

Stantec Consulting Services Inc. 1168 114<sup>th</sup> Avenue Southeast, Suite 100 Bellevue WA 98004

February 24, 2025

Project 203723786.R23

#### Water Resources Program

Washington State Department of Ecology P.O. Box 47600 Olympia, Washington 98504

#### **Reference: Well Decommissioning Report**

ExxonMobil ADC 2717/2730 Federal Avenue Everett, Washington Facility Site ID: 2728

Water Resources Program,

At the request of ExxonMobil Environmental and Property Solutions, on behalf of ExxonMobil Oil Corporation (ExxonMobil) and American Distributing Company (ADC), Stantec prepared this report presenting results of well decommissioning at the referenced site. Four monitoring wells were decommissioned in accordance with Washington Administrative Code (WAC) 173-160-460<sup>1</sup> at the request of ExxonMobil and ADC. The monitoring wells were decommissioned due to their location within and adjacent to the footprint of the remedial excavation conducted on the ExxonMobil ADC property.

Please contact Mr. Ryan Pozzuto, Stantec Project Manager for this Site, at (206) 550-6681, or Mr. Jacob Aguirre, ExxonMobil Project Manager for this Site, at (832) 948-8947 with questions

Regards,

STANTEC CONSULTING SERVICES INC.

Rvan Pozzuto

Project Manager Mobile: (206) 550-6681 ryan.pozzuto@stantec.com

w/ attachment
 Mr. Steve Miller, American Distribution Company (*Email*)
 Mr. Jason Cook, Washington State Department of Ecology (*Email*)
 Mr. Jeff Johnson, ExxonMobil Environmental and Property Solutions Company (Project file)

<sup>&</sup>lt;sup>1</sup> Washington State Department of Ecology. December 19, 2008. WAC 173-160-460 What is the decommissioning process for resource protection wells?. <u>https://app.leg.wa.gov/wac/default.aspx?cite=173-160-460</u>.

# **Well Decommissioning Report**

ExxonMobil ADC



Prepared by: Laina Cole

Prepared for: ExxonMobil Environmental and Property Solutions Company and American Distributing Company

February 24, 2025

Project/File: 203723786.R23

Stantec Consulting Services Inc.

The conclusions in the Report titled Well Decommissioning Report are Stantec's professional opinion, as of the time of the Report, and concerning the scope described in the Report. The opinions in the document are based on conditions and information existing at the time the scope of work was conducted and do not take into account any subsequent changes. The Report relates solely to the specific project for which Stantec was retained and the stated purpose for which the Report was prepared. The Report is not to be used or relied on for any variation or extension of the project, or for any other project or purpose, and any unauthorized use or reliance is at the recipient's own risk.

Stantec has assumed all information received from ExxonMobil Environmental and Property Solutions Company and American Distributing Company (Clients) and third parties in the preparation of the Report to be correct. While Stantec has exercised a customary level of judgment or due diligence in the use of such information, Stantec assumes no responsibility for the consequences of any error or omission contained therein.

This Report is intended solely for use by the Clients in accordance with Stantec's contract with the Clients. While the Report may be provided by the Clients to applicable authorities having jurisdiction and to other third parties in connection with the project, Stantec disclaims any legal duty based upon warranty, reliance or any other theory to any third party, and will not be liable to such third party for any damages or losses of any kind that may result.

Prepared by

Signature Laina Cole Printed Name Reviewed by Signature Keri L. Chappell, L.G. 2719 Printed Name Keri Lynn Chappell Approved by Signature Ryan Pozzuto

Printed Name



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## **Acronyms / Abbreviations**

ADC bgs	American Distributing Company Below ground surface
Cascade	Cascade Drilling, LP
Ecology	Washington State Department of Ecology
ExxonMobil	ExxonMobil Oil Corporation
ID	Identification
Site	ExxonMobil and ADC Property and the surrounding parcels where hydrocarbons have migrated
Stantec	Stantec Consulting Services Inc.
USA	Underground Service Alert
WAC	Washington Administrative Code



## 1 Introduction

At the request of ExxonMobil Environmental and Property Solutions, on behalf of ExxonMobil Oil Corporation (ExxonMobil) and American Distributing Company (ADC), Stantec prepared this report presenting results of well decommissioning at the ExxonMobil ADC Site (Site) located at 2717 and 2731 Federal Avenue, in Everett, Washington (Plate 1). Four monitoring wells were decommissioned in accordance with Washington Administrative Code (WAC) 173-160-460 (WAC, 2008) at the request of ExxonMobil and ADC. The monitoring wells were decommissioned due to their location within and adjacent to the footprint of the remedial excavation conducted on the ExxonMobil ADC Site.

## 2 Well Decommissioning

### 2.1 Pre-field Activities

Prior to conducting field activities, Stantec notified Underground Service Alert (USA) to mark public subsurface utilities and Cascade Drilling, LP (Cascade), a state licensed driller located in Woodinville, Washington, submitted Notices of Intent to Decommission a Well to the Washington State Department of Ecology (Ecology). The Property owners and USA were notified at least 48 hours prior to the onset of field activities.

### 2.2 Well Decommissioning Activities

On September 11, 2024, Stantec observed Cascade, decommission four resource protection wells (groundwater monitoring wells), MW-A7, SUMP-1, SUMP-2, and W-2 (Appendix A).

- The Resource Protection Well Reports for well MW-A7 and sumps SUMP-1 and SUMP-2 were located and were decommissioned by chipping in place (Appendix B).
- The Resource Protection Well Report for well W-2 could not be located and was planned for decommissioning by overdrilling. Due to the presence of overhead and underground utilities, the location was determined to be unsafe to decommission by overdrilling. Cascade obtained a variance from Ecology to decommission by chipping in place (Appendix B).

The well vaults were left in place and the well casings were backfilled with hydrated bentonite chips to approximately 2 feet bgs and finished with concrete to grade.

The well construction logs (Resource Protection Well Logs and boring logs from installation) are enclosed as Appendix A. The approved variance is enclosed as Appendix B. The Resource Protection Well Reports for decommissioning are enclosed as Appendix C.



### 2.3 Well W-9 Correction

In August 2024, Stantec observed Cascade decommission a resource protection well that was previously identified as groundwater monitoring well W-2. Based on a review of historical records, site survey data, and well depth measurement, the decommissioned well was determined to be groundwater monitoring well W-9. The boring log from installation, Well Report Change Form, and revised Resource Protection Well Report for well W-9 are included in Appendix D.

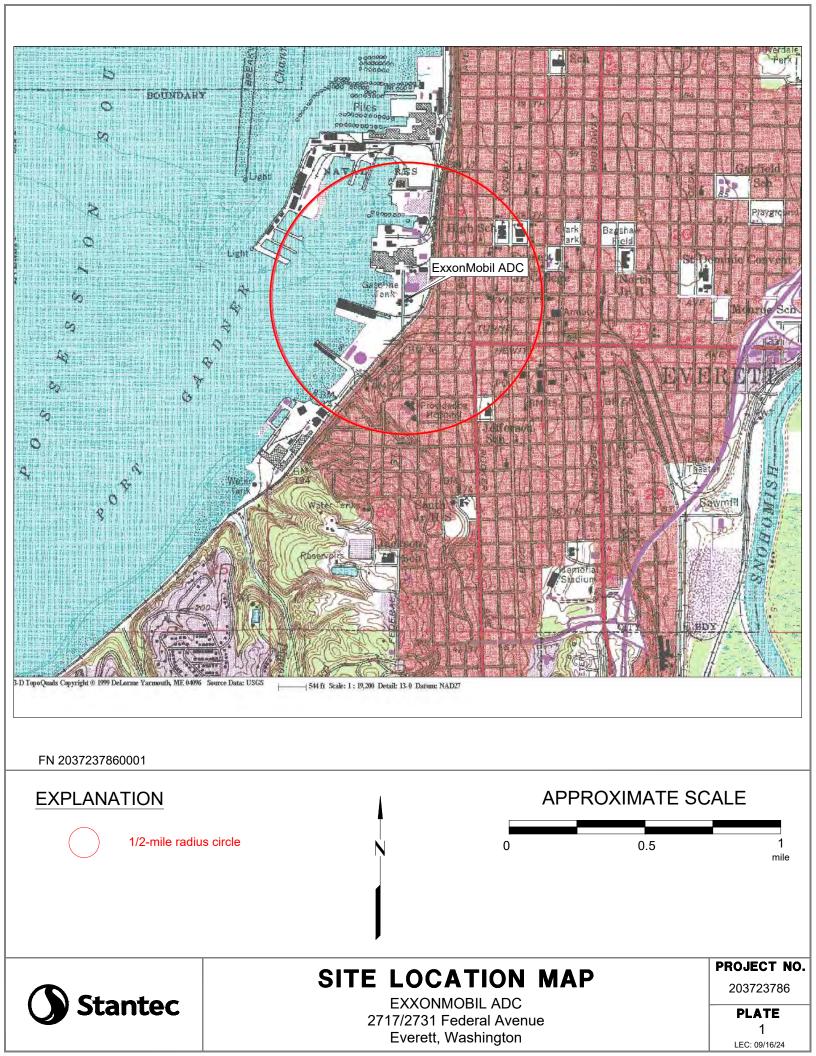
### 2.4 Waste Documentation

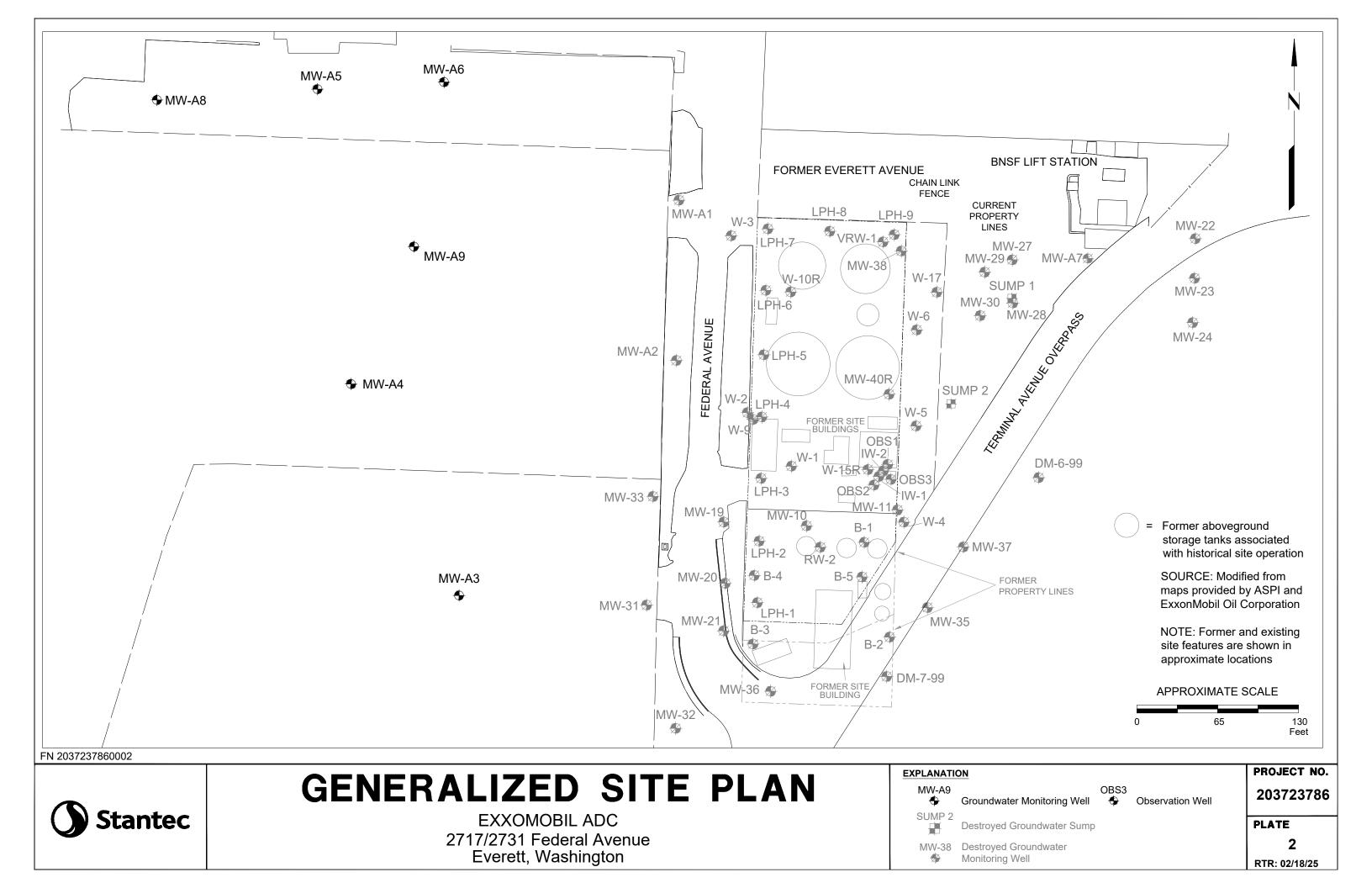
All waste generated during well decommissioning was disposed of as contractor generated construction waste by Cascade.

### 3 References

Washington State Department of Ecology (Ecology). December 19, 2008. WAC 173-160-460 What is the decommissioning process for resource protection wells?. <u>https://app.leg.wa.gov/wac/default.aspx?cite=173-160-460</u>.







## **Appendix A Well Construction Logs**



RESOURCE PROTE SUBMIT ONE WELL REPORT PER Construction/Decommission Construction Decommission ORIGINAL INSTA of Intent Number Consulting Firm AMEC-Seattle Unique Ecology Well ID Cag No. ELL CONSTRUCTION CERTIFICATION: Lonstructed instruction of this well, and its compliance with all Washing	396369 ALLATION Notice	Property Owner <u>Exxon</u> Site Address <u>2717 Feder</u>	Resource Protection Geotechnical Soil Boring Mobil	
Decommission <i>ORIGINAL INSTA</i> of Intent Number Consulting Firm <u>AMEC-Seattle</u> Inique Ecology Well ID	ALLATION Notice			
of Intent Number Consulting Firm AMEC-Seattle Unique Ecology Well ID Tag No.			Mobil	
Consulting Firm <u>AMEC-Seattle</u> Inique Ecology Well ID ag No.		Site Address 2717 Feder		
Inique Ecology Well ID				
Jnique Ecology Well ID 'ag No.		City Everett	County <u>31-Snohomis</u>	EWM
8	BCT 570	Location 1/4 <u>SE</u>	1/4 <u>SW</u> Sec <u>19</u> Twn <u>29N</u>	L
ELL CONSTRUCTION CERTIFICATION: 1 constructed	and/or accept responsibility for	Lat/Long (s,t,r Lat Deg	Lat Min/Sec	
nstruction of this well, and its compliance with all Washing	ton well construction stand ands	still Required) Long Deg	Long Min/S	cc
aurials used and the information reported above are true to		Tax Parcel No.		
Driller Trainæ Name (Print) Da priller/Trainæ Signature	Nill Gosel	Cased or Uncased Diameter	S//2	itic Level <u>6</u> "
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ignature and License No.		Work/Decommission End Date	12/2/2010	
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		, i		FT
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	Material	<u>pentonite</u>		
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		-" .~~		51
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	Backfill			
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	Total Hole Depth	 /З гт	WA State Depa	arment

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Construction/Decommission	451323			Type of Well	l	SUMP
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Decommission ORIGINAL INS				Geotechn	ical Soil Boring	
of Intent Number					Exxon Mobil	
Consulting Firm	AMEC	Site Address City	Everett	 Cou	717 Federal Ave Inty Snoho	mish
	male		Littett			E
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	Total Hole Depth	70	FT		• •	

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4		Property Owner			xon Mobil	
		Site Address		2717	Federal Ave	
onsulting Firm	AMEC	_ City	Everett	County	Snohe	omish EW
nique Ecology Well ID ag No. <i>Bhm_ 997</i>		Location	1/4 <u>SE</u>	Sec	TWN 29N Range	
ELL CONSTRUCTION CERTIFICATION: 1 coastr	ucted and/or accept responsibility for	Lat/Long (s,t,r	Lat Deg	x	Lat Min/Sec	X
struction of this well, and its compliance with all W	ashington well construction standards	still Required)	Long Deg	x	Long Min/Sec	X
terials used and the information reported above are	true to my best knowledge and belief	Tax Parcel No.				
Driller Trainee Name (Print)	James Goble	-		•		~
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gnature and License No.		Work/Decommisio	n End Date	4.25-15	2	
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	Material	·			-	
	1	8'		1		

The Department of Ecology does NOT Warranty the Data and/or the Information on this Well Report.

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		EXP	LOG O LORATORY			Project No: 05-487-002 Boring No: W-2 Date: 2-22-90
Field 1	location of b	oring:				Client: American Distributing Co Driller: Geotech Location: Bulk Terminal-Everett, Drilling Method: CMEC-55 Hollow Stem Auger Logged by: G. Stuesse Hole Diameter: 7" Installation Data: (See Below) Page No: 1 of 1
Depth (ft)	Graphic Log	Blow/ft	Vapor Concen- tration (ppm)	Sample type and Depth	Soil Grou Symbol (U.S.C.S.	Water Level Time: Date: Comments:
0	TD=23.0'	11	TIP II 60	Ring @ 3.0'		<ul> <li>0-3" Gravel; degraded asphalt.</li> <li>3-5" Sand, fine-coarse, grey, loose, very moist, occasional fine gravel, slight-moderate oily odor, dark brown, oll film on outside of sampler.</li> <li>5.0' Sand, fine-coarse, grey, loose, wet, occasional fine gravel, slight, moderate oily, odor, dark brown oily film on outside of sampler.</li> <li>15.0' Sand, fine-coarse, grey, loose, wet, occasional coarse gravel, slight-medium oily odor, dark brown oily film on outside of sampler.</li> <li>20.0' Sand, fine coarse, grey, loose, wet, occasional coarse gravel, slight-medium oily odor, dark brown oily film on outside of sampler.</li> <li>20.0' Sand, fine coarse, grey, loose, wet, occasional coarse gravel, slight-medium oily odor, dark brown oily film on outside of sampler.</li> <li>23.0' Clay, brown, soft, wet, possible organic, very slight organic odor.</li> <li>NOTE: The lower 3.0' of well could not be sand packed due to heaving sands.</li> <li>Installation Data:</li> <li>Screen: 23.0' - 3.0'</li> <li>Blank: 3.0' - 0'</li> <li>Sand: 23.0' - 2.0'</li> <li>Bentonite: 2.0' - 1.0'</li> <li>Concrete: 1.0' - 0'</li> </ul>

-

-

-

W-2

## Appendix B Well Decommissioning Variance



#### STATE OF WASHINGTON DEPARTMENT OF ECOLOGY

Northwest Region Office

PO Box 330316, Shoreline, WA 98133-9716 • 206-594-0000

Sent via Email

September 27, 2023

Ronan C Bonnie, Trustee c/o Joe Mesuda, Cascade Environmental 19404 Woodinville-Snohomish Rd NE Woodinville, WA 98072 jmesuda@cascade-env.com

RE: Variance request from Washington Administrative Code (WAC) 173-160-460. The property address is 2717 Federal Ave, Everett, in the SE ¼ SW ¼ of Section 19, Township 29 North, Range 05 East, W.M., on Tax Parcel 00437161900100 in Snohomish County.

Dear Joe Mesuda:

The Department of Ecology (Ecology) received your variance request via email August 15, 2023. The request states strict compliance with WAC 173-160-460, which details decommissioning standards for resource protection wells, is impractical because four wells at the site are within close proximity to various utilities. These obstacles include overhead electrical lines and buried sewer infrastructure and electrical lines. You propose sealing the wells by filling with 100% bentonite chips from bottom to land surface.

This letter documents the variance you requested to WAC 173-160-460 **was granted via e-mail August 16, 2023**, in accordance with WAC 173-160-106. The variance **expires January 31, 2024**, and is granted only for decommissioning of the 4 resource protection wells in the manner and location referenced in the variance request. Any licensed resource protection well driller can execute the decommissioning of the well according to the variance request, subject to the provisions listed below:

- 1. A "Notice of Intent to Decommission a Well" and fees shall be submitted to Ecology at PO Box 47611, Olympia, WA, 98504-7611.
- 2. All other minimum construction standards found in WAC 173-160 shall be followed to prevent degradation of the groundwater resource.
- 3. A well report containing the details required by WAC 173-160-141 shall be submitted to Ecology at PO Box 330316, Shoreline, WA 98133, within 30 days of completion of work on the well. Attach a copy of this variance to the well report.
- 4. With the exception of the specific provisions set forth (above) in this variance, all federal, state, and local requirements shall apply.

Ronan C Bonnie, Trustee c/o Joe Mesuda, Cascade Environmental Variance

5. This variance **expires January 31, 2024**. After this date, approval of a new request for variance or an extension must be requested in writing for the work proposed.

#### Your right to appeal

You have a right to appeal this decision to the Pollution Control Hearings Board (PCHB) within 30 days of the date of receipt. The appeal process is governed by RCW 43.21B and WAC 371-08. "Date of receipt" is defined in RCW 43.21B.001(2).

To appeal, you must do all of the following within 30 days of the date of receipt of this decision:

- File your notice of appeal and a copy of this decision with the PCHB (see filing information below). "Filing" means actual receipt by the PCHB during regular business hours as defined in WAC 371-08-305 and -335. "Notice of appeal" is defined in WAC 371-08-340.
- Serve a copy of your notice of appeal and this decision on the Department of Ecology by mail, in person, or by email (see addresses below).

You must also comply with other applicable requirements in RCW 43.21B and WAC 371-08.

#### Filing an appeal

#### Filing with the PCHB

For the most current information regarding filing with the PCHB, visit: https://eluho.wa.gov/ or call: 360-664-9160.

#### Service on Ecology

#### **Street Address:**

Department of Ecology Attn: Appeals Processing Desk 300 Desmond Drive SE Lacey, WA 98503

#### Mailing Address:

Department of Ecology Attn: Appeals Processing Desk PO Box 47608 Olympia, WA 98504-7608

#### E-Mail Address:

ecologyappeals@ecy.wa.gov

#### **More information**

- Pollution Control Hearings Board Website
   https://eluho.wa.gov/
- <u>Chapter 43.21B RCW Environmental Hearings Office Pollution Control Hearings</u>
   <u>Board</u>

http://apps.leg.wa.gov/RCW/default.aspx?cite=43.21B

Ronan C Bonnie, Trustee c/o Joe Mesuda, Cascade Environmental Variance

- <u>Chapter 371-08 WAC Practice And Procedure</u> http://apps.leg.wa.gov/WAC/default.aspx?cite=371-08
- <u>Chapter 34.05 RCW Administrative Procedure Act</u> <u>http://apps.leg.wa.gov/RCW/default.aspx?cite=34.05</u>
- <u>Ecology's Laws, Rules & Rulemaking</u> https://www.ecology.wa.gov/About-us/How-we-operate/Laws-rules-rulemaking#ws

#### Americans with Disabilities Act information

#### Accommodation Requests

To request ADA accommodation including materials in a format for the visually impaired, call Ecology at 360-407-7668 or visit https://ecology.wa.gov/accessibility. People with impaired hearing may call Washington Relay Service at 711. People with speech disability may call TTY at 877-833-6341.

Your attention to these laws and regulations, and cooperation with the Department of Ecology in this matter, is appreciated. Please telephone Noel S. Philip at (206) 594-0195 or email him at noel.philip@ecy.wa.gov if you have any questions concerning this variance.

DATED this 27<sup>th</sup> day of September, 2023, at Shoreline, Washington.

Sincerely,

Kasey Cykler Section Manager Water Resources Program

ecc: Noel S. Philip, LHG, Well Construction Coordinator

From:	Philip, Noel (ECY)
To:	Joseph Mesuda; Thompson, Robert
Cc:	Kasey Goble; Cole, Laina; Rains, Ryan; Pozzuto, Ryan
Subject:	RE: Stantec - EcconMobil_ADC Variance Request
Date:	Friday, August 30, 2024 10:59:51 AM
Attachments:	~WRD0002.jpg

Some people who received this message don't often get email from nphi461@ecy.wa.gov. <u>Learn why this is</u> <u>important</u>

Hi, Joe. Sounds like you have an excellent grasp on what occurred on site, and how to correct the situation, so I'll leave it to you to correct the paperwork.

Consider this email approval of your plan, adding the newly discovered well to the variance granted Aug 16, 2023.

Thanks, and have a great weekend.

Noel

Noel S. Philip, LHG (he/el) Well Construction Coordinator Water Resources Program Washington State Department of Ecology Northwest Region Office 15700 Dayton Ave N 98133 Shoreline, WA (206) 594-0195 office <u>nphi461@ecy.wa.gov</u> (425) 200-8951 mobile (206) 366-7810 fax

Mailing Address: Washington State Department of Ecology Northwest Region Office Attn: Well Construction PO Box 330316 Shoreline, WA 98133-9716

Electronic mail is subject to public record requests.

Please note that this email is intended to provide you with my judgment as to the opinions and

information it contains. It is, however, not a formal opinion or determination of the Department of Ecology that is legally binding, and I cannot guarantee its accuracy or completeness. Water resources in Washington State are a particularly complex area of law and science, and are subject to numerous interpretations. To obtain further information or legal advice, you may wish to contact an attorney or a professional who is knowledgeable in the area.



This is not the e-mail you are trying to print. Move along.

**From:** Joseph Mesuda < jmesuda@cascade-env.com> **Sent:** Thursday, August 29, 2024 2:12 PM **To:** Thompson, Robert <robert.thompson@stantec.com>; Philip, Noel (ECY) <NPHI461@ECY.WA.GOV> Cc: Kasey Goble <kgoble@cascade-env.com>; Cole, Laina <laina.cole@stantec.com>; Rains, Ryan <Ryan.Rains@stantec.com>; Pozzuto, Ryan <ryan.pozzuto@stantec.com> **Subject:** RE: Stantec - EcconMobil ADC Variance Request

#### External Email

Noel,

What was thought to be W-2 was decommissioned under this variance in September 2023. Stantec found another well on-site recently that was actually identified as W-2.

We are looking to decommission W-2 for the same reasons as the initial variance (proximal utilities). Whether we can add it to the existing variance or get a new variance we are just looking to get confirmation before we are on-site again 9/4/24.

Once the well mistakenly identified as W-2 in the original variance is identified Cascade can make the necessary well log corrections and submit those to ecology.

Thanks, Joe

Joe Mesuda I Project Manager CASCADE 19404 Woodinville Snohomish RD NE, Woodinville, WA 98072 O: (206)-401-8064 | EXT 2115 | M: (845)-264-3225 | JMESUDA@CASCADE-ENV.COM

From: Thompson, Robert <robert.thompson@stantec.com> Sent: Thursday, August 29, 2024 11:52 AM To: Philip, Noel (ECY) <NPHI461@ECY.WA.GOV> **Cc:** Joseph Mesuda <jmesuda@cascade-env.com>; Kasey Goble <kgoble@cascade-env.com>; Cole, Laina <laina.cole@stantec.com>; Rains, Ryan <Ryan.Rains@stantec.com>; Pozzuto, Ryan <ryan.pozzuto@stantec.com> **Subject:** RE: Stantec - EcconMobil\_ADC Variance Request

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe. If in doubt, contact the Help Desk...

#### Hello Noel,

Cascade Drilling can correct me if I am wrong, but I believe the goal was to add the well to the attached variance that was issued in September of 2023. Otherwise, we would be seeking verbal approval and a subsequent official variance to abandon the well on the 5<sup>th</sup> of September.

Thank you, Bobby

#### **Bobby Thompson**

Direct: 206 510-5855 Mobile: 208 761-1557 robert.thompson@stantec.com

Stantec 720 Third Avenue Suite 1500 Seattle WA 98104-1878



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From: Philip, Noel (ECY) <<u>NPHI461@ECY.WA.GOV</u>>

Sent: Thursday, August 29, 2024 11:03 AM

To: Thompson, Robert <<u>robert.thompson@stantec.com</u>>

**Cc:** Joseph Mesuda <<u>jmesuda@cascade-env.com</u>>; Kasey Goble <<u>kgoble@cascade-env.com</u>>; Cole, Laina <<u>laina.cole@stantec.com</u>>; Rains, Ryan <<u>Ryan.Rains@stantec.com</u>>; Pozzuto, Ryan <<u>ryan.pozzuto@stantec.com</u>>

**Subject:** RE: Stantec - EcconMobil\_ADC Variance Request

Hi, Bobby. Is the existing variance one you have in hand that needs updating, or is it one yet to be delivered after a verbal approval? Noel

Noel S. Philip, LHG (he/el) Well Construction Coordinator Water Resources Program Washington State Department of Ecology Northwest Region Office 15700 Dayton Ave N 98133 Shoreline, WA (206) 594-0195 office <u>nphi461@ecy.wa.gov</u> (425) 200-8951 mobile (206) 366-7810 fax

Mailing Address: Washington State Department of Ecology Northwest Region Office Attn: Well Construction PO Box 330316 Shoreline, WA 98133-9716

Electronic mail is subject to public record requests.

Please note that this email is intended to provide you with my judgment as to the opinions and information it contains. It is, however, not a formal opinion or determination of the Department of Ecology that is legally binding, and I cannot guarantee its accuracy or completeness. Water resources in Washington State are a particularly complex area of law and science, and are subject to numerous interpretations. To obtain further information or legal advice, you may wish to contact an attorney or a professional who is knowledgeable in the area.

This is not the e-mail you are trying to print. Move along.

From: Thompson, Robert <<u>robert.thompson@stantec.com</u>>
Sent: Wednesday, August 28, 2024 5:35 PM
To: Philip, Noel (ECY) <<u>NPHI461@ECY.WA.GOV</u>>
Cc: Joseph Mesuda <<u>jmesuda@cascade-env.com</u>>; Kasey Goble <<u>kgoble@cascade-env.com</u>>; Cole,
Laina <<u>laina.cole@stantec.com</u>>; Rains, Ryan <<u>Ryan.Rains@stantec.com</u>>; Pozzuto, Ryan
<<u>ryan.pozzuto@stantec.com</u>>
Subject: Stantec - EcconMobil\_ADC Variance Request

External Email

Hello Noel,

I hope you are doing well. You issued the attached variance to abandon monitoring wells at the ExxonMobil\_ADC site approximately 1 year ago. While wrapping up a remedial excavation, we encountered another monitoring well that needs to be abandoned. We are very confident the well we encountered is W-2 that we *thought* we located/abandoned as part of the 2023 well abandonment event.

Would it be possible to add the well located today (W-2) to the existing variance? If not, can you issue a new variance for the abandonment of the identified well? Rationale for the abandonment/variance is included in the attached word file. The well is directly beneath overhead power/telecommunications; thus, over-drilling is not possible.

The well is 2-inches in diameter and 23-feet deep.

Cascade is going to be onsite September 4<sup>th</sup> to perform some other work, so if we could have the variance in place by then, that would be greatly appreciated.

Please do not hesitate to give me a call to discuss.

Thank you,

Bobby

#### **Bobby Thompson**

Direct: 206 510-5855 Mobile: 208 761-1557 robert.thompson@stantec.com

Stantec 720 Third Avenue Suite 1500 Seattle WA 98104-1878



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**Atención:** Este correo electrónico proviene de fuera de Stantec. Por favor, tome precauciones adicionales.

## **Appendix C Resource Protection Well Reports**





103-24-1	248
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Resource Prote			Notice of Intent No.	AE84249
Submit one well report per v	well installed. See page t	wo for instructions.	Type of Well:	
Type of Work:			Resource Protection	on Well 🔲 Injection Point
Construction		DF05097	Remediation Well	
$\blacksquare Decommission \Longrightarrow 0$	Original NOI No.	KEU5080		Boring Ground Source Heat Pump
Ecology Well ID Tag No		570	Environmental Bo	
Site Well Name			Soil- 🗆 Vapor	· •
Consulting Firm	Stantec Consul	ting		Burlington Northern RR
Was a variance approved	for this well/boring?	🗆 Yes 🔳 No		2717 Federal Ave
If yes, what was the varia	ince for?		City Everett	County Snohomish
			Tax Parcel No.	00437161901702
			Location (see instruction	,
WELL CONSTRUCTIO			<u>SW</u> 1/4-1/4 <u>SE</u> 1/4, S	Section <u>19</u> Town <u>29N</u> Range <u>5E</u>
accept responsibility for constru- Washington well construction s			Latitude (Example: 47.	12345) <b>47.98166</b>
reported are true to my best know	wledge and belief.			120.12345) <u>-122.21692</u>
■ Driller □ Trainee □ E	ngineer Curtis Asker	11	(WGS	S 84 Coordinate System)
Name (Print Last, First N			Borehole diameter	inches Casing diameter inches
Driller/Engineer/Trainee	-	W/		ft below top of casing Date
License No.	2867			
Company Name			_ · ·	letion with bollards 🔲 Flush monument
If trainee box is checked,	sponsor's license nun	nber:	$\hookrightarrow$ Stick-up of top of v	well casing ft above ground surface
Sponsor's signature			Start Date9/11/2024	4 Completed Date <u>9/11/2024</u>
Constructio	on Design	v	Vell Data	Driller's Log
		Concrete Surface	2 FT	0 22 FT
		Seal Depth	2 FT	<u> </u>
				Chip in place 2" well
		Backfill	<u>21 FT</u>	
			Bentonite Chips	- FT
	D	EPT OF ECOLOGY	Y WELL TAG B	<u>CT 570</u>
	C	LIENT WELL ID	Ν	/IW-A7
		Total Hole Depth	23 FT	

ECY050-12 (07/2018) To request ADA accommodation including materials in a format for the visually impaired, call Ecology Water Resources Program 360-407-6872. Persons with impaired hearing may call Washington Relay Service at 711. Persons with speech disability may call TTY at 877-833-6341.



<b>Resource Protection</b>	Well Report	Notice of Intent	No	AE84249	
Submit one well report per well instal	led. See page two for instr	uctions. Type of Well:			
Type of Work:		Resource P	rotection Well		
Construction	NOLNO RE0701	1 Remediatio		rounding Well	
■ Decommission ⇒ Original I				round Source Heat Pu	
Ecology Well ID Tag No.				ther	
Site Well Name	SUMP-2		Vapor- □ Water-sam		
Consulting Firm Sta			Burlingto		
Was a variance approved for this v	well/boring? 🛛 Yes		ress 271'		
If yes, what was the variance for?		CityEv	erettCounty _	Snohomish	
		Tax Parcel No.	00437	161901702	
		——— Location (see in	structions):	WWM □ or EW	VM 🔳
WELL CONSTRUCTION CERT	IFICATION: I constructed	$1 \text{ and/or}$ SW $\frac{1}{4} - \frac{1}{4}$ SI	E 1/4, Section 19	Town 29N Range	5E
accept responsibility for construction of the			ple: 47.12345)		
Washington well construction standards. M reported are true to my best knowledge and			mple: -120.12345) <u>-1</u>		
■ Driller □ Trainee □ Engineer		Longhude (Exa			
Name (Print Last, First Name)	Curtis Askew 🔬 🎢	D 1 1 1'	(WGS 84 Coordinat	• • • • • • • • • • • • • • • • • • • •	1
Driller/Engineer/Trainee Signature	e//K			sing diameter <u>24"</u> in	
License No.	2867	Static water leve	$\frac{2}{1}$ ft below top	of casing Date	
Company Name Casca	de Drilling - Seattle	□ Above-groun	d completion with bol	llards 🔳 Flush monu	iment
If trainee box is checked, sponsor'	s license number:	Stick-up of	top of well casing	ft above ground su	ırface
Sponsor's signature				d Date9/11/2024	
Construction Desig	n	Well Data		Driller's Log	
	Seal De	e Surface pth1	<u>FT</u> 0	- 6 FT	<u> </u>
			Chip in	n Place 24" SUMP	
		_			
	Backfill	5	<u>FT</u>		
		Bentonite Cl	hips	- FT	
	DEPT OF F	COLOGY WELL TAG	BHM 997		
				-	
	CLIENT W	ELL ID	SUMP-1	_	
	Total Ho	ble Depth6	FT		

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<b>Resource Protection We</b>	ell Report	Notice of Intent No.	AE84249
Submit one well report per well installed. S	ee page two for instructions.	Type of Well:	
Type of Work:			n Well 🔲 Injection Point
<ul> <li>☐ Construction</li> <li>■ Decommission ⇒ Original NOI 1</li> </ul>	No. <b>RE07011</b>	Remediation Well	Grounding Well
	BHM 998	_ Geotechnical Soil I	
Ecology Well ID Tag No		- Soil- 🗆 Vapor-	-
Consulting Firm Stantec	Consulting	_	Burlington Northern RR
			2717 Federal Ave
Was a variance approved for this well/k	•		
If yes, what was the variance for?		•	
		_ Tax Parcel No	0045/101/02
			$ms): WWM \square or EWM \blacksquare$
WELL CONSTRUCTION CERTIFICA			ection <u>19</u> Town <u>29N</u> Range <u>5E</u>
accept responsibility for construction of this well Washington well construction standards. Materia	als used and the information	Latitude (Example: 47.1	<b>47.98166</b>
reported are true to my best knowledge and belie	f.	Longitude (Example: -1	20.12345) -122.21692
Driller 🗆 Trainee 🗆 Engineer	is Askew AM		84 Coordinate System)
Name (Print Last, First Name) Curt		Borehole diameter	_ inches Casing diameter inches
Driller/Engineer/Trainee Signature	67		ft below top of casing Date
		_	
Company Name Cascade D			etion with bollards
If trainee box is checked, sponsor's lice			vell casing ft above ground surface
Sponsor's signature		Start Date9/11/2024	Completed Date 9/11/2024
Construction Design		Well Data	Driller's Log
_	-		
	Concrete Surfac	e 1 FT	0 - 6 FT
	Seal Depth		
			Chip in Place 24" SUMP
	Backfill	<u> </u>	
		<b>Bentonite</b> Chips	- FT
		DI	
	DEPT OF ECOLO	GY WELL TAGBE	IM 998
	CLIENT WELL II	)SI	U <b>MP-2</b>
	Total Hole Dept	h <u>6 FT</u>	

ECY050-12 (07/2018) To request ADA accommodation including materials in a format for the visually impaired, call Ecology Water Resources Program 360-407-6872. Persons with impaired hearing may call Washington Relay Service at 711. Persons with speech disability may call TTY at 877-833-6341.



<b>Resource Protection W</b>		Notice of Intent No.	AE84249				
Submit one well report per well installed. S	See page two for instructions.	Type of Well:					
Type of Work:		Resource Protection	n Well 🔲 Injection Point				
Construction	No <b>n/a</b>	Remediation Well	Grounding Well				
■ Decommission		Geotechnical Soil E					
Ecology Well ID Tag No.		Environmental Bori					
Site Well Name	W-2	Soil- 🗆 Vapor-					
Consulting Firm Stanted	c Consulting		Burlington Northern RR				
Was a variance approved for this well/			2717 Federal Ave				
If yes, what was the variance for? Util	ities installed after well	City Everett	County Snohomish				
installation, all closer than 3' to each	well, or under overhead	Tax Parcel No.	00437161901702				
power lines. Too close to safely drill	out.		ns): WWM □ or EWM ■				
WELL CONSTRUCTION CERTIFIC							
WELL CONSTRUCTION CERTIFIC accept responsibility for construction of this wel			ection <u>19</u> Town <u>29N</u> Range <u>5E</u>				
Washington well construction standards. Materi	als used and the information	Latitude (Example: 47.1					
reported are true to my best knowledge and belie	et.	Longitude (Example: -1)	20.12345) -122.21692				
■ Driller □ Trainee □ Engineer	is Askew	(WGS	84 Coordinate System)				
		Borehole diameter	_ inches Casing diameter _ 2" inches				
Driller/Engineer/Trainee Signature			Static water level <u>1'</u> ft below top of casing Date				
	367						
Company Name Cascade D	rilling - Seattle	□ Above-ground completion with bollards ■ Flush monument					
If trainee box is checked, sponsor's lic	ense number:	Stick-up of top of w	rell casing ft above ground surface				
Sponsor's signature		Start Date 9/11/2024	Completed Date 9/11/2024				
Construction Design		Well Data	Oriller's Log				
	_						
	Concrete Surface	2	0 – 13 FT				
	Seal Depth	<u>2 FT</u>	0 – 13 FT				
			Chip in place 2" well				
		11					
	Backfill	<u> </u>					
		Bentonite Chips	FT				
	DEPT OF ECOLOG	Y WELL TAG	n/a				
	CLIENT WELL ID		W-2				

Total Hole Depth

13

FT

## Appendix D Well W-9 – Boring Log, Change Form, and Well Report



LOG OF EXPLORATORY BORING location of boring:				Project No: 05-487-003 Client: American Distributing Co. Location: Bulk Terminal Everett, WA Logged By: Installation Data: See Below			Boring No: W-9 Dete: 5/28/90 Driller: Drilling Hethod: Hand Auger Role Diameter: 7" Page No: 1 of 1			
⊃epth (ft)	Graphic Log	Blow/ft	Vapor Concen- tration	and Depth	Soil Group Symbol (U.S.C.S.)	Water Level	Tize	Date	Commen	ta:
0 -			(bbm)		 	 				
- 2 - 4 - 5 -					Η	0 - 3' Silt, @ 3' - 7.5' S				
8 -	TD=7.5'					Installation	: ; [	Blank Sand Bentonite		0 1.0' 0.5'
-							C	Concrețe	0.57 -	а
-   -										
-										
-										
-										
-										
-										
-										

۰.



### <u>Water Resources Program</u> Well Report Change Form

Record any changes made to the Well Report record on this form. Asterisks (\*) indicate required fields. This form is to be appended to the well report image and filed with the original well report.

This Well Report has been changed	l on: 10 /30/ 202 *Month Day			
Well Information				
* Not in Notice of Intent System (NITS) * N	Well Report ID Number:			
*Regional Office: CRO ERO N	WRO 🗌 RFO	🗌 SWRO 🗌 HQ		
*Well Type: 🗌 Water Well 🗌 Resour	ce Protection Well	] Other		
*Notice of Intent Number:	*Unique Ecology Well I	D Tag Number:		
Current Property Owner Name:	23 C C C C C C C C C C C C C C C C C C C			
*Well Site Street Address:*City:	*County:	*Zip:		
Well Location				
*Tax parcel number:		·		
*Township:*Range: *E 🔲 or *		*in the1⁄4-1⁄4 of *1⁄4		
Latitude:	Decimal Degrees (vali	d range is 45.33186 to 49.11587)		
Longitude:				
Horizontal Collection Method:	Vertical Collection Me	Method:		
Horizontal Collection Datum Type:				
Original Reported Type of Work *New Well Decommissioning De *Well Diameter:inches Well Depth: 7. *Well Report Received Date//	5 feet	Date:/ /		
Driller Information				
Driller License Number: Trainee Licens	se Number:	Other (specify):		
Change Information				
*Person Requesting Change: Stacey Atteberry	Contact P	hone Number: 206.401.8068		
*Reason for Change:Site Well Name is now W-9 no				
*Tracker Signature:		Date: 10/30/2024		

ECY 000-000 If you need this document in a format for the visually impaired, call the Water Resources Program at (360) 407-6872. Persons with hearing loss can call 711 for Washington Relay Service. Persons with a speech disability can call (877) 833-6341.



The Department of Ecology does not warranty the data and/or information on this well report.

Resource Protection Well Re	port	Notice of Intent No.	AE79088
Submit one well report per well installed. See page to		Type of Well:	
Type of Work:		Resource Protection V	Vell Injection Point
Construction	- 1-	Remediation Well	Grounding Well
Decommission   Original NOI No.	n/a	Geotechnical Soil Bor	
Ecology Well ID Tag No n/a Site Well Name W-2		Environmental Boring	
Site Well Name	<u>V-9</u>	Soil- Vapor-	
Consulting Firm Stantec Consul	ting	Property Owner	Parking Lot
Was a variance approved for this well/boring?			2717 Federal Ave
If yes, what was the variance for? Utilities inst		City Everett	CountySnohomish
installation, all closer than 3' to each well, or	under overhead	Tax Parcel No.	00437161900100
power lines. Too close to safely drill out.			: WWM 🗆 or EWM 🔳
WELL CONSTRUCTION CERTIFICATION: accept responsibility for construction of this well, and its co Washington well construction standards. Materials used ar reported are true to my best knowledge and belief. Driller [] Trainee [] Engineer Name (Print Last, First Name)	ompliance with all ad the information	Latitude (Example: 47.123 Longitude (Example: -120 (WGS 84 Borehole diameter i Static water level2' ☐ Above-ground completi	
승규는 물건이 다시 것 같아요. 전쟁에서 가격에 가격에 가격하는 것이 되어 주세요. 것이 같아?	10er:		
Sponsor's signature		Start Date 8/16/2023	Completed Date 8/16/2023
	Concrete Surface Seal Depth Backfill	2 FT 2 - 5.5 FT Bentonite Chips	0 <u>23-</u> 7.5 FT Chip in place 2" well FT
	EPT OF ECOLOG LIENT WELL ID		/a 1-2 W-9
			Department of Ecolog
			JAN 0.9 2024
	— Total Hole Depth		Water Resources Piciji

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