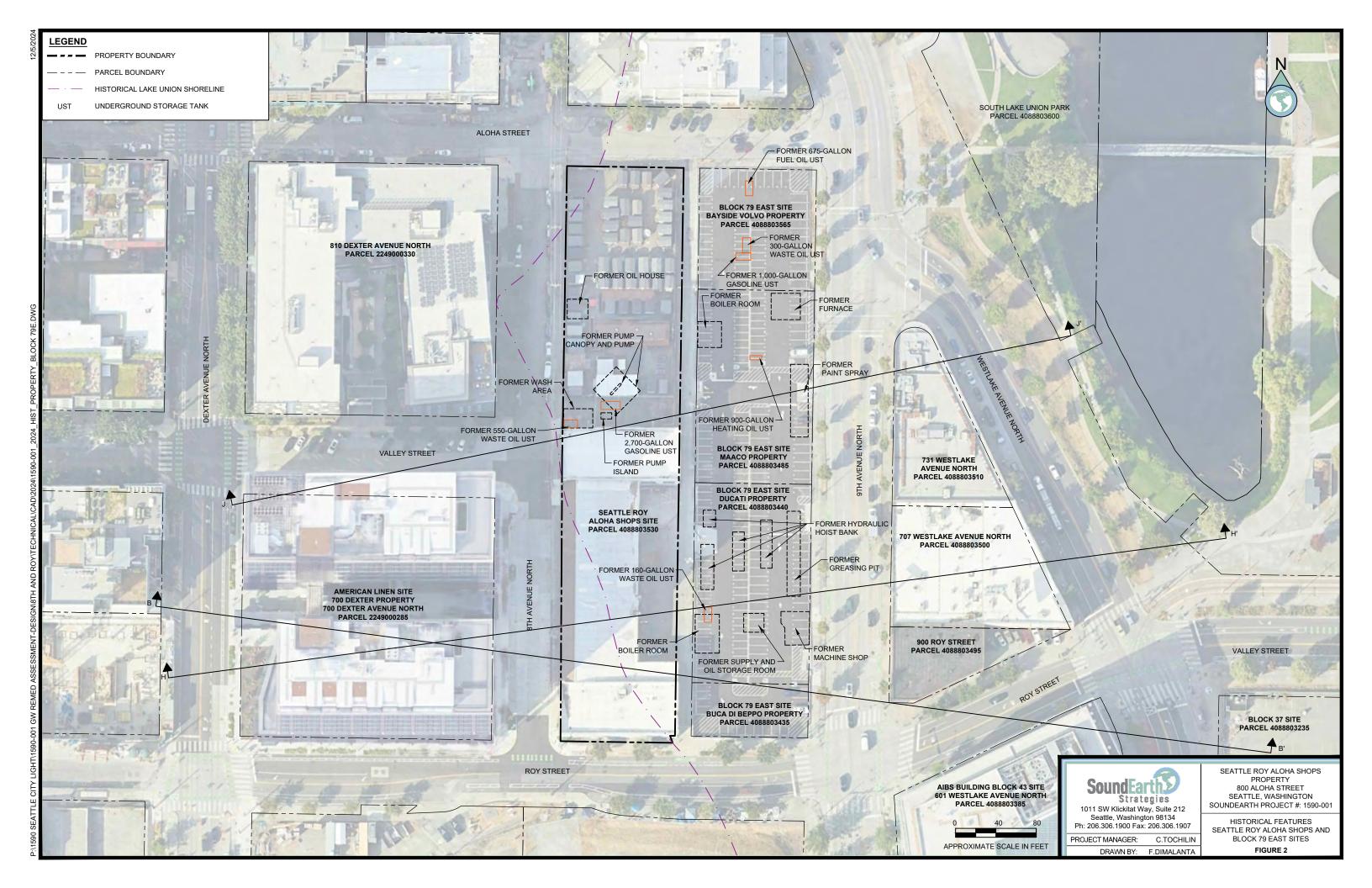
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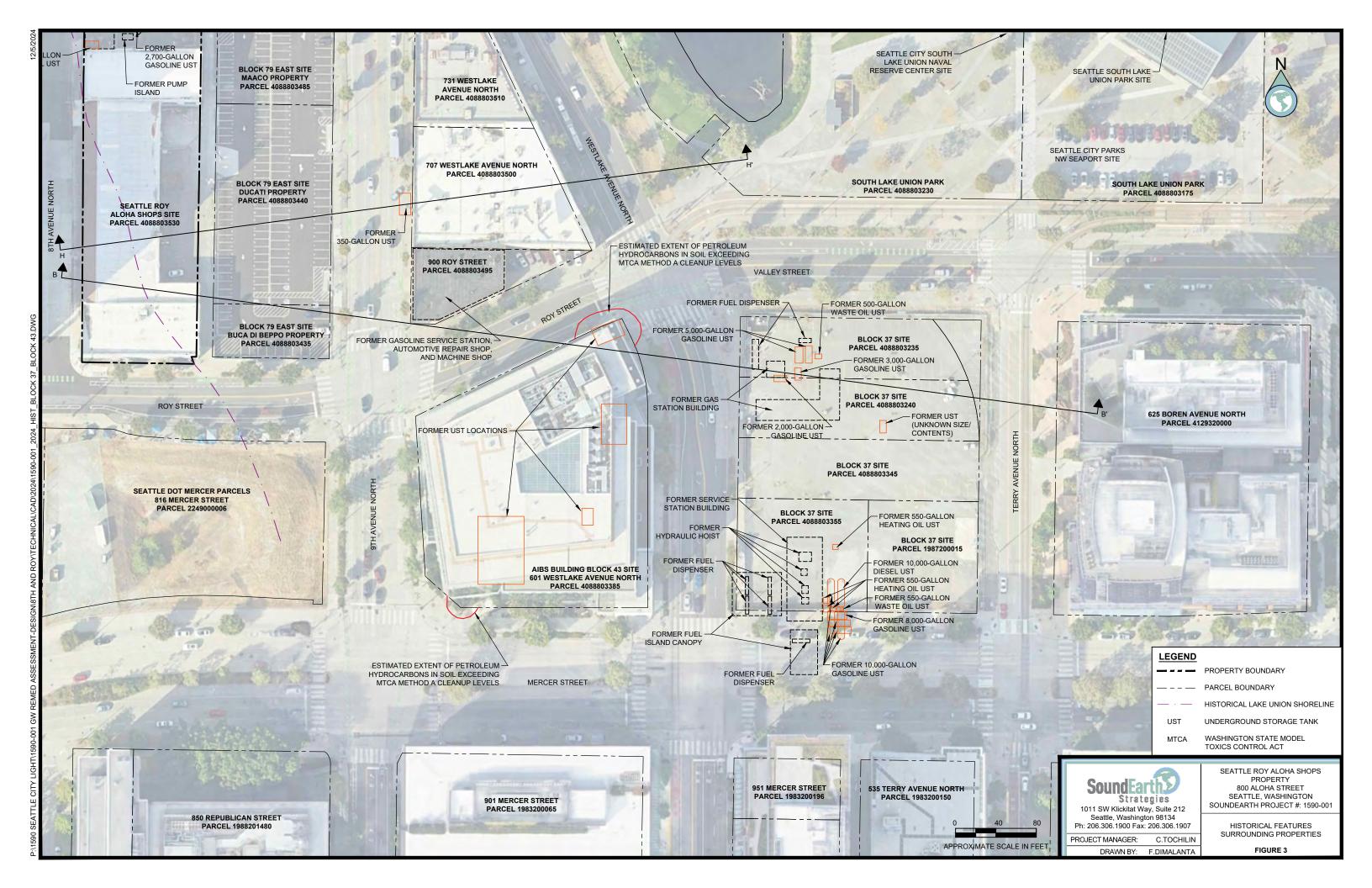
FIGURE 1

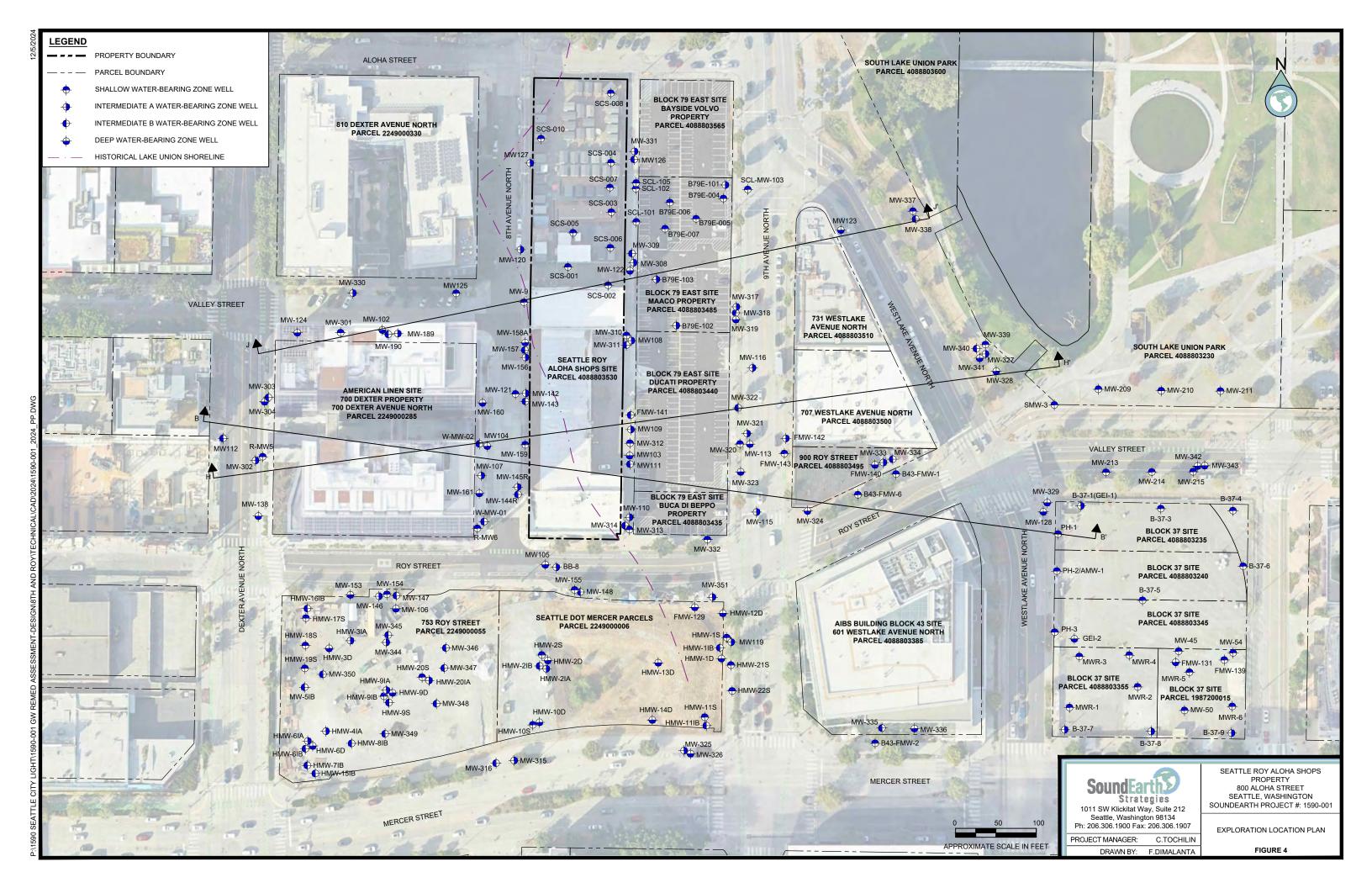
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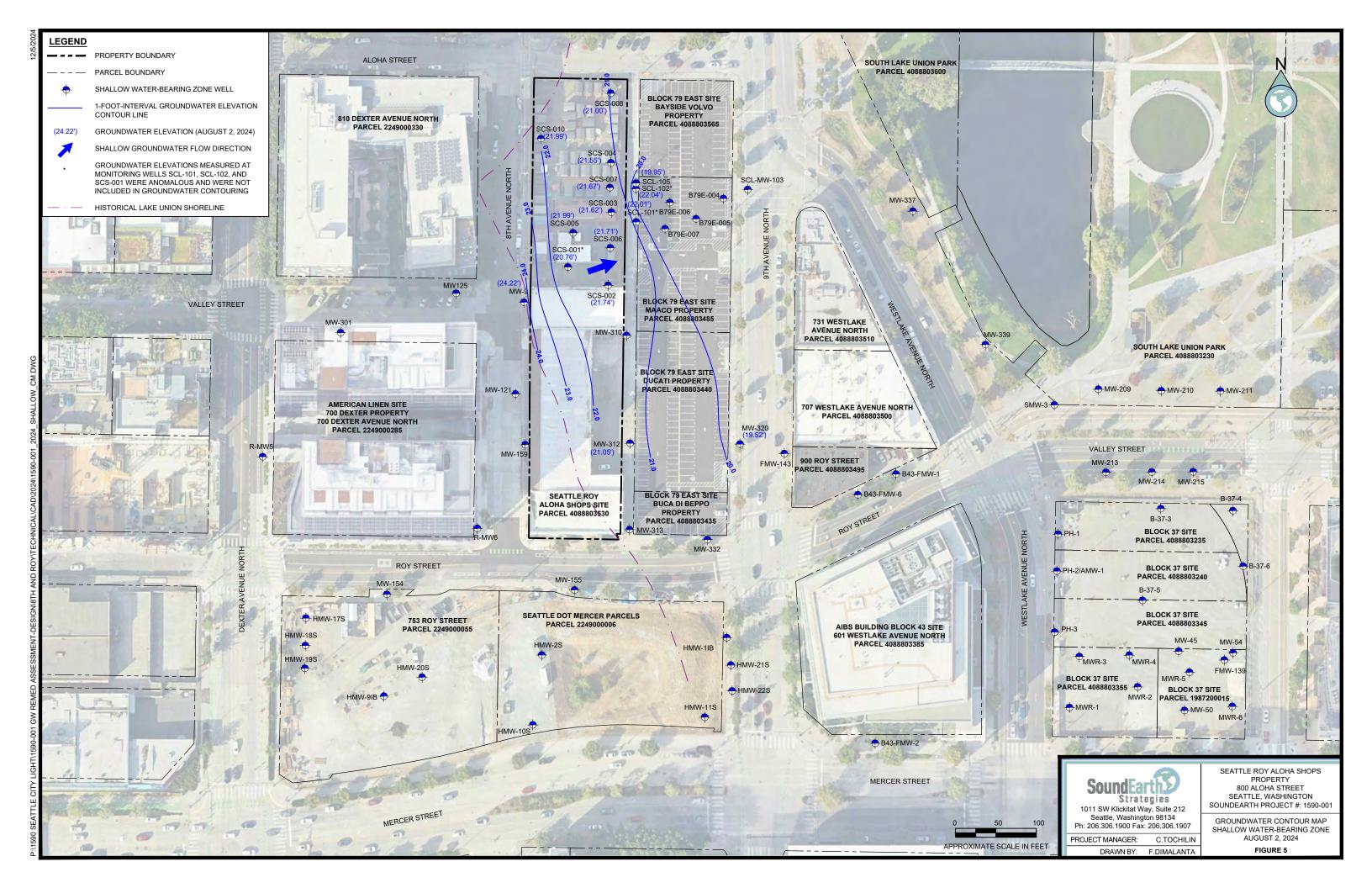
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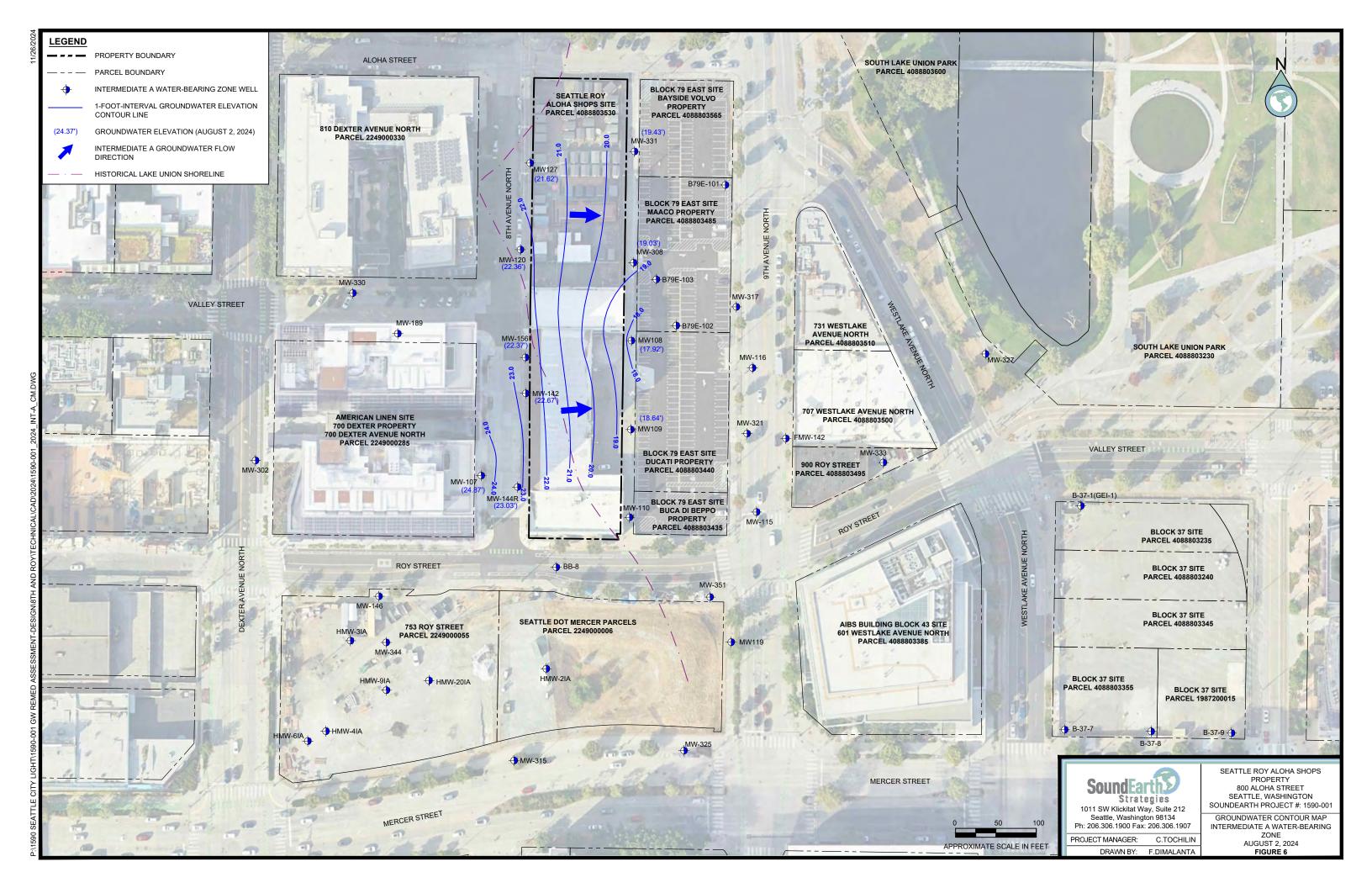
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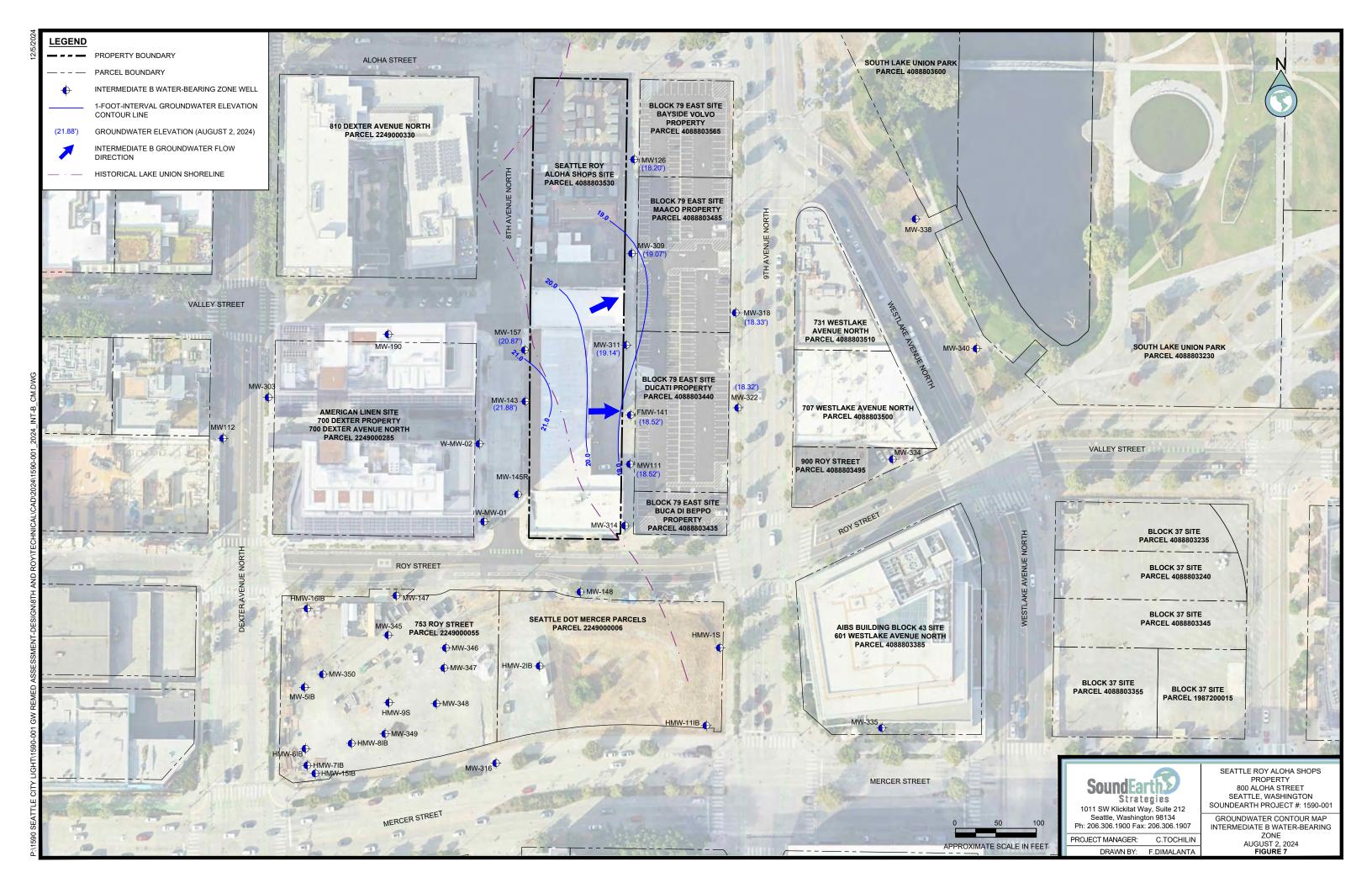


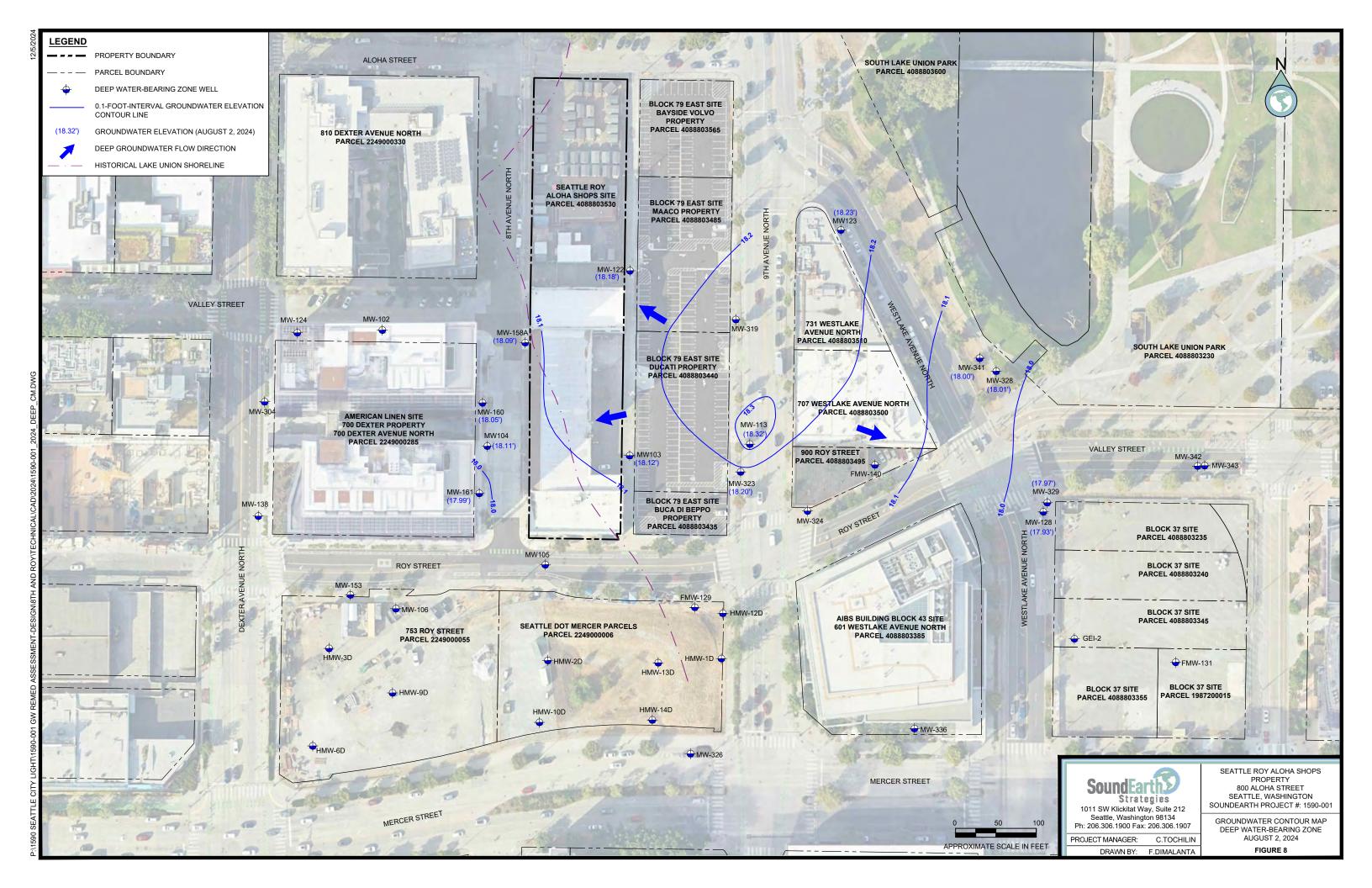


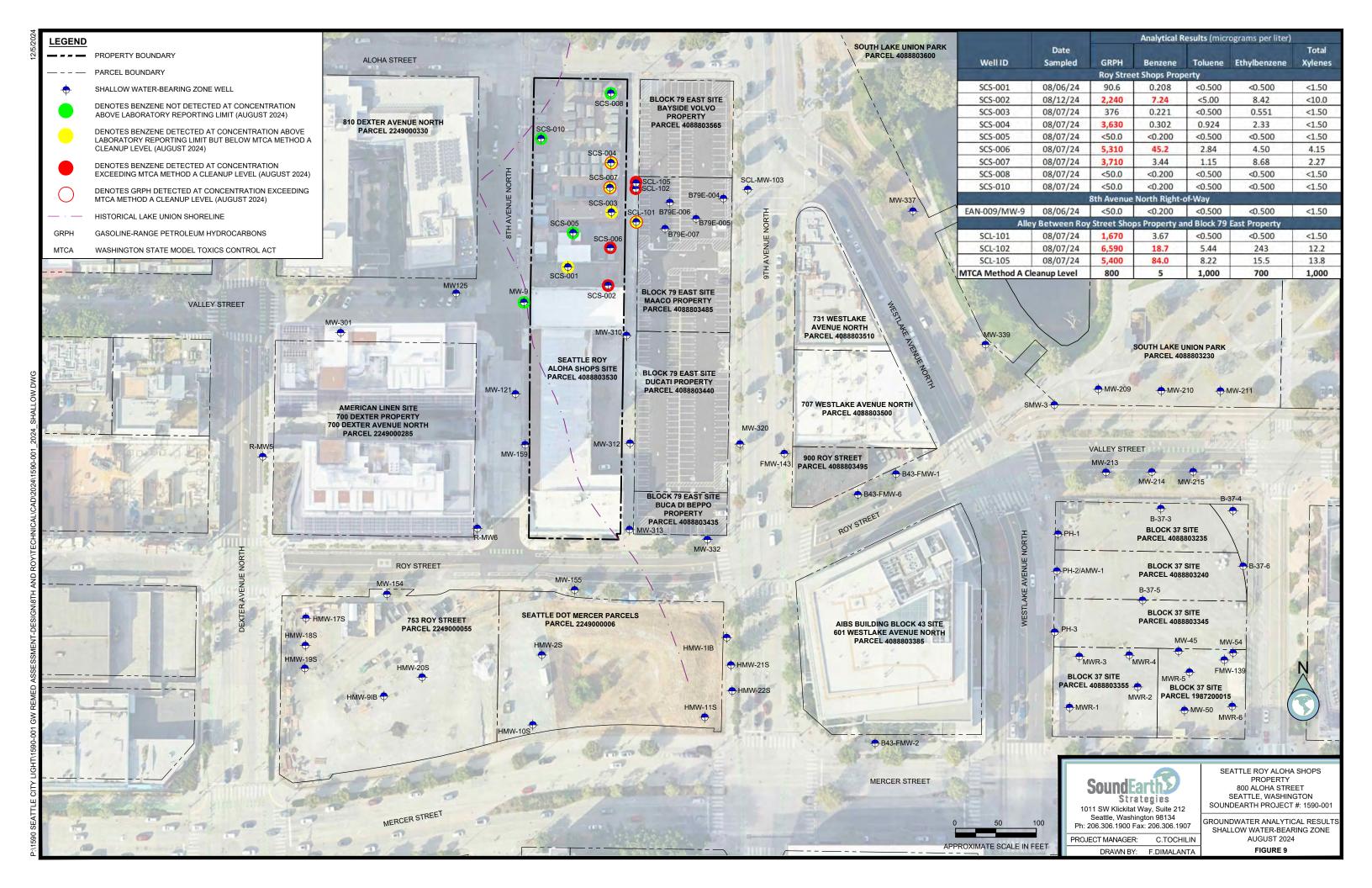


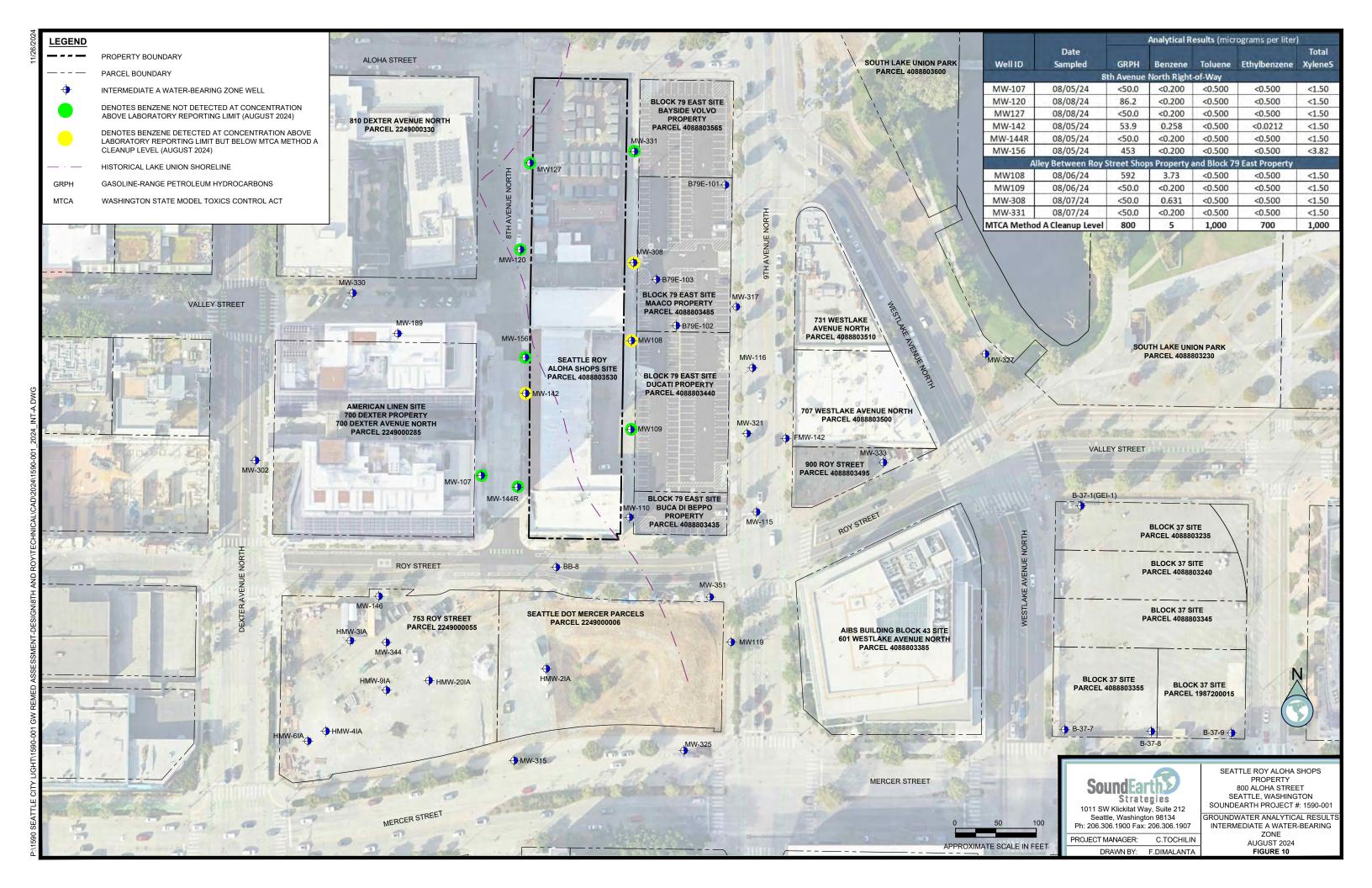


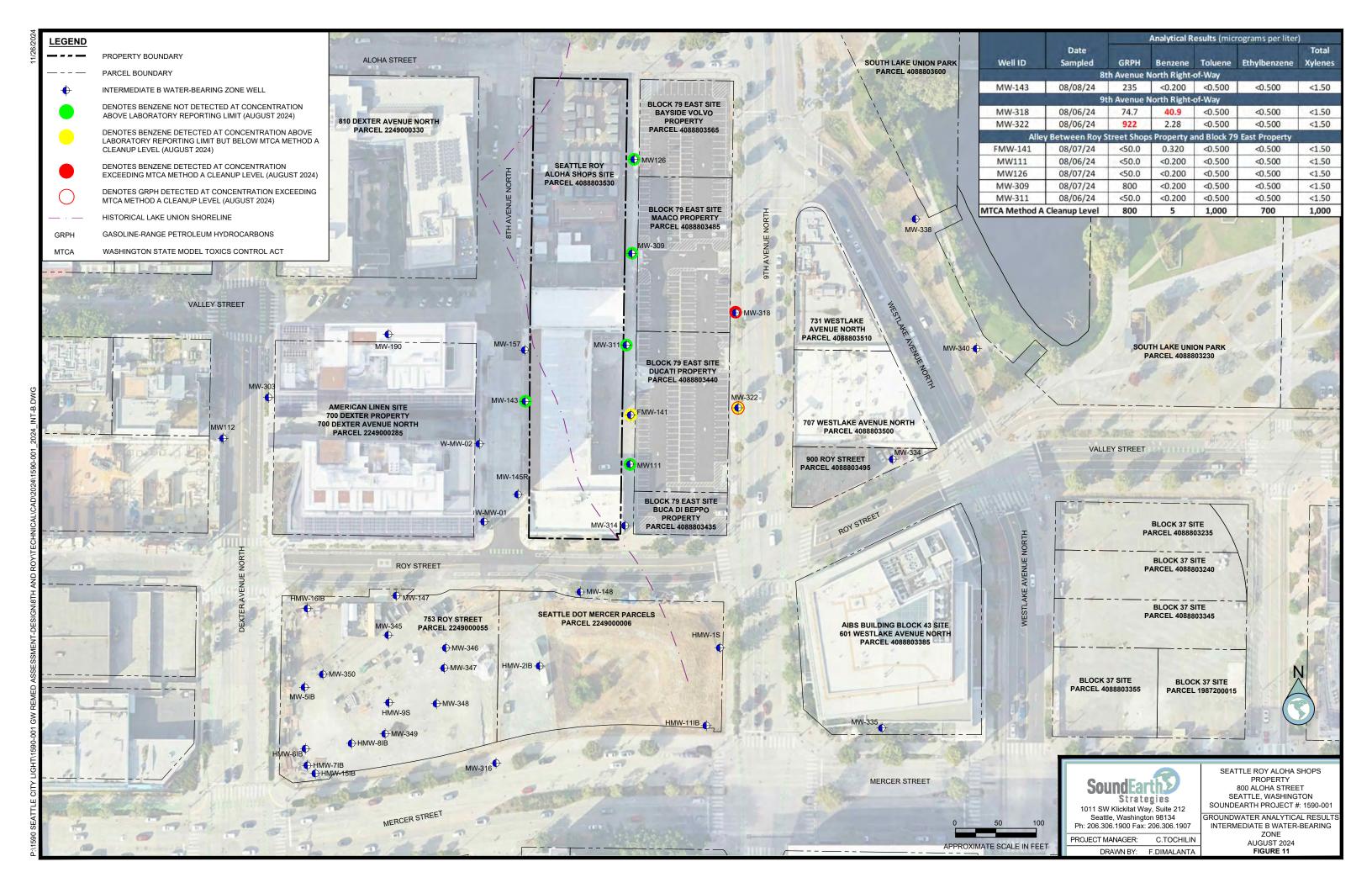


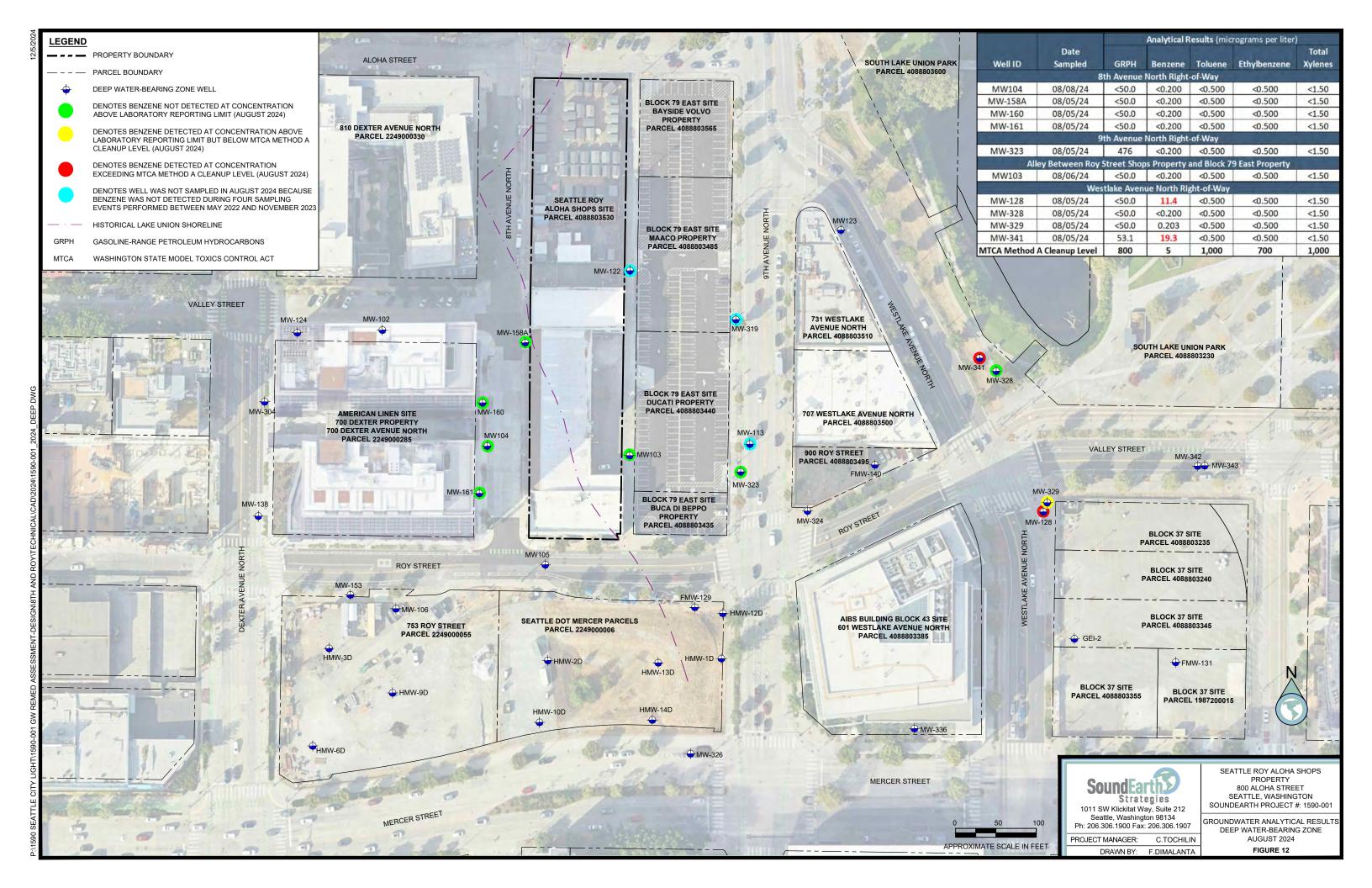


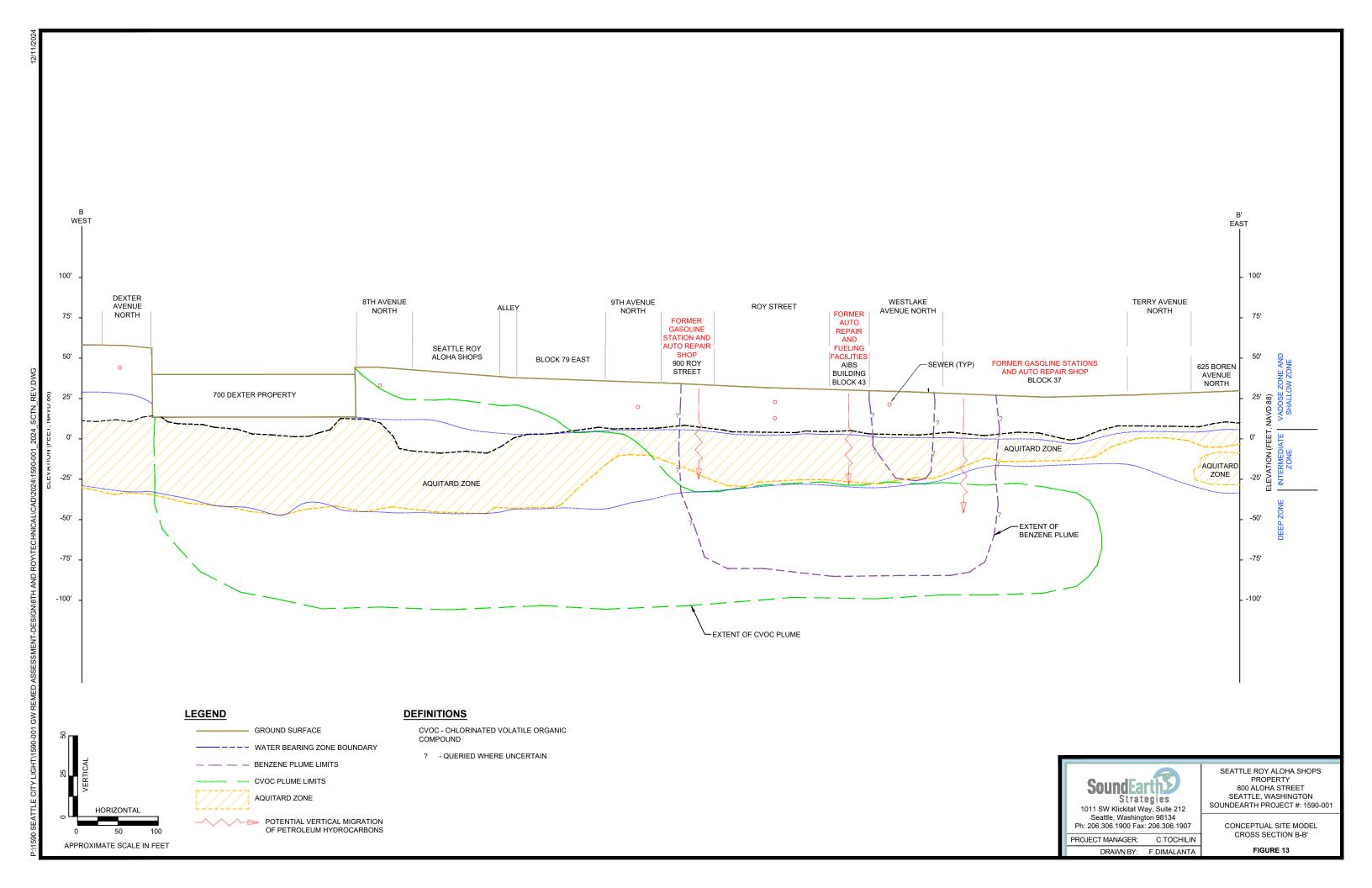


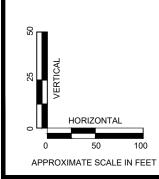








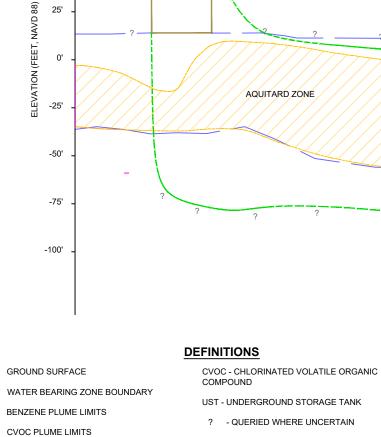




LEGEND

AQUITARD ZONE

POTENTIAL VERTICAL MIGRATION OF PETROLEUM HYDROCARBONS



AMERICAN LINEN DEXTER AVENUE SITE

WEST

DEXTER AVENUE

NORTH

100'

75'

50'

VALLEY STREET/8TH AVENUE NORTH

NOTES

1. DEEP WATER-BEARING ZONE TRANSPOSED 0-50 FEET TO THE NORTH.

ALLEY

FORMER AUTO REPAIR FACILITIES AND USTS

BLOCK 79 EAST

EXTENT OF
BENZENE PLUME

AQUITARD ZONE

GASOLINE STATION AND

AUTO REPAIR SHOP SEATTLE ROY ALOHA

SHOPS SITE



DRAWN BY: F.DIMALANTA

EAST

WESTLAKE

AVENUE NORTH

9TH AVENUE

NORTH

731 WESTLAKE

AVENUE NORTH

AQUITARD ZONE

EXTENT OF CVOC PLUME

100'

75'

50'

25' 巖 NAVD 8

-50'

-75'

-100'

0'

SEATTLE ROY ALOHA SHOPS PROPERTY 800 ALOHA STREET SEATTLE, WASHINGTON SOUNDEARTH PROJECT #: 1590-001

CONCEPTUAL SITE MODEL CROSS SECTION J-J'

FIGURE 15





Table 1 Groundwater Analytical Results for GRPH and BTEX - Shallow Water-Bearing Zone Seattle Roy Aloha Shops 800 Aloha Street Seattle, Washington

		Screen Top	Screen Bottom				Analytical	Results (microg	grams per liter)		
Well ID	Water-Bearing Zone	Elevation (feet AMSL)	Elevation (feet AMSL)	Sampled By	Date Sampled	GRPH ⁽¹⁾	Benzene ⁽²⁾	Toluene ⁽²⁾	Ethylbenzene ⁽²⁾	Total Xylenes ⁽	
FCF 001	Challau	27.27	17.27	SoundEarth	Shops Property 06/13/18	100	0.28	<1.0	<0.20	0.79	
SCS-001	Shallow	27.37	17.37	SoundEarth	08/06/24	90.6	0.208	<0.500	<0.500	<1.50	
				PES PES	07/18/19	2,190 ^{J+}	15.5 20.3	3.71 6.00	141 307	149 123	
SCS-002	Shallow	28.2	18.2	PES	10/10/19 01/16/20		16.9	5.00 ^J	135	32.2	
				SoundEarth	08/12/24	2,240	7.24	<5.00	8.42	<10.0	
SCS-003	Shallow	24.91	14.91	SoundEarth	06/14/18	<100	<0.20	<1.0	<0.20	<0.60	
				SoundEarth	08/07/24	376	0.221	<0.500	0.551	<1.50	
SCS-004	Shallow	25.48	15.48	SoundEarth SoundEarth	06/13/18 08/07/24	880 3,630 ^D	1.3 0.302	<1.0 0.924	2.33	1.06 <1.50	
CCC 00F	Challann	20.27	40.27	SoundEarth	06/13/18	<100	0.48	1.3	<0.20	<0.60	
SCS-005	Shallow	28.27	18.27	SoundEarth	08/07/24	<50.0	<0.200	<0.500	<0.500	<1.50	
SCS-006	Shallow	30.5	16.02	SoundEarth	06/13/18	6,400	97	7.1	91	32	
				SoundEarth SoundEarth	08/07/24 06/14/18	5,310 ^D 5,600	45.2 ^D	2.84 <5.0	4.50 23	4.15 15	
SCS-007	Shallow	26.26	16.78	SoundEarth	08/07/24	3,710 ^D	3.44	1.15	8.68	2.27	
				PES	01/16/20		0.156 ^J	1.96	<0.158	0.569 ^J	
SCS-008	Shallow	28.79	14.29	PES	05/06/20		<0.0941	<0.278	<0.137	<0.174	
				PES	07/14/20		<0.0160	0.161	<0.0212	<0.191	
				SoundEarth SoundEarth	08/07/24 06/14/18	<50.0 <100	<0.200 <0.20	<0.500 <0.5	<0.500 <0.50	<1.50 <0.60	
SCS-010	Shallow	31.13	16.13	SoundEarth	08/07/24	<50.0	<0.20	<0.500	<0.500	<1.50	
					orth Right-of-Wa		0.20	4,000	0.000		
				PES	10/31/22	<31.6	0.0280 ^J	<0.0500	<0.0212	<0.191	
AN-009/MW-9	Shallow	34.1	19.1	PES	05/12/23		0.0430	<0.0500	<0.0212	<0.191	
				PES SoundFarth	11/06/23	 <50.0	<0.0160	<0.0500 <0.500	<0.0212	<0.191	
				SoundEarth PES	08/06/24 08/04/22	<50.0 <31.6	<0.200 <0.0160	<0.500 <0.0500	<0.500 <0.0212	<1.50 <0.191	
AMA/ 40:	Ct. "	26 =	46-	PES	10/31/22	<31.6	<0.0160	<0.0500	0.0330 ^J	<0.191	
MW-121	Shallow	26.7	16.7	PES	05/16/23		<0.016 ^J	<0.05 ^J	<0.0212 ^J	<0.191	
				PES	11/07/23		<0.0160	<0.0640	<0.0212	<0.191	
				PES	08/03/22		0.0290 ^J	<0.0500	<0.0212	<0.191	
MW-159	Shallow	22.9	12.9	PES PES	10/31/22 05/16/23		<0.0160 0.0240 ^J	<0.0500 <0.0500 ^J	<0.0212 <0.0212 ^J	<0.191 <0.191	
				PES	11/07/23		0.0240 0.0270 ^J	<0.0500	<0.0212	<0.191	
					orth Right-of-Wa		0.0270	10.0300	V0.0212	VO.151	
				PES	05/20/21		<0.0160	<0.0520	<0.0212	<0.191	
MW-320	Shallow	18.6	8.6	PES	11/16/21		<0.0160	<0.0500	<0.0212	<0.191	
				PES	06/08/22		<0.0160	<0.0500	<0.0212	<0.191	
				PES	11/04/22		<0.0160	<0.0500	<0.0212	<0.191	
					DEC	10/21/10		40 000 <i>C</i>			
FMW-143	Shallow	10.0		PES	10/31/19		<0.0896	<0.412	<0.158		
FMW-143	Shallow	10.0	5.0	PES PES PES	10/31/19 01/22/20 05/14/20	 	<0.0896 <0.0896 <0.0941	<0.412 <0.412 0.319 ^J	<0.158 <0.158 <0.137	<0.316	
FMW-143	Shallow	10.0	5.0	PES	01/22/20		<0.0896	<0.412	<0.158	<0.316	
FMW-143	Shallow	10.0		PES PES PES PES Roy Street Shops	01/22/20 05/14/20 07/22/20 Property and Blo	 ock 79 East Pro	<0.0896 <0.0941 <0.0160 perty	<0.412 0.319 ^J 0.146 ^J	<0.158 <0.137 0.0490 ^J	<0.316 0.201 0.331	
FMW-143	Shallow	10.0		PES PES PES I Roy Street Shops PES	01/22/20 05/14/20 07/22/20 Property and Blo 11/03/21	 ock 79 East Pro 	<0.0896 <0.0941 <0.0160 perty 0.0440	<0.412 0.319 ^J 0.146 ^J <0.0500	<0.158 <0.137 0.0490 ^J <0.0212	<0.316 0.201 0.331	
FMW-143	Shallow	19.2		PES PES PES a Roy Street Shops PES PES	01/22/20 05/14/20 07/22/20 Property and Blo 11/03/21 05/18/22	 ock 79 East Pro	<0.0896 <0.0941 <0.0160 perty 0.0440 <0.0160	<0.412 0.319 ^J 0.146 ^J <0.0500 <0.0500	<0.158 <0.137 0.0490 ^J <0.0212 <0.0212	<0.316 0.201 0.331 0.331 <0.191	
			Alley Betweer	PES PES PES I Roy Street Shops PES	01/22/20 05/14/20 07/22/20 Property and Blo 11/03/21	 ock 79 East Pro 	<0.0896 <0.0941 <0.0160 perty 0.0440	<0.412 0.319 ^J 0.146 ^J <0.0500	<0.158 <0.137 0.0490 ^J <0.0212	<0.316 <0.316 0.201 ¹ 0.331 <0.191 <0.191 <0.191	
			Alley Betweer	PES PES PES n Roy Street Shops PES PES PES	01/22/20 05/14/20 07/22/20 Property and Blo 11/03/21 05/18/22 11/01/22 11/07/23 11/03/21	 ock 79 East Pro 	<0.0896 <0.0941 <0.0160 perty 0.0440 <0.0160	<0.412 0.319 ^J 0.146 ^J <0.0500 <0.0500 <0.0500	<0.158 <0.137 0.0490 ^J <0.0212 <0.0212 <0.0212	<0.316 0.201 ³ 0.331 <0.191 <0.191 <0.191	
			Alley Betweer	PES PES PES Roy Street Shops PES PES PES PES PES PES PES PES PES	01/22/20 05/14/20 07/22/20 Property and Blo 11/03/21 05/18/22 11/01/22 11/07/23 11/03/21 05/09/22	 ock 79 East Pro 	<0.0896 <0.0941 <0.0160 perty 0.0440 <0.0160 <0.0160 <0.0160 0.0220 ^j <0.0160	<0.412 0.319 ^J 0.146 ^J <0.0500 <0.0500 <0.0500 <0.0500 0.407 <0.0500	<0.158 <0.137 0.0490 ^J <0.0212 <0.0212 <0.0212 <0.0212 <0.0710 ^J <0.0212	<0.316 0.201 ¹ 0.331 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191	
MW-310	Shallow	19.2	Alley Between	PES	01/22/20 05/14/20 07/22/20 Property and Blot 11/03/21 05/18/22 11/01/22 11/07/23 11/03/21 05/09/22 11/01/22	 ock 79 East Pro 	<0.0896 <0.0941 <0.0160 perty 0.0440 <0.0160 <0.0160 <0.0160 <0.0220 <0.0160 <0.0160 <0.0160 <0.0160	<0.412 0.319 ¹ 0.146 ¹ <0.0500 <0.0500 <0.0500 <0.0500 0.407 <0.0500 0.102 ¹	<0.158 <0.137 0.0490 ³ <0.0212 <0.0212 <0.0212 <0.0212 0.0710 ³ <0.0212 <0.0212 <0.0212	<0.316 0.201 ¹ 0.331 <0.191 <0.191 <0.191 <0.191 0.512 <0.191 <0.191	
MW-310	Shallow	19.2	Alley Between	PES	01/22/20 05/14/20 07/22/20 Property and Blo 11/03/21 05/18/22 11/01/22 11/07/23 11/03/21 05/09/22 11/01/22 11/07/23	 ock 79 East Pro 	<0.0896 <0.0941 <0.0160 perty 0.0440 <0.0160 <0.0160 <0.0160 0.0220' <0.0160 <0.0160 <0.0160 <0.0160 <0.0160	<0.412 0.319 ¹ 0.146 ³ <0.0500 <0.0500 <0.0500 <0.0500 0.407 <0.0500 0.102 ¹ <0.0500	<0.158 <0.137 0.0490 ^J <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212	<0.316 0.201 ¹ 0.331 <0.191 <0.191 <0.191 <0.191 0.512 <0.191 <0.191 <0.191	
MW-310	Shallow	19.2	9.2 9.9	PES	01/22/20 05/14/20 07/22/20 Property and Blot 11/03/21 05/18/22 11/01/22 11/07/23 11/03/21 05/09/22 11/01/22	 ock 79 East Pro 	<0.0896 <0.0941 <0.0160 perty 0.0440 <0.0160 <0.0160 <0.0160 <0.0220 <0.0160 <0.0160 <0.0160 <0.0160	<0.412 0.319 ¹ 0.146 ¹ <0.0500 <0.0500 <0.0500 <0.0500 0.407 <0.0500 0.102 ¹	<0.158 <0.137 0.0490 ³ <0.0212 <0.0212 <0.0212 <0.0212 0.0710 ³ <0.0212 <0.0212 <0.0212	<0.316 0.201 ¹ 0.331 <0.191 <0.191 <0.191 <0.191 0.512 <0.191 <0.191	
MW-310	Shallow	19.2	Alley Between	PES	01/22/20 05/14/20 07/22/20 Property and Blot 11/03/21 05/18/22 11/01/22 11/07/23 11/03/21 05/09/22 11/01/22 11/07/23 05/18/22	 ock 79 East Pro 	<0.0896 <0.0941 <0.0160 perty 0.0440 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160	<0.412 0.319 ¹ 0.146 ³ <0.0500 <0.0500 <0.0500 <0.0500 0.407 <0.0500 0.102 ³ <0.0500 0.436	<0.158 <0.137 0.0490 ³ <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212	<0.316 0.201 0.331 <0.191 <0.191 <0.191 <0.191 0.512 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191	
MW-310 MW-312	Shallow	19.2	9.2 9.9	PES	01/22/20 05/14/20 07/22/20 Property and Blot 11/03/21 05/18/22 11/01/22 11/07/23 11/03/21 05/09/22 11/01/22 11/07/23 05/18/22 11/01/22 05/15/23 11/07/23	 ock 79 East Pro 	<0.0896 <0.0941 <0.0160 perty 0.0440 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160	<0.412 0.319 ^J 0.146 ^J <0.0500 <0.0500 <0.0500 0.407 <0.0500 0.102 ^J <0.0500 0.436 0.0900 ^J <0.0500 <0.0500 <0.0500	<0.158 <0.137 0.0490 ³ <0.0212 <0.0212 <0.0212 <0.0212 0.0710 ³ <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212	<0.316 0.201 0.331 <0.191 <0.191 <0.193 <0.191 0.512 <0.193 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191	
MW-310 MW-312	Shallow	19.2	9.2 9.9	PES	01/22/20 05/14/20 07/22/20 Property and Blo 11/03/21 05/18/22 11/01/22 11/07/23 11/03/21 05/09/22 11/01/22 11/07/23 05/18/22 11/01/22 05/15/23 11/07/23 05/19/22		<0.0896 <0.0941 <0.0160 perty 0.0440 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 10.1	<0.412 0.319 ^J 0.146 ^J <0.0500 <0.0500 <0.0500 0.407 <0.0500 0.102 ^J <0.0500 0.436 0.0900 ^J <0.0500 <0.0500 0.853	<0.158 <0.137 0.0490 ³ <0.0212 <0.0212 <0.0212 <0.0212 0.0710 ³ <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 40.0212 <0.0212 <0.0212 <4.00212 <0.0212 <4.00212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212	<0.316 0.201 0.331 <0.191 <0.193 <0.193 <0.193 0.512 <0.193 <0.193 <0.193 <0.194 <0.195 <1.190	
MW-310 MW-312	Shallow	19.2	9.2 9.9	PES	01/22/20 05/14/20 07/22/20 Property and Blot 11/03/21 05/18/22 11/01/22 11/07/23 11/03/21 05/09/22 11/01/22 11/07/23 05/18/22 11/01/22 05/15/23 11/07/23 05/19/22 11/03/22		<0.0896 <0.0941 <0.0160 perty 0.0440 <0.0160 <0.0160 <0.0160 0.0220 ³ <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <1.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.016	<0.412 0.319 ¹ 0.146 ¹ <0.0500 <0.0500 <0.0500 0.407 <0.0500 0.102 ¹ <0.0500 0.436 0.0900 ¹ <0.0500 <0.0500 0.853 0.364	<0.158 <0.137 0.0490 ³ <0.0212 <0.0212 <0.0212 <0.0212 0.0710 ³ <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 40.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212	<0.316 0.201 ⁴ 0.331 <0.191 <0.191 <0.193 <0.193 0.512 <0.193 <0.191 <0.191 <0.191 1.90 1.17	
MW-310 MW-312 MW-313	Shallow Shallow Shallow	19.2	9.2 9.9 10.4	PES	01/22/20 05/14/20 07/22/20 Property and Blot 11/03/21 05/18/22 11/01/22 11/07/23 11/03/21 05/09/22 11/01/22 11/07/23 05/18/22 11/01/22 05/15/23 11/07/23 05/19/22 11/03/22 11/03/22 11/07/23		<0.0896 <0.0941 <0.0160 perty 0.0440 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 10.1	<0.412 0.319 ^J 0.146 ^J <0.0500 <0.0500 <0.0500 0.407 <0.0500 0.102 ^J <0.0500 0.436 0.0900 ^J <0.0500 <0.0500 0.853	<0.158 <0.137 0.0490 ³ <0.0212 <0.0212 <0.0212 <0.0212 0.0710 ³ <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 40.0212 <0.0212 <0.0212 <4.00212 <0.0212 <4.00212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212	<0.316 0.201 0.331 <0.191 <0.193 <0.193 <0.193 <0.194 0.512 <0.193 <0.194 <0.195 <0.191 1.90 1.17 0.936	
MW-310 MW-312 MW-313	Shallow Shallow Shallow	19.2 19.9 20.4 25.5	9.2 9.9 10.4	PES	01/22/20 05/14/20 07/22/20 Property and Blot 11/03/21 05/18/22 11/01/22 11/07/23 11/03/21 05/09/22 11/01/22 11/07/23 05/18/22 11/01/22 05/15/23 11/07/23 05/19/22 11/03/22		<0.0896 <0.0941 <0.0160 perty 0.0440 <0.0160 <0.0160 <0.0160 0.0220 ³ <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <1.0160 <0.0160 <0.0160 <1.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160	<0.412 0.319 ¹ 0.146 ¹ <0.0500 <0.0500 <0.0500 0.407 <0.0500 0.102 ¹ <0.0500 0.436 0.0900 ¹ <0.0500 <0.0500 0.853 0.364 0.220	<0.158 <0.137 0.0490 ³ <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.0210 <0.021	<0.316 0.201 ¹ 0.331 <0.191 <0.191 <0.193 <0.193 <0.191 0.512 <0.193 <0.191 <0.191 1.90 1.17 0.936	
MW-310 MW-312 MW-313	Shallow Shallow Shallow	19.2	9.2 9.9 10.4	PES	01/22/20 05/14/20 07/22/20 Property and Blot 11/03/21 05/18/22 11/01/22 11/07/23 11/03/21 05/09/22 11/01/22 11/07/23 05/18/22 11/01/22 05/15/23 11/07/23 05/19/22 11/03/22 11/07/23 08/07/24 06/13/18 08/07/24		<0.0896 <0.0941 <0.0160 perty 0.0440 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <1.0160 <0.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160	<0.412 0.319 ¹ 0.146 ¹ <0.0500 <0.0500 <0.0500 0.407 <0.0500 0.102 ¹ <0.0500 0.436 0.0900 ¹ <0.0500 0.853 0.364 0.220 <0.500 <20 5.44	<0.158 <0.137 0.0490 ^J <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0340 <0.500	<0.316 0.201 0.331 <0.191 <0.191 <0.191 <0.191 0.512 <0.191 <0.191 <0.191 1.90 1.17 0.936 <1.50 46 12.2	
MW-310 MW-312 MW-313	Shallow Shallow Shallow	19.2 19.9 20.4 25.5	9.2 9.9 10.4	PES	01/22/20 05/14/20 07/22/20 Property and Blot 11/03/21 05/18/22 11/01/22 11/07/23 11/03/21 05/09/22 11/01/22 11/07/23 05/18/22 11/01/22 05/15/23 11/07/23 05/19/22 11/03/22 11/07/23 08/07/24 06/13/18 08/07/24 01/17/20		<0.0896 <0.0941 <0.0941 <0.0160 perty 0.0440 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <10.0160 <0.0160 <0.0160 <10.0160 <0.0160 <10.0160 <0.0160 10.1 5.03 4.61 3.67 56 18.7 142	<0.412 0.319 ¹ 0.146 ¹ <0.0500 <0.0500 <0.0500 0.407 <0.0500 0.102 ¹ <0.0500 0.436 0.0900 ¹ <0.0500 <0.0500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <	<0.158 <0.137 0.0490 ^J <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <50.0212 <0.0212 <50.0212 <50.0212 <50.0212 <50.0212 <50.0212 <50.0212 <50.0212 <50.0212 <50.0212 <50.0212 <50.0212 <50.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212	<0.316 0.201 ¹ 0.331 <0.191 <0.191 <0.191 0.512 <0.191 <0.191 <0.191 1.90 1.17 0.936 <1.22 28.6	
MW-310 MW-312 MW-313	Shallow Shallow Shallow	19.2 19.9 20.4 25.5	9.2 9.9 10.4	PES	01/22/20 05/14/20 07/22/20 Property and Blo 11/03/21 05/18/22 11/01/22 11/07/23 11/03/21 05/09/22 11/01/22 11/07/23 05/18/22 11/01/22 11/07/23 05/15/23 11/07/23 05/19/22 11/07/23 08/07/24 06/13/18 08/07/24 01/17/20 04/01/20		<0.0896 <0.0941 <0.0941 <0.0160 perty 0.0440 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <1.0160 <0.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160	<0.412 0.319 ¹ 0.146 ¹ <0.0500 <0.0500 <0.0500 0.407 <0.0500 0.102 ¹ <0.0500 0.436 0.0900 ¹ <0.0500 <0.0500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <	<0.158 <0.137 0.0490 ^J <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <50.0212 <0.0212 <0.0212 <46.7 0.582 0.340 <0.500 630 243 ^D 54.6 47.4	<0.316 0.201 ¹ 0.331 <0.191 <0.191 <0.191 0.512 <0.191 <0.191 0.567 <0.191 <0.191 1.90 1.17 0.936 <1.50 46 12.2 28.6 23.4	
MW-310 MW-312 MW-313 SCL-101 SCL-102	Shallow Shallow Shallow Shallow	19.2 19.9 20.4 25.5 25.95	9.2 9.9 10.4 15.5	PES	01/22/20 05/14/20 07/22/20 Property and Blo 11/03/21 05/18/22 11/01/22 11/07/23 11/03/21 05/09/22 11/01/22 11/07/23 05/18/22 11/01/22 11/07/23 05/15/23 11/07/23 05/19/22 11/07/23 05/19/22 11/07/23 08/07/24 06/13/18 08/07/24 01/17/20 04/01/20 07/24/20		<0.0896 <0.0941 <0.0160 perty 0.0440 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <1.0160 <0.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160	<0.412 0.319 ¹ 0.146 ¹ <0.0500 <0.0500 <0.0500 0.407 <0.0500 0.102 ¹ <0.0500 0.436 0.0900 ¹ <0.0500 0.853 0.364 0.220 <0.500 <20 5.44 14.9 11.3 12.0	<0.158 <0.137 0.0490 ^J <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <46.7 0.582 0.340 <0.500 630 243 ^D 54.6 47.4 35.1	<pre><0.316 0.201 0.331 <0.191 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <1.50 46 12.2 28.6 23.4 22.5</pre>	
MW-310 MW-312 MW-313 SCL-101 SCL-102	Shallow Shallow Shallow Shallow	19.2 19.9 20.4 25.5 25.95	9.2 9.9 10.4 15.5	PES	01/22/20 05/14/20 07/22/20 Property and Blo 11/03/21 05/18/22 11/01/22 11/07/23 11/03/21 05/09/22 11/01/22 11/07/23 05/18/22 11/01/22 11/07/23 05/15/23 11/07/23 05/19/22 11/07/23 05/19/22 11/07/23 05/19/22 11/07/23 08/07/24 06/13/18 08/07/24 01/17/20 04/01/20 07/24/20 08/07/24		<0.0896 <0.0941 <0.0941 <0.0160 perty 0.0440 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <1.0160 <0.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 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MW-310 MW-312 MW-313 SCL-101 SCL-102	Shallow Shallow Shallow Shallow	19.2 19.9 20.4 25.5 25.95	9.2 9.9 10.4 15.5	PES	01/22/20 05/14/20 07/22/20 Property and Blo 11/03/21 05/18/22 11/01/22 11/07/23 11/03/21 05/09/22 11/01/22 11/07/23 05/18/22 11/01/22 11/07/23 05/15/23 11/07/23 05/19/22 11/07/23 05/19/22 11/07/23 05/19/22 11/07/23 08/07/24 06/13/18 08/07/24 01/17/20 04/01/20 07/24/20 08/07/24		<0.0896 <0.0941 <0.0160 perty 0.0440 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <1.0160 <0.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160 <1.0160	<0.412 0.319 ¹ 0.146 ¹ <0.0500 <0.0500 <0.0500 0.407 <0.0500 0.102 ¹ <0.0500 0.436 0.0900 ¹ <0.0500 0.853 0.364 0.220 <0.500 <20 5.44 14.9 11.3 12.0	<0.158 <0.137 0.0490 ^J <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <46.7 0.582 0.340 <0.500 630 243 ^D 54.6 47.4 35.1	<0.316 0.201 0.331 <0.191 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.	
MW-310 MW-312 MW-313 SCL-101 SCL-102	Shallow Shallow Shallow Shallow	19.2 19.9 20.4 25.5 25.95	9.2 9.9 10.4 15.5	PES	01/22/20 05/14/20 07/22/20 Property and Blo 11/03/21 05/18/22 11/01/22 11/07/23 11/03/21 05/09/22 11/01/22 11/07/23 05/18/22 11/01/22 05/15/23 11/07/23 05/19/22 11/07/23 05/19/22 11/07/23 08/07/24 06/13/18 08/07/24 01/17/20 04/01/20 07/24/20 08/07/24 Porth Right-of- 05/04/21 11/17/21		<0.0896 <0.0941 <0.0941 <0.0160 perty 0.0440 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 10.1 5.03 4.61 3.67 56 18.7 142 95.1 86.6 84.0 ^b <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160	<0.412 0.319 ¹ 0.146 ¹ <0.0500 <0.0500 <0.0500 0.407 <0.0500 0.102 ¹ <0.0500 0.436 0.0900 ¹ <0.0500 0.853 0.364 0.220 <0.500 <20 5.44 14.9 11.3 12.0 8.22 <0.0500 <0.0500 <0.0500 <0.0500	<0.158 <0.137 0.0490 ³ <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <46.7 0.582 0.340 <0.500 630 243 ⁰ 54.6 47.4 35.1 15.5 <0.0212 <0.0212 <0.0212	<0.316 0.201 0.331 <0.191 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193	
MW-310 MW-312 MW-313 SCL-101 SCL-102	Shallow Shallow Shallow Shallow	19.2 19.9 20.4 25.5 25.95	9.2 9.9 10.4 15.5 15.95	PES	01/22/20 05/14/20 07/22/20 Property and Blo 11/03/21 05/18/22 11/01/22 11/07/23 11/03/21 05/09/22 11/01/22 11/07/23 05/18/22 11/01/22 05/15/23 11/07/23 05/19/22 11/07/23 08/07/24 06/13/18 08/07/24 01/17/20 04/01/20 07/24/20 08/07/24 North Right-of- 05/04/21 11/17/21 05/03/22		<0.0896 <0.0941 <0.0941 <0.0160 perty 0.0440 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 10.1 5.03 4.61 3.67 56 18.7 142 95.1 86.6 84.0 ^b <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160	<0.412 0.319 ¹ 0.146 ³ <0.0500 <0.0500 <0.0500 0.407 <0.0500 0.102 ¹ <0.0500 0.436 0.0900 ¹ <0.0500 <0.853 0.364 0.220 <0.500 <20 5.44 14.9 11.3 12.0 8.22 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500	<0.0158 <0.137 0.0490 ³ <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <46.7 0.582 0.340 <0.500 630 243 ⁰ 54.6 47.4 35.1 15.5 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0012 <0.0012 <0.0012 <0.0012 <0.0012 <0.0012 <0.0012	<0.316 0.201 0.331 <0.192 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193	
MW-310 MW-312 MW-313 SCL-101 SCL-102	Shallow Shallow Shallow Shallow	19.2 19.9 20.4 25.5 25.95	9.2 9.9 10.4 15.5 15.95	PES	01/22/20 05/14/20 07/22/20 Property and Blo 11/03/21 05/18/22 11/01/22 11/07/23 11/03/21 05/09/22 11/01/22 11/07/23 05/18/22 11/01/22 05/15/23 11/07/23 05/19/22 11/07/23 08/07/24 06/13/18 08/07/24 01/17/20 04/01/20 07/24/20 08/07/24 North Right-of- 05/04/21 11/17/21 05/03/22 11/07/23		<0.0896 <0.0941 <0.0941 <0.0160 perty 0.0440 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 10.1 5.03 4.61 3.67 56 18.7 142 95.1 86.6 84.0 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160	<0.412 0.319 ¹ 0.146 ³ <0.0500 <0.0500 <0.0500 0.407 <0.0500 0.102 ¹ <0.0500 0.436 0.0900 ¹ <0.0500 <0.853 0.364 0.220 <0.500 <20 5.44 14.9 11.3 12.0 8.22 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500	<0.158 <0.137 0.0490 ³ <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <46.7 0.582 0.340 <0.500 630 243 ⁵ 54.6 47.4 35.1 15.5 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0500 630 630 630 630 630 630 630 630 630 6	<pre><0.316 0.201 0.331 <0.191 <0.191 <0.191 0.512 <0.191 <0.191 <0.191 <0.191 1.90 1.17 0.936 <1.50 46 12.2 28.6 23.4 22.5 13.8 <0.191 <0.191 <0.191 </pre>	
MW-310 MW-312 MW-313 SCL-101 SCL-105 MW-337	Shallow Shallow Shallow Shallow Shallow	19.2 19.9 20.4 25.5 25.95 11.1	9.2 9.9 10.4 15.5 15.95 1.1	PES	01/22/20 05/14/20 07/22/20 Property and Blo 11/03/21 05/18/22 11/01/22 11/07/23 11/03/21 05/09/22 11/01/22 11/07/23 05/18/22 11/01/22 05/15/23 11/07/23 05/19/22 11/07/23 05/19/22 11/07/23 08/07/24 06/13/18 08/07/24 01/17/20 04/01/20 07/24/20 08/07/24 Porth Right-of- 05/04/21 11/17/21 05/03/22 11/02/22 05/25/21		<0.0896 <0.0941 <0.0941 <0.0160 perty 0.0440 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 10.1 5.03 4.61 3.67 56 18.7 142 95.1 86.6 84.0 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160	<0.412 0.319 ¹ 0.146 ³ <0.0500 <0.0500 <0.0500 0.407 <0.0500 0.407 <0.0500 0.436 0.0900 ¹ <0.0500 <0.0500 <0.853 0.364 0.220 <0.500 <20 5.44 14.9 11.3 12.0 8.22 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500	<0.158 <0.137 0.0490 ³ <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <46.7 0.582 0.340 <0.500 630 243 ⁵ 54.6 47.4 35.1 15.5 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212	<0.316 0.201 ⁴ 0.331 <0.191 <0.191 <0.191 0.512 <0.191 <0.191 0.567 <0.191 <0.191 1.90 1.17 0.936 <1.50 46 12.2 28.6 23.4 22.5 13.8 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191	
MW-310 MW-312 MW-313 SCL-101 SCL-102	Shallow Shallow Shallow Shallow	19.2 19.9 20.4 25.5 25.95	9.2 9.9 10.4 15.5 15.95	PES	01/22/20 05/14/20 07/22/20 Property and Blo 11/03/21 05/18/22 11/01/22 11/07/23 11/03/21 05/09/22 11/01/22 11/07/23 05/18/22 11/01/22 05/15/23 11/07/23 05/19/22 11/07/23 08/07/24 06/13/18 08/07/24 01/17/20 04/01/20 07/24/20 08/07/24 North Right-of- 05/04/21 11/17/21 05/03/22 11/07/23		<0.0896 <0.0941 <0.0941 <0.0160 perty 0.0440 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 10.1 5.03 4.61 3.67 56 18.7 142 95.1 86.6 84.0 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160	<0.412 0.319 ¹ 0.146 ³ <0.0500 <0.0500 <0.0500 0.407 <0.0500 0.102 ¹ <0.0500 0.436 0.0900 ¹ <0.0500 <0.853 0.364 0.220 <0.500 <20 5.44 14.9 11.3 12.0 8.22 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500	<0.158 <0.137 0.0490 ³ <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <46.7 0.582 0.340 <0.500 630 243 ⁵ 54.6 47.4 35.1 15.5 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0500 630 630 630 630 630 630 630 630 630 6	<pre><0.316 0.201 0.331 <0.191 <0.191 <0.191 0.512 <0.191 0.567 <0.191 <0.191 1.90 1.17 0.936 <1.50 46 12.2 28.6 23.4 22.5 13.8 <0.191 <0.191 <0.191 <0.191 </pre>	
MW-310 MW-312 MW-313 SCL-101 SCL-105 MW-337	Shallow Shallow Shallow Shallow Shallow	19.2 19.9 20.4 25.5 25.95 11.1	9.2 9.9 10.4 15.5 15.95 1.1	PES	01/22/20 05/14/20 07/22/20 Property and Blo 11/03/21 05/18/22 11/01/22 11/07/23 11/03/21 05/09/22 11/01/22 11/07/23 05/18/22 11/01/22 05/15/23 11/07/23 05/19/22 11/07/23 05/19/22 11/07/23 08/07/24 06/13/18 08/07/24 01/17/20 04/01/20 07/24/20 08/07/24 North Right-of- 05/04/21 11/17/21 05/03/22 11/02/22 05/25/21 11/10/21		<0.0896 <0.0941 <0.0941 <0.0160 perty 0.0440 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 10.1 5.03 4.61 3.67 56 18.7 142 95.1 86.6 84.0° <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160	<0.412 0.319 ¹ 0.146 ³ <0.0500 <0.0500 <0.0500 <0.0500 0.407 <0.0500 0.402 ¹ <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500	<0.158 <0.137 0.0490 ³ <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <46.7 0.582 0.340 <0.500 630 243 ⁵ 54.6 47.4 35.1 15.5 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212	<pre><0.316 0.201 0.331 <0.191 <0.191 <0.191 0.512 <0.191 0.567 <0.191 <0.191 1.90 1.17 0.936 <1.50 46 12.2 28.6 23.4 22.5 13.8 <0.191 <0.191 <0.191 <0.191 </pre>	
MW-310 MW-312 MW-313 SCL-101 SCL-102 SCL-105	Shallow Shallow Shallow Shallow Shallow	19.2 19.9 20.4 25.5 25.95 11.1	9.2 9.9 10.4 15.5 15.95 1.1	PES	01/22/20 05/14/20 07/22/20 Property and Blo 11/03/21 05/18/22 11/01/22 11/07/23 11/03/21 05/09/22 11/01/22 11/07/23 05/18/22 11/01/22 05/15/23 11/07/23 05/19/22 11/07/23 05/19/22 11/07/23 08/07/24 06/13/18 08/07/24 01/17/20 04/01/20 07/24/20 08/07/24 North Right-of- 05/04/21 11/17/21 05/03/22 11/02/22 05/25/21 11/10/21 05/04/22 11/02/22 Right-of-Way		<0.0896 <0.0941 <0.0160 Perty 0.0440 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 10.1 5.03 4.61 3.67 56 18.7 142 95.1 86.6 84.0° <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160	<0.412 0.319 ¹ 0.146 ³ <0.0500 <0.0500 <0.0500 <0.0500 0.407 <0.0500 0.402 ¹ <0.0500 0.436 0.0900 ³ <0.0500 <0.0500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500	<0.158 <0.137 0.0490 ³ <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <46.7 0.582 0.340 <0.500 630 243 ^D 54.6 47.4 35.1 15.5 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212	<pre><0.316 0.201 0.331 <0.191 <0.191 <0.191 0.512 <0.191 <0.191 0.567 <0.191 <0.191 1.90 1.17 0.936 <1.50 46 12.2 28.6 23.4 22.5 13.8 <0.191 <0.191 <0.191 <0.191 <0.191 </pre>	
MW-310 MW-312 MW-313 SCL-101 SCL-102 SCL-105	Shallow Shallow Shallow Shallow Shallow	19.2 19.9 20.4 25.5 25.95 11.1	9.2 9.9 10.4 15.5 15.95 1.1	PES	01/22/20 05/14/20 07/22/20 Property and Blo 11/03/21 05/18/22 11/01/22 11/07/23 11/03/21 05/09/22 11/01/22 11/07/23 05/18/22 11/01/22 05/15/23 11/07/23 05/19/22 11/07/23 05/19/22 11/07/23 08/07/24 06/13/18 08/07/24 06/13/18 08/07/24 01/17/20 04/01/20 07/24/20 08/07/24 Porth Right-of-05/04/21 11/17/21 05/03/22 11/02/22 11/02/22 11/02/22 11/02/22 Right-of-Way 08/02/22		<0.0896 <0.0941 <0.0160 perty 0.0440 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 10.1 5.03 4.61 3.67 56 18.7 142 95.1 86.6 84.0° <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160	<0.412 0.319 ¹ 0.146 ¹ <0.0500 <0.0500 <0.0500 0.407 <0.0500 0.436 0.0900 ¹ <0.0500 <0.0500 <0.0500 <0.500 <0.0500 <0.0500 <0.0500 <0.0500 <20 5.44 14.9 11.3 12.0 8.22 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500	<0.158 <0.137 0.0490 ³ <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0582 0.340 <0.500 630 243 ^D 54.6 47.4 35.1 15.5 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212	<pre><0.316 0.201 0.331 <0.191 <0.191 <0.191 0.512 <0.191 0.567 <0.191 <0.193 1.90 1.17 0.936 46 12.2 28.6 23.4 22.5 13.8 <0.191 <0.191 <0.191 <0.191 <0.191 <0.191 </pre>	
MW-310 MW-312 MW-313 SCL-101 SCL-102 SCL-105	Shallow Shallow Shallow Shallow Shallow	19.2 19.9 20.4 25.5 25.95 11.1	9.2 9.9 10.4 15.5 15.95 1.1	PES	01/22/20 05/14/20 07/22/20 Property and Blo 11/03/21 05/18/22 11/01/22 11/07/23 11/03/21 05/09/22 11/01/22 11/07/23 05/18/22 11/01/22 05/15/23 11/07/23 05/18/22 11/07/23 05/19/22 11/07/23 08/07/24 06/13/18 08/07/24 06/13/18 08/07/24 01/17/20 04/01/20 07/24/20 08/07/24 North Right-of- 05/04/21 11/17/21 05/03/22 11/02/22 11/02/22 11/02/22 Right-of-Way 08/02/22 11/03/22		<0.0896 <0.0941 <0.0160 perty 0.0440 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 10.1 5.03 4.61 3.67 56 18.7 142 95.1 86.6 84.0° <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160	<0.412 0.319 ¹ 0.146 ¹ <0.0500 <0.0500 <0.0500 0.407 <0.0500 0.436 0.0900 ¹ <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <20 5.44 14.9 11.3 12.0 8.22 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500	<0.158 <0.137 0.0490 ³ <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0582 0.340 <0.500 630 243 ^b 54.6 47.4 35.1 15.5 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212	<pre><0.316 0.201 0.331 <0.191 <0.193 <0.193 <0.193 0.512 <0.193 <0.193 <0.193 <0.193 <1.50 46 12.2 28.6 23.4 22.5 13.8 <0.193 <0.193</pre>	
MW-310 MW-312 MW-313 SCL-101 SCL-102 SCL-105 MW-337 MW-339	Shallow Shallow Shallow Shallow Shallow Shallow	19.2 19.9 20.4 25.5 25.95 11.1 18.1	9.2 9.9 10.4 15.5 15.95 1.1 8.1	PES	01/22/20 05/14/20 07/22/20 Property and Blo 11/03/21 05/18/22 11/01/22 11/07/23 11/03/21 05/09/22 11/01/22 11/07/23 05/18/22 11/01/22 05/15/23 11/07/23 05/19/22 11/07/23 05/19/22 11/07/23 08/07/24 06/13/18 08/07/24 06/13/18 08/07/24 01/17/20 04/01/20 07/24/20 08/07/24 North Right-of- 05/04/21 11/17/21 05/03/22 11/02/22 05/25/21 11/10/212 05/04/22 11/02/22 Right-of-Way 08/02/22 11/03/22 11/03/22 11/03/22 11/03/22 11/03/22 11/03/22		<0.0896 <0.0941 <0.0160 perty 0.0440 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 10.1 5.03 4.61 3.67 56 18.7 142 95.1 86.6 84.0° <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160	<0.412 0.319 ¹ 0.146 ¹ <0.0500 <0.0500 <0.0500 0.407 <0.0500 0.436 0.0900 ¹ <0.0500 0.853 0.364 0.220 <0.500 <20 5.44 14.9 11.3 12.0 8.22 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500	<0.158 <0.137 0.0490 ³ <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0582 0.340 <0.500 630 243 ^D 54.6 47.4 35.1 15.5 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212	<pre><0.316 0.201 0.331 <0.191 <0.193 <0.193 <0.193 0.512 <0.193 <0.193 <0.193 <0.193 <1.50 46 12.2 28.6 23.4 22.5 13.8 <0.193 <0.193</pre>	
MW-310 MW-312 MW-313 SCL-101 SCL-102 SCL-105 MW-337 MW-339	Shallow Shallow Shallow Shallow Shallow Shallow	19.2 19.9 20.4 25.5 25.95 11.1 18.1	9.2 9.9 10.4 15.5 15.95 1.1 8.1	PES	01/22/20 05/14/20 07/22/20 Property and Blo 11/03/21 05/18/22 11/01/22 11/07/23 11/03/21 05/09/22 11/01/22 11/07/23 05/18/22 11/01/22 05/15/23 11/07/23 05/19/22 11/07/23 05/19/22 11/07/23 08/07/24 06/13/18 08/07/24 06/13/18 08/07/24 01/17/20 04/01/20 07/24/20 08/07/24 PNorth Right-of- 05/04/21 11/17/21 05/03/22 11/02/22 05/25/21 11/10/21 05/04/22 11/02/22 Right-of-Way 08/02/22 11/03/22 11/03/22 11/03/22 11/03/22 11/02/22 05/12/23 11/10/23		<0.0896 <0.0941 <0.0160 perty 0.0440 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 10.1 5.03 4.61 3.67 56 18.7 142 95.1 86.6 84.0° <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160	<0.412 0.319 ¹ 0.146 ¹ <0.0500 <0.0500 <0.0500 0.407 <0.0500 0.436 0.0900 ¹ <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <20 5.44 14.9 11.3 12.0 8.22 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500	<0.158 <0.137 0.0490 ³ <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0582 0.340 <0.500 630 243 ^D 54.6 47.4 35.1 15.5 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212	<pre><0.316 0.201 0.331 <0.191 <0.193 <0.193 <0.193 0.512 <0.193 <0.193 <0.193 <0.193 <1.50 46 12.2 28.6 23.4 22.5 13.8 <0.193 <0</pre>	
MW-310 MW-312 MW-313 SCL-101 SCL-102 SCL-105 MW-337 MW-339	Shallow Shallow Shallow Shallow Shallow Shallow Shallow	19.2 19.9 20.4 25.5 25.95 11.1 18.1 27.8	9.2 9.9 10.4 15.5 15.95 1.1 8.1 8.2	PES	01/22/20 05/14/20 07/22/20 Property and Blo 11/03/21 05/18/22 11/01/22 11/07/23 11/03/21 05/09/22 11/01/22 11/07/23 05/18/22 11/01/22 05/15/23 11/07/23 05/19/22 11/07/23 05/19/22 11/07/23 08/07/24 06/13/18 08/07/24 06/13/18 08/07/24 01/17/20 04/01/20 07/24/20 08/07/24 North Right-of- 05/04/21 11/17/21 05/03/22 11/02/22 05/25/21 11/10/212 05/04/22 11/02/22 Right-of-Way 08/02/22 11/03/22 11/03/22 11/03/22 11/03/22 11/03/22 11/03/22		<0.0896 <0.0941 <0.0160 perty 0.0440 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 10.1 5.03 4.61 3.67 56 18.7 142 95.1 86.6 84.0° <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160	<0.412 0.319 ¹ 0.146 ¹ <0.0500 <0.0500 <0.0500 0.407 <0.0500 0.436 0.0900 ¹ <0.0500 0.853 0.364 0.220 <0.500 <20 5.44 14.9 11.3 12.0 8.22 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500	<0.158 <0.137 0.0490 ³ <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0582 0.340 <0.500 630 243 ^D 54.6 47.4 35.1 15.5 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212	<pre><0.316 0.201 0.331 <0.191 <0.193 <0.193 <0.193 0.512 <0.193 <0.193 <0.193 <0.193 <1.50 46 12.2 28.6 23.4 22.5 13.8 <0.193 <0.193</pre>	
MW-310 MW-312 MW-313 SCL-101 SCL-102 SCL-105 MW-337 MW-339	Shallow Shallow Shallow Shallow Shallow Shallow	19.2 19.9 20.4 25.5 25.95 11.1 18.1	9.2 9.9 10.4 15.5 15.95 1.1 8.1	PES	01/22/20 05/14/20 07/22/20 Property and Blo 11/03/21 05/18/22 11/01/22 11/07/23 11/03/21 05/09/22 11/01/22 11/07/23 05/18/22 11/01/22 05/15/23 11/07/23 05/19/22 11/07/23 05/19/22 11/07/23 05/19/22 11/07/23 06/13/18 08/07/24 06/13/18 08/07/24 01/17/20 04/01/20 07/24/20 08/07/24 PNorth Right-of- 05/04/21 11/17/21 05/03/22 11/02/22 05/25/21 11/10/21 05/04/22 11/02/22 Right-of-Way 08/02/22 11/03/22 05/12/23 11/10/23 08/03/22		<0.0896 <0.0941 <0.0160 perty 0.0440 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 10.1 5.03 4.61 3.67 56 18.7 142 95.1 86.6 84.0° <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160	<0.412 0.319 ¹ 0.146 ¹ <0.0500 <0.0500 <0.0500 0.407 <0.0500 0.436 0.0900 ¹ <0.0500 0.853 0.364 0.220 <0.500 <20 5.44 14.9 11.3 12.0 8.22 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500	<0.158 <0.137 0.0490 ³ <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0582 0.340 <0.500 630 243 ^D 54.6 47.4 35.1 15.5 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212	<pre><0.316 0.201 0.331 <0.191 <0.193 <0.193 <0.193 0.512 <0.193 <0.193 <0.193 <0.193 <1.50 46 12.2 28.6 23.4 22.5 13.8 <0.193 <0.193</pre>	
MW-310 MW-312 MW-313 SCL-101 SCL-102 SCL-105 MW-337 MW-339	Shallow Shallow Shallow Shallow Shallow Shallow Shallow	19.2 19.9 20.4 25.5 25.95 11.1 18.1 27.8	9.2 9.9 10.4 15.5 15.95 1.1 8.1 8.2	PES	01/22/20 05/14/20 05/14/20 07/22/20 Property and Blo 11/03/21 05/18/22 11/01/22 11/07/23 11/03/21 05/09/22 11/01/22 11/07/23 05/18/22 11/01/22 05/15/23 11/07/23 05/19/22 11/07/23 05/19/22 11/07/23 08/07/24 06/13/18 08/07/24 01/17/20 04/01/20 07/24/20 08/07/24 Porth Right-of- 05/04/21 11/17/21 05/03/22 11/02/22 05/25/21 11/10/21 05/04/22 11/02/22 Right-of-Way 08/02/22 11/03/22 11/03/22 11/03/22 11/03/22 11/03/22 11/03/22 11/03/22 11/03/22 11/03/22 11/03/22 11/03/22 11/03/22 11/03/22 11/03/22 11/03/22 11/03/22 11/03/22		<0.0896 <0.0941 <0.0160 perty 0.0440 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 10.1 5.03 4.61 3.67 56 18.7 142 95.1 86.6 84.0 95.1 86.6 84.0 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160	<0.412 0.319 ¹ 0.146 ¹ <0.0500 <0.0500 <0.0500 0.407 <0.0500 0.436 0.0900 ¹ <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0550 0.0830 ¹	<0.158 <0.137 0.0490 ³ <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <1.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.050 630 243 ^D 54.6 47.4 35.1 15.5 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212	<pre><0.316 0.201 0.331 <0.191 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <0.193 <1.50 46 12.2 28.6 23.4 22.5 13.8 <0.193 <0.19</pre>	
MW-310 MW-312 MW-313 SCL-101 SCL-102 SCL-105 MW-337 MW-339	Shallow Shallow Shallow Shallow Shallow Shallow Shallow	19.2 19.9 20.4 25.5 25.95 11.1 18.1 27.8	9.2 9.9 10.4 15.5 15.95 1.1 8.1 8.2	PES	01/22/20 05/14/20 07/22/20 Property and Blo 11/03/21 05/18/22 11/01/22 11/07/23 11/03/21 05/09/22 11/01/22 11/07/23 05/18/22 11/01/22 05/15/23 11/07/23 05/19/22 11/07/23 05/19/22 11/07/23 08/07/24 06/13/18 08/07/24 01/17/20 04/01/20 07/24/20 08/07/24 Porth Right-of- 05/04/21 11/17/21 05/03/22 11/02/22 05/25/21 11/10/21 05/04/22 11/02/22 11/02/22 11/03/22 11/02/22 05/25/21 11/10/21 05/04/22 11/02/22 05/05/22 11/02/22 11/02/22 05/12/23 11/10/23 08/03/22 11/04/22 05/09/23 11/10/23 11/10/23		<0.0896 <0.0941 <0.0160 perty 0.0440 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 10.1 5.03 4.61 3.67 56 18.7 142 95.1 86.6 84.0 95.1 86.6 84.0 0 0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160	<0.412 0.319 ¹ 0.146 ¹ <0.0500 <0.0500 <0.0500 0.407 <0.0500 0.436 0.0900 ¹ <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500	<0.158 <0.137 0.0490 ³ <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <1.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0500 630 243 ⁵ 54.6 47.4 35.1 15.5 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212	 <0.316 0.201¹ 0.331 <0.191 <0.193 <0.193 <0.193 <0.193 <0.193 <0.194 <0.195 <0.196 <0.197 <0.196 <1.50 <46 12.2 28.6 23.4 22.5 13.8 <0.191 <0.193 <0.194 <0.195 <0.195 <0.196 <0.197 <0.197 <0.191 <0.193 <0.194 <0.195 <0.195 <0.195 <0.196 <0.196 <0.197 <0.196 <0.197 <0.196 <0	
MW-310 MW-312 MW-313 SCL-101 SCL-102 SCL-105 MW-337 MW-339	Shallow Shallow Shallow Shallow Shallow Shallow Shallow	19.2 19.9 20.4 25.5 25.95 11.1 18.1 27.8	9.2 9.9 10.4 15.5 15.95 1.1 8.1 8.2	PES	01/22/20 05/14/20 07/22/20 Property and Blo 11/03/21 05/18/22 11/01/22 11/07/23 11/03/21 05/09/22 11/01/22 11/07/23 05/18/22 11/01/22 05/15/23 11/07/23 05/19/22 11/07/23 05/19/22 11/07/23 08/07/24 06/13/18 08/07/24 01/17/20 04/01/20 07/24/20 08/07/24 Porth Right-of- 05/04/21 11/17/21 05/03/22 11/02/22 05/25/21 11/10/21 05/04/22 11/02/22 11/02/22 05/25/21 11/10/23 08/03/22 11/02/22 11/03/22 11/02/22 05/12/23 11/10/23 08/03/22 11/04/22 05/09/23 11/10/23 08/03/22 11/04/22 05/09/23 11/10/23		<0.0896 <0.0941 <0.0160 perty 0.0440 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 10.1 5.03 4.61 3.67 56 18.7 142 95.1 86.6 84.0 95.1 86.6 84.0 00160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160	<0.412 0.319 ¹ 0.146 ¹ <0.0500 <0.0500 <0.0500 0.407 <0.0500 0.436 0.0900 ¹ <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500	<pre><0.158 <0.137 0.0490³ <0.0212 <1.00212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0500 630 243⁵ 54.6 47.4 35.1 15.5 </pre> <pre><0.0212 <0.0212 <0.0212</pre>	<pre><0.316</pre>	
MW-310 MW-312 MW-313 SCL-101 SCL-102 SCL-105 MW-337 MW-339 MW-154	Shallow Shallow Shallow Shallow Shallow Shallow Shallow Shallow	19.2 19.9 20.4 25.5 25.95 11.1 18.1 27.8	9.2 9.9 10.4 15.5 15.95 1.1 8.1 8.2	PES	01/22/20 05/14/20 07/22/20 Property and Blo 11/03/21 05/18/22 11/01/22 11/07/23 11/03/21 05/09/22 11/01/22 11/07/23 05/18/22 11/01/22 05/15/23 11/07/23 05/19/22 11/07/23 05/19/22 11/07/23 08/07/24 06/13/18 08/07/24 01/17/20 04/01/20 07/24/20 08/07/24 Porth Right-of- 05/04/21 11/17/21 05/03/22 11/02/22 05/25/21 11/10/21 05/04/22 11/02/22 11/02/22 11/03/22 11/02/22 05/25/21 11/10/21 05/04/22 11/02/22 05/05/22 11/02/22 11/02/22 05/12/23 11/10/23 08/03/22 11/04/22 05/09/23 11/10/23 11/10/23		<0.0896 <0.0941 <0.0160 perty 0.0440 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 10.1 5.03 4.61 3.67 56 18.7 142 95.1 86.6 84.0 95.1 86.6 84.0 0 0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160 <0.0160	<0.412 0.319 ¹ 0.146 ¹ <0.0500 <0.0500 <0.0500 0.407 <0.0500 0.436 0.0900 ¹ <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500 <0.0500	<0.158 <0.137 0.0490 ³ <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <1.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0500 630 243 ⁵ 54.6 47.4 35.1 15.5 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212	<0.316 0.201 ¹ 0.331 <0.191 <0.191 <0.191 0.512 <0.191 <0.191 <0.191 <0.191 <1.17 0.936 <1.50 46 12.2 28.6 23.4 22.5	



Table 1 Groundwater Analytical Results for GRPH and BTEX - Shallow Water-Bearing Zone **Seattle Roy Aloha Shops** 800 Aloha Street Seattle, Washington

		Screen Top	Screen Bottom				Analytical	Results (microg	rams per liter)	
Well ID	Water-Bearing Zone	Elevation (feet AMSL)	Elevation (feet AMSL)	Sampled By Valley Stree	Date Sampled t Right-of-Way	GRPH ⁽¹⁾	Benzene ⁽²⁾	Toluene ⁽²⁾	Ethylbenzene ⁽²⁾	Total Xylenes ⁽²⁾
				PES	05/19/22	<31.6	<0.0160	<0.0500	<0.0212	<0.191
MW125	Shallow	28.6	13.6	PES	08/09/22	<31.6	<0.0160	<0.0500	<0.0212	<0.191
				PES PES	10/31/22 10/31/23	<64.0	<0.0160 <0.0160	<0.0500 <0.0500	<0.0212 <0.0212	<0.191 <0.191
				Atlas	02/17/22	<13.4	<0.01	<0.0300	<0.0212	<0.191
MW-209	Shallow	21.88	6.88	Atlas	08/17/22	24.4 ^J	<0.1	<0.1	<0.11	<0.2
				Atlas	11/30/22	<22.6	<0.1	<0.1	<0.11	<0.2
				PES	07/07/20		<0.0160	<0.0500	<0.0212	<0.191
MW-210	Shallow	21.56	6.56	Atlas	02/17/22	<13.4	<0.1	<0.1	<0.11	<0.2
				Atlas Atlas	08/17/22 11/30/22	<22.6 <22.6	<0.1 <0.1	<0.1 <0.1	<0.11 <0.11	<0.2 <0.2
				PES	07/07/20		<0.0160	<0.0500	<0.0212	<0.191
MW-211	Shallow	21.55	6.55	Atlas	02/16/22	<13.4	<0.1	<0.1	<0.11	<0.2
10100-211	Silallow	21.55	0.55	Atlas	08/17/22	23.5 ^J	<0.1	<0.1	<0.11	<0.2
				Atlas	11/30/22	<22.6	<0.1	<0.1	<0.11	<0.2
				PES	07/07/20	160	<0.0160	<0.0500 0.15 ^J	<0.0212 0.23 ^J	<0.191
MW-213	Shallow	22.35	7.35	Atlas Atlas	02/17/22 08/17/22	168 46.9 ^J	1.6 <0.1	<0.1	<0.11	<0.2 <0.2
				Atlas	12/01/22	<22.6	<0.1	<0.1	<0.11	<0.2
				PES	07/06/20		<0.0160	<0.0500	<0.0212	<0.191
MW-214	Shallow	20.33	10.33	Atlas	02/17/22	<13.4	<0.1	<0.1	<0.11	<0.2
10100 214	Silanow	20.33	10.55	Atlas	08/17/22	<22.6	<0.1	<0.1	<0.11	<0.2
				Atlas	12/01/22	<22.6	<0.1	<0.1	<0.11	<0.2
MW-215	Shallow	20.21	10.21	Atlas Atlas	02/17/22 08/17/22	<13.4 31.6 ^J	<0.1 <0.1	<0.1 <0.1	<0.11 <0.11	<0.2 <0.2
10100 213	Silaliow	20.21	10.21	Atlas	12/01/22	<22.6	<0.1	<0.1	<0.11	<0.2
				PES	05/10/22	<31.6	<0.0160	<0.0500	<0.0212	<0.191
MW-301	Shallow	35.6	25.6	PES	08/12/22	<31.6	<0.0160	<0.0500	<0.0212	<0.191
10100 301	Silaliow	33.0	25.0	PES	10/31/22	<31.6	<0.0160	0.357	0.0710 ^J	0.327
				PES Block 3	11/03/23 7 Property		<0.0160	0.0560	<0.0212	<0.191
				Farallon	02/16/22	<100	<0.2	<1.0	<0.2	<0.6
B-37-3	Shallow	11.78	3.08	Farallon	05/17/22	<100	<0.2	<1.0	<0.2	<0.6
D-37-3	Silallow	11.76	3.08	Farallon	08/25/22	<100	<0.2	<1.0	<0.2	<0.6
				Farallon	11/07/22	<100	<0.2	<1.0	<0.2	<0.6
				Farallon	02/16/22 05/17/22	<100 <100	<0.2 <0.2	<1.0 <1.0	<0.2 <0.2	<0.6 <0.6
B-37-4	Shallow	12.2	2.2	Farallon Farallon	08/25/22	<100	<0.2	<1.0	<0.2	<0.6
				Farallon	11/07/22	<100	<0.2	<1.0	<0.2	<0.6
				Farallon	02/17/22	<100	<0.2	<1.0	<0.2	<0.6
B-37-5	Shallow	12.55	2.55	Farallon	05/18/22	<100	<0.2	<1.0	<0.2	<0.6
				Farallon	08/25/22	<100	<0.2	<1.0	<0.2	<0.6
				Farallon Farallon	11/07/22 02/16/22	<100 <100	<0.2 <0.2	<1.0 <1.0	<0.2 <0.2	<0.6 <0.6
				Farallon	05/18/22	<122	<0.2	<1.0	<0.2	<0.6
B-37-6	Shallow	12.54	2.54	Farallon	08/25/22	<100	<0.2	<1.0	<0.2	<0.6
				Farallon	11/07/22	<100	<0.2	<1.0	<0.2	<0.6
				Atlas	02/16/22	<100	<0.2	<1.0	<0.2	<0.6
FMW-139	Shallow	20.81	10.81	Atlas	05/18/22	<100	<0.2	<1.0	<0.2	<0.6
				Atlas Atlas	08/24/22 11/08/22	<100 <100	<0.2 <0.2	<1.0 <1.0	<0.2 <0.2	<0.6 <0.6
MWR-1	Shallow	21.86	11.86	Atlas	12/01/22	<22.6	0.21	<1.0	<.11	<0.0
				Atlas	05/18/22	<100	<0.2	<1.0	<0.2	<0.6
MWR-3	Shallow	21.67	12.67	Atlas	08/24/22	<100	<0.2	<1.0	<0.2	<0.6
				Atlas	11/08/22	<100	<0.2	<1.0	<0.2	<0.6
MANA/D 4	Shallo	20.0	11.8	Atlas	12/01/22	<22.6	<0.1	<0.1	<0.11	<0.2
MWR-4 MWR-5	Shallow Shallow	20.8 19.12	10.12	Atlas Atlas	12/01/22 12/01/22	<22.6 1,580	<0.1 3.2	<0.1 0.51 ^J	<0.11 55	<0.2 6.9
	J	-5.12		Atlas	02/17/22	<100	<0.2	<1.0	<0.2	<0.6
			1	Atlas	05/17/22	<100	<0.2	<1.0	<0.2	<0.6
MMP-6	Shallow	21 12	11 12	71000						
MWR-6	Shallow	21.12	11.12	Atlas	08/24/22	<100	<0.2	<1.0	<0.2	<0.6
MWR-6	Shallow	21.12	11.12	Atlas Atlas	11/08/22	<100	<0.2	<1.0	<0.2	<0.6
MWR-6	Shallow	21.12	11.12	Atlas Atlas Farallon	11/08/22 02/16/22	<100 410	<0.2 <0.2	<1.0 <1.0	<0.2 3.9	<0.6 <0.6
MWR-6 MW-45	Shallow Shallow	21.12	-0.89	Atlas Atlas	11/08/22	<100	<0.2	<1.0	<0.2	<0.6
				Atlas Atlas Farallon Farallon	11/08/22 02/16/22 05/18/22	<100 410 160	<0.2 <0.2 <0.2	<1.0 <1.0 <1.0	<0.2 3.9 <0.2	<0.6 <0.6 <0.6
				Atlas Atlas Farallon Farallon Atlas	11/08/22 02/16/22 05/18/22 08/24/22 11/08/22 02/18/22	<100 410 160 <100	<0.2 <0.2 <0.2 <0.2	<1.0 <1.0 <1.0 <1.0	<0.2 3.9 <0.2 <0.2	<0.6 <0.6 <0.6 <0.6
				Atlas Atlas Farallon Farallon Atlas Farallon Farallon Farallon	11/08/22 02/16/22 05/18/22 08/24/22 11/08/22 02/18/22 05/17/22	<100 410 160 <100 <100 <100 <100 <100	<0.2 <0.2 <0.2 <0.2 <0.2 <0.2 <0.2	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	<0.2 3.9 <0.2 <0.2 <0.2 <0.2 <0.2 <0.2 <0.2 <0.2	<0.6 <0.6 <0.6 <0.6 <0.6 <0.6 <0.6
MW-45	Shallow	15.11	-0.89	Atlas Atlas Farallon Farallon Atlas Farallon Farallon Farallon Farallon	11/08/22 02/16/22 05/18/22 08/24/22 11/08/22 02/18/22 05/17/22 08/24/22	<100 410 160 <100 <100 <100 <100 <100 <100 <10	<0.2 <0.2 <0.2 <0.2 <0.2 <0.2 <0.2 <0.2	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	<0.2 3.9 <0.2 <0.2 <0.2 <0.2 <0.2 <0.2 <0.2 <0.2	<0.6 <0.6 <0.6 <0.6 <0.6 <0.6 <0.6 <0.6
MW-45	Shallow	15.11	-0.89	Atlas Atlas Farallon Farallon Atlas Farallon Farallon Farallon Farallon Farallon Farallon	11/08/22 02/16/22 05/18/22 08/24/22 11/08/22 02/18/22 05/17/22 08/24/22 11/08/22	<100 410 160 <100 <100 <100 <100 <100 <100 <10	<0.2 <0.2 <0.2 <0.2 <0.2 <0.2 <0.2 <0.2	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	<0.2 3.9 <0.2 <0.2 <0.2 <0.2 <0.2 <0.2 <0.2 <0.2	<0.6 <0.6 <0.6 <0.6 <0.6 <0.6 <0.6 <0.6
MW-45 MW-50	Shallow	15.11 24.3	-0.89	Atlas Atlas Farallon Farallon Atlas Farallon Farallon Farallon Farallon Farallon Farallon Farallon	11/08/22 02/16/22 05/18/22 08/24/22 11/08/22 02/18/22 05/17/22 08/24/22 11/08/22 02/16/22	<100 410 160 <100 <100 <100 <100 <100 <100 <10	<0.2 <0.2 <0.2 <0.2 <0.2 <0.2 <0.2 <0.2	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	<0.2 3.9 <0.2 <0.2 <0.2 <0.2 <0.2 <0.2 <0.2 <0.2	<0.6 <0.6 <0.6 <0.6 <0.6 <0.6 <0.6 <0.6
MW-45	Shallow	15.11	-0.89	Atlas Atlas Farallon Farallon Atlas Farallon Farallon Farallon Farallon Farallon Farallon	11/08/22 02/16/22 05/18/22 08/24/22 11/08/22 02/18/22 05/17/22 08/24/22 11/08/22	<100 410 160 <100 <100 <100 <100 <100 <100 <10	<0.2 <0.2 <0.2 <0.2 <0.2 <0.2 <0.2 <0.2	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	<0.2 3.9 <0.2 <0.2 <0.2 <0.2 <0.2 <0.2 <0.2 <0.2	<0.6 <0.6 <0.6 <0.6 <0.6 <0.6 <0.6 <0.6
MW-50 MW-54	Shallow	24.3 24.06	-0.89	Atlas Atlas Farallon Farallon Atlas Farallon Farallon Farallon Farallon Farallon Farallon Farallon Farallon	11/08/22 02/16/22 05/18/22 08/24/22 11/08/22 02/18/22 05/17/22 08/24/22 11/08/22 02/16/22 05/18/22	<100 410 160 <100 <100 <100 <100 <100 <100 <10	<0.2 <0.2 <0.2 <0.2 <0.2 <0.2 <0.2 <0.2	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	<0.2 3.9 <0.2 <0.2 <0.2 <0.2 <0.2 <0.2 <0.2 <0.2	<0.6 <0.6 <0.6 <0.6 <0.6 <0.6 <0.6 <0.6

NOTES: Red denotes concentration exceeds MTCA cleanup level for groundwater.

 $Sound Earth \ sample \ analyses \ conducted \ by \ Fremont \ Analytical, Inc. \ of \ Seattle, \ Washington.$

Groundwater, revised November 2007. Laboratory Notes:

Dilution was required.

-- = not analyzed/not applicable

< = not detected at a concentration exceeding the laboratory reporting limit

AMSL = above mean sea level

Atlas = Atlas Technical Consultants

BTEX = benzene, toluene, ethylbenzene, and total xylenes

EPA = US Environmental Protection Agency

Farallon = Farallon Consulting

GRPH = gasoline-range petroleum hydrocarbons
MTCA = Washington State Model Toxics Control Act
NWTPH = Northwest Total Petroleum Hydrocarbon
PES = PES Environmental, Inc. (now PES

Environmental, an NV5 Company)
SoundEarth = SoundEarth Strategies, Inc.
WAC = Washington Administrative Code

⁽¹⁾Analyzed by Method NWTPH-Gx.

Le Analyzed by EPA Method 8260D.

13 MTCA Cleanup Regulation, Chapter 173-340-900 of WAC, Table 720-1 Method A Cleanup Levels for

The identification of the analyte is acceptable; the reported value is an estimate

^{1*}The result is an estimated quantity, but the result may be biased high.



Table 2 Groundwater Analytical Results for GRPH and BTEX - Intermediate A Water-Bearing Zone Seattle Roy Aloha Shops 800 Aloha Street Seattle, Washington

		Screen Top	Screen Bottom				Analytical	Results (micro	grams per liter)	
Well ID	Water-Bearing Zone	Elevation (feet AMSL)	Elevation (feet AMSL)	Sampled By	Date Sampled	GRPH ⁽¹⁾	Benzene ⁽²⁾	Toluene ⁽²⁾	Ethylbenzene ⁽²⁾	Total Xylenes ⁽²⁾
				8th Avenue I	North Right-of-W 05/15/23	/ay 	0.0600	0.123 ^J	<0.0212	<0.19
MW-107	Intermediate A	8.8	-1.2	PES	08/16/23		0.116	0.443	0.282	1.18
IVIVV-107	intermediate A	0.0	-1.2	PES	11/03/23		<0.0160	0.255	<0.0212	<0.191
				SoundEarth PES	08/05/24 10/31/22	<50.0 	<0.200 <0.0160	<0.500 <0.0500	<0.500 <0.0212	<1.50 <0.191
NN4/ 420	Labarra d'ala A	0	10	PES	05/12/23		0.0200 ^J	<0.0500	<0.0212	<0.191
MW-120	Intermediate A	0	-10	PES	11/06/23		<0.0160	<0.0500	<0.0212	<0.191
				SoundEarth	08/08/24	86.2	<0.200	<0.500	<0.500	<1.50
				PES PES	10/31/22 05/16/23		<0.0160 <0.0160	<0.0500 <0.0500	<0.0212 <0.0212	<0.191 <0.191
MW127	Intermediate A	-1	-11	PES	11/06/23		<0.0160	<0.0500	<0.0212	<0.191
				SoundEarth	08/08/24	<50.0	<0.200	<0.500	<0.500	<1.50
				PES	10/31/22		0.263 0.2110 ^J	<0.0500	<0.0212	<0.191
MW-142	Intermediate A	2.4	-7.6	PES PES	05/16/23 11/06/23		0.2110	<0.050 0.0890 ^J	<0.0212 <0.0212	<0.191 <0.191
				SoundEarth	08/05/24	53.9	0.258	<0.500	<0.0212	<1.50
				PES	11/02/22		<0.0160	<0.0500	<0.0212	<0.191
MW-144R	Intermediate A	3.9	-6.5	PES PES	05/15/23 11/08/23		<0.0160 0.0220 ^J	0.0860 ³ <0.0500	<0.0212 0.0300 ^J	0.234 ^J <0.191
				SoundEarth	08/05/24	<50.0	<0.200	<0.500	<0.500	<1.50
				PES	10/31/22		0.184	0.0580 ^J	<0.0212	<3.82
MW-156	Intermediate A	2	-8	PES	05/12/23		0.130	<0.0500	<0.0212	<0.191
				PES	11/06/23	452	<0.320	<1.00	<0.424	<0.191
				SoundEarth 9th Avenue I	08/05/24 North Right-of-W	453 /av	<0.200	<0.500	<0.500	<3.82
				PES	08/10/22		<0.0160	<0.0500	<0.0212	<0.191
MW115	Intermediate A	-0.6	-10.6	PES	11/03/22		<0.0160	<0.0500	<0.0212	<0.191
	calate A	0.0	10.0	PES	05/18/23		<0.580	<0.0500	<0.0212	<0.191
				PES PES	11/08/23 08/10/22		<0.0160 <0.0160	0.0580 ³ <0.0500	<0.0212 <0.0212	<0.191 <0.191
				PES	11/04/22		<0.0160	<0.0500	<0.0212	<0.191
MW116	Intermediate A	-3.1	-13.1	PES	05/18/23		<0.0160	<0.0500	<0.0212	<0.191
				PES	11/08/23		<0.0160	0.153 ^J	0.0680 ^J	0.257 ^J
				PES PES	05/27/22		<0.0160	<0.0500	<0.0212	<0.191
MW-317	Intermediate A	3.4	-6.6	PES	11/01/22 05/16/23		<0.0800 0.1750 ^J	<0.250 <0.250	<0.106 <0.106	<0.955 <0.955
				PES	11/08/23		0.0350 ^J	0.0560 ^J	<0.0212	<0.191
				PES	03/02/22		<0.0160	0.173	<0.0212	0.199 ^J
FMW-142	Intermediate A	-4.6	-9.6	PES	06/05/22		0.0200 ^J <0.0220 ^J	0.160 ^J 0.0790 ^J	<0.0212	<0.191
				PES PES	11/04/22 11/08/23		<0.0220	0.0790 0.106 ^J	<0.0212 <0.0212	<0.191 <0.191
			Alley Betwee	en Roy Street Shop		lock 79 East Pr				
				PES	11/01/22		3.23	0.184 ^J	<0.0212	<0.191
MW108	Intermediate A	-7.2	-17.2	PES PES	05/12/23		3.28	<1.000 <1.00	<0.4240	<3.820
				SoundEarth	11/07/23 08/06/24	 592	1.90 3.73	<0.500	<0.424 <0.500	<3.82 <1.50
				PES	11/01/22		<0.0160	<0.0500	<0.0212	<0.191
MW109	Intermediate A	0	-10	PES	05/15/23		0.0270 ^J	<0.0500	<0.0212	<0.191
				PES	11/07/23		0.0220	<0.0570	<0.0212	<0.191
				SoundEarth PES	08/06/24 08/11/22	<50.0 	<0.200 <0.400	<0.500 <1.25	<0.500 <0.530	<1.50 <4.78
NAVA (4.4.0	lusta una adiata A	4.7	F 2	PES	11/01/22		0.0970	0.121 ^J	<0.0212	<0.191
MW-110	Intermediate A	4.7	-5.3	PES	05/15/23		0.0760	<0.050	<0.0212	<0.191
				PES	11/07/23		<0.160	<0.500	<0.212	<1.91
				PES PES	11/01/22 05/12/23		9.53 8.66	0.120 ^J	<0.0212 <0.0212	<0.191 <0.191
MW-308	Intermediate A	-4.7	-14.7	PES	11/07/23		1.81	<0.0500	<0.0212	<0.191
				SoundEarth	08/07/24	<50.0	0.631	<0.500	<0.500	<1.50
				PES	11/01/22		<0.0160	<0.0500	<0.0212	<0.191
MW-331	Intermediate A	-4.3	-14.3	PES PES	05/09/23 11/07/23		<0.0160 <0.0160	<0.0500 <0.0500	<0.0212 <0.0212	<0.191 <0.191
				SoundEarth	08/07/24	<50.0	<0.200	<0.0500	<0.500	<1.50
			1	Westlake Avenu						
		. 	1	PES	11/10/21		<0.0160	<0.0500	<0.0212	<0.191
					1 1					-0.101
MW-327	Intermediate A	3.6	-6.3	PES	05/04/22		<0.0160	<0.0500	<0.0212	<0.191
MW-327	Intermediate A	3.6	-6.3	PES PES	05/04/22 11/02/22		<0.0160	<0.0500	<0.0212	<0.191
MW-327	Intermediate A	3.6	-6.3	PES PES PES	05/04/22		1			
MW-327	Intermediate A	3.6	-6.3	PES PES PES Roy Stree	05/04/22 11/02/22 11/09/23 et Right-of-Way 08/09/22		<0.0160 <0.0160 0.0280 ^J	<0.0500	<0.0212 <0.0212 <0.0212	<0.191 <0.191 <0.191
MW-327	Intermediate A Intermediate A	3.6	-6.3	PES PES PES Roy Stree PES PES	05/04/22 11/02/22 11/09/23 et Right-of-Way 08/09/22 11/09/22	 	<0.0160 <0.0160 0.0280 ^J 0.0340 ^J	<0.0500 <0.0500 0.0520 ^J <0.0500	<0.0212 <0.0212 <0.0212 <0.0212	<0.191 <0.191 <0.191 <0.191
				PES PES Roy Stree PES PES PES PES	05/04/22 11/02/22 11/09/23 et Right-of-Way 08/09/22 11/09/22 05/09/23	 	<0.0160 <0.0160 0.0280 ^J 0.0340 ^J 0.0890	<0.0500 <0.0500 0.0520 ^j <0.0500 <0.0500	<0.0212 <0.0212 <0.0212 <0.0212 <0.0212	<0.191 <0.191 <0.191 <0.191 <0.191
				PES PES PES Roy Stree PES PES	05/04/22 11/02/22 11/09/23 et Right-of-Way 08/09/22 11/09/22 05/09/23 10/31/23	 	<0.0160 <0.0160 0.0280 ^J 0.0340 ^J	<0.0500 <0.0500 0.0520 ^J <0.0500	<0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.212	<0.191 <0.191 <0.191 <0.191 <0.191 <1.91
BB-8	Intermediate A	14	4	PES PES Roy Stree PES PES PES PES PES	05/04/22 11/02/22 11/09/23 et Right-of-Way 08/09/22 11/09/22 05/09/23	 	<0.0160 <0.0160 0.0280 ^J 0.0340 ^J 0.0890 <0.160	<0.0500 <0.0500 0.0520 ¹ <0.0500 <0.0500 <0.500	<0.0212 <0.0212 <0.0212 <0.0212 <0.0212	<0.191 <0.191 <0.191 <0.191 <0.191
				PES PES Roy Stree PES PES PES PES PES PES PES	05/04/22 11/02/22 11/09/23 et Right-of-Way 08/09/22 11/09/22 05/09/23 10/31/23 08/03/22 11/03/22 05/12/23		<0.0160 <0.0160 0.0280 ^J 0.0340 ^J 0.0890 <0.160 <0.160	<0.0500 <0.0500 0.0520 ¹ <0.0500 <0.0500 <0.500 <0.500	<0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.212 <0.0212 <0.0212 <0.0212	<0.191 <0.191 <0.191 <0.191 <0.191 <1.91 <1.91
BB-8	Intermediate A	14	4	PES	05/04/22 11/02/22 11/09/23 et Right-of-Way 08/09/22 11/09/22 05/09/23 10/31/23 08/03/22 11/03/22 05/12/23 11/10/23		<0.0160 <0.0160 0.0280 ¹ 0.0340 ³ 0.0890 <0.160 <0.0160 0.6300 <0.160	<0.0500 <0.0500 0.0520 ¹ <0.0500 <0.0500 <0.500 <0.500 <0.500 <0.5000 <0.5000 <0.5000	<0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.212 <0.212 <0.212 <0.212 <0.2120 <0.212	<0.191 <0.191 <0.191 <0.191 <0.191 <1.91 <1.91 <1.910 <1.91
BB-8	Intermediate A	14	4	PES	05/04/22 11/02/22 11/09/23 et Right-of-Way 08/09/22 11/09/22 05/09/23 10/31/23 08/03/22 11/03/22 05/12/23 11/10/23 05/09/23		<0.0160 <0.0160 0.0280 ^J 0.0340 ^J 0.0890 <0.160 <0.160 0.6300 <0.160 0.0540	<0.0500 <0.0500 0.0520 ¹ <0.0500 <0.0500 <0.500 <0.500 <0.500 <0.5000 <0.5000 <0.5000 <0.5000	<0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.212 <0.212 <0.212 <0.212 <0.2120 <0.2120	<0.191 <0.191 <0.191 <0.191 <0.191 <1.91 <1.91 <1.910 <1.91 0.618
BB-8 MW-146	Intermediate A Intermediate A	14	2.8	PES	05/04/22 11/02/22 11/09/23 et Right-of-Way 08/09/22 11/09/22 05/09/23 10/31/23 08/03/22 11/03/22 05/12/23 11/10/23		<0.0160 <0.0160 0.0280 ¹ 0.0340 ³ 0.0890 <0.160 <0.0160 0.6300 <0.160	<0.0500 <0.0500 0.0520 ¹ <0.0500 <0.0500 <0.500 <0.500 <0.500 <0.5000 <0.5000 <0.5000	<0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.212 <0.212 <0.212 <0.212 <0.2120 <0.212	<0.191 <0.191 <0.191 <0.191 <0.191 <1.91 <1.91 <1.910 <1.91
BB-8 MW-146	Intermediate A Intermediate A	14	2.8	PES	05/04/22 11/02/22 11/09/23 et Right-of-Way 08/09/22 11/09/22 05/09/23 10/31/23 08/03/22 11/03/22 05/12/23 11/10/23 05/09/23 11/09/23 Street Property 05/18/21		<0.0160 <0.0160 0.0280 ^J 0.0340 ^J 0.0890 <0.160 <0.160 0.6300 <0.160 0.0540	<0.0500 <0.0500 0.0520 ¹ <0.0500 <0.0500 <0.500 <0.500 <0.500 <0.5000 <0.5000 <0.5000 <0.5000	<0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.212 <0.212 <0.212 <0.212 <0.2120 <0.2120 <0.212 <0.2120 <0.212 <0.212 <0.212 <0.212 <0.212	<0.191 <0.191 <0.191 <0.191 <0.191 <1.91 <1.91 <1.910 <1.91 0.618
BB-8 MW-146	Intermediate A Intermediate A	14	2.8	PES	05/04/22 11/02/22 11/09/23 et Right-of-Way 08/09/22 11/09/22 05/09/23 10/31/23 08/03/22 11/03/22 05/12/23 11/10/23 05/09/23 11/09/23 Street Property 05/18/21 11/05/21		<0.0160 <0.0160 0.0280 ^J 0.0340 ^J 0.0890 <0.160 <0.160 0.6300 <0.160 0.0540 0.153 <0.0160 <0.0160	<0.0500 <0.0500 0.0520 ¹ <0.0500 <0.0500 <0.500 <0.500 <0.500 <0.5000 <0.5000 0.229 <0.0500 0.0870 ¹ <0.0500	<0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.212 <0.212 <0.212 <0.2120 <0.2120 <0.2120 <0.212 <0.0212 <0.0212 <0.0212	<0.191 <0.191 <0.191 <0.191 <0.191 <1.91 <1.91 <1.91 <1.91 0.618 <0.191 <0.191 <0.191
BB-8 MW-146 MW-351	Intermediate A Intermediate A Intermediate A	14 12.8 2.7	2.8	PES	05/04/22 11/02/22 11/09/23 et Right-of-Way 08/09/22 11/09/22 05/09/23 10/31/23 08/03/22 11/03/22 05/12/23 11/10/23 05/09/23 11/09/23 Street Property 05/18/21		<0.0160 <0.0160 0.0280 ¹ 0.0340 ¹ 0.0890 <0.160 <0.160 0.6300 <0.160 0.0540 0.153 <0.0160	<0.0500 <0.0500 0.0520 ¹ <0.0500 <0.0500 <0.500 <0.500 <0.500 <0.5000 <0.5000 <0.5000 0.229 <0.0500	<0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.0212 <0.212 <0.212 <0.212 <0.212 <0.2120 <0.2120 <0.212 <0.2120 <0.212 <0.212 <0.212 <0.212 <0.212	<0.191 <0.191 <0.191 <0.191 <0.191 <1.91 <1.91 <1.91 <1.910 <1.91 0.618 <0.191 <0.191



Table 2 Groundwater Analytical Results for GRPH and BTEX - Intermediate A Water-Bearing Zone **Seattle Roy Aloha Shops** 800 Aloha Street Seattle, Washington

		Screen Top	Screen Bottom				Analytical	Results (micros	grams per liter)	
	Water-Bearing	Elevation	Elevation	Sampled	Date	(1)	(2)	(2)	(2)	Total
Well ID	Zone	(feet AMSL)	(feet AMSL)	Ву	Sampled	GRPH ⁽¹⁾	Benzene ⁽²⁾	Toluene ⁽²⁾	Ethylbenzene ⁽²⁾	Xylenes ⁽²⁾
	l	l .	ı		et Right-of-Way		T.		<u> </u>	
				PES	08/11/22		<0.0160	<0.0780	<0.0212	<0.191
MW-189	Intermediate A	-1.2	-11.2	PES	10/31/22		<0.0160	0.0870 ^J	<0.0212	<0.191
				PES	05/12/23		<0.0160	0.2130	0.0480 ^J	0.306
				PES	11/03/23		<0.0160	0.144 ^J	<0.0212	<0.191
				PES	11/11/21		<0.0160	<0.0500	0.0300 ^J	0.273
MW-330	Intermediate A	-0.1	-10.1	PES	05/25/22		<0.0160	<0.0900	<0.0212	<0.191
				PES	10/31/22		<0.0160	0.107 ^J	0.0350 ^J	<0.191
				PES	10/31/23		<0.0160	<0.0500	<0.0212	<0.191
			ì	Block	37 Property		•			
				Atlas	02/17/22	<100	<0.2	<1.0	<0.2	<0.6
B-37-7	Intermediate A	-0.79	-10.79	Atlas	05/18/22	<100	<0.2	<1.0	<0.2	<0.6
		-0.79	-10.79	Atlas	08/25/22	<100	<0.2	<1.0	<0.2	<0.6
				Atlas	11/09/22	<100	<0.2	<1.0	<0.2	<0.6
				Atlas	02/17/22	<100	<0.2	<1.0	<0.2	<0.6
B-37-8	Intermediate A	-0.56	-10.56	Atlas	05/18/22	<100	<0.2	<1.0	<0.2	<0.6
2 37 3		0.55	10.50	Atlas	08/25/22	<100	<0.2	<1.0	<0.2	<0.6
				Atlas	11/09/22	<100	<0.2	<1.0	<0.2	<0.6
				Atlas	02/17/22	<100	<0.2	<1.0	<0.2	<0.6
B-37-9	Intermediate A	0.03	-9.97	Atlas	05/17/22	<100	<0.2	<1.0	<0.2	<0.6
2 37 3		0.00	3.37	Atlas	08/24/22	<100	<0.2	<1.0	<0.2	<0.6
				Atlas	11/08/22	<100	<0.2	<1.0	<0.2	<0.6
				Atlas	02/16/22	<100	<0.2	<1.0	<0.2	<0.6
GEI-1 (B-37-1)	Intermediate A	1.2	-8.8	Atlas	05/17/22	<100	<0.2	<1.0	<0.2	<0.6
GE(1(B3/1)	intermediate A	1.2	0.0	Atlas	08/25/22	<100	<0.2	<1.0	<0.2	<0.6
				Atlas	11/09/22	<100	<0.2	<1.0	<0.2	<0.6
				Block 79	East Property					
				PES	05/27/22		<0.0160	<0.0500	<0.0212	<0.191
B79E-101	Intermediate A	-9.5	-29.5	PES	11/04/22		<0.0160	<0.0500	<0.0212	<0.191
(GEI-MW-1)	ciiiicaiate A	3.5	25.5	PES	05/16/23		<0.0160	<0.0500	<0.0212	<0.191
				PES	11/08/23		<0.0160	<0.0500	<0.0212	<0.191
B79E-102	Intermediate A	4	-6	GeoEngineers	09/06/14	28.9	14.1	<1.00	<1.00	0.41
B79E-103	Intermediate A	-18.7	-28.7	GeoEngineers	09/06/14	<50.0	1.69	<1.00	<1.00	0.61
MTCA Cleanup Lev	el for Groundwater	(3)		<u> </u>		800	5	1,000	700	1,000

NOTES:
Red denotes concentration exceeds MTCA cleanup level for groundwater.

SoundEarth sample analyses conducted by Fremont Analytical, Inc. of Seattle, Washington $^{\rm (1)}$ Analyzed by Method NWTPH-Gx.

Laboratory Notes:

-- = not analyzed/not applicable < = not detected at a concentration exceeding the

laboratory reporting limit

AMSL = above mean sea level

Atlas = Atlas Technical Consulting

BTEX = benzene, toluene, ethylbenzene, and total xylenes EPA = US Environmental Protection Agency

GeoEngineers = GeoEngineers, Inc.

GRPH = gasoline-range petroleum hydrocarbons

MTCA = Washington State Model Toxics Control Act NWTPH = Northwest Total Petroleum Hydrocarbon

PES = PES Environmental, Inc. (now PES

Environmental, an NV5 Company)

SoundEarth = SoundEarth Strategies, Inc. WAC = Washington Administrative Code

⁽²⁾Analyzed by EPA Method 8260D.

¹³/MTCA Cleanup Regulation, Chapter 173-340-900 of WAC, Table 720-1 Method A Cleanup Levels for Groundwater, revised November 2007.

¹The identification of the analyte is acceptable; the reported value is an estimate



Table 3 Groundwater Analytical Results for GRPH and BTEX - Intermediate B Water-Bearing Zone Seattle Roy Aloha Shops 800 Aloha Street Seattle, Washington

		Screen Top	Screen Bottom				Analytical	Results (microg	rams per liter)		
Well ID	Water-Bearing	Elevation (feet AMSL)	Elevation (feet AMSL)	Sampled	Date	GRPH ⁽¹⁾	Benzene ⁽²⁾	Toluene ⁽²⁾	Ethylbenzene ⁽²⁾	Total Xylenes ⁽²⁾	
Well ID	Zone	(leet Alvist)	(leet Alvist)	By 8th Avenue I	Sampled North Right-of-W		benzene	Toluelle	Ethylbenzene	Ayieries	
	l			PES	11/01/22		<0.0160	0.128 ^J	<0.0212	<0.191	
MW-143	Intermediate B	-27.7	-37.6	PES	05/16/23	-	0.0750 ^J	0.183 ^J	<0.0212	<0.191	
10100-145	ппетпечате в	-27.7	-57.0	PES	11/07/23		<0.0160	0.281	0.0710 ^J	0.421	
				SoundEarth	08/08/24	235	<0.200	<0.500	<0.500	<1.50	
				PES	08/10/22		<0.0160	<0.0500	<0.0212	<0.191	
MW-145R	Intermediate B	-27.2	-37.6	PES	11/02/22		<0.0160	<0.0500	<0.0212	<0.191	
				PES PES	05/15/23 11/08/23		<0.0160 <0.0160	0.2610 <0.0500	<0.0212 0.0940 ^J	0.364 0.273	
				PES	01/20/20	1,650 ^{zJ+}	0.308	<0.412	<0.158	<0.316	
				PES	04/24/20	756 ^{zJ+}	<1.88	<5.56	<2.74	<3.48	
MW-157	Intermediate B	-28.3	-38.2	PES	07/15/20		0.480 ^J	<1.00	<0.424	<3.82	
				PES	11/23/20	-	<0.740	<1.00	<0.424	<3.82	
				PES	02/24/23		<0.0160	0.711	0.315	1.51	
W-MW-01	Intermediate B	-25.1	-35.1	PES	05/16/23		<0.0160	0.330	<0.021	0.41 ^J	
				PES	08/16/23		0.0210 ^J	0.116	0.0870 ^J	0.564	
				PES	11/06/23		<0.0160	0.181	<0.0212	<0.191	
				PES PES	10/18/19 01/28/20	<31.6 <31.6	<0.0896 <0.0896	1.79 2.93	<0.158 <0.158	<0.316 <0.316	
W-MW-02	Intermediate B	-26.3	-36.3	PES	04/01/20	<31.6	<0.0896	2.51	<0.158	<0.316	
				PES	07/31/20		0.0502	0.387	<0.0212	<0.191	
					North Right-of-W		5.555	0.00	3,022	0.100	
				PES	11/01/22		50.1	0.189 ^J	<0.0212	0.210 ^J	
MW-318	Intermediate B	-23.1	-33.1	PES	05/16/23		56.1 ^J	0.199 ^J	<0.0212	<0.191	
IVIVV-318	intermediate B	-23.1	-33.1	PES	11/08/23		42.2	0.179 ^J	<0.0212	0.243 ^J	
				SoundEarth	08/06/24	74.7	40.9 ^D	<0.500	<0.500	<1.50	
]	PES	11/03/22		11.8	0.313	<0.0212	<0.191	
MW-322	Intermediate B	-21.3	-31.3	PES	05/17/23		5.1 ^J	<1.000	<0.4240	<3.820	
				PES	11/08/23		4.19	0.0940	<0.0212	<0.191	
			Alloy Retwee	SoundEarth en Roy Street Shop	08/06/24	922	2.28	<0.500	<0.500	<1.50	
	Ī		Alley Betwee	PES	11/03/22	HOCK 79 East Pro	<0.0160	<0.0500	<0.0212	<0.191	
				PES	05/15/23		0.0390 ^J	0.1310 ^J	<0.0212	<0.191	
FMW-141	Intermediate B	-12.1	-22.1	PES	11/07/23		<0.0160	0.0520 ^J	<0.0212	<0.191	
				SoundEarth	08/07/24	<50.0	0.320	<0.500	<0.500	<1.50	
					PES	11/01/22		<0.0160	<0.0500	<0.0212	<0.191
MW111	Intermediate B	-33 5	-//3 5	PES	05/15/23		<0.0160	<0.0500	<0.0212	<0.191	
	intermediate b	-33.5	-33.5 -43.5	15.5	PES	11/07/23		0.0220 ^J	<0.0500	<0.0212	<0.191
				SoundEarth	08/06/24	<50.0	<0.200	<0.500	<0.500	<1.50	
				PES	08/10/22		<0.0160	0.0790 ^J	<0.0212	<0.191	
MW126	Intermediate B	-54.1	-64.1	PES	11/01/22		<0.0160	<0.0500	<0.0212	<0.191	
				PES SoundEarth	11/07/23	 <50.0	<0.0160 <0.200	<0.0500	<0.0212	<0.191 <1.50	
				PES	08/07/24 11/01/22	<50.0 	0.351	0.107 ^J	<0.500 <0.0212	<0.191	
				PES	05/12/23		<0.016	<0.050	<0.0212	<0.191	
MW-309	Intermediate B	-32	-42	PES	11/07/23		0.274	<0.0500	<0.0212	<0.191	
				SoundEarth	08/07/24	800	<0.200	<0.500	<0.500	<1.50	
				PES	11/01/22		<0.0160	<0.0500	<0.0212	<0.191	
MW-311	Intermediate B	-29.1	-39.1	PES	05/15/23		<0.0160	0.0730 ^J	<0.0212	<0.191	
511	caidte b		33.1	PES	11/07/23		<0.0160	<0.0500	<0.0212	<0.191	
				SoundEarth	08/06/24	<50.0	<0.200	<0.500	<0.500	<1.50	
				PES	05/18/22		0.0290 ^J	<0.0500	<0.0212	<0.191	
MW-314	Intermediate B	-28	-38	PES PES	11/01/22		<0.0160 0.0320 ^J	0.198 ^J <0.050	<0.0212	<0.191	
				PES	05/15/23 11/07/23		<0.320	<0.050	<0.0212 <0.424	<0.191 <3.82	
		<u> </u>		Westlake Avenu			10.020	71.00	N.727	\J.UZ	
				PES	11/17/21		<0.0160	<0.0500	<0.0212	<0.191	
NAVA (222		40.0	26.6	PES	05/04/22		<0.0160	<0.0500	<0.0212	<0.191	
MW-338	Intermediate B	-16.6	-26.6	PES	11/02/22		<0.0160	<0.0500	<0.0212	<0.191	
				PES	11/08/23		0.0210 ^J	<0.0500	<0.0212	<0.191	
				PES	11/10/21		<0.0160	<0.0160	<0.0212	<0.191	
MW-340	Intermediate B	-16.1	-26.1	PES	05/04/22		<0.0160	0.0580 ^J	<0.0212	<0.191	
				PES	11/02/22		<0.0160	0.131	<0.0212	<0.191	
				PES	11/09/23		<0.0160	0.143 ^J	<0.0212	<0.191	
	l				et Right-of-Way		0.0390 ^J	∠0.0F00	×0.0343	ZO 101	
				PES PES	08/10/22 11/03/22		0.0390	<0.0500 <0.127	<0.0212 0.0320 ^J	<0.191 <0.191	
MW-147	Intermediate B	-17.6	-27.6	PES	05/12/23		<0.0430	<0.127	<0.0320	<0.191	
				PES	11/10/23		0.0200 ^J	0.0720 ^J	<0.0212	<0.191	
				PES	08/10/22		<0.0160	<0.0500	<0.0212	<0.191	
NAV4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Index	25.7	25.7	PES	11/04/22		<0.0160	0.0850 ^J	<0.0212	<0.191	
MW-148	Intermediate B	-25.7	-35.7	PES	05/09/23		<0.0160	<0.0500	<0.0212	0.200 ^J	
				PES	11/09/23		<0.0160	<0.0500	<0.0212	<0.191	
				900 Roy	Street Property						
				PES	11/05/21		< 0.0160	<0.0500	<0.0212	<0.191	
					11/03/21						
MW-334	Intermediate B	-21.7	-31.7	PES	05/31/22		<0.0160	<0.0500	<0.0212	<0.191	
MW-334	Intermediate B	-21.7	-31.7					<0.0500 <0.0500 <0.0500	<0.0212 <0.0212 <0.0212	<0.191 <0.191 <0.191	



Table 3 Groundwater Analytical Results for GRPH and BTEX - Intermediate B Water-Bearing Zone Seattle Roy Aloha Shops 800 Aloha Street Seattle, Washington

		Screen Top	Screen Bottom			Analytical Results (micrograms per liter)				
	Water-Bearing	Elevation	Elevation	Sampled	Date	(1)	(0)	(2)	(2)	Total
Well ID	Zone	(feet AMSL)	(feet AMSL)	Ву	Sampled	GRPH ⁽¹⁾	Benzene ⁽²⁾	Toluene ⁽²⁾	Ethylbenzene ⁽²⁾	Xylenes ⁽²⁾
				Valley Str	eet Right-of-Way	/				
				PES	08/11/22		<0.0160	<0.0500	<0.0212	<0.191
MW-190	Intermediate B	-30.2	-40.2	PES	10/31/22		<0.0160	0.122 ^J	<0.0212	<0.191
10100-190	intermediate B	-30.2	-40.2	PES	05/12/23	-	<0.0160	<0.050	<0.0212	<0.191
				PES	11/06/23	-	<0.0160	<0.0500	<0.0212	<0.191
MTCA Cleanup Lev	TCA Cleanup Level for Groundwater ⁽³⁾						5	1,000	700	1,000

NOTES:

Red denotes concentration exceeds MTCA cleanup level for groundwater.

 $Sound Earth \ sample \ analyses \ conducted \ by \ Fremont \ Analytical, \ Inc. \ of \ Seattle, \ Washington.$

Laboratory Notes:

- -- = not analyzed/not applicable
- < = not detected at a concentration exceeding the

laboratory reporting limit

AMSL = above mean sea level

BTEX = benzene, toluene, ethylbenzene, and total xylenes

EPA = US Environmental Protection Agency

GRPH = gasoline-range petroleum hydrocarbons

MTCA = Washington State Model Toxics Control Act

NWTPH = Northwest Total Petroleum Hydrocarbon PES = PES Environmental, Inc. (now PES

Environmental, an NV5 Company)

SoundEarth = SoundEarth Strategies, Inc.

WAC = Washington Administrative Code

⁽¹⁾Analyzed by Method NWTPH-Gx.

⁽²⁾ Analyzed by EPA Method 8260D.

¹³/MTCA Cleanup Regulation, Chapter 173-340-900 of WAC, Table 720-1 Method A Cleanup Levels for Groundwater, revised November 2007.

[□]Dilution was required.

 $^{^{\}prime}$ The identification of the analyte is acceptable; the reported value is an estimate.

The result is an estimated quantity, but the result may be biased high.

²No/low level gasoline/petroleum detection; result is likely elevated due to high detections of CVOCs



Table 4 Groundwater Analytical Results for GRPH and BTEX - Deep Water-Bearing Zone Seattle Roy Aloha Shops 800 Aloha Street Seattle, Washington

		Screen Top	Screen Bottom				Analytical	Results (micros	grams per liter)	
Well ID	Water-Bearing Zone	Elevation (feet AMSL)	Elevation (feet AMSL)	Sampled By	Date Sampled	GRPH ⁽¹⁾	Benzene ⁽²⁾	Toluene ⁽²⁾	Ethylbenzene ⁽²⁾	Total Xylenes ⁽²⁾
	ı			8th Avenue P	North Right-of-V 11/02/22	Vay 	<0.0160	<0.0500	<0.0212	<0.191
				PES	05/15/23		<0.0160	0.438	<0.0212	0.452
MW104	Deep	-76.3	-86.3	PES	11/06/23		0.0450	0.174 ^J	<0.0212	<0.191
				SoundEarth	08/08/24	<50.0	<0.200	<0.500	<0.500	<1.50
				PES	11/01/22		<0.0160	0.138 ^J	<0.0212	<0.191
MW-158A	Deep	-48.2	-58.5	PES	05/12/23		0.0220 ^J	<0.0500	<0.0212	<0.191
WW-136A	Беер	-40.2	-38.3	PES	11/06/23		<0.0160	<0.0500	<0.0212	<0.191
				SoundEarth	08/05/24	<50.0	<0.200	<0.500	<0.500	<1.50
				PES	10/31/22		<0.0160	<0.0500	<0.0212	<0.191
MW-160	Deep	-75.4	-85.4	PES	05/15/23		<0.0160	0.309	<0.0212	0.530
				PES SoundEarth	11/03/23 08/05/24	 <50.0	<0.0160 <0.200	<0.0500 <0.500	<0.0212 <0.500	<0.191 <1.50
				PES	10/31/22		<0.200	<0.0500	<0.0212	<0.191
				PES	05/15/23		<0.0160	0.102 ^J	<0.0212	<0.191
MW-161	Deep	-85.6	-95.6	PES	11/06/23		<0.0160	<0.0500	<0.0212	<0.191
				SoundEarth	08/05/24	<50.0	<0.200	<0.500	<0.500	<1.50
				9th Avenue N	North Right-of-V	Vay				
				PES	08/10/22		3.80 ^J	<5.00	2.80 ^J	<19.1
MW113	Deep	-36.8	-46.8	PES	11/03/22		2.29	<0.0500	<0.0212	<0.191
1+144 TT3	Всер	30.0	70.0	PES	05/18/23		0.135 ^J	<0.280	<0.106	<0.955
				PES	11/08/23		<0.080	<0.250	<0.106	<0.955
				PES	05/27/22		0.0250 ^J	<0.0500	<0.0212	<0.191
MW-319	Deep	-42.8	-52.8	PES	11/02/22		<0.0160	<0.0500	<0.0212	<0.191
				PES	05/17/23		0.159 0.0360 ^J	<0.0500 0.0560 ^J	<0.0212	<0.191
				PES PES	11/08/23		1		<0.0212	<0.191
				PES	11/04/22 05/17/23		0.0490 <0.320	<0.0500 <1.00	<0.0212 <0.424	<0.191 <3.82
MW-323	Deep	-65.4	-75.4	PES	11/08/23		0.0540	<0.0500	<0.0212	<0.191
				SoundEarth	08/05/24	476	<0.200	<0.500	<0.500	<1.50
			Alley Betwee	en Roy Street Shop				30.000	.0.000	-2.00
			•	PES	11/01/22		<0.0160	<0.0500	<0.0212	<0.191
NAVA4102	Dana	67.6	77.6	PES	05/09/23		0.044	<0.0500	<0.0212	<0.191
MW103	Deep	-67.6	-77.6	PES	11/07/23		<0.320	<1.00	<0.424	<3.82
				SoundEarth	08/06/24	<50.0	<0.200	<0.500	<0.500	<1.50
				PES	05/18/22		<0.0160	<0.0500	<0.0212	<0.191
MW-122	Deep	-75	-85	PES	11/01/22		<0.0160	<0.0500	<0.0212	<0.191
				PES	05/12/23		<0.0160	<0.0500	<0.0212	<0.191
				PES	11/07/23		0.0190 ^J	<0.0500	<0.0212	<0.191
				Westlake Avenu PES	03/02/22	r-way 	<0.0160	<0.0500	<0.0212	<0.191
				PES	05/02/22		<0.0160	<0.0500	<0.0212	<0.191
MW-123	Deep	-42.5	-52.5	PES	11/03/22		<0.0160	<0.0500	<0.0212	<0.191
				PES	11/09/23		<0.0160	<0.0500	<0.0212	<0.191
				PES	11/01/22		11.9	<0.0500	<0.0212	<0.191
M/M/ 130	Doon	20.8	40.9	PES	05/18/23		2.96	<0.0500	<0.0212	<0.191
MW-128	Deep	-30.8	-40.8	PES	11/09/23		4.90	<0.0500	<0.0212	<0.191
				SoundEarth	08/05/24	<50.0	11.4	<0.500	<0.500	<1.50
				PES	11/02/22		8.47	<0.0500	<0.0212	<0.191
MW-328	Deep	-36.1	-46.1	PES	05/19/23		6.13	<0.0500	<0.0212	<0.191
5=0	_ 556		. 5.2	PES	11/09/23		6.74	<0.0500	<0.0212	<0.191
	<u> </u>			SoundEarth	08/05/24	<50.0	<0.200	<0.500	<0.500	<1.50
				PES	11/01/22		0.176	<0.0500	<0.0212	<0.191
		60	-79	PES	05/18/23		0.185	<0.0500	<0.0212	<0.191
MW-329	Deep	-69		PES	11/09/23		0.172	<0.0500	<0.0212 <0.500	<0.191 <1.50
MW-329	Deep	-69			00/05/24	∠E∩ ∩	בחר ח			くしつけ
MW-329	Deep	-69		SoundEarth	08/05/24	<50.0	0.203	<0.500		
	Deep			SoundEarth PES	11/02/22		25.7	<0.0500	<0.0212	<0.191
MW-329	Deep Deep	-66.8	-76.8	SoundEarth	11/02/22 05/18/23		25.7 19.7		<0.0212 <0.0212	<0.191 <0.191
				SoundEarth PES PES	11/02/22		25.7	<0.0500 <0.0500	<0.0212	<0.191
				SoundEarth PES PES PES SoundEarth	11/02/22 05/18/23 11/09/23	 	25.7 19.7 20.4	<0.0500 <0.0500 <0.0500	<0.0212 <0.0212 <0.0212	<0.191 <0.191 <0.191
				SoundEarth PES PES PES SoundEarth	11/02/22 05/18/23 11/09/23 08/05/24	 	25.7 19.7 20.4	<0.0500 <0.0500 <0.0500	<0.0212 <0.0212 <0.0212	<0.191 <0.191 <0.191
MW-341	Deep	-66.8	-76.8	SoundEarth PES PES PES SoundEarth Roy Stree	11/02/22 05/18/23 11/09/23 08/05/24 et Right-of-Way	 53.1	25.7 19.7 20.4 19.3	<0.0500 <0.0500 <0.0500 <0.500	<0.0212 <0.0212 <0.0212 <0.500	<0.191 <0.191 <0.191 <1.50
				SoundEarth PES PES PES SoundEarth Roy Stree PES PES PES PES	11/02/22 05/18/23 11/09/23 08/05/24 et Right-of-Way 08/09/22	 53.1	25.7 19.7 20.4 19.3 0.0700 0.0410 0.0320 ¹	<0.0500 <0.0500 <0.0500 <0.500	<0.0212 <0.0212 <0.0212 <0.500 <0.0212	<0.191 <0.191 <0.191 <1.50
MW-341	Deep	-66.8	-76.8	SoundEarth PES PES PES SoundEarth Roy Street PES PES PES PES PES	11/02/22 05/18/23 11/09/23 08/05/24 et Right-of-Way 08/09/22 11/09/22 05/09/23 10/31/23	 53.1	25.7 19.7 20.4 19.3 0.0700 0.0410 0.0320 ^J 0.0380 ^J	<0.0500 <0.0500 <0.0500 <0.500 0.0950 ^J 0.310	<0.0212 <0.0212 <0.0212 <0.500 <0.0212 0.0670 ^j 0.208 0.240	<0.191 <0.191 <0.191 <1.50 <0.191 0.338 1.12 0.893
MW-341	Deep	-66.8	-76.8	SoundEarth PES PES PES SoundEarth Roy Stree PES PES PES PES PES PES PES	11/02/22 05/18/23 11/09/23 08/05/24 tt Right-of-Way 08/09/22 11/09/22 05/09/23 10/31/23 08/02/22	 53.1	25.7 19.7 20.4 19.3 0.0700 0.0410 0.0320 ^J 0.0380 ^J	<0.0500 <0.0500 <0.0500 <0.500 0.0950 ^J 0.310 0.436 0.0870 ^J 1.13	<0.0212 <0.0212 <0.0212 <0.500 <0.0212 0.0670 ^J 0.208 0.240 0.120	<0.191 <0.191 <0.191 <1.50 <0.191 0.338 1.12 0.893 0.532
MW-341	Deep	-66.8	-76.8	SoundEarth PES PES PES SoundEarth Roy Stree PES PES PES PES PES PES PES PES PES	11/02/22 05/18/23 11/09/23 08/05/24 et Right-of-Way 08/09/22 11/09/22 05/09/23 10/31/23 08/02/22 11/03/22	 53.1	25.7 19.7 20.4 19.3 0.0700 0.0410 0.0320 ^J 0.0380 ^J 0.0300 ^J <0.0310	<0.0500 <0.0500 <0.0500 <0.500 0.0950 ^J 0.310 0.436 0.0870 ^J 1.13 0.389	<0.0212 <0.0212 <0.0212 <0.500 <0.0212 0.0670 ^J 0.208 0.240 0.120 0.0650 ^J	<0.191 <0.191 <0.191 <1.50 <0.191 0.338 1.12 0.893 0.532 0.293
MW-341 MW105	Deep Deep	-66.8 -85.3	-76.8 -95.3	SoundEarth PES PES PES SoundEarth Roy Stree PES	11/02/22 05/18/23 11/09/23 08/05/24 et Right-of-Way 08/09/22 11/09/22 05/09/23 10/31/23 08/02/22 11/03/22 05/12/23	 53.1	25.7 19.7 20.4 19.3 0.0700 0.0410 0.0320 ¹ 0.0380 ¹ 0.0300 ¹ <0.0310 <0.0160	<0.0500 <0.0500 <0.0500 <0.500 0.0950 ^J 0.310 0.436 0.0870 ^J 1.13 0.389 <0.0500	<0.0212 <0.0212 <0.0212 <0.500 <0.0212 0.0670 ^J 0.208 0.240 0.120 0.0650 ^J <0.0212	<0.191 <0.191 <0.191 <1.50 <0.191 0.338 1.12 0.893 0.532 0.293 <0.191
MW-341 MW105	Deep Deep	-66.8 -85.3	-76.8 -95.3	SoundEarth PES PES PES SoundEarth Roy Street PES	11/02/22 05/18/23 11/09/23 08/05/24 tt Right-of-Way 08/09/22 11/09/22 05/09/23 10/31/23 08/02/22 11/03/22 05/12/23 11/10/23	 53.1	25.7 19.7 20.4 19.3 0.0700 0.0410 0.0320 ¹ 0.0380 ¹ <0.0310 <0.0160 <0.0160	<0.0500 <0.0500 <0.0500 <0.0500 0.0950 ^J 0.310 0.436 0.0870 ^J 1.13 0.389 <0.0500 <0.0500	<0.0212 <0.0212 <0.0212 <0.500 <0.0212 0.0670 ^J 0.208 0.240 0.120 0.0650 ^J <0.0212 <0.0212	<0.191 <0.191 <0.191 <1.50 <0.191 0.338 1.12 0.893 0.532 0.293 <0.191 <0.191
MW-341 MW105	Deep Deep	-66.8 -85.3	-76.8 -95.3	SoundEarth PES PES PES SoundEarth Roy Stree PES	11/02/22 05/18/23 11/09/23 08/05/24 et Right-of-Way 08/09/22 11/09/22 05/09/23 10/31/23 08/02/22 11/03/22 05/12/23 11/10/23 05/31/22	 53.1	25.7 19.7 20.4 19.3 0.0700 0.0410 0.0320 ¹ 0.0380 ¹ 0.0300 ¹ <0.0310 <0.0160 <0.0160 2.55	<0.0500 <0.0500 <0.0500 <0.500 0.0950 ^J 0.310 0.436 0.0870 ^J 1.13 0.389 <0.0500 <0.0500 <2.50	<0.0212 <0.0212 <0.0212 <0.500 <0.0212 0.0670 ^J 0.208 0.240 0.120 0.0650 ^J <0.0212 <0.0212 <1.06	<0.191 <0.191 <0.191 <1.50 <0.191 0.338 1.12 0.893 0.532 0.293 <0.191 <0.191 <9.55
MW-341 MW105	Deep Deep	-66.8 -85.3	-76.8 -95.3	SoundEarth PES PES PES SoundEarth Roy Street PES	11/02/22 05/18/23 11/09/23 08/05/24 tt Right-of-Way 08/09/22 11/09/22 05/09/23 10/31/23 08/02/22 11/03/22 05/12/23 11/10/23	 53.1	25.7 19.7 20.4 19.3 0.0700 0.0410 0.0320 ¹ 0.0380 ¹ <0.0310 <0.0160 <0.0160	<0.0500 <0.0500 <0.0500 <0.0500 0.0950 ^J 0.310 0.436 0.0870 ^J 1.13 0.389 <0.0500 <0.0500	<0.0212 <0.0212 <0.0212 <0.500 <0.0212 0.0670 ^J 0.208 0.240 0.120 0.0650 ^J <0.0212 <0.0212	<0.191 <0.191 <0.191 <1.50 <0.191 0.338 1.12 0.893 0.532 0.293 <0.191 <0.191



Table 4 Groundwater Analytical Results for GRPH and BTEX - Deep Water-Bearing Zone Seattle Roy Aloha Shops 800 Aloha Street Seattle, Washington

		Screen Top	Screen Bottom				Analytical	Results (microg	grams per liter)	
Well ID	Water-Bearing Zone	Elevation (feet AMSL)	Elevation (feet AMSL)	Sampled By	Date Sampled	GRPH ⁽¹⁾	Benzene ⁽²⁾	Toluene ⁽²⁾	Ethylbenzene ⁽²⁾	Total Xylenes ⁽²⁾
				900 Roy	Street Property					
				PES	05/31/22		36.4	0.135 ^J	<0.0212	<0.191
FMW-140	Deep	-38	-48	PES	11/02/22		<0.0160	<0.0500	<0.0212	<0.191
FIVIVV-140	реер	-30	-40	PES	05/15/23		34.40 ^J	0.1570 ^J	<0.0212	<0.191
				PES	11/14/23	-	12.3	0.0950 ^J	<0.0212	<0.191
				Valley Str	eet Right-of-Way	/				
				PES	08/12/22		<0.0160	<0.176	0.0340 ^J	0.285
MW102	Deep	-65.8	-75.8	PES	10/31/22		<0.0160	0.174 ^J	<0.0212	<0.191
IVIVVIOZ	Беер	-05.8	-75.8	PES	05/12/23		<0.0160	<0.050	<0.0212	0.194 ^J
				PES	11/06/23		<0.0160	0.377	<0.0212	0.647
				PES	05/12/22		<0.0160	<0.0500	<0.0212	<0.191
MW124	Deep	-53.8	-63.8	PES	10/31/22		<0.0160	0.117 ^J	<0.0212	<0.191
10100124	Беер	-55.6	-03.8	PES	05/12/23		<0.0160	<0.0500	<0.0212	<0.191
				PES	11/03/23	-	<0.0160	<0.0500	<0.0212	<0.191
				PES	05/17/22		0.779	<0.0500	<0.0212	<0.191
MW-342	Deep	-32.4	-42.4	PES	11/01/22		0.980	<0.0500	<0.0212	<0.191
10100-342	Беер	-32.4	-42.4	PES	05/09/23		0.0290 ^J	<0.0500	<0.0212	<0.191
				PES	11/09/23	-	1.02	<0.0500	<0.0212	<0.191
				PES	05/17/22		0.0940	<0.0500	<0.0212	<0.191
MW-343	Deep	-71.5	-81.5	PES	11/01/22		0.119	<0.0500	<0.0212	<0.191
10100-343	Беер	-71.5	-01.5	PES	05/09/23		0.051	0.328	0.0680 ^J	0.491
				PES	12/04/23		0.0910	<0.0500	<0.0212	<0.191
				Block	37 Property					
				Atlas	02/18/22	<100	<0.2	<1.0	<0.2	<0.6
GEI-2 (B-37-2)	Deep	-21.1	-31.1	Atlas	05/18/22	<100	2.8	<1.0	<0.2	<0.6
GLI-2 (D-37-2)	реер	-21.1	-31.1	Atlas	08/24/22	<100	<0.2	<1.0	<0.2	<0.6
				Atlas	11/09/22	<100	<0.2	<1.0	<0.2	<0.6
				PES	08/05/22		0.0500	0.770	0.125	0.785
FMW-131	Deep	-34.7	-44.7	PES	11/01/22		<0.0160	<0.0500	<0.0212	<0.191
LINIAA-T2T	peeh	-34./	-44./	PES	05/09/23		<0.0160	<0.1700	<0.0212	<0.191
				PES	11/09/23		<0.0160	<0.0500	<0.0212	<0.191
MTCA Cleanup Lev	el for Groundwater	(3)				800	5	1,000	700	1,000

NOTES:

Red denotes concentration exceeds MTCA cleanup level for groundwater.

SoundEarth sample analyses conducted by Fremont Analytical, Inc. of Seattle, Washington.

Groundwater, revised November 2007.

<u>Laboratory Notes:</u>

'The identification of the analyte is acceptable; the reported value is an estimate.

-- = not analyzed/not applicable

< = not detected at a concentration exceeding the

laboratory reporting limit AMSL = above mean sea level Atlas = Atlas Technical Consulting

BTEX = benzene, toluene, ethylbenzene, and total xylenes

EPA = US Environmental Protection Agency

GeoEngineers = GeoEngineers, Inc.

GRPH = gasoline-range petroleum hydrocarbons MTCA = Washington State Model Toxics Control Act NWTPH = Northwest Total Petroleum Hydrocarbon PES = PES Environmental, Inc. (now PES

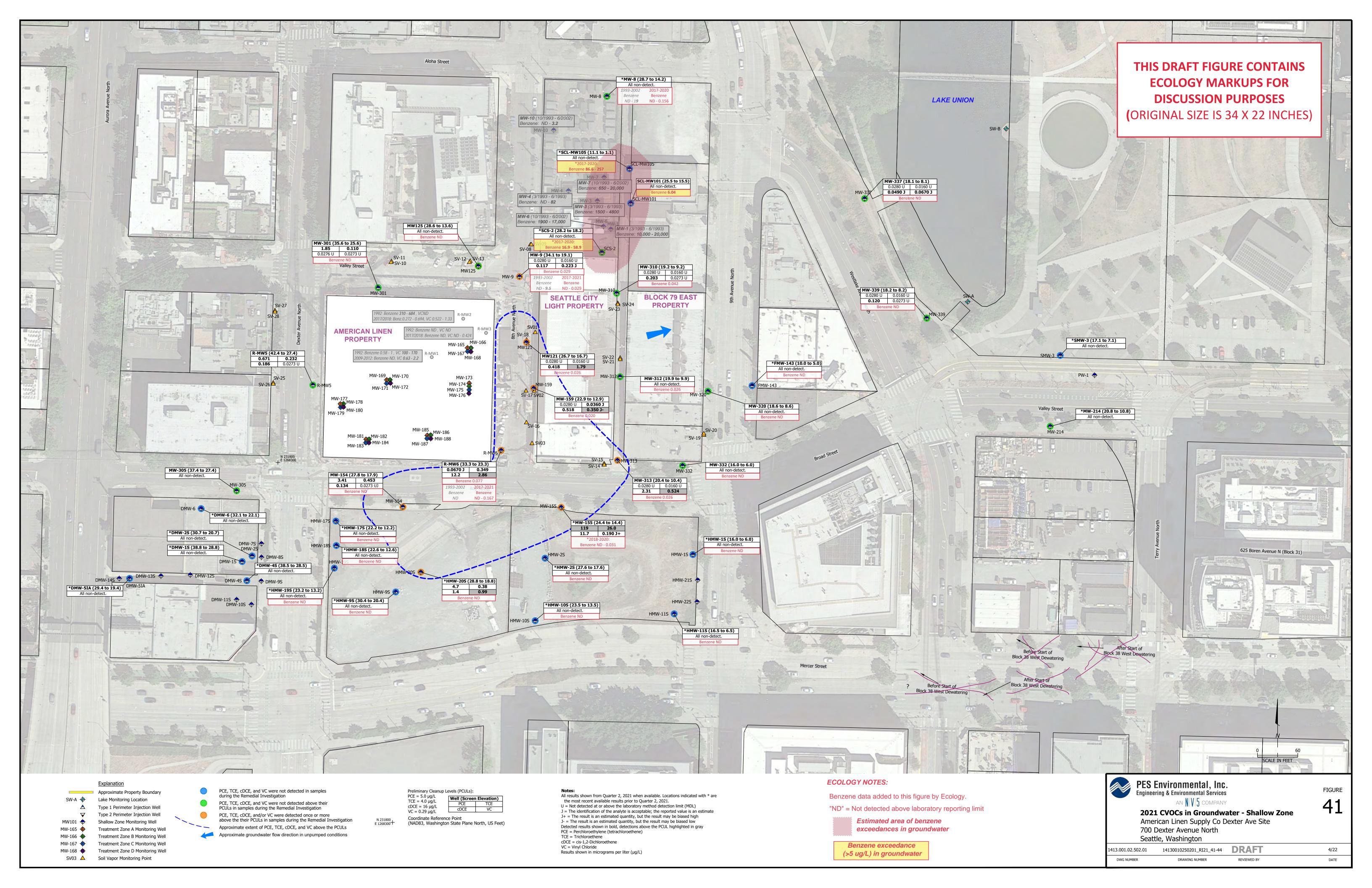
Environmental, an NV5 Company)
SoundEarth = SoundEarth Strategies, Inc.
WAC = Washington Administrative Code

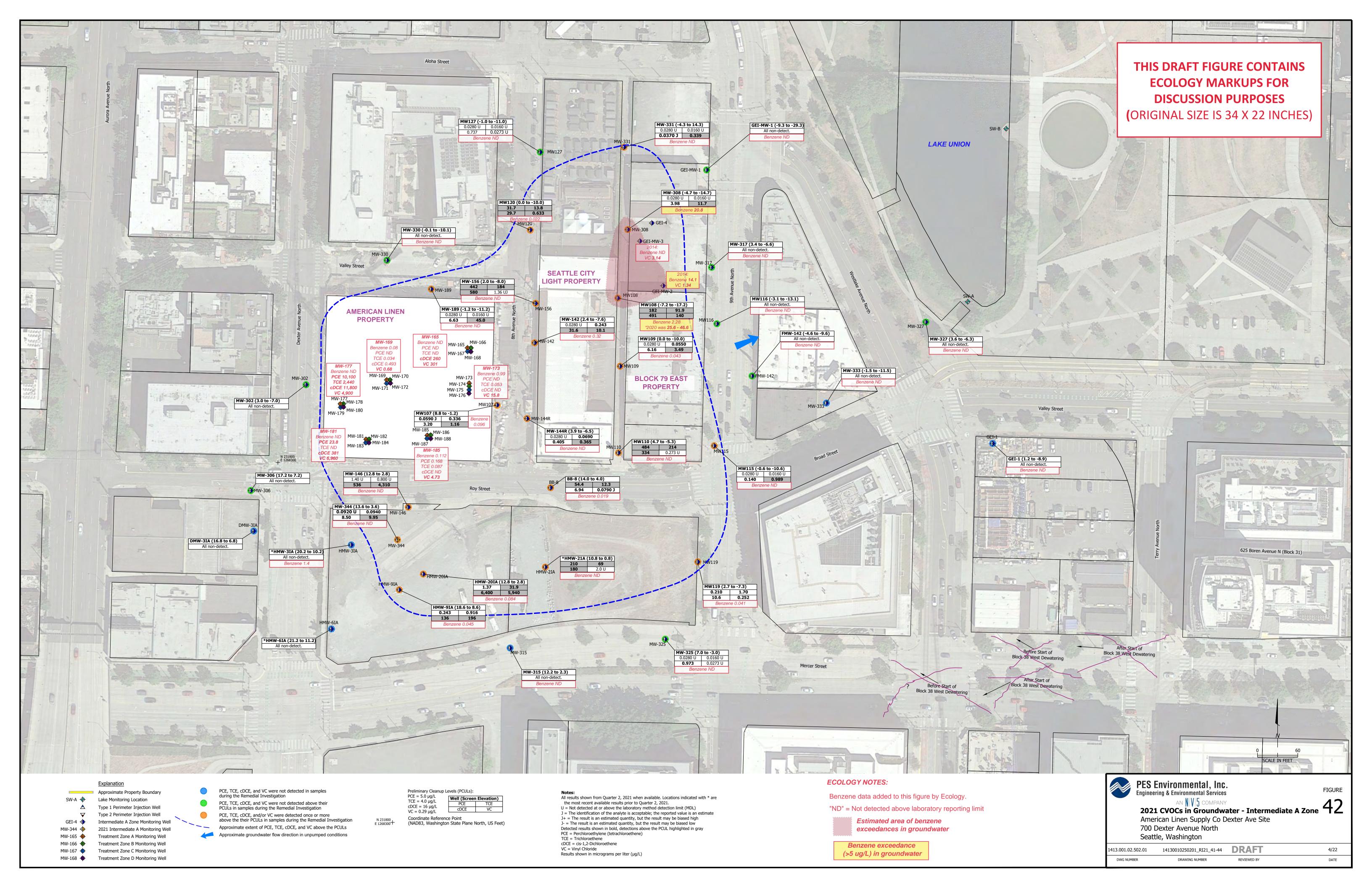
¹²Analyzed by Method NWTPH-Gx.
¹²Analyzed by EPA Method 8260D.

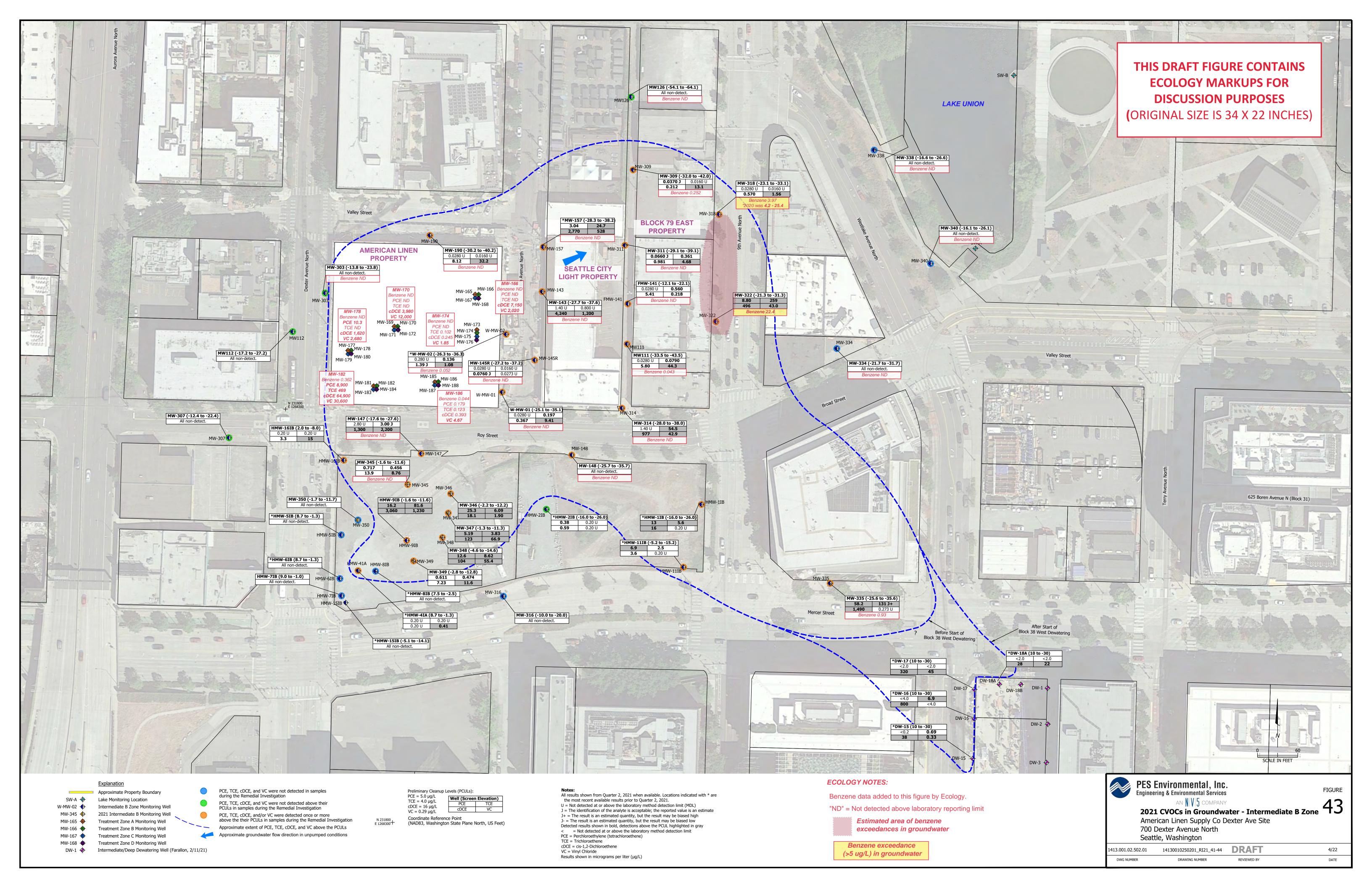
¹³/MTCA Cleanup Regulation, Chapter 173-340-900 of WAC, Table 720-1 Method A Cleanup Levels for

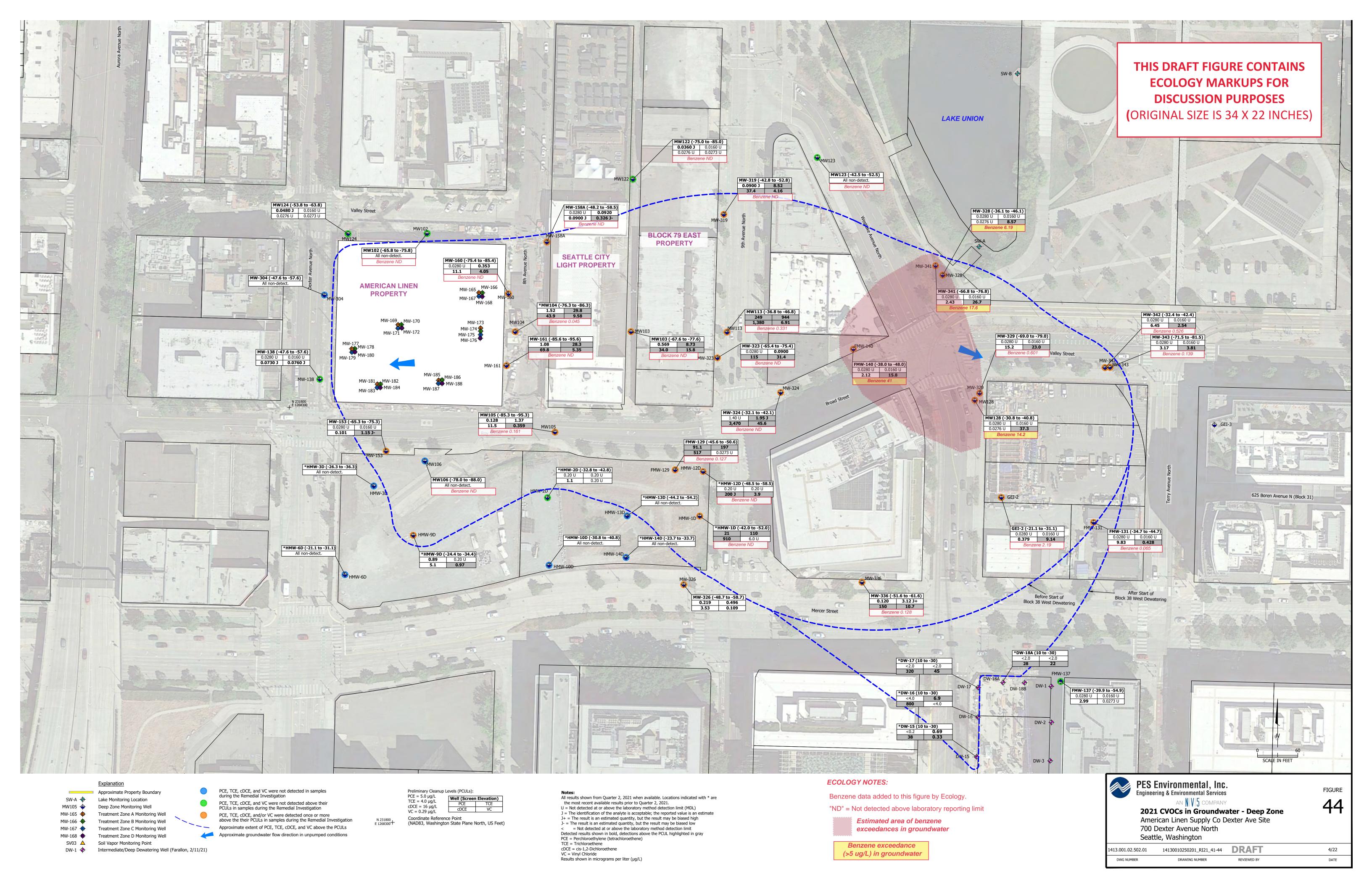
ATTACHMENT A

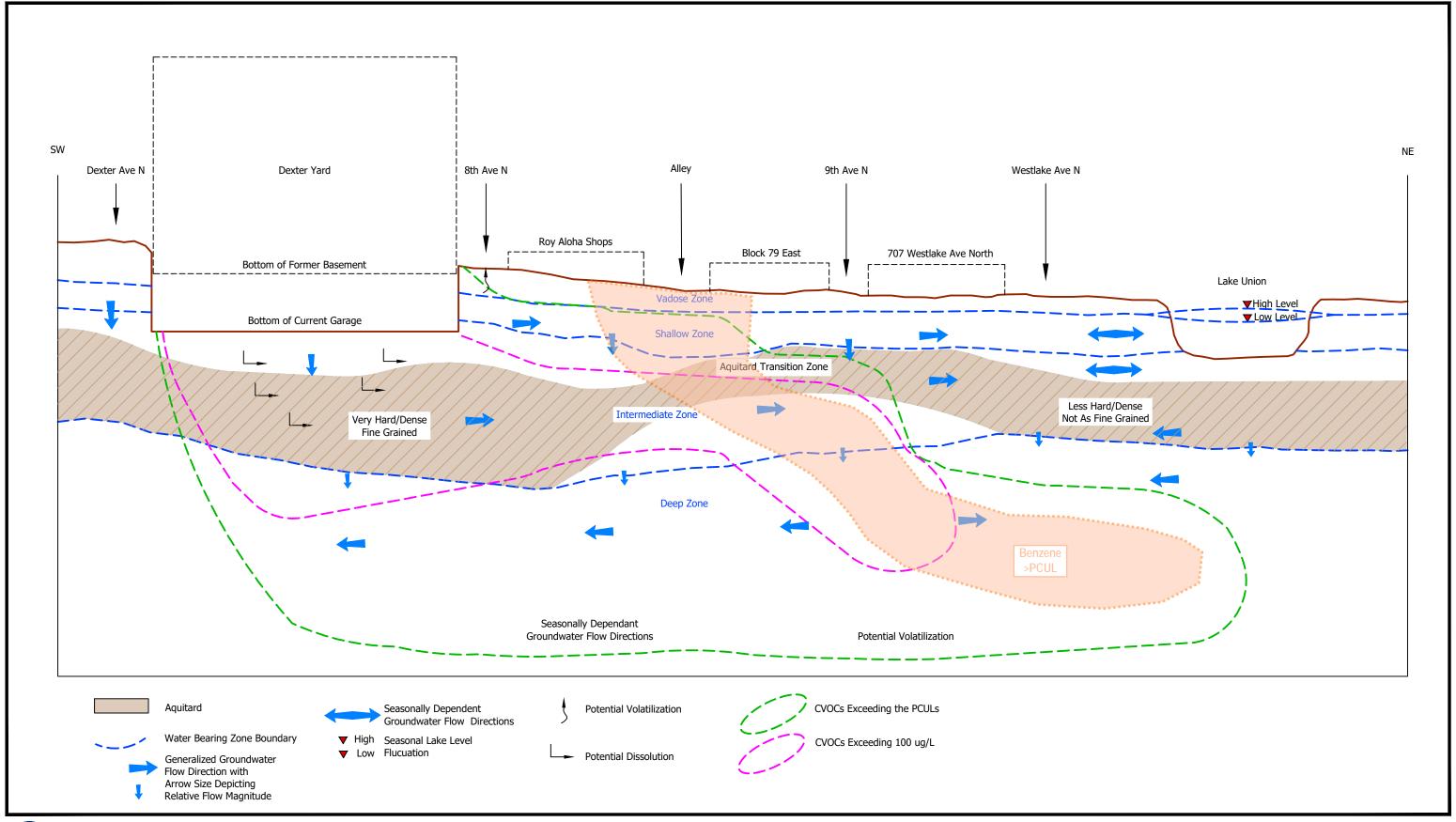
Ecology Markups to Figures 41 through 44 and 47 of the 2022 Agency Review Draft Remedial Investigation Report, American Linen Supply Co Dexter Ave Site, Prepared by PES













Conceptual Site Model Cross Section American Linen Supply Co Dexter Ave Site 700 Dexter Avenue North Seattle, Washington

FIGURE

DRAF1





3600 Fremont Ave N Seattle, WA 98103 T: (206) 352-3790 F: (206) 352-7178 info@fremontanalytical.com

SoundEarth Strategies, Inc.

Clare Tochilin 2811 Fairview Ave E, Ste 2000 Seattle, WA 98102

RE: Seattle Roy Aloha Shops, 1590-001

Work Order Number: 2408056

August 12, 2024

Attention Clare Tochilin:

Fremont Analytical, Inc, an Alliance Technical Group company, received 12 sample(s) on 8/5/2024 for the analyses presented in the following report.

Gasoline by NWTPH-Gx Volatile Organic Compounds by EPA 8260D

All analyses were performed according to our accredited Quality Assurance program. Please contact the laboratory if you should have any questions about the results.

Please note, while the appearance of our logo and branding will update, our commitment to accuracy, speed, and customer service remain values celebrated and shared by Alliance Technical Group. Thank you for the opportunity to serve you.

Sincerely,

Brianna Barnes Project Manager

DoD-ELAP Accreditation #79636 by PJLA, ISO/IEC 17025:2017 and QSM 5.4 for Environmental Testing ORELAP Certification: WA 100009 (NELAP Recognized) for Environmental Testing Washington State Department of Ecology Accredited for Environmental Testing, Lab ID C910



Original

Date: 08/12/2024



CLIENT: SoundEarth Strategies, Inc. Work Order Sample Summary

Project: Seattle Roy Aloha Shops

Work Order: 2408056

Lab Sample ID	Client Sample ID	Date/Time Collected	Date/Time Received
2408056-001	MW144R_20240805	08/05/2024 9:25 AM	08/05/2024 3:20 PM
2408056-002	MW156_20240805	08/05/2024 12:40 PM	08/05/2024 3:20 PM
2408056-003	MW160_20240805	08/05/2024 11:55 AM	08/05/2024 3:20 PM
2408056-004	MW107_20240805	08/05/2024 11:00 AM	08/05/2024 3:20 PM
2408056-005	MW161_20240805	08/05/2024 10:15 AM	08/05/2024 3:20 PM
2408056-006	MW142_20240805	08/05/2024 2:18 PM	08/05/2024 3:20 PM
2408056-007	MW158A_20240805	08/05/2024 1:40 PM	08/05/2024 3:20 PM
2408056-008	MW341_20240805	08/05/2024 9:20 AM	08/05/2024 3:20 PM
2408056-009	MW328_20240805	08/05/2024 10:10 AM	08/05/2024 3:20 PM
2408056-010	MW128_20240805	08/05/2024 10:50 AM	08/05/2024 3:20 PM
2408056-011	MW329_20240805	08/05/2024 11:45 AM	08/05/2024 3:20 PM
2408056-012	MW323_20240805	08/05/2024 12:50 PM	08/05/2024 3:20 PM



Case Narrative

WO#: **2408056**Date: **8/12/2024**

CLIENT: SoundEarth Strategies, Inc. **Project:** Seattle Roy Aloha Shops

I. SAMPLE RECEIPT:

Samples receipt information is recorded on the attached Sample Receipt Checklist.

II. GENERAL REPORTING COMMENTS:

Results are reported on a wet weight basis unless dry-weight correction is denoted in the units field on the analytical report ("mg/kg-dry" or "ug/kg-dry").

Matrix Spike (MS) and MS Duplicate (MSD) samples are tested from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data only for those samples which are spiked by the laboratory. The sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group. The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The LCS and the MB are processed with the samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process.

III. ANALYSES AND EXCEPTIONS:

Exceptions associated with this report will be footnoted in the analytical results page(s) or the quality control summary page(s) and/or noted below.



Qualifiers & Acronyms

WO#: **2408056**

Date Reported: 8/12/2024

Qualifiers:

- * Flagged value is not within established control limits
- B Analyte detected in the associated Method Blank
- D Dilution was required
- E Value above quantitation range
- H Holding times for preparation or analysis exceeded
- I Analyte with an internal standard that does not meet established acceptance criteria
- J Analyte detected below Reporting Limit
- N Tentatively Identified Compound (TIC)
- Q Analyte with an initial or continuing calibration that does not meet established acceptance criteria
- S Spike recovery outside accepted recovery limits
- ND Not detected at the Reporting Limit
- R High relative percent difference observed

Acronyms:

%Rec - Percent Recovery

CCB - Continued Calibration Blank

CCV - Continued Calibration Verification

DF - Dilution Factor

DUP - Sample Duplicate

HEM - Hexane Extractable Material

ICV - Initial Calibration Verification

LCS/LCSD - Laboratory Control Sample / Laboratory Control Sample Duplicate

MCL - Maximum Contaminant Level

MB or MBLANK - Method Blank

MDL - Method Detection Limit

MS/MSD - Matrix Spike / Matrix Spike Duplicate

PDS - Post Digestion Spike

Ref Val - Reference Value

REP - Sample Replicate

RL - Reporting Limit

RPD - Relative Percent Difference

SD - Serial Dilution

SGT - Silica Gel Treatment

SPK - Spike

Surr - Surrogate



Work Order: **2408056**Date Reported: **8/12/2024**

Client: SoundEarth Strategies, Inc. Collection Date: 8/5/2024 9:25:00 AM

Project: Seattle Roy Aloha Shops

Lab ID: 2408056-001 Matrix: Groundwater

Client Sample ID: MW144R_20240805

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
Gasoline by NWTPH-Gx				Batc	h ID:	44758 Analyst: KJ
Gasoline Range Organics	ND	50.0		μg/L	1	8/7/2024 2:17:42 PM
Surr: Toluene-d8	96.0	65 - 135		%Rec	1	8/7/2024 2:17:42 PM
Surr: 4-Bromofluorobenzene	91.7	65 - 135		%Rec	1	8/7/2024 2:17:42 PM
Volatile Organic Compounds b	-			Batc		44758 Analyst: KJ
Benzene	ND	0.200		μg/L	1	8/7/2024 2:17:42 PM
Toluene	ND	0.500		μg/L	1	8/7/2024 2:17:42 PM
Ethylbenzene	ND	0.500		μg/L	1	8/7/2024 2:17:42 PM
m,p-Xylene	ND	1.00		μg/L	1	8/7/2024 2:17:42 PM
o-Xylene	ND	0.500		μg/L	1	8/7/2024 2:17:42 PM
Surr: Dibromofluoromethane	101	82.4 - 122.4		%Rec	1	8/7/2024 2:17:42 PM
Surr: Toluene-d8	102	81.4 - 121.4		%Rec	1	8/7/2024 2:17:42 PM
Surr: 1-Bromo-4-fluorobenzene	107	80.1 - 120.1		%Rec	1	8/7/2024 2:17:42 PM



Work Order: **2408056**Date Reported: **8/12/2024**

Client: SoundEarth Strategies, Inc. Collection Date: 8/5/2024 12:40:00 PM

Project: Seattle Roy Aloha Shops

Lab ID: 2408056-002 Matrix: Groundwater

Client Sample ID: MW156 20240805

nalyses	Result	RL	Qual	Units	DF	Date Analyzed
Gasoline by NWTPH-Gx				Batc	h ID: 44	4758 Analyst: KJ
Gasoline Range Organics	453	50.0		μg/L	1	8/7/2024 7:44:34 PM
Surr: Toluene-d8	97.2	65 - 135		%Rec	1	8/7/2024 7:44:34 PM
Surr: 4-Bromofluorobenzene	87.1	65 - 135		%Rec	1	8/7/2024 7:44:34 PM
Detection is due to non-petroleum compounds b				Batcl	h ID: 44	4758 Analyst: KJ
·		0.200		Batcl µg/L	h ID: 44	4758 Analyst: KJ 8/7/2024 7:44:34 PM
Volatile Organic Compounds b	y EPA 8260D	0.200 0.500				,
Volatile Organic Compounds b	y EPA 8260D ND			μg/L		8/7/2024 7:44:34 PM
Volatile Organic Compounds b Benzene Toluene	y EPA 8260D ND ND	0.500		μg/L μg/L		8/7/2024 7:44:34 PM 8/7/2024 7:44:34 PM
Volatile Organic Compounds b Benzene Toluene Ethylbenzene	ND ND ND	0.500 0.500		μg/L μg/L μg/L		8/7/2024 7:44:34 PM 8/7/2024 7:44:34 PM 8/7/2024 7:44:34 PM
Wolatile Organic Compounds b Benzene Toluene Ethylbenzene m,p-Xylene	ND ND ND ND	0.500 0.500 1.00		μg/L μg/L μg/L μg/L		8/7/2024 7:44:34 PM 8/7/2024 7:44:34 PM 8/7/2024 7:44:34 PM 8/7/2024 7:44:34 PM
Molatile Organic Compounds b Benzene Toluene Ethylbenzene m,p-Xylene o-Xylene	ND	0.500 0.500 1.00 0.500		µg/L µg/L µg/L µg/L µg/L	1 1 1 1	8/7/2024 7:44:34 PM 8/7/2024 7:44:34 PM 8/7/2024 7:44:34 PM 8/7/2024 7:44:34 PM 8/7/2024 7:44:34 PM



Work Order: **2408056**Date Reported: **8/12/2024**

Client: SoundEarth Strategies, Inc. Collection Date: 8/5/2024 11:55:00 AM

Project: Seattle Roy Aloha Shops

Lab ID: 2408056-003 Matrix: Groundwater

Client Sample ID: MW160_20240805

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
Gasoline by NWTPH-Gx				Batc	h ID:	44758 Analyst: KJ
Gasoline Range Organics	ND	50.0		μg/L	1	8/8/2024 5:03:56 AM
Surr: Toluene-d8	93.8	65 - 135		%Rec	1	8/8/2024 5:03:56 AM
Surr: 4-Bromofluorobenzene	89.5	65 - 135		%Rec	1	8/8/2024 5:03:56 AM
Volatile Organic Compounds b	y EPA 8260D			Batc	h ID:	44758 Analyst: KJ
Benzene	ND	0.200		μg/L	1	8/8/2024 5:03:56 AM
Toluene	ND	0.500		μg/L	1	8/8/2024 5:03:56 AM
Ethylbenzene	ND	0.500		μg/L	1	8/8/2024 5:03:56 AM
m,p-Xylene	ND	1.00		μg/L	1	8/8/2024 5:03:56 AM
o-Xylene	ND	0.500		μg/L	1	8/8/2024 5:03:56 AM
0 6" "				0/ 5		0/0/0004 = 00 = 0 444
Surr: Dibromofluoromethane	103	82.4 - 122.4		%Rec	1	8/8/2024 5:03:56 AM
Surr: Dibromofluoromethane Surr: Toluene-d8	103 104	82.4 - 122.4 81.4 - 121.4		%Rec %Rec	1 1	8/8/2024 5:03:56 AM 8/8/2024 5:03:56 AM



Work Order: **2408056**Date Reported: **8/12/2024**

Client: SoundEarth Strategies, Inc. Collection Date: 8/5/2024 11:00:00 AM

Project: Seattle Roy Aloha Shops

Lab ID: 2408056-004 Matrix: Groundwater

Client Sample ID: MW107_20240805

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
Gasoline by NWTPH-Gx				Batc	h ID:	44758 Analyst: KJ
Gasoline Range Organics	ND	50.0		μg/L	1	8/7/2024 8:50:44 PM
Surr: Toluene-d8	96.6	65 - 135		%Rec	1	8/7/2024 8:50:44 PM
Surr: 4-Bromofluorobenzene	88.9	65 - 135		%Rec	1	8/7/2024 8:50:44 PM
Volatile Organic Compounds b Benzene	y EPA 8260D ND	0.200		Batc µg/L	h ID:	44758 Analyst: KJ 8/7/2024 8:50:44 PM
Toluene	ND	0.500		μg/L	1	8/7/2024 8:50:44 PM
Ethylbenzene	ND	0.500		μg/L	1	8/7/2024 8:50:44 PM
m,p-Xylene	ND	1.00		μg/L	1	8/7/2024 8:50:44 PM
o-Xylene	ND	0.500		μg/L	1	8/7/2024 8:50:44 PM
Surr: Dibromofluoromethane	101	82.4 - 122.4		%Rec	1	8/7/2024 8:50:44 PM
Surr: Toluene-d8	102	81.4 - 121.4		%Rec	1	8/7/2024 8:50:44 PM
Surr: 1-Bromo-4-fluorobenzene	103	80.1 - 120.1		%Rec	1	8/7/2024 8:50:44 PM



Work Order: **2408056**Date Reported: **8/12/2024**

Client: SoundEarth Strategies, Inc. Collection Date: 8/5/2024 10:15:00 AM

Project: Seattle Roy Aloha Shops

Lab ID: 2408056-005 Matrix: Groundwater

Client Sample ID: MW161_20240805

Analyses	Result	RL	Qual	Units	DF	Da	ate Analyzed
Gasoline by NWTPH-Gx				Batc	h ID:	44758	Analyst: KJ
Gasoline Range Organics	ND	50.0		μg/L	1	8/7/2	2024 9:23:46 PM
Surr: Toluene-d8	96.6	65 - 135		%Rec	1	8/7/2	2024 9:23:46 PM
Surr: 4-Bromofluorobenzene	88.4	65 - 135		%Rec	1	8/7/2	2024 9:23:46 PM
Volatile Organic Compounds b	y EPA 8260D			Batc	h ID:	44758	Analyst: KJ
Benzene	ND	0.200		μg/L	1	8/7/2	2024 9:23:46 PM
Toluene	ND	0.500		μg/L	1	8/7/2	2024 9:23:46 PM
Ethylbenzene	ND	0.500		μg/L	1	8/7/2	2024 9:23:46 PM
m,p-Xylene	ND	1.00		μg/L	1	8/7/2	2024 9:23:46 PM
o-Xylene	ND	0.500		μg/L	1	8/7/2	2024 9:23:46 PM
Surr: Dibromofluoromethane	100	82.4 - 122.4		%Rec	1	8/7/2	2024 9:23:46 PM
Surr: Toluene-d8	107	81.4 - 121.4		%Rec	1	8/7/2	2024 9:23:46 PM
Surr: 1-Bromo-4-fluorobenzene	101	80.1 - 120.1		%Rec	1	8/7/2	



Work Order: **2408056**Date Reported: **8/12/2024**

Client: SoundEarth Strategies, Inc. Collection Date: 8/5/2024 2:18:00 PM

Project: Seattle Roy Aloha Shops

Lab ID: 2408056-006 Matrix: Groundwater

Client Sample ID: MW142 20240805

nalyses	Result	RL	Qual	Units	DF	Date Analyzed
Gasoline by NWTPH-Gx				Batc	h ID: 4	4758 Analyst: KJ
Gasoline Range Organics	53.9	50.0		μg/L	1	8/7/2024 9:56:50 PM
Surr: Toluene-d8	96.3	65 - 135		%Rec	1	8/7/2024 9:56:50 PM
Surr: 4-Bromofluorobenzene NOTES:	88.6	65 - 135		%Rec	1	8/7/2024 9:56:50 PM
110120.						
Detection is due to non-petroleum compo	unds					
Detection is due to non-petroleum compo				Batc	h ID: 4	.4758 Analyst: KJ
·		0.200		Batcl µg/L	h ID: 4 1	.4758 Analyst: KJ 8/7/2024 9:56:50 PM
/olatile Organic Compounds b	y EPA 8260D	0.200 0.500				,
Volatile Organic Compounds by	y EPA 8260D 0.258			μg/L		8/7/2024 9:56:50 PM
Volatile Organic Compounds by Benzene Toluene	y EPA 8260D 0.258 ND	0.500		μg/L μg/L	1	8/7/2024 9:56:50 PM 8/7/2024 9:56:50 PM
Molatile Organic Compounds by Benzene Toluene Ethylbenzene	9 EPA 8260D 0.258 ND ND	0.500 0.500		μg/L μg/L μg/L	1	8/7/2024 9:56:50 PM 8/7/2024 9:56:50 PM 8/7/2024 9:56:50 PM
Molatile Organic Compounds by Benzene Toluene Ethylbenzene m,p-Xylene	9 EPA 8260D 0.258 ND ND ND	0.500 0.500 1.00		μg/L μg/L μg/L μg/L	1	8/7/2024 9:56:50 PM 8/7/2024 9:56:50 PM 8/7/2024 9:56:50 PM 8/7/2024 9:56:50 PM
Molatile Organic Compounds by Benzene Toluene Ethylbenzene m,p-Xylene o-Xylene	9 EPA 8260D 0.258 ND ND ND ND	0.500 0.500 1.00 0.500		µg/L µg/L µg/L µg/L µg/L	1 1 1 1	8/7/2024 9:56:50 PM 8/7/2024 9:56:50 PM 8/7/2024 9:56:50 PM 8/7/2024 9:56:50 PM 8/7/2024 9:56:50 PM



Work Order: **2408056**Date Reported: **8/12/2024**

Client: SoundEarth Strategies, Inc. Collection Date: 8/5/2024 1:40:00 PM

Project: Seattle Roy Aloha Shops

Lab ID: 2408056-007 Matrix: Groundwater

Client Sample ID: MW158A_20240805

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
Gasoline by NWTPH-Gx				Batc	h ID:	44758 Analyst: KJ
Gasoline Range Organics	ND	50.0		μg/L	1	8/7/2024 10:29:54 PM
Surr: Toluene-d8	95.2	65 - 135		%Rec	1	8/7/2024 10:29:54 PM
Surr: 4-Bromofluorobenzene	87.6	65 - 135		%Rec	1	8/7/2024 10:29:54 PM
Volatile Organic Compounds b Benzene	y EPA 8260D ND	0.200		Batc µg/L	h ID: 1	44758 Analyst: KJ 8/7/2024 10:29:54 PM
Toluene	ND	0.500		μg/L	1	8/7/2024 10:29:54 PM
Ethylbenzene	ND	0.500		μg/L	1	8/7/2024 10:29:54 PM
m,p-Xylene	ND	1.00		μg/L	1	8/7/2024 10:29:54 PM
o-Xylene	ND	0.500		μg/L	1	8/7/2024 10:29:54 PM
Surr: Dibromofluoromethane	100	82.4 - 122.4		%Rec	1	8/7/2024 10:29:54 PM
Surr: Toluene-d8	108	81.4 - 121.4		%Rec	1	8/7/2024 10:29:54 PM
Surr: 1-Bromo-4-fluorobenzene	102	80.1 - 120.1		%Rec	1	8/7/2024 10:29:54 PM



Work Order: **2408056**Date Reported: **8/12/2024**

Client: SoundEarth Strategies, Inc. Collection Date: 8/5/2024 9:20:00 AM

Project: Seattle Roy Aloha Shops

Lab ID: 2408056-008 Matrix: Groundwater

Client Sample ID: MW341 20240805

nalyses	Result	RL	Qual	Units	DF	Date Analyzed
Gasoline by NWTPH-Gx				Batc	h ID: 4	4758 Analyst: KJ
Gasoline Range Organics	53.1	50.0		μg/L	1	8/7/2024 11:02:59 PM
Surr: Toluene-d8	96.6	65 - 135		%Rec	1	8/7/2024 11:02:59 PM
Surr: 4-Bromofluorobenzene NOTES:	87.0	65 - 135		%Rec	1	8/7/2024 11:02:59 PM
Detection is due to non-petroleum compo	unds					
Detection is due to non-petroleum compo				Batc	h ID: 4	14758 Analyst: KJ
·		0.200		Batcl µg/L	h ID: 4 1	.14758 Analyst: KJ 8/7/2024 11:02:59 PM
/olatile Organic Compounds b	y EPA 8260D	0.200 0.500				, , , ,
Volatile Organic Compounds by	y EPA 8260D 19.3			μg/L	1	8/7/2024 11:02:59 PM
Volatile Organic Compounds by Benzene Toluene	y EPA 8260D 19.3 ND	0.500		μg/L μg/L	1	8/7/2024 11:02:59 PM 8/7/2024 11:02:59 PM
Molatile Organic Compounds by Benzene Toluene Ethylbenzene	y EPA 8260D 19.3 ND ND	0.500 0.500		μg/L μg/L μg/L	1	8/7/2024 11:02:59 PM 8/7/2024 11:02:59 PM 8/7/2024 11:02:59 PM
Molatile Organic Compounds by Benzene Toluene Ethylbenzene m,p-Xylene	19.3 ND ND ND	0.500 0.500 1.00		μg/L μg/L μg/L μg/L	1	8/7/2024 11:02:59 PM 8/7/2024 11:02:59 PM 8/7/2024 11:02:59 PM 8/7/2024 11:02:59 PM
Benzene Toluene Ethylbenzene m,p-Xylene o-Xylene	19.3 ND ND ND ND	0.500 0.500 1.00 0.500		µg/L µg/L µg/L µg/L µg/L	1 1 1 1	8/7/2024 11:02:59 PM 8/7/2024 11:02:59 PM 8/7/2024 11:02:59 PM 8/7/2024 11:02:59 PM 8/7/2024 11:02:59 PM



Work Order: **2408056**Date Reported: **8/12/2024**

Client: SoundEarth Strategies, Inc. Collection Date: 8/5/2024 10:10:00 AM

Project: Seattle Roy Aloha Shops

Lab ID: 2408056-009 Matrix: Groundwater

Client Sample ID: MW328_20240805

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
Gasoline by NWTPH-Gx				Batc	h ID:	44758 Analyst: KJ
Gasoline Range Organics	ND	50.0		μg/L	1	8/7/2024 11:36:02 PM
Surr: Toluene-d8	96.2	65 - 135		%Rec	1	8/7/2024 11:36:02 PM
Surr: 4-Bromofluorobenzene	87.4	65 - 135		%Rec	1	8/7/2024 11:36:02 PM
Volatile Organic Compounds b	y EPA 8260D			Batc	h ID:	44758 Analyst: KJ
Benzene	ND	0.200		μg/L	1	8/7/2024 11:36:02 PM
Toluene	ND	0.500		μg/L	1	8/7/2024 11:36:02 PM
Ethylbenzene	ND	0.500		μg/L	1	8/7/2024 11:36:02 PM
m,p-Xylene	ND	1.00		μg/L	1	8/7/2024 11:36:02 PM
o-Xylene	ND	0.500		μg/L	1	8/7/2024 11:36:02 PM
Surr: Dibromofluoromethane	94.1	82.4 - 122.4		%Rec	1	8/7/2024 11:36:02 PM
Surr: Toluene-d8	102	81.4 - 121.4		%Rec	1	8/7/2024 11:36:02 PM
Surr: 1-Bromo-4-fluorobenzene	100	80.1 - 120.1		%Rec	1	8/7/2024 11:36:02 PM



Work Order: **2408056**Date Reported: **8/12/2024**

Client: SoundEarth Strategies, Inc. Collection Date: 8/5/2024 10:50:00 AM

Project: Seattle Roy Aloha Shops

Lab ID: 2408056-010 Matrix: Groundwater

Client Sample ID: MW128_20240805

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
Gasoline by NWTPH-Gx				Batc	h ID:	44758 Analyst: KJ
Gasoline Range Organics	ND	50.0		μg/L	1	8/8/2024 3:24:43 AM
Surr: Toluene-d8	94.9	65 - 135		%Rec	1	8/8/2024 3:24:43 AM
Surr: 4-Bromofluorobenzene	89.6	65 - 135		%Rec	1	8/8/2024 3:24:43 AM
Volatile Organic Compounds b Benzene	y EPA 8260D 11.4	0.200		Batc µg/L	n ID: 1	44758 Analyst: KJ 8/8/2024 3:24:43 AM
Toluene	ND	0.500		μg/L	1	8/8/2024 3:24:43 AM
Ethylbenzene	ND	0.500		μg/L	1	8/8/2024 3:24:43 AM
m,p-Xylene	ND	1.00		μg/L	1	8/8/2024 3:24:43 AM
o-Xylene	ND	0.500		μg/L	1	8/8/2024 3:24:43 AM
Surr: Dibromofluoromethane	103	82.4 - 122.4		%Rec	1	8/8/2024 3:24:43 AM
Surr: Toluene-d8	109	81.4 - 121.4		%Rec	1	8/8/2024 3:24:43 AM
Surr: 1-Bromo-4-fluorobenzene	102	80.1 - 120.1		%Rec	1	8/8/2024 3:24:43 AM



Work Order: **2408056**Date Reported: **8/12/2024**

Client: SoundEarth Strategies, Inc. Collection Date: 8/5/2024 11:45:00 AM

Project: Seattle Roy Aloha Shops

Lab ID: 2408056-011 Matrix: Groundwater

Client Sample ID: MW329_20240805

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
Gasoline by NWTPH-Gx				Batc	h ID:	44758 Analyst: KJ
Gasoline Range Organics	ND	50.0		μg/L	1	8/8/2024 3:57:48 AM
Surr: Toluene-d8	93.9	65 - 135		%Rec	1	8/8/2024 3:57:48 AM
Surr: 4-Bromofluorobenzene	89.9	65 - 135		%Rec	1	8/8/2024 3:57:48 AM
Volatile Organic Compounds b	y EPA 8260D			Batc	h ID:	44758 Analyst: KJ
Benzene	0.203	0.200		μg/L	1	8/8/2024 3:57:48 AM
Toluene	ND	0.500		μg/L	1	8/8/2024 3:57:48 AM
Ethylbenzene	ND	0.500		μg/L	1	8/8/2024 3:57:48 AM
m,p-Xylene	ND	1.00		μg/L	1	8/8/2024 3:57:48 AM
o-Xylene	ND	0.500		μg/L	1	8/8/2024 3:57:48 AM
Surr: Dibromofluoromethane	100	82.4 - 122.4		%Rec	1	8/8/2024 3:57:48 AM
Sult. Dibiornolluorollietharie	100	02.4 - 122.4		701 100		0/0/202 T 0.07 . TO / (IVI
Surr: Toluene-d8	105	81.4 - 121.4		%Rec	1	8/8/2024 3:57:48 AM



Work Order: **2408056**Date Reported: **8/12/2024**

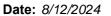
Client: SoundEarth Strategies, Inc. Collection Date: 8/5/2024 12:50:00 PM

Project: Seattle Roy Aloha Shops

Lab ID: 2408056-012 Matrix: Groundwater

Client Sample ID: MW323 20240805

nalyses	Result	RL	Qual	Units	DF	Date Analyzed
Gasoline by NWTPH-Gx				Batc	n ID: 4	4758 Analyst: KJ
Gasoline Range Organics	476	50.0		μg/L	1	8/8/2024 4:30:53 AM
Surr: Toluene-d8	94.6	65 - 135		%Rec	1	8/8/2024 4:30:53 AM
Surr: 4-Bromofluorobenzene	88.6	65 - 135		%Rec	1	8/8/2024 4:30:53 AM
Detection is due to non-petroleum compo	ounas					
Detection is due to non-petroleum compounds b				Batc	n ID: 4	4758 Analyst: KJ
·		0.200		Batcl µg/L	n ID: 4	4758 Analyst: KJ 8/8/2024 4:30:53 AM
/olatile Organic Compounds b	y EPA 8260D	0.200 0.500				,
/olatile Organic Compounds b	y EPA 8260D ND			μg/L		8/8/2024 4:30:53 AM
Volatile Organic Compounds b Benzene Toluene	ND ND	0.500		μg/L μg/L		8/8/2024 4:30:53 AM 8/8/2024 4:30:53 AM
Volatile Organic Compounds b Benzene Toluene Ethylbenzene	ND ND ND	0.500 0.500		μg/L μg/L μg/L		8/8/2024 4:30:53 AM 8/8/2024 4:30:53 AM 8/8/2024 4:30:53 AM
Molatile Organic Compounds b Benzene Toluene Ethylbenzene m,p-Xylene	ND ND ND ND	0.500 0.500 1.00		μg/L μg/L μg/L μg/L		8/8/2024 4:30:53 AM 8/8/2024 4:30:53 AM 8/8/2024 4:30:53 AM 8/8/2024 4:30:53 AM
Molatile Organic Compounds b Benzene Toluene Ethylbenzene m,p-Xylene o-Xylene	ND	0.500 0.500 1.00 0.500		µg/L µg/L µg/L µg/L µg/L	1 1 1 1	8/8/2024 4:30:53 AM 8/8/2024 4:30:53 AM 8/8/2024 4:30:53 AM 8/8/2024 4:30:53 AM 8/8/2024 4:30:53 AM





Work Order: 2408056

CLIENT: SoundEarth Strategies, Inc.

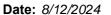
Project: Seattle Roy Aloha Shops

QC SUMMARY REPORT

Gasoline by NWTPH-Gx

Project: Seattle Roy	Alona Snops									• •	
Sample ID: LCS-44758	SampType: LCS			Units: µg/L		Prep Date	e: 8/6/202	4	RunNo: 93	506	
Client ID: LCSW	Batch ID: 44758					Analysis Date	e: 8/7/202	4	SeqNo: 19	52122	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline Range Organics	472	50.0	500.0	0	94.4	65	135				
Surr: Toluene-d8	24.1		25.00		96.6	65	135				
Surr: 4-Bromofluorobenzene	22.1		25.00		88.6	65	135				
Sample ID: MB-44758	SampType: MBLK			Units: µg/L		Prep Date	e: 8/6/202	4	RunNo: 93	506	
Client ID: MBLKW	Batch ID: 44758					Analysis Date	e: 8/7/202	4	SeqNo: 19	52098	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline Range Organics	ND	50.0									
Surr: Toluene-d8	23.9		25.00		95.4	65	135				
Surr: 4-Bromofluorobenzene	22.1		25.00		88.5	65	135				
Sample ID: 2408056-001ADUP	SampType: DUP			Units: µg/L		Prep Date	e: 8/6/202	4	RunNo: 93	506	
Client ID: MW144R_20240805	Batch ID: 44758					Analysis Date	e: 8/7/202	4	SeqNo: 19	52100	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline Range Organics	ND	50.0						0		30	
Surr: Toluene-d8	24.2		25.00		96.8	65	135		0		
Surr: 4-Bromofluorobenzene	21.8		25.00		87.1	65	135		0		
Sample ID: 2408079-001ADUP	SampType: DUP			Units: μg/L		Prep Date	e: 8/6/202	4	RunNo: 93	506	
Client ID: BATCH	Batch ID: 44758					Analysis Date	e: 8/8/202	4	SeqNo: 19	52117	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline Range Organics	915	50.0						922.3	0.743	30	
Surr: Toluene-d8	23.4		25.00		93.4	65	135		0		
Surr: 4-Bromofluorobenzene NOTES:	22.2		25.00		88.8	65	135		0		
Detection is due to non-petroleur	n compounds										

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Work Order: 2408056

QC SUMMARY REPORT

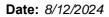
CLIENT: SoundEarth Strategies, Inc.

Project: Seattle Roy Aloha Shops

Volatile Organic Compounds by EPA 8260D

Project: Seattle Roy	Alona Snops										
Sample ID: LCS-44758	SampType: LCS			Units: µg/L		Prep Daf	te: 8/6/202	!4	RunNo: 93	505	
Client ID: LCSW	Batch ID: 44758					Analysis Dat	te: 8/7/202	?4	SeqNo: 19	52063	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	21.0	0.200	20.00	0	105	80	120				
Toluene	20.1	0.500	20.00	0	101	80	120				
Ethylbenzene	19.9	0.500	20.00	0	99.3	80	120				
m,p-Xylene	38.2	1.00	40.00	0	95.4	80	120				
o-Xylene	19.4	0.500	20.00	0	97.1	80	120				
Surr: Dibromofluoromethane	26.6		25.00		106	82.4	122.4				
Surr: Toluene-d8	25.2		25.00		101	81.4	121.4				
Surr: 1-Bromo-4-fluorobenzene	23.7		25.00		94.9	80.1	120.1				
Sample ID: MB-44758	SampType: MBLK			Units: µg/L		Prep Da	te: 8/6/202	 24	RunNo: 93	505	
Client ID: MBLKW	Batch ID: 44758					Analysis Dat	te: 8/7/202	<u>?</u> 4	SeqNo: 19	52036	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	ND	0.200									
Toluene	ND	0.500									
Ethylbenzene	ND	0.500									
m,p-Xylene	ND	1.00									
o-Xylene	ND	0.500									
Surr: Dibromofluoromethane	25.3		25.00		101	80	120				
Surr: Toluene-d8	26.5		25.00		106	80	120				
Surr: 1-Bromo-4-fluorobenzene	25.1		25.00		100	80	120				
Sample ID: 2408056-001ADUP	SampType: DUP			Units: µg/L		Prep Da	te: 8/6/202	 24	RunNo: 93	505	
Client ID: MW144R_20240805	Batch ID: 44758					Analysis Dat	te: 8/7/202	<u>?</u> 4	SeqNo: 19	52038	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qua
Benzene	ND	0.200						0		30	
Toluene	ND	0.500						0		30	
Ethylbenzene	ND	0.500						0		30	
m,p-Xylene	ND	1.00						0		30	
o-Xylene	ND	0.500						0		30	

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Work Order: 2408056

QC SUMMARY REPORT

CLIENT: SoundEarth Strategies, Inc.

Project: Seattle Roy Alpha Shops

Volatile Organic Compounds by EPA 8260D

Project: Seattle Roy	Aloha Shops						Volatile	Organic O	ompounds	by Li A	0200L
Sample ID: 2408056-001ADUP	SampType: DUP			Units: µg/L		Prep Dat	te: 8/6/202	24	RunNo: 93	505	
Client ID: MW144R_20240805	Batch ID: 44758					Analysis Da	te: 8/7/202	24	SeqNo: 19	52038	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Surr: Dibromofluoromethane	25.6		25.00		102	82.4	122.4		0		
Surr: Toluene-d8	25.8		25.00		103	81.4	121.4		0		
Surr: 1-Bromo-4-fluorobenzene	25.3		25.00		101	80.1	120.1		0		
Sample ID: 2408021-001AMS	SampType: MS			Units: µg/L		Prep Dat	te: 8/6/202	24	RunNo: 93	505	
Client ID: BATCH	Batch ID: 44758					Analysis Da	te: 8/8/202	24	SeqNo: 19	52051	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	23.5	0.200	20.00	0	117	71.5	141				
Toluene	23.0	0.500	20.00	0	115	70.9	138				
Ethylbenzene	22.3	0.500	20.00	0	112	77.1	130				
m,p-Xylene	43.2	1.00	40.00	0	108	75.7	131				
o-Xylene	21.3	0.500	20.00	0	107	73	132				
Surr: Dibromofluoromethane	28.2		25.00		113	82.4	122.4				
Surr: Toluene-d8	26.0		25.00		104	81.4	121.4				
Surr: 1-Bromo-4-fluorobenzene	24.2		25.00		96.7	80.1	120.1				
Sample ID: 2408079-001ADUP	SampType: DUP			Units: μg/L		Prep Dat	te: 8/6/202	24	RunNo: 93	505	
Client ID: BATCH	Batch ID: 44758					Analysis Da	te: 8/8/202	24	SeqNo: 19	52058	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	2.27	0.200						2.284	0.507	30	
Toluene	ND	0.500						0		30	
Ethylbenzene	ND	0.500						0		30	
m,p-Xylene	ND	1.00						0		30	
o-Xylene	ND	0.500						0		30	
Surr: Dibromofluoromethane	29.6		25.00		118	82.4	122.4		0		
Surr: Toluene-d8	25.8		25.00		103	81.4	121.4		0		
Surr: 1-Bromo-4-fluorobenzene	25.6		25.00		103	80.1	120.1		0		

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Date: 8/12/2024



Work Order: 2408056

QC SUMMARY REPORT

CLIENT: SoundEarth Strategies, Inc.
Project: Seattle Roy Aloha Shops

Volatile Organic Compounds by EPA 8260D

Sample ID: 2408021-001AMS	SampType: MS			Units: µg/L		Prep Da	te: 8/6/202	4	RunNo: 93	505	
Client ID: BATCH	Batch ID: 44758					Analysis Da	te: 8/9/202	4	SeqNo: 19	52492	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	26.3	0.200	20.00	0	132	71.5	141				
Toluene	24.6	0.500	20.00	0	123	70.9	138				
Ethylbenzene	22.6	0.500	20.00	0	113	77.1	130				
m,p-Xylene	42.6	1.00	40.00	0	106	75.7	131				
o-Xylene	21.2	0.500	20.00	0	106	73	132				
Surr: Dibromofluoromethane	29.0		25.00		116	82.4	122.4				
Surr: Toluene-d8	27.3		25.00		109	81.4	121.4				
Surr: 1-Bromo-4-fluorobenzene	25.3		25.00		101	80.1	120.1				

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Sample Log-In Check List

Clie	ent Name:	SES			Work Order Numl	ber: 2408056	
Lo	gged by:	Clare Griggs			Date Received:	8/5/2024 3	:20:00 PM
Chai	in of Custo	ody					
1.	Is Chain of C	ustody complete?			Yes 🗸	No 🗌	Not Present
2. 1	How was the	sample delivered?			<u>Client</u>		
<u>Log</u>	<u>In</u>						
		s present on shipping container ments for Custody Seals not in			Yes	No \square	Not Present ✓
4. V	Nas an attem	pt made to cool the samples?			Yes 🗹	No 🗌	NA 🗆
5. V	Were all items	s received at a temperature of	>2°C to 6°C	*	Yes 🗸	No 🗌	NA 🗆
6. 5	Sample(s) in լ	proper container(s)?			Yes 🗸	No 🗌	
7. 5	Sufficient sam	ple volume for indicated test(s)?		Yes 🗸	No 🗌	
8. <i>P</i>	Are samples p	properly preserved?			Yes 🗹	No \square	
9. V	Was preserva	tive added to bottles?			Yes	No 🗹	NA \square
10. ls	s there heads	space in the VOA vials?			Yes	No 🗸	na 🗆
-		s containers arrive in good cor	dition(unbroke	en)?	Yes 🗸	No \square	
12. 🛚	Does paperwo	ork match bottle labels?			Yes 🗹	No 🗌	
13. ^A	Are matrices	correctly identified on Chain of	Custody?		Yes 🗸	No 🗌	
14. ls	s it clear wha	t analyses were requested?			Yes 🗸	No 🗌	
	Were all hold be met?	times (except field parameters,	pH e.g.) able	to	Yes 🗸	No 🗌	
		ing (if applicable)					
16.	Was client n	otified of all discrepancies with	this order?		Yes	No 🗌	NA 🗸
	Person	Notified:		Date:			
	By Who	om:		Via:	eMail Pl	hone Fax [In Person
	Regard	ing:					
	Client I	nstructions:					
17.	Additional re	marks:					
Item	<u>Information</u>						
	_	Item #	Temp °C				
	Sample		0.5				

^{*} Note: DoD/ELAP and TNI require items to be received at 4°C +/- 2°C

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Page 1 of 2

MW144R 20840505 815/240925 GW 3 XX	13 X X 3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	X X & MB 5511 5080HCDC-DOINM	5101	01.0	S040407 7 11/0	05 1340	5 1340 6W	1010 GW 30 8W 30 8	5 1340 6W 6W 6W 6W 6W	1340 6W 3 X X X X X X X X X X X X X X X X X X	340 6 3	1340 6W 3 X X X X X X X X X X X X X X X X X X	1340 6 3	9805 1340 GW 3 X X SOS SOS SOS SOS SOS SOS SOS SOS SOS
										SW = Storm Water, WW = Waste Water Turn-ground Time:	O Sta	Tum-aro Standard	Turn-aro Standard 3 Day	28 3

COC 13-11.06.20



3600 Fremont Ave N Seattle, WA 98103 T: (206) 352-3790 F: (206) 352-7178 info@fremontanalytical.com

SoundEarth Strategies, Inc.

Clare Tochilin 2811 Fairview Ave E, Ste 2000 Seattle, WA 98102

RE: SCL Aloha St Shops, 1590-001 Work Order Number: 2408079

August 13, 2024

Attention Clare Tochilin:

Fremont Analytical, Inc, an Alliance Technical Group company, received 13 sample(s) on 8/6/2024 for the analyses presented in the following report.

Gasoline by NWTPH-Gx Volatile Organic Compounds by EPA 8260D

All analyses were performed according to our accredited Quality Assurance program. Please contact the laboratory if you should have any questions about the results.

Please note, while the appearance of our logo and branding will update, our commitment to accuracy, speed, and customer service remain values celebrated and shared by Alliance Technical Group. Thank you for the opportunity to serve you.

Sincerely,

Brianna Barnes Project Manager

DoD-ELAP Accreditation #79636 by PJLA, ISO/IEC 17025:2017 and QSM 5.4 for Environmental Testing ORELAP Certification: WA 100009 (NELAP Recognized) for Environmental Testing Washington State Department of Ecology Accredited for Environmental Testing, Lab ID C910



Original

Date: 08/13/2024



CLIENT: SoundEarth Strategies, Inc. Work Order Sample Summary

Project: SCL Aloha St Shops

Work Order: 2408079

Lab Sample ID	Client Sample ID	Date/Time Collected	Date/Time Received
2408079-001	MW322 20240806	08/06/2024 7:20 AM	08/06/2024 2:30 PM
2408079-002	MW318_20240806	08/06/2024 8:05 AM	08/06/2024 2:30 PM
2408079-003	 MW111_20240806	08/06/2024 9:10 AM	08/06/2024 2:30 PM
2408079-004	MW103_20240806	08/06/2024 9:55 AM	08/06/2024 2:30 PM
2408079-005	MW109_20240806	08/06/2024 10:50 AM	08/06/2024 2:30 PM
2408079-006	MW311_20240806	08/06/2024 11:45 AM	08/06/2024 2:30 PM
2408079-007	MW108_20240806	08/06/2024 12:45 PM	08/06/2024 2:30 PM
2408079-008	MW104_20240806	08/06/2024 8:29 AM	08/06/2024 2:30 PM
2408079-009	MW143_20240806	08/06/2024 9:30 AM	08/06/2024 2:30 PM
2408079-010	EAN009_20240806	08/06/2024 10:30 AM	08/06/2024 2:30 PM
2408079-011	MW127_20240806	08/06/2024 11:17 AM	08/06/2024 2:30 PM
2408079-012	MW120_20240806	08/06/2024 12:30 PM	08/06/2024 2:30 PM
2408079-013	SCS001_20240806	08/06/2024 1:25 PM	08/06/2024 2:30 PM



Case Narrative

WO#: **2408079**Date: **8/13/2024**

CLIENT: SoundEarth Strategies, Inc.

Project: SCL Aloha St Shops

I. SAMPLE RECEIPT:

Samples receipt information is recorded on the attached Sample Receipt Checklist.

II. GENERAL REPORTING COMMENTS:

Results are reported on a wet weight basis unless dry-weight correction is denoted in the units field on the analytical report ("mg/kg-dry" or "ug/kg-dry").

Matrix Spike (MS) and MS Duplicate (MSD) samples are tested from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data only for those samples which are spiked by the laboratory. The sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group. The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The LCS and the MB are processed with the samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process.

III. ANALYSES AND EXCEPTIONS:

Exceptions associated with this report will be footnoted in the analytical results page(s) or the quality control summary page(s) and/or noted below.



Qualifiers & Acronyms

WO#: **2408079**

Date Reported: 8/13/2024

Qualifiers:

- * Flagged value is not within established control limits
- B Analyte detected in the associated Method Blank
- D Dilution was required
- E Value above quantitation range
- H Holding times for preparation or analysis exceeded
- I Analyte with an internal standard that does not meet established acceptance criteria
- J Analyte detected below Reporting Limit
- N Tentatively Identified Compound (TIC)
- Q Analyte with an initial or continuing calibration that does not meet established acceptance criteria
- S Spike recovery outside accepted recovery limits
- ND Not detected at the Reporting Limit
- R High relative percent difference observed

Acronyms:

%Rec - Percent Recovery

CCB - Continued Calibration Blank

CCV - Continued Calibration Verification

DF - Dilution Factor

DUP - Sample Duplicate

HEM - Hexane Extractable Material

ICV - Initial Calibration Verification

LCS/LCSD - Laboratory Control Sample / Laboratory Control Sample Duplicate

MCL - Maximum Contaminant Level

MB or MBLANK - Method Blank

MDL - Method Detection Limit

MS/MSD - Matrix Spike / Matrix Spike Duplicate

PDS - Post Digestion Spike

Ref Val - Reference Value

REP - Sample Replicate

RL - Reporting Limit

RPD - Relative Percent Difference

SD - Serial Dilution

SGT - Silica Gel Treatment

SPK - Spike

Surr - Surrogate



Work Order: **2408079**Date Reported: **8/13/2024**

Client: SoundEarth Strategies, Inc. Collection Date: 8/6/2024 7:20:00 AM

Project: SCL Aloha St Shops

Lab ID: 2408079-001 **Matrix:** Water

Client Sample ID: MW322 20240806

nalyses	Result	RL	Qual	Units	DF	Date Analyzed
Gasoline by NWTPH-Gx				Batc	h ID: 4	4758 Analyst: KJ
Gasoline Range Organics	922	50.0		μg/L	1	8/8/2024 5:37:00 AM
Surr: Toluene-d8	95.3	65 - 135		%Rec	1	8/8/2024 5:37:00 AM
Surr: 4-Bromofluorobenzene	88.9	65 - 135		%Rec	1	8/8/2024 5:37:00 AM
NOTES:						
Detection is due to non-petroleum compo	uiius					
·						
Volatile Organic Compounds by	y EPA 8260D			Batc	h ID: 4	4758 Analyst: KJ
Volatile Organic Compounds by	y EPA 8260D 2.28	0.200		Batcl µg/L	h ID: 44	4758 Analyst: KJ 8/8/2024 5:37:00 AM
		0.200 0.500				,
Benzene	2.28			μg/L	1	8/8/2024 5:37:00 AM
Benzene Toluene	2.28 ND	0.500		μg/L μg/L	1	8/8/2024 5:37:00 AM 8/8/2024 5:37:00 AM
Benzene Toluene Ethylbenzene	2.28 ND ND	0.500 0.500		μg/L μg/L μg/L	1 1 1	8/8/2024 5:37:00 AM 8/8/2024 5:37:00 AM 8/8/2024 5:37:00 AM
Benzene Toluene Ethylbenzene m,p-Xylene	2.28 ND ND ND	0.500 0.500 1.00		μg/L μg/L μg/L μg/L	1 1 1	8/8/2024 5:37:00 AM 8/8/2024 5:37:00 AM 8/8/2024 5:37:00 AM 8/8/2024 5:37:00 AM
Benzene Toluene Ethylbenzene m,p-Xylene o-Xylene	2.28 ND ND ND ND	0.500 0.500 1.00 0.500		µg/L µg/L µg/L µg/L µg/L	1 1 1 1	8/8/2024 5:37:00 AM 8/8/2024 5:37:00 AM 8/8/2024 5:37:00 AM 8/8/2024 5:37:00 AM 8/8/2024 5:37:00 AM



Work Order: **2408079**Date Reported: **8/13/2024**

Client: SoundEarth Strategies, Inc. Collection Date: 8/6/2024 8:05:00 AM

Project: SCL Aloha St Shops

Lab ID: 2408079-002 **Matrix:** Water

Client Sample ID: MW318 20240806

nalyses	Result	RL	Qual	Units	DF	Date Analyzed
Gasoline by NWTPH-Gx				Batcl	n ID: 44	758 Analyst: KJ
Gasoline Range Organics	74.7	50.0		μg/L	1	8/8/2024 6:43:08 AM
Surr: Toluene-d8	96.6	65 - 135		%Rec	1	8/8/2024 6:43:08 AM
Surr: 4-Bromofluorobenzene	86.4	65 - 135		%Rec	1	8/8/2024 6:43:08 AM
NOTES:						
Detection is due to non-petroleum compo	unds					
/olatile Organic Compounds by				Batcl	n ID: 44	758 Analyst: KJ
·		2.00	D	Batcl µg/L	n ID: 44 10	758 Analyst: KJ 8/9/2024 1:56:16 AM
/olatile Organic Compounds b	y EPA 8260D	2.00 0.500	D			,
Volatile Organic Compounds by	y EPA 8260D 40.9		D	μg/L		8/9/2024 1:56:16 AM
Volatile Organic Compounds by Benzene Toluene	y EPA 8260D 40.9 ND	0.500	D	μg/L μg/L	10 1	8/9/2024 1:56:16 AM 8/8/2024 6:43:08 AM
Molatile Organic Compounds by Benzene Toluene Ethylbenzene	40.9 ND ND	0.500 0.500	D	μg/L μg/L μg/L	10 1	8/9/2024 1:56:16 AM 8/8/2024 6:43:08 AM 8/8/2024 6:43:08 AM
Molatile Organic Compounds by Benzene Toluene Ethylbenzene m,p-Xylene	40.9 ND ND ND	0.500 0.500 1.00	D	μg/L μg/L μg/L μg/L	10 1	8/9/2024 1:56:16 AM 8/8/2024 6:43:08 AM 8/8/2024 6:43:08 AM 8/8/2024 6:43:08 AM
Molatile Organic Compounds by Benzene Toluene Ethylbenzene m,p-Xylene o-Xylene	40.9 ND ND ND ND ND	0.500 0.500 1.00 0.500	D	µg/L µg/L µg/L µg/L µg/L	10 1 1 1	8/9/2024 1:56:16 AM 8/8/2024 6:43:08 AM 8/8/2024 6:43:08 AM 8/8/2024 6:43:08 AM 8/8/2024 6:43:08 AM



Work Order: **2408079**Date Reported: **8/13/2024**

Client: SoundEarth Strategies, Inc. Collection Date: 8/6/2024 9:10:00 AM

Project: SCL Aloha St Shops

Lab ID: 2408079-003 **Matrix:** Water

Client Sample ID: MW111_20240806

Analyses	Result	RL	Qual	Units	DF	Date Analyze	∌d
Gasoline by NWTPH-Gx				Batc	h ID:	44758 Analyst:	KJ
Gasoline Range Organics	ND	50.0		μg/L	1	8/8/2024 7:16:13 A	١M
Surr: Toluene-d8	93.9	65 - 135		%Rec	1	8/8/2024 7:16:13 A	١M
Surr: 4-Bromofluorobenzene	88.6	65 - 135		%Rec	1	8/8/2024 7:16:13 A	łМ
Volatile Organic Compounds b	y EPA 8260D			Batc	h ID:	44758 Analyst:	KJ
Benzene	ND	0.200		μg/L	1	8/8/2024 7:16:13 A	١M
Toluene	ND	0.500		μg/L	1	8/8/2024 7:16:13 A	١M
Ethylbenzene	ND	0.500		μg/L	1	8/8/2024 7:16:13 A	١M
m,p-Xylene	ND	1.00		μg/L	1	8/8/2024 7:16:13 A	١M
o-Xylene	ND	0.500		μg/L	1	8/8/2024 7:16:13 A	١M
Surr: Dibromofluoromethane	99.7	82.4 - 122.4		%Rec	1	8/8/2024 7:16:13 A	١M
Surr: Toluene-d8	110	81.4 - 121.4		%Rec	1	8/8/2024 7:16:13 A	١M
Surr: 1-Bromo-4-fluorobenzene	103	80.1 - 120.1		%Rec	1	8/8/2024 7:16:13 A	١M



Work Order: **2408079**Date Reported: **8/13/2024**

Client: SoundEarth Strategies, Inc. Collection Date: 8/6/2024 9:55:00 AM

Project: SCL Aloha St Shops

Lab ID: 2408079-004 **Matrix**: Water

Client Sample ID: MW103_20240806

Analyses	Result	RL	Qual	Units	DF	Da	ate Analyzed
Gasoline by NWTPH-Gx				Batc	h ID:	44758	Analyst: KJ
Gasoline Range Organics	ND	50.0		μg/L	1	8/8/2	2024 7:49:17 AM
Surr: Toluene-d8	95.0	65 - 135		%Rec	1	8/8/	2024 7:49:17 AM
Surr: 4-Bromofluorobenzene	87.1	65 - 135		%Rec	1	8/8/	2024 7:49:17 AM
Volatile Organic Compounds by	y EPA 8260D			Batc	h ID:	44758	Analyst: KJ
Benzene	ND	0.200		μg/L	1	8/8/	2024 7:49:17 AM
Toluene	ND	0.500		μg/L	1	8/8/	2024 7:49:17 AM
Ethylbenzene	ND	0.500		μg/L	1	8/8/	2024 7:49:17 AM
m,p-Xylene	ND	1.00		μg/L	1	8/8/	2024 7:49:17 AM
o-Xylene	ND	0.500		μg/L	1	8/8/	2024 7:49:17 AM
Surr: Dibromofluoromethane	94.5	82.4 - 122.4		%Rec	1	8/8/	2024 7:49:17 AM
Surr: Toluene-d8	103	81.4 - 121.4		%Rec	1	8/8/	2024 7:49:17 AM
Surr: 1-Bromo-4-fluorobenzene	101	80.1 - 120.1		%Rec	1	8/8/	2024 7:49:17 AM



Work Order: **2408079**Date Reported: **8/13/2024**

Client: SoundEarth Strategies, Inc. Collection Date: 8/6/2024 10:50:00 AM

Project: SCL Aloha St Shops

Lab ID: 2408079-005 **Matrix**: Water

Client Sample ID: MW109_20240806

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
Gasoline by NWTPH-Gx				Batc	h ID:	44758 Analyst: KJ
Gasoline Range Organics	ND	50.0		μg/L	1	8/8/2024 8:22:21 AM
Surr: Toluene-d8	94.9	65 - 135		%Rec	1	8/8/2024 8:22:21 AM
Surr: 4-Bromofluorobenzene	87.7	65 - 135		%Rec	1	8/8/2024 8:22:21 AM
Volatile Organic Compounds b	y EPA 8260D			Batc	h ID:	44758 Analyst: KJ
Benzene	ND	0.200		μg/L	1	8/8/2024 8:22:21 AM
Toluene	ND	0.500		μg/L	1	8/8/2024 8:22:21 AM
Ethylbenzene	ND	0.500		μg/L	1	8/8/2024 8:22:21 AM
m,p-Xylene	ND	1.00		μg/L	1	8/8/2024 8:22:21 AM
o-Xylene	ND	0.500		μg/L	1	8/8/2024 8:22:21 AM
Surr: Dibromofluoromethane	94.1	82.4 - 122.4		%Rec	1	8/8/2024 8:22:21 AM
Surr: Toluene-d8	110	81.4 - 121.4		%Rec	1	8/8/2024 8:22:21 AM
Surr: 1-Bromo-4-fluorobenzene	102	80.1 - 120.1		%Rec	1	8/8/2024 8:22:21 AM



Work Order: **2408079**Date Reported: **8/13/2024**

Client: SoundEarth Strategies, Inc. Collection Date: 8/6/2024 11:45:00 AM

Project: SCL Aloha St Shops

Lab ID: 2408079-006 **Matrix:** Water

Client Sample ID: MW311_20240806

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
Gasoline by NWTPH-Gx				Batc	h ID:	44783 Analyst: KJ
Gasoline Range Organics	ND	50.0		μg/L	1	8/9/2024 2:29:22 AM
Surr: Toluene-d8	92.1	65 - 135		%Rec	1	8/9/2024 2:29:22 AM
Surr: 4-Bromofluorobenzene	87.2	65 - 135		%Rec	1	8/9/2024 2:29:22 AM
Volatile Organic Compounds b Benzene	<u>y EPA 8260D</u> ND	0.200		ваіс µg/L	ח וט: 1	44783 Analyst: KJ 8/9/2024 2:29:22 AM
Toluene	ND	0.500		μg/L	1	8/9/2024 2:29:22 AM
Ethylbenzene	ND	0.500		μg/L	1	8/9/2024 2:29:22 AM
m,p-Xylene	ND	1.00		μg/L	1	8/9/2024 2:29:22 AM
o-Xylene	ND	0.500		μg/L	1	8/9/2024 2:29:22 AM
Surr: Dibromofluoromethane	101	82.4 - 122.4		%Rec	1	8/9/2024 2:29:22 AM
Surr: Toluene-d8	108	81.4 - 121.4		%Rec	1	8/9/2024 2:29:22 AM
Surr: 1-Bromo-4-fluorobenzene	101	80.1 - 120.1		%Rec	1	8/9/2024 2:29:22 AM



Work Order: **2408079**Date Reported: **8/13/2024**

Client: SoundEarth Strategies, Inc. Collection Date: 8/6/2024 12:45:00 PM

Project: SCL Aloha St Shops

Lab ID: 2408079-007 **Matrix:** Water

Client Sample ID: MW108 20240806

nalyses	Result	RL	Qual	Units	DF	Date Analyzed
Gasoline by NWTPH-Gx				Batc	h ID: 44	1783 Analyst: KJ
Gasoline Range Organics	592	50.0		μg/L	1	8/9/2024 3:02:29 AM
Surr: Toluene-d8	93.7	65 - 135		%Rec	1	8/9/2024 3:02:29 AM
Surr: 4-Bromofluorobenzene	88.2	65 - 135		%Rec	1	8/9/2024 3:02:29 AM
NOTES:						
Detection is due to non-petroleum compo				5.4		
Detection is due to non-petroleum compo				Batc	h ID: 44	1783 Analyst: KJ
·		0.200		Batc µg/L	h ID: 44	4783 Analyst: KJ 8/9/2024 3:02:29 AM
/olatile Organic Compounds by	y EPA 8260D	0.200 0.500				,
Volatile Organic Compounds by	y EPA 8260D 3.73			μg/L	1	8/9/2024 3:02:29 AM
Volatile Organic Compounds by Benzene Toluene	y EPA 8260D 3.73 ND	0.500		μg/L μg/L	1	8/9/2024 3:02:29 AM 8/9/2024 3:02:29 AM
Molatile Organic Compounds by Benzene Toluene Ethylbenzene	y EPA 8260D 3.73 ND ND	0.500 0.500		μg/L μg/L μg/L	1 1 1	8/9/2024 3:02:29 AM 8/9/2024 3:02:29 AM 8/9/2024 3:02:29 AM
Volatile Organic Compounds by Benzene Toluene Ethylbenzene m,p-Xylene	y EPA 8260D 3.73 ND ND ND	0.500 0.500 1.00		µg/L µg/L µg/L µg/L	1 1 1	8/9/2024 3:02:29 AM 8/9/2024 3:02:29 AM 8/9/2024 3:02:29 AM 8/9/2024 3:02:29 AM
Molatile Organic Compounds by Benzene Toluene Ethylbenzene m,p-Xylene o-Xylene	y EPA 8260D 3.73 ND ND ND ND ND	0.500 0.500 1.00 0.500		µg/L µg/L µg/L µg/L µg/L	1 1 1 1	8/9/2024 3:02:29 AM 8/9/2024 3:02:29 AM 8/9/2024 3:02:29 AM 8/9/2024 3:02:29 AM 8/9/2024 3:02:29 AM



Work Order: **2408079**Date Reported: **8/13/2024**

Client: SoundEarth Strategies, Inc. Collection Date: 8/6/2024 10:30:00 AM

Project: SCL Aloha St Shops

Lab ID: 2408079-010 **Matrix:** Water

Client Sample ID: EAN009_20240806

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
Gasoline by NWTPH-Gx				Batc	h ID:	44783 Analyst: KJ
Gasoline Range Organics	ND	50.0		μg/L	1	8/9/2024 3:35:32 AM
Surr: Toluene-d8	94.3	65 - 135		%Rec	1	8/9/2024 3:35:32 AM
Surr: 4-Bromofluorobenzene	86.9	65 - 135		%Rec	1	8/9/2024 3:35:32 AM
Volatile Organic Compounds by	EPA 8260D			Batc	h ID:	44783 Analyst: KJ
Benzene	ND	0.200		μg/L	1	8/9/2024 3:35:32 AM
Toluene	ND	0.500		μg/L	1	8/9/2024 3:35:32 AM
Ethylbenzene	ND	0.500		μg/L	1	8/9/2024 3:35:32 AM
m,p-Xylene	ND	1.00		μg/L	1	8/9/2024 3:35:32 AM
o-Xylene	ND	0.500		μg/L	1	8/9/2024 3:35:32 AM
Surr: Dibromofluoromethane	103	82.4 - 122.4		%Rec	1	8/9/2024 3:35:32 AM
Surr: Toluene-d8	114	81.4 - 121.4		%Rec	1	8/9/2024 3:35:32 AM
Surr: 1-Bromo-4-fluorobenzene	102	80.1 - 120.1		%Rec	1	8/9/2024 3:35:32 AM



Work Order: **2408079**Date Reported: **8/13/2024**

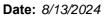
Client: SoundEarth Strategies, Inc. Collection Date: 8/6/2024 1:25:00 PM

Project: SCL Aloha St Shops

Lab ID: 2408079-013 **Matrix:** Water

Client Sample ID: SCS001_20240806

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
Gasoline by NWTPH-Gx				Batc	h ID:	44783 Analyst: KJ
Gasoline Range Organics	90.6	50.0		μg/L	1	8/9/2024 4:08:34 AM
Surr: Toluene-d8	90.3	65 - 135		%Rec	1	8/9/2024 4:08:34 AM
Surr: 4-Bromofluorobenzene	83.5	65 - 135		%Rec	1	8/9/2024 4:08:34 AM
Volatile Organic Compounds b	y EPA 8260D			Batc	h ID:	44783 Analyst: KJ
Benzene	0.208	0.200		μg/L	1	8/9/2024 4:08:34 AM
Toluene	ND	0.500		μg/L	1	8/9/2024 4:08:34 AM
Ethylbenzene	ND	0.500		μg/L	1	8/9/2024 4:08:34 AM
m,p-Xylene	ND	1.00		μg/L	1	8/9/2024 4:08:34 AM
o-Xylene	ND	0.500		μg/L	1	8/9/2024 4:08:34 AM
Surr: Dibromofluoromethane	109	82.4 - 122.4		%Rec	1	8/9/2024 4:08:34 AM
Surr: Toluene-d8	116	81.4 - 121.4		%Rec	1	8/9/2024 4:08:34 AM





CLIENT: SoundEarth Strategies, Inc.

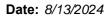
Project: SCL Aloha St Shops

QC SUMMARY REPORT

Gasoline by NWTPH-Gx

Project: SCL Alona 3	ot onops										
Sample ID: LCS-44758	SampType: LCS			Units: µg/L		Prep Dat	te: 8/6/20 2	24	RunNo: 938	506	
Client ID: LCSW	Batch ID: 44758					Analysis Dat	te: 8/7/20 2	24	SeqNo: 198	52122	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qua
Gasoline Range Organics	472	50.0	500.0	0	94.4	65	135				
Surr: Toluene-d8	24.1		25.00		96.6	65	135				
Surr: 4-Bromofluorobenzene	22.1		25.00		88.6	65	135				
Sample ID: MB-44758	SampType: MBLK			Units: µg/L		Prep Dat	te: 8/6/20 2	24	RunNo: 93	506	
Client ID: MBLKW	Batch ID: 44758					Analysis Dat	te: 8/7/20 2	24	SeqNo: 198	52098	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qua
Gasoline Range Organics	ND	50.0									
Surr: Toluene-d8	23.9		25.00		95.4	65	135				
Surr: 4-Bromofluorobenzene	22.1		25.00		88.5	65	135				
Sample ID: 2408056-001ADUP	SampType: DUP			Units: µg/L		Prep Dat	te: 8/6/20 2	24	RunNo: 938	506	
Client ID: BATCH	Batch ID: 44758					Analysis Dat	te: 8/7/20 2	24	SeqNo: 198	52100	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qua
Gasoline Range Organics	ND	50.0						0		30	
Surr: Toluene-d8	24.2		25.00		96.8	65	135		0		
Surr: 4-Bromofluorobenzene	21.8		25.00		87.1	65	135		0		
Sample ID: 2408079-001ADUP	SampType: DUP			Units: μg/L		Prep Dat	te: 8/6/20 2	24	RunNo: 935	506	
Client ID: MW322_20240806	Batch ID: 44758					Analysis Dat	te: 8/8/20 2	24	SeqNo: 198	52117	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qua
	915	50.0						922.3	0.743	30	
Gasoline Range Organics	010										
Gasoline Range Organics Surr: Toluene-d8	23.4		25.00		93.4	65	135		0		

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CLIENT: SoundEarth Strategies, Inc.

Project: SCL Aloha St Shops

QC SUMMARY REPORT

Gasoline by NWTPH-Gx

Project: SCL Aloha	St Shops								Casonine	by itte	
Sample ID: LCS-44783	SampType: LCS			Units: µg/L		Prep Date	e: 8/8/2024	4	RunNo: 93	534	
Client ID: LCSW	Batch ID: 44783					Analysis Date	e: 8/8/2024	4	SeqNo: 198	52617	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline Range Organics	476	50.0	500.0	0	95.2	65	135				
Surr: Toluene-d8	24.8		25.00		99.3	65	135				
Surr: 4-Bromofluorobenzene	22.8		25.00		91.3	65	135				
Sample ID: MB-44783	SampType: MBLK			Units: µg/L		Prep Date	e: 8/8/2024	1	RunNo: 93	534	
Client ID: MBLKW	Batch ID: 44783					Analysis Date	e: 8/8/2024	1	SeqNo: 198	52592	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline Range Organics	ND	50.0									
Surr: Toluene-d8	23.8		25.00		95.2	65	135				
Surr: 4-Bromofluorobenzene	21.6		25.00		86.4	65	135				
Sample ID: 2408100-001ADUP	SampType: DUP			Units: µg/L		Prep Date	e: 8/8/2024	1	RunNo: 93	534	
Client ID: BATCH	Batch ID: 44783					Analysis Date	e: 8/8/2024	1	SeqNo: 19	52598	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline Range Organics	ND	50.0						0		30	
Surr: Toluene-d8	23.1		25.00		92.6	65	135		0		
Surr: 4-Bromofluorobenzene	22.1		25.00		88.4	65	135		0		
Sample ID: 2408133-001ADUP	SampType: DUP			Units: µg/L		Prep Date	e: 8/8/2024	1	RunNo: 93	534	
Client ID: BATCH	Batch ID: 44783					Analysis Date	e: 8/8/2024	1	SeqNo: 19	52605	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
· ······ y											
Gasoline Range Organics	292	50.0						278.6	4.68	30	
	292 29.7	50.0	25.00		119	65	135	278.6	4.68 0	30	

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Date: 8/13/2024



Work Order: 2408079

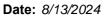
QC SUMMARY REPORT

CLIENT: SoundEarth Strategies, Inc.

Gasoline by NWTPH-Gx

Project: SCL Aloha	St Shops								Gasoline	by NWT	PH-Gx
Sample ID: 2408110-002AMS	SampType: MS			Units: µg/L		Prep Da	te: 8/8/202	24	RunNo: 93	534	
Client ID: BATCH	Batch ID: 44783					Analysis Da	te: 8/9/202	24	SeqNo: 19	52614	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline Range Organics	598	50.0	500.0	0	120	65	135				
Surr: Toluene-d8	24.9		25.00		99.4	65	135				
Surr: 4-Bromofluorobenzene	24.5		25.00		97.9	65	135				

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Project:

QC SUMMARY REPORT

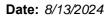
CLIENT: SoundEarth Strategies, Inc.

SCL Aloha St Shops

Volatile Organic Compounds by EPA 8260D

Project: SCL Alona S	or onobe								•		
Sample ID: LCS-44758	SampType: LCS			Units: µg/L		Prep Dat	e: 8/6/202	4	RunNo: 93	505	
Client ID: LCSW	Batch ID: 44758					Analysis Date	e: 8/7/202	4	SeqNo: 198	52063	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	21.0	0.200	20.00	0	105	80	120				
Toluene	20.1	0.500	20.00	0	101	80	120				
Ethylbenzene	19.9	0.500	20.00	0	99.3	80	120				
m,p-Xylene	38.2	1.00	40.00	0	95.4	80	120				
o-Xylene	19.4	0.500	20.00	0	97.1	80	120				
Surr: Dibromofluoromethane	26.6		25.00		106	82.4	122.4				
Surr: Toluene-d8	25.2		25.00		101	81.4	121.4				
Surr: 1-Bromo-4-fluorobenzene	23.7		25.00		94.9	80.1	120.1				
Sample ID: MB-44758	SampType: MBLK			Units: µg/L		Prep Dat	e: 8/6/202	4	RunNo: 93	505	
Client ID: MBLKW	Batch ID: 44758					Analysis Date	e: 8/7/202	4	SeqNo: 19	52036	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	ND	0.200									
Toluene	ND	0.500									
Ethylbenzene	ND	0.500									
m,p-Xylene	ND	1.00									
o-Xylene	ND	0.500									
Surr: Dibromofluoromethane	25.3		25.00		101	80	120				
Surr: Toluene-d8	26.5		25.00		106	80	120				
Surr: 1-Bromo-4-fluorobenzene	25.1		25.00		100	80	120				
Sample ID: 2408056-001ADUP	SampType: DUP			Units: µg/L		Prep Dat	e: 8/6/202	4	RunNo: 93	505	
Client ID: BATCH	Batch ID: 44758					Analysis Date	e: 8/7/202	4	SeqNo: 19	52038	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	ND	0.200						0		30	
Toluene	ND	0.500						0		30	
Ethylbenzene	ND	0.500						0		30	
m,p-Xylene	ND	1.00						0		30	
o-Xylene	ND	0.500						0		30	

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Project:

QC SUMMARY REPORT

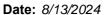
CLIENT: SoundEarth Strategies, Inc.

SCL Aloha St Shops

Volatile Organic Compounds by EPA 8260D

Sample ID: 2408056-001ADUP	SampType: DUP			Units: µg/L		Prep Da	te: 8/6/202	24	RunNo: 93	505	
Client ID: BATCH	Batch ID: 44758					Analysis Da	te: 8/7/202	24	SeqNo: 19	52038	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Surr: Dibromofluoromethane	25.6		25.00		102	82.4	122.4		0		
Surr: Toluene-d8	25.8		25.00		103	81.4	121.4		0		
Surr: 1-Bromo-4-fluorobenzene	25.3		25.00		101	80.1	120.1		0		
Sample ID: 2408021-001AMS	SampType: MS			Units: µg/L		Prep Da	te: 8/6/202	24	RunNo: 93	505	
Client ID: BATCH	Batch ID: 44758					Analysis Da	te: 8/8/202	24	SeqNo: 19	52051	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	23.5	0.200	20.00	0	117	71.5	141				
Toluene	23.0	0.500	20.00	0	115	70.9	138				
Ethylbenzene	22.3	0.500	20.00	0	112	77.1	130				
m,p-Xylene	43.2	1.00	40.00	0	108	75.7	131				
o-Xylene	21.3	0.500	20.00	0	107	73	132				
Surr: Dibromofluoromethane	28.2		25.00		113	82.4	122.4				
Surr: Toluene-d8	26.0		25.00		104	81.4	121.4				
Surr: 1-Bromo-4-fluorobenzene	24.2		25.00		96.7	80.1	120.1				
Sample ID: 2408079-001ADUP	SampType: DUP			Units: µg/L		Prep Da	te: 8/6/202	24	RunNo: 93	505	
Client ID: MW322_20240806	Batch ID: 44758					Analysis Da	te: 8/8/202	24	SeqNo: 19	52058	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	2.27	0.200						2.284	0.507	30	
Toluene	ND	0.500						0		30	
Ethylbenzene	ND	0.500						0		30	
m,p-Xylene	ND	1.00						0		30	
o-Xylene	ND	0.500						0		30	
Surr: Dibromofluoromethane	29.6		25.00		118	82.4	122.4		0		
Surr: Toluene-d8	25.8		25.00		103	81.4	121.4		0		
Surr: 1-Bromo-4-fluorobenzene	25.6		25.00		103	80.1	120.1		0		

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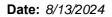
QC SUMMARY REPORT

CLIENT: SoundEarth Strategies, Inc.

Volatile Organic Compounds by EPA 8260D

Sample ID: LCS-44783	SampType:	LCS			Units: µg/L		Prep Dat	te: 8/8/202	4	RunNo: 935		
Client ID: LCSW	Batch ID:				F-3. =		Analysis Dat			SeqNo: 195		
Analyte		esult	RL	SPK value	SPK Ref Val	%REC	-		RPD Ref Val		RPDLimit	Qua
Benzene		22.3	0.200	20.00	0	111	80	120				
Toluene		21.4	0.500	20.00	0	107	80	120				
Ethylbenzene		20.6	0.500	20.00	0	103	80	120				
m,p-Xylene		39.7	1.00	40.00	0	99.4	80	120				
o-Xylene		20.7	0.500	20.00	0	104	80	120				
Surr: Dibromofluoromethane		28.4		25.00		114	82.4	122.4				
Surr: Toluene-d8		26.6		25.00		106	81.4	121.4				
Surr: 1-Bromo-4-fluorobenzene		24.9		25.00		99.6	80.1	120.1				
Sample ID: MB-44783	SampType:	MBLK			Units: µg/L		Prep Dat	te: 8/8/202	4	RunNo: 935	540	
Client ID: MBLKW	Batch ID:	44783					Analysis Dat	te: 8/8/202	4	SeqNo: 195	2635	
Analyte	Re	esult	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qua
Benzene		ND	0.200									
Toluene		ND	0.500									
Ethylbenzene		ND	0.500									
m,p-Xylene		ND	1.00									
o-Xylene		ND	0.500									
Surr: Dibromofluoromethane	;	26.4		25.00		105	80	120				
Surr: Toluene-d8	:	27.5		25.00		110	80	120				
Surr: 1-Bromo-4-fluorobenzene	:	25.1		25.00		100	80	120				
Sample ID: 2408100-001ADUP	SampType:	DUP			Units: µg/L		Prep Dat	te: 8/8/202	4	RunNo: 935	540	
Client ID: BATCH	Batch ID:	44783					Analysis Dat	te: 8/8/202	4	SeqNo: 195	2640	
Analyte	Re	esult	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qua
Benzene		ND	0.200						0		30	
Toluene	0	.553	0.500						0.3710	39.4	30	
Ethylbenzene		ND	0.500						0		30	
m,p-Xylene		ND	1.00						0		30	

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QC SUMMARY REPORT

CLIENT: SoundEarth Strategies, Inc.

Volatile Organic Compounds by EPA 8260D

Project: SCL Aloha S	t Shops						Volatile	Organic Co	ompounds	s by EPA	8260D
Sample ID: 2408100-001ADUP	SampType: DUP			Units: µg/L		Prep Da	te: 8/8/202	4	RunNo: 938	540	
Client ID: BATCH	Batch ID: 44783					Analysis Da	te: 8/8/202	4	SeqNo: 198	52640	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Surr: Dibromofluoromethane	28.5		25.00		114	82.4	122.4		0		
Surr: Toluene-d8	26.3		25.00		105	81.4	121.4		0		
Surr: 1-Bromo-4-fluorobenzene	25.7		25.00		103	80.1	120.1		0		

Sample ID: 2408130-001AMS	SampType: MS			Units: µg/L		Prep Da	te: 8/8/202	<u>'</u> 4	RunNo: 93	540	
Client ID: BATCH	Batch ID: 44783					Analysis Da	te: 8/9/202	24	SeqNo: 19	52653	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	24.9	0.200	20.00	0	124	71.5	141				
Toluene	24.7	0.500	20.00	0	123	70.9	138				
Ethylbenzene	22.5	0.500	20.00	0	112	77.1	130				
m,p-Xylene	43.1	1.00	40.00	0	108	75.7	131				
o-Xylene	21.4	0.500	20.00	0	107	73	132				
Surr: Dibromofluoromethane	30.0		25.00		120	82.4	122.4				
Surr: Toluene-d8	27.6		25.00		111	81.4	121.4				
Surr: 1-Bromo-4-fluorobenzene	24.2		25.00		97.0	80.1	120.1				

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Sample Log-In Check List

Client Nan	ne: SES		V	Vork Order Num	ber: 2408079		
Logged by	: Clare Grigg	ıs		ate Received:	8/6/2024 2	2:30:00 PM	
Chain of C	Custody						
1. Is Chair	of Custody comp	lete?		Yes 🗸	No 🗌	Not Present	
2. How wa	s the sample deliv	ered?		<u>Client</u>			
<u>Log In</u>							
		shipping container/cooler? stody Seals not intact)		Yes	No 🗌	Not Present ✓	
4. Was an	attempt made to c	ool the samples?		Yes 🗸	No 🗌	NA \square	
5. Were all	items received at	a temperature of >2°C to 6°C	*	Yes 🗸	No 🗌	NA 🗆	
6. Sample(s) in proper contai	ner(s)?		Yes 🗸	No 🗌		
7. Sufficien	it sample volume f	or indicated test(s)?		Yes 🗸	No \square		
8. Are sam	ples properly pres	erved?		Yes 🗸	No \square		
9. Was pre	servative added to	bottles?		Yes	No 🗸	NA \square	
10. Is there	headspace in the \	/OA vials?		Yes	No 🗸	na 🗆	
11. Did all sa	amples containers	arrive in good condition(unbroken	1)?	Yes 🗸	No 🗌		
12. Does pa	perwork match bo	ttle labels?		Yes 🗸	No 🗌		
13. Are matr	rices correctly iden	tified on Chain of Custody?		Yes 🗸	No 🗌		
14. Is it clea	r what analyses w	ere requested?		Yes 🗸	No 🗌		
15. Were all be met?		t field parameters, pH e.g.) able to	0	Yes 🗸	No 🗌		
	andling (if app	olicable)					
16. Was cli	ient notified of all o	liscrepancies with this order?		Yes	No 🗌	NA 🗸	
Pe	erson Notified:		Date:				
Ву	y Whom:		Via:	eMail P	hone Fax	☐ In Person	
Re	egarding:						
CI	lient Instructions:						
17. Addition	nal remarks:						
Item Informa	ation_						
	Item #	Temp °C					

6.0

Sample

^{*} Note: DoD/ELAP and TNI require items to be received at 4°C +/- 2°C

30	3600 Fremont Ave N.	Chain of Custody Record & Labor	Laboratory Services Agreement
s	Seattle, WA 98103 Tel: 206-352-3790	÷	Laboratory Project No (internal): 208 (170)
An Arriance Technical Traum Company		- Alona st shu	Special Remarks:
client: Sound Earlh Strake Tes			3 20
Address [01] SW HICKELL Way		collected by: JEM (DJS	Pa
City, State, Zip: Sea) AL, WA 98134	54	Location:	
Ĭ		Report To (PM): Clare Tock ilin	Disposal: Samples will be disposed in 30 days unless otherwise requested. Retain volume (specify above) Return to client
Email(s): c/ochilin@ sounderthinc.com	WINC CE		
Cample	Sample		
1 MW322-2021-0806 8/6/14 0	m 0240	3 XX	Comments
2 MW318_20240506 1 00	5080		
	010		
0	5580		
30804202-201MMs	1050		
11 9080 M202 - 115mm	Shill		
0	1245		
	0829		
	0600		
10804-70740806 1 IC	1 050	TTT	
Matrix: A = Air, AQ = Aqueous, B = Bulk, O = Other, P = Produ	ct, S=Soil, SD=	*Matrix: A = Air, AQ = Aqueous, B = Bulk, Q = Other, P = Product, S = Soil, SD = Sediment, SL = Solid, W = Water, BW = Drinking Water, GW = Ground Water, SW = Sto	
***Anions (Circle): Nitrate Nitrite Choride C	Sulfate Browldo	Branda O Bhorbes Classid Niceta Michigan Michigan	Se Sr Sn Ti Ti V Zn Zustandard Next Day
I represent that I am authorized to enter into this Agreement wit to each of the terms on the front and backside of this Agreement	greement wit	remont Analytical on behalf of	erified Client's agreement
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Relinquished (Signature) Print Name	1	Received (Signature) Pri	Date/Time

-	Chain of Custody Record & Labo	Laboratory Services Agreement
Tel: 206-352-3790	of:	
Am Alliance Technical Group Company	Name: SCL Alona St S	Special Remarks:
Client Sound Earth Startegies	0	e 23
Address: 1011 Shelick text Way	collected by: JERIDJS	Pag
CITY, STATE, ZID: SEARTHE, WA 98134	Location:	
Telephone:	REPORTO (PM): Clave Tochilin	Disposal: Samples will be disposed in 30 days unless otherwise requested. Retain volume (specify above). Return to client
Chochilin@ soundewthing.		
Date Time	Cont. 15 15 59 151 50 50 50 4	Comments
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	Be Ca Cd Co Cr Cu Fe Hg K Mg Mn Mo Na Ni Pb	Sb Se Sr Sn Tl Tl V Zn Ad Standard Next Day
***Anions (Circle): Nitrate Nitrite Chloride Sulfate Bromide	de O-Phosphate Fluoride Nitrate+Nitrite	☐ 3 Day ☐ Same Day
I represent that I am authorized to enter into this Agreement with to each of the terms on the front and backside of this Agreement.	I represent that I am authorized to enter into this Agreement with Fremont Analytical on behalf of the Client named above, that I have verified Client's agreement to each of the terms on the front and backside of this Agreement.	verified Client's agreement 2 Day (specify)
* Julia Macay	8/6/24 1430 x Received (Signature) 2 Bri	SINANA BAILAND SIG 1430
Relinguished (Signature) Print Name	Received (Signature)	Print Name Date/Time

で発送しているうと	3600 Fremont Ave N.	Chain of Custody Record &	Laboratory Services Agreement
	Seattle, WA 98103 Tel: 206-352-3790	Date: 8/6/2 9 Page: 1 of:	Laboratory Project No (internal): 2008 (70)
Ah Alliance Technical Group Company		Name: SCL Aloka It Shall	Special Remarks:
client: Sound Earth Strake Tes			Hold samples as marked below per CT, mwdl 8/7/24
Address: 1011 SW Klick Th W	ر دیم	collected by: JEM 1015	
City, State, Zip: Sent AL WA 98/34	98/34	Location:	
Telephone:		REPORT TO (PM): Clare Tochilia	Disposal: Samples will be disposed in 30 days unless otherwise requested. Retain volume (specify above) Return to client
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9080H202-HOIMM8	0829		HOLD
MW143-20240806	0600		HOLD
10804-20240806	1030		
Matrix: A = Air, AQ = Aqueous, B = Bulk, O = Other, F	P = Product, S = Soil, SI	er,	Water, WW = Waste Water Turn-or
	Sulfate	Bromide O-Phosphate Fluoride Nitrate+Nitrite	
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TRIZED Tel: 206-372-3700 Dance: SCL A John ST SLEGS Special Remarks: Topication: SCL A John ST SLEGS Special Remarks: Disposit Seminates: Topication: SCL A John ST SLEGS Special Remarks: Topication: SC	1 3	Chain of Custody Record & Labo	Laboratory Services Agreement
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		Received (Signature)	



3600 Fremont Ave N Seattle, WA 98103 T: (206) 352-3790 F: (206) 352-7178 info@fremontanalytical.com

SoundEarth Strategies, Inc.

Clare Tochilin 2811 Fairview Ave E, Ste 2000 Seattle. WA 98102

RE: Seattle Roy Aloha Shops, 1590-001

Work Order Number: 2408115

August 14, 2024

Attention Clare Tochilin:

Fremont Analytical, Inc, an Alliance Technical Group company, received 15 sample(s) on 8/7/2024 for the analyses presented in the following report.

Gasoline by NWTPH-Gx Volatile Organic Compounds by EPA 8260D

All analyses were performed according to our accredited Quality Assurance program. Please contact the laboratory if you should have any questions about the results.

Please note, while the appearance of our logo and branding will update, our commitment to accuracy, speed, and customer service remain values celebrated and shared by Alliance Technical Group. Thank you for the opportunity to serve you.

Sincerely,

Brianna Barnes Project Manager

DoD-ELAP Accreditation #79636 by PJLA, ISO/IEC 17025:2017 and QSM 5.4 for Environmental Testing ORELAP Certification: WA 100009 (NELAP Recognized) for Environmental Testing Washington State Department of Ecology Accredited for Environmental Testing, Lab ID C910



Date: 08/14/2024



CLIENT: SoundEarth Strategies, Inc. Work Order Sample Summary

Project: Seattle Roy Aloha Shops

Work Order: 2408115

Lab Sample ID	Client Sample ID	Date/Time Collected	Date/Time Received
2408115-001	SCS006_20240807	08/07/2024 8:08 AM	08/07/2024 2:14 PM
2408115-002	SCS003_20240807	08/07/2024 9:07 AM	08/07/2024 2:14 PM
2408115-003	SCS007_20240807	08/07/2024 9:55 AM	08/07/2024 2:14 PM
2408115-004	SCS004_20240807	08/07/2024 10:57 AM	08/07/2024 2:14 PM
2408115-005	SCS008_20240807	08/07/2024 11:38 AM	08/07/2024 2:14 PM
2408115-006	SCS010_20240807	08/07/2024 12:31 PM	08/07/2024 2:14 PM
2408115-007	SCS005_20240807	08/07/2024 1:20 PM	08/07/2024 2:14 PM
2408115-008	MW331_20240807	08/07/2024 7:10 AM	08/07/2024 2:14 PM
2408115-009	MW126_20240807	08/07/2024 7:50 AM	08/07/2024 2:14 PM
2408115-010	SCL-105_20240807	08/07/2024 8:50 AM	08/07/2024 2:14 PM
2408115-011	SCL-102_20240807	08/07/2024 9:50 AM	08/07/2024 2:14 PM
2408115-012	SCL-101_20240807	08/07/2024 10:25 AM	08/07/2024 2:14 PM
2408115-013	MW308_20240807	08/07/2024 11:30 AM	08/07/2024 2:14 PM
2408115-014	MW309_20240807	08/07/2024 12:00 PM	08/07/2024 2:14 PM
2408115-015	FMW141_20240807	08/07/2024 12:40 PM	08/07/2024 2:14 PM



Case Narrative

WO#: **2408115**Date: **8/14/2024**

CLIENT: SoundEarth Strategies, Inc.
Project: Seattle Roy Aloha Shops

I. SAMPLE RECEIPT:

Samples receipt information is recorded on the attached Sample Receipt Checklist.

II. GENERAL REPORTING COMMENTS:

Results are reported on a wet weight basis unless dry-weight correction is denoted in the units field on the analytical report ("mg/kg-dry" or "ug/kg-dry").

Matrix Spike (MS) and MS Duplicate (MSD) samples are tested from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data only for those samples which are spiked by the laboratory. The sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group. The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The LCS and the MB are processed with the samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process.

III. ANALYSES AND EXCEPTIONS:

Exceptions associated with this report will be footnoted in the analytical results page(s) or the quality control summary page(s) and/or noted below.



Qualifiers & Acronyms

WO#: **2408115**

Date Reported: 8/14/2024

Qualifiers:

- * Flagged value is not within established control limits
- B Analyte detected in the associated Method Blank
- D Dilution was required
- E Value above quantitation range
- H Holding times for preparation or analysis exceeded
- I Analyte with an internal standard that does not meet established acceptance criteria
- J Analyte detected below Reporting Limit
- N Tentatively Identified Compound (TIC)
- Q Analyte with an initial or continuing calibration that does not meet established acceptance criteria
- S Spike recovery outside accepted recovery limits
- ND Not detected at the Reporting Limit
- R High relative percent difference observed

Acronyms:

%Rec - Percent Recovery

CCB - Continued Calibration Blank

CCV - Continued Calibration Verification

DF - Dilution Factor

DUP - Sample Duplicate

HEM - Hexane Extractable Material

ICV - Initial Calibration Verification

LCS/LCSD - Laboratory Control Sample / Laboratory Control Sample Duplicate

MCL - Maximum Contaminant Level

MB or MBLANK - Method Blank

MDL - Method Detection Limit

MS/MSD - Matrix Spike / Matrix Spike Duplicate

PDS - Post Digestion Spike

Ref Val - Reference Value

REP - Sample Replicate

RL - Reporting Limit

RPD - Relative Percent Difference

SD - Serial Dilution

SGT - Silica Gel Treatment

SPK - Spike

Surr - Surrogate



Work Order: **2408115**Date Reported: **8/14/2024**

Client: SoundEarth Strategies, Inc. Collection Date: 8/7/2024 8:08:00 AM

Project: Seattle Roy Aloha Shops

Lab ID: 2408115-001 **Matrix:** Water

Client Sample ID: SCS006_20240807

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
Gasoline by NWTPH-Gx				Bato	h ID: 44	813 Analyst: FG
Gasoline Range Organics	5,310	500	D	μg/L	10	8/13/2024 11:11:50 AM
Surr: Toluene-d8	105	65 - 135	D	%Rec	10	8/13/2024 11:11:50 AM
Surr: 4-Bromofluorobenzene	100	65 - 135	D	%Rec	10	8/13/2024 11:11:50 AM
Volatile Organic Compounds b	y EPA 8260D			Batc	h ID: 44	813 Analyst: FG
Benzene	45.2	2.00	D	μg/L	10	8/13/2024 11:11:50 AM
Toluene	2.84	0.500		μg/L	1	8/12/2024 4:16:20 PM
Ethylbenzene	4.50	0.500		μg/L	1	8/12/2024 4:16:20 PM
m,p-Xylene	4.15	1.00		μg/L	1	8/12/2024 4:16:20 PM
o-Xylene	ND	0.500		μg/L	1	8/12/2024 4:16:20 PM
Surr: Dibromofluoromethane	111	82.4 - 122.4		%Rec	1	8/12/2024 4:16:20 PM
Surr: Toluene-d8	110	81.4 - 121.4		%Rec	1	8/12/2024 4:16:20 PM
Surr: 1-Bromo-4-fluorobenzene	104	80.1 - 120.1		%Rec	1	8/12/2024 4:16:20 PM



Work Order: **2408115**Date Reported: **8/14/2024**

Client: SoundEarth Strategies, Inc. Collection Date: 8/7/2024 9:07:00 AM

Project: Seattle Roy Aloha Shops

Lab ID: 2408115-002 **Matrix**: Water

Client Sample ID: SCS003_20240807

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
Gasoline by NWTPH-Gx				Batc	h ID:	44813 Analyst: FG
Gasoline Range Organics	376	50.0		μg/L	1	8/12/2024 4:46:37 PM
Surr: Toluene-d8	106	65 - 135		%Rec	1	8/12/2024 4:46:37 PM
Surr: 4-Bromofluorobenzene	100	65 - 135		%Rec	1	8/12/2024 4:46:37 PM
Volatile Organic Compounds b	y EPA 8260D			Batc	h ID:	44813 Analyst: FG
Benzene	0.221	0.200		μg/L	1	8/12/2024 4:46:37 PM
Toluene	ND	0.500		μg/L	1	8/12/2024 4:46:37 PM
Ethylbenzene	0.551	0.500		μg/L	1	8/12/2024 4:46:37 PM
m,p-Xylene	ND	1.00		μg/L	1	8/12/2024 4:46:37 PM
o-Xylene	ND	0.500		μg/L	1	8/12/2024 4:46:37 PM
Surr: Dibromofluoromethane	110	82.4 - 122.4		%Rec	1	8/12/2024 4:46:37 PM
Surr: Toluene-d8	110	81.4 - 121.4		%Rec	1	8/12/2024 4:46:37 PM
Surr: 1-Bromo-4-fluorobenzene	105	80.1 - 120.1		%Rec	1	8/12/2024 4:46:37 PM



Work Order: **2408115**Date Reported: **8/14/2024**

Client: SoundEarth Strategies, Inc. Collection Date: 8/7/2024 9:55:00 AM

Project: Seattle Roy Aloha Shops

Lab ID: 2408115-003 **Matrix**: Water

Client Sample ID: SCS007_20240807

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
Gasoline by NWTPH-Gx				Batc	h ID: 44	813 Analyst: FG
Gasoline Range Organics	3,710	500	D	μg/L	10	8/13/2024 11:41:53 AM
Surr: Toluene-d8	104	65 - 135	D	%Rec	10	8/13/2024 11:41:53 AM
Surr: 4-Bromofluorobenzene	101	65 - 135	D	%Rec	10	8/13/2024 11:41:53 AM
Volatile Organic Compounds by	y EPA 8260D			Batc	h ID: 44	813 Analyst: FG
Benzene	3.44	0.200		μg/L	1	8/12/2024 5:16:54 PM
Toluene	1.15	0.500		μg/L	1	8/12/2024 5:16:54 PM
Ethylbenzene	8.68	0.500		μg/L	1	8/12/2024 5:16:54 PM
m,p-Xylene	2.27	1.00		μg/L	1	8/12/2024 5:16:54 PM
o-Xylene	ND	0.500		μg/L	1	8/12/2024 5:16:54 PM
Surr: Dibromofluoromethane	110	82.4 - 122.4		%Rec	1	8/12/2024 5:16:54 PM
Surr: Toluene-d8	109	81.4 - 121.4		%Rec	1	8/12/2024 5:16:54 PM
Surr: 1-Bromo-4-fluorobenzene	104	80.1 - 120.1		%Rec	1	8/12/2024 5:16:54 PM



Work Order: **2408115**Date Reported: **8/14/2024**

Client: SoundEarth Strategies, Inc. Collection Date: 8/7/2024 10:57:00 AM

Project: Seattle Roy Aloha Shops

Lab ID: 2408115-004 **Matrix:** Water

Client Sample ID: SCS004_20240807

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
Gasoline by NWTPH-Gx				Batc	h ID: 44	813 Analyst: FG
Gasoline Range Organics	3,630	500	D	μg/L	10	8/13/2024 1:12:18 PM
Surr: Toluene-d8	105	65 - 135	D	%Rec	10	8/13/2024 1:12:18 PM
Surr: 4-Bromofluorobenzene	100	65 - 135	D	%Rec	10	8/13/2024 1:12:18 PM
Volatile Organic Compounds b	y EPA 8260D			Bato	h ID: 44	813 Analyst: FG
Benzene	0.302	0.200		μg/L	1	8/12/2024 5:47:04 PM
Toluene	0.924	0.500		μg/L	1	8/12/2024 5:47:04 PM
Ethylbenzene	2.33	0.500		μg/L	1	8/12/2024 5:47:04 PM
m,p-Xylene	ND	1.00		μg/L	1	8/12/2024 5:47:04 PM
o-Xylene	ND	0.500		μg/L	1	8/12/2024 5:47:04 PM
Surr: Dibromofluoromethane	109	82.4 - 122.4		%Rec	1	8/12/2024 5:47:04 PM
Surr: Toluene-d8	108	81.4 - 121.4		%Rec	1	8/12/2024 5:47:04 PM
Surr: 1-Bromo-4-fluorobenzene	104	80.1 - 120.1		%Rec	1	8/12/2024 5:47:04 PM



Work Order: **2408115**Date Reported: **8/14/2024**

Client: SoundEarth Strategies, Inc. Collection Date: 8/7/2024 11:38:00 AM

Project: Seattle Roy Aloha Shops

Lab ID: 2408115-005 **Matrix:** Water

Client Sample ID: SCS008_20240807

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
Gasoline by NWTPH-Gx				Batc	h ID: 4	14813 Analyst: FG
Gasoline Range Organics	ND	50.0		μg/L	1	8/12/2024 6:17:27 PM
Surr: Toluene-d8	104	65 - 135		%Rec	1	8/12/2024 6:17:27 PM
Surr: 4-Bromofluorobenzene	100	65 - 135		%Rec	1	8/12/2024 6:17:27 PM
Volatile Organic Compounds b	y EPA 8260D			Batc	h ID: 4	Analyst: FG
Benzene	ND	0.200		μg/L	1	8/12/2024 6:17:27 PM
Toluene	ND	0.500		μg/L	1	8/12/2024 6:17:27 PM
Ethylbenzene	ND	0.500		μg/L	1	8/12/2024 6:17:27 PM
m,p-Xylene	ND	1.00		μg/L	1	8/12/2024 6:17:27 PM
o-Xylene	ND	0.500		μg/L	1	8/12/2024 6:17:27 PM
Surr: Dibromofluoromethane	109	82.4 - 122.4		%Rec	1	8/12/2024 6:17:27 PM
Surr: Toluene-d8	110	81.4 - 121.4		%Rec	1	8/12/2024 6:17:27 PM
Surr: 1-Bromo-4-fluorobenzene	105	80.1 - 120.1		%Rec	1	8/12/2024 6:17:27 PM



Work Order: **2408115**Date Reported: **8/14/2024**

Client: SoundEarth Strategies, Inc. Collection Date: 8/7/2024 12:31:00 PM

Project: Seattle Roy Aloha Shops

Lab ID: 2408115-006 **Matrix:** Water

Client Sample ID: SCS010_20240807

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
Gasoline by NWTPH-Gx				Batc	h ID:	44813 Analyst: FG
Gasoline Range Organics	ND	50.0		μg/L	1	8/12/2024 6:47:43 PM
Surr: Toluene-d8	104	65 - 135		%Rec	1	8/12/2024 6:47:43 PM
Surr: 4-Bromofluorobenzene	101	65 - 135		%Rec	1	8/12/2024 6:47:43 PM
Volatile Organic Compounds b	y EPA 8260D			Batc	h ID:	44813 Analyst: FG
Benzene	ND	0.200		μg/L	1	8/12/2024 6:47:43 PM
Toluene	ND	0.500		μg/L	1	8/12/2024 6:47:43 PM
Ethylbenzene	ND	0.500		μg/L	1	8/12/2024 6:47:43 PM
m,p-Xylene	ND	1.00		μg/L	1	8/12/2024 6:47:43 PM
o-Xylene	ND	0.500		μg/L	1	8/12/2024 6:47:43 PM
Surr: Dibromofluoromethane	107	82.4 - 122.4		%Rec	1	8/12/2024 6:47:43 PM
Surr: Toluene-d8	109	81.4 - 121.4		%Rec	1	8/12/2024 6:47:43 PM
Surr: 1-Bromo-4-fluorobenzene	104	80.1 - 120.1		%Rec	1	8/12/2024 6:47:43 PM



Work Order: **2408115**Date Reported: **8/14/2024**

Client: SoundEarth Strategies, Inc. Collection Date: 8/7/2024 1:20:00 PM

Project: Seattle Roy Aloha Shops

Lab ID: 2408115-007 **Matrix:** Water

Client Sample ID: SCS005_20240807

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
Gasoline by NWTPH-Gx				Batc	h ID:	44813 Analyst: FG
Gasoline Range Organics	ND	50.0		μg/L	1	8/12/2024 7:18:00 PM
Surr: Toluene-d8	105	65 - 135		%Rec	1	8/12/2024 7:18:00 PM
Surr: 4-Bromofluorobenzene	100	65 - 135		%Rec	1	8/12/2024 7:18:00 PM
Volatile Organic Compounds b	y EPA 8260D			Batc	h ID:	44813 Analyst: FG
Benzene	ND	0.200		μg/L	1	8/12/2024 7:18:00 PM
Toluene	ND	0.500		μg/L	1	8/12/2024 7:18:00 PM
Ethylbenzene	ND	0.500		μg/L	1	8/12/2024 7:18:00 PM
m,p-Xylene	ND	1.00		μg/L	1	8/12/2024 7:18:00 PM
o-Xylene	ND	0.500		μg/L	1	8/12/2024 7:18:00 PM
Surr: Dibromofluoromethane	107	82.4 - 122.4		%Rec	1	8/12/2024 7:18:00 PM
Surr: Toluene-d8	110	81.4 - 121.4		%Rec	1	8/12/2024 7:18:00 PM
Surr: 1-Bromo-4-fluorobenzene	103	80.1 - 120.1		%Rec	1	8/12/2024 7:18:00 PM



Work Order: **2408115**Date Reported: **8/14/2024**

Client: SoundEarth Strategies, Inc. Collection Date: 8/7/2024 7:10:00 AM

Project: Seattle Roy Aloha Shops

Lab ID: 2408115-008 **Matrix:** Water

Client Sample ID: MW331_20240807

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
Gasoline by NWTPH-Gx				Batc	h ID: 4	44813 Analyst: FG
Gasoline Range Organics	ND	50.0		μg/L	1	8/12/2024 7:48:16 PM
Surr: Toluene-d8	104	65 - 135		%Rec	1	8/12/2024 7:48:16 PM
Surr: 4-Bromofluorobenzene	99.7	65 - 135		%Rec	1	8/12/2024 7:48:16 PM
Volatile Organic Compounds b	y EPA 8260D			Bato	h ID: 4	44813 Analyst: FG
Benzene	ND	0.200		μg/L	1	8/12/2024 7:48:16 PM
Toluene	ND	0.500		μg/L	1	8/12/2024 7:48:16 PM
Ethylbenzene	ND	0.500		μg/L	1	8/12/2024 7:48:16 PM
m,p-Xylene	ND	1.00		μg/L	1	8/12/2024 7:48:16 PM
o-Xylene	ND	0.500		μg/L	1	8/12/2024 7:48:16 PM
Surr: Dibromofluoromethane	107	82.4 - 122.4		%Rec	1	8/12/2024 7:48:16 PM
Surr: Toluene-d8	110	81.4 - 121.4		%Rec	1	8/12/2024 7:48:16 PM
Surr: 1-Bromo-4-fluorobenzene	102	80.1 - 120.1		%Rec	1	8/12/2024 7:48:16 PM



Work Order: **2408115**Date Reported: **8/14/2024**

Client: SoundEarth Strategies, Inc. Collection Date: 8/7/2024 7:50:00 AM

Project: Seattle Roy Aloha Shops

Lab ID: 2408115-009 **Matrix:** Water

Client Sample ID: MW126_20240807

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
Gasoline by NWTPH-Gx				Batc	h ID:	44813 Analyst: FG
Gasoline Range Organics	ND	50.0		μg/L	1	8/12/2024 8:18:28 PM
Surr: Toluene-d8	105	65 - 135		%Rec	1	8/12/2024 8:18:28 PM
Surr: 4-Bromofluorobenzene	98.9	65 - 135		%Rec	1	8/12/2024 8:18:28 PM
Volatile Organic Compounds b	y EPA 8260D			Batc	h ID:	44813 Analyst: FG
Benzene	ND	0.200		μg/L	1	8/12/2024 8:18:28 PM
Toluene	ND	0.500		μg/L	1	8/12/2024 8:18:28 PM
Ethylbenzene	ND	0.500		μg/L	1	8/12/2024 8:18:28 PM
m,p-Xylene	ND	1.00		μg/L	1	8/12/2024 8:18:28 PM
o-Xylene	ND	0.500		μg/L	1	8/12/2024 8:18:28 PM
Surr: Dibromofluoromethane	108	82.4 - 122.4		%Rec	1	8/12/2024 8:18:28 PM
Surr: Toluene-d8	108	81.4 - 121.4		%Rec	1	8/12/2024 8:18:28 PM
Surr: 1-Bromo-4-fluorobenzene	100	80.1 - 120.1		%Rec	1	8/12/2024 8:18:28 PM



Work Order: **2408115**Date Reported: **8/14/2024**

Client: SoundEarth Strategies, Inc. Collection Date: 8/7/2024 8:50:00 AM

Project: Seattle Roy Aloha Shops

Lab ID: 2408115-010 **Matrix:** Water

Client Sample ID: SCL-105_20240807

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
Gasoline by NWTPH-Gx				Batc	h ID: 44	813 Analyst: FG
Gasoline Range Organics	5,400	500	D	μg/L	10	8/13/2024 1:42:12 PM
Surr: Toluene-d8	104	65 - 135	D	%Rec	10	8/13/2024 1:42:12 PM
Surr: 4-Bromofluorobenzene	101	65 - 135	D	%Rec	10	8/13/2024 1:42:12 PM
Volatile Organic Compounds b	y EPA 8260D			Batc	h ID: 44	813 Analyst: FG
Benzene	84.0	2.00	D	μg/L	10	8/13/2024 1:42:12 PM
Toluene	8.22	0.500		μg/L	1	8/12/2024 8:48:39 PM
Ethylbenzene	15.5	0.500		μg/L	1	8/12/2024 8:48:39 PM
m,p-Xylene	12.2	1.00		μg/L	1	8/12/2024 8:48:39 PM
o-Xylene	1.64	0.500		μg/L	1	8/12/2024 8:48:39 PM
Surr: Dibromofluoromethane	114	82.4 - 122.4		%Rec	1	8/12/2024 8:48:39 PM
Surr: Toluene-d8	115	81.4 - 121.4		%Rec	1	8/12/2024 8:48:39 PM
Surr: 1-Bromo-4-fluorobenzene	103	80.1 - 120.1		%Rec	1	8/12/2024 8:48:39 PM



Work Order: **2408115**Date Reported: **8/14/2024**

Client: SoundEarth Strategies, Inc. Collection Date: 8/7/2024 9:50:00 AM

Project: Seattle Roy Aloha Shops

Lab ID: 2408115-011 **Matrix:** Water

Client Sample ID: SCL-102_20240807

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
Gasoline by NWTPH-Gx				Batc	h ID: 44	813 Analyst: FG
Gasoline Range Organics	6,590	500	D	μg/L	10	8/13/2024 2:12:21 PM
Surr: Toluene-d8	106	65 - 135	D	%Rec	10	8/13/2024 2:12:21 PM
Surr: 4-Bromofluorobenzene	100	65 - 135	D	%Rec	10	8/13/2024 2:12:21 PM
Volatile Organic Compounds b	y EPA 8260D			Batc	h ID: 44	813 Analyst: FG
Benzene	18.7	0.200		μg/L	1	8/12/2024 11:49:53 PM
Toluene	5.44	0.500		μg/L	1	8/12/2024 11:49:53 PM
Ethylbenzene	243	5.00	D	μg/L	10	8/13/2024 2:12:21 PM
m,p-Xylene	9.51	1.00		μg/L	1	8/12/2024 11:49:53 PM
o-Xylene	2.65	0.500		μg/L	1	8/12/2024 11:49:53 PM
Surr: Dibromofluoromethane	107	82.4 - 122.4		%Rec	1	8/12/2024 11:49:53 PM
Surr: Toluene-d8	106	81.4 - 121.4		%Rec	1	8/12/2024 11:49:53 PM
Surr: 1-Bromo-4-fluorobenzene	99.7	80.1 - 120.1		%Rec	1	8/12/2024 11:49:53 PM



Work Order: **2408115**Date Reported: **8/14/2024**

Client: SoundEarth Strategies, Inc. Collection Date: 8/7/2024 10:25:00 AM

Project: Seattle Roy Aloha Shops

Lab ID: 2408115-012 **Matrix:** Water

Client Sample ID: SCL-101_20240807

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
Gasoline by NWTPH-Gx				Batc	h ID: 4	44813 Analyst: FG
Gasoline Range Organics	1,670	50.0		μg/L	1	8/13/2024 12:20:05 AM
Surr: Toluene-d8	106	65 - 135		%Rec	1	8/13/2024 12:20:05 AM
Surr: 4-Bromofluorobenzene	104	65 - 135		%Rec	1	8/13/2024 12:20:05 AM
Volatile Organic Compounds b	y EPA 8260D			Batc	h ID: 4	44813 Analyst: FG
Benzene	3.67	0.200		μg/L	1	8/13/2024 12:20:05 AM
Toluene	ND	0.500		μg/L	1	8/13/2024 12:20:05 AM
Ethylbenzene	ND	0.500		μg/L	1	8/13/2024 12:20:05 AM
m,p-Xylene	ND	1.00		μg/L	1	8/13/2024 12:20:05 AM
o-Xylene	ND	0.500		μg/L	1	8/13/2024 12:20:05 AM
Surr: Dibromofluoromethane	108	82.4 - 122.4		%Rec	1	8/13/2024 12:20:05 AM
Surr: Toluene-d8	109	81.4 - 121.4		%Rec	1	8/13/2024 12:20:05 AM
Surr: 1-Bromo-4-fluorobenzene	106	80.1 - 120.1		%Rec	1	8/13/2024 12:20:05 AM



Work Order: **2408115**Date Reported: **8/14/2024**

Client: SoundEarth Strategies, Inc. Collection Date: 8/7/2024 11:30:00 AM

Project: Seattle Roy Aloha Shops

Lab ID: 2408115-013 **Matrix:** Water

Client Sample ID: MW308_20240807

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
Gasoline by NWTPH-Gx				Batc	h ID:	44813 Analyst: FG
Gasoline Range Organics	ND	50.0		μg/L	1	8/13/2024 12:50:10 AM
Surr: Toluene-d8	104	65 - 135		%Rec	1	8/13/2024 12:50:10 AM
Surr: 4-Bromofluorobenzene	101	65 - 135		%Rec	1	8/13/2024 12:50:10 AM
Volatile Organic Compounds by	y EPA 8260D			Batc	h ID:	44813 Analyst: FG
Benzene	0.631	0.200		μg/L	1	8/13/2024 12:50:10 AM
Toluene	ND	0.500		μg/L	1	8/13/2024 12:50:10 AM
Ethylbenzene	ND	0.500		μg/L	1	8/13/2024 12:50:10 AM
m,p-Xylene	ND	1.00		μg/L	1	8/13/2024 12:50:10 AM
o-Xylene	ND	0.500		μg/L	1	8/13/2024 12:50:10 AM
Surr: Dibromofluoromethane	107	82.4 - 122.4		%Rec	1	8/13/2024 12:50:10 AM
Surr: Toluene-d8	109	81.4 - 121.4		%Rec	1	8/13/2024 12:50:10 AM
Surr: 1-Bromo-4-fluorobenzene	104	80.1 - 120.1		%Rec	1	8/13/2024 12:50:10 AM



Work Order: **2408115**Date Reported: **8/14/2024**

Client: SoundEarth Strategies, Inc. Collection Date: 8/7/2024 12:00:00 PM

Project: Seattle Roy Aloha Shops

Lab ID: 2408115-014 **Matrix:** Water

Client Sample ID: MW309_20240807

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
Gasoline by NWTPH-Gx				Batc	h ID: 44	l813 Analyst: FG
Gasoline Range Organics	800	50.0		μg/L	1	8/13/2024 1:20:18 AM
Surr: Toluene-d8	102	65 - 135		%Rec	1	8/13/2024 1:20:18 AM
Surr: 4-Bromofluorobenzene	101	65 - 135		%Rec	1	8/13/2024 1:20:18 AM
NOTES:						
Detection is due to non-petroleum compo	unds					
Volatile Organic Compounds b	y EPA 8260D			Batc	h ID: 44	813 Analyst: FG
Benzene	ND	0.200		μg/L	1	8/13/2024 1:20:18 AM
Toluene	ND	0.500		μg/L	1	8/13/2024 1:20:18 AM
Ethylbenzene	ND	0.500		μg/L	1	8/13/2024 1:20:18 AM
m,p-Xylene	ND	1.00		μg/L	1	8/13/2024 1:20:18 AM
o-Xylene	ND	0.500		μg/L	1	8/13/2024 1:20:18 AM
Surr: Dibromofluoromethane	108	82.4 - 122.4		%Rec	1	8/13/2024 1:20:18 AM
Surr: Toluene-d8	119	81.4 - 121.4		%Rec	1	8/13/2024 1:20:18 AM
Surr: 1-Bromo-4-fluorobenzene	104	80.1 - 120.1		%Rec	1	8/13/2024 1:20:18 AM



Work Order: **2408115**Date Reported: **8/14/2024**

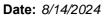
Client: SoundEarth Strategies, Inc. Collection Date: 8/7/2024 12:40:00 PM

Project: Seattle Roy Aloha Shops

Lab ID: 2408115-015 **Matrix:** Water

Client Sample ID: FMW141_20240807

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
Gasoline by NWTPH-Gx				Batc	h ID:	44813 Analyst: FG
Gasoline Range Organics	ND	50.0		μg/L	1	8/13/2024 1:50:25 AM
Surr: Toluene-d8	104	65 - 135		%Rec	1	8/13/2024 1:50:25 AM
Surr: 4-Bromofluorobenzene	101	65 - 135		%Rec	1	8/13/2024 1:50:25 AM
Volatile Organic Compounds b	y EPA 8260D 0.320	0.200		Batc µg/L	h ID: 1	44813 Analyst: FG 8/13/2024 1:50:25 AM
Toluene	ND	0.500		μg/L	1	8/13/2024 1:50:25 AM
Ethylbenzene	ND	0.500		μg/L	1	8/13/2024 1:50:25 AM
m,p-Xylene	ND	1.00		μg/L	1	8/13/2024 1:50:25 AM
o-Xylene	ND	0.500		μg/L	1	8/13/2024 1:50:25 AM
Surr: Dibromofluoromethane	106	82.4 - 122.4		%Rec	1	8/13/2024 1:50:25 AM
Surr: Toluene-d8	108	81.4 - 121.4		%Rec	1	8/13/2024 1:50:25 AM
Surr: 1-Bromo-4-fluorobenzene	103	80.1 - 120.1		%Rec	1	8/13/2024 1:50:25 AM





CLIENT: SoundEarth Strategies, Inc.

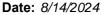
Project: Seattle Roy Aloha Shops

QC SUMMARY REPORT

Gasoline by NWTPH-Gx

Project: Seattle Roy	Aloha Shops								Gasonne	By NVI	FII-G
Sample ID: LCS-44813	SampType: LCS			Units: µg/L		Prep Dat	e: 8/12/2 0)24	RunNo: 930	614	
Client ID: LCSW	Batch ID: 44813					Analysis Dat	e: 8/12/2 0)24	SeqNo: 19	54393	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline Range Organics	520	50.0	500.0	0	104	65	135				
Surr: Toluene-d8	25.3		25.00		101	65	135				
Surr: 4-Bromofluorobenzene	25.1		25.00		100	65	135				
Sample ID: MB-44813	SampType: MBLK			Units: μg/L		Prep Dat	e: 8/12/2 0)24	RunNo: 936	614	
Client ID: MBLKW	Batch ID: 44813					Analysis Dat	e: 8/12/2 0)24	SeqNo: 19	54333	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline Range Organics	ND	50.0									
Surr: Toluene-d8	26.0		25.00		104	65	135				
Surr: 4-Bromofluorobenzene	25.1		25.00		100	65	135				
Sample ID: 2408115-001ADUP	SampType: DUP			Units: µg/L		Prep Dat	e: 8/12/2 0)24	RunNo: 930	614	
Client ID: SCS006_20240807	Batch ID: 44813					Analysis Dat	e: 8/13/2 0)24	SeqNo: 19	54355	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline Range Organics	4,860	50.0						5,283	8.37	30	
Surr: Toluene-d8	27.2		25.00		109	65	135		0		
Surr: 4-Bromofluorobenzene	25.0		25.00		100	65	135		0		
Sample ID: 2408115-002ADUP	SampType: DUP			Units: μg/L		Prep Dat	e: 8/12/2 0)24	RunNo: 936	614	
Client ID: SCS003_20240807	Batch ID: 44813					Analysis Dat	e: 8/13/2 0)24	SeqNo: 19	54356	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline Range Organics	340	50.0						376.3	10.2	30	
Surr: Toluene-d8	26.4		25.00		106	65	135		0		
	25.2		25.00		101	65	135		0		

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QC SUMMARY REPORT

CLIENT: SoundEarth Strategies, Inc.

Project: Seattle Roy Aloha Shops

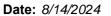
Gasoline by NWTPH-Gx

Sample ID: 2408115-004AMS Client ID: SCS004 20240807	SampType: MS Batch ID: 44813			Units: µg/L		Prep Da Analysis Da	te: 8/12/20 te: 8/13/20		RunNo: 936 SeqNo: 195		
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	•		RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline Range Organics	3,900	50.0	500.0	3,173	145	65	135				S
Surr: Toluene-d8	26.0		25.00		104	65	135				
Surr: 4-Bromofluorobenzene	24.9		25.00		99.6	65	135				

NOTES:

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S - Spiked amount was low relative to sample concentration. Outlying spike recoveries may be expected.





QC SUMMARY REPORT

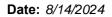
CLIENT: SoundEarth Strategies, Inc.

Project: Seattle Roy Aloha Shops

Volatile Organic Compounds by EPA 8260D

Sample ID: LCS-44813	SampType: L	.cs			Units: µg/L		Prep Dat	te: 8/12/20	24	RunNo: 936	604	
Client ID: LCSW	Batch ID: 4	14813					Analysis Dat	te: 8/12/2 0	124	SeqNo: 198	54181	
Analyte	Res	sult	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qua
Benzene	2	3.0	0.200	20.00	0	115	80	120				
Toluene	2	2.2	0.500	20.00	0	111	80	120				
Ethylbenzene	2	1.5	0.500	20.00	0	108	80	120				
m,p-Xylene	4	1.2	1.00	40.00	0	103	80	120				
o-Xylene	2	1.0	0.500	20.00	0	105	80	120				
Surr: Dibromofluoromethane	2	7.2		25.00		109	82.4	122.4				
Surr: Toluene-d8	2	7.5		25.00		110	81.4	121.4				
Surr: 1-Bromo-4-fluorobenzene	2	5.0		25.00		99.9	80.1	120.1				
Sample ID: MB-44813	SampType: N	//BLK			Units: µg/L		Prep Dat	te: 8/12/20)24	RunNo: 936	604	
Client ID: MBLKW	Batch ID: 4	14813					Analysis Dat	te: 8/12/2 0	24	SeqNo: 198	54150	
Analyte	Res	sult	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qua
Benzene		ND	0.200									
Toluene	1	ND	0.500									
Ethylbenzene]	ND	0.500									
m,p-Xylene		ND	1.00									
o-Xylene]	ND	0.500									
Surr: Dibromofluoromethane	2	6.8		25.00		107	80	120				
Surr: Toluene-d8	2	6.9		25.00		107	80	120				
Surr: 1-Bromo-4-fluorobenzene	2	5.6		25.00		102	80	120				
Sample ID: 2408115-001ADUP	SampType: L	DUP			Units: µg/L		Prep Dat	te: 8/12/20)24	RunNo: 936	604	
Client ID: SCS006_20240807	Batch ID: 4	14813					Analysis Dat	te: 8/13/20	24	SeqNo: 198	54172	
Analyte	Res	sult	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qua
Benzene	4	4.6	0.200						46.09	3.24	30	Е
Toluene	2	.72	0.500						2.837	4.04	30	
Ethylbenzene	4	.12	0.500						4.495	8.66	30	
m,p-Xylene	3	.76	1.00						4.151	9.84	30	
o-Xylene	1	ND	0.500						0		30	

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QC SUMMARY REPORT

CLIENT: SoundEarth Strategies, Inc.

Scottle Pay Alpha Shape

Volatile Organic Compounds by EPA 8260D

Project: Seattle Roy /	Alona Shops						- January Grand		
Sample ID: 2408115-001ADUP	SampType: DUP			Units: µg/L		Prep Date	e: 8/12/2024	RunNo: 93604	
Client ID: SCS006_20240807	Batch ID: 44813					Analysis Date:	£ 8/13/2024	SeqNo: 1954172	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit I	HighLimit RPD Ref Val	l %RPD RPDLimit	Qual
Surr: Dibromofluoromethane	27.5		25.00		110	82.4	122.4	0	
Surr: Toluene-d8	27.4		25.00		109	81.4	121.4	0	
Surr: 1-Bromo-4-fluorobenzene	25.8		25.00		103	80.1	120.1	0	
Sample ID: 2408115-002ADUP	SampType: DUP			Units: µg/L		Prep Date	e: 8/12/2024	RunNo: 93604	
Client ID: SCS003_20240807	Batch ID: 44813					Analysis Date:	£ 8/13/2024	SeqNo: 1954173	

Sample ID: 2408115-002ADUP	SampType: DUP			Units: µg/L		Prep Da	te: 8/12/2 0)24	RunNo: 930	604	
Client ID: SCS003_20240807	Batch ID: 44813					Analysis Da	te: 8/13/2 0)24	SeqNo: 19	54173	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	0.216	0.200						0.2206	2.16	30	
Toluene	ND	0.500						0		30	
Ethylbenzene	0.555	0.500						0.5514	0.662	30	
m,p-Xylene	ND	1.00						0		30	
o-Xylene	ND	0.500						0		30	
Surr: Dibromofluoromethane	26.9		25.00		107	82.4	122.4		0		
Surr: Toluene-d8	27.5		25.00		110	81.4	121.4		0		
Surr: 1-Bromo-4-fluorobenzene	26.2		25.00		105	80.1	120.1		0		

Original Page 23 of 26



Sample Log-In Check List

Cli	ent Name:	SES			Work Orde	r Number:	2408115		
Lo	gged by:	Morgan Wilson			Date Recei	ived:	8/7/2024 2	1:14:00 PM	
Chai	in of Cust	ody							
		ustody complete?			Yes 🗸	•	No 🗌	Not Present	
2.	How was the	sample delivered?			Client				
Log	<u>In</u>								
3. (Custody Seal	s present on shipping containe ments for Custody Seals not in			Yes]	No 🗆	Not Present 🗹	
4. V	Nas an attem	pt made to cool the samples?			Yes 🗸]	No 🗌	NA \square	
5. V	Were all items	s received at a temperature of	>2°C to 6°C	*	Yes 🗸]	No 🗌	NA 🗌	
6. 5	Sample(s) in	proper container(s)?			Yes 🗸]	No 🗌		
7. 5	Sufficient sam	nple volume for indicated test(s)?		Yes 🗸]	No 🗌		
8. <i>F</i>	ا Are samples	properly preserved?			Yes 🗸]	No \square		
9. V	Nas preserva	ative added to bottles?			Yes]	No 🗸	NA \square	
10.	s there heads	space in the VOA vials?			Yes]	No 🗹	NA \square	
11. [Did all sample	es containers arrive in good cor	ndition(unbroke	en)?	Yes 🗸]	No 🗌		
12. [Does paperwo	ork match bottle labels?			Yes 🗸]	No 🗌		
13. <i>F</i>	Are matrices	correctly identified on Chain of	Custody?		Yes 🗹]	No 🗌		
14.	s it clear wha	t analyses were requested?			Yes 🗸]	No 🗌		
	Were all hold be met?	times (except field parameters	pH e.g.) able	to	Yes 🗸]	No 🗌		
<u>Spe</u>	cial Hand	ling (if applicable)							
16.	Was client n	otified of all discrepancies with	this order?		Yes		No 🗌	NA 🗹	
	Person	Notified:		Date:					
	By Who	om:		Via:	eMail	Phone	e 🗌 Fax [In Person	
	Regard	ing:							
	Client I	nstructions:							
17.	Additional re	marks:							
Item	<u>Inform ation</u>								
		Item #	Temp °C						
	Sample		6.0						

^{*} Note: DoD/ELAP and TNI require items to be received at 4°C +/- 2°C

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Page 1 of 2

爱老在	-	3600 Fremont Ave N.	Chain of Custody Record &	cord & Laboratory Services Agreement
		Seattle, WA 98103 Tel: 206-352-3790	Date: 8/7/24 Page:	
An Alligner Technical Group Company	ompan)		Roy Aloha Shops	
client: SoundEarth Strategies			Project No. 1590-001	scl_apinvoice@seattle.gov
Address: 1011 SW Klickitat Way			Collected by: JEM , DJS	-SCL Project Manager:
City, State, Zip: Seattle, WA 98134	4		Location: 800 Aloha Street, Seattle, Washington	nington
Telephone: 206-306-1900			Report To (PM): Clare Tochilin	Disposal: Samples will be disposed in 30 days unless otherwise requested. Retain volume (specify above) Return to client
Email(s): ctochilin@soundearthinc.com	c.com			
Company of the Compan	Sample	Sample Type		
4.020020-9	8/1/24 0808	3	X	CONTINUENCE
\$ 565003_2024050.7	1090	1		
\$05007_20240807	5500	75		
4 SCSCOY_20240807	F 501	لد		
to8 open 200525 s	1138	8		
505010_wy0807	1231	1		
+9804202 200535 4	1370	8		
FU801/201-166WM 8	0710	10		
10804205-321MM	osto	So		
105CL-105_20270307	1 0550	7	<i>+</i>	
*Matrix: A = Air, AQ = Aqueous, B = Bulk, O	Other, P = Product,	S = Soil, SD = Se	diment, SL = Solid, W = Water, DW = Drinking Water, (*Matrix: A = Air, AQ = Aqueous, B = Bulk, O = Other, P = Product, S = Soil, SD = Sediment, SL = Solid, W = Water, DW = Drinking Water, GW = Ground Water, SW = Storm Water, WW = Waste Water Turn-around Time:
MTCA-5 RCRA-8	tants		Individual: Ag Al As B Ba Be Ca Cd Co Cr Cu Fe Hg K Mg Mn Mo Na	Mg Mn Mo Na Ni Pb Sb Se Sr Sn Ti Ti V Zn Standard □ Next Day
***Anions (Circle): Nitrate Nitrite	Chloride Sulfate	te Bromide	O-Phosphate Fluoride Nitrate+Nitrite	□ 3 Day □ Same Day
I represent that I am authorized to enter into this Agreement wit to each of the terms on the front and backside of this Agreement	enter into this Agr I backside of this .	eement with	Fremont Analytical on behalf of the Client nar	
Relinquished (Signature).	Print Name	Macray	Date/Time Received (Signature)	Print Name Date/Time Date/Time 2:144
Relinquished (Signature)	Print Name	1	Date/Time Received (Signature)	Print Name Date/Time

x x	* Milm Mally	I represent that I am authorized to enter into this Agreement with Fremont Analytical on behalf of the Client named above, to each of the terms on the front and backside of this Agreement.	***Anions (Circle): Nitrate Nitrite	**Metals (Circle): MTCA-5 RCRA-8	*Matrix: A = Air, AQ = Aqueous, B = Bulk,	10	00	6	togohzor 1111m42 5	£08042.02 bocmu"	togohior rokum &	2 SCL-101-20240807 8/7/14 1025	1566-102-20240007	Sample Name	Email(s): ctochilin@soundearthinc.com	Telephone: 206-306-1900	city, State, zip: Seattle, WA 98134	Address: 1011 SW Klickitat Way	client: SoundEarth Strategies	An Alliance Technique Graup Company		TO MON
Print Name	Julia Macon	o enter into this nd backside of t	Chloride	Priority Pollutants	O = Other, P = Product, S = Soil,				+			14/1/87	7 8/7/v/0950	Sample Date	inc.com	***	34	ay	V	. Leadaul.		3
9	away	Agreement his Agreeme	Sulfate B	TAL Inc					OM	200	1130	025		Sample Time (Ma				***			Tel: 206-352-3790	3600 Fremont Ave N
Date/Time	8/7/24	with Fremont Analgent.	Bromide O-Phosphate	Individual: Ag Al As B Ba	SD = Sediment, SL = Solid,				-				س-	Sample For Type For Cont.		Report To (PM): Clare Tochilin	Location: 800	collected by: JEM, D)S	Project No: 1590-001	Project Name: Seattle Roy Aloha Shops	Date:	
	1914	ytical on beh	te Fluoride	Be Ca Cd	W = Water,				-							Clare Toc	Aloha Stre	JEM,	90-001	seattle Roy Al	42/4/8	in of C
Received (Signature)	Received (Signature)	alf of the Client named above, th	e Nitrate+Nitrite	Co Cr Cu Fe Hg K Mg Mn Mo Na Ni	DW = Drinking Water, GW = Ground Water,											hilin	Location: 800 Aloha Street, Seattle, Washington	0)5			Page: 2 of:	Chain of Custody Record &
Print Name	Print Name	at I have verifi		Pb Sb Se	ter, SW = Storm Water,											Disp.		-S-	sc	Spe	2 Lab	
Date/Time	Ma Ballard 8/	hat I have verified Client's agreement	1 3 Day	Sr Sn Ti Ti V Zn 🗷 Standard	WW = Waste Water									Comments		Disposal: Samples will be disposed in 30 days unless otherwise requested. Retain volume (specify above) Return to client		-SCL Project Manager:	scl_apinvoice@seattle.gov	Special Remarks:	Laboratory Project No (internal):	Laboratory Services Agreement
	17 2-14	(specify)	Same Day	rd Next Day	Turn-around Time:									nts		unless otherwise requested. Return to client					5 2	ement

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3600 Fremont Ave N Seattle, WA 98103 T: (206) 352-3790 F: (206) 352-7178 info@fremontanalytical.com

SoundEarth Strategies, Inc.

Clare Tochilin 2811 Fairview Ave E, Ste 2000 Seattle, WA 98102

RE: Roy Street GWS, 1590-001 Work Order Number: 2408131

August 15, 2024

Attention Clare Tochilin:

Fremont Analytical, Inc, an Alliance Technical Group company, received 4 sample(s) on 8/8/2024 for the analyses presented in the following report.

Gasoline by NWTPH-Gx Volatile Organic Compounds by EPA 8260D

All analyses were performed according to our accredited Quality Assurance program. Please contact the laboratory if you should have any questions about the results.

Please note, while the appearance of our logo and branding will update, our commitment to accuracy, speed, and customer service remain values celebrated and shared by Alliance Technical Group. Thank you for the opportunity to serve you.

Sincerely,

Brianna Barnes Project Manager

DoD-ELAP Accreditation #79636 by PJLA, ISO/IEC 17025:2017 and QSM 5.4 for Environmental Testing ORELAP Certification: WA 100009 (NELAP Recognized) for Environmental Testing Washington State Department of Ecology Accredited for Environmental Testing, Lab ID C910



Original

Date: 08/15/2024



CLIENT: SoundEarth Strategies, Inc. Work Order Sample Summary

Project: Roy Street GWS

Work Order: 2408131

Lab Sample ID	Client Sample ID	Date/Time Collected	Date/Time Received
2408131-001	MW104-20240808	08/08/2024 7:50 AM	08/08/2024 11:14 AM
2408131-002	MW143-20240808	08/08/2024 8:40 AM	08/08/2024 11:14 AM
2408131-003	MW127-20240808	08/08/2024 9:35 AM	08/08/2024 11:14 AM
2408131-004	MW120-20240808	08/08/2024 10:25 AM	08/08/2024 11:14 AM



Case Narrative

WO#: **2408131**Date: **8/15/2024**

CLIENT: SoundEarth Strategies, Inc.

Project: Roy Street GWS

I. SAMPLE RECEIPT:

Samples receipt information is recorded on the attached Sample Receipt Checklist.

II. GENERAL REPORTING COMMENTS:

Results are reported on a wet weight basis unless dry-weight correction is denoted in the units field on the analytical report ("mg/kg-dry" or "ug/kg-dry").

Matrix Spike (MS) and MS Duplicate (MSD) samples are tested from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data only for those samples which are spiked by the laboratory. The sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group. The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The LCS and the MB are processed with the samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process.

III. ANALYSES AND EXCEPTIONS:

Exceptions associated with this report will be footnoted in the analytical results page(s) or the quality control summary page(s) and/or noted below.



Qualifiers & Acronyms

WO#: **2408131**

Date Reported: 8/15/2024

Qualifiers:

- * Flagged value is not within established control limits
- B Analyte detected in the associated Method Blank
- D Dilution was required
- E Value above quantitation range
- H Holding times for preparation or analysis exceeded
- I Analyte with an internal standard that does not meet established acceptance criteria
- J Analyte detected below Reporting Limit
- N Tentatively Identified Compound (TIC)
- Q Analyte with an initial or continuing calibration that does not meet established acceptance criteria
- S Spike recovery outside accepted recovery limits
- ND Not detected at the Reporting Limit
- R High relative percent difference observed

Acronyms:

%Rec - Percent Recovery

CCB - Continued Calibration Blank

CCV - Continued Calibration Verification

DF - Dilution Factor

DUP - Sample Duplicate

HEM - Hexane Extractable Material

ICV - Initial Calibration Verification

LCS/LCSD - Laboratory Control Sample / Laboratory Control Sample Duplicate

MCL - Maximum Contaminant Level

MB or MBLANK - Method Blank

MDL - Method Detection Limit

MS/MSD - Matrix Spike / Matrix Spike Duplicate

PDS - Post Digestion Spike

Ref Val - Reference Value

REP - Sample Replicate

RL - Reporting Limit

RPD - Relative Percent Difference

SD - Serial Dilution

SGT - Silica Gel Treatment

SPK - Spike

Surr - Surrogate



Work Order: **2408131**Date Reported: **8/15/2024**

CLIENT: SoundEarth Strategies, Inc.

Project: Roy Street GWS

Lab ID: 2408131-001 **Collection Date:** 8/8/2024 7:50:00 AM

Client Sample ID: MW104-20240808 Matrix: Groundwater

Chefft Sample ID. WW 104-202	40000		Watrix. Groundwater					
Analyses	Result	RL	Qual	Units	DF	Date Analyzed		
Gasoline by NWTPH-Gx				Batcl	n ID: 44	813 Analyst: FG		
Gasoline Range Organics	ND	50.0		μg/L	1	8/13/2024 2:20:31 AM		
Surr: Toluene-d8	104	65 - 135		%Rec	1	8/13/2024 2:20:31 AM		
Surr: 4-Bromofluorobenzene	101	65 - 135		%Rec	1	8/13/2024 2:20:31 AM		
Volatile Organic Compounds b	y EPA 8260D			Batcl	n ID: 44	813 Analyst: FG		
Benzene	ND	0.200		μg/L	1	8/13/2024 2:20:31 AM		
Toluene	ND	0.500		μg/L	1	8/13/2024 2:20:31 AM		
Ethylbenzene	ND	0.500		μg/L	1	8/13/2024 2:20:31 AM		
m,p-Xylene	ND	1.00		μg/L	1	8/13/2024 2:20:31 AM		
o-Xylene	ND	0.500		μg/L	1	8/13/2024 2:20:31 AM		
Surr: Dibromofluoromethane	107	82.4 - 122.4		%Rec	1	8/13/2024 2:20:31 AM		
Surr: Toluene-d8	108	81.4 - 121.4		%Rec	1	8/13/2024 2:20:31 AM		
Surr: 1-Bromo-4-fluorobenzene	103	80.1 - 120.1		%Rec	1	8/13/2024 2:20:31 AM		

Lab ID: 2408131-002 **Collection Date:** 8/8/2024 8:40:00 AM

Client Sample ID: MW143-20240808 Matrix: Groundwater

Analyses	Result	RL	Qual Units	DF	Date Analyzed
Gasoline by NWTPH-Gx			Ва	tch ID: 44	4813 Analyst: FG
Gasoline Range Organics	235	50.0	μg/L	1	8/13/2024 2:50:42 AM
Surr: Toluene-d8	104	65 - 135	%Rec	1	8/13/2024 2:50:42 AM
Surr: 4-Bromofluorobenzene	101	65 - 135	%Rec	1	8/13/2024 2:50:42 AM
Volatile Organic Compounds b	y EPA 8260D		Ва	tch ID: 44	4813 Analyst: FG
Benzene	ND	0.200	μg/L	1	8/13/2024 2:50:42 AM
Toluene	ND	0.500	μg/L	1	8/13/2024 2:50:42 AM
Ethylbenzene	ND	0.500	μg/L	1	8/13/2024 2:50:42 AM
m,p-Xylene	ND	1.00	μg/L	1	8/13/2024 2:50:42 AM
o-Xylene	ND	0.500	μg/L	1	8/13/2024 2:50:42 AM
Surr: Dibromofluoromethane	108	82.4 - 122.4	%Rec	1	8/13/2024 2:50:42 AM
Surr: Toluene-d8	115	81.4 - 121.4	%Rec	1	8/13/2024 2:50:42 AM
Surr: 1-Bromo-4-fluorobenzene	104	80.1 - 120.1	%Rec	1	8/13/2024 2:50:42 AM



Work Order: **2408131**Date Reported: **8/15/2024**

CLIENT: SoundEarth Strategies, Inc.

Project: Roy Street GWS

Lab ID: 2408131-003 **Collection Date:** 8/8/2024 9:35:00 AM

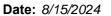
Client Sample ID: MW127-20240808 Matrix: Groundwater

Onent Campic ID. MITTIET EVE	Matrix. Groundwater						
Analyses	Result	RL	Qual	Units	DF	Date Analyzed	
Gasoline by NWTPH-Gx				Batcl	h ID: 44	813 Analyst: FG	
Gasoline Range Organics	ND	50.0		μg/L	1	8/13/2024 3:20:49 AM	
Surr: Toluene-d8	104	65 - 135		%Rec	1	8/13/2024 3:20:49 AM	
Surr: 4-Bromofluorobenzene	101	65 - 135		%Rec	1	8/13/2024 3:20:49 AM	
Volatile Organic Compounds b	y EPA 8260D			Batcl	h ID: 44	813 Analyst: FG	
Benzene	ND	0.200		μg/L	1	8/13/2024 3:20:49 AM	
Toluene	ND	0.500		μg/L	1	8/13/2024 3:20:49 AM	
Ethylbenzene	ND	0.500		μg/L	1	8/13/2024 3:20:49 AM	
m,p-Xylene	ND	1.00		μg/L	1	8/13/2024 3:20:49 AM	
o-Xylene	ND	0.500		μg/L	1	8/13/2024 3:20:49 AM	
Surr: Dibromofluoromethane	106	82.4 - 122.4		%Rec	1	8/13/2024 3:20:49 AM	
Surr: Toluene-d8	108	81.4 - 121.4		%Rec	1	8/13/2024 3:20:49 AM	
Surr: 1-Bromo-4-fluorobenzene	103	80.1 - 120.1		%Rec	1	8/13/2024 3:20:49 AM	

Lab ID: 2408131-004 **Collection Date:** 8/8/2024 10:25:00 AM

Client Sample ID: MW120-20240808 Matrix: Groundwater

Analyses	Result	RL (Qual Units	DI	F Date Analyzed
Gasoline by NWTPH-Gx			Ba	ch ID:	44813 Analyst: FG
Gasoline Range Organics	86.2	50.0	μg/L	1	8/13/2024 3:50:55 AM
Surr: Toluene-d8	105	65 - 135	%Rec	1	8/13/2024 3:50:55 AM
Surr: 4-Bromofluorobenzene	103	65 - 135	%Rec	1	8/13/2024 3:50:55 AM
Volatile Organic Compounds b	y EPA 8260D		Ba	ch ID:	44813 Analyst: FG
Benzene	ND	0.200	μg/L	1	8/13/2024 3:50:55 AM
Toluene	ND	0.500	μg/L	1	8/13/2024 3:50:55 AM
Ethylbenzene	ND	0.500	μg/L	1	8/13/2024 3:50:55 AM
m,p-Xylene	ND	1.00	μg/L	1	8/13/2024 3:50:55 AM
o-Xylene	ND	0.500	μg/L	1	8/13/2024 3:50:55 AM
Surr: Dibromofluoromethane	106	82.4 - 122.4	%Rec	1	8/13/2024 3:50:55 AM
Surr: Toluene-d8	107	81.4 - 121.4	%Rec	1	8/13/2024 3:50:55 AM
Surr: 1-Bromo-4-fluorobenzene	105	80.1 - 120.1	%Rec	1	8/13/2024 3:50:55 AM





CLIENT: SoundEarth Strategies, Inc.

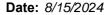
Project: Roy Street GWS

QC SUMMARY REPORT

Gasoline by NWTPH-Gx

Project: Roy Street	GWS									,	
Sample ID: LCS-44813	SampType: LCS			Units: µg/L		Prep Date	e: 8/12/20	24	RunNo: 930	614	
Client ID: LCSW	Batch ID: 44813					Analysis Date	e: 8/12/20	24	SeqNo: 19	54393	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline Range Organics	520	50.0	500.0	0	104	65	135				
Surr: Toluene-d8	25.3		25.00		101	65	135				
Surr: 4-Bromofluorobenzene	25.1		25.00		100	65	135				
Sample ID: MB-44813	SampType: MBLK			Units: µg/L		Prep Date	e: 8/12/20	24	RunNo: 930	614	
Client ID: MBLKW	Batch ID: 44813					Analysis Date	e: 8/12/2 0	24	SeqNo: 19	54333	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qua
Gasoline Range Organics	ND	50.0									
Surr: Toluene-d8	26.0		25.00		104	65	135				
Surr: 4-Bromofluorobenzene	25.1		25.00		100	65	135				
Sample ID: 2408115-001ADUP	SampType: DUP			Units: µg/L		Prep Date	e: 8/12/20	24	RunNo: 930	614	
Client ID: BATCH	Batch ID: 44813					Analysis Date	e: 8/13/2 0	24	SeqNo: 19	54355	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qua
Gasoline Range Organics	4,860	50.0						5,283	8.37	30	
Surr: Toluene-d8	27.2		25.00		109	65	135		0		
Surr: 4-Bromofluorobenzene	25.0		25.00		100	65	135		0		
Sample ID: 2408115-002ADUP	SampType: DUP			Units: µg/L		Prep Date	e: 8/12/20	24	RunNo: 930	614	
Client ID: BATCH	Batch ID: 44813					Analysis Date	e: 8/13/2 0	24	SeqNo: 19	54356	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qua
Gasoline Range Organics	340	50.0						376.3	10.2	30	
Surr: Toluene-d8	26.4		25.00		106	65	135		0		
Surr: 4-Bromofluorobenzene	25.2		25.00		101	65	135		0		

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QC SUMMARY REPORT

CLIENT: SoundEarth Strategies, Inc.

Roy Street GWS

Gasoline by NWTPH-Gx

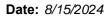
Sample ID: 2408115-004AMS	SampType: MS			Units: μg/L		Prep Da	te: 8/12/20)24	RunNo: 936	614	
Client ID: BATCH	Batch ID: 44813					Analysis Da	te: 8/13/20	24	SeqNo: 1954357		
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline Range Organics	3,900	50.0	500.0	3,173	145	65	135				S
Surr: Toluene-d8	26.0		25.00		104	65	135				
Surr: 4-Bromofluorobenzene	24.9		25.00		99.6	65	135				

NOTES:

Project:

Original Page 8 of 12

S - Spiked amount was low relative to sample concentration. Outlying spike recoveries may be expected.





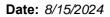
QC SUMMARY REPORT

CLIENT: SoundEarth Strategies, Inc.

Volatile Organic Compounds by EPA 8260D

Sample ID: LCS-44813	SampType: LCS			Units: µg/L		Prep Date	e: 8/12/20	24	RunNo: 936	604	
Client ID: LCSW	Batch ID: 4481	3				Analysis Date	e: 8/12/20	24	SeqNo: 198	54181	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qua
Benzene	23.0	0.200	20.00	0	115	80	120				
Toluene	22.2	0.500	20.00	0	111	80	120				
Ethylbenzene	21.5	0.500	20.00	0	108	80	120				
m,p-Xylene	41.2	1.00	40.00	0	103	80	120				
o-Xylene	21.0	0.500	20.00	0	105	80	120				
Surr: Dibromofluoromethane	27.2		25.00		109	82.4	122.4				
Surr: Toluene-d8	27.5		25.00		110	81.4	121.4				
Surr: 1-Bromo-4-fluorobenzene	25.0		25.00		99.9	80.1	120.1				
Sample ID: MB-44813	SampType: MBL	ĸ		Units: µg/L		Prep Date	e: 8/12/20	24	RunNo: 936	604	
Client ID: MBLKW	Batch ID: 4481	3				Analysis Date	e: 8/12/2 0	24	SeqNo: 198	54150	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qua
Benzene	ND	0.200									
Toluene	ND	0.500									
Ethylbenzene	ND	0.500									
m,p-Xylene	ND	1.00									
o-Xylene	ND	0.500									
Surr: Dibromofluoromethane	26.8		25.00		107	80	120				
Surr: Toluene-d8	26.9		25.00		107	80	120				
Surr: 1-Bromo-4-fluorobenzene	25.6		25.00		102	80	120				
Sample ID: 2408115-001ADUP	SampType: DUP			Units: µg/L		Prep Date	e: 8/12/20	24	RunNo: 936	604	
Client ID: BATCH	Batch ID: 4481	3				Analysis Date	e: 8/13/20	24	SeqNo: 198	54172	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qua
Benzene	44.6	0.200						46.09	3.24	30	Е
Toluene	2.72	0.500						2.837	4.04	30	
Ethylbenzene	4.12	0.500						4.495	8.66	30	
m,p-Xylene	3.76	1.00						4.151	9.84	30	

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QC SUMMARY REPORT

CLIENT: SoundEarth Strategies, Inc.

Volatile Organic Compounds by EPA 8260D

Project: Roy Street GWS

ADUP SampT	ype: DUP			Units: µg/L		Prep Date	e: 8/12/2024	RunNo:	93604	
Batch I	D: 44813					Analysis Date	e: 8/13/2024	SeqNo:	1954172	
	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit RPD Ref Va	ı %RI	PD RPDLimit	Qual
hane	27.5		25.00		110	82.4	122.4		0	
	27.4		25.00		109	81.4	121.4		0	
enzene	25.8		25.00		103	80.1	120.1		0	
ADUP SampT	ype: DUP			Units: µg/L		Prep Date	e: 8/12/2024	RunNo:	93604	
Batch I	D: 44813					Analysis Date	e: 8/13/2024	SeqNo:	1954173	
ŀ	Batch II nane enzene DUP SampT	Batch ID: 44813 Result nane 27.5 27.4 enzene 25.8 DUP SampType: DUP	Batch ID: 44813 Result RL anne 27.5 27.4 enzene 25.8 DUP SampType: DUP	Batch ID: 44813 Result RL SPK value pane 27.5 25.00 27.4 25.00 enzene 25.8 25.00 DUP SampType: DUP	Batch ID: 44813 Result RL SPK value SPK Ref Val nane 27.5 25.00 27.4 25.00 enzene 25.8 25.00 DUP SampType: DUP Units: μg/L	Batch ID: 44813 Result RL SPK value SPK Ref Val %REC nane 27.5 25.00 110 27.4 25.00 109 enzene 25.8 25.00 103 DUP SampType: DUP Units: μg/L	Batch ID: 44813 Analysis Date Result RL SPK value SPK Ref Val %REC LowLimit nane 27.5 25.00 110 82.4 27.4 25.00 109 81.4 enzene 25.8 25.00 103 80.1 DUP SampType: DUP Units: μg/L Prep Date	Batch ID: 44813 Analysis Date: 8/13/2024 Result RL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val nane 27.5 25.00 110 82.4 122.4 27.4 25.00 109 81.4 121.4 enzene 25.8 25.00 103 80.1 120.1 DUP SampType: DUP Units: μg/L Prep Date: 8/12/2024	Batch ID: 44813 Analysis Date: 8/13/2024 SeqNo: 8qNo: 8/13/2024 SeqNo: 8/13/2024 RunNo: 8/13/2024 <td>Batch ID: 44813 Analysis Date: 8/13/2024 SeqNo: 1954172 Result RL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit nane 27.5 25.00 110 82.4 122.4 0</td>	Batch ID: 44813 Analysis Date: 8/13/2024 SeqNo: 1954172 Result RL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit nane 27.5 25.00 110 82.4 122.4 0

Sample ID: 2408115-002ADUP	SampType: DUP			Units: µg/L		Prep Da	te: 8/12/2 0)24	RunNo: 930	604	
Client ID: BATCH	Batch ID: 44813					Analysis Da	te: 8/13/2 0)24	SeqNo: 19	54173	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	0.216	0.200						0.2206	2.16	30	
Toluene	ND	0.500						0		30	
Ethylbenzene	0.555	0.500						0.5514	0.662	30	
m,p-Xylene	ND	1.00						0		30	
o-Xylene	ND	0.500						0		30	
Surr: Dibromofluoromethane	26.9		25.00		107	82.4	122.4		0		
Surr: Toluene-d8	27.5		25.00		110	81.4	121.4		0		
Surr: 1-Bromo-4-fluorobenzene	26.2		25.00		105	80.1	120.1		0		

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Sample Log-In Check List

Cli	ient Name:	SES			Work Order Numl	ber: 2408131		
Lo	gged by:	Clare Griggs			Date Received:	8/8/2024 1	1:14:00 AM	
Cha	in of Cust	odv						
		ustody complete?			Yes 🗸	No 🗌	Not Present	
		sample delivered?			Client			
	•							
<u>Log</u>	<u>In</u>							
		s present on shipping containe ments for Custody Seals not ir			Yes	No 🗌	Not Present ✓	
4. \	Was an attem	npt made to cool the samples?			Yes 🗸	No 🗌	NA \square	
5. \	Were all item	s received at a temperature of	>2°C to 6°C	*	Yes 🗸	No 🗌	NA \square	
6. 3	Sample(s) in	proper container(s)?			Yes 🗸	No 🗌		
7. \$	Sufficient sam	nple volume for indicated test(s	s)?		Yes 🗸	No \square		
8. /	Are samples ا	properly preserved?			Yes 🗸	No \square		
9. \	Was preserva	tive added to bottles?			Yes	No 🗸	NA \square	
10.	s there heads	space in the VOA vials?			Yes	No 🗸	NA 🗆	
11. ا	Did all sample	es containers arrive in good co	ndition(unbroke	en)?	Yes 🗸	No \square		
12. ^l	Does paperwo	ork match bottle labels?			Yes 🗸	No 🗌		
13.	Are matrices	correctly identified on Chain of	Custody?		Yes 🗸	No 🗌		
14. ^l	ls it clear wha	t analyses were requested?			Yes 🗸	No \square		
	Were all hold be met?	times (except field parameters	, pH e.g.) able t	to	Yes 🗸	No 🗌		
<u>Spe</u>	cial Hand	ling (if applicable)						
16.	Was client n	otified of all discrepancies with	this order?		Yes	No 🗌	NA 🗸	
	Person	Notified:		Date:				
	By Who	om:		Via:	eMail Pl	none 🗌 Fax [In Person	
	Regard	ling:						
	Client I	nstructions:						
17.	Additional re	marks:						
<u>Item</u>	<u>Information</u>							
		Item #	Temp °C					
	Sample		5.9					

^{*} Note: DoD/ELAP and TNI require items to be received at 4°C +/- 2°C

Print Name Date/Time	Regélved (Signature) Print	Date/Time	c	Print Name	Relinquished (Signature)
MOME STORY UIL	Received (Signature) Print	OHOS/24	Sing	Print Name	Relinguished (Signature) * * * * * * * * * * * * *
	I represent that I am authorized to enter into this Agreement with Fremont Analytical on behalf of the Client named above, that I have verified Client's agreement to each of the terms on the front and backside of this Agreement.	th Fremont Analytica	s Agreement wi this Agreement	o enter into thi nd backside of	I represent that I am authorized to enter into this Agreement wit to each of the terms on the front and backside of this Agreement.
□ 3 Day □ Same Day	Fluoride Nitrate+Nitrite	ilde O-Phosphate	Sulfate Bromide	Chloride	***Anions (Circle): Nitrate Nitrite
Se Sr Sn Ti Tl V Zn X Standard □ Next Day	Individual: Ag Al As B Ba Be Ca Cd Co Cr Cu Fe Hg K Mg Mn Mo Na Ni Pb Sb	fuol: Ag Al As B Ba Be	TAL	Priority Pollutants	**Metals (Circle): MTCA-5 RCRA-8
- 5	P = Product, S = Soil, SD = Sediment, SL = Solid, W = Water, DW = Drinking Water, GW > Ground Water, SW = Sto	= Sediment, SL = Solid, W	duct, S = Soil, SD	O = Other, P = Pro	*Matrix: A = Air, AQ = Aqueous, B = Bulk,
					3
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			2		00
		8681	The state of the s	9	7
					6
					5
		<	198	4	& MW120 LOSHUM
			848		3 MW127_ 20=40909
			0840		SOMOTOC SHIMM ?
		19 X	M) O40 4	08/108/124	1 MM104-20240803
Comments		# of School	Sample Sample Type Time (Matrix)*	Sample Date	Sample Name
111111	(0)		1. (1800)	and was the	Email(s): Och: In a Sounder Fine, com
Retain volume (specify above) Return to client		Report To (PM):		7	Telephone: 206.436.5931
Disposal: Samples will be disposed in 30 days unless otherwise requested.		Location: Ruy			city, State, Zip: Scottle WK
Pac		Collected by: 735		to they	S
	1-001	Project No: 1590		trategies	clients Sound Earth S
Special Remarks:	6WS	Z			An Alliance Technique Conta English and
Laboratory Project No (internal): 3498 3	Page: of:	76/20/20 sared	Seattle, WA 98103 Tel: 206-352-3790		
Laboratory Services Agreement	Chain of Custody Record & Labor	Chain	3600 Fremont Ave N.	3	では、



3600 Fremont Ave N Seattle, WA 98103 T: (206) 352-3790 F: (206) 352-7178 info@fremontanalytical.com

SoundEarth Strategies, Inc.

Clare Tochilin 2811 Fairview Ave E, Ste 2000 Seattle. WA 98102

RE: Seattle Roy Aloha Shops, 1267-025

Work Order Number: 2408172

August 19, 2024

Attention Clare Tochilin:

Fremont Analytical, Inc, an Alliance Technical Group company, received 1 sample(s) on 8/12/2024 for the analyses presented in the following report.

Gasoline by NWTPH-Gx Volatile Organic Compounds by EPA 8260D

All analyses were performed according to our accredited Quality Assurance program. Please contact the laboratory if you should have any questions about the results.

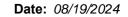
Please note, while the appearance of our logo and branding will update, our commitment to accuracy, speed, and customer service remain values celebrated and shared by Alliance Technical Group. Thank you for the opportunity to serve you.

Sincerely,

Brianna Barnes
Project Manager

DoD-ELAP Accreditation #79636 by PJLA, ISO/IEC 17025:2017 and QSM 5.4 for Environmental Testing ORELAP Certification: WA 100009 (NELAP Recognized) for Environmental Testing Washington State Department of Ecology Accredited for Environmental Testing, Lab ID C910







CLIENT: SoundEarth Strategies, Inc. Work Order Sample Summary

Project: Seattle Roy Aloha Shops

Work Order: 2408172

Lab Sample ID Client Sample ID Date/Time Collected Date/Time Received

2408172-001 SCS-002-20240812 08/12/2024 11:35 AM 08/12/2024 12:03 PM



Case Narrative

WO#: **2408172**Date: **8/19/2024**

CLIENT: SoundEarth Strategies, Inc.
Project: Seattle Roy Aloha Shops

I. SAMPLE RECEIPT:

Samples receipt information is recorded on the attached Sample Receipt Checklist.

II. GENERAL REPORTING COMMENTS:

Results are reported on a wet weight basis unless dry-weight correction is denoted in the units field on the analytical report ("mg/kg-dry" or "ug/kg-dry").

Matrix Spike (MS) and MS Duplicate (MSD) samples are tested from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data only for those samples which are spiked by the laboratory. The sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group. The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The LCS and the MB are processed with the samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process.

III. ANALYSES AND EXCEPTIONS:

Exceptions associated with this report will be footnoted in the analytical results page(s) or the quality control summary page(s) and/or noted below.



Qualifiers & Acronyms

WO#: **2408172**

Date Reported: 8/19/2024

Qualifiers:

- * Flagged value is not within established control limits
- B Analyte detected in the associated Method Blank
- D Dilution was required
- E Value above quantitation range
- H Holding times for preparation or analysis exceeded
- I Analyte with an internal standard that does not meet established acceptance criteria
- J Analyte detected below Reporting Limit
- N Tentatively Identified Compound (TIC)
- Q Analyte with an initial or continuing calibration that does not meet established acceptance criteria
- S Spike recovery outside accepted recovery limits
- ND Not detected at the Reporting Limit
- R High relative percent difference observed

Acronyms:

%Rec - Percent Recovery

CCB - Continued Calibration Blank

CCV - Continued Calibration Verification

DF - Dilution Factor

DUP - Sample Duplicate

HEM - Hexane Extractable Material

ICV - Initial Calibration Verification

LCS/LCSD - Laboratory Control Sample / Laboratory Control Sample Duplicate

MCL - Maximum Contaminant Level

MB or MBLANK - Method Blank

MDL - Method Detection Limit

MS/MSD - Matrix Spike / Matrix Spike Duplicate

PDS - Post Digestion Spike

Ref Val - Reference Value

REP - Sample Replicate

RL - Reporting Limit

RPD - Relative Percent Difference

SD - Serial Dilution

SGT - Silica Gel Treatment

SPK - Spike

Surr - Surrogate



Work Order: **2408172**Date Reported: **8/19/2024**

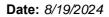
Client: SoundEarth Strategies, Inc. Collection Date: 8/12/2024 11:35:00 AM

Project: Seattle Roy Aloha Shops

Lab ID: 2408172-001 Matrix: Groundwater

Client Sample ID: SCS-002-20240812

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
Gasoline by NWTPH-Gx				Batc	h ID: 44	889 Analyst: FG
Gasoline Range Organics	2,240	500	D	μg/L	10	8/16/2024 3:32:30 PM
Surr: Toluene-d8	104	65 - 135	D	%Rec	10	8/16/2024 3:32:30 PM
Surr: 4-Bromofluorobenzene	101	65 - 135	D	%Rec	10	8/16/2024 3:32:30 PM
Volatile Organic Compounds by	/ EPA 8260D			Batc	h ID: 44	889 Analyst: FG
Benzene	7.24	2.00	D	μg/L	10	8/16/2024 3:32:30 PM
Toluene	ND	5.00	D	μg/L	10	8/16/2024 3:32:30 PM
Ethylbenzene	8.42	5.00	D	μg/L	10	8/16/2024 3:32:30 PM
m,p-Xylene	ND	10.0	D	μg/L	10	8/16/2024 3:32:30 PM
o-Xylene	ND	5.00	D	μg/L	10	8/16/2024 3:32:30 PM
Surr: Dibromofluoromethane	101	82.4 - 122.4	D	%Rec	10	8/16/2024 3:32:30 PM
Surr: Toluene-d8	99.6	81.4 - 121.4	D	%Rec	10	8/16/2024 3:32:30 PM
Surr: 1-Bromo-4-fluorobenzene	100	80.1 - 120.1	D	%Rec	10	8/16/2024 3:32:30 PM





CLIENT: SoundEarth Strategies, Inc.

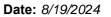
Project: Seattle Roy Aloha Shops

QC SUMMARY REPORT

Gasoline by NWTPH-Gx

Project: Seattle Roy	Aloha Shops								Gasonne	BUY INVI	FII-G
Sample ID: LCS-44889	SampType: LCS			Units: µg/L		Prep Dat	e: 8/16/2 0	24	RunNo: 937	711	
Client ID: LCSW	Batch ID: 44889					Analysis Dat	e: 8/16/2 0	24	SeqNo: 198	57227	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline Range Organics	497	50.0	500.0	0	99.5	65	135				
Surr: Toluene-d8	25.9		25.00		103	65	135				
Surr: 4-Bromofluorobenzene	24.1		25.00		96.3	65	135				
Sample ID: MB-44889	SampType: MBLK			Units: µg/L		Prep Dat	e: 8/16/2 0	24	RunNo: 937	711	
Client ID: MBLKW	Batch ID: 44889					Analysis Dat	e: 8/16/2 0	24	SeqNo: 19	57220	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline Range Organics	ND	50.0									
Surr: Toluene-d8	26.1		25.00		104	65	135				
Surr: 4-Bromofluorobenzene	25.1		25.00		100	65	135				
Sample ID: 2408256-001ADUP	SampType: DUP			Units: µg/L		Prep Dat	e: 8/16/2 0	24	RunNo: 937	711	
Client ID: BATCH	Batch ID: 44889					Analysis Dat	e: 8/16/2 0	24	SeqNo: 19	57224	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline Range Organics	ND	50.0						0		30	
Surr: Toluene-d8	26.0		25.00		104	65	135		0		
Surr: 4-Bromofluorobenzene	25.7		25.00		103	65	135		0		
Sample ID: 2408190-001AMS	SampType: MS			Units: µg/L		Prep Dat	e: 8/16/20	24	RunNo: 937	711	
Client ID: BATCH	Batch ID: 44889					Analysis Dat	e: 8/16/2 0	24	SeqNo: 19	57225	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline Range Organics	485	50.0	500.0	97.42	77.6	65	135				
Surr: Toluene-d8	25.6		25.00		103	65	135				
Surr: 4-Bromofluorobenzene	24.6		25.00		98.5	65	135				

Original Page 6 of 10





QC SUMMARY REPORT

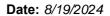
CLIENT: SoundEarth Strategies, Inc.

Project: Seattle Roy Alpha Shops

Volatile Organic Compounds by EPA 8260D

Sample ID: LCS-44889	SampType:	LCS			Units: µg/L		Pren Dat	te: 8/16/20	24	RunNo: 937	721	
·	Batch ID:				Offits. µg/L		•					
Client ID: LCSW							Analysis Dat			SeqNo: 195		
Analyte	R	esult	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qua
Benzene		19.4	0.200	20.00	0	97.1	80	120				
Toluene		19.7	0.500	20.00	0	98.5	80	120				
Ethylbenzene		19.1	0.500	20.00	0	95.7	80	120				
m,p-Xylene		39.0	1.00	40.00	0	97.5	80	120				
o-Xylene		19.8	0.500	20.00	0	98.8	80	120				
Surr: Dibromofluoromethane		25.3		25.00		101	82.4	122.4				
Surr: Toluene-d8		25.8		25.00		103	81.4	121.4				
Surr: 1-Bromo-4-fluorobenzene		24.7		25.00		98.9	80.1	120.1				
Sample ID: MB-44889	SampType:	MBLK			Units: µg/L		Prep Dat	te: 8/16/20	24	RunNo: 937	721	
Client ID: MBLKW	Batch ID:	44889					Analysis Dat	te: 8/16/20	24	SeqNo: 195	7291	
Analyte	R	esult	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qua
Benzene		ND	0.200									
Toluene		ND	0.500									
Ethylbenzene		ND	0.500									
m,p-Xylene		ND	1.00									
o-Xylene		ND	0.500									
Surr: Dibromofluoromethane		24.8		25.00		99.3	80	120				
Surr: Toluene-d8		24.7		25.00		98.9	80	120				
Surr: 1-Bromo-4-fluorobenzene		25.1		25.00		100	80	120				
Sample ID: 2408256-001ADUP	SampType:	DUP			Units: µg/L		Prep Dat	te: 8/16/20	24	RunNo: 937	'21	
Client ID: BATCH	Batch ID:	44889					Analysis Dat	te: 8/16/20	24	SeqNo: 195	7296	
Analyte	R	esult	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qua
Benzene		ND	0.200						0		30	
Toluene		ND	0.500						0		30	
Ethylbenzene		ND	0.500						0		30	
m,p-Xylene		ND	1.00						0		30	
o-Xylene		ND	0.500						0		30	

Original Page 7 of 10





QC SUMMARY REPORT

CLIENT: SoundEarth Strategies, Inc.

Project: Seattle Roy Aloha Shops

Volatile Organic Compounds by EPA 8260D

Sample ID: 2408256-001ADUP	SampType: DUP			Units: µg/L		Prep Da	te: 8/16/20	24	RunNo: 937	721	
Client ID: BATCH	Batch ID: 44889					Analysis Da	te: 8/16/20	24	SeqNo: 195	7296	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Surr: Dibromofluoromethane	24.7		25.00		98.6	82.4	122.4		0		
Surr: Toluene-d8	24.0		25.00		96.1	81.4	121.4		0		
Surr: 1-Bromo-4-fluorobenzene	25.4		25.00		101	80.1	120.1		0		

Sample ID: 2408240-001AMS Client ID: BATCH	SampType: MS Batch ID: 44889	Units: µg/L			Prep Date: 8/16/2024 Analysis Date: 8/16/2024			RunNo: 93721 SegNo: 1957297			
Olient ID. BATON	Daten 15. 44003					Allalysis Date. 6/10/2024			Ocq110. 1937297		
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	19.9	0.200	20.00	0	99.3	71.5	141				
Toluene	19.7	0.500	20.00	0	98.3	70.9	138				
Ethylbenzene	20.3	0.500	20.00	0	102	77.1	130				
m,p-Xylene	40.8	1.00	40.00	0.5436	101	75.7	131				
o-Xylene	20.3	0.500	20.00	0.1440	101	73	132				
Surr: Dibromofluoromethane	25.1		25.00		101	82.4	122.4				
Surr: Toluene-d8	24.9		25.00		99.7	81.4	121.4				
Surr: 1-Bromo-4-fluorobenzene	24.9		25.00		99.8	80.1	120.1				

Original Page 8 of 10



Sample Log-In Check List

Client Name: SES			Work O						
Logged by:		Clare Griggs			Date Receive		8/12/2024	4 12:03:00 PM	
Chain of Custody									
1. Is Chain of Custody complete?				Yes	✓	No 🗌	Not Present		
	2. How was the sample delivered?				Clien	<u>ıt</u>			
1 00	In								
Log	<u>III</u>					_	_	_	
	 Custody Seals present on shipping container/cooler? (Refer to comments for Custody Seals not intact) 				Yes		No 🗌	Not Present ✓	
4. V	4. Was an attempt made to cool the samples?				Yes	✓	No 🗌	NA \square	
5. V	5. Were all items received at a temperature of >2°C to 6°C *				Yes	✓	No 🗌	NA 🗆	
6. S	S Sample(s) in proper container(s)?					✓	No 🗌		
7. 5	= 0ffi-i					✓	No \square		
8. <i>P</i>	8. Are samples properly preserved?					✓	No \square		
9. V	9. Was preservative added to bottles?				Yes		No 🗸	NA \square	
10. ls	s there heads	space in the VOA vials?			Yes		No 🗸	na 🗆	
11. Did all samples containers arrive in good condition(unbroken)?				Yes	✓	No 🗌			
12. Does paperwork match bottle labels?				Yes	✓	No 🗌			
13. Are matrices correctly identified on Chain of Custody?				Yes	✓	No 🗌			
14. Is it clear what analyses were requested?				Yes	✓	No 🗌			
15. Were all hold times (except field parameters, pH e.g.) able to be met?				Yes	✓	No 🗌			
Spe	cial Handl	ing (if applicable)							
_		otified of all discrepancies with	this order?		Yes		No 🗌	NA 🗹	
	Person	Notified:		Date:					
	By Who	om:		Via:	eMa	ail 🗌 Ph	one 🗌 Fax	In Person	
	Regard	ing:							
	Client I	nstructions:							
17. Additional remarks:									
Item Information									
		Item #	Temp °C						
	Sample		4.6						

^{*} Note: DoD/ELAP and TNI require items to be received at 4°C +/- 2°C

Sample Name

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