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May 18, 2016

Port of Anacortes 100 Commercial Avenue Anacortes, Washington 98221

Attention: Becky Darden

Subject: Remedial Soil Excavation

Anthony's Café Development Project

Cap Sante Marine Site Anacortes, Washington File No. 5147-005-11

INTRODUCTION

This letter documents the results of the contaminated soil excavation activities completed during the Anthony's Café Development Project located at 1207 Q Avenue in Anacortes, Washington. Anthony's is currently leasing the property from the Port of Anacortes (Port) which is the location of a previous Interim Action Cleanup completed in 2007 for the Cap Sante Marine Site (Site; Ecology Facility/Site Identification No. 67532227). The Site is shown relative to surrounding features on Figure 1. The Anthony's Café Development Project Area is shown relative to the previously completed interim action area on Figure 2.

The Anthony's Café Development (when completed) will consist of an outdoor seating area connected to the existing Anthony's Restaurant. Construction activities for the new café included excavation and grading of soils for the installation of new utilities and building foundations to support the development. On July 14, 2015, the general contractor for the Anthony's Café Development Project (Wilcox Construction) encountered an area of stained soil that produced a petroleum odor while excavating a trench to access an existing storm drain utility line. Excavation activities at this location were stopped following the discovery of the potentially contaminated soil and notification was made to the Port of the discovery. Given the need to avoid delay to the construction, the Port mobilized GeoEngineers, Inc. (GeoEngineers) to the Site on July 16, 2015 to evaluate the nature and extent of the stained soil with petroleum odor. Cleanup actions completed to characterize, excavate and verify the removal of the petroleum contaminated soil are summarized below.

REMEDIAL EXCAVATION ACTIVITIES

Initial Remedial Excavation Activities and Soil Characterization Results

GeoEngineers assisted Wilcox Construction in the segregation and excavation of soil with field screening evidence of petroleum contamination. Field screening methods are presented in Attachment A. Using a tracked excavator operated by Wilcox Construction, an excavation measuring approximately 5 feet long by 5 feet wide was completed from 3 feet to 7.5 feet below ground surface (bgs). Approximately 10 cubic yards of material generated by the initial excavation was stockpiled on site away from the main construction area. The excavated soil was placed on 10 mil plastic sheeting and covered to secure the contaminated material from rain, wind or other disturbance pending characterization. Field screening evidence of petroleum contaminated soil was not observed at the limit of the initial excavation. No potential source (i.e., underground storage tank, product piping, drums, etc.) was identified for the stained soil. Groundwater was not encountered within the initial excavation limit.

Soil sample PCS-1 obtained from the excavation area yielding the highest field screening evidence of petroleum contamination was submitted to OnSite Environmental Inc. (OnSite) of Redmond, Washington for chemical analysis to characterize the soil and to support application for a landfill facility waste disposal authorization. Soil samples EX-1-7.5 through EX-4-6 were obtained from the limit of the initial excavation to verify the removal of soil represented by soil sample PCS-1. Based on location of the discovery relative to the interim action area and results of previous environmental studies completed for the Cap Sante Marine Site, characterization soil sample PCS-1 and verification soil samples EX-1-7.5 through EX-5-6 were submitted for chemical analysis of previously identified contaminants of concern (COCs), including:

- Gasoline-range petroleum hydrocarbons by NWTPH-G;
- Diesel- and heavy oil-range petroleum hydrocarbons by NWTPH-Dx;
- Benzene, ethylbenzene, toluene and xylenes (BETX) by United States Environmental Protection Agency (EPA) method 8260; and
- Polycyclic Aromatic Hydrocarbons (PAHs) by EPA Method 8270 SIM.

Field screening and chemical analytical results for characterization soil sample PCS-1 and verification soil samples EX-1-7.5 through EX-4-6 are summarized in Table 1. Chemical analysis indicated the presence of gasoline-, diesel-range and oil-range petroleum hydrocarbons and benzene at concentrations exceeding site-specific cleanup levels established by Washington State Department of Ecology's (Ecology's) Cleanup Action Plan for the Cap Sante Marine Site (Ecology, 2013) in soil sample PCS-1 obtained to characterize the soil and to support application for a landfill facility waste disposal authorization. Contaminants either were not detected or were detected at concentrations less than site-specific cleanup levels in soil samples obtained from the base and initial excavation sidewalls, with one exception. Gasoline-range petroleum hydrocarbons were detected in soil sample EX-2-6 obtained from the western excavation sidewall.

Supplemental excavation activities to remove soil represented by sample EX-2-6 are summarized below. Soil samples obtained to support landfill disposal authorization and from the initial remedial excavation limit are shown on Figure 3. A copy of the laboratory report for soil samples PCS-1 and EX-1-7.5 through EX-4-6 is presented in Attachment B.



Supplemental Excavation Activities and Confirmation Soil Sample Results

Based on chemical analytical results from the initial remedial excavation limit, additional soil removal activities were completed on July 21, 2015 to over-excavate soil represented by sample EX-2-6. The supplemental excavation measured approximately 5 feet long by 3 feet wide and ranged in depth between 3 and 7.5 feet bgs. Field screening evidence of petroleum contamination was not observed at the limit of the supplemental remedial excavation limit. Material generated by the supplemental remedial excavation, approximately 5 cubic yards, was added to the existing soil stockpile generated by the initial remedial excavation. The contaminated soil stockpile was covered and secured pending permitted landfill disposal.

GeoEngineers obtained soil sample EX-5-6 from the new western excavation limit sidewall for chemical analysis. Soil sample EX-5-6 was submitted to OnSite for chemical analysis of gasoline-range petroleum hydrocarbons by NWTPH-G. Gasoline-range petroleum hydrocarbons were not detected in soil sample EX-5-6 obtained to verify the removal of soil represented by sample EX-2-6.

Soil sample EX-5-6 obtained from the supplemental remedial excavation limit is shown on Figure 3. A copy of the laboratory report for soil sample EX-5-6 is presented in Attachment B.

Waste Disposal

Based on the characterization results for soil sample PCS-1, excavated soil was accepted for landfill disposal at Waste Management's (WM) landfill facility located in Arlington, Oregon. A total of approximately 15 cubic yards of soil (21.54 tons) was transported from the site to WM on August 18, 2015 for permitted disposal. A Copy of the tipping receipt documenting delivery of contaminated soil to the landfill is attached (Attachment C).

CONCLUSIONS

At the request of the Port of Anacortes, GeoEngineers remained on Site to oversee the remaining soil excavation activities associated with the Anthony's Café Development Project which concluded on November 4, 2015. These activities included soil excavation for an oil/grease interceptor vault and associated piping in the western portion of the Anthony's Café Development Project area, and utility trench extending west toward Q Avenue (Figure 2). No additional contamination was identified during these excavation activities.

Based on the field observations, field screening and chemical analytical results, cleanup activities associated with the localized petroleum-related contamination observed at the Site were successfully completed. Soils remaining at the site at the perimeter of the affected area have been demonstrated to meet the cleanup levels that have been established for the Cap Sante Marine Site. Groundwater monitoring completed at the Site prior to the discovery of the subject soils (GeoEngineers, 2009) demonstrated that the contaminated soil did not adversely impact groundwater quality.

As a result of the completeness of the cleanup action, further environmental measures associated with the identified contaminated soils at the site are unnecessary, and no further cleanup actions are recommended.



LIMITATIONS

This report has been prepared for the exclusive use of the Port of Anacortes, their authorized agents and regulatory agencies in their evaluation of the cleanup action completed for the Anthony's Café Development Project located in Anacortes, Washington. No other party may rely on the product of our services unless we agree in advance and in writing to such reliance.

Within the limitations of scope, schedule and budget, our services have been executed in accordance with generally accepted environmental science practices in this area at the time this report was prepared. No warranty or other conditions express or implied should be understood. Any electronic form, facsimile or hard copy of the original document (email, text, table and/or figure), if provided, and any attachments are only a copy of the original document. The original document is stored by GeoEngineers, Inc. and will serve as the official document of record.

REFERENCES

GeoEngineers, Inc., "December 2009 Compliance Groundwater Monitoring, Cap Sante Marine, Ecology Agreed Order No. DE-07TCPHQ-4197, Anacortes, Washington," GEI File No. 5147-005-03, December 23, 2009.

Washington State Department of Ecology (Ecology), "Cleanup Action Plan (CAP), Cap Sante Marine Site, Anacortes, Washington," Washington State Department of Ecology, Toxics Cleanup Program, Lacey, Washington, December 10, 2013.

We appreciate the opportunity to provide these services to the Port of Anacortes. Please contact us if you have questions regarding this study.

Sincerely,

GeoEngineers, Inc.

Robert Trahan

Senior Environmental Scientist

John Herzog, PhD

Principal

RST:JMH:cam:leh

Attachments:

Table 1. Summary of Soil Field Screening Results and Chemical Analytical Data

Figure 1. Vicinity Map

Figure 2. Site Plan

Figure 3. Remedial Excavation and Soil Sample Locations

Attachment A. Field Methods

Attachment B. Chemical Analytical Program

Attachment C. Soil Disposal Receipt

Disclaimer: Any electronic form, facsimile or hard copy of the original document (email, text, table, and/or figure), if provided, and any attachments are only a copy of the original document. The original document is stored by GeoEngineers, Inc. and will serve as the official document of record.



Table 1

Summary of Soil Field Screening and Chemical Analytical Data

Anthony's Café Development Project

Anacortes, Washington

Sample ID ¹	PCS-1-6 ²	EX-1-7.5	EX-2-6 ²	EX-3-6	EX-4-6	EX-5-6	
Sample Date	7/16/2015	7/16/2015	7/16/2015	7/16/2015	7/16/2015	7/21/2015	Soil Cleanup
Sample Depth (ft bgs)	6	7.5	6	6	6	6	Level ³
Sample Elevation (ft)	10.33	8.83	10.33	10.33	10.33	10.33	Levei
Field Screening							
Sheen	NS	NS	NS	NS	NS	NS	N/A
Headspace Vapor (ppm)	>800	3.9	9.6	10.2	5.1	<1	N/A
Petroleum Hydrocarbons by NWTPH-G	or NWTPH-Dx (mg/kg)		•				•
Gasoline-Range	2,100	12 U	77	8.8 U	5.8 U	5.8 U	30/100 ⁴
Diesel-Range	2,600	45 U	50 U	36 U	27 U	-	2,000
Oil-Range	3,600	170	100	72 U	54 U	-	2,000
Volatile Organic Compounds (VOCs) by	EPA 8260 (mg/kg)		•				
Benzene	0.96	0.024 U	0.083	0.2	0.02 U	-	0.29
Ethylbenzene	9.8	0.12 U	0.14	0.088 U	0.058 U	-	16
Toluene	0.15 U	0.12 U	0.074 U	0.088 U	0.058 U		109
Xylenes	12.14	0.12 U	0.58	0.088 U	0.058 U	-	160,000
Polycyclic Aromatic Hydrocarbons (PAI	ds) by EPA 8270D/SIM (n	ng/kg)	•				•
Naphthalene	6.6	0.04	1.7	0.083	0.042	-	138
2-Methylnaphthalene	11	0.012 U	1.1	0.0096 U	0.072	-	NE
1-Methylnaphthalene	4.8	0.012 U	0.64	0.0096 U	0.032	-	NE
Acenaphthylene	0.18 U	0.012 U	0.011	0.0096 U	0.0072 U	-	NE
Acenaphthene	0.18 U	0.012 U	0.01	0.0096 U	0.0072 U	-	66
Fluorene	0.18 U	0.012 U	0.0093 U	0.0096 U	0.0072 U	-	547
Phenanthrene	0.23	0.015	0.052	0.026	0.0072 U	-	NE
Anthracene	0.18 U	0.012 U	0.011	0.0096 U	0.0072 U	-	12,285
Fluoranthene	0.18 U	0.013	0.079	0.022	0.0072 U	-	89
Pyrene	0.18 U	0.014	0.08	0.024	0.0072 U	-	2,400
Benzo[a]anthracene	0.18 U	0.012 U	0.036	0.01	0.0072 U	-	NE
Chrysene	0.18 U	0.012 U	0.041	0.0096 U	0.0072 U	-	NE
Benzo[b]fluoranthene	0.018	0.012 U	0.05	0.0096 U	0.0072 U	-	NE
Benzo(j,k)fluoranthene	0.009 U	0.012 U	0.015	0.0096 U	0.0072 U	-	NE
Benzo[a]pyrene	0.011	0.012 U	0.034	0.0096 U	0.0072 U	-	0.137
Indeno(1,2,3-c,d)pyrene	0.0095	0.012 U	0.028	0.0096 U	0.0072 U	-	NE
Dibenz[a,h]anthracene	0.009 U	0.012 U	0.0093 U	0.0096 U	0.0072 U		NE
Benzo[g,h,i]perylene	0.018	0.012 U	0.025	0.0096 U	0.0072 U	-	NE
Total cPAHs (TEQ) ⁵	0.025 T	0.009 UT	0.0478 T	0.008 T	0.005 UT	-	0.137

Notes:

¹Sample locations are shown on Figure 3.

mg/kg = milligrams per kilograms

U = Not detected above laboratory reporting limit

J = Estimated Value

N/A = not applicable

NE = not established

Bold indicates analyte was detected.

Shading indicates analyte was detected at a concentration above the Soil Cleanup Level.



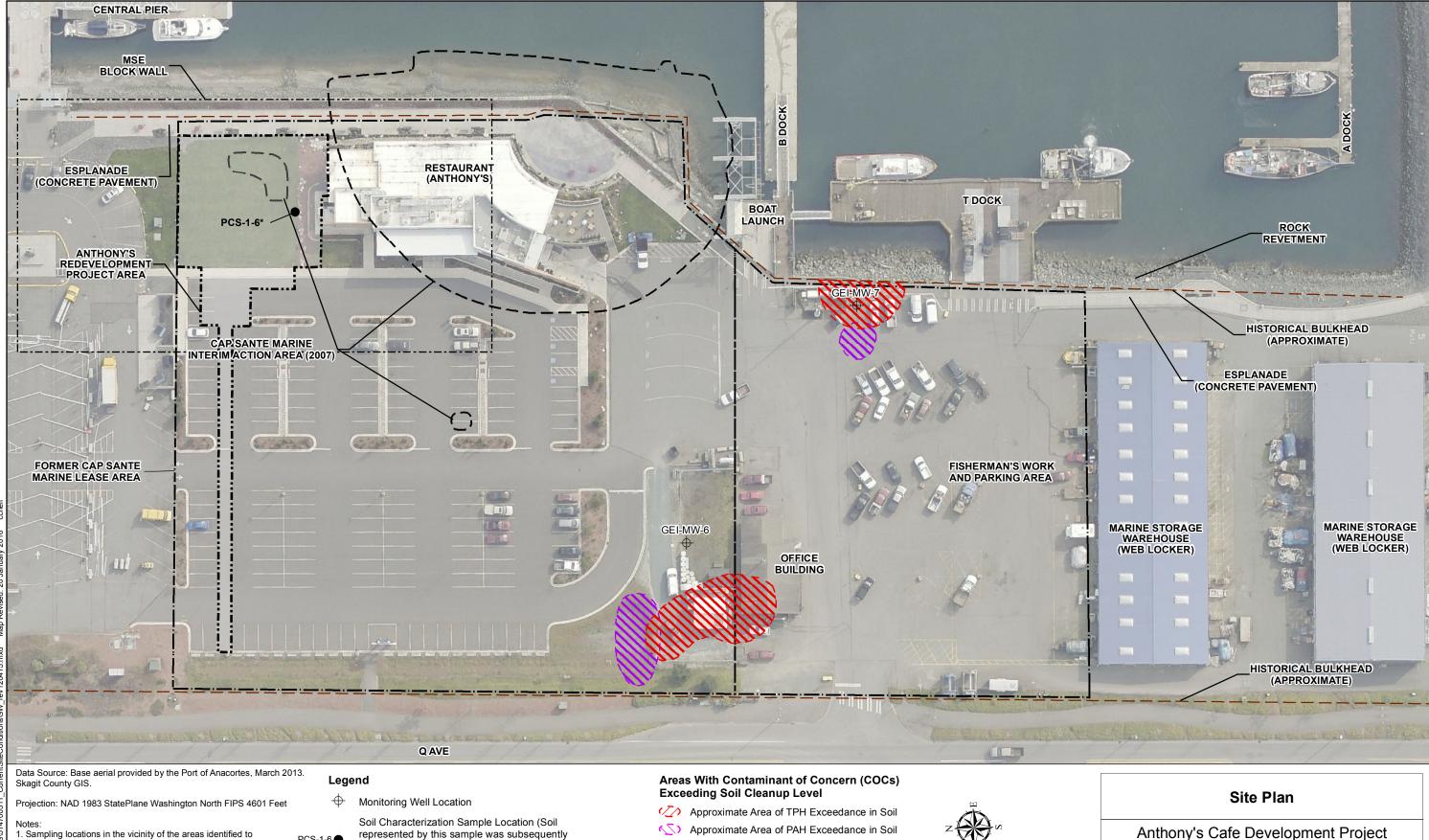
²Soil represented by this sample was subsequently excavated and removed from the property for permitted disposal.

 $^{^3\}mbox{Soil}$ cleanup levels referenced from the Interim Action Work Plan (GeoEngineers, 2007).

⁴Gasoline cleanup level is 30 mg/kg if benzene is present.

⁵Total carcinogenic PAHs (cPAHs) calculated using toxic equivalent (TEQ) methodology relative to benzo(a)pyrene. cPAHs that were not detected were assigned a value of one half of the reporting limit for these calculations.





PAH - Polycyclic Aromatic Hydrocarbons

(Gasoline, Diesel and/or Heavy Oil)

TPH - Petroleum Hydrocarbons

Anacortes, Washington

Figure 2

GEOENGINEERS /

2. The locations of all features shown are approximate. to assist in showing features discussed in an attached document. GeoEngineers, Inc. cannot guarantee the accuracy and content of electronic files. The master file is stored by GeoEngineers, Inc.

contain COCs exceeding site cleanup levels are shown on this figure.

3. This drawing is for information purposes. It is intended

and will serve as the official record of this communication.

excavated and removed from the Site for permitted

Project Area (See Figure 3 for Detail)



1. Sampling locations in the vicinity of the areas identified to contain COCs exceeding site cleanup levels are shown on this figure.

2. The locations of all features shown are approximate.

3. This drawing is for information purposes. It is intended to assist in showing features discussed in an attached document. GeoEngineers, Inc. cannot guarantee the accuracy and content of electronic files. The master file is stored by GeoEngineers, Inc. and will serve as the official record of this communication.

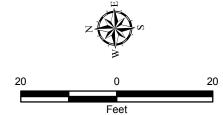


Initial Remedial Excavation Limit Supplemental Remedial Excavation Limit



Anthony's Cafe Redevelopment Area

EX-2-6* Soil represented by this sample was subsequently excavated and removed from the Site for permitted disposal.



Anthony's Cafe Development Project Anacortes, Washington



Figure 3

ATTACHMENT A Field Methods

ATTACHMENT A FIELD METHODS

General

A representative from GeoEngineers staff was on-site during excavation activities to evaluate subsurface conditions. Soil with physical evidence of contamination (odors, staining, sheens, etc.) was excavated and removed from the site for permitted disposal. Soils encountered were visually classified in general accordance with American Society for Testing and Materials (ASTM) D 2488-94.

Soil Sampling Procedures

Soil samples were obtained from using a stainless steel trowel directly from the remedial excavation sidewalls and base. Each sample that was submitted for analysis was identified by a unique sample designation that corresponded to its mapped sample location and depth. Sample containers were filled completely to minimize headspace. Soil samples for gasoline and BETX analysis were obtained using EPA method 5035A. Reusable sampling equipment was decontaminated prior to each use with a Liqui-Nox® solution wash and a distilled water rinse. The samples were placed in an iced cooler pending transport to the analytical laboratory. Chain-of-custody procedures were followed in transporting the samples to the laboratory.

Field Screening of Soil Samples

Soil samples obtained from the remedial excavation were screened in the field for evidence of petroleum contamination. Field screening results can be used as a general guideline to delineate areas of potential petroleum-related contamination in soils. In addition, screening results are used to aid in the selection of soil samples for chemical analysis. The screening methods used for this project included: (1) visual examination; (2) water sheen screening; and (3) headspace vapor screening with a photoionization detector (PID).

Visual screening consists of inspecting the soil for stains indicative of petroleum-related contamination and is generally more effective when contamination is related to heavy petroleum hydrocarbons such as motor oil or when hydrocarbon concentrations are high. Water sheen screening and headspace vapor screening are more sensitive methods that have been effective in detecting contamination at concentrations less than regulatory cleanup levels.

Water sheen screening involves placing soil in a pan of distilled water and observing the water surface for signs of sheen. Sheen screening may detect both volatile and nonvolatile petroleum hydrocarbons. Sheen classifications are as follows:

No Sheen (NS) No visible sheen on water surface.

Slight Sheen (SS) Light, colorless, dull sheen; spread is irregular, not rapid; sheen dissipates

rapidly.

Moderate Sheen (MS) Light to heavy sheen, may have some color/iridescence; spread is

irregular to flowing; few remaining areas of no sheen on water surface.

Heavy Sheen (HS) Heavy sheen with color/iridescence; spread is rapid; entire water surface

may be covered with sheen.



Headspace vapor screening involves placing a soil sample in a plastic sample bag. Air is captured in the bag, and the bag is shaken to expose the soil to the air trapped in the bag. The probe of a PID is inserted into the bag, and the instrument measures the concentration of organic vapor in the air removed from the sample headspace. The PID measures concentrations in parts per million (ppm) and is calibrated to isobutylene. The PID is designed to quantify organic vapor concentrations in the range between 1 and 2,000 ppm.

Field screening results are site-specific and vary with soil type, soil moisture content, temperature and type of contaminant. The presence or absence of a sheen does not necessarily indicate the presence or absence of petroleum hydrocarbons in the sample.



ATTACHMENT B Chemical Analytical Program

ATTACHMENT B CHEMICAL ANALYTICAL PROGRAM

Samples

Chain-of-custody procedures were followed during the transport of the field samples to the Ecology accredited analytical laboratory. The samples were held in cold storage pending extraction and/or analysis. The analytical results and laboratory quality control (QC) records are included in this attachment. The analytical results are summarized in the text and tables of this report.

Analytical Data Review

The laboratory maintains an internal quality assurance program as documented in its laboratory quality assurance manual. The laboratory uses a combination of blanks, surrogate recoveries, duplicates, matrix spike recoveries, matrix spike duplicate recoveries, blank spike recoveries and blank spike duplicate recoveries to evaluate the analytical results. The laboratory also uses data quality goals for individual chemicals or groups of chemicals based on the long-term performance of the test methods. The data quality goals were included in the laboratory reports. The laboratory compared each group of samples with the existing data quality goals and noted any exceptions in the laboratory report. Any data quality exceptions documented by the laboratory were reviewed by GeoEngineers and are addressed in the data quality exception section of this attachment.

Data Quality Exception Summary

No significant quality control exceptions were noted by the testing laboratory. It is our opinion that the analytical data are of acceptable quality for their intended use in this report.





14648 NE 95th Street, Redmond, WA 98052 • (425) 883-3881

July 21, 2015

Robert Trahan GeoEngineers, Inc. 600 Stewart, Suite 1700 Seattle, WA 98101-1233

Re: Analytical Data for Project 5147-022-04

Laboratory Reference No. 1507-136

Dear Robert:

Enclosed are the analytical results and associated quality control data for samples submitted on July 16, 2015.

The standard policy of OnSite Environmental, Inc. is to store your samples for 30 days from the date of receipt. If you require longer storage, please contact the laboratory.

We appreciate the opportunity to be of service to you on this project. If you have any questions concerning the data, or need additional information, please feel free to call me.

Sincerely,

David Baumeister Project Manager

Enclosures

Project: 5147-022-04

Case Narrative

Samples were collected on July 16, 2015 and received by the laboratory on July 16, 2015. They were maintained at the laboratory at a temperature of 2°C to 6°C.

Please note that any and all soil sample results are reported on a dry-weight basis, unless otherwise noted below.

General QA/QC issues associated with the analytical data enclosed in this laboratory report will be indicated with a reference to a comment or explanation on the Data Qualifier page. More complex and involved QA/QC issues will be discussed in detail below.

NWTPH Gx/BTEX Analysis

Per EPA Method 5035A, samples were received by the laboratory in pre-weighed 40 mL VOA vials within 48 hours of sample collection. They were stored in a freezer at between -7°C and -20°C until extraction or analysis.

Any other QA/QC issues associated with this extraction and analysis will be indicated with a footnote reference and discussed in detail on the Data Qualifier page.

Project: 5147-022-04

ANALYTICAL REPORT FOR SAMPLES

Client ID	Laboratory ID	Matrix	Date Sampled	Date Received	Notes
PCS-1-6.0	07-136-01	Soil	7-16-15	7-16-15	
EX-1-7.5	07-136-02	Soil	7-16-15	7-16-15	
EX-2-6.0	07-136-03	Soil	7-16-15	7-16-15	
EX-3-6.0	07-136-04	Soil	7-16-15	7-16-15	
EX-4-6.0	07-136-05	Soil	7-16-15	7-16-15	

Project: 5147-022-04

NWTPH-Gx/BTEX

Matrix: Soil

Units: mg/kg (ppm)

ome. mg/ng (ppm)				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	PCS-1-6.0					
Laboratory ID:	07-136-01					
Benzene	0.96	0.030	EPA 8021B	7-17-15	7-17-15	
Toluene	ND	0.15	EPA 8021B	7-17-15	7-17-15	
Ethyl Benzene	9.8	0.15	EPA 8021B	7-17-15	7-17-15	
m,p-Xylene	12	0.15	EPA 8021B	7-17-15	7-17-15	
o-Xylene	0.41	0.15	EPA 8021B	7-17-15	7-17-15	
Gasoline	2100	150	NWTPH-Gx	7-17-15	7-20-15	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	109	68-123				
Client ID:	EX-1-7.5					
Laboratory ID:	07-136-02					
Benzene	ND	0.024	EPA 8021B	7-17-15	7-17-15	
Toluene	ND	0.12	EPA 8021B	7-17-15	7-17-15	
Ethyl Benzene	ND	0.12	EPA 8021B	7-17-15	7-17-15	
m,p-Xylene	ND	0.12	EPA 8021B	7-17-15	7-17-15	
o-Xylene	ND	0.12	EPA 8021B	7-17-15	7-17-15	
Gasoline	ND	12	NWTPH-Gx	7-17-15	7-17-15	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	113	68-123				
Client ID:	EX-2-6.0					
Laboratory ID:	07-136-03					
Benzene	0.083	0.020	EPA 8021B	7-17-15	7-20-15	
Toluene	ND	0.074	EPA 8021B	7-17-15	7-20-15	
Ethyl Benzene	0.14	0.074	EPA 8021B	7-17-15	7-20-15	
m,p-Xylene	0.58	0.074	EPA 8021B	7-17-15	7-20-15	
o-Xylene	ND	0.074	EPA 8021B	7-17-15	7-20-15	
Gasoline	77	7.4	NWTPH-Gx	7-17-15	7-20-15	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	102	68-123				

Project: 5147-022-04

NWTPH-Gx/BTEX

Matrix: Soil

Units: mg/kg (ppm)

			Date	Date	
Result	PQL	Method	Prepared	Analyzed	Flags
EX-3-6.0					_
07-136-04					
0.20	0.020	EPA 8021B	7-17-15	7-17-15	_
ND	0.088	EPA 8021B	7-17-15	7-17-15	
ND	0.088	EPA 8021B	7-17-15	7-17-15	
ND	0.088	EPA 8021B	7-17-15	7-17-15	
ND	0.088	EPA 8021B	7-17-15	7-17-15	
ND	8.8	NWTPH-Gx	7-17-15	7-17-15	
Percent Recovery	Control Limits				
112	68-123				
EX-4-6.0					
07-136-05					
ND	0.020	EPA 8021B	7-17-15	7-17-15	_
ND	0.058	EPA 8021B	7-17-15	7-17-15	
ND	0.058	EPA 8021B	7-17-15	7-17-15	
ND	0.058	EPA 8021B	7-17-15	7-17-15	
ND	0.058	EPA 8021B	7-17-15	7-17-15	
ND	5.8	NWTPH-Gx	7-17-15	7-17-15	
Percent Recovery	Control Limits				
104	68-123				
	EX-3-6.0 07-136-04 0.20 ND ND ND ND ND ND Percent Recovery 112 EX-4-6.0 07-136-05 ND	EX-3-6.0 07-136-04 0.20 0.088 ND 0.088 ND 0.088 ND 0.088 ND 0.088 ND 8.8 Percent Recovery 112 Control Limits 68-123 EX-4-6.0 07-136-05 ND 0.058 N	EX-3-6.0 07-136-04 0.020 EPA 8021B ND 0.088 EPA 8021B ND 0.088 EPA 8021B ND 0.088 EPA 8021B ND 0.088 EPA 8021B ND 8.8 NWTPH-Gx Percent Recovery 112 Control Limits 68-123 EX-4-6.0 07-136-05 EPA 8021B ND 0.058 EPA 8021B ND 5.8 NWTPH-Gx	Result PQL Method Prepared EX-3-6.0 07-136-04 7-17-15 7-17-15 0.20 0.020 EPA 8021B 7-17-15 ND 0.088 EPA 8021B 7-17-15 ND 0.088 EPA 8021B 7-17-15 ND 0.088 EPA 8021B 7-17-15 ND 8.8 NWTPH-Gx 7-17-15 Percent Recovery 112 Control Limits 68-123 EX-4-6.0 07-136-05 0.020 EPA 8021B 7-17-15 ND 0.058 EPA 8021B 7-17-15 ND 5.8 NWTPH-Gx 7-17-15 Percent Recovery Control Limits	Result PQL Method Prepared Analyzed EX-3-6.0 07-136-04 0.20 EPA 8021B 7-17-15 7-17-15 ND 0.088 EPA 8021B 7-17-15 7-17-15 ND 8.8 NWTPH-Gx 7-17-15 7-17-15 Percent Recovery Control Limits 68-123 EX-4-6.0 07-136-05 EPA 8021B 7-17-15 7-17-15 ND 0.058 EPA 8021B 7-17-15

Project: 5147-022-04

NWTPH-Dx

Matrix: Soil

Units: mg/Kg (ppm)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	PCS-1-6.0			•	•	
Laboratory ID:	07-136-01					
Diesel Range Organics	2600	170	NWTPH-Dx	7-17-15	7-20-15	М
Lube Oil	3600	340	NWTPH-Dx	7-17-15	7-20-15	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	87	50-150				
Client ID:	EX-1-7.5					
Laboratory ID:	07-136-02					
Diesel Range Organics	ND	45	NWTPH-Dx	7-17-15	7-17-15	
Lube Oil	170	89	NWTPH-Dx	7-17-15	7-17-15	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	78	50-150				
Client ID:	EX-2-6.0					
Laboratory ID:	07-136-03					
Diesel Range Organics	ND	50	NWTPH-Dx	7-17-15	7-20-15	U1, M1
					7.00.45	•
Lube Oil	100	70	NWTPH-Dx	7-17-15	7-20-15	
Lube Oil Surrogate:	100 Percent Recovery	70 Control Limits	NWTPH-Dx	7-17-15	7-20-15	
			NWTPH-Dx	7-17-15	7-20-15	
Surrogate:	Percent Recovery 79	Control Limits	NWTPH-Dx	7-17-15	7-20-15	
Surrogate: o-Terphenyl	Percent Recovery	Control Limits	NWTPH-Dx	7-17-15	7-20-15	
Surrogate: o-Terphenyl Client ID: Laboratory ID:	Percent Recovery 79 EX-3-6.0	Control Limits	NWTPH-Dx	7-17-15	7-20-15	
Surrogate: o-Terphenyl Client ID:	Percent Recovery 79 EX-3-6.0 07-136-04	Control Limits 50-150				
Surrogate: o-Terphenyl Client ID: Laboratory ID: Diesel Range Organics	Percent Recovery 79 EX-3-6.0 07-136-04 ND	Control Limits 50-150	NWTPH-Dx	7-17-15	7-17-15	
Surrogate: o-Terphenyl Client ID: Laboratory ID: Diesel Range Organics Lube Oil Range Organics	Percent Recovery 79 EX-3-6.0 07-136-04 ND ND	Control Limits 50-150 36 72	NWTPH-Dx	7-17-15	7-17-15	
Surrogate: o-Terphenyl Client ID: Laboratory ID: Diesel Range Organics Lube Oil Range Organics Surrogate: o-Terphenyl	Percent Recovery 79 EX-3-6.0 07-136-04 ND ND Percent Recovery 79	Control Limits 50-150 36 72 Control Limits	NWTPH-Dx	7-17-15	7-17-15	
Surrogate: o-Terphenyl Client ID: Laboratory ID: Diesel Range Organics Lube Oil Range Organics Surrogate: o-Terphenyl Client ID:	Percent Recovery 79 EX-3-6.0 07-136-04 ND ND Percent Recovery 79 EX-4-6.0	Control Limits 50-150 36 72 Control Limits	NWTPH-Dx	7-17-15	7-17-15	
Surrogate: o-Terphenyl Client ID: Laboratory ID: Diesel Range Organics Lube Oil Range Organics Surrogate: o-Terphenyl Client ID: Laboratory ID:	Percent Recovery 79 EX-3-6.0 07-136-04 ND ND Percent Recovery 79 EX-4-6.0 07-136-05	36 72 Control Limits 50-150	NWTPH-Dx NWTPH-Dx	7-17-15 7-17-15	7-17-15 7-17-15	
Surrogate: o-Terphenyl Client ID: Laboratory ID: Diesel Range Organics Lube Oil Range Organics Surrogate: o-Terphenyl Client ID: Laboratory ID: Diesel Range Organics	Percent Recovery 79 EX-3-6.0 07-136-04 ND ND Percent Recovery 79 EX-4-6.0 07-136-05 ND	Control Limits 50-150 36 72 Control Limits 50-150	NWTPH-Dx NWTPH-Dx	7-17-15 7-17-15 7-17-15	7-17-15 7-17-15 7-17-15	
Surrogate: o-Terphenyl Client ID: Laboratory ID: Diesel Range Organics Lube Oil Range Organics Surrogate: o-Terphenyl Client ID: Laboratory ID:	Percent Recovery 79 EX-3-6.0 07-136-04 ND ND Percent Recovery 79 EX-4-6.0 07-136-05	36 72 Control Limits 50-150	NWTPH-Dx NWTPH-Dx	7-17-15 7-17-15	7-17-15 7-17-15	

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PAHs EPA 8270D/SIM

5 5				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	PCS-1-6.0					
Laboratory ID:	07-136-01					
Naphthalene	6.6	0.18	EPA 8270D/SIM	7-17-15	7-21-15	
2-Methylnaphthalene	11	0.18	EPA 8270D/SIM	7-17-15	7-21-15	
1-Methylnaphthalene	4.8	0.18	EPA 8270D/SIM	7-17-15	7-21-15	
Acenaphthylene	ND	0.18	EPA 8270D/SIM	7-17-15	7-21-15	
Acenaphthene	ND	0.18	EPA 8270D/SIM	7-17-15	7-21-15	
Fluorene	ND	0.18	EPA 8270D/SIM	7-17-15	7-21-15	
Phenanthrene	0.23	0.18	EPA 8270D/SIM	7-17-15	7-21-15	
Anthracene	ND	0.18	EPA 8270D/SIM	7-17-15	7-21-15	
Fluoranthene	ND	0.18	EPA 8270D/SIM	7-17-15	7-21-15	
Pyrene	ND	0.18	EPA 8270D/SIM	7-17-15	7-21-15	
Benzo[a]anthracene	ND	0.18	EPA 8270D/SIM	7-17-15	7-21-15	
Chrysene	ND	0.18	EPA 8270D/SIM	7-17-15	7-21-15	
Benzo[b]fluoranthene	0.018	0.0090	EPA 8270D/SIM	7-17-15	7-20-15	
Benzo(j,k)fluoranthene	ND	0.0090	EPA 8270D/SIM	7-17-15	7-20-15	
Benzo[a]pyrene	0.011	0.0090	EPA 8270D/SIM	7-17-15	7-20-15	
Indeno(1,2,3-c,d)pyrene	0.0095	0.0090	EPA 8270D/SIM	7-17-15	7-20-15	
Dibenz[a,h]anthracene	ND	0.0090	EPA 8270D/SIM	7-17-15	7-20-15	
Benzo[g,h,i]perylene	0.018	0.0090	EPA 8270D/SIM	7-17-15	7-20-15	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	70	32 - 114				
Pyrene-d10	76	33 - 121				
Terphenyl-d14	86	31 - 116				

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PAHs EPA 8270D/SIM

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	EX-1-7.5					
Laboratory ID:	07-136-02					
Naphthalene	0.040	0.012	EPA 8270D/SIM	7-17-15	7-20-15	
2-Methylnaphthalene	ND	0.012	EPA 8270D/SIM	7-17-15	7-20-15	
1-Methylnaphthalene	ND	0.012	EPA 8270D/SIM	7-17-15	7-20-15	
Acenaphthylene	ND	0.012	EPA 8270D/SIM	7-17-15	7-20-15	
Acenaphthene	ND	0.012	EPA 8270D/SIM	7-17-15	7-20-15	
Fluorene	ND	0.012	EPA 8270D/SIM	7-17-15	7-20-15	
Phenanthrene	0.015	0.012	EPA 8270D/SIM	7-17-15	7-20-15	
Anthracene	ND	0.012	EPA 8270D/SIM	7-17-15	7-20-15	
Fluoranthene	0.013	0.012	EPA 8270D/SIM	7-17-15	7-20-15	
Pyrene	0.014	0.012	EPA 8270D/SIM	7-17-15	7-20-15	
Benzo[a]anthracene	ND	0.012	EPA 8270D/SIM	7-17-15	7-20-15	
Chrysene	ND	0.012	EPA 8270D/SIM	7-17-15	7-20-15	
Benzo[b]fluoranthene	ND	0.012	EPA 8270D/SIM	7-17-15	7-20-15	
Benzo(j,k)fluoranthene	ND	0.012	EPA 8270D/SIM	7-17-15	7-20-15	
Benzo[a]pyrene	ND	0.012	EPA 8270D/SIM	7-17-15	7-20-15	
Indeno(1,2,3-c,d)pyrene	ND	0.012	EPA 8270D/SIM	7-17-15	7-20-15	
Dibenz[a,h]anthracene	ND	0.012	EPA 8270D/SIM	7-17-15	7-20-15	
Benzo[g,h,i]perylene	ND	0.012	EPA 8270D/SIM	7-17-15	7-20-15	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	69	32 - 114				
Pyrene-d10	83	33 - 121				
Terphenyl-d14	87	31 - 116				

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PAHs EPA 8270D/SIM

			Date	Date	
Result	PQL	Method	Prepared	Analyzed	Flags
EX-2-6.0					
07-136-03					
1.7	0.019	EPA 8270D/SIM	7-17-15	7-21-15	
1.1	0.0093	EPA 8270D/SIM	7-17-15	7-20-15	
0.64	0.0093	EPA 8270D/SIM	7-17-15	7-20-15	
0.011	0.0093	EPA 8270D/SIM	7-17-15	7-20-15	
0.010	0.0093	EPA 8270D/SIM	7-17-15	7-20-15	
ND	0.0093	EPA 8270D/SIM	7-17-15	7-20-15	
0.052	0.0093	EPA 8270D/SIM	7-17-15	7-20-15	
0.011	0.0093	EPA 8270D/SIM	7-17-15	7-20-15	
0.079	0.0093	EPA 8270D/SIM	7-17-15	7-20-15	
0.080	0.0093	EPA 8270D/SIM	7-17-15	7-20-15	
0.036	0.0093	EPA 8270D/SIM	7-17-15	7-20-15	
0.041	0.0093	EPA 8270D/SIM	7-17-15	7-20-15	
0.050	0.0093	EPA 8270D/SIM	7-17-15	7-20-15	
0.015	0.0093	EPA 8270D/SIM	7-17-15	7-20-15	
0.034	0.0093	EPA 8270D/SIM	7-17-15	7-20-15	
0.028	0.0093	EPA 8270D/SIM	7-17-15	7-20-15	
ND	0.0093	EPA 8270D/SIM	7-17-15	7-20-15	
0.025	0.0093	EPA 8270D/SIM	7-17-15	7-20-15	
Percent Recovery	Control Limits				
57	32 - 114				
62	33 - 121				
74	31 - 116				
	EX-2-6.0 07-136-03 1.7 1.1 0.64 0.011 0.010 ND 0.052 0.011 0.079 0.080 0.036 0.041 0.050 0.015 0.034 0.028 ND 0.025 Percent Recovery 57 62	EX-2-6.0 07-136-03 1.7 0.019 1.1 0.0093 0.64 0.0093 0.011 0.0093 0.010 0.0093 ND 0.0093 0.052 0.0093 0.079 0.0093 0.080 0.0093 0.036 0.0093 0.041 0.0093 0.050 0.0093 0.015 0.0093 0.034 0.0093 0.028 0.0093 0.025 0.0093 Percent Recovery Control Limits 57 32 - 114 62 33 - 121	EX-2-6.0 07-136-03 1.7 0.019 EPA 8270D/SIM 1.1 0.0093 EPA 8270D/SIM 0.64 0.0093 EPA 8270D/SIM 0.011 0.0093 EPA 8270D/SIM ND 0.0093 EPA 8270D/SIM 0.052 0.0093 EPA 8270D/SIM 0.011 0.0093 EPA 8270D/SIM 0.079 0.0093 EPA 8270D/SIM 0.080 0.0093 EPA 8270D/SIM 0.036 0.0093 EPA 8270D/SIM 0.041 0.0093 EPA 8270D/SIM 0.050 0.0093 EPA 8270D/SIM 0.015 0.0093 EPA 8270D/SIM 0.034 0.0093 EPA 8270D/SIM 0.028 0.0093 EPA 8270D/SIM ND 0.0093 EPA 8270D/SIM ND 0.0093 EPA 8270D/SIM ND 0.0093 EPA 8270D/SIM Percent Recovery Control Limits 57 32 - 114 62 33 - 121	Result PQL Method Prepared EX-2-6.0 07-136-03 0.019 EPA 8270D/SIM 7-17-15 1.7 0.019 EPA 8270D/SIM 7-17-15 1.1 0.0093 EPA 8270D/SIM 7-17-15 0.011 0.0093 EPA 8270D/SIM 7-17-15 0.010 0.0093 EPA 8270D/SIM 7-17-15 ND 0.0093 EPA 8270D/SIM 7-17-15 0.052 0.0093 EPA 8270D/SIM 7-17-15 0.079 0.0093 EPA 8270D/SIM 7-17-15 0.080 0.0093 EPA 8270D/SIM 7-17-15 0.036 0.0093 EPA 8270D/SIM 7-17-15 0.041 0.0093 EPA 8270D/SIM 7-17-15 0.050 0.0093 EPA 8270D/SIM 7-17-15 0.015 0.0093 EPA 8270D/SIM 7-17-15 0.015 0.0093 EPA 8270D/SIM 7-17-15 0.028 0.0093 EPA 8270D/SIM 7-17-15 0.025 0.0093 EPA 8270D/S	Result PQL Method Prepared Analyzed EX-2-6.0 07-136-03 67-136-03 8270D/SIM 7-17-15 7-21-15 1.7 0.019 EPA 8270D/SIM 7-17-15 7-20-15 0.64 0.0093 EPA 8270D/SIM 7-17-15 7-20-15 0.011 0.0093 EPA 8270D/SIM 7-17-15 7-20-15 0.010 0.0093 EPA 8270D/SIM 7-17-15 7-20-15 ND 0.0093 EPA 8270D/SIM 7-17-15 7-20-15 0.052 0.0093 EPA 8270D/SIM 7-17-15 7-20-15 0.079 0.0093 EPA 8270D/SIM 7-17-15 7-20-15 0.080 0.0093 EPA 8270D/SIM 7-17-15 7-20-15 0.036 0.0093 EPA 8270D/SIM 7-17-15 7-20-15 0.041 0.0093 EPA 8270D/SIM 7-17-15 7-20-15 0.050 0.0093 EPA 8270D/SIM 7-17-15 7-20-15 0.015 0.0093 EPA 8270D/SIM 7-17-15 7-20-15

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PAHs EPA 8270D/SIM

0 0				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	EX-3-6.0					
Laboratory ID:	07-136-04					
Naphthalene	0.083	0.0096	EPA 8270D/SIM	7-17-15	7-17-15	
2-Methylnaphthalene	ND	0.0096	EPA 8270D/SIM	7-17-15	7-17-15	
1-Methylnaphthalene	ND	0.0096	EPA 8270D/SIM	7-17-15	7-17-15	
Acenaphthylene	ND	0.0096	EPA 8270D/SIM	7-17-15	7-17-15	
Acenaphthene	ND	0.0096	EPA 8270D/SIM	7-17-15	7-17-15	
Fluorene	ND	0.0096	EPA 8270D/SIM	7-17-15	7-17-15	
Phenanthrene	0.026	0.0096	EPA 8270D/SIM	7-17-15	7-17-15	
Anthracene	ND	0.0096	EPA 8270D/SIM	7-17-15	7-17-15	
Fluoranthene	0.022	0.0096	EPA 8270D/SIM	7-17-15	7-17-15	
Pyrene	0.024	0.0096	EPA 8270D/SIM	7-17-15	7-17-15	
Benzo[a]anthracene	0.010	0.0096	EPA 8270D/SIM	7-17-15	7-17-15	
Chrysene	ND	0.0096	EPA 8270D/SIM	7-17-15	7-17-15	
Benzo[b]fluoranthene	ND	0.0096	EPA 8270D/SIM	7-17-15	7-17-15	
Benzo(j,k)fluoranthene	ND	0.0096	EPA 8270D/SIM	7-17-15	7-17-15	
Benzo[a]pyrene	ND	0.0096	EPA 8270D/SIM	7-17-15	7-17-15	
Indeno(1,2,3-c,d)pyrene	ND	0.0096	EPA 8270D/SIM	7-17-15	7-17-15	
Dibenz[a,h]anthracene	ND	0.0096	EPA 8270D/SIM	7-17-15	7-17-15	
Benzo[g,h,i]perylene	ND	0.0096	EPA 8270D/SIM	7-17-15	7-17-15	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	61	32 - 114				
Pyrene-d10	59	33 - 121				
Terphenyl-d14	68	31 - 116				

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PAHs EPA 8270D/SIM

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	EX-4-6.0					
Laboratory ID:	07-136-05					
Naphthalene	0.042	0.0072	EPA 8270D/SIM	7-17-15	7-17-15	
2-Methylnaphthalene	0.072	0.0072	EPA 8270D/SIM	7-17-15	7-17-15	
1-Methylnaphthalene	0.032	0.0072	EPA 8270D/SIM	7-17-15	7-17-15	
Acenaphthylene	ND	0.0072	EPA 8270D/SIM	7-17-15	7-17-15	
Acenaphthene	ND	0.0072	EPA 8270D/SIM	7-17-15	7-17-15	
Fluorene	ND	0.0072	EPA 8270D/SIM	7-17-15	7-17-15	
Phenanthrene	ND	0.0072	EPA 8270D/SIM	7-17-15	7-17-15	
Anthracene	ND	0.0072	EPA 8270D/SIM	7-17-15	7-17-15	
Fluoranthene	ND	0.0072	EPA 8270D/SIM	7-17-15	7-17-15	
Pyrene	ND	0.0072	EPA 8270D/SIM	7-17-15	7-17-15	
Benzo[a]anthracene	ND	0.0072	EPA 8270D/SIM	7-17-15	7-17-15	
Chrysene	ND	0.0072	EPA 8270D/SIM	7-17-15	7-17-15	
Benzo[b]fluoranthene	ND	0.0072	EPA 8270D/SIM	7-17-15	7-17-15	
Benzo(j,k)fluoranthene	ND	0.0072	EPA 8270D/SIM	7-17-15	7-17-15	
Benzo[a]pyrene	ND	0.0072	EPA 8270D/SIM	7-17-15	7-17-15	
Indeno(1,2,3-c,d)pyrene	ND	0.0072	EPA 8270D/SIM	7-17-15	7-17-15	
Dibenz[a,h]anthracene	ND	0.0072	EPA 8270D/SIM	7-17-15	7-17-15	
Benzo[g,h,i]perylene	ND	0.0072	EPA 8270D/SIM	7-17-15	7-17-15	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	91	32 - 114				
Pyrene-d10	86	33 - 121				
Ternhenyl-d14	108	31 - 116				

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NWTPH-Gx/BTEX QUALITY CONTROL

Matrix: Soil

Units: mg/kg (ppm)

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB0717S2					
Benzene	ND	0.020	EPA 8021B	7-17-15	7-17-15	
Toluene	ND	0.050	EPA 8021B	7-17-15	7-17-15	
Ethyl Benzene	ND	0.050	EPA 8021B	7-17-15	7-17-15	
m,p-Xylene	ND	0.050	EPA 8021B	7-17-15	7-17-15	
o-Xylene	ND	0.050	EPA 8021B	7-17-15	7-17-15	
Gasoline	ND	5.0	NWTPH-Gx	7-17-15	7-17-15	

Surrogate: Percent Recovery Control Limits Fluorobenzene 99 68-123

					Source	Per	cent	Recovery		RPD	
Analyte	Res	sult	Spike	Level	Result	Rec	overy	Limits	RPD	Limit	Flags
DUPLICATE											
Laboratory ID:	07-14	10-01									
	ORIG	DUP									
Benzene	ND	ND	NA	NA		١	۱A	NA	NA	30	
Toluene	ND	ND	NA	NA		١	۱A	NA	NA	30	
Ethyl Benzene	ND	ND	NA	NA		١	۱A	NA	NA	30	
m,p-Xylene	ND	ND	NA	NA		١	۱A	NA	NA	30	
o-Xylene	ND	ND	NA	NA		NA		NA	NA	30	
Gasoline	ND	ND	NA	NA		١	۱A	NA	NA	30	
Surrogate:											
Fluorobenzene						102	102	68-123			
SPIKE BLANKS											
Laboratory ID:	SB07	17S1									
	SB	SBD	SB	SBD		SB	SBD				
Benzene	1.10	1.01	1.00	1.00		110	101	75-117	9	13	
Toluene	1.08	1.03	1.00	1.00		108	103	78-118	5	12	
Ethyl Benzene	1.07	1.00	1.00	1.00		107	100	78-118	7	12	
m,p-Xylene	1.08	1.03	1.00	1.00		108	103	78-121	5	13	
o-Xylene	1.07	1.01	1.00	1.00		107	101	77-119	6	13	
Surrogate:		·									
Fluorobenzene						102	94	68-123			

Project: 5147-022-04

NWTPH-Dx QUALITY CONTROL

Matrix: Soil

Units: mg/Kg (ppm)

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB0717S1					
Diesel Range Organics	ND	25	NWTPH-Dx	7-17-15	7-17-15	
Lube Oil Range Organics	ND	50	NWTPH-Dx	7-17-15	7-17-15	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	91	50-150				

					Source	Perc	ent	Recovery		RPD	
Analyte	nalyte Result		Spike	Level	Result	Reco	very	Limits	RPD	Limit	Flags
DUPLICATE											
Laboratory ID:	07-136-04										
	ORIG	DUP									
Diesel Range	ND	ND	NA	NA		N.	Α	NA	NA	NA	
Lube Oil Range	ND	ND	NA	NA		N.	Α	NA	NA	NA	
Surrogate:											
o-Terphenvl						79	71	50-150			

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PAHS EPA 8270D/SIM METHOD BLANK QUALITY CONTROL

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Laboratory ID:	MB0717S2					
Naphthalene	ND	0.0067	EPA 8270D/SIM	7-17-15	7-17-15	
2-Methylnaphthalene	ND	0.0067	EPA 8270D/SIM	7-17-15	7-17-15	
1-Methylnaphthalene	ND	0.0067	EPA 8270D/SIM	7-17-15	7-17-15	
Acenaphthylene	ND	0.0067	EPA 8270D/SIM	7-17-15	7-17-15	
Acenaphthene	ND	0.0067	EPA 8270D/SIM	7-17-15	7-17-15	
Fluorene	ND	0.0067	EPA 8270D/SIM	7-17-15	7-17-15	
Phenanthrene	ND	0.0067	EPA 8270D/SIM	7-17-15	7-17-15	
Anthracene	ND	0.0067	EPA 8270D/SIM	7-17-15	7-17-15	
Fluoranthene	ND	0.0067	EPA 8270D/SIM	7-17-15	7-17-15	
Pyrene	ND	0.0067	EPA 8270D/SIM	7-17-15	7-17-15	
Benzo[a]anthracene	ND	0.0067	EPA 8270D/SIM	7-17-15	7-17-15	
Chrysene	ND	0.0067	EPA 8270D/SIM	7-17-15	7-17-15	
Benzo[b]fluoranthene	ND	0.0067	EPA 8270D/SIM	7-17-15	7-17-15	
Benzo(j,k)fluoranthene	ND	0.0067	EPA 8270D/SIM	7-17-15	7-17-15	
Benzo[a]pyrene	ND	0.0067	EPA 8270D/SIM	7-17-15	7-17-15	
Indeno(1,2,3-c,d)pyrene	ND	0.0067	EPA 8270D/SIM	7-17-15	7-17-15	
Dibenz[a,h]anthracene	ND	0.0067	EPA 8270D/SIM	7-17-15	7-17-15	
Benzo[g,h,i]perylene	ND	0.0067	EPA 8270D/SIM	7-17-15	7-17-15	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	99	32 - 114				
Pyrene-d10	93	33 - 121				
Terphenyl-d14	102	31 - 116				

Project: 5147-022-04

PAHS EPA 8270D/SIM SB/SBD QUALITY CONTROL

	Percer		rcent	Recovery						
Analyte	alyte Resu		Result Spike L		Red	overy	Limits	RPD	Limit	Flags
SPIKE BLANKS										
Laboratory ID:	SB0717S2									
	SB	SBD	SB	SBD	SB	SBD				
Naphthalene	0.0768	0.0703	0.0833	0.0833	92	84	63 - 113	9	19	
Acenaphthylene	0.0971	0.0949	0.0833	0.0833	117	114	61 - 125	2	16	
Acenaphthene	0.0797	0.0776	0.0833	0.0833	96	93	66 - 113	3	16	
Fluorene	0.0816	0.0801	0.0833	0.0833	98	96	60 - 117	2	16	
Phenanthrene	0.0820	0.0846	0.0833	0.0833	98	102	63 - 116	3	12	
Anthracene	0.0927	0.0952	0.0833	0.0833	111	114	66 - 146	3	19	
Fluoranthene	0.0811	0.0845	0.0833	0.0833	97	101	60 - 125	4	13	
Pyrene	0.0788	0.0827	0.0833	0.0833	95	99	66 - 126	5	15	
Benzo[a]anthracene	0.0867	0.0932	0.0833	0.0833	104	112	60 - 128	7	15	
Chrysene	0.0828	0.0841	0.0833	0.0833	99	101	60 - 117	2	13	
Benzo[b]fluoranthene	0.0756	0.0838	0.0833	0.0833	91	101	60 - 131	10	16	
Benzo(j,k)fluoranthene	0.0806	0.0806	0.0833	0.0833	97	97	57 - 126	0	20	
Benzo[a]pyrene	0.0809	0.0845	0.0833	0.0833	97	101	62 - 136	4	16	
Indeno(1,2,3-c,d)pyrene	0.0840	0.0871	0.0833	0.0833	101	105	60 - 127	4	19	
Dibenz[a,h]anthracene	0.0824	0.0860	0.0833	0.0833	99	103	62 - 133	4	22	
Benzo[g,h,i]perylene	0.0828	0.0861	0.0833	0.0833	99	103	63 - 129	4	22	
Surrogate:										
2-Fluorobiphenyl					100	92	32 - 114			
Pyrene-d10					99	100	33 - 121			
Terphenyl-d14					99	105	31 - 116			

Date of Report: July 21, 2015 Samples Submitted: July 16, 2015 Laboratory Reference: 1507-136 Project: 5147-022-04

% MOISTURE

Date Analyzed: 7-17-15

Client ID	Lab ID	% Moisture
PCS-1-6.0	07-136-01	26
EX-1-7.5	07-136-02	44
EX-2-6.0	07-136-03	28
EX-3-6.0	07-136-04	31
EX-4-6.0	07-136-05	7



Data Qualifiers and Abbreviations

- A Due to a high sample concentration, the amount spiked is insufficient for meaningful MS/MSD recovery data.
- B The analyte indicated was also found in the blank sample.
- C The duplicate RPD is outside control limits due to high result variability when analyte concentrations are within five times the quantitation limit.
- E The value reported exceeds the quantitation range and is an estimate.
- F Surrogate recovery data is not available due to the high concentration of coeluting target compounds.
- H The analyte indicated is a common laboratory solvent and may have been introduced during sample preparation, and be impacting the sample result.
- I Compound recovery is outside of the control limits.
- J The value reported was below the practical quantitation limit. The value is an estimate.
- K Sample duplicate RPD is outside control limits due to sample inhomogeneity. The sample was re-extracted and re-analyzed with similar results.
- L The RPD is outside of the control limits.
- M Hydrocarbons in the gasoline range are impacting the diesel range result.
- M1 Hydrocarbons in the gasoline range (toluene-napthalene) are present in the sample.
- N Hydrocarbons in the lube oil range are impacting the diesel range result.
- N1 Hydrocarbons in diesel range are impacting lube oil range results.
- O Hydrocarbons indicative of heavier fuels are present in the sample and are impacting the gasoline result.
- P The RPD of the detected concentrations between the two columns is greater than 40.
- Q Surrogate recovery is outside of the control limits.
- S Surrogate recovery data is not available due to the necessary dilution of the sample.
- T The sample chromatogram is not similar to a typical _____
- U The analyte was analyzed for, but was not detected above the reported sample quantitation limit.
- U1 The practical quantitation limit is elevated due to interferences present in the sample.
- V Matrix Spike/Matrix Spike Duplicate recoveries are outside control limits due to matrix effects.
- W Matrix Spike/Matrix Spike Duplicate RPD are outside control limits due to matrix effects.
- X Sample extract treated with a mercury cleanup procedure.
- X1- Sample extract treated with a Sulfuric acid/Silica gel cleanup procedure.
- Y The calibration verification for this analyte exceeded the 20% drift specified in method 8260C, and therefore the reported result should be considered an estimate. The overall performance of the calibration verification standard met the acceptance criteria of the method.

Z -

ND - Not Detected at PQL PQL - Practical Quantitation Limit RPD - Relative Percent Difference



Chain of Custody

Page_	
of	

		X	N	Signature				7,6.0		5-6.0	x-2-6.0	X-1-7.5	5-1-6.0	Sample Identification San	2019ert 1 Pahan	obert Irahan	A. Anthonys	47.022-04	O Engines >	Pnone: (425) 883-3881 • www.onsite-env.com	Analytical Laboratory Testing Services 14648 NE 95th Street • Redmond, WA 98052
		2X0)	(reofine	Company				1.00		10:55	10:50	10:45	d:80 8 (Time Sampled Matrix	(other)		Standard (7 Days) (TPH analysis 5 Days)	2 Days 3 Days	Same Day 1 Day	(Check One)	Turnaround Request (in working days)
	10	7/16/15/425	x 7-16/15/14:25	Date Time				>			×	× ×	×	NWTPł NWTPł NWTPł Volatile Haloge Semivo (with lo	H-HCID H-Gx/B H-Gx H-Dx es 8260 enated \ enated \ enamed	TEX C /olatiles 8270D/ PAHs)	s 8260C				Laboratory Number:
				Comments/Special Instructions					<	×.	×	X	X	PAHs & PCBs & Organo Organo Chlorin Total R Total M TCLP I HEM (c	3270D/S 3082A ochlorin phosph ated Ad CRA M MTCA M Wetals bill and g	e Pestion orus Percid Herbertals	w-level) cides 80 esticides 8	3270D/	SIM		07-136
			116115 1425 2116115 1425	Coste 7/16/15/14:25	Date Time 7-16/15/14:25 7/16/15/14:25	Date Time 7-16-15-14:25 7/16/15/14:25	Date Time 7-1615 1425	Date Time 7-1615 14:25	Date Time 7-1615 1425	Date Time 7-1615 1425	255 X X X X X X X X X X X X X X X X X X	SS X X X X X X X X X X X X X X X X X X	X X X X X X X X X X	10:50 10:50	Matrix Colors Co	Company Com	Date Complete Com	Company Sampled Sam	Simpled Simp	Company Comp	Company

Data Package: Standard X Level III

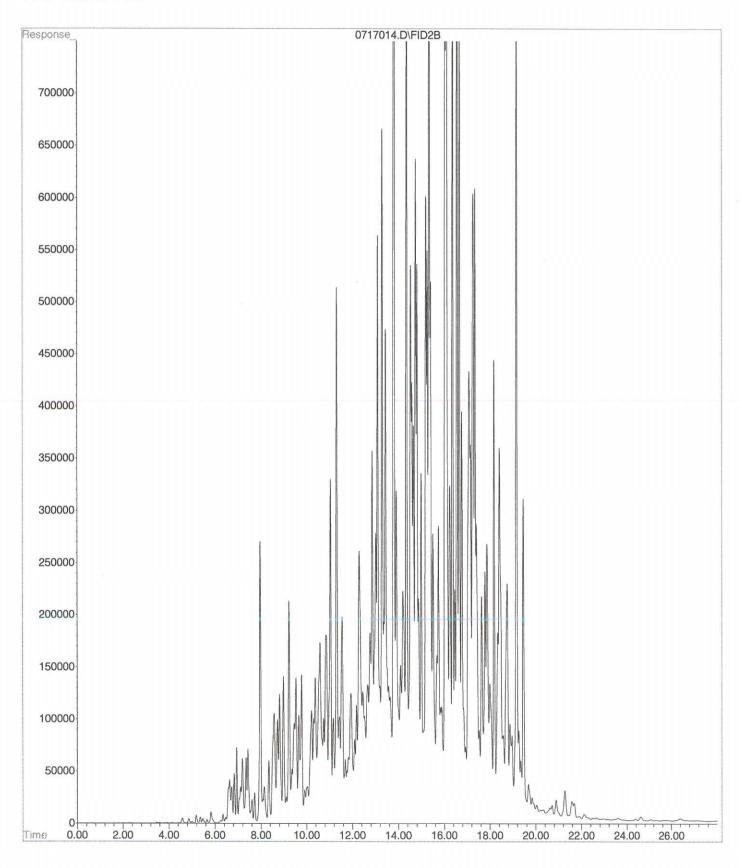
Electronic Data Deliverables (EDDs)X__

File : X:\BTEX\DARYL\DATA\D150717\0717014.D

Operator

using AcqMethod 150709B.M

Acquired: 17 Jul 2015 21:03 Instrument: Daryl Sample Name: 07-136-01s 1:100 Misc Info: V2-37-21 Vial Number: 14

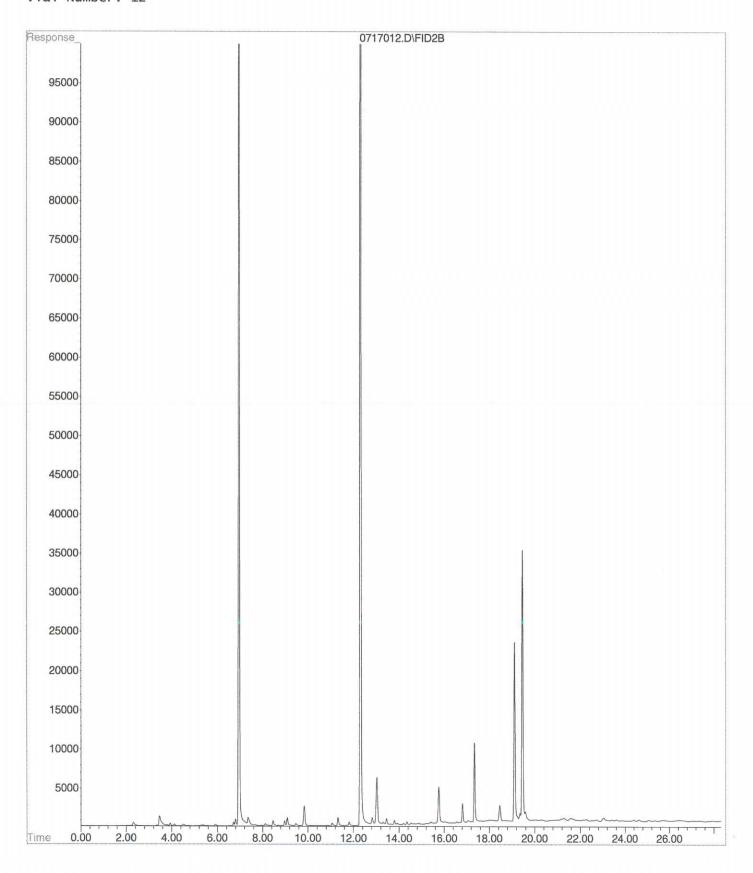


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Operator

using AcqMethod 150709B.M

Acquired: 17 Jul 2015 19:55 Instrument: Daryl Sample Name: 07-136-02s Misc Info: V2-37-21 Vial Number: 12

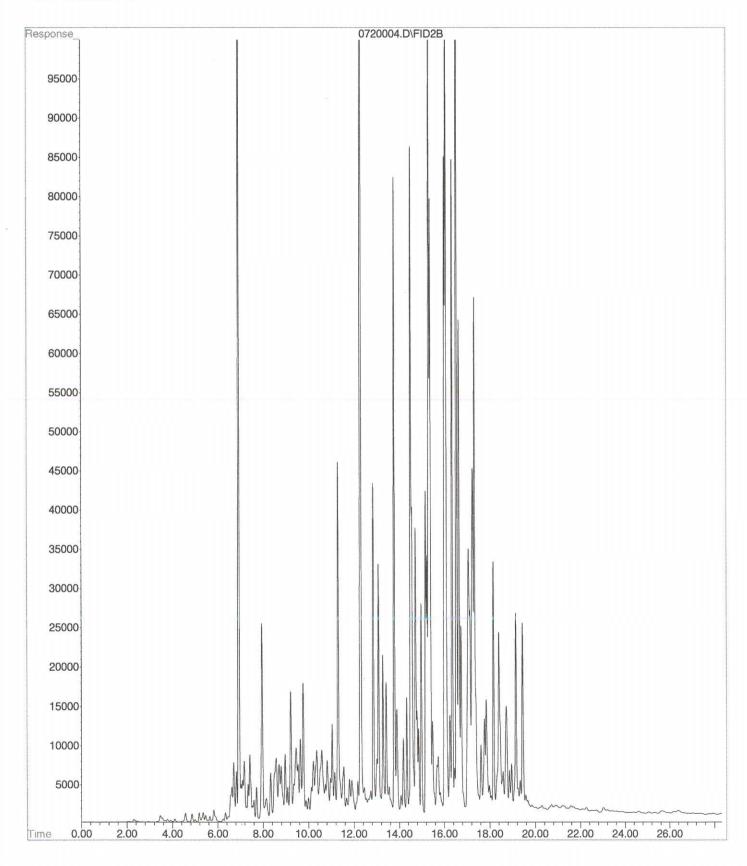


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Operator Acquired

: 20 Jul 2015 12:38 using AcqMethod 150709B.M

Sample Name: 07-136-03s RR Misc Info : V2-37-21 Vial Number: 4



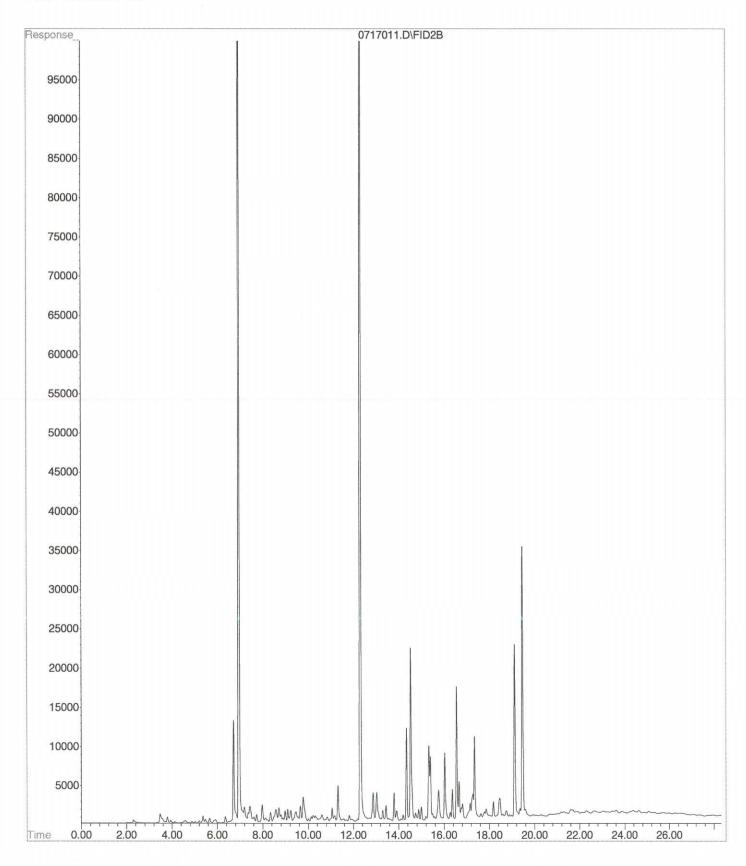
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Operator Acquired

: 17 Jul 2015 19:21

using AcqMethod 150709B.M

Instrument: Daryl
Sample Name: 07-136-04s
Misc Info : V2-37-21
Vial Number: 11



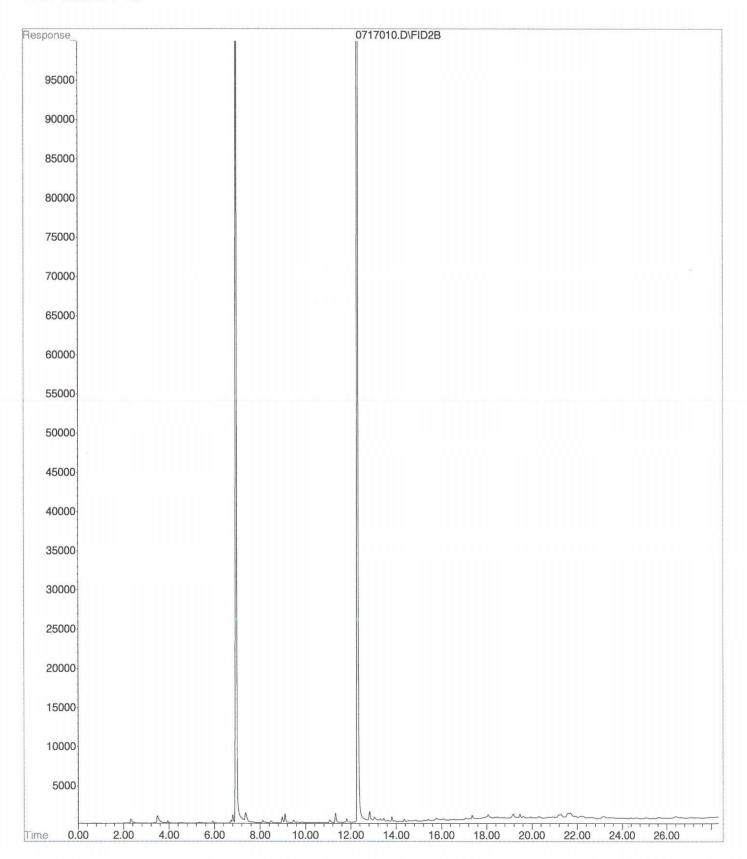
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Operator

Acquired : 17 Jul 2015 18:47

using AcqMethod 150709B.M

Instrument: Daryl
Sample Name: 07-136-05s
Misc Info : V2-37-21
Vial Number: 10

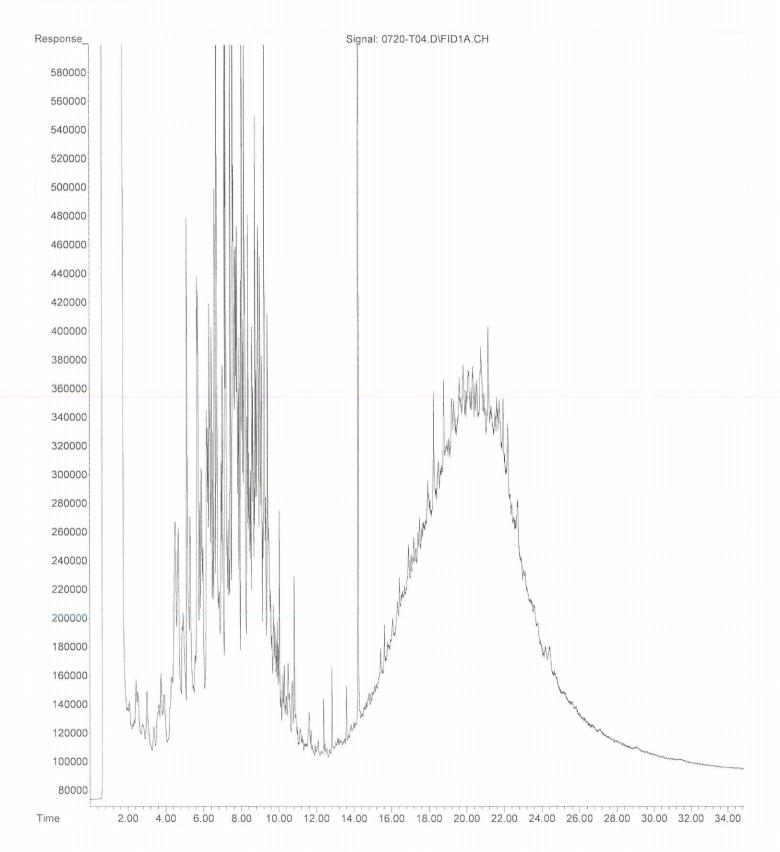


File :X:\DIESELS\TERI\DATA\T150720\0720-T04.D

Operator : ZT

Acquired : 20 Jul 2015 14:49 using AcqMethod T150713F.M

Instrument : Teri Sample Name: 07-136-01 5X

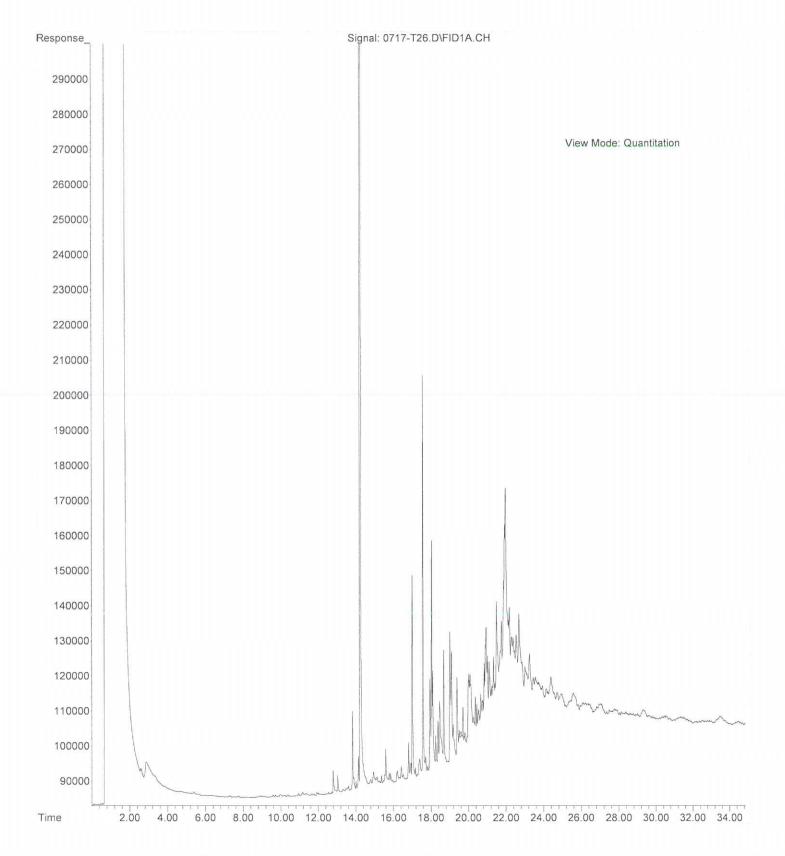


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Operator : ZT

Acquired: 18 Jul 2015 7:02 using AcqMethod T150713F.M

Instrument : Teri Sample Name: 07-136-02



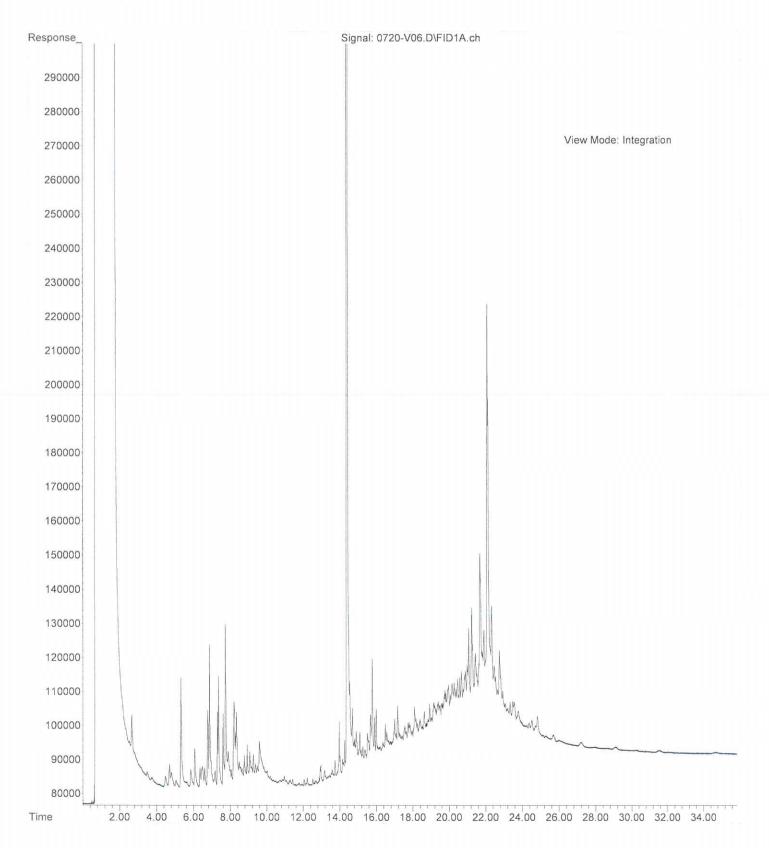
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Operator

Acquired : 20 Jul 2015 14:48 using AcqMethod V150209F.M

Instrument : Vigo

Sample Name: 07-136-03 RC

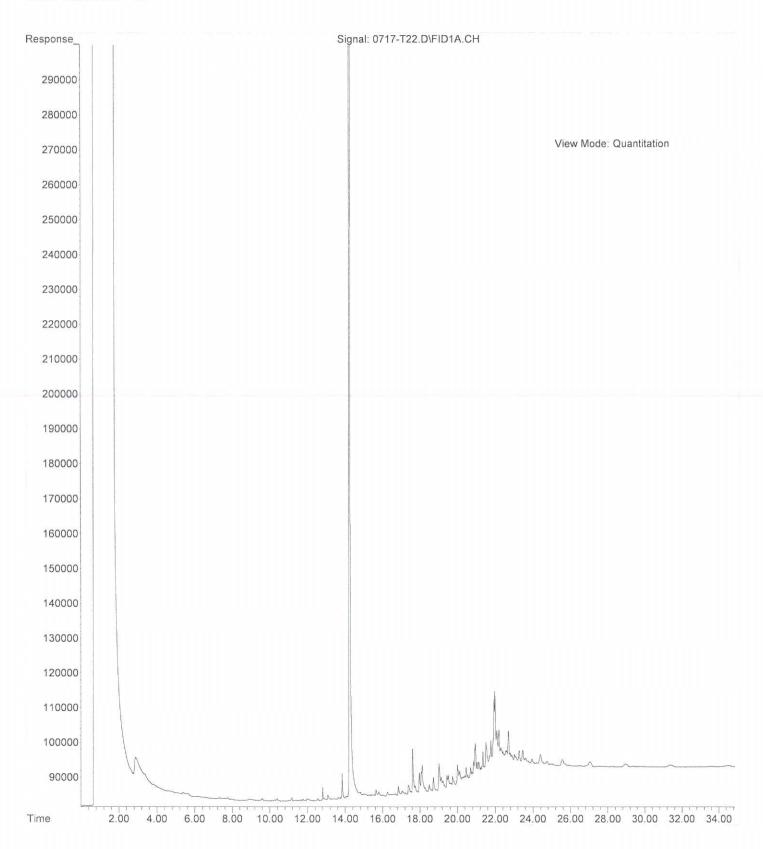


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Operator : ZT

Acquired : 18 Jul 2015 4:10 using AcqMethod T150713F.M

Instrument : Teri Sample Name: 07-136-04

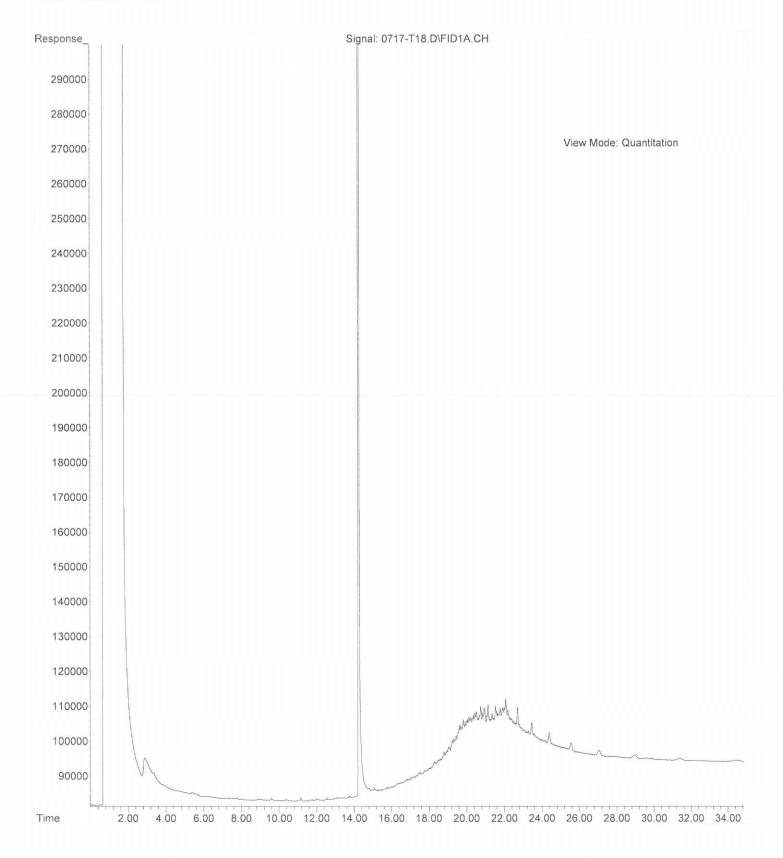


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Operator : ZT

Acquired : 18 Jul 2015 1:18 using AcqMethod T150713F.M

Instrument : Teri Sample Name: 07-136-05





14648 NE 95th Street, Redmond, WA 98052 • (425) 883-3881

July 22, 2015

Robert Trahan GeoEngineers, Inc. 600 Stewart, Suite 1700 Seattle, WA 98101-1233

Re: Analytical Data for Project 5147-022-04

Laboratory Reference No. 1507-162

Dear Robert:

Enclosed are the analytical results and associated quality control data for samples submitted on July 21, 2015.

The standard policy of OnSite Environmental, Inc. is to store your samples for 30 days from the date of receipt. If you require longer storage, please contact the laboratory.

We appreciate the opportunity to be of service to you on this project. If you have any questions concerning the data, or need additional information, please feel free to call me.

Sincerely,

David Baumeister Project Manager

Enclosures

Project: 5147-022-04

Case Narrative

Samples were collected on July 21, 2015 and received by the laboratory on July 21, 2015. They were maintained at the laboratory at a temperature of 2°C to 6°C.

Please note that any and all soil sample results are reported on a dry-weight basis, unless otherwise noted below.

General QA/QC issues associated with the analytical data enclosed in this laboratory report will be indicated with a reference to a comment or explanation on the Data Qualifier page. More complex and involved QA/QC issues will be discussed in detail below.

NWTPH Gx Analysis

Per EPA Method 5035A, samples were received by the laboratory in pre-weighed 40 mL VOA vials within 48 hours of sample collection. They were stored in a freezer at between -7°C and -20°C until extraction or analysis.

Any other QA/QC issues associated with this extraction and analysis will be indicated with a footnote reference and discussed in detail on the Data Qualifier page.

Project: 5147-022-04

ANALYTICAL REPORT FOR SAMPLES

Client ID	Laboratory ID	Matrix	Date Sampled	Date Received	Notes
EX-5-6.0	07-162-01	Soil	7-21-15	7-21-15	

Project: 5147-022-04

NWTPH-Gx

Matrix: Soil

Units: mg/kg (ppm)

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	EX-5-6.0					
Laboratory ID:	07-162-01					
Gasoline	ND	5.8	NWTPH-Gx	7-21-15	7-21-15	
Surrogate:	Percent Recovery	Control Limits				

Surrogate: Percent Recovery Control Limit Fluorobenzene 98 68-123

Project: 5147-022-04

NWTPH-Gx QUALITY CONTROL

Matrix: Soil

Units: mg/kg (ppm)

A 1 4 .	5 1	DOL	BA . d I	Date	Date	-1
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB0721S1					
Gasoline	ND	5.0	NWTPH-Gx	7-21-15	7-21-15	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	99	68-123				

					Source	Percent	Recovery		RPD	
Analyte	Res	sult	Spike	Level	Result	Recovery	Limits	RPD	Limit	Flags
DUPLICATE										
Laboratory ID:	07-16	62-01								
	ORIG	DUP								
Gasoline	ND	ND	NA	NA		NA	NA	NA	30	
Surrogate:										
Fluorobenzene						98 99	68-123			

Project: 5147-022-04

% MOISTURE

Date Analyzed: 7-21-15

Client ID Lab ID % Moisture

EX-5-6.0 07-162-01 17



Data Qualifiers and Abbreviations

- A Due to a high sample concentration, the amount spiked is insufficient for meaningful MS/MSD recovery data.
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Z -

ND - Not Detected at PQL PQL - Practical Quantitation Limit RPD - Relative Percent Difference

OnSite Environmental Inc. Analytical Laboratory Testing Services 14648 NE 95th Street • Redmond, WA 98052

Chain of Cuetody

Turnaround Request (in working days)	CIIdill
Laboratory Number:	Gualouy
07-162	

Page

Rectrorile Data Deliverables (FDDs) Number of Containers NWTPH-HCID NWTPH-Gx	Data Package: Standard Levern - Exvel IV	Reviewed/Date Reviewed/Date	Received	Relinquished	Received	Relinquished	Received ASE	Relinquished	Signature Company					1 EX-5-6.0 7-21-15 12:00 S	Lab ID Sample Identification Sampled Sampled Matrix	Cob cot Mahan (other)	Robert Traban	Project Manager: Control of the c	147-022-04	Project Number: X Same Day 1 Day
PAHs 8270D/SIM (low-level) PCBs 8082A Organochlorine Pesticides 8081B Organophosphorus Pesticides 8270D/SIM Chlorinated Acid Herbicides 8151A Total RCRA Metals Total MTCA Metals TCLP Metals	Electro						4	7	Date					Co	NWTP	H-HCI	D	ers		
PAHs 8270D/SIM (low-level) PCBs 8082A Organochlorine Pesticides 8081B Organophosphorus Pesticides 8270D/SIM Chlorinated Acid Herbicides 8151A Total RCRA Metals Total MTCA Metals TCLP Metals	nic Data Delivera						121/15	1-15-12						X	NWTP	H-Dx	DC DC			
TCLP Metals	bles (EDDs)X -	Ch					400	4:00							Semiv (with le	olatiles	8270E	D/SIM s)		
TCLP Metals		romatograms w							omments/Special						Organ	ochlori	ne Pes)/SIM
		ith final report							Instructions						Total F	RCRA I	Metals Metals	V. 1980.	8151A	
																		e) 1664A		
	73,11													V	% Mc	isture				

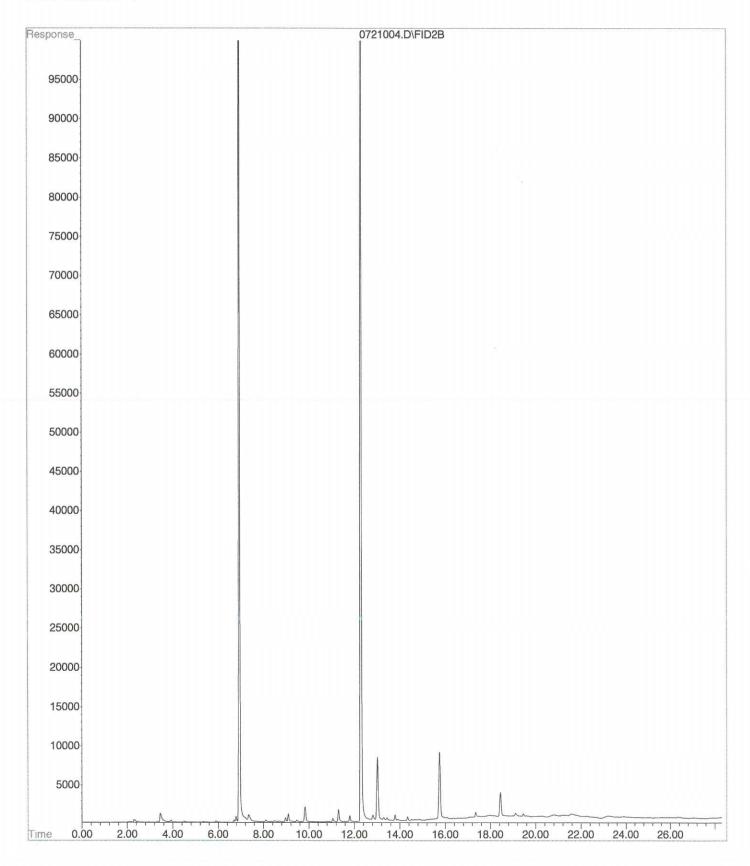
File : X:\BTEX\DARYL\DATA\D150721\0721004.D

Operator Acquired

: 21 Jul 2015 15:38

using AcqMethod 150709B.M

Sample Name: 07-162-01s Misc Info : V2-37-21 Vial Number: 4



ATTACHMENT CSoil Disposal Receipts



Alaska Street 70 S Alaska Street T Seattle, WA, 98134 Ph: 206 763 5025

Original Ticket# 108246

A STATE OF THE STA			
Customer Name PORT_OF_ANACORTES Port Ticket Date 08/18/2015	of Ana Carrier R TRANSPORT R Vehicle# R58	TRANSPORT Volume	
Payment Type Credit Account	Container		
Manual Ticket#	Driver JUSTIN BONN		
Route AK	Check#		
Hauling Ticket#	Billing# 0000403		
Destination	Grid		
PO# 110307WA			
Time Scale	Operator Inbound	Gross	84480 1b*
In 08/18/2015 10:00:31 SCALE 1	lmercer	Tare	41400 lb*
Out 08/18/2015 10:00:31	lmercer	Net	43080 lb
	* Manual Weight	Tons	21.54
Comments RT - LM (REPLACES VOIDED	TICKET # 108026)		

Proc	uct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
3	ENVCLEANUP RGCPCS-Tons-E FEA-FUEL, ENV, ADMIN GONDOLA T/10T MIN-GONDOL TRANS FEE TRUCK PUPTRU	100	21.54 21.54	Tons Tons				SKAGIT

Total Tax Total Ticket

203WMDriver's Signature