

11000 N. MoPac Expressway, Suite 500 Austin, Texas 78759 Phone: (512) 451-6334 Fax: (512) 459-1459

Date Printed and Mailed: 1/19/2025

UNDERGROUND STORAGE TANK SECTION WASHINGTON DEPT. OF ECOLOGY P.O. BOX 47655 OLYMPIA, WA 98504

Test Date: 11/6/2024 Order Number: 2377334

Dear Regulator,

Enclosed are the results of recent testing performed at the following facility:

Richland Yacht Club 350 Columbia Point Drive Richland, WA 99352

Testing performed: LEAK DETECTOR Line Tightness Test Tank Tightness Test

Sincerely,

Down Kohlmeyer

Dawn Kohlmeyer Manager, Field Reporting

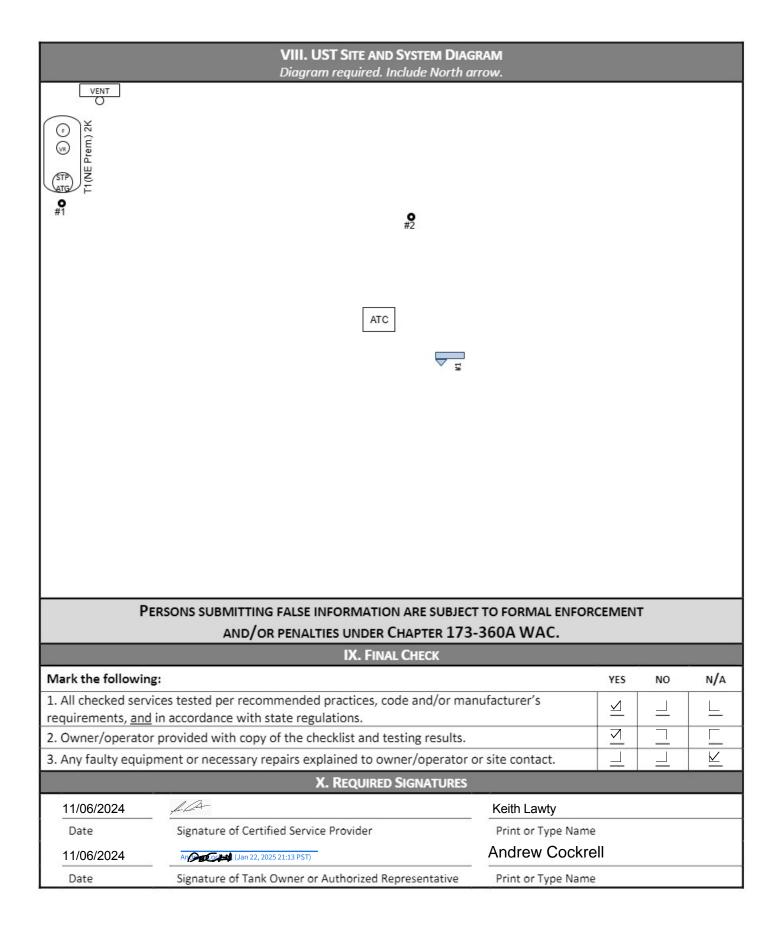


LEAK TESTING CHECKLIST FOR UNDERGROUND STORAGE TANKS (USTS)

This checklist certifies testing activities conducted in accordance with Chapter 173-360A WAC. Read instructions on pages 4-7.

 PASS – All Section VI services performed have passing results. FAIL – One or more components tested in Section VI require repair and re-testing. 		DATE TESTS CON	OUCTED: 11/00	6 / 2024	
I. UST FACILITY		II. CERTIFIED SER			
Facility Compliance Tag #: A 09	981	Service Provider	Name: Keith Lawty		
UST ID #: 100434		Company Name:	TANKNOLOGY, INC.		
Site Name: Richland Yacht Club)	Address: 11000	N. MOPAC EXPRESS	3WAY #500	
Site Address: 350 Columbia Po	int Drive	City: AUSTIN		State: TX	Zip: 78759
City: Richland		Phone: (800)800-46	33 Email: testreportin	g@tanknology	.com
County: BENTON		ICC Certification	Type: ICC UST Tank	Fightness Testi	ng
Site Phone: 509-554-2775		ICC Cert. #: 8938	589 - U3	Exp. Date:	: 10/14/2026
	III. UST C	WNER/OPERATOR	2		
Name: Andy Cockrell	Phone: 509-554-	2775 Email:	abc2k@me.com		
		STEM INFORMATIC itions on test day.	DN		
1. Tank ID #, as registered with E	cology or identified on ATG		1		
2. Tank Status. OP (Operational); TC (Temporary Closure)			OP		
3. Product stored, including % of	f alternative fuels		NE/91		
4. Tank or compartment capaci	ity (gallons)		2K		
5. Product pumping/flow meth Suction); SS (Safe Suction); Si (Siph	· · · · · · · · · · · · · · · · · · ·	i); NS (Non-safe	P		
Steel (ST); Fiberglass (FRP); (for lines 5 and 6 b e (FLEX); Double W		l (SW); Not Vi	sible (NV)
6. Tank material and construction observed			CLAD DW		
7. Pipe material and construction observed			FRP SW		
		R SERVICES PERFOI k all that apply)	RMED		
 Annual testing 3-year testing 	Test after install/re Return UST system		Other (explain)		

				ERFORMED
Kea	# PASS	# FAIL	# REPAIRED	for each test performed.
-	# PA55		& PASSING	
SERVICES:				DESCRIPTIONS REQUIRED: (SEE INSTRUCTIONS P. 4-7)
ALLD Test (attach data) Test method used: LDT-890 Test method cert. exp. date:	1		_	See notes in ALLD testing section.
Line Tightness Test (attach data) Test method used: Acurite Test method cert. exp. date:	1	_	_	See notes in Line Tightness testing section.
Electronic Monitoring System Tests Controller manufacturer/model		Ĩ		
Controller cert. exp. date Monitor/controller Probe Sump Sensor Functionality		_	_	
Tank Annular Sensor Functionality		_		
Overfill Equipment	-	—	—	
_] Overfill alarm	_	_	_	
Fill/Spill Bucket Test (attach data)	_	_	_	
Tank-Top or Transition Sump Test (attach data)	_	_	_	
UDC Sump Test (attach data)	_	_	_	
Tank Tightness Test (attach data) 3 rd -party certified test: Test method used: EZY3 Test method cert. exp. date:	1	_	_	See notes in EZY3 Tank Tightness testing section.
Other	_	_	_	
				LEMS ENCOUNTERED: Describe problems encountered and how addressed.





EZY 3 Locator Plus

Data Sheet

Date 11/06/2024			State ID # Owner		Facility RICHLAND	
Total Tank Vol.	2005		Tank #	T1(NE Prem		
Product Vol.	1552		Location 350 C	Columbia Point Dr	ive	
Ullage Vol.	453		Richland	WA		
Product Type NE 91	NE 91		99352			
	P	ressure Sen	sor Calculati	on		
46.25		0.0260		1.2025	PSI (1)	

46.25	Х	0.0260	= 1.2	025	PSI (1)
Inches of Product	~	Weight of Product	_		
0	Х	0.036	= 0		PSI (2)
Water in Tank					
Line 1 + Line 2 = Total F	Positive Head	Pressure in Tar	= 1.2	025	PSI (3)
-1	Х	0.0360)360	PSI (4)
Water Outside Tank					
Total Head Pressure Mi	nus Outside V	Vater Pressure	= 1.2	385	+/-PSI (5)
Always Add 0.5 psi			= 1.7	385	PSI (6)
Note: If Line 6 is	less than .5 F	PSILine 7 shall be .5 P			
Test Pressure			= 1.7	385	+/-PSI (7)
Acou	stic Test 1	lime			
	Time	Pressure			
Blower Started:	9:35	0			
Test Pressure Reached	9:41	1.7385			
Blower Turned Off:	9:47	1.770	13. G	Groundwater De	
Test Began:	9:47	1.770	В	· · · · · · · · · · · · · · · · · · ·	
Test Ended:	10:06	1.7550	When		
Water S	ensor Cali	bration	l Height	Dia.	
Addad:					
Added: Cal #1	Cal	#2 Cal #3			Bottom Grade
Average:					
Calculation for Test Peri	od				
/ 3780 =		.05 X 60 =	Product /		Ground
		Time of Test			
	В	egan:	Water		
Water Intrusion Test	Period	nded:	in Tank	\rightarrow	
		nuvu			



EZY 3 Locator Plus

Final Report

Date 11/06/2	024	State ID # Owner	100434	Facility	RICHLAND	
Date <u>11/06/2</u> Total Tank Vol.	2005	Tank #	T1(NE P			
Product Vol.	1552	Location 350 (`	,		
Ullage Vol.	453	Richland	WA			
Product Type	NE 91	99352				
 Tight Tank This underground storage tank PASSES the criteria set forth by the U.S. EPA. Tight Line This underground product line PASSES the criteria set forth by the U.S. EPA. Tight Tank & Line This underground storage tank & line PASSES the criteria set forth by the U.S. EPA. Ullage (Dry) Portion Leak This underground storage tank or line FAILS the criteria set forth by the U.S. EPA. Below Product Level (Wet) Portion Leak This underground storage tank FAILS the criteria set forth by the U.S. EPA. 						
L Inconch	usive - Addtitional Te	esting Required				
	WA	TER SENSOR INDICAT	TES:			

(CHECK ONLY ONE)

No Water Intrusion	Water Intrusion	🗹 Not Applicable
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Operator	Information:
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Print Name Keith Lawty

Sign Name

Testing Firm Tanknology, Inc.

Address 11000 N. Mopac Expy #500

Austin, Texas 78759

Certification # 277121

Expiration Date: 07/23/2026

Telephone # 800-964-1250

	<u>Serial Number</u>	<u>Calibration Expiration Date</u>
Water Sensor Display		<u></u>
Water Sensor Probe		
Acoustic Signal Processor	E1648008	02/2025
In-Tank Microphone	M2402021	02/2025
Pressure Sensor	40968617	02/2025



SITE:State ID # Owner	100434 Facility	Richland Yacht Club	DATE: 11/06/2024	
RICHLAND YAC	HT		CONTACT: Andy Cockre	911
350 Columbia Po	oint Drive		PHONE: 509-554-2775	
Richland 99352	WA		JOB #: NW1-2377334	
Test Number	1			
Sump Pump #	T1(NE Prem.)			
Product				
Manufacturer	FE Petro			
Isolation (pump)	Check valve			
Isolation (disp.)	Solenoid			
Test Pressure	50			
Initial Cyl. Level	0.0950			
Final Cyl. Level	0.0950			
Begin Time	10:52			
End Time	11:22			
Change in Time	30 min.			
Change in Volume	0			
Leak Rate	0			
Pass/Fail	Pass			
Line Test Method	Acurite			

Technician Keith Lawty

Signature 12

Certification # 5330.LTN

Exp Date 09/16/2026

Comments: Line Tightness testing performed as part of Post Construction testing.

Line test performed at functional element of turbine. Testing performed at 50psi for a period of 30 minutes with no measurable loss.



LDT 5000 Field Test Apparatus Line Leak Detector Test

Page 1 of 1

Work Order:	2377334	Date: 11/6/2024	
Site Name / ID:	Richland Yacht Club / RICHLAND YACHT		
Address:	350 Columbia Point Drive	-	
City:	Richland	State: WA	Zip: 99352

Tank ID	T1: PREMIUM NON ETHANOL			
Product	E0-91			
Product Line	1			
Tested From	1			
Existing/New	Existing			
Mechanical/Electronic	Mechanical			
Manufacturer/Model	Vaporless LD-2000			
Serial No.	03242131			
Pump Operating Pressure (psi)	33.00			
Calibrated Leak (ml/min)	190.0			
Calibrated Leak (gph)	3.00			
Holding PSI *N/A for Electronic LD's	32.00			
Resiliency (ml) *N/A for Electronic LD's	1975.00			
Metering PSI *N/A for Electronic LD's	18			
Opening Time (sec) *N/A for Electronic LD's	3			
Test Results	Pass			

Technician Comments: Automatic Line Leak Detector testing performed as per RP1200 standards. ALLD testing performed as part of Post Construction testing. Mechanical LLD testing performed from site's sole dispenser.

Technician Name:

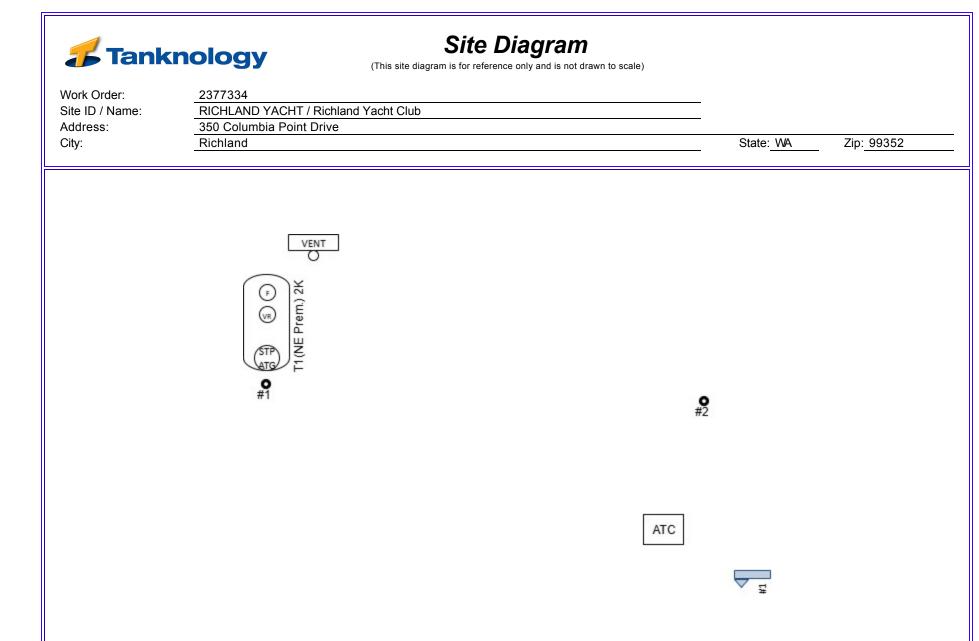
Technician Signature:

Keith Lawty

Certification #: 8938589

Expire Date: 10/14/2026

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RICHLAND YACHT RICHLAND YACHT UST 100434 NW1-2377334 20241106

Final Audit Report

2025-01-23

By: Trista Welch (twelch@nwtank.com)	
Status: Signed	
Transaction ID: CBJCHBCAABAAC2Y1Kh-sB6owLw16j1VyuKxOA6EWdRIw	

"RICHLAND YACHT RICHLAND YACHT UST 100434 NW1-237 7334 20241106" History

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