DEPARTMENT OF ECOLOGY
State of Washington

☐ Check this box if you have attached any documents to this form (using the paperclip icon on the left).

ERTS #(s):	**713810**
Parcel # (s):	**1428204390000000**
County:	**Clallam**
FSID #:	**75188432**
CSID #:	**17218**
UST #:	**100438**

SITE INFORMATION

Site Name (Name over door): **3 Rivers Resort**	Site Address (including City, State, and Zip): **7764 La Push Rd, Forks, WA 98311**	Phone Click to enter text. Email **Click to enter text.**
Site Contact, Title, Business: **Jason Annis**	Site Contact Address (including City, State, and Zip): **7764 La Push Rd, Forks, WA 98311**	Phone **360-640-5195** Email **threeriversresort@gmail.com**
Site Owner, Title Business: **Olympic Resorts Inc**	Site Owner Address (including City, State, and Zip): **7764 La Push Rd, Forks, WA 98311**	Phone **Click to enter text.** Email **Click to enter text.**
Site Owner Contact, Title, Business: **Eric Marhofer (consultant)**	Site Owner Contact Address (Including City, State, and Zip): **Aspect Consulting, Seattle, WA**	Phone **Click to enter text.** Email **emarhofer@aspectconsulting.com**
Previous Site Owner(s): **Click to enter text.**	Additional Info (for any Site Information Item): **The site does not have any previous or existing LUST or VCP listing.**	
Alternate Site Name(s): **Click to enter text.**		

Latitude (Decimal Degrees):	**47.91346**	Longitude (Decimal Degrees):	**-124.53501**

INSPECTION INFORMATION

☐ Please check this box if there is relevant inspection information, such as data or photos, in an existing site report for this site.

Inspection Conducted? Yes ☐ No ☒	Date/Time: Click to enter text.	Entry Notice:	Announced ☐ Unannounced ☐
Photographs taken?	Yes ☐	No ☒	Note: Attach photographs or upload to PIMS
Samples Collected?	Yes ☐	No ☒	Note: Attach record with media, location, depth, etc.

RECOMMENDATION

No Further Action (Check appropriate box below):		**LIST on Confirmed and Suspected Contaminated Sites List:** ☒
Release or threatened release does not pose a threat	☐	
No release or threatened release	☐	
Refer to program/agency (Name: **Click to enter text.**)	☐	
Independent Cleanup Action Completed (contamination removed)	☒	

COMPLAINT (Brief Summary of ERTS Complaint):

A potential release was identified during decommissioning of an UST at the site. The release was determined to have been from system piping, and approximately 12 tons of impacted soil was removed and disposed offsite. Sampling results indicate the impacted soil was removed. Groundwater was not encountered.

CURRENT SITE STATUS (Brief Summary of why Site is recommended for Listing or NFA):

Ecology's determination: The affected volume of soil was small and has been removed from the property and properly disposed. No further action is needed to address the reported release.

Investigator: **Dean Malte**	Date Submitted: 5/16/2022

OBSERVATIONS ☐ **Please check this box if you included information on the Supplemental Page at end of report.**

Description (If site visit made, please be sure to include the following: site observations, site features and cover, chronology of events, sources/past practices likely responsible for contamination, presence of water supply wells and other potential exposure pathways, etc):

On March 28, 2022, a release was reported by Aspect Consulting on behalf of the property owner. The release was discovered during decommissioning of one UST. A 30-day notice received by Ecology on February 24, 2022 indicated the UST was 8,000 gallons in capacity and contained unleaded gasoline. A May 6, 2022 Site Assessment Report confirmed the UST capacity and indicated it was a 3-compartment, lined steel tank that had also contained diesel fuel, and was installed in 1993. The Site Assessment Report indicated that the UST was in good condition with no evident holes, and the release was suspected to be from piping beneath a dispenser island located north of the UST.

The Site Assessment Report indicated that contamination was not identified in the main UST excavation but was present beneath a dispenser island located north of the UST. Eight soil samples were collected from the excavation after the tank, piping, and dispensers were removed, and two from the soil stockpile. Soil samples were analyzed for TPH-G, TPH-Dx, and BTEX. TPH-G (130 mg/kg), TPH-D (3,600 mg/kg), benzene (2.4 mg/kg), and toluene (19 mg/kg) were detected in one soil sample (DI-1; 2.5 feet bgs) at concentrations above MTCA Method A soil cleanup levels for unrestricted land uses. Contaminants were not detected in any other soil sample at concentrations above the laboratory reporting limits, including excavation and stockpile samples.

In an email received April 18, 2022, Eric Marhofer with Aspect Consulting indicated that the release was primarily surficial and additional investigation and cleanup had been performed on March 31, 2022. The cleanup action was confirmed in a May 12, 2022 Cleanup Summary Report which included site maps, data tables, analytical reports, and soil disposal documentation. The Cleanup Summary Report indicated that the cleanup action included test pitting beneath the former dispenser location, removal of impacted soil, and collection of five confirmation soil samples analyzed for TPH-G, TPH-Dx, and BTEX. The Cleanup Summary Report also indicated that groundwater was not encountered at the maximum investigated depth of 11.5 feet bgs, and provided two nearby well logs showing depths to groundwater of 20 to 25 feet bgs.

The results of the investigation and cleanup indicated that affected soil was removed. All final confirmation soil sample results were below laboratory reporting limits except toluene detected in one sample at 0.029 mg/kg. A total of 12.11 tons of petroleum-impacted soil was transported to the North Mason Fiber transfer station in Belfair on March 31, 2022, for final disposal at Waste Management's Columbia Ridge landfill in Arlington, OR.

Documents reviewed:

1. Friedman & Bruya laboratory analytical report for March 31, 2022 confirmation soil samples, April 11, 2022.

2. 30-Day Notice of Intent to Close, received February 24, 2022, 3 Rivers Resort, UST ID#100438.

3. Aspect Consulting, Memorandum, Site Assessment Report and Checklist Responses, 3 Rivers Resort, May 6, 2022.

4. Aspect Consulting, Cleanup Summary Report, 3 Rivers Resort, May 12, 2022.

CONTAMINANT GROUP	CONTAMINANT	*SOIL*	*GROUNDWATER*	*SURFACE WATER*	*AIR*	*SEDIMENT*	DESCRIPTION
Non-Halogenated Organics	Phenolic Compounds	Select	Select	Select		Select	Compounds containing phenols (Examples: phenol; 4-methylphenol; 2-methylphenol)
	Non-Halogenated Solvents	Select	Select	Select	Select	Select	Organic solvents, typically volatile or semi-volatile, not containing any halogens. To determine if a product has halogens, search HSDB (http://toxnet.nlm.nih.gov/cgi-bin/sis/htmlgen?HSDB) and look at the Chemical/Physical Properties, and Molecular Formula. If there is not a Cl, I, Br, F in the formula, it's not halogenated. (Examples: acetone, benzene, toluene, xylenes, methyl ethyl ketone, ethyl acetate, methanol, ethanol, isopropranol, formic acid, acetic acid, stoddard solvent, Naptha). *Use this when TEX contaminants are present independently of gasoline.*
	Polynuclear Aromatic Hydrocarbons (PAH)	Select	Select	Select	Select	Select	Hydrocarbons composed of two or more benzene rings.
	Tributyltin	Select	Select	Select		Select	The main active ingredients in biocides used to control a broad spectrum of organisms. Found in antifouling marine paint, antifungal action in textiles and industrial water systems. (Examples: Tributyltin; monobutyltin; dibutyltin)
	Methyl tertiary-butyl ether	Select	Select	Select	Select	Select	MTBE is a volatile oxygen-containing organic compound that was formerly used as a gasoline additive to promote complete combustion and help reduce air pollution.
	Benzene	**RB**	Select	Select	Select	Select	Benzene
	Other Non-Halogenated Organics	**RB**	Select	Select	Select	Select	TEX
	Petroleum Diesel	**RB**	Select	Select		Select	Petroleum Diesel
	Petroleum Gasoline	**RB**	Select	Select	Select	Select	Petroleum Gasoline
	Petroleum Other	Select	Select	Select		Select	Oil-range organics
Halogenated Organics (see notes at bottom)	PBDE	Select	Select	Select	Select	Select	Polybrominated di-phenyl ether
	Other Halogenated Organics	Select	Select	Select	Select	Select	Other organic compounds with halogens (chlorine, fluorine, bromine, iodine). search HSDB (http://toxnet.nlm.nih.gov/cgi-bin/sis/htmlgen?HSDB) and look at the Chemical/Physical Properties, and Molecular Formula. If there is a Cl, I, Br, F in the formula, it is halogenated. (Examples: Hexachlorobutadiene; hexachlorobenzene; pentachlorophenol)
	Halogenated solvents	Select	Select	Select	Select	Select	PCE, chloroform, EDB, EDC, MTBE
	Polychlorinated Biphenyls (PCB)	Select	Select	Select	Select	Select	Any of a family of industrial compounds produced by chlorination of biphenyl, noted primarily as an environmental pollutant that accumulates in animal tissue with resultant pathogenic and teratogenic effects
	Dioxin/dibenzofuran compounds (see notes at bottom)	Select	Select	Select	Select	Select	A family of more than 70 compounds of chlorinated dioxins or furans. (Examples: Dioxin; Furan; Dioxin TEQ; PCDD; PCDF; TCDD; TCDF; OCDD; OCDF). *Do not use for 'dibenzofuran', which is a non-chlorinated compound that is detected using the semivolatile organics analysis 8270*
Metals	Metals – Other	Select	Select	Select		Select	Cr, Se, Ag, Ba, Cd
	Lead	Select	Select	Select		Select	Lead
	Mercury	Select	Select	Select	Select	Select	Mercury
	Arsenic	Select	Select	Select		Select	Arsenic
Pesticides	Non-halogenated pesticides	Select	Select	Select	Select	Select	Pesticides without halogens (Examples: parathion, malathion, diazinon, phosmet, carbaryl (sevin), fenoxycarb, aldicarb)
	Halogenated pesticides	Select	Select	Select	Select	Select	Pesticides with halogens (Examples: DDT; DDE; Chlordane; Heptachlor; alpha-beta and delta BHC; Aldrin; Endosulfan, dieldrin, endrin)

CONTAMINANT GROUP	CONTAMINANT	*SOIL*	*GROUNDWATER*	*SURFACE WATER*	*AIR*	*SEDIMENT*	DESCRIPTION
Other Contaminants	Radioactive Wastes	Select	Select	Select	Select	Select	Wastes that emit more than background levels of radiation.
	Conventional Contaminants, Organic	Select	Select	Select		Select	Unspecified organic matter that imposes an oxygen demand during its decomposition (Example: Total Organic Carbon)
	Conventional Contaminants, Inorganic	Select	Select	Select	Select	Select	Non-metallic inorganic substances or indicator parameters that may indicate the existence of contamination if present at unusual levels (Examples: Sulfides, ammonia)
	Asbestos	Select	Select	Select	Select	Select	All forms of Asbestos. Asbestos fibers have been used in products such as building materials, friction products and heat-resistant materials.
	Other Deleterious Substances	Select	Select	Select		Select	Other contaminants or substances that cause subtle or unexpected harm to sediments (Examples: Wood debris; garbage (e.g., dumped in sediments))
	Benthic Failures	Select	Select	Select		Select	Failures of the benthic analysis standards from the Sediment Management Standards.
	Bioassay Failures	Select	Select	Select		Select	For sediments, a failure to meet bioassay criteria from the Sediment Management Standards. For soils, a failure to meet TEE bioassay criteria for plant, animal or soil biota toxicity.
Reactive Wastes	Unexploded Ordinance	Select	Select	Select	Select	Select	Weapons that failed to detonate or discarded shells containing volatile material.
	Other Reactive Wastes	Select	Select	Select	Select	Select	Other Reactive Wastes (Examples: phosphorous, lithium metal, sodium metal)
	Corrosive Wastes	Select	Select	Select	Select	Select	Corrosive wastes are acidic or alkaline (basic) wastes that can readily corrode or dissolve materials they come into contact with. Wastes that are highly corrosive as defined by the Dangerous Waste Regulation (WAC 173-303-090(6)). (Examples: Hydrochloric acid; sulfuric acid; caustic soda)

(fill in contaminant matrix above with appropriate status choice from the key below the table)

Status choices for contaminants	
Contaminant Status	**Definition**
B— Below Cleanup Levels (Confirmed)	The contaminant was tested and found to be below cleanup levels. (Generally, we would not enter each and every contaminant that was tested; for example if an SVOC analysis was done we would not enter each SVOC with a status of "below". We would use this for contaminants that were believed likely to be present but were found to be below standards when tested
S— Suspected	The contaminant is suspected to be present; based on some knowledge about the history of the site, knowledge of regional contaminants, or based on other contaminants known to be present
C— Confirmed Above Cleanup Levels	The contaminant is confirmed to be present above any cleanup level. For example—above MTCA method A, B, or C; above Sediment Quality Standards; or above a presumed site-specific cleanup level (such as human health criteria for a sediment contaminant).
RA— Remediated - Above	The contaminant was remediated, but remains on site above the cleanup standards (for example—capped area).
RB— Remediated - Below	The contaminant was remediated, and no area of the site contains this contaminant above cleanup standards (for example—complete removal of contaminated soils).

Halogenated chemicals and solvents: Any chemical compound with chloro, bromo, iodo or fluoro is halogenated; those with eight or fewer carbons are generally solvents (e.g. halogenated methane, ethane, propane, butane, pentane, hexane, heptane or octane) and may also be used for or registered as pesticides or fumigants. Most are dangerous wastes, either listed or categorical. Organic compounds with more carbons are almost always halogenated pesticides or a contaminant or derivative. Referral to the HSDB is recommended if you are unfamiliar with a chemical name or compound, as it contains useful information about synonyms, uses, trade names, waste codes, and other regulatory information about most toxic or potentially toxic chemicals.

Dibenzodioxins and dibenzofurans are normalized to a combined equivalent toxicity based on 2,3,7,8-tetrachloro-p-dibenzodioxin as set out in WAC 173-340-708(8)(d) and in the Evaluating the Toxicity and Assessing the Carcinogenic Risk of Environmental Mixtures using Toxicity Equivalency Factors Focus Sheet (https://fortress.wa.gov/ecy/clarc/FocusSheets/tef.pdf). Results may be reported as individual compounds and isomers (usually lab results), or as a toxic equivalency value (reports).

FOR ECOLOGY II REVIEWER USE ONLY (For Listing Sites):

How did the Site come to be known ☒ **Site Discovery (received a report)** Date (3/28/22)
☐ **ERTS Complaint**
☐ **Other (please explain):** Click to enter text.

Does an Early Notice Letter need to be sent: ☒ Yes ☐ No
If *No*, please explain why: Click to enter text.

NAICS Code (if known): Click to enter text.
Otherwise, briefly explain how property is/was used (i.e., gas station, dry cleaner, paint shop, vacant land, etc.):
Resort property fueling facility

Site Unit(s) to be created (Unit Type): ☒ Upland (includes VCP & LUST) ☐ Sediment
If multiple Unites needed, please explain why: Click to enter text.

Cleanup Process Type (for the Unit):
☐ No Process
☐ Voluntary Cleanup Program
☐ Federal-supervised or conducted
☒ Independent Action
☐ Ecology-supervised or conducted

Site Status:
☐ Awaiting Cleanup
☐ Cleanup Started
☒ No Further Action Required
☐ Construction Complete – Performance Monitoring
☐ Cleanup Complete – Active O&M/Monitoring

Model Remedy Used? ☐
If yes, was this a transformer spill? ☐

Site Manager (Default Click to enter text.**)** Click to enter text.

Specific confirmed contaminants include:
TPH-G, TPH-D, benzene, toluene in Soil
Click to enter text. in Groundwater
Click to enter text. in Other (specify matrix: Choose an item.

Facility/Site ID No. (if known):
75188432
Cleanup Site ID No. (if known):
Click to enter text.

COUNTY ASSESSOR INFO: Please attach to this report a copy of the tax parcel/ownership information for each parcel associated with the site, as well as a parcel map illustrating the parcel boundary and location.

Facility/Site: THREE RIVERS RESORT 75188432

Also known as:

Address

7764 LAPUSH RD

FORKS WA 98331

Decimal Coordinates

Latitude: 47.9131

Longitude: -124.53447

Geographic Information

Ecology Region: SWRO | Legislative District: 24 | WRIA: 20

County: Clallam | Congressional District: 6 | Tribal Land: No

Ecology Interactions

Interaction Description	Ecology Program	Ecology Program Phone	Program ID	Start Date	End Date
Underground Storage Tank	TOXICS	(360) 407-7224	100438	1/11/1976	

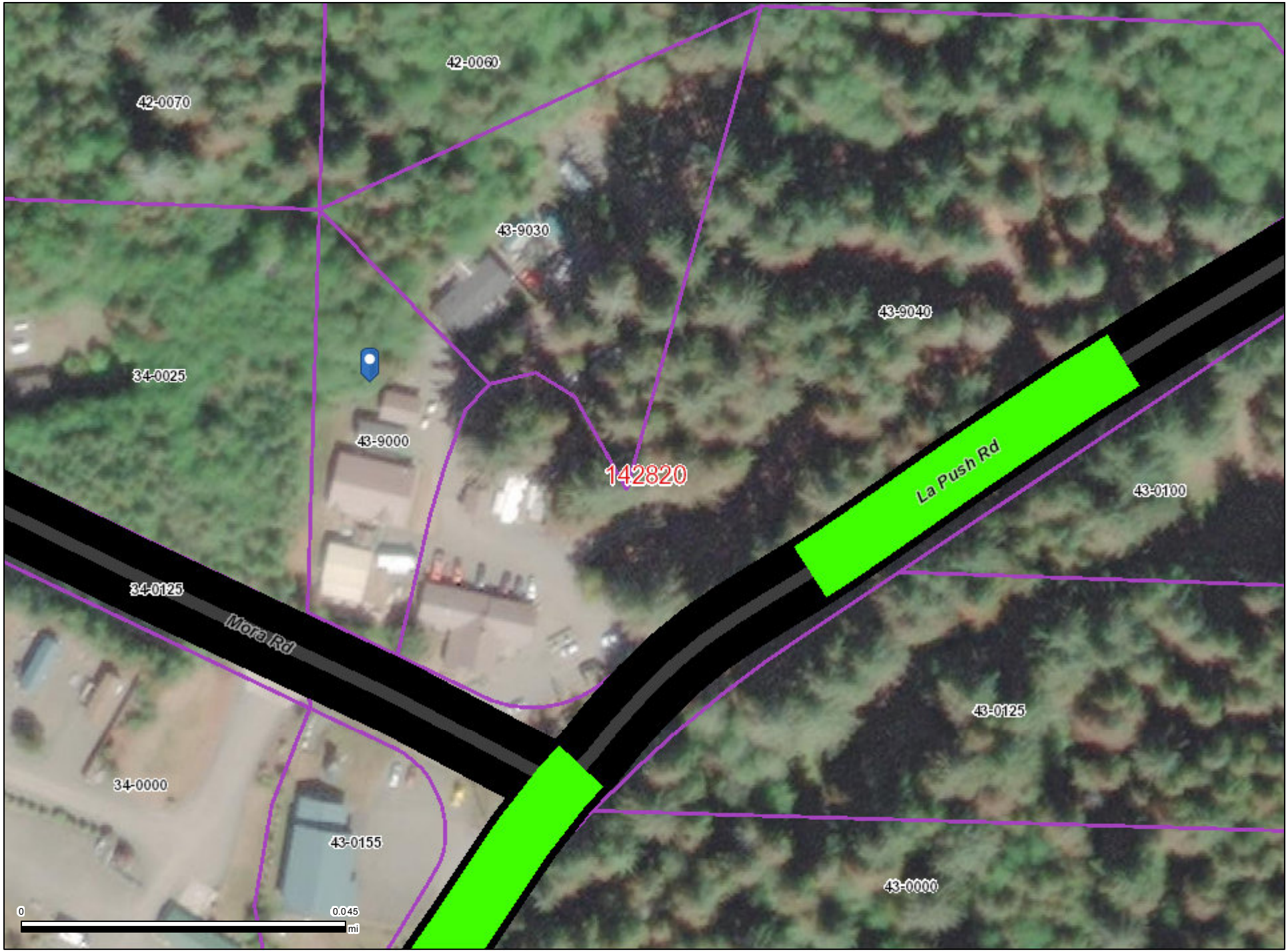
Industrial Codes (External Links Below)

No NAICS information is available for this facility site.

No SIC information is available for this facility site.

Clallam County Web Map

Clallam County GIS



Scale 1:1,128

April 14, 2022 Clallam County GIS

Clallam County Assessor & Treasurer

Property Search Results > 9801 OLYMPIC RESORTS INC for Year 2021 - 2022

Property

Account

Property ID:	9801	Legal Description:	LOT 1 THREE RIVERS SP V25 P95 SE 2002 41X57 HBOS GW0R23N25690
Geographic ID:	1428204390000000	Agent Code:	
Type:	Real		
Tax Area:	0506 - 402 PORT ST CNTY RDS FD6 L H1 QUP&R	Land Use Code	75
Open Space:	N	DFL	N
Historic Property:	N	Remodel Property:	N
Multi-Family Redevelopment:	N		
Township:		Section:	
Range:			

Location

Address:	7764 LA PUSH RD FORKS, WA 98331	Mapsco:	
Neighborhood:	SW County MH	Map ID:	C64
Neighborhood CD:	6402000		

Owner

Name:	OLYMPIC RESORTS INC	Owner ID:	241708
Mailing Address:	7764 LA PUSH RD FORKS, WA 98311	% Ownership:	100.0000000000%
		Exemptions:	

Pay Tax Due

Taxes and Assessment Details

Values

Taxing Jurisdiction

Improvement / Building

Improvement #1: MOBILE **State Code:** 75 2050.0 sqft **Value:** $195,759

Bathroom Count:	04 - Two Bathrooms	Exterior Wall:	7 - METAL
Foundation:	1 - Concrete Block	Freestanding Woodstove:	3 - Average
Freestanding Woodstove:	3 - Average	Heating/Cooling:	1 -Forced Air Electric
Kitchen Quality:	2 - Average	Number of Bedrooms:	3
Roof Covering:	7 - Other	Site MH:	2 - Avg

Type	Description	Class CD	Sub Class CD	Year Built	Area
MH2	MH MULTI-WIDE	08	05	2002	2050.0
PORCH-3	PORCH DECK	08	04	2002	246.0
DET GAR	DETACHED GARAGE	01	03	2002	864.0
PORCH-2	PORCH OPEN W STEPS	01	04	2002	200.0
PORCH-1	PORCH OPEN	01	03	2002	100.0

Improvement #2: CABIN **State Code:** 75 384.0 sqft **Value:** $33,352

Bathroom Count:	02 - One Bathroom	Exterior Wall:	2 - Siding
Floor Construction:	1 - Wood Sub Floor	Foundation:	2 - Post and Pier
Heating/Cooling:	3 - Floor/Wall	Interior Finish:	1 - Finished
Number of Bedrooms:	2	Roof Covering:	2 - Wood Shake

Type	Description	Class CD	Sub Class CD	Year Built	Area

ASPHALT	ASPHALT	01	03	1952	2500.0
CP-PATIO	CARPORT - PATIO	01	01	1952	192.0
CP-PATIO	CARPORT - PATIO	01	01	1952	280.0
MA	Main	01	03	1952	384.0
STORAGE	STORAGE SHED	*	03	1952	192.0

Improvement #3: UTILITIES **State Code:** 18 0.0 sqft **Value:** $27,260

Type	Description	Class CD	Sub Class CD	Year Built	Area
UT	UTILITIES	*	*	9999	1.0

Improvement #4: UTILITIES **State Code:** 18 0.0 sqft **Value:** $14,210

Type	Description	Class CD	Sub Class CD	Year Built	Area
UT	UTILITIES	*	*	9999	1.0

Sketch

No sketches available for this property.

Property Image

Land

#	Type	Description	Acres	Sqft	Eff Front	Eff Depth	Market Value	Prod. Value
1	7511	7511	0.0000	0.00	0.00	0.00	$15,400	$0

Roll Value History

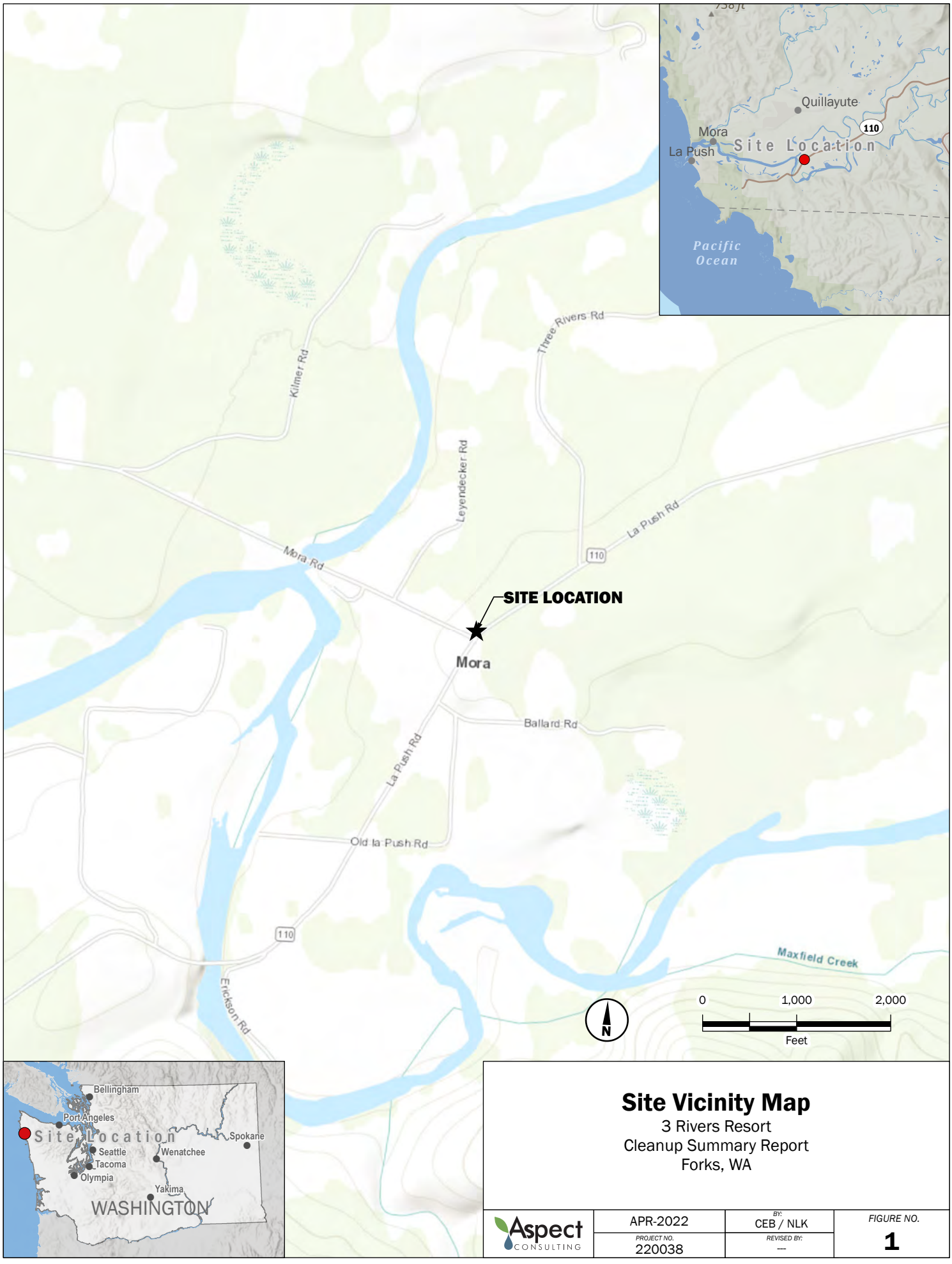
Year	Improvements	Land Market	Current Use	Total Appraised	Taxable Value
2022	N/A	N/A	N/A	N/A	N/A
2021	$270,581	$15,400	$0	$285,981	$285,981
2020	$270,581	$14,000	$0	$284,581	$284,581
2019	$231,375	$14,000	$0	$245,375	$245,375
2018	$194,038	$14,000	$0	$208,038	$208,038
2017	$195,946	$11,875	$0	$207,821	$207,821
2016	$186,193	$11,875	$0	$198,068	$198,068
2015	$179,770	$11,875	$0	$191,645	$191,645
2014	$164,921	$12,500	$0	$177,421	$177,421
2013	$165,456	$12,500	$0	$177,956	$177,956
2012	$165,456	$12,500	$0	$177,956	$177,956
2011	$175,797	$11,250	$0	$187,047	$187,047
2010	$196,479	$11,250	$0	$207,729	$207,729
2009	$186,138	$12,500	$0	$198,638	$198,638
2008	$206,820	$12,500	$0	$219,320	$219,320
2007	$179,685	$12,500	$0	$192,185	$192,185
2006	$179,685	$12,500	$0	$192,185	$192,185
2005	$171,130	$10,000	$0	$181,130	$181,130
2004	$171,130	$10,000	$0	$181,130	$181,130
2003	$136,905	$10,000	$0	$146,905	$146,905

Deed and Sales History

#	Deed Date	Type	Description	Grantor	Grantee	Volume	P
1	04/15/2021	WARRANTY D	WARRANTY DEED	SCOTT AND RUBY SWAGERTY	OLYMPIC RESORTS INC		
		83053	OLYMPIC RESORTS INC	7764 LA PUSH RD FORKS, WA 98331	ADJUSTED LOT 2 THREE RIVERS SHORT PLAT ALT V		
		83054	OLYMPIC RESORTS INC	7764 LA PUSH RD FORKS, WA 98331	ADJUSTED LOT 3 THREE RIVERS SHORT PLAT ALT V		
2	07/12/2001	WARRANTY F	WARRANTY FULFILLMENT DEED	RUBY MOORE AND CURT INGRAM ET UX			
3	08/30/1991	REAL ESTAT	REAL ESTATE CONTRACT	RUBY MOORE AND CURT INGRAM ET UX		930	2(
4		TITLE ELIM	TITLE ELIMINATION	SCOTT SWGERTY			
5		QUIT CLAIM	QUIT CLAIM DEED	CURT R/DONNA INGRAM	SCOTT AND RUBY SWAGERTY		
6		DECREE	DECREE	BRYAN SCOTT MOORE	RUBY ROSALIE MOORE		
7		DECREE	DECREE	BRYAN SCOTT MOORE	RUBY ROSALIE MOORE		
8		WARRANTY F	WARRANTY FULFILLMENT DEED	RALPH M/VIRGINIA S MIELKE	LAURENCE OWEN/W DONNELLY/P PRI	932	2(

Payout Agreement

No payout information available..



Site Vicinity Map

3 Rivers Resort
Cleanup Summary Report
Forks, WA

Aspect CONSULTING	APR-2022	BY: CEB / NLK	FIGURE NO. 1
	PROJECT NO. 220038	REVISED BY: ---	

Soil Sampling Location

One or more analytes detected above MTCA Method A cleanup level

One or more analytes detected below MTCA Method A cleanup level

No detections

Product Line

Vent Line

Previous UST System Excavation Area

Decommissioned Underground Storage Tank

Clallam County Tax Parcel

N

0 20 Feet

Site Plan

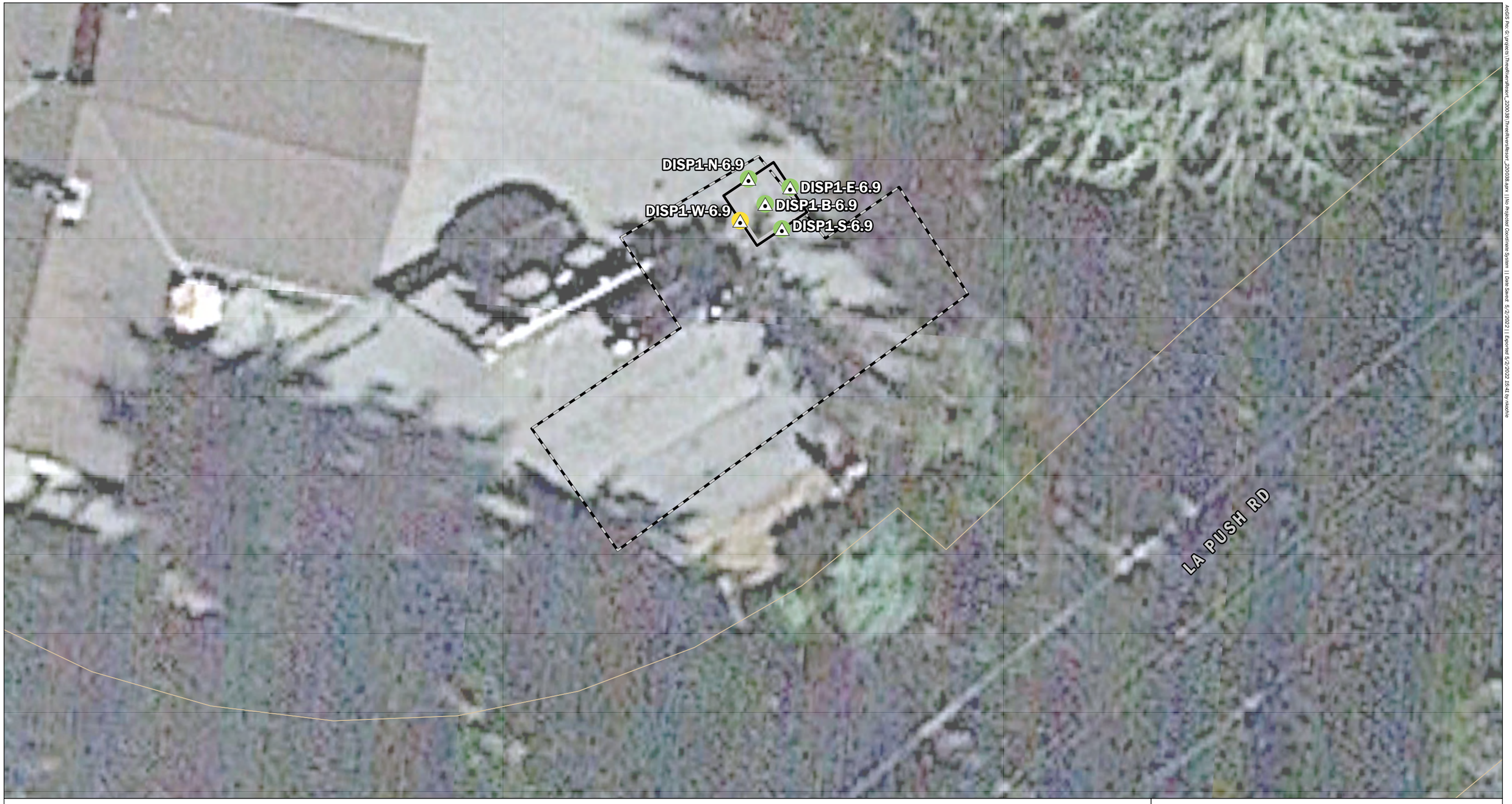
3 Rivers Resort
Cleanup Summary Report
Forks, Washington

Aspect CONSULTING

MAY-2022	BY: RLD / NLK	FIGURE NO.
PROJECT NO. 220038	REVISED BY: CEB	2

Data source credits: None || Basemap Service Layer Credits: Esri, USGS

ArcGIS Pro: G:\projects\ThreeRiversResort_220038\ThreeRiversResort_220038.aprx || No Projected Coordinate System || Date Saved: 5/2/2022 || Exported 5/2/2022 15:40 by nkochie



Confirmation Soil Sample Location

One or more analytes detected above MTCA Method A cleanup level

One or more analytes detected below MTCA Method A cleanup level

No detections

Test Pit/Cleanup Excavation

Previous UST System Excavation Area

Clallam County Tax Parcel

N

0 10 Feet

Confirmation Soil Sample Locations

3 Rivers Resort
Cleanup Summary Report
Forks, Washington

Aspect CONSULTING	MAY-2022	BY: RLD / NLK	FIGURE NO. 3
	PROJECT NO. 220038	REVISED BY: CEB	

Data source credits: None || Basemap Service Layer Credits: Esri, USGS

Table 1. Summary of Soil Sampling Results

Project No. 220038, 3 Rivers Resort, Forks, Washington

Site Assessment Soil Samples

		Sample Name	BS-1	SW-1	SW-2	SW-3	SW-4	DI-1	DI-2	PL-1
		Sample Depth (feet)	11.5	5-6	6.5	6.5	6.5	2.5	2.5	2.5
		Date	03/16/2022	03/16/2022	03/16/2022	03/16/2022	03/16/2022	03/16/2022	03/16/2022	03/16/2022
Analyte	Unit	Soil MTCA A Action Levels								
Total Petroleum Hydrocarbons										
Gasoline Range Organics	mg/kg	30|100[1]	< 10 U	< 10 U	< 10 U	< 10 U	< 10 U	**130**	< 10 U	< 10 U
Diesel Range Organics	mg/kg	2000	< 50 U	< 50 U	< 50 U	< 50 U	< 50 U	**3600 J**	< 50 U	< 50 U
Motor Oil Range Organics	mg/kg	2000	< 250 U	< 250 U	< 250 U	< 250 U	< 250 U	< 250 U	< 250 U	< 250 U
Volitile Organic Chemicals										
Benzene	mg/kg	0.03	< 0.02 U	< 0.02 U	< 0.02 U	< 0.02 U	< 0.02 U	**2.4**	< 0.02 U	< 0.02 U
Toluene	mg/kg	7	< 0.10 U	< 0.10 U	< 0.10 U	< 0.10 U	< 0.10 U	**19**	< 0.10 U	< 0.10 U
Ethylbenzene	mg/kg	6	< 0.05 U	< 0.05 U	< 0.05 U	< 0.05 U	< 0.05 U	**1.3**	< 0.05 U	< 0.05 U
Total Xylenes	mg/kg	9	< 0.15 U	< 0.15 U	< 0.15 U	< 0.15 U	< 0.15 U	**7.7**	< 0.15 U	< 0.15 U

Stockpile Soil Samples

		Sample Name	SP-1	SP-2
		Sample Depth (feet)	0	0
		Date	03/16/2022	03/16/2022
Analyte	Unit	Soil MTCA A Action Levels		
Total Petroleum Hydrocarbons				
Gasoline Range Organics	mg/kg	30|100[1]	< 10 U	< 10 U
Diesel Range Organics	mg/kg	2000	< 50 U	< 50 U
Motor Oil Range Organics	mg/kg	2000	< 250 U	< 250 U
Volitile Organic Chemicals				
Benzene	mg/kg	0.03	< 0.02 U	< 0.02 U
Toluene	mg/kg	7	< 0.10 U	< 0.10 U
Ethylbenzene	mg/kg	6	< 0.05 U	< 0.05 U
Total Xylenes	mg/kg	9	< 0.15 U	< 0.15 U

Bold - detected

Blue Shaded - Detected result exceeded screening level

U - Analyte not detected at or above Reporting Limit (RL) shown

J - Result value estimated

[1] Gasoline Range Hydrocarbons are screened against a tighter value when benzene is present in the sample.

Confirmation Soil Samples

		Sample Name	DISP1-B	DISP1-E	DISP1-N	DISP1-S	DISP1-W
		Sample Depth (feet)	6.9	6.9	6.9	6.9	6.9
		Date	03/31/2022	03/31/2022	03/31/2022	03/31/2022	03/31/2022
Analyte	Unit	Soil MTCA A Action Levels					
Total Petroleum Hydrocarbons							
Gasoline Range Organics	mg/kg	30|100[1]	< 10 U	< 10 U	< 10 U	< 10 U	< 10 U
Diesel Range Organics	mg/kg	2000	< 50 U	< 50 U	< 50 U	< 50 U	< 50 U
Motor Oil Range Organics	mg/kg	2000	< 250 U	< 250 U	< 250 U	< 250 U	< 250 U
Volitile Organic Chemicals							
Benzene	mg/kg	0.03	< 0.02 U	< 0.02 U	< 0.02 U	< 0.02 U	< 0.02 U
Toluene	mg/kg	7	< 0.02 U	< 0.02 U	< 0.02 U	< 0.02 U	**0.029**
Ethylbenzene	mg/kg	6	< 0.02 U	< 0.02 U	< 0.02 U	< 0.02 U	< 0.02 U
Total Xylenes	mg/kg	9	< 0.06 U	< 0.06 U	< 0.06 U	< 0.06 U	< 0.06 U

North Mason Fiber

Ticket	: 106630
Load No	:
Date Out	: 3/31/2022
Truck	: PE172
Gross	: 51,120
Tare	: 26,890
Net	: 24,230
Tons	: 12.11
Yards	: 0
Product	: DIRTY DIRT
Destination	: North Mason Fiber
Supplier	: WASTE MANAGEMENT
Customer	: WMCOLRIDGE
Profile #	: 1374550R
Can #	:
Scaler	: LISA JOHNSTAD

Have a Nice Day

Weigh Ticket

EZ Profile™

: (Hazardous Waste Facility) ☐ Unsure Profile Number: 137455OR

☑ Request Certificate of Disposal ☐ Renewal? Original Profile Number:

☑ N/A

☑ N/A

Soil (LF02)

☐ See Attached

ill associated with a removed

☐ See Attached

	100 %
2. Debris	0-10 %
3.	
4.	
Total comp. must be equal to or greater than 100%	≥100%

3. State Waste Codes: ☑ N/A
4. Color: Varies
5. Physical State at 70°F: ☐ Solid ☐ Liquid ☑ Other: soil
6. Free Liquid Range Percentage: _____ to _____ ☑ N/A
7. pH: _____ to _____ ☑ N/A
8. Strong Odor: ☐ Yes ☑ No Describe: _____
9. Flash Point: ☐ <140°F ☐ 140°–199°F ☐ ≥200° ☑ N/A

B. BILLING INFORMATION ☑ SAME AS GENERATOR

1. Billing Name: 3 Rivers Resort
2. Billing Address: 7764 La Push Road
   (City, State, ZIP) Forks WA 98331
3. Contact Name: Edward (Jason) Annis
4. Email: threeriversresort@gmail.com
5. Phone: (360) 374-5300 6. Fax: _____
7. WM Hauled? ☐ Yes ☑ No
8. P.O. Number: _____
9. Payment Method: ☐ Credit Account ☐ Cash ☐ Credit Card

D. REGULATORY INFORMATION

1. EPA Hazardous Waste? ☐ Yes* ☑ No
   Code: _____
2. State Hazardous Waste? ☐ Yes ☑ No
   Code: _____
3. Is this material non-hazardous due to Treatment, Delisting, or an Exclusion? ☐ Yes* ☑ No
4. Contains Underlying Hazardous Constituents? ☐ Yes* ☑ No
5. From an industry regulated under Benzene NESHAP? ☐ Yes* ☑ No
6. Facility remediation subject to 40 CFR 63 GGGGG? ☐ Yes* ☑ No
7. CERCLA or State-mandated clean-up? ☐ Yes* ☑ No
8. NRC or State-regulated radioactive or NORM waste? ☐ Yes* ☑ No

***If Yes, see Addendum (page 2) for additional questions and space.**

9. Contains PCBs? → If Yes, answer a, b and c. ☐ Yes ☑ No
   a. Regulated by 40 CFR 761? ☐ Yes ☐ No
   b. Remediation under 40 CFR 761.61 (a)? ☐ Yes ☐ No
   c. Were PCB imported into the US? ☐ Yes ☐ No
10. Regulated and/or Untreated Medical/Infectious Waste? ☐ Yes ☑ No
11. Contains Asbestos? ☐ Yes ☑ No
    → If Yes: ☐ Non-Friable ☐ Non-Friable – Regulated ☐ Friable

E. ANALYTICAL AND OTHER REPRESENTATIVE INFORMATION

1. Analytical attached ☑ Yes
   Please identify applicable samples and/or lab reports:
   See result for sample DI-1 for soil analytical below the former dispenser. (i.e. 3,600 mg/kg for diesel)
2. Other information attached (such as MSDS)? ☐ Yes

F. SHIPPING AND DOT INFORMATION

1. ☑ One-Time Event ☐ Repeat Event/Ongoing Business
2. Estimated Quantity/Unit of Measure: 10
   ☐ Tons ☑ Yards ☐ Drums ☐ Gallons ☐ Other: _____
3. Container Type and Size: Solo Dump Truck
4. USDOT Proper Shipping Name: ☑ N/A

G. GENERATOR CERTIFICATION (PLEASE READ AND CERTIFY BY SIGNATURE)

By signing this EZ Profile™ form, I hereby certify that all information submitted in this and all attached documents contain true and accurate descriptions of this material, and that all relevant information necessary for proper material characterization and to identify known and suspected hazards has been provided. Any analytical data attached was derived from a sample that is representative as defined in 40 CFR 261 - Appendix 1 or by using an equivalent method. All changes occurring in the character of the material (i.e., changes in the process or new analytical) will be identified by the Generator and be disclosed to Waste Management prior to providing the material to Waste Management.

☑ I am an Authorized Agent signing on behalf of the Generator, and I have confirmed with the Generator that information contained in this profile, as well as supporting documents provided, are accurate and complete.

Name (Print): Jason Annis Date: 03/29/2022

Title: Owner

Company: 3 Rivers Resort

Certification Signature

Jason Annis

WATER WELL REPORT

Original & 1st copy – Ecology, 2nd copy – owner, 3rd copy – driller

DEPARTMENT OF ECOLOGY State of Washington

Construction/Decommission *("x" in circle)*

☒ Construction

☐ Decommission *ORIGINAL INSTALLATION*

Notice of Intent Number _____

PROPOSED USE: ☒ Domestic ☐ Industrial ☐ Municipal ☐ DeWater ☐ Irrigation ☐ Test Well ☐ Other _____

TYPE OF WORK: Owner's number of well (if more than one) ____

☒ New well ☐ Reconditioned *Method:* ☐ Dug ☐ Bored ☐ Driven ☐ Deepened ☒ Cable ☐ Rotary ☐ Jetted

DIMENSIONS: Diameter of well 6 inches, drilled 39 ft. Depth of completed well 39 ft.

CONSTRUCTION DETAILS

Casing Installed: ☒ Welded 6" Diam. from 0 ft. to 34 ft. ☐ Liner installed ___" Diam. from ___ ft. to ___ ft. ☐ Threaded ___" Diam. From ___ ft. to ___ ft.

Perforations: ☐ Yes ☒ No

Type of perforator used _____

SIZE of perfs ___ in. by ___ in. and no. of perfs ___ from ___ ft. to ___ ft.

Screens: ☒ Yes ☐ No ☒ K-Pac Location 33'

Manufacturer's Name Johnson

Type Stainless Model No. _____

Diam. 6 Slot size 15 from 34 ft. to 39 ft.

Diam. ___ Slot size ___ from ___ ft. to ___ ft.

Gravel/Filter packed: ☐ Yes ☒ No Size of gravel/sand ____

Materials placed from ___ ft. to ___ ft.

Surface Seal: ☒ Yes ☐ No To what depth? 18 ft.

Material used in seal Bentonite clay

Did any strata contain unusable water? ☐ Yes ☒ No

Type of water? _____ Depth of strata _____

Method of sealing strata off _____

PUMP: Manufacturer's Name _____

Type: _____ H.P. _____

WATER LEVELS: Land-surface elevation above mean sea level ___ ft.

Static level 20 ft. below top of well Date May 13 2015

Artesian pressure ___ lbs. per square inch Date _____

Artesian water is controlled by _____ (cap, valve, etc.)

WELL TESTS: Drawdown is amount water level is lowered below static level

Was a pump test made? ☐ Yes ☒ No If yes, by whom? _____

Yield: ___ gal./min. with ___ ft. drawdown after ___ hrs.

Yield: ___ gal./min. with ___ ft. drawdown after ___ hrs.

Yield: ___ gal./min. with ___ ft. drawdown after ___ hrs.

Recovery data (time taken as zero when pump turned off) (water level measured from well top to water level)

Time	Water Level	Time	Water Level	Time	Water Level

Date of test _____

Bailer test 40 gal./min. with 2 ft. drawdown after 2 hrs.

Airtest ___ gal./min. with stem set at ___ ft. for ___ hrs.

Artesian flow ___ g.p.m. Date 5-12-15

Temperature of water ___ Was a chemical analysis made? ☐ Yes ☒ No

CURRENT

Notice of Intent No. W358856

Unique Ecology Well ID Tag No. BJC-507

Water Right Permit No. _____

Property Owner Name Gig Kerr

Well Street Address 3 Rivers Rd. Forks

City Forks County Clallam

Location NE 1/4-1/4 SW 1/4 Sec 20 Twn 28 R 14 (s, t, r Still REQUIRED) EWM ☐ Or WWM ☐

Lat/Long Lat Deg ___ Lat Min/Sec ___ Long Deg ___ Long Min/Sec ___

Tax Parcel No. (Required) 142820130040000

CONSTRUCTION OR DECOMMISSION PROCEDURE

Formation: Describe by color, character, size of material and structure, and the kind and nature of the material in each stratum penetrated, with at least one entry for each change of information. (USE ADDITIONAL SHEETS IF NECESSARY.)

MATERIAL	FROM	TO
gravel cobble clay Brown	0	3
silt Brown	3	17
Gravel cobble Brown	17	31
gravel cobble w/B sand Brown	31	39

RECEIVED

JUN 02 2015

WA State Department of Ecology (SWRO)

Start Date 5-7-15 Completed Date 5-12-15

WELL CONSTRUCTION CERTIFICATION: I constructed and/or accept responsibility for construction of this well, and its compliance with all Washington well construction standards. Materials used and the information reported above are true to my best knowledge and belief.

☒ Driller ☐ Engineer ☐ Trainee Name (Print) GENE Williams

Driller/Engineer/Trainee Signature Gene Williams

Driller or trainee License No. 3132

IF TRAINEE: Driller's License No. _____

Driller's Signature Gene Williams

Drilling Company Williams Well Drilling

Address 438 N. Carne St.

City, State, Zip Port Angeles Wa. 98362

Contractor's Registration No. WILLIWD945LQ Date May 13-15

ECY 050-1-20 (Rev 02-2010) To request ADA accommodation including materials in a format for the visually impaired, call Ecology Water Resources Program at 360-407-6872. Persons with impaired hearing may call Washington Relay Service at 711. Persons with speech disability may call TTY at 877-833-6341.

File Original with Department of Ecology
Second Copy - Owner's Copy
Third Copy - Driller's Copy

WATER WELL REPORT

STATE OF WASHINGTON

Notice of Intent W068935
UNIQUE WELL I.D.# ACC 700
Water Right Permit No.

(1) OWNER: Name Dan Payne Address Leyendecker Road

(2) LOCATION OF WELL: County Clallam NE 1/4 SW 1/4 Sec 20 T. 29 N.R. 14 WM

(2a) STREET ADDRESS OF WELL: (or nearest address) Mora Road to Leyendecker Rd Last house on left

TAX PARCEL NO.:

(3) PROPOSED USE: ☒ Domestic ☐ Industrial ☐ Municipal ☐ Irrigation ☐ Test Well ☐ Other ☐ DeWater

(4) TYPE OF WORK: Owner's number of well (if more than one)
☒ New Well Method: ☐ Dug ☐ Bored ☐ Deepened ☐ Cable ☐ Driven ☐ Reconditioned ☐ Rotary ☐ Jetted ☐ Decommission

(5) DIMENSIONS: Diameter of well 6 inches
Drilled 40 feet. Depth of completed well 40 ft.

(6) CONSTRUCTION DETAILS
Casing Installed:
☒ Welded 6 " Diam. from +2 ft. to 40 ft.
☐ Liner installed " Diam. from ft. to ft.
☐ Threaded " Diam. from ft. to ft.

Perforations: ☐ Yes ☒ No
Type of perforator used
SIZE of perforations in. by in.
perforations from ft. to ft.

Screens: ☒ Yes ☐ No ☐ K-Pac Location 35'
Manufacturer's Name Welco
Type Stainless Steel Model No.
Diam. 5" Slot Size 25 from 35 ft. to 40 ft.
Diam. Slot Size from ft. to ft.

Gravel/Filter packed: ☐ Yes ☒ No ☐ Size of gravel/sand
Material placed from ft. to ft.

Surface seal: ☒ Yes ☐ No To what depth? 20 ft.
Material used in seal Bentonite
Did any strata contain unusable water? ☐ Yes ☒ No
Type of water? Depth of strata
Method of sealing strata off

(7) PUMP: Manufacturer's Name
Type: H.P.

(8) WATER LEVELS: Land-surface elevation above mean sea level Appr 100 ft.
Static level 25 ft. below top of well Date 7-30-99
Artesian pressure lbs. per square inch Date
Artesian water is controlled by (Cap, valve, etc.)

(9) WELL TESTS: Drawdown is amount water level is lowered below static level
Was a pump test made? ☒ Yes ☐ No If yes, by whom? D&H Enterprises
Yield: 35 gal./min. with 0 ft. drawdown after 5 hrs.
Yield: gal./min. with ft. drawdown after hrs.
Yield: gal./min. with ft. drawdown after hrs.
Recovery data (time taken as zero when pump turned off) (water level measured from well top to water level)

Time	Water Level	Time	Water Level	Time	Water Level

Date of test
Bailer test gal./min. with ft. drawdown after hrs.
Airtest gal./min. with ft. drawdown after hrs.
Artesian flow g.p.m. Date
Temperature of water Was a chemical analysis made? ☐ Yes ☐ No

(10) WELL LOG or DECOMMISSIONING PROCEDURE DESCRIPTION
Formation: Describe by color, character, size of material and structure, and the kind and nature of the material in each stratum penetrated, with at least one entry for each change of information. Indicate all water encountered.

MATERIAL	FROM	TO
Brown Sandy Loam	0	6
Brown Clay Soft	6	21
Brown hard pan	21	35
Brown Small gravel (WB)	35	40

Work Started 7-20-99 Completed 7-22-99

WELL CONSTRUCTION CERTIFICATION:

I constructed and/or accept responsibility for construction of this well, and its compliance with all Washington well construction standards. Materials used and the information reported above are true to my best knowledge and belief.

Type or Print Name Darrel Gaydeski License No. 2322
(Licensed Driller/Engineer)

Trainee Name License No.
Drilling Company D&H Enterprises
(Signed) Darrel Gaydeski License No. 2322
(Licensed Driller/Engineer)
Address PO Box 631 Forks wa. 98331
Contractor's Registration No. DHENT**011BJ Date 7-23-99

(USE ADDITIONAL SHEETS IF NECESSARY)

Ecology is an Equal Opportunity and Affirmative Action employer. For special accommodation needs, contact the Water Resources Program at (360) 407-6600. The TDD number is (360) 407-6006.

ECY 050-1-20 (11/98)