



16101 SE 278th Street
Covington, Washington 98042

PHASE I ENVIRONMENTAL SITE ASSESSMENT

JUNE 28, 2023

PREPARED FOR:

Covington 18 and North Creek Holdings, LLC
c/o Panattoni Development Company, Inc.
7887 E. Belleview Avenue, Suite 475
Denver, CO 80111

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VERTEX PROJECT NO: 62070



June 28, 2023

Covington 18 and North Creek Holdings, LLC c/o
Panattoni Development Company, Inc.
7887 E. Belleview Avenue, Suite 475
Denver, CO 80111
Attn: Ms. Julia Ryskamp

RE: Phase I Environmental Site Assessment
16101 SE 278th Street
Covington, Washington 98042
VERTEX Project No. 62070

Dear Ms. Ryskamp:

The Vertex Companies, LLC (VERTEX) is pleased to submit this *Phase I Environmental Site Assessment* report for 16101 SE 278th Street, Covington, Washington 98042 (Subject Property). The purpose of this assessment was to identify Recognized Environmental Conditions (RECs) in connection with the the Subject Property. A REC is defined as “the presence or likely presence of any hazardous substances or petroleum products in, on, or at a property: (1) due to any release to the environment; (2) under conditions indicative of a release to the environment; or (3) under conditions that pose a material threat of a future release to the environment.” It does not include *de minimis* conditions that generally do not present a threat to human health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies.

Our work was conducted in general conformance with proposal P.1753.23, dated May 23, 2023, as authorized by Covington 18 and North Creek Holdings, LLC c/o Panattoni Development Company, Inc. on May 24, 2023, and in accordance with the general provisions of the E1527-21 ASTM International (ASTM) document entitled "*Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process*" for commercial real estate, as well as the U.S. Environmental Protection Agency's All Appropriate Inquires Final Rule of November 1, 2005, as amended December 15, 2022. To the best of our knowledge, this Phase I ESA report is true and accurate.

We declare that, to the best of our professional knowledge and belief, we meet the definition of an Environmental Professional as defined in 40 C.F.R. Part 312.10. We have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the subject property. We have developed and performed the all appropriate inquiries in conformance with the standards and practices set forth in 40 C.F.R. Part 312. Please do not hesitate to contact us at your convenience should you have any questions or comments regarding this report or our recommendations. It has been a pleasure working with you on this project.

Sincerely,

The Vertex Companies, LLC

A handwritten signature in blue ink, appearing to read 'Katie Norsworthy', on a light blue background.

Katie Norsworthy
Project Manager

A handwritten signature in blue ink, appearing to read 'Stephen Long', on a light blue background.

Stephen Long, PE (CO), PG (FL)
Vice President

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**16101 SE 278th Street
Covington, WA**

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PHASE I ENVIRONMENTAL SITE ASSESSMENT

16101 SE 278th Street
Covington, Washington 98042
VERTEX Project No. 62070

1.0 SUMMARY

On May 24, 2023, The Vertex Companies, LLC (VERTEX) was contracted by Covington 18 and North Creek Holdings, LLC c/o Panattoni Development Company, Inc. (Panattoni) to conduct a Phase I Environmental Site Assessment (ESA) on the property located at 16101 SE 278th Street in Covington, Washington (“the Subject Property”).

According to the King County Assessor, the Subject Property consists of one parcel totaling 20.47 acres of land identified as Parcel Number 352205-9215. The Subject Property is undeveloped land used as storage area for the adjoining business, Girard Resources and Recycling. The Subject Property is currently owned by Covington 18 and North Creek Holdings, LLC.

The purpose of this assessment was to permit the *User* to satisfy one of the requirements to qualify for the *innocent landowner*, *contiguous property owner*, or *bona fide prospective purchaser* limitations on Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) liability (hereinafter, the “*landowner liability protections*,” or “*LLPs*”): the practice that constitutes *all appropriate inquiries (AAI)* into the previous ownership and uses of the *property* consistent with good commercial and customary practice as defined at 42 U.S.C. §9601(35)(B). VERTEX has performed the Phase I ESA in conformance with the scope and limitations of ASTM International (ASTM) E 1527-21, Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process. The objective of the assessment was to identify any recognized environmental conditions (RECs), controlled recognized environmental conditions (CRECs), or historical recognized environmental conditions (HRECs) in association with the Subject Property.



Additionally, VERTEX performed a vapor encroachment screening in accordance with ASTM E2600-15 Standard Practice for Vapor Encroachment Screening for Real Estate Transactions, in order to identify any vapor encroachment conditions (VECs) in association with the Subject Property.

VERTEX also performed a number of non-ASTM E1527-21 scope of work tasks to comply with the PGIM Real Estate standard Phase I ESA scope of services. These included visual surveys for asbestos, moisture intrusion/mold, lead based paint, wastewater treatment plants or septic systems, potential flammable or explosive conditions, on-site air emissions sources, and potential noise or light pollution sources on the property. VERTEX also performed desktop studies to evaluate potential wetlands and threatened and endangered species, the U.S. Environmental Protection Agency (EPA) radon zone, flood plain, sole source aquifers or recharge areas, and environmentally sensitive sites.

Data gaps and limitations are documented in Section 8.0 of this Report, and the scope of work is included in Section 11.0 of this Report.

1.1 ASTM Findings and Opinions

- The Subject Property and the northeast adjacent property are currently in use by Girard Resources and Recycling (Girard). The company accepts and recycles fill dirt, concrete, and asphalt from construction sites and sells bulk aggregate, wood chips, crushed concrete and asphalt, and other landscape materials. Large stockpiles of soil, crushed asphalt, and crushed concrete are present on the Subject Property that have been accepted from various construction sites. Facility personnel indicated that they only accept clean materials, but it appeared from review of regulatory files that rigorous acceptance procedures have been lacking. VERTEX did not observe any hazardous materials, significant quantities of solid waste, staining, stressed vegetative cover or

evidence of chemical releases associated with the stockpiles. However, the chemical and structural characteristics of the stockpiled materials is not known.

- VERTEX did not observe any evidence of underground storage tanks (USTs) on the Subject Property, but did observe a number of small aboveground storage tanks (ASTs), chemical container cubes, and smaller containers of hazardous materials and petroleum products stored on-site on the southeast corner of the Subject Property in proximity to the rock crusher equipment, and on the northwest corner of the property in proximity to a small storage shed. All of the materials appeared to be properly stored, and VERTEX did not observe any evidence of petroleum or hazardous material releases or staining from the storage containers.
- The Washington State Department of Ecology (Ecology) has responded to a number of complaints at the Girard facility over the years regarding dumping of concrete slurry on the Subject Property and track-out of sediments onto the roadway. Additionally, the facility received a citation from the City of Covington in March 2013 for numerous code violations, including illegal storage of flammable materials (i.e., mulch) beneath a high-voltage transmission line; illegal filling and grading activities associated with the creation of a large mound of fill beneath the high-power transmission lines at the Subject Property; illegal disposal of solid waste from vacuum trucks including garnet sand, cementitious waste, and fibrous material; track-out of sediments onto public roadways; discharge of sediments into the stormwater ponds due to inadequate stormwater management procedures; storage of materials and equipment along the western property boundary adjacent to wetlands and Soos Creek with inadequate discharge prevention; and degradation of a significant forested area due to illegal grading activities. The facility reportedly conducted corrective actions to address these violations, and was issued a *Declaration of Compliance Letter* by the City of Covington in October 2014.
- Based on review of readily available historical information, the Subject Property consisted of undeveloped land from at least 1897 until sometime in the early 1980s when it was

used as a gravel pit by Iddings, Inc. (Iddings). Based on available file information, it appears that the Subject Property use as a gravel pit was short-lived because the sand and gravel deposits on-site were limited in thickness. By 1990, Iddings had reportedly ceased gravel mining operations, and was constructing a solid waste recycling facility on the southwest corner of the Subject Property to accept wood wastes. The Subject Property was occupied by Iddings Sand and Gravel, Inc., Soos Creek Organics, and Rainier Wood Recyclers from the mid-1980s until 2015. The Subject Property has been occupied by Girard from 2015 to the present with a southeast portion of the property leased to Miles Sand & Gravel.

- The Subject Property was observed to be located in a light industrial and residential area. Based on historical review, the adjoining properties consisted of undeveloped land from at least 1897 until the late 1940s, when electric transmission towers were installed along the east adjoining property. A substation was developed in the early 1960s on the southeast adjoining property and by the mid-1970s a gravel pit was developed on the northeast adjoining property. By 1985, the abutting gravel pit was backfilled, and the north and northeast adjoining properties were developed with commercial buildings. By the mid-2000s, a detention pond was developed on the west section of the north adjoining property, and the south adjoining property was graded, vacant land. By 2013, a detention pond was developed on the south adjoining property that was removed by 2017 and the property was redeveloped for waste recycling operations.
- Based on review of historical resources and previous environmental reports for the Subject Property, Girard and/or previous tenants have filled previously mined areas on the southwest portion of the Subject Property with soil that was accepted from various construction sites. The backfilled area includes a former leachate pond that was located on the southwest corner of the Subject Property. A large asphalt pile was also located in this area along the west property boundary. Information contained in a previous environmental report (*Soil and Groundwater Investigation of Girard Resources at 28009*

Covington Way Southeast, Covington, Washington, 98042, prepared by Blue Sage Environmental, Inc. [BSE], dated December 7, 2019) indicated that asphalt may be mixed in with the fill materials in this area.

- Several previous environmental investigations have been performed on the Subject Property, which are discussed in Section 5.3 of this Report. Debris in the form of wood chunks, metal, and concrete and asphalt pieces was encountered in the fill soils across the Subject Property during previous investigations. The previous environmental investigations detected total petroleum hydrocarbons as diesel range organics and oil range organics (TPH-DRO and TPH-ORO), extractable petroleum hydrocarbons (EPH), and polynuclear aromatic hydrocarbons (PAHs) in the fill materials at concentrations exceeding the applicable Washington Model Toxics Control Act (MTCA) unrestricted cleanup levels in a few locations; the detections appear to be associated with leaching from buried asphalt pieces in the fill. TPH-DRO and TPH-ORO have also been detected in the groundwater at the Subject Property, but these concentrations were ultimately determined to be associated with naturally occurring polar organic compounds in the groundwater and do not appear to be associated with a petroleum release at the Subject Property. Arsenic has also been detected in groundwater across the Subject Property at concentrations exceeding the MTCA groundwater cleanup level, but the detected concentrations were determined to be within naturally occurring background levels for the area. Lastly, benzene was detected in the soil gas at the Subject Property at concentrations exceeding the soil gas screening levels for unrestricted use, but less than the screening levels for industrial use.
- Based on a review of historical aerial photos and previous environmental reports, a fueling area and a waste oil AST were previously present on the western portion of the Subject Property, adjacent to an electrical transmission line tower. The fueling area and waste oil AST appear to have been removed circa 2007 based on aerial photograph review. No soil samples were reportedly collected during the decommissioning of the

fueling area and waste oil AST. A monitoring well (MW-104) was installed in this area by Terra Associates during a 2018 Phase II ESA. TPH-DRO and TPH-ORO were detected in the groundwater in this area, but the detections were ultimately attributed to naturally-occurring polar organic compounds in the groundwater and do not appear to be associated with a petroleum release.

- VERTEX also conducted a review of governmental databases for regulated facilities and spill sites in proximity to the Subject Property. The northeast adjacent site was listed on the UST and Voluntary Cleanup Program (VCP) databases as Iddings at 27525 Covington Way SE. Iddings previously operated on the Subject Property and the adjacent property, but VERTEX has confirmed that the UST and the VCP issue originated on the northeast adjacent property. The Iddings site is listed on the UST database for having two diesel fuel USTs and one gasoline UST, installed in 1964 and closed/exempted from regulation in 1996. The UST site listing is listed as inactive on the UST reporting system. The Iddings site is also listed on the VCP database for voluntary cleanup of a 1992 oil release attributed to a flood event that caused an oil/water separator (OWS) to overflow and adversely affected the former stormwater detention pond that was partially located on the Subject Property. The stormwater pond was referred to as the “middle pond” in the previous reports and was primarily located on the northeast adjacent property but extended onto the Subject Property. The pond was backfilled with unknown fill materials circa 2007. Groundwater on the northeast corner of the Subject Property previously contained TPH-DRO and TPH-ORO associated with this release. The adjacent Iddings site was entered into the VCP in 2001. Ecology affirmed that the constituents of concern concentrations were decreasing with each sampling event and that remaining concentrations did not pose a threat to human health or the environment. A No Further Action (NFA) letter was granted by Ecology in 2005.
- Several additional regulated facilities were identified within the ASTM search distances of the Subject Property. No RECs were identified associated with these facilities based on

assumed groundwater flow direction, distance from the Subject Property, and/or regulatory status.

- VERTEX observed nine 55-gallon drums of IDW water and soil located next to a decommissioned groundwater monitoring well (MW-2) on the southeast section of the Subject Property, in the vicinity of the detention pond, during our Subject Property reconnaissance.

1.2 Conclusions

VERTEX has performed a Phase I ESA in conformance with the scope and limitations of ASTM E 1527-21, Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process, of the 20.47-acre site located at 16101 SE 278th Street in Covington, Washington. Exceptions to, or deletions from, this practice are described in Section 8.0 of this report. Based on this assessment, Vertex has concluded the following:

- The northeast adjacent site is listed on the VCP database for a 1992 oil release attributed to a flood event that caused an OWS to overflow. The spill adversely affected soil, groundwater, and surface water within a stormwater pond known as the “middle pond” that extended onto the Subject Property. The OWS was located on the northeast adjacent parcel, but constituents of concern detected in groundwater reportedly extended onto the Subject Property. The responsible party (Iddings) conducted soil removal and four quarters of groundwater monitoring to address the release. Ecology granted a NFA letter for this incident in 2005. Based on the fact that the issue has been granted closure by the regulatory agency, the VCP listing is considered an HREC in association with the Subject Property.
- The TPH concentrations that have been measured in the groundwater across the Subject Property appeared to be related solely to naturally-occurring polar organic compounds

or other non-regulated petroleum metabolites associated with the historic recycling operations based on VERTEX's previous analysis of the results of silica gel cleanup and EPH analyses. VERTEX does not believe that petroleum releases at the Subject Property or in the surrounding area have adversely affected groundwater. Therefore, the previous detections of TPH-DRO/TPH-ORO in groundwater are not considered to represent a REC in association with the Subject Property.

- Arsenic has been detected in the groundwater at the Subject Property at concentrations exceeding the MTCA Method A groundwater cleanup level. However, the mean detected arsenic concentrations in the groundwater are less than the established background concentration for the Puget Sound Basin (PSB), and Ecology has provided a review of the data and reached the same conclusion. Therefore, the presence of arsenic in the groundwater is not considered to represent a REC in association with the Subject Property.
- TPH-ORO/TPH-DRO, PAHs, and EPH were detected in the Subject Property soils in a few locations at concentrations exceeding the MTCA soil cleanup standards. A comparison of chromatograms from the Subject Property soil and an asphalt sample collected from the Subject Property indicates that the analytical signatures are very similar. Therefore, it is likely that these detections are associated with the storage and processing of asphalt on the Subject Property. While VERTEX did observe buried asphalt pieces in a few locations, we believe that the detected PAH/TPH/EPH concentrations in the soil are likely attributed to leaching of these constituents from stockpiled and buried asphalt into the soil, and are not directly related to the presence of asphalt pieces in the collected samples. The detected concentrations of carcinogenic PAHs (cPAHs) were all less than the MTCA Method A soil cleanup level for industrial land uses, and therefore not a recognized environmental condition for the Subject Property.

- The presence of benzene in the soil gas at the Subject Property at concentrations exceeding the MTCA Method B soil gas screening levels for unrestricted use, but is less than the MTCA Method C soil gas screening level for industrial use, is considered to represent a VEC. However, due to the fact that the maximum detected concentration is less than the Method C industrial soil screening level, the detected benzene is considered a *de minimis* condition and is not considered to be a REC in association with the Subject Property. VERTEX does not believe that the potential for vapor intrusion into the proposed industrial building on the Subject Property is a significant concern.
- VERTEX conducted a number of other desktop or limited surveys/inquiries for other services that are not included within the scope of ASTM E1527-21. These surveys included: asbestos containing building materials, lead based paint, radon, suspect moisture intrusion and mold growth, wetlands, flood plain, effluent/waste water treatment systems, environmentally sensitive sites, on-site septic systems or dry wells, observed or reported contaminated interior surfaces, sole source aquifers or aquifer recharge areas, endangered species, noise and light pollution, air emissions, explosive or flammable hazards, on-site waste disposal, per- and polyfluoralkyl substances, or other potential environmental concerns. Based on the limited evaluation, VERTEX did not identify any potential environmental concerns associated with any of the listed non-ASTM considerations.

2.0 SUBJECT PROPERTY AND VICINITY CHARACTERISTICS

2.1 Subject Property Description

The Subject Property is located at 16101 SE 278th Street, Covington, King County, Washington. According to the King County Assessor, the Subject Property consists of approximately 20.47 acres of land identified as Parcel Number 352205-9215 and owned by Covington 18 and North Creek Holdings, LLC. The Subject Property location is shown on Figure 1 – Site Locus Map.

2.2 Subject Property Improvements

The Subject Property is used for storage of concrete, asphalt, aggregate, and landscape material piles related to the recycling operations previously conducted on the northeast adjoining property and currently conducted on the southern adjoining property; the operator on the Subject Property is identified as Girard Resources & Recycling (Girard). One stormwater detention pond was observed on the southeast corner of the Subject Property. Two portable sheds and an open-air shed were observed on the northwest portion of the Subject Property. Additionally, a weigh station for trucks was located on the southern portion of the Subject Property and heavy machinery, such as a hydraulic rock crusher and sifter, was located in the vicinity. No stains or evidence of releases was identified around the hydraulic equipment. No permanent structures were present on the Subject Property.

For a layout of the Subject Property, please refer to Figure 2 – Site Schematic. Photographic documentation of the Subject Property and surrounding areas is presented in Appendix A.

2.3 Tenant Operations

The Subject Property is currently used as a storage yard for recycled concrete and asphalt, aggregate, gravel, bark and soil. The on-site operations are related to the Girard business

formerly located on the northeast adjoining property at 27525 Covington Way Southeast; Girard currently operates out of the southern adjoining property and appears to have merged with the former southern adjoining business, Ranier Wood Recycling. A southeast portion of the Subject Property is leased to Miles Sand & Gravel for rock crushing operations. Significant quantities of petroleum products and hazardous material usage or storage were observed on-site, as further discussed in Section 7.2 of this Report. Based on the lack of significant soil staining and good management practices, the current on-site operations are not considered an environmental concern to the Subject Property.

2.4 Current Uses of Adjoining Properties

The Subject Property was observed to be located in a light industrial area. Adjoining properties were observed (from the Subject Property or from public access areas) for signs of RECs and their potential to pose an environmental concern to the Subject Property. The uses and features of adjoining properties are described in the following table. Per ASTM 1527-21, adjoining properties are identified as those for which the *“border [...] is contiguous or partially contiguous with that of the subject property, or that would be contiguous or partially contiguous with that of the subject property but for a street, road, or other public thoroughfare separating them.”* The locations of these properties relative to the Subject Property are depicted on Figure 2 – Site Schematic.

NEARBY/ADJOINING PROPERTY SUMMARY		
DIRECTION	PROPERTY USE	CONCERNS
North	Undeveloped land and former Girard Resources & Recycling excavating contractor (27525 Covington Way SE), followed by a commercial multi-tenant building (27635 Covington Way SE).	See sections 5.3 and 6.1
Northeast	Mixed use with various tenants including a topsoil specialist and truck repair. Addresses are shared with Girard Resources & Recycling (27525 Covington Way SE).	See Sections 5.3 and 6.1
East	A gravel roadway that serves as the access for the south adjacent Ranier Wood Recyclers property, now merged with Girard Resources & Recycling, and undeveloped land.	None.
Southeast	Undeveloped land, followed by the BPA Covington Substation (28401 Covington Way SE).	None

NEARBY/ADJOINING PROPERTY SUMMARY		
DIRECTION	PROPERTY USE	CONCERNS
South	Ranier Wood Recyclers, now merged with Girard Resources & Recycling (28411 Covington Way SE).	None.
West	Undeveloped land and Big Soos Creek.	None.

Refer to Sections 5.3 and 6.1 for discussion regarding the prior operations, spills and regulatory listings associated with the Subject Property and the related northeast and southeast adjoining properties.

2.5 Physical Setting Source(s)

Physical setting sources specified below were reviewed to provide information about the geology and hydrogeology of the Subject Property.

2.5.1 Topography

A review of the 2020 *United States Geological Survey Topographic Quadrangle Maps of Auburn, Washington* indicates that the surface elevation of the Subject Property is approximately 393 feet above mean sea level. Numerous soil and material piles were present on the Subject Property, so the ground surface is extremely uneven across the Subject Property. The topography of the Subject Property and surrounding area is hilly. The Subject Property area slopes towards the southeast on the east side and to the west toward Big Soos Creek on the west side of the property.

2.5.2 Surface Water

No naturally-occurring surface water bodies were observed on or adjoining the Subject Property. One man-made detention pond was located on the southeast corner of the Subject Property. Big Soos Creek is located approximately 200 feet west of the Subject Property and flows to the south.

2.5.3 Geologic Conditions

According to the *United States Department of Agriculture Web Soil Survey*, soils at the Subject Property consist of Everett gravelly sandy loam soils. The Everett soil series consist of somewhat excessively drained soils with high infiltration rates. Bedrock outcrops were not observed during the on-site reconnaissance.

According to soil investigations performed on the Subject Property from 2018 to 2021, near-surface soils included crushed asphalt, gray gravel, sand and silt mixture, and black sand (crushed asphalt) fill material. In some areas of the Subject Property, fill materials extend as deep as 20 feet below ground surface (bgs).

2.5.4 Groundwater

An on-site soil and groundwater investigation conducted in 2019 reportedly encountered groundwater between 9.81 feet and 24.44 feet bgs and the groundwater flow direction was reported from the northeast to southwest. Actual local groundwater flow direction can be influenced by factors such as local surface topography, underground structures, seasonal fluctuations, soil and bedrock geology, and production wells, none of which were considered during this study.

3.0 USER-PROVIDED INFORMATION

VERTEX requested the following information concerning the Subject Property from Panattoni (User):

- An evaluation of the presence of environmental cleanup liens for the Subject Property;
- Activity and use limitations (AULs) such as engineering controls (e.g., slurry walls, caps) and land use restrictions or institutional controls (e.g., deed restrictions, covenants) that may be in place for the Subject Property;
- Specialized knowledge that includes personal knowledge or experience related to the Subject Property or nearby properties based on professional experience or knowledge of the Subject Property;
- Fair market value (FMV) to evaluate whether the purchase price of any parcel was significantly below FMV;
- Obvious indicators that involve past or present spills, stains, releases, cleanups on or near the Subject Property;
- Common knowledge about use of specific chemicals, possible contamination, or past use of the Subject property and surrounding area; and
- Reason for performing the ESA.

Panattoni had no specialized knowledge regarding environmental conditions at the Subject Property. Panattoni also completed a User Questionnaire that provided answers to the bulleted questions above. Several reports were referenced in the User Questionnaire and are further discussed in Section 5.3 of this Report. A copy of the completed User Questionnaire is included in Appendix B. Panattoni also provided VERTEX with a Title Commitment for the Subject Property and indicated that no environmental liens or AULs were identified through a review of title records. On December 12, 2022, Panattoni performed a title review of environmental considerations, consents, indemnifications, restrictions and other encumbrances including, but

not limited to, AULs in accordance with ASTM E1527-21 § 6.2.1 (Method 1 Transaction-Related Title Insurance Documentation such as Preliminary Title Reports and Title Commitments). Results of the title review indicated no environmental specific matters of record or restrictions on record were identified for the Subject Property. VERTEX did not identify any potential concerns associated with the User Questionnaire responses.

4.0 INTERVIEWS

VERTEX conducted interviews regarding the Subject Property history and the current operations with the following individuals:

INTERVIEWS	
NAME/TITLE/COMPANY	INFORMATION PROVIDED
Ryan Ransavage, Earth Resources Manager with Miles Sand and Gravel	Provided information regarding Subject Property operations. Miles Sand and Gravel operates on the southeast portion of the property as a lessee of Girard Resources & Recycling. Miles Sand and Gravel owns and operates the rock crusher and associated machinery and storage on the southeastern portion of the Subject Property, including a diesel AST.
Various employees, Girard Resources & Recycling	Provided information regarding Subject Property operations.
Municipal Officials	Provided municipal information.

Information obtained from these interviews is discussed in relevant sections of this Report. Please refer to Section 6.3 for a summary of information obtained from municipal inquiries.

5.0 HISTORICAL RECORDS REVIEW

Past land uses for the Subject Property and adjoining properties were assessed to identify historical practices or conditions that may have had an adverse effect on the Subject Property. This was accomplished by reviewing historical information from several sources including, but not limited to, an interview with Subject Property representative(s) if available, review of available previous environmental reports and ownership records, and review of historical information obtained from regulatory sources, aerial photographs, city directories, and historical maps.

5.1 Historical Subject Property Use Summary

Based on review of readily available historical information, the Subject Property consisted of undeveloped land from at least 1897 until the early 1980s, when the property was in use as a sand and gravel pit. A 1989 engineering report completed by Sweet-Edwards/Emcon indicated that the sand and gravel mining on-site was limited by the presence of shallow glacial till and the limited thickness of the sand and gravel layer at the surface. The southwest portion of the Subject Property was converted to a wood waste recycling operation in the early 1990s. The Subject Property was occupied by Iddings, Inc., Soos Creek Organics, and Rainier Wood Recyclers from the mid-1980s until 2015. The Subject Property has been occupied by Girard Resources & Recycling from 2015 to the present, with a southeast portion of the property leased to Miles Sand & Gravel. Refer to Sections 5.3 and 6.1 for further discussion regarding (1) a prior release and remediation of petroleum products that represents an HREC in connection with the Subject Property and (2) fill material located on the Subject Property.

5.2 Historical Adjoining Properties Use Summary

The Subject Property is located in a light industrial area. Based on historical review, the adjoining properties consisted of undeveloped land from at least 1897 until the late 1940s, when

transmission towers were developed along the east adjoining property. A substation was developed in the early 1960s on the southeast adjoining property and by the mid-1970s a gravel pit was developed on the northeast adjoining property. By 1985, the gravel pit was removed, and the north and northeast adjoining properties were developed with commercial buildings. By the mid-2000s, a stormwater detention pond was developed on the west section of the north adjoining property and the south adjoining property was graded, vacant land. By 2013, a detention pond was developed on the south adjoining property that was removed by 2017 and the adjoining property was redeveloped for recycling operations. No RECs were identified with the historical use of the surrounding properties.

5.3 Previous Environmental Reports

VERTEX was provided with the following previous environmental documents for the Subject Property. Several of the reports refer to the Subject Property as the “site” and this has been left as such for continuity purposes.

Revised Phase I Environmental Site Assessment of Soos Creek Business Park, Covington, Washington, Parcel Number 352205-9215, prepared by Earth Solutions NW, LLC (ESNW) for Laurent Girard, dated April 4, 2012.

At the time of the 2012 report, the site was being used as part of a wood recycling business. Rainier Wood Recycling accepted used loads of wood, which were reportedly visually inspected before being accepted. Wood that was treated or painted was rejected. At the time of the site visit, trucks hauling wood and sod were on-site, as well as storage sheds, wood chipping equipment and a stormwater pond. Trucks and site equipment were powered by diesel fuel, which was stored and dispensed off-site. No evidence of current or past USTs were identified during the site visit and there were no past UST records at the King County Fire Marshal’s Office. A prior report dated 2001 indicated that there had previously been a waste oil AST stored in the central section of the site; however, the AST was not observed by ESNW at the time of their site

visit. No staining or evidence of a release was observed. An oil/water separator (OWS) was reported at the site, which was located near a stormwater pond, and was out of service at the time of the site visit. No sheen or staining was observed around the separator or pond.

The site was not identified on any of the reviewed federal or state regulatory databases. A prior report reviewed by ESNW, dated 2001, indicated that there was a fuel release reported in January 1997 on the northeast adjoining property. The release occurred during a flood event that resulted in a malfunction of the OWS, which released petroleum into the infiltration pond associated with the storm drain system. The pond was partially located on the site, but the majority was off-site. Part of the release was found to have migrated into groundwater beneath the current Subject Property boundary.

The soil containing petroleum constituents associated with the off-site release was removed and groundwater monitoring wells were installed and sampled. A NFA letter was issued by Ecology in November 2001, requiring quarterly groundwater monitoring was conducted for one year. Groundwater was analyzed for gasoline, diesel, heavy oil and benzene, toluene, ethyl benzene, and xylenes (BTEX), and the results were all non-detect. Based on sampling information, groundwater was encountered at depths between 3 and 10 feet bgs and was reported to flow to the south-southeast.

ESNW concluded that there were no RECs associated with the site and adjoining properties and that no further investigation was required.

Phase II Environmental Site Assessment – Expanded Assessment Proposal for Covington Business Park, 28009 Covington Way SE, Covington, Washington, prepared by Terra Associates (Terra) for Vector Real Estate Corp, dated October 16, 2018.

Terra submitted this proposal for supplemental site exploration and sampling of the site due to two RECs being identified in prior Terra Phase I and Phase II environmental site assessments.



VERTEX was not provided with the Terra Phase I or Phase II ESAs for review. During the Phase II ESA, Terra reportedly installed and sampled eight monitoring wells and identified oil range hydrocarbons exceeding the cleanup standards in the groundwater at four of the eight groundwater monitoring wells. Arsenic was also detected in exceedance of cleanup levels in three of the monitoring wells.

The scope of work proposed included analyzing soil samples from test pits for arsenic using a different laboratory method with lower detection limits. The existing soil sample results from the prior Phase II ESA reportedly used a method that has a detection limit of approximately 10 milligrams per kilogram (mg/kg), and the alternative method has a detection limit of 1 mg/kg. The use of the modified procedure allowed Terra to further evaluate the actual levels of arsenic up to the cleanup value of 20 mg/kg. Terra opined that if the statistical information from the samples was within the naturally occurring background arsenic concentration in the State and the data fit the background calculation macro developed by Ecology, then the fill material identified on the site could be ruled out as being the source of the arsenic in the groundwater. Additionally, Terra proposed test pits around monitoring well MW-2, where elevated hydrocarbon concentrations were detected, to determine if the hydrocarbons were in a small area or more widespread. Terra also recommended additional sampling of groundwater monitoring wells MW-2, MW-102, and MW-103 for petroleum hydrocarbons.

VERTEX did not identify any documents indicating that the work proposed in this proposal letter was ever conducted by Terra.

Soil and Groundwater Investigation of Girard Resources at 28009 Covington Way Southeast, Covington, Washington, 98042, prepared by Blue Sage Environmental, Inc. (BSE) for Covington Partners 18, LLC, dated December 7, 2019.

This report was prepared in response to the 2018 Terra Phase II ESA discussed above. At the time of this report, the site was potentially going to be developed as a business park and due to

inconsistencies found in the 2018 Phase II ESA, a soil and groundwater investigation was conducted.

The report indicated that the site was formerly occupied by Rainier Wood Recycling from 1985 until 2015 and the east portion of the site was leased by Girard Resources and Recycling, LLC from 2009 to the time of the report. Operations included the storage of bark, certified compost and other landscape materials. They also accepted construction materials, including concrete, asphalt, and soil that were used for topsoil mixtures and aggregate fill material for resale.

BSE's site investigation included the advancement of ten borings across the site, three of which were converted into groundwater monitoring wells. Soil samples collected from the borings were analyzed for TPH-DRO, TPH-ORO, total petroleum hydrocarbons as gasoline range organics (TPH-GRO), metals, polychlorinated biphenyls (PCBs), volatile organic compounds (VOCs), and carcinogenic polycyclic aromatic hydrocarbons (cPAHs).

A soil sample collected during drilling of MW-2, located on the southwest portion of the site at a depth of 5 feet bgs, had an elevated concentration of TPH-ORO at 3,600 mg/kg, which exceeded the MTCA Method A cleanup level of 2,000 mg/kg. Three additional borings were advanced around MW-2 in March 2019, two of which had elevated readings for TPH-ORO at 15,000 mg/kg and 4,000 mg/kg, with asphalt particles reportedly present in the samples. In May 2019, two exploratory trenches were excavated, one south and one north of MW-2. Soil samples were collected at 5 feet bgs, and the trench north of MW-2 contained TPH-ORO at 1,300 mg/kg, which was less the MTCA cleanup level, while the trench south of MW-2 was non-detect for TPH-ORO. The area with the petroleum constituents was identified as having been filled in with undocumented fill materials imported from construction projects.

The seven existing groundwater monitoring wells were also sampled by BSE on March 25, June 24, and September 17, 2019. Depth to groundwater was measured between 9.81 feet to 24.44 feet bgs and groundwater flow direction was reported from the northeast to southwest.

Concentrations of TPH-DRO and TPH-ORO were all consistently less than the laboratory method detection limits. Arsenic was detected; however, TPH was also found in wells hydraulically up- and down-gradient of the site in undeveloped areas and was attributed as a natural occurrence.

Based on these findings, BSE concluded that there were no significant soil or groundwater hazardous constituent issues at the site. BSE attributed the presence of localized constituents of concern (COCs) in surface soils to drippage and minor releases of fuels and lubricants from the large equipment used on-site, which BSE considered a *de minimis* condition that did not pose a threat to the environment or human health.

Draft Phase I Environmental Site Assessment, Covington Logistics, 18001 Covington Way, Covington, Washington, prepared by VERTEX, dated March 5, 2020.

VERTEX conducted a Phase I ESA of the site in March 2020. The Phase I ESA identified the following environmental concerns in connection with the site:

At the time of the Phase I ESA reconnaissance, the site was being used for storage and processing of landscaping materials, and recycling of construction materials such as concrete and asphalt. Large stockpiles of soil, recycled asphalt and concrete were present on the site. Based on historical research, VERTEX determined that a portion of the site was previously used as a sand and gravel pit for a short period of time in the 1980s. It appears that the mining operations ceased due to the limited thickness of the sand and gravel deposits overlying the glacial till layer across the site. Site tenants historically filled areas of the site with soil that was imported from various off-site construction sites. No testing of these materials for hazardous constituents was reportedly performed. The backfilled areas included a former leachate pond that was located on the southwest corner of the site and a stormwater pond on the eastern portion of the site. The leachate pond was an unlined pond formerly used to collect stormwater from the wood recycling operation. A large asphalt pile was located along the west property boundary and large soil piles were present at the center portion of the site. Information contained in a previous environmental report indicated that

asphalt may have been mixed in with the fill materials used to backfill the southwest leachate pond area.

VERTEX noted that two previous environmental investigations were performed at the Subject Property in 2018 and 2019. A discrepancy in the previous groundwater sample results between the two previous consultants created an uncertainty, as one consultant (Terra) detected TPH-ORO concentrations in multiple wells at concentrations exceeding the MTCA cleanup levels, and the subsequent consultant (BSE) did not detect TPH-ORO in any of the on-site wells over four quarters of monitoring.

VERTEX confirmed that this discrepancy is due to a difference in the laboratory analytical methods used by the different consulting companies' laboratories. It is common practice in many laboratories to perform a silica gel cleanup step before analysis to remove naturally occurring organics from the sample that might be attributed to petroleum products. In Washington, Ecology does not allow use of the silica gel cleanup for groundwater samples. VERTEX confirmed that BSE's laboratory used the silica gel cleanup; however, silica gel cleanup was not reported in the BSE report dated December 7, 2019.

A stormwater pond was formerly located on the east section of the site, which received stormwater runoff from the northeast adjacent property (27525 Covington Way SE). This pond was depicted on maps contained in a 2001 VCP report as the "middle pond", and was adversely affected by an oil release from an OWS located on the adjacent property. The pond was located primarily on the northeast adjacent property but extended onto the site. The pond was backfilled with unknown fill materials circa 2007. Due to the unknown nature of the fill materials used to backfill the pond, the former pond was considered to represent a REC in association with the site.

Large stockpiles of soil, crushed asphalt, and crushed concrete were present on the site that had been accepted from various construction sites. Facility personnel indicated that they only accepted clean materials; however, there was no documentation of acceptance criteria being applied to and

met for the fill imported to the site. VERTEX did not observe any hazardous materials, significant quantities of solid waste, staining, stressed vegetative cover or evidence of hazardous constituents associated with the stockpiles. However, due to the fact that the exact nature of the stockpiled materials was not known, the stockpiled materials were considered to be a REC in association with the site.

Based on a review of historical aerial photos and previous environmental reports, a fueling area and a waste oil AST were previously present on the western portion of the site, adjacent to an electrical transmission line tower. The fueling area and waste oil AST appear to have been removed circa 2007 based on aerial photograph review. A permanent monitoring well (MW-104) was installed in this area by Terra during a 2018 Phase II ESA. A summary of the results of this investigation were summarized in the 2019 BSE *Subsurface Investigation Report*. Terra reportedly detected TPH-DRO and TPH-ORO in this well at concentrations exceeding the MTCA Method A screening standards. No soil samples were reportedly collected. Subsequent groundwater sampling conducted of this well by BSE did not detect TPH-DRO or TPH-ORO. Due to the fact that no closure sampling was performed when this fueling area and waste oil AST were removed, and the fact that TPH-DRO and TPH-ORO were detected in groundwater in this area by Terra, the former fueling operation and waste oil AST were considered to represent a REC in association with the site.

BSE – Additional Investigation – June 2021

BSE conducted further investigations on the property on behalf of the site owner to determine whether arsenic concentrations in the groundwater were representative of naturally occurring background, and to evaluate the source and nature of the petroleum hydrocarbons in the groundwater.

BSE provided the results of laboratory analysis of seven groundwater samples collected from the existing wells for TPH-DRO and TPH-ORO. One set of samples was analyzed by the Total Petroleum Hydrocarbon-Diesel-Extended (TPH-Dx) method with no silica gel cleanup, and one set of samples

was analyzed by the TPH-Dx method including a silica gel cleanup. TPH-DRO/TPH-ORO concentrations in the samples analyzed with no silica gel cleanup exceeded the MTCA Method A cleanup level of 0.5 milligrams per liter (mg/L) in six of the seven samples. The total TPH-DRO/TPH-ORO concentrations ranged from 0.057 mg/L to 2.8 mg/L in the samples. TPH-DRO and TPH-ORO concentrations in the groundwater samples that were analyzed with the silica gel cleanup were less than the detection limits with the exception of TPH-DRO in sample (MW-104) at a trace concentration less than the MTCA Method A groundwater cleanup level. No groundwater sampling logs or other information were presented with the laboratory report.

BSE also provided results of laboratory analysis of groundwater samples from the same seven existing wells for total and dissolved arsenic. Total arsenic concentrations in the samples ranged from 3.99 micrograms per liter (µg/L) to 19.8 µg/L; and dissolved arsenic concentrations ranged from 2.44 µg/L to 13.2 µg/L. Total arsenic concentrations exceeded the MTCA cleanup level of 5 µg/L in six of the seven samples, and dissolved arsenic concentrations exceeded the cleanup level in four of seven samples. Total and dissolved arsenic concentrations were similar, indicating minimal contribution due to suspended sediments in the samples. The maximum total and dissolved arsenic concentrations were measured in wells that were located near the west property boundary, which were closest to Soos Creek.

BSE also provided a PowerPoint presentation prepared by Mr. Charles San Juan, a licensed hydrogeologist with the Ecology Toxics Cleanup Program, summarizing the results of an Ecology evaluation of the arsenic and TPH concentrations in the groundwater at the site. It appears that BSE provided Ecology with the existing groundwater data for the site and requested an opinion as to whether the detected arsenic concentrations were consistent with background, and whether the detected TPH concentrations presented a human health risk.

The evaluation of arsenic in groundwater cites a public comment draft Ecology publication titled Natural Background Concentrations in Washington State, dated July 21, 2021. VERTEX notes that this draft document was subsequently issued as a final document in January 2022. Ecology has

acknowledged that background arsenic concentrations across much of the State exceeded the MTCA Method A cleanup levels and this document utilized well data from across the State to establish naturally occurring background arsenic concentrations for the different groundwater basins across the State. The background arsenic concentration in the Puget Sound Basin, where the site is located, was calculated to be 8 µg/L.

The evaluation concluded that mean arsenic concentrations in the groundwater at the site were less than the draft PSB background concentration of 8 µg/L. Additionally, the evaluation concluded that the maximum arsenic concentrations across the site occurred along the west property boundary within an area of peat deposits associated with Soos Creek. Ecology attributed the higher arsenic concentrations in this area to the peat deposits, and noted that arsenic concentrations in this area were subject to a high degree of fluctuation associated with seasonal changes in oxidation-reduction potential (ORP) in the groundwater. Dissolved arsenic concentrations are known to be sensitive to ORP, and the maximum arsenic concentrations have consistently been measured when ORP was in the negative (reducing) range. The evaluation also attributed low pH levels in the site groundwater, in the 6.1 to 6.8 range, due to crushed concrete storage on the property. Ecology concluded that the arsenic concentrations measured in the site groundwater were likely attributable to naturally occurring background conditions.

With regard to the TPH concentrations measured in groundwater, Ecology noted that the property was formerly used to process and stockpile wood waste, and that these biogenic materials may be falsely quantified as TPH-Dx. The evaluation also compared chromatograms for the above-referenced BSE analysis of TPH-Dx with and without silica gel cleanup. Chromatograms with no silica gel cleanup were shown to generally have a chromatographic signature with an unresolved chromatographic mixture (UCM) “hump” rather than a typical diesel hydrocarbon signature. The chromatograms with the silica gel cleanup demonstrated distinct peaks at low concentrations. No conclusions were drawn by Ecology with regard to the TPH.

VERTEX generally concurs with the BSE and Ecology findings and evaluation, but we did note three potential issues with the evaluation.

Dissolved arsenic concentrations for the site were compared against the PSB background concentration of 8 ug/L; however, the Ecology background concentrations were calculated using total arsenic concentrations. In any case, if an Ecology opinion has been rendered that the site arsenic concentrations are representative of background, VERTEX does not see a need to re-visit this issue or to perform further evaluation. Background arsenic concentrations in the PSB were not revised between the public comment draft Natural Background Concentrations in Washington State, dated July 21, 2021, and the final version of the document issued in January 2022. Therefore, the Ecology opinion based on the draft guidance appears valid based on the final Natural Background Concentrations in Washington State document.

Ecology generally does not allow the use of silica gel cleanup for the TPH-Dx analysis except where the consultant can demonstrate that naturally occurring organics are significantly impacting the results. The generally preferred option when TPH-Dx concentrations exceed the MTCA Cleanup Levels would be to analyze the samples by the EPH method in order to determine the type (aliphatic or aromatic) and carbon range of the hydrocarbons that are present. Based on this guidance, VERTEX analyzed samples from newly installed wells utilizing the following EPH method.

Of lesser significance, the Ecology reviewer attributed the slightly low pH of the groundwater to on-site storage of crushed concrete; however, concrete has a pH of 12 to 13 and would tend to raise the groundwater pH if the storage of concrete were influencing the groundwater.

Subsurface Investigation Report of Covington Logistics at 28009 Covington Way Southeast, Covington, Washington, 98042, prepared by VERTEX for Panattoni Development Company, Inc., dated May 10, 2022.

The purpose of the VERTEX *Subsurface Investigation Report* was to assess the site for potential hazardous constituents in the subsurface associated with the environmental concerns identified in the Draft Phase I ESA conducted at the site by VERTEX, dated March 5, 2020. VERTEX conducted a *Phase II Limited Subsurface Investigation* (LSI) in April to June 2020, and subsequently performed a Phase II Supplemental Site Investigation in June 2021 to evaluate data gaps from the 2020 investigation.

On March 18, 2020, VERTEX oversaw the excavation of ten exploratory test pits across the site. The test pits were labeled as V-401 through V-410. The test pits were excavated to a depth of 12 feet bgs or until native soils were encountered, or collapse or refusal prevented excavating deeper. VERTEX observed the soils excavated from each test pit for indications of debris such as asphalt, concrete, or wood chips and screened the soil at various depths for VOCs with a calibrated photoionization detector (PID). Soil samples were collected from various depths in seven of the ten test pits for laboratory analysis. The samples were analyzed by OnSite Environmental, Inc. (OnSite), a Washington certified laboratory (Laboratory Certification No. C591) for VOCs by United States Environmental Protection Agency (EPA) Method 8260, PAHs by EPA Method 8270, PCBs by EPA Method 8082, TPH-GRO by the Northwest Total Petroleum Hydrocarbon-Gasoline-Extended (NWTPH-Gx) method, and TPH-DRO and TPH-ORO by the Northwest Total Petroleum Hydrocarbon-Diesel-Extended (NWTPH-Dx) method.

No significant PID readings, buried hazardous materials or soil with obvious chemical staining or odors were encountered in any of the test pits. The soil types generally consisted of sandy gravel, silty gravel with some rounded cobbles to the maximum depths explored in each test pit. Debris in the form of wood chunks, metal, and concrete and asphalt pieces was encountered in test pits V-401, V-402, V-405, V-406, V-407, V-408, V-409, and V-410 and extended to depths of 12 feet bgs in some locations. Brick and other construction debris were also observed in V-407. Recycled asphalt was encountered at the surface (0-1 feet bgs) in V-407 and V-408.

On March 23, 2020, VERTEX collected groundwater samples from seven existing groundwater monitoring wells, which were previously installed by Terra. These wells were labeled as MW-1, MW-2, MW-3, MW-101, MW-102, MW-103, and MW-104. VERTEX collected groundwater samples from each well using low flow sampling techniques. Samples were sent to On-Site for the following analyses:

- VOCs by EPA Method 8260-D;
- TPH-GRO by Washington Method NWTPH-Gx;
- TPH-DRO/TPH-ORO by Washington Method NWTPH-Dx; and,
- Total and dissolved arsenic by EPA Method 6010.

VERTEX installed seven temporary shallow soil gas monitoring probes. Soil gas probes were numbered V-501 through V-507. The soil gas probes were installed to a depth of approximately 5.5 feet bgs. The soil gas samples were sent to On-Site for analysis of Target Compound List (full scan) VOCs and air phase hydrocarbons (APH) by EPA Method TO-15.

On June 2, 2021, VERTEX oversaw the installation of six soil borings on the site. The soil borings were labeled as VSB-301 through VSB-306. These particular areas were investigated because soil samples collected from these two previous test pits contained cPAHs (i.e, Benzo(a) Pyrene Toxic Equivalency Quotient [BaP TEQ]) at concentrations exceeding the MTCA Method A soil cleanup level for unrestricted land use. The soil borings were installed to total depths of 15 feet bgs and were located to attempt to delineate the extent of cPAHs in the soil in these two areas. VERTEX collected three soil samples from each soil boring from various depth intervals and transported the samples to On-Site for analysis of PAHs by EPA Method 8270 and EPH by the Ecology EPH Method.

According to the analytical results, the TPH concentrations measured in the groundwater across the site appeared to be related solely to naturally-occurring polar organic compounds or other non-regulated petroleum metabolites. Total and dissolved arsenic concentrations measured by VERTEX in the newly installed wells were generally consistent with the range identified by BSE



and presented to Ecology. Ecology has rendered an opinion that the detected arsenic concentrations were consistent with regional background concentrations.

TPH-ORO/TPH-DRO, PAHs, and EPH were detected in the site soils in a few locations at concentrations exceeding the MTCA soil cleanup standards. A comparison of chromatograms from the site soil and an asphalt sample collected from the site indicated that the GC signatures were very similar. Therefore, the detections were associated with the storage and processing of asphalt on the site. While VERTEX did observe buried asphalt pieces in a few locations, we believe that the detected PAH/TPH/EPH concentrations in the soil are likely attributed to leaching of these constituents of concern (COCs) from stockpiled and buried asphalt into the soil, and are not directly related to the presence of asphalt pieces in the collected samples. The detected concentrations of cPAHs were all less than the MTCA Method A soil cleanup level for industrial land uses; and therefore VERTEX considered the concentrations as not a concern for the site. Based on the degree of variability in soil conditions across the site, it is possible that TPH/PAH/EPH concentrations at any location on-site would exceed the MTCA standards.

Benzene was detected in the soil gas at concentrations exceeding the MTCA Method B soil gas screening level for unrestricted use in a few locations beneath the proposed building footprint. The detected benzene concentrations are all less than the MTCA Method C soil gas screening level for industrial site use and the EPA Vapor Intrusion Screening Level for commercial use.

Regardless of whether cleanup of the site is handled through MTCA, it is likely that all of the soil at the site within the upper 15 feet bgs may contain petroleum constituents at concentrations that may require landfill disposal if the soils must be transported off-site.

VERTEX recommended the preparation of a Soil Management Plan (SMP) to address the handling, re-use and disposal of the site soils and any unknown hazardous constituents or subsurface structures encountered during the site development. VERTEX recommended that existing

monitoring wells be properly abandoned in accordance with State requirements prior to development.

Phase I Environmental Site Assessment, 28009 Covington Way, Covington, Washington, prepared by VERTEX, dated November 8, 2022.

VERTEX previously completed a second *Phase I ESA* on the Subject Property, dated November 8, 2022. It should be noted that the original Draft Phase I ESA prepared by VERTEX, dated March 5, 2020, was performed prior to the *Phase II LSI* conducted by VERTEX, while the *Phase I ESA* dated November 8, 2022 was conducted subsequent to the publication of the 2022 Phase and incorporated the findings of the *Phase II LSI* into the conclusions.

Site conditions during the November 8, 2022 assessment were similar to the current conditions noted on the Subject Property during the most recent Subject Property reconnaissance. The *Phase I ESA* provided evidence of an HREC associated with the cleanup of a previous UST release on the northeast adjacent property in compliance with the VCP under the discussion above for *Draft Phase I Environmental Site Assessment, Covington Logistics, 18001 Covington Way, Covington, Washington, prepared by VERTEX, dated March 5, 2020.*

The presence of benzene in soil gas was considered to be a VEC, but since the detected benzene concentrations were less than the MTCA industrial cleanup levels, the issue was not considered to represent a REC. VERTEX recommended preparation of an SMP, abandonment of existing monitoring wells, and removal of stockpiled debris and landscaping materials for off-site disposal.

Soil Characterization Summary, 28009 Covington Way, Covington, Washington, prepared by VERTEX, dated May 11, 2023.

VERTEX submitted a *Soil Characterization Summary* for the Subject Property to perform a soil assessment to characterize the soils at the Subject Property that are proposed for potential off-



site re-use during the property redevelopment. VERTEX collected soil samples from twenty-six (26) test pits, VTP-1 through VTP-26, throughout the northern portion of the Subject Property and submitted the soil samples to Pace Analytical, Inc. (lab certification number C847) for analysis.

Laboratory analytical results were compared to the Ecology MTCA Unrestricted Method A cleanup levels for soil (WAC 173-340-900 Table 740-1). For those analytes that did not have a promulgated Method A cleanup level, the laboratory analytical results were compared to MTCA Method B unrestricted use cleanup levels for comparative purposes.

The results were also compared to Ecology's Table 12.1, *Guidelines for Reuse of Petroleum Contaminated Soil*, from their Guidance for the Remediation of Petroleum Contaminated Sites, dated June 2016. The potential soil re-use categories outlined in the Ecology petroleum contaminated soil re-use guidance are as follows:

- Category 1 – No detectable petroleum components. Can be used for clean fill.
- Category 2 – Can be used for commercial fill above the local water table.
- Category 3 – Can be used for paving base material and road construction.
- Category 4 – Can be used for landfill daily cover or asphalt manufacturing.

It should be noted that the soil re-use criteria for Category 1 soils are considered “clean soil” criteria and, in most cases, these criteria are more stringent than the MTCA soil cleanup levels for unrestricted use. Ecology has established soil re-use criteria only for petroleum contaminated soils.

Based on the analytical results of the soil samples collected on March 16 and 17, 2023, it appears that the majority of the soils on the northern portion of the Subject Property characterized during this investigation would be suitable for re-use on a nearby site that is planned for commercial use (Category 2 re-use), provided that the soils are placed above the water table.

Soil from eleven of the thirty sampling grids contained one or more COCs at concentrations that would classify the soil as **Category 3 soils**. The Category 3 soils are largely contained within a contiguous block on the south side of the study area and another block on the northwest corner of the study area. Soils from these grids should not be re-used as fill materials on another commercial site; and should either be transported to an approved landfill, re-used as road base, or incorporated into pavement. The detected COCs concentrations in the soils are all less than the MTCA soil cleanup levels for industrial use. Therefore, these soils may remain on-site and are not required to be transported off-site. VERTEX recommended that the contractor make every effort to re-use these soils on-site if they must be disturbed.

Refer to Appendix B for a copy of the above-referenced report(s).

5.4 Prior Ownership

The Subject Property is currently owned by Covington 18 and North Creek Holdings, LLC. VERTEX obtained Subject Property ownership information from the King County Assessor. Available ownership information for this property from the assessor's website is summarized below.

OWNERSHIP RECORDS REVIEW					
EXCISE NUMBER	RECORDING NUMBER	DOCUMENT DATE	SELLER NAME	BUYER NAME	INSTRUMENT
3222232	20221230000229	12/29/2022	COVINGTON 18 PARTNERS LLC	COVINGTON 18 LAND LLC	DEED
3015740	20191017000475	9/26/2019	CTT PROPERTIES LLC	1886 HOLDINGS LLC	Quit Claim Deed
3013119	20191001000992	9/26/2019	CTT PROPERTIES LLC	1886 HOLDINGS LLC	Quit Claim Deed
2538660	20120416000779	4/5/2012	ATTU LLC	COVINGTON 18 PARTNERS LLC	Statutory Warranty Deed

OWNERSHIP RECORDS REVIEW					
EXCISE NUMBER	RECORDING NUMBER	DOCUMENT DATE	SELLER NAME	BUYER NAME	INSTRUMENT
2365752	20080930002161	9/30/2008	ATTU L L C	CASCADE WATER ALLIANCE	Other - See Affidavit
2334101	20080225002246	2/5/2008	WSDOT	LAKESIDE INDUSTRIES	Other - See Affidavit
2321586	20071126002374	11/5/2007	WASHINGTON- STATE GOVT DOT	ATTU LLC	Statutory Warranty Deed
1802856	20010227001024	1/18/2001	LAKESIDE INDUSTRIES	ATTU LLC	Quit Claim Deed
1646156	199810271249	10/26/1998	STEWART WILLIAM+SHIRLEY	ATTU LLC	Statutory Warranty Deed
1460914	199512141551	12/5/1995	STEWART WILLIAM A+SHIRLEY A	WASHINGTON STATE OF DO T	Warranty Deed

Ownership records dated prior to 1995 were not readily available for review. Prior owners of the Subject Property were not available to be interviewed.

5.5 City Directories

VERTEX reviewed historical city directory information for the Subject Property and adjoining properties as provided by Environmental Data Resources, Inc. (EDR) of Shelton, Connecticut. The current Subject Property address of 16101 SE 278th Street was only recently assigned, so the Subject property was not identified in any city directories under this address. The Subject Property is included under the following previous addresses: 27525 and 27529 Covington Way SE. Excerpts from the city directory report are included in Appendix C. A summary of listings is presented below.

CITY DIRECTORY REVIEW			
YEAR	SUMMARY (ON-SITE)	SUMMARY (OFF-SITE ADJOINING)	CONCERNS
1992, 1995	27525 Covington Way SE: Iddings Inc, Soos Creek Organics Inc, Specialty Soils 27529 Covington Way SE: Rainier Wood Recyclers Inc	27635 Covington Way SE: Peripheral Visions Inc 28401 Covington Way SE: Bonneville Power Adm	See Sections 5.2 and 6.1 for further discussion.
2000	27525 Covington Way SE: Iddings Inc 27529 Covington Way SE: Rainier Wood Recyclers Inc	27635 Covington Way SE: Peripheral Visions Inc, Covington Community Center 28401 Covington Way SE: Bonneville Power Adm	Sections 5.2 and 6.1 for further discussion.
2005	27525 Covington Way SE: Iddings Inc, Specialty Soils Inc 27529 Covington Way SE: Rainier Wood Recyclers Inc, Bens Dozer Service	27635 Covington Way SE: Dauntless Motors Corporation, Drilevich [sic] Construction Inc, Pac West Mechanical, Peripheral Visions Inc 28401 Covington Way SE: Bonneville Power Adm	See Sections 5.2 and 6.1 for further discussion.
2010	27525 Covington Way SE: Iddings Inc, Specialty Soils Inc, American Landcare 27529 Covington Way SE: Soos Creek Organics Inc 27529 Covington Way SE: No listings	27635 Covington Way SE: Multiple retail tenant listings 28401 Covington Way SE: Bonneville Power Adm	See Sections 5.2 and 6.1 for further discussion.
2014	27525 Covington Way SE: Iddings Inc, Specialty Soils Inc, 27527 Covington Way SE: No listings 27529 Covington Way SE: No listings	27635 Covington Way SE: Multiple retail tenant listings 28401 Covington Way SE: Bonneville Power Adm	See Sections 5.2 and 6.1 for further discussion.

The review of city directories did not identify RECs in connection with the Subject Property. Refer to Sections 5.3 and 6.1 for discussions regarding the Subject Property operations.

5.6 Aerial Photography

VERTEX reviewed aerial photographs including the Subject Property and adjoining properties. Copies of the aerial photographs are included in Appendix D. A summary of information obtained from the review is provided in the table below.

AERIAL PHOTOGRAPHY REVIEW			
YEAR	SUMMARY (ON-SITE)	SUMMARY (OFF-SITE)	CONCERNS
1943	The Subject Property appeared as undeveloped land.	The surrounding properties appeared as undeveloped land and the Big Soos Creek is visible on the west adjoining property.	None.
1957	The Subject Property does not appear in the photograph.	The surrounding properties did not appear in the photograph.	None.
1965, 1968	Relatively unchanged, except the east section of the Subject Property appeared to have dirt roads bisecting the property.	Relatively unchanged, except the northeast adjoining property appeared to be graded, vacant land and the southeast adjoining property was developed with an electrical substation.	None.
1977	Relatively unchanged, except the east section of the Subject Property appeared to be partially cleared land.	Relatively unchanged, except the northeast adjoining property appeared to be a gravel pit.	None.
1980	A majority of the Subject Property appeared to be graded, vacant land. It is unclear whether portions of the property were being mined for sand and gravel.	The north and northeast adjoining properties appeared as graded, vacant land and the south adjoining property appeared to have transmission towers transecting the property.	None.
1985	The Subject Property appears to be used for storage of wood piles for wood recycling operations.	The north and northeast adjoining properties appeared developed with two buildings and piles of material associated with wood recycling operations.	See below.
1990	Relatively unchanged.	Relatively unchanged, except two larger commercial buildings appeared on the northeast adjoining property and graded land with stockpile of material appeared on the south adjoining property.	See below.
2006, 2009	Relatively unchanged, except two water detention ponds appear on the southwest and southeast corners of the Subject Property.	Relatively unchanged, except a detention pond appeared on the northwest corner of the property and the south adjoining property appeared as undeveloped and vacant, graded land.	See below.
2013	Relatively unchanged.	Relatively unchanged, except the south adjoining property appeared to have a detention pond on the west section and the remaining property was undeveloped land.	See below.
2017	Relatively unchanged, except the detention pond on the southwest corner of the Subject Property was no longer depicted.	Relatively unchanged, except the south adjoining property no longer had the detention pond and it appeared to be used for recycling operations.	See below.

See Sections 5.3 and 6.1 for discussions on subject property operations and regulatory listings for the subject property. No specific evidence of RECs was identified through the aerial photograph review. Although the aerial photographs depict the potential historical gravel mining and landscape materials storage on the property over the years, these activities were determined to not be a REC based on VERTEX's Phase II LSI.

5.7 Topographic Maps

VERTEX reviewed historical topographic maps including the Subject Property and surrounding areas. Copies of the topographic maps are included in Appendix E. A summary of information obtained from the review is provided in the table below.

TOPOGRAPHIC MAP REVIEW			
YEAR	SUMMARY (ON-SITE)	SUMMARY (OFF-SITE ADJOINING)	CONCERNS
1897, 1900, 1949	The Subject Property was depicted without structures or further details.	The adjoining properties were depicted without structures or further details with the exception of a creek to the west.	None.
1949, 1968, 1973	Relatively unchanged, except dirt roads were depicted on the east section of the Subject Property.	Relatively unchanged, except transmission lines were depicted on the east adjoining property.	None.
1983	The Subject Property was depicted as undeveloped land with transmission lines depicted on the east section of the property.	Relatively unchanged, except a gravel pit was depicted on the northeast adjoining property and a substation is depicted on the southeast adjoining property.	None.
1994	The Subject Property was depicted as vacant land with transmission lines bisecting the east section of the property.	Relatively unchanged, except the gravel pit had been removed from the northeast adjoining property and redeveloped with commercial buildings.	None.
2014	No specific features were depicted on the map other than the roadways surrounding the Subject Property.	No specific features were depicted on the map other than the roadways surrounding the Subject Property.	None.

The review of historical topographic maps identified potential historical commercial Subject Property use. No RECs were identified through review of topographic maps.

5.8 Sanborn Fire Insurance Maps

A search for Sanborn Fire Insurance maps was requested by VERTEX. According to EDR Sanborn, Inc., maps depicting the Subject Property were not available (Appendix F).

6.0 REGULATORY RECORDS REVIEW

VERTEX obtained a regulatory database report from Environmental Data Resources (EDR) of Shelton, CT as specified in Section 12.0. Review of databases and files from federal, state, and local environmental regulatory agencies was used to identify use, generation, storage, treatment, or disposal of hazardous substances and petroleum products, or release incidents of such materials that might have impacted the subject property. The databases discussed in the following sections address ASTM requirements. Additional federal and state databases may have also been reviewed, and if so, are included in the discussion below. A copy of the EDR regulatory database report is included in Appendix G.

VERTEX's review of these listings assessed the potential for soil, groundwater, and/or soil vapor impacts to the Subject Property from on-site listings or listings at surrounding facilities, considering such factors as the assumed groundwater depth and flow direction, regulatory status, distance from the subject property, and other information reported by the regulatory database(s) and/or other sources of information.

In addition to the regulatory databases, EDR maintains proprietary databases of historical auto stations, dry cleaners, and manufactured gas plants. These databases are based on aggregation of historical resource data and are not produced by local, state or federal agencies. As such, VERTEX reviews these databases as a part of the historical resource review and includes information from these listings where appropriate.

The EDR database report includes an orphan summary. This summary identifies facilities that are listed on one of the above-referenced databases or lists but do not include complete or accurate geographic data. Consequently, EDR was unable to map the facilities in relation to the Subject Property. VERTEX reviewed the orphan summary prior to visiting the Subject Property and surrounding properties. Orphan properties located within ASTM search distances of the Subject Property (if any) were incorporated into VERTEX's review.



6.1 On-Site Listings

VERTEX notes that the Subject Property and the north-northeast adjacent property historically operated as a single facility. The Subject Property and the northeast adjacent property have previously utilized the addresses 27525, 27529, and 28009 Covington Way SE. We have discussed listings on all of these addresses below; however, VERTEX has noted any regulatory issues that we have been able to confirm were only related to the northeast adjacent property.

The previous property address 28009 Covington Way SE is listed on the SPILLS database. According to the database report, the spill was reported as a historical release under normal operations, which indicates that the listing is related to the former release and associated investigation activities on the adjacent Iddings property as described in Section 5.3.

The Subject Property is listed on the Solid Waste Facility/Landfill (SWF/LF), Solid Waste Recycling Facility (SWRCY), ALLSITES and SPILLS databases as Rainier Wood Recyclers Covington at 27529 Covington Way SE. The Subject Property is listed on the ALLSITES, SWF/LF and SWRCY databases for being a wood recycler that accepted materials including lumber, particle board, shingles, wood pallets, plywood and yard debris for recycling. The Subject Property was listed on the SPILLS database for a release of 50 gallons of hydraulic oil in 2005. VERTEX considers this release to be a *de minimis* condition. The remaining regulatory listings for Rainier Wood Recycling are not considered to represent a REC in connection with the Subject Property as the facility was regulated as a recycling only facility that recycled wood and yard debris, and was not a disposal site or landfill.

The Subject Property address, 27525 Covington Way SE, is listed on the UST database as Iddings Inc. VERTEX has confirmed that the USTs were formerly located on the northeast adjoining property that was formerly used by Girard; currently Girard is relocating operations to the southern Rainier Wood Recycling facility. The listing on the UST database indicates that the facility maintained two diesel USTs and one gasoline UST, installed in 1964 and closed in 1996.

The capacity of both of these USTs is listed on the database as 111 to 1,100 gallons; Ecology does not report the exact capacity of USTs in the UST database.

The 27525 Covington Way address is also listed on the Ecology VCP database for a release that originated on the northeast adjacent property that was attributed to a 1992 flood event that caused an OWS to overflow and resulted in petroleum constituents released into the stormwater system. A review of Ecology files indicated that this release migrated into a stormwater pond that was partially located on the Subject Property. The release was entered into the VCP in 2001. In response to the spill, the responsible party conducted soil removal and multiple quarters of groundwater monitoring. Upon completion of the work, Ecology determined that concentrations of the petroleum constituents decreased with each sampling event, and that remaining petroleum constituents did not pose a threat to human health or the environment. Ecology granted a NFA letter for this release in 2005. The remediated petroleum release is considered a HREC in connection with the Subject Property.

The 27525 Covington Way SE address is listed on the ALLSITES, Confirmed and Suspected Contaminated Site List (CSCSL) -No Further Action (NFA) and National Pollutant Discharge Elimination System (NPDES) databases as Girard Resources & Recycling, LLC. The CSCSL NFA listing is related to the petroleum release and VCP cleanup that is discussed in the preceding paragraph. The ALLSITES and NPDES listing is associated with a stormwater discharge permit in 2016, which expired on December 31, 2020. A new NPDES permit was issued on November 18, 2020 and reportedly expires on December 31, 2025. No violations were noted. As previously stated, the petroleum release on the adjacent property is considered a HREC in association with the Subject Property. The ALLSITES and NPDES listings are not considered an environmental concern.

VERTEX obtained regulatory files for the Subject Property from Ecology and the Seattle-King County Environmental Health Department (SKEHD). The files were voluminous, encompassing more than 700 pages and 50 different reports, permits, and correspondence. VERTEX has not

discussed each of the documents individually; however, we have discussed documents that are pertinent to the potential for RECs on the Subject Property below.

A March 24, 1989 engineering report prepared by Sweet-Edwards/Emcon, Inc. for Iddings discussed the feasibility of constructing a composting facility on the southwest corner of the Subject Property. The report indicated that this area was formerly in use for sand and gravel mining operations that ceased due to the presence of shallow glacial till and the limited thickness of the gravel deposit above the till. The report documented two small excavated areas on the southwest corner of the Subject Property, which were both approximately 8 to 10 feet deep. It appeared that these areas were backfilled when the solid waste recycling operation was constructed circa 1990.

Seattle-King County Environmental Health Department (SKEHD) issued a solid waste recycling permit to Iddings in September 1990 for recycling of wood waste. The facility included a bare soil pad area for stockpiling and an unlined leachate pond. In May 1996, SKEHD issued a non-conformance letter to Iddings citing rutting of the stockpiling pad and overflowing of the leachate pond as non-compliance issues. SKEHD suspended the solid waste recycling permit in October 1996. An Ecology inspection in January 1997 indicated that the pad and leachate pond issues had not been corrected. Ecology also sampled the leachate pond and identified nitrogen, ammonia, and total organic carbon concentrations exceeding regulatory levels. The required improvements, including paving of the composting pad and lining of the leachate pond, which occurred sometime in 1997 and SKEHD re-instated the solid waste recycling permit in July 1997.

A May 2008 Ecology Compliance Inspection indicated that the Subject Property had been sold by Iddings, and several businesses were operating on the Subject Property. Several violations were noted including lack of a stormwater management plan, track-out of dirt onto roadways, lack of secondary containment around hazardous material tanks and drums, lack of a spill control plan, and failure to conduct stormwater compliance inspections. A follow-up inspection in December 2018 indicated significant corrective action improvements addressing the cited issues, but noted

the lack of secondary containment around a few drums, standing water on the southwest corner of the Subject Property, and lack of inspection logs as outstanding issues.

Ranier Wood Recycling was granted a permit to process and recycle tires at the facility in February 1995. The permit was for a trial demonstration and was limited in time and processing volume. VERTEX did not find any evidence that this trial operation was expanded to a full-scale permanent operation.

Both Iddings and Girard have received numerous warning letters and compliance notices for stormwater-related violations over the years; primarily for failure to provide stormwater discharge reports in a timely manner. VERTEX does not consider these violations to represent a REC in association with the Subject Property.

6.2 Off-Site Listings

A review of state and federal regulatory records revealed several facilities within the ASTM-specified search radii of the Subject Property. Of these facilities, those located within 500 feet of the Subject Property are discussed in the table below. The remaining database listings are not considered a REC to the Subject Property based on distance, regulatory status, and/or apparent groundwater gradient and are not further discussed.

OFF-SUBJECT PROPERTY STATE AND FEDERAL LISTINGS			
FACILITY	DISTANCE AND DIRECTION/ GRADIENT	REGULATORY STATUS	CONCERNS
USDOE BPA Covington And BPA Covington Station 28401 Covington Way SE	Adjoining southeast/ crossgradient	Listed on the Superfund Enterprise Management System (SEMS), Leaking Underground Storage Tank (LUST), Information Collection Request (ICR), ALLSITES and CSCSL databases for being on a state-led cleanup program in 2000. The site is undergoing monitoring and remediation under oversight from Ecology. The case file indicates that diesel, other petroleum contaminants and polychlorinated biphenyls were reported in exceedance of cleanup levels.	None.

OFF-SUBJECT PROPERTY STATE AND FEDERAL LISTINGS			
FACILITY	DISTANCE AND DIRECTION/ GRADIENT	REGULATORY STATUS	CONCERNS
		Listed on the Resource Conservation and Recovery Act (RCRA) - Small Quantity Generator (SQG), Facility Index System (FINDS), Federal Agency Hazardous Waste Compliance Docket (DOCKET HWC), and Enforcement and Compliance History Online (ECHO) databases for being a small quantity generator of hazardous waste in 2019, including ignitable waste, corrosive waste and barium. No violations were reported. Listed on the Underground Storage Tank (UST) database for having one concrete unleaded gasoline UST installed in 1964 and removed on an undocumented date, two single-walled USTs (one UST contained gasoline and the contents of the other UST were not reported) installed in 1974 and removed on an undocumented date, and one steel, single-walled UST (contents not reported) installed in 1984 and removed on an undocumented date. Listed on the WA MANIFEST database for the disposal of hazardous wastes including used oil contaminated with halogenated solvents, aerosol cans, waste paint and parts washer solvents between 2004 and 2017. Listed on the SPILLS database for several small releases of transformer oil and petroleum between 1995 and 2001. All spills were remediated and no further action required. Listed on the ASBESTOS database for being a facility that was constructed in 1953 and, during redevelopment in 2014, had asbestos containing materials, including mastic, abated and removed from the facility. Based on the hydraulic gradient and on-site groundwater data that indicates there were no hazardous constituents detected in the well nearest this adjoining property, this facility is not considered a REC in connection with the Subject Property.	

The remaining listed facilities were not considered to represent an environmental concern to the Subject Property based on distance, regulatory status, and/or apparent groundwater gradient.

6.3 Additional Environmental Record Sources

VERTEX contacted local agencies to request information relevant to the Subject Property and vicinity. A summary of the agencies contacted and the information obtained is included in the following table.

LOCAL RESEARCH SUMMARY			
OFFICE	REQUEST METHOD	INFORMATION OBTAINED	CONCERNS
King County Assessor	Online review via website on 6/2/23	VERTEX obtained the assessor card and detailed property information for the Subject Property.	None.
King County Environmental Health Department	Online review via website on 6/2/23	VERTEX reviewed the online services portal. No permits or septic systems were identified. VERTEX had previously obtained a large number of documents related to the Subject Property and adjacent properties during a 2020 <i>Draft Phase I ESA</i> . The documents previously obtained by VERTEX were considered and are discussed herein.	None.
City of Covington City Clerk	Online request form at website on 6/2/23	VERTEX submitted a public records request for any building and fire incident records available for the Subject Property address. A response is pending at the time of this Report.	Response pending.
Ecology	Online review at website on 6/2/23	VERTEX searched the online databases and reviewed reports on a prior release on the Subject Property in the 1990s that later received closure and an NFA letter in 2005. VERTEX additionally submitted a public records request during previous investigations for the Subject Property address as well as 27525 and 27529 Covington Way SE. Ecology provided an extensive file, which is discussed in Section 6.1 herein.	See Section 6.1.

7.0 SUBJECT PROPERTY RECONNAISSANCE

A Subject Property reconnaissance was conducted by VERTEX representative Katie Norsworthy, Project Manager, on May 24, 2023. VERTEX was unaccompanied during the Subject Property visit.

During the Subject Property visit, the weather was sunny with a temperature of approximately 60° Fahrenheit. The Subject Property visit consisted of a walk-through of the Subject Property and visual reconnaissance of neighboring properties from curbside. Photographic documentation of the Subject Property visit is included in Appendix A.

7.1 Access Restrictions

VERTEX visually and physically observed accessible areas of the Subject Property. VERTEX was not provided access to the chemical storage trailer or storage trailers located near the crushing machine and on the northwest portion of the Subject Property; however, based on previous observations at the Subject Property, these access issues do not represent a significant data gap. No additional limitations imposed by physical obstructions or other limiting conditions were observed.

7.2 Subject Property Observations

Observations of Subject Property conditions were made during the Subject Property reconnaissance and are summarized in the table below.

SUBJECT PROPERTY OBSERVATIONS		
DESCRIPTION	REPORTED/ OBSERVED ON THE SUBJECT PROPERTY Y/N	COMMENTS
Hazardous Substances and Petroleum Products	Y	The Subject Property was currently being used as a storage yard for recycled concrete and asphalt, aggregate, gravel, bark and soil. Significant quantities of petroleum products and hazardous material usage or storage were observed on-site. The materials observed included: <u>Items located on the southeastern portion of the Subject Property near the rock crusher, north of the on-site stormwater detention pond:</u> - (1) 1,000-gallon, double-walled diesel fuel AST used by a generator that powers the crusher <u>Items not observed but suspected, based on previous reconnaissance, and previously observed within the storage container near the rock crusher:</u> - (4) 55-gallon drums located near the rock crusher which contain (1) coolant, (1) hydraulic oil, (1) waste oil, and (1) gear lube oil - (1) 165-gallon hydraulic oil AST - (3) 20-gallon drums of different engine oils - Assorted deicer, gasoline fuel, and spill kits located in 5-gallon buckets or less - No staining was observed in the trailer or surrounding area. The storage container was locked at the time of VERTEX's current Subject Property reconnaissance and the interior could not be inspected. No evidence of a release of any hazardous materials from the container was observed. A single 250-gallon diesel exhaust fluid (DEF) tote was also observed near the northwest corner of the Subject Property and was staged on secondary containment under an open air shed. Several 20-gallon drums of lubricants were observed on the concrete pad in the vicinity of the shed. No staining was observed associated with the DEF tote or the lubricant drums. One steel drum and two plastic drums with unknown contents were also observed on the ground adjacent to a storage trailer in this area. No significant staining or evidence of a release was observed in proximity to these drums. Based on the lack of staining and good management practices, the current use of hazardous substances and petroleum products associated with on-site operations is not considered an environmental concern.
UST(s)	N	VERTEX did not observe fill pipes, vent pipes or other evidence of UST(s). VERTEX did not observe operations and/or equipment that are typically associated with significant fuel or chemical storage that typically utilizes USTs.

SUBJECT PROPERTY OBSERVATIONS		
DESCRIPTION	REPORTED/ OBSERVED ON THE SUBJECT PROPERTY Y/N	COMMENTS
AST(s)	Y	VERTEX identified two ASTs on the Subject Property, as listed under the hazardous substances observations above.
Strong, Pungent, or Noxious Odors	N	Not identified during the Subject Property visit.
Pools of Liquid	N	Not identified during the Subject Property visit.
Drums	Y	Drums associated with the current property operations were identified as listed under the hazardous substances observation section. Additionally, VERTEX observed nine 55-gallon drums of decontamination water and soil located next to a decommissioned groundwater monitoring well (MW-2) on the southeast section of the Subject Property, in the vicinity of the detention pond. No evidence of leakage or staining was observed in association with the drums. As described in Section 5.3, under the Vertex Subsurface Investigation the soil and groundwater within these drums contain only very low levels of petroleum constituents.
Unidentified Substance Containers	N	Not identified during the Subject Property visit.
Polychlorinated Biphenyls (PCB)-containing Equipment	Y	VERTEX observed a single pad-mounted transformer on the northwest portion of the Subject Property, and a second transformer located at the center of the Subject Property. No staining, corrosion or evidence of releases was noted in association with the transformers. The transformers were not labeled with regard to PCB content.
Utilities (Electricity/ Natural Gas)	N	The Subject Property was vacant land with no structures requiring electricity, gas or water. A high-power electrical transmission line traversed the eastern portion of the Subject Property, and two transformers were observed on the Subject Property, as noted above.
Hydraulic Equipment	Y	The Subject Property utilizes heavy machinery, some of which are hydraulic. Minimal leaks were noted in the vicinity of the equipment. As such, no concerns were noted and the staining is considered a de minimis condition.
Water Supply	N	The Subject Property is vacant land.
Wells	Y	Fourteen groundwater monitoring wells were located and identified at the Subject Property during VERTEX's Subject Property reconnaissance. During the Subject Property reconnaissance, these monitoring wells were in the process of being decommissioned by VERTEX.
Wastewater	N	The Subject Property is vacant land. No wastewater discharges were noted.
Septic	N	Not identified during the Subject Property visit or historical and municipal research conducted.
Storm Water	Y	Stormwater at the Subject Property is directed to the stormwater detention pond located on the southeast corner of the Subject Property or infiltrates into the ground. No sheens or evidence of stressed vegetation was noted around the pond.

SUBJECT PROPERTY OBSERVATIONS		
DESCRIPTION	REPORTED/ OBSERVED ON THE SUBJECT PROPERTY Y/N	COMMENTS
Pits, Ponds, Lagoons	Y	A stormwater detention pond was observed on the southeast corner of the Subject Property. No sheen, debris or concerns were observed.
Stained Soil, Stained Pavement, Corrosion to Pavement	Y	<i>De minimis</i> staining associated with the operation of heavy machinery was observed near the stormwater detention pond and near the storage trailers on the northwest corner of the property. No significant staining or concerns were identified and the stained soil was considered to be a <i>de minimis</i> condition.
Stressed Vegetation	N	Not identified during the Subject Property visit.
Solid Waste	N	The Subject Property is currently used as a storage yard for recycled concrete and asphalt, aggregate, gravel, bark and soil. No other solid waste is generated.
Hazardous Waste Management	N	Not identified during the Subject Property visit.
Heating/Cooling	N	Not identified during the Subject Property visit.
Drains, Sumps, Oil/Water Separators/Sand Traps	N	Not identified during the Subject Property visit. According to Panattoni, the northeast adjacent property operates a "T-box," which is similar to an OWS, which drains to the stormwater detention pond located on the Subject Property. Based on a lack of observed sheens, stressed vegetation or evidence of discharges of oil into the pond, the OWS is not expected to represent a recognized environmental concern.

SUBJECT PROPERTY OBSERVATIONS		
DESCRIPTION	REPORTED/ OBSERVED ON THE SUBJECT PROPERTY Y/N	COMMENTS
Vapor Intrusion	Y	As part of this assessment, VERTEX completed a Vapor Encroachment Screening (VES) for the Subject Property in accordance with ASTM E2600-15, <i>Standard Guide for Vapor Encroachment Screening on Property Involved in Real Estate Transactions</i>. As described in ASTM E2600-15, the goal of the VES is to identify if there are vapor encroachment conditions in connection with the Subject Property. The potential for adverse effects of vapor encroachment from off-site properties included a review of current off-site operations (see Section 2.4), a review of historical operations (see Section 5.2), and a review of regulatory database records (see Section 6.2). Based on previous Phase II LSI soil gas testing performed by VERTEX in 2020 (see Section 5.3), benzene was detected in the shallow soil gas at the Subject Property at concentrations exceeding the MTCA unrestricted soil gas screening level, but less than the industrial screening level. The presence of benzene in the soil gas is considered a VEC; however, since the detected concentrations are less than the MTCA industrial soil gas screening level, the VEC is considered <i>a de minimis</i> condition and is not considered to represent a REC to the Subject Property. Additional soil characterization was conducted by VERTEX on March 16 and 17, 2023. Volatile organic compounds (VOCs) detected included toluene, ethylbenzene, naphthalene, 1,1,2-trichloroethane, and cis-1,3 dichloropropene. These VOCs were not previously detected in the soil gas during the VERTEX 2020 Phase II LSI and are therefore not considered to represent a VEC to the Subject Property.

8.0 DATA GAPS

The following data gaps and/or data failures were identified during this review:

DATA GAP	SIGNIFICANCE
Inability to trace subject property use prior to 1940/first developed use (data failure)	The inability to trace the use of the Subject Property to its first developed use or 1940, whichever is earlier, represents a data failure pursuant to ASTM E1527-21. VERTEX researched available historical aerial photographs, topographic maps, city directories, and local agency records in an attempt to identify the historical use of the Subject Property. Based on the historical research conducted, this data failure is not significant in terms of our ability to identify RECs.
Gaps of more than 5 years between historical sources	Gaps of greater than 5 years were identified between historical sources. Based on the historical research conducted, this data gap is not significant in terms of our ability to identify RECs.
Municipal records	VERTEX submitted records requests to the City of Covington City Clerk, which had not been responded to as of the date of this Report. Based on previous reports and historical research, this data gap is not significant in terms of our ability to identify RECs.
Subject property reconnaissance	VERTEX was not provided access to the chemical storage trailers or storage trailers located near the rock crushing machine or on the northwest corner of the Subject Property; however, based on previous observations at the Subject Property, these access issues do not represent a significant limitation.

Significant data gaps that would affect VERTEX's ability to identify RECs at the Subject Property were not encountered during this assessment. Deviations or deletions from the scope of work defined by ASTM E1527-21 were not intentionally made.

Our conclusions regarding the potential environmental impact of nearby, off-site facilities on the Subject Property are based on readily available information from the environmental databases and the assumed groundwater flow direction as inferred from the topography of the Subject Property and surrounding area.

9.0 ADDITIONAL SERVICES

The following additional non-ASTM services were performed as part of the Subject Property assessment.

9.1 Asbestos-Containing Materials (ACMs)

VERTEX did not observe any permanent structures on the Subject Property; however, two small sheds and an open-air storage shed were observed on the northwest portion of the property.

VERTEX performed a visual survey of the Subject Property structures for the presence of suspect ACMs. In accordance with Chapter 29 Code of Federal Regulations (CFR) Section 1910.1001, ACM means any material containing more than 1% asbestos.

A visual survey of the significant structures was performed to assess major classes of accessible suspect ACMs that may be present. Suspect ACMs were not observed.

9.2 Lead-Based Paint (LBP)

VERTEX did not observe any permanent structures on the Subject Property; however, two small sheds and an open-air storage shed were observed on the northwest portion of the property. These structures appear to have been placed on the Subject Property in the early 1990s. Based on the age of the structures, LBP is not considered an environmental concern.

9.3 Radon

Radon (Rn^{222}) is a naturally occurring inert, colorless, odorless radioactive gas derived from the decay of radium (R^{226}). Radium occurs in geologic formations containing uranium, granite, shale, phosphate, or pitchblende and was commercially used in luminescent products. Radium decays



into reactive, radioactive daughter particles that attach themselves to other particles such as dust and are a lung cancer risk. Radon can move through permeable rocks and soils and can eventually seep into buildings. The movement of radon into buildings is controlled largely by the soil permeability under a foundation and access to the interior of buildings through openings in the foundation. Radon is heavier than air and is more likely to be present in sub-grade areas (including basements).

The Subject Property is located in King County, which is identified by the USEPA as a Zone 3 radon area, which has an average indoor radon level that is less than 2 picoCuries per liter (pCi/L). The EPA recommended action level for radon is 4 pCi/L. As such, the Subject Property is located in an area of low radon potential.

9.4 Suspect Microbial Growth/Water Intrusion Observations

No permanent structures were observed on the Subject Property; as such, suspect microbial growth and water intrusion are not an expected concern.

9.5 Wetlands

The Subject Property was inspected for the presence of sensitive ecological areas by noting environmental indicators (e.g., wetlands vegetation, floodplains) located on or immediately adjoining the Subject Property.

During the Subject Property reconnaissance, VERTEX observed ecological indicators, such as saturated soils and typical wetlands vegetation in a low-lying area on the southern boundary of the Subject Property. Additionally, a stormwater detention pond and associated typical wetlands vegetation were present on the southeast portion of the property. No other potential wetland areas were observed by VERTEX.

Review of historical aerial photographs, topographic maps, and the United States Fish and Wildlife Service (USFWS) *National Wetlands Inventory (NWI) Map* did not indicate the presence of mapped wetlands, naturally-occurring ponds, or streams located on the Subject Property; however, the NWI Map did indicate the presence of Freshwater Emergent Wetland and Freshwater Forested/Shrub Wetland directly west of the Subject Property.

9.6 Flood Plain

According to the Federal Emergency Management Agency, *Flood Insurance Rate Map (FIRM) for the City of Covington, Panels 53033C1257G and 53033C1280G*, effective August 19, 2020, the Subject Property is not located within a 100-year or 500-year floodplain.

9.7 On-site Effluent or Wastewater Treatment Systems

No industrial effluent wastewater discharges or wastewater treatment systems were observed during the Subject Property reconnaissance.

9.8 Nearby Environmentally Sensitive Sites

According to the *Washington State Department of Transportation (WSDOT) Sensitive Aquatic Areas Geospatial Open Data Portal Map*, a wetland sensitive area (Site ID NWR-00336) was identified approximately 288 feet northwest of the Subject Property. Based on the review of this information, there is a low probability that environmentally sensitive sites are located on the Subject Property. Environmentally sensitive sites located nearby should be considered during the redevelopment of the Subject Property.

9.9 On-site Septic Systems or Dry Wells

No septic systems or dry wells were identified during the Subject Property reconnaissance.

9.10 Identification of Observed or Reported Contaminated Interior Surfaces

During the Subject Property reconnaissance, VERTEX identified *de minimis* staining associated with the operation of heavy machinery on the Subject Property near the north side of the stormwater detention pond. No significant staining or concerns were identified.

9.11 Sole Source Aquifers and/or Aquifer Recharge Areas

According to the Covington Water District, the Subject Property vicinity is serviced by the Covington Water District. The District's primary supply comes from the Green River in south King County. The Green River Watershed is a 231-square-mile forested area that serves as a collection point for melting snow and seasonal rainfall in an uninhabited area of the Cascade Mountains between Chinook and Snoqualmie passes. Covington Water District supplements the Green River supply, also referred to as the Regional Water Supply System (RWSS), with its own groundwater sources (wells). According to the EPA Sole Source Aquifers online interactive map, the Covington Water District encompasses portions of the Cedar Valley Aquifer Area. The subject property is not located within a mapped aquifer recharge area.

The Covington Water District *2021 Water Quality Report* indicated that the city water was in compliance with all regulatory requirements for copper, lead and other regulated contaminants. A copy of the *2021 Water Quality Report* is provided in Appendix B. No environmental concerns were identified with respect to the drinking water source for the Subject Property.

9.12 Potential Endangered Species on the Subject Property

VERTEX reviewed the USFWS Information for Planning and Consultation (IPAC) tool. Several species were identified as potentially inhabiting the Subject Property region; however, no critical or final habitats were identified based on VERTEX's Subject Property reconnaissance. Based on a lack of critical habitat on the Subject Property, and majority of the property developed as graded

land, there is a low potential for endangered species to exist at the Subject Property. It should be noted that VERTEX's Subject Property reconnaissance was not conducted by a qualified wildlife biologist and should be considered a cursory opinion. Based on our review and Subject Property reconnaissance, the low potential presence of state-listed threatened or endangered species on the Subject Property does not represent a potential environmental concern to the Subject Property.

9.13 Potential Noise or Light Pollution Originating on the Subject Property

Activities that were found to have the potential to cause a noise or light disturbance included heavy machinery utilized for moving landscaping products and a stone/gravel crushing machine. VERTEX presumes this equipment will be removed prior to redevelopment, so these issues do not represent an environmental concern.

9.14 Potential Harmful Air Emissions or Air Quality Concerns Associated with Current Property Use

The potential for harmful air emissions or air quality concerns associated with the current property use is determined to be low due to the limited commercial operations on the Subject Property. No air permits, vent stacks or evidence of potential activities requiring an air permit were observed on the Subject Property. Therefore, it is the opinion of VERTEX that the potential for harmful air emissions or air quality concerns associated with the current property use does not represent a potential environmental concern to the Subject Property.

9.15 Explosive or Flammable Hazards on the Subject Property

According to observations made during the Subject Property reconnaissance, the large majority of the stored chemicals appeared to consist of diesel fuel and oils, which are generally not considered an explosion hazard, but are considered flammable. Based on the current and prior

observances of the condition of petroleum product storage and the fact that these materials will be removed prior to redevelopment, the flammable chemicals are not considered to represent a significant environmental concern.

9.16 On-site Waste Disposal Concerns

Other than the previous documentation of buried asphalt, concrete, and wood debris across the Subject Property, VERTEX did not observe evidence of discarded surficial debris on the property, evidence of on-site burial of potentially hazardous wastes or significant waste discharges. Based on these findings, on-site waste disposal practices on the Subject Property do not represent a potential environmental concern.

9.17 Per- and Polyfluoroalkyl Substances (PFAS)

Per- and poly-fluoroalkyl substances (PFAS) are a group of manufactured chemicals that have been used in industry and consumer products since the 1940s because of their useful properties, and are used in stain repellants, non-stick cookware, firefighting foams and hundreds of other products. Due to their widespread production and use, as well as their ability to move and persist in the environment, surveys conducted by the Centers for Disease Control and Prevention (CDC) show that most people in the United States have been exposed to some PFAS. Most known exposures are relatively low, but some can be high, particularly when people are exposed to a concentrated source over extended periods of time.

PFOA (perfluorooctanoic acid) and PFOS (perfluorooctanesulfonic acid) are two of the more widely studied PFAS substances. The USEPA has established Regional Screening Levels (RSLs) for the protection of groundwater for PFOS and PFOA. Although no Maximum Contaminant Level (MCL) in drinking water has been established by the USEPA, the USEPA has established a non-enforceable health advisory level of 70 parts per trillion (ppt) for the sum of PFOA and PFOS. In

addition to the USEPA's health advisory level, individual states have developed various environmental screening levels for PFAS chemicals.

The four major sources of PFAS are fire training/fire response sites, industrial sites, landfills, and wastewater treatment facilities/biosolids. These activities have not been identified at the Subject Property or on adjoining properties. PFAS are ubiquitous in the environment, but VERTEX considers the potential presence of a PFAS source on or in close proximity to the Subject Property to be low.

9.18 Potential Environmental Concerns on the Subject Property

No other potential environmental concerns were identified on the Subject Property.

10.0 FINDINGS AND CONCLUSIONS

VERTEX has performed a Phase I ESA in conformance with the scope and limitations of ASTM E 1527-21, Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process, of the 20.47-acre site located at 16101 SE 278th Street in Covington, Washington. Exceptions to, or deletions from, this practice are described in Section 8.0 of this report. Based on this assessment, Vertex has concluded the following:

- The northeast adjacent site is listed on the VCP database for a 1992 oil release attributed to a flood event that caused an OWS to overflow. The spill adversely affected soil, groundwater, and surface water within a stormwater pond known as the “middle pond” that extended onto the Subject Property. The OWS was located on the northeast adjacent parcel, but constituents of concern detected in groundwater reportedly extended onto the Subject Property. The responsible party (Iddings) conducted soil removal and four quarters of groundwater monitoring to address the release. Ecology granted a NFA letter for this incident in 2005. Based on the fact that the issue has been granted closure by the regulatory agency, the VCP listing is considered an HREC in association with the Subject Property.
- The TPH concentrations that have been measured in the groundwater across the Subject Property appeared to be related solely to naturally-occurring polar organic compounds or other non-regulated petroleum metabolites associated with the historic recycling operations based on VERTEX’s previous analysis of the results of silica gel cleanup and EPH analyses. VERTEX does not believe that petroleum releases at the Subject Property or in the surrounding area have adversely affected groundwater. Therefore, the previous detections of TPH-DRO/TPH-ORO in groundwater are not considered to represent a REC in association with the Subject Property.

- Arsenic has been detected in the groundwater at the Subject Property at concentrations exceeding the MTCA Method A groundwater cleanup level. However, the mean detected arsenic concentrations in the groundwater are less than the established background concentration for the Puget Sound Basin (PSB), and Ecology has provided a review of the data and reached the same conclusion. Therefore, the presence of arsenic in the groundwater is not considered to represent a REC in association with the Subject Property.
- TPH-ORO/TPH-DRO, PAHs, and EPH were detected in the Subject Property soils in a few locations at concentrations exceeding the MTCA soil cleanup standards. A comparison of chromatograms from the Subject Property soil and an asphalt sample collected from the Subject Property indicates that the analytical signatures are very similar. Therefore, it is likely that these detections are associated with the storage and processing of asphalt on the Subject Property. While VERTEX did observe buried asphalt pieces in a few locations, we believe that the detected PAH/TPH/EPH concentrations in the soil are likely attributed to leaching of these constituents from stockpiled and buried asphalt into the soil, and are not directly related to the presence of asphalt pieces in the collected samples. The detected concentrations of carcinogenic PAHs (cPAHs) were all less than the MTCA Method A soil cleanup level for industrial land uses, and therefore not a recognized environmental condition for the Subject Property.
- The presence of benzene in the soil gas at the Subject Property at concentrations exceeding the MTCA Method B soil gas screening levels for unrestricted use, but is less than the MTCA Method C soil gas screening level for industrial use, is considered to represent a VEC. However, due to the fact that the maximum detected concentration is less than the Method C industrial soil screening level, the detected benzene is considered a *de minimis* condition and is not considered to be a REC in association with the Subject Property. VERTEX does not believe that the potential for vapor intrusion into the proposed industrial building on the Subject Property is a significant concern.

- VERTEX conducted a number of other desktop or limited surveys/inquiries for other services that are not included within the scope of ASTM E1527-21. These surveys included: asbestos containing building materials, lead based paint, radon, suspect moisture intrusion and mold growth, wetlands, flood plain, effluent/waste water treatment systems, environmentally sensitive sites, on-site septic systems or dry wells, observed or reported contaminated interior surfaces, sole source aquifers or aquifer recharge areas, endangered species, noise and light pollution, air emissions, explosive or flammable hazards, on-site waste disposal, per- and polyfluoralkyl substances, or other potential environmental concerns. Based on the limited evaluation, VERTEX did not identify any potential environmental concerns associated with any of the listed non-ASTM considerations.

11.0 EP CERTIFICATION AND VIABILITY DATES

I declare that, to the best of my professional knowledge and belief, I meet the definition of environmental professional as defined in §312.10 of 40 C.F.R. 312. I have the specific qualifications based on education, training, and experience to assess a property of the nature, history and setting of the subject property. I have developed and performed the all appropriate inquiries in conformance with the standards and practices set forth in 40 C.F.R. Part 312.

The Vertex Companies, LLC



Stephen Long, PE (CO), PG (FL)
Vice President

This Phase I ESA is assumed to be viable within 180 days of the components noted below:

COMPONENT	DATE
Interview with owner, operator, and/or occupant	5/24/2023
Search for environmental liens and AULs	<i>ALTA Title Commitment provided on 5/23/23</i>
Date of regulatory database report	6/5/2023
Subject property reconnaissance	5/24/2023
EP Declaration	6/15/2023

12.0 SCOPE AND LIMITATIONS

12.1 Purpose

The primary purpose of this assessment is to identify, to the extent feasible pursuant to the processes prescribed in ASTM E1527-21, RECs in connection with the Subject Property. As defined in ASTM E1527-21, a REC is “(1) the presence of hazardous substances or petroleum products in, on, or at the subject property due to a release to the environment; (2) the likely presence of hazardous substances or petroleum products in, on, or at the subject property due to a release or likely release to the environment; or (3) the presence of hazardous substances or petroleum products in, on, or at the subject property under conditions that pose a material threat of a future release to the environment.” It does not include *de minimis* conditions that generally do not present a threat to human health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies. A “historical REC” is defined in ASTM E1527-21 as “A previous release of hazardous substances or petroleum products affecting the subject property that has been addressed to the satisfaction of the applicable regulatory authority or authorities and meeting unrestricted use criteria established by the applicable regulatory authority or authorities without subjecting the subject property to any controls (for example, activity and use limitations or other property use limitations).” ASTM E1527-21 defines the term “controlled REC” as “recognized environmental condition affecting the subject property that has been addressed to the satisfaction of the applicable regulatory authority or authorities with hazardous substances or petroleum products allowed to remain in place subject to implementation of required controls (for example, activity and use limitations or other property use limitations).”

In conducting this assessment, VERTEX followed ASTM E1527-21, as well as the U.S. Environmental Protection Agency’s All Appropriate Inquiries (AAI) Final Rule of November 1, 2005, as amended December 15, 2022. There were no exceptions to or deletions from this practice, as described in Section 8.0 of the Report. ASTM defines good commercial and customary

practice for conducting an ESA of a parcel of commercial real estate with respect to the range of contaminants within the scope of the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) (42 U.S.C. 9601) and petroleum products. This practice is intended to permit a user to satisfy one of the requirements to qualify for the innocent landowner, contiguous property owner, or bona fide prospective purchaser limitations on CERCLA liability. The practice constitutes “all appropriate inquiries into the previous ownership and uses of the property consistent with good commercial and customary standards and practices” as defined at 42 U.S.C. 9601(35)(B).

As part of ASTM E1527-21, Phase I ESAs must be conducted by or under the supervision of a qualified Environmental Professional. The AAI Final Rule defines an Environmental Professional as someone who possesses sufficient specific education, training, and experience necessary to exercise professional judgment to develop opinions and conclusions regarding conditions indicative of releases or threatened releases on, at, in, or to a property, sufficient to meet the objectives and performance factors of the rule.

12.2 Detailed Scope-of-Services

As part of this Phase I ESA, and in accordance with the provisions of ASTM E1527-21, VERTEX performed a visual reconnaissance of the subject property, noted use of adjoining properties, and conducted historical and regulatory records research. The following provides a more detailed description of the scope of services:

- Visual assessment of the Subject Property building(s), if present, and grounds to identify potential for on-site petroleum or hazardous material release(s).

- Visual assessment and categorization of the use of abutting and adjoining properties as potential off-site sources of petroleum or hazardous substance contamination to the Subject Property.
- Review of reasonably ascertainable state and federal regulatory records related to on-site activities and to evident off-site activities to identify potential sources of petroleum or hazardous substance contamination to the Subject Property.
- Review of reasonably ascertainable historical information to assess for potential on-site and off-site sources of petroleum or hazardous substance contamination to the Subject Property.
- Review of reasonably ascertainable local records related to historical Subject Property ownership, usage, and development. This includes obtaining information from local environmental authorities to identify complaints, violations, citations, inspections, environmental liens, AULs, or institutional and engineering controls related to the Subject Property.
- Review of reasonably ascertainable documents and other resources for the Subject Property and vicinity to evaluate current and historical development and renovation activities.
- Visual assessment for suspect Polychlorinated Biphenyl (PCB) containing equipment, e.g., transformers, elevators. Please note, this scope of work does not include an evaluation for or testing of suspect PCBs in building materials such as caulking, mastic/adhesives, oil-based paints, coatings, and sealants. Currently, there are no regulatory requirements to test in-place building materials for the presence of PCBs. Although testing is not required for in-place materials, owners are required to know the content of the waste streams that they generate and potentially sign waste profiles prior to disposal facility acceptance. Therefore, if renovation or demolition activities are to be conducted at the Subject Property that will result

in the generation of demolition debris, a contractor or waste disposal facility may request certification of knowledge of the waste stream or testing to determine if the material(s) contain PCBs for proper handling and disposal purposes.

- Visual assessment of the accessible areas of the Subject Property and review of readily available public records to assess the presence or absence of the following non-scope considerations: ACM and LBP, radon, suspect microbial growth/water intrusion, wetlands, flood plain, wastewater, environmentally sensitive sites, septic systems, contaminated surfaces, air quality, explosive or flammable hazards, waste disposal, PFAS, and environmental concerns.
- Preparation of a Phase I ESA report.

12.3 Significant Assumptions

Information obtained from the Client, the Client's representative, Subject Property representatives, individuals interviewed, and prior environmental reports is considered accurate unless VERTEX's reasonable inquiries clearly revealed otherwise.

Conditions observed were considered representative of areas that were not observed unless otherwise indicated.

The primary direction of groundwater flow is assumed to follow topography, unless otherwise indicated by measurement of the potentiometric surface or other quantifiable data.

VERTEX reviewed reasonably ascertainable public records with respect to past operations and ownership of the Subject Property to identify past usage. VERTEX is not a professional title insurance firm and makes no guarantee, express or implied, that the listing reviewed represented

a comprehensive delineation of past Subject Property ownership or tenancy for legal purposes. The accuracy and completeness of information maintained in public records by public agencies or other entities is assumed to be sufficient for the purposes of this Phase I ESA, and independent verification of its validity is beyond the scope of this investigation.

12.4 Limitations and Exceptions

Our professional services have been performed, our findings obtained, and our recommendations prepared in accordance with customary principles and practices in the fields of environmental science and engineering. The findings within this ESA utilized information that was practically reviewable per ASTM Practice E1527-21, meaning that only relevant data relating to the Subject Property has been incorporated into the findings, disregarding extraordinary analysis of irrelevant data. The investigation conducted for this ESA was limited to data that were reasonably ascertainable, meaning that the information was publicly available, obtainable within the cost and time constraints under the scope of services for this project, and practically reviewable. VERTEX is not responsible for the independent conclusions, opinions, or recommendations made by others based on the records review, Subject Property visit, field exploration, and laboratory test data presented in this Report.

It should be noted that all surficial environmental assessments are inherently limited in the sense that conclusions are drawn and recommendations developed from information obtained from limited research and Subject Property evaluation. Subsurface conditions were not field-investigated as part of this study and may differ from the conditions implied by the surficial observations. Additionally, the passage of time may result in a change in the environmental characteristics at the Subject Property and surrounding properties. VERTEX does not warrant against future operations or conditions, or against operations or conditions present of a type or at a location not investigated. VERTEX does not assume responsibility for other environmental issues that may be associated with the Subject Property.

This study is not intended to assess or otherwise determine if soil contamination, waste emplacement, or groundwater contamination exists. These data are accessible only by sampling of subsurface material and groundwater through the completion of soil borings and the installation of monitoring wells and the chemical analyses of soil and groundwater samples. The scope of work, determined by the client, did not include these activities.

In view of the rapidly changing status of environmental laws, regulations and guidelines, VERTEX cannot be responsible for changes in laws, regulations, or guidelines that occur after the study has been completed and that may affect the Subject Property.

It must be noted that no investigation can absolutely rule out the existence of hazardous substances at a given property. This assessment has been based upon prior Subject Property history and observable conditions. Existing hazardous substances and contaminants can escape detection using these methods.

Unless indicated to the contrary in Section 8.0, there were no significant data gaps or accessibility limitations that would affect VERTEX's ability to identify RECs at the Subject Property.

While VERTEX may comment on environmental compliance matters that fall under the scope of this assessment, this study does not constitute a regulatory compliance audit, and does not document compliance with applicable state, federal, or local regulations.

12.5 Special Terms and Conditions

No special Terms and Conditions were agreed upon between the User and the Environmental Professional.

12.6 User Reliance

This Report is for the exclusive use of Panattoni Development Company, Inc., Covington 18 and North Creek Holdings, LLC, HTLF Bank, and PGIM Real Estate, solely on behalf of, and with its liability limited to the assets of its business unit PGIM Real Estate, and their affiliates and respective lenders, investors, successors, and assigns. No other party shall have the right to rely on any service provided by VERTEX without prior written consent. Use of this report by any other party shall be at such party's sole risk.

13.0 REFERENCES

Agencies Contacted/Records Reviewed:

King County Assessor

King County Building Department

City of Covington City Clerk

Washington Department of Ecology

Other Documents Reviewed:

Aerial photographs obtained from EDR, dated 1943, 1957, 1965, 1968, 1977, 1980, 1985, 1990, 2006, 2009, 2013, and 2017.

City directories obtained from EDR, dated 1992, 1995, 2000, 2005, 2010, and 2014.

EDR Database Report, June 5, 2023.

Sanborn Fire Insurance Map No Coverage Report, January 31, 2020.

Topographic maps obtained from EDR, dated 1897, 1900, 1949, 1968, 1973, 1983, 1994 and 2014.

EDR Vapor Encroachment Screen obtained from EDR, dated June 5, 2023.

Revised Phase I Environmental Site Assessment of Soos Creek Business Park, Covington, Washington, Parcel Number 352205-9215, prepared by Earth Solutions NW, LLC (ESNW) for Laurent Girard, dated April 4, 2012.

Phase II Environmental Site Assessment – Expanded Assessment Proposal for Covington Business Park, 28009 Covington Way SE, Covington, Washington, prepared by Terra Associates (TA) for Vector Real Estate Corp, dated October 16, 2018.

Soil and Groundwater Investigation of Girard Resources at 28009 Covington Way Southeast, Covington, Washington, 98042, prepared by Blue Sage Environmental, Inc. (BSE) for Covington Partners 18, LLC, dated December 7, 2019.

Draft Phase I Environmental Site Assessment, Covington Logistics, 18001 Covington Way, Covington, Washington, prepared by VERTEX, dated March 5, 2020.

Blue Sage Environmental – Additional Investigation- June 2021

Subsurface Investigation Report of Covington Logistics at 28009 Covington Way Southeast, Covington, Washington, 98042, prepared by VERTEX for Panattoni Development Company, Inc., dated May 10, 2022.

Draft Phase I Environmental Site Assessment, 28009 Covington Way, Covington, Washington, prepared by VERTEX, dated September 7, 2022.



Phase I Environmental Site Assessment, 28009 Covington Way, Covington, Washington, prepared by VERTEX, dated November 8, 2022.

Soil Characterization Summary, 28009 Covington Way, Covington, Washington, prepared by VERTEX, dated May 11, 2023.

Interviews:

Ryan Ransavage, Miles Sand & Gravel

Various employees, Girard Resources & Recycling

Various Municipal Staff

FIGURES

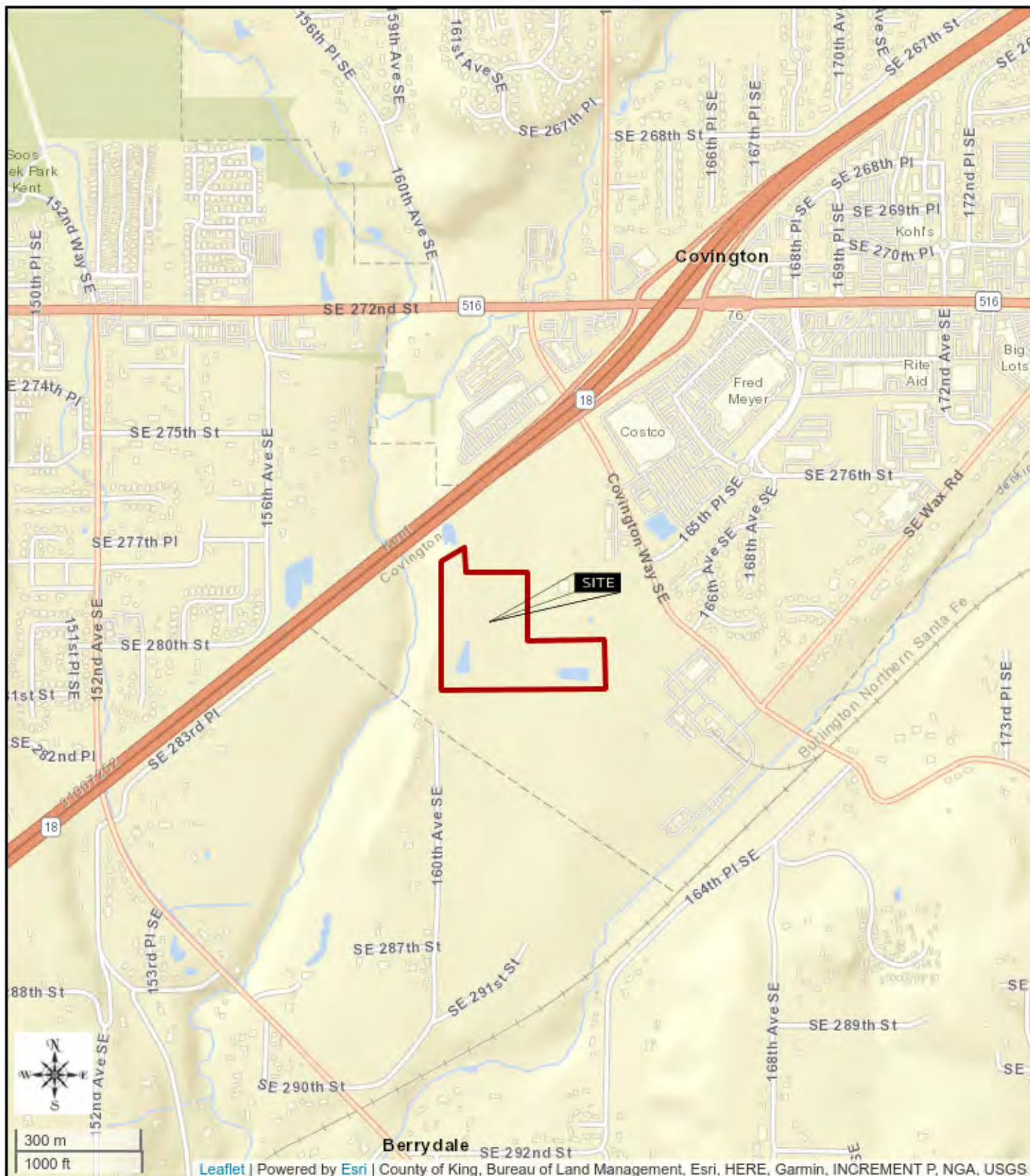


Figure 1: Site Locus Map

16101 SE 278th Street
Covington, Washington 98042

Job No: 62070

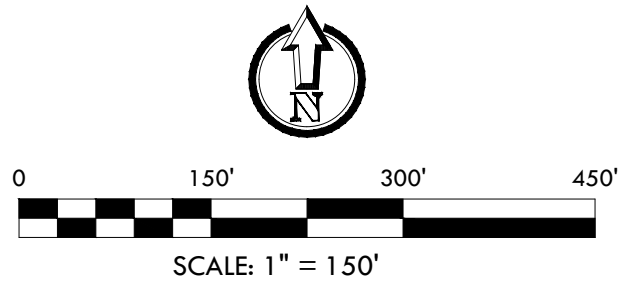
VERTENX.COM

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LEGEND:

- PROPERTY BOUNDARY
- HIGH VOLTAGE POWER LINE
- CRUSHED ASPHALT STOCKPILE
- DETENTION POND
- MACHINE STORAGE AREA



SITE PLAN	DATE:	JUNE 2023	FIGURE
	DRAWN BY:	MY	2
	CHECKED BY:	JC	
	VERTEX PROJ NO.:	62070	

APPENDIX A
PHOTOGRAPHIC DOCUMENTATION

Photographic Documentation
16101 SE 278th Street
Covington, Washington 98042
VERTEX Project Number 62070



Photograph #1: General condition of the Subject Property.



Photograph #2: East and northeast adjoining property.



Photograph #3: North adjoining property.



Photograph #4: West adjoining property.



Photograph #5: South adjoining property.



Photograph #6: Stormwater detention pond on southeast portion of Subject Property.

Photographic Documentation
16101 SE 278th Street
Covington, Washington 98042
VERTEX Project Number 62070



Photograph #7: Crusher and machinery on southeast portion of Subject Property.



Photograph #8: Crusher and machinery on southeast portion of Subject Property (no access to interior of container).



Photograph #9: Diesel AST located on southeast portion of Subject Property.



Photograph #10: Crusher and machinery on southeast portion of Subject Property.



Photograph #11: Crusher and machinery on southeast portion of Subject Property.



Photograph #12: Subject Property boundary between southeast portion of Subject Property and northeast adjoining property.

Photographic Documentation
16101 SE 278th Street
Covington, Washington 98042
VERTEX Project Number 62070



Photograph #13: Typical materials stored on the Subject Property.



Photograph #14: Typical materials stored on the Subject Property.



Photograph #15: De minimis staining north of stormwater detention pond.



Photograph #16: View of detention pond; no sheen observed.



Photograph #17: East easement for access to southeast portion of Subject Property.



Photograph #18: On-site transformer in southeast portion of the Subject Property.

Photographic Documentation
16101 SE 278th Street
Covington, Washington 98042
VERTEX Project Number 62070



Photograph #19: Weigh station located on southeast portion of Subject Property.



Photograph #20: Western boundary of Subject Property.



Photograph #21: Subject Property interior.



Photograph #22: Shed located on northwest corner of Subject Property (stores diesel exhaust fluid AST).



Photograph #23: Diesel exhaust fluid AST.



Photograph #24: Condition of soil surrounding AST (no staining) and diesel exhaust fluid.

Photographic Documentation
16101 SE 278th Street
Covington, Washington 98042
VERTEX Project Number 62070



Photograph #25: Chemical storage trailer on northwest portion of Subject Property (no access).



Photograph #26: Chemical storage trailer on northwest portion of Subject Property (no access).



Photograph #27: De minimis staining near storage trailers on northwest portion of Subject Property.



Photograph #28: Storage sheds on northwest portion of Subject Property.



Photograph #29: Lubricants stored within storage sheds.



Photograph #30: On-site pad-mounted transformer on the northwest portion of the Subject Property.

APPENDIX B
RELEVANT DOCUMENTATION

PHASE I ENVIRONMENTAL SITE ASSESSMENT – ASTM 1527-21 USER QUESTIONNAIRE

To qualify for one of the Landowner Liability Protections (LLPs) offered by the Small Business Liability Relief and Brownfields Revitalization Act of 2001 (the “Brownfields Amendments”) the user should provide the following information (if available) to the environmental professional.

- 1) Title Review - Environmental liens that are filed or recorded against the subject property (40 CFR 312.25). ***Are you aware of any environmental liens that are filed or recorded against the property under federal, tribal, state or local law?*** NO
- 2) Activity and land use limitations that are in place on the subject property or that have been filed or recorded against the subject property. ***Are you aware of any activity and use limitations (AULs), such as engineering controls, land use restrictions or institutional controls that are in place at the subject property and/or have been filed or recorded against the subject property under federal, tribal, state or local law?*** NO
- 3) Specialized knowledge or experience of the person seeking to qualify for the LLP (40 CFR 312.28). ***Do you have any specialized knowledge or experience related to the subject property or nearby properties? For example, are you involved in the same line of business as the current or former occupants of the subject property or an adjoining property so that you would have specialized knowledge of the chemicals and processes used by this type of business?*** NO
- 4) Relationship of the purchase price to the fair market value of the subject property if it were not contaminated (40 CFR 312.29). ***Does the purchase price being paid for this subject property reasonably reflect the fair market value of the property?*** YES

If you conclude that there is a difference, have you considered whether the lower purchase price is because contamination is known or believed to be present at the subject property?

- 5) Commonly known or reasonably ascertainable information about the subject property (40 CFR 312.30). ***Are you aware of commonly known or reasonably ascertainable information about the subject property that would help the environmental professional to identify conditions indicative of releases or threatened releases?*** See below.

(a.) Do you know the past uses of the subject property? Refer to “Phase I Environmental Site Assessment of Covington Logistics Site” (5 Mar 2020), “Subsurface Investigation Report of Covington Logistics” (10 May 2022), “Phase I Environmental Site Assessment of 28809 Covington Way Southeast” (7 Sept 2022), “Phase I Environmental Site Assessment of 28009 Covington Way Southeast” (8 Nov 2022), “Soil Management Plan of 28009 Covington Way Southeast” (6 June 2022), “Soil Characterization Summary” (11 May 2023) prepared by The Vertex Companies, Inc.

(b.) Do you know of specific chemicals that are present or once were present at the subject property? Refer to “Phase I Environmental Site Assessment of Covington Logistics Site” (5 Mar 2020), “Subsurface Investigation Report of Covington Logistics” (10 May 2022), “Phase I Environmental Site Assessment of 28809 Covington Way Southeast” (7 Sept 2022), “Phase I Environmental Site Assessment of 28009 Covington Way Southeast” (8 Nov 2022), “Soil Management Plan of 28009 Covington Way Southeast” (6 June 2022), “Soil Characterization Summary” (11 May 2023) prepared by The Vertex Companies, Inc.

(c.) Do you know of spills or other chemical releases that have taken place at the subject property? Refer to “Phase I Environmental Site Assessment of Covington Logistics Site” (5 Mar 2020), “Subsurface Investigation Report of Covington Logistics” (10 May 2022), “Phase I Environmental Site Assessment of 28809 Covington Way Southeast” (7 Sept 2022), “Phase I Environmental Site Assessment of 28009 Covington Way Southeast” (8 Nov 2022), “Soil Management Plan of 28009 Covington Way Southeast” (6 June 2022), “Soil Characterization Summary” (11 May 2023) prepared by The Vertex Companies, Inc.

(d.) Do you know of any environmental cleanups that have taken place at the subject property? Refer to “Phase I Environmental Site Assessment of Covington Logistics Site” (5 Mar 2020), “Subsurface Investigation Report of Covington Logistics” (10 May 2022), “Phase I Environmental Site Assessment of 28809 Covington Way Southeast” (7 Sept 2022), “Phase I Environmental Site Assessment of 28009 Covington Way Southeast” (8 Nov 2022), “Soil Management Plan of 28009 Covington Way Southeast” (6 June 2022), “Soil Characterization Summary” (11 May 2023) prepared by The Vertex Companies, Inc.

**PHASE I ENVIRONMENTAL SITE ASSESSMENT – ASTM 1527-21
USER QUESTIONNAIRE**

- 6) The degree of obviousness of the presence, or likely presence, of contamination at the subject property, and the ability to detect the contamination by appropriate investigation (40 CFR 312.31). ***Based on your knowledge and experience related to the property are there any obvious indicators that point to the presence, or likely presence, of contamination at the subject property?*** NO
- 7) Proceedings Involving the Property Pursuant to ASTM E 1527-21 §10.9. ***As the user of this ESA do you know of (1) any pending, threatened, or past litigation relevant to hazardous substances or petroleum products in, on, at, or from the subject property; (2) any pending, threatened, or past administrative proceedings relevant to hazardous substances or petroleum products in, on, at, or from the subject property; and (3) any notices from any governmental entity regarding any possible violation of environmental laws or possible liability relating to hazardous substances or petroleum products?*** NO

SIGNATURE

I have completed this *User Questionnaire* to the best of my actual knowledge only, and provided readily available information, if any, as stated in this document to the environmental professional as of the following date. The information contained in this document does not constitute a warranty or guarantee of any kind as to the accuracy of any third party information provided, and the undersigned disclaims any liability for the reliance on any such information by others.


SIGNATURE

5/24/23
DATE

Julia Ryskamp
PRINT OR TYPE NAME

Covington 18
PROPERTY NAME

28009 Covington Way Southeast,
Covington, WA
LOCATION

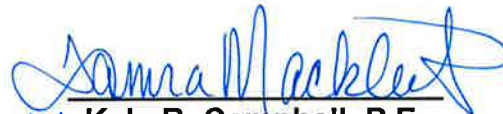
PREPARED FOR

LAURENT GIRARD

**February 28, 2012
Revised March 20, 2012
Revised April 4, 2012**



**Ellen D. Damron
Environmental Project Manager**


for: **Kyle R. Campbell, P.E.
Principal**

**REVISED
PHASE I ENVIRONMENTAL
SITE ASSESSMENT
SOOS CREEK BUSINESS PARK
COVINGTON, WASHINGTON
PARCEL NUMBER: 352205-9215**

ES-2008.01

**Earth Solutions NW, LLC
1805 – 136TH Place Northeast, Bellevue, Washington 98005
Ph: 425-449-4704 Fax: 425-449-4711
1-866-336-8710**

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EXECUTIVE SUMMARY

This phase-one environmental site assessment (Phase I ESA) presents the results of the assessment of the property located along the southwest side of Covington Way Southeast and southeast of State Route 18 in Covington, Washington by Earth Solutions NW, LLC (ESNW). This Phase I ESA was prepared in general accordance with the American Society for Testing and Materials (ASTM) Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process, Designation E-1527-05.

The site parcel number is 352205-9215. The King County Department of Assessments does provide an address associated with the parcel number. Therefore, for the purposes of this Phase I ESA, the property will be referred to by the parcel number. The subject property is being utilized as a wood recycling business. The subject property is approximately 20.47 acres in size, according to the King County Department of Assessments. The subject property is irregular in shape. There is a small portion of the subject site which is non-contiguous with the balance of the property. This area is located north of the subject property as shown on Plates 1 and 2.

No evidence of fill pipes, vent pipes, dispensers, or emergency generators were observed at the subject property. No underground storage tank (USTs) or above ground storage tanks (ASTs) were listed on the regulatory database for the subject property. No USTs or ASTs were observed on the site. No staining was observed underneath the ASTs. No evidence of past releases were observed on the day the site reconnaissance was completed as part of this modified Phase I ESA.

The subject property does not appear on the reviewed federal or state regulatory databases. The subject property is not on the National Priorities List (NPL). The subject property is not on the Comprehensive Environmental Response, Compensation, and Liability Information System (CERCLIS) list. Both the NPL and the CERCLIS list are maintained by the United States Environmental Protection Agency (USEPA). The subject property is not on the Resource Conservation and Recovery Act (RCRA) - Treatment, Storage, or Disposal Facility list, which is also maintained by the USEPA. There appears little likelihood of environmental concern due to the current status of the subject property.

The Environmental Records Search (ERS) report did identify adjacent or nearby properties listed on the federal or state regulatory databases. These sites are either lower elevation, not subject to corrective action, listed as cleaned up, or are undergoing cleanup and remediation. Therefore, these sites are not a recognized environmental condition (REC) to the subject property.

A report prepared by Environmental Management Resources, Inc. (EMR) dated June 14, 2001 documents a fuel release in January of 1997 on the adjacent site to the northeast (Iddings Sand and Gravel at 27552 Covington Way Southeast, Parcel Number 352205-9004). The report states that the release occurred during a flood event which caused a malfunction in the oil/water separator. Petroleum contamination was subsequently found in the infiltration pond associated with the storm drain system.

Based on the information contained in the EMR report, a portion of the groundwater contamination associated with the fuel release in 1997 appears to have been located within the boundary of the subject site. The EMR report documents the removal of petroleum impacted soil, the installation of groundwater monitoring wells and the groundwater and surface water monitoring performed at the site. The Department of Ecology (Ecology) issued a 'no further action' (NFA) determination on November 13, 2001. The NFA required quarterly groundwater sampling for one year. EMR performed the quarterly monitoring and summarized the results in a letter dated January 10, 2005. The report documents all samples obtained during the final sampling event (October 13, 2004) as non-detect for gasoline, diesel, heavy oil and BTEX. The October 13, 2004 sampling event also included sampling of the pond located on the subject property that was south of the impacted area. In addition, based on the documentation in the EMR reports, it appears that two of the groundwater monitoring wells (MW-1 and MW-3) were located on the subject property. Copies of the EMR reports and Ecology correspondence are provided in Appendix E. Based on the documentation of the cleanup, this site is not a REC to the subject property.

The reconnaissance of the subject property, adjacent and nearby properties, a review of regulatory lists and files, review of documentation of the cleanup of the 1997 fuel release, review of the subject property history and interviews with knowledgeable persons did not reveal environmental contamination on the subject property. Based upon evaluation of available information within this report, a Phase II ESA is not warranted at this time.

Notice: The executive summary is provided solely for the purposes of overview. Any party who relies on this report must read the full report.

1.0 PROJECT METHODOLOGY

1.1 Project Authorization

This phase-one environmental site assessment (Phase I ESA) was prepared for Mr. Laurent Girard and is intended for his use only. ESNW was retained and authorized to conduct the investigation by Mr. Laurent Girard.

1.2 Project Purpose and Objective

The purpose of this Phase I ESA is to help defend the innocent purchaser in accordance with the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) for commercial real estate. This is undertaken by obtaining various present, historical, physical, and regulatory information to identify recognized environmental conditions (RECs), as practicable, on the subject property or within the study area, that have and/or may cause an adverse environmental impact. The objective of the Phase I ESA was to perform an inquiry into past and present ownership and uses of the subject property consistent with good commercial or customary practice as described in the American Society for Testing and Materials (ASTM) Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process, Designation E 1527-05.

For the purposes of this assessment, the term “recognized environmental conditions” (REC) refers to the presence or likely presence of hazardous materials or petroleum products on the subject property under conditions that indicate an existing release, a past release, or a material threat of a release on the subject property or into the ground, groundwater or surface water of the subject property. The term is not intended to include de minimis conditions that generally would not be the subject of an enforcement action if brought to the attention of governmental agencies.

Although the site assessor strives to investigate each site sufficiently to discover all possible sources of contamination, the assessor cannot warrant that the work undertaken for this report will provide a due diligence defense asserted under CERCLA or other federal, state, or local laws. However, the site assessor will follow the general guidelines established by the American Society for Testing and Materials Standard Practice for the Phase I Environmental Site Assessment process (ASTM Designation E 1527-05).

The site reconnaissance was performed on March 31, 2012 by Ellen D. Damron. The assessment included a review of the current and previous occupancy or operations, a visual reconnaissance of the property, a visual review of adjacent property uses and conditions from public right-of-ways, and a review of state and federal agency database records.

If new information is developed in future site work, which may include excavations, borings or other studies, ESNW should be given the opportunity to review the findings, re-evaluate the conclusions of this report, and provide amendments as required.

1.3 Project Scope of Services

This Phase I ESA was performed in general accordance with the scope of work outlined in the following documents:

- ASTM Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process, Designation E-1527-05;
- ESNW Proposal No. ES-2008.01.01 dated February 23, 2012.

The scope of work for the Phase I ESA included a records review, a site reconnaissance, interviews with persons familiar with the subject property, including local governmental officials, and preparation of this report. In addition, the history of the subject property and adjacent property uses were assessed by reviewing practically available aerial photographs, insurance maps, city and suburban directory listings, building permits, tax records, United States Geological Survey (USGS) topographical maps, and by interviewing individuals with knowledge of the subject property and surrounding area. The conclusions presented in this report are professional opinions based on the data described herein.

2.0 SITE DESCRIPTION

2.1 Location and Legal Description

The subject site is located along the southwest side of Covington Way Southeast and southeast of State Route 18 in Covington, Washington. The site parcel number is 352205-9215 in Covington, Washington. The property is being utilized as a wood recycling business. Wood recycling is visually inspected on arrival and all treated or painted wood is rejected. The property is approximately 20.47 acres in size. The subject property is recorded in King County, Township 22N, Range 5E, Section 35 (Refer to Plates 1 and 2 for location and Appendix A for site photos). The subject property is irregular in shape. There is a small portion of the subject site which is non-contiguous with the balance of the property.

The legal description of the site taken directly from the King County Department of Assessments website is:

PORTION OF SE QTR NE QTR AND NE QTR SE QTR STR 35-22-05 DAF: BEGINNING AT SE CORNER OF SAID NE QTR TH ALONG E LINE OF SAID NE QTR N01-09-37E 74.51 FT TH AT RIGHT ANGLE TO SAID E LINE N88-50-23W 600.62 FT TH PARALLEL WITH SAID E LINE N01-09-37E 524.56 FT TH S85-21-45W 607.97 FT TO ELY LINE OF WLY 100 FT OF SE QTR OF SAID NE QTR TH ALONG SAID ELY LINE N00-57-37E 162.54 FT TO SLY RIGHT-OF-WAY MARGIN OF STATE ROUTE 18 TH ALONG SAID SLY RIGHT-OF-WAY MARGIN S52-30-22W 127.70 FT TO W LINE OF SE QTR OF SAID NE QTR TH ALONG SAID W LINE S00-57-37W 627.23 FT TO SW CORNER OF SE QTR OF SAID NE QTR TH ALONG W LINE OF NE QTR SE QTR OF SAID SECTION 35 S00-37-13W 330.00 FT TH PLW N LINE OF NE QTR OF SAID SE QTR S89-08-17E 1304.39 FT TO E LINE OF SAID SE QTR TH ALONG SAID E LINE N00-28-57E 330.01 FT TO TPOB; TGW PORTION OF SE QTR NE QTR STR 35-22-05 LYING SELY OF RIGHT-OF-WAY MARGIN OF STATE ROUTE 18 DAF: BEGINNING AT SE CORNER OF SAID NE QTR TH ALONG E LINE OF SAID NE QTR N01-09-37E 660.06 FT TH S85-21-45W 1211.67 FT TH N00-57-37E 352.77 FT TO TPOB TH N00-57-37E 109.85 FT TH S52-30-22W 68.32 FT TH S37-29-38E 86.03 FT TO TPOB (AKA PARCEL "B" DESCRIBED & DELINEATED PER CITY OF COVINGTON BOUNDARY LINE ADJUSTMENT NO LU09-0001 RECORDING NO 20090324900007) SUBJECT TO TRANSMISSION LINE EASEMENTS

2.2 Site Characteristics

This section of the report gives a general visual description that one would expect to see at the subject property. Unless specific problems are discussed, this does not imply that problems were observed, just that the site assessor looked for possible concerns.

The majority of the site is occupied by Rainier Wood Recycling. All wood recycling loads are visual inspected before entering the site and all treated or painted materials are rejected. There are a number of powerlines and electrical towers on site.

Trucks hauling wood and sod were onsite during the reconnaissance.

2.2.1 Lot Size

The subject property is an irregular shaped parcel that is approximately 20.47 acres in size. This information was taken from the King County Assessor Property Characteristic Report.

2.2.2 Topography

The elevation of the subject property is approximately at 393 feet above mean sea level. The general topographic gradient slopes to the west.

2.2.3 Street Access

The subject property has direct street access from Covington Way Southeast. No other direct vehicle access roads onto the subject property were identified.

2.3 Neighborhood Profile

The following sections include general descriptions of the local infrastructure and surrounding properties in the neighborhood that might influence the environmental risks of the subject property. The subject property is surrounded by businesses to the northeast, highways to the north and west and adjacent to an electrical substation to the south.

2.3.1 Energy Supply to the Subject Site

Site equipment is powered by diesel fuel that is delivered by an off site source, Associated Petroleum. Diesel is pumped directly into the site equipment from fuel trucks. Fuel is not stored on-site, except in the tanks of the site equipment. The site is not connected to the local electric utility.

2.3.2 Water Supplies for the Subject Site

The subject property will receive its water service from the local water district. There is no reason to suspect tainted water exists onsite.

2.3.3 Sanitary Sewer System

The subject property will be connected to the local sewer district.

2.3.4 Storm Water Disposal

The storm water from the subject property that does not naturally infiltrate into the subject property surface would flow off the subject property to the east toward a storm pond and Soos Creek and into the local storm drain system.

The storm drain system consists of catch basins, pipes, roadside ditches, small detention facilities, and outfalls to wetlands or streams. The storm drainage collection systems discharge into the Duwamish Green River watershed.

2.3.5 Energy Supply to Adjacent Sites

The adjacent sites are reported to receive their energy supply from the municipal electric and gas utility. There is an adjacent substation that produces local energy. The adjacent site to the northeast, currently occupied by Iddings Sand and Gravel, has a 500 gallon above ground storage tank (AST). The adjacent site has secondary containment and a spill kit for the AST.

2.3.6 Water Supplies for the Adjacent Sites

The adjacent sites are reported have public water connections for drinking and lawn irrigation systems with water supplied by the municipal water district. At the time of the site reconnaissance, no problems with their operation were reported, nor is there reason to suspect that tainted water exists on the nearby properties.

2.3.7 Sanitary Sewers for the Adjacent Sites

The adjacent properties are presumed to be connected to the local water district municipal sewer system or have their own sanitary septic systems similar to the subject property.

2.3.8 Storm Water Disposal for the Adjacent Sites

The storm water from adjacent sites percolates into the soil or flows onto the surrounding streets and eventually enters the municipal storm water systems or enters the Soos Creek drainage basin which is located in the Green River/Duwamish watershed.

2.3.9 Flood Zone

The subject property is not within a known 100 year flood zone.

2.4 Geology and Groundwater

Geologic characteristics of the subject property are largely the result of glacial processes. Erosion and deposition associated with glaciation have strongly influenced regional topography, soil, and groundwater characteristics. The soils on the subject property are generally a sandy loam with the parent material being described as undulating and rolling, gravelly and stony, coarse to moderately coarse textured material underlain by glacial outwash.

The US Department of Agriculture's (USDA) Soil Conservation Service (SCS) leads the National Cooperative Soil Survey (NCSS) and is responsible for collecting, maintaining, and distributing soil survey information for privately owned land. The NCSS identifies gravelly-sandy loam listed as Alderwood, and glacial outwash as Kickerville, and gravelly-sandy loam listed as Everett on the subject property as the dominant soil compositions. The Alderwood gravelly-sandy loam, is reported to have slow infiltration rates (Class C) and to be moderately well-drained with a low hydraulic conductivity. The Kickerville, loess, volcanic ash, and glacial outwash soil type is reported to have slow infiltration rates (Class C) and to be well-drained with a low hydraulic conductivity. The Everett gravelly-sandy loam, has high infiltration rates (Class A) and good drainage. Overall these soils result in low storm water runoff and are of low erosion hazard. The Environmental Records Search (ERS) RecCheck Regulatory Database) also indicated that Alderwood, Kickerville and Everett are the dominant soils on the subject property (Refer to Appendix D).

The subject property is located within the Green River Duwamish Drainage Basin. Based on the topography of the subject property and the surrounding area, ground water flow direction is inferred to the west towards Soos Creek. Soos Creek has an associated aquatic buffer area that is adjacent to the west.

The Department of Ecology reports that there are no wells on or within a 0.25 mile radius of the subject property.

Groundwater elevations fluctuate depending on many factors, including precipitation duration and intensity, time of year and soil matrix conditions. Based upon the topography of the site, the inferred ground water flow direction is to the west.

Groundwater seepage rates and elevations fluctuate depending on many factors, including precipitation duration and intensity, the time of year, and soil conditions. In general, groundwater flow rates are higher during the wetter, winter months.

In addition, there are no mapped wetlands, floodplains, coal mine hazards, erosion hazards, landslide hazards or seismic hazards in the immediate area according to King County Critical Areas Ordinance.

3.0 INFORMATION FROM SITE RECONNAISSANCE AND INTERVIEWS

On March 31, 2012, the assessor conducted a site reconnaissance of the subject property. The focus of this effort was to identify obvious visual signs of potential environmental concern caused by present and/or past site activities. The site was visually observed and the owner and local agency personnel were interviewed. The results from these efforts are individually identified and presented below. Photographs from this site reconnaissance were also taken and are presented in Appendix A.

Rainer Recyclers has a lease with the current owner. On Plate 2 in the appendix a wood recycling operation is depicted on the figure. This operation is Rainer Recyclers as depicted in the Photographs also located the Phase I ESA Dated March 20, 2012.

3.0.1 Radon Gas

A radon gas survey was not conducted during this assessment. Information supplied by the RecCheck report that was obtained from the U.S. Environmental Protection Agency (USEPA), indicates that the subject property is in King County where the average radon measurement is less than 2 pico curies per liter (pCi/L). Radon mitigation measures are recommended by the USEPA when concentrations of radon exceed 4 pCi/L inside buildings. Based upon site conditions, there is no evidence suggesting that further Radon testing be required, nor should it be an environmental concern.

3.1 Physical Settings Analysis

This section of the report includes visual observations of the physical settings made at the time of the site reconnaissance. Unless specific concerns are discussed, this does not imply that these problems were observed, just that the site assessor looked for these possible problems.

The site is currently being utilized as a wood recycling operation. Personnel interviewed during the site reconnaissance indicated that each load of wood material brought to the site is visually inspected and all treated or painted material is rejected. The wood products that are accepted are processed on-site and then trucked off site.

3.1.1 Environmental Issues Associated with Storage Tanks

No indications of underground storage tanks (USTs) or aboveground storage tanks (ASTs) were observed. Visual observation did not reveal vent pipes, cover plates, fill pipes, accessways, or groundwater monitoring wells normally found with underground storage tanks on the subject property. In addition, the King County Fire Marshal's Office conducted an archival review of their records and found no record of USTs on the subject property.

Figure 2 in the EMR report dated June 14, 2001 identifies the presence of a waste oil AST in the central portion of the subject site. No indication of this AST was observed during the site reconnaissance for this Phase I ESA.

No evidence of past releases were observed on the day of the site reconnaissance.

Site equipment is powered by diesel fuel that is delivered by an off site source, Associated Petroleum. Diesel is pumped directly into the site equipment from fuel trucks. Fuel is not stored on-site, except in the tanks of the site equipment. Equipment observed on the day of the site reconnaissance included wood chippers and heavy equipment used to move the wood products. No indication of leaks from fuel tanks on the equipment was observed during the site reconnaissance.

3.1.2 Fill Soil (Suspicious Terrain)

The environmental site assessor did not observe suspicious fill the subject property. The site was likely graded during previous development, but no evidence of suspicious terrain was found. There is a sod and soil operation on the subject property.

3.1.3 Chemical or Fuel Stains, on Soil or Pavement

No chemical or fuel staining of soil or pavement was observed on the subject property at the time of the site reconnaissance.

3.1.4 Corrosion

The environmental site assessor did not observe corrosion on the subject property.

3.1.5 Odors

At the time of the site visit, no odors of environmental concern were detected.

3.1.6 Drains, Vaults and Sumps

At the time of the site reconnaissance no drains, sumps or vaults were observed on the subject property.

There is an oil water separator (OWS) on the subject property associated with the infiltration pond on the non-contiguous portion of the property. According to the present owner of the site, the OWS is in good working order, but is not currently being used. On the day of the site reconnaissance, no sheen or evidence of oil on the pond or the edges of the pond was observed. The vegetation around the pond appears healthy.

No documentation was found that states the OWS effluent drains to the sanitary sewer. No documentation was found that confirmed when the OWS was installed. The OWS was installed prior to a flood event on the property. This information was provided by the property owner.

3.1.7 Polychlorinated Biphenyls (PCB)

PCB releases are regulated by the Toxic Substance Control Act 15 U.S.C. Section 2601 et. seq. and administered by the Environmental Protection Agency in accordance with "toxic substances." No capacitors were observed on site during the time of the site reconnaissance.

Electrical transformer switching boxes and an elevator that do not contain PCBs were observed during the site reconnaissance.

3.1.8 Manufacturing Equipment and Abandoned Vehicles

No manufacturing equipment or abandoned vehicles were identified onsite.

3.1.9 Vegetation

At the time of the site reconnaissance, stressed vegetation was not observed on the subject property.

3.1.10 Containers

At the time of the site reconnaissance the environmental assessor did not observe unlabeled containers.

3.1.11 Solid Wastes and/or Debris

At the time of the site assessment the environmental assessor observed a little to no litter on the property. Other than the wood products stockpiled on-site to be recycled, no solid wastes were observed on the property.

3.1.12 Wells

No wells were identified on the subject property.

4.0 HISTORICAL USE INFORMATION

4.1 Past Uses of the Subject Property

The following data has been generated from municipal records, public library data archives, real estate data services, present owners, neighboring property owners, and/or other reliable sources. Research efforts were made to access complete information based upon readily available sources. Unless specific problems are discussed, this does not imply that problems exist, just that the site assessor looked for possible concerns.

The history of the subject property was traced to 1936. The subject property has been undeveloped forested land until it was cleared and then occupied by Rainier Wood Recycling in the 1980's. No conditions were identified that would suggest potential impacts to the environmental integrity of the site. There is little likelihood of environmental concern from past uses of the subject property.

According to a report prepared by Environmental Management Resources, Inc. (EMR) dated June 14, 2001, a gravel pit was excavated on the site in 1975. The EMR report also indicates the site had been primarily occupied by companies involved in the production of organic material (mulch, topsoil and wood chips) since that time.

4.2 Past Uses of the Adjacent Properties

The following data has been generated from municipal records, public library data archives, present owners, neighboring property owners, and/or other reliable sources. Unless specific problems are discussed, this does not imply that problems exist, just that the site assessor looked for possible concerns.

According to historical records, adjacent properties have typically been undeveloped land, vacant property, single family residences or commercial business. No processing, industrial and/or manufacturing activities were found. The site immediately northeast of the subject property has been utilized in a similar fashion as the subject site (wood recycling operation). Based upon the historical records, at no time did these properties have uses that would be of environmental concern.

4.3 Aerial Photographs

4.3.1 Subject Property

Aerial photographs were reviewed for uses or structures that indicate possible environmental concerns. These included archival aerial photographs from 1936, 1956, 1961, 1965, 1970, 1984, 1985, 1990, 1998, 2001 and 2005.

Year	Subject Property
1936	Undeveloped wooded
1956	Unchanged from 1936
1961	Undeveloped wooded
1965	Unchanged from 1961
1970	Unchanged from 1965
1984	Cleared Land with no structures, vacant
1985	Cleared Land, occupied by Wood Recycling Operation
1990	Cleared Land, occupied by Wood Recycling Operation
1998	Cleared Land, occupied by Wood Recycling Operation
2001	Cleared Land, occupied by Wood Recycling Operation
2005	Cleared Land, occupied by Wood Recycling Operation

At no time did these aerial photographs indicate structures or usage that would pose an environmental concern. Copies of the 1961, 1965, 1970, 1984 and 2001 aerial photographs are provided on plates 3 through 7.

4.3.2 Adjoining Properties

Aerial photographs were also surveyed for uses or structures of the adjacent properties to the north, south, east, and west. These included archival aerial photographs from 1936, 1956, 1961, 1965, 1970, 1984, 1985, 1990, 1998, 2001 and 2005.

Year	North	East	South	West
1936	Undeveloped Vacant Land	Undeveloped Vacant Land	Undeveloped Vacant Land	Undeveloped Vacant Land
1956	Unchanged from 1936	Unchanged from 1936	Unchanged from 1936	Unchanged from 1936
1961	Highway 18 with undeveloped vacant land beyond	SE Covington Way with undeveloped vacant land	Undeveloped Vacant Land	Undeveloped Vacant Land east of Highway 18
1965	Unchanged from 1961	Unchanged from 1961	Unchanged from 1961	Unchanged from 1961
1970	Unchanged from 1965	SFRs east and west of SE Covington Way	Commercial development to the SE	Unchanged from 1965
1984	Unchanged from 1970	Additional development of SFRs beyond SE Covington Way	Unchanged from 1970	Unchanged from 1970
1985	Unchanged from 1984	Unchanged from 1984	Unchanged from 1984	Unchanged from 1984
1990	Unchanged from 1985	Unchanged from 1985	Unchanged from 1985	Additional development
1998	Additional development	Commercial development to the NE	Unchanged from 1990	Unchanged from 1990
2001	Highway 18 with commercial development beyond, Iddings Sand and Gravel established to the NE	Additional development of SFRs beyond SE Covington Way and Commercial development to the NE (Iddings Sand and Gravel)	Unchanged from 1998	Unchanged from 1998
2005	Unchanged from 2001	Additional Commercial Development	Unchanged from 2001	Unchanged from 2001

The 2005 aerial photograph depicts current day conditions. These photographs are consistent with the adjacent properties surrounding the subject property in present day. Copies of the 1961, 1965, 1970, 1984 and 2001 aerial photographs are provided on plates 3 through 7.

4.4 Fire Insurance Maps

4.4.1 Subject Property

There is no fire insurance map coverage for the site.

4.4.2 Adjacent Properties

There is no fire insurance map coverage for the adjacent properties.

4.5 USGS Maps

Historical USGS "Auburn, Washington" topographic maps dated, 1975 and 1995 were used to determine past uses of or changes in the subject property. The referenced maps do not depict features indicative of potential environmental concerns on the subject property or on the adjacent properties.

4.6 City Directories

There were no Polk or Cole historical directories covering the site or adjacent areas.

4.7 Local Fire Department Inquiries

The subject property receives fire protection from the Fire Department Station 78 located at 17820 SE 256th Street, in Covington. A review of their records by fire department personnel was made and their responses are provided below.

Consulting with the Fire Chief, John Carpenter, indicates no records of industrial contamination having occurred on the subject property or on adjacent properties. Nor is there record of USTs being decommissioned or registered offsite or on the adjacent properties.

4.8 Title Abstract

The King County Assessor and Auditor's Offices were contacted for information regarding title, deeds, liens, restrictions, easements or other issues relating to an environmental site assessment. Also at the time of the contact no information regarding title, deeds, liens, restrictions, easements or other issues of environmental concerns were reported.

A complete title search was not provided to ESNW for review as part of this assessment. Lack of title review does not limit our conclusions regarding the past usage of the subject property.

4.9 Department of Environmental Health Review

The King County Department Health Department performed a review of its database for environmental concerns associated with the subject property and adjacent properties for the previous seven years. The following programs were reviewed:

- Vector Nuisance/Illegal Dumping Program
- Wastewater Program
- Methamphetamine Lab Program
- Toxic Waste Program
- Air Quality
- Waste Characterization Program
- Illegal Landfill Program
- Septic As-Builts

Based upon this review, no environmental concerns relating to the property were found within their records.

4.10 Building Permits

The City of Covington Building Department/ Permit Center was contacted on February 27, 2012 and performed an archival review of its records for the subject property. Files were reviewed dating to 1992. No building permits related to manufacturing or industrial activities or other businesses possibly presenting an environmental concern to the subject property were identified.

5.0 REGULATORY RECORDS REVIEW

ESNW retained Environmental Records Search (ERS) to conduct an ASTM Standard database radius search of the subject area and to compile computerized listings to assist in identifying sites within the vicinity of the subject property with documented on-site use, manufacturing, handling, storage, transport or disposal of hazardous materials and other potential environmental concerns. The following databases were reviewed for the subject property and, in some cases, the information was abbreviated and/or summarized, and site distances and directions reported by ERS may have been adjusted based on field observations relative to the closest limits of the site area.

- Properties on the USEPA hazardous waste site National Priority List (NPL) (also known as Superfund sites), USEPA potentially hazardous waste site Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) list,
- Federal and state listed Brownfield sites,
- Sites that are Hazardous Waste Disposal sites, solid waste facilities, recycling facilities, or major oil storage facilities (store at least 400,000 gallons),

- Resource Conservation and Recovery Act (RCRA) hazardous waste treatment, storage, and disposal facilities,
- Hazardous waste generators and transporters,
- Toxic release inventory sites and permitted air and wastewater/stormwater discharges,
- Leaking storage tank sites and spill sites,
- Chemical and petroleum bulk storage facilities (store less than 400,000 gallons), and
- Registered and historical dry cleaning facilities and historical gas stations.

The complete ERS Report is provided in Appendix C. The potential for identified off-site sources (sites outside the limits of the subject property) to impact the subject property was determined through an analysis of the type and quantity of contaminants released and the media impacted (i.e., soil, groundwater or sewer).

5.1 Federal Government Records for the Subject Property

The subject property is not on the National Priorities List (NPL). The subject property is not on the Comprehensive Environmental Response, Compensation, and Liability Information System (CERCLIS) list. Both the NPL and the CERCLIS list are maintained by the USEPA.

The subject property is on the Resource Conservation and Recovery Act (RCRA) - Treatment, Storage, or Disposal Facility list, which is also maintained by the USEPA. The RCRA Generator listing contains facilities, which generate, handle, transport, treat, store or dispose hazardous materials regulated under RCRA. The RCRA Violator listing contains facilities, which have been cited by EPA for violations of the requirements of RCRA. Such violations may include deviations from regulations, compliance orders, consent agreements, or permit conditions. The RCRA Enforcement Site Report contains facilities at which enforcement action has been taken by EPA for violations of requirements of RCRA. There are no violations or corrective actions for the site. A listing under the RCRA category alone indicates that the addressee has reported that they generate, handle, or transport regulated substances but does not necessarily mean that these substances have been released. No records were found indicating that a spill or release has occurred on the subject property.

5.2 Federal Government Records for the Adjacent and Nearby Properties

No properties are on the NPL within the qualifying radius of 1.0 mile (1.6 Km). Adjacent and nearby properties are not on the CERCLIS list and are not within the qualifying radius of 1.0 mile (1.6 Km). Both the NPL and the CERCLIS list are maintained by the USEPA. There are no properties listed under the Resource Conservation and Recovery Act (RCRA) – Treatment, Storage or Disposal Facility List, (also maintained by the EPA) as RCRA waste generators that lie within a qualifying radius of 0.25 mile (0.4km).

5.3 State Government Records for the Subject Property

The subject property is not on the State Environmental List, which is equivalent to the NPL. The subject property is not on the State Environmental List known as the Confirmed and Suspected Contaminated Sites List (CSCSL), which is equivalent to the CERCLIS List. The subject property is not on the Washington State Leaking Underground Storage Tank (LUST) List. The LUST-WA is generated by the Washington State Department of Ecology listing USTs known to have leaked product into the surrounding soil and/or groundwater. No tanks (USTs) have been registered for placement on the subject property. The subject property is neither a solid waste/landfill facility, nor listed in any government records as such.

5.4 State Government Records for the Adjacent and nearby Properties

Nearby or adjacent properties are not on the State Environmental List which is equivalent to the National Priorities List and are not within the qualifying radius of 1.0 mile (1.6 Km). No tanks have been registered for placement on adjacent or nearby properties. No adjacent or nearby properties are solid waste or landfill facilities, nor listed in any government records as such.

Two nearby properties are listed on the Washington State LUST List that lie within the qualifying radius of 0.5 mile (0.8 Km). Covington substation at 28401 Covington Way southeast is 16 ft lower than the subject property and reported as cleaned up. Circle K located at 16405 Southeast 272nd Street is 13 ft lower than the site and is reported as cleaned up. These sites are not immediately adjacent to the subject property and are listed as cleaned up and therefore not likely to impact the environmental integrity of the subject property.

The EMR report dated June 14, 2001 documents a fuel release in January of 1997 on the adjacent site to the northeast (Iddings Sand and Gravel at 27525 Covington Way Southeast). The report states that the release occurred during a flood event which caused a malfunction in an oil/water separator. Petroleum contamination was subsequently found in the infiltration pond associated with the storm drain system.

Based on the information contained in the EMR report, a portion of the groundwater contamination associated with the fuel release in 1997 appears to have been located within the boundary of the subject site. The EMR report documents the removal of petroleum impacted soil, the installation of groundwater monitoring wells and the groundwater and surface water monitoring performed at the site. The Department of Ecology (Ecology) issued a 'no further action' (NFA) determination on November 13, 2001. The NFA required quarterly groundwater sampling for one year. EMR performed the quarterly monitoring and summarized the results in a letter dated January 10, 2005. The report documents all samples obtained during the final sampling event (October 13, 2004) as non-detect for gasoline, diesel, heavy oil and BTEX. The October 13, 2004 sampling event also included sampling of the pond located on the subject property that was south of the impacted area. After submittal of the January 10, 2005 letter, Ecology issued a completion of monitoring letter dated January 24, 2005. Copies of the EMR reports and Ecology correspondence are provided in Appendix E.

Sampling occurred on October 1, 2001, January 18, 2002, December 16, 2002, May 13, 2003 and October 13, 2004. Not all wells were sampled during the groundwater monitoring due to comments from the Department of Ecology. On March 23, 2012, ESNW spoke to Greg McCormick, who actually performed the environmental sampling. Mr. McCormick confirmed that Ecology was only interested in the data from the wells that were sampled.

The four wells were decommissioned by Holt drilling in February 2005. ESNW spoke to Holt Drilling on March 23, 2012. Holt pulled their records for invoice # 3462-1442 and confirmed that they decommissioned four ~20 foot deep wells.

ESNW performed a qualitative analysis of the soils beneath the ASTs and areas around the pond on February 27, 2012. ESNW used a PID to screen the soils for the presence of total volatile organic compounds (VOCs). The PID was waved over freshly exposed soil and also head-spacing of soil samples collected two hours later. The PID did not register the presence of VOCs in soil from beneath the ASTs or areas near the pond. No hydrocarbon odors were detected and no sheens or staining were observed.

5.5 Information Regarding Environmental Liens or Specialized Knowledge

The following information was compiled from government records and Interviews of persons closely associated with the subject property.

5.5.1 Possible Current Environmental Law Violations or Liens on Property Owner

On the date of site assessment, no environmental liens regarding this site had been placed on the owner of the property, and there are no known citations for environmental law violations regarding this site relating to the owner of this property.

No Past Environmental Law Violations or Liens on Property Owner

On the dates of site assessment, no past environmental liens regarding this site had been placed on the owner of the property, and there are no known past citations for environmental law violations regarding this site relating to the owner of this property.

5.5.2 Possible Presence of Dangerous Conditions on the Subject Property

No hazardous substances, petroleum products, or environmental violations existed on the subject property on the days of site assessment in quantities believed to be potential contaminants.

No Past Dangerous Conditions on the Subject Property

No hazardous substances, petroleum products, or environmental violations existed on the subject property in the past in quantities believed to be potential contaminants.

5.5.3 Possible Legal Action Involving the Property Owner

The following information was obtained from interviews of the owner or property manager and/or adjacent property owners of the site. Unless otherwise noted, no effort was made to verify the accuracy of this information through a review of court or other public records. The following information was disclosed.

No Past Legal Action Taken Against Property Owner

The owner was interviewed and stated to the best of their knowledge that there are no past lawsuits or administrative proceedings filed against the present property owner for the release of hazardous substances or petroleum products. Unless otherwise noted, no effort was made to verify the accuracy of this information through a review of court or other public records.

No Pending Legal Action Taken Against Property Owner

Research or interviews did not reveal pending lawsuits or administrative proceedings have been filed against the present property owner for the release of hazardous substances or petroleum products. Unless otherwise noted, no effort was made to verify the accuracy of this information through a review of court or other public records.

6.0 FINDINGS AND CONCLUSIONS

This Phase I ESA presents the results of the assessment of the property located along the southwest side of Covington Way Southeast and southeast of State Route 18 in Covington, Washington by ESNW. The subject property is irregular in shape. There is a small portion of the subject site which is non-contiguous with the balance of the property. This area is located north of the subject property, as shown on Plates 1 and 2. This Phase I ESA was prepared in general accordance with the ASTM Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process, Designation E-1527-05.

No evidence of fill pipes, vent pipes, dispensers, or emergency generators were observed at the subject property. No USTs or ASTs were listed on the regulatory database for the subject property. No evidence of past releases were observed on the day the site reconnaissance was completed as part of this modified Phase I ESA.

The subject property does not appear on the reviewed federal or state regulatory databases. The subject property is not on the National Priorities List (NPL). The subject property is not on the CERCLIS list. Both the NPL and the CERCLIS list are maintained by the United States USEPA. The subject property is not on the RCRA - Treatment, Storage, or Disposal Facility list, which is also maintained by the USEPA. There appears little likelihood of environmental concern due to the current status of the subject property.

The ERS report did identify adjacent or nearby properties listed on the federal or state regulatory databases. These sites are either lower elevation, not subject to corrective action, listed as cleaned up, or are undergoing cleanup and remediation. Therefore, these sites are not a REC to the subject property.

The EMR report dated June 14, 2001 documents a fuel release in January of 1997 on the adjacent site to the northeast (Iddings Sand and Gravel at 27525 Covington Way Southeast). The report states that the release occurred during a flood event which caused a malfunction in the oil/water separator. Petroleum contamination was subsequently found in the infiltration pond associated with the storm drain system.

Based on the information contained in the EMR report, a portion of the groundwater contamination associated with the fuel release in 1997 appears to have been located within the boundary of the subject site. The EMR report documents the removal of petroleum impacted soil, the installation of groundwater monitoring wells and the groundwater and surface water monitoring performed at the site. The Department of Ecology (Ecology) issued a 'no further action' (NFA) determination on November 13, 2001. The NFA required quarterly groundwater sampling for one year. EMR performed the quarterly monitoring and summarized the results in a letter dated January 10, 2005. The report documents all samples obtained during the final sampling event (October 13, 2004) as non-detect for gasoline, diesel, heavy oil and BTEX. The October 13, 2004 sampling event also included sampling of the pond located on the subject property that was south of the impacted area. In addition, based on the documentation in the EMR reports, it appears that two of the groundwater monitoring wells (MW-1 and MW-3) were located on the subject property. Copies of the EMR reports and Ecology correspondence are provided in Appendix E.

The reconnaissance of the subject property, adjacent and nearby properties, a review of regulatory lists and files, review of documentation of the cleanup of the 1997 fuel release, review of the subject property history and interviews with knowledgeable persons did not reveal environmental contamination on the subject property. Based upon evaluation of available information within this report, a Phase II ESA is not warranted at this time.

7.0 LIMITATIONS AND EXCEPTIONS OF ASSESSMENT

7.1 Limiting Conditions and Influence on Fair Market Value

This modified Phase I ESA cannot wholly eliminate uncertainty regarding the potential for recognized environmental conditions concerning the subject site or adjoining properties.

Investment in the added cost needed to obtain additional information, and/or that the time required to gather it, could outweigh the usefulness of the information and, in fact, may be a material detriment to the orderly completion of transactions.

Not every property will require the same amount of site assessment work. Various factors will determine the appropriate level of involvement, such as the type of property being assessed, how it is used, the extent of contamination, and the amount and kind of data collected. Any one of these will determine the appropriate level of environmental site assessment.

Not all inquiries will identify a significant environmental condition existing on the subject property. All environmental assessments are governed by circumstances and conditions that existed on the day of site assessment.

The presence of environmental liabilities and their associated clean up costs may influence the fair market value of the subject property. Market value is understood to be the most probable price estimated in terms of money that the property will bring if exposed for sale on the open market by a seller who is willing but not obliged to sell, allowing a reasonable time to find a buyer who is willing but not obliged to buy, both parties having full knowledge of all the uses to which it is adapted, for which it is capable of being used, or for which it has been used.

The environmental assessor assumes no responsibility for any changes in the fair market value of the property that might result from the performance of the environmental assessment activities, or disclosures of environmental conditions relating to the property

7.2 Certification of Site Assessment

The environmental site assessor certifies and agrees that:

The site assessor has no present or contemplated future interest in the property assessed.

The site assessor has no personal interest in or bias with respect to the subject matter of the assessment report or the participants to the sale. This modified Phase I ESA is not based in whole or in part upon the race, color, or national origin of the prospective owners of the property inspected, or upon the race, color or national origin of the present owners of the properties in the vicinity of the property assessed.

The site assessor has personally observed the property and has made an exterior site assessment of neighboring properties in the report. To the best of the site assessor's knowledge and belief, all statements and information in this modified Phase I ESA are true and correct, and the site assessor has not knowingly withheld any significant information.

The legal description and address furnished is correct according to the information furnished to the site assessor.

This site assessment report has been made in conformity with and is subject to the requirements of the Code of Professional Ethics and Standards of Professional Conduct of the environmental organizations with which the site assessor is affiliated.

Conclusions and opinions concerning the subject site that are set forth in the modified Phase I ESA were prepared by the site assessor whose signature appears on the cover page.

7.3 General Qualifications

In the professional judgment of the site assessor, the scope of this assessment was sufficient to determine whether further assessment was warranted, given the nature and specific circumstances of the site. The site assessor performed this modified Phase I ESA in general accordance with the care and skill currently exercised by reputable environmental consulting firms practicing under similar conditions in the state of Washington. No other warranty or representation of any kind, expressed or implied, at common law or created by statute, is extended, made or intended by the site assessor's rendering consulting services or furnishing oral and/or written reports of its findings.

The site assessor has no obligation to any third party who intends to, or will, rely on this report and specifically disclaims any such responsibility. The site assessor assumes no obligation for reporting any facts revealed by the environmental site assessment or contained in the modified Phase I ESA report to anyone other than the Client.

This report does not constitute legal advice, nor does the site assessor purport to give legal advice. Environmental conditions and regulations are subject to constant change and reinterpretation. It should not be assumed that current conditions and/or regulatory positions will remain constant. Furthermore, because the facts stated in this report are subject to professional interpretation, differing conclusions could be reached by other professionals.

Certain information contained in this report may have been obtained from agencies or through personal interviews. The site assessor cannot warrant that such information is accurate.

Except as discussed in the report, the site assessor has not verified the accuracy of such information.

Contaminates may be hidden in the subsurface materials, having been placed there due to the actions of man, or covered by foliage, water, snow, concrete, asphalt, or other materials. This contamination may not be present in predictable locations. The most that the site assessor can do is formulate a logical assessment program to reduce the client's risk of later discovering previously unknown contamination. The greater the extent of exploration on a property, the greater the probability of finding contamination, if present. Even with extensive exploration, it is not possible to say with total certainty that contaminants are not present at a particular site.

Many environmental assessments are undertaken to satisfy the "due diligence" requirement in the federal CERCLA and appropriate state requirements. The level of assessment work required to demonstrate "due diligence" has not been legislatively defined by Congress, the EPA, or appropriate state bodies. Although the site assessor strives to assess each site to discover all possible sources of contamination, the site assessor cannot warrant that the work undertaken for this report will provide a due diligence defense asserted under CERCLA, or any other federal, state, or local laws.

No warranty can be made that conditions observed were representative of areas not observed. Tests or data collected for this report were obtained only for the purposes stated in this report, and should not be used for reasons other than those intended.

The site assessor assumes no responsibility for legal issues affecting the property assessment, nor does the site assessor render any opinion as to the marketability of title.

Any sketches in the report may show approximate dimensions. Sketches are only included to assist the reader in visualizing the property. The site assessor did not survey the property.

Unless arrangements have been previously made, the site assessor will not be required to give testimony or appear in court because of having made the modified Phase I ESA with reference to the property in question.

Possession of this modified Phase I ESA does not carry with it the rights of publication, and any parts thereof may not be reproduced in any form without written permission of its writer, or the client who ordered the report.

The site assessor assumes that there are no hidden, unapparent, or latent conditions or defects on the property, subsoil, or structures that would render it more valuable, less valuable, or hazardous. The site assessor assumes no responsibility for such conditions or for the site assessment, engineering, or repair that might be required to discover or correct such factors.

Information, estimates, and opinions furnished to the environmental site assessor and contained in the report were obtained from sources considered reliable and believed to be true and correct. The site assessor however, assumes no responsibility for the accuracy of such information.

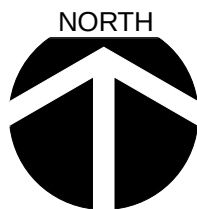
This modified Phase I ESA is not intended to (but indeed may) have a direct affect on the value of the property assessment. It is conducted solely for the educational benefit of the principal parties.

The contents of this report, including any conclusions as to value or hazards and the identity of the site assessor shall not be disseminated to the public through advertising media, public relations media, news media, sales media, or any other public means of communication without the prior written consent and approval of the environmental site assessor.

PLATES



Reference:
King County, Washington
Map 717
By Thomas Brothers Maps
Dated 2009



NOTE: This plate may contain areas of color. ESNW cannot be responsible for any subsequent misinterpretation of the information resulting from black & white reproductions of this plate.

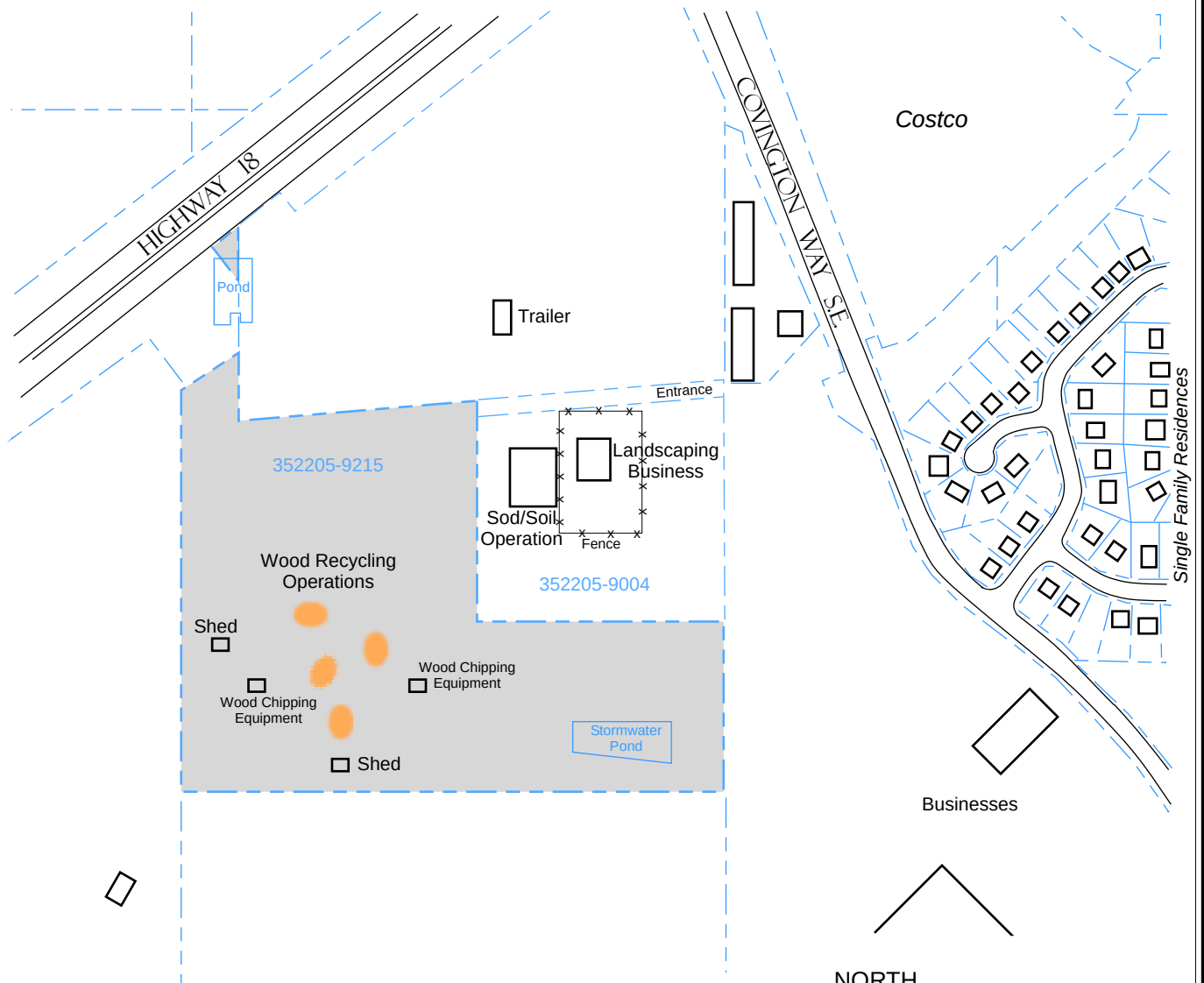


Earth Solutions NW LLC

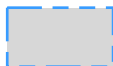
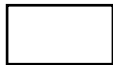
Geotechnical Engineering, Construction Monitoring
and Environmental Sciences

Vicinity Map
Soos Creek Business Park
Covington, Washington

Drwn.	GLS	Date 04/02/2012	Proj. No.	2008.01
Checked	EDD	Date April 2012	Plate	1



LEGEND

-  Subject Site
-  Existing Building
-  Existing Pond
-  Mounds of Wood

NOTE: The graphics shown on this plate are not intended for design purposes or precise scale measurements, but only to illustrate the approximate test locations relative to the approximate locations of existing and / or proposed site features. The information illustrated is largely based on data provided by the client at the time of our study. ESNW cannot be responsible for subsequent design changes or interpretation of the data by others.

NOTE: This plate may contain areas of color. ESNW cannot be responsible for any subsequent misinterpretation of the information resulting from black & white reproductions of this plate.



Not - To - Scale



Earth Solutions NW_{LLC}

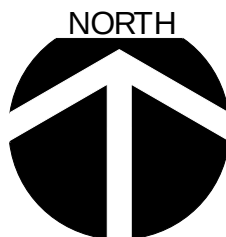
Geotechnical Engineering, Construction Monitoring
and Environmental Sciences

Site Plan Soos Creek Business Park Covington, Washington

Drwn. GLS	Date 04/02/2012	Proj. No. 2008.01
Checked EDD	Date April 2012	Plate 2



1961



Earth Solutions NW LLC

Geotechnical Engineering, Construction Monitoring
and Environmental Sciences

Aerial Photograph - 1961
Soos Creek Business Park
Covington, Washington

Drwn. GLS

Date 04/02/2012

Proj. No. 2008.01

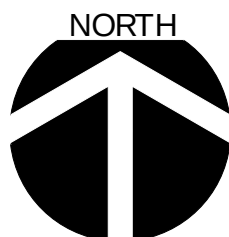
Checked MP

Date April 2012

Plate 3



1965



Earth Solutions NW_{LLC}

Geotechnical Engineering, Construction Monitoring
and Environmental Sciences

Aerial Photograph - 1965
Soos Creek Business Park
Covington, Washington

Drwn. GLS

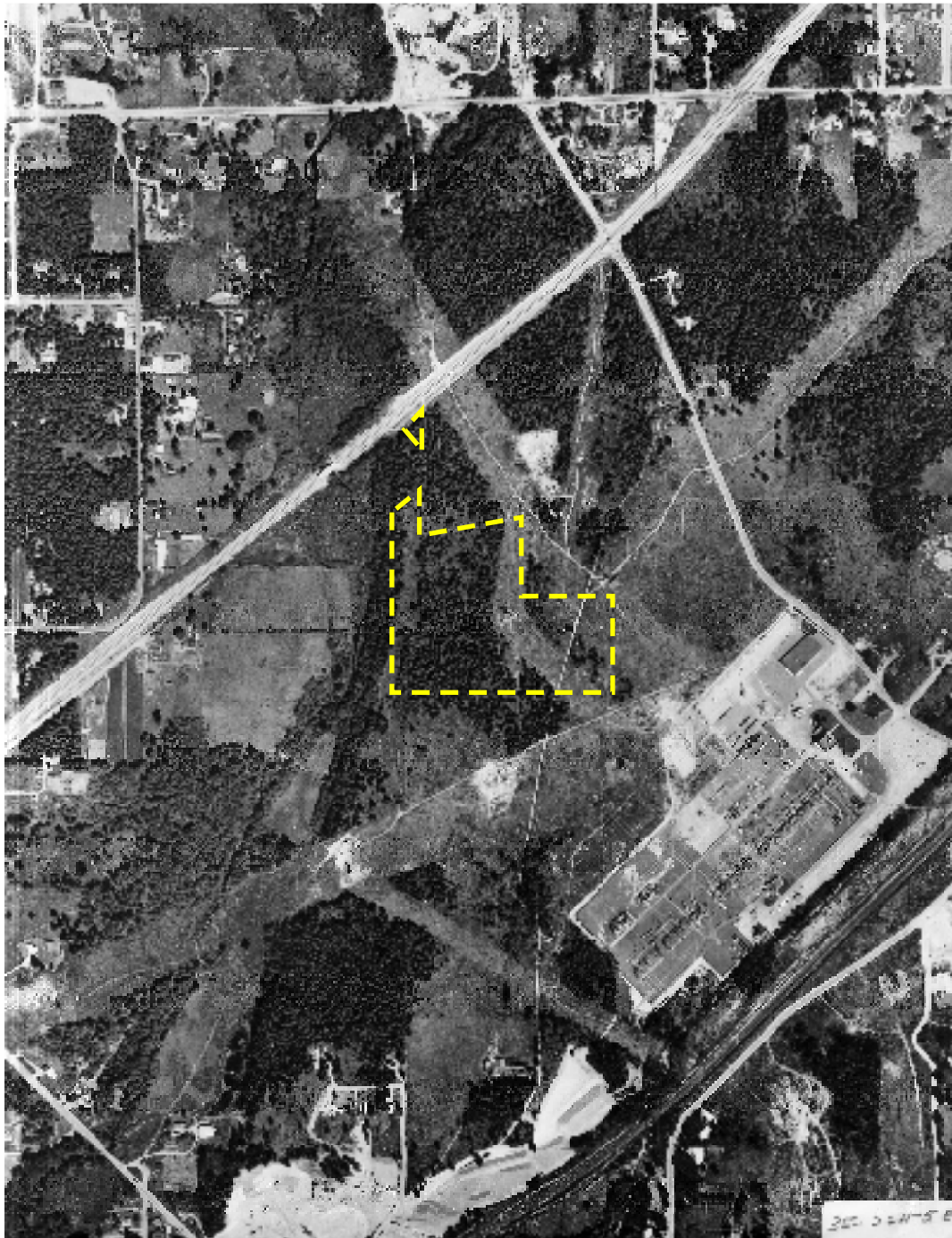
Date 04/02/2012

Proj. No. 2008.01

Checked MP

Date April 2012

Plate 4



1970



 Earth Solutions NW_{LLC} Geotechnical Engineering, Construction Monitoring and Environmental Sciences		
Aerial Photograph - 1970 Soos Creek Business Park Covington, Washington		
Drwn. GLS	Date 04/02/2012	Proj. No. 2008.01
Checked MP	Date April 2012	Plate 5



1984



Earth Solutions NW_{LLC}

Geotechnical Engineering, Construction Monitoring
and Environmental Sciences

Aerial Photograph - 1984
Soos Creek Business Park
Covington, Washington

Drwn. GLS

Date 04/02/2012

Proj. No. 2008.01

Checked MP

Date April 2012

Plate 6



2001



Earth Solutions NW_{LLC}

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and Environmental Sciences

Aerial Photograph - 2001
Soos Creek Business Park
Covington, Washington

Drwn. GLS

Date 04/02/2012

Proj. No. 2008.01

Checked MP

Date April 2012

Plate 7

APPENDIX A
PHOTOGRAPHS



Photo 1
Facing south, wood mound on
Subject Property.



Photo 2
Facing east, wooden pallets on
Subject Property.



Photo 3
Facing east, wood mound on
Subject Property.



Photo 4
Facing west, overall view of
Subject Property.



Photo 5
Facing east, overall view of
Subject Property.



TERRA ASSOCIATES, Inc.

Consultants in Geotechnical Engineering, Geology
and
Environmental Earth Sciences

October 16, 2018
No. T-6129-5

Mr. Tyler Litzenberger
Vector Real Estate Corp.
14104 – 102nd Avenue NE
Kirkland, Washington 98034

Subject: Phase II Environmental Site Assessment-Expanded Assessment
Covington Business Park
28009 Covington Way SE
Covington, Washington
King County Tax Parcel 3522059215

References: 1. Draft Phase I Environmental Site Assessment, Covington Business Park,
28009 Covington Way SE, Covington, Washington, dated November 17, 2017
2. Technical Memo, Covington Business Park, dated October 10, 2018

Dear Mr. Litzenburger:

We appreciate the opportunity to prepare this proposal to conduct supplemental site exploration and sampling for the subject property. This proposal follows our telephone conference with you on Monday October 15. Our proposed scope of work and fees are described in the following sections of this letter. We submitted a Draft Phase I ESA, dated November 17, 2017 to you. Our Phase I ESA concluded that there were two Recognized Environmental Conditions (RECs) on-site.

Subsequent to the Phase I ESA, Terra Associates, Inc. performed site sampling of soils and groundwater. We submitted a Draft Phase II ESA Technical Memo to you on July 10, 2018 and an updated memo, dated October 10, 2018. The initial exploration and testing encountered oil range hydrocarbons above the current cleanup level in the soils in a boring near the southern property line, Monitoring Well MW-2, and levels of oil range hydrocarbons above the current cleanup level in the groundwater at four of the eight monitoring wells. In addition, arsenic was found above cleanup levels in three of the monitoring wells. Hydrocarbons close to the cleanup level were found in the groundwater in three of the remaining wells.

Our proposed scope of work and fees are described in the following sections of this letter.

SCOPE OF WORK

Our proposed scope of work for the initial site assessment consists of the following:

- One-call utility notifications required by state law and private locating service prior to drilling test holes.
- Analyzing the soil samples from Test Pits 301 through 310 for arsenic using a different laboratory procedure that will allow lower detection limits. The existing soil samples were tested using a procedure that has a detection limit of about 10 mg/kg. The alternative method has a detection limit of 1 mg/kg. While no arsenic was found above the existing 10 mg/kg detection limit or the cleanup value of 20 mg/kg, the data is not sufficient to do statistical analysis. The use of the modified procedure will allow the use of statistics to further evaluate the actual levels of arsenic. If the statistical information matches naturally occurring arsenic in the State of Washington and fits the background calculation macro developed by Ecology, the fills on-site encountered in the test pits may be ruled out as being the source of the arsenic in the groundwater.
- Excavating two test pits in the area where the sandblast media was formerly present. Two samples from each test pit will be analyzed for metals and for arsenic using the method discussed above.
- Excavating 3 test pits in a triangular pattern about 12 feet away from Monitoring Well MW-2 where elevated hydrocarbons were found to be present at a depth of 5 feet. The purpose of this exploration is to evaluate if the occurrence represents a small area or if the contamination is broadly present. If elevated hydrocarbons are encountered, the budget includes testing for polycyclic aromatic hydrocarbons and detailed EPH/VPH testing to allow a site specific cleanup value to be calculated.
- Excavating three test pits surrounding MW-103 to allow direct sampling of the soils for hydrocarbons.
- Sampling Monitoring Wells MW-2, MW-102, and MW-103 for petroleum hydrocarbons. The analysis will be for both standard Total Petroleum Hydrocarbons and for an expanded analysis using EPH/VPH analysis to allow a site specific cleanup value to be calculated. The groundwater samples will also be tested using a silica gel.
- Reviewing documentation regarding the site at the City of Covington and at the Washington State Department of Ecology. Both of these agencies have had concerns with site management. The supporting documents are missing from the existing materials provided by the current owners.
- Prepare a draft memo summarizing the results of our site observations, the site characterization, and our analysis of the data. We will discuss the results of the analytical testing in relationship to the Model Toxics Control Act, Chapter 173-340 WAC.

It must be noted that our work does not include the following elements:

- Preparation of a detailed remedial investigation/feasibility study or cleanup action plan.
- Coordination with Ecology.

Mr. Tyler Litzenberger
October 16, 2018

- Coordination with cleanup vendors.

The costs for these additional services, if they are needed, can be estimated after we conclude this scope of work.

SCHEDULE

We can start our field work within about two weeks of your approval to proceed. The initial laboratory testing will take seven full working days to complete. Requesting public records from Ecology can take three to four weeks to schedule an appointment. We will file requests for public records as soon as we get approval to proceed. Our report will be available approximately seven to eight weeks after your authorization to proceed. We can expedite the testing, if requested. Expedited testing will increase the laboratory costs.

ESTIMATED FEES

Our services will be invoiced on a time and expense basis in accordance with the attached Fee Schedule and General Conditions. We estimate our fees for the work in this proposal will be on the order of \$17,000. About \$7,000 of this is for the analytical testing of the soils and groundwater analysis outlined in Table 1, and \$1,800 is for the trackhoe. Purge water will be stored in drums. Our costs do not include disposal of the water. After the test results are in our files, we can work with you and/or the property owner to properly dispose of the water.

LIMITATIONS

Our findings, conclusions, and recommendations will be based on our site observations, analytical test results, and analysis. We cannot guarantee that we will discover all of the information or impacts that may exist related to past site uses or current site conditions. We will prepare our conclusions and recommendations in accordance with generally accepted local professional practices.

If our scope of work varies from your requirements, please advise us so we can make the appropriate changes in our proposal. In the event, we find site conditions that warrant additional explorations such as sample results above current cleanup levels, or if we find that additional analytical testing is required for the samples collected for this study, we will advise you of the additional costs. It is common for environmental assessments to be incremental in nature. At the conclusion of this work, we will review the data and comment on data gaps that are present.

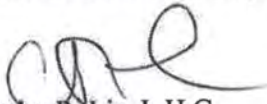
CLOSURE

If the scope of work and estimated fees outlined in this proposal are acceptable to you, please indicate your authorization to proceed by signing one copy of this letter and return it to our office.

Mr. Tyler Litzenberger
October 16, 2018

If you have any questions or require additional information, please call.

Sincerely yours,
TERRA ASSOCIATES, INC.



Charles R. Lie, L.H.G.
Project Manager

Encl: Fee Schedule and General Conditions
Table 1 – Analytical Testing Summary

I accept the above conditions
and attached Fee Schedule and
General Conditions.

Signature: _____

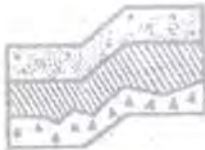
Name: _____

Title: _____

Date: _____

Table 1
Budgeted Lab Testing

Test	Number of Tests
Soil TPHD- Diesel Range Hydrocarbons	15
Soil EPH VPH	2
Soil Low Level PAHs	2
Soil -arsenic using ICP MS	19
Soil Metals- MTCA Metals	4
Groundwater-TPHD	3
Groundwater-TPHD with silica gel cleanup	3
Groundwater EPH VPH	3



TERRA ASSOCIATES, Inc.

Consultants in Geotechnical Engineering, Geology
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Environmental Earth Sciences

STANDARD FEE SCHEDULE & GENERAL CONDITIONS EFFECTIVE JANUARY 1, 2018

TERRA ASSOCIATES, Inc. professional service fees are based on the following conditions:

PERSONNEL HOURLY CHARGE:

PRINCIPAL	\$ 175.00 per hour
PROJECT MANAGER	\$ 126.00 per hour
PROJECT ENGINEER/GEOLOGIST/SCIENTIST	\$ 113.00 per hour
STAFF ENGINEER/GEOLOGIST/SCIENTIST	\$ 92.00 per hour
SENIOR ENGINEERING TECHNICIAN	\$ 80.00 per hour
CADD TECHNICIAN	\$ 80.00 per hour
ENGINEERING TECHNICIAN	\$ 72.00 per hour
WORD PROCESSOR/CLERICAL	\$ 50.00 per hour
LEGAL TESTIMONY AND PREPARATION (4-hour minimum)	\$ 250.00 per hour

TRAVEL EXPENSES:

Subsistence reimbursement paid to employees on business for the Client will be charged at a rate of \$225.00 per day for projects located more than 60 miles from our office. Portal to portal mileage will be charged for vehicle use at the rate of \$.65 per mile.

ADDITIONAL SERVICES:

Charges for equipment furnished by TERRA will be at predetermined rates as indicated on our proposal or as discussed with Client. Charges of services not furnished directly by TERRA such as subcontracted excavating and drilling equipment, special equipment rental, services of outside consultants, fares of public carriers, printing, photographs, ferry tolls, long distance phone calls, special fees, and permits required for the project will be charged at the rate of cost plus 15 %.

LIMITATION OF LIABILITY AND INDEMNITY:

The services provided by TERRA are for the sole benefit of Client. No other person or entity shall be entitled to rely upon the reports or results produced by TERRA. Client agrees to limit TERRA's total professional liability arising from the work done to the greatest of (a) \$50,000.00, or (b) TERRA's total fee for services rendered. Upon specific request and payment, TERRA can provide evidence of professional liability insurance up to a maximum of \$2,000,000. This insurance is not available for single-family residential projects. The charge for such insurance is \$500 or 5 percent (5%) of TERRA's fee, whichever is greater. These charges will be in addition to fees charged for professional services and will be billed as a surcharge above professional fees. Client agrees to look solely to TERRA and its insurance proceeds and hereby releases and waives any claims it might have against the employees, officers, directors, and/or shareholders of TERRA. Client agrees to indemnify and defend TERRA, its employees, officers, directors, and shareholders against (1) all claims of professional error or omission arising from the work which, in total, exceed the foregoing; (2) any loss or expense incurred as a result of the breach of any other promise given by Client; and (3) any loss, claim, damage, or expense which is in part or in whole the result of the actions of anyone other than TERRA and its employees.

INVOICES:

TERRA will submit invoices to the Client on a monthly basis, and a final bill upon completion of our work. Payment is due upon presentation of invoice and is past due thirty (30) days from the date of the invoice. Client agrees to pay a finance charge of one and one half percent (1½ %) per month on past due accounts. In the event of default in the payment of fees under this agreement, Client agrees to pay all costs of collection, including collection agency fees and reasonable attorneys' fees incurred.

(Over)

Accepted by _____ Date _____

RIGHT OF ENTRY & UTILITIES:

The Client will provide for right of entry of TERRA and all necessary equipment in order to complete the work. While TERRA will take reasonable precautions to minimize damage to the project site, it is understood by the Client that in the normal course of work, some damage to property or landscaping may occur, the correction of which is not part of this agreement.

In the execution of our work, TERRA will take reasonable precautions to avoid damage to buried structures or utilities. The owner or the owner's representative agree to hold us harmless for any damages to buried structures which are not called to our attention and correctly shown on the plans furnished to us.

OWNERSHIP OF DOCUMENTS AND SAMPLES:

All reports, boring logs, field data, field notes, laboratory test data, calculations, estimates, and other documents prepared by the consultant, as instruments of service, shall remain the property of TERRA. We will retain all pertinent records relating to the services performed for a period of five years following submittal of the report, during which period the records will be made available to the Client at all reasonable times. For geotechnical studies, all rock and soil samples will be disposed upon issuance of our report. For testing during construction, samples will be disposed upon completion of our laboratory testing. Additional storage or transfer of samples can be made at the owner's expense, upon written request.

STANDARD OF CARE:

Services performed by TERRA under this Agreement will be conducted in a manner consistent with that level of care and skill ordinarily exercised by members of the profession currently practicing under similar conditions. No other warranty, expressed or implied, is made.

Client recognizes that subsurface and groundwater conditions at the site may vary from those at the locations where samples or investigations are made. Consistent with the foregoing standard of care, TERRA will use its professional judgment to select the number and location of all samples and investigations. Client assumes the risk that despite such care the samples and investigations may not accurately represent the entire site.

INSURANCE AND SUBROGATION:

Upon written request and payment of charges as discussed above, TERRA will provide Client with evidence of its insurance covering public and professional liability. Client waives any claims against TERRA and its employees, officers, and directors, which are beyond the limits or coverage of such insurance. TERRA, for itself and its insurers, waives and releases Client from any right of recovery for loss or damage which is covered by such insurance as TERRA has in force. Client, for itself and its insurers, waives and releases TERRA from any right of recovery for loss or damage which is covered by any policy of insurance which is carried by Client at the time of the loss or damage or which would be covered by an "All risk," "Builders risk" or similar coverage then available in the state of Washington. If Client carries such "All risk," "Builders risk" or similar coverage, Client shall include TERRA as an additional named insured. Client warrants that all other contractors and subcontractors working on the same site shall have in their contracts identical provisions with respect to all claims against TERRA, its employees, officers, and directors.

NOTICE AND ACTIONS:

If Client becomes aware of any set of circumstances for which it believes it or anyone else may have a claim against TERRA, then Client shall: (a) notify TERRA of the set of circumstances within 30 days of becoming aware of them; (b) promptly provide TERRA with copies of all reports, memoranda, notes, or other documents relating to such set of circumstances; (c) permit or obtain permission for TERRA or its representatives to inspect the site of such set of circumstances; and (d) take such corrective action as TERRA determines appropriate. Failure to comply with any of the foregoing shall constitute a waiver of any and all claims against TERRA and its employees, officers and directors. In all events, any litigation or arbitration arising from any contract or the performance of any work by TERRA shall be commenced within one (1) year after completion of the work. For purposes of this paragraph, work shall be deemed complete upon TERRA's issuance of a final report relating to the set of circumstances, notwithstanding the fact that there may be additional or subsequent services performed on the same site. Construction monitoring shall be considered separate work from initial site evaluation even if both are performed pursuant to the same contract. In the event of any arbitration or litigation arising from this agreement or any services provided by TERRA, the prevailing party shall be entitled to attorney's fees.

HAZARDOUS WASTE:

For services involving or relating to any hazardous waste elements of this Agreement it is further agreed that the Owner shall indemnify and hold harmless TERRA and their consultants, agents, and employees from and against all claims, damages, losses and expenses, direct and indirect, or consequential damages, including but not limited to fees and charges of attorneys and court and arbitration costs, arising out of or resulting from the performance of the work by TERRA or claims against TERRA arising from the work of others, related to hazardous waste.

The above indemnification provision extends to claims against TERRA which arise out of or are related to, or are based upon, the dispersal, discharge, escape, release or saturation of smoke, vapors, soot, fumes, acids, alkalis, toxic chemicals, liquids, gases or any other material, irritant, contamination or pollutant in or into the surface or subsurface (a) soil, (b) water or water-courses, (c) objects, or (d) any tangible or intangible matter, whether sudden or not.

Soil and Groundwater Investigation

Girard Resources
28009 Covington Way SE
Covington, WA 98042

Prepared for:

Covington Partners 18, LLC
2615 204th Avenue Court E
Lake Tapps, WA 98391
Julie Girard, Member

Prepared by:

Blue Sage Environmental, Inc.
198007 E 30th Avenue
Kennewick, WA 99337

December 7, 2019

BLUE SAGE ENVIRONMENTAL, INC.
Environmental Management Solutions

December 7, 2019

Julie Girard, Member
Covington Partners 18, LLC
2615 204th Avenue Court E
Lake Tapps, WA 98391

Subject: Soil and Groundwater Investigation Report for
Girard Resources, 28009 Covington Way SE,
Covington, WA 98042

Dear Ms. Girard:

Blue Sage Environmental, Inc. (BSE) has completed an investigation of soil and groundwater conditions at the Girard Resources facility, hereto referred to as the Site. This investigation was in response to a Phase II Environmental Site Assessment (ESA) prepared by Terra Associates dated October 10, 2018. BSE was contracted to conduct additional studies in order to evaluate Terra's conclusions and to further characterize the Site.

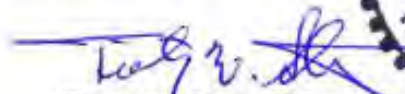
Significant contaminant issues in soil and groundwater have not be identified. Whereas there may be localized impacts to surface soils from drippage and minor release of fuels and lubricants, it is the opinion of Blue Sage Environmental that these represent a de minimis condition. A de minimis condition is a condition that generally does not present a threat to human health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies.

Should you require additional information or have any questions, please contact us at your convenience. Thank you again for this opportunity to be of service.

Sincerely,
Blue Sage Environmental, Inc.



Alexander H. Koch
Project Manager



Timothy Stott, PE
Environmental Engineer



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2	Asphalt pile and Area Fill Material
3	Facility Maintenance Area

1.0 INTRODUCTION

In 2018, Terra Associates, Inc. (Terra) completed a Phase II Environmental Site Assessment (ESA) sampling at the subject property. This ESA was prepared as part of an evaluation for the development of the property into a business park. The property owners, Covington Partners 18, LLC, found inconsistencies with statements of facts and characterizations in this report. Blue Sage Environmental, Inc. (BSE) was hired to review the report's conclusions and complete further investigations under the Model Toxics Control Act (MTCA) Cleanup Regulations, Chapter 173-340 WAC. The results of these investigations are provided in this report.

1.1 General Site Information and Legal Description

<u>Property Address</u>	<u>Owner</u>
Girard Resources and Recycling, LLC 28009 Covington Way SE Covington, WA 98042	Covington Partners 18, LLC 2615 204th Avenue Court E Lake Taps, WA 98391 Julie Girard, Member

King County Parcel No. 352205-9215

(Figure 1)

Legal Description:

PORTION OF SE QTR NE QTR AND NE QTR SE QTR STR 35-22-05 DAF: BEGINNING AT SE CORNER OF SAID NE QTR TH ALONG E LINE OF SAID NE QTR N01-09-37E 74.51 FT TH AT RIGHT ANGLE TO SAID E LINE N88-50-23W 600.62 FT TH PARALLEL WITH SAID E LINE N01-09-37E 524.56 FT TH S85-21-45W 607.97 FT TO ELY LINE OF WLY 100 FT OF SE QTR OF SAID NE QTR TH ALONG SAID ELY LINE N00-57-37E 162.54 FT TO SLY RIGHT-OF-WAY MARGIN OF STATE ROUTE 18 TH ALONG SAID SLY RIGHT-OF-WAY MARGIN S52-30-22W 127.70 FT TO W LINE OF SE QTR OF SAID NE QTR TH ALONG SAID W LINE S00-57-37W 627.23 FT TO SW CORNER OF SE QTR OF SAID NE QTR TH ALONG W LINE OF NE QTR SE QTR OF SAID SECTION 35 S00-37-13W 330.00 FT TH PLW N LINE OF NE QTR OF SAID SE QTR S89-08-17E 1304.39 FT TO E LINE OF SAID SE QTR TH ALONG SAID E LINE N00-28-57E 330.01 FT TO TPOB; TGW PORTION OF SE QTR NE QTR STR 35-22-05 LYING SELY OF RIGHT-OF-WAY MARGIN OF STATE ROUTE 18 DAF: BEGINNING AT SE CORNER OF SAID NE QTR TH ALONG E LINE OF SAID NE QTR N01-09-37E 660.06 FT TH S85-21-45W 1211.67

FT TH N00-57-37E 352.77 FT TO TPOB TH N00-57-37E 109.85 FT TH S52-30-22W 68.32 FT TH S37-29-38E 86.03 FT TO TPOB (AKA PARCEL "B" DESCRIBED & DELINEATED PER CITY OF COVINGTON BOUNDARY LINE ADJUSTMENT NO LU09-0001 RECORDING NO 20090324900007) SUBJECT TO TRANSMISSION LINE EASEMENTS

The subject property is located in the NE quarter of Section 35, Township 22 North, Range 05 East, W.M., King County, Washington.

Site Consultant:

Blue Sage Environmental, Inc. (BSE)
Alexander H Koch, Project Manager
198007 E 30th Avenue
Kennewick, WA 99337
(509) 947-4059

1.2 Site History and Use

The Site is a 20.47-acre parcel located in King County. The parcel is zoned for commercial use. Prior to 1984, the parcel was undeveloped forested land. From 1985 until 2015, the Site was operated by Rainier Wood Recycling (RWR). This company produced mulch, wood chips, and topsoil mixtures.

In 2009, Girard Resources and Recycling, LLC (Girard Resources) leased the eastern portion of the property. Girard Resources purchase bark, certified compost, and play chips. They accept concrete, asphalt, and soil from area construction projects. These products are used to produce topsoil mixtures and aggregate fill material for resale.

In 2012, the property was purchased by Covington 18 Partners, LLC, who continued the existing leases with RWR, and Girard Resources. In September 2015, the lease with RWR expired and they moved off the property. Since that time, Girard Resources has operated the entire parcel under lease to Covington 18 Partners, LLC.

1.3 Regional Geology

Geologic characteristics on the Site are largely the result of glacial processes. Erosion and deposition associated with glaciation have influenced regional topography, soil, and groundwater. The Site is located in the Covington Drift Plain. Drift plain surface has changed little since the last glaciation. This plain, especially to the east, is

underlain with permeable sand and gravels. Much of the precipitation enters the groundwater-reservoir as recharge with a small part entering streams as overland runoff (Luzier, 1969). The National Cooperative Soil Survey (NCSS) identifies gravely-sandy loam (Alderwood and Everett deposits) and glacial outwash (Kickerville deposits) as the dominant soils on the property (NRCS, 2019)

2.0 PREVIOUS INVESTIGATIONS

This Section summarizes the previous environmental investigations that have been completed on the Site since 2012.

Date	Investigation	Consultant
March 20, 2012	Phase I ESA	Earth Solutions NW, LLC
October 10, 2018	Phase II ESA Sampling	Terra Associates, Inc.
March 21, 2019 May 2, 2019	Soil Borings Test Pits	Blue Sage Environmental, Inc.

2.1 Phase I Environmental Site Assessment

Earth Solutions NW, LLC (ESNW) submitted a Phase I ESA to Laurent Girard in March, 2012 (ESNW, 2012). Conclusions of the ESA were as follows:

- No identified Underground Storage Tanks (UST), above-ground Storage Tanks (AST) with associated piping or dispensers were observed on the property;
- No evidence of past petroleum product releases was observed on the ground, i.e. staining;
- An adjacent property to the east, Iddings Sand and Gravel, reported a release of petroleum fuel in January 1997. A portion of the release was found to have been within the subject property's boundary. The contaminated soil was removed, groundwater monitoring wells installed. Two of the monitoring wells were located on the eastern side of the Site. Quarterly monitoring of groundwater was completed over a twelve-month period. Results were submitted to Ecology by Environmental Management Resources (EMR);
- Based on a report prepared by EMR, dated June 14, 2001, a portion of the Site had been excavated as a gravel pit in 1975;
- No areas of suspicious fill were observed, and;
- The Site does not appear on any state or federal regulatory database as an environmental concern.

ESNW concluded that a Phase II ESA was not warranted at that time.

2.2 Phase II ESA Sampling

As described in Terra's technical memorandum (Terra, 2018), on June 4, 2018, Terra advanced six borings across the property (MW-1, MW-2, MW-3, BN-1, BN-2, and BN-3). Three of these borings were completed as monitoring wells: MW-1, MW-2, and MW-3. On August 16, 2019 Terra advanced four additional borings across the Site and completed them as monitoring wells: MW-101, MW-102, MW-103, and MW-104. On September 5, 2018, ten test pits (TP-301, TP-302, TP-303, TP-304, TP-305, TP-306, TP-307, TP-308, TP-309, and TP-310) were excavated across the Site (**Figure 2**). Soil samples were collected from the borings and test pits at various depths.

The Terra soil samples collected from the ten borings were analyzed for diesel range organics, abbreviated DX to include diesel [DO] and lube oil [LO], and gasoline range organics (Gx). In addition, select soil samples were analyzed for heavy metals (arsenic, cadmium, chromium, lead, and mercury), Polychlorinated Biphenyls (PCB), volatile organic compounds (VOC), and carcinogenic polycyclic aromatic hydrocarbons (c-PAH). Only boring MW-2 at a depth of 5 feet had an elevated concentration of lube oil (3,600 mg/kg) above the MTCA Method A Cleanup Level (CUL) of 2,000 mg/kg. No other analyte had a concentration above its MTCA Method A CUL.

2.3 BSE Borings and Test Pits

On March 21, 2019, BSE advanced three borings around monitoring well MW-2 (**Figure 3**). Borings B-1 and B-2 had soil samples collected at 5 and 10 feet below the ground surface (bgs). Boring B-3 was sampled at 4 feet bgs as the direct push rig met refusal below that depth. Borings B-1 (15,000 mg/kg) and B-3 (4,800 mg/kg) had elevated concentrations of LO at 5 and 4 feet bgs respectively. Crushed asphalt particles were noted in both samples. Concentration of LO at 10 feet in boring B-1 (1,700 mg/kg) was below the MTCA Method A CUL. There were no concentrations of arsenic above the laboratory detection limit in the soil samples obtained from these borings.

Exploratory trenches were excavated on May 2, 2019. Trench 1 was south of, and Trench 2 was north of monitoring well MW-2. From the surface to around five feet bgs, the soils were sand and gravel with cobbles (GM/SM) interpreted to be imported fill material. Below five feet in Trench 1, the soil became a sandy loam,

reddish brown in color. Soils in the top five feet in Trench 2 were sand and gravel with cobbles mixed with crushed asphalt (**Photograph 1**). Immediately to the east of Trench 2 is where the Site processes and stores crushed asphalt (**Photograph 2**).

Soil samples were collected in the trenches from the fill material at approximately five feet bgs. Trench 2, north of MW-2, had a concentration of LO (1,300 mg/kg) below the MTCA Method A CUL. Trench 1, south of MW-2, had no concentration of LO above the laboratory detection limit. VPH/EPH analysis was run on both the Trench 2 sample and from a sample of the crush asphalt pile.

Results for of soil sample analysis from Terra and BSE are summarized in **Table 1**. Boring Logs can be found in **Appendix A**. Laboratory reports for BSE soil sample analysis can be found in **Appendix B**.

2.4 Quality Assurance/Quality Control

Quality Assurance/Quality Control (QA/QC) included generally accepted procedures for sample collection, storage, tracking, documentation, and analysis. All sampling equipment was washed with an anionic, biodegradable detergent wash and water rinse before the collection of the samples. All samples were identified with a sample number, date, time, and sampler name, and were stored in an ice chest containing frozen blue ice. Appropriate chain-of-custody documentation was completed and submitted with the samples.

2.5 Soil Sample Analytical Results

Borings MW-2, B-1, and B-3 had elevated concentrations of LO at five feet bgs. By 10 feet bgs in all three locations, concentrations of LO were below MTCA Method A CUL. Crushed asphalt was found in borings B-1, B-3 and Trench 2. VPH/EPH analysis on samples from Trench 2 and the asphalt pile had identical carbon ranges. The only differences in the two samples was in concentration within each carbon range with the higher concentrations being found in the asphalt sample. The proximity of the crushed asphalt pile to monitoring well MW-2 would indicate that the LO concentration reported at five feet bgs is a result of the mixing of soil and crushed asphalt in that area. There were no elevated concentrations of Dx or Gx in any other soil samples across the site.

3.0 GROUNDWATER MONITORING

3.1 Monitor Well Sampling

Terra sampled monitoring wells on June 20, 2018 and on September 5, 2018. Monitoring Wells MW-2, MW-101, MW-102, and MW-103 had elevated concentrations of Dx above the MTCA Method A CUL. BSE setup to sample the monitoring wells on November 29, 2018. Only monitoring wells MW-103, MW-102, and MW-2 could be sampled on that day. Wells MW-1 and MW-3 were blocked by equipment and could not be accessed, but were later uncovered. Well MW-104 was surrounded by a mud bog, and an access pad of gravel had to be constructed to allow access. Well MW-101 had been hit by heavy equipment and the well monument crushed. On December 21, 2018, monitoring wells MW-104, MW-3, and MW-1 were sampled. Monitoring well MW-101 had a new monument set in place by ESN-Northwest, a Washington State licensed drilling company, on March 21, 2019. All seven monitoring wells were sampled on March 25, June 24, and September 17, 2019.

3.2 Groundwater Flow Direction

Water-depth measurements were converted to mean sea-level elevations for each well using the property-survey mapping provided by Berghausen Consulting Engineers, Inc. of Kent, Washington. This survey utilized the horizontal datum NAD 83/91, and the vertical datum NAVD 88. Groundwater-elevation data contours were interpreted from groundwater elevations using standard three-point problem analyses. Flow direction across the subject property was generally found to be northeast to southwest. There is general consistency in contour shape due to a groundwater divide. Groundwater flows in different directions on opposite sides of the divide. Groundwater-contour figures are attached (**Appendix C**).

3.3 Quality Assurance/Quality Control

Quality Assurance/Quality Control (QA/QC) included generally-accepted procedures for sample collection, storage, tracking, documentation, and analysis of groundwater. All samples were identified with a sample number, date, time, and sampler name, and were stored in an ice chest containing frozen blue ice. Appropriate chain-of-custody documentation was completed and submitted with the samples.

3.4 Groundwater Sample Analytical Results

Terra personnel sampled the Site monitoring wells for the following analytical parameters: Diesel Range Organics (Dx), Gasoline Range Organics (Gx), BTEX, select VOCs, MTBE, EDB, EDC, cPAH, and heavy metals (arsenic, cadmium, chromium, lead, and mercury). Monitoring Wells (MW-1, MW-2, and MW-3) were sampled on June 20, 2018. Elevated concentrations of DO and LO were detected in well MW-2 (650 µg/L DO and 1200 µg/L LO). All seven monitoring wells were sampled later on September 5, 2018. Elevated concentrations of DO and LO were detected in well MW-2 (540 µg/L DO and 760 µg/L LO), and well MW-102 (740 µg/L DO and 750 µg/L LO). Elevated concentrations of LO were detected in well MW-101 (610 µg/L), and well MW-103 (610 µg/L). Elevated concentrations of total arsenic above the MTCA Method A CUL were detected in wells MW-2, MW-3, MW-102, MW-103, and MW-104. No other analytes had concentrations either above their laboratory detection limits, or above their MTCA Method A CUL.

BSE sampled Site monitoring wells on 11/29/18-12/21/18 (split sampling date due to inaccessible wells), 3/25/19, 6/24/19, and 9/17/19. Concentrations of DO and LO in the wells were consistently below laboratory detection limits. Elevated concentrations of arsenic were detected in monitoring wells MW-1, MW-2, MW-3, MW-102, and MW-103 during this period of time.

A summary of groundwater sample results can be found in **Table 2**. Groundwater laboratory reports can be found in **Appendix D**.

4.0 INTERPRETATION OF TERRA AND BSE FINDINGS

The Terra technical memorandum reported two recognized environmental concerns (REC).

1. Undocumented fill
2. Surface stains next to stored petroleum products

The Terra technical memorandum also mentioned the following:

- Petroleum hydrocarbon concentrations in soil
- Petroleum hydrocarbon concentrations in groundwater;
- Arsenic concentrations in groundwater;
- Referencing the Site was a gravel pit in the 1970s;
- Potential for buried organic material creating methane.

4.1 Undocumented Fill Material

The City of Covington issued an “Administrative Notice and Order to Correct Civil Violation” to Covington 18 Partners, LLC on March 14, 2013 (Covington, 2013). Girard Resources had been importing soils and a garnet sand material from area construction projects. The garnet sand material was removed from the Site. Girard Resources obtained a Grade and Fill permit from the City of Covington. The City of Covington issued a “Declaration of Compliance” letter on January 15, 2015 (Covington, 2015). Imported soils from construction projects was used to fill in the southwestern portion of the property until the permit expired in July 2017 (**Figure 4**). Girard Resources has receipt tickets for material that is brought onto the property. Since July 2017, all imported material is processed into topsoil, or sold as fill.

In 2018, Terra advanced six borings, and excavated 10 test pits for the characterization of soil conditions across the Site. Four test pits and boring MW-2 were inside the fill area. Boring MW-2, at a depth of five feet bgs, had an elevated LO concentration of 3,600 mg/kg. No other analyte was detected either above laboratory detection limits, or above their MTCA Method A CUL (Table 1) across the Site.

4.2 Surface Stains

The Site operates heavy equipment, i.e. backhoes, loaders, tracked excavators, screening machines, conveyor systems, etc. This equipment requires lubrication

and fuel products. General maintenance, such as oil changes, applying lubrication products, refueling, etc., is done on-site. Site personnel utilize spill kits when small releases of petroleum products are found. For major mechanical repairs, i.e. engine, transmission, drive system repairs, etc., the equipment is taken off site.

Oil changes and lubrication of motorized equipment is done in the northwest corner of the Site (**Photograph 3**). This is near monitoring well MW-103. The area is covered with asphalt. A thin layer of dirt is across this surface that has either been deposited by wind, or has dropped off equipment. Observed stains that have been noted in past reports were probably on this capped surface. No staining was present around the storage containers that are used for petroleum product storage when inspected on September 9, 2019.

Reported stains around monitoring well MW-2 were not present during BSE exploration activities (borings and test pits) in 2019.

4.3 Petroleum Hydrocarbon Concentrations in Soil

Terra boring MW-2 at five feet bgs had an elevated LO concentration in soil of 3,600 mg/kg. They reported no asphalt particles were present in any soil sample. On March 21, 2019, BSE advanced three borings in the immediate area around monitoring well MW-2. Boring B-1 was north, B-2 was west, and B-3 was south of the monitoring well (Figure 3). At five feet bgs, B-1 had a LO concentration of 15,000 mg/kg. At 10 feet bgs, the concentration in soil was 1,700 mg/kg. At 4 feet bgs, B-2 had a LO concentration of 4,800 mg/kg. Asphalt particles were noted in both samples. Concentrations of cPAH in both samples were not above the laboratory detection limit.

Exploratory trenches were excavated on May 2, 2019 north of boring B-1 (Trench 2) and south of boring B-2 (Trench 1). Asphalt particles were visible in Trench 2 down five feet bgs where the excavation was terminated. A soil sample collected from this depth had a LO concentration of 1,300 mg/kg. The Trench 2 sample and a sample from the crushed asphalt pile were analyzed for VPH/EPH. Both samples had identical carbon range signatures.

Monitoring well MW-2 is within a few feet of a large stockpile of crushed asphalt. When fill and grade activities were done across this end of the Site, crushed asphalt was introduced into the imported mixture. Asphaltic materials are exempted from the requirements of 173-303 WAC, Dangerous Waste Regulations.

4.4 Petroleum Hydrocarbon Concentrations in Groundwater

Seven monitoring wells were constructed on the Site in 2018. Monitoring wells were sampled by Terra personnel in June and September 2018. Terra reported elevated concentrations of DO, and LO in multiple wells (Table 2). BSE sampled the monitoring wells in Nov/Dec 2018, March 2019, June 2019, and September 2019. Terra's findings of Dx concentrations in groundwater could not be reproduced in four quarterly sampling events (completed over every stage of seasonal fluctuation in groundwater elevations). All seven monitoring wells had no concentration of Dx above the laboratory detection limits.

4.5 Arsenic Concentrations in Groundwater

Arsenic at concentrations exceeding the MTCA Method A CUL have been found in various wells during every sampling event. Arsenic has been found in wells located hydraulically up-gradient (MW-103) and down-gradient (MW-3) of site activities in areas undeveloped for commercial use. This suggests a natural occurrence of arsenic, which is not uncommon in the region (Ecology, 1994 and 2014).

Naturally occurring arsenic in soils and geologic formations can be dissolved into groundwater in bogs or where organics occur (anthropogenic or natural) and deplete dissolved oxygen in the groundwater leading to reducing conditions. As has been observed on the site and surrounding area, low depressions and bogs exist, and naturally occurring peat and other organics are present. Because the arsenic found in groundwater is not associated with on-site fill or other potential contaminant sources, it is our opinion that this is not a contaminant or remediation issue. Rather, it is a question of water quality should on-site potable water sources be considered, and would be an issue regardless if the site had seen no previous development.

4.6 Former Gravel Pit

The Terra report indicated that the subject property was a reclaimed sand and gravel mine. It had operated on the subject property in the mid-1970s. A review of aerial photographs show the property wooded in 1970 and the property cleared in 1984. The 1984 aerial photograph is extremely grainy with very little detail. An aerial photograph from 2001 show the RWR operation at the property which was not a sand and gravel pit. When Girard Resources began operating on the eastern

side of the subject property in 2009, any characteristics of a sand and gravel operation that might have been on the property had been removed.

4.7 Buried Organic Material

The Terra report indicated that prior geotechnical explorations had encountered some buried organic materials that could have created methane conditions. However, no methane was encountered during drilling or in the monitoring wells constructed on this site. It is our opinion that subsurface methane is not a remediation or mitigation issue at the Site. In possible future development, soil suitability for construction will have to be considered from a geotechnical standpoint, which would be the case regardless of prior development.

5.0 SUMMARY

There are no identified significant soil or groundwater contaminant issues on the subject property. Operations at the site involve the use of heavy machinery, which includes the use of fuels and lubricants. Whereas there may be localized impacts to surface soils from drippage and minor release of fuels and lubricants, it is our opinion that these represent a de minimis condition. As defined in the standard practice for environmental site assessments (ASTM, 2013), a de minimis condition is a condition that generally does not present a threat to human health or the environment, and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies.

LIMITATIONS

The services described in this work product were performed in accordance with generally accepted professional consulting principles and practices. No other representations or warranties, expressed or implied, are made. These services were performed consistent with our agreement with our client. This work product is intended solely for the use and information of our client unless otherwise noted. Any reliance on this work product by a third party is at such party's sole risk.

Opinions and recommendations contained in this work product are based on conditions that existed at the time the services were performed and are intended only for the client. The data reported and the findings, observations, and conclusions expressed are limited by the scope of work. We are not responsible for the impacts of any changes in environmental standards, practices, or regulations subsequent to performance of services. We do not warrant the accuracy of information supplied by others, or the use of segregated portions of this work product.

The purpose of an environmental assessment is to reasonably evaluate the potential for, or actual impact of, past practices on a given site area. In performing an environmental assessment, it is understood that a balance must be struck between a reasonable inquiry into the environmental issues and an appropriate level of analysis for each conceivable issue of potential concern. The following paragraphs discuss the assumptions and parameters under which such an opinion is rendered.

No investigation can be thorough enough to exclude the presence of hazardous materials at a given site. If hazardous conditions have not been identified during the assessment, such a finding should not therefore be construed as a guarantee of the absence of such materials on the Site, but rather as the result of the services performed within the scope, practical limitations, and cost of the work performed.

Environmental conditions that are not apparent may exist at the Site. Our professional opinions are based in part on interpretation of data from a limited number of discrete sampling locations and therefore may not be representative of the actual overall Site environmental conditions.

The passage of time, manifestation of latent conditions, or occurrence of future events may require further study at the Site, analysis of the data, and/or reevaluation of the findings, observations, and conclusions in the work product.

This work product presents professional opinions and findings of a scientific and technical nature. The work product shall not be construed to offer legal opinion or representations as to the requirements of, nor the compliance with, environmental laws rules, regulations, or policies of federal, state or local governmental agencies.

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FIELD EXPLORATION METHODS

Blue Sage Environmental, Inc. (BSE) completes subsurface soil and shallow groundwater sampling during assessment and/or cleanup actions conducted on a Site. Sampling activities are conducted in general accordance with Ecology's guidelines and regulations.

Health and Safety Plan

In accordance with the WISHA standards, under the assumption that the project is being performed under the WISHA Hazardous Waste Operations Standard and state regulations, a site-specific Health and Safety Plan is developed for the field activities completed at the subject property. All field personnel review the plan and implement the procedures while conducting on-site field activities.

Underground Utility Clearance

Before conducting subsurface exploration and injection remediation, BSE contacts the Washington Utilities Locate Center, a service that notifies public utilities of proposed subsurface investigations. Additionally, a private locating company may be used to locate on-site private utilities as well as specific areas of concern. Consequently, below-grade utility locations are identified by marking their inferred location on the ground surface. This information is used to aid in identifying sampling locations.

Quality Assurance Quality Control

Quality Assurance/Quality Control (QA/QC) for the presented scope of work includes generally accepted procedures for sample collection, storage, tracking, and documentation. All sampling equipment is washed with a detergent wash and tap water rinse before the collection of the samples. All samples are labeled with a sample number, date, time, and sampler name, and stored in an ice chest containing frozen "blue ice". Appropriate chain-of-custody documentation is completed.

Direct Push Soil Sampling

Subsurface soil sampling is accomplished utilizing direct push technology. Soil samples are recovered from each boring using a 60-inch long, 2.25-inch OD, macro-core sampler. Inside the sampler is a 1.75 OD, disposable, PVC single-use sample tube, or liner. A core catcher is attached to the sampler to keep loose soil

from escaping the liner when the sampler is withdrawn from the ground. The liner is removed from the sampler and cut open to allow logging and sampling of the soil core. The core sampler, including the cutting tip and rods, is decontaminated, and a new liner placed in the core sampler between each use.

After the liner is cut, the soil type is evaluated by the BSE field representative and recorded into a soil boring log. Soils are observed and categorized for grain-size, color, presence of artifacts, moisture, odor, staining, sheen, and any other indications of contamination. The soil core retained in the sample liner is field-screened by visually inspecting the soil for staining and other evidence of contaminants. A photoionization detector (PID) can be used to field screen the borings for volatile organic compounds (VOCs). Soil samples are collected where indications of contamination are observed or from where contamination would likely be present (i.e. at the groundwater interface). All soil samples are collected in accordance with U.S. Environmental Protection Agency (EPA) Method 5035A.

Collected samples are labeled with a sample number, date, time, and sampler's name and stored in an ice chest containing frozen "blue ice". Chain-of-custody procedures are followed to document sample handling. Samples are transported to an Ecology approved laboratory within 48 hours. They are analyzed for their specific analytes by EPA and Ecology approved methods.

Upon completion of each soil boring the resulting hole is either backfilled with bentonite (hydrated with a small amount of water) and the ground surface restored to match original or a monitoring well is installed.

Groundwater Monitoring Well Construction

Soil borings completed as groundwater monitoring wells in the following manner:

The well casing materials consist of 2-inch-diameter, flush-threaded, schedule 40 PVC pipe.

The screened interval of the well casing is perforated with 0.020-inch factory-cut slots.

The filter pack for the well consists of clean, 10/20 Colorado Silica Sand.

The annular seal of the well consists of granulated Wyoming Bentonite.

All PVC casing materials were cleaned at the factory before installation.

The bottom of the well casing is sealed with a threaded sediment cup. Blank (non-slotted) riser casing are used to extend the well from the top of the screened interval to ground surface. The length of the screened interval is identified on the boring logs.

Well construction is accomplished by lowering the casing, into the completed boring, through the inside of the hollow-stem augers. The augers are withdrawn from the boring about three feet, and the resulting annular space around the well screen is backfilled with sand (poured through the top of the hollow-stem augers). This process is repeated until the filter pack is installed to about two feet above the top of the screened interval. The augers are completely withdrawn from the boring, and the annular space around the blank riser backfilled with granulated bentonite to the depth shown on the boring logs.

The well casing is sealed at the ground surface with a watertight expansion cap or PVC slip cap.

A tamper-resistant steel cover is set over the well, flush to the ground surface. The cover is grouted in place with concrete.

A reference point is marked on the top of the PVC well casing for consistent groundwater depth measurements.

The well identification is written on a waterproof tag and placed inside the well box.

Well Development

Individual monitoring wells are developed a minimum of 48 hours after completion. Each monitoring well is developed by continuous pumping until the pump discharge is free of visible turbidity. The main purpose of developing new monitoring wells is to re-establish the natural hydraulic flow conditions of the formations which may have been disturbed during well construction. Over pumping, or removing water from the well at a rapid rate, is the devolvement technique used. Well development continues until the initially turbid water turns nearly clear.

Water Level Measurements in Wells

Water level measurements are referenced to the top of the well casing. The static water level is measured in each monitoring well using a water level indicator (Slope Indicator Company, model 51453). The water level probe is lowered into the well

until the instrument detects water. The cable on the indicator is laser-marked in 0.01-foot graduations with labels at 0.1 foot and 1.0-foot intervals.

Strataprobe Direct Push (GeoProbe) Soil Sampling

A probe subcontractor will perform drilling at a site. The direct-push probe used for this work consisted of a 2-inch stainless steel sampler (sealed piston sampler), in lengths of four feet. Continuous soil samples are obtained by driving/pushing this sampler, containing an acrylic liner, to the sampling depth. After reaching the required depth, the Strataprobe is retrieved and opened. Samples are collected where indications of contamination are observed or from where contamination would likely be present (i.e. at the groundwater interface). Soil samples are collected from the soil core using an Easy Draw Syringe and Powerstop Handle. The soil plug is then extruded into a laboratory-supplied 40 ml VOA Vial containing methanol preservative. The extracted sampler is washed and new liners are used for each sampling attempt.

Soil samples are evaluated for evidence of contamination by visible discoloration of the soil sample or VOCs detected by the PID. A portion of each soil sample may be placed into a plastic zip-lock bag, and the vapors drawn through a PID for qualitative screening of VOCs. The vapor readings are documented as field screening results. A new plastic bag is used each time a sample was screened.

Collected samples are labeled with a sample number, date, time, and sampler's name and stored in an ice chest containing frozen "blue ice". Chain-of-custody procedures are followed to document sample handling.

Upon completion of each soil boring the resulting hole is either backfilled with bentonite (hydrated with a small amount of water) and the ground surface restored to match original surface, or a monitoring well is installed. All soil cuttings are collected and placed into a waste drum and taken off-site for proper disposal (determined by analytical results).

Groundwater Monitoring Well Construction, Strataprobe Methods

Soil borings completed as groundwater monitoring wells are constructed in the following manner:

The well casing materials consisted of 2-inch, inside diameter, flush-threaded, schedule 40 PVC pipe. Well screen intervals are constructed with five-foot lengths of pre-pack well screen, as shown on the boring logs.

The screened interval of the well casing is perforated with 0.020-inch factory-cut slots.

The annular seal of the well consists of granulated bentonite.

All PVC casing materials are factory-cleaned before installation.

The bottom of the well casing is sealed with a threaded cap. Blank (non-slotted) riser casing is used to extend the well from the top of the screened interval to ground surface. The length of the screened interval is identified on the boring logs.

Well construction is accomplished by lowering the well casing into the open probe casing. The probe casing is then withdrawn from the boring and the resulting annular space around the blank riser is backfilled with sand and granulated bentonite to the depth shown on the boring logs.

The well casing is sealed at the ground surface with a watertight expansion cap or PVC slip cap.

A tamper-resistant steel cover is set over the well, flush to the ground surface. The cover is grouted in place with concrete.

A reference point is marked on the top of the PVC well casing for consistent groundwater depth measurements.

Each well has a unique Ecology identification number on a metal tag. These tags are placed inside each well box.

Temporary Well Sampling, Direct-Push Method

Upon completion of the soil boring, well casing materials consisted of 1-inch PVC pipe with a five-foot section of screen at the bottom, is placed in the open borehole. A 1/4 inch-diameter, disposable, flexible polyethylene tubing is lowered into the well casing for the collection of the groundwater sample. A peristaltic pump is used to purge and sample each well. Purging is performed to remove suspended sediments and to stabilize well-screen materials.

The samples are placed into an ice chest containing frozen “blue ice” for preservation. Samples are forwarded to the analytical laboratory using proper

Chain-of-Custody procedures. All sample containers are labeled with sample identification numbers, the date, and the sampler's name. Sample containers prepared by the contract laboratory are used to conform to EPA-recommended preservation techniques for the analytes of concern. Sample containers are open only as long as necessary to collect the samples.

Upon completion of the groundwater sampling, all well material is extracted. The resulting hole is backfilled with bentonite (hydrated with a small amount of water) and the ground surface restored to match original surface. The extracted Strataprobe rod is washed between boring locations and new tubing is used between sampling locations.

Water Level Measurements in Strataprobes

Water level measurements are referenced to the ground surface. The static water level is measured in each Strataprobe using a conductivity type water level probe (Solinst Model 101, Flat Tape Water Level Meter, or equivalent). The conductivity probe on the water level meter is lowered into the well until the instrument detected water. The instrument is washed between each well. The tape on the probe is used to obtain a depth-to-water measurement, from the reference point to within 0.01 feet.

Monitoring Well Sampling, Peristaltic Pump Method

Groundwater is sampled in each well in accordance with the following protocol:

The height of the water column within the well is calculated by subtracting the depth to water from the total depth of the well.

Water samples are obtained from the well casing following EPA low stress and purging procedures.

All purge water is collected and placed into waste drums for proper disposal (determined by analytical results).

The contract laboratory prepares the sample containers to conform to EPA-recommended preservation techniques for the analytes of concern.

Groundwater samples are collected with a peristaltic pump. Sample containers are open only as long as necessary to collect the samples.

Sample bottles were labeled with a sample number, date, time, and BSE employee's name and are stored in an ice chest containing frozen "blue ice". Chain-of-custody procedures are followed to document sample handling.

Dedicated tubing is used at each sampling location.

Surface Soil Sampling

Because of various ground surface and soil conditions at sampling locations, one or more of the following techniques will be used to collect soil samples.

A hole **is** hand excavated by shovel or post-hole excavator to the sampling depth. A clean spoon or trowel is then used to expose undisturbed soil. **A second** clean spoon or trowel is used to collect and place sidewall soils into their appropriate laboratory containers.

In areas where the ground surface was very dense or covered with pavement, a boring is advanced to a depth of two feet with a hollow-stem drilling rig. The auger is removed and a clean spoon or trowel used to expose undisturbed soil along the sides of the hole. A second clean spoon or trowel is used to collect and place sidewall soils into a glass laboratory jar.

EPA Method 5035A is used for collection of samples to be analyzed for volatile constituents (gasoline, BTEX, VOCs). Samples are collected from the soil core using an Easy Draw Syringe and Powerstop Handle. The soil plug is then extruded into a laboratory-supplied 40 ml VOA Vial containing methanol preservative. Collected soil samples are screened for evidence of contamination, indicated by noticeable odor, visible staining, or discoloration on the soil sampler and in the soil sample. All soil samples are stored in an ice chest containing frozen "blue ice" for preservation prior to being forwarded to the analytical laboratory (using proper Chain-of-Custody procedures). All soil sample containers are labeled with sample identification numbers, the date, and the sampler's name.

Test-pit Soil Sampling

Subsurface soil samples are collected from excavated test-pits at the depths specified in the test-pit logs. Because of various ground surface and soil conditions at sampling locations, one or more of the following techniques will be used to collect soil samples.

A clean spoon or trowel is used to expose undisturbed soil along one side of the test-pit. A second clean spoon or trowel is used to collect and place soils into a glass laboratory jar.

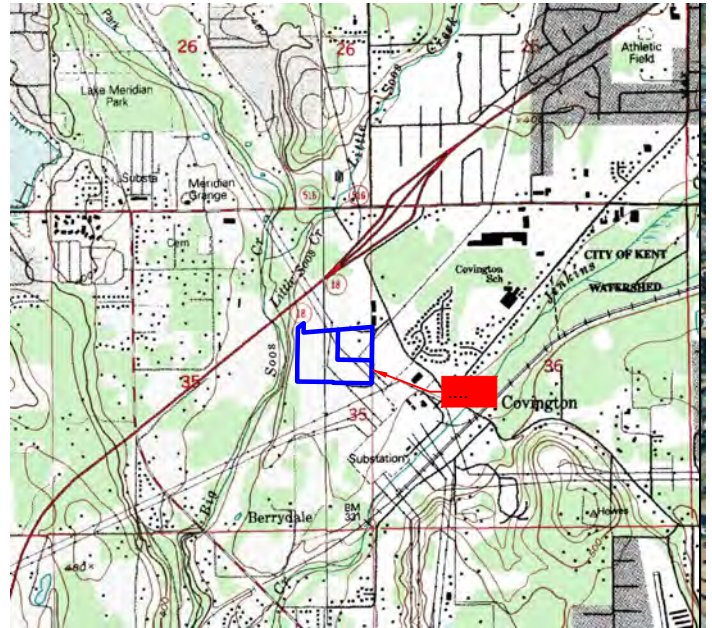
Where entering an excavation that is not properly shored is potentially dangerous, the excavator equipment will be used to collect a bucket of soil from the sampling location and lift it out of the test-pit. Samples are collected from soils contained in the bucket.

EPA Method 5035A is used for collection of samples to be analyzed for volatile constituents (gasoline, BTEX, VOCs). Samples are collected from the soil core using an Easy Draw Syringe and Powerstop Handle. The soil plug is then extruded into a laboratory-supplied 40 ml VOA Vial containing methanol preservative. Soil samples are reviewed for evidence of contamination, indicated by noticeable odor, visible staining, or discoloration on the soil sampler and in the soil sample. If a PID is used as a screening device, a portion of each soil sample is placed into a plastic bag and the collected vapors were drawn through the PID for qualitative screening of VOCs. The vapor reading will be noted as the field screening result.

Regardless of the sampling technique employed, all soil samples are labeled with a sample number, date, time, and sampler's name and are stored in an ice chest containing frozen "blue ice". Appropriate chain-of-custody documentation will be completed and submitted with the samples.

FIGURES

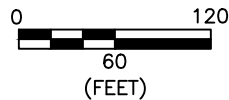
Girard Resources
Covington, Washington
Soil & Groundwater Investigation
2019



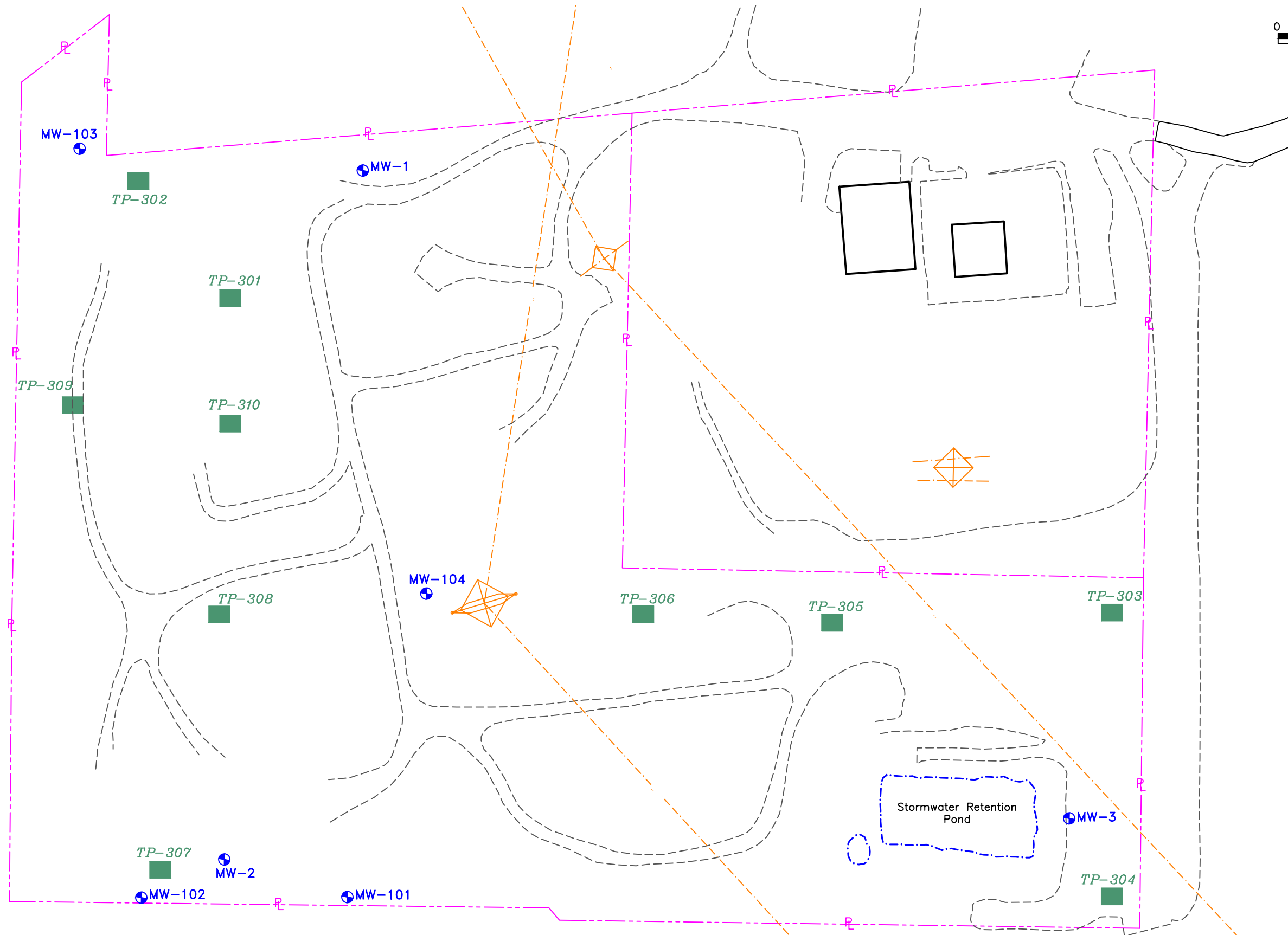
**BLUE SAGE
ENVIRONMENTAL INC
KENNEWICK, WA**

**SITE LOCATION MAP
GIRARD RESOURCES
28009 Covington Way SE
Covington, Washington**

**Figure
1**



- LEGEND**
- TP-307**  Test Pit Location and Identification Number
 - MW-1**  Monitoring Well Location and Identification Number
 -  Building
 -  Property Line
 -  Overhead Power Line

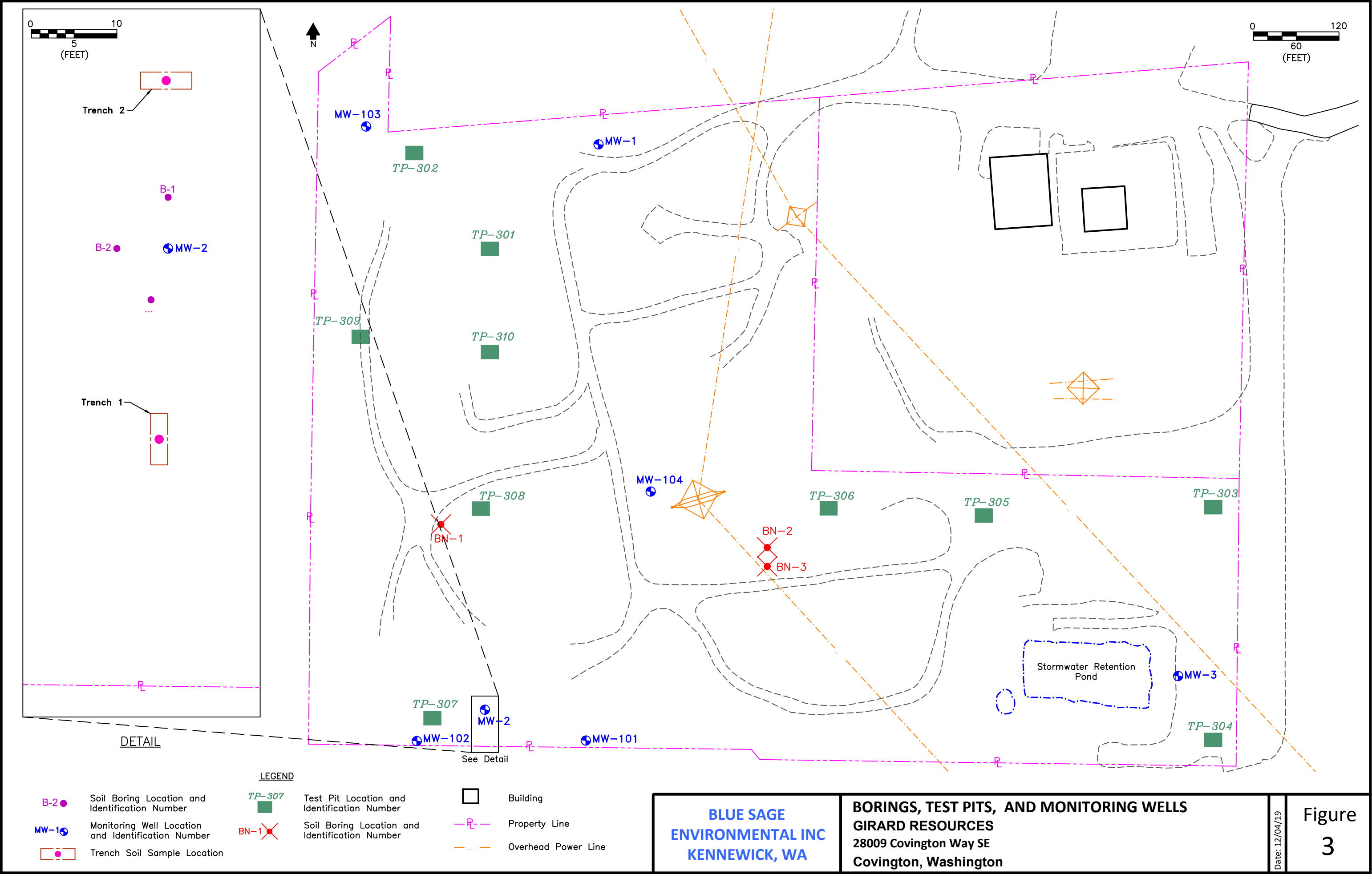


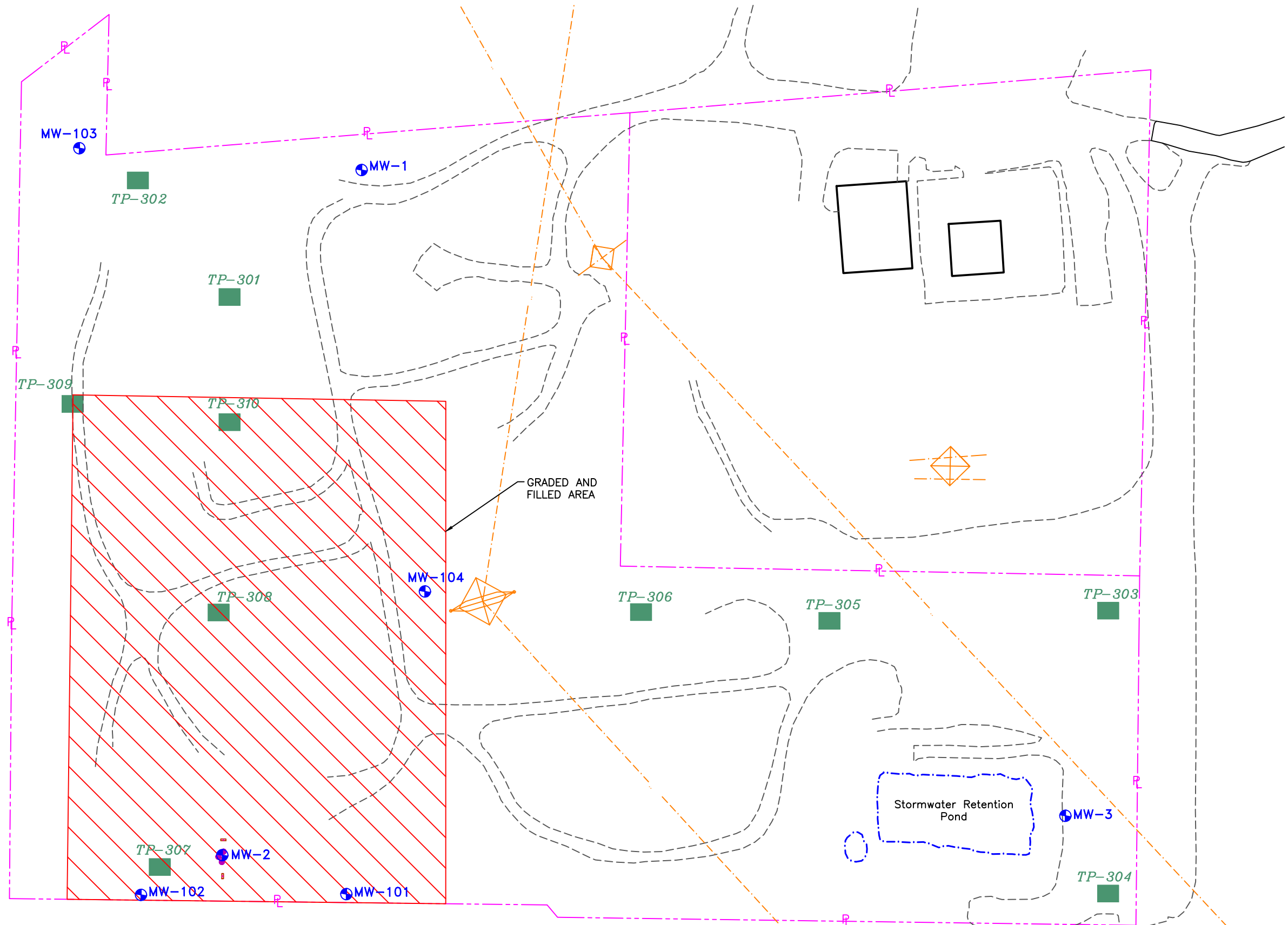
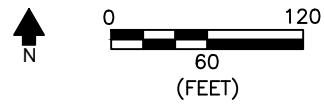
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KENNEWICK, WA**

**SITE PLAN SHOWING TEST PITS AND MONITORING WELLS
GIRARD RESOURCES
28009 Covington Way SE
Covington, Washington**

Date: 12/04/19

**Figure
2**





LEGEND

- TP-307** Test Pit Location and Identification Number
- MW-1** Monitoring Well Location and Identification Number
- Building
- Property Line
- Overhead Power Line

**BLUE SAGE
ENVIRONMENTAL INC
KENNEWICK, WA**

**SITE PLAN SHOWING GRADED & FILLED AREAS
GIRARD RESOURCES
28009 Covington Way SE
Covington, Washington**

Date: 12/04/19

Figure
4

TABLES

Girard Resources
Covington, Washington
Soil & Groundwater Investigation
2019

Table 1

Girard Resources
Covington, WA

Soil Results (mg/kg)

[illegible]

Table 1

Girard Resources
Covington, WA

Boring/Test Pit #	Consultant	Sample Number	Date	Depth (ft)	Diesel	Lube Oil	Gasoline (HCID)	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	PCB	cPAH	Arsenic	Cadmium	Chromium	Lead	Mercury
MTCA Cleanup Level					2000	2000	30/100	0.03	7	6	9	0.1	0.01	1	0.1	20	2	2000	250	2
TP-309	Terra		9/5/2018	3	400	<28	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TP-309	Terra		9/5/2018	10	730	140	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TP-310	Terra		9/5/2018	3	1,500	270	-	<0.0012	-	-	-	-	-	<1	0.1	<11	<0.55	31	13	<0.27
TP-310	Terra		9/5/2018	10	1,300	280	-	<0.0012	-	-	-	-	-	<1	-	<11	<0.56	32	7.9	<0.28
B-1	BSE	B1-5	3/21/2019	5	1,000	15,000	<10	<0.02	<0.05	<0.05	<0.15	-	-	-	<0.02	<5	-	-	-	-
B-1	BSE	B1-10	3/21/2019	10	<50	1,700	<10	<0.02	<0.05	<0.05	<0.15	-	-	-	-	<5	-	-	-	-
B-2	BSE	B2-5	3/21/2019	5	<50	<100	<10	<0.02	<0.05	<0.05	<0.15	-	-	-	-	<5	-	-	-	-
B-2	BSE	B2-10	3/21/2019	10	<50	<100	11	<0.02	<0.05	<0.05	<0.15	-	-	-	-	<5	-	-	-	-
B-3	BSE	B3-4	3/21/2019	4	<50	4,800	<10	<0.02	<0.05	<0.05	<0.15	-	-	-	<0.02	<5	-	-	-	-
Trench 1	BSE	Trench 1	5/2/2019	5	<50	<50	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Trench 2	BSE	Trench 2	5/2/2019	5	<50	1,300	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Asphalt pile	BSE	Asphalt	5/2/2019	-	<50	3,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Notes:

- 5
- Bold number(s) indicate contamination detected
- 800
- Bold and shaded number(s) indicate contamination above MTCA Method A cleanup level
-
- Not Analyzed

VPH/EPH Analysis (mg/kg)

			C12-C16 Aliphatics	C16-C21 Aliphatics	C21-C34 Aliphatics	C16-C21 Aromatics	C21-C34 Aromatics
Trench 2	BSE	5/2/2019	40	78	440	51	400
Asphalt pile	BSE	5/2/2019	26	100	1200	94	1200

Table 2
Girard Resources
Covington, WA

Monitoring Well #	Consultant	Sample Date	Diesel	Lube Oil	Gasoline	Benzene	Toluene	Ethyl- benzene	Xylenes	MTBE	EDB	EDC	cPAH	Elevation TOC	Depth to Water	Water Table Elevation
			µg/l	µg/l	µg/l	µg/l	µg/l	µg/l	µg/l	µg/l	µg/l	µg/l	µg/l			
MTCA Cleanup Level			500	500	800	5	1000	700	1000	20	0.01	5	0.1	feet	feet	feet
MW-1	Terra	6/20/18	<260	490	<100	<0.2	<1.0	<0.2	<0.4	<0.2	<0.2	<0.2	-	352.64	9.81	342.83
	Terra	9/5/18	310	<400	-	<0.2	<1.0	<0.2	<0.4	<0.2	<0.2	<0.2	<0.01	352.64	11.52	341.12
	BSE	11/29/18	-	-	-	-	-	-	-	-	-	-	-	352.64	-	-
	BSE	12/21/18	<250	<500	<100	<1	<1	<1	<3	-	-	-	-	352.64	7.80	344.84
	BSE	3/25/19	<250	<250	<100	<1	<1	<1	<3	-	-	-	-	352.64	8.36	344.28
	BSE	6/24/19	<250	<250	<100	<1	<1	<1	<3	-	-	-	-	352.64	9.93	342.71
	BSE	9/17/19	<250	<250	<100	<1	<1	<1	<3	-	-	-	-	352.64	10.78	341.86
MW-2	Terra	6/20/18	650	1200	<100	<0.2	<1.0	<0.2	<0.4	<0.2	<0.2	<0.2	-	364.96	23.39	341.57
	Terra	9/5/18	540	760	-	<0.2	<1.0	<0.2	<0.4	<0.2	<0.2	<0.2	<0.01	364.96	24.44	340.52
	BSE	11/29/18	<250	<500	<100	<1	<1	<1	<3	-	-	-	-	364.96	23.30	341.66
	BSE	12/21/18	-	-	-	-	-	-	-	-	-	-	-	364.96	22.34	342.62
	BSE	3/25/19	<250	<250	<100	<1	<1	<1	<3	-	-	-	-	364.96	22.41	342.55
	BSE	6/24/19	<250	<250	<100	<1	<1	<1	<3	-	-	-	-	364.96	23.39	341.57
	BSE	9/17/19	<250	<250	<100	<1	<1	<1	<3	-	-	-	-	364.96	24.04	340.92
MW-3	Terra	6/20/18	<260	<410	<100	<0.2	<1.0	<0.2	<0.4	<0.2	<0.2	<0.2	-	355.90	18.48	337.42
	Terra	9/5/18	<250	<410	-	<0.2	<1.0	<0.2	<0.4	<0.2	<0.2	<0.2	<0.01	355.90	17.77	338.13
	BSE	11/29/18	-	-	-	-	-	-	-	-	-	-	-	355.90	-	-
	BSE	12/21/18	<250	<500	<100	<1	<1	<1	<3	-	-	-	-	355.90	15.51	340.39
	BSE	3/25/19	<250	<250	<100	<1	<1	<1	<3	-	-	-	-	355.90	17.13	338.77
	BSE	6/24/19	<250	<250	<100	<1	<1	<1	<3	-	-	-	-	355.90	18.03	337.87
	BSE	9/17/19	-	-	-	-	-	-	-	-	-	-	-	355.90	17.29	338.61
MW-101	Terra	9/5/18	370	610	-	<0.2	<1.0	<0.2	<0.4	<0.2	<0.2	<0.2	<0.01	361.22	20.83	340.39
	BSE	11/29/18	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	BSE	3/25/19	<250	<250	<100	<1	<1	<1	<3	-	-	-	-	361.25	17.13	344.12
	BSE	6/24/19	<250	<250	<100	<1	<1	<1	<3	-	-	-	-	361.25	18.87	342.38
	BSE	9/17/19	<250	<250	<100	<1	<1	<1	<3	-	-	-	-	361.25	19.69	341.56
MW-102	Terra	9/5/18	740	750	-	<0.2	<1.0	<0.2	<0.4	<0.2	<0.2	<0.2	<0.01	364.71	26.21	338.50
	BSE	11/29/18	<250	<500	<100	<1	<1	<1	<3	-	-	-	-	364.71	22.98	341.73
	BSE	12/21/18	-	-	-	-	-	-	-	-	-	-	-	364.71	22.07	342.64
	BSE	3/25/19	<250	<250	<100	<1	<1	<1	<3	-	-	-	-	364.71	22.13	342.58
	BSE	6/24/19	<250	<250	<100	<1	<1	<1	<3	-	-	-	-	364.71	23.14	341.57
	BSE	9/17/19	<250	<250	<100	<1	<1	<1	<3	-	-	-	-	364.71	23.83	340.88
MW-103	Terra	9/5/18	490	610	-	<0.2	<1.0	<0.2	<0.4	<0.2	<0.2	<0.2	<0.01	356.29	15.62	340.67
	BSE	11/29/18	<250	<500	<100	<1	<1	<1	<3	-	-	-	-	356.29	16.18	340.11
	BSE	12/21/18	-	-	-	-	-	-	-	-	-	-	-	356.29	15.40	340.89
	BSE	3/25/19	<250	<250	<100	<1	<1	<1	<3	-	-	-	-	356.29	12.77	343.52
	BSE	6/24/19	<250	<250	<100	<1	<1	<1	<3	-	-	-	-	356.29	13.41	342.88
	BSE	9/17/19	<250	<250	<100	<1	<1	<1	<3	-	-	-	-	356.29	15.40	340.89
MW-104	Terra	9/5/18	430	450	-	<0.2	<1.0	<0.2	<0.4	<0.2	<0.2	<0.2	<0.01	360.52	19.94	340.58
	BSE	11/29/18	-	-	-	-	-	-	-	-	-	-	-	360.52	-	-
	BSE	12/21/18	<250	<500	<100	<1	<1	<1	<3	-	-	-	-	360.52	15.06	345.46
	BSE	3/25/19	<250	<250	<100	<1	<1	<1	<3	-	-	-	-	360.52	15.64	344.88
	BSE	6/24/19	<250	<250	<100	<1	<1	<1	<3	-	-	-	-	360.52	17.60	342.92
	BSE	9/17/19	<250	<250	<100	<1	<1	<1	<3	-	-	-	-	360.52	18.23	342.29

Well blocked

Well blocked

Well monument destroyed by heavy equipment
New monument installed

Well inaccessible

Monitoring Well #	Consultant	Sample Date	Arsenic (total)	Arsenic (dissolved)	Cadmium	Chromium	Lead	Mercury
MTCA Cleanup Level			5	5	5	50	15	2
MW-1	Terra	6/20/18	-	-	-	-	-	-
	Terra	9/5/18	4.4	3.1	<4.4	<11	<1.1	<0.5
	BSE	11/29/18	-	-	-	-	-	-
	BSE	12/21/18	5.4	3.1	-	-	-	-
	BSE	3/25/19	6.5	2.9	-	-	-	-
	BSE	6/24/19	<2.0	<2.0	-	-	-	-
	BSE	9/17/19	5.4	<2.0				
MW-2	Terra	6/20/18	-	-	-	-	-	-
	Terra	9/5/18	12	8.4	<4.4	13	<1.1	<0.5
	BSE	11/29/18	9	4.2	-	-	-	-
	BSE	12/21/18	-	-	-	-	-	-
	BSE	3/25/19	20	5.6	-	-	-	-
	BSE	6/24/19	3.5	3.3	-	-	-	-
	BSE	9/17/19	11	<2.0				
MW-3	Terra	6/20/18	-	-	-	-	-	-
	Terra	9/5/18	13	9.3	<4.4	<11	<1.1	<0.5
	BSE	11/29/18	-	-	-	-	-	-
	BSE	12/21/18	13	7	-	-	-	-
	BSE	3/25/19	12	12	-	-	-	-
	BSE	6/24/19	9.1	5.5	-	-	-	-
	BSE	9/17/19	8.7	<2.0				
MW-101	Terra	9/5/18	<3.3	<3.0	<4.4	<11	<1.1	<0.5
	BSE	11/29/18	-	-	-	-	-	-
	BSE	3/25/19	4.8	5.3	-	-	-	-
	BSE	6/24/19	<2.0	<2.0	-	-	-	-
	BSE	9/17/19	<2.0	<2.0				
MW-102	Terra	9/5/18	11	4	<4.4	<11	5.4	<0.5
	BSE	11/29/18	14	9.8	-	-	-	-
	BSE	12/21/18	-	-	-	-	-	-
	BSE	3/25/19	15	9.1	-	-	-	-
	BSE	6/24/19	3.6	3.3	-	-	-	-
	BSE	9/17/19	3.0	<2.0				
MW-103	Terra	9/5/18	21	14	<4.4	<11	<1.1	<0.5
	BSE	11/29/18	18	8	-	-	-	-
	BSE	12/21/18	-	-	-	-	-	-
	BSE	3/25/19	16	8.3	-	-	-	-
	BSE	6/24/19	2.0	<2.0	-	-	-	-
	BSE	9/17/19	40	20	-	-	-	-
MW-104	Terra	9/5/18	6.7	<3.0	<4.4	14	3.8	<0.5
	BSE	11/29/18	-	-	-	-	-	-
	BSE	12/21/18	2.4	2.7	-	-	-	-
	BSE	3/25/19	1.8	2.3	-	-	-	-
	BSE	6/24/19	<2.0	<2.0	-	-	-	-
	BSE	9/17/19	<2.0	<2.0				

Notes:

- 5

800

-
- Bold number(s) indicate contamination detected

Bold and shaded number(s) indicate contamination above MTCA Method A cleanup level

Not Analyzed

PHOTOGRAPHS

Girard Resources
Covington, Washington
Soil & Groundwater Investigation
2019



Trench 1 (sandy loam)

Trench 2 (note visible pieces of asphalt)



**BLUE SAGE
ENVIRONMENTAL, INC.
KENNEWICK, WA**

TITLE Girard Resources - Covington
BSE Test Pits
May 2, 2019

SCALE: no scale
DWN: A. KOCH
DATE: 12/4/2019

DWG. NO.
PHOTOGRAPH 1



Processed asphalt east of MW-2
(monitoring well under drum)

Top 5 feet across area around MW-2



**BLUE SAGE
ENVIRONMENTAL, INC.
KENNEWICK, WA**

TITLE Girard Resources - Covington
Crushed Asphalt Pile
May 2, 2019

SCALE: no scale
DWN: A. KOCH
DATE: 12/4/2019

DWG. NO.
PHOTOGRAPH 2



View looking west



View looking east

**BLUE SAGE
ENVIRONMENTAL, INC.
KENNEWICK, WA**

TITLE Girard Resources - Covington
Maintenance Area - Northwest Corner
September 9, 2019

SCALE: no scale
DWN: A. KOCH
DATE: 12/4/2019

DWG. NO.
PHOTOGRAPH 3



Covington Logistics Site
28009 Covington Way Southeast
Covington, Washington 98042

PHASE I ENVIRONMENTAL SITE ASSESSMENT

MARCH 5, 2020

PREPARED FOR:

Panattoni Development Company, Inc.
7887 E. Belleview Avenue, Suite 475
Denver, CO 80111

PREPARED BY:

The Vertex Companies, Inc.
16150 Scientific Way
Irvine, CA 92618

PHONE 949.407.8459

VERTEX PROJECT NO: 62070

March 5, 2020

Panattoni Development Company, Inc.
7887 E. Belleview Ave., Suite 475
Denver, CO 80111
Attn: Mr. Trevor McKune

RE: Phase I Environmental Site Assessment
Covington Logistics Site
28009 Covington Way Southeast
Covington, Washington
VERTEX Project No. 62070

Dear Mr. McKune:

The Vertex Companies, Inc. (VERTEX) is pleased to submit this Phase I Environmental Site Assessment (ESA) report for the above referenced property (the site). The purpose of this assessment was to identify Recognized Environmental Conditions (RECs) in connection with the site. A REC is defined as "the presence or likely presence of any hazardous substances or petroleum products in, on, or at a property: (1) due to any release to the environment; (2) under conditions indicative of a release to the environment; or (3) under conditions that pose a material threat of a future release to the environment." It does not include *de minimis* conditions that generally do not present a threat to human health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies.

Our work was conducted in general conformance with proposal P.0229.20, executed by Mr. Trevor McKune on January 21, 2020, and in accordance with the general provisions of the E 1527-13 American Society for Testing and Materials (ASTM) document entitled "Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process" for commercial real estate, as well as the U.S. Environmental Protection Agency's (USEPA) All Appropriate Inquiries (AAI) Final Rule of November 1, 2005, as amended December 30, 2013. To the best of our knowledge, this Phase I ESA report is true and accurate.

We declare that, to the best of our professional knowledge and belief, we meet the definition of an Environmental Professional as defined in 40 C.F.R. Part 312.10. We have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the Subject Property. We have developed and performed the all appropriate inquiries in conformance with the standards and practices set forth in 40 C.F.R. Part 312.



Please do not hesitate to contact us at your convenience should you have any questions or comments regarding this report or our recommendations. It has been a pleasure working with you on this project.

Sincerely,

The Vertex Companies, Inc.

DRAFT

Michelle Nagy
Assistant Project Manager

DRAFT

Stephen Long, PE (CO), PG (FL)
Vice President

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Figure 1	Site Locus Map
Figure 2	Site Schematic

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Appendix A:	Photographic Documentation
Appendix B:	Relevant Documents
Appendix C:	City Directories
Appendix D:	Aerial Photographs
Appendix E:	Topographic Maps
Appendix F:	Sanborn Fire Insurance Maps
Appendix G:	Regulatory Database Report
Appendix H:	Resumes of Environmental Professionals

PHASE I ENVIRONMENTAL SITE ASSESSMENT

**Covington Logistics Site
28009 Covington Way Southeast
Covington, California 98042
VERTEX Project No. 62070**

1.0 SUMMARY

On January 29, 2020 The Vertex Companies, Inc. (VERTEX) was contracted by Panattoni Development Company, Inc. (Panattoni) to conduct a Phase I Environmental Site Assessment (ESA) of the Covington Logistics site located at 28009 Covington Way Southeast, Covington, King County, Washington (the site). According to the King County Department of Assessments, the site consists of approximately 20.47 acres of land identified as Parcel Number 352205-9215. The site is vacant land used as storage area for the adjoining business, Girard Resources at 27525 Covington Way SE. According to the King County Recorder's Office, the site currently is owned by the Covington 18 Partners LLC. The purpose of this assessment was to identify Recognized Environmental Conditions (RECs), Controlled RECs (CRECs) and Historical RECs (HRECS) in connection with the site.

1.1 ASTM Findings

- Based on review of readily available historical information, the site consisted of undeveloped land from at least 1897 until the sometime in the early 1980's when the site was in use as a gravel pit. Based on available file information, it appears that the site use as a gravel pit was short-lived because the sand and gravel deposits on site were limited in thickness. By 1990, Iddings, Inc. had reportedly ceased gravel mining operations and was constructing a solid waste recycling facility on the southwest corner of the site to accept wood wastes. The site was occupied by Iddings Sand and Gravel, Inc., Soos Creek Organics, and Rainier Wood Recyclers from the mid-1980s until 2015. The site has been occupied by Girard Resources & Recycling from 2015 to present.



- The site was observed to be located in a light industrial and residential area. Based on historical review, the adjoining properties consisted of undeveloped land from at least 1897 until the late 1940s, when electric transmission towers were developed along the east adjoining property. A substation was developed in the early 1960s on the southeast adjoining property and by the mid-1970s, a gravel pit was developed on the northeast adjoining property. By 1985, the gravel pit was removed, and the north and northeast adjoining properties were developed with commercial buildings. By the mid-2000s, a detention pond was developed on the west section of the north adjoining property and the south adjoining property was graded, vacant land. By 2013, a detention pond was developed on the south adjoining property but was removed by 2017 and the property was redeveloped for recycling operations. No RECs were identified with the historical use of the surrounding properties.
- The site and the northeast adjacent property is currently in use by Girard Resources and Recycling (Girard). The company accepts and recycles fill dirt, concrete, and asphalt from construction sites and sells bulk aggregate, wood chips, crushed concrete and asphalt, and other landscape materials. The Washington Department of Ecology (ECOLGY) has responded to a number of complaints at the Girard facility over the years regarding dumping of concrete slurry on the property and track out of sediments onto the roadway.
- Additionally, the facility received a citation from the City of Covington in March 2013 for numerous code violations, including illegal storage of flammable materials beneath a high voltage transmission line, illegal filling and grading activities associated with the creation of a large mound of fill beneath the high power transmission lines at the site, illegal disposal of solid waste from vacuum trucks including garnet sand, cementitious waste, and fibrous material, track-out of sediments onto public roadways, discharge of sediments into the stormwater ponds due to inadequate stormwater management procedures, storage of materials and equipment along the western property boundary

adjacent to wetlands and Soos Creek with inadequate discharge prevention, and degradation of a significant tree stand due to illegal grading activities. The facility reportedly conducted corrective actions to address these violations and was issued a Declaration of Compliance Letter by the City of Covington in October 2014.

- Based on review of historical resources and previous environmental reports on the site, Girard and/or previous tenants have filled areas on the southwest portion of the site with soil that was accepted from various construction sites. The backfilled area includes a former leachate pond that was located on the southwest corner of the site. A large asphalt pile is also located in this area along the west property boundary. Information contained in a previous environmental report indicates that asphalt may be mixed in with the fill materials in this area.
- Two previous environmental investigations have been performed on the property, which are discussed in Section 5.3 of the report. One of these investigations (Terra Associates, 2018) identified the presence of total petroleum hydrocarbons-oil range organics (TPH-ORO) in the fill materials on the southwest corner of the site, and TPH-diesel range organics (TPH-DRO) and TPH-ORO in the groundwater on the southwestern and northwestern sections of the site at concentrations exceeding the Model Toxics Control Act (MTCA) Method A (unrestricted) screening levels. Arsenic was also identified in the groundwater at concentrations exceeding the MTCA Method A screening levels in the groundwater, but the detected concentrations were attributed to regional background levels. A second investigation performed by Blue Spruce Environmental (BSE) in 2018/2019 included soil sampling in the vicinity of the previous TPH-ORO detections and four quarterly groundwater sampling events. BSE did not detect TPH-DRO or TPH-ORO in any of the groundwater samples over four quarterly events. The soil samples collected from the fill area by BSE did contain TPH-ORO at concentrations exceeding the MTCA Method A screening levels, but the detections were attributed to the presence of asphalt debris in the fill materials.

- The northeast adjacent site is listed on the Underground Storage Tank (UST) and Voluntary Cleanup Program (VCP) databases as Iddings Inc at 27525 Covington Way SE. Iddings previously operated on the current site and the adjacent property, but VERTEX has confirmed that the UST and the VCP issue discussed below originated on the adjacent property. The Iddings site is listed on the UST database for having two diesel USTs and one gasoline UST, installed in 1964 and closed/exempted from regulation in 1996. The UST site listing is listed as inactive on the UST reporting system. The Iddings site is also listed on the VCP database for voluntary cleanup of a 1992 oil release attributed to a flood event that caused an oil/water separator to overflow and impact the adjoining stormwater detention pond. Groundwater on the current site was impacted with diesel and oil range organics. The site was entered into the VCP in 2001 and after soil remediation and groundwater monitoring, it was determined that impacts were decreasing with each sampling event and that remaining impacts did not pose a threat to human health or the environment. A No Further Action (NFA) letter was granted by ECOLOGY in 2005.
- A stormwater pond was formerly located on the northeast section of the site, which accepted drainage from the northeast adjacent property. This pond was depicted on maps contained in a 2001 VCP report as the “middle pond” and was impacted by an oil release from an oil water separator, which is discussed above. The pond was located primarily on the northeast adjacent property but extended onto the site. The pond was backfilled with unknown fill materials circa 2007.
- Large stockpiles of soil, crushed asphalt, and crushed concrete are present on the site that have been accepted from various construction sites. Facility personnel indicate that they only accept clean materials, but it appears from review of regulatory files that rigorous acceptance procedures have been lacking. VERTEX did not observe any hazardous materials, significant quantities of solid waste, staining, stressed vegetative cover or

evidence of chemical impacts associated with the stockpiles. However, the exact nature of the stockpiled materials is not known.

- Based on a review of historical aerial photos and previous environmental reports, a fueling area and a waste oil above-ground storage tank (AST) were previously present on the western portion of the site, adjacent to an electrical transmission line tower. The improvements appear to have been removed circa 2007 based on aerial photo review. A permanent monitoring well (MW-104) was installed in this area by Terra during a 2018 Phase II ESA. A summary of the results of this investigation were summarized in the 2019 BSE Subsurface Investigation Report. Terra reportedly detected TPH-DRO and TPH-ORO in this well at concentrations exceeding the MTCA Method A screening standards. No soil samples were reportedly collected. Subsequent groundwater sampling conducted on this well by BSE did not detect TPH-DRO or TPH-ORO.
- Several additional regulated facilities were identified within the ASTM search distances of the site. No RECs were identified with these facilities based on assumed groundwater flow direction, distance from the site, and/or regulatory status.

1.2 Non-ASTM Additional Services

In accordance with the proposed scope of work, VERTEX conducted additional services as discussed in Section 9.0 of this report, including the assessment of asbestos-containing materials (ACMs) and lead-based paint (LBP). No structures are present on the property and VERTEX did not observe any surficial debris containing suspect asbestos containing materials or lead based paint during our site inspection. However, given the fact that the facility has accepted construction debris and vacuum truck wastes over time without apparent rigid acceptance procedures and the fact that the facility has used some of the accepted materials for on-site fill, VERTEX cannot rule out the potential for buried asbestos containing debris or other recycled materials with adhering lead based paint.

1.3 Conclusions

VERTEX has performed a Phase I ESA in conformance with the scope and limitations of ASTM E 1527-13, Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process, of the 20.47-acre site located at 28009 Covington Way SE, Covington, Washington. Exceptions to, or deletions from, this practice are described in Section 8.0 of this report. This assessment has revealed the following evidence of RECs, CRECs or HRECs in connection with the site:

- The facility operated as a sand and gravel mine for a short period of time in the 1980's. However, it appears that the mining operations were short-lived due to the shallow thickness of the sand and gravel layer on the site. The sand and gravel mining operations are not considered a REC; however, the facility has accepted construction debris and soil from various construction sites over the years and has apparently used some of this material to backfill the southeast portion of the site. Given the apparent lack of operational control over acceptance criteria and the previous detection of petroleum hydrocarbons in the fill materials, VERTEX considers the off-site material used as backfill on-site to be a REC in association with the Site.
- The adjacent site is listed on the VCP database for a 1992 oil release attributed to a flood event that caused an oil/water separator (OWS) to overflow. The spill impacted soil, groundwater, and surface water within a stormwater pond known as the "middle pond". The OWS was located on the northeast adjacent parcel, but groundwater impacts reportedly extended onto the current site. The responsible party (Iddings) conducted soil removal and four quarters of groundwater monitoring to address the release. ECOLOGY granted a NFA letter for this incident in 2005. Based on the fact that the issue has been granted closure by the regulatory agency, the VCP listing is considered a HREC in association with the Site.

- VERTEX observed a few stained areas with apparent hydraulic oil staining from heavy equipment on-site. We did not observe any equipment maintenance areas or storage of oil on the site. The stained areas appear to be isolated and surficial and are considered to be a de minimis condition and not a REC.
- The previous detection of TPH-DRO and TPH-ORO in the groundwater on the western portion of the site during a previous environmental investigation is considered a REC in association with the site. While VERTEX acknowledges that subsequent groundwater sampling events conducted by another consultant did not detect TPH-DRO or TPH-ORO, the discrepancy may be related to different analytical methodologies and will need to be resolved.
- A former fueling area and waste oil AST was identified on the western section of the site. Groundwater samples collected from a monitoring well located in this area reportedly contained TPH-DRO and TPH-ORO during one sampling event. VERTEX was unable to locate any records related to additional investigations in this area. Based on the detection of petroleum in the groundwater and the lack of closure records for this fueling area, VERTEX considers the former fueling area and waste oil AST to be a REC in association with the Site.

1.4 Recommendations

VERTEX recommends conducting a Phase II Subsurface Investigation to further evaluate the RECs identified above.

VERTEX observed a 55-gallon drum of decontamination water located next to groundwater monitoring well MW-2 on the southwest section of the site during our site reconnaissance. The water was likely generated by BSE during the most recent environmental investigation. VERTEX

recommends that the drum be removed from the site by the current owner prior to the property acquisition.

2.0 SITE AND VICINITY CHARACTERISTICS

2.1 Site Description

The site is located at 28009 Covington Way SE, King County, Washington. According to the King County Department of Assessments, the site consists of approximately 20.47 acres of land identified as Parcel Number 352205-9215. The site location is shown on Figure 1 - Site Locus Map.

2.2 Site Improvements

The site is vacant, graded land, used for storage of concrete, asphalt and aggregate piles related to the recycling operations conducted on the northeast adjoining property. One detention pond was observed on the southeast corner of the site. No structures are present on the site property.

For a layout of the site, please refer to Figure 2 - Site Schematic. Photographic documentation of the site and surrounding areas is presented in Appendix A.

2.3 Tenant Operations

The site property is currently used as a storage yard for recycled concrete and asphalt, aggregate, gravel, bark and soil. The site property operations are related to the Girard Resources & Recycling business located on the northeast adjoining property at 27525 Covington Way Southeast. Significant quantities of petroleum products and hazardous material usage or storage were not observed on-site. As such, the current on-site operations are not considered an environmental concern.

2.4 Current Uses of Adjoining Properties

The site was observed to be located in a light industrial and residential area. Adjoining properties were observed (from the site or from public access areas) for signs of RECs and their potential to pose an environmental concern to the site. The uses and features of adjoining properties are described in the following table. The locations of these properties relative to the site are depicted on Figure 2 – Site Schematic.

ADJOINING PROPERTY SUMMARY		
DIRECTION	PROPERTY USE	CONCERNS
North	Undeveloped land and Girard Resources & Recycling excavating contractor (27525 Covington Way SE), followed by a commercial multi-tenant building (27635 Covington Way SE).	None.
Northeast	Girard Resources & Recycling excavating contractor (27525 Covington Way SE), followed by Covington Way SE.	See below.
East	Undeveloped land	None.
Southeast	Undeveloped land, followed by the BPA Covington Substation (28401 Covington Way SE).	None, see below.
South	Ranier Wood Recyclers, Inc. (28411 Covington Way SE).	None.
West	Undeveloped land and Big Soos Creek.	None.

Refer to sections 5.3 and 6.1 for discussion regarding the prior operations, spills and regulatory listings associated with the site property and the related northeast and southeast adjoining properties.

2.5 Physical Setting Source(s)

Physical setting sources specified in Section 12.0 of this report were reviewed to provide information about the geology and hydrogeology of the site.

2.5.1 Topography

A review of the 2014 USGS Topographic Quadrangle Maps of Auburn, Washington indicates that the surface elevation of the site is approximately 394 feet above mean sea level. The topography of the site and surrounding area is generally flat. The site area slopes towards the southwest.

2.5.2 Surface Water

No naturally occurring surface water bodies were observed on or adjoining the site. One man-made detention pond is located on the southeast corner of the site. The Big Soos Creek is located approximately 200 feet west of the site and flows to the southwest.

2.5.3 Geologic Conditions

According to the United States Department of Agriculture (USDA) Web Soil Survey, soils at the site consist of Everett gravelly sandy loam soils. The Everett soil series consist of somewhat excessively drained soils with high infiltration rates. Bedrock outcrops were not observed during the site reconnaissance.

According to soil investigations performed on the site in 2019, near-surface soils included crushed asphalt, gray gravel, sand and silt mixture, black sand (crushed asphalt). Exploratory trenches excavated on the southwest section of the site, indicated that soils included sand and gravels with cobbles that were considered to be fill material from the surface down to five feet below ground surface (bgs).

2.5.4 Groundwater

An on-site soil and groundwater investigation conducted in 2019 reportedly encountered groundwater between 9.81 feet to 24.44 feet bgs and groundwater flow direction was reported

from the northeast to southwest. Actual local groundwater flow direction can be influenced by factors such as local surface topography, underground structures, seasonal fluctuations, soil and bedrock geology, and production wells, none of which were considered during this study.

3.0 USER-PROVIDED INFORMATION

VERTEX requested the following information about the site from Mr. Trevor McKune (User):

- An evaluation of the presence of environmental cleanup liens for the site;
- Activity and use limitations (AULs) such as engineering controls (e.g., slurry walls, caps) and land use restrictions or institutional controls (e.g., deed restrictions, covenants) that may be in place for the site;
- Specialized knowledge that includes personal knowledge or experience related to the site or nearby properties based on professional experience or knowledge of the site;
- Fair market value (FMV) to evaluate whether the purchase price of any parcel was significantly below FMV;
- Obvious indicators that involve past or present spills, stains, releases, cleanups on or near the site;
- Common knowledge about use of specific chemicals, possible contamination, or past use of the site and surrounding area; and
- Reason for performing the ESA.

Mr. McKune stated that the work was being conducted in support of a potential transaction and provided VERTEX with site contact information, a completed questionnaire, and prior environmental investigation reports, which are discussed in Section 5.3. No other responsive information regarding the site was provided by the Client.

4.0 INTERVIEWS

VERTEX conducted interviews regarding site history and the current on-site operations with the following individuals:

INTERVIEWS		
NAME/COMPANY	TITLE/POSITION	INFORMATION PROVIDED
Brad Barton/ Girard Resources & Recycling	Employee	Provided information regarding site history and operations.
Riley Carr/Girard Resources & Recycling	Employee	Provided information regarding site history and operations.
Municipal Officials	Various	Provided municipal information.

Information obtained from these interviews is discussed in relevant sections of this report. Please refer to Section 6.3 for a summary of information obtained from municipal inquiries.

5.0 HISTORICAL RECORDS REVIEW

Past land uses for the site and adjoining properties were assessed to identify historical practices or conditions that may have impacted the site. This was accomplished by reviewing historical information from several sources including but not limited to interviews with the current owner and tenants, review of available previous environmental reports and ownership records, and review of historical information obtained from regulatory sources, aerial photographs, city directories, and historical maps.

5.1 Historical Site Use Summary

Based on review of readily available historical information, the site consisted of undeveloped land from at least 1897 until the early 1980's, when the site was in use as a sand and gravel pit. A 1989 engineering report indicates that the sand and gravel mining on-site was limited by the presence of shallow glacial till and the limited thickness of the sand and gravel layer at the surface. The southwest portion of the site was converted to a wood waste recycling operation in the early 1990's. The site has been occupied by Iddings, Inc., Soos Creek Organics, and Rainier Wood Recyclers from the mid-1980s until 2015. The site has been occupied by Girard Resources & Recycling from 2015 to present. See Sections 5.3 and 6.1 for further discussion regarding a prior release and remediation, that represents a HREC in connection with the site, and unidentified fill material located on the southwest section of the site that is a REC.

5.2 Historical Adjoining Properties Use Summary

The site was observed to be located in a light industrial and residential area. Based on historical review, the adjoining properties consisted of undeveloped land from at least 1897 until the late 1940s, when transmission towers were developed along the east adjoining property. A substation was developed in the early 1960s on the southeast adjoining property and by the mid-1970s, a gravel pit was developed on the northeast adjoining property. By 1985, the gravel pit was

removed, and the north and northeast adjoining properties were developed with commercial buildings. By the mid-2000s, a detention pond was developed on the west section of the north adjoining property and the south adjoining property was graded, vacant land. By 2013, a detention pond was developed on the south adjoining property but was removed by 2017 and the property was redeveloped for recycling operations. No RECs were identified with the historical use of the surrounding properties.

5.3 Previous Environmental Reports

VERTEX was provided with the following previous environmental reports prepared for the site.

VERTEX comments appear in *italics*:

Revised Phase I Environmental Site Assessment of Soos Creek Business Park, Covington, Washington, Parcel Number 352205-9215, prepared by Earth Solutions NW, LLC (ESNW) for Laurent Girard, dated April 4, 2012.

At the time of the report, the site was being used as part of a wood recycling business. Rainier Wood Recycling, accepts used loads of wood, which are visually inspected before being accepted. Wood that is treated or painted is rejected. At the time of the site visit, trucks hauling wood and sod were on site, as well as storage sheds, wood chipping equipment and a stormwater pond. Trucks and site equipment are powered by diesel, which is stored and delivered off-site. No evidence of current or past underground storage tanks (USTs) were identified during the site visit and there were no records of past UST records at the King County Fire Marshall's Office. A prior report dates 2001 indicated that there had previously be a waste oil AST stored in the central section of the site; however, the AST was not observed by ESNW at the time of the site visit. No staining or evidence of releases were observed. An oil/water was reported to be at the site, which was located near a stormwater pond and was out of service at the time of the site visit. No sheen or staining was observed around the separator or pond.

The site was not identified on any of the reviewed federal or state regulatory databases. A prior report reviewed by ESNW, dated 2001, indicated that there was a fuel release reported in January 1997 on the northeast adjoining property. The release occurred during a flood event, which resulted in a malfunction with the oil/water separator, which released petroleum into the infiltration pond associated with the storm drain system. Part of the impact was found to have been within the site property boundary. The impact was removed from the soil and groundwater monitoring wells were installed and a “No Further Action” (NFA) letter was issued in November 2001, providing that quarterly monitoring was conducted for one year. Groundwater was analyzed for gasoline, diesel, heavy oil and benzene, toluene, ethyl benzene, and xylenes (BTEX), and the results were all non-detect. Based on sampling information, groundwater was encountered at depths between 3 to 10 bgs and was reported to flow to the south-southeast.

ESNW concludes that there are no RECs associated with the site property and adjoining properties. No further investigation is required.

VERTEX generally concurs with ESNW’s findings; however, the past release that impacted the site and resulting NFA letter is a HREC in connection with the site.

Phase II Environmental Site Assessment – Expanded Assessment Proposal for Covington Business Park, 28009 Covington Way SE, Covington, Washington, prepared by Terra Associates (TA) for Vector Real Estate Corp, dated October 16, 2018.

According to this letter, TA submitted this proposal for supplemental site exploration and sampling of the site property due to two RECs being identified in their prior Phase I environmental site assessment. During the Phase I, TA identified oil range hydrocarbons above the current cleanup levels in the groundwater at four of the eight groundwater monitoring wells and hydrocarbons close to cleanup level were found in three of the remaining wells. The second REC identified was that arsenic was found above cleanup levels in three of the monitoring wells.

The scope of work proposed included analyzing soil samples from test pits for arsenic using a different laboratory procedure that will allow lower detection limits. The existing soil sample results from the prior Phase I used a procedure that has a detection limit of about 10 milligrams per kilogram (mg/kg), and the alternative method has a detection limit of 1 mg/kg. The use of the modified procedure will allow TA to further evaluate the actual levels of arsenic up to the cleanup value of 20 mg/kg. If the statistical information from the samples match the naturally occurring arsenic in the state and fits the background calculation macro developed by Ecology, the fill material identified on the site could be ruled out as being the source of the arsenic in the groundwater. Additionally, TA proposed test pits around Monitoring Well MW-2, where elevated hydrocarbons were found to determine if the impact is in a small area or if the impact is broadly present and additional sampling of groundwater monitoring wells MW-2, MW-102, and MW-103 for petroleum hydrocarbons.

Soil and Groundwater Investigation of Girard Resources at 28009 Covington Way Southeast, Covington, Washington, 98042, prepared by Blue Sage Environmental, Inc. (BSE) for Covington Partners 18, LLC, dated December 7, 2019.

This report is a on the completed investigation of soil and groundwater conditions at the site, in response to a Phase II ESA conducted in 2018. The site is potentially going to be developed as a business park and due to inconsistencies found in the 2018 Phase II ESA a soil a groundwater investigation was conducted.

The site was formerly occupied by Rainier Wood Recycling from 1985 until 2015 and the east portion of the site was leased by Girard Resources and Recycling, LLC from 2009 to the time of this report. Operations included the purchase and storage of bark, certified compost and play chips. They also accepted construction materials, including concrete, asphalt and soil. These were used for topsoil mixtures and aggregate fill material for resale.

A Phase I ESA was conducted in 2012 (see above) and a Phase II ESA was conducted in 2018, which included the advancement of ten borings across the site property, three of which were made into groundwater monitoring wells. Soil samples collected from the borings and were analyzed for diesel range organics (DRO), gasoline range organics (GRO), heavy metals, polychlorinated biphenyls, volatile organic compounds and carcinogenic polycyclic aromatic hydrocarbons.

Only boring MW-2, located on the southwest portion of the site property at a depth of 5 feet bgs had an elevated concentration of lube oil at 3,600 milligrams per kilogram (mg/kg), which is above cleanup levels of 2,000 mg/kg. Three additional borings were advanced around MW-2 in March 2019, two of which had elevated readings for lube oil at 15,000 mg/kg and 4,000 mg/kg, which asphalt particles present in the samples. In May 2019, two exploratory trenches were excavated, one south and one north of MW-2. Soil samples were collected at 5 bgs and the trench north of MW-2 came out at 1,300 mg/kg for lube oil, below cleanup levels, and the trench south of MW-2 came out non-detect. The area with the impact has been identified as having been filled in with undocumented fill materials imported from construction projects.

Seven groundwater monitoring wells were also sampled by BSE on March 25, June 24 and September 17, 2019. Depth to ground water was between 9.81 feet to 24.44 feet bgs and groundwater flow direction was reported from the northeast to southwest. Concentrations of DRO and lube oil were all consistently below lab detection limits. Arsenic was detected; however, it has also been found in wells hydraulically up- and down-gradient of the site in undeveloped areas and is attributed as a natural occurrence.

Based on these findings, BSE concludes that there were no significant soil or groundwater contaminant issues on the site property. Localized impacts to surface soils are attributed to drippage and minor release of fuels and lubricants from the large equipment used onsite, which is considered a *de minimis* condition and does not pose a threat to the environment or human health.

VERTEX generally concurs with some of BSE's findings; however, reports referenced by BSE indicated that DRO had been found in two wells above clean up levels in June and September of 2018, along with high levels of arsenic, which is a concern. The source of the fill material found on the site was never identified and it was where the impacts of lube oil were identified. The fill material is considered a REC in connection with the site and additional investigation is recommended.

Refer to Appendix B for a copy of the above referenced reports.

5.4 Prior Ownership

VERTEX obtained site ownership information from King County Recorder's Office. The site currently is owned by the California Department of Transportation (Caltrans). Available ownership information for this property is summarized below.

DEED RECORDS REVIEW				
GRANTOR	GRANTEE	DOCUMENT TYPE	DOCUMENT NUMBER	DATE
ATTU, LLC	Covington 18 Partners LLC	Statutory Warranty Deed	20120416000779	4/16/2012
Lakeside Industries	ATTU, LLC	Quit Claim Deed	20010227001024	2/27/2001
William Stewart and Shirley Stewart	ATTU LLC	Statutory Warranty Deed	199810271249	10/27/1998

Deed records dated for the parcel prior to 1998 were unavailable for review. No environmental liens or AULs were noted through review of ownership records. Prior owners of the site were not available to be interviewed.

5.5 City Directories

VERTEX reviewed historical city directory information for the site and adjoining properties. The site property is included under the addresses 27525 and 27529 Covington Way SE. Excerpts from the city directory report are included in Appendix C. A summary of listings is presented below.

CITY DIRECTORY REVIEW			
YEAR	SUMMARY (ON-SITE)	SUMMARY (OFF-SITE)	CONCERNS
1992, 1995	27525 Covington Way SE: Iddings Inc, Soos Creek Organics Inc, Specialty Soils 27529 Covington Way SE: Rainier Wood Recyclers Inc	27635 Covington Way SE: Peripheral Visions Inc 28401 Covington Way SE: Bonneville Power Adm	See below.
2000	27525 Covington Way SE: Iddings Inc 27529 Covington Way SE: Rainier Wood Recyclers Inc	27635 Covington Way SE: Peripheral Visions Inc, Covington Community Center 28401 Covington Way SE: Bonneville Power Adm	See below.
2005	27525 Covington Way SE: Iddings Inc, Specialty Soils Inc 27529 Covington Way SE: Rainier Wood Recyclers Inc, Bens Dozer Service	27635 Covington Way SE: Dauntless Motors Corporation, Drillevich [sic] Construction Inc, Pac West Mechanical, Peripheral Visions Inc 28401 Covington Way SE: Bonneville Power Adm	See below.
2010	27525 Covington Way SE: Iddings Inc, Specialty Soils Inc, American Landcare 27529 Covington Way SE: Soos Creek Organics Inc 27529 Covington Way SE: No listings	27635 Covington Way SE: Multiple retail tenant listings 28401 Covington Way SE: Bonneville Power Adm	See below.
2014	27525 Covington Way SE: Iddings Inc, Specialty Soils Inc, 27527 Covington Way SE: No listings 27529 Covington Way SE: No listings	27635 Covington Way SE: Multiple retail tenant listings 28401 Covington Way SE: Bonneville Power Adm	See below.

The review of city directories did not identify RECs in connection with the site. Refer to sections 5.3 and 6.1 for discussion regarding the site property, operations and presence of fill material that is a REC in connection with the site.

5.6 Aerial Photography

VERTEX reviewed aerial photographs including the site and adjoining properties. Copies of the aerial photographs are included in Appendix D. A summary of information obtained from the review is provided in the table below.

AERIAL PHOTOGRAPHY REVIEW			
YEAR	SUMMARY (ON-SITE)	SUMMARY (OFF-SITE)	CONCERNS
1943	The site appears as undeveloped land.	The surrounding properties appear as undeveloped land and the Big Soos Creek is visible on the west adjoining property.	None.
1957	The site does not appear in the photograph.	The surrounding properties do not appear in the photograph.	None.
1965, 1968	Relatively unchanged, except, the east section of the site appears to have dirt roads bisecting the property.	Relatively unchanged, except the northeast adjoining property appears to be graded, vacant land and the southeast adjoining property is developed with a substation.	None.
1977	Relatively unchanged, except the east section of the site appears to be partially cleared land.	Relatively unchanged, except the northeast adjoining property appears to be a gravel pit.	None.
1980	A majority of the site appears to be graded, vacant land. It is unclear whether portions of the site are being mined for sand and gravel.	The north and northeast adjoining properties appear as graded, vacant land and the south adjoining property appears to have transmission towers transecting the property.	None.
1985	The site property appears to be used for storage of wood piles for wood recycling operations.	The north and northeast adjoining properties appear developed with two buildings and piles of material associated with wood recycling operations.	See below.
1990	Relatively unchanged.	Relatively unchanged, except two larger commercial buildings appear on the northeast adjoining property and graded land with stockpiled of material appear on the south adjoining property.	See below.
2006, 2009	Relatively unchanged, except two water detention ponds appear on the southwest and southeast corners of the site.	Relatively unchanged, except a detention pond appears on the northwest corner of the property and the south adjoining property appears and undeveloped and vacant, graded land.	See below.
2013	Relatively unchanged.	Relatively unchanged, except the south adjoining property appears to have a detention pond on the west section and the remaining property in undeveloped land.	See below.
2017	Relatively unchanged, except the detention pond on the southwest corner of the site is no longer depicted.	Relatively unchanged, except the south adjoining property no longer has the detention pond and it appears to be used for recycling operations.	See below.

See Sections 5.3 and 6.1 for discussions on site operations and regulatory listings for the site.

5.7 Topographic Maps

VERTEX reviewed historical topographic maps including the site and surrounding areas. Copies of the topographic maps are included in Appendix E. A summary of information obtained from the review is provided in the table below.

TOPOGRAPHIC MAP REVIEW			
YEAR	SUMMARY (ON-SITE)	SUMMARY (OFF-SITE)	CONCERNS
1897, 1900, 1949	The site is depicted without structures or further details.	The adjoining properties are depicted without structures or further details with the exception of a creek to the west.	None.
1949, 1968, 1973	Relatively unchanged, except dirt roads are depicted on the east section of the site.	Relatively unchanged, except transmission lines are depicted on the east adjoining property.	None.
1983	The site is depicted as undeveloped land with transmission lines depicted on the east section of the site.	Relatively unchanged, except a gravel pit is depicted on the northeast adjoining property and a substation is depicted on the southeast adjoining property.	None.
1994	The site is depicted as vacant land with transmission lines bisecting the east section of the site.	Relatively unchanged, except the gravel pit has been removed from the northeast adjoining property and redeveloped with commercial buildings.	None.
2014	No specific features are depicted on the map other than the roadways surrounding the site.	No specific features are depicted on the map other than the roadways surrounding the site.	None.

The review of historical topographic maps did not identify RECs in connection with the site.

5.8 Sanborn Fire Insurance Maps

A search of Sanborn Fire Insurance Maps was requested by VERTEX. According to EDR Sanborn, Inc., maps depicting the site were not available (Appendix F).

6.0 REGULATORY RECORDS REVIEW

VERTEX obtained a regulatory database report as specified in Section 12.0. Review of databases and files from federal, state, and local environmental regulatory agencies was used to identify use, generation, storage, treatment, or disposal of hazardous materials and chemicals, or release incidents of such materials that might have impacted the site. The databases discussed in the following sections address ASTM requirements. Additional federal and state databases may have also been reviewed, and if so, are listed in the table below. A copy of the database report is included in Appendix G.

VERTEX's review of these listings assessed the potential for soil, groundwater, and/or soil vapor impacts to the site from on-site listings or listings at surrounding facilities, taking into account such factors as the assumed groundwater depth and flow direction, regulatory status, distance from the site, and other information reported by the regulatory database(s) and/or other sources of information.

A summary of the database information is provided in the following table.

REGULATORY DATABASE SUMMARY			
DATABASE	ASTM RADIUS	TARGET PROPERTY	SURROUNDING FACILITIES
National Priorities List (NPL)/Proposed NPL/De-listed NPL	1 Mile	-	-
Superfund Enterprise Management System (SEMS)	½ Mile	-	1
Federal CERCLIS NFRAP Site List (SEMS-ARCHIVE)	½ Mile	-	-
Corrective Action Report (CORRACTS)	1 Mile	-	-
Resource Conservation and Recovery Act Treatment, Storage, and Disposal Facilities (RCRA-TSDF)	½ Mile	-	-
RCRA Large Quantity Hazardous Waste Generators (RCRA-LQG)	¼ Mile	-	-
RCRA Small Quantity Hazardous Waste Generators (RCRA-SQG)	¼ Mile	-	1

REGULATORY DATABASE SUMMARY			
DATABASE	ASTM RADIUS	TARGET PROPERTY	SURROUNDING FACILITIES
RCRA Very Small Quantity Hazardous Waste Generators (RCRA-VSQG)	¼ Mile	-	-
RCRA Former Hazardous Waste Generators/No Longer Regulated Sites (RCRA NonGen/NLR)	¼ Mile	-	1
Federal Institutional Controls/Engineering Controls	½ Mile	-	-
Emergency Response Notification System (ERNS)	Target Property	-	
State- and tribal - equivalent NPL (HSL)	1 Mile	-	1
State- and tribal - equivalent CERCLIS (CSCSL)	1 Mile	-	5
Solid Waste Facilities/Landfills (SWF/LF)	½ Mile	1	-
State and tribal leaking storage tank lists (LUST)	½ Mile	-	2
State and tribal leaking storage tank lists (SLIC)	½ Mile	-	-
Underground Storage Tank (UST)	¼ Mile	1	1
Above Ground Storage Tank (AST)	¼ Mile	-	-
Voluntary Cleanup Program (VCP)	½ Mile	1	1
State Independent Cleanup Reports (ICR)	½ Mile	-	2
Brownfields	½ Mile	-	-
Reported Spills (SPILLS)	Target Property	1	
Waste Management Unit Database (WMUDS/SWAT)	½ Mile	-	-
Recycler Database (SWRCY)	½ Mile	1	-
Open Dump Inventory (ODI)	½ Mile	-	-
ALLSITES	½ Mile	2	19
Statewide Environmental Evaluation and Planning System UST (SWEEPS UST)	¼ Mile	-	-
Historical UST (HIST UST)	¼ Mile	-	-
Facility Inventory Database UST (FID UST)	¼ Mile	-	-
Confirmed and Contaminated Sites – No Further Action (CSCSL NFA)	½ Mile	1	1
Formerly Used Defense Sites (FUDS)	1 Mile	-	-

REGULATORY DATABASE SUMMARY			
DATABASE	ASTM RADIUS	TARGET PROPERTY	SURROUNDING FACILITIES
Department of Defense Sites (DOD)	1 Mile	-	-
Records of Decision (ROD)	1 Mile	-	-
Integrated Compliance Information System (ICIS)	Target Property	-	
Federal Insecticide, Fungicide, & Rodenticide Act/ Toxic Substances Control Act Tracking System (FTTS)	Target Property	-	
Historical FTTS (HIST FTTS)	Target Property	-	
Facility Index System (FINDS)	Target Property	-	
Enforcement & Compliance History Information (ECHO)	Target Property	-	
Hazardous Waste & Substance Site List (CORTESE)	½ Mile	-	-
DRYCLEANERS	¼ Mile	-	-
Emissions Inventory Data (EMI)	Target Property	-	
Facility and Manifest Data (HAZNET)	Target Property	-	
Hazardous Waste & Substance Site List (HIST CORTESE)	½ Mile	-	-
Registered Hazardous Waste Transporter Database (HWT)	¼ Mile	-	-
National Pollutant Discharge Elimination System Permits Listing (NPDES)	Target Property	1	
MANIFEST	¼ Mile	-	2
EDR Manufactured Gas Plants (MGP)	1 Mile	-	-
EDR US Hist Auto Stat	½ Mile	-	-
EDR US Hist Cleaners	½ Mile	-	-
Recovered Government Archive (RGA LUST)	Target Property	-	

In addition to the listed databases, EDR maintains proprietary databases of historical auto stations, dry cleaners, and manufactured gas plants. These databases are based on aggregation of historical resource data and are not produced by local, state or federal agencies. As such,

VERTEX reviews these databases as a part of the historical resource review and includes information from these listings where appropriate.

The database report includes an orphan summary. This summary identifies facilities that are listed in one of the above-referenced databases or lists but do not include complete or accurate geographic data. Consequently, EDR was unable to map the facilities in relation to the site. VERTEX reviewed the orphan summary prior to inspecting the site and surrounding properties. Orphan properties located within ASTM search distances of the site (if any) were incorporated into VERTEX's review.

6.1 On-Site Listings

The site address 28009 Covington Way SE is not listed on the regulatory databases; however, the site is used as part of business operations conducted at the northeast adjoining addresses 27525 and 27529 Covington Way SE.

The site is listed on the SWF/LF, SWRCY, ALLSITES and SPILLS databases as Rainier Wood Recyclers Covington at 27529 Covington Way SE. The site is listed on the ALLSITES, SWF/LF and SWRCY databases for being a wood recycler, that accepted materials including lumber, particle board, shingles, wood pallets, plywood and yard debris for recycling. The site was listed on the SPILLS database for a release of 50 gallons of hydraulic oil in 2005. Based on these regulatory listings, these are not a REC in connection with the site.

The site is listed on the UST and VCP databases as Iddings Inc at 27525 Covington Way SE. The site is listed on the UST database for having two diesel USTs and one gasoline UST, installed in 1964 and closed/exempted from regulation in 1996. The site listing is listed as inactive on the UST reporting system. The site is listed on the VCP database for a release attributed to a flood event that caused the oil/water separator to impact the adjoining detention pond that part of the stormwater drain system in 1992. The site was entered into the VCP in 2001 and after soil

remediation and groundwater monitoring, it was determined that impacts were decreasing with each sampling event and that it did not pose a threat to human health or the environment and a NFA letter was granted in 2005. This is considered a HREC in connection with the site.

The site is listed on the ALLSITES, CSCSL NFA and NPDES databases as Girard Resources & Recycling, LLC at 27525 Covington Way SE for being on the VCP database under the facility name Iddings Sand & Gravel and receiving a NFA letter in 2005 (see discussion above). The site was listed on the NPDES listing for having a wastewater discharge permit in 2016, which expired on December 31, 2020. This is not a REC in connection with the site.

VERTEX obtained regulatory files for the property from The Washington Department of Ecology and the Seattle-King County Environmental Health Department (SKEHD). The files were voluminous, encompassing more than 700 pages and 50 different reports, permits, and correspondence. VERTEX has not discussed each of the documents individually; however, we have provided a summary of file review notes in Appendix B, and we have discussed documents that are pertinent to the potential for RECs on the property below.

A March 24, 1989 engineering report prepared by Sweet-Edwards/Emcon, Inc. for Iddings, Inc. discusses the feasibility of constructing a composting facility on the southwest corner of the Site. The report indicates that this area was formerly in use for sand and gravel mining operations that were ceased due to the presence of shallow glacial till and the limited thickness of the gravel deposit above the till. The report documents two small excavated areas on the southwest corner of the site, which are both about 8-10 feet deep. It appears that these areas were backfilled when the solid waste recycling operation was constructed circa 1990.

SKEHD issued a solid waste recycling permit to Iddings in September 1990 for recycling of wood waste. The facility included a bare soil pad area for stockpiling and an unlined leachate pond. In May 1996, SKEHD issued a non-conformance letter to Iddings, Inc. citing rutting of the stockpiling pad, and overflowing of the leachate pond as compliance issues. SKEHD suspended the solid

waste recycling permit in October 1996. An Ecology inspection in January 1997 indicating that the pad and leachate pond issues had not been corrected. Ecology also sampled the leachate pond and identified nitrogen, ammonia, and total organic carbon above regulatory levels. The required improvements including paving of the composting pad and lining of the leachate pond occurred sometime in 1997 and SKEHD re-instated the solid waste recycling permit in July 1997.

A May 2008 Ecology Compliance Inspection indicates that the property has been sold by Iddings and several businesses are operating on the Site. Several violations were noted including lack of a stormwater management plan, track-out of dirt onto roadways, lack of secondary containment around hazardous material tanks and drums, lack of a spill control plan, and failure to conduct stormwater compliance inspections. A follow-up inspection in December 2018 indicates significant compliance progress in addressing these issues, but notes lack of secondary containment around a few drums, standing water on the southwest corner of the Site, and lack of inspection logs as outstanding issues.

Ranier Wood Recycling was granted a permit to process and recycle tires at the facility in February 1995; The permit was for a trial demonstration and was limited in time and processing volume. VERTEX did not find any evidence that this trial operation was expanded to a full-scale permanent operation.

Both Iddings, Inc. and Girard have received numerous other warning letters and compliance notices for stormwater related violations over the years; primarily for failure to provide discharge reports in a timely manner. VERTEX does not consider these violations to represent a REC.

6.2 Off-Site Listings

A review of state and federal regulatory records revealed several facilities within ASTM-specified search radii of the site. Of these facilities, one is located within 500 feet of the site and is discussed in the table below.

OFF-SITE STATE AND FEDERAL LISTINGS			
FACILITY	DISTANCE AND DIRECTION/ GRADIENT	REGULATORY STATUS	CONCERNS
USDOE BPA Covington 28401 Covington Way SE	Adjoining southeast/ crossgradient	Listed on the SEMS, LUST, ICR, ALLSITES and CSCSL databases for being on a state-lead cleanup program in 2000. The site is not part of the VCP, but it is under monitoring and remediation. The case is still open with diesel, other petroleum contaminants and polychlorinated biphenyls reported above cleanup levels. The site is under the oversight of the Washington Department of Ecology. Listed on the RCRA-SQG, FINDS, DOCKET HWC and ECHO databases for being a small quantity generator of hazardous waste in 2019, including ignitable waste, corrosive waste and barium. No violations were reported. Listed on the UST database for having one concrete UST installed in 1964 and removed on an undocumented date, two single-walled UST installed in 1974 and removed on an undocumented date, two steel, single-walled UST installed in 1984 and removed on an undocumented date. Listed on the WA MANIFEST for the disposal of hazardous wastes including used oil contaminated with halogenated solvents, aerosol cans, waste paint and parts washer solvents between 2004 and 2017. Listed on the SPILLS database for several small releases of transformer oil and petroleum between 1995 and 2001. All spills were remediated, and no further action required. Listed on the ASBESTOS database for being a facility that was constructed in 1953 and during redevelopment in 2014, had asbestos containing materials including mastic abated and removed from the facility. Based on the hydraulic gradient and onsite groundwater monitoring that indicates there was no impact in the well nearest this adjoining property property, this is not a REC in connection with the site.	None.

The remaining database listings are not considered an environmental concern to the site based on distance, regulatory status, and/or apparent groundwater gradient and are not further discussed.

6.3 Additional Environmental Record Sources

VERTEX contacted local agencies to request information relevant to the site and vicinity. A summary of the agencies contacted, and the information obtained is included in the following table.

LOCAL RESEARCH SUMMARY		
OFFICE	INFORMATION OBTAINED	CONCERNS
King County Assessor	VERTEX obtained the property information for the site.	None.
King County Recorder	Deed records. See Section 5.4.	None.
King County Building Department	VERTEX submitted a public records request and a response is pending at the time of this report. Based on historical information, which indicates that the site property has been graded, vacant land for a majority of the time with a possible shed, trailer and wood building on the property in the 1990s that are no longer present, this is not considered a data gap.	Response pending.
City of Covington City Clerk	VERTEX submitted a public records request for any building and fire incident records available for the site address. A response is pending at the time of this report.	Response pending.
Washington Department of Ecology	VERTEX submitted a public records request for the site address as well as 27525 and 27529 Covington Way SE. Ecology provided an extensive file, which is discussed in Section 6.1 herein. VERTEX also searched the online databases and reviewed reports on a prior release on the site in the 1990s that later received closure and a NFA letter in 2005.	Yes, see Section 6.1.

7.0 SITE RECONNAISSANCE

A site visit was conducted by VERTEX representative Maddie Steenis, Staff Geologist, on February 4, 2020 between 2:00 p.m. and 3:00 p.m. VERTEX was escorted during the site visit by Brad Barton and Riley Carr, employees with Girard Resources & Recycling.

During the site visit, the weather was cloudy with a temperature of approximately 35° Fahrenheit and a dusting of snow. The site visit consisted of a walk-through of the site and visual reconnaissance of neighboring properties from curbside. Photographic documentation of the site visit is included in Appendix A.

7.1 Access Restrictions

VERTEX visually and physically observed accessible areas of the site. The interior and exterior of the site building were observed. No limitations imposed by physical obstructions or other limiting conditions were observed.

7.2 Site Observations

Observations of site conditions were made during the site reconnaissance and are summarized in the table below. Issues of concern are discussed in greater detail following the table.

SITE OBSERVATIONS		
DESCRIPTION	REPORTED/ OBSERVED ON-SITE Y/N	COMMENTS
Hazardous Substances and Petroleum Products	N	The site property is currently used as a storage yard for recycled concrete and asphalt, aggregate, gravel, bark and soil. Significant quantities of petroleum products and hazardous material usage or storage were not observed on-site. As such, the current on-site operations are not considered an environmental concern.

SITE OBSERVATIONS		
DESCRIPTION	REPORTED/ OBSERVED ON-SITE Y/N	COMMENTS
UST(s)	N	VERTEX did not observe fill pipes, vent pipes or other evidence of UST(s). VERTEX did not observe operations and/or equipment that are typically associated with significant fuel or chemical storage that typically utilizes USTs.
AST(s)	N	Not identified during the site visit.
Strong, Pungent, or Noxious Odors	N	Not identified during the site visit.
Pools of Liquid	N	Not identified during the site visit.
Drums	Y	One 55-gallon drum of decontamination water associated with the groundwater monitoring wells was located next to groundwater monitoring well MW-1. The drum was sealed and labeled and dated 2018. VERTEX recommends that this drum be removed from the site.
Unidentified Substance Containers	N	Not identified during the site visit.
Polychlorinated Biphenyls (PCB)-containing Equipment	N	Not identified during the site visit.
Utilities (Electricity/ Natural Gas)	N	The site is vacant land with no structures requiring electricity, gas or water. A high power electrical transmission line traverses the eastern portion of the site.
Hydraulic Equipment	Y	The site utilizes heavy machinery, some of which are hydraulic. Minimal leaks were noted in the vicinity of the equipment. No hydraulic oil is stored onsite. As such, no concerns were noted.
Water Supply	N	The site is vacant land.
Wells	Y	Seven groundwater monitoring wells were located and identified at the site. See Sections 5.3 and 6.1 for additional information. VERTEX obtained a July 1997 water well permit listing the site address. Based on the known improvements on the Site and the northeast adjacent property, we believe this well was most likely located on the northeast adjacent parcel, next to the buildings. However, the exact location of the well is not clear in the permit.
Wastewater	N	The site is vacant land.
Septic	N	Not identified during the site visit or historical and municipal research conducted.
Storm Water	Y	Storm water at the site is directed to the storm water pond located on the southeast corner of the site. No sheens or evidence of stressed vegetation was noted around the pond.
Pits, Ponds, Lagoons	Y	A stormwater detention pond was observed on the southeast corner of the site. No sheen, debris or concerns were observed.

SITE OBSERVATIONS		
DESCRIPTION	REPORTED/ OBSERVED ON-SITE Y/N	COMMENTS
Stained Soil, Stained Pavement, Corrosion to Pavement	N	<i>De minimis</i> staining associated with the operation of heavy machinery was observed. No significant staining or concerns were observed.
Stressed Vegetation	N	Not identified during the site visit.
Solid Waste	N	The site property is currently used as a storage yard for recycled concrete and asphalt, aggregate, gravel, bark and soil. No other solid waste is generated.
Hazardous Waste Management	N	Not identified during the site visit. The site is vacant, graded land and no ongoing groundwater monitoring or remediation is being conducted at the site. See Drums section above for additional information.
Heating/Cooling	N	Not identified during the site visit.
Drains, Sumps, Oil/Water Separators/Sand Traps	N	Not identified during the site visit.
Vapor Intrusion	N	As part of this assessment, VERTEX assessed the potential for impacts to the site from potential on- and off-site sources of vapor intrusion. The potential for impacts from off-site properties included a review of current off-site operations (see Section 2.4), a review of historical operations (see Section 5.2), and a review of regulatory database records (see Section 6.2). No potential sources of on- or off-site vapor intrusion were identified.

8.0 DATA GAPS

Significant data gaps that would affect VERTEX's ability to identify RECs at the site were not encountered during this assessment. Deviations or deletions from the scope of work defined by ASTM E 1527-13 were not intentionally made.

Our conclusions regarding the potential environmental impact of nearby, off-site facilities on the site are based on readily available information from the environmental databases and the groundwater flow direction as reported from adjoining properties. A detailed file review of each facility was beyond the scope of work. VERTEX reviewed regulatory files for the site and adjoining properties available from the Ecology website and obtained through FOIA request.

9.0 ADDITIONAL SERVICES

The following additional (non-ASTM) services were performed as part of this assessment.

9.1 Asbestos-Containing Materials (ACMs)

The site is vacant land. No suspect asbestos containing debris was observed. However, given the fact that the facility has accepted construction debris and vacuum truck wastes over time without apparent rigid acceptance procedures and the fact that the facility has used some of the accepted materials for on-site fill, VERTEX cannot rule out the potential for buried asbestos containing debris or other recycled materials with adhering lead based paint.

9.2 Lead-Based Paint (LBP)

The site is vacant land. Based on a review of regulatory agency files, it does not appear that the site was permitted to accept painted wood waste. However, given the fact that the facility has accepted construction debris and vacuum truck wastes over time without apparent rigid acceptance procedures and the fact that the facility has used some of the accepted materials for on-site fill, VERTEX cannot rule out the potential for buried recycled materials with adhering lead based paint.

10.0 CONCLUSIONS AND RECOMMENDATIONS

10.1 Conclusions

VERTEX has performed a Phase I ESA in conformance with the scope and limitations of ASTM E 1527-13, Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process, of the 20.47-acre site located at 28009 Covington Way SE, Covington, Washington. Exceptions to, or deletions from, this practice are described in Section 8.0 of this report. This assessment has revealed no evidence of RECs, CRECs or HRECs in connection with the site, except for the following:

- The facility operated as a sand and gravel mine for a short period of time in the 1980's. However, it appears that the mining operations were short-lived due to the shallow thickness of the sand and gravel layer on the site. The sand and gravel mining operations are not considered a REC; however, the facility has accepted construction debris and soil from various construction sites over the years and has apparently used some of this material to backfill the southeast portion of the site. Given the apparent lack of operational control over acceptance criteria and the previous detection of petroleum hydrocarbons in the fill materials, VERTEX considers the off-site material used as backfill on-site to be a REC in association with the Site.
- The adjacent site is listed on the VCP database for a 1992 oil release attributed to a flood event that caused an oil/water separator (OWS) to overflow. The spill impacted soil, groundwater, and surface water within a stormwater pond known as the "middle pond". The OWS was located on the northeast adjacent parcel, but groundwater impacts reportedly extended onto the current site. The responsible party (Iddings) conducted soil removal and four quarters of groundwater monitoring to address the release. ECOLOGY granted a NFA letter for this incident in 2005. Based on the fact that the issue has been granted closure by the regulatory agency, the VCP listing is considered a HREC in association with the Site.

- VERTEX observed a few stained areas with apparent hydraulic oil staining from heavy equipment on-site. We did not observe any equipment maintenance areas or storage of oil on the site. The stained areas appear to be isolated and surficial and are considered to be a de minimis condition and not a REC.
- The previous detection of TPH-DRO and TPH-ORO in the groundwater on the western portion of the site during a previous environmental investigation is considered a REC in association with the site. While VERTEX acknowledges that subsequent groundwater sampling events conducted by another consultant did not detect TPH-DRO or TPH-ORO, the discrepancy may be related to different analytical methodologies and will need to be resolved.
- A former fueling area and waste oil AST was identified on the western section of the site. Groundwater samples collected from a monitoring well located in this area reportedly contained TPH-DRO and TPH-ORO during one sampling event. VERTEX was unable to locate any records related to additional investigations in this area. Based on the detection of petroleum in the groundwater and the lack of closure records for this fueling area, VERTEX considers the former fueling area and waste oil AST to be a REC in association with the Site.

10.2 Recommendations

VERTEX recommends conducting a Phase II Subsurface Investigation to further evaluate the RECs identified above.

VERTEX observed a 55-gallon drum of decontamination water located next to groundwater monitoring well MW-2 on the southwest section of the site during our site reconnaissance. The water was likely generated by BSE during the most recent environmental investigation. VERTEX recommends that the drum be removed from the site by the current owner prior to the property acquisition.

11.0 SCOPE AND LIMITATIONS

11.1 Purpose

The primary purpose of this assessment is to identify, to the extent feasible pursuant to the processes prescribed in ASTM E 1527-13, RECs in connection with the site. As defined in ASTM E 1527-13, a REC is “the presence or likely presence of any hazardous substances or petroleum products in, on, or at a property: (1) due to any release to the environment; (2) under conditions indicative of a release to the environment; or (3) under conditions that pose a material threat of a future release to the environment.” It does not include *de minimis* conditions that generally do not present a threat to human health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies. A “historical REC” is defined in ASTM E 1527-13 as “a past release of any hazardous substances or petroleum products that has occurred in connection with the property and has been addressed to the satisfaction of the applicable regulatory authority or meeting unrestricted use criteria established by a regulatory authority, without subjecting the property to any required controls (for example, property use restrictions, activity and use limitations, institutional controls, or engineering controls).” ASTM E 1527-13 defines the term “controlled REC” as “a recognized environmental condition resulting from a past release of hazardous substances or petroleum products that has been addressed to the satisfaction of the applicable regulatory authority (for example, as evidenced by the issuance of a no further action letter or equivalent, or meeting risk-based criteria established by regulatory authority), with hazardous substances or petroleum products allowed to remain in place subject to the implementation of required controls (for example, property use restrictions, activity and use limitations, institutional controls, or engineering controls).”

In conducting this assessment, VERTEX followed ASTM E 1527-13, as well as the U.S. Environmental Protection Agency’s All Appropriate Inquiries (AAI) Final Rule of November 1, 2005 as amended December 30, 2013. There were no exceptions to or deletions from this

practice, as described in Section 8.0 of the report. ASTM defines good commercial and customary practice for conducting an ESA of a parcel of commercial real estate with respect to the range of contaminants within the scope of the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) (42 U.S.C. 9601) and petroleum products. This practice is intended to permit a user to satisfy one of the requirements to qualify for the innocent landowner, contiguous property owner, or bona fide prospective purchaser limitations on CERCLA liability. The practice constitutes “all appropriate inquiries into the previous ownership and uses of the facility in accordance with generally accepted good commercial and customary standards and practices” as defined at 42 U.S.C. 9601(35)(B).

As part of ASTM E 1527-13, Phase I ESAs must be conducted by or under the supervision of a qualified Environmental Professional. The AAI Final Rule defines an Environmental Professional as someone who possesses sufficient specific education, training, and experience necessary to exercise professional judgment to develop opinions and conclusions regarding conditions indicative of releases or threatened releases on, at, in, or to a property, sufficient to meet the objectives and performance factors of the rule. We declare that to the best of our professional knowledge and belief, we meet the definition of Environmental Professional as defined in 40 C.F.R. 312.10. We have the specific qualifications based on education, training and experience to assess a property of the nature, history, and setting of the site. We have developed and performed all appropriate inquiries in conformance with the standards and practices set forth in 40 C.F.R. Part 312.

11.2 Detailed Scope-of-Services

As part of this Phase I ESA, and in accordance with the provisions of ASTM E 1527-13, VERTEX performed a visual reconnaissance of the site, noted use of adjoining properties, and conducted historical and regulatory records research. The following provides a more detailed description of the scope of services:



- Visual assessment of the site building(s), if present, and grounds to identify potential for on-site petroleum or hazardous material release(s).
- Visual assessment and categorization of the use of abutting and adjoining properties as potential off-site sources of petroleum or hazardous material contamination to the site.
- Review of readily available state and federal regulatory records related to on-site activities and to potential off-site activities to identify sources of petroleum or hazardous material contamination to the site.
- Review of readily available historical information to assess for potential on-site and off-site sources of petroleum or hazardous material contamination to the site.
- Review of readily available local records related to historical site ownership, usage, and development. This includes obtaining information from local environmental authorities to identify complaints, violations, citations, inspections, environmental liens, AULs, or institutional and engineering controls related to the site.
- Review of readily available documents and other resources for the site and site vicinity to evaluate current and historical development and renovation activities.
- Visual assessment for suspect Polychlorinated Biphenyl (PCB) containing equipment, e.g., transformers, elevators. Please note, this scope of work does not include an evaluation for or testing of suspect PCBs in building materials such as caulking, mastic/adhesives, oil-based paints, coatings and sealants. Currently, there are no regulatory requirements to test in-place building materials for the presence of PCBs. Although testing is not required for in place materials, owners are required to know the content of the waste streams that they generate and potentially sign waste profiles prior to disposal facility acceptance. Therefore, if renovation or demolition activities are to be conducted at the site that will result in the

generation of demolition debris, a contractor or waste disposal facility may request certification of knowledge of the waste stream or testing to determine if the material(s) contain PCBs for proper handling and disposal purposes.

- Visual assessment of the accessible areas of the site and review of readily available public records to assess the presence or absence of the following ASTM E 1527-13 non-scope considerations: ACMs and LBP.
- Preparation of a Phase I ESA report.

11.3 Significant Assumptions

Information obtained from the Client, the Client's representative, site representatives, individuals interviewed, and prior environmental reports is considered to be accurate unless VERTEX's reasonable inquiries clearly revealed otherwise.

Conditions observed were considered to be representative of areas that were not observed unless otherwise indicated.

The primary direction of groundwater flow was assumed based on reported groundwater flow at adjoining properties.

VERTEX reviewed reasonably ascertainable public records with respect to past operations and ownership of the site in an attempt to determine past site usage. VERTEX is not a professional title insurance firm and makes no guarantee, express or implied, that the listing reviewed represented a comprehensive delineation of past site ownership or tenancy for legal purposes. The accuracy and completeness of information maintained in public records by public agencies or other entities is assumed to be sufficient for the purposes of this Phase I ESA, and independent verification of its validity is beyond the scope of this investigation.

11.4 Limitations and Exceptions

Our professional services have been performed, our findings obtained, and our recommendations prepared in accordance with customary principles and practices in the fields of environmental science and engineering. The findings within this ESA utilized information that was practically reviewable per ASTM Practice E 1527-13, meaning that only relevant data relating to the subject site has been incorporated into the findings, disregarding extraordinary analysis of irrelevant data. The investigation conducted for this ESA was limited to data that were reasonably ascertainable, meaning that the information was publicly available, obtainable within the cost and time constraints under the scope of services for this project, and practically available. VERTEX is not responsible for the independent conclusions, opinions, or recommendations made by others based on the records review, site inspection, field exploration, and laboratory test data presented in this report.

It should be noted that all surficial environmental assessments are inherently limited in the sense that conclusions are drawn and recommendations developed from information obtained from limited research and site evaluation. Subsurface conditions were not field-investigated as part of this study and may differ from the conditions implied by the surficial observations. Additionally, the passage of time may result in a change in the environmental characteristics at this site and surrounding properties. VERTEX does not warrant against future operations or conditions, or against operations or conditions present of a type or at a location not investigated. VERTEX does not assume responsibility for other environmental issues that may be associated with the subject site.

This study is not intended to assess or otherwise determine if soil contamination, waste emplacement, or groundwater contamination exists. These data are accessible only by sampling of subsurface material and groundwater through the completion of soil borings and the installation of monitoring wells and the chemical analyses of soil and groundwater samples. The scope of work, determined by the client, did not include these activities.

In view of the rapidly changing status of environmental laws, regulations and guidelines, VERTEX cannot be responsible for changes in laws, regulations, or guidelines that occur after the study has been completed and that may affect the subject site.

It must be noted that no investigation can absolutely rule out the existence of hazardous materials at a given site. This assessment has been based upon prior site history and observable conditions. Existing hazardous materials and contaminants can escape detection using these methods.

There were no significant data gaps or accessibility limitations that would affect VERTEX's ability to identify RECs at the sites, as discussed in Section 8.0.

While VERTEX may comment on environmental compliance matters that fall under the scope of this assessment, this study does not constitute a regulatory compliance audit, and does not document compliance with applicable state, federal, or local regulations.

11.5 Special Terms and Conditions

No special Terms and Conditions were agreed upon between the User and the Environmental Professional.

11.6 User Reliance

This report is for the exclusive use of Panattoni Development Company, Inc. No other party shall have the right to rely on any service provided by VERTEX without prior written consent. Use of this report by any other party shall be at such party's sole risk.

12.0 REFERENCES

Agencies Contacted/Records Reviewed:

King County Assessor
King County Recorder
King County Building Department
City of Covington City Clerk
Washington Department of Ecology
Seattle-King County Environmental Health Department

Other Documents Reviewed:

Aerial photographs obtained from EDR, dated 1943, 1957, 1965, 1968, 1977, 1980, 1985, 1990, 2006, 2009, 2013, and 2017.

City directories obtained from EDR, dated 1992-2014.

EDR Database Report, January 31, 2020.

Topographic maps obtained from EDR, dated 1897, 1900, 1949, 1968, 1973, 1983, 1994 and 2014.

Revised Phase I Environmental Site Assessment of Soos Creek Business Park, Covington, Washington, Parcel Number 352205-9215, prepared by Earth Solutions NW, LLC (ESNW) for Laurent Girard, dated April 4, 2012.

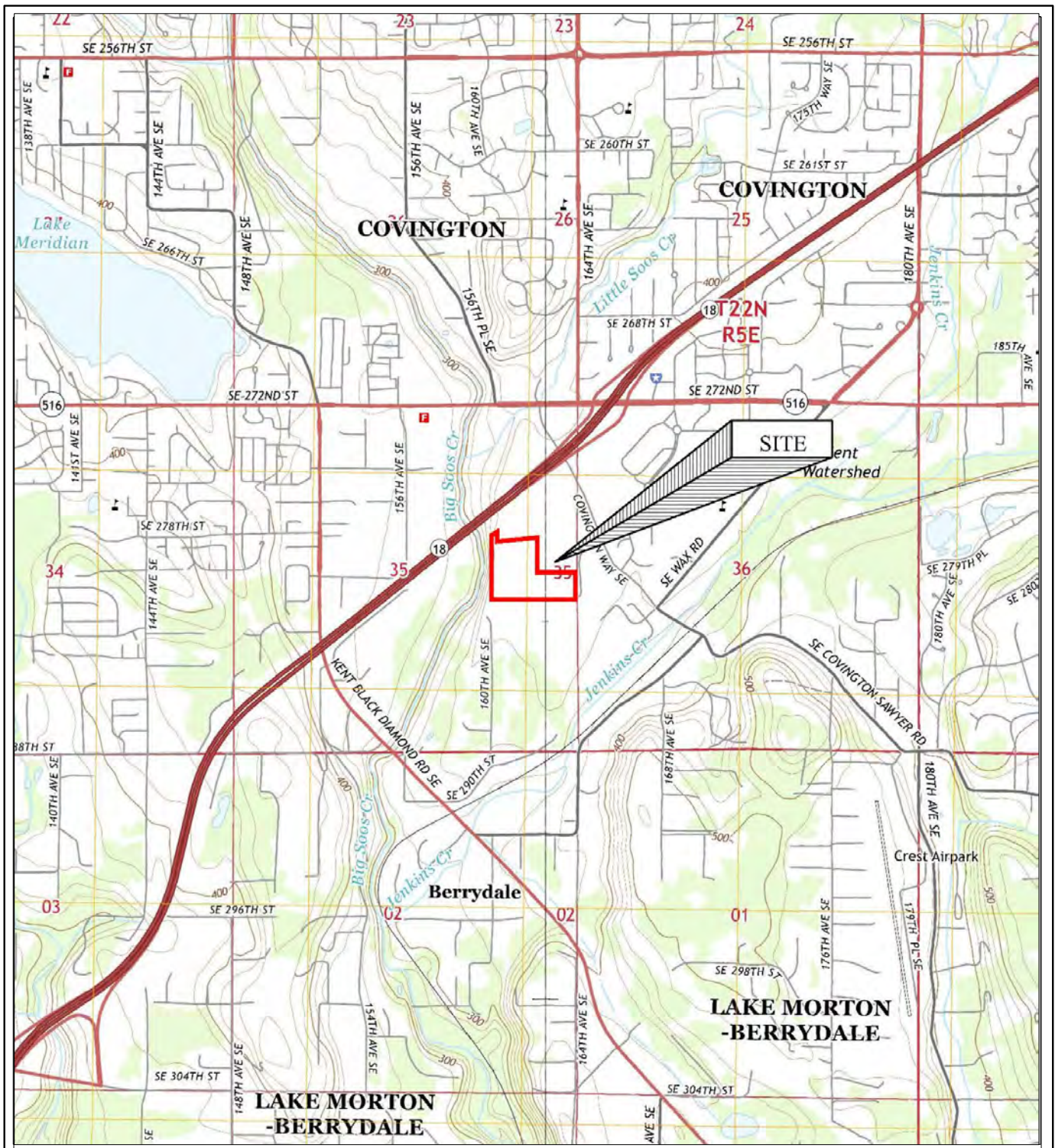
Phase II Environmental Site Assessment – Expanded Assessment Proposal for Covington Business Park, 28009 Covington Way SE, Covington, Washington, prepared by Terra Associates (TA) for Vector Real Estate Corp, dated October 16, 2018.

Soil and Groundwater Investigation of Girard Resources at 28009 Covington Way Southeast, Covington, Washington, 98042, prepared by Blue Sage Environmental, Inc. (BSE) for Covington Partners 18, LLC, dated December 7, 2019.

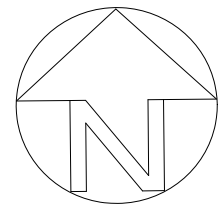
Interviews:

Brad Barton, Employee with Girard Resources & Recycling
Riley Carr, Employee with Girard Resources & Recycling
Various Municipal Staff

FIGURES



USGS Topographic Map, 2014
Auburn, WA Quadrangle
Contour Interval: 10 Feet



SITE LOCUS MAP

20.47-Acre Site
28009 Covington Way SE
Covington, Washington

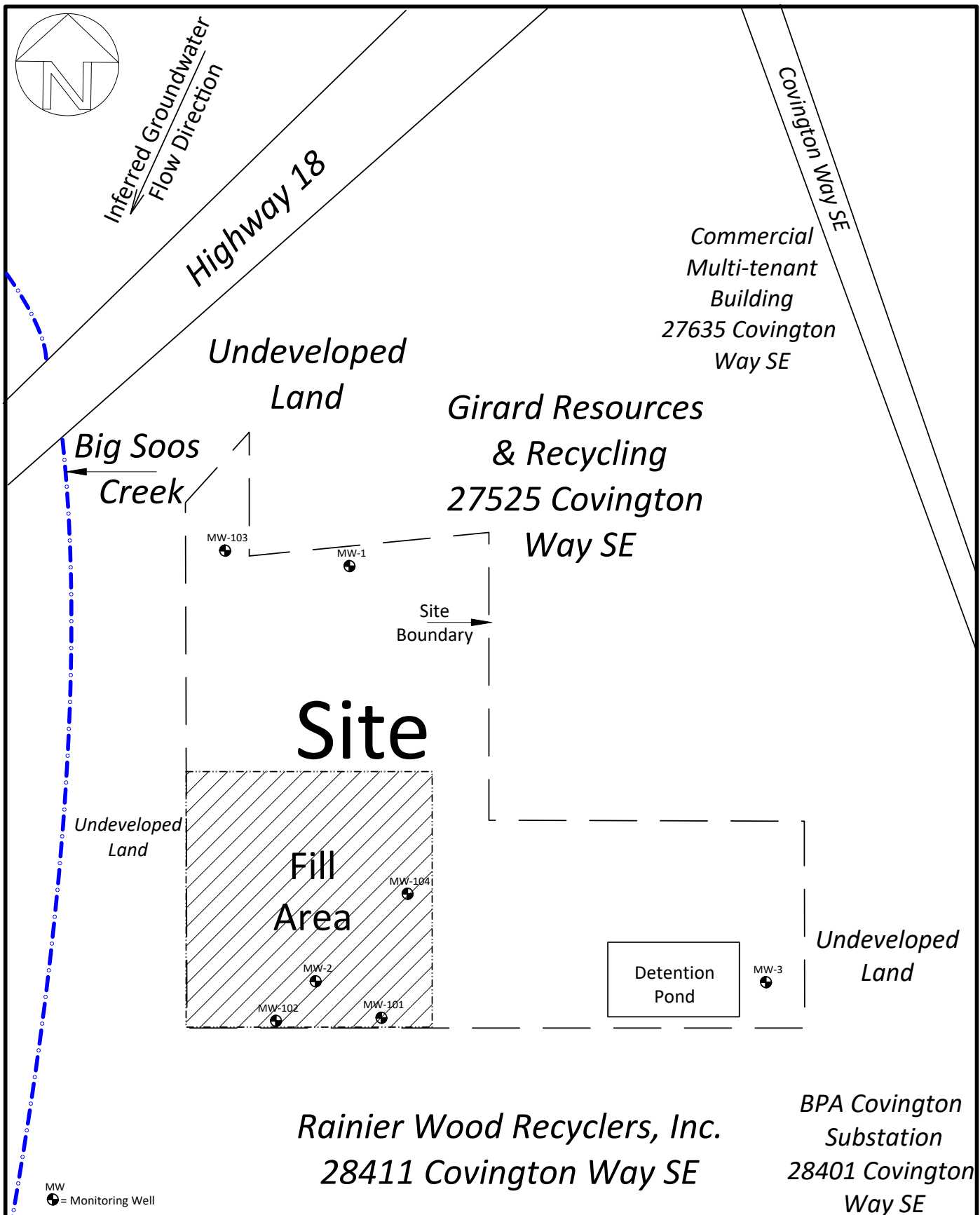
SCALE: 1:24,000

February 2020

VERTEX Proj. No. 62070

VERTEX

FIGURE NO. 1



SITE SCHEMATIC

20.47-Acre Site
28009 Covington Way SE
Covington, Washington

SCALE: NOT TO SCALE

February 2020

VERTEX Proj. No. 62070

VERTEX

FIGURE NO. 2

APPENDIX A:
PHOTOGRAPHIC DOCUMENTATION

Photographic Documentation
20.47-Acre Site
28009 Covington Way Southeast
Covington, WA 98042
VERTEX Project Number 62070



Photograph #1: View of MW-1 looking toward the northeast corner of the property.



Photograph #2: View of MW-3 located near the stormwater retention pond. Looking south west.



Photograph #3: View of stormwater retention pond looking south. No sheen present on the surface of the water.



Photograph #4: View of a gravel pile located between MW-101 and MW-104 looking northwest.



Photograph #5: View of MW-1 and 55-gallon decontamination water drum.



Photograph #6: View of the northwest corner of the site near MW-103. Looking northwest towards Highway 18.

Photographic Documentation
20.47-Acre Site
28009 Covington Way Southeast
Covington, WA 98042
VERTEX Project Number 62070



Photograph #7: View of asphalt pile located in the west central portion of the site, looking south-southwest.



Photograph #8: View of MW-102 located in the southwest corner of the site. Looking south.



Photograph #9: View of the south adjoining property as seen from the vicinity of MW-101.



Photograph #10: View along the southern boundary of the site and southern adjoining property as seen from MW-101.



Photograph #11: View of the south west central portion of the site as seen from MW-104 looking northwest.



Photograph #12: View of equipment atop a rubble pile located northeast of MW-104 looking northeast.



Covington Logistics
28009 Covington Way SE
Covington, Washington

SUBSURFACE INVESTIGATION REPORT

MAY 10, 2022

PREPARED FOR:

Panattoni Development Company, Inc.
7887 E. Belleview Avenue, Suite 475
Denver, CO 80111

PREPARED BY:

The Vertex Companies, Inc.
2420 W. 26th Avenue, Suite 100-D
Denver, CO 0211
PHONE: 303.623.9000

VERTEX PROJECT NO: 62070



May 10, 2022

Mr. Trevor McKune
Associate Risk Manager
Panattoni Development Company, Inc.
7887 E. Belleview Avenue, Suite 475
Denver, Colorado 80111

Re: **Subsurface Investigation Report**
Covington Logistics
28009 Covington Way SE
Covington, Washington
VERTEX Project Number: 62070

Dear Mr. McKune:

The Vertex Companies, Inc. (VERTEX) is pleased to submit this Subsurface Investigation Report for the above referenced property (the Site). The purpose of this investigation was to assess the Site for potential impacts from environmental conditions identified in VERTEX's Draft Phase I Environmental Site Assessment (ESA), dated March 5, 2020 and those identified by other parties during previous investigations.

The following report details the procedures of the subsurface investigation and summarizes the sampling results. The investigation was performed in general accordance with VERTEX proposals P.0529.20, dated February 28, 2020, and P.1716.20, dated May 19, 2021.

Please do not hesitate to contact us at your convenience should you have any questions or comments regarding this report or our recommendations. It has been a pleasure working with you on this project.

Sincerely,

The Vertex Companies, Inc.

Steve Long
Stephen Long
Vice President

Jason Cass
Jason Cass, LG
Project Manager



JASON CASS

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Figure 4	Groundwater Sampling Location Plan
Figure 5	Soil Gas Sampling Location Plan
Figure 6	Fill Thickness Map
Figure 7	Groundwater Gradient Map

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Table 1	Summary of Soil Analytical Results- March 2020
Table 2	Summary of Soil Analytical Results – June 2021
Table 3	Summary of Groundwater Analytical Results- March 2020
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Table 5	Summary of Soil Gas Analytical Results

APPENDICES

Appendix A	Soil Boring/Monitoring Well Construction Logs
Appendix B	Laboratory Analytical Reports

1.0 INTRODUCTION

1.1 General Site Background

The site is located at 28009 Covington Way SE, in Covington, King County, Washington. According to the King County Department of Assessments, the site consists of approximately 20.47 acres of land identified as Parcel Number 352205-9215. The site location is shown on Figure 1 - Site Locus Map.

The site property is currently used as a storage yard for recycled concrete and asphalt, aggregate, gravel, bark, and soil. The site property operations are related to the Girard Resources & Recycling business located on the northeast adjoining property at 27525 Covington Way SE. One storm-water detention pond was observed on the southeast corner of the site. No structures are present on the site. For a layout of the site, please refer to Figure 2 - Site Schematic.

Significant quantities of petroleum products and hazardous material usage or storage were not observed on-site. However, above-ground storage tanks containing petroleum products and an equipment maintenance area have previously been present on the site and activities conducted on the northeast adjacent property have included the use of significant quantities of petroleum products and hazardous substances with documented petroleum releases that impacted the current site.

Historically, the site consisted of undeveloped land from at least 1897 until sometime in the early 1980's when the site was first developed as a gravel pit. By 1990, Iddings, Inc. had reportedly ceased gravel mining operations and was constructing a solid waste recycling facility on the southwest corner of the site to accept wood wastes. The site was occupied by Iddings Sand and Gravel, Inc., Soos Creek Organics, and Rainier Wood Recyclers from the mid-1980s until 2015. The site has been solely occupied by Girard Resources & Recycling from 2015 to present.

1.2 Purpose

The purpose of this Subsurface Investigation Report was to assess the Site for potential subsurface impacts associated with the environmental concerns identified in a Draft Phase I Environmental Site Assessment (ESA) conducted at the Site by VERTEX, dated March 5, 2020. Additionally, it is noted that VERTEX performed a Phase II Limited Site Investigation on the site from April to June 2020, which was never documented in a formal report due to a pause in the real estate transaction. The site owner's consultant, Blue Spruce Environmental (BSE), also undertook investigations on the property from 2020 to 2021. All of these subsurface investigations conducted by VERTEX are summarized herein and conclusions are based on all of the currently available data.

1.3 Summary of Previous Investigations

Revised Phase I Environmental Site Assessment of Soos Creek Business Park, Covington, Washington, Parcel Number 352205-9215, prepared by Earth Solutions NW, LLC (ESNW) for Laurent Girard, dated April 4, 2012.

At the time of the report, the site was being used as part of a wood recycling business. Rainier Wood Recycling accepted used loads of wood, which were reportedly visually inspected before being accepted. Wood that is treated or painted was rejected. At the time of the site visit, trucks hauling wood and sod were on site, as well as storage sheds, wood chipping equipment and a stormwater pond. Trucks and site equipment were powered by diesel, which was stored and dispensed off-site. No evidence of current or past underground storage tanks (USTs) were identified during the site visit and there were no past UST records at the King County Fire Marshal's Office. A prior report dated 2001 indicated that there had previously been a waste oil AST stored in the central section of the site; however, the AST was not observed by ESNW at the time of the site visit. No staining or evidence of releases were observed. An oil/water separator was reported at the site, which was located near a stormwater pond and was out of service at the time of the site visit. No sheen or staining was observed around the separator or pond.

The site was not identified on any of the reviewed federal or state regulatory databases. A prior report reviewed by ESNW, dated 2001, indicated that there was a fuel release reported in January 1997 on the northeast adjoining property. The release occurred during a flood event, which resulted in a malfunction of the oil/water separator, which released petroleum into the infiltration pond associated with the storm drain system. The pond was partially located on the site, but the majority was offsite. Part of the impact was found to have migrated in groundwater beneath the current site property boundary.

The petroleum impacted soil associated with the offsite release was removed and groundwater monitoring wells were installed and sampled. A “No Further Action” (NFA) letter was issued in November 2001, providing that quarterly monitoring was conducted for one year. Groundwater was analyzed for gasoline, diesel, heavy oil and benzene, toluene, ethyl benzene, and xylenes (BTEX), and the results were all non-detect. Based on sampling information, groundwater was encountered at depths between 3 to 10 bgs and was reported to flow to the south-southeast.

ESNW concluded that there are no RECs associated with the site property and adjoining properties and that no further investigation was required.

Phase II Environmental Site Assessment – Expanded Assessment Proposal for Covington Business Park, 28009 Covington Way SE, Covington, Washington, prepared by Terra Associates (Terra) for Vector Real Estate Corp, dated October 16, 2018.

Terra submitted this proposal for supplemental site exploration and sampling of the site due to two RECs being identified in their prior Phase I and Phase II environmental site assessments. VERTEX was not provided with the Phase I ESA for review. During the Phase II ESA, Terra reportedly installed and sampled eight monitoring wells and identified oil range hydrocarbons above the cleanup levels in the groundwater at four of the eight groundwater monitoring wells. Arsenic was also detected above cleanup levels in three of the monitoring wells.

The scope of work proposed included analyzing soil samples from test pits for arsenic using a different laboratory method with lower detection limits. The existing soil sample results from the



prior Phase II ESA reportedly used a method that has a detection limit of about 10 milligrams per kilogram (mg/kg), and the alternative method has a detection limit of 1 mg/kg. The use of the modified procedure would allow Terra to further evaluate the actual levels of arsenic up to the cleanup value of 20 mg/kg. Terra opined that if the statistical information from the samples was within naturally occurring background arsenic concentration in the state and the data fit the background calculation macro developed by Ecology, then the fill material identified on the site could be ruled out as being the source of the arsenic in the groundwater. Additionally, Terra proposed test pits around monitoring well MW-2, where elevated hydrocarbons were found to determine if the impact is in a small area or if the impact is broadly present. Terra also recommended additional sampling of groundwater monitoring wells MW-2, MW-102, and MW-103 for petroleum hydrocarbons.

VERTEX notes that we did not identify any documents in the file indicating that the work proposed in this letter was ever conducted by Terra.

Soil and Groundwater Investigation of Girard Resources at 28009 Covington Way Southeast, Covington, Washington, 98042, prepared by Blue Sage Environmental, Inc. (BSE) for Covington Partners 18, LLC, dated December 7, 2019.

This report was prepared in response to the 2018 Terra Phase II ESA discussed above. At the time of this report, the site was potentially going to be developed as a business park and due to inconsistencies found in the 2018 Phase II ESA, a soil and groundwater investigation was conducted.

The report indicates that the site was formerly occupied by Rainier Wood Recycling from 1985 until 2015 and the east portion of the site was leased by Girard Resources and Recycling, LLC from 2009 to the time of this report. Operations included the purchase and storage of bark, certified compost and other landscape materials. They also accepted construction materials, including concrete, asphalt, and soil. These were used for topsoil mixtures and aggregate fill material for resale.

BSE's site investigation included the advancement of ten borings across the site property, three of which were converted into groundwater monitoring wells. Soil samples collected from the borings were analyzed for total petroleum hydrocarbons as diesel range organics (TPH-DRO), oil range organics (TPH-ORO), gasoline range organics (TPH-GRO), metals, polychlorinated biphenyls, (PCBs) volatile organic compounds (VOCs), and carcinogenic polycyclic aromatic hydrocarbons (cPAHs).

A soil sample collected during drilling of MW-2, located on the southwest portion of the site at a depth of 5 feet bgs had an elevated concentration of TPH-ORO at 3,600 milligrams per kilogram (mg/kg), which is above the MTCA Method A cleanup level of 2,000 mg/kg. Three additional borings were advanced around MW-2 in March 2019, two of which had elevated readings for TPH-ORO at 15,000 mg/kg and 4,000 mg/kg, with asphalt particles reportedly present in the samples. In May 2019, two exploratory trenches were excavated, one south and one north of MW-2. Soil samples were collected at 5 feet bgs and the trench north of MW-2 contained TPH-ORO at 1,300 mg/kg, which is below the MTCA cleanup level, and the trench south of MW-2 was non-detect for TPH-ORO. The area with the impact was identified as having been filled in with undocumented fill materials imported from construction projects.

The seven existing groundwater monitoring wells were also sampled by BSE on March 25, June 24, and September 17, 2019. Depth to groundwater was between 9.81 feet to 24.44 feet bgs and groundwater flow direction was reported from the northeast to southwest. Concentrations of TPH-DRO and TPH-ORO were all consistently below laboratory method detection limits. Arsenic was detected; however, it was also found in wells hydraulically up- and down-gradient of the site in undeveloped areas and was attributed as a natural occurrence.

Based on these findings, BSE concluded that there were no significant soil or groundwater contaminant issues at the site. BSE attributed localized impacts to surface soils to drippage and minor release of fuels and lubricants from the large equipment used onsite, which BSE considered a *de minimis* condition that does not pose a threat to the environment or human health.

Draft Phase I Environmental Site Assessment, Covington Logistics, 18001 Covington Way, Covington, Washington, prepared by VERTEX, dated March 5, 2020.

VERTEX conducted a Phase I ESA of the site in March 2020. The Phase I ESA identified the following environmental concerns in connection with the site:

At the time of the Phase I ESA reconnaissance, the site was being used for storage and processing of landscaping materials, and recycling of construction materials such as concrete and asphalt. Large stockpiles of soil, and recycled asphalt and concrete are present on the site. Based on historical research, VERTEX determined that a portion of the site was previously used as a sand and gravel pit for a short period of time in the 1980's. It appears that the mining operations were ceased due to the limited thickness of the sand and gravel deposits overlying the glacial till layer across the site.

Site tenants have filled areas of the site with soil that was imported from various offsite construction sites. No testing of these materials for contaminants was reportedly performed. The backfilled areas include a former leachate pond that was located on the southwest corner of the site and a stormwater pond on the eastern portion of the site. The leachate pond was an unlined pond formerly used to collect storm water from the wood recycling operation. A large asphalt pile was located along the west property boundary and large soil piles were present at the center portion of the site. Information contained in a previous environmental report indicated that asphalt may have been mixed in with the fill materials used to backfill the southwest leachate pond area.

Two previous environmental investigations were performed at the property in 2018 and 2019. A discrepancy in the previous groundwater sample results between the two previous consultants created an uncertainty, as one consultant (Terra) detected TPH-ORO concentrations in multiple wells at concentrations exceeding the Washington Model Toxics Control Act (MTCA) cleanup levels and the subsequent consultant (BSE) did not detect TPH-ORO in any of the site wells over four quarters of monitoring.

VERTEX confirmed that this discrepancy is due to a difference in the laboratory analytical methods used by the different consulting company laboratories. It is common practice in many laboratories



to perform a silica gel cleanup step before analysis to remove naturally occurring organics from the sample that might be attributed to petroleum products. In Washington, the Department of Ecology does not allow use of the silica gel cleanup for groundwater samples. VERTEX confirmed that the second consultant's laboratory used the silica gel cleanup; however, it was not reported in the previous report.

A stormwater pond was formerly located on the east section of the site, which accepted storm water runoff from the northeast adjacent property (27525 Covington Way SE). This pond was depicted on maps contained in a 2001 Voluntary Cleanup Program (VCP) report as the "middle pond" and was impacted by an oil release from an oil water separator on the adjacent property. The pond was located primarily on the northeast adjacent property but extended onto the site. The pond was backfilled with unknown fill materials circa 2007. Due to the unknown nature of the fill materials used to backfill the pond, the former pond was considered to represent a Recognized Environmental Condition (REC) in association with the Site.

Large stockpiles of soil, crushed asphalt, and crushed concrete are present on the site that have been accepted from various construction sites. Facility personnel indicate that they only accept clean materials; however, there was no documentation of acceptance criteria being applied to and met for the fill imported to the site. VERTEX did not observe any hazardous materials, significant quantities of solid waste, staining, stressed vegetative cover or evidence of chemical impacts associated with the stockpiles. However, due to the fact that the exact nature of the stockpiled materials is not known, the stockpiled materials were considered to represent a REC in association with the Site.

Based on a review of historical aerial photos and previous environmental reports, a fueling area and a waste oil above-ground storage tank (AST) were previously present on the western portion of the site, adjacent to an electrical transmission line tower. The improvements appear to have been removed circa 2007 based on aerial photo review. A permanent monitoring well (MW-104) was installed in this area by Terra during a 2018 Phase II ESA. A summary of the results of this investigation were summarized in the 2019 BSE Subsurface Investigation Report. Terra reportedly

detected TPH-DRO and TPH-ORO in this well at concentrations exceeding the MTCA Method A screening standards. No soil samples were reportedly collected. Subsequent groundwater sampling conducted of this well by BSE did not detect TPH-DRO or TPH-ORO. Due to the fact that no closure sampling was performed when this fueling area and waste oil AST were removed, and the fact that TPH-DRO and TPH-ORO were detected in groundwater in this area by Terra, the former fueling operation and waste oil AST were considered to represent a REC in association with the Site.

Blue Sage Environmental (BSE) – Additional Investigation- June 2021

BSE conducted further investigations on the property on behalf of the site owner to determine whether arsenic concentrations in the groundwater are representative of naturally occurring background and to evaluate the source and nature of the petroleum hydrocarbons in the groundwater.

BSE provided the results of laboratory analysis of seven groundwater samples collected from the existing wells for TPH-DRO and TPH-ORO. One set of samples was analyzed by the TPH-Dx method with no silica gel cleanup and one set of samples was analyzed by the TPH-Dx method including a silica gel cleanup. TPH-DRO/TPH-ORO concentrations in the samples analyzed with no silica gel cleanup exceeded the MTCA Method A cleanup level of 0.5 mg/L in six of the seven samples. The total TPH-DRO/TPH-ORO concentrations ranged from 0.057 mg/L to 2.8 mg/L in the samples. TPH-DRO and TPH-ORO concentrations in the groundwater samples that were analyzed with the silica gel cleanup were below detection limits with the exception of one low level detection of TPH-DRO in one sample (MW-104) at a trace concentration well below the MTCA Method A groundwater cleanup level. No groundwater sampling logs or other information were presented with the laboratory report.

BSE also provided results of laboratory analysis of groundwater samples from the same seven existing wells for total and dissolved arsenic. Total arsenic concentrations in the samples ranged from 3.99 ug/L to 19.8 ug/L and dissolved arsenic concentrations ranged from 2.44 ug/L to 13.2 ug/L. Total arsenic concentrations exceeded the MTCA cleanup level of 5 ug/L in six of the seven samples and dissolved arsenic concentrations exceeded the cleanup level in four of seven samples. Total and

dissolved arsenic concentrations were similar, indicating minimal contribution due to suspended sediments in the samples. The highest total and dissolved arsenic concentrations were measured in wells that were located near the west property boundary, closest to Soos Creek.

BSE also provided a PowerPoint presentation prepared by Mr. Charles San Juan, a licensed hydrogeologist with the Washington Department of Ecology Toxics Cleanup Program, that summarized the results of an Ecology evaluation of the arsenic and TPH concentrations in the groundwater at the site. It appears that BSE provided Ecology with the existing groundwater data for the site and requested an opinion as to whether the detected arsenic concentrations were consistent with background and whether the detected TPH concentrations presented a human health risk.

The evaluation of arsenic in groundwater cites a public comment draft Ecology publication titled Natural Background Concentrations in Washington State, dated July 21, 2021. VERTEX notes that this draft document was subsequently issued as a final document in January 2022. Ecology has acknowledged that background arsenic concentrations across much of the state exceed the MTCA Method A cleanup levels and this document utilizes well data from across the state to establish naturally occurring background arsenic concentrations for the different groundwater basins across the state. The background arsenic concentration in the Puget Sound Basin (PSB), where the site is located was calculated to be 8 µg/L.

The evaluation concluded that mean arsenic concentrations in the groundwater at the site were below the draft PSB background concentration of 8 µg/L. Additionally, the evaluation concluded that the highest arsenic concentrations across the site occurred along the west property boundary within an area of peat deposits associated with Soos Creek. Ecology attributed the higher arsenic concentrations in this area with the peat deposits and noted that arsenic concentrations in this area were subject to a high degree of fluctuation associated with seasonal changes in oxidation-reduction potential (ORP) in the groundwater. Dissolved arsenic concentrations are known to be sensitive to ORP and the highest arsenic concentrations have consistently been measured when ORP was in the negative (reducing) range. The evaluation also attributed low pH levels in the site groundwater, in

the 6.1 to 6.8 range, to crushed concrete storage on the property. Ecology concluded that the arsenic concentrations measured in the site groundwater were likely attributable to naturally occurring background conditions.

With regard to the TPH concentrations measured in groundwater, Ecology notes that the property was formerly used to process and stockpile wood waste and that these biogenic materials may be falsely quantified as TPH-Dx. The evaluation also compares chromatograms for the above-referenced BSE analysis of TPH-Dx with and without silica gel cleanup. Chromatograms with no silica gel cleanup were shown to generally have a chromatographic signature with an unresolved chromatographic mixture (UCM) “hump” rather than a typical diesel hydrocarbon signature. The chromatograms with the silica gel cleanup demonstrate distinct peaks, but at low concentrations. No conclusions were drawn by Ecology with regard to the TPH.

VERTEX generally concurs with the BSE and Ecology findings and evaluation, but we did note three potential issues with the evaluation.

Dissolved arsenic concentrations for the site were compared against the PSB background concentration of 8 ug/L; however, the Ecology background concentrations were calculated using total arsenic concentrations. In any case, if an Ecology opinion has been rendered that the site arsenic concentrations are representative of background, VERTEX does not see a need to re-visit this issue or to perform further evaluation. Background arsenic concentrations in the PSB were not revised between the public comment draft Natural Background Concentrations in Washington State, dated July 21, 2021, and the final version of the document issued in January 2022. Therefore, the Ecology opinion based on the draft guidance appears valid based on the final Natural Background Concentrations in Washington State document.

Ecology generally does not allow the use of silica gel cleanup for the TPH-Dx analysis except where the consultant can demonstrate that naturally occurring organics are significantly impacting the results. The generally preferred option when TPH-Dx concentrations exceed the MTCA Cleanup Levels would be to analyze the samples by the Extractable Petroleum Hydrocarbons (EPH) method in order to determine the type (aliphatic or aromatic) and carbon range of the hydrocarbons that are

present. Based on this data gap, VERTEX analyzed samples from newly installed wells by the EPH method, as described in Section 1.4.2 below.

Of lesser significance, the Ecology reviewer attributed the slightly low pH of the groundwater to on-site storage of crushed concrete; however, concrete has a pH of 12 to 13 and would tend to raise the groundwater pH if the storage of concrete were influencing the groundwater.

1.4 Summary of Scope of Work

VERTEX conducted a Phase II LSI in April to June 2020, and subsequently performed a Phase II Supplemental Site Investigation in June 2021 to evaluate data gaps from the 2020 investigation. The scope of work for both of these investigations is outlined below.

1.4.1 Phase II ESA – March 2020

- VERTEX installed ten test pits (V-401 through V-410) across the site for the purpose of investigating the quality and depth of fill materials at the site. Test pit locations are shown on **Figure 3**. Soil samples from the test pits were inspected for the presence of debris and were screened for volatile organics using a photoionization detector (PID). Soil samples were selected from seven of the test pits for laboratory analysis of TPH-Gasoline-range Organics (GRO), TPH-DRO, TPH-ORO, VOCs, PCBs, Resource Conservation and Recovery Act (RCRA) metals, and Polynuclear Aromatic Hydrocarbons (PAHs).
- VERTEX collected groundwater samples from seven existing groundwater monitoring wells that were installed by previous consultants. The monitoring well locations are shown on **Figure 4**. The groundwater samples were analyzed for TPH-GRO, TPH-DRO, TPH-ORO, VOCs, and total and dissolved arsenic.
- VERTEX installed and sampled seven shallow soil vapor monitoring points (V-501 through V-507) on the west side of the site. The soil vapor samples were located within the proposed warehouse building footprint and were intended to evaluate the potential for vapor

intrusion into a future building. The soil vapor samples were analyzed for VOCs, and air phase hydrocarbons (APH).

1.4.2 Phase II Supplemental Site Investigation (SSI) – June 2021

VERTEX conducted a Phase II SSI in June 2021 to further investigate the potential for asphalt interference in the previous soil sampling results and to further evaluate the potential TPH-DRO and TPH-ORO migration in groundwater on the south and west property boundaries toward Soos Creek. The Phase II SSI scope of work included the following tasks:

- VERTEX installed six permanent shallow monitoring wells on the Site; three on the west boundary, one on the southwest corner of the site, and two on the south boundary. The well locations are shown on **Figure 4**. Groundwater samples were collected from each well for analysis of TPH-ORO/TPH-GRO/TPH-DRO by NWTPH-G and NWTPH-Dx Methods, Extractable Petroleum Hydrocarbons (EPH) by the Washington EPH Method, VOCs by EPA Method 8260, PAHs by EPA Method 8270, and arsenic by EPA Method 6020B.
- The groundwater from the upgradient perimeter well at the site (MW-1) was also analyzed for TPH-DRO/TPH-ORO by the NWTPH-Dx Method, with a requested silica gel cleanup. Although, Ecology does not generally accept TPH results in groundwater with a silica gel cleanup, this additional analysis was conducted to demonstrate that the TPH concentrations that have been previously reported in groundwater are associated with polar petroleum metabolites or naturally occurring polar organic compounds.
- PAHs were previously detected in soil samples collected from test pits V-408 and V-410 at concentrations exceeding the MTCA Method A cleanup levels for unrestricted use. VERTEX installed three soil borings in the approximate locations of each of these test pits (6 soil borings in total). The test pit locations are shown on **Figure 3**. VERTEX selected three soil samples per boring for laboratory analysis. The soil samples were analyzed for PAHs by EPA method 8270D-SIM and EPH by the Washington EPH Method. Asphalt pieces, if encountered, were removed via a sieve.

- VERTEX also collected a composite sample of the stockpiled asphalt at the site for analysis. The asphalt sample was diluted and analyzed for PAHs and EPH.

2.0 FIELD ACTIVITIES

2.1 Utility Locate/Geophysical Survey

Prior to drilling at the site, the Washington Call Before You Dig utility notification center was contacted for public utility location services at the Site. In addition, Ground Penetrating Radar Systems, Inc. (GPRS) of Seattle, Washington was contracted to provide private utility location services for the site.

VERTEX oversaw a geophysical survey conducted by GPRS prior to each investigation, which utilized ground-penetrating radar (GPR) and electromagnetic (EM) equipment to identify and delineate subsurface utilities at the site and to clear proposed boring locations of underground utilities.

The purpose of the geophysical investigation was to clear test pit, soil boring, and monitoring well locations as being free of underground utilities. Each location was cleared of utilities and no other subsurface anomalies were identified at the Site during the geophysical surveys.

2.2 Test Pits

On March 18, 2020, VERTEX oversaw the excavation of ten exploratory test pits across the site. The test pits were labeled as V-401 through V-410. The test pit locations are shown on **Figure 3**. The test pits were excavated to a depth of 12 feet or until native soils were encountered, or collapse, or refusal prevented excavating deeper. VERTEX observed the soils excavated from each test pit for indications of debris such as asphalt concrete or wood chips and screened the soil at various depths for volatile organic compounds with a calibrated PID. Soil samples were collected from various depths in seven of the ten test pits for laboratory analysis. The samples were analyzed by OnSite Environmental, Inc. (OnSite) for VOCs by EPA Method 8260, PAHs by EPA Method 8270, PCBs by EPA Method 8082, TPH-GRO by the NWTPH-Gx method, and TPH-DRO and TPH-ORO by the NWTPH-Dx method.

No significant PID readings, buried hazardous materials or soil with obvious chemical impacts (e.g., staining, odor, etc.) were encountered in any of the test pits. The soil types generally consisted of sandy gravel, silty gravel with some rounded cobbles to the maximum depths explored in each test pit. Debris in the form of wood chunks, metal, and concrete and asphalt pieces was encountered in test pits V-401, V-402, V-405, V-406, V-407, V-408, V-409, and V-410 and extended to depths of 12 feet bgs in some locations. Brick and other construction debris was also observed in V-407. Recycled asphalt was encountered at the surface (0-1 feet bgs) in V-407 and V-408.

2.3 March 2020 Groundwater Sampling

On March 23, 2020, VERTEX collected groundwater samples from seven existing wells, which were previously installed by Terra. These wells are labeled as MW-1, MW-2, MW-3, MW-101, MW-102, MW-103, and MW-104. The monitoring well locations are shown on **Figure 4**.

VERTEX collected groundwater samples from each well using low flow sampling techniques. Prior to sampling the wells were purged using a peristaltic pump and dedicated polyethylene tubing. Groundwater quality parameters including temperature, conductivity, dissolved oxygen, and pH were recorded during purging. Following stabilization of water quality parameters during purging, a representative sample of groundwater was collected from each monitoring well and placed in laboratory-supplied containers, stored on ice, and transferred under chain-of-custody to OnSite for the following analyses:

- VOCs by USEPA Method 8260-D;
- TPH-GRO by Washington Method NWTPH-Gx;
- TPH-DRO/TPH-ORO by Washington Method NWTPH-Dx; and,
- Total and dissolved arsenic by EPA Method 6010.

2.4 Soil Gas Point Installation and Sampling

VERTEX installed seven temporary shallow soil gas monitoring probes at the locations shown on the attached **Figure 5**. Soil gas probes were numbered V-501 through V-507. The soil gas probes were installed to a depth of approximately 5.5 feet bgs using a truck-mounted direct push drill rig. The soil gas probes consisted of a 1" diameter x 6" long stainless-steel screen, attached to ¼" inner diameter (ID) Teflon tubing extending to the surface. The borehole annulus surrounding the screen was backfilled with silica sand, followed by a six-inch thick layer of bentonite, then cement grout to the surface. The tubing was extended above the surface and capped with a ball valve to prevent ambient air intrusion into the soil gas probes.

VERTEX collected soil gas samples using 1-liter stainless steel vacuum canisters that were batch certified by the laboratory. Prior to sampling each probe, VERTEX performed a shut-in test and a leak check test to ensure the integrity of the sampling train and soil gas probe seal to ensure that ambient air is not being introduced into the sample. VERTEX placed a shroud over the wellhead and introduced helium into the shroud. Soil gas was extracted from the soil gas probe at a controlled rate and a hand-held helium detector was utilized to monitor for helium in the extracted gas. No leaks were detected in any of the well seals. VERTEX also performed shut-in test to verify the integrity of the equipment tubing connections by applying a vacuum to the sample train and monitoring any change in the vacuum level over a 5-minute period. Leaks detected were repaired, and the shut-in test was re-performed until there was an absence of any leaks.

The soil gas probes were purged of approximately 800 cc prior to sampling. A 1-liter vacuum canister was attached to the soil gas point and samples were collected at a flow rate of 100 to 200 mL/min. Canister vacuum was recorded before and after sampling.

The soil gas samples were analyzed by Environmental Analytical Service, Inc. (EAS) for Target Compound List (full scan) VOCs and air phase hydrocarbons (APH) by EPA Method TO-15.

2.5 June 2021 Soil Borings/Soil Sampling

On June 2, 2021, VERTEX oversaw the installation of six soil borings on the site using a hollow stem auger drilling rig. The soil borings were labeled as VSB-301 through VSB-306. The soil boring locations are shown on **Figure 3**. Soil borings VSB-301 through VSB-303 were installed in close proximity to previous VERTEX test pit V-408 and soil borings VSB-304 through VSB-306 were installed in close proximity to previous VERTEX test pit V-410. These particular areas were investigated because soil samples collected from these two previous test pits contained carcinogenic PAHs (cPAHs) (i.e, Benzo(a) Pyrene Toxic Equivalency Quotient (BaP TEQ) concentrations exceeding the MTCA Method A soil cleanup level for unrestricted land use. The soil borings were installed to total depths of 15 feet bgs and were located to attempt to delineate the extent of cPAHs in the soil in these two areas.

Soil samples were collected from the soil borings using a split spoon sampler at two-foot intervals beginning at grade. Soil samples were screened in the field utilizing a PID equipped with a 10.6 electron volt (eV) lamp for the presence of total ionizable organic volatiles (TOVs). The PID was calibrated to 100 parts per million by volume (ppmv) of isobutylene. PID readings are not considered actual TOV concentrations in the soil samples but are useful indicators of relative TOV concentrations between locations. Soil samples were selected for laboratory analysis based on the proposed scope of work, field observations, and field screening results.

VERTEX collected three soil samples from each soil boring from various depth intervals. Soil samples were collected in laboratory-supplied containers, stored on ice, and transferred under chain-of custody to OnSite of Redmond, Washington for the following laboratory analyses:

- PAHs by EPA Method 8270
- EPH by the Washington Department of Ecology EPH Method.

2.6 June 2021 Monitoring Well Installation and Sampling

VERTEX oversaw the installation of six permanent monitoring wells on June 2-3, 2021 by a hollow stem auger drilling rig. The wells were labeled as VTX-1 through VTX-6. Well locations are shown on **Figure 4**. These wells were all installed around the western and southern border of the site. The objective was to evaluate whether TPH-DRO/TPH-ORO concentrations exceeding the MTCA Method A groundwater cleanup level were migrating off-site, particularly into the west adjacent Soos Creek.

Soil samples were collected in each well location during drilling at 5 feet intervals for lithologic logging and screening for VOCs with a calibrated PID. Soil boring logs are provided in **Appendix A**. No PID readings above 10 parts per million (ppm) were recorded, with the exception of VTX-5 where a PID reading of 37.5 ppm and a slight petroleum odor were observed at a depth of 5-10 feet bgs. Soil conditions generally consisted of fine sand and silts with gravel.

The soil borings were converted to permanent groundwater monitoring wells, identified as VTX1 through VTX 6 and each set at a depth of approximately 30 feet bgs. The wells were constructed of bottom-plugged 10-foot lengths of 2-inch diameter machine-slotted polyvinyl chloride (PVC) screen followed by PVC riser to grade. A silica sand pack was installed around the well screen and extending approximately 2 feet above the well screen. A two-foot thick bentonite seal was placed immediately above the sand pack and hydrated with potable water. The remainder of the borehole annulus was grouted with neat cement grout to the surface. Each well was finished with an 8-inch diameter monument and a concrete pad.

The monitoring wells were developed using a peristaltic pump at a high flow rate to remove silt and sediment from the well and sand pack. The wells were then allowed to equilibrate for a minimum of 24 hours prior to sampling.

The monitoring wells were purged and sampled using a peristaltic pump and dedicated polyethylene tubing using the same low-flow sampling techniques as summarized in Section 2.3.

Groundwater samples were collected in laboratory-supplied pre-cleaned containers, stored on ice, and transferred under chain-of-custody to OnSite for the following laboratory analyses:

- VOCs by EPA Method 8260
- PAHs by EPA Method 8270-SIM
- TPH-GRO by Washington Method NWTPH-Gx
- TPH-DRO and TPH-ORO by Washington Method NWTPH-Dx
- EPH by the Washington EPH Method
- Dissolved and total arsenic by EPA Method 6010

Additionally, VERTEX collected a groundwater sample from existing Terra Monitoring Well MW-1 for analysis for TPH-DRO and TPH-ORO using a modified version of the NWTPH-Dx method that included a silica gel cleanup prior to analysis. The intent of this analysis was to determine whether previous TPH-DRO and TPH-ORO detections were associated with polar organics or petroleum metabolites that would be removed by the silica gel cleanup step.

VERTEX notes that the NWTPH-Dx method does not include a silica gel cleanup and Ecology has taken the position that the silica gel cleanup step is not recommended for groundwater samples because the naturally occurring organic content of groundwater samples is normally quite low and the agency was concerned that the silica gel cleanup step might also remove petroleum hydrocarbons. Ecology does allow silica gel cleanup prior to analysis of soil samples for TPH analysis, as soil normally contains abundant naturally occurring organic matter. VERTEX also notes that the Washington EPH method, which breaks down the TPH into specific carbon ranges and type (aliphatic and aromatic), does include a silica gel cleanup step.

2.7 Site Geology and Hydrogeology

Based on soil conditions encountered at the site across all previous investigations, the native soils at the site consist of glacially deposited silts, sand, and silty sands with abundant gravel. Portions of the site have been mined for sand and gravel, and subsequently backfilled with similar materials mixed with debris including asphalt, concrete, wood, and other inert debris.

Additionally, two former ponds were present on the site which have been backfilled with these materials. The thickness of fill varies greatly across the site and ranges from less than two feet to greater than 20 feet. VERTEX reviewed previous test pit and soil boring logs across the site from our investigations and previous investigations by other consultants to develop a fill thickness map, which is included as **Figure 6**. It is also noted that the surface at the site is extremely uneven due to historic mining and filling and current material storage. A large soil stockpile is present along the northeast property boundary which extends off-site to the east.

Groundwater is encountered at depths ranging from about 10 feet to 25 feet bgs across the site and is largely dependent upon surface elevation. A groundwater high or ridge was identified near the center of the site. Groundwater flows to the east on the eastern portion of the site and to the west toward Soos Creek on the western portion of the site. A groundwater gradient map is provided as **Figure 7**.

3.0 LABORATORY ANALYTICAL RESULTS

3.1 Applicable Regulatory Standards

Soil, groundwater, and soil gas analytical results were compared to the State of Washington Department of Ecology (Ecology) Cleanup Levels and Risk Calculation (CLARC) MCTA Cleanup Levels (January 2020). MTCA establishes cleanup levels suitable for unrestricted use and industrial use for a limited number of chemicals under Method A. Method B cleanup levels are suitable for unrestricted use and represent a wider range of chemicals. Method C cleanup levels are appropriate for use on industrial sites, but require substantive input from Ecology before utilizing and are not appropriate for initial screening purposes.

Ecology has also established variable cleanup levels under Method B for both cancer and non-cancer health impacts for most chemicals of concern. Some chemicals are known to produce both cancer and non-cancer health impacts. Where the chemical may produce both cancer and non-cancer health effects, the more stringent of the cancer or non-cancer endpoint is applied.

Lastly, Ecology has set MTCA cleanup levels for soil that are intended to protect groundwater. These levels were set at concentrations above which contaminants might leach from the soil into the groundwater, thereby creating a groundwater issue.

While the future use of the site is industrial, VERTEX initially compared the data to the Method A and Method B unrestricted standards as a conservative approach. Given the current and proposed site use as industrial, the Method A industrial use cleanup levels were then used for evaluation. Method A or B unrestricted standards may apply if any of the soil is proposed to be transported off-site for re-use. VERTEX also compared the soil data to the Method B Soil: Protective of Groundwater Cleanup Levels.

Ecology has established MTCA Method A Cleanup Levels for TPH-GRO and TPH-DRO/TPH-ORO. TPH-GRO and TPH-DRO concentrations are summed and compared to the Method A cleanup levels of 2,000 mg/kg for soil and 0.5 mg/L for groundwater. The Method A cleanup levels for TPH are the same for both unrestricted and industrial use.

For cases where TPH concentrations in the soil and/or groundwater exceed the MTCA Cleanup Levels, Ecology will allow the use of the Washington EPH method to further evaluate the risk associated with exposure to TPH. Because TPH analysis provides a sum total of a broad spectrum of petroleum compounds of differing mobilities and toxicities, Ecology developed the EPH method, which sub-divides the TPH into aliphatic and aromatic hydrocarbons of differing carbon ranges and reports each of these ranges individually. In general, high carbon range aliphatic hydrocarbons are much less mobile and less toxic than low carbon range aromatic hydrocarbons. Therefore, Ecology has developed weighting factors for each range and sums the weighted concentration of each carbon fraction to evaluate potential human health risk. Ecology has not developed a specific cleanup level for each EPH fraction but requires the environmental professional to input concentrations of each of the EPH fractions along with other contaminants (e.g., VOCs, PAHs) in a sample into a calculator to determine whether the exposure risk for the combined chemical concentrations exceeds acceptable levels. The result is a pass/fail conclusion for each sample.

For PAHs, seven of these compounds have been demonstrated to be carcinogenic. These are referred to as carcinogenic PAHs (cPAHs), and include the compounds benzo(a)pyrene, benzo(a)anthracene, benzo(b)fluoranthene, benzo(j,k)fluoranthene, dibenzo(a,h)anthracene, indeno(1,2,3-cd)pyrene, and chrysene. MTCA does not specify individual cleanup levels for each of the cPAH compounds but instead uses a weighting method to sum all of the PAHs into a single Toxicity Equivalent Quotient (TEQ) as benzo(a)pyrene (BaP), which is referred to as the BaP TEQ.

3.2 Soil Analytical Results

3.2.1 March 2020 Soil Analytical Results

As previously discussed, VERTEX collected soil samples from seven test pits for analysis of VOCs, PAHs, PCBs, RCRA metals, TPH-GRO, TPH-DRO and TPH-ORO.

No target compounds were identified at concentrations exceeding the unrestricted MTCA cleanup levels with the exception of cPAHs. BaP TEQ concentrations of 0.1903 mg/kg and 0.2444 mg/kg were detected in samples collected from test pit V-408 at 8 feet bgs and V-410 at 8 feet

bgs, respectively. The MTCA Method A unrestricted cleanup level for BaP TEQ is 0.1 mg/kg. However, the MTCA Method A industrial cleanup level for BaP TEQ is 2 mg/kg which appears applicable to the site given its current and proposed uses. The detected BaP TEQ concentrations were below the Method A industrial cleanup level. A summary of soil analytical results is presented on **Table 1**, and a copy of the laboratory analytical report is included in **Appendix B**.

Test Pit V-408 was located on the western section of the site in approximately the same location as a historical fueling area. Test Pit V-410 was located on the eastern section of the site in proximity to a backfilled pond that was previously impacted by a petroleum release on the northeast adjacent Girard office property. Fill material and debris were observed in both of these test pits but no stained soils, odors, or elevated PID readings were recorded in either test pit.

3.2.2 June 2021 Soil Analytical Results

As previously discussed, VERTEX remobilized in June 2021 to further investigate the areas of concern surrounding test pits V-408 and V-410. VERTEX installed one boring in immediate proximity to the previous test pit and two additional borings at about 15 feet from the test pit location to attempt to verify and delineate previously detected concentrations. Soil samples were collected at 3 separate depth intervals in each boring. The soil samples were analyzed for PAHs and EPH. A summary of soil analytical results is presented on **Table 2**, and a copy of the laboratory analytical report is included in **Appendix B**.

No target analytes were detected in any of the collected soil samples at concentrations exceeding the applicable MTCA cleanup levels for industrial land use. cPAHs were detected in sample VSB-302 at 8 feet bgs at a BaP TEQ concentration of 0.159 mg/kg, which exceeds the MTCA Method A soil cleanup level of 0.1 mg/kg for unrestricted use but is below the Method A cleanup level for industrial use of 2 mg/kg. The EPH petroleum hydrocarbon mixture weighted concentration in this sample is below the allowable risk threshold.

Relatively low concentrations of various EPH fractions were detected in all of the collected soil samples. The detected carbon ranges for each sample were similar; petroleum hydrocarbons in the

C12-C16 aliphatic, C16-C21 aliphatic, C31-C34 aliphatic, C16-C21 aromatics and C21-C34 aromatic fractions were the prevalent fractions that were detected in the majority of the soil samples. The EPH signature also aligns closely with an asphalt sample that was collected from the site and also analyzed for PAHs and EPH. Detected PAHs and EPH carbon ranges in the asphalt and soil samples were very similar. This indicates that the asphalt is the likely source of the detected hydrocarbons in the soil.

3.3 Groundwater Analytical Results

3.3.1 March 2020 Groundwater Analytical Results

In March 2020, VERTEX collected groundwater samples from existing wells MW-1, MW-2, MW-3, MW-101, MW-102, MW-103, and MW-104 for analysis of VOCs, TPH-GRO, TPH-DRO, TPH-ORO and total and dissolved arsenic. A summary of groundwater analytical results is presented on **Table 3**, and a copy of the laboratory analytical report is included in **Appendix B**.

The sum concentrations of TPH-DRO and TPH-ORO in all of the wells except MW-3 exceeded the MTCA Method A groundwater cleanup level of 0.5 mg/L. Detected TPH-DRO/TPH-ORO concentrations ranged from 0.32 mg/L (MW-3) to 3.7 mg/L (MW-104).

Total and dissolved arsenic concentrations in monitoring wells MW-2, MW-3, MW-102, and MW-104 exceeded the MTCA groundwater cleanup level of 5 µg/L. ECOLOGY typically requires the use of total metals for comparison with the cleanup level, but dissolved concentrations are useful in determining whether detected concentrations might be associated with suspended sediments in the samples creating false positive results. In this case, total and dissolved arsenic concentrations were very similar, with the exception of MW-3, so it does not appear that the results are generally influenced by turbidity in the samples with the possible exception of MW-3 where the total arsenic concentration was 43 µg/L and the dissolved arsenic concentration was 5 µg/L.

3.3.2 June 2021 Groundwater Analytical Results

VERTEX installed and sampled six new wells (VTX-1 through VTX-6) in order to investigate conditions along the downgradient property boundaries and to further investigate discrepancies in TPH in groundwater data in previous investigations. The groundwater samples were analyzed for VOCs, PAHs, TPH-GRO, TPH-DRO, TPH-ORO, EPH, and total and dissolved arsenic. A groundwater sample was also collected from existing well MW-1 for analysis by a modified version of the NWTPH-Dx method that included a silica gel cleanup prior to analysis. The objective of this analysis was to compare TPH in groundwater results with and without silica gel cleanup, which removes polar organics from the sample.

A summary of groundwater analytical results is presented on **Table 4**, and a copy of the laboratory analytical report is included in **Appendix B**.

TPH-DRO and TPH-ORO were detected in all of the newly installed wells at concentrations exceeding the MTCA Method A groundwater cleanup level of 0.5 mg/L. Combined TPH-DRO/TPH-ORO concentrations ranged from 0.62 mg/L to 3.4 mg/L. However, it is noted that the analyses were performed without silica gel cleanup. For comparison, a groundwater sample collected from existing well MW-1 was analyzed for TPH-DRO/TPH-ORO with a silica gel cleanup and the results were below the detection limits for both TPH-DRO and TPH-ORO. This indicates that the TPH detected in the monitoring wells appears to be associated with naturally occurring polar organics and/or non-regulated petroleum metabolites.

EPH concentrations in the groundwater samples were below the detection limits for all carbon ranges. Therefore, the compounds that were detected through the TPH-Dx method with no silica gel cleanup appear to consist of polar organics and/or non-regulated petroleum metabolites and do not appear to present a significant health risk.

Total arsenic was detected in three of the newly installed groundwater wells at concentrations exceeding the MTCA Method A groundwater cleanup level of 5 µg/L with total arsenic concentrations ranging from less than 3.3 µg/L to 15 µg/L across the site. Dissolved arsenic

concentrations also exceeded the MTCA Method A cleanup level in two of these three samples with dissolved arsenic concentrations across the site ranging from $<3 \mu\text{g/L}$ to $11 \mu\text{g/L}$. Total and dissolved arsenic concentrations in all of the groundwater samples were similar, so it does not appear that arsenic results are being significantly impacted by suspended sediments in the samples. The highest arsenic concentrations were measured in VTX-4 located on the southwest property corner in close proximity to Soos Creek.

Based on the previous review of the site data by Ecology as previously discussed in Section 1.3, it appears that the detected arsenic concentrations are within the range of naturally occurring background for the Puget Sound Basin. VERTEX notes that the draft Ecology Publication: Natural Background Groundwater Arsenic Concentrations in Washington State that was cited by Ecology in their opinion has since been issued as a final document, dated January 2022.

3.4 Soil Gas Analytical Results

As previously discussed, VERTEX installed and sampled seven shallow soil gas probes (V-501 through V-507) within the area of the proposed building footprint. The soil gas samples were analyzed for VOCs and air phase hydrocarbons. A summary of soil gas analytical results is presented on **Table 5**, and a copy of the laboratory analytical report is included in **Appendix B**.

No target analytes were detected above the MTCA soil gas screening levels, with the exception of benzene. Benzene was measured in V-501 at $42.7 \mu\text{g}/\text{M}^3$ and in V-503 at $13.96 \mu\text{g}/\text{M}^3$. The MTCA Method B soil gas screening level for sub-slab soil gas is $11 \mu\text{g}/\text{M}^3$ and the MTCA Method B soil gas screening level for deep soil gas is $32 \mu\text{g}/\text{M}^3$. The detected benzene concentrations are below the MTCA Method C soil gas screening level for industrial use of $110 \mu\text{g}/\text{M}^3$. Additionally, EPA has developed a vapor intrusion screening level (VISL) for commercial use for benzene of $52.4 \mu\text{g}/\text{M}^3$ and the detected concentrations are below the EPA VISL for commercial use.

4.0 CONCLUSIONS AND RECOMMENDATIONS

4.1 Conclusions

Based on the combined results of the previous investigations conducted by VERTEX and others and the opinion presentation offered by Ecology related to the arsenic and TPH concentrations in groundwater, VERTEX has developed the following conclusions related to sub-surface conditions at the site:

- The TPH concentrations that have been measured in the groundwater across the site appear to be related solely to naturally occurring polar organic compounds or other non-regulated petroleum metabolites after evaluating the results of silica gel cleanup and EPH analyses. VERTEX does not believe that petroleum releases at the site or in the surrounding area have impacted groundwater.
- Total and dissolved arsenic concentrations measured by VERTEX in the newly installed wells were generally consistent with the range identified by BSE and presented to Ecology. Ecology has rendered an opinion that the detected arsenic concentrations are consistent with regional background concentrations. Arsenic concentrations in the site soils were relatively low and not indicative of an arsenic release or source that might impact groundwater. Therefore, VERTEX does not believe that any further investigation of the arsenic in groundwater is required.
- TPH-ORO/TPH-DRO, PAHs, and EPH were detected in the site soils in a few locations at concentrations exceeding the MTCA soil cleanup standards. A comparison of chromatograms from the site soil and an asphalt sample collected from the site indicates that the signatures are very similar. Therefore, it appears likely that these detections are associated with the storage and processing of asphalt on the site. While VERTEX did observe buried asphalt pieces in a few locations, we believe that the detected PAH/TPH/EPH concentrations in the soil are likely attributed to leaching of these contaminants from stockpiled and buried asphalt into the soil and are not directly related to the presence of asphalt pieces in the collected samples. The detected concentrations of cPAH's were all

below the MTCA Method A soil cleanup level for industrial land uses and therefore not a concern for the site.

- Based on the degree of variability in soil conditions across the site and the level of characterization performed to date, VERTEX cannot conclude that the TPH/PAH/EPH exceedances in the soil are limited to just those locations where testing results indicate exceedances. It is possible that TPH/PAH/EPH concentrations at any location on site could exceed the MTCA standards.
- Benzene was detected in the soil gas at concentrations exceeding the MTCA Method B soil gas screening level for unrestricted use in a few locations beneath the proposed building footprint. The detected benzene concentrations are all below the MTCA Method C soil gas screening level for industrial site use and the EPA VISL for commercial use. No potential source of benzene has been identified in soil or groundwater at the site based in the investigation results.
- The MTCA cleanup rule applies to facilities where there has been a release or threatened release of a hazardous substance that may pose a threat to human health or the environment. VERTEX does not believe that the site meets the definition of a contaminated site under MTCA and does not believe that reporting or cleanup of the site under MTCA is required. MTCA Rule WAC 173-340-110 Applicability states that “This chapter shall apply to all facilities where there has been a release or threatened release of a hazardous substance that may pose a threat to human health or the environment.” No releases have been identified at this site.
- Regardless of whether cleanup of the site is handled through MTCA, Ecology has more stringent guidance for the off-site re-use of petroleum impacted soils. The soil re-use guidance concentrations are actually lower than the MTCA cleanup levels and it is likely that all of the near surface (0-15 feet) soils at the site contain petroleum constituents at concentrations that would require landfill disposal if the soils must be transported off-site. VERTEX understands that the grading plans for the site will not require mass export of soils.

However, subtitle D landfill disposal is likely to be required for any soils that must be transported off-site due to geotechnical concerns, etc.

4.2 Recommendations

- VERTEX recommends the preparation of a Soil Management Plan to address the handling, re-use and disposal of the site soils and any unknown contamination or subsurface structures encountered during the site development.
- The existing monitoring wells should be properly abandoned in accordance with state requirements prior to development.
- Large asphalt, concrete, soil and landscape material stockpiles are currently present on the site. If these materials cannot be re-used on-site for development, these materials will need to be properly disposed off-site. The Soil Management Plan recommended above should include appropriate handling and disposal requirements for stockpiled materials.

5.0 QUALIFICATIONS

5.1 Limitations and Exceptions

Our professional services have been performed, our findings obtained, and our recommendations prepared in accordance with customary principles and practices in the fields of environmental science and engineering. VERTEX is not responsible for the independent conclusions, opinions or recommendations made by others based on the field exploration and laboratory test data presented in this report.

It must be recognized that environmental investigations are inherently limited in the sense that conclusions are drawn, and recommendations developed from information obtained from limited research and site investigation. All subsurface conditions at the site were not field investigated as part of this study and may differ from the conditions implied by the LSI. Additionally, the passage of time may result in a change in the environmental characteristics at this site and surrounding properties. VERTEX does not warrant that there are no toxic or hazardous materials or contamination on the site, nor does VERTEX accept any liability if such are found at some future time, or could have been found if additional studies, beyond the scope of this LSI, were conducted. VERTEX does not warrant against future operations or conditions, nor does VERTEX warrant against operations or conditions present of a type or at a location not investigated.

5.2 Special Terms and Conditions

The findings of this LSI are limited and based on the completeness and accuracy of the data and conditions of the site as of the date of the onsite investigation.

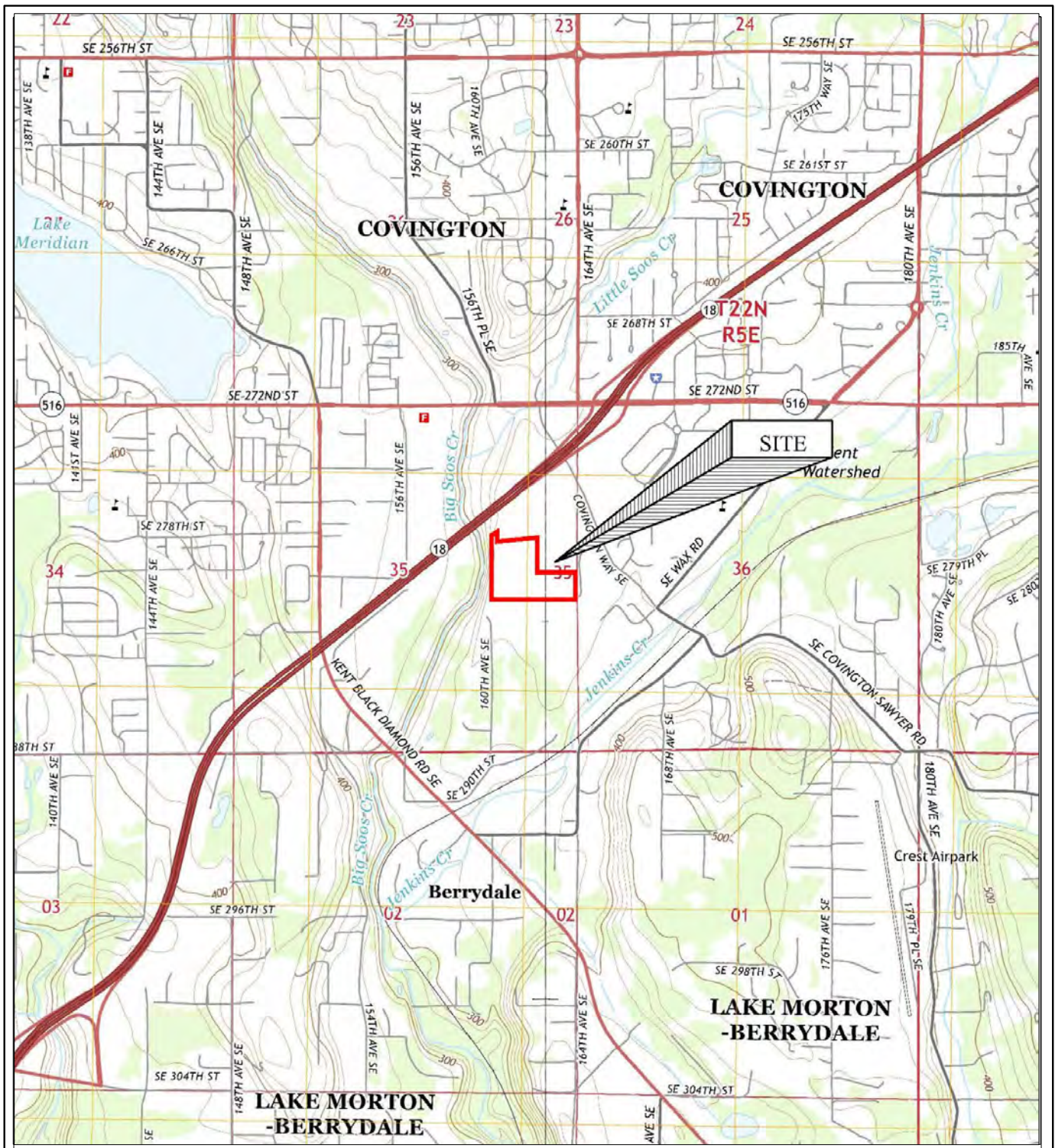
5.3 User Reliance

This report is for the exclusive use of Panattoni Development Company, Inc. and any and all holders of a note or notes secured by a mortgage, deed of trust, or deed to secure debt encumbering the Site; and their respective affiliates, designates, successors and assignees, rating

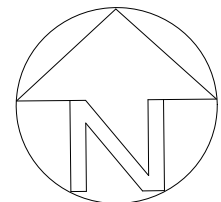


agencies, prospective bond holders, and bond holders. No other party shall have the right to rely on any service provided by VERTEX without prior written consent. Use of this report by any other party shall be at such party's sole risk.

FIGURES



USGS Topographic Map, 2014
Auburn, WA Quadrangle
Contour Interval: 10 Feet



SITE LOCUS MAP

20.47-Acre Site
28009 Covington Way SE
Covington, Washington

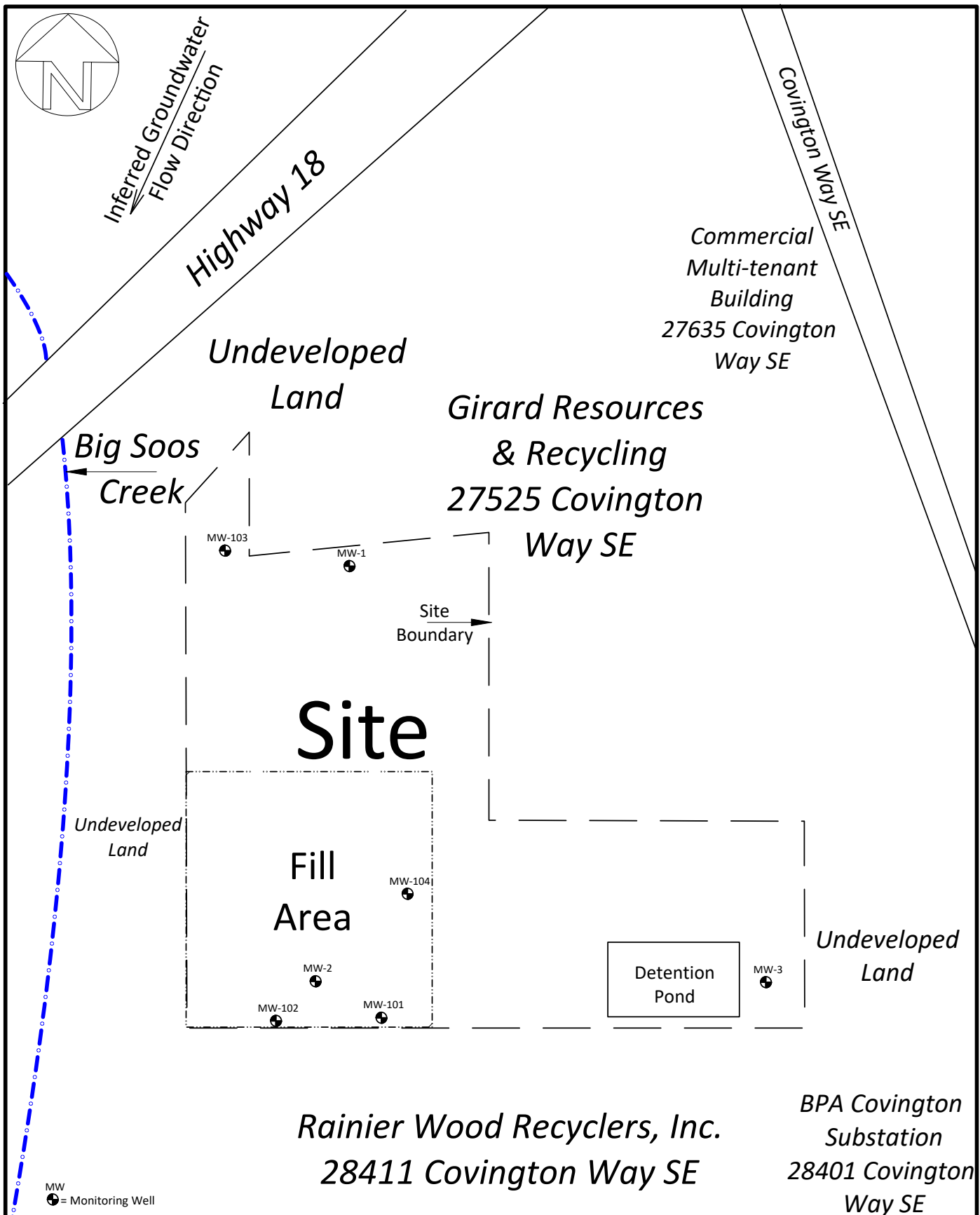
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February 2020

VERTEX Proj. No. 62070

VERTEX

FIGURE NO. 1



SITE SCHEMATIC

20.47-Acre Site
28009 Covington Way SE
Covington, Washington

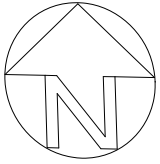
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September 2021

VERTEX Proj. No. 62070

VERTEX

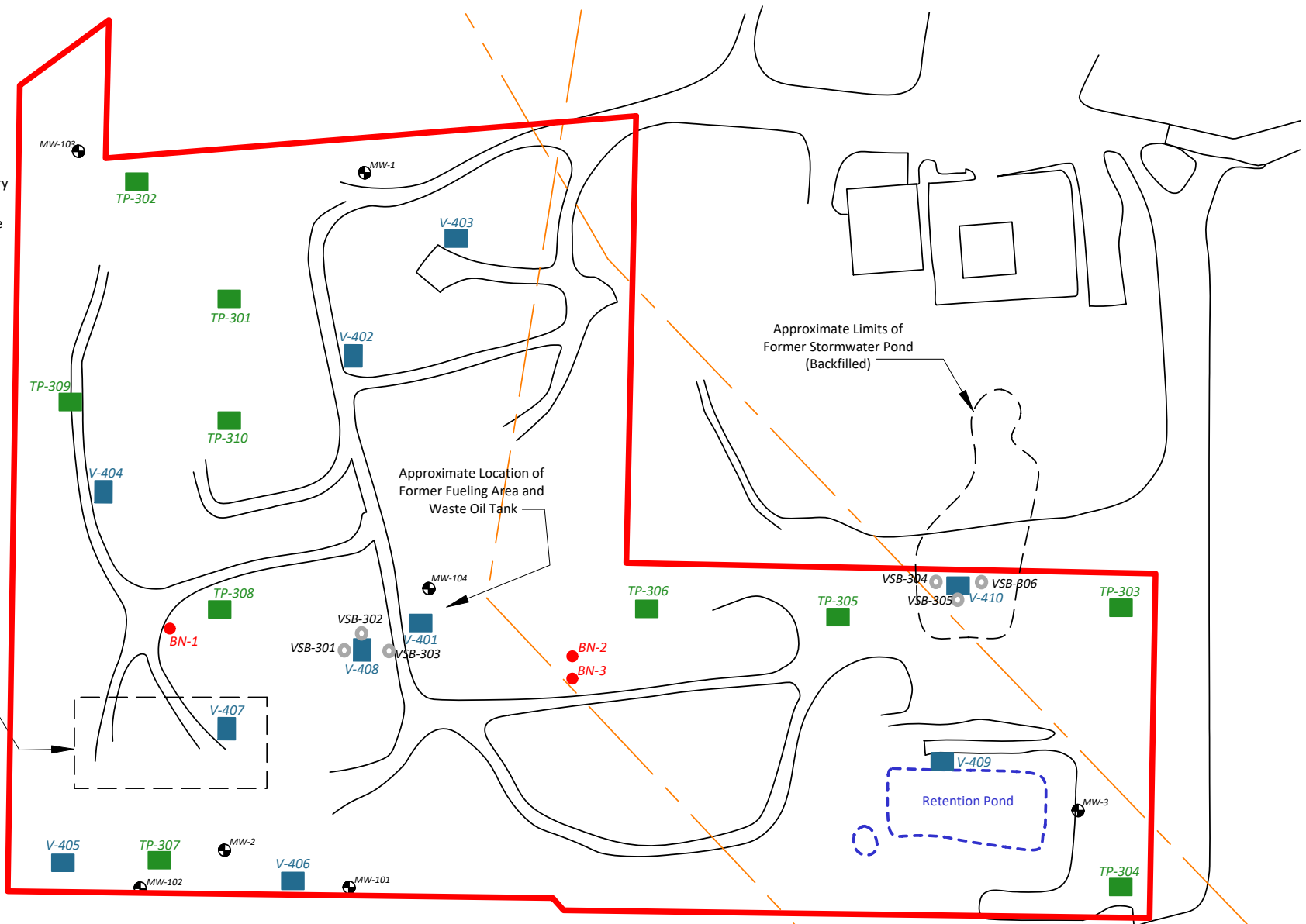
FIGURE NO. 2



Legend

- = Approx. Site Boundary
- = Overhead Power Line
- *BN-2* = BSE Soil Boring
- *MW-103* = BSE Monitoring Well
- = BSE Test Pit
TP-302
- = VERTEX Test Pit
V-401
- = VERTEX Soil Boring
VSB-301 June 2021

Approximate Limits of
Former Leachate Pond



Test Pit Locations

Covington Logistics
28009 Covington Way SE
Covington, Washington

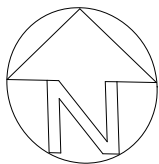
SCALE: 0 60 120
(feet)

September 2021

VERTEX Proj. No. 62070

VERTEX

FIGURE NO. 3



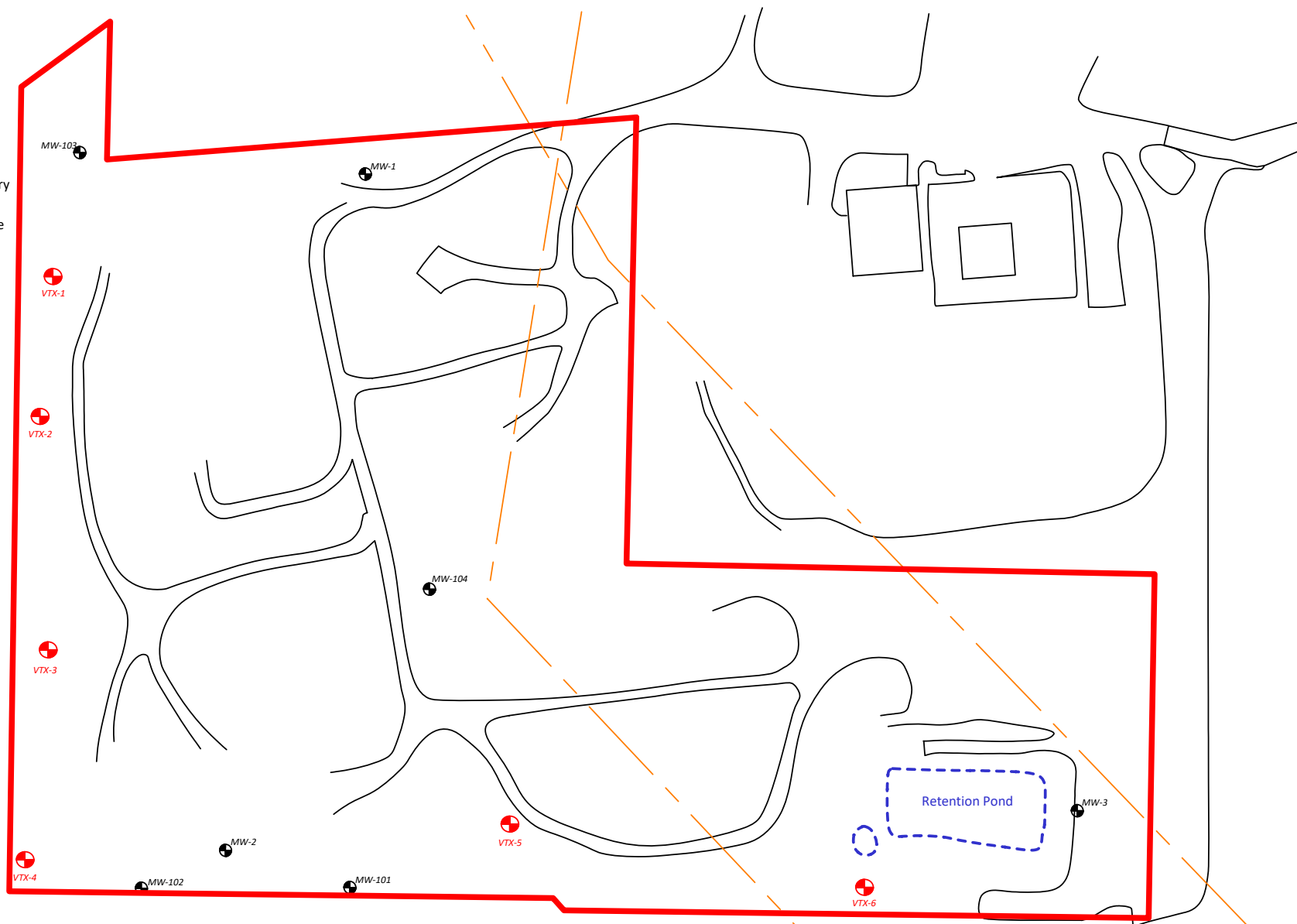
Legend

— = Approx. Site Boundary

— = Overhead Power Line

MW-103 = BSE Monitoring Well

VTX-3 = VERTEX Monitoring Well June 2021



Groundwater Sampling Locations

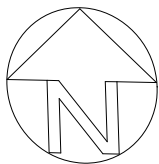
Covington Logistics
28009 Covington Way SE
Covington, Washington

SCALE: 0 60 120
(feet)

September 2021

VERTEX Proj. No. 62070

VERTEX
FIGURE NO. 4



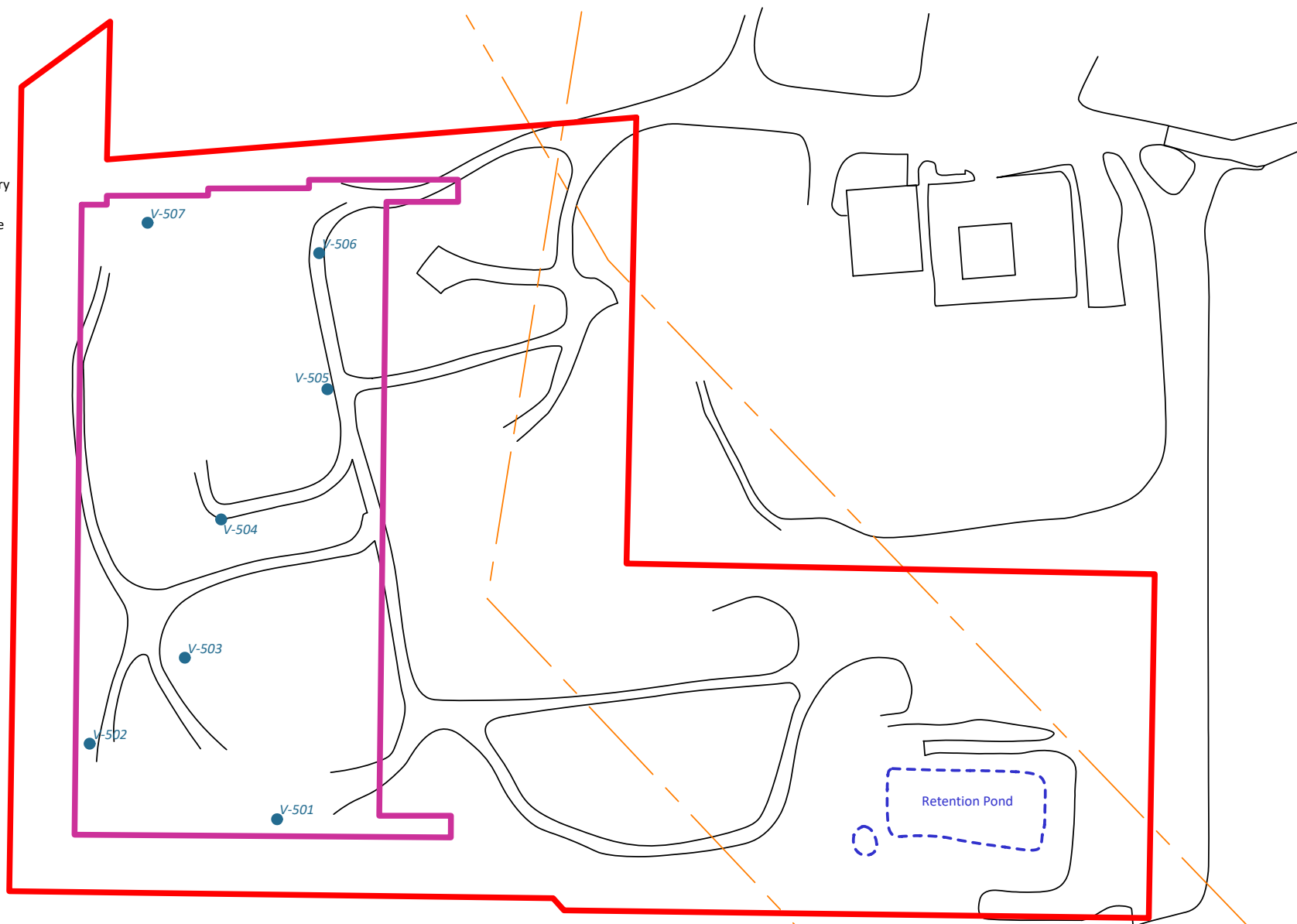
Legend

— = Approx. Site Boundary

— = Overhead Power Line

— = Proposed Footprint of Future Building

V-507
● = VERTEX Soil Vapor Sampling Location



**Soil Vapor Sampling
Locations**

Covington Logistics
28009 Covington Way SE
Covington, Washington

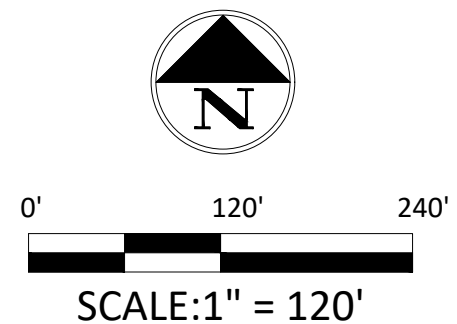
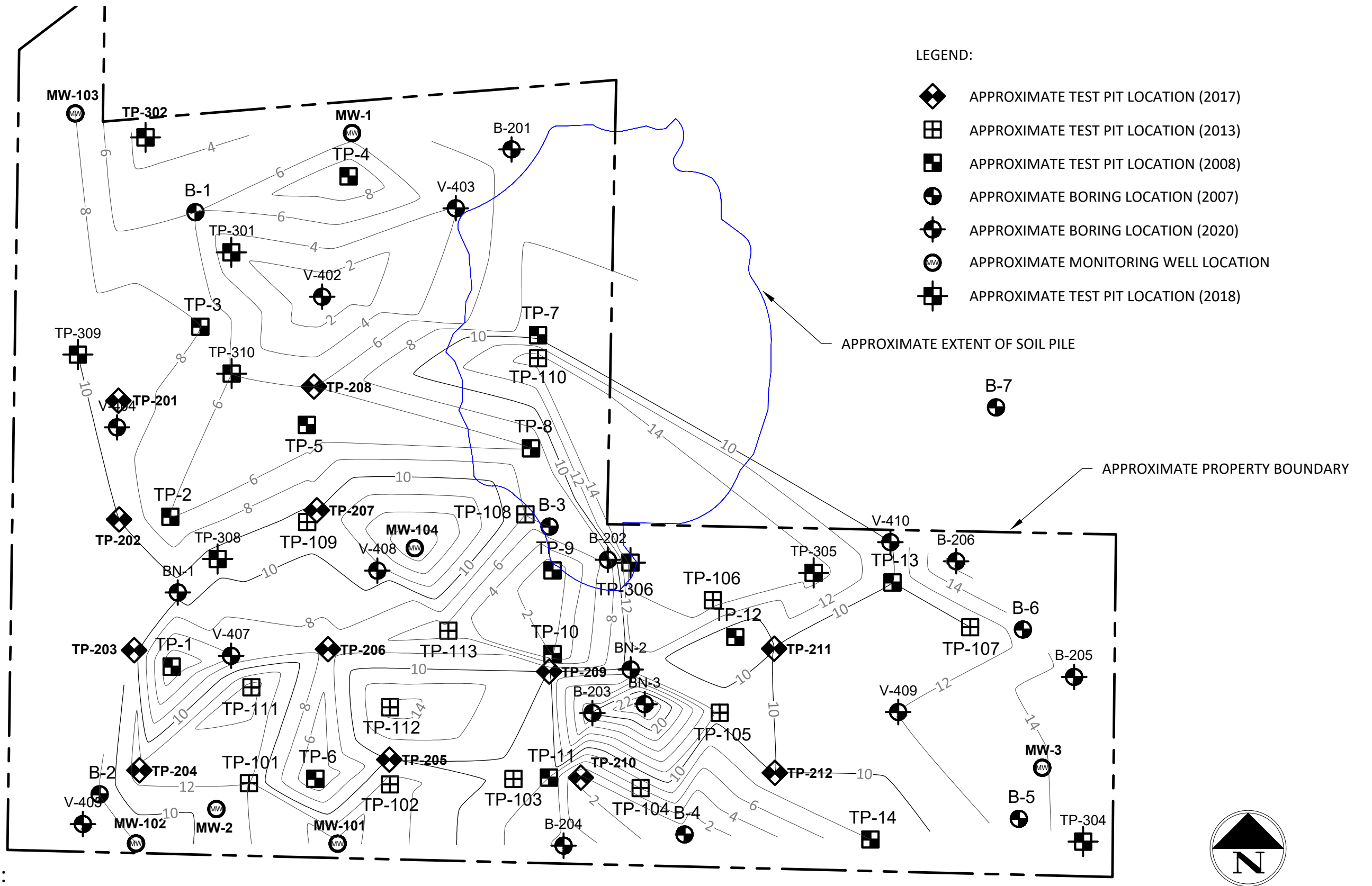
SCALE: 
0 60 120
(feet)

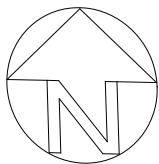
September 2021

VERTEX Proj. No. 62070

VERTEX
FIGURE NO. 5

Z:\Shared\Projects\62000-62999\62000-62099\62070\Paratoni Development Company, Inc.\DWG\Fill Thickness.dwg Monday, June 29, 2020 1:11:00 PM
Copyright: 2020 The Vertex Companies, Inc.





Legend

— = Approx. Site Boundary

— = Overhead Power Line

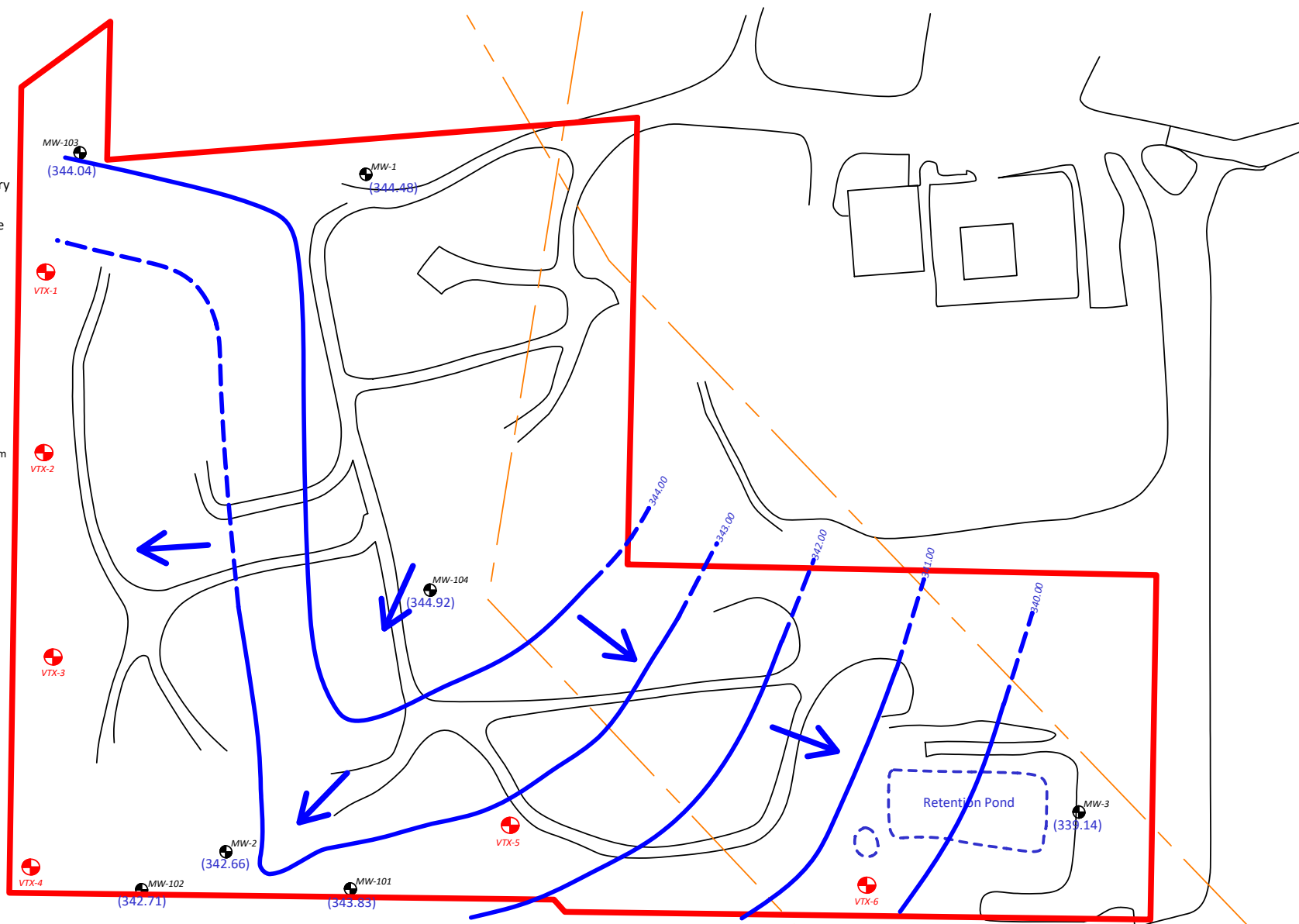
MW-103 = BSE Monitoring Well

⊕ = VERTEX Monitoring Well June 2021

(344.48) = Groundwater Elevation at Well (feet)

— 344.00 = Groundwater Elevation Contour Line Feet Above Arbitrary Datum Dashed Where Inferred

→ = General Direction of Groundwater Flow



Groundwater Elevation Contour Map

Covington Logistics
28009 Covington Way SE
Covington, Washington

SCALE: 0 60 120
(feet)

March 2020

VERTEX Proj. No. 62070

VERTEX
FIGURE NO. 7

TABLES

Table 1
Summary of Soil Analytical Results (Detected Analytes Only) - Phase II LSI - March 2020
Covington Logistics Site
Covington, Washington
March 2020

	Applicable MTCA Cleanup Levels			Sample Designation	V-401(TP)-2	V-402(TP)-3	V-403(TP)-3	V-407(TP)-5	V-408(TP)-8	V-409(TP)-12	V-410(TP)-8	
	MTCA Method A Cleanup Level	MTCA Method B Non-Cancer Cleanup Level	MTCA Method B Cancer Cleanup Level	Laboratory Sample Designation	03-224-05	03-224-04	03-224-03	03-224-07	03-224-06	03-224-01	03-224-02	
				Sample Date	3/18/2020	3/18/2020	3/18/2020	3/18/2020	3/18/2020	3/18/2020	3/18/2020	
Gasoline Range Organics (NWTPH-Gx)												
Gasoline Range Organics (NWTPH-Gx)	30/100 ^a				ND(5.4)	ND(5.5)	ND(7.2)	ND(5.1)	ND(7.3)	ND(7.9)	ND(6.7)	
Diesel and Heavy Oil Range Organics (NWTPH-Dx)												
Diesel Range Organics	2000				ND(27)	ND(27)	ND(29)	ND(140)	ND(31)	ND(34)	ND(140)	
Lube Oil Range Organics	2000				62	ND(54)	150	1700	ND(61)	220	1600	
Volatile Organic Compounds (VOCs)												
Acetone		72,000			0.026	ND(0.013)	0.26	0.086	0.17	ND(0.016)	0.17	
2-Butanone (Methyl ethyl ketone)		48,000			ND(0.0078)	ND(0.0064)	0.052	0.017	0.043	ND(0.0081)	0.036	
All Other Target VOCs*	varies	varies	varies		ND(CS)	ND(CS)	ND(CS)	ND(CS)	ND(CS)	ND(CS)	ND(CS)	
Polychlorinated Biphenyls (PCBs)												
Total PCBs	1				ND(CS)	ND(CS)	ND(CS)	ND(CS)	ND(CS)	ND(CS)	ND(CS)	
Metals												
Arsenic	20				ND(11)	ND(11)	ND(12)	ND(11)	ND(12)	ND(13)	ND(11)	
Cadmium	2				ND(0.54)	ND(0.54)	ND(0.58)	ND(0.55)	ND(0.61)	ND(0.67)	ND(0.57)	
Chromium	19/2,000b				20	14	28	27	19	26	18	
Lead	1000				ND(5.4)	ND(5.4)	13	19	ND(6.1)	17	10	
Mercury	2				ND(0.27)	ND(0.27)	ND(0.29)	ND(0.28)	ND(0.31)	ND(0.33)	ND(0.29)	
Polynuclear Aromatic Hyrocarbons (PAHs)			TEF									
Benzo[a]pyrene			1		ND(0.0072)	ND(0.0072)	ND(0.0077)	ND(0.073)	0.14	0.02	0.13	
Benzo[a]anthracene			0.1		ND(0.0072)	ND(0.0072)	0.0086	ND(0.073)	0.15	0.015	0.1	
Chrysene			0.01		ND(0.0072)	ND(0.0072)	0.012	0.11	0.15	0.024	0.17	
Benzo[b]fluoranthene			0.1		ND(0.0072)	ND(0.0072)	0.014	ND(0.073)	0.17	0.03	0.17	
Benzo[j,k]fluoranthene			0.1		ND(0.0072)	ND(0.0072)	ND(0.0077)	ND(0.073)	0.065	ND(0.0089)	ND(0.076)	
Indeno(1,2,3-c,d)pyrene			0.1		ND(0.0072)	ND(0.0072)	ND(0.0077)	ND(0.073)	0.088	0.017	0.097	
Dibenzo[a,h]anthracene			0.1		ND(0.0072)	ND(0.0072)	ND(0.0077)	ND(0.073)	0.015	ND(0.0089)	ND(0.76)	
Benzo(a) pyrene TEQ	0.1				ND	ND	0.007385	0.05585	0.1903	0.03534	0.2444	

Notes:
MTCA = Model Toxics Control Act
All results presented in mg/kg = milligrams per kilogram
< = The analytes was analyzed for but not detected above the level of the reported sample quantitation limit.
a = Cleanup level for Gasoline Range Organics varies depending on whether benzene is also present.
b = The cleanup level for Chromium VI is 19 mg/kg and Chromium III is 2,000 mg/kg.
c = The cleanup level for PAHs is based off the TEQ of benzo(a)pyrene. All of the TEFs are added
Exceeds MTCA Method A Cleanup Level.
(CS) - Laboratory method detection limit is compound specific

Table 2
Summary of Soil Analytical Data
Covington Logistics
28009 Covington Way SE
Covington, WA
Vertex Project No. 62070

				Location ID	VS	VS	VS	VS	VS	VS	VS	VS	VS	VS	VS	VS	VS	VS	VS	VS	VS	VS	VS	VS
				Sample ID	VS	VS	VS	VS	VS	VS	VS	VS	VS	VS	VS	VS	VS	VS	VS	VS	VS	VS	VS	VS
				Sample Date	6/2/2021	6/2/2021	6/2/2021	6/2/2021	6/2/2021	6/2/2021	6/2/2021	6/2/2021	6/2/2021	6/2/2021	6/2/2021	6/2/2021	6/2/2021	6/2/2021	6/2/2021	6/2/2021	6/2/2021	6/2/2021	6/2/2021	6/2/2021
Chemical Name	MTCA Method A Unrestricted/Industrial	MTCA METHOD B Cancer Endpoint	MTCA METHOD B Non-Cancer Endpoint	Units																				
Semivolatile Organic Compounds (SVOCs)																								
1-Methylnaphthalene	NSE	34	5600	mg/kg	ND(0.030)	ND(0.0073)	ND(0.0070)	ND(0.073)	ND(0.036)	ND(0.071)	ND(0.073)	ND(0.071)	ND(0.0080)	ND(0.0082)	ND(0.071)	ND(0.043)	ND(0.0071)	ND(0.0077)	0.0086	ND(0.0075)	ND(0.0083)	ND(0.017)	ND(0.0083)	ND(0.14)
2-Methylnaphthalene	NSE	NSE	320	mg/kg	ND(0.030)	ND(0.0073)	ND(0.0070)	ND(0.073)	ND(0.036)	ND(0.071)	ND(0.073)	ND(0.071)	ND(0.0080)	ND(0.0082)	ND(0.071)	0.093	ND(0.0071)	ND(0.0077)	0.018	ND(0.0075)	ND(0.0083)	ND(0.017)	ND(0.0083)	ND(0.14)
Acenaphthene	NSE	NSE	4800	mg/kg	ND(0.030)	ND(0.0073)	ND(0.0070)	ND(0.073)	ND(0.036)	ND(0.071)	ND(0.073)	ND(0.071)	ND(0.0080)	ND(0.0082)	ND(0.071)	ND(0.043)	ND(0.0071)	ND(0.0077)	ND(0.0075)	ND(0.0075)	ND(0.0083)	ND(0.017)	ND(0.0083)	ND(0.14)
Acenaphthylene	NSE	NSE	NSE	mg/kg	ND(0.030)	ND(0.0073)	ND(0.0070)	ND(0.073)	ND(0.036)	ND(0.071)	ND(0.073)	ND(0.071)	ND(0.0080)	ND(0.0082)	ND(0.071)	ND(0.043)	ND(0.0071)	ND(0.0077)	ND(0.0075)	ND(0.0075)	ND(0.0083)	ND(0.017)	ND(0.0083)	ND(0.14)
Anthracene	NSE	NSE	24000	mg/kg	ND(0.030)	ND(0.0073)	ND(0.0070)	ND(0.073)	ND(0.036)	ND(0.071)	ND(0.073)	ND(0.071)	ND(0.0080)	ND(0.0082)	ND(0.071)	ND(0.043)	ND(0.0071)	ND(0.0077)	ND(0.0075)	ND(0.0075)	ND(0.0083)	ND(0.017)	ND(0.0083)	ND(0.14)
Benzo(a)Pyrene	0.1/2*	0.19	24	mg/kg	0.037	ND(0.0073)	0.0077	ND(0.073)	0.066	0.12	ND(0.073)	ND(0.071)	0.012	ND(0.0082)	0.082	ND(0.043)	ND(0.0071)	ND(0.0077)	0.023	ND(0.0075)	ND(0.0083)	0.032	0.015	ND(0.14)
Benzo(a)Anthracene	NSE	NSE	NSE	mg/kg	0.031	ND(0.0073)	ND(0.0070)	ND(0.073)	0.055	0.074	ND(0.073)	ND(0.071)	0.0084	ND(0.0082)	0.077	ND(0.043)	ND(0.0071)	ND(0.0077)	0.018	ND(0.0075)	ND(0.0083)	0.021	0.011	ND(0.14)
Benzo(b)Fluoranthene	NSE	NSE	NSE	mg/kg	0.045	ND(0.0073)	0.0096	ND(0.073)	0.078	0.14	ND(0.073)	0.10	0.014	ND(0.0082)	0.098	0.050	ND(0.0071)	0.013	0.032	ND(0.0075)	0.013	0.040	0.019	ND(0.14)
Benzo(j)Fluoranthene	NSE	NSE	NSE	mg/kg	ND(0.030)	ND(0.0073)	ND(0.0070)	ND(0.073)	ND(0.036)	ND(0.071)	ND(0.073)	ND(0.071)	ND(0.0080)	ND(0.0082)	ND(0.071)	ND(0.043)	ND(0.0071)	ND(0.0077)	0.0081	ND(0.0075)	ND(0.0083)	ND(0.017)	ND(0.0083)	ND(0.14)
Chrysene	NSE	NSE	NSE	mg/kg	0.087	ND(0.0073)	ND(0.0070)	0.075	0.12	0.19	0.075	0.10	0.018	0.015	0.11	0.049	ND(0.0071)	0.011	0.036	ND(0.0075)	0.010	0.056	0.024	0.22
Dibenzo(a,h)Anthracene	NSE	NSE	NSE	mg/kg	ND(0.030)	ND(0.0073)	ND(0.0070)	ND(0.073)	ND(0.036)	ND(0.071)	ND(0.073)	ND(0.071)	ND(0.0080)	ND(0.0082)	ND(0.071)	ND(0.043)	ND(0.0071)	ND(0.0077)	ND(0.0075)	ND(0.0075)	ND(0.0083)	ND(0.017)	ND(0.0083)	ND(0.14)
Indeno(1,2,3-cd)Pyrene	NSE	NSE	NSE	mg/kg	ND(0.030)	ND(0.0073)	ND(0.0070)	ND(0.073)	0.040	0.082	ND(0.073)	ND(0.071)	ND(0.0080)	ND(0.0082)	ND(0.071)	ND(0.043)	ND(0.0071)	ND(0.0077)	0.016	ND(0.0075)	ND(0.0083)	0.021	0.0097	ND(0.14)
Benzo(g,h,i)Perylene	NSE	NSE	NSE	mg/kg	0.043	ND(0.0073)	0.0073	0.079	0.066	0.15	0.079	ND(0.071)	0.012	ND(0.0082)	0.080	ND(0.043)	ND(0.0071)	ND(0.0077)	0.023	ND(0.0075)	ND(0.0083)	0.033	0.014	0.15
Fluoranthene	NSE	NSE	3200	mg/kg	0.056	0.0079	ND(0.0070)	ND(0.073)	0.093	0.16	ND(0.073)	ND(0.071)	0.019	ND(0.0082)	0.12	ND(0.043)	ND(0.0071)	0.014	0.043	ND(0.0075)	0.015	0.049	0.024	ND(0.14)
Fluorene	NSE	NSE	3200	mg/kg	ND(0.030)	ND(0.0073)	ND(0.0070)	ND(0.073)	ND(0.036)	ND(0.071)	ND(0.073)	ND(0.071)	ND(0.0080)	ND(0.0082)	ND(0.071)	ND(0.043)	ND(0.0071)	ND(0.0077)	ND(0.0075)	ND(0.0075)	ND(0.0083)	ND(0.017)	ND(0.0083)	ND(0.14)
Naphthalene	5/5	NSE	1600	mg/kg	ND(0.030)	ND(0.0073)	ND(0.0070)	ND(0.073)	ND(0.036)	ND(0.071)	ND(0.073)	ND(0.071)	ND(0.0080)	ND(0.0082)	ND(0.071)	0.063	ND(0.0071)	ND(0.0077)	0.023	ND(0.0075)	ND(0.0083)	ND(0.017)	ND(0.0083)	ND(0.14)
Phenanthrene	NSE	NSE	NSE	mg/kg	0.084	ND(0.0073)	ND(0.0070)	ND(0.073)	0.10	0.13	ND(0.073)	ND(0.071)	0.014	0.0090	0.11	ND(0.043)	ND(0.0071)	0.0099	0.026	ND(0.0075)	0.011	0.034	0.017	ND(0.14)
Pyrene	NSE	NSE	2400	mg/kg	0.071	0.0075	0.0071	0.073	0.12	0.18	0.073	ND(0.071)	0.019	0.0092	0.12	ND(0.043)	ND(0.0071)	0.014	0.042	ND(0.0075)	0.014	0.055	0.024	ND(0.14)
Benzo(a)Pyrene TEQ	0.1/2				0.04997	0.0055115	0.010095	0.006225	0.0881	0.1586	0.006225	0.0607	0.01562	0.0063	0.11125	0.03559	0.053605	0.05531	0.0308075	0.00056625	0.00721	0.04246	0.02004	N/A
Extractable Petroleum Hydrocarbons (EPH)																								
>C8-C10 aliphatics	NSE	NSE	NSE	mg/kg	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)
>C10-C12 aliphatics	NSE	NSE	NSE	mg/kg	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)
>C12-C16 aliphatics	NSE	NSE	NSE	mg/kg	11	ND(5)	ND(5)	ND(5)	19	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	8
>C16-C21 aliphatics	NSE	NSE	NSE	mg/kg	27	ND(5)	ND(5)	6	41	7	6	ND(5)	ND(5)	ND(5)	16	ND(5)	ND(5)	26	10	ND(5)	ND(5)	14	ND(5)	52
>C21-C34 aliphatics	NSE	NSE	NSE	mg/kg	270	38	43	120	320	120	120	34	24	72	380	100	ND(5)	310	120	ND(5)	28	250	ND(5)	730
>C8-C10 aromatics	NSE	NSE	NSE	mg/kg	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)
>C10-C12 aromatics	NSE	NSE	NSE	mg/kg	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)
>C12-C16 aromatics	NSE	NSE	NSE	mg/kg	ND(5)	ND(5)	ND(5)	ND(5)	7	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)
>C16-C21 aromatics	NSE	NSE	NSE	mg/kg	23	10	ND(5)	19	54	9	19	ND(5)	ND(5)	ND(5)	21	8	ND(5)	23	10	ND(5)	7	16	ND(5)	61
>C21-C34 aromatics	NSE	NSE	NSE	mg/kg	250	50	26	200	500	160	200	24	ND(5)	60	520	170	ND(5)	310	150	ND(5)	34	290	ND(5)	900
Sum of EPH Fractions	NSE	calculated	calculated	mg/kg	331	48	43	145	441	136	345	34	24	72	417	108	0	359	140	0	35	280	0	851

Notes:
mg/kg=milligram per kilogram
Yellow Highlighted Values Exceed the Lowest MTCA Cleanup Level
ND = Not Detected above laboratory reporting limits shown in parenthesis
-- = Not Analyzed
NSE = No Standard Exists
SNC = Standard Not Calculated
Full analytical results, including QA/QC information and data flags, are detailed in the laboratory analytical report

Table 3
Phase II Summary of Groundwater Analytical Results (Detected Analytes Only)
Covington Logistics Site
Covington, Washington
March 2020

	MTCA Method A Cleanup Levels	Sample Designation	MW-104-32020	MW-1-32020	MW-103-32020	MW-101-32020	MW-2-32020	MW-102-32020	MW-3-32020
		Sample Date	3/23/2020	3/23/2020	3/23/2020	3/23/2020	3/23/2020	3/23/2020	3/23/2020
Gasoline Range Organics (NWTPH-Gx) (mg/L)									
Gasoline Range Organics	1.0/0.8a		ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
Diesel and Heavy Oil Range Organics (NTWPH-Dx) (mg/L)									
Diesel Range Organics	0.5		1.1	0.36	ND(0.21)	0.89	1.0	0.9	ND(0.23)
Lube Oil Range Organics	0.5		2.6	0.64	0.65	2.1	1.9	2.2	0.32
Volatile Organic Compounds (VOCs)									
All Target VOCs	varies		ND(CS)	ND(CS)	ND(CS)	ND(CS)	ND(CS)	ND(CS)	ND(CS)
Dissolved Metals (ug/L)									
Arsenic	5		5.7	3.6	ND(3.0)	ND(3.0)	8.6	9.6	5
Total Metals (ug/L)									
Arsenic	5		5.8	3.8	ND(3.3)	ND(3.3)	8.2	9.7	43

Notes:

a = TPH-GRO MTCA Method A Cleanup level is 1.0 mg/L if benzene is not present and 0.8 mg/L if benzene is present

ug/L = micrograms per liter

mg/L = milligrams per liter

Exceeds MTCA Method A Cleanup Level.

CS = Laboratory Method Detection Limits are Compound Specific

ND = Not Detected above laboratory reporting limits shown in parenthesis

Full analytical results, including QA/QC information and data flags, are detailed in the laboratory analytical reports

Groundwater samples collected by The Vertex Companies, Inc.

TABLE 4
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS- Phase III SSI - June 2021
Covington Logistics
Covington, WA
VERTEX PROJECT No. 62070

	MTCA Method A Cleanup Levels	Sample Designation	VTX-1	VTX-2	VTX-3	VTX-4	VTX-5	VTX-6	MW-1
		Sample Date							
Gasoline Range Organics (NWTPH-Gx) (mg/L)									
Gasoline Range Organics	1.0/0.8a		ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
Diesel and Heavy Oil Range Organics (NTWPH-Dx) (mg/L)									
Diesel Range Organics	0.5		0.51	1.2	0.29	0.65	1.1	0.29	ND(0.2)**
Lube Oil Range Organics	0.5		0.64	2.2	0.56	0.86	1.1	0.33	ND(0.2)**
Polynuclear Aromatic Hydrocarbons (PAHs) (ug/L)									
All Target PAHs	varies		ND (cs)	ND (cs)	ND (cs)	ND (cs)	ND (cs)	ND (cs)	NA
Volatile Organic Compounds (VOCs) (ug/L)									
Benzene	5		ND(0.2)	ND(0.2)	ND(0.2)	ND(0.2)	ND(0.2)	0.23	NA
Acetone	7,200		ND(5)	7.5	ND(5)	ND(5)	ND(5)	ND(5)	NA
All Other Target VOCs	varies		ND(CS)	ND(CS)	ND(CS)	ND(CS)	ND(CS)	ND(CS)	NA
Dissolved Metals (ug/L)									
Arsenic	5		ND (3.3)	3.8	10	11	3.9	ND(3)	NA
Total Metals (ug/L)									
Arsenic	5		ND (3.3)	6.5	12	15	4.9	3.4	NA
Extractable Petroleum Hydrocarbons (EPH) (ug/L)									
>C8-C10 aliphatics	NSE		ND(50)	ND(50)	ND(50)	ND(50)	ND(100)	ND(100)	NA
>C10-C12 aliphatics	NSE		ND(50)	ND(50)	ND(50)	ND(50)	ND(100)	ND(100)	NA
>C12-C16 aliphatics	NSE		ND(50)	ND(50)	ND(50)	ND(50)	ND(50)	ND(50)	NA
>C16-C21 aliphatics	NSE		ND(50)	ND(50)	ND(50)	ND(50)	ND(50)	ND(50)	NA
>C21-C34 aliphatics	NSE		ND(50)	ND(50)	ND(50)	ND(50)	ND(50)	ND(50)	NA
>C8-C10 aromatics	NSE		ND(50)	ND(50)	ND(50)	ND(50)	ND(100)	ND(100)	NA
>C10-C12 aromatics	NSE		ND(50)	ND(50)	ND(50)	ND(50)	ND(100)	ND(100)	NA
>C12-C16 aromatics	NSE		ND(50)	ND(50)	ND(50)	ND(50)	ND(50)	ND(50)	NA
>C16-C21 aromatics	NSE		ND(50)	ND(50)	ND(50)	ND(50)	ND(50)	ND(50)	NA
>C21-C34 aromatics	NSE		ND(50)	ND(50)	ND(50)	ND(50)	ND(50)	ND(50)	NA

Notes:

a = TPH-GRO MTCA Method A Cleanup level is 1.0 mg/L if benzene is not present and 0.8 mg/L if benzene is present

ug/L = micrograms per liter

mg/L = milligrams per liter

Exceeds MTCA Method A Cleanup Level.

CS = Laboratory Method Detection Limits are Compound Specific

ND = Not Detected above laboratory reporting limits shown in parenthesis

Full analytical results, including QA/QC information and data flags, are detailed in the laboratory analytical reports

Groundwater samples collected by The Vertex Companies, Inc.

** - As requested by VERTEX, this analysis was performed with Silica Gel Cleanup; results should not be compared directly with MTCA Method A cleanup level. Analysis performed for informational purposes.

Table 5
Summary of Soil Gas Sample Results (Detected Analytes Only)
Covington Logistics Site
Covington, Washington
March 2020

Analyte	Units	Sub-Slab Method B Noncancer Screening Levels (µg/m3)	Sub-Slab Method B Cancer Screening Levels (µg/m3)	Sub-Slab Method C Noncancer Screening Levels (µg/m3)	Sub-Slab Method C Cancer Screening Levels (µg/m3)	V-501(TSV)- 3/2020		V-502(TSV)- 3/2020		V-503(TSV)- 3/2020		V-504(TSV)- 3/2020		V-505(TSV)- 3/2020		V-506(TSV)- 3/2020		V-507(TSV)- 3/2020	
						Result	Q	Result	Q	Result	Q	Result	Q	Result	Q	Result	Q	Result	Q
Volatile Organic Compounds (VOCs)																			
ACETONE	ug/m3					194.48		26.84		75.55		69.83		8.67		66.63		89.68	
BENZENE	ug/m3	460	11	1000	110	42.7		9.2		13.96		7.14		ND(3.19)		ND(3.19)		ND(3.19)	
CARBON DISULFIDE	ug/m3	11000		23000		21.98		ND(7.22)		ND(7.22)		ND(7.22)		ND(7.22)		ND(7.22)		23.94	
CYCLOHEXANE	ug/m3					23.85		ND(3.30)		ND(3.30)		16.88		ND(3.30)		ND(3.30)		ND(3.30)	
CIS-1,2-DICHLOROETHENE	ug/m3					12.31		ND(5.33)		ND(5.33)		ND(5.33)		ND(5.33)		ND(5.33)		ND(5.33)	
ETHANOL	ug/m3					ND(7.07)		12.88		ND(7.07)		125.43		10.35		8.3		8.6	
ETHYLBENZENE	ug/m3	15000		33000		3.77		ND(5.74)		4.52		36.62		ND(5.74)		3.11		ND(5.74)	
N-HEPTANE	ug/m3					19.17		ND(12.41)		ND(12.41)		8.83		ND(12.41)		59.2		385.07	
2-BUTANONE (MEK)	ug/m3	76000		170000		33.94		ND(7.50)		17.04		35.76		ND(7.50)		24.79		32.46	
2-PROPANOL	ug/m3					ND(9.21)		3.33		ND(9.21)		28.95		ND(9.21)		ND(9.21)		ND(9.21)	
TETRACHLOROETHENE	ug/m3	610	320	1300	3200	8.93		ND(4.12)		2.43		ND(4.12)		ND(4.12)		ND(4.12)		ND(4.12)	
TOLUENE	ug/m3	76000		170000		26.1		8.63		13.63		10.06		ND(4.91)		19.29		6.08	
TRICHLOROETHENE	ug/m3	30	12	67	210	4.15		ND(6.26)		ND(6.26)		ND(6.26)		ND(6.26)		ND(6.26)		ND(6.26)	
1,2,4-TRIMETHYLBENZENE	ug/m3	910		2000		ND(6.24)		ND(6.24)		3.41		6.83		ND(6.24)		ND(6.24)		ND(6.24)	
M&P-XYLENE	ug/m3	1500		3300		5.3		2.76		12.34		150.89		ND(5.75)		9.28		8.82	
O-XYLENE	ug/m3					ND(5.59)		ND(5.59)		5.09		42.08		ND(5.59)		4.37		8.13	
ALL REMAINING TARGET VOCs	ug/m3					ND(CS)		ND(CS)		ND(CS)		ND(CS)		ND(CS)		ND(CS)		ND(CS)	
Air-Phase Petroleum Hydrocarbons (APHs)																			
TPH GASOLINE	ug/m3	NS				ND(1,475.4)		ND(1,475.4)		1352		2747.4		ND(1,475.4)		7754.5		ND(1,475.4)	
C5 TO C8 ALIPHATIC	ug/m3	90,000				351.4		ND(245.9)		1048.4		2217.8		ND(245.9)		5783.2		ND(245.9)	
C9 TO C12 ALIPHATIC	ug/m3	4,700				ND(123.0)		ND(123.0)		303.6		529.7		ND(123.0)		1971.4		ND(123.0)	
C9 TO C10 AROMATICS	ug/m3	6,000				ND(123.0)		ND(123.0)		ND(123.0)		ND(123.0)		ND(123.0)		ND(123.0)		ND(123.0)	

Notes:
E: The analyte concentration exceeds the upper limit of the calibration range of the instrument established by the initial calibration (ICAL).
J4: The associated batch QC was outside the established quality control range for accuracy
CS = Compound Specific
Gray shading = exceeds laboratory reporting limits
Yellow highlighting and **bold** = exceeds Method B Cancer Cleanup Levels
All samples were collected on 3/12/2020
Soil vapor extraction points could not be installed due to shallow groundwater at boring locations V-101, 105, 107, 112, and 113.
NS= no standard

Detected concentration exceeds MTCA Screening Level



28009 Covington Way Southeast
Covington, Washington 98042

PHASE I ENVIRONMENTAL SITE ASSESSMENT

NOVEMBER 8, 2022

PREPARED FOR:

Panattoni Development Company, Inc.
7887 E. Belleview Avenue, Suite 475
Denver, CO 80111

PREPARED BY:

The Vertex Companies, LLC
810 Third Avenue, Suite 307
Seattle, WA 98104

PHONE 206.429.6200

VERTEX PROJECT NO: 62070



November 8, 2022

Panattoni Development Company, Inc.
7887 E. Belleview Ave., Suite 475
Denver, CO 80111
Attn: Mr. Trevor McKune

RE: Phase I Environmental Site Assessment
28009 Covington Way Southeast
Covington, Washington
VERTEX Project No. 62070

Dear Mr. McKune:

The Vertex Companies, LLC (VERTEX) is pleased to submit this Phase I Environmental Site Assessment (ESA) report for the above referenced property (the site). The purpose of this assessment was to identify Recognized Environmental Conditions (RECs) in connection with the site. A REC is defined as "the presence or likely presence of any hazardous substances or petroleum products in, on, or at a property: (1) due to any release to the environment; (2) under conditions indicative of a release to the environment; or (3) under conditions that pose a material threat of a future release to the environment." It does not include *de minimis* conditions that generally do not present a threat to human health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies.

Our work was conducted in general conformance with proposal P.6644.22, executed by Panattoni on October 11, 2022, and in accordance with the general provisions of the E 1527-13 American Society for Testing and Materials (ASTM) documents entitled "Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process" for commercial real estate as well as the U.S. Environmental Protection Agency's All Appropriate Inquiries Final Rule of November 1, 2005, as amended December 30, 2013. To the best of our knowledge, this Phase I ESA report is true and accurate.

We declare that, to the best of our professional knowledge and belief, we meet the definition of an Environmental Professional as defined in 40 C.F.R. Part 312.10. We have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the Site. We have developed and performed the all appropriate inquiries in conformance with the standards and practices set forth in 40 C.F.R. Part 312.

Please do not hesitate to contact us at your convenience should you have any questions or comments regarding this report or our recommendations. It has been a pleasure working with you on this project.

Sincerely,

The Vertex Companies, LLC

A handwritten signature in blue ink, appearing to read 'Katie Norsworthy', written over a light blue rectangular background.

Katie Norsworthy
Project Manager

A handwritten signature in blue ink, appearing to read 'Stephen Long', written over a light blue rectangular background.

Stephen Long, PE (CO), PG (FL)
Vice President

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PHASE I ENVIRONMENTAL SITE ASSESSMENT

**28009 Covington Way Southeast
Covington, Washington 98042
VERTEX Project No. 62070**

1.0 SUMMARY

On October 11, 2022, The Vertex Companies, LLC (VERTEX) was contracted by Panattoni Development Company, Inc. (Panattoni) to conduct a Phase I Environmental Site Assessment (ESA) of the site located at 28009 Covington Way Southeast, Covington, King County, Washington (the site). According to the King County Department of Assessments, the site consists of approximately 20.47 acres of land identified as Parcel Number 352205-9215. The site is undeveloped land used as storage area for the adjoining business, Girard Resources, at 27525 Covington Way Southeast. According to the King County Recorder's Office, the site currently is owned by 1886 Holdings LLC.

The purpose of this assessment was to permit the *User* to satisfy one of the requirements to qualify for the *innocent landowner*, *contiguous property owner*, or *bona fide prospective purchaser* limitations on Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) liability (hereinafter, the "*landowner liability protections*," or "*LLPs*"): the practice that constitutes *all appropriate inquiries* into the previous ownership and uses of the *property* consistent with good commercial and customary practice as defined at 42 U.S.C. §9601(35)(B). VERTEX has performed the Phase I ESA in conformance with the scope and limitations of ASTM E 1527-13, Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process.

The objective of the Phase I ESA was to identify Recognized Environmental Conditions (RECs), Controlled RECs (CRECs) and Historical RECs (HRECS) in connection with the site. Additionally, VERTEX performed a vapor encroachment screening in accordance with the ASTM E2600-15



Standard Guidance for Conducting Vapor Encroachment Screening for Properties Involved in a Real Estate Transaction. The vapor screening was conducted to identify Vapor Encroachment Conditions (VECs) in association with the site.

1.1 ASTM Findings

- The site and the northeast adjacent property are currently in use by Girard Resources and Recycling (Girard). The company accepts and recycles fill dirt, concrete, and asphalt from construction sites and sells bulk aggregate, wood chips, crushed concrete and asphalt, and other landscape materials. Large stockpiles of soil, crushed asphalt, and crushed concrete are present on the site that have been accepted from various construction sites. Facility personnel indicate that they only accept clean materials, but it appears from review of regulatory files that rigorous acceptance procedures have been lacking. VERTEX did not observe any hazardous materials, significant quantities of solid waste, staining, stressed vegetative cover or evidence of chemical impacts associated with the stockpiles. However, the exact nature of the stockpiled materials is not known.
- VERTEX did not observe any evidence of underground storage tanks (USTs) on the property, but did observe a number of small aboveground storage tanks (ASTs), chemical container cubes, and smaller containers of hazardous materials and petroleum products stored on the site. All of the materials appeared to be properly stored and VERTEX did not observe any evidence of releases or staining from the storage containers.
- The Washington State Department of Ecology (Ecology) has responded to a number of complaints at the Girard facility over the years regarding dumping of concrete slurry on the property and track-out of sediments onto the roadway. Additionally, the facility received a citation from the City of Covington in March 2013 for numerous code violations, including illegal storage of flammable materials (i.e., mulch) beneath a high-voltage transmission line, illegal filling and grading activities associated with the creation

of a large mound of fill beneath the high-power transmission lines at the site, illegal disposal of solid waste from vacuum trucks including garnet sand, cementitious waste, and fibrous material, track-out of sediments onto public roadways, discharge of sediments into the stormwater ponds due to inadequate stormwater management procedures, storage of materials and equipment along the western property boundary adjacent to wetlands and Soos Creek with inadequate discharge prevention, and degradation of a significant tree stand due to illegal grading activities. The facility reportedly conducted corrective actions to address these violations and was issued a Declaration of Compliance Letter by the City of Covington in October 2014.

- Based on review of readily available historical information, the site consisted of undeveloped land from at least 1897 until sometime in the early 1980s when the site was in use as a gravel pit by Iddings, Inc. (Iddings). Based on available file information, it appears that the site use as a gravel pit was short-lived because the sand and gravel deposits on site were limited in thickness. By 1990, Iddings had reportedly ceased gravel mining operations and was constructing a solid waste recycling facility on the southwest corner of the site to accept wood wastes. The site was occupied by Iddings Sand and Gravel, Inc., Soos Creek Organics, and Rainier Wood Recyclers from the mid-1980s until 2015. The site has been occupied by Girard from 2015 to present.
- The site was observed to be located in a light industrial and residential area. Based on historical review, the adjoining properties consisted of undeveloped land from at least 1897 until the late 1940s, when electric transmission towers were developed along the east adjoining property. A substation was developed in the early 1960s on the southeast adjoining property and by the mid-1970s a gravel pit was developed on the northeast adjoining property. By 1985, the gravel pit was backfilled, and the north and northeast adjoining properties were developed with commercial buildings. By the mid-2000s, a detention pond was developed on the west section of the north adjoining property and the south adjoining property was graded, vacant land. By 2013, a detention pond was

developed on the south adjoining property that was removed by 2017 and the property was redeveloped for recycling operations.

- Based on review of historical resources and previous environmental reports on the site, Girard and/or previous tenants have filled previously mined areas on the southwest portion of the site with soil that was accepted from various construction sites. The backfilled area includes a former leachate pond that was located on the southwest corner of the site. A large asphalt pile is also located in this area along the west property boundary. Information contained in a previous environmental report indicates that asphalt may be mixed in with the fill materials in this area.
- Several previous environmental investigations have been performed on the property, which are discussed in Section 5.3 of this report. Debris in the form of wood chunks, metal, and concrete and asphalt pieces was encountered in the fill soils across the site during previous investigations. The previous environmental investigations detected total petroleum hydrocarbons as diesel range organics and oil range organics (TPH-DRO and TPH-ORO), extractable petroleum hydrocarbons (EPH), and polynuclear aromatic hydrocarbons (PAHs) in the fill materials at concentrations exceeding the applicable Washington Model Toxics Control Act (MTCA) cleanup levels in a few locations; the detections appear to be associated with leaching from buried asphalt pieces in the fill. TPH-DRO and TPH-ORO have also been detected in the groundwater at the site, but these concentrations were ultimately determined to be associated with naturally occurring polar organic compounds in the groundwater and do not appear to be associated with a petroleum release at the site. Arsenic has also been detected in groundwater across the site at concentrations exceeding the MTCA groundwater cleanup level, but the detected concentrations were determined to be within naturally occurring background levels for the area. Lastly, benzene was detected in the soil gas at the site at concentrations exceeding the soil gas screening levels for unrestricted use, but below the screening levels for industrial use.

- Based on a review of historical aerial photos and previous environmental reports, a fueling area and a waste oil AST were previously present on the western portion of the site, adjacent to an electrical transmission line tower. The improvements appear to have been removed circa 2007 based on aerial photo review. No soil samples were reportedly collected during the removal activities. A monitoring well was installed in this area during a previous investigation. TPH-DRO and TPH-ORO were detected in the groundwater in this area, but the detections were ultimately attributed to polar organic compounds in the groundwater and do not appear to be associated with a petroleum release.
- VERTEX also conducted a review of governmental databases for regulated facilities and spill sites in proximity to the site. The northeast adjacent site is listed on the UST and Voluntary Cleanup Program (VCP) databases as Iddings at 27525 Covington Way SE. Iddings previously operated on the current site and the adjacent property, but VERTEX has confirmed that the UST and the VCP issue discussed below originated on the northeast adjacent property. The Iddings site is listed on the UST database for having two diesel fuel USTs and one gasoline UST, installed in 1964 and closed/exempted from regulation in 1996. The UST site listing is listed as inactive on the UST reporting system. The Iddings site is also listed on the VCP database for voluntary cleanup of a 1992 oil release attributed to a flood event that caused an oil/water separator (OWS) to overflow and impact the former stormwater detention pond that was partially located on the current site. The stormwater pond was referred to as the “middle pond” in the previous reports and was primarily located on the northeast adjacent property but extended onto the current site. The pond was backfilled with unknown fill materials circa 2007. Groundwater on the northeast corner of the current site was previously impacted with TPH-DRO and TPH-ORO associated with this release. The adjacent Iddings site was entered into the VCP in 2001 and after soil remediation and long-term groundwater monitoring, it was determined that impacts were decreasing with each sampling event

and that remaining impacts did not pose a threat to human health or the environment. A No Further Action (NFA) letter was granted by Ecology in 2005.

- Several additional regulated facilities were identified within the ASTM search distances of the site. No RECs were identified with these facilities based on assumed groundwater flow direction, distance from the site, and/or regulatory status.

1.2 Conclusions

VERTEX has performed a Phase I ESA in conformance with the scope and limitations of ASTM E 1527-13, Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process of the 20.47-acre site located at 28009 Covington Way Southeast, Covington, Washington. Exceptions to, or deletions from, this practice are described in Section 8.0 of this report. Based on this assessment, Vertex has concluded the following:

- The northeast adjacent site is listed on the VCP database for a 1992 oil release attributed to a flood event that caused an OWS to overflow. The spill impacted soil, groundwater, and surface water within a stormwater pond known as the “middle pond” that extended onto the current site. The OWS was located on the northeast adjacent parcel, but groundwater impacts reportedly extended onto the current site. The responsible party (Iddings) conducted soil removal and four quarters of groundwater monitoring to address the release. Ecology granted a NFA letter for this incident in 2005. Based on the fact that the issue has been granted closure by the regulatory agency, the VCP listing is considered a HREC in association with the site.
- The TPH concentrations that have been measured in the groundwater across the site appear to be related solely to naturally-occurring polar organic compounds or other non-regulated petroleum metabolites based on VERTEX’s analysis of the results of silica gel cleanup and EPH analyses. VERTEX does not believe that petroleum releases at the site or

in the surrounding area have impacted groundwater. Therefore, the previous detections of TPH-DRO/TPH-ORO in groundwater are not considered to represent a REC.

- Arsenic has been detected in the groundwater at the site at concentrations exceeding the MTCA Method A groundwater cleanup level. However, the mean detected arsenic concentrations in the groundwater are below the established background concentration for the Puget Sound Basin (PSB), and Ecology has provided a review of the data and reached the same conclusion. Therefore, the presence of arsenic in the groundwater is not considered to represent a REC.
- TPH-ORO/TPH-DRO, PAHs, and EPH were detected in the site soils in a few locations at concentrations exceeding the MTCA soil cleanup standards. A comparison of chromatograms from the site soil and an asphalt sample collected from the site indicates that the signatures are very similar. Therefore, it appears likely that these detections are associated with the storage and processing of asphalt on the site. While VERTEX did observe buried asphalt pieces in a few locations, we believe that the detected PAH/TPH/EPH concentrations in the soil are likely attributed to leaching of these contaminants from stockpiled and buried asphalt into the soil and are not directly related to the presence of asphalt pieces in the collected samples. The detected concentrations of carcinogenic PAHs (cPAHs) were all below the MTCA Method A soil cleanup level for industrial land uses and therefore not a concern for the site.
- The presence of benzene in the soil gas at the site at concentrations exceeding the MTCA Method B soil gas screening levels for unrestricted use, but below the MTCA Method C soil gas screening level for industrial use, is considered to represent a VEC. However, due to the fact that the maximum detected concentration is below the Method C industrial soil screening level, the detected benzene is considered a *de minimis* condition and is not considered to be a REC in association with the site. VERTEX does not believe that the

potential for vapor intrusion into the proposed industrial building on the site is a significant concern.

1.3 Recommendations

- VERTEX recommends the utilization of a Soil Management Plan (SMP) to address the handling, re-use and disposal of the site soils and any unknown contamination or subsurface structures encountered during the site development.
- The existing monitoring wells should be properly abandoned in accordance with state requirements prior to development.
- Large asphalt, concrete, soil and landscape material stockpiles are currently present on the site. If these materials cannot be re-used on-site for development, these materials will need to be properly disposed off-site. The SMP recommended above should include appropriate handling and disposal requirements for stockpiled materials.
- VERTEX observed nine 55-gallon drums of decontamination water and soil located next to groundwater monitoring well MW-2 on the southwest section of the site and two 55-gallon drums of “decon water” near the northeastern monitoring well during our site reconnaissance. VERTEX recommends that the drums be removed from the site.

2.0 SITE AND VICINITY CHARACTERISTICS

2.1 Site Description

The site is located at 28009 Covington Way Southeast, Covington, King County, Washington. According to the King County Department of Assessments, the site consists of approximately 20.47 acres of land identified as Parcel Number 352205-9215. The site location is shown on Figure 1 - Site Locus Map.

2.2 Site Improvements

The site is used for storage of concrete, asphalt, aggregate, and landscape material piles related to the recycling operations conducted on the northeast adjoining property. One detention pond was observed on the southeast corner of the property. Two portable sheds and an open-air shed were observed on the northwest portion of the site. No permanent structures are present on the site.

For a layout of the site, please refer to Figure 2 - Site Schematic. Photographic documentation of the site and surrounding areas is presented in Appendix A.

2.3 Tenant Operations

The site property is currently used as a storage yard for recycled concrete and asphalt, aggregate, gravel, bark and soil. The site property operations are related to the Girard Resources & Recycling business located on the northeast adjoining property at 27525 Covington Way Southeast. Significant quantities of petroleum products and hazardous material usage or storage were observed on-site, as further discussed in Section 7.2. Based on the lack of staining and good

management practices, the current on-site operations are not considered an environmental concern.

2.4 Current Uses of Adjoining Properties

The site was observed to be located in a light industrial and residential area. Adjoining properties were observed from the site or from public access areas for signs of RECs and their potential to pose an environmental concern to the site. The uses and features of adjoining properties are described in the following table. The locations of these properties relative to the site are depicted on Figure 2 – Site Schematic.

ADJOINING PROPERTY SUMMARY		
DIRECTION	PROPERTY USE	CONCERNS
North	Undeveloped land and Girard Resources & Recycling excavating contractor (27525 Covington Way SE), followed by a commercial multi-tenant building (27635 Covington Way SE).	See below.
Northeast	Mixed use with various tenants including a topsoil specialist and truck repair. Addresses are shared with Girard Resources & Recycling (27525 Covington Way SE).	See below.
East	A gravel roadway that serves as the access for the south adjacent Ranier Wood Recyclers property and undeveloped land.	None.
Southeast	Undeveloped land, followed by the BPA Covington Substation (28401 Covington Way SE).	None, see below.
South	Ranier Wood Recyclers, Inc. (28411 Covington Way SE).	None.
West	Undeveloped land and Big Soos Creek.	None.

Refer to Sections 5.3 and 6.1 for discussion regarding the prior operations, spills and regulatory listings associated with the site property and the related northeast and southeast adjoining properties.

2.5 Physical Setting Source(s)

Physical setting sources specified in Section 12.0 of this report were reviewed to provide information about the geology and hydrogeology of the site.

2.5.1 Topography

A review of the 2020 United States Geological Survey Topographic Quadrangle Maps of Auburn, Washington indicates that the surface elevation of the site is approximately 393 feet above mean sea level. Numerous soil and material piles are present on the site, so the ground surface is extremely uneven across the site. The topography of the site and surrounding area is hilly. The site area slopes towards the southeast on the east side of the site and to the west toward Big Soos Creek on the west side of the site.

2.5.2 Surface Water

No naturally-occurring surface water bodies were observed on or adjoining the site. One man-made detention pond is located on the southeast corner of the site. Big Soos Creek is located approximately 200 feet west of the site and flows to the south.

2.5.3 Geologic Conditions

According to the United States Department of Agriculture (USDA) Web Soil Survey, soils at the site consist of Everett gravelly sandy loam soils. The Everett soil series consist of somewhat excessively drained soils with high infiltration rates. Bedrock outcrops were not observed during the site reconnaissance.

According to soil investigations performed on the site from 2018 to 2021, near-surface soils included crushed asphalt, gray gravel, sand and silt mixture, and black sand (crushed asphalt) fill material. In some areas of the site, fill materials extend as deep as 20 feet below ground surface (bgs).

2.5.4 Groundwater

An on-site soil and groundwater investigation conducted in 2019 reportedly encountered groundwater between 9.81 feet and 24.44 feet bgs and groundwater flow direction was reported from the northeast to southwest. Actual local groundwater flow direction can be influenced by factors such as local surface topography, underground structures, seasonal fluctuations, soil and bedrock geology, and production wells, none of which were considered during this study.

3.0 USER-PROVIDED INFORMATION

VERTEX requested the following information about the site from Panattoni (User):

- An evaluation of the presence of environmental cleanup liens for the site;
- Activity and use limitations (AULs) such as engineering controls (e.g., slurry walls, caps) and land use restrictions or institutional controls (e.g., deed restrictions, covenants) that may be in place for the site;
- Specialized knowledge that includes personal knowledge or experience related to the site or nearby properties based on professional experience or knowledge of the site;
- Fair market value (FMV) to evaluate whether the purchase price of any parcel was significantly below FMV;
- Obvious indicators that involve past or present spills, stains, releases, cleanups on or near the site;
- Common knowledge about use of specific chemicals, possible contamination, or past use of the site and surrounding area; and
- Reason for performing the ESA.

Panattoni stated that the work was being conducted in support of a potential transaction and provided VERTEX with site contact information, a completed user questionnaire, and prior environmental investigation reports, which are discussed in Section 5.3. No other responsive information regarding the site was provided by Panattoni.

VERTEX did not identify any concerns amongst the responses provided on the completed User Questionnaire, which is included in Appendix B.

4.0 INTERVIEWS

VERTEX conducted interviews regarding site history and the current on-site operations with the following individuals:

INTERVIEWS		
NAME/COMPANY	TITLE/POSITION	INFORMATION PROVIDED
Brad Barton with Girard Resources & Recycling	Employee	Provided information regarding site history and operations.
Various Girard Resources & Recycling Employees	Employee	Provided access to storage containers and information regarding quantities of materials stored.
Municipal Officials	Various	Provided municipal information.

Information obtained from these interviews is discussed in relevant sections of this report. Please refer to Section 6.3 for a summary of information obtained from municipal inquiries.

5.0 HISTORICAL RECORDS REVIEW

Past land uses for the site and adjoining properties were assessed to identify historical practices or conditions that may have impacted the site. This was accomplished by reviewing historical information from several sources including but not limited to interviews with the current owner and tenants, review of available previous environmental reports and ownership records, and review of historical information obtained from regulatory sources, aerial photographs, city directories, and historical maps.

5.1 Historical Site Use Summary

Based on review of readily available historical information, the site consisted of undeveloped land from at least 1897 until the early 1980s, when the site was in use as a sand and gravel pit. A 1989 engineering report indicates that the sand and gravel mining on-site was limited by the presence of shallow glacial till and the limited thickness of the sand and gravel layer at the surface. The southwest portion of the site was converted to a wood waste recycling operation in the early 1990s. The site was occupied by Iddings, Inc., Soos Creek Organics, and Rainier Wood Recyclers from the mid-1980s until 2015. The site has been occupied by Girard Resources & Recycling from 2015 to present. Refer to Sections 5.3 and 6.1 for further discussion regarding (1) a prior release and remediation of petroleum products that represents a HREC in connection with the site and (2) fill material located on the site.

5.2 Historical Adjoining Properties Use Summary

The site was observed to be located in a light industrial and residential area. Based on historical review, the adjoining properties consisted of undeveloped land from at least 1897 until the late 1940s, when transmission towers were developed along the east adjoining property. A substation was developed in the early 1960s on the southeast adjoining property and by the mid-1970s a

gravel pit was developed on the northeast adjoining property. By 1985, the gravel pit was removed, and the north and northeast adjoining properties were developed with commercial buildings. By the mid-2000s, a detention pond was developed on the west section of the north adjoining property and the south adjoining property was graded, vacant land. By 2013, a detention pond was developed on the south adjoining property that was removed by 2017 and the property was redeveloped for recycling operations. No RECs were identified with the historical use of the surrounding properties.

5.3 Previous Environmental Reports

VERTEX was provided with the following previous environmental reports prepared for the site. VERTEX comments appear in *italics*.

Revised Phase I Environmental Site Assessment of Soos Creek Business Park, Covington, Washington, Parcel Number 352205-9215, prepared by Earth Solutions NW, LLC (ESNW) for Laurent Girard, dated April 4, 2012.

At the time of the report, the site was being used as part of a wood recycling business. Rainier Wood Recycling accepted used loads of wood, which were reportedly visually inspected before being accepted. Wood that was treated or painted was rejected. At the time of the site visit, trucks hauling wood and sod were on site, as well as storage sheds, wood chipping equipment and a stormwater pond. Trucks and site equipment were powered by diesel, which was stored and dispensed off-site. No evidence of current or past USTs were identified during the site visit and there were no past UST records at the King County Fire Marshal's Office. A prior report dated 2001 indicated that there had previously been a waste oil AST stored in the central section of the site; however, the AST was not observed by ESNW at the time of the site visit. No staining or evidence of releases were observed. An oil/water separator was reported at the site, which was

located near a stormwater pond and was out of service at the time of the site visit. No sheen or staining was observed around the separator or pond.

The site was not identified on any of the reviewed federal or state regulatory databases. A prior report reviewed by ESNW, dated 2001, indicated that there was a fuel release reported in January 1997 on the northeast adjoining property. The release occurred during a flood event that resulted in a malfunction of the oil/water separator, which released petroleum into the infiltration pond associated with the storm drain system. The pond was partially located on the site, but the majority was offsite. Part of the impact was found to have migrated in groundwater beneath the current site property boundary.

The petroleum impacted soil associated with the offsite release was removed and groundwater monitoring wells were installed and sampled. A NFA letter was issued in November 2001, providing that quarterly monitoring was conducted for one year. Groundwater was analyzed for gasoline, diesel, heavy oil and benzene, toluene, ethyl benzene, and xylenes (BTEX), and the results were all non-detect. Based on sampling information, groundwater was encountered at depths between 3 and 10 feet bgs and was reported to flow to the south-southeast.

ESNW concluded that there were no RECs associated with the site property and adjoining properties and that no further investigation was required.

Phase II Environmental Site Assessment – Expanded Assessment Proposal for Covington Business Park, 28009 Covington Way SE, Covington, Washington, prepared by Terra Associates (Terra) for Vector Real Estate Corp, dated October 16, 2018.

Terra submitted this proposal for supplemental site exploration and sampling of the site due to two RECs being identified in their prior Phase I and Phase II environmental site assessments. VERTEX was not provided with the Terra Phase I ESA for review. During the Phase II ESA, Terra



reportedly installed and sampled eight monitoring wells and identified oil range hydrocarbons above the cleanup levels in the groundwater at four of the eight groundwater monitoring wells. Arsenic was also detected above cleanup levels in three of the monitoring wells.

The scope of work proposed included analyzing soil samples from test pits for arsenic using a different laboratory method with lower detection limits. The existing soil sample results from the prior Phase II ESA reportedly used a method that has a detection limit of about 10 milligrams per kilogram (mg/kg), and the alternative method has a detection limit of 1 mg/kg. The use of the modified procedure would allow Terra to further evaluate the actual levels of arsenic up to the cleanup value of 20 mg/kg. Terra opined that if the statistical information from the samples was within naturally occurring background arsenic concentration in the state and the data fit the background calculation macro developed by Ecology, then the fill material identified on the site could be ruled out as being the source of the arsenic in the groundwater. Additionally, Terra proposed test pits around monitoring well MW-2, where elevated hydrocarbons were found, to determine if the impact was in a small area or if the impact was broadly present. Terra also recommended additional sampling of groundwater monitoring wells MW-2, MW-102, and MW-103 for petroleum hydrocarbons.

VERTEX notes that we did not identify any documents in the file indicating that the work proposed in this letter was ever conducted by Terra.

Soil and Groundwater Investigation of Girard Resources at 28009 Covington Way Southeast, Covington, Washington, 98042, prepared by Blue Sage Environmental, Inc. (BSE) for Covington Partners 18, LLC, dated December 7, 2019.

This report was prepared in response to the 2018 Terra Phase II ESA discussed above. At the time of this report, the site was potentially going to be developed as a business park and due to

inconsistencies found in the 2018 Phase II ESA, a soil and groundwater investigation was conducted.

The report indicates that the site was formerly occupied by Rainier Wood Recycling from 1985 until 2015 and the east portion of the site was leased by Girard Resources and Recycling, LLC from 2009 to the time of the report. Operations included the purchase and storage of bark, certified compost and other landscape materials. They also accepted construction materials, including concrete, asphalt, and soil. These were used for topsoil mixtures and aggregate fill material for resale.

BSE's site investigation included the advancement of ten borings across the site property, three of which were converted into groundwater monitoring wells. Soil samples collected from the borings were analyzed for TPH-DRO, TPH-ORO, total petroleum hydrocarbons as gasoline range organics (TPH-GRO), metals, polychlorinated biphenyls (PCBs), volatile organic compounds (VOCs), and cPAHs.

A soil sample collected during drilling of MW-2, located on the southwest portion of the site at a depth of 5 feet bgs, had an elevated concentration of TPH-ORO at 3,600 mg/kg, which is above the MTCA Method A cleanup level of 2,000 mg/kg. Three additional borings were advanced around MW-2 in March 2019, two of which had elevated readings for TPH-ORO at 15,000 mg/kg and 4,000 mg/kg, with asphalt particles reportedly present in the samples. In May 2019, two exploratory trenches were excavated, one south and one north of MW-2. Soil samples were collected at 5 feet bgs and the trench north of MW-2 contained TPH-ORO at 1,300 mg/kg, which is below the MTCA cleanup level, while the trench south of MW-2 was non-detect for TPH-ORO. The area with the impact was identified as having been filled in with undocumented fill materials imported from construction projects.

The seven existing groundwater monitoring wells were also sampled by BSE on March 25, June 24, and September 17, 2019. Depth to groundwater was between 9.81 feet to 24.44 feet bgs and groundwater flow direction was reported from the northeast to southwest. Concentrations of TPH-DRO and TPH-ORO were all consistently below laboratory method detection limits. Arsenic was detected; however, it was also found in wells hydraulically up- and down-gradient of the site in undeveloped areas and was attributed as a natural occurrence.

Based on these findings, BSE concluded that there were no significant soil or groundwater contaminant issues at the site. BSE attributed localized impacts to surface soils to drippage and minor release of fuels and lubricants from the large equipment used onsite, which BSE considered a *de minimis* condition that does not pose a threat to the environment or human health.

Draft Phase I Environmental Site Assessment, Covington Logistics, 18001 Covington Way, Covington, Washington, prepared by VERTEX, dated March 5, 2020.

VERTEX conducted a Phase I ESA of the site in March 2020. The Phase I ESA identified the following environmental concerns in connection with the site:

At the time of the Phase I ESA reconnaissance, the site was being used for storage and processing of landscaping materials, and recycling of construction materials such as concrete and asphalt. Large stockpiles of soil and recycled asphalt and concrete are present on the site. Based on historical research, VERTEX determined that a portion of the site was previously used as a sand and gravel pit for a short period of time in the 1980s. It appears that the mining operations were ceased due to the limited thickness of the sand and gravel deposits overlying the glacial till layer across the site. Site tenants have filled areas of the site with soil that was imported from various offsite construction sites. No testing of these materials for contaminants was reportedly performed. The backfilled areas include a former leachate pond that was located on the southwest corner of the site and a stormwater pond on the eastern portion of the site. The leachate pond was an unlined pond

formerly used to collect storm water from the wood recycling operation. A large asphalt pile was located along the west property boundary and large soil piles were present at the center portion of the site. Information contained in a previous environmental report indicated that asphalt may have been mixed in with the fill materials used to backfill the southwest leachate pond area.

VERTEX noted that two previous environmental investigations were performed at the property in 2018 and 2019. A discrepancy in the previous groundwater sample results between the two previous consultants created an uncertainty, as one consultant (Terra) detected TPH-ORO concentrations in multiple wells at concentrations exceeding the MTCA cleanup levels and the subsequent consultant (BSE) did not detect TPH-ORO in any of the site wells over four quarters of monitoring.

VERTEX confirmed that this discrepancy is due to a difference in the laboratory analytical methods used by the different consulting company laboratories. It is common practice in many laboratories to perform a silica gel cleanup step before analysis to remove naturally occurring organics from the sample that might be attributed to petroleum products. In Washington, Ecology does not allow use of the silica gel cleanup for groundwater samples. VERTEX confirmed that the second consultant's laboratory used the silica gel cleanup; however, it was not reported in the previous report.

A stormwater pond was formerly located on the east section of the site, which accepted storm water runoff from the northeast adjacent property (27525 Covington Way SE). This pond was depicted on maps contained in a 2001 VCP report as the "middle pond" and was impacted by an oil release from an oil water separator on the adjacent property. The pond was located primarily on the northeast adjacent property but extended onto the site. The pond was backfilled with unknown fill materials circa 2007. Due to the unknown nature of the fill materials used to backfill the pond, the former pond was considered to represent a REC in association with the site.

Large stockpiles of soil, crushed asphalt, and crushed concrete are present on the site that have been accepted from various construction sites. Facility personnel indicate that they only accept clean materials; however, there was no documentation of acceptance criteria being applied to and met for the fill imported to the site. VERTEX did not observe any hazardous materials, significant quantities of solid waste, staining, stressed vegetative cover or evidence of chemical impacts associated with the stockpiles. However, due to the fact that the exact nature of the stockpiled materials is not known, the stockpiled materials were considered to represent a REC in association with the site.

Based on a review of historical aerial photos and previous environmental reports, a fueling area and a waste oil AST were previously present on the western portion of the site, adjacent to an electrical transmission line tower. The improvements appear to have been removed circa 2007 based on aerial photo review. A permanent monitoring well (MW-104) was installed in this area by Terra during a 2018 Phase II ESA. A summary of the results of this investigation were summarized in the 2019 BSE Subsurface Investigation Report. Terra reportedly detected TPH-DRO and TPH-ORO in this well at concentrations exceeding the MTCA Method A screening standards. No soil samples were reportedly collected. Subsequent groundwater sampling conducted of this well by BSE did not detect TPH-DRO or TPH-ORO. Due to the fact that no closure sampling was performed when this fueling area and waste oil AST were removed, and the fact that TPH-DRO and TPH-ORO were detected in groundwater in this area by Terra, the former fueling operation and waste oil AST were considered to represent a REC in association with the site.

BSE – Additional Investigation – June 2021

BSE conducted further investigations on the property on behalf of the site owner to determine whether arsenic concentrations in the groundwater are representative of naturally occurring background and to evaluate the source and nature of the petroleum hydrocarbons in the groundwater.

BSE provided the results of laboratory analysis of seven groundwater samples collected from the existing wells for TPH-DRO and TPH-ORO. One set of samples was analyzed by the Total Petroleum Hydrocarbon-Diesel-Extended (TPH-Dx) method with no silica gel cleanup, and one set of samples was analyzed by the TPH-Dx method including a silica gel cleanup. TPH-DRO/TPH-ORO concentrations in the samples analyzed with no silica gel cleanup exceeded the MTCA Method A cleanup level of 0.5 milligrams per liter (mg/L) in six of the seven samples. The total TPH-DRO/TPH-ORO concentrations ranged from 0.057 mg/L to 2.8 mg/L in the samples. TPH-DRO and TPH-ORO concentrations in the groundwater samples that were analyzed with the silica gel cleanup were below detection limits with the exception of one low level detection of TPH-DRO in one sample (MW-104) at a trace concentration well below the MTCA Method A groundwater cleanup level. No groundwater sampling logs or other information were presented with the laboratory report.

BSE also provided results of laboratory analysis of groundwater samples from the same seven existing wells for total and dissolved arsenic. Total arsenic concentrations in the samples ranged from 3.99 micrograms per liter ($\mu\text{g/L}$) to 19.8 $\mu\text{g/L}$ and dissolved arsenic concentrations ranged from 2.44 $\mu\text{g/L}$ to 13.2 $\mu\text{g/L}$. Total arsenic concentrations exceeded the MTCA cleanup level of 5 $\mu\text{g/L}$ in six of the seven samples and dissolved arsenic concentrations exceeded the cleanup level in four of seven samples. Total and dissolved arsenic concentrations were similar, indicating minimal contribution due to suspended sediments in the samples. The highest total and dissolved arsenic concentrations were measured in wells that were located near the west property boundary, closest to Soos Creek.

BSE also provided a PowerPoint presentation prepared by Mr. Charles San Juan, a licensed hydrogeologist with the Ecology Toxics Cleanup Program, that summarized the results of an Ecology evaluation of the arsenic and TPH concentrations in the groundwater at the site. It appears that BSE provided Ecology with the existing groundwater data for the site and requested an opinion as to whether the detected arsenic concentrations were consistent with background and whether the detected TPH concentrations presented a human health risk.

The evaluation of arsenic in groundwater cites a public comment draft Ecology publication titled Natural Background Concentrations in Washington State, dated July 21, 2021. VERTEX notes that this draft document was subsequently issued as a final document in January 2022. Ecology has acknowledged that background arsenic concentrations across much of the state exceed the MTCA Method A cleanup levels and this document utilizes well data from across the state to establish naturally occurring background arsenic concentrations for the different groundwater basins across the state. The background arsenic concentration in the PSB, where the site is located, was calculated to be 8 µg/L.

The evaluation concluded that mean arsenic concentrations in the groundwater at the site were below the draft PSB background concentration of 8 µg/L. Additionally, the evaluation concluded that the highest arsenic concentrations across the site occurred along the west property boundary within an area of peat deposits associated with Soos Creek. Ecology attributed the higher arsenic concentrations in this area with the peat deposits and noted that arsenic concentrations in this area were subject to a high degree of fluctuation associated with seasonal changes in oxidation-reduction potential (ORP) in the groundwater. Dissolved arsenic concentrations are known to be sensitive to ORP and the highest arsenic concentrations have consistently been measured when ORP was in the negative (reducing) range. The evaluation also attributed low pH levels in the site groundwater, in the 6.1 to 6.8 range, to crushed concrete storage on the property. Ecology concluded that the arsenic concentrations measured in the site groundwater were likely attributable to naturally occurring background conditions.

With regard to the TPH concentrations measured in groundwater, Ecology notes that the property was formerly used to process and stockpile wood waste and that these biogenic materials may be falsely quantified as TPH-Dx. The evaluation also compares chromatograms for the above-referenced BSE analysis of TPH-Dx with and without silica gel cleanup. Chromatograms with no silica gel cleanup were shown to generally have a chromatographic signature with an unresolved chromatographic mixture (UCM) “hump” rather than a typical diesel hydrocarbon signature. The

chromatograms with the silica gel cleanup demonstrate distinct peaks, but at low concentrations. No conclusions were drawn by Ecology with regard to the TPH.

VERTEX generally concurs with the BSE and Ecology findings and evaluation, but we did note three potential issues with the evaluation.

Dissolved arsenic concentrations for the site were compared against the PSB background concentration of 8 ug/L; however, the Ecology background concentrations were calculated using total arsenic concentrations. In any case, if an Ecology opinion has been rendered that the site arsenic concentrations are representative of background, VERTEX does not see a need to re-visit this issue or to perform further evaluation. Background arsenic concentrations in the PSB were not revised between the public comment draft Natural Background Concentrations in Washington State, dated July 21, 2021, and the final version of the document issued in January 2022. Therefore, the Ecology opinion based on the draft guidance appears valid based on the final Natural Background Concentrations in Washington State document.

Ecology generally does not allow the use of silica gel cleanup for the TPH-Dx analysis except where the consultant can demonstrate that naturally occurring organics are significantly impacting the results. The generally preferred option when TPH-Dx concentrations exceed the MTCA Cleanup Levels would be to analyze the samples by the EPH method in order to determine the type (aliphatic or aromatic) and carbon range of the hydrocarbons that are present. Based on this data gap, VERTEX analyzed samples from newly installed wells by the EPH method, as described below.

Of lesser significance, the Ecology reviewer attributed the slightly low pH of the groundwater to on-site storage of crushed concrete; however, concrete has a pH of 12 to 13 and would tend to raise the groundwater pH if the storage of concrete were influencing the groundwater.

Subsurface Investigation Report of Covington Logistics at 28009 Covington Way Southeast, Covington, Washington, 98042, prepared by VERTEX for Panattoni Development Company, Inc., dated May 10, 2022.

The purpose of the VERTEX Subsurface Investigation Report was to assess the site for potential subsurface impacts associated with the environmental concerns identified in a Draft Phase I ESA conducted at the site by VERTEX dated, March 5, 2020. VERTEX conducted a Phase II LSI in April to June 2020, and subsequently performed a Phase II Supplemental Site Investigation in June 2021 to evaluate data gaps from the 2020 investigation.

On March 18, 2020, VERTEX oversaw the excavation of ten exploratory test pits across the site. The test pits were labeled as V-401 through V-410. The test pits were excavated to a depth of 12 feet or until native soils were encountered, or collapse or refusal prevented excavating deeper. VERTEX observed the soils excavated from each test pit for indications of debris such as asphalt concrete or wood chips and screened the soil at various depths for VOCs with a calibrated photoionization detector (PID). Soil samples were collected from various depths in seven of the ten test pits for laboratory analysis. The samples were analyzed by OnSite Environmental, Inc. (OnSite) for VOCs by Environmental Protection Agency (EPA) Method 8260, PAHs by EPA Method 8270, PCBs by EPA Method 8082, TPH-GRO by the Northwest Total Petroleum Hydrocarbon-Gasoline-Extended (NWTPH-Gx) method, and TPH-DRO and TPH-ORO by the Northwest Total Petroleum Hydrocarbon-Diesel-Extended (NWTPH-Dx) method.

No significant PID readings, buried hazardous materials or soil with obvious chemical impacts (e.g., staining, odor, etc.) were encountered in any of the test pits. The soil types generally consisted of sandy gravel, silty gravel with some rounded cobbles to the maximum depths explored in each test pit. Debris in the form of wood chunks, metal, and concrete and asphalt pieces was encountered in test pits V-401, V-402, V-405, V-406, V-407, V-408, V-409, and V-410 and extended to depths of 12 feet bgs in some locations. Brick and other construction debris

was also observed in V-407. Recycled asphalt was encountered at the surface (0-1 feet bgs) in V-407 and V-408.

On March 23, 2020, VERTEX collected groundwater samples from seven existing wells, which were previously installed by Terra. These wells are labeled as MW-1, MW-2, MW-3, MW-101, MW-102, MW-103, and MW-104. VERTEX collected groundwater samples from each well using low flow sampling techniques. Samples were sent for the following analyses:

- VOCs by USEPA Method 8260-D;
- TPH-GRO by Washington Method NWTPH-Gx;
- TPH-DRO/TPH-ORO by Washington Method NWTPH-Dx; and,
- Total and dissolved arsenic by EPA Method 6010.

VERTEX installed seven temporary shallow soil gas monitoring probes. Soil gas probes were numbered V-501 through V-507. The soil gas probes were installed to a depth of approximately 5.5 feet bgs. The soil gas samples were analyzed for Target Compound List (full scan) VOCs and air phase hydrocarbons (APH) by EPA Method TO-15.

On June 2, 2021, VERTEX oversaw the installation of six soil borings on the site. The soil borings were labeled as VSB-301 through VSB-306. These particular areas were investigated because soil samples collected from these two previous test pits contained cPAHs (i.e, Benzo(a) Pyrene Toxic Equivalency Quotient [BaP TEQ]) at concentrations exceeding the MTCA Method A soil cleanup level for unrestricted land use. The soil borings were installed to total depths of 15 feet bgs and were located to attempt to delineate the extent of cPAHs in the soil in these two areas. VERTEX collected three soil samples from each soil boring from various depth intervals for PAHs by EPA Method 8270 and Extractable Phase Hydrocarbons (EPH) by the Washington Department of Ecology EPH Method.

According to the analysis results, the TPH concentrations that have been measured in the groundwater across the site appear to be related solely to naturally-occurring polar organic compounds or other non-regulated petroleum metabolites. Total and dissolved arsenic concentrations measured by VERTEX in the newly installed wells were generally consistent with the range identified by BSE and presented to Ecology. Ecology has rendered an opinion that the detected arsenic concentrations are consistent with regional background concentrations.

TPH-ORO/TPH-DRO, PAHs, and EPH were detected in the site soils in a few locations at concentrations exceeding the MTCA soil cleanup standards. A comparison of chromatograms from the site soil and an asphalt sample collected from the site indicates that the signatures are very similar. Therefore, it appears likely that these detections are associated with the storage and processing of asphalt on the site. While VERTEX did observe buried asphalt pieces in a few locations, we believe that the detected PAH/TPH/EPH concentrations in the soil are likely attributed to leaching of these contaminants from stockpiled and buried asphalt into the soil and are not directly related to the presence of asphalt pieces in the collected samples. The detected concentrations of cPAHs were all below the MTCA Method A soil cleanup level for industrial land uses and therefore VERTEX considered the concentrations as not a concern for the site. Based on the degree of variability in soil conditions across the site, it is possible that TPH/PAH/EPH concentrations at any location on site could exceed the MTCA standards.

Benzene was detected in the soil gas at concentrations exceeding the MTCA Method B soil gas screening level for unrestricted use in a few locations beneath the proposed building footprint. The detected benzene concentrations are all below the MTCA Method C soil gas screening level for industrial site use and the EPA Vapor Intrusion Screening Level for commercial use.

Regardless of whether cleanup of the site is handled through MTCA, it is likely that all of the near surface (0-15 feet) soils at the site contain petroleum constituents at concentrations that would require landfill disposal if the soils must be transported off-site. VERTEX understands that the

grading plans for the site will not require mass export of soils. However, subtitle D landfill disposal is likely to be required for any soils that must be transported off-site due to geotechnical concerns, etc.

VERTEX recommends the preparation of a SMP to address the handling, re-use and disposal of the site soils and any unknown contamination or subsurface structures encountered during the site development. Existing monitoring wells should be properly abandoned in accordance with state requirements prior to development. The SMP recommended above should include appropriate handling and disposal requirements for stockpiled materials.

Draft Phase I Environmental Site Assessment, 28009 Covington Way, Covington, Washington, prepared by VERTEX, dated September 7, 2022.

VERTEX previously completed a Phase I ESA on the subject property. Site conditions during this assessment were similar to the current conditions noted on the site during the most recent site reconnaissance. The Phase I ESA revealed evidence of HRECs in connection with the site and recommended a SMP be prepared, existing monitoring wells be properly abandoned, stockpiled debris and landscaping materials be disposed of properly if not re-used on-site, and that existing drums on the site be removed.

Refer to Appendix B for a copy of the above referenced reports.

5.4 Prior Ownership

VERTEX obtained site ownership information from King County Recorder's Office. The site currently is owned by 1886 Holdings LLC. Available ownership information for this property is summarized below.



OWNERSHIP RECORDS REVIEW							
Excise Number	Recording Number	Document Date	Sale Price	Seller Name	Buyer Name	Instrument	Sale Reason
3015740	20191017000475	9/26/2019	\$0.00	CTT PROPERTIES LLC	1886 HOLDINGS LLC	Quit Claim Deed	None
3013119	20191001000992	9/26/2019	\$100.00	CTT PROPERTIES LLC	1886 HOLDINGS LLC	Quit Claim Deed	None
2538660	20120416000779	4/5/2012	\$4,000,000.00	ATTU LLC	COVINGTON 18 PARTNERS LLC	Statutory Warranty Deed	None
2365752	20080930002161	9/30/2008	\$225,136.00	ATTU L L C	CASCADE WATER ALLIANCE	Other - See Affidavit	Easement
2334101	20080225002246	2/5/2008	\$0.00	WSDOT	LAKESIDE INDUSTRIES	Other - See Affidavit	None
2321586	20071126002374	11/5/2007	\$0.00	WASHINGTON-STATE GOVT DOT	ATTU LLC	Statutory Warranty Deed	Easement
1802856	20010227001024	1/18/2001	\$0.00	LAKESIDE INDUSTRIES	ATTU LLC	Quit Claim Deed	Correction (refiling)
1646156	199810271249	10/26/1998	\$50,000.00	STEWART WILLIAM+SHIRLEY	ATTU LLC	Statutory Warranty Deed	Other
1460914	199512141551	12/5/1995	\$19,700.00	STEWART WILLIAM A+SHIRLEY A	WASHINGTON STATE OF D O T	Warranty Deed	Other

Ownership information dated for the parcel prior to 1995 were unavailable for review. Prior owners of the site were not available to be interviewed.

5.5 City Directories

VERTEX reviewed historical city directory information for the site and adjoining properties. The site property is included under the addresses 27525 and 27529 Covington Way SE. Excerpts from the city directory report are included in Appendix C. A summary of listings is presented below.

CITY DIRECTORY REVIEW			
YEAR	SUMMARY (ON-SITE)	SUMMARY (OFF-SITE)	CONCERNS
1992, 1995	27525 Covington Way SE: Iddings Inc, Soos Creek Organics Inc, Specialty Soils 27529 Covington Way SE: Rainier Wood Recyclers Inc	27635 Covington Way SE: Peripheral Visions Inc 28401 Covington Way SE: Bonneville Power Adm	See below.
2000	27525 Covington Way SE: Iddings Inc 27529 Covington Way SE: Rainier Wood Recyclers Inc	27635 Covington Way SE: Peripheral Visions Inc, Covington Community Center 28401 Covington Way SE: Bonneville Power Adm	See below.
2005	27525 Covington Way SE: Iddings Inc, Specialty Soils Inc 27529 Covington Way SE: Rainier Wood Recyclers Inc, Bens Dozer Service	27635 Covington Way SE: Dauntless Motors Corporation, Drllевич [sic] Construction Inc, Pac West Mechanical, Peripheral Visions Inc 28401 Covington Way SE: Bonneville Power Adm	See below.
2010	27525 Covington Way SE: Iddings Inc, Specialty Soils Inc, American Landcare 27529 Covington Way SE: Soos Creek Organics Inc 27529 Covington Way SE: No listings	27635 Covington Way SE: Multiple retail tenant listings 28401 Covington Way SE: Bonneville Power Adm	See below.
2014	27525 Covington Way SE: Iddings Inc, Specialty Soils Inc, 27527 Covington Way SE: No listings 27529 Covington Way SE: No listings	27635 Covington Way SE: Multiple retail tenant listings 28401 Covington Way SE: Bonneville Power Adm	See below.

The review of city directories did not identify RECs in connection with the site. Refer to Sections 5.3 and 6.1 for discussion regarding the site.

5.6 Aerial Photography

VERTEX reviewed aerial photographs including the site and adjoining properties. Copies of the aerial photographs are included in Appendix D. A summary of information obtained from the review is provided in the table below.

AERIAL PHOTOGRAPHY REVIEW			
YEAR	SUMMARY (ON-SITE)	SUMMARY (OFF-SITE)	CONCERNS
1943	The site appears as undeveloped land.	The surrounding properties appear as undeveloped land and the Big Soos Creek is visible on the west adjoining property.	None.
1957	The site does not appear in the photograph.	The surrounding properties do not appear in the photograph.	None.
1965, 1968	Relatively unchanged, except the east section of the site appears to have dirt roads bisecting the property.	Relatively unchanged, except the northeast adjoining property appears to be graded, vacant land and the southeast adjoining property is developed with a substation.	None.
1977	Relatively unchanged, except the east section of the site appears to be partially cleared land.	Relatively unchanged, except the northeast adjoining property appears to be a gravel pit.	None.
1980	A majority of the site appears to be graded, vacant land. It is unclear whether portions of the site are being mined for sand and gravel.	The north and northeast adjoining properties appear as graded, vacant land and the south adjoining property appears to have transmission towers transecting the property.	None.
1985	The site property appears to be used for storage of wood piles for wood recycling operations.	The north and northeast adjoining properties appear developed with two buildings and piles of material associated with wood recycling operations.	See below.
1990	Relatively unchanged.	Relatively unchanged, except two larger commercial buildings appear on the northeast adjoining property and graded land with stockpiled of material appears on the south adjoining property.	See below.
2006, 2009	Relatively unchanged, except two water detention ponds appear on the southwest and southeast corners of the site.	Relatively unchanged, except a detention pond appears on the northwest corner of the property and the south adjoining property appears as undeveloped and vacant, graded land.	See below.
2013	Relatively unchanged.	Relatively unchanged, except the south adjoining property appears to have a detention pond on the west section and the remaining property is undeveloped land.	See below.
2017	Relatively unchanged, except the detention pond on the southwest corner of the site is no longer depicted.	Relatively unchanged, except the south adjoining property no longer has the detention pond and it appears to be used for recycling operations.	See below.

See Sections 5.3 and 6.1 for discussions on site operations and regulatory listings for the site. No specific evidence of RECs was identified through the aerial photograph review. Although the aerial photos depict the potential historical gravel mining and landscape materials storage on the property over the years, these activities were determined to not be a REC based on VERTEX's Phase II investigation.

5.7 Topographic Maps

VERTEX reviewed historical topographic maps including the site and surrounding areas. Copies of the topographic maps are included in Appendix E. A summary of information obtained from the review is provided in the table below.

TOPOGRAPHIC MAP REVIEW			
YEAR	SUMMARY (ON-SITE)	SUMMARY (OFF-SITE)	CONCERNS
1897, 1900, 1949	The site is depicted without structures or further details.	The adjoining properties are depicted without structures or further details with the exception of a creek to the west.	None.
1949, 1968, 1973	Relatively unchanged, except dirt roads are depicted on the east section of the site.	Relatively unchanged, except transmission lines are depicted on the east adjoining property.	None.
1983	The site is depicted as undeveloped land with transmission lines depicted on the east section of the site.	Relatively unchanged, except a gravel pit is depicted on the northeast adjoining property and a substation is depicted on the southeast adjoining property.	None.
1994	The site is depicted as vacant land with transmission lines bisecting the east section of the site.	Relatively unchanged, except the gravel pit has been removed from the northeast adjoining property and redeveloped with commercial buildings.	None.
2014	No specific features are depicted on the map other than the roadways surrounding the site.	No specific features are depicted on the map other than the roadways surrounding the site.	None.

The review of historical topographic maps did not identify RECs in connection with the site.

5.8 Sanborn Fire Insurance Maps

A search of Sanborn Fire Insurance Maps was requested by VERTEX. According to EDR Sanborn, Inc., maps depicting the site were not available (Appendix F).

6.0 REGULATORY RECORDS REVIEW

VERTEX obtained a regulatory database report as specified in Section 12.0. Review of databases and files from federal, state, and local environmental regulatory agencies was used to identify use, generation, storage, treatment, or disposal of hazardous substances and petroleum products, or release incidents of such materials that might have impacted the site. The databases discussed in the following sections address ASTM requirements. Additional federal and state databases may have also been reviewed, and if so, are included in the discussion below. A copy of the database report is included in Appendix G.

VERTEX's review of these listings assessed the potential for soil, groundwater, and/or soil vapor impacts to the site from on-site listings or listings at surrounding facilities, considering such factors as the assumed groundwater depth and flow direction, regulatory status, distance from the site, and other information reported by the regulatory database(s) and/or other sources of information.

In addition to the regulatory databases, EDR maintains proprietary databases of historical auto stations, dry cleaners, and manufactured gas plants. These databases are based on aggregation of historical resource data and are not produced by local, state or federal agencies. As such, VERTEX reviews these databases as a part of the historical resource review and includes information from these listings where appropriate.

The database report includes an orphan summary. This summary identifies facilities that are listed on one of the above-referenced databases or lists but do not include complete or accurate geographic data. Consequently, EDR was unable to map the facilities in relation to the site. VERTEX reviewed the orphan summary prior to visiting the site and surrounding properties. Orphan properties located within ASTM search distances of the site (if any) were incorporated into VERTEX's review.



6.1 On-Site Listings

VERTEX notes that the site and the north-northeast adjacent property are currently effectively being operated as a single facility. The site and the northeast adjacent property have utilized the addresses 27525, 27529, and 28009 Covington Way SE in the past. We have discussed listings on all of these addresses below; however, VERTEX has noted any regulatory issues that we have been able to confirm were only related to the northeast adjacent property.

The site address 28009 Covington Way SE is listed on the SPILLS database. According to the database report, the spill was reported as a historical release under normal operations, which indicates that the listing is related to the former release and associated investigation activities on the adjacent Iddings property as described in Section 5.3.

The site is listed on the Solid Waste Facility/Landfill (SWF/LF), Solid Waste Recycling Facility (SWRCY), ALLSITES and SPILLS databases as Rainier Wood Recyclers Covington at 27529 Covington Way SE. The site is listed on the ALLSITES, SWF/LF and SWRCY databases for being a wood recycler that accepted materials including lumber, particle board, shingles, wood pallets, plywood and yard debris for recycling. The site was listed on the SPILLS database for a release of 50 gallons of hydraulic oil in 2005. VERTEX considers this release to be a *de minimis* condition. The regulatory listings for Rainier Wood Recycling are not considered to represent a REC in connection with the site.

The site address, 27525 Covington Way SE, is listed on the UST database as Iddings Inc. VERTEX has confirmed that the USTs were formerly located on the northeast adjoining property that currently is used by Girard Resources. The listing on the UST database indicates that the facility maintained two diesel USTs and one gasoline UST, installed in 1964 and closed in 1996.

The 27525 Covington Way address is also listed on the Ecology VCP database for a release that originated on the northeast adjacent property that was attributed to a 1992 flood event that caused the OWS to overflow and impact the stormwater system. A review of Ecology files indicates that this release migrated into a stormwater pond that was partially located on the current site. The release was entered into the VCP in 2001. In response to the spill, the responsible party conducted soil removal and multiple quarters of groundwater monitoring. Upon completion of the work, Ecology determined that impacts were decreasing with each sampling event and that remaining petroleum constituents did not pose a threat to human health or the environment. Ecology granted a NFA letter for this release in 2005. The remediated petroleum release is considered a HREC in connection with the site.

The 27525 Covington Way SE address is listed on the ALLSITES, Confirmed and Suspected Contaminated Site List-No Further Action (CSCSL NFA) and National Pollutant Discharge Elimination System (NPDES) databases as Girard Resources & Recycling, LLC. The CSCSL NFA listing is related to the petroleum release and VCP cleanup that is discussed in the preceding paragraph. The ALLSITES and NPDES listing is associated with a stormwater discharge permit in 2016, which expired on December 31, 2020. No violations were noted. As previously stated, the petroleum release on the adjacent property is considered a HREC in association with the site. The ALLSITES and NPDES listings are not considered a concern.

VERTEX obtained regulatory files for the property from Ecology and the Seattle-King County Environmental Health Department (SKEHD). The files were voluminous, encompassing more than 700 pages and 50 different reports, permits, and correspondence. VERTEX has not discussed each of the documents individually; however, we have discussed documents that are pertinent to the potential for RECs on the property below.

A March 24, 1989 engineering report prepared by Sweet-Edwards/Emcon, Inc. for Iddings discusses the feasibility of constructing a composting facility on the southwest corner of the site.



The report indicates that this area was formerly in use for sand and gravel mining operations that were ceased due to the presence of shallow glacial till and the limited thickness of the gravel deposit above the till. The report documents two small excavated areas on the southwest corner of the site, which are both approximately 8 to 10 feet deep. It appears that these areas were backfilled when the solid waste recycling operation was constructed circa 1990.

SKEHD issued a solid waste recycling permit to Iddings in September 1990 for recycling of wood waste. The facility included a bare soil pad area for stockpiling and an unlined leachate pond. In May 1996, SKEHD issued a non-conformance letter to Iddings citing rutting of the stockpiling pad and overflowing of the leachate pond as compliance issues. SKEHD suspended the solid waste recycling permit in October 1996. An Ecology inspection in January 1997 indicating that the pad and leachate pond issues had not been corrected. Ecology also sampled the leachate pond and identified nitrogen, ammonia, and total organic carbon above regulatory levels. The required improvements including paving of the composting pad and lining of the leachate pond occurred sometime in 1997 and SKEHD re-instated the solid waste recycling permit in July 1997.

A May 2008 Ecology Compliance Inspection indicates that the property had been sold by Iddings and several businesses were operating on the site. Several violations were noted including lack of a stormwater management plan, track-out of dirt onto roadways, lack of secondary containment around hazardous material tanks and drums, lack of a spill control plan, and failure to conduct stormwater compliance inspections. A follow-up inspection in December 2018 indicates significant compliance progress in addressing these issues, but notes lack of secondary containment around a few drums, standing water on the southwest corner of the site, and lack of inspection logs as outstanding issues.

Ranier Wood Recycling was granted a permit to process and recycle tires at the facility in February 1995. The permit was for a trial demonstration and was limited in time and processing volume.

VERTEX did not find any evidence that this trial operation was expanded to a full-scale permanent operation.

Both Iddings and Girard have received numerous warning letters and compliance notices for stormwater related violations over the years; primarily for failure to provide stormwater discharge reports in a timely manner. VERTEX does not consider these violations to represent a REC in association with the site.

6.2 Off-Site Listings

A review of state and federal regulatory records revealed several facilities within ASTM-specified search radii of the site. Of these facilities, one is located within 500 feet of the site and is discussed in the table below.

OFF-SITE STATE AND FEDERAL LISTINGS			
FACILITY	DISTANCE AND DIRECTION/ GRADIENT	REGULATORY STATUS	CONCERNS
USDOE BPA Covington 28401 Covington Way SE	Adjoining southeast/ crossgradient	Listed on the SEMS, LUST, ICR, ALLSITES and CSCSL databases for being on a state-led cleanup program in 2000. The site is undergoing monitoring and remediation under oversight from Ecology. The case file indicates that diesel, other petroleum contaminants and polychlorinated biphenyls were reported above cleanup levels. Listed on the RCRA-SQG, FINDS, DOCKET HWC and ECHO databases for being a small quantity generator of hazardous waste in 2019, including ignitable waste, corrosive waste and barium. No violations were reported. Listed on the UST database for having one concrete UST installed in 1964 and removed on an undocumented date, two single-walled USTs installed in 1974 and removed on an undocumented date, and two steel, single-walled USTs installed in 1984 and removed on an undocumented date.	None.

OFF-SITE STATE AND FEDERAL LISTINGS			
FACILITY	DISTANCE AND DIRECTION/ GRADIENT	REGULATORY STATUS	CONCERNS
		Listed on the WA MANIFEST for the disposal of hazardous wastes including used oil contaminated with halogenated solvents, aerosol cans, waste paint and parts washer solvents between 2004 and 2017. Listed on the SPILLS database for several small releases of transformer oil and petroleum between 1995 and 2001. All spills were remediated and no further action required. Listed on the ASBESTOS database for being a facility that was constructed in 1953 and during redevelopment in 2014, had asbestos containing materials including mastic abated and removed from the facility. Based on the hydraulic gradient and onsite groundwater monitoring that indicates there was no impact in the well nearest this adjoining property, this facility is not considered a REC in connection with the site.	

The remaining database listings are not considered an environmental concern to the site based on distance, regulatory status, and/or apparent groundwater gradient and are not further discussed.

6.3 Additional Environmental Record Sources

VERTEX contacted local agencies to request information relevant to the site and vicinity. A summary of the agencies contacted, and the information obtained is included in the following table.

LOCAL RESEARCH SUMMARY		
OFFICE	INFORMATION OBTAINED	CONCERNS
King County Assessor	VERTEX obtained the property information and ownership records for the site. See Section 5.4.	None.

LOCAL RESEARCH SUMMARY		
OFFICE	INFORMATION OBTAINED	CONCERNS
King County Environmental Health Department	VERTEX submitted a public records request, and a response is pending at the time of this report. VERTEX had previously obtained a large number of documents related to the site and adjacent properties during a 2020 Draft Phase I ESA. The documents previously obtained by VERTEX were considered and are discussed herein. The data gap represented by this pending response would be limited to information documented by the health department since 2020 and is not considered to be significant.	Response pending.
City of Covington City Clerk	VERTEX submitted a public records request for any building and fire incident records available for the site address. A response is pending at the time of this report.	Response pending.
Washington Department of Ecology	VERTEX submitted a public records request for the site address as well as 27525 and 27529 Covington Way SE. Ecology provided an extensive file, which is discussed in Section 6.1 herein. VERTEX also searched the online databases and reviewed reports on a prior release on the site in the 1990s that later received closure and a NFA letter in 2005.	See Section 6.1.

7.0 SITE RECONNAISSANCE

A site visit was conducted by VERTEX representative Katie Norsworthy, Project Manager, on October 17, 2022. VERTEX was unescorted during the site visit, however interaction and interviews with on-site employees was conducted during the site reconnaissance.

During the site visit, the weather was cloudy with a temperature of approximately 50° Fahrenheit. The site visit consisted of a walk-through of the site and visual reconnaissance of neighboring properties from curbside. Photographic documentation of the site visit is included in Appendix A.

7.1 Access Restrictions

VERTEX visually and physically observed accessible areas of the site. No limitations imposed by physical obstructions or other limiting conditions were observed.

7.2 Site Observations

Observations of site conditions were made during the site reconnaissance and are summarized in the table below. Issues of concern are discussed in greater detail following the table.

SITE OBSERVATIONS		
DESCRIPTION	REPORTED/ OBSERVED ON-SITE Y/N	COMMENTS
Hazardous Substances and Petroleum Products	Y	The site property is currently used as a storage yard for recycled concrete and asphalt, aggregate, gravel, bark and soil. Significant quantities of petroleum products and hazardous material usage or storage were observed on-site. The materials observed included: <u>Items located on the eastern portion of the site near the rock crusher, north of the on-site pond</u> - (1) 1,000-gallon, double-walled diesel fuel AST used by a generator that powers the gravel crusher - (4) 55-gallon drums located near the crusher which contain (1) coolant, (1) hydraulic oil, (1) waste oil, and (1) gear lube oil - (1) 165-gallon hydraulic oil AST - (3) 20-gallon drums of different engine oils - Assorted deicer, gasoline fuel, and spill kits located in 5-gallon buckets or less - All items except the 1,000-gallon diesel fuel AST were located inside a trailer and on secondary containment. No staining was observed in the trailer or surrounding area. <u>Items located in a trailer on the northwest portion of the site near the two storage sheds</u> - (2) 165-gallon ASTs (hydraulic oil, SAE oil) - (5) 55-gallon drums of lube oil/grease, and oily rag storage - (2) 250-gallon chemical totes containing waste oil/waste coolant - Staining was observed inside the trailer but not on the exterior or surrounding areas. A single 250-gallon diesel exhaust fluid (DEF) tote was also observed near the northwest corner of the site and was staged on secondary containment under an open air shed. Several 20-gallon drums of lubricants were observed in the vicinity of the shed. Based on the lack of staining and good management practices, the current on-site operations are not considered an environmental concern.
UST(s)	N	VERTEX did not observe fill pipes, vent pipes or other evidence of UST(s). VERTEX did not observe operations and/or equipment that are typically associated with significant fuel or chemical storage that typically utilizes USTs.
AST(s)	Y	VERTEX identified multiple ASTs on the property, as listed under the hazardous substances observations above.
Strong, Pungent, or Noxious Odors	N	Not identified during the site visit.

SITE OBSERVATIONS		
DESCRIPTION	REPORTED/ OBSERVED ON-SITE Y/N	COMMENTS
Pools of Liquid	N	Not identified during the site visit.
Drums	Y	Nine 55-gallon drums were observed near the southeastern monitoring well that reportedly contain soil and water associated with the previous environmental investigations on the site. Two additional 55-gallon drums were located on the northern boundary of the site and were labelled as "Decon Water". VERTEX recommends that these drums be removed from the site. Additional drums associated with the current site operations were identified, as listed under the hazardous substances observation section.
Unidentified Substance Containers	N	Not identified during the site visit.
Polychlorinated Biphenyls (PCB)-containing Equipment	Y	VERTEX observed a single pad-mounted transformer on the northwest portion of the property. No staining, corrosion or evidence of releases was noted in association with the transformer.
Utilities (Electricity/ Natural Gas)	N	The site is vacant land with no structures requiring electricity, gas or water. A high-power electrical transmission line traverses the eastern portion of the site.
Hydraulic Equipment	Y	The site utilizes heavy machinery, some of which are hydraulic. Minimal leaks were noted in the vicinity of the equipment. As such, no concerns were noted.
Water Supply	N	The site is vacant land.
Wells	Y	Seven groundwater monitoring wells were located and identified at the site. See Sections 5.3 and 6.1 for additional information. VERTEX obtained a July 1997 drinking water well permit listing the site address. Based on the known improvements on the site and the northeast adjacent property, we believe this well was most likely located on the northeast adjacent parcel, next to the buildings. However, the exact location of the well is not clear in the permit.
Wastewater	N	The site is vacant land. No wastewater discharges were noted.
Septic	N	Not identified during the site visit or historical and municipal research conducted.
Storm Water	Y	Storm water at the site is directed to the storm water pond located on the southeast corner of the site. No sheens or evidence of stressed vegetation was noted around the pond.
Pits, Ponds, Lagoons	Y	A stormwater detention pond was observed on the southeast corner of the site. No sheen, debris or concerns were observed.

SITE OBSERVATIONS		
DESCRIPTION	REPORTED/ OBSERVED ON-SITE Y/N	COMMENTS
Stained Soil, Stained Pavement, Corrosion to Pavement	Y	<i>De minimis</i> staining associated with the operation of heavy machinery was observed. No significant staining or concerns were observed.
Stressed Vegetation	N	Not identified during the site visit.
Solid Waste	N	The site is currently used as a storage yard for recycled concrete and asphalt, aggregate, gravel, bark and soil. No other solid waste is generated.
Hazardous Waste Management	N	Not identified during the site visit.
Heating/Cooling	N	Not identified during the site visit.
Drains, Sumps, Oil/Water Separators/Sand Traps	N	Not identified during the site visit. According to Panattoni, the northeast adjacent property operates a "T-box," which is similar to an oil/water separator, which drains to the pond located on the site.
Vapor Intrusion	N	As part of this assessment, VERTEX completed a Vapor Encroachment Screening (VES) for the subject property in accordance with ASTM E 2600-15, Standard Guide for Vapor Encroachment Screening on Property Involved in Real Estate Transactions. As described in ASTM E 2600-15, the goal of the VES is to identify if there are vapor encroachment conditions (VECs) in connection with the subject property. The potential for impacts from off-site properties included a review of current off-site operations (see Section 2.4), a review of historical operations (see Section 5.2), and a review of regulatory database records (see Section 6.2). Based on previous testing performed by VERTEX in 2020 (see Section 5.3 for details), benzene was detected in the shallow soil gas at the site. The presence of benzene in the soil gas is considered a VEC; however, since the detected concentrations are below the MTCA industrial soil gas screening level, the VEC is considered a <i>de minimis</i> condition and is not considered to represent a REC.

8.0 DATA GAPS

Significant data gaps that would affect VERTEX's ability to identify RECs at the site were not encountered during this assessment. Deviations or deletions from the scope of work defined by ASTM E 1527-13 were not intentionally made.

Our conclusions regarding the potential environmental impact of nearby, off-site facilities on the site are based on readily available information from the environmental databases and the groundwater flow direction as reported from adjoining properties. A detailed file review of each facility was beyond the scope of work. VERTEX reviewed regulatory files for the site and adjoining properties available from the Ecology website and obtained through FOIA request.

9.0 CONCLUSIONS AND RECOMMENDATIONS

9.1 Conclusions

VERTEX has performed a Phase I ESA in conformance with the scope and limitations of ASTM E 1527-13, Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process of the 20.47-acre site located at 28009 Covington Way Southeast, Covington, Washington. Exceptions to, or deletions from, this practice are described in Section 8.0 of this report. Based on this assessment, Vertex has concluded the following:

- The northeast adjacent site is listed on the VCP database for a 1992 oil release attributed to a flood event that caused an OWS to overflow. The spill impacted soil, groundwater, and surface water within a stormwater pond known as the “middle pond” that extended onto the current site. The OWS was located on the northeast adjacent parcel, but groundwater impacts reportedly extended onto the current site. The responsible party (Iddings) conducted soil removal and four quarters of groundwater monitoring to address the release. Ecology granted a NFA letter for this incident in 2005. Based on the fact that the issue has been granted closure by the regulatory agency, the VCP listing is considered a HREC in association with the site.
- The TPH concentrations that have been measured in the groundwater across the site appear to be related solely to naturally-occurring polar organic compounds or other non-regulated petroleum metabolites based on VERTEX’s analysis of the results of silica gel cleanup and EPH analyses. VERTEX does not believe that petroleum releases at the site or in the surrounding area have impacted groundwater. Therefore, the previous detections of TPH-DRO/TPH-ORO in groundwater are not considered to represent a REC.
- Arsenic has been detected in the groundwater at the site at concentrations exceeding the MTCA Method A groundwater cleanup level. However, the mean detected arsenic concentrations in the groundwater are below the established background concentration

for the Puget Sound Basin (PSB), and Ecology has provided a review of the data and reached the same conclusion. Therefore, the presence of arsenic in the groundwater is not considered to represent a REC.

- TPH-ORO/TPH-DRO, PAHs, and EPH were detected in the site soils in a few locations at concentrations exceeding the MTCA soil cleanup standards. A comparison of chromatograms from the site soil and an asphalt sample collected from the site indicates that the signatures are very similar. Therefore, it appears likely that these detections are associated with the storage and processing of asphalt on the site. While VERTEX did observe buried asphalt pieces in a few locations, we believe that the detected PAH/TPH/EPH concentrations in the soil are likely attributed to leaching of these contaminants from stockpiled and buried asphalt into the soil and are not directly related to the presence of asphalt pieces in the collected samples. The detected concentrations of cPAHs were all below the MTCA Method A soil cleanup level for industrial land uses and therefore not a concern for the site.
- The presence of benzene in the soil gas at the site at concentrations exceeding the MTCA Method B soil gas screening levels for unrestricted use, but below the MTCA Method C soil gas screening level for industrial use is considered to represent a VEC. However, due to the fact that the maximum detected concentration is below the Method C industrial soil screening level, the detected benzene is considered a *de minimis* condition and is not considered to be a REC in association with the site. VERTEX does not believe that the potential for vapor intrusion into the proposed industrial building on the site is a significant concern.

9.2 Recommendations

- VERTEX recommends the utilization of a Soil Management Plan (SMP) to address the handling, re-use and disposal of the site soils and any unknown contamination or subsurface structures encountered during the site development.



- The existing monitoring wells should be properly abandoned in accordance with state requirements prior to development.
- Large asphalt, concrete, soil and landscape material stockpiles are currently present on the site. If these materials cannot be re-used on-site for development, these materials will need to be properly disposed off-site. The SMP recommended above should include appropriate handling and disposal requirements for stockpiled materials.
- VERTEX observed nine 55-gallon drums of decontamination water and soil located next to groundwater monitoring well MW-2 on the southwest section of the site and two 55-gallon drums of “decon water” near the northeastern monitoring well during our site reconnaissance. VERTEX recommends that the drums be removed from the site.

10.0 SCOPE AND LIMITATIONS

10.1 Purpose

The primary purpose of this assessment is to identify, to the extent feasible pursuant to the processes prescribed in ASTM E 1527-13, RECs in connection with the site. As defined in ASTM E 1527-13, a REC is “(1) the presence of hazardous substances or petroleum products in, on, or at the site due to a release to the environment; (2) the likely presence of hazardous substances or petroleum products in, on, or at the site due to a release or likely release to the environment; or (3) the presence of hazardous substances or petroleum products in, on, or at the site under conditions that pose a material threat of a future release to the environment.” It does not include *de minimis* conditions that generally do not present a threat to human health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies. A “historical REC” is defined in ASTM E 1527-13 as “A previous release of hazardous substances or petroleum products affecting the site that has been addressed to the satisfaction of the applicable regulatory authority or authorities and meeting unrestricted use criteria established by the applicable regulatory authority or authorities without subjecting the site to any controls (for example, activity and use limitations or other property use limitations).” ASTM E 1527-21 defines the term “controlled REC” as “recognized environmental condition affecting the site that has been addressed to the satisfaction of the applicable regulatory authority or authorities with hazardous substances or petroleum products allowed to remain in place subject to implementation of required controls (for example, activity and use limitations or other property use limitations).”

In conducting this assessment, VERTEX followed ASTM E 1527-13 and E 1527-21, as well as the U.S. Environmental Protection Agency’s All Appropriate Inquiries (AAI) Final Rule of November 1, 2005, as amended December 30, 2013. There were no exceptions to or deletions from this practice, as described in Section 8.0 of the report. ASTM defines good commercial and customary practice for conducting an ESA of a parcel of commercial real estate with respect to the range of

contaminants within the scope of the Comprehensive Environmental Response, Compensation and Liability Act (42 U.S.C. 9601) and petroleum products. This practice is intended to permit a user to satisfy one of the requirements to qualify for the innocent landowner, contiguous property owner, or bona fide prospective purchaser limitations on CERCLA liability. The practice constitutes “all appropriate inquiries into the previous ownership and uses of the property consistent with good commercial and customary standards and practices” as defined at 42 U.S.C. 9601(35)(B).

As part of ASTM E 1527-21, Phase I ESAs must be conducted by or under the supervision of a qualified Environmental Professional. The AAI Final Rule defines an Environmental Professional as someone who possesses sufficient specific education, training, and experience necessary to exercise professional judgment to develop opinions and conclusions regarding conditions indicative of releases or threatened releases on, at, in, or to a property, sufficient to meet the objectives and performance factors of the rule.

10.2 Detailed Scope-of-Services

As part of this Phase I ESA, and in accordance with the provisions of ASTM E 1527-13 and E 1527-21, VERTEX performed a visual reconnaissance of the site, noted use of adjoining properties, and conducted historical and regulatory records research. The following provides a more detailed description of the scope of services:

- Visual assessment of the site building(s), if present, and grounds to identify potential for on-site petroleum or hazardous material release(s).
- Visual assessment and categorization of the use of abutting and adjoining properties as potential off-site sources of petroleum or hazardous substance contamination to the site.

- Review of reasonably ascertainable state and federal regulatory records related to on-site activities and to evident off-site activities to identify potential sources of petroleum or hazardous substance contamination to the site.
- Review of reasonably ascertainable historical information to assess for potential on-site and off-site sources of petroleum or hazardous substance contamination to the site.
- Review of reasonably ascertainable local records related to historical site ownership, usage, and development. This includes obtaining information from local environmental authorities to identify complaints, violations, citations, inspections, environmental liens, AULs, or institutional and engineering controls related to the site.
- Review of reasonably ascertainable documents and other resources for the site and vicinity to evaluate current and historical development and renovation activities.
- Visual assessment for suspect Polychlorinated Biphenyl (PCB) containing equipment, e.g., transformers, elevators. Please note, this scope of work does not include an evaluation for or testing of suspect PCBs in building materials such as caulking, mastic/adhesives, oil-based paints, coatings, and sealants. Currently, there are no regulatory requirements to test in-place building materials for the presence of PCBs. Although testing is not required for in place materials, owners are required to know the content of the waste streams that they generate and potentially sign waste profiles prior to disposal facility acceptance. Therefore, if renovation or demolition activities are to be conducted at the site that will result in the generation of demolition debris, a contractor or waste disposal facility may request certification of knowledge of the waste stream or testing to determine if the material(s) contain PCBs for proper handling and disposal purposes.

- Visual assessment of the accessible areas of the site and review of readily available public records to assess the presence or absence of the following non-scope considerations: ACMs and LBP.
- Preparation of a Phase I ESA report.

10.3 Significant Assumptions

Information obtained from the Client, the Client's representative, site representatives, individuals interviewed, and prior environmental reports is considered accurate unless VERTEX's reasonable inquiries clearly revealed otherwise.

Conditions observed were considered representative of areas that were not observed unless otherwise indicated.

The primary direction of groundwater flow is assumed to follow topography, unless otherwise indicated by measurement of the potentiometric surface or other quantifiable data.

VERTEX reviewed reasonably ascertainable public records with respect to past operations and ownership of the site to identify past usage. VERTEX is not a professional title insurance firm and makes no guarantee, express or implied, that the listing reviewed represented a comprehensive delineation of past site ownership or tenancy for legal purposes. The accuracy and completeness of information maintained in public records by public agencies or other entities is assumed to be sufficient for the purposes of this Phase I ESA, and independent verification of its validity is beyond the scope of this investigation.

10.4 Limitations and Exceptions

Our professional services have been performed, our findings obtained, and our recommendations prepared in accordance with customary principles and practices in the fields of environmental science and engineering. The findings within this ESA utilized information that was practically reviewable per ASTM Practice E1527-13, meaning that only relevant data relating to the site has been incorporated into the findings, disregarding extraordinary analysis of irrelevant data. The investigation conducted for this ESA was limited to data that were reasonably ascertainable, meaning that the information was publicly available, obtainable within the cost and time constraints under the scope of services for this project, and practically reviewable. VERTEX is not responsible for the independent conclusions, opinions, or recommendations made by others based on the records review, site visit, field exploration, and laboratory test data presented in this report.

It should be noted that all surficial environmental assessments are inherently limited in the sense that conclusions are drawn and recommendations developed from information obtained from limited research and site evaluation. Subsurface conditions were not field-investigated as part of this study and may differ from the conditions implied by the surficial observations. Additionally, the passage of time may result in a change in the environmental characteristics at the site and surrounding properties. VERTEX does not warrant against future operations or conditions, or against operations or conditions present of a type or at a location not investigated. VERTEX does not assume responsibility for other environmental issues that may be associated with the site.

This study is not intended to assess or otherwise determine if soil contamination, waste emplacement, or groundwater contamination exists. These data are accessible only by sampling of subsurface material and groundwater through the completion of soil borings and the installation of monitoring wells and the chemical analyses of soil and groundwater samples. The scope of work, determined by the client, did not include these activities.



In view of the rapidly changing status of environmental laws, regulations and guidelines, VERTEX cannot be responsible for changes in laws, regulations, or guidelines that occur after the study has been completed and that may affect the site.

It must be noted that no investigation can absolutely rule out the existence of hazardous substances at a given property. This assessment has been based upon prior site history and observable conditions. Existing hazardous substances and contaminants can escape detection using these methods.

Unless indicated to the contrary in Section 8.0, there were no significant data gaps or accessibility limitations that would affect VERTEX's ability to identify RECs at the site.

While VERTEX may comment on environmental compliance matters that fall under the scope of this assessment, this study does not constitute a regulatory compliance audit, and does not document compliance with applicable state, federal, or local regulations.

10.5 Special Terms and Conditions

No special Terms and Conditions were agreed upon between the User and the Environmental Professional.

10.6 User Reliance

This report is for the exclusive use of Panattoni Development Company, Inc and Covington 18 Land, LLC. No other party shall have the right to rely on any service provided by VERTEX without prior written consent. Use of this report by any other party shall be at such party's sole risk.



11.0 REFERENCES

Agencies Contacted/Records Reviewed:

King County Assessor

King County Building Department

City of Covington City Clerk

Washington Department of Ecology

Other Documents Reviewed:

Aerial photographs obtained from EDR, dated 1943, 1957, 1965, 1968, 1977, 1980, 1985, 1990, 2006, 2009, 2013, and 2017.

City directories obtained from EDR, dated 1992-2014.

EDR Database Report, October 21, 2022.

Topographic maps obtained from EDR, dated 1897, 1900, 1949, 1968, 1973, 1983, 1994 and 2014.

Revised Phase I Environmental Site Assessment of Soos Creek Business Park, Covington, Washington, Parcel Number 352205-9215, prepared by Earth Solutions NW, LLC (ESNW) for Laurent Girard, dated April 4, 2012.

Phase II Environmental Site Assessment – Expanded Assessment Proposal for Covington Business Park, 28009 Covington Way SE, Covington, Washington, prepared by Terra Associates (TA) for Vector Real Estate Corp, dated October 16, 2018.

Soil and Groundwater Investigation of Girard Resources at 28009 Covington Way Southeast, Covington, Washington, 98042, prepared by Blue Sage Environmental, Inc. (BSE) for Covington Partners 18, LLC, dated December 7, 2019.

Draft Phase I Environmental Site Assessment, Covington Logistics, 18001 Covington Way, Covington, Washington, prepared by VERTEX, dated March 5, 2020.

Blue Sage Environmental – Additional Investigation- June 2021

Subsurface Investigation Report of Covington Logistics at 28009 Covington Way Southeast, Covington, Washington, 98042, prepared by VERTEX for Panattoni Development Company, Inc., dated May 10, 2022.

Draft Phase I Environmental Site Assessment, 28009 Covington Way, Covington, Washington, prepared by VERTEX, dated September 7, 2022.

Interviews:

Brad Barton and various employees, Girard Resources & Recycling

Various Municipal Staff

FIGURES

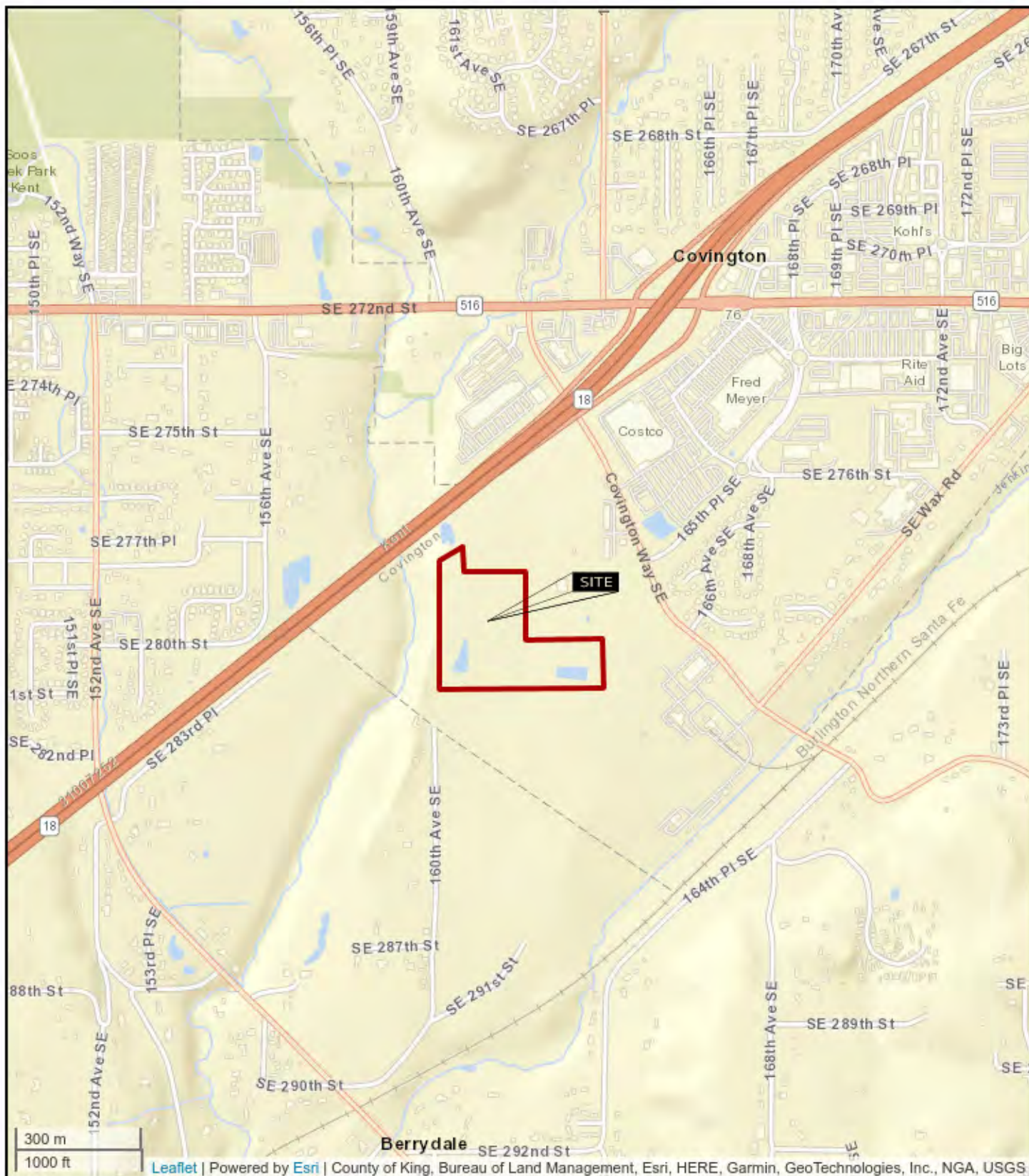


Figure 1: Site Locus Map

28009 Covington Way Southeast
Covington, Washington 98042

Job No: 62070

VERTENX.COM

VERTENX
400 LIBBEY PARKWAY
WEYMOUTH, MA 02189
(T): 781.952.6000

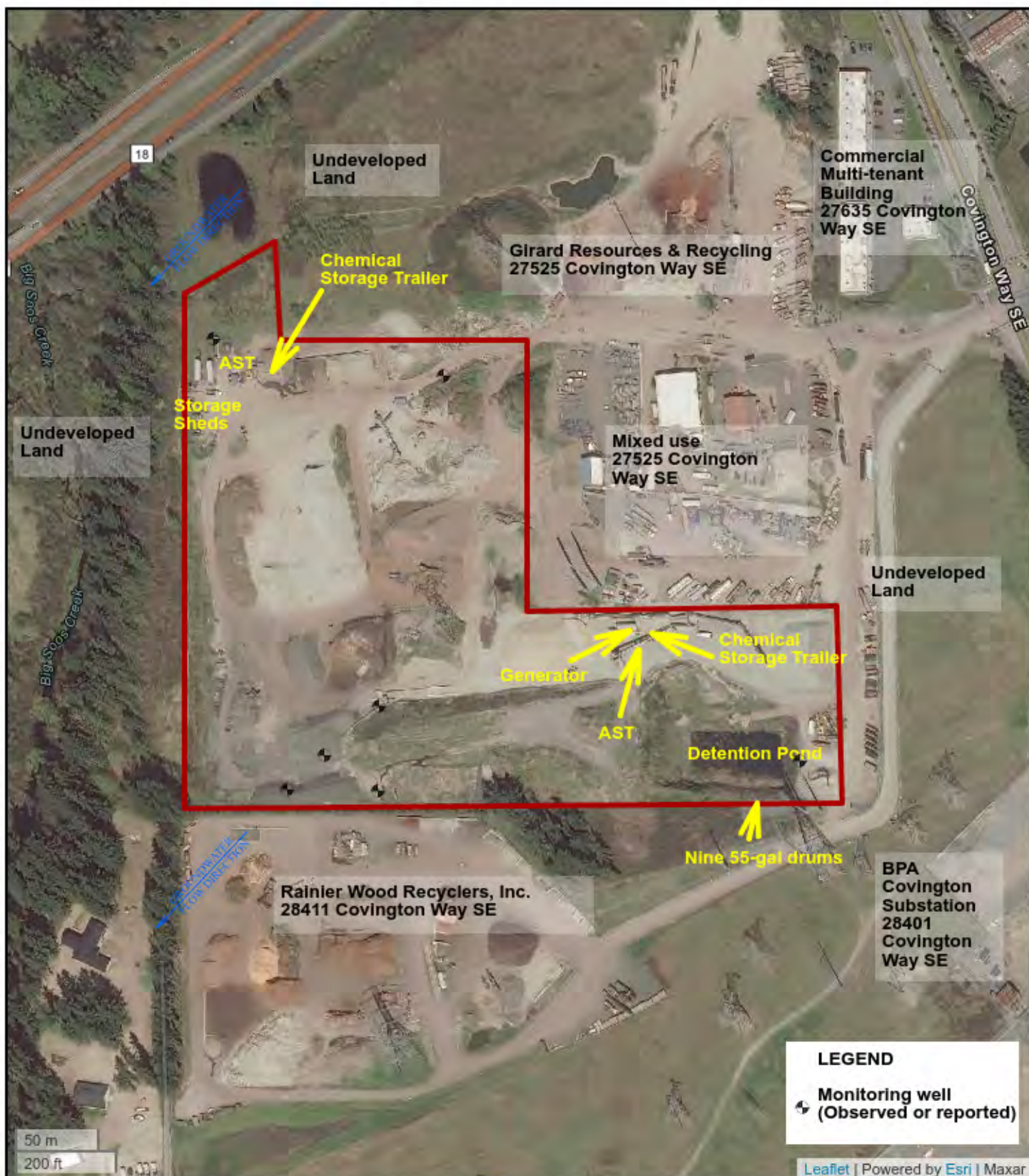


Figure 2: Site Schematic

28009 Covington Way Southeast
Covington, Washington 98042

Job No.: 62070

VERTENX.COM

VERTENX
400 LIBBEY PARKWAY
WEYMOUTH, MA 02189
(T): 781.952.6000

APPENDIX A:
PHOTOGRAPHIC DOCUMENTATION

Photographic Documentation

28009 Covington Way Southeast
Covington, Washington 98042
VERTEX Project Number 62070



Photograph #1: Northeast corner of site.



Photograph #2: Northeast adjacent property.



Photograph #3: North adjacent property and site access road.



Photograph #4: Power lines present throughout site.



Photograph #5: Northern portion of site and site access.



Photograph #6: On-site operations.

Photographic Documentation

28009 Covington Way Southeast
Covington, Washington 98042
VERTEX Project Number 62070



Photograph #7: North adjacent property.



Photograph #8: On-site stock piles.



Photograph #9: On-site stock piles.



Photograph #10: Monitoring well located on northeast portion of site.



Photograph #11: On-site hydraulic machinery.



Photograph #12: Two 55-gal drums, labelled "Decon Water".

Photographic Documentation

28009 Covington Way Southeast
Covington, Washington 98042
VERTEX Project Number 62070



Photograph #13: Two 55-gal drums, labelled "Decon Water".



Photograph #14: Chemical storage trailer on northwestern portion of site.



Photograph #15: Deminimus staining.



Photograph #16: Chemical storage trailer interior.



Photograph #17: Chemical storage trailer interior.



Photograph #18: Deminimus staining adjacent to storage container.

Photographic Documentation

28009 Covington Way Southeast
Covington, Washington 98042
VERTEX Project Number 62070



Photograph #19: Diesel exhaust fluid AST.



Photograph #20: Storage sheds on northwest portion of site.



Photograph #21: Storage sheds on northwest portion of site.



Photograph #22: Shed interior.



Photograph #23: Shed interior.



Photograph #24: Lubricants stored near storage sheds.

Photographic Documentation

28009 Covington Way Southeast
Covington, Washington 98042
VERTEX Project Number 62070



Photograph #25: Monitoring well on northwest portion of site.



Photograph #26: Northwest portion of site.



Photograph #27: Western adjacent property.



Photograph #28: Western site boundary.



Photograph #29: Crushed asphalt.



Photograph #30: Truck weigh station.

Photographic Documentation

28009 Covington Way Southeast
Covington, Washington 98042
VERTEX Project Number 62070



Photograph #31: Truck weigh station.



Photograph #32: On-site operations.



Photograph #33: Water pooling after hard rain.



Photograph #34: Chemical storage trailer on southeastern portion of site.



Photograph #35: Storage interior.



Photograph #36: Diesel AST

Photographic Documentation

28009 Covington Way Southeast
Covington, Washington 98042
VERTEX Project Number 62070



Photograph #37: Detention pond.



Photograph #38: Southeastern monitoring well and drums with associated soil/water waste.



Photograph #39: Southern adjacent property.



Photograph #40: Eastern adjacent property.



Photograph #41: Northeast adjacent property.



Date: June 5, 2023

Prepared for: Covington 18 and North Creek Holdings, LLC
c/o Panattoni Development Company, Inc.
7887 E. Belleview Avenue, Suite 475
Denver, Colorado 80111
Attn: Mr. Trevor McKune

Subject: Review of Potential Soil Re-Use Sites
28009 Covington Way SE
Covington, Washington
VERTEX Project Number: 62070

The Vertex Companies, LLC (VERTEX) is pleased to submit this review of potential soil re-use sites for the above referenced property (the Site). The Site is located at 28009 Covington Way SE in Covington, Washington. In March 2023, VERTEX was contracted by Covington 18 and North Creek Holdings, LLC c/o Panattoni Development Company, Inc. (Panattoni) to perform a soil assessment to characterize the soils at the Site that are proposed for potential off-site re-use during the property redevelopment. Panattoni has also requested that VERTEX review potential soil re-use sites that the contractor has proposed for the re-use of the Site soil.

Background

VERTEX and others have performed previous subsurface investigations on the Site, which are summarized in VERTEX's Subsurface Investigation Report, dated May 10, 2022. Previous investigations have identified fill material at the Site that includes broken concrete and asphalt, wood, metal and plastic debris. Additionally, petroleum hydrocarbons have been detected in the soil at a few locations across the Site at concentrations that exceed the applicable Washington State Department of Ecology (Ecology) Model Toxics Control Act (MTCA) unrestricted soil cleanup levels and/or the guidelines for re-use of petroleum contaminated soil. The petroleum hydrocarbons previously detected in the soil at concentrations of concern include diesel and oil range hydrocarbons (TPH-D and TPH-O) and polynuclear aromatic hydrocarbons (PAHs). Volatile petroleum hydrocarbons have only been detected in the soil at low concentrations that are below the regulatory thresholds.

The soil characterization recently performed by VERTEX included the performance of test pits across the northern portion of the Site with soil samples collected at multiple depths at each test pit location. The soil characterization results were presented in a technical memorandum, dated May 11, 2023. The contaminant of concern concentrations in the soil were compared to the Washington MTCA soil cleanup standards for unrestricted use, as well as Ecology's Table 12.1, Guidelines for Reuse of Petroleum Contaminated Soil, from their Guidance for the Remediation of Petroleum Contaminated Sites, dated June 2016. The potential soil re-use categories outlined in the Ecology petroleum contaminated soil re-use guidance are as follows:

- Category 1 – No detectable petroleum components. Can be used for clean fill.
- Category 2 – Can be used for commercial fill above the local water table.
- Category 3 – Can be used for paving base material and road construction.
- Category 4 – Can be used for landfill daily cover or asphalt manufacturing.

It should be noted that the soil re-use criteria for Category 1 soils are considered “clean soil” criteria and, in most cases, these criteria are more stringent than the MTCA soil cleanup levels for unrestricted use. Ecology has established soil re-use criteria only for petroleum contaminated soils.

VERTEX did identify fill materials containing some concrete, asphalt, metal, and wood debris on the northern portion of the Site; however, the soil was classified as Category 1 or Category 2 soil for re-use across much of the northern portion of the Site. Remaining soils were classified as Category 3 soils, which would be suitable for use as road base or for asphalt paving material.

Review of Potential Re-Use Sites

Panattoni has indicated that the development of the Site may require the export of soil. Based on our discussions with Panattoni, only the soils on the northern portion of the Site that have been adequately characterized and are classified as Category 1 or Category 2 soils are being considered for off-site transportation for re-use as fill on nearby construction sites. The contractor provided three potential soil re-use sites, which included the following:

- WDL Land site – located northeast adjacent to the Site at 27825 Covington Way SE in Covington, Washington
- CA Ventures site – located north of the Site at 27631 Covington Way SE in Covington, Washington
- Lakeside Industries site – 26010 180th SE in Kent, Washington

WDL Land Site

The WDL Land site is an approximately 8.34 acre property that is located immediately northeast of the Site. This property has been occupied by Girard Resources for a number of years and was utilized as the office and maintenance space for the Girard Resources activities conducted on the Site. VERTEX indirectly investigated this property as an “adjacent property” during our most recent previous Phase I Environmental Site Assessment (ESA) on the Site, dated November 8, 2022. VERTEX notes that our previous research indicates that the WDL Land site is on the Washington Confirmed and Suspected Contaminated Sites List (CSCSL), underground storage tank (UST), and leaking UST (LUST) databases. These listings are associated with a previous petroleum release on the WDL Land site that impacted soil and groundwater. The release was cleaned up to the satisfaction of the regulatory agency and was ultimately granted a No Further Action by Ecology. It does not appear that Ecology has any on-going cleanup or involvement with this site, beyond stormwater permitting.

Panattoni provided VERTEX with a geotechnical report for the WDL Land site, prepared by Earth Solutions NW, LLC dated November 7, 2018. The geotechnical report indicates that this property is underlain by fill materials with debris, similar to the Site. A City of Covington Grading Permit Application for WDL Land indicates that the property development will be industrial and that the development will require the cutting of 48,000 cubic yards of material, along with the import of 48,000 cubic yards.

Based on available information, it is VERTEX’s opinion that the WDL Land would be acceptable for re-use of the Category 1 and 2 Site soils based on the proposed industrial use of this property and the grading permit application that was submitted by the developer. Panattoni should be aware that the property owner may require mechanical screening of any fill soils to remove large debris prior to placement on the WDL Land. The geotechnical report provided for the WDL Land identifies the debris as generally unsuitable for construction, so the property owner may not allow the fill with debris to be relocated to their site. The Category 1 and Category 2 native till soils from the northern portion of the Site should be suitable for re-use with no screening required. The WDL Land site may have additional acceptance criteria which should be requested.

CA Ventures Site

VERTEX previously performed a Phase I ESA on this property on behalf of CA Ventures, dated October 25, 2022. This property was previously identified by Panattoni as “Parcel 2”. This report

was included in the data package provided by the Site owner, so VERTEX has not directly shared the report in violation of any confidentiality requirements.

At the time of our assessment, the property was generally vacant land used as storage space for the adjacent Girard Resources property to the south (i.e., the WDL Land site) with two small office trailers and a shed. Portions of this site were previously utilized as a gravel pit. A Limited Environmental and Geotechnical Site Assessment Report prepared by TRC Environmental Corporation for this site, dated February 3, 2022, identified the presence of total petroleum hydrocarbons - oil range organics (TPH-ORO) in the site soil and arsenic, chromium, and lead in the site groundwater at concentrations exceeding applicable MTCA soil and groundwater cleanup levels.

CA Ventures also provided a site development plan indicating that the property is proposed for industrial development, as well as a reply to City of Covington comments on the development plans, an environmental checklist, and a wetlands report for the property. VERTEX did not identify any issues with the City comments or the developer responses. The Phase I ESA was apparently provided to the City as part of the development packages. The City comments do not identify any restrictions on the import or export of soils from this site. The comments indicate that the developer intends to export approximately 35,000 cubic yards of material and to import the same volume.

VERTEX did not identify any concerns that would prohibit the re-use of Category 1 or Category 2 soils from the Site on the CA Ventures site. One potential risk is that the Site contains the same soil contaminants (i.e., TPH-ORO) that were identified on the CA Ventures site. The CA Ventures site may have additional acceptance criteria which should be requested.

Lakeside Industries Site

Information provided by the development team indicates that this property is owned by Lakeside Industries and that approximately 103,000 cubic yards of material would be used to infill a large pit on this site.

Panattoni provided VERTEX with an Ecology Initial Investigation Field Report dated March 8, 2011, a No Further Action (NFA) Letter from Ecology dated February 10, 2012, and a Site Hazard Assessment prepared by King County Department of Public Health (KCDPH), dated February 25, 2002. The two Ecology documents relate to contamination that was discovered during the removal of two Underground Storage Tanks (USTs) from the Lakeside property in 1999. The documentation indicates that 1,240 cubic yards of petroleum impacted soil was excavated and

incorporated into asphalt produced on the property. Confirmation soil sampling from the excavation did not identify any remaining impacted soil exceeding the MTCA soil cleanup levels. Ecology subsequently issued a NFA letter in 2012. The Site Hazard Assessment prepared by KCDPH also indicates that the agency collected 3 soil samples from the property in response to a complaint of used oil being discharged onto the property. All three of the samples collected by KCDPH were below MTCA soil cleanup levels, and the agency determined that No Further Action was required at the property.

VERTEX does not have sufficient information to evaluate this potential re-use site. It is not known whether this site would ultimately be utilized for industrial purposes or potential restricted use (e.g., residential). The previous presence of USTs on the Lakeside property and detection of petroleum hydrocarbons in the soil at concentrations below the MTCA cleanup levels should not impact any proposed re-use of soil from the Site on the Lakeside property. It is unknown whether Lakeside is continuing to produce asphalt at this property. If asphalt is still being produced, the facility may be able to accept the Category 3 soils that were identified at the Site for incorporation into asphalt product. Additional information is needed regarding the proposed end use of the pit area that is to be backfilled with soils from the Site is needed to further evaluate this site.

We appreciate the opportunity to provide you with these services. Please do not hesitate to contact us at your convenience, should you have any questions or comments regarding this summary report or our recommendations. It has been a pleasure working with you on this project.

Sincerely,

The Vertex Companies, LLC

Stephen Long
National Technical Lead



TECHNICAL MEMORANDUM

Date: June 29, 2020

Prepared for: Kristen Dickey
Panattoni Development Company, Inc.

Prepared by: Steve Long, PE (CO), PG (FL)
The Vertex Companies, Inc.

Subject: Covington Logistics
28009 Covington Way Southeast
Covington, Washington

Panattoni Development Company, Inc. (Panattoni) previously authorized the Vertex Companies, Inc. (VERTEX) to perform a Phase I Environmental Site Assessment (ESA) and a Phase II Limited Site Investigation (LSI) on the above-referenced property. The project was halted during VERTEX's performance of the work due to non-environmental related business issues. VERTEX had provided a draft Phase I ESA to Panattoni, dated March 5, 2020 and had completed the field and laboratory work for the Phase II LSI at the time the project was halted. We understand that Panattoni is re-considering the property and requires an executive summary of the work completed to date by VERTEX.

Summary of Phase I ESA Findings

VERTEX conducted a Phase I ESA of the site in March 2020. The Phase I ESA identified the following environmental concerns in connection with the site:

At the time of the Phase I ESA reconnaissance, the Site was being used for storage and processing of landscaping materials, and recycling of construction materials such as concrete and asphalt. Large stockpiles of soil, and recycled asphalt and concrete are present on the site. Based on historical research, VERTEX determined that a portion of the Site was previously used as a sand and gravel pit for a short period of time in the 1980's. It appears that the mining operations were ceased due to the limited thickness of the sand and gravel deposits, overlying the glacial till layer across the site.

Site tenants have filled areas of the site with soil that was imported from various offsite construction sites. No testing of these materials for contaminants was reportedly performed. The backfilled areas include a former leachate pond that was located on the southwest corner of the site and a stormwater pond on the eastern portion of the site. The leachate pond is an unlined pond formerly used to collect waste from the wood recycling operation. A large asphalt pile is located along the

west property boundary and large soil piles are present on the center portion of the site. Information contained in a previous environmental report indicates that asphalt may be mixed in with the fill materials used to backfill the southwest leachate pond area.

Two previous environmental investigations have been performed on the property in 2018 and 2019. A discrepancy in the previous groundwater sample results between the two previous consultants represents an uncertainty, as one consultant detected Total Petroleum Hydrocarbons-Oil Range Organics (TPH-ORO) concentrations in multiple wells at concentrations exceeding the Washington Model Toxics Control Act (MTCA) cleanup levels and the subsequent consultant did not detect TPH-ORO in any of the site wells over four quarters of monitoring. VERTEX suspects that this discrepancy is due to a difference in the laboratory analytical methods used by the different consulting company laboratories. It is common practice in many laboratories to perform a silica gel cleanup step before analysis to remove naturally occurring organics from the sample that might be attributed to petroleum products. In Washington, the Department of Ecology does not allow use of the silica gel cleanup for groundwater samples. VERTEX suspects that the second consultant's laboratory may have used the silica gel cleanup; however, it is not reported in the previous report.

A stormwater pond was formerly located on the east section of the site, which accepted storm water runoff from the northeast adjacent property (27525 Covington Way SE). This pond was depicted on maps contained in a 2001 Voluntary Cleanup Program (VCP) report as the "middle pond" and was impacted by an oil release from an oil water separator on the adjacent property. The pond was located primarily on the northeast adjacent property but extended onto the site. The pond was backfilled with unknown fill materials circa 2007. Due to the unknown nature of the fill materials used to backfill the pond, the former pond is considered to represent a Recognized Environmental Condition (REC) in association with the Site.

Large stockpiles of soil, crushed asphalt, and crushed concrete are present on the site that have been accepted from various construction sites. Facility personnel indicate that they only accept clean materials; however, there was no documentation of acceptance criteria being applied to and met for the fill imported to the site. VERTEX did not observe any hazardous materials, significant quantities of solid waste, staining, stressed vegetative cover or evidence of chemical impacts associated with the stockpiles. However, due to the fact that the exact nature of the stockpiled materials is not known, the stockpiled materials are considered to represent a REC in association with the Site.

Based on a review of historical aerial photos and previous environmental reports, a fueling area and a waste oil above-ground storage tank (AST) were previously present on the western portion of the site, adjacent to an electrical transmission line tower. The improvements appear to have been removed circa 2007 based on aerial photo review. A permanent monitoring well (MW-104) was installed in this area by Terra during a 2018 Phase II ESA. A summary of the results of this investigation were summarized in the 2019 BSE Subsurface Investigation Report. Terra reportedly detected TPH-Diesel Range Organics (TPH-DRO) and TPH-ORO in this well at concentrations exceeding the MTCA Method A screening standards. No soil samples were reportedly collected.

Subsequent groundwater sampling conducted on this well by BSE did not detect TPH-DRO or TPH-ORO. Due to the fact that no closure sampling was performed when this fueling area and waste oil AST were removed, and the fact that TPH-DRO and TPH-ORO were detected in groundwater in this area, the former fueling operation and waste oil AST are considered to represent a REC in association with the Site.

VERTEX recommended a Phase II LSI to investigate the RECs identified above, and to eliminate the uncertainty in the previous TPH-ORO groundwater sampling results by collecting another round of groundwater samples for laboratory analysis without silica gel cleanup.

Summary of Phase II LSI Findings

VERTEX conducted a Phase II LSI to investigate the RECs described above. The investigation included the following general scope of services:

- VERTEX installed ten test pits across the site for the purpose of investigating the quality and depth of fill materials at the site. Test pit locations are shown on Figure 1. Soil samples from the test pits were inspected for the presence of debris and were screened for volatile organics using a photoionization detector (PID). Soil samples were selected from seven of the test pits for laboratory analysis of Total Petroleum Hydrocarbons – Gasoline Range Organics (TPH-GRO), TPH-DRO, TPH-ORO, Volatile Organic Compounds (VOCs), Polychlorinated Biphenyls (PCBs), Resource Conservation and Recovery Act (RCRA) metals, and Polynuclear Aromatic Hydrocarbons (PAHs).
- VERTEX collected groundwater samples from seven existing groundwater monitoring wells that were installed by previous consultants. Groundwater sampling locations are shown on Figure 2. The groundwater samples were analyzed for TPH-GRO, TPH-DRO, TPH-ORO, VOCs, and total and dissolved arsenic. As discussed in the Phase I ESA summary, TPH-ORO and arsenic were previously detected in the groundwater.
- VERTEX installed and sampled seven shallow soil vapor monitoring points on the west side of the site. The soil vapor monitoring locations are shown on Figure 3. The soil vapor samples were located within the proposed warehouse building footprint and were intended to evaluate the potential for vapor intrusion into a future building. The soil vapor samples were analyzed for VOCs, and air phase hydrocarbons (APH).

Test Pit Results

Test pit locations conducted by VERTEX and previous consultants are shown on the attached Figure 1. The test pit observations indicated that fill soils and debris were encountered across the site at shallow depths. The depth of fill varies across the site, but in all cases the fill is underlain by glacial till consisting of dense sandy, and silty gravel deposits. VERTEX encountered construction debris, including bricks, crushed concrete and asphalt, wood, and metal within the fill materials. In general, the fill materials are thin, or non-existent near the center of the site, and thicker on the southwest

corner and east sides of the site. Test pits V-409 and V-410 on the east side of the site were excavated to 10-12 feet and did not encounter native materials to the maximum depth explored. These test pits were located in proximity to a current and former stormwater pond and it appears that unknown fill materials were used to backfill the ponds. Test pits V-405, V-406, and V-407 were located within a former leachate pond that was formerly present on the southwest corner of the site. It appears that the fill materials in this area extend to depths on the order of six feet below current grade.

VERTEX was also provided with a Draft Geotechnical Report for the site, dated June 12, 2020, prepared by Terra Associates. The geotechnical report included logs for a large number of test pits and borings that had been installed by Terra on the site over a number of years. VERTEX synthesized the test pit information from our Phase II LSI and the Terra geotechnical report to prepare a fill thickness isocontour map, which is attached as Figure 5.

The results of the soil sample laboratory analyses are summarized in the attached Table 1. TPH-ORO and a number of PAH compounds were detected in the majority of the soil samples. The detected TPH-ORO concentrations are all below the MTCA Method A cleanup level of 2,000 milligrams per kilogram (mg/kg). The MTCA does not specify individual cleanup levels for each of the detected PAH compounds but MTCA uses a weighting method to sum all of the PAHs into a single Toxicity Equivalent Quotient (TEQ) as benzo(a)pyrene (BaP). The BaP TEQ concentrations in Test Pits V-408 and V-410 both exceed the MTCA Method A Cleanup Level of 0.1 mg/kg. BaP TEQ concentrations in V-408 and V-410 were 0.244 mg/kg and 0.19 mg/kg respectively. It is possible that asphalt fragments within the fill material may be contributing to the presence of PAH compounds in the soil samples.

Chromium and lead were detected in most of the soil samples, but detected concentrations were below the MTCA Method A cleanup levels and are likely representative of background conditions. Arsenic was not detected in any of the collected soil samples at concentrations above the laboratory method detection limit (LMDL). No PCB compounds or TPH-GRO were detected in any of the collected soil samples. Acetone and 2-butanone were detected in multiple soil samples, but the detected concentrations are well below the MTCA cleanup levels, and it appears that these detections may be due to laboratory interference, as both of these compounds are common laboratory contaminants. No other VOCs were detected at concentrations above the LMDLs.

Groundwater Results

The monitoring well locations that were sampled by VERTEX are shown on the attached Figure 2. Groundwater laboratory results are summarized in Table 2. Prior to sampling, VERTEX collected depth to water measurements from each well and utilized previously reported top of casing elevations for the monitoring wells to estimate the groundwater flow direction. A groundwater contour map is provided in the attached Figure 4. The depth to groundwater ranged from 8.16 feet to 22.3 feet across the site. Depth to groundwater measurements identified a divide in the groundwater flow, with a relative high in the area of monitoring well MW-104. The groundwater

flow on the west side of the site is to the west-southwest, toward the adjacent Big Soos Creek. Groundwater flow on the eastern portion of the site is to the southeast.

Arsenic and dissolved arsenic were both detected in multiple wells across the site at concentrations exceeding the Washington MTCA Method A Cleanup Level of 5 micrograms per liter (ug/L). Total arsenic concentrations ranged from non-detect in MW-101 and MW-103 to as high as 43 ug/L in MW-3 on the southeast corner of the site. Dissolved arsenic concentrations ranged from non-detect to 9.6 ug/L. The detected arsenic concentrations in the groundwater appear to likely be associated with naturally occurring background conditions associated with the presence of arsenic in the native soils. The depth to groundwater and the fill thickness across the site varies widely; in some cases, the groundwater is within the fill materials and in some cases groundwater is below the fill materials. However, it should be noted that the Washington Department of Ecology generally requires more extensive background sampling to demonstrate that detected arsenic concentrations are representative of regional background conditions.

VERTEX did not detect any VOCs or TPH-GRO in any of the collected groundwater samples at concentrations above the LMDLs. However, VERTEX did detect concentrations of TPH-DRO and TPH-ORO in a number of the collected groundwater samples at concentrations exceeding the MTCA Method A Cleanup Level of 0.5 milligrams per liter (mg/L). TPH-ORO was detected at concentrations above the MTCA cleanup level in all of the collected groundwater samples, except MW-3 on the southeast corner of the site. The highest TPH-DRO and TPH-ORO concentrations (1.1 mg/L and 2.6 mg/L, respectively) were detected in MW-104, near the center of the site. VERTEX noted a former fueling area in this location based on historical resources. TPH-DRO and TPH-ORO concentrations along the southern, western, and northern property boundaries are significantly lower than at MW-104, but still exceed the MTCA Cleanup Levels. It appears likely that the area where TPH-DRO and TPH-ORO concentrations exceed the MTCA Cleanup Levels may extend off-site to the south and west.

Soil Vapor Results

VERTEX installed and sampled seven shallow soil vapor samples within the proposed building footprint. The soil vapor monitoring point locations are shown on the attached Figure 3. Laboratory results for the soil gas samples are summarized in Table 3. Benzene was detected in two of the seven samples at concentrations exceeding the MTCA Method B cancer screening level of 11 micrograms per cubic meter of air ($\mu\text{g}/\text{m}^3$). Benzene was detected in V-501 at $42.7 \mu\text{g}/\text{m}^3$ and in V-503 at $13.96 \mu\text{g}/\text{m}^3$. TPH-GRO was also detected in three of the seven samples and concentrations ranged as high as $7,754 \mu\text{g}/\text{m}^3$ in V-506; however, Washington does not have a specific MTCA screening level for TPH-GRO. Heavier range aliphatic hydrocarbons (C5 to C12) were also detected in four of seven soil vapor samples, but the detected concentrations are below the carbon range specific MTCA screening levels.

Conclusions

Based on the Phase II investigation, soil, soil vapor, and groundwater at the site are impacted to some degree with petroleum hydrocarbons. Based on the collected data, it is not possible to determine whether the detected petroleum concentrations are associated with surficial petroleum spills or possibly were present in some of the fill materials that were imported and used as fill. In any case, the previous site activities appear to have resulted in widespread, but relatively low petroleum impacts to soil, groundwater, and soil vapor, some at concentrations above the applicable MTCA standards. It appears likely that the extent of these impacts in groundwater extends off-site to the south, and west of the site. Groundwater on the west side of the site almost certainly discharges into the adjacent Big Soos Creek, so it is possible that dissolved petroleum hydrocarbons may be discharging into the creek.

VERTEX notes that Ecology is likely to require extensive site investigation under the VCP, including the collection of off-site groundwater samples to delineate the extent of TPH in groundwater. Sampling of the adjacent creek is also likely to be required due to the proximity of known TPH-impacted groundwater to the creek.

Some of the fill soils on the site may require off-site disposal since some of the fill soils contain petroleum constituents in excess of the MTCA cleanup levels. Similarly, if dewatering is required for construction, treatment of the discharge is likely to be required to meet discharge permit limits.

Based on the detected concentrations of volatile petroleum hydrocarbons in the soil vapor, a chemical vapor barrier may be warranted beneath the building to minimize the potential for vapor intrusion.

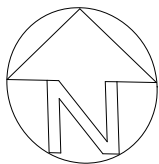
Recommendations

Prior to acquisition of the property, VERTEX recommends additional soil and groundwater investigation including installation of groundwater monitoring wells on the west and south borders of the site to further evaluate the potential for off-site migration of petroleum. Also, VERTEX recommends running additional laboratory techniques to determine if some of the petroleum hydrocarbon detections in soil may be associated with the presence of asphalt.

Limitations

VERTEX warrants that our opinions and conclusions are consistent with standard industry practice for Phase I ESAs and site investigations. No other warranties are implied or expressed. This report has been prepared for the exclusive use of Panattoni Development Company. Reliance by other parties is prohibited unless specifically authorized by VERTEX.

FIGURES



Legend

— = Approx. Site Boundary

— = Overhead Power Line

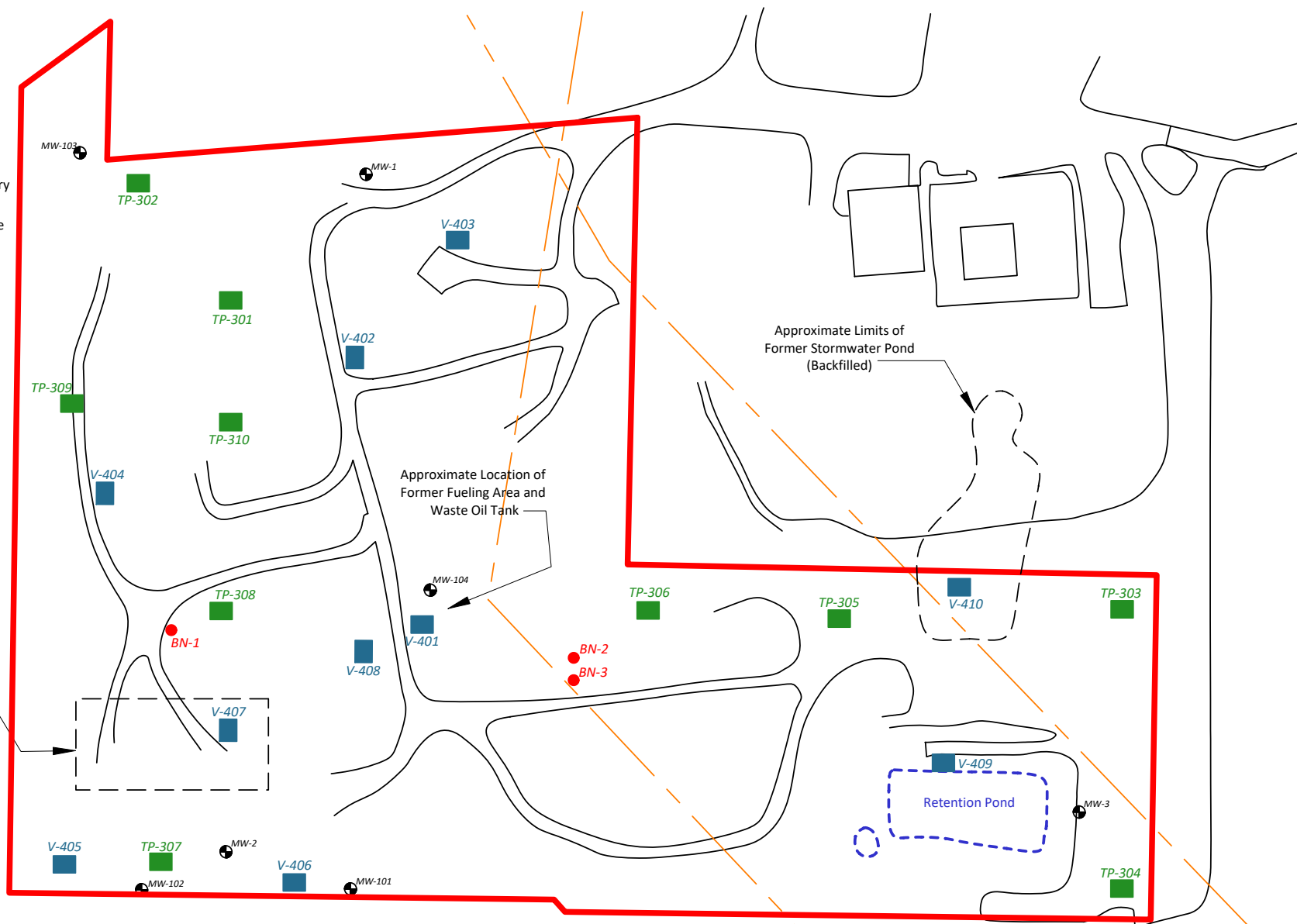
• BN-2 = BSE Soil Boring

• MW-103 = BSE Monitoring Well

■ = BSE Test Pit
TP-302

■ = VERTEX Test Pit
V-401

Approximate Limits of
Former Leachate Pond



Test Pit Locations

Covington Logistics
28009 Covington Way SE
Covington, Washington

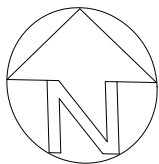
SCALE: 0 60 120
(feet)

June 2020

VERTEX Proj. No. 62070

VERTEX

FIGURE NO. 1

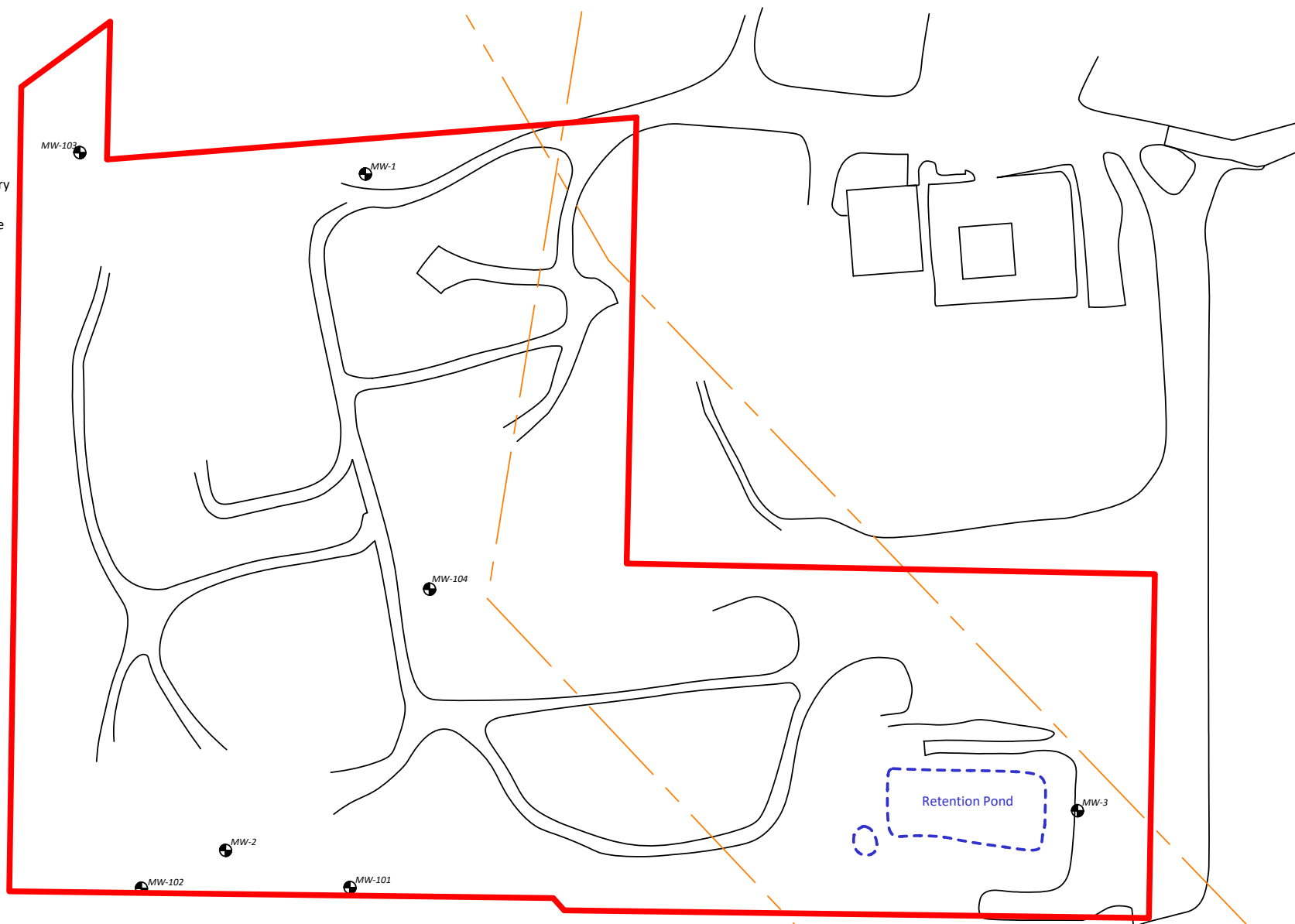


Legend

— = Approx. Site Boundary

— = Overhead Power Line

MW-103 = BSE Monitoring Well



**Groundwater Sampling
Locations**

Covington Logistics
28009 Covington Way SE
Covington, Washington

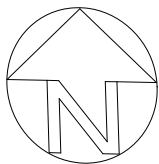
SCALE: 0 60 120
(feet)

June 2020

VERTEX Proj. No. 6XXXX

VERTEX

FIGURE NO. 2



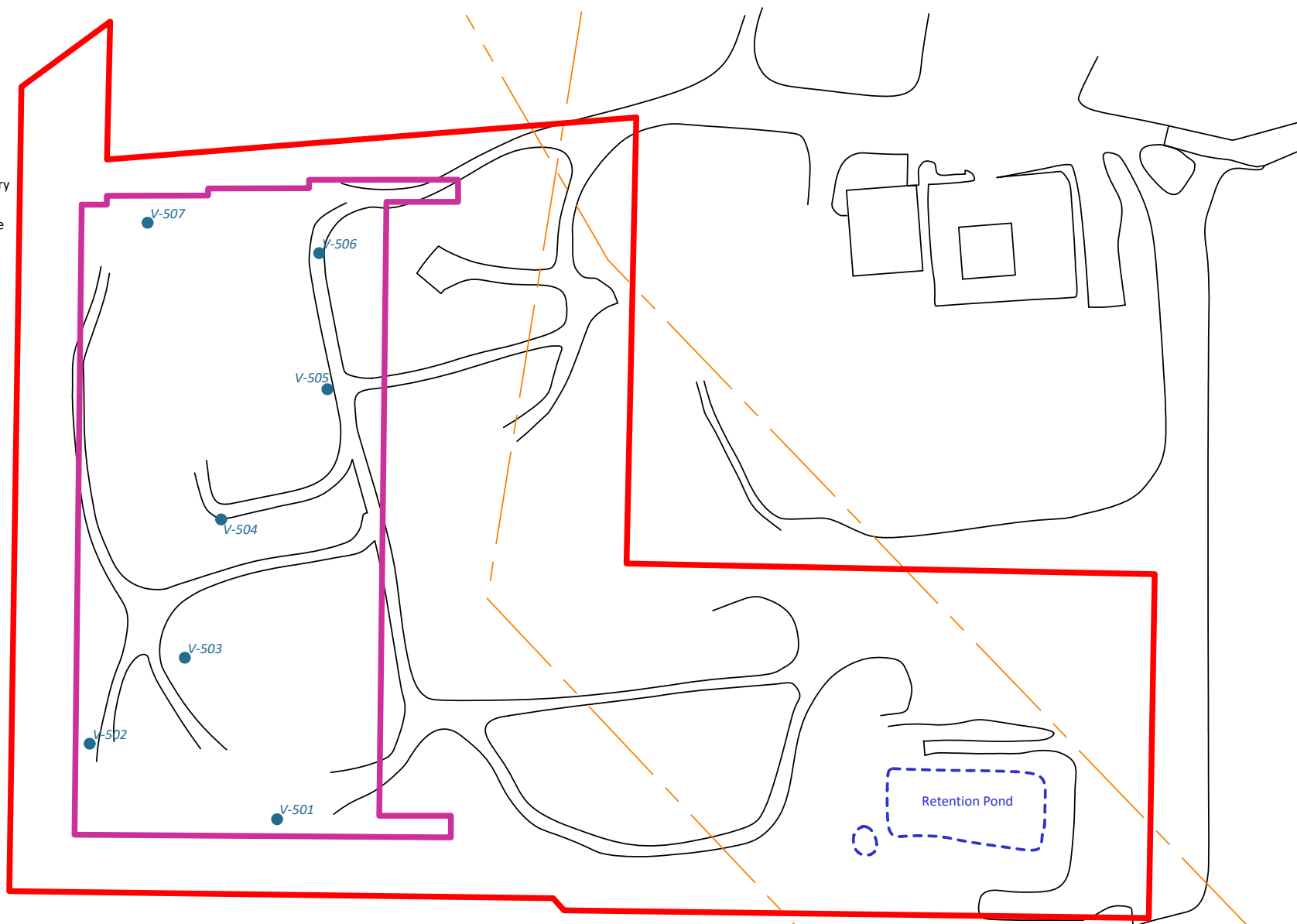
Legend

— = Approx. Site Boundary

— = Overhead Power Line

— = Proposed Footprint of Future Building

V-507
● = VERTEX Soil Vapor Sampling Location



**Soil Vapor Sampling
Locations**

Covington Logistics
28009 Covington Way SE
Covington, Washington

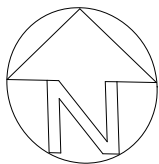
SCALE: 
0 60 120
(feet)

June 2020

VERTEX Proj. No. 6XXXX

VERTEX

FIGURE NO. 3



Legend

— = Approx. Site Boundary

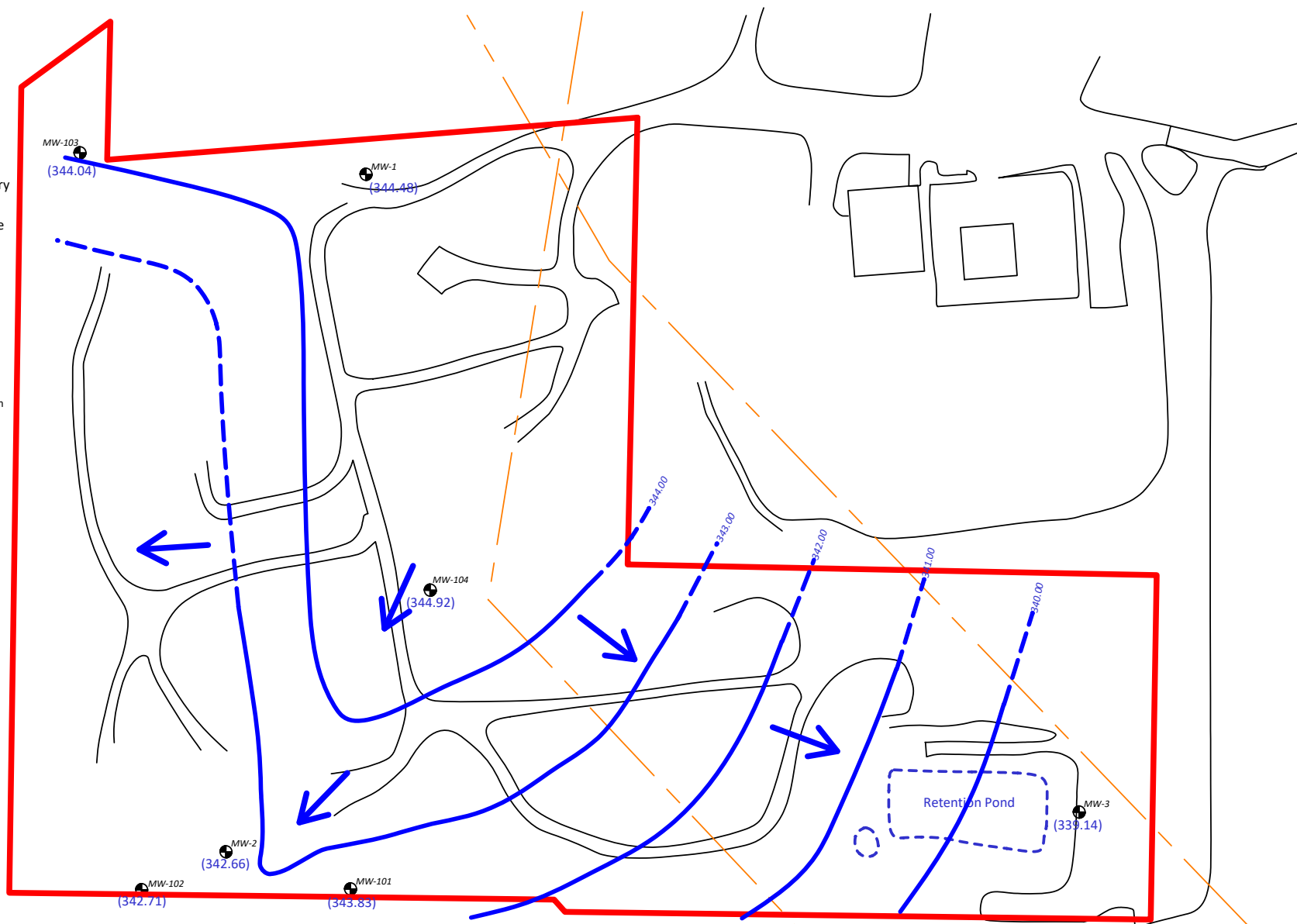
— = Overhead Power Line

MW-103 = BSE Monitoring Well

(344.48) = Groundwater
Elevation at Well
(feet)

— 344.00 = Groundwater
Elevation Countour Line
Feet Above Arbitrary Datum
Dashed Where Inferred

→ = General Direction of
Groundwater Flow



Groundwater Elevation Contour Map

Covington Logistics
28009 Covington Way SE
Covington, Washington

SCALE: 0 60 120
(feet)

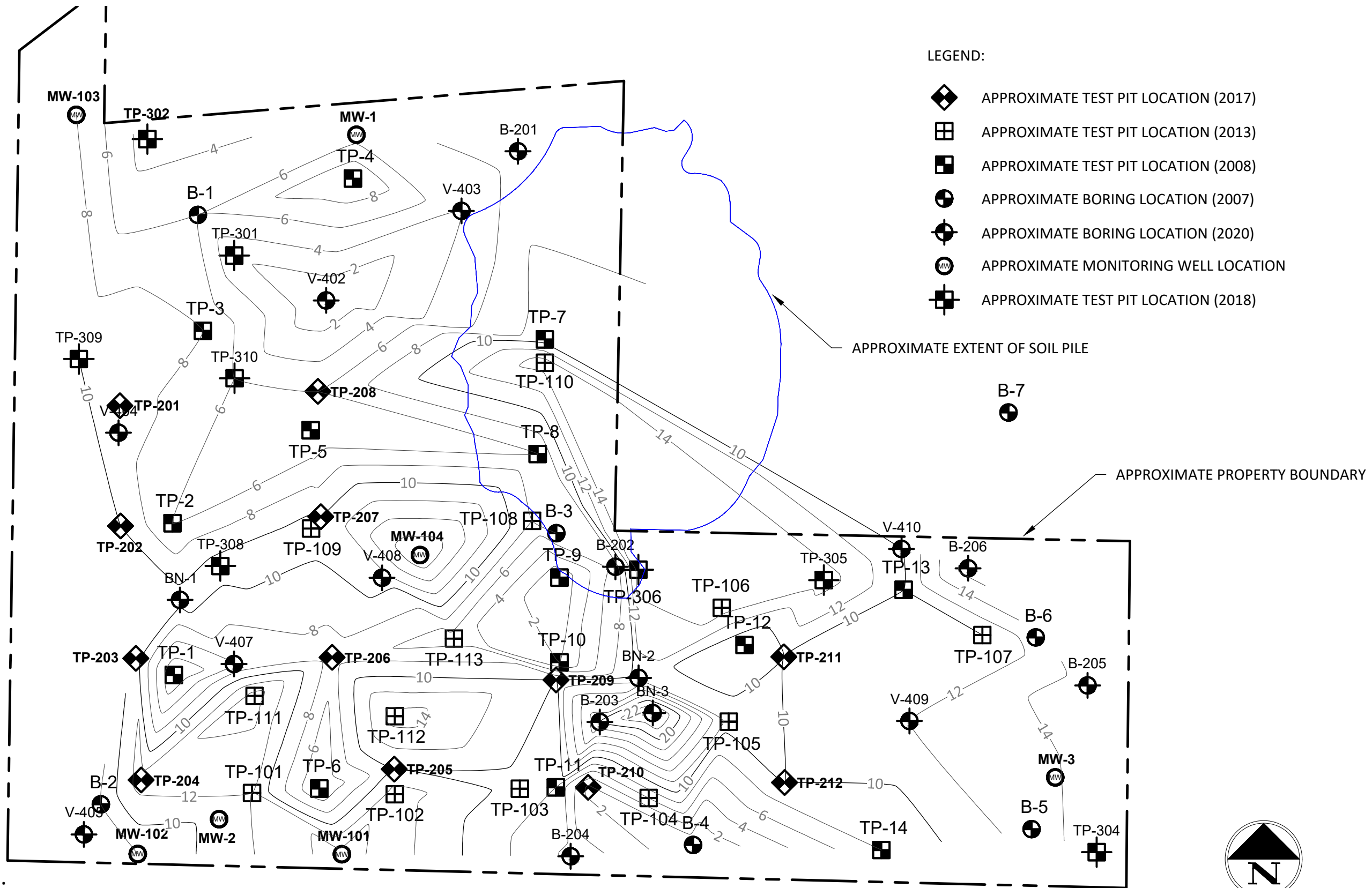
June 2020

VERTEX Proj. No. 62070

VERTEX

FIGURE NO. 4

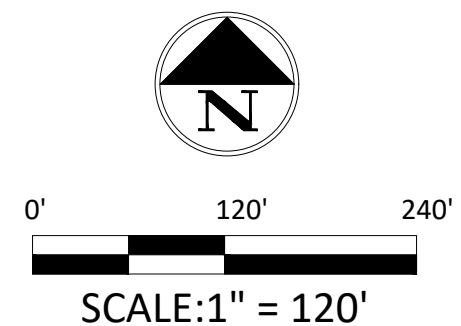
Z:\Shared\Projects\62000-62999\62000-62099\62070\Paratoni Development Company, Inc.\DWG\Fill Thickness.dwg Monday, June 29, 2020 1:11:00 PM
Copyright: 2020 The Vertex Companies, Inc.



NOTE:

THIS SITE PLAN IS SCHEMATIC, ALL LOCATIONS ARE APPROXIMATE. IT IS INTENDED FOR REFERENCE ONLY AND SHOULD NOT BE USED FOR DESIGN OR CONSTRUCTION PURPOSES.

REFERENCE: SITE PLAN PROVIDED BY SYNTHESIS, PLLC.



TABLES

Table 1
Summary of Soil Analytical Results (Detected Analytes Only)
Covington Logistics Site
Covington, Washington
March 2020

	Applicable MTCA Cleanup Levels			Sample Designation	V-409(TP)-12	V-410(TP)-12	V-403(TP)-12	V-402(TP)-12	V-401(TP)-12	V-408(TP)-12	V-407(TP)-12
	MTCA Method A Cleanup Level	MTCA Method B Non-Cancer Cleanup Level	MTCA Method B Cancer Cleanup Level	Laboratory Sample Designation	03-224-01	03-224-02	03-224-03	03-224-04	03-224-05	03-224-06	03-224-07
				Sample Date	3/18/2020	3/18/2020	3/18/2020	3/18/2020	3/18/2020	3/18/2020	3/18/2020
Gasoline Range Organics (NWTPH-Gx)											
Gasoline Range Organics (NWTPH-Gx)	30/100 ^a				ND(7.9)	ND(6.7)	ND(7.2)	ND(5.5)	ND(5.4)	ND(7.3)	ND(5.1)
Diesel and Heavy Oil Range Organics (NWTPH-Dx)											
Diesel Range Organics	2000				ND(34)	ND(140)	ND(29)	ND(27)	ND(27)	ND(31)	ND(140)
Lube Oil Range Organics	2000				220	1600	ND(54)	ND(54)	62	ND(61)	1700
Volatile Organic Compounds (VOCs)											
Acetone		72,000			ND(0.016)	0.17	0.26	ND(0.013)	0.026	0.17	0.086
2-Butanone (Methyl ethyl ketone)		48,000			ND(0.0081)	0.036	0.052	ND(0.0064)	ND(0.0078)	0.043	0.017
All Other Target VOCs*	varies	varies	varies		ND(CS)	ND(CS)	ND(CS)	ND(CS)	ND(CS)	ND(CS)	ND(CS)
Polychlorinated Biphenyls (PCBs)											
Total PCBs	1				ND(CS)	ND(CS)	ND(CS)	ND(CS)	ND(CS)	ND(CS)	ND(CS)
Metals											
Arsenic	20				ND(13)	ND(11)	ND(12)	ND(11)	ND(11)	ND(12)	ND(11)
Cadmium	2				ND(0.67)	ND(0.57)	ND(0.58)	ND(0.54)	ND(0.54)	ND(0.61)	ND(0.55)
Chromium	19/2,000b				26	18	28	14	20	19	27
Lead	1000				17	10	13	ND(5.4)	ND(5.4)	ND(6.1)	19
Mercury	2				ND(0.33)	ND(0.29)	ND(0.29)	ND(0.27)	ND(0.27)	ND(0.31)	ND(0.28)
Polynuclear Aromatic Hyrocarbons (PAHs)			TEF								
Benzo[a]pyrene			1		0.02	0.13	ND(0.0077)	ND(0.0072)	ND(0.0072)	0.14	ND(0.073)
Benzo[a]anthracene			0.1		0.015	0.1	0.0086	ND(0.0072)	ND(0.0072)	0.15	ND(0.073)
Chrysene			0.01		0.024	0.17	0.012	ND(0.0072)	ND(0.0072)	0.15	0.11
Benzo[b]fluoranthene			0.1		0.03	0.17	0.014	ND(0.0072)	ND(0.0072)	0.17	ND(0.073)
Benzo[j,k]fluoranthene			0.1		ND(0.0089)	ND(0.076)	ND(0.0077)	ND(0.0072)	ND(0.0072)	0.065	ND(0.073)
Indeno(1,2,3-c,d)pyrene			0.1		0.017	0.097	ND(0.0077)	ND(0.0072)	ND(0.0072)	0.088	ND(0.073)
Dibenzo[a,h]anthracene			0.1		ND(0.0089)	ND(0.76)	ND(0.0077)	ND(0.0072)	ND(0.0072)	0.015	ND(0.073)
Benzo(a) pyrene TEQ	0.1 ^a				0.03534	0.2444	0.007385	ND	ND	0.1903	0.05585

Notes:

MTCA = Model Toxics Control Act

All results presented in mg/kg = milligrams per kilogram

< = The analytes was analyzed for but not detected above the level of the reported sample quantitation limit.

a = Cleanup level for Gasoline Range Organics (GRO) is 100 mg/kg for gasoline mixtures without benzene and 30 mg/kg for all other gasoline mixtures including benzene.

b = The cleanup level for Chromium VI is 19 mg/kg and Chromium III is 2,000 mg/kg.

c = The cleanup level for PAHs is based off the TEQ of benzo(a)pyrene. All of the TEFs are added

Exceeds MTCA Method A Cleanup Level.

(CS) - Laboratory method detection limit is compound specific

Table 2
Summary of Groundwater Analytical Results (Detected Analytes Only)
Covington Logistics Site
Covington, Washington
March 2020

	MTCA Method A Cleanup Levels	Sample Designation	MW-104-32020	MW-1-32020	MW-103-32020	MW-101-32020	MW-2-32020	MW-102-32020	MW-3-32020
		Sample Date	3/23/2020	3/23/2020	3/23/2020	3/23/2020	3/23/2020	3/23/2020	3/23/2020
Gasoline Range Organics (NWTPH-Gx) (mg/L)									
Gasoline Range Organics	1.0/0.8a		ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
Diesel and Heavy Oil Range Organics (NTWPH-Dx) (mg/L)									
Diesel Range Organics	0.5		1.1	0.36	ND(0.21)	0.89	1.0	0.9	ND(0.23)
Lube Oil Range Organics	0.5		2.6	0.64	0.65	2.1	1.9	2.2	0.32
Volatile Organic Compounds (VOCs)									
All Target VOCs	varies		ND(CS)	ND(CS)	ND(CS)	ND(CS)	ND(CS)	ND(CS)	ND(CS)
Dissolved Metals (ug/L)									
Arsenic	5		5.7	3.6	ND(3.0)	ND(3.0)	8.6	9.6	5
Total Metals (ug/L)									
Arsenic	5		5.8	3.8	ND(3.3)	ND(3.3)	8.2	9.7	43

Notes:

a = TPH-GRO MTCA Method A Cleanup level is 1.0 mg/L if benzene is not present and 0.8 mg/L if benzene is present

ug/L = micrograms per liter

mg/L = milligrams per liter

Exceeds MTCA Method A Cleanup Level.

CS = Laboratory Method Detection Limits are Compound Specific

ND = Not Detected above laboratory reporting limits shown in parenthesis

Full analytical results, including QA/QC information and data flags, are detailed in the laboratory analytical reports

Groundwater samples collected by The Vertex Companies, Inc.

Table 3
Summary of Soil Gas Sample Results (Detected Analytes Only)
Covington Logistics Site
Covington, Washington
March 2020

Analyte	Units	Sub-Slab Method B Noncancer Screening Levels (µg/m3)	Sub-Slab Method B Cancer Screening Levels (µg/m3)	Sub-Slab Method C Noncancer Screening Levels (µg/m3)	Sub-Slab Method C Cancer Screening Levels (µg/m3)	V-501(TSV)- 3/2020		V-502(TSV)-3/2020		V-503(TSV)- 3/2020		V-504(TSV)- 3/2020		V-505(TSV)-3/2020		V-506(TSV)-3/2020		V-507(TSV)-3/2020	
						Result	Q	Result	Q	Result	Q	Result	Q	Result	Q	Result	Q	Result	Q
Volatile Organic Compounds (VOCs)																			
ACETONE	ug/m3					194.48		26.84		75.55		69.83		8.67		66.63		89.68	
BENZENE	ug/m3	460	11	1000	110	42.7		9.2		13.96		7.14		ND(3.19)		ND(3.19)		ND(3.19)	
CARBON DISULFIDE	ug/m3	11000		23000		21.98		ND(7.22)		ND(7.22)		ND(7.22)		ND(7.22)		ND(7.22)		23.94	
CYCLOHEXANE	ug/m3					23.85		ND(3.30)		ND(3.30)		16.88		ND(3.30)		ND(3.30)		ND(3.30)	
CIS-1,2-DICHLOROETHENE	ug/m3					12.31		ND(5.33)		ND(5.33)		ND(5.33)		ND(5.33)		ND(5.33)		ND(5.33)	
ETHANOL	ug/m3					ND(7.07)		12.88		ND(7.07)		125.43		10.35		8.3		8.6	
ETHYLBENZENE	ug/m3	15000		33000		3.77		ND(5.74)		4.52		36.62		ND(5.74)		3.11		ND(5.74)	
N-HEPTANE	ug/m3					19.17		ND(12.41)		ND(12.41)		8.83		ND(12.41)		59.2		385.07	
2-BUTANONE (MEK)	ug/m3	76000		170000		33.94		ND(7.50)		17.04		35.76		ND(7.50)		24.79		32.46	
2-PROPANOL	ug/m3					ND(9.21)		3.33		ND(9.21)		28.95		ND(9.21)		ND(9.21)		ND(9.21)	
TETRACHLOROETHENE	ug/m3	610	320	1300	3200	8.93		ND(4.12)		2.43		ND(4.12)		ND(4.12)		ND(4.12)		ND(4.12)	
TOLUENE	ug/m3	76000		170000		26.1		8.63		13.63		10.06		ND(4.91)		19.29		6.08	
TRICHLOROETHENE	ug/m3	30	12	67	210	4.15		ND(6.26)		ND(6.26)		ND(6.26)		ND(6.26)		ND(6.26)		ND(6.26)	
1,2,4-TRIMETHYLBENZENE	ug/m3	910		2000		ND(6.24)		ND(6.24)		3.41		6.83		ND(6.24)		ND(6.24)		ND(6.24)	
M&P-XYLENE	ug/m3	1500		3300		5.3		2.76		12.34		150.89		ND(5.75)		9.28		8.82	
O-XYLENE	ug/m3					ND(5.59)		ND(5.59)		5.09		42.08		ND(5.59)		4.37		8.13	
ALL REMAINING TARGET VOCs	ug/m3					ND(CS)		ND(CS)		ND(CS)		ND(CS)		ND(CS)		ND(CS)		ND(CS)	
Air-Phase Petroleum Hydrocarbons (APHs)																			
TPH GASOLINE	ug/m3	NS				ND(1,475.4)		ND(1,475.4)		1352		2747.4		ND(1,475.4)		7754.5		ND(1,475.4)	
C5 TO C8 ALIPHATIC	ug/m3	90,000				351.4		ND(245.9)		1048.4		2217.8		ND(245.9)		5783.2		ND(245.9)	
C9 TO C12 ALIPHATIC	ug/m3	4,700				ND(123.0)		ND(123.0)		303.6		529.7		ND(123.0)		1971.4		ND(123.0)	
C9 TO C10 AROMATICS	ug/m3	6,000				ND(123.0)		ND(123.0)		ND(123.0)		ND(123.0)		ND(123.0)		ND(123.0)		ND(123.0)	

Notes:

E: The analyte concentration exceeds the upper limit of the calibration range of the instrument established by the initial calibration (ICAL).

J4: The associated batch QC was outside the established quality control range for accuracy

CS = Compound Specific

Gray shading = exceeds laboratory reporting limits

Yellow highlighting and **bold** = exceeds Method B Cancer Cleanup Levels

All samples were collected on 3/12/2020

Soil vapor extraction points could not be installed due to shallow groundwater at boring locations V-101, 105, 107, 112, and 113.

NS= no standard

Detected concentration exceeds MTCA Screening Level



28009 Covington Way Southeast
Covington, Washington 98042

Covington, Washington

SOIL MANAGEMENT PLAN

JUNE 6, 2022

PREPARED FOR:

Covington 18 Land, LLC c/o
Panattoni Development Company, Inc.
7887 E. Belleview Avenue, Suite 475
Denver, CO 80111

PREPARED BY:

The Vertex Companies, LLC
810 3rd Avenue, Suite 307
Seattle, WA 98104
PHONE: 206.445.5883

VERTEX PROJECT NO: 62070



June 6, 2022

Covington 18 Land, LLC c/o
Panattoni Development Company, Inc.
7887 E. Belleview Avenue, Suite 475
Denver, CO 80111
Attn: Mr. Trevor McKune

Re: Soil Management Plan
28009 Covington Way Southeast
Covington, Washington
VERTEX Project No. 62070

Dear Mr. McKune:

The Vertex Companies, LLC (VERTEX) is pleased to submit this Soil Management Plan (SMP) for the above referenced property (the Site). The purpose of this SMP is to identify procedures for handling and disposal of potentially contaminated soils at the Site, as well as contingency procedures to handle unexpected conditions.

Please do not hesitate to contact us at your convenience should you have any questions or comments regarding this report or our recommendations. It has been a pleasure working with you on this project.

Sincerely,

The Vertex Companies, LLC

A handwritten signature in blue ink that reads "St Long".

Stephen P. Long
Vice President

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FIGURES

Figure 1	Site Locus Map
Figure 2	Site Schematic
Figure 3	Test Pit Locations
Figure 4	Groundwater Sampling Location Plan
Figure 5	Soil Vapor Sampling Location Plan
Figure 6	Fill Thickness Contour Map
Figure 7	Groundwater Elevation Contour Map

1.0 SUMMARY

On April 21, 2022, The Vertex Companies, LLC (VERTEX) was contracted by Panattoni Development Company, Inc. (Panattoni) to prepare a Soil Management Plan (SMP) for use during site development activities at the property located at 28009 Covington Way Southeast, in Covington, Washington (the Site). The SMP includes procedures to address known subsurface conditions as well as contingency procedures to address potential unknown conditions that may be encountered.

1.1 Purpose of SMP

The purpose of the SMP is to describe the procedures that Site contractors must follow in the event that contaminated soil and/or other regulated material is encountered, removed, and transported off site for disposal. In addition, this SMP provides protocols for the re-use of contaminated soils on-site and the import of soil onto the Site for use as fill. The SMP has been developed to facilitate the redevelopment of the Site by outlining specific procedures that will be used for identifying, testing, handling, and disposal or reuse of soil and any other encountered potentially hazardous substances. Implementing the procedures in this SMP will help to ensure that any contaminated soil or other hazardous materials are managed in a manner that is protective of human health and the environment and compliant with applicable federal, state and local regulations.

A copy of this SMP will be kept in the on-site construction management office for reference, and it is the responsibility of the General Contractor and applicable subcontractors to ensure it is followed. The project Environmental Consultant will also be on-Site during all grading and underground excavation activities to conduct monitoring, oversight and sampling as required by this SMP.

1.2 Background

The Site is located at 28009 Covington Way Southeast, Covington, King County, Washington (the site). According to the King County Department of Assessments, the Site consists of approximately 20.47 acres of land identified as Parcel Number 352205-9215. The Site is used as storage area for the adjoining business, Girard Resources and Recycling (Girard) at 27525 Covington Way SE. According to the King County Recorder's Office, the Site currently is owned by 1886 Holdings LLC. The Site location is shown on Figure 1 and a current site plan is shown on Figure 2.

The Site and the northeast adjacent property is currently in use by Girard. The company accepts and recycles fill dirt, concrete, and asphalt from construction sites and sells bulk aggregate, wood chips, crushed concrete and asphalt, and other landscape materials. Large stockpiles of soil, crushed asphalt, and crushed concrete are present on the site that have been accepted from various construction sites. During previous interviews conducted by Vertex, facility personnel indicate that Girard only accepts clean materials, but it appears from review of regulatory files that rigorous acceptance procedures have been lacking. VERTEX did not observe any hazardous materials, significant quantities of solid waste, staining, stressed vegetative cover or evidence of chemical impacts associated with the stockpiles during a previous site visit. However, the exact nature of the stockpiled materials is not known.

Based on review of historical resources and previous environmental reports on the Site, Girard and/or previous tenants have filled previously mined areas on the southwest portion of the Site with soil that was accepted from various construction sites. The backfilled area includes a former leachate pond that was located on the southwest corner of the site. A large asphalt pile is also located in this area along the west property boundary. Information contained in a previous environmental report indicates that asphalt may be mixed in with the fill materials in this area.

1.3 Proposed Development

The Site will be redeveloped with an industrial building, which will be located on the west side of the Site. In general, the building will be constructed with dock height floor slabs and concrete tilt-up walls and metal roof construction. No underground levels are planned and excavation for foundations should be limited to within 5 feet of the ground surface, unless undercutting of soil is required due to poor geotechnical properties. Stormwater detention ponds will be constructed on the northeast corner of the Site, along the northeast boundary of the Site, and on the southeast corner of the Site. An existing stormwater detention pond near the southeast corner of the Site will be backfilled. The remainder of the Site will consist of asphalt and concrete pavement and landscaped areas. High-tension power lines and transmission towers on the Site will remain in place.

1.4 Roles and Responsibilities

The roles and responsibilities for each party involved in the development efforts are described below:

Owner - Covington 18 Land, LLC is the owner of the project. Panattoni is the Development Manager and Environmental Coordinator and will be responsible for all communications with Ecology and other outside regulatory agencies or stakeholders. Panattoni will be responsible for signing all waste manifests as agent for generator and for obtaining all permits necessary to conduct the project development.

Environmental Consultant – VERTEX was retained by Development Manager on behalf of Owner and will be responsible for daily screening and oversight of grading, excavating and soil disturbance activities. VERTEX shall also conduct soil sampling and profiling of any suspect contaminated soils and/or hazardous materials and will be responsible for preparing disposal profiles and securing disposal facility acceptance for any off-site waste shipments.

Contractor – The General Contractor or Earthwork Contractor (Contractor) is responsible for routine grading and excavation activities. The Contractor shall immediately inform the Owner’s representatives and VERTEX if any suspect contaminated soil, buried debris, or other subsurface structures that are suspected to contain hazardous substances or petroleum products are identified.

HAZMAT Contractor – The HAZMAT Contractor shall be responsible for excavation and handling of any suspect contaminated soil or hazardous materials that may be encountered during construction. The General Contractor or Earthwork Contractor may assume this role if Occupational Safety and Health Administration (OSHA) Hazardous Waste Operations and Emergency Response (HAZWOPER) trained crews are provided.

1.5 Project Contacts

Owner(s)

Covington 18 Land, LLC c/o
Panattoni Development Company, Inc.
7887 E. Belleview Avenue
Suite 475
Denver, CO 80111
Telephone: 303.519.6716

Environmental Coordinators

Primary Contact

Kristen Dickey
303.518.6414
KDickey@Panattoni.com

Alternate Contact

Trevor McKune
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TMcKune@Panattoni.com

Contractor

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Operations Director
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Environmental Consultant

Steve Long
The VERTEX Companies, LLC
2420 W. 26th Avenue, Suite 100-D
Denver, CO 80211
Cell: 720-440-0816

Alternate VERTEX Contacts

Alan Carey
206-397-5845

Jason Cass
206-445-5883

2.0 SUBSURFACE CONDITIONS

The following is a summary of Site assessment activities conducted to date at the Site, the results of which were used to assist in developing the soil and solid waste management approach described in this SMP.

2.1 Previous Environmental Investigations

Revised Phase I Environmental Site Assessment of Soos Creek Business Park, Covington, Washington, Parcel Number 352205-9215, prepared by Earth Solutions NW, LLC (ESNW) for Laurent Girard, dated April 4, 2012.

At the time of the report, the Site was being used as part of a wood recycling business. Rainier Wood Recycling accepted used loads of wood, which were reportedly visually inspected before being accepted. Wood that is treated or painted was rejected. At the time of the site visit, trucks hauling wood and sod were on Site, as well as storage sheds, wood chipping equipment and a stormwater pond. Trucks and Site equipment were powered by diesel, which was stored and dispensed off-site. No evidence of current or past underground storage tanks (USTs) were identified during the site visit and there were no past UST records at the King County Fire Marshal's Office. A prior report dated 2001 indicated that there had previously been a waste oil above-ground storage tank (AST) stored in the central section of the Site; however, the AST was not observed by ESNW at the time of the site visit. No staining or evidence of releases were observed. An oil/water separator was reported at the Site, which was located near a stormwater pond and was out of service at the time of the site visit. No sheen or staining was observed around the separator or pond.

The Site was not identified on any of the reviewed federal or state regulatory databases. A prior report reviewed by ESNW, dated 2001, indicated that there was a fuel release reported in January 1997 on the northeast adjoining property. The release occurred during a flood event and resulted

in a malfunction of the oil/water separator, which released petroleum into the infiltration pond associated with the storm drain system. The pond was partially located on the Site, but the majority was off-site. Part of the impact was found to have migrated in groundwater beneath the current Site property boundary.

The petroleum-impacted soil associated with the off-site release was removed and groundwater monitoring wells were installed and sampled. A “No Further Action” (NFA) letter was issued by the Washington State Department of Ecology (Ecology) in November 2001, providing that quarterly monitoring was conducted for one year. Groundwater was analyzed for gasoline, diesel, heavy oil and benzene, toluene, ethyl benzene, and xylenes (BTEX), and the results were all non-detect. Based on sampling information, groundwater was encountered at depths between 3 to 10 below ground surface (bgs) and was reported to flow to the south-southeast.

ESNW concluded that there are no Recognized Environmental Conditions (RECs) associated with the Site property and adjoining properties and that no further investigation was required.

Phase II Environmental Site Assessment – Expanded Assessment Proposal for Covington Business Park, 28009 Covington Way SE, Covington, Washington, prepared by Terra Associates (Terra) for Vector Real Estate Corp, dated October 16, 2018.

Terra submitted this proposal for supplemental site exploration and sampling of the Site due to two RECs being identified in their prior Phase I and Phase II Environmental Site Assessments (ESAs). Vertex was not provided with the Phase I ESA for review. During the Phase II ESA, Terra reportedly installed and sampled eight monitoring wells and identified oil range hydrocarbons above the cleanup levels in the groundwater at four of the eight groundwater monitoring wells. Arsenic was also detected above cleanup levels in three of the monitoring wells.



The scope of work proposed included analyzing soil samples from test pits for arsenic using a different laboratory method with lower detection limits. The existing soil sample results from the prior Phase II ESA reportedly used a method that has a detection limit of about 10 milligrams per kilogram (mg/kg), and the alternative method has a detection limit of 1 mg/kg. The use of the modified procedure would allow Terra to further evaluate the actual levels of arsenic up to the cleanup value of 20 mg/kg. Terra opined that if the statistical information from the samples was within naturally occurring background arsenic concentration in the state and the data fits the background calculation macro developed by Ecology, then the fill material identified on the Site could be ruled out as being the source of the arsenic in the groundwater. Additionally, Terra proposed test pits around monitoring well MW-2, where elevated hydrocarbons were found, to determine if the impact is in a small area or if the impact is broadly present. Terra also recommended additional sampling of groundwater monitoring wells MW-2, MW-102, and MW-103 for petroleum hydrocarbons.

VERTEX notes that we did not identify any documents in the file indicating that the work proposed in this letter was ever conducted by Terra.

Soil and Groundwater Investigation of Girard Resources at 28009 Covington Way Southeast, Covington, Washington, 98042, prepared by Blue Sage Environmental, Inc. (BSE) for Covington Partners 18, LLC, dated December 7, 2019.

This report was prepared in response to the 2018 Terra Phase II ESA discussed above. At the time of this report, the site was potentially going to be developed as a business park and due to inconsistencies found in the 2018 Phase II ESA, a soil and groundwater investigation was conducted.

The report indicates that the Site was formerly occupied by Rainier Wood Recycling from 1985 until 2015 and the east portion of the Site was leased by Girard Resources and Recycling, LLC from 2009 to the time of this report. Operations included the purchase and storage of bark, certified compost, and other landscape materials. They also accepted construction materials, including concrete, asphalt, and soil. These were used for topsoil mixtures and aggregate fill material for resale.

BSE's site investigation included the advancement of ten borings across the Site, three of which were converted into groundwater monitoring wells. Soil samples collected from the borings were analyzed for total petroleum hydrocarbons as diesel range organics (TPH-DRO), oil range organics (TPH-ORO), gasoline range organics (TPH-GRO), metals, polychlorinated biphenyls, (PCBs) volatile organic compounds (VOCs), and carcinogenic polycyclic aromatic hydrocarbons (cPAHs).

A soil sample collected during drilling of MW-2, located on the southwest portion of the Site at a depth of 5 feet bgs, had an elevated concentration of TPH-ORO at 3,600 mg/kg, which is above the Washington Model Toxics Control Act (MTCA) Method A cleanup level of 2,000 mg/kg. Three additional borings were advanced around MW-2 in March 2019, two of which had elevated detections for TPH-ORO at 15,000 mg/kg and 4,000 mg/kg, with asphalt particles reportedly present in the samples. In May 2019, two exploratory trenches were excavated, one south and one north of MW-2. Soil samples were collected at 5 feet bgs and the trench north of MW-2 contained TPH-ORO at 1,300 mg/kg, which is below the MTCA cleanup level, and the trench south of MW-2 was non-detect for TPH-ORO. The affected area was identified as having been filled in with undocumented materials imported from construction projects.

The seven existing groundwater monitoring wells were also sampled by BSE on March 25, June 24, and September 17, 2019. Depth to groundwater was between 9.81 feet to 24.44 feet bgs and

groundwater flow direction was reported from the northeast to southwest. Concentrations of TPH-DRO and TPH-ORO were all consistently below laboratory method detection limits. Arsenic was detected; however, it was also found in wells hydraulically up- and down-gradient of the Site in undeveloped areas and was attributed as a natural occurrence.

Based on these findings, BSE concluded that there were no significant soil or groundwater contaminant issues at the Site. Localized impacts to surface soils were attributed to drippage and minor release of fuels and lubricants from the large equipment used onsite, which BSE considered a *de minimis* condition that does not pose a threat to the environment or human health.

Draft Phase I Environmental Site Assessment, Covington Logistics, 18001 Covington Way, Covington, Washington, prepared by VERTEX, dated March 5, 2020.

VERTEX conducted a Phase I ESA of the Site in March 2020. The Phase I ESA identified the following environmental concerns in connection with the Site:

At the time of the Phase I ESA reconnaissance, the Site was being used for storage and processing of landscaping materials, and recycling of construction materials such as concrete and asphalt. Large stockpiles of soil, and recycled asphalt and concrete are present on the Site. Based on historical research, VERTEX determined that a portion of the Site was previously used as a sand and gravel pit for a short period of time in the 1980's. It appears that the mining operations were ceased due to the limited thickness of the sand and gravel deposits overlying the glacial till layer across the Site.

Site tenants have filled areas of the Site with soil that was imported from various offsite construction sites. No testing of these materials for contaminants was reportedly performed. The backfilled areas include a former leachate pond that was located on the southwest corner of the Site and a stormwater pond on the eastern portion of the Site. The leachate pond was an unlined pond

formerly used to collect storm water from the wood recycling operation. A large asphalt pile was located along the west property boundary and large soil piles were present at the center portion of the Site. Information contained in a previous environmental report indicated that asphalt may have been mixed in with the fill materials used to backfill the southwest leachate pond area.

Two previous environmental investigations were performed at the property in 2018 and 2019. A discrepancy in the previous groundwater sample results between the two previous consultants created an uncertainty, as one consultant (Terra) detected TPH-ORO concentrations in multiple wells at concentrations exceeding the MTCA cleanup levels and the subsequent consultant (BSE) did not detect TPH-ORO in any of the site wells over four quarters of monitoring.

VERTEX confirmed that this discrepancy is due to a difference in the laboratory analytical methods used by the different consulting company laboratories. It is common practice in many laboratories to perform a silica gel cleanup step before analysis to remove naturally occurring organics from the sample that might be attributed to petroleum products. In Washington, Ecology does not allow use of the silica gel cleanup for groundwater samples. VERTEX confirmed that the second consultant's laboratory used the silica gel cleanup; however, it was not reported in the previous report.

A stormwater pond was formerly located on the east section of the Site, which accepted storm water runoff from the northeast adjacent property (27525 Covington Way SE). This pond was depicted on maps contained in a 2001 Voluntary Cleanup Program (VCP) report as the "middle pond" and was impacted by an oil release from an oil water separator on the adjacent property. The pond was located primarily on the northeast adjacent property but extended onto the Site. The pond was backfilled with unknown fill materials circa 2007. Due to the unknown nature of the fill materials used to backfill the pond, the former pond was considered to represent a REC in association with the Site.

Large stockpiles of soil, crushed asphalt, and crushed concrete are present on the Site that have been accepted from various construction sites. Facility personnel indicated that they only accept clean materials; however, there was no documentation of acceptance criteria being applied to and met for the fill imported the Site. VERTEX did not observe any hazardous materials, significant quantities of solid waste, staining, stressed vegetative cover or evidence of chemical impacts associated with the stockpiles. However, due to the fact that the exact nature of the stockpiled materials is not known, the stockpiled materials were considered to represent a REC in association with the Site.

Based on a review of historical aerial photos and previous environmental reports, a fueling area and a waste oil AST were previously present on the western portion of the Site, adjacent to an electrical transmission line tower. The improvements appear to have been removed circa 2007 based on aerial photograph review. A permanent monitoring well (MW-104) was installed in this area by Terra during a 2018 Phase II ESA. A summary of the results of this investigation were summarized in the 2019 BSE Subsurface Investigation Report. Terra reportedly detected TPH-DRO and TPH-ORO in this well at concentrations exceeding the MTCA Method A cleanup standards. No soil samples were reportedly collected. Subsequent groundwater sampling conducted of this well by BSE did not detect TPH-DRO or TPH-ORO. Due to the fact that no closure sampling was performed when this fueling area and waste oil AST were removed, and the fact that TPH-DRO and TPH-ORO were detected in groundwater in this area by Terra, the former fueling operation and waste oil AST were considered to represent a REC in association with the Site.

Blue Sage Environmental – Additional Investigation- June 2021

BSE conducted further investigations on the property on behalf of the Site owner to determine whether arsenic concentrations in the groundwater are representative of naturally occurring background and to evaluate the source and nature of the petroleum hydrocarbons in the groundwater.

BSE provided the results of laboratory analysis of seven groundwater samples collected from the existing wells for TPH-DRO and TPH-ORO. One set of samples was analyzed by the TPH-Dx method with no silica gel cleanup and one set of samples was analyzed by the TPH-Dx method including a silica gel cleanup. The combined TPH-DRO/TPH-ORO concentrations in the samples analyzed with no silica gel cleanup exceeded the MTCA Method A cleanup level of 0.5 milligram per liter (mg/L) in six of the seven samples. The total TPH-DRO/TPH-ORO concentrations ranged from 0.057 mg/L to 2.8 mg/L in the samples. TPH-DRO and TPH-ORO concentrations in the groundwater samples that were analyzed with the silica gel cleanup were below detection limits with the exception of one low level detection of TPH-DRO in one sample (MW-104) at a trace concentration well below the MTCA Method A groundwater cleanup level. No groundwater sampling logs or other information were presented with the laboratory report.

BSE also provided results of laboratory analysis of groundwater samples from the same seven existing wells for total and dissolved arsenic. Total arsenic concentrations in the samples ranged from 3.99 micrograms per liter (ug/L) to 19.8 ug/L and dissolved arsenic concentrations ranged from 2.44 ug/L to 13.2 ug/L. Total arsenic concentrations exceeded the MTCA cleanup level of 5 ug/L in six of the seven samples and dissolved arsenic concentrations exceeded the cleanup level in four of seven samples. Total and dissolved arsenic concentrations were similar, indicating minimal contribution due to suspended sediments in the samples. The highest total and dissolved arsenic concentrations were measured in wells that were located near the west Site boundary, closest to Soos Creek.

BSE also provided a PowerPoint presentation prepared by Mr. Charles San Juan, a licensed hydrogeologist with Ecology's Toxics Cleanup Program, that summarized the results of an Ecology evaluation of the arsenic and TPH concentrations in the groundwater at the Site. It appears that BSE provided Ecology with the existing groundwater data for the Site and requested an opinion as to

whether the detected arsenic concentrations were consistent with background and whether the detected TPH concentrations presented a human health risk.

The evaluation of arsenic in groundwater cites a public comment Ecology publication titled Natural Background Concentrations in Washington State, dated July 21, 2021. Vertex notes that this draft document was subsequently issued as a final document in January 2022. Ecology has acknowledged that background arsenic concentrations across much of the state exceed the MTCA Method A cleanup levels and this document utilizes well data from different groundwater basins across the state to establish naturally occurring background arsenic concentrations. The background arsenic concentration in the Puget Sound Basin (PSB), where the Site is located was calculated to be 8 µg/L.

The evaluation concluded that mean arsenic concentrations in the groundwater at the Site were below the draft PSB background concentration of 8 µg/L. Additionally, the evaluation concluded that the highest arsenic concentrations across the Site occurred along the west property boundary within an area of peat deposits associated with Soos Creek. Ecology attributed the higher arsenic concentrations in this area with the peat deposits and noted that arsenic concentrations in this area were subject to a high degree of fluctuation associated with seasonal changes in oxidation-reduction potential (ORP) in the groundwater. Dissolved arsenic concentrations are known to be sensitive to ORP and the highest arsenic concentrations have consistently been measured when ORP was in the negative (reducing) range. The evaluation also attributed low pH levels in the site groundwater, in the 6.1 to 6.8 range, to crushed concrete storage on the Site. Ecology concluded that the arsenic concentrations measured in the Site groundwater were likely attributable to naturally occurring background conditions.

With regard to the TPH concentrations measured in groundwater, Ecology notes that the Site was formerly used to process and stockpile wood waste and that these biogenic materials may be falsely quantified as TPH-Dx. The evaluation also compares chromatograms for the above-referenced BSE

analysis of TPH-Dx with and without silica gel cleanup. Chromatograms with no silica gel cleanup were shown to generally have a chromatographic signature with an unresolved chromatographic mixture (UCM) “hump” rather than a typical diesel hydrocarbon signature. The chromatograms with the silica gel cleanup demonstrate distinct peaks, but at low concentrations. No conclusions were drawn by Ecology with regard to the TPH.

VERTEX generally concurs with the BSE and Ecology findings and evaluation, but we did note three potential issues with the evaluation.

Dissolved arsenic concentrations for the site were compared against the PSB background concentration of 8 ug/L; however, the Ecology background concentrations were calculated using total arsenic concentrations. In any case, if an Ecology opinion has been rendered that the site arsenic concentrations are representative of background, VERTEX does not see a need to re-visit this issue or to perform further evaluation. Background arsenic concentrations in the PSB were not revised between the public comment draft Natural Background Concentrations in Washington State, dated July 21, 2021, and the final version of the document issued in January 2022. Therefore, the Ecology opinion based on the draft guidance appears valid based on the final Natural Background Concentrations in Washington State document.

Ecology generally does not allow the use of silica gel cleanup for the TPH-Dx analysis except where the consultant can demonstrate that naturally occurring organics are significantly impacting the results. The generally preferred option when TPH-Dx concentrations exceed the MTCA Cleanup Levels would be to analyze the samples by the Extractable Petroleum Hydrocarbons (EPH) method in order to determine the type (aliphatic or aromatic) and carbon range of the hydrocarbons that are present. Based on this data gap, VERTEX analyzed samples from newly installed wells by the EPH method.

Of lesser significance, the Ecology reviewer attributed the slightly low pH of the groundwater to on-site storage of crushed concrete; however, concrete has a pH of 12 to 13 and would tend to raise the groundwater pH if the storage of concrete were influencing the groundwater.

Subsurface Investigation Report of Covington Logistics at 28009 Covington Way Southeast, Covington, Washington, 98042, prepared by VERTEX for Panattoni Development Company, Inc., dated May 10, 2022.

The purpose of the VERTEX Subsurface Investigation Report was to assess the Site for potential subsurface impacts associated with the environmental concerns identified in a Draft Phase I ESA conducted at the Site by VERTEX dated, March 5, 2020. VERTEX conducted a Phase II Limited Site Investigation (LSI) in April to June 2020, and subsequently performed a Phase II Supplemental Site Investigation in June 2021 to evaluate data gaps from the 2020 investigation.

On March 18, 2020, VERTEX oversaw the excavation of ten exploratory test pits across the Site. The test pits were labeled as V-401 through V-410. The test pits were excavated to a depth of 12 feet or until native soils were encountered, or collapse, or refusal prevented excavating deeper. VERTEX observed the soils excavated from each test pit for indications of debris such as asphalt concrete or wood chips and screened the soil at various depths for volatile organic compounds with a calibrated photoionization detector (PID). Soil samples were collected from various depths in seven of the ten test pits for laboratory analysis. The samples were analyzed by OnSite Environmental, Inc. (OnSite) for VOCs by EPA Method 8260, PAHs by EPA Method 8270, PCBs by EPA Method 8082, TPH-GRO by the NWTPH-Gx method, and TPH-DRO and TPH-ORO by the NWTPH-Dx method.

No significant PID readings, buried hazardous materials or soil with obvious chemical impacts (e.g., staining, odor, etc.) were encountered in any of the test pits. The soil types generally

consisted of sandy gravel, silty gravel with some rounded cobbles to the maximum depths explored in each test pit. Debris in the form of wood chunks, metal, and concrete and asphalt pieces was encountered in test pits V-401, V-402, V-405, V-406, V-407, V-408, V-409, and V-410 and extended to depths of 12 feet bgs in some locations. Brick and other construction debris was also observed in V-407. Recycled asphalt was encountered at the surface (0-1 feet bgs) in V-407 and V-408.

On March 23, 2020, VERTEX collected groundwater samples from seven existing wells, which were previously installed by Terra. These wells are labeled as MW-1, MW-2, MW-3, MW-101, MW-102, MW-103, and MW-104. VERTEX collected groundwater samples from each well using low flow sampling techniques. Samples were sent for the following analyses:

- VOCs by USEPA Method 8260-D;
- TPH-GRO by Washington Method NWTPH-Gx;
- TPH-DRO/TPH-ORO by Washington Method NWTPH-Dx; and,
- Total and dissolved arsenic by EPA Method 6010.

VERTEX installed seven temporary shallow soil gas monitoring probes. Soil gas probes were numbered V-501 through V-507. The soil gas probes were installed to a depth of approximately 5.5 feet bgs. The soil gas samples were analyzed for Target Compound List (full scan) VOCs and air phase hydrocarbons (APH) by EPA Method TO-15.

On June 2, 2021, VERTEX oversaw the installation of six soil borings on the Site. The soil borings were labeled as VSB-301 through VSB-306. These particular areas were investigated because soil samples collected from these two previous test pits contained carcinogenic PAHs (cPAHs) (i.e., Benzo(a) Pyrene Toxic Equivalency Quotient (BaP TEQ) concentrations exceeding the MTCA Method A soil cleanup level for unrestricted land use. The soil borings were installed to total depths of 15 feet bgs and were located to attempt to delineate the extent of cPAHs in the soil in

these two areas. VERTEX collected three soil samples from each soil boring from various depth intervals for PAHs by EPA Method 8270 and Extractable Phase Hydrocarbons (EPH) by the Washington Department of Ecology EPH Method.

The results of the March, 2021 groundwater sampling from the existing wells showed exceedances of TPH-ORO and TPH-DRO in all of the wells except MW-3. The March 2021 groundwater testing results indicated exceedances of total and dissolved arsenic in the samples from wells MW-2, MW-3, MW-102, and MW-104. In June of 2021, VERTEX installed and sampled six additional groundwater monitoring wells, noted as VTX-1 through VTX-6. VERTEX also sampled existing well MW-1 at this time. The groundwater samples from the newly installed wells were analyzed for VOCs, PAH, TPH-GRO, TPH-DRO and ORO, EPH, and both dissolved and total arsenic. According to the analytical results that included the EPH testing, the TPH concentrations that have been measured in the groundwater across the Site appear to be related solely to naturally occurring polar organic compounds or other non-regulated petroleum metabolites. Total and dissolved arsenic concentrations measured by VERTEX in the both the existing and newly installed wells were generally consistent with the range identified by BSE and presented to Ecology. Ecology has rendered an opinion that the detected arsenic concentrations are consistent with regional background concentrations.

TPH-ORO/TPH-DRO, PAHs, and EPH were detected in the Site soils in a few locations at concentrations exceeding the MTCA soil cleanup standards. A comparison of chromatograms from the Site soil and an asphalt sample collected from the Site indicates that the signatures are very similar. Therefore, it appears likely that these detections are associated with the storage and processing of asphalt on the Site. While VERTEX did observe buried asphalt pieces in a few locations, we believe that the detected PAH/TPH/EPH concentrations in the soil are likely attributed to leaching of these contaminants from stockpiled and buried asphalt into the soil and are not directly related to the presence of asphalt pieces in the collected samples. The detected concentrations of

cPAH's were all below the MTCA Method A soil cleanup level for industrial land uses and therefore VERTEX considered the concentrations as not a concern for the Site. Based on the degree of variability in soil conditions across the Site, it is possible that TPH/PAH/EPH concentrations at any location on Site could exceed the MTCA standards.

Benzene was detected in the soil gas at concentrations exceeding the MTCA Method B soil gas screening level for unrestricted use in a few locations beneath the proposed building footprint. The detected benzene concentrations are all below the MTCA Method C soil gas screening level for industrial site use and the EPA VISL for commercial use.

Regardless of whether cleanup of the Site is handled through MTCA, it is likely that all of the near surface (0 to 15 feet bgs) soils at the Site contain petroleum constituents at concentrations that would require landfill disposal if the soils must be transported off-site. VERTEX understands that the grading plans for the Site will not require mass export of soils. However, subtitle D landfill disposal is likely to be required for any soils that must be transported off-site due to geotechnical concerns, etc.

Existing monitoring wells should be properly abandoned in accordance with state requirements prior to development.

2.2 Summary of Existing Site Conditions

VERTEX has provided the attached Figures 3 through 7 to summarize previous soil and groundwater locations and fill thicknesses across the Site. As documented in the previous environmental studies discussed above, construction debris including concrete, asphalt, and wood, have been utilized as backfill in some areas of the Site that were previously mined for gravel. The depth of this material ranges from a few feet in some areas to as much as 20 feet near the center of the Site. Large stockpiles of soil, asphalt, concrete, and landscape materials

are also present at the Site. It is not known if these materials will be removed by the previous tenant prior to construction.

Soils at the Site in a few areas were documented to be contaminated with petroleum constituents including TPH-DRO, TPH-ORO and cPAHS. It appears that the petroleum constituents are present in the soil due to leaching from buried and stockpiled asphalt pieces. The detected concentrations of cPAH's are below MTCA industrial cleanup levels but may exceed residential cleanup levels and/or Ecology clean fill criteria. Therefore, it is critical that Site soils are not exported to another property or facility, other than a permitted Subtitle D landfill, without testing and approval from the Owner. Given the heterogeneity of the fill materials and the potential for buried asphalt to be found anywhere across the Site, the Contractor should consider all soils to be impacted with petroleum constituents unless testing is performed to confirm that the soil is clean.

Groundwater at the Site is typically encountered at depths of 10 to 25 feet bgs and the depth to groundwater is largely dependent upon surface elevation. Groundwater flows to the east on the eastern portion of the Site and to the west towards Big Soos Creek on the west side of the Site. Arsenic has been detected in the groundwater at concentrations exceeding the MTCA groundwater cleanup level. The arsenic has been attributed to regional background conditions and will not require remediation, but the Contractor should be aware that groundwater will likely require treatment for arsenic if dewatering is required.

TPH-DRO and TPH-ORO have also been detected in the groundwater across the Site. However, additional studies that were performed to evaluate the source of the TPH-DRO/TPH-ORO, as described in the previous section, have confirmed that the TPH-DRO/TPH-ORO detections are associated with naturally occurring organics, or non-regulated petroleum metabolites. While no remediation of the groundwater is required, the Contractor should be aware of these results, and if dewatering is required, the Contractor should be prepared to request alternate permit

discharge requirements for TPH-DRO/TPH-ORO based on this data, or to treat any groundwater for petroleum constituents.

Benzene was detected in the shallow soil gas at one location within the proposed building footprint at a concentration that exceeds the MTCA deep soil gas screening level for unrestricted use, but is below the screening level for industrial use. No source for the benzene in soil gas was identified as testing of the soil and groundwater at the Site have not identified benzene in either media. No action should be required by the Contractor in response to this detection. The Owner has determined that a vapor barrier is not required for this building.

2.3 Summary of the Site Regulatory Status

The Site is not currently under enforcement or regulated under any under any state or local regulatory programs. The historical sand and gravel mining on the Site were conducted under a permit from Washington Department of Natural Resources (WDNR). The permit included site reclamation requirements. According to WDNR files, the site reclamation requirements have been met and the site reclamation bond was released by WDNR.

3.0 SITE SECURITY

The Site will be an active construction site surrounded by a chain link fence with access restricted by the Contractor to authorized personnel through locked gates.

In the event that any unforeseen conditions are encountered, public access to the potentially contaminated work area will be restricted by the security fencing around the Site boundaries. If warranted, the area of the identified hazard will be cordoned off with security tape, safety cones, or other measures.

4.0 SOIL MANAGEMENT

This SMP addresses the disposition, off-Site reuse and/or disposal of soil during the proposed development of the Site. The objective of this SMP is to identify relevant procedures for the management, proper handling, and disposal of soil in a manner that facilitates construction and is protective of human health, safety, public welfare, and the environment, as required by federal, state, and local requirements. The general procedures for soil and materials management at the Site are discussed below.

4.1 General Construction Earthwork

The soils at the site are known to contain TPH-DRO/TPH-ORO and cPAH concentrations that are below the Ecology industrial cleanup levels but may exceed the Ecology residential cleanup levels and the Ecology requirements for re-use of petroleum contaminated soil, as outlined in Ecology Guidance for Remediation of Petroleum Contaminated Sites (June 2016), Section 12. The handling and re-use of this soil on-site would not normally trigger any regulatory involvement, provided that the soil is not transported off-site for re-use.

The Contractor shall carefully monitor all excavations for the presence of debris or other indications of chemical impacts such as stained soil, as well as for the presence of unknown conditions such as buried USTs. The Contractor shall immediately inform the Environmental Coordinator if indications of contaminated soil or other unknown conditions are encountered during earthwork. Any off-site disposal shall be performed in conformance with all applicable local, state and federal regulations. The Contractor should be aware that Ecology has more stringent regulations than the MTCA soil cleanup levels that govern the off-site re-use of soil.

4.2 Imported Soils

Soil that is imported to the Site from an off-site location must be pre-approved by the Environmental Coordinator for use as fill at the Site.

Soil that is imported to the Site from a commercial borrow pit, must be certified as non-contaminated by the borrow pit source. The Contractor shall provide the certification to the Environmental Coordinator prior to importing the soil. The Environmental Coordinator shall approve of the imported soil prior to transport on-site.

If any soil is imported from a non-commercial source, such as a construction site with excess fill, or surcharge materials from another property, it may need to be tested prior to transporting the soil on-site. The Contractor shall provide at least three (3) weeks' notice to the Environmental Coordinator to allow for review of the import source's environmental history and chemical characterization of soil proposed for importing. If required, the Environmental Consultant may sample the material at the borrow site prior to transport. The Environmental Coordinator shall approve of the non-commercial source soil prior to its transport to the Site.

4.3 Contingency Plan

The Contractor must notify the Environmental Coordinator if any of the following conditions are encountered or if any situations arise that could potentially affect the environmental integrity of the Site or potential worker safety:

- If visual or olfactory evidence of potentially contaminated soil (odor, color, staining, etc.) is encountered, so the material may be appropriately sampled and managed.
- If any underground tanks, vaults or cisterns or piping are encountered, so the potential environmental risks may be evaluated.
- If building drains and associated sewer piping are encountered, so the potential environmental risks may be evaluated.
- If excessive dust is encountered where dust control measures will need to be implemented.

- If unmarked utility corridors are encountered, so the potential environmental risks may be evaluated.

In the event that suspect contaminated soil or other hazardous materials are identified during the course of soil cleanup activities, then the Contractor shall follow the procedures outlined below for preventing transport of known or potentially impacted media off the Site. The following contingency procedures will be followed upon discovery of an unknown source of constituents of potential concern (COPCs) that may require remediation (such as unknown USTs, stained soil, drums, etc.), and the procedures for suspending excavation work, and transferring any materials.

1) If an underground tank, container, or other previously unidentified waste and/or suspected hazardous substance or petroleum product, or suspect asbestos containing debris is encountered during construction, grading or excavation, the following action must immediately be followed:

- Immediately suspend all activity in the affected area;
- Notify the Environmental Coordinator;
- Isolate the affected area (e.g., hay bales, absorbents, anchored silt fencing, etc.) to prevent migration from the immediate locale; and
- Install security measures to prevent further access by construction workers and equipment.

2) Sampling will be performed by the Environmental Consultant on the material, surrounding soils, groundwater, etc., as necessary to determine the nature and extent of the material and proper disposal options. Chemical analysis will be directed by the Environmental Consultant consistent with the COPCs that are tentatively identified.

Laboratory analysis may include TPH, VOCs, semi-volatile organic compounds (SVOCs), heavy metals, PCBs or other analyses that are deemed appropriate based on field indicators. If suspect asbestos containing materials (ACM) are identified, the Environmental Consultant shall deploy an Asbestos Hazard Emergency Response Act (AHERA) accredited asbestos inspector to the Site for sampling and providing further direction for abatement.

- 3) Identification of an unknown or unexpected condition must be promptly communicated by telephone to the Environmental Coordinator. Any required reporting to regulatory agencies will be done by the Environmental Coordinator and should not be initiated by the Contractor.
- 4) The appropriate response action (e.g., source material removal/off-site disposal) will be developed by the Environmental Coordinator and Environmental Consultant, with the objective of minimizing disruption to the construction schedule, while maintaining compliance with applicable local, state, and federal regulations, and will be directly communicated to the Contractor.
- 5) Response actions that involve potential contact with impacted soil or other hazardous materials (e.g., excavation, stockpiling, loading) should be performed only by personnel with the appropriate OSHA HAZWOPER training. The Environmental Consultant will guide the removal actions and will conduct soil screening, as appropriate during removal actions.
- 6) Upon completion of any removal actions, the Environmental Consultant will conduct compliance monitoring in accordance with the compliance monitoring requirements outlined in Washington Administrative Code (WAC) 173-340-410 to confirm that the interim action has attained cleanup standards, including collection of confirmatory

soil samples for laboratory analysis to verify that all contaminated materials have been removed.

- 7) The Contractor shall obtain clearance from the Environmental Consultant that the hazards have been abated prior to re-entering the area.

Prior to transportation of any contaminated soils from the Site, a waste profile acceptance will be obtained from the disposal facility and pre-printed and signed manifests provided to the transporter. The Environmental Coordinator must review all waste profiles and waste shipping papers including manifests and bills of lading.

Additional investigation and analysis will be conducted as needed by the Environmental Consultant to ensure that any impacted soils and debris are properly characterized, segregated, and transported from the Site.

Field screening may also be performed by the Environmental Consultant to determine whether HAZWOPER-trained construction workers and equipment operators are needed in areas of previously undocumented conditions showing potential soil impact, until conditions are verified with laboratory data. If field instrument readings of 10 parts per million by volume (ppmv) recorded with a PID plus background are consistently recorded in an area, or if USTs or other structures containing hazardous substances or petroleum products are encountered, then the Contractor will be notified by the Environmental Consultant to temporarily vacate the area until a determination can be made whether trained HAZWOPER personnel will be required to continue working in the area.

4.4 Contaminated Soil Handling and Stockpiling

Any undocumented soils, debris or other structures that have not been previously characterized and are suspected to contain hazardous substances or petroleum products based on field screening (e.g., visual or olfactory evidence of potential contamination) shall be handled only by

OSHA HAZWOPER trained personnel. Any undocumented suspect impacted soils should be stockpiled in an engineered stockpile area located as close to the excavation area as possible. The soil stockpile shall be constructed on minimum 20 mil thick plastic sheeting and should be surrounded by hay bales or other berm material to prevent run-off from the stockpile from impacting stormwater. The stockpile shall be covered with a secure plastic sheeting cover at all times when the pile is not actively being managed or sampled. The stockpile shall be labeled to denote Suspect Hazardous Materials and properly secured with safety fencing to avoid unauthorized entry. The Contractor shall take precautions to ensure that potentially impacted soil is not tracked out or spread to non-contaminated areas.

It will be the responsibility of the Contractor to mitigate potential air emissions and fugitive dust by limiting free fall of excavated materials, limiting vehicle speed, preventing tracking of soils and mud, and using truck covers during off-site hauling. Watering and/or other dust suppression methods should be utilized as necessary.

4.5 Soil Disposal Characterization

Excavated soil that is suspected to contain hazardous substances or petroleum products based on field screening, or that is designated for off-site disposal must be appropriately characterized prior to being transported off-site for disposal or cleared for on-site reuse. Washington solid waste regulations WAC (173-351) and Dangerous Waste regulations (WAC 173-303), and other applicable soil reuse or waste management regulations have requirements and procedures for handling soil containing hazardous constituents. The regulations regarding land disposal or reuse of soil are overseen by Ecology. As applicable, such affected soil will be adequately characterized to ensure proper management and disposal using standard State or United States Environmental Protection Agency (USEPA) testing methods employed by a State and National Environmental Laboratory Accreditation Program (NELAP) certified laboratory.

Profiling of soil for disposal at an off-site disposal facility is necessary to determine proper disposal methods in order to verify that the soil meets all acceptance criteria of the proposed reuse or disposal facility, and ensure compliance with all federal, state, and local regulations.

Stockpile soil samples will be collected by the Environmental Consultant per Ecology guidance and regulations. Soil samples will be collected from the stockpiled soil in accordance with the following frequency:

Number of Samples Required To Characterize Stockpiled Soil¹	
Cubic Yards of Soil	Number of Composite Samples to Be Collected
0-100	3
101-500	5
501-1000	7
1001-2000	10
>2000	10+ 1 sample for each additional 500 cy

¹ The sampling frequency in the above table is adapted from Ecology's 2016 *Guidance for the Remediation of Petroleum Contaminated Sites*. VERTEX evaluated this sampling frequency and judged it suitable for this project.

Stockpiled soil samples will be analyzed for one or more of the following analyte groups, depending on field indications of potential impacts**:

- VOCs, EPA 8260
- SVOCs, EPA 8270

- Organochlorine Pesticides (OCPs), EPA 8081
- TPH, NWTPH-Gx and NWTPH-Dx
- Resource Conservation and Recovery Act (RCRA) Metals (As, Ba, Cd, Cr, Pb, Hg, Se, Ag), EPA 6010/6020/7471
- PCBs, EPA 8082.

** Note – based on results, supplemental analysis using Toxicity Characteristic Leaching Procedure (TCLP, EPA 1311) may be required.

Generator knowledge from screening activities will be utilized when possible to limit the number of analyte groups for laboratory testing.

4.6 Soil Transportation

All soil transportation will be performed by properly licensed and permitted haulers in accordance with appropriate local, state and federal regulations. In accordance with the requirements under WAC 173-350-300, loaded transport vehicles leaving the Site will, as required, be appropriately lined, securely covered, manifested and placarded in accordance with appropriate local, state and federal requirements including the Washington State Department of Transportation (WSDOT). All shipments of non-hazardous waste will be accompanied by a Bill of Lading documenting the description and volume of material being disposed, the transporter name, and the disposal facility.

In the event that any waste materials are characterized as Washington Dangerous Waste, the waste shipments must be prepared for transport in accordance with WAC 173-303-190, which requires that the wastes must be packaged for transport in accordance with United States Department of Transportation (DOT) regulations on packaging (49 C.F.R. Parts 173, 178, and 179). The HAZMAT Contractor must label each package in accordance with United States DOT

regulations (49 C.F.R. Part 172). All shipments of Washington Dangerous Waste will be accompanied by a uniform Hazardous Waste Manifest and will be transported by a transporter that is licensed to transport Dangerous Waste.

4.7 On-Site Soil Re-Use

Soil generated from on-site during grading or utility installation activities may generally be used across the site without restriction, provided that the soil does not exhibit any field indications of impact (i.e., elevated PID readings, staining, etc.). No sampling or testing is generally required as long as the soil remains on-site.

4.8 Off-Site Soil Reuse and Disposal

Soil transported off-site must be disposed at facilities that are permitted by the applicable regulatory authorities to receive such material. Facility acceptance of the soil and Environmental Coordinator approval are required before transporting any soil or debris off-site.

The Environmental Consultant will evaluate the potential reuse of any identified petroleum contaminated soils according to the guidance in Section 12 of Ecology's *Guidance for Remediation of Petroleum Contaminated Sites* (Publication No. 10-09-057, June 2016 revision). If a petroleum contaminated soil is deemed potentially acceptable for reuse in accordance with Ecology guidance, then the Contractor will consult with the Panattoni Environmental Coordinator and evaluate whether there is an off-site property or facility that is suitable for reuse of this petroleum affected soil.

Ecology does not provide guidance for the reuse of soil with contaminants other than petroleum related. Ecology's *Guidance for Remediation of Petroleum Contaminated Sites* states: "Soils with contaminants other than petroleum-related are not addressed by these guidelines and these guidelines should not be used for these soils." Consequently, re-use of soil with 'contaminants other than petroleum-related' will be evaluated on a case-by-case basis by the Environmental

Consultant, with regard to: 1) contaminant(s), 2) contaminant concentrations, 3) quantity of soil for potential re-use, 4) potential receiving properties or facilities for re-used soil, and 5) soil reuse restrictions implemented by municipalities and/or local health departments/districts. The Environmental Consultant will make a soil reuse recommendation to the client based on this case-by-case evaluation.

Soil containing contaminant concentrations above the MTCA Method A industrial cleanup levels or containing debris, odors, staining or other evidence of impacts will not be re-used on-site or off-site. VERTEX contemplates that the majority of these materials to be disposed off-site can be managed as non-hazardous special waste. Contaminated soils that are not classified as Dangerous Wastes are regulated under the Solid Waste Handling Standards, Chapter 173-350 WAC. This rule applies to the handling of contaminated soil when removed from a MTCA site.

All non-hazardous soils that cannot be re-used on-site or off-site will be transported and disposed at either the Waste Management Columbia Ridge facility in Arlington, Oregon or the Republic Services Roosevelt Regional Landfill in Roosevelt, Washington, or another permitted disposal facility approved by the client. Both of these facilities are permitted as Subtitle D landfills that are allowed to accept industrial and special wastes. These facilities are not permitted to accept Washington Dangerous Wastes.

In the event that disposal characterization indicates that any of the soil or debris should be classified as a Washington Dangerous Waste, the soil will require disposal at a permitted Dangerous Waste disposal facility. The disposal facility selection will be dependent upon characterization results and whether the waste is subject to land disposal restrictions.

Generation, treatment, transportation, and disposal of Dangerous Wastes are subject to the state Dangerous Waste regulations, Chapter 173-303 WAC. Dangerous Wastes can be transported only to specifically permitted facilities for treatment, storage, or disposal. It is possible that gasoline vapors, lead, benzene, PAHs, or PCBs could trigger dangerous waste designation. Soils and

groundwater contaminated by releases from regulated USTs are exempt from most of the Dangerous Waste regulations under WAC 173-303-071(3)(t). However, the contents of tanks, and petroleum contaminated soils generated by other petroleum cleanups, are not exempt from the dangerous waste regulations.

In accordance with WAC 173-303-140, generators of Dangerous Waste must comply with the applicable regulations of WAC 173-303-140 to WAC-303-220.

In the event that PCBs are identified, the federal Toxic Substances Control Act (TSCA) may apply. TSCA is administered by EPA. In general, this act is applicable to cleanups of wastes, including contaminated soils, containing PCBs greater than one part per million (1 ppm). Under 40 CFR 761.61(a) the USEPA must be notified of any cleanup of PCB contamination 30 days prior to beginning the cleanup.

Note: No soil or waste material may be transported for beneficial re-use or disposal at a residential, school, playground, agricultural, or commercial site with sensitive receptors.

4.10 Documentation

All off-site disposal activities will be documented and off-site shipments of any of the above materials must be accompanied by appropriate shipping papers in accordance with Ecology regulations.

5.0 STORMWATER AND WASTEWATER DISCHARGES

5.1 Stormwater Management

Based on the area of soil disturbance activities, the Contractor will need to apply for coverage for discharge of stormwater generated on-site under the Construction Stormwater Discharge General Permit by submitting an electronic Notice of Intent and permit application form to Ecology.

The Contractor must also prepare and implement a Stormwater Pollution Prevention Plan (SWPPP). The SWPPP must outline sediment, erosion, and pollution prevention control best management practices (BMPs), inspection procedures, and reporting requirements. The Contractor will be responsible for obtaining permit coverage, preparing the SWPPP, and compliance with the SWPPP and stormwater permit requirements, including performance of any inspections and testing.

5.2 De-Watering Discharges

During previous on-site investigations, groundwater was generally encountered at depths of 10 to 20 feet bgs. The proposed development includes excavation activities to accommodate for underground Site utilities, building foundations, and stormwater retention ponds. Foundation excavations are not likely to require dewatering, but installation of deeper utilities and stormwater ponds may require dewatering.

State law requires a water quality discharge permit when water from a contaminated site is discharged to surface water or groundwater. There are four options for discharge of contaminated water from contaminated sites:

- (a) Treatment and discharge to surface water
- (b) Pretreatment and discharge to sanitary sewer

(c) Treatment and discharge to the ground surface and groundwater

(d) Transport to a permitted industrial wastewater treatment facility.

The Contractor must obtain an appropriate permit prior to discharge of dewatering effluent. The means and methods of excavation dewatering and treatment are not specified and are the responsibility of the Contractor. If groundwater is encountered, then the Contractor shall dewater excavations to enable the excavation and backfill work in those areas to be conducted and the Contractor shall construct all groundwater removal points/sumps/pits necessary to dewater the excavations as necessary. Attention should be focused on keeping the suspended sediment to a minimum using separately excavated settlement areas and applying filter fabric to pump intakes. The Contractor shall also be responsible for testing and reporting in order to meet discharge permit requirements. The Environmental Consultant will determine if environmental testing is required and will conduct such testing if needed. Depending on the test results, the Environmental Consultant will determine if pre-discharge treatment is necessary or if off-site disposal will be required.

6.0 NOTIFICATIONS AND DOCUMENTATION

6.1 Notifications

Notifications of the discovery of suspect contaminated soils or hazardous materials based upon field screening, observations, laboratory analytical results or other conditions of potential environmental concern must be immediately made to the Owner and Environmental Consultant. If analytical testing identifies contaminants above applicable screening levels, the Owner and Environmental Consultant will determine whether reporting to Ecology is required. The Contractor should not contact Ecology directly unless directed to do so by the Owner.

The discovery of a UST or similar feature also will be reported to Ecology by the Owner when required in accordance with MTCA regulations. If such discovery(s) or conditions require notification(s) to the other contractors or Subcontractors, then such notification(s) will be made by the Contractor as directed by the Owner.

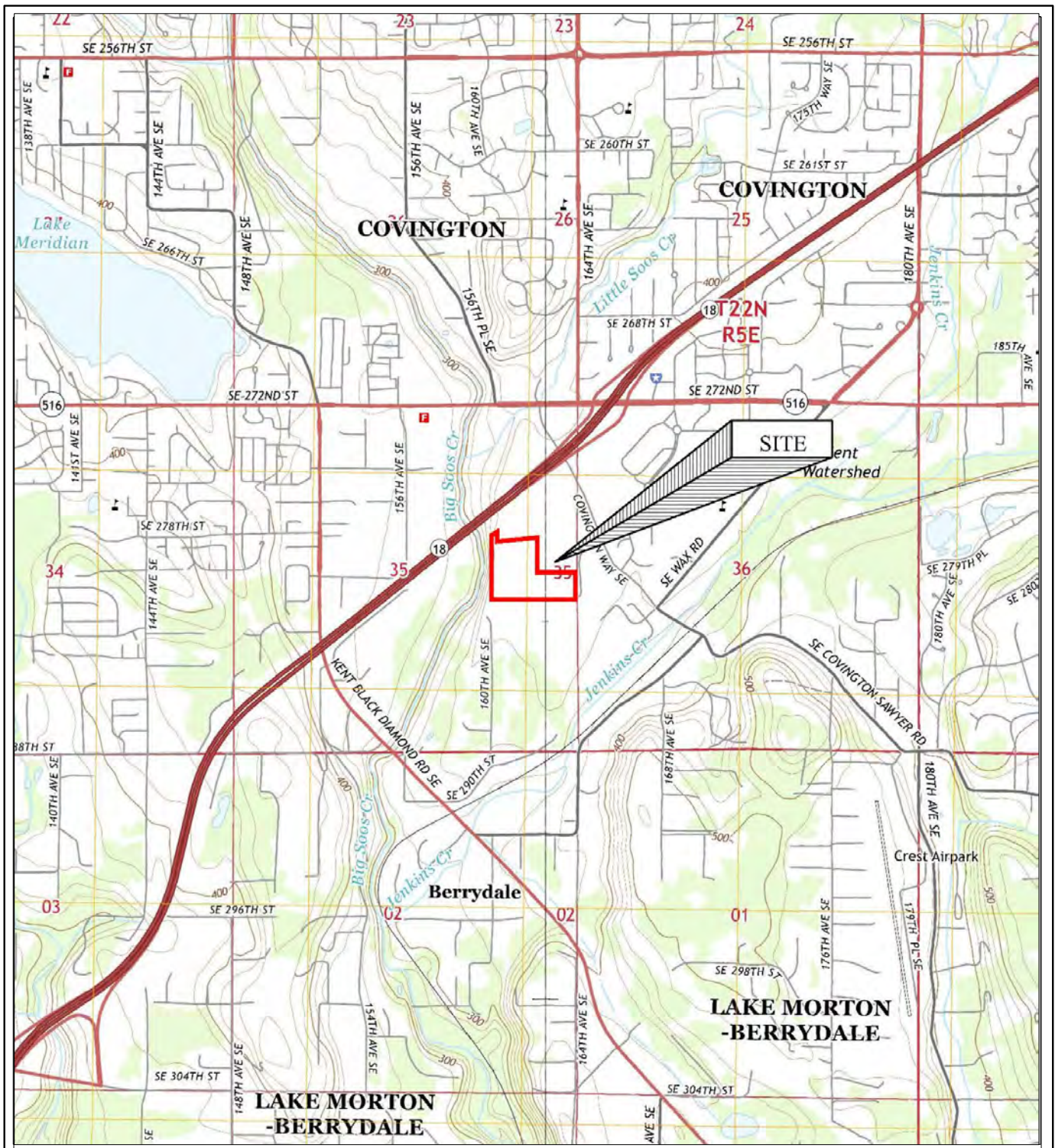
6.2 Documentation

Records of the off-site transportation of any impacted soil or debris (if encountered) will be managed by the Contractor. Such records will include but are not limited to Hazardous Waste Manifests, bills of lading, records of recycling, signed by the receiving facilities and weight slips. The Contractor will submit the completed waste shipping documentation to the Environmental Coordinator.

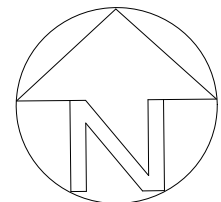
Copies of disposal documentation for Site soils, debris, solid waste, water, groundwater, surface water, and trash including but not limited to shipping records and logs, the location of the disposal facility, and the quantity of such materials disposed including those materials not included as regulated waste must be provided to the Environmental Coordinator within 14 days of disposal.

Additionally, at the conclusion of any required remedial activities, the Environmental Consultant will gather documentation from the Contractor for any required submittal to Ecology such as waste management documentation, characterization and confirmation sampling data, soil management and disposal data (wastes managed on and off-site).

FIGURES



USGS Topographic Map, 2014
Auburn, WA Quadrangle
Contour Interval: 10 Feet



SITE LOCUS MAP

20.47-Acre Site
28009 Covington Way SE
Covington, Washington

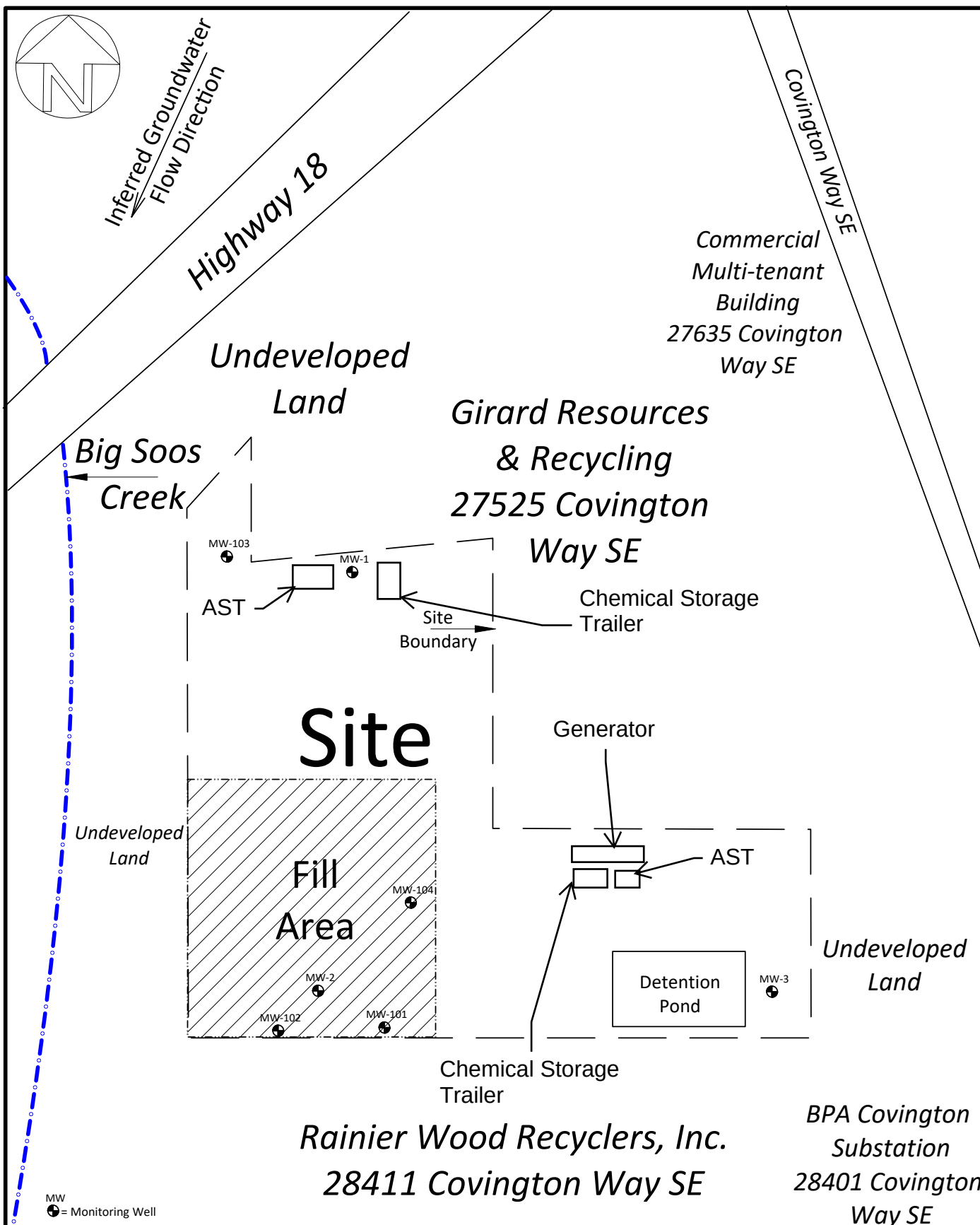
SCALE: 1:24,000

February 2020

VERTEX Proj. No. 62070

VERTEX

FIGURE NO. 1



SITE SCHEMATIC

20.47-Acre Site
28009 Covington Way SE
Covington, Washington

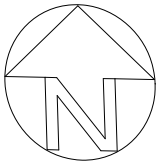
SCALE: NOT TO SCALE

May 2022

VERTEX Proj. No. 62070

VERTEX

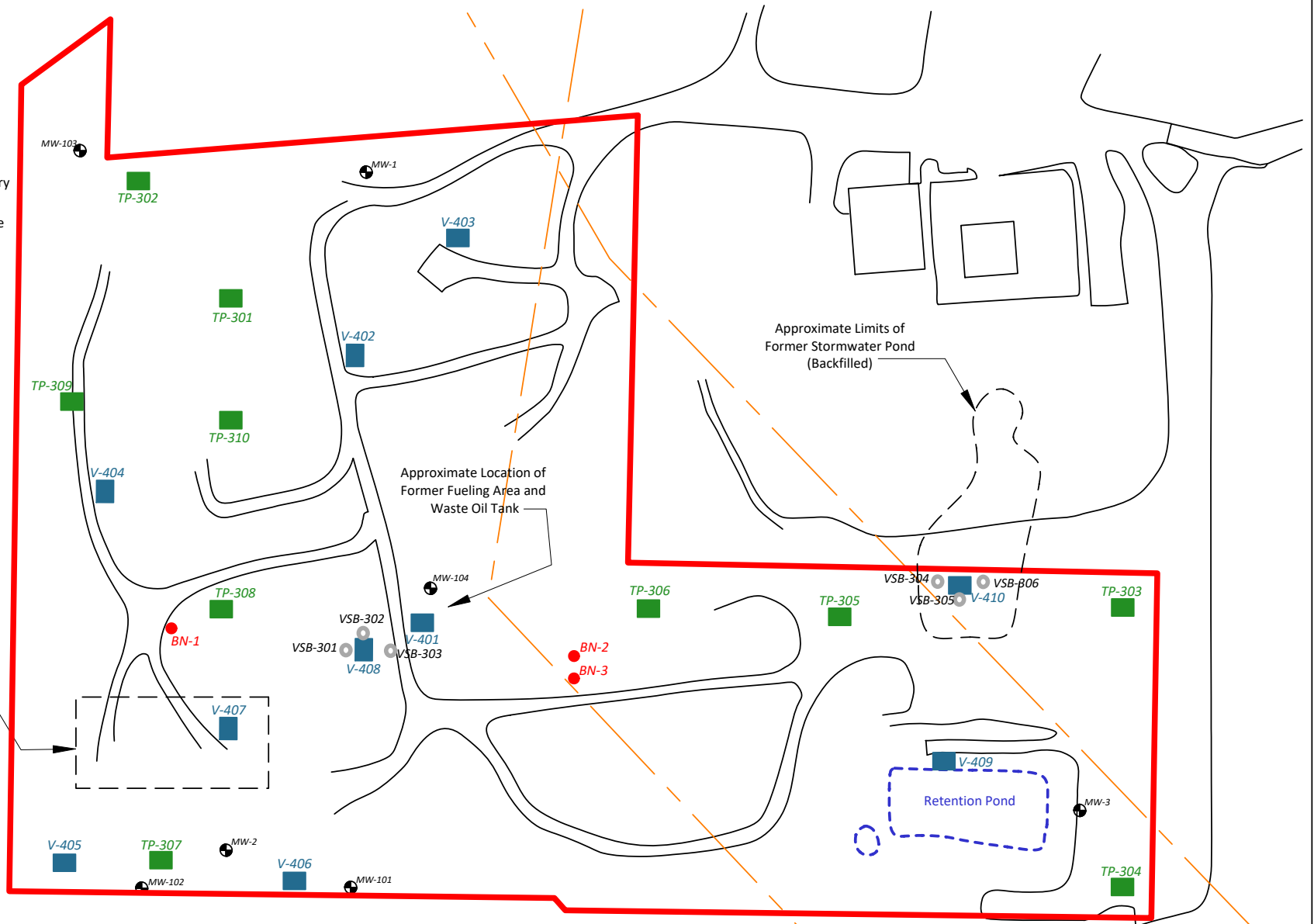
FIGURE NO. 2



Legend

- = Approx. Site Boundary
- = Overhead Power Line
- BN-2 = BSE Soil Boring
- MW-103 = BSE Monitoring Well
- TP-302 = BSE Test Pit
- V-401 = VERTEX Test Pit
- VSB-301 = VERTEX Soil Boring June 2021

Approximate Limits of
Former Leachate Pond



Test Pit Locations

Covington Logistics
28009 Covington Way SE
Covington, Washington

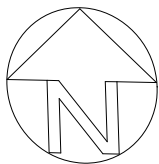
SCALE: 120
60
(feet)

September 2021

VERTEX Proj. No. 62070

VERTEX

FIGURE NO. 3



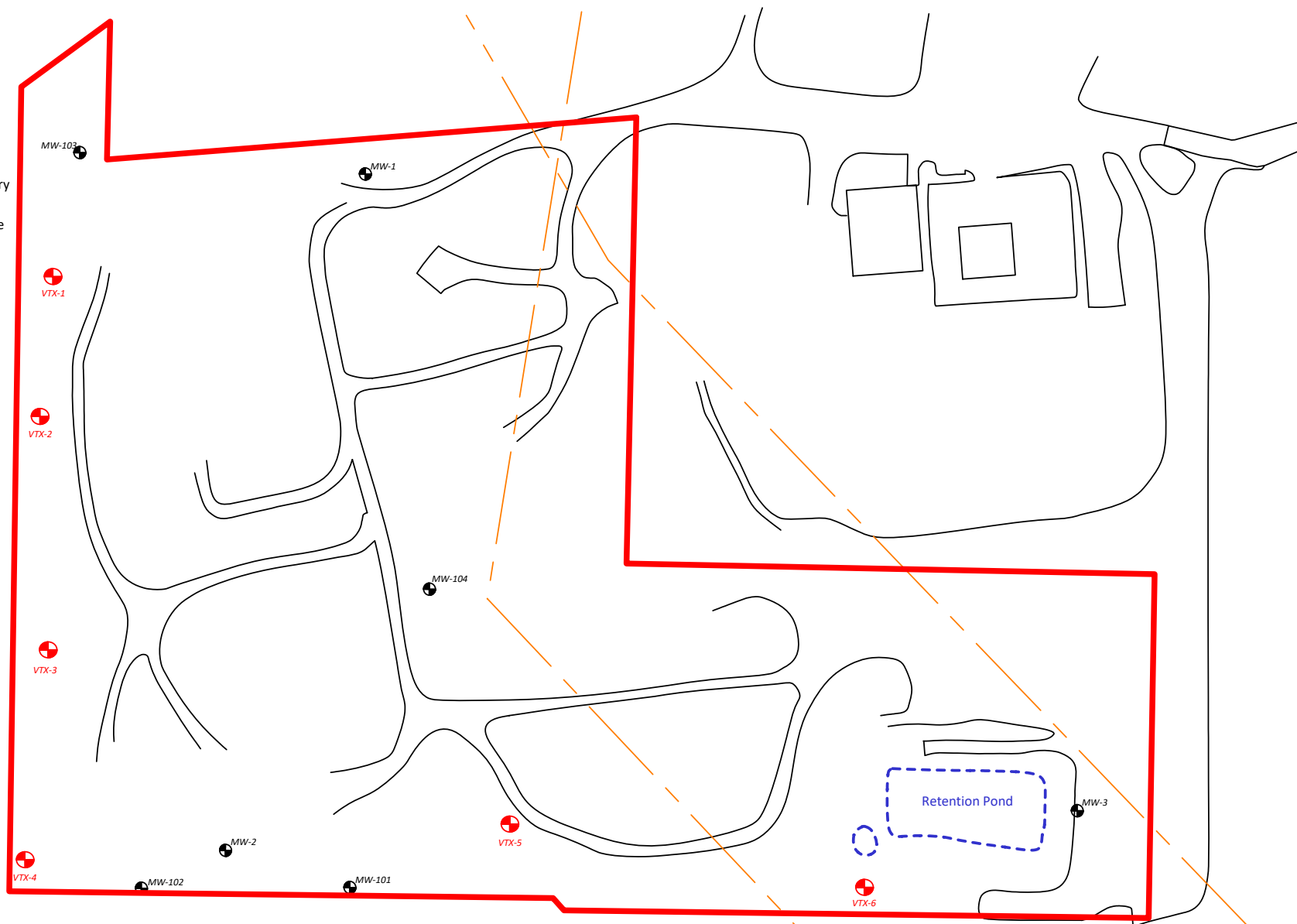
Legend

— = Approx. Site Boundary

— = Overhead Power Line

MW-103 = BSE Monitoring Well

VTX-3 = VERTEX Monitoring Well June 2021



Groundwater Sampling Locations

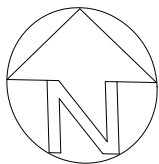
Covington Logistics
28009 Covington Way SE
Covington, Washington

SCALE: 0 60 120
(feet)

September 2021

VERTEX Proj. No. 62070

VERTEX
FIGURE NO. 4



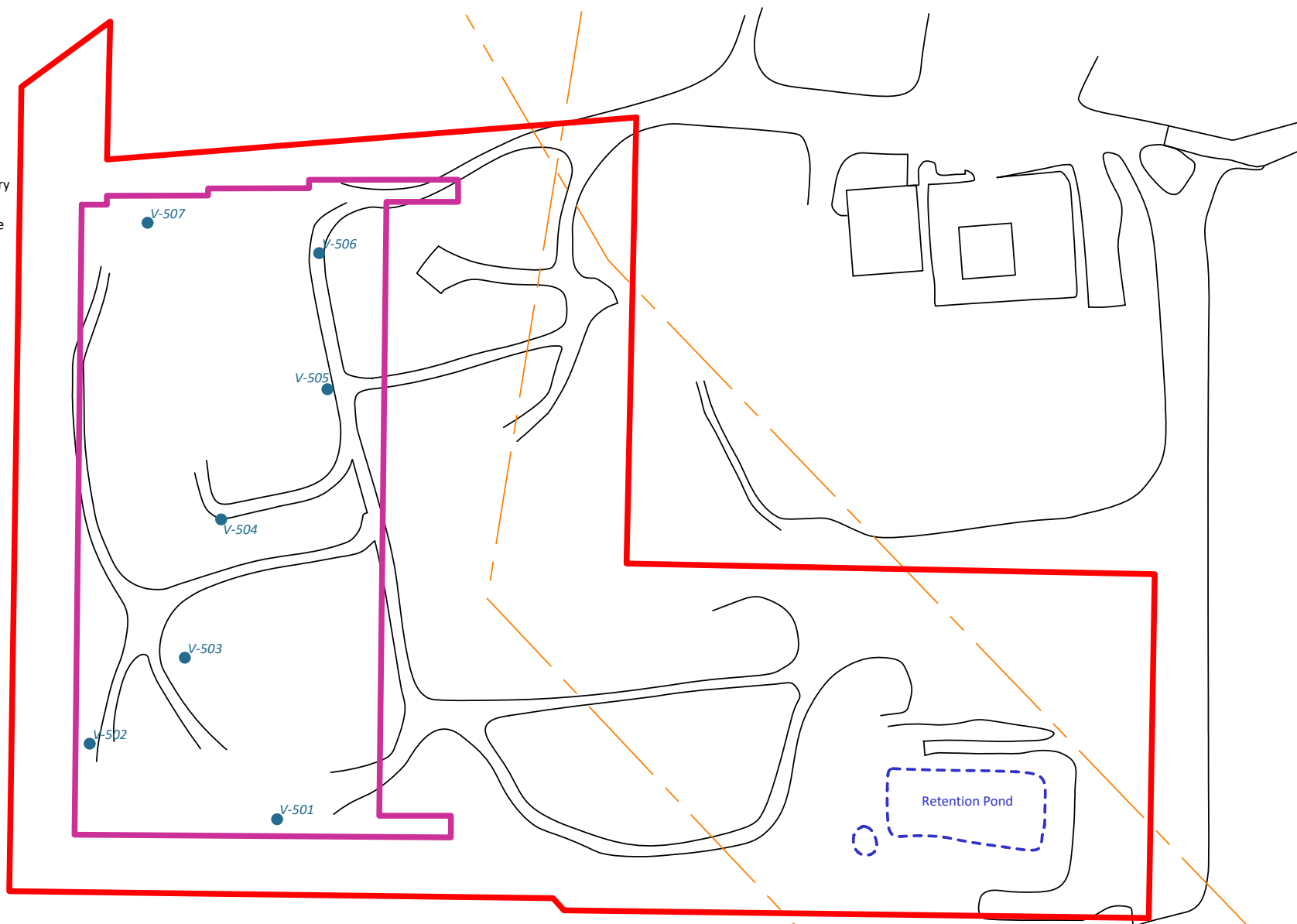
Legend

— = Approx. Site Boundary

— = Overhead Power Line

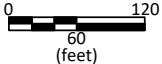
— = Proposed Footprint of Future Building

V-507
● = VERTEX Soil Vapor Sampling Location



**Soil Vapor Sampling
Locations**

Covington Logistics
28009 Covington Way SE
Covington, Washington

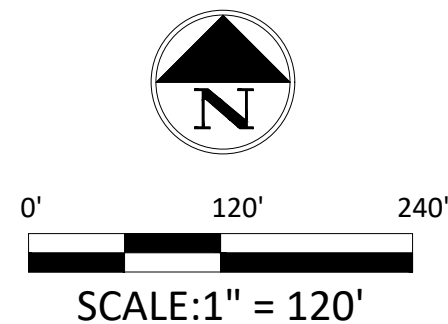
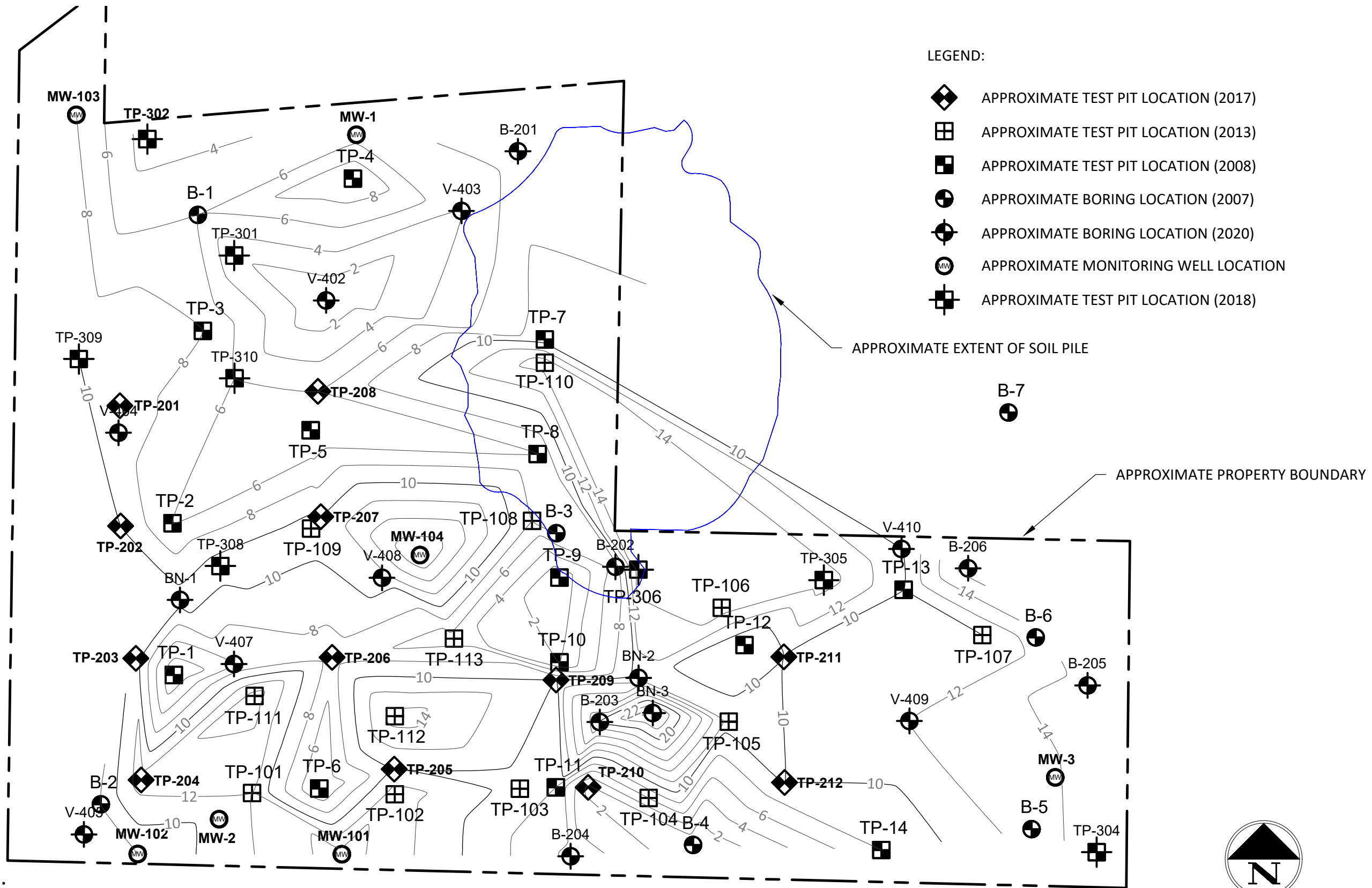
SCALE: 
0 60 120
(feet)

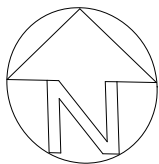
September 2021

VERTEX Proj. No. 62070

VERTEX
FIGURE NO. 5

Z:\Shared\Projects\62000-62999\62000-62099\62070\Paranoti Development Company, Inc.\DWG\Fill Thickness.dwg Monday, June 29, 2020 1:11:00 PM
Copyright: 2020 The Vertex Companies, Inc.





Legend

— = Approx. Site Boundary

— = Overhead Power Line

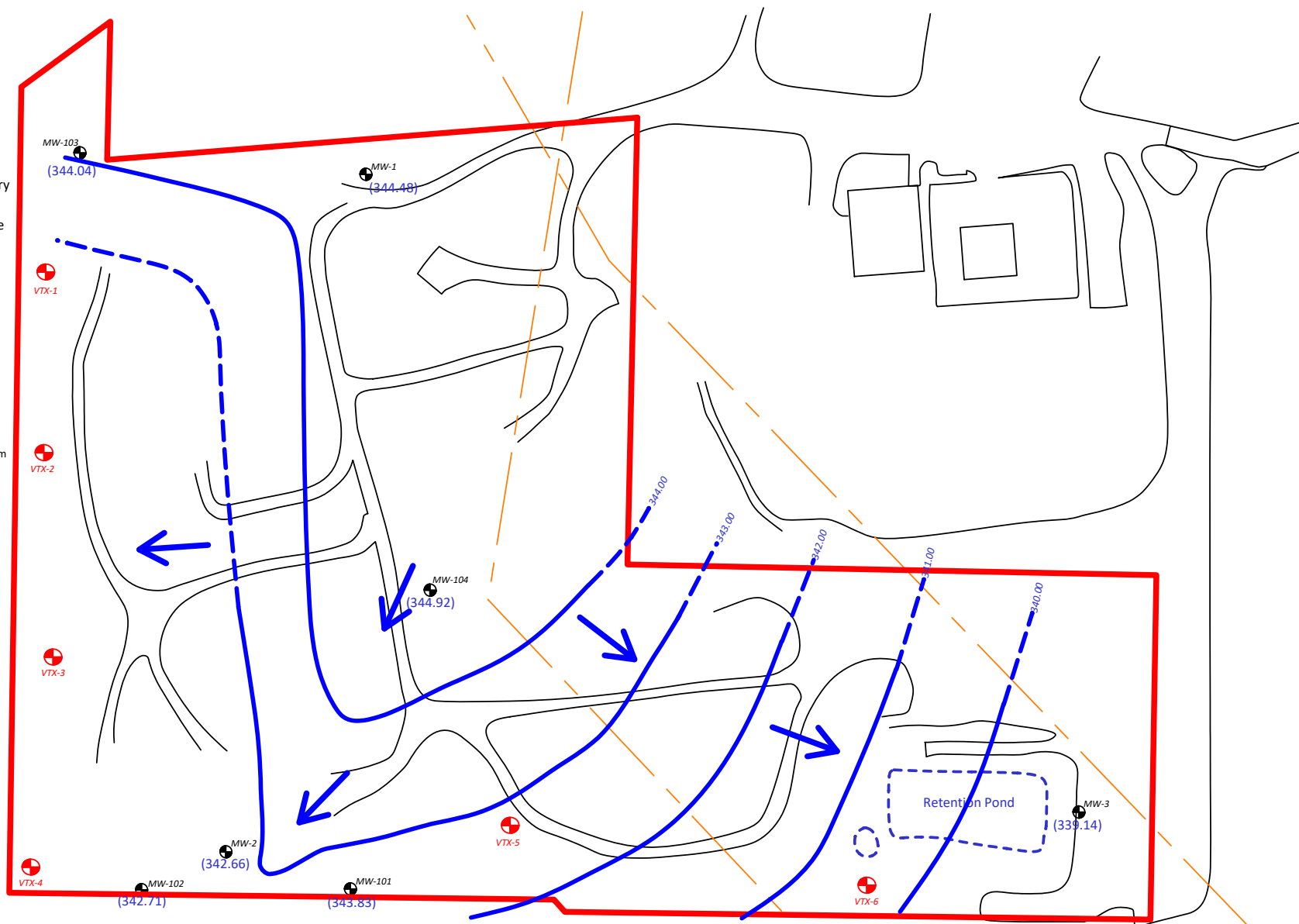
MW-103 = BSE Monitoring Well

⊕ = VERTEX Monitoring Well June 2021

(344.48) = Groundwater Elevation at Well (feet)

— 344.00 = Groundwater Elevation Contour Line Feet Above Arbitrary Datum Dashed Where Inferred

→ = General Direction of Groundwater Flow



Groundwater Elevation Contour Map

Covington Logistics
28009 Covington Way SE
Covington, Washington

SCALE: 0 60 120
(feet)

September 2021

VERTEX Proj. No. 62070

VERTEX
FIGURE NO. 7

King County Department of Assessments

Setting values, serving the community, and promoting fairness and equity.

You're In: Assessor >> Look up Property Info >> eReal Property

Department
of
Assessments201 South
Jackson
Street, Room
708
Seattle, WA
98104Office Hours:
Mon - Fri
8:30 a.m. to
4:30 p.m.TEL: 206-
296-7300
FAX: 206-
296-5107
TTY: 206-
296-7888Send us
mail

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- 

PARCEL DATA

Parcel	352205-9215	Jurisdiction	COVINGTON
Name	COVINGTON 18 LAND LLC	Levy Code	1064
Site Address	28009 COVINGTON WAY SE	Property Type	C
Geo Area	65-50	Plat Block / Building Number	
Spec Area		Plat Lot / Unit Number	
Property Name	VACANT PARCEL	Quarter-Section-Township-Range	NE-35-22-5

Legal Description

PORTION OF SE QTR NE QTR AND NE QTR SE QTR STR 35-22-05 DAF: BEGINNING AT SE CORNER OF SAID NE QTR TH ALONG E LINE OF SAID NE QTR N01-09-37E 74.51 FT TH AT RIGHT ANGLE TO SAID E LINE N88-50-23W 600.62 FT TH PARALLEL WITH SAID E LINE N01-09-37E 524.56 FT TH S85-21-45W 607.97 FT TO ELY LINE OF WLY 100 FT OF SE QTR OF SAID NE QTR TH ALONG SAID ELY LINE N00-57-37E 162.54 FT TO SLY RIGHT-OF-WAY MARGIN OF STATE ROUTE 18 TH ALONG SAID SLY RIGHT-OF-WAY MARGIN S52-30-22W 127.70 FT TO W LINE OF SE QTR OF SAID NE QTR TH ALONG SAID W LINE S00-57-37W 627.23 FT TO SW CORNER OF SE QTR OF SAID NE QTR TH ALONG W LINE OF NE QTR SE QTR OF SAID SECTION 35 S00-37-13W 330.00 FT TH PLW N LINE OF NE QTR OF SAID SE QTR S89-08-17E 1304.39 FT TO E LINE OF SAID SE QTR TH ALONG SAID E LINE N00-28-57E 330.01 FT TO TPOB; TOW PORTION OF SE QTR NE QTR STR 35-22-05 LYING SLY OF RIGHT-OF-WAY MARGIN OF STATE ROUTE 18 DAF: BEGINNING AT SE CORNER OF SAID NE QTR TH ALONG E LINE OF SAID NE QTR N01-09-37E 660.06 FT TH S85-21-45W 1211.67 FT TH N00-57-37E 352.77 FT TO TPOB TH N00-57-37E 109.85 FT TH S52-30-22W 68.32 FT TH S37-29-38E 86.03 FT TO TPOB (AKA PARCEL "B" DESCRIBED & DELINEATED PER CITY OF COVINGTON BOUNDARY LINE ADJUSTMENT NO LU09-0001 RECORDING NO 20090324900007) SUBJECT TO TRANSMISSION LINE EASEMENTS

Plat Block:

Plat Lot:

LAND DATA

 Click the camera to see more pictures.

Highest & Best Use As If Vacant	COMMERCIAL SERVICE
Highest & Best Use As Improved	(unknown)
Present Use	Vacant(Commercial)
Land SqFt	891,740
Acres	20.47

Percentage Unusable	
Restrictive Size Shape	NO
Zoning	GC
Water	WATER DISTRICT
Sewer/Septic	PUBLIC
Road Access	PUBLIC
Parking	ADEQUATE
Street Surface	

Views

Rainier	
Territorial	
Olympics	
Cascades	
Seattle Skyline	
Puget Sound	
Lake Washington	
Lake Sammamish	
Lake/River/Creek	
Other View	

Waterfront

Waterfront Location	
Waterfront Footage	0
Lot Depth Factor	0
Waterfront Bank	
Tide/Shore	
Waterfront Restricted Access	
Waterfront Access Rights	NO
Poor Quality	NO
Proximity Influence	NO

Designations

Historic Site	
Current Use	(none)
Nbr Bldg Sites	
Adjacent to Golf Fairway	NO
Adjacent to Greenbelt	NO
Other Designation	NO
Deed Restrictions	NO
Development Rights Purchased	
Easements	NO
Native Growth Protection Easement	NO
DNR Lease	NO

Nuisances

Topography	
Traffic Noise	
Airport Noise	
Power Lines	NO
Other Nuisances	NO

Problems

Water Problems	NO
Transportation Concurrency	NO
Other Problems	NO

Environmental

Environmental	NO
---------------	----

BUILDING

Reference
Links:

- [King County Tax Links](#)
- [Property Tax Advisor](#)
- [Washington State Department of Revenue](#) (External link)
- [Washington State Board of Tax Appeals](#) (External link)
- [Board of Appeals/Equalization](#)
- [Districts Report](#)
- [iMap](#)
- [Recorder's Office](#)

[Scanned images of surveys and other map documents](#)

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TAX ROLL HISTORY

Account	Valued Year	Tax Year	Omit Year	Levy Code	Appraised Land Value (\$)	Appraised Imps Value (\$)	Appraised Total Value (\$)	New Dollars (\$)	Taxable Land Value (\$)	Taxable Imps Value (\$)	Taxable Total Value (\$)	Tax Value Reason
352205921500	2022	2023		1064	4,904,500	0	4,904,500	0	4,904,500	0	4,904,500	
352205921500	2021	2022		1064	4,904,500	0	4,904,500	0	4,904,500	0	4,904,500	
352205921500	2020	2021		1064	4,458,700	0	4,458,700	0	4,458,700	0	4,458,700	
352205921500	2019	2020		1064	4,458,700	0	4,458,700	0	4,458,700	0	4,458,700	
352205921500	2018	2019		1064	4,012,800	0	4,012,800	0	4,012,800	0	4,012,800	
352205921500	2017	2018		1064	3,566,900	0	3,566,900	0	3,566,900	0	3,566,900	
352205921500	2016	2017		1064	3,566,900	0	3,566,900	0	3,566,900	0	3,566,900	
352205921500	2015	2016		1064	3,566,900	0	3,566,900	0	3,566,900	0	3,566,900	
352205921500	2014	2015		1064	2,675,200	0	2,675,200	0	2,675,200	0	2,675,200	
352205921500	2013	2014		1064	2,675,200	0	2,675,200	0	2,675,200	0	2,675,200	
352205921500	2012	2013		1064	1,560,500	0	1,560,500	0	1,560,500	0	1,560,500	
352205921500	2011	2012		1064	1,337,600	0	1,337,600	0	1,337,600	0	1,337,600	
352205921500	2010	2011		1064	1,114,600	0	1,114,600	0	1,114,600	0	1,114,600	
352205921500	2009	2010		1064	980,200	0	980,200	0	980,200	0	980,200	
352205921500	2008	2009		1063	891,100	0	891,100	0	891,100	0	891,100	
352205921500	2007	2008		1063	103,300	0	103,300	0	103,300	0	103,300	
352205921500	2006	2007		1063	103,300	0	103,300	0	103,300	0	103,300	
352205921500	2005	2006		1063	103,300	0	103,300	0	103,300	0	103,300	
352205921500	2004	2005		1063	103,300	0	103,300	0	103,300	0	103,300	
352205921500	2003	2004		1063	103,300	0	103,300	0	103,300	0	103,300	
352205921500	2002	2003		1063	71,200	0	71,200	0	71,200	0	71,200	
352205921500	2001	2002		1063	47,500	0	47,500	0	47,500	0	47,500	
352205921500	2000	2001		1063	42,000	0	42,000	0	42,000	0	42,000	
352205921500	1999	2000		1063	42,000	0	42,000	0	42,000	0	42,000	
352205921500	1998	1999		1063	42,000	0	42,000	0	42,000	0	42,000	
352205921500	1997	1998		5145	0	0	0	0	42,000	0	42,000	
352205921500	1996	1997		5145	0	0	0	0	42,000	0	42,000	
352205921500	1995	1996		5145	0	0	0	0	42,000	0	42,000	

SALES HISTORY

Excise Number	Recording Number	Document Date	Sale Price	Seller Name	Buyer Name	Instrument	Sale Reason
3222232	20221230000229	12/29/2022	\$12,214,879.00	COVINGTON 18 PARTNERS LLC	COVINGTON 18 LAND LLC	DEED	None
3015740	20191017000475	9/26/2019	\$0.00	CTT PROPERTIES LLC	1886 HOLDINGS LLC	Quit Claim Deed	None
3013119	20191001000992	9/26/2019	\$100.00	CTT PROPERTIES LLC	1886 HOLDINGS LLC	Quit Claim Deed	None
2538660	20120416000779	4/5/2012	\$4,000,000.00	ATTU LLC	COVINGTON 18 PARTNERS LLC	Statutory Warranty Deed	None
2365752	20080930002161	9/30/2008	\$225,136.00	ATTU L L C	CASCADE WATER ALLIANCE	Other - See Affidavit	Easement
2334101	20080225002246	2/5/2008	\$0.00	WSDOT	LAKESIDE INDUSTRIES	Other - See Affidavit	None
2321586	20071126002374	11/5/2007	\$0.00	WASHINGTON-STATE GOVT DOT	ATTU LLC	Statutory Warranty Deed	Easement
1802856	20010227001024	1/18/2001	\$0.00	LAKESIDE INDUSTRIES	ATTU LLC	Quit Claim Deed	Correction (refiling)
1646156	199810271249	10/26/1998	\$50,000.00	STEWART WILLIAM+SHIRLEY	ATTU LLC	Statutory Warranty Deed	Other
1460914	199512141551	12/5/1995	\$19,700.00	STEWART WILLIAM A+SHIRLEY A	WASHINGTON STATE OF D O T	Warranty Deed	Other

REVIEW HISTORY

PERMIT HISTORY

HOME IMPROVEMENT EXEMPTION

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Updated: July 25, 2022

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Public records
More online tools...

Get help

Contact us
Customer service
Phone list
Employee directory
Subscribe to alerts



Information for...

Get help

Do more online

National Flood Hazard Layer FIRMette



122°7'55"W 47°21'18"N



0 250 500 1,000 1,500 2,000 Feet 1:6,000

Basemap: USGS National Map: Orthoimagery: Data refreshed October, 2020

Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS		Without Base Flood Elevation (BFE) Zone A, V, A99
		With BFE or Depth Zone AE, AO, AH, VE, AR
		Regulatory Floodway
OTHER AREAS OF FLOOD HAZARD		0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X
		Future Conditions 1% Annual Chance Flood Hazard Zone X
		Area with Reduced Flood Risk due to Levee. See Notes. Zone X
		Area with Flood Risk due to Levee Zone D
OTHER AREAS		NO SCREEN Area of Minimal Flood Hazard Zone X
		Effective LOMRs
		Area of Undetermined Flood Hazard Zone D
GENERAL STRUCTURES		Channel, Culvert, or Storm Sewer
		Levee, Dike, or Floodwall
OTHER FEATURES		20.2 Cross Sections with 1% Annual Chance Water Surface Elevation
		17.5 Cross Sections with 1% Annual Chance Water Surface Elevation
		Coastal Transect
		Base Flood Elevation Line (BFE)
		Limit of Study
		Jurisdiction Boundary
MAP PANELS		Coastal Transect Baseline
		Profile Baseline
		Hydrographic Feature
MAP PANELS		Digital Data Available
		No Digital Data Available
		Unmapped



The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 6/7/2023 at 4:23 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



ANNUAL DRINKING WATER QUALITY REPORT

2021 RESULTS

COVINGTON WATER DISTRICT

PWS ID: 416508

VISION OF TOMORROW, ACTION TODAY

Dear Valued Customer,

I am very proud of how District staff have maintained our high standards of care during the ongoing pandemic. COVID-19 has caused many impacts to our community, but working collaboratively, District staff ensured our drinking water remained safe 24/7/365.

The District has not just stood by this past year and rested on our past accomplishments. We have continued to actively contain costs, pursue grant funding for our tank replacement projects and assisted Tacoma Water secure a "\$220M down payment" for Howard Hansen Dam downstream fish passage while investing in our infrastructure to meet and/or exceed our level of service goals.

One major outcome is we did not raise residential rates for the 6th straight year.

Other efforts included:

Financials – While COVID did impact several hundred District customers, there were no tangible financial impacts to the District's bottom line because of COVID due to containing expenses and having very strong water sales. 2021 Budgeted expenses were \$2.2M under budget. SAO completed their annual audit and happy to report the District passed with no findings. The District's debt to equity ratio which hovered around 50% in 2015 is now down to approximately 27%

Infrastructure- The District has completed the rehab improvements to the Witte Well Treatment Plant along with construction of the Pebble Creek Crossing that required extensive coordination with BNSF and BPA. The 148th Avenue Extension is ready to be bid, while the Tank 1 and Tank 4 projects have substantially completed designs and are awaiting permit approval. The District is also pursuing \$2M in grant funding for each tank.

Operations - The District worked with Tacoma and our Partners to complete the GRFF Manganese Study and get Tacoma to focus on the cleaning of P5 later this year to remove built up manganese as well as consider treatment technique changes at GRFF. The District's overall water quality met or exceeded DOH's SDWA requirements, staff continued to proactively reach out to schools and commercial customers to provide guidance on possible Legionella contamination due to inactive use and we are happy to report that our water supply sources are not exposed to any sources of PFOS/PFOA like some utilities in the area.

I hope that your family and friends remain safe and healthy during this difficult time in our world's history.

Sincerely,

A handwritten signature in blue ink, appearing to read 'T. Keown', with a stylized flourish at the end.

Thomas Keown, P.E.
General Manager
Covington Water District



Because doing the right thing is crucial when it comes to our future's water quality.

SAFE & RELIABLE DRINKING WATER

Covington Water District is committed to providing our consumers with safe, reliable drinking water.

Our goal is to continue improving our product by implementing cost effective measures such as source and distribution system improvements that enhance reliability and produce a level of water quality that exceeds federal and state drinking water standards.

This commitment to safe and reliable drinking water combined with the investments into source and infrastructure improvements will have lasting benefits for current and future generations.

Please take time to review this report and join us in appreciating the vital role water plays in all of our lives.

RELIABLE SERVICE AND COMMITMENT TO YOU

Covington Water District is proud to present your annual Water Quality Report. This edition summarizes the results of water quality testing completed from January through December of 2021. The results contained in this report show that Covington Water District is providing safe potable water that meets or exceeds federal and state regulatory agency requirements. We hope the contents of this report are useful and informative.

If you have any questions or concerns regarding the information contained in this report, please contact Glenn Stockman, Water Quality Lead at 253-867-0944 or glenn.stockman@covingtonwater.com.

Our Drinking Water Source

The District's primary supply comes from the Green River in south King County. The Green River Watershed is

a 231-square-mile forested area that serves as a collection point for melting snow and seasonal rainfall in an uninhabited area of the Cascade Mountains between Chinook and Snoqualmie passes. Tacoma Water owns land along the river, which accounts for approximately 11 percent of the watershed.

Through agreements with other landowners, Tacoma limits access and carefully controls all activities within the watershed such as recreation, road maintenance and logging. Tacoma also owns and operates seven wells on the North Fork of the Green River within the watershed and takes water from those sources during periods when Green River water is unavailable due to high turbidity.

Covington Water District supplements the Green River supply, also referred to as the Regional Water Supply System (RWSS), with its own ground

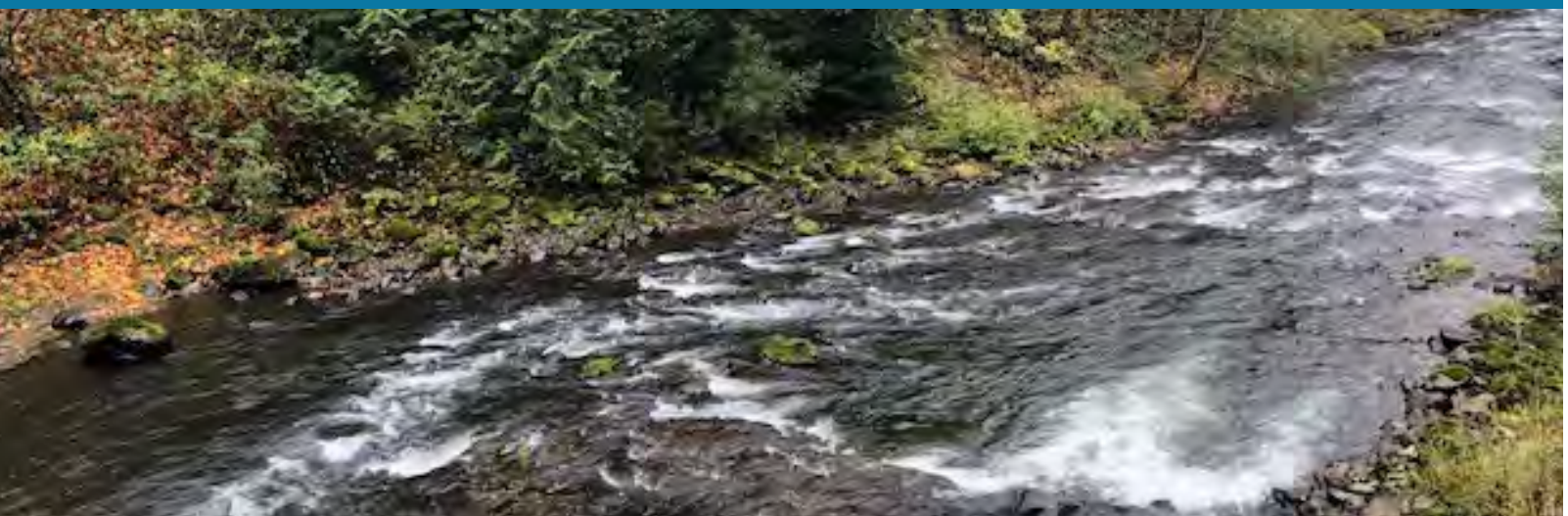
water sources (wells).

Partnership for the Community

In 2015, RWSS's Green River Water Supply Filtration Facility came online. The filtration facility is capable of treating up to 150 million gallons of water per day. The Green River Filtration Facility provides filtered surface water with improved reliability and water quality including:

- Protection against a broad range of contaminants, including giardia and cryptosporidium
- Improved taste, odor, and appearance of the water.
- Reduced amounts of silt and sand entering the water system.
- Minimized natural organic material, which helps reduce byproducts from the disinfection processes.

Our primary supply is from the Green River in south King County, Washington.





We work to provide clean water so you don't have to worry about it.

PROTECTING PUBLIC HEALTH IS OUR NUMBER ONE PRIORITY

Covington Water District staff strives to protect public health through extensive water quality testing. CWD's Water Treatment operator collects a total of 50 water samples per month. Twelve - thirteen samples are collected each week covering the entire water distribution system looking for coliform bacteria. If there is a presence of coliform bacteria in drinking water, this indicates that disease-causing organisms (pathogens) could be in the water system. Samples are submitted to a certified laboratory for analysis and those results are submitted to the Washington State Department of Health Office of Drinking Water.

If you have any questions or concerns regarding the information contained in this report, please contact Glenn Stockman, Water Quality Lead at 253-867-0944 or glenn.stockman@covingtonwater.com.

IMPORTANT INFORMATION FOR YOUR HEALTH

Important Information for Your Health

Drinking water, including bottled water, may reasonably be expected to contain at least small amounts of some contaminants. The presence of contaminants does not necessarily indicate that water poses a health risk. More information about contaminants and potential health effects can be obtained by calling the EPA's Safe Drinking Water Hotline, (1-800-426-4791).

Some people may be more vulnerable to contaminants in drinking water than the general population. Immuno-compromised persons, such as persons with cancer undergoing chemotherapy, persons who have undergone organ transplants, people with HIV/AIDS or other immune system disorders, and some elderly, and infants can be particularly at risk from infections. These people should seek advice about drinking water from their health care providers. EPA/CDC guidelines on appropriate means to lessen the risk of infection by *Cryptosporidium* and other microbial contaminants are available from the Safe Drinking Water Hotline (1-800-426-4791).

Unregulated Contaminant Monitoring Rule

The 1996 amendments to the Safe Drinking Water Act (SDWA) require that once every five years, the U.S. Environmental Protection Agency (EPA) issues a new list of no more than 30 unregulated

contaminants to be monitored by public water systems (PWS's). The Unregulated Contaminant Monitoring Rule (UCMR) provides EPA and other interested parties with scientifically valid data on the occurrence of contaminants in drinking water. This data serves as a primary source of occurrence and exposure information that the agency uses to develop regulatory decisions.

Minerals - Lead & Copper

Studies cited by the EPA show that ingesting lead or copper can cause health problems, especially in pregnant women and young children. Lead and copper found in drinking water usually comes from home plumbing. Some homes have higher levels than other homes. Water with a low pH can cause copper from copper pipes and lead from the solder (used to connect the pipes), to dissolve directly from pipes into the drinking water. Lead-based solder was banned in 1986, but small amounts of lead can still be found in many brass-plumbing fixtures and can slowly dissolve into water that has been left standing in pipes for longer periods of time.

Federal and state drinking water rules establish "action levels" allowable for lead and copper in water samples collected from homes. At least 90 percent of the samples collected may have no more than 0.015 milligrams of lead in one liter of water and no more than 1.3 milligrams of copper per liter.

Once every 3 (three) years, the District samples 30 homes for lead and copper. The most recent sampling was completed in 2019. Results show our system is below action levels for both lead and copper (see the lead and copper results for 2019 in the Water Quality Analytical Results chart on page 9). Although we have met regulatory requirements, we will continue to monitor and adjust pH levels to reduce corrosion in pipes. Updated lead and copper results for 2022 will be shown in next year's (2023) Annual Drinking Water Quality Report.

Pregnant women and young children can be more vulnerable to lead in drinking water than the general population. If you have concerns about lead levels in the water at your home, have your water tested. Running water between 30 seconds and 2 minutes after it sits stagnant in the pipes for a few hours can help clean the tap and reduce the amount of lead and/or copper in your water. A change in the temperature of water will also tell you when fresh water arrives. Information on lead in drinking water, testing methods, and steps you can take to minimize exposure is available from the Safe Drinking Water Hotline (1-800-426-4791) or at <http://www.epa.gov/safewater/lead>.

HOW DO WE TREAT YOUR WATER?

Chlorine (Sodium Hypochlorite)

The District treats all ground water sources with the addition of chlorine (sodium hypochlorite) to protect against microorganisms which can cause illnesses such as typhoid, cholera, hepatitis and giardiasis.

This chlorination process is completed at the source where chlorine levels are monitored around the clock. Free chlorine residuals are also monitored throughout the water system 24/7. Chlorine is added to our water supply to act as an oxidant that destroys micoroganisms in order to help maintain your health and safety. Chlorine also reacts with natural organic material commonly found in surface water sources such as the Regional Water Supply System (RWSS). This reaction forms compounds called disinfection byproducts (DBPs). The District meets drinking water standards for two groups of disinfection byproduct compounds. Byproduct levels found in water depend primarily on:

- The amount of natural organic material in the water.
- The amount of chlorine used to treat the water.
- The amount of time it takes water to reach the customer.
- The temperature of the water.

Caustic Soda (Sodium Hydroxide)

The District treats the 222nd Well Field with sodium hydroxide to raise the pH (a measurement of acidity) of the water. This treatment makes the water less corrosive on plumbing and reduces the amount of lead and copper that can dissolve into the drinking water.

Water Quality Improvements
Active mixing devices have been installed in some of the District's storage facilities to improve water quality, eliminate stratification, reduce water age, and provide equalization of free chlorine. Proper mixing will minimize taste and odor issues and help reduce the formation of DBPs. The need for additional mixing devices is being evaluated via the District's capital improvement program. Also, filtration of the RWSS source water removes a percentage of the natural organic material. This further reduces the formation of DBPs.



Scan Here to learn more about chlorine and drinking water standards

WHAT'S IN YOUR WATER?

The results in the following table show the substances identified at the water source, at the treatment plant, and in the distribution system in 2021. The table does not include other volatile organic chemicals and synthetic organic chemicals that were tested for but not detected in our drinking water, including many industrial chemicals, herbicides and pesticides.



WATER QUALITY ANALYTICAL RESULTS

Covington Water District Water Quality Table 2021							
Regulated Substances	Unit	Year Sampled	MCL (Maximum amount allowed)	MCLG (Ideal amount or less)	Range or level Detected or # Exceed AL	Regulation Met	Potential Sources of Contaminant
Regulated at the Source							
Nitrate	ppm	2021	10 ppm	10 ppm	Highest - 0.64 ppm	YES	Natural erosion
Radium 228	pCi/L	2021	5 pCi/L	0	0.67-1.16 pCi/L	YES	Natural erosion
Regulated in the Distribution System							
Chlorine	ppm	2021	MRDL = 4 ppm	NA	0.36-1.7 ppm	YES	Treatment additive
Fluoride	ppm	2021	4 ppm	4 ppm	Highest – 1.0 ppm Average - 0.56 ppm	YES	Treatment additive
Total Coliforms	%	2021	<5% Positive	0	1 Positive (11/9/2021) Total Samples Collected = 660	YES	Coliforms are naturally present in the environment
Haloacetic Acids (HAA's)	ppb	2021	60 ppb	NA	Highest = 16.93 ppb LRAA 13.75-14.4 ppb	YES	Disinfection interaction
Total Trihalomethanes (TTHM's)	ppb	2021	80 ppb	NA	Highest = 34.01 ppb LRAA 18.42-23.94 ppb	YES	Disinfection interaction
Regulated Substances	Unit	Year Sampled	Action Level +	MCLG (Ideal amount or less)	Results*/Homes Exceeding Action Level	Regulation Met	Potential Sources of Contaminant
Regulated at the Customer's Tap							
Lead	ppb	2019	AL = 15 ppb	0	2.1 ppb*/0 of 30	YES	Household plumbing
Copper	ppm	2019	AL = 1.3 ppm	1.3 ppm	.199 ppm*/0 of 30	YES	Household plumbing

* 90th Percentile: i.e. 90 percent of the samples were less than the values shown.

+ The concentration of a contaminant which, if exceeded, triggers treatment or other requirements which a water system must follow.

Acronyms

NA: Not Applicable

ND: Not Detected

NTU: Nephelometric Turbidity Units, measure of the clarity, or turbidity, of water.

ppm: Parts per million, or milligrams per liter (mg/L)

ppb: Parts per billion, or micrograms per liter (µg/L)

pCi/L: Picocuries per liter

Definitions

Maximum Contaminant Level Goal or MCLG: The level of a contaminant in drinking water below which there is no known or expected risk to health. MCLGs allow for a margin of safety.

Maximum Contaminant Level or MCL: The highest level of a contaminant that is allowed in drinking water. MCLs are set as close to the MCLGs as feasible using the best available treatment technology.

Action Level(AL): The concentration of a contaminant which, if exceeded, triggers treatment or other requirements that a water system must follow.

Treatment Technique (TT): A required process intended to reduce the level of a contaminant in drinking water.

Maximum Residual Disinfectant Level (MRDL): The highest level of a disinfectant allowed in drinking water. There is convincing evidence that addition of a disinfectant is necessary for control of microbial contaminants.

Maximum Residual Disinfectant Level Goal (MRDLG): The level of a drinking water disinfectant below which there is no known or expected risk to health. MRDLGs do not reflect the benefits of the use of disinfectants to control microbial contaminants.

ADDITIONAL HEALTH RELATED INFORMATION

Cryptosporidium

Cryptosporidium is another microscopic organism commonly found in open surface water sources. Swallowing cryptosporidium can cause diarrhea, fever and other stomach and abdominal symptoms. Tacoma Water tested the Green River for cryptosporidium on a monthly basis from 2015-2017, samples were collected and analyzed using the best available method approved by the EPA. Cryptosporidium was not detected in the untreated Green River during this period. Neither Tacoma Water nor Covington Water District has had any reported instances of cryptosporidium-related health problems in their service areas.

Fluoride

Covington Water District receives a majority of its source water from the RWSS which is operated by the City of Tacoma Water staff and is treated prior to entering Covington Water District's distribution system. The addition of

fluoride is completed at the RWSS Treatment Facility at a target level of 0.7 mg/L. Covington Water District consumers can expect to receive fluoride in their water at or near this level, however blending the District's secondary groundwater supplies with the RWSS supply can dilute the amount of fluoride in some locations. If you have children on fluoride supplements you may want to consult with your dentist or pediatrician about the variable fluoride concentrations that may be present in your drinking water. Please contact the District with any questions regarding the fluoride levels in your area.



In order to ensure that tap water is safe to drink, the U.S. Environmental Protection Agency (EPA) prescribes regulations which limit the amount of certain contaminants in water provided by public water systems. The Food and Drug Administration (FDA) regulations establish limits for contaminants in bottled water which must provide the same protection for public health.

DRINKING WATER CONTAMINANTS INFORMATION

All sources of water contain some amount of contaminants, including bottled water. In general, the sources for both tap and bottled water include rivers, lakes, streams, ponds, reservoirs, springs, and wells. As water travels over land or percolates through the ground, it dissolves naturally-occurring minerals and in some cases radioactive material. The water can also pick up substances resulting from the presence of animals and/or from human activity.

Contaminants that may be present in source water include:

Microbial contaminants, such as viruses and bacteria, which may come from sewage treatment plants, septic systems, agricultural livestock operations, and wildlife.

Inorganic contaminants, such as salts and metals, which can be naturally-occurring or result from urban stormwater runoff, industrial or domestic wastewater discharges, oil and gas production, mining, or farming. Pesticides and herbicides, which may come from a variety of sources such as agriculture, urban stormwater runoff, and residential uses.

Organic chemical contaminants, including synthetic and volatile organic chemicals, which are byproducts of industrial processes and petroleum production and can also come from gas stations, urban stormwater runoff, and septic systems.

Radioactive contaminants, which can be naturally-occurring or be the result of oil and gas production and mining activities.

WHERE YOU CAN GET ADDITIONAL INFORMATION



Covington Water District
18631 SE 300th Place
Covington, WA 98042
www.covingtonwater.com
(253) 631-0565

Water Quality Lead
(253) 867-0944
glenn.stockman@covingtonwater.com

Customer Service Department
(253) 631-0565
customer.service@covingtonwater.com

Washington State Department of Health
(253) 395-6750
www.doh.wa.gov/ehp/dw

United States Environmental Protection
Agency
www.epa.gov/safewater
Safe Drinking Water Hotline
(800) 426-4791

The hotline and EPA website offers information about drinking water contaminants and their potential health effects as well as guidelines from the U.S. Centers for Disease Control about appropriate ways to reduce the risk of infection by cryptosporidium and other microbial contaminants. Both sources also offer information about lead in drinking water, testing methods and steps you can take to minimize exposure.

Covington Water District Board Meetings
Covington Water District Board meetings are regularly scheduled open public meetings held at 4:30pm, on the second and fourth Tuesday of each month.

Visit our website for meeting information
www.covingtonwater.com/35/Board



COMMISSIONERS:

Alan Eades
Kevin Fuhrer
Brad Lake
David B. Roselle
Tal Weberg



GENERAL MANAGER:
Thomas Keown, P.E.



U.S. Fish and Wildlife Service

National Wetlands Inventory

Wetlands



U.S. Fish and Wildlife Service, National Standards and Support Team,
wetlands_team@fws.gov

June 6, 2023

Wetlands_Alaska

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond

- Lake
- Other
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.



WSDOT - Sensitive Aquatic Areas

✓ Authoritative



Online Map Support WSDOT

WSDOT Online Map Center

Summary

To provide guidance to WSDOT maintenance crews so that Best Management Practices (BMPs) may be applied to eliminate or reduce impacts of maintenance activities on sensitive areas. To alert staff as to when and where to apply and report implementation of the Regional Road Maintenance Endangered Species Act (ESA) Program Guidelines (RRMP) BMPs.

[View Full Details](#)

[Download](#)

Details



Dataset

Feature Layer



Unknown

Info Updated: June 15, 2018



As Needed

Data Updated: October 5, 2022



April 6, 2018

I want to use this

Records: 10,987



Sensitive Areas, Aquatic

OBJECTID	8442
SITE_ID	NWR-00336
BEG_LONGITUDE	-122.134
BEG_LATITUDE	47.35
END_LONGITUDE	-122.128
END_LATITUDE	47.354
BEG_ARM	11.19
BEG_SRMP	10.66
BEG_A_B	
END_ARM	11.46
END_SRMP	10.93

Zoom to

Select existing location

28009 Covington Way SE, Kent, WA, 98

Legend

WSDOT - Sensitive Aquatic Areas

Select

Drop a point

Draw a line

Draw an area

Collapse

28009 Covington Way SE

28009 Covington Way SE

Kent, WA 98042

Inquiry Number: 7354694.2s

June 5, 2023

EDR Vapor Encroachment Screen

Prepared using EDR's Vapor Encroachment Worksheet

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Executive Summary	ES1
Primary Map	2
Secondary Map	3
Map Findings	4
Record Sources and Currency	GR-1

Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

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EXECUTIVE SUMMARY

A search of available environmental records was conducted by EDR. The report was designed to assist parties seeking to meet the search requirements of the ASTM Standard Practice for Assessment of Vapor Encroachment into Structures on Property Involved in Real Estate Transactions (E 2600).

STANDARD ENVIRONMENTAL RECORDS	Default Area of Concern (Miles)*	property	1/10	> 1/10
Lists of Federal NPL (Superfund) sites	1.0	0	0	0
Lists of Federal Delisted NPL sites	1.0	0	0	0
Lists of Federal sites subject to CERCLA removals and CERCLA orders	0.5	0	0	1
Lists of Federal CERCLA sites with NFRAP	0.5	0	0	0
Lists of Federal RCRA facilities undergoing Corrective Action	1.0	0	0	0
Lists of Federal RCRA TSD facilities	0.5	0	0	0
Lists of Federal RCRA generators	0.25	0	0	1
Federal institutional controls / engineering controls registries	0.5	0	0	0
Federal ERNS list	property	0	-	-
Lists of state- and tribal (Superfund) equivalent sites	1.0	0	0	0
Lists of state- and tribal hazardous waste facilities	1.0	0	0	1
Lists of state and tribal landfills and solid waste disposal facilities	0.5	0	0	1
Lists of state and tribal leaking storage tanks	0.5	0	0	1
Lists of state and tribal registered storage tanks	0.25	0	0	2
State and tribal institutional control / engineering control registries	0.5	0	0	0
Lists of state and tribal voluntary cleanup sites	0.5	0	0	2
Lists of state and tribal brownfield sites	0.5	0	0	0

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists	0.5	0	0	0
Local Lists of Landfill / Solid Waste Disposal Sites	0.5	0	0	1
Local Lists of Hazardous waste / Contaminated Sites	0.5	0	0	6
Local Lists of Registered Storage Tanks	not searched	-	-	-
Local Land Records	property	0	-	-
Records of Emergency Release Reports	property	1	-	-
Other Ascertainable Records	1.0	0	0	7

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records	1.0	0	0	0
Exclusive Recovered Govt. Archives	property	0	-	-

EXECUTIVE SUMMARY

EDR RECOVERED GOVERNMENT ARCHIVES

EDR Exclusive Records	1.0	0	0	0
Exclusive Recovered Govt. Archives	property	0	-	-

*The Default Area of Concern may be adjusted by the environmental professional using experience and professional judgement. Each category may include several databases, and each database may have a different distance. A list of individual databases is provided at the back of this report.

EXECUTIVE SUMMARY

TARGET PROPERTY INFORMATION

ADDRESS

28009 COVINGTON WAY SE
28009 COVINGTON WAY SE
KENT, WA 98042

COORDINATES

Latitude (North): 47.351013 - 47° 21' 3.647461"
Longitude (West): 122.126175 - 122° 7' 34.229736"
Elevation: 394 ft. above sea level

TARGET PROPERTY SEARCH RESULTS

The target property was identified in the following records.

Site

GIRARD RESOURCES AND RECYCLING LLC
28009 COVINGTON WAY SE
COVINGTON, WA 98042

Database(s)

SPILLS

EXECUTIVE SUMMARY

SEARCH RESULTS

Unmappable (orphan) sites are not considered in the foregoing analysis.

STANDARD ENVIRONMENTAL RECORDS

<u>Name</u>	<u>Address</u>	<u>Dist/Dir</u>	<u>Map ID</u>	<u>Page</u>
BPA COVINGTON STATION SPILLS: SPILLS ICR: ICR CSCSL: CSCSL ALLSITES: ALLSITES MANIFEST: WA MANIFEST ASBESTOS: ASBESTOS	28401 COVINGTON WAY SE	1/10 - 1/3 ESE	◆ A2	10
USDOE BPA COVINGTON SUBSTATION SEMS: SEMS RCRA-VSQG: RCRA-VSQG	28401 COVINGTON WY SE	1/10 - 1/3 ESE	◆ A3	36
COVINGTON SUBSTATION UST: UST LUST: LUST	28401 COVINGTON WAY SE	1/10 - 1/3 ESE	◆ A6	111
RAINIER WOOD RECYCLERS SWF/LF: SWF/LF SWRCY: SWRCY ALLSITES: ALLSITES	27529 COVINGTON WAY SE	1/10 - 1/3 NNE	◆ B8	138
IDDINGS INC UST: UST	27525 COVINGTON WAY SE	1/10 - 1/3 NNE	◆ B9	143
GIRARD RESOURCES & RECYCLING LLC CSCSL NFA: CSCSL NFA NPDES: NPDES VCP: VCP ALLSITES: ALLSITES	27525 COVINGTON WAY SE	1/10 - 1/3 NNE	◆ B10	145

ADDITIONAL ENVIRONMENTAL RECORDS

<u>Name</u>	<u>Address</u>	<u>Dist/Dir</u>	<u>Map ID</u>	<u>Page</u>
GIRARD RESOURCES AND RECYCLING LLC SPILLS: SPILLS	28009 COVINGTON WAY SE	Property	▲ 1	9
BPA COVINGTON STATION SPILLS: SPILLS ICR: ICR CSCSL: CSCSL ALLSITES: ALLSITES MANIFEST: WA MANIFEST ASBESTOS: ASBESTOS	28401 COVINGTON WAY SE	1/10 - 1/3 ESE	◆ A2	10
BPA COVINGTON SUBSTATION MANIFEST: WA MANIFEST	28401 COVINGTON WAY	1/10 - 1/3 ESE	◆ A4	79
BPA-BAKE CONVINGTON SUBSTATION	28401 COVINGTON WAY SE	1/10 - 1/3 ESE	◆ A5	90

EXECUTIVE SUMMARY

<u>Name</u>	<u>Address</u>	<u>Dist/Dir</u>	<u>Map ID</u>	<u>Page</u>
DOCKET HWC: DOCKET HWC FINDS: FINDS ECHO: ECHO MANIFEST: WA MANIFEST				
US TRANSMISSIONS INC FINDS: FINDS RCRA NonGen / NLR: RCRA NonGen / NLR ECHO: ECHO ALLSITES: ALLSITES	27623 COVINGTON WAY SE	1/10 - 1/3 NE	◆ 7	118
RAINIER WOOD RECYCLERS SWF/LF: SWF/LF SWRCY: SWRCY ALLSITES: ALLSITES	27529 COVINGTON WAY SE	1/10 - 1/3 NNE	◆ B8	138
GIRARD RESOURCES & RECYCLING LLC CSCSL NFA: CSCSL NFA NPDES: NPDES VCP: VCP ALLSITES: ALLSITES	27525 COVINGTON WAY SE	1/10 - 1/3 NNE	◆ B10	145
STATION BY VINTAGE NPDES: NPDES ALLSITES: ALLSITES	Not Reported	1/10 - 1/3 E	◆ 11	148
COSTCO GASOLINE 1029 SPILLS: SPILLS Financial Assurance: Financial Assurance 1 ALLSITES: ALLSITES MANIFEST: WA MANIFEST	27520 COVINGTON WAY SE	1/10 - 1/3 NE	◆ 12	149

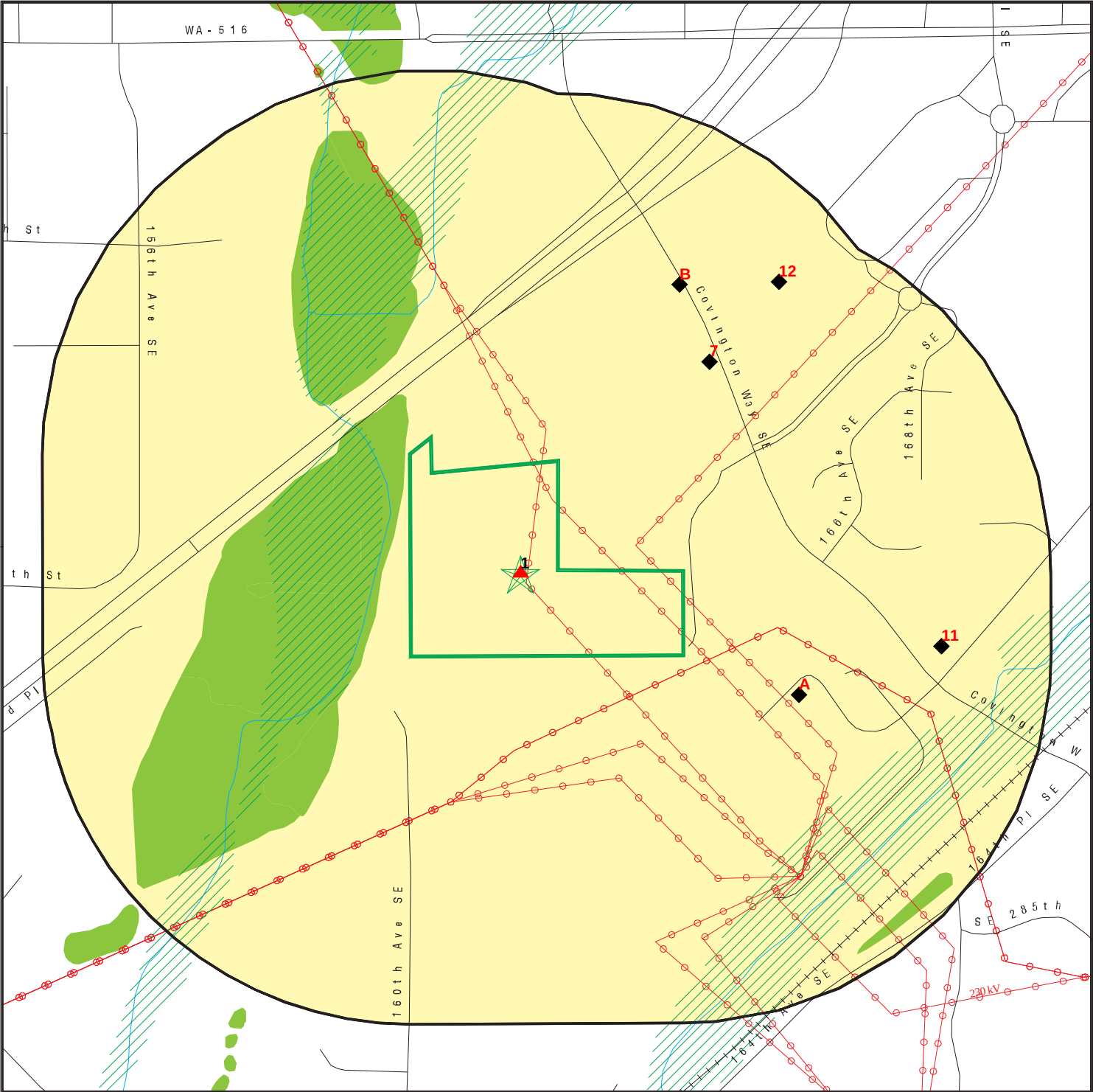
EDR HIGH RISK HISTORICAL RECORDS

<u>Name</u>	<u>Address</u>	<u>Dist/Dir</u>	<u>Map ID</u>	<u>Page</u>
Not Reported				

EDR RECOVERED GOVERNMENT ARCHIVES

<u>Name</u>	<u>Address</u>	<u>Dist/Dir</u>	<u>Map ID</u>	<u>Page</u>
Not Reported				

PRIMARY MAP - 7354694.2S



Target Property

▲ Sites at elevations higher than or equal to the target property

◆ Sites at elevations lower than the target property

Manufactured Gas Plants

National Priority List Sites

Dept. Defense Sites

Indian Reservations BIA

Power transmission lines

Special Flood Hazard Area (1%)

0.2% Annual Chance Flood Hazard

National Wetland Inventory

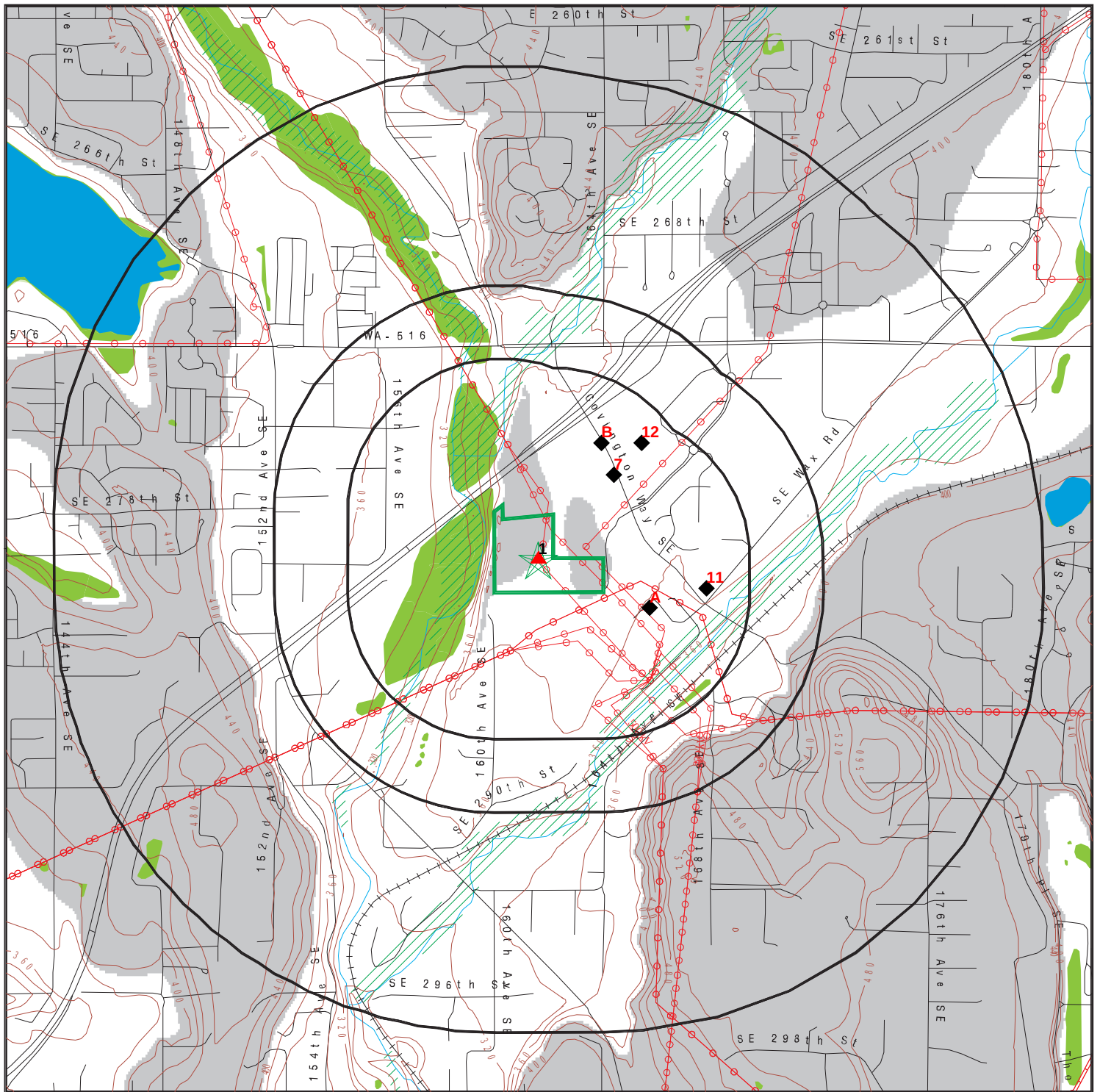
State Wetlands

This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME: 28009 Covington Way SE
ADDRESS: 28009 Covington Way SE
Kent WA 98042
LAT/LONG: 47.351013 / 122.126175

CLIENT: The Vertex Companies, Inc.
CONTACT: Katie Norsworthy
INQUIRY #: 7354694.2s
DATE: June 05, 2023 9:17 am

SECONDARY MAP - 7354694.2S



 Target Property

 Sites at elevations higher than or equal to the target property

 Sites at elevations lower than the target property

 Manufactured Gas Plants

 National Priority List Sites

 Dept. Defense Sites

 Indian Reservations BIA

 Power transmission lines

 Pipelines

 Special Flood Hazard Area (1%)

 0.2% Annual Chance Flood Hazard

 National Wetland Inventory

 State Wetlands

 Upgradient Area

This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME: 28009 Covington Way SE
ADDRESS: 28009 Covington Way SE
Kent WA 98042
LAT/LONG: 47.351013 / 122.126175

CLIENT: The Vertex Companies, Inc.
CONTACT: Katie Norsworthy
INQUIRY #: 7354694.2s
DATE: June 05, 2023 9:15 am

MAP FINDINGS

LEGEND

FACILITY NAME FACILITY ADDRESS, CITY, ST, ZIP		EDR SITE ID NUMBER
◆ MAP ID#	Direction Distance Range (Distance feet / miles) Relative Elevation Feet Above Sea Level	ASTM 2600 Record Sources found in this report. Each database searched has been assigned to one or more categories. For detailed information about categorization, see the section of the report Records Searched and Currency.
Worksheet: Comments: Comments may be added on the online Vapor Encroachment Worksheet.		

DATABASE ACRONYM: Applicable categories (A hoverbox with database description).

GIRARD RESOURCES AND RECYCLING LLC 28009 COVINGTON WAY SE, COVINGTON, WA, 98042		S127956028
▲ 1	Target Property 394 ft. Above Sea Level	Records of Emergency Release Reports

Worksheet:

SPILLS ERTS: Records of Emergency Release Reports

Facility Site ID:	Not Reported
Name:	GIRARD RESOURCES AND RECYCLING LLC
Address:	28009 COVINGTON WAY SE
City,State,Zip:	COVINGTON, WA 98042
Program Name:	Toxics Cleanup
Incident ID:	704109
Incident Status:	Follow-up assigned
Incident Date:	Not Reported
Initial Report Activity Name:	Routine/Normal operations
Initial Report Cause Category:	Not Reported
Initial Report Cause Name:	Not Reported
Initial Report Medium Name:	Soil
Initial Report Medium Category:	Ground
Initial Report Source Name:	Historical contamination
Initial Report Source Category:	Private property
Initial Report Substance Name:	Other
Initial Report Substance Category:	Chemical
Initial Report Substance Quantity:	Not Reported
Initial Report Substance Unit Of Measure:	Not Reported
Potentially Responsible Party First Name:	Not Reported
Potentially Responsible Party Last Name:	Not Reported

MAP FINDINGS

GIRARD RESOURCES AND RECYCLING LLC, 28009 COVINGTON WAY SE, COVINGTON, WA 98042 (Continued)

Potentially Responsible Party Organization: Not Reported
 External Reference Number: Not Reported
 Latitude: 47.350960000000001
 Longitude: -122.1267

BPA COVINGTON STATION 28401 COVINGTON WAY SE, KENT, WA, 98042			S103505492
◆ A2	ESE 1/10 - 1/3	(584 ft. / 0.111 mi.)	Lists of state- and tribal hazardous waste facilities
	16 ft. Lower Elevation	378 ft. Above Sea Level	Lists of state and tribal voluntary cleanup sites Local Lists of Hazardous waste / Contaminated Sites Records of Emergency Release Reports Other Ascertainable Records

Worksheet:

CSCSL: Lists of state- and tribal hazardous waste facilities

Name: BPA COVINGTON SUBSTATION
 Address: 28401 COVINGTON WAY SE
 City,State,Zip: KENT, WA 98042
 Facility ID: 37882899
 Region: Northwest
 Lat/Long: 47.35074 / -122.11971
 Clean Up Siteid: 8958
 Site Status: Cleanup Started
 Contaminant Name: Benzene
 Alternate Site Names: COVINGTON SUBSTATION,US DOE BPA Covington Substation
 Site Rank: Not Reported
 Has Institutional Control: Not Reported
 Past VCP: Not Reported
 Current VCP: Not Reported
 URL: <https://apps.ecology.wa.gov/cleanupsearch/site/8958>
 Ground Water: Not Reported
 Surface Water: Not Reported
 Soil: Remediated-Below
 Sediment: Not Reported
 Air: Not Reported
 Bedrock: Not Reported
 Responsible Unit: Northwest

Name: BPA COVINGTON SUBSTATION
 Address: 28401 COVINGTON WAY SE
 City,State,Zip: KENT, WA 98042
 Facility ID: 37882899
 Region: Northwest
 Lat/Long: 47.35074 / -122.11971
 Clean Up Siteid: 8958
 Site Status: Cleanup Started
 Contaminant Name: Halogenated Pesticides
 Alternate Site Names: COVINGTON SUBSTATION,US DOE BPA Covington Substation

MAP FINDINGS

BPA COVINGTON STATION, 28401 COVINGTON WAY SE, KENT, WA 98042 (Continued)

Site Rank:	Not Reported
Has Institutional Control:	Not Reported
Past VCP:	Not Reported
Current VCP:	Not Reported
URL:	https://apps.ecology.wa.gov/cleanupsearch/site/8958
Ground Water:	Not Reported
Surface Water:	Not Reported
Soil:	Remediated-Below
Sediment:	Not Reported
Air:	Not Reported
Bedrock:	Not Reported
Responsible Unit:	Northwest
Name:	BPA COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY SE
City,State,Zip:	KENT, WA 98042
Facility ID:	37882899
Region:	Northwest
Lat/Long:	47.35074 / -122.11971
Clean Up Siteid:	8958
Site Status:	Cleanup Started
Contaminant Name:	Halogenated Solvents
Alternate Site Names:	COVINGTON SUBSTATION,US DOE BPA Covington Substation
Site Rank:	Not Reported
Has Institutional Control:	Not Reported
Past VCP:	Not Reported
Current VCP:	Not Reported
URL:	https://apps.ecology.wa.gov/cleanupsearch/site/8958
Ground Water:	Not Reported
Surface Water:	Not Reported
Soil:	Suspected
Sediment:	Not Reported
Air:	Not Reported
Bedrock:	Not Reported
Responsible Unit:	Northwest
Name:	BPA COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY SE
City,State,Zip:	KENT, WA 98042
Facility ID:	37882899
Region:	Northwest
Lat/Long:	47.35074 / -122.11971
Clean Up Siteid:	8958
Site Status:	Cleanup Started
Contaminant Name:	Petroleum-Diesel
Alternate Site Names:	COVINGTON SUBSTATION,US DOE BPA Covington Substation
Site Rank:	Not Reported
Has Institutional Control:	Not Reported
Past VCP:	Not Reported
Current VCP:	Not Reported
URL:	https://apps.ecology.wa.gov/cleanupsearch/site/8958

MAP FINDINGS

BPA COVINGTON STATION, 28401 COVINGTON WAY SE, KENT, WA 98042 (Continued)

Ground Water:	Not Reported
Surface Water:	Not Reported
Soil:	Confirmed Above Cleanup Levels
Sediment:	Not Reported
Air:	Not Reported
Bedrock:	Not Reported
Responsible Unit:	Northwest
Name:	BPA COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY SE
City,State,Zip:	KENT, WA 98042
Facility ID:	37882899
Region:	Northwest
Lat/Long:	47.35074 / -122.11971
Clean Up Siteid:	8958
Site Status:	Cleanup Started
Contaminant Name:	Petroleum-Gasoline
Alternate Site Names:	COVINGTON SUBSTATION,US DOE BPA Covington Substation
Site Rank:	Not Reported
Has Institutional Control:	Not Reported
Past VCP:	Not Reported
Current VCP:	Not Reported
URL:	https://apps.ecology.wa.gov/cleanupsearch/site/8958
Ground Water:	Not Reported
Surface Water:	Not Reported
Soil:	Remediated-Below
Sediment:	Not Reported
Air:	Not Reported
Bedrock:	Not Reported
Responsible Unit:	Northwest
Name:	BPA COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY SE
City,State,Zip:	KENT, WA 98042
Facility ID:	37882899
Region:	Northwest
Lat/Long:	47.35074 / -122.11971
Clean Up Siteid:	8958
Site Status:	Cleanup Started
Contaminant Name:	Petroleum-Other
Alternate Site Names:	COVINGTON SUBSTATION,US DOE BPA Covington Substation
Site Rank:	Not Reported
Has Institutional Control:	Not Reported
Past VCP:	Not Reported
Current VCP:	Not Reported
URL:	https://apps.ecology.wa.gov/cleanupsearch/site/8958
Ground Water:	Not Reported
Surface Water:	Not Reported
Soil:	Confirmed Above Cleanup Levels
Sediment:	Not Reported
Air:	Not Reported

MAP FINDINGS

BPA COVINGTON STATION, 28401 COVINGTON WAY SE, KENT, WA 98042 (Continued)

Bedrock:	Not Reported
Responsible Unit:	Northwest
Name:	BPA COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY SE
City,State,Zip:	KENT, WA 98042
Facility ID:	37882899
Region:	Northwest
Lat/Long:	47.35074 / -122.11971
Clean Up Siteid:	8958
Site Status:	Cleanup Started
Contaminant Name:	Polychlorinated biPhenyls (PCB)
Alternate Site Names:	COVINGTON SUBSTATION,US DOE BPA Covington Substation
Site Rank:	Not Reported
Has Institutional Control:	Not Reported
Past VCP:	Not Reported
Current VCP:	Not Reported
URL:	https://apps.ecology.wa.gov/cleanupsearch/site/8958
Ground Water:	Not Reported
Surface Water:	Not Reported
Soil:	Confirmed Above Cleanup Levels
Sediment:	Not Reported
Air:	Not Reported
Bedrock:	Not Reported
Responsible Unit:	Northwest

ICR: Lists of state and tribal voluntary cleanup sites

Date Ecology Received Report:	/ /
Contaminants Found at Site:	Halogenated organic compounds, PCB's
Media Contaminated:	Soil

ALLSITES: Local Lists of Hazardous waste / Contaminated Sites

Name:	US DOE BPA COVINGTON SUBSTATION
Facility Id:	37882899
Interaction:	41602
Interaction 1:	I
Interaction 2:	LUST
Ecology Program:	TOXICS
Program Data:	ISIS
Facility Alt.:	Not Reported
Program ID:	2853
Date Interaction:	04/21/1993
Date Interaction 3:	LUST Facility
Latitude:	47.350734373
Longitude:	-122.11969520
Interaction:	41603
Interaction 1:	I
Interaction 2:	HWP

MAP FINDINGS

BPA COVINGTON STATION, 28401 COVINGTON WAY SE, KENT, WA 98042 (Continued)

Ecology Program: HAZWASTE
 Program Data: HWPPRT
 Facility Alt.: Not Reported
 Program ID: WA3891406339
 Date Interaction: 01/01/1995
 Date Interaction 3: Hazardous Waste Planner
 Latitude: 47.350734373
 Longitude: -122.11969520

Interaction: 98078
 Interaction 1: A
 Interaction 2: TIER2
 Ecology Program: HAZWASTE
 Program Data: EPCRA
 Facility Alt.: BPA Covington Substation
 Program ID: WA3891406339
 Date Interaction: 02/16/2011
 Date Interaction 3: Emergency/Haz Chem Rpt TI
 Latitude: 47.350734373
 Longitude: -122.11969520

Interaction: 41604
 Interaction 1: A
 Interaction 2: UST
 Ecology Program: TOXICS
 Program Data: UST
 Facility Alt.: Not Reported
 Program ID: 2853
 Date Interaction: 03/20/2000
 Date Interaction 3: Underground Storage Tank
 Latitude: 47.350734373
 Longitude: -122.11969520

Interaction: 41601
 Interaction 1: A
 Interaction 2: HWG
 Ecology Program: HAZWASTE
 Program Data: TURBOWASTE
 Facility Alt.: US DOE BPA Covington Substation
 Program ID: WA3891406339
 Date Interaction: 05/30/1984
 Date Interaction 3: Hazardous Waste Generator
 Latitude: 47.350734373
 Longitude: -122.11969520

SPILLS: Records of Emergency Release Reports

Name: Not Reported
 Address: 28401 COVINGTON WAY SE
 City,State,Zip: KENT, WA

MAP FINDINGS

BPA COVINGTON STATION, 28401 COVINGTON WAY SE, KENT, WA 98042 (Continued)

Facility ID:	43269
Medium:	Impermeable Containment
Material Desc:	Z-OTHER
Material Qty:	5
Material Units:	Gals
Incident Date:	01/03/2011
Incident Category Type:	Oil Spill
Incident Category:	Oil Spill
Latitude:	47.349414
Longitude:	-122.120798
Source Type:	Vehicle
Source:	Other - Vehicle
Vessel Facility Name2:	Not Reported
Recovered Quantity:	5
Resp Party Contact:	UNKNOWN
Cause:	ERTS# 624325 - 01/03/2011
Cause Type:	IMPROPER EQUIPMENT USE
Resp Party Name:	Not Reported
Medium Type:	Impermeable surface
Contributing Factors:	Not Reported
Name:	Not Reported
Address:	28401 COVINGTON WAY SE
City,State,Zip:	KENT, WA
Facility ID:	43269
Medium:	Land
Material Desc:	Z-OTHER
Material Qty:	0
Material Units:	Gals
Incident Date:	01/03/2011
Incident Category Type:	Oil Spill
Incident Category:	Oil Spill
Latitude:	47.349414
Longitude:	-122.120798
Source Type:	Vehicle
Source:	Other - Vehicle
Vessel Facility Name2:	Not Reported
Recovered Quantity:	0
Resp Party Contact:	UNKNOWN
Cause:	ERTS# 624325 - 01/03/2011
Cause Type:	IMPROPER EQUIPMENT USE
Resp Party Name:	Not Reported
Medium Type:	Land
Contributing Factors:	Not Reported

ASBESTOS: Other Ascertainable Records

Name:	Not Reported
Address:	28401 COVINGTON WAY SW
City,State,Zip:	KENT, WA 98042
Facility Type:	Warehouse

MAP FINDINGS

BPA COVINGTON STATION, 28401 COVINGTON WAY SE, KENT, WA 98042 (Continued)

Parent ID:	0
Form ID:	88741##1198Walke361705
Notice Date:	08/04/2014
Start Date:	07/28/2014
Completion Date:	08/01/2014
Initial:	Not Reported
Amended:	Not Reported
On Hold:	1
Off Hold:	Not Reported
Emergency:	Not Reported
Site Hours Start:	7:00 AM
Site Hours End:	3:30 PM
Sunday:	Not Reported
Monday:	1
Tuesday:	1
Wednesday:	1
Thursday:	1
Friday:	1
Saturday:	Not Reported
Contractor ID:	Not Reported
Phone:	425-806-7377
Job Site CAS:	Mike Jones
Project Form Email:	lindaw@wsconline.net
Property Owner Name:	Bonneville Power Association
Property Owner Agent:	Todd Sheets
Property Owner Company:	Walker Specialty Construction (ABCN00001198)
Property Owner Address:	28401 Covington Way SE
Property Owner City:	Kent
Property Owner State:	WA
Property Owner Zip4:	98042
Property Owner Phone:	253-638-3797
Job Site Room:	Not Reported
Facility Age:	1953
Facility Size:	20,000
Facility Remodel:	1
Facility Demo:	Not Reported
Facility Repair:	Not Reported
Facility Maint:	1
Removed:	1
Encapsulated:	Not Reported
Quantity Sq Ft:	1005
Fireproofing:	Not Reported
Popcorn Ceiling:	Not Reported
CAB:	Not Reported
Sheet Vinyl:	Not Reported
Asbestos Paper:	Not Reported
Boiler Insulation:	Not Reported
Duct Paper:	Not Reported
VAT:	1
Roofing:	Not Reported

MAP FINDINGS

BPA COVINGTON STATION, 28401 COVINGTON WAY SE, KENT, WA 98042 (Continued)

Sq Ft Other:	1
Sq Ft Other Text:	mastic
Quantity Lin Ft:	Not Reported
Mag Pipe Insulation:	Not Reported
Air Cell Pipe Insulation:	Not Reported
Ducting Insulation:	Not Reported
Cement Asbestos Pipe:	Not Reported
Mudded Pipe Insulation:	Not Reported
Duct Tape:	Not Reported
Lin Ft Other1:	Not Reported
Lin Ft Other1 Text:	Not Reported
Lin Ft Other2:	Not Reported
Lin Ft Other2 Text:	Not Reported
Indoors:	1
Outdoors:	Not Reported
Neg Pres Enclosure:	1
Glove Bag:	Not Reported
Mini Enclosure:	Not Reported
Critical Barriers:	Not Reported
Wrap And Cut:	Not Reported
Wet Methods:	1
HEPA Vacuum:	1
MANUALMETHODS :	Not Reported
Other CM1:	Not Reported
Other CM1 Text:	Not Reported
Other CM2:	1
Other CM2 Text:	mechanical methods
Half Mask APR:	Not Reported
Full Face APR:	Not Reported
PAPR:	Not Reported
Type C Continuous:	Not Reported
Type C Pressure:	1
Other Resp Pro:	Not Reported
Other Resp Pro Text:	Not Reported
Comments:	completed early
Date Time Submitted:	2014-08-04 09:49:50
Submitter IP Address:	66.114.140.40
Region:	2
UBI:	601634484
Notice type:	Initial
Project Type:	Other Square Footage, Vinyl Asbestos Tile
Supervisor:	Mike Jones ()
Supervisor Phone:	Not Reported
Certificate Status:	ACTIVE
Name:	Not Reported
Address:	28401 COVINGTON WAY SW
City,State,Zip:	KENT, WA 98042
Facility Type:	Warehouse
Parent ID:	0

MAP FINDINGS

BPA COVINGTON STATION, 28401 COVINGTON WAY SE, KENT, WA 98042 (Continued)

Form ID:	87978##1198Walke979506
Notice Date:	07/18/2014
Start Date:	07/28/2014
Completion Date:	08/29/2014
Initial:	1
Amended:	Not Reported
On Hold:	Not Reported
Off Hold:	Not Reported
Emergency:	Not Reported
Site Hours Start:	7:00 AM
Site Hours End:	3:30 PM
Sunday:	Not Reported
Monday:	1
Tuesday:	1
Wednesday:	1
Thursday:	1
Friday:	1
Saturday:	Not Reported
Contractor ID:	Not Reported
Phone:	425-806-7377
Job Site CAS:	Mike Jones
Project Form Email:	lindaw@wsconline.net
Property Owner Name:	Bonneville Power Association
Property Owner Agent:	Todd Sheets
Property Owner Company:	Walker Specialty Construction (ABCN00001198)
Property Owner Address:	28401 Covington Way SE
Property Owner City:	Kent
Property Owner State:	WA
Property Owner Zip4:	98042
Property Owner Phone:	253-638-3797
Job Site Room:	Not Reported
Facility Age:	1953
Facility Size:	20,000
Facility Remodel:	1
Facility Demo:	Not Reported
Facility Repair:	Not Reported
Facility Maint:	1
Removed:	1
Encapsulated:	Not Reported
Quantity Sq Ft:	1005
Fireproofing:	Not Reported
Popcorn Ceiling:	Not Reported
CAB:	Not Reported
Sheet Vinyl:	Not Reported
Asbestos Paper:	Not Reported
Boiler Insulation:	Not Reported
Duct Paper:	Not Reported
VAT:	1
Roofing:	Not Reported
Sq Ft Other:	1

MAP FINDINGS

BPA COVINGTON STATION, 28401 COVINGTON WAY SE, KENT, WA 98042 (Continued)

Sq Ft Other Text:	mastic
Quantity Lin Ft:	Not Reported
Mag Pipe Insulation:	Not Reported
Air Cell Pipe Insulation:	Not Reported
Ducting Insulation:	Not Reported
Cement Asbestos Pipe:	Not Reported
Mudded Pipe Insulation:	Not Reported
Duct Tape:	Not Reported
Lin Ft Other1:	Not Reported
Lin Ft Other1 Text:	Not Reported
Lin Ft Other2:	Not Reported
Lin Ft Other2 Text:	Not Reported
Indoors:	1
Outdoors:	Not Reported
Neg Pres Enclosure:	1
Glove Bag:	Not Reported
Mini Enclosure:	Not Reported
Critical Barriers:	Not Reported
Wrap And Cut:	Not Reported
Wet Methods:	1
HEPA Vacuum:	1
MANUALMETHODS :	Not Reported
Other CM1:	Not Reported
Other CM1 Text:	Not Reported
Other CM2:	1
Other CM2 Text:	mechanical methods
Half Mask APR:	Not Reported
Full Face APR:	Not Reported
PAPR:	Not Reported
Type C Continuous:	Not Reported
Type C Pressure:	1
Other Resp Pro:	Not Reported
Other Resp Pro Text:	Not Reported
Comments:	Not Reported
Date Time Submitted:	2014-07-18 12:54:58
Submitter IP Address:	66.114.140.40
Region:	2
UBI:	601634484
Notice type:	Initial
Project Type:	Other Square Footage, Vinyl Asbestos Tile
Supervisor:	Mike Jones ()
Supervisor Phone:	Not Reported
Certificate Status:	ACTIVE
Name:	Not Reported
Address:	28401 COVINGTON WAY SE ENTRY ROOM
City,State,Zip:	KENT, WA
Facility Type:	Not Reported
Parent ID:	Not Reported
Form ID:	74080##1177North322786

MAP FINDINGS

BPA COVINGTON STATION, 28401 COVINGTON WAY SE, KENT, WA 98042 (Continued)

Notice Date:	07/17/2013
Start Date:	07/29/2013
Completion Date:	08/09/2013
Initial:	Not Reported
Amended:	Not Reported
On Hold:	Not Reported
Off Hold:	Not Reported
Emergency:	Not Reported
Site Hours Start:	Not Reported
Site Hours End:	Not Reported
Sunday:	Not Reported
Monday:	Not Reported
Tuesday:	Not Reported
Wednesday:	Not Reported
Thursday:	Not Reported
Friday:	Not Reported
Saturday:	Not Reported
Contractor ID:	Not Reported
Phone:	Not Reported
Job Site CAS:	Not Reported
Project Form Email:	Not Reported
Property Owner Name:	Not Reported
Property Owner Agent:	Not Reported
Property Owner Company:	Northwest Abatement Services I (ABCN00001177)
Property Owner Address:	Not Reported
Property Owner City:	Not Reported
Property Owner State:	Not Reported
Property Owner Zip4:	Not Reported
Property Owner Phone:	Not Reported
Job Site Room:	Not Reported
Facility Age:	Not Reported
Facility Size:	Not Reported
Facility Remodel:	Not Reported
Facility Demo:	Not Reported
Facility Repair:	Not Reported
Facility Maint:	Not Reported
Removed:	Not Reported
Encapsulated:	Not Reported
Quantity Sq Ft:	Not Reported
Fireproofing:	Not Reported
Popcorn Ceiling:	Not Reported
CAB:	Not Reported
Sheet Vinyl:	Not Reported
Asbestos Paper:	Not Reported
Boiler Insulation:	Not Reported
Duct Paper:	Not Reported
VAT:	Not Reported
Roofing:	Not Reported
Sq Ft Other:	Not Reported
Sq Ft Other Text:	Not Reported

MAP FINDINGS

BPA COVINGTON STATION, 28401 COVINGTON WAY SE, KENT, WA 98042 (Continued)

Quantity Lin Ft:	Not Reported
Mag Pipe Insulation:	Not Reported
Air Cell Pipe Insulation:	Not Reported
Ducting Insulation:	Not Reported
Cement Asbestos Pipe:	Not Reported
Mudded Pipe Insulation:	Not Reported
Duct Tape:	Not Reported
Lin Ft Other1:	Not Reported
Lin Ft Other1 Text:	Not Reported
Lin Ft Other2:	Not Reported
Lin Ft Other2 Text:	Not Reported
Indoors:	Not Reported
Outdoors:	Not Reported
Neg Pres Enclosure:	Not Reported
Glove Bag:	Not Reported
Mini Enclosure:	Not Reported
Critical Barriers:	Not Reported
Wrap And Cut:	Not Reported
Wet Methods:	Not Reported
HEPA Vacuum:	Not Reported
MANUALMETHODS :	Not Reported
Other CM1:	Not Reported
Other CM1 Text:	Not Reported
Other CM2:	Not Reported
Other CM2 Text:	Not Reported
Half Mask APR:	Not Reported
Full Face APR:	Not Reported
PAPR:	Not Reported
Type C Continuous:	Not Reported
Type C Pressure:	Not Reported
Other Resp Pro:	Not Reported
Other Resp Pro Text:	Not Reported
Comments:	Not Reported
Date Time Submitted:	Not Reported
Submitter IP Address:	Not Reported
Region:	2
UBI:	601580291
Notice type:	Initial
Project Type:	Vinyl Asbestos Tile
Supervisor:	Mike Factory ()
Supervisor Phone:	Not Reported
Certificate Status:	ACTIVE
Name:	Not Reported
Address:	28401 COVINGTON WAY BASEMENT
City,State,Zip:	KENT, WA
Facility Type:	Not Reported
Parent ID:	Not Reported
Form ID:	29854###1346Minor400229
Notice Date:	06/23/2009

MAP FINDINGS

BPA COVINGTON STATION, 28401 COVINGTON WAY SE, KENT, WA 98042 (Continued)

Start Date:	07/06/2009
Completion Date:	07/08/2009
Initial:	Not Reported
Amended:	Not Reported
On Hold:	Not Reported
Off Hold:	Not Reported
Emergency:	Not Reported
Site Hours Start:	Not Reported
Site Hours End:	Not Reported
Sunday:	Not Reported
Monday:	Not Reported
Tuesday:	Not Reported
Wednesday:	Not Reported
Thursday:	Not Reported
Friday:	Not Reported
Saturday:	Not Reported
Contractor ID:	Not Reported
Phone:	Not Reported
Job Site CAS:	Not Reported
Project Form Email:	Not Reported
Property Owner Name:	Not Reported
Property Owner Agent:	Not Reported
Property Owner Company:	Minority Abatement Contractors (ABCN00001346)
Property Owner Address:	Not Reported
Property Owner City:	Not Reported
Property Owner State:	Not Reported
Property Owner Zip4:	Not Reported
Property Owner Phone:	Not Reported
Job Site Room:	Not Reported
Facility Age:	Not Reported
Facility Size:	Not Reported
Facility Remodel:	Not Reported
Facility Demo:	Not Reported
Facility Repair:	Not Reported
Facility Maint:	Not Reported
Removed:	Not Reported
Encapsulated:	Not Reported
Quantity Sq Ft:	Not Reported
Fireproofing:	Not Reported
Popcorn Ceiling:	Not Reported
CAB:	Not Reported
Sheet Vinyl:	Not Reported
Asbestos Paper:	Not Reported
Boiler Insulation:	Not Reported
Duct Paper:	Not Reported
VAT:	Not Reported
Roofing:	Not Reported
Sq Ft Other:	Not Reported
Sq Ft Other Text:	Not Reported
Quantity Lin Ft:	Not Reported

MAP FINDINGS

BPA COVINGTON STATION, 28401 COVINGTON WAY SE, KENT, WA 98042 (Continued)

Mag Pipe Insulation:	Not Reported
Air Cell Pipe Insulation:	Not Reported
Ducting Insulation:	Not Reported
Cement Asbestos Pipe:	Not Reported
Mudded Pipe Insulation:	Not Reported
Duct Tape:	Not Reported
Lin Ft Other1:	Not Reported
Lin Ft Other1 Text:	Not Reported
Lin Ft Other2:	Not Reported
Lin Ft Other2 Text:	Not Reported
Indoors:	Not Reported
Outdoors:	Not Reported
Neg Pres Enclosure:	Not Reported
Glove Bag:	Not Reported
Mini Enclosure:	Not Reported
Critical Barriers:	Not Reported
Wrap And Cut:	Not Reported
Wet Methods:	Not Reported
HEPA Vacuum:	Not Reported
MANUALMETHODS :	Not Reported
Other CM1:	Not Reported
Other CM1 Text:	Not Reported
Other CM2:	Not Reported
Other CM2 Text:	Not Reported
Half Mask APR:	Not Reported
Full Face APR:	Not Reported
PAPR:	Not Reported
Type C Continuous:	Not Reported
Type C Pressure:	Not Reported
Other Resp Pro:	Not Reported
Other Resp Pro Text:	Not Reported
Comments:	Not Reported
Date Time Submitted:	Not Reported
Submitter IP Address:	Not Reported
Region:	3
UBI:	602147410
Notice type:	Initial
Project Type:	Air cell Pipe Insulation, Mag/mudded pipe Insulation
Supervisor:	Don Fick ()
Supervisor Phone:	Not Reported
Certificate Status:	ACTIVE
Name:	Not Reported
Address:	28401 COVINGTON WAY SW
City,State,Zip:	KENT, WA 98042
Facility Type:	Warehouse
Parent ID:	87978
Form ID:	88656##1198Walke546653
Notice Date:	08/01/2014
Start Date:	07/28/2014

MAP FINDINGS

BPA COVINGTON STATION, 28401 COVINGTON WAY SE, KENT, WA 98042 (Continued)

Completion Date:	08/29/2014
Initial:	Not Reported
Amended:	1
On Hold:	1
Off Hold:	Not Reported
Emergency:	Not Reported
Site Hours Start:	7:00 AM
Site Hours End:	3:30 PM
Sunday:	Not Reported
Monday:	1
Tuesday:	1
Wednesday:	1
Thursday:	1
Friday:	1
Saturday:	Not Reported
Contractor ID:	Not Reported
Phone:	425-806-7377
Job Site CAS:	Mike Jones
Project Form Email:	lindaw@wsconline.net
Property Owner Name:	Bonneville Power Association
Property Owner Agent:	Todd Sheets
Property Owner Company:	Walker Specialty Construction (ABCN00001198)
Property Owner Address:	28401 Covington Way SE
Property Owner City:	Kent
Property Owner State:	WA
Property Owner Zip4:	98042
Property Owner Phone:	253-638-3797
Job Site Room:	Not Reported
Facility Age:	1953
Facility Size:	20,000
Facility Remodel:	1
Facility Demo:	Not Reported
Facility Repair:	Not Reported
Facility Maint:	1
Removed:	1
Encapsulated:	Not Reported
Quantity Sq Ft:	1005
Fireproofing:	Not Reported
Popcorn Ceiling:	Not Reported
CAB:	Not Reported
Sheet Vinyl:	Not Reported
Asbestos Paper:	Not Reported
Boiler Insulation:	Not Reported
Duct Paper:	Not Reported
VAT:	1
Roofing:	Not Reported
Sq Ft Other:	1
Sq Ft Other Text:	mastic
Quantity Lin Ft:	Not Reported
Mag Pipe Insulation:	Not Reported

MAP FINDINGS

BPA COVINGTON STATION, 28401 COVINGTON WAY SE, KENT, WA 98042 (Continued)

Air Cell Pipe Insulation:	Not Reported
Ducting Insulation:	Not Reported
Cement Asbestos Pipe:	Not Reported
Mudded Pipe Insulation:	Not Reported
Duct Tape:	Not Reported
Lin Ft Other1:	Not Reported
Lin Ft Other1 Text:	Not Reported
Lin Ft Other2:	Not Reported
Lin Ft Other2 Text:	Not Reported
Indoors:	1
Outdoors:	Not Reported
Neg Pres Enclosure:	1
Glove Bag:	Not Reported
Mini Enclosure:	Not Reported
Critical Barriers:	Not Reported
Wrap And Cut:	Not Reported
Wet Methods:	1
HEPA Vacuum:	1
MANUALMETHODS :	Not Reported
Other CM1:	Not Reported
Other CM1 Text:	Not Reported
Other CM2:	1
Other CM2 Text:	mechanical methods
Half Mask APR:	Not Reported
Full Face APR:	Not Reported
PAPR:	Not Reported
Type C Continuous:	Not Reported
Type C Pressure:	1
Other Resp Pro:	Not Reported
Other Resp Pro Text:	Not Reported
Comments:	Not Reported
Date Time Submitted:	2014-08-01 10:10:19
Submitter IP Address:	66.114.140.40
Region:	2
UBI:	601634484
Notice type:	Initial
Project Type:	Other Square Footage, Vinyl Asbestos Tile
Supervisor:	Mike Jones ()
Supervisor Phone:	Not Reported
Certificate Status:	ACTIVE
Name:	Not Reported
Address:	28401 COVINGTON WAY SW
City,State,Zip:	KENT, WA 98042
Facility Type:	Warehouse
Parent ID:	87978
Form ID:	88662##1198Walke549029
Notice Date:	08/01/2014
Start Date:	07/28/2014
Completion Date:	08/29/2014

MAP FINDINGS

BPA COVINGTON STATION, 28401 COVINGTON WAY SE, KENT, WA 98042 (Continued)

Initial:	Not Reported
Amended:	1
On Hold:	1
Off Hold:	Not Reported
Emergency:	Not Reported
Site Hours Start:	7:00 AM
Site Hours End:	3:30 PM
Sunday:	Not Reported
Monday:	1
Tuesday:	1
Wednesday:	1
Thursday:	1
Friday:	1
Saturday:	Not Reported
Contractor ID:	Not Reported
Phone:	425-806-7377
Job Site CAS:	Mike Jones
Project Form Email:	lindaw@wsconline.net
Property Owner Name:	Bonneville Power Association
Property Owner Agent:	Todd Sheets
Property Owner Company:	Walker Specialty Construction (ABCN00001198)
Property Owner Address:	28401 Covington Way SE
Property Owner City:	Kent
Property Owner State:	WA
Property Owner Zip4:	98042
Property Owner Phone:	253-638-3797
Job Site Room:	Not Reported
Facility Age:	1953
Facility Size:	20,000
Facility Remodel:	1
Facility Demo:	Not Reported
Facility Repair:	Not Reported
Facility Maint:	1
Removed:	1
Encapsulated:	Not Reported
Quantity Sq Ft:	1005
Fireproofing:	Not Reported
Popcorn Ceiling:	Not Reported
CAB:	Not Reported
Sheet Vinyl:	Not Reported
Asbestos Paper:	Not Reported
Boiler Insulation:	Not Reported
Duct Paper:	Not Reported
VAT:	1
Roofing:	Not Reported
Sq Ft Other:	1
Sq Ft Other Text:	mastic
Quantity Lin Ft:	Not Reported
Mag Pipe Insulation:	Not Reported
Air Cell Pipe Insulation:	Not Reported

MAP FINDINGS

BPA COVINGTON STATION, 28401 COVINGTON WAY SE, KENT, WA 98042 (Continued)

Ducting Insulation:	Not Reported
Cement Asbestos Pipe:	Not Reported
Mudded Pipe Insulation:	Not Reported
Duct Tape:	Not Reported
Lin Ft Other1:	Not Reported
Lin Ft Other1 Text:	Not Reported
Lin Ft Other2:	Not Reported
Lin Ft Other2 Text:	Not Reported
Indoors:	1
Outdoors:	Not Reported
Neg Pres Enclosure:	1
Glove Bag:	Not Reported
Mini Enclosure:	Not Reported
Critical Barriers:	Not Reported
Wrap And Cut:	Not Reported
Wet Methods:	1
HEPA Vacuum:	1
MANUALMETHODS :	Not Reported
Other CM1:	Not Reported
Other CM1 Text:	Not Reported
Other CM2:	1
Other CM2 Text:	mechanical methods
Half Mask APR:	Not Reported
Full Face APR:	Not Reported
PAPR:	Not Reported
Type C Continuous:	Not Reported
Type C Pressure:	1
Other Resp Pro:	Not Reported
Other Resp Pro Text:	Not Reported
Comments:	Not Reported
Date Time Submitted:	2014-08-01 10:29:07
Submitter IP Address:	66.114.140.40
Region:	2
UBI:	601634484
Notice type:	Initial
Project Type:	Other Square Footage, Vinyl Asbestos Tile
Supervisor:	Mike Jones ()
Supervisor Phone:	Not Reported
Certificate Status:	ACTIVE

WA MANIFEST: Other Ascertainable Records

Name:	US DOE BPA COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY SE
City,State,Zip:	KENT, WA 98042-9134
Facility Address 2:	Not Reported
Facility ID:	37882899
EPA ID:	WA3891406339
NAICS:	921190
State Waste Code Desc:	WT02,WP02

MAP FINDINGS

BPA COVINGTON STATION, 28401 COVINGTON WAY SE, KENT, WA 98042 (Continued)

Federal Waste Code Desc:	D001,D006,D007,D008,D018,D005,D035,D039,D040,F002,F003,F005
Form Comm:	D001,D008,D035,D039,D040,WT02,WP02 - spent aerosol cans; D008,WT02 - lead contaminated debris and PPE; D001,D005,D006,D007,D008,D018 - waste paint. D018 D039 F002 F003 F005 - used oil tank contaminated with solvents - one time occurrence.
Data Year:	2017
Permit by Rule:	False
Mailing Address 2:	Not Reported
Treatment by Generator:	False
Mixed Radioactive Waste:	False
Importer of Hazardous Waste:	False
Immediate Recycler:	False
Treatment/Storage/Disposal/Recycling Facility:	False
Generator of Dangerous Fuel Waste:	False
Generator Marketing to Burner:	False
Other Marketers (i.e., blender, distributor, etc.):	False
Utility Boiler Burner:	False
Industry Boiler Burner:	False
Industrial Furnace:	False
Smelter Defferal:	False
Universal Waste:	Not Reported
Off-Specification:	Not Reported
LN Address 2:	Not Reported
Tax Reg #:	601319923
Business Type:	Federal marketing agency
Mail Name:	US DOE BPA Covington Substation
Mailing Address:	28401 Covington Way SE
Mailing City,State,Zip:	KENT, WA 98042
Legal Organization Name:	US DOE Bonneville Power Administration
Legal Organization Type:	Federal
Legal Contact:	Not Reported
Legal Address:	28401 Covington Way SE
Legal Address 2:	Not Reported
Legal City,State,Zip:	KENT, WA 98042
Legal Phone Number:	(253) 638-3756
Legal Effective Date:	08/03/1994
Land Organization Name:	US DOE Bonneville Power Administration
Land Organization Type:	Federal
Land Contact:	Not Reported
Land Address:	28401 Covington Way SE
Land City,State,Zip:	Covington, WA 98042
Land Phone Number:	(253) 638-3756
Operator Organization Name:	US DOE Bonneville Power Administration
Operator Organization Type:	Federal
Operator:	Not Reported
Operator Address:	28401 Covington Way SE
Operator Address 2:	Not Reported
Operator City,State,Zip:	Covington, WA 98291-0889
Operator Phone Number:	(253)638-3756
Operator Effective Date:	08/05/1996

MAP FINDINGS

BPA COVINGTON STATION, 28401 COVINGTON WAY SE, KENT, WA 98042 (Continued)

Site Contact:	Chad Browning
Site Contact Address:	28401 Covington Way SE
Contact City,State,Zip:	KENT, WA 98042
Site Contact Phone Number:	253-638-3756
Site Contact Email:	cabrowning@bpa.gov
Gen Status Code:	LQG
Monthly Generation:	False
Batch Generation:	False
One Time Generation:	True
Transport Own Waste:	False
Tranports Other Waste:	False
Recycler Onsite:	False
Transfer Facility:	False
Other Exemption:	Not Reported
UW Battery Gen:	False
Used Oil Transporter:	False
Used Oil Transfer Facility:	False
Used Oil Processor:	False
Used Oil Refiner:	False
Used Oil Fuel Marketer Directs Shipments:	False
Used Oil Fuel Marketer Meets Specs:	False
Site Contact Address 2:	Not Reported
SIC Code:	Not Reported
CRK Number:	Not Reported
Active:	Not Reported
CAS Number:	Not Reported
Chemical Name:	Not Reported
EHS:	Not Reported
EHS CAS Number:	Not Reported
EHS Name:	Not Reported

Waste Stream Generated:

Waste Managed Off Site:	Y
State Only Waste Code 1:	Not Reported
State Only Waste Code 2:	Not Reported
Report Managed On Site:	0
KG Managed On Site:	0
Generator Treatment Code:	Not Reported
Permit By Rule Code:	Not Reported
WCDE Residence Code:	Not Reported
WCDH Origin Code:	2
WCDE On Site Code:	Not Reported
WCDB Code:	W206
Description:	Used oil contaminated with halogenated solvents
CORb Sequence Number:	163651
Sequence Number:	3485907
Mixed Radioactive Flag:	False
Designation Code:	D
Reported Quantity:	2500

MAP FINDINGS

BPA COVINGTON STATION, 28401 COVINGTON WAY SE, KENT, WA 98042 (Continued)

Quantity Unit:	LB
Kilograms Quantity:	1134.00001
Density Number:	0
Density Quantity:	Not Reported

Shipments Send:

CORB Waste Sequence Number:	163651
Waste Sequence Number:	3485907
Sequence Number:	2076937
Shipment Date:	2017-06-28 00:00:00
Mainfest Document ID:	010490816
Reported Quantity:	2500
Unit of Measure:	LB
Kilograms Quantity:	1134.00001
Receiving EPAID:	WAD981769110

Waste Stream Off Site Mgmt:

Waste CORB Sequence Number:	163651
Waste Sequence Number:	3485907
Sequence Number:	946529
Received EPAID:	WAD981769110
Managed Quantity:	2500
Kilogram Quantity:	1134.00001
Recycled Percentage:	Not Reported
Waste Management System Code:	H061

Waste Stream Comments:

CORB Waste Sequence Number:	163651
Comments:	Facility's on site used oil tank was accidentally cross-contaminated with halogenated solvents causing entire tank to become hazardous waste. Third-party contractor was hired to pump out hazardous constituents and rinse tank. All hazardous waste was shipped from site on June 28, 2017. Facility has since reverted back to SQG status.
Waste Sequence Number:	3485907
Sequence Number:	1

Waste Stream EPA Code:

CORB Waste Sequence Number:	163651
Waste Sequence Number:	3485907
Sequence Number:	8166676
WCDA Code:	D018
Waste Sequence Number:	3485907
Sequence Number:	8166677
WCDA Code:	D039
Waste Sequence Number:	3485907
Sequence Number:	8166678
WCDA Code:	F002
Waste Sequence Number:	3485907

MAP FINDINGS

BPA COVINGTON STATION, 28401 COVINGTON WAY SE, KENT, WA 98042 (Continued)

Sequence Number: 8166679
 WCDA Code: F003
 Waste Sequence Number: 3485907
 Sequence Number: 8166680
 WCDA Code: F005

Waste Stream Source Code:

CORB Waste Sequence Number: 163651
 Waste Sequence Number: 3485907
 Sequence Number: 1
 WCDD Code: G31

Name: US DOE BPA COVINGTON SUBSTATION
 Address: 28401 COVINGTON WAY SE
 City,State,Zip: KENT, WA 98042-9134
 Facility Address 2: Not Reported
 Facility ID: 37882899
 EPA ID: WA3891406339
 NAICS: 921190
 State Waste Code Desc: WT02,WP01,WP02
 Federal Waste Code Desc: D001,D008,D035,D039,D040,D002
 Form Comm: D039, D040, WT02, WP01 - Liquid filled fuses; D001, WT02 - Flammable Liquids; D008 - Lead Contaminated Debris; D001, D008, D035, D039, D040, WT02, WP02 - Spent Aerosols; D002, WP02 - Degreaser.
 Data Year: 2015
 Permit by Rule: False
 Mailing Address 2: Not Reported
 Treatment by Generator: False
 Mixed Radioactive Waste: False
 Importer of Hazardous Waste: False
 Immediate Recycler: False
 Treatment/Storage/Disposal/Recycling Facility: False
 Generator of Dangerous Fuel Waste: False
 Generator Marketing to Burner: False
 Other Marketers (i.e., blender, distributor, etc.): False
 Utility Boiler Burner: False
 Industry Boiler Burner: False
 Industrial Furnace: False
 Smelter Defferal: False
 Universal Waste: Not Reported
 Off-Specification: Not Reported
 LN Address 2: Not Reported
 Tax Reg #: 601319923
 Business Type: Federal marketing agency
 Mail Name: US DOE BPA Covington Substation
 Mailing Address: 28401 Covington Way SE
 Mailing City,State,Zip: KENT, WA 98042
 Legal Organization Name: US DOE Bonneville Power Administration

MAP FINDINGS

BPA COVINGTON STATION, 28401 COVINGTON WAY SE, KENT, WA 98042 (Continued)

Legal Organization Type:	Federal
Legal Contact:	Not Reported
Legal Address:	28401 Covington Way SE
Legal Address 2:	Not Reported
Legal City,State,Zip:	KENT, WA 98042
Legal Phone Number:	(253) 638-7431
Legal Effective Date:	08/03/1994
Land Organization Name:	US DOE Bonneville Power Administration
Land Organization Type:	Federal
Land Contact:	Not Reported
Land Address:	28401 Covington Way SE
Land City,State,Zip:	Covington, WA 98042
Land Phone Number:	(253) 638-7431
Operator Organization Name:	US DOE Bonneville Power Administration
Operator Organization Type:	Federal
Operator:	Not Reported
Operator Address:	28401 Covington Way SE
Operator Address 2:	Not Reported
Operator City,State,Zip:	Covington, WA 98291-0889
Operator Phone Number:	(253)638-7431
Operator Effective Date:	08/05/1996
Site Contact:	Chad Browning
Site Contact Address:	28401 Covington Way SE
Contact City,State,Zip:	KENT, WA 98042
Site Contact Phone Number:	(503) 793-8120
Site Contact Email:	cabrowning@bpa.gov
Gen Status Code:	SQG
Monthly Generation:	False
Batch Generation:	True
One Time Generation:	False
Transport Own Waste:	False
Tranports Other Waste:	False
Recycler Onsite:	False
Transfer Facility:	False
Other Exemption:	Not Reported
UW Battery Gen:	False
Used Oil Transporter:	False
Used Oil Transfer Facility:	False
Used Oil Processor:	False
Used Oil Refiner:	False
Used Oil Fuel Marketer Directs Shipments:	False
Used Oil Fuel Marketer Meets Specs:	False
Site Contact Address 2:	Not Reported
SIC Code:	Not Reported
CRK Number:	Not Reported
Active:	Not Reported
CAS Number:	Not Reported
Chemical Name:	Not Reported
EHS:	Not Reported

MAP FINDINGS

BPA COVINGTON STATION, 28401 COVINGTON WAY SE, KENT, WA 98042 (Continued)

EHS CAS Number:	Not Reported
EHS Name:	Not Reported
Name:	US DOE BPA COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY SE
City,State,Zip:	KENT, WA 98042-9134
Facility Address 2:	Not Reported
Facility ID:	37882899
EPA ID:	WA3891406339
NAICS:	921190
State Waste Code Desc:	WT02; WP02; WSC2
Federal Waste Code Desc:	D001; D002; D008; D035; D039; D040; D005; D007; D011
Form Comm:	Not Reported
Data Year:	2012
Permit by Rule:	False
Mailing Address 2:	Not Reported
Treatment by Generator:	False
Mixed Radioactive Waste:	False
Importer of Hazardous Waste:	False
Immediate Recycler:	False
Treatment/Storage/Disposal/Recycling Facility:	False
Generator of Dangerous Fuel Waste:	False
Generator Marketing to Burner:	False
Other Marketers (i.e., blender, distributor, etc.):	False
Utility Boiler Burner:	False
Industry Boiler Burner:	False
Industrial Furnace:	False
Smelter Defferal:	False
Universal Waste:	Not Reported
Off-Specification:	Not Reported
LN Address 2:	Not Reported
Tax Reg #:	601319923
Business Type:	Federal marketing agency
Mail Name:	US DOE BPA Covington Substation
Mailing Address:	28401 Covington Way SE
Mailing City,State,Zip:	KENT, WA 98042
Legal Organization Name:	US DOE Bonneville Power Administration
Legal Organization Type:	Federal
Legal Contact:	Not Reported
Legal Address:	28401 Covington Way SE
Legal Address 2:	Not Reported
Legal City,State,Zip:	KENT, WA 98042
Legal Phone Number:	(253) 638-7431
Legal Effective Date:	08/03/1994
Land Organization Name:	US DOE Bonneville Power Administration
Land Organization Type:	Federal
Land Contact:	Not Reported
Land Address:	28401 Covngton Way SE
Land City,State,Zip:	Covington, WA 98042

MAP FINDINGS

BPA COVINGTON STATION, 28401 COVINGTON WAY SE, KENT, WA 98042 (Continued)

Land Phone Number:	(253) 638-7431
Operator Organization Name:	US DOE Bonneville Power Administration
Operator Organization Type:	Federal
Operator:	Not Reported
Operator Address:	28401 Covington Way SE
Operator Address 2:	Not Reported
Operator City,State,Zip:	Covington, WA 98291-0889
Operator Phone Number:	(253)638-7431
Operator Effective Date:	08/05/1996
Site Contact:	Chad Browning
Site Contact Address:	28401 Covington Way SE
Contact City,State,Zip:	KENT, WA 98042
Site Contact Phone Number:	(503) 793-8120
Site Contact Email:	cabrowning@bpa.gov
Gen Status Code:	SQG
Monthly Generation:	False
Batch Generation:	True
One Time Generation:	False
Transport Own Waste:	False
Tranports Other Waste:	False
Recycler Onsite:	False
Transfer Facility:	False
Other Exemption:	Not Reported
UW Battery Gen:	False
Used Oil Transporter:	False
Used Oil Transfer Facility:	False
Used Oil Processor:	False
Used Oil Refiner:	False
Used Oil Fuel Marketer Directs Shipments:	False
Used Oil Fuel Marketer Meets Specs:	False
Site Contact Address 2:	Not Reported
SIC Code:	Not Reported
CRK Number:	Not Reported
Active:	Not Reported
CAS Number:	Not Reported
Chemical Name:	Not Reported
EHS:	Not Reported
EHS CAS Number:	Not Reported
EHS Name:	Not Reported
Name:	US DOE BPA COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY SE
City,State,Zip:	KENT, WA 98042-9134
Facility Address 2:	Not Reported
Facility ID:	37882899
EPA ID:	WA3891406339
NAICS:	921190
State Waste Code Desc:	Not Reported
Federal Waste Code Desc:	Not Reported
Form Comm:	Not Reported

MAP FINDINGS

BPA COVINGTON STATION, 28401 COVINGTON WAY SE, KENT, WA 98042 (Continued)

Data Year:	2011
Permit by Rule:	False
Mailing Address 2:	Not Reported
Treatment by Generator:	False
Mixed Radioactive Waste:	False
Importer of Hazardous Waste:	False
Immediate Recycler:	False
Treatment/Storage/Disposal/Recycling Facility:	False
Generator of Dangerous Fuel Waste:	False
Generator Marketing to Burner:	False
Other Marketers (i.e., blender, distributor, etc.):	False
Utility Boiler Burner:	False
Industry Boiler Burner:	False
Industrial Furnace:	False
Smelter Defferal:	False
Universal Waste:	Not Reported
Off-Specification:	Not Reported
LN Address 2:	Not Reported
Tax Reg #:	601319923
Business Type:	Federal marketing agency
Mail Name:	US DOE BPA Covington Substation
Mailing Address:	28401 Covington Way SE
Mailing City,State,Zip:	KENT, WA 98042
Legal Organization Name:	US DOE Bonneville Power Administration
Legal Organization Type:	Federal
Legal Contact:	Not Reported
Legal Address:	28401 Covington Way SE
Legal Address 2:	Not Reported
Legal City,State,Zip:	KENT, WA 98042
Legal Phone Number:	(253) 638-7431
Legal Effective Date:	08/03/1994
Land Organization Name:	US DOE Bonneville Power Administration
Land Organization Type:	Federal
Land Contact:	Not Reported
Land Address:	28401 Covngton Way SE
Land City,State,Zip:	Covington, WA 98042
Land Phone Number:	(253) 638-7431
Operator Organization Name:	US DOE Bonneville Power Administration
Operator Organization Type:	Federal
Operator:	Not Reported
Operator Address:	28401 Covington Way SE
Operator Address 2:	Not Reported
Operator City,State,Zip:	Covington, WA 98291-0889
Operator Phone Number:	(253)638-7431
Operator Effective Date:	08/05/1996
Site Contact:	Chad Browning
Site Contact Address:	28401 Covington Way SE
Contact City,State,Zip:	KENT, WA 98042
Site Contact Phone Number:	(503) 793-8120

MAP FINDINGS

BPA COVINGTON STATION, 28401 COVINGTON WAY SE, KENT, WA 98042 (Continued)

Site Contact Email: cabrowning@bpa.gov
 Gen Status Code: SQG
 Monthly Generation: True
 Batch Generation: False
 One Time Generation: False
 Transport Own Waste: False
 Tranports Other Waste: False
 Recycler Onsite: False
 Transfer Facility: False
 Other Exemption: Not Reported
 UW Battery Gen: False
 Used Oil Transporter: False
 Used Oil Transfer Facility: False
 Used Oil Processor: False
 Used Oil Refiner: False
 Used Oil Fuel Marketer Directs Shipments: False
 Used Oil Fuel Marketer Meets Specs: False
 Site Contact Address 2: Not Reported
 SIC Code: Not Reported
 CRK Number: Not Reported
 Active: Not Reported
 CAS Number: Not Reported
 Chemical Name: Not Reported
 EHS: Not Reported
 EHS CAS Number: Not Reported
 EHS Name: Not Reported

USDOE BPA COVINGTON SUBSTATION 28401 COVINGTON WY SE, KENT, WA, 98031			1015732090
◆ A3	ESE 1/10 - 1/3	(584 ft. / 0.111 mi.)	Lists of Federal sites subject to CERCLA removals and CERCLA orders
	16 ft. Lower Elevation	378 ft. Above Sea Level	Lists of Federal RCRA generators

Worksheet:

SEMS: Lists of Federal sites subject to CERCLA removals and CERCLA orders

Site ID: 1001115
 EPA ID: WA3891406339
 Name: USDOE BPA COVINGTON SUBSTATION
 Address: 28401 COVINGTON WY SE
 Address 2: Not Reported
 City,State,Zip: KENT, WA 98031
 Cong District: 07
 FIPS Code: 53033
 Latitude: 47.348333
 Longitude: -122.119167
 FF: Y
 NPL: Not on the NPL

MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

Non NPL Status: Other Cleanup Activity: State-Lead Cleanup

SEMS Detail:

Region: 10
 Site ID: 1001115
 EPA ID: WA3891406339
 Site Name: USDOE BPA COVINGTON SUBSTATION
 NPL: N
 FF: Y
 OU: 00
 Action Code: DS
 Action Name: DISCVRY
 SEQ: 1
 Start Date: 1984-07-01 05:00:00
 Finish Date: 1984-07-01 05:00:00
 Qual: Not Reported
 Current Action Lead: EPA Perf

Region: 10
 Site ID: 1001115
 EPA ID: WA3891406339
 Site Name: USDOE BPA COVINGTON SUBSTATION
 NPL: N
 FF: Y
 OU: 00
 Action Code: OO
 Action Name: SITE REASS
 SEQ: 1
 Start Date: 1999-06-30 04:00:00
 Finish Date: 2000-09-18 04:00:00
 Qual: L
 Current Action Lead: EPA Perf

Region: 10
 Site ID: 1001115
 EPA ID: WA3891406339
 Site Name: USDOE BPA COVINGTON SUBSTATION
 NPL: N
 FF: Y
 OU: 00
 Action Code: SI
 Action Name: SI
 SEQ: 1
 Start Date: 1995-07-26 04:00:00
 Finish Date: 1995-07-26 04:00:00
 Qual: H
 Current Action Lead: Fed Fac

Region: 10
 Site ID: 1001115
 EPA ID: WA3891406339

MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

Site Name:	USDOE BPA COVINGTON SUBSTATION
NPL:	N
FF:	Y
OU:	00
Action Code:	PA
Action Name:	PA
SEQ:	1
Start Date:	1995-07-26 04:00:00
Finish Date:	1995-07-26 04:00:00
Qual:	H
Current Action Lead:	Fed Fac
Region:	10
Site ID:	1001115
EPA ID:	WA3891406339
Site Name:	USDOE BPA COVINGTON SUBSTATION
NPL:	N
FF:	Y
OU:	00
Action Code:	VA
Action Name:	OTHR CLEANUP
SEQ:	1
Start Date:	2000-12-13 05:00:00
Finish Date:	Not Reported
Qual:	L
Current Action Lead:	St Perf

RCRA Listings: Lists of Federal RCRA generators

Date Form Received by Agency:	20230217
Handler Name:	Us Doe Bpa Covington Substation
Handler Address:	28401 COVINGTON WAY SE
Handler City,State,Zip:	KENT, WA 98042
EPA ID:	WA3891406339
Contact Name:	CHAD BROWNING
Contact Address:	28401 COVINGTON WAY SE
Contact City,State,Zip:	KENT, WA 98042
Contact Telephone:	253-638-3756
Contact Fax:	Not Reported
Contact Email:	CABROWNING@BPA.GOV
Contact Title:	ENVIRONMENTAL SPECIALIST
EPA Region:	10
Land Type:	Federal
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
Non-Notifier:	Not Reported
Biennial Report Cycle:	Not Reported
Accessibility:	Not Reported
Active Site Indicator:	Handler Activities
State District Owner:	WA
State District:	NWRO

MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

Mailing Address:	28401 COVINGTON WAY SE
Mailing City,State,Zip:	KENT, WA 98042
Owner Name:	Us Doe Bonneville Power Administration
Owner Type:	Federal
Operator Name:	Us Doe Bonneville Power Administration
Operator Type:	Federal
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site State-Reg Handler:	---
Federal Facility Indicator:	The land is federally-owned, The site is federally-owned, The site is federally-operated
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not Reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
202 GPRA Corrective Action Baseline:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not Reported
Handler Date of Last Change:	20230221
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No

MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

Manifest Broker: No
 Sub-Part P Indicator: No

Biennial: List of Years

Year:	2017
Click Here for Biennial Reporting System Data:	https://enviro.epa.gov/enviro/brs_report_v2.get_data?hand_id=WA3891406339&rep_year=2017
Year:	2011
Click Here for Biennial Reporting System Data:	https://enviro.epa.gov/enviro/brs_report_v2.get_data?hand_id=WA3891406339&rep_year=2011
Year:	2009
Click Here for Biennial Reporting System Data:	https://enviro.epa.gov/enviro/brs_report_v2.get_data?hand_id=WA3891406339&rep_year=2009
Year:	2007
Click Here for Biennial Reporting System Data:	https://enviro.epa.gov/enviro/brs_report_v2.get_data?hand_id=WA3891406339&rep_year=2007
Year:	2005
Click Here for Biennial Reporting System Data:	https://enviro.epa.gov/enviro/brs_report_v2.get_data?hand_id=WA3891406339&rep_year=2005
Year:	2003
Click Here for Biennial Reporting System Data:	https://enviro.epa.gov/enviro/brs_report_v2.get_data?hand_id=WA3891406339&rep_year=2003

Hazardous Waste Summary:

Waste Code:	D001
Waste Description:	IGNITABLE WASTE
Waste Code:	D002
Waste Description:	CORROSIVE WASTE
Waste Code:	D005
Waste Description:	BARIUM
Waste Code:	D006
Waste Description:	CADMIUM
Waste Code:	D007
Waste Description:	CHROMIUM
Waste Code:	D008
Waste Description:	LEAD
Waste Code:	D009
Waste Description:	MERCURY
Waste Code:	D011
Waste Description:	SILVER
Waste Code:	D018
Waste Description:	BENZENE
Waste Code:	D035
Waste Description:	METHYL ETHYL KETONE
Waste Code:	D039
Waste Description:	TETRACHLOROETHYLENE

MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

Waste Code:	D040
Waste Description:	TRICHLORETHYLENE
Waste Code:	F002
Waste Description:	THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.
Waste Code:	F003
Waste Description:	THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.
Waste Code:	F005
Waste Description:	THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.
Waste Code:	U002
Waste Description:	2-PROPANONE (I) (OR) ACETONE (I)
Waste Code:	U239
Waste Description:	BENZENE, DIMETHYL- (I,T) (OR) XYLENE (I)

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Federal
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98042
Owner/Operator Telephone:	253-638-7376
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BPA COVINGTON SUBSTATION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042

MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

Owner/Operator Telephone:	000-000-0000
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BPA COVINGTON SUBSTATION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	000-000-0000
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	PO BOX 889
Owner/Operator City,State,Zip:	SNOHOMISH, WA 98291
Owner/Operator Telephone:	360-568-7355
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	PO BOX 889
Owner/Operator City,State,Zip:	SNOHOMISH, WA 98291
Owner/Operator Telephone:	360-568-7355
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	19940803
Date Ended Current:	Not Reported
Owner/Operator Address:	PO BOX 889
Owner/Operator City,State,Zip:	SNOHOMISH, WA 98291
Owner/Operator Telephone:	360-568-7355
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported

MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

Owner/Operator Indicator: Owner
 Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
 Legal Status: Private
 Date Became Current: 19940803
 Date Ended Current: Not Reported
 Owner/Operator Address: PO BOX 889
 Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
 Owner/Operator Telephone: 360-568-7355
 Owner/Operator Telephone Ext: Not Reported
 Owner/Operator Fax: Not Reported
 Owner/Operator Email: Not Reported

Owner/Operator Indicator: Operator
 Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
 Legal Status: Private
 Date Became Current: Not Reported
 Date Ended Current: Not Reported
 Owner/Operator Address: PO BOX 889
 Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
 Owner/Operator Telephone: 360-568-7355
 Owner/Operator Telephone Ext: Not Reported
 Owner/Operator Fax: Not Reported
 Owner/Operator Email: Not Reported

Owner/Operator Indicator: Owner
 Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
 Legal Status: Private
 Date Became Current: Not Reported
 Date Ended Current: Not Reported
 Owner/Operator Address: PO BOX 889
 Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
 Owner/Operator Telephone: 360-568-7355
 Owner/Operator Telephone Ext: Not Reported
 Owner/Operator Fax: Not Reported
 Owner/Operator Email: Not Reported

Owner/Operator Indicator: Owner
 Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
 Legal Status: Private
 Date Became Current: 19940803
 Date Ended Current: Not Reported
 Owner/Operator Address: PO BOX 889
 Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
 Owner/Operator Telephone: 360-568-7355
 Owner/Operator Telephone Ext: Not Reported
 Owner/Operator Fax: Not Reported
 Owner/Operator Email: Not Reported

Owner/Operator Indicator: Owner
 Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
 Legal Status: Private

MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	PO BOX 889
Owner/Operator City,State,Zip:	SNOHOMISH, WA 98291
Owner/Operator Telephone:	360-568-7355
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	PO BOX 889
Owner/Operator City,State,Zip:	SNOHOMISH, WA 98291
Owner/Operator Telephone:	360-568-7355
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVNGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98042
Owner/Operator Telephone:	253-638-7376
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVNGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98042
Owner/Operator Telephone:	253-638-7431
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVNGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98042

MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

Owner/Operator Telephone:	253-638-3756
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Federal
Date Became Current:	19960805
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98291
Owner/Operator Telephone:	253-638-3756
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BPA COVINGTON SUBSTATION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	000-000-0000
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	19940803
Date Ended Current:	Not Reported
Owner/Operator Address:	PO BOX 889
Owner/Operator City,State,Zip:	SNOHOMISH, WA 98291
Owner/Operator Telephone:	360-568-7355
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	19940803
Date Ended Current:	Not Reported
Owner/Operator Address:	PO BOX 889
Owner/Operator City,State,Zip:	SNOHOMISH, WA 98291
Owner/Operator Telephone:	360-568-7355
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported

MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

Owner/Operator Indicator: Owner
 Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
 Legal Status: Private
 Date Became Current: 19940803
 Date Ended Current: Not Reported
 Owner/Operator Address: PO BOX 889
 Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
 Owner/Operator Telephone: 360-568-7355
 Owner/Operator Telephone Ext: Not Reported
 Owner/Operator Fax: Not Reported
 Owner/Operator Email: Not Reported

Owner/Operator Indicator: Operator
 Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
 Legal Status: Private
 Date Became Current: Not Reported
 Date Ended Current: Not Reported
 Owner/Operator Address: PO BOX 889
 Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
 Owner/Operator Telephone: 360-568-7355
 Owner/Operator Telephone Ext: Not Reported
 Owner/Operator Fax: Not Reported
 Owner/Operator Email: Not Reported

Owner/Operator Indicator: Owner
 Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
 Legal Status: Private
 Date Became Current: 19940803
 Date Ended Current: Not Reported
 Owner/Operator Address: PO BOX 889
 Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
 Owner/Operator Telephone: 360-568-7355
 Owner/Operator Telephone Ext: Not Reported
 Owner/Operator Fax: Not Reported
 Owner/Operator Email: Not Reported

Owner/Operator Indicator: Owner
 Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
 Legal Status: Private
 Date Became Current: 19940803
 Date Ended Current: Not Reported
 Owner/Operator Address: PO BOX 889
 Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
 Owner/Operator Telephone: 360-568-7355
 Owner/Operator Telephone Ext: Not Reported
 Owner/Operator Fax: Not Reported
 Owner/Operator Email: Not Reported

Owner/Operator Indicator: Owner
 Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
 Legal Status: Private

MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	PO BOX 889
Owner/Operator City,State,Zip:	SNOHOMISH, WA 98291
Owner/Operator Telephone:	360-568-7355
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	PO BOX 889
Owner/Operator City,State,Zip:	SNOHOMISH, WA 98291
Owner/Operator Telephone:	360-568-7355
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVNGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98042
Owner/Operator Telephone:	253-638-7376
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98291
Owner/Operator Telephone:	253-638-7431
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Federal
Date Became Current:	19940803
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042

MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

Owner/Operator Telephone:	253-638-3756
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Federal
Date Became Current:	20171231
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVNGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98042
Owner/Operator Telephone:	253-638-3756
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Federal
Date Became Current:	19960805
Date Ended Current:	Not Reported
Owner/Operator Address:	PO BOX 889
Owner/Operator City,State,Zip:	SNOHOMISH, WA 98291-0889
Owner/Operator Telephone:	Not Reported
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Federal
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98291-0889
Owner/Operator Telephone:	253-638-3756
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	19940803
Date Ended Current:	Not Reported
Owner/Operator Address:	PO BOX 889
Owner/Operator City,State,Zip:	SNOHOMISH, WA 98291
Owner/Operator Telephone:	360-568-7355
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported

MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BPA COVINGTON SUBSTATION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	000-000-0000
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	PO BOX 889
Owner/Operator City,State,Zip:	SNOHOMISH, WA 98291
Owner/Operator Telephone:	360-568-7355
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	19940803
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-638-7376
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	19940803
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-638-7431
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private

MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

Date Became Current:	19940803
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-638-7431
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVNGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98042
Owner/Operator Telephone:	253-638-7431
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Federal
Date Became Current:	20171231
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVNGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98042
Owner/Operator Telephone:	253-638-3756
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Federal
Date Became Current:	19960805
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98291
Owner/Operator Telephone:	253-638-3756
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Federal
Date Became Current:	19960805
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98291

MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

Owner/Operator Telephone:	253-638-3756
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Federal
Date Became Current:	19940803
Date Ended Current:	Not Reported
Owner/Operator Address:	PO BOX 889
Owner/Operator City,State,Zip:	SNOHOMISH, WA 98291-0889
Owner/Operator Telephone:	Not Reported
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Federal
Date Became Current:	19940803
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-638-7431
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Federal
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-638-7376
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BPA COVINGTON SUBSTATION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	000-000-0000
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported

MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

Owner/Operator Indicator: Owner
 Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
 Legal Status: Private
 Date Became Current: Not Reported
 Date Ended Current: Not Reported
 Owner/Operator Address: PO BOX 889
 Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
 Owner/Operator Telephone: 360-568-7355
 Owner/Operator Telephone Ext: Not Reported
 Owner/Operator Fax: Not Reported
 Owner/Operator Email: Not Reported

Owner/Operator Indicator: Owner
 Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
 Legal Status: Private
 Date Became Current: Not Reported
 Date Ended Current: Not Reported
 Owner/Operator Address: PO BOX 889
 Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
 Owner/Operator Telephone: 360-568-7355
 Owner/Operator Telephone Ext: Not Reported
 Owner/Operator Fax: Not Reported
 Owner/Operator Email: Not Reported

Owner/Operator Indicator: Owner
 Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
 Legal Status: Private
 Date Became Current: 19940803
 Date Ended Current: Not Reported
 Owner/Operator Address: PO BOX 889
 Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
 Owner/Operator Telephone: 360-568-7355
 Owner/Operator Telephone Ext: Not Reported
 Owner/Operator Fax: Not Reported
 Owner/Operator Email: Not Reported

Owner/Operator Indicator: Owner
 Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
 Legal Status: Private
 Date Became Current: Not Reported
 Date Ended Current: Not Reported
 Owner/Operator Address: 28401 COVINGTON WAY SE
 Owner/Operator City,State,Zip: COVINGTON, WA 98042
 Owner/Operator Telephone: 253-638-7431
 Owner/Operator Telephone Ext: Not Reported
 Owner/Operator Fax: Not Reported
 Owner/Operator Email: Not Reported

Owner/Operator Indicator: Operator
 Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
 Legal Status: Federal

MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

Date Became Current:	19960805
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98291
Owner/Operator Telephone:	253-638-3756
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Federal
Date Became Current:	19940803
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-638-3756
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Federal
Date Became Current:	19940803
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-638-3756
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Federal
Date Became Current:	19940803
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-638-3756
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Federal
Date Became Current:	20171231
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98042

MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

Owner/Operator Telephone:	253-638-3756
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Federal
Date Became Current:	19940803
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-638-3756
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Federal
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98042
Owner/Operator Telephone:	253-638-3756
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	19940803
Date Ended Current:	Not Reported
Owner/Operator Address:	PO BOX 889
Owner/Operator City,State,Zip:	SNOHOMISH, WA 98291
Owner/Operator Telephone:	360-568-7355
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	PO BOX 889
Owner/Operator City,State,Zip:	SNOHOMISH, WA 98291
Owner/Operator Telephone:	360-568-7355
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported

MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

Owner/Operator Indicator: Owner
 Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
 Legal Status: Private
 Date Became Current: Not Reported
 Date Ended Current: Not Reported
 Owner/Operator Address: PO BOX 889
 Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
 Owner/Operator Telephone: 360-568-7355
 Owner/Operator Telephone Ext: Not Reported
 Owner/Operator Fax: Not Reported
 Owner/Operator Email: Not Reported

Owner/Operator Indicator: Operator
 Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
 Legal Status: Private
 Date Became Current: Not Reported
 Date Ended Current: Not Reported
 Owner/Operator Address: PO BOX 889
 Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
 Owner/Operator Telephone: 360-568-7355
 Owner/Operator Telephone Ext: Not Reported
 Owner/Operator Fax: Not Reported
 Owner/Operator Email: Not Reported

Owner/Operator Indicator: Owner
 Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
 Legal Status: Private
 Date Became Current: 19940803
 Date Ended Current: Not Reported
 Owner/Operator Address: 28401 COVINGTON WAY SE
 Owner/Operator City,State,Zip: KENT, WA 98042
 Owner/Operator Telephone: 253-638-7376
 Owner/Operator Telephone Ext: Not Reported
 Owner/Operator Fax: Not Reported
 Owner/Operator Email: Not Reported

Owner/Operator Indicator: Operator
 Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
 Legal Status: Private
 Date Became Current: Not Reported
 Date Ended Current: Not Reported
 Owner/Operator Address: 28401 COVINGTON WAY SE
 Owner/Operator City,State,Zip: COVINGTON, WA 98291
 Owner/Operator Telephone: 253-638-7376
 Owner/Operator Telephone Ext: Not Reported
 Owner/Operator Fax: Not Reported
 Owner/Operator Email: Not Reported

Owner/Operator Indicator: Owner
 Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
 Legal Status: Private

MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

Date Became Current:	19940803
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-638-7376
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98291
Owner/Operator Telephone:	253-638-7431
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98291
Owner/Operator Telephone:	253-638-3756
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Federal
Date Became Current:	20171231
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98042
Owner/Operator Telephone:	253-638-3756
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Federal
Date Became Current:	19960805
Date Ended Current:	Not Reported
Owner/Operator Address:	PO BOX 889
Owner/Operator City,State,Zip:	SNOHOMISH, WA 98291-0889

MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

Owner/Operator Telephone:	Not Reported
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Federal
Date Became Current:	19960805
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98291-0889
Owner/Operator Telephone:	253-638-7376
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BPA COVINGTON SUBSTATION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	000-000-0000
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	PO BOX 889
Owner/Operator City,State,Zip:	SNOHOMISH, WA 98291
Owner/Operator Telephone:	360-568-7355
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	PO BOX 889
Owner/Operator City,State,Zip:	SNOHOMISH, WA 98291
Owner/Operator Telephone:	360-568-7355
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported

MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

Owner/Operator Indicator: Operator
 Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
 Legal Status: Private
 Date Became Current: Not Reported
 Date Ended Current: Not Reported
 Owner/Operator Address: PO BOX 889
 Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
 Owner/Operator Telephone: 360-568-7355
 Owner/Operator Telephone Ext: Not Reported
 Owner/Operator Fax: Not Reported
 Owner/Operator Email: Not Reported

Owner/Operator Indicator: Operator
 Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
 Legal Status: Private
 Date Became Current: Not Reported
 Date Ended Current: Not Reported
 Owner/Operator Address: 28401 COVINGTON WAY SE
 Owner/Operator City,State,Zip: COVINGTON, WA 98291
 Owner/Operator Telephone: 253-638-7376
 Owner/Operator Telephone Ext: Not Reported
 Owner/Operator Fax: Not Reported
 Owner/Operator Email: Not Reported

Owner/Operator Indicator: Operator
 Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
 Legal Status: Private
 Date Became Current: Not Reported
 Date Ended Current: Not Reported
 Owner/Operator Address: 28401 COVINGTON WAY SE
 Owner/Operator City,State,Zip: COVINGTON, WA 98291
 Owner/Operator Telephone: 253-638-7376
 Owner/Operator Telephone Ext: Not Reported
 Owner/Operator Fax: Not Reported
 Owner/Operator Email: Not Reported

Owner/Operator Indicator: Owner
 Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
 Legal Status: Private
 Date Became Current: 19940803
 Date Ended Current: Not Reported
 Owner/Operator Address: 28401 COVINGTON WAY SE
 Owner/Operator City,State,Zip: KENT, WA 98042
 Owner/Operator Telephone: 253-638-7431
 Owner/Operator Telephone Ext: Not Reported
 Owner/Operator Fax: Not Reported
 Owner/Operator Email: Not Reported

Owner/Operator Indicator: Owner
 Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
 Legal Status: Private

MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

Date Became Current:	19940803
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-638-7431
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98291
Owner/Operator Telephone:	253-638-7431
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	19940803
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-638-7431
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	19940803
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-638-7431
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98042

MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

Owner/Operator Telephone:	253-638-7431
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Federal
Date Became Current:	19940803
Date Ended Current:	Not Reported
Owner/Operator Address:	PO BOX 889
Owner/Operator City,State,Zip:	SNOHOMISH, WA 98291-0889
Owner/Operator Telephone:	Not Reported
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Federal
Date Became Current:	19960805
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98291-0889
Owner/Operator Telephone:	253-638-7431
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BPA COVINGTON SUBSTATION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	000-000-0000
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	19940803
Date Ended Current:	Not Reported
Owner/Operator Address:	PO BOX 889
Owner/Operator City,State,Zip:	SNOHOMISH, WA 98291
Owner/Operator Telephone:	360-568-7355
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported

MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

Owner/Operator Indicator: Owner
 Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
 Legal Status: Private
 Date Became Current: Not Reported
 Date Ended Current: Not Reported
 Owner/Operator Address: PO BOX 889
 Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
 Owner/Operator Telephone: 360-568-7355
 Owner/Operator Telephone Ext: Not Reported
 Owner/Operator Fax: Not Reported
 Owner/Operator Email: Not Reported

Owner/Operator Indicator: Operator
 Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
 Legal Status: Private
 Date Became Current: Not Reported
 Date Ended Current: Not Reported
 Owner/Operator Address: PO BOX 889
 Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
 Owner/Operator Telephone: 360-568-7355
 Owner/Operator Telephone Ext: Not Reported
 Owner/Operator Fax: Not Reported
 Owner/Operator Email: Not Reported

Owner/Operator Indicator: Owner
 Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
 Legal Status: Private
 Date Became Current: Not Reported
 Date Ended Current: Not Reported
 Owner/Operator Address: PO BOX 889
 Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
 Owner/Operator Telephone: 360-568-7355
 Owner/Operator Telephone Ext: Not Reported
 Owner/Operator Fax: Not Reported
 Owner/Operator Email: Not Reported

Owner/Operator Indicator: Owner
 Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
 Legal Status: Private
 Date Became Current: Not Reported
 Date Ended Current: Not Reported
 Owner/Operator Address: PO BOX 889
 Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
 Owner/Operator Telephone: 360-568-7355
 Owner/Operator Telephone Ext: Not Reported
 Owner/Operator Fax: Not Reported
 Owner/Operator Email: Not Reported

Owner/Operator Indicator: Operator
 Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
 Legal Status: Private

MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	PO BOX 889
Owner/Operator City,State,Zip:	SNOHOMISH, WA 98291
Owner/Operator Telephone:	360-568-7355
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVNGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98042
Owner/Operator Telephone:	253-638-7431
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVNGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98042
Owner/Operator Telephone:	253-638-7431
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	19940803
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-638-7431
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98291

MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

Owner/Operator Telephone:	253-638-7431
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Federal
Date Became Current:	19940803
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-638-7376
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Federal
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-638-3756
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BPA COVINGTON SUBSTATION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	000-000-0000
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BPA COVINGTON SUBSTATION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	000-000-0000
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported

MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

Owner/Operator Indicator: Owner
 Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
 Legal Status: Private
 Date Became Current: 19940803
 Date Ended Current: Not Reported
 Owner/Operator Address: PO BOX 889
 Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
 Owner/Operator Telephone: 360-568-7355
 Owner/Operator Telephone Ext: Not Reported
 Owner/Operator Fax: Not Reported
 Owner/Operator Email: Not Reported

Owner/Operator Indicator: Owner
 Owner/Operator Name: US DOE BPA COVINGTON SUBSTATION
 Legal Status: Private
 Date Became Current: Not Reported
 Date Ended Current: Not Reported
 Owner/Operator Address: 28401 COVINGTON WAY SE
 Owner/Operator City,State,Zip: KENT, WA 98042
 Owner/Operator Telephone: 000-000-0000
 Owner/Operator Telephone Ext: Not Reported
 Owner/Operator Fax: Not Reported
 Owner/Operator Email: Not Reported

Owner/Operator Indicator: Owner
 Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
 Legal Status: Private
 Date Became Current: Not Reported
 Date Ended Current: Not Reported
 Owner/Operator Address: PO BOX 889
 Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
 Owner/Operator Telephone: 360-568-7355
 Owner/Operator Telephone Ext: Not Reported
 Owner/Operator Fax: Not Reported
 Owner/Operator Email: Not Reported

Owner/Operator Indicator: Owner
 Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
 Legal Status: Private
 Date Became Current: 19940803
 Date Ended Current: Not Reported
 Owner/Operator Address: PO BOX 889
 Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
 Owner/Operator Telephone: 360-568-7355
 Owner/Operator Telephone Ext: Not Reported
 Owner/Operator Fax: Not Reported
 Owner/Operator Email: Not Reported

Owner/Operator Indicator: Owner
 Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
 Legal Status: Private

MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVNGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98042
Owner/Operator Telephone:	253-638-7376
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVNGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98042
Owner/Operator Telephone:	253-638-7431
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98291
Owner/Operator Telephone:	253-638-7431
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98291
Owner/Operator Telephone:	253-638-7431
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	19940803
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042

MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

Owner/Operator Telephone:	253-638-7431
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVNGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98042
Owner/Operator Telephone:	253-638-7431
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98291
Owner/Operator Telephone:	253-638-7431
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98291
Owner/Operator Telephone:	253-638-7431
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	19940803
Date Ended Current:	Not Reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-638-3756
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported

MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

Owner/Operator Indicator: Owner
 Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
 Legal Status: Federal
 Date Became Current: 20171231
 Date Ended Current: Not Reported
 Owner/Operator Address: 28401 COVINGTON WAY SE
 Owner/Operator City,State,Zip: COVINGTON, WA 98042
 Owner/Operator Telephone: 253-638-3756
 Owner/Operator Telephone Ext: Not Reported
 Owner/Operator Fax: Not Reported
 Owner/Operator Email: Not Reported

Owner/Operator Indicator: Operator
 Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
 Legal Status: Federal
 Date Became Current: 19960805
 Date Ended Current: Not Reported
 Owner/Operator Address: 28401 COVINGTON WAY SE
 Owner/Operator City,State,Zip: COVINGTON, WA 98291
 Owner/Operator Telephone: 253-638-3756
 Owner/Operator Telephone Ext: Not Reported
 Owner/Operator Fax: Not Reported
 Owner/Operator Email: Not Reported

Owner/Operator Indicator: Owner
 Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
 Legal Status: Federal
 Date Became Current: 19940803
 Date Ended Current: Not Reported
 Owner/Operator Address: PO BOX 889
 Owner/Operator City,State,Zip: SNOHOMISH, WA 98291-0889
 Owner/Operator Telephone: Not Reported
 Owner/Operator Telephone Ext: Not Reported
 Owner/Operator Fax: Not Reported
 Owner/Operator Email: Not Reported

Owner/Operator Indicator: Operator
 Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
 Legal Status: Federal
 Date Became Current: 19960805
 Date Ended Current: Not Reported
 Owner/Operator Address: PO BOX 889
 Owner/Operator City,State,Zip: SNOHOMISH, WA 98291-0889
 Owner/Operator Telephone: Not Reported
 Owner/Operator Telephone Ext: Not Reported
 Owner/Operator Fax: Not Reported
 Owner/Operator Email: Not Reported

Historic Generators:

Receive Date: 20100225

MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

Handler Name: US DOE BPA COVINGTON SUBSTATION
 Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
 State District Owner: WA
 Large Quantity Handler of Universal Waste: No
 Recognized Trader Importer: No
 Recognized Trader Exporter: No
 Spent Lead Acid Battery Importer: No
 Spent Lead Acid Battery Exporter: No
 Current Record: No
 Non Storage Recycler Activity: Not Reported
 Electronic Manifest Broker: Not Reported

Receive Date: 20120105
 Handler Name: US DOE BPA COVINGTON SUBSTATION
 Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
 State District Owner: WA
 Large Quantity Handler of Universal Waste: No
 Recognized Trader Importer: No
 Recognized Trader Exporter: No
 Spent Lead Acid Battery Importer: No
 Spent Lead Acid Battery Exporter: No
 Current Record: No
 Non Storage Recycler Activity: Not Reported
 Electronic Manifest Broker: Not Reported

Receive Date: 20180124
 Handler Name: US DOE BPA COVINGTON SUBSTATION
 Federal Waste Generator Description: Large Quantity Generator
 State District Owner: WA
 Large Quantity Handler of Universal Waste: No
 Recognized Trader Importer: No
 Recognized Trader Exporter: No
 Spent Lead Acid Battery Importer: No
 Spent Lead Acid Battery Exporter: No
 Current Record: No
 Non Storage Recycler Activity: No
 Electronic Manifest Broker: No

Receive Date: 20090226
 Handler Name: US DOE BPA COVINGTON SUBSTATION
 Federal Waste Generator Description: Not a generator, verified
 State District Owner: WA
 Large Quantity Handler of Universal Waste: No
 Recognized Trader Importer: No
 Recognized Trader Exporter: No
 Spent Lead Acid Battery Importer: No
 Spent Lead Acid Battery Exporter: No
 Current Record: No
 Non Storage Recycler Activity: Not Reported

MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

Electronic Manifest Broker:	Not Reported
Receive Date:	19931231
Handler Name:	US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not Reported
Electronic Manifest Broker:	Not Reported
Receive Date:	19940101
Handler Name:	US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not Reported
Electronic Manifest Broker:	Not Reported
Receive Date:	19950101
Handler Name:	US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not Reported
Electronic Manifest Broker:	Not Reported
Receive Date:	19960220
Handler Name:	US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No

MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not Reported
Electronic Manifest Broker:	Not Reported
Receive Date:	19970304
Handler Name:	US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not Reported
Electronic Manifest Broker:	Not Reported
Receive Date:	19980302
Handler Name:	US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not Reported
Electronic Manifest Broker:	Not Reported
Receive Date:	19990923
Handler Name:	US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not Reported
Electronic Manifest Broker:	Not Reported
Receive Date:	20000203
Handler Name:	US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No

MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not Reported
Electronic Manifest Broker:	Not Reported
Receive Date:	20010227
Handler Name:	US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not Reported
Electronic Manifest Broker:	Not Reported
Receive Date:	20020211
Handler Name:	US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not Reported
Electronic Manifest Broker:	Not Reported
Receive Date:	20030220
Handler Name:	US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not Reported
Electronic Manifest Broker:	Not Reported
Receive Date:	20040220
Handler Name:	US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator

MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not Reported
Electronic Manifest Broker:	Not Reported
Receive Date:	20050218
Handler Name:	US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not Reported
Electronic Manifest Broker:	Not Reported
Receive Date:	20060214
Handler Name:	US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not Reported
Electronic Manifest Broker:	Not Reported
Receive Date:	20070212
Handler Name:	US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not Reported
Electronic Manifest Broker:	Not Reported

MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

Receive Date: 20080225
 Handler Name: US DOE BPA COVINGTON SUBSTATION
 Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
 State District Owner: WA
 Large Quantity Handler of Universal Waste: No
 Recognized Trader Importer: No
 Recognized Trader Exporter: No
 Spent Lead Acid Battery Importer: No
 Spent Lead Acid Battery Exporter: No
 Current Record: No
 Non Storage Recycler Activity: Not Reported
 Electronic Manifest Broker: Not Reported

Receive Date: 20090226
 Handler Name: US DOE BPA COVINGTON SUBSTATION
 Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
 State District Owner: WA
 Large Quantity Handler of Universal Waste: No
 Recognized Trader Importer: No
 Recognized Trader Exporter: No
 Spent Lead Acid Battery Importer: No
 Spent Lead Acid Battery Exporter: No
 Current Record: No
 Non Storage Recycler Activity: Not Reported
 Electronic Manifest Broker: Not Reported

Receive Date: 20090226
 Handler Name: US DOE BPA COVINGTON SUBSTATION
 Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
 State District Owner: WA
 Large Quantity Handler of Universal Waste: No
 Recognized Trader Importer: No
 Recognized Trader Exporter: No
 Spent Lead Acid Battery Importer: No
 Spent Lead Acid Battery Exporter: No
 Current Record: No
 Non Storage Recycler Activity: Not Reported
 Electronic Manifest Broker: Not Reported

Receive Date: 20100225
 Handler Name: US DOE BPA COVINGTON SUBSTATION
 Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
 State District Owner: WA
 Large Quantity Handler of Universal Waste: No
 Recognized Trader Importer: No
 Recognized Trader Exporter: No
 Spent Lead Acid Battery Importer: No
 Spent Lead Acid Battery Exporter: No
 Current Record: No

MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

Non Storage Recycler Activity:	Not Reported
Electronic Manifest Broker:	Not Reported
Receive Date:	20110404
Handler Name:	US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not Reported
Electronic Manifest Broker:	Not Reported
Receive Date:	20120105
Handler Name:	US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not Reported
Electronic Manifest Broker:	Not Reported
Receive Date:	20130122
Handler Name:	US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not Reported
Electronic Manifest Broker:	Not Reported
Receive Date:	20140127
Handler Name:	US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No

MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not Reported
Electronic Manifest Broker:	Not Reported
Receive Date:	20140127
Handler Name:	US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not Reported
Electronic Manifest Broker:	Not Reported
Receive Date:	20150227
Handler Name:	US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not Reported
Electronic Manifest Broker:	Not Reported
Receive Date:	20160219
Handler Name:	US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not Reported
Electronic Manifest Broker:	Not Reported
Receive Date:	20170227
Handler Name:	US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
State District Owner:	WA

MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not Reported
Electronic Manifest Broker:	Not Reported

Receive Date:	20180124
Handler Name:	US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not Reported
Electronic Manifest Broker:	Not Reported

Receive Date:	20190228
Handler Name:	US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not Reported
Electronic Manifest Broker:	Not Reported

Receive Date:	20200224
Handler Name:	US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not Reported
Electronic Manifest Broker:	Not Reported

Receive Date:	20210302
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MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

Handler Name: US DOE BPA COVINGTON SUBSTATION
 Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
 State District Owner: WA
 Large Quantity Handler of Universal Waste: No
 Recognized Trader Importer: No
 Recognized Trader Exporter: No
 Spent Lead Acid Battery Importer: No
 Spent Lead Acid Battery Exporter: No
 Current Record: No
 Non Storage Recycler Activity: No
 Electronic Manifest Broker: No

Receive Date: 20220222
 Handler Name: US DOE BPA COVINGTON SUBSTATION
 Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
 State District Owner: WA
 Large Quantity Handler of Universal Waste: No
 Recognized Trader Importer: No
 Recognized Trader Exporter: No
 Spent Lead Acid Battery Importer: No
 Spent Lead Acid Battery Exporter: No
 Current Record: No
 Non Storage Recycler Activity: No
 Electronic Manifest Broker: No

Receive Date: 20230217
 Handler Name: US DOE BPA COVINGTON SUBSTATION
 Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
 State District Owner: WA
 Large Quantity Handler of Universal Waste: No
 Recognized Trader Importer: No
 Recognized Trader Exporter: No
 Spent Lead Acid Battery Importer: No
 Spent Lead Acid Battery Exporter: No
 Current Record: Yes
 Non Storage Recycler Activity: No
 Electronic Manifest Broker: No

Receive Date: 20031231
 Handler Name: US DOE BPA COVINGTON SUBSTATION
 Federal Waste Generator Description: Not a generator, verified
 State District Owner: WA
 Large Quantity Handler of Universal Waste: No
 Recognized Trader Importer: No
 Recognized Trader Exporter: No
 Spent Lead Acid Battery Importer: No
 Spent Lead Acid Battery Exporter: No
 Current Record: No
 Non Storage Recycler Activity: Not Reported

MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

Electronic Manifest Broker:	Not Reported
Receive Date:	20051231
Handler Name:	US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not Reported
Electronic Manifest Broker:	Not Reported
Receive Date:	20071231
Handler Name:	US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not Reported
Electronic Manifest Broker:	Not Reported

List of NAICS Codes and Descriptions:

NAICS Code:	221121
NAICS Description:	ELECTRIC BULK POWER TRANSMISSION AND CONTROL
NAICS Code:	92119
NAICS Description:	OTHER GENERAL GOVERNMENT SUPPORT
NAICS Code:	921190
NAICS Description:	OTHER GENERAL GOVERNMENT SUPPORT

Has the Facility Received Notices of Violations:

Found Violation:	No
Agency Which Determined Violation:	Not Reported
Violation Short Description:	Not Reported
Date Violation was Determined:	Not Reported
Actual Return to Compliance Date:	Not Reported
Return to Compliance Qualifier:	Not Reported
Violation Responsible Agency:	Not Reported
Scheduled Compliance Date:	Not Reported
Enforcement Identifier:	Not Reported
Date of Enforcement Action:	Not Reported
Enforcement Responsible Agency:	Not Reported

MAP FINDINGS

USDOE BPA COVINGTON SUBSTATION, 28401 COVINGTON WY SE, KENT, WA 98031 (Continued)

Enforcement Docket Number:	Not Reported
Enforcement Attorney:	Not Reported
Corrective Action Component:	Not Reported
Appeal Initiated Date:	Not Reported
Appeal Resolution Date:	Not Reported
Disposition Status Date:	Not Reported
Disposition Status:	Not Reported
Disposition Status Description:	Not Reported
Consent/Final Order Sequence Number:	Not Reported
Consent/Final Order Respondent Name:	Not Reported
Consent/Final Order Lead Agency:	Not Reported
Enforcement Type:	Not Reported
Enforcement Responsible Person:	Not Reported
Enforcement Responsible Sub-Organization:	Not Reported
SEP Sequence Number:	Not Reported
SEP Expenditure Amount:	Not Reported
SEP Scheduled Completion Date:	Not Reported
SEP Actual Date:	Not Reported
SEP Defaulted Date:	Not Reported
SEP Type:	Not Reported
SEP Type Description:	Not Reported
Proposed Amount:	Not Reported
Final Monetary Amount:	Not Reported
Paid Amount:	Not Reported
Final Count:	Not Reported
Final Amount:	Not Reported

Evaluation Action Summary:

Evaluation Date:	20010607
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	WAEXZ
Evaluation Responsible Sub-Organization:	NW
Actual Return to Compliance Date:	Not Reported
Scheduled Compliance Date:	Not Reported
Date of Request:	Not Reported
Date Response Received:	Not Reported
Request Agency:	Not Reported
Former Citation:	Not Reported

BPA COVINGTON SUBSTATION 28401 COVINGTON WAY, KENT, WA, 98042	S126339985
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MAP FINDINGS

◆ A4	ESE 1/10 - 1/3	(584 ft. / 0.111 mi.)	Other Ascertainable Records
	16 ft. Lower Elevation	378 ft. Above Sea Level	

Worksheet:

WA MANIFEST: Other Ascertainable Records

Name: BPA COVINGTON SUBSTATION
 Address: 28401 COVINGTON WAY
 City,State,Zip: KENT, WA 98042
 Facility Address 2: Not Reported
 Facility ID: Not Reported
 EPA ID: Not Reported
 NAICS: 921190
 State Waste Code Desc: Not Reported
 Federal Waste Code Desc: Not Reported
 Form Comm: Not Reported
 Data Year: 2020
 Permit by Rule: Not Reported
 Mailing Address 2: Not Reported
 Treatment by Generator: Not Reported
 Mixed Radioactive Waste: Not Reported
 Importer of Hazardous Waste: Not Reported
 Immediate Recycler: Not Reported
 Treatment/Storage/Disposal/Recycling Facility: Not Reported
 Generator of Dangerous Fuel Waste: Not Reported
 Generator Marketing to Burner: Not Reported
 Other Marketers (i.e., blender, distributor, etc.): Not Reported
 Utility Boiler Burner: Not Reported
 Industry Boiler Burner: Not Reported
 Industrial Furnace: Not Reported
 Smelter Defferal: Not Reported
 Universal Waste: Not Reported
 Off-Specification: Not Reported
 LN Address 2: Not Reported
 Tax Reg #: Not Reported
 Business Type: Not Reported
 Mail Name: Not Reported
 Mailing Address: Not Reported
 Mailing City,State,Zip: Not Reported
 Legal Organization Name: Not Reported
 Legal Organization Type: Not Reported
 Legal Contact: Not Reported
 Legal Address: Not Reported
 Legal Address 2: Not Reported
 Legal City,State,Zip: Not Reported
 Legal Phone Number: Not Reported
 Legal Effective Date: Not Reported
 Land Organization Name: Not Reported

MAP FINDINGS

BPA COVINGTON SUBSTATION, 28401 COVINGTON WAY, KENT, WA 98042 (Continued)

Land Organization Type:	Not Reported
Land Contact:	Not Reported
Land Address:	Not Reported
Land City,State,Zip:	Not Reported
Land Phone Number:	Not Reported
Operator Organization Name:	Not Reported
Operator Organization Type:	Not Reported
Operator:	BONNEVILLE POWER ADMINISTRATION
Operator Address:	Not Reported
Operator Address 2:	Not Reported
Operator City,State,Zip:	Not Reported
Operator Phone Number:	2536383700
Operator Effective Date:	Not Reported
Site Contact:	Not Reported
Site Contact Address:	Not Reported
Contact City,State,Zip:	Not Reported
Site Contact Phone Number:	Not Reported
Site Contact Email:	Not Reported
Gen Status Code:	Not Reported
Monthly Generation:	Not Reported
Batch Generation:	Not Reported
One Time Generation:	Not Reported
Transport Own Waste:	Not Reported
Tranports Other Waste:	Not Reported
Recycler Onsite:	Not Reported
Transfer Facility:	Not Reported
Other Exemption:	Not Reported
UW Battery Gen:	Not Reported
Used Oil Transporter:	Not Reported
Used Oil Transfer Facility:	Not Reported
Used Oil Processor:	Not Reported
Used Oil Refiner:	Not Reported
Used Oil Fuel Marketer Directs Shipments:	Not Reported
Used Oil Fuel Marketer Meets Specs:	Not Reported
Site Contact Address 2:	Not Reported
SIC Code:	Not Reported
CRK Number:	WA3891406339
Active:	Not Reported
CAS Number:	007664-93-9
Chemical Name:	BATTERY ACID (SULFURIC ACID)
EHS:	Not Reported
EHS CAS Number:	Not Reported
EHS Name:	Not Reported
Name:	BPA COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY
City,State,Zip:	KENT, WA 98042
Facility Address 2:	Not Reported
Facility ID:	Not Reported
EPA ID:	Not Reported

MAP FINDINGS

BPA COVINGTON SUBSTATION, 28401 COVINGTON WAY, KENT, WA 98042 (Continued)

NAICS:	921190
State Waste Code Desc:	Not Reported
Federal Waste Code Desc:	Not Reported
Form Comm:	Not Reported
Data Year:	2020
Permit by Rule:	Not Reported
Mailing Address 2:	Not Reported
Treatment by Generator:	Not Reported
Mixed Radioactive Waste:	Not Reported
Importer of Hazardous Waste:	Not Reported
Immediate Recycler:	Not Reported
Treatment/Storage/Disposal/Recycling Facility:	Not Reported
Generator of Dangerous Fuel Waste:	Not Reported
Generator Marketing to Burner:	Not Reported
Other Marketers (i.e., blender, distributor, etc.):	Not Reported
Utility Boiler Burner:	Not Reported
Industry Boiler Burner:	Not Reported
Industrial Furnace:	Not Reported
Smelter Defferal:	Not Reported
Universal Waste:	Not Reported
Off-Specification:	Not Reported
LN Address 2:	Not Reported
Tax Reg #:	Not Reported
Business Type:	Not Reported
Mail Name:	Not Reported
Mailing Address:	Not Reported
Mailing City,State,Zip:	Not Reported
Legal Organization Name:	Not Reported
Legal Organization Type:	Not Reported
Legal Contact:	Not Reported
Legal Address:	Not Reported
Legal Address 2:	Not Reported
Legal City,State,Zip:	Not Reported
Legal Phone Number:	Not Reported
Legal Effective Date:	Not Reported
Land Organization Name:	Not Reported
Land Organization Type:	Not Reported
Land Contact:	Not Reported
Land Address:	Not Reported
Land City,State,Zip:	Not Reported
Land Phone Number:	Not Reported
Operator Organization Name:	Not Reported
Operator Organization Type:	Not Reported
Operator:	BONNEVILLE POWER ADMINISTRATION
Operator Address:	Not Reported
Operator Address 2:	Not Reported
Operator City,State,Zip:	Not Reported
Operator Phone Number:	2536383700
Operator Effective Date:	Not Reported

MAP FINDINGS

BPA COVINGTON SUBSTATION, 28401 COVINGTON WAY, KENT, WA 98042 (Continued)

Site Contact:	Not Reported
Site Contact Address:	Not Reported
Contact City,State,Zip:	Not Reported
Site Contact Phone Number:	Not Reported
Site Contact Email:	Not Reported
Gen Status Code:	Not Reported
Monthly Generation:	Not Reported
Batch Generation:	Not Reported
One Time Generation:	Not Reported
Transport Own Waste:	Not Reported
Tranports Other Waste:	Not Reported
Recycler Onsite:	Not Reported
Transfer Facility:	Not Reported
Other Exemption:	Not Reported
UW Battery Gen:	Not Reported
Used Oil Transporter:	Not Reported
Used Oil Transfer Facility:	Not Reported
Used Oil Processor:	Not Reported
Used Oil Refiner:	Not Reported
Used Oil Fuel Marketer Directs Shipments:	Not Reported
Used Oil Fuel Marketer Meets Specs:	Not Reported
Site Contact Address 2:	Not Reported
SIC Code:	Not Reported
CRK Number:	WA3891406339
Active:	Not Reported
CAS Number:	068478-30-2
Chemical Name:	DIESEL FUEL
EHS:	Not Reported
EHS CAS Number:	Not Reported
EHS Name:	Not Reported
Name:	BPA COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY
City,State,Zip:	KENT, WA 98042
Facility Address 2:	Not Reported
Facility ID:	Not Reported
EPA ID:	Not Reported
NAICS:	921190
State Waste Code Desc:	Not Reported
Federal Waste Code Desc:	Not Reported
Form Comm:	Not Reported
Data Year:	2020
Permit by Rule:	Not Reported
Mailing Address 2:	Not Reported
Treatment by Generator:	Not Reported
Mixed Radioactive Waste:	Not Reported
Importer of Hazardous Waste:	Not Reported
Immediate Recycler:	Not Reported
Treatment/Storage/Disposal/Recycling Facility:	Not Reported

MAP FINDINGS

BPA COVINGTON SUBSTATION, 28401 COVINGTON WAY, KENT, WA 98042 (Continued)

Generator of Dangerous Fuel Waste:	Not Reported
Generator Marketing to Burner:	Not Reported
Other Marketers (i.e., blender, distributor, etc.):	Not Reported
Utility Boiler Burner:	Not Reported
Industry Boiler Burner:	Not Reported
Industrial Furnace:	Not Reported
Smelter Defferal:	Not Reported
Universal Waste:	Not Reported
Off-Specification:	Not Reported
LN Address 2:	Not Reported
Tax Reg #:	Not Reported
Business Type:	Not Reported
Mail Name:	Not Reported
Mailing Address:	Not Reported
Mailing City,State,Zip:	Not Reported
Legal Organization Name:	Not Reported
Legal Organization Type:	Not Reported
Legal Contact:	Not Reported
Legal Address:	Not Reported
Legal Address 2:	Not Reported
Legal City,State,Zip:	Not Reported
Legal Phone Number:	Not Reported
Legal Effective Date:	Not Reported
Land Organization Name:	Not Reported
Land Organization Type:	Not Reported
Land Contact:	Not Reported
Land Address:	Not Reported
Land City,State,Zip:	Not Reported
Land Phone Number:	Not Reported
Operator Organization Name:	Not Reported
Operator Organization Type:	Not Reported
Operator:	BONNEVILLE POWER ADMINISTRATION
Operator Address:	Not Reported
Operator Address 2:	Not Reported
Operator City,State,Zip:	Not Reported
Operator Phone Number:	2536383700
Operator Effective Date:	Not Reported
Site Contact:	Not Reported
Site Contact Address:	Not Reported
Contact City,State,Zip:	Not Reported
Site Contact Phone Number:	Not Reported
Site Contact Email:	Not Reported
Gen Status Code:	Not Reported
Monthly Generation:	Not Reported
Batch Generation:	Not Reported
One Time Generation:	Not Reported
Transport Own Waste:	Not Reported
Tranports Other Waste:	Not Reported
Recycler Onsite:	Not Reported

MAP FINDINGS

BPA COVINGTON SUBSTATION, 28401 COVINGTON WAY, KENT, WA 98042 (Continued)

Transfer Facility:	Not Reported
Other Exemption:	Not Reported
UW Battery Gen:	Not Reported
Used Oil Transporter:	Not Reported
Used Oil Transfer Facility:	Not Reported
Used Oil Processor:	Not Reported
Used Oil Refiner:	Not Reported
Used Oil Fuel Marketer Directs Shipments:	Not Reported
Used Oil Fuel Marketer Meets Specs:	Not Reported
Site Contact Address 2:	Not Reported
SIC Code:	Not Reported
CRK Number:	WA3891406339
Active:	Not Reported
CAS Number:	68476-34-6
Chemical Name:	DIESEL FUEL
EHS:	Not Reported
EHS CAS Number:	Not Reported
EHS Name:	Not Reported
Name:	BPA COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY
City,State,Zip:	KENT, WA 98042
Facility Address 2:	Not Reported
Facility ID:	Not Reported
EPA ID:	Not Reported
NAICS:	921190
State Waste Code Desc:	Not Reported
Federal Waste Code Desc:	Not Reported
Form Comm:	Not Reported
Data Year:	2020
Permit by Rule:	Not Reported
Mailing Address 2:	Not Reported
Treatment by Generator:	Not Reported
Mixed Radioactive Waste:	Not Reported
Importer of Hazardous Waste:	Not Reported
Immediate Recycler:	Not Reported
Treatment/Storage/Disposal/Recycling Facility:	Not Reported
Generator of Dangerous Fuel Waste:	Not Reported
Generator Marketing to Burner:	Not Reported
Other Marketers (i.e., blender, distributor, etc.):	Not Reported
Utility Boiler Burner:	Not Reported
Industry Boiler Burner:	Not Reported
Industrial Furnace:	Not Reported
Smelter Defferal:	Not Reported
Universal Waste:	Not Reported
Off-Specification:	Not Reported
LN Address 2:	Not Reported
Tax Reg #:	Not Reported

MAP FINDINGS

BPA COVINGTON SUBSTATION, 28401 COVINGTON WAY, KENT, WA 98042 (Continued)

Business Type:	Not Reported
Mail Name:	Not Reported
Mailing Address:	Not Reported
Mailing City,State,Zip:	Not Reported
Legal Organization Name:	Not Reported
Legal Organization Type:	Not Reported
Legal Contact:	Not Reported
Legal Address:	Not Reported
Legal Address 2:	Not Reported
Legal City,State,Zip:	Not Reported
Legal Phone Number:	Not Reported
Legal Effective Date:	Not Reported
Land Organization Name:	Not Reported
Land Organization Type:	Not Reported
Land Contact:	Not Reported
Land Address:	Not Reported
Land City,State,Zip:	Not Reported
Land Phone Number:	Not Reported
Operator Organization Name:	Not Reported
Operator Organization Type:	Not Reported
Operator:	BONNEVILLE POWER ADMINISTRATION
Operator Address:	Not Reported
Operator Address 2:	Not Reported
Operator City,State,Zip:	Not Reported
Operator Phone Number:	2536383700
Operator Effective Date:	Not Reported
Site Contact:	Not Reported
Site Contact Address:	Not Reported
Contact City,State,Zip:	Not Reported
Site Contact Phone Number:	Not Reported
Site Contact Email:	Not Reported
Gen Status Code:	Not Reported
Monthly Generation:	Not Reported
Batch Generation:	Not Reported
One Time Generation:	Not Reported
Transport Own Waste:	Not Reported
Tranports Other Waste:	Not Reported
Recycler Onsite:	Not Reported
Transfer Facility:	Not Reported
Other Exemption:	Not Reported
UW Battery Gen:	Not Reported
Used Oil Transporter:	Not Reported
Used Oil Transfer Facility:	Not Reported
Used Oil Processor:	Not Reported
Used Oil Refiner:	Not Reported
Used Oil Fuel Marketer Directs Shipments:	Not Reported
Used Oil Fuel Marketer Meets Specs:	Not Reported
Site Contact Address 2:	Not Reported
SIC Code:	Not Reported

MAP FINDINGS

BPA COVINGTON SUBSTATION, 28401 COVINGTON WAY, KENT, WA 98042 (Continued)

CRK Number:	WA3891406339
Active:	Not Reported
CAS Number:	007664-93-9
Chemical Name:	BATTERY ELECTROLYTE
EHS:	Not Reported
EHS CAS Number:	007664-93-9
EHS Name:	SULFURIC ACID
Name:	BPA COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY
City,State,Zip:	KENT, WA 98402
Facility Address 2:	Not Reported
Facility ID:	Not Reported
EPA ID:	Not Reported
NAICS:	921190
State Waste Code Desc:	Not Reported
Federal Waste Code Desc:	Not Reported
Form Comm:	Not Reported
Data Year:	2019
Permit by Rule:	Not Reported
Mailing Address 2:	Not Reported
Treatment by Generator:	Not Reported
Mixed Radioactive Waste:	Not Reported
Importer of Hazardous Waste:	Not Reported
Immediate Recycler:	Not Reported
Treatment/Storage/Disposal/Recycling Facility:	Not Reported
Generator of Dangerous Fuel Waste:	Not Reported
Generator Marketing to Burner:	Not Reported
Other Marketers (i.e., blender, distributor, etc.):	Not Reported
Utility Boiler Burner:	Not Reported
Industry Boiler Burner:	Not Reported
Industrial Furnace:	Not Reported
Smelter Defferal:	Not Reported
Universal Waste:	Not Reported
Off-Specification:	Not Reported
LN Address 2:	Not Reported
Tax Reg #:	Not Reported
Business Type:	Not Reported
Mail Name:	Not Reported
Mailing Address:	Not Reported
Mailing City,State,Zip:	Not Reported
Legal Organization Name:	Not Reported
Legal Organization Type:	Not Reported
Legal Contact:	Not Reported
Legal Address:	Not Reported
Legal Address 2:	Not Reported
Legal City,State,Zip:	Not Reported
Legal Phone Number:	Not Reported
Legal Effective Date:	Not Reported

MAP FINDINGS

BPA COVINGTON SUBSTATION, 28401 COVINGTON WAY, KENT, WA 98042 (Continued)

Land Organization Name:	Not Reported
Land Organization Type:	Not Reported
Land Contact:	Not Reported
Land Address:	Not Reported
Land City,State,Zip:	Not Reported
Land Phone Number:	Not Reported
Operator Organization Name:	Not Reported
Operator Organization Type:	Not Reported
Operator:	BONNEVILLE POWER ADMINISTRATION
Operator Address:	Not Reported
Operator Address 2:	Not Reported
Operator City,State,Zip:	Not Reported
Operator Phone Number:	2536383700
Operator Effective Date:	Not Reported
Site Contact:	Not Reported
Site Contact Address:	Not Reported
Contact City,State,Zip:	Not Reported
Site Contact Phone Number:	Not Reported
Site Contact Email:	Not Reported
Gen Status Code:	Not Reported
Monthly Generation:	Not Reported
Batch Generation:	Not Reported
One Time Generation:	Not Reported
Transport Own Waste:	Not Reported
Tranports Other Waste:	Not Reported
Recycler Onsite:	Not Reported
Transfer Facility:	Not Reported
Other Exemption:	Not Reported
UW Battery Gen:	Not Reported
Used Oil Transporter:	Not Reported
Used Oil Transfer Facility:	Not Reported
Used Oil Processor:	Not Reported
Used Oil Refiner:	Not Reported
Used Oil Fuel Marketer Directs Shipments:	Not Reported
Used Oil Fuel Marketer Meets Specs:	Not Reported
Site Contact Address 2:	Not Reported
SIC Code:	Not Reported
CRK Number:	Not Reported
Active:	Not Reported
CAS Number:	Not Reported
Chemical Name:	Not Reported
EHS:	Not Reported
EHS CAS Number:	Not Reported
EHS Name:	Not Reported
Name:	BPA COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY
City,State,Zip:	KENT, WA 98042
Facility Address 2:	Not Reported
Facility ID:	Not Reported

MAP FINDINGS

BPA COVINGTON SUBSTATION, 28401 COVINGTON WAY, KENT, WA 98042 (Continued)

EPA ID:	Not Reported
NAICS:	921190
State Waste Code Desc:	Not Reported
Federal Waste Code Desc:	Not Reported
Form Comm:	Not Reported
Data Year:	2019
Permit by Rule:	Not Reported
Mailing Address 2:	Not Reported
Treatment by Generator:	Not Reported
Mixed Radioactive Waste:	Not Reported
Importer of Hazardous Waste:	Not Reported
Immediate Recycler:	Not Reported
Treatment/Storage/Disposal/Recycling Facility:	Not Reported
Generator of Dangerous Fuel Waste:	Not Reported
Generator Marketing to Burner:	Not Reported
Other Marketers (i.e., blender, distributor, etc.):	Not Reported
Utility Boiler Burner:	Not Reported
Industry Boiler Burner:	Not Reported
Industrial Furnace:	Not Reported
Smelter Defferal:	Not Reported
Universal Waste:	Not Reported
Off-Specification:	Not Reported
LN Address 2:	Not Reported
Tax Reg #:	Not Reported
Business Type:	Not Reported
Mail Name:	Not Reported
Mailing Address:	Not Reported
Mailing City,State,Zip:	Not Reported
Legal Organization Name:	Not Reported
Legal Organization Type:	Not Reported
Legal Contact:	Not Reported
Legal Address:	Not Reported
Legal Address 2:	Not Reported
Legal City,State,Zip:	Not Reported
Legal Phone Number:	Not Reported
Legal Effective Date:	Not Reported
Land Organization Name:	Not Reported
Land Organization Type:	Not Reported
Land Contact:	Not Reported
Land Address:	Not Reported
Land City,State,Zip:	Not Reported
Land Phone Number:	Not Reported
Operator Organization Name:	Not Reported
Operator Organization Type:	Not Reported
Operator:	BONNEVILLE POWER ADMINISTRATION
Operator Address:	Not Reported
Operator Address 2:	Not Reported
Operator City,State,Zip:	Not Reported
Operator Phone Number:	2536383700

MAP FINDINGS

BPA COVINGTON SUBSTATION, 28401 COVINGTON WAY, KENT, WA 98042 (Continued)

Operator Effective Date:	Not Reported
Site Contact:	Not Reported
Site Contact Address:	Not Reported
Contact City,State,Zip:	Not Reported
Site Contact Phone Number:	Not Reported
Site Contact Email:	Not Reported
Gen Status Code:	Not Reported
Monthly Generation:	Not Reported
Batch Generation:	Not Reported
One Time Generation:	Not Reported
Transport Own Waste:	Not Reported
Tranports Other Waste:	Not Reported
Recycler Onsite:	Not Reported
Transfer Facility:	Not Reported
Other Exemption:	Not Reported
UW Battery Gen:	Not Reported
Used Oil Transporter:	Not Reported
Used Oil Transfer Facility:	Not Reported
Used Oil Processor:	Not Reported
Used Oil Refiner:	Not Reported
Used Oil Fuel Marketer Directs Shipments:	Not Reported
Used Oil Fuel Marketer Meets Specs:	Not Reported
Site Contact Address 2:	Not Reported
SIC Code:	Not Reported
CRK Number:	Not Reported
Active:	Not Reported
CAS Number:	Not Reported
Chemical Name:	Not Reported
EHS:	Not Reported
EHS CAS Number:	Not Reported
EHS Name:	Not Reported

BPA-BAKE CONVINGTON SUBSTATION 28401 COVINGTON WAY SE, KENT, WA, 98031			1000332300
◆ A5	ESE 1/10 - 1/3	(584 ft. / 0.111 mi.)	Other Ascertainable Records
	16 ft. Lower Elevation	378 ft. Above Sea Level	

Worksheet:

FINDS: Other Ascertainable Records

Registry ID:	110005309610
Click Here for FRS Facility Detail Report:	https://ofmpub.epa.gov/frs_public2/fii_query_detail.disp_program_facility?p_registry_id=110005309610

Environmental Interest/Information System:

Washington Facility / Site Identification System (WA-FSIS) provides a means to query and display data maintained by the Washington Department of Ecology. This system contains key information for each facility/site that is currently, or has been, of interest to the Air Quality, Dam Safety, Hazardous Waste, Toxics Cleanup, and Water Quality Programs.

MAP FINDINGS

BPA-BAKE CONVINGTON SUBSTATION, 28401 COVINGTON WAY SE, KENT, WA 98031 (Continued)

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

OSHA ESTABLISHMENT

SUPERFUND (NON-NPL)

HAZARDOUS WASTE BIENNIAL REPORTER

The Click here to access additional FINDS: detail in the EDR Site Report. database contains <http://www.edrnet.com/srf2/FinalSiteReport.aspx?ID=4Lv4ugLh9v9F2OmuO.gT.9lAhsX9WS3Xh9TXFsl2FIOnDm8R5v.O4b.Qk8hzTzU.BL8L4lcrAw88Hks6EXIX9sGWhKSEA4NylYnVZ2XEulwggkj89Lhln9TT2C39nSFq68C.OPSmKV2sfOGQ.BW7hCTI7.CH4.8IGBAaz5RQsyOXsh44mLgcvBl3FjuOFgrr2V9hOd9yr9PW9OzFFZ5ELO4.mzO7gdOBB.XE6rQTo..Vq8CjlsZA.0BfHs2TXSD6YHWoZSOG1oWXTThD64dYTq5X5Mu6qsHFIWp4H8LtgVci37Tut6gyA2u4hKs9KR3pl9mbFyl2MOOAymdP227Obi.LF2vATbZ.gt5zBl8YAqE5ZNSFvXld4TfWDhSFz5GWXMIhf72KbToTXUx2ZYsj.lZD2> additional records for this site. Please contact your EDR Account Executive for more information.

ECHO: Other Ascertainable Records

Envid:	1000332300
Registry ID:	110005309610
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110005309610
Name:	BPA COVINGTON SUBSTATION AND MAINTENANCE HQ
Address:	28401 COVINGTON WAY SE
City,State,Zip:	KENT, WA 98042

DOCKET HWC: Other Ascertainable Records

Agency:	ENERGY
Facility ID:	WA3891406339
Name:	BPA-BAKE CONVINGTON SUBSTATION
Address:	28401 COVINGTON WAY SE
City,State,Zip:	KENT, WA 98031
Reporting Mechanism:	RCRA 3010
Status:	On MDL
Added Date:	11/16/1988

WA MANIFEST: Other Ascertainable Records

Name:	US DOE BPA COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY SE
City,State,Zip:	KENT, WA 98042
Facility Address 2:	Not Reported
Facility ID:	37882899
EPA ID:	WA3891406339
NAICS:	921190
State Waste Code Desc:	WP02,WT02,WSC2
Federal Waste Code Desc:	D001,D008,D035,D039,D040,D005,D006,D007,D018,D011,U002,U239
Form Comm:	On October 9th, 2018 BPA contracted Veolia Technical Solutions to conduct a lab pack of old, unused product inside BPA's maintenance garage. Several different waste streams of aerosol cans, waste paint, parts washer solvent, and waste oil were generated at a quantity that exceeded the 220lb monthly threshold. Prior to this month and after, BPA produced no more than 220lbs of waste. Throughout the year BPA at this facility periodically produced batch amounts of old aerosol cans (May) and solvent-contaminated rags (June). Both shipments were under the 220lb threshold.

MAP FINDINGS

BPA-BAKE CONVINGTON SUBSTATION, 28401 COVINGTON WAY SE, KENT, WA 98031 (Continued)

Data Year:	2017
Permit by Rule:	False
Mailing Address 2:	Not Reported
Treatment by Generator:	False
Mixed Radioactive Waste:	False
Importer of Hazardous Waste:	False
Immediate Recycler:	False
Treatment/Storage/Disposal/Recycling Facility:	False
Generator of Dangerous Fuel Waste:	False
Generator Marketing to Burner:	False
Other Marketers (i.e., blender, distributor, etc.):	False
Utility Boiler Burner:	False
Industry Boiler Burner:	False
Industrial Furnace:	False
Smelter Defferal:	False
Universal Waste:	Not Reported
Off-Specification:	Not Reported
LN Address 2:	Not Reported
Tax Reg #:	601319923
Business Type:	Not Reported
Mail Name:	Not Reported
Mailing Address:	28401 Covington Way SE
Mailing City,State,Zip:	KENT, WA 98042
Legal Organization Name:	US DOE Bonneville Power Administration
Legal Organization Type:	Federal
Legal Contact:	Not Reported
Legal Address:	28401 Covington Way SE
Legal Address 2:	Not Reported
Legal City,State,Zip:	KENT, WA 98042
Legal Phone Number:	(253)638-3756
Legal Effective Date:	08/03/1994
Land Organization Name:	US DOE Bonneville Power Administration
Land Organization Type:	Federal
Land Contact:	Not Reported
Land Address:	28401 Covington Way SE
Land City,State,Zip:	Covington, WA 98042
Land Phone Number:	(253)638-3756
Operator Organization Name:	US DOE Bonneville Power Administration
Operator Organization Type:	Federal
Operator:	Not Reported
Operator Address:	28401 Covington Way SE
Operator Address 2:	Not Reported
Operator City,State,Zip:	Covington, WA 98291
Operator Phone Number:	(253)638-3756
Operator Effective Date:	08/05/1996
Site Contact:	Not Reported
Site Contact Address:	Not Reported
Contact City,State,Zip:	Not Reported
Site Contact Phone Number:	Not Reported

MAP FINDINGS

BPA-BAKE CONVINGTON SUBSTATION, 28401 COVINGTON WAY SE, KENT, WA 98031 (Continued)

Site Contact Email:	Not Reported
Gen Status Code:	MQG
Monthly Generation:	False
Batch Generation:	True
One Time Generation:	False
Transport Own Waste:	False
Tranports Other Waste:	False
Recycler Onsite:	False
Transfer Facility:	False
Other Exemption:	Not Reported
UW Battery Gen:	False
Used Oil Transporter:	False
Used Oil Transfer Facility:	False
Used Oil Processor:	False
Used Oil Refiner:	False
Used Oil Fuel Marketer Directs Shipments:	False
Used Oil Fuel Marketer Meets Specs:	False
Site Contact Address 2:	Not Reported
SIC Code:	Not Reported
CRK Number:	Not Reported
Active:	Not Reported
CAS Number:	Not Reported
Chemical Name:	Not Reported
EHS:	Not Reported
EHS CAS Number:	Not Reported
EHS Name:	Not Reported

Waste Stream Generated:

Waste Managed Off Site:	Y
State Only Waste Code 1:	Not Reported
State Only Waste Code 2:	Not Reported
Report Managed On Site:	0
KG Managed On Site:	0
Generator Treatment Code:	Not Reported
Permit By Rule Code:	Not Reported
WCDE Residence Code:	Not Reported
WCDH Origin Code:	2
WCDE On Site Code:	Not Reported
WCDB Code:	W206
Description:	Used oil contaminated with halogenated solvents
CORb Sequence Number:	163651
Sequence Number:	3485907
Mixed Radioactive Flag:	False
Designation Code:	D
Reported Quantity:	2500
Quantity Unit:	LB
Kilograms Quantity:	1134.00001
Density Number:	0
Density Quantity:	Not Reported

MAP FINDINGS

BPA-BAKE CONVINGTON SUBSTATION, 28401 COVINGTON WAY SE, KENT, WA 98031 (Continued)

Shipments Send:

CORB Waste Sequence Number:	163651
Waste Sequence Number:	3485907
Sequence Number:	2076937
Shipment Date:	2017-06-28 00:00:00
Mainfest Document ID:	010490816
Reported Quantity:	2500
Unit of Measure:	LB
Kilograms Quantity:	1134.00001
Receiving EPAID:	WAD981769110

Waste Stream Off Site Mgmt:

Waste CORB Sequence Number:	163651
Waste Sequence Number:	3485907
Sequence Number:	946529
Received EPAID:	WAD981769110
Managed Quantity:	2500
Kilogram Quantity:	1134.00001
Recycled Percentage:	Not Reported
Waste Management System Code:	H061

Waste Stream Comments:

CORB Waste Sequence Number:	163651
Comments:	Facility's on site used oil tank was accidentally cross-contaminated with halogenated solvents causing entire tank to become hazardous waste. Third-party contractor was hired to pump out hazardous constituents and rinse tank. All hazardous waste was shipped from site on June 28, 2017. Facility has since reverted back to SQG status.
Waste Sequence Number:	3485907
Sequence Number:	1

Waste Stream EPA Code:

CORB Waste Sequence Number:	163651
Waste Sequence Number:	3485907
Sequence Number:	8166676
WCDA Code:	D018
Waste Sequence Number:	3485907
Sequence Number:	8166677
WCDA Code:	D039
Waste Sequence Number:	3485907
Sequence Number:	8166678
WCDA Code:	F002
Waste Sequence Number:	3485907
Sequence Number:	8166679
WCDA Code:	F003
Waste Sequence Number:	3485907
Sequence Number:	8166680

MAP FINDINGS

BPA-BAKE CONVINGTON SUBSTATION, 28401 COVINGTON WAY SE, KENT, WA 98031 (Continued)

WCDA Code: F005

Waste Stream Source Code:

CORB Waste Sequence Number: 163651
Waste Sequence Number: 3485907
Sequence Number: 1
WCDD Code: G31

Name: US DOE BPA COVINGTON SUBSTATION
Address: 28401 COVINGTON WAY SE
City,State,Zip: KENT, WA 98042-9134
Facility Address 2: Not Reported
Facility ID: 37882899
EPA ID: WA3891406339
NAICS: 921190
State Waste Code Desc: WT02,WP02
Federal Waste Code Desc: D001,D008,D035,D039,D040,D005,D006,D007,D018
Form Comm: D001,D008,D035,D039,D040,WT02,WP02 - spent aerosol cans; D008,WT02 - lead contaminated debris and PPE; D001,D005,D006,D007,D008, D018 - waste paint.
Data Year: 2016
Permit by Rule: False
Mailing Address 2: Not Reported
Treatment by Generator: False
Mixed Radioactive Waste: False
Importer of Hazardous Waste: False
Immediate Recycler: False
Treatment/Storage/Disposal/Recycling Facility: False
Generator of Dangerous Fuel Waste: False
Generator Marketing to Burner: False
Other Marketers (i.e., blender, distributor, etc.): False
Utility Boiler Burner: False
Industry Boiler Burner: False
Industrial Furnace: False
Smelter Defferal: False
Universal Waste: Not Reported
Off-Specification: Not Reported
LN Address 2: Not Reported
Tax Reg #: 601319923
Business Type: Federal marketing agency
Mail Name: US DOE BPA Covington Substation
Mailing Address: 28401 Covington Way SE
Mailing City,State,Zip: KENT, WA 98042
Legal Organization Name: US DOE Bonneville Power Administration
Legal Organization Type: Federal
Legal Contact: Not Reported
Legal Address: 28401 Covington Way SE
Legal Address 2: Not Reported
Legal City,State,Zip: KENT, WA 98042

MAP FINDINGS

BPA-BAKE COVINGTON SUBSTATION, 28401 COVINGTON WAY SE, KENT, WA 98031 (Continued)

Legal Phone Number:	(253) 638-7431
Legal Effective Date:	08/03/1994
Land Organization Name:	US DOE Bonneville Power Administration
Land Organization Type:	Federal
Land Contact:	Not Reported
Land Address:	28401 Covngton Way SE
Land City,State,Zip:	Covington, WA 98042
Land Phone Number:	(253) 638-7431
Operator Organization Name:	US DOE Bonneville Power Administration
Operator Organization Type:	Federal
Operator:	Not Reported
Operator Address:	28401 Covington Way SE
Operator Address 2:	Not Reported
Operator City,State,Zip:	Covington, WA 98291-0889
Operator Phone Number:	(253)638-7431
Operator Effective Date:	08/05/1996
Site Contact:	Chad Browning
Site Contact Address:	28401 Covington Way SE
Contact City,State,Zip:	KENT, WA 98042
Site Contact Phone Number:	253-638-3756
Site Contact Email:	cabrowning@bpa.gov
Gen Status Code:	SQG
Monthly Generation:	False
Batch Generation:	True
One Time Generation:	False
Transport Own Waste:	False
Tranports Other Waste:	False
Recycler Onsite:	False
Transfer Facility:	False
Other Exemption:	Not Reported
UW Battery Gen:	False
Used Oil Transporter:	False
Used Oil Transfer Facility:	False
Used Oil Processor:	False
Used Oil Refiner:	False
Used Oil Fuel Marketer Directs Shipments:	False
Used Oil Fuel Marketer Meets Specs:	False
Site Contact Address 2:	Not Reported
SIC Code:	Not Reported
CRK Number:	Not Reported
Active:	Not Reported
CAS Number:	Not Reported
Chemical Name:	Not Reported
EHS:	Not Reported
EHS CAS Number:	Not Reported
EHS Name:	Not Reported
Name:	US DOE BPA COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY SE
City,State,Zip:	KENT, WA 98042-9134

MAP FINDINGS

BPA-BAKE CONVINGTON SUBSTATION, 28401 COVINGTON WAY SE, KENT, WA 98031 (Continued)

Facility Address 2:	Not Reported
Facility ID:	37882899
EPA ID:	WA3891406339
NAICS:	921190
State Waste Code Desc:	WP01,WT02
Federal Waste Code Desc:	D001
Form Comm:	Not Reported
Data Year:	2014
Permit by Rule:	False
Mailing Address 2:	Not Reported
Treatment by Generator:	False
Mixed Radioactive Waste:	False
Importer of Hazardous Waste:	False
Immediate Recycler:	False
Treatment/Storage/Disposal/Recycling Facility:	False
Generator of Dangerous Fuel Waste:	False
Generator Marketing to Burner:	False
Other Marketers (i.e., blender, distributor, etc.):	False
Utility Boiler Burner:	False
Industry Boiler Burner:	False
Industrial Furnace:	False
Smelter Defferal:	False
Universal Waste:	Not Reported
Off-Specification:	Not Reported
LN Address 2:	Not Reported
Tax Reg #:	601319923
Business Type:	Federal marketing agency
Mail Name:	US DOE BPA Covington Substation
Mailing Address:	28401 Covington Way SE
Mailing City,State,Zip:	KENT, WA 98042
Legal Organization Name:	US DOE Bonneville Power Administration
Legal Organization Type:	Federal
Legal Contact:	Not Reported
Legal Address:	28401 Covington Way SE
Legal Address 2:	Not Reported
Legal City,State,Zip:	KENT, WA 98042
Legal Phone Number:	(253) 638-7431
Legal Effective Date:	08/03/1994
Land Organization Name:	US DOE Bonneville Power Administration
Land Organization Type:	Federal
Land Contact:	Not Reported
Land Address:	28401 Covngton Way SE
Land City,State,Zip:	Covington, WA 98042
Land Phone Number:	(253) 638-7431
Operator Organization Name:	US DOE Bonneville Power Administration
Operator Organization Type:	Federal
Operator:	Not Reported
Operator Address:	28401 Covington Way SE
Operator Address 2:	Not Reported

MAP FINDINGS

BPA-BAKE CONVINGTON SUBSTATION, 28401 COVINGTON WAY SE, KENT, WA 98031 (Continued)

Operator City,State,Zip:	Covington, WA 98291-0889
Operator Phone Number:	(253)638-7431
Operator Effective Date:	08/05/1996
Site Contact:	Chad Browning
Site Contact Address:	28401 Covington Way SE
Contact City,State,Zip:	KENT, WA 98042
Site Contact Phone Number:	(503) 793-8120
Site Contact Email:	cabrowning@bpa.gov
Gen Status Code:	SQG
Monthly Generation:	False
Batch Generation:	True
One Time Generation:	False
Transport Own Waste:	False
Tranports Other Waste:	False
Recycler Onsite:	False
Transfer Facility:	False
Other Exemption:	Not Reported
UW Battery Gen:	False
Used Oil Transporter:	False
Used Oil Transfer Facility:	False
Used Oil Processor:	False
Used Oil Refiner:	False
Used Oil Fuel Marketer Directs Shipments:	False
Used Oil Fuel Marketer Meets Specs:	False
Site Contact Address 2:	Not Reported
SIC Code:	Not Reported
CRK Number:	Not Reported
Active:	Not Reported
CAS Number:	Not Reported
Chemical Name:	Not Reported
EHS:	Not Reported
EHS CAS Number:	Not Reported
EHS Name:	Not Reported
Name:	US DOE BPA COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY SE
City,State,Zip:	KENT, WA 98042-9134
Facility Address 2:	Not Reported
Facility ID:	37882899
EPA ID:	WA3891406339
NAICS:	921190
State Waste Code Desc:	WT02; WP02; WSC2
Federal Waste Code Desc:	D001; D005; D006; D007; D008; D009; D011; D035; D039; D040
Form Comm:	Not Reported
Data Year:	2013
Permit by Rule:	False
Mailing Address 2:	Not Reported
Treatment by Generator:	False
Mixed Radioactive Waste:	False
Importer of Hazardous Waste:	False

MAP FINDINGS

BPA-BAKE CONVINGTON SUBSTATION, 28401 COVINGTON WAY SE, KENT, WA 98031 (Continued)

Immediate Recycler:	False
Treatment/Storage/Disposal/Recycling Facility:	False
Generator of Dangerous Fuel Waste:	False
Generator Marketing to Burner:	False
Other Marketers (i.e., blender, distributor, etc.):	False
Utility Boiler Burner:	False
Industry Boiler Burner:	False
Industrial Furnace:	False
Smelter Defferal:	False
Universal Waste:	Not Reported
Off-Specification:	Not Reported
LN Address 2:	Not Reported
Tax Reg #:	601319923
Business Type:	Federal marketing agency
Mail Name:	US DOE BPA Covington Substation
Mailing Address:	28401 Covington Way SE
Mailing City,State,Zip:	KENT, WA 98042
Legal Organization Name:	US DOE Bonneville Power Administration
Legal Organization Type:	Federal
Legal Contact:	Not Reported
Legal Address:	28401 Covington Way SE
Legal Address 2:	Not Reported
Legal City,State,Zip:	KENT, WA 98042
Legal Phone Number:	(253) 638-7431
Legal Effective Date:	08/03/1994
Land Organization Name:	US DOE Bonneville Power Administration
Land Organization Type:	Federal
Land Contact:	Not Reported
Land Address:	28401 Covington Way SE
Land City,State,Zip:	Covington, WA 98042
Land Phone Number:	(253) 638-7431
Operator Organization Name:	US DOE Bonneville Power Administration
Operator Organization Type:	Federal
Operator:	Not Reported
Operator Address:	28401 Covington Way SE
Operator Address 2:	Not Reported
Operator City,State,Zip:	Covington, WA 98291-0889
Operator Phone Number:	(253)638-7431
Operator Effective Date:	08/05/1996
Site Contact:	Chad Browning
Site Contact Address:	28401 Covington Way SE
Contact City,State,Zip:	KENT, WA 98042
Site Contact Phone Number:	(503) 793-8120
Site Contact Email:	cabrowning@bpa.gov
Gen Status Code:	SQG
Monthly Generation:	False
Batch Generation:	True
One Time Generation:	False
Transport Own Waste:	False

MAP FINDINGS

BPA-BAKE COVINGTON SUBSTATION, 28401 COVINGTON WAY SE, KENT, WA 98031 (Continued)

Tranports Other Waste:	False
Recycler Onsite:	False
Transfer Facility:	False
Other Exemption:	Not Reported
UW Battery Gen:	False
Used Oil Transporter:	False
Used Oil Transfer Facility:	False
Used Oil Processor:	False
Used Oil Refiner:	False
Used Oil Fuel Marketer Directs Shipments:	False
Used Oil Fuel Marketer Meets Specs:	False
Site Contact Address 2:	Not Reported
SIC Code:	Not Reported
CRK Number:	Not Reported
Active:	Not Reported
CAS Number:	Not Reported
Chemical Name:	Not Reported
EHS:	Not Reported
EHS CAS Number:	Not Reported
EHS Name:	Not Reported
Name:	US DOE BPA COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY SE
City,State,Zip:	KENT, WA 98042-9134
Facility Address 2:	Not Reported
Facility ID:	37882899
EPA ID:	WA3891406339
NAICS:	921190
State Waste Code Desc:	Not Reported
Federal Waste Code Desc:	Not Reported
Form Comm:	Not Reported
Data Year:	2010
Permit by Rule:	False
Mailing Address 2:	Not Reported
Treatment by Generator:	False
Mixed Radioactive Waste:	False
Importer of Hazardous Waste:	False
Immediate Recycler:	False
Treatment/Storage/Disposal/Recycling Facility:	False
Generator of Dangerous Fuel Waste:	False
Generator Marketing to Burner:	False
Other Marketers (i.e., blender, distributor, etc.):	False
Utility Boiler Burner:	False
Industry Boiler Burner:	False
Industrial Furnace:	False
Smelter Defferal:	False
Universal Waste:	Not Reported
Off-Specification:	Not Reported

MAP FINDINGS

BPA-BAKE CONVINGTON SUBSTATION, 28401 COVINGTON WAY SE, KENT, WA 98031 (Continued)

LN Address 2:	Not Reported
Tax Reg #:	601319923
Business Type:	Federal marketing agency
Mail Name:	US DOE BPA Covington Substation
Mailing Address:	28401 Covington Way SE
Mailing City,State,Zip:	KENT, WA 98042
Legal Organization Name:	US DOE Bonneville Power Administration
Legal Organization Type:	Federal
Legal Contact:	Not Reported
Legal Address:	28401 Covington Way SE
Legal Address 2:	Not Reported
Legal City,State,Zip:	KENT, WA 98042
Legal Phone Number:	(253) 638-7431
Legal Effective Date:	08/03/1994
Land Organization Name:	US DOE Bonneville Power Administration
Land Organization Type:	Federal
Land Contact:	Not Reported
Land Address:	28401 Covington Way SE
Land City,State,Zip:	Covington, WA 98042
Land Phone Number:	(253) 638-7431
Operator Organization Name:	US DOE Bonneville Power Administration
Operator Organization Type:	Federal
Operator:	Not Reported
Operator Address:	28401 Covington Way SE
Operator Address 2:	Not Reported
Operator City,State,Zip:	Covington, WA 98291-0889
Operator Phone Number:	(253)638-7431
Operator Effective Date:	08/05/1996
Site Contact:	Chad Browning
Site Contact Address:	28401 Covington Way SE
Contact City,State,Zip:	KENT, WA 98042
Site Contact Phone Number:	(503) 793-8120
Site Contact Email:	cabrowning@bpa.gov
Gen Status Code:	SQG
Monthly Generation:	True
Batch Generation:	False
One Time Generation:	False
Transport Own Waste:	False
Tranports Other Waste:	False
Recycler Onsite:	False
Transfer Facility:	False
Other Exemption:	Not Reported
UW Battery Gen:	False
Used Oil Transporter:	False
Used Oil Transfer Facility:	False
Used Oil Processor:	False
Used Oil Refiner:	False
Used Oil Fuel Marketer Directs Shipments:	False
Used Oil Fuel Marketer Meets Specs:	False

MAP FINDINGS

BPA-BAKE COVINGTON SUBSTATION, 28401 COVINGTON WAY SE, KENT, WA 98031 (Continued)

Site Contact Address 2:	Not Reported
SIC Code:	Not Reported
CRK Number:	Not Reported
Active:	Not Reported
CAS Number:	Not Reported
Chemical Name:	Not Reported
EHS:	Not Reported
EHS CAS Number:	Not Reported
EHS Name:	Not Reported
Name:	US DOE BPA COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY SE
City,State,Zip:	KENT, WA 98042-9134
Facility Address 2:	Not Reported
Facility ID:	37882899
EPA ID:	WA3891406339
NAICS:	921190
State Waste Code Desc:	Not Reported
Federal Waste Code Desc:	Not Reported
Form Comm:	Not Reported
Data Year:	2009
Permit by Rule:	False
Mailing Address 2:	Not Reported
Treatment by Generator:	False
Mixed Radioactive Waste:	False
Importer of Hazardous Waste:	False
Immediate Recycler:	False
Treatment/Storage/Disposal/Recycling Facility:	False
Generator of Dangerous Fuel Waste:	False
Generator Marketing to Burner:	False
Other Marketers (i.e., blender, distributor, etc.):	False
Utility Boiler Burner:	False
Industry Boiler Burner:	False
Industrial Furnace:	False
Smelter Defferal:	False
Universal Waste:	Not Reported
Off-Specification:	Not Reported
LN Address 2:	Not Reported
Tax Reg #:	601319923
Business Type:	Federal marketing agency
Mail Name:	US DOE BPA Covington Substation
Mailing Address:	28401 Covington Way SE
Mailing City,State,Zip:	KENT, WA 98042
Legal Organization Name:	US DOE Bonneville Power Administration
Legal Organization Type:	Federal
Legal Contact:	Not Reported
Legal Address:	28401 Covington Way SE
Legal Address 2:	Not Reported
Legal City,State,Zip:	KENT, WA 98042

MAP FINDINGS

BPA-BAKE COVINGTON SUBSTATION, 28401 COVINGTON WAY SE, KENT, WA 98031 (Continued)

Legal Phone Number: (253) 638-7376
 Legal Effective Date: 08/03/1994
 Land Organization Name: US DOE Bonneville Power Administration
 Land Organization Type: Federal
 Land Contact: Not Reported
 Land Address: 28401 Covington Way SE
 Land City,State,Zip: Covington, WA 98042
 Land Phone Number: (253) 638-7376
 Operator Organization Name: US DOE Bonneville Power Administration
 Operator Organization Type: Federal
 Operator: Not Reported
 Operator Address: 28401 Covington Way SE
 Operator Address 2: Not Reported
 Operator City,State,Zip: Covington, WA 98291-0889
 Operator Phone Number: (253)638-7376
 Operator Effective Date: 08/05/1996
 Site Contact: Mark Martin
 Site Contact Address: 28401 Covington Way SE
 Contact City,State,Zip: KENT, WA 98042
 Site Contact Phone Number: (206) 465-2914
 Site Contact Email: mamartin@bpa.gov
 Gen Status Code: SQG
 Monthly Generation: False
 Batch Generation: True
 One Time Generation: False
 Transport Own Waste: False
 Transports Other Waste: False
 Recycler Onsite: False
 Transfer Facility: False
 Other Exemption: Not Reported
 UW Battery Gen: False
 Used Oil Transporter: False
 Used Oil Transfer Facility: False
 Used Oil Processor: False
 Used Oil Refiner: False
 Used Oil Fuel Marketer Directs Shipments: False
 Used Oil Fuel Marketer Meets Specs: False
 Site Contact Address 2: Not Reported
 SIC Code: Not Reported
 CRK Number: Not Reported
 Active: Not Reported
 CAS Number: Not Reported
 Chemical Name: Not Reported
 EHS: Not Reported
 EHS CAS Number: Not Reported
 EHS Name: Not Reported
 Name: US DOE BPA COVINGTON SUBSTATION
 Address: 28401 COVINGTON WAY SE
 City,State,Zip: KENT, WA 98042-9134

MAP FINDINGS

BPA-BAKE CONVINGTON SUBSTATION, 28401 COVINGTON WAY SE, KENT, WA 98031 (Continued)

Facility Address 2:	Not Reported
Facility ID:	37882899
EPA ID:	WA3891406339
NAICS:	921190
State Waste Code Desc:	Not Reported
Federal Waste Code Desc:	Not Reported
Form Comm:	Not Reported
Data Year:	2008
Permit by Rule:	False
Mailing Address 2:	Not Reported
Treatment by Generator:	False
Mixed Radioactive Waste:	False
Importer of Hazardous Waste:	False
Immediate Recycler:	False
Treatment/Storage/Disposal/Recycling Facility:	False
Generator of Dangerous Fuel Waste:	False
Generator Marketing to Burner:	False
Other Marketers (i.e., blender, distributor, etc.):	False
Utility Boiler Burner:	False
Industry Boiler Burner:	False
Industrial Furnace:	False
Smelter Defferal:	False
Universal Waste:	Not Reported
Off-Specification:	Not Reported
LN Address 2:	Not Reported
Tax Reg #:	601319923
Business Type:	Federal marketing agency
Mail Name:	US DOE BPA Covington Substation
Mailing Address:	28401 Covington Way SE
Mailing City,State,Zip:	KENT, WA 98042
Legal Organization Name:	US DOE Bonneville Power Administration
Legal Organization Type:	Federal
Legal Contact:	Not Reported
Legal Address:	28401 Covington Way SE
Legal Address 2:	Not Reported
Legal City,State,Zip:	KENT, WA 98042
Legal Phone Number:	(253) 638-7376
Legal Effective Date:	08/03/1994
Land Organization Name:	US DOE Bonneville Power Administration
Land Organization Type:	Federal
Land Contact:	Not Reported
Land Address:	28401 Covington Way SE
Land City,State,Zip:	Covington, WA 98042
Land Phone Number:	(253) 638-7376
Operator Organization Name:	US DOE Bonneville Power Administration
Operator Organization Type:	Federal
Operator:	Not Reported
Operator Address:	28401 Covington Way SE
Operator Address 2:	Not Reported

MAP FINDINGS

BPA-BAKE COVINGTON SUBSTATION, 28401 COVINGTON WAY SE, KENT, WA 98031 (Continued)

Operator City,State,Zip:	Covington, WA 98291-0889
Operator Phone Number:	(253)638-7376
Operator Effective Date:	08/05/1996
Site Contact:	Mark Martin
Site Contact Address:	28401 Covington Way SE
Contact City,State,Zip:	KENT, WA 98042
Site Contact Phone Number:	(206) 465-2914
Site Contact Email:	mamartin@bpa.gov
Gen Status Code:	SQG
Monthly Generation:	True
Batch Generation:	False
One Time Generation:	False
Transport Own Waste:	True
Tranports Other Waste:	False
Recycler Onsite:	False
Transfer Facility:	False
Other Exemption:	Not Reported
UW Battery Gen:	False
Used Oil Transporter:	False
Used Oil Transfer Facility:	False
Used Oil Processor:	False
Used Oil Refiner:	False
Used Oil Fuel Marketer Directs Shipments:	False
Used Oil Fuel Marketer Meets Specs:	False
Site Contact Address 2:	Not Reported
SIC Code:	Not Reported
CRK Number:	Not Reported
Active:	Not Reported
CAS Number:	Not Reported
Chemical Name:	Not Reported
EHS:	Not Reported
EHS CAS Number:	Not Reported
EHS Name:	Not Reported
Name:	US DOE BPA COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY SE
City,State,Zip:	KENT, WA 98042-9134
Facility Address 2:	Not Reported
Facility ID:	37882899
EPA ID:	WA3891406339
NAICS:	221121
State Waste Code Desc:	Not Reported
Federal Waste Code Desc:	Not Reported
Form Comm:	Not Reported
Data Year:	Not Reported
Permit by Rule:	FALSE
Mailing Address 2:	Not Reported
Treatment by Generator:	FALSE
Mixed Radioactive Waste:	FALSE
Importer of Hazardous Waste:	FALSE

MAP FINDINGS

BPA-BAKE CONVINGTON SUBSTATION, 28401 COVINGTON WAY SE, KENT, WA 98031 (Continued)

Immediate Recycler:	FALSE
Treatment/Storage/Disposal/Recycling Facility:	FALSE
Generator of Dangerous Fuel Waste:	FALSE
Generator Marketing to Burner:	FALSE
Other Marketers (i.e., blender, distributor, etc.):	FALSE
Utility Boiler Burner:	FALSE
Industry Boiler Burner:	FALSE
Industrial Furnace:	FALSE
Smelter Defferal:	FALSE
Universal Waste:	Not Reported
Off-Specification:	Not Reported
LN Address 2:	Not Reported
Tax Reg #:	601319923
Business Type:	Federal marketing agency
Mail Name:	Not Reported
Mailing Address:	28401 Covington Way SE
Mailing City,State,Zip:	KENT, WA 98042
Legal Organization Name:	US DOE Bonneville Power Administration
Legal Organization Type:	Federal
Legal Contact:	Not Reported
Legal Address:	PO Box 889
Legal Address 2:	Not Reported
Legal City,State,Zip:	SNOHOMISH, WA 98291-0889
Legal Phone Number:	(360)568-7355
Legal Effective Date:	08/03/1994
Land Organization Name:	US DOE Bonneville Power Administration
Land Organization Type:	Federal
Land Contact:	Not Reported
Land Address:	PO Box 889
Land City,State,Zip:	SNOHOMISH, WA 98291-0889
Land Phone Number:	(360)568-7355
Operator Organization Name:	US DOE Bonneville Power Administration
Operator Organization Type:	Federal
Operator:	Not Reported
Operator Address:	PO Box 889
Operator Address 2:	Not Reported
Operator City,State,Zip:	SNOHOMISH, WA 98291-0889
Operator Phone Number:	(360) 568-7355
Operator Effective Date:	08/05/1996
Site Contact:	Mark Martin
Site Contact Address:	28401 Covington Way SE
Contact City,State,Zip:	KENT, WA 98042
Site Contact Phone Number:	(253)638-7431
Site Contact Email:	Not Reported
Gen Status Code:	SQG
Monthly Generation:	TRUE
Batch Generation:	FALSE
One Time Generation:	FALSE
Transport Own Waste:	TRUE

MAP FINDINGS

BPA-BAKE CONVINGTON SUBSTATION, 28401 COVINGTON WAY SE, KENT, WA 98031 (Continued)

Tranports Other Waste:	FALSE
Recycler Onsite:	FALSE
Transfer Facility:	FALSE
Other Exemption:	Not Reported
UW Battery Gen:	FALSE
Used Oil Transporter:	FALSE
Used Oil Transfer Facility:	FALSE
Used Oil Processor:	FALSE
Used Oil Refiner:	FALSE
Used Oil Fuel Marketer Directs Shipments:	FALSE
Used Oil Fuel Marketer Meets Specs:	FALSE
Site Contact Address 2:	Not Reported
SIC Code:	Not Reported
CRK Number:	Not Reported
Active:	Not Reported
CAS Number:	Not Reported
Chemical Name:	Not Reported
EHS:	Not Reported
EHS CAS Number:	Not Reported
EHS Name:	Not Reported
Name:	US DOE BPA COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY SE
City,State,Zip:	KENT, WA 98042-9134
Facility Address 2:	Not Reported
Facility ID:	37882899
EPA ID:	WA3891406339
NAICS:	221121
State Waste Code Desc:	Not Reported
Federal Waste Code Desc:	Not Reported
Form Comm:	Not Reported
Data Year:	Not Reported
Permit by Rule:	No
Mailing Address 2:	Not Reported
Treatment by Generator:	No
Mixed Radioactive Waste:	No
Importer of Hazardous Waste:	No
Immediate Recycler:	No
Treatment/Storage/Disposal/Recycling Facility:	No
Generator of Dangerous Fuel Waste:	No
Generator Marketing to Burner:	No
Other Marketers (i.e., blender, distributor, etc.):	No
Utility Boiler Burner:	No
Industry Boiler Burner:	No
Industrial Furnace:	No
Smelter Defferal:	No
Universal Waste:	Not Reported
Off-Specification:	Not Reported

MAP FINDINGS

BPA-BAKE CONVINGTON SUBSTATION, 28401 COVINGTON WAY SE, KENT, WA 98031 (Continued)

LN Address 2:	Not Reported
Tax Reg #:	601319923
Business Type:	Federal marketing agency
Mail Name:	Not Reported
Mailing Address:	28401 Covington Way SE
Mailing City,State,Zip:	KENT, WA 98042
Legal Organization Name:	US DOE Bonneville Power Administration
Legal Organization Type:	Federal
Legal Contact:	Not Reported
Legal Address:	PO Box 889
Legal Address 2:	Not Reported
Legal City,State,Zip:	SNOHOMISH, WA 98291-0889
Legal Phone Number:	(360)568-7355
Legal Effective Date:	08/03/1994
Land Organization Name:	US DOE Bonneville Power Administration
Land Organization Type:	Federal
Land Contact:	Not Reported
Land Address:	PO Box 889
Land City,State,Zip:	SNOHOMISH, WA 98291-0889
Land Phone Number:	(360)568-7355
Operator Organization Name:	US DOE Bonneville Power Administration
Operator Organization Type:	Federal
Operator:	Not Reported
Operator Address:	PO Box 889
Operator Address 2:	Not Reported
Operator City,State,Zip:	SNOHOMISH, WA 98291-0889
Operator Phone Number:	(360) 568-7355
Operator Effective Date:	08/05/1996
Site Contact:	Mark Martin
Site Contact Address:	28401 Covington Way SE
Contact City,State,Zip:	KENT, WA 98042
Site Contact Phone Number:	(253)638-7431
Site Contact Email:	Not Reported
Gen Status Code:	SQG
Monthly Generation:	Yes
Batch Generation:	No
One Time Generation:	No
Transport Own Waste:	Yes
Tranports Other Waste:	No
Recycler Onsite:	No
Transfer Facility:	No
Other Exemption:	Not Reported
UW Battery Gen:	No
Used Oil Transporter:	No
Used Oil Transfer Facility:	No
Used Oil Processor:	No
Used Oil Refiner:	No
Used Oil Fuel Marketer Directs Shipments:	No
Used Oil Fuel Marketer Meets Specs:	No

MAP FINDINGS

BPA-BAKE COVINGTON SUBSTATION, 28401 COVINGTON WAY SE, KENT, WA 98031 (Continued)

Site Contact Address 2:	Not Reported
SIC Code:	Not Reported
CRK Number:	Not Reported
Active:	Not Reported
CAS Number:	Not Reported
Chemical Name:	Not Reported
EHS:	Not Reported
EHS CAS Number:	Not Reported
EHS Name:	Not Reported
Name:	US DOE BPA COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY SE
City,State,Zip:	KENT, WA 98042-9134
Facility Address 2:	Not Reported
Facility ID:	37882899
EPA ID:	WA3891406339
NAICS:	221121
State Waste Code Desc:	Not Reported
Federal Waste Code Desc:	Not Reported
Form Comm:	Not Reported
Data Year:	Not Reported
Permit by Rule:	F
Mailing Address 2:	Not Reported
Treatment by Generator:	F
Mixed Radioactive Waste:	F
Importer of Hazardous Waste:	F
Immediate Recycler:	F
Treatment/Storage/Disposal/Recycling Facility:	F
Generator of Dangerous Fuel Waste:	F
Generator Marketing to Burner:	F
Other Marketers (i.e., blender, distributor, etc.):	F
Utility Boiler Burner:	F
Industry Boiler Burner:	F
Industrial Furnace:	F
Smelter Defferal:	F
Universal Waste:	Not Reported
Off-Specification:	Not Reported
LN Address 2:	Not Reported
Tax Reg #:	601319923
Business Type:	Federal marketing agency
Mail Name:	Not Reported
Mailing Address:	28401 Covington Way SE
Mailing City,State,Zip:	KENT, WA 98042
Legal Organization Name:	US DOE Bonneville Power Administration
Legal Organization Type:	Federal
Legal Contact:	Not Reported
Legal Address:	PO Box 889
Legal Address 2:	Not Reported
Legal City,State,Zip:	SNOHOMISH, WA 98291-0889

MAP FINDINGS

BPA-BAKE CONVINGTON SUBSTATION, 28401 COVINGTON WAY SE, KENT, WA 98031 (Continued)

Legal Phone Number:	(360)568-7355
Legal Effective Date:	08/03/1994
Land Organization Name:	US DOE Bonneville Power Administration
Land Organization Type:	Federal
Land Contact:	Not Reported
Land Address:	PO Box 889
Land City,State,Zip:	SNOHOMISH, WA 98291-0889
Land Phone Number:	(360)568-7355
Operator Organization Name:	US DOE Bonneville Power Administration
Operator Organization Type:	Federal
Operator:	Not Reported
Operator Address:	PO Box 889
Operator Address 2:	Not Reported
Operator City,State,Zip:	SNOHOMISH, WA 98291-0889
Operator Phone Number:	(360) 568-7355
Operator Effective Date:	08/05/1996
Site Contact:	Mark Martin
Site Contact Address:	28401 Covington Way SE
Contact City,State,Zip:	KENT, WA 98042
Site Contact Phone Number:	(253)638-7431
Site Contact Email:	Not Reported
Gen Status Code:	SQG
Monthly Generation:	F
Batch Generation:	F
One Time Generation:	F
Transport Own Waste:	T
Tranports Other Waste:	F
Recycler Onsite:	F
Transfer Facility:	F
Other Exemption:	Not Reported
UW Battery Gen:	F
Used Oil Transporter:	F
Used Oil Transfer Facility:	F
Used Oil Processor:	F
Used Oil Refiner:	F
Used Oil Fuel Marketer Directs Shipments:	F
Used Oil Fuel Marketer Meets Specs:	F
Site Contact Address 2:	Not Reported
SIC Code:	Not Reported
CRK Number:	Not Reported
Active:	Not Reported
CAS Number:	Not Reported
Chemical Name:	Not Reported
EHS:	Not Reported
EHS CAS Number:	Not Reported
EHS Name:	Not Reported

MAP FINDINGS

BPA-BAKE CONVINGTON SUBSTATION, 28401 COVINGTON WAY SE, KENT, WA 98031 (Continued)

The Click here to access 1 additional WA MANIFEST: record(s) in the EDR Site Report. database contains
<http://www.edrnet.com/srf2/FinalSiteReport.aspx?ID=4yw4gZyRUwPh2fsgVEZb89RIRRCUVo3iGPEihE22swfZFsl75fzVW0EK38L6bnY8TY8qzRbylb48NJRHbceZ9XHVRcoAm46pyw3wHp2W5ghuZVW8.aRF7Uym2uePa9hct8E2fnHstu2ZSVzTEl375kbUg8vo4HpRErUG5B0RnScdT40oyeZwja3CXgVpZby25MRpNUqB900P42h3k5OMfRCs7b7InVvpEgD6UEbsW8vl8gNRBmlkfBNgRzQcD96DUVWcoSN1e9ih2GTe4d8EeiimKuRGETH2l94GxyYxwvU30hgCCZWY2.ERcDUjv3TBPn9hga25gfpsHw2WmVFuEV42Sobg88ol5nbRP5l6H5YbRNachb40HVBHoWU5wFi0TGDZ2XnEGZipU29dEMr24q2> additional records for this site. Please contact your EDR Account Executive for more information.

COVINGTON SUBSTATION 28401 COVINGTON WAY SE, KENT, WA, 98042			U000920182
◆ A6	ESE 1/10 - 1/3	(584 ft. / 0.111 mi.)	Lists of state and tribal leaking storage tanks
	16 ft. Lower Elevation	378 ft. Above Sea Level	Lists of state and tribal registered storage tanks

Worksheet:

LUST: Lists of state and tribal leaking storage tanks

Name: BPA COVINGTON SUBSTATION
Address: 28401 COVINGTON WAY SE
City,State,Zip: KENT, WA 98042
Facility ID: 37882899
Lust Status Type: LUST - Cleanup Started
Cleanup Site ID: 8958
Cleanup Unit Type: Upland
Process Type: Independent Action
Cleanup Unit Name: COVINGTON SUBSTATION,US DOE BPA Covington Substation
Response Section: Northwest
Release Date: 04/21/1993
Lust Date: 07/01/2011
Region: Northwest
Lust ID: 2812
UST ID: 2853
Contaminant Name: Halogenated Solvents
Ground Water: Not Reported
Surface Water: Not Reported
Soil: Suspected
Sediment: Not Reported
Air: Not Reported
Bedrock: Not Reported
URL: <https://apps.ecology.wa.gov/cleanupsearch/site/8958>
Lat/Long: 47.35074 / -122.11971

Name: BPA COVINGTON SUBSTATION
Address: 28401 COVINGTON WAY SE
City,State,Zip: KENT, WA 98042
Facility ID: 37882899
Lust Status Type: LUST - Cleanup Started
Cleanup Site ID: 8958
Cleanup Unit Type: Upland
Process Type: Independent Action
Cleanup Unit Name: COVINGTON SUBSTATION,US DOE BPA Covington Substation
Response Section: Northwest
Release Date: 04/21/1993

MAP FINDINGS

COVINGTON SUBSTATION, 28401 COVINGTON WAY SE, KENT, WA 98042 (Continued)

Lust Date:	07/01/2011
Region:	Northwest
Lust ID:	2812
UST ID:	2853
Contaminant Name:	Petroleum-Diesel
Ground Water:	Not Reported
Surface Water:	Not Reported
Soil:	Confirmed Above Cleanup Levels
Sediment:	Not Reported
Air:	Not Reported
Bedrock:	Not Reported
URL:	https://apps.ecology.wa.gov/cleanupsearch/site/8958
Lat/Long:	47.35074 / -122.11971
Name:	BPA COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY SE
City,State,Zip:	KENT, WA 98042
Facility ID:	37882899
Lust Status Type:	LUST - Cleanup Started
Cleanup Site ID:	8958
Cleanup Unit Type:	Upland
Process Type:	Independent Action
Cleanup Unit Name:	COVINGTON SUBSTATION,US DOE BPA Covington Substation
Response Section:	Northwest
Release Date:	04/21/1993
Lust Date:	07/01/2011
Region:	Northwest
Lust ID:	2812
UST ID:	2853
Contaminant Name:	Polychlorinated biPhenyls (PCB)
Ground Water:	Not Reported
Surface Water:	Not Reported
Soil:	Confirmed Above Cleanup Levels
Sediment:	Not Reported
Air:	Not Reported
Bedrock:	Not Reported
URL:	https://apps.ecology.wa.gov/cleanupsearch/site/8958
Lat/Long:	47.35074 / -122.11971
Name:	BPA COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY SE
City,State,Zip:	KENT, WA 98042
Facility ID:	37882899
Lust Status Type:	LUST - Cleanup Started
Cleanup Site ID:	8958
Cleanup Unit Type:	Upland
Process Type:	Independent Action
Cleanup Unit Name:	COVINGTON SUBSTATION,US DOE BPA Covington Substation
Response Section:	Northwest
Release Date:	04/21/1993
Lust Date:	07/01/2011

MAP FINDINGS

COVINGTON SUBSTATION, 28401 COVINGTON WAY SE, KENT, WA 98042 (Continued)

Region:	Northwest
Lust ID:	2812
UST ID:	2853
Contaminant Name:	Benzene
Ground Water:	Not Reported
Surface Water:	Not Reported
Soil:	Remediated-Below
Sediment:	Not Reported
Air:	Not Reported
Bedrock:	Not Reported
URL:	https://apps.ecology.wa.gov/cleanupsearch/site/8958
Lat/Long:	47.35074 / -122.11971
Name:	BPA COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY SE
City,State,Zip:	KENT, WA 98042
Facility ID:	37882899
Lust Status Type:	LUST - Cleanup Started
Cleanup Site ID:	8958
Cleanup Unit Type:	Upland
Process Type:	Independent Action
Cleanup Unit Name:	COVINGTON SUBSTATION,US DOE BPA Covington Substation
Response Section:	Northwest
Release Date:	04/21/1993
Lust Date:	07/01/2011
Region:	Northwest
Lust ID:	2812
UST ID:	2853
Contaminant Name:	Halogenated Pesticides
Ground Water:	Not Reported
Surface Water:	Not Reported
Soil:	Remediated-Below
Sediment:	Not Reported
Air:	Not Reported
Bedrock:	Not Reported
URL:	https://apps.ecology.wa.gov/cleanupsearch/site/8958
Lat/Long:	47.35074 / -122.11971
Name:	BPA COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY SE
City,State,Zip:	KENT, WA 98042
Facility ID:	37882899
Lust Status Type:	LUST - Cleanup Started
Cleanup Site ID:	8958
Cleanup Unit Type:	Upland
Process Type:	Independent Action
Cleanup Unit Name:	COVINGTON SUBSTATION,US DOE BPA Covington Substation
Response Section:	Northwest
Release Date:	04/21/1993
Lust Date:	07/01/2011
Region:	Northwest

MAP FINDINGS

COVINGTON SUBSTATION, 28401 COVINGTON WAY SE, KENT, WA 98042 (Continued)

Lust ID:	2812
UST ID:	2853
Contaminant Name:	Petroleum-Other
Ground Water:	Not Reported
Surface Water:	Not Reported
Soil:	Confirmed Above Cleanup Levels
Sediment:	Not Reported
Air:	Not Reported
Bedrock:	Not Reported
URL:	https://apps.ecology.wa.gov/cleanupsearch/site/8958
Lat/Long:	47.35074 / -122.11971
Name:	BPA COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY SE
City,State,Zip:	KENT, WA 98042
Facility ID:	37882899
Lust Status Type:	LUST - Cleanup Started
Cleanup Site ID:	8958
Cleanup Unit Type:	Upland
Process Type:	Independent Action
Cleanup Unit Name:	COVINGTON SUBSTATION,US DOE BPA Covington Substation
Response Section:	Northwest
Release Date:	04/21/1993
Lust Date:	07/01/2011
Region:	Northwest
Lust ID:	2812
UST ID:	2853
Contaminant Name:	Petroleum-Gasoline
Ground Water:	Not Reported
Surface Water:	Not Reported
Soil:	Remediated-Below
Sediment:	Not Reported
Air:	Not Reported
Bedrock:	Not Reported
URL:	https://apps.ecology.wa.gov/cleanupsearch/site/8958
Lat/Long:	47.35074 / -122.11971

UST: Lists of state and tribal registered storage tanks

Name:	COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY SE
City:	KENT
Zip:	98042
Facility ID:	37882899
Site Id:	2853
Decimal Latitude:	47.35074
Decimal Longitude:	-122.11971
Tank Name:	Not Reported
Tag Number:	Not Reported
Tank Status:	Removed

MAP FINDINGS

COVINGTON SUBSTATION, 28401 COVINGTON WAY SE, KENT, WA 98042 (Continued)

Tank Status Date:	8/6/1996
Tank Install Date:	1/1/1984
Tank Closure Date:	Not Reported
Capacity Range:	111 TO 1,100 Gallons
Tank Permit Expiration Date:	Not Reported
Tank Upgrade Date:	Not Reported
Tank Spill Prevention:	None
Tank Overfill Prevention:	None
Tank Material:	Not Reported
Tank Construction:	Single Wall Tank
Tank Tightness Test:	Not Reported
Tank Corrosion Protection:	Other
Tank Manifold:	Not Reported
Tank Release Detection:	Not Reported
Tank SFC Type:	Not Reported
Pipe Material:	Not Reported
Pipe Construction:	Single Wall Pipe
Pipe Primary Release Detection:	Other
Pipe Second Release Detection:	Not Reported
Pipe Corrosion Protection:	None
Pipe Pumping System:	Not Reported
Responsible Unit:	Northwest
Dispenser/Pump SFC Type:	Not Reported
Region:	Northwest
Is Active:	False
Actual Capacity:	Not Reported
Pipe Install Date:	Not Reported
Turbine Sump Construction:	Not Reported
Compart Number:	1
Stored Substance:	Not Reported
Used Substance:	Not Reported
Compart Capacity:	Not Reported
URL:	https://apps.ecology.wa.gov/cleanupsearch/reports/ust?SiteId=2853
Name:	COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY SE
City:	KENT
Zip:	98042
Tank Name:	Not Reported
Tag Number:	Not Reported
Tank Status:	Removed
Tank Status Date:	8/6/1996
Tank Install Date:	1/1/1974
Tank Closure Date:	Not Reported
Capacity Range:	Not Reported
Tank Permit Expiration Date:	Not Reported
Tank Upgrade Date:	Not Reported
Tank Spill Prevention:	None
Tank Overfill Prevention:	None
Tank Material:	Not Reported

MAP FINDINGS

COVINGTON SUBSTATION, 28401 COVINGTON WAY SE, KENT, WA 98042 (Continued)

Tank Construction:	Single Wall Tank
Tank Tightness Test:	Not Reported
Tank Corrosion Protection:	Other
Tank Manifold:	Not Reported
Tank Release Detection:	Not Reported
Tank SFC Type:	Not Reported
Pipe Material:	Fiberglass
Pipe Construction:	Single Wall Pipe
Pipe Primary Release Detection:	Safe Suction (No Leak Detection)
Pipe Second Release Detection:	Not Reported
Pipe Corrosion Protection:	Corrosion Resistant
Pipe Pumping System:	Not Reported
Responsible Unit:	Northwest
Dispenser/Pump SFC Type:	Not Reported
Region:	Northwest
Is Active:	False
Actual Capacity:	Not Reported
Pipe Install Date:	Not Reported
Turbine Sump Construction:	Not Reported
Compart Number:	1
Stored Substance:	Not Reported
Used Substance:	Motor Fuel for Vehicles
Compart Capacity:	Not Reported
URL:	https://apps.ecology.wa.gov/cleanupsearch/reports/ust?SiteId=2853
Name:	COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY SE
City:	KENT
Zip:	98042
Tank Name:	Not Reported
Tag Number:	Not Reported
Tank Status:	Removed
Tank Status Date:	8/6/1996
Tank Install Date:	12/31/1964
Tank Closure Date:	Not Reported
Capacity Range:	111 TO 1,100 Gallons
Tank Permit Expiration Date:	Not Reported
Tank Upgrade Date:	Not Reported
Tank Spill Prevention:	Not Reported
Tank Overfill Prevention:	Not Reported
Tank Material:	Concrete
Tank Construction:	Not Reported
Tank Tightness Test:	Not Reported
Tank Corrosion Protection:	Not Reported
Tank Manifold:	Not Reported
Tank Release Detection:	Not Reported
Tank SFC Type:	Not Reported
Pipe Material:	Not Reported
Pipe Construction:	Not Reported
Pipe Primary Release Detection:	Not Reported

MAP FINDINGS

COVINGTON SUBSTATION, 28401 COVINGTON WAY SE, KENT, WA 98042 (Continued)

Pipe Second Release Detection:	Not Reported
Pipe Corrosion Protection:	Not Reported
Pipe Pumping System:	Not Reported
Responsible Unit:	Northwest
Dispenser/Pump SFC Type:	Not Reported
Region:	Northwest
Is Active:	False
Actual Capacity:	Not Reported
Pipe Install Date:	Not Reported
Turbine Sump Construction:	Not Reported
Compart Number:	1
Stored Substance:	Used Oil/Waste Oil
Used Substance:	Not Reported
Compart Capacity:	Not Reported
URL:	https://apps.ecology.wa.gov/cleanupsearch/reports/ust?SiteId=2853
Name:	COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY SE
City:	KENT
Zip:	98042
Tank Name:	Not Reported
Tag Number:	Not Reported
Tank Status:	Removed
Tank Status Date:	8/6/1996
Tank Install Date:	12/31/1964
Tank Closure Date:	Not Reported
Capacity Range:	Not Reported
Tank Permit Expiration Date:	Not Reported
Tank Upgrade Date:	Not Reported
Tank Spill Prevention:	Not Reported
Tank Overfill Prevention:	Not Reported
Tank Material:	Steel
Tank Construction:	Single Wall Tank
Tank Tightness Test:	Not Reported
Tank Corrosion Protection:	Not Reported
Tank Manifold:	Not Reported
Tank Release Detection:	Not Reported
Tank SFC Type:	Not Reported
Pipe Material:	Fiberglass
Pipe Construction:	Not Reported
Pipe Primary Release Detection:	Not Reported
Pipe Second Release Detection:	Not Reported
Pipe Corrosion Protection:	Not Reported
Pipe Pumping System:	Not Reported
Responsible Unit:	Northwest
Dispenser/Pump SFC Type:	Not Reported
Region:	Northwest
Is Active:	False
Actual Capacity:	Not Reported
Pipe Install Date:	Not Reported

MAP FINDINGS

COVINGTON SUBSTATION, 28401 COVINGTON WAY SE, KENT, WA 98042 (Continued)

Turbine Sump Construction:	Not Reported
Compart Number:	1
Stored Substance:	Unleaded Gasoline
Used Substance:	Not Reported
Compart Capacity:	Not Reported
URL:	https://apps.ecology.wa.gov/cleanupsearch/reports/ust?SiteId=2853
Name:	COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY SE
City:	KENT
Zip:	98042
Tank Name:	Not Reported
Tag Number:	Not Reported
Tank Status:	Removed
Tank Status Date:	8/6/1996
Tank Install Date:	1/1/1974
Tank Closure Date:	Not Reported
Capacity Range:	Not Reported
Tank Permit Expiration Date:	Not Reported
Tank Upgrade Date:	Not Reported
Tank Spill Prevention:	None
Tank Overfill Prevention:	None
Tank Material:	Not Reported
Tank Construction:	Single Wall Tank
Tank Tightness Test:	Not Reported
Tank Corrosion Protection:	Other
Tank Manifold:	Not Reported
Tank Release Detection:	Not Reported
Tank SFC Type:	Not Reported
Pipe Material:	Fiberglass
Pipe Construction:	Single Wall Pipe
Pipe Primary Release Detection:	Safe Suction (No Leak Detection)
Pipe Second Release Detection:	Not Reported
Pipe Corrosion Protection:	Corrosion Resistant
Pipe Pumping System:	Not Reported
Responsible Unit:	Northwest
Dispenser/Pump SFC Type:	Not Reported
Region:	Northwest
Is Active:	False
Actual Capacity:	Not Reported
Pipe Install Date:	Not Reported
Turbine Sump Construction:	Not Reported
Compart Number:	1
Stored Substance:	Leaded Gasoline
Used Substance:	Motor Fuel for Vehicles
Compart Capacity:	Not Reported
URL:	https://apps.ecology.wa.gov/cleanupsearch/reports/ust?SiteId=2853

US TRANSMISSIONS INC
27623 COVINGTON WAY SE, KENT, WA, 98042-9137

1001969494

MAP FINDINGS

◆ 7	NE 1/10 - 1/3	(865 ft. / 0.164 mi.)	Local Lists of Hazardous waste / Contaminated Sites Other Ascertainable Records
	4 ft. Lower Elevation	390 ft. Above Sea Level	

Worksheet:

ALLSITES: Local Lists of Hazardous waste / Contaminated Sites

Name: US TRANSMISSIONS INC
Facility Id: 56825495
Interaction: 52324
Interaction 1: I
Interaction 2: HWG
Ecology Program: HAZWASTE
Program Data: TURBOWASTE
Facility Alt.: Not Reported
Program ID: WAD180078958
Date Interaction: 04/23/1990
Date Interaction 3: Hazardous Waste Generator
Latitude: 47.350344372
Longitude: -122.11966520

Interaction: 52325
Interaction 1: I
Interaction 2: HWP
Ecology Program: HAZWASTE
Program Data: HWPPRT
Facility Alt.: Not Reported
Program ID: WAD180078958
Date Interaction: 01/01/1995
Date Interaction 3: Hazardous Waste Planner
Latitude: 47.350344372
Longitude: -122.11966520

RCRA Listings: Other Ascertainable Records

Date Form Received by Agency: 20050421
Handler Name: Us Transmissions Inc
Handler Address: 27623 COVINGTON WAY SE
Handler City,State,Zip: KENT, WA 98042
EPA ID: WAD180078958
Contact Name: CRAIG OSTER
Contact Address: 27623 COVINGTON WAY SE
Contact City,State,Zip: KENT, WA 98042
Contact Telephone: 253-631-5800
Contact Fax: Not Reported
Contact Email: CRAIG@USTRANSINC.COM
Contact Title: Not Reported
EPA Region: 10
Land Type: Private
Federal Waste Generator Description: Not a generator, verified

MAP FINDINGS

US TRANSMISSIONS INC, 27623 COVINGTON WAY SE, KENT, WA 98042-9137 (Continued)

Non-Notifier:	Not Reported
Biennial Report Cycle:	Not Reported
Accessibility:	Not Reported
Active Site Indicator:	Not Reported
State District Owner:	WA
State District:	NWRO
Mailing Address:	27623 COVINGTON WAY SE
Mailing City,State,Zip:	KENT, WA 98042
Owner Name:	Us Transmissions Inc
Owner Type:	Private
Operator Name:	Oster, Craig
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not Reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not Reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
202 GPRA Corrective Action Baseline:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not Reported
Handler Date of Last Change:	20180509

MAP FINDINGS

US TRANSMISSIONS INC, 27623 COVINGTON WAY SE, KENT, WA 98042-9137 (Continued)

Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Biennial: List of Years

Year:	2003
Click Here for Biennial Reporting System Data:	https://enviro.epa.gov/enviro/brs_report_v2.get_data?hand_id=WAD180078958&rep_year=2003

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	DRLLEVICH CONSTRUCTION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042-9137
Owner/Operator Telephone:	253-630-4729
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	US TRANSMISSIONS INC
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	000-000-0000
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	US TRANSMISSIONS INC
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	000-000-0000
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported

MAP FINDINGS

US TRANSMISSIONS INC, 27623 COVINGTON WAY SE, KENT, WA 98042-9137 (Continued)

Owner/Operator Indicator:	Owner
Owner/Operator Name:	US TRANSMISSIONS INC
Legal Status:	Private
Date Became Current:	19960502
Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-631-5800
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	DRLLEVICH CONSTRUCTION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-630-4729
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US TRANSMISSIONS INC
Legal Status:	Private
Date Became Current:	19960502
Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-631-5800
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	OSTER, CRAIG
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-631-5800
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	DRLLEVICH CONSTRUCTION
Legal Status:	Private
Date Became Current:	Not Reported

MAP FINDINGS

US TRANSMISSIONS INC, 27623 COVINGTON WAY SE, KENT, WA 98042-9137 (Continued)

Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-630-4729
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US TRANSMISSIONS INC
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	000-000-0000
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	OSTER, CRAIG
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-631-5800
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	DRLLEVICH CONSTRUCTION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-630-4729
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	OSTER, CRAIG
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-631-5800

MAP FINDINGS

US TRANSMISSIONS INC, 27623 COVINGTON WAY SE, KENT, WA 98042-9137 (Continued)

Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	OSTER, CRAIG
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-631-5800
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	DRLLEVICH CONSTRUCTION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-630-4729
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US TRANSMISSIONS INC
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	000-000-0000
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US TRANSMISSIONS INC
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	000-000-0000
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported

MAP FINDINGS

US TRANSMISSIONS INC, 27623 COVINGTON WAY SE, KENT, WA 98042-9137 (Continued)

Owner/Operator Indicator:	Owner
Owner/Operator Name:	US TRANSMISSIONS INC
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	000-000-0000
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US TRANSMISSIONS INC
Legal Status:	Private
Date Became Current:	19960502
Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-631-5800
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	OSTER, CRAIG
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-631-5800
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	DRLLEVICH CONSTRUCTION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-630-4729
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US TRANSMISSIONS INC
Legal Status:	Private
Date Became Current:	19960502

MAP FINDINGS

US TRANSMISSIONS INC, 27623 COVINGTON WAY SE, KENT, WA 98042-9137 (Continued)

Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042-9137
Owner/Operator Telephone:	Not Reported
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US TRANSMISSIONS INC
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042-9137
Owner/Operator Telephone:	253-631-5800
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	CRAIG O
Legal Status:	Private
Date Became Current:	19970317
Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042-9137
Owner/Operator Telephone:	253-631-5800
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	OSTER, CRAIG
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-631-5800
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US TRANSMISSIONS INC
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	000-000-0000

MAP FINDINGS

US TRANSMISSIONS INC, 27623 COVINGTON WAY SE, KENT, WA 98042-9137 (Continued)

Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US TRANSMISSIONS INC
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	000-000-0000
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	DRLLEVICH CONSTRUCTION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-630-4729
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US TRANSMISSIONS INC
Legal Status:	Private
Date Became Current:	19960502
Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-631-5800
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	OSTER, CRAIG
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-631-5800
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported

MAP FINDINGS

US TRANSMISSIONS INC, 27623 COVINGTON WAY SE, KENT, WA 98042-9137 (Continued)

Owner/Operator Indicator:	Owner
Owner/Operator Name:	US TRANSMISSIONS INC
Legal Status:	Private
Date Became Current:	19960502
Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-631-5800
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US TRANSMISSIONS INC
Legal Status:	Private
Date Became Current:	19960502
Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-631-5800
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	DRLLEVICH CONSTRUCTION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-630-4729
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	DRLLEVICH CONSTRUCTION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-630-4729
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	OSTER, CRAIG
Legal Status:	Private
Date Became Current:	Not Reported

MAP FINDINGS

US TRANSMISSIONS INC, 27623 COVINGTON WAY SE, KENT, WA 98042-9137 (Continued)

Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-631-5800
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	DRLLEVICH CONSTRUCTION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-630-4729
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US TRANSMISSION U
Legal Status:	Private
Date Became Current:	19960502
Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042-9137
Owner/Operator Telephone:	253-631-5800
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US TRANSMISSIONS INC
Legal Status:	Private
Date Became Current:	19960502
Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-631-5800
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US TRANSMISSIONS INC
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	000-000-0000

MAP FINDINGS

US TRANSMISSIONS INC, 27623 COVINGTON WAY SE, KENT, WA 98042-9137 (Continued)

Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US TRANSMISSIONS INC
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	000-000-0000
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US TRANSMISSIONS INC
Legal Status:	Private
Date Became Current:	19960502
Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-631-5800
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	OSTER, CRAIG
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-631-5800
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	DRLEVICH CONSTRUCTION
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-630-4729
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported

MAP FINDINGS

US TRANSMISSIONS INC, 27623 COVINGTON WAY SE, KENT, WA 98042-9137 (Continued)

Owner/Operator Indicator: Owner
 Owner/Operator Name: US TRANSMISSIONS INC
 Legal Status: Private
 Date Became Current: 19960502
 Date Ended Current: Not Reported
 Owner/Operator Address: 27623 COVINGTON WAY SE
 Owner/Operator City,State,Zip: KENT, WA 98042
 Owner/Operator Telephone: 253-631-5800
 Owner/Operator Telephone Ext: Not Reported
 Owner/Operator Fax: Not Reported
 Owner/Operator Email: Not Reported

Owner/Operator Indicator: Operator
 Owner/Operator Name: CRAIG OSTER
 Legal Status: Private
 Date Became Current: 19970317
 Date Ended Current: Not Reported
 Owner/Operator Address: 27623 COVINGTON WAY SE
 Owner/Operator City,State,Zip: KENT, WA 98042-9137
 Owner/Operator Telephone: Not Reported
 Owner/Operator Telephone Ext: Not Reported
 Owner/Operator Fax: Not Reported
 Owner/Operator Email: Not Reported

Owner/Operator Indicator: Owner
 Owner/Operator Name: US TRANSMISSIONS INC
 Legal Status: Private
 Date Became Current: Not Reported
 Date Ended Current: Not Reported
 Owner/Operator Address: 27623 COVINGTON WAY SE
 Owner/Operator City,State,Zip: KENT, WA 98042
 Owner/Operator Telephone: 000-000-0000
 Owner/Operator Telephone Ext: Not Reported
 Owner/Operator Fax: Not Reported
 Owner/Operator Email: Not Reported

Owner/Operator Indicator: Owner
 Owner/Operator Name: US TRANSMISSIONS INC
 Legal Status: Private
 Date Became Current: 19960502
 Date Ended Current: Not Reported
 Owner/Operator Address: 27623 COVINGTON WAY SE
 Owner/Operator City,State,Zip: KENT, WA 98042
 Owner/Operator Telephone: 253-631-5800
 Owner/Operator Telephone Ext: Not Reported
 Owner/Operator Fax: Not Reported
 Owner/Operator Email: Not Reported

Owner/Operator Indicator: Owner
 Owner/Operator Name: US TRANSMISSIONS INC
 Legal Status: Private
 Date Became Current: 19960502

MAP FINDINGS

US TRANSMISSIONS INC, 27623 COVINGTON WAY SE, KENT, WA 98042-9137 (Continued)

Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-631-5800
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	OSTER, CRAIG
Legal Status:	Private
Date Became Current:	Not Reported
Date Ended Current:	Not Reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-631-5800
Owner/Operator Telephone Ext:	Not Reported
Owner/Operator Fax:	Not Reported
Owner/Operator Email:	Not Reported

Historic Generators:

Receive Date:	20030226
Handler Name:	US TRANSMISSIONS INC
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not Reported
Electronic Manifest Broker:	Not Reported
Receive Date:	20050420
Handler Name:	US TRANSMISSIONS INC
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not Reported
Electronic Manifest Broker:	Not Reported
Receive Date:	20050421
Handler Name:	US TRANSMISSIONS INC
Federal Waste Generator Description:	Not a generator, verified

MAP FINDINGS

US TRANSMISSIONS INC, 27623 COVINGTON WAY SE, KENT, WA 98042-9137 (Continued)

State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not Reported
Electronic Manifest Broker:	Not Reported
Receive Date:	19931231
Handler Name:	US TRANSMISSIONS INC
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not Reported
Electronic Manifest Broker:	Not Reported
Receive Date:	19940101
Handler Name:	US TRANSMISSIONS INC
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not Reported
Electronic Manifest Broker:	Not Reported
Receive Date:	19950101
Handler Name:	US TRANSMISSIONS INC
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not Reported
Electronic Manifest Broker:	Not Reported

MAP FINDINGS

US TRANSMISSIONS INC, 27623 COVINGTON WAY SE, KENT, WA 98042-9137 (Continued)

Receive Date: 19970310
 Handler Name: US TRANSMISSIONS INC
 Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
 State District Owner: WA
 Large Quantity Handler of Universal Waste: No
 Recognized Trader Importer: No
 Recognized Trader Exporter: No
 Spent Lead Acid Battery Importer: No
 Spent Lead Acid Battery Exporter: No
 Current Record: No
 Non Storage Recycler Activity: Not Reported
 Electronic Manifest Broker: Not Reported

Receive Date: 19970529
 Handler Name: US TRANSMISSIONS INC
 Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
 State District Owner: WA
 Large Quantity Handler of Universal Waste: No
 Recognized Trader Importer: No
 Recognized Trader Exporter: No
 Spent Lead Acid Battery Importer: No
 Spent Lead Acid Battery Exporter: No
 Current Record: No
 Non Storage Recycler Activity: Not Reported
 Electronic Manifest Broker: Not Reported

Receive Date: 19980220
 Handler Name: US TRANSMISSIONS INC
 Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
 State District Owner: WA
 Large Quantity Handler of Universal Waste: No
 Recognized Trader Importer: No
 Recognized Trader Exporter: No
 Spent Lead Acid Battery Importer: No
 Spent Lead Acid Battery Exporter: No
 Current Record: No
 Non Storage Recycler Activity: Not Reported
 Electronic Manifest Broker: Not Reported

Receive Date: 19990218
 Handler Name: US TRANSMISSIONS INC
 Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
 State District Owner: WA
 Large Quantity Handler of Universal Waste: No
 Recognized Trader Importer: No
 Recognized Trader Exporter: No
 Spent Lead Acid Battery Importer: No
 Spent Lead Acid Battery Exporter: No
 Current Record: No

MAP FINDINGS

US TRANSMISSIONS INC, 27623 COVINGTON WAY SE, KENT, WA 98042-9137 (Continued)

Non Storage Recycler Activity: Not Reported

Electronic Manifest Broker: Not Reported

Receive Date: 20000228

Handler Name: US TRANSMISSIONS INC

Federal Waste Generator Description: Large Quantity Generator

State District Owner: WA

Large Quantity Handler of Universal Waste: No

Recognized Trader Importer: No

Recognized Trader Exporter: No

Spent Lead Acid Battery Importer: No

Spent Lead Acid Battery Exporter: No

Current Record: No

Non Storage Recycler Activity: Not Reported

Electronic Manifest Broker: Not Reported

Receive Date: 20010214

Handler Name: US TRANSMISSIONS INC

Federal Waste Generator Description: Not a generator, verified

State District Owner: WA

Large Quantity Handler of Universal Waste: No

Recognized Trader Importer: No

Recognized Trader Exporter: No

Spent Lead Acid Battery Importer: No

Spent Lead Acid Battery Exporter: No

Current Record: No

Non Storage Recycler Activity: Not Reported

Electronic Manifest Broker: Not Reported

Receive Date: 20020522

Handler Name: US TRANSMISSIONS INC

Federal Waste Generator Description: Not a generator, verified

State District Owner: WA

Large Quantity Handler of Universal Waste: No

Recognized Trader Importer: No

Recognized Trader Exporter: No

Spent Lead Acid Battery Importer: No

Spent Lead Acid Battery Exporter: No

Current Record: No

Non Storage Recycler Activity: Not Reported

Electronic Manifest Broker: Not Reported

Receive Date: 20030226

Handler Name: US TRANSMISSIONS INC

Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator

State District Owner: WA

Large Quantity Handler of Universal Waste: No

Recognized Trader Importer: No

Recognized Trader Exporter: No

MAP FINDINGS

US TRANSMISSIONS INC, 27623 COVINGTON WAY SE, KENT, WA 98042-9137 (Continued)

Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not Reported
Electronic Manifest Broker:	Not Reported
Receive Date:	20040116
Handler Name:	US TRANSMISSIONS INC
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not Reported
Electronic Manifest Broker:	Not Reported
Receive Date:	20050420
Handler Name:	US TRANSMISSIONS INC
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not Reported
Electronic Manifest Broker:	Not Reported
Receive Date:	20000228
Handler Name:	US TRANSMISSIONS INC
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	Not Reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not Reported
Electronic Manifest Broker:	Not Reported
Receive Date:	20031231
Handler Name:	US TRANSMISSIONS INC
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	WA

MAP FINDINGS

US TRANSMISSIONS INC, 27623 COVINGTON WAY SE, KENT, WA 98042-9137 (Continued)

Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not Reported
Electronic Manifest Broker:	Not Reported

List of NAICS Codes and Descriptions:

NAICS Code:	811113
NAICS Description:	AUTOMOTIVE TRANSMISSION REPAIR

Facility Has Received Notices of Violations:

Violations:	No Violations Found
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Evaluation Action Summary:

Evaluations:	No Evaluations Found
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FINDS: Other Ascertainable Records

Registry ID:	110005333237
Click Here for FRS Facility Detail Report:	https://ofmpub.epa.gov/frs_public2/fii_query_detail.disp_program_facility?p_registry_id=110005333237

Environmental Interest/Information System:

Washington Facility / Site Identification System (WA-FSIS) provides a means to query and display data maintained by the Washington Department of Ecology. This system contains key information for each facility/site that is currently, or has been, of interest to the Air Quality, Dam Safety, Hazardous Waste, Toxics Cleanup, and Water Quality Programs.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Registry ID:	110070737995
Click Here for FRS Facility Detail Report:	https://ofmpub.epa.gov/frs_public2/fii_query_detail.disp_program_facility?p_registry_id=110070737995

Environmental Interest/Information System:

HAZARDOUS WASTE BIENNIAL REPORTER

The Click here to access additional FINDS: detail in the EDR Site Report. database contains <http://www.edrnet.com/srf2/FinalSiteReport.aspx?ID=4ay4TSaipyff2vST6TSjm93Nizgpze3spfUsf5J2UZvqkSSJ5PR6xRTEN8zDjcbmEI8sP3Z5NG.8zOzSUG3c9hlz0Nedv4oAaQjyY62WRT4PSjn8LqiGRpxZ27ktpfOf8FYvh6SvJ2Gk6CWTQa7xlihfFmfq4YW3B0NuW5Rcz6Wgri4yKacVyHs39pTdvSr52BZin8pB09d0fDafsv54MvnsSjl7Qx6gTTpB67YjS2mM98BU3xzNxJBZZzQNgSa6NCziCe.T1.mswbpgk49EURMSzluHg5BIJUS4IHADFy9G3vPTUHSaI2ZOIn0p7w37XfTBfsM2HUvUqSvz2zw6M5Tet3USjHDmwcBc.3A6NLK84pz0Egm3B6PzfLeJU65Ssg8plUBGSUCesBW6iC5zDJZT2> additional records for this site. Please contact your EDR Account Executive for more information.

ECHO: Other Ascertainable Records

Envid:	1001969494
Registry ID:	110005333237
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110005333237
Name:	US TRANSMISSIONS INC

MAP FINDINGS

US TRANSMISSIONS INC, 27623 COVINGTON WAY SE, KENT, WA 98042-9137 (Continued)

Address: 27623 COVINGTON WAY SE
City,State,Zip: KENT, WA 98042

RAINIER WOOD RECYCLERS 27529 COVINGTON WAY SE, COVINGTON, WA, 98042			S108108221
◆ B8	NNE 1/10 - 1/3	(1024 ft. / 0.194 mi.)	Lists of state and tribal landfills and solid waste disposal facilities
	7 ft. Lower Elevation	387 ft. Above Sea Level	Local Lists of Landfill / Solid Waste Disposal Sites Local Lists of Hazardous waste / Contaminated Sites

Worksheet:

SWF/LF: Lists of state and tribal landfills and solid waste disposal facilities

Name: RAINIER WOOD RECYCLERS COVINGTON
Address: 27529 COVINGTON WAY SE
City,State,Zip: COVINGTON, WA 98042
Facility ID: 2422
Region: STATE
Permit Status: Exempt
Contact Organization: Rainier Wood Recyclers
Contact Address1: 17115 SE 270th PI Ste 106
Contact Address2: Not Reported
Contact City: Covington
Contact State: WA
Contact Postal: 98042
Contact EMail: roberts@rainierwood.com
Contact Phone: (425) 222-0008
Contact Phone Ext: Not Reported
Permit No: Not Reported
Phone: (253) 630-3565
Operator Name: Not Reported
Operator Organization: Rainier Wood Recyclers
Operator EMail: Not Reported
Operator Title: Not Reported
Recycle Survey Code: 2108
Ownership: Not Reported
Facility Type: Recycling (exempt)
Contact Name: Robert Sargent
Contact Title: Not Reported
Year Closed: Not Reported
Open to Public Flag: No
Website: Not Reported
Operational Status: Operating
Recycle Survey Required: No
Latitude: 47.3553217
Longitude: -122.1238055

SWRCY: Local Lists of Landfill / Solid Waste Disposal Sites

Name: RAINIER WOOD RECYCLERS

MAP FINDINGS

RAINIER WOOD RECYCLERS, 27529 COVINGTON WAY SE, COVINGTON, WA 98042 (Continued)

Address: 27529 COVINGTON WAY SE
 City,State,Zip: COVINGTON, WA 98042
 Phone: 425-222-0008
 Website: <http://www.rainierwoodrecyclers.com/>
 Material Accepted: Lumber
 Type: Commercial
 Service Type: Dropoff
 Hours: Mon-Fri, 7am-5pm; Sat, 8am-4pm
 Comments: Mobile processing equipment for hire across the state. No treated wood. Absolutely no lead-based painted wood will be accepted; new pre-primed wood products are acceptable; painted wood from documented commercial sources may be accepted with review of MSDS sheets from paint supplier.

Material Category: Construction
 Organization ID: 1427
 Organization Name: Rainier Wood Recyclers
 Organization Contact: No Longer Tracked
 Organization Email: No Longer Tracked
 E-Cycle: No
 Light Recycle: No

Name: RAINIER WOOD RECYCLERS
 Address: 27529 COVINGTON WAY SE
 City,State,Zip: COVINGTON, WA 98042
 Phone: 425-222-0008
 Website: <http://www.rainierwoodrecyclers.com/>
 Material Accepted: Particle Board
 Type: Commercial
 Service Type: Dropoff
 Hours: Mon-Fri, 7am-5pm; Sat, 8am-4pm
 Comments: Mobile processing equipment for hire across the state. No treated wood. Absolutely no lead-based painted wood will be accepted; new pre-primed wood products are acceptable; painted wood from documented commercial sources may be accepted with review of MSDS sheets from paint supplier.

Material Category: Construction
 Organization ID: 1427
 Organization Name: Rainier Wood Recyclers
 Organization Contact: No Longer Tracked
 Organization Email: No Longer Tracked
 E-Cycle: No
 Light Recycle: No

Name: RAINIER WOOD RECYCLERS
 Address: 27529 COVINGTON WAY SE
 City,State,Zip: COVINGTON, WA 98042
 Phone: 425-222-0008
 Website: <http://www.rainierwoodrecyclers.com/>
 Material Accepted: Plywood
 Type: Commercial
 Service Type: Dropoff
 Hours: Mon-Fri, 7am-5pm; Sat, 8am-4pm
 Comments: Mobile processing equipment for hire across the state. No treated wood. Absolutely no lead-based painted wood will be accepted; new pre-primed wood products are acceptable; painted wood from documented commercial sources may be accepted with review of MSDS sheets from paint supplier.

Material Category: Construction
 Organization ID: 1427

MAP FINDINGS

RAINIER WOOD RECYCLERS, 27529 COVINGTON WAY SE, COVINGTON, WA 98042 (Continued)

Organization Name:	Rainier Wood Recyclers
Organization Contact:	No Longer Tracked
Organization Email:	No Longer Tracked
E-Cycle:	No
Light Recycle:	No
Name:	RAINIER WOOD RECYCLERS
Address:	27529 COVINGTON WAY SE
City,State,Zip:	COVINGTON, WA 98042
Phone:	425-222-0008
Website:	http://www.rainierwoodrecyclers.com/
Material Accepted:	Wooden Pallets
Type:	Commercial
Service Type:	Dropoff
Hours:	Mon-Fri, 7am-5pm; Sat, 8am-4pm
Comments:	Mobile processing equipment for hire across the state. No treated wood. Absolutely no lead-based painted wood will be accepted; new pre-primed wood products are acceptable; painted wood from documented commercial sources may be accepted with review of MSDS sheets from paint supplier.
Material Category:	Construction
Organization ID:	1427
Organization Name:	Rainier Wood Recyclers
Organization Contact:	No Longer Tracked
Organization Email:	No Longer Tracked
E-Cycle:	No
Light Recycle:	No
Name:	RAINIER WOOD RECYCLERS
Address:	27529 COVINGTON WAY SE
City,State,Zip:	COVINGTON, WA 98042
Phone:	425-222-0008
Website:	http://www.rainierwoodrecyclers.com/
Material Accepted:	Yard Debris
Type:	Commercial
Service Type:	Dropoff
Hours:	Mon-Fri, 7am-5pm; Sat, 8am-4pm
Comments:	Mobile processing equipment for hire across the state. No treated wood. Absolutely no lead-based painted wood will be accepted; new pre-primed wood products are acceptable; painted wood from documented commercial sources may be accepted with review of MSDS sheets from paint supplier.
Material Category:	Home & Garden
Organization ID:	1427
Organization Name:	Rainier Wood Recyclers
Organization Contact:	No Longer Tracked
Organization Email:	No Longer Tracked
E-Cycle:	No
Light Recycle:	No
Name:	RAINIER WOOD RECYCLERS
Address:	27529 COVINGTON WAY SE
City,State,Zip:	COVINGTON, WA 98042
Phone:	425-222-0008
Website:	http://www.rainierwoodrecyclers.com/
Material Accepted:	Lumber
Type:	Residential

MAP FINDINGS

RAINIER WOOD RECYCLERS, 27529 COVINGTON WAY SE, COVINGTON, WA 98042 (Continued)

Service Type:	Dropoff
Hours:	Mon-Fri, 7am-5pm; Sat, 8am-4pm
Comments:	Mobile processing equipment for hire across the state. No treated wood. Absolutely no lead-based painted wood will be accepted; new pre-primed wood products are acceptable; painted wood from documented commercial sources may be accepted with review of MSDS sheets from paint supplier.
Material Category:	Construction
Organization ID:	1427
Organization Name:	Rainier Wood Recyclers
Organization Contact:	No Longer Tracked
Organization Email:	No Longer Tracked
E-Cycle:	No
Light Recycle:	No
Name:	RAINIER WOOD RECYCLERS
Address:	27529 COVINGTON WAY SE
City,State,Zip:	COVINGTON, WA 98042
Phone:	425-222-0008
Website:	http://www.rainierwoodrecyclers.com/
Material Accepted:	Particle Board
Type:	Residential
Service Type:	Dropoff
Hours:	Mon-Fri, 7am-5pm; Sat, 8am-4pm
Comments:	Mobile processing equipment for hire across the state. No treated wood. Absolutely no lead-based painted wood will be accepted; new pre-primed wood products are acceptable; painted wood from documented commercial sources may be accepted with review of MSDS sheets from paint supplier.
Material Category:	Construction
Organization ID:	1427
Organization Name:	Rainier Wood Recyclers
Organization Contact:	No Longer Tracked
Organization Email:	No Longer Tracked
E-Cycle:	No
Light Recycle:	No
Name:	RAINIER WOOD RECYCLERS
Address:	27529 COVINGTON WAY SE
City,State,Zip:	COVINGTON, WA 98042
Phone:	425-222-0008
Website:	http://www.rainierwoodrecyclers.com/
Material Accepted:	Plywood
Type:	Residential
Service Type:	Dropoff
Hours:	Mon-Fri, 7am-5pm; Sat, 8am-4pm
Comments:	Mobile processing equipment for hire across the state. No treated wood. Absolutely no lead-based painted wood will be accepted; new pre-primed wood products are acceptable; painted wood from documented commercial sources may be accepted with review of MSDS sheets from paint supplier.
Material Category:	Construction
Organization ID:	1427
Organization Name:	Rainier Wood Recyclers
Organization Contact:	No Longer Tracked
Organization Email:	No Longer Tracked
E-Cycle:	No
Light Recycle:	No

MAP FINDINGS

RAINIER WOOD RECYCLERS, 27529 COVINGTON WAY SE, COVINGTON, WA 98042 (Continued)

Name:	RAINIER WOOD RECYCLERS
Address:	27529 COVINGTON WAY SE
City,State,Zip:	COVINGTON, WA 98042
Phone:	425-222-0008
Website:	http://www.rainierwoodrecyclers.com/
Material Accepted:	Wooden Pallets
Type:	Residential
Service Type:	Dropoff
Hours:	Mon-Fri, 7am-5pm; Sat, 8am-4pm
Comments:	Mobile processing equipment for hire across the state. No treated wood. Absolutely no lead-based painted wood will be accepted; new pre-primed wood products are acceptable; painted wood from documented commercial sources may be accepted with review of MSDS sheets from paint supplier.
Material Category:	Construction
Organization ID:	1427
Organization Name:	Rainier Wood Recyclers
Organization Contact:	No Longer Tracked
Organization Email:	No Longer Tracked
E-Cycle:	No
Light Recycle:	No

Name:	RAINIER WOOD RECYCLERS
Address:	27529 COVINGTON WAY SE
City,State,Zip:	COVINGTON, WA 98042
Phone:	425-222-0008
Website:	http://www.rainierwoodrecyclers.com/
Material Accepted:	Yard Debris
Type:	Residential
Service Type:	Dropoff
Hours:	Mon-Fri, 7am-5pm; Sat, 8am-4pm
Comments:	Mobile processing equipment for hire across the state. No treated wood. Absolutely no lead-based painted wood will be accepted; new pre-primed wood products are acceptable; painted wood from documented commercial sources may be accepted with review of MSDS sheets from paint supplier.
Material Category:	Home & Garden
Organization ID:	1427
Organization Name:	Rainier Wood Recyclers
Organization Contact:	No Longer Tracked
Organization Email:	No Longer Tracked
E-Cycle:	No
Light Recycle:	No

ALLSITES: Local Lists of Hazardous waste / Contaminated Sites

Name:	RAINIER WOOD RECYCLERS COVINGTON
Facility Id:	6241722
Interaction:	18435
Interaction 1:	A
Interaction 2:	RECYCLE
Ecology Program:	SOLIDWASTE
Program Data:	SWFD
Facility Alt.:	Rainier Wood Recyclers Covington
Program ID:	Not Reported
Date Interaction:	04/01/1992

MAP FINDINGS

RAINIER WOOD RECYCLERS, 27529 COVINGTON WAY SE, COVINGTON, WA 98042 (Continued)

Date Interaction 3: Recycling
 Latitude: 47.355316039
 Longitude: -122.12379073

IDDINGS INC 27525 COVINGTON WAY SE, KENT, WA, 98042			U004040727
◆ B9	NNE 1/10 - 1/3	(1030 ft. / 0.195 mi.)	Lists of state and tribal registered storage tanks
	7 ft. Lower Elevation	387 ft. Above Sea Level	

Worksheet:

UST: Lists of state and tribal registered storage tanks

Name: IDDINGS INC
 Address: 27525 COVINGTON WAY SE
 City: KENT
 Zip: 98042
 Facility ID: 2422
 Site Id: 10334
 Decimal Latitude: 47.352001905
 Decimal Longitude: -122.12432097

Tank Name: Not Reported
 Tag Number: Not Reported
 Tank Status: Exempt
 Tank Status Date: 8/6/1996
 Tank Install Date: 12/31/1964
 Tank Closure Date: Not Reported
 Capacity Range: 111 TO 1,100 Gallons
 Tank Permit Expiration Date: Not Reported
 Tank Upgrade Date: Not Reported
 Tank Spill Prevention: Not Reported
 Tank Overfill Prevention: Not Reported
 Tank Material: Steel
 Tank Construction: Not Reported
 Tank Tightness Test: Not Reported
 Tank Corrosion Protection: Not Reported
 Tank Manifold: Not Reported
 Tank Release Detection: Not Reported
 Tank SFC Type: Not Reported
 Pipe Material: Not Reported
 Pipe Construction: Not Reported
 Pipe Primary Release Detection: Not Reported
 Pipe Second Release Detection: Not Reported
 Pipe Corrosion Protection: Not Reported
 Pipe Pumping System: Not Reported
 Responsible Unit: Northwest
 Dispenser/Pump SFC Type: Not Reported
 Region: Northwest

MAP FINDINGS

IDDINGS INC, 27525 COVINGTON WAY SE, KENT, WA 98042 (Continued)

Is Active:	False
Actual Capacity:	Not Reported
Pipe Install Date:	Not Reported
Turbine Sump Construction:	Not Reported
Compart Number:	1
Stored Substance:	Not Reported
Used Substance:	Not Reported
Compart Capacity:	Not Reported
URL:	https://apps.ecology.wa.gov/cleanupsearch/reports/ust?SiteId=10334
Name:	IDDINGS INC
Address:	27525 COVINGTON WAY SE
City:	KENT
Zip:	98042
Tank Name:	Not Reported
Tag Number:	Not Reported
Tank Status:	Exempt
Tank Status Date:	8/6/1996
Tank Install Date:	12/31/1964
Tank Closure Date:	Not Reported
Capacity Range:	Not Reported
Tank Permit Expiration Date:	Not Reported
Tank Upgrade Date:	Not Reported
Tank Spill Prevention:	Not Reported
Tank Overfill Prevention:	Not Reported
Tank Material:	Steel
Tank Construction:	Not Reported
Tank Tightness Test:	Not Reported
Tank Corrosion Protection:	Not Reported
Tank Manifold:	Not Reported
Tank Release Detection:	Not Reported
Tank SFC Type:	Not Reported
Pipe Material:	Not Reported
Pipe Construction:	Not Reported
Pipe Primary Release Detection:	Not Reported
Pipe Second Release Detection:	Not Reported
Pipe Corrosion Protection:	Not Reported
Pipe Pumping System:	Not Reported
Responsible Unit:	Northwest
Dispenser/Pump SFC Type:	Not Reported
Region:	Northwest
Is Active:	False
Actual Capacity:	Not Reported
Pipe Install Date:	Not Reported
Turbine Sump Construction:	Not Reported
Compart Number:	1
Stored Substance:	Not Reported
Used Substance:	Not Reported
Compart Capacity:	Not Reported
URL:	https://apps.ecology.wa.gov/cleanupsearch/reports/ust?SiteId=10334

MAP FINDINGS

IDDINGS INC, 27525 COVINGTON WAY SE, KENT, WA 98042 (Continued)

Name: IDDINGS INC
 Address: 27525 COVINGTON WAY SE
 City: KENT
 Zip: 98042

 Tank Name: Not Reported
 Tag Number: Not Reported
 Tank Status: Exempt
 Tank Status Date: 8/6/1996
 Tank Install Date: 12/31/1964
 Tank Closure Date: Not Reported
 Capacity Range: 111 TO 1,100 Gallons
 Tank Permit Expiration Date: Not Reported
 Tank Upgrade Date: Not Reported
 Tank Spill Prevention: Not Reported
 Tank Overfill Prevention: Not Reported
 Tank Material: Steel
 Tank Construction: Not Reported
 Tank Tightness Test: Not Reported
 Tank Corrosion Protection: Not Reported
 Tank Manifold: Not Reported
 Tank Release Detection: Not Reported
 Tank SFC Type: Not Reported
 Pipe Material: Not Reported
 Pipe Construction: Not Reported
 Pipe Primary Release Detection: Not Reported
 Pipe Second Release Detection: Not Reported
 Pipe Corrosion Protection: Not Reported
 Pipe Pumping System: Not Reported
 Responsible Unit: Northwest
 Dispenser/Pump SFC Type: Not Reported
 Region: Northwest
 Is Active: False
 Actual Capacity: Not Reported
 Pipe Install Date: Not Reported
 Turbine Sump Construction: Not Reported
 Compart Number: 1
 Stored Substance: Leaded Gasoline
 Used Substance: Not Reported
 Compart Capacity: Not Reported
 URL: <https://apps.ecology.wa.gov/cleanupsearch/reports/ust?SiteId=10334>

GIRARD RESOURCES & RECYCLING LLC 27525 COVINGTON WAY SE, COVINGTON, WA, 98042			S105922792
◆ B10	NNE 1/10 - 1/3	(1030 ft. / 0.195 mi.)	Lists of state and tribal voluntary cleanup sites
	7 ft. Lower Elevation	387 ft. Above Sea Level	Local Lists of Hazardous waste / Contaminated Sites Other Ascertainable Records

Worksheet:

MAP FINDINGS

GIRARD RESOURCES & RECYCLING LLC, 27525 COVINGTON WAY SE, COVINGTON, WA 98042 (Continued)

VCP: Lists of state and tribal voluntary cleanup sites

Name:	IDDINGS SAND & GRAVEL
Address:	27525 COVINGTON WAY SE
City,State,Zip:	COVINGTON, WA 98042
edr_fstat:	WA
edr_fzip:	98042
edr_fcnty:	KING
edr_zip:	Not Reported
Facility ID:	2422
VCP Status:	NFA
Past VCP:	Not Reported
Current VCP:	Not Reported
NFA Type:	Voluntary Cleanup Program Review
Date NFA:	2005-01-24
Rank:	Not Reported
Cleanup Siteid:	2934
Contaminant Name:	Petroleum Products-Unspecified
Soil:	Remediated
URL:	https://apps.ecology.wa.gov/cleanupsearch/site/2934

ALLSITES: Local Lists of Hazardous waste / Contaminated Sites

Name:	GIRARD RESOURCES & RECYCLING LLC
Facility Id:	2422
Interaction:	4421
Interaction 1:	I
Interaction 2:	UST
Ecology Program:	TOXICS
Program Data:	UST
Facility Alt.:	Not Reported
Program ID:	10334
Date Interaction:	02/29/2000
Date Interaction 3:	Underground Storage Tank
Latitude:	47.351996278
Longitude:	-122.12430616

Interaction:	4422
Interaction 1:	I
Interaction 2:	VOLCLNST
Ecology Program:	TOXICS
Program Data:	ISIS
Facility Alt.:	Iddings Sand & Gravel
Program ID:	Not Reported
Date Interaction:	03/13/2001
Date Interaction 3:	Voluntary Cleanup Sites
Latitude:	47.351996278
Longitude:	-122.12430616

Interaction:	102622
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MAP FINDINGS

GIRARD RESOURCES & RECYCLING LLC, 27525 COVINGTON WAY SE, COVINGTON, WA 98042 (Continued)

Interaction 1: A
 Interaction 2: SANDGP
 Ecology Program: WATQUAL
 Program Data: PARIS
 Facility Alt.: Girard Resources & Recycling, LLC
 Program ID: WAG507220
 Date Interaction: 10/02/2012
 Date Interaction 3: Sand and Gravel GP
 Latitude: 47.351996278
 Longitude: -122.12430616

Interaction: 81059
 Interaction 1: I
 Interaction 2: SANDGP
 Ecology Program: WATQUAL
 Program Data: PARIS
 Facility Alt.: IDDINGS INC
 Program ID: WAG503139
 Date Interaction: 11/23/1994
 Date Interaction 3: Sand and Gravel GP
 Latitude: 47.351996278
 Longitude: -122.12430616

Interaction: 4419
 Interaction 1: I
 Interaction 2: SCS
 Ecology Program: TOXICS
 Program Data: ISIS
 Facility Alt.: Iddings Sand & Gravel
 Program ID: Not Reported
 Date Interaction: 09/14/1992
 Date Interaction 3: State Cleanup Site
 Latitude: 47.351996278
 Longitude: -122.12430616

Interaction: 109176
 Interaction 1: A
 Interaction 2: CONSTSWGP
 Ecology Program: WATQUAL
 Program Data: PARIS
 Facility Alt.: Girard Resources & Recycling LLC
 Program ID: WAR302101
 Date Interaction: 04/07/2014
 Date Interaction 3: Construction SW GP
 Latitude: 47.351996278
 Longitude: -122.12430616

CSCSL NFA: Local Lists of Hazardous waste / Contaminated Sites

Name: IDDINGS SAND & GRAVEL

MAP FINDINGS

GIRARD RESOURCES & RECYCLING LLC, 27525 COVINGTON WAY SE, COVINGTON, WA 98042 (Continued)

Address: 27525 COVINGTON WAY SE
 City,State,Zip: COVINGTON, WA 98042
 Facility/Site Id: 2422
 CS Id: 2934
 NFA Date: 01/24/2005
 Alternate Site Names: Girard Resources & Recycling LLC,IDDINGS INC
 NFA Reason: Voluntary Cleanup Program Review
 Site Status: NFA
 Region: Northwest
 Contaminant Name: Petroleum Products-Unspecified
 Ground Water: Not Reported
 Surface Water: Not Reported
 Soil: Remediated
 Sediment: Not Reported
 Air: Not Reported
 Bedrock: Not Reported
 URL: <https://apps.ecology.wa.gov/cleanupsearch/site/2934>
 Latitude: 47.352001904994601
 Longitude: -122.124320968112

NPDES: Other Ascertainable Records

Name: GIRARD RESOURCES & RECYCLING LLC
 Address: 27525 COVINGTON WAY SE
 City,State,Zip: COVINGTON, WA 98042
 Facility Status: Not Reported
 Facility Type: Construction SW GP
 Admin Region: Headquarters
 Date Issued: 11/18/2020
 Latitude: Not Reported
 Longitude: Not Reported
 Permit ID: WAR302101
 Permit Version: Not Reported
 Permit Status: Active
 Permit SubStatus: Not Reported
 Ecology Contact: Not Reported
 WRIA: Not Reported
 Permit Expiration Date: 12/31/2025
 Effective Date: 01/01/2021
 Days to Expiration: -1086

STATION BY VINTAGE			S126322408
Not Reported, COVINGTON, WA, 98042			
◆ 11	E 1/10 - 1/3	(1234 ft. / 0.234 mi.)	Local Lists of Hazardous waste / Contaminated Sites Other Ascertainable Records
	9 ft. Lower Elevation	385 ft. Above Sea Level	

Worksheet:

MAP FINDINGS

STATION BY VINTAGE, Not Reported, COVINGTON, WA 98042 (Continued)

ALLSITES: Local Lists of Hazardous waste / Contaminated Sites

Name: STATION BY VINTAGE
 Facility Id: 54836
 Interaction: 134965
 Interaction 1: A
 Interaction 2: CONSTSWGP
 Ecology Program: WATQUAL
 Program Data: PARIS
 Facility Alt.: Station by Vintage
 Program ID: WAR309242
 Date Interaction: 05/20/2020
 Date Interaction 3: Construction SW GP
 Latitude: 47.350048569
 Longitude: -122.11803743

NPDES: Other Ascertainable Records

Name: STATION BY VINTAGE
 Address: Not Reported
 City,State,Zip: COVINGTON, WA 98042
 Facility Status: Not Reported
 Facility Type: Construction SW GP
 Admin Region: Headquarters
 Date Issued: 11/18/2020
 Latitude: Not Reported
 Longitude: Not Reported
 Permit ID: WAR309242
 Permit Version: Not Reported
 Permit Status: Active
 Permit SubStatus: Not Reported
 Ecology Contact: Not Reported
 WRIA: Not Reported
 Permit Expiration Date: 12/31/2025
 Effective Date: 01/01/2021
 Days to Expiration: -1086

COSTCO GASOLINE 1029 27520 COVINGTON WAY SE, COVINGTON, WA, 98042			S109395892
◆ 12	NE 1/10 - 1/3	(1360 ft. / 0.258 mi.)	Local Lists of Hazardous waste / Contaminated Sites
	10 ft. Lower Elevation	384 ft. Above Sea Level	Records of Emergency Release Reports Other Ascertainable Records

Worksheet:

ALLSITES: Local Lists of Hazardous waste / Contaminated Sites

Name: COSTCO WHOLESALE 1029
 Facility Id: 7417910

MAP FINDINGS

COSTCO GASOLINE 1029, 27520 COVINGTON WAY SE, COVINGTON, WA 98042 (Continued)

Interaction: 20696
 Interaction 1: I
 Interaction 2: HWOTHER
 Ecology Program: HAZWASTE
 Program Data: TURBOWASTE
 Facility Alt.: Costco Wholesale 1029
 Program ID: WAH000033468
 Date Interaction: 12/31/2008
 Date Interaction 3: Haz Waste Management Acti
 Latitude: 47.354334373
 Longitude: -122.1224052

Interaction: 123091
 Interaction 1: A
 Interaction 2: TIER2
 Ecology Program: HAZWASTE
 Program Data: EPCRA
 Facility Alt.: Costco Wholesale 1029
 Program ID: WAH000033468
 Date Interaction: 02/05/2009
 Date Interaction 3: Emergency/Haz Chem Rpt TI
 Latitude: 47.354334373
 Longitude: -122.1224052

Interaction: 126839
 Interaction 1: I
 Interaction 2: HWP
 Ecology Program: HAZWASTE
 Program Data: HWPPRT
 Facility Alt.: Costco Wholesale 1029
 Program ID: WAH000033468
 Date Interaction: 04/27/2017
 Date Interaction 3: Hazardous Waste Planner
 Latitude: 47.354334373
 Longitude: -122.1224052

Interaction: 131662
 Interaction 1: A
 Interaction 2: CONSTSWGP
 Ecology Program: WATQUAL
 Program Data: PARIS
 Facility Alt.: Costco Parking Lot Expansion
 Program ID: WAR308091
 Date Interaction: 06/07/2019
 Date Interaction 3: Construction SW GP
 Latitude: 47.354334373
 Longitude: -122.1224052

Interaction: 20694
 Interaction 1: I

MAP FINDINGS

COSTCO GASOLINE 1029, 27520 COVINGTON WAY SE, COVINGTON, WA 98042 (Continued)

Interaction 2: HWG
 Ecology Program: HAZWASTE
 Program Data: TURBOWASTE
 Facility Alt.: Not Reported
 Program ID: WAH000033468
 Date Interaction: 08/19/2008
 Date Interaction 3: Hazardous Waste Generator
 Latitude: 47.354334373
 Longitude: -122.1224052

Interaction: 107967
 Interaction 1: A
 Interaction 2: HWG
 Ecology Program: HAZWASTE
 Program Data: TURBOWASTE
 Facility Alt.: Costco Wholesale 1029
 Program ID: WAH000033468
 Date Interaction: 12/31/2013
 Date Interaction 3: Hazardous Waste Generator
 Latitude: 47.354334373
 Longitude: -122.1224052

Interaction: 20695
 Interaction 1: A
 Interaction 2: UST
 Ecology Program: TOXICS
 Program Data: UST
 Facility Alt.: COSTCO GASOLINE 1029
 Program ID: 619528
 Date Interaction: 10/20/2008
 Date Interaction 3: Underground Storage Tank
 Latitude: 47.354334373
 Longitude: -122.1224052

SPILLS: Records of Emergency Release Reports

Name: COSTCO
 Address: 27520 COVINGTON WAY SE
 City,State,Zip: COVINGTON, WA 98042
 Facility ID: 111021
 Medium: Impermeable Containment
 Material Desc: GASOLINE
 Material Qty: 3
 Material Units: Gals
 Incident Date: 05/02/2020
 Incident Category Type: Oil Spill
 Incident Category: Oil Spill
 Latitude: 47.35537
 Longitude: -122.1218
 Source Type: Facility

MAP FINDINGS

COSTCO GASOLINE 1029, 27520 COVINGTON WAY SE, COVINGTON, WA 98042 (Continued)

Source:	Commercial/Industrial Facility
Vessel Facility Name2:	Not Reported
Recovered Quantity:	0
Resp Party Contact:	Not Reported
Cause:	Costco Gasoline Spill 05/02/2020
Cause Type:	Not Reported
Resp Party Name:	Not Reported
Medium Type:	Impermeable surface
Contributing Factors:	MECHANICAL FAILURE

WA Financial Assurance 1: Other Ascertainable Records

Name:	COSTCO GASOLINE 1029
Address:	27520 COVINGTON WAY SE
City,State,Zip:	COVINGTON, WA 98042
DOE Site ID:	619528
Financial Resp Type:	NAVIGATORS SPECIALTY INSURANCE COMPANY
Inception Date:	05/13/2022
Expiration Date:	07/01/2023
Address 2:	Not Reported
Policy Number:	SF21ESPZ07GA3IC
Effective Date:	05/13/2022
Liability Limit Type:	Not Reported
Compliance Method:	Not Reported
Proof of Responsibility Document Flag:	Not Reported
Retroactive Date:	Not Reported
Latitude:	47.35434
Longitude:	-122.12242

Name:	COSTCO GASOLINE 1029
Address:	27520 COVINGTON WAY SE
City,State,Zip:	COVINGTON, WA 98042
DOE Site ID:	619528
Financial Resp Type:	AIG SPECIALTY INSURANCE COMPANY
Inception Date:	06/28/2017
Expiration Date:	07/01/2018
Address 2:	Not Reported
Policy Number:	PLS 14245447
Effective Date:	06/28/2017
Liability Limit Type:	Not Reported
Compliance Method:	Not Reported
Proof of Responsibility Document Flag:	Not Reported
Retroactive Date:	Not Reported
Latitude:	47.35434
Longitude:	-122.12242

Name:	COSTCO GASOLINE 1029
Address:	27520 COVINGTON WAY SE
City,State,Zip:	COVINGTON, WA 98042
DOE Site ID:	619528

MAP FINDINGS

COSTCO GASOLINE 1029, 27520 COVINGTON WAY SE, COVINGTON, WA 98042 (Continued)

Financial Resp Type:	ZURICH INSURANCE COMPANY
Inception Date:	07/01/2020
Expiration Date:	07/01/2021
Address 2:	Not Reported
Policy Number:	EPC 1150943-00
Effective Date:	07/01/2020
Liability Limit Type:	Not Reported
Compliance Method:	Not Reported
Proof of Responsibility Document Flag:	Not Reported
Retroactive Date:	Not Reported
Latitude:	47.35434
Longitude:	-122.12242

WA MANIFEST: Other Ascertainable Records

Name:	COSTCO WHOLESALE 1029
Address:	27520 COVINGTON WAY SE
City,State,Zip:	COVINGTON, WA 98042
Facility Address 2:	Not Reported
Facility ID:	Not Reported
EPA ID:	Not Reported
NAICS:	452311
State Waste Code Desc:	Not Reported
Federal Waste Code Desc:	Not Reported
Form Comm:	Not Reported
Data Year:	2020
Permit by Rule:	Not Reported
Mailing Address 2:	Not Reported
Treatment by Generator:	Not Reported
Mixed Radioactive Waste:	Not Reported
Importer of Hazardous Waste:	Not Reported
Immediate Recycler:	Not Reported
Treatment/Storage/Disposal/Recycling Facility:	Not Reported
Generator of Dangerous Fuel Waste:	Not Reported
Generator Marketing to Burner:	Not Reported
Other Marketers (i.e., blender, distributor, etc.):	Not Reported
Utility Boiler Burner:	Not Reported
Industry Boiler Burner:	Not Reported
Industrial Furnace:	Not Reported
Smelter Defferal:	Not Reported
Universal Waste:	Not Reported
Off-Specification:	Not Reported
LN Address 2:	Not Reported
Tax Reg #:	Not Reported
Business Type:	Not Reported
Mail Name:	Not Reported
Mailing Address:	Not Reported
Mailing City,State,Zip:	Not Reported

MAP FINDINGS

COSTCO GASOLINE 1029, 27520 COVINGTON WAY SE, COVINGTON, WA 98042 (Continued)

Legal Organization Name:	Not Reported
Legal Organization Type:	Not Reported
Legal Contact:	Not Reported
Legal Address:	Not Reported
Legal Address 2:	Not Reported
Legal City,State,Zip:	Not Reported
Legal Phone Number:	Not Reported
Legal Effective Date:	Not Reported
Land Organization Name:	Not Reported
Land Organization Type:	Not Reported
Land Contact:	Not Reported
Land Address:	Not Reported
Land City,State,Zip:	Not Reported
Land Phone Number:	Not Reported
Operator Organization Name:	Not Reported
Operator Organization Type:	Not Reported
Operator:	COSTCO WHOLESALE CORPORATION
Operator Address:	Not Reported
Operator Address 2:	Not Reported
Operator City,State,Zip:	Not Reported
Operator Phone Number:	4253138100
Operator Effective Date:	Not Reported
Site Contact:	Not Reported
Site Contact Address:	Not Reported
Contact City,State,Zip:	Not Reported
Site Contact Phone Number:	Not Reported
Site Contact Email:	Not Reported
Gen Status Code:	Not Reported
Monthly Generation:	Not Reported
Batch Generation:	Not Reported
One Time Generation:	Not Reported
Transport Own Waste:	Not Reported
Tranports Other Waste:	Not Reported
Recycler Onsite:	Not Reported
Transfer Facility:	Not Reported
Other Exemption:	Not Reported
UW Battery Gen:	Not Reported
Used Oil Transporter:	Not Reported
Used Oil Transfer Facility:	Not Reported
Used Oil Processor:	Not Reported
Used Oil Refiner:	Not Reported
Used Oil Fuel Marketer Directs Shipments:	Not Reported
Used Oil Fuel Marketer Meets Specs:	Not Reported
Site Contact Address 2:	Not Reported
SIC Code:	Not Reported
CRK Number:	WAH000033468
Active:	Not Reported
CAS Number:	8006-61-9
Chemical Name:	E10 UNLEADED GASOLINE

MAP FINDINGS

COSTCO GASOLINE 1029, 27520 COVINGTON WAY SE, COVINGTON, WA 98042 (Continued)

EHS:	Not Reported
EHS CAS Number:	Not Reported
EHS Name:	Not Reported
Name:	COSTCO WHOLESALE 1029
Address:	27520 COVINGTON WAY SE
City,State,Zip:	COVINGTON, WA 98042
Facility Address 2:	Not Reported
Facility ID:	Not Reported
EPA ID:	Not Reported
NAICS:	452311
State Waste Code Desc:	Not Reported
Federal Waste Code Desc:	Not Reported
Form Comm:	Not Reported
Data Year:	2020
Permit by Rule:	Not Reported
Mailing Address 2:	Not Reported
Treatment by Generator:	Not Reported
Mixed Radioactive Waste:	Not Reported
Importer of Hazardous Waste:	Not Reported
Immediate Recycler:	Not Reported
Treatment/Storage/Disposal/Recycling Facility:	Not Reported
Generator of Dangerous Fuel Waste:	Not Reported
Generator Marketing to Burner:	Not Reported
Other Marketers (i.e., blender, distributor, etc.):	Not Reported
Utility Boiler Burner:	Not Reported
Industry Boiler Burner:	Not Reported
Industrial Furnace:	Not Reported
Smelter Defferal:	Not Reported
Universal Waste:	Not Reported
Off-Specification:	Not Reported
LN Address 2:	Not Reported
Tax Reg #:	Not Reported
Business Type:	Not Reported
Mail Name:	Not Reported
Mailing Address:	Not Reported
Mailing City,State,Zip:	Not Reported
Legal Organization Name:	Not Reported
Legal Organization Type:	Not Reported
Legal Contact:	Not Reported
Legal Address:	Not Reported
Legal Address 2:	Not Reported
Legal City,State,Zip:	Not Reported
Legal Phone Number:	Not Reported
Legal Effective Date:	Not Reported
Land Organization Name:	Not Reported
Land Organization Type:	Not Reported
Land Contact:	Not Reported
Land Address:	Not Reported

MAP FINDINGS

COSTCO GASOLINE 1029, 27520 COVINGTON WAY SE, COVINGTON, WA 98042 (Continued)

Land City,State,Zip:	Not Reported
Land Phone Number:	Not Reported
Operator Organization Name:	Not Reported
Operator Organization Type:	Not Reported
Operator:	COSTCO WHOLESALE CORPORATION
Operator Address:	Not Reported
Operator Address 2:	Not Reported
Operator City,State,Zip:	Not Reported
Operator Phone Number:	4253138100
Operator Effective Date:	Not Reported
Site Contact:	Not Reported
Site Contact Address:	Not Reported
Contact City,State,Zip:	Not Reported
Site Contact Phone Number:	Not Reported
Site Contact Email:	Not Reported
Gen Status Code:	Not Reported
Monthly Generation:	Not Reported
Batch Generation:	Not Reported
One Time Generation:	Not Reported
Transport Own Waste:	Not Reported
Tranports Other Waste:	Not Reported
Recycler Onsite:	Not Reported
Transfer Facility:	Not Reported
Other Exemption:	Not Reported
UW Battery Gen:	Not Reported
Used Oil Transporter:	Not Reported
Used Oil Transfer Facility:	Not Reported
Used Oil Processor:	Not Reported
Used Oil Refiner:	Not Reported
Used Oil Fuel Marketer Directs Shipments:	Not Reported
Used Oil Fuel Marketer Meets Specs:	Not Reported
Site Contact Address 2:	Not Reported
SIC Code:	Not Reported
CRK Number:	WAH000033468
Active:	Not Reported
CAS Number:	7664-93-9
Chemical Name:	SULFURIC ACID
EHS:	Not Reported
EHS CAS Number:	Not Reported
EHS Name:	Not Reported
Name:	COSTCO WHOLESALE 1029
Address:	27520 COVINGTON WAY SE
City,State,Zip:	COVINGTON, WA 98042
Facility Address 2:	Not Reported
Facility ID:	Not Reported
EPA ID:	Not Reported
NAICS:	452311
State Waste Code Desc:	Not Reported
Federal Waste Code Desc:	Not Reported

MAP FINDINGS

COSTCO GASOLINE 1029, 27520 COVINGTON WAY SE, COVINGTON, WA 98042 (Continued)

Form Comm:	Not Reported
Data Year:	2020
Permit by Rule:	Not Reported
Mailing Address 2:	Not Reported
Treatment by Generator:	Not Reported
Mixed Radioactive Waste:	Not Reported
Importer of Hazardous Waste:	Not Reported
Immediate Recycler:	Not Reported
Treatment/Storage/Disposal/Recycling Facility:	Not Reported
Generator of Dangerous Fuel Waste:	Not Reported
Generator Marketing to Burner:	Not Reported
Other Marketers (i.e., blender, distributor, etc.):	Not Reported
Utility Boiler Burner:	Not Reported
Industry Boiler Burner:	Not Reported
Industrial Furnace:	Not Reported
Smelter Defferal:	Not Reported
Universal Waste:	Not Reported
Off-Specification:	Not Reported
LN Address 2:	Not Reported
Tax Reg #:	Not Reported
Business Type:	Not Reported
Mail Name:	Not Reported
Mailing Address:	Not Reported
Mailing City,State,Zip:	Not Reported
Legal Organization Name:	Not Reported
Legal Organization Type:	Not Reported
Legal Contact:	Not Reported
Legal Address:	Not Reported
Legal Address 2:	Not Reported
Legal City,State,Zip:	Not Reported
Legal Phone Number:	Not Reported
Legal Effective Date:	Not Reported
Land Organization Name:	Not Reported
Land Organization Type:	Not Reported
Land Contact:	Not Reported
Land Address:	Not Reported
Land City,State,Zip:	Not Reported
Land Phone Number:	Not Reported
Operator Organization Name:	Not Reported
Operator Organization Type:	Not Reported
Operator:	COSTCO WHOLESALE CORPORATION
Operator Address:	Not Reported
Operator Address 2:	Not Reported
Operator City,State,Zip:	Not Reported
Operator Phone Number:	4253138100
Operator Effective Date:	Not Reported
Site Contact:	Not Reported
Site Contact Address:	Not Reported
Contact City,State,Zip:	Not Reported

MAP FINDINGS

COSTCO GASOLINE 1029, 27520 COVINGTON WAY SE, COVINGTON, WA 98042 (Continued)

Site Contact Phone Number:	Not Reported
Site Contact Email:	Not Reported
Gen Status Code:	Not Reported
Monthly Generation:	Not Reported
Batch Generation:	Not Reported
One Time Generation:	Not Reported
Transport Own Waste:	Not Reported
Tranports Other Waste:	Not Reported
Recycler Onsite:	Not Reported
Transfer Facility:	Not Reported
Other Exemption:	Not Reported
UW Battery Gen:	Not Reported
Used Oil Transporter:	Not Reported
Used Oil Transfer Facility:	Not Reported
Used Oil Processor:	Not Reported
Used Oil Refiner:	Not Reported
Used Oil Fuel Marketer Directs Shipments:	Not Reported
Used Oil Fuel Marketer Meets Specs:	Not Reported
Site Contact Address 2:	Not Reported
SIC Code:	Not Reported
CRK Number:	WAH000033468
Active:	Not Reported
CAS Number:	064742-88-7
Chemical Name:	LUBRIZOL
EHS:	Not Reported
EHS CAS Number:	Not Reported
EHS Name:	Not Reported
Name:	COSTCO WHOLESALE 1029
Address:	27520 COVINGTON WAY SE
City,State,Zip:	COVINGTON, WA 98042
Facility Address 2:	Not Reported
Facility ID:	Not Reported
EPA ID:	Not Reported
NAICS:	452311
State Waste Code Desc:	Not Reported
Federal Waste Code Desc:	Not Reported
Form Comm:	Not Reported
Data Year:	2020
Permit by Rule:	Not Reported
Mailing Address 2:	Not Reported
Treatment by Generator:	Not Reported
Mixed Radioactive Waste:	Not Reported
Importer of Hazardous Waste:	Not Reported
Immediate Recycler:	Not Reported
Treatment/Storage/Disposal/Recycling Facility:	Not Reported
Generator of Dangerous Fuel Waste:	Not Reported
Generator Marketing to Burner:	Not Reported

MAP FINDINGS

COSTCO GASOLINE 1029, 27520 COVINGTON WAY SE, COVINGTON, WA 98042 (Continued)

Other Marketers (i.e., blender, distributor, etc.):	Not Reported
Utility Boiler Burner:	Not Reported
Industry Boiler Burner:	Not Reported
Industrial Furnace:	Not Reported
Smelter Defferal:	Not Reported
Universal Waste:	Not Reported
Off-Specification:	Not Reported
LN Address 2:	Not Reported
Tax Reg #:	Not Reported
Business Type:	Not Reported
Mail Name:	Not Reported
Mailing Address:	Not Reported
Mailing City,State,Zip:	Not Reported
Legal Organization Name:	Not Reported
Legal Organization Type:	Not Reported
Legal Contact:	Not Reported
Legal Address:	Not Reported
Legal Address 2:	Not Reported
Legal City,State,Zip:	Not Reported
Legal Phone Number:	Not Reported
Legal Effective Date:	Not Reported
Land Organization Name:	Not Reported
Land Organization Type:	Not Reported
Land Contact:	Not Reported
Land Address:	Not Reported
Land City,State,Zip:	Not Reported
Land Phone Number:	Not Reported
Operator Organization Name:	Not Reported
Operator Organization Type:	Not Reported
Operator:	COSTCO WHOLESALE CORPORATION
Operator Address:	Not Reported
Operator Address 2:	Not Reported
Operator City,State,Zip:	Not Reported
Operator Phone Number:	4253138100
Operator Effective Date:	Not Reported
Site Contact:	Not Reported
Site Contact Address:	Not Reported
Contact City,State,Zip:	Not Reported
Site Contact Phone Number:	Not Reported
Site Contact Email:	Not Reported
Gen Status Code:	Not Reported
Monthly Generation:	Not Reported
Batch Generation:	Not Reported
One Time Generation:	Not Reported
Transport Own Waste:	Not Reported
Tranports Other Waste:	Not Reported
Recycler Onsite:	Not Reported
Transfer Facility:	Not Reported
Other Exemption:	Not Reported

MAP FINDINGS

COSTCO GASOLINE 1029, 27520 COVINGTON WAY SE, COVINGTON, WA 98042 (Continued)

UW Battery Gen:	Not Reported
Used Oil Transporter:	Not Reported
Used Oil Transfer Facility:	Not Reported
Used Oil Processor:	Not Reported
Used Oil Refiner:	Not Reported
Used Oil Fuel Marketer Directs Shipments:	Not Reported
Used Oil Fuel Marketer Meets Specs:	Not Reported
Site Contact Address 2:	Not Reported
SIC Code:	Not Reported
CRK Number:	WAH000033468
Active:	Not Reported
CAS Number:	064742-88-7
Chemical Name:	LUBRIZOL
EHS:	Not Reported
EHS CAS Number:	Not Reported
EHS Name:	Not Reported
Name:	COSTCO WHOLESALE 1029
Address:	27520 COVINGTON WAY SE
City,State,Zip:	COVINGTON, WA 98042
Facility Address 2:	Not Reported
Facility ID:	Not Reported
EPA ID:	Not Reported
NAICS:	452311
State Waste Code Desc:	Not Reported
Federal Waste Code Desc:	Not Reported
Form Comm:	Not Reported
Data Year:	2020
Permit by Rule:	Not Reported
Mailing Address 2:	Not Reported
Treatment by Generator:	Not Reported
Mixed Radioactive Waste:	Not Reported
Importer of Hazardous Waste:	Not Reported
Immediate Recycler:	Not Reported
Treatment/Storage/Disposal/Recycling Facility:	Not Reported
Generator of Dangerous Fuel Waste:	Not Reported
Generator Marketing to Burner:	Not Reported
Other Marketers (i.e., blender, distributor, etc.):	Not Reported
Utility Boiler Burner:	Not Reported
Industry Boiler Burner:	Not Reported
Industrial Furnace:	Not Reported
Smelter Defferal:	Not Reported
Universal Waste:	Not Reported
Off-Specification:	Not Reported
LN Address 2:	Not Reported
Tax Reg #:	Not Reported
Business Type:	Not Reported
Mail Name:	Not Reported

MAP FINDINGS

COSTCO GASOLINE 1029, 27520 COVINGTON WAY SE, COVINGTON, WA 98042 (Continued)

Mailing Address:	Not Reported
Mailing City,State,Zip:	Not Reported
Legal Organization Name:	Not Reported
Legal Organization Type:	Not Reported
Legal Contact:	Not Reported
Legal Address:	Not Reported
Legal Address 2:	Not Reported
Legal City,State,Zip:	Not Reported
Legal Phone Number:	Not Reported
Legal Effective Date:	Not Reported
Land Organization Name:	Not Reported
Land Organization Type:	Not Reported
Land Contact:	Not Reported
Land Address:	Not Reported
Land City,State,Zip:	Not Reported
Land Phone Number:	Not Reported
Operator Organization Name:	Not Reported
Operator Organization Type:	Not Reported
Operator:	COSTCO WHOLESALE CORPORATION
Operator Address:	Not Reported
Operator Address 2:	Not Reported
Operator City,State,Zip:	Not Reported
Operator Phone Number:	4253138100
Operator Effective Date:	Not Reported
Site Contact:	Not Reported
Site Contact Address:	Not Reported
Contact City,State,Zip:	Not Reported
Site Contact Phone Number:	Not Reported
Site Contact Email:	Not Reported
Gen Status Code:	Not Reported
Monthly Generation:	Not Reported
Batch Generation:	Not Reported
One Time Generation:	Not Reported
Transport Own Waste:	Not Reported
Tranports Other Waste:	Not Reported
Recycler Onsite:	Not Reported
Transfer Facility:	Not Reported
Other Exemption:	Not Reported
UW Battery Gen:	Not Reported
Used Oil Transporter:	Not Reported
Used Oil Transfer Facility:	Not Reported
Used Oil Processor:	Not Reported
Used Oil Refiner:	Not Reported
Used Oil Fuel Marketer Directs Shipments:	Not Reported
Used Oil Fuel Marketer Meets Specs:	Not Reported
Site Contact Address 2:	Not Reported
SIC Code:	Not Reported
CRK Number:	WAH000033468
Active:	Not Reported

MAP FINDINGS

COSTCO GASOLINE 1029, 27520 COVINGTON WAY SE, COVINGTON, WA 98042 (Continued)

CAS Number:	008006-61-9
Chemical Name:	GASOLINE
EHS:	Not Reported
EHS CAS Number:	Not Reported
EHS Name:	Not Reported
Name:	COSTCO WHOLESALE 1029
Address:	27520 COVINGTON WAY SE
City,State,Zip:	COVINGTON, WA 98042
Facility Address 2:	Not Reported
Facility ID:	Not Reported
EPA ID:	Not Reported
NAICS:	452311
State Waste Code Desc:	Not Reported
Federal Waste Code Desc:	Not Reported
Form Comm:	Not Reported
Data Year:	2020
Permit by Rule:	Not Reported
Mailing Address 2:	Not Reported
Treatment by Generator:	Not Reported
Mixed Radioactive Waste:	Not Reported
Importer of Hazardous Waste:	Not Reported
Immediate Recycler:	Not Reported
Treatment/Storage/Disposal/Recycling Facility:	Not Reported
Generator of Dangerous Fuel Waste:	Not Reported
Generator Marketing to Burner:	Not Reported
Other Marketers (i.e., blender, distributor, etc.):	Not Reported
Utility Boiler Burner:	Not Reported
Industry Boiler Burner:	Not Reported
Industrial Furnace:	Not Reported
Smelter Defferal:	Not Reported
Universal Waste:	Not Reported
Off-Specification:	Not Reported
LN Address 2:	Not Reported
Tax Reg #:	Not Reported
Business Type:	Not Reported
Mail Name:	Not Reported
Mailing Address:	Not Reported
Mailing City,State,Zip:	Not Reported
Legal Organization Name:	Not Reported
Legal Organization Type:	Not Reported
Legal Contact:	Not Reported
Legal Address:	Not Reported
Legal Address 2:	Not Reported
Legal City,State,Zip:	Not Reported
Legal Phone Number:	Not Reported
Legal Effective Date:	Not Reported
Land Organization Name:	Not Reported
Land Organization Type:	Not Reported

MAP FINDINGS

COSTCO GASOLINE 1029, 27520 COVINGTON WAY SE, COVINGTON, WA 98042 (Continued)

Land Contact:	Not Reported
Land Address:	Not Reported
Land City,State,Zip:	Not Reported
Land Phone Number:	Not Reported
Operator Organization Name:	Not Reported
Operator Organization Type:	Not Reported
Operator:	COSTCO WHOLESALE CORPORATION
Operator Address:	Not Reported
Operator Address 2:	Not Reported
Operator City,State,Zip:	Not Reported
Operator Phone Number:	4253138100
Operator Effective Date:	Not Reported
Site Contact:	Not Reported
Site Contact Address:	Not Reported
Contact City,State,Zip:	Not Reported
Site Contact Phone Number:	Not Reported
Site Contact Email:	Not Reported
Gen Status Code:	Not Reported
Monthly Generation:	Not Reported
Batch Generation:	Not Reported
One Time Generation:	Not Reported
Transport Own Waste:	Not Reported
Tranports Other Waste:	Not Reported
Recycler Onsite:	Not Reported
Transfer Facility:	Not Reported
Other Exemption:	Not Reported
UW Battery Gen:	Not Reported
Used Oil Transporter:	Not Reported
Used Oil Transfer Facility:	Not Reported
Used Oil Processor:	Not Reported
Used Oil Refiner:	Not Reported
Used Oil Fuel Marketer Directs Shipments:	Not Reported
Used Oil Fuel Marketer Meets Specs:	Not Reported
Site Contact Address 2:	Not Reported
SIC Code:	Not Reported
CRK Number:	WAH000033468
Active:	Not Reported
CAS Number:	000000-00-0
Chemical Name:	ULTRAZOL
EHS:	Not Reported
EHS CAS Number:	Not Reported
EHS Name:	Not Reported
Name:	COSTCO WHOLESALE 1029
Address:	27520 COVINGTON WAY SE
City,State,Zip:	COVINGTON, WA 98042
Facility Address 2:	Not Reported
Facility ID:	Not Reported
EPA ID:	Not Reported
NAICS:	452311

MAP FINDINGS

COSTCO GASOLINE 1029, 27520 COVINGTON WAY SE, COVINGTON, WA 98042 (Continued)

State Waste Code Desc:	Not Reported
Federal Waste Code Desc:	Not Reported
Form Comm:	Not Reported
Data Year:	2020
Permit by Rule:	Not Reported
Mailing Address 2:	Not Reported
Treatment by Generator:	Not Reported
Mixed Radioactive Waste:	Not Reported
Importer of Hazardous Waste:	Not Reported
Immediate Recycler:	Not Reported
Treatment/Storage/Disposal/Recycling Facility:	Not Reported
Generator of Dangerous Fuel Waste:	Not Reported
Generator Marketing to Burner:	Not Reported
Other Marketers (i.e., blender, distributor, etc.):	Not Reported
Utility Boiler Burner:	Not Reported
Industry Boiler Burner:	Not Reported
Industrial Furnace:	Not Reported
Smelter Defferal:	Not Reported
Universal Waste:	Not Reported
Off-Specification:	Not Reported
LN Address 2:	Not Reported
Tax Reg #:	Not Reported
Business Type:	Not Reported
Mail Name:	Not Reported
Mailing Address:	Not Reported
Mailing City,State,Zip:	Not Reported
Legal Organization Name:	Not Reported
Legal Organization Type:	Not Reported
Legal Contact:	Not Reported
Legal Address:	Not Reported
Legal Address 2:	Not Reported
Legal City,State,Zip:	Not Reported
Legal Phone Number:	Not Reported
Legal Effective Date:	Not Reported
Land Organization Name:	Not Reported
Land Organization Type:	Not Reported
Land Contact:	Not Reported
Land Address:	Not Reported
Land City,State,Zip:	Not Reported
Land Phone Number:	Not Reported
Operator Organization Name:	Not Reported
Operator Organization Type:	Not Reported
Operator:	COSTCO WHOLESALE CORPORATION
Operator Address:	Not Reported
Operator Address 2:	Not Reported
Operator City,State,Zip:	Not Reported
Operator Phone Number:	4253138100
Operator Effective Date:	Not Reported
Site Contact:	Not Reported

MAP FINDINGS

COSTCO GASOLINE 1029, 27520 COVINGTON WAY SE, COVINGTON, WA 98042 (Continued)

Site Contact Address:	Not Reported
Contact City,State,Zip:	Not Reported
Site Contact Phone Number:	Not Reported
Site Contact Email:	Not Reported
Gen Status Code:	Not Reported
Monthly Generation:	Not Reported
Batch Generation:	Not Reported
One Time Generation:	Not Reported
Transport Own Waste:	Not Reported
Tranports Other Waste:	Not Reported
Recycler Onsite:	Not Reported
Transfer Facility:	Not Reported
Other Exemption:	Not Reported
UW Battery Gen:	Not Reported
Used Oil Transporter:	Not Reported
Used Oil Transfer Facility:	Not Reported
Used Oil Processor:	Not Reported
Used Oil Refiner:	Not Reported
Used Oil Fuel Marketer Directs Shipments:	Not Reported
Used Oil Fuel Marketer Meets Specs:	Not Reported
Site Contact Address 2:	Not Reported
SIC Code:	Not Reported
CRK Number:	WAH000033468
Active:	Not Reported
CAS Number:	0076439-92-1
Chemical Name:	BATTERY LEAD
EHS:	Not Reported
EHS CAS Number:	Not Reported
EHS Name:	Not Reported
Name:	COSTCO WHOLESALE 1029
Address:	27520 COVINGTON WAY SE
City,State,Zip:	COVINGTON, WA 98042
Facility Address 2:	Not Reported
Facility ID:	Not Reported
EPA ID:	Not Reported
NAICS:	452311
State Waste Code Desc:	Not Reported
Federal Waste Code Desc:	Not Reported
Form Comm:	Not Reported
Data Year:	2020
Permit by Rule:	Not Reported
Mailing Address 2:	Not Reported
Treatment by Generator:	Not Reported
Mixed Radioactive Waste:	Not Reported
Importer of Hazardous Waste:	Not Reported
Immediate Recycler:	Not Reported
Treatment/Storage/Disposal/Recycling Facility:	Not Reported
Generator of Dangerous Fuel Waste:	Not Reported

MAP FINDINGS

COSTCO GASOLINE 1029, 27520 COVINGTON WAY SE, COVINGTON, WA 98042 (Continued)

Generator Marketing to Burner:	Not Reported
Other Marketers (i.e., blender, distributor, etc.):	Not Reported
Utility Boiler Burner:	Not Reported
Industry Boiler Burner:	Not Reported
Industrial Furnace:	Not Reported
Smelter Defferal:	Not Reported
Universal Waste:	Not Reported
Off-Specification:	Not Reported
LN Address 2:	Not Reported
Tax Reg #:	Not Reported
Business Type:	Not Reported
Mail Name:	Not Reported
Mailing Address:	Not Reported
Mailing City,State,Zip:	Not Reported
Legal Organization Name:	Not Reported
Legal Organization Type:	Not Reported
Legal Contact:	Not Reported
Legal Address:	Not Reported
Legal Address 2:	Not Reported
Legal City,State,Zip:	Not Reported
Legal Phone Number:	Not Reported
Legal Effective Date:	Not Reported
Land Organization Name:	Not Reported
Land Organization Type:	Not Reported
Land Contact:	Not Reported
Land Address:	Not Reported
Land City,State,Zip:	Not Reported
Land Phone Number:	Not Reported
Operator Organization Name:	Not Reported
Operator Organization Type:	Not Reported
Operator:	COSTCO WHOLESALE CORPORATION
Operator Address:	Not Reported
Operator Address 2:	Not Reported
Operator City,State,Zip:	Not Reported
Operator Phone Number:	4253138100
Operator Effective Date:	Not Reported
Site Contact:	Not Reported
Site Contact Address:	Not Reported
Contact City,State,Zip:	Not Reported
Site Contact Phone Number:	Not Reported
Site Contact Email:	Not Reported
Gen Status Code:	Not Reported
Monthly Generation:	Not Reported
Batch Generation:	Not Reported
One Time Generation:	Not Reported
Transport Own Waste:	Not Reported
Tranports Other Waste:	Not Reported
Recycler Onsite:	Not Reported
Transfer Facility:	Not Reported

MAP FINDINGS

COSTCO GASOLINE 1029, 27520 COVINGTON WAY SE, COVINGTON, WA 98042 (Continued)

Other Exemption:	Not Reported
UW Battery Gen:	Not Reported
Used Oil Transporter:	Not Reported
Used Oil Transfer Facility:	Not Reported
Used Oil Processor:	Not Reported
Used Oil Refiner:	Not Reported
Used Oil Fuel Marketer Directs Shipments:	Not Reported
Used Oil Fuel Marketer Meets Specs:	Not Reported
Site Contact Address 2:	Not Reported
SIC Code:	Not Reported
CRK Number:	WAH000033468
Active:	Not Reported
CAS Number:	007439-92-1
Chemical Name:	LEAD
EHS:	Not Reported
EHS CAS Number:	Not Reported
EHS Name:	Not Reported
Name:	COSTCO WHOLESALE 1029
Address:	27520 COVINGTON WAY SE
City,State,Zip:	COVINGTON, WA 98042
Facility Address 2:	Not Reported
Facility ID:	Not Reported
EPA ID:	Not Reported
NAICS:	452311
State Waste Code Desc:	Not Reported
Federal Waste Code Desc:	Not Reported
Form Comm:	Not Reported
Data Year:	2020
Permit by Rule:	Not Reported
Mailing Address 2:	Not Reported
Treatment by Generator:	Not Reported
Mixed Radioactive Waste:	Not Reported
Importer of Hazardous Waste:	Not Reported
Immediate Recycler:	Not Reported
Treatment/Storage/Disposal/Recycling Facility:	Not Reported
Generator of Dangerous Fuel Waste:	Not Reported
Generator Marketing to Burner:	Not Reported
Other Marketers (i.e., blender, distributor, etc.):	Not Reported
Utility Boiler Burner:	Not Reported
Industry Boiler Burner:	Not Reported
Industrial Furnace:	Not Reported
Smelter Defferal:	Not Reported
Universal Waste:	Not Reported
Off-Specification:	Not Reported
LN Address 2:	Not Reported
Tax Reg #:	Not Reported
Business Type:	Not Reported

MAP FINDINGS

COSTCO GASOLINE 1029, 27520 COVINGTON WAY SE, COVINGTON, WA 98042 (Continued)

Mail Name:	Not Reported
Mailing Address:	Not Reported
Mailing City,State,Zip:	Not Reported
Legal Organization Name:	Not Reported
Legal Organization Type:	Not Reported
Legal Contact:	Not Reported
Legal Address:	Not Reported
Legal Address 2:	Not Reported
Legal City,State,Zip:	Not Reported
Legal Phone Number:	Not Reported
Legal Effective Date:	Not Reported
Land Organization Name:	Not Reported
Land Organization Type:	Not Reported
Land Contact:	Not Reported
Land Address:	Not Reported
Land City,State,Zip:	Not Reported
Land Phone Number:	Not Reported
Operator Organization Name:	Not Reported
Operator Organization Type:	Not Reported
Operator:	COSTCO WHOLESALE CORPORATION
Operator Address:	Not Reported
Operator Address 2:	Not Reported
Operator City,State,Zip:	Not Reported
Operator Phone Number:	4253138100
Operator Effective Date:	Not Reported
Site Contact:	Not Reported
Site Contact Address:	Not Reported
Contact City,State,Zip:	Not Reported
Site Contact Phone Number:	Not Reported
Site Contact Email:	Not Reported
Gen Status Code:	Not Reported
Monthly Generation:	Not Reported
Batch Generation:	Not Reported
One Time Generation:	Not Reported
Transport Own Waste:	Not Reported
Tranports Other Waste:	Not Reported
Recycler Onsite:	Not Reported
Transfer Facility:	Not Reported
Other Exemption:	Not Reported
UW Battery Gen:	Not Reported
Used Oil Transporter:	Not Reported
Used Oil Transfer Facility:	Not Reported
Used Oil Processor:	Not Reported
Used Oil Refiner:	Not Reported
Used Oil Fuel Marketer Directs Shipments:	Not Reported
Used Oil Fuel Marketer Meets Specs:	Not Reported
Site Contact Address 2:	Not Reported
SIC Code:	Not Reported
CRK Number:	WAH000033468

MAP FINDINGS

COSTCO GASOLINE 1029, 27520 COVINGTON WAY SE, COVINGTON, WA 98042 (Continued)

Active:	Not Reported
CAS Number:	007439-92-1
Chemical Name:	LEAD
EHS:	Not Reported
EHS CAS Number:	Not Reported
EHS Name:	Not Reported
Name:	COSTCO WHOLESALE 1029
Address:	27520 COVINGTON WAY SE
City,State,Zip:	COVINGTON, WA 98042
Facility Address 2:	Not Reported
Facility ID:	Not Reported
EPA ID:	Not Reported
NAICS:	452311
State Waste Code Desc:	Not Reported
Federal Waste Code Desc:	Not Reported
Form Comm:	Not Reported
Data Year:	2020
Permit by Rule:	Not Reported
Mailing Address 2:	Not Reported
Treatment by Generator:	Not Reported
Mixed Radioactive Waste:	Not Reported
Importer of Hazardous Waste:	Not Reported
Immediate Recycler:	Not Reported
Treatment/Storage/Disposal/Recycling Facility:	Not Reported
Generator of Dangerous Fuel Waste:	Not Reported
Generator Marketing to Burner:	Not Reported
Other Marketers (i.e., blender, distributor, etc.):	Not Reported
Utility Boiler Burner:	Not Reported
Industry Boiler Burner:	Not Reported
Industrial Furnace:	Not Reported
Smelter Defferal:	Not Reported
Universal Waste:	Not Reported
Off-Specification:	Not Reported
LN Address 2:	Not Reported
Tax Reg #:	Not Reported
Business Type:	Not Reported
Mail Name:	Not Reported
Mailing Address:	Not Reported
Mailing City,State,Zip:	Not Reported
Legal Organization Name:	Not Reported
Legal Organization Type:	Not Reported
Legal Contact:	Not Reported
Legal Address:	Not Reported
Legal Address 2:	Not Reported
Legal City,State,Zip:	Not Reported
Legal Phone Number:	Not Reported
Legal Effective Date:	Not Reported
Land Organization Name:	Not Reported

MAP FINDINGS

COSTCO GASOLINE 1029, 27520 COVINGTON WAY SE, COVINGTON, WA 98042 (Continued)

Land Organization Type:	Not Reported
Land Contact:	Not Reported
Land Address:	Not Reported
Land City,State,Zip:	Not Reported
Land Phone Number:	Not Reported
Operator Organization Name:	Not Reported
Operator Organization Type:	Not Reported
Operator:	COSTCO WHOLESALE CORPORATION
Operator Address:	Not Reported
Operator Address 2:	Not Reported
Operator City,State,Zip:	Not Reported
Operator Phone Number:	4253138100
Operator Effective Date:	Not Reported
Site Contact:	Not Reported
Site Contact Address:	Not Reported
Contact City,State,Zip:	Not Reported
Site Contact Phone Number:	Not Reported
Site Contact Email:	Not Reported
Gen Status Code:	Not Reported
Monthly Generation:	Not Reported
Batch Generation:	Not Reported
One Time Generation:	Not Reported
Transport Own Waste:	Not Reported
Tranports Other Waste:	Not Reported
Recycler Onsite:	Not Reported
Transfer Facility:	Not Reported
Other Exemption:	Not Reported
UW Battery Gen:	Not Reported
Used Oil Transporter:	Not Reported
Used Oil Transfer Facility:	Not Reported
Used Oil Processor:	Not Reported
Used Oil Refiner:	Not Reported
Used Oil Fuel Marketer Directs Shipments:	Not Reported
Used Oil Fuel Marketer Meets Specs:	Not Reported
Site Contact Address 2:	Not Reported
SIC Code:	Not Reported
CRK Number:	WAH000033468
Active:	Not Reported
CAS Number:	000000-00-0
Chemical Name:	ULTRAZOL 9888
EHS:	Not Reported
EHS CAS Number:	Not Reported
EHS Name:	Not Reported

The Click here to access 1 additional WA MANIFEST: record(s) in the EDR Site Report. database contains
<http://www.edrnet.com/srf2/FinalSiteReport.aspx?ID=4j.4FMjSB.Rd2C2FEhMsQ9gySYFBU033tRFWdRa2cCC6G2cz59PEPrh7g8dpsufQVz8tJgYByvw85xYeOFRe9MJUBf0ZX4XVjNP.oq2VHFQtMUa8h5SkIBTs2pKRCWdgS8G4CbR2Tj2x3EPZhXd7LqsRnQON4pEg9iyom5hEYv6FcU4vMjaS.o93adFI0M7C2knSEsB3M9F0RN9dCa5ENCA52MV7Z7EQ7hyA6lMsWZQmX8CcgjBygyBHzyNLFDW6WPUQF04a1pv3gBt.D4goFFzWCjuc6RNKaCi4l6jrW.O23p6FnNMe72f5SfLB.QUIQR5Ddae3zmC922202TbE.lhKiB.cstiQYb5wQgSdybNB3XY9tFI07A0UdP0ZzAiB3LmtqvBz8FejW234oHRd4aY62> additional records for this site. Please contact your EDR Account Executive for more information.

MAP FINDINGS

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

St	Acronym	Full Name	Government Agency	Gov Date	Arvl. Date	Active Date
ENVIRONMENTAL RECORDS						
Federal NPL site list						
US	NPL	National Priority List	EPA	04/26/2023	05/02/2023	05/17/2023
US	Proposed NPL	Proposed National Priority List Sites	EPA	04/26/2023	05/02/2023	05/17/2023
US	NPL LIENS	Federal Superfund Liens	EPA	10/15/1991	02/02/1994	03/30/1994
Federal CERCLIS list						
US	SEMS	Superfund Enterprise Management System	EPA	04/26/2023	05/02/2023	05/17/2023
Federal RCRA CORRACTS facilities list						
US	CORRACTS	Corrective Action Report	EPA	03/06/2023	03/09/2023	03/20/2023
Federal RCRA TSD facilities list						
US	RCRA-TSDF	RCRA - Treatment, Storage and Disposal	Environmental Protection Agency	03/06/2023	03/09/2023	03/20/2023
Federal RCRA generators list						
US	RCRA-LQG	RCRA - Large Quantity Generators	Environmental Protection Agency	03/06/2023	03/09/2023	03/20/2023
US	RCRA-SQG	RCRA - Small Quantity Generators	Environmental Protection Agency	03/06/2023	03/09/2023	03/20/2023
US	RCRA-VSQG	RCRA - Very Small Quantity Generators (Formerly Conditionall	Environmental Protection Agency	03/06/2023	03/09/2023	03/20/2023
Federal institutional controls / engineering controls registries						
US	LUCIS	Land Use Control Information System	Department of the Navy	02/08/2023	02/09/2023	05/02/2023
US	US ENG CONTROLS	Engineering Controls Sites List	Environmental Protection Agency	02/20/2023	02/21/2023	05/02/2023
US	US INST CONTROLS	Institutional Controls Sites List	Environmental Protection Agency	02/20/2023	02/21/2023	05/02/2023
Federal ERNS list						
US	ERNS	Emergency Response Notification System	National Response Center, United States Coast	03/20/2023	03/21/2023	05/30/2023
State and tribal - equivalent NPL						
WA	HSL	Hazardous Sites List	Department of Ecology	02/23/2023	03/02/2023	05/22/2023
State and tribal - equivalent CERCLIS						
WA	CSCSL	Confirmed and Suspected Contaminated Sites List	Department of Ecology	01/09/2023	01/11/2023	03/29/2023
State and tribal landfill / solid waste disposal						
WA	SWF/LF	Solid Waste Facility Database	Department of Ecology	11/30/2022	12/27/2022	12/30/2022
State and tribal leaking storage tank lists						
WA	LUST	Leaking Underground Storage Tanks Site List	Department of Ecology	02/06/2023	02/08/2023	04/28/2023
US	INDIAN LUST R1	Leaking Underground Storage Tanks on Indian Land	EPA Region 1	10/19/2022	12/06/2022	03/03/2023
US	INDIAN LUST R4	Leaking Underground Storage Tanks on Indian Land	EPA Region 4	11/26/2022	12/06/2022	03/03/2023
US	INDIAN LUST R7	Leaking Underground Storage Tanks on Indian Land	EPA Region 7	10/14/2022	12/06/2022	03/03/2023
US	INDIAN LUST R8	Leaking Underground Storage Tanks on Indian Land	EPA Region 8	11/23/2022	12/06/2022	03/03/2023
US	INDIAN LUST R9	Leaking Underground Storage Tanks on Indian Land	Environmental Protection Agency	11/23/2022	12/06/2022	03/03/2023
US	INDIAN LUST R5	Leaking Underground Storage Tanks on Indian Land	EPA, Region 5	10/14/2022	12/06/2022	03/03/2023

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

St	Acronym	Full Name	Government Agency	Gov Date	Arvl. Date	Active Date
US	INDIAN LUST R6	Leaking Underground Storage Tanks on Indian Land	EPA Region 6	11/23/2022	12/06/2022	03/03/2023
US	INDIAN LUST R10	Leaking Underground Storage Tanks on Indian Land	EPA Region 10	11/23/2022	12/06/2022	04/19/2023
State and tribal registered storage tank lists						
WA	UST	Underground Storage Tank Database	Department of Ecology	02/06/2023	02/08/2023	04/28/2023
WA	AST	Aboveground Storage Tank Locations	Department of Ecology	12/14/2015	02/02/2016	05/03/2016
US	INDIAN UST R4	Underground Storage Tanks on Indian Land	EPA Region 4	11/23/2022	12/06/2022	03/03/2023
US	INDIAN UST R10	Underground Storage Tanks on Indian Land	EPA Region 10	11/23/2022	12/06/2022	04/19/2023
US	INDIAN UST R6	Underground Storage Tanks on Indian Land	EPA Region 6	11/23/2022	12/06/2022	03/03/2023
US	INDIAN UST R8	Underground Storage Tanks on Indian Land	EPA Region 8	11/23/2022	12/06/2022	03/03/2023
US	INDIAN UST R9	Underground Storage Tanks on Indian Land	EPA Region 9	11/23/2022	12/06/2022	03/03/2023
US	INDIAN UST R5	Underground Storage Tanks on Indian Land	EPA Region 5	10/14/2022	12/06/2022	03/03/2023
US	INDIAN UST R1	Underground Storage Tanks on Indian Land	EPA, Region 1	10/19/2022	12/06/2022	03/03/2023
US	INDIAN UST R7	Underground Storage Tanks on Indian Land	EPA Region 7	10/14/2022	12/06/2022	03/03/2023
US	FEMA UST	Underground Storage Tank Listing	FEMA	03/08/2023	03/09/2023	05/30/2023
State and tribal institutional control / engineering control registries						
WA	INST CONTROL	Institutional Control Site List	Department of Ecology	01/09/2023	01/11/2023	03/29/2023
State and tribal voluntary cleanup sites						
WA	VCP	Voluntary Cleanup Program Sites	Department of Ecology	01/09/2023	01/11/2023	03/29/2023
US	INDIAN VCP R1	Voluntary Cleanup Priority Listing	EPA, Region 1	07/27/2015	09/29/2015	02/18/2016
WA	ICR	Independent Cleanup Reports	Department of Ecology	12/01/2002	01/03/2003	01/22/2003
US	INDIAN VCP R7	Voluntary Cleanup Priority Listing	EPA, Region 7	03/20/2008	04/22/2008	05/19/2008
WA	PTAP	PTAP Site Listing	Department of Ecology	01/31/2023	02/01/2023	02/01/2023
State and tribal Brownfields sites						
WA	BROWNFIELDS	Brownfields Sites Listing	Department of Ecology	01/09/2023	01/11/2023	03/29/2023
Other Records						
US	CONSENT	Superfund (CERCLA) Consent Decrees	Department of Justice, Consent Decree Library	12/31/2022	01/12/2023	04/07/2023
US	ROD	Records Of Decision	EPA	04/26/2023	05/02/2023	05/17/2023
US	LIENS 2	CERCLA Lien Information	Environmental Protection Agency	04/26/2023	05/02/2023	05/17/2023
WA	CSCSL NFA	Confirmed and Contaminated Sites - No Further Action	Department of Ecology	01/09/2023	01/11/2023	03/29/2023
US	DEBRIS REGION 9	Torres Martinez Reservation Illegal Dump Site Locations	EPA, Region 9	01/12/2009	05/07/2009	09/21/2009
WA	SWTIRE 2	Solid Waste Tire Facilities 2	Department of Ecology	06/01/2022	06/23/2022	09/12/2022
WA	SWRCY	Recycling Facility List	Department of Ecology	01/19/2023	01/25/2023	04/10/2023
WA	SWTIRE	Solid Waste Tire Facilities	Department of Ecology	11/01/2005	03/16/2006	04/13/2006
US	PCB TRANSFORMER	PCB Transformer Registration Database	Environmental Protection Agency	09/13/2019	11/06/2019	02/10/2020
US	SCRD DRYCLEANERS	State Coalition for Remediation of Drycleaners Listing	Environmental Protection Agency	07/30/2021	02/03/2023	02/10/2023
US	US FIN ASSUR	Financial Assurance Information	Environmental Protection Agency	03/13/2023	03/21/2023	05/30/2023
US	LEAD SMELTER 1	Lead Smelter Sites	Environmental Protection Agency	04/26/2023	05/02/2023	05/17/2023
US	COAL ASH DOE	Steam-Electric Plant Operation Data	Department of Energy	12/31/2020	11/30/2021	02/22/2022
US	FUSRAP	Formerly Utilized Sites Remedial Action Program	Department of Energy	07/26/2021	07/27/2021	10/22/2021
US	US HIST CDL	National Clandestine Laboratory Register	Drug Enforcement Administration	01/06/2023	02/02/2023	02/10/2023
US	2020 COR ACTION	2020 Corrective Action Program List	Environmental Protection Agency	09/30/2017	05/08/2018	07/20/2018
US	COAL ASH EPA	Coal Combustion Residues Surface Impoundments List	Environmental Protection Agency	01/12/2017	03/05/2019	11/11/2019

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

St	Acronym	Full Name	Government Agency	Gov Date	Arvl Date	Active Date
US	LEAD SMELTER 2	Lead Smelter Sites	American Journal of Public Health	04/05/2001	10/27/2010	12/02/2010
US	EPA WATCH LIST	EPA WATCH LIST	Environmental Protection Agency	08/30/2013	03/21/2014	06/17/2014
US	US AIRS (AFS)	Aerometric Information Retrieval System Facility Subsystem (	EPA	10/12/2016	10/26/2016	02/03/2017
US	US AIRS MINOR	Air Facility System Data	EPA	10/12/2016	10/26/2016	02/03/2017
US	Delisted NPL	National Priority List Deletions	EPA	04/26/2023	05/02/2023	05/17/2023
US	SEMS-ARCHIVE	Superfund Enterprise Management System Archive	EPA	04/26/2023	05/02/2023	05/17/2023
US	RCRA NonGen / NLR	RCRA - Non Generators / No Longer Regulated	Environmental Protection Agency	03/06/2023	03/09/2023	03/20/2023
US	HMIRS	Hazardous Materials Information Reporting System	U.S. Department of Transportation	03/19/2023	03/21/2023	05/30/2023
US	DOT OPS	Incident and Accident Data	Department of Transportation, Office of Pipeli	01/02/2020	01/28/2020	04/17/2020
US	US CDL	Clandestine Drug Labs	Drug Enforcement Administration	01/06/2023	02/02/2023	02/10/2023
US	US BROWNFIELDS	A Listing of Brownfields Sites	Environmental Protection Agency	04/06/2023	04/13/2023	04/19/2023
US	DOD	Department of Defense Sites	USGS	06/07/2021	07/13/2021	03/09/2022
US	FEDLAND	Federal and Indian Lands	U.S. Geological Survey	04/02/2018	04/11/2018	11/06/2019
US	FUDS	Formerly Used Defense Sites	U.S. Army Corps of Engineers	02/01/2023	02/14/2023	05/02/2023
US	UMTRA	Uranium Mill Tailings Sites	Department of Energy	08/30/2019	11/15/2019	01/28/2020
US	ODI	Open Dump Inventory	Environmental Protection Agency	06/30/1985	08/09/2004	09/17/2004
US	US MINES	Mines Master Index File	Department of Labor, Mine Safety and Health A	02/02/2023	02/22/2023	05/17/2023
US	MINES VIOLATIONS	MSHA Violation Assessment Data	DOL, Mine Safety & Health Admi	02/27/2023	03/01/2023	03/24/2023
US	US MINES 2	Ferrous and Nonferrous Metal Mines Database Listing	USGS	01/07/2022	02/24/2023	05/17/2023
US	US MINES 3	Active Mines & Mineral Plants Database Listing	USGS	04/14/2011	06/08/2011	09/13/2011
US	PRP	Potentially Responsible Parties	EPA	04/26/2023	05/02/2023	05/17/2023
US	TRIS	Toxic Chemical Release Inventory System	EPA	12/31/2021	02/16/2023	05/02/2023
US	TSCA	Toxic Substances Control Act	EPA	12/31/2020	06/14/2022	03/24/2023
US	FTTS	FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fu	EPA/Office of Prevention, Pesticides and Toxi	04/09/2009	04/16/2009	05/11/2009
US	FTTS INSP	FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fu	EPA	04/09/2009	04/16/2009	05/11/2009
US	HIST FTTS	FIFRA/TSCA Tracking System Administrative Case Listing	Environmental Protection Agency	10/19/2006	03/01/2007	04/10/2007
US	HIST FTTS INSP	FIFRA/TSCA Tracking System Inspection & Enforcement Case Lis	Environmental Protection Agency	10/19/2006	03/01/2007	04/10/2007
US	SSTS	Section 7 Tracking Systems	EPA	01/17/2023	01/18/2023	04/19/2023
US	ICIS	Integrated Compliance Information System	Environmental Protection Agency	11/18/2016	11/23/2016	02/10/2017
US	PADS	PCB Activity Database System	EPA	11/03/2022	01/04/2023	04/03/2023
US	MLTS	Material Licensing Tracking System	Nuclear Regulatory Commission	03/15/2023	03/21/2023	05/30/2023
US	RADINFO	Radiation Information Database	Environmental Protection Agency	07/01/2019	07/01/2019	09/23/2019
US	FINDS	Facility Index System/Facility Registry System	EPA	02/02/2023	02/28/2023	03/24/2023
US	RAATS	RCRA Administrative Action Tracking System	EPA	04/17/1995	07/03/1995	08/07/1995
US	RMP	Risk Management Plans	Environmental Protection Agency	04/27/2022	05/04/2022	05/10/2022
US	BRS	Biennial Reporting System	EPA/NTIS	12/31/2021	03/09/2023	03/20/2023
US	PWS	Public Water System Data	EPA	12/17/2013	01/09/2014	10/15/2014
US	INDIAN RESERV	Indian Reservations	USGS	12/31/2014	07/14/2015	01/10/2017
US	INDIAN ODI	Report on the Status of Open Dumps on Indian Lands	Environmental Protection Agency	12/31/1998	12/03/2007	01/24/2008
US	IHS OPEN DUMPS	Open Dumps on Indian Land	Department of Health & Human Services, Indian	04/01/2014	08/06/2014	01/29/2015
US	ABANDONED MINES	Abandoned Mines	Department of Interior	03/17/2023	03/17/2023	05/30/2023
WA	AIRS (EMI)	Washington Emissions Data System	Department of Ecology	12/31/2020	07/12/2022	09/28/2022
WA	ALLSITES	Facility/Site Identification System Listing	Department of Ecology	01/23/2023	01/25/2023	04/11/2023
WA	ASBESTOS	Asbestos Notification Listing	Department of Labor & Industries	02/17/2023	02/17/2023	03/10/2023
WA	CDL	Clandestine Drug Lab Contaminated Site List	Department of Health	01/31/2023	02/07/2023	04/28/2023
WA	COAL ASH	Coal Ash Disposal Site Listing	Department of Ecology	07/11/2022	07/20/2022	10/04/2022
WA	DRYCLEANERS	Drycleaner List	Department of Ecology	01/23/2023	01/24/2023	04/10/2023

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

St	Acronym	Full Name	Government Agency	Gov Date	Arvl Date	Active Date
WA	Financial Assurance 1	Financial Assurance Information Listing	Department of Ecology	02/17/2023	02/23/2023	05/10/2023
WA	Financial Assurance 2	Financial Assurance Information Listing	Department of Ecology	02/17/2023	02/17/2023	05/10/2023
WA	Financial Assurance 3	Financial Assurance Information Listing	Department of Ecology	11/15/2017	11/20/2017	01/04/2018
WA	HIST CDL	List of Sites Contaminated by Clandestine Drug Labs	Department of Health	02/08/2007	06/26/2007	07/19/2007
WA	INACTIVE DRYCLEANERS	Inactive Drycleaners	Department of Ecology	01/23/2023	01/24/2023	04/10/2023
WA	WA MANIFEST	Hazardous Waste Manifest Data	Department of Ecology	12/31/2020	08/11/2021	11/23/2021
WA	NPDES	Water Quality Permit System Data	Department of Ecology	01/10/2023	01/12/2023	03/29/2023
WA	SPILLS	Reported Spills	Department of Ecology	02/27/2023	03/03/2023	05/22/2023
WA	SPILLS ERTS	Environmental Report Tracking System Listing	Department of Ecology	12/05/2022	12/06/2022	12/22/2022
WA	SPILLS 90	SPILLS90 data from FirstSearch	FirstSearch	05/23/2006	01/03/2013	03/06/2013
WA	UIC	Underground Injection Wells Listing	Department of Ecology	01/12/2023	01/26/2023	03/08/2023
US	PFAS ECHO	Facilities in Industries that May Be Handling PFAS Listing	Environmental Protection Agency	03/30/2023	03/30/2023	04/03/2023
US	PFAS PART 139 AIRPORT	All Certified Part 139 Airports PFAS Information Listing	Environmental Protection Agency	03/30/2023	03/30/2023	04/03/2023
US	PFAS ECHO FIRE TRAINING	Facilities in Industries that May Be Handling PFAS Listing	Environmental Protection Agency	03/30/2023	03/30/2023	04/03/2023
US	PFAS FEDERAL SITES	Federal Sites PFAS Information	Environmental Protection Agency	03/30/2023	03/30/2023	04/07/2023
US	FUELS PROGRAM	EPA Fuels Program Registered Listing	EPA	02/13/2023	02/14/2023	04/19/2023
US	UXO	Unexploded Ordnance Sites	Department of Defense	11/09/2021	10/20/2022	01/10/2023
US	PFAS TRIS	List of PFAS Added to the TRI	Environmental Protection Agency	03/07/2023	03/07/2023	03/24/2023
US	PFAS ATSDR	PFAS Contamination Site Location Listing	Department of Health & Human Services	06/24/2020	03/17/2021	11/08/2022
US	AQUEOUS FOAM NRC	Aqueous Foam Related Incidents Listing	Environmental Protection Agency	04/27/2023	04/27/2023	05/02/2023
US	PFAS RCRA MANIFEST	PFAS Transfers Identified In the RCRA Database Listing	Environmental Protection Agency	03/30/2023	03/30/2023	05/02/2023
US	PFAS WQP	Ambient Environmental Sampling for PFAS	Environmental Protection Agency	03/30/2023	03/30/2023	05/02/2023
US	MINES MRDS	Mineral Resources Data System	USGS	08/23/2022	11/22/2022	02/28/2023
US	DOCKET HWC	Hazardous Waste Compliance Docket Listing	Environmental Protection Agency	05/06/2021	05/21/2021	08/11/2021
US	ECHO	Enforcement & Compliance History Information	Environmental Protection Agency	01/01/2023	01/04/2023	04/03/2023
WA	AQUEOUS FOAM	Firefighting Foam Incidents	Department of Ecology	09/28/2022	10/05/2022	10/26/2022
US	FEDERAL FACILITY	Federal Facility Site Information listing	Environmental Protection Agency	03/26/2023	03/28/2023	05/30/2023
US	PFAS NPL	Superfund Sites with PFAS Detections Information	Environmental Protection Agency	02/23/2022	07/08/2022	11/08/2022
US	PFAS TSCA	PFAS Manufacture and Imports Information	Environmental Protection Agency	01/03/2022	03/31/2022	11/08/2022
US	PFAS NPDES	Clean Water Act Discharge Monitoring Information	Environmental Protection Agency	03/30/2023	03/30/2023	04/07/2023
WA	PFAS	PFAS Contamination Site Location Listing	Department of Ecology	12/29/2022	12/29/2022	01/24/2023
<u>HISTORICAL USE RECORDS</u>						
US	EDR MGP	EDR Proprietary Manufactured Gas Plants	EDR, Inc.			
US	EDR Hist Auto	EDR Exclusive Historical Auto Stations	EDR, Inc.			
US	EDR Hist Cleaner	EDR Exclusive Historical Cleaners	EDR, Inc.			
WA	RGH HWS	Recovered Government Archive State Hazardous Waste Facilitie	Department of Ecology		07/01/2013	12/24/2013
WA	RGH LF	Recovered Government Archive Solid Waste Facilities List	Department of Ecology		07/01/2013	01/10/2014
WA	RGH LUST	Recovered Government Archive Leaking Underground Storage Tan	Department of Ecology		07/01/2013	12/24/2013

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

St	Acronym	Full Name	Government Agency	Gov Date	Arvl. Date	Active Date
COUNTY RECORDS						
WA	LF KING	Abandoned Landfill Study in King County	Seattle-King County Department of Public Heal	04/30/1985	11/07/1994	
WA	LF SEATTLE CITY	Abandoned Landfill Study in the City of Seattle	Seattle - King County Department of Public He	07/30/1984	11/07/1994	
WA	LF SEATTLE/KING	Seattle - King County Abandoned Landfill Toxicity / Hazard A	Department of Public Health	12/31/1986	08/18/1995	09/20/1995
WA	LF SNOHOMISH	Solid Waste Sites of Record at Snohomish Health District	Snohomish Health District	09/23/2019	09/25/2019	10/24/2019
WA	LF TACOMA/PIERCE	Closed Landfill Survey	Tacoma-Pierce County Health Department	09/01/2002	03/24/2003	05/14/2003

STREET AND ADDRESS INFORMATION

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APPENDIX C

ALTA COMMITMENT FOR TITLE INSURANCE



First American

Commitment

ALTA Commitment for Title Insurance

ISSUED BY

First American Title Insurance Company

File No: NCS-998155-WA1

COMMITMENT FOR TITLE INSURANCE

Issued By

FIRST AMERICAN TITLE INSURANCE COMPANY

NOTICE

IMPORTANT-READ CAREFULLY: THIS COMMITMENT IS AN OFFER TO ISSUE ONE OR MORE TITLE INSURANCE POLICIES. ALL CLAIMS OR REMEDIES SOUGHT AGAINST THE COMPANY INVOLVING THE CONTENT OF THIS COMMITMENT OR THE POLICY MUST BE BASED SOLELY IN CONTRACT.

THIS COMMITMENT IS NOT AN ABSTRACT OF TITLE, REPORT OF THE CONDITION OF TITLE, LEGAL OPINION, OPINION OF TITLE, OR OTHER REPRESENTATION OF THE STATUS OF TITLE. THE PROCEDURES USED BY THE COMPANY TO DETERMINE INSURABILITY OF THE TITLE, INCLUDING ANY SEARCH AND EXAMINATION, ARE PROPRIETARY TO THE COMPANY, WERE PERFORMED SOLELY FOR THE BENEFIT OF THE COMPANY, AND CREATE NO EXTRACTIONAL LIABILITY TO ANY PERSON, INCLUDING A PROPOSED INSURED.

THE COMPANY'S OBLIGATION UNDER THIS COMMITMENT IS TO ISSUE A POLICY TO A PROPOSED INSURED IDENTIFIED IN SCHEDULE A IN ACCORDANCE WITH THE TERMS AND PROVISIONS OF THIS COMMITMENT. THE COMPANY HAS NO LIABILITY OR OBLIGATION INVOLVING THE CONTENT OF THIS COMMITMENT TO ANY OTHER PERSON.

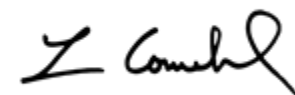
COMMITMENT TO ISSUE POLICY

Subject to the Notice; Schedule B, Part I-Requirements; Schedule B, Part II-Exceptions; and the Commitment Conditions, *First American Title Insurance Company*, a Nebraska Corporation (the "Company"), commits to issue the Policy according to the terms and provisions of this Commitment. This Commitment is effective as of the Commitment Date shown in Schedule A for each Policy described in Schedule A, only when the Company has entered in Schedule A both the specified dollar amount as the Proposed Policy Amount and the name of the Proposed Insured.

If all of the Schedule B, Part I-Requirements have not been met within six months after the Commitment Date, this Commitment terminates and the Company's liability and obligation end.

FIRST AMERICAN TITLE INSURANCE COMPANY

By: 
Kenneth D. DeGiorgio, President

By: 
Lisa W. Cornehl, Secretary

If this jacket was created electronically, it constitutes an original document.

This page is only a part of a 2016 ALTA® Commitment for Title Insurance issued by First American Title Insurance Company. This Commitment is not valid without the Notice; the Commitment to Issue Policy; the Commitment Conditions; Schedule A; Schedule B, Part I-Requirements; Schedule B, Part II-Exceptions.

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COMMITMENT CONDITIONS

1. DEFINITIONS

- (a) "Knowledge" or "Known": Actual or imputed knowledge, but not constructive notice imparted by the Public Records.
- (b) "Land": The land described in Schedule A and affixed improvements that by law constitute real property. The term "Land" does not include any property beyond the lines of the area described in Schedule A, nor any right, title, interest, estate, or easement in abutting streets, roads, avenues, alleys, lanes, ways, or waterways, but this does not modify or limit the extent that a right of access to and from the Land is to be insured by the Policy.
- (c) "Mortgage": A mortgage, deed of trust, or other security instrument, including one evidenced by electronic means authorized by law.
- (d) "Policy": Each contract of title insurance, in a form adopted by the American Land Title Association, issued or to be issued by the Company pursuant to this Commitment.
- (e) "Proposed Insured": Each person identified in Schedule A as the Proposed Insured of each Policy to be issued pursuant to this Commitment.
- (f) "Proposed Policy Amount": Each dollar amount specified in Schedule A as the Proposed Policy Amount of each Policy to be issued pursuant to this Commitment.
- (g) "Public Records": Records established under state statutes at the Commitment Date for the purpose of imparting constructive notice of matters relating to real property to purchasers for value and without Knowledge.
- (h) "Title": The estate or interest described in Schedule A.

2. If all of the Schedule B, Part I—Requirements have not been met within the time period specified in the Commitment to Issue Policy, this Commitment terminates and the Company's liability and obligation end.

3. The Company's liability and obligation is limited by and this Commitment is not valid without:

- (a) the Notice;
- (b) the Commitment to Issue Policy;
- (c) the Commitment Conditions;
- (d) Schedule A;
- (e) Schedule B, Part I—Requirements; and
- (f) Schedule B, Part II—Exceptions.

4. COMPANY'S RIGHT TO AMEND

The Company may amend this Commitment at any time. If the Company amends this Commitment to add a defect, lien, encumbrance, adverse claim, or other matter recorded in the Public Records prior to the Commitment Date, any liability of the Company is limited by Commitment Condition 5. The Company shall not be liable for any other amendment to this Commitment.

5. LIMITATIONS OF LIABILITY

- (a) The Company's liability under Commitment Condition 4 is limited to the Proposed Insured's actual expense incurred in the interval between the Company's delivery to the Proposed Insured of the Commitment and the delivery of the amended Commitment, resulting from the Proposed Insured's good faith reliance to:
 - (i) comply with the Schedule B, Part I—Requirements;
 - (ii) eliminate, with the Company's written consent, any Schedule B, Part II—Exceptions; or
 - (iii) acquire the Title or create the Mortgage covered by this Commitment.
- (b) The Company shall not be liable under Commitment Condition 5(a) if the Proposed Insured requested the amendment or had Knowledge of the matter and did not notify the Company about it in writing.
- (c) The Company will only have liability under Commitment Condition 4 if the Proposed Insured would not have incurred the expense had the Commitment included the added matter when the Commitment was first delivered to the Proposed Insured.
- (d) The Company's liability shall not exceed the lesser of the Proposed Insured's actual expense incurred in good faith and described in Commitment Conditions 5(a)(i) through 5(a)(iii) or the Proposed Policy Amount.
- (e) The Company shall not be liable for the content of the Transaction Identification Data, if any.
- (f) In no event shall the Company be obligated to issue the Policy referred to in this Commitment unless all of the Schedule B, Part I—Requirements have been met to the satisfaction of the Company.
- (g) In any event, the Company's liability is limited by the terms and provisions of the Policy.

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6. **LIABILITY OF THE COMPANY MUST BE BASED ON THIS COMMITMENT**
- (a) Only a Proposed Insured identified in Schedule A, and no other person, may make a claim under this Commitment.
 - (b) Any claim must be based in contract and must be restricted solely to the terms and provisions of this Commitment.
 - (c) Until the Policy is issued, this Commitment, as last revised, is the exclusive and entire agreement between the parties with respect to the subject matter of this Commitment and supersedes all prior commitment negotiations, representations, and proposals of any kind, whether written or oral, express or implied, relating to the subject matter of this Commitment.
 - (d) The deletion or modification of any Schedule B, Part II—Exception does not constitute an agreement or obligation to provide coverage beyond the terms and provisions of this Commitment or the Policy.
 - (e) Any amendment or endorsement to this Commitment must be in writing and authenticated by a person authorized by the Company.
 - (f) When the Policy is issued, all liability and obligation under this Commitment will end and the Company's only liability will be under the Policy.
7. **IF THIS COMMITMENT HAS BEEN ISSUED BY AN ISSUING AGENT**
The issuing agent is the Company's agent only for the limited purpose of issuing title insurance commitments and policies. The issuing agent is not the Company's agent for the purpose of providing closing or settlement services.
8. **PRO-FORMA POLICY**
The Company may provide, at the request of a Proposed Insured, a pro-forma policy illustrating the coverage that the Company may provide. A pro-forma policy neither reflects the status of Title at the time that the pro-forma policy is delivered to a Proposed Insured, nor is it a commitment to insure.
9. **ARBITRATION**
The Policy contains an arbitration clause. All arbitrable matters when the Proposed Policy Amount is \$2,000,000 or less shall be arbitrated at the option of either the Company or the Proposed Insured as the exclusive remedy of the parties. A Proposed Insured may review a copy of the arbitration rules at <http://www.alta.org/arbitration>.

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First American

Schedule A

ALTA Commitment for Title Insurance

ISSUED BY

First American Title Insurance Company

File No: NCS-998155-WA1

Transaction Identification Data for reference only:

Issuing Agent: First American Title Insurance Company National Commercial Services

Issuing Office's ALTA® Registry ID:

Commitment No.: NCS-998155-WA1

Property Address: 28009 Covington Way Southeast, Covington, WA 98042

Revision No.: 06

Issuing Office: 920 Fifth Avenue, Suite 1200, Seattle, WA 98104

Reference No.: 28009 Covington Way Southeast

Issuing Office File No.: NCS-998155-WA1

Escrow Officer Name: Crystal Flood

Escrow Officer Number: (206)448-6286

Escrow Officer Email: CFlood@firstam.com

Escrow Assistant Name: Soupy Klea

Escrow Assistant Number: (206)615-3054

Escrow Assistant Email: sklea@firstam.com

Title Officer Name: Nathan Barnes

Title Officer Number: (206)615-3270

Title Officer Email: nbarnes@firstam.com

SCHEDULE A

1. Commitment Date: December 12, 2022 at 8:00 AM

2. Policy to be Issued:

	Amount	Premium	Tax
(a) ☒ 2006 ALTA® Standard Owner's Policy	\$12,592,620.00	\$To Be Determined	\$To Be Determined
Proposed Insured: PDC Seattle LPIV BB/TH, LLC, a Delaware limited liability company			
(b) ☐ ALTA® Policy	\$	\$	\$
Proposed Insured:			
(c) ☐ ALTA® Policy	\$		
Proposed Insured:			

3. The estate or interest in the Land described or referred to in this Commitment is Fee Simple as to Parcel A, an Easement as to Parcels B, C and D

4. The Title is, [at the Commitment Date, vested in:](#)

United States of America as to that portion lying within the south 30 acres of the Northeast quarter of the Southeast quarter of Section 35 and Covington 18 Partners, LLC, a Washington limited liability company as to the remainder

5. The Land is described as follows:

See Exhibit "A" attached hereto and made a part hereof

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First American

Schedule BI & BII

ALTA Commitment for Title Insurance

ISSUED BY

First American Title Insurance Company

File No: NCS-998155-WA1

SCHEDULE B, PART I

Requirements

All of the following Requirements must be met:

1. The Proposed Insured must notify the Company in writing of the name of any party not referred to in this Commitment who will obtain an interest in the Land or who will make a loan on the Land. The Company may then make additional Requirements or Exceptions.
2. Pay the agreed amount for the estate or interest to be insured.
3. Pay the premiums, fees, and charges for the Policy to the Company.
4. Documents satisfactory to the Company that convey the Title or create the Mortgage to be insured, or both, must be properly authorized, executed, delivered, and recorded in the Public Records.

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First American

Schedule BI & BII (Cont.)

ALTA Commitment for Title Insurance

ISSUED BY

First American Title Insurance Company

File No: NCS-998155-WA1

SCHEDULE B, PART II

Exceptions

THIS COMMITMENT DOES NOT REPUBLISH ANY COVENANT, CONDITION, RESTRICTION, OR LIMITATION CONTAINED IN ANY DOCUMENT REFERRED TO IN THIS COMMITMENT TO THE EXTENT THAT THE SPECIFIC COVENANT, CONDITION, RESTRICTION, OR LIMITATION VIOLATES STATE OR FEDERAL LAW BASED ON RACE, COLOR, RELIGION, SEX, SEXUAL ORIENTATION, GENDER IDENTITY, HANDICAP, FAMILIAL STATUS, OR NATIONAL ORIGIN.

The Policy will not insure against loss or damage resulting from the terms and provisions of any lease or easement identified in Schedule A, and will include the following Exceptions unless cleared to the satisfaction of the Company:

1. Any defect, lien, encumbrance, adverse claim, or other matter that appears for the first time in the Public Records or is created, attaches, or is disclosed between the Commitment Date and the date on which all of the Schedule B, Part I-Requirements are met.
2. Taxes or assessments which are not shown as existing liens by the records of any taxing authority that levies taxes or assessments on real property or by the Public Records.
3. Any facts, rights, interests, or claims which are not shown by the Public Records but which could be ascertained by an inspection of the Land or by making inquiry of persons in possession thereof.
4. Easements, claims of easement or encumbrances which are not shown by the Public Records.
5. Discrepancies, conflicts in boundary lines, shortage in area, encroachments, or any other facts which a correct survey would disclose, and which are not shown by the Public Records.
6. (A) Unpatented mining claims; (B) Reservations or exceptions in patents or in Acts authorizing the issuance thereof; (C) Water rights, claims or title to water; whether or not the matters excepted under (A), (B) or (C) are shown by the Public Records; (D) Indian Tribal Codes or Regulations, Indian Treaty or Aboriginal Rights, including easements or equitable servitudes.
7. Any lien or right to a lien for services, labor, material or equipment, unless such lien is shown by the Public Records at Date of Policy and not otherwise excepted from coverage herein.
8. Any service, installation, connection, maintenance, construction, tap or reimbursement charges/costs for sewer, water, garbage or electricity.

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SCHEDULE B - SECTION 2
(continued)
SPECIAL EXCEPTIONS

9. This item has been intentionally deleted.
10. Lien of Real Estate Excise Tax upon sale of said premises, or transfer of a controlling interest, if unpaid. As of the date herein, the excise tax rates are as follows:
Levy/Area Code:1064

State Excise Tax for real property classified as Timberland (RCW 84.34 or RCW 84.33) or Agricultural land (RCW 84.34.020):

1.28% of the selling price

All other State Excise Tax:

1.10% of the selling price less than or equal to \$500,000.00

1.28% of the selling price from \$500,000.01 to \$1,500,000.00

2.75% of the selling price from \$1,500,000.01 to \$ 3,000,000.00

3.00% of the selling price over \$3,000,000.00

Local Excise Tax for Covington

.50% of the selling price

In additional to Excise Tax due, a fee of \$5.00 will be charged on all taxable transactions (\$10.00 on all exempt transactions)

11. This item has been intentionally deleted.
12. Potential charges, for the King County Sewage Treatment Capacity Charge, as authorized under RCW 35.58 and King County Code 28.84.050. Said charges could apply for any property that connected to the King County Sewer Service area on or after February 1, 1990.

Note: Properties located in Snohomish County and Pierce County may be subject to the King County Sewage Treatment Capacity Charges. To verify charges contact: (206) 296-1450 or CapChargeEscrow@kingcounty.gov.

13. Reservations and exceptions, including the terms and conditions thereof:

Reserving: Minerals

Reserved By: Northern Pacific Railroad Company

Recorded: Undisclosed

Recording Information: [464828](#)

14. Easement, including terms and provisions contained therein:

Recording Date: September 8, 1941

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Recording Information: [3189125](#)
 In Favor of: United States of America
 For: Electrical Transmission and/or Distribution system and incidental purposes
 Affects: As described therein

15. Easement, including terms and provisions contained therein:
 Recording Date: September 8, 1941
 Recording Information: [3189126](#)
 In Favor of: United States of America
 For: Electrical Transmission and/or Distribution system and incidental purposes
 Affects: As described therein

16. Easement, including terms and provisions contained therein:
 Recording Date: October 1, 1942
 Recording Information: [3268099](#)
 In Favor of: United States of America
 For: Electrical Transmission and/or Distribution system and incidental purposes
 Affects: As described therein

A document recorded May 18, 1971 as Recording No. [7105180453](#) of Official Records provides that the interest of the easement holder was transferred to Puget Sound Power & Light Company.

17. Easement, including terms and provisions contained therein:
 Recording Date: June 12, 1956
 Recording Information: [4701401](#)
 In Favor of: United States of America
 For: Electrical Transmission and/or Distribution system and incidental purposes
 Affects: As described therein

18. Easement, including terms and provisions contained therein:
 Recording Date: October 18, 1956
 Recording Information: [4740670](#)
 In Favor of: United States of America
 For: Electrical Transmission and/or Distribution system and incidental purposes
 Affects: as described therein.

19. Easement, including terms and provisions contained therein:
 Recording Date: June 27, 1964
 Recording Information: [5754589](#)
 In Favor of: United States of America

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For: Electrical Transmission and/or Distribution system and incidental purposes
 Affects: As described therein

20. Easement, including terms and provisions contained therein:
 Recording Date: June 8, 1977
 Recording Information: [7706080747](#)
 In Favor of: Puget Sound Power & Light Company
 For: Electrical Transmission and/or Distribution system and incidental purposes
 Affects: As described therein

21. Easement, including terms and provisions contained therein:
 Recording Date: November 29, 1977
 Recording Information: [7711291073](#)
 In Favor of: Puget Sound Power & Light Company
 For: Electrical Transmission and/or Distribution system and incidental purposes
 Affects: As described therein

22. Easement, including terms and provisions contained therein:
 Recording Date: November 19, 1982
 Recording Information: [8211190263](#)
 In Favor of: Scarsella Brothers, Inc.
 For: Roadway and incidental purposes
 Affects: As described therein

Instrument recorded under Recording No. [20090602001816](#) appears to amend and/or supplement said easement.

23. The terms and provisions contained in the document entitled "Well Ownership Agreement and the terms and conditions thereof" recorded February 23, 1990 as Recording No. [9002230249](#) of Official Records.

24. Easement, including terms and provisions contained therein:
 Recording Information: May 05, 1992 under recording no. [9205050772](#)
 For: Ingress Egress and Utilities
 Affects: As described therein

25. Relinquishment of All Existing, future or potential easements for Access, Light, View and Air. and all rights of ingress, egress and Regress to, from and between the land and the highway or Highways constructed on lands condemned by proceedings under King county Superior Court.

By: State of Washington
 Cause No.: [533238](#)

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26. Relinquishment of all existing and future rights to light, view and air, together with the rights of access to and from the State Highway constructed on lands conveyed by document in favor of the State of Washington:

Recorded: December 14, 1995
Recording No.: [9512141551](#)

27. Easement, including terms and provisions contained therein:

Recording Information: August 07, 1997 under recording no. [9708070699](#)
For: Ingress, Egress
Affects: As described therein

A document recorded July 18, 2017 as Recording No. [20170718000445](#) of Official Records provides that the interest of the easement holder was transferred to Covington Land LLC, a Washington Limited Liability Company.

28. The terms and provisions contained in the document entitled "Mitigation Agreement and the Terms and Conditions thereof" recorded November 30, 2007 as Recording No. [20071113000544](#) of Official Records.

29. Easement, including terms and provisions contained therein:

Recording Date: September 30, 2008
Recording Information: [20080930002161](#)
In Favor of: Cascade Water Alliance
For: Water Pipeline and incidental purposes
Affects: As described therein

30. The terms, provisions and easement(s) contained in the document entitled "Reciprocal Access and Utilities Easement and the Terms and Conditions thereof" recorded October 27, 2008 as Recording No. [20081027000329](#) of Official Records.

The terms and provisions contained in the document entitled "Partial Assignment of Easement" recorded March 31, 2016 as Recording No. [20160331001642](#) of Official Records.

The above document was re-recorded October 01, 2019 in/as Recording No. [20191001000992](#).

A document recorded August 14, 2018 as Recording No. [20180814000635](#) of Official Records provides that the interest of the easement holder was transferred to CTT Properties , a Washington limited liability company.

The above document was re-recorded October 17, 2019 in/as Recording No. [20191017000475](#).

31. Terms, covenants, conditions, restrictions and easements as contained in recorded Lot Line Adjustment (Boundary Line Revision) No. LU09-0001 :

Recorded: March 24, 2009
Recording Information: [20090324900007](#)

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32. The terms and provisions contained in the document entitled "Agreement to Resolve Boundary Dispute" recorded March 31, 2016 as Recording No. [20160331001639](#) of Official Records.

33. Easement, including terms and provisions contained therein:
 Recording Date: March 31, 2016
 Recording Information: [20160331001641](#)
 In Favor of: King County
 For: underground utility pipelines and appurtenances and incidental purposes
 Affects: as described therein.

Document(s) declaring modifications thereof recorded July 19, 2017 as Recording No. [20170719000553](#) of Official Records.

34. Deed of Trust and the terms and conditions thereof.
 Grantor/Trustor: Covington 18 Partners, LLC, a limited liability company
 Grantee/Beneficiary: 1st Security Bank of Washington
 Trustee: First American Title Insurance Company
 Amount: \$4,300,000.00
 Recorded: September 21, 2016
 Recording Information: [20160921001874](#)

Document states that it is for Cross-Default/Cross-Collateralization.

A document recorded March 24, 2017 and May 28, 2021 as Recording Nos. [20210324000024](#) and [20210528001019](#) of Official Records provides that Trustee Services, Inc. was substituted as trustee under the deed of trust.

The effect of a document entitled "Substitution of Trustee & Deed of Reconveyance", recorded March 24, 2017 and May 28, 2021 as Recording Nos. [20210324000024](#) and [20210528001019](#) of Official Records.

Note: The Company will require satisfactory proof of full payment of the debt secured by said mortgage or deed of trust prior to removing this exception or insuring the contemplated transaction.

35. Assignment of leases and/or rents and the terms and conditions thereof:
 Assignor: Covington 18 Partners, LLC, a Washington limited liability company
 Assignee: 1st Security Bank of Washington
 Recorded: September 21, 2016
 Recording Information: [20160921001875](#)

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The effect of a document entitled "Release of Assignment of Leases and Rents", recorded March 24, 2017 and May 27, 2021 as Recording Nos. [20210324000025](#) and [20210527001908](#) of Official Records.

36. This item has been intentionally deleted.
37. Evidence of the authority of the individual(s) to execute the forthcoming document for Covington 18 Partners, LLC, a Washington limited liability company, copies of the current operating agreement should be submitted prior to closing.
38. Evidence of the authority of the individual(s) to execute the forthcoming document for PDC Seattle LPIV BB/TH, LLC, a Delaware limited liability company, copies of the current operating agreement should be submitted prior to closing.
39. Unrecorded leaseholds, if any, rights of vendors and security agreement on personal property and rights of tenants, and secured parties to remove trade fixtures at the expiration of the term.
40. Prior to issuance of an extended coverage policy, the Company will require an Owner's Affidavit be completed and submitted to the Company for approval prior to closing. The Company reserves the right to make any additional requirement as warranted.
41. This item has been intentionally deleted.
42. The terms, provisions and easement(s) contained in the document entitled "Grading Easement" recorded March 24, 2020 as Recording No. [20200324001177](#) of Official Records.
43. The terms and provisions contained in the document entitled "Sidewalk, Access and Utility Easement Agreement" recorded October 27, 2008 as [20081027000328](#) of Official Records.
44. The terms and provisions contained in the document entitled "Utility Easement" recorded June 2, 2009 as [20090602001796](#) of Official Records.

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INFORMATION NOTES

- A. General taxes for the year 2022 which have been paid.

Tax Account No.	352205-9215-00
Amount:	\$86,344.09
Assessed Land Value:	\$4,904,500.00
Assessed Improvement Value:	\$0.00

- B. Effective January 1, 1997, and pursuant to amendment of Washington State Statutes relating to standardization of recorded documents, the following format and content requirements must be met. Failure to comply may result in rejection of the document by the recorder.
- C. Any sketch attached hereto is done so as a courtesy only and is not part of any Title Commitment or Policy. It is furnished solely for the purpose of assisting in locating the Land and First American expressly disclaims any liability which may result from reliance made upon it.
- D. The description can be abbreviated as suggested below if necessary to meet standard requirements. The full text of the description must appear in the document (s) to be insured.

Ptn Parcel B, BLA No. LU09-0001, Rec. [20090324900007](#)

APN: 352205-9215-00

- E. According to the application for title insurance, title is to vest in PDC Seattle LPIV BB/TH, LLC, a Delaware limited liability company.

Examination of the records discloses no matters pending against said party(ies).

- F. A fee will be charged upon the cancellation of this Commitment pursuant to the Washington State Insurance Code and the filed Rate Schedule of the Company.

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First American
Exhibit A

ISSUED BY

First American Title Insurance Company

File No: NCS-998155-WA1

The Land referred to herein below is situated in the County of King, State of Washington, and is described as follows:

PARCEL A :

THAT PORTION OF THE SOUTHEAST QUARTER OF THE NORTHEAST QUARTER AND THE NORTHEAST QUARTER OF THE SOUTHEAST QUARTER OF SECTION 35, TOWNSHIP 22 NORTH, RANGE 5 EAST, WILLAMETTE MERIDIAN, IN KING COUNTY, WASHINGTON, DESCRIBED AS FOLLOWS:

BEGINNING AT THE SOUTHEAST CORNER OF SAID NORTHEAST QUARTER;
 THENCE ALONG THE EAST LINE OF SAID NORTHEAST QUARTER, NORTH 01°09'37" EAST FOR 74.51 FEET TO THE TRUE POINT OF BEGINNING;
 THENCE AT RIGHT ANGLES TO SAID EAST LINE, NORTH 88°50'23" WEST FOR 600.62 FEET;
 THENCE PARALLEL WITH SAID EAST LINE, NORTH 01°09'37" EAST FOR 524.56 FEET;
 THENCE SOUTH 85°21'45" WEST FOR 607.97 FEET TO THE EASTERLY LINE OF THE WESTERLY 100 FEET OF THE SOUTHEAST QUARTER OF SAID NORTHEAST QUARTER;
 THENCE ALONG SAID EASTERLY LINE, NORTH 00°57'37" EAST FOR 162.54 FEET TO THE SOUTHERLY RIGHT OF WAY MARGIN OF STATE ROUTE 18 AS CONDEMNED BY KING COUNTY SUPERIOR COURT CASE 92-2-00548-7KNT AND FILED UNDER RECORDING NUMBER 199603171293;
 THENCE ALONG SAID SOUTHERLY RIGHT OF WAY MARGIN, SOUTH 52°30'22" WEST FOR 127.70 FEET TO THE WEST LINE OF THE SOUTHEAST QUARTER OF SAID NORTHEAST QUARTER;
 THENCE ALONG SAID WEST LINE, SOUTH 00°57'37" WEST FOR 627.23 FEET TO THE SOUTHWEST CORNER OF THE SOUTHEAST QUARTER OF SAID NORTHEAST QUARTER;
 THENCE ALONG THE WEST LINE OF THE NORTHEAST QUARTER OF THE SOUTHEAST QUARTER OF SAID SECTION 35, SOUTH 00°37'13" WEST FOR 330.00 FEET;
 THENCE PARALLEL WITH THE NORTH LINE OF THE NORTHEAST QUARTER OF SAID SOUTHEAST QUARTER, SOUTH 89°08'17" EAST FOR 1,304.39 FEET TO THE EAST LINE OF SAID SOUTHEAST QUARTER;
 THENCE ALONG SAID EAST LINE, NORTH 00°28'57" EAST FOR 330.01 FEET TO THE TRUE POINT OF BEGINNING.

(ALSO KNOWN AS PARCEL B OF BOUNDARY LINE ADJUSTMENT BLA NO. LU09-0001 RECORDED ON MARCH 24, 2009 AS INSTRUMENT NUMBER [20090324900007](#), IN THE OFFICIAL RECORDS OF KING COUNTY, WASHINGTON, EXCEPT THAT PORTION CONDEMNED BY KING COUNTY SUPERIOR COURT CASE 92-2-00548-7KNT AND FILED UNDER RECORDING NUMBER 9603171293).

EXCEPTING THEREFROM THAT PORTION, IF ANY, LYING WITHIN THE PROPERTY DESCRIBED IN QUIT CLAIM DEED TO KING COUNTY, RECORDED MARCH 31, 2016, UNDER RECORDING NO. [20160331001640](#).

PARCEL B:

A NON-EXCLUSIVE EASEMENT FOR INGRESS AND EGRESS AS CREATED BY THAT SIDEWALK, ACCESS AND UTILITY EASEMENT AGREEMENT RECORDED UNDER RECORDING NO. [20081027000328](#), IN KING COUNTY WASHINGTON.

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PARCEL C :

A NON-EXCLUSIVE EASEMENT FOR INGRESS AND EGRESS AS CREATED BY THAT RECIPROCAL ACCESS AND UTILITIES EASEMENT RECORDED UNDER RECORDING NO. [20081027000329](#), IN KING COUNTY WASHINGTON.

PARCEL D:

A NON-EXCLUSIVE EASEMENT FOR INGRESS AND EGRESS AS CREATED BY THAT EASEMENT RECORDED UNDER RECORDING NO. [20090602001816](#), IN KING COUNTY WASHINGTON.

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APPENDIX D
CITY DIRECTORIES

Covington Logistics

28009 Covington Way SE
Kent, WA 98042

Inquiry Number: 5955715.5
February 04, 2020

The EDR-City Directory Image Report

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Executive Summary

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City Directory Images

Thank you for your business.

Please contact EDR at 1-800-352-0050
with any questions or comments.

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EXECUTIVE SUMMARY

DESCRIPTION

Environmental Data Resources, Inc.'s (EDR) City Directory Report is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDR's City Directory Report includes a search of available city directory data at 5 year intervals.

RECORD SOURCES

EDR's Digital Archive combines historical directory listings from sources such as Cole Information and Dun & Bradstreet. These standard sources of property information complement and enhance each other to provide a more comprehensive report.

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Data by

infoUSA[®]

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RESEARCH SUMMARY

The following research sources were consulted in the preparation of this report. A check mark indicates where information was identified in the source and provided in this report.

<u>Year</u>	<u>Target Street</u>	<u>Cross Street</u>	<u>Source</u>
2014	☒	☐	EDR Digital Archive
2010	☒	☐	EDR Digital Archive
2005	☒	☐	EDR Digital Archive
2000	☒	☐	EDR Digital Archive
1995	☒	☐	EDR Digital Archive
1992	☒	☐	EDR Digital Archive
1987	☐	☐	Polk's City Directory
1982	☐	☐	Polk's City Directory
1980	☐	☐	Polk's City Directory
1975	☐	☐	Polk's City Directory
1970	☐	☐	Polk's City Directory
1968	☐	☐	Polk's City Directory

FINDINGS

TARGET PROPERTY STREET

28009 Covington Way SE
Kent, WA 98042

Year

CD Image

Source

COVINGTON WAY SE

2014	pg A1	EDR Digital Archive	
2010	pg A2	EDR Digital Archive	
2005	pg A3	EDR Digital Archive	
2000	pg A4	EDR Digital Archive	
1995	pg A5	EDR Digital Archive	
1992	pg A6	EDR Digital Archive	
1987	-	Polk's City Directory	Street not listed in Source
1982	-	Polk's City Directory	Street not listed in Source
1980	-	Polk's City Directory	Street not listed in Source
1975	-	Polk's City Directory	Street not listed in Source
1970	-	Polk's City Directory	Street not listed in Source
1968	-	Polk's City Directory	Street not listed in Source

FINDINGS

CROSS STREETS

No Cross Streets Identified

City Directory Images

COVINGTON WAY SE 2014

27211 AALL SELF STORAGE
27222 AIRSTREAM
27520 COSTCO WHOLESALE CORPORATION
27525 IDDINGS INC
SPECIALTY SOILS INC
27623 1 A1 L O C K SMITH
ART OF HYDRO INDOOR OUTDOOR
GENUINE PARTS COMPANY
NAPA
SMITH CHARLES F
27635 FLOORING WHOLESALERS
NS FLOOR WHOLESALER
27641 HERITAGE INSURANCE INC
HILL GAIL
SEWALL WHATLAND CONSULTING
28022 DAVIS, RICHARD
28220 TENERELLI, ROCCO
28300 JOHNSON, TIMOTHY E
28401 BONNEVILLE POWER ADM

COVINGTON WAY SE 2010

27211 AALL SELF STORAGE
27520 COSTCO WHOLESALE CORPORATION
LEE EYE ASSOCIATES
27525 AMERICAN LANDCARE
IDDINGS INC
SPECIALTY SOILS INC
27527 SOOS CREEK ORGANICS INC
27623 1 A1 L O C K SMITH
ALL AMERICAN PLUMBING
CASCADE ALARM LLC
GENUINE PARTS COMPANY
NAPA
PANNONIA NW ENTERPRISES INC
RED FOX INK
SMITH CHARLES F
SUNSHINE FAMILY AUTO PARTS LLC
27635 FLOORINGWHOLESALERS
PERIPHERAL VISIONS INC
27641 B-TWELVE ASSOCIATES INC
HILL GAIL
OCCUPANT UNKNOWN,
R SCOTT KITAJO INSURANCE AGCY
SEWALL WHATLAND CONSULTING
28220 TENERELLI, ROCCO
28300 JOHNSON, TIMOTHY E
28401 BONNEVILLE POWER ADM
OCCUPANT UNKNOWN,

COVINGTON WAY SE 2005

27211 AALL SELF STORAGE
27525 IDTINGS INC
SPECIALTY SOILS INC
27529 BENS DOZER SERVICE
RAINIER WOOD RECYCLERS INC
27616 WALKER, ELDA J
27623 ALL AMERICAN PLUMBING
CASCADE ALARM & SIGNAL LLC
ENJOY HEALTH
MAPLE VALLEY MACHINE WORK INC
SMITH CHARLES F
US TRANSMISSIONS INC
27635 DAUNTLESS MOTORS CORPORATION
DRLLEVICH CONSTRUCTION INC
PAC WEST MECHANICAL
PERIPHERAL VISIONS INC
REC RESIDENTUAL ELECTRIC CO
27641 HILL GAIL
HILL, GAIL R
R SCOTT KITAJO INSURANCE AGCY
28020 OCCUPANT UNKNOWN,
28220 TENERELLI, ROCCO
28300 JOHNSON, TIMOTHY E
28401 BONNEVILLE POWER ADM

COVINGTON WAY SE 2000

27211 AALL SELF STORAGE
REID, JOANIE
27450 JOSCELYNE, HELEN
27525 IDTINGS INC
SOOS CREEK ORGANICS INC
SPECIALTY SOILS
27529 RAINIER WOOD RECYCLERS INC
27616 WALKER, HENRY L
27623 DRILLEVICH CONSTRUCTION INC
MAPLE VALLEY MACHINE WORK
RITEWAY GAS SERVICE
US TRANSMISSIONS INC
27635 COVINGTON COMMUNITY CENTER
HOUGHTON JON
PERIPHERAL VISIONS INC
27641 OCCUPANT UNKNOWN,
R SCOTT KITAJI INSURANCE AGCY
28022 NORTHWEST GARDENING
OCCUPANT UNKNOWN,
28220 TENERELLI, ROCCO
28300 JOHNSON, TIMOTHY E
28401 BONNEVILLE POWER ADM

COVINGTON WAY SE 1995

27450 JOSCELYNE, OLIVER J
27525 IDTINGS INC
27529 RAINIER WOOD RECYCLERS INC
27616 WALKER, HENRY L
27623 A TINT OF CLASS
DRLLEVICH CONSTRUCTION INC
FRONTIER ESCROW
RITEWAY GAS SERVICE
US TRANSMISSIONS INC
27635 ARCHITECTURAL IMPORTS
IMP INVESTMENT
PERIPHERAL VISIONS INC
27641 FLYNN TERRY L INSURANCE AGENCY
JONES JEFF AGT FRMS INS GROU
28020 BARKER, DEBORAH L
28022 WEBER, MARIA
28220 TENERELLI, ROCCO
28300 JOHNSON, TIMOTHY E
28401 BONNEVILLE POWER ADM

COVINGTON WAY SE 1992

27450 JOSCELYNE, OLIVER J
27525 IDDINGS INC
27529 RAINIER WOOD RECYCLERS INC
27616 WALKER, HENRY L
27623 COZY WINTER CARPETS
DRLLEVICH CONSTRUCTION INC
FRONTIER ESCROW
RITEWAY GAS SERVICE
US TRANSMISSIONS INC
27635 PERIPHERAL VISIONS INC
27641 FLYNN TERRY L INSURANCE AGENCY
VAUGHAN J L INSURANCE
28020 BARKER, DEBORAH L
28022 WESTGRO LANDSCAPE SERVICES
28220 TENERELLI, ROCCO
28300 JOHNSON, TIMOTHY E
28401 BONNEVILLE POWER ADM

APPENDIX E
AERIAL PHOTOGRAPHS

Covington Logistics

28009 Covington Way SE

Kent, WA 98042

Inquiry Number: 5955715.8

January 31, 2020

The EDR Aerial Photo Decade Package



6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

EDR Aerial Photo Decade Package

01/31/20

Site Name:

Covington Logistics
28009 Covington Way SE
Kent, WA 98042
EDR Inquiry # 5955715.8

Client Name:

The Vertex Companies, Inc.
400 Libbey Parkway
Weymouth, MA 02189-0000
Contact: Mark Jirgal



Environmental Data Resources, Inc. (EDR) Aerial Photo Decade Package is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDR's professional researchers provide digitally reproduced historical aerial photographs, and when available, provide one photo per decade.

Search Results:

<u>Year</u>	<u>Scale</u>	<u>Details</u>	<u>Source</u>
2017	1"=500'	Flight Year: 2017	USDA/NAIP
2013	1"=500'	Flight Year: 2013	USDA/NAIP
2009	1"=500'	Flight Year: 2009	USDA/NAIP
2006	1"=500'	Flight Year: 2006	USDA/NAIP
1990	1"=500'	Acquisition Date: July 18, 1990	USGS/DOQQ
1985	1"=500'	Flight Date: June 25, 1985	NRWA
1980	1"=500'	Flight Date: July 27, 1980	USDA
1977	1"=500'	Flight Date: September 13, 1977	USGS
1968	1"=500'	Flight Date: September 02, 1968	USGS
1965	1"=500'	Flight Date: July 01, 1965	USGS
1957	1"=500'	Flight Date: May 28, 1957	USGS
1943	1"=500'	Flight Date: May 18, 1943	DIA

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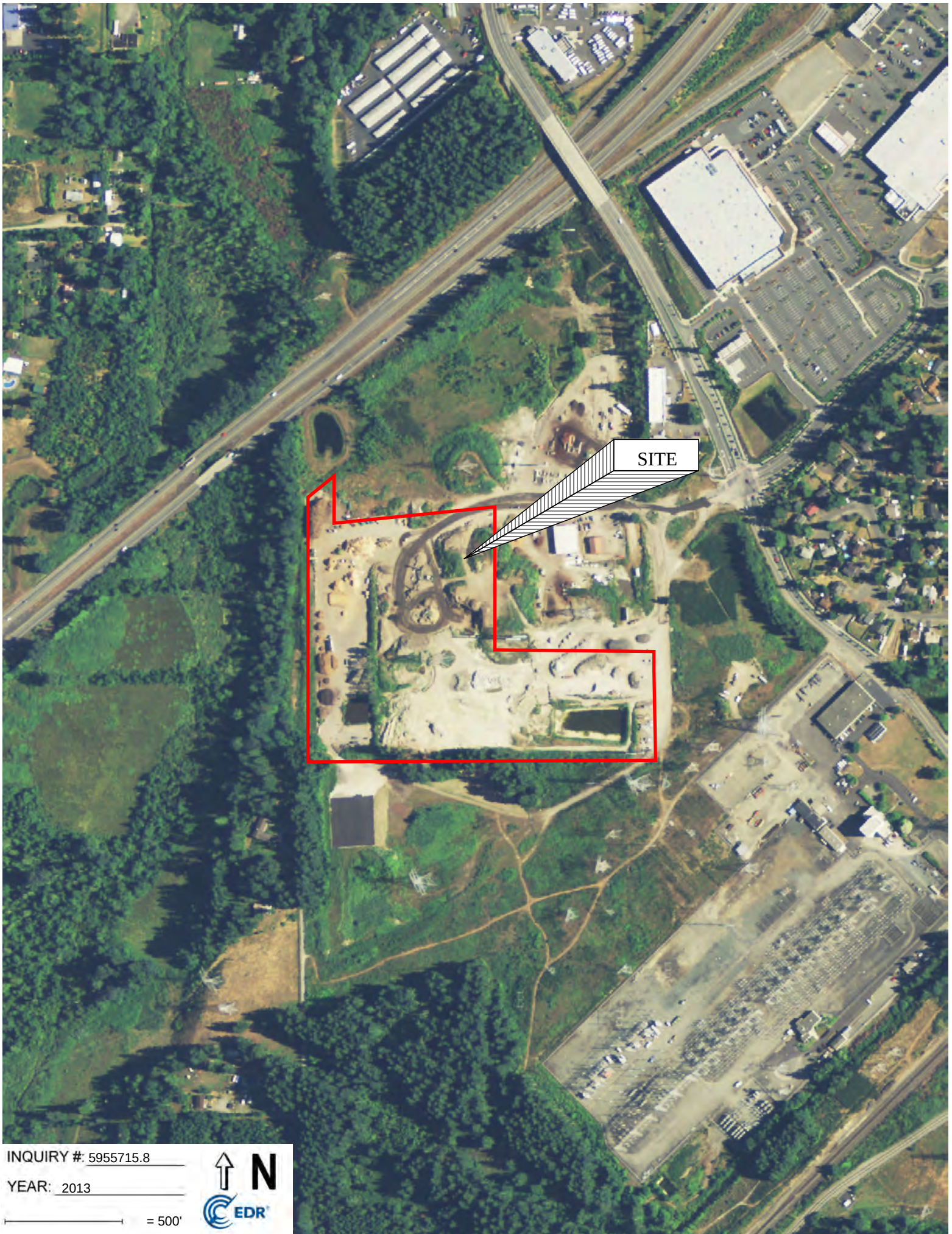


INQUIRY #: 5955715.8

YEAR: 2017

— = 500'



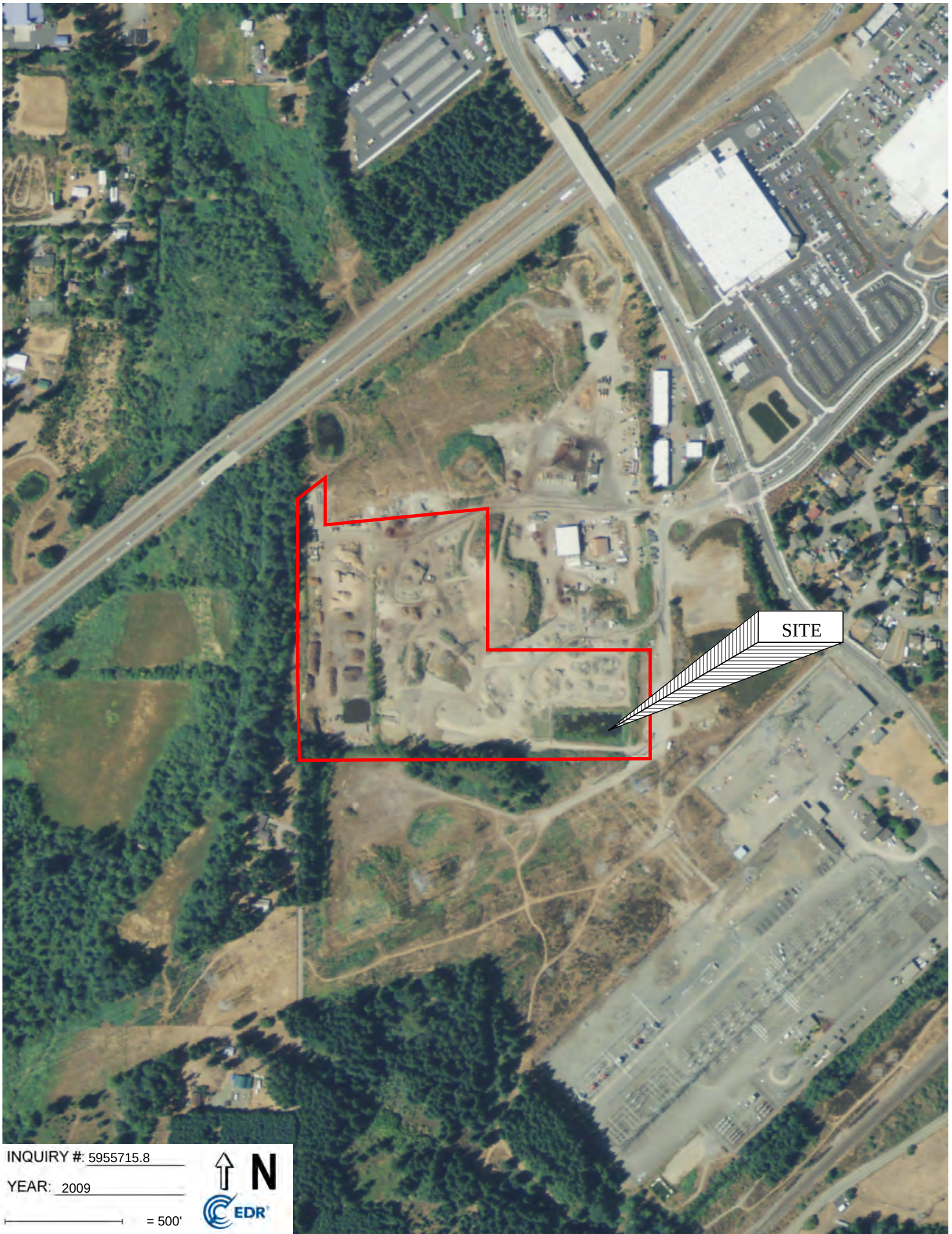


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YEAR: 2013

— = 500'





INQUIRY #: 5955715.8

YEAR: 2009

— = 500'



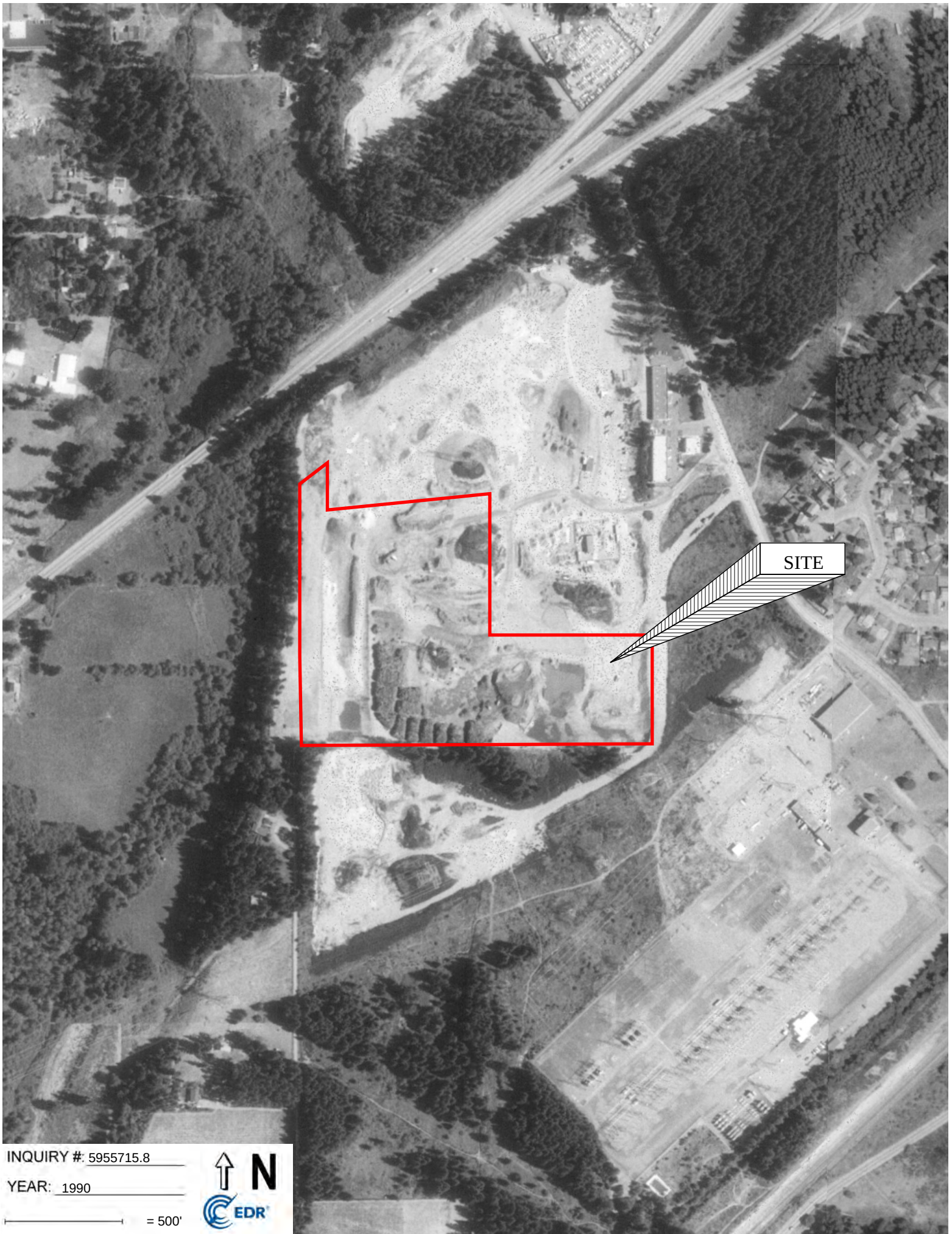


INQUIRY #: 5955715.8

YEAR: 2006

— = 500'





INQUIRY #: 5955715.8

YEAR: 1990

— = 500'





INQUIRY #: 5955715.8

YEAR: 1985

— = 500'





INQUIRY #: 5955715.8

YEAR: 1980

— = 500'





INQUIRY #: 5955715.8

YEAR: 1977

— = 500'



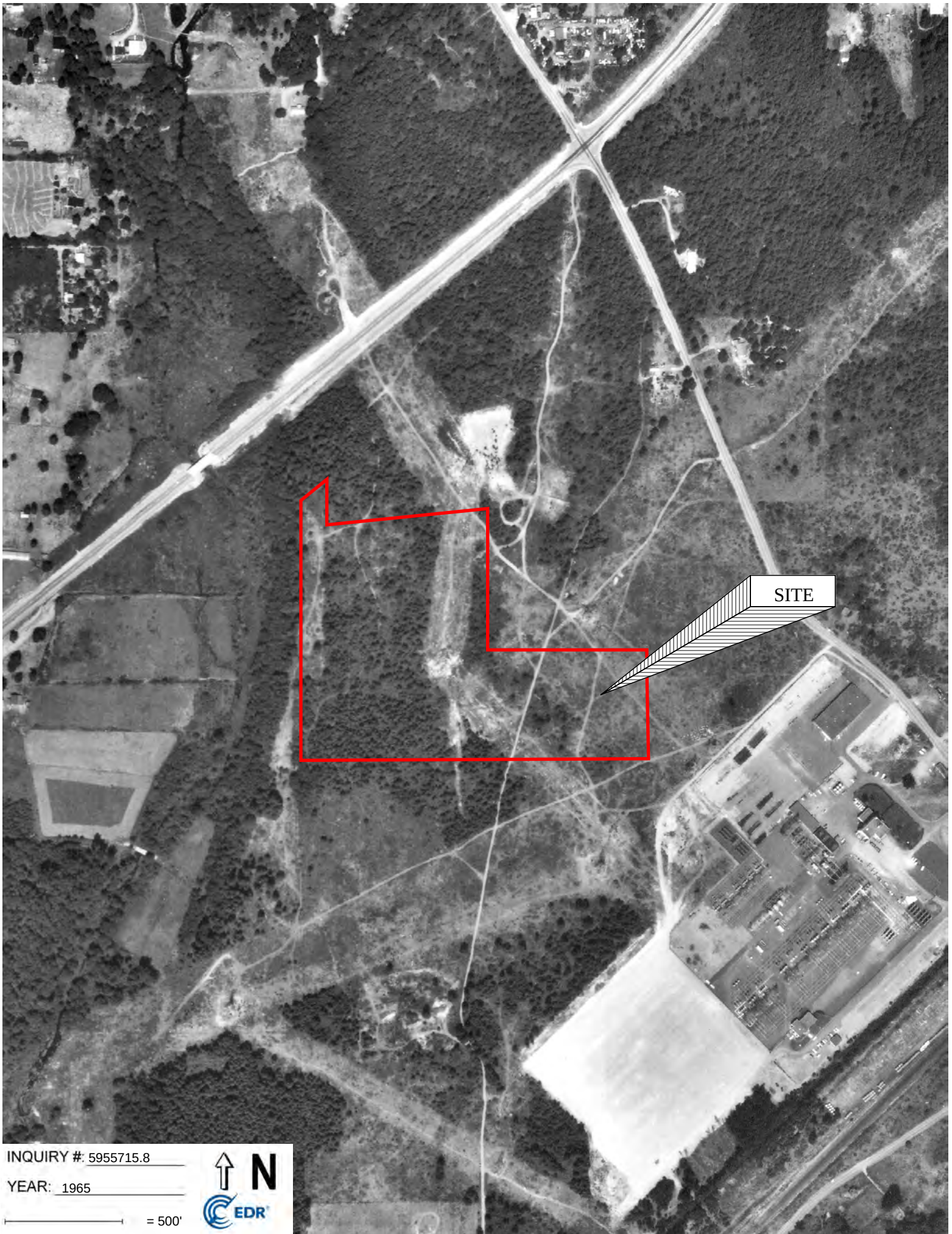


INQUIRY #: 5955715.8

YEAR: 1968

= 500'





INQUIRY #: 5955715.8

YEAR: 1965

— = 500'





LINE 1 AREA

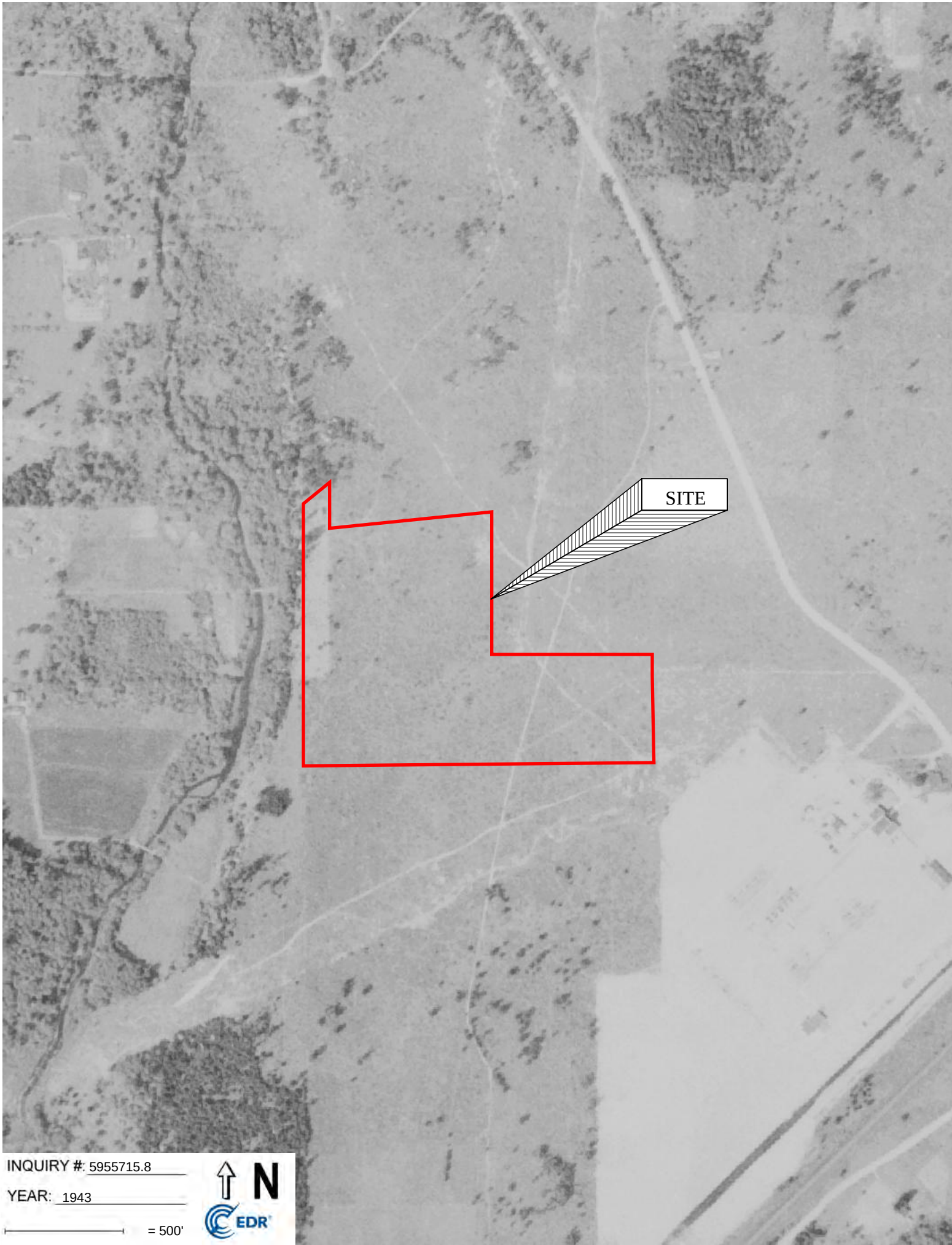
SITE

INQUIRY #: 5955715.8

YEAR: 1957

500'





SITE

INQUIRY #: 5955715.8

YEAR: 1943



= 500'

APPENDIX F
TOPOGRAPHIC MAPS



Covington Logistics
28009 Covington Way SE
Kent, WA 98042

Inquiry Number: 5955715.4
January 31, 2020

EDR Historical Topo Map Report

with QuadMatch™



6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

EDR Historical Topo Map Report

01/31/20

Site Name:

Covington Logistics
28009 Covington Way SE
Kent, WA 98042
EDR Inquiry # 5955715.4

Client Name:

The Vertex Companies, Inc.
400 Libbey Parkway
Weymouth, MA 02189-0000
Contact: Mark Jirgal



EDR Topographic Map Library has been searched by EDR and maps covering the target property location as provided by The Vertex Companies, Inc. were identified for the years listed below. EDR's Historical Topo Map Report is designed to assist professionals in evaluating potential liability on a target property resulting from past activities. EDR's Historical Topo Map Report includes a search of a collection of public and private color historical topographic maps, dating back to the late 1800s.

Search Results:**Coordinates:**

P.O.# 62070

Project: 62070

Latitude: 47.351013 47° 21' 4" North

Longitude: -122.126175 -122° 7' 34" West

UTM Zone: Zone 10 North

UTM X Meters: 565996.51

UTM Y Meters: 5244542.28

Elevation: 393.71' above sea level

Maps Provided:

2014
1994
1983
1973
1968
1949
1900
1897

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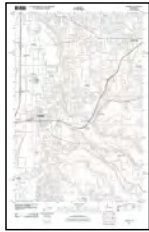
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Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

2014 Source Sheets



Auburn
2014
7.5-minute, 24000



Black Diamond
2014
7.5-minute, 24000

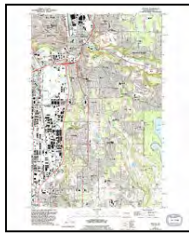


Maple Valley
2014
7.5-minute, 24000

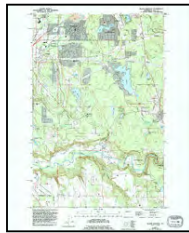


Renton
2014
7.5-minute, 24000

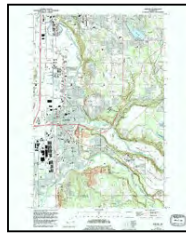
1994 Source Sheets



Renton
1994
7.5-minute, 24000
Aerial Photo Revised 1990



Black Diamond
1994
7.5-minute, 24000
Aerial Photo Revised 1990

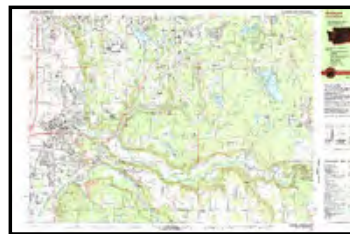


Auburn
1994
7.5-minute, 24000
Aerial Photo Revised 1990

1983 Source Sheets



Renton
1983
7.5-minute, 25000
Aerial Photo Revised 1977

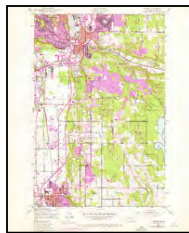


Auburn
1983
7.5-minute, 25000
Aerial Photo Revised 1977

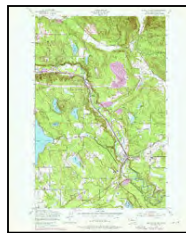
1973 Source Sheets



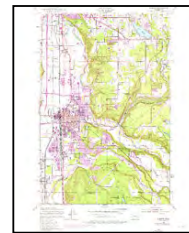
Black Diamond
1973
7.5-minute, 24000
Aerial Photo Revised 1973



Renton
1973
7.5-minute, 24000
Aerial Photo Revised 1973



Maple Valley
1973
7.5-minute, 24000
Aerial Photo Revised 1973



Auburn
1973
7.5-minute, 24000
Aerial Photo Revised 1973

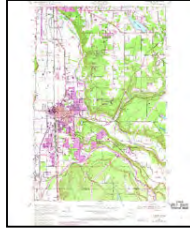
Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

1968 Source Sheets



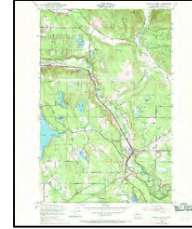
Renton
1968
7.5-minute, 24000
Aerial Photo Revised 1968



Auburn
1968
7.5-minute, 24000
Aerial Photo Revised 1968

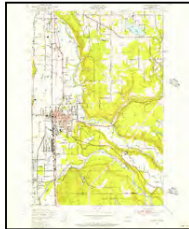


Black Diamond
1968
7.5-minute, 24000
Aerial Photo Revised 1968



Maple Valley
1968
7.5-minute, 24000
Aerial Photo Revised 1968

1949 Source Sheets



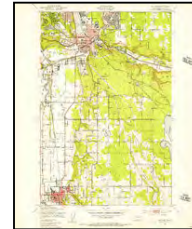
Auburn
1949
7.5-minute, 24000
Aerial Photo Revised 1943



Black Diamond
1949
7.5-minute, 24000
Aerial Photo Revised 1943



Maple Valley
1949
7.5-minute, 24000
Aerial Photo Revised 1943



Renton
1949
7.5-minute, 24000
Aerial Photo Revised 1943

1900 Source Sheets

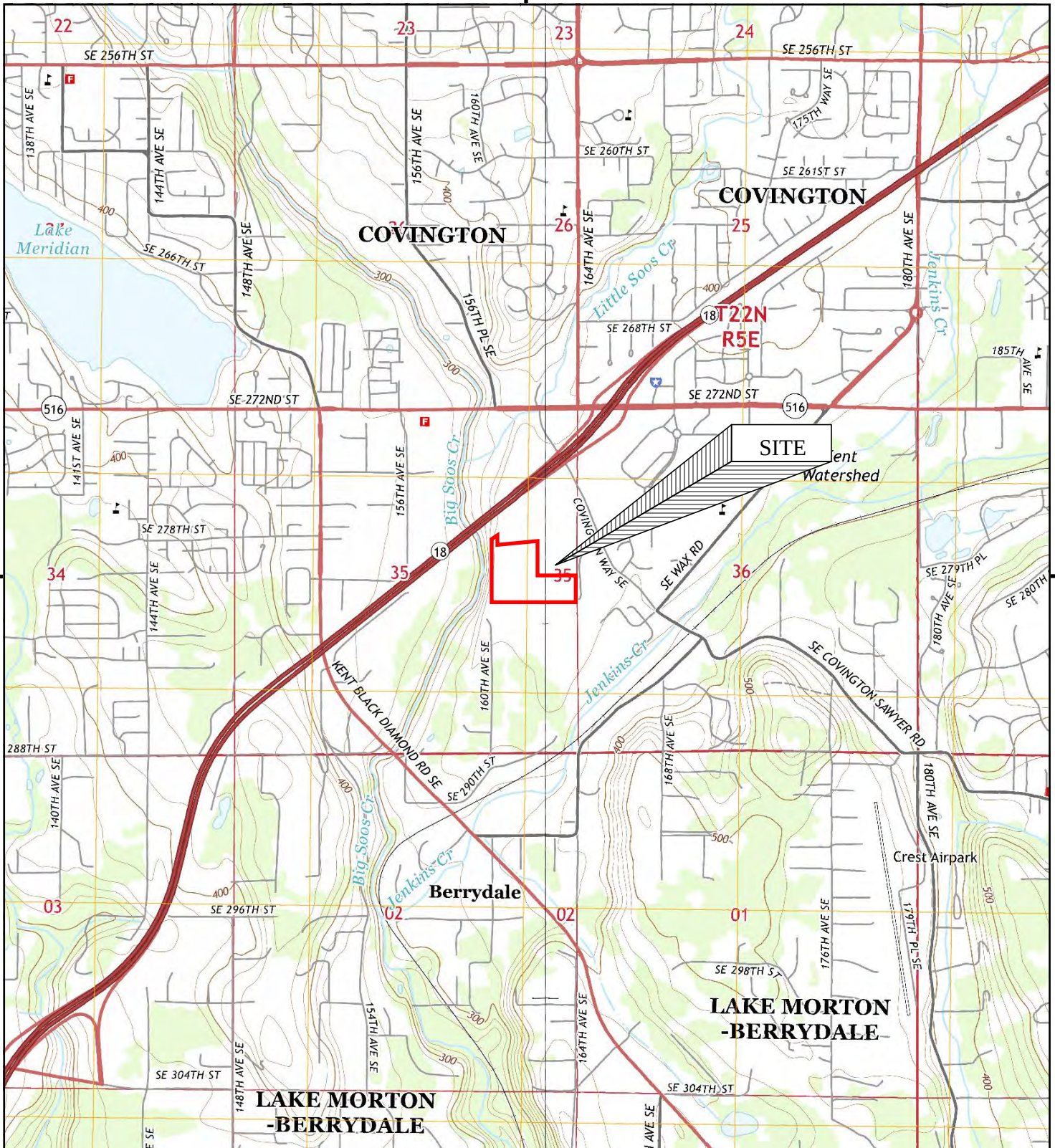


Tacoma
1900
30-minute, 125000

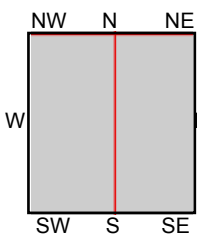
1897 Source Sheets



Tacoma
1897
30-minute, 125000



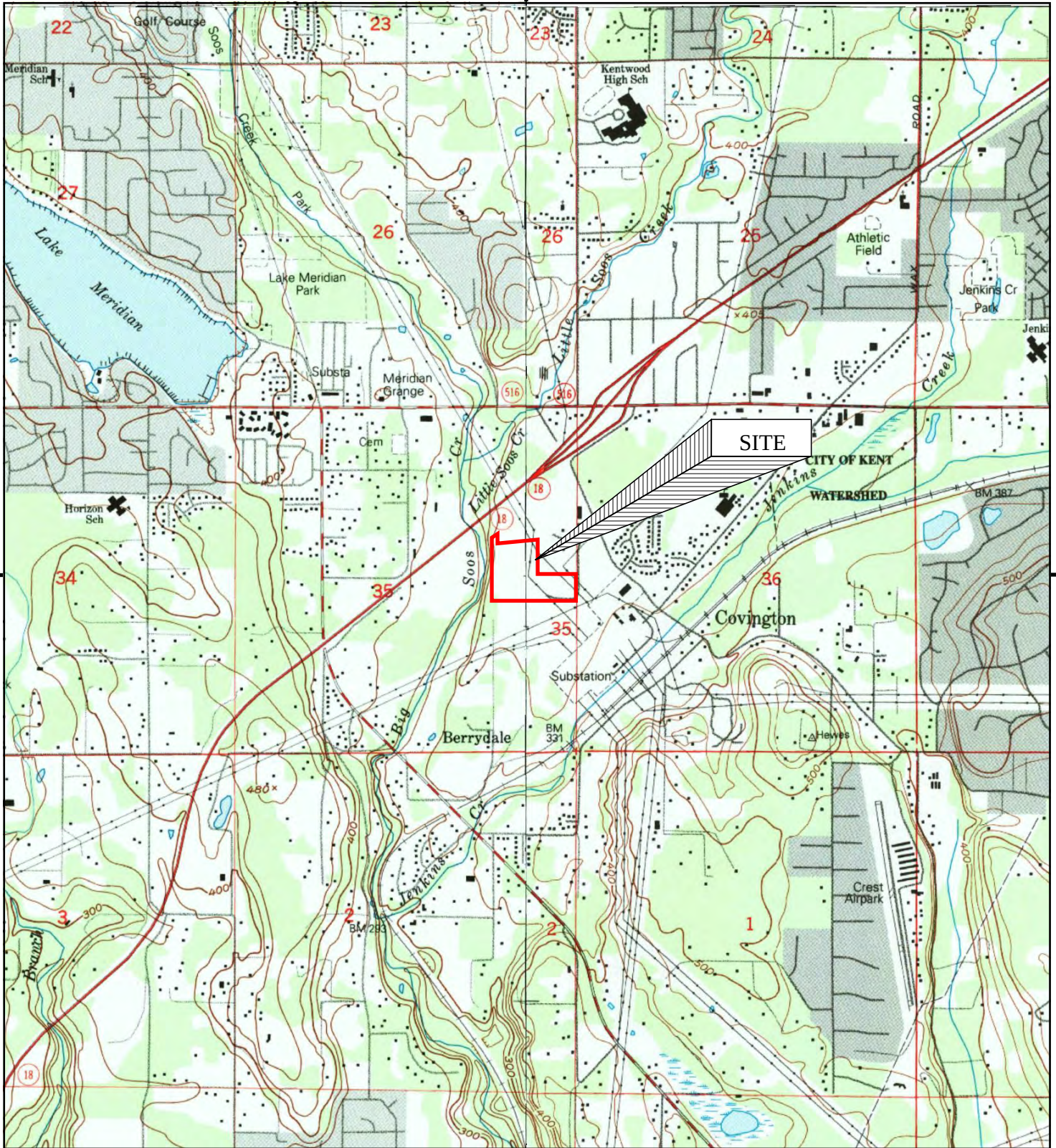
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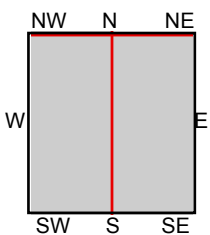
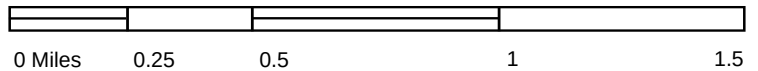
TP, Auburn, 2014, 7.5-minute
NE, Maple Valley, 2014, 7.5-minute
SE, Black Diamond, 2014, 7.5-minute
NW, Renton, 2014, 7.5-minute

SITE NAME: Covington Logistics
ADDRESS: 28009 Covington Way SE
Kent, WA 98042
CLIENT: The Vertex Companies, Inc.





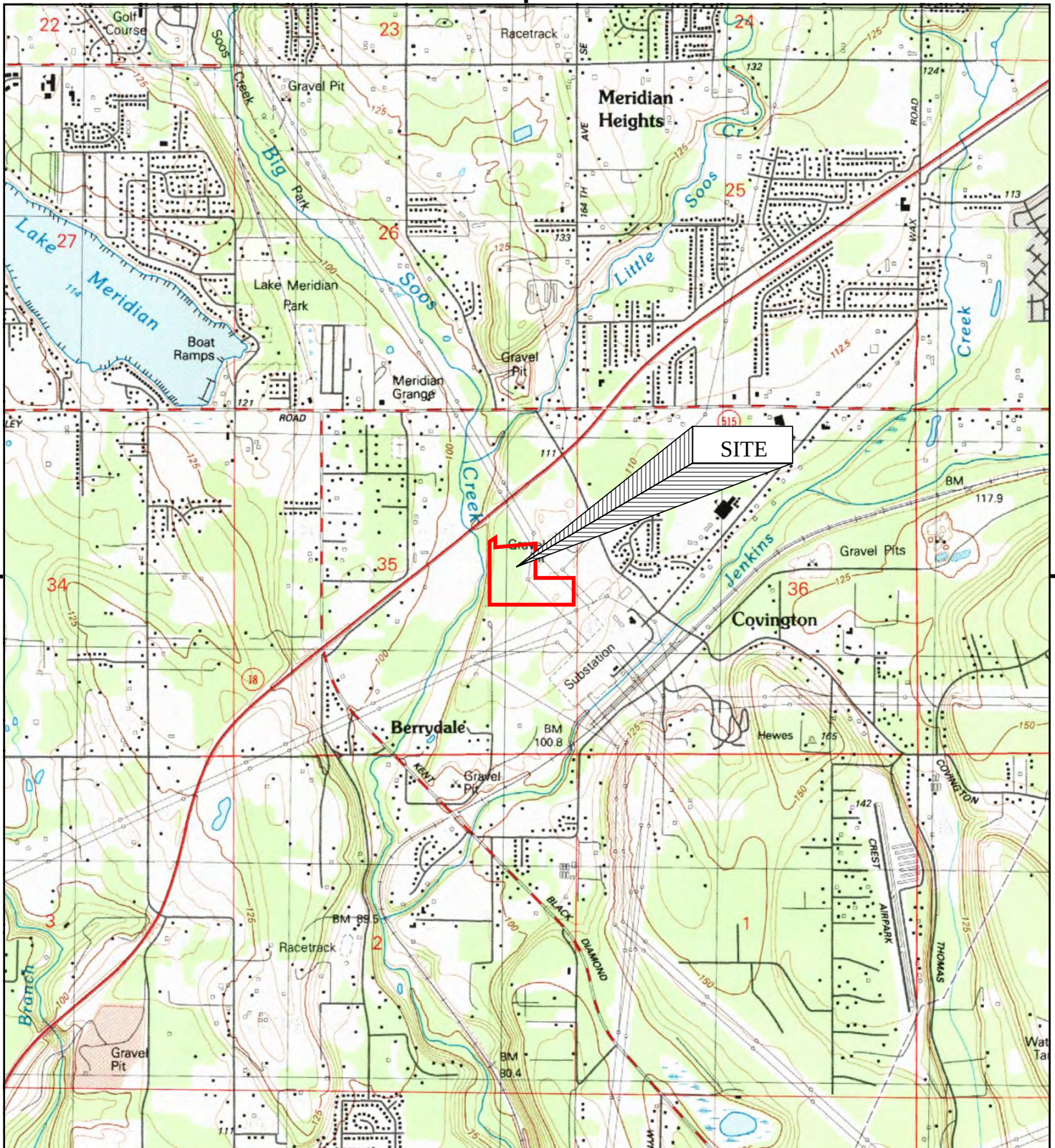
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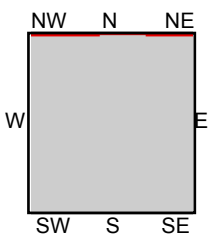
TP, Auburn, 1994, 7.5-minute
SE, Black Diamond, 1994, 7.5-minute
NW, Renton, 1994, 7.5-minute

SITE NAME: Covington Logistics
ADDRESS: 28009 Covington Way SE
Kent, WA 98042
CLIENT: The Vertex Companies, Inc.





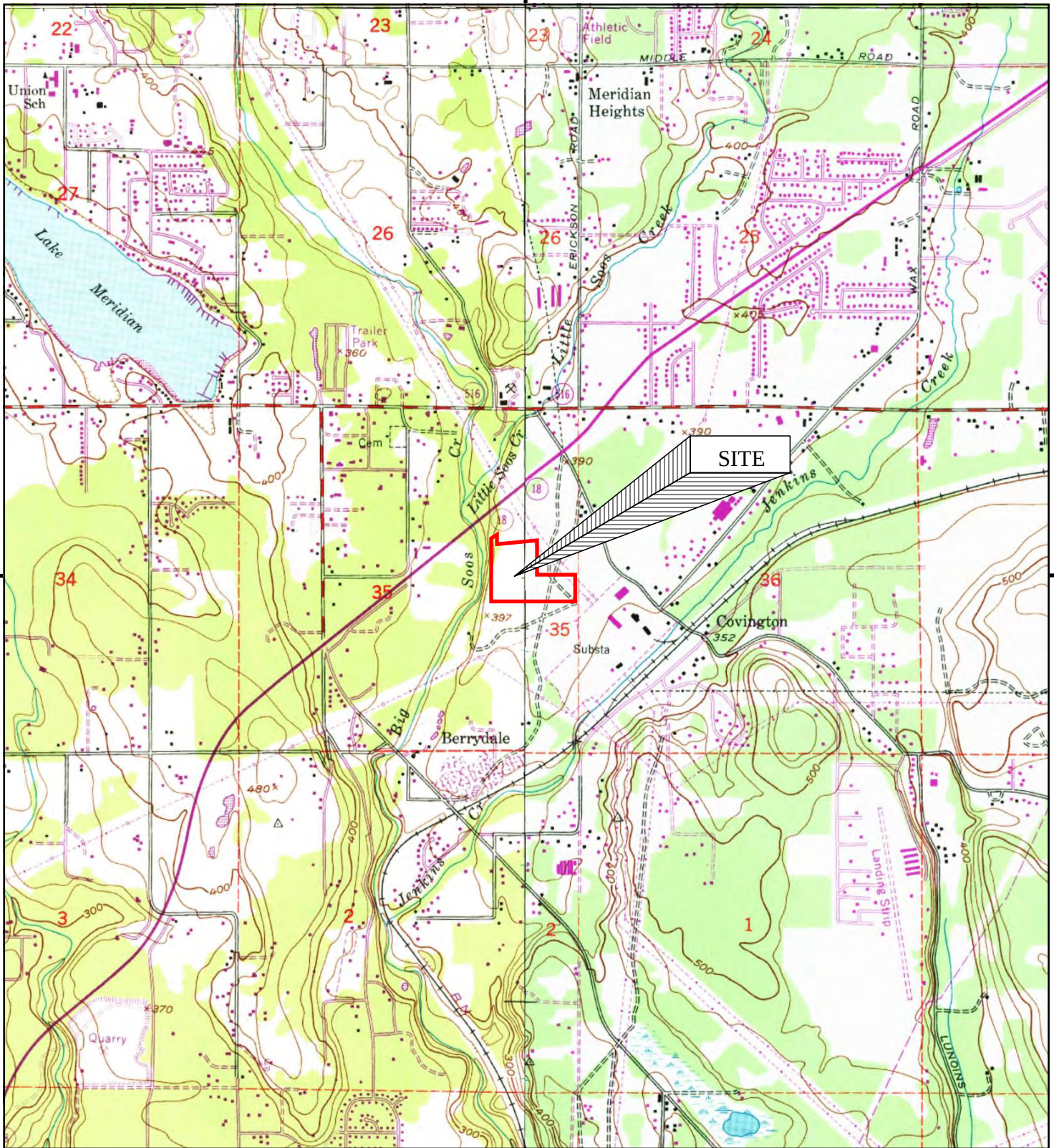
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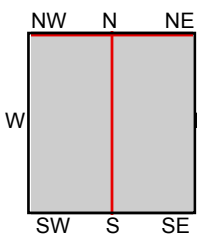
TP, Auburn, 1983, 7.5-minute
N, Renton, 1983, 7.5-minute

SITE NAME: Covington Logistics
ADDRESS: 28009 Covington Way SE
Kent, WA 98042
CLIENT: The Vertex Companies, Inc.





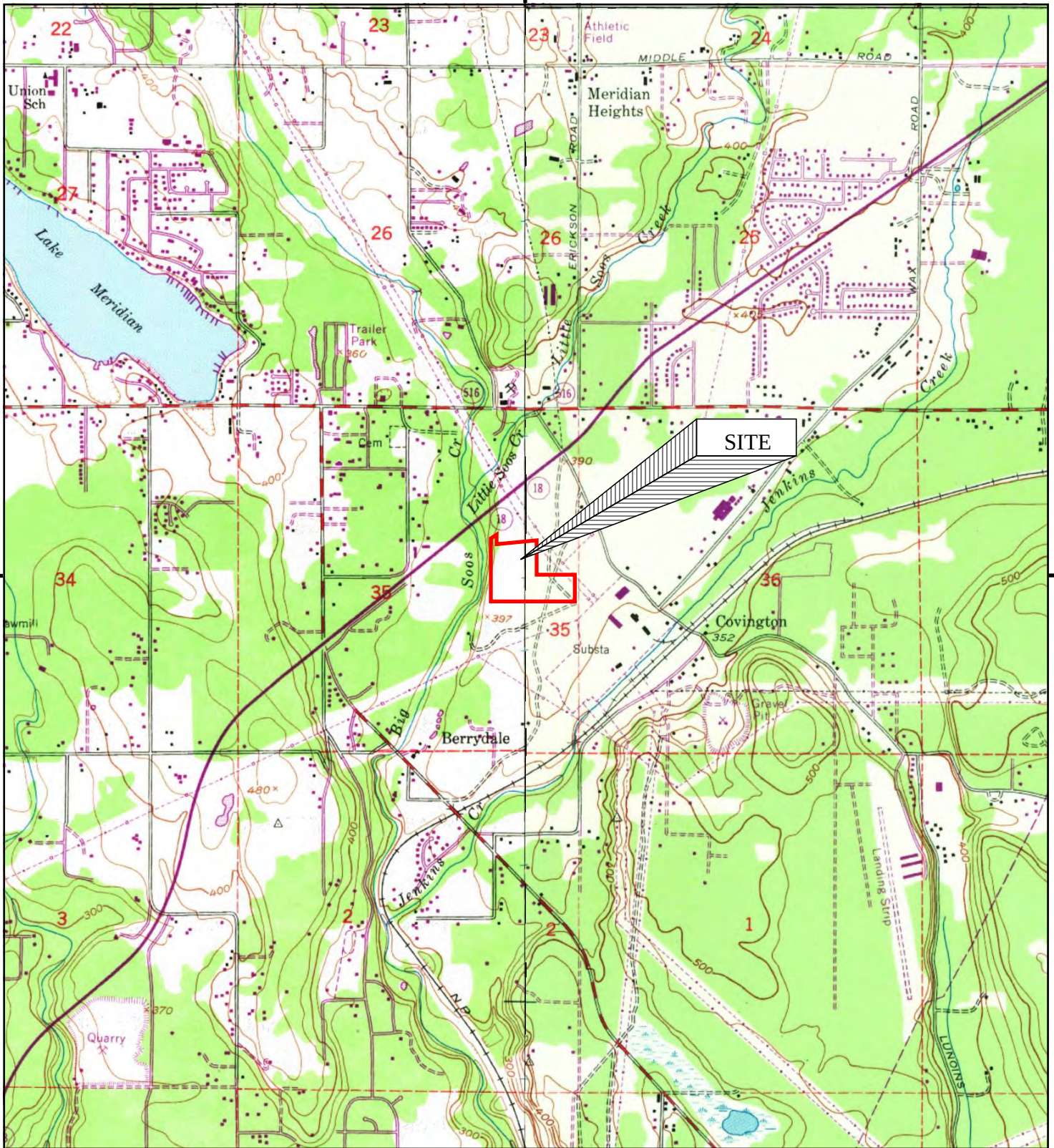
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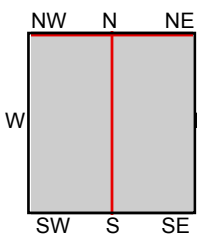
TP, Auburn, 1973, 7.5-minute
NE, Maple Valley, 1973, 7.5-minute
SE, Black Diamond, 1973, 7.5-minute
NW, Renton, 1973, 7.5-minute

SITE NAME: Covington Logistics
ADDRESS: 28009 Covington Way SE
Kent, WA 98042
CLIENT: The Vertex Companies, Inc.





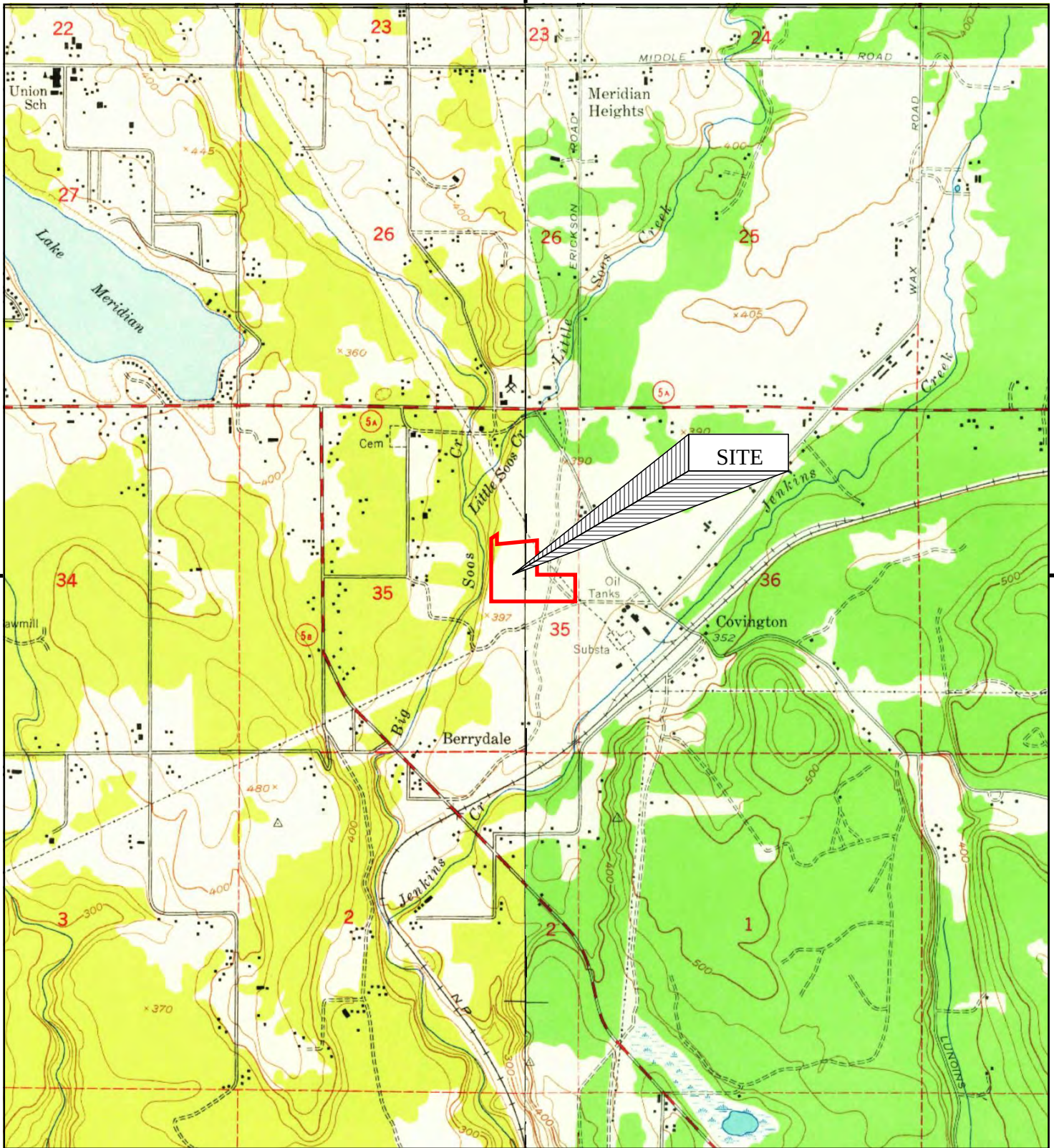
This report includes information from the following map sheet(s).



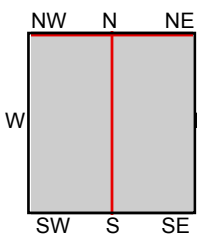
TP, Auburn, 1968, 7.5-minute
NE, Maple Valley, 1968, 7.5-minute
SE, Black Diamond, 1968, 7.5-minute
NW, Renton, 1968, 7.5-minute

SITE NAME: Covington Logistics
ADDRESS: 28009 Covington Way SE
Kent, WA 98042
CLIENT: The Vertex Companies, Inc.





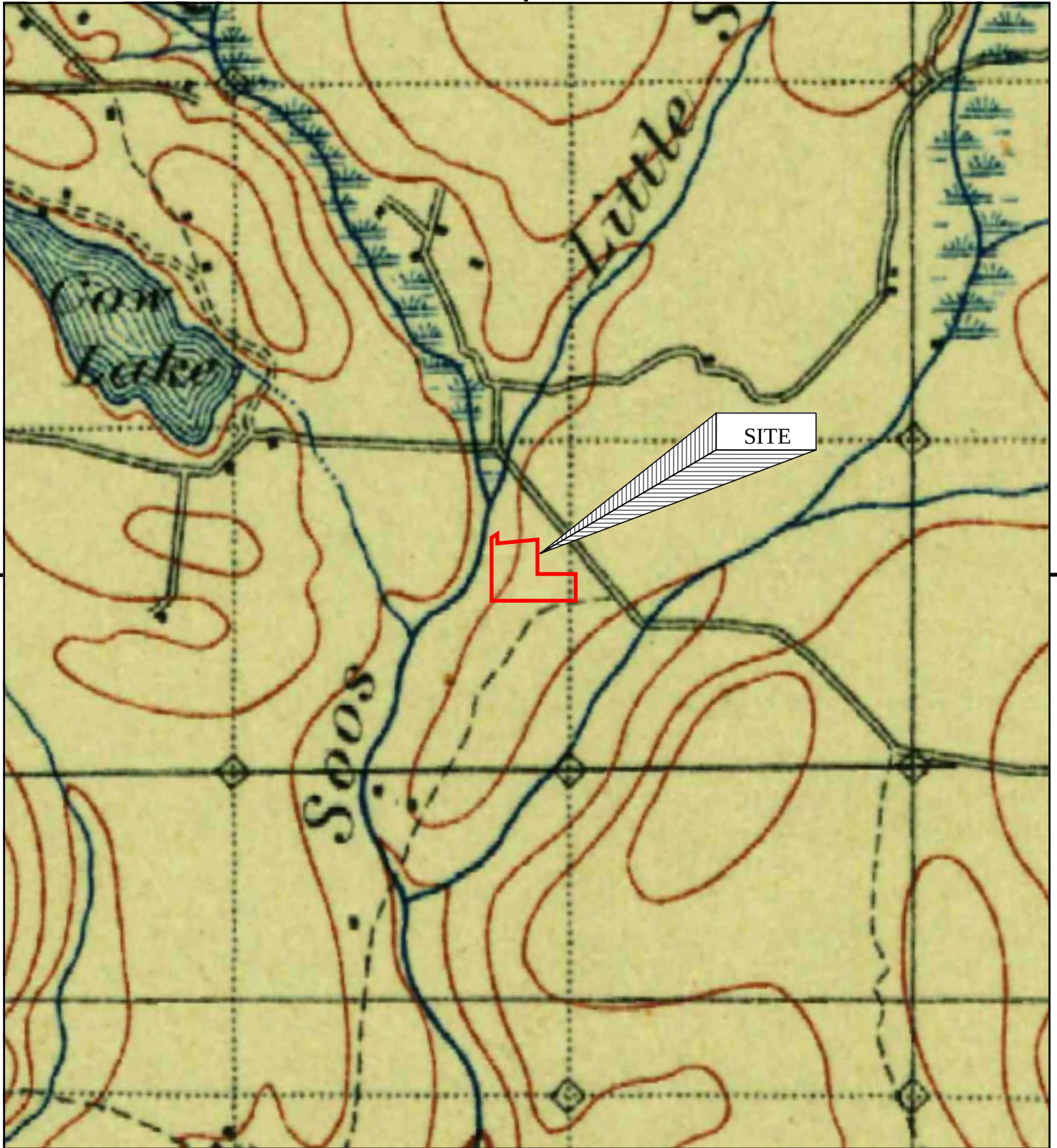
This report includes information from the following map sheet(s).



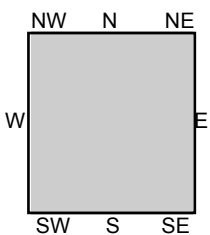
TP, Auburn, 1949, 7.5-minute
NE, Maple Valley, 1949, 7.5-minute
SE, Black Diamond, 1949, 7.5-minute
NW, Renton, 1949, 7.5-minute

SITE NAME: Covington Logistics
ADDRESS: 28009 Covington Way SE
Kent, WA 98042
CLIENT: The Vertex Companies, Inc.





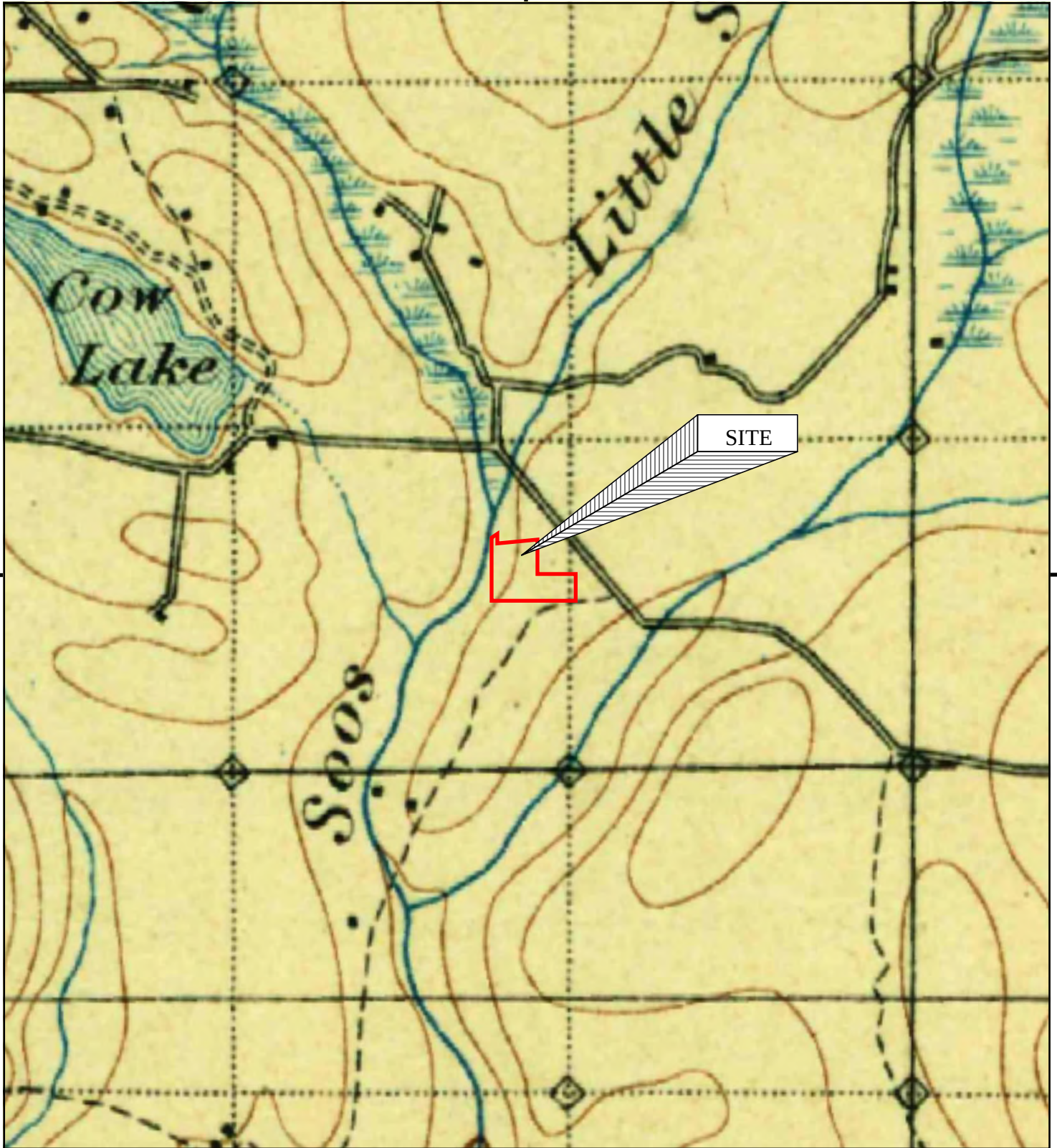
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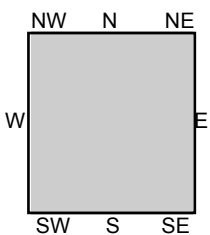
TP, Tacoma, 1900, 30-minute

SITE NAME: Covington Logistics
 ADDRESS: 28009 Covington Way SE
 Kent, WA 98042
 CLIENT: The Vertex Companies, Inc.





This report includes information from the following map sheet(s).



TP, Tacoma, 1897, 30-minute

SITE NAME: Covington Logistics
 ADDRESS: 28009 Covington Way SE
 Kent, WA 98042
 CLIENT: The Vertex Companies, Inc.



APPENDIX G
SANBORN FIRE INSURANCE MAPS



Covington Logistics
28009 Covington Way SE
Kent, WA 98042

Inquiry Number: 5955715.3
January 31, 2020

Certified Sanborn® Map Report



6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

Certified Sanborn® Map Report

01/31/20

Site Name:

Covington Logistics
28009 Covington Way SE
Kent, WA 98042
EDR Inquiry # 5955715.3

Client Name:

The Vertex Companies, Inc.
400 Libbey Parkway
Weymouth, MA 02189-0000
Contact: Mark Jirgal



The Sanborn Library has been searched by EDR and maps covering the target property location as provided by The Vertex Companies, Inc. were identified for the years listed below. The Sanborn Library is the largest, most complete collection of fire insurance maps. The collection includes maps from Sanborn, Bromley, Perris & Browne, Hopkins, Barlow, and others. Only Environmental Data Resources Inc. (EDR) is authorized to grant rights for commercial reproduction of maps by the Sanborn Library LLC, the copyright holder for the collection. Results can be authenticated by visiting www.edrnet.com/sanborn.

The Sanborn Library is continually enhanced with newly identified map archives. This report accesses all maps in the collection as of the day this report was generated.

Certified Sanborn Results:

Certification # 3F22-46CC-A4F6

PO # 62070

Project 62070

UNMAPED PROPERTY

This report certifies that the complete holdings of the Sanborn Library, LLC collection have been searched based on client supplied target property information, and fire insurance maps covering the target property were not found.



Sanborn® Library search results

Certification #: 3F22-46CC-A4F6

The Sanborn Library includes more than 1.2 million fire insurance maps from Sanborn, Bromley, Perris & Browne, Hopkins, Barlow and others which track historical property usage in approximately 12,000 American cities and towns. Collections searched:

- ☒ Library of Congress
- ☒ University Publications of America
- ☒ EDR Private Collection

The Sanborn Library LLC Since 1866™

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APPENDIX H
REGULATORY DATABASE REPORT

28009 Covington Way SE
28009 Covington Way SE
Kent, WA 98042

Inquiry Number: 7354694.2s
June 05, 2023

The EDR Radius Map™ Report with GeoCheck®



6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

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Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

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EXECUTIVE SUMMARY

A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E1527-21), the ASTM Standard Practice for Environmental Site Assessments for Forestland or Rural Property (E 2247-16), the ASTM Standard Practice for Limited Environmental Due Diligence: Transaction Screen Process (E 1528-22) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

TARGET PROPERTY INFORMATION

ADDRESS

28009 COVINGTON WAY SE
KENT, WA 98042

COORDINATES

Latitude (North): 47.3510130 - 47° 21' 3.64"
Longitude (West): 122.1261750 - 122° 7' 34.23"
Universal Transverse Mercator: Zone 10
UTM X (Meters): 565998.6
UTM Y (Meters): 5244323.5
Elevation: 394 ft. above sea level

USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property Map: 14742632 AUBURN, WA
Version Date: 2020

Southeast Map: 14742636 BLACK DIAMOND, WA
Version Date: 2020

AERIAL PHOTOGRAPHY IN THIS REPORT

Portions of Photo from: 20150825
Source: USDA

MAPPED SITES SUMMARY

Target Property Address:
28009 COVINGTON WAY SE
KENT, WA 98042

Click on Map ID to see full detail.

MAP ID	SITE NAME	ADDRESS	DATABASE ACRONYMS	RELATIVE ELEVATION	DIST (ft. & mi.) DIRECTION
1	GIRARD RESOURCES AND	28009 COVINGTON WAY	SPILLS		TP
A2	BPA COVINGTON STATIO	28401 COVINGTON WAY	CSCSL, ICR, ALLSITES, SPILLS, ASBESTOS, MANIFEST	Lower	584, 0.111, ESE
A3	USDOE BPA COVINGTON	28401 COVINGTON WY S	SEMS, RCRA-VSQG	Lower	584, 0.111, ESE
A4	BPA COVINGTON SUBSTA	28401 COVINGTON WAY	MANIFEST	Lower	584, 0.111, ESE
A5	BPA-BAKE CONVINGTON	28401 COVINGTON WAY	FINDS, ECHO, DOCKET HWC, MANIFEST	Lower	584, 0.111, ESE
A6	COVINGTON SUBSTATION	28401 COVINGTON WAY	LUST, UST	Lower	584, 0.111, ESE
7	WSDOT SR 18 SE 304TH		ALLSITES	Lower	792, 0.150, NW
8	US TRANSMISSIONS INC	27623 COVINGTON WAY	ALLSITES, RCRA NonGen / NLR, FINDS, ECHO	Lower	865, 0.164, NE
B9	RAINIER WOOD RECYCLE	27529 COVINGTON WAY	SWF/LF, SWRCY, ALLSITES	Lower	1024, 0.194, NNE
B10	IDDINGS INC	27525 COVINGTON WAY	UST	Lower	1030, 0.195, NNE
B11	GIRARD RESOURCES & R	27525 COVINGTON WAY	VCP, ALLSITES, CSCSL NFA, NPDES	Lower	1030, 0.195, NNE
12	STATION BY VINTAGE		ALLSITES, NPDES	Lower	1234, 0.234, East
13	COSTCO GASOLINE 1029	27520 COVINGTON WAY	ALLSITES, SPILLS, Financial Assurance, MANIFEST	Lower	1360, 0.258, NE
14	HAWKESBURY PLAT	NWC OF SE 280TH ST &	ALLSITES	Lower	1502, 0.284, WNW
C15	LIFT STATION NO 46 C	156TH PLACE SE WAX R	ALLSITES	Lower	1581, 0.299, North
C16	COVINGTON CROSSING	27339 COVINGTON WAY	ALLSITES	Lower	1675, 0.317, North
17	VALLEY MEDICAL CENTE	168TH PL SE & SE 276	ALLSITES	Lower	1783, 0.338, ENE
D18	COVROX	27230 162ND AVE SE	HSL, CSCSL, VCP, ALLSITES, FINDS	Lower	1798, 0.341, North
19	CIP 1030 1082 & 1084	SE 272ND SR516 AT 16	ALLSITES	Lower	1844, 0.349, NE
D20	COVINGTON WAY SR516	COVINGTON WAY SR516	ALLSITES	Lower	1979, 0.375, North
E21	CIRCLE K STORE 5491	16405 SE 272ND	VCP	Lower	1993, 0.377, NNE
E22	MY GOODS MARKET #549	16405 SE 272ND ST	LUST, UST	Lower	1993, 0.377, NNE
E23	BP #01964	16405 SE 272ND	ICR	Lower	1993, 0.377, NNE
E24	KAYO OIL 2705491	16405 SE 272ND	ALLSITES, CSCSL NFA, RCRA NonGen / NLR, MANIFEST	Lower	1993, 0.377, NNE
25	COVINGTON ASSISTED L	17006 SE WAX RD	ALLSITES	Lower	2003, 0.379, East
26	RAINIER WOOD RECYCLE	28411 COVINGTON WAY	ALLSITES	Lower	2136, 0.405, ESE
27	CITY OF KENT	15635 SE 272ND ST	UST, ALLSITES, SPILLS, Financial Assurance	Lower	2140, 0.405, NNW
28	WSDOT SR 18 SE 304TH		ALLSITES	Lower	2251, 0.426, NNW
29	KING CNTY DOT CALHOU	27110 160TH AVE SE	CSCSL, ALLSITES, SPILLS	Lower	2283, 0.432, North
30	CUBES SELF STORAGE	27115 164TH AVE SE	ALLSITES, UIC	Lower	2305, 0.437, NNE
31	KENT METH LAB	15242 SE 280TH ST	ALLSITES, RCRA NonGen / NLR, FINDS, ECHO	Lower	2429, 0.460, West
32	COVINGTON PRINT479 L	PACIFIC DIVISION	UST, ALLSITES	Higher	2638, 0.500, East
33	ARCO 5568	17450 SE 272ND ST	CSCSL, LUST, UST, ALLSITES, RCRA NonGen / NLR,...	Lower	4696, 0.889, ENE
34	TOSCO #1525	17624 272ND	CSCSL, ICR, ALLSITES, SPILLS	Lower	4875, 0.923, ENE

EXECUTIVE SUMMARY

TARGET PROPERTY SEARCH RESULTS

The target property was identified in the following records. For more information on this property see page 8 of the attached EDR Radius Map report:

Site	Database(s)	EPA ID
GIRARD RESOURCES AND 28009 COVINGTON WAY COVINGTON, WA 98042	SPILLS Database: SPILLS ERTS, Date of Government Version: 12/05/2022	N/A

DATABASES WITH NO MAPPED SITES

No mapped sites were found in EDR's search of available ("reasonably ascertainable ") government records either on the target property or within the search radius around the target property for the following databases:

STANDARD ENVIRONMENTAL RECORDS

Lists of Federal NPL (Superfund) sites

NPL..... National Priority List
Proposed NPL..... Proposed National Priority List Sites
NPL LIENS..... Federal Superfund Liens

Lists of Federal Delisted NPL sites

Delisted NPL..... National Priority List Deletions

Lists of Federal sites subject to CERCLA removals and CERCLA orders

FEDERAL FACILITY..... Federal Facility Site Information listing

Lists of Federal CERCLA sites with NFRAP

SEMS-ARCHIVE..... Superfund Enterprise Management System Archive

Lists of Federal RCRA facilities undergoing Corrective Action

CORRACTS..... Corrective Action Report

Lists of Federal RCRA TSD facilities

RCRA-TSDF..... RCRA - Treatment, Storage and Disposal

Lists of Federal RCRA generators

RCRA-LQG..... RCRA - Large Quantity Generators
RCRA-SQG..... RCRA - Small Quantity Generators

EXECUTIVE SUMMARY

Federal institutional controls / engineering controls registries

LUCIS..... Land Use Control Information System
US ENG CONTROLS..... Engineering Controls Sites List
US INST CONTROLS..... Institutional Controls Sites List

Federal ERNS list

ERNS..... Emergency Response Notification System

Lists of state and tribal leaking storage tanks

INDIAN LUST..... Leaking Underground Storage Tanks on Indian Land

Lists of state and tribal registered storage tanks

FEMA UST..... Underground Storage Tank Listing
AST..... Aboveground Storage Tank Locations
INDIAN UST..... Underground Storage Tanks on Indian Land

State and tribal institutional control / engineering control registries

INST CONTROL..... Institutional Control Site List

Lists of state and tribal voluntary cleanup sites

INDIAN VCP..... Voluntary Cleanup Priority Listing
PTAP..... PTAP Site Listing

Lists of state and tribal brownfield sites

BROWNFIELDS..... Brownfields Sites Listing

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS..... A Listing of Brownfields Sites

Local Lists of Landfill / Solid Waste Disposal Sites

SWTIRE..... Solid Waste Tire Facilities
INDIAN ODI..... Report on the Status of Open Dumps on Indian Lands
ODI..... Open Dump Inventory
DEBRIS REGION 9..... Torres Martinez Reservation Illegal Dump Site Locations
IHS OPEN DUMPS..... Open Dumps on Indian Land

Local Lists of Hazardous waste / Contaminated Sites

US HIST CDL..... Delisted National Clandestine Laboratory Register
CDL..... Clandestine Drug Lab Contaminated Site List
HIST CDL..... List of Sites Contaminated by Clandestine Drug Labs
US CDL..... National Clandestine Laboratory Register

EXECUTIVE SUMMARY

Local Land Records

LIENS 2..... CERCLA Lien Information

Records of Emergency Release Reports

HMIRS..... Hazardous Materials Information Reporting System
SPILLS 90..... SPILLS 90 data from FirstSearch

Other Ascertainable Records

FUDS..... Formerly Used Defense Sites
DOD..... Department of Defense Sites
SCRD DRYCLEANERS..... State Coalition for Remediation of Drycleaners Listing
US FIN ASSUR..... Financial Assurance Information
EPA WATCH LIST..... EPA WATCH LIST
2020 COR ACTION..... 2020 Corrective Action Program List
TSCA..... Toxic Substances Control Act
TRIS..... Toxic Chemical Release Inventory System
SSTS..... Section 7 Tracking Systems
ROD..... Records Of Decision
RMP..... Risk Management Plans
RAATS..... RCRA Administrative Action Tracking System
PRP..... Potentially Responsible Parties
PADS..... PCB Activity Database System
ICIS..... Integrated Compliance Information System
FTTS..... FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
MLTS..... Material Licensing Tracking System
COAL ASH DOE..... Steam-Electric Plant Operation Data
COAL ASH EPA..... Coal Combustion Residues Surface Impoundments List
PCB TRANSFORMER..... PCB Transformer Registration Database
RADINFO..... Radiation Information Database
HIST FTTS..... FIFRA/TSCA Tracking System Administrative Case Listing
DOT OPS..... Incident and Accident Data
CONSENT..... Superfund (CERCLA) Consent Decrees
INDIAN RESERV..... Indian Reservations
FUSRAP..... Formerly Utilized Sites Remedial Action Program
UMTRA..... Uranium Mill Tailings Sites
LEAD SMELTERS..... Lead Smelter Sites
US AIRS..... Aerometric Information Retrieval System Facility Subsystem
US MINES..... Mines Master Index File
ABANDONED MINES..... Abandoned Mines
FINDS..... Facility Index System/Facility Registry System
DOCKET HWC..... Hazardous Waste Compliance Docket Listing
UXO..... Unexploded Ordnance Sites
ECHO..... Enforcement & Compliance History Information
FUELS PROGRAM..... EPA Fuels Program Registered Listing
PFAS NPL..... Superfund Sites with PFAS Detections Information
PFAS FEDERAL SITES..... Federal Sites PFAS Information
PFAS TSCA..... PFAS Manufacture and Imports Information
PFAS RCRA MANIFEST..... PFAS Transfers Identified In the RCRA Database Listing
PFAS ATSDR..... PFAS Contamination Site Location Listing
PFAS WQP..... Ambient Environmental Sampling for PFAS

EXECUTIVE SUMMARY

PFAS NPDES.....	Clean Water Act Discharge Monitoring Information
PFAS ECHO.....	Facilities in Industries that May Be Handling PFAS Listing
PFAS ECHO FIRE TRAINING.....	Facilities in Industries that May Be Handling PFAS Listing
PFAS PART 139 AIRPORT.....	All Certified Part 139 Airports PFAS Information Listing
AQUEOUS FOAM NRC.....	Aqueous Foam Related Incidents Listing
PFAS.....	PFAS Contamination Site Location Listing
AQUEOUS FOAM.....	Firefighting Foam Incidents
AIRS.....	Washington Emissions Data System
ASBESTOS.....	ASBESTOS
COAL ASH.....	Coal Ash Disposal Site Listing
DRYCLEANERS.....	Drycleaner List
Financial Assurance.....	Financial Assurance Information Listing
Inactive Drycleaners.....	Inactive Drycleaners
NPDES.....	Water Quality Permit System Data
UIC.....	Underground Injection Wells Listing
PFAS TRIS.....	List of PFAS Added to the TRI
MINES MRDS.....	Mineral Resources Data System

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP.....	EDR Proprietary Manufactured Gas Plants
EDR Hist Auto.....	EDR Exclusive Historical Auto Stations
EDR Hist Cleaner.....	EDR Exclusive Historical Cleaners

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

RGA HWS.....	Recovered Government Archive State Hazardous Waste Facilities List
RGA LF.....	Recovered Government Archive Solid Waste Facilities List
RGA LUST.....	Recovered Government Archive Leaking Underground Storage Tank

SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified in the following databases.

Elevations have been determined from the USGS Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. Sites with an elevation equal to or higher than the target property have been differentiated below from sites with an elevation lower than the target property. Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in ***bold italics*** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

STANDARD ENVIRONMENTAL RECORDS

Lists of Federal sites subject to CERCLA removals and CERCLA orders

EXECUTIVE SUMMARY

SEMS: SEMS (Superfund Enterprise Management System) tracks hazardous waste sites, potentially hazardous waste sites, and remedial activities performed in support of EPA's Superfund Program across the United States. The list was formerly known as CERCLIS, renamed to SEMS by the EPA in 2015. The list contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). This dataset also contains sites which are either proposed to or on the National Priorities List (NPL) and the sites which are in the screening and assessment phase for possible inclusion on the NPL.

A review of the SEMS list, as provided by EDR, and dated 04/26/2023 has revealed that there is 1 SEMS site within approximately 1 miles of the target property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
USDOE BPA COVINGTON Site ID: 1001115 EPA ID: WA3891406339	28401 COVINGTON WY S	ESE 0 - 1/8 (0.111 mi.)	A3	31

Lists of Federal RCRA generators

RCRA-VSQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Very small quantity generators (VSQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

A review of the RCRA-VSQG list, as provided by EDR, and dated 03/06/2023 has revealed that there is 1 RCRA-VSQG site within approximately 1 miles of the target property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
USDOE BPA COVINGTON EPA ID:: WA3891406339	28401 COVINGTON WY S	ESE 0 - 1/8 (0.111 mi.)	A3	31

Lists of state- and tribal (Superfund) equivalent sites

HSL: The Hazardous Sites List is a subset of the CSCSL Report. It includes sites which have been assessed and ranked using the Washington Ranking Method (WARM).

A review of the HSL list, as provided by EDR, and dated 02/23/2023 has revealed that there is 1 HSL site within approximately 1 of the target property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
COVROX Facility Type: Hazardous Sites List FSID Number: 2588 Facility Status: Cleanup Started	27230 162ND AVE SE	N 1/4 - 1/2 (0.341 mi.)	D18	153

EXECUTIVE SUMMARY

Lists of state- and tribal hazardous waste facilities

CSCSL: The State Hazardous Waste Sites records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. The data come from the Department of Ecology's Confirmed & Suspected Contaminated Sites List.

A review of the CSCSL list, as provided by EDR, and dated 01/09/2023 has revealed that there are 5 CSCSL sites within approximately 1 of the target property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
BPA COVINGTON STATIO Site Status: Cleanup Started Clean Up Siteid: 8958 Facility ID: 37882899 Soil: Remediated-Below Soil: Suspected Soil: Confirmed Above Cleanup Levels Contaminant Name: Benzene Contaminant Name: Halogenated Pesticides Contaminant Name: Halogenated Solvents Contaminant Name: Petroleum-Diesel Contaminant Name: Petroleum-Gasoline <i>*Additional key fields are available in the Map Findings section</i>	28401 COVINGTON WAY	ESE 0 - 1/8 (0.111 mi.)	A2	8
COVROX Site Status: Cleanup Started Clean Up Siteid: 692 Facility ID: 2588 Soil: Suspected Soil: Confirmed Above Cleanup Levels Ground Water: Suspected Contaminant Name: Conventional Contaminants, Organic Contaminant Name: Metals Priority Pollutants Contaminant Name: Petroleum Products-Unspecified	27230 162ND AVE SE	N 1/4 - 1/2 (0.341 mi.)	D18	153
KING CNTY DOT CALHOU Site Status: Cleanup Started Clean Up Siteid: 12775 Facility ID: 10267 Soil: Remediated-Below Ground Water: Suspected Contaminant Name: Petroleum-Diesel	27110 160TH AVE SE	N 1/4 - 1/2 (0.432 mi.)	29	202
ARCO 5568 Site Status: Cleanup Started Clean Up Siteid: 10941 Facility ID: 88667484 Soil: Confirmed Above Cleanup Levels Contaminant Name: Petroleum-Other	17450 SE 272ND ST	ENE 1/2 - 1 (0.889 mi.)	33	213
TOSCO #1525 Site Status: Cleanup Started Clean Up Siteid: 6591 Facility ID: 73653455 Soil: Confirmed Above Cleanup Levels	17624 272ND	ENE 1/2 - 1 (0.923 mi.)	34	265

EXECUTIVE SUMMARY

Ground Water: Confirmed Above Cleanup Levels
Contaminant Name: Petroleum-Other

Lists of state and tribal landfills and solid waste disposal facilities

SWF/LF: The Solid Waste Facilities/Landfill Sites records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. The data come from the Department of Ecology's Solid Waste Facilities Handbook.

A review of the SWF/LF list, as provided by EDR, has revealed that there is 1 SWF/LF site within approximately 1 miles of the target property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
RAINIER WOOD RECYCLE	27529 COVINGTON WAY	NNE 1/8 - 1/4 (0.194 mi.)	B9	122
Database: SWF/LF, Date of Government Version: 11/30/2022				
Facility Type: Recycling (exempt)				
Facility ID: 2422				
Permit Status: Exempt				

Lists of state and tribal leaking storage tanks

LUST: The Leaking Underground Storage Tank Incident Reports contain an inventory of reported leaking underground storage tank incidents. The data come from the Department of Ecology's Leaking Underground Storage Tanks Site List.

A review of the LUST list, as provided by EDR, has revealed that there are 2 LUST sites within approximately 1 miles of the target property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
COVINGTON SUBSTATION	28401 COVINGTON WAY	ESE 0 - 1/8 (0.111 mi.)	A6	97
Database: LUST, Date of Government Version: 02/06/2023				
Release Date: 04/21/1993				
LUST Date: 07/01/2011				
Facility Status: LUST - Cleanup Started				
Cleanup Site ID: 8958				
Soil: Remediated-Below				
Soil: Suspected				
Soil: Confirmed Above Cleanup Levels				
Facility ID: 37882899				
MY GOODS MARKET #549	16405 SE 272ND ST	NNE 1/4 - 1/2 (0.377 mi.)	E22	158
Database: LUST, Date of Government Version: 02/06/2023				
Release Date: 04/19/1991				
LUST Date: 08/10/2011				
Facility Status: LUST - NFA				
Ground Water: Remediated-Below				
Cleanup Site ID: 5869				
Soil: Remediated-Below				
Facility ID: 32259375				

EXECUTIVE SUMMARY

Lists of state and tribal registered storage tanks

UST: The Underground Storage Tank database contains registered USTs. USTs are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA). The data come from the Department of Ecology's Statewide UST Site/Tank Report.

A review of the UST list, as provided by EDR, and dated 02/06/2023 has revealed that there are 2 UST sites within approximately 1 miles of the target property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
COVINGTON SUBSTATION Tank Status: Removed Site Id: 2853 Facility ID: 37882899	28401 COVINGTON WAY	ESE 0 - 1/8 (0.111 mi.)	A6	97
IDDINGS INC Tank Status: Exempt Site Id: 10334 Facility ID: 2422	27525 COVINGTON WAY	NNE 1/8 - 1/4 (0.195 mi.)	B10	127

Lists of state and tribal voluntary cleanup sites

ICR: These are remedial action reports Ecology has received from either the owner or operator of the site. These actions have been conducted without department oversight or approval and are not under an order or decree.

A review of the ICR list, as provided by EDR, and dated 12/01/2002 has revealed that there are 2 ICR sites within approximately 1 miles of the target property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
BPA COVINGTON STATIO Contaminants Found at Site: 1,4 Contaminants Found at Site: 6 Type of Report Ecology Received: F Type of Report Ecology Received: I Date Ecology Received Report: / / Date Ecology Received Report: 07/19/93 Media Contaminated: S	28401 COVINGTON WAY	ESE 0 - 1/8 (0.111 mi.)	A2	8
BP #01964 Contaminants Found at Site: 6 Type of Report Ecology Received: F Type of Report Ecology Received: I Date Ecology Received Report: 01/07/98 Date Ecology Received Report: 04/16/93 Date Ecology Received Report: 12/02/91 Date Ecology Received Report: 08/26/91 Date Ecology Received Report: 10/23/91 Media Contaminated: GW,S Media Contaminated: GW Media Contaminated: S	16405 SE 272ND	NNE 1/4 - 1/2 (0.377 mi.)	E23	166

EXECUTIVE SUMMARY

VCP: Sites that have entered either the Voluntary Cleanup Program or its predecessor Independent Remedial Action Program.

A review of the VCP list, as provided by EDR, and dated 01/09/2023 has revealed that there are 3 VCP sites within approximately 1 miles of the target property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
GIRARD RESOURCES & R Date NFA: 2005-01-24 VCP Status: NFA Facility ID: 2422 Date NFA: 2005-01-24 Cleanup Siteid: 2934 VCP Status: NFA	27525 COVINGTON WAY	NNE 1/8 - 1/4 (0.195 mi.)	B11	129
COVROX VCP Status: Cleanup Started Facility ID: 2588 Cleanup Siteid: 692 VCP Status: Cleanup Started	27230 162ND AVE SE	N 1/4 - 1/2 (0.341 mi.)	D18	153
CIRCLE K STORE 5491 Date NFA: 2011-08-10 VCP Status: NFA Facility ID: 32259375 Date NFA: 2011-08-10 Cleanup Siteid: 5869 VCP Status: NFA	16405 SE 272ND	NNE 1/4 - 1/2 (0.377 mi.)	E21	157

ADDITIONAL ENVIRONMENTAL RECORDS

Local Lists of Landfill / Solid Waste Disposal Sites

SWRCY: A listing of recycling center locations.

A review of the SWRCY list, as provided by EDR, and dated 01/19/2023 has revealed that there is 1 SWRCY site within approximately 1 miles of the target property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
RAINIER WOOD RECYCLE	27529 COVINGTON WAY	NNE 1/8 - 1/4 (0.194 mi.)	B9	122

Local Lists of Hazardous waste / Contaminated Sites

ALLSITES: Information on facilities and sites of interest to the Department of Ecology.

A review of the ALLSITES list, as provided by EDR, and dated 01/23/2023 has revealed that there are 23 ALLSITES sites within approximately 1 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
COVINGTON PRINT479 L	PACIFIC DIVISION	E 1/4 - 1/2 (0.500 mi.)	32	211

EXECUTIVE SUMMARY

Facility Id: 86324755

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
BPA COVINGTON STATIO Facility Id: 37882899	28401 COVINGTON WAY	ESE 0 - 1/8 (0.111 mi.)	A2	8
WSDOT SR 18 SE 304TH Facility Id: 7127		NW 1/8 - 1/4 (0.150 mi.)	7	104
US TRANSMISSIONS INC Facility Id: 56825495	27623 COVINGTON WAY	NE 1/8 - 1/4 (0.164 mi.)	8	105
RAINIER WOOD RECYCLE Facility Id: 6241722	27529 COVINGTON WAY	NNE 1/8 - 1/4 (0.194 mi.)	B9	122
GIRARD RESOURCES & R Facility Id: 2422	27525 COVINGTON WAY	NNE 1/8 - 1/4 (0.195 mi.)	B11	129
STATION BY VINTAGE Facility Id: 54836		E 1/8 - 1/4 (0.234 mi.)	12	132
COSTCO GASOLINE 1029 Facility Id: 7417910	27520 COVINGTON WAY	NE 1/4 - 1/2 (0.258 mi.)	13	132
HAWKESBURY PLAT Facility Id: 8304	NWC OF SE 280TH ST &	WNW 1/4 - 1/2 (0.284 mi.)	14	151
LIFT STATION NO 46 C Facility Id: 22956	156TH PLACE SE WAX R	N 1/4 - 1/2 (0.299 mi.)	C15	151
COVINGTON CROSSING Facility Id: 18723	27339 COVINGTON WAY	N 1/4 - 1/2 (0.317 mi.)	C16	152
VALLEY MEDICAL CENTE Facility Id: 14754	168TH PL SE & SE 276	ENE 1/4 - 1/2 (0.338 mi.)	17	152
COVROX Facility Id: 2588	27230 162ND AVE SE	N 1/4 - 1/2 (0.341 mi.)	D18	153
CIP 1030 1082 & 1084 Facility Id: 923	SE 272ND SR516 AT 16	NE 1/4 - 1/2 (0.349 mi.)	19	156
COVINGTON WAY SR516 Facility Id: 9113	COVINGTON WAY SR516	N 1/4 - 1/2 (0.375 mi.)	D20	157
KAYO OIL 2705491 Facility Id: 32259375	16405 SE 272ND	NNE 1/4 - 1/2 (0.377 mi.)	E24	167
COVINGTON ASSISTED L Facility Id: 89625	17006 SE WAX RD	E 1/4 - 1/2 (0.379 mi.)	25	197
RAINIER WOOD RECYCLE Facility Id: 25096 Facility Id: 11527	28411 COVINGTON WAY	ESE 1/4 - 1/2 (0.405 mi.)	26	197
CITY OF KENT Facility Id: 74337982	15635 SE 272ND ST	NNW 1/4 - 1/2 (0.405 mi.)	27	198
WSDOT SR 18 SE 304TH Facility Id: 20665		NNW 1/4 - 1/2 (0.426 mi.)	28	201
KING CNTY DOT CALHOU Facility Id: 10267	27110 160TH AVE SE	N 1/4 - 1/2 (0.432 mi.)	29	202
CUBES SELF STORAGE Facility Id: 51242	27115 164TH AVE SE	NNE 1/4 - 1/2 (0.437 mi.)	30	204
KENT METH LAB	15242 SE 280TH ST	W 1/4 - 1/2 (0.460 mi.)	31	205

EXECUTIVE SUMMARY

Facility Id: 1179383

CSCSL NFA: The data set contains information about sites previously on the Confirmed and Suspected Contaminated Sites list that have received a No Further Action (NFA) determination. Because it is necessary to maintain historical records of sites that have been investigated and cleaned up, sites are not deleted from the database when cleanup activities are completed. Instead a No Further Action code is entered based upon the type of NFA determination the site received.

A review of the CSCSL NFA list, as provided by EDR, and dated 01/09/2023 has revealed that there are 2 CSCSL NFA sites within approximately 1 miles of the target property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
GIRARD RESOURCES & R CS Id: 2934 Facility/Site Id: 2422 Soil: Remediated NFA Date: 01/24/2005 Contaminant Name: Petroleum Products-Unspecified	27525 COVINGTON WAY	NNE 1/8 - 1/4 (0.195 mi.)	B11	129
KAYO OIL 2705491 CS Id: 5869 Facility/Site Id: 32259375 Soil: Remediated-Below NFA Date: 08/10/2011 Groundwater: Remediated-Below Contaminant Name: Benzene Contaminant Name: Non-Halogenated Solvents Contaminant Name: Petroleum-Gasoline Contaminant Name: Petroleum-Other	16405 SE 272ND	NNE 1/4 - 1/2 (0.377 mi.)	E24	167

Other Ascertainable Records

RCRA NonGen / NLR: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

A review of the RCRA NonGen / NLR list, as provided by EDR, and dated 03/06/2023 has revealed that there is 1 RCRA NonGen / NLR site within approximately 1 miles of the target property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
US TRANSMISSIONS INC EPA ID:: WAD180078958	27623 COVINGTON WAY	NE 1/8 - 1/4 (0.164 mi.)	8	105

EXECUTIVE SUMMARY

MANIFEST: Hazardous waste manifest information.

A review of the MANIFEST list, as provided by EDR, and dated 12/31/2020 has revealed that there are 3 MANIFEST sites within approximately 1 miles of the target property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
BPA COVINGTON STATIO Facility Site ID Number: 37882899 Gen Status CD: SQG Gen Status CD: LQG EPA ID: WA3891406339	28401 COVINGTON WAY	ESE 0 - 1/8 (0.111 mi.)	A2	8
BPA COVINGTON SUBSTA	28401 COVINGTON WAY	ESE 0 - 1/8 (0.111 mi.)	A4	70
BPA-BAKE CONVINGTON Facility Site ID Number: 37882899 Gen Status CD: MQG Gen Status CD: SQG EPA ID: WA3891406339	28401 COVINGTON WAY	ESE 0 - 1/8 (0.111 mi.)	A5	79

EXECUTIVE SUMMARY

There were no unmapped sites in this report.

OVERVIEW MAP - 7354694.2S



Target Property

Sites at elevations higher than or equal to the target property

Sites at elevations lower than the target property

Manufactured Gas Plants

National Priority List Sites

Dept. Defense Sites

Indian Reservations BIA

Power transmission lines

Pipelines

Special Flood Hazard Area (1%)

0.2% Annual Chance Flood Hazard

National Wetland Inventory

State Wetlands

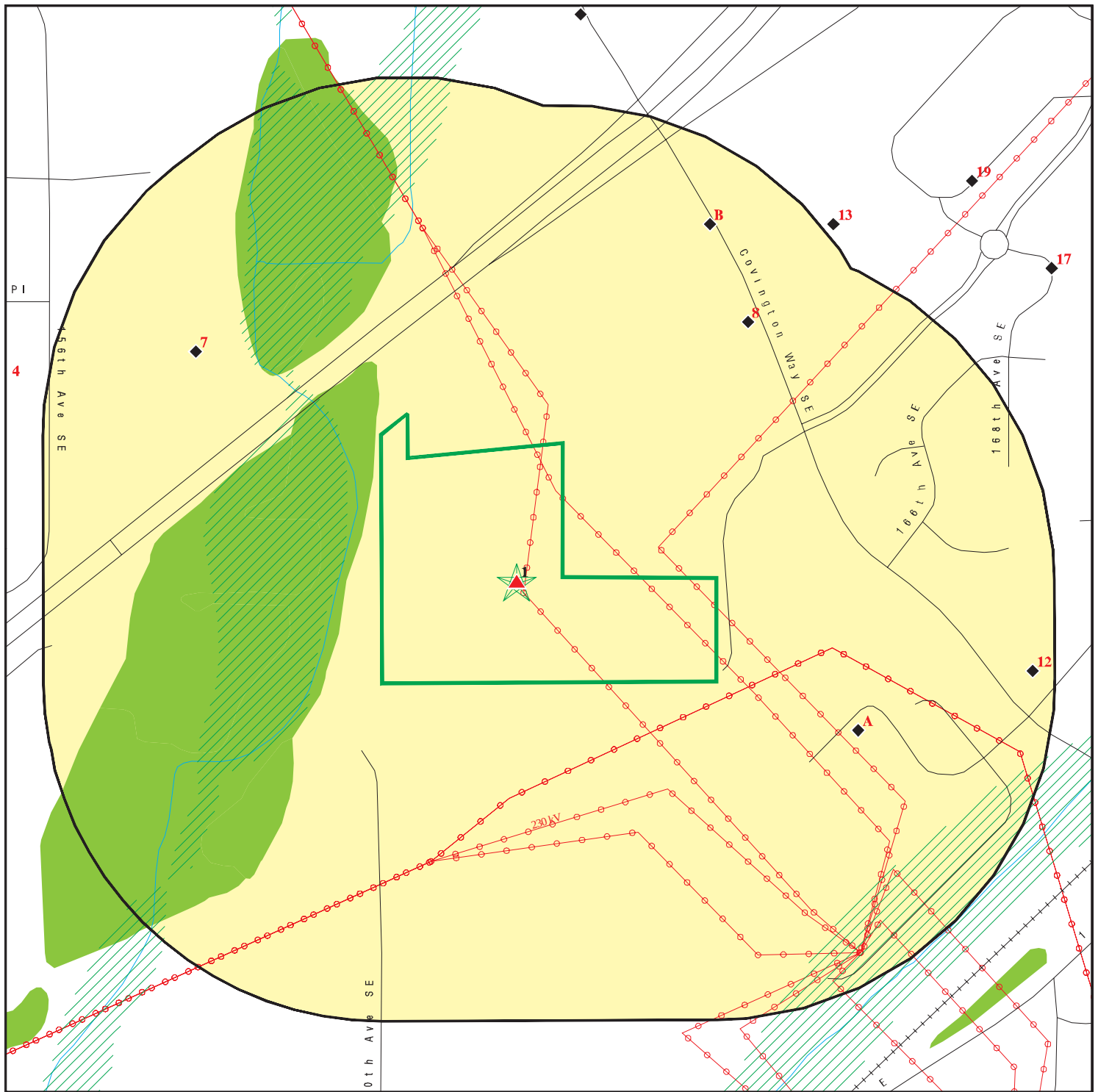
0 1/4 1/2 1 Miles

This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME: 28009 Covington Way SE
ADDRESS: 28009 Covington Way SE
Kent WA 98042
LAT/LONG: 47.351013 / 122.126175

CLIENT: The Vertex Companies, Inc.
CONTACT: Katie Norsworthy
INQUIRY #: 7354694.2s
DATE: June 05, 2023 9:16 am

DETAIL MAP - 7354694.2S



- Target Property
- Sites at elevations higher than or equal to the target property
- Sites at elevations lower than the target property
- Manufactured Gas Plants
- Sensitive Receptors
- National Priority List Sites
- Dept. Defense Sites

- Indian Reservations BIA
- Power transmission lines
- Special Flood Hazard Area (1%)
- 0.2% Annual Chance Flood Hazard
- National Wetland Inventory
- State Wetlands

This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME: 28009 Covington Way SE
 ADDRESS: 28009 Covington Way SE
 Kent WA 98042
 LAT/LONG: 47.351013 / 122.126175

CLIENT: The Vertex Companies, Inc.
 CONTACT: Katie Norsworthy
 INQUIRY #: 7354694.2s
 DATE: June 05, 2023 9:18 am

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
STANDARD ENVIRONMENTAL RECORDS								
<i>Lists of Federal NPL (Superfund) sites</i>								
NPL	1.000		0	0	0	0	NR	0
Proposed NPL	1.000		0	0	0	0	NR	0
NPL LIENS	1.000		0	0	0	0	NR	0
<i>Lists of Federal Delisted NPL sites</i>								
Delisted NPL	1.000		0	0	0	0	NR	0
<i>Lists of Federal sites subject to CERCLA removals and CERCLA orders</i>								
FEDERAL FACILITY	0.500		0	0	0	NR	NR	0
SEMS	0.500		1	0	0	NR	NR	1
<i>Lists of Federal CERCLA sites with NFRAP</i>								
SEMS-ARCHIVE	0.500		0	0	0	NR	NR	0
<i>Lists of Federal RCRA facilities undergoing Corrective Action</i>								
CORRACTS	1.000		0	0	0	0	NR	0
<i>Lists of Federal RCRA TSD facilities</i>								
RCRA-TSDF	0.500		0	0	0	NR	NR	0
<i>Lists of Federal RCRA generators</i>								
RCRA-LQG	0.250		0	0	NR	NR	NR	0
RCRA-SQG	0.250		0	0	NR	NR	NR	0
RCRA-VSQG	0.250		1	0	NR	NR	NR	1
<i>Federal institutional controls / engineering controls registries</i>								
LUCIS	0.500		0	0	0	NR	NR	0
US ENG CONTROLS	0.500		0	0	0	NR	NR	0
US INST CONTROLS	0.500		0	0	0	NR	NR	0
<i>Federal ERNS list</i>								
ERNS	TP		NR	NR	NR	NR	NR	0
<i>Lists of state- and tribal (Superfund) equivalent sites</i>								
HSL	1.000		0	0	1	0	NR	1
<i>Lists of state- and tribal hazardous waste facilities</i>								
CSCSL	1.000		1	0	2	2	NR	5
<i>Lists of state and tribal landfills and solid waste disposal facilities</i>								
SWF/LF	0.500		0	1	0	NR	NR	1

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
<i>Lists of state and tribal leaking storage tanks</i>								
LUST	0.500		1	0	1	NR	NR	2
INDIAN LUST	0.500		0	0	0	NR	NR	0
<i>Lists of state and tribal registered storage tanks</i>								
FEMA UST	0.250		0	0	NR	NR	NR	0
UST	0.250		1	1	NR	NR	NR	2
AST	0.250		0	0	NR	NR	NR	0
INDIAN UST	0.250		0	0	NR	NR	NR	0
<i>State and tribal institutional control / engineering control registries</i>								
INST CONTROL	0.500		0	0	0	NR	NR	0
<i>Lists of state and tribal voluntary cleanup sites</i>								
INDIAN VCP	0.500		0	0	0	NR	NR	0
ICR	0.500		1	0	1	NR	NR	2
VCP	0.500		0	1	2	NR	NR	3
PTAP	0.500		0	0	0	NR	NR	0
<i>Lists of state and tribal brownfield sites</i>								
BROWNFIELDS	0.500		0	0	0	NR	NR	0
<u>ADDITIONAL ENVIRONMENTAL RECORDS</u>								
<i>Local Brownfield lists</i>								
US BROWNFIELDS	0.500		0	0	0	NR	NR	0
<i>Local Lists of Landfill / Solid Waste Disposal Sites</i>								
SWRCY	0.500		0	1	0	NR	NR	1
SWTIRE	0.500		0	0	0	NR	NR	0
INDIAN ODI	0.500		0	0	0	NR	NR	0
ODI	0.500		0	0	0	NR	NR	0
DEBRIS REGION 9	0.500		0	0	0	NR	NR	0
IHS OPEN DUMPS	0.500		0	0	0	NR	NR	0
<i>Local Lists of Hazardous waste / Contaminated Sites</i>								
US HIST CDL	TP		NR	NR	NR	NR	NR	0
ALLSITES	0.500		1	5	17	NR	NR	23
CDL	TP		NR	NR	NR	NR	NR	0
HIST CDL	TP		NR	NR	NR	NR	NR	0
CSCSL NFA	0.500		0	1	1	NR	NR	2
US CDL	TP		NR	NR	NR	NR	NR	0
<i>Local Land Records</i>								
LIENS 2	TP		NR	NR	NR	NR	NR	0
<i>Records of Emergency Release Reports</i>								
HMIRS	TP		NR	NR	NR	NR	NR	0

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
SPILLS	TP	1	NR	NR	NR	NR	NR	1
SPILLS 90	TP		NR	NR	NR	NR	NR	0
Other Ascertainable Records								
RCRA NonGen / NLR	0.250		0	1	NR	NR	NR	1
FUDS	1.000		0	0	0	0	NR	0
DOD	1.000		0	0	0	0	NR	0
SCRD DRYCLEANERS	0.500		0	0	0	NR	NR	0
US FIN ASSUR	TP		NR	NR	NR	NR	NR	0
EPA WATCH LIST	TP		NR	NR	NR	NR	NR	0
2020 COR ACTION	0.250		0	0	NR	NR	NR	0
TSCA	TP		NR	NR	NR	NR	NR	0
TRIS	TP		NR	NR	NR	NR	NR	0
SSTS	TP		NR	NR	NR	NR	NR	0
ROD	1.000		0	0	0	0	NR	0
RMP	TP		NR	NR	NR	NR	NR	0
RAATS	TP		NR	NR	NR	NR	NR	0
PRP	TP		NR	NR	NR	NR	NR	0
PADS	TP		NR	NR	NR	NR	NR	0
ICIS	TP		NR	NR	NR	NR	NR	0
FTTS	TP		NR	NR	NR	NR	NR	0
MLTS	TP		NR	NR	NR	NR	NR	0
COAL ASH DOE	TP		NR	NR	NR	NR	NR	0
COAL ASH EPA	0.500		0	0	0	NR	NR	0
PCB TRANSFORMER	TP		NR	NR	NR	NR	NR	0
RADINFO	TP		NR	NR	NR	NR	NR	0
HIST FTTS	TP		NR	NR	NR	NR	NR	0
DOT OPS	TP		NR	NR	NR	NR	NR	0
CONSENT	1.000		0	0	0	0	NR	0
INDIAN RESERV	1.000		0	0	0	0	NR	0
FUSRAP	1.000		0	0	0	0	NR	0
UMTRA	0.500		0	0	0	NR	NR	0
LEAD SMELTERS	TP		NR	NR	NR	NR	NR	0
US AIRS	TP		NR	NR	NR	NR	NR	0
US MINES	0.250		0	0	NR	NR	NR	0
ABANDONED MINES	0.250		0	0	NR	NR	NR	0
FINDS	TP		NR	NR	NR	NR	NR	0
DOCKET HWC	TP		NR	NR	NR	NR	NR	0
UXO	1.000		0	0	0	0	NR	0
ECHO	TP		NR	NR	NR	NR	NR	0
FUELS PROGRAM	0.250		0	0	NR	NR	NR	0
PFAS NPL	0.250		0	0	NR	NR	NR	0
PFAS FEDERAL SITES	0.250		0	0	NR	NR	NR	0
PFAS TSCA	0.250		0	0	NR	NR	NR	0
PFAS RCRA MANIFEST	0.250		0	0	NR	NR	NR	0
PFAS ATSDR	0.250		0	0	NR	NR	NR	0
PFAS WQP	0.250		0	0	NR	NR	NR	0
PFAS NPDES	0.250		0	0	NR	NR	NR	0
PFAS ECHO	0.250		0	0	NR	NR	NR	0
PFAS ECHO FIRE TRAINING	0.250		0	0	NR	NR	NR	0
PFAS PART 139 AIRPORT	0.250		0	0	NR	NR	NR	0

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
AQUEOUS FOAM NRC	0.250		0	0	NR	NR	NR	0
PFAS	0.250		0	0	NR	NR	NR	0
AQUEOUS FOAM	0.250		0	0	NR	NR	NR	0
AIRS	TP		NR	NR	NR	NR	NR	0
ASBESTOS	TP		NR	NR	NR	NR	NR	0
COAL ASH	0.500		0	0	0	NR	NR	0
DRYCLEANERS	0.250		0	0	NR	NR	NR	0
Financial Assurance	TP		NR	NR	NR	NR	NR	0
Inactive Drycleaners	0.250		0	0	NR	NR	NR	0
MANIFEST	0.250		3	0	NR	NR	NR	3
NPDES	TP		NR	NR	NR	NR	NR	0
UIC	TP		NR	NR	NR	NR	NR	0
PFAS TRIS	0.250		0	0	NR	NR	NR	0
MINES MRDS	0.250		0	0	NR	NR	NR	0

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP	1.000		0	0	0	0	NR	0
EDR Hist Auto	0.125		0	NR	NR	NR	NR	0
EDR Hist Cleaner	0.125		0	NR	NR	NR	NR	0

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

RGA HWS	TP		NR	NR	NR	NR	NR	0
RGA LF	TP		NR	NR	NR	NR	NR	0
RGA LUST	TP		NR	NR	NR	NR	NR	0

- Totals --		1	10	11	25	2	0	49
-------------	--	---	----	----	----	---	---	----

NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

1
Target
Property
GIRARD RESOURCES AND RECYCLING LLC
28009 COVINGTON WAY SE
COVINGTON, WA 98042

SPILLS **S127956028**
N/A

Actual:
394 ft.

SPILLS ERTS:

Facility Site ID: Not reported
Name: GIRARD RESOURCES AND RECYCLING LLC
Address: 28009 COVINGTON WAY SE
City,State,Zip: COVINGTON, WA 98042
Program Name: Toxics Cleanup
Incident ID: 704109
Incident Status: Follow-up assigned
Incident Date: Not reported
Initial Report Activity Name: Routine/Normal operations
Initial Report Cause Category: Not reported
Initial Report Cause Name: Not reported
Initial Report Medium Name: Soil
Initial Report Medium Category: Ground
Initial Report Source Name: Historical contamination
Initial Report Source Category: Private property
Initial Report Substance Name: Other
Initial Report Substance Category: Chemical
Initial Report Substance Quantity: Not reported
Initial Report Substance Unit Of Measure: Not reported
Potentially Responsible Party First Name: Not reported
Potentially Responsible Party Last Name: Not reported
Potentially Responsible Party Organization: Not reported
External Reference Number: Not reported
Latitude: 47.350960000000001
Longitude: -122.1267

A2
ESE
< 1/8
0.111 mi.
584 ft.
Site 1 of 5 in cluster A

CSCSL **S103505492**
ICR **N/A**
ALLSITES
SPILLS
ASBESTOS
MANIFEST

Relative:
Lower

Actual:
378 ft.

CSCSL:

Name: BPA COVINGTON SUBSTATION
Address: 28401 COVINGTON WAY SE
City,State,Zip: KENT, WA 98042
Facility ID: 37882899
Region: Northwest
Lat/Long: 47.35074 / -122.11971
Clean Up Siteid: 8958
Site Status: Cleanup Started
Contaminant Name: Benzene
Alternate Site Names: COVINGTON SUBSTATION,US DOE BPA Covington Substation
Site Rank: Not reported
Has Institutional Control: Not reported
Past VCP: Not reported
Current VCP: Not reported
URL: <https://apps.ecology.wa.gov/cleanupsearch/site/8958>
Ground Water: Not reported
Surface Water: Not reported
Soil: Remediated-Below
Sediment: Not reported
Air: Not reported
Bedrock: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA COVINGTON STATION (Continued)

S103505492

Responsible Unit: Northwest

Name: BPA COVINGTON SUBSTATION
Address: 28401 COVINGTON WAY SE
City,State,Zip: KENT, WA 98042
Facility ID: 37882899
Region: Northwest
Lat/Long: 47.35074 / -122.11971
Clean Up Siteid: 8958
Site Status: Cleanup Started
Contaminant Name: Halogenated Pesticides
Alternate Site Names: COVINGTON SUBSTATION,US DOE BPA Covington Substation
Site Rank: Not reported
Has Institutional Control: Not reported
Past VCP: Not reported
Current VCP: Not reported
URL: <https://apps.ecology.wa.gov/cleanupsearch/site/8958>
Ground Water: Not reported
Surface Water: Not reported
Soil: Remediated-Below
Sediment: Not reported
Air: Not reported
Bedrock: Not reported
Responsible Unit: Northwest

Name: BPA COVINGTON SUBSTATION
Address: 28401 COVINGTON WAY SE
City,State,Zip: KENT, WA 98042
Facility ID: 37882899
Region: Northwest
Lat/Long: 47.35074 / -122.11971
Clean Up Siteid: 8958
Site Status: Cleanup Started
Contaminant Name: Halogenated Solvents
Alternate Site Names: COVINGTON SUBSTATION,US DOE BPA Covington Substation
Site Rank: Not reported
Has Institutional Control: Not reported
Past VCP: Not reported
Current VCP: Not reported
URL: <https://apps.ecology.wa.gov/cleanupsearch/site/8958>
Ground Water: Not reported
Surface Water: Not reported
Soil: Suspected
Sediment: Not reported
Air: Not reported
Bedrock: Not reported
Responsible Unit: Northwest

Name: BPA COVINGTON SUBSTATION
Address: 28401 COVINGTON WAY SE
City,State,Zip: KENT, WA 98042
Facility ID: 37882899
Region: Northwest
Lat/Long: 47.35074 / -122.11971
Clean Up Siteid: 8958
Site Status: Cleanup Started
Contaminant Name: Petroleum-Diesel

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA COVINGTON STATION (Continued)

S103505492

Alternate Site Names: COVINGTON SUBSTATION,US DOE BPA Covington Substation
Site Rank: Not reported
Has Institutional Control:Not reported
Past VCP: Not reported
Current VCP: Not reported
URL: <https://apps.ecology.wa.gov/cleanupsearch/site/8958>
Ground Water: Not reported
Surface Water: Not reported
Soil: Confirmed Above Cleanup Levels
Sediment: Not reported
Air: Not reported
Bedrock: Not reported
Responsible Unit: Northwest

Name: BPA COVINGTON SUBSTATION
Address: 28401 COVINGTON WAY SE
City,State,Zip: KENT, WA 98042
Facility ID: 37882899
Region: Northwest
Lat/Long: 47.35074 / -122.11971
Clean Up Siteid: 8958
Site Status: Cleanup Started
Contaminant Name: Petroleum-Gasoline
Alternate Site Names: COVINGTON SUBSTATION,US DOE BPA Covington Substation
Site Rank: Not reported
Has Institutional Control:Not reported
Past VCP: Not reported
Current VCP: Not reported
URL: <https://apps.ecology.wa.gov/cleanupsearch/site/8958>
Ground Water: Not reported
Surface Water: Not reported
Soil: Remediated-Below
Sediment: Not reported
Air: Not reported
Bedrock: Not reported
Responsible Unit: Northwest

Name: BPA COVINGTON SUBSTATION
Address: 28401 COVINGTON WAY SE
City,State,Zip: KENT, WA 98042
Facility ID: 37882899
Region: Northwest
Lat/Long: 47.35074 / -122.11971
Clean Up Siteid: 8958
Site Status: Cleanup Started
Contaminant Name: Petroleum-Other
Alternate Site Names: COVINGTON SUBSTATION,US DOE BPA Covington Substation
Site Rank: Not reported
Has Institutional Control:Not reported
Past VCP: Not reported
Current VCP: Not reported
URL: <https://apps.ecology.wa.gov/cleanupsearch/site/8958>
Ground Water: Not reported
Surface Water: Not reported
Soil: Confirmed Above Cleanup Levels
Sediment: Not reported
Air: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA COVINGTON STATION (Continued)

S103505492

Bedrock: Not reported
Responsible Unit: Northwest

Name: BPA COVINGTON SUBSTATION
Address: 28401 COVINGTON WAY SE
City,State,Zip: KENT, WA 98042
Facility ID: 37882899
Region: Northwest
Lat/Long: 47.35074 / -122.11971
Clean Up Siteid: 8958
Site Status: Cleanup Started
Contaminant Name: Polychlorinated biPhenyls (PCB)
Alternate Site Names: COVINGTON SUBSTATION,US DOE BPA Covington Substation
Site Rank: Not reported
Has Institutional Control: Not reported
Past VCP: Not reported
Current VCP: Not reported
URL: <https://apps.ecology.wa.gov/cleanupsearch/site/8958>
Ground Water: Not reported
Surface Water: Not reported
Soil: Confirmed Above Cleanup Levels
Sediment: Not reported
Air: Not reported
Bedrock: Not reported
Responsible Unit: Northwest

ICR:

Date Ecology Received Report: / /
Contaminants Found at Site: Halogenated organic compounds, PCB's
Media Contaminated: Soil

ALLSITES:

Name: US DOE BPA COVINGTON SUBSTATION
Facility Id: 37882899

Interaction: 41602
Interaction 1: I
Interaction 2: LUST
Ecology Program: TOXICS
Program Data: ISIS
Facility Alt.: Not reported
Program ID: 2853
Date Interaction: 04/21/1993
Date Interaction 3: LUST Facility
Latitude: 47.350734373
Longitude: -122.11969520

Interaction: 41603
Interaction 1: I
Interaction 2: HWP
Ecology Program: HAZWASTE
Program Data: HWPPRT
Facility Alt.: Not reported
Program ID: WA3891406339
Date Interaction: 01/01/1995
Date Interaction 3: Hazardous Waste Planner

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA COVINGTON STATION (Continued)

S103505492

Latitude: 47.350734373
Longitude: -122.11969520

Interaction: 98078
Interaction 1: A
Interaction 2: TIER2
Ecology Program: HAZWASTE
Program Data: EPCRA
Facility Alt.: BPA Covington Substation
Program ID: WA3891406339
Date Interaction: 02/16/2011
Date Interaction 3: Emergency/Haz Chem Rpt TI
Latitude: 47.350734373
Longitude: -122.11969520

Interaction: 41604
Interaction 1: A
Interaction 2: UST
Ecology Program: TOXICS
Program Data: UST
Facility Alt.: Not reported
Program ID: 2853
Date Interaction: 03/20/2000
Date Interaction 3: Underground Storage Tank
Latitude: 47.350734373
Longitude: -122.11969520

Interaction: 41601
Interaction 1: A
Interaction 2: HWG
Ecology Program: HAZWASTE
Program Data: TURBOWASTE
Facility Alt.: US DOE BPA Covington Substation
Program ID: WA3891406339
Date Interaction: 05/30/1984
Date Interaction 3: Hazardous Waste Generator
Latitude: 47.350734373
Longitude: -122.11969520

SPILLS:

Name: Not reported
Address: 28401 COVINGTON WAY SE
City,State,Zip: KENT, WA
Facility ID: 43269
Medium: Impermeable Containment
Material Desc: Z-OTHER
Material Qty: 5
Material Units: Gals
Incident Date: 01/03/2011
Incident Category Type: Oil Spill
Incident Category: Oil Spill
Latitude: 47.349414
Longitude: -122.120798

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA COVINGTON STATION (Continued)

S103505492

Source Type: Vehicle
Source: Other - Vehicle
Vessel Facility Name2: Not reported
Recovered Quantity: 5
Resp Party Contact: UNKNOWN
Cause: ERTS# 624325 - 01/03/2011
Cause Type: IMPROPER EQUIPMENT USE
Resp Party Name: Not reported
Medium Type: Impermeable surface
Contributing Factors: Not reported

Name: Not reported
Address: 28401 COVINGTON WAY SE
City,State,Zip: KENT, WA
Facility ID: 43269
Medium: Land
Material Desc: Z-OTHER
Material Qty: 0
Material Units: Gals
Incident Date: 01/03/2011
Incident Category Type: Oil Spill
Incident Category: Oil Spill
Latitude: 47.349414
Longitude: -122.120798
Source Type: Vehicle
Source: Other - Vehicle
Vessel Facility Name2: Not reported
Recovered Quantity: 0
Resp Party Contact: UNKNOWN
Cause: ERTS# 624325 - 01/03/2011
Cause Type: IMPROPER EQUIPMENT USE
Resp Party Name: Not reported
Medium Type: Land
Contributing Factors: Not reported

ASBESTOS:

Name: Not reported
Address: 28401 COVINGTON WAY SW
City,State,Zip: KENT, WA 98042
Facility Type: Warehouse
Parent ID: 0
Form ID: 88741##1198Walke361705
Notice Date: 08/04/2014
Start Date: 07/28/2014
Completion Date: 08/01/2014
Initial: Not reported
Amended: Not reported
On Hold: 1
Off Hold: Not reported
Emergency: Not reported
Site Hours Start: 7:00 AM
Site Hours End: 3:30 PM
Sunday: Not reported
Monday: 1
Tuesday: 1
Wednesday: 1
Thursday: 1

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA COVINGTON STATION (Continued)

S103505492

Friday:	1
Saturday:	Not reported
Contractor ID:	Not reported
Phone:	425-806-7377
Job Site CAS:	Mike Jones
Project Form Email:	lindaw@wsconline.net
Property Owner Name:	Bonneville Power Association
Property Owner Agent:	Todd Sheets
Property Owner Company:	Walker Specialty Construction (ABCN00001198)
Property Owner Address:	28401 Covington Way SE
Property Owner City:	Kent
Property Owner State:	WA
Property Owner Zip4:	98042
Property Owner Phone:	253-638-3797
Job Site Room:	Not reported
Facility Age:	1953
Facility Size:	20,000
Facility Remodel:	1
Facility Demo:	Not reported
Facility Repair:	Not reported
Facility Maint:	1
Removed:	1
Encapsulated:	Not reported
Quantity Sq Ft:	1005
Fireproofing:	Not reported
Popcorn Ceiling:	Not reported
CAB:	Not reported
Sheet Vinyl:	Not reported
Asbestos Paper:	Not reported
Boiler Insulation:	Not reported
Duct Paper:	Not reported
VAT:	1
Roofing:	Not reported
Sq Ft Other:	1
Sq Ft Other Text:	mastic
Quantity Lin Ft:	Not reported
Mag Pipe Insulation:	Not reported
Air Cell Pipe Insulation:	Not reported
Ducting Insulation:	Not reported
Cement Asbestos Pipe:	Not reported
Mudded Pipe Insulation:	Not reported
Duct Tape:	Not reported
Lin Ft Other1:	Not reported
Lin Ft Other1 Text:	Not reported
Lin Ft Other2:	Not reported
Lin Ft Other2 Text:	Not reported
Indoors:	1
Outdoors:	Not reported
Neg Pres Enclosure:	1
Glove Bag:	Not reported
Mini Enclosure:	Not reported
Critical Barriers:	Not reported
Wrap And Cut:	Not reported
Wet Methods:	1
HEPA Vacuum:	1
MANUALMETHODS :	Not reported
Other CM1:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA COVINGTON STATION (Continued)

S103505492

Other CM1 Text:	Not reported
Other CM2:	1
Other CM2 Text:	mechanical methods
Half Mask APR:	Not reported
Full Face APR:	Not reported
PAPR:	Not reported
Type C Continuous:	Not reported
Type C Pressure:	1
Other Resp Pro:	Not reported
Other Resp Pro Text:	Not reported
Comments:	completed early
Date Time Submitted:	2014-08-04 09:49:50
Submitter IP Address:	66.114.140.40
Region:	2
UBI:	601634484
Notice type:	Initial
Project Type:	Other Square Footage, Vinyl Asbestos Tile
Supervisor:	Mike Jones ()
Supervisor Phone:	Not reported
Certificate Status:	ACTIVE
Name:	Not reported
Address:	28401 COVINGTON WAY SW
City,State,Zip:	KENT, WA 98042
Facility Type:	Warehouse
Parent ID:	0
Form ID:	87978##1198Walke979506
Notice Date:	07/18/2014
Start Date:	07/28/2014
Completion Date:	08/29/2014
Initial:	1
Amended:	Not reported
On Hold:	Not reported
Off Hold:	Not reported
Emergency:	Not reported
Site Hours Start:	7:00 AM
Site Hours End:	3:30 PM
Sunday:	Not reported
Monday:	1
Tuesday:	1
Wednesday:	1
Thursday:	1
Friday:	1
Saturday:	Not reported
Contractor ID:	Not reported
Phone:	425-806-7377
Job Site CAS:	Mike Jones
Project Form Email:	lindaw@wsconline.net
Property Owner Name:	Bonneville Power Association
Property Owner Agent:	Todd Sheets
Property Owner Company:	Walker Specialty Construction (ABCN00001198)
Property Owner Address:	28401 Covington Way SE
Property Owner City:	Kent
Property Owner State:	WA
Property Owner Zip4:	98042
Property Owner Phone:	253-638-3797
Job Site Room:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA COVINGTON STATION (Continued)

S103505492

Facility Age:	1953
Facility Size:	20,000
Facility Remodel:	1
Facility Demo:	Not reported
Facility Repair:	Not reported
Facility Maint:	1
Removed:	1
Encapsulated:	Not reported
Quantity Sq Ft:	1005
Fireproofing:	Not reported
Popcorn Ceiling:	Not reported
CAB:	Not reported
Sheet Vinyl:	Not reported
Asbestos Paper:	Not reported
Boiler Insulation:	Not reported
Duct Paper:	Not reported
VAT:	1
Roofing:	Not reported
Sq Ft Other:	1
Sq Ft Other Text:	mastic
Quantity Lin Ft:	Not reported
Mag Pipe Insulation:	Not reported
Air Cell Pipe Insulation:	Not reported
Ducting Insulation:	Not reported
Cement Asbestos Pipe:	Not reported
Mudded Pipe Insulation:	Not reported
Duct Tape:	Not reported
Lin Ft Other1:	Not reported
Lin Ft Other1 Text:	Not reported
Lin Ft Other2:	Not reported
Lin Ft Other2 Text:	Not reported
Indoors:	1
Outdoors:	Not reported
Neg Pres Enclosure:	1
Glove Bag:	Not reported
Mini Enclosure:	Not reported
Critical Barriers:	Not reported
Wrap And Cut:	Not reported
Wet Methods:	1
HEPA Vacuum:	1
MANUALMETHODS :	Not reported
Other CM1:	Not reported
Other CM1 Text:	Not reported
Other CM2:	1
Other CM2 Text:	mechanical methods
Half Mask APR:	Not reported
Full Face APR:	Not reported
PAPR:	Not reported
Type C Continuous:	Not reported
Type C Pressure:	1
Other Resp Pro:	Not reported
Other Resp Pro Text:	Not reported
Comments:	Not reported
Date Time Submitted:	2014-07-18 12:54:58
Submitter IP Address:	66.114.140.40
Region:	2
UBI:	601634484

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA COVINGTON STATION (Continued)

S103505492

Notice type:	Initial
Project Type:	Other Square Footage, Vinyl Asbestos Tile
Supervisor:	Mike Jones ()
Supervisor Phone:	Not reported
Certificate Status:	ACTIVE
Name:	Not reported
Address:	28401 COVINGTON WAY SE ENTRY ROOM
City,State,Zip:	KENT, WA
Facility Type:	Not reported
Parent ID:	Not reported
Form ID:	74080##1177North322786
Notice Date:	07/17/2013
Start Date:	07/29/2013
Completion Date:	08/09/2013
Initial:	Not reported
Amended:	Not reported
On Hold:	Not reported
Off Hold:	Not reported
Emergency:	Not reported
Site Hours Start:	Not reported
Site Hours End:	Not reported
Sunday:	Not reported
Monday:	Not reported
Tuesday:	Not reported
Wednesday:	Not reported
Thursday:	Not reported
Friday:	Not reported
Saturday:	Not reported
Contractor ID:	Not reported
Phone:	Not reported
Job Site CAS:	Not reported
Project Form Email:	Not reported
Property Owner Name:	Not reported
Property Owner Agent:	Not reported
Property Owner Company:	Northwest Abatement Services I (ABCN00001177)
Property Owner Address:	Not reported
Property Owner City:	Not reported
Property Owner State:	Not reported
Property Owner Zip4:	Not reported
Property Owner Phone:	Not reported
Job Site Room:	Not reported
Facility Age:	Not reported
Facility Size:	Not reported
Facility Remodel:	Not reported
Facility Demo:	Not reported
Facility Repair:	Not reported
Facility Maint:	Not reported
Removed:	Not reported
Encapsulated:	Not reported
Quantity Sq Ft:	Not reported
Fireproofing:	Not reported
Popcorn Ceiling:	Not reported
CAB:	Not reported
Sheet Vinyl:	Not reported
Asbestos Paper:	Not reported
Boiler Insulation:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA COVINGTON STATION (Continued)

S103505492

Duct Paper:	Not reported
VAT:	Not reported
Roofing:	Not reported
Sq Ft Other:	Not reported
Sq Ft Other Text:	Not reported
Quantity Lin Ft:	Not reported
Mag Pipe Insulation:	Not reported
Air Cell Pipe Insulation:	Not reported
Ducting Insulation:	Not reported
Cement Asbestos Pipe:	Not reported
Mudded Pipe Insulation:	Not reported
Duct Tape:	Not reported
Lin Ft Other1:	Not reported
Lin Ft Other1 Text:	Not reported
Lin Ft Other2:	Not reported
Lin Ft Other2 Text:	Not reported
Indoors:	Not reported
Outdoors:	Not reported
Neg Pres Enclosure:	Not reported
Glove Bag:	Not reported
Mini Enclosure:	Not reported
Critical Barriers:	Not reported
Wrap And Cut:	Not reported
Wet Methods:	Not reported
HEPA Vacuum:	Not reported
MANUALMETHODS :	Not reported
Other CM1:	Not reported
Other CM1 Text:	Not reported
Other CM2:	Not reported
Other CM2 Text:	Not reported
Half Mask APR:	Not reported
Full Face APR:	Not reported
PAPR:	Not reported
Type C Continuous:	Not reported
Type C Pressure:	Not reported
Other Resp Pro:	Not reported
Other Resp Pro Text:	Not reported
Comments:	Not reported
Date Time Submitted:	Not reported
Submitter IP Address:	Not reported
Region:	2
UBI:	601580291
Notice type:	Initial
Project Type:	Vinyl Asbestos Tile
Supervisor:	Mike Factory ()
Supervisor Phone:	Not reported
Certificate Status:	ACTIVE
Name:	Not reported
Address:	28401 COVINGTON WAY BASEMENT
City,State,Zip:	KENT, WA
Facility Type:	Not reported
Parent ID:	Not reported
Form ID:	29854##1346Minor400229
Notice Date:	06/23/2009
Start Date:	07/06/2009
Completion Date:	07/08/2009

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA COVINGTON STATION (Continued)

S103505492

Initial:	Not reported
Amended:	Not reported
On Hold:	Not reported
Off Hold:	Not reported
Emergency:	Not reported
Site Hours Start:	Not reported
Site Hours End:	Not reported
Sunday:	Not reported
Monday:	Not reported
Tuesday:	Not reported
Wednesday:	Not reported
Thursday:	Not reported
Friday:	Not reported
Saturday:	Not reported
Contractor ID:	Not reported
Phone:	Not reported
Job Site CAS:	Not reported
Project Form Email:	Not reported
Property Owner Name:	Not reported
Property Owner Agent:	Not reported
Property Owner Company:	Minority Abatement Contractors (ABCN00001346)
Property Owner Address:	Not reported
Property Owner City:	Not reported
Property Owner State:	Not reported
Property Owner Zip4:	Not reported
Property Owner Phone:	Not reported
Job Site Room:	Not reported
Facility Age:	Not reported
Facility Size:	Not reported
Facility Remodel:	Not reported
Facility Demo:	Not reported
Facility Repair:	Not reported
Facility Maint:	Not reported
Removed:	Not reported
Encapsulated:	Not reported
Quantity Sq Ft:	Not reported
Fireproofing:	Not reported
Popcorn Ceiling:	Not reported
CAB:	Not reported
Sheet Vinyl:	Not reported
Asbestos Paper:	Not reported
Boiler Insulation:	Not reported
Duct Paper:	Not reported
VAT:	Not reported
Roofing:	Not reported
Sq Ft Other:	Not reported
Sq Ft Other Text:	Not reported
Quantity Lin Ft:	Not reported
Mag Pipe Insulation:	Not reported
Air Cell Pipe Insulation:	Not reported
Ducting Insulation:	Not reported
Cement Asbestos Pipe:	Not reported
Mudded Pipe Insulation:	Not reported
Duct Tape:	Not reported
Lin Ft Other1:	Not reported
Lin Ft Other1 Text:	Not reported
Lin Ft Other2:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA COVINGTON STATION (Continued)

S103505492

Lin Ft Other2 Text:	Not reported
Indoors:	Not reported
Outdoors:	Not reported
Neg Pres Enclosure:	Not reported
Glove Bag:	Not reported
Mini Enclosure:	Not reported
Critical Barriers:	Not reported
Wrap And Cut:	Not reported
Wet Methods:	Not reported
HEPA Vacuum:	Not reported
MANUALMETHODS :	Not reported
Other CM1:	Not reported
Other CM1 Text:	Not reported
Other CM2:	Not reported
Other CM2 Text:	Not reported
Half Mask APR:	Not reported
Full Face APR:	Not reported
PAPR:	Not reported
Type C Continuous:	Not reported
Type C Pressure:	Not reported
Other Resp Pro:	Not reported
Other Resp Pro Text:	Not reported
Comments:	Not reported
Date Time Submitted:	Not reported
Submitter IP Address:	Not reported
Region:	3
UBI:	602147410
Notice type:	Initial
Project Type:	Air cell Pipe Insulation, Mag/mudded pipe Insulation
Supervisor:	Don Fick ()
Supervisor Phone:	Not reported
Certificate Status:	ACTIVE
Name:	Not reported
Address:	28401 COVINGTON WAY SW
City,State,Zip:	KENT, WA 98042
Facility Type:	Warehouse
Parent ID:	87978
Form ID:	88656##1198Walke546653
Notice Date:	08/01/2014
Start Date:	07/28/2014
Completion Date:	08/29/2014
Initial:	Not reported
Amended:	1
On Hold:	1
Off Hold:	Not reported
Emergency:	Not reported
Site Hours Start:	7:00 AM
Site Hours End:	3:30 PM
Sunday:	Not reported
Monday:	1
Tuesday:	1
Wednesday:	1
Thursday:	1
Friday:	1
Saturday:	Not reported
Contractor ID:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA COVINGTON STATION (Continued)

S103505492

Phone:	425-806-7377
Job Site CAS:	Mike Jones
Project Form Email:	lindaw@wsconline.net
Property Owner Name:	Bonneville Power Association
Property Owner Agent:	Todd Sheets
Property Owner Company:	Walker Specialty Construction (ABCN00001198)
Property Owner Address:	28401 Covington Way SE
Property Owner City:	Kent
Property Owner State:	WA
Property Owner Zip4:	98042
Property Owner Phone:	253-638-3797
Job Site Room:	Not reported
Facility Age:	1953
Facility Size:	20,000
Facility Remodel:	1
Facility Demo:	Not reported
Facility Repair:	Not reported
Facility Maint:	1
Removed:	1
Encapsulated:	Not reported
Quantity Sq Ft:	1005
Fireproofing:	Not reported
Popcorn Ceiling:	Not reported
CAB:	Not reported
Sheet Vinyl:	Not reported
Asbestos Paper:	Not reported
Boiler Insulation:	Not reported
Duct Paper:	Not reported
VAT:	1
Roofing:	Not reported
Sq Ft Other:	1
Sq Ft Other Text:	mastic
Quantity Lin Ft:	Not reported
Mag Pipe Insulation:	Not reported
Air Cell Pipe Insulation:	Not reported
Ducting Insulation:	Not reported
Cement Asbestos Pipe:	Not reported
Mudded Pipe Insulation:	Not reported
Duct Tape:	Not reported
Lin Ft Other1:	Not reported
Lin Ft Other1 Text:	Not reported
Lin Ft Other2:	Not reported
Lin Ft Other2 Text:	Not reported
Indoors:	1
Outdoors:	Not reported
Neg Pres Enclosure:	1
Glove Bag:	Not reported
Mini Enclosure:	Not reported
Critical Barriers:	Not reported
Wrap And Cut:	Not reported
Wet Methods:	1
HEPA Vacuum:	1
MANUALMETHODS :	Not reported
Other CM1:	Not reported
Other CM1 Text:	Not reported
Other CM2:	1
Other CM2 Text:	mechanical methods

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA COVINGTON STATION (Continued)

S103505492

Half Mask APR:	Not reported
Full Face APR:	Not reported
PAPR:	Not reported
Type C Continuous:	Not reported
Type C Pressure:	1
Other Resp Pro:	Not reported
Other Resp Pro Text:	Not reported
Comments:	Not reported
Date Time Submitted:	2014-08-01 10:10:19
Submitter IP Address:	66.114.140.40
Region:	2
UBI:	601634484
Notice type:	Initial
Project Type:	Other Square Footage, Vinyl Asbestos Tile
Supervisor:	Mike Jones ()
Supervisor Phone:	Not reported
Certificate Status:	ACTIVE
Name:	Not reported
Address:	28401 COVINGTON WAY SW
City,State,Zip:	KENT, WA 98042
Facility Type:	Warehouse
Parent ID:	87978
Form ID:	88662##1198Walke549029
Notice Date:	08/01/2014
Start Date:	07/28/2014
Completion Date:	08/29/2014
Initial:	Not reported
Amended:	1
On Hold:	1
Off Hold:	Not reported
Emergency:	Not reported
Site Hours Start:	7:00 AM
Site Hours End:	3:30 PM
Sunday:	Not reported
Monday:	1
Tuesday:	1
Wednesday:	1
Thursday:	1
Friday:	1
Saturday:	Not reported
Contractor ID:	Not reported
Phone:	425-806-7377
Job Site CAS:	Mike Jones
Project Form Email:	lindaw@wsconline.net
Property Owner Name:	Bonneville Power Association
Property Owner Agent:	Todd Sheets
Property Owner Company:	Walker Specialty Construction (ABCN00001198)
Property Owner Address:	28401 Covington Way SE
Property Owner City:	Kent
Property Owner State:	WA
Property Owner Zip4:	98042
Property Owner Phone:	253-638-3797
Job Site Room:	Not reported
Facility Age:	1953
Facility Size:	20,000
Facility Remodel:	1

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA COVINGTON STATION (Continued)

S103505492

Facility Demo:	Not reported
Facility Repair:	Not reported
Facility Maint:	1
Removed:	1
Encapsulated:	Not reported
Quantity Sq Ft:	1005
Fireproofing:	Not reported
Popcorn Ceiling:	Not reported
CAB:	Not reported
Sheet Vinyl:	Not reported
Asbestos Paper:	Not reported
Boiler Insulation:	Not reported
Duct Paper:	Not reported
VAT:	1
Roofing:	Not reported
Sq Ft Other:	1
Sq Ft Other Text:	mastic
Quantity Lin Ft:	Not reported
Mag Pipe Insulation:	Not reported
Air Cell Pipe Insulation:	Not reported
Ducting Insulation:	Not reported
Cement Asbestos Pipe:	Not reported
Mudded Pipe Insulation:	Not reported
Duct Tape:	Not reported
Lin Ft Other1:	Not reported
Lin Ft Other1 Text:	Not reported
Lin Ft Other2:	Not reported
Lin Ft Other2 Text:	Not reported
Indoors:	1
Outdoors:	Not reported
Neg Pres Enclosure:	1
Glove Bag:	Not reported
Mini Enclosure:	Not reported
Critical Barriers:	Not reported
Wrap And Cut:	Not reported
Wet Methods:	1
HEPA Vacuum:	1
MANUALMETHODS :	Not reported
Other CM1:	Not reported
Other CM1 Text:	Not reported
Other CM2:	1
Other CM2 Text:	mechanical methods
Half Mask APR:	Not reported
Full Face APR:	Not reported
PAPR:	Not reported
Type C Continuous:	Not reported
Type C Pressure:	1
Other Resp Pro:	Not reported
Other Resp Pro Text:	Not reported
Comments:	Not reported
Date Time Submitted:	2014-08-01 10:29:07
Submitter IP Address:	66.114.140.40
Region:	2
UBI:	601634484
Notice type:	Initial
Project Type:	Other Square Footage, Vinyl Asbestos Tile
Supervisor:	Mike Jones ()

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA COVINGTON STATION (Continued)

S103505492

Supervisor Phone: Not reported
Certificate Status: ACTIVE

WA MANIFEST:

Name: US DOE BPA COVINGTON SUBSTATION
Address: 28401 COVINGTON WAY SE
City,State,Zip: KENT, WA 98042-9134
Facility Address 2: Not reported
Facility ID: 37882899
EPA ID: WA3891406339
NAICS: 921190
State Waste Code Desc: WT02,WP02
Federal Waste Code Desc: D001,D006,D007,D008,D018,D005,D035,D039,D040,F002,F003,F005
Form Comm: D001,D008,D035,D039,D040,WT02,WP02 - spent aerosol cans; D008,WT02 - lead contaminated debris and PPE; D001,D005,D006,D007,D008,D018 - waste paint. D018 D039 F002 F003 F005 - used oil tank contaminated with solvents - one time occurrence.

Data Year: 2017
Permit by Rule: False
Mailing Address 2: Not reported
Treatment by Generator: False
Mixed Radioactive Waste: False
Importer of Hazardous Waste: False
Immediate Recycler: False
Treatment/Storage/Disposal/Recycling Facility: False
Generator of Dangerous Fuel Waste: False
Generator Marketing to Burner: False
Other Marketers (i.e., blender, distributor, etc.): False
Utility Boiler Burner: False
Industry Boiler Burner: False
Industrial Furnace: False
Smelter Defferal: False
Universal Waste: Not reported
Off-Specification: Not reported
LN Address 2: Not reported
Tax Reg #: 601319923
Business Type: Federal marketing agency
Mail Name: US DOE BPA Covington Substation
Mailing Address: 28401 Covington Way SE
Mailing City,State,Zip: KENT, WA 98042
Legal Organization Name: US DOE Bonneville Power Administration
Legal Organization Type: Federal
Legal Contact: Not reported
Legal Address: 28401 Covington Way SE
Legal Address 2: Not reported
Legal City,State,Zip: KENT, WA 98042
Legal Phone Number: (253) 638-3756
Legal Effective Date: 08/03/1994
Land Organization Name: US DOE Bonneville Power Administration
Land Organization Type: Federal
Land Contact: Not reported
Land Address: 28401 Covngton Way SE
Land City,State,Zip: Covington, WA 98042
Land Phone Number: (253) 638-3756
Operator Organization Name: US DOE Bonneville Power Administration
Operator Organization Type: Federal
Operator: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA COVINGTON STATION (Continued)

S103505492

Operator Address:	28401 Covington Way SE
Operator Address 2:	Not reported
Operator City,State,Zip:	Covington, WA 98291-0889
Operator Phone Number:	(253)638-3756
Operator Effective Date:	08/05/1996
Site Contact:	Chad Browning
Site Contact Address:	28401 Covington Way SE
Contact City,State,Zip:	KENT, WA 98042
Site Contact Phone Number:	253-638-3756
Site Contact Email:	cabrowning@bpa.gov
Gen Status Code:	LQG
Monthly Generation:	False
Batch Generation:	False
One Time Generation:	True
Transport Own Waste:	False
Tranports Other Waste:	False
Recycler Onsite:	False
Transfer Facility:	False
Other Exemption:	Not reported
UW Battery Gen:	False
Used Oil Transporter:	False
Used Oil Transfer Facility:	False
Used Oil Processor:	False
Used Oil Refiner:	False
Used Oil Fuel Marketer Directs Shipments:	False
Used Oil Fuel Marketer Meets Specs:	False
Site Contact Address 2:	Not reported
SIC Code:	Not reported
CRK Number:	Not reported
Active:	Not reported
CAS Number:	Not reported
Chemical Name:	Not reported
EHS:	Not reported
EHS CAS Number:	Not reported
EHS Name:	Not reported
Waste Stream Generated:	
Waste Managed Off Site:	Y
State Only Waste Code 1:	Not reported
State Only Waste Code 2:	Not reported
Report Managed On Site:	0
KG Managed On Site:	0
Generator Treatment Code:	Not reported
Permit By Rule Code:	Not reported
WCDE Residence Code:	Not reported
WCDH Origin Code:	2
WCDE On Site Code:	Not reported
WCDB Code:	W206
Description:	Used oil contaminated with halogenated solvents
CORb Sequence Number:	163651
Sequence Number:	3485907
Mixed Radioactive Flag:	False
Designation Code:	D
Reported Quantity:	2500
Quantity Unit:	LB
Kilograms Quantity:	1134.00001
Density Number:	0
Density Quantity:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA COVINGTON STATION (Continued)

S103505492

Shipments Send:

CORB Waste Sequence Number: 163651
Waste Sequence Number: 3485907
Sequence Number: 2076937
Shipment Date: 2017-06-28 00:00:00
Manifest Document ID: 010490816
Reported Quantity: 2500
Unit of Measure: LB
Kilograms Quantity: 1134.00001
Receiving EPAID: WAD981769110

Waste Stream Off Site Mgmt:

Waste CORB Sequence Number: 163651
Waste Sequence Number: 3485907
Sequence Number: 946529
Received EPAID: WAD981769110
Managed Quantity: 2500
Kilogram Quantity: 1134.00001
Recycled Percentage: Not reported
Waste Management System Code: H061

Waste Stream Comments:

CORB Waste Sequence Number: 163651
Comments: Facility's on site used oil tank was accidentally cross-contaminated with halogenated solvents causing entire tank to become hazardous waste. Third-party contractor was hired to pump out hazardous constituents and rinse tank. All hazardous waste was shipped from site on June 28, 2017. Facility has since reverted back to SQG status.

Waste Sequence Number: 3485907
Sequence Number: 1

Waste Stream EPA Code:

CORB Waste Sequence Number: 163651
Waste Sequence Number: 3485907
Sequence Number: 8166676
WCDA Code: D018

Waste Sequence Number: 3485907
Sequence Number: 8166677
WCDA Code: D039

Waste Sequence Number: 3485907
Sequence Number: 8166678
WCDA Code: F002

Waste Sequence Number: 3485907
Sequence Number: 8166679
WCDA Code: F003

Waste Sequence Number: 3485907
Sequence Number: 8166680
WCDA Code: F005

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA COVINGTON STATION (Continued)

S103505492

Waste Stream Source Code:	
CORB Waste Sequence Number:	163651
Waste Sequence Number:	3485907
Sequence Number:	1
WCDD Code:	G31
Name:	US DOE BPA COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY SE
City,State,Zip:	KENT, WA 98042-9134
Facility Address 2:	Not reported
Facility ID:	37882899
EPA ID:	WA3891406339
NAICS:	921190
State Waste Code Desc:	WT02,WP01,WP02
Federal Waste Code Desc:	D001,D008,D035,D039,D040,D002
Form Comm:	D039, D040, WT02, WP01 - Liquid filled fuses; D001, WT02 - Flammable Liquids; D008 - Lead Contaminated Debris; D001, D008, D035, D039, D040, WT02, WP02 - Spent Aerosols; D002, WP02 - Degreaser.
Data Year:	2015
Permit by Rule:	False
Mailing Address 2:	Not reported
Treatment by Generator:	False
Mixed Radioactive Waste:	False
Importer of Hazardous Waste:	False
Immediate Recycler:	False
Treatment/Storage/Disposal/Recycling Facility:	False
Generator of Dangerous Fuel Waste:	False
Generator Marketing to Burner:	False
Other Marketers (i.e., blender, distributor, etc.):	False
Utility Boiler Burner:	False
Industry Boiler Burner:	False
Industrial Furnace:	False
Smelter Defferal:	False
Universal Waste:	Not reported
Off-Specification:	Not reported
LN Address 2:	Not reported
Tax Reg #:	601319923
Business Type:	Federal marketing agency
Mail Name:	US DOE BPA Covington Substation
Mailing Address:	28401 Covington Way SE
Mailing City,State,Zip:	KENT, WA 98042
Legal Organization Name:	US DOE Bonneville Power Administration
Legal Organization Type:	Federal
Legal Contact:	Not reported
Legal Address:	28401 Covington Way SE
Legal Address 2:	Not reported
Legal City,State,Zip:	KENT, WA 98042
Legal Phone Number:	(253) 638-7431
Legal Effective Date:	08/03/1994
Land Organization Name:	US DOE Bonneville Power Administration
Land Organization Type:	Federal
Land Contact:	Not reported
Land Address:	28401 Covington Way SE
Land City,State,Zip:	Covington, WA 98042
Land Phone Number:	(253) 638-7431
Operator Organization Name:	US DOE Bonneville Power Administration

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA COVINGTON STATION (Continued)

S103505492

Operator Organization Type:	Federal
Operator:	Not reported
Operator Address:	28401 Covington Way SE
Operator Address 2:	Not reported
Operator City,State,Zip:	Covington, WA 98291-0889
Operator Phone Number:	(253)638-7431
Operator Effective Date:	08/05/1996
Site Contact:	Chad Browning
Site Contact Address:	28401 Covington Way SE
Contact City,State,Zip:	KENT, WA 98042
Site Contact Phone Number:	(503) 793-8120
Site Contact Email:	cabrowning@bpa.gov
Gen Status Code:	SQG
Monthly Generation:	False
Batch Generation:	True
One Time Generation:	False
Transport Own Waste:	False
Tranports Other Waste:	False
Recycler Onsite:	False
Transfer Facility:	False
Other Exemption:	Not reported
UW Battery Gen:	False
Used Oil Transporter:	False
Used Oil Transfer Facility:	False
Used Oil Processor:	False
Used Oil Refiner:	False
Used Oil Fuel Marketer Directs Shipments:	False
Used Oil Fuel Marketer Meets Specs:	False
Site Contact Address 2:	Not reported
SIC Code:	Not reported
CRK Number:	Not reported
Active:	Not reported
CAS Number:	Not reported
Chemical Name:	Not reported
EHS:	Not reported
EHS CAS Number:	Not reported
EHS Name:	Not reported
Name:	US DOE BPA COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY SE
City,State,Zip:	KENT, WA 98042-9134
Facility Address 2:	Not reported
Facility ID:	37882899
EPA ID:	WA3891406339
NAICS:	921190
State Waste Code Desc:	WT02; WP02; WSC2
Federal Waste Code Desc:	D001; D002; D008; D035; D039; D040; D005; D007; D011
Form Comm:	Not reported
Data Year:	2012
Permit by Rule:	False
Mailing Address 2:	Not reported
Treatment by Generator:	False
Mixed Radioactive Waste:	False
Importer of Hazardous Waste:	False
Immediate Recycler:	False
Treatment/Storage/Disposal/Recycling Facility:	False
Generator of Dangerous Fuel Waste:	False

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA COVINGTON STATION (Continued)

S103505492

Generator Marketing to Burner:	False
Other Marketers (i.e., blender, distributor, etc.):	False
Utility Boiler Burner:	False
Industry Boiler Burner:	False
Industrial Furnace:	False
Smelter Defferal:	False
Universal Waste:	Not reported
Off-Specification:	Not reported
LN Address 2:	Not reported
Tax Reg #:	601319923
Business Type:	Federal marketing agency
Mail Name:	US DOE BPA Covington Substation
Mailing Address:	28401 Covington Way SE
Mailing City,State,Zip:	KENT, WA 98042
Legal Organization Name:	US DOE Bonneville Power Administration
Legal Organization Type:	Federal
Legal Contact:	Not reported
Legal Address:	28401 Covington Way SE
Legal Address 2:	Not reported
Legal City,State,Zip:	KENT, WA 98042
Legal Phone Number:	(253) 638-7431
Legal Effective Date:	08/03/1994
Land Organization Name:	US DOE Bonneville Power Administration
Land Organization Type:	Federal
Land Contact:	Not reported
Land Address:	28401 Covngton Way SE
Land City,State,Zip:	Covington, WA 98042
Land Phone Number:	(253) 638-7431
Operator Organization Name:	US DOE Bonneville Power Administration
Operator Organization Type:	Federal
Operator:	Not reported
Operator Address:	28401 Covington Way SE
Operator Address 2:	Not reported
Operator City,State,Zip:	Covington, WA 98291-0889
Operator Phone Number:	(253)638-7431
Operator Effective Date:	08/05/1996
Site Contact:	Chad Browning
Site Contact Address:	28401 Covington Way SE
Contact City,State,Zip:	KENT, WA 98042
Site Contact Phone Number:	(503) 793-8120
Site Contact Email:	cabrowning@bpa.gov
Gen Status Code:	SQG
Monthly Generation:	False
Batch Generation:	True
One Time Generation:	False
Transport Own Waste:	False
Tranports Other Waste:	False
Recycler Onsite:	False
Transfer Facility:	False
Other Exemption:	Not reported
UW Battery Gen:	False
Used Oil Transporter:	False
Used Oil Transfer Facility:	False
Used Oil Processor:	False
Used Oil Refiner:	False
Used Oil Fuel Marketer Directs Shipments:	False
Used Oil Fuel Marketer Meets Specs:	False

Map ID
Direction
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Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA COVINGTON STATION (Continued)

S103505492

Site Contact Address 2:	Not reported
SIC Code:	Not reported
CRK Number:	Not reported
Active:	Not reported
CAS Number:	Not reported
Chemical Name:	Not reported
EHS:	Not reported
EHS CAS Number:	Not reported
EHS Name:	Not reported
Name:	US DOE BPA COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY SE
City,State,Zip:	KENT, WA 98042-9134
Facility Address 2:	Not reported
Facility ID:	37882899
EPA ID:	WA3891406339
NAICS:	921190
State Waste Code Desc:	Not reported
Federal Waste Code Desc:	Not reported
Form Comm:	Not reported
Data Year:	2011
Permit by Rule:	False
Mailing Address 2:	Not reported
Treatment by Generator:	False
Mixed Radioactive Waste:	False
Importer of Hazardous Waste:	False
Immediate Recycler:	False
Treatment/Storage/Disposal/Recycling Facility:	False
Generator of Dangerous Fuel Waste:	False
Generator Marketing to Burner:	False
Other Marketers (i.e., blender, distributor, etc.):	False
Utility Boiler Burner:	False
Industry Boiler Burner:	False
Industrial Furnace:	False
Smelter Defferal:	False
Universal Waste:	Not reported
Off-Specification:	Not reported
LN Address 2:	Not reported
Tax Reg #:	601319923
Business Type:	Federal marketing agency
Mail Name:	US DOE BPA Covington Substation
Mailing Address:	28401 Covington Way SE
Mailing City,State,Zip:	KENT, WA 98042
Legal Organization Name:	US DOE Bonneville Power Administration
Legal Organization Type:	Federal
Legal Contact:	Not reported
Legal Address:	28401 Covington Way SE
Legal Address 2:	Not reported
Legal City,State,Zip:	KENT, WA 98042
Legal Phone Number:	(253) 638-7431
Legal Effective Date:	08/03/1994
Land Organization Name:	US DOE Bonneville Power Administration
Land Organization Type:	Federal
Land Contact:	Not reported
Land Address:	28401 Covngton Way SE
Land City,State,Zip:	Covington, WA 98042
Land Phone Number:	(253) 638-7431

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA COVINGTON STATION (Continued)

S103505492

Operator Organization Name:	US DOE Bonneville Power Administration
Operator Organization Type:	Federal
Operator:	Not reported
Operator Address:	28401 Covington Way SE
Operator Address 2:	Not reported
Operator City,State,Zip:	Covington, WA 98291-0889
Operator Phone Number:	(253)638-7431
Operator Effective Date:	08/05/1996
Site Contact:	Chad Browning
Site Contact Address:	28401 Covington Way SE
Contact City,State,Zip:	KENT, WA 98042
Site Contact Phone Number:	(503) 793-8120
Site Contact Email:	cabrowning@bpa.gov
Gen Status Code:	SQG
Monthly Generation:	True
Batch Generation:	False
One Time Generation:	False
Transport Own Waste:	False
Transports Other Waste:	False
Recycler Onsite:	False
Transfer Facility:	False
Other Exemption:	Not reported
UW Battery Gen:	False
Used Oil Transporter:	False
Used Oil Transfer Facility:	False
Used Oil Processor:	False
Used Oil Refiner:	False
Used Oil Fuel Marketer Directs Shipments:	False
Used Oil Fuel Marketer Meets Specs:	False
Site Contact Address 2:	Not reported
SIC Code:	Not reported
CRK Number:	Not reported
Active:	Not reported
CAS Number:	Not reported
Chemical Name:	Not reported
EHS:	Not reported
EHS CAS Number:	Not reported
EHS Name:	Not reported

A3
ESE
< 1/8
0.111 mi.
584 ft.

USDOE BPA COVINGTON SUBSTATION
28401 COVINGTON WY SE
KENT, WA 98031
Site 2 of 5 in cluster A

SEMS 1015732090
RCRA-VSQG WA3891406339

Relative:
Lower

SEMS:

Actual:
378 ft.

Site ID:	1001115
EPA ID:	WA3891406339
Name:	USDOE BPA COVINGTON SUBSTATION
Address:	28401 COVINGTON WY SE
Address 2:	Not reported
City,State,Zip:	KENT, WA 98031
Cong District:	07
FIPS Code:	53033
Latitude:	47.348333
Longitude:	-122.119167
FF:	Y
NPL:	Not on the NPL

Map ID
Direction
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Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

USDOE BPA COVINGTON SUBSTATION (Continued)

1015732090

Non NPL Status:

Other Cleanup Activity: State-Lead Cleanup

SEMS Detail:

Region: 10
Site ID: 1001115
EPA ID: WA3891406339
Site Name: USDOE BPA COVINGTON SUBSTATION
NPL: N
FF: Y
OU: 00
Action Code: DS
Action Name: DISCVRY
SEQ: 1
Start Date: 1984-07-01 05:00:00
Finish Date: 1984-07-01 05:00:00
Qual: Not reported
Current Action Lead: EPA Perf

Region: 10
Site ID: 1001115
EPA ID: WA3891406339
Site Name: USDOE BPA COVINGTON SUBSTATION
NPL: N
FF: Y
OU: 00
Action Code: OO
Action Name: SITE REASS
SEQ: 1
Start Date: 1999-06-30 04:00:00
Finish Date: 2000-09-18 04:00:00
Qual: L
Current Action Lead: EPA Perf

Region: 10
Site ID: 1001115
EPA ID: WA3891406339
Site Name: USDOE BPA COVINGTON SUBSTATION
NPL: N
FF: Y
OU: 00
Action Code: SI
Action Name: SI
SEQ: 1
Start Date: 1995-07-26 04:00:00
Finish Date: 1995-07-26 04:00:00
Qual: H
Current Action Lead: Fed Fac

Region: 10
Site ID: 1001115
EPA ID: WA3891406339
Site Name: USDOE BPA COVINGTON SUBSTATION
NPL: N
FF: Y
OU: 00
Action Code: PA
Action Name: PA
SEQ: 1

Map ID
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MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

USDOE BPA COVINGTON SUBSTATION (Continued)

1015732090

Start Date: 1995-07-26 04:00:00
Finish Date: 1995-07-26 04:00:00
Qual: H
Current Action Lead: Fed Fac

Region: 10
Site ID: 1001115
EPA ID: WA3891406339
Site Name: USDOE BPA COVINGTON SUBSTATION
NPL: N
FF: Y
OU: 00
Action Code: VA
Action Name: OTHR CLEANUP
SEQ: 1
Start Date: 2000-12-13 05:00:00
Finish Date: Not reported
Qual: L
Current Action Lead: St Perf

RCRA Listings:

Date Form Received by Agency: 20230217
Handler Name: Us Doe Bpa Covington Substation
Handler Address: 28401 COVINGTON WAY SE
Handler City,State,Zip: KENT, WA 98042
EPA ID: WA3891406339
Contact Name: CHAD BROWNING
Contact Address: 28401 COVINGTON WAY SE
Contact City,State,Zip: KENT, WA 98042
Contact Telephone: 253-638-3756
Contact Fax: Not reported
Contact Email: CABROWNING@BPA.GOV
Contact Title: ENVIRONMENTAL SPECIALIST
EPA Region: 10
Land Type: Federal
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
Non-Notifier: Not reported
Biennial Report Cycle: Not reported
Accessibility: Not reported
Active Site Indicator: Handler Activities
State District Owner: WA
State District: NWRO
Mailing Address: 28401 COVINGTON WAY SE
Mailing City,State,Zip: KENT, WA 98042
Owner Name: Us Doe Bonneville Power Administration
Owner Type: Federal
Operator Name: Us Doe Bonneville Power Administration
Operator Type: Federal
Short-Term Generator Activity: No
Importer Activity: No
Mixed Waste Generator: No
Transporter Activity: No
Transfer Facility Activity: No
Recycler Activity with Storage: No
Small Quantity On-Site Burner Exemption: No
Smelting Melting and Refining Furnace Exemption: No

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USDOE BPA COVINGTON SUBSTATION (Continued)

1015732090

Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site State-Reg Handler:	---
Federal Facility Indicator:	The land is federally-owned, The site is federally-owned, The site is federally-operated
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
202 GPRA Corrective Action Baseline:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20230221
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Biennial: List of Years

Year: 2017

[Click Here for Biennial Reporting System Data:](#)

Year: 2011

[Click Here for Biennial Reporting System Data:](#)

Year: 2009

[Click Here for Biennial Reporting System Data:](#)

Year: 2007

[Click Here for Biennial Reporting System Data:](#)

Year: 2005

[Click Here for Biennial Reporting System Data:](#)

Year: 2003

[Click Here for Biennial Reporting System Data:](#)

Hazardous Waste Summary:

Waste Code: D001

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Database(s)

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USDOE BPA COVINGTON SUBSTATION (Continued)

1015732090

Waste Description:	IGNITABLE WASTE
Waste Code:	D002
Waste Description:	CORROSIVE WASTE
Waste Code:	D005
Waste Description:	BARIUM
Waste Code:	D006
Waste Description:	CADMIUM
Waste Code:	D007
Waste Description:	CHROMIUM
Waste Code:	D008
Waste Description:	LEAD
Waste Code:	D009
Waste Description:	MERCURY
Waste Code:	D011
Waste Description:	SILVER
Waste Code:	D018
Waste Description:	BENZENE
Waste Code:	D035
Waste Description:	METHYL ETHYL KETONE
Waste Code:	D039
Waste Description:	TETRACHLOROETHYLENE
Waste Code:	D040
Waste Description:	TRICHLOROETHYLENE
Waste Code:	F002
Waste Description:	THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.
Waste Code:	F003
Waste Description:	THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

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Database(s)

EDR ID Number
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USDOE BPA COVINGTON SUBSTATION (Continued)

1015732090

Waste Code: F005
Waste Description: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Waste Code: U002
Waste Description: 2-PROPANONE (I) (OR) ACETONE (I)

Waste Code: U239
Waste Description: BENZENE, DIMETHYL- (I,T) (OR) XYLENE (I)

Handler - Owner Operator:

Owner/Operator Indicator: Owner
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Federal
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 28401 COVINGTON WAY SE
Owner/Operator City,State,Zip: COVINGTON, WA 98042
Owner/Operator Telephone: 253-638-7376
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US DOE BPA COVINGTON SUBSTATION
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 28401 COVINGTON WAY SE
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 000-000-0000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: US DOE BPA COVINGTON SUBSTATION
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 28401 COVINGTON WAY SE
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 000-000-0000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported

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MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

USDOE BPA COVINGTON SUBSTATION (Continued)

1015732090

Owner/Operator Address: PO BOX 889
Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
Owner/Operator Telephone: 360-568-7355
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 889
Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
Owner/Operator Telephone: 360-568-7355
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Private
Date Became Current: 19940803
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 889
Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
Owner/Operator Telephone: 360-568-7355
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Private
Date Became Current: 19940803
Date Ended Current: Not reported
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Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
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Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION

Map ID
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MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

USDOE BPA COVINGTON SUBSTATION (Continued)

1015732090

Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 889
Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
Owner/Operator Telephone: 360-568-7355
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Private
Date Became Current: 19940803
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Owner/Operator Address: PO BOX 889
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Owner/Operator Telephone Ext: Not reported
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Owner/Operator Email: Not reported

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Owner/Operator Email: Not reported

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Legal Status: Private
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Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 28401 COVINGTON WAY SE
Owner/Operator City,State,Zip: COVINGTON, WA 98042
Owner/Operator Telephone: 253-638-7376
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

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Site

Database(s)

EDR ID Number
EPA ID Number

USDOE BPA COVINGTON SUBSTATION (Continued)

1015732090

Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	28401 COVNGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98042
Owner/Operator Telephone:	253-638-7431
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	28401 COVNGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98042
Owner/Operator Telephone:	253-638-3756
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Federal
Date Became Current:	19960805
Date Ended Current:	Not reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98291
Owner/Operator Telephone:	253-638-3756
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BPA COVINGTON SUBSTATION
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	000-000-0000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	19940803
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 889
Owner/Operator City,State,Zip:	SNOHOMISH, WA 98291
Owner/Operator Telephone:	360-568-7355
Owner/Operator Telephone Ext:	Not reported

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Site

Database(s)

EDR ID Number
EPA ID Number

USDOE BPA COVINGTON SUBSTATION (Continued)

1015732090

Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Private
Date Became Current: 19940803
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 889
Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
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Owner/Operator Telephone Ext: Not reported
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Owner/Operator Email: Not reported

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Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

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Legal Status: Private
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Date Ended Current: Not reported
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Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Private
Date Became Current: 19940803
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 889

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Site

Database(s)

EDR ID Number
EPA ID Number

USDOE BPA COVINGTON SUBSTATION (Continued)

1015732090

Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
Owner/Operator Telephone: 360-568-7355
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 889
Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
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Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
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Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
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Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 28401 COVINGTON WAY SE
Owner/Operator City,State,Zip: COVINGTON, WA 98042
Owner/Operator Telephone: 253-638-7376
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 28401 COVINGTON WAY SE
Owner/Operator City,State,Zip: COVINGTON, WA 98291
Owner/Operator Telephone: 253-638-7431
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Federal

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Site

Database(s)

EDR ID Number
EPA ID Number

USDOE BPA COVINGTON SUBSTATION (Continued)

1015732090

Date Became Current: 19940803
Date Ended Current: Not reported
Owner/Operator Address: 28401 COVINGTON WAY SE
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 253-638-3756
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Federal
Date Became Current: 20171231
Date Ended Current: Not reported
Owner/Operator Address: 28401 COVINGTON WAY SE
Owner/Operator City,State,Zip: COVINGTON, WA 98042
Owner/Operator Telephone: 253-638-3756
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Federal
Date Became Current: 19960805
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 889
Owner/Operator City,State,Zip: SNOHOMISH, WA 98291-0889
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Federal
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 28401 COVINGTON WAY SE
Owner/Operator City,State,Zip: COVINGTON, WA 98291-0889
Owner/Operator Telephone: 253-638-3756
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Private
Date Became Current: 19940803
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 889
Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
Owner/Operator Telephone: 360-568-7355
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

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Site

Database(s)

EDR ID Number
EPA ID Number

USDOE BPA COVINGTON SUBSTATION (Continued)

1015732090

Owner/Operator Indicator: Operator
Owner/Operator Name: US DOE BPA COVINGTON SUBSTATION
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 28401 COVINGTON WAY SE
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 000-000-0000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 889
Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
Owner/Operator Telephone: 360-568-7355
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Private
Date Became Current: 19940803
Date Ended Current: Not reported
Owner/Operator Address: 28401 COVINGTON WAY SE
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 253-638-7376
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Private
Date Became Current: 19940803
Date Ended Current: Not reported
Owner/Operator Address: 28401 COVINGTON WAY SE
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 253-638-7431
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Private
Date Became Current: 19940803
Date Ended Current: Not reported
Owner/Operator Address: 28401 COVINGTON WAY SE
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 253-638-7431
Owner/Operator Telephone Ext: Not reported

Map ID
Direction
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Site

Database(s)

EDR ID Number
EPA ID Number

USDOE BPA COVINGTON SUBSTATION (Continued)

1015732090

Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98042
Owner/Operator Telephone:	253-638-7431
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Federal
Date Became Current:	20171231
Date Ended Current:	Not reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98042
Owner/Operator Telephone:	253-638-3756
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Federal
Date Became Current:	19960805
Date Ended Current:	Not reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98291
Owner/Operator Telephone:	253-638-3756
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Federal
Date Became Current:	19960805
Date Ended Current:	Not reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98291
Owner/Operator Telephone:	253-638-3756
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Federal
Date Became Current:	19940803
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 889

Map ID
Direction
Distance
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MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

USDOE BPA COVINGTON SUBSTATION (Continued)

1015732090

Owner/Operator City,State,Zip: SNOHOMISH, WA 98291-0889
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
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Legal Status: Federal
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Date Ended Current: Not reported
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Owner/Operator City,State,Zip: KENT, WA 98042
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Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Federal
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 28401 COVINGTON WAY SE
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 253-638-7376
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: US DOE BPA COVINGTON SUBSTATION
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 28401 COVINGTON WAY SE
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 000-000-0000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 889
Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
Owner/Operator Telephone: 360-568-7355
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Private

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

USDOE BPA COVINGTON SUBSTATION (Continued)

1015732090

Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 889
Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
Owner/Operator Telephone: 360-568-7355
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Private
Date Became Current: 19940803
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 889
Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
Owner/Operator Telephone: 360-568-7355
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 28401 COVINGTON WAY SE
Owner/Operator City,State,Zip: COVINGTON, WA 98042
Owner/Operator Telephone: 253-638-7431
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Federal
Date Became Current: 19960805
Date Ended Current: Not reported
Owner/Operator Address: 28401 COVINGTON WAY SE
Owner/Operator City,State,Zip: COVINGTON, WA 98291
Owner/Operator Telephone: 253-638-3756
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Federal
Date Became Current: 19940803
Date Ended Current: Not reported
Owner/Operator Address: 28401 COVINGTON WAY SE
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 253-638-3756
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

USDOE BPA COVINGTON SUBSTATION (Continued)

1015732090

Owner/Operator Indicator: Owner
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Federal
Date Became Current: 19940803
Date Ended Current: Not reported
Owner/Operator Address: 28401 COVINGTON WAY SE
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 253-638-3756
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Federal
Date Became Current: 19940803
Date Ended Current: Not reported
Owner/Operator Address: 28401 COVINGTON WAY SE
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 253-638-3756
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Federal
Date Became Current: 20171231
Date Ended Current: Not reported
Owner/Operator Address: 28401 COVINGTON WAY SE
Owner/Operator City,State,Zip: COVINGTON, WA 98042
Owner/Operator Telephone: 253-638-3756
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Federal
Date Became Current: 19940803
Date Ended Current: Not reported
Owner/Operator Address: 28401 COVINGTON WAY SE
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 253-638-3756
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Federal
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 28401 COVINGTON WAY SE
Owner/Operator City,State,Zip: COVINGTON, WA 98042
Owner/Operator Telephone: 253-638-3756
Owner/Operator Telephone Ext: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

USDOE BPA COVINGTON SUBSTATION (Continued)

1015732090

Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Private
Date Became Current: 19940803
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 889
Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
Owner/Operator Telephone: 360-568-7355
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 889
Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
Owner/Operator Telephone: 360-568-7355
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 889
Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
Owner/Operator Telephone: 360-568-7355
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 889
Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
Owner/Operator Telephone: 360-568-7355
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Private
Date Became Current: 19940803
Date Ended Current: Not reported
Owner/Operator Address: 28401 COVINGTON WAY SE

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

USDOE BPA COVINGTON SUBSTATION (Continued)

1015732090

Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-638-7376
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98291
Owner/Operator Telephone:	253-638-7376
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	19940803
Date Ended Current:	Not reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-638-7376
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98291
Owner/Operator Telephone:	253-638-7431
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98291
Owner/Operator Telephone:	253-638-3756
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Federal

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

USDOE BPA COVINGTON SUBSTATION (Continued)

1015732090

Date Became Current:	20171231
Date Ended Current:	Not reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98042
Owner/Operator Telephone:	253-638-3756
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Federal
Date Became Current:	19960805
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 889
Owner/Operator City,State,Zip:	SNOHOMISH, WA 98291-0889
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Federal
Date Became Current:	19960805
Date Ended Current:	Not reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98291-0889
Owner/Operator Telephone:	253-638-7376
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BPA COVINGTON SUBSTATION
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	000-000-0000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 889
Owner/Operator City,State,Zip:	SNOHOMISH, WA 98291
Owner/Operator Telephone:	360-568-7355
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

USDOE BPA COVINGTON SUBSTATION (Continued)

1015732090

Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 889
Owner/Operator City,State,Zip:	SNOHOMISH, WA 98291
Owner/Operator Telephone:	360-568-7355
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 889
Owner/Operator City,State,Zip:	SNOHOMISH, WA 98291
Owner/Operator Telephone:	360-568-7355
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98291
Owner/Operator Telephone:	253-638-7376
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98291
Owner/Operator Telephone:	253-638-7376
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	19940803
Date Ended Current:	Not reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-638-7431
Owner/Operator Telephone Ext:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

USDOE BPA COVINGTON SUBSTATION (Continued)

1015732090

Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	19940803
Date Ended Current:	Not reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-638-7431
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98291
Owner/Operator Telephone:	253-638-7431
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	19940803
Date Ended Current:	Not reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-638-7431
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	19940803
Date Ended Current:	Not reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-638-7431
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	28401 COVINGTON WAY SE

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

USDOE BPA COVINGTON SUBSTATION (Continued)

1015732090

Owner/Operator City,State,Zip:	COVINGTON, WA 98042
Owner/Operator Telephone:	253-638-7431
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Federal
Date Became Current:	19940803
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 889
Owner/Operator City,State,Zip:	SNOHOMISH, WA 98291-0889
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Federal
Date Became Current:	19960805
Date Ended Current:	Not reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98291-0889
Owner/Operator Telephone:	253-638-7431
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BPA COVINGTON SUBSTATION
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	000-000-0000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	19940803
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 889
Owner/Operator City,State,Zip:	SNOHOMISH, WA 98291
Owner/Operator Telephone:	360-568-7355
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

USDOE BPA COVINGTON SUBSTATION (Continued)

1015732090

Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 889
Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
Owner/Operator Telephone: 360-568-7355
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 889
Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
Owner/Operator Telephone: 360-568-7355
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 889
Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
Owner/Operator Telephone: 360-568-7355
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 889
Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
Owner/Operator Telephone: 360-568-7355
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 889
Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
Owner/Operator Telephone: 360-568-7355
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

USDOE BPA COVINGTON SUBSTATION (Continued)

1015732090

Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	28401 COVNGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98042
Owner/Operator Telephone:	253-638-7431
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	28401 COVNGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98042
Owner/Operator Telephone:	253-638-7431
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	19940803
Date Ended Current:	Not reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-638-7431
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98291
Owner/Operator Telephone:	253-638-7431
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Federal
Date Became Current:	19940803
Date Ended Current:	Not reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-638-7376
Owner/Operator Telephone Ext:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

USDOE BPA COVINGTON SUBSTATION (Continued)

1015732090

Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Federal
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-638-3756
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BPA COVINGTON SUBSTATION
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	000-000-0000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BPA COVINGTON SUBSTATION
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	000-000-0000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	19940803
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 889
Owner/Operator City,State,Zip:	SNOHOMISH, WA 98291
Owner/Operator Telephone:	360-568-7355
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BPA COVINGTON SUBSTATION
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	28401 COVINGTON WAY SE

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Database(s)

EDR ID Number
EPA ID Number

USDOE BPA COVINGTON SUBSTATION (Continued)

1015732090

Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 000-000-0000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 889
Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
Owner/Operator Telephone: 360-568-7355
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Private
Date Became Current: 19940803
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 889
Owner/Operator City,State,Zip: SNOHOMISH, WA 98291
Owner/Operator Telephone: 360-568-7355
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 28401 COVNGTON WAY SE
Owner/Operator City,State,Zip: COVINGTON, WA 98042
Owner/Operator Telephone: 253-638-7376
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 28401 COVNGTON WAY SE
Owner/Operator City,State,Zip: COVINGTON, WA 98042
Owner/Operator Telephone: 253-638-7431
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Private

Map ID
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MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

USDOE BPA COVINGTON SUBSTATION (Continued)

1015732090

Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 28401 COVINGTON WAY SE
Owner/Operator City,State,Zip: COVINGTON, WA 98291
Owner/Operator Telephone: 253-638-7431
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 28401 COVINGTON WAY SE
Owner/Operator City,State,Zip: COVINGTON, WA 98291
Owner/Operator Telephone: 253-638-7431
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Private
Date Became Current: 19940803
Date Ended Current: Not reported
Owner/Operator Address: 28401 COVINGTON WAY SE
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 253-638-7431
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 28401 COVINGTON WAY SE
Owner/Operator City,State,Zip: COVINGTON, WA 98042
Owner/Operator Telephone: 253-638-7431
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 28401 COVINGTON WAY SE
Owner/Operator City,State,Zip: COVINGTON, WA 98291
Owner/Operator Telephone: 253-638-7431
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

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Database(s)

EDR ID Number
EPA ID Number

USDOE BPA COVINGTON SUBSTATION (Continued)

1015732090

Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98291
Owner/Operator Telephone:	253-638-7431
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Private
Date Became Current:	19940803
Date Ended Current:	Not reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-638-3756
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Federal
Date Became Current:	20171231
Date Ended Current:	Not reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98042
Owner/Operator Telephone:	253-638-3756
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Federal
Date Became Current:	19960805
Date Ended Current:	Not reported
Owner/Operator Address:	28401 COVINGTON WAY SE
Owner/Operator City,State,Zip:	COVINGTON, WA 98291
Owner/Operator Telephone:	253-638-3756
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status:	Federal
Date Became Current:	19940803
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 889
Owner/Operator City,State,Zip:	SNOHOMISH, WA 98291-0889
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported

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Database(s)

EDR ID Number
EPA ID Number

USDOE BPA COVINGTON SUBSTATION (Continued)

1015732090

Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: US DOE BONNEVILLE POWER ADMINISTRATION
Legal Status: Federal
Date Became Current: 19960805
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 889
Owner/Operator City,State,Zip: SNOHOMISH, WA 98291-0889
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:

Receive Date: 20100225
Handler Name: US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20120105
Handler Name: US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20180124
Handler Name: US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description: Large Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: No
Electronic Manifest Broker: No

Receive Date: 20090226
Handler Name: US DOE BPA COVINGTON SUBSTATION

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Database(s)

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EPA ID Number

USDOE BPA COVINGTON SUBSTATION (Continued)

1015732090

Federal Waste Generator Description: Not a generator, verified
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 19931231
Handler Name: US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description: Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 19940101
Handler Name: US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description: Not a generator, verified
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 19950101
Handler Name: US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description: Not a generator, verified
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 19960220
Handler Name: US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description: Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No

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Database(s)

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EPA ID Number

USDOE BPA COVINGTON SUBSTATION (Continued)

1015732090

Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported
Receive Date:	19970304
Handler Name:	US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported
Receive Date:	19980302
Handler Name:	US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported
Receive Date:	19990923
Handler Name:	US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported
Receive Date:	20000203
Handler Name:	US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

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USDOE BPA COVINGTON SUBSTATION (Continued)

1015732090

Receive Date: 20010227
Handler Name: US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20020211
Handler Name: US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description: Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20030220
Handler Name: US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20040220
Handler Name: US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20050218
Handler Name: US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No

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Database(s)

EDR ID Number
EPA ID Number

USDOE BPA COVINGTON SUBSTATION (Continued)

1015732090

Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20060214
Handler Name: US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20070212
Handler Name: US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20080225
Handler Name: US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20090226
Handler Name: US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No

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Database(s)

EDR ID Number
EPA ID Number

USDOE BPA COVINGTON SUBSTATION (Continued)

1015732090

Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20090226
Handler Name: US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20100225
Handler Name: US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20110404
Handler Name: US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20120105
Handler Name: US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20130122
Handler Name: US DOE BPA COVINGTON SUBSTATION

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Database(s)

EDR ID Number
EPA ID Number

USDOE BPA COVINGTON SUBSTATION (Continued)

1015732090

Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20140127
Handler Name: US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20140127
Handler Name: US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20150227
Handler Name: US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20160219
Handler Name: US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No

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Database(s)

EDR ID Number
EPA ID Number

USDOE BPA COVINGTON SUBSTATION (Continued)

1015732090

Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20170227
Handler Name: US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20180124
Handler Name: US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description: Large Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20190228
Handler Name: US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description: Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20200224
Handler Name: US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

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EDR ID Number
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USDOE BPA COVINGTON SUBSTATION (Continued)

1015732090

Receive Date: 20210302
Handler Name: US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: No
Electronic Manifest Broker: No

Receive Date: 20220222
Handler Name: US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: No
Electronic Manifest Broker: No

Receive Date: 20230217
Handler Name: US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: No
Electronic Manifest Broker: No

Receive Date: 20031231
Handler Name: US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description: Not a generator, verified
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20051231
Handler Name: US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description: Not a generator, verified
State District Owner: WA
Large Quantity Handler of Universal Waste: No

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Database(s)

EDR ID Number
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USDOE BPA COVINGTON SUBSTATION (Continued)

1015732090

Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20071231
Handler Name: US DOE BPA COVINGTON SUBSTATION
Federal Waste Generator Description: Not a generator, verified
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:

NAICS Code: 221121
NAICS Description: ELECTRIC BULK POWER TRANSMISSION AND CONTROL

NAICS Code: 92119
NAICS Description: OTHER GENERAL GOVERNMENT SUPPORT

NAICS Code: 921190
NAICS Description: OTHER GENERAL GOVERNMENT SUPPORT

Has the Facility Received Notices of Violations:

Found Violation: No
Agency Which Determined Violation: Not reported
Violation Short Description: Not reported
Date Violation was Determined: Not reported
Actual Return to Compliance Date: Not reported
Return to Compliance Qualifier: Not reported
Violation Responsible Agency: Not reported
Scheduled Compliance Date: Not reported
Enforcement Identifier: Not reported
Date of Enforcement Action: Not reported
Enforcement Responsible Agency: Not reported
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: Not reported
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

USDOE BPA COVINGTON SUBSTATION (Continued)

1015732090

Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Evaluation Action Summary:

Evaluation Date: 20010607
Evaluation Responsible Agency: State
Found Violation: No
Evaluation Type Description: COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier: WAEXZ
Evaluation Responsible Sub-Organization: NW
Actual Return to Compliance Date: Not reported
Scheduled Compliance Date: Not reported
Date of Request: Not reported
Date Response Received: Not reported
Request Agency: Not reported
Former Citation: Not reported

**A4
ESE
< 1/8
0.111 mi.
584 ft.**

**BPA COVINGTON SUBSTATION
28401 COVINGTON WAY
KENT, WA 98042
Site 3 of 5 in cluster A**

**MANIFEST S126339985
N/A**

**Relative:
Lower**

WA MANIFEST:

**Actual:
378 ft.**

Name: BPA COVINGTON SUBSTATION
Address: 28401 COVINGTON WAY
City,State,Zip: KENT, WA 98042
Facility Address 2: Not reported
Facility ID: Not reported
EPA ID: Not reported
NAICS: 921190
State Waste Code Desc: Not reported
Federal Waste Code Desc: Not reported
Form Comm: Not reported
Data Year: 2020
Permit by Rule: Not reported
Mailing Address 2: Not reported
Treatment by Generator: Not reported
Mixed Radioactive Waste: Not reported
Importer of Hazardous Waste: Not reported
Immediate Recycler: Not reported
Treatment/Storage/Disposal/Recycling Facility: Not reported
Generator of Dangerous Fuel Waste: Not reported
Generator Marketing to Burner: Not reported
Other Marketers (i.e., blender, distributor, etc.): Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA COVINGTON SUBSTATION (Continued)

S126339985

Utility Boiler Burner:	Not reported
Industry Boiler Burner:	Not reported
Industrial Furnace:	Not reported
Smelter Defferal:	Not reported
Universal Waste:	Not reported
Off-Specification:	Not reported
LN Address 2:	Not reported
Tax Reg #:	Not reported
Business Type:	Not reported
Mail Name:	Not reported
Mailing Address:	Not reported
Mailing City,State,Zip:	Not reported
Legal Organization Name:	Not reported
Legal Organization Type:	Not reported
Legal Contact:	Not reported
Legal Address:	Not reported
Legal Address 2:	Not reported
Legal City,State,Zip:	Not reported
Legal Phone Number:	Not reported
Legal Effective Date:	Not reported
Land Organization Name:	Not reported
Land Organization Type:	Not reported
Land Contact:	Not reported
Land Address:	Not reported
Land City,State,Zip:	Not reported
Land Phone Number:	Not reported
Operator Organization Name:	Not reported
Operator Organization Type:	Not reported
Operator:	BONNEVILLE POWER ADMINISTRATION
Operator Address:	Not reported
Operator Address 2:	Not reported
Operator City,State,Zip:	Not reported
Operator Phone Number:	2536383700
Operator Effective Date:	Not reported
Site Contact:	Not reported
Site Contact Address:	Not reported
Contact City,State,Zip:	Not reported
Site Contact Phone Number:	Not reported
Site Contact Email:	Not reported
Gen Status Code:	Not reported
Monthly Generation:	Not reported
Batch Generation:	Not reported
One Time Generation:	Not reported
Transport Own Waste:	Not reported
Tranports Other Waste:	Not reported
Recycler Onsite:	Not reported
Transfer Facility:	Not reported
Other Exemption:	Not reported
UW Battery Gen:	Not reported
Used Oil Transporter:	Not reported
Used Oil Transfer Facility:	Not reported
Used Oil Processor:	Not reported
Used Oil Refiner:	Not reported
Used Oil Fuel Marketer Directs Shipments:	Not reported
Used Oil Fuel Marketer Meets Specs:	Not reported
Site Contact Address 2:	Not reported
SIC Code:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA COVINGTON SUBSTATION (Continued)

S126339985

CRK Number:	WA3891406339
Active:	Not reported
CAS Number:	007664-93-9
Chemical Name:	BATTERY ACID (SULFURIC ACID)
EHS:	Not reported
EHS CAS Number:	Not reported
EHS Name:	Not reported
Name:	BPA COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY
City,State,Zip:	KENT, WA 98042
Facility Address 2:	Not reported
Facility ID:	Not reported
EPA ID:	Not reported
NAICS:	921190
State Waste Code Desc:	Not reported
Federal Waste Code Desc:	Not reported
Form Comm:	Not reported
Data Year:	2020
Permit by Rule:	Not reported
Mailing Address 2:	Not reported
Treatment by Generator:	Not reported
Mixed Radioactive Waste:	Not reported
Importer of Hazardous Waste:	Not reported
Immediate Recycler:	Not reported
Treatment/Storage/Disposal/Recycling Facility:	Not reported
Generator of Dangerous Fuel Waste:	Not reported
Generator Marketing to Burner:	Not reported
Other Marketers (i.e., blender, distributor, etc.):	Not reported
Utility Boiler Burner:	Not reported
Industry Boiler Burner:	Not reported
Industrial Furnace:	Not reported
Smelter Defferal:	Not reported
Universal Waste:	Not reported
Off-Specification:	Not reported
LN Address 2:	Not reported
Tax Reg #:	Not reported
Business Type:	Not reported
Mail Name:	Not reported
Mailing Address:	Not reported
Mailing City,State,Zip:	Not reported
Legal Organization Name:	Not reported
Legal Organization Type:	Not reported
Legal Contact:	Not reported
Legal Address:	Not reported
Legal Address 2:	Not reported
Legal City,State,Zip:	Not reported
Legal Phone Number:	Not reported
Legal Effective Date:	Not reported
Land Organization Name:	Not reported
Land Organization Type:	Not reported
Land Contact:	Not reported
Land Address:	Not reported
Land City,State,Zip:	Not reported
Land Phone Number:	Not reported
Operator Organization Name:	Not reported
Operator Organization Type:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA COVINGTON SUBSTATION (Continued)

S126339985

Operator:	BONNEVILLE POWER ADMINISTRATION
Operator Address:	Not reported
Operator Address 2:	Not reported
Operator City,State,Zip:	Not reported
Operator Phone Number:	2536383700
Operator Effective Date:	Not reported
Site Contact:	Not reported
Site Contact Address:	Not reported
Contact City,State,Zip:	Not reported
Site Contact Phone Number:	Not reported
Site Contact Email:	Not reported
Gen Status Code:	Not reported
Monthly Generation:	Not reported
Batch Generation:	Not reported
One Time Generation:	Not reported
Transport Own Waste:	Not reported
Tranports Other Waste:	Not reported
Recycler Onsite:	Not reported
Transfer Facility:	Not reported
Other Exemption:	Not reported
UW Battery Gen:	Not reported
Used Oil Transporter:	Not reported
Used Oil Transfer Facility:	Not reported
Used Oil Processor:	Not reported
Used Oil Refiner:	Not reported
Used Oil Fuel Marketer Directs Shipments:	Not reported
Used Oil Fuel Marketer Meets Specs:	Not reported
Site Contact Address 2:	Not reported
SIC Code:	Not reported
CRK Number:	WA3891406339
Active:	Not reported
CAS Number:	068478-30-2
Chemical Name:	DIESEL FUEL
EHS:	Not reported
EHS CAS Number:	Not reported
EHS Name:	Not reported
Name:	BPA COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY
City,State,Zip:	KENT, WA 98042
Facility Address 2:	Not reported
Facility ID:	Not reported
EPA ID:	Not reported
NAICS:	921190
State Waste Code Desc:	Not reported
Federal Waste Code Desc:	Not reported
Form Comm:	Not reported
Data Year:	2020
Permit by Rule:	Not reported
Mailing Address 2:	Not reported
Treatment by Generator:	Not reported
Mixed Radioactive Waste:	Not reported
Importer of Hazardous Waste:	Not reported
Immediate Recycler:	Not reported
Treatment/Storage/Disposal/Recycling Facility:	Not reported
Generator of Dangerous Fuel Waste:	Not reported
Generator Marketing to Burner:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA COVINGTON SUBSTATION (Continued)

S126339985

Other Marketers (i.e., blender, distributor, etc.):	Not reported
Utility Boiler Burner:	Not reported
Industry Boiler Burner:	Not reported
Industrial Furnace:	Not reported
Smelter Defferal:	Not reported
Universal Waste:	Not reported
Off-Specification:	Not reported
LN Address 2:	Not reported
Tax Reg #:	Not reported
Business Type:	Not reported
Mail Name:	Not reported
Mailing Address:	Not reported
Mailing City,State,Zip:	Not reported
Legal Organization Name:	Not reported
Legal Organization Type:	Not reported
Legal Contact:	Not reported
Legal Address:	Not reported
Legal Address 2:	Not reported
Legal City,State,Zip:	Not reported
Legal Phone Number:	Not reported
Legal Effective Date:	Not reported
Land Organization Name:	Not reported
Land Organization Type:	Not reported
Land Contact:	Not reported
Land Address:	Not reported
Land City,State,Zip:	Not reported
Land Phone Number:	Not reported
Operator Organization Name:	Not reported
Operator Organization Type:	Not reported
Operator:	BONNEVILLE POWER ADMINISTRATION
Operator Address:	Not reported
Operator Address 2:	Not reported
Operator City,State,Zip:	Not reported
Operator Phone Number:	2536383700
Operator Effective Date:	Not reported
Site Contact:	Not reported
Site Contact Address:	Not reported
Contact City,State,Zip:	Not reported
Site Contact Phone Number:	Not reported
Site Contact Email:	Not reported
Gen Status Code:	Not reported
Monthly Generation:	Not reported
Batch Generation:	Not reported
One Time Generation:	Not reported
Transport Own Waste:	Not reported
Tranports Other Waste:	Not reported
Recycler Onsite:	Not reported
Transfer Facility:	Not reported
Other Exemption:	Not reported
UW Battery Gen:	Not reported
Used Oil Transporter:	Not reported
Used Oil Transfer Facility:	Not reported
Used Oil Processor:	Not reported
Used Oil Refiner:	Not reported
Used Oil Fuel Marketer Directs Shipments:	Not reported
Used Oil Fuel Marketer Meets Specs:	Not reported
Site Contact Address 2:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA COVINGTON SUBSTATION (Continued)

S126339985

SIC Code:	Not reported
CRK Number:	WA3891406339
Active:	Not reported
CAS Number:	68476-34-6
Chemical Name:	DIESEL FUEL
EHS:	Not reported
EHS CAS Number:	Not reported
EHS Name:	Not reported
Name:	BPA COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY
City,State,Zip:	KENT, WA 98042
Facility Address 2:	Not reported
Facility ID:	Not reported
EPA ID:	Not reported
NAICS:	921190
State Waste Code Desc:	Not reported
Federal Waste Code Desc:	Not reported
Form Comm:	Not reported
Data Year:	2020
Permit by Rule:	Not reported
Mailing Address 2:	Not reported
Treatment by Generator:	Not reported
Mixed Radioactive Waste:	Not reported
Importer of Hazardous Waste:	Not reported
Immediate Recycler:	Not reported
Treatment/Storage/Disposal/Recycling Facility:	Not reported
Generator of Dangerous Fuel Waste:	Not reported
Generator Marketing to Burner:	Not reported
Other Marketers (i.e., blender, distributor, etc.):	Not reported
Utility Boiler Burner:	Not reported
Industry Boiler Burner:	Not reported
Industrial Furnace:	Not reported
Smelter Defferal:	Not reported
Universal Waste:	Not reported
Off-Specification:	Not reported
LN Address 2:	Not reported
Tax Reg #:	Not reported
Business Type:	Not reported
Mail Name:	Not reported
Mailing Address:	Not reported
Mailing City,State,Zip:	Not reported
Legal Organization Name:	Not reported
Legal Organization Type:	Not reported
Legal Contact:	Not reported
Legal Address:	Not reported
Legal Address 2:	Not reported
Legal City,State,Zip:	Not reported
Legal Phone Number:	Not reported
Legal Effective Date:	Not reported
Land Organization Name:	Not reported
Land Organization Type:	Not reported
Land Contact:	Not reported
Land Address:	Not reported
Land City,State,Zip:	Not reported
Land Phone Number:	Not reported
Operator Organization Name:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA COVINGTON SUBSTATION (Continued)

S126339985

Operator Organization Type:	Not reported
Operator:	BONNEVILLE POWER ADMINISTRATION
Operator Address:	Not reported
Operator Address 2:	Not reported
Operator City,State,Zip:	Not reported
Operator Phone Number:	2536383700
Operator Effective Date:	Not reported
Site Contact:	Not reported
Site Contact Address:	Not reported
Contact City,State,Zip:	Not reported
Site Contact Phone Number:	Not reported
Site Contact Email:	Not reported
Gen Status Code:	Not reported
Monthly Generation:	Not reported
Batch Generation:	Not reported
One Time Generation:	Not reported
Transport Own Waste:	Not reported
Tranports Other Waste:	Not reported
Recycler Onsite:	Not reported
Transfer Facility:	Not reported
Other Exemption:	Not reported
UW Battery Gen:	Not reported
Used Oil Transporter:	Not reported
Used Oil Transfer Facility:	Not reported
Used Oil Processor:	Not reported
Used Oil Refiner:	Not reported
Used Oil Fuel Marketer Directs Shipments:	Not reported
Used Oil Fuel Marketer Meets Specs:	Not reported
Site Contact Address 2:	Not reported
SIC Code:	Not reported
CRK Number:	WA3891406339
Active:	Not reported
CAS Number:	007664-93-9
Chemical Name:	BATTERY ELECTROLYTE
EHS:	Not reported
EHS CAS Number:	007664-93-9
EHS Name:	SULFURIC ACID
Name:	BPA COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY
City,State,Zip:	KENT, WA 98402
Facility Address 2:	Not reported
Facility ID:	Not reported
EPA ID:	Not reported
NAICS:	921190
State Waste Code Desc:	Not reported
Federal Waste Code Desc:	Not reported
Form Comm:	Not reported
Data Year:	2019
Permit by Rule:	Not reported
Mailing Address 2:	Not reported
Treatment by Generator:	Not reported
Mixed Radioactive Waste:	Not reported
Importer of Hazardous Waste:	Not reported
Immediate Recycler:	Not reported
Treatment/Storage/Disposal/Recycling Facility:	Not reported
Generator of Dangerous Fuel Waste:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA COVINGTON SUBSTATION (Continued)

S126339985

Generator Marketing to Burner:	Not reported
Other Marketers (i.e., blender, distributor, etc.):	Not reported
Utility Boiler Burner:	Not reported
Industry Boiler Burner:	Not reported
Industrial Furnace:	Not reported
Smelter Defferal:	Not reported
Universal Waste:	Not reported
Off-Specification:	Not reported
LN Address 2:	Not reported
Tax Reg #:	Not reported
Business Type:	Not reported
Mail Name:	Not reported
Mailing Address:	Not reported
Mailing City,State,Zip:	Not reported
Legal Organization Name:	Not reported
Legal Organization Type:	Not reported
Legal Contact:	Not reported
Legal Address:	Not reported
Legal Address 2:	Not reported
Legal City,State,Zip:	Not reported
Legal Phone Number:	Not reported
Legal Effective Date:	Not reported
Land Organization Name:	Not reported
Land Organization Type:	Not reported
Land Contact:	Not reported
Land Address:	Not reported
Land City,State,Zip:	Not reported
Land Phone Number:	Not reported
Operator Organization Name:	Not reported
Operator Organization Type:	Not reported
Operator:	BONNEVILLE POWER ADMINISTRATION
Operator Address:	Not reported
Operator Address 2:	Not reported
Operator City,State,Zip:	Not reported
Operator Phone Number:	2536383700
Operator Effective Date:	Not reported
Site Contact:	Not reported
Site Contact Address:	Not reported
Contact City,State,Zip:	Not reported
Site Contact Phone Number:	Not reported
Site Contact Email:	Not reported
Gen Status Code:	Not reported
Monthly Generation:	Not reported
Batch Generation:	Not reported
One Time Generation:	Not reported
Transport Own Waste:	Not reported
Tranports Other Waste:	Not reported
Recycler Onsite:	Not reported
Transfer Facility:	Not reported
Other Exemption:	Not reported
UW Battery Gen:	Not reported
Used Oil Transporter:	Not reported
Used Oil Transfer Facility:	Not reported
Used Oil Processor:	Not reported
Used Oil Refiner:	Not reported
Used Oil Fuel Marketer Directs Shipments:	Not reported
Used Oil Fuel Marketer Meets Specs:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA COVINGTON SUBSTATION (Continued)

S126339985

Site Contact Address 2:	Not reported
SIC Code:	Not reported
CRK Number:	Not reported
Active:	Not reported
CAS Number:	Not reported
Chemical Name:	Not reported
EHS:	Not reported
EHS CAS Number:	Not reported
EHS Name:	Not reported
Name:	BPA COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY
City,State,Zip:	KENT, WA 98402
Facility Address 2:	Not reported
Facility ID:	Not reported
EPA ID:	Not reported
NAICS:	921190
State Waste Code Desc:	Not reported
Federal Waste Code Desc:	Not reported
Form Comm:	Not reported
Data Year:	2019
Permit by Rule:	Not reported
Mailing Address 2:	Not reported
Treatment by Generator:	Not reported
Mixed Radioactive Waste:	Not reported
Importer of Hazardous Waste:	Not reported
Immediate Recycler:	Not reported
Treatment/Storage/Disposal/Recycling Facility:	Not reported
Generator of Dangerous Fuel Waste:	Not reported
Generator Marketing to Burner:	Not reported
Other Marketers (i.e., blender, distributor, etc.):	Not reported
Utility Boiler Burner:	Not reported
Industry Boiler Burner:	Not reported
Industrial Furnace:	Not reported
Smelter Defferal:	Not reported
Universal Waste:	Not reported
Off-Specification:	Not reported
LN Address 2:	Not reported
Tax Reg #:	Not reported
Business Type:	Not reported
Mail Name:	Not reported
Mailing Address:	Not reported
Mailing City,State,Zip:	Not reported
Legal Organization Name:	Not reported
Legal Organization Type:	Not reported
Legal Contact:	Not reported
Legal Address:	Not reported
Legal Address 2:	Not reported
Legal City,State,Zip:	Not reported
Legal Phone Number:	Not reported
Legal Effective Date:	Not reported
Land Organization Name:	Not reported
Land Organization Type:	Not reported
Land Contact:	Not reported
Land Address:	Not reported
Land City,State,Zip:	Not reported
Land Phone Number:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA COVINGTON SUBSTATION (Continued)

S126339985

Operator Organization Name:	Not reported
Operator Organization Type:	Not reported
Operator:	BONNEVILLE POWER ADMINISTRATION
Operator Address:	Not reported
Operator Address 2:	Not reported
Operator City,State,Zip:	Not reported
Operator Phone Number:	2536383700
Operator Effective Date:	Not reported
Site Contact:	Not reported
Site Contact Address:	Not reported
Contact City,State,Zip:	Not reported
Site Contact Phone Number:	Not reported
Site Contact Email:	Not reported
Gen Status Code:	Not reported
Monthly Generation:	Not reported
Batch Generation:	Not reported
One Time Generation:	Not reported
Transport Own Waste:	Not reported
Tranports Other Waste:	Not reported
Recycler Onsite:	Not reported
Transfer Facility:	Not reported
Other Exemption:	Not reported
UW Battery Gen:	Not reported
Used Oil Transporter:	Not reported
Used Oil Transfer Facility:	Not reported
Used Oil Processor:	Not reported
Used Oil Refiner:	Not reported
Used Oil Fuel Marketer Directs Shipments:	Not reported
Used Oil Fuel Marketer Meets Specs:	Not reported
Site Contact Address 2:	Not reported
SIC Code:	Not reported
CRK Number:	Not reported
Active:	Not reported
CAS Number:	Not reported
Chemical Name:	Not reported
EHS:	Not reported
EHS CAS Number:	Not reported
EHS Name:	Not reported

A5
ESE
< 1/8
0.111 mi.
584 ft.

BPA-BAKE CONVINGTON SUBSTATION
28401 COVINGTON WAY SE
KENT, WA 98031
Site 4 of 5 in cluster A

FINDS **1000332300**
ECHO **N/A**
DOCKET HWC
MANIFEST

Relative:
Lower

FINDS:
Registry ID: 110005309610

Actual:
378 ft.

[Click Here for FRS Facility Detail Report:](#)

Environmental Interest/Information System:

Washington Facility / Site Identification System (WA-FSIS) provides a means to query and display data maintained by the Washington Department of Ecology. This system contains key information for each facility/site that is currently, or has been, of interest to the Air Quality, Dam Safety, Hazardous Waste, Toxics Cleanup, and Water Quality Programs.

RCRAInfo is a national information system that supports the Resource

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA-BAKE CONVINGTON SUBSTATION (Continued)

1000332300

Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

OSHA ESTABLISHMENT
SUPERFUND (NON-NPL)
HAZARDOUS WASTE BIENNIAL REPORTER

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid: 1000332300
Registry ID: 110005309610
DFR URL: <http://echo.epa.gov/detailed-facility-report?fid=110005309610>
Name: BPA CONVINGTON SUBSTATION AND MAINTENANCE HQ
Address: 28401 COVINGTON WAY SE
City,State,Zip: KENT, WA 98042

DOCKET HWC:

Agency: ENERGY
Facility ID: WA3891406339
Name: BPA-BAKE CONVINGTON SUBSTATION
Address: 28401 COVINGTON WAY SE
City,State,Zip: KENT, WA 98031
Reporting Mechanism: RCRA 3010
Status: On MDL
Added Date: 11/16/1988

WA MANIFEST:

Name: US DOE BPA CONVINGTON SUBSTATION
Address: 28401 COVINGTON WAY SE
City,State,Zip: KENT, WA 98042
Facility Address 2: Not reported
Facility ID: 37882899
EPA ID: WA3891406339
NAICS: 921190
State Waste Code Desc: WP02,WT02,WSC2
Federal Waste Code Desc: D001,D008,D035,D039,D040,D005,D006,D007,D018,D011,U002,U239
Form Comm: On October 9th, 2018 BPA contracted Veolia Technical Solutions to conduct a lab pack of old, unused product inside BPA's maintenance garage. Several different waste streams of aerosol cans, waste paint, parts washer solvent, and waste oil were generated at a quantity that exceeded the 220lb monthly threshold. Prior to this month and after, BPA produced no more than 220lbs of waste. Throughout the year BPA at this facility periodically produced batch amounts of old aerosol cans (May) and solvent-contaminated rags (June). Both shipments were under the 220lb threshold.

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA-BAKE CONVINGTON SUBSTATION (Continued)

1000332300

Data Year:	2017
Permit by Rule:	False
Mailing Address 2:	Not reported
Treatment by Generator:	False
Mixed Radioactive Waste:	False
Importer of Hazardous Waste:	False
Immediate Recycler:	False
Treatment/Storage/Disposal/Recycling Facility:	False
Generator of Dangerous Fuel Waste:	False
Generator Marketing to Burner:	False
Other Marketers (i.e., blender, distributor, etc.):	False
Utility Boiler Burner:	False
Industry Boiler Burner:	False
Industrial Furnace:	False
Smelter Defferal:	False
Universal Waste:	Not reported
Off-Specification:	Not reported
LN Address 2:	Not reported
Tax Reg #:	601319923
Business Type:	Not reported
Mail Name:	Not reported
Mailing Address:	28401 Covington Way SE
Mailing City,State,Zip:	KENT, WA 98042
Legal Organization Name:	US DOE Bonneville Power Administration
Legal Organization Type:	Federal
Legal Contact:	Not reported
Legal Address:	28401 Covington Way SE
Legal Address 2:	Not reported
Legal City,State,Zip:	KENT, WA 98042
Legal Phone Number:	(253)638-3756
Legal Effective Date:	08/03/1994
Land Organization Name:	US DOE Bonneville Power Administration
Land Organization Type:	Federal
Land Contact:	Not reported
Land Address:	28401 Covngton Way SE
Land City,State,Zip:	Covington, WA 98042
Land Phone Number:	(253)638-3756
Operator Organization Name:	US DOE Bonneville Power Administration
Operator Organization Type:	Federal
Operator:	Not reported
Operator Address:	28401 Covington Way SE
Operator Address 2:	Not reported
Operator City,State,Zip:	Covington, WA 98291
Operator Phone Number:	(253)638-3756
Operator Effective Date:	08/05/1996
Site Contact:	Not reported
Site Contact Address:	Not reported
Contact City,State,Zip:	Not reported
Site Contact Phone Number:	Not reported
Site Contact Email:	Not reported
Gen Status Code:	MQG
Monthly Generation:	False
Batch Generation:	True
One Time Generation:	False
Transport Own Waste:	False
Tranports Other Waste:	False
Recycler Onsite:	False

Map ID
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MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA-BAKE CONVINGTON SUBSTATION (Continued)

1000332300

Transfer Facility:	False
Other Exemption:	Not reported
UW Battery Gen:	False
Used Oil Transporter:	False
Used Oil Transfer Facility:	False
Used Oil Processor:	False
Used Oil Refiner:	False
Used Oil Fuel Marketer Directs Shipments:	False
Used Oil Fuel Marketer Meets Specs:	False
Site Contact Address 2:	Not reported
SIC Code:	Not reported
CRK Number:	Not reported
Active:	Not reported
CAS Number:	Not reported
Chemical Name:	Not reported
EHS:	Not reported
EHS CAS Number:	Not reported
EHS Name:	Not reported
Waste Stream Generated:	
Waste Managed Off Site:	Y
State Only Waste Code 1:	Not reported
State Only Waste Code 2:	Not reported
Report Managed On Site:	0
KG Managed On Site:	0
Generator Treatment Code:	Not reported
Permit By Rule Code:	Not reported
WCDE Residence Code:	Not reported
WCDH Origin Code:	2
WCDE On Site Code:	Not reported
WCDB Code:	W206
Description:	Used oil contaminated with halogenated solvents
CORB Sequence Number:	163651
Sequence Number:	3485907
Mixed Radioactive Flag:	False
Designation Code:	D
Reported Quantity:	2500
Quantity Unit:	LB
Kilograms Quantity:	1134.00001
Density Number:	0
Density Quantity:	Not reported
Shipments Sent:	
CORB Waste Sequence Number:	163651
Waste Sequence Number:	3485907
Sequence Number:	2076937
Shipment Date:	2017-06-28 00:00:00
Mainfest Document ID:	010490816
Reported Quantity:	2500
Unit of Measure:	LB
Kilograms Quantity:	1134.00001
Receiving EPAID:	WAD981769110
Waste Stream Off Site Mgmt:	
Waste CORB Sequence Number:	163651
Waste Sequence Number:	3485907
Sequence Number:	946529

Map ID
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MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA-BAKE CONVINGTON SUBSTATION (Continued)

1000332300

Received EPAID: WAD981769110
Managed Quantity: 2500
Kilogram Quantity: 1134.00001
Recycled Percentage: Not reported
Waste Management System Code: H061

Waste Stream Comments:

CORB Waste Sequence Number: 163651

Comments: Facility's on site used oil tank was accidentally cross-contaminated with halogenated solvents causing entire tank to become hazardous waste. Third-party contractor was hired to pump out hazardous constituents and rinse tank. All hazardous waste was shipped from site on June 28, 2017. Facility has since reverted back to SQG status.

Waste Sequence Number: 3485907
Sequence Number: 1

Waste Stream EPA Code:

CORB Waste Sequence Number: 163651
Waste Sequence Number: 3485907
Sequence Number: 8166676
WCDA Code: D018

Waste Sequence Number: 3485907
Sequence Number: 8166677
WCDA Code: D039

Waste Sequence Number: 3485907
Sequence Number: 8166678
WCDA Code: F002

Waste Sequence Number: 3485907
Sequence Number: 8166679
WCDA Code: F003

Waste Sequence Number: 3485907
Sequence Number: 8166680
WCDA Code: F005

Waste Stream Source Code:

CORB Waste Sequence Number: 163651
Waste Sequence Number: 3485907
Sequence Number: 1
WCDD Code: G31

Name: US DOE BPA COVINGTON SUBSTATION
Address: 28401 COVINGTON WAY SE
City,State,Zip: KENT, WA 98042-9134
Facility Address 2: Not reported
Facility ID: 37882899
EPA ID: WA3891406339
NAICS: 921190
State Waste Code Desc: WT02,WP02
Federal Waste Code Desc: D001,D008,D035,D039,D040,D005,D006,D007,D018
Form Comm: D001,D008,D035,D039,D040,WT02,WP02 - spent aerosol cans; D008,WT02 -

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Database(s)

EDR ID Number
EPA ID Number

BPA-BAKE CONVINGTON SUBSTATION (Continued)

1000332300

	lead contaminated debris and PPE; D001,D005,D006,D007,D008, D018 - waste paint.
Data Year:	2016
Permit by Rule:	False
Mailing Address 2:	Not reported
Treatment by Generator:	False
Mixed Radioactive Waste:	False
Importer of Hazardous Waste:	False
Immediate Recycler:	False
Treatment/Storage/Disposal/Recycling Facility:	False
Generator of Dangerous Fuel Waste:	False
Generator Marketing to Burner:	False
Other Marketers (i.e., blender, distributor, etc.):	False
Utility Boiler Burner:	False
Industry Boiler Burner:	False
Industrial Furnace:	False
Smelter Defferal:	False
Universal Waste:	Not reported
Off-Specification:	Not reported
LN Address 2:	Not reported
Tax Reg #:	601319923
Business Type:	Federal marketing agency
Mail Name:	US DOE BPA Covington Substation
Mailing Address:	28401 Covington Way SE
Mailing City,State,Zip:	KENT, WA 98042
Legal Organization Name:	US DOE Bonneville Power Administration
Legal Organization Type:	Federal
Legal Contact:	Not reported
Legal Address:	28401 Covington Way SE
Legal Address 2:	Not reported
Legal City,State,Zip:	KENT, WA 98042
Legal Phone Number:	(253) 638-7431
Legal Effective Date:	08/03/1994
Land Organization Name:	US DOE Bonneville Power Administration
Land Organization Type:	Federal
Land Contact:	Not reported
Land Address:	28401 Covington Way SE
Land City,State,Zip:	Covington, WA 98042
Land Phone Number:	(253) 638-7431
Operator Organization Name:	US DOE Bonneville Power Administration
Operator Organization Type:	Federal
Operator:	Not reported
Operator Address:	28401 Covington Way SE
Operator Address 2:	Not reported
Operator City,State,Zip:	Covington, WA 98291-0889
Operator Phone Number:	(253)638-7431
Operator Effective Date:	08/05/1996
Site Contact:	Chad Browning
Site Contact Address:	28401 Covington Way SE
Contact City,State,Zip:	KENT, WA 98042
Site Contact Phone Number:	253-638-3756
Site Contact Email:	cabrowning@bpa.gov
Gen Status Code:	SQG
Monthly Generation:	False
Batch Generation:	True
One Time Generation:	False
Transport Own Waste:	False

Map ID
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MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA-BAKE CONVINGTON SUBSTATION (Continued)

1000332300

Tranports Other Waste:	False
Recycler Onsite:	False
Transfer Facility:	False
Other Exemption:	Not reported
UW Battery Gen:	False
Used Oil Transporter:	False
Used Oil Transfer Facility:	False
Used Oil Processor:	False
Used Oil Refiner:	False
Used Oil Fuel Marketer Directs Shipments:	False
Used Oil Fuel Marketer Meets Specs:	False
Site Contact Address 2:	Not reported
SIC Code:	Not reported
CRK Number:	Not reported
Active:	Not reported
CAS Number:	Not reported
Chemical Name:	Not reported
EHS:	Not reported
EHS CAS Number:	Not reported
EHS Name:	Not reported
Name:	US DOE BPA COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY SE
City,State,Zip:	KENT, WA 98042-9134
Facility Address 2:	Not reported
Facility ID:	37882899
EPA ID:	WA3891406339
NAICS:	921190
State Waste Code Desc:	WP01,WT02
Federal Waste Code Desc:	D001
Form Comm:	Not reported
Data Year:	2014
Permit by Rule:	False
Mailing Address 2:	Not reported
Treatment by Generator:	False
Mixed Radioactive Waste:	False
Importer of Hazardous Waste:	False
Immediate Recycler:	False
Treatment/Storage/Disposal/Recycling Facility:	False
Generator of Dangerous Fuel Waste:	False
Generator Marketing to Burner:	False
Other Marketers (i.e., blender, distributor, etc.):	False
Utility Boiler Burner:	False
Industry Boiler Burner:	False
Industrial Furnace:	False
Smelter Defferal:	False
Universal Waste:	Not reported
Off-Specification:	Not reported
LN Address 2:	Not reported
Tax Reg #:	601319923
Business Type:	Federal marketing agency
Mail Name:	US DOE BPA Covington Substation
Mailing Address:	28401 Covington Way SE
Mailing City,State,Zip:	KENT, WA 98042
Legal Organization Name:	US DOE Bonneville Power Administration
Legal Organization Type:	Federal
Legal Contact:	Not reported

Map ID
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MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA-BAKE CONVINGTON SUBSTATION (Continued)

1000332300

Legal Address:	28401 Covington Way SE
Legal Address 2:	Not reported
Legal City,State,Zip:	KENT, WA 98042
Legal Phone Number:	(253) 638-7431
Legal Effective Date:	08/03/1994
Land Organization Name:	US DOE Bonneville Power Administration
Land Organization Type:	Federal
Land Contact:	Not reported
Land Address:	28401 Covington Way SE
Land City,State,Zip:	Covington, WA 98042
Land Phone Number:	(253) 638-7431
Operator Organization Name:	US DOE Bonneville Power Administration
Operator Organization Type:	Federal
Operator:	Not reported
Operator Address:	28401 Covington Way SE
Operator Address 2:	Not reported
Operator City,State,Zip:	Covington, WA 98291-0889
Operator Phone Number:	(253)638-7431
Operator Effective Date:	08/05/1996
Site Contact:	Chad Browning
Site Contact Address:	28401 Covington Way SE
Contact City,State,Zip:	KENT, WA 98042
Site Contact Phone Number:	(503) 793-8120
Site Contact Email:	cabrowning@bpa.gov
Gen Status Code:	SQG
Monthly Generation:	False
Batch Generation:	True
One Time Generation:	False
Transport Own Waste:	False
Tranports Other Waste:	False
Recycler Onsite:	False
Transfer Facility:	False
Other Exemption:	Not reported
UW Battery Gen:	False
Used Oil Transporter:	False
Used Oil Transfer Facility:	False
Used Oil Processor:	False
Used Oil Refiner:	False
Used Oil Fuel Marketer Directs Shipments:	False
Used Oil Fuel Marketer Meets Specs:	False
Site Contact Address 2:	Not reported
SIC Code:	Not reported
CRK Number:	Not reported
Active:	Not reported
CAS Number:	Not reported
Chemical Name:	Not reported
EHS:	Not reported
EHS CAS Number:	Not reported
EHS Name:	Not reported
Name:	US DOE BPA CONVINGTON SUBSTATION
Address:	28401 CONVINGTON WAY SE
City,State,Zip:	KENT, WA 98042-9134
Facility Address 2:	Not reported
Facility ID:	37882899
EPA ID:	WA3891406339
NAICS:	921190

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MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA-BAKE CONVINGTON SUBSTATION (Continued)

1000332300

State Waste Code Desc:	WT02; WP02; WSC2
Federal Waste Code Desc:	D001; D005; D006; D007; D008; D009; D011; D035; D039; D040
Form Comm:	Not reported
Data Year:	2013
Permit by Rule:	False
Mailing Address 2:	Not reported
Treatment by Generator:	False
Mixed Radioactive Waste:	False
Importer of Hazardous Waste:	False
Immediate Recycler:	False
Treatment/Storage/Disposal/Recycling Facility:	False
Generator of Dangerous Fuel Waste:	False
Generator Marketing to Burner:	False
Other Marketers (i.e., blender, distributor, etc.):	False
Utility Boiler Burner:	False
Industry Boiler Burner:	False
Industrial Furnace:	False
Smelter Defferal:	False
Universal Waste:	Not reported
Off-Specification:	Not reported
LN Address 2:	Not reported
Tax Reg #:	601319923
Business Type:	Federal marketing agency
Mail Name:	US DOE BPA Covington Substation
Mailing Address:	28401 Covington Way SE
Mailing City,State,Zip:	KENT, WA 98042
Legal Organization Name:	US DOE Bonneville Power Administration
Legal Organization Type:	Federal
Legal Contact:	Not reported
Legal Address:	28401 Covington Way SE
Legal Address 2:	Not reported
Legal City,State,Zip:	KENT, WA 98042
Legal Phone Number:	(253) 638-7431
Legal Effective Date:	08/03/1994
Land Organization Name:	US DOE Bonneville Power Administration
Land Organization Type:	Federal
Land Contact:	Not reported
Land Address:	28401 Covngton Way SE
Land City,State,Zip:	Covington, WA 98042
Land Phone Number:	(253) 638-7431
Operator Organization Name:	US DOE Bonneville Power Administration
Operator Organization Type:	Federal
Operator:	Not reported
Operator Address:	28401 Covington Way SE
Operator Address 2:	Not reported
Operator City,State,Zip:	Covington, WA 98291-0889
Operator Phone Number:	(253)638-7431
Operator Effective Date:	08/05/1996
Site Contact:	Chad Browning
Site Contact Address:	28401 Covington Way SE
Contact City,State,Zip:	KENT, WA 98042
Site Contact Phone Number:	(503) 793-8120
Site Contact Email:	cabrowning@bpa.gov
Gen Status Code:	SQG
Monthly Generation:	False
Batch Generation:	True
One Time Generation:	False

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Site

Database(s)

EDR ID Number
EPA ID Number

BPA-BAKE CONVINGTON SUBSTATION (Continued)

1000332300

Transport Own Waste:	False
Tranports Other Waste:	False
Recycler Onsite:	False
Transfer Facility:	False
Other Exemption:	Not reported
UW Battery Gen:	False
Used Oil Transporter:	False
Used Oil Transfer Facility:	False
Used Oil Processor:	False
Used Oil Refiner:	False
Used Oil Fuel Marketer Directs Shipments:	False
Used Oil Fuel Marketer Meets Specs:	False
Site Contact Address 2:	Not reported
SIC Code:	Not reported
CRK Number:	Not reported
Active:	Not reported
CAS Number:	Not reported
Chemical Name:	Not reported
EHS:	Not reported
EHS CAS Number:	Not reported
EHS Name:	Not reported
Name:	US DOE BPA COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY SE
City,State,Zip:	KENT, WA 98042-9134
Facility Address 2:	Not reported
Facility ID:	37882899
EPA ID:	WA3891406339
NAICS:	921190
State Waste Code Desc:	Not reported
Federal Waste Code Desc:	Not reported
Form Comm:	Not reported
Data Year:	2010
Permit by Rule:	False
Mailing Address 2:	Not reported
Treatment by Generator:	False
Mixed Radioactive Waste:	False
Importer of Hazardous Waste:	False
Immediate Recycler:	False
Treatment/Storage/Disposal/Recycling Facility:	False
Generator of Dangerous Fuel Waste:	False
Generator Marketing to Burner:	False
Other Marketers (i.e., blender, distributor, etc.):	False
Utility Boiler Burner:	False
Industry Boiler Burner:	False
Industrial Furnace:	False
Smelter Defferal:	False
Universal Waste:	Not reported
Off-Specification:	Not reported
LN Address 2:	Not reported
Tax Reg #:	601319923
Business Type:	Federal marketing agency
Mail Name:	US DOE BPA Covington Substation
Mailing Address:	28401 Covington Way SE
Mailing City,State,Zip:	KENT, WA 98042
Legal Organization Name:	US DOE Bonneville Power Administration
Legal Organization Type:	Federal

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MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA-BAKE CONVINGTON SUBSTATION (Continued)

1000332300

Legal Contact:	Not reported
Legal Address:	28401 Covington Way SE
Legal Address 2:	Not reported
Legal City,State,Zip:	KENT, WA 98042
Legal Phone Number:	(253) 638-7431
Legal Effective Date:	08/03/1994
Land Organization Name:	US DOE Bonneville Power Administration
Land Organization Type:	Federal
Land Contact:	Not reported
Land Address:	28401 Covington Way SE
Land City,State,Zip:	Covington, WA 98042
Land Phone Number:	(253) 638-7431
Operator Organization Name:	US DOE Bonneville Power Administration
Operator Organization Type:	Federal
Operator:	Not reported
Operator Address:	28401 Covington Way SE
Operator Address 2:	Not reported
Operator City,State,Zip:	Covington, WA 98291-0889
Operator Phone Number:	(253)638-7431
Operator Effective Date:	08/05/1996
Site Contact:	Chad Browning
Site Contact Address:	28401 Covington Way SE
Contact City,State,Zip:	KENT, WA 98042
Site Contact Phone Number:	(503) 793-8120
Site Contact Email:	cabrowning@bpa.gov
Gen Status Code:	SQG
Monthly Generation:	True
Batch Generation:	False
One Time Generation:	False
Transport Own Waste:	False
Transports Other Waste:	False
Recycler Onsite:	False
Transfer Facility:	False
Other Exemption:	Not reported
UW Battery Gen:	False
Used Oil Transporter:	False
Used Oil Transfer Facility:	False
Used Oil Processor:	False
Used Oil Refiner:	False
Used Oil Fuel Marketer Directs Shipments:	False
Used Oil Fuel Marketer Meets Specs:	False
Site Contact Address 2:	Not reported
SIC Code:	Not reported
CRK Number:	Not reported
Active:	Not reported
CAS Number:	Not reported
Chemical Name:	Not reported
EHS:	Not reported
EHS CAS Number:	Not reported
EHS Name:	Not reported
Name:	US DOE BPA COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY SE
City,State,Zip:	KENT, WA 98042-9134
Facility Address 2:	Not reported
Facility ID:	37882899
EPA ID:	WA3891406339

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Database(s)

EDR ID Number
EPA ID Number

BPA-BAKE CONVINGTON SUBSTATION (Continued)

1000332300

NAICS:	921190
State Waste Code Desc:	Not reported
Federal Waste Code Desc:	Not reported
Form Comm:	Not reported
Data Year:	2009
Permit by Rule:	False
Mailing Address 2:	Not reported
Treatment by Generator:	False
Mixed Radioactive Waste:	False
Importer of Hazardous Waste:	False
Immediate Recycler:	False
Treatment/Storage/Disposal/Recycling Facility:	False
Generator of Dangerous Fuel Waste:	False
Generator Marketing to Burner:	False
Other Marketers (i.e., blender, distributor, etc.):	False
Utility Boiler Burner:	False
Industry Boiler Burner:	False
Industrial Furnace:	False
Smelter Defferal:	False
Universal Waste:	Not reported
Off-Specification:	Not reported
LN Address 2:	Not reported
Tax Reg #:	601319923
Business Type:	Federal marketing agency
Mail Name:	US DOE BPA Covington Substation
Mailing Address:	28401 Covington Way SE
Mailing City,State,Zip:	KENT, WA 98042
Legal Organization Name:	US DOE Bonneville Power Administration
Legal Organization Type:	Federal
Legal Contact:	Not reported
Legal Address:	28401 Covington Way SE
Legal Address 2:	Not reported
Legal City,State,Zip:	KENT, WA 98042
Legal Phone Number:	(253) 638-7376
Legal Effective Date:	08/03/1994
Land Organization Name:	US DOE Bonneville Power Administration
Land Organization Type:	Federal
Land Contact:	Not reported
Land Address:	28401 Covington Way SE
Land City,State,Zip:	Covington, WA 98042
Land Phone Number:	(253) 638-7376
Operator Organization Name:	US DOE Bonneville Power Administration
Operator Organization Type:	Federal
Operator:	Not reported
Operator Address:	28401 Covington Way SE
Operator Address 2:	Not reported
Operator City,State,Zip:	Covington, WA 98291-0889
Operator Phone Number:	(253)638-7376
Operator Effective Date:	08/05/1996
Site Contact:	Mark Martin
Site Contact Address:	28401 Covington Way SE
Contact City,State,Zip:	KENT, WA 98042
Site Contact Phone Number:	(206) 465-2914
Site Contact Email:	mamartin@bpa.gov
Gen Status Code:	SQG
Monthly Generation:	False
Batch Generation:	True

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Database(s)

EDR ID Number
EPA ID Number

BPA-BAKE CONVINGTON SUBSTATION (Continued)

1000332300

One Time Generation:	False
Transport Own Waste:	False
Tranports Other Waste:	False
Recycler Onsite:	False
Transfer Facility:	False
Other Exemption:	Not reported
UW Battery Gen:	False
Used Oil Transporter:	False
Used Oil Transfer Facility:	False
Used Oil Processor:	False
Used Oil Refiner:	False
Used Oil Fuel Marketer Directs Shipments:	False
Used Oil Fuel Marketer Meets Specs:	False
Site Contact Address 2:	Not reported
SIC Code:	Not reported
CRK Number:	Not reported
Active:	Not reported
CAS Number:	Not reported
Chemical Name:	Not reported
EHS:	Not reported
EHS CAS Number:	Not reported
EHS Name:	Not reported
Name:	US DOE BPA COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY SE
City,State,Zip:	KENT, WA 98042-9134
Facility Address 2:	Not reported
Facility ID:	37882899
EPA ID:	WA3891406339
NAICS:	921190
State Waste Code Desc:	Not reported
Federal Waste Code Desc:	Not reported
Form Comm:	Not reported
Data Year:	2008
Permit by Rule:	False
Mailing Address 2:	Not reported
Treatment by Generator:	False
Mixed Radioactive Waste:	False
Importer of Hazardous Waste:	False
Immediate Recycler:	False
Treatment/Storage/Disposal/Recycling Facility:	False
Generator of Dangerous Fuel Waste:	False
Generator Marketing to Burner:	False
Other Marketers (i.e., blender, distributor, etc.):	False
Utility Boiler Burner:	False
Industry Boiler Burner:	False
Industrial Furnace:	False
Smelter Defferal:	False
Universal Waste:	Not reported
Off-Specification:	Not reported
LN Address 2:	Not reported
Tax Reg #:	601319923
Business Type:	Federal marketing agency
Mail Name:	US DOE BPA Covington Substation
Mailing Address:	28401 Covington Way SE
Mailing City,State,Zip:	KENT, WA 98042
Legal Organization Name:	US DOE Bonneville Power Administration

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Database(s)

EDR ID Number
EPA ID Number

BPA-BAKE CONVINGTON SUBSTATION (Continued)

1000332300

Legal Organization Type:	Federal
Legal Contact:	Not reported
Legal Address:	28401 Covington Way SE
Legal Address 2:	Not reported
Legal City,State,Zip:	KENT, WA 98042
Legal Phone Number:	(253) 638-7376
Legal Effective Date:	08/03/1994
Land Organization Name:	US DOE Bonneville Power Administration
Land Organization Type:	Federal
Land Contact:	Not reported
Land Address:	28401 Covngton Way SE
Land City,State,Zip:	Covington, WA 98042
Land Phone Number:	(253) 638-7376
Operator Organization Name:	US DOE Bonneville Power Administration
Operator Organization Type:	Federal
Operator:	Not reported
Operator Address:	28401 Covington Way SE
Operator Address 2:	Not reported
Operator City,State,Zip:	Covington, WA 98291-0889
Operator Phone Number:	(253)638-7376
Operator Effective Date:	08/05/1996
Site Contact:	Mark Martin
Site Contact Address:	28401 Covington Way SE
Contact City,State,Zip:	KENT, WA 98042
Site Contact Phone Number:	(206) 465-2914
Site Contact Email:	mamartin@bpa.gov
Gen Status Code:	SQG
Monthly Generation:	True
Batch Generation:	False
One Time Generation:	False
Transport Own Waste:	True
Tranports Other Waste:	False
Recycler Onsite:	False
Transfer Facility:	False
Other Exemption:	Not reported
UW Battery Gen:	False
Used Oil Transporter:	False
Used Oil Transfer Facility:	False
Used Oil Processor:	False
Used Oil Refiner:	False
Used Oil Fuel Marketer Directs Shipments:	False
Used Oil Fuel Marketer Meets Specs:	False
Site Contact Address 2:	Not reported
SIC Code:	Not reported
CRK Number:	Not reported
Active:	Not reported
CAS Number:	Not reported
Chemical Name:	Not reported
EHS:	Not reported
EHS CAS Number:	Not reported
EHS Name:	Not reported
Name:	US DOE BPA COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY SE
City,State,Zip:	KENT, WA 98042-9134
Facility Address 2:	Not reported
Facility ID:	37882899

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Database(s)

EDR ID Number
EPA ID Number

BPA-BAKE CONVINGTON SUBSTATION (Continued)

1000332300

EPA ID:	WA3891406339
NAICS:	221121
State Waste Code Desc:	Not reported
Federal Waste Code Desc:	Not reported
Form Comm:	Not reported
Data Year:	Not reported
Permit by Rule:	FALSE
Mailing Address 2:	Not reported
Treatment by Generator:	FALSE
Mixed Radioactive Waste:	FALSE
Importer of Hazardous Waste:	FALSE
Immediate Recycler:	FALSE
Treatment/Storage/Disposal/Recycling Facility:	FALSE
Generator of Dangerous Fuel Waste:	FALSE
Generator Marketing to Burner:	FALSE
Other Marketers (i.e., blender, distributor, etc.):	FALSE
Utility Boiler Burner:	FALSE
Industry Boiler Burner:	FALSE
Industrial Furnace:	FALSE
Smelter Defferal:	FALSE
Universal Waste:	Not reported
Off-Specification:	Not reported
LN Address 2:	Not reported
Tax Reg #:	601319923
Business Type:	Federal marketing agency
Mail Name:	Not reported
Mailing Address:	28401 Covington Way SE
Mailing City,State,Zip:	KENT, WA 98042
Legal Organization Name:	US DOE Bonneville Power Administration
Legal Organization Type:	Federal
Legal Contact:	Not reported
Legal Address:	PO Box 889
Legal Address 2:	Not reported
Legal City,State,Zip:	SNOHOMISH, WA 98291-0889
Legal Phone Number:	(360)568-7355
Legal Effective Date:	08/03/1994
Land Organization Name:	US DOE Bonneville Power Administration
Land Organization Type:	Federal
Land Contact:	Not reported
Land Address:	PO Box 889
Land City,State,Zip:	SNOHOMISH, WA 98291-0889
Land Phone Number:	(360)568-7355
Operator Organization Name:	US DOE Bonneville Power Administration
Operator Organization Type:	Federal
Operator:	Not reported
Operator Address:	PO Box 889
Operator Address 2:	Not reported
Operator City,State,Zip:	SNOHOMISH, WA 98291-0889
Operator Phone Number:	(360) 568-7355
Operator Effective Date:	08/05/1996
Site Contact:	Mark Martin
Site Contact Address:	28401 Covington Way SE
Contact City,State,Zip:	KENT, WA 98042
Site Contact Phone Number:	(253)638-7431
Site Contact Email:	Not reported
Gen Status Code:	SQG
Monthly Generation:	TRUE

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA-BAKE CONVINGTON SUBSTATION (Continued)

1000332300

Batch Generation:	FALSE
One Time Generation:	FALSE
Transport Own Waste:	TRUE
Tranports Other Waste:	FALSE
Recycler Onsite:	FALSE
Transfer Facility:	FALSE
Other Exemption:	Not reported
UW Battery Gen:	FALSE
Used Oil Transporter:	FALSE
Used Oil Transfer Facility:	FALSE
Used Oil Processor:	FALSE
Used Oil Refiner:	FALSE
Used Oil Fuel Marketer Directs Shipments:	FALSE
Used Oil Fuel Marketer Meets Specs:	FALSE
Site Contact Address 2:	Not reported
SIC Code:	Not reported
CRK Number:	Not reported
Active:	Not reported
CAS Number:	Not reported
Chemical Name:	Not reported
EHS:	Not reported
EHS CAS Number:	Not reported
EHS Name:	Not reported
Name:	US DOE BPA COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY SE
City,State,Zip:	KENT, WA 98042-9134
Facility Address 2:	Not reported
Facility ID:	37882899
EPA ID:	WA3891406339
NAICS:	221121
State Waste Code Desc:	Not reported
Federal Waste Code Desc:	Not reported
Form Comm:	Not reported
Data Year:	Not reported
Permit by Rule:	No
Mailing Address 2:	Not reported
Treatment by Generator:	No
Mixed Radioactive Waste:	No
Importer of Hazardous Waste:	No
Immediate Recycler:	No
Treatment/Storage/Disposal/Recycling Facility:	No
Generator of Dangerous Fuel Waste:	No
Generator Marketing to Burner:	No
Other Marketers (i.e., blender, distributor, etc.):	No
Utility Boiler Burner:	No
Industry Boiler Burner:	No
Industrial Furnace:	No
Smelter Defferal:	No
Universal Waste:	Not reported
Off-Specification:	Not reported
LN Address 2:	Not reported
Tax Reg #:	601319923
Business Type:	Federal marketing agency
Mail Name:	Not reported
Mailing Address:	28401 Covington Way SE
Mailing City,State,Zip:	KENT, WA 98042

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA-BAKE CONVINGTON SUBSTATION (Continued)

1000332300

Legal Organization Name:	US DOE Bonneville Power Administration
Legal Organization Type:	Federal
Legal Contact:	Not reported
Legal Address:	PO Box 889
Legal Address 2:	Not reported
Legal City,State,Zip:	SNOHOMISH, WA 98291-0889
Legal Phone Number:	(360)568-7355
Legal Effective Date:	08/03/1994
Land Organization Name:	US DOE Bonneville Power Administration
Land Organization Type:	Federal
Land Contact:	Not reported
Land Address:	PO Box 889
Land City,State,Zip:	SNOHOMISH, WA 98291-0889
Land Phone Number:	(360)568-7355
Operator Organization Name:	US DOE Bonneville Power Administration
Operator Organization Type:	Federal
Operator:	Not reported
Operator Address:	PO Box 889
Operator Address 2:	Not reported
Operator City,State,Zip:	SNOHOMISH, WA 98291-0889
Operator Phone Number:	(360) 568-7355
Operator Effective Date:	08/05/1996
Site Contact:	Mark Martin
Site Contact Address:	28401 Covington Way SE
Contact City,State,Zip:	KENT, WA 98042
Site Contact Phone Number:	(253)638-7431
Site Contact Email:	Not reported
Gen Status Code:	SQG
Monthly Generation:	Yes
Batch Generation:	No
One Time Generation:	No
Transport Own Waste:	Yes
Tranports Other Waste:	No
Recycler Onsite:	No
Transfer Facility:	No
Other Exemption:	Not reported
UW Battery Gen:	No
Used Oil Transporter:	No
Used Oil Transfer Facility:	No
Used Oil Processor:	No
Used Oil Refiner:	No
Used Oil Fuel Marketer Directs Shipments:	No
Used Oil Fuel Marketer Meets Specs:	No
Site Contact Address 2:	Not reported
SIC Code:	Not reported
CRK Number:	Not reported
Active:	Not reported
CAS Number:	Not reported
Chemical Name:	Not reported
EHS:	Not reported
EHS CAS Number:	Not reported
EHS Name:	Not reported
Name:	US DOE BPA COVINGTON SUBSTATION
Address:	28401 COVINGTON WAY SE
City,State,Zip:	KENT, WA 98042-9134
Facility Address 2:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA-BAKE CONVINGTON SUBSTATION (Continued)

1000332300

Facility ID:	37882899
EPA ID:	WA3891406339
NAICS:	221121
State Waste Code Desc:	Not reported
Federal Waste Code Desc:	Not reported
Form Comm:	Not reported
Data Year:	Not reported
Permit by Rule:	F
Mailing Address 2:	Not reported
Treatment by Generator:	F
Mixed Radioactive Waste:	F
Importer of Hazardous Waste:	F
Immediate Recycler:	F
Treatment/Storage/Disposal/Recycling Facility:	F
Generator of Dangerous Fuel Waste:	F
Generator Marketing to Burner:	F
Other Marketers (i.e., blender, distributor, etc.):	F
Utility Boiler Burner:	F
Industry Boiler Burner:	F
Industrial Furnace:	F
Smelter Defferal:	F
Universal Waste:	Not reported
Off-Specification:	Not reported
LN Address 2:	Not reported
Tax Reg #:	601319923
Business Type:	Federal marketing agency
Mail Name:	Not reported
Mailing Address:	28401 Covington Way SE
Mailing City,State,Zip:	KENT, WA 98042
Legal Organization Name:	US DOE Bonneville Power Administration
Legal Organization Type:	Federal
Legal Contact:	Not reported
Legal Address:	PO Box 889
Legal Address 2:	Not reported
Legal City,State,Zip:	SNOHOMISH, WA 98291-0889
Legal Phone Number:	(360)568-7355
Legal Effective Date:	08/03/1994
Land Organization Name:	US DOE Bonneville Power Administration
Land Organization Type:	Federal
Land Contact:	Not reported
Land Address:	PO Box 889
Land City,State,Zip:	SNOHOMISH, WA 98291-0889
Land Phone Number:	(360)568-7355
Operator Organization Name:	US DOE Bonneville Power Administration
Operator Organization Type:	Federal
Operator:	Not reported
Operator Address:	PO Box 889
Operator Address 2:	Not reported
Operator City,State,Zip:	SNOHOMISH, WA 98291-0889
Operator Phone Number:	(360) 568-7355
Operator Effective Date:	08/05/1996
Site Contact:	Mark Martin
Site Contact Address:	28401 Covington Way SE
Contact City,State,Zip:	KENT, WA 98042
Site Contact Phone Number:	(253)638-7431
Site Contact Email:	Not reported
Gen Status Code:	SQG

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BPA-BAKE CONVINGTON SUBSTATION (Continued)

1000332300

Monthly Generation:	F
Batch Generation:	F
One Time Generation:	F
Transport Own Waste:	T
Tranports Other Waste:	F
Recycler Onsite:	F
Transfer Facility:	F
Other Exemption:	Not reported
UW Battery Gen:	F
Used Oil Transporter:	F
Used Oil Transfer Facility:	F
Used Oil Processor:	F
Used Oil Refiner:	F
Used Oil Fuel Marketer Directs Shipments:	F
Used Oil Fuel Marketer Meets Specs:	F
Site Contact Address 2:	Not reported
SIC Code:	Not reported
CRK Number:	Not reported
Active:	Not reported
CAS Number:	Not reported
Chemical Name:	Not reported
EHS:	Not reported
EHS CAS Number:	Not reported
EHS Name:	Not reported

[Click this hyperlink](#) while viewing on your computer to access
1 additional WA MANIFEST: record(s) in the EDR Site Report.

A6
ESE
< 1/8
0.111 mi.
584 ft.

COVINGTON SUBSTATION
28401 COVINGTON WAY SE
KENT, WA 98042
Site 5 of 5 in cluster A

LUST **U000920182**
UST **N/A**

Relative:	LUST:	
Lower	Name:	BPA COVINGTON SUBSTATION
	Address:	28401 COVINGTON WAY SE
	City,State,Zip:	KENT, WA 98042
	Facility ID:	37882899
	Lust Status Type:	LUST - Cleanup Started
	Cleanup Site ID:	8958
	Cleanup Unit Type:	Upland
	Process Type:	Independent Action
	Cleanup Unit Name:	COVINGTON SUBSTATION,US DOE BPA Covington Substation
	Response Section:	Northwest
	Release Date:	04/21/1993
	Lust Date:	07/01/2011
	Region:	Northwest
	Lust ID:	2812
	UST ID:	2853
	Contaminant Name:	Halogenated Solvents
	Ground Water:	Not reported
	Surface Water:	Not reported
	Soil:	Suspected
	Sediment:	Not reported
	Air:	Not reported
	Bedrock:	Not reported
	URL:	https://apps.ecology.wa.gov/cleanupsearch/site/8958

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

COVINGTON SUBSTATION (Continued)

U000920182

Lat/Long: 47.35074 / -122.11971

Name: BPA COVINGTON SUBSTATION
Address: 28401 COVINGTON WAY SE
City,State,Zip: KENT, WA 98042
Facility ID: 37882899
Lust Status Type: LUST - Cleanup Started
Cleanup Site ID: 8958
Cleanup Unit Type: Upland
Process Type: Independent Action
Cleanup Unit Name: COVINGTON SUBSTATION,US DOE BPA Covington Substation
Response Section: Northwest
Release Date: 04/21/1993
Lust Date: 07/01/2011
Region: Northwest
Lust ID: 2812
UST ID: 2853
Contaminant Name: Petroleum-Diesel
Ground Water: Not reported
Surface Water: Not reported
Soil: Confirmed Above Cleanup Levels
Sediment: Not reported
Air: Not reported
Bedrock: Not reported
URL: <https://apps.ecology.wa.gov/cleanupsearch/site/8958>
Lat/Long: 47.35074 / -122.11971

Name: BPA COVINGTON SUBSTATION
Address: 28401 COVINGTON WAY SE
City,State,Zip: KENT, WA 98042
Facility ID: 37882899
Lust Status Type: LUST - Cleanup Started
Cleanup Site ID: 8958
Cleanup Unit Type: Upland
Process Type: Independent Action
Cleanup Unit Name: COVINGTON SUBSTATION,US DOE BPA Covington Substation
Response Section: Northwest
Release Date: 04/21/1993
Lust Date: 07/01/2011
Region: Northwest
Lust ID: 2812
UST ID: 2853
Contaminant Name: Polychlorinated biPhenyls (PCB)
Ground Water: Not reported
Surface Water: Not reported
Soil: Confirmed Above Cleanup Levels
Sediment: Not reported
Air: Not reported
Bedrock: Not reported
URL: <https://apps.ecology.wa.gov/cleanupsearch/site/8958>
Lat/Long: 47.35074 / -122.11971

Name: BPA COVINGTON SUBSTATION
Address: 28401 COVINGTON WAY SE
City,State,Zip: KENT, WA 98042
Facility ID: 37882899
Lust Status Type: LUST - Cleanup Started

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

COVINGTON SUBSTATION (Continued)

U000920182

Cleanup Site ID: 8958
Cleanup Unit Type: Upland
Process Type: Independent Action
Cleanup Unit Name: COVINGTON SUBSTATION,US DOE BPA Covington Substation
Response Section: Northwest
Release Date: 04/21/1993
Lust Date: 07/01/2011
Region: Northwest
Lust ID: 2812
UST ID: 2853
Contaminant Name: Benzene
Ground Water: Not reported
Surface Water: Not reported
Soil: Remediated-Below
Sediment: Not reported
Air: Not reported
Bedrock: Not reported
URL: <https://apps.ecology.wa.gov/cleanupsearch/site/8958>
Lat/Long: 47.35074 / -122.11971

Name: BPA COVINGTON SUBSTATION
Address: 28401 COVINGTON WAY SE
City,State,Zip: KENT, WA 98042
Facility ID: 37882899
Lust Status Type: LUST - Cleanup Started
Cleanup Site ID: 8958
Cleanup Unit Type: Upland
Process Type: Independent Action
Cleanup Unit Name: COVINGTON SUBSTATION,US DOE BPA Covington Substation
Response Section: Northwest
Release Date: 04/21/1993
Lust Date: 07/01/2011
Region: Northwest
Lust ID: 2812
UST ID: 2853
Contaminant Name: Halogenated Pesticides
Ground Water: Not reported
Surface Water: Not reported
Soil: Remediated-Below
Sediment: Not reported
Air: Not reported
Bedrock: Not reported
URL: <https://apps.ecology.wa.gov/cleanupsearch/site/8958>
Lat/Long: 47.35074 / -122.11971

Name: BPA COVINGTON SUBSTATION
Address: 28401 COVINGTON WAY SE
City,State,Zip: KENT, WA 98042
Facility ID: 37882899
Lust Status Type: LUST - Cleanup Started
Cleanup Site ID: 8958
Cleanup Unit Type: Upland
Process Type: Independent Action
Cleanup Unit Name: COVINGTON SUBSTATION,US DOE BPA Covington Substation
Response Section: Northwest
Release Date: 04/21/1993
Lust Date: 07/01/2011

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

COVINGTON SUBSTATION (Continued)

U000920182

Region: Northwest
Lust ID: 2812
UST ID: 2853
Contaminant Name: Petroleum-Other
Ground Water: Not reported
Surface Water: Not reported
Soil: Confirmed Above Cleanup Levels
Sediment: Not reported
Air: Not reported
Bedrock: Not reported
URL: <https://apps.ecology.wa.gov/cleanupsearch/site/8958>
Lat/Long: 47.35074 / -122.11971

Name: BPA COVINGTON SUBSTATION
Address: 28401 COVINGTON WAY SE
City,State,Zip: KENT, WA 98042
Facility ID: 37882899
Lust Status Type: LUST - Cleanup Started
Cleanup Site ID: 8958
Cleanup Unit Type: Upland
Process Type: Independent Action
Cleanup Unit Name: COVINGTON SUBSTATION,US DOE BPA Covington Substation
Response Section: Northwest
Release Date: 04/21/1993
Lust Date: 07/01/2011
Region: Northwest
Lust ID: 2812
UST ID: 2853
Contaminant Name: Petroleum-Gasoline
Ground Water: Not reported
Surface Water: Not reported
Soil: Remediated-Below
Sediment: Not reported
Air: Not reported
Bedrock: Not reported
URL: <https://apps.ecology.wa.gov/cleanupsearch/site/8958>
Lat/Long: 47.35074 / -122.11971

UST:

Name: COVINGTON SUBSTATION
Address: 28401 COVINGTON WAY SE
City: KENT
Zip: 98042
Facility ID: 37882899
Site Id: 2853
Decimal Latitude: 47.35074
Decimal Longitude: -122.11971

Tank Name: Not reported
Tag Number: Not reported
Tank Status: Removed
Tank Status Date: 8/6/1996
Tank Install Date: 1/1/1984
Tank Closure Date: Not reported
Capacity Range: 111 TO 1,100 Gallons
Tank Permit Expiration Date: Not reported
Tank Upgrade Date: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

COVINGTON SUBSTATION (Continued)

U000920182

Tank Spill Prevention: None
Tank Overfill Prevention: None
Tank Material: Not reported
Tank Construction: Single Wall Tank
Tank Tightness Test: Not reported
Tank Corrosion Protection: Other
Tank Manifold: Not reported
Tank Release Detection: Not reported
Tank SFC Type: Not reported
Pipe Material: Not reported
Pipe Construction: Single Wall Pipe
Pipe Primary Release Detection: Other
Pipe Second Release Detection: Not reported
Pipe Corrosion Protection: None
Pipe Pumping System: Not reported
Responsible Unit: Northwest
Dispenser/Pump SFC Type: Not reported
Region: Northwest
Is Active: False
Actual Capacity: Not reported
Pipe Install Date: Not reported
Turbine Sump Construction: Not reported
Compartment Number: 1
Stored Substance: Not reported
Used Substance: Not reported
Compartment Capacity: Not reported
URL: <https://apps.ecology.wa.gov/cleanupsearch/reports/ust?SiteId=2853>

Name: COVINGTON SUBSTATION
Address: 28401 COVINGTON WAY SE
City: KENT
Zip: 98042

Tank Name: Not reported
Tag Number: Not reported
Tank Status: Removed
Tank Status Date: 8/6/1996
Tank Install Date: 1/1/1974
Tank Closure Date: Not reported
Capacity Range: Not reported
Tank Permit Expiration Date: Not reported
Tank Upgrade Date: Not reported
Tank Spill Prevention: None
Tank Overfill Prevention: None
Tank Material: Not reported
Tank Construction: Single Wall Tank
Tank Tightness Test: Not reported
Tank Corrosion Protection: Other
Tank Manifold: Not reported
Tank Release Detection: Not reported
Tank SFC Type: Not reported
Pipe Material: Fiberglass
Pipe Construction: Single Wall Pipe
Pipe Primary Release Detection: Safe Suction (No Leak Detection)
Pipe Second Release Detection: Not reported
Pipe Corrosion Protection: Corrosion Resistant
Pipe Pumping System: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

COVINGTON SUBSTATION (Continued)

U000920182

Responsible Unit: Northwest
Dispenser/Pump SFC Type: Not reported
Region: Northwest
Is Active: False
Actual Capacity: Not reported
Pipe Install Date: Not reported
Turbine Sump Construction: Not reported
Compartment Number: 1
Stored Substance: Not reported
Used Substance: Motor Fuel for Vehicles
Compartment Capacity: Not reported
URL: <https://apps.ecology.wa.gov/cleanupsearch/reports/ust?SiteId=2853>

Name: COVINGTON SUBSTATION
Address: 28401 COVINGTON WAY SE
City: KENT
Zip: 98042

Tank Name: Not reported
Tag Number: Not reported
Tank Status: Removed
Tank Status Date: 8/6/1996
Tank Install Date: 12/31/1964
Tank Closure Date: Not reported
Capacity Range: 111 TO 1,100 Gallons
Tank Permit Expiration Date: Not reported
Tank Upgrade Date: Not reported
Tank Spill Prevention: Not reported
Tank Overfill Prevention: Not reported
Tank Material: Concrete
Tank Construction: Not reported
Tank Tightness Test: Not reported
Tank Corrosion Protection: Not reported
Tank Manifold: Not reported
Tank Release Detection: Not reported
Tank SFC Type: Not reported
Pipe Material: Not reported
Pipe Construction: Not reported
Pipe Primary Release Detection: Not reported
Pipe Second Release Detection: Not reported
Pipe Corrosion Protection: Not reported
Pipe Pumping System: Not reported
Responsible Unit: Northwest
Dispenser/Pump SFC Type: Not reported
Region: Northwest
Is Active: False
Actual Capacity: Not reported
Pipe Install Date: Not reported
Turbine Sump Construction: Not reported
Compartment Number: 1
Stored Substance: Used Oil/Waste Oil
Used Substance: Not reported
Compartment Capacity: Not reported
URL: <https://apps.ecology.wa.gov/cleanupsearch/reports/ust?SiteId=2853>

Name: COVINGTON SUBSTATION
Address: 28401 COVINGTON WAY SE

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

COVINGTON SUBSTATION (Continued)

U000920182

City: KENT
Zip: 98042

Tank Name: Not reported
Tag Number: Not reported
Tank Status: Removed
Tank Status Date: 8/6/1996
Tank Install Date: 12/31/1964
Tank Closure Date: Not reported
Capacity Range: Not reported
Tank Permit Expiration Date: Not reported
Tank Upgrade Date: Not reported
Tank Spill Prevention: Not reported
Tank Overfill Prevention: Not reported
Tank Material: Steel
Tank Construction: Single Wall Tank
Tank Tightness Test: Not reported
Tank Corrosion Protection: Not reported
Tank Manifold: Not reported
Tank Release Detection: Not reported
Tank SFC Type: Not reported
Pipe Material: Fiberglass
Pipe Construction: Not reported
Pipe Primary Release Detection: Not reported
Pipe Second Release Detection: Not reported
Pipe Corrosion Protection: Not reported
Pipe Pumping System: Not reported
Responsible Unit: Northwest
Dispenser/Pump SFC Type: Not reported
Region: Northwest
Is Active: False
Actual Capacity: Not reported
Pipe Install Date: Not reported
Turbine Sump Construction: Not reported
Compartment Number: 1
Stored Substance: Unleaded Gasoline
Used Substance: Not reported
Compartment Capacity: Not reported
URL: <https://apps.ecology.wa.gov/cleanupsearch/reports/ust?SiteId=2853>

Name: COVINGTON SUBSTATION
Address: 28401 COVINGTON WAY SE
City: KENT
Zip: 98042

Tank Name: Not reported
Tag Number: Not reported
Tank Status: Removed
Tank Status Date: 8/6/1996
Tank Install Date: 1/1/1974
Tank Closure Date: Not reported
Capacity Range: Not reported
Tank Permit Expiration Date: Not reported
Tank Upgrade Date: Not reported
Tank Spill Prevention: None
Tank Overfill Prevention: None
Tank Material: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

COVINGTON SUBSTATION (Continued)

U000920182

Tank Construction: Single Wall Tank
Tank Tightness Test: Not reported
Tank Corrosion Protection: Other
Tank Manifold: Not reported
Tank Release Detection: Not reported
Tank SFC Type: Not reported
Pipe Material: Fiberglass
Pipe Construction: Single Wall Pipe
Pipe Primary Release Detection: Safe Suction (No Leak Detection)
Pipe Second Release Detection: Not reported
Pipe Corrosion Protection: Corrosion Resistant
Pipe Pumping System: Not reported
Responsible Unit: Northwest
Dispenser/Pump SFC Type: Not reported
Region: Northwest
Is Active: False
Actual Capacity: Not reported
Pipe Install Date: Not reported
Turbine Sump Construction: Not reported
Compartment Number: 1
Stored Substance: Leaded Gasoline
Used Substance: Motor Fuel for Vehicles
Compartment Capacity: Not reported
URL: <https://apps.ecology.wa.gov/cleanupsearch/reports/ust?SiteId=2853>

7
NW
1/8-1/4
0.150 mi.
792 ft.

WSDOT SR 18 SE 304TH ST KENDAL 1 WETLAND MITIGATION

ALLSITES S120066481
N/A

, WA

Relative:
Lower
Actual:
338 ft.

ALLSITES:

Name: WSDOT SR 18 SE 304TH ST KENDAL 1 WETLAND MITIGATION SITE
Facility Id: 7127
Interaction: 121781
Interaction 1: A
Interaction 2: SEAMITOLD
Ecology Program: SEA
Program Data: OLD401
Facility Alt.: WSDOT SR 18 SE 304th ST Kendal 1 Wetland Mitigation Site
Program ID: Not reported
Date Interaction: 04/06/2017
Date Interaction 3: SEA OLD Mitigation Site
Latitude: 47.353467260
Longitude: -122.13121437

Map ID
Direction
Distance
Elevation

MAP FINDINGS

EDR ID Number
EPA ID Number

8
NE
1/8-1/4
0.164 mi.
865 ft.

US TRANSMISSIONS INC
27623 COVINGTON WAY SE
KENT, WA 98042

ALLSITES
RCRA NonGen / NLR
FINDS
ECHO

1001969494
WAD180078958

Relative:
Lower
Actual:
390 ft.

ALLSITES:

Name: US TRANSMISSIONS INC
Facility Id: 56825495

Interaction: 52324
Interaction 1: I
Interaction 2: HWG
Ecology Program: HAZWASTE
Program Data: TURBOWASTE
Facility Alt.: Not reported
Program ID: WAD180078958
Date Interaction: 04/23/1990
Date Interaction 3: Hazardous Waste Generator
Latitude: 47.350344372
Longitude: -122.11966520

Interaction: 52325
Interaction 1: I
Interaction 2: HWP
Ecology Program: HAZWASTE
Program Data: HWPPRT
Facility Alt.: Not reported
Program ID: WAD180078958
Date Interaction: 01/01/1995
Date Interaction 3: Hazardous Waste Planner
Latitude: 47.350344372
Longitude: -122.11966520

RCRA Listings:

Date Form Received by Agency: 20050421
Handler Name: Us Transmissions Inc
Handler Address: 27623 COVINGTON WAY SE
Handler City,State,Zip: KENT, WA 98042
EPA ID: WAD180078958
Contact Name: CRAIG OSTER
Contact Address: 27623 COVINGTON WAY SE
Contact City,State,Zip: KENT, WA 98042
Contact Telephone: 253-631-5800
Contact Fax: Not reported
Contact Email: CRAIG@USTRANSINC.COM
Contact Title: Not reported
EPA Region: 10
Land Type: Private
Federal Waste Generator Description: Not a generator, verified
Non-Notifier: Not reported
Biennial Report Cycle: Not reported
Accessibility: Not reported
Active Site Indicator: Not reported
State District Owner: WA
State District: NWRO
Mailing Address: 27623 COVINGTON WAY SE

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

US TRANSMISSIONS INC (Continued)

1001969494

Mailing City,State,Zip:	KENT, WA 98042
Owner Name:	Us Transmissions Inc
Owner Type:	Private
Operator Name:	Oster, Craig
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
202 GPRA Corrective Action Baseline:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180509
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Biennial: List of Years

Year: 2003

[Click Here for Biennial Reporting System Data:](#)

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	DRLLEVICH CONSTRUCTION
Legal Status:	Private
Date Became Current:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

US TRANSMISSIONS INC (Continued)

1001969494

Date Ended Current: Not reported
Owner/Operator Address: 27623 COVINGTON WAY SE
Owner/Operator City,State,Zip: KENT, WA 98042-9137
Owner/Operator Telephone: 253-630-4729
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US TRANSMISSIONS INC
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 27623 COVINGTON WAY SE
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 000-000-0000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US TRANSMISSIONS INC
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 27623 COVINGTON WAY SE
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 000-000-0000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US TRANSMISSIONS INC
Legal Status: Private
Date Became Current: 19960502
Date Ended Current: Not reported
Owner/Operator Address: 27623 COVINGTON WAY SE
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 253-631-5800
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: DRLLEVICH CONSTRUCTION
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 27623 COVINGTON WAY SE
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 253-630-4729
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

US TRANSMISSIONS INC (Continued)

1001969494

Owner/Operator Name: US TRANSMISSIONS INC
Legal Status: Private
Date Became Current: 19960502
Date Ended Current: Not reported
Owner/Operator Address: 27623 COVINGTON WAY SE
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 253-631-5800
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: OSTER, CRAIG
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 27623 COVINGTON WAY SE
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 253-631-5800
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: DRILLEVICH CONSTRUCTION
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 27623 COVINGTON WAY SE
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 253-630-4729
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: US TRANSMISSIONS INC
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 27623 COVINGTON WAY SE
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 000-000-0000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: OSTER, CRAIG
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 27623 COVINGTON WAY SE
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 253-631-5800
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

US TRANSMISSIONS INC (Continued)

1001969494

Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	DRLLEVICH CONSTRUCTION
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-630-4729
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	OSTER, CRAIG
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-631-5800
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	OSTER, CRAIG
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-631-5800
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	DRLLEVICH CONSTRUCTION
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-630-4729
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US TRANSMISSIONS INC
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

US TRANSMISSIONS INC (Continued)

1001969494

Owner/Operator Telephone:	000-000-0000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name: US TRANSMISSIONS INC	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	000-000-0000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: US TRANSMISSIONS INC	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	000-000-0000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: US TRANSMISSIONS INC	
Legal Status:	Private
Date Became Current:	19960502
Date Ended Current:	Not reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-631-5800
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name: OSTER, CRAIG	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-631-5800
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: DRLLEVICH CONSTRUCTION	
Legal Status:	Private
Date Became Current:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

US TRANSMISSIONS INC (Continued)

1001969494

Date Ended Current: Not reported
Owner/Operator Address: 27623 COVINGTON WAY SE
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 253-630-4729
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US TRANSMISSIONS INC
Legal Status: Private
Date Became Current: 19960502
Date Ended Current: Not reported
Owner/Operator Address: 27623 COVINGTON WAY SE
Owner/Operator City,State,Zip: KENT, WA 98042-9137
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: US TRANSMISSIONS INC
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 27623 COVINGTON WAY SE
Owner/Operator City,State,Zip: KENT, WA 98042-9137
Owner/Operator Telephone: 253-631-5800
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: CRAIG O
Legal Status: Private
Date Became Current: 19970317
Date Ended Current: Not reported
Owner/Operator Address: 27623 COVINGTON WAY SE
Owner/Operator City,State,Zip: KENT, WA 98042-9137
Owner/Operator Telephone: 253-631-5800
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: OSTER, CRAIG
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 27623 COVINGTON WAY SE
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 253-631-5800
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

US TRANSMISSIONS INC (Continued)

1001969494

Owner/Operator Name: US TRANSMISSIONS INC
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 27623 COVINGTON WAY SE
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 000-000-0000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: US TRANSMISSIONS INC
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 27623 COVINGTON WAY SE
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 000-000-0000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: DRILLEVICH CONSTRUCTION
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 27623 COVINGTON WAY SE
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 253-630-4729
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US TRANSMISSIONS INC
Legal Status: Private
Date Became Current: 19960502
Date Ended Current: Not reported
Owner/Operator Address: 27623 COVINGTON WAY SE
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 253-631-5800
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: OSTER, CRAIG
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 27623 COVINGTON WAY SE
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 253-631-5800
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

US TRANSMISSIONS INC (Continued)

1001969494

Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: US TRANSMISSIONS INC	
Legal Status:	Private
Date Became Current:	19960502
Date Ended Current:	Not reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-631-5800
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: US TRANSMISSIONS INC	
Legal Status:	Private
Date Became Current:	19960502
Date Ended Current:	Not reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-631-5800
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: DRLLEVICH CONSTRUCTION	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-630-4729
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: DRLLEVICH CONSTRUCTION	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-630-4729
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name: OSTER, CRAIG	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

US TRANSMISSIONS INC (Continued)

1001969494

Owner/Operator Telephone:	253-631-5800
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	DRLLEVICH CONSTRUCTION
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-630-4729
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US TRANSMISSION U
Legal Status:	Private
Date Became Current:	19960502
Date Ended Current:	Not reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042-9137
Owner/Operator Telephone:	253-631-5800
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US TRANSMISSIONS INC
Legal Status:	Private
Date Became Current:	19960502
Date Ended Current:	Not reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-631-5800
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	US TRANSMISSIONS INC
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	000-000-0000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	US TRANSMISSIONS INC
Legal Status:	Private
Date Became Current:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

US TRANSMISSIONS INC (Continued)

1001969494

Date Ended Current: Not reported
Owner/Operator Address: 27623 COVINGTON WAY SE
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 000-000-0000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US TRANSMISSIONS INC
Legal Status: Private
Date Became Current: 19960502
Date Ended Current: Not reported
Owner/Operator Address: 27623 COVINGTON WAY SE
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 253-631-5800
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: OSTER, CRAIG
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 27623 COVINGTON WAY SE
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 253-631-5800
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: DRILLEVICH CONSTRUCTION
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 27623 COVINGTON WAY SE
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 253-630-4729
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: US TRANSMISSIONS INC
Legal Status: Private
Date Became Current: 19960502
Date Ended Current: Not reported
Owner/Operator Address: 27623 COVINGTON WAY SE
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 253-631-5800
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

US TRANSMISSIONS INC (Continued)

1001969494

Owner/Operator Name: CRAIG OSTER	
Legal Status:	Private
Date Became Current:	19970317
Date Ended Current:	Not reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042-9137
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: US TRANSMISSIONS INC	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	000-000-0000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: US TRANSMISSIONS INC	
Legal Status:	Private
Date Became Current:	19960502
Date Ended Current:	Not reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-631-5800
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: US TRANSMISSIONS INC	
Legal Status:	Private
Date Became Current:	19960502
Date Ended Current:	Not reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-631-5800
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name: OSTER, CRAIG	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	27623 COVINGTON WAY SE
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	253-631-5800
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

US TRANSMISSIONS INC (Continued)

1001969494

Owner/Operator Email: Not reported

Historic Generators:

Receive Date: 20030226
Handler Name: US TRANSMISSIONS INC
Federal Waste Generator Description: Not a generator, verified
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20050420
Handler Name: US TRANSMISSIONS INC
Federal Waste Generator Description: Not a generator, verified
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20050421
Handler Name: US TRANSMISSIONS INC
Federal Waste Generator Description: Not a generator, verified
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 19931231
Handler Name: US TRANSMISSIONS INC
Federal Waste Generator Description: Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 19940101
Handler Name: US TRANSMISSIONS INC

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

US TRANSMISSIONS INC (Continued)

1001969494

Federal Waste Generator Description: Not a generator, verified
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 19950101

Handler Name: US TRANSMISSIONS INC

Federal Waste Generator Description: Not a generator, verified
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 19970310

Handler Name: US TRANSMISSIONS INC

Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 19970529

Handler Name: US TRANSMISSIONS INC

Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 19980220

Handler Name: US TRANSMISSIONS INC

Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

US TRANSMISSIONS INC (Continued)

1001969494

Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported
Receive Date:	19990218
Handler Name:	US TRANSMISSIONS INC
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported
Receive Date:	20000228
Handler Name:	US TRANSMISSIONS INC
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported
Receive Date:	20010214
Handler Name:	US TRANSMISSIONS INC
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported
Receive Date:	20020522
Handler Name:	US TRANSMISSIONS INC
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

US TRANSMISSIONS INC (Continued)

1001969494

Receive Date: 20030226
Handler Name: US TRANSMISSIONS INC
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20040116
Handler Name: US TRANSMISSIONS INC
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20050420
Handler Name: US TRANSMISSIONS INC
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20000228
Handler Name: US TRANSMISSIONS INC
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20031231
Handler Name: US TRANSMISSIONS INC
Federal Waste Generator Description: Not a generator, verified
State District Owner: WA
Large Quantity Handler of Universal Waste: No

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

US TRANSMISSIONS INC (Continued)

1001969494

Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	811113
NAICS Description:	AUTOMOTIVE TRANSMISSION REPAIR

Facility Has Received Notices of Violations:

Violations:	No Violations Found
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Evaluation Action Summary:

Evaluations:	No Evaluations Found
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FINDS:

Registry ID:	110005333237
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[Click Here for FRS Facility Detail Report:](#)

Environmental Interest/Information System:

Washington Facility / Site Identification System (WA-FSIS) provides a means to query and display data maintained by the Washington Department of Ecology. This system contains key information for each facility/site that is currently, or has been, of interest to the Air Quality, Dam Safety, Hazardous Waste, Toxics Cleanup, and Water Quality Programs.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Registry ID:	110070737995
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[Click Here for FRS Facility Detail Report:](#)

Environmental Interest/Information System:

HAZARDOUS WASTE BIENNIAL REPORTER

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1001969494
Registry ID:	110005333237
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110005333237
Name:	US TRANSMISSIONS INC
Address:	27623 COVINGTON WAY SE
City,State,Zip:	KENT, WA 98042

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

B9
NNE
1/8-1/4
0.194 mi.
1024 ft.
Site 1 of 3 in cluster B

SWF/LF
SWRCY
ALLSITES
S108108221
N/A

Relative:
Lower

SWF/LF:

Actual:
387 ft.

Name: RAINIER WOOD RECYCLERS COVINGTON
Address: 27529 COVINGTON WAY SE
City,State,Zip: COVINGTON, WA 98042
Facility ID: 2422
Region: STATE
Permit Status: Exempt
Contact Organization: Rainier Wood Recyclers
Contact Address1: 17115 SE 270th Pl Ste 106
Contact Address2: Not reported
Contact City: Covington
Contact State: WA
Contact Postal: 98042
Contact EMail: roberts@rainierwood.com
Contact Phone: (425) 222-0008
Contact Phone Ext: Not reported
Permit No: Not reported
Phone: (253) 630-3565
Operator Name: Not reported
Operator Organization: Rainier Wood Recyclers
Operator EMail: Not reported
Operator Title: Not reported
Recycle Survey Code: 2108
Ownership: Not reported
Facility Type: Recycling (exempt)
Contact Name: Robert Sargent
Contact Title: Not reported
Year Closed: Not reported
Open to Public Flag: No
Website: Not reported
Operational Status: Operating
Recycle Survey Required: No
Latitude: 47.3553217
Longitude: -122.1238055

SWRCY:

Name: RAINIER WOOD RECYCLERS
Address: 27529 COVINGTON WAY SE
City,State,Zip: COVINGTON, WA 98042
Phone: 425-222-0008
Website: <http://www.rainierwoodrecyclers.com/>
Material Accepted: Lumber
Type: Commercial
Service Type: Dropoff
Hours: Mon-Fri, 7am-5pm; Sat, 8am-4pm
Comments: Mobile processing equipment for hire across the state. No treated wood. Absolutely no lead-based painted wood will be accepted; new pre-primed wood products are acceptable; painted wood from documented commercial sources may be accepted with review of MSDS sheets from paint supplier.
Material Category: Construction
Organization ID: 1427
Organization Name: Rainier Wood Recyclers

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

RAINIER WOOD RECYCLERS (Continued)

S108108221

Organization Contact: No Longer Tracked
Organization Email: No Longer Tracked
E-Cycle: No
Light Recycle: No

Name: RAINIER WOOD RECYCLERS
Address: 27529 COVINGTON WAY SE
City,State,Zip: COVINGTON, WA 98042
Phone: 425-222-0008
Website: <http://www.rainierwoodrecyclers.com/>
Material Accepted: Particle Board
Type: Commercial
Service Type: Dropoff
Hours: Mon-Fri, 7am-5pm; Sat, 8am-4pm
Comments: Mobile processing equipment for hire across the state. No treated wood. Absolutely no lead-based painted wood will be accepted; new pre-primed wood products are acceptable; painted wood from documented commercial sources may be accepted with review of MSDS sheets from paint supplier.

Material Category: Construction
Organization ID: 1427
Organization Name: Rainier Wood Recyclers
Organization Contact: No Longer Tracked
Organization Email: No Longer Tracked
E-Cycle: No
Light Recycle: No

Name: RAINIER WOOD RECYCLERS
Address: 27529 COVINGTON WAY SE
City,State,Zip: COVINGTON, WA 98042
Phone: 425-222-0008
Website: <http://www.rainierwoodrecyclers.com/>
Material Accepted: Plywood
Type: Commercial
Service Type: Dropoff
Hours: Mon-Fri, 7am-5pm; Sat, 8am-4pm
Comments: Mobile processing equipment for hire across the state. No treated wood. Absolutely no lead-based painted wood will be accepted; new pre-primed wood products are acceptable; painted wood from documented commercial sources may be accepted with review of MSDS sheets from paint supplier.

Material Category: Construction
Organization ID: 1427
Organization Name: Rainier Wood Recyclers
Organization Contact: No Longer Tracked
Organization Email: No Longer Tracked
E-Cycle: No
Light Recycle: No

Name: RAINIER WOOD RECYCLERS
Address: 27529 COVINGTON WAY SE
City,State,Zip: COVINGTON, WA 98042
Phone: 425-222-0008
Website: <http://www.rainierwoodrecyclers.com/>
Material Accepted: Wooden Pallets
Type: Commercial
Service Type: Dropoff

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

RAINIER WOOD RECYCLERS (Continued)

S108108221

Hours: Mon-Fri, 7am-5pm; Sat, 8am-4pm
Comments: Mobile processing equipment for hire across the state. No treated wood. Absolutely no lead-based painted wood will be accepted; new pre-primed wood products are acceptable; painted wood from documented commercial sources may be accepted with review of MSDS sheets from paint supplier.

Material Category: Construction
Organization ID: 1427
Organization Name: Rainier Wood Recyclers
Organization Contact: No Longer Tracked
Organization Email: No Longer Tracked
E-Cycle: No
Light Recycle: No

Name: RAINIER WOOD RECYCLERS
Address: 27529 COVINGTON WAY SE
City,State,Zip: COVINGTON, WA 98042
Phone: 425-222-0008
Website: <http://www.rainierwoodrecyclers.com/>
Material Accepted: Yard Debris
Type: Commercial
Service Type: Dropoff
Hours: Mon-Fri, 7am-5pm; Sat, 8am-4pm
Comments: Mobile processing equipment for hire across the state. No treated wood. Absolutely no lead-based painted wood will be accepted; new pre-primed wood products are acceptable; painted wood from documented commercial sources may be accepted with review of MSDS sheets from paint supplier.

Material Category: Home & Garden
Organization ID: 1427
Organization Name: Rainier Wood Recyclers
Organization Contact: No Longer Tracked
Organization Email: No Longer Tracked
E-Cycle: No
Light Recycle: No

Name: RAINIER WOOD RECYCLERS
Address: 27529 COVINGTON WAY SE
City,State,Zip: COVINGTON, WA 98042
Phone: 425-222-0008
Website: <http://www.rainierwoodrecyclers.com/>
Material Accepted: Lumber
Type: Residential
Service Type: Dropoff
Hours: Mon-Fri, 7am-5pm; Sat, 8am-4pm
Comments: Mobile processing equipment for hire across the state. No treated wood. Absolutely no lead-based painted wood will be accepted; new pre-primed wood products are acceptable; painted wood from documented commercial sources may be accepted with review of MSDS sheets from paint supplier.

Material Category: Construction
Organization ID: 1427
Organization Name: Rainier Wood Recyclers
Organization Contact: No Longer Tracked
Organization Email: No Longer Tracked
E-Cycle: No
Light Recycle: No

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

RAINIER WOOD RECYCLERS (Continued)

S108108221

Name: RAINIER WOOD RECYCLERS
Address: 27529 COVINGTON WAY SE
City,State,Zip: COVINGTON, WA 98042
Phone: 425-222-0008
Website: <http://www.rainierwoodrecyclers.com/>
Material Accepted: Particle Board
Type: Residential
Service Type: Dropoff
Hours: Mon-Fri, 7am-5pm; Sat, 8am-4pm
Comments: Mobile processing equipment for hire across the state. No treated wood. Absolutely no lead-based painted wood will be accepted; new pre-primed wood products are acceptable; painted wood from documented commercial sources may be accepted with review of MSDS sheets from paint supplier.

Material Category: Construction
Organization ID: 1427
Organization Name: Rainier Wood Recyclers
Organization Contact: No Longer Tracked
Organization Email: No Longer Tracked
E-Cycle: No
Light Recycle: No

Name: RAINIER WOOD RECYCLERS
Address: 27529 COVINGTON WAY SE
City,State,Zip: COVINGTON, WA 98042
Phone: 425-222-0008
Website: <http://www.rainierwoodrecyclers.com/>
Material Accepted: Plywood
Type: Residential
Service Type: Dropoff
Hours: Mon-Fri, 7am-5pm; Sat, 8am-4pm
Comments: Mobile processing equipment for hire across the state. No treated wood. Absolutely no lead-based painted wood will be accepted; new pre-primed wood products are acceptable; painted wood from documented commercial sources may be accepted with review of MSDS sheets from paint supplier.

Material Category: Construction
Organization ID: 1427
Organization Name: Rainier Wood Recyclers
Organization Contact: No Longer Tracked
Organization Email: No Longer Tracked
E-Cycle: No
Light Recycle: No

Name: RAINIER WOOD RECYCLERS
Address: 27529 COVINGTON WAY SE
City,State,Zip: COVINGTON, WA 98042
Phone: 425-222-0008
Website: <http://www.rainierwoodrecyclers.com/>
Material Accepted: Wooden Pallets
Type: Residential
Service Type: Dropoff
Hours: Mon-Fri, 7am-5pm; Sat, 8am-4pm
Comments: Mobile processing equipment for hire across the state. No treated wood. Absolutely no lead-based painted wood will be accepted; new pre-primed wood products are acceptable; painted wood from documented commercial sources may be accepted with review of MSDS sheets from

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

RAINIER WOOD RECYCLERS (Continued)

S108108221

Material Category: paint supplier.
Organization ID: Construction
Organization Name: 1427
Organization Name: Rainier Wood Recyclers
Organization Contact: No Longer Tracked
Organization Email: No Longer Tracked
E-Cycle: No
Light Recycle: No

Name: RAINIER WOOD RECYCLERS
Address: 27529 COVINGTON WAY SE
City,State,Zip: COVINGTON, WA 98042
Phone: 425-222-0008
Website: <http://www.rainierwoodrecyclers.com/>
Material Accepted: Yard Debris
Type: Residential
Service Type: Dropoff
Hours: Mon-Fri, 7am-5pm; Sat, 8am-4pm
Comments: Mobile processing equipment for hire across the state. No treated wood. Absolutely no lead-based painted wood will be accepted; new pre-primed wood products are acceptable; painted wood from documented commercial sources may be accepted with review of MSDS sheets from paint supplier.

Material Category: Home & Garden
Organization ID: 1427
Organization Name: Rainier Wood Recyclers
Organization Contact: No Longer Tracked
Organization Email: No Longer Tracked
E-Cycle: No
Light Recycle: No

ALLSITES:

Name: RAINIER WOOD RECYCLERS COVINGTON
Facility Id: 6241722

Interaction: 18435
Interaction 1: A
Interaction 2: RECYCLE
Ecology Program: SOLIDWASTE
Program Data: SWFD
Facility Alt.: Rainier Wood Recyclers Covington
Program ID: Not reported
Date Interaction: 04/01/1992
Date Interaction 3: Recycling
Latitude: 47.355316039
Longitude: -122.12379073

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

B10
NNE
1/8-1/4
0.195 mi.
1030 ft.
IDDINGS INC
27525 COVINGTON WAY SE
KENT, WA 98042
Site 2 of 3 in cluster B

UST **U004040727**
N/A

Relative:
Lower

UST:

Actual:
387 ft.

Name: IDDINGS INC
Address: 27525 COVINGTON WAY SE
City: KENT
Zip: 98042
Facility ID: 2422
Site Id: 10334
Decimal Latitude: 47.352001905
Decimal Longitude: -122.12432097

Tank Name: Not reported
Tag Number: Not reported
Tank Status: Exempt
Tank Status Date: 8/6/1996
Tank Install Date: 12/31/1964
Tank Closure Date: Not reported
Capacity Range: 111 TO 1,100 Gallons
Tank Permit Expiration Date: Not reported
Tank Upgrade Date: Not reported
Tank Spill Prevention: Not reported
Tank Overfill Prevention: Not reported
Tank Material: Steel
Tank Construction: Not reported
Tank Tightness Test: Not reported
Tank Corrosion Protection: Not reported
Tank Manifold: Not reported
Tank Release Detection: Not reported
Tank SFC Type: Not reported
Pipe Material: Not reported
Pipe Construction: Not reported
Pipe Primary Release Detection: Not reported
Pipe Second Release Detection: Not reported
Pipe Corrosion Protection: Not reported
Pipe Pumping System: Not reported
Responsible Unit: Northwest
Dispenser/Pump SFC Type: Not reported
Region: Northwest
Is Active: False
Actual Capacity: Not reported
Pipe Install Date: Not reported
Turbine Sump Construction: Not reported
Compartment Number: 1
Stored Substance: Not reported
Used Substance: Not reported
Compartment Capacity: Not reported
URL: <https://apps.ecology.wa.gov/cleanupsearch/reports/ust?SiteId=10334>

Name: IDDINGS INC
Address: 27525 COVINGTON WAY SE
City: KENT
Zip: 98042

Tank Name: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

IDDINGS INC (Continued)

U004040727

Tag Number: Not reported
Tank Status: Exempt
Tank Status Date: 8/6/1996
Tank Install Date: 12/31/1964
Tank Closure Date: Not reported
Capacity Range: Not reported
Tank Permit Expiration Date: Not reported
Tank Upgrade Date: Not reported
Tank Spill Prevention: Not reported
Tank Overfill Prevention: Not reported
Tank Material: Steel
Tank Construction: Not reported
Tank Tightness Test: Not reported
Tank Corrosion Protection: Not reported
Tank Manifold: Not reported
Tank Release Detection: Not reported
Tank SFC Type: Not reported
Pipe Material: Not reported
Pipe Construction: Not reported
Pipe Primary Release Detection: Not reported
Pipe Second Release Detection: Not reported
Pipe Corrosion Protection: Not reported
Pipe Pumping System: Not reported
Responsible Unit: Northwest
Dispenser/Pump SFC Type: Not reported
Region: Northwest
Is Active: False
Actual Capacity: Not reported
Pipe Install Date: Not reported
Turbine Sump Construction: Not reported
Compartment Number: 1
Stored Substance: Not reported
Used Substance: Not reported
Compartment Capacity: Not reported
URL: <https://apps.ecology.wa.gov/cleanupsearch/reports/ust?SiteId=10334>

Name: IDDINGS INC
Address: 27525 COVINGTON WAY SE
City: KENT
Zip: 98042

Tank Name: Not reported
Tag Number: Not reported
Tank Status: Exempt
Tank Status Date: 8/6/1996
Tank Install Date: 12/31/1964
Tank Closure Date: Not reported
Capacity Range: 111 TO 1,100 Gallons
Tank Permit Expiration Date: Not reported
Tank Upgrade Date: Not reported
Tank Spill Prevention: Not reported
Tank Overfill Prevention: Not reported
Tank Material: Steel
Tank Construction: Not reported
Tank Tightness Test: Not reported
Tank Corrosion Protection: Not reported
Tank Manifold: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

IDDINGS INC (Continued)

U004040727

Tank Release Detection: Not reported
Tank SFC Type: Not reported
Pipe Material: Not reported
Pipe Construction: Not reported
Pipe Primary Release Detection: Not reported
Pipe Second Release Detection: Not reported
Pipe Corrosion Protection: Not reported
Pipe Pumping System: Not reported
Responsible Unit: Northwest
Dispenser/Pump SFC Type: Not reported
Region: Northwest
Is Active: False
Actual Capacity: Not reported
Pipe Install Date: Not reported
Turbine Sump Construction: Not reported
Compartment Number: 1
Stored Substance: Leaded Gasoline
Used Substance: Not reported
Compartment Capacity: Not reported
URL: <https://apps.ecology.wa.gov/cleanupsearch/reports/ust?SiteId=10334>

B11
NNE
1/8-1/4
0.195 mi.
1030 ft.

GIRARD RESOURCES & RECYCLING LLC
27525 COVINGTON WAY SE
COVINGTON, WA 98042

Site 3 of 3 in cluster B

VCP
ALLSITES
CSCSL NFA
NPDES

S105922792
N/A

Relative:
Lower

Actual:
387 ft.

VCP:
Name: IDDINGS SAND & GRAVEL
Address: 27525 COVINGTON WAY SE
City,State,Zip: COVINGTON, WA 98042
edr_fstat: WA
edr_fzip: 98042
edr_fcnty: KING
edr_zip: Not reported
Facility ID: 2422
VCP Status: NFA
Past VCP: Not reported
Current VCP: Not reported
NFA Type: Voluntary Cleanup Program Review
Date NFA: 2005-01-24
Rank: Not reported
Cleanup Siteid: 2934
Contaminant Name: Petroleum Products-Unspecified
Soil: Remediated
URL: <https://apps.ecology.wa.gov/cleanupsearch/site/2934>

ALLSITES:

Name: GIRARD RESOURCES & RECYCLING LLC
Facility Id: 2422

Interaction: 4421
Interaction 1: I
Interaction 2: UST
Ecology Program: TOXICS
Program Data: UST
Facility Alt.: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

GIRARD RESOURCES & RECYCLING LLC (Continued)

S105922792

Program ID: 10334
Date Interaction: 02/29/2000
Date Interaction 3: Underground Storage Tank
Latitude: 47.351996278
Longitude: -122.12430616

Interaction: 4422
Interaction 1: I
Interaction 2: VOLCLNST
Ecology Program: TOXICS
Program Data: ISIS
Facility Alt.: Iddings Sand & Gravel
Program ID: Not reported
Date Interaction: 03/13/2001
Date Interaction 3: Voluntary Cleanup Sites
Latitude: 47.351996278
Longitude: -122.12430616

Interaction: 102622
Interaction 1: A
Interaction 2: SANDGP
Ecology Program: WATQUAL
Program Data: PARIS
Facility Alt.: Girard Resources & Recycling, LLC
Program ID: WAG507220
Date Interaction: 10/02/2012
Date Interaction 3: Sand and Gravel GP
Latitude: 47.351996278
Longitude: -122.12430616

Interaction: 81059
Interaction 1: I
Interaction 2: SANDGP
Ecology Program: WATQUAL
Program Data: PARIS
Facility Alt.: IDDINGS INC
Program ID: WAG503139
Date Interaction: 11/23/1994
Date Interaction 3: Sand and Gravel GP
Latitude: 47.351996278
Longitude: -122.12430616

Interaction: 4419
Interaction 1: I
Interaction 2: SCS
Ecology Program: TOXICS
Program Data: ISIS
Facility Alt.: Iddings Sand & Gravel
Program ID: Not reported
Date Interaction: 09/14/1992
Date Interaction 3: State Cleanup Site
Latitude: 47.351996278
Longitude: -122.12430616

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

GIRARD RESOURCES & RECYCLING LLC (Continued)

S105922792

Interaction: 109176
Interaction 1: A
Interaction 2: CONSTSWGP
Ecology Program: WATQUAL
Program Data: PARIS
Facility Alt.: Girard Resources & Recycling LLC
Program ID: WAR302101
Date Interaction: 04/07/2014
Date Interaction 3: Construction SW GP
Latitude: 47.351996278
Longitude: -122.12430616

CSCSL NFA:

Name: IDDINGS SAND & GRAVEL
Address: 27525 COVINGTON WAY SE
City,State,Zip: COVINGTON, WA 98042
Facility/Site Id: 2422
CS Id: 2934
NFA Date: 01/24/2005
Alternate Site Names: Girard Resources & Recycling LLC,IDDINGS INC
NFA Reason: Voluntary Cleanup Program Review
Site Status: NFA
Region: Northwest
Contaminant Name: Petroleum Products-Unspecified
Ground Water: Not reported
Surface Water: Not reported
Soil: Remediated
Sediment: Not reported
Air: Not reported
Bedrock: Not reported
URL: <https://apps.ecology.wa.gov/cleanupsearch/site/2934>
Latitude: 47.352001904994601
Longitude: -122.124320968112

NPDES:

Name: GIRARD RESOURCES & RECYCLING LLC
Address: 27525 COVINGTON WAY SE
City,State,Zip: COVINGTON, WA 98042
Facility Status: Not reported
Facility Type: Construction SW GP
Admin Region: Headquarters
Date Issued: 11/18/2020
Latitude: Not reported
Longitude: Not reported
Permit ID: WAR302101
Permit Version: Not reported
Permit Status: Active
Permit SubStatus: Not reported
Ecology Contact: Not reported
WRIA: Not reported
Permit Expiration Date: 12/31/2025
Effective Date: 01/01/2021
Days to Expiration: -1086

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

12
East
1/8-1/4
0.234 mi.
1234 ft.

STATION BY VINTAGE
COVINGTON, WA 98042

ALLSITES
NPDES **S126322408**
N/A

Relative:
Lower
Actual:
385 ft.

ALLSITES:
Name: STATION BY VINTAGE
Facility Id: 54836

Interaction: 134965
Interaction 1: A
Interaction 2: CONSTSWGP
Ecology Program: WATQUAL
Program Data: PARIS
Facility Alt.: Station by Vintage
Program ID: WAR309242
Date Interaction: 05/20/2020
Date Interaction 3: Construction SW GP
Latitude: 47.350048569
Longitude: -122.11803743

NPDES:
Name: STATION BY VINTAGE
Address: Not reported
City,State,Zip: COVINGTON, WA 98042
Facility Status: Not reported
Facility Type: Construction SW GP
Admin Region: Headquarters
Date Issued: 11/18/2020
Latitude: Not reported
Longitude: Not reported
Permit ID: WAR309242
Permit Version: Not reported
Permit Status: Active
Permit SubStatus: Not reported
Ecology Contact: Not reported
WRIA: Not reported
Permit Expiration Date: 12/31/2025
Effective Date: 01/01/2021
Days to Expiration: -1086

13
NE
1/4-1/2
0.258 mi.
1360 ft.

COSTCO GASOLINE 1029
27520 COVINGTON WAY SE
COVINGTON, WA 98042

ALLSITES
SPILLS **S109395892**
Financial Assurance
MANIFEST **N/A**

Relative:
Lower
Actual:
384 ft.

ALLSITES:
Name: COSTCO WHOLESALE 1029
Facility Id: 7417910

Interaction: 20696
Interaction 1: I
Interaction 2: HWOTHER
Ecology Program: HAZWASTE
Program Data: TURBOWASTE
Facility Alt.: Costco Wholesale 1029

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

COSTCO GASOLINE 1029 (Continued)

S109395892

Program ID: WAH000033468
Date Interaction: 12/31/2008
Date Interaction 3: Haz Waste Management Acti
Latitude: 47.354334373
Longitude: -122.1224052

Interaction: 123091
Interaction 1: A
Interaction 2: TIER2
Ecology Program: HAZWASTE
Program Data: EPCRA
Facility Alt.: Costco Wholesale 1029
Program ID: WAH000033468
Date Interaction: 02/05/2009
Date Interaction 3: Emergency/Haz Chem Rpt TI
Latitude: 47.354334373
Longitude: -122.1224052

Interaction: 126839
Interaction 1: I
Interaction 2: HWP
Ecology Program: HAZWASTE
Program Data: HWPPRT
Facility Alt.: Costco Wholesale 1029
Program ID: WAH000033468
Date Interaction: 04/27/2017
Date Interaction 3: Hazardous Waste Planner
Latitude: 47.354334373
Longitude: -122.1224052

Interaction: 131662
Interaction 1: A
Interaction 2: CONSTSWGP
Ecology Program: WATQUAL
Program Data: PARIS
Facility Alt.: Costco Parking Lot Expansion
Program ID: WAR308091
Date Interaction: 06/07/2019
Date Interaction 3: Construction SW GP
Latitude: 47.354334373
Longitude: -122.1224052

Interaction: 20694
Interaction 1: I
Interaction 2: HWG
Ecology Program: HAZWASTE
Program Data: TURBOWASTE
Facility Alt.: Not reported
Program ID: WAH000033468
Date Interaction: 08/19/2008
Date Interaction 3: Hazardous Waste Generator
Latitude: 47.354334373
Longitude: -122.1224052

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

COSTCO GASOLINE 1029 (Continued)

S109395892

Interaction: 107967
Interaction 1: A
Interaction 2: HWG
Ecology Program: HAZWASTE
Program Data: TURBOWASTE
Facility Alt.: Costco Wholesale 1029
Program ID: WAH000033468
Date Interaction: 12/31/2013
Date Interaction 3: Hazardous Waste Generator
Latitude: 47.354334373
Longitude: -122.1224052

Interaction: 20695
Interaction 1: A
Interaction 2: UST
Ecology Program: TOXICS
Program Data: UST
Facility Alt.: COSTCO GASOLINE 1029
Program ID: 619528
Date Interaction: 10/20/2008
Date Interaction 3: Underground Storage Tank
Latitude: 47.354334373
Longitude: -122.1224052

SPILLS:

Name: COSTCO
Address: 27520 COVINGTON WAY SE
City,State,Zip: COVINGTON, WA 98042
Facility ID: 111021
Medium: Impermeable Containment
Material Desc: GASOLINE
Material Qty: 3
Material Units: Gals
Incident Date: 05/02/2020
Incident Category Type: Oil Spill
Incident Category: Oil Spill
Latitude: 47.35537
Longitude: -122.1218
Source Type: Facility
Source: Commercial/Industrial Facility
Vessel Facility Name2: Not reported
Recovered Quantity: 0
Resp Party Contact: Not reported
Cause: Costco Gasoline Spill 05/02/2020
Cause Type: Not reported
Resp Party Name: Not reported
Medium Type: Impermeable surface
Contributing Factors: MECHANICAL FAILURE

WA Financial Assurance 1:

Name: COSTCO GASOLINE 1029
Address: 27520 COVINGTON WAY SE
City,State,Zip: COVINGTON, WA 98042
DOE Site ID: 619528

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

COSTCO GASOLINE 1029 (Continued)

S109395892

Financial Resp Type:	NAVIGATORS SPECIALTY INSURANCE COMPANY
Inception Date:	05/13/2022
Expiration Date:	07/01/2023
Address 2:	Not reported
Policy Number:	SF21ESPZ07GA3IC
Effective Date:	05/13/2022
Liability Limit Type:	Not reported
Compliance Method:	Not reported
Proof of Responsibility Document Flag:	Not reported
Retroactive Date:	Not reported
Latitude:	47.35434
Longitude:	-122.12242

Name:	COSTCO GASOLINE 1029
Address:	27520 COVINGTON WAY SE
City,State,Zip:	COVINGTON, WA 98042
DOE Site ID:	619528
Financial Resp Type:	AIG SPECIALTY INSURANCE COMPANY
Inception Date:	06/28/2017
Expiration Date:	07/01/2018
Address 2:	Not reported
Policy Number:	PLS 14245447
Effective Date:	06/28/2017
Liability Limit Type:	Not reported
Compliance Method:	Not reported
Proof of Responsibility Document Flag:	Not reported
Retroactive Date:	Not reported
Latitude:	47.35434
Longitude:	-122.12242

Name:	COSTCO GASOLINE 1029
Address:	27520 COVINGTON WAY SE
City,State,Zip:	COVINGTON, WA 98042
DOE Site ID:	619528
Financial Resp Type:	ZURICH INSURANCE COMPANY
Inception Date:	07/01/2020
Expiration Date:	07/01/2021
Address 2:	Not reported
Policy Number:	EPC 1150943-00
Effective Date:	07/01/2020
Liability Limit Type:	Not reported
Compliance Method:	Not reported
Proof of Responsibility Document Flag:	Not reported
Retroactive Date:	Not reported
Latitude:	47.35434
Longitude:	-122.12242

WA MANIFEST:

Name:	COSTCO WHOLESALE 1029
Address:	27520 COVINGTON WAY SE
City,State,Zip:	COVINGTON, WA 98042
Facility Address 2:	Not reported
Facility ID:	Not reported
EPA ID:	Not reported
NAICS:	452311
State Waste Code Desc:	Not reported
Federal Waste Code Desc:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

COSTCO GASOLINE 1029 (Continued)

S109395892

Form Comm:	Not reported
Data Year:	2020
Permit by Rule:	Not reported
Mailing Address 2:	Not reported
Treatment by Generator:	Not reported
Mixed Radioactive Waste:	Not reported
Importer of Hazardous Waste:	Not reported
Immediate Recycler:	Not reported
Treatment/Storage/Disposal/Recycling Facility:	Not reported
Generator of Dangerous Fuel Waste:	Not reported
Generator Marketing to Burner:	Not reported
Other Marketers (i.e., blender, distributor, etc.):	Not reported
Utility Boiler Burner:	Not reported
Industry Boiler Burner:	Not reported
Industrial Furnace:	Not reported
Smelter Defferal:	Not reported
Universal Waste:	Not reported
Off-Specification:	Not reported
LN Address 2:	Not reported
Tax Reg #:	Not reported
Business Type:	Not reported
Mail Name:	Not reported
Mailing Address:	Not reported
Mailing City,State,Zip:	Not reported
Legal Organization Name:	Not reported
Legal Organization Type:	Not reported
Legal Contact:	Not reported
Legal Address:	Not reported
Legal Address 2:	Not reported
Legal City,State,Zip:	Not reported
Legal Phone Number:	Not reported
Legal Effective Date:	Not reported
Land Organization Name:	Not reported
Land Organization Type:	Not reported
Land Contact:	Not reported
Land Address:	Not reported
Land City,State,Zip:	Not reported
Land Phone Number:	Not reported
Operator Organization Name:	Not reported
Operator Organization Type:	Not reported
Operator:	COSTCO WHOLESALE CORPORATION
Operator Address:	Not reported
Operator Address 2:	Not reported
Operator City,State,Zip:	Not reported
Operator Phone Number:	4253138100
Operator Effective Date:	Not reported
Site Contact:	Not reported
Site Contact Address:	Not reported
Contact City,State,Zip:	Not reported
Site Contact Phone Number:	Not reported
Site Contact Email:	Not reported
Gen Status Code:	Not reported
Monthly Generation:	Not reported
Batch Generation:	Not reported
One Time Generation:	Not reported
Transport Own Waste:	Not reported
Tranports Other Waste:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

COSTCO GASOLINE 1029 (Continued)

S109395892

Recycler Onsite:	Not reported
Transfer Facility:	Not reported
Other Exemption:	Not reported
UW Battery Gen:	Not reported
Used Oil Transporter:	Not reported
Used Oil Transfer Facility:	Not reported
Used Oil Processor:	Not reported
Used Oil Refiner:	Not reported
Used Oil Fuel Marketer Directs Shipments:	Not reported
Used Oil Fuel Marketer Meets Specs:	Not reported
Site Contact Address 2:	Not reported
SIC Code:	Not reported
CRK Number:	WAH000033468
Active:	Not reported
CAS Number:	8006-61-9
Chemical Name:	E10 UNLEADED GASOLINE
EHS:	Not reported
EHS CAS Number:	Not reported
EHS Name:	Not reported
Name:	COSTCO WHOLESALE 1029
Address:	27520 COVINGTON WAY SE
City,State,Zip:	COVINGTON, WA 98042
Facility Address 2:	Not reported
Facility ID:	Not reported
EPA ID:	Not reported
NAICS:	452311
State Waste Code Desc:	Not reported
Federal Waste Code Desc:	Not reported
Form Comm:	Not reported
Data Year:	2020
Permit by Rule:	Not reported
Mailing Address 2:	Not reported
Treatment by Generator:	Not reported
Mixed Radioactive Waste:	Not reported
Importer of Hazardous Waste:	Not reported
Immediate Recycler:	Not reported
Treatment/Storage/Disposal/Recycling Facility:	Not reported
Generator of Dangerous Fuel Waste:	Not reported
Generator Marketing to Burner:	Not reported
Other Marketers (i.e., blender, distributor, etc.):	Not reported
Utility Boiler Burner:	Not reported
Industry Boiler Burner:	Not reported
Industrial Furnace:	Not reported
Smelter Defferal:	Not reported
Universal Waste:	Not reported
Off-Specification:	Not reported
LN Address 2:	Not reported
Tax Reg #:	Not reported
Business Type:	Not reported
Mail Name:	Not reported
Mailing Address:	Not reported
Mailing City,State,Zip:	Not reported
Legal Organization Name:	Not reported
Legal Organization Type:	Not reported
Legal Contact:	Not reported
Legal Address:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

COSTCO GASOLINE 1029 (Continued)

S109395892

Legal Address 2:	Not reported
Legal City,State,Zip:	Not reported
Legal Phone Number:	Not reported
Legal Effective Date:	Not reported
Land Organization Name:	Not reported
Land Organization Type:	Not reported
Land Contact:	Not reported
Land Address:	Not reported
Land City,State,Zip:	Not reported
Land Phone Number:	Not reported
Operator Organization Name:	Not reported
Operator Organization Type:	Not reported
Operator:	COSTCO WHOLESALE CORPORATION
Operator Address:	Not reported
Operator Address 2:	Not reported
Operator City,State,Zip:	Not reported
Operator Phone Number:	4253138100
Operator Effective Date:	Not reported
Site Contact:	Not reported
Site Contact Address:	Not reported
Contact City,State,Zip:	Not reported
Site Contact Phone Number:	Not reported
Site Contact Email:	Not reported
Gen Status Code:	Not reported
Monthly Generation:	Not reported
Batch Generation:	Not reported
One Time Generation:	Not reported
Transport Own Waste:	Not reported
Tranports Other Waste:	Not reported
Recycler Onsite:	Not reported
Transfer Facility:	Not reported
Other Exemption:	Not reported
UW Battery Gen:	Not reported
Used Oil Transporter:	Not reported
Used Oil Transfer Facility:	Not reported
Used Oil Processor:	Not reported
Used Oil Refiner:	Not reported
Used Oil Fuel Marketer Directs Shipments:	Not reported
Used Oil Fuel Marketer Meets Specs:	Not reported
Site Contact Address 2:	Not reported
SIC Code:	Not reported
CRK Number:	WAH000033468
Active:	Not reported
CAS Number:	7664-93-9
Chemical Name:	SULFURIC ACID
EHS:	Not reported
EHS CAS Number:	Not reported
EHS Name:	Not reported
Name:	COSTCO WHOLESALE 1029
Address:	27520 COVINGTON WAY SE
City,State,Zip:	COVINGTON, WA 98042
Facility Address 2:	Not reported
Facility ID:	Not reported
EPA ID:	Not reported
NAICS:	452311
State Waste Code Desc:	Not reported

Map ID
Direction
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Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

COSTCO GASOLINE 1029 (Continued)

S109395892

Federal Waste Code Desc:	Not reported
Form Comm:	Not reported
Data Year:	2020
Permit by Rule:	Not reported
Mailing Address 2:	Not reported
Treatment by Generator:	Not reported
Mixed Radioactive Waste:	Not reported
Importer of Hazardous Waste:	Not reported
Immediate Recycler:	Not reported
Treatment/Storage/Disposal/Recycling Facility:	Not reported
Generator of Dangerous Fuel Waste:	Not reported
Generator Marketing to Burner:	Not reported
Other Marketers (i.e., blender, distributor, etc.):	Not reported
Utility Boiler Burner:	Not reported
Industry Boiler Burner:	Not reported
Industrial Furnace:	Not reported
Smelter Defferal:	Not reported
Universal Waste:	Not reported
Off-Specification:	Not reported
LN Address 2:	Not reported
Tax Reg #:	Not reported
Business Type:	Not reported
Mail Name:	Not reported
Mailing Address:	Not reported
Mailing City,State,Zip:	Not reported
Legal Organization Name:	Not reported
Legal Organization Type:	Not reported
Legal Contact:	Not reported
Legal Address:	Not reported
Legal Address 2:	Not reported
Legal City,State,Zip:	Not reported
Legal Phone Number:	Not reported
Legal Effective Date:	Not reported
Land Organization Name:	Not reported
Land Organization Type:	Not reported
Land Contact:	Not reported
Land Address:	Not reported
Land City,State,Zip:	Not reported
Land Phone Number:	Not reported
Operator Organization Name:	Not reported
Operator Organization Type:	Not reported
Operator:	COSTCO WHOLESALE CORPORATION
Operator Address:	Not reported
Operator Address 2:	Not reported
Operator City,State,Zip:	Not reported
Operator Phone Number:	4253138100
Operator Effective Date:	Not reported
Site Contact:	Not reported
Site Contact Address:	Not reported
Contact City,State,Zip:	Not reported
Site Contact Phone Number:	Not reported
Site Contact Email:	Not reported
Gen Status Code:	Not reported
Monthly Generation:	Not reported
Batch Generation:	Not reported
One Time Generation:	Not reported
Transport Own Waste:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

COSTCO GASOLINE 1029 (Continued)

S109395892

Transports Other Waste:	Not reported
Recycler Onsite:	Not reported
Transfer Facility:	Not reported
Other Exemption:	Not reported
UW Battery Gen:	Not reported
Used Oil Transporter:	Not reported
Used Oil Transfer Facility:	Not reported
Used Oil Processor:	Not reported
Used Oil Refiner:	Not reported
Used Oil Fuel Marketer Directs Shipments:	Not reported
Used Oil Fuel Marketer Meets Specs:	Not reported
Site Contact Address 2:	Not reported
SIC Code:	Not reported
CRK Number:	WAH000033468
Active:	Not reported
CAS Number:	064742-88-7
Chemical Name:	LUBRIZOL
EHS:	Not reported
EHS CAS Number:	Not reported
EHS Name:	Not reported
Name:	COSTCO WHOLESALE 1029
Address:	27520 COVINGTON WAY SE
City,State,Zip:	COVINGTON, WA 98042
Facility Address 2:	Not reported
Facility ID:	Not reported
EPA ID:	Not reported
NAICS:	452311
State Waste Code Desc:	Not reported
Federal Waste Code Desc:	Not reported
Form Comm:	Not reported
Data Year:	2020
Permit by Rule:	Not reported
Mailing Address 2:	Not reported
Treatment by Generator:	Not reported
Mixed Radioactive Waste:	Not reported
Importer of Hazardous Waste:	Not reported
Immediate Recycler:	Not reported
Treatment/Storage/Disposal/Recycling Facility:	Not reported
Generator of Dangerous Fuel Waste:	Not reported
Generator Marketing to Burner:	Not reported
Other Marketers (i.e., blender, distributor, etc.):	Not reported
Utility Boiler Burner:	Not reported
Industry Boiler Burner:	Not reported
Industrial Furnace:	Not reported
Smelter Defferal:	Not reported
Universal Waste:	Not reported
Off-Specification:	Not reported
LN Address 2:	Not reported
Tax Reg #:	Not reported
Business Type:	Not reported
Mail Name:	Not reported
Mailing Address:	Not reported
Mailing City,State,Zip:	Not reported
Legal Organization Name:	Not reported
Legal Organization Type:	Not reported
Legal Contact:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

COSTCO GASOLINE 1029 (Continued)

S109395892

Legal Address:	Not reported
Legal Address 2:	Not reported
Legal City,State,Zip:	Not reported
Legal Phone Number:	Not reported
Legal Effective Date:	Not reported
Land Organization Name:	Not reported
Land Organization Type:	Not reported
Land Contact:	Not reported
Land Address:	Not reported
Land City,State,Zip:	Not reported
Land Phone Number:	Not reported
Operator Organization Name:	Not reported
Operator Organization Type:	Not reported
Operator:	COSTCO WHOLESALE CORPORATION
Operator Address:	Not reported
Operator Address 2:	Not reported
Operator City,State,Zip:	Not reported
Operator Phone Number:	4253138100
Operator Effective Date:	Not reported
Site Contact:	Not reported
Site Contact Address:	Not reported
Contact City,State,Zip:	Not reported
Site Contact Phone Number:	Not reported
Site Contact Email:	Not reported
Gen Status Code:	Not reported
Monthly Generation:	Not reported
Batch Generation:	Not reported
One Time Generation:	Not reported
Transport Own Waste:	Not reported
Tranports Other Waste:	Not reported
Recycler Onsite:	Not reported
Transfer Facility:	Not reported
Other Exemption:	Not reported
UW Battery Gen:	Not reported
Used Oil Transporter:	Not reported
Used Oil Transfer Facility:	Not reported
Used Oil Processor:	Not reported
Used Oil Refiner:	Not reported
Used Oil Fuel Marketer Directs Shipments:	Not reported
Used Oil Fuel Marketer Meets Specs:	Not reported
Site Contact Address 2:	Not reported
SIC Code:	Not reported
CRK Number:	WAH000033468
Active:	Not reported
CAS Number:	064742-88-7
Chemical Name:	LUBRIZOL
EHS:	Not reported
EHS CAS Number:	Not reported
EHS Name:	Not reported
Name:	COSTCO WHOLESALE 1029
Address:	27520 COVINGTON WAY SE
City,State,Zip:	COVINGTON, WA 98042
Facility Address 2:	Not reported
Facility ID:	Not reported
EPA ID:	Not reported
NAICS:	452311

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

COSTCO GASOLINE 1029 (Continued)

S109395892

State Waste Code Desc:	Not reported
Federal Waste Code Desc:	Not reported
Form Comm:	Not reported
Data Year:	2020
Permit by Rule:	Not reported
Mailing Address 2:	Not reported
Treatment by Generator:	Not reported
Mixed Radioactive Waste:	Not reported
Importer of Hazardous Waste:	Not reported
Immediate Recycler:	Not reported
Treatment/Storage/Disposal/Recycling Facility:	Not reported
Generator of Dangerous Fuel Waste:	Not reported
Generator Marketing to Burner:	Not reported
Other Marketers (i.e., blender, distributor, etc.):	Not reported
Utility Boiler Burner:	Not reported
Industry Boiler Burner:	Not reported
Industrial Furnace:	Not reported
Smelter Defferal:	Not reported
Universal Waste:	Not reported
Off-Specification:	Not reported
LN Address 2:	Not reported
Tax Reg #:	Not reported
Business Type:	Not reported
Mail Name:	Not reported
Mailing Address:	Not reported
Mailing City,State,Zip:	Not reported
Legal Organization Name:	Not reported
Legal Organization Type:	Not reported
Legal Contact:	Not reported
Legal Address:	Not reported
Legal Address 2:	Not reported
Legal City,State,Zip:	Not reported
Legal Phone Number:	Not reported
Legal Effective Date:	Not reported
Land Organization Name:	Not reported
Land Organization Type:	Not reported
Land Contact:	Not reported
Land Address:	Not reported
Land City,State,Zip:	Not reported
Land Phone Number:	Not reported
Operator Organization Name:	Not reported
Operator Organization Type:	Not reported
Operator:	COSTCO WHOLESALE CORPORATION
Operator Address:	Not reported
Operator Address 2:	Not reported
Operator City,State,Zip:	Not reported
Operator Phone Number:	4253138100
Operator Effective Date:	Not reported
Site Contact:	Not reported
Site Contact Address:	Not reported
Contact City,State,Zip:	Not reported
Site Contact Phone Number:	Not reported
Site Contact Email:	Not reported
Gen Status Code:	Not reported
Monthly Generation:	Not reported
Batch Generation:	Not reported
One Time Generation:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

COSTCO GASOLINE 1029 (Continued)

S109395892

Transport Own Waste:	Not reported
Tranports Other Waste:	Not reported
Recycler Onsite:	Not reported
Transfer Facility:	Not reported
Other Exemption:	Not reported
UW Battery Gen:	Not reported
Used Oil Transporter:	Not reported
Used Oil Transfer Facility:	Not reported
Used Oil Processor:	Not reported
Used Oil Refiner:	Not reported
Used Oil Fuel Marketer Directs Shipments:	Not reported
Used Oil Fuel Marketer Meets Specs:	Not reported
Site Contact Address 2:	Not reported
SIC Code:	Not reported
CRK Number:	WAH000033468
Active:	Not reported
CAS Number:	008006-61-9
Chemical Name:	GASOLINE
EHS:	Not reported
EHS CAS Number:	Not reported
EHS Name:	Not reported
Name:	COSTCO WHOLESALE 1029
Address:	27520 COVINGTON WAY SE
City,State,Zip:	COVINGTON, WA 98042
Facility Address 2:	Not reported
Facility ID:	Not reported
EPA ID:	Not reported
NAICS:	452311
State Waste Code Desc:	Not reported
Federal Waste Code Desc:	Not reported
Form Comm:	Not reported
Data Year:	2020
Permit by Rule:	Not reported
Mailing Address 2:	Not reported
Treatment by Generator:	Not reported
Mixed Radioactive Waste:	Not reported
Importer of Hazardous Waste:	Not reported
Immediate Recycler:	Not reported
Treatment/Storage/Disposal/Recycling Facility:	Not reported
Generator of Dangerous Fuel Waste:	Not reported
Generator Marketing to Burner:	Not reported
Other Marketers (i.e., blender, distributor, etc.):	Not reported
Utility Boiler Burner:	Not reported
Industry Boiler Burner:	Not reported
Industrial Furnace:	Not reported
Smelter Defferal:	Not reported
Universal Waste:	Not reported
Off-Specification:	Not reported
LN Address 2:	Not reported
Tax Reg #:	Not reported
Business Type:	Not reported
Mail Name:	Not reported
Mailing Address:	Not reported
Mailing City,State,Zip:	Not reported
Legal Organization Name:	Not reported
Legal Organization Type:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

COSTCO GASOLINE 1029 (Continued)

S109395892

Legal Contact:	Not reported
Legal Address:	Not reported
Legal Address 2:	Not reported
Legal City,State,Zip:	Not reported
Legal Phone Number:	Not reported
Legal Effective Date:	Not reported
Land Organization Name:	Not reported
Land Organization Type:	Not reported
Land Contact:	Not reported
Land Address:	Not reported
Land City,State,Zip:	Not reported
Land Phone Number:	Not reported
Operator Organization Name:	Not reported
Operator Organization Type:	Not reported
Operator:	COSTCO WHOLESALE CORPORATION
Operator Address:	Not reported
Operator Address 2:	Not reported
Operator City,State,Zip:	Not reported
Operator Phone Number:	4253138100
Operator Effective Date:	Not reported
Site Contact:	Not reported
Site Contact Address:	Not reported
Contact City,State,Zip:	Not reported
Site Contact Phone Number:	Not reported
Site Contact Email:	Not reported
Gen Status Code:	Not reported
Monthly Generation:	Not reported
Batch Generation:	Not reported
One Time Generation:	Not reported
Transport Own Waste:	Not reported
Tranports Other Waste:	Not reported
Recycler Onsite:	Not reported
Transfer Facility:	Not reported
Other Exemption:	Not reported
UW Battery Gen:	Not reported
Used Oil Transporter:	Not reported
Used Oil Transfer Facility:	Not reported
Used Oil Processor:	Not reported
Used Oil Refiner:	Not reported
Used Oil Fuel Marketer Directs Shipments:	Not reported
Used Oil Fuel Marketer Meets Specs:	Not reported
Site Contact Address 2:	Not reported
SIC Code:	Not reported
CRK Number:	WAH000033468
Active:	Not reported
CAS Number:	000000-00-0
Chemical Name:	ULTRAZOL
EHS:	Not reported
EHS CAS Number:	Not reported
EHS Name:	Not reported
Name:	COSTCO WHOLESALE 1029
Address:	27520 COVINGTON WAY SE
City,State,Zip:	COVINGTON, WA 98042
Facility Address 2:	Not reported
Facility ID:	Not reported
EPA ID:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

COSTCO GASOLINE 1029 (Continued)

S109395892

NAICS:	452311
State Waste Code Desc:	Not reported
Federal Waste Code Desc:	Not reported
Form Comm:	Not reported
Data Year:	2020
Permit by Rule:	Not reported
Mailing Address 2:	Not reported
Treatment by Generator:	Not reported
Mixed Radioactive Waste:	Not reported
Importer of Hazardous Waste:	Not reported
Immediate Recycler:	Not reported
Treatment/Storage/Disposal/Recycling Facility:	Not reported
Generator of Dangerous Fuel Waste:	Not reported
Generator Marketing to Burner:	Not reported
Other Marketers (i.e., blender, distributor, etc.):	Not reported
Utility Boiler Burner:	Not reported
Industry Boiler Burner:	Not reported
Industrial Furnace:	Not reported
Smelter Defferal:	Not reported
Universal Waste:	Not reported
Off-Specification:	Not reported
LN Address 2:	Not reported
Tax Reg #:	Not reported
Business Type:	Not reported
Mail Name:	Not reported
Mailing Address:	Not reported
Mailing City,State,Zip:	Not reported
Legal Organization Name:	Not reported
Legal Organization Type:	Not reported
Legal Contact:	Not reported
Legal Address:	Not reported
Legal Address 2:	Not reported
Legal City,State,Zip:	Not reported
Legal Phone Number:	Not reported
Legal Effective Date:	Not reported
Land Organization Name:	Not reported
Land Organization Type:	Not reported
Land Contact:	Not reported
Land Address:	Not reported
Land City,State,Zip:	Not reported
Land Phone Number:	Not reported
Operator Organization Name:	Not reported
Operator Organization Type:	Not reported
Operator:	COSTCO WHOLESALE CORPORATION
Operator Address:	Not reported
Operator Address 2:	Not reported
Operator City,State,Zip:	Not reported
Operator Phone Number:	4253138100
Operator Effective Date:	Not reported
Site Contact:	Not reported
Site Contact Address:	Not reported
Contact City,State,Zip:	Not reported
Site Contact Phone Number:	Not reported
Site Contact Email:	Not reported
Gen Status Code:	Not reported
Monthly Generation:	Not reported
Batch Generation:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

COSTCO GASOLINE 1029 (Continued)

S109395892

One Time Generation:	Not reported
Transport Own Waste:	Not reported
Tranports Other Waste:	Not reported
Recycler Onsite:	Not reported
Transfer Facility:	Not reported
Other Exemption:	Not reported
UW Battery Gen:	Not reported
Used Oil Transporter:	Not reported
Used Oil Transfer Facility:	Not reported
Used Oil Processor:	Not reported
Used Oil Refiner:	Not reported
Used Oil Fuel Marketer Directs Shipments:	Not reported
Used Oil Fuel Marketer Meets Specs:	Not reported
Site Contact Address 2:	Not reported
SIC Code:	Not reported
CRK Number:	WAH000033468
Active:	Not reported
CAS Number:	0076439-92-1
Chemical Name:	BATTERY LEAD
EHS:	Not reported
EHS CAS Number:	Not reported
EHS Name:	Not reported
Name:	COSTCO WHOLESALE 1029
Address:	27520 COVINGTON WAY SE
City,State,Zip:	COVINGTON, WA 98042
Facility Address 2:	Not reported
Facility ID:	Not reported
EPA ID:	Not reported
NAICS:	452311
State Waste Code Desc:	Not reported
Federal Waste Code Desc:	Not reported
Form Comm:	Not reported
Data Year:	2020
Permit by Rule:	Not reported
Mailing Address 2:	Not reported
Treatment by Generator:	Not reported
Mixed Radioactive Waste:	Not reported
Importer of Hazardous Waste:	Not reported
Immediate Recycler:	Not reported
Treatment/Storage/Disposal/Recycling Facility:	Not reported
Generator of Dangerous Fuel Waste:	Not reported
Generator Marketing to Burner:	Not reported
Other Marketers (i.e., blender, distributor, etc.):	Not reported
Utility Boiler Burner:	Not reported
Industry Boiler Burner:	Not reported
Industrial Furnace:	Not reported
Smelter Defferal:	Not reported
Universal Waste:	Not reported
Off-Specification:	Not reported
LN Address 2:	Not reported
Tax Reg #:	Not reported
Business Type:	Not reported
Mail Name:	Not reported
Mailing Address:	Not reported
Mailing City,State,Zip:	Not reported
Legal Organization Name:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

COSTCO GASOLINE 1029 (Continued)

S109395892

Legal Organization Type:	Not reported
Legal Contact:	Not reported
Legal Address:	Not reported
Legal Address 2:	Not reported
Legal City,State,Zip:	Not reported
Legal Phone Number:	Not reported
Legal Effective Date:	Not reported
Land Organization Name:	Not reported
Land Organization Type:	Not reported
Land Contact:	Not reported
Land Address:	Not reported
Land City,State,Zip:	Not reported
Land Phone Number:	Not reported
Operator Organization Name:	Not reported
Operator Organization Type:	Not reported
Operator:	COSTCO WHOLESALE CORPORATION
Operator Address:	Not reported
Operator Address 2:	Not reported
Operator City,State,Zip:	Not reported
Operator Phone Number:	4253138100
Operator Effective Date:	Not reported
Site Contact:	Not reported
Site Contact Address:	Not reported
Contact City,State,Zip:	Not reported
Site Contact Phone Number:	Not reported
Site Contact Email:	Not reported
Gen Status Code:	Not reported
Monthly Generation:	Not reported
Batch Generation:	Not reported
One Time Generation:	Not reported
Transport Own Waste:	Not reported
Tranports Other Waste:	Not reported
Recycler Onsite:	Not reported
Transfer Facility:	Not reported
Other Exemption:	Not reported
UW Battery Gen:	Not reported
Used Oil Transporter:	Not reported
Used Oil Transfer Facility:	Not reported
Used Oil Processor:	Not reported
Used Oil Refiner:	Not reported
Used Oil Fuel Marketer Directs Shipments:	Not reported
Used Oil Fuel Marketer Meets Specs:	Not reported
Site Contact Address 2:	Not reported
SIC Code:	Not reported
CRK Number:	WAH000033468
Active:	Not reported
CAS Number:	007439-92-1
Chemical Name:	LEAD
EHS:	Not reported
EHS CAS Number:	Not reported
EHS Name:	Not reported
Name:	COSTCO WHOLESALE 1029
Address:	27520 COVINGTON WAY SE
City,State,Zip:	COVINGTON, WA 98042
Facility Address 2:	Not reported
Facility ID:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

COSTCO GASOLINE 1029 (Continued)

S109395892

EPA ID:	Not reported
NAICS:	452311
State Waste Code Desc:	Not reported
Federal Waste Code Desc:	Not reported
Form Comm:	Not reported
Data Year:	2020
Permit by Rule:	Not reported
Mailing Address 2:	Not reported
Treatment by Generator:	Not reported
Mixed Radioactive Waste:	Not reported
Importer of Hazardous Waste:	Not reported
Immediate Recycler:	Not reported
Treatment/Storage/Disposal/Recycling Facility:	Not reported
Generator of Dangerous Fuel Waste:	Not reported
Generator Marketing to Burner:	Not reported
Other Marketers (i.e., blender, distributor, etc.):	Not reported
Utility Boiler Burner:	Not reported
Industry Boiler Burner:	Not reported
Industrial Furnace:	Not reported
Smelter Defferal:	Not reported
Universal Waste:	Not reported
Off-Specification:	Not reported
LN Address 2:	Not reported
Tax Reg #:	Not reported
Business Type:	Not reported
Mail Name:	Not reported
Mailing Address:	Not reported
Mailing City,State,Zip:	Not reported
Legal Organization Name:	Not reported
Legal Organization Type:	Not reported
Legal Contact:	Not reported
Legal Address:	Not reported
Legal Address 2:	Not reported
Legal City,State,Zip:	Not reported
Legal Phone Number:	Not reported
Legal Effective Date:	Not reported
Land Organization Name:	Not reported
Land Organization Type:	Not reported
Land Contact:	Not reported
Land Address:	Not reported
Land City,State,Zip:	Not reported
Land Phone Number:	Not reported
Operator Organization Name:	Not reported
Operator Organization Type:	Not reported
Operator:	COSTCO WHOLESALE CORPORATION
Operator Address:	Not reported
Operator Address 2:	Not reported
Operator City,State,Zip:	Not reported
Operator Phone Number:	4253138100
Operator Effective Date:	Not reported
Site Contact:	Not reported
Site Contact Address:	Not reported
Contact City,State,Zip:	Not reported
Site Contact Phone Number:	Not reported
Site Contact Email:	Not reported
Gen Status Code:	Not reported
Monthly Generation:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

COSTCO GASOLINE 1029 (Continued)

S109395892

Batch Generation:	Not reported
One Time Generation:	Not reported
Transport Own Waste:	Not reported
Tranports Other Waste:	Not reported
Recycler Onsite:	Not reported
Transfer Facility:	Not reported
Other Exemption:	Not reported
UW Battery Gen:	Not reported
Used Oil Transporter:	Not reported
Used Oil Transfer Facility:	Not reported
Used Oil Processor:	Not reported
Used Oil Refiner:	Not reported
Used Oil Fuel Marketer Directs Shipments:	Not reported
Used Oil Fuel Marketer Meets Specs:	Not reported
Site Contact Address 2:	Not reported
SIC Code:	Not reported
CRK Number:	WAH000033468
Active:	Not reported
CAS Number:	007439-92-1
Chemical Name:	LEAD
EHS:	Not reported
EHS CAS Number:	Not reported
EHS Name:	Not reported
Name:	COSTCO WHOLESALE 1029
Address:	27520 COVINGTON WAY SE
City,State,Zip:	COVINGTON, WA 98042
Facility Address 2:	Not reported
Facility ID:	Not reported
EPA ID:	Not reported
NAICS:	452311
State Waste Code Desc:	Not reported
Federal Waste Code Desc:	Not reported
Form Comm:	Not reported
Data Year:	2020
Permit by Rule:	Not reported
Mailing Address 2:	Not reported
Treatment by Generator:	Not reported
Mixed Radioactive Waste:	Not reported
Importer of Hazardous Waste:	Not reported
Immediate Recycler:	Not reported
Treatment/Storage/Disposal/Recycling Facility:	Not reported
Generator of Dangerous Fuel Waste:	Not reported
Generator Marketing to Burner:	Not reported
Other Marketers (i.e., blender, distributor, etc.):	Not reported
Utility Boiler Burner:	Not reported
Industry Boiler Burner:	Not reported
Industrial Furnace:	Not reported
Smelter Defferal:	Not reported
Universal Waste:	Not reported
Off-Specification:	Not reported
LN Address 2:	Not reported
Tax Reg #:	Not reported
Business Type:	Not reported
Mail Name:	Not reported
Mailing Address:	Not reported
Mailing City,State,Zip:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

COSTCO GASOLINE 1029 (Continued)

S109395892

Legal Organization Name:	Not reported
Legal Organization Type:	Not reported
Legal Contact:	Not reported
Legal Address:	Not reported
Legal Address 2:	Not reported
Legal City,State,Zip:	Not reported
Legal Phone Number:	Not reported
Legal Effective Date:	Not reported
Land Organization Name:	Not reported
Land Organization Type:	Not reported
Land Contact:	Not reported
Land Address:	Not reported
Land City,State,Zip:	Not reported
Land Phone Number:	Not reported
Operator Organization Name:	Not reported
Operator Organization Type:	Not reported
Operator:	COSTCO WHOLESALE CORPORATION
Operator Address:	Not reported
Operator Address 2:	Not reported
Operator City,State,Zip:	Not reported
Operator Phone Number:	4253138100
Operator Effective Date:	Not reported
Site Contact:	Not reported
Site Contact Address:	Not reported
Contact City,State,Zip:	Not reported
Site Contact Phone Number:	Not reported
Site Contact Email:	Not reported
Gen Status Code:	Not reported
Monthly Generation:	Not reported
Batch Generation:	Not reported
One Time Generation:	Not reported
Transport Own Waste:	Not reported
Tranports Other Waste:	Not reported
Recycler Onsite:	Not reported
Transfer Facility:	Not reported
Other Exemption:	Not reported
UW Battery Gen:	Not reported
Used Oil Transporter:	Not reported
Used Oil Transfer Facility:	Not reported
Used Oil Processor:	Not reported
Used Oil Refiner:	Not reported
Used Oil Fuel Marketer Directs Shipments:	Not reported
Used Oil Fuel Marketer Meets Specs:	Not reported
Site Contact Address 2:	Not reported
SIC Code:	Not reported
CRK Number:	WAH000033468
Active:	Not reported
CAS Number:	000000-00-0
Chemical Name:	ULTRAZOL 9888
EHS:	Not reported
EHS CAS Number:	Not reported
EHS Name:	Not reported

[Click this hyperlink](#) while viewing on your computer to access
1 additional WA MANIFEST: record(s) in the EDR Site Report.

Map ID
Direction
Distance
Elevation

MAP FINDINGS

EDR ID Number
EPA ID Number

14
WNW
1/4-1/2
0.284 mi.
1502 ft.

HAWKESBURY PLAT
NWC OF SE 280TH ST & 156TH AVE SE
KENT, WA 98042

ALLSITES **S110039270**
N/A

Relative:
Lower
Actual:
359 ft.

ALLSITES:

Name: HAWKESBURY PLAT
Facility Id: 8304

Interaction: 110504
Interaction 1: I
Interaction 2: CONSTSWGP
Ecology Program: WATQUAL
Program Data: PARIS
Facility Alt.: HAWKESBURY PLAT - A
Program ID: WAR302503
Date Interaction: 11/10/2014
Date Interaction 3: Construction SW GP
Latitude: 47.353163174
Longitude: -122.13431213

Interaction: 85945
Interaction 1: I
Interaction 2: CONSTSWGP
Ecology Program: WATQUAL
Program Data: PARIS
Facility Alt.: HAWKESBURY PLAT
Program ID: WAR011579
Date Interaction: 03/23/2009
Date Interaction 3: Construction SW GP
Latitude: 47.353163174
Longitude: -122.13431213

C15
North
1/4-1/2
0.299 mi.
1581 ft.

LIFT STATION NO 46 CONVEYANCE
156TH PLACE SE WAX RD
COVINGTON, WA 98042

Site 1 of 2 in cluster C

ALLSITES **S125234212**
N/A

Relative:
Lower
Actual:
380 ft.

ALLSITES:

Name: LIFT STATION NO 46 CONVEYANCE
Facility Id: 22956

Interaction: 105069
Interaction 1: A
Interaction 2: CONSTSWGP
Ecology Program: WATQUAL
Program Data: PARIS
Facility Alt.: Lift Station No. 46 Conveyance
Program ID: WAR127046
Date Interaction: 04/30/2013
Date Interaction 3: Construction SW GP
Latitude: 47.356823724
Longitude: -122.12534420

Interaction: 113805

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

LIFT STATION NO 46 CONVEYANCE (Continued)

S125234212

Interaction 1: A
Interaction 2: ENFORFNL
Ecology Program: WATQUAL
Program Data: DMS
Facility Alt.: Not reported
Program ID: Not reported
Date Interaction: 07/01/2015
Date Interaction 3: Enforcement Final
Latitude: 47.356823724
Longitude: -122.12534420

C16
North
1/4-1/2
0.317 mi.
1675 ft.

COVINGTON CROSSING
27339 COVINGTON WAY SE
COVINGTON, WA 98042

ALLSITES S118486340
N/A

Site 2 of 2 in cluster C

Relative:
Lower

ALLSITES:
Name: COVINGTON CROSSING
Facility Id: 18723

Actual:
379 ft.

Interaction: 116004
Interaction 1: I
Interaction 2: CONSTSWGP
Ecology Program: WATQUAL
Program Data: PARIS
Facility Alt.: Covington Crossing
Program ID: WAR303592
Date Interaction: 12/01/2015
Date Interaction 3: Construction SW GP
Latitude: 47.356015634
Longitude: -122.12410911

17
ENE
1/4-1/2
0.338 mi.
1783 ft.

VALLEY MEDICAL CENTER EMERGENCY DEPT
168TH PL SE & SE 276TH ST
COVINGTON, WA 98042

ALLSITES S111769608
N/A

Relative:
Lower

ALLSITES:
Name: VALLEY MEDICAL CENTER EMERGENCY DEPT
Facility Id: 14754

Actual:
384 ft.

Interaction: 99054
Interaction 1: I
Interaction 2: CONSTSWGP
Ecology Program: WATQUAL
Program Data: PARIS
Facility Alt.: Valley Medical Center - Emergency Dept.
Program ID: WAR125458
Date Interaction: 12/01/2011
Date Interaction 3: Construction SW GP
Latitude: 47.353919474
Longitude: -122.11723861

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

D18
North
1/4-1/2
0.341 mi.
1798 ft.

COVROX
27230 162ND AVE SE
KENT, WA 98042

Site 1 of 2 in cluster D

HSL **1007080380**
CSCSL **N/A**
VCP
ALLSITES
FINDS

Relative:
Lower

HSL:
Name: COVROX INC
Address: Not reported
City,State,Zip: KENT, WA
edr_fstat: WA
edr_fzip: Not reported
edr_fcnty: KING
edr_zip: Not reported
Facility Type: Hazardous Sites List
Facility Status: Cleanup Started
FSID Number: 2588
Rank: 2
Region: NW
EDR Link ID: 2588
Region Decode: NORTHWEST REGIONAL OFFICE

Actual:
379 ft.

CSCSL:
Name: COVROX INC
Address: 27230 162ND AVE SE
City,State,Zip: KENT, WA 98042
Facility ID: 2588
Region: Northwest
Lat/Long: 47.35739 / -122.12485
Clean Up Siteid: 692
Site Status: Cleanup Started
Contaminant Name: Conventional Contaminants, Organic
Alternate Site Names: Atomic Auto Wrecking,KAUFMAN COVINGTON PROPERTY,West Coast Industries
Site Rank: 2 - Moderate-High Risk
Has Institutional Control:Not reported
Past VCP: TRUE
Current VCP: Not reported
URL: <https://apps.ecology.wa.gov/cleanupsearch/site/692>
Ground Water: Not reported
Surface Water: Not reported
Soil: Suspected
Sediment: Not reported
Air: Not reported
Bedrock: Not reported
Responsible Unit: Northwest

Name: COVROX INC
Address: 27230 162ND AVE SE
City,State,Zip: KENT, WA 98042
Facility ID: 2588
Region: Northwest
Lat/Long: 47.35739 / -122.12485
Clean Up Siteid: 692
Site Status: Cleanup Started
Contaminant Name: Metals Priority Pollutants
Alternate Site Names: Atomic Auto Wrecking,KAUFMAN COVINGTON PROPERTY,West Coast Industries
Site Rank: 2 - Moderate-High Risk
Has Institutional Control:Not reported
Past VCP: TRUE

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

COVROX (Continued)

1007080380

Current VCP: Not reported
URL: <https://apps.ecology.wa.gov/cleanupsearch/site/692>
Ground Water: Suspected
Surface Water: Not reported
Soil: Confirmed Above Cleanup Levels
Sediment: Not reported
Air: Not reported
Bedrock: Not reported
Responsible Unit: Northwest

Name: COVROX INC
Address: 27230 162ND AVE SE
City,State,Zip: KENT, WA 98042
Facility ID: 2588
Region: Northwest
Lat/Long: 47.35739 / -122.12485
Clean Up Siteid: 692
Site Status: Cleanup Started
Contaminant Name: Petroleum Products-Unspecified
Alternate Site Names: Atomic Auto Wrecking,KAUFMAN COVINGTON PROPERTY,West Coast Industries
Site Rank: 2 - Moderate-High Risk
Has Institutional Control:Not reported
Past VCP: TRUE
Current VCP: Not reported
URL: <https://apps.ecology.wa.gov/cleanupsearch/site/692>
Ground Water: Suspected
Surface Water: Not reported
Soil: Confirmed Above Cleanup Levels
Sediment: Not reported
Air: Not reported
Bedrock: Not reported
Responsible Unit: Northwest

VCP:
Name: COVROX INC
Address: 27230 162ND AVE SE
City,State,Zip: KENT, WA 98042
edr_fstat: WA
edr_fzip: 98042
edr_fcnty: KING
edr_zip: Not reported
Facility ID: 2588
VCP Status: Cleanup Started
Past VCP: TRUE
Current VCP: Not reported
NFA Type: Not reported
Date NFA: Not reported
Rank: 2
Cleanup Siteid: 692
Contaminant Name: Conventional Contaminants, Organic
Soil: Suspected
URL: <https://apps.ecology.wa.gov/cleanupsearch/site/692>

Name: COVROX INC
Address: 27230 162ND AVE SE
City,State,Zip: KENT, WA 98042
edr_fstat: WA

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

COVROX (Continued)

1007080380

edr_fzip: 98042
edr_fcnty: KING
edr_zip: Not reported
Facility ID: 2588
VCP Status: Cleanup Started
Past VCP: TRUE
Current VCP: Not reported
NFA Type: Not reported
Date NFA: Not reported
Rank: 2
Cleanup Siteid: 692
Contaminant Name: Metals Priority Pollutants
Soil: Confirmed Above Cleanup Levels
URL: <https://apps.ecology.wa.gov/cleanupsearch/site/692>

Name: COVROX INC
Address: 27230 162ND AVE SE
City,State,Zip: KENT, WA 98042
edr_fstat: WA
edr_fzip: 98042
edr_fcnty: KING
edr_zip: Not reported
Facility ID: 2588
VCP Status: Cleanup Started
Past VCP: TRUE
Current VCP: Not reported
NFA Type: Not reported
Date NFA: Not reported
Rank: 2
Cleanup Siteid: 692
Contaminant Name: Petroleum Products-Unspecified
Soil: Confirmed Above Cleanup Levels
URL: <https://apps.ecology.wa.gov/cleanupsearch/site/692>

ALLSITES:

Name: COVROX INC
Facility Id: 2588

Interaction: 4890
Interaction 1: A
Interaction 2: SCS
Ecology Program: TOXICS
Program Data: ISIS
Facility Alt.: COVROX INC
Program ID: Not reported
Date Interaction: 04/29/1996
Date Interaction 3: State Cleanup Site
Latitude: 47.357384373
Longitude: -122.12483519

Interaction: 4891
Interaction 1: I
Interaction 2: VOLCLNST
Ecology Program: TOXICS
Program Data: ISIS
Facility Alt.: COVROX INC

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

COVROX (Continued)

1007080380

Program ID: NW0925
Date Interaction: 07/02/2002
Date Interaction 3: Voluntary Cleanup Sites
Latitude: 47.357384373
Longitude: -122.12483519

FINDS:

Registry ID: 110015570988

[Click Here for FRS Facility Detail Report:](#)

Environmental Interest/Information System:

Washington Facility / Site Identification System (WA-FSIS) provides a means to query and display data maintained by the Washington Department of Ecology. This system contains key information for each facility/site that is currently, or has been, of interest to the Air Quality, Dam Safety, Hazardous Waste, Toxics Cleanup, and Water Quality Programs.

US EPA Assessment, Cleanup and Redevelopment Exchange System (ACRES) is an federal online database for Brownfields Grantees to electronically submit data directly to EPA.

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

**19
NE
1/4-1/2
0.349 mi.
1844 ft.**

**CIP 1030 1082 & 1084
SE 272ND SR516 AT 167TH PL SE TO
COVINGTON, WA 98042**

**ALLSITES S110035928
N/A**

**Relative:
Lower
Actual:
384 ft.**

ALLSITES:
Name: CIP 1030 1082 & 1084
Facility Id: 923

Interaction: 84931
Interaction 1: I
Interaction 2: CONSTSWGP
Ecology Program: WATQUAL
Program Data: PARIS
Facility Alt.: CIP 1030 1082 & 1084
Program ID: WAR009592
Date Interaction: 09/17/2007
Date Interaction 3: Construction SW GP
Latitude: 47.355294373
Longitude: -122.11898520

Map ID
Direction
Distance
Elevation

MAP FINDINGS

EDR ID Number
EPA ID Number

	Site	Database(s)	EDR ID Number EPA ID Number
D20 North 1/4-1/2 0.375 mi. 1979 ft.	COVINGTON WAY SR516 SR18 TRENCHLESS XING COVINGTON WAY SR516 SR18 COVINGTON, WA 98042 Site 2 of 2 in cluster D	ALLSITES	S118641032 N/A

Relative:	ALLSITES:	
Lower	Name:	COVINGTON WAY SR516 SR18 TRENCHLESS XING
Actual:	Facility Id:	9113
378 ft.	Interaction:	105065
	Interaction 1:	I
	Interaction 2:	CONSTSWGP
	Ecology Program:	WATQUAL
	Program Data:	PARIS
	Facility Alt.:	Covington Way/SR516/SR18 Trenchless Xing
	Program ID:	WAR127045
	Date Interaction:	04/30/2013
	Date Interaction 3:	Construction SW GP
	Latitude:	47.357937120
	Longitude:	-122.12533762

E21 NNE 1/4-1/2 0.377 mi. 1993 ft.	CIRCLE K STORE 5491 16405 SE 272ND KENT, WA 98042 Site 1 of 4 in cluster E	VCP	S124433831 N/A
---	---	------------	---------------------------------

Relative:	VCP:	
Lower	Name:	CIRCLE K STORE 5491
Actual:	Address:	16405 SE 272ND
380 ft.	City,State,Zip:	KENT, WA 98042
	edr_fstat:	WA
	edr_fzip:	98042
	edr_fcnty:	KING
	edr_zip:	Not reported
	Facility ID:	32259375
	VCP Status:	NFA
	Past VCP:	Not reported
	Current VCP:	Not reported
	NFA Type:	Voluntary Cleanup Program Review
	Date NFA:	2011-08-10
	Rank:	Not reported
	Cleanup Siteid:	5869
	Contaminant Name:	Benzene
	Soil:	Remediated-Below
	URL:	https://apps.ecology.wa.gov/cleanupsearch/site/5869
	Name:	CIRCLE K STORE 5491
	Address:	16405 SE 272ND
	City,State,Zip:	KENT, WA 98042
	edr_fstat:	WA
	edr_fzip:	98042
	edr_fcnty:	KING
	edr_zip:	Not reported
	Facility ID:	32259375
	VCP Status:	NFA
	Past VCP:	Not reported
	Current VCP:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

CIRCLE K STORE 5491 (Continued)

S124433831

NFA Type: Voluntary Cleanup Program Review
Date NFA: 2011-08-10
Rank: Not reported
Cleanup Siteid: 5869
Contaminant Name: Non-Halogenated Solvents
Soil: Remediated-Below
URL: <https://apps.ecology.wa.gov/cleanupsearch/site/5869>

Name: CIRCLE K STORE 5491
Address: 16405 SE 272ND
City,State,Zip: KENT, WA 98042
edr_fstat: WA
edr_fzip: 98042
edr_fcnty: KING
edr_zip: Not reported
Facility ID: 32259375
VCP Status: NFA
Past VCP: Not reported
Current VCP: Not reported
NFA Type: Voluntary Cleanup Program Review
Date NFA: 2011-08-10
Rank: Not reported
Cleanup Siteid: 5869
Contaminant Name: Petroleum-Gasoline
Soil: Remediated-Below
URL: <https://apps.ecology.wa.gov/cleanupsearch/site/5869>

Name: CIRCLE K STORE 5491
Address: 16405 SE 272ND
City,State,Zip: KENT, WA 98042
edr_fstat: WA
edr_fzip: 98042
edr_fcnty: KING
edr_zip: Not reported
Facility ID: 32259375
VCP Status: NFA
Past VCP: Not reported
Current VCP: Not reported
NFA Type: Voluntary Cleanup Program Review
Date NFA: 2011-08-10
Rank: Not reported
Cleanup Siteid: 5869
Contaminant Name: Petroleum-Other
Soil: Remediated-Below
URL: <https://apps.ecology.wa.gov/cleanupsearch/site/5869>

E22
NNE
1/4-1/2
0.377 mi.
1993 ft.
MY GOODS MARKET #5491
16405 SE 272ND ST
COVINGTON, WA 98042
Site 2 of 4 in cluster E

LUST **U004117974**
UST **N/A**

Relative: LUST:
Lower Name: CIRCLE K STORE 5491
Address: 16405 SE 272ND
City,State,Zip: KENT, WA 98042
Facility ID: 32259375
Actual: Lust Status Type: LUST - NFA
380 ft.

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

MY GOODS MARKET #5491 (Continued)

U004117974

Cleanup Site ID: 5869
Cleanup Unit Type: Not reported
Process Type: Not reported
Cleanup Unit Name: BP STATION 01964,BP STORE 5491,Circle K 5491,CIRCLE K 76 2705491,KAYO OIL 2705491,MY GOODS MARKET #5491,My Goods Market 5491,REINHARD DISTRIBUTING COVINGTON BP,TOSCO FACILITY 005491

Response Section: Northwest
Release Date: 04/19/1991
Lust Date: 08/10/2011
Region: Northwest
Lust ID: 883
UST ID: 6328
Contaminant Name: Petroleum-Other
Ground Water: Remediated-Below
Surface Water: Not reported
Soil: Remediated-Below
Sediment: Not reported
Air: Not reported
Bedrock: Not reported
URL: <https://apps.ecology.wa.gov/cleanupsearch/site/5869>
Lat/Long: 47.3578 / -122.12249

Name: CIRCLE K STORE 5491
Address: 16405 SE 272ND
City,State,Zip: KENT, WA 98042
Facility ID: 32259375
Lust Status Type: LUST - NFA
Cleanup Site ID: 5869
Cleanup Unit Type: Not reported
Process Type: Not reported
Cleanup Unit Name: BP STATION 01964,BP STORE 5491,Circle K 5491,CIRCLE K 76 2705491,KAYO OIL 2705491,MY GOODS MARKET #5491,My Goods Market 5491,REINHARD DISTRIBUTING COVINGTON BP,TOSCO FACILITY 005491

Response Section: Northwest
Release Date: 04/19/1991
Lust Date: 08/10/2011
Region: Northwest
Lust ID: 883
UST ID: 6328
Contaminant Name: Petroleum-Gasoline
Ground Water: Not reported
Surface Water: Not reported
Soil: Remediated-Below
Sediment: Not reported
Air: Not reported
Bedrock: Not reported
URL: <https://apps.ecology.wa.gov/cleanupsearch/site/5869>
Lat/Long: 47.3578 / -122.12249

Name: CIRCLE K STORE 5491
Address: 16405 SE 272ND
City,State,Zip: KENT, WA 98042
Facility ID: 32259375
Lust Status Type: LUST - NFA
Cleanup Site ID: 5869
Cleanup Unit Type: Not reported
Process Type: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

MY GOODS MARKET #5491 (Continued)

U004117974

Cleanup Unit Name: BP STATION 01964,BP STORE 5491,Circle K 5491,CIRCLE K 76 2705491,KAYO OIL 2705491,MY GOODS MARKET #5491,My Goods Market 5491,REINHARD DISTRIBUTING COVINGTON BP,TOSCO FACILITY 005491

Response Section: Northwest
Release Date: 04/19/1991
Lust Date: 08/10/2011
Region: Northwest
Lust ID: 883
UST ID: 6328
Contaminant Name: Benzene
Ground Water: Not reported
Surface Water: Not reported
Soil: Remediated-Below
Sediment: Not reported
Air: Not reported
Bedrock: Not reported
URL: <https://apps.ecology.wa.gov/cleanupsearch/site/5869>
Lat/Long: 47.3578 / -122.12249

Name: CIRCLE K STORE 5491
Address: 16405 SE 272ND
City,State,Zip: KENT, WA 98042
Facility ID: 32259375
Lust Status Type: LUST - NFA
Cleanup Site ID: 5869
Cleanup Unit Type: Not reported
Process Type: Not reported
Cleanup Unit Name: BP STATION 01964,BP STORE 5491,Circle K 5491,CIRCLE K 76 2705491,KAYO OIL 2705491,MY GOODS MARKET #5491,My Goods Market 5491,REINHARD DISTRIBUTING COVINGTON BP,TOSCO FACILITY 005491

Response Section: Northwest
Release Date: 04/19/1991
Lust Date: 08/10/2011
Region: Northwest
Lust ID: 883
UST ID: 6328
Contaminant Name: Non-Halogenated Solvents
Ground Water: Not reported
Surface Water: Not reported
Soil: Remediated-Below
Sediment: Not reported
Air: Not reported
Bedrock: Not reported
URL: <https://apps.ecology.wa.gov/cleanupsearch/site/5869>
Lat/Long: 47.3578 / -122.12249

UST:

Name: MY GOODS MARKET #5491
Address: 16405 SE 272ND ST
City: COVINGTON
Zip: 98042
Facility ID: 32259375
Site Id: 6328
Decimal Latitude: 47.3578
Decimal Longitude: -122.12249

Tank Name: 1

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

MY GOODS MARKET #5491 (Continued)

U004117974

Tag Number: A0808
Tank Status: Closure in Process
Tank Status Date: 8/6/1996
Tank Install Date: 1/1/1975
Tank Closure Date: Not reported
Capacity Range: Not reported
Tank Permit Expiration Date: Not reported
Tank Upgrade Date: Not reported
Tank Spill Prevention: Not reported
Tank Overfill Prevention: Not reported
Tank Material: Not reported
Tank Construction: Not reported
Tank Tightness Test: Not reported
Tank Corrosion Protection: Not reported
Tank Manifold: Not reported
Tank Release Detection: Not reported
Tank SFC Type: Not reported
Pipe Material: Not reported
Pipe Construction: Not reported
Pipe Primary Release Detection: Not reported
Pipe Second Release Detection: Not reported
Pipe Corrosion Protection: Not reported
Pipe Pumping System: Not reported
Responsible Unit: Northwest
Dispenser/Pump SFC Type: Not reported
Region: Northwest
Is Active: True
Actual Capacity: Not reported
Pipe Install Date: Not reported
Turbine Sump Construction: Not reported
Compartment Number: 1
Stored Substance: Leaded Gasoline
Used Substance: Not reported
Compartment Capacity: Not reported
URL: <https://apps.ecology.wa.gov/cleanupsearch/reports/ust?SiteId=6328>

Name: MY GOODS MARKET #5491
Address: 16405 SE 272ND ST
City: COVINGTON
Zip: 98042

Tank Name: 2
Tag Number: A0808
Tank Status: Closure in Process
Tank Status Date: 8/6/1996
Tank Install Date: 1/1/1975
Tank Closure Date: Not reported
Capacity Range: Not reported
Tank Permit Expiration Date: Not reported
Tank Upgrade Date: Not reported
Tank Spill Prevention: Not reported
Tank Overfill Prevention: Not reported
Tank Material: Not reported
Tank Construction: Not reported
Tank Tightness Test: Not reported
Tank Corrosion Protection: Not reported
Tank Manifold: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

MY GOODS MARKET #5491 (Continued)

U004117974

Tank Release Detection: Not reported
Tank SFC Type: Not reported
Pipe Material: Not reported
Pipe Construction: Not reported
Pipe Primary Release Detection: Not reported
Pipe Second Release Detection: Not reported
Pipe Corrosion Protection: Not reported
Pipe Pumping System: Not reported
Responsible Unit: Northwest
Dispenser/Pump SFC Type: Not reported
Region: Northwest
Is Active: True
Actual Capacity: Not reported
Pipe Install Date: Not reported
Turbine Sump Construction: Not reported
Compartment Number: 1
Stored Substance: Leaded Gasoline
Used Substance: Not reported
Compartment Capacity: Not reported
URL: <https://apps.ecology.wa.gov/cleanupsearch/reports/ust?SiteId=6328>

Name: MY GOODS MARKET #5491
Address: 16405 SE 272ND ST
City: COVINGTON
Zip: 98042

Tank Name: 3
Tag Number: A0808
Tank Status: Closure in Process
Tank Status Date: 8/6/1996
Tank Install Date: 1/1/1975
Tank Closure Date: Not reported
Capacity Range: Not reported
Tank Permit Expiration Date: Not reported
Tank Upgrade Date: Not reported
Tank Spill Prevention: Not reported
Tank Overfill Prevention: Not reported
Tank Material: Not reported
Tank Construction: Not reported
Tank Tightness Test: Not reported
Tank Corrosion Protection: Not reported
Tank Manifold: Not reported
Tank Release Detection: Not reported
Tank SFC Type: Not reported
Pipe Material: Not reported
Pipe Construction: Not reported
Pipe Primary Release Detection: Not reported
Pipe Second Release Detection: Not reported
Pipe Corrosion Protection: Not reported
Pipe Pumping System: Not reported
Responsible Unit: Northwest
Dispenser/Pump SFC Type: Not reported
Region: Northwest
Is Active: True
Actual Capacity: Not reported
Pipe Install Date: Not reported
Turbine Sump Construction: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

MY GOODS MARKET #5491 (Continued)

U004117974

Compart Number: 1
Stored Substance: Unleaded Gasoline
Used Substance: Not reported
Compart Capacity: Not reported
URL: <https://apps.ecology.wa.gov/cleanupsearch/reports/ust?SiteId=6328>

Name: MY GOODS MARKET #5491
Address: 16405 SE 272ND ST
City: COVINGTON
Zip: 98042

Tank Name: 4
Tag Number: A0808
Tank Status: Closure in Process
Tank Status Date: 8/6/1996
Tank Install Date: 1/1/1975
Tank Closure Date: Not reported
Capacity Range: Not reported
Tank Permit Expiration Date: Not reported
Tank Upgrade Date: Not reported
Tank Spill Prevention: Not reported
Tank Overfill Prevention: Not reported
Tank Material: Not reported
Tank Construction: Not reported
Tank Tightness Test: Not reported
Tank Corrosion Protection: Not reported
Tank Manifold: Not reported
Tank Release Detection: Not reported
Tank SFC Type: Not reported
Pipe Material: Not reported
Pipe Construction: Not reported
Pipe Primary Release Detection: Not reported
Pipe Second Release Detection: Not reported
Pipe Corrosion Protection: Not reported
Pipe Pumping System: Not reported
Responsible Unit: Northwest
Dispencer/Pump SFC Type: Not reported
Region: Northwest
Is Active: True
Actual Capacity: Not reported
Pipe Install Date: Not reported
Turbine Sump Construction: Not reported
Compart Number: 1
Stored Substance: Unleaded Gasoline
Used Substance: Not reported
Compart Capacity: Not reported
URL: <https://apps.ecology.wa.gov/cleanupsearch/reports/ust?SiteId=6328>

Name: MY GOODS MARKET #5491
Address: 16405 SE 272ND ST
City: COVINGTON
Zip: 98042

Tank Name: Not reported
Tag Number: A0808
Tank Status: Operational
Tank Status Date: 8/6/1996

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

MY GOODS MARKET #5491 (Continued)

U004117974

Tank Install Date: 7/12/1991
Tank Closure Date: Not reported
Capacity Range: 10,000 to 19,999 Gallons
Tank Permit Expiration Date: 4/30/2023
Tank Upgrade Date: 12/30/1997
Tank Spill Prevention: Single Wall Spill Bucket
Tank Overfill Prevention: Automatic Shutoff (fill pipe)
Tank Material: Fiberglass Reinforced Plastic
Tank Construction: Double Wall Tank
Tank Tightness Test: Not reported
Tank Corrosion Protection: Corrosion Resistant
Tank Manifold: Not reported
Tank Release Detection: Automatic Tank Gauging
Tank SFC Type: Single Wall Sump
Pipe Material: Fiberglass
Pipe Construction: Double Wall Pipe
Pipe Primary Release Detection: Automatic Line Leak Detector (ALLD)
Pipe Second Release Detection: Annual Line Tightness Test (LTT)
Pipe Corrosion Protection: Corrosion Resistant
Pipe Pumping System: Pressurized System
Responsible Unit: Northwest
Dispenser/Pump SFC Type: Single Wall Sump
Region: Northwest
Is Active: True
Actual Capacity: 11500
Pipe Install Date: Not reported
Turbine Sump Construction: Single Walled Sump
Compartment Number: 1
Stored Substance: Unleaded Gasoline
Used Substance: Motor Fuel for Vehicles
Compartment Capacity: 11500
URL: <https://apps.ecology.wa.gov/cleanupsearch/reports/ust?SiteId=6328>

Name: MY GOODS MARKET #5491
Address: 16405 SE 272ND ST
City: COVINGTON
Zip: 98042

Tank Name: Not reported
Tag Number: A0808
Tank Status: Operational
Tank Status Date: 8/6/1996
Tank Install Date: 7/12/1991
Tank Closure Date: Not reported
Capacity Range: 10,000 to 19,999 Gallons
Tank Permit Expiration Date: 4/30/2023
Tank Upgrade Date: 12/30/1997
Tank Spill Prevention: Single Wall Spill Bucket
Tank Overfill Prevention: Automatic Shutoff (fill pipe)
Tank Material: Fiberglass Reinforced Plastic
Tank Construction: Double Wall Tank
Tank Tightness Test: Not reported
Tank Corrosion Protection: Corrosion Resistant
Tank Manifold: Not reported
Tank Release Detection: Automatic Tank Gauging
Tank SFC Type: Single Wall Sump
Pipe Material: Fiberglass

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

MY GOODS MARKET #5491 (Continued)

U004117974

Pipe Construction: Double Wall Pipe
Pipe Primary Release Detection: Automatic Line Leak Detector (ALLD)
Pipe Second Release Detection: Annual Line Tightness Test (LTT)
Pipe Corrosion Protection: Corrosion Resistant
Pipe Pumping System: Pressurized System
Responsible Unit: Northwest
Dispenser/Pump SFC Type: Single Wall Sump
Region: Northwest
Is Active: True
Actual Capacity: 11500
Pipe Install Date: Not reported
Turbine Sump Construction: Single Walled Sump
Compartment Number: 1
Stored Substance: Unleaded Gasoline
Used Substance: Motor Fuel for Vehicles
Compartment Capacity: 11500
URL: <https://apps.ecology.wa.gov/cleanupsearch/reports/ust?SiteId=6328>

Name: MY GOODS MARKET #5491
Address: 16405 SE 272ND ST
City: COVINGTON
Zip: 98042

Tank Name: Not reported
Tag Number: A0808
Tank Status: Operational
Tank Status Date: 8/6/1996
Tank Install Date: 7/12/1991
Tank Closure Date: Not reported
Capacity Range: 10,000 to 19,999 Gallons
Tank Permit Expiration Date: 4/30/2023
Tank Upgrade Date: 12/30/1997
Tank Spill Prevention: Single Wall Spill Bucket
Tank Overfill Prevention: Automatic Shutoff (fill pipe)
Tank Material: Fiberglass Reinforced Plastic
Tank Construction: Double Wall Tank
Tank Tightness Test: Not reported
Tank Corrosion Protection: Corrosion Resistant
Tank Manifold: Not reported
Tank Release Detection: Automatic Tank Gauging
Tank SFC Type: Single Wall Sump
Pipe Material: Fiberglass
Pipe Construction: Double Wall Pipe
Pipe Primary Release Detection: Automatic Line Leak Detector (ALLD)
Pipe Second Release Detection: Annual Line Tightness Test (LTT)
Pipe Corrosion Protection: Corrosion Resistant
Pipe Pumping System: Pressurized System
Responsible Unit: Northwest
Dispenser/Pump SFC Type: Single Wall Sump
Region: Northwest
Is Active: True
Actual Capacity: 11500
Pipe Install Date: Not reported
Turbine Sump Construction: Single Walled Sump
Compartment Number: 1
Stored Substance: Unleaded Gasoline
Used Substance: Motor Fuel for Vehicles

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

MY GOODS MARKET #5491 (Continued)

U004117974

Compart Capacity: 11500
URL: <https://apps.ecology.wa.gov/cleanupsearch/reports/ust?SiteId=6328>

E23
NNE
1/4-1/2
0.377 mi.
1993 ft.

BP #01964
16405 SE 272ND
KENT, WA 98042

Site 3 of 4 in cluster E

ICR S102766186
N/A

Relative:
Lower

ICR:

Actual:
380 ft.

Date Ecology Received Report:	01/07/98
Contaminants Found at Site:	Petroleum products
Media Contaminated:	Groundwater, Soil
Waste Management:	Tank
Region:	North Western
Type of Report Ecology Received:	Final cleanup report
Site Register Issue:	98-01
County Code:	17
Contact:	Not reported
Report Title:	Not reported
Date Ecology Received Report:	04/16/93
Contaminants Found at Site:	Petroleum products
Media Contaminated:	Groundwater, Soil
Waste Management:	Tank
Region:	North Western
Type of Report Ecology Received:	Interim cleanup report
Site Register Issue:	98-01
County Code:	17
Contact:	Not reported
Report Title:	Not reported
Date Ecology Received Report:	12/02/91
Contaminants Found at Site:	Petroleum products
Media Contaminated:	Groundwater, Soil
Waste Management:	Tank
Region:	North Western
Type of Report Ecology Received:	Interim cleanup report
Site Register Issue:	98-01
County Code:	17
Contact:	Not reported
Report Title:	Not reported
Date Ecology Received Report:	08/26/91
Contaminants Found at Site:	Petroleum products
Media Contaminated:	Groundwater, Soil
Waste Management:	Tank
Region:	North Western
Type of Report Ecology Received:	Interim cleanup report
Site Register Issue:	98-01
County Code:	17
Contact:	Not reported
Report Title:	Not reported
Date Ecology Received Report:	12/02/91
Contaminants Found at Site:	Petroleum products
Media Contaminated:	Groundwater, Soil
Waste Management:	Tank

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BP #01964 (Continued)

S102766186

Region: North Western
Type of Report Ecology Received: Interim cleanup report
Site Register Issue: 92-12
County Code: 17
Contact: Not reported
Report Title: Not reported

Date Ecology Received Report: 04/16/93
Contaminants Found at Site: Petroleum products
Media Contaminated: Groundwater
Waste Management: Tank
Region: North Western
Type of Report Ecology Received: Final cleanup report
Site Register Issue: 93-06
County Code: 17
Contact: Not reported
Report Title: Not reported

Date Ecology Received Report: 10/23/91
Contaminants Found at Site: Petroleum products
Media Contaminated: Soil
Waste Management: Tank
Region: North Western
Type of Report Ecology Received: Interim cleanup report
Site Register Issue: 92-10
County Code: 17
Contact: Not reported
Report Title: Not reported

**E24
NNE
1/4-1/2
0.377 mi.
1993 ft.**

**KAYO OIL 2705491
16405 SE 272ND
KENT, WA 98042
Site 4 of 4 in cluster E**

**ALLSITES 1000660142
CSCSL NFA WAD988498234
RCRA NonGen / NLR
MANIFEST**

**Relative:
Lower
Actual:
380 ft.**

ALLSITES:
Name: CIRCLE K STORE 5491
Facility Id: 32259375

Interaction: 37815
Interaction 1: A
Interaction 2: UST
Ecology Program: TOXICS
Program Data: UST
Facility Alt.: My Goods Market 5491
Program ID: 6328
Date Interaction: 01/01/1975
Date Interaction 3: Underground Storage Tank
Latitude: 47.357794372
Longitude: -122.12247519

Interaction: 37820
Interaction 1: I
Interaction 2: HWOTHER
Ecology Program: HAZWASTE
Program Data: TURBOWASTE
Facility Alt.: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

KAYO OIL 2705491 (Continued)

1000660142

Program ID: WAD988498234
Date Interaction: 12/31/2006
Date Interaction 3: Haz Waste Management Acti
Latitude: 47.357794372
Longitude: -122.12247519

Interaction: 37817
Interaction 1: I
Interaction 2: LUST
Ecology Program: TOXICS
Program Data: ISIS
Facility Alt.: Not reported
Program ID: 6328
Date Interaction: 04/19/1991
Date Interaction 3: LUST Facility
Latitude: 47.357794372
Longitude: -122.12247519

Interaction: 37819
Interaction 1: I
Interaction 2: VOLCLNST
Ecology Program: TOXICS
Program Data: ISIS
Facility Alt.: Circle K Store 5491
Program ID: NW0698
Date Interaction: 01/06/1998
Date Interaction 3: Voluntary Cleanup Sites
Latitude: 47.357794372
Longitude: -122.12247519

Interaction: 37816
Interaction 1: I
Interaction 2: TIER2
Ecology Program: HAZWASTE
Program Data: EPCRA
Facility Alt.: Not reported
Program ID: WAD988498234
Date Interaction: 01/01/1988
Date Interaction 3: Emergency/Haz Chem Rpt TI
Latitude: 47.357794372
Longitude: -122.12247519

Interaction: 89305
Interaction 1: I
Interaction 2: VOLCLNST
Ecology Program: TOXICS
Program Data: ISIS
Facility Alt.: Circle K 5491
Program ID: NW2239
Date Interaction: 12/18/2009
Date Interaction 3: Voluntary Cleanup Sites
Latitude: 47.357794372
Longitude: -122.12247519

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

KAYO OIL 2705491 (Continued)

1000660142

Interaction: 37821
Interaction 1: I
Interaction 2: SCS
Ecology Program: TOXICS
Program Data: ISIS
Facility Alt.: Circle K Store 5491
Program ID: Not reported
Date Interaction: 08/17/2007
Date Interaction 3: State Cleanup Site
Latitude: 47.357794372
Longitude: -122.12247519

Interaction: 37818
Interaction 1: I
Interaction 2: HWG
Ecology Program: HAZWASTE
Program Data: TURBOWASTE
Facility Alt.: Not reported
Program ID: WAD988498234
Date Interaction: 12/11/1991
Date Interaction 3: Hazardous Waste Generator
Latitude: 47.357794372
Longitude: -122.12247519

CSCSL NFA:

Name: CIRCLE K STORE 5491
Address: 16405 SE 272ND
City,State,Zip: KENT, WA 98042
Facility/Site Id: 32259375
CS Id: 5869
NFA Date: 08/10/2011
Alternate Site Names: BP STATION 01964,BP STORE 5491,Circle K 5491,CIRCLE K 76 2705491,KAYO OIL 2705491,MY GOODS MARKET #5491,My Goods Market 5491,REINHARD DISTRIBUTING COVINGTON BP,TOSCO FACILITY 005491

NFA Reason: Voluntary Cleanup Program Review
Site Status: NFA
Region: Northwest
Contaminant Name: Benzene
Ground Water: Not reported
Surface Water: Not reported
Soil: Remediated-Below
Sediment: Not reported
Air: Not reported
Bedrock: Not reported
URL: <https://apps.ecology.wa.gov/cleanupsearch/site/5869>
Latitude: 47.357799999999997
Longitude: -122.12249

Name: CIRCLE K STORE 5491
Address: 16405 SE 272ND
City,State,Zip: KENT, WA 98042
Facility/Site Id: 32259375
CS Id: 5869
NFA Date: 08/10/2011
Alternate Site Names: BP STATION 01964,BP STORE 5491,Circle K 5491,CIRCLE K 76 2705491,KAYO

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

KAYO OIL 2705491 (Continued)

1000660142

OIL 2705491,MY GOODS MARKET #5491,My Goods Market 5491,REINHARD
DISTRIBUTING COVINGTON BP,TOSCO FACILITY 005491
Voluntary Cleanup Program Review

NFA Reason:
Site Status:
Region:
Contaminant Name:
Ground Water:
Surface Water:
Soil:
Sediment:
Air:
Bedrock:
URL:
Latitude:
Longitude:

CIRCLE K STORE 5491
16405 SE 272ND
KENT, WA 98042
32259375
5869
08/10/2011
BP STATION 01964,BP STORE 5491,Circle K 5491,CIRCLE K 76 2705491,KAYO
OIL 2705491,MY GOODS MARKET #5491,My Goods Market 5491,REINHARD
DISTRIBUTING COVINGTON BP,TOSCO FACILITY 005491

NFA Reason:
Site Status:
Region:
Contaminant Name:
Ground Water:
Surface Water:
Soil:
Sediment:
Air:
Bedrock:
URL:
Latitude:
Longitude:

Voluntary Cleanup Program Review
NFA
Northwest
Petroleum-Gasoline
Not reported
Not reported
Remediated-Below
Not reported
Not reported
Not reported
<https://apps.ecology.wa.gov/cleanupsearch/site/5869>
47.357799999999997
-122.12249

Name:
Address:
City,State,Zip:
Facility/Site Id:
CS Id:
NFA Date:
Alternate Site Names:

CIRCLE K STORE 5491
16405 SE 272ND
KENT, WA 98042
32259375
5869
08/10/2011
BP STATION 01964,BP STORE 5491,Circle K 5491,CIRCLE K 76 2705491,KAYO
OIL 2705491,MY GOODS MARKET #5491,My Goods Market 5491,REINHARD
DISTRIBUTING COVINGTON BP,TOSCO FACILITY 005491

NFA Reason:
Site Status:
Region:
Contaminant Name:
Ground Water:
Surface Water:
Soil:
Sediment:
Air:

Voluntary Cleanup Program Review
NFA
Northwest
Petroleum-Other
Remediated-Below
Not reported
Remediated-Below
Not reported
Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

KAYO OIL 2705491 (Continued)

1000660142

Bedrock: Not reported
URL: <https://apps.ecology.wa.gov/cleanupsearch/site/5869>
Latitude: 47.357799999999997
Longitude: -122.12249

RCRA Listings:

Date Form Received by Agency:	20090214
Handler Name:	Kayo Oil 2705491
Handler Address:	16405 SE 272ND
Handler City,State,Zip:	KENT, WA 98042
EPA ID:	WAD988498234
Contact Name:	THOMAS BORDER
Contact Address:	600 NORTH DAIRY ASHFORD,
Contact City,State,Zip:	HOUSTON, TX 77079
Contact Telephone:	281-293-4335
Contact Fax:	Not reported
Contact Email:	THOMAS.R.BORDER@CONOCOPHILLIPS.COM
Contact Title:	Not reported
EPA Region:	10
Land Type:	Private
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Not reported
State District Owner:	WA
State District:	NWRO
Mailing Address:	600 NORTH DAIRY ASHFORD
Mailing City,State,Zip:	HOUSTON, WA 77079
Owner Name:	Conocophillips Company
Owner Type:	Private
Operator Name:	Kayo Oil
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
202 GPRA Corrective Action Baseline:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No

Map ID
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MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

KAYO OIL 2705491 (Continued)

1000660142

Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180510
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Biennial: List of Years

Year: 2007

[Click Here for Biennial Reporting System Data:](#)

Year: 2005

[Click Here for Biennial Reporting System Data:](#)

Year: 2003

[Click Here for Biennial Reporting System Data:](#)

Hazardous Waste Summary:

Waste Code:	D001
Waste Description:	IGNITABLE WASTE

Waste Code:	D018
Waste Description:	BENZENE

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	CONOCOPHILLIPS COMPANY
Legal Status:	Private
Date Became Current:	20031231
Date Ended Current:	Not reported
Owner/Operator Address:	600 NORTH DAIRY ASHFORD
Owner/Operator City,State,Zip:	HOUSTON, TX 77079
Owner/Operator Telephone:	281-293-1000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	CIRCLE K STORE 5491
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	16405 SE 272ND
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	000-000-0000

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

KAYO OIL 2705491 (Continued)

1000660142

Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: TOSCO CORP SPOKANE TERMINAL
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 52085
Owner/Operator City,State,Zip: PHOENIX, AZ 85072
Owner/Operator Telephone: 206-442-7000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: CONOCOPHILLIPS
Legal Status: Private
Date Became Current: 19970224
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 52085
Owner/Operator City,State,Zip: PHOENIX, AZ 85072
Owner/Operator Telephone: 602-728-5000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: CONOCOPHILLIPS
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 52085
Owner/Operator City,State,Zip: PHOENIX, AZ 85072
Owner/Operator Telephone: 602-728-5000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: CONOCOPHILLIPS
Legal Status: Private
Date Became Current: 19970224
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 52085
Owner/Operator City,State,Zip: PHOENIX, AZ 85072
Owner/Operator Telephone: 602-728-5000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: CONOCOPHILLIPS
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

KAYO OIL 2705491 (Continued)

1000660142

Owner/Operator Address: PO BOX 52085
Owner/Operator City,State,Zip: PHOENIX, AZ 85072
Owner/Operator Telephone: 602-728-5000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: KAYO OIL
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 1380 SAN PABLO AVE
Owner/Operator City,State,Zip: RODEO, CA 94572
Owner/Operator Telephone: 510-245-5176
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: CONOCOPHILLIPS COMPANY
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 600 NORTH DAIRY ASHFORD
Owner/Operator City,State,Zip: HOUSTON, TX 77079
Owner/Operator Telephone: 281-293-1000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: CONOCOPHILLIPS COMPANY
Legal Status: Private
Date Became Current: 20031231
Date Ended Current: Not reported
Owner/Operator Address: 600 NORTH DAIRY ASHFORD
Owner/Operator City,State,Zip: HOUSTON, TX 77079
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: CIRCLE K STORE 5491
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 16405 SE 272ND
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 000-000-0000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: CONOCOPHILLIPS COMPANY

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

KAYO OIL 2705491 (Continued)

1000660142

Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 600 NORTH DAIRY ASHFORD
Owner/Operator City,State,Zip: HOUSTON, TX 77079
Owner/Operator Telephone: 281-293-1000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

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Owner/Operator Name: CONOCOPHILLIPS COMPANY
Legal Status: Private
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Owner/Operator Telephone: 281-293-1000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: KAYO OIL
Legal Status: Private
Date Became Current: 20031231
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Owner/Operator Address: 1380 SAN PABLO AVE
Owner/Operator City,State,Zip: RODEO, CA 94572
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: CONOCOPHILLIPS
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 52085
Owner/Operator City,State,Zip: PHOENIX, AZ 85072-2085
Owner/Operator Telephone: 602-728-5000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: CONOCOPHILLIPS COMPANY
Legal Status: Private
Date Became Current: 20031231
Date Ended Current: Not reported
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Owner/Operator Telephone: 281-293-1000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Map ID
Direction
Distance
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MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

KAYO OIL 2705491 (Continued)

1000660142

Owner/Operator Indicator: Owner
Owner/Operator Name: CONOCOPHILLIPS COMPANY
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 600 NORTH DAIRY ASHFORD
Owner/Operator City,State,Zip: HOUSTON, TX 77079
Owner/Operator Telephone: 281-293-1000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: KAYO OIL
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 1380 SAN PABLO AVE
Owner/Operator City,State,Zip: RODEO, CA 94572
Owner/Operator Telephone: 510-245-5176
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: CONOCOPHILLIPS COMPANY
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 600 NORTH DAIRY ASHFORD
Owner/Operator City,State,Zip: HOUSTON, TX 77079
Owner/Operator Telephone: 281-293-1000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: CONOCOPHILLIPS COMPANY
Legal Status: Private
Date Became Current: 20031231
Date Ended Current: Not reported
Owner/Operator Address: 600 NORTH DAIRY ASHFORD
Owner/Operator City,State,Zip: HOUSTON, TX 77079
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: KAYO OIL
Legal Status: Private
Date Became Current: 20031231
Date Ended Current: Not reported
Owner/Operator Address: 1380 SAN PABLO AVE
Owner/Operator City,State,Zip: RODEO, CA 94572
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported

Map ID
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MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

KAYO OIL 2705491 (Continued)

1000660142

Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: CONOCOPHILLIPS	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 52085
Owner/Operator City,State,Zip:	PHOENIX, AZ 85072-2085
Owner/Operator Telephone:	602-728-5000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name: KAYO OIL K	
Legal Status:	Private
Date Became Current:	20031231
Date Ended Current:	Not reported
Owner/Operator Address:	1380 SAN PABLO AVE
Owner/Operator City,State,Zip:	RODEO, CA 94572
Owner/Operator Telephone:	510-245-5176
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: CIRCLE K STORE 5491	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	16405 SE 272ND
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	000-000-0000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: CIRCLE K STORE 5491	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	16405 SE 272ND
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	000-000-0000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name: CIRCLE K STORE 5491	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	16405 SE 272ND

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MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

KAYO OIL 2705491 (Continued)

1000660142

Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 000-000-0000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: TOSCO CORP SPOKANE TERMINAL
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 52085
Owner/Operator City,State,Zip: PHOENIX, AZ 85072
Owner/Operator Telephone: 206-442-7000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: TOSCO CORP SPOKANE TERMINAL
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 52085
Owner/Operator City,State,Zip: PHOENIX, AZ 85072
Owner/Operator Telephone: 206-442-7000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: TOSCO CORP SPOKANE TERMINAL
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 52085
Owner/Operator City,State,Zip: PHOENIX, AZ 85072
Owner/Operator Telephone: 206-442-7000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: CONOCOPHILLIPS COMPANY
Legal Status: Private
Date Became Current: 20031231
Date Ended Current: Not reported
Owner/Operator Address: 600 NORTH DAIRY ASHFORD
Owner/Operator City,State,Zip: HOUSTON, TX 77079
Owner/Operator Telephone: 281-293-1000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: KAYO OIL
Legal Status: Private

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

KAYO OIL 2705491 (Continued)

1000660142

Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	1380 SAN PABLO AVE
Owner/Operator City,State,Zip:	RODEO, CA 94572
Owner/Operator Telephone:	510-245-5176
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	CONOCOPHILLIPS COMPANY
Legal Status:	Private
Date Became Current:	20031231
Date Ended Current:	Not reported
Owner/Operator Address:	600 NORTH DAIRY ASHFORD
Owner/Operator City,State,Zip:	HOUSTON, TX 77079
Owner/Operator Telephone:	281-293-1000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	KAYO OIL
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	1380 SAN PABLO AVE
Owner/Operator City,State,Zip:	RODEO, CA 94572
Owner/Operator Telephone:	510-245-5176
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	CONOCOPHILLIPS
Legal Status:	Private
Date Became Current:	19970224
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 52085
Owner/Operator City,State,Zip:	PHOENIX, AZ 85072
Owner/Operator Telephone:	602-728-5000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	CONOCOPHILLIPS
Legal Status:	Private
Date Became Current:	19970224
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 52085
Owner/Operator City,State,Zip:	PHOENIX, AZ 85072
Owner/Operator Telephone:	602-728-5000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Map ID
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MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

KAYO OIL 2705491 (Continued)

1000660142

Owner/Operator Indicator: Owner
Owner/Operator Name: CONOCOPHILLIPS COMPANY
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 600 NORTH DAIRY ASHFORD
Owner/Operator City,State,Zip: HOUSTON, TX 77079
Owner/Operator Telephone: 281-293-1000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: KAYO OIL
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 1380 SAN PABLO AVE
Owner/Operator City,State,Zip: RODEO, CA 94572
Owner/Operator Telephone: 510-245-5176
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: TOSCO CORP SPOKANE TERMINAL
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 52085
Owner/Operator City,State,Zip: PHOENIX, AZ 85072
Owner/Operator Telephone: 206-442-7000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: CONOCOPHILLIPS
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 52085
Owner/Operator City,State,Zip: PHOENIX, AZ 85072
Owner/Operator Telephone: 602-728-5000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: TOSCO CORP SPOKANE TERMINAL
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 52085
Owner/Operator City,State,Zip: PHOENIX, AZ 85072
Owner/Operator Telephone: 206-442-7000
Owner/Operator Telephone Ext: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

KAYO OIL 2705491 (Continued)

1000660142

Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: CONOCOPHILLIPS	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 52085
Owner/Operator City,State,Zip:	PHOENIX, AZ 85072
Owner/Operator Telephone:	602-728-5000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: CONOCOPHILLIPS COMPANY	
Legal Status:	Private
Date Became Current:	20031231
Date Ended Current:	Not reported
Owner/Operator Address:	600 NORTH DAIRY ASHFORD
Owner/Operator City,State,Zip:	HOUSTON, TX 77079
Owner/Operator Telephone:	281-293-1000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: CONOCOPHILLIPS COMPANY	
Legal Status:	Private
Date Became Current:	20031231
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Owner/Operator City,State,Zip:	HOUSTON, TX 77079
Owner/Operator Telephone:	281-293-1000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: CONOCOPHILLIPS C	
Legal Status:	Private
Date Became Current:	20031231
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Owner/Operator Telephone:	281-293-1000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: CONOCOPHILLIPS	
Legal Status:	Private
Date Became Current:	19970224
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 52085

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

KAYO OIL 2705491 (Continued)

1000660142

Owner/Operator City,State,Zip:	PHOENIX, AZ 85072
Owner/Operator Telephone:	602-728-5000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: CONOCOPHILLIPS	
Legal Status:	Private
Date Became Current:	19970224
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 52085
Owner/Operator City,State,Zip:	PHOENIX, AZ 85072
Owner/Operator Telephone:	602-728-5000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: CONOCOPHILLIPS	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 52085
Owner/Operator City,State,Zip:	PHOENIX, AZ 85072
Owner/Operator Telephone:	602-728-5000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name: KAYO OIL	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	1380 SAN PABLO AVE
Owner/Operator City,State,Zip:	RODEO, CA 94572
Owner/Operator Telephone:	510-245-5176
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: CONOCOPHILLIPS COMPANY	
Legal Status:	Private
Date Became Current:	20031231
Date Ended Current:	Not reported
Owner/Operator Address:	600 NORTH DAIRY ASHFORD
Owner/Operator City,State,Zip:	HOUSTON, TX 77079
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name: CIRCLE K STORE 5491	
Legal Status:	Private

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

KAYO OIL 2705491 (Continued)

1000660142

Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	16405 SE 272ND
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	000-000-0000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: CONOCOPHILLIPS	
Legal Status:	Private
Date Became Current:	19970224
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 52085
Owner/Operator City,State,Zip:	PHOENIX, AZ 85072
Owner/Operator Telephone:	602-728-5000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: CONOCOPHILLIPS	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 52085
Owner/Operator City,State,Zip:	PHOENIX, AZ 85072
Owner/Operator Telephone:	602-728-5000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: CONOCOPHILLIPS	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 52085
Owner/Operator City,State,Zip:	PHOENIX, AZ 85072
Owner/Operator Telephone:	602-728-5000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name: TOSCO CORP SPOKANE TERMINAL	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 52085
Owner/Operator City,State,Zip:	PHOENIX, AZ 85072
Owner/Operator Telephone:	206-442-7000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

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MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

KAYO OIL 2705491 (Continued)

1000660142

Owner/Operator Indicator: Owner
Owner/Operator Name: CONOCOPHILLIPS COMPANY
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 600 NORTH DAIRY ASHFORD
Owner/Operator City,State,Zip: HOUSTON, TX 77079
Owner/Operator Telephone: 281-293-1000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: CONOCOPHILLIPS COMPANY
Legal Status: Private
Date Became Current: 20031231
Date Ended Current: Not reported
Owner/Operator Address: 600 NORTH DAIRY ASHFORD
Owner/Operator City,State,Zip: HOUSTON, TX 77079
Owner/Operator Telephone: 281-293-1000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: KAYO OIL
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 1380 SAN PABLO AVE
Owner/Operator City,State,Zip: RODEO, CA 94572
Owner/Operator Telephone: 510-245-5176
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: KAYO OIL
Legal Status: Private
Date Became Current: 20031231
Date Ended Current: Not reported
Owner/Operator Address: 1380 SAN PABLO AVE
Owner/Operator City,State,Zip: RODEO, CA 94572
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:

Receive Date: 20030226
Handler Name: CIRCLE K STORE 5491
Federal Waste Generator Description: Not a generator, verified
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No

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Database(s)

EDR ID Number
EPA ID Number

KAYO OIL 2705491 (Continued)

1000660142

Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20090213
Handler Name: KAYO OIL 2705491
Federal Waste Generator Description: Not a generator, verified
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20090214
Handler Name: KAYO OIL 2705491
Federal Waste Generator Description: Not a generator, verified
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 19931231
Handler Name: CIRCLE K STORE 5491
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 19960301
Handler Name: CIRCLE K STORE 5491
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

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MAP FINDINGS

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Database(s)

EDR ID Number
EPA ID Number

KAYO OIL 2705491 (Continued)

1000660142

Receive Date: 19970224
Handler Name: CIRCLE K STORE 5491
Federal Waste Generator Description: Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 19980302
Handler Name: CIRCLE K STORE 5491
Federal Waste Generator Description: Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 19990301
Handler Name: CIRCLE K STORE 5491
Federal Waste Generator Description: Not a generator, verified
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20000228
Handler Name: CIRCLE K STORE 5491
Federal Waste Generator Description: Not a generator, verified
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20010404
Handler Name: CIRCLE K STORE 5491
Federal Waste Generator Description: Not a generator, verified
State District Owner: WA
Large Quantity Handler of Universal Waste: No

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EPA ID Number

KAYO OIL 2705491 (Continued)

1000660142

Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20020307
Handler Name: CIRCLE K STORE 5491
Federal Waste Generator Description: Not a generator, verified
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20030226
Handler Name: CIRCLE K STORE 5491
Federal Waste Generator Description: Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20040301
Handler Name: KAYO OIL 2705491
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20050223
Handler Name: KAYO OIL 2705491
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No

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KAYO OIL 2705491 (Continued)

1000660142

Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported
Receive Date:	20060216
Handler Name:	KAYO OIL 2705491
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported
Receive Date:	20070223
Handler Name:	KAYO OIL 2705491
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported
Receive Date:	20080207
Handler Name:	KAYO OIL 2705491
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported
Receive Date:	20090213
Handler Name:	KAYO OIL 2705491
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported
Receive Date:	20031231
Handler Name:	KAYO OIL 2705491

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KAYO OIL 2705491 (Continued)

1000660142

Federal Waste Generator Description:	Not a generator, verified
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date: 20051231

Handler Name: KAYO OIL 2705491

Federal Waste Generator Description:	Not a generator, verified
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date: 20071231

Handler Name: KAYO OIL 2705491

Federal Waste Generator Description:	Not a generator, verified
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code: 44711

NAICS Description: GASOLINE STATIONS WITH CONVENIENCE STORES

Facility Has Received Notices of Violations:

Violations: No Violations Found

Evaluation Action Summary:

Evaluations: No Evaluations Found

WA MANIFEST:

Name:	KAYO OIL 2705491
Address:	16405 SE 272ND
City,State,Zip:	KENT, WA 98042-8211
Facility Address 2:	Not reported
Facility ID:	32259375
EPA ID:	WAD988498234

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Site

Database(s)

EDR ID Number
EPA ID Number

KAYO OIL 2705491 (Continued)

1000660142

NAICS:	44711
State Waste Code Desc:	Not reported
Federal Waste Code Desc:	Not reported
Form Comm:	Sold Site 1/30/2009. However, new owner assumed waste responsibility effective 1/1/2009.
Data Year:	2008
Permit by Rule:	False
Mailing Address 2:	Not reported
Treatment by Generator:	False
Mixed Radioactive Waste:	False
Importer of Hazardous Waste:	False
Immediate Recycler:	False
Treatment/Storage/Disposal/Recycling Facility:	False
Generator of Dangerous Fuel Waste:	False
Generator Marketing to Burner:	False
Other Marketers (i.e., blender, distributor, etc.):	False
Utility Boiler Burner:	False
Industry Boiler Burner:	False
Industrial Furnace:	False
Smelter Defferal:	False
Universal Waste:	Not reported
Off-Specification:	Not reported
LN Address 2:	Not reported
Tax Reg #:	600115909
Business Type:	Not reported
Mail Name:	ConocoPhillips Company
Mailing Address:	600 North Dairy Ashford
Mailing City,State,Zip:	Houston, TX 77079
Legal Organization Name:	ConocoPhillips Company
Legal Organization Type:	Private
Legal Contact:	Not reported
Legal Address:	600 North Dairy Ashford
Legal Address 2:	Not reported
Legal City,State,Zip:	Houston, TX 77079
Legal Phone Number:	281-293-1000
Legal Effective Date:	12/31/2003
Land Organization Name:	ConocoPhillips Company
Land Organization Type:	Private
Land Contact:	Not reported
Land Address:	600 North Dairy Ashford
Land City,State,Zip:	Houston, TX 77079
Land Phone Number:	281-293-1000
Operator Organization Name:	Kayo Oil
Operator Organization Type:	Private
Operator:	Not reported
Operator Address:	1380 San Pablo Ave
Operator Address 2:	Not reported
Operator City,State,Zip:	Rodeo, CA 94572
Operator Phone Number:	510-245-5176
Operator Effective Date:	12/31/2003
Site Contact:	Tiana Andriamanarivo
Site Contact Address:	1380 San Pablo Ave
Contact City,State,Zip:	Rodeo, CA 94572
Site Contact Phone Number:	510-245-5176
Site Contact Email:	Tiana.Andriamanarivo@conocophillips.com
Gen Status Code:	MQG
Monthly Generation:	False

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MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

KAYO OIL 2705491 (Continued)

1000660142

Batch Generation:	True
One Time Generation:	False
Transport Own Waste:	False
Tranports Other Waste:	False
Recycler Onsite:	False
Transfer Facility:	False
Other Exemption:	Not reported
UW Battery Gen:	False
Used Oil Transporter:	False
Used Oil Transfer Facility:	False
Used Oil Processor:	False
Used Oil Refiner:	False
Used Oil Fuel Marketer Directs Shipments:	False
Used Oil Fuel Marketer Meets Specs:	False
Site Contact Address 2:	Not reported
SIC Code:	Not reported
CRK Number:	Not reported
Active:	Not reported
CAS Number:	Not reported
Chemical Name:	Not reported
EHS:	Not reported
EHS CAS Number:	Not reported
EHS Name:	Not reported
Waste Stream Generated:	
Waste Managed Off Site:	Y
State Only Waste Code 1:	Not reported
State Only Waste Code 2:	Not reported
Report Managed On Site:	0
KG Managed On Site:	0
Generator Treatment Code:	Not reported
Permit By Rule Code:	Not reported
WCDE Residence Code:	Not reported
WCDH Origin Code:	1
WCDE On Site Code:	Not reported
WCDB Code:	W219
Description:	Gasoline and Water with Sediment
CORb Sequence Number:	116090
Sequence Number:	1997415
Mixed Radioactive Flag:	False
Designation Code:	D
Reported Quantity:	389.89999999999998
Quantity Unit:	LB
Kilograms Quantity:	176.85864304196866
Density Number:	0
Density Quantity:	Not reported
Shipments Send:	
CORB Waste Sequence Number:	116090
Waste Sequence Number:	1997415
Sequence Number:	940910
Shipment Date:	9/12/2008
Mainfest Document ID:	003618349JJK
Reported Quantity:	389.9
Unit of Measure:	LB
Kilograms Quantity:	176.858643041969
Receiving EPAID:	WAD991281767

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Database(s)

EDR ID Number
EPA ID Number

KAYO OIL 2705491 (Continued)

1000660142

Waste Stream Off Site Mgmt:
Waste CORB Sequence Number: 116090
Waste Sequence Number: 1997415
Sequence Number: 479992
Received EPAID: WAD991281767
Managed Quantity: 389.89999999999998
Kilogram Quantity: 176.85864304196866
Recycled Percentage: 0
Waste Management System Code: H061

Waste Stream Comments:
CORB Waste Sequence Number: 116090
Comments: A-8: Gasoline and Water with Sediment
Waste Sequence Number: 1997415
Sequence Number: 1

Waste Stream EPA Code:
CORB Waste Sequence Number: 116090
Waste Sequence Number: 1997415
Sequence Number: 4231848
WCDA Code: D001

Waste Sequence Number: 1997415
Sequence Number: 4231849
WCDA Code: D018

Waste Stream Source Code:
CORB Waste Sequence Number: 116090
Waste Sequence Number: 1997415
Sequence Number: 1
WCDD Code: G32

Name: KAYO OIL 2705491
Address: 16405 SE 272ND
City,State,Zip: KENT, WA 98042-8211
Facility Address 2: Not reported
Facility ID: 32259375
EPA ID: WAD988498234
NAICS: 44711
State Waste Code Desc: Not reported
Federal Waste Code Desc: Not reported
Form Comm: Not reported
Data Year: Not reported
Permit by Rule: F
Mailing Address 2: Not reported
Treatment by Generator: F
Mixed Radioactive Waste: F
Importer of Hazardous Waste: F
Immediate Recycler: F
Treatment/Storage/Disposal/Recycling Facility: F
Generator of Dangerous Fuel Waste: F
Generator Marketing to Burner: F
Other Marketers (i.e., blender, distributor, etc.): F
Utility Boiler Burner: F

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Database(s)

EDR ID Number
EPA ID Number

KAYO OIL 2705491 (Continued)

1000660142

Industry Boiler Burner:	F
Industrial Furnace:	F
Smelter Defferal:	F
Universal Waste:	Not reported
Off-Specification:	Not reported
LN Address 2:	Not reported
Tax Reg #:	600115909
Business Type:	Not reported
Mail Name:	ConocoPhillips Company
Mailing Address:	600 North Dairy Ashford
Mailing City,State,Zip:	Houston, TX 77079
Legal Organization Name:	ConocoPhillips Company
Legal Organization Type:	Private
Legal Contact:	Not reported
Legal Address:	600 North Dairy Ashford
Legal Address 2:	Not reported
Legal City,State,Zip:	Houston, TX 77079
Legal Phone Number:	281-293-1000
Legal Effective Date:	12/31/2003
Land Organization Name:	ConocoPhillips Company
Land Organization Type:	Private
Land Contact:	Not reported
Land Address:	600 North Dairy Ashford
Land City,State,Zip:	Houston, TX 77079
Land Phone Number:	281-293-1000
Operator Organization Name:	Kayo Oil
Operator Organization Type:	Private
Operator:	Not reported
Operator Address:	1380 San Pablo Ave
Operator Address 2:	Not reported
Operator City,State,Zip:	Rodeo, CA 94572
Operator Phone Number:	510-245-5176
Operator Effective Date:	12/31/2003
Site Contact:	Tiana Andriamanarivo
Site Contact Address:	1380 San Pablo Ave
Contact City,State,Zip:	Rodeo, CA 94572
Site Contact Phone Number:	510-245-5176
Site Contact Email:	Tiana.Andriamanarivo@conocophillips.com
Gen Status Code:	XQG
Monthly Generation:	F
Batch Generation:	F
One Time Generation:	F
Transport Own Waste:	F
Tranports Other Waste:	F
Recycler Onsite:	F
Transfer Facility:	F
Other Exemption:	Not reported
UW Battery Gen:	F
Used Oil Transporter:	F
Used Oil Transfer Facility:	F
Used Oil Processor:	F
Used Oil Refiner:	F
Used Oil Fuel Marketer Directs Shipments:	F
Used Oil Fuel Marketer Meets Specs:	F
Site Contact Address 2:	Not reported
SIC Code:	Not reported
CRK Number:	Not reported

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Database(s)

EDR ID Number
EPA ID Number

KAYO OIL 2705491 (Continued)

1000660142

Active:	Not reported
CAS Number:	Not reported
Chemical Name:	Not reported
EHS:	Not reported
EHS CAS Number:	Not reported
EHS Name:	Not reported
Name:	KAYO OIL 2705491
Address:	16405 SE 272ND
City,State,Zip:	KENT, WA 98042-8211
Facility Address 2:	Not reported
Facility ID:	32259375
EPA ID:	WAD988498234
NAICS:	44711
State Waste Code Desc:	Not reported
Federal Waste Code Desc:	Not reported
Form Comm:	Not reported
Data Year:	Not reported
Permit by Rule:	No
Mailing Address 2:	Not reported
Treatment by Generator:	No
Mixed Radioactive Waste:	No
Importer of Hazardous Waste:	No
Immediate Recycler:	No
Treatment/Storage/Disposal/Recycling Facility:	No
Generator of Dangerous Fuel Waste:	No
Generator Marketing to Burner:	No
Other Marketers (i.e., blender, distributor, etc.):	No
Utility Boiler Burner:	No
Industry Boiler Burner:	No
Industrial Furnace:	No
Smelter Defferal:	No
Universal Waste:	Not reported
Off-Specification:	Not reported
LN Address 2:	Not reported
Tax Reg #:	600115909
Business Type:	Not reported
Mail Name:	ConocoPhillips Company
Mailing Address:	600 North Dairy Ashford
Mailing City,State,Zip:	Houston, TX 77079
Legal Organization Name:	ConocoPhillips Company
Legal Organization Type:	Private
Legal Contact:	Not reported
Legal Address:	600 North Dairy Ashford
Legal Address 2:	Not reported
Legal City,State,Zip:	Houston, TX 77079
Legal Phone Number:	281-293-1000
Legal Effective Date:	12/31/2003
Land Organization Name:	ConocoPhillips Company
Land Organization Type:	Private
Land Contact:	Not reported
Land Address:	600 North Dairy Ashford
Land City,State,Zip:	Houston, TX 77079
Land Phone Number:	281-293-1000
Operator Organization Name:	Kayo Oil
Operator Organization Type:	Private
Operator:	Not reported

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Database(s)

EDR ID Number
EPA ID Number

KAYO OIL 2705491 (Continued)

1000660142

Operator Address:	1380 San Pablo Ave
Operator Address 2:	Not reported
Operator City,State,Zip:	Rodeo, CA 94572
Operator Phone Number:	510-245-5176
Operator Effective Date:	12/31/2003
Site Contact:	Tiana Andriamanarivo
Site Contact Address:	1380 San Pablo Ave
Contact City,State,Zip:	Rodeo, CA 94572
Site Contact Phone Number:	510-245-5176
Site Contact Email:	Tiana.Andriamanarivo@conocophillips.com
Gen Status Code:	SQG
Monthly Generation:	Yes
Batch Generation:	No
One Time Generation:	No
Transport Own Waste:	No
Tranports Other Waste:	No
Recycler Onsite:	No
Transfer Facility:	No
Other Exemption:	Not reported
UW Battery Gen:	No
Used Oil Transporter:	No
Used Oil Transfer Facility:	No
Used Oil Processor:	No
Used Oil Refiner:	No
Used Oil Fuel Marketer Directs Shipments:	No
Used Oil Fuel Marketer Meets Specs:	No
Site Contact Address 2:	Not reported
SIC Code:	Not reported
CRK Number:	Not reported
Active:	Not reported
CAS Number:	Not reported
Chemical Name:	Not reported
EHS:	Not reported
EHS CAS Number:	Not reported
EHS Name:	Not reported
Name:	KAYO OIL 2705491
Address:	16405 SE 272ND
City,State,Zip:	KENT, WA 98042-8211
Facility Address 2:	Not reported
Facility ID:	32259375
EPA ID:	WAD988498234
NAICS:	44711
State Waste Code Desc:	Not reported
Federal Waste Code Desc:	Not reported
Form Comm:	Not reported
Data Year:	Not reported
Permit by Rule:	FALSE
Mailing Address 2:	Not reported
Treatment by Generator:	FALSE
Mixed Radioactive Waste:	FALSE
Importer of Hazardous Waste:	FALSE
Immediate Recycler:	FALSE
Treatment/Storage/Disposal/Recycling Facility:	FALSE
Generator of Dangerous Fuel Waste:	FALSE
Generator Marketing to Burner:	FALSE
Other Marketers (i.e., blender, distributor, etc.):	FALSE

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EPA ID Number

KAYO OIL 2705491 (Continued)

1000660142

Utility Boiler Burner:	FALSE
Industry Boiler Burner:	FALSE
Industrial Furnace:	FALSE
Smelter Defferral:	FALSE
Universal Waste:	Not reported
Off-Specification:	Not reported
LN Address 2:	Not reported
Tax Reg #:	600115909
Business Type:	Not reported
Mail Name:	ConocoPhillips Company
Mailing Address:	600 North Dairy Ashford
Mailing City,State,Zip:	Houston, TX 77079
Legal Organization Name:	ConocoPhillips Company
Legal Organization Type:	Private
Legal Contact:	Not reported
Legal Address:	600 North Dairy Ashford
Legal Address 2:	Not reported
Legal City,State,Zip:	Houston, TX 77079
Legal Phone Number:	281-293-1000
Legal Effective Date:	12/31/2003
Land Organization Name:	ConocoPhillips Company
Land Organization Type:	Private
Land Contact:	Not reported
Land Address:	600 North Dairy Ashford
Land City,State,Zip:	Houston, TX 77079
Land Phone Number:	281-293-1000
Operator Organization Name:	Kayo Oil
Operator Organization Type:	Private
Operator:	Not reported
Operator Address:	1380 San Pablo Ave
Operator Address 2:	Not reported
Operator City,State,Zip:	Rodeo, CA 94572
Operator Phone Number:	510-245-5176
Operator Effective Date:	12/31/2003
Site Contact:	Tiana Andriamanarivo
Site Contact Address:	1380 San Pablo Ave
Contact City,State,Zip:	Rodeo, CA 94572
Site Contact Phone Number:	510-245-5176
Site Contact Email:	Tiana.Andriamanarivo@conocophillips.com
Gen Status Code:	XQG
Monthly Generation:	FALSE
Batch Generation:	FALSE
One Time Generation:	FALSE
Transport Own Waste:	FALSE
Tranports Other Waste:	FALSE
Recycler Onsite:	FALSE
Transfer Facility:	FALSE
Other Exemption:	Not reported
UW Battery Gen:	FALSE
Used Oil Transporter:	FALSE
Used Oil Transfer Facility:	FALSE
Used Oil Processor:	FALSE
Used Oil Refiner:	FALSE
Used Oil Fuel Marketer Directs Shipments:	FALSE
Used Oil Fuel Marketer Meets Specs:	FALSE
Site Contact Address 2:	Not reported
SIC Code:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

KAYO OIL 2705491 (Continued)

1000660142

CRK Number: Not reported
Active: Not reported
CAS Number: Not reported
Chemical Name: Not reported
EHS: Not reported
EHS CAS Number: Not reported
EHS Name: Not reported

25
East
1/4-1/2
0.379 mi.
2003 ft.

COVINGTON ASSISTED LIVING COMMUNITY
17006 SE WAX RD
COVINGTON, WA 98042

ALLSITES S123402685
N/A

Relative:
Lower
Actual:
383 ft.

ALLSITES:
Name: COVINGTON ASSISTED LIVING COMMUNITY
Facility Id: 89625

Interaction: 129305
Interaction 1: A
Interaction 2: CONSTSWGP
Ecology Program: WATQUAL
Program Data: PARIS
Facility Alt.: Covington Assisted Living Community
Program ID: WAR307366
Date Interaction: 11/05/2018
Date Interaction 3: Construction SW GP
Latitude: 47.352203934
Longitude: -122.11527800

26
ESE
1/4-1/2
0.405 mi.
2136 ft.

RAINIER WOOD RECYCLERS
28411 COVINGTON WAY SE
COVINGTON, WA 98042

ALLSITES S117348633
N/A

Relative:
Lower
Actual:
379 ft.

ALLSITES:
Name: RAINIER WOOD RECYCLERS 28411 COVINGTON
Facility Id: 11527

Interaction: 109808
Interaction 1: A
Interaction 2: CONSTSWGP
Ecology Program: WATQUAL
Program Data: PARIS
Facility Alt.: Rainier Wood Recyclers 28411 Covington
Program ID: WAR302380
Date Interaction: 09/16/2014
Date Interaction 3: Construction SW GP
Latitude: 47.350056506
Longitude: -122.11884464

Name: RAINIER WOOD RECYCLERS
Facility Id: 25096

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

RAINIER WOOD RECYCLERS (Continued)

S117348633

Interaction: 142270
Interaction 1: A
Interaction 2: SANDGP
Ecology Program: WATQUAL
Program Data: PARIS
Facility Alt.: Rainier Wood Recyclers a Division of Girard Resources & Recycling
Program ID: WAG994520
Date Interaction: 08/13/2021
Date Interaction 3: Sand and Gravel GP
Latitude: 47.349270267
Longitude: -122.12487306

27
NNW
1/4-1/2
0.405 mi.
2140 ft.

CITY OF KENT
15635 SE 272ND ST
KENT, WA 98042

UST **U000597943**
ALLSITES **N/A**
SPILLS
Financial Assurance

Relative:
Lower
Actual:
355 ft.

UST:

Name: CITY OF KENT
Address: 15635 SE 272ND ST
City: KENT
Zip: 98042
Facility ID: 74337982
Site Id: 100933
Decimal Latitude: 47.357972
Decimal Longitude: -122.151749

Tank Name: 1
Tag Number: A8865
Tank Status: Operational
Tank Status Date: 8/6/1996
Tank Install Date: 3/2/1990
Tank Closure Date: Not reported
Capacity Range: 1,101 to 2,000 Gallons
Tank Permit Expiration Date: 6/30/2023
Tank Upgrade Date: 3/26/1998
Tank Spill Prevention: Other
Tank Overfill Prevention: Ball Float Valve (vent line)
Tank Material: Dielectric Coated Steel
Tank Construction: Double Wall Tank
Tank Tightness Test: Not reported
Tank Corrosion Protection: Sacrificial Anode
Tank Manifold: Not reported
Tank Release Detection: Interstitial Monitoring
Tank SFC Type: Not reported
Pipe Material: Steel
Pipe Construction: Double Wall Pipe
Pipe Primary Release Detection: Automatic Line Leak Detector (ALLD)
Pipe Second Release Detection: Not reported
Pipe Corrosion Protection: Sacrificial Anode
Pipe Pumping System: Pressurized System
Responsible Unit: Northwest
Dispenser/Pump SFC Type: Not reported
Region: Northwest
Is Active: True
Actual Capacity: 2000

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

CITY OF KENT (Continued)

U000597943

Pipe Install Date: Not reported
Turbine Sump Construction: Not reported
Compartment Number: 1
Stored Substance: Diesel
Used Substance: Not reported
Compartment Capacity: 2000
URL: <https://apps.ecology.wa.gov/cleanupsearch/reports/ust?SiteId=100933>

ALLSITES:

Name: KENT CITY UST 100933
Facility Id: 74337982

Interaction: 61942
Interaction 1: A
Interaction 2: UST
Ecology Program: TOXICS
Program Data: UST
Facility Alt.: Not reported
Program ID: 100933
Date Interaction: 03/02/1990
Date Interaction 3: Underground Storage Tank
Latitude: 47.357966376
Longitude: -122.15173419

Interaction: 109886
Interaction 1: A
Interaction 2: ENFORFNL
Ecology Program: TOXICS
Program Data: DMS
Facility Alt.: Not reported
Program ID: Not reported
Date Interaction: 10/01/2014
Date Interaction 3: Enforcement Final
Latitude: 47.357966376
Longitude: -122.15173419

SPILLS:

Name: KENT FIRE DEPARTMENT
Address: 15635 SE 272ND ST
City,State,Zip: KENT, WA
Facility ID: 14119
Medium: Permeable Containment
Material Desc: Hazardous material
Material Qty: 1
Material Units: Other
Incident Date: 02/23/2014
Incident Category Type: Non Oil
Incident Category: Other Non-Oil
Latitude: 47.357468
Longitude: -122.132363
Source Type: Not reported
Source: Other Source-OTHER
Vessel Facility Name2: Not reported
Recovered Quantity: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

CITY OF KENT (Continued)

U000597943

Resp Party Contact: Not reported
Cause: ERTS# 647026 - 02/23/2014
Cause Type: Not reported
Resp Party Name: Not reported
Medium Type: Land
Contributing Factors: Not reported

SPILLS ERTS:

Facility Site ID: Not reported
Name: KENT FIRE DEPARTMENT
Address: 15635 SE 272ND ST
City,State,Zip: KENT, WA
Program Name: Spill Prevention, Preparedness & Response
Incident ID: 647026
Incident Status: Historic
Incident Date: 02/23/2014
Initial Report Activity Name: Dumping
Initial Report Cause Category: Human error
Initial Report Cause Name: Dumping
Initial Report Medium Name: Permeable containment
Initial Report Medium Category: Ground
Initial Report Source Name: Undetermined
Initial Report Source Category: Historical
Initial Report Substance Name: Other hazardous
Initial Report Substance Category: Chemical
Initial Report Substance Quantity: 1
Initial Report Substance Unit Of Measure: Box
Potentially Responsible Party First Name: Not reported
Potentially Responsible Party Last Name: Not reported
Potentially Responsible Party Organization: Not reported
External Reference Number: Not reported
Latitude: 47.357467999999997
Longitude: 122.132363

WA Financial Assurance 1:

Name: CITY OF KENT
Address: 15635 SE 272ND ST
City,State,Zip: KENT, WA 98042
DOE Site ID: 100933
Financial Resp Type: SELF INSURANCE
Inception Date: 06/24/2020
Expiration Date: 06/24/2021
Address 2: Not reported
Policy Number: 1.73000002e+015
Effective Date: 06/24/2020
Liability Limit Type: Not reported
Compliance Method: Not reported
Proof of Responsibility Document Flag: Not reported
Retroactive Date: Not reported
Latitude: 47.357972
Longitude: -122.151749

Name: CITY OF KENT
Address: 15635 SE 272ND ST
City,State,Zip: KENT, WA 98042
DOE Site ID: 100933

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

CITY OF KENT (Continued)

U000597943

Financial Resp Type: SELF INSURANCE
Inception Date: 06/19/2015
Expiration Date: 06/19/2016
Address 2: Not reported
Policy Number: 173000002 151740739
Effective Date: 06/19/2015
Liability Limit Type: Not reported
Compliance Method: Not reported
Proof of Responsibility Document Flag: Not reported
Retroactive Date: Not reported
Latitude: 47.357972
Longitude: -122.151749

Name: CITY OF KENT
Address: 15635 SE 272ND ST
City,State,Zip: KENT, WA 98042
DOE Site ID: 100933
Financial Resp Type: SELF INSURANCE
Inception Date: 06/13/2018
Expiration Date: 06/09/2019
Address 2: Not reported
Policy Number: 173000002
Effective Date: 06/13/2018
Liability Limit Type: Not reported
Compliance Method: Not reported
Proof of Responsibility Document Flag: Not reported
Retroactive Date: Not reported
Latitude: 47.357972
Longitude: -122.151749

Name: CITY OF KENT
Address: 15635 SE 272ND ST
City,State,Zip: KENT, WA 98042
DOE Site ID: 100933
Financial Resp Type: CITY OF KENT FACILTIES
Inception Date: 06/24/2013
Expiration Date: 06/24/2014
Address 2: Not reported
Policy Number: 173000002 131790192
Effective Date: 06/24/2013
Liability Limit Type: Not reported
Compliance Method: Not reported
Proof of Responsibility Document Flag: Not reported
Retroactive Date: Not reported
Latitude: 47.357972
Longitude: -122.151749

28
NNW
1/4-1/2
0.426 mi.
2251 ft.

WSDOT SR 18 SE 304TH ST BARTOL WETLAND MITIGATION

ALLSITES S120066300
N/A

, WA

Relative:
Lower
Actual:
335 ft.

ALLSITES:
Name: WSDOT SR 18 SE 304TH ST BARTOL WETLAND MITIGATION SITE
Facility Id: 20665
Interaction: 121782

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

WSDOT SR 18 SE 304TH ST BARTOL WETLAND MITIGATION SITE (Continued)

S120066300

Interaction 1: A
Interaction 2: SEAMITOLD
Ecology Program: SEA
Program Data: OLD401
Facility Alt.: WSDOT SR 18 SE 304th ST Bartol Wetland Mitigation Site
Program ID: Not reported
Date Interaction: 04/06/2017
Date Interaction 3: SEA OLD Mitigation Site
Latitude: 47.358612796
Longitude: -122.13092709

29
North
1/4-1/2
0.432 mi.
2283 ft.

KING CNTY DOT CALHOUN PIT
27110 160TH AVE SE
COVINGTON, WA 98042

CSCSL
ALLSITES
SPILLS

S110039123
N/A

Relative:
Lower

CSCSL:

Actual:
350 ft.

Name: SOOS CREEK WSD PROPERTY
Address: 27110 160TH AVE SE
City,State,Zip: COVINGTON, WA 98042
Facility ID: 10267
Region: Northwest
Lat/Long: 47.35834967 / -122.12775953
Clean Up Siteid: 12775
Site Status: Cleanup Started
Contaminant Name: Petroleum-Diesel
Alternate Site Names: KING CNTY DOT CALHOUN PIT, Soos Creek Lift Station Original Intended Location
Site Rank: Not reported
Has Institutional Control: Not reported
Past VCP: Not reported
Current VCP: Not reported
URL: <https://apps.ecology.wa.gov/cleanupsearch/site/12775>
Ground Water: Suspected
Surface Water: Not reported
Soil: Remediated-Below
Sediment: Not reported
Air: Not reported
Bedrock: Not reported
Responsible Unit: Northwest

ALLSITES:

Name: KING CNTY DOT CALHOUN PIT
Facility Id: 10267

Interaction: 87295
Interaction 1: I
Interaction 2: SANDGP
Ecology Program: WATQUAL
Program Data: PARIS
Facility Alt.: Lift Station No. 46
Program ID: WAR303149
Date Interaction: 09/09/1994
Date Interaction 3: Sand and Gravel GP
Latitude: 47.358345061

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

KING CNTY DOT CALHOUN PIT (Continued)

S110039123

Longitude: -122.12773092

Interaction: 114664
Interaction 1: A
Interaction 2: INDPNDNT
Ecology Program: TOXICS
Program Data: ISIS
Facility Alt.: Soos Creek WSD Property
Program ID: Not reported
Date Interaction: 06/16/2015
Date Interaction 3: Independent Cleanup
Latitude: 47.358345061
Longitude: -122.12773092

SPILLS:

Name: SOOS CREEK LIFT STATION
Address: 27110 160TH AVE SE
City,State,Zip: COVINGTON, WA
Facility ID: 26989
Medium: Land
Material Desc: DIESEL/MARINE GAS OIL
Material Qty: Not reported
Material Units: Gals
Incident Date: 03/26/2015
Incident Category Type: Non Oil
Incident Category: Other Non-Oil
Latitude: 47.35845
Longitude: -122.127668
Source Type: Not reported
Source: Not reported
Vessel Facility Name2: Not reported
Recovered Quantity: Not reported
Resp Party Contact: UNKNOWN
Cause: ERTS# 655814 - 03/26/2015
Cause Type: Not reported
Resp Party Name: Not reported
Medium Type: Land
Contributing Factors: Not reported

SPILLS ERTS:

Facility Site ID: Not reported
Name: SOOS CREEK LIFT STATION
Address: 27110 160TH AVE SE
City,State,Zip: COVINGTON, WA
Program Name: Spill Prevention, Preparedness & Response
Incident ID: 655814
Incident Status: Historic
Incident Date: 03/26/2015
Initial Report Activity Name: Unknown
Initial Report Cause Category: Not reported
Initial Report Cause Name: Not reported
Initial Report Medium Name: Soil
Initial Report Medium Category: Ground
Initial Report Source Name: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

KING CNTY DOT CALHOUN PIT (Continued)

S110039123

Initial Report Source Category: Not reported
Initial Report Substance Name: Diesel oil/Marine gas
Initial Report Substance Category: Oil
Initial Report Substance Quantity: Not reported
Initial Report Substance Unit Of Measure: U.S. gallons
Potentially Responsible Party First Name: Not reported
Potentially Responsible Party Last Name: Not reported
Potentially Responsible Party Organization: SOOS CREEK LIFT STATION
External Reference Number: Not reported
Latitude: Not reported
Longitude: Not reported

Facility Site ID: Not reported
Name: SOOS CREEK LIFT STATION
Address: 27110 160TH AVE SE
City, State, Zip: COVINGTON, WA
Program Name: Toxics Cleanup
Incident ID: 655814
Incident Status: Historic
Incident Date: 03/26/2015
Initial Report Activity Name: Unknown
Initial Report Cause Category: Not reported
Initial Report Cause Name: Not reported
Initial Report Medium Name: Soil
Initial Report Medium Category: Ground
Initial Report Source Name: Not reported
Initial Report Source Category: Not reported
Initial Report Substance Name: Diesel oil/Marine gas
Initial Report Substance Category: Oil
Initial Report Substance Quantity: Not reported
Initial Report Substance Unit Of Measure: U.S. gallons
Potentially Responsible Party First Name: Not reported
Potentially Responsible Party Last Name: Not reported
Potentially Responsible Party Organization: SOOS CREEK LIFT STATION
External Reference Number: Not reported
Latitude: Not reported
Longitude: Not reported

30
NNE
1/4-1/2
0.437 mi.
2305 ft.

CUBES SELF STORAGE
27115 164TH AVE SE
COVINGTON, WA 98042

ALLSITES **S121970299**
UIC **N/A**

Relative:
Lower
Actual:
380 ft.

ALLSITES:
Name: CUBES SELF STORAGE COVINGTON
Facility Id: 51242

Interaction: 126114
Interaction 1: A
Interaction 2: CONSTSWGP
Ecology Program: WATQUAL
Program Data: PARIS
Facility Alt.: CUBES Self Storage
Program ID: WAR306464
Date Interaction: 03/29/2018
Date Interaction 3: Construction SW GP
Latitude: 47.358603911

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

CUBES SELF STORAGE (Continued)

S121970299

Longitude: -122.12354187

UIC:

Name: CUBES SELF STORAGE
Address: 27115 164TH AVE SE
City,State,Zip: COVINGTON, WA 98042
Site Number: 34545
Owner Name: Dave Pruin
Well Status: Active
EPA Well Type: 5H1
Latitude: 47.358678
Longitude: -122.12356
Well Name: Roof Water Dry Well 2
Registration Type: Industrial or Commercial Facilities
Construction Date: 08/31/2019
Construction Type: Drywell
Depth: 9

Name: CUBES SELF STORAGE
Address: 27115 164TH AVE SE
City,State,Zip: COVINGTON, WA 98042
Site Number: 34545
Owner Name: Dave Pruin
Well Status: Active
EPA Well Type: 5H1
Latitude: 47.358734
Longitude: -122.12344
Well Name: Roof Water Dry Well
Registration Type: Industrial or Commercial Facilities
Construction Date: 08/31/2019
Construction Type: Drywell
Depth: 9

31
West
1/4-1/2
0.460 mi.
2429 ft.

KENT METH LAB
15242 SE 280TH ST
KENT, WA 98042

ALLSITES **1000993187**
RCRA NonGen / NLR **WA0000998609**
FINDS
ECHO

Relative:
Lower
Actual:
368 ft.

ALLSITES:
Name: KENT METH LAB
Facility Id: 1179383

Interaction: 7978
Interaction 1: I
Interaction 2: HWG
Ecology Program: HAZWASTE
Program Data: TURBOWASTE
Facility Alt.: Not reported
Program ID: WA0000998609
Date Interaction: 01/06/1995
Date Interaction 3: Hazardous Waste Generator
Latitude: 47.350974375
Longitude: -122.13775519

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

KENT METH LAB (Continued)

1000993187

RCRA Listings:

Date Form Received by Agency:	19950411
Handler Name:	Kent Meth Lab
Handler Address:	15242 SE 280TH ST
Handler City,State,Zip:	KENT, WA 98042
EPA ID:	WA0000998609
Contact Name:	KIRK SMITH
Contact Address:	3190 160TH AVE SE
Contact City,State,Zip:	BELLEVUE, WA 98008
Contact Telephone:	425-649-7124
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	10
Land Type:	Other
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Not reported
State District Owner:	WA
State District:	NWRO
Mailing Address:	3190 160TH AVE SE
Mailing City,State,Zip:	BELLEVUE, WA 98008
Owner Name:	Wa State
Owner Type:	Private
Operator Name:	Smith, Kirk
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
202 GPRA Corrective Action Baseline:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

KENT METH LAB (Continued)

1000993187

Addressed Significant Non-Complier Universe: No
Significant Non-Complier With a Compliance Schedule Universe: No
Financial Assurance Required: Not reported
Handler Date of Last Change: 20180508
Recognized Trader-Importer: No
Recognized Trader-Exporter: No
Importer of Spent Lead Acid Batteries: No
Exporter of Spent Lead Acid Batteries: No
Recycler Activity Without Storage: No
Manifest Broker: No
Sub-Part P Indicator: No

Handler - Owner Operator:

Owner/Operator Indicator: Operator
Owner/Operator Name: WA STATE
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: UNKNOWN
Owner/Operator City,State,Zip: Not reported
Owner/Operator Telephone: 000-000-0000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: WA STATE
Legal Status: Private
Date Became Current: 19970224
Date Ended Current: Not reported
Owner/Operator Address: 15242 SE 280TH ST
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 000-000-0000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: KENT METH LAB
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 15242 SE 280TH ST
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 000-000-0000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: WA STATE
Legal Status: Private
Date Became Current: 19970224
Date Ended Current: Not reported
Owner/Operator Address: 15242 SE 280TH ST
Owner/Operator City,State,Zip: KENT, WA 98042

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

KENT METH LAB (Continued)

1000993187

Owner/Operator Telephone:	000-000-0000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: SEE PAPER COPY	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	15242 SE 280TH ST
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	000-000-0000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name: KIRK S	
Legal Status:	Private
Date Became Current:	19970224
Date Ended Current:	Not reported
Owner/Operator Address:	3190 160TH AVE SE
Owner/Operator City,State,Zip:	BELLEVUE, WA 98008-5452
Owner/Operator Telephone:	425-649-7124
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: KENT METH LAB	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	15242 SE 280TH ST
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	000-000-0000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name: KENT METH LAB	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	15242 SE 280TH ST
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	000-000-0000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name: SMITH, KIRK	
Legal Status:	Private
Date Became Current:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

KENT METH LAB (Continued)

1000993187

Date Ended Current: Not reported
Owner/Operator Address: 3190 160TH AVE SE
Owner/Operator City,State,Zip: BELLEVUE, WA 98008
Owner/Operator Telephone: 425-649-7124
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: KENT METH LAB
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 15242 SE 280TH ST
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 000-000-0000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: KENT METH LAB
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 15242 SE 280TH ST
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 000-000-0000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: SMITH, KIRK
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 3190 160TH AVE SE
Owner/Operator City,State,Zip: BELLEVUE, WA 98008
Owner/Operator Telephone: 425-649-7124
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 19950410
Handler Name: KENT METH LAB
Federal Waste Generator Description: Not a generator, verified
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

KENT METH LAB (Continued)

1000993187

Receive Date: 19950410
Handler Name: KENT METH LAB
Federal Waste Generator Description: Not a generator, verified
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 19950411
Handler Name: KENT METH LAB
Federal Waste Generator Description: Not a generator, verified
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 19950101
Handler Name: KENT METH LAB
Federal Waste Generator Description: Not a generator, verified
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 19950410
Handler Name: KENT METH LAB
Federal Waste Generator Description: Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:

NAICS Code: 92411
NAICS Description: ADMINISTRATION OF AIR AND WATER RESOURCE AND SOLID WASTE MANAGEMENT PROGRAMS

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

KENT METH LAB (Continued)

1000993187

Facility Has Received Notices of Violations:

Violations:

No Violations Found

Evaluation Action Summary:

Evaluations:

No Evaluations Found

FINDS:

Registry ID: 110005308292

[Click Here for FRS Facility Detail Report:](#)

Environmental Interest/Information System:

Washington Facility / Site Identification System (WA-FSIS) provides a means to query and display data maintained by the Washington Department of Ecology. This system contains key information for each facility/site that is currently, or has been, of interest to the Air Quality, Dam Safety, Hazardous Waste, Toxics Cleanup, and Water Quality Programs.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid: 1000993187
Registry ID: 110005308292
DFR URL: <http://echo.epa.gov/detailed-facility-report?fid=110005308292>
Name: KENT METH LAB
Address: 15242 SE 280TH ST
City,State,Zip: KENT, WA 98042

32
East
1/4-1/2
0.500 mi.
2638 ft.

COVINGTON PRINT479 LS49 4TH SUB MP95
PACIFIC DIVISION
COVINGTON, WA 98042

UST **U003028871**
ALLSITES **N/A**

Relative:
Higher

UST:

Name: COVINGTON PRINT479 LS49 4TH SUB MP95
Address: PACIFIC DIVISION
City: COVINGTON
Zip: 98042
Facility ID: 86324755
Site Id: 9406
Decimal Latitude: 47.349267
Decimal Longitude: -122.112422

Actual:
402 ft.

Tank Name: Not reported
Tag Number: Not reported
Tank Status: Removed
Tank Status Date: 8/6/1996

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

COVINGTON PRINT479 LS49 4TH SUB MP95 (Continued)

U003028871

Tank Install Date: 12/31/1964
Tank Closure Date: Not reported
Capacity Range: 111 TO 1,100 Gallons
Tank Permit Expiration Date: Not reported
Tank Upgrade Date: Not reported
Tank Spill Prevention: Not reported
Tank Overfill Prevention: Not reported
Tank Material: Steel
Tank Construction: Not reported
Tank Tightness Test: Not reported
Tank Corrosion Protection: Not reported
Tank Manifold: Not reported
Tank Release Detection: Not reported
Tank SFC Type: Not reported
Pipe Material: Steel
Pipe Construction: Not reported
Pipe Primary Release Detection: Not reported
Pipe Second Release Detection: Not reported
Pipe Corrosion Protection: Not reported
Pipe Pumping System: Not reported
Responsible Unit: Northwest
Dispenser/Pump SFC Type: Not reported
Region: Northwest
Is Active: False
Actual Capacity: Not reported
Pipe Install Date: Not reported
Turbine Sump Construction: Not reported
Compartment Number: 1
Stored Substance: Leaded Gasoline
Used Substance: Not reported
Compartment Capacity: Not reported
URL: <https://apps.ecology.wa.gov/cleanupsearch/reports/ust?SiteId=9406>

Name: COVINGTON PRINT479 LS49 4TH SUB MP95
Address: PACIFIC DIVISION
City: COVINGTON
Zip: 98042

Tank Name: Not reported
Tag Number: Not reported
Tank Status: Removed
Tank Status Date: 8/6/1996
Tank Install Date: 12/31/1964
Tank Closure Date: Not reported
Capacity Range: 111 TO 1,100 Gallons
Tank Permit Expiration Date: Not reported
Tank Upgrade Date: Not reported
Tank Spill Prevention: Not reported
Tank Overfill Prevention: Not reported
Tank Material: Steel
Tank Construction: Not reported
Tank Tightness Test: Not reported
Tank Corrosion Protection: Not reported
Tank Manifold: Not reported
Tank Release Detection: Not reported
Tank SFC Type: Not reported
Pipe Material: Steel

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

COVINGTON PRINT479 LS49 4TH SUB MP95 (Continued)

U003028871

Pipe Construction: Not reported
Pipe Primary Release Detection: Not reported
Pipe Second Release Detection: Not reported
Pipe Corrosion Protection: Not reported
Pipe Pumping System: Not reported
Responsible Unit: Northwest
Dispenser/Pump SFC Type: Not reported
Region: Northwest
Is Active: False
Actual Capacity: Not reported
Pipe Install Date: Not reported
Turbine Sump Construction: Not reported
Compartment Number: 1
Stored Substance: Leaded Gasoline
Used Substance: Not reported
Compartment Capacity: Not reported
URL: <https://apps.ecology.wa.gov/cleanupsearch/reports/ust?SiteId=9406>

ALLSITES:

Name: COVINGTON PRINT479 LS49 4TH SUB MP95
Facility Id: 86324755

Interaction: 69017
Interaction 1: I
Interaction 2: UST
Ecology Program: TOXICS
Program Data: UST
Facility Alt.: Not reported
Program ID: 9406
Date Interaction: 02/29/2000
Date Interaction 3: Underground Storage Tank
Latitude: 47.349261372
Longitude: -122.11240720

33
ENE
1/2-1
0.889 mi.
4696 ft.

Relative:
Lower

Actual:
385 ft.

ARCO 5568
17450 SE 272ND ST
KENT, WA 98042

CSCSL 1004794482
LUST WAD988515094
UST
ALLSITES
RCRA NonGen / NLR
FINDS
ECHO
Financial Assurance
MANIFEST

CSCSL:

Name: ARCO 5568
Address: 17450 SE 272ND ST
City,State,Zip: KENT, WA 98042
Facility ID: 88667484
Region: Northwest
Lat/Long: 47.358555556 / -122.10761111
Clean Up Siteid: 10941
Site Status: Cleanup Started
Contaminant Name: Petroleum-Other
Alternate Site Names: ARCO 05568,ARCO 5568 PSI 5537,ARCO 7073,ARCO AM-PM
Site Rank: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

Has Institutional Control: Not reported
Past VCP: Not reported
Current VCP: Not reported
URL: <https://apps.ecology.wa.gov/cleanupsearch/site/10941>
Ground Water: Not reported
Surface Water: Not reported
Soil: Confirmed Above Cleanup Levels
Sediment: Not reported
Air: Not reported
Bedrock: Not reported
Responsible Unit: Northwest

LUST:

Name: ARCO 5568
Address: 17450 SE 272ND ST
City, State, Zip: KENT, WA 98042
Facility ID: 88667484
Lust Status Type: LUST - Cleanup Started
Cleanup Site ID: 10941
Cleanup Unit Type: Upland
Process Type: Independent Action
Cleanup Unit Name: ARCO 05568, ARCO 5568 PSI 5537, ARCO 7073, ARCO AM-PM
Response Section: Northwest
Release Date: 04/25/1989
Lust Date: 05/21/1995
Region: Northwest
Lust ID: 5264
UST ID: 99028
Contaminant Name: Petroleum-Other
Ground Water: Not reported
Surface Water: Not reported
Soil: Confirmed Above Cleanup Levels
Sediment: Not reported
Air: Not reported
Bedrock: Not reported
URL: <https://apps.ecology.wa.gov/cleanupsearch/site/10941>
Lat/Long: 47.3585555 / -122.10761

UST:

Name: ARCO 7073
Address: 17450 SE 272ND ST
City: COVINGTON
Zip: 98042
Facility ID: 88667484
Site Id: 99028
Decimal Latitude: 47.358555556
Decimal Longitude: -122.10761111

Tank Name: Not reported
Tag Number: A0202
Tank Status: Operational
Tank Status Date: 7/14/2009
Tank Install Date: 11/1/1988
Tank Closure Date: Not reported
Capacity Range: 10,000 to 19,999 Gallons
Tank Permit Expiration Date: 2/29/2024

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

Tank Upgrade Date: 11/1/1988
Tank Spill Prevention: Single Wall Spill Bucket
Tank Overfill Prevention: Overfill Alarm
Tank Material: FRP not >E10 Compatible
Tank Construction: Double Wall Tank
Tank Tightness Test: Not reported
Tank Corrosion Protection: Corrosion Resistant
Tank Manifold: Not reported
Tank Release Detection: Interstitial Monitoring
Tank SFC Type: Single Wall Sump
Pipe Material: Fiberglass
Pipe Construction: Double Wall Pipe
Pipe Primary Release Detection: Automatic Line Leak Detector (ALLD)
Pipe Second Release Detection: Annual Line Tightness Test (LTT)
Pipe Corrosion Protection: Corrosion Resistant
Pipe Pumping System: Pressurized System
Responsible Unit: Northwest
Dispenser/Pump SFC Type: Single Wall Sump
Region: Northwest
Is Active: True
Actual Capacity: 12000
Pipe Install Date: Not reported
Turbine Sump Construction: Single Walled Sump
Compartment Number: 1
Stored Substance: Leaded Gasoline
Used Substance: Motor Fuel for Vehicles
Compartment Capacity: 12000
URL: <https://apps.ecology.wa.gov/cleanupsearch/reports/ust?SiteId=99028>

Name: ARCO 7073
Address: 17450 SE 272ND ST
City: COVINGTON
Zip: 98042

Tank Name: Not reported
Tag Number: A0202
Tank Status: Operational
Tank Status Date: 11/13/2009
Tank Install Date: 11/1/1988
Tank Closure Date: Not reported
Capacity Range: 10,000 to 19,999 Gallons
Tank Permit Expiration Date: 2/29/2024
Tank Upgrade Date: 11/1/1988
Tank Spill Prevention: Single Wall Spill Bucket
Tank Overfill Prevention: Overfill Alarm
Tank Material: FRP not >E10 Compatible
Tank Construction: Double Wall Tank
Tank Tightness Test: Not reported
Tank Corrosion Protection: Corrosion Resistant
Tank Manifold: Not reported
Tank Release Detection: Interstitial Monitoring
Tank SFC Type: Single Wall Sump
Pipe Material: Fiberglass
Pipe Construction: Double Wall Pipe
Pipe Primary Release Detection: Automatic Line Leak Detector (ALLD)
Pipe Second Release Detection: Annual Line Tightness Test (LTT)
Pipe Corrosion Protection: Corrosion Resistant

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

Pipe Pumping System: Pressurized System
Responsible Unit: Northwest
Dispenser/Pump SFC Type: Single Wall Sump
Region: Northwest
Is Active: True
Actual Capacity: 12000
Pipe Install Date: Not reported
Turbine Sump Construction: Single Walled Sump
Compartment Number: 1
Stored Substance: Unleaded Gasoline
Used Substance: Motor Fuel for Vehicles
Compartment Capacity: 12000
URL: <https://apps.ecology.wa.gov/cleanupsearch/reports/ust?SiteId=99028>

Name: ARCO 7073
Address: 17450 SE 272ND ST
City: COVINGTON
Zip: 98042

Tank Name: Not reported
Tag Number: A0202
Tank Status: Operational
Tank Status Date: 11/13/2009
Tank Install Date: 11/1/1988
Tank Closure Date: Not reported
Capacity Range: 10,000 to 19,999 Gallons
Tank Permit Expiration Date: 2/29/2024
Tank Upgrade Date: 11/1/1988
Tank Spill Prevention: Single Wall Spill Bucket
Tank Overfill Prevention: Overfill Alarm
Tank Material: FRP not >E10 Compatible
Tank Construction: Double Wall Tank
Tank Tightness Test: Not reported
Tank Corrosion Protection: Corrosion Resistant
Tank Manifold: Not reported
Tank Release Detection: Interstitial Monitoring
Tank SFC Type: Single Wall Sump
Pipe Material: Fiberglass
Pipe Construction: Double Wall Pipe
Pipe Primary Release Detection: Automatic Line Leak Detector (ALLD)
Pipe Second Release Detection: Annual Line Tightness Test (LTT)
Pipe Corrosion Protection: Corrosion Resistant
Pipe Pumping System: Pressurized System
Responsible Unit: Northwest
Dispenser/Pump SFC Type: Single Wall Sump
Region: Northwest
Is Active: True
Actual Capacity: 12000
Pipe Install Date: Not reported
Turbine Sump Construction: Single Walled Sump
Compartment Number: 1
Stored Substance: Unleaded Gasoline
Used Substance: Motor Fuel for Vehicles
Compartment Capacity: 12000
URL: <https://apps.ecology.wa.gov/cleanupsearch/reports/ust?SiteId=99028>

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

ALLSITES:

Name: BP 07073
Facility Id: 79251

Interaction: 131991
Interaction 1: A
Interaction 2: HWG
Ecology Program: HAZWASTE
Program Data: TURBOWASTE
Facility Alt.: BP 07073
Program ID: WAH000057020
Date Interaction: 07/17/2019
Date Interaction 3: Hazardous Waste Generator
Latitude: 47.358549367
Longitude: -122.10776152

Name: ARCO 5568
Facility Id: 88667484

Interaction: 90767
Interaction 1: A
Interaction 2: HWOTHER
Ecology Program: HAZWASTE
Program Data: TURBOWASTE
Facility Alt.: Arco 5568
Program ID: WAD988515094
Date Interaction: 12/31/2009
Date Interaction 3: Haz Waste Management Acti
Latitude: 47.358549926
Longitude: -122.10759631

Interaction: 70330
Interaction 1: A
Interaction 2: LUST
Ecology Program: TOXICS
Program Data: ISIS
Facility Alt.: Not reported
Program ID: 99028
Date Interaction: 04/25/1989
Date Interaction 3: LUST Facility
Latitude: 47.358549926
Longitude: -122.10759631

Interaction: 70328
Interaction 1: A
Interaction 2: UST
Ecology Program: TOXICS
Program Data: UST
Facility Alt.: ARCO AM-PM
Program ID: 99028
Date Interaction: 11/01/1988
Date Interaction 3: Underground Storage Tank
Latitude: 47.358549926
Longitude: -122.10759631

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

Interaction: 89213
Interaction 1: I
Interaction 2: HWG
Ecology Program: HAZWASTE
Program Data: TURBOWASTE
Facility Alt.: ARCO 5568
Program ID: WAD988515094
Date Interaction: 09/22/2009
Date Interaction 3: Hazardous Waste Generator
Latitude: 47.358549926
Longitude: -122.10759631

Interaction: 70329
Interaction 1: I
Interaction 2: TIER2
Ecology Program: HAZWASTE
Program Data: EPCRA
Facility Alt.: Not reported
Program ID: WAD988515094
Date Interaction: 01/01/1989
Date Interaction 3: Emergency/Haz Chem Rpt TI
Latitude: 47.358549926
Longitude: -122.10759631

Interaction: 70331
Interaction 1: I
Interaction 2: HWG
Ecology Program: HAZWASTE
Program Data: TURBOWASTE
Facility Alt.: ARCO 5568
Program ID: WAD988515094
Date Interaction: 12/04/1992
Date Interaction 3: Hazardous Waste Generator
Latitude: 47.358549926
Longitude: -122.10759631

RCRA Listings:

Date Form Received by Agency:	20141003
Handler Name:	Arco 5568
Handler Address:	17450 SE 272ND ST
Handler City,State,Zip:	KENT, WA 98042
EPA ID:	WAD988515094
Contact Name:	TIM SHALABI
Contact Address:	1440 PUYALLUP AVENUE
Contact City,State,Zip:	TACOMA, WA 98421
Contact Telephone:	253-627-8444
Contact Fax:	Not reported
Contact Email:	CORPORATE@PYRAMIDGOLD.NET
Contact Title:	OWNER
EPA Region:	10
Land Type:	Private
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

Accessibility:	Not reported
Active Site Indicator:	Not reported
State District Owner:	WA
State District:	NWRO
Mailing Address:	1440 PUYALLUP AVENUE
Mailing City,State,Zip:	TACOMA, WA 98421
Owner Name:	Harbor Olympic Land Llc
Owner Type:	Private
Operator Name:	Harbor Olympic Land Llc
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
202 GPRA Corrective Action Baseline:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180508
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Biennial: List of Years

Year: 2011

[Click Here for Biennial Reporting System Data:](#)

Year: 2009

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

Click Here for Biennial Reporting System Data:
Year: 2007

Click Here for Biennial Reporting System Data:
Year: 2005

Click Here for Biennial Reporting System Data:
Year: 2003

Click Here for Biennial Reporting System Data:

Hazardous Waste Summary:

Waste Code: D001
Waste Description: IGNITABLE WASTE

Waste Code: D018
Waste Description: BENZENE

Handler - Owner Operator:

Owner/Operator Indicator: Owner
Owner/Operator Name: BP WEST COAST PRODUCTS LLC
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 6038
Owner/Operator City,State,Zip: ARTESIA, CA 90702
Owner/Operator Telephone: 714-670-3958
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: HARBOR OLYMPIC LAND LLC
Legal Status: Private
Date Became Current: 20090922
Date Ended Current: Not reported
Owner/Operator Address: 1440 PUYALLUP AVENUE
Owner/Operator City,State,Zip: TACOMA, WA 98421
Owner/Operator Telephone: 253-627-8444
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: ARCO 5568 PSI 5537
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 17450 SE 272ND ST
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 000-000-0000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

Owner/Operator Indicator:	Owner
Owner/Operator Name:	ARCO
Legal Status:	Private
Date Became Current:	19960711
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 6038
Owner/Operator City,State,Zip:	ARTESIA, CA 90702
Owner/Operator Telephone:	714-670-5423
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	BP WEST COAST PRODUCTS LLC
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 6038
Owner/Operator City,State,Zip:	ARTESIA, CA 90702
Owner/Operator Telephone:	714-670-3958
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	BP WEST COAST PRODUCTS LLC
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 6038
Owner/Operator City,State,Zip:	ARTESIA, CA 90702
Owner/Operator Telephone:	714-670-3958
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	BP WEST COAST PRODUCTS LLC
Legal Status:	Private
Date Became Current:	19960711
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 6038
Owner/Operator City,State,Zip:	ARTESIA, CA 90702
Owner/Operator Telephone:	714-670-3958
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	BP WEST COAST PRODUCTS LLC
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 6038
Owner/Operator City,State,Zip:	ARTESIA, CA 90702
Owner/Operator Telephone:	714-670-3958
Owner/Operator Telephone Ext:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: HARBOR OLYMPIC LAND LLC
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 8009 164TH AVE NE
Owner/Operator City,State,Zip: REDMOND, WA 98052
Owner/Operator Telephone: 360-815-2726
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: HARBOR OLYMPIC LAND LLC
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 1440 PUYALLUP AVENUE
Owner/Operator City,State,Zip: TACOMA, WA 98421
Owner/Operator Telephone: 253-627-8444
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: HARBOR OLYMPIC LAND LLC
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 1440 PUYALLUP AVENUE
Owner/Operator City,State,Zip: TACOMA, WA 98421
Owner/Operator Telephone: 253-627-8444
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: ARCO 5568 PSI 5537
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 17450 SE 272ND ST
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 000-000-0000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: ARCO
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 6038

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

Owner/Operator City,State,Zip:	ARTESIA, CA 90702
Owner/Operator Telephone:	714-670-5405
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: ARCO	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 6038
Owner/Operator City,State,Zip:	ARTESIA, CA 90702
Owner/Operator Telephone:	714-670-5283
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: ARCO	
Legal Status:	Private
Date Became Current:	19960711
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 6038
Owner/Operator City,State,Zip:	ARTESIA, CA 90702
Owner/Operator Telephone:	714-670-5423
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: BP WEST COAST PRODUCTS LLC	
Legal Status:	Private
Date Became Current:	19960711
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 6038
Owner/Operator City,State,Zip:	ARTESIA, CA 90702
Owner/Operator Telephone:	714-670-3958
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: HARBOR OLYMPIC LAND LLC	
Legal Status:	Private
Date Became Current:	20090922
Date Ended Current:	Not reported
Owner/Operator Address:	1440 PUYALLUP AVENUE
Owner/Operator City,State,Zip:	TACOMA, WA 98421
Owner/Operator Telephone:	253-627-8444
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name: HARBOR OLYMPIC LAND LLC	
Legal Status:	Private

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

Date Became Current: 20090922
Date Ended Current: Not reported
Owner/Operator Address: 2326 MILWAUKEE WAY
Owner/Operator City,State,Zip: TACOMA, WA 98421
Owner/Operator Telephone: 253-627-8444
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: TIM S
Legal Status: Private
Date Became Current: 20090922
Date Ended Current: Not reported
Owner/Operator Address: 2326 MILWAUKEE WAY
Owner/Operator City,State,Zip: TACOMA, WA 98421
Owner/Operator Telephone: 253-627-8444
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: ARCO
Legal Status: Private
Date Became Current: 19960711
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 6038
Owner/Operator City,State,Zip: ARTESIA, CA 90702
Owner/Operator Telephone: 714-670-5423
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: BP WEST COAST PRODUCTS LLC
Legal Status: Private
Date Became Current: 19960711
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 6038
Owner/Operator City,State,Zip: ARTESIA, CA 90702
Owner/Operator Telephone: 714-670-3958
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: BP WEST COAST PRODUCTS LLC
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 6038
Owner/Operator City,State,Zip: ARTESIA, CA 90702
Owner/Operator Telephone: 714-670-3958
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

Owner/Operator Indicator: Owner
Owner/Operator Name: HARBOR OLYMPIC LAND LLC
Legal Status: Private
Date Became Current: 20090922
Date Ended Current: Not reported
Owner/Operator Address: 8009 164TH AVE NE
Owner/Operator City,State,Zip: REDMOND, WA 98052
Owner/Operator Telephone: 360-815-2726
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: BP WEST COAST PRODUCTS LLC
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 6038
Owner/Operator City,State,Zip: ARTESIA, CA 90702
Owner/Operator Telephone: 714-670-3958
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: HARBOR OLYMPIC LAND LLC
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 2326 MILWAUKEE WAY
Owner/Operator City,State,Zip: TACOMA, WA 98421
Owner/Operator Telephone: 253-627-8444
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: BP WEST COAST PRODUCTS LLC
Legal Status: Private
Date Became Current: 19960711
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 6038
Owner/Operator City,State,Zip: ARTESIA, CA 90702-6038
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: HARBOR OLYMPIC LAND LLC
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 8009 164TH AVE NE
Owner/Operator City,State,Zip: REDMOND, WA 98052
Owner/Operator Telephone: 360-815-2726
Owner/Operator Telephone Ext: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	HARBOR OLYMPIC LAND LLC
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	8009 164TH AVE NE
Owner/Operator City,State,Zip:	REDMOND, WA 98052
Owner/Operator Telephone:	360-815-2726
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	ARCO
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 6038
Owner/Operator City,State,Zip:	ARTESIA, CA 90702
Owner/Operator Telephone:	714-670-5283
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	ARCO
Legal Status:	Private
Date Became Current:	19960711
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 6038
Owner/Operator City,State,Zip:	ARTESIA, CA 90702
Owner/Operator Telephone:	714-670-5423
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	ARCO
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 6038
Owner/Operator City,State,Zip:	ARTESIA, CA 90702
Owner/Operator Telephone:	714-670-5283
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	BP WEST COAST PRODUCTS LLC
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 6038

Map ID
Direction
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Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

Owner/Operator City,State,Zip: ARTESIA, CA 90702
Owner/Operator Telephone: 714-670-3958
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: BP WEST COAST PRODUCTS LLC
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 6038
Owner/Operator City,State,Zip: ARTESIA, CA 90702
Owner/Operator Telephone: 503-524-6191
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: HARBOR OLYMPIC LAND LLC
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 2326 MILWAUKEE WAY
Owner/Operator City,State,Zip: TACOMA, WA 98421
Owner/Operator Telephone: 360-815-2726
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: HARBOR OLYMPIC LAND LLC
Legal Status: Private
Date Became Current: 20090922
Date Ended Current: Not reported
Owner/Operator Address: 2326 MILWAUKEE WAY
Owner/Operator City,State,Zip: TACOMA, WA 98421
Owner/Operator Telephone: 253-627-8444
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: BP WEST COAST PRODUCTS LLC
Legal Status: Private
Date Became Current: 19960711
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 6038
Owner/Operator City,State,Zip: ARTESIA, CA 90702-6038
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: HARBOR OLYMPIC LAND LLC
Legal Status: Private

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

Date Became Current: 20090922
Date Ended Current: Not reported
Owner/Operator Address: 2326 MILWAUKEE WAY
Owner/Operator City,State,Zip: TACOMA, WA 98421
Owner/Operator Telephone: 360-815-2726
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: BP WEST COAST PRODUCTS LLC
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 6038
Owner/Operator City,State,Zip: ARTESIA, CA 90702
Owner/Operator Telephone: 714-670-3958
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: ARCO
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 6038
Owner/Operator City,State,Zip: ARTESIA, CA 90702
Owner/Operator Telephone: 714-670-5405
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: ARCO
Legal Status: Private
Date Became Current: 19960711
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 6038
Owner/Operator City,State,Zip: ARTESIA, CA 90702
Owner/Operator Telephone: 714-670-5423
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: ARCO
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 6038
Owner/Operator City,State,Zip: ARTESIA, CA 90702
Owner/Operator Telephone: 714-670-5405
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

Owner/Operator Indicator: Owner
Owner/Operator Name: ARCO
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 6038
Owner/Operator City,State,Zip: ARTESIA, CA 90702
Owner/Operator Telephone: 714-670-5283
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: BP WEST COAST PRODUCTS LLC
Legal Status: Private
Date Became Current: 19960711
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 6038
Owner/Operator City,State,Zip: ARTESIA, CA 90702
Owner/Operator Telephone: 714-670-3958
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: BP WEST COAST PRODUCTS LLC
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 6038
Owner/Operator City,State,Zip: ARTESIA, CA 90702
Owner/Operator Telephone: 714-670-3958
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: BP WEST COAST PRODUCTS LLC
Legal Status: Private
Date Became Current: 19960711
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 6038
Owner/Operator City,State,Zip: ARTESIA, CA 90702
Owner/Operator Telephone: 503-524-6191
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: HARBOR OLYMPIC LAND LLC
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 8009 164TH AVE NE
Owner/Operator City,State,Zip: REDMOND, WA 98052
Owner/Operator Telephone: 360-815-2726
Owner/Operator Telephone Ext: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	HARBOR OLYMPIC LAND LLC
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2326 MILWAUKEE WAY
Owner/Operator City,State,Zip:	TACOMA, WA 98421
Owner/Operator Telephone:	360-815-2726
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	HARBOR OLYMPIC LAND LLC
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2326 MILWAUKEE WAY
Owner/Operator City,State,Zip:	TACOMA, WA 98421
Owner/Operator Telephone:	253-627-8444
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	HARBOR OLYMPIC LAND LLC
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2326 MILWAUKEE WAY
Owner/Operator City,State,Zip:	TACOMA, WA 98421
Owner/Operator Telephone:	253-627-8444
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	HARBOR OLYMPIC LAND LLC
Legal Status:	Private
Date Became Current:	20090922
Date Ended Current:	Not reported
Owner/Operator Address:	2326 MILWAUKEE WAY
Owner/Operator City,State,Zip:	TACOMA, WA 98421
Owner/Operator Telephone:	253-627-8444
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	BP WEST COAST PRODUCTS LLC
Legal Status:	Private
Date Became Current:	19960711
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 6038

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

Owner/Operator City,State,Zip: ARTESIA, CA 90702-6038
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: HARBOR OLYMPIC LAND LLC
Legal Status: Private
Date Became Current: 20090922
Date Ended Current: Not reported
Owner/Operator Address: 2326 MILWAUKEE WAY
Owner/Operator City,State,Zip: TACOMA, WA 98421
Owner/Operator Telephone: 360-815-2726
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: STUART P
Legal Status: Private
Date Became Current: 20090922
Date Ended Current: Not reported
Owner/Operator Address: 2326 MILWAUKEE WAY
Owner/Operator City,State,Zip: TACOMA, WA 98421
Owner/Operator Telephone: 253-627-8444
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: HARBOR OLYMPIC LAND LLC
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 1440 PUYALLUP AVENUE
Owner/Operator City,State,Zip: TACOMA, WA 98421
Owner/Operator Telephone: 253-627-8444
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: ARCO
Legal Status: Private
Date Became Current: 19960711
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 6038
Owner/Operator City,State,Zip: ARTESIA, CA 90702
Owner/Operator Telephone: 714-670-5423
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: BP WEST COAST PRODUCTS LLC
Legal Status: Private

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

Date Became Current: 19960711
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 6038
Owner/Operator City,State,Zip: ARTESIA, CA 90702
Owner/Operator Telephone: 714-670-3958
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: BP WEST COAST PRODUCTS LLC
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 6038
Owner/Operator City,State,Zip: ARTESIA, CA 90702
Owner/Operator Telephone: 714-670-3958
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: BP WEST COAST PRODUCTS LLC
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 6038
Owner/Operator City,State,Zip: ARTESIA, CA 90702
Owner/Operator Telephone: 714-670-3958
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: BP WEST COAST PRODUCTS LLC
Legal Status: Private
Date Became Current: 19960711
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 6038
Owner/Operator City,State,Zip: ARTESIA, CA 90702
Owner/Operator Telephone: 714-670-3958
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: HARBOR OLYMPIC LAND LLC
Legal Status: Private
Date Became Current: 20090922
Date Ended Current: Not reported
Owner/Operator Address: 2326 MILWAUKEE WAY
Owner/Operator City,State,Zip: TACOMA, WA 98421
Owner/Operator Telephone: 253-627-8444
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

Owner/Operator Indicator: Owner
Owner/Operator Name: HARBOR OLYMPIC LAND LLC
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 1440 PUYALLUP AVENUE
Owner/Operator City,State,Zip: TACOMA, WA 98421
Owner/Operator Telephone: 253-627-8444
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: BP WEST COAST PRODUCTS LLC
Legal Status: Private
Date Became Current: 19960711
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 6038
Owner/Operator City,State,Zip: ARTESIA, CA 90702-6038
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: BP WEST COAST PRODUCTS LLC
Legal Status: Private
Date Became Current: 19960711
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 6038
Owner/Operator City,State,Zip: ARTESIA, CA 90702-6038
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: HARBOR OLYMPIC LAND LLC
Legal Status: Private
Date Became Current: 20090922
Date Ended Current: Not reported
Owner/Operator Address: 2326 MILWAUKEE WAY
Owner/Operator City,State,Zip: TACOMA, WA 98421
Owner/Operator Telephone: 253-627-8444
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: HARBOR OLYMPIC LAND LLC
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 1440 PUYALLUP AVENUE
Owner/Operator City,State,Zip: TACOMA, WA 98421
Owner/Operator Telephone: 253-627-8444
Owner/Operator Telephone Ext: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	ARCO 5568 PSI 5537
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	17450 SE 272ND ST
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	000-000-0000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	ARCO 5568 PSI 5537
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	17450 SE 272ND ST
Owner/Operator City,State,Zip:	KENT, WA 98042
Owner/Operator Telephone:	000-000-0000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	ARCO
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 6038
Owner/Operator City,State,Zip:	ARTESIA, CA 90702
Owner/Operator Telephone:	714-670-5283
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	BP WEST COAST PRODUCTS LLC
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 6038
Owner/Operator City,State,Zip:	ARTESIA, CA 90702
Owner/Operator Telephone:	714-670-3958
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	BP WEST COAST PRODUCTS LLC
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 6038

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

Owner/Operator City,State,Zip: ARTESIA, CA 90702
Owner/Operator Telephone: 714-670-3958
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: BP WEST COAST PRODUCTS LLC
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 6038
Owner/Operator City,State,Zip: ARTESIA, CA 90702
Owner/Operator Telephone: 714-670-3958
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: HARBOR OLYMPIC LAND LLC
Legal Status: Private
Date Became Current: 20090922
Date Ended Current: Not reported
Owner/Operator Address: 2326 MILWAUKEE WAY
Owner/Operator City,State,Zip: TACOMA, WA 98421
Owner/Operator Telephone: 360-815-2726
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: HARBOR OLYMPIC LAND LLC
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 2326 MILWAUKEE WAY
Owner/Operator City,State,Zip: TACOMA, WA 98421
Owner/Operator Telephone: 253-627-8444
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: HARBOR OLYMPIC LAND LLC
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 2326 MILWAUKEE WAY
Owner/Operator City,State,Zip: TACOMA, WA 98421
Owner/Operator Telephone: 253-627-8444
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: HARBOR OLYMPIC LAND LLC
Legal Status: Private

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 2326 MILWAUKEE WAY
Owner/Operator City,State,Zip: TACOMA, WA 98421
Owner/Operator Telephone: 253-627-8444
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: BP WEST COAST PRODUCTS LLC
Legal Status: Private
Date Became Current: 19960711
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 6038
Owner/Operator City,State,Zip: ARTESIA, CA 90702
Owner/Operator Telephone: 714-670-3958
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: ARCO 5568 PSI 5537
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 17450 SE 272ND ST
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 000-000-0000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: ARCO 5568 PSI 5537
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 17450 SE 272ND ST
Owner/Operator City,State,Zip: KENT, WA 98042
Owner/Operator Telephone: 000-000-0000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: ARCO
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 6038
Owner/Operator City,State,Zip: ARTESIA, CA 90702
Owner/Operator Telephone: 714-670-5405
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Map ID
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MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

Owner/Operator Indicator:	Owner
Owner/Operator Name: ARCO	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 6038
Owner/Operator City,State,Zip:	ARTESIA, CA 90702
Owner/Operator Telephone:	714-670-5283
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name: ARCO	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 6038
Owner/Operator City,State,Zip:	ARTESIA, CA 90702
Owner/Operator Telephone:	714-670-5405
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name: ARCO	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 6038
Owner/Operator City,State,Zip:	ARTESIA, CA 90702
Owner/Operator Telephone:	714-670-5405
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name: BP WEST COAST PRODUCTS LLC	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 6038
Owner/Operator City,State,Zip:	ARTESIA, CA 90702
Owner/Operator Telephone:	503-524-6191
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: HARBOR OLYMPIC LAND LLC	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	1440 PUYALLUP AVENUE
Owner/Operator City,State,Zip:	TACOMA, WA 98421
Owner/Operator Telephone:	253-627-8444
Owner/Operator Telephone Ext:	Not reported

Map ID
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Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: HARBOR OLYMPIC LAND LLC
Legal Status: Private
Date Became Current: 20090922
Date Ended Current: Not reported
Owner/Operator Address: 1440 PUYALLUP AVENUE
Owner/Operator City,State,Zip: TACOMA, WA 98421
Owner/Operator Telephone: 253-627-8444
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: BP WEST COAST PRODUCTS LLC
Legal Status: Private
Date Became Current: 19960711
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 6038
Owner/Operator City,State,Zip: ARTESIA, CA 90702-6038
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:

Receive Date: 20100210
Handler Name: ARCO 5568
Federal Waste Generator Description: Not a generator, verified
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20120229
Handler Name: ARCO 5568
Federal Waste Generator Description: Not a generator, verified
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20091029
Handler Name: ARCO 5568
Federal Waste Generator Description: Not a generator, verified

Map ID
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MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported
Receive Date:	20110127
Handler Name:	ARCO 5568
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported
Receive Date:	20091211
Handler Name:	ARCO 5568
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported
Receive Date:	20141003
Handler Name:	ARCO 5568
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported
Receive Date:	19931231
Handler Name:	ARCO 5568 PSI 5537
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No

Map ID
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MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported
Receive Date:	19960409
Handler Name:	ARCO 5568 PSI 5537
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported
Receive Date:	19970319
Handler Name:	ARCO 5568 PSI 5537
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported
Receive Date:	19980213
Handler Name:	ARCO 5568 PSI 5537
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported
Receive Date:	19990122
Handler Name:	ARCO 5568 PSI 5537
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

Receive Date: 20000302
Handler Name: ARCO 5568 PSI 5537
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20020329
Handler Name: ARCO 5568 PSI 5537
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20030210
Handler Name: ARCO 5568 PSI 5537
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20040329
Handler Name: ARCO 5568
Federal Waste Generator Description: Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20050222
Handler Name: ARCO 5568
Federal Waste Generator Description: Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No

Map ID
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MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20060224
Handler Name: ARCO 5568
Federal Waste Generator Description: Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20070220
Handler Name: ARCO 5568
Federal Waste Generator Description: Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20080226
Handler Name: ARCO 5568
Federal Waste Generator Description: Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20090225
Handler Name: ARCO 5568
Federal Waste Generator Description: Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No

Map ID
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MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported
Receive Date:	20091029
Handler Name:	ARCO 5568
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported
Receive Date:	20091210
Handler Name:	ARCO 5568
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported
Receive Date:	20100210
Handler Name:	ARCO 5568
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported
Receive Date:	20110127
Handler Name:	ARCO 5568
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	WA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported
Receive Date:	20120229
Handler Name:	ARCO 5568

Map ID
Direction
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Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

Federal Waste Generator Description: Not a generator, verified
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20130320

Handler Name: ARCO 5568

Federal Waste Generator Description: Not a generator, verified
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20141002

Handler Name: ARCO 5568

Federal Waste Generator Description: Not a generator, verified
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20141002

Handler Name: ARCO 5568

Federal Waste Generator Description: Not a generator, verified
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20031231

Handler Name: ARCO 5568

Federal Waste Generator Description: Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No

Map ID
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MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20051231
Handler Name: ARCO 5568
Federal Waste Generator Description: Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20071231
Handler Name: ARCO 5568
Federal Waste Generator Description: Small Quantity Generator
State District Owner: WA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:

NAICS Code: 44711
NAICS Description: GASOLINE STATIONS WITH CONVENIENCE STORES

NAICS Code: 447110
NAICS Description: GASOLINE STATIONS WITH CONVENIENCE STORES

Facility Has Received Notices of Violations:

Violations: No Violations Found

Evaluation Action Summary:

Evaluations: No Evaluations Found

FINDS:

Registry ID: 110070752042

[Click Here for FRS Facility Detail Report:](#)

Environmental Interest/Information System:

HAZARDOUS WASTE BIENNIAL REPORTER
Registry ID: 110005381880

Map ID
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MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

[Click Here for FRS Facility Detail Report:](#)

Environmental Interest/Information System:

Washington Facility / Site Identification System (WA-FSIS) provides a means to query and display data maintained by the Washington Department of Ecology. This system contains key information for each facility/site that is currently, or has been, of interest to the Air Quality, Dam Safety, Hazardous Waste, Toxics Cleanup, and Water Quality Programs.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1004794482
Registry ID:	110005381880
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110005381880
Name:	ARCO 5568
Address:	17450 SE 272ND ST
City,State,Zip:	KENT, WA 98042

WA Financial Assurance 1:

Name:	ARCO 7073
Address:	17450 SE 272ND ST
City,State,Zip:	COVINGTON, WA 98042
DOE Site ID:	99028
Financial Resp Type:	AIG SPECIALTY INSURANCE COMPANY
Inception Date:	01/01/2020
Expiration Date:	01/01/2021
Address 2:	Not reported
Policy Number:	ST 1904230
Effective Date:	01/01/2020
Liability Limit Type:	Mktg, 1-100 tanks; 1m per occurrence, 1m aggregate
Compliance Method:	Approved pollution liability insurance
Proof of Responsibility Document Flag:	0
Retroactive Date:	01/01/2019
Latitude:	47.358555556
Longitude:	-122.10761111

Name:	ARCO 7073
Address:	17450 SE 272ND ST
City,State,Zip:	COVINGTON, WA 98042
DOE Site ID:	99028
Financial Resp Type:	AIG SPECIALTY INSURANCE COMPANY
Inception Date:	01/01/2019
Expiration Date:	01/01/2020
Address 2:	Not reported
Policy Number:	st 1904230
Effective Date:	01/01/2019
Liability Limit Type:	Mktg, 1-100 tanks; 1m per occurrence, 1m aggregate
Compliance Method:	Approved pollution liability insurance

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

Proof of Responsibility Document Flag:	0
Retroactive Date:	01/01/2019
Latitude:	47.358555556
Longitude:	-122.10761111
Name:	ARCO 7073
Address:	17450 SE 272ND ST
City,State,Zip:	COVINGTON, WA 98042
DOE Site ID:	99028
Financial Resp Type:	CRUM & FORSTER SPECIALTY INS CO
Inception Date:	08/17/2017
Expiration Date:	08/26/2018
Address 2:	Not reported
Policy Number:	STP-118663
Effective Date:	08/17/2017
Liability Limit Type:	Mktg, 1-100 tanks; 1m per occurrence, 1m aggregate
Compliance Method:	Approved pollution liability insurance
Proof of Responsibility Document Flag:	0
Retroactive Date:	01/01/2019
Latitude:	47.358555556
Longitude:	-122.10761111
Name:	ARCO 7073
Address:	17450 SE 272ND ST
City,State,Zip:	COVINGTON, WA 98042
DOE Site ID:	99028
Financial Resp Type:	CRUM & FORSTER SPECIALTY INS CO
Inception Date:	08/26/2018
Expiration Date:	08/26/2019
Address 2:	Not reported
Policy Number:	STP-123567
Effective Date:	08/26/2018
Liability Limit Type:	Mktg, 1-100 tanks; 1m per occurrence, 1m aggregate
Compliance Method:	Approved pollution liability insurance
Proof of Responsibility Document Flag:	0
Retroactive Date:	01/01/2019
Latitude:	47.358555556
Longitude:	-122.10761111
Name:	ARCO 7073
Address:	17450 SE 272ND ST
City,State,Zip:	COVINGTON, WA 98042
DOE Site ID:	99028
Financial Resp Type:	CRUM & FORSTER SPECIALTY INS CO
Inception Date:	08/26/2016
Expiration Date:	08/26/2017
Address 2:	Not reported
Policy Number:	STP-113657
Effective Date:	08/26/2016
Liability Limit Type:	Mktg, 1-100 tanks; 1m per occurrence, 1m aggregate
Compliance Method:	Approved pollution liability insurance
Proof of Responsibility Document Flag:	0
Retroactive Date:	01/01/2019
Latitude:	47.358555556
Longitude:	-122.10761111

Map ID
Direction
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MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

WA MANIFEST:

Name:	ARCO 5568
Address:	17450 SE 272ND ST
City,State,Zip:	KENT, WA 98042
Facility Address 2:	Not reported
Facility ID:	88667484
EPA ID:	WAD988515094
NAICS:	447110
State Waste Code Desc:	Not reported
Federal Waste Code Desc:	Not reported
Form Comm:	Not reported
Data Year:	2012
Permit by Rule:	False
Mailing Address 2:	Not reported
Treatment by Generator:	False
Mixed Radioactive Waste:	False
Importer of Hazardous Waste:	False
Immediate Recycler:	False
Treatment/Storage/Disposal/Recycling Facility:	False
Generator of Dangerous Fuel Waste:	False
Generator Marketing to Burner:	False
Other Marketers (i.e., blender, distributor, etc.):	False
Utility Boiler Burner:	False
Industry Boiler Burner:	False
Industrial Furnace:	False
Smelter Defferal:	False
Universal Waste:	Not reported
Off-Specification:	Not reported
LN Address 2:	Not reported
Tax Reg #:	602850321
Business Type:	Gas station with store
Mail Name:	Harbor Olympic Land 5568 LLC
Mailing Address:	2326 Milwaukee Way
Mailing City,State,Zip:	Tacoma, WA 98421
Legal Organization Name:	Harbor Olympic Land LLC
Legal Organization Type:	Private
Legal Contact:	Stuart Pennington
Legal Address:	2326 Milwaukee Way
Legal Address 2:	Not reported
Legal City,State,Zip:	Tacoma, WA 98421
Legal Phone Number:	(253)627-8444
Legal Effective Date:	09/22/2009
Land Organization Name:	Harbor Olympic Land LLC
Land Organization Type:	Private
Land Contact:	Tim Shalabi
Land Address:	2326 Milwaukee Way
Land City,State,Zip:	Tacoma, WA 98421
Land Phone Number:	(253)627-8444
Operator Organization Name:	Harbor Olympic Land LLC
Operator Organization Type:	Private
Operator:	Tim Shalabi
Operator Address:	2326 Milwaukee Way
Operator Address 2:	Not reported
Operator City,State,Zip:	Tacoma, WA 98421
Operator Phone Number:	(253)627-8444
Operator Effective Date:	09/22/2009
Site Contact:	Tim Shalabi

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MAP FINDINGS

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Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

Site Contact Address: 2326 Milwaukee Way
Contact City,State,Zip: Tacoma, WA 98421
Site Contact Phone Number: (253)627-8444
Site Contact Email: corporate@pyramidgold.net
Gen Status Code: XQG
Monthly Generation: False
Batch Generation: False
One Time Generation: False
Transport Own Waste: False
Tranports Other Waste: False
Recycler Onsite: False
Transfer Facility: False
Other Exemption: Not reported
UW Battery Gen: False
Used Oil Transporter: False
Used Oil Transfer Facility: False
Used Oil Processor: False
Used Oil Refiner: False
Used Oil Fuel Marketer Directs Shipments: False
Used Oil Fuel Marketer Meets Specs: False
Site Contact Address 2: Not reported
SIC Code: Not reported
CRK Number: Not reported
Active: Not reported
CAS Number: Not reported
Chemical Name: Not reported
EHS: Not reported
EHS CAS Number: Not reported
EHS Name: Not reported

Name: ARCO 5568
Address: 17450 SE 272ND ST
City,State,Zip: KENT, WA 98042
Facility Address 2: Not reported
Facility ID: 88667484
EPA ID: WAD988515094
NAICS: 447110
State Waste Code Desc: Not reported
Federal Waste Code Desc: Not reported
Form Comm: Not reported
Data Year: 2011
Permit by Rule: False
Mailing Address 2: Not reported
Treatment by Generator: False
Mixed Radioactive Waste: False
Importer of Hazardous Waste: False
Immediate Recycler: False
Treatment/Storage/Disposal/Recycling Facility: False
Generator of Dangerous Fuel Waste: False
Generator Marketing to Burner: False
Other Marketers (i.e., blender, distributor, etc.): False
Utility Boiler Burner: False
Industry Boiler Burner: False
Industrial Furnace: False
Smelter Defferal: False
Universal Waste: Not reported
Off-Specification: Not reported

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Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

LN Address 2:	Not reported
Tax Reg #:	602850321
Business Type:	Gas station with store
Mail Name:	Harbor Olympic Land 5568 LLC
Mailing Address:	2326 Milwaukee Way
Mailing City,State,Zip:	Tacoma, WA 98421
Legal Organization Name:	Harbor Olympic Land LLC
Legal Organization Type:	Private
Legal Contact:	Stuart Pennington
Legal Address:	2326 Milwaukee Way
Legal Address 2:	Not reported
Legal City,State,Zip:	Tacoma, WA 98421
Legal Phone Number:	(253)627-8444
Legal Effective Date:	09/22/2009
Land Organization Name:	Harbor Olympic Land LLC
Land Organization Type:	Private
Land Contact:	Tim Shalabi
Land Address:	2326 Milwaukee Way
Land City,State,Zip:	Tacoma, WA 98421
Land Phone Number:	(253)627-8444
Operator Organization Name:	Harbor Olympic Land LLC
Operator Organization Type:	Private
Operator:	Tim Shalabi
Operator Address:	2326 Milwaukee Way
Operator Address 2:	Not reported
Operator City,State,Zip:	Tacoma, WA 98421
Operator Phone Number:	(253)627-8444
Operator Effective Date:	09/22/2009
Site Contact:	Tim Shalabi
Site Contact Address:	2326 Milwaukee Way
Contact City,State,Zip:	Tacoma, WA 98421
Site Contact Phone Number:	(253)627-8444
Site Contact Email:	corporate@pyramidgold.net
Gen Status Code:	XQG
Monthly Generation:	False
Batch Generation:	False
One Time Generation:	False
Transport Own Waste:	False
Tranports Other Waste:	False
Recycler Onsite:	False
Transfer Facility:	False
Other Exemption:	Not reported
UW Battery Gen:	False
Used Oil Transporter:	False
Used Oil Transfer Facility:	False
Used Oil Processor:	False
Used Oil Refiner:	False
Used Oil Fuel Marketer Directs Shipments:	False
Used Oil Fuel Marketer Meets Specs:	False
Site Contact Address 2:	Not reported
SIC Code:	Not reported
CRK Number:	Not reported
Active:	Not reported
CAS Number:	Not reported
Chemical Name:	Not reported
EHS:	Not reported
EHS CAS Number:	Not reported

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Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

EHS Name:	Not reported
Name:	ARCO 5568
Address:	17450 SE 272ND ST
City,State,Zip:	KENT, WA 98042
Facility Address 2:	Not reported
Facility ID:	88667484
EPA ID:	WAD988515094
NAICS:	447110
State Waste Code Desc:	Not reported
Federal Waste Code Desc:	Not reported
Form Comm:	Not reported
Data Year:	2010
Permit by Rule:	False
Mailing Address 2:	Not reported
Treatment by Generator:	False
Mixed Radioactive Waste:	False
Importer of Hazardous Waste:	False
Immediate Recycler:	False
Treatment/Storage/Disposal/Recycling Facility:	False
Generator of Dangerous Fuel Waste:	False
Generator Marketing to Burner:	False
Other Marketers (i.e., blender, distributor, etc.):	False
Utility Boiler Burner:	False
Industry Boiler Burner:	False
Industrial Furnace:	False
Smelter Defferal:	False
Universal Waste:	Not reported
Off-Specification:	Not reported
LN Address 2:	Not reported
Tax Reg #:	602850321
Business Type:	Gas station with store
Mail Name:	Harbor Olympic Land 5568 LLC
Mailing Address:	2326 Milwaukee Way
Mailing City,State,Zip:	Tacoma, WA 98421
Legal Organization Name:	Harbor Olympic Land LLC
Legal Organization Type:	Private
Legal Contact:	Stuart Pennington
Legal Address:	2326 Milwaukee Way
Legal Address 2:	Not reported
Legal City,State,Zip:	Tacoma, WA 98421
Legal Phone Number:	(253)627-8444
Legal Effective Date:	09/22/2009
Land Organization Name:	Harbor Olympic Land LLC
Land Organization Type:	Private
Land Contact:	Tim Shalabi
Land Address:	2326 Milwaukee Way
Land City,State,Zip:	Tacoma, WA 98421
Land Phone Number:	(253)627-8444
Operator Organization Name:	Harbor Olympic Land LLC
Operator Organization Type:	Private
Operator:	Tim Shalabi
Operator Address:	2326 Milwaukee Way
Operator Address 2:	Not reported
Operator City,State,Zip:	Tacoma, WA 98421
Operator Phone Number:	(253)627-8444
Operator Effective Date:	09/22/2009

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MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

Site Contact: Tim Shalabi
Site Contact Address: 2326 Milwaukee Way
Contact City,State,Zip: Tacoma, WA 98421
Site Contact Phone Number: (253)627-8444
Site Contact Email: corporate@pyramidgold.net
Gen Status Code: XQG
Monthly Generation: False
Batch Generation: False
One Time Generation: False
Transport Own Waste: False
Tranports Other Waste: False
Recycler Onsite: False
Transfer Facility: False
Other Exemption: Not reported
UW Battery Gen: False
Used Oil Transporter: False
Used Oil Transfer Facility: False
Used Oil Processor: False
Used Oil Refiner: False
Used Oil Fuel Marketer Directs Shipments: False
Used Oil Fuel Marketer Meets Specs: False
Site Contact Address 2: Not reported
SIC Code: Not reported
CRK Number: Not reported
Active: Not reported
CAS Number: Not reported
Chemical Name: Not reported
EHS: Not reported
EHS CAS Number: Not reported
EHS Name: Not reported

Name: ARCO 5568
Address: 17450 SE 272ND ST
City,State,Zip: KENT, WA 98042
Facility Address 2: Not reported
Facility ID: 88667484
EPA ID: WAD988515094
NAICS: 447110
State Waste Code Desc: Not reported
Federal Waste Code Desc: Not reported
Form Comm: Not reported
Data Year: 2009
Permit by Rule: False
Mailing Address 2: Not reported
Treatment by Generator: False
Mixed Radioactive Waste: False
Importer of Hazardous Waste: False
Immediate Recycler: False
Treatment/Storage/Disposal/Recycling Facility: False
Generator of Dangerous Fuel Waste: False
Generator Marketing to Burner: False
Other Marketers (i.e., blender, distributor, etc.): False
Utility Boiler Burner: False
Industry Boiler Burner: False
Industrial Furnace: False
Smelter Defferal: False
Universal Waste: Not reported

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ARCO 5568 (Continued)

1004794482

Off-Specification:	Not reported
LN Address 2:	Not reported
Tax Reg #:	602850321
Business Type:	Gas station with store
Mail Name:	Harbor Olympic Land 5568 LLC
Mailing Address:	2326 Milwaukee Way
Mailing City,State,Zip:	Tacoma, WA 98421
Legal Organization Name:	Harbor Olympic Land LLC
Legal Organization Type:	Private
Legal Contact:	Stuart Pennington
Legal Address:	2326 Milwaukee Way
Legal Address 2:	Not reported
Legal City,State,Zip:	Tacoma, WA 98421
Legal Phone Number:	(360)815-2726
Legal Effective Date:	09/22/2009
Land Organization Name:	Harbor Olympic Land LLC
Land Organization Type:	Private
Land Contact:	Stuart Pennington
Land Address:	2326 Milwaukee Way
Land City,State,Zip:	Tacoma, WA 98421
Land Phone Number:	(360)815-2726
Operator Organization Name:	Harbor Olympic Land LLC
Operator Organization Type:	Private
Operator:	Stuart Pennington
Operator Address:	2326 Milwaukee Way
Operator Address 2:	Not reported
Operator City,State,Zip:	Tacoma, WA 98421
Operator Phone Number:	(360)815-2726
Operator Effective Date:	09/22/2009
Site Contact:	Stuart Pennington
Site Contact Address:	2326 Milwaukee Way
Contact City,State,Zip:	Tacoma, WA 98421
Site Contact Phone Number:	(360)815-2726
Site Contact Email:	sepennington61@gmail.com
Gen Status Code:	XQG
Monthly Generation:	False
Batch Generation:	False
One Time Generation:	False
Transport Own Waste:	False
Tranports Other Waste:	False
Recycler Onsite:	False
Transfer Facility:	False
Other Exemption:	Not reported
UW Battery Gen:	False
Used Oil Transporter:	False
Used Oil Transfer Facility:	False
Used Oil Processor:	False
Used Oil Refiner:	False
Used Oil Fuel Marketer Directs Shipments:	False
Used Oil Fuel Marketer Meets Specs:	False
Site Contact Address 2:	Not reported
SIC Code:	Not reported
CRK Number:	Not reported
Active:	Not reported
CAS Number:	Not reported
Chemical Name:	Not reported
EHS:	Not reported

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EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

EHS CAS Number:	Not reported
EHS Name:	Not reported
Waste Stream Generated:	
Waste Managed Off Site:	Y
State Only Waste Code 1:	Not reported
State Only Waste Code 2:	Not reported
Report Managed On Site:	0
KG Managed On Site:	0
Generator Treatment Code:	Not reported
Permit By Rule Code:	Not reported
WCDE Residence Code:	Not reported
WCDH Origin Code:	1
WCDE On Site Code:	Not reported
WCDB Code:	W310
Description:	Absorbent, soil and derbis with gasoline
CORb Sequence Number:	119615
Sequence Number:	2007195
Mixed Radioactive Flag:	False
Designation Code:	D
Reported Quantity:	250
Quantity Unit:	LB
Kilograms Quantity:	113.40000195048005
Density Number:	0
Density Quantity:	Not reported
Waste Stream Off Site Mgmt:	
Waste CORB Sequence Number:	119615
Waste Sequence Number:	2007195
Sequence Number:	491317
Received EPAID:	WAD991281767
Managed Quantity:	250
Kilogram Quantity:	113.40000195048005
Recycled Percentage:	Not reported
Waste Management System Code:	H040
Waste Stream EPA Code:	
CORB Waste Sequence Number:	119615
Waste Sequence Number:	2007195
Sequence Number:	4312277
WCDA Code:	D018
Waste Stream Source Code:	
CORB Waste Sequence Number:	119615
Waste Sequence Number:	2007195
Sequence Number:	1
WCDD Code:	G32
Name:	ARCO 5568
Address:	17450 SE 272ND ST
City,State,Zip:	KENT, WA 98042
Facility Address 2:	Not reported
Facility ID:	88667484
EPA ID:	WAD988515094
NAICS:	44711

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EPA ID Number

ARCO 5568 (Continued)

1004794482

State Waste Code Desc:	Not reported
Federal Waste Code Desc:	D018
Form Comm:	Not reported
Data Year:	2009
Permit by Rule:	False
Mailing Address 2:	Not reported
Treatment by Generator:	False
Mixed Radioactive Waste:	False
Importer of Hazardous Waste:	False
Immediate Recycler:	False
Treatment/Storage/Disposal/Recycling Facility:	False
Generator of Dangerous Fuel Waste:	False
Generator Marketing to Burner:	False
Other Marketers (i.e., blender, distributor, etc.):	False
Utility Boiler Burner:	False
Industry Boiler Burner:	False
Industrial Furnace:	False
Smelter Defferal:	False
Universal Waste:	Not reported
Off-Specification:	Not reported
LN Address 2:	Not reported
Tax Reg #:	409018414
Business Type:	Gas station with store
Mail Name:	BP West Coast Products LLC
Mailing Address:	PO Box 6038
Mailing City,State,Zip:	ARTESIA, CA 90702-6038
Legal Organization Name:	BP West Coast Products LLC
Legal Organization Type:	Private
Legal Contact:	Teresa Santana
Legal Address:	PO BOX 6038
Legal Address 2:	Not reported
Legal City,State,Zip:	ARTESIA, CA 90702-6038
Legal Phone Number:	(714)670-3958
Legal Effective Date:	07/11/1996
Land Organization Name:	BP West Coast Products LLC
Land Organization Type:	Private
Land Contact:	Not reported
Land Address:	PO BOX 6038
Land City,State,Zip:	ARTESIA, CA 90702-6038
Land Phone Number:	(714)670-3958
Operator Organization Name:	BP West Coast Products LLC
Operator Organization Type:	Private
Operator:	Not reported
Operator Address:	PO BOX 6038
Operator Address 2:	Not reported
Operator City,State,Zip:	ARTESIA, CA 90702-6038
Operator Phone Number:	(714)670-3958
Operator Effective Date:	07/11/1996
Site Contact:	Bratzo Basagoitia
Site Contact Address:	PO BOX 6038
Contact City,State,Zip:	ARTESIA, CA 90702
Site Contact Phone Number:	(714)670-3958
Site Contact Email:	basabm@bp.com
Gen Status Code:	MQG
Monthly Generation:	False
Batch Generation:	True
One Time Generation:	False

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ARCO 5568 (Continued)

1004794482

Transport Own Waste:	False
Tranports Other Waste:	False
Recycler Onsite:	False
Transfer Facility:	False
Other Exemption:	Not reported
UW Battery Gen:	False
Used Oil Transporter:	False
Used Oil Transfer Facility:	False
Used Oil Processor:	False
Used Oil Refiner:	False
Used Oil Fuel Marketer Directs Shipments:	False
Used Oil Fuel Marketer Meets Specs:	False
Site Contact Address 2:	Not reported
SIC Code:	Not reported
CRK Number:	Not reported
Active:	Not reported
CAS Number:	Not reported
Chemical Name:	Not reported
EHS:	Not reported
EHS CAS Number:	Not reported
EHS Name:	Not reported
Waste Stream Generated:	
Waste Managed Off Site:	Y
State Only Waste Code 1:	Not reported
State Only Waste Code 2:	Not reported
Report Managed On Site:	0
KG Managed On Site:	0
Generator Treatment Code:	Not reported
Permit By Rule Code:	Not reported
WCDE Residence Code:	Not reported
WCDH Origin Code:	1
WCDE On Site Code:	Not reported
WCDB Code:	W310
Description:	Absorbent, soil and derbis with gasoline
CORb Sequence Number:	119615
Sequence Number:	2007195
Mixed Radioactive Flag:	False
Designation Code:	D
Reported Quantity:	250
Quantity Unit:	LB
Kilograms Quantity:	113.40000195048005
Density Number:	0
Density Quantity:	Not reported
Waste Stream Off Site Mgmt:	
Waste CORB Sequence Number:	119615
Waste Sequence Number:	2007195
Sequence Number:	491317
Received EPAID:	WAD991281767
Managed Quantity:	250
Kilogram Quantity:	113.40000195048005
Recycled Percentage:	Not reported
Waste Management System Code:	H040
Waste Stream EPA Code:	
CORB Waste Sequence Number:	119615

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Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

Waste Sequence Number: 2007195
Sequence Number: 4312277
WCDA Code: D018

Waste Stream Source Code:
CORB Waste Sequence Number: 119615
Waste Sequence Number: 2007195
Sequence Number: 1
WCDD Code: G32

Name: ARCO 5568
Address: 17450 SE 272ND ST
City,State,Zip: KENT, WA 98042
Facility Address 2: Not reported
Facility ID: 88667484
EPA ID: WAD988515094
NAICS: 44711
State Waste Code Desc: Not reported
Federal Waste Code Desc: D001 & D018
Form Comm: Not reported
Data Year: 2008
Permit by Rule: False
Mailing Address 2: Not reported
Treatment by Generator: False
Mixed Radioactive Waste: False
Importer of Hazardous Waste: False
Immediate Recycler: False
Treatment/Storage/Disposal/Recycling Facility: False
Generator of Dangerous Fuel Waste: False
Generator Marketing to Burner: False
Other Marketers (i.e., blender, distributor, etc.): False
Utility Boiler Burner: False
Industry Boiler Burner: False
Industrial Furnace: False
Smelter Defferal: False
Universal Waste: Not reported
Off-Specification: Not reported
LN Address 2: Not reported
Tax Reg #: 409018414
Business Type: Gas station with store
Mail Name: BP West Coast Products LLC
Mailing Address: PO Box 6038
Mailing City,State,Zip: ARTESIA, CA 90702-6038
Legal Organization Name: BP West Coast Products LLC
Legal Organization Type: Private
Legal Contact: Teresa Santana
Legal Address: PO BOX 6038
Legal Address 2: Not reported
Legal City,State,Zip: ARTESIA, CA 90702-6038
Legal Phone Number: (714)670-3958
Legal Effective Date: 07/11/1996
Land Organization Name: BP West Coast Products LLC
Land Organization Type: Private
Land Contact: Not reported
Land Address: PO BOX 6038
Land City,State,Zip: ARTESIA, CA 90702-6038

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Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

Land Phone Number:	(714)670-3958
Operator Organization Name:	BP West Coast Products LLC
Operator Organization Type:	Private
Operator:	Not reported
Operator Address:	PO BOX 6038
Operator Address 2:	Not reported
Operator City,State,Zip:	ARTESIA, CA 90702-6038
Operator Phone Number:	(714)670-3958
Operator Effective Date:	07/11/1996
Site Contact:	Bratzo Basagoitia
Site Contact Address:	PO BOX 6038
Contact City,State,Zip:	ARTESIA, CA 90702
Site Contact Phone Number:	(714)670-3958
Site Contact Email:	basabm@bp.com
Gen Status Code:	MQG
Monthly Generation:	False
Batch Generation:	True
One Time Generation:	False
Transport Own Waste:	False
Tranports Other Waste:	False
Recycler Onsite:	False
Transfer Facility:	False
Other Exemption:	Not reported
UW Battery Gen:	False
Used Oil Transporter:	False
Used Oil Transfer Facility:	False
Used Oil Processor:	False
Used Oil Refiner:	False
Used Oil Fuel Marketer Directs Shipments:	False
Used Oil Fuel Marketer Meets Specs:	False
Site Contact Address 2:	Not reported
SIC Code:	Not reported
CRK Number:	Not reported
Active:	Not reported
CAS Number:	Not reported
Chemical Name:	Not reported
EHS:	Not reported
EHS CAS Number:	Not reported
EHS Name:	Not reported
Waste Stream Generated:	
Waste Managed Off Site:	Y
State Only Waste Code 1:	Not reported
State Only Waste Code 2:	Not reported
Report Managed On Site:	0
KG Managed On Site:	0
Generator Treatment Code:	Not reported
Permit By Rule Code:	Not reported
WCDE Residence Code:	Not reported
WCDH Origin Code:	1
WCDE On Site Code:	Not reported
WCDB Code:	W219
Description:	Gasoline and water mixture
CORb Sequence Number:	116369
Sequence Number:	1999575
Mixed Radioactive Flag:	False
Designation Code:	D
Reported Quantity:	30

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EPA ID Number

ARCO 5568 (Continued)

1004794482

Quantity Unit: GAL
Kilograms Quantity: 113.49072195204042
Density Number: 8.339999999999999
Density Quantity: PPG

Waste Managed Off Site: Y
State Only Waste Code 1: Not reported
State Only Waste Code 2: Not reported
Report Managed On Site: 0
KG Managed On Site: 0
Generator Treatment Code: Not reported
Permit By Rule Code: Not reported
WCDE Residence Code: Not reported
WCDH Origin Code: 1
WCDE On Site Code: Not reported
WCDB Code: W310
Description: Absorbent, soil and derbis with gasoline
CORB Sequence Number: 116369
Sequence Number: 1998115
Mixed Radioactive Flag: False
Designation Code: D
Reported Quantity: 500
Quantity Unit: LB
Kilograms Quantity: 226.80000390096009
Density Number: 0
Density Quantity: Not reported

Waste Stream Off Site Mgmt:
Waste CORB Sequence Number: 116369
Waste Sequence Number: 1998115
Sequence Number: 482890
Received EPAID: WAD991281767
Managed Quantity: 500
Kilogram Quantity: 226.80000390096009
Recycled Percentage: Not reported
Waste Management System Code: H040

Waste Sequence Number: 1999575
Sequence Number: 482915
Received EPAID: WAD991281767
Managed Quantity: 30
Kilogram Quantity: 113.49072195204042
Recycled Percentage: Not reported
Waste Management System Code: H082

Waste Stream Comments:
CORB Waste Sequence Number: 116369
Comments: A-7 and A-8: Petroleum contact water from secondary containment.
Waste Sequence Number: 1999575
Sequence Number: 1

Waste Stream EPA Code:
CORB Waste Sequence Number: 116369
Waste Sequence Number: 1999575
Sequence Number: 4254765
WCDA Code: D001

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Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

Waste Sequence Number: 1999575
Sequence Number: 4254766
WCDA Code: D018

Waste Sequence Number: 1998115
Sequence Number: 4254552
WCDA Code: D018

Waste Stream Source Code:
CORB Waste Sequence Number: 116369
Waste Sequence Number: 1999575
Sequence Number: 1
WCDD Code: G19

Waste Sequence Number: 1998115
Sequence Number: 1
WCDD Code: G32

Name: ARCO 5568
Address: 17450 SE 272ND ST
City,State,Zip: KENT, WA 98042
Facility Address 2: Not reported
Facility ID: 88667484
EPA ID: WAD988515094
NAICS: 44711
State Waste Code Desc: Not reported
Federal Waste Code Desc: D001 & D018D001 & D018
Form Comm: Not reported
Data Year: Not reported
Permit by Rule: No
Mailing Address 2: Not reported
Treatment by Generator: No
Mixed Radioactive Waste: No
Importer of Hazardous Waste: No
Immediate Recycler: No
Treatment/Storage/Disposal/Recycling Facility: No
Generator of Dangerous Fuel Waste: No
Generator Marketing to Burner: No
Other Marketers (i.e., blender, distributor, etc.): No
Utility Boiler Burner: No
Industry Boiler Burner: No
Industrial Furnace: No
Smelter Defferal: No
Universal Waste: Not reported
Off-Specification: Not reported
LN Address 2: Not reported
Tax Reg #: 409018414
Business Type: Gas station with store
Mail Name: BP West Coast Products LLC
Mailing Address: PO Box 6038
Mailing City,State,Zip: ARTESIA, CA 90702-6038
Legal Organization Name: BP West Coast Products LLC
Legal Organization Type: Private
Legal Contact: Teresa Santana
Legal Address: PO BOX 6038
Legal Address 2: Not reported

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Site

Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

Legal City,State,Zip:	ARTESIA, CA 90702-6038
Legal Phone Number:	(714)670-3958
Legal Effective Date:	07/11/1996
Land Organization Name:	BP West Coast Products LLC
Land Organization Type:	Private
Land Contact:	Teresa Santana
Land Address:	PO BOX 6038
Land City,State,Zip:	ARTESIA, CA 90702-6038
Land Phone Number:	(714) 670-3958
Operator Organization Name:	BP West Coast Products LLC
Operator Organization Type:	Private
Operator:	Teresa Santana
Operator Address:	PO BOX 6038
Operator Address 2:	Not reported
Operator City,State,Zip:	ARTESIA, CA 90702-6038
Operator Phone Number:	(714)670-3958
Operator Effective Date:	07/11/1996
Site Contact:	Teresa Santana
Site Contact Address:	PO BOX 6038
Contact City,State,Zip:	ARTESIA, CA 90702
Site Contact Phone Number:	(714) 670-3958
Site Contact Email:	santanta@bp.com
Gen Status Code:	MQG
Monthly Generation:	No
Batch Generation:	Yes
One Time Generation:	No
Transport Own Waste:	No
Tranports Other Waste:	No
Recycler Onsite:	No
Transfer Facility:	No
Other Exemption:	Not reported
UW Battery Gen:	No
Used Oil Transporter:	No
Used Oil Transfer Facility:	No
Used Oil Processor:	No
Used Oil Refiner:	No
Used Oil Fuel Marketer Directs Shipments:	No
Used Oil Fuel Marketer Meets Specs:	No
Site Contact Address 2:	Not reported
SIC Code:	Not reported
CRK Number:	Not reported
Active:	Not reported
CAS Number:	Not reported
Chemical Name:	Not reported
EHS:	Not reported
EHS CAS Number:	Not reported
EHS Name:	Not reported
Name:	ARCO 5568
Address:	17450 SE 272ND ST
City,State,Zip:	KENT, WA 98042
Facility Address 2:	Not reported
Facility ID:	88667484
EPA ID:	WAD988515094
NAICS:	44711
State Waste Code Desc:	Not reported
Federal Waste Code Desc:	D001 & D018D001 & D018

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

Form Comm:	Not reported
Data Year:	Not reported
Permit by Rule:	F
Mailing Address 2:	Not reported
Treatment by Generator:	F
Mixed Radioactive Waste:	F
Importer of Hazardous Waste:	F
Immediate Recycler:	F
Treatment/Storage/Disposal/Recycling Facility:	F
Generator of Dangerous Fuel Waste:	F
Generator Marketing to Burner:	F
Other Marketers (i.e., blender, distributor, etc.):	F
Utility Boiler Burner:	F
Industry Boiler Burner:	F
Industrial Furnace:	F
Smelter Defferal:	F
Universal Waste:	Not reported
Off-Specification:	Not reported
LN Address 2:	Not reported
Tax Reg #:	409018414
Business Type:	Gas station with store
Mail Name:	BP West Coast Products LLC
Mailing Address:	PO Box 6038
Mailing City,State,Zip:	ARTESIA, CA 90702-6038
Legal Organization Name:	BP West Coast Products LLC
Legal Organization Type:	Private
Legal Contact:	Teresa Santana
Legal Address:	PO BOX 6038
Legal Address 2:	Not reported
Legal City,State,Zip:	ARTESIA, CA 90702-6038
Legal Phone Number:	503-524-6191
Legal Effective Date:	07/11/1996
Land Organization Name:	BP West Coast Products LLC
Land Organization Type:	Private
Land Contact:	Not reported
Land Address:	PO BOX 6038
Land City,State,Zip:	ARTESIA, CA 90702-6038
Land Phone Number:	503-524-6191
Operator Organization Name:	BP West Coast Products LLC
Operator Organization Type:	Private
Operator:	Not reported
Operator Address:	PO BOX 6038
Operator Address 2:	Not reported
Operator City,State,Zip:	ARTESIA, CA 90702-6038
Operator Phone Number:	503-524-6191
Operator Effective Date:	07/11/1996
Site Contact:	Ruth Ha
Site Contact Address:	PO BOX 6038
Contact City,State,Zip:	ARTESIA, CA 90702
Site Contact Phone Number:	503-524-6191
Site Contact Email:	harx00@bp.com
Gen Status Code:	MQG
Monthly Generation:	F
Batch Generation:	T
One Time Generation:	F
Transport Own Waste:	F
Tranports Other Waste:	F

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

Recycler Onsite:	F
Transfer Facility:	F
Other Exemption:	Not reported
UW Battery Gen:	F
Used Oil Transporter:	F
Used Oil Transfer Facility:	F
Used Oil Processor:	F
Used Oil Refiner:	F
Used Oil Fuel Marketer Directs Shipments:	F
Used Oil Fuel Marketer Meets Specs:	F
Site Contact Address 2:	Not reported
SIC Code:	Not reported
CRK Number:	Not reported
Active:	Not reported
CAS Number:	Not reported
Chemical Name:	Not reported
EHS:	Not reported
EHS CAS Number:	Not reported
EHS Name:	Not reported
Name:	ARCO 5568
Address:	17450 SE 272ND ST
City,State,Zip:	KENT, WA 98042
Facility Address 2:	Not reported
Facility ID:	88667484
EPA ID:	WAD988515094
NAICS:	44711
State Waste Code Desc:	Not reported
Federal Waste Code Desc:	D001 & D018D001 & D018
Form Comm:	Not reported
Data Year:	Not reported
Permit by Rule:	FALSE
Mailing Address 2:	Not reported
Treatment by Generator:	FALSE
Mixed Radioactive Waste:	FALSE
Importer of Hazardous Waste:	FALSE
Immediate Recycler:	FALSE
Treatment/Storage/Disposal/Recycling Facility:	FALSE
Generator of Dangerous Fuel Waste:	FALSE
Generator Marketing to Burner:	FALSE
Other Marketers (i.e., blender, distributor, etc.):	FALSE
Utility Boiler Burner:	FALSE
Industry Boiler Burner:	FALSE
Industrial Furnace:	FALSE
Smelter Defferal:	FALSE
Universal Waste:	Not reported
Off-Specification:	Not reported
LN Address 2:	Not reported
Tax Reg #:	409018414
Business Type:	Gas station with store
Mail Name:	BP West Coast Products LLC
Mailing Address:	PO Box 6038
Mailing City,State,Zip:	ARTESIA, CA 90702-6038
Legal Organization Name:	BP West Coast Products LLC
Legal Organization Type:	Private
Legal Contact:	Teresa Santana
Legal Address:	PO BOX 6038

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

ARCO 5568 (Continued)

1004794482

Legal Address 2:	Not reported
Legal City,State,Zip:	ARTESIA, CA 90702-6038
Legal Phone Number:	(714)670-3958
Legal Effective Date:	07/11/1996
Land Organization Name:	BP West Coast Products LLC
Land Organization Type:	Private
Land Contact:	Teresa Santana
Land Address:	PO BOX 6038
Land City,State,Zip:	ARTESIA, CA 90702-6038
Land Phone Number:	(714) 670-3958
Operator Organization Name:	BP West Coast Products LLC
Operator Organization Type:	Private
Operator:	Teresa Santana
Operator Address:	PO BOX 6038
Operator Address 2:	Not reported
Operator City,State,Zip:	ARTESIA, CA 90702-6038
Operator Phone Number:	(714)670-3958
Operator Effective Date:	07/11/1996
Site Contact:	Teresa Santana
Site Contact Address:	PO BOX 6038
Contact City,State,Zip:	ARTESIA, CA 90702
Site Contact Phone Number:	(714) 670-3958
Site Contact Email:	santanta@bp.com
Gen Status Code:	MQG
Monthly Generation:	FALSE
Batch Generation:	TRUE
One Time Generation:	FALSE
Transport Own Waste:	FALSE
Tranports Other Waste:	FALSE
Recycler Onsite:	FALSE
Transfer Facility:	FALSE
Other Exemption:	Not reported
UW Battery Gen:	FALSE
Used Oil Transporter:	FALSE
Used Oil Transfer Facility:	FALSE
Used Oil Processor:	FALSE
Used Oil Refiner:	FALSE
Used Oil Fuel Marketer Directs Shipments:	FALSE
Used Oil Fuel Marketer Meets Specs:	FALSE
Site Contact Address 2:	Not reported
SIC Code:	Not reported
CRK Number:	Not reported
Active:	Not reported
CAS Number:	Not reported
Chemical Name:	Not reported
EHS:	Not reported
EHS CAS Number:	Not reported
EHS Name:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

34
ENE
1/2-1
0.923 mi.
4875 ft.

TOSCO #1525
17624 272ND
KENT, WA 98032

CSCSL
ICR
ALLSITES
SPILLS

S104485370
N/A

Relative:
Lower

Actual:
382 ft.

CSCSL:
Name: CIRCLE K 1525
Address: 17624 SE 272ND ST
City,State,Zip: KENT, WA 98031
Facility ID: 73653455
Region: Northwest
Lat/Long: 47.3585 / -122.10645
Clean Up Siteid: 6591
Site Status: Cleanup Started
Contaminant Name: Petroleum-Other
Alternate Site Names: CIRCLE K 76 2701525,CIRCLE K NO 1525,Circle Store 1525,KAYO OIL
2701525,MY GOODS MARKET #1525,My Goods Market 1525,TOSCO FACILITY
01525,TOSCO SITE #1525

Site Rank: Not reported
Has Institutional Control:Not reported
Past VCP: TRUE
Current VCP: Not reported
URL: <https://apps.ecology.wa.gov/cleanupsearch/site/6591>
Ground Water: Confirmed Above Cleanup Levels
Surface Water: Not reported
Soil: Confirmed Above Cleanup Levels
Sediment: Not reported
Air: Not reported
Bedrock: Not reported
Responsible Unit: Northwest

ICR:

Date Ecology Received Report: 07/10/01
Contaminants Found at Site: Petroleum products
Media Contaminated: Groundwater, Soil
Waste Management: Tank
Region: North Western
Type of Report Ecology Received: Interim cleanup report
Site Register Issue: 98-41
County Code: 17
Contact: Not reported
Report Title: Soil Samples from Pump Island Replacement

Date Ecology Received Report: 09/16/98
Contaminants Found at Site: Petroleum products
Media Contaminated: Groundwater, Soil
Waste Management: Tank
Region: North Western
Type of Report Ecology Received: Interim cleanup report
Site Register Issue: 98-13
County Code: 17
Contact: Not reported
Report Title: Not reported

ALLSITES:

Name: CIRCLE STORE 1525
Facility Id: 73653455

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

TOSCO #1525 (Continued)

S104485370

Interaction: 61540
Interaction 1: I
Interaction 2: TIER2
Ecology Program: HAZWASTE
Program Data: EPCRA
Facility Alt.: Not reported
Program ID: WAH000000695
Date Interaction: 01/01/1988
Date Interaction 3: Emergency/Haz Chem Rpt TI
Latitude: 47.358494370
Longitude: -122.10643520

Interaction: 61543
Interaction 1: I
Interaction 2: VOLCLNST
Ecology Program: TOXICS
Program Data: ISIS
Facility Alt.: Circle Store 1525
Program ID: Not reported
Date Interaction: 08/16/2001
Date Interaction 3: Voluntary Cleanup Sites
Latitude: 47.358494370
Longitude: -122.10643520

Interaction: 61539
Interaction 1: A
Interaction 2: UST
Ecology Program: TOXICS
Program Data: UST
Facility Alt.: My Goods Market 1525
Program ID: 5752
Date Interaction: 04/01/1985
Date Interaction 3: Underground Storage Tank
Latitude: 47.358494370
Longitude: -122.10643520

Interaction: 61541
Interaction 1: I
Interaction 2: HWG
Ecology Program: HAZWASTE
Program Data: TURBOWASTE
Facility Alt.: Not reported
Program ID: WAH000000695
Date Interaction: 02/13/1997
Date Interaction 3: Hazardous Waste Generator
Latitude: 47.358494370
Longitude: -122.10643520

Interaction: 61542
Interaction 1: I
Interaction 2: LUST
Ecology Program: TOXICS
Program Data: ISIS

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

TOSCO #1525 (Continued)

S104485370

Facility Alt.: Not reported
Program ID: 5752
Date Interaction: 09/10/1998
Date Interaction 3: LUST Facility
Latitude: 47.358494370
Longitude: -122.10643520

Interaction: 61544
Interaction 1: I
Interaction 2: HWOTHER
Ecology Program: HAZWASTE
Program Data: TURBOWASTE
Facility Alt.: Not reported
Program ID: WAH000000695
Date Interaction: 12/31/2004
Date Interaction 3: Haz Waste Management Acti
Latitude: 47.358494370
Longitude: -122.10643520

Interaction: 61545
Interaction 1: A
Interaction 2: LUST
Ecology Program: TOXICS
Program Data: ISIS
Facility Alt.: Not reported
Program ID: 5752
Date Interaction: 01/12/2009
Date Interaction 3: LUST Facility
Latitude: 47.358494370
Longitude: -122.10643520

SPILLS ERTS:

Facility Site ID: Not reported
Name: Not reported
Address: 17624 SE 272ND STREET
City,State,Zip: KENT, WA
Program Name: Toxics Cleanup
Incident ID: 429942
Incident Status: Historic
Incident Date: 07/31/1998
Initial Report Activity Name: Other
Initial Report Cause Category: Accident
Initial Report Cause Name: Other
Initial Report Medium Name: Soil
Initial Report Medium Category: Ground
Initial Report Source Name: Commercial/Industrial facility
Initial Report Source Category: Facility
Initial Report Substance Name: Gasoline
Initial Report Substance Category: Oil
Initial Report Substance Quantity: Not reported
Initial Report Substance Unit Of Measure: Not reported
Potentially Responsible Party First Name: Not reported
Potentially Responsible Party Last Name: Not reported
Potentially Responsible Party Organization: TOSCO

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

TOSCO #1525 (Continued)

S104485370

External Reference Number:	Not reported
Latitude:	Not reported
Longitude:	Not reported

Count: 0 records.

ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
NO SITES FOUND					

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

Number of Days to Update: Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

STANDARD ENVIRONMENTAL RECORDS

Lists of Federal NPL (Superfund) sites

NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 04/26/2023	Source: EPA
Date Data Arrived at EDR: 05/02/2023	Telephone: N/A
Date Made Active in Reports: 05/17/2023	Last EDR Contact: 06/02/2023
Number of Days to Update: 15	Next Scheduled EDR Contact: 07/10/2023
	Data Release Frequency: Quarterly

NPL Site Boundaries

Sources:

EPA's Environmental Photographic Interpretation Center (EPIC)
Telephone: 202-564-7333

EPA Region 1
Telephone 617-918-1143

EPA Region 6
Telephone: 214-655-6659

EPA Region 3
Telephone 215-814-5418

EPA Region 7
Telephone: 913-551-7247

EPA Region 4
Telephone 404-562-8033

EPA Region 8
Telephone: 303-312-6774

EPA Region 5
Telephone 312-886-6686

EPA Region 9
Telephone: 415-947-4246

EPA Region 10
Telephone 206-553-8665

Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 04/26/2023	Source: EPA
Date Data Arrived at EDR: 05/02/2023	Telephone: N/A
Date Made Active in Reports: 05/17/2023	Last EDR Contact: 06/02/2023
Number of Days to Update: 15	Next Scheduled EDR Contact: 07/10/2023
	Data Release Frequency: Quarterly

NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 10/15/1991
Date Data Arrived at EDR: 02/02/1994
Date Made Active in Reports: 03/30/1994
Number of Days to Update: 56

Source: EPA
Telephone: 202-564-4267
Last EDR Contact: 08/15/2011
Next Scheduled EDR Contact: 11/28/2011
Data Release Frequency: No Update Planned

Lists of Federal Delisted NPL sites

Delisted NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 04/26/2023
Date Data Arrived at EDR: 05/02/2023
Date Made Active in Reports: 05/17/2023
Number of Days to Update: 15

Source: EPA
Telephone: N/A
Last EDR Contact: 06/02/2023
Next Scheduled EDR Contact: 07/10/2023
Data Release Frequency: Quarterly

Lists of Federal sites subject to CERCLA removals and CERCLA orders

FEDERAL FACILITY: Federal Facility Site Information listing

A listing of National Priority List (NPL) and Base Realignment and Closure (BRAC) sites found in the Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) Database where EPA Federal Facilities Restoration and Reuse Office is involved in cleanup activities.

Date of Government Version: 03/26/2023
Date Data Arrived at EDR: 03/28/2023
Date Made Active in Reports: 05/30/2023
Number of Days to Update: 63

Source: Environmental Protection Agency
Telephone: 703-603-8704
Last EDR Contact: 03/28/2023
Next Scheduled EDR Contact: 07/10/2023
Data Release Frequency: Varies

SEMS: Superfund Enterprise Management System

SEMS (Superfund Enterprise Management System) tracks hazardous waste sites, potentially hazardous waste sites, and remedial activities performed in support of EPA's Superfund Program across the United States. The list was formerly known as CERCLIS, renamed to SEMS by the EPA in 2015. The list contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). This dataset also contains sites which are either proposed to or on the National Priorities List (NPL) and the sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 04/26/2023
Date Data Arrived at EDR: 05/02/2023
Date Made Active in Reports: 05/17/2023
Number of Days to Update: 15

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 06/02/2023
Next Scheduled EDR Contact: 07/24/2023
Data Release Frequency: Quarterly

Lists of Federal CERCLA sites with NFRAP

SEMS-ARCHIVE: Superfund Enterprise Management System Archive

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

SEMS-ARCHIVE (Superfund Enterprise Management System Archive) tracks sites that have no further interest under the Federal Superfund Program based on available information. The list was formerly known as the CERCLIS-NFRAP, renamed to SEMS ARCHIVE by the EPA in 2015. EPA may perform a minimal level of assessment work at a site while it is archived if site conditions change and/or new information becomes available. Archived sites have been removed and archived from the inventory of SEMS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list the site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. The decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be potential NPL site.

Date of Government Version: 04/26/2023	Source: EPA
Date Data Arrived at EDR: 05/02/2023	Telephone: 800-424-9346
Date Made Active in Reports: 05/17/2023	Last EDR Contact: 06/02/2023
Number of Days to Update: 15	Next Scheduled EDR Contact: 07/24/2023
	Data Release Frequency: Quarterly

Lists of Federal RCRA facilities undergoing Corrective Action

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 03/06/2023	Source: EPA
Date Data Arrived at EDR: 03/09/2023	Telephone: 800-424-9346
Date Made Active in Reports: 03/20/2023	Last EDR Contact: 03/09/2023
Number of Days to Update: 11	Next Scheduled EDR Contact: 07/03/2023
	Data Release Frequency: Quarterly

Lists of Federal RCRA TSD facilities

RCRA-TSDF: RCRA - Treatment, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 03/06/2023	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/09/2023	Telephone: (206) 553-1200
Date Made Active in Reports: 03/20/2023	Last EDR Contact: 03/09/2023
Number of Days to Update: 11	Next Scheduled EDR Contact: 07/03/2023
	Data Release Frequency: Quarterly

Lists of Federal RCRA generators

RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 03/06/2023	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/09/2023	Telephone: (206) 553-1200
Date Made Active in Reports: 03/20/2023	Last EDR Contact: 03/09/2023
Number of Days to Update: 11	Next Scheduled EDR Contact: 07/03/2023
	Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 03/06/2023	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/09/2023	Telephone: (206) 553-1200
Date Made Active in Reports: 03/20/2023	Last EDR Contact: 03/09/2023
Number of Days to Update: 11	Next Scheduled EDR Contact: 07/03/2023
	Data Release Frequency: Quarterly

RCRA-VSQG: RCRA - Very Small Quantity Generators (Formerly Conditionally Exempt Small Quantity Generators)

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Very small quantity generators (VSQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 03/06/2023	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/09/2023	Telephone: (206) 553-1200
Date Made Active in Reports: 03/20/2023	Last EDR Contact: 03/09/2023
Number of Days to Update: 11	Next Scheduled EDR Contact: 07/03/2023
	Data Release Frequency: Quarterly

Federal institutional controls / engineering controls registries

LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 02/08/2023	Source: Department of the Navy
Date Data Arrived at EDR: 02/09/2023	Telephone: 843-820-7326
Date Made Active in Reports: 05/02/2023	Last EDR Contact: 05/23/2023
Number of Days to Update: 82	Next Scheduled EDR Contact: 08/21/2023
	Data Release Frequency: Varies

US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 02/20/2023	Source: Environmental Protection Agency
Date Data Arrived at EDR: 02/21/2023	Telephone: 703-603-0695
Date Made Active in Reports: 05/02/2023	Last EDR Contact: 05/23/2023
Number of Days to Update: 70	Next Scheduled EDR Contact: 09/04/2023
	Data Release Frequency: Varies

US INST CONTROLS: Institutional Controls Sites List

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 02/20/2023	Source: Environmental Protection Agency
Date Data Arrived at EDR: 02/21/2023	Telephone: 703-603-0695
Date Made Active in Reports: 05/02/2023	Last EDR Contact: 05/23/2023
Number of Days to Update: 70	Next Scheduled EDR Contact: 09/04/2023
	Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Federal ERNS list

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 03/20/2023

Date Data Arrived at EDR: 03/21/2023

Date Made Active in Reports: 05/30/2023

Number of Days to Update: 70

Source: National Response Center, United States Coast Guard

Telephone: 202-267-2180

Last EDR Contact: 03/21/2023

Next Scheduled EDR Contact: 07/03/2023

Data Release Frequency: Quarterly

Lists of state- and tribal (Superfund) equivalent sites

HSL: Hazardous Sites List

The Hazardous Sites List is a subset of the CSCSL Report. It includes sites which have been assessed and ranked using the Washington Ranking Method (WARM).

Date of Government Version: 02/23/2023

Date Data Arrived at EDR: 03/02/2023

Date Made Active in Reports: 05/22/2023

Number of Days to Update: 81

Source: Department of Ecology

Telephone: 360-407-7200

Last EDR Contact: 05/30/2023

Next Scheduled EDR Contact: 09/11/2023

Data Release Frequency: Semi-Annually

Lists of state- and tribal hazardous waste facilities

CSCSL: Confirmed and Suspected Contaminated Sites List

State Hazardous Waste Sites. State hazardous waste site records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. Available information varies by state.

Date of Government Version: 01/09/2023

Date Data Arrived at EDR: 01/11/2023

Date Made Active in Reports: 03/29/2023

Number of Days to Update: 77

Source: Department of Ecology

Telephone: 360-407-7200

Last EDR Contact: 04/12/2023

Next Scheduled EDR Contact: 07/24/2023

Data Release Frequency: Quarterly

Lists of state and tribal landfills and solid waste disposal facilities

SWF/LF: Solid Waste Facility Database

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 11/30/2022

Date Data Arrived at EDR: 12/27/2022

Date Made Active in Reports: 12/30/2022

Number of Days to Update: 3

Source: Department of Ecology

Telephone: 360-407-6132

Last EDR Contact: 05/22/2023

Next Scheduled EDR Contact: 09/11/2023

Data Release Frequency: Annually

Lists of state and tribal leaking storage tanks

LUST: Leaking Underground Storage Tanks Site List

Leaking Underground Storage Tank Incident Reports. LUST records contain an inventory of reported leaking underground storage tank incidents. Not all states maintain these records, and the information stored varies by state.

Date of Government Version: 02/06/2023

Date Data Arrived at EDR: 02/08/2023

Date Made Active in Reports: 04/28/2023

Number of Days to Update: 79

Source: Department of Ecology

Telephone: 360-407-7183

Last EDR Contact: 05/09/2023

Next Scheduled EDR Contact: 08/21/2023

Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

INDIAN LUST R5: Leaking Underground Storage Tanks on Indian Land

Leaking underground storage tanks located on Indian Land in Michigan, Minnesota and Wisconsin.

Date of Government Version: 10/14/2022

Date Data Arrived at EDR: 12/06/2022

Date Made Active in Reports: 03/03/2023

Number of Days to Update: 87

Source: EPA, Region 5

Telephone: 312-886-7439

Last EDR Contact: 05/09/2023

Next Scheduled EDR Contact: 07/31/2023

Data Release Frequency: Varies

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 11/23/2022

Date Data Arrived at EDR: 12/06/2022

Date Made Active in Reports: 04/19/2023

Number of Days to Update: 134

Source: EPA Region 10

Telephone: 206-553-2857

Last EDR Contact: 05/09/2023

Next Scheduled EDR Contact: 07/31/2023

Data Release Frequency: Varies

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 11/23/2022

Date Data Arrived at EDR: 12/06/2022

Date Made Active in Reports: 03/03/2023

Number of Days to Update: 87

Source: Environmental Protection Agency

Telephone: 415-972-3372

Last EDR Contact: 05/09/2023

Next Scheduled EDR Contact: 07/31/2023

Data Release Frequency: Varies

INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 11/23/2022

Date Data Arrived at EDR: 12/06/2022

Date Made Active in Reports: 03/03/2023

Number of Days to Update: 87

Source: EPA Region 6

Telephone: 214-665-6597

Last EDR Contact: 05/09/2023

Next Scheduled EDR Contact: 07/31/2023

Data Release Frequency: Varies

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land

A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 10/19/2022

Date Data Arrived at EDR: 12/06/2022

Date Made Active in Reports: 03/03/2023

Number of Days to Update: 87

Source: EPA Region 1

Telephone: 617-918-1313

Last EDR Contact: 05/09/2023

Next Scheduled EDR Contact: 07/31/2023

Data Release Frequency: Varies

INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 11/26/2022

Date Data Arrived at EDR: 12/06/2022

Date Made Active in Reports: 03/03/2023

Number of Days to Update: 87

Source: EPA Region 4

Telephone: 404-562-8677

Last EDR Contact: 05/09/2023

Next Scheduled EDR Contact: 07/31/2023

Data Release Frequency: Varies

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Iowa, Kansas, and Nebraska

Date of Government Version: 10/14/2022

Date Data Arrived at EDR: 12/06/2022

Date Made Active in Reports: 03/03/2023

Number of Days to Update: 87

Source: EPA Region 7

Telephone: 913-551-7003

Last EDR Contact: 05/09/2023

Next Scheduled EDR Contact: 07/31/2023

Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 11/23/2022

Source: EPA Region 8

Date Data Arrived at EDR: 12/06/2022

Telephone: 303-312-6271

Date Made Active in Reports: 03/03/2023

Last EDR Contact: 05/08/2023

Number of Days to Update: 87

Next Scheduled EDR Contact: 07/31/2023

Data Release Frequency: Varies

Lists of state and tribal registered storage tanks

FEMA UST: Underground Storage Tank Listing

A listing of all FEMA owned underground storage tanks.

Date of Government Version: 03/08/2023

Source: FEMA

Date Data Arrived at EDR: 03/09/2023

Telephone: 202-646-5797

Date Made Active in Reports: 05/30/2023

Last EDR Contact: 03/29/2023

Number of Days to Update: 82

Next Scheduled EDR Contact: 07/17/2023

Data Release Frequency: Varies

UST: Underground Storage Tank Database

Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 02/06/2023

Source: Department of Ecology

Date Data Arrived at EDR: 02/08/2023

Telephone: 360-407-7183

Date Made Active in Reports: 04/28/2023

Last EDR Contact: 05/10/2023

Number of Days to Update: 79

Next Scheduled EDR Contact: 08/21/2023

Data Release Frequency: Quarterly

AST: Aboveground Storage Tank Locations

A listing of aboveground storage tank locations regulated by the Department of Ecology's Spill Prevention, Preparedness and Response Program.

Date of Government Version: 12/14/2015

Source: Department of Ecology

Date Data Arrived at EDR: 02/02/2016

Telephone: 360-407-7562

Date Made Active in Reports: 05/03/2016

Last EDR Contact: 04/20/2023

Number of Days to Update: 91

Next Scheduled EDR Contact: 08/07/2023

Data Release Frequency: Varies

INDIAN UST R10: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 10 (Alaska, Idaho, Oregon, Washington, and Tribal Nations).

Date of Government Version: 11/23/2022

Source: EPA Region 10

Date Data Arrived at EDR: 12/06/2022

Telephone: 206-553-2857

Date Made Active in Reports: 04/19/2023

Last EDR Contact: 05/09/2023

Number of Days to Update: 134

Next Scheduled EDR Contact: 07/31/2023

Data Release Frequency: Varies

INDIAN UST R9: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 9 (Arizona, California, Hawaii, Nevada, the Pacific Islands, and Tribal Nations).

Date of Government Version: 11/23/2022

Source: EPA Region 9

Date Data Arrived at EDR: 12/06/2022

Telephone: 415-972-3368

Date Made Active in Reports: 03/03/2023

Last EDR Contact: 05/09/2023

Number of Days to Update: 87

Next Scheduled EDR Contact: 07/31/2023

Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

INDIAN UST R8: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 8 (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming and 27 Tribal Nations).

Date of Government Version: 11/23/2022	Source: EPA Region 8
Date Data Arrived at EDR: 12/06/2022	Telephone: 303-312-6137
Date Made Active in Reports: 03/03/2023	Last EDR Contact: 05/09/2023
Number of Days to Update: 87	Next Scheduled EDR Contact: 07/31/2023
	Data Release Frequency: Varies

INDIAN UST R7: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 7 (Iowa, Kansas, Missouri, Nebraska, and 9 Tribal Nations).

Date of Government Version: 10/14/2022	Source: EPA Region 7
Date Data Arrived at EDR: 12/06/2022	Telephone: 913-551-7003
Date Made Active in Reports: 03/03/2023	Last EDR Contact: 05/09/2023
Number of Days to Update: 87	Next Scheduled EDR Contact: 07/31/2023
	Data Release Frequency: Varies

INDIAN UST R1: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 1 (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont and ten Tribal Nations).

Date of Government Version: 10/19/2022	Source: EPA, Region 1
Date Data Arrived at EDR: 12/06/2022	Telephone: 617-918-1313
Date Made Active in Reports: 03/03/2023	Last EDR Contact: 05/09/2023
Number of Days to Update: 87	Next Scheduled EDR Contact: 07/31/2023
	Data Release Frequency: Varies

INDIAN UST R5: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 5 (Michigan, Minnesota and Wisconsin and Tribal Nations).

Date of Government Version: 10/14/2022	Source: EPA Region 5
Date Data Arrived at EDR: 12/06/2022	Telephone: 312-886-6136
Date Made Active in Reports: 03/03/2023	Last EDR Contact: 05/09/2023
Number of Days to Update: 87	Next Scheduled EDR Contact: 07/31/2023
	Data Release Frequency: Varies

INDIAN UST R6: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 6 (Louisiana, Arkansas, Oklahoma, New Mexico, Texas and 65 Tribes).

Date of Government Version: 11/23/2022	Source: EPA Region 6
Date Data Arrived at EDR: 12/06/2022	Telephone: 214-665-7591
Date Made Active in Reports: 03/03/2023	Last EDR Contact: 05/09/2023
Number of Days to Update: 87	Next Scheduled EDR Contact: 07/31/2023
	Data Release Frequency: Varies

INDIAN UST R4: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 4 (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee and Tribal Nations)

Date of Government Version: 11/23/2022	Source: EPA Region 4
Date Data Arrived at EDR: 12/06/2022	Telephone: 404-562-9424
Date Made Active in Reports: 03/03/2023	Last EDR Contact: 05/09/2023
Number of Days to Update: 87	Next Scheduled EDR Contact: 07/31/2023
	Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

State and tribal institutional control / engineering control registries

INST CONTROL: Institutional Control Site List

The Environmental Covenants Registry is a list of sites that have implemented institutional controls as part of the remedy. Institutional controls are administrative or legal measures used to prevent activities that may compromise the integrity of a cleanup action. They are meant to prevent exposure to contamination remaining on site. Institutional controls may include environmental covenants (also known as "deed restrictions"), zoning restrictions, public health advisories, or other administrative tools. The most common institutional control is an environmental covenant. Environmental covenants are legal recorded documents that typically limit certain uses of the property, such as: Drilling a water supply well on the property. Disturbing pavement covering contaminated areas. Residential use of the property.

Date of Government Version: 01/09/2023	Source: Department of Ecology
Date Data Arrived at EDR: 01/11/2023	Telephone: 360-407-7170
Date Made Active in Reports: 03/29/2023	Last EDR Contact: 04/12/2023
Number of Days to Update: 77	Next Scheduled EDR Contact: 07/24/2023
	Data Release Frequency: Quarterly

Lists of state and tribal voluntary cleanup sites

INDIAN VCP R7: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008	Source: EPA, Region 7
Date Data Arrived at EDR: 04/22/2008	Telephone: 913-551-7365
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 07/08/2021
Number of Days to Update: 27	Next Scheduled EDR Contact: 07/20/2009
	Data Release Frequency: Varies

INDIAN VCP R1: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 07/27/2015	Source: EPA, Region 1
Date Data Arrived at EDR: 09/29/2015	Telephone: 617-918-1102
Date Made Active in Reports: 02/18/2016	Last EDR Contact: 03/17/2023
Number of Days to Update: 142	Next Scheduled EDR Contact: 07/03/2023
	Data Release Frequency: Varies

VCP: Voluntary Cleanup Program Sites

Sites that have entered either the Voluntary Cleanup Program or its predecessor Independent Remedial Action Program.

Date of Government Version: 01/09/2023	Source: Department of Ecology
Date Data Arrived at EDR: 01/11/2023	Telephone: 360-407-7200
Date Made Active in Reports: 03/29/2023	Last EDR Contact: 04/12/2023
Number of Days to Update: 77	Next Scheduled EDR Contact: 07/24/2023
	Data Release Frequency: Varies

ICR: Independent Cleanup Reports

These are remedial action reports Ecology has received from either the owner or operator of the sites. These actions have been conducted without department oversight or approval and are not under an order or decree. This database is no longer updated by the Department of Ecology.

Date of Government Version: 12/01/2002	Source: Department of Ecology
Date Data Arrived at EDR: 01/03/2003	Telephone: 360-407-7200
Date Made Active in Reports: 01/22/2003	Last EDR Contact: 08/10/2009
Number of Days to Update: 19	Next Scheduled EDR Contact: 11/09/2009
	Data Release Frequency: No Update Planned

PTAP: PTAP Site Listing

A list of sites accepted into the Petroleum Technical Assistance Program. The Petroleum Technical Assistance Program (PTAP) expands the state's ability to respond to the high customer demand to clean up petroleum contaminated sites. Under the PTAP, the Pollution Liability Insurance Agency (PLIA) may provide informal site-specific technical consultations and issue written opinion letters to persons conducting independent remedial actions at qualifying petroleum cleanup sites. PLIA may provide these services under the authority of RCW 70.149.040(9) and the Model Toxics Control Act (MTCA), Chapter 70.149 RCW and Chapter 173-340 WAC.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 01/31/2023
Date Data Arrived at EDR: 02/01/2023
Date Made Active in Reports: 02/01/2023
Number of Days to Update: 0

Source: Department of Ecology
Telephone: 360-407-0515
Last EDR Contact: 05/10/2023
Next Scheduled EDR Contact: 08/21/2023
Data Release Frequency: Varies

Lists of state and tribal brownfield sites

BROWNFIELDS: Brownfields Sites Listing

A listing of brownfields sites included in the Confirmed & Suspected Sites Listing. Brownfields are abandoned, idle or underused commercial or industrial properties, where the expansion or redevelopment is hindered by real or perceived contamination. Brownfields vary in size, location, age, and past use -- they can be anything from a five-hundred acre automobile assembly plant to a small, abandoned corner gas station.

Date of Government Version: 01/09/2023
Date Data Arrived at EDR: 01/11/2023
Date Made Active in Reports: 03/29/2023
Number of Days to Update: 77

Source: Department of Ecology
Telephone: 360-725-4030
Last EDR Contact: 04/12/2023
Next Scheduled EDR Contact: 07/24/2023
Data Release Frequency: Quarterly

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS: A Listing of Brownfields Sites

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. Assessment, Cleanup and Redevelopment Exchange System (ACRES) stores information reported by EPA Brownfields grant recipients on brownfields properties assessed or cleaned up with grant funding as well as information on Targeted Brownfields Assessments performed by EPA Regions. A listing of ACRES Brownfield sites is obtained from Cleanups in My Community. Cleanups in My Community provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

Date of Government Version: 04/06/2023
Date Data Arrived at EDR: 04/13/2023
Date Made Active in Reports: 04/19/2023
Number of Days to Update: 6

Source: Environmental Protection Agency
Telephone: 202-566-2777
Last EDR Contact: 04/06/2023
Next Scheduled EDR Contact: 06/26/2023
Data Release Frequency: Semi-Annually

Local Lists of Landfill / Solid Waste Disposal Sites

SWTIRE: Solid Waste Tire Facilities

This study identified sites statewide with unauthorized accumulations of scrap tires.

Date of Government Version: 11/01/2005
Date Data Arrived at EDR: 03/16/2006
Date Made Active in Reports: 04/13/2006
Number of Days to Update: 28

Source: Department of Ecology
Telephone: N/A
Last EDR Contact: 09/08/2017
Next Scheduled EDR Contact: 12/18/2017
Data Release Frequency: Varies

SWTIRE 2: Solid Waste Tire Facilities 2 solid waste tire piles

Date of Government Version: 06/01/2022
Date Data Arrived at EDR: 06/23/2022
Date Made Active in Reports: 09/12/2022
Number of Days to Update: 81

Source: Department of Ecology
Telephone: 425-649-7104
Last EDR Contact: 05/24/2023
Next Scheduled EDR Contact: 09/11/2023
Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

SWRCY: Recycling Facility List

A listing of recycling center locations.

Date of Government Version: 01/19/2023
Date Data Arrived at EDR: 01/25/2023
Date Made Active in Reports: 04/10/2023
Number of Days to Update: 75

Source: Department of Ecology
Telephone: 360-407-6105
Last EDR Contact: 04/13/2023
Next Scheduled EDR Contact: 07/31/2023
Data Release Frequency: Varies

INDIAN ODI: Report on the Status of Open Dumps on Indian Lands

Location of open dumps on Indian land.

Date of Government Version: 12/31/1998
Date Data Arrived at EDR: 12/03/2007
Date Made Active in Reports: 01/24/2008
Number of Days to Update: 52

Source: Environmental Protection Agency
Telephone: 703-308-8245
Last EDR Contact: 04/19/2023
Next Scheduled EDR Contact: 08/07/2023
Data Release Frequency: Varies

ODI: Open Dump Inventory

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985
Date Data Arrived at EDR: 08/09/2004
Date Made Active in Reports: 09/17/2004
Number of Days to Update: 39

Source: Environmental Protection Agency
Telephone: 800-424-9346
Last EDR Contact: 06/09/2004
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations

A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 01/12/2009
Date Data Arrived at EDR: 05/07/2009
Date Made Active in Reports: 09/21/2009
Number of Days to Update: 137

Source: EPA, Region 9
Telephone: 415-947-4219
Last EDR Contact: 04/12/2023
Next Scheduled EDR Contact: 07/31/2023
Data Release Frequency: No Update Planned

IHS OPEN DUMPS: Open Dumps on Indian Land

A listing of all open dumps located on Indian Land in the United States.

Date of Government Version: 04/01/2014
Date Data Arrived at EDR: 08/06/2014
Date Made Active in Reports: 01/29/2015
Number of Days to Update: 176

Source: Department of Health & Human Services, Indian Health Service
Telephone: 301-443-1452
Last EDR Contact: 04/27/2023
Next Scheduled EDR Contact: 08/07/2023
Data Release Frequency: Varies

Local Lists of Hazardous waste / Contaminated Sites

US HIST CDL: National Clandestine Laboratory Register

A listing of clandestine drug lab locations that have been removed from the DEAs National Clandestine Laboratory Register.

Date of Government Version: 01/06/2023
Date Data Arrived at EDR: 02/02/2023
Date Made Active in Reports: 02/10/2023
Number of Days to Update: 8

Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 05/23/2023
Next Scheduled EDR Contact: 09/04/2023
Data Release Frequency: No Update Planned

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

ALLSITES: Facility/Site Identification System Listing

Information on facilities and sites of interest to the Department of Ecology.

Date of Government Version: 01/23/2023	Source: Department of Ecology
Date Data Arrived at EDR: 01/25/2023	Telephone: 360-407-6423
Date Made Active in Reports: 04/11/2023	Last EDR Contact: 04/26/2023
Number of Days to Update: 76	Next Scheduled EDR Contact: 08/07/2023
	Data Release Frequency: Quarterly

CDL: Clandestine Drug Lab Contaminated Site List

Illegal methamphetamine labs use hazardous chemicals that create public health hazards. Chemicals and residues can cause burns, respiratory and neurological damage, and death. Biological hazards associated with intravenous needles, feces, and blood also pose health risks.

Date of Government Version: 01/31/2023	Source: Department of Health
Date Data Arrived at EDR: 02/07/2023	Telephone: 360-236-3380
Date Made Active in Reports: 04/28/2023	Last EDR Contact: 04/27/2023
Number of Days to Update: 80	Next Scheduled EDR Contact: 08/14/2023
	Data Release Frequency: Varies

HIST CDL: List of Sites Contaminated by Clandestine Drug Labs

This listing of contaminated sites by Clandestine Drug Labs includes non-remediated properties. The current CDL listing does not. This listing is no longer updated by the state agency.

Date of Government Version: 02/08/2007	Source: Department of Health
Date Data Arrived at EDR: 06/26/2007	Telephone: 360-236-3381
Date Made Active in Reports: 07/19/2007	Last EDR Contact: 06/02/2008
Number of Days to Update: 23	Next Scheduled EDR Contact: 09/01/2008
	Data Release Frequency: No Update Planned

CSCSL NFA: Confirmed and Contaminated Sites - No Further Action

This report contains information about sites that are undergoing cleanup and sites that are awaiting further investigation and/or cleanup. Sites on the Hazardous Sites List (see above) are included in this data set.

Date of Government Version: 01/09/2023	Source: Department of Ecology
Date Data Arrived at EDR: 01/11/2023	Telephone: 360-407-7170
Date Made Active in Reports: 03/29/2023	Last EDR Contact: 04/12/2023
Number of Days to Update: 77	Next Scheduled EDR Contact: 07/24/2023
	Data Release Frequency: Quarterly

US CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 01/06/2023	Source: Drug Enforcement Administration
Date Data Arrived at EDR: 02/02/2023	Telephone: 202-307-1000
Date Made Active in Reports: 02/10/2023	Last EDR Contact: 05/23/2023
Number of Days to Update: 8	Next Scheduled EDR Contact: 09/04/2023
	Data Release Frequency: Quarterly

Local Land Records

LIENS 2: CERCLA Lien Information

A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 04/26/2023
Date Data Arrived at EDR: 05/02/2023
Date Made Active in Reports: 05/17/2023
Number of Days to Update: 15

Source: Environmental Protection Agency
Telephone: 202-564-6023
Last EDR Contact: 06/02/2023
Next Scheduled EDR Contact: 07/10/2023
Data Release Frequency: Semi-Annually

Records of Emergency Release Reports

HMIRS: Hazardous Materials Information Reporting System

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 03/19/2023
Date Data Arrived at EDR: 03/21/2023
Date Made Active in Reports: 05/30/2023
Number of Days to Update: 70

Source: U.S. Department of Transportation
Telephone: 202-366-4555
Last EDR Contact: 03/21/2023
Next Scheduled EDR Contact: 07/03/2023
Data Release Frequency: Quarterly

SPILLS: Reported Spills

Spills reported to the Spill Prevention, Preparedness and Response Division.

Date of Government Version: 02/27/2023
Date Data Arrived at EDR: 03/03/2023
Date Made Active in Reports: 05/22/2023
Number of Days to Update: 80

Source: Department of Ecology
Telephone: 360-407-6950
Last EDR Contact: 05/24/2023
Next Scheduled EDR Contact: 09/11/2023
Data Release Frequency: Semi-Annually

SPILLS ERTS: Environmental Report Tracking System Listing

All programs in Ecology use the ERTS System for any Incidents regardless of the ?type? of incident. The programs include; Spills, Hazardous Waste, Water Quality, Air Quality, Toxics Cleanup, Water Resources, etc.

Date of Government Version: 12/05/2022
Date Data Arrived at EDR: 12/06/2022
Date Made Active in Reports: 12/22/2022
Number of Days to Update: 16

Source: Department of Ecology
Telephone: 360-407-7455
Last EDR Contact: 05/24/2023
Next Scheduled EDR Contact: 09/11/2023
Data Release Frequency: Varies

SPILLS 90: SPILLS90 data from FirstSearch

Spills 90 includes those spill and release records available exclusively from FirstSearch databases. Typically, they may include chemical, oil and/or hazardous substance spills recorded after 1990. Duplicate records that are already included in EDR incident and release records are not included in Spills 90.

Date of Government Version: 05/23/2006
Date Data Arrived at EDR: 01/03/2013
Date Made Active in Reports: 03/06/2013
Number of Days to Update: 62

Source: FirstSearch
Telephone: N/A
Last EDR Contact: 01/03/2013
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

Other Ascertainable Records

RCRA NonGen / NLR: RCRA - Non Generators / No Longer Regulated

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 03/06/2023
Date Data Arrived at EDR: 03/09/2023
Date Made Active in Reports: 03/20/2023
Number of Days to Update: 11

Source: Environmental Protection Agency
Telephone: (206) 553-1200
Last EDR Contact: 03/09/2023
Next Scheduled EDR Contact: 07/03/2023
Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 02/01/2023	Source: U.S. Army Corps of Engineers
Date Data Arrived at EDR: 02/14/2023	Telephone: 202-528-4285
Date Made Active in Reports: 05/02/2023	Last EDR Contact: 05/16/2023
Number of Days to Update: 77	Next Scheduled EDR Contact: 08/28/2023
	Data Release Frequency: Varies

DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 06/07/2021	Source: USGS
Date Data Arrived at EDR: 07/13/2021	Telephone: 888-275-8747
Date Made Active in Reports: 03/09/2022	Last EDR Contact: 04/11/2023
Number of Days to Update: 239	Next Scheduled EDR Contact: 07/24/2023
	Data Release Frequency: Varies

FEDLAND: Federal and Indian Lands

Federally and Indian administrated lands of the United States. Lands included are administrated by: Army Corps of Engineers, Bureau of Reclamation, National Wild and Scenic River, National Wildlife Refuge, Public Domain Land, Wilderness, Wilderness Study Area, Wildlife Management Area, Bureau of Indian Affairs, Bureau of Land Management, Department of Justice, Forest Service, Fish and Wildlife Service, National Park Service.

Date of Government Version: 04/02/2018	Source: U.S. Geological Survey
Date Data Arrived at EDR: 04/11/2018	Telephone: 888-275-8747
Date Made Active in Reports: 11/06/2019	Last EDR Contact: 04/03/2023
Number of Days to Update: 574	Next Scheduled EDR Contact: 07/17/2023
	Data Release Frequency: N/A

SCRD DRYCLEANERS: State Coalition for Remediation of Drycleaners Listing

The State Coalition for Remediation of Drycleaners was established in 1998, with support from the U.S. EPA Office of Superfund Remediation and Technology Innovation. It is comprised of representatives of states with established drycleaner remediation programs. Currently the member states are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Date of Government Version: 07/30/2021	Source: Environmental Protection Agency
Date Data Arrived at EDR: 02/03/2023	Telephone: 615-532-8599
Date Made Active in Reports: 02/10/2023	Last EDR Contact: 05/11/2023
Number of Days to Update: 7	Next Scheduled EDR Contact: 08/21/2023
	Data Release Frequency: Varies

US FIN ASSUR: Financial Assurance Information

All owners and operators of facilities that treat, store, or dispose of hazardous waste are required to provide proof that they will have sufficient funds to pay for the clean up, closure, and post-closure care of their facilities.

Date of Government Version: 03/13/2023	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/21/2023	Telephone: 202-566-1917
Date Made Active in Reports: 05/30/2023	Last EDR Contact: 03/21/2023
Number of Days to Update: 70	Next Scheduled EDR Contact: 07/03/2023
	Data Release Frequency: Quarterly

EPA WATCH LIST: EPA WATCH LIST

EPA maintains a "Watch List" to facilitate dialogue between EPA, state and local environmental agencies on enforcement matters relating to facilities with alleged violations identified as either significant or high priority. Being on the Watch List does not mean that the facility has actually violated the law only that an investigation by EPA or a state or local environmental agency has led those organizations to allege that an unproven violation has in fact occurred. Being on the Watch List does not represent a higher level of concern regarding the alleged violations that were detected, but instead indicates cases requiring additional dialogue between EPA, state and local agencies - primarily because of the length of time the alleged violation has gone unaddressed or unresolved.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 08/30/2013
Date Data Arrived at EDR: 03/21/2014
Date Made Active in Reports: 06/17/2014
Number of Days to Update: 88

Source: Environmental Protection Agency
Telephone: 617-520-3000
Last EDR Contact: 05/01/2023
Next Scheduled EDR Contact: 08/14/2023
Data Release Frequency: Quarterly

2020 COR ACTION: 2020 Corrective Action Program List

The EPA has set ambitious goals for the RCRA Corrective Action program by creating the 2020 Corrective Action Universe. This RCRA cleanup baseline includes facilities expected to need corrective action. The 2020 universe contains a wide variety of sites. Some properties are heavily contaminated while others were contaminated but have since been cleaned up. Still others have not been fully investigated yet, and may require little or no remediation. Inclusion in the 2020 Universe does not necessarily imply failure on the part of a facility to meet its RCRA obligations.

Date of Government Version: 09/30/2017
Date Data Arrived at EDR: 05/08/2018
Date Made Active in Reports: 07/20/2018
Number of Days to Update: 73

Source: Environmental Protection Agency
Telephone: 703-308-4044
Last EDR Contact: 05/04/2023
Next Scheduled EDR Contact: 08/14/2023
Data Release Frequency: Varies

TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/2020
Date Data Arrived at EDR: 06/14/2022
Date Made Active in Reports: 03/24/2023
Number of Days to Update: 283

Source: EPA
Telephone: 202-260-5521
Last EDR Contact: 03/13/2023
Next Scheduled EDR Contact: 06/26/2023
Data Release Frequency: Every 4 Years

TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/2021
Date Data Arrived at EDR: 02/16/2023
Date Made Active in Reports: 05/02/2023
Number of Days to Update: 75

Source: EPA
Telephone: 202-566-0250
Last EDR Contact: 05/19/2023
Next Scheduled EDR Contact: 08/28/2023
Data Release Frequency: Annually

SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 01/17/2023
Date Data Arrived at EDR: 01/18/2023
Date Made Active in Reports: 04/19/2023
Number of Days to Update: 91

Source: EPA
Telephone: 202-564-4203
Last EDR Contact: 04/18/2023
Next Scheduled EDR Contact: 07/31/2023
Data Release Frequency: Annually

ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 04/26/2023
Date Data Arrived at EDR: 05/02/2023
Date Made Active in Reports: 05/17/2023
Number of Days to Update: 15

Source: EPA
Telephone: 703-416-0223
Last EDR Contact: 06/02/2023
Next Scheduled EDR Contact: 09/11/2023
Data Release Frequency: Annually

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

RMP: Risk Management Plans

When Congress passed the Clean Air Act Amendments of 1990, it required EPA to publish regulations and guidance for chemical accident prevention at facilities using extremely hazardous substances. The Risk Management Program Rule (RMP Rule) was written to implement Section 112(r) of these amendments. The rule, which built upon existing industry codes and standards, requires companies of all sizes that use certain flammable and toxic substances to develop a Risk Management Program, which includes a(n): Hazard assessment that details the potential effects of an accidental release, an accident history of the last five years, and an evaluation of worst-case and alternative accidental releases; Prevention program that includes safety precautions and maintenance, monitoring, and employee training measures; and Emergency response program that spells out emergency health care, employee training measures and procedures for informing the public and response agencies (e.g the fire department) should an accident occur.

Date of Government Version: 04/27/2022	Source: Environmental Protection Agency
Date Data Arrived at EDR: 05/04/2022	Telephone: 202-564-8600
Date Made Active in Reports: 05/10/2022	Last EDR Contact: 04/13/2023
Number of Days to Update: 6	Next Scheduled EDR Contact: 07/31/2023
	Data Release Frequency: Varies

RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995	Source: EPA
Date Data Arrived at EDR: 07/03/1995	Telephone: 202-564-4104
Date Made Active in Reports: 08/07/1995	Last EDR Contact: 06/02/2008
Number of Days to Update: 35	Next Scheduled EDR Contact: 09/01/2008
	Data Release Frequency: No Update Planned

PRP: Potentially Responsible Parties

A listing of verified Potentially Responsible Parties

Date of Government Version: 04/26/2023	Source: EPA
Date Data Arrived at EDR: 05/02/2023	Telephone: 202-564-6023
Date Made Active in Reports: 05/17/2023	Last EDR Contact: 06/02/2023
Number of Days to Update: 15	Next Scheduled EDR Contact: 08/14/2023
	Data Release Frequency: Quarterly

PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 11/03/2022	Source: EPA
Date Data Arrived at EDR: 01/04/2023	Telephone: 202-566-0500
Date Made Active in Reports: 04/03/2023	Last EDR Contact: 04/04/2023
Number of Days to Update: 89	Next Scheduled EDR Contact: 07/17/2023
	Data Release Frequency: Annually

ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 11/18/2016	Source: Environmental Protection Agency
Date Data Arrived at EDR: 11/23/2016	Telephone: 202-564-2501
Date Made Active in Reports: 02/10/2017	Last EDR Contact: 03/29/2023
Number of Days to Update: 79	Next Scheduled EDR Contact: 07/17/2023
	Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/09/2009
Date Data Arrived at EDR: 04/16/2009
Date Made Active in Reports: 05/11/2009
Number of Days to Update: 25

Source: EPA/Office of Prevention, Pesticides and Toxic Substances
Telephone: 202-566-1667
Last EDR Contact: 08/18/2017
Next Scheduled EDR Contact: 12/04/2017
Data Release Frequency: No Update Planned

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/09/2009
Date Data Arrived at EDR: 04/16/2009
Date Made Active in Reports: 05/11/2009
Number of Days to Update: 25

Source: EPA
Telephone: 202-566-1667
Last EDR Contact: 08/18/2017
Next Scheduled EDR Contact: 12/04/2017
Data Release Frequency: No Update Planned

MLTS: Material Licensing Tracking System

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 03/15/2023
Date Data Arrived at EDR: 03/21/2023
Date Made Active in Reports: 05/30/2023
Number of Days to Update: 70

Source: Nuclear Regulatory Commission
Telephone: 301-415-7169
Last EDR Contact: 04/13/2023
Next Scheduled EDR Contact: 07/31/2023
Data Release Frequency: Quarterly

COAL ASH DOE: Steam-Electric Plant Operation Data

A listing of power plants that store ash in surface ponds.

Date of Government Version: 12/31/2020
Date Data Arrived at EDR: 11/30/2021
Date Made Active in Reports: 02/22/2022
Number of Days to Update: 84

Source: Department of Energy
Telephone: 202-586-8719
Last EDR Contact: 05/25/2023
Next Scheduled EDR Contact: 09/11/2023
Data Release Frequency: Varies

COAL ASH EPA: Coal Combustion Residues Surface Impoundments List

A listing of coal combustion residues surface impoundments with high hazard potential ratings.

Date of Government Version: 01/12/2017
Date Data Arrived at EDR: 03/05/2019
Date Made Active in Reports: 11/11/2019
Number of Days to Update: 251

Source: Environmental Protection Agency
Telephone: N/A
Last EDR Contact: 05/25/2023
Next Scheduled EDR Contact: 09/11/2023
Data Release Frequency: Varies

PCB TRANSFORMER: PCB Transformer Registration Database

The database of PCB transformer registrations that includes all PCB registration submittals.

Date of Government Version: 09/13/2019
Date Data Arrived at EDR: 11/06/2019
Date Made Active in Reports: 02/10/2020
Number of Days to Update: 96

Source: Environmental Protection Agency
Telephone: 202-566-0517
Last EDR Contact: 05/04/2023
Next Scheduled EDR Contact: 08/14/2023
Data Release Frequency: Varies

RADINFO: Radiation Information Database

The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 07/01/2019
Date Data Arrived at EDR: 07/01/2019
Date Made Active in Reports: 09/23/2019
Number of Days to Update: 84

Source: Environmental Protection Agency
Telephone: 202-343-9775
Last EDR Contact: 03/23/2023
Next Scheduled EDR Contact: 07/10/2023
Data Release Frequency: Quarterly

HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing

A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2007
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing

A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2008
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

DOT OPS: Incident and Accident Data

Department of Transportation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 01/02/2020
Date Data Arrived at EDR: 01/28/2020
Date Made Active in Reports: 04/17/2020
Number of Days to Update: 80

Source: Department of Transportation, Office of Pipeline Safety
Telephone: 202-366-4595
Last EDR Contact: 04/25/2023
Next Scheduled EDR Contact: 08/07/2023
Data Release Frequency: Quarterly

CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 12/31/2022
Date Data Arrived at EDR: 01/12/2023
Date Made Active in Reports: 04/07/2023
Number of Days to Update: 85

Source: Department of Justice, Consent Decree Library
Telephone: Varies
Last EDR Contact: 04/03/2023
Next Scheduled EDR Contact: 07/17/2023
Data Release Frequency: Varies

BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2021
Date Data Arrived at EDR: 03/09/2023
Date Made Active in Reports: 03/20/2023
Number of Days to Update: 11

Source: EPA/NTIS
Telephone: 800-424-9346
Last EDR Contact: 03/09/2023
Next Scheduled EDR Contact: 07/03/2023
Data Release Frequency: Biennially

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2014
Date Data Arrived at EDR: 07/14/2015
Date Made Active in Reports: 01/10/2017
Number of Days to Update: 546

Source: USGS
Telephone: 202-208-3710
Last EDR Contact: 04/06/2023
Next Scheduled EDR Contact: 07/17/2023
Data Release Frequency: Semi-Annually

FUSRAP: Formerly Utilized Sites Remedial Action Program

DOE established the Formerly Utilized Sites Remedial Action Program (FUSRAP) in 1974 to remediate sites where radioactive contamination remained from Manhattan Project and early U.S. Atomic Energy Commission (AEC) operations.

Date of Government Version: 07/26/2021
Date Data Arrived at EDR: 07/27/2021
Date Made Active in Reports: 10/22/2021
Number of Days to Update: 87

Source: Department of Energy
Telephone: 202-586-3559
Last EDR Contact: 04/26/2023
Next Scheduled EDR Contact: 08/14/2023
Data Release Frequency: Varies

UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 08/30/2019
Date Data Arrived at EDR: 11/15/2019
Date Made Active in Reports: 01/28/2020
Number of Days to Update: 74

Source: Department of Energy
Telephone: 505-845-0011
Last EDR Contact: 05/24/2023
Next Scheduled EDR Contact: 08/28/2023
Data Release Frequency: Varies

LEAD SMELTER 1: Lead Smelter Sites

A listing of former lead smelter site locations.

Date of Government Version: 04/26/2023
Date Data Arrived at EDR: 05/02/2023
Date Made Active in Reports: 05/17/2023
Number of Days to Update: 15

Source: Environmental Protection Agency
Telephone: 703-603-8787
Last EDR Contact: 06/02/2023
Next Scheduled EDR Contact: 07/10/2023
Data Release Frequency: Varies

LEAD SMELTER 2: Lead Smelter Sites

A list of several hundred sites in the U.S. where secondary lead smelting was done from 1931 and 1964. These sites may pose a threat to public health through ingestion or inhalation of contaminated soil or dust

Date of Government Version: 04/05/2001
Date Data Arrived at EDR: 10/27/2010
Date Made Active in Reports: 12/02/2010
Number of Days to Update: 36

Source: American Journal of Public Health
Telephone: 703-305-6451
Last EDR Contact: 12/02/2009
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

US AIRS (AFS): Aerometric Information Retrieval System Facility Subsystem (AFS)

The database is a sub-system of Aerometric Information Retrieval System (AIRS). AFS contains compliance data on air pollution point sources regulated by the U.S. EPA and/or state and local air regulatory agencies. This information comes from source reports by various stationary sources of air pollution, such as electric power plants, steel mills, factories, and universities, and provides information about the air pollutants they produce. Action, air program, air program pollutant, and general level plant data. It is used to track emissions and compliance data from industrial plants.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 10/12/2016
Date Data Arrived at EDR: 10/26/2016
Date Made Active in Reports: 02/03/2017
Number of Days to Update: 100

Source: EPA
Telephone: 202-564-2496
Last EDR Contact: 09/26/2017
Next Scheduled EDR Contact: 01/08/2018
Data Release Frequency: Annually

US AIRS MINOR: Air Facility System Data

A listing of minor source facilities.

Date of Government Version: 10/12/2016
Date Data Arrived at EDR: 10/26/2016
Date Made Active in Reports: 02/03/2017
Number of Days to Update: 100

Source: EPA
Telephone: 202-564-2496
Last EDR Contact: 09/26/2017
Next Scheduled EDR Contact: 01/08/2018
Data Release Frequency: Annually

MINES VIOLATIONS: MSHA Violation Assessment Data

Mines violation and assessment information. Department of Labor, Mine Safety & Health Administration.

Date of Government Version: 02/27/2023
Date Data Arrived at EDR: 03/01/2023
Date Made Active in Reports: 03/24/2023
Number of Days to Update: 23

Source: DOL, Mine Safety & Health Admini
Telephone: 202-693-9424
Last EDR Contact: 05/24/2023
Next Scheduled EDR Contact: 09/11/2023
Data Release Frequency: Quarterly

US MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 02/02/2023
Date Data Arrived at EDR: 02/22/2023
Date Made Active in Reports: 05/17/2023
Number of Days to Update: 84

Source: Department of Labor, Mine Safety and Health Administration
Telephone: 303-231-5959
Last EDR Contact: 05/24/2023
Next Scheduled EDR Contact: 09/04/2023
Data Release Frequency: Semi-Annually

US MINES 2: Ferrous and Nonferrous Metal Mines Database Listing

This map layer includes ferrous (ferrous metal mines are facilities that extract ferrous metals, such as iron ore or molybdenum) and nonferrous (Nonferrous metal mines are facilities that extract nonferrous metals, such as gold, silver, copper, zinc, and lead) metal mines in the United States.

Date of Government Version: 01/07/2022
Date Data Arrived at EDR: 02/24/2023
Date Made Active in Reports: 05/17/2023
Number of Days to Update: 82

Source: USGS
Telephone: 703-648-7709
Last EDR Contact: 05/25/2023
Next Scheduled EDR Contact: 09/04/2023
Data Release Frequency: Varies

US MINES 3: Active Mines & Mineral Plants Database Listing

Active Mines and Mineral Processing Plant operations for commodities monitored by the Minerals Information Team of the USGS.

Date of Government Version: 04/14/2011
Date Data Arrived at EDR: 06/08/2011
Date Made Active in Reports: 09/13/2011
Number of Days to Update: 97

Source: USGS
Telephone: 703-648-7709
Last EDR Contact: 05/25/2023
Next Scheduled EDR Contact: 09/04/2023
Data Release Frequency: Varies

ABANDONED MINES: Abandoned Mines

An inventory of land and water impacted by past mining (primarily coal mining) is maintained by OSMRE to provide information needed to implement the Surface Mining Control and Reclamation Act of 1977 (SMCRA). The inventory contains information on the location, type, and extent of AML impacts, as well as, information on the cost associated with the reclamation of those problems. The inventory is based upon field surveys by State, Tribal, and OSMRE program officials. It is dynamic to the extent that it is modified as new problems are identified and existing problems are reclaimed.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 03/17/2023
Date Data Arrived at EDR: 03/17/2023
Date Made Active in Reports: 05/30/2023
Number of Days to Update: 74

Source: Department of Interior
Telephone: 202-208-2609
Last EDR Contact: 05/31/2023
Next Scheduled EDR Contact: 09/18/2023
Data Release Frequency: Quarterly

FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 02/02/2023
Date Data Arrived at EDR: 02/28/2023
Date Made Active in Reports: 03/24/2023
Number of Days to Update: 24

Source: EPA
Telephone: (206) 553-1200
Last EDR Contact: 05/25/2023
Next Scheduled EDR Contact: 09/11/2023
Data Release Frequency: Quarterly

ECHO: Enforcement & Compliance History Information

ECHO provides integrated compliance and enforcement information for about 800,000 regulated facilities nationwide.

Date of Government Version: 01/01/2023
Date Data Arrived at EDR: 01/04/2023
Date Made Active in Reports: 04/03/2023
Number of Days to Update: 89

Source: Environmental Protection Agency
Telephone: 202-564-2280
Last EDR Contact: 03/31/2023
Next Scheduled EDR Contact: 07/17/2023
Data Release Frequency: Quarterly

DOCKET HWC: Hazardous Waste Compliance Docket Listing

A complete list of the Federal Agency Hazardous Waste Compliance Docket Facilities.

Date of Government Version: 05/06/2021
Date Data Arrived at EDR: 05/21/2021
Date Made Active in Reports: 08/11/2021
Number of Days to Update: 82

Source: Environmental Protection Agency
Telephone: 202-564-0527
Last EDR Contact: 05/17/2023
Next Scheduled EDR Contact: 09/04/2023
Data Release Frequency: Varies

UXO: Unexploded Ordnance Sites

A listing of unexploded ordnance site locations

Date of Government Version: 11/09/2021
Date Data Arrived at EDR: 10/20/2022
Date Made Active in Reports: 01/10/2023
Number of Days to Update: 82

Source: Department of Defense
Telephone: 703-704-1564
Last EDR Contact: 04/27/2023
Next Scheduled EDR Contact: 07/24/2023
Data Release Frequency: Varies

FUELS PROGRAM: EPA Fuels Program Registered Listing

This listing includes facilities that are registered under the Part 80 (Code of Federal Regulations) EPA Fuels Programs. All companies now are required to submit new and updated registrations.

Date of Government Version: 02/13/2023
Date Data Arrived at EDR: 02/14/2023
Date Made Active in Reports: 04/19/2023
Number of Days to Update: 64

Source: EPA
Telephone: 800-385-6164
Last EDR Contact: 05/17/2023
Next Scheduled EDR Contact: 08/28/2023
Data Release Frequency: Quarterly

PFAS NPL: Superfund Sites with PFAS Detections Information

EPA's Office of Land and Emergency Management and EPA Regional Offices maintain data describing what is known about site investigations, contamination, and remedial actions under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) where PFAS is present in the environment.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 02/23/2022
Date Data Arrived at EDR: 07/08/2022
Date Made Active in Reports: 11/08/2022
Number of Days to Update: 123

Source: Environmental Protection Agency
Telephone: 703-603-8895
Last EDR Contact: 04/04/2023
Next Scheduled EDR Contact: 07/17/2023
Data Release Frequency: Varies

PFAS FEDERAL SITES: Federal Sites PFAS Information

Several federal entities, such as the federal Superfund program, Department of Defense, National Aeronautics and Space Administration, Department of Transportation, and Department of Energy provided information for sites with known or suspected detections at federal facilities.

Date of Government Version: 03/30/2023
Date Data Arrived at EDR: 03/30/2023
Date Made Active in Reports: 04/07/2023
Number of Days to Update: 8

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 03/30/2023
Next Scheduled EDR Contact: 07/17/2023
Data Release Frequency: Varies

PFAS TSCA: PFAS Manufacture and Imports Information

EPA issued the Chemical Data Reporting (CDR) Rule under the Toxic Substances Control Act (TSCA) and requires chemical manufacturers and facilities that manufacture or import chemical substances to report data to EPA. EPA publishes non-confidential business information (non-CBI) and includes descriptive information about each site, corporate parent, production volume, other manufacturing information, and processing and use information.

Date of Government Version: 01/03/2022
Date Data Arrived at EDR: 03/31/2022
Date Made Active in Reports: 11/08/2022
Number of Days to Update: 222

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 03/30/2023
Next Scheduled EDR Contact: 07/17/2023
Data Release Frequency: Varies

PFAS RCRA MANIFEST: PFAS Transfers Identified In the RCRA Database Listing

To work around the lack of PFAS waste codes in the RCRA database, EPA developed the PFAS Transfers dataset by mining e-Manifest records containing at least one of these common PFAS keywords: PFAS, PFOA, PFOS, PERFL, AFFF, GENX, GEN-X (plus the VT waste codes). These keywords were searched for in the following text fields: Manifest handling instructions (MANIFEST_HANDLING_INSTR), Non-hazardous waste description (NON_HAZ_WASTE_DESCRIPTION), DOT printed information (DOT_PRINTED_INFORMATION), Waste line handling instructions (WASTE_LINE_HANDLING_INSTR), Waste residue comments (WASTE_RESIDUE_COMMENTS).

Date of Government Version: 03/30/2023
Date Data Arrived at EDR: 03/30/2023
Date Made Active in Reports: 05/02/2023
Number of Days to Update: 33

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 03/30/2023
Next Scheduled EDR Contact: 07/17/2023
Data Release Frequency: Varies

PFAS ATSDR: PFAS Contamination Site Location Listing

PFAS contamination site locations from the Department of Health & Human Services, Center for Disease Control & Prevention. ATSDR is involved at a number of PFAS-related sites, either directly or through assisting state and federal partners. As of now, most sites are related to drinking water contamination connected with PFAS production facilities or fire training areas where aqueous film-forming firefighting foam (AFFF) was regularly used.

Date of Government Version: 06/24/2020
Date Data Arrived at EDR: 03/17/2021
Date Made Active in Reports: 11/08/2022
Number of Days to Update: 601

Source: Department of Health & Human Services
Telephone: 202-741-5770
Last EDR Contact: 04/20/2023
Next Scheduled EDR Contact: 08/07/2023
Data Release Frequency: Varies

PFAS WQP: Ambient Environmental Sampling for PFAS

The Water Quality Portal (WQP) is a part of a modernized repository storing ambient sampling data for all environmental media and tissue samples. A wide range of federal, state, tribal and local governments, academic and non-governmental organizations and individuals submit project details and sampling results to this public repository. The information is commonly used for research and assessments of environmental quality.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 03/30/2023
Date Data Arrived at EDR: 03/30/2023
Date Made Active in Reports: 05/02/2023
Number of Days to Update: 33

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 03/30/2023
Next Scheduled EDR Contact: 07/17/2023
Data Release Frequency: Varies

PFAS NPDES: Clean Water Act Discharge Monitoring Information

Any discharger of pollutants to waters of the United States from a point source must have a National Pollutant Discharge Elimination System (NPDES) permit. The process for obtaining limits involves the regulated entity (permittee) disclosing releases in a NPDES permit application and the permitting authority (typically the state but sometimes EPA) deciding whether to require monitoring or monitoring with limits.

Date of Government Version: 03/30/2023
Date Data Arrived at EDR: 03/30/2023
Date Made Active in Reports: 04/07/2023
Number of Days to Update: 8

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 03/30/2023
Next Scheduled EDR Contact: 07/17/2023
Data Release Frequency: Varies

PFAS ECHO: Facilities in Industries that May Be Handling PFAS Listing

Regulators and the public have expressed interest in knowing which regulated entities may be using PFAS. EPA has developed a dataset from various sources that show which industries may be handling PFAS. Approximately 120,000 facilities subject to federal environmental programs have operated or currently operate in industry sectors with processes that may involve handling and/or release of PFAS.

Date of Government Version: 03/30/2023
Date Data Arrived at EDR: 03/30/2023
Date Made Active in Reports: 04/03/2023
Number of Days to Update: 4

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 03/30/2023
Next Scheduled EDR Contact: 07/17/2023
Data Release Frequency: Varies

PFAS ECHO FIRE TRAINING: Facilities in Industries that May Be Handling PFAS Listing

A list of fire training sites was added to the Industry Sectors dataset using a keyword search on the permitted facilities name to identify sites where fire-fighting foam may have been used in training exercises. Additionally, you may view an example spreadsheet of the subset of fire training facility data, as well as the keywords used in selecting or deselecting a facility for the subset. as well as the keywords used in selecting or deselecting a facility for the subset. These keywords were tested to maximize accuracy in selecting facilities that may use fire-fighting foam in training exercises, however, due to the lack of a required reporting field in the data systems for designating fire training sites, this methodology may not identify all fire training sites or may potentially misidentify them.

Date of Government Version: 03/30/2023
Date Data Arrived at EDR: 03/30/2023
Date Made Active in Reports: 04/03/2023
Number of Days to Update: 4

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 03/30/2023
Next Scheduled EDR Contact: 07/17/2023
Data Release Frequency: Varies

PFAS PART 139 AIRPORT: All Certified Part 139 Airports PFAS Information Listing

Since July 1, 2006, all certified part 139 airports are required to have fire-fighting foam onsite that meet military specifications (MIL-F-24385) (14 CFR 139.317). To date, these military specification fire-fighting foams are fluorinated and have been historically used for training and extinguishing. The 2018 FAA Reauthorization Act has a provision stating that no later than October 2021, FAA shall not require the use of fluorinated AFFF. This provision does not prohibit the use of fluorinated AFFF at Part 139 civilian airports; it only prohibits FAA from mandating its use. The Federal Aviation Administration's document AC 150/5210-6D - Aircraft Fire Extinguishing Agents provides guidance on Aircraft Fire Extinguishing Agents, which includes Aqueous Film Forming Foam (AFFF).

Date of Government Version: 03/30/2023
Date Data Arrived at EDR: 03/30/2023
Date Made Active in Reports: 04/03/2023
Number of Days to Update: 4

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 03/30/2023
Next Scheduled EDR Contact: 07/17/2023
Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

AQUEOUS FOAM NRC: Aqueous Foam Related Incidents Listing

The National Response Center (NRC) serves as an emergency call center that fields initial reports for pollution and railroad incidents and forwards that information to appropriate federal/state agencies for response. The spreadsheets posted to the NRC website contain initial incident data that has not been validated or investigated by a federal/state response agency. Response center calls from 1990 to the most recent complete calendar year where there was indication of Aqueous Film Forming Foam (AFFF) usage are included in this dataset. NRC calls may reference AFFF usage in the ?Material Involved? or ?Incident Description? fields.

Date of Government Version: 04/27/2023	Source: Environmental Protection Agency
Date Data Arrived at EDR: 04/27/2023	Telephone: 202-272-0167
Date Made Active in Reports: 05/02/2023	Last EDR Contact: 04/27/2023
Number of Days to Update: 5	Next Scheduled EDR Contact: 07/17/2023
	Data Release Frequency: Varies

PFAS: PFAS Contamination Site Location Listing

PFOS and PFOA stand for perfluorooctane sulfonate and perfluorooctanoic acid, respectively. Both are fluorinated organic chemicals, part of a larger family of compounds referred to as perfluoroalkyl substances (PFASs).

Date of Government Version: 12/29/2022	Source: Department of Ecology
Date Data Arrived at EDR: 12/29/2022	Telephone: 360-407-6116
Date Made Active in Reports: 01/24/2023	Last EDR Contact: 03/30/2023
Number of Days to Update: 26	Next Scheduled EDR Contact: 07/17/2023
	Data Release Frequency: Varies

AQUEOUS FOAM: Firefighting Foam Incidents

Aqueous film-forming foam-laced water running off from fuel spills, firefighting events and routine training sessions has put those chemicals in ground water, surface water, sediments, biota, and other natural resources of the state.

Date of Government Version: 09/28/2022	Source: Department of Ecology
Date Data Arrived at EDR: 10/05/2022	Telephone: 360-407-6116
Date Made Active in Reports: 10/26/2022	Last EDR Contact: 03/21/2023
Number of Days to Update: 21	Next Scheduled EDR Contact: 07/17/2023
	Data Release Frequency: Varies

AIRS (EMI): Washington Emissions Data System Emissions inventory data.

Date of Government Version: 12/31/2020	Source: Department of Ecology
Date Data Arrived at EDR: 07/12/2022	Telephone: 360-407-6040
Date Made Active in Reports: 09/28/2022	Last EDR Contact: 04/12/2023
Number of Days to Update: 78	Next Scheduled EDR Contact: 07/24/2023
	Data Release Frequency: Annually

ASBESTOS: Asbestos Notification Listing Asbestos sites

Date of Government Version: 02/17/2023	Source: Department of Labor & Industries
Date Data Arrived at EDR: 02/17/2023	Telephone: 360-902-6209
Date Made Active in Reports: 03/10/2023	Last EDR Contact: 06/01/2023
Number of Days to Update: 21	Next Scheduled EDR Contact: 08/28/2023
	Data Release Frequency: Varies

COAL ASH: Coal Ash Disposal Site Listing A listing of coal ash disposal site locations.

Date of Government Version: 07/11/2022	Source: Department of Ecology
Date Data Arrived at EDR: 07/20/2022	Telephone: 360-407-6933
Date Made Active in Reports: 10/04/2022	Last EDR Contact: 05/24/2023
Number of Days to Update: 76	Next Scheduled EDR Contact: 09/11/2023
	Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

DRYCLEANERS: Drycleaner List

A listing of registered drycleaners who registered with the Department of Ecology (using the SIC code of 7215 and 7216) as hazardous waste generators.

Date of Government Version: 01/23/2023	Source: Department of Ecology
Date Data Arrived at EDR: 01/24/2023	Telephone: 360-407-6732
Date Made Active in Reports: 04/10/2023	Last EDR Contact: 04/12/2023
Number of Days to Update: 76	Next Scheduled EDR Contact: 07/24/2023
	Data Release Frequency: Varies

Financial Assurance 1: Financial Assurance Information Listing

A listing of financial assurance information for underground storage tank facilities. Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay.

Date of Government Version: 02/17/2023	Source: Department of Ecology
Date Data Arrived at EDR: 02/23/2023	Telephone: 360-586-1060
Date Made Active in Reports: 05/10/2023	Last EDR Contact: 05/18/2023
Number of Days to Update: 76	Next Scheduled EDR Contact: 09/04/2023
	Data Release Frequency: No Update Planned

Financial Assurance 2: Financial Assurance Information Listing

A listing of financial assurance information for hazardous waste facilities. Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay.

Date of Government Version: 02/17/2023	Source: Department of Ecology
Date Data Arrived at EDR: 02/17/2023	Telephone: 360-407-6754
Date Made Active in Reports: 05/10/2023	Last EDR Contact: 05/04/2023
Number of Days to Update: 82	Next Scheduled EDR Contact: 08/21/2023
	Data Release Frequency: Varies

Financial Assurance 3: Financial Assurance Information Listing

A listing of financial assurance information for solid waste facilities. Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay.

Date of Government Version: 11/15/2017	Source: Department of Ecology
Date Data Arrived at EDR: 11/20/2017	Telephone: 360-407-6136
Date Made Active in Reports: 01/04/2018	Last EDR Contact: 04/07/2023
Number of Days to Update: 45	Next Scheduled EDR Contact: 08/21/2023
	Data Release Frequency: No Update Planned

INACTIVE DRYCLEANERS: Inactive Drycleaners

A listing of inactive drycleaner facility locations.

Date of Government Version: 01/23/2023	Source: Department of Ecology
Date Data Arrived at EDR: 01/24/2023	Telephone: 360-407-6732
Date Made Active in Reports: 04/10/2023	Last EDR Contact: 04/12/2023
Number of Days to Update: 76	Next Scheduled EDR Contact: 07/24/2023
	Data Release Frequency: Annually

WA MANIFEST: Hazardous Waste Manifest Data

Hazardous waste manifest information.

Date of Government Version: 12/31/2020	Source: Department of Ecology
Date Data Arrived at EDR: 08/11/2021	Telephone: N/A
Date Made Active in Reports: 11/23/2021	Last EDR Contact: 03/13/2023
Number of Days to Update: 104	Next Scheduled EDR Contact: 06/26/2023
	Data Release Frequency: Annually

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

NPDES: Water Quality Permit System Data
A listing of permitted wastewater facilities.

Date of Government Version: 01/10/2023
Date Data Arrived at EDR: 01/12/2023
Date Made Active in Reports: 03/29/2023
Number of Days to Update: 76

Source: Department of Ecology
Telephone: 360-407-6073
Last EDR Contact: 04/12/2023
Next Scheduled EDR Contact: 07/24/2023
Data Release Frequency: Quarterly

UIC: Underground Injection Wells Listing
A listing of underground injection wells.

Date of Government Version: 01/12/2023
Date Data Arrived at EDR: 01/26/2023
Date Made Active in Reports: 03/08/2023
Number of Days to Update: 41

Source: Department of Ecology
Telephone: 360-407-6143
Last EDR Contact: 04/06/2023
Next Scheduled EDR Contact: 07/24/2023
Data Release Frequency: Quarterly

PFAS TRIS: List of PFAS Added to the TRI

Section 7321 of the National Defense Authorization Act for Fiscal Year 2020 (NDAA) immediately added certain per- and polyfluoroalkyl substances (PFAS) to the list of chemicals covered by the Toxics Release Inventory (TRI) under Section 313 of the Emergency Planning and Community Right-to-Know Act (EPCRA) and provided a framework for additional PFAS to be added to TRI on an annual basis.

Date of Government Version: 03/07/2023
Date Data Arrived at EDR: 03/07/2023
Date Made Active in Reports: 03/24/2023
Number of Days to Update: 17

Source: Environmental Protection Agency
Telephone: 202-566-0250
Last EDR Contact: 03/30/2023
Next Scheduled EDR Contact: 07/17/2023
Data Release Frequency: Varies

MINES MRDS: Mineral Resources Data System
Mineral Resources Data System

Date of Government Version: 08/23/2022
Date Data Arrived at EDR: 11/22/2022
Date Made Active in Reports: 02/28/2023
Number of Days to Update: 98

Source: USGS
Telephone: 703-648-6533
Last EDR Contact: 05/25/2023
Next Scheduled EDR Contact: 09/04/2023
Data Release Frequency: Varies

PCS: Permit Compliance System

PCS is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES facilities.

Date of Government Version: 07/14/2011
Date Data Arrived at EDR: 08/05/2011
Date Made Active in Reports: 09/29/2011
Number of Days to Update: 55

Source: EPA, Office of Water
Telephone: 202-564-2496
Last EDR Contact: 03/30/2023
Next Scheduled EDR Contact: 07/17/2023
Data Release Frequency: No Update Planned

PCS ENF: Enforcement data
No description is available for this data

Date of Government Version: 12/31/2014
Date Data Arrived at EDR: 02/05/2015
Date Made Active in Reports: 03/06/2015
Number of Days to Update: 29

Source: EPA
Telephone: 202-564-2497
Last EDR Contact: 03/30/2023
Next Scheduled EDR Contact: 07/17/2023
Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

EDR Hist Auto: EDR Exclusive Historical Auto Stations

EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

EDR Hist Cleaner: EDR Exclusive Historical Cleaners

EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

RGA HWS: Recovered Government Archive State Hazardous Waste Facilities List

The EDR Recovered Government Archive State Hazardous Waste database provides a list of SHWS incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Ecology in Washington.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 12/24/2013
Number of Days to Update: 176

Source: Department of Ecology
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

RGA LF: Recovered Government Archive Solid Waste Facilities List

The EDR Recovered Government Archive Landfill database provides a list of landfills derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Ecology in Washington.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 01/10/2014
Number of Days to Update: 193

Source: Department of Ecology
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

RGA LUST: Recovered Government Archive Leaking Underground Storage Tank

The EDR Recovered Government Archive Leaking Underground Storage Tank database provides a list of LUST incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Ecology in Washington.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 12/24/2013
Number of Days to Update: 176

Source: Department of Ecology
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

COUNTY RECORDS

KING COUNTY:

LF KING: Abandoned Landfill Study in King County

The King County Abandoned Landfill Survey was conducted from October through December 1984 by the Health Department's Environmental Health Division at the request of the King County Council. The primary objective of the survey was to determine if any public health problems existed at the predetermined 24 sites.

Date of Government Version: 04/30/1985
Date Data Arrived at EDR: 11/07/1994
Date Made Active in Reports: N/A
Number of Days to Update: 0

Source: Seattle-King County Department of Public Health
Telephone: 206-296-4785
Last EDR Contact: 10/21/1994
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

SEATTLE COUNTY:

LF SEATTLE CITY: Abandoned Landfill Study in the City of Seattle

The Seattle Abandoned Landfill Survey was conducted in June and July of 1984 by the Health Department's Environmental Health Division at the request of the Mayor's Office. The primary objective of the survey was to determine if any public health problems existed at the predetermined 12 sites.

Date of Government Version: 07/30/1984
Date Data Arrived at EDR: 11/07/1994
Date Made Active in Reports: N/A
Number of Days to Update: 0

Source: Seattle - King County Department of Public Health
Telephone: 206-296-4785
Last EDR Contact: 10/21/1994
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

SEATTLE/KING COUNTY:

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

LF SEATTLE/KING: Seattle - King County Abandoned Landfill Toxicity / Hazard Assessment Project

This report presents the Seattle-King County Health Department's follow-up investigation of two city owned and four county owned abandoned landfills which was conducted from February to December 1986.

Date of Government Version: 12/31/1986

Date Data Arrived at EDR: 08/18/1995

Date Made Active in Reports: 09/20/1995

Number of Days to Update: 33

Source: Department of Public Health

Telephone: 206-296-4785

Last EDR Contact: 08/14/1995

Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

SNOHOMISH COUNTY:

LF SNOHOMISH: Solid Waste Sites of Record at Snohomish Health District

Solid waste disposal and/or utilization sites in Snohomish County.

Date of Government Version: 09/23/2019

Date Data Arrived at EDR: 09/25/2019

Date Made Active in Reports: 10/24/2019

Number of Days to Update: 29

Source: Snohomish Health District

Telephone: 206-339-5250

Last EDR Contact: 03/13/2023

Next Scheduled EDR Contact: 06/26/2023

Data Release Frequency: No Update Planned

TACOMA/PIERCE COUNTY:

LF TACOMA/PIERCE: Closed Landfill Survey

Following numerous requests for information about closed dumpsites and landfills in Pierce County, the Tacoma-Pierce County Health Department decided to conduct a study on the matter. The aim of the study was to evaluate public health risks associated with the closed dumpsites and landfills, and to determine the need, if any, for further investigations of a more detailed nature. The sites represent all of the known dumpsites and landfills closed after 1950.

Date of Government Version: 09/01/2002

Date Data Arrived at EDR: 03/24/2003

Date Made Active in Reports: 05/14/2003

Number of Days to Update: 51

Source: Tacoma-Pierce County Health Department

Telephone: 206-591-6500

Last EDR Contact: 03/19/2003

Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

CT MANIFEST: Hazardous Waste Manifest Data

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 11/16/2022

Date Data Arrived at EDR: 11/16/2022

Date Made Active in Reports: 02/06/2023

Number of Days to Update: 82

Source: Department of Energy & Environmental Protection

Telephone: 860-424-3375

Last EDR Contact: 05/11/2023

Next Scheduled EDR Contact: 08/21/2023

Data Release Frequency: No Update Planned

NY MANIFEST: Facility and Manifest Data

Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 01/01/2019
Date Data Arrived at EDR: 10/29/2021
Date Made Active in Reports: 01/19/2022
Number of Days to Update: 82

Source: Department of Environmental Conservation
Telephone: 518-402-8651
Last EDR Contact: 04/27/2023
Next Scheduled EDR Contact: 08/07/2023
Data Release Frequency: Quarterly

PA MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 06/30/2018
Date Data Arrived at EDR: 07/19/2019
Date Made Active in Reports: 09/10/2019
Number of Days to Update: 53

Source: Department of Environmental Protection
Telephone: 717-783-8990
Last EDR Contact: 04/06/2023
Next Scheduled EDR Contact: 07/24/2023
Data Release Frequency: Annually

WI MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 05/31/2018
Date Data Arrived at EDR: 06/19/2019
Date Made Active in Reports: 09/03/2019
Number of Days to Update: 76

Source: Department of Natural Resources
Telephone: N/A
Last EDR Contact: 06/01/2023
Next Scheduled EDR Contact: 09/18/2023
Data Release Frequency: Annually

Oil/Gas Pipelines

Source: Endeavor Business Media

Petroleum Bundle (Crude Oil, Refined Products, Petrochemicals, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)) N = Natural Gas Bundle (Natural Gas, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)). This map includes information copyrighted by Endeavor Business Media. This information is provided on a best effort basis and Endeavor Business Media does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of Endeavor Business Media.

Electric Power Transmission Line Data

Source: Endeavor Business Media

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Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

AHA Hospitals:

Source: American Hospital Association, Inc.

Telephone: 312-280-5991

The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

Medical Centers: Provider of Services Listing

Source: Centers for Medicare & Medicaid Services

Telephone: 410-786-3000

A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services, a federal agency within the U.S. Department of Health and Human Services.

Nursing Homes

Source: National Institutes of Health

Telephone: 301-594-6248

Information on Medicare and Medicaid certified nursing homes in the United States.

Public Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on elementary and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Private Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on private school locations in the United States.

Daycare Centers: Daycare Center Listing

Source: Department of Social & Health Services

Telephone: 253-383-1735

Flood Zone Data: This data was obtained from the Federal Emergency Management Agency (FEMA). It depicts 100-year and 500-year flood zones as defined by FEMA. It includes the National Flood Hazard Layer (NFHL) which incorporates Flood Insurance Rate Map (FIRM) data and Q3 data from FEMA in areas not covered by NFHL.

Source: FEMA

Telephone: 877-336-2627

Date of Government Version: 2003, 2015

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005, 2010 and 2015 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetland Inventory

Source: Department of Ecology

Telephone: 360-407-6121

Current USGS 7.5 Minute Topographic Map

Source: U.S. Geological Survey

STREET AND ADDRESS INFORMATION

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GEOCHECK[®] - PHYSICAL SETTING SOURCE ADDENDUM

TARGET PROPERTY ADDRESS

28009 COVINGTON WAY SE
28009 COVINGTON WAY SE
KENT, WA 98042

TARGET PROPERTY COORDINATES

Latitude (North):	47.351013 - 47° 21' 3.65"
Longitude (West):	122.126175 - 122° 7' 34.23"
Universal Transverse Mercator:	Zone 10
UTM X (Meters):	565998.6
UTM Y (Meters):	5244323.5
Elevation:	394 ft. above sea level

USGS TOPOGRAPHIC MAP

Target Property Map:	14742632 AUBURN, WA
Version Date:	2020
Southeast Map:	14742636 BLACK DIAMOND, WA
Version Date:	2020

EDR's GeoCheck Physical Setting Source Addendum is provided to assist the environmental professional in forming an opinion about the impact of potential contaminant migration.

Assessment of the impact of contaminant migration generally has two principle investigative components:

1. Groundwater flow direction, and
2. Groundwater flow velocity.

Groundwater flow direction may be impacted by surface topography, hydrology, hydrogeology, characteristics of the soil, and nearby wells. Groundwater flow velocity is generally impacted by the nature of the geologic strata.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

GROUNDWATER FLOW DIRECTION INFORMATION

Groundwater flow direction for a particular site is best determined by a qualified environmental professional using site-specific well data. If such data is not reasonably ascertainable, it may be necessary to rely on other sources of information, such as surface topographic information, hydrologic information, hydrogeologic data collected on nearby properties, and regional groundwater flow information (from deep aquifers).

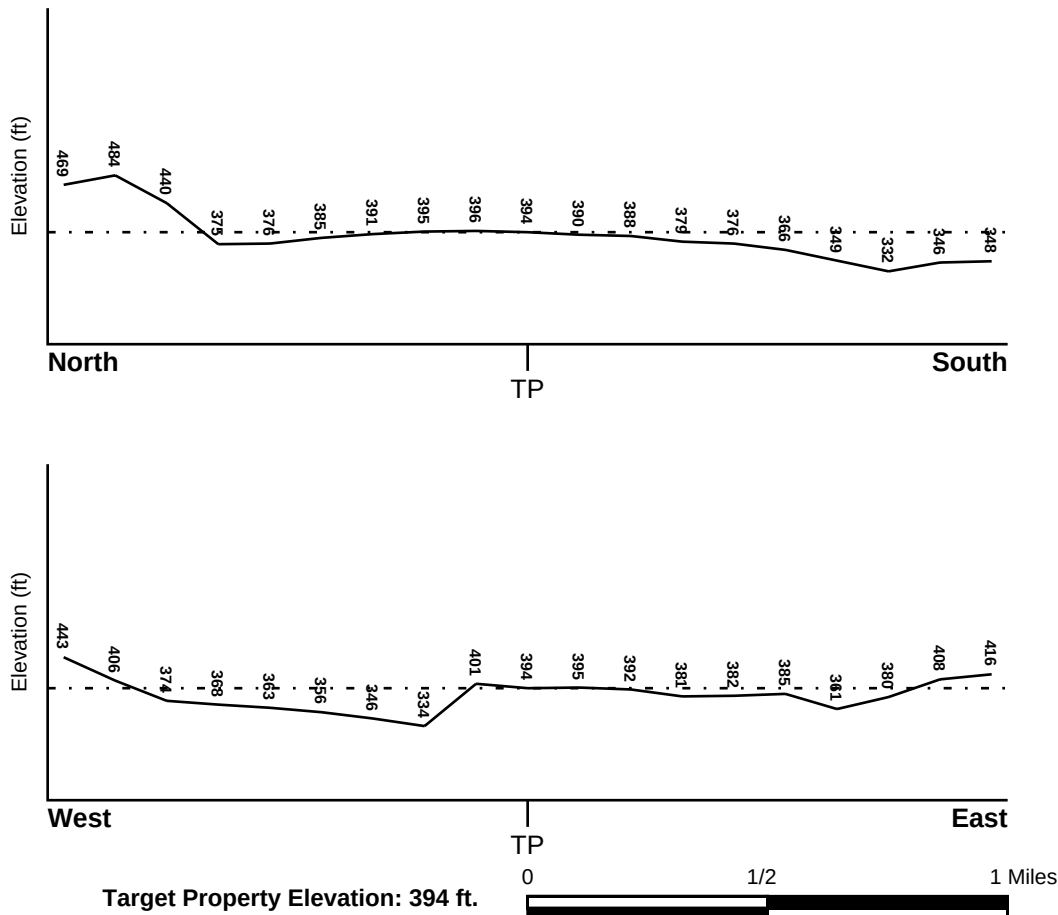
TOPOGRAPHIC INFORMATION

Surface topography may be indicative of the direction of surficial groundwater flow. This information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

TARGET PROPERTY TOPOGRAPHY

General Topographic Gradient: General West

SURROUNDING TOPOGRAPHY: ELEVATION PROFILES



Source: Topography has been determined from the USGS 7.5' Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

HYDROLOGIC INFORMATION

Surface water can act as a hydrologic barrier to groundwater flow. Such hydrologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Refer to the Physical Setting Source Map following this summary for hydrologic information (major waterways and bodies of water).

FEMA FLOOD ZONE

<u>Flood Plain Panel at Target Property</u>	<u>FEMA Source Type</u>
53033C1280F	FEMA Q3 Flood data
<u>Additional Panels in search area:</u>	<u>FEMA Source Type</u>
53033C1257F	FEMA Q3 Flood data
53033C1259F	FEMA Q3 Flood data

NATIONAL WETLAND INVENTORY

<u>NWI Quad at Target Property</u>	<u>NWI Electronic Data Coverage</u>
BLACK DIAMOND	YES - refer to the Overview Map and Detail Map

HYDROGEOLOGIC INFORMATION

Hydrogeologic information obtained by installation of wells on a specific site can often be an indicator of groundwater flow direction in the immediate area. Such hydrogeologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Site-Specific Hydrogeological Data:*

Search Radius:	1.25 miles
Status:	Not found

AQUIFLOW®

Search Radius: 1.000 Mile.

EDR has developed the AQUIFLOW Information System to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted by environmental professionals to regulatory authorities at select sites and has extracted the date of the report, groundwater flow direction as determined hydrogeologically, and the depth to water table.

<u>MAP ID</u>	<u>LOCATION FROM TP</u>	<u>GENERAL DIRECTION GROUNDWATER FLOW</u>
323	1/4 - 1/2 Mile East	E
421	1/4 - 1/2 Mile North	W
1G	1/4 - 1/2 Mile North	W
2G	1/4 - 1/2 Mile East	E

For additional site information, refer to Physical Setting Source Map Findings.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

GROUNDWATER FLOW VELOCITY INFORMATION

Groundwater flow velocity information for a particular site is best determined by a qualified environmental professional using site specific geologic and soil strata data. If such data are not reasonably ascertainable, it may be necessary to rely on other sources of information, including geologic age identification, rock stratigraphic unit and soil characteristics data collected on nearby properties and regional soil information. In general, contaminant plumes move more quickly through sandy-gravelly types of soils than silty-clayey types of soils.

GEOLOGIC INFORMATION IN GENERAL AREA OF TARGET PROPERTY

Geologic information can be used by the environmental professional in forming an opinion about the relative speed at which contaminant migration may be occurring.

ROCK STRATIGRAPHIC UNIT

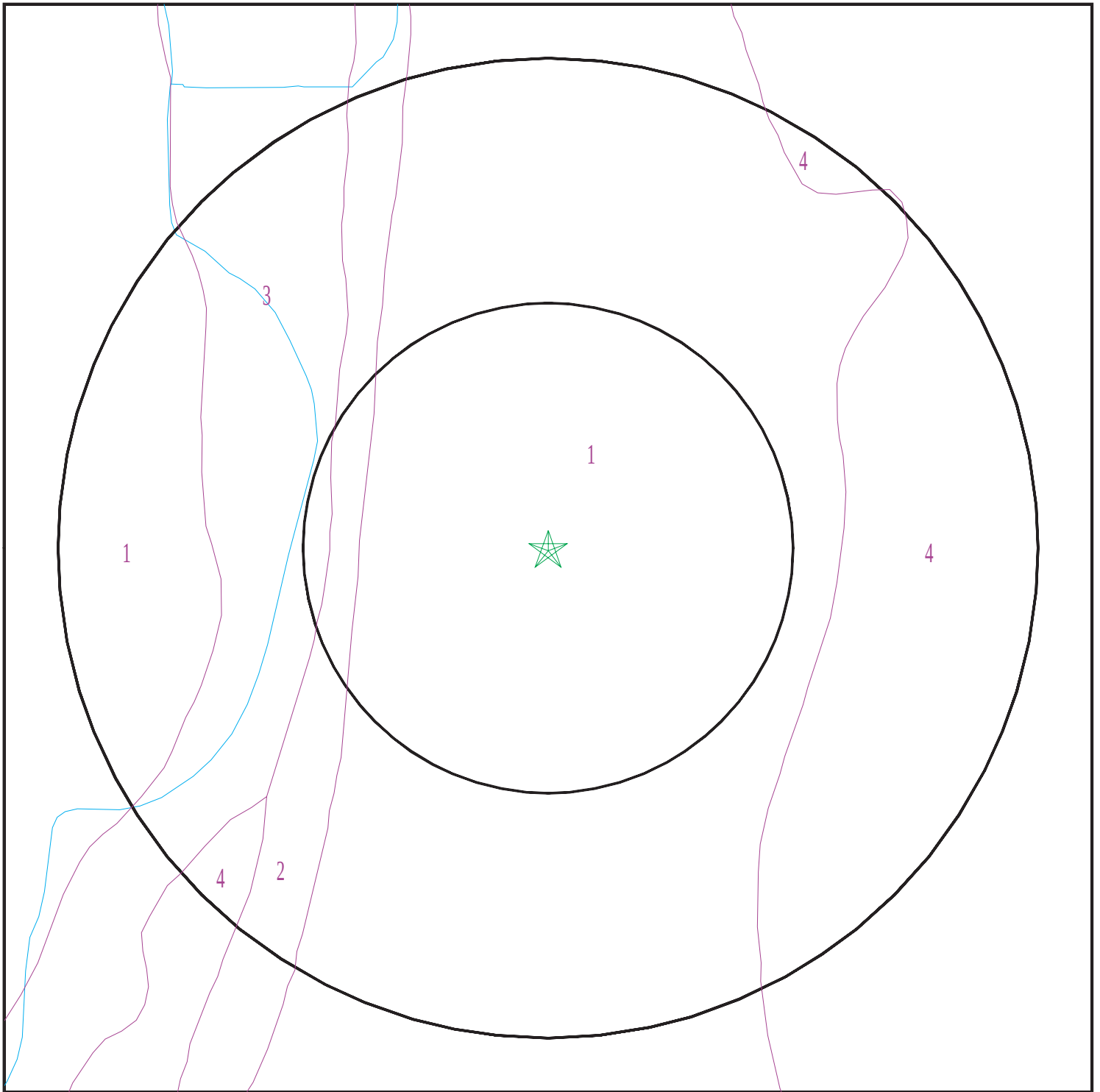
Era:	Cenozoic
System:	Quaternary
Series:	Quaternary
Code:	Q (decoded above as Era, System & Series)

GEOLOGIC AGE IDENTIFICATION

Category: Stratified Sequence

Geologic Age and Rock Stratigraphic Unit Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - a digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

SSURGO SOIL MAP - 7354694.2s



- ★ Target Property
- SSURGO Soil
- Water

0 1/16 1/8 1/4 Miles



SITE NAME: 28009 Covington Way SE
ADDRESS: 28009 Covington Way SE
Kent WA 98042
LAT/LONG: 47.351013 / 122.126175

CLIENT: The Vertex Companies, Inc.
CONTACT: Katie Norsworthy
INQUIRY #: 7354694.2s
DATE: June 05, 2023 9:19 am

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

DOMINANT SOIL COMPOSITION IN GENERAL AREA OF TARGET PROPERTY

The U.S. Department of Agriculture's (USDA) Soil Conservation Service (SCS) leads the National Cooperative Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. The following information is based on Soil Conservation Service SSURGO data.

Soil Map ID: 1

Soil Component Name: Everett

Soil Surface Texture: gravelly sandy loam

Hydrologic Group: Class A - High infiltration rates. Soils are deep, well drained to excessively drained sands and gravels.

Soil Drainage Class: Somewhat excessively drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Moderate

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	16 inches	gravelly sandy loam	Granular materials (35 pct. or less passing No. 200), Stone Fragments, Gravel and Sand.	COARSE-GRAINED SOILS, Gravels, Clean gravels, Poorly Graded Gravel. COARSE-GRAINED SOILS, Gravels, Gravels with fines, Silty Gravel.	Max: 705 Min: 141	Max: 6.5 Min: 5.6
2	16 inches	31 inches	very gravelly sandy loam	Granular materials (35 pct. or less passing No. 200), Stone Fragments, Gravel and Sand.	COARSE-GRAINED SOILS, Gravels, Clean gravels, Poorly Graded Gravel. COARSE-GRAINED SOILS, Gravels, Gravels with fines, Silty Gravel.	Max: 705 Min: 141	Max: 6.5 Min: 5.6

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
3	31 inches	59 inches	very gravelly coarse sand	Granular materials (35 pct. or less passing No. 200), Stone Fragments, Gravel and Sand.	COARSE-GRAINED SOILS, Gravels, Clean gravels, Poorly Graded Gravel. COARSE-GRAINED SOILS, Gravels, Gravels with fines, Silty Gravel.	Max: 705 Min: 141	Max: 6.5 Min: 5.6

Soil Map ID: 2

Soil Component Name: Everett

Soil Surface Texture: gravelly sandy loam

Hydrologic Group: Class A - High infiltration rates. Soils are deep, well drained to excessively drained sands and gravels.

Soil Drainage Class: Somewhat excessively drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Moderate

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	16 inches	gravelly sandy loam	Granular materials (35 pct. or less passing No. 200), Stone Fragments, Gravel and Sand.	COARSE-GRAINED SOILS, Gravels, Clean gravels, Poorly Graded Gravel. COARSE-GRAINED SOILS, Gravels, Gravels with fines, Silty Gravel.	Max: 705 Min: 141	Max: 6.5 Min: 5.6

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
2	16 inches	31 inches	very gravelly sandy loam	Granular materials (35 pct. or less passing No. 200), Stone Fragments, Gravel and Sand.	COARSE-GRAINED SOILS, Gravels, Clean gravels, Poorly Graded Gravel. COARSE-GRAINED SOILS, Gravels, Gravels with fines, Silty Gravel.	Max: 705 Min: 141	Max: 6.5 Min: 5.6
3	31 inches	59 inches	very gravelly coarse sand	Granular materials (35 pct. or less passing No. 200), Stone Fragments, Gravel and Sand.	COARSE-GRAINED SOILS, Gravels, Clean gravels, Poorly Graded Gravel. COARSE-GRAINED SOILS, Gravels, Gravels with fines, Silty Gravel.	Max: 705 Min: 141	Max: 6.5 Min: 5.6

Soil Map ID: 3

Soil Component Name: Norma

Soil Surface Texture: sandy loam

Hydrologic Group: Class D - Very slow infiltration rates. Soils are clayey, have a high water table, or are shallow to an impervious layer.

Soil Drainage Class: Poorly drained

Hydric Status: All hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	9 inches	sandy loam	Granular materials (35 pct. or less passing No. 200), Silty, or Clayey Gravel and Sand.	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 42 Min: 14	Max: 6.5 Min: 5.6
2	9 inches	29 inches	sandy loam	Granular materials (35 pct. or less passing No. 200), Silty, or Clayey Gravel and Sand.	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 42 Min: 14	Max: 6.5 Min: 5.6
3	29 inches	59 inches	sandy loam	Granular materials (35 pct. or less passing No. 200), Silty, or Clayey Gravel and Sand.	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 42 Min: 14	Max: 6.5 Min: 5.6

Soil Map ID: 4

Soil Component Name: Everett

Soil Surface Texture: gravelly sandy loam

Hydrologic Group: Class A - High infiltration rates. Soils are deep, well drained to excessively drained sands and gravels.

Soil Drainage Class: Somewhat excessively drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Moderate

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	16 inches	gravelly sandy loam	Granular materials (35 pct. or less passing No. 200), Stone Fragments, Gravel and Sand.	COARSE-GRAINED SOILS, Gravels, Clean gravels, Poorly Graded Gravel. COARSE-GRAINED SOILS, Gravels, Gravels with fines, Silty Gravel.	Max: 705 Min: 141	Max: 6.5 Min: 5.6
2	16 inches	31 inches	very gravelly sandy loam	Granular materials (35 pct. or less passing No. 200), Stone Fragments, Gravel and Sand.	COARSE-GRAINED SOILS, Gravels, Clean gravels, Poorly Graded Gravel. COARSE-GRAINED SOILS, Gravels, Gravels with fines, Silty Gravel.	Max: 705 Min: 141	Max: 6.5 Min: 5.6
3	31 inches	59 inches	very gravelly coarse sand	Granular materials (35 pct. or less passing No. 200), Stone Fragments, Gravel and Sand.	COARSE-GRAINED SOILS, Gravels, Clean gravels, Poorly Graded Gravel. COARSE-GRAINED SOILS, Gravels, Gravels with fines, Silty Gravel.	Max: 705 Min: 141	Max: 6.5 Min: 5.6

LOCAL / REGIONAL WATER AGENCY RECORDS

EDR Local/Regional Water Agency records provide water well information to assist the environmental professional in assessing sources that may impact ground water flow direction, and in forming an opinion about the impact of contaminant migration on nearby drinking water wells.

WELL SEARCH DISTANCE INFORMATION

<u>DATABASE</u>	<u>SEARCH DISTANCE (miles)</u>
Federal USGS	1.000
Federal FRDS PWS	Nearest PWS within 1 mile
State Database	1.000

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

FEDERAL USGS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
230	USGS40001255838	1/4 - 1/2 Mile WNW
322	USGS40001255706	1/4 - 1/2 Mile ESE
327	USGS40001255829	1/4 - 1/2 Mile West
I342	USGS40001255514	1/4 - 1/2 Mile SSW
H343	USGS40001255914	1/4 - 1/2 Mile NNW
J344	USGS40001255561	1/4 - 1/2 Mile SW
353	USGS40001256149	1/4 - 1/2 Mile NNW
L399	USGS40001255672	1/4 - 1/2 Mile WSW
L400	USGS40001255698	1/4 - 1/2 Mile WSW
J401	USGS40001255548	1/4 - 1/2 Mile SSW
L403	USGS40001255684	1/4 - 1/2 Mile WSW
I404	USGS40001255497	1/4 - 1/2 Mile South
J405	USGS40001255533	1/4 - 1/2 Mile SSW
H407	USGS40001255925	1/4 - 1/2 Mile NNW
H408	USGS40001255920	1/4 - 1/2 Mile NNW
M419	USGS40001255804	1/4 - 1/2 Mile WNW
428	USGS40001255760	1/2 - 1 Mile East
M429	USGS40001255814	1/2 - 1 Mile WNW
N430	USGS40001255839	1/2 - 1 Mile WNW
N431	USGS40001255849	1/2 - 1 Mile WNW
Q500	USGS40001255585	1/2 - 1 Mile SW
Q502	USGS40001255571	1/2 - 1 Mile SW
Q512	USGS40001255549	1/2 - 1 Mile SW
537	USGS40001255933	1/2 - 1 Mile NW
538	USGS40001255463	1/2 - 1 Mile SSW
W558	USGS40001255673	1/2 - 1 Mile WSW
W606	USGS40001255655	1/2 - 1 Mile WSW
T619	USGS40001255562	1/2 - 1 Mile SW
632	USGS40001256008	1/2 - 1 Mile NNW
AB633	USGS40001255409	1/2 - 1 Mile SSE
AC636	USGS40001255417	1/2 - 1 Mile SSW
AD648	USGS40001255685	1/2 - 1 Mile West
AC649	USGS40001255410	1/2 - 1 Mile SSW
AD650	USGS40001255667	1/2 - 1 Mile WSW
AH676	USGS40001255437	1/2 - 1 Mile SE
677	USGS40001255507	1/2 - 1 Mile SW
678	USGS40001256065	1/2 - 1 Mile NNW
735	USGS40001255464	1/2 - 1 Mile SW
AM736	USGS40001255311	1/2 - 1 Mile South
AM769	USGS40001255304	1/2 - 1 Mile South
AO774	USGS40001255338	1/2 - 1 Mile SSE
AO775	USGS40001255339	1/2 - 1 Mile SSE
AM776	USGS40001255298	1/2 - 1 Mile South
AR788	USGS40001255310	1/2 - 1 Mile SSE
AQ792	USGS40001255275	1/2 - 1 Mile South
AQ793	USGS40001255274	1/2 - 1 Mile South
AQ794	USGS40001255273	1/2 - 1 Mile South
AT795	USGS40001255276	1/2 - 1 Mile South
797	USGS40001255498	1/2 - 1 Mile WSW
AT809	USGS40001255253	1/2 - 1 Mile South
AT810	USGS40001255254	1/2 - 1 Mile South
812	USGS40001255715	1/2 - 1 Mile West

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

FEDERAL USGS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
824	USGS40001255272	1/2 - 1 Mile SSE
AT825	USGS40001255241	1/2 - 1 Mile South
AR826	USGS40001255271	1/2 - 1 Mile SSE
827	USGS40001256118	1/2 - 1 Mile North
843	USGS40001256123	1/2 - 1 Mile North
848	USGS40001255438	1/2 - 1 Mile SW
AW915	USGS40001255299	1/2 - 1 Mile SSW

FEDERAL FRDS PUBLIC WATER SUPPLY SYSTEM INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
No PWS System Found		

Note: PWS System location is not always the same as well location.

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
A1	WALOG2000655336	0 - 1/8 Mile NNE
A2	WALOG2000655337	0 - 1/8 Mile NNE
A3	WALOG2000655338	0 - 1/8 Mile NNE
A4	WALOG2000652659	0 - 1/8 Mile NNE
A5	WALOG2000652678	0 - 1/8 Mile NNE
A6	WALOG2000652679	0 - 1/8 Mile NNE
A7	WALOG2000655339	0 - 1/8 Mile NNE
A8	WALOG2000655345	0 - 1/8 Mile NNE
A9	WALOG2000655346	0 - 1/8 Mile NNE
A10	WALOG2000655347	0 - 1/8 Mile NNE
A11	WALOG2000655340	0 - 1/8 Mile NNE
A12	WALOG2000655343	0 - 1/8 Mile NNE
A13	WALOG2000655344	0 - 1/8 Mile NNE
A14	WALOG2000356437	0 - 1/8 Mile NNE
A15	WALOG2000356438	0 - 1/8 Mile NNE
A16	WALOG2000386982	0 - 1/8 Mile NNE
A17	WALOG2000241339	0 - 1/8 Mile NNE
A18	WALOG2000332508	0 - 1/8 Mile NNE
A19	WALOG2000332509	0 - 1/8 Mile NNE
A20	WALOG2000386983	0 - 1/8 Mile NNE
A21	WALOG2000546813	0 - 1/8 Mile NNE
A22	WALOG2000652339	0 - 1/8 Mile NNE
A23	WALOG2000652647	0 - 1/8 Mile NNE
A24	WALOG2000386984	0 - 1/8 Mile NNE
A25	WALOG2000386985	0 - 1/8 Mile NNE
A26	WALOG2000546812	0 - 1/8 Mile NNE
A27	WALOG2000658071	0 - 1/8 Mile NNE
A28	WALOG2000658073	0 - 1/8 Mile NNE
A29	WALOG2000658082	0 - 1/8 Mile NNE
A30	WALOG2000655775	0 - 1/8 Mile NNE

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
A31	WALOG2000655776	0 - 1/8 Mile NNE
A32	WALOG2000655777	0 - 1/8 Mile NNE
A33	WALOG2000658083	0 - 1/8 Mile NNE
A34	WALOG2000682493	0 - 1/8 Mile NNE
A35	WALOG2000748142	0 - 1/8 Mile NNE
A36	WALOG2000748143	0 - 1/8 Mile NNE
A37	WALOG2000682275	0 - 1/8 Mile NNE
A38	WALOG2000682284	0 - 1/8 Mile NNE
A39	WALOG2000682492	0 - 1/8 Mile NNE
A40	WALOG2000655351	0 - 1/8 Mile NNE
A41	WALOG2000655352	0 - 1/8 Mile NNE
A42	WALOG2000655767	0 - 1/8 Mile NNE
A43	WALOG2000655348	0 - 1/8 Mile NNE
A44	WALOG2000655349	0 - 1/8 Mile NNE
A45	WALOG2000655350	0 - 1/8 Mile NNE
A46	WALOG2000655768	0 - 1/8 Mile NNE
A47	WALOG2000655772	0 - 1/8 Mile NNE
A48	WALOG2000655773	0 - 1/8 Mile NNE
A49	WALOG2000655774	0 - 1/8 Mile NNE
A50	WALOG2000655769	0 - 1/8 Mile NNE
A51	WALOG2000655770	0 - 1/8 Mile NNE
A52	WALOG2000655771	0 - 1/8 Mile NNE
B53	WALOG2000670639	1/8 - 1/4 Mile South
B54	WALOG2000670640	1/8 - 1/4 Mile South
B55	WALOG2000670637	1/8 - 1/4 Mile South
B56	WALOG2000670638	1/8 - 1/4 Mile South
B57	WALOG2000670643	1/8 - 1/4 Mile South
B58	WALOG2000670644	1/8 - 1/4 Mile South
B59	WALOG2000670641	1/8 - 1/4 Mile South
B60	WALOG2000670642	1/8 - 1/4 Mile South
B61	WALOG2000670636	1/8 - 1/4 Mile South
B62	WALOG2000228438	1/8 - 1/4 Mile South
B63	WALOG2000386989	1/8 - 1/4 Mile South
B64	WALOG2000228436	1/8 - 1/4 Mile South
B65	WALOG2000228437	1/8 - 1/4 Mile South
B66	WALOG2000670634	1/8 - 1/4 Mile South
B67	WALOG2000670635	1/8 - 1/4 Mile South
B68	WALOG2000386990	1/8 - 1/4 Mile South
B69	WALOG2000670633	1/8 - 1/4 Mile South
B70	WALOG2000670659	1/8 - 1/4 Mile South
B71	WALOG2000670660	1/8 - 1/4 Mile South
B72	WALOG2000670658	1/8 - 1/4 Mile South
B73	WALOG2000670656	1/8 - 1/4 Mile South
B74	WALOG2000670657	1/8 - 1/4 Mile South
B75	WALOG2000670661	1/8 - 1/4 Mile South
B76	WALOG2000670665	1/8 - 1/4 Mile South
B77	WALOG2000670666	1/8 - 1/4 Mile South
B78	WALOG2000670664	1/8 - 1/4 Mile South
B79	WALOG2000670662	1/8 - 1/4 Mile South
B80	WALOG2000670663	1/8 - 1/4 Mile South
B81	WALOG2000670646	1/8 - 1/4 Mile South
B82	WALOG2000670645	1/8 - 1/4 Mile South

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
B83	WALOG2000670647	1/8 - 1/4 Mile South
B84	WALOG2000670649	1/8 - 1/4 Mile South
B85	WALOG2000670648	1/8 - 1/4 Mile South
B86	WALOG2000670650	1/8 - 1/4 Mile South
B87	WALOG2000670654	1/8 - 1/4 Mile South
B88	WALOG2000670655	1/8 - 1/4 Mile South
B89	WALOG2000670653	1/8 - 1/4 Mile South
B90	WALOG2000670651	1/8 - 1/4 Mile South
B91	WALOG2000670652	1/8 - 1/4 Mile South
C92	WALOG2000089410	1/8 - 1/4 Mile WNW
C93	WALOG2000089411	1/8 - 1/4 Mile WNW
C94	WALOG2000084718	1/8 - 1/4 Mile WNW
C95	WALOG2000081563	1/8 - 1/4 Mile WNW
C96	WALOG2000083154	1/8 - 1/4 Mile WNW
C97	WALOG2000334860	1/8 - 1/4 Mile WNW
C98	WALOG2000334868	1/8 - 1/4 Mile WNW
C99	WALOG2000171135	1/8 - 1/4 Mile WNW
C100	WALOG2000171133	1/8 - 1/4 Mile WNW
C101	WALOG2000171134	1/8 - 1/4 Mile WNW
C102	WA1200000008561	1/8 - 1/4 Mile WNW
I03	WALOG2000088694	1/4 - 1/2 Mile WSW
I04	WA1200000015190	1/4 - 1/2 Mile NNE
D105	WALOG2000669717	1/4 - 1/2 Mile ENE
D106	WALOG2000669716	1/4 - 1/2 Mile ENE
D107	WALOG2000669715	1/4 - 1/2 Mile ENE
D108	WALOG2000669718	1/4 - 1/2 Mile ENE
D109	WALOG2000681161	1/4 - 1/2 Mile ENE
D110	WALOG2000681160	1/4 - 1/2 Mile ENE
D111	WALOG2000669719	1/4 - 1/2 Mile ENE
D112	WALOG2000669714	1/4 - 1/2 Mile ENE
D113	WALOG2000669650	1/4 - 1/2 Mile ENE
D114	WALOG2000669649	1/4 - 1/2 Mile ENE
D115	WALOG2000669648	1/4 - 1/2 Mile ENE
D116	WALOG2000669651	1/4 - 1/2 Mile ENE
D117	WALOG2000669654	1/4 - 1/2 Mile ENE
D118	WALOG2000669653	1/4 - 1/2 Mile ENE
D119	WALOG2000669652	1/4 - 1/2 Mile ENE
D120	WALOG2000830886	1/4 - 1/2 Mile ENE
D121	WALOG2000830864	1/4 - 1/2 Mile ENE
D122	WALOG2000830857	1/4 - 1/2 Mile ENE
D123	WALOG2000830887	1/4 - 1/2 Mile ENE
D124	WALOG2000832545	1/4 - 1/2 Mile ENE
D125	WALOG2000832533	1/4 - 1/2 Mile ENE
D126	WALOG2000832517	1/4 - 1/2 Mile ENE
D127	WALOG2000830851	1/4 - 1/2 Mile ENE
D128	WALOG2000824362	1/4 - 1/2 Mile ENE
D129	WALOG2000824361	1/4 - 1/2 Mile ENE
D130	WALOG2000681162	1/4 - 1/2 Mile ENE
D131	WALOG2000824377	1/4 - 1/2 Mile ENE
D132	WALOG2000830838	1/4 - 1/2 Mile ENE
D133	WALOG2000830837	1/4 - 1/2 Mile ENE
D134	WALOG2000830836	1/4 - 1/2 Mile ENE

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
D135	WALOG2000655604	1/4 - 1/2 Mile ENE
D136	WALOG2000655603	1/4 - 1/2 Mile ENE
D137	WALOG2000655606	1/4 - 1/2 Mile ENE
D138	WALOG2000655605	1/4 - 1/2 Mile ENE
D139	WALOG2000649267	1/4 - 1/2 Mile ENE
D140	WALOG2000649250	1/4 - 1/2 Mile ENE
D141	WALOG2000652358	1/4 - 1/2 Mile ENE
D142	WALOG2000652338	1/4 - 1/2 Mile ENE
D143	WALOG2000658072	1/4 - 1/2 Mile ENE
D144	WALOG2000655633	1/4 - 1/2 Mile ENE
D145	WALOG2000666092	1/4 - 1/2 Mile ENE
D146	WALOG2000666090	1/4 - 1/2 Mile ENE
D147	WALOG2000655630	1/4 - 1/2 Mile ENE
D148	WALOG2000655629	1/4 - 1/2 Mile ENE
D149	WALOG2000655632	1/4 - 1/2 Mile ENE
D150	WALOG2000655631	1/4 - 1/2 Mile ENE
D151	WALOG2000649249	1/4 - 1/2 Mile ENE
D152	WALOG2000579040	1/4 - 1/2 Mile ENE
D153	WALOG2000374611	1/4 - 1/2 Mile ENE
D154	WALOG2000649214	1/4 - 1/2 Mile ENE
D155	WALOG2000581796	1/4 - 1/2 Mile ENE
D156	WALOG2000374400	1/4 - 1/2 Mile ENE
D157	WALOG2000208765	1/4 - 1/2 Mile ENE
D158	WALOG2000374610	1/4 - 1/2 Mile ENE
D159	WALOG2000374401	1/4 - 1/2 Mile ENE
D160	WALOG2000649246	1/4 - 1/2 Mile ENE
D161	WALOG2000649219	1/4 - 1/2 Mile ENE
D162	WALOG2000649248	1/4 - 1/2 Mile ENE
D163	WALOG2000649247	1/4 - 1/2 Mile ENE
D164	WALOG2000649216	1/4 - 1/2 Mile ENE
D165	WALOG2000649215	1/4 - 1/2 Mile ENE
D166	WALOG2000649218	1/4 - 1/2 Mile ENE
D167	WALOG2000649217	1/4 - 1/2 Mile ENE
D168	WALOG2000666929	1/4 - 1/2 Mile ENE
D169	WALOG2000666927	1/4 - 1/2 Mile ENE
D170	WALOG2000666935	1/4 - 1/2 Mile ENE
D171	WALOG2000666932	1/4 - 1/2 Mile ENE
D172	WALOG2000666924	1/4 - 1/2 Mile ENE
D173	WALOG2000666903	1/4 - 1/2 Mile ENE
D174	WALOG2000666926	1/4 - 1/2 Mile ENE
D175	WALOG2000666925	1/4 - 1/2 Mile ENE
D176	WALOG2000669645	1/4 - 1/2 Mile ENE
D177	WALOG2000669644	1/4 - 1/2 Mile ENE
D178	WALOG2000669647	1/4 - 1/2 Mile ENE
D179	WALOG2000669646	1/4 - 1/2 Mile ENE
D180	WALOG2000666947	1/4 - 1/2 Mile ENE
D181	WALOG2000666942	1/4 - 1/2 Mile ENE
D182	WALOG2000666965	1/4 - 1/2 Mile ENE
D183	WALOG2000666956	1/4 - 1/2 Mile ENE
D184	WALOG2000666902	1/4 - 1/2 Mile ENE
D185	WALOG2000666098	1/4 - 1/2 Mile ENE
D186	WALOG2000666097	1/4 - 1/2 Mile ENE

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
D187	WALOG2000666219	1/4 - 1/2 Mile ENE
D188	WALOG2000666099	1/4 - 1/2 Mile ENE
D189	WALOG2000666094	1/4 - 1/2 Mile ENE
D190	WALOG2000666093	1/4 - 1/2 Mile ENE
D191	WALOG2000666096	1/4 - 1/2 Mile ENE
D192	WALOG2000666095	1/4 - 1/2 Mile ENE
D193	WALOG2000666225	1/4 - 1/2 Mile ENE
D194	WALOG2000666224	1/4 - 1/2 Mile ENE
D195	WALOG2000666901	1/4 - 1/2 Mile ENE
D196	WALOG2000666882	1/4 - 1/2 Mile ENE
D197	WALOG2000666221	1/4 - 1/2 Mile ENE
D198	WALOG2000666220	1/4 - 1/2 Mile ENE
D199	WALOG2000666223	1/4 - 1/2 Mile ENE
D200	WALOG2000666222	1/4 - 1/2 Mile ENE
E201	WALOG2000344626	1/4 - 1/2 Mile ESE
E202	WALOG2000312598	1/4 - 1/2 Mile ESE
E203	WALOG2000167164	1/4 - 1/2 Mile ESE
E204	WALOG2000344629	1/4 - 1/2 Mile ESE
E205	WALOG2000344628	1/4 - 1/2 Mile ESE
E206	WALOG2000344627	1/4 - 1/2 Mile ESE
E207	WALOG2000095115	1/4 - 1/2 Mile ESE
E208	WALOG2000095114	1/4 - 1/2 Mile ESE
E209	WALOG2000095113	1/4 - 1/2 Mile ESE
E210	WALOG2000167163	1/4 - 1/2 Mile ESE
E211	WALOG2000167162	1/4 - 1/2 Mile ESE
E212	WALOG2000167161	1/4 - 1/2 Mile ESE
E213	WALOG2000417995	1/4 - 1/2 Mile ESE
E214	WALOG2000500849	1/4 - 1/2 Mile ESE
E215	WALOG2000417993	1/4 - 1/2 Mile ESE
E216	WALOG2000417994	1/4 - 1/2 Mile ESE
E217	WALOG2000417997	1/4 - 1/2 Mile ESE
E218	WALOG2000417996	1/4 - 1/2 Mile ESE
E219	WALOG2000500848	1/4 - 1/2 Mile ESE
E220	WALOG2000500847	1/4 - 1/2 Mile ESE
E221	WALOG2000417992	1/4 - 1/2 Mile ESE
E222	WALOG2000344632	1/4 - 1/2 Mile ESE
E223	WALOG2000344641	1/4 - 1/2 Mile ESE
E224	WALOG2000344630	1/4 - 1/2 Mile ESE
E225	WALOG2000344631	1/4 - 1/2 Mile ESE
E226	WALOG2000417990	1/4 - 1/2 Mile ESE
E227	WALOG2000417991	1/4 - 1/2 Mile ESE
E228	WALOG2000344642	1/4 - 1/2 Mile ESE
E229	WALOG2000344645	1/4 - 1/2 Mile ESE
F231	WALOG2000609503	1/4 - 1/2 Mile North
F232	WALOG2000578699	1/4 - 1/2 Mile North
F233	WALOG2000576052	1/4 - 1/2 Mile North
F234	WALOG2000657395	1/4 - 1/2 Mile North
F235	WALOG2000609527	1/4 - 1/2 Mile North
F236	WALOG2000609526	1/4 - 1/2 Mile North
F237	WALOG2000578696	1/4 - 1/2 Mile North
F238	WALOG2000578697	1/4 - 1/2 Mile North
F239	WALOG2000578698	1/4 - 1/2 Mile North

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
F240	WALOG2000578693	1/4 - 1/2 Mile North
F241	WALOG2000578694	1/4 - 1/2 Mile North
F242	WALOG2000578695	1/4 - 1/2 Mile North
F243	WALOG2000691816	1/4 - 1/2 Mile North
F244	WALOG2000694320	1/4 - 1/2 Mile North
F245	WALOG2000694546	1/4 - 1/2 Mile North
F246	WALOG2000683160	1/4 - 1/2 Mile North
F247	WALOG2000691767	1/4 - 1/2 Mile North
F248	WALOG2000691808	1/4 - 1/2 Mile North
F249	WALOG2000657428	1/4 - 1/2 Mile North
F250	WALOG2000657425	1/4 - 1/2 Mile North
F251	WALOG2000657396	1/4 - 1/2 Mile North
F252	WALOG2000694563	1/4 - 1/2 Mile North
F253	WALOG2000683068	1/4 - 1/2 Mile North
F254	WALOG2000683067	1/4 - 1/2 Mile North
F255	WALOG2000575840	1/4 - 1/2 Mile North
F256	WALOG2000289351	1/4 - 1/2 Mile North
F257	WALOG2000168112	1/4 - 1/2 Mile North
F258	WALOG2000168111	1/4 - 1/2 Mile North
F259	WALOG2000334829	1/4 - 1/2 Mile North
F260	WALOG2000289353	1/4 - 1/2 Mile North
F261	WALOG2000289352	1/4 - 1/2 Mile North
F262	WALOG2000168107	1/4 - 1/2 Mile North
F263	WALOG2000168106	1/4 - 1/2 Mile North
F264	WALOG2000168105	1/4 - 1/2 Mile North
F265	WALOG2000168110	1/4 - 1/2 Mile North
F266	WALOG2000168109	1/4 - 1/2 Mile North
F267	WALOG2000168108	1/4 - 1/2 Mile North
F268	WALOG2000401729	1/4 - 1/2 Mile North
F269	WALOG2000389732	1/4 - 1/2 Mile North
F270	WALOG2000379031	1/4 - 1/2 Mile North
F271	WALOG2000546809	1/4 - 1/2 Mile North
F272	WALOG2000546808	1/4 - 1/2 Mile North
F273	WALOG2000401730	1/4 - 1/2 Mile North
F274	WALOG2000340309	1/4 - 1/2 Mile North
F275	WALOG2000334831	1/4 - 1/2 Mile North
F276	WALOG2000334830	1/4 - 1/2 Mile North
F277	WALOG2000379030	1/4 - 1/2 Mile North
F278	WALOG2000379029	1/4 - 1/2 Mile North
F279	WALOG2000379028	1/4 - 1/2 Mile North
F280	WALOG2000735750	1/4 - 1/2 Mile North
F281	WALOG2000733427	1/4 - 1/2 Mile North
F282	WALOG2000735751	1/4 - 1/2 Mile North
F283	WALOG2000735753	1/4 - 1/2 Mile North
F284	WALOG2000735752	1/4 - 1/2 Mile North
F285	WALOG2000731862	1/4 - 1/2 Mile North
F286	WALOG2000729164	1/4 - 1/2 Mile North
F287	WALOG2000731863	1/4 - 1/2 Mile North
F288	WALOG2000732127	1/4 - 1/2 Mile North
F289	WALOG2000731864	1/4 - 1/2 Mile North
F290	WALOG2000747951	1/4 - 1/2 Mile North
F291	WALOG2000748138	1/4 - 1/2 Mile North

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
F292	WALOG2000748137	1/4 - 1/2 Mile North
F293	WALOG2000748139	1/4 - 1/2 Mile North
F294	WALOG2000748141	1/4 - 1/2 Mile North
F295	WALOG2000748140	1/4 - 1/2 Mile North
F296	WALOG2000748133	1/4 - 1/2 Mile North
F297	WALOG2000748132	1/4 - 1/2 Mile North
F298	WALOG2000748134	1/4 - 1/2 Mile North
F299	WALOG2000748136	1/4 - 1/2 Mile North
F300	WALOG2000748135	1/4 - 1/2 Mile North
F301	WALOG2000712145	1/4 - 1/2 Mile North
F302	WALOG2000712140	1/4 - 1/2 Mile North
F303	WALOG2000721885	1/4 - 1/2 Mile North
F304	WALOG2000721897	1/4 - 1/2 Mile North
F305	WALOG2000721886	1/4 - 1/2 Mile North
F306	WALOG2000694584	1/4 - 1/2 Mile North
F307	WALOG2000694583	1/4 - 1/2 Mile North
F308	WALOG2000712100	1/4 - 1/2 Mile North
F309	WALOG2000712116	1/4 - 1/2 Mile North
F310	WALOG2000712101	1/4 - 1/2 Mile North
F311	WALOG2000721898	1/4 - 1/2 Mile North
F312	WALOG2000729126	1/4 - 1/2 Mile North
F313	WALOG2000729125	1/4 - 1/2 Mile North
F314	WALOG2000729140	1/4 - 1/2 Mile North
F315	WALOG2000729163	1/4 - 1/2 Mile North
F316	WALOG2000729148	1/4 - 1/2 Mile North
F317	WALOG2000721926	1/4 - 1/2 Mile North
F318	WALOG2000721913	1/4 - 1/2 Mile North
F319	WALOG2000721927	1/4 - 1/2 Mile North
F320	WALOG2000729123	1/4 - 1/2 Mile North
F321	WALOG2000729113	1/4 - 1/2 Mile North
G324	WALOG2000078328	1/4 - 1/2 Mile South
G325	WALOG2000384533	1/4 - 1/2 Mile South
326	WA1200000022418	1/4 - 1/2 Mile NW
H328	WALOG2000641430	1/4 - 1/2 Mile NNW
H329	WALOG2000340278	1/4 - 1/2 Mile NNW
H330	WALOG2000340277	1/4 - 1/2 Mile NNW
H331	WALOG2000208751	1/4 - 1/2 Mile NNW
H332	WALOG2000208752	1/4 - 1/2 Mile NNW
H333	WALOG2000208753	1/4 - 1/2 Mile NNW
H334	WALOG2000208750	1/4 - 1/2 Mile NNW
H335	WALOG2000080560	1/4 - 1/2 Mile NNW
H336	WALOG2000081479	1/4 - 1/2 Mile NNW
H337	WALOG2000081669	1/4 - 1/2 Mile NNW
H338	WALOG2000721500	1/4 - 1/2 Mile NNW
H339	WALOG2000721544	1/4 - 1/2 Mile NNW
H340	WALOG2000721540	1/4 - 1/2 Mile NNW
H341	WALOG2000721509	1/4 - 1/2 Mile NNW
J345	WALOG2000311492	1/4 - 1/2 Mile SSW
J346	WALOG2000209073	1/4 - 1/2 Mile SSW
J347	WALOG2000208721	1/4 - 1/2 Mile SSW
J348	WALOG2000334812	1/4 - 1/2 Mile SSW
J349	WALOG2000707326	1/4 - 1/2 Mile SSW

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
J350	WALOG2000577286	1/4 - 1/2 Mile SSW
J351	WALOG2000334813	1/4 - 1/2 Mile SSW
J352	WALOG2000086375	1/4 - 1/2 Mile SSW
K354	WALOG2000331983	1/4 - 1/2 Mile NE
K355	WALOG2000331984	1/4 - 1/2 Mile NE
K356	WALOG2000331985	1/4 - 1/2 Mile NE
K357	WALOG2000331965	1/4 - 1/2 Mile NE
K358	WALOG2000331981	1/4 - 1/2 Mile NE
K359	WALOG2000331982	1/4 - 1/2 Mile NE
K360	WALOG2000331989	1/4 - 1/2 Mile NE
K361	WALOG2000331990	1/4 - 1/2 Mile NE
K362	WALOG2000331991	1/4 - 1/2 Mile NE
K363	WALOG2000331986	1/4 - 1/2 Mile NE
K364	WALOG2000331987	1/4 - 1/2 Mile NE
K365	WALOG2000331988	1/4 - 1/2 Mile NE
K366	WALOG2000331964	1/4 - 1/2 Mile NE
K367	WALOG2000331955	1/4 - 1/2 Mile NE
K368	WALOG2000331956	1/4 - 1/2 Mile NE
K369	WALOG2000331957	1/4 - 1/2 Mile NE
K370	WALOG2000078655	1/4 - 1/2 Mile NE
K371	WALOG2000078656	1/4 - 1/2 Mile NE
K372	WALOG2000233636	1/4 - 1/2 Mile NE
K373	WALOG2000331961	1/4 - 1/2 Mile NE
K374	WALOG2000331962	1/4 - 1/2 Mile NE
K375	WALOG2000331963	1/4 - 1/2 Mile NE
K376	WALOG2000331958	1/4 - 1/2 Mile NE
K377	WALOG2000331959	1/4 - 1/2 Mile NE
K378	WALOG2000331960	1/4 - 1/2 Mile NE
K379	WALOG2000331992	1/4 - 1/2 Mile NE
K380	WALOG2000412405	1/4 - 1/2 Mile NE
K381	WALOG2000412406	1/4 - 1/2 Mile NE
K382	WALOG2000412403	1/4 - 1/2 Mile NE
K383	WALOG2000412404	1/4 - 1/2 Mile NE
K384	WALOG2000412407	1/4 - 1/2 Mile NE
K385	WALOG2000600350	1/4 - 1/2 Mile NE
K386	WALOG2000649256	1/4 - 1/2 Mile NE
K387	WALOG2000497619	1/4 - 1/2 Mile NE
K388	WALOG2000531988	1/4 - 1/2 Mile NE
K389	WALOG2000331995	1/4 - 1/2 Mile NE
K390	WALOG2000332046	1/4 - 1/2 Mile NE
K391	WALOG2000331993	1/4 - 1/2 Mile NE
K392	WALOG2000331994	1/4 - 1/2 Mile NE
K393	WALOG2000333008	1/4 - 1/2 Mile NE
K394	WALOG2000333011	1/4 - 1/2 Mile NE
K395	WALOG2000334861	1/4 - 1/2 Mile NE
K396	WALOG2000333009	1/4 - 1/2 Mile NE
K397	WALOG2000333010	1/4 - 1/2 Mile NE
398	WA1200000010772	1/4 - 1/2 Mile WNW
402	WA1200000015322	1/4 - 1/2 Mile NW
406	WALOG2000262603	1/4 - 1/2 Mile SE
L409	WA1200000027282	1/4 - 1/2 Mile WSW
M410	WA1200000005759	1/4 - 1/2 Mile WNW

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
M411	WALOG2000190368	1/4 - 1/2 Mile WNW
M412	WALOG2000085927	1/4 - 1/2 Mile WNW
M413	WALOG2000084968	1/4 - 1/2 Mile WNW
M414	WALOG2000190683	1/4 - 1/2 Mile WNW
M415	WALOG2000648391	1/4 - 1/2 Mile WNW
M416	WALOG2000648417	1/4 - 1/2 Mile WNW
M417	WALOG2000262601	1/4 - 1/2 Mile WNW
M418	WALOG2000550269	1/4 - 1/2 Mile WNW
I420	WA1200000028106	1/4 - 1/2 Mile South
L422	WALOG2000079353	1/4 - 1/2 Mile WSW
L423	WALOG2000082082	1/4 - 1/2 Mile WSW
L424	WALOG2000261791	1/4 - 1/2 Mile WSW
L425	WALOG2000085088	1/4 - 1/2 Mile WSW
L426	WALOG2000085592	1/4 - 1/2 Mile WSW
L427	WA1200000001712	1/4 - 1/2 Mile WSW
O432	WALOG2000681797	1/2 - 1 Mile ENE
O433	WALOG2000681798	1/2 - 1 Mile ENE
O434	WALOG2000681799	1/2 - 1 Mile ENE
O435	WALOG2000681796	1/2 - 1 Mile ENE
O436	WALOG2000669713	1/2 - 1 Mile ENE
O437	WALOG2000681794	1/2 - 1 Mile ENE
O438	WALOG2000681795	1/2 - 1 Mile ENE
O439	WALOG2000681804	1/2 - 1 Mile ENE
O440	WALOG2000681807	1/2 - 1 Mile ENE
O441	WALOG2000681808	1/2 - 1 Mile ENE
O442	WALOG2000681803	1/2 - 1 Mile ENE
O443	WALOG2000681800	1/2 - 1 Mile ENE
O444	WALOG2000681801	1/2 - 1 Mile ENE
O445	WALOG2000681802	1/2 - 1 Mile ENE
O446	WALOG2000669712	1/2 - 1 Mile ENE
O447	WALOG2000579037	1/2 - 1 Mile ENE
O448	WALOG2000579038	1/2 - 1 Mile ENE
O449	WALOG2000669704	1/2 - 1 Mile ENE
O450	WALOG2000579036	1/2 - 1 Mile ENE
O451	WALOG2000087578	1/2 - 1 Mile ENE
O452	WALOG2000090373	1/2 - 1 Mile ENE
O453	WALOG2000090376	1/2 - 1 Mile ENE
O454	WALOG2000669709	1/2 - 1 Mile ENE
O455	WALOG2000669710	1/2 - 1 Mile ENE
O456	WALOG2000669711	1/2 - 1 Mile ENE
O457	WALOG2000669708	1/2 - 1 Mile ENE
O458	WALOG2000669705	1/2 - 1 Mile ENE
O459	WALOG2000669706	1/2 - 1 Mile ENE
O460	WALOG2000669707	1/2 - 1 Mile ENE
O461	WALOG2000681809	1/2 - 1 Mile ENE
O462	WALOG2000773763	1/2 - 1 Mile ENE
O463	WALOG2000773764	1/2 - 1 Mile ENE
O464	WALOG2000773765	1/2 - 1 Mile ENE
O465	WALOG2000773762	1/2 - 1 Mile ENE
O466	WALOG2000701422	1/2 - 1 Mile ENE
O467	WALOG2000701423	1/2 - 1 Mile ENE
O468	WALOG2000701424	1/2 - 1 Mile ENE

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
O469	WALOG2000773904	1/2 - 1 Mile ENE
O470	WALOG2000773905	1/2 - 1 Mile ENE
O471	WALOG2000846382	1/2 - 1 Mile ENE
O472	WALOG2000773903	1/2 - 1 Mile ENE
O473	WALOG2000773766	1/2 - 1 Mile ENE
O474	WALOG2000773767	1/2 - 1 Mile ENE
O475	WALOG2000773902	1/2 - 1 Mile ENE
O476	WALOG2000701421	1/2 - 1 Mile ENE
O477	WALOG2000681814	1/2 - 1 Mile ENE
O478	WALOG2000681815	1/2 - 1 Mile ENE
O479	WALOG2000681816	1/2 - 1 Mile ENE
O480	WALOG2000681813	1/2 - 1 Mile ENE
O481	WALOG2000681810	1/2 - 1 Mile ENE
O482	WALOG2000681811	1/2 - 1 Mile ENE
O483	WALOG2000681812	1/2 - 1 Mile ENE
O484	WALOG2000701418	1/2 - 1 Mile ENE
O485	WALOG2000701419	1/2 - 1 Mile ENE
O486	WALOG2000701420	1/2 - 1 Mile ENE
O487	WALOG2000701417	1/2 - 1 Mile ENE
O488	WALOG2000681817	1/2 - 1 Mile ENE
O489	WALOG2000701415	1/2 - 1 Mile ENE
O490	WALOG2000701416	1/2 - 1 Mile ENE
P491	WALOG2000171902	1/2 - 1 Mile ESE
P492	WALOG2000079176	1/2 - 1 Mile ESE
P493	WALOG2000496993	1/2 - 1 Mile ESE
P494	WALOG2000609525	1/2 - 1 Mile ESE
P495	WALOG2000561380	1/2 - 1 Mile ESE
P496	WALOG2000561379	1/2 - 1 Mile ESE
P497	WALOG2000171904	1/2 - 1 Mile ESE
P498	WALOG2000171903	1/2 - 1 Mile ESE
P499	WALOG2000676617	1/2 - 1 Mile ESE
S01	WA1200000012281	1/2 - 1 Mile WSW
R503	WA1200000023321	1/2 - 1 Mile NW
R504	WALOG2000172250	1/2 - 1 Mile NW
R505	WALOG2000172251	1/2 - 1 Mile NW
R506	WALOG2000172252	1/2 - 1 Mile NW
R507	WALOG2000172249	1/2 - 1 Mile NW
R508	WALOG2000080119	1/2 - 1 Mile NW
R509	WALOG2000094466	1/2 - 1 Mile NW
R510	WALOG2000172248	1/2 - 1 Mile NW
R511	WALOG2000694586	1/2 - 1 Mile NW
S513	WALOG2000674163	1/2 - 1 Mile North
S514	WALOG2000674162	1/2 - 1 Mile North
S515	WALOG2000674164	1/2 - 1 Mile North
S516	WALOG2000775740	1/2 - 1 Mile North
S517	WALOG2000711726	1/2 - 1 Mile North
S518	WALOG2000546811	1/2 - 1 Mile North
S519	WALOG2000574022	1/2 - 1 Mile North
S520	WALOG2000348779	1/2 - 1 Mile North
S521	WALOG2000546810	1/2 - 1 Mile North
S522	WALOG2000669640	1/2 - 1 Mile North
S523	WALOG2000669641	1/2 - 1 Mile North

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
S524	WALOG2000652603	1/2 - 1 Mile North
S525	WALOG2000669639	1/2 - 1 Mile North
S526	WALOG2000806581	1/2 - 1 Mile North
S527	WALOG2000806582	1/2 - 1 Mile North
S528	WALOG2000806575	1/2 - 1 Mile North
S529	WALOG2000806576	1/2 - 1 Mile North
S530	WALOG2000806583	1/2 - 1 Mile North
S531	WALOG2000806594	1/2 - 1 Mile North
S532	WALOG2000850718	1/2 - 1 Mile North
S533	WALOG2000806584	1/2 - 1 Mile North
S534	WALOG2000806590	1/2 - 1 Mile North
S535	WALOG2000806570	1/2 - 1 Mile North
S536	WALOG2000806571	1/2 - 1 Mile North
T539	WALOG2000079978	1/2 - 1 Mile SW
T540	WALOG2000080246	1/2 - 1 Mile SW
T541	WALOG2000088693	1/2 - 1 Mile SW
T542	WALOG2000262828	1/2 - 1 Mile SW
T543	WALOG2000262602	1/2 - 1 Mile SW
U544	WALOG2000490255	1/2 - 1 Mile NE
U545	WALOG2000298458	1/2 - 1 Mile NE
U546	WALOG2000783491	1/2 - 1 Mile NE
U547	WALOG2000490256	1/2 - 1 Mile NE
U548	WALOG2000490270	1/2 - 1 Mile NE
U549	WALOG2000490269	1/2 - 1 Mile NE
U550	WALOG2000090374	1/2 - 1 Mile NE
U551	WALOG2000783490	1/2 - 1 Mile NE
V552	WALOG2000336009	1/2 - 1 Mile South
V553	WALOG2000384534	1/2 - 1 Mile South
V554	WALOG2000643083	1/2 - 1 Mile South
V555	WALOG2000643100	1/2 - 1 Mile South
V556	WALOG2000643099	1/2 - 1 Mile South
V557	WALOG2000643084	1/2 - 1 Mile South
X559	WALOG2000560770	1/2 - 1 Mile SE
X560	WALOG2000554674	1/2 - 1 Mile SE
X561	WA1200000019782	1/2 - 1 Mile SE
Y562	WALOG2000695941	1/2 - 1 Mile NNW
Y563	WALOG2000695940	1/2 - 1 Mile NNW
Y564	WALOG2000695945	1/2 - 1 Mile NNW
Y565	WALOG2000695944	1/2 - 1 Mile NNW
Y566	WALOG2000695939	1/2 - 1 Mile NNW
Y567	WALOG2000695936	1/2 - 1 Mile NNW
Y568	WALOG2000695935	1/2 - 1 Mile NNW
Y569	WALOG2000695938	1/2 - 1 Mile NNW
Y570	WALOG2000695937	1/2 - 1 Mile NNW
Y571	WALOG2000093712	1/2 - 1 Mile NNW
Y572	WALOG2000578212	1/2 - 1 Mile NNW
Y573	WALOG2000087318	1/2 - 1 Mile NNW
Y574	WALOG2000088420	1/2 - 1 Mile NNW
Y575	WALOG2000578213	1/2 - 1 Mile NNW
Y576	WALOG2000695947	1/2 - 1 Mile NNW
Y577	WALOG2000695946	1/2 - 1 Mile NNW
Y578	WALOG2000578214	1/2 - 1 Mile NNW

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
Y579	WALOG2000695934	1/2 - 1 Mile NNW
Z580	WALOG2000167720	1/2 - 1 Mile NNE
Z581	WALOG2000168436	1/2 - 1 Mile NNE
Z582	WALOG2000167719	1/2 - 1 Mile NNE
Z583	WALOG2000168435	1/2 - 1 Mile NNE
Z584	WALOG2000381588	1/2 - 1 Mile NNE
Z585	WALOG2000381589	1/2 - 1 Mile NNE
Z586	WALOG2000233635	1/2 - 1 Mile NNE
Z587	WALOG2000238969	1/2 - 1 Mile NNE
Z588	WALOG2000093649	1/2 - 1 Mile NNE
Z589	WALOG2000167142	1/2 - 1 Mile NNE
Z590	WALOG2000089255	1/2 - 1 Mile NNE
Z591	WALOG2000093589	1/2 - 1 Mile NNE
Z592	WALOG2000167717	1/2 - 1 Mile NNE
Z593	WALOG2000167718	1/2 - 1 Mile NNE
Z594	WALOG2000167143	1/2 - 1 Mile NNE
Z595	WALOG2000167144	1/2 - 1 Mile NNE
Z596	WALOG2000381590	1/2 - 1 Mile NNE
Z597	WALOG2000493268	1/2 - 1 Mile NNE
Z598	WALOG2000493267	1/2 - 1 Mile NNE
Z599	WALOG2000493270	1/2 - 1 Mile NNE
Z600	WALOG2000493269	1/2 - 1 Mile NNE
Z601	WALOG2000493266	1/2 - 1 Mile NNE
Z602	WALOG2000381592	1/2 - 1 Mile NNE
Z603	WALOG2000381591	1/2 - 1 Mile NNE
Z604	WALOG2000493265	1/2 - 1 Mile NNE
Z605	WALOG2000381593	1/2 - 1 Mile NNE
T607	WA1200000020997	1/2 - 1 Mile SW
T608	WA1200000020998	1/2 - 1 Mile SW
AA609	WALOG2000796505	1/2 - 1 Mile SSW
AA610	WALOG2000082397	1/2 - 1 Mile SSW
AA611	WALOG2000293438	1/2 - 1 Mile SSW
AA612	WALOG2000293439	1/2 - 1 Mile SSW
AA613	WALOG2000083791	1/2 - 1 Mile SSW
AA614	WALOG2000293436	1/2 - 1 Mile SSW
AA615	WALOG2000293437	1/2 - 1 Mile SSW
AA616	WALOG2000088520	1/2 - 1 Mile SSW
AA617	WALOG2000088876	1/2 - 1 Mile SSW
AA618	WA1200000016121	1/2 - 1 Mile SSW
620	WA1200000020996	1/2 - 1 Mile SW
AB621	WALOG2000167049	1/2 - 1 Mile SSE
AB622	WALOG2000088471	1/2 - 1 Mile SSE
AB623	WALOG2000167050	1/2 - 1 Mile SSE
AB624	WALOG2000081436	1/2 - 1 Mile SSE
AB625	WALOG2000079392	1/2 - 1 Mile SSE
AB626	WALOG2000438179	1/2 - 1 Mile SSE
AB627	WALOG2000167052	1/2 - 1 Mile SSE
AB628	WALOG2000167051	1/2 - 1 Mile SSE
AB629	WALOG2000167053	1/2 - 1 Mile SSE
AB630	WALOG2000354558	1/2 - 1 Mile SSE
AB631	WALOG2000167054	1/2 - 1 Mile SSE
634	WA1200000022714	1/2 - 1 Mile WNW

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
635	WA1200000023086	1/2 - 1 Mile East
AD637	WA1200000018057	1/2 - 1 Mile WSW
638	WALOG2000080191	1/2 - 1 Mile West
AD639	WALOG2000077896	1/2 - 1 Mile West
AD640	WALOG2000222412	1/2 - 1 Mile West
AD641	WALOG2000222388	1/2 - 1 Mile West
AD642	WALOG2000482902	1/2 - 1 Mile West
AD643	WALOG2000482901	1/2 - 1 Mile West
AD644	WALOG2000083346	1/2 - 1 Mile West
AD645	WALOG2000086733	1/2 - 1 Mile West
AD646	WALOG2000208360	1/2 - 1 Mile West
AD647	WA1200000004092	1/2 - 1 Mile West
AE651	WALOG2000681697	1/2 - 1 Mile NW
AE652	WALOG2000681698	1/2 - 1 Mile NW
AE653	WALOG2000681719	1/2 - 1 Mile NW
AE654	WALOG2000681696	1/2 - 1 Mile NW
AE655	WALOG2000270079	1/2 - 1 Mile NW
AE656	WALOG2000681694	1/2 - 1 Mile NW
AE657	WALOG2000681695	1/2 - 1 Mile NW
AE658	WALOG2000170223	1/2 - 1 Mile NW
AE659	WALOG2000170222	1/2 - 1 Mile NW
AE660	WALOG2000096911	1/2 - 1 Mile NW
AE661	WALOG2000270075	1/2 - 1 Mile NW
AE662	WALOG2000270078	1/2 - 1 Mile NW
AE663	WALOG2000270077	1/2 - 1 Mile NW
AE664	WALOG2000270076	1/2 - 1 Mile NW
AE665	WALOG2000681749	1/2 - 1 Mile NW
AE666	WALOG2000681750	1/2 - 1 Mile NW
AE667	WALOG2000681751	1/2 - 1 Mile NW
AE668	WALOG2000681748	1/2 - 1 Mile NW
AE669	WALOG2000681727	1/2 - 1 Mile NW
AE670	WALOG2000681728	1/2 - 1 Mile NW
AE671	WALOG2000681730	1/2 - 1 Mile NW
AF672	WALOG2000090375	1/2 - 1 Mile East
AF673	WALOG2000208556	1/2 - 1 Mile East
AG674	WALOG2000084853	1/2 - 1 Mile East
AG675	WALOG2000078659	1/2 - 1 Mile East
AI679	WALOG2000083425	1/2 - 1 Mile SW
AI680	WALOG2000085468	1/2 - 1 Mile SW
AI681	WALOG2000089006	1/2 - 1 Mile SW
AI682	WALOG2000209200	1/2 - 1 Mile SW
AI683	WALOG2000209141	1/2 - 1 Mile SW
AI684	WALOG2000082069	1/2 - 1 Mile SW
AJ685	WALOG2000549069	1/2 - 1 Mile NE
AJ686	WALOG2000549068	1/2 - 1 Mile NE
AJ687	WALOG2000630919	1/2 - 1 Mile NE
AJ688	WALOG2000630921	1/2 - 1 Mile NE
AJ689	WALOG2000630920	1/2 - 1 Mile NE
AJ690	WALOG2000549067	1/2 - 1 Mile NE
AJ691	WALOG2000294401	1/2 - 1 Mile NE
AJ692	WALOG2000088974	1/2 - 1 Mile NE
AJ693	WALOG2000342557	1/2 - 1 Mile NE

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
AJ694	WALOG2000549066	1/2 - 1 Mile NE
AJ695	WALOG2000549065	1/2 - 1 Mile NE
AJ696	WALOG2000630929	1/2 - 1 Mile NE
AJ697	WALOG2000650091	1/2 - 1 Mile NE
AJ698	WALOG2000630927	1/2 - 1 Mile NE
AJ699	WALOG2000630928	1/2 - 1 Mile NE
AK700	WALOG2000615990	1/2 - 1 Mile WNW
AK701	WALOG2000615989	1/2 - 1 Mile WNW
AK702	WALOG2000370925	1/2 - 1 Mile WNW
AK703	WALOG2000615991	1/2 - 1 Mile WNW
AK704	WALOG2000619413	1/2 - 1 Mile WNW
AK705	WALOG2000619393	1/2 - 1 Mile WNW
AK706	WALOG2000619392	1/2 - 1 Mile WNW
AK707	WALOG2000096624	1/2 - 1 Mile WNW
AK708	WALOG2000096625	1/2 - 1 Mile WNW
AK709	WALOG2000096626	1/2 - 1 Mile WNW
AK710	WALOG2000092015	1/2 - 1 Mile WNW
AK711	WALOG2000096627	1/2 - 1 Mile WNW
AK712	WALOG2000083353	1/2 - 1 Mile WNW
AK713	WALOG2000083363	1/2 - 1 Mile WNW
AK714	WALOG2000838628	1/2 - 1 Mile WNW
AK715	WALOG2000838627	1/2 - 1 Mile WNW
AK716	WALOG2000838630	1/2 - 1 Mile WNW
AK717	WALOG2000838629	1/2 - 1 Mile WNW
AK718	WALOG2000838624	1/2 - 1 Mile WNW
AK719	WALOG2000619414	1/2 - 1 Mile WNW
AK720	WALOG2000838626	1/2 - 1 Mile WNW
AK721	WALOG2000838625	1/2 - 1 Mile WNW
722	WA1200000033000	1/2 - 1 Mile SSW
AH723	WALOG2000084089	1/2 - 1 Mile SE
AH724	WALOG2000085949	1/2 - 1 Mile SE
AH725	WALOG2000084090	1/2 - 1 Mile SE
AH726	WALOG2000078916	1/2 - 1 Mile SE
AH727	WALOG2000082008	1/2 - 1 Mile SE
AH728	WALOG2000082009	1/2 - 1 Mile SE
AL729	WALOG2000084152	1/2 - 1 Mile WSW
AL730	WALOG2000084981	1/2 - 1 Mile WSW
AL731	WALOG2000082605	1/2 - 1 Mile WSW
AL732	WALOG2000208733	1/2 - 1 Mile WSW
AL733	WALOG2000181083	1/2 - 1 Mile WSW
AL734	WALOG2000088612	1/2 - 1 Mile WSW
AN737	WALOG2000302922	1/2 - 1 Mile ENE
AN738	WALOG2000381466	1/2 - 1 Mile ENE
AN739	WALOG2000302920	1/2 - 1 Mile ENE
AN740	WALOG2000302921	1/2 - 1 Mile ENE
AN741	WALOG2000381467	1/2 - 1 Mile ENE
AN742	WALOG2000381470	1/2 - 1 Mile ENE
AN743	WALOG2000381471	1/2 - 1 Mile ENE
AN744	WALOG2000381468	1/2 - 1 Mile ENE
AN745	WALOG2000381469	1/2 - 1 Mile ENE
AN746	WALOG2000096417	1/2 - 1 Mile ENE
AN747	WALOG2000096416	1/2 - 1 Mile ENE

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
AN748	WALOG2000302673	1/2 - 1 Mile ENE
AN749	WALOG2000302672	1/2 - 1 Mile ENE
AN750	WALOG2000096415	1/2 - 1 Mile ENE
AN751	WALOG2000302675	1/2 - 1 Mile ENE
AN752	WALOG2000302676	1/2 - 1 Mile ENE
AN753	WALOG2000087571	1/2 - 1 Mile ENE
AN754	WALOG2000302674	1/2 - 1 Mile ENE
AN755	WALOG2000389807	1/2 - 1 Mile ENE
AN756	WALOG2000389806	1/2 - 1 Mile ENE
AN757	WALOG2000389805	1/2 - 1 Mile ENE
AN758	WALOG2000389810	1/2 - 1 Mile ENE
AN759	WALOG2000389809	1/2 - 1 Mile ENE
AN760	WALOG2000389808	1/2 - 1 Mile ENE
AN761	WALOG2000389799	1/2 - 1 Mile ENE
AN762	WALOG2000381473	1/2 - 1 Mile ENE
AN763	WALOG2000381472	1/2 - 1 Mile ENE
AN764	WALOG2000389804	1/2 - 1 Mile ENE
AN765	WALOG2000389803	1/2 - 1 Mile ENE
AN766	WALOG2000389802	1/2 - 1 Mile ENE
AO767	WALOG2000077561	1/2 - 1 Mile SSE
AO768	WALOG2000077562	1/2 - 1 Mile SSE
770	WALOG2000348176	1/2 - 1 Mile ESE
AP771	WALOG2000251639	1/2 - 1 Mile North
AP772	WALOG2000251662	1/2 - 1 Mile North
AP773	WALOG2000251640	1/2 - 1 Mile North
AQ777	WALOG2000083606	1/2 - 1 Mile South
AQ778	WALOG2000086567	1/2 - 1 Mile South
AQ779	WALOG2000083298	1/2 - 1 Mile South
AQ780	WALOG2000080845	1/2 - 1 Mile South
AQ781	WALOG2000082036	1/2 - 1 Mile South
AQ782	WALOG2000247301	1/2 - 1 Mile South
AQ783	WALOG2000386070	1/2 - 1 Mile South
AQ784	WALOG2000093809	1/2 - 1 Mile South
AQ785	WALOG2000087741	1/2 - 1 Mile South
AQ786	WALOG2000087771	1/2 - 1 Mile South
AQ787	WALOG2000078548	1/2 - 1 Mile South
AS789	WA1200000003488	1/2 - 1 Mile NNW
AS790	WALOG2000384540	1/2 - 1 Mile NNW
AS791	WALOG2000087320	1/2 - 1 Mile NNW
796	WA1200000001914	1/2 - 1 Mile East
AU798	WALOG2000087957	1/2 - 1 Mile SSW
AU799	WALOG2000088636	1/2 - 1 Mile SSW
AU800	WALOG2000083835	1/2 - 1 Mile SSW
AU801	WALOG2000085522	1/2 - 1 Mile SSW
AU802	WALOG2000247300	1/2 - 1 Mile SSW
AU803	WALOG2000654553	1/2 - 1 Mile SSW
AU804	WALOG2000654572	1/2 - 1 Mile SSW
AU805	WALOG2000297958	1/2 - 1 Mile SSW
AU806	WALOG2000384536	1/2 - 1 Mile SSW
807	WA1200000021630	1/2 - 1 Mile SSE
808	WA1200000019780	1/2 - 1 Mile NNE
AT811	WA1200000016124	1/2 - 1 Mile South

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
AR813	WALOG2000253735	1/2 - 1 Mile SSE
AR814	WALOG2000277723	1/2 - 1 Mile SSE
AR815	WALOG2000181028	1/2 - 1 Mile SSE
AR816	WALOG2000083600	1/2 - 1 Mile SSE
AR817	WALOG2000084705	1/2 - 1 Mile SSE
AR818	WALOG2000278489	1/2 - 1 Mile SSE
AR819	WALOG2000757468	1/2 - 1 Mile SSE
AR820	WALOG2000757469	1/2 - 1 Mile SSE
AR821	WALOG2000646326	1/2 - 1 Mile SSE
AR822	WALOG2000302518	1/2 - 1 Mile SSE
AR823	WALOG2000524227	1/2 - 1 Mile SSE
AV828	WALOG2000247360	1/2 - 1 Mile NW
AV829	WALOG2000247359	1/2 - 1 Mile NW
AV830	WALOG2000247361	1/2 - 1 Mile NW
AV831	WALOG2000247363	1/2 - 1 Mile NW
AV832	WALOG2000247362	1/2 - 1 Mile NW
AV833	WALOG2000247355	1/2 - 1 Mile NW
AV834	WALOG2000247354	1/2 - 1 Mile NW
AV835	WALOG2000247356	1/2 - 1 Mile NW
AV836	WALOG2000247358	1/2 - 1 Mile NW
AV837	WALOG2000247357	1/2 - 1 Mile NW
AV838	WALOG2000247364	1/2 - 1 Mile NW
AV839	WALOG2000262183	1/2 - 1 Mile NW
AV840	WALOG2000262153	1/2 - 1 Mile NW
AV841	WALOG2000247365	1/2 - 1 Mile NW
AW842	WA1200000032967	1/2 - 1 Mile SSW
AX844	WALOG2000093685	1/2 - 1 Mile SW
AX845	WALOG2000089002	1/2 - 1 Mile SW
AX846	WALOG2000080502	1/2 - 1 Mile SW
847	WALOG2000086555	1/2 - 1 Mile West
AY849	WALOG2000289356	1/2 - 1 Mile NNW
AY850	WALOG2000289354	1/2 - 1 Mile NNW
AY851	WALOG2000289357	1/2 - 1 Mile NNW
AY852	WALOG2000669847	1/2 - 1 Mile NNW
AY853	WALOG2000681747	1/2 - 1 Mile NNW
AY854	WALOG2000289358	1/2 - 1 Mile NNW
AY855	WALOG2000289359	1/2 - 1 Mile NNW
AZ856	WALOG2000471324	1/2 - 1 Mile NE
AZ857	WALOG2000471323	1/2 - 1 Mile NE
AZ858	WALOG2000471326	1/2 - 1 Mile NE
AZ859	WALOG2000471325	1/2 - 1 Mile NE
AZ860	WALOG2000471320	1/2 - 1 Mile NE
AZ861	WALOG2000471319	1/2 - 1 Mile NE
AZ862	WALOG2000471322	1/2 - 1 Mile NE
AZ863	WALOG2000471321	1/2 - 1 Mile NE
AZ864	WALOG2000474438	1/2 - 1 Mile NE
AZ865	WALOG2000474437	1/2 - 1 Mile NE
AZ866	WALOG2000476407	1/2 - 1 Mile NE
AZ867	WALOG2000476406	1/2 - 1 Mile NE
AZ868	WALOG2000474434	1/2 - 1 Mile NE
AZ869	WALOG2000474433	1/2 - 1 Mile NE
AZ870	WALOG2000474436	1/2 - 1 Mile NE

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

STATE DATABASE WELL INFORMATION

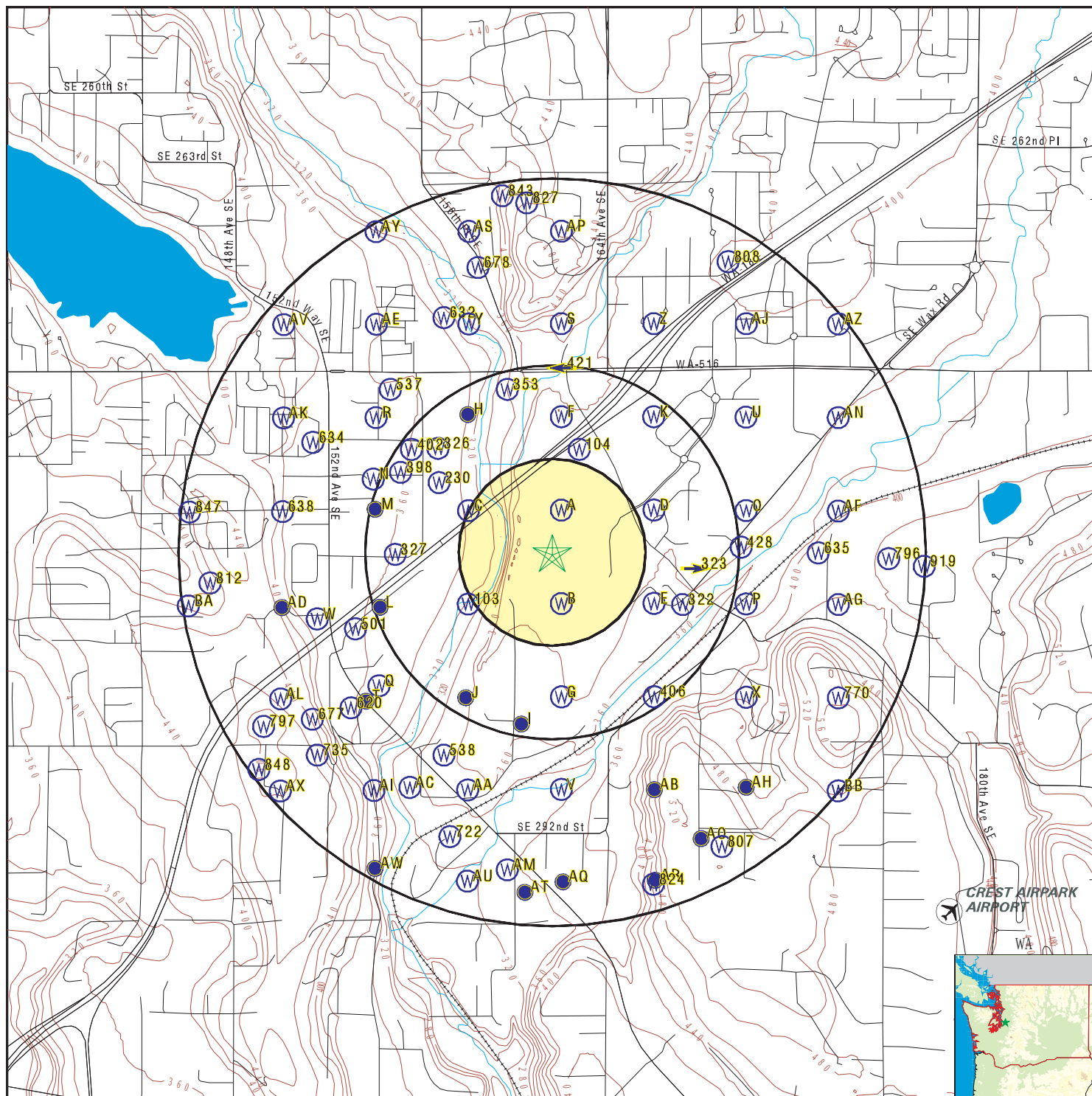
MAP ID	WELL ID	LOCATION FROM TP
AZ871	WALOG2000474435	1/2 - 1 Mile NE
AZ872	WALOG2000471318	1/2 - 1 Mile NE
AZ873	WALOG2000471301	1/2 - 1 Mile NE
AZ874	WALOG2000415630	1/2 - 1 Mile NE
AZ875	WALOG2000471303	1/2 - 1 Mile NE
AZ876	WALOG2000471302	1/2 - 1 Mile NE
AZ877	WALOG2000415627	1/2 - 1 Mile NE
AZ878	WALOG2000415626	1/2 - 1 Mile NE
AZ879	WALOG2000415629	1/2 - 1 Mile NE
AZ880	WALOG2000415628	1/2 - 1 Mile NE
AZ881	WALOG2000471309	1/2 - 1 Mile NE
AZ882	WALOG2000471308	1/2 - 1 Mile NE
AZ883	WALOG2000471317	1/2 - 1 Mile NE
AZ884	WALOG2000471310	1/2 - 1 Mile NE
AZ885	WALOG2000471305	1/2 - 1 Mile NE
AZ886	WALOG2000471304	1/2 - 1 Mile NE
AZ887	WALOG2000471307	1/2 - 1 Mile NE
AZ888	WALOG2000471306	1/2 - 1 Mile NE
AZ889	WALOG2000650151	1/2 - 1 Mile NE
AZ890	WALOG2000676706	1/2 - 1 Mile NE
AZ891	WALOG2000856799	1/2 - 1 Mile NE
AZ892	WALOG2000630124	1/2 - 1 Mile NE
AZ893	WALOG2000630125	1/2 - 1 Mile NE
AZ894	WALOG2000630126	1/2 - 1 Mile NE
AZ895	WALOG2000856800	1/2 - 1 Mile NE
AZ896	WALOG2000856825	1/2 - 1 Mile NE
AZ897	WALOG2000856851	1/2 - 1 Mile NE
AZ898	WALOG2000856867	1/2 - 1 Mile NE
AZ899	WALOG2000856801	1/2 - 1 Mile NE
AZ900	WALOG2000856823	1/2 - 1 Mile NE
AZ901	WALOG2000856824	1/2 - 1 Mile NE
AZ902	WALOG2000476411	1/2 - 1 Mile NE
AZ903	WALOG2000490191	1/2 - 1 Mile NE
AZ904	WALOG2000490192	1/2 - 1 Mile NE
AZ905	WALOG2000476408	1/2 - 1 Mile NE
AZ906	WALOG2000476409	1/2 - 1 Mile NE
AZ907	WALOG2000476410	1/2 - 1 Mile NE
AZ908	WALOG2000490193	1/2 - 1 Mile NE
AZ909	WALOG2000630121	1/2 - 1 Mile NE
AZ910	WALOG2000630122	1/2 - 1 Mile NE
AZ911	WALOG2000630123	1/2 - 1 Mile NE
AZ912	WALOG2000490194	1/2 - 1 Mile NE
AZ913	WALOG2000630119	1/2 - 1 Mile NE
AZ914	WALOG2000630120	1/2 - 1 Mile NE
BA916	WALOG2000222387	1/2 - 1 Mile West
BA917	WALOG2000222386	1/2 - 1 Mile West
BA918	WALOG2000081894	1/2 - 1 Mile West
919	WA1200000025050	1/2 - 1 Mile East
BB920	WALOG2000401794	1/2 - 1 Mile SE
BB921	WALOG2000420830	1/2 - 1 Mile SE
BB922	WALOG2000401208	1/2 - 1 Mile SE
BB923	WALOG2000082445	1/2 - 1 Mile SE

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
<u>BB924</u>	<u>WALOG2000086000</u>	<u>1/2 - 1 Mile SE</u>

PHYSICAL SETTING SOURCE MAP - 7354694.2s



- County Boundary
- Major Roads
- Contour Lines
- Airports
- Earthquake epicenter, Richter 5 or greater
- Water Wells
- Public Water Supply Wells
- Cluster of Multiple Icons

- Groundwater Flow Direction
- Indeterminate Groundwater Flow at Location
- Groundwater Flow Varies at Location
- Closest Hydrogeological Data
- Oil, gas or related wells

SITE NAME: 28009 Covington Way SE
 ADDRESS: 28009 Covington Way SE
 Kent WA 98042
 LAT/LONG: 47.351013 / 122.126175

CLIENT: The Vertex Companies, Inc.
 CONTACT: Katie Norsworthy
 INQUIRY #: 7354694.2s
 DATE: June 05, 2023 9:19 am

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

A1
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000655336

Database: Ecology Well Logs
Well Tag #: BIT512
Notice of Intent #: AE30386
Diameter (in): 36
Well completion: 20-FEB-15
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1010511
Project Tag #: Not Reported
Date Received: 03-APR-15
Casing Depth (ft): 30
Well Owner: Girard Resources LLC
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

A2
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000655337

Database: Ecology Well Logs
Well Tag #: BIT513
Notice of Intent #: AE30386
Diameter (in): 36
Well completion: 20-FEB-15
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1010512
Project Tag #: Not Reported
Date Received: 03-APR-15
Casing Depth (ft): 30
Well Owner: Girard Resources LLC
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

A3
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000655338

Database: Ecology Well Logs
Well Tag #: BIT514
Notice of Intent #: AE30386
Diameter (in): 36
Well completion: 20-FEB-15
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1010513
Project Tag #: Not Reported
Date Received: 03-APR-15
Casing Depth (ft): 30
Well Owner: Girard Resources LLC
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

A4
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000652659

Database: Ecology Well Logs
Well Tag #: BBF873
Notice of Intent #: DE01598
Diameter (in): 32

Well Log ID: 1006559
Project Tag #: Not Reported
Date Received: 03-APR-15
Casing Depth (ft): 30

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 07-NOV-14
Well Type: Water
Static Water Level: 5
Flow Type: Static Level
Well Test: Not Reported

Well Owner: Lakeside Industries
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

**A5
NNE
0 - 1/8 Mile
Higher**

WA WELLS WALOG2000652678

Database: Ecology Well Logs
Well Tag #: BBF872
Notice of Intent #: DE01598
Diameter (in): 36
Well completion: 05-NOV-14
Well Type: Water
Static Water Level: 5
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1006582
Project Tag #: Not Reported
Date Received: 03-APR-15
Casing Depth (ft): 25
Well Owner: Lakeside Industries
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

**A6
NNE
0 - 1/8 Mile
Higher**

WA WELLS WALOG2000652679

Database: Ecology Well Logs
Well Tag #: BBF874
Notice of Intent #: DE01598
Diameter (in): 36
Well completion: 07-NOV-14
Well Type: Water
Static Water Level: 5
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1006583
Project Tag #: Not Reported
Date Received: 03-APR-15
Casing Depth (ft): 30
Well Owner: Lakeside Industries
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

**A7
NNE
0 - 1/8 Mile
Higher**

WA WELLS WALOG2000655339

Database: Ecology Well Logs
Well Tag #: BIT515
Notice of Intent #: AE30386
Diameter (in): 36
Well completion: 20-FEB-15
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1010514
Project Tag #: Not Reported
Date Received: 03-APR-15
Casing Depth (ft): 30
Well Owner: Girard Resources LLC
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

A8
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000655345

Database: Ecology Well Logs
Well Tag #: BIT505
Notice of Intent #: DE01614
Diameter (in): 36
Well completion: 20-DEC-14
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1010523
Project Tag #: Not Reported
Date Received: 03-APR-15
Casing Depth (ft): 30
Well Owner: Girard Resources LLC
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

A9
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000655346

Database: Ecology Well Logs
Well Tag #: BIT506
Notice of Intent #: DE01614
Diameter (in): 36
Well completion: 20-DEC-14
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1010524
Project Tag #: Not Reported
Date Received: 03-APR-15
Casing Depth (ft): 30
Well Owner: Girard Resources LLC
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

A10
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000655347

Database: Ecology Well Logs
Well Tag #: BIT507
Notice of Intent #: DE01614
Diameter (in): 36
Well completion: 20-DEC-14
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1010525
Project Tag #: Not Reported
Date Received: 03-APR-15
Casing Depth (ft): 30
Well Owner: Girard Resources LLC
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

A11
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000655340

Database: Ecology Well Logs
Well Tag #: BIT516
Notice of Intent #: AE30386
Diameter (in): 36

Well Log ID: 1010515
Project Tag #: Not Reported
Date Received: 03-APR-15
Casing Depth (ft): 30

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	20-FEB-15	Well Owner:	Girard Resources LLC
Well Type:	Decommisioning	Driller #:	2992
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

A12
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000655343

Database:	Ecology Well Logs	Well Log ID:	1010518
Well Tag #:	BIT517	Project Tag #:	Not Reported
Notice of Intent #:	AE30386	Date Received:	03-APR-15
Diameter (in):	36	Casing Depth (ft):	30
Well completion:	20-FEB-15	Well Owner:	Girard Resources LLC
Well Type:	Decommisioning	Driller #:	2992
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

A13
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000655344

Database:	Ecology Well Logs	Well Log ID:	1010519
Well Tag #:	BIT518	Project Tag #:	Not Reported
Notice of Intent #:	AE30386	Date Received:	03-APR-15
Diameter (in):	36	Casing Depth (ft):	30
Well completion:	20-FEB-15	Well Owner:	Girard Resources LLC
Well Type:	Decommisioning	Driller #:	2992
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

A14
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000356437

Database:	Ecology Well Logs	Well Log ID:	465313
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A071570	Date Received:	05-JAN-07
Diameter (in):	Not Reported	Casing Depth (ft):	20
Well completion:	02-FEB-05	Well Owner:	27525 COVINGTON WAY SE SINCLAIR PROP
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

A15
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000356438

Database:	Ecology Well Logs	Well Log ID:	465314
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A071570	Date Received:	05-JAN-07
Diameter (in):	Not Reported	Casing Depth (ft):	20
Well completion:	02-FEB-05	Well Owner:	27525 COVINGTON WAY SE SINCLAIR PROP
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

A16
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000386982

Database:	Ecology Well Logs	Well Log ID:	508587
Well Tag #:	APF185	Project Tag #:	Not Reported
Notice of Intent #:	RE01982	Date Received:	08-NOV-07
Diameter (in):	9	Casing Depth (ft):	30
Well completion:	19-SEP-07	Well Owner:	ATTU LCC
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

A17
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000241339

Database:	Ecology Well Logs	Well Log ID:	325395
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	R055195	Date Received:	17-JAN-02
Diameter (in):	Not Reported	Casing Depth (ft):	15
Well completion:	01-OCT-01	Well Owner:	JOHN SINCLAIR
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

A18
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000332508

Database:	Ecology Well Logs	Well Log ID:	430487
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S024472	Date Received:	30-JAN-06
Diameter (in):	8	Casing Depth (ft):	60

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	11-JAN-06	Well Owner:	RAINIER WOOD RECYCLERS
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

A19
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000332509

Database:	Ecology Well Logs	Well Log ID:	430488
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S024472	Date Received:	30-JAN-06
Diameter (in):	8	Casing Depth (ft):	50
Well completion:	11-JAN-06	Well Owner:	RAINIER WOOD RECYCLERS
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

A20
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000386983

Database:	Ecology Well Logs	Well Log ID:	508589
Well Tag #:	APF186	Project Tag #:	Not Reported
Notice of Intent #:	RE01982	Date Received:	08-NOV-07
Diameter (in):	9	Casing Depth (ft):	25
Well completion:	19-SEP-07	Well Owner:	ATTU LCC
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

A21
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000546813

Database:	Ecology Well Logs	Well Log ID:	788655
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	AE16578	Date Received:	19-APR-12
Diameter (in):	36	Casing Depth (ft):	30
Well completion:	07-MAR-12	Well Owner:	DOE/BPA Shannon & Wilson
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

A22
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000652339

Database: Ecology Well Logs
Well Tag #: BBF871
Notice of Intent #: AE30386
Diameter (in): 36
Well completion: 30-JAN-15
Well Type: Decommissioning
Static Water Level: 10
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1006170
Project Tag #: Not Reported
Date Received: 03-FEB-15
Casing Depth (ft): 25
Well Owner: Girard Resources LLC
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

A23
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000652647

Database: Ecology Well Logs
Well Tag #: BBF871
Notice of Intent #: DE01598
Diameter (in): 36
Well completion: 05-NOV-14
Well Type: Water
Static Water Level: 5
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1006543
Project Tag #: Not Reported
Date Received: 03-APR-15
Casing Depth (ft): 25
Well Owner: Lakeside Industries
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

A24
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000386984

Database: Ecology Well Logs
Well Tag #: APF187
Notice of Intent #: RE01982
Diameter (in): 9
Well completion: 19-SEP-07
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 508590
Project Tag #: Not Reported
Date Received: 08-NOV-07
Casing Depth (ft): 30
Well Owner: ATTU LCC
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

A25
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000386985

Database: Ecology Well Logs
Well Tag #: APF188
Notice of Intent #: RE01982
Diameter (in): 9

Well Log ID: 508592
Project Tag #: Not Reported
Date Received: 08-NOV-07
Casing Depth (ft): 20

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 19-SEP-07
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Owner: ATTU LCC
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

A26
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000546812

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE44755
Diameter (in): 36
Well completion: 07-MAR-12
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 788653
Project Tag #: Not Reported
Date Received: 19-APR-12
Casing Depth (ft): 30
Well Owner: DOE/BPA | Shannon & Wilson
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

A27
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000658071

Database: Ecology Well Logs
Well Tag #: BIT511
Notice of Intent #: AE30386
Diameter (in): 36
Well completion: 30-JAN-15
Well Type: Decommissioning
Static Water Level: 10
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1014331
Project Tag #: Not Reported
Date Received: 03-FEB-15
Casing Depth (ft): 30
Well Owner: Girard Resources LLC
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

A28
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000658073

Database: Ecology Well Logs
Well Tag #: BIT520
Notice of Intent #: AE30386
Diameter (in): 36
Well completion: 20-FEB-15
Well Type: Decommissioning
Static Water Level: 14
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1014333
Project Tag #: Not Reported
Date Received: 03-APR-15
Casing Depth (ft): 30
Well Owner: Girard Resources LLC
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

A29
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000658082

Database: Ecology Well Logs
Well Tag #: BBF874
Notice of Intent #: AE30386
Diameter (in): 36
Well completion: 30-JAN-15
Well Type: Decommissioning
Static Water Level: 10
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1014346
Project Tag #: Not Reported
Date Received: 03-FEB-15
Casing Depth (ft): 30
Well Owner: Girard Resources LLC
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

A30
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000655775

Database: Ecology Well Logs
Well Tag #: BIT516
Notice of Intent #: DE01614
Diameter (in): 36
Well completion: 22-JAN-15
Well Type: Water
Static Water Level: 10
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1011045
Project Tag #: Not Reported
Date Received: 03-FEB-15
Casing Depth (ft): 30
Well Owner: Girard Resources LLC
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

A31
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000655776

Database: Ecology Well Logs
Well Tag #: BIT517
Notice of Intent #: DE01614
Diameter (in): 36
Well completion: 22-JAN-15
Well Type: Water
Static Water Level: 10
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1011046
Project Tag #: Not Reported
Date Received: 03-FEB-15
Casing Depth (ft): 30
Well Owner: Girard Resources LLC
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

A32
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000655777

Database: Ecology Well Logs
Well Tag #: BIT518
Notice of Intent #: DE01614
Diameter (in): 36

Well Log ID: 1011047
Project Tag #: Not Reported
Date Received: 03-FEB-15
Casing Depth (ft): 30

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 22-JAN-15
Well Type: Water
Static Water Level: 10
Flow Type: Static Level
Well Test: Not Reported

Well Owner: Girard Resources LLC
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

**A33
NNE
0 - 1/8 Mile
Higher**

WA WELLS WALOG2000658083

Database: Ecology Well Logs
Well Tag #: BIT510
Notice of Intent #: AE30386
Diameter (in): 36
Well completion: 20-FEB-15
Well Type: Decommissioning
Static Water Level: 14
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1014348
Project Tag #: Not Reported
Date Received: 03-APR-15
Casing Depth (ft): 30
Well Owner: Girard Resources LLC
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

**A34
NNE
0 - 1/8 Mile
Higher**

WA WELLS WALOG2000682493

Database: Ecology Well Logs
Well Tag #: BIT584
Notice of Intent #: DE01789
Diameter (in): 36
Well completion: 17-NOV-15
Well Type: Water
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1096100
Project Tag #: Not Reported
Date Received: 30-NOV-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

**A35
NNE
0 - 1/8 Mile
Higher**

WA WELLS WALOG2000748142

Database: Ecology Well Logs
Well Tag #: BIT583
Notice of Intent #: AE37455
Diameter (in): 36
Well completion: 15-FEB-17
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1615695
Project Tag #: Not Reported
Date Received: 15-MAR-17
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

A36
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000748143

Database: Ecology Well Logs
Well Tag #: BIT584
Notice of Intent #: AE37455
Diameter (in): 36
Well completion: 15-FEB-17
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1615696
Project Tag #: Not Reported
Date Received: 15-MAR-17
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

A37
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000682275

Database: Ecology Well Logs
Well Tag #: BBF873
Notice of Intent #: AE34601
Diameter (in): 36
Well completion: 05-NOV-15
Well Type: Decommissioning
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1084781
Project Tag #: Not Reported
Date Received: 16-NOV-15
Casing Depth (ft): 30
Well Owner: Lakeside Industries
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

A38
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000682284

Database: Ecology Well Logs
Well Tag #: BBF872
Notice of Intent #: AE34601
Diameter (in): 36
Well completion: 05-NOV-15
Well Type: Decommissioning
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1084794
Project Tag #: Not Reported
Date Received: 16-NOV-15
Casing Depth (ft): 0
Well Owner: Lakeside Industries
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

A39
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000682492

Database: Ecology Well Logs
Well Tag #: BIT583
Notice of Intent #: DE01789
Diameter (in): 36

Well Log ID: 1096099
Project Tag #: Not Reported
Date Received: 30-NOV-15
Casing Depth (ft): 29

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 17-NOV-15
Well Type: Water
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

**A40
NNE
0 - 1/8 Mile
Higher**

WA WELLS WALOG2000655351

Database: Ecology Well Logs
Well Tag #: BIT511
Notice of Intent #: DE01614
Diameter (in): 36
Well completion: 23-DEC-14
Well Type: Water
Static Water Level: 6
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1010531
Project Tag #: Not Reported
Date Received: 03-APR-15
Casing Depth (ft): 30
Well Owner: Girard Resources LLC
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

**A41
NNE
0 - 1/8 Mile
Higher**

WA WELLS WALOG2000655352

Database: Ecology Well Logs
Well Tag #: BIT512
Notice of Intent #: DE01614
Diameter (in): 36
Well completion: 23-DEC-14
Well Type: Water
Static Water Level: 6
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1010532
Project Tag #: Not Reported
Date Received: 03-APR-15
Casing Depth (ft): 30
Well Owner: Girard Resources LLC
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

**A42
NNE
0 - 1/8 Mile
Higher**

WA WELLS WALOG2000655767

Database: Ecology Well Logs
Well Tag #: BIT505
Notice of Intent #: AE30386
Diameter (in): 36
Well completion: 30-JAN-15
Well Type: Decommissioning
Static Water Level: 10
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1011030
Project Tag #: Not Reported
Date Received: 03-FEB-15
Casing Depth (ft): 30
Well Owner: Girard Resources LLC
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

A43
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000655348

Database: Ecology Well Logs
Well Tag #: BIT508
Notice of Intent #: DE01614
Diameter (in): 36
Well completion: 20-DEC-14
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1010526
Project Tag #: Not Reported
Date Received: 03-APR-15
Casing Depth (ft): 30
Well Owner: Girard Resources LLC
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

A44
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000655349

Database: Ecology Well Logs
Well Tag #: BIT509
Notice of Intent #: DE01614
Diameter (in): 36
Well completion: 23-DEC-14
Well Type: Water
Static Water Level: 6
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1010529
Project Tag #: Not Reported
Date Received: 03-APR-15
Casing Depth (ft): 30
Well Owner: Girard Resources LLC
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

A45
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000655350

Database: Ecology Well Logs
Well Tag #: BIT510
Notice of Intent #: DE01614
Diameter (in): 36
Well completion: 23-DEC-14
Well Type: Water
Static Water Level: 6
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1010530
Project Tag #: Not Reported
Date Received: 03-APR-15
Casing Depth (ft): 30
Well Owner: Girard Resources LLC
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

A46
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000655768

Database: Ecology Well Logs
Well Tag #: BIT506
Notice of Intent #: AE30386
Diameter (in): 36

Well Log ID: 1011031
Project Tag #: Not Reported
Date Received: 03-FEB-15
Casing Depth (ft): 30

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 30-JAN-15
Well Type: Decommissioning
Static Water Level: 10
Flow Type: Static Level
Well Test: Not Reported

Well Owner: Girard Resources LLC
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

A47
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000655772

Database: Ecology Well Logs
Well Tag #: BIT513
Notice of Intent #: DE01614
Diameter (in): 36
Well completion: 22-JAN-15
Well Type: Water
Static Water Level: 10
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1011042
Project Tag #: Not Reported
Date Received: 03-FEB-15
Casing Depth (ft): 30
Well Owner: Girard Resources LLC
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

A48
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000655773

Database: Ecology Well Logs
Well Tag #: BIT514
Notice of Intent #: DE01614
Diameter (in): 36
Well completion: 22-JAN-15
Well Type: Water
Static Water Level: 10
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1011043
Project Tag #: Not Reported
Date Received: 03-FEB-15
Casing Depth (ft): 30
Well Owner: Girard Resources LLC
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

A49
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000655774

Database: Ecology Well Logs
Well Tag #: BIT515
Notice of Intent #: DE01614
Diameter (in): 36
Well completion: 22-JAN-15
Well Type: Water
Static Water Level: 10
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1011044
Project Tag #: Not Reported
Date Received: 03-FEB-15
Casing Depth (ft): 30
Well Owner: Girard Resources LLC
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

A50
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000655769

Database:	Ecology Well Logs	Well Log ID:	1011032
Well Tag #:	BIT507	Project Tag #:	Not Reported
Notice of Intent #:	AE30386	Date Received:	03-FEB-15
Diameter (in):	36	Casing Depth (ft):	30
Well completion:	30-JAN-15	Well Owner:	Girard Resources LLC
Well Type:	Decommisioning	Driller #:	2992
Static Water Level:	10	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

A51
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000655770

Database:	Ecology Well Logs	Well Log ID:	1011033
Well Tag #:	BIT508	Project Tag #:	Not Reported
Notice of Intent #:	AE30386	Date Received:	03-FEB-15
Diameter (in):	36	Casing Depth (ft):	30
Well completion:	30-JAN-15	Well Owner:	Girard Resources LLC
Well Type:	Decommisioning	Driller #:	2992
Static Water Level:	10	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

A52
NNE
0 - 1/8 Mile
Higher

WA WELLS WALOG2000655771

Database:	Ecology Well Logs	Well Log ID:	1011034
Well Tag #:	BIT509	Project Tag #:	Not Reported
Notice of Intent #:	AE30386	Date Received:	03-FEB-15
Diameter (in):	36	Casing Depth (ft):	30
Well completion:	30-JAN-15	Well Owner:	Girard Resources LLC
Well Type:	Decommisioning	Driller #:	2992
Static Water Level:	10	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

B53
South
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000670639

Database:	Ecology Well Logs	Well Log ID:	1037706
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	SE55472	Date Received:	08-AUG-15
Diameter (in):	8	Casing Depth (ft):	5

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	29-JUL-15	Well Owner:	Public Storage
Well Type:	Resource Protection	Driller #:	3143
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Dry Hole	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

B54
South
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000670640

Database:	Ecology Well Logs	Well Log ID:	1037707
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	AE33120	Date Received:	08-AUG-15
Diameter (in):	8	Casing Depth (ft):	5
Well completion:	29-JUL-15	Well Owner:	Public Storage
Well Type:	Decommisioning	Driller #:	3143
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Dry Hole	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

B55
South
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000670637

Database:	Ecology Well Logs	Well Log ID:	1037704
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	SE55472	Date Received:	08-AUG-15
Diameter (in):	8	Casing Depth (ft):	8
Well completion:	29-JUL-15	Well Owner:	Public Storage
Well Type:	Resource Protection	Driller #:	3143
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Dry Hole	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

B56
South
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000670638

Database:	Ecology Well Logs	Well Log ID:	1037705
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	AE33120	Date Received:	08-AUG-15
Diameter (in):	8	Casing Depth (ft):	8
Well completion:	29-JUL-15	Well Owner:	Public Storage
Well Type:	Decommisioning	Driller #:	3143
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Dry Hole	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

B57
South
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000670643

Database:	Ecology Well Logs	Well Log ID:	1037710
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	SE55472	Date Received:	08-AUG-15
Diameter (in):	8	Casing Depth (ft):	16.4166660308838
Well completion:	29-JUL-15	Well Owner:	Public Storage
Well Type:	Resource Protection	Driller #:	3143
Static Water Level:	180	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

B58
South
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000670644

Database:	Ecology Well Logs	Well Log ID:	1037711
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	SE55472	Date Received:	08-AUG-15
Diameter (in):	8	Casing Depth (ft):	16.4166660308838
Well completion:	29-JUL-15	Well Owner:	Public Storage
Well Type:	Resource Protection	Driller #:	3143
Static Water Level:	180	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

B59
South
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000670641

Database:	Ecology Well Logs	Well Log ID:	1037708
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	SE55472	Date Received:	08-AUG-15
Diameter (in):	8	Casing Depth (ft):	16.4166660308838
Well completion:	29-JUL-15	Well Owner:	Public Storage
Well Type:	Resource Protection	Driller #:	3143
Static Water Level:	180	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

B60
South
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000670642

Database:	Ecology Well Logs	Well Log ID:	1037709
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	SE55472	Date Received:	08-AUG-15
Diameter (in):	8	Casing Depth (ft):	16.4166660308838

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	29-JUL-15	Well Owner:	Public Storage
Well Type:	Resource Protection	Driller #:	3143
Static Water Level:	180	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

B61
South
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000670636

Database:	Ecology Well Logs	Well Log ID:	1037703
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	AE33120	Date Received:	08-AUG-15
Diameter (in):	8	Casing Depth (ft):	10
Well completion:	29-JUL-15	Well Owner:	Public Storage
Well Type:	Decommisioning	Driller #:	3143
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Dry Hole	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

B62
South
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000228438

Database:	Ecology Well Logs	Well Log ID:	310656
Well Tag #:	AFM327	Project Tag #:	Not Reported
Notice of Intent #:	R041658	Date Received:	22-JAN-01
Diameter (in):	Not Reported	Casing Depth (ft):	15
Well completion:	19-DEC-00	Well Owner:	JAMES DEVELOPMENT CO
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

B63
South
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000386989

Database:	Ecology Well Logs	Well Log ID:	508597
Well Tag #:	APF189	Project Tag #:	Not Reported
Notice of Intent #:	RE01983	Date Received:	08-NOV-07
Diameter (in):	9	Casing Depth (ft):	30
Well completion:	19-SEP-07	Well Owner:	ATTU LCC
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

B64
South
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000228436

Database:	Ecology Well Logs	Well Log ID:	310654
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	R041658	Date Received:	22-JAN-01
Diameter (in):	Not Reported	Casing Depth (ft):	15
Well completion:	19-DEC-00	Well Owner:	JAMES DEVELOPMENT CO
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

B65
South
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000228437

Database:	Ecology Well Logs	Well Log ID:	310655
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	R041658	Date Received:	22-JAN-01
Diameter (in):	Not Reported	Casing Depth (ft):	20
Well completion:	19-DEC-00	Well Owner:	JAMES DEVELOPMENT CO
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

B66
South
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000670634

Database:	Ecology Well Logs	Well Log ID:	1037701
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	SE55472	Date Received:	08-AUG-15
Diameter (in):	8	Casing Depth (ft):	10
Well completion:	29-JUL-15	Well Owner:	Public Storage
Well Type:	Resource Protection	Driller #:	3143
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Dry Hole	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

B67
South
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000670635

Database:	Ecology Well Logs	Well Log ID:	1037702
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	AE33120	Date Received:	08-AUG-15
Diameter (in):	8	Casing Depth (ft):	10

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	29-JUL-15	Well Owner:	Public Storage
Well Type:	Decommissioning	Driller #:	3143
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Dry Hole	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

B68
South
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000386990

Database:	Ecology Well Logs	Well Log ID:	508598
Well Tag #:	APF190	Project Tag #:	Not Reported
Notice of Intent #:	RE01983	Date Received:	08-NOV-07
Diameter (in):	9	Casing Depth (ft):	25
Well completion:	19-SEP-07	Well Owner:	ATTU LCC
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

B69
South
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000670633

Database:	Ecology Well Logs	Well Log ID:	1037700
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	SE55472	Date Received:	08-AUG-15
Diameter (in):	8	Casing Depth (ft):	10
Well completion:	29-JUL-15	Well Owner:	Public Storage
Well Type:	Resource Protection	Driller #:	3143
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Dry Hole	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

B70
South
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000670659

Database:	Ecology Well Logs	Well Log ID:	1037726
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	AE33120	Date Received:	08-AUG-15
Diameter (in):	8	Casing Depth (ft):	21.4166660308838
Well completion:	29-JUL-15	Well Owner:	Public Storage
Well Type:	Decommissioning	Driller #:	3143
Static Water Level:	192	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

B71
South
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000670660

Database:	Ecology Well Logs	Well Log ID:	1037727
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	AE33120	Date Received:	08-AUG-15
Diameter (in):	8	Casing Depth (ft):	21.4166660308838
Well completion:	29-JUL-15	Well Owner:	Public Storage
Well Type:	Decommisioning	Driller #:	3143
Static Water Level:	192	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

B72
South
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000670658

Database:	Ecology Well Logs	Well Log ID:	1037725
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	SE55472	Date Received:	08-AUG-15
Diameter (in):	8	Casing Depth (ft):	21.4166660308838
Well completion:	29-JUL-15	Well Owner:	Public Storage
Well Type:	Resource Protection	Driller #:	3143
Static Water Level:	192	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

B73
South
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000670656

Database:	Ecology Well Logs	Well Log ID:	1037723
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	SE55472	Date Received:	08-AUG-15
Diameter (in):	8	Casing Depth (ft):	21.4166660308838
Well completion:	29-JUL-15	Well Owner:	Public Storage
Well Type:	Resource Protection	Driller #:	3143
Static Water Level:	192	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

B74
South
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000670657

Database:	Ecology Well Logs	Well Log ID:	1037724
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	SE55472	Date Received:	08-AUG-15
Diameter (in):	8	Casing Depth (ft):	21.4166660308838

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 29-JUL-15
Well Type: Resource Protection
Static Water Level: 192
Flow Type: Static Level
Well Test: Not Reported

Well Owner: Public Storage
Driller #: 3143
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

B75
South
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000670661

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE33120
Diameter (in): 8
Well completion: 29-JUL-15
Well Type: Decommissioning
Static Water Level: 192
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1037728
Project Tag #: Not Reported
Date Received: 08-AUG-15
Casing Depth (ft): 21.4166660308838
Well Owner: Public Storage
Driller #: 3143
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

B76
South
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000670665

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE55472
Diameter (in): 8
Well completion: 29-JUL-15
Well Type: Resource Protection
Static Water Level: 198
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1037732
Project Tag #: Not Reported
Date Received: 08-AUG-15
Casing Depth (ft): 30.4166660308838
Well Owner: Public Storage
Driller #: 3143
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

B77
South
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000670666

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE33120
Diameter (in): 8
Well completion: 29-JUL-15
Well Type: Decommissioning
Static Water Level: 198
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1037733
Project Tag #: Not Reported
Date Received: 08-AUG-15
Casing Depth (ft): 30.4166660308838
Well Owner: Public Storage
Driller #: 3143
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

B78
South
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000670664

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE33120
Diameter (in): 8
Well completion: 29-JUL-15
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Dry Hole
Well Test: Not Reported

Well Log ID: 1037731
Project Tag #: Not Reported
Date Received: 08-AUG-15
Casing Depth (ft): 6
Well Owner: Public Storage
Driller #: 3143
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

B79
South
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000670662

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE33120
Diameter (in): 8
Well completion: 29-JUL-15
Well Type: Decommissioning
Static Water Level: 192
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1037729
Project Tag #: Not Reported
Date Received: 08-AUG-15
Casing Depth (ft): 21.4166660308838
Well Owner: Public Storage
Driller #: 3143
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

B80
South
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000670663

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE55472
Diameter (in): 8
Well completion: 29-JUL-15
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Dry Hole
Well Test: Not Reported

Well Log ID: 1037730
Project Tag #: Not Reported
Date Received: 08-AUG-15
Casing Depth (ft): 6
Well Owner: Public Storage
Driller #: 3143
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

B81
South
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000670646

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE55472
Diameter (in): 8

Well Log ID: 1037713
Project Tag #: Not Reported
Date Received: 08-AUG-15
Casing Depth (ft): 16.4166660308838

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	29-JUL-15	Well Owner:	Public Storage
Well Type:	Resource Protection	Driller #:	3143
Static Water Level:	180	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

B82
South
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000670645

Database:	Ecology Well Logs	Well Log ID:	1037712
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	SE55472	Date Received:	08-AUG-15
Diameter (in):	8	Casing Depth (ft):	16.4166660308838
Well completion:	29-JUL-15	Well Owner:	Public Storage
Well Type:	Resource Protection	Driller #:	3143
Static Water Level:	180	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

B83
South
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000670647

Database:	Ecology Well Logs	Well Log ID:	1037714
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	AE33120	Date Received:	08-AUG-15
Diameter (in):	8	Casing Depth (ft):	16.4166660308838
Well completion:	29-JUL-15	Well Owner:	Public Storage
Well Type:	Decommissioning	Driller #:	3143
Static Water Level:	180	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

B84
South
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000670649

Database:	Ecology Well Logs	Well Log ID:	1037716
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	AE33120	Date Received:	08-AUG-15
Diameter (in):	8	Casing Depth (ft):	16.4166660308838
Well completion:	29-JUL-15	Well Owner:	Public Storage
Well Type:	Decommissioning	Driller #:	3143
Static Water Level:	180	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

B85
South
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000670648

Database:	Ecology Well Logs	Well Log ID:	1037715
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	AE33120	Date Received:	08-AUG-15
Diameter (in):	8	Casing Depth (ft):	16.4166660308838
Well completion:	29-JUL-15	Well Owner:	Public Storage
Well Type:	Decommisioning	Driller #:	3143
Static Water Level:	180	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

B86
South
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000670650

Database:	Ecology Well Logs	Well Log ID:	1037717
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	AE33120	Date Received:	08-AUG-15
Diameter (in):	8	Casing Depth (ft):	16.4166660308838
Well completion:	29-JUL-15	Well Owner:	Public Storage
Well Type:	Decommisioning	Driller #:	3143
Static Water Level:	180	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

B87
South
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000670654

Database:	Ecology Well Logs	Well Log ID:	1037721
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	AE33120	Date Received:	08-AUG-15
Diameter (in):	8	Casing Depth (ft):	7.41666650772095
Well completion:	29-JUL-15	Well Owner:	Public Storage
Well Type:	Decommisioning	Driller #:	3143
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Dry Hole	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

B88
South
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000670655

Database:	Ecology Well Logs	Well Log ID:	1037722
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	SE55472	Date Received:	08-AUG-15
Diameter (in):	8	Casing Depth (ft):	21.4166660308838

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 29-JUL-15
Well Type: Resource Protection
Static Water Level: 192
Flow Type: Static Level
Well Test: Not Reported

Well Owner: Public Storage
Driller #: 3143
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

B89
South
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000670653

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE55472
Diameter (in): 8
Well completion: 29-JUL-15
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Dry Hole
Well Test: Not Reported

Well Log ID: 1037720
Project Tag #: Not Reported
Date Received: 08-AUG-15
Casing Depth (ft): 7.41666650772095
Well Owner: Public Storage
Driller #: 3143
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

B90
South
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000670651

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE33120
Diameter (in): 8
Well completion: 29-JUL-15
Well Type: Decommissioning
Static Water Level: 180
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1037718
Project Tag #: Not Reported
Date Received: 08-AUG-15
Casing Depth (ft): 16.4166660308838
Well Owner: Public Storage
Driller #: 3143
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

B91
South
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000670652

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE33120
Diameter (in): 8
Well completion: 29-JUL-15
Well Type: Decommissioning
Static Water Level: 180
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1037719
Project Tag #: Not Reported
Date Received: 08-AUG-15
Casing Depth (ft): 16.4166660308838
Well Owner: Public Storage
Driller #: 3143
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

C92
WNW
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000089410

Database:	Ecology Well Logs	Well Log ID:	100930
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	R017410	Date Received:	12-SEP-94
Diameter (in):	Not Reported	Casing Depth (ft):	Not Reported
Well completion:	31-AUG-94	Well Owner:	304 TH TO COVING
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

C93
WNW
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000089411

Database:	Ecology Well Logs	Well Log ID:	100931
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	R017410	Date Received:	01-SEP-94
Diameter (in):	Not Reported	Casing Depth (ft):	Not Reported
Well completion:	31-AUG-94	Well Owner:	304 TH TO COVINGTON
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

C94
WNW
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000084718

Database:	Ecology Well Logs	Well Log ID:	95736
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	Not Reported	Date Received:	Not Reported
Diameter (in):	6	Casing Depth (ft):	75
Well completion:	09-MAY-87	Well Owner:	MRS KENDALL
Well Type:	Water	Driller #:	0233
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

C95
WNW
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000081563

Database:	Ecology Well Logs	Well Log ID:	92292
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	017483	Date Received:	Not Reported
Diameter (in):	6	Casing Depth (ft):	48

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 01-MAR-89
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Owner: HARRIETT GLIDEWELL
Driller #: 0097
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

C96
WNW
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000083154

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): 6
Well completion: 09-DEC-88
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 94020
Project Tag #: Not Reported
Date Received: 01-FEB-89
Casing Depth (ft): 45
Well Owner: KEN CUFFE
Driller #: 0097
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

C97
WNW
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000334860

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE01311
Diameter (in): Not Reported
Well completion: 03-FEB-06
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 433831
Project Tag #: Not Reported
Date Received: 28-FEB-06
Casing Depth (ft): 20.9
Well Owner: WA STATE DEPT OF TRANSPORTATION
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

C98
WNW
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000334868

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE01311
Diameter (in): Not Reported
Well completion: 03-FEB-06
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 433844
Project Tag #: Not Reported
Date Received: 28-FEB-06
Casing Depth (ft): 25.3
Well Owner: WA STATE DEPT OF TRANSPORTATION
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

C99
WNW
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000171135

Database:	Ecology Well Logs	Well Log ID:	205218
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	R017410	Date Received:	01-SEP-94
Diameter (in):	Not Reported	Casing Depth (ft):	Not Reported
Well completion:	30-AUG-94	Well Owner:	SR - 18 304 TO COVINGTON
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

C100
WNW
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000171133

Database:	Ecology Well Logs	Well Log ID:	205216
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	R017410	Date Received:	01-SEP-94
Diameter (in):	Not Reported	Casing Depth (ft):	Not Reported
Well completion:	30-AUG-94	Well Owner:	SR - 18 304 TO COVINGTON
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

C101
WNW
1/8 - 1/4 Mile
Lower

WA WELLS WALOG2000171134

Database:	Ecology Well Logs	Well Log ID:	205217
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	R017410	Date Received:	01-SEP-94
Diameter (in):	Not Reported	Casing Depth (ft):	Not Reported
Well completion:	31-AUG-94	Well Owner:	SR - 18 304 TO COVINGTON
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

C102
WNW
1/8 - 1/4 Mile
Lower

WA WELLS WA1200000008561

Database:	Water Wells	PWS ID:	25770
Source #:	01	Source Name:	Well 01
Source Status:	Active	Source Type:	Ground Water - Well
Source Use:	Permanent	Date Source Effective:	01/01/1970

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Date Source Inactive: Not Reported
Well Depth: 140
System Name: FOLEY,L
System Type: GRPB
Total Population Served: 5
PWS Status: Active
DOE Well Tag: Not Reported
Influenced by Droughts: Not Reported
Influenced by Surface Water: U

Water Resource Inventory Area: Duwamish-Green
Source Susceptibility: H
Public Water System Group: B
Full Time Res Pop: 5
Total Connections: 2
Residential Connection: 2
Capacity (gpm): Not Reported
Influenced by Flooding: Not Reported

103
WSW
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000088694

Database: Ecology Well Logs
Well Tag #: ACG932
Notice of Intent #: W066998
Diameter (in): 6
Well completion: 06-JUN-96
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 100112
Project Tag #: Not Reported
Date Received: 21-JUN-96
Casing Depth (ft): 94
Well Owner: BILL STEWART
Driller #: 0837
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

104
NNE
1/4 - 1/2 Mile
Lower

WA WELLS WA1200000015190

Database: Water Wells
Source #: 01
Source Status: Active
Source Use: Permanent
Date Source Inactive: Not Reported
Well Depth: 58
System Name: LAKESIDE INDUSTRIES WATER SYSTEM
Public Water System Group: B
Full Time Res Pop: 7
Total Connections: 3
Residential Connection: 3
Capacity (gpm): Not Reported
Influenced by Flooding: Not Reported

PWS ID: 05962
Source Name: WELL #1
Source Type: Ground Water - Well
Date Source Effective: 05/22/1997
Water Resource Inventory Area: Duwamish-Green
Source Susceptibility: H
System Type: GRPB
Total Population Served: 7
PWS Status: Active
DOE Well Tag: Not Reported
Influenced by Droughts: Not Reported
Influenced by Surface Water: U

D105
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000669717

Database: Ecology Well Logs
Well Tag #: BIT540
Notice of Intent #: AE32354
Diameter (in): 36
Well completion: 15-JUN-15
Well Type: Decommissioning
Static Water Level: 15

Well Log ID: 1034387
Project Tag #: Not Reported
Date Received: 09-JUL-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

D106
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000669716

Database:	Ecology Well Logs	Well Log ID:	1034386
Well Tag #:	BIT539	Project Tag #:	Not Reported
Notice of Intent #:	AE32354	Date Received:	09-JUL-15
Diameter (in):	36	Casing Depth (ft):	29
Well completion:	15-JUN-15	Well Owner:	Soos Creek Water Sewer District
Well Type:	Decommisioning	Driller #:	2992
Static Water Level:	15	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

D107
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000669715

Database:	Ecology Well Logs	Well Log ID:	1034385
Well Tag #:	BIT538	Project Tag #:	Not Reported
Notice of Intent #:	AE32354	Date Received:	09-JUL-15
Diameter (in):	36	Casing Depth (ft):	29
Well completion:	15-JUN-15	Well Owner:	Soos Creek Water Sewer District
Well Type:	Decommisioning	Driller #:	2992
Static Water Level:	15	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

D108
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000669718

Database:	Ecology Well Logs	Well Log ID:	1034388
Well Tag #:	BIT541	Project Tag #:	Not Reported
Notice of Intent #:	AE32354	Date Received:	09-JUL-15
Diameter (in):	36	Casing Depth (ft):	29
Well completion:	15-JUN-15	Well Owner:	Soos Creek Water Sewer District
Well Type:	Decommisioning	Driller #:	2992
Static Water Level:	15	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

D109
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000681161

Database: Ecology Well Logs
Well Tag #: BIT558
Notice of Intent #: AE32354
Diameter (in): 36
Well completion: 20-OCT-15
Well Type: Decommissioning
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1081694
Project Tag #: Not Reported
Date Received: 05-NOV-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D110
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000681160

Database: Ecology Well Logs
Well Tag #: BIT557
Notice of Intent #: AE32354
Diameter (in): 36
Well completion: 20-OCT-15
Well Type: Decommissioning
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1081693
Project Tag #: Not Reported
Date Received: 05-NOV-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D111
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000669719

Database: Ecology Well Logs
Well Tag #: BIT542
Notice of Intent #: AE32354
Diameter (in): 36
Well completion: 15-JUN-15
Well Type: Decommissioning
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1034389
Project Tag #: Not Reported
Date Received: 09-JUL-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D112
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000669714

Database: Ecology Well Logs
Well Tag #: BIT537
Notice of Intent #: AE32354
Diameter (in): 36

Well Log ID: 1034384
Project Tag #: Not Reported
Date Received: 09-JUL-15
Casing Depth (ft): 29

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 15-JUN-15
Well Type: Decommissioning
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D113
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000669650

Database: Ecology Well Logs
Well Tag #: BIT552
Notice of Intent #: AE32354
Diameter (in): 36
Well completion: 17-JUN-15
Well Type: Decommissioning
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1034319
Project Tag #: Not Reported
Date Received: 09-JUL-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D114
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000669649

Database: Ecology Well Logs
Well Tag #: BIT551
Notice of Intent #: AE32354
Diameter (in): 36
Well completion: 17-JUN-15
Well Type: Decommissioning
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1034318
Project Tag #: Not Reported
Date Received: 09-JUL-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D115
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000669648

Database: Ecology Well Logs
Well Tag #: BIT550
Notice of Intent #: AE32354
Diameter (in): 36
Well completion: 17-JUN-15
Well Type: Decommissioning
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1034317
Project Tag #: Not Reported
Date Received: 09-JUL-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

D116
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000669651

Database: Ecology Well Logs
Well Tag #: BIT553
Notice of Intent #: AE32354
Diameter (in): 36
Well completion: 17-JUN-15
Well Type: Decommissioning
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1034320
Project Tag #: Not Reported
Date Received: 09-JUL-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D117
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000669654

Database: Ecology Well Logs
Well Tag #: BIT556
Notice of Intent #: AE32354
Diameter (in): 36
Well completion: 17-JUN-15
Well Type: Decommissioning
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1034323
Project Tag #: Not Reported
Date Received: 09-JUL-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D118
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000669653

Database: Ecology Well Logs
Well Tag #: BIT555
Notice of Intent #: AE32354
Diameter (in): 36
Well completion: 17-JUN-15
Well Type: Decommissioning
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1034322
Project Tag #: Not Reported
Date Received: 09-JUL-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D119
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000669652

Database: Ecology Well Logs
Well Tag #: BIT554
Notice of Intent #: AE32354
Diameter (in): 36

Well Log ID: 1034321
Project Tag #: Not Reported
Date Received: 09-JUL-15
Casing Depth (ft): 29

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 17-JUN-15
Well Type: Decommissioning
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D120
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000830886

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE66355
Diameter (in): 8
Well completion: 04-JUN-18
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1875730
Project Tag #: Not Reported
Date Received: 28-NOV-18
Casing Depth (ft): 26
Well Owner: Vacant Lot - COVINGTON 18 PARTNERS LLC
Driller #: 3131
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D121
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000830864

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE49352
Diameter (in): 8
Well completion: 04-JUN-18
Well Type: Decommissioning
Static Water Level: 12
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1875707
Project Tag #: Not Reported
Date Received: 28-NOV-18
Casing Depth (ft): 26
Well Owner: Vacant Lot - COVINGTON 18 PARTNERS LLC
Driller #: 3131
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D122
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000830857

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE66355
Diameter (in): 8
Well completion: 11-JUN-18
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1875700
Project Tag #: Not Reported
Date Received: 28-NOV-18
Casing Depth (ft): 23
Well Owner: Vacant Lot - COVINGTON 18 PARTNERS LLC
Driller #: 3131
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

D123
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000830887

Database:	Ecology Well Logs	Well Log ID:	1875731
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	AE49352	Date Received:	28-NOV-18
Diameter (in):	8	Casing Depth (ft):	26
Well completion:	05-JUN-18	Well Owner:	Vacant Lot - COVINGTON 18 PARTNERS LLC
Well Type:	Decommissioning	Driller #:	3131
Static Water Level:	17	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

D124
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000832545

Database:	Ecology Well Logs	Well Log ID:	1878257
Well Tag #:	BLI162	Project Tag #:	Not Reported
Notice of Intent #:	RE16738	Date Received:	10-DEC-18
Diameter (in):	2	Casing Depth (ft):	22
Well completion:	09-NOV-18	Well Owner:	Rivers Edge Environmental Services - COVINGTO
Well Type:	Resource Protection	Driller #:	2823
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

D125
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000832533

Database:	Ecology Well Logs	Well Log ID:	1878244
Well Tag #:	BLI161	Project Tag #:	Not Reported
Notice of Intent #:	RE16738	Date Received:	10-DEC-18
Diameter (in):	2	Casing Depth (ft):	22
Well completion:	09-NOV-18	Well Owner:	Rivers Edge Environmental Services - COVINGTO
Well Type:	Resource Protection	Driller #:	2823
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

D126
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000832517

Database:	Ecology Well Logs	Well Log ID:	1878228
Well Tag #:	BLI163	Project Tag #:	Not Reported
Notice of Intent #:	RE16738	Date Received:	10-DEC-18
Diameter (in):	2	Casing Depth (ft):	15

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 09-NOV-18
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Owner: Rivers Edge Environmental Services - COVINGTON
Driller #: 2823
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D127
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000830851

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE49352
Diameter (in): 8
Well completion: 04-JUN-18
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1875694
Project Tag #: Not Reported
Date Received: 28-NOV-18
Casing Depth (ft): 23
Well Owner: Vacant Lot - COVINGTON 18 PARTNERS LLC
Driller #: 3131
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D128
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000824362

Database: Ecology Well Logs
Well Tag #: BKF496
Notice of Intent #: RE16040
Diameter (in): 8
Well completion: 04-JUN-18
Well Type: Resource Protection
Static Water Level: 13
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1867215
Project Tag #: Not Reported
Date Received: 26-OCT-18
Casing Depth (ft): 26
Well Owner: Vacant Lot - COVINGTON 18 PARTNERS LLC
Driller #: 3131
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D129
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000824361

Database: Ecology Well Logs
Well Tag #: BKF498
Notice of Intent #: RE16040
Diameter (in): 8
Well completion: 05-JUN-18
Well Type: Resource Protection
Static Water Level: 16
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1867214
Project Tag #: Not Reported
Date Received: 26-OCT-18
Casing Depth (ft): 25
Well Owner: Vacant Lot - COVINGTON 18 PARTNERS LLC
Driller #: 3131
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

D130
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000681162

Database: Ecology Well Logs
Well Tag #: BIT559
Notice of Intent #: AE32354
Diameter (in): 36
Well completion: 20-OCT-15
Well Type: Decommissioning
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1081695
Project Tag #: Not Reported
Date Received: 05-NOV-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D131
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000824377

Database: Ecology Well Logs
Well Tag #: BKF497
Notice of Intent #: RE16040
Diameter (in): 8
Well completion: 04-JUN-18
Well Type: Resource Protection
Static Water Level: 26
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1867230
Project Tag #: Not Reported
Date Received: 26-OCT-18
Casing Depth (ft): 33
Well Owner: Vacant Lot - COVINGTON 18 PARTNERS LLC
Driller #: 3131
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D132
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000830838

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE49352
Diameter (in): 8
Well completion: 05-JUN-18
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1875680
Project Tag #: Not Reported
Date Received: 28-NOV-18
Casing Depth (ft): 13
Well Owner: Vacant Lot - COVINGTON 18 PARTNERS LLC
Driller #: 3131
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D133
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000830837

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE66355
Diameter (in): 8

Well Log ID: 1875679
Project Tag #: Not Reported
Date Received: 28-NOV-18
Casing Depth (ft): 26

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	05-JUN-18	Well Owner:	Vacant Lot - COVINGTON 18 PARTNERS LLC
Well Type:	Resource Protection	Driller #:	3131
Static Water Level:	17	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

D134
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000830836

Database:	Ecology Well Logs	Well Log ID:	1875678
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	SE66355	Date Received:	28-NOV-18
Diameter (in):	8	Casing Depth (ft):	13
Well completion:	05-JUN-18	Well Owner:	Vacant Lot - COVINGTON 18 PARTNERS LLC
Well Type:	Resource Protection	Driller #:	3131
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

D135
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000655604

Database:	Ecology Well Logs	Well Log ID:	1010827
Well Tag #:	BIT522	Project Tag #:	Not Reported
Notice of Intent #:	DE01647	Date Received:	03-APR-15
Diameter (in):	30	Casing Depth (ft):	29
Well completion:	20-FEB-15	Well Owner:	Soos Creek Water Sewer District
Well Type:	Water	Driller #:	2992
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

D136
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000655603

Database:	Ecology Well Logs	Well Log ID:	1010826
Well Tag #:	BIT521	Project Tag #:	Not Reported
Notice of Intent #:	DE01647	Date Received:	03-APR-15
Diameter (in):	30	Casing Depth (ft):	29
Well completion:	20-FEB-15	Well Owner:	Soos Creek Water Sewer District
Well Type:	Water	Driller #:	2992
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

D137
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000655606

Database: Ecology Well Logs
Well Tag #: BIT524
Notice of Intent #: DE01647
Diameter (in): 30
Well completion: 20-FEB-15
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1010829
Project Tag #: Not Reported
Date Received: 03-APR-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D138
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000655605

Database: Ecology Well Logs
Well Tag #: BIT523
Notice of Intent #: DE01647
Diameter (in): 30
Well completion: 20-FEB-15
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1010828
Project Tag #: Not Reported
Date Received: 03-APR-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D139
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000649267

Database: Ecology Well Logs
Well Tag #: BIT531
Notice of Intent #: DE01647
Diameter (in): 36
Well completion: 24-FEB-15
Well Type: Water
Static Water Level: 14
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1002102
Project Tag #: Not Reported
Date Received: 16-MAR-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D140
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000649250

Database: Ecology Well Logs
Well Tag #: BIT541
Notice of Intent #: DE01647
Diameter (in): 36

Well Log ID: 1002085
Project Tag #: Not Reported
Date Received: 16-MAR-15
Casing Depth (ft): 29

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 26-FEB-15
Well Type: Water
Static Water Level: 14
Flow Type: Static Level
Well Test: Not Reported

Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D141
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000652358

Database: Ecology Well Logs
Well Tag #: BIT542
Notice of Intent #: DE01647
Diameter (in): 36
Well completion: 26-FEB-15
Well Type: Water
Static Water Level: 14
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1006190
Project Tag #: Not Reported
Date Received: 03-APR-14
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D142
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000652338

Database: Ecology Well Logs
Well Tag #: BIT530
Notice of Intent #: DE01647
Diameter (in): 36
Well completion: 24-FEB-15
Well Type: Water
Static Water Level: 14
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1006169
Project Tag #: Not Reported
Date Received: 03-APR-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D143
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000658072

Database: Ecology Well Logs
Well Tag #: BIT519
Notice of Intent #: DE01647
Diameter (in): 20
Well completion: 20-FEB-15
Well Type: Water
Static Water Level: 14
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1014332
Project Tag #: Not Reported
Date Received: 03-APR-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

D144
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000655633

Database: Ecology Well Logs
Well Tag #: BIT529
Notice of Intent #: DE01647
Diameter (in): 30
Well completion: 23-FEB-15
Well Type: Water
Static Water Level: 14
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1010863
Project Tag #: Not Reported
Date Received: 03-APR-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D145
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000666092

Database: Ecology Well Logs
Well Tag #: BIT529
Notice of Intent #: AE31720
Diameter (in): 36
Well completion: 21-MAY-15
Well Type: Decommissioning
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1026248
Project Tag #: Not Reported
Date Received: 09-JUN-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D146
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000666090

Database: Ecology Well Logs
Well Tag #: BIT528
Notice of Intent #: AE31720
Diameter (in): 36
Well completion: 21-MAY-15
Well Type: Decommissioning
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1026246
Project Tag #: Not Reported
Date Received: 09-JUN-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D147
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000655630

Database: Ecology Well Logs
Well Tag #: BIT526
Notice of Intent #: DE01647
Diameter (in): 30

Well Log ID: 1010860
Project Tag #: Not Reported
Date Received: 03-APR-15
Casing Depth (ft): 29

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 23-FEB-15
Well Type: Water
Static Water Level: 14
Flow Type: Static Level
Well Test: Not Reported

Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D148
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000655629

Database: Ecology Well Logs
Well Tag #: BIT525
Notice of Intent #: DE01647
Diameter (in): 30
Well completion: 23-FEB-15
Well Type: Water
Static Water Level: 14
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1010859
Project Tag #: Not Reported
Date Received: 03-APR-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D149
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000655632

Database: Ecology Well Logs
Well Tag #: BIT528
Notice of Intent #: DE01647
Diameter (in): 30
Well completion: 23-FEB-15
Well Type: Water
Static Water Level: 14
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1010862
Project Tag #: Not Reported
Date Received: 03-APR-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D150
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000655631

Database: Ecology Well Logs
Well Tag #: BIT527
Notice of Intent #: DE01647
Diameter (in): 30
Well completion: 23-FEB-15
Well Type: Water
Static Water Level: 14
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1010861
Project Tag #: Not Reported
Date Received: 03-APR-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

D151

ENE

1/4 - 1/2 Mile

Lower

WA WELLS

WALOG2000649249

Database: Ecology Well Logs
Well Tag #: BIT539
Notice of Intent #: DE01647
Diameter (in): 36
Well completion: 26-FEB-15
Well Type: Water
Static Water Level: 14
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1002084
Project Tag #: Not Reported
Date Received: 16-MAR-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D152

ENE

1/4 - 1/2 Mile

Lower

WA WELLS

WALOG2000579040

Database: Ecology Well Logs
Well Tag #: BHN868
Notice of Intent #: RE08226
Diameter (in): 2
Well completion: 18-MAR-13
Well Owner: Soos Creek Water And Sewer District | Geo-Engineers
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 853568
Project Tag #: Not Reported
Date Received: 26-APR-13
Casing Depth (ft): 34
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D153

ENE

1/4 - 1/2 Mile

Lower

WA WELLS

WALOG2000374611

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: A124797
Diameter (in): Not Reported
Well completion: 29-MAY-07
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 491327
Project Tag #: Not Reported
Date Received: 02-JUL-07
Casing Depth (ft): 14.5
Well Owner: CITY OF COVINGTON | PNGO
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D154

ENE

1/4 - 1/2 Mile

Lower

WA WELLS

WALOG2000649214

Database: Ecology Well Logs
Well Tag #: BIT532
Notice of Intent #: DE01647

Well Log ID: 1002049
Project Tag #: Not Reported
Date Received: 16-MAR-15

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Diameter (in):	36	Casing Depth (ft):	29
Well completion:	24-FEB-15	Well Owner:	Soos Creek Water Sewer District
Well Type:	Water	Driller #:	2992
Static Water Level:	14	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

D155
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000581796

Database:	Ecology Well Logs	Well Log ID:	859069
Well Tag #:	BHN869	Project Tag #:	Not Reported
Notice of Intent #:	RE08226	Date Received:	23-APR-13
Diameter (in):	2	Casing Depth (ft):	41
Well completion:	22-MAR-13		
Well Owner:	Soos Creek Water And Sewer District Geo-Engineers		
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

D156
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000374400

Database:	Ecology Well Logs	Well Log ID:	491088
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S029343	Date Received:	28-JUN-07
Diameter (in):	Not Reported	Casing Depth (ft):	14.5
Well completion:	29-MAY-07	Well Owner:	CITY OF COVINGTON PNGO
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

D157
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000208765

Database:	Ecology Well Logs	Well Log ID:	286316
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	Not Reported	Date Received:	Not Reported
Diameter (in):	6	Casing Depth (ft):	58
Well completion:	Not Reported	Well Owner:	LAKESIDE INDUSTRIES
Well Type:	Water	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

D158
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000374610

Database:	Ecology Well Logs	Well Log ID:	491326
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A124797	Date Received:	02-JUL-07
Diameter (in):	Not Reported	Casing Depth (ft):	14.5
Well completion:	29-MAY-07	Well Owner:	CITY OF COVINGTON
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

D159
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000374401

Database:	Ecology Well Logs	Well Log ID:	491089
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S029343	Date Received:	28-JUN-07
Diameter (in):	Not Reported	Casing Depth (ft):	14.5
Well completion:	29-MAY-07	Well Owner:	CITY OF COVINGTON PNGO
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

D160
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000649246

Database:	Ecology Well Logs	Well Log ID:	1002081
Well Tag #:	BIT533	Project Tag #:	Not Reported
Notice of Intent #:	DE01647	Date Received:	16-MAR-15
Diameter (in):	36	Casing Depth (ft):	29
Well completion:	24-FEB-15	Well Owner:	Soos Creek Water Sewer District
Well Type:	Water	Driller #:	2992
Static Water Level:	14	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

D161
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000649219

Database:	Ecology Well Logs	Well Log ID:	1002054
Well Tag #:	BIT543	Project Tag #:	Not Reported
Notice of Intent #:	DE01647	Date Received:	16-MAR-15
Diameter (in):	36	Casing Depth (ft):	29

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 26-FEB-15
Well Type: Water
Static Water Level: 14
Flow Type: Static Level
Well Test: Not Reported

Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D162
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000649248

Database: Ecology Well Logs
Well Tag #: BIT537
Notice of Intent #: DE01647
Diameter (in): 36
Well completion: 26-FEB-15
Well Type: Water
Static Water Level: 14
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1002083
Project Tag #: Not Reported
Date Received: 16-MAR-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D163
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000649247

Database: Ecology Well Logs
Well Tag #: BIT535
Notice of Intent #: DE01647
Diameter (in): 36
Well completion: 25-FEB-15
Well Type: Water
Static Water Level: 14
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1002082
Project Tag #: Not Reported
Date Received: 16-MAR-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D164
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000649216

Database: Ecology Well Logs
Well Tag #: BIT536
Notice of Intent #: DE01647
Diameter (in): 36
Well completion: 25-FEB-15
Well Type: Water
Static Water Level: 14
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1002051
Project Tag #: Not Reported
Date Received: 16-MAR-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

D165
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000649215

Database: Ecology Well Logs
Well Tag #: BIT534
Notice of Intent #: DE01647
Diameter (in): 36
Well completion: 24-FEB-15
Well Type: Water
Static Water Level: 14
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1002050
Project Tag #: Not Reported
Date Received: 16-MAR-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D166
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000649218

Database: Ecology Well Logs
Well Tag #: BIT540
Notice of Intent #: DE01647
Diameter (in): 36
Well completion: 26-FEB-15
Well Type: Water
Static Water Level: 14
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1002053
Project Tag #: Not Reported
Date Received: 16-MAR-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D167
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000649217

Database: Ecology Well Logs
Well Tag #: BIT538
Notice of Intent #: DE01647
Diameter (in): 36
Well completion: 26-FEB-15
Well Type: Water
Static Water Level: 14
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1002052
Project Tag #: Not Reported
Date Received: 16-MAR-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D168
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000666929

Database: Ecology Well Logs
Well Tag #: BIT559
Notice of Intent #: DE01647
Diameter (in): 36

Well Log ID: 1027388
Project Tag #: Not Reported
Date Received: 09-JUN-15
Casing Depth (ft): 29

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 15-MAY-15
Well Type: Water
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D169
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000666927

Database: Ecology Well Logs
Well Tag #: BIT519
Notice of Intent #: AE31720
Diameter (in): 36
Well completion: 20-MAY-15
Well Type: Decommissioning
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1027386
Project Tag #: Not Reported
Date Received: 09-JUN-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D170
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000666935

Database: Ecology Well Logs
Well Tag #: BIT551
Notice of Intent #: DE01647
Diameter (in): 36
Well completion: 13-MAY-15
Well Type: Water
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1027394
Project Tag #: Not Reported
Date Received: 09-JUN-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D171
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000666932

Database: Ecology Well Logs
Well Tag #: BIT547
Notice of Intent #: DE01647
Diameter (in): 36
Well completion: 11-MAY-15
Well Type: Water
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1027391
Project Tag #: Not Reported
Date Received: 09-JUN-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

D172
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000666924

Database: Ecology Well Logs
Well Tag #: BIT546
Notice of Intent #: DE01647
Diameter (in): 36
Well completion: 11-MAY-15
Well Type: Water
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1027383
Project Tag #: Not Reported
Date Received: 09-JUN-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D173
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000666903

Database: Ecology Well Logs
Well Tag #: BIT557
Notice of Intent #: DE01647
Diameter (in): 36
Well completion: 15-MAY-15
Well Type: Water
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1027361
Project Tag #: Not Reported
Date Received: 09-JUN-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D174
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000666926

Database: Ecology Well Logs
Well Tag #: BIT558
Notice of Intent #: DE01647
Diameter (in): 36
Well completion: 15-MAY-15
Well Type: Water
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1027385
Project Tag #: Not Reported
Date Received: 09-JUN-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D175
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000666925

Database: Ecology Well Logs
Well Tag #: BIT550
Notice of Intent #: DE01647
Diameter (in): 36

Well Log ID: 1027384
Project Tag #: Not Reported
Date Received: 09-JUN-15
Casing Depth (ft): 29

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 12-MAY-15
Well Type: Water
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D176
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000669645

Database: Ecology Well Logs
Well Tag #: BIT547
Notice of Intent #: AE32354
Diameter (in): 36
Well completion: 17-JUN-15
Well Type: Decommissioning
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1034314
Project Tag #: Not Reported
Date Received: 09-JUL-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D177
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000669644

Database: Ecology Well Logs
Well Tag #: BIT546
Notice of Intent #: AE32354
Diameter (in): 36
Well completion: 17-JUN-15
Well Type: Decommissioning
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1034313
Project Tag #: Not Reported
Date Received: 09-JUL-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D178
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000669647

Database: Ecology Well Logs
Well Tag #: BIT549
Notice of Intent #: AE32354
Diameter (in): 36
Well completion: 17-JUN-15
Well Type: Decommissioning
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1034316
Project Tag #: Not Reported
Date Received: 09-JUL-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

D179
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000669646

Database: Ecology Well Logs
Well Tag #: BIT548
Notice of Intent #: AE32354
Diameter (in): 36
Well completion: 17-JUN-15
Well Type: Decommissioning
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1034315
Project Tag #: Not Reported
Date Received: 09-JUL-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D180
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000669647

Database: Ecology Well Logs
Well Tag #: BIT556
Notice of Intent #: DE01647
Diameter (in): 36
Well completion: 14-MAY-15
Well Type: Water
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1027406
Project Tag #: Not Reported
Date Received: 09-JUN-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D181
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000669642

Database: Ecology Well Logs
Well Tag #: BIT554
Notice of Intent #: DE01647
Diameter (in): 36
Well completion: 13-MAY-15
Well Type: Water
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1027401
Project Tag #: Not Reported
Date Received: 09-JUN-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D182
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG200066965

Database: Ecology Well Logs
Well Tag #: BIT548
Notice of Intent #: DE01647
Diameter (in): 36

Well Log ID: 1027425
Project Tag #: Not Reported
Date Received: 09-JUN-15
Casing Depth (ft): 29

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 11-MAY-15
Well Type: Water
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D183
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000666956

Database: Ecology Well Logs
Well Tag #: BIT552
Notice of Intent #: DE01647
Diameter (in): 36
Well completion: 12-MAY-15
Well Type: Water
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1027416
Project Tag #: Not Reported
Date Received: 09-JUN-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D184
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000666902

Database: Ecology Well Logs
Well Tag #: BIT555
Notice of Intent #: DE01647
Diameter (in): 36
Well completion: 14-MAY-15
Well Type: Water
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1027360
Project Tag #: Not Reported
Date Received: 09-JUN-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D185
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000666098

Database: Ecology Well Logs
Well Tag #: BIT535
Notice of Intent #: AE31720
Diameter (in): 36
Well completion: 21-MAY-15
Well Type: Decommissioning
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1026254
Project Tag #: Not Reported
Date Received: 09-JUN-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

D186
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000666097

Database: Ecology Well Logs
Well Tag #: BIT534
Notice of Intent #: AE31720
Diameter (in): 36
Well completion: 21-MAY-15
Well Type: Decommissioning
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1026253
Project Tag #: Not Reported
Date Received: 09-JUN-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D187
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000666219

Database: Ecology Well Logs
Well Tag #: BIT521
Notice of Intent #: AE31720
Diameter (in): 36
Well completion: 20-MAY-15
Well Type: Decommissioning
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1026376
Project Tag #: Not Reported
Date Received: 09-JUN-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D188
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000666099

Database: Ecology Well Logs
Well Tag #: BIT536
Notice of Intent #: AE31720
Diameter (in): 36
Well completion: 21-MAY-15
Well Type: Decommissioning
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1026255
Project Tag #: Not Reported
Date Received: 09-JUN-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D189
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000666094

Database: Ecology Well Logs
Well Tag #: BIT531
Notice of Intent #: AE31720
Diameter (in): 36

Well Log ID: 1026250
Project Tag #: Not Reported
Date Received: 09-JUN-15
Casing Depth (ft): 29

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 21-MAY-15
Well Type: Decommissioning
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D190
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000666093

Database: Ecology Well Logs
Well Tag #: BIT530
Notice of Intent #: AE31720
Diameter (in): 36
Well completion: 21-MAY-15
Well Type: Decommissioning
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1026249
Project Tag #: Not Reported
Date Received: 09-JUN-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D191
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000666096

Database: Ecology Well Logs
Well Tag #: BIT533
Notice of Intent #: AE31720
Diameter (in): 36
Well completion: 21-MAY-15
Well Type: Decommissioning
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1026252
Project Tag #: Not Reported
Date Received: 09-JUN-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D192
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000666095

Database: Ecology Well Logs
Well Tag #: BIT532
Notice of Intent #: AE31720
Diameter (in): 36
Well completion: 21-MAY-15
Well Type: Decommissioning
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1026251
Project Tag #: Not Reported
Date Received: 09-JUN-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

D193
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000666225

Database: Ecology Well Logs
Well Tag #: BIT527
Notice of Intent #: AE31720
Diameter (in): 36
Well completion: 20-MAY-15
Well Type: Decommissioning
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1026382
Project Tag #: Not Reported
Date Received: 09-JUN-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D194
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000666224

Database: Ecology Well Logs
Well Tag #: BIT526
Notice of Intent #: AE31720
Diameter (in): 36
Well completion: 20-MAY-15
Well Type: Decommissioning
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1026381
Project Tag #: Not Reported
Date Received: 09-JUN-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D195
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000666901

Database: Ecology Well Logs
Well Tag #: BIT553
Notice of Intent #: DE01647
Diameter (in): 36
Well completion: 13-MAY-15
Well Type: Water
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1027359
Project Tag #: Not Reported
Date Received: 09-JUN-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D196
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000666882

Database: Ecology Well Logs
Well Tag #: BIT549
Notice of Intent #: DE01647
Diameter (in): 36

Well Log ID: 1027339
Project Tag #: Not Reported
Date Received: 09-JUN-15
Casing Depth (ft): 29

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 12-MAY-15
Well Type: Water
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D197
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000666221

Database: Ecology Well Logs
Well Tag #: BIT523
Notice of Intent #: AE31720
Diameter (in): 36
Well completion: 20-MAY-15
Well Type: Decommissioning
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1026378
Project Tag #: Not Reported
Date Received: 09-JUN-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D198
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000666220

Database: Ecology Well Logs
Well Tag #: BIT522
Notice of Intent #: AE31720
Diameter (in): 36
Well completion: 20-MAY-15
Well Type: Decommissioning
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1026377
Project Tag #: Not Reported
Date Received: 09-JUN-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

D199
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000666223

Database: Ecology Well Logs
Well Tag #: BIT525
Notice of Intent #: AE31720
Diameter (in): 36
Well completion: 20-MAY-15
Well Type: Decommissioning
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1026380
Project Tag #: Not Reported
Date Received: 09-JUN-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

D200
ENE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000666222

Database: Ecology Well Logs
Well Tag #: BIT524
Notice of Intent #: AE31720
Diameter (in): 36
Well completion: 20-MAY-15
Well Type: Decommissioning
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1026379
Project Tag #: Not Reported
Date Received: 09-JUN-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

E201
ESE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000344626

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: A106188
Diameter (in): 8.25
Well completion: 16-JUN-06
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 448533
Project Tag #: Not Reported
Date Received: 18-JUL-06
Casing Depth (ft): 13
Well Owner: COVINGTON PUD - SUBSTATION
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

E202
ESE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000312598

Database: Ecology Well Logs
Well Tag #: ALB728
Notice of Intent #: R067587
Diameter (in): 2
Well completion: 01-MAR-05
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 405089
Project Tag #: Not Reported
Date Received: 07-APR-05
Casing Depth (ft): 50
Well Owner: SOOS CREEK PIPELINE
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

E203
ESE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000167164

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: 062438
Diameter (in): Not Reported

Well Log ID: 200971
Project Tag #: Not Reported
Date Received: Not Reported
Casing Depth (ft): Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 06-SEP-91
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Owner: B. P. A.
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

E204
ESE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000344629

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: A106187
Diameter (in): 8.25
Well completion: 16-JUN-06
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 448539
Project Tag #: Not Reported
Date Received: 18-JUL-06
Casing Depth (ft): 14
Well Owner: COVINGTON PUD - SUBSTATION
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

E205
ESE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000344628

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: A106188
Diameter (in): 8.25
Well completion: 16-JUN-06
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 448537
Project Tag #: Not Reported
Date Received: 18-JUL-06
Casing Depth (ft): 16
Well Owner: COVINGTON PUD - SUBSTATION
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

E206
ESE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000344627

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: A106188
Diameter (in): 8.25
Well completion: 16-JUN-06
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 448535
Project Tag #: Not Reported
Date Received: 18-JUL-06
Casing Depth (ft): 19
Well Owner: COVINGTON PUD - SUBSTATION
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

E207
ESE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000095115

Database: Ecology Well Logs
Well Tag #: ABM384
Notice of Intent #: R018754
Diameter (in): Not Reported
Well completion: 16-MAY-94
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 109466
Project Tag #: Not Reported
Date Received: 01-JUN-94
Casing Depth (ft): Not Reported
Well Owner: TEXACO
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

E208
ESE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000095114

Database: Ecology Well Logs
Well Tag #: ABM383
Notice of Intent #: R018754
Diameter (in): Not Reported
Well completion: 16-MAY-94
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 109465
Project Tag #: Not Reported
Date Received: 01-JUN-94
Casing Depth (ft): Not Reported
Well Owner: TEXACO
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

E209
ESE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000095113

Database: Ecology Well Logs
Well Tag #: ABM382
Notice of Intent #: R018754
Diameter (in): Not Reported
Well completion: 16-MAY-94
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 109464
Project Tag #: Not Reported
Date Received: 01-JUN-94
Casing Depth (ft): Not Reported
Well Owner: TEXACO
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

E210
ESE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000167163

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: 062438
Diameter (in): Not Reported

Well Log ID: 200970
Project Tag #: Not Reported
Date Received: Not Reported
Casing Depth (ft): Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 06-SEP-91
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Owner: B. P. A.
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

E211
ESE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000167162

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: 062438
Diameter (in): Not Reported
Well completion: 06-SEP-91
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 200969
Project Tag #: Not Reported
Date Received: Not Reported
Casing Depth (ft): Not Reported
Well Owner: B. P. A.
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

E212
ESE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000167161

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: 062438
Diameter (in): Not Reported
Well completion: 06-SEP-91
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 200968
Project Tag #: Not Reported
Date Received: Not Reported
Casing Depth (ft): Not Reported
Well Owner: B. P. A.
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

E213
ESE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000417995

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: A129762
Diameter (in): 4
Well completion: 11-AUG-08
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 552683
Project Tag #: Not Reported
Date Received: 07-OCT-08
Casing Depth (ft): 24
Well Owner: BONNEVILLE POWER ADMIN
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

E214
ESE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000500849

Database:	Ecology Well Logs	Well Log ID:	699171
Well Tag #:	BCR153	Project Tag #:	Not Reported
Notice of Intent #:	RE05246	Date Received:	04-JAN-11
Diameter (in):	6	Casing Depth (ft):	20
Well completion:	18-NOV-10		
Well Owner:	BONNEVILLE POWER ADMINISTRATION GEO ENGINEERS		
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

E215
ESE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000417993

Database:	Ecology Well Logs	Well Log ID:	552681
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A129762	Date Received:	07-OCT-08
Diameter (in):	4	Casing Depth (ft):	28
Well completion:	11-AUG-08	Well Owner:	BONNEVILLE POWER ADMIN
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

E216
ESE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000417994

Database:	Ecology Well Logs	Well Log ID:	552682
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A129762	Date Received:	07-OCT-08
Diameter (in):	4	Casing Depth (ft):	20
Well completion:	11-AUG-08	Well Owner:	BONNEVILLE POWER ADMIN
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

E217
ESE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000417997

Database:	Ecology Well Logs	Well Log ID:	552685
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A129762	Date Received:	07-OCT-08

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Diameter (in):	4	Casing Depth (ft):	20
Well completion:	11-AUG-08	Well Owner:	BONNEVILLE POWER ADMIN
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

E218
ESE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000417996

Database:	Ecology Well Logs	Well Log ID:	552684
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A129762	Date Received:	07-OCT-08
Diameter (in):	4	Casing Depth (ft):	23.4
Well completion:	11-AUG-08	Well Owner:	BONNEVILLE POWER ADMIN
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

E219
ESE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000500848

Database:	Ecology Well Logs	Well Log ID:	699170
Well Tag #:	BCR154	Project Tag #:	Not Reported
Notice of Intent #:	RE05246	Date Received:	04-JAN-11
Diameter (in):	6	Casing Depth (ft):	20
Well completion:	18-NOV-10		
Well Owner:	BONNEVILLE POWER ADMINISTRATION GEO ENGINEERS		
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

E220
ESE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000500847

Database:	Ecology Well Logs	Well Log ID:	699168
Well Tag #:	BCR155	Project Tag #:	Not Reported
Notice of Intent #:	RE05246	Date Received:	04-JAN-11
Diameter (in):	6	Casing Depth (ft):	20
Well completion:	18-NOV-10		
Well Owner:	BONNEVILLE POWER ADMINISTRATION GEO ENGINEERS		
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

E221
ESE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000417992

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: A129762
Diameter (in): 4
Well completion: 11-AUG-08
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 552679
Project Tag #: Not Reported
Date Received: 07-OCT-08
Casing Depth (ft): 29
Well Owner: BONNEVILLE POWER ADMIN
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

E222
ESE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000344632

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: E003400
Diameter (in): 8.25
Well completion: 16-JUN-06
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 448542
Project Tag #: Not Reported
Date Received: 18-JUL-06
Casing Depth (ft): 14
Well Owner: COVINGTON PUD - SUBSTATION
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

E223
ESE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000344641

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: S030662
Diameter (in): 8.25
Well completion: 16-JUN-06
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 448565
Project Tag #: Not Reported
Date Received: 18-JUL-06
Casing Depth (ft): 13
Well Owner: COVINGTON PUD - SUBSTATION
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

E224
ESE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000344630

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: A106187
Diameter (in): 8.25

Well Log ID: 448540
Project Tag #: Not Reported
Date Received: 18-JUL-06
Casing Depth (ft): 14

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	16-JUN-06	Well Owner:	COVINGTON PUD - SUBSTATION
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

E225
ESE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000344631

Database:	Ecology Well Logs	Well Log ID:	448541
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	E003400	Date Received:	18-JUL-06
Diameter (in):	8.25	Casing Depth (ft):	14
Well completion:	16-JUN-06	Well Owner:	COVINGTON PUD - SUBSTATION
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

E226
ESE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000417990

Database:	Ecology Well Logs	Well Log ID:	552677
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A129762	Date Received:	07-OCT-08
Diameter (in):	4	Casing Depth (ft):	49
Well completion:	11-AUG-08	Well Owner:	BONNEVILLE POWER ADMIN
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

E227
ESE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000417991

Database:	Ecology Well Logs	Well Log ID:	552678
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A129762	Date Received:	07-OCT-08
Diameter (in):	4	Casing Depth (ft):	49
Well completion:	11-AUG-08	Well Owner:	BONNEVILLE POWER ADMIN
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

E228

ESE

1/4 - 1/2 Mile

Lower

WA WELLS

WALOG2000344642

Database:	Ecology Well Logs	Well Log ID:	448567
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S030662	Date Received:	18-JUL-06
Diameter (in):	8.25	Casing Depth (ft):	19
Well completion:	16-JUN-06	Well Owner:	COVINGTON PUD - SUBSTATION
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

E229

ESE

1/4 - 1/2 Mile

Lower

WA WELLS

WALOG2000344645

Database:	Ecology Well Logs	Well Log ID:	448572
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S030662	Date Received:	18-JUL-06
Diameter (in):	8.25	Casing Depth (ft):	16
Well completion:	16-JUN-06	Well Owner:	COVINGTON PUD - SUBSTATION
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

230

WNW

1/4 - 1/2 Mile

Lower

FED USGS

USGS40001255838

Organization ID:	USGS-WA	Type:	Well
Organization Name:	USGS Washington Water Science Center	HUC:	17110013
Monitor Location:	22N/05E-35G01	Drainage Area Units:	Not Reported
Description:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Drainage Area:	Not Reported	Formation Type:	Not Reported
Contrib Drainage Area:	Not Reported	Construction Date:	19010101
Aquifer:	Not Reported	Well Depth Units:	ft
Aquifer Type:	Not Reported	Well Hole Depth Units:	Not Reported
Well Depth:	28		
Well Hole Depth:	Not Reported		

Ground water levels,Number of Measurements:	1	Level reading date:	1962-06-01
Feet below surface:	10	Feet to sea level:	Not Reported
Note:	Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

F231
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000609503

Database:	Ecology Well Logs	Well Log ID:	916663
Well Tag #:	BIE097	Project Tag #:	Not Reported
Notice of Intent #:	RE09447	Date Received:	31-MAR-14
Diameter (in):	6	Casing Depth (ft):	36
Well completion:	09-JAN-14	Well Owner:	LAKESIDE INDUSTRIES
Well Type:	Resource Protection	Driller #:	3022
Static Water Level:	14	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F232
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000578699

Database:	Ecology Well Logs	Well Log ID:	852912
Well Tag #:	BHU583	Project Tag #:	Not Reported
Notice of Intent #:	RE07986	Date Received:	15-APR-13
Diameter (in):	6	Casing Depth (ft):	32
Well completion:	26-MAR-13		
Well Owner:	Soos Creek Water & Sewer Dist Shannon & Wilson~ Inc.		
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F233
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000576052

Database:	Ecology Well Logs	Well Log ID:	847581
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	AE20451	Date Received:	01-MAR-13
Diameter (in):	Not Reported	Casing Depth (ft):	36.5
Well completion:	21-JAN-13		
Well Owner:	Soos Creek Water & Sewer Dist Shannon & Wilson		
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F234
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000657395

Database:	Ecology Well Logs	Well Log ID:	1013066
Well Tag #:	BIM885	Project Tag #:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Notice of Intent #:	DE01657	Date Received:	20-APR-15
Diameter (in):	30	Casing Depth (ft):	65
Well completion:	13-MAR-15	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Water	Driller #:	1946
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F235
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000609527

Database:	Ecology Well Logs	Well Log ID:	916687
Well Tag #:	BIE096	Project Tag #:	Not Reported
Notice of Intent #:	RE09447	Date Received:	31-MAR-14
Diameter (in):	6	Casing Depth (ft):	36
Well completion:	08-JAN-14	Well Owner:	LAKESIDE INDUSTRIES
Well Type:	Resource Protection	Driller #:	3022
Static Water Level:	11	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F236
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000609526

Database:	Ecology Well Logs	Well Log ID:	916686
Well Tag #:	BIE095	Project Tag #:	Not Reported
Notice of Intent #:	RE09447	Date Received:	31-MAR-14
Diameter (in):	6	Casing Depth (ft):	36
Well completion:	08-JAN-14	Well Owner:	LAKESIDE INDUSTRIES
Well Type:	Resource Protection	Driller #:	3022
Static Water Level:	11	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F237
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000578696

Database:	Ecology Well Logs	Well Log ID:	852906
Well Tag #:	BHU579	Project Tag #:	Not Reported
Notice of Intent #:	RE07986	Date Received:	15-APR-13
Diameter (in):	6	Casing Depth (ft):	42
Well completion:	07-MAR-13		
Well Owner:	Soos Creek Water & Sewer Dist Shannon & Wilson~ Inc.		
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

F238
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000578697

Database:	Ecology Well Logs	Well Log ID:	852908
Well Tag #:	BHU580	Project Tag #:	Not Reported
Notice of Intent #:	RE07986	Date Received:	15-APR-13
Diameter (in):	6	Casing Depth (ft):	52
Well completion:	08-MAR-13		
Well Owner:	Soos Creek Water & Sewer Dist Shannon & Wilson~ Inc.		
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F239
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000578698

Database:	Ecology Well Logs	Well Log ID:	852910
Well Tag #:	BHU582	Project Tag #:	Not Reported
Notice of Intent #:	RE07986	Date Received:	15-APR-13
Diameter (in):	6	Casing Depth (ft):	52
Well completion:	25-MAR-13		
Well Owner:	Soos Creek Water & Sewer Dist Shannon & Wilson~ Inc.		
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F240
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000578693

Database:	Ecology Well Logs	Well Log ID:	852900
Well Tag #:	BHU581	Project Tag #:	Not Reported
Notice of Intent #:	RE07986	Date Received:	15-APR-13
Diameter (in):	6	Casing Depth (ft):	50
Well completion:	11-MAR-13		
Well Owner:	Soos Creek Water & Sewer Dist Shannon & Wilson~ Inc.		
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

F241
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000578694

Database:	Ecology Well Logs	Well Log ID:	852902
Well Tag #:	BHU577	Project Tag #:	Not Reported
Notice of Intent #:	RE07986	Date Received:	15-APR-13
Diameter (in):	6	Casing Depth (ft):	38
Well completion:	05-MAR-13		
Well Owner:	Soos Creek Water & Sewer Dist Shannon & Wilson~ Inc.		
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F242
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000578695

Database:	Ecology Well Logs	Well Log ID:	852904
Well Tag #:	BHU578	Project Tag #:	Not Reported
Notice of Intent #:	RE07986	Date Received:	15-APR-13
Diameter (in):	6	Casing Depth (ft):	42
Well completion:	06-MAR-13		
Well Owner:	Soos Creek Water & Sewer Dist Shannon & Wilson~ Inc.		
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F243
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000691816

Database:	Ecology Well Logs	Well Log ID:	1313149
Well Tag #:	BIM883	Project Tag #:	Not Reported
Notice of Intent #:	AE30890	Date Received:	19-JAN-16
Diameter (in):	30	Casing Depth (ft):	40
Well completion:	28-DEC-15	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Decommisioning	Driller #:	1946
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F244
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000694320

Database:	Ecology Well Logs	Well Log ID:	1373951
Well Tag #:	BIT588	Project Tag #:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Notice of Intent #:	DE01774	Date Received:	16-FEB-16
Diameter (in):	30	Casing Depth (ft):	39
Well completion:	02-FEB-16	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Water	Driller #:	2992
Static Water Level:	0	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F245
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000694546

Database:	Ecology Well Logs	Well Log ID:	1378837
Well Tag #:	BJN902	Project Tag #:	Not Reported
Notice of Intent #:	DE01814	Date Received:	09-FEB-16
Diameter (in):	30	Casing Depth (ft):	60
Well completion:	26-JAN-16	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Water	Driller #:	1946
Static Water Level:	0	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F246
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000683160

Database:	Ecology Well Logs	Well Log ID:	1105861
Well Tag #:	BIT585	Project Tag #:	Not Reported
Notice of Intent #:	DE01774	Date Received:	16-DEC-15
Diameter (in):	30	Casing Depth (ft):	29
Well completion:	23-NOV-15	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Water	Driller #:	2992
Static Water Level:	17	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F247
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000691767

Database:	Ecology Well Logs	Well Log ID:	1313099
Well Tag #:	BIM886	Project Tag #:	Not Reported
Notice of Intent #:	AE30890	Date Received:	19-JAN-16
Diameter (in):	30	Casing Depth (ft):	50
Well completion:	28-DEC-15	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Decommisioning	Driller #:	1946
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

F248
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000691808

Database:	Ecology Well Logs	Well Log ID:	1313141
Well Tag #:	BIM884	Project Tag #:	Not Reported
Notice of Intent #:	AE30890	Date Received:	19-JAN-16
Diameter (in):	30	Casing Depth (ft):	65
Well completion:	28-DEC-15	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Decommisioning	Driller #:	1946
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F249
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000657428

Database:	Ecology Well Logs	Well Log ID:	1013099
Well Tag #:	BIM884	Project Tag #:	Not Reported
Notice of Intent #:	DE01657	Date Received:	20-APR-15
Diameter (in):	30	Casing Depth (ft):	65
Well completion:	16-MAR-15	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Water	Driller #:	1946
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F250
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000657425

Database:	Ecology Well Logs	Well Log ID:	1013096
Well Tag #:	BIM886	Project Tag #:	Not Reported
Notice of Intent #:	DE01657	Date Received:	20-APR-15
Diameter (in):	30	Casing Depth (ft):	50
Well completion:	12-MAR-15	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Water	Driller #:	1946
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F251
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000657396

Database:	Ecology Well Logs	Well Log ID:	1013067
Well Tag #:	BIM883	Project Tag #:	Not Reported
Notice of Intent #:	DE01657	Date Received:	20-APR-15
Diameter (in):	30	Casing Depth (ft):	40

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 17-MAR-15
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Owner: Soos Creek Water And Sewer District
Driller #: 1946
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

F252
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000694563

Database: Ecology Well Logs
Well Tag #: BJN904
Notice of Intent #: DE01814
Diameter (in): 30
Well completion: 01-FEB-16
Well Type: Water
Static Water Level: 0
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1378887
Project Tag #: Not Reported
Date Received: 09-FEB-16
Casing Depth (ft): 60
Well Owner: Soos Creek Water And Sewer District
Driller #: 1946
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

F253
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000683068

Database: Ecology Well Logs
Well Tag #: BIT587
Notice of Intent #: DE01774
Diameter (in): 30
Well completion: 24-NOV-15
Well Type: Water
Static Water Level: 17
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1105709
Project Tag #: Not Reported
Date Received: 16-DEC-15
Casing Depth (ft): 39
Well Owner: Soos Creek Water And Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

F254
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000683067

Database: Ecology Well Logs
Well Tag #: BIT586
Notice of Intent #: DE01774
Diameter (in): 30
Well completion: 24-NOV-15
Well Type: Water
Static Water Level: 17
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1105708
Project Tag #: Not Reported
Date Received: 16-DEC-15
Casing Depth (ft): 39
Well Owner: Soos Creek Water And Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

F255
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000575840

Database:	Ecology Well Logs	Well Log ID:	847165
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	SE47268	Date Received:	01-MAR-13
Diameter (in):	Not Reported	Casing Depth (ft):	36.5
Well completion:	21-JAN-13		
Well Owner:	Soos Creek Water & Sewer Dist Shannon & Wilson		
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F256
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000289351

Database:	Ecology Well Logs	Well Log ID:	379483
Well Tag #:	AGA452	Project Tag #:	Not Reported
Notice of Intent #:	RE00830	Date Received:	12-MAY-04
Diameter (in):	Not Reported	Casing Depth (ft):	15
Well completion:	13-APR-04	Well Owner:	LAKE MERIDIAN OUTLET
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F257
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000168112

Database:	Ecology Well Logs	Well Log ID:	202016
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A012367	Date Received:	18-APR-96
Diameter (in):	Not Reported	Casing Depth (ft):	Not Reported
Well completion:	06-MAR-96	Well Owner:	COV - ROX
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F258
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000168111

Database:	Ecology Well Logs	Well Log ID:	202015
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A012367	Date Received:	18-APR-96

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Diameter (in):	Not Reported	Casing Depth (ft):	Not Reported
Well completion:	06-MAR-96	Well Owner:	COV - ROX
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F259
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000334829

Database:	Ecology Well Logs	Well Log ID:	433781
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S024218	Date Received:	06-MAR-06
Diameter (in):	Not Reported	Casing Depth (ft):	40
Well completion:	14-FEB-06	Well Owner:	CASCADE WATER LINE
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F260
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000289353

Database:	Ecology Well Logs	Well Log ID:	379485
Well Tag #:	AGA453	Project Tag #:	Not Reported
Notice of Intent #:	RE00830	Date Received:	12-MAY-04
Diameter (in):	Not Reported	Casing Depth (ft):	12.5
Well completion:	13-APR-04	Well Owner:	LAKE MERIDIAN OUTLET
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F261
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000289352

Database:	Ecology Well Logs	Well Log ID:	379484
Well Tag #:	AGA454	Project Tag #:	Not Reported
Notice of Intent #:	RE00830	Date Received:	12-MAY-04
Diameter (in):	Not Reported	Casing Depth (ft):	12.5
Well completion:	13-APR-04	Well Owner:	LAKE MERIDIAN OUTLET
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

F262
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000168107

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: A012367
Diameter (in): Not Reported
Well completion: 06-MAR-96
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 202011
Project Tag #: Not Reported
Date Received: 18-APR-96
Casing Depth (ft): Not Reported
Well Owner: COV - ROX
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

F263
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000168106

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: A012367
Diameter (in): Not Reported
Well completion: 06-MAR-96
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 202010
Project Tag #: Not Reported
Date Received: 18-APR-96
Casing Depth (ft): Not Reported
Well Owner: COV - ROX
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

F264
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000168105

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: A012367
Diameter (in): Not Reported
Well completion: 06-MAR-96
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 202009
Project Tag #: Not Reported
Date Received: 18-APR-96
Casing Depth (ft): Not Reported
Well Owner: COV - ROX
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

F265
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000168110

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: A012367
Diameter (in): Not Reported

Well Log ID: 202014
Project Tag #: Not Reported
Date Received: 18-APR-96
Casing Depth (ft): Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	06-MAR-96	Well Owner:	COV - ROX
Well Type:	Decommissioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F266
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000168109

Database:	Ecology Well Logs	Well Log ID:	202013
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A012367	Date Received:	18-APR-96
Diameter (in):	Not Reported	Casing Depth (ft):	Not Reported
Well completion:	06-MAR-96	Well Owner:	COV - ROX
Well Type:	Decommissioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F267
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000168108

Database:	Ecology Well Logs	Well Log ID:	202012
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A012367	Date Received:	18-APR-96
Diameter (in):	Not Reported	Casing Depth (ft):	Not Reported
Well completion:	06-MAR-96	Well Owner:	COV - ROX
Well Type:	Decommissioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F268
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000401729

Database:	Ecology Well Logs	Well Log ID:	530183
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A130225	Date Received:	09-MAY-08
Diameter (in):	6	Casing Depth (ft):	52
Well completion:	23-APR-08		
Well Owner:	CONSTRUCTION SITE PACIFIC CREST ENVIRONMENTAL		
Well Type:	Decommissioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

F269
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000389732

Database:	Ecology Well Logs	Well Log ID:	512477
Well Tag #:	BAB875	Project Tag #:	Not Reported
Notice of Intent #:	R072504	Date Received:	16-JAN-08
Diameter (in):	8.25	Casing Depth (ft):	25
Well completion:	30-NOV-07	Well Owner:	SHANNON AND WILSON
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F270
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000379031

Database:	Ecology Well Logs	Well Log ID:	498315
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	R017413	Date Received:	02-NOV-94
Diameter (in):	2	Casing Depth (ft):	16
Well completion:	02-NOV-94	Well Owner:	WSDOT
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F271
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000546809

Database:	Ecology Well Logs	Well Log ID:	788647
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	AE16566	Date Received:	19-APR-12
Diameter (in):	6	Casing Depth (ft):	45
Well completion:	01-MAR-12	Well Owner:	Roger Scott - Shannon & Wilson
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F272
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000546808

Database:	Ecology Well Logs	Well Log ID:	788645
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	SE44745	Date Received:	19-APR-12
Diameter (in):	6	Casing Depth (ft):	45

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	01-MAR-12	Well Owner:	Roger Scott - Shannon & Wilson
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F273
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000401730

Database:	Ecology Well Logs	Well Log ID:	530184
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A130225	Date Received:	09-MAY-08
Diameter (in):	6	Casing Depth (ft):	60
Well completion:	24-APR-08		
Well Owner:	CONSTRUCTION SITE PACIFIC CREST ENVIRONMENTAL		
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F274
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000340309

Database:	Ecology Well Logs	Well Log ID:	441904
Well Tag #:	ALL791	Project Tag #:	Not Reported
Notice of Intent #:	R066795	Date Received:	22-MAY-06
Diameter (in):	8	Casing Depth (ft):	40
Well completion:	21-APR-06	Well Owner:	COVINGTON
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F275
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000334831

Database:	Ecology Well Logs	Well Log ID:	433785
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S024218	Date Received:	06-MAR-06
Diameter (in):	Not Reported	Casing Depth (ft):	40
Well completion:	14-FEB-06	Well Owner:	CASCADE WATER LINE
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

F276
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000334830

Database:	Ecology Well Logs	Well Log ID:	433783
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S024218	Date Received:	06-MAR-06
Diameter (in):	Not Reported	Casing Depth (ft):	40
Well completion:	14-FEB-06	Well Owner:	CASCADE WATER LINE
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F277
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000379030

Database:	Ecology Well Logs	Well Log ID:	498314
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	R017413	Date Received:	02-NOV-94
Diameter (in):	2	Casing Depth (ft):	16
Well completion:	02-NOV-94	Well Owner:	WSDOT
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F278
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000379029

Database:	Ecology Well Logs	Well Log ID:	498313
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	R017413	Date Received:	02-NOV-94
Diameter (in):	2	Casing Depth (ft):	16
Well completion:	02-NOV-94	Well Owner:	WSDOT
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F279
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000379028

Database:	Ecology Well Logs	Well Log ID:	498312
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	R017413	Date Received:	02-NOV-94
Diameter (in):	2	Casing Depth (ft):	16

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 02-NOV-94
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Owner: WSDOT
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

F280
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000735750

Database: Ecology Well Logs
Well Tag #: BJN576
Notice of Intent #: AE38522
Diameter (in): 30
Well completion: 22-NOV-16
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1601472
Project Tag #: Not Reported
Date Received: 29-DEC-16
Casing Depth (ft): 49
Well Owner: Soos Creek Water And Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

F281
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000733427

Database: Ecology Well Logs
Well Tag #: BIT589
Notice of Intent #: DE01941
Diameter (in): 30
Well completion: 17-OCT-16
Well Type: Water
Static Water Level: 0
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1599102
Project Tag #: Not Reported
Date Received: 10-NOV-16
Casing Depth (ft): 39
Well Owner: Soos Creek Water And Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

F282
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000735751

Database: Ecology Well Logs
Well Tag #: BJN577
Notice of Intent #: AE38522
Diameter (in): 30
Well completion: 22-NOV-16
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1601473
Project Tag #: Not Reported
Date Received: 29-DEC-16
Casing Depth (ft): 49
Well Owner: Soos Creek Water And Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

F283
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000735753

Database:	Ecology Well Logs	Well Log ID:	1601475
Well Tag #:	BJN579	Project Tag #:	Not Reported
Notice of Intent #:	AE38522	Date Received:	29-DEC-16
Diameter (in):	30	Casing Depth (ft):	49
Well completion:	22-NOV-16	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Decommisioning	Driller #:	2992
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F284
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000735752

Database:	Ecology Well Logs	Well Log ID:	1601474
Well Tag #:	BJN578	Project Tag #:	Not Reported
Notice of Intent #:	AE38522	Date Received:	29-DEC-16
Diameter (in):	30	Casing Depth (ft):	49
Well completion:	22-NOV-16	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Decommisioning	Driller #:	2992
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F285
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000731862

Database:	Ecology Well Logs	Well Log ID:	1597486
Well Tag #:	BIT586	Project Tag #:	Not Reported
Notice of Intent #:	AE38989	Date Received:	24-OCT-16
Diameter (in):	30	Casing Depth (ft):	39
Well completion:	11-OCT-16	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Decommisioning	Driller #:	2992
Static Water Level:	17	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F286
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000729164

Database:	Ecology Well Logs	Well Log ID:	1594128
Well Tag #:	BJN576	Project Tag #:	Not Reported
Notice of Intent #:	DE01814	Date Received:	12-SEP-16
Diameter (in):	30	Casing Depth (ft):	49

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 23-AUG-16
Well Type: Water
Static Water Level: 0
Flow Type: Static Level
Well Test: Not Reported

Well Owner: Soos Creek Water And Sewer District
Driller #: 1946
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

F287
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000731863

Database: Ecology Well Logs
Well Tag #: BIT587
Notice of Intent #: AE38989
Diameter (in): 30
Well completion: 11-OCT-16
Well Type: Decommissioning
Static Water Level: 17
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1597487
Project Tag #: Not Reported
Date Received: 24-OCT-16
Casing Depth (ft): 39
Well Owner: Soos Creek Water And Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

F288
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000732127

Database: Ecology Well Logs
Well Tag #: BIT585
Notice of Intent #: AE38989
Diameter (in): 30
Well completion: 11-OCT-16
Well Type: Decommissioning
Static Water Level: 0
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1597761
Project Tag #: Not Reported
Date Received: 24-OCT-16
Casing Depth (ft): 29
Well Owner: Soos Creek Water And Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

F289
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000731864

Database: Ecology Well Logs
Well Tag #: BIT588
Notice of Intent #: AE38989
Diameter (in): 30
Well completion: 11-OCT-16
Well Type: Decommissioning
Static Water Level: 17
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1597488
Project Tag #: Not Reported
Date Received: 24-OCT-16
Casing Depth (ft): 39
Well Owner: Soos Creek Water And Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

F290
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000747951

Database:	Ecology Well Logs	Well Log ID:	1615504
Well Tag #:	BJN596	Project Tag #:	Not Reported
Notice of Intent #:	AE38989	Date Received:	15-MAR-17
Diameter (in):	30	Casing Depth (ft):	44
Well completion:	22-FEB-17	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Decommisioning	Driller #:	2992
Static Water Level:	0	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F291
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000748138

Database:	Ecology Well Logs	Well Log ID:	1615691
Well Tag #:	BJN567	Project Tag #:	Not Reported
Notice of Intent #:	AE41888	Date Received:	15-MAR-17
Diameter (in):	0	Casing Depth (ft):	26
Well completion:	06-MAR-17	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Decommisioning	Driller #:	1946
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F292
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000748137

Database:	Ecology Well Logs	Well Log ID:	1615690
Well Tag #:	BJN566	Project Tag #:	Not Reported
Notice of Intent #:	AE41888	Date Received:	15-MAR-17
Diameter (in):	0	Casing Depth (ft):	26
Well completion:	06-MAR-17	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Decommisioning	Driller #:	1946
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F293
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000748139

Database:	Ecology Well Logs	Well Log ID:	1615692
Well Tag #:	BJN568	Project Tag #:	Not Reported
Notice of Intent #:	AE41888	Date Received:	15-MAR-17
Diameter (in):	0	Casing Depth (ft):	26

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	06-MAR-17	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Decommisioning	Driller #:	1946
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F294
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000748141

Database:	Ecology Well Logs	Well Log ID:	1615694
Well Tag #:	BJN570	Project Tag #:	Not Reported
Notice of Intent #:	AE41888	Date Received:	15-MAR-17
Diameter (in):	0	Casing Depth (ft):	26
Well completion:	06-MAR-17	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Decommisioning	Driller #:	1946
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F295
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000748140

Database:	Ecology Well Logs	Well Log ID:	1615693
Well Tag #:	BJN569	Project Tag #:	Not Reported
Notice of Intent #:	AE41888	Date Received:	15-MAR-17
Diameter (in):	0	Casing Depth (ft):	26
Well completion:	06-MAR-17	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Decommisioning	Driller #:	1946
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F296
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000748133

Database:	Ecology Well Logs	Well Log ID:	1615686
Well Tag #:	BJN562	Project Tag #:	Not Reported
Notice of Intent #:	AE41888	Date Received:	15-MAR-17
Diameter (in):	0	Casing Depth (ft):	26
Well completion:	06-MAR-17	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Decommisioning	Driller #:	1946
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

F297
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000748132

Database:	Ecology Well Logs	Well Log ID:	1615685
Well Tag #:	BJN561	Project Tag #:	Not Reported
Notice of Intent #:	AE41888	Date Received:	15-MAR-17
Diameter (in):	0	Casing Depth (ft):	26
Well completion:	06-MAR-17	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Decommisioning	Driller #:	1946
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F298
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000748134

Database:	Ecology Well Logs	Well Log ID:	1615687
Well Tag #:	BJN563	Project Tag #:	Not Reported
Notice of Intent #:	AE41888	Date Received:	15-MAR-17
Diameter (in):	0	Casing Depth (ft):	26
Well completion:	06-MAR-17	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Decommisioning	Driller #:	1946
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F299
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000748136

Database:	Ecology Well Logs	Well Log ID:	1615689
Well Tag #:	BJN565	Project Tag #:	Not Reported
Notice of Intent #:	AE41888	Date Received:	15-MAR-17
Diameter (in):	0	Casing Depth (ft):	26
Well completion:	06-MAR-17	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Decommisioning	Driller #:	1946
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F300
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000748135

Database:	Ecology Well Logs	Well Log ID:	1615688
Well Tag #:	BJN564	Project Tag #:	Not Reported
Notice of Intent #:	AE41888	Date Received:	15-MAR-17
Diameter (in):	0	Casing Depth (ft):	26

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	06-MAR-17	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Decommissioning	Driller #:	1946
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F301
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000712145

Database:	Ecology Well Logs	Well Log ID:	1566176
Well Tag #:	BJN569	Project Tag #:	Not Reported
Notice of Intent #:	DE01865	Date Received:	06-JUN-16
Diameter (in):	36	Casing Depth (ft):	25
Well completion:	24-MAY-16	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Water	Driller #:	1946
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F302
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000712140

Database:	Ecology Well Logs	Well Log ID:	1566171
Well Tag #:	BJN567	Project Tag #:	Not Reported
Notice of Intent #:	DE01865	Date Received:	06-JUN-16
Diameter (in):	36	Casing Depth (ft):	24.5
Well completion:	19-MAY-16	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Water	Driller #:	1946
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F303
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000721885

Database:	Ecology Well Logs	Well Log ID:	1585121
Well Tag #:	BHU587	Project Tag #:	Not Reported
Notice of Intent #:	AE37303	Date Received:	31-MAY-16
Diameter (in):	2	Casing Depth (ft):	42
Well completion:	05-MAY-16	Well Owner:	Soos Creek Water Sewer Dist
Well Type:	Decommissioning	Driller #:	0
Static Water Level:	0	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

F304
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000721897

Database:	Ecology Well Logs	Well Log ID:	1585135
Well Tag #:	BHU579	Project Tag #:	Not Reported
Notice of Intent #:	AE37303	Date Received:	31-MAY-16
Diameter (in):	2	Casing Depth (ft):	42
Well completion:	05-MAY-16	Well Owner:	Soos Creek Water Sewer Dist
Well Type:	Decommisioning	Driller #:	0
Static Water Level:	0	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F305
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000721886

Database:	Ecology Well Logs	Well Log ID:	1585122
Well Tag #:	BHU583	Project Tag #:	Not Reported
Notice of Intent #:	AE37303	Date Received:	31-MAY-16
Diameter (in):	2	Casing Depth (ft):	32
Well completion:	05-MAY-16	Well Owner:	Soos Creek Water Sewer Dist
Well Type:	Decommisioning	Driller #:	0
Static Water Level:	0	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F306
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000694584

Database:	Ecology Well Logs	Well Log ID:	1378948
Well Tag #:	BJN905	Project Tag #:	Not Reported
Notice of Intent #:	DE01814	Date Received:	09-FEB-16
Diameter (in):	30	Casing Depth (ft):	60
Well completion:	02-FEB-16	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Water	Driller #:	1946
Static Water Level:	0	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

F307
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000694583

Database:	Ecology Well Logs	Well Log ID:	1378947
Well Tag #:	BJN903	Project Tag #:	Not Reported
Notice of Intent #:	DE01814	Date Received:	09-FEB-16
Diameter (in):	30	Casing Depth (ft):	60

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 27-JAN-16
Well Type: Water
Static Water Level: 0
Flow Type: Static Level
Well Test: Not Reported

Well Owner: Soos Creek Water And Sewer District
Driller #: 1946
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

F308
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000712100

Database: Ecology Well Logs
Well Tag #: BJN568
Notice of Intent #: DE01865
Diameter (in): 36
Well completion: 20-MAY-16
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1566131
Project Tag #: Not Reported
Date Received: 06-JUN-16
Casing Depth (ft): 29
Well Owner: Soos Creek Water And Sewer District
Driller #: 1946
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

F309
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000712116

Database: Ecology Well Logs
Well Tag #: BJN570
Notice of Intent #: DE01865
Diameter (in): 36
Well completion: 25-MAY-16
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1566147
Project Tag #: Not Reported
Date Received: 06-JUN-16
Casing Depth (ft): 26
Well Owner: Soos Creek Water And Sewer District
Driller #: 1946
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

F310
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000712101

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE37657
Diameter (in): 36
Well completion: 31-MAY-16
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1566132
Project Tag #: Not Reported
Date Received: 06-JUN-16
Casing Depth (ft): 42
Well Owner: Soos Creek Water And Sewer District
Driller #: 1946
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

F311
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000721898

Database: Ecology Well Logs
Well Tag #: BHU582
Notice of Intent #: AE37303
Diameter (in): 2
Well completion: 05-MAY-16
Well Type: Decommissioning
Static Water Level: 0
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1585136
Project Tag #: Not Reported
Date Received: 31-MAY-16
Casing Depth (ft): 52
Well Owner: Soos Creek Water Sewer Dist
Driller #: 0
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

F312
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000729126

Database: Ecology Well Logs
Well Tag #: BJN579
Notice of Intent #: DE01814
Diameter (in): 30
Well completion: 18-AUG-16
Well Type: Water
Static Water Level: 0
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1594090
Project Tag #: Not Reported
Date Received: 12-SEP-16
Casing Depth (ft): 49
Well Owner: Soos Creek Water And Sewer District
Driller #: 1946
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

F313
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000729125

Database: Ecology Well Logs
Well Tag #: BJN903
Notice of Intent #: AE38522
Diameter (in): 30
Well completion: 18-AUG-16
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1594089
Project Tag #: Not Reported
Date Received: 12-SEP-16
Casing Depth (ft): 60
Well Owner: Soos Creek Water And Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

F314
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000729140

Database: Ecology Well Logs
Well Tag #: BJN577
Notice of Intent #: DE01814
Diameter (in): 30

Well Log ID: 1594104
Project Tag #: Not Reported
Date Received: 12-SEP-16
Casing Depth (ft): 49

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 23-AUG-16
Well Type: Water
Static Water Level: 0
Flow Type: Static Level
Well Test: Not Reported

Well Owner: Soos Creek Water And Sewer District
Driller #: 1946
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

F315
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000729163

Database: Ecology Well Logs
Well Tag #: BJN904
Notice of Intent #: AE38522
Diameter (in): 30
Well completion: 18-AUG-16
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1594127
Project Tag #: Not Reported
Date Received: 12-SEP-16
Casing Depth (ft): 60
Well Owner: Soos Creek Water And Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

F316
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000729148

Database: Ecology Well Logs
Well Tag #: BJN902
Notice of Intent #: AE38522
Diameter (in): 30
Well completion: 18-AUG-16
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1594112
Project Tag #: Not Reported
Date Received: 12-SEP-16
Casing Depth (ft): 60
Well Owner: Soos Creek Water And Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

F317
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000721926

Database: Ecology Well Logs
Well Tag #: BHU577
Notice of Intent #: AE37303
Diameter (in): 2
Well completion: 05-MAY-16
Well Type: Decommissioning
Static Water Level: 0
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1585165
Project Tag #: Not Reported
Date Received: 31-MAY-16
Casing Depth (ft): 38
Well Owner: Soos Creek Water Sewer Dist
Driller #: 0
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

F318
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000721913

Database: Ecology Well Logs
Well Tag #: BHU580
Notice of Intent #: AE37303
Diameter (in): 2
Well completion: 05-MAY-16
Well Type: Decommissioning
Static Water Level: 0
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1585151
Project Tag #: Not Reported
Date Received: 31-MAY-16
Casing Depth (ft): 52
Well Owner: Soos Creek Water Sewer Dist
Driller #: 0
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

F319
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000721927

Database: Ecology Well Logs
Well Tag #: BHU581
Notice of Intent #: AE37303
Diameter (in): 2
Well completion: 05-MAY-16
Well Type: Decommissioning
Static Water Level: 0
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1585166
Project Tag #: Not Reported
Date Received: 31-MAY-16
Casing Depth (ft): 50
Well Owner: Soos Creek Water Sewer Dist
Driller #: 0
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

F320
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000729123

Database: Ecology Well Logs
Well Tag #: BJN905
Notice of Intent #: AE38522
Diameter (in): 30
Well completion: 22-AUG-16
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1594087
Project Tag #: Not Reported
Date Received: 12-SEP-16
Casing Depth (ft): 60
Well Owner: Soos Creek Water And Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

F321
North
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000729113

Database: Ecology Well Logs
Well Tag #: BJN578
Notice of Intent #: DE01814
Diameter (in): 30

Well Log ID: 1594077
Project Tag #: Not Reported
Date Received: 12-SEP-16
Casing Depth (ft): 49

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 22-AUG-16
Well Type: Water
Static Water Level: 0
Flow Type: Static Level
Well Test: Not Reported

Well Owner: Soos Creek Water And Sewer District
Driller #: 1946
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

322
ESE
1/4 - 1/2 Mile
Lower

FED USGS USGS40001255706

Organization ID:	USGS-WA	Type:	Well
Organization Name:	USGS Washington Water Science Center	HUC:	17110013
Monitor Location:	22N/05E-36M01	Drainage Area Units:	Not Reported
Description:	Not Reported	Contrib Drainage Area Units:	Not Reported
Drainage Area:	Not Reported	Formation Type:	Not Reported
Contrib Drainage Area:	Not Reported	Construction Date:	19410318
Aquifer:	Not Reported	Well Depth Units:	ft
Aquifer Type:	Not Reported	Well Hole Depth Units:	ft
Well Depth:	106		
Well Hole Depth:	106		

Ground water levels,Number of Measurements:	1	Level reading date:	1941-04-10
Feet below surface:	10	Feet to sea level:	Not Reported
Note:	Not Reported		

323
East
1/4 - 1/2 Mile
Lower

Site ID: 4481002853
Groundwater Flow: E
Shallowest Water Table Depth: Not Reported
Deepest Water Table Depth: Not Reported
Average Water Table Depth: Not Reported
Date: 09/08/1994

AQUIFLOW 61063

G324
South
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000078328

Database:	Ecology Well Logs	Well Log ID:	88763
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	033496	Date Received:	14-AUG-97
Diameter (in):	8	Casing Depth (ft):	101
Well completion:	09-JUL-97	Well Owner:	BONNEVILLE POWER ADMISTRATION
Well Type:	Water	Driller #:	2040
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

G325
South
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000384533

Database:	Ecology Well Logs	Well Log ID:	505882
Well Tag #:	Not Reported	Project Tag #:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Notice of Intent #:	SE01956	Date Received:	18-DEC-07
Diameter (in):	8	Casing Depth (ft):	15
Well completion:	16-NOV-07	Well Owner:	CASCADE WATER ALLIANCE GEO ENGINEERS
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

326
NW
1/4 - 1/2 Mile
Lower

WA WELLS WA1200000022418

Database:	Water Wells	PWS ID:	19560
Source #:	01	Source Name:	Well #1
Source Status:	Active	Source Type:	Ground Water - Well
Source Use:	Permanent	Date Source Effective:	01/01/1970
Date Source Inactive:	Not Reported	Water Resource Inventory Area:	Duwamish-Green
Well Depth:	40	Source Susceptibility:	X
System Name:	DODSON-NICAISE	Public Water System Group:	B
System Type:	GRPB	Full Time Res Pop:	5
Total Population Served:	5	Total Connections:	2
PWS Status:	Active	Residential Connection:	2
DOE Well Tag:	Not Reported	Capacity (gpm):	Not Reported
Influenced by Droughts:	Not Reported	Influenced by Flooding:	Not Reported
Influenced by Surface Water:	U		

327
West
1/4 - 1/2 Mile
Lower

FED USGS USGS40001255829

Organization ID:	USGS-WA	Type:	Well
Organization Name:	USGS Washington Water Science Center	HUC:	17110013
Monitor Location:	22N/05E-35F06	Drainage Area Units:	Not Reported
Description:	Not Reported	Contrib Drainage Area Units:	Not Reported
Drainage Area:	Not Reported	Formation Type:	Not Reported
Contrib Drainage Area:	Not Reported	Construction Date:	19640801
Aquifer:	Not Reported	Well Depth Units:	ft
Aquifer Type:	Not Reported	Well Hole Depth Units:	ft
Well Depth:	58		
Well Hole Depth:	58		

Ground water levels, Number of Measurements:	3	Level reading date:	1987-04-15
Feet below surface:	9.65	Feet to sea level:	Not Reported
Note:	Not Reported		
Level reading date:	1986-08-22	Feet below surface:	12.6
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1964-08-01	Feet below surface:	23
Feet to sea level:	Not Reported	Note:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

H328
NNW
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000641430

Database: Ecology Well Logs
Well Tag #: AFJ-57
Notice of Intent #: W357021
Diameter (in): 6
Well completion: 13-FEB-15
Well Type: Water
Static Water Level: 3
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 975220
Project Tag #: Not Reported
Date Received: 19-FEB-15
Casing Depth (ft): 46
Well Owner: Vasile Mije
Driller #: 0233
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

H329
NNW
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000340278

Database: Ecology Well Logs
Well Tag #: ALL784
Notice of Intent #: R066793
Diameter (in): 2
Well completion: 14-APR-06
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 441856
Project Tag #: Not Reported
Date Received: 22-MAY-06
Casing Depth (ft): 20
Well Owner: Not Reported
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

H330
NNW
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000340277

Database: Ecology Well Logs
Well Tag #: ALL783
Notice of Intent #: R066793
Diameter (in): 2
Well completion: 14-APR-06
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 441855
Project Tag #: Not Reported
Date Received: 22-MAY-06
Casing Depth (ft): 22
Well Owner: Not Reported
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

H331
NNW
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000208751

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): Not Reported

Well Log ID: 286298
Project Tag #: Not Reported
Date Received: Not Reported
Casing Depth (ft): Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: Not Reported
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Owner: KING COUNTY FIRE PROTECTION DISTRICT #3
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

H332
NNW
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000208752

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): Not Reported
Well completion: Not Reported
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 286299
Project Tag #: Not Reported
Date Received: Not Reported
Casing Depth (ft): Not Reported
Well Owner: KING COUNTY FIRE PROTECTION DISTRICT #3
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

H333
NNW
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000208753

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): Not Reported
Well completion: Not Reported
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 286300
Project Tag #: Not Reported
Date Received: Not Reported
Casing Depth (ft): Not Reported
Well Owner: KING COUNTY FIRE PROTECTION DISTRICT #3
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

H334
NNW
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000208750

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): Not Reported
Well completion: Not Reported
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 286297
Project Tag #: Not Reported
Date Received: Not Reported
Casing Depth (ft): Not Reported
Well Owner: KING COUNTY FIRE PROTECTION DISTRICT #3
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

H335
NNW
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000080560

Database:	Ecology Well Logs	Well Log ID:	91187
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	Not Reported	Date Received:	30-JUL-86
Diameter (in):	6	Casing Depth (ft):	48
Well completion:	26-JUL-86	Well Owner:	ERNIE & MICHELLE ABRAHAMSON
Well Type:	Water	Driller #:	0233
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

H336
NNW
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000081479

Database:	Ecology Well Logs	Well Log ID:	92196
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	Not Reported	Date Received:	24-AUG-81
Diameter (in):	6	Casing Depth (ft):	45
Well completion:	07-JUL-81	Well Owner:	H. L. BLAKE
Well Type:	Water	Driller #:	0233
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

H337
NNW
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000081669

Database:	Ecology Well Logs	Well Log ID:	92410
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	Not Reported	Date Received:	05-NOV-79
Diameter (in):	6	Casing Depth (ft):	37
Well completion:	18-OCT-79	Well Owner:	HL BLAKE
Well Type:	Water	Driller #:	0233
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

H338
NNW
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000721500

Database:	Ecology Well Logs	Well Log ID:	1584493
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	SE58941	Date Received:	27-JUL-16
Diameter (in):	8	Casing Depth (ft):	60

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	14-JUL-16	Well Owner:	City Of Auburn
Well Type:	Resource Protection	Driller #:	2684
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

H339
NNW
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000721544

Database:	Ecology Well Logs	Well Log ID:	1584537
Well Tag #:	Not Reported	Project Tag #:	TB2
Notice of Intent #:	AE38299	Date Received:	27-JUL-16
Diameter (in):	8	Casing Depth (ft):	60
Well completion:	14-JUL-16	Well Owner:	City Of Auburn
Well Type:	Decommisioning	Driller #:	2684
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

H340
NNW
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000721540

Database:	Ecology Well Logs	Well Log ID:	1584533
Well Tag #:	Not Reported	Project Tag #:	TB2
Notice of Intent #:	SE58941	Date Received:	27-JUL-16
Diameter (in):	8	Casing Depth (ft):	60
Well completion:	14-JUL-16	Well Owner:	City Of Auburn
Well Type:	Resource Protection	Driller #:	2684
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

H341
NNW
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000721509

Database:	Ecology Well Logs	Well Log ID:	1584502
Well Tag #:	Not Reported	Project Tag #:	TB1
Notice of Intent #:	AE38299	Date Received:	27-JUL-16
Diameter (in):	8	Casing Depth (ft):	60
Well completion:	14-JUL-16	Well Owner:	City Of Auburn
Well Type:	Decommisioning	Driller #:	2684
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

I342
SSW
1/4 - 1/2 Mile
Lower

FED USGS USGS40001255514

Organization ID:	USGS-WA	Type:	Well
Organization Name:	USGS Washington Water Science Center	HUC:	17110013
Monitor Location:	21N/05E-02A02	Drainage Area Units:	Not Reported
Description:	Not Reported	Contrib Drainage Area Units:	Not Reported
Drainage Area:	Not Reported	Formation Type:	Not Reported
Contrib Drainage Area:	Not Reported	Construction Date:	19010101
Aquifer:	Not Reported	Well Depth Units:	ft
Aquifer Type:	Not Reported	Well Hole Depth Units:	Not Reported
Well Depth:	17		
Well Hole Depth:	Not Reported		

Ground water levels,Number of Measurements:	1	Level reading date:	1963-01-22
Feet below surface:	5	Feet to sea level:	Not Reported
Note:	Not Reported		

H343
NNW
1/4 - 1/2 Mile
Lower

FED USGS USGS40001255914

Organization ID:	USGS-WA	Type:	Well
Organization Name:	USGS Washington Water Science Center	HUC:	17110013
Monitor Location:	22N/05E-35B04	Drainage Area Units:	Not Reported
Description:	Not Reported	Contrib Drainage Area Units:	Not Reported
Drainage Area:	Not Reported	Formation Type:	Not Reported
Contrib Drainage Area:	Not Reported	Construction Date:	19740101
Aquifer:	Not Reported	Well Depth Units:	ft
Aquifer Type:	Not Reported	Well Hole Depth Units:	Not Reported
Well Depth:	16		
Well Hole Depth:	Not Reported		

Ground water levels,Number of Measurements:	1	Level reading date:	1986-08-22
Feet below surface:	7	Feet to sea level:	Not Reported
Note:	Not Reported		

J344
SW
1/4 - 1/2 Mile
Lower

FED USGS USGS40001255561

Organization ID:	USGS-WA	Type:	Well
Organization Name:	USGS Washington Water Science Center	HUC:	17110013
Monitor Location:	22N/05E-35Q03	Drainage Area Units:	Not Reported
Description:	Not Reported	Contrib Drainage Area Units:	Not Reported
Drainage Area:	Not Reported	Formation Type:	Not Reported
Contrib Drainage Area:	Not Reported	Construction Date:	19741009
Aquifer:	Not Reported	Well Depth Units:	ft
Aquifer Type:	Not Reported	Well Hole Depth Units:	Not Reported
Well Depth:	85		
Well Hole Depth:	Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

J345
SSW
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000311492

Database: Ecology Well Logs
Well Tag #: ALA805
Notice of Intent #: RE01154
Diameter (in): 8
Well completion: 11-MAR-05
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 403932
Project Tag #: Not Reported
Date Received: 21-MAR-05
Casing Depth (ft): 26
Well Owner: KING CO
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

J346
SSW
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000209073

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): 8
Well completion: Not Reported
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 286629
Project Tag #: Not Reported
Date Received: Not Reported
Casing Depth (ft): 140
Well Owner: SCHUCK BOB
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

J347
SSW
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000208721

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): 6
Well completion: Not Reported
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 286267
Project Tag #: Not Reported
Date Received: Not Reported
Casing Depth (ft): 85
Well Owner: JOHN TUTTLE
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

J348
SSW
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000334812

Database: Ecology Well Logs
Well Tag #: ALL998
Notice of Intent #: R066906
Diameter (in): 2

Well Log ID: 433751
Project Tag #: Not Reported
Date Received: 06-MAR-06
Casing Depth (ft): 25

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	17-FEB-06	Well Owner:	CASCADE WATER LINE
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

J349
SSW
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000707326

Database:	Ecology Well Logs	Well Log ID:	1561160
Well Tag #:	BJN423	Project Tag #:	Not Reported
Notice of Intent #:	WE23485	Date Received:	04-MAY-16
Diameter (in):	6	Casing Depth (ft):	269
Well completion:	29-MAR-16	Well Owner:	OLEG NIZELSKIY
Well Type:	Water	Driller #:	2081
Static Water Level:	0	Flow Rate (gpm):	28
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Air Test	Water Reclamation #:	9

J350
SSW
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000577286

Database:	Ecology Well Logs	Well Log ID:	850108
Well Tag #:	BCN824	Project Tag #:	Not Reported
Notice of Intent #:	WE15862	Date Received:	15-MAR-13
Diameter (in):	6	Casing Depth (ft):	116
Well completion:	12-MAR-13	Well Owner:	Vera Pugach
Well Type:	Water	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

J351
SSW
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000334813

Database:	Ecology Well Logs	Well Log ID:	433753
Well Tag #:	ALL763	Project Tag #:	Not Reported
Notice of Intent #:	R066906	Date Received:	06-MAR-06
Diameter (in):	2	Casing Depth (ft):	20
Well completion:	17-FEB-06	Well Owner:	CASCADE WATER LINE
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

J352
SSW
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000086375

Database:	Ecology Well Logs	Well Log ID:	97568
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	004004	Date Received:	17-JAN-89
Diameter (in):	8	Casing Depth (ft):	58
Well completion:	21-AUG-87	Well Owner:	SCHUCK BOB
Well Type:	Water	Driller #:	0284
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

353
NNW
1/4 - 1/2 Mile
Lower

FED USGS USGS40001256149

Organization ID:	USGS-WA	Type:	Well
Organization Name:	USGS Washington Water Science Center	HUC:	17110013
Monitor Location:	22N/05E-35B03	Drainage Area Units:	Not Reported
Description:	Not Reported	Contrib Drainage Area Units:	Not Reported
Drainage Area:	Not Reported	Formation Type:	Not Reported
Contrib Drainage Area:	Not Reported	Construction Date:	19791017
Aquifer:	Not Reported	Well Depth Units:	ft
Aquifer Type:	Not Reported	Well Hole Depth Units:	ft
Well Depth:	37		
Well Hole Depth:	37		

Ground water levels, Number of Measurements:	24	Level reading date:	1990-11-29
Feet below surface:	2.92	Feet to sea level:	Not Reported
Note:	Not Reported		
Level reading date:	1990-10-25	Feet below surface:	5.12
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1990-09-19	Feet below surface:	5.28
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1990-08-01	Feet below surface:	5.23
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1990-07-05	Feet below surface:	5.11
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1990-06-07	Feet below surface:	4.29
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1990-05-10	Feet below surface:	5.12
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1990-04-19	Feet below surface:	5.15
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1990-03-22	Feet below surface:	4.93

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1990-02-01	Feet below surface:	3.95
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1990-01-04	Feet below surface:	4.92
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1989-12-01	Feet below surface:	5.15
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1989-10-24	Feet below surface:	5.08
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1989-09-25	Feet below surface:	5.43
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1988-09-29	Feet below surface:	5.14
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1988-07-26	Feet below surface:	5.35
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1988-05-27	Feet below surface:	5.04
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1988-03-23	Feet below surface:	4.65
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1988-01-27	Feet below surface:	5.08
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1987-11-25	Feet below surface:	4.97
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1987-09-22	Feet below surface:	5.0
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1987-04-15	Feet below surface:	4.79
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1986-06-19	Feet below surface:	4.9
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1979-10-18	Feet below surface:	2
Feet to sea level:	Not Reported	Note:	Not Reported

K354
NE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000331983

Database:	Ecology Well Logs	Well Log ID:	429760
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S025922	Date Received:	13-JAN-06
Diameter (in):	Not Reported	Casing Depth (ft):	27.5
Well completion:	15-DEC-05	Well Owner:	COVINGTON COSTCO
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

K355

NE

**1/4 - 1/2 Mile
Lower**

WA WELLS WALOG2000331984

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: S025922
Diameter (in): Not Reported
Well completion: 15-DEC-05
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 429762
Project Tag #: Not Reported
Date Received: 13-JAN-06
Casing Depth (ft): 10
Well Owner: COVINGTON COSTCO
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

K356

NE

**1/4 - 1/2 Mile
Lower**

WA WELLS WALOG2000331985

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: S025922
Diameter (in): Not Reported
Well completion: 15-DEC-05
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 429763
Project Tag #: Not Reported
Date Received: 13-JAN-06
Casing Depth (ft): 10
Well Owner: COVINGTON COSTCO
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

K357

NE

**1/4 - 1/2 Mile
Lower**

WA WELLS WALOG2000331965

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: S025922
Diameter (in): Not Reported
Well completion: 15-DEC-05
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 429738
Project Tag #: Not Reported
Date Received: 13-JAN-06
Casing Depth (ft): 21.5
Well Owner: COVINGTON COSTCO
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

K358

NE

**1/4 - 1/2 Mile
Lower**

WA WELLS WALOG2000331981

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: S025922
Diameter (in): Not Reported

Well Log ID: 429756
Project Tag #: Not Reported
Date Received: 13-JAN-06
Casing Depth (ft): 21.5

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	15-DEC-05	Well Owner:	COVINGTON COSTCO
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

K359
NE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000331982

Database:	Ecology Well Logs	Well Log ID:	429758
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S025922	Date Received:	13-JAN-06
Diameter (in):	Not Reported	Casing Depth (ft):	27.5
Well completion:	15-DEC-05	Well Owner:	COVINGTON COSTCO
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

K360
NE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000331989

Database:	Ecology Well Logs	Well Log ID:	429768
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S025922	Date Received:	13-JAN-06
Diameter (in):	Not Reported	Casing Depth (ft):	10
Well completion:	15-DEC-05	Well Owner:	COVINGTON COSTCO
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

K361
NE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000331990

Database:	Ecology Well Logs	Well Log ID:	429770
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S025922	Date Received:	13-JAN-06
Diameter (in):	Not Reported	Casing Depth (ft):	10
Well completion:	15-DEC-05	Well Owner:	COVINGTON COSTCO
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

K362
NE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000331991

Database:	Ecology Well Logs	Well Log ID:	429771
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S025922	Date Received:	13-JAN-06
Diameter (in):	Not Reported	Casing Depth (ft):	10
Well completion:	15-DEC-05	Well Owner:	COVINGTON COSTCO
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

K363
NE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000331986

Database:	Ecology Well Logs	Well Log ID:	429764
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S025922	Date Received:	13-JAN-06
Diameter (in):	Not Reported	Casing Depth (ft):	10
Well completion:	15-DEC-05	Well Owner:	COVINGTON COSTCO
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

K364
NE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000331987

Database:	Ecology Well Logs	Well Log ID:	429765
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S025922	Date Received:	13-JAN-06
Diameter (in):	Not Reported	Casing Depth (ft):	10
Well completion:	15-DEC-05	Well Owner:	COVINGTON COSTCO
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

K365
NE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000331988

Database:	Ecology Well Logs	Well Log ID:	429767
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S025922	Date Received:	13-JAN-06
Diameter (in):	Not Reported	Casing Depth (ft):	10

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	15-DEC-05	Well Owner:	COVINGTON COSTCO
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

K366
NE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000331964

Database:	Ecology Well Logs	Well Log ID:	429736
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S025922	Date Received:	13-JAN-06
Diameter (in):	Not Reported	Casing Depth (ft):	21.5
Well completion:	15-DEC-05	Well Owner:	COVINGTON COSTCO
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

K367
NE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000331955

Database:	Ecology Well Logs	Well Log ID:	429722
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S025922	Date Received:	13-JAN-06
Diameter (in):	Not Reported	Casing Depth (ft):	10
Well completion:	15-DEC-05	Well Owner:	COVINGTON COSTCO
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

K368
NE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000331956

Database:	Ecology Well Logs	Well Log ID:	429724
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S025922	Date Received:	13-JAN-06
Diameter (in):	Not Reported	Casing Depth (ft):	10
Well completion:	15-DEC-05	Well Owner:	COVINGTON COSTCO
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

K369

NE

**1/4 - 1/2 Mile
Lower**

WA WELLS

WALOG2000331957

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: S025922
Diameter (in): Not Reported
Well completion: 15-DEC-05
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 429726
Project Tag #: Not Reported
Date Received: 13-JAN-06
Casing Depth (ft): 10
Well Owner: COVINGTON COSTCO
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

K370

NE

**1/4 - 1/2 Mile
Lower**

WA WELLS

WALOG2000078655

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: 219190
Diameter (in): 16
Well completion: 28-JUN-93
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 89118
Project Tag #: Not Reported
Date Received: 07-JUL-93
Casing Depth (ft): 20
Well Owner: CARMENZITA LORENZ
Driller #: 0233
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

K371

NE

**1/4 - 1/2 Mile
Lower**

WA WELLS

WALOG2000078656

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: 071740
Diameter (in): 6
Well completion: 21-APR-91
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 89119
Project Tag #: Not Reported
Date Received: 02-MAY-91
Casing Depth (ft): 58
Well Owner: CARMENZITA LORENZ
Driller #: 0233
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

K372

NE

**1/4 - 1/2 Mile
Lower**

WA WELLS

WALOG2000233636

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: A001424
Diameter (in): Not Reported

Well Log ID: 316234
Project Tag #: Not Reported
Date Received: 23-FEB-00
Casing Depth (ft): Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	07-SEP-95	Well Owner:	WSDOT
Well Type:	Decommissioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

K373
NE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000331961

Database:	Ecology Well Logs	Well Log ID:	429732
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S025922	Date Received:	13-JAN-06
Diameter (in):	Not Reported	Casing Depth (ft):	16.5
Well completion:	15-DEC-05	Well Owner:	COVINGTON COSTCO
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

K374
NE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000331962

Database:	Ecology Well Logs	Well Log ID:	429733
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S025922	Date Received:	13-JAN-06
Diameter (in):	Not Reported	Casing Depth (ft):	21.5
Well completion:	15-DEC-05	Well Owner:	COVINGTON COSTCO
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

K375
NE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000331963

Database:	Ecology Well Logs	Well Log ID:	429734
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S025922	Date Received:	13-JAN-06
Diameter (in):	Not Reported	Casing Depth (ft):	21.5
Well completion:	15-DEC-05	Well Owner:	COVINGTON COSTCO
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

K376

NE

**1/4 - 1/2 Mile
Lower**

WA WELLS WALOG2000331958

Database:	Ecology Well Logs	Well Log ID:	429727
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S025922	Date Received:	13-JAN-06
Diameter (in):	Not Reported	Casing Depth (ft):	10
Well completion:	15-DEC-05	Well Owner:	COVINGTON COSTCO
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

K377

NE

**1/4 - 1/2 Mile
Lower**

WA WELLS WALOG2000331959

Database:	Ecology Well Logs	Well Log ID:	429729
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S025922	Date Received:	13-JAN-06
Diameter (in):	Not Reported	Casing Depth (ft):	10
Well completion:	15-DEC-05	Well Owner:	COVINGTON COSTCO
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

K378

NE

**1/4 - 1/2 Mile
Lower**

WA WELLS WALOG2000331960

Database:	Ecology Well Logs	Well Log ID:	429731
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S025922	Date Received:	13-JAN-06
Diameter (in):	Not Reported	Casing Depth (ft):	16.5
Well completion:	15-DEC-05	Well Owner:	COVINGTON COSTCO
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

K379

NE

**1/4 - 1/2 Mile
Lower**

WA WELLS WALOG2000331992

Database:	Ecology Well Logs	Well Log ID:	429772
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S025922	Date Received:	13-JAN-06
Diameter (in):	Not Reported	Casing Depth (ft):	10

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	15-DEC-05	Well Owner:	COVINGTON COSTCO
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

K380
NE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000412405

Database:	Ecology Well Logs	Well Log ID:	545460
Well Tag #:	ALK037	Project Tag #:	Not Reported
Notice of Intent #:	A135242	Date Received:	20-JUN-08
Diameter (in):	4	Casing Depth (ft):	25
Well completion:	27-MAY-08		
Well Owner:	PACIFIC CREST ENVIRONMENTAL PACIFIC CREST ENVIRONMENTAL		
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

K381
NE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000412406

Database:	Ecology Well Logs	Well Log ID:	545461
Well Tag #:	ALK038	Project Tag #:	Not Reported
Notice of Intent #:	A135242	Date Received:	20-JUN-08
Diameter (in):	4	Casing Depth (ft):	20
Well completion:	27-MAY-08		
Well Owner:	PACIFIC CREST ENVIRONMENTAL PACIFIC CREST ENVIRONMENTAL		
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

K382
NE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000412403

Database:	Ecology Well Logs	Well Log ID:	545458
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A135242	Date Received:	20-JUN-08
Diameter (in):	4	Casing Depth (ft):	35
Well completion:	27-MAY-08		
Well Owner:	PACIFIC CREST ENVIRONMENTAL PACIFIC CREST ENVIRONMENTAL		
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

K383

NE

1/4 - 1/2 Mile

Lower

WA WELLS

WALOG2000412404

Database:	Ecology Well Logs	Well Log ID:	545459
Well Tag #:	ALK036	Project Tag #:	Not Reported
Notice of Intent #:	A135242	Date Received:	20-JUN-08
Diameter (in):	4	Casing Depth (ft):	20
Well completion:	27-MAY-08		
Well Owner:	PACIFIC CREST ENVIRONMENTAL PACIFIC CREST ENVIRONMENTAL		
Well Type:	Decommissioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

K384

NE

1/4 - 1/2 Mile

Lower

WA WELLS

WALOG2000412407

Database:	Ecology Well Logs	Well Log ID:	545463
Well Tag #:	ALK039	Project Tag #:	Not Reported
Notice of Intent #:	A135242	Date Received:	20-JUN-08
Diameter (in):	4	Casing Depth (ft):	20
Well completion:	27-MAY-08		
Well Owner:	PACIFIC CREST ENVIRONMENTAL PACIFIC CREST ENVIRONMENTAL		
Well Type:	Decommissioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

K385

NE

1/4 - 1/2 Mile

Lower

WA WELLS

WALOG2000600350

Database:	Ecology Well Logs	Well Log ID:	896092
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	AE24683	Date Received:	13-DEC-13
Diameter (in):	5	Casing Depth (ft):	11.5
Well completion:	25-NOV-13	Well Owner:	Trimark~ LLC
Well Type:	Decommissioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

K386

NE

1/4 - 1/2 Mile

Lower

WA WELLS

WALOG2000649256

Database:	Ecology Well Logs	Well Log ID:	1002091
Well Tag #:	Not Reported	Project Tag #:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Notice of Intent #: AE29056
Diameter (in): 2
Well completion: 06-OCT-14
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Date Received: 10-NOV-14
Casing Depth (ft): 26
Well Owner: TRC MM LLC
Driller #: 2933
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

K387
NE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000497619

Database: Ecology Well Logs
Well Tag #: BCT513
Notice of Intent #: RE05235
Diameter (in): 6
Well completion: 17-NOV-10
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 693006
Project Tag #: Not Reported
Date Received: 13-DEC-10
Casing Depth (ft): 47
Well Owner: ConocoPhillips | Delta Consultants
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

K388
NE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000531988

Database: Ecology Well Logs
Well Tag #: BCI513
Notice of Intent #: AE15012
Diameter (in): 2
Well completion: 27-OCT-11
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 759596
Project Tag #: Not Reported
Date Received: 22-NOV-11
Casing Depth (ft): 47
Well Owner: Pacific Convenience & Fuels | Antea Group
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

K389
NE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000331995

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: S025922
Diameter (in): Not Reported
Well completion: 15-DEC-05
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 429775
Project Tag #: Not Reported
Date Received: 13-JAN-06
Casing Depth (ft): 24.5
Well Owner: COVINGTON COSTCO
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

K390
NE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000332046

Database:	Ecology Well Logs	Well Log ID:	429851
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S025922	Date Received:	13-JAN-06
Diameter (in):	Not Reported	Casing Depth (ft):	10
Well completion:	15-DEC-05	Well Owner:	COVINGTON COSTCO
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

K391
NE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000331993

Database:	Ecology Well Logs	Well Log ID:	429773
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S025922	Date Received:	13-JAN-06
Diameter (in):	Not Reported	Casing Depth (ft):	10
Well completion:	15-DEC-05	Well Owner:	COVINGTON COSTCO
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

K392
NE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000331994

Database:	Ecology Well Logs	Well Log ID:	429774
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S025922	Date Received:	13-JAN-06
Diameter (in):	Not Reported	Casing Depth (ft):	10
Well completion:	15-DEC-05	Well Owner:	COVINGTON COSTCO
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

K393
NE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000333008

Database:	Ecology Well Logs	Well Log ID:	431227
Well Tag #:	ALK039	Project Tag #:	Not Reported
Notice of Intent #:	R066867	Date Received:	14-FEB-06
Diameter (in):	Not Reported	Casing Depth (ft):	20

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 02-FEB-06
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Owner: COSTCO
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

K394
NE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000333011

Database: Ecology Well Logs
Well Tag #: ALK036
Notice of Intent #: R066867
Diameter (in): Not Reported
Well completion: 03-FEB-06
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 431231
Project Tag #: Not Reported
Date Received: 14-FEB-06
Casing Depth (ft): 20
Well Owner: COSTCO
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

K395
NE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000334861

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE01312
Diameter (in): Not Reported
Well completion: 14-FEB-06
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 433833
Project Tag #: Not Reported
Date Received: 28-FEB-06
Casing Depth (ft): 25
Well Owner: WA STATE DEPT OF TRANSPORTATION
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

K396
NE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000333009

Database: Ecology Well Logs
Well Tag #: ALK038
Notice of Intent #: R066867
Diameter (in): Not Reported
Well completion: 02-FEB-06
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 431228
Project Tag #: Not Reported
Date Received: 14-FEB-06
Casing Depth (ft): 20
Well Owner: COSTCO
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

K397

NE

1/4 - 1/2 Mile

Lower

WA WELLS

WALOG2000333010

Database: Ecology Well Logs
Well Tag #: ALK037
Notice of Intent #: R066867
Diameter (in): Not Reported
Well completion: 03-FEB-06
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 431229
Project Tag #: Not Reported
Date Received: 14-FEB-06
Casing Depth (ft): 25
Well Owner: COSTCO
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

398

WNW

1/4 - 1/2 Mile

Lower

WA WELLS

WA1200000010772

Database: Water Wells
Source #: 01
Source Status: Active
Source Use: Permanent
Date Source Inactive: Not Reported
Well Depth: 55
System Name: MC KONE P O WATER
System Type: GRPB
Total Population Served: 6
PWS Status: Active
DOE Well Tag: Not Reported
Influenced by Droughts: Not Reported
Influenced by Surface Water: U

PWS ID: 52700
Source Name: Well 01
Source Type: Ground Water - Well
Date Source Effective: 01/01/1970
Water Resource Inventory Area: Duwamish-Green
Source Susceptibility: X
Public Water System Group: B
Full Time Res Pop: 6
Total Connections: 3
Residential Connection: 3
Capacity (gpm): 30
Influenced by Flooding: Not Reported

L399

WSW

1/4 - 1/2 Mile

Lower

FED USGS

USGS40001255672

Organization ID: USGS-WA
Organization Name: USGS Washington Water Science Center
Monitor Location: 22N/05E-35L01
Description: Not Reported
Drainage Area: Not Reported
Contrib Drainage Area: Not Reported
Aquifer: Not Reported
Aquifer Type: Not Reported
Well Depth: 53
Well Hole Depth: Not Reported

Type: Well
HUC: 17110013
Drainage Area Units: Not Reported
Contrib Drainage Area Units: Not Reported
Formation Type: Not Reported
Construction Date: 19590901
Well Depth Units: ft
Well Hole Depth Units: Not Reported

Ground water levels, Number of Measurements: 1
Feet below surface: 12
Note: Not Reported

Level reading date: 1962-08-23
Feet to sea level: Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

L400
WSW
1/4 - 1/2 Mile
Lower

FED USGS USGS40001255698

Organization ID:	USGS-WA	Type:	Well
Organization Name:	USGS Washington Water Science Center	HUC:	17110013
Monitor Location:	22N/05E-35L03	Drainage Area Units:	Not Reported
Description:	Not Reported	Contrib Drainage Area Units:	Not Reported
Drainage Area:	Not Reported	Formation Type:	Not Reported
Contrib Drainage Area:	Not Reported	Construction Date:	19640824
Aquifer:	Not Reported	Well Depth Units:	ft
Aquifer Type:	Not Reported	Well Hole Depth Units:	Not Reported
Well Depth:	32		
Well Hole Depth:	Not Reported		

Ground water levels,Number of Measurements:	1	Level reading date:	1964-08-24
Feet below surface:	17	Feet to sea level:	Not Reported
Note:	Not Reported		

J401
SSW
1/4 - 1/2 Mile
Lower

FED USGS USGS40001255548

Organization ID:	USGS-WA	Type:	Well
Organization Name:	USGS Washington Water Science Center	HUC:	17110013
Monitor Location:	22N/05E-35Q02	Drainage Area Units:	Not Reported
Description:	Not Reported	Contrib Drainage Area Units:	Not Reported
Drainage Area:	Not Reported	Formation Type:	Not Reported
Contrib Drainage Area:	Not Reported	Construction Date:	19610101
Aquifer:	Not Reported	Well Depth Units:	ft
Aquifer Type:	Not Reported	Well Hole Depth Units:	Not Reported
Well Depth:	102		
Well Hole Depth:	Not Reported		

Ground water levels,Number of Measurements:	1	Level reading date:	1962-08-24
Feet below surface:	19	Feet to sea level:	Not Reported
Note:	Not Reported		

402
NW
1/4 - 1/2 Mile
Lower

WA WELLS WA1200000015322

Database:	Water Wells	PWS ID:	06080
Source #:	01	Source Name:	Well 01
Source Status:	Active	Source Type:	Ground Water - Well
Source Use:	Permanent	Date Source Effective:	01/01/1970
Date Source Inactive:	Not Reported	Water Resource Inventory Area:	Duwamish-Green
Well Depth:	70	Source Susceptibility:	X
System Name:	BETTS-GIBSON	Public Water System Group:	B
System Type:	GRPB	Full Time Res Pop:	5
Total Population Served:	5	Total Connections:	2
PWS Status:	Active	Residential Connection:	2
DOE Well Tag:	Not Reported	Capacity (gpm):	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Influenced by Droughts: Not Reported
Influenced by Surface Water: U

Influenced by Flooding: Not Reported

L403
WSW
1/4 - 1/2 Mile
Lower

FED USGS USGS40001255684

Organization ID:	USGS-WA	Type:	Well
Organization Name:	USGS Washington Water Science Center	HUC:	17110013
Monitor Location:	22N/05E-35L02	Drainage Area Units:	Not Reported
Description:	Not Reported	Contrib Drainage Area Units:	Not Reported
Drainage Area:	Not Reported	Formation Type:	Not Reported
Contrib Drainage Area:	Not Reported	Construction Date:	19620824
Aquifer:	Not Reported	Well Depth Units:	ft
Aquifer Type:	Not Reported	Well Hole Depth Units:	Not Reported
Well Depth:	35		
Well Hole Depth:	Not Reported		

Ground water levels,Number of Measurements:	1	Level reading date:	1962-08-24
Feet below surface:	14	Feet to sea level:	Not Reported
Note:	Not Reported		

I404
South
1/4 - 1/2 Mile
Lower

FED USGS USGS40001255497

Organization ID:	USGS-WA	Type:	Well
Organization Name:	USGS Washington Water Science Center	HUC:	17110013
Monitor Location:	21N/05E-02A01	Drainage Area Units:	Not Reported
Description:	Not Reported	Contrib Drainage Area Units:	Not Reported
Drainage Area:	Not Reported	Formation Type:	Not Reported
Contrib Drainage Area:	Not Reported	Construction Date:	19010101
Aquifer:	Not Reported	Well Depth Units:	ft
Aquifer Type:	Not Reported	Well Hole Depth Units:	Not Reported
Well Depth:	12		
Well Hole Depth:	Not Reported		

Ground water levels,Number of Measurements:	1	Level reading date:	1963-01-22
Feet below surface:	2	Feet to sea level:	Not Reported
Note:	Not Reported		

J405
SSW
1/4 - 1/2 Mile
Lower

FED USGS USGS40001255533

Organization ID:	USGS-WA	Type:	Well
Organization Name:	USGS Washington Water Science Center	HUC:	17110013
Monitor Location:	22N/05E-35Q01	Drainage Area Units:	Not Reported
Description:	Not Reported	Contrib Drainage Area Units:	Not Reported
Drainage Area:	Not Reported	Formation Type:	Not Reported
Contrib Drainage Area:	Not Reported	Construction Date:	19601001
Aquifer:	Not Reported		
Aquifer Type:	Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well Depth:	98	Well Depth Units:	ft
Well Hole Depth:	Not Reported	Well Hole Depth Units:	Not Reported
Ground water levels,Number of Measurements:	1	Level reading date:	1962-08-24
Feet below surface:	30	Feet to sea level:	Not Reported
Note:	Not Reported		

406
SE
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000262603

Database:	Ecology Well Logs	Well Log ID:	348852
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	Not Reported	Date Received:	Not Reported
Diameter (in):	10	Casing Depth (ft):	106
Well completion:	18-MAR-41	Well Owner:	U S DEPT OF INTERIOR
Well Type:	Water	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

H407
NNW
1/4 - 1/2 Mile
Lower

FED USGS USGS40001255925

Organization ID:	USGS-WA	Type:	Well
Organization Name:	USGS Washington Water Science Center	HUC:	17110013
Monitor Location:	22N/05E-35B01	Drainage Area Units:	Not Reported
Description:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Drainage Area:	Not Reported	Formation Type:	Not Reported
Contrib Drainage Area:	Not Reported	Construction Date:	19420101
Aquifer:	Not Reported	Well Depth Units:	ft
Aquifer Type:	Not Reported	Well Hole Depth Units:	Not Reported
Well Depth:	32		
Well Hole Depth:	Not Reported		

Ground water levels,Number of Measurements:	1	Level reading date:	1962-07-12
Feet below surface:	6	Feet to sea level:	Not Reported
Note:	Not Reported		

H408
NNW
1/4 - 1/2 Mile
Lower

FED USGS USGS40001255920

Organization ID:	USGS-WA	Type:	Well
Organization Name:	USGS Washington Water Science Center	HUC:	17110013
Monitor Location:	22N/05E-35B05	Drainage Area Units:	Not Reported
Description:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Drainage Area:	Not Reported	Formation Type:	Not Reported
Contrib Drainage Area:	Not Reported	Construction Date:	19010101
Aquifer:	Not Reported	Well Depth Units:	ft
Aquifer Type:	Not Reported		
Well Depth:	25		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well Hole Depth:	Not Reported	Well Hole Depth Units:	Not Reported
Ground water levels, Number of Measurements:	1	Level reading date:	1986-08-22
Feet below surface:	8.8	Feet to sea level:	Not Reported
Note:	Not Reported		

L409
WSW
1/4 - 1/2 Mile
Lower

WA WELLS WA1200000027282

Database:	Water Wells	PWS ID:	26446
Source #:	01	Source Name:	WELL #1
Source Status:	Active	Source Type:	Ground Water - Well
Source Use:	Permanent	Date Source Effective:	01/01/1970
Date Source Inactive:	Not Reported	Water Resource Inventory Area:	Quilcene-Snow
Well Depth:	0	Source Susceptibility:	X
System Name:	SHIPMAN	Public Water System Group:	B
System Type:	GRPB	Full Time Res Pop:	5
Total Population Served:	5	Total Connections:	2
PWS Status:	Active	Residential Connection:	2
DOE Well Tag:	Not Reported	Capacity (gpm):	Not Reported
Influenced by Droughts:	Not Reported	Influenced by Flooding:	Not Reported
Influenced by Surface Water:	U		

M410
WNW
1/4 - 1/2 Mile
Lower

WA WELLS WA1200000005759

Database:	Water Wells	PWS ID:	07740
Source #:	01	Source Name:	Well 01
Source Status:	Inactive	Source Type:	Ground Water - Well
Source Use:	Permanent	Date Source Effective:	01/01/1970
Date Source Inactive:	04/27/1994	Water Resource Inventory Area:	Duwamish-Green
Well Depth:	70	Source Susceptibility:	Not Reported
System Name:	BORCHERS, W E	Public Water System Group:	B
System Type:	GRPB	Full Time Res Pop:	8
Total Population Served:	8	Total Connections:	3
PWS Status:	Inactive	Residential Connection:	3
DOE Well Tag:	Not Reported	Capacity (gpm):	18
Influenced by Droughts:	Not Reported	Influenced by Flooding:	Not Reported
Influenced by Surface Water:	U		

M411
WNW
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000190368

Database:	Ecology Well Logs	Well Log ID:	247694
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A032781	Date Received:	02-AUG-00
Diameter (in):	Not Reported	Casing Depth (ft):	Not Reported
Well completion:	26-JUL-00	Well Owner:	PACIFIC INDUSTRIES INC
Well Type:	Decommissioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Flow Type: Not Reported
Well Test: Not Reported

PSI: Not Reported
Water Reclamation #: 9

M412
WNW
1/4 - 1/2 Mile
Lower

WA WELLS **WALOG2000085927**

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: 032812
Diameter (in): 6
Well completion: 08-DEC-89
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 97072
Project Tag #: Not Reported
Date Received: 10-JAN-90
Casing Depth (ft): 70
Well Owner: ROBERT WESTBY
Driller #: 0837
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

M413
WNW
1/4 - 1/2 Mile
Lower

WA WELLS **WALOG2000084968**

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: 035208
Diameter (in): 6
Well completion: 24-OCT-89
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 96014
Project Tag #: Not Reported
Date Received: Not Reported
Casing Depth (ft): 56
Well Owner: PAT COLLINS
Driller #: 0097
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

M414
WNW
1/4 - 1/2 Mile
Lower

WA WELLS **WALOG2000190683**

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: A032779
Diameter (in): Not Reported
Well completion: 07-JUL-00
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 248021
Project Tag #: Not Reported
Date Received: 13-JUL-00
Casing Depth (ft): Not Reported
Well Owner: PACIFIC INDUSTRIES, INC.
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

M415
WNW
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000648391

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: A114327
Diameter (in): 6
Well completion: 17-FEB-15
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1001179
Project Tag #: Not Reported
Date Received: 12-MAR-15
Casing Depth (ft): 40
Well Owner: Schneider Homes Inc
Driller #: 0233
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

M416
WNW
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000648417

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: A114329
Diameter (in): 6
Well completion: 19-FEB-15
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1001205
Project Tag #: Not Reported
Date Received: 12-MAR-15
Casing Depth (ft): 60
Well Owner: Schneider Homes Inc
Driller #: 0233
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

M417
WNW
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000262601

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): 6
Well completion: Not Reported
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 348850
Project Tag #: Not Reported
Date Received: Not Reported
Casing Depth (ft): 58
Well Owner: JAMES KIMBER
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

M418
WNW
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000550269

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: A121291
Diameter (in): 6

Well Log ID: 795221
Project Tag #: Not Reported
Date Received: 11-MAY-12
Casing Depth (ft): 72

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 03-MAY-12
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Owner: Schneider Homes
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

M419
WNW
1/4 - 1/2 Mile
Lower

FED USGS USGS40001255804

Organization ID:	USGS-WA	Type:	Well
Organization Name:	USGS Washington Water Science Center	HUC:	17110013
Monitor Location:	22N/05E-35F01	Drainage Area Units:	Not Reported
Description:	Not Reported	Contrib Drainage Area Units:	Not Reported
Drainage Area:	Not Reported	Formation Type:	Not Reported
Contrib Drainage Area:	Not Reported	Construction Date:	19620701
Aquifer:	Not Reported	Well Depth Units:	ft
Aquifer Type:	Not Reported	Well Hole Depth Units:	Not Reported
Well Depth:	56		
Well Hole Depth:	Not Reported		

Ground water levels,Number of Measurements:	1	Level reading date:	1962-08-23
Feet below surface:	18	Feet to sea level:	Not Reported
Note:	Not Reported		

I420
South
1/4 - 1/2 Mile
Lower

WA WELLS WA1200000028106

Database:	Water Wells	PWS ID:	01054
Source #:	01	Source Name:	WELL
Source Status:	Active	Source Type:	Ground Water - Well
Source Use:	Permanent	Date Source Effective:	06/11/1996
Date Source Inactive:	Not Reported	Water Resource Inventory Area:	Duwamish-Green
Well Depth:	0	Source Susceptibility:	H
System Name:	LEWIS, W. (COMM.) WATER SYSTEM		
Public Water System Group:	B	System Type:	GRPB
Full Time Res Pop:	7	Total Population Served:	7
Total Connections:	3	PWS Status:	Active
Residential Connection:	3	DOE Well Tag:	Not Reported
Capacity (gpm):	0	Influenced by Droughts:	Not Reported
Influenced by Flooding:	Not Reported	Influenced by Surface Water:	U

421
North
1/4 - 1/2 Mile
Lower

Site ID: 2967
Groundwater Flow: W
Shallowest Water Table Depth: 15.5
Deepest Water Table Depth: 20
Average Water Table Depth: Not Reported
Date: 01/20/1994

AQUIFLOW 61044

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

L422
WSW
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000079353

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: 035243
Diameter (in): 6
Well completion: 13-MAR-90
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 89895
Project Tag #: Not Reported
Date Received: 19-MAR-90
Casing Depth (ft): 68
Well Owner: DAN JONES
Driller #: 0097
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

L423
WSW
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000082082

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): 6
Well completion: 29-AUG-79
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 92865
Project Tag #: Not Reported
Date Received: Not Reported
Casing Depth (ft): 48
Well Owner: JAN TUCKER
Driller #: 0097
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

L424
WSW
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000261791

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: A067109
Diameter (in): 6
Well completion: 05-DEC-02
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 347995
Project Tag #: Not Reported
Date Received: 16-DEC-02
Casing Depth (ft): 65
Well Owner: MERIDIAN PACIFIC
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

L425
WSW
1/4 - 1/2 Mile
Lower

WA WELLS WALOG2000085088

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): 6

Well Log ID: 96147
Project Tag #: Not Reported
Date Received: Not Reported
Casing Depth (ft): 57

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 27-MAY-77
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Owner: PAUL PITTACK
Driller #: 0233
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

L426
WSW
1/4 - 1/2 Mile
Lower

WA WELLS **WALOG2000085592**

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): 6
Well completion: 03-JUN-82
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 96703
Project Tag #: Not Reported
Date Received: Not Reported
Casing Depth (ft): 57
Well Owner: RICHARD LOVELL
Driller #: 0267
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

L427
WSW
1/4 - 1/2 Mile
Lower

WA WELLS **WA1200000001712**

Database: Water Wells
Source #: 01
Source Status: Inactive
Source Use: Permanent
Date Source Inactive: 01/25/2005
Well Depth: 68
System Name: JONES, DAN
System Type: GRPB
Total Population Served: 10
PWS Status: Inactive
DOE Well Tag: Not Reported
Influenced by Droughts: Not Reported
Influenced by Surface Water: U

PWS ID: 00125
Source Name: DAN JONES
Source Type: Ground Water - Well
Date Source Effective: 11/21/1990
Water Resource Inventory Area: Duwamish-Green
Source Susceptibility: H
Public Water System Group: B
Full Time Res Pop: 10
Total Connections: 4
Residential Connection: 4
Capacity (gpm): 30
Influenced by Flooding: Not Reported

428
East
1/2 - 1 Mile
Lower

FED USGS **USGS40001255760**

Organization ID: USGS-WA
Organization Name: USGS Washington Water Science Center
Monitor Location: 22N/05E-36F01
Description: Not Reported
Drainage Area: Not Reported
Contrib Drainage Area: Not Reported
Aquifer: Not Reported
Aquifer Type: Not Reported
Well Depth: 32
Well Hole Depth: Not Reported

Type: Well
HUC: 17110013
Drainage Area Units: Not Reported
Contrib Drainage Area Units: Not Reported
Formation Type: Not Reported
Construction Date: 19010101
Well Depth Units: ft
Well Hole Depth Units: Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Ground water levels,Number of Measurements:	1	Level reading date:	1962-01-23
Feet below surface:	20	Feet to sea level:	Not Reported
Note:	Not Reported		

M429
WNW
1/2 - 1 Mile
Lower

FED USGS USGS40001255814

Organization ID:	USGS-WA		
Organization Name:	USGS Washington Water Science Center		
Monitor Location:	22N/05E-35F02	Type:	Well
Description:	Not Reported	HUC:	17110013
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	Not Reported	Formation Type:	Not Reported
Aquifer Type:	Not Reported	Construction Date:	19010101
Well Depth:	53	Well Depth Units:	ft
Well Hole Depth:	Not Reported	Well Hole Depth Units:	Not Reported

Ground water levels,Number of Measurements:	1	Level reading date:	1962-08-24
Feet below surface:	7	Feet to sea level:	Not Reported
Note:	Not Reported		

N430
WNW
1/2 - 1 Mile
Lower

FED USGS USGS40001255839

Organization ID:	USGS-WA		
Organization Name:	USGS Washington Water Science Center		
Monitor Location:	22N/05E-35F04	Type:	Well
Description:	Not Reported	HUC:	17110013
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	Not Reported	Formation Type:	Not Reported
Aquifer Type:	Not Reported	Construction Date:	19010101
Well Depth:	70	Well Depth Units:	ft
Well Hole Depth:	Not Reported	Well Hole Depth Units:	Not Reported

Ground water levels,Number of Measurements:	1	Level reading date:	1962-01-01
Feet below surface:	2	Feet to sea level:	Not Reported
Note:	Not Reported		

N431
WNW
1/2 - 1 Mile
Lower

FED USGS USGS40001255849

Organization ID:	USGS-WA		
Organization Name:	USGS Washington Water Science Center		
Monitor Location:	22N/05E-35F05	Type:	Well
Description:	Not Reported	HUC:	17110013
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	Not Reported	Formation Type:	Not Reported
Aquifer Type:	Not Reported	Construction Date:	19750218

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well Depth:	61	Well Depth Units:	ft
Well Hole Depth:	Not Reported	Well Hole Depth Units:	Not Reported
Ground water levels, Number of Measurements:	1	Level reading date:	1975-02-18
Feet below surface:	15	Feet to sea level:	Not Reported
Note:	Not Reported		

O432
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000681797

Database:	Ecology Well Logs	Well Log ID:	1082683
Well Tag #:	BIT574	Project Tag #:	Not Reported
Notice of Intent #:	AE33234	Date Received:	05-NOV-15
Diameter (in):	36	Casing Depth (ft):	29
Well completion:	31-OCT-15	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Decommisioning	Driller #:	2992
Static Water Level:	15	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

O433
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000681798

Database:	Ecology Well Logs	Well Log ID:	1082684
Well Tag #:	BIT575	Project Tag #:	Not Reported
Notice of Intent #:	AE33234	Date Received:	05-NOV-15
Diameter (in):	36	Casing Depth (ft):	29
Well completion:	31-OCT-15	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Decommisioning	Driller #:	2992
Static Water Level:	15	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

O434
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000681799

Database:	Ecology Well Logs	Well Log ID:	1082685
Well Tag #:	BIT576	Project Tag #:	Not Reported
Notice of Intent #:	AE33234	Date Received:	05-NOV-15
Diameter (in):	36	Casing Depth (ft):	29
Well completion:	31-OCT-15	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Decommisioning	Driller #:	2992
Static Water Level:	15	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

O435
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000681796

Database:	Ecology Well Logs	Well Log ID:	1082682
Well Tag #:	BIT573	Project Tag #:	Not Reported
Notice of Intent #:	AE33234	Date Received:	05-NOV-15
Diameter (in):	36	Casing Depth (ft):	29
Well completion:	31-OCT-15	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Decommisioning	Driller #:	2992
Static Water Level:	15	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

O436
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000669713

Database:	Ecology Well Logs	Well Log ID:	1034383
Well Tag #:	BIT569	Project Tag #:	Not Reported
Notice of Intent #:	DE01687	Date Received:	09-JUL-15
Diameter (in):	36	Casing Depth (ft):	29
Well completion:	30-JUN-15	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Water	Driller #:	2992
Static Water Level:	15	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

O437
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000681794

Database:	Ecology Well Logs	Well Log ID:	1082680
Well Tag #:	BIT571	Project Tag #:	Not Reported
Notice of Intent #:	AE33234	Date Received:	05-NOV-15
Diameter (in):	36	Casing Depth (ft):	29
Well completion:	31-OCT-15	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Decommisioning	Driller #:	2992
Static Water Level:	15	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

O438
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000681795

Database:	Ecology Well Logs	Well Log ID:	1082681
Well Tag #:	BIT572	Project Tag #:	Not Reported
Notice of Intent #:	AE33234	Date Received:	05-NOV-15
Diameter (in):	36	Casing Depth (ft):	29

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 31-OCT-15
Well Type: Decommissioning
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Owner: Soos Creek Water And Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

O439
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000681804

Database: Ecology Well Logs
Well Tag #: BIT581
Notice of Intent #: AE33234
Diameter (in): 36
Well completion: 31-OCT-15
Well Type: Decommissioning
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1082690
Project Tag #: Not Reported
Date Received: 05-NOV-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water And Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

O440
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000681807

Database: Ecology Well Logs
Well Tag #: BIT571
Notice of Intent #: DE01687
Diameter (in): 36
Well completion: 24-OCT-15
Well Type: Water
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1082697
Project Tag #: Not Reported
Date Received: 05-NOV-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water And Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

O441
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000681808

Database: Ecology Well Logs
Well Tag #: BIT572
Notice of Intent #: DE01687
Diameter (in): 36
Well completion: 24-OCT-15
Well Type: Water
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1082698
Project Tag #: Not Reported
Date Received: 05-NOV-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water And Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

O442
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000681803

Database:	Ecology Well Logs	Well Log ID:	1082689
Well Tag #:	BIT580	Project Tag #:	Not Reported
Notice of Intent #:	AE33234	Date Received:	05-NOV-15
Diameter (in):	36	Casing Depth (ft):	29
Well completion:	31-OCT-15	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Decommisioning	Driller #:	2992
Static Water Level:	15	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

O443
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000681800

Database:	Ecology Well Logs	Well Log ID:	1082686
Well Tag #:	BIT577	Project Tag #:	Not Reported
Notice of Intent #:	AE33234	Date Received:	05-NOV-15
Diameter (in):	36	Casing Depth (ft):	29
Well completion:	31-OCT-15	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Decommisioning	Driller #:	2992
Static Water Level:	15	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

O444
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000681801

Database:	Ecology Well Logs	Well Log ID:	1082687
Well Tag #:	BIT578	Project Tag #:	Not Reported
Notice of Intent #:	AE33234	Date Received:	05-NOV-15
Diameter (in):	36	Casing Depth (ft):	29
Well completion:	31-OCT-15	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Decommisioning	Driller #:	2992
Static Water Level:	15	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

O445
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000681802

Database:	Ecology Well Logs	Well Log ID:	1082688
Well Tag #:	BIT579	Project Tag #:	Not Reported
Notice of Intent #:	AE33234	Date Received:	05-NOV-15
Diameter (in):	36	Casing Depth (ft):	29

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	31-OCT-15	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Decommissioning	Driller #:	2992
Static Water Level:	15	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

O446
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000669712

Database:	Ecology Well Logs	Well Log ID:	1034382
Well Tag #:	BIT568	Project Tag #:	Not Reported
Notice of Intent #:	DE01687	Date Received:	09-JUL-15
Diameter (in):	36	Casing Depth (ft):	29
Well completion:	30-JUN-15	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Water	Driller #:	2992
Static Water Level:	15	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

O447
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000579037

Database:	Ecology Well Logs	Well Log ID:	853562
Well Tag #:	BHN872	Project Tag #:	Not Reported
Notice of Intent #:	RE08224	Date Received:	23-APR-13
Diameter (in):	2	Casing Depth (ft):	29
Well completion:	22-MAR-13		
Well Owner:	Soos Creek Water And Sewer District Geo-Engineers		
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

O448
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000579038

Database:	Ecology Well Logs	Well Log ID:	853564
Well Tag #:	BHN871	Project Tag #:	Not Reported
Notice of Intent #:	RE08224	Date Received:	23-APR-13
Diameter (in):	2	Casing Depth (ft):	30
Well completion:	21-MAR-13		
Well Owner:	Soos Creek Water And Sewer District Geo-Engineers		
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

O449
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000669704

Database:	Ecology Well Logs	Well Log ID:	1034374
Well Tag #:	BIT560	Project Tag #:	Not Reported
Notice of Intent #:	DE01687	Date Received:	09-JUL-15
Diameter (in):	36	Casing Depth (ft):	29
Well completion:	30-JUN-15	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Water	Driller #:	2992
Static Water Level:	15	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

O450
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000579036

Database:	Ecology Well Logs	Well Log ID:	853560
Well Tag #:	BHN873	Project Tag #:	Not Reported
Notice of Intent #:	RE08224	Date Received:	23-APR-13
Diameter (in):	2	Casing Depth (ft):	29
Well completion:	25-MAR-13		
Well Owner:	Soos Creek Water And Sewer District Geo-Engineers		
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

O451
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000087578

Database:	Ecology Well Logs	Well Log ID:	98897
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	Not Reported	Date Received:	Not Reported
Diameter (in):	6	Casing Depth (ft):	30
Well completion:	Not Reported	Well Owner:	WEBERS NURSERY
Well Type:	Water	Driller #:	0139
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

O452
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000090373

Database:	Ecology Well Logs	Well Log ID:	102570
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	040738	Date Received:	09-AUG-90

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Diameter (in):	Not Reported	Casing Depth (ft):	Not Reported
Well completion:	Not Reported	Well Owner:	COVINGTON ELEM. SCHOOL
Well Type:	Resource Protection	Driller #:	1805
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

O453
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000090376

Database:	Ecology Well Logs	Well Log ID:	102573
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	R006887	Date Received:	13-DEC-93
Diameter (in):	Not Reported	Casing Depth (ft):	Not Reported
Well completion:	Not Reported	Well Owner:	COVINGTON WATER QUALITY MONITORING
Well Type:	Resource Protection	Driller #:	1888
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

O454
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000669709

Database:	Ecology Well Logs	Well Log ID:	1034379
Well Tag #:	BIT565	Project Tag #:	Not Reported
Notice of Intent #:	DE01687	Date Received:	09-JUL-15
Diameter (in):	36	Casing Depth (ft):	29
Well completion:	30-JUN-15	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Water	Driller #:	2992
Static Water Level:	15	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

O455
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000669710

Database:	Ecology Well Logs	Well Log ID:	1034380
Well Tag #:	BIT566	Project Tag #:	Not Reported
Notice of Intent #:	DE01687	Date Received:	09-JUL-15
Diameter (in):	36	Casing Depth (ft):	29
Well completion:	30-JUN-15	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Water	Driller #:	2992
Static Water Level:	15	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

O456
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000669711

Database:	Ecology Well Logs	Well Log ID:	1034381
Well Tag #:	BIT567	Project Tag #:	Not Reported
Notice of Intent #:	DE01687	Date Received:	09-JUL-15
Diameter (in):	36	Casing Depth (ft):	29
Well completion:	30-JUN-15	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Water	Driller #:	2992
Static Water Level:	15	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

O457
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000669708

Database:	Ecology Well Logs	Well Log ID:	1034378
Well Tag #:	BIT564	Project Tag #:	Not Reported
Notice of Intent #:	DE01687	Date Received:	09-JUL-15
Diameter (in):	36	Casing Depth (ft):	29
Well completion:	30-JUN-15	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Water	Driller #:	2992
Static Water Level:	15	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

O458
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000669705

Database:	Ecology Well Logs	Well Log ID:	1034375
Well Tag #:	BIT561	Project Tag #:	Not Reported
Notice of Intent #:	DE01687	Date Received:	09-JUL-15
Diameter (in):	36	Casing Depth (ft):	29
Well completion:	30-JUN-15	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Water	Driller #:	2992
Static Water Level:	15	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

O459
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000669706

Database:	Ecology Well Logs	Well Log ID:	1034376
Well Tag #:	BIT562	Project Tag #:	Not Reported
Notice of Intent #:	DE01687	Date Received:	09-JUL-15
Diameter (in):	36	Casing Depth (ft):	29

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 30-JUN-15
Well Type: Water
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Owner: Soos Creek Water And Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

O460
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000669707

Database: Ecology Well Logs
Well Tag #: BIT563
Notice of Intent #: DE01687
Diameter (in): 36
Well completion: 30-JUN-15
Well Type: Water
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1034377
Project Tag #: Not Reported
Date Received: 09-JUL-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water And Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

O461
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000681809

Database: Ecology Well Logs
Well Tag #: BIT573
Notice of Intent #: DE01687
Diameter (in): 36
Well completion: 24-OCT-15
Well Type: Water
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1082699
Project Tag #: Not Reported
Date Received: 05-NOV-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water And Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

O462
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000773763

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE63597
Diameter (in): 8
Well completion: 25-SEP-17
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Dry Hole
Well Test: Not Reported

Well Log ID: 1649445
Project Tag #: Not Reported
Date Received: 05-DEC-17
Casing Depth (ft): 20
Well Owner: Vinyard Park Assisted Living
Driller #: 2922
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

O463
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000773764

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE63597
Diameter (in): 8
Well completion: 25-SEP-17
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Dry Hole
Well Test: Not Reported

Well Log ID: 1649446
Project Tag #: Not Reported
Date Received: 05-DEC-17
Casing Depth (ft): 20
Well Owner: Vinyard Park Assisted Living
Driller #: 2922
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

O464
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000773765

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE45305
Diameter (in): 8
Well completion: 25-SEP-17
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Dry Hole
Well Test: Not Reported

Well Log ID: 1649447
Project Tag #: Not Reported
Date Received: 05-DEC-17
Casing Depth (ft): 20
Well Owner: Vinyard Park Assisted Living
Driller #: 2922
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

O465
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000773762

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE63597
Diameter (in): 8
Well completion: 25-SEP-17
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Dry Hole
Well Test: Not Reported

Well Log ID: 1649444
Project Tag #: Not Reported
Date Received: 05-DEC-17
Casing Depth (ft): 20
Well Owner: Vinyard Park Assisted Living
Driller #: 2922
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

O466
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000701422

Database: Ecology Well Logs
Well Tag #: BIT567
Notice of Intent #: AE33234
Diameter (in): 36

Well Log ID: 1555117
Project Tag #: Not Reported
Date Received: 05-NOV-15
Casing Depth (ft): 29

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	21-OCT-15	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Decommissioning	Driller #:	2992
Static Water Level:	15	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

O467
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000701423

Database:	Ecology Well Logs	Well Log ID:	1555118
Well Tag #:	BIT568	Project Tag #:	Not Reported
Notice of Intent #:	AE33234	Date Received:	05-NOV-15
Diameter (in):	36	Casing Depth (ft):	29
Well completion:	21-OCT-15	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Decommissioning	Driller #:	2992
Static Water Level:	15	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

O468
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000701424

Database:	Ecology Well Logs	Well Log ID:	1555119
Well Tag #:	BIT569	Project Tag #:	Not Reported
Notice of Intent #:	AE33234	Date Received:	05-NOV-15
Diameter (in):	36	Casing Depth (ft):	29
Well completion:	21-OCT-15	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Decommissioning	Driller #:	2992
Static Water Level:	15	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

O469
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000773904

Database:	Ecology Well Logs	Well Log ID:	1649587
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	AE45305	Date Received:	05-DEC-17
Diameter (in):	8	Casing Depth (ft):	13
Well completion:	25-SEP-17	Well Owner:	Vinyard Park Assisted Living
Well Type:	Decommissioning	Driller #:	2922
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Dry Hole	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

O470
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000773905

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE45305
Diameter (in): 8
Well completion: 25-SEP-17
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Dry Hole
Well Test: Not Reported

Well Log ID: 1649588
Project Tag #: Not Reported
Date Received: 05-DEC-17
Casing Depth (ft): 13
Well Owner: Vinyard Park Assisted Living
Driller #: 2922
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

O471
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000846382

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE53681
Diameter (in): 6
Well completion: 08-MAR-19
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1897886
Project Tag #: Not Reported
Date Received: 01-APR-19
Casing Depth (ft): 28
Well Owner: Covington Special Care Comm
Driller #: 3188
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

O472
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000773903

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE63597
Diameter (in): 8
Well completion: 25-SEP-17
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Dry Hole
Well Test: Not Reported

Well Log ID: 1649586
Project Tag #: Not Reported
Date Received: 05-DEC-17
Casing Depth (ft): 13
Well Owner: Vinyard Park Assisted Living
Driller #: 2922
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

O473
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000773766

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE45305
Diameter (in): 8

Well Log ID: 1649448
Project Tag #: Not Reported
Date Received: 05-DEC-17
Casing Depth (ft): 20

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 25-SEP-17
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Dry Hole
Well Test: Not Reported

Well Owner: Vinyard Park Assisted Living
Driller #: 2922
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

O474
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000773767

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE45305
Diameter (in): 8
Well completion: 25-SEP-17
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Dry Hole
Well Test: Not Reported

Well Log ID: 1649449
Project Tag #: Not Reported
Date Received: 05-DEC-17
Casing Depth (ft): 20
Well Owner: Vinyard Park Assisted Living
Driller #: 2922
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

O475
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000773902

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE63597
Diameter (in): 8
Well completion: 25-SEP-17
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Dry Hole
Well Test: Not Reported

Well Log ID: 1649585
Project Tag #: Not Reported
Date Received: 05-DEC-17
Casing Depth (ft): 13
Well Owner: Vinyard Park Assisted Living
Driller #: 2922
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

O476
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000701421

Database: Ecology Well Logs
Well Tag #: BIT566
Notice of Intent #: AE33234
Diameter (in): 36
Well completion: 21-OCT-15
Well Type: Decommissioning
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1555116
Project Tag #: Not Reported
Date Received: 05-NOV-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water And Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

O477
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000681814

Database:	Ecology Well Logs	Well Log ID:	1082704
Well Tag #:	BIT578	Project Tag #:	Not Reported
Notice of Intent #:	DE01687	Date Received:	05-NOV-15
Diameter (in):	36	Casing Depth (ft):	29
Well completion:	24-OCT-15	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Water	Driller #:	2992
Static Water Level:	15	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

O478
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000681815

Database:	Ecology Well Logs	Well Log ID:	1082705
Well Tag #:	BIT579	Project Tag #:	Not Reported
Notice of Intent #:	DE01687	Date Received:	05-NOV-15
Diameter (in):	36	Casing Depth (ft):	29
Well completion:	24-OCT-15	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Water	Driller #:	2992
Static Water Level:	15	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

O479
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000681816

Database:	Ecology Well Logs	Well Log ID:	1082706
Well Tag #:	BIT580	Project Tag #:	Not Reported
Notice of Intent #:	DE01687	Date Received:	05-NOV-15
Diameter (in):	36	Casing Depth (ft):	29
Well completion:	24-OCT-15	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Water	Driller #:	2992
Static Water Level:	15	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

O480
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000681813

Database:	Ecology Well Logs	Well Log ID:	1082703
Well Tag #:	BIT577	Project Tag #:	Not Reported
Notice of Intent #:	DE01687	Date Received:	05-NOV-15
Diameter (in):	36	Casing Depth (ft):	29

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 24-OCT-15
Well Type: Water
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Owner: Soos Creek Water And Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

O481
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000681810

Database: Ecology Well Logs
Well Tag #: BIT574
Notice of Intent #: DE01687
Diameter (in): 36
Well completion: 24-OCT-15
Well Type: Water
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1082700
Project Tag #: Not Reported
Date Received: 05-NOV-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water And Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

O482
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000681811

Database: Ecology Well Logs
Well Tag #: BIT575
Notice of Intent #: DE01687
Diameter (in): 36
Well completion: 24-OCT-15
Well Type: Water
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1082701
Project Tag #: Not Reported
Date Received: 05-NOV-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water And Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

O483
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000681812

Database: Ecology Well Logs
Well Tag #: BIT576
Notice of Intent #: DE01687
Diameter (in): 36
Well completion: 24-OCT-15
Well Type: Water
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1082702
Project Tag #: Not Reported
Date Received: 05-NOV-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water And Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

O484
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000701418

Database:	Ecology Well Logs	Well Log ID:	1555113
Well Tag #:	BIT563	Project Tag #:	Not Reported
Notice of Intent #:	AE33234	Date Received:	05-NOV-15
Diameter (in):	36	Casing Depth (ft):	29
Well completion:	21-OCT-15	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Decommisioning	Driller #:	2992
Static Water Level:	15	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

O485
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000701419

Database:	Ecology Well Logs	Well Log ID:	1555114
Well Tag #:	BIT564	Project Tag #:	Not Reported
Notice of Intent #:	AE33234	Date Received:	05-NOV-15
Diameter (in):	36	Casing Depth (ft):	29
Well completion:	21-OCT-15	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Decommisioning	Driller #:	2992
Static Water Level:	15	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

O486
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000701420

Database:	Ecology Well Logs	Well Log ID:	1555115
Well Tag #:	BIT565	Project Tag #:	Not Reported
Notice of Intent #:	AE33234	Date Received:	05-NOV-15
Diameter (in):	36	Casing Depth (ft):	29
Well completion:	21-OCT-15	Well Owner:	Soos Creek Water And Sewer District
Well Type:	Decommisioning	Driller #:	2992
Static Water Level:	15	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

O487
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000701417

Database:	Ecology Well Logs	Well Log ID:	1555112
Well Tag #:	BIT562	Project Tag #:	Not Reported
Notice of Intent #:	AE33234	Date Received:	05-NOV-15
Diameter (in):	36	Casing Depth (ft):	29

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 21-OCT-15
Well Type: Decommissioning
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Owner: Soos Creek Water And Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

O488
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000681817

Database: Ecology Well Logs
Well Tag #: BIT581
Notice of Intent #: DE01687
Diameter (in): 36
Well completion: 24-OCT-15
Well Type: Water
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1082707
Project Tag #: Not Reported
Date Received: 05-NOV-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water And Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

O489
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000701415

Database: Ecology Well Logs
Well Tag #: BIT560
Notice of Intent #: AE33234
Diameter (in): 36
Well completion: 21-OCT-15
Well Type: Decommissioning
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1555110
Project Tag #: Not Reported
Date Received: 05-NOV-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water And Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

O490
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000701416

Database: Ecology Well Logs
Well Tag #: BIT561
Notice of Intent #: AE33234
Diameter (in): 36
Well completion: 21-OCT-15
Well Type: Decommissioning
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1555111
Project Tag #: Not Reported
Date Received: 05-NOV-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water And Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

P491
ESE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000171902

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: A009796
Diameter (in): Not Reported
Well completion: 22-SEP-93
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 206022
Project Tag #: Not Reported
Date Received: 05-OCT-93
Casing Depth (ft): Not Reported
Well Owner: US DEPT OF ENERGY
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

P492
ESE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000079176

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): 12
Well completion: 11-SEP-91
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 89704
Project Tag #: Not Reported
Date Received: 31-OCT-91
Casing Depth (ft): 125
Well Owner: COVINGTON WATER DISTRICT
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

P493
ESE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000496993

Database: Ecology Well Logs
Well Tag #: BCJ143
Notice of Intent #: RE05143
Diameter (in): 10
Well completion: 26-OCT-10
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 691848
Project Tag #: Not Reported
Date Received: 08-NOV-10
Casing Depth (ft): 20
Well Owner: Bonneville Power
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

P494
ESE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000609525

Database: Ecology Well Logs
Well Tag #: BIE094
Notice of Intent #: RE09446
Diameter (in): 6

Well Log ID: 916685
Project Tag #: Not Reported
Date Received: 31-MAR-14
Casing Depth (ft): 36

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	07-JAN-14	Well Owner:	CITY OF COVINGTON
Well Type:	Resource Protection	Driller #:	3022
Static Water Level:	12	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

P495
ESE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000561380

Database:	Ecology Well Logs	Well Log ID:	817986
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	AE18712	Date Received:	10-OCT-12
Diameter (in):	12	Casing Depth (ft):	125
Well completion:	24-SEP-12	Well Owner:	Covington Water District
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

P496
ESE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000561379

Database:	Ecology Well Logs	Well Log ID:	817984
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	AE18713	Date Received:	10-OCT-12
Diameter (in):	8	Casing Depth (ft):	104
Well completion:	12-SEP-12	Well Owner:	Covington Water District
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

P497
ESE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000171904

Database:	Ecology Well Logs	Well Log ID:	206024
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A009796	Date Received:	21-APR-95
Diameter (in):	Not Reported	Casing Depth (ft):	Not Reported
Well completion:	Not Reported	Well Owner:	US DEPT OF ENERGY
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

P498
ESE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000171903

Database:	Ecology Well Logs	Well Log ID:	206023
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A009796	Date Received:	05-OCT-93
Diameter (in):	Not Reported	Casing Depth (ft):	Not Reported
Well completion:	22-SEP-93	Well Owner:	US DEPT OF ENERGY
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

P499
ESE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000676617

Database:	Ecology Well Logs	Well Log ID:	1055244
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	AE33442	Date Received:	14-SEP-15
Diameter (in):	6	Casing Depth (ft):	17
Well completion:	21-AUG-15	Well Owner:	FINLAY GROUP
Well Type:	Decommisioning	Driller #:	2246
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

Q500
SW
1/2 - 1 Mile
Lower

FED USGS USGS40001255585

Organization ID:	USGS-WA		
Organization Name:	USGS Washington Water Science Center		
Monitor Location:	22N/05E-35P03	Type:	Well
Description:	Not Reported	HUC:	17110013
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	Not Reported	Formation Type:	Not Reported
Aquifer Type:	Not Reported	Construction Date:	19801027
Well Depth:	32	Well Depth Units:	ft
Well Hole Depth:	32	Well Hole Depth Units:	ft

Ground water levels,Number of Measurements:	3	Level reading date:	1987-04-15
Feet below surface:	5.26	Feet to sea level:	Not Reported
Note:	Not Reported		
Level reading date:	1986-08-04	Feet below surface:	10.33
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1980-10-27	Feet below surface:	14
Feet to sea level:	Not Reported	Note:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

501
WSW
1/2 - 1 Mile
Lower

WA WELLS WA1200000012281

Database:	Water Wells	PWS ID:	05500
Source #:	01	Source Name:	WELL
Source Status:	Active	Source Type:	Ground Water - Well
Source Use:	Permanent	Date Source Effective:	10/29/1996
Date Source Inactive:	Not Reported	Water Resource Inventory Area:	Duwamish-Green
Well Depth:	0	Source Susceptibility:	H
System Name:	TUCKER COMMUNITY WATER SYSTEM		
Public Water System Group:	B	System Type:	GRPB
Full Time Res Pop:	5	Total Population Served:	5
Total Connections:	2	PWS Status:	Active
Residential Connection:	2	DOE Well Tag:	Not Reported
Capacity (gpm):	Not Reported	Influenced by Droughts:	Not Reported
Influenced by Flooding:	Not Reported	Influenced by Surface Water:	U

Q502
SW
1/2 - 1 Mile
Lower

FED USGS USGS40001255571

Organization ID:	USGS-WA		
Organization Name:	USGS Washington Water Science Center		
Monitor Location:	22N/05E-35P02	Type:	Well
Description:	Not Reported	HUC:	17110013
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Units:	Not Reported
Aquifer:	Not Reported	Formation Type:	Not Reported
Aquifer Type:	Not Reported	Construction Date:	19571001
Well Depth:	50	Well Depth Units:	ft
Well Hole Depth:	Not Reported	Well Hole Depth Units:	Not Reported
Ground water levels,Number of Measurements:	1	Level reading date:	1957-10-01
Feet below surface:	15	Feet to sea level:	Not Reported
Note:	Not Reported		

R503
NW
1/2 - 1 Mile
Lower

WA WELLS WA1200000023321

Database:	Water Wells	PWS ID:	46075
Source #:	01	Source Name:	Well 01
Source Status:	Active	Source Type:	Ground Water - Well
Source Use:	Permanent	Date Source Effective:	01/01/1970
Date Source Inactive:	Not Reported	Water Resource Inventory Area:	Duwamish-Green
Well Depth:	71	Source Susceptibility:	X
System Name:	LARSEN,G	Public Water System Group:	B
System Type:	GRPB	Full Time Res Pop:	8
Total Population Served:	8	Total Connections:	3
PWS Status:	Active	Residential Connection:	3
DOE Well Tag:	Not Reported	Capacity (gpm):	0
Influenced by Droughts:	Not Reported	Influenced by Flooding:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Influenced by Surface Water: U

**R504
NW
1/2 - 1 Mile
Lower**

WA WELLS WALOG2000172250

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: A031067
Diameter (in): Not Reported
Well completion: 23-JAN-98
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 206393
Project Tag #: Not Reported
Date Received: 04-FEB-98
Casing Depth (ft): Not Reported
Well Owner: ZERR'S FARM & GARDEN
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

**R505
NW
1/2 - 1 Mile
Lower**

WA WELLS WALOG2000172251

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: A031067
Diameter (in): Not Reported
Well completion: 23-JAN-98
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 206394
Project Tag #: Not Reported
Date Received: 04-FEB-98
Casing Depth (ft): Not Reported
Well Owner: ZERR'S FARM & GARDEN
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

**R506
NW
1/2 - 1 Mile
Lower**

WA WELLS WALOG2000172252

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: A031067
Diameter (in): Not Reported
Well completion: 23-JAN-98
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 206395
Project Tag #: Not Reported
Date Received: 04-FEB-98
Casing Depth (ft): Not Reported
Well Owner: ZERR'S FARM & GARDEN
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

**R507
NW
1/2 - 1 Mile
Lower**

WA WELLS WALOG2000172249

Database: Ecology Well Logs
Well Tag #: Not Reported

Well Log ID: 206392
Project Tag #: Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Notice of Intent #:	A031067	Date Received:	04-FEB-98
Diameter (in):	Not Reported	Casing Depth (ft):	Not Reported
Well completion:	23-JAN-98	Well Owner:	ZERR'S FARM & GARDEN
Well Type:	Decommissioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

R508
NW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000080119

Database:	Ecology Well Logs	Well Log ID:	90703
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	Not Reported	Date Received:	Not Reported
Diameter (in):	6	Casing Depth (ft):	70
Well completion:	20-MAR-73	Well Owner:	DONALD BETTS & WAYNE GIBSON
Well Type:	Water	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

R509
NW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000094466

Database:	Ecology Well Logs	Well Log ID:	108715
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A031965	Date Received:	26-MAY-98
Diameter (in):	Not Reported	Casing Depth (ft):	Not Reported
Well completion:	27-APR-93	Well Owner:	ZERR'S GARDEN SUPPLY
Well Type:	Decommissioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

R510
NW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000172248

Database:	Ecology Well Logs	Well Log ID:	206391
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A031067	Date Received:	04-FEB-98
Diameter (in):	Not Reported	Casing Depth (ft):	Not Reported
Well completion:	23-JAN-98	Well Owner:	ZERR'S FARM & GARDEN
Well Type:	Decommissioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

R511
NW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000694586

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE35608
Diameter (in): 6
Well completion: 29-JAN-16
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1378950
Project Tag #: Not Reported
Date Received: 24-FEB-16
Casing Depth (ft): 55
Well Owner: MICHAEL MCDERMOTT
Driller #: 2432
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

Q512
SW
1/2 - 1 Mile
Lower

FED USGS USGS40001255549

Organization ID: USGS-WA
Organization Name: USGS Washington Water Science Center
Monitor Location: 22N/05E-35P04
Description: Not Reported
Drainage Area: Not Reported
Contrib Drainage Area: Not Reported
Aquifer: Not Reported
Aquifer Type: Not Reported
Well Depth: 24
Well Hole Depth: Not Reported

Type: Well
HUC: 17110013
Drainage Area Units: Not Reported
Contrib Drainage Area Units: Not Reported
Formation Type: Not Reported
Construction Date: Not Reported
Well Depth Units: ft
Well Hole Depth Units: Not Reported

S513
North
1/2 - 1 Mile
Lower

WA WELLS WALOG2000674163

Database: Ecology Well Logs
Well Tag #: BCK140
Notice of Intent #: AE33541
Diameter (in): 12
Well completion: 24-AUG-15
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1049259
Project Tag #: Not Reported
Date Received: 27-AUG-15
Casing Depth (ft): 40
Well Owner: SCWSD
Driller #: 2883
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

S514
North
1/2 - 1 Mile
Lower

WA WELLS WALOG2000674162

Database: Ecology Well Logs
Well Tag #: BCK139
Notice of Intent #: AE33541

Well Log ID: 1049258
Project Tag #: Not Reported
Date Received: 27-AUG-15

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Diameter (in):	12	Casing Depth (ft):	40
Well completion:	24-AUG-15	Well Owner:	SCWSD
Well Type:	Decommisioning	Driller #:	2883
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

S515
North
1/2 - 1 Mile
Lower

WA WELLS WALOG2000674164

Database:	Ecology Well Logs	Well Log ID:	1049260
Well Tag #:	BCK141	Project Tag #:	Not Reported
Notice of Intent #:	AE33541	Date Received:	27-AUG-15
Diameter (in):	12	Casing Depth (ft):	40
Well completion:	24-AUG-15	Well Owner:	SCWSD
Well Type:	Decommisioning	Driller #:	2883
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

S516
North
1/2 - 1 Mile
Lower

WA WELLS WALOG2000775740

Database:	Ecology Well Logs	Well Log ID:	1654000
Well Tag #:	BKA383	Project Tag #:	Not Reported
Notice of Intent #:	RE14972	Date Received:	20-DEC-17
Diameter (in):	8	Casing Depth (ft):	36
Well completion:	03-OCT-17	Well Owner:	J And R Properties
Well Type:	Resource Protection	Driller #:	0
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

S517
North
1/2 - 1 Mile
Lower

WA WELLS WALOG2000711726

Database:	Ecology Well Logs	Well Log ID:	1565743
Well Tag #:	BHU176	Project Tag #:	Not Reported
Notice of Intent #:	AE33736	Date Received:	31-MAY-16
Diameter (in):	0	Casing Depth (ft):	25
Well completion:	03-SEP-15	Well Owner:	City Of Covington
Well Type:	Decommisioning	Driller #:	2933
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

S518
North
1/2 - 1 Mile
Lower

WA WELLS WALOG2000546811

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE16577
Diameter (in): 36
Well completion: 06-MAR-12
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 788651
Project Tag #: Not Reported
Date Received: 19-APR-12
Casing Depth (ft): 40
Well Owner: King County | Shannon & Wilson
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

S519
North
1/2 - 1 Mile
Lower

WA WELLS WALOG2000574022

Database: Ecology Well Logs
Well Tag #: BHN877
Notice of Intent #: RE08024
Diameter (in): 6
Well completion: 22-JAN-13
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 843381
Project Tag #: Not Reported
Date Received: 19-FEB-13
Casing Depth (ft): 67
Well Owner: ADM-ES-0800 | Geo-Engineers
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

S520
North
1/2 - 1 Mile
Lower

WA WELLS WALOG2000348779

Database: Ecology Well Logs
Well Tag #: ALK206
Notice of Intent #: R066903
Diameter (in): 2
Well completion: 17-FEB-06
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 454776
Project Tag #: Not Reported
Date Received: 05-SEP-06
Casing Depth (ft): 40
Well Owner: CITY OF COVINGTON
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

S521
North
1/2 - 1 Mile
Lower

WA WELLS WALOG2000546810

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE44754
Diameter (in): 36

Well Log ID: 788649
Project Tag #: Not Reported
Date Received: 19-APR-12
Casing Depth (ft): 40

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	06-MAR-12	Well Owner:	King County Shannon & Wilson
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

S522
North
1/2 - 1 Mile
Lower

WA WELLS WALOG2000669640

Database:	Ecology Well Logs	Well Log ID:	1034309
Well Tag #:	BCK140	Project Tag #:	Not Reported
Notice of Intent #:	DE01658	Date Received:	10-JUL-15
Diameter (in):	12	Casing Depth (ft):	40
Well completion:	20-MAR-15	Well Owner:	SCWSD
Well Type:	Water	Driller #:	2883
Static Water Level:	8	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

S523
North
1/2 - 1 Mile
Lower

WA WELLS WALOG2000669641

Database:	Ecology Well Logs	Well Log ID:	1034310
Well Tag #:	BCK141	Project Tag #:	Not Reported
Notice of Intent #:	DE01658	Date Received:	10-JUL-15
Diameter (in):	12	Casing Depth (ft):	40
Well completion:	20-MAR-15	Well Owner:	SCWSD
Well Type:	Water	Driller #:	2883
Static Water Level:	8	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

S524
North
1/2 - 1 Mile
Lower

WA WELLS WALOG2000652603

Database:	Ecology Well Logs	Well Log ID:	1006463
Well Tag #:	AFJ581	Project Tag #:	Not Reported
Notice of Intent #:	W357014	Date Received:	17-NOV-14
Diameter (in):	6	Casing Depth (ft):	95
Well completion:	30-OCT-14	Well Owner:	Ed Kelson
Well Type:	Water	Driller #:	0233
Static Water Level:	35	Flow Rate (gpm):	50
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Air Test	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

S525
North
1/2 - 1 Mile
Lower

WA WELLS WALOG2000669639

Database: Ecology Well Logs
Well Tag #: BCK139
Notice of Intent #: DE01658
Diameter (in): 12
Well completion: 20-MAR-15
Well Type: Water
Static Water Level: 8
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1034308
Project Tag #: Not Reported
Date Received: 10-JUL-15
Casing Depth (ft): 40
Well Owner: SCWSD
Driller #: 2883
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

S526
North
1/2 - 1 Mile
Lower

WA WELLS WALOG2000806581

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE63651
Diameter (in): 8
Well completion: 11-OCT-17
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1766905
Project Tag #: Not Reported
Date Received: 03-NOV-17
Casing Depth (ft): 20
Well Owner: J And R Properties
Driller #: 3131
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

S527
North
1/2 - 1 Mile
Lower

WA WELLS WALOG2000806582

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE45378
Diameter (in): 8
Well completion: 03-OCT-17
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1766906
Project Tag #: Not Reported
Date Received: 03-NOV-17
Casing Depth (ft): 20
Well Owner: J And R Properties
Driller #: 3131
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

S528
North
1/2 - 1 Mile
Lower

WA WELLS WALOG2000806575

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE45378
Diameter (in): 8

Well Log ID: 1766897
Project Tag #: Not Reported
Date Received: 03-NOV-17
Casing Depth (ft): 26

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	05-OCT-17	Well Owner:	J And R Properties
Well Type:	Decommisioning	Driller #:	3131
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

S529
North
1/2 - 1 Mile
Lower

WA WELLS WALOG2000806576

Database:	Ecology Well Logs	Well Log ID:	1766898
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	SE63651	Date Received:	03-NOV-17
Diameter (in):	8	Casing Depth (ft):	26
Well completion:	05-OCT-17	Well Owner:	J And R Properties
Well Type:	Resource Protection	Driller #:	3131
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

S530
North
1/2 - 1 Mile
Lower

WA WELLS WALOG2000806583

Database:	Ecology Well Logs	Well Log ID:	1766907
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	AE45378	Date Received:	03-NOV-17
Diameter (in):	8	Casing Depth (ft):	20
Well completion:	04-OCT-17	Well Owner:	J And R Properties
Well Type:	Decommisioning	Driller #:	3131
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

S531
North
1/2 - 1 Mile
Lower

WA WELLS WALOG2000806594

Database:	Ecology Well Logs	Well Log ID:	1766921
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	SE63651	Date Received:	03-NOV-17
Diameter (in):	8	Casing Depth (ft):	20
Well completion:	03-OCT-17	Well Owner:	J And R Properties
Well Type:	Resource Protection	Driller #:	3131
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

S532
North
1/2 - 1 Mile
Lower

WA WELLS WALOG2000850718

Database: Ecology Well Logs
Well Tag #: BKA383
Notice of Intent #: AE53180
Diameter (in): 2
Well completion: 01-FEB-19
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1903217
Project Tag #: Not Reported
Date Received: 19-FEB-19
Casing Depth (ft): 36
Well Owner: J And R Properties
Driller #: 2823
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

S533
North
1/2 - 1 Mile
Lower

WA WELLS WALOG2000806584

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE45378
Diameter (in): 8
Well completion: 05-OCT-17
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1766908
Project Tag #: Not Reported
Date Received: 03-NOV-17
Casing Depth (ft): 26
Well Owner: J And R Properties
Driller #: 3131
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

S534
North
1/2 - 1 Mile
Lower

WA WELLS WALOG2000806590

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE45378
Diameter (in): 8
Well completion: 04-OCT-17
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1766915
Project Tag #: Not Reported
Date Received: 03-NOV-17
Casing Depth (ft): 25
Well Owner: J And R Properties
Driller #: 3131
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

S535
North
1/2 - 1 Mile
Lower

WA WELLS WALOG2000806570

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE63651
Diameter (in): 8

Well Log ID: 1766891
Project Tag #: Not Reported
Date Received: 03-NOV-17
Casing Depth (ft): 25

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	04-OCT-17	Well Owner:	J And R Properties
Well Type:	Resource Protection	Driller #:	3131
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

S536
North
1/2 - 1 Mile
Lower

WA WELLS WALOG2000806571

Database:	Ecology Well Logs	Well Log ID:	1766892
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	SE63651	Date Received:	03-NOV-17
Diameter (in):	8	Casing Depth (ft):	26
Well completion:	05-OCT-17	Well Owner:	J And R Properties
Well Type:	Resource Protection	Driller #:	3131
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

537
NW
1/2 - 1 Mile
Lower

FED USGS USGS40001255933

Organization ID:	USGS-WA	Type:	Well
Organization Name:	USGS Washington Water Science Center	HUC:	17110013
Monitor Location:	22N/05E-35C01	Drainage Area Units:	Not Reported
Description:	Not Reported	Contrib Drainage Area Units:	Not Reported
Drainage Area:	Not Reported	Formation Type:	Not Reported
Contrib Drainage Area:	Not Reported	Construction Date:	19730320
Aquifer:	Not Reported	Well Depth Units:	Not Reported
Aquifer Type:	Not Reported	Well Hole Depth Units:	Not Reported
Well Depth:	Not Reported		
Well Hole Depth:	Not Reported		

Ground water levels, Number of Measurements:	1	Level reading date:	1973-03-20
Feet below surface:	19	Feet to sea level:	Not Reported
Note:	Not Reported		

538
SSW
1/2 - 1 Mile
Lower

FED USGS USGS40001255463

Organization ID:	USGS-WA	Type:	Well
Organization Name:	USGS Washington Water Science Center	HUC:	17110013
Monitor Location:	21N/05E-02B01	Drainage Area Units:	Not Reported
Description:	Not Reported	Contrib Drainage Area Units:	Not Reported
Drainage Area:	Not Reported	Formation Type:	Not Reported
Contrib Drainage Area:	Not Reported	Construction Date:	19010101
Aquifer:	Not Reported	Well Depth Units:	ft
Aquifer Type:	Not Reported	Well Hole Depth Units:	Not Reported
Well Depth:	18		
Well Hole Depth:	Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Ground water levels, Number of Measurements:	1	Level reading date:	1962-08-24
Feet below surface:	15	Feet to sea level:	Not Reported
Note:	Not Reported		

T539
SW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000079978

Database:	Ecology Well Logs	Well Log ID:	90553
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	Not Reported	Date Received:	Not Reported
Diameter (in):	6	Casing Depth (ft):	61
Well completion:	18-FEB-75	Well Owner:	DON ANGLIN
Well Type:	Water	Driller #:	0233
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

T540
SW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000080246

Database:	Ecology Well Logs	Well Log ID:	90842
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	Not Reported	Date Received:	05-NOV-80
Diameter (in):	6	Casing Depth (ft):	32
Well completion:	27-OCT-80	Well Owner:	DOUGLAS MORRIS
Well Type:	Water	Driller #:	0233
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

T541
SW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000088693

Database:	Ecology Well Logs	Well Log ID:	100111
Well Tag #:	ACG926	Project Tag #:	Not Reported
Notice of Intent #:	W066992	Date Received:	28-MAY-97
Diameter (in):	6	Casing Depth (ft):	76
Well completion:	01-MAY-97	Well Owner:	DAVE & MARY COOK
Well Type:	Water	Driller #:	0837
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

T542
SW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000262828

Database: Ecology Well Logs
Well Tag #: ACG926
Notice of Intent #: Not Reported
Diameter (in): 6
Well completion: 15-MAY-96
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 349115
Project Tag #: Not Reported
Date Received: 04-JUN-96
Casing Depth (ft): 50
Well Owner: DAVE & MARY COOK
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

T543
SW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000262602

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): 8
Well completion: 29-NOV-61
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 348851
Project Tag #: Not Reported
Date Received: Not Reported
Casing Depth (ft): 24
Well Owner: DON WELCH
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

U544
NE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000490255

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE08205
Diameter (in): 12
Well completion: 28-SEP-10
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 678399
Project Tag #: Not Reported
Date Received: 07-OCT-10
Casing Depth (ft): 20
Well Owner: Pink Elephant Car Wash
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

U545
NE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000298458

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: A062122
Diameter (in): 6

Well Log ID: 389321
Project Tag #: Not Reported
Date Received: 25-AUG-04
Casing Depth (ft): 84

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	13-AUG-04	Well Owner:	CITY OF COVINGTON
Well Type:	Decommissioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

U546
NE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000783491

Database:	Ecology Well Logs	Well Log ID:	1673330
Well Tag #:	Not Reported	Project Tag #:	B-3
Notice of Intent #:	AE47013	Date Received:	06-FEB-18
Diameter (in):	2.375	Casing Depth (ft):	10
Well completion:	22-JAN-18	Well Owner:	Terramar Retail Centers
Well Type:	Decommissioning	Driller #:	3186
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Dry Hole	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

U547
NE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000490256

Database:	Ecology Well Logs	Well Log ID:	678401
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	SE08205	Date Received:	07-OCT-10
Diameter (in):	12	Casing Depth (ft):	20
Well completion:	28-SEP-10	Well Owner:	Pink Elephant Car Wash
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

U548
NE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000490270

Database:	Ecology Well Logs	Well Log ID:	678429
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	AE10828	Date Received:	07-OCT-10
Diameter (in):	12	Casing Depth (ft):	20
Well completion:	28-SEP-10	Well Owner:	Pink Elephant Car Wash
Well Type:	Decommissioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

U549
NE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000490269

Database:	Ecology Well Logs	Well Log ID:	678427
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	AE10828	Date Received:	07-OCT-10
Diameter (in):	12	Casing Depth (ft):	20
Well completion:	28-SEP-10	Well Owner:	Pink Elephant Car Wash
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

U550
NE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000090374

Database:	Ecology Well Logs	Well Log ID:	102571
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	R006890	Date Received:	13-DEC-93
Diameter (in):	Not Reported	Casing Depth (ft):	Not Reported
Well completion:	Not Reported	Well Owner:	COVINGTON WATER QUALITY
Well Type:	Resource Protection	Driller #:	1888
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

U551
NE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000783490

Database:	Ecology Well Logs	Well Log ID:	1673329
Well Tag #:	Not Reported	Project Tag #:	B-3
Notice of Intent #:	SE64814	Date Received:	06-FEB-18
Diameter (in):	2.375	Casing Depth (ft):	10
Well completion:	22-JAN-18	Well Owner:	Terramar Retail Centers
Well Type:	Resource Protection	Driller #:	3186
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Dry Hole	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

V552
South
1/2 - 1 Mile
Lower

WA WELLS WALOG2000336009

Database:	Ecology Well Logs	Well Log ID:	435550
Well Tag #:	ALL778	Project Tag #:	Not Reported
Notice of Intent #:	R066870	Date Received:	03-APR-06
Diameter (in):	1	Casing Depth (ft):	18

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 02-DEC-05
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Owner: C.W.A.
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

V553
South
1/2 - 1 Mile
Lower

WA WELLS WALOG2000384534

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE01953
Diameter (in): 8
Well completion: 16-NOV-07
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 505883
Project Tag #: Not Reported
Date Received: 18-DEC-07
Casing Depth (ft): 15
Well Owner: CASCADE WATER ALLIANCE | GEO ENGINEERS
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

V554
South
1/2 - 1 Mile
Lower

WA WELLS WALOG2000643083

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE52278
Diameter (in): 9
Well completion: 04-AUG-14
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 980350
Project Tag #: Not Reported
Date Received: 28-AUG-14
Casing Depth (ft): 56.5
Well Owner: King County DOT
Driller #: 2671
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

V555
South
1/2 - 1 Mile
Lower

WA WELLS WALOG2000643100

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE28095
Diameter (in): 9
Well completion: 04-AUG-14
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 980376
Project Tag #: Not Reported
Date Received: 28-AUG-14
Casing Depth (ft): 71.5
Well Owner: King County DOT
Driller #: 2671
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

V556
South
1/2 - 1 Mile
Lower

WA WELLS WALOG2000643099

Database:	Ecology Well Logs	Well Log ID:	980375
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	SE52278	Date Received:	28-AUG-14
Diameter (in):	9	Casing Depth (ft):	71.5
Well completion:	04-AUG-14	Well Owner:	King County DOT
Well Type:	Resource Protection	Driller #:	2671
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

V557
South
1/2 - 1 Mile
Lower

WA WELLS WALOG2000643084

Database:	Ecology Well Logs	Well Log ID:	980351
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	AE28095	Date Received:	28-AUG-14
Diameter (in):	9	Casing Depth (ft):	56.5
Well completion:	04-AUG-14	Well Owner:	King County DOT
Well Type:	Decommisioning	Driller #:	2671
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

W558
WSW
1/2 - 1 Mile
Lower

FED USGS USGS40001255673

Organization ID:	USGS-WA		
Organization Name:	USGS Washington Water Science Center		
Monitor Location:	22N/05E-35M03	Type:	Well
Description:	Not Reported	HUC:	17110013
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	Not Reported	Formation Type:	Not Reported
Aquifer Type:	Not Reported	Construction Date:	19801020
Well Depth:	58	Well Depth Units:	ft
Well Hole Depth:	58	Well Hole Depth Units:	ft

Ground water levels,Number of Measurements:	3	Level reading date:	1987-04-17
Feet below surface:	15.85	Feet to sea level:	Not Reported
Note:	Not Reported		
Level reading date:	1986-08-06	Feet below surface:	21.94
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1980-10-20	Feet below surface:	26
Feet to sea level:	Not Reported	Note:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

X559
SE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000560770

Database:	Ecology Well Logs	Well Log ID:	816805
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A311501	Date Received:	23-JUL-12
Diameter (in):	6	Casing Depth (ft):	98
Well completion:	09-JUL-12	Well Owner:	Rubashka Vladislav
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

X560
SE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000554674

Database:	Ecology Well Logs	Well Log ID:	804077
Well Tag #:	BCB392	Project Tag #:	Not Reported
Notice of Intent #:	W275218	Date Received:	23-JUL-12
Diameter (in):	6	Casing Depth (ft):	102
Well completion:	28-JUN-12	Well Owner:	Rubashka Valdislau
Well Type:	Water	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

X561
SE
1/2 - 1 Mile
Higher

WA WELLS WA1200000019782

Database:	Water Wells	PWS ID:	15625
Source #:	01	Source Name:	Well 01
Source Status:	Inactive	Source Type:	Ground Water - Well
Source Use:	Permanent	Date Source Effective:	01/01/1970
Date Source Inactive:	01/08/2002	Water Resource Inventory Area:	Duwamish-Green
Well Depth:	105	Source Susceptibility:	Not Reported
System Name:	COVINGTON SUBSTATION	Public Water System Group:	B
System Type:	GRPB	Full Time Res Pop:	15
Total Population Served:	15	Total Connections:	6
PWS Status:	Inactive	Residential Connection:	6
DOE Well Tag:	Not Reported	Capacity (gpm):	250
Influenced by Droughts:	Not Reported	Influenced by Flooding:	Not Reported
Influenced by Surface Water:	U		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

Y562
NNW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000695941

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE36271
Diameter (in): 9
Well completion: 03-MAR-16
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1437966
Project Tag #: B-4
Date Received: 09-MAR-16
Casing Depth (ft): 21.5
Well Owner: Vukich
Driller #: 3146
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

Y563
NNW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000695940

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE36271
Diameter (in): 9
Well completion: 03-MAR-16
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1437965
Project Tag #: B-3
Date Received: 09-MAR-16
Casing Depth (ft): 21.5
Well Owner: Vukich
Driller #: 3146
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

Y564
NNW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000695945

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE36271
Diameter (in): 9
Well completion: 03-MAR-16
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1437970
Project Tag #: B-5
Date Received: 09-MAR-16
Casing Depth (ft): 16.5
Well Owner: Vukich
Driller #: 3146
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

Y565
NNW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000695944

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE57609
Diameter (in): 9

Well Log ID: 1437969
Project Tag #: B-5
Date Received: 09-MAR-16
Casing Depth (ft): 16.5

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 03-MAR-16
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Owner: Vukich
Driller #: 3146
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

Y566
NNW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000695939

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE36271
Diameter (in): 9
Well completion: 03-MAR-16
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1437964
Project Tag #: B-2
Date Received: 09-MAR-16
Casing Depth (ft): 21.5
Well Owner: Vukich
Driller #: 3146
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

Y567
NNW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000695936

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE57609
Diameter (in): 9
Well completion: 03-MAR-16
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1437961
Project Tag #: B-2
Date Received: 09-MAR-16
Casing Depth (ft): 21.5
Well Owner: Vukich
Driller #: 3146
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

Y568
NNW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000695935

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE36271
Diameter (in): 9
Well completion: 03-MAR-16
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1437960
Project Tag #: B-1
Date Received: 09-MAR-16
Casing Depth (ft): 21
Well Owner: Vukich
Driller #: 3146
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

Y569
NNW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000695938

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE57609
Diameter (in): 9
Well completion: 03-MAR-16
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1437963
Project Tag #: B-4
Date Received: 09-MAR-16
Casing Depth (ft): 21.5
Well Owner: Vukich
Driller #: 3146
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

Y570
NNW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000695937

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE57609
Diameter (in): 9
Well completion: 03-MAR-16
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1437962
Project Tag #: B-3
Date Received: 09-MAR-16
Casing Depth (ft): 21.5
Well Owner: Vukich
Driller #: 3146
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

Y571
NNW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000093712

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): Not Reported
Well completion: 20-JUL-91
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 107467
Project Tag #: Not Reported
Date Received: 19-DEC-91
Casing Depth (ft): Not Reported
Well Owner: STATE OF WASH.
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

Y572
NNW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000578212

Database: Ecology Well Logs
Well Tag #: BHU174
Notice of Intent #: RE08230
Diameter (in): 10

Well Log ID: 851974
Project Tag #: Not Reported
Date Received: 05-APR-13
Casing Depth (ft): 28

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	18-MAR-13	Well Owner:	City Of Covington
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

Y573
NNW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000087318

Database:	Ecology Well Logs	Well Log ID:	98600
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	017206	Date Received:	19-AUG-91
Diameter (in):	30	Casing Depth (ft):	Not Reported
Well completion:	Not Reported	Well Owner:	UNIVERSAL LAND CONST
Well Type:	Water	Driller #:	0721
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

Y574
NNW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000088420

Database:	Ecology Well Logs	Well Log ID:	99829
Well Tag #:	ABY237	Project Tag #:	Not Reported
Notice of Intent #:	010443	Date Received:	20-MAY-96
Diameter (in):	6	Casing Depth (ft):	36
Well completion:	04-APR-96	Well Owner:	RICHARD DUNCAN
Well Type:	Water	Driller #:	1229
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

Y575
NNW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000578213

Database:	Ecology Well Logs	Well Log ID:	851976
Well Tag #:	BHU175	Project Tag #:	Not Reported
Notice of Intent #:	RE08230	Date Received:	05-APR-13
Diameter (in):	10	Casing Depth (ft):	25
Well completion:	18-MAR-13	Well Owner:	City Of Covington
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

Y576
NNW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000695947

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE36271
Diameter (in): 9
Well completion: 03-MAR-16
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1437972
Project Tag #: B-6
Date Received: 09-MAR-16
Casing Depth (ft): 16
Well Owner: Vukich
Driller #: 3146
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

Y577
NNW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000695946

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE57609
Diameter (in): 9
Well completion: 03-MAR-16
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1437971
Project Tag #: B-6
Date Received: 09-MAR-16
Casing Depth (ft): 16
Well Owner: Vukich
Driller #: 3146
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

Y578
NNW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000578214

Database: Ecology Well Logs
Well Tag #: BHU176
Notice of Intent #: RE08230
Diameter (in): 10
Well completion: 19-MAR-13
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 851978
Project Tag #: Not Reported
Date Received: 05-APR-13
Casing Depth (ft): 25
Well Owner: City Of Covington
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

Y579
NNW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000695934

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE57609
Diameter (in): 9

Well Log ID: 1437959
Project Tag #: B-1
Date Received: 09-MAR-16
Casing Depth (ft): 21

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	03-MAR-16	Well Owner:	Vukich
Well Type:	Resource Protection	Driller #:	3146
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

Z580
NNE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000167720

Database:	Ecology Well Logs	Well Log ID:	201555
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A032028	Date Received:	15-MAR-99
Diameter (in):	Not Reported	Casing Depth (ft):	Not Reported
Well completion:	11-FEB-99	Well Owner:	BP STATION
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

Z581
NNE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000168436

Database:	Ecology Well Logs	Well Log ID:	202360
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	044863	Date Received:	28-FEB-92
Diameter (in):	Not Reported	Casing Depth (ft):	Not Reported
Well completion:	07-FEB-92	Well Owner:	EXXON STATION #2879
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

Z582
NNE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000167719

Database:	Ecology Well Logs	Well Log ID:	201554
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A032028	Date Received:	15-MAR-99
Diameter (in):	Not Reported	Casing Depth (ft):	Not Reported
Well completion:	11-FEB-99	Well Owner:	BP STATION
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

Z583
NNE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000168435

Database:	Ecology Well Logs	Well Log ID:	202359
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	Not Reported	Date Received:	28-FEB-92
Diameter (in):	Not Reported	Casing Depth (ft):	Not Reported
Well completion:	28-FEB-92	Well Owner:	EXXON STATION #2879
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

Z584
NNE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000381588

Database:	Ecology Well Logs	Well Log ID:	502280
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A092603	Date Received:	04-SEP-07
Diameter (in):	7	Casing Depth (ft):	15
Well completion:	26-SEP-05	Well Owner:	KING CO LIBRARY
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

Z585
NNE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000381589

Database:	Ecology Well Logs	Well Log ID:	502281
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A092603	Date Received:	04-SEP-07
Diameter (in):	7	Casing Depth (ft):	11
Well completion:	26-SEP-05	Well Owner:	KING CO LIBRARY
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

Z586
NNE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000233635

Database:	Ecology Well Logs	Well Log ID:	316233
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A001324	Date Received:	23-FEB-00
Diameter (in):	Not Reported	Casing Depth (ft):	30

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 20-MAR-95
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Owner: WSDOT
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

Z587
NNE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000238969

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: S007058
Diameter (in): Not Reported
Well completion: 10-OCT-01
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 322463
Project Tag #: Not Reported
Date Received: 09-NOV-01
Casing Depth (ft): 10
Well Owner: FRED MEYER
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

Z588
NNE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000093649

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: 040159
Diameter (in): Not Reported
Well completion: Not Reported
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 107366
Project Tag #: Not Reported
Date Received: 13-MAY-91
Casing Depth (ft): Not Reported
Well Owner: SOOS CREEK RESOURCE LIBRARY
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

Z589
NNE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000167142

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): Not Reported
Well completion: Not Reported
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 200949
Project Tag #: Not Reported
Date Received: 29-DEC-91
Casing Depth (ft): Not Reported
Well Owner: B - P GAS STATION
Driller #: 1805
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

Z590
NNE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000089255

Database:	Ecology Well Logs	Well Log ID:	100691
Well Tag #:	AEP434	Project Tag #:	Not Reported
Notice of Intent #:	W108278	Date Received:	28-DEC-98
Diameter (in):	6	Casing Depth (ft):	222
Well completion:	03-DEC-98	Well Owner:	MARK HORKINSON
Well Type:	Water	Driller #:	0220
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

Z591
NNE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000093589

Database:	Ecology Well Logs	Well Log ID:	107240
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	027141	Date Received:	13-MAY-96
Diameter (in):	Not Reported	Casing Depth (ft):	Not Reported
Well completion:	15-APR-96	Well Owner:	SHELL
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

Z592
NNE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000167717

Database:	Ecology Well Logs	Well Log ID:	201552
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A032028	Date Received:	15-MAR-99
Diameter (in):	Not Reported	Casing Depth (ft):	Not Reported
Well completion:	11-FEB-99	Well Owner:	BP STATION
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

Z593
NNE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000167718

Database:	Ecology Well Logs	Well Log ID:	201553
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A032028	Date Received:	15-MAR-99
Diameter (in):	Not Reported	Casing Depth (ft):	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	11-FEB-99	Well Owner:	BP STATION
Well Type:	Decommissioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

Z594
NNE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000167143

Database:	Ecology Well Logs	Well Log ID:	200950
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	Not Reported	Date Received:	29-DEC-91
Diameter (in):	Not Reported	Casing Depth (ft):	Not Reported
Well completion:	Not Reported	Well Owner:	B - P GAS STATION
Well Type:	Resource Protection	Driller #:	1805
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

Z595
NNE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000167144

Database:	Ecology Well Logs	Well Log ID:	200951
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	Not Reported	Date Received:	29-DEC-91
Diameter (in):	Not Reported	Casing Depth (ft):	Not Reported
Well completion:	Not Reported	Well Owner:	B - P GAS STATION
Well Type:	Resource Protection	Driller #:	1805
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

Z596
NNE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000381590

Database:	Ecology Well Logs	Well Log ID:	502283
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A092603	Date Received:	04-SEP-07
Diameter (in):	7	Casing Depth (ft):	11
Well completion:	26-SEP-05	Well Owner:	KING CO LIBRARY
Well Type:	Decommissioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

Z597
NNE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000493268

Database:	Ecology Well Logs	Well Log ID:	684503
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	SE08336	Date Received:	20-OCT-10
Diameter (in):	8	Casing Depth (ft):	20
Well completion:	08-SEP-10	Well Owner:	Fred Meyer Riley Group
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

Z598
NNE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000493267

Database:	Ecology Well Logs	Well Log ID:	684501
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	AE10990	Date Received:	20-OCT-10
Diameter (in):	8	Casing Depth (ft):	20
Well completion:	08-SEP-10	Well Owner:	Fred Meyer Riley Group
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

Z599
NNE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000493270

Database:	Ecology Well Logs	Well Log ID:	684507
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	SE08336	Date Received:	20-OCT-10
Diameter (in):	8	Casing Depth (ft):	20
Well completion:	08-SEP-10	Well Owner:	Fred Meyer Riley Group
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

Z600
NNE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000493269

Database:	Ecology Well Logs	Well Log ID:	684505
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	SE08336	Date Received:	20-OCT-10
Diameter (in):	8	Casing Depth (ft):	15

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	08-SEP-10	Well Owner:	Fred Meyer Riley Group
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

Z601
NNE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000493266

Database:	Ecology Well Logs	Well Log ID:	684499
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	AE10990	Date Received:	20-OCT-10
Diameter (in):	8	Casing Depth (ft):	15
Well completion:	08-SEP-10	Well Owner:	Fred Meyer Riley Group
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

Z602
NNE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000381592

Database:	Ecology Well Logs	Well Log ID:	502286
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S027978	Date Received:	04-SEP-07
Diameter (in):	7	Casing Depth (ft):	11
Well completion:	26-SEP-05	Well Owner:	KING CO LIBRARY
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

Z603
NNE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000381591

Database:	Ecology Well Logs	Well Log ID:	502285
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S027978	Date Received:	04-SEP-07
Diameter (in):	7	Casing Depth (ft):	15
Well completion:	26-SEP-05	Well Owner:	KING CO LIBRARY
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

Z604
NNE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000493265

Database:	Ecology Well Logs	Well Log ID:	684497
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	AE10990	Date Received:	20-OCT-10
Diameter (in):	8	Casing Depth (ft):	20
Well completion:	08-SEP-10	Well Owner:	Fred Meyer Riley Group
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

Z605
NNE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000381593

Database:	Ecology Well Logs	Well Log ID:	502287
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S027978	Date Received:	04-SEP-07
Diameter (in):	7	Casing Depth (ft):	11
Well completion:	26-SEP-05	Well Owner:	KING CO LIBRARY
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

W606
WSW
1/2 - 1 Mile
Lower

FED USGS USGS40001255655

Organization ID:	USGS-WA	Type:	Well
Organization Name:	USGS Washington Water Science Center	HUC:	17110013
Monitor Location:	22N/05E-35M02	Drainage Area Units:	Not Reported
Description:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Drainage Area:	Not Reported	Formation Type:	Not Reported
Contrib Drainage Area:	Not Reported	Construction Date:	19830301
Aquifer:	Not Reported	Well Depth Units:	ft
Aquifer Type:	Not Reported	Well Hole Depth Units:	ft
Well Depth:	132		
Well Hole Depth:	163		

Ground water levels,Number of Measurements:	1	Level reading date:	1983-03-01
Feet below surface:	21	Feet to sea level:	Not Reported
Note:	Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

T607
SW
1/2 - 1 Mile
Lower

WA WELLS WA1200000020997

Database:	Water Wells	PWS ID:	94170
Source #:	02	Source Name:	Well #2
Source Status:	Active	Source Type:	Ground Water - Well Field Well
Source Use:	Permanent	Date Source Effective:	01/01/1970
Date Source Inactive:	Not Reported	Water Resource Inventory Area:	Duwamish-Green
Well Depth:	24	Source Susceptibility:	M
System Name:	WELCHS WATER ASSOCIATION	Public Water System Group:	A
System Type:	Comm	Full Time Res Pop:	69
Total Population Served:	69	Total Connections:	23
PWS Status:	Active	Residential Connection:	23
DOE Well Tag:	Not Reported	Capacity (gpm):	25
Influenced by Droughts:	N	Influenced by Flooding:	N
Influenced by Surface Water:	U		

T608
SW
1/2 - 1 Mile
Lower

WA WELLS WA1200000020998

Database:	Water Wells	PWS ID:	94170
Source #:	03	Source Name:	Wells 1 & 2 Wellfield
Source Status:	Active	Source Type:	Ground Water - Well Field
Source Use:	Permanent	Date Source Effective:	10/14/1997
Date Source Inactive:	Not Reported	Water Resource Inventory Area:	Duwamish-Green
Well Depth:	24	Source Susceptibility:	H
System Name:	WELCHS WATER ASSOCIATION	Public Water System Group:	A
System Type:	Comm	Full Time Res Pop:	69
Total Population Served:	69	Total Connections:	23
PWS Status:	Active	Residential Connection:	23
DOE Well Tag:	Not Reported	Capacity (gpm):	75
Influenced by Droughts:	N	Influenced by Flooding:	N
Influenced by Surface Water:	U		

AA609
SSW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000796505

Database:	Ecology Well Logs	Well Log ID:	1708691
Well Tag #:	BJ1970	Project Tag #:	Not Reported
Notice of Intent #:	WE30849	Date Received:	25-MAY-18
Diameter (in):	6	Casing Depth (ft):	260
Well completion:	10-MAY-18	Well Owner:	Ryan Boldt
Well Type:	Water	Driller #:	3238
Static Water Level:	16	Flow Rate (gpm):	1.25
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Air Test	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AA610
SSW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000082397

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): 6
Well completion: 10-DEC-82
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 93208
Project Tag #: Not Reported
Date Received: Not Reported
Casing Depth (ft): 40
Well Owner: JIM HUGHES
Driller #: 0233
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AA611
SSW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000293438

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: S023450
Diameter (in): Not Reported
Well completion: 12-MAY-04
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 383872
Project Tag #: Not Reported
Date Received: 20-JUL-04
Casing Depth (ft): 10
Well Owner: PUGET SOUND ENERGY
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AA612
SSW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000293439

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: S023450
Diameter (in): Not Reported
Well completion: 12-MAY-04
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 383873
Project Tag #: Not Reported
Date Received: 20-JUL-04
Casing Depth (ft): 10
Well Owner: PUGET SOUND ENERGY
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AA613
SSW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000083791

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): 6

Well Log ID: 94713
Project Tag #: Not Reported
Date Received: 24-MAR-80
Casing Depth (ft): 27

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 17-MAR-80
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Owner: LENIS KNUTSON
Driller #: 0233
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AA614
SSW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000293436

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: S023450
Diameter (in): Not Reported
Well completion: 12-MAY-04
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 383870
Project Tag #: Not Reported
Date Received: 20-JUL-04
Casing Depth (ft): 15
Well Owner: PUGET SOUND ENERGY
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AA615
SSW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000293437

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: S023450
Diameter (in): Not Reported
Well completion: 12-MAY-04
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 383871
Project Tag #: Not Reported
Date Received: 20-JUL-04
Casing Depth (ft): 13
Well Owner: PUGET SOUND ENERGY
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AA616
SSW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000088520

Database: Ecology Well Logs
Well Tag #: ACB323
Notice of Intent #: W066098
Diameter (in): 6
Well completion: 30-MAR-96
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 99933
Project Tag #: Not Reported
Date Received: 02-APR-96
Casing Depth (ft): 338
Well Owner: CARRIERE WELL (RON MILLER)
Driller #: 0233
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AA617
SSW
1/2 - 1 Mile
Lower

WA WELLS **WALOG2000088876**

Database:	Ecology Well Logs	Well Log ID:	100302
Well Tag #:	ACS989	Project Tag #:	Not Reported
Notice of Intent #:	W072011	Date Received:	21-DEC-98
Diameter (in):	6	Casing Depth (ft):	138
Well completion:	31-JUL-97	Well Owner:	CARMEN MURPHY
Well Type:	Water	Driller #:	2324
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AA618
SSW
1/2 - 1 Mile
Lower

WA WELLS **WA1200000016121**

Database:	Water Wells	PWS ID:	38281
Source #:	02	Source Name:	MURPHY-WELL#2
Source Status:	Active	Source Type:	Ground Water - Well
Source Use:	Permanent	Date Source Effective:	11/08/2001
Date Source Inactive:	Not Reported	Water Resource Inventory Area:	Duwamish-Green
Well Depth:	265	Source Susceptibility:	H
System Name:	MURPHY WATER SYSTEM	Public Water System Group:	B
System Type:	GRPB	Full Time Res Pop:	20
Total Population Served:	20	Total Connections:	8
PWS Status:	Active	Residential Connection:	8
DOE Well Tag:	Not Reported	Capacity (gpm):	12
Influenced by Droughts:	Not Reported	Influenced by Flooding:	Not Reported
Influenced by Surface Water:	U		

T619
SW
1/2 - 1 Mile
Lower

FED USGS **USGS40001255562**

Organization ID:	USGS-WA	Type:	Well
Organization Name:	USGS Washington Water Science Center	HUC:	17110013
Monitor Location:	22N/05E-35P01	Drainage Area Units:	Not Reported
Description:	Not Reported	Contrib Drainage Area Units:	Not Reported
Drainage Area:	Not Reported	Formation Type:	Not Reported
Contrib Drainage Area:	Not Reported	Construction Date:	19611129
Aquifer:	Not Reported	Well Depth Units:	ft
Aquifer Type:	Not Reported	Well Hole Depth Units:	ft
Well Depth:	24		
Well Hole Depth:	24		

Ground water levels, Number of Measurements:	4	Level reading date:	1987-04-15
Feet below surface:	7.16	Feet to sea level:	Not Reported
Note:	Not Reported		
Level reading date:	1986-08-06	Feet below surface:	11.95

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1962-08-24	Feet below surface:	12.30
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1961-11-29	Feet below surface:	13
Feet to sea level:	Not Reported	Note:	Not Reported

620
SW
1/2 - 1 Mile
Lower

WA WELLS **WA1200000020996**

Database:	Water Wells	PWS ID:	94170
Source #:	01	Source Name:	Well #1
Source Status:	Active	Source Type:	Ground Water - Well Field Well
Source Use:	Permanent	Date Source Effective:	01/01/1970
Date Source Inactive:	Not Reported	Water Resource Inventory Area:	Duwamish-Green
Well Depth:	24	Source Susceptibility:	M
System Name:	WELCHS WATER ASSOCIATION	Public Water System Group:	A
System Type:	Comm	Full Time Res Pop:	69
Total Population Served:	69	Total Connections:	23
PWS Status:	Active	Residential Connection:	23
DOE Well Tag:	Not Reported	Capacity (gpm):	75
Influenced by Droughts:	N	Influenced by Flooding:	N
Influenced by Surface Water:	U		

AB621
SSE
1/2 - 1 Mile
Higher

WA WELLS **WALOG2000167049**

Database:	Ecology Well Logs	Well Log ID:	200856
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	R042794	Date Received:	30-MAR-99
Diameter (in):	Not Reported	Casing Depth (ft):	5
Well completion:	02-MAR-99	Well Owner:	AUBURN AIRPORT
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AB622
SSE
1/2 - 1 Mile
Higher

WA WELLS **WALOG2000088471**

Database:	Ecology Well Logs	Well Log ID:	99881
Well Tag #:	ABZ166	Project Tag #:	Not Reported
Notice of Intent #:	W098835	Date Received:	22-MAR-99
Diameter (in):	6	Casing Depth (ft):	151
Well completion:	02-MAR-99	Well Owner:	JOHN COSSANO
Well Type:	Water	Driller #:	0233
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AB623
SSE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000167050

Database:	Ecology Well Logs	Well Log ID:	200857
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	R042794	Date Received:	30-MAR-99
Diameter (in):	Not Reported	Casing Depth (ft):	5
Well completion:	02-MAR-99	Well Owner:	AUBURN AIRPORT
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AB624
SSE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000081436

Database:	Ecology Well Logs	Well Log ID:	92147
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	W064823	Date Received:	24-OCT-95
Diameter (in):	6	Casing Depth (ft):	75
Well completion:	22-SEP-95	Well Owner:	GREGORY CONSTRUCTION
Well Type:	Water	Driller #:	0097
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AB625
SSE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000079392

Database:	Ecology Well Logs	Well Log ID:	89938
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	019957	Date Received:	06-DEC-88
Diameter (in):	6	Casing Depth (ft):	170
Well completion:	23-NOV-88	Well Owner:	DAN THOMPSON
Well Type:	Water	Driller #:	0233
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AB626
SSE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000438179

Database:	Ecology Well Logs	Well Log ID:	579467
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	W066948	Date Received:	10-APR-97
Diameter (in):	6	Casing Depth (ft):	133

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 29-AUG-97
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Owner: LAKEPOINTE CONSTRUCTION
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AB627
SSE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000167052

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: R042794
Diameter (in): Not Reported
Well completion: 02-MAR-99
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 200859
Project Tag #: Not Reported
Date Received: 30-MAR-99
Casing Depth (ft): 5
Well Owner: AUBURN AIRPORT
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AB628
SSE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000167051

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: R042794
Diameter (in): Not Reported
Well completion: 02-MAR-99
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 200858
Project Tag #: Not Reported
Date Received: 30-MAR-99
Casing Depth (ft): 5
Well Owner: AUBURN AIRPORT
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AB629
SSE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000167053

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: R042794
Diameter (in): Not Reported
Well completion: 02-MAR-99
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 200860
Project Tag #: Not Reported
Date Received: 30-MAR-99
Casing Depth (ft): 5
Well Owner: AUBURN AIRPORT
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AB630
SSE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000354558

Database:	Ecology Well Logs	Well Log ID:	463186
Well Tag #:	APR410	Project Tag #:	Not Reported
Notice of Intent #:	W237837	Date Received:	19-DEC-06
Diameter (in):	6	Casing Depth (ft):	104
Well completion:	14-DEC-06	Well Owner:	KURT STOUFFER
Well Type:	Water	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AB631
SSE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000167054

Database:	Ecology Well Logs	Well Log ID:	200861
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	R042794	Date Received:	30-MAR-99
Diameter (in):	Not Reported	Casing Depth (ft):	5
Well completion:	02-MAR-99	Well Owner:	AUBURN AIRPORT
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

632
NNW
1/2 - 1 Mile
Lower

FED USGS USGS40001256008

Organization ID:	USGS-WA	Type:	Well
Organization Name:	USGS Washington Water Science Center	HUC:	17110013
Monitor Location:	22N/05E-26Q01	Drainage Area Units:	Not Reported
Description:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Drainage Area:	Not Reported	Formation Type:	Not Reported
Contrib Drainage Area:	Not Reported	Construction Date:	19010101
Aquifer:	Not Reported	Well Depth Units:	ft
Aquifer Type:	Not Reported	Well Hole Depth Units:	Not Reported
Well Depth:	16		
Well Hole Depth:	Not Reported		

Ground water levels, Number of Measurements:	1	Level reading date:	1962-07-12
Feet below surface:	6	Feet to sea level:	Not Reported
Note:	Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AB633
SSE
1/2 - 1 Mile
Higher

FED USGS USGS40001255409

Organization ID:	USGS-WA		
Organization Name:	USGS Washington Water Science Center		
Monitor Location:	21N/05E-01D01	Type:	Well
Description:	GWSI DATABASE AUGMENTATION SITE		
HUC:	17110013	Drainage Area:	Not Reported
Drainage Area Units:	Not Reported	Contrib Drainage Area:	Not Reported
Contrib Drainage Area Unts:	Not Reported	Aquifer:	Not Reported
Formation Type:	Not Reported	Aquifer Type:	Not Reported
Construction Date:	19881111	Well Depth:	170
Well Depth Units:	ft	Well Hole Depth:	170
Well Hole Depth Units:	ft		

Ground water levels,Number of Measurements:	1	Level reading date:	1988-11-23
Feet below surface:	129	Feet to sea level:	Not Reported
Note:	Not Reported		

634
WNW
1/2 - 1 Mile
Lower

WA WELLS WA1200000022714

Database:	Water Wells	PWS ID:	41900
Source #:	08	Source Name:	WELL NO 9
Source Status:	Active	Source Type:	Ground Water - Well
Source Use:	Permanent	Date Source Effective:	08/08/1991
Date Source Inactive:	Not Reported	Water Resource Inventory Area:	Duwamish-Green
Well Depth:	443	Source Susceptibility:	L
System Name:	Lake Meridian Water District		
Public Water System Group:	A	System Type:	Comm
Full Time Res Pop:	20000	Total Population Served:	20000
Total Connections:	5269	PWS Status:	Active
Residential Connection:	5114	DOE Well Tag:	Not Reported
Capacity (gpm):	800	Influenced by Droughts:	N
Influenced by Flooding:	N	Influenced by Surface Water:	U

635
East
1/2 - 1 Mile
Higher

WA WELLS WA1200000023086

Database:	Water Wells	PWS ID:	23761
Source #:	01	Source Name:	WELL
Source Status:	Inactive	Source Type:	Ground Water - Well
Source Use:	Permanent	Date Source Effective:	01/01/1970
Date Source Inactive:	04/01/1985	Water Resource Inventory Area:	Quilcene-Snow
Well Depth:	0	Source Susceptibility:	Not Reported
System Name:	CITICORP SUPPLY	Public Water System Group:	B
System Type:	GRPB	Full Time Res Pop:	12
Total Population Served:	12	Total Connections:	3
PWS Status:	Inactive	Residential Connection:	3
DOE Well Tag:	Not Reported	Capacity (gpm):	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Influenced by Droughts: Not Reported
Influenced by Surface Water: U

Influenced by Flooding: Not Reported

AC636
SSW
1/2 - 1 Mile
Lower

FED USGS USGS40001255417

Organization ID:	USGS-WA	Type:	Well
Organization Name:	USGS Washington Water Science Center	HUC:	17110013
Monitor Location:	21N/05E-02C01	Drainage Area Units:	Not Reported
Description:	Not Reported	Contrib Drainage Area Units:	Not Reported
Drainage Area:	Not Reported	Formation Type:	Not Reported
Contrib Drainage Area:	Not Reported	Construction Date:	19751004
Aquifer:	Not Reported	Well Depth Units:	ft
Aquifer Type:	Not Reported	Well Hole Depth Units:	ft
Well Depth:	78		
Well Hole Depth:	78		

Ground water levels,Number of Measurements:	1	Level reading date:	1975-10-04
Feet below surface:	10	Feet to sea level:	Not Reported
Note:	Not Reported		

AD637
WSW
1/2 - 1 Mile
Higher

WA WELLS WA1200000018057

Database:	Water Wells	PWS ID:	31038
Source #:	01	Source Name:	WELL #1
Source Status:	Active	Source Type:	Ground Water - Well
Source Use:	Permanent	Date Source Effective:	01/01/1970
Date Source Inactive:	Not Reported	Water Resource Inventory Area:	Duwamish-Green
Well Depth:	163	Source Susceptibility:	X
System Name:	BIRGE, B.	Public Water System Group:	B
System Type:	GRPB	Full Time Res Pop:	20
Total Population Served:	20	Total Connections:	8
PWS Status:	Active	Residential Connection:	8
DOE Well Tag:	Not Reported	Capacity (gpm):	33
Influenced by Droughts:	Not Reported	Influenced by Flooding:	Not Reported
Influenced by Surface Water:	U		

638
West
1/2 - 1 Mile
Lower

WA WELLS WALOG2000080191

Database:	Ecology Well Logs	Well Log ID:	90782
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	Not Reported	Date Received:	04-SEP-92
Diameter (in):	6	Casing Depth (ft):	135
Well completion:	31-AUG-92	Well Owner:	DOUG CAINE
Well Type:	Water	Driller #:	1986
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AD639
West
1/2 - 1 Mile
Higher

WA WELLS WALOG2000077896

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): 6
Well completion: 20-OCT-80
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 88285
Project Tag #: Not Reported
Date Received: Not Reported
Casing Depth (ft): 58
Well Owner: BERNELL GUTHMILLER
Driller #: 0233
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AD640
West
1/2 - 1 Mile
Higher

WA WELLS WALOG2000222412

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: A045697
Diameter (in): 6
Well completion: 12-DEC-00
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 304388
Project Tag #: Not Reported
Date Received: 14-DEC-00
Casing Depth (ft): 59.4
Well Owner: SCHNEIDER HOMES INC
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AD641
West
1/2 - 1 Mile
Higher

WA WELLS WALOG2000222388

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: A045696
Diameter (in): 6
Well completion: 08-DEC-00
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 304364
Project Tag #: Not Reported
Date Received: 14-DEC-00
Casing Depth (ft): 59
Well Owner: SCHNEIDER HOMES INC
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AD642
West
1/2 - 1 Mile
Higher

WA WELLS WALOG2000482902

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: A095448
Diameter (in): 6

Well Log ID: 663823
Project Tag #: Not Reported
Date Received: 19-JUL-10
Casing Depth (ft): 58

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	14-APR-10	Well Owner:	SCHNEIDER HOMES INC
Well Type:	Decommissioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AD643
West
1/2 - 1 Mile
Higher

WA WELLS WALOG2000482901

Database:	Ecology Well Logs	Well Log ID:	663821
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A095449	Date Received:	19-JUL-10
Diameter (in):	6	Casing Depth (ft):	55
Well completion:	13-APR-10	Well Owner:	SCHNEIDER HOMES INC
Well Type:	Decommissioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AD644
West
1/2 - 1 Mile
Higher

WA WELLS WALOG2000083346

Database:	Ecology Well Logs	Well Log ID:	94231
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	Not Reported	Date Received:	Not Reported
Diameter (in):	12	Casing Depth (ft):	132
Well completion:	Not Reported	Well Owner:	KING COUNTY WATER DIST 111
Well Type:	Water	Driller #:	0930
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AD645
West
1/2 - 1 Mile
Higher

WA WELLS WALOG2000086733

Database:	Ecology Well Logs	Well Log ID:	97956
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	W064791	Date Received:	27-JUN-96
Diameter (in):	6	Casing Depth (ft):	140
Well completion:	23-APR-96	Well Owner:	STEVE TUCKER
Well Type:	Water	Driller #:	0097
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AD646
West
1/2 - 1 Mile
Higher

WA WELLS **WALOG2000208360**

Database:	Ecology Well Logs	Well Log ID:	285895
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	Not Reported	Date Received:	Not Reported
Diameter (in):	6	Casing Depth (ft):	84
Well completion:	Not Reported	Well Owner:	CHARLES DAVIS
Well Type:	Water	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AD647
West
1/2 - 1 Mile
Higher

WA WELLS **WA1200000004092**

Database:	Water Wells	PWS ID:	05208
Source #:	01	Source Name:	WELL
Source Status:	Active	Source Type:	Ground Water - Well
Source Use:	Permanent	Date Source Effective:	04/18/1996
Date Source Inactive:	Not Reported	Water Resource Inventory Area:	Duwamish-Green
Well Depth:	0	Source Susceptibility:	H
System Name:	VAN BENTHEM, M. WATER SYSTEM		
Public Water System Group:	B	System Type:	GRPB
Full Time Res Pop:	5	Total Population Served:	5
Total Connections:	2	PWS Status:	Active
Residential Connection:	2	DOE Well Tag:	Not Reported
Capacity (gpm):	Not Reported	Influenced by Droughts:	Not Reported
Influenced by Flooding:	Not Reported	Influenced by Surface Water:	U

AD648
West
1/2 - 1 Mile
Higher

FED USGS **USGS40001255685**

Organization ID:	USGS-WA	Type:	Well
Organization Name:	USGS Washington Water Science Center	HUC:	17110013
Monitor Location:	22N/05E-35M04	Drainage Area Units:	Not Reported
Description:	Not Reported	Contrib Drainage Area Units:	Not Reported
Drainage Area:	Not Reported	Formation Type:	Not Reported
Contrib Drainage Area:	Not Reported	Construction Date:	19780101
Aquifer:	Not Reported	Well Depth Units:	ft
Aquifer Type:	Not Reported	Well Hole Depth Units:	Not Reported
Well Depth:	104		
Well Hole Depth:	Not Reported		

Ground water levels, Number of Measurements:	1	Level reading date:	1986-08-28
Feet below surface:	66.7	Feet to sea level:	Not Reported
Note:	Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AC649
SSW
1/2 - 1 Mile
Lower

FED USGS USGS40001255410

Organization ID:	USGS-WA	Type:	Well
Organization Name:	USGS Washington Water Science Center	HUC:	17110013
Monitor Location:	21N/05E-02C04	Drainage Area Units:	Not Reported
Description:	Not Reported	Contrib Drainage Area Units:	Not Reported
Drainage Area:	Not Reported	Formation Type:	Not Reported
Contrib Drainage Area:	Not Reported	Construction Date:	19741104
Aquifer:	Not Reported	Well Depth Units:	ft
Aquifer Type:	Not Reported	Well Hole Depth Units:	Not Reported
Well Depth:	85		
Well Hole Depth:	Not Reported		

Ground water levels,Number of Measurements:	1	Level reading date:	1974-11-04
Feet below surface:	5	Feet to sea level:	Not Reported
Note:	Not Reported		

AD650
WSW
1/2 - 1 Mile
Higher

FED USGS USGS40001255667

Organization ID:	USGS-WA	Type:	Well
Organization Name:	USGS Washington Water Science Center	HUC:	17110013
Monitor Location:	22N/05E-35M01	Drainage Area Units:	Not Reported
Description:	Not Reported	Contrib Drainage Area Units:	Not Reported
Drainage Area:	Not Reported	Formation Type:	Not Reported
Contrib Drainage Area:	Not Reported	Construction Date:	19760709
Aquifer:	Not Reported	Well Depth Units:	ft
Aquifer Type:	Not Reported	Well Hole Depth Units:	ft
Well Depth:	84		
Well Hole Depth:	87		

Ground water levels,Number of Measurements:	1	Level reading date:	1976-07-09
Feet below surface:	66	Feet to sea level:	Not Reported
Note:	Not Reported		

AE651
NW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000681697

Database:	Ecology Well Logs	Well Log ID:	1082420
Well Tag #:	BHN872	Project Tag #:	Not Reported
Notice of Intent #:	AE34357	Date Received:	04-NOV-15
Diameter (in):	2	Casing Depth (ft):	29.1
Well completion:	06-OCT-15	Well Owner:	City Of Covington
Well Type:	Decommisioning	Driller #:	1916
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AE652
NW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000681698

Database: Ecology Well Logs
Well Tag #: BIE096
Notice of Intent #: AE34357
Diameter (in): 2
Well completion: 06-OCT-15
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1082421
Project Tag #: Not Reported
Date Received: 04-NOV-15
Casing Depth (ft): 25
Well Owner: City Of Covington
Driller #: 1916
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AE653
NW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000681719

Database: Ecology Well Logs
Well Tag #: BHN873
Notice of Intent #: AE34357
Diameter (in): 2
Well completion: 06-OCT-15
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1082450
Project Tag #: Not Reported
Date Received: 04-NOV-15
Casing Depth (ft): 29.3
Well Owner: City Of Covington
Driller #: 1916
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AE654
NW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000681696

Database: Ecology Well Logs
Well Tag #: BIE094
Notice of Intent #: AE34357
Diameter (in): 2
Well completion: 06-OCT-15
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1082419
Project Tag #: Not Reported
Date Received: 04-NOV-15
Casing Depth (ft): 34.9
Well Owner: City Of Covington
Driller #: 1916
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AE655
NW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000270079

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: S027569
Diameter (in): Not Reported

Well Log ID: 357616
Project Tag #: Not Reported
Date Received: 08-APR-03
Casing Depth (ft): 5

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	05-MAR-03	Well Owner:	LAKE MERIDIAN DRY CLEANERS
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AE656
NW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000681694

Database:	Ecology Well Logs	Well Log ID:	1082417
Well Tag #:	BIJ125	Project Tag #:	Not Reported
Notice of Intent #:	AE34357	Date Received:	04-NOV-15
Diameter (in):	12	Casing Depth (ft):	40
Well completion:	06-OCT-15	Well Owner:	City Of Covington
Well Type:	Decommisioning	Driller #:	1916
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AE657
NW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000681695

Database:	Ecology Well Logs	Well Log ID:	1082418
Well Tag #:	BIE098	Project Tag #:	Not Reported
Notice of Intent #:	AE34357	Date Received:	04-NOV-15
Diameter (in):	2	Casing Depth (ft):	35.5
Well completion:	06-OCT-15	Well Owner:	City Of Covington
Well Type:	Decommisioning	Driller #:	1916
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AE658
NW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000170223

Database:	Ecology Well Logs	Well Log ID:	204272
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A031141	Date Received:	11-MAY-98
Diameter (in):	Not Reported	Casing Depth (ft):	Not Reported
Well completion:	02-APR-98	Well Owner:	POWDER SITE
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AE659
NW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000170222

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: A031141
Diameter (in): Not Reported
Well completion: 02-APR-98
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 204271
Project Tag #: Not Reported
Date Received: 11-MAY-98
Casing Depth (ft): Not Reported
Well Owner: POWDER SITE
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AE660
NW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000096911

Database: Ecology Well Logs
Well Tag #: AEB290
Notice of Intent #: R028685
Diameter (in): Not Reported
Well completion: 02-APR-98
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 111381
Project Tag #: Not Reported
Date Received: 11-MAY-98
Casing Depth (ft): Not Reported
Well Owner: POWDER SITE
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AE661
NW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000270075

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: E004668
Diameter (in): 8
Well completion: 05-MAR-03
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 357612
Project Tag #: Not Reported
Date Received: 08-APR-03
Casing Depth (ft): 20
Well Owner: LAKE MERIDIAN DRY CLEANERS
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AE662
NW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000270078

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: S027569
Diameter (in): 8

Well Log ID: 357615
Project Tag #: Not Reported
Date Received: 08-APR-03
Casing Depth (ft): 10

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	05-MAR-03	Well Owner:	LAKE MERIDIAN DRY CLEANERS
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AE663
NW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000270077

Database:	Ecology Well Logs	Well Log ID:	357614
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S027569	Date Received:	08-APR-03
Diameter (in):	8	Casing Depth (ft):	20
Well completion:	05-MAR-03	Well Owner:	LAKE MERIDIAN DRY CLEANERS
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AE664
NW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000270076

Database:	Ecology Well Logs	Well Log ID:	357613
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S027569	Date Received:	08-APR-03
Diameter (in):	8	Casing Depth (ft):	15
Well completion:	05-MAR-03	Well Owner:	LAKE MERIDIAN DRY CLEANERS
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AE665
NW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000681749

Database:	Ecology Well Logs	Well Log ID:	1082484
Well Tag #:	BHN868	Project Tag #:	Not Reported
Notice of Intent #:	AE34357	Date Received:	04-NOV-15
Diameter (in):	2	Casing Depth (ft):	34.5
Well completion:	06-OCT-15	Well Owner:	City Of Covington
Well Type:	Decommisioning	Driller #:	1916
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AE666
NW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000681750

Database: Ecology Well Logs
Well Tag #: BHN871
Notice of Intent #: AE34357
Diameter (in): 2
Well completion: 06-OCT-15
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1082485
Project Tag #: Not Reported
Date Received: 04-NOV-15
Casing Depth (ft): 29.3
Well Owner: City Of Covington
Driller #: 1916
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AE667
NW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000681751

Database: Ecology Well Logs
Well Tag #: BIE095
Notice of Intent #: AE34357
Diameter (in): 2
Well completion: 06-OCT-15
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1082486
Project Tag #: Not Reported
Date Received: 04-NOV-15
Casing Depth (ft): 25
Well Owner: City Of Covington
Driller #: 1916
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AE668
NW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000681748

Database: Ecology Well Logs
Well Tag #: BIJ126
Notice of Intent #: AE34357
Diameter (in): 12
Well completion: 06-OCT-15
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1082483
Project Tag #: Not Reported
Date Received: 04-NOV-15
Casing Depth (ft): 40.1
Well Owner: City Of Covington
Driller #: 1916
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AE669
NW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000681727

Database: Ecology Well Logs
Well Tag #: BHN870
Notice of Intent #: AE34357
Diameter (in): 2

Well Log ID: 1082459
Project Tag #: Not Reported
Date Received: 04-NOV-15
Casing Depth (ft): 25.9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	06-OCT-15	Well Owner:	City Of Covington
Well Type:	Decommisioning	Driller #:	1916
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AE670
NW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000681728

Database:	Ecology Well Logs	Well Log ID:	1082460
Well Tag #:	BHN869	Project Tag #:	Not Reported
Notice of Intent #:	AE34357	Date Received:	04-NOV-15
Diameter (in):	2	Casing Depth (ft):	33
Well completion:	06-OCT-15	Well Owner:	City Of Covington
Well Type:	Decommisioning	Driller #:	1916
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AE671
NW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000681730

Database:	Ecology Well Logs	Well Log ID:	1082463
Well Tag #:	BIJ124	Project Tag #:	Not Reported
Notice of Intent #:	AE34357	Date Received:	04-NOV-15
Diameter (in):	12	Casing Depth (ft):	39.8
Well completion:	06-OCT-15	Well Owner:	City Of Covington
Well Type:	Decommisioning	Driller #:	1916
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AF672
East
1/2 - 1 Mile
Higher

WA WELLS WALOG2000090375

Database:	Ecology Well Logs	Well Log ID:	102572
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	R006888	Date Received:	13-DEC-93
Diameter (in):	Not Reported	Casing Depth (ft):	Not Reported
Well completion:	Not Reported	Well Owner:	COVINGTON WATER QUALITY MONITORING
Well Type:	Resource Protection	Driller #:	1888
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AF673
East
1/2 - 1 Mile
Higher

WA WELLS **WALOG2000208556**

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): 6
Well completion: Not Reported
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 286092
Project Tag #: Not Reported
Date Received: Not Reported
Casing Depth (ft): 75
Well Owner: FRED INABNIT
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AG674
East
1/2 - 1 Mile
Higher

WA WELLS **WALOG2000084853**

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): 6
Well completion: 26-DEC-79
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 95884
Project Tag #: Not Reported
Date Received: Not Reported
Casing Depth (ft): 79
Well Owner: NORMAN GRIER
Driller #: 0097
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AG675
East
1/2 - 1 Mile
Higher

WA WELLS **WALOG2000078659**

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: W058806
Diameter (in): 6
Well completion: 30-MAR-97
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 89127
Project Tag #: Not Reported
Date Received: 07-MAY-97
Casing Depth (ft): 100
Well Owner: CAROL CAPPs
Driller #: 0097
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AH676
SE
1/2 - 1 Mile
Higher

FED USGS **USGS40001255437**

Organization ID: USGS-WA
Organization Name: USGS Washington Water Science Center
Monitor Location: 21N/05E-01C01
Description: Not Reported

Type: Well
HUC: 17110013

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Units:	Not Reported
Aquifer:	Not Reported	Formation Type:	Not Reported
Aquifer Type:	Not Reported	Construction Date:	19610801
Well Depth:	83	Well Depth Units:	ft
Well Hole Depth:	Not Reported	Well Hole Depth Units:	Not Reported

Ground water levels,Number of Measurements:	1	Level reading date:	1961-08-01
Feet below surface:	68	Feet to sea level:	Not Reported
Note:	Not Reported		

677
SW
1/2 - 1 Mile
Higher

FED USGS USGS40001255507

Organization ID:	USGS-WA	Type:	Well
Organization Name:	USGS Washington Water Science Center	HUC:	17110013
Monitor Location:	22N/05E-35N01	Drainage Area Units:	Not Reported
Description:	Not Reported	Contrib Drainage Area Units:	Not Reported
Drainage Area:	Not Reported	Formation Type:	Not Reported
Contrib Drainage Area:	Not Reported	Construction Date:	19500101
Aquifer:	Not Reported	Well Depth Units:	ft
Aquifer Type:	Not Reported	Well Hole Depth Units:	Not Reported
Well Depth:	30		
Well Hole Depth:	Not Reported		

Ground water levels,Number of Measurements:	1	Level reading date:	1960-01-01
Feet below surface:	11	Feet to sea level:	Not Reported
Note:	Not Reported		

678
NNW
1/2 - 1 Mile
Lower

FED USGS USGS40001256065

Organization ID:	USGS-WA	Type:	Well
Organization Name:	USGS Washington Water Science Center	HUC:	17110013
Monitor Location:	22N/05E-26Q02	Drainage Area Units:	Not Reported
Description:	Not Reported	Contrib Drainage Area Units:	Not Reported
Drainage Area:	Not Reported	Formation Type:	Not Reported
Contrib Drainage Area:	Not Reported	Construction Date:	19780101
Aquifer:	Not Reported	Well Depth Units:	ft
Aquifer Type:	Not Reported	Well Hole Depth Units:	ft
Well Depth:	14		
Well Hole Depth:	14		

Ground water levels,Number of Measurements:	2	Level reading date:	1987-04-14
Feet below surface:	0.78	Feet to sea level:	Not Reported
Note:	Not Reported		

Level reading date:	1986-08-22	Feet below surface:	7.2
Feet to sea level:	Not Reported	Note:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AI679
SW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000083425

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): 6
Well completion: Not Reported
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 94318
Project Tag #: Not Reported
Date Received: 21-FEB-84
Casing Depth (ft): 73
Well Owner: L ELSNER
Driller #: 0139
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AI680
SW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000085468

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: 028176
Diameter (in): 6
Well completion: 14-MAR-91
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 96573
Project Tag #: Not Reported
Date Received: 18-MAR-91
Casing Depth (ft): 204
Well Owner: REGIS COSTELLO
Driller #: 0233
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AI681
SW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000089006

Database: Ecology Well Logs
Well Tag #: ACV776
Notice of Intent #: W053882
Diameter (in): 6
Well completion: 24-SEP-97
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 100434
Project Tag #: Not Reported
Date Received: 13-OCT-97
Casing Depth (ft): 59
Well Owner: MURIEL JOHNSON
Driller #: 0233
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AI682
SW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000209200

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): 6

Well Log ID: 286762
Project Tag #: Not Reported
Date Received: Not Reported
Casing Depth (ft): 78

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: Not Reported
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Owner: WAYNE STEDMAN
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AI683
SW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000209141

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): 6
Well completion: Not Reported
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 286699
Project Tag #: Not Reported
Date Received: Not Reported
Casing Depth (ft): 85
Well Owner: TOD SHIPMAN
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AI684
SW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000082069

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): 6
Well completion: 19-DEC-79
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 92850
Project Tag #: Not Reported
Date Received: Not Reported
Casing Depth (ft): 88
Well Owner: JAMES WILLIAMSON
Driller #: 0233
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AJ685
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000549069

Database: Ecology Well Logs
Well Tag #: BHM315
Notice of Intent #: RE07018
Diameter (in): 10
Well completion: 25-APR-12
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 792822
Project Tag #: Not Reported
Date Received: 22-MAY-12
Casing Depth (ft): 20
Well Owner: Multicare Health Systems
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AJ686
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000549068

Database:	Ecology Well Logs	Well Log ID:	792821
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	AE17255	Date Received:	22-MAY-12
Diameter (in):	Not Reported	Casing Depth (ft):	31.5
Well completion:	25-APR-12	Well Owner:	Multicare Health Systems
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AJ687
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000630919

Database:	Ecology Well Logs	Well Log ID:	946480
Well Tag #:	Not Reported	Project Tag #:	B1
Notice of Intent #:	EE05362	Date Received:	14-JAN-15
Diameter (in):	9	Casing Depth (ft):	20
Well completion:	31-DEC-14	Well Owner:	Searcy
Well Type:	Resource Protection	Driller #:	3146
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Dry Hole	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AJ688
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000630921

Database:	Ecology Well Logs	Well Log ID:	946482
Well Tag #:	Not Reported	Project Tag #:	B3
Notice of Intent #:	EE05362	Date Received:	14-JAN-15
Diameter (in):	9	Casing Depth (ft):	20
Well completion:	31-DEC-14	Well Owner:	Searcy
Well Type:	Resource Protection	Driller #:	3146
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Dry Hole	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AJ689
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000630920

Database:	Ecology Well Logs	Well Log ID:	946481
Well Tag #:	Not Reported	Project Tag #:	B2
Notice of Intent #:	EE05362	Date Received:	14-JAN-15
Diameter (in):	9	Casing Depth (ft):	20

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 31-DEC-14
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Dry Hole
Well Test: Not Reported

Well Owner: Searcy
Driller #: 3146
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AJ690
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000549067

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE17255
Diameter (in): Not Reported
Well completion: 25-APR-12
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 792819
Project Tag #: Not Reported
Date Received: 22-MAY-12
Casing Depth (ft): 30.5
Well Owner: Multicare Health Systems
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AJ691
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000294401

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE00970
Diameter (in): Not Reported
Well completion: 02-AUG-04
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 384875
Project Tag #: Not Reported
Date Received: 24-AUG-04
Casing Depth (ft): Not Reported
Well Owner: COVINGTON COMMERCIAL LLC
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AJ692
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000088974

Database: Ecology Well Logs
Well Tag #: ACV738
Notice of Intent #: W108003
Diameter (in): 6
Well completion: 22-SEP-98
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 100402
Project Tag #: Not Reported
Date Received: 01-OCT-98
Casing Depth (ft): 94
Well Owner: VALLEY MEDICAL CENTER
Driller #: 0233
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AJ693
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000342557

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: A064944
Diameter (in): 6
Well completion: 01-SEP-04
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 445414
Project Tag #: Not Reported
Date Received: 09-AUG-05
Casing Depth (ft): 16
Well Owner: COVINGTON COMMERCIAL LLC
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AJ694
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000549066

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE45166
Diameter (in): Not Reported
Well completion: 24-APR-12
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 792817
Project Tag #: Not Reported
Date Received: 22-MAY-12
Casing Depth (ft): 31.5
Well Owner: Multicare Health Systems
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AJ695
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000549065

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE45166
Diameter (in): Not Reported
Well completion: 25-APR-12
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 792815
Project Tag #: Not Reported
Date Received: 22-MAY-12
Casing Depth (ft): 30.5
Well Owner: Multicare Health Systems
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AJ696
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000630929

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE30100
Diameter (in): 9

Well Log ID: 946492
Project Tag #: B3
Date Received: 14-JAN-15
Casing Depth (ft): 20

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	31-DEC-14	Well Owner:	Searcy
Well Type:	Decommissioning	Driller #:	3146
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Dry Hole	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AJ697
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000650091

Database:	Ecology Well Logs	Well Log ID:	1003190
Well Tag #:	BHM315	Project Tag #:	Not Reported
Notice of Intent #:	AE28963	Date Received:	12-JAN-15
Diameter (in):	10	Casing Depth (ft):	20
Well completion:	13-OCT-14	Well Owner:	Multicare Health Systems
Well Type:	Decommissioning	Driller #:	3186
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AJ698
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000630927

Database:	Ecology Well Logs	Well Log ID:	946490
Well Tag #:	Not Reported	Project Tag #:	B1
Notice of Intent #:	AE30100	Date Received:	14-JAN-15
Diameter (in):	9	Casing Depth (ft):	20
Well completion:	31-DEC-14	Well Owner:	Searcy
Well Type:	Decommissioning	Driller #:	3146
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Dry Hole	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AJ699
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000630928

Database:	Ecology Well Logs	Well Log ID:	946491
Well Tag #:	Not Reported	Project Tag #:	B2
Notice of Intent #:	AE30100	Date Received:	14-JAN-15
Diameter (in):	9	Casing Depth (ft):	20
Well completion:	31-DEC-14	Well Owner:	Searcy
Well Type:	Decommissioning	Driller #:	3146
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Dry Hole	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AK700
WNW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000615990

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE23296
Diameter (in): 2.5
Well completion: 19-AUG-13
Well Type: Decommissioning
Static Water Level: 0
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 924192
Project Tag #: B5
Date Received: 04-SEP-13
Casing Depth (ft): 15
Well Owner: No Snow II LLC
Driller #: 0
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AK701
WNW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000615989

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE23296
Diameter (in): 2.5
Well completion: 19-AUG-13
Well Type: Decommissioning
Static Water Level: 0
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 924191
Project Tag #: B3
Date Received: 04-SEP-13
Casing Depth (ft): 15
Well Owner: No Snow II LLC
Driller #: 0
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AK702
WNW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000370925

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: A127863
Diameter (in): 2
Well completion: 08-MAY-07
Well Owner: BRIGHTWATER TREATMENT PLANT KING CO | HOFFMAN CONSTRUCTION
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 486008
Project Tag #: Not Reported
Date Received: 10-MAY-07
Casing Depth (ft): 64
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AK703
WNW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000615991

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE23296

Well Log ID: 924193
Project Tag #: B4
Date Received: 04-SEP-13

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Diameter (in):	2.5	Casing Depth (ft):	15
Well completion:	19-AUG-13	Well Owner:	No Snow II LLC
Well Type:	Decommisioning	Driller #:	0
Static Water Level:	0	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AK704
WNW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000619413

Database:	Ecology Well Logs	Well Log ID:	929690
Well Tag #:	Not Reported	Project Tag #:	B7
Notice of Intent #:	AE23296	Date Received:	04-SEP-13
Diameter (in):	2.5	Casing Depth (ft):	15
Well completion:	19-AUG-13	Well Owner:	No Snow II LLC
Well Type:	Decommisioning	Driller #:	2914
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Dry Hole	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AK705
WNW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000619393

Database:	Ecology Well Logs	Well Log ID:	929670
Well Tag #:	Not Reported	Project Tag #:	B8
Notice of Intent #:	AE23296	Date Received:	04-SEP-13
Diameter (in):	2.5	Casing Depth (ft):	15
Well completion:	19-AUG-13	Well Owner:	No Snow II LLC
Well Type:	Decommisioning	Driller #:	2914
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Dry Hole	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AK706
WNW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000619392

Database:	Ecology Well Logs	Well Log ID:	929669
Well Tag #:	Not Reported	Project Tag #:	B6
Notice of Intent #:	AE23296	Date Received:	04-SEP-13
Diameter (in):	2.5	Casing Depth (ft):	15
Well completion:	19-AUG-13	Well Owner:	No Snow II LLC
Well Type:	Decommisioning	Driller #:	2914
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Dry Hole	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AK707
WNW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000096624

Database:	Ecology Well Logs	Well Log ID:	111078
Well Tag #:	ACR792	Project Tag #:	Not Reported
Notice of Intent #:	R005891	Date Received:	Not Reported
Diameter (in):	10	Casing Depth (ft):	409
Well completion:	15-OCT-97	Well Owner:	KING COUNTY WATER DIST. 111
Well Type:	Resource Protection	Driller #:	1239
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AK708
WNW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000096625

Database:	Ecology Well Logs	Well Log ID:	111079
Well Tag #:	ACR793	Project Tag #:	Not Reported
Notice of Intent #:	R005891	Date Received:	20-NOV-97
Diameter (in):	10	Casing Depth (ft):	235
Well completion:	15-OCT-97	Well Owner:	KING COUNTY WATER DIST. 111
Well Type:	Resource Protection	Driller #:	1146
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AK709
WNW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000096626

Database:	Ecology Well Logs	Well Log ID:	111080
Well Tag #:	ACR494	Project Tag #:	Not Reported
Notice of Intent #:	R005891	Date Received:	20-NOV-97
Diameter (in):	10	Casing Depth (ft):	141
Well completion:	15-OCT-97	Well Owner:	GLENBROOK MOBILE HOME PARK
Well Type:	Resource Protection	Driller #:	1146
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AK710
WNW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000092015

Database:	Ecology Well Logs	Well Log ID:	104866
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	R005891	Date Received:	Not Reported
Diameter (in):	Not Reported	Casing Depth (ft):	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: Not Reported
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Owner: KING CO. WATER DISTRICT 111
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AK711
WNW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000096627

Database: Ecology Well Logs
Well Tag #: ACR795
Notice of Intent #: R005891
Diameter (in): 10
Well completion: 15-OCT-97
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 111081
Project Tag #: Not Reported
Date Received: 20-NOV-97
Casing Depth (ft): 44
Well Owner: KING COUNTY WATER DIST. 111
Driller #: 1146
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AK712
WNW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000083353

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: 024356
Diameter (in): 10
Well completion: 26-JUL-89
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 94240
Project Tag #: Not Reported
Date Received: 01-SEP-89
Casing Depth (ft): Not Reported
Well Owner: KING COUNTY WATER DISTRICT # 111
Driller #: 1190
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AK713
WNW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000083363

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: 024356
Diameter (in): 10
Well completion: 06-JUN-89
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 94252
Project Tag #: Not Reported
Date Received: 12-JUL-89
Casing Depth (ft): 408
Well Owner: KING COUNTY WATER DISTRICT NO. 111
Driller #: 0643
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AK714
WNW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000838628

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE49124
Diameter (in): 2.5
Well completion: 19-AUG-13
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1886437
Project Tag #: B9
Date Received: 04-SEP-13
Casing Depth (ft): 15
Well Owner: No Snow II LLC
Driller #: 0
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AK715
WNW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000838627

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE49124
Diameter (in): 2.5
Well completion: 19-AUG-13
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Applicable
Well Test: Not Reported

Well Log ID: 1886436
Project Tag #: B4
Date Received: 04-SEP-13
Casing Depth (ft): 15
Well Owner: No Snow II LLC
Driller #: 0
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AK716
WNW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000838630

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE49124
Diameter (in): 2.5
Well completion: 19-AUG-13
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Applicable
Well Test: Not Reported

Well Log ID: 1886439
Project Tag #: B6
Date Received: 04-SEP-13
Casing Depth (ft): 15
Well Owner: No Snow II LLC
Driller #: 0
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AK717
WNW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000838629

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE49124
Diameter (in): 2.5

Well Log ID: 1886438
Project Tag #: B7
Date Received: 04-SEP-13
Casing Depth (ft): 15

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 19-AUG-13
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Applicable
Well Test: Not Reported

Well Owner: No Snow II LLC
Driller #: 0
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AK718
WNW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000838624

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE49124
Diameter (in): 2.5
Well completion: 19-AUG-13
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Applicable
Well Test: Not Reported

Well Log ID: 1886431
Project Tag #: B8
Date Received: 04-SEP-13
Casing Depth (ft): 15
Well Owner: No Snow II LLC
Driller #: 0
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AK719
WNW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000619414

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE23296
Diameter (in): 2.5
Well completion: 19-AUG-13
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Dry Hole
Well Test: Not Reported

Well Log ID: 929691
Project Tag #: B9
Date Received: 04-SEP-13
Casing Depth (ft): 15
Well Owner: No Snow II LLC
Driller #: 2914
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AK720
WNW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000838626

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE49124
Diameter (in): 2.5
Well completion: 19-AUG-13
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Applicable
Well Test: Not Reported

Well Log ID: 1886434
Project Tag #: B3
Date Received: 04-SEP-13
Casing Depth (ft): 15
Well Owner: No Snow II LLC
Driller #: 0
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AK721
WNW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000838625

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE49124
Diameter (in): 2.5
Well completion: 19-AUG-13
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Applicable
Well Test: Not Reported

Well Log ID: 1886432
Project Tag #: B5
Date Received: 04-SEP-13
Casing Depth (ft): 15
Well Owner: No Snow II LLC
Driller #: 0
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

722
SSW
1/2 - 1 Mile
Lower

WA WELLS WA1200000033000

Database: Water Wells
Source #: 01
Source Status: Inactive
Source Use: Permanent
Date Source Inactive: 08/14/2006
Well Depth: 60
System Name: KNUTSON, L.
System Type: GRPB
Total Population Served: 5
PWS Status: Inactive
DOE Well Tag: Not Reported
Influenced by Droughts: Not Reported
Influenced by Surface Water: U

PWS ID: 02188
Source Name: Well 01
Source Type: Ground Water - Well
Date Source Effective: 01/01/1970
Water Resource Inventory Area: Duwamish-Green
Source Susceptibility: X
Public Water System Group: B
Full Time Res Pop: 5
Total Connections: 2
Residential Connection: 2
Capacity (gpm): 10
Influenced by Flooding: Not Reported

AH723
SE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000084089

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): 6
Well completion: 24-APR-83
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 95030
Project Tag #: Not Reported
Date Received: Not Reported
Casing Depth (ft): 122
Well Owner: MARK THOMPSON
Driller #: 0233
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AH724
SE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000085949

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): 6
Well completion: 02-MAY-79
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 97095
Project Tag #: Not Reported
Date Received: 12-JUN-79
Casing Depth (ft): 48
Well Owner: ROBIN BUCK
Driller #: 0097
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AH725
SE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000084090

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): 6
Well completion: 01-MAR-83
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 95031
Project Tag #: Not Reported
Date Received: Not Reported
Casing Depth (ft): 43
Well Owner: MARK THOMPSON
Driller #: 0233
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AH726
SE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000078916

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): 6
Well completion: 09-MAY-79
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 89412
Project Tag #: Not Reported
Date Received: Not Reported
Casing Depth (ft): 120
Well Owner: CHUCK WALLEY
Driller #: 0139
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AH727
SE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000082008

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): 6

Well Log ID: 92785
Project Tag #: Not Reported
Date Received: 09-APR-92
Casing Depth (ft): 90

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 16-JAN-92
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Owner: JAMES MC DONALD
Driller #: 2017
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AH728
SE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000082009

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): 6
Well completion: 16-JAN-92
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 92786
Project Tag #: Not Reported
Date Received: 09-APR-92
Casing Depth (ft): 90
Well Owner: JAMES MCDONALD
Driller #: 2017
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AL729
WSW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000084152

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): 6
Well completion: 02-JUL-79
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 95098
Project Tag #: Not Reported
Date Received: Not Reported
Casing Depth (ft): 178
Well Owner: MARVIN JOHNSON
Driller #: 0097
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AL730
WSW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000084981

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): 6
Well completion: 14-DEC-79
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 96028
Project Tag #: Not Reported
Date Received: Not Reported
Casing Depth (ft): 60
Well Owner: PAT HALLIN
Driller #: 0097
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AL731
WSW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000082605

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): 6
Well completion: 27-JUL-92
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 93428
Project Tag #: Not Reported
Date Received: 21-AUG-92
Casing Depth (ft): 60
Well Owner: JOE MAYS
Driller #: 1913
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AL732
WSW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000208733

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): 6
Well completion: Not Reported
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 286279
Project Tag #: Not Reported
Date Received: Not Reported
Casing Depth (ft): 78
Well Owner: KAY LOHOLT
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AL733
WSW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000181083

Database: Ecology Well Logs
Well Tag #: AFJ110
Notice of Intent #: W114571
Diameter (in): 6
Well completion: 02-MAR-00
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 235855
Project Tag #: Not Reported
Date Received: 08-MAR-00
Casing Depth (ft): 128
Well Owner: 4 A DEVELOPMENT CORP
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AL734
WSW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000088612

Database: Ecology Well Logs
Well Tag #: ACG801
Notice of Intent #: W098841
Diameter (in): 6

Well Log ID: 100027
Project Tag #: Not Reported
Date Received: 15-APR-99
Casing Depth (ft): 115

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 09-APR-99
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Owner: MIKE MC COLLUM
Driller #: 0233
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

735
SW
1/2 - 1 Mile
Higher

FED USGS USGS40001255464

Organization ID:	USGS-WA	Type:	Well
Organization Name:	USGS Washington Water Science Center	HUC:	17110013
Monitor Location:	21N/05E-02D03	Drainage Area Units:	Not Reported
Description:	Not Reported	Contrib Drainage Area Units:	Not Reported
Drainage Area:	Not Reported	Formation Type:	Not Reported
Contrib Drainage Area:	Not Reported	Construction Date:	19660101
Aquifer:	Not Reported	Well Depth Units:	ft
Aquifer Type:	Not Reported	Well Hole Depth Units:	Not Reported
Well Depth:	96		
Well Hole Depth:	Not Reported		

Ground water levels,Number of Measurements:	1	Level reading date:	1986-08-25
Feet below surface:	41.8	Feet to sea level:	Not Reported
Note:	Not Reported		

AM736
South
1/2 - 1 Mile
Lower

FED USGS USGS40001255311

Organization ID:	USGS-WA	Type:	Well
Organization Name:	USGS Washington Water Science Center	HUC:	17110013
Monitor Location:	21N/05E-02H06	Drainage Area Units:	Not Reported
Description:	Not Reported	Contrib Drainage Area Units:	Not Reported
Drainage Area:	Not Reported	Formation Type:	Not Reported
Contrib Drainage Area:	Not Reported	Construction Date:	19610601
Aquifer:	Not Reported	Well Depth Units:	ft
Aquifer Type:	Not Reported	Well Hole Depth Units:	Not Reported
Well Depth:	70		
Well Hole Depth:	Not Reported		

Ground water levels,Number of Measurements:	1	Level reading date:	1962-08-27
Feet below surface:	9	Feet to sea level:	Not Reported
Note:	Not Reported		

AN737
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000302922

Database:	Ecology Well Logs	Well Log ID:	394610
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	E004487	Date Received:	20-DEC-04
Diameter (in):	8.25	Casing Depth (ft):	6
Well completion:	03-NOV-04	Well Owner:	CIRCLE K

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AN738
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000381466

Database:	Ecology Well Logs	Well Log ID:	502147
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	E003324	Date Received:	07-SEP-07
Diameter (in):	8.25	Casing Depth (ft):	19
Well completion:	15-AUG-07		
Well Owner:	CITY OF COVINGTON BROADVIEW ENVIRONMENTAL LLC		
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AN739
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000302920

Database:	Ecology Well Logs	Well Log ID:	394608
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	E004487	Date Received:	20-DEC-04
Diameter (in):	8.25	Casing Depth (ft):	17
Well completion:	03-NOV-04	Well Owner:	CIRCLE K
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AN740
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000302921

Database:	Ecology Well Logs	Well Log ID:	394609
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	E004487	Date Received:	20-DEC-04
Diameter (in):	8.25	Casing Depth (ft):	4
Well completion:	03-NOV-04	Well Owner:	CIRCLE K
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AN741
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000381467

Database:	Ecology Well Logs	Well Log ID:	502149
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	E003324	Date Received:	07-SEP-07
Diameter (in):	8.25	Casing Depth (ft):	19
Well completion:	15-AUG-07		
Well Owner:	CITY OF COVINGTON BROADVIEW ENVIRONMENTAL LLC		
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AN742
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000381470

Database:	Ecology Well Logs	Well Log ID:	502152
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A129998	Date Received:	07-SEP-07
Diameter (in):	8.25	Casing Depth (ft):	19
Well completion:	15-AUG-07		
Well Owner:	COVINGTON~ CITY OF BROADVIEW ENVIRONMENTAL LLC		
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AN743
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000381471

Database:	Ecology Well Logs	Well Log ID:	502153
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A129998	Date Received:	07-SEP-07
Diameter (in):	8.25	Casing Depth (ft):	19
Well completion:	15-AUG-07		
Well Owner:	COVINGTON~ CITY OF BROADVIEW ENVIRONMENTAL LLC		
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AN744
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000381468

Database:	Ecology Well Logs	Well Log ID:	502150
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	E003324	Date Received:	07-SEP-07
Diameter (in):	8.25	Casing Depth (ft):	19
Well completion:	15-AUG-07		
Well Owner:	CITY OF COVINGTON BROADVIEW ENVIRONMENTAL LLC		
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AN745
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000381469

Database:	Ecology Well Logs	Well Log ID:	502151
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A129998	Date Received:	07-SEP-07
Diameter (in):	8.25	Casing Depth (ft):	19
Well completion:	15-AUG-07		
Well Owner:	COVINGTON~ CITY OF BROADVIEW ENVIRONMENTAL LLC		
Well Type:	Decommissioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AN746
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000096417

Database:	Ecology Well Logs	Well Log ID:	110860
Well Tag #:	ACN916	Project Tag #:	Not Reported
Notice of Intent #:	R006442	Date Received:	05-NOV-96
Diameter (in):	Not Reported	Casing Depth (ft):	Not Reported
Well completion:	04-OCT-96	Well Owner:	COVINGTON TACO BELL
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AN747
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000096416

Database:	Ecology Well Logs	Well Log ID:	110859
Well Tag #:	ACN915	Project Tag #:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Notice of Intent #:	R006442	Date Received:	05-NOV-96
Diameter (in):	Not Reported	Casing Depth (ft):	Not Reported
Well completion:	04-OCT-96	Well Owner:	COVINGTON TACO BELL
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AN748
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000302673

Database:	Ecology Well Logs	Well Log ID:	394352
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S024770	Date Received:	20-DEC-04
Diameter (in):	2	Casing Depth (ft):	10
Well completion:	02-NOV-04	Well Owner:	CIRCLE K
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AN749
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000302672

Database:	Ecology Well Logs	Well Log ID:	394351
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S024770	Date Received:	20-DEC-04
Diameter (in):	2	Casing Depth (ft):	15
Well completion:	02-NOV-04	Well Owner:	CIRCLE K
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AN750
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000096415

Database:	Ecology Well Logs	Well Log ID:	110858
Well Tag #:	ACN914	Project Tag #:	Not Reported
Notice of Intent #:	R006442	Date Received:	05-NOV-96
Diameter (in):	Not Reported	Casing Depth (ft):	Not Reported
Well completion:	04-OCT-96	Well Owner:	COVINGTON TACO BELL
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AN751
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000302675

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: S024770
Diameter (in): 8
Well completion: 02-NOV-04
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 394354
Project Tag #: Not Reported
Date Received: 20-DEC-04
Casing Depth (ft): 10
Well Owner: CIRCLE K
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AN752
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000302676

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: S024770
Diameter (in): 8
Well completion: 02-NOV-04
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 394355
Project Tag #: Not Reported
Date Received: 20-DEC-04
Casing Depth (ft): 9
Well Owner: CIRCLE K
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AN753
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000087571

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): 6
Well completion: 20-OCT-83
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 98888
Project Tag #: Not Reported
Date Received: 17-NOV-83
Casing Depth (ft): 60
Well Owner: WAYNE PERSON
Driller #: 0419
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AN754
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000302674

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: S024770
Diameter (in): 8

Well Log ID: 394353
Project Tag #: Not Reported
Date Received: 20-DEC-04
Casing Depth (ft): 8

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 02-NOV-04
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Owner: CIRCLE K
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AN755
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000389807

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: A131046
Diameter (in): 8.25
Well completion: 06-DEC-07
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 512561
Project Tag #: Not Reported
Date Received: 16-JAN-08
Casing Depth (ft): 14
Well Owner: KAYO OIL | ATC ASSOCIATES INC
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AN756
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000389806

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: A131046
Diameter (in): 8.25
Well completion: 06-DEC-07
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 512560
Project Tag #: Not Reported
Date Received: 16-JAN-08
Casing Depth (ft): 18
Well Owner: KAYO OIL | ATC ASSOCIATES INC
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AN757
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000389805

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: S027390
Diameter (in): 8.25
Well completion: 06-DEC-07
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 512559
Project Tag #: Not Reported
Date Received: 16-JAN-08
Casing Depth (ft): 30
Well Owner: KAYO OIL | ATC ASSOCIATES INC
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AN758
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000389810

Database:	Ecology Well Logs	Well Log ID:	512564
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A131046	Date Received:	16-JAN-08
Diameter (in):	8.25	Casing Depth (ft):	25
Well completion:	05-DEC-07	Well Owner:	KAYO OIL ATC ASSOCIATES INC
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AN759
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000389809

Database:	Ecology Well Logs	Well Log ID:	512563
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A131046	Date Received:	16-JAN-08
Diameter (in):	8.25	Casing Depth (ft):	30
Well completion:	06-DEC-07	Well Owner:	KAYO OIL ATC ASSOCIATES INC
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AN760
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000389808

Database:	Ecology Well Logs	Well Log ID:	512562
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A131046	Date Received:	16-JAN-08
Diameter (in):	8.25	Casing Depth (ft):	25
Well completion:	06-DEC-07	Well Owner:	KAYO OIL ATC ASSOCIATES INC
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AN761
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000389799

Database:	Ecology Well Logs	Well Log ID:	512553
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S027390	Date Received:	16-JAN-08
Diameter (in):	8.25	Casing Depth (ft):	25

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	05-DEC-07	Well Owner:	KAYO OIL ATC ASSOCIATES INC
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AN762
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000381473

Database:	Ecology Well Logs	Well Log ID:	502156
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A129998	Date Received:	07-SEP-07
Diameter (in):	8.25	Casing Depth (ft):	24
Well completion:	15-AUG-07		
Well Owner:	COVINGTON~ CITY OF BROADVIEW ENVIRONMENTAL LLC		
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AN763
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000381472

Database:	Ecology Well Logs	Well Log ID:	502155
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	E003324	Date Received:	07-SEP-07
Diameter (in):	8.25	Casing Depth (ft):	24
Well completion:	15-AUG-07		
Well Owner:	CITY OF COVINGTON BROADVIEW ENVIRONMENTAL LLC		
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AN764
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000389804

Database:	Ecology Well Logs	Well Log ID:	512558
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S027390	Date Received:	16-JAN-08
Diameter (in):	8.25	Casing Depth (ft):	25
Well completion:	06-DEC-07	Well Owner:	KAYO OIL ATC ASSOCIATES INC
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AN765
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000389803

Database:	Ecology Well Logs	Well Log ID:	512557
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S027390	Date Received:	16-JAN-08
Diameter (in):	8.25	Casing Depth (ft):	14
Well completion:	06-DEC-07	Well Owner:	KAYO OIL ATC ASSOCIATES INC
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AN766
ENE
1/2 - 1 Mile
Lower

WA WELLS WALOG2000389802

Database:	Ecology Well Logs	Well Log ID:	512556
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S027390	Date Received:	16-JAN-08
Diameter (in):	8.25	Casing Depth (ft):	18
Well completion:	06-DEC-07	Well Owner:	KAYO OIL ATC ASSOCIATES INC
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AO767
SSE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000077561

Database:	Ecology Well Logs	Well Log ID:	87917
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	046475	Date Received:	Not Reported
Diameter (in):	6	Casing Depth (ft):	240
Well completion:	24-NOV-92	Well Owner:	ALEX MENESES
Well Type:	Water	Driller #:	0252
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AO768
SSE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000077562

Database:	Ecology Well Logs	Well Log ID:	87918
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	046475	Date Received:	Not Reported
Diameter (in):	6	Casing Depth (ft):	247

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 07-DEC-92
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Owner: ALEX MENESES
Driller #: 0252
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AM769
South
1/2 - 1 Mile
Lower

FED USGS USGS40001255304

Organization ID:	USGS-WA	Type:	Well
Organization Name:	USGS Washington Water Science Center	HUC:	17110013
Monitor Location:	21N/05E-02H05	Drainage Area Units:	Not Reported
Description:	Not Reported	Contrib Drainage Area Units:	Not Reported
Drainage Area:	Not Reported	Formation Type:	Not Reported
Contrib Drainage Area:	Not Reported	Construction Date:	19610101
Aquifer:	Not Reported	Well Depth Units:	ft
Aquifer Type:	Not Reported	Well Hole Depth Units:	Not Reported
Well Depth:	76		
Well Hole Depth:	Not Reported		

Ground water levels,Number of Measurements:	1	Level reading date:	1962-08-27
Feet below surface:	9	Feet to sea level:	Not Reported
Note:	Not Reported		

770
ESE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000348176

Database:	Ecology Well Logs	Well Log ID:	453932
Well Tag #:	APR445	Project Tag #:	Not Reported
Notice of Intent #:	W237827	Date Received:	13-SEP-06
Diameter (in):	6	Casing Depth (ft):	96
Well completion:	25-AUG-06	Well Owner:	CLYDE LAMB
Well Type:	Water	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AP771
North
1/2 - 1 Mile
Higher

WA WELLS WALOG2000251639

Database:	Ecology Well Logs	Well Log ID:	336386
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A067495	Date Received:	26-JUN-02
Diameter (in):	6	Casing Depth (ft):	87
Well completion:	14-JUN-02	Well Owner:	CROFTON HILLS LLC
Well Type:	Decommissioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AP772
North
1/2 - 1 Mile
Higher

WA WELLS WALOG2000251662

Database:	Ecology Well Logs	Well Log ID:	336409
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A067493	Date Received:	26-JUN-02
Diameter (in):	6	Casing Depth (ft):	98
Well completion:	14-JUN-02	Well Owner:	CROFTON HILLS LLC
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AP773
North
1/2 - 1 Mile
Higher

WA WELLS WALOG2000251640

Database:	Ecology Well Logs	Well Log ID:	336387
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A067494	Date Received:	26-JUN-02
Diameter (in):	6	Casing Depth (ft):	85
Well completion:	17-JUN-02	Well Owner:	CROFTON HILLS LLC
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AO774
SSE
1/2 - 1 Mile
Higher

FED USGS USGS40001255338

Organization ID:	USGS-WA		
Organization Name:	USGS Washington Water Science Center		
Monitor Location:	21N/05E-01NW1	Type:	Well
Description:	GWSI DATABASE AUGMENTATION SITE		
HUC:	17110013	Drainage Area:	Not Reported
Drainage Area Units:	Not Reported	Contrib Drainage Area:	Not Reported
Contrib Drainage Area Unts:	Not Reported	Aquifer:	Not Reported
Formation Type:	Unclassified Overburden	Aquifer Type:	Not Reported
Construction Date:	19921120	Well Depth:	240
Well Depth Units:	ft	Well Hole Depth:	240
Well Hole Depth Units:	ft		

Ground water levels, Number of Measurements:	1	Level reading date:	1992-11-25
Feet below surface:	150	Feet to sea level:	Not Reported
Note:	Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AO775
SSE
1/2 - 1 Mile
Higher

FED USGS USGS40001255339

Organization ID:	USGS-WA		
Organization Name:	USGS Washington Water Science Center		
Monitor Location:	21N/05E-01NW1D1	Type:	Well
Description:	GWSI DATABASE AUGMENTATION SITE		
HUC:	17110013	Drainage Area:	Not Reported
Drainage Area Units:	Not Reported	Contrib Drainage Area:	Not Reported
Contrib Drainage Area Unts:	Not Reported	Aquifer:	Not Reported
Formation Type:	Unclassified Overburden	Aquifer Type:	Not Reported
Construction Date:	19921201	Well Depth:	247
Well Depth Units:	ft	Well Hole Depth:	260
Well Hole Depth Units:	ft		

Ground water levels,Number of Measurements:	1	Level reading date:	1992-12-09
Feet below surface:	158	Feet to sea level:	Not Reported
Note:	Not Reported		

AM776
South
1/2 - 1 Mile
Lower

FED USGS USGS40001255298

Organization ID:	USGS-WA		
Organization Name:	USGS Washington Water Science Center		
Monitor Location:	21N/05E-02H04	Type:	Well
Description:	Not Reported	HUC:	17110013
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	Not Reported	Formation Type:	Not Reported
Aquifer Type:	Not Reported	Construction Date:	19500101
Well Depth:	35	Well Depth Units:	ft
Well Hole Depth:	Not Reported	Well Hole Depth Units:	Not Reported

Ground water levels,Number of Measurements:	1	Level reading date:	1950-01-01
Feet below surface:	30	Feet to sea level:	Not Reported
Note:	Not Reported		

AQ777
South
1/2 - 1 Mile
Lower

WA WELLS WALOG2000083606

Database:	Ecology Well Logs	Well Log ID:	94512
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	045686	Date Received:	28-JAN-93
Diameter (in):	6	Casing Depth (ft):	76
Well completion:	17-JAN-93	Well Owner:	LARRY THOMAS
Well Type:	Water	Driller #:	0233
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AQ778
South
1/2 - 1 Mile
Lower

WA WELLS WALOG2000086567

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: W058817
Diameter (in): 6
Well completion: 23-JUN-97
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 97786
Project Tag #: Not Reported
Date Received: 11-JUL-97
Casing Depth (ft): 100
Well Owner: STAN LUND
Driller #: 0097
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AQ779
South
1/2 - 1 Mile
Lower

WA WELLS WALOG2000083298

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): 6
Well completion: 11-JUN-87
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 94172
Project Tag #: Not Reported
Date Received: Not Reported
Casing Depth (ft): 60
Well Owner: KIM & LISA WALLIS
Driller #: 0233
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AQ780
South
1/2 - 1 Mile
Lower

WA WELLS WALOG2000080845

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): 6
Well completion: 10-OCT-91
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 91496
Project Tag #: Not Reported
Date Received: 25-SEP-91
Casing Depth (ft): 79
Well Owner: FRED MARTY
Driller #: 0097
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AQ781
South
1/2 - 1 Mile
Lower

WA WELLS WALOG2000082036

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): 6

Well Log ID: 92815
Project Tag #: Not Reported
Date Received: Not Reported
Casing Depth (ft): 80

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 05-OCT-78
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Owner: JAMES ROSE
Driller #: 0097
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AQ782
South
1/2 - 1 Mile
Lower

WA WELLS WALOG2000247301

Database: Ecology Well Logs
Well Tag #: AFS135
Notice of Intent #: R059415
Diameter (in): 5
Well completion: 05-NOV-01
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 331884
Project Tag #: Not Reported
Date Received: 22-APR-02
Casing Depth (ft): 75
Well Owner: TACOMA WATER
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AQ783
South
1/2 - 1 Mile
Lower

WA WELLS WALOG2000386070

Database: Ecology Well Logs
Well Tag #: APC014
Notice of Intent #: R071645
Diameter (in): 6
Well completion: 05-DEC-07
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 507564
Project Tag #: Not Reported
Date Received: 24-DEC-07
Casing Depth (ft): 50
Well Owner: ANWAY | SHANNON AND WILSON
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AQ784
South
1/2 - 1 Mile
Lower

WA WELLS WALOG2000093809

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: R007513
Diameter (in): Not Reported
Well completion: Not Reported
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 107616
Project Tag #: Not Reported
Date Received: Not Reported
Casing Depth (ft): Not Reported
Well Owner: TACOMA SECOND SUPPLY
Driller #: 1734
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AQ785
South
1/2 - 1 Mile
Lower

WA WELLS WALOG2000087741

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): 6
Well completion: 17-OCT-79
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 99075
Project Tag #: Not Reported
Date Received: Not Reported
Casing Depth (ft): 84
Well Owner: WILLIE CHILDS
Driller #: 0930
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AQ786
South
1/2 - 1 Mile
Lower

WA WELLS WALOG2000087771

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): Not Reported
Well completion: 27-NOV-73
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 99107
Project Tag #: Not Reported
Date Received: Not Reported
Casing Depth (ft): Not Reported
Well Owner: WM W. THOMAS
Driller #: 0232
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AQ787
South
1/2 - 1 Mile
Lower

WA WELLS WALOG2000078548

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): 6
Well completion: 06-JAN-87
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 88999
Project Tag #: Not Reported
Date Received: Not Reported
Casing Depth (ft): 100
Well Owner: BUY RITE HOMES / DWIGHT PIERCE
Driller #: 0379
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AR788
SSE
1/2 - 1 Mile
Higher

FED USGS USGS40001255310

Organization ID: USGS-WA
Organization Name: USGS Washington Water Science Center
Monitor Location: 21N/05E-01E01
Description: Not Reported

Type: Well
HUC: 17110013

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Drainage Area: Not Reported
Contrib Drainage Area: Not Reported
Aquifer: Not Reported
Aquifer Type: Not Reported
Well Depth: 130
Well Hole Depth: Not Reported

Drainage Area Units: Not Reported
Contrib Drainage Area Units: Not Reported
Formation Type: Not Reported
Construction Date: 19630123
Well Depth Units: ft
Well Hole Depth Units: Not Reported

Ground water levels, Number of Measurements: 1
Feet below surface: 94
Note: Not Reported

Level reading date: 1963-01-23
Feet to sea level: Not Reported

AS789
NNW
1/2 - 1 Mile
Lower

WA WELLS WA1200000003488

Database: Water Wells
Source #: 01
Source Status: Inactive
Source Use: Permanent
Date Source Inactive: 03/01/1995
Well Depth: 0
System Name: CLEMENTS L
System Type: GRPB
Total Population Served: 13
PWS Status: Inactive
DOE Well Tag: Not Reported
Influenced by Droughts: Not Reported
Influenced by Surface Water: U

PWS ID: 13635
Source Name: Spring 01
Source Type: Ground Water - Spring
Date Source Effective: 01/01/1970
Water Resource Inventory Area: Duwamish-Green
Source Susceptibility: Not Reported
Public Water System Group: B
Full Time Res Pop: 13
Total Connections: 5
Residential Connection: 5
Capacity (gpm): Not Reported
Influenced by Flooding: Not Reported

AS790
NNW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000384540

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE01958
Diameter (in): 8
Well completion: 16-NOV-07
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 505890
Project Tag #: Not Reported
Date Received: 18-DEC-07
Casing Depth (ft): 15
Well Owner: CASCADE WATER ALLIANCE | GEO ENGINEERS
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AS791
NNW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000087320

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: 040762
Diameter (in): 6
Well completion: 13-JUN-91
Well Type: Water

Well Log ID: 98602
Project Tag #: Not Reported
Date Received: 25-JUN-91
Casing Depth (ft): 96
Well Owner: UNIVERSAL LAND, PIONEER RIDGE SUBDIVISION
Driller #: 0233

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AQ792
South
1/2 - 1 Mile
Lower

FED USGS USGS40001255275

Organization ID:	USGS-WA		
Organization Name:	USGS Washington Water Science Center		
Monitor Location:	21N/05E-02H07	Type:	Well
Description:	GWSI DATABASE AUGMENTATION SITE		
HUC:	17110013	Drainage Area:	Not Reported
Drainage Area Units:	Not Reported	Contrib Drainage Area:	Not Reported
Contrib Drainage Area Units:	Not Reported	Aquifer:	Not Reported
Formation Type:	Not Reported	Aquifer Type:	Not Reported
Construction Date:	19870105	Well Depth:	100
Well Depth Units:	ft	Well Hole Depth:	100
Well Hole Depth Units:	ft		

Ground water levels,Number of Measurements:	1	Level reading date:	1987-01-06
Feet below surface:	65	Feet to sea level:	Not Reported
Note:	Not Reported		

AQ793
South
1/2 - 1 Mile
Lower

FED USGS USGS40001255274

Organization ID:	USGS-WA		
Organization Name:	USGS Washington Water Science Center		
Monitor Location:	21N/05E-02H09	Type:	Well
Description:	GWSI DATABASE AUGMENTATION SITE		
HUC:	17110013	Drainage Area:	Not Reported
Drainage Area Units:	Not Reported	Contrib Drainage Area:	Not Reported
Contrib Drainage Area Units:	Not Reported	Aquifer:	Not Reported
Formation Type:	Not Reported	Aquifer Type:	Not Reported
Construction Date:	19910924	Well Depth:	79
Well Depth Units:	ft	Well Hole Depth:	79
Well Hole Depth Units:	ft		

Ground water levels,Number of Measurements:	1	Level reading date:	1991-09-25
Feet below surface:	11	Feet to sea level:	Not Reported
Note:	Not Reported		

AQ794
South
1/2 - 1 Mile
Lower

FED USGS USGS40001255273

Organization ID:	USGS-WA		
Organization Name:	USGS Washington Water Science Center		
Monitor Location:	21N/05E-02H10	Type:	Well
Description:	Not Reported	HUC:	17110013
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Contrib Drainage Area:	Not Reported	Contrib Drainage Area Units:	Not Reported
Aquifer:	Not Reported	Formation Type:	Not Reported
Aquifer Type:	Not Reported	Construction Date:	19930115
Well Depth:	76	Well Depth Units:	ft
Well Hole Depth:	76	Well Hole Depth Units:	ft

Ground water levels,Number of Measurements:	1	Level reading date:	1993-01-17
Feet below surface:	Not Reported	Feet to sea level:	Not Reported
Note:	The site was flowing, but the head could not be measured without additional equipment.		

AT795 South 1/2 - 1 Mile Lower

FED USGS USGS40001255276

Organization ID:	USGS-WA	Type:	Well
Organization Name:	USGS Washington Water Science Center	HUC:	17110013
Monitor Location:	21N/05E-02H03	Drainage Area Units:	Not Reported
Description:	Not Reported	Contrib Drainage Area Units:	Not Reported
Drainage Area:	Not Reported	Formation Type:	Not Reported
Contrib Drainage Area:	Not Reported	Construction Date:	19010101
Aquifer:	Not Reported	Well Depth Units:	ft
Aquifer Type:	Not Reported	Well Hole Depth Units:	Not Reported
Well Depth:	45		
Well Hole Depth:	Not Reported		

Ground water levels,Number of Measurements:	1	Level reading date:	1962-08-27
Feet below surface:	24	Feet to sea level:	Not Reported
Note:	Not Reported		

796 East 1/2 - 1 Mile Higher

WA WELLS WA1200000001914

Database:	Water Wells	PWS ID:	04984
Source #:	01	Source Name:	WELL
Source Status:	Active	Source Type:	Ground Water - Well
Source Use:	Permanent	Date Source Effective:	06/10/1996
Date Source Inactive:	Not Reported	Water Resource Inventory Area:	Duwamish-Green
Well Depth:	61	Source Susceptibility:	H
System Name:	PERSON, W. WATER SYSTEM	Public Water System Group:	B
System Type:	GRPB	Full Time Res Pop:	5
Total Population Served:	5	Total Connections:	3
PWS Status:	Active	Residential Connection:	3
DOE Well Tag:	Not Reported	Capacity (gpm):	30
Influenced by Droughts:	Not Reported	Influenced by Flooding:	Not Reported
Influenced by Surface Water:	U		

797 WSW 1/2 - 1 Mile Higher

FED USGS USGS40001255498

Organization ID:	USGS-WA
Organization Name:	USGS Washington Water Science Center

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Monitor Location:	22N/05E-35N02	Type:	Well
Description:	Not Reported	HUC:	17110013
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Units:	Not Reported
Aquifer:	Not Reported	Formation Type:	Not Reported
Aquifer Type:	Not Reported	Construction Date:	19790630
Well Depth:	178	Well Depth Units:	ft
Well Hole Depth:	178	Well Hole Depth Units:	ft

Ground water levels,Number of Measurements:	3	Level reading date:	1987-04-15
Feet below surface:	114.2	Feet to sea level:	Not Reported
Note:	Not Reported		

Level reading date:	1986-08-04	Feet below surface:	119.15
Feet to sea level:	Not Reported	Note:	Not Reported

Level reading date:	1979-07-02	Feet below surface:	118
Feet to sea level:	Not Reported	Note:	Not Reported

AU798 SSW 1/2 - 1 Mile Lower

WA WELLS WALOG2000087957

Database:	Ecology Well Logs	Well Log ID:	99325
Well Tag #:	AAW861	Project Tag #:	Not Reported
Notice of Intent #:	W020589	Date Received:	19-OCT-93
Diameter (in):	6	Casing Depth (ft):	96
Well completion:	13-OCT-93	Well Owner:	LLOYD EVERARD
Well Type:	Water	Driller #:	0233
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AU799 SSW 1/2 - 1 Mile Lower

WA WELLS WALOG2000088636

Database:	Ecology Well Logs	Well Log ID:	100052
Well Tag #:	ACG834	Project Tag #:	Not Reported
Notice of Intent #:	W063664	Date Received:	27-MAY-97
Diameter (in):	6	Casing Depth (ft):	38
Well completion:	19-MAY-97	Well Owner:	LLOYD EVERAND
Well Type:	Water	Driller #:	0233
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AU800 SSW 1/2 - 1 Mile Lower

WA WELLS WALOG2000083835

Database:	Ecology Well Logs	Well Log ID:	94761
Well Tag #:	Not Reported	Project Tag #:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Notice of Intent #: Not Reported
Diameter (in): 6
Well completion: 23-OCT-78
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Date Received: Not Reported
Casing Depth (ft): 51
Well Owner: LLOYD EVERAND
Driller #: 0233
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AU801
SSW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000085522

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): 6
Well completion: 23-FEB-78
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 96629
Project Tag #: Not Reported
Date Received: Not Reported
Casing Depth (ft): 40
Well Owner: RICHARD BOELLER
Driller #: 0097
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AU802
SSW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000247300

Database: Ecology Well Logs
Well Tag #: AFS131
Notice of Intent #: R059416
Diameter (in): 5
Well completion: 06-NOV-01
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 331883
Project Tag #: Not Reported
Date Received: 22-APR-02
Casing Depth (ft): 130
Well Owner: TACOMA WATER
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AU803
SSW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000654553

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE26843
Diameter (in): 2.25
Well completion: 14-MAY-14
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 1009419
Project Tag #: Not Reported
Date Received: 10-JUN-14
Casing Depth (ft): 10
Well Owner: Puget Sound Energy
Driller #: 3140
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AU804
SSW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000654572

Database:	Ecology Well Logs	Well Log ID:	1009438
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	SE51445	Date Received:	10-JUN-14
Diameter (in):	2.25	Casing Depth (ft):	10
Well completion:	14-MAY-14	Well Owner:	Puget Sound Energy
Well Type:	Resource Protection	Driller #:	3140
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AU805
SSW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000297958

Database:	Ecology Well Logs	Well Log ID:	388747
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A060904	Date Received:	28-SEP-04
Diameter (in):	6	Casing Depth (ft):	40
Well completion:	17-AUG-04	Well Owner:	PRIVATE HOME
Well Type:	Decommissioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AU806
SSW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000384536

Database:	Ecology Well Logs	Well Log ID:	505885
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	SE01951	Date Received:	18-DEC-07
Diameter (in):	8	Casing Depth (ft):	15
Well completion:	17-NOV-07	Well Owner:	CASCADE WATER ALLIANCE GEO ENGINEERS
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

807
SSE
1/2 - 1 Mile
Higher

WA WELLS WA1200000021630

Database:	Water Wells	PWS ID:	01873
Source #:	01	Source Name:	WELL
Source Status:	Active	Source Type:	Ground Water - Well
Source Use:	Permanent	Date Source Effective:	10/22/1992

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Date Source Inactive:	Not Reported	Water Resource Inventory Area:	Duwamish-Green
Well Depth:	61	Source Susceptibility:	X
System Name:	M J HILLTOP	Public Water System Group:	B
System Type:	GRPB	Full Time Res Pop:	9
Total Population Served:	9	Total Connections:	3
PWS Status:	Active	Residential Connection:	3
DOE Well Tag:	Not Reported	Capacity (gpm):	9
Influenced by Droughts:	Not Reported	Influenced by Flooding:	Not Reported
Influenced by Surface Water:	U		

808
NNE
1/2 - 1 Mile
Higher

WA WELLS WA1200000019780

Database:	Water Wells	PWS ID:	15620
Source #:	01	Source Name:	UNKNOWN SOURCE - HISTORICAL DATA
Source Status:	Inactive	Source Type:	Other
Source Use:	Permanent	Date Source Effective:	01/01/1970
Date Source Inactive:	08/01/1979	Water Resource Inventory Area:	Duwamish-Green
Well Depth:	0	Source Susceptibility:	Not Reported
System Name:	COVELLO ADDITION	Public Water System Group:	A
System Type:	Comm	Full Time Res Pop:	0
Total Population Served:	0	Total Connections:	0
PWS Status:	Inactive	Residential Connection:	0
DOE Well Tag:	Not Reported	Capacity (gpm):	1
Influenced by Droughts:	Not Reported	Influenced by Flooding:	Not Reported
Influenced by Surface Water:	Not Reported		

AT809
South
1/2 - 1 Mile
Lower

FED USGS USGS40001255253

Organization ID:	USGS-WA		
Organization Name:	USGS Washington Water Science Center		
Monitor Location:	21N/05E-02H08	Type:	Well
Description:	GWSI DATABASE AUGMENTATION SITE		
HUC:	17110013	Drainage Area:	Not Reported
Drainage Area Units:	Not Reported	Contrib Drainage Area:	Not Reported
Contrib Drainage Area Unts:	Not Reported	Aquifer:	Not Reported
Formation Type:	Not Reported	Aquifer Type:	Not Reported
Construction Date:	19870610	Well Depth:	60
Well Depth Units:	ft	Well Hole Depth:	60
Well Hole Depth Units:	ft		

Ground water levels,Number of Measurements:	1	Level reading date:	1987-06-11
Feet below surface:	8	Feet to sea level:	Not Reported
Note:	Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AT810
South
1/2 - 1 Mile
Lower

FED USGS USGS40001255254

Organization ID:	USGS-WA	Type:	Well
Organization Name:	USGS Washington Water Science Center	HUC:	17110013
Monitor Location:	21N/05E-02H02	Drainage Area Units:	Not Reported
Description:	Not Reported	Contrib Drainage Area Units:	Not Reported
Drainage Area:	Not Reported	Formation Type:	Not Reported
Contrib Drainage Area:	Not Reported	Construction Date:	19580101
Aquifer:	Not Reported	Well Depth Units:	ft
Aquifer Type:	Not Reported	Well Hole Depth Units:	Not Reported
Well Depth:	116		
Well Hole Depth:	Not Reported		

Ground water levels,Number of Measurements:	1	Level reading date:	1962-08-27
Feet below surface:	16	Feet to sea level:	Not Reported
Note:	Not Reported		

AT811
South
1/2 - 1 Mile
Lower

WA WELLS WA1200000016124

Database:	Water Wells	PWS ID:	38301
Source #:	01	Source Name:	WALLACE WELL
Source Status:	Active	Source Type:	Ground Water - Well
Source Use:	Permanent	Date Source Effective:	01/01/1970
Date Source Inactive:	Not Reported	Water Resource Inventory Area:	Duwamish-Green
Well Depth:	0	Source Susceptibility:	X
System Name:	WALLIS WATER SYSTEM	Public Water System Group:	B
System Type:	GRPB	Full Time Res Pop:	5
Total Population Served:	5	Total Connections:	4
PWS Status:	Active	Residential Connection:	4
DOE Well Tag:	Not Reported	Capacity (gpm):	0
Influenced by Droughts:	Not Reported	Influenced by Flooding:	Not Reported
Influenced by Surface Water:	U		

812
West
1/2 - 1 Mile
Higher

FED USGS USGS40001255715

Organization ID:	USGS-WA	Type:	Well
Organization Name:	USGS Washington Water Science Center	HUC:	17110013
Monitor Location:	22N/05E-34J01	Drainage Area Units:	Not Reported
Description:	Not Reported	Contrib Drainage Area Units:	Not Reported
Drainage Area:	Not Reported	Formation Type:	Not Reported
Contrib Drainage Area:	Not Reported	Construction Date:	19010101
Aquifer:	Not Reported	Well Depth Units:	ft
Aquifer Type:	Not Reported	Well Hole Depth Units:	Not Reported
Well Depth:	65		
Well Hole Depth:	Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Ground water levels, Number of Measurements:	1	Level reading date:	1962-08-20
Feet below surface:	27	Feet to sea level:	Not Reported
Note:	Not Reported		

AR813
SSE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000253735

Database:	Ecology Well Logs	Well Log ID:	338597
Well Tag #:	ABO532	Project Tag #:	Not Reported
Notice of Intent #:	W153659	Date Received:	21-AUG-02
Diameter (in):	6	Casing Depth (ft):	113
Well completion:	19-AUG-02	Well Owner:	NORTHWEST DESIGN CONTRACTORS
Well Type:	Water	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AR814
SSE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000277723

Database:	Ecology Well Logs	Well Log ID:	367248
Well Tag #:	ABO573	Project Tag #:	Not Reported
Notice of Intent #:	W153698	Date Received:	18-AUG-03
Diameter (in):	6	Casing Depth (ft):	96
Well completion:	01-AUG-03	Well Owner:	EVA YAP
Well Type:	Water	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AR815
SSE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000181028

Database:	Ecology Well Logs	Well Log ID:	235797
Well Tag #:	AEP759	Project Tag #:	Not Reported
Notice of Intent #:	W117634	Date Received:	10-MAR-00
Diameter (in):	6	Casing Depth (ft):	199
Well completion:	25-FEB-00	Well Owner:	GREGG HENDRICKS
Well Type:	Water	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AR816
SSE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000083600

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: 063035
Diameter (in): 6
Well completion: 20-JUL-90
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 94506
Project Tag #: Not Reported
Date Received: 26-JUL-90
Casing Depth (ft): 212
Well Owner: LARRY SMITH
Driller #: 1498
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AR817
SSE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000084705

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: 022041
Diameter (in): 6
Well completion: 15-DEC-89
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 95723
Project Tag #: Not Reported
Date Received: Not Reported
Casing Depth (ft): 220
Well Owner: MR. STONE
Driller #: 0443
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AR818
SSE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000278489

Database: Ecology Well Logs
Well Tag #: ABO574
Notice of Intent #: W153696
Diameter (in): 6
Well completion: 28-JUL-03
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 368058
Project Tag #: Not Reported
Date Received: 04-SEP-03
Casing Depth (ft): 73
Well Owner: TAD POIRER/NINA KROUPA
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AR819
SSE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000757468

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE61166
Diameter (in): 8

Well Log ID: 1626128
Project Tag #: Not Reported
Date Received: 10-JUN-17
Casing Depth (ft): 55.5

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 13-FEB-17
Well Type: Resource Protection
Static Water Level: 300
Flow Type: Static Level
Well Test: Not Reported

Well Owner: Geo Resources
Driller #: 3143
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AR820
SSE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000757469

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE41562
Diameter (in): 8
Well completion: 13-FEB-17
Well Type: Decommissioning
Static Water Level: 300
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1626129
Project Tag #: Not Reported
Date Received: 10-JUN-17
Casing Depth (ft): 55.5
Well Owner: Geo Resources
Driller #: 3143
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AR821
SSE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000646326

Database: Ecology Well Logs
Well Tag #: BHN658
Notice of Intent #: WE13935
Diameter (in): 6
Well completion: 06-DEC-11
Well Type: Water
Static Water Level: 34
Flow Type: Static Level
Well Test: Bailer Test

Well Log ID: 992842
Project Tag #: Not Reported
Date Received: 03-SEP-14
Casing Depth (ft): 68
Well Owner: Erskine Carol - Erskine
Driller #: 0071
Flow Rate (gpm): 15
PSI: Not Reported
Water Reclamation #: 9

AR822
SSE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000302518

Database: Ecology Well Logs
Well Tag #: AGA202
Notice of Intent #: W128672
Diameter (in): 6
Well completion: 14-DEC-01
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 394195
Project Tag #: Not Reported
Date Received: 07-DEC-04
Casing Depth (ft): 170
Well Owner: LINDA MCKEE
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AR823
SSE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000524227

Database: Ecology Well Logs
Well Tag #: BCR695
Notice of Intent #: WE13393
Diameter (in): 6
Well completion: 15-AUG-11
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 744476
Project Tag #: Not Reported
Date Received: 13-SEP-11
Casing Depth (ft): 98
Well Owner: Jesus Rosas
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

824
SSE
1/2 - 1 Mile
Higher

FED USGS USGS40001255272

Organization ID: USGS-WA
Organization Name: USGS Washington Water Science Center
Monitor Location: 21N/05E-01E02
Description: GWSI DATABASE AUGMENTATION SITE
HUC: 17110013
Drainage Area Units: Not Reported
Contrib Drainage Area Units: Not Reported
Formation Type: Unclassified Overburden
Construction Date: 19891213
Well Depth Units: ft
Well Hole Depth Units: ft

Type: Well
Drainage Area: Not Reported
Contrib Drainage Area: Not Reported
Aquifer: Not Reported
Aquifer Type: Not Reported
Well Depth: 220
Well Hole Depth: 220

Ground water levels,Number of Measurements: 1
Feet below surface: 154
Note: Not Reported

Level reading date: 1989-12-15
Feet to sea level: Not Reported

AT825
South
1/2 - 1 Mile
Lower

FED USGS USGS40001255241

Organization ID: USGS-WA
Organization Name: USGS Washington Water Science Center
Monitor Location: 21N/05E-02H01
Description: Not Reported
Drainage Area: Not Reported
Contrib Drainage Area: Not Reported
Aquifer: Not Reported
Aquifer Type: Not Reported
Well Depth: 47
Well Hole Depth: Not Reported

Type: Well
HUC: 17110013
Drainage Area Units: Not Reported
Contrib Drainage Area Units: Not Reported
Formation Type: Not Reported
Construction Date: 19270101
Well Depth Units: ft
Well Hole Depth Units: Not Reported

Ground water levels,Number of Measurements: 1
Feet below surface: 32
Note: Not Reported

Level reading date: 1962-01-01
Feet to sea level: Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AR826
SSE
1/2 - 1 Mile
Higher

FED USGS USGS40001255271

Organization ID:	USGS-WA		
Organization Name:	USGS Washington Water Science Center		
Monitor Location:	21N/05E-01E03	Type:	Well
Description:	GWSI DATABASE AUGMENTATION SITE		
HUC:	17110013	Drainage Area:	Not Reported
Drainage Area Units:	Not Reported	Contrib Drainage Area:	Not Reported
Contrib Drainage Area Units:	Not Reported	Aquifer:	Not Reported
Formation Type:	Not Reported	Aquifer Type:	Not Reported
Construction Date:	19900718	Well Depth:	212
Well Depth Units:	ft	Well Hole Depth:	217
Well Hole Depth Units:	ft		

Ground water levels, Number of Measurements:	1	Level reading date:	1990-07-23
Feet below surface:	155	Feet to sea level:	Not Reported
Note:	Not Reported		

827
North
1/2 - 1 Mile
Higher

FED USGS USGS40001256118

Organization ID:	USGS-WA		
Organization Name:	USGS Washington Water Science Center		
Monitor Location:	22N/05E-26J01	Type:	Well
Description:	Not Reported	HUC:	17110013
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Units:	Not Reported
Aquifer:	Not Reported	Formation Type:	Not Reported
Aquifer Type:	Not Reported	Construction Date:	19010101
Well Depth:	104	Well Depth Units:	ft
Well Hole Depth:	Not Reported	Well Hole Depth Units:	Not Reported

AV828
NW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000247360

Database:	Ecology Well Logs	Well Log ID:	331943
Well Tag #:	AGA420	Project Tag #:	Not Reported
Notice of Intent #:	R004633	Date Received:	26-MAR-02
Diameter (in):	8	Casing Depth (ft):	20
Well completion:	15-MAR-02	Well Owner:	CITY OF KENT
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AV829
NW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000247359

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: S013614
Diameter (in): 8
Well completion: 15-MAR-02
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 331942
Project Tag #: Not Reported
Date Received: 26-MAR-02
Casing Depth (ft): 20
Well Owner: CITY OF KENT
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AV830
NW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000247361

Database: Ecology Well Logs
Well Tag #: AGA419
Notice of Intent #: R004634
Diameter (in): 8
Well completion: 14-MAR-02
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 331944
Project Tag #: Not Reported
Date Received: 26-MAR-02
Casing Depth (ft): 30
Well Owner: CITY OF KENT
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AV831
NW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000247363

Database: Ecology Well Logs
Well Tag #: AGA417
Notice of Intent #: R004634
Diameter (in): 8
Well completion: 14-MAR-02
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 331946
Project Tag #: Not Reported
Date Received: 26-MAR-02
Casing Depth (ft): 20
Well Owner: CITY OF KENT
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AV832
NW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000247362

Database: Ecology Well Logs
Well Tag #: AGA418
Notice of Intent #: R004634
Diameter (in): 8

Well Log ID: 331945
Project Tag #: Not Reported
Date Received: 26-MAR-02
Casing Depth (ft): 30

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	14-MAR-02	Well Owner:	CITY OF KENT
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AV833
NW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000247355

Database:	Ecology Well Logs	Well Log ID:	331938
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S013614	Date Received:	26-MAR-02
Diameter (in):	8	Casing Depth (ft):	20
Well completion:	15-MAR-02	Well Owner:	CITY OF KENT
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AV834
NW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000247354

Database:	Ecology Well Logs	Well Log ID:	331937
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S013614	Date Received:	26-MAR-02
Diameter (in):	8	Casing Depth (ft):	20
Well completion:	15-MAR-02	Well Owner:	CITY OF KENT
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AV835
NW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000247356

Database:	Ecology Well Logs	Well Log ID:	331939
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S013614	Date Received:	26-MAR-02
Diameter (in):	8	Casing Depth (ft):	20
Well completion:	15-MAR-02	Well Owner:	CITY OF KENT
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AV836
NW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000247358

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: S013614
Diameter (in): 8
Well completion: 15-MAR-02
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 331941
Project Tag #: Not Reported
Date Received: 26-MAR-02
Casing Depth (ft): 20
Well Owner: CITY OF KENT
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AV837
NW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000247357

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: S013614
Diameter (in): 8
Well completion: 15-MAR-02
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 331940
Project Tag #: Not Reported
Date Received: 26-MAR-02
Casing Depth (ft): 20
Well Owner: CITY OF KENT
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AV838
NW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000247364

Database: Ecology Well Logs
Well Tag #: AGA416
Notice of Intent #: R004634
Diameter (in): 8
Well completion: 14-MAR-02
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 331947
Project Tag #: Not Reported
Date Received: 26-MAR-02
Casing Depth (ft): 20
Well Owner: CITY OF KENT
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AV839
NW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000262183

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: E002164
Diameter (in): Not Reported

Well Log ID: 348404
Project Tag #: Not Reported
Date Received: 18-DEC-02
Casing Depth (ft): 26

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	02-DEC-02	Well Owner:	ENVIRONMENTAL ASSOC
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AV840
NW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000262153

Database:	Ecology Well Logs	Well Log ID:	348374
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	S015845	Date Received:	18-DEC-02
Diameter (in):	Not Reported	Casing Depth (ft):	16
Well completion:	02-DEC-02	Well Owner:	ENVIRONMENTAL ASSOC
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AV841
NW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000247365

Database:	Ecology Well Logs	Well Log ID:	331948
Well Tag #:	AGA415	Project Tag #:	Not Reported
Notice of Intent #:	R004634	Date Received:	26-MAR-02
Diameter (in):	8	Casing Depth (ft):	20
Well completion:	14-MAR-02	Well Owner:	CITY OF KENT
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AW842
SSW
1/2 - 1 Mile
Lower

WA WELLS WA1200000032967

Database:	Water Wells	PWS ID:	02156
Source #:	01	Source Name:	WELL
Source Status:	Active	Source Type:	Ground Water - Well
Source Use:	Permanent	Date Source Effective:	02/10/1993
Date Source Inactive:	Not Reported	Water Resource Inventory Area:	Duwamish-Green
Well Depth:	213	Source Susceptibility:	H
System Name:	ROBERTS	Public Water System Group:	B
System Type:	GRPB	Full Time Res Pop:	9
Total Population Served:	9	Total Connections:	3
PWS Status:	Active	Residential Connection:	3
DOE Well Tag:	Not Reported	Capacity (gpm):	9
Influenced by Droughts:	Not Reported	Influenced by Flooding:	Not Reported
Influenced by Surface Water:	U		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

843
North
1/2 - 1 Mile
Higher

FED USGS USGS40001256123

Organization ID:	USGS-WA	Type:	Well
Organization Name:	USGS Washington Water Science Center	HUC:	17110013
Monitor Location:	22N/05E-26K01	Drainage Area Units:	Not Reported
Description:	Not Reported	Contrib Drainage Area Units:	Not Reported
Drainage Area:	Not Reported	Formation Type:	Not Reported
Contrib Drainage Area:	Not Reported	Construction Date:	19420101
Aquifer:	Not Reported	Well Depth Units:	ft
Aquifer Type:	Not Reported	Well Hole Depth Units:	Not Reported
Well Depth:	19		
Well Hole Depth:	Not Reported		

Ground water levels,Number of Measurements:	1	Level reading date:	1962-07-12
Feet below surface:	7	Feet to sea level:	Not Reported
Note:	Not Reported		

AX844
SW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000093685

Database:	Ecology Well Logs	Well Log ID:	107431
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	020204	Date Received:	20-MAR-91
Diameter (in):	Not Reported	Casing Depth (ft):	Not Reported
Well completion:	Not Reported	Well Owner:	SR 18 ALIGNMENT
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AX845
SW
1/2 - 1 Mile
Higher

WA WELLS WALOG2000089002

Database:	Ecology Well Logs	Well Log ID:	100430
Well Tag #:	ACV772	Project Tag #:	Not Reported
Notice of Intent #:	W098973	Date Received:	11-DEC-97
Diameter (in):	6	Casing Depth (ft):	100
Well completion:	30-NOV-97	Well Owner:	4 - A DEVELOPMENT CORP.
Well Type:	Water	Driller #:	0233
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AX846
SW
1/2 - 1 Mile
Higher

WA WELLS **WALOG2000080502**

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): 6
Well completion: 04-SEP-80
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 91128
Project Tag #: Not Reported
Date Received: Not Reported
Casing Depth (ft): 73
Well Owner: EMIL DRIVDAHL
Driller #: 0233
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

847
West
1/2 - 1 Mile
Higher

WA WELLS **WALOG2000086555**

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: A002603
Diameter (in): 6
Well completion: 12-MAY-97
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 97772
Project Tag #: Not Reported
Date Received: 20-MAY-97
Casing Depth (ft): 105
Well Owner: STAFFORD HOMES
Driller #: 0233
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

848
SW
1/2 - 1 Mile
Higher

FED USGS **USGS40001255438**

Organization ID: USGS-WA
Organization Name: USGS Washington Water Science Center
Monitor Location: 21N/05E-02D01
Description: Not Reported
Drainage Area: Not Reported
Contrib Drainage Area: Not Reported
Aquifer: Not Reported
Aquifer Type: Not Reported
Well Depth: 80
Well Hole Depth: Not Reported

Type: Well
HUC: 17110013
Drainage Area Units: Not Reported
Contrib Drainage Area Units: Not Reported
Formation Type: Not Reported
Construction Date: 19620824
Well Depth Units: ft
Well Hole Depth Units: Not Reported

Ground water levels, Number of Measurements: 1
Feet below surface: 29
Note: Not Reported

Level reading date: 1962-08-24
Feet to sea level: Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AY849
NNW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000289356

Database: Ecology Well Logs
Well Tag #: AGA457
Notice of Intent #: RE00829
Diameter (in): 1.25
Well completion: 06-MAY-04
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 379488
Project Tag #: Not Reported
Date Received: 12-MAY-04
Casing Depth (ft): 15
Well Owner: KING COUNTY
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AY850
NNW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000289354

Database: Ecology Well Logs
Well Tag #: AGA458
Notice of Intent #: RE00829
Diameter (in): 1.25
Well completion: 06-MAY-04
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 379486
Project Tag #: Not Reported
Date Received: 12-MAY-04
Casing Depth (ft): 19
Well Owner: KING COUNTY
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AY851
NNW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000289357

Database: Ecology Well Logs
Well Tag #: AGA459
Notice of Intent #: RE00829
Diameter (in): 1.25
Well completion: 06-MAY-04
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 379489
Project Tag #: Not Reported
Date Received: 12-MAY-04
Casing Depth (ft): 10
Well Owner: KING COUNTY
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AY852
NNW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000669847

Database: Ecology Well Logs
Well Tag #: BIT570
Notice of Intent #: DE01659
Diameter (in): 36

Well Log ID: 1034533
Project Tag #: Not Reported
Date Received: 09-JUL-15
Casing Depth (ft): 29

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 01-JUL-15
Well Type: Water
Static Water Level: 15
Flow Type: Static Level
Well Test: Not Reported

Well Owner: Soos Creek Water And Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AY853
NNW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000681747

Database: Ecology Well Logs
Well Tag #: BIT570
Notice of Intent #: AE33915
Diameter (in): 36
Well completion: 20-OCT-15
Well Type: Decommissioning
Static Water Level: 14
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1082482
Project Tag #: Not Reported
Date Received: 05-NOV-15
Casing Depth (ft): 29
Well Owner: Soos Creek Water And Sewer District
Driller #: 2992
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AY854
NNW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000289358

Database: Ecology Well Logs
Well Tag #: AGA456
Notice of Intent #: RE00829
Diameter (in): 1.25
Well completion: 06-MAY-04
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 379490
Project Tag #: Not Reported
Date Received: 12-MAY-04
Casing Depth (ft): 43
Well Owner: KING COUNTY
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AY855
NNW
1/2 - 1 Mile
Lower

WA WELLS WALOG2000289359

Database: Ecology Well Logs
Well Tag #: AGA455
Notice of Intent #: RE00829
Diameter (in): 1.25
Well completion: 06-MAY-04
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 379491
Project Tag #: Not Reported
Date Received: 12-MAY-04
Casing Depth (ft): 39
Well Owner: KING COUNTY
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AZ856
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000471324

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE08258
Diameter (in): 12
Well completion: 03-FEB-10
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 640583
Project Tag #: Not Reported
Date Received: 01-MAR-10
Casing Depth (ft): 7.5
Well Owner: Wal-Mart Stores INC.
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AZ857
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000471323

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE08258
Diameter (in): 12
Well completion: 03-FEB-10
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 640581
Project Tag #: Not Reported
Date Received: 01-MAR-10
Casing Depth (ft): 7.5
Well Owner: Wal-Mart Stores INC.
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AZ858
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000471326

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE08258
Diameter (in): 12
Well completion: 03-FEB-10
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 640587
Project Tag #: Not Reported
Date Received: 01-MAR-10
Casing Depth (ft): 7.5
Well Owner: Wal-Mart Stores INC.
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AZ859
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000471325

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE08258
Diameter (in): 12

Well Log ID: 640585
Project Tag #: Not Reported
Date Received: 01-MAR-10
Casing Depth (ft): 7.5

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	03-FEB-10	Well Owner:	Wal-Mart Stores INC.
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AZ860
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000471320

Database:	Ecology Well Logs	Well Log ID:	640575
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	AE08258	Date Received:	01-MAR-10
Diameter (in):	12	Casing Depth (ft):	5
Well completion:	03-FEB-10	Well Owner:	Wal-Mart Stores INC.
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AZ861
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000471319

Database:	Ecology Well Logs	Well Log ID:	640573
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	AE08258	Date Received:	01-MAR-10
Diameter (in):	12	Casing Depth (ft):	5
Well completion:	03-FEB-10	Well Owner:	Wal-Mart Stores INC.
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AZ862
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000471322

Database:	Ecology Well Logs	Well Log ID:	640579
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	AE08258	Date Received:	01-MAR-10
Diameter (in):	12	Casing Depth (ft):	5
Well completion:	03-FEB-10	Well Owner:	Wal-Mart Stores INC.
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AZ863
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000471321

Database:	Ecology Well Logs	Well Log ID:	640577
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	AE08258	Date Received:	01-MAR-10
Diameter (in):	12	Casing Depth (ft):	5
Well completion:	03-FEB-10	Well Owner:	Wal-Mart Stores INC.
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AZ864
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000474438

Database:	Ecology Well Logs	Well Log ID:	647031
Well Tag #:	BBS433	Project Tag #:	Not Reported
Notice of Intent #:	RE04540	Date Received:	03-MAY-10
Diameter (in):	2	Casing Depth (ft):	30
Well completion:	19-JAN-05	Well Owner:	Walmart Property Tax Dept
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AZ865
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000474437

Database:	Ecology Well Logs	Well Log ID:	647029
Well Tag #:	BBS434	Project Tag #:	Not Reported
Notice of Intent #:	RE04540	Date Received:	03-MAY-10
Diameter (in):	2	Casing Depth (ft):	30
Well completion:	20-JAN-05	Well Owner:	Walmart Property Tax Dept
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AZ866
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000476407

Database:	Ecology Well Logs	Well Log ID:	650861
Well Tag #:	BBS434	Project Tag #:	Not Reported
Notice of Intent #:	AE09241	Date Received:	18-MAY-10
Diameter (in):	2	Casing Depth (ft):	30

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	07-MAY-10	Well Owner:	Walmart Property Tax Dept
Well Type:	Decommissioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AZ867
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000476406

Database:	Ecology Well Logs	Well Log ID:	650859
Well Tag #:	BBS433	Project Tag #:	Not Reported
Notice of Intent #:	AE09240	Date Received:	18-MAY-10
Diameter (in):	2	Casing Depth (ft):	30
Well completion:	07-MAY-10	Well Owner:	Walmart Property Tax Dept
Well Type:	Decommissioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AZ868
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000474434

Database:	Ecology Well Logs	Well Log ID:	647023
Well Tag #:	BBS437	Project Tag #:	Not Reported
Notice of Intent #:	RE04540	Date Received:	03-MAY-10
Diameter (in):	2	Casing Depth (ft):	29
Well completion:	20-JAN-05	Well Owner:	Walmart Property Tax Dept
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AZ869
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000474433

Database:	Ecology Well Logs	Well Log ID:	647021
Well Tag #:	BBS438	Project Tag #:	Not Reported
Notice of Intent #:	RE04540	Date Received:	03-MAY-10
Diameter (in):	2	Casing Depth (ft):	30
Well completion:	19-JAN-05	Well Owner:	Walmart Property Tax Dept
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AZ870
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000474436

Database: Ecology Well Logs
Well Tag #: BBS435
Notice of Intent #: RE04540
Diameter (in): 2
Well completion: 21-JAN-05
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 647027
Project Tag #: Not Reported
Date Received: 03-MAY-10
Casing Depth (ft): 29
Well Owner: Walmart Property Tax Dept
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AZ871
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000474435

Database: Ecology Well Logs
Well Tag #: BBS436
Notice of Intent #: RE04540
Diameter (in): 2
Well completion: 20-JAN-05
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 647025
Project Tag #: Not Reported
Date Received: 03-MAY-10
Casing Depth (ft): 30
Well Owner: Walmart Property Tax Dept
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AZ872
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000471318

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE08258
Diameter (in): 12
Well completion: 03-FEB-10
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 640571
Project Tag #: Not Reported
Date Received: 01-MAR-10
Casing Depth (ft): 5
Well Owner: Wal-Mart Stores INC.
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AZ873
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000471301

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE06325
Diameter (in): 12

Well Log ID: 640537
Project Tag #: Not Reported
Date Received: 01-MAR-10
Casing Depth (ft): 7.5

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	03-FEB-10	Well Owner:	Wal-Mart Stores INC.
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AZ874
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000415630

Database:	Ecology Well Logs	Well Log ID:	549224
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	AE04060	Date Received:	19-SEP-08
Diameter (in):	8	Casing Depth (ft):	10
Well completion:	22-AUG-08		
Well Owner:	ConocoPhillips c/o Stantec Consult Stantec Consulting Corp.		
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AZ875
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000471303

Database:	Ecology Well Logs	Well Log ID:	640541
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	SE06325	Date Received:	01-MAR-10
Diameter (in):	12	Casing Depth (ft):	7.5
Well completion:	03-FEB-10	Well Owner:	Wal-Mart Stores INC.
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AZ876
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000471302

Database:	Ecology Well Logs	Well Log ID:	640539
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	SE06325	Date Received:	01-MAR-10
Diameter (in):	12	Casing Depth (ft):	7.5
Well completion:	03-FEB-10	Well Owner:	Wal-Mart Stores INC.
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AZ877
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000415627

Database:	Ecology Well Logs	Well Log ID:	549221
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	SE03029	Date Received:	19-SEP-08
Diameter (in):	8	Casing Depth (ft):	9
Well completion:	22-AUG-08		
Well Owner:	ConocoPhillips c/o Stantec Consult Stantec Consulting Corp.		
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AZ878
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000415626

Database:	Ecology Well Logs	Well Log ID:	549220
Well Tag #:	APE313	Project Tag #:	Not Reported
Notice of Intent #:	RE02598	Date Received:	19-SEP-08
Diameter (in):	8	Casing Depth (ft):	25
Well completion:	22-AUG-08		
Well Owner:	ConocoPhillips c/o Stantec Consult Stantec Consulting Corp.		
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AZ879
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000415629

Database:	Ecology Well Logs	Well Log ID:	549223
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	AE04060	Date Received:	19-SEP-08
Diameter (in):	8	Casing Depth (ft):	9
Well completion:	22-AUG-08		
Well Owner:	ConocoPhillips c/o Stantec Consult Stantec Consulting Corp.		
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AZ880
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000415628

Database:	Ecology Well Logs	Well Log ID:	549222
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	SE03029	Date Received:	19-SEP-08
Diameter (in):	8	Casing Depth (ft):	10
Well completion:	22-AUG-08		
Well Owner:	ConocoPhillips c/o Stantec Consult Stantec Consulting Corp.		
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AZ881
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000471309

Database:	Ecology Well Logs	Well Log ID:	640553
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	SE06325	Date Received:	01-MAR-10
Diameter (in):	12	Casing Depth (ft):	5
Well completion:	03-FEB-10	Well Owner:	Wal-Mart Stores INC.
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AZ882
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000471308

Database:	Ecology Well Logs	Well Log ID:	640551
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	SE06325	Date Received:	01-MAR-10
Diameter (in):	12	Casing Depth (ft):	5
Well completion:	03-FEB-10	Well Owner:	Wal-Mart Stores INC.
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AZ883
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000471317

Database:	Ecology Well Logs	Well Log ID:	640569
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	AE08258	Date Received:	01-MAR-10

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Diameter (in):	12	Casing Depth (ft):	5
Well completion:	03-FEB-10	Well Owner:	Wal-Mart Stores INC.
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AZ884
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000471310

Database:	Ecology Well Logs	Well Log ID:	640555
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	SE06325	Date Received:	01-MAR-10
Diameter (in):	12	Casing Depth (ft):	5
Well completion:	03-FEB-10	Well Owner:	Wal-Mart Stores INC.
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AZ885
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000471305

Database:	Ecology Well Logs	Well Log ID:	640545
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	SE06325	Date Received:	01-MAR-10
Diameter (in):	12	Casing Depth (ft):	7.5
Well completion:	03-FEB-10	Well Owner:	Wal-Mart Stores INC.
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AZ886
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000471304

Database:	Ecology Well Logs	Well Log ID:	640543
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	SE06325	Date Received:	01-MAR-10
Diameter (in):	12	Casing Depth (ft):	7.5
Well completion:	03-FEB-10	Well Owner:	Wal-Mart Stores INC.
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AZ887
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000471307

Database:	Ecology Well Logs	Well Log ID:	640549
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	SE06325	Date Received:	01-MAR-10
Diameter (in):	12	Casing Depth (ft):	5
Well completion:	03-FEB-10	Well Owner:	Wal-Mart Stores INC.
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AZ888
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000471306

Database:	Ecology Well Logs	Well Log ID:	640547
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	SE06325	Date Received:	01-MAR-10
Diameter (in):	12	Casing Depth (ft):	5
Well completion:	03-FEB-10	Well Owner:	Wal-Mart Stores INC.
Well Type:	Resource Protection	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AZ889
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000650151

Database:	Ecology Well Logs	Well Log ID:	1003273
Well Tag #:	BHU399	Project Tag #:	Not Reported
Notice of Intent #:	RE10635	Date Received:	08-JAN-15
Diameter (in):	9	Casing Depth (ft):	10
Well completion:	31-OCT-14	Well Owner:	Carl Searcy
Well Type:	Resource Protection	Driller #:	2823
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AZ890
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000676706

Database:	Ecology Well Logs	Well Log ID:	1055372
Well Tag #:	BIQ149	Project Tag #:	Not Reported
Notice of Intent #:	WE21292	Date Received:	14-SEP-15
Diameter (in):	6	Casing Depth (ft):	271

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	31-JUL-15	Well Owner:	EUROSTANDARD CONSTRUCTION
Well Type:	Water	Driller #:	2246
Static Water Level:	97	Flow Rate (gpm):	14
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Air Test	Water Reclamation #:	9

AZ891
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000856799

Database:	Ecology Well Logs	Well Log ID:	1909379
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	EE07670	Date Received:	31-MAY-19
Diameter (in):	2.25	Casing Depth (ft):	20
Well completion:	16-APR-19	Well Owner:	ARCO AMPM - BP WEST COAST PRODUCTS LLC
Well Type:	Resource Protection	Driller #:	3203
Static Water Level:	17	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AZ892
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000630124

Database:	Ecology Well Logs	Well Log ID:	944906
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	SE53082	Date Received:	06-JAN-15
Diameter (in):	9	Casing Depth (ft):	12
Well completion:	31-OCT-14	Well Owner:	Searcy
Well Type:	Resource Protection	Driller #:	2823
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Dry Hole	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AZ893
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000630125

Database:	Ecology Well Logs	Well Log ID:	944907
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	AE29431	Date Received:	06-JAN-15
Diameter (in):	9	Casing Depth (ft):	12
Well completion:	31-OCT-14	Well Owner:	Searcy
Well Type:	Decommisioning	Driller #:	2823
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Dry Hole	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AZ894
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000630126

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE29431
Diameter (in): 9
Well completion: 31-OCT-14
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Dry Hole
Well Test: Not Reported

Well Log ID: 944908
Project Tag #: Not Reported
Date Received: 06-JAN-15
Casing Depth (ft): 12
Well Owner: Searcy
Driller #: 2823
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AZ895
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000856800

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE54275
Diameter (in): 2.25
Well completion: 16-APR-19
Well Type: Decommissioning
Static Water Level: 17
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1909380
Project Tag #: Not Reported
Date Received: 31-MAY-19
Casing Depth (ft): 20
Well Owner: ARCO AMPM - WEST COAST PRODUCTS LLC
Driller #: 3203
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AZ896
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000856825

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE54275
Diameter (in): 2.25
Well completion: 16-APR-19
Well Type: Decommissioning
Static Water Level: 17
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1909405
Project Tag #: Not Reported
Date Received: 31-MAY-19
Casing Depth (ft): 20
Well Owner: ARCO AMPM - WEST COAST PRODUCTS LLC
Driller #: 3203
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AZ897
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000856851

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE54275
Diameter (in): 2.25

Well Log ID: 1909431
Project Tag #: Not Reported
Date Received: 31-MAY-19
Casing Depth (ft): 20

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	17-APR-19	Well Owner:	ARCO AMPM - WEST COAST PRODUCTS LLC
Well Type:	Decommissioning	Driller #:	3203
Static Water Level:	17	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AZ898
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000856867

Database:	Ecology Well Logs	Well Log ID:	1909447
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	EE07670	Date Received:	31-MAY-19
Diameter (in):	2.25	Casing Depth (ft):	20
Well completion:	16-APR-19	Well Owner:	ARCO AMPM - BP WEST COAST PRODUCTS LLC
Well Type:	Resource Protection	Driller #:	3203
Static Water Level:	17	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AZ899
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000856801

Database:	Ecology Well Logs	Well Log ID:	1909381
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	AE54275	Date Received:	31-MAY-19
Diameter (in):	2.25	Casing Depth (ft):	20
Well completion:	16-APR-19	Well Owner:	ARCO AMPM - WEST COAST PRODUCTS LLC
Well Type:	Decommissioning	Driller #:	3203
Static Water Level:	17	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AZ900
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000856823

Database:	Ecology Well Logs	Well Log ID:	1909403
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	EE07670	Date Received:	31-MAY-19
Diameter (in):	2.25	Casing Depth (ft):	20
Well completion:	17-APR-19	Well Owner:	ARCO AMPM - BP WEST COAST PRODUCTS LLC
Well Type:	Resource Protection	Driller #:	3203
Static Water Level:	17	Flow Rate (gpm):	Not Reported
Flow Type:	Static Level	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AZ901
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000856824

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: EE07670
Diameter (in): 2.25
Well completion: 16-APR-19
Well Type: Resource Protection
Static Water Level: 17
Flow Type: Static Level
Well Test: Not Reported

Well Log ID: 1909404
Project Tag #: Not Reported
Date Received: 31-MAY-19
Casing Depth (ft): 20
Well Owner: ARCO AMPM - BP WEST COAST PRODUCTS LLC
Driller #: 3203
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AZ902
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000476411

Database: Ecology Well Logs
Well Tag #: BBS438
Notice of Intent #: AE09241
Diameter (in): 2
Well completion: 07-MAY-10
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 650869
Project Tag #: Not Reported
Date Received: 18-MAY-10
Casing Depth (ft): 30
Well Owner: Walmart Property Tax Dept
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AZ903
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000490191

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE07490
Diameter (in): 4
Well completion: 25-JUN-10
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 678277
Project Tag #: Not Reported
Date Received: 03-OCT-10
Casing Depth (ft): 5
Well Owner: Gibson
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AZ904
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000490192

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE07490
Diameter (in): 4

Well Log ID: 678279
Project Tag #: Not Reported
Date Received: 03-OCT-10
Casing Depth (ft): 5

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 25-JUN-10
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Owner: Gibson
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AZ905
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000476408

Database: Ecology Well Logs
Well Tag #: BBS435
Notice of Intent #: AE09241
Diameter (in): 2
Well completion: 07-MAY-10
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 650863
Project Tag #: Not Reported
Date Received: 18-MAY-10
Casing Depth (ft): 29
Well Owner: Walmart Property Tax Dept
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AZ906
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000476409

Database: Ecology Well Logs
Well Tag #: BBS436
Notice of Intent #: AE09241
Diameter (in): 2
Well completion: 07-MAY-10
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 650865
Project Tag #: Not Reported
Date Received: 18-MAY-10
Casing Depth (ft): 30
Well Owner: Walmart Property Tax Dept
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AZ907
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000476410

Database: Ecology Well Logs
Well Tag #: BBS437
Notice of Intent #: AE09241
Diameter (in): 2
Well completion: 07-MAY-10
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 650867
Project Tag #: Not Reported
Date Received: 18-MAY-10
Casing Depth (ft): 29
Well Owner: Walmart Property Tax Dept
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AZ908
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000490193

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE09765
Diameter (in): 4
Well completion: 25-JUN-10
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 678281
Project Tag #: Not Reported
Date Received: 03-OCT-10
Casing Depth (ft): 5
Well Owner: Gibson
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AZ909
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000630121

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE53082
Diameter (in): 9
Well completion: 30-OCT-14
Well Type: Resource Protection
Static Water Level: Not Reported
Flow Type: Dry Hole
Well Test: Not Reported

Well Log ID: 944903
Project Tag #: Not Reported
Date Received: 06-JAN-15
Casing Depth (ft): 10
Well Owner: Searcy
Driller #: 2671
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AZ910
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000630122

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: AE29431
Diameter (in): 9
Well completion: 30-OCT-14
Well Type: Decommissioning
Static Water Level: Not Reported
Flow Type: Dry Hole
Well Test: Not Reported

Well Log ID: 944904
Project Tag #: Not Reported
Date Received: 06-JAN-15
Casing Depth (ft): 10
Well Owner: Searcy
Driller #: 2671
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

AZ911
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000630123

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: SE53082
Diameter (in): 9

Well Log ID: 944905
Project Tag #: Not Reported
Date Received: 06-JAN-15
Casing Depth (ft): 12

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion:	31-OCT-14	Well Owner:	Searcy
Well Type:	Resource Protection	Driller #:	2823
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Dry Hole	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AZ912
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000490194

Database:	Ecology Well Logs	Well Log ID:	678283
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	AE09765	Date Received:	03-OCT-10
Diameter (in):	4	Casing Depth (ft):	5
Well completion:	25-JUN-10	Well Owner:	Gibson
Well Type:	Decommisioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AZ913
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000630119

Database:	Ecology Well Logs	Well Log ID:	944901
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	SE53082	Date Received:	06-JAN-15
Diameter (in):	9	Casing Depth (ft):	16
Well completion:	30-OCT-14	Well Owner:	Searcy
Well Type:	Resource Protection	Driller #:	2671
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Dry Hole	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

AZ914
NE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000630120

Database:	Ecology Well Logs	Well Log ID:	944902
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	AE29431	Date Received:	06-JAN-15
Diameter (in):	9	Casing Depth (ft):	16
Well completion:	30-OCT-14	Well Owner:	Searcy
Well Type:	Decommisioning	Driller #:	2671
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Dry Hole	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

AW915
SSW
1/2 - 1 Mile
Lower

FED USGS USGS40001255299

Organization ID:	USGS-WA		
Organization Name:	USGS Washington Water Science Center		
Monitor Location:	21N/05E-02F04	Type:	Well
Description:	GWSI DATABASE AUGMENTATION SITE		
HUC:	17110013	Drainage Area:	Not Reported
Drainage Area Units:	Not Reported	Contrib Drainage Area:	Not Reported
Contrib Drainage Area Units:	Not Reported	Aquifer:	Not Reported
Formation Type:	Not Reported	Aquifer Type:	Not Reported
Construction Date:	19920504	Well Depth:	40
Well Depth Units:	ft	Well Hole Depth:	40
Well Hole Depth Units:	ft		

Ground water levels, Number of Measurements:	1	Level reading date:	1992-05-04
Feet below surface:	18	Feet to sea level:	Not Reported
Note:	Not Reported		

BA916
West
1/2 - 1 Mile
Higher

WA WELLS WALOG2000222387

Database:	Ecology Well Logs	Well Log ID:	304363
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A032788	Date Received:	06-NOV-00
Diameter (in):	Not Reported	Casing Depth (ft):	Not Reported
Well completion:	01-NOV-00	Well Owner:	HULQUIST HOMES
Well Type:	Decommissioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

BA917
West
1/2 - 1 Mile
Higher

WA WELLS WALOG2000222386

Database:	Ecology Well Logs	Well Log ID:	304362
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	A032788	Date Received:	06-NOV-00
Diameter (in):	Not Reported	Casing Depth (ft):	Not Reported
Well completion:	01-NOV-00	Well Owner:	HULQUIST HOMES
Well Type:	Decommissioning	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

BA918
West
1/2 - 1 Mile
Higher

WA WELLS WALOG2000081894

Database:	Ecology Well Logs	Well Log ID:	92658
Well Tag #:	Not Reported	Project Tag #:	Not Reported
Notice of Intent #:	Not Reported	Date Received:	Not Reported
Diameter (in):	6	Casing Depth (ft):	76
Well completion:	19-JUL-76	Well Owner:	JACK LA GRANDE
Well Type:	Water	Driller #:	0097
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

919
East
1/2 - 1 Mile
Higher

WA WELLS WA1200000025050

Database:	Water Wells	PWS ID:	28414
Source #:	01	Source Name:	WELL
Source Status:	Active	Source Type:	Ground Water - Well
Source Use:	Permanent	Date Source Effective:	01/01/1970
Date Source Inactive:	Not Reported	Water Resource Inventory Area:	Quilcene-Snow
Well Depth:	75	Source Susceptibility:	X
System Name:	INABNIT	Public Water System Group:	B
System Type:	GRPB	Full Time Res Pop:	5
Total Population Served:	5	Total Connections:	2
PWS Status:	Active	Residential Connection:	2
DOE Well Tag:	Not Reported	Capacity (gpm):	22
Influenced by Droughts:	Not Reported	Influenced by Flooding:	Not Reported
Influenced by Surface Water:	U		

BB920
SE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000401794

Database:	Ecology Well Logs	Well Log ID:	530252
Well Tag #:	APR012	Project Tag #:	Not Reported
Notice of Intent #:	W230587	Date Received:	01-APR-08
Diameter (in):	6	Casing Depth (ft):	243
Well completion:	14-MAR-08	Well Owner:	JOHN POTTS
Well Type:	Water	Driller #:	Not Reported
Static Water Level:	Not Reported	Flow Rate (gpm):	Not Reported
Flow Type:	Not Reported	PSI:	Not Reported
Well Test:	Not Reported	Water Reclamation #:	9

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database EDR ID Number

BB921
SE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000420830

Database: Ecology Well Logs
Well Tag #: APR014
Notice of Intent #: W230591
Diameter (in): 6
Well completion: 27-APR-08
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 555991
Project Tag #: Not Reported
Date Received: 03-JUN-08
Casing Depth (ft): 156
Well Owner: DALE LEYDE
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

BB922
SE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000401208

Database: Ecology Well Logs
Well Tag #: APR015
Notice of Intent #: W230592
Diameter (in): 6
Well completion: 17-APR-08
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 529419
Project Tag #: Not Reported
Date Received: 03-JUN-08
Casing Depth (ft): 143
Well Owner: KEITH LITTLEFIELD
Driller #: Not Reported
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

BB923
SE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000082445

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): 6
Well completion: 27-JUN-80
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Log ID: 93262
Project Tag #: Not Reported
Date Received: Not Reported
Casing Depth (ft): 188
Well Owner: JIM PARKS
Driller #: 0097
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

BB924
SE
1/2 - 1 Mile
Higher

WA WELLS WALOG2000086000

Database: Ecology Well Logs
Well Tag #: Not Reported
Notice of Intent #: Not Reported
Diameter (in): 6

Well Log ID: 97149
Project Tag #: Not Reported
Date Received: 15-MAY-89
Casing Depth (ft): 177

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well completion: 27-APR-89
Well Type: Water
Static Water Level: Not Reported
Flow Type: Not Reported
Well Test: Not Reported

Well Owner: ROGER & PAULA HUNT
Driller #: 0233
Flow Rate (gpm): Not Reported
PSI: Not Reported
Water Reclamation #: 9

**1G
North
1/4 - 1/2 Mile
Lower**

Site ID: 2967
Groundwater Flow: W
Shallowest Water Table Depth: 15.5
Deepest Water Table Depth: 20
Average Water Table Depth: Not Reported
Date: 01/20/1994

AQUIFLOW 61044

**2G
East
1/4 - 1/2 Mile
Lower**

Site ID: 4481002853
Groundwater Flow: E
Shallowest Water Table Depth: Not Reported
Deepest Water Table Depth: Not Reported
Average Water Table Depth: Not Reported
Date: 09/08/1994

AQUIFLOW 61063

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS RADON

AREA RADON INFORMATION

Federal EPA Radon Zone for KING County: 3

Note: Zone 1 indoor average level > 4 pCi/L.

: Zone 2 indoor average level >= 2 pCi/L and <= 4 pCi/L.

: Zone 3 indoor average level < 2 pCi/L.

Federal Area Radon Information for Zip Code: 98042

Number of sites tested: 7

Area	Average Activity	% <4 pCi/L	% 4-20 pCi/L	% >20 pCi/L
Living Area - 1st Floor	1.071 pCi/L	86%	14%	0%
Living Area - 2nd Floor	Not Reported	Not Reported	Not Reported	Not Reported
Basement	0.800 pCi/L	100%	0%	0%

PHYSICAL SETTING SOURCE RECORDS SEARCHED

TOPOGRAPHIC INFORMATION

USGS 7.5' Digital Elevation Model (DEM)

Source: United States Geologic Survey

EDR acquired the USGS 7.5' Digital Elevation Model in 2002 and updated it in 2006. The 7.5 minute DEM corresponds to the USGS 1:24,000- and 1:25,000-scale topographic quadrangle maps. The DEM provides elevation data with consistent elevation units and projection.

Current USGS 7.5 Minute Topographic Map

Source: U.S. Geological Survey

HYDROLOGIC INFORMATION

Flood Zone Data: This data was obtained from the Federal Emergency Management Agency (FEMA). It depicts 100-year and 500-year flood zones as defined by FEMA. It includes the National Flood Hazard Layer (NFHL) which incorporates Flood Insurance Rate Map (FIRM) data and Q3 data from FEMA in areas not covered by NFHL.

Source: FEMA

Telephone: 877-336-2627

Date of Government Version: 2003, 2015

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005, 2010 and 2015 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetland Inventory

Source: Department of Ecology

Telephone: 360-407-6121

HYDROGEOLOGIC INFORMATION

AQUIFLOW^R Information System

Source: EDR proprietary database of groundwater flow information

EDR has developed the AQUIFLOW Information System (AIS) to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted to regulatory authorities at select sites and has extracted the date of the report, hydrogeologically determined groundwater flow direction and depth to water table information.

GEOLOGIC INFORMATION

Geologic Age and Rock Stratigraphic Unit

Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - A digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

STATSGO: State Soil Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Service (NRCS)

The U.S. Department of Agriculture's (USDA) Natural Resources Conservation Service (NRCS) leads the national Conservation Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps.

SSURGO: Soil Survey Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Service (NRCS)

Telephone: 800-672-5559

SSURGO is the most detailed level of mapping done by the Natural Resources Conservation Service, mapping scales generally range from 1:12,000 to 1:63,360. Field mapping methods using national standards are used to construct the soil maps in the Soil Survey Geographic (SSURGO) database. SSURGO digitizing duplicates the original soil survey maps. This level of mapping is designed for use by landowners, townships and county natural resource planning and management.

PHYSICAL SETTING SOURCE RECORDS SEARCHED

LOCAL / REGIONAL WATER AGENCY RECORDS

FEDERAL WATER WELLS

PWS: Public Water Systems

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Public Water System data from the Federal Reporting Data System. A PWS is any water system which provides water to at least 25 people for at least 60 days annually. PWSs provide water from wells, rivers and other sources.

PWS ENF: Public Water Systems Violation and Enforcement Data

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Violation and Enforcement data for Public Water Systems from the Safe Drinking Water Information System (SDWIS) after August 1995. Prior to August 1995, the data came from the Federal Reporting Data System (FRDS).

USGS Water Wells: USGS National Water Inventory System (NWIS)

This database contains descriptive information on sites where the USGS collects or has collected data on surface water and/or groundwater. The groundwater data includes information on wells, springs, and other sources of groundwater.

STATE RECORDS

Water Wells

Source: Department of Health

Telephone: 360-236-3148

Group A and B well locations.

Water Well Listing

Source: Public Utility District

Telephone: 206-779-7656

A listing of water well locations in Kitsap County.

Ecology Well Logs

Source: Department of Ecology

Telephone: 360-407-7294

Point geodatabase with a record for each Ecology well report. Points are located by quarter quarter section centroid.

Points contain all well report types including water wells, resource protection wells, and decommissioned wells.

OTHER STATE DATABASE INFORMATION

Oil and Gas Well Listing

Source: Department of Natural Resources

Telephone: 360-902-1450

Locations that represent oil and gas test well sites in Washington State from 1890 to present.

RADON

Area Radon Information

Source: USGS

Telephone: 703-356-4020

The National Radon Database has been developed by the U.S. Environmental Protection Agency (USEPA) and is a compilation of the EPA/State Residential Radon Survey and the National Residential Radon Survey. The study covers the years 1986 - 1992. Where necessary data has been supplemented by information collected at private sources such as universities and research institutions.

EPA Radon Zones

Source: EPA

Telephone: 703-356-4020

Sections 307 & 309 of IRRA directed EPA to list and identify areas of U.S. with the potential for elevated indoor radon levels.

PHYSICAL SETTING SOURCE RECORDS SEARCHED

OTHER

Airport Landing Facilities: Private and public use landing facilities
Source: Federal Aviation Administration, 800-457-6656

Epicenters: World earthquake epicenters, Richter 5 or greater
Source: Department of Commerce, National Oceanic and Atmospheric Administration

Earthquake Fault Lines: The fault lines displayed on EDR's Topographic map are digitized quaternary faultlines, prepared in 1975 by the United State Geological Survey

STREET AND ADDRESS INFORMATION

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APPENDIX I

RESUMES OF ENVIRONMENTAL PROFESSIONALS

Expertise

Phase I ESAs

Database Review

Transaction Screen

Biology

Katie Norsworthy | Project Manager

EMAIL knorsworthy@vertexeng.com | PHONE 206.561.7797

BIOGRAPHY

Ms. Norsworthy has experience as a Project Manager for various environmental investigation and compliance projects. Projects include Phase I Assessments, database reviews and transaction screens. With her experience as a Project Manager, Ms. Norsworthy has provided clients with detailed reports of various environmental investigations. She has also assisted in performing radon testing, lead-water sampling, and assisting in property condition assessments (PCAs) and asbestos surveys. Ms. Norsworthy's background in biology and the zoological sciences is also an asset in conducting biological surveys.

EDUCATION/TRAINING

B.S., Zoology, Texas A&M University

SPECIAL TRAINING

40-hour OSHA Health and Safety Training for Hazardous Waste Operations and Emergency Response in Accordance with 29 CFR 1910.120 & 8CCR 5192, 1990

Building Inspector and Management Planner for Asbestos, Asbestos Project Designer and Asbestos Contractors/Supervisors AHERA Certified Courses

Radon Measurement

RELEVANT EXPERIENCE

PHASE I & II ENVIRONMENTAL SITE ASSESSMENTS

ENVIRONMENTAL ASSESSMENTS

Ms. Norsworthy has performed and managed hundreds of Phase I ESAs and investigations on various types of properties, from undeveloped parcels to industrial facilities. The Phase I ESAs were completed in accordance with the requirements of various financial institutions, ASTM standards, and Federal and State regulations. Site investigations were designed based on the historical use data.

Facilities of note include:

- 15-site portfolio of gasoline stations across the state of Washington.
- Historical papermill built in the 1920's and under the jurisdiction of the state historical preservation office.
- HUD projects and those including initial noise calculations, endangered species determinations, and environmental justice determinations.
- Industrial properties including a fire extinguisher manufacturing site.

Highlights

Site Characterization and Remediation Expertise
RCRA Hazardous Waste Expertise
Nationwide Remedial and Due Diligence Experience
Multi-media compliance auditing
Licensed as Professional Engineer and Professional Geologist
Human Health and Ecological Risk Assessment

Expertise

Environmental Health & Safety
Remediation & Construction Management
Environmental Portfolio Reviews
Environmental Permitting
Compliance Audits
Phase II LSI
Engineering Geology
Groundwater & Soil Characterization
Remedial Design & Feasibility Studies
Site Characterization
Phase I ESAs
Environmental
Investigations & Remediation
Transaction Screen
Letter of Reliance
PCB
Database Review
Peer Review
UST Removal
Analysis
Environmental Permitting
Hazardous Materials/Waste
Vapor Intrusion Investigations & Remediation
Exit Assessment
Limited Compliance Review
Soil Disposal
Facility Closure
Radon Sampling
Limited Removal Action (LRA)
Cooling Tower System Sampling
Geotechnical Survey
SPCC Plan

Stephen Long, PE, PG | Regional Vice President

EMAIL slong@vertexeng.com | PHONE 206.429.6200

BIOGRAPHY

Mr. Long has more than 30 years of experience, as both an engineer and geologist on hazardous waste and petroleum assessment and cleanup projects throughout the United States. Mr. Long has been in charge of the design and installation of over one hundred soil and groundwater remediation and gas recovery and treatment systems across the U.S. He has designed and implemented a number of innovative technologies for cleanup of impacted soil and groundwater including in-situ chemical oxidation, biogeochemical reductive dechlorination, bioremediation, steam injection, and other techniques. He has also implemented high-resolution site characterization technologies, such as membrane interface probe, laser-induced fluorescence, modified active soil gas surveys, and other innovative site characterization tools.

Mr. Long is responsible for planning, managing, and conducting environmental investigations, human health and ecological risk assessments, remedial plans and implementation of remedial action. He provides overall technical support, including quality control and review of feasibility studies, assessments, design and engineering construction. Mr. Long has managed environmental engineering groups providing services to commercial, industrial and government clients. This includes implementation of quality assurance programs, preparation of technical design and report preparation standards, auditing of operations, assisting with complex technical projects, and assuring that all projects meet internal quality requirements and client expectations.

EDUCATION/TRAINING

B.S., Geological Engineering, University of Arizona 1988

LICENSES/CERTIFICATIONS

Professional Engineer (PE) – Civil, State of CO, KS
Professional Geologist (PG), State of FL

SPECIAL TRAINING

OSHA 40-hr Hazardous Waste Operations and Emergency Response
ISO 14001 Environmental Management Systems Lead Auditor
ASTM Vapor Encroachment Screening -E2600-15

ASSOCIATIONS

American Society of Civil Engineers (ASCE)
National Groundwater Association (NGWA)

PUBLICATIONS/PRESENTATIONS

Evaluating Vapor Intrusion and Mitigation Strategies at Chemical Spill Sites, Air Water and Environment, Intl Journal, Dec 2017/Jan 2018
A New Dynamic Approach to Characterization of Contaminated Land, AWE Intl Journal June/July 2017

National Brownfields Conference - 2014 - Poster Presentation on Everglades Restoration Brownfields Project

ASCE Conference Louisiana - 2009 - Aggressive Cleanup of Former Dry Cleaners to Accommodate Fast-Track Redevelopment