

FINAL APRIL 2022

### 2021 Land Use Controls Inspection Report

# Naval Air Station Whidbey Island, Oak Harbor, Washington

Department of the Navy Naval Facilities Engineering Systems Command Engineering Field Activity, Northwest

1101 Tautog Circle Silverdale, WA 98315-1101



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#### **CUI/FEDCON**



## Naval Facilities Engineering Systems Command Northwest Silverdale, WA

### **Final**

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April 2022

DCN: LBJV-5006-4104-0009

#### Prepared for:

United States Department of the Navy Naval Facilities Engineering Systems Command Northwest 1101 Tautog Circle Silverdale, WA 98315

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## 2021 LAND USE CONTROLS INSPECTION REPORT NAVAL AIR STATION WHIDBEY ISLAND, OAK HARBOR, WASHINGTON

### April 2022

# Prepared for United States Department of the Navy Naval Facilities Engineering Systems Command Northwest

Silverdale, WA 98315

REVIEW AND APPROVAL	
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### **Acronyms and Abbreviations**

bgs	below ground surface
	Cleanup Action Plan onmental Response, Compensation, and Liability Act
Ecology	engineering controlWashington State Department of Ecologyengineering evaluation/cost analysisexplanation of significant difference
FAA	Federal Aviation Administration
GETR	groundwater extraction, treatment, and recharge
IC	institutional control
LTM	Liberty Joint Venture long-term monitoring land use control Land Use Control Implementation Plan
MGRMPPEHMRPMTCA	munitions and explosives of concern
NAVFACNPL	Naval Air StationNaval Facilities Engineering Systems CommandNational Priorities Listnon-time critical removal action
	operation and maintenance
	Restoration Advisory BoardRecord of Decision

### **Acronyms and Abbreviations (continued)**

SARA	Superfund Amendments and Reauthorization Act
TCE	trichloroethene
	United States Environmental Protection Agency
	United States Department of the Navy
WA-525	Washington State Route 525

### 1.0 Introduction

This Land Use Controls (LUC) Inspection Report describes the observations and subsequent recommendations from the LUC inspections conducted 12 October 2021 through 17 October 2021 at specified areas/sites of Naval Air Station (NAS) Whidbey Island, Oak Harbor, Washington. This report was prepared by Liberty Joint Venture (Liberty JV) for Naval Facilities Engineering Systems Command (NAVFAC) Northwest under Contract No. N44255-20-D-5006, Task Order No. N4425521F4104.

LUC inspections prescribed by the *Final Land Use Controls Implementation Plan*, Naval Air Station Whidbey Island, Oak Harbor, Washington and Naval Ocean Processing Facility Coos Head, Charleston, Oregon (LUCIP; Liberty JV, 2020), were conducted in accordance with the procedures detailed in the *Final 2021 Land Use Controls Inspection Work Plan*, Naval Air Station Whidbey Island, Oak Harbor, Washington, and Naval Ocean Processing Facility Coos Head, Charleston, Oregon (LUC Inspection Work Plan; Liberty JV, 2021a). The LUC Inspection Work Plan also provides the definition of LUCs, including institutional controls (ICs) and engineering controls (ECs), for reference. The LUC inspection procedures provide a means to verify that the required LUCs are protective of human health and the environment.

The Naval Ocean Processing Facility Coos Head, Charleston, Oregon, is inspected by the United States Department of the Navy (U.S. Navy) and is not included in this LUC Inspection Report.

### 1.1 Purpose

The purpose of the LUC inspections and this inspection report is to:

- 1. Describe the effectiveness of the LUCs to protect human health and the environment;
- 2. Determine if any of the required LUCs are not meeting the necessary level of protection and, if needed, provide recommendations for LUC corrective actions;
- 3. Provide documentation that the U.S. Navy has not modified or terminated LUCs or modified land use (without regulatory approval) at any site; and
- 4. Provide documentation to the applicable regulatory agencies (i.e., United States Environmental Protection Agency [U.S. EPA] and Washington State Department of Ecology [Ecology]) of the inspection.

### 1.2 Regional and Facility Description

NAS Whidbey Island is located on Whidbey Island in Island County, Washington, at the northern end of Puget Sound and the eastern end of the Strait of Juan de Fuca (see Figure 1-1). Whidbey Island is a north/south-oriented island approximately 40 miles long, ranging from 1 to 10 miles wide. NAS Whidbey Island is a U.S. Navy facility comprising eight geographically distinct sites. Three of these sites have specific areas/sites that require LUCs: Ault Field (4,337 acres), Seaplane Base (2,773 acres), and Former Lake Hancock Target Range (423 acres; see Figures 1-2, 1-3, and 1-4, respectively). The facility is bordered by residential and agricultural land uses and is located near the city of Oak Harbor, which has a population of approximately 23,565 based on 2019 data (U.S. Census Bureau, 2021).

#### 1.2.1 CERCLA Areas

LUCs are implemented under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) at Operable Units (OUs) 1 through 5 as required by the applicable Records of Decision (RODs; U.S. Navy, Ecology, and U.S. EPA, 1993a, 1993b, 1994, 1995, and 1996) and by an explanation of significant difference (ESD) document (U.S. Navy, 2007).

U.S. EPA placed two areas of NAS Whidbey Island, Ault Field and Seaplane Base, on the National Priorities List (NPL) in 1990. In accordance with CERCLA and Superfund Amendments and Reauthorization Act (SARA) guidelines, Ault Field and Seaplane Base were administratively divided into the following five OUs, each addressed by an individual ROD that was signed by the U.S. Navy, Ecology, and U.S. EPA:

- OU 1 Ault Field (EPA/ROD/R10-94/075; U.S. Navy, Ecology, and U.S. EPA, 1993a)
  - o Area 5, Highway 20/Hoffman Road (Surface) Landfill
  - o Area 6, Current (1969–1980s) Landfill
- OU 2 Ault Field (EPA/ROD/R10-94/077; U.S. Navy, Ecology, and U.S. EPA, 1994)
  - o Area 2, Western Highlands Landfill
  - o Area 3, 1969-1970 Landfill
  - o Area 4, Walker Barn Storage Area
  - o Area 29, Clover Valley Fire School

- OU 3 Ault Field (EPA/ROD/R10-95/113; U.S. Navy, Ecology, and U.S. EPA, 1995)
  - o Area 16, Runway Ditches
- OU 4 Seaplane Base (EPA/ROD/R10-94/074; U.S. Navy, Ecology, and U.S. EPA, 1993b)
  - Areas 48/49, Seaplane Base Landfill
- OU 5 Ault Field (EPA/ROD/R10-96/142; U.S. Navy, Ecology, and U.S. EPA, 1996)
  - o Area 1, Former Beach Landfill
  - Area 31, Former Runway Fire Training School (historically also included as part of OU 3)
  - o Area 52, Jet Engine Test Cell

The NAS Whidbey Island RODs and associated remedial actions for all five OUs, with the exception of OU 1 Area 6, have either been fully completed or are in long-term monitoring (LTM) or operation and maintenance (O&M) status. Additionally, Seaplane Base, which comprises OU 4, has since been deleted from the NPL. However, at the time the RODs were signed, LUCs included in the RODs were unclear and lacked both detailed objectives and specific requirements. As such, the *Explanation of Significant Differences to the Records of Decision for Operable Units 1, 2, 3, 4, & 5 at Naval Air Station Whidbey Island* (U.S. Navy, 2007) was completed to clarify LUC objectives, requirements, and responsibilities for OUs 1 through 5. For OU 1 Area 6, a ROD Amendment was finalized in 2019 detailing additional remedy requirements (U.S. Navy, Ecology, and U.S. EPA, 2019); implementation of the new remedy is in progress.

Site 22, Hangar 5 was included in the suite of CERCLA sites in 2016 after workers described a petroleum-like odor while removing concrete slabs in the flight line north of Hangar 5 (Battelle, 2020). Although this is a petroleum release that falls under Ecology Model Toxics Control Act (MTCA) regulations, this site is listed on the Ault Field NPL, so it is included with the discussion of CERCLA areas. No decision document requires LUCs at Site 22 Hangar 5; however, LUCs are needed to maintain long-term protection of human health and the environment. As such, LUCs for Hangar 5 were developed based on the nature and extent of contamination described in the *Final Soil and Groundwater Sampling Results*, Hangar 5, Naval Air Station Whidbey Island, Oak Harbor, Washington (Multi-Media Environmental Compliance Group and AECOM, 2016).

### 1.2.2 Munitions Response Program Sites

LUCs are implemented under the Munitions Response Program (MRP) at former gun range sites:

- Site EO354, Former Machine Gun Ranges (MGRs) B & C
- Site EO354, Former Mobile Turret Tower Range (MTTR)
- Site EO351, Former Lake Hancock Target Range

Former MGRs B & C and Former MTTR were constructed in 1942 and 1943 as part of the former Aviation Fleet Gunnery School, NAS Whidbey Island, as a training facility for naval aviation gunners; MGR A is still actively used. The *Action Memorandum, Former Aviation Fleet Gunnery School, Naval Air Station Whidbey Island, Oak Harbor, Washington* (U.S. Navy, 2013a) provides a description of the sites, documents their LUCs, and details approval of a non-time critical removal action (NTCRA) for the two sites. The NTCRA selects and implements LUCs that restrict future land uses at the Former MGRs B & C and Former MTTR for long-term protection of human health and the environment from munitions constituents, while maintaining current recreational land use for the public.

An engineering evaluation/cost analysis (EE/CA) that evaluated remedial alternatives for Former MGRs B & C and Former MTTR was finalized in January 2013 (U.S. Navy, 2013b). The final EE/CA recommended administrative controls imposed to limit U.S. Navy development of the Former MGRs B & C and Former MTTR to "non- residential" land uses. Non-residential land uses may include recreational, industrial, and commercial uses. Prohibited land uses for the Former MGRs B & C and Former MTTR would include residential housing, elementary and secondary schools, child-care facilities, and playgrounds. To document and enforce these administrative controls, the Former MGRs B & C and Former MTTR were incorporated into the *Land Use Controls Implementation Plan, NAS Whidbey Island, Oak Harbor, Washington* (URS, 2014).

The southern portion of the Former Lake Hancock Target Range was used for aerial bombing training from 1943 to 1971; the northern portion of the U.S. Navy property was used for training purposes that did not include munitions and explosives of concern (MEC)/material potentially presenting an explosive hazard (MPPEH). Based on the results of past investigations, there exists a potential for MEC/MPPEH risk. As such, the *Final Record of Decision for Former Lake Hancock Target Range, NAS Whidbey Island, Whidbey Island, Washington* (U.S. Navy, 2016) identifies the selected response action necessary to protect human health or welfare and the environment from actual or threatened explosive hazards at the site based on the current and intended future land use. The major components of the selected response action include the following:

- 1. Surface removal of munitions items;
- 2. Annual surface inspections and munitions removals in and around the target area;
- Surface inspections and munitions removals every 5 years within the removal action area boundary until no MEC/MPPEH items and less than 10 material documented as safe items are identified during inspections; and
- 4. LUCs.

As stated in the final ROD for Former Lake Hancock Target Range (U.S. Navy, 2016), LUCs were implemented to prevent exposure to MEC/MPPEH by prohibiting residential use, requiring unexploded ordnance (UXO) support during construction activities, and requiring perimeter fencing and signage designating Former Lake Hancock Target Range as a restricted access area and potential UXO area.

#### 1.2.3 Petroleum Sites

LUCs are required and implemented at a total of five petroleum sites at NAS Whidbey Island:

- Site 36, Former Fuel Farm 1
- Site 35, Former Fuel Farm 2
- Site 13, Former Fuel Farm 3
- Site 11, Former Fuel Farm 4
- Site 45, Trichloroethene (TCE) Tank

LUCs are implemented at the four former fuel farms as described in the *Final Revised Cleanup Action Plan (CAP)*, *NAS Whidbey Island*, *Closed Former Fuel Farms 1*, 2, 3 and *Fire Training Area* (U.S. Navy, 2013c) and in the *Interim Remedial Action Completion Report (IRACR) Addendum*, *Site 11 NAS Whidbey Island*, *Former Fuel Farm 4 and Building 491* (U.S. Navy, 2013d).

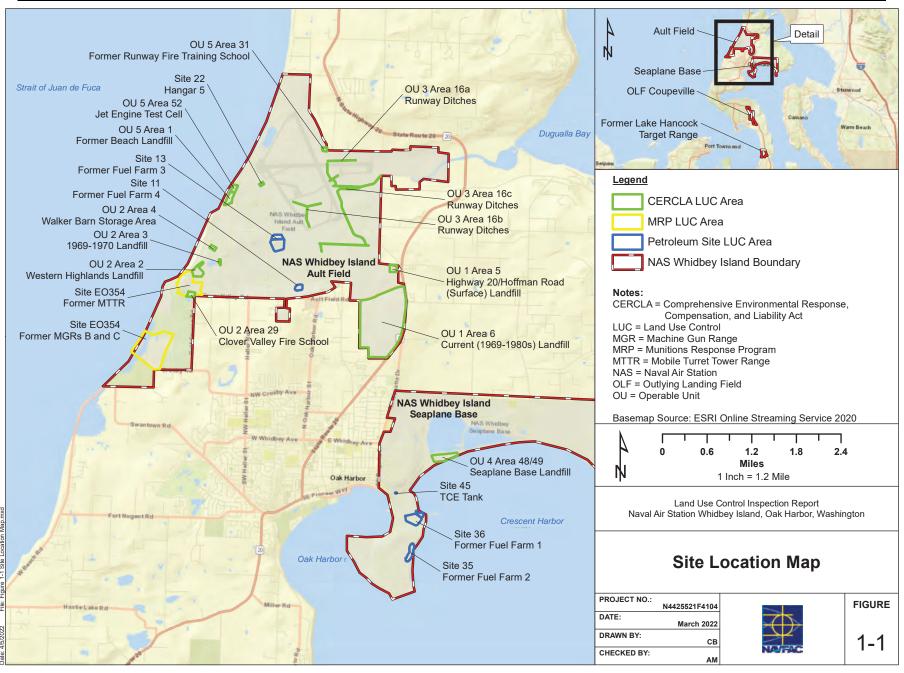
LUCs are also implemented and required at Site 45, TCE Tank, in accordance with the *Memorandum to File, Documentation of Response Complete for Installation Restoration Site 45 at Naval Air Station Whidbey Island, Washington* (U.S. Navy, 2015).

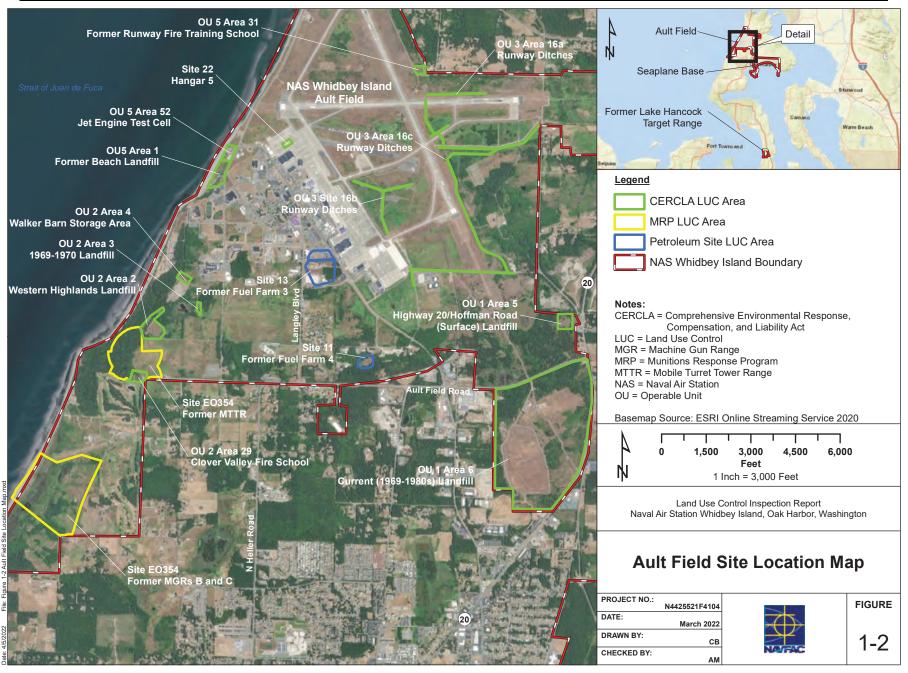
### 1.3 Organization of Inspection Report

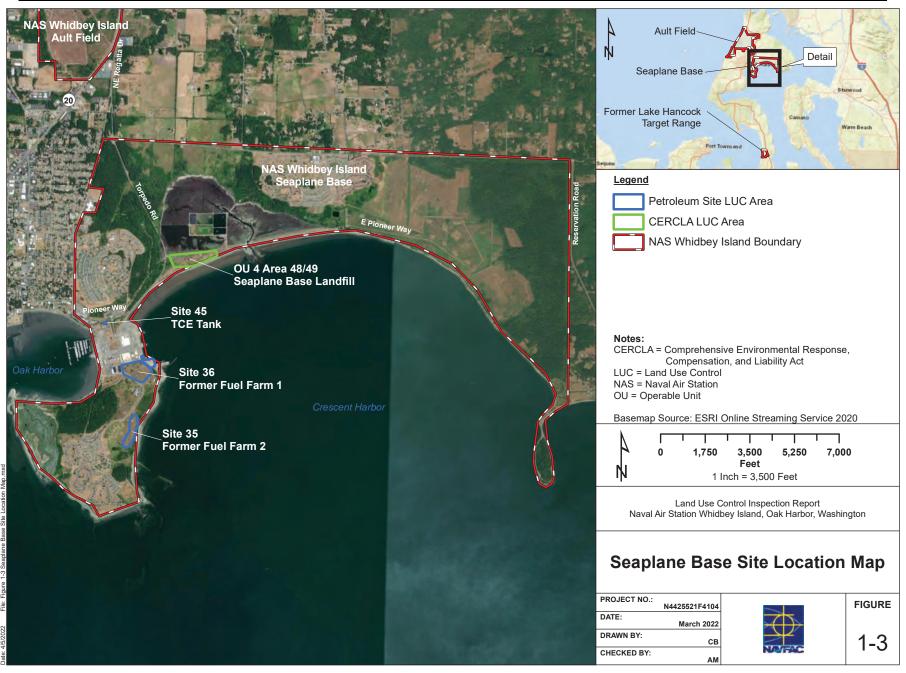
This report details the observations/findings and subsequent conclusions and recommendations, if necessary, noted at each of the 20 areas/sites inspected during

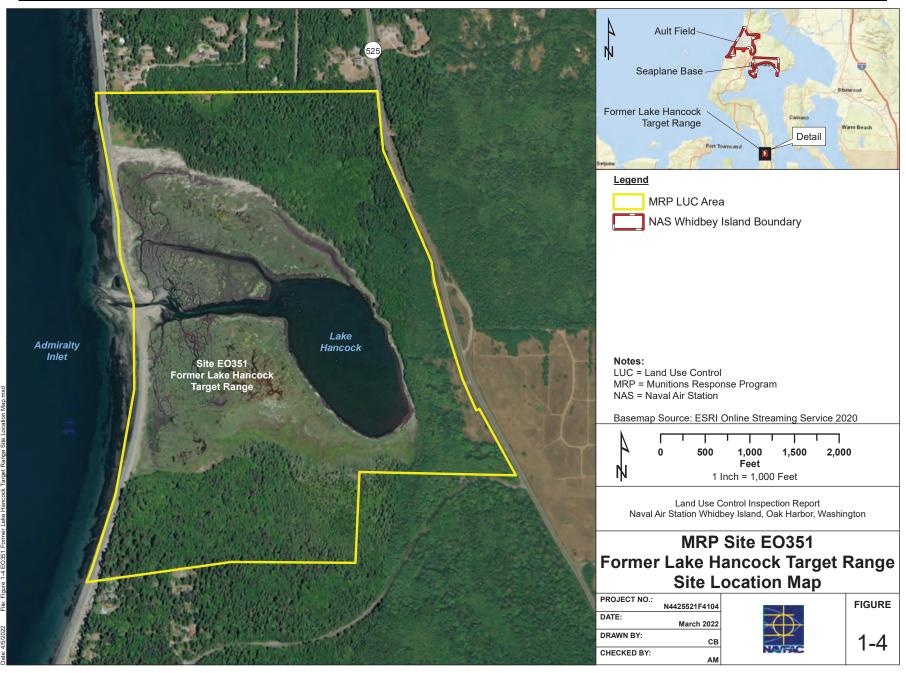
the 2021 LUC inspections at NAS Whidbey Island. Additional documentation regarding the LUC inspection activities is provided in the appendices to this report:

- Appendix A—LUC Inspection Checklists
- Appendix B—Photograph Log
- Appendix C—Monitoring Well Inspection Checklists
- Appendix D—Field Notes
- Appendix E—Drinking Water Well Evaluation









### 2.0 Land Use Control Inspections

As the lead agency and property owner/controller, the U.S. Navy maintains responsibility for ensuring the effectiveness of the LUCs until LUCs are no longer required to protect public health. If the U.S. Navy sells or transfers a property that has LUC requirements, then the U.S. Navy may no longer be responsible for these LUC requirements, depending on approvals from the regulatory agencies (i.e., U.S. EPA and Ecology).

NAVFAC Northwest is responsible for assisting NAS Whidbey Island in enforcing and inspecting the effectiveness of LUCs. In October 2021, LUC inspections were performed at the 20 areas/sites at NAS Whidbey Island listed in the LUCIP (Liberty JV, 2020). The 20 areas/sites inspected during the 2021 inspection are the CERCLA Areas, MRP sites, and Petroleum sites listed in Section 1.2 of this report.

Overall, the LUC inspections included (1) a field inspection of the effectiveness of the required LUCs (both ICs and ECs) at each area/site; (2) photographs to document site conditions and visual evidence of LUC deficiencies or failures; and (3) a document or record review.

The field team evaluated the effectiveness of ICs, such as land use restrictions, construction restrictions, and groundwater use restrictions. In addition, the condition of ECs, such as monitoring wells, fences, landfill caps/coverage, shoreline armoring, and signage, was reviewed and reported during the field inspections. In particular, the field team checked that the required LUC signage at each area/site, indicating site delineation and identifying site restrictions and/or hazards, was intact, secure, and readable from vehicular and pedestrian access points. Observations of conditions that were inconsistent with the LUC restrictions and/or potentially compromising the LUC effectiveness were documented in this inspection report. If an observed LUC deficiency had an immediate, potentially harmful impact to human health or the environment, then the notification and corrective action process, in accordance with the LUC Inspection Work Plan (Liberty JV, 2021a), was initiated by the field team leader.

Additionally, as part of the 2021 LUC Inspections, and in accordance with the LUC Inspection Work Plan (Liberty JV, 2021a), new locks were installed on monitoring wells located and accessed during the inspection. Replacement padlocks were keyed alike with Master Lock brand 6840KALJ Pro Series brass padlocks (2 7/16-inch shackle) or equivalent. Padlock keys and any unused padlocks were provided to the U.S. Navy upon completion of the 2021 LUC inspection. Any monitoring well that could not be secured with a padlock was documented on the monitoring well inspection checklist (Appendix C).

After the field inspection, Ecology and the Island County Department of Environmental Health were contacted to confirm that no groundwater or drinking water wells were installed for domestic use on site or within an approximate 1-mile buffer around the boundary of areas/sites identified with this LUC restriction. NAS Whidbey Island Base Security was also contacted to determine if any incident or trespass reports had been filed and to verify that access control had been maintained at each area/site.

As part of the LUC inspection process, site-specific checklists were used to guide the inspection team; assist in capture of data necessary to assess and report on the effectiveness of LUCs; and develop recommendations or corrective actions, if necessary. The completed site-specific LUC inspection checklists for the 20 areas/sites inspected in October 2021 are presented in Appendix A.

This section provides the results of the 2021 LUC inspections by area/site. For each area/site, the site-specific LUCs are outlined, and the findings and overall determination for each LUC are presented. The observations from the site walk-through are then discussed to provide supporting evidence of the LUC determinations and to document general site conditions. It should be noted that not all observations of the site walk-through pertain to the effectiveness of the LUCs; in some cases, miscellaneous housekeeping items were also identified. Furthermore, the absence of a housekeeping comment relative to a previous inspection does not mean that a corrective action was either needed or taken.

The conclusions and subsequent recommendations from the 2021 LUC inspections are presented in a table at the end of each subsection. The recommendations are for NAVFAC Northwest to review and implement corrective action(s), as deemed necessary. It should be noted that well maintenance activities to be conducted in 2022 have been contracted under the LTM program for selected wells at OU 1, Area 6; OU 2, Areas 3, 4, and 29; OU 5, Areas 1, 31, and 52; Site 36, Former Fuel Farm 1; and Site 35, Former Fuel Farm 2. A detailed description and history of activities for each site are presented in the LUC Inspection Work Plan (Liberty JV, 2021a).

LUC inspection checklists, photographs, monitoring well inspection checklists, field notes, and a drinking water well evaluation are provided as Appendices A, B, C, D, and E, respectively.

## 2.1 Operable Unit 1, Area 5, Highway 20/Hoffman Road (Surface) Landfill

### 2.1.1 Site-Specific Land Use Controls and Findings

Per the LUCIP (Liberty JV, 2020), the following LUCs are required for OU 1, Area 5, Highway 20/Hoffman Road (Surface) Landfill:

- Ensure that land use remains commercial and/or industrial, which includes a
  prohibition on development and use of this property for residential housing,
  elementary and secondary schools, childcare facilities, and playgrounds.
- Ensure that all disturbed or excavated soils at or from the area are properly categorized and disposed of, and that workers are protected during any such disturbance or excavation.
- Prevent installation of on-site drinking water wells.
- Deed restrictions in future property deeds.

A site map illustrating the CERCLA LUC Area location and boundary for OU 1, Area 5, Highway 20/Hoffman Road is presented on Figure 2-1.

The following findings have been determined for OU 1, Area 5, Highway 20/Hoffman Road (Surface) Landfill LUCs during the 2021 inspection:

- Land use remains commercial and/or industrial; land use has not changed since before the ESD (U.S. Navy, 2007).
- No new soil excavation or disturbance has occurred since before the ESD (U.S. Navy, 2007).
- There are no on-site drinking water wells.
- The property is still under the ownership of the U.S. Navy; there are no new property deeds.

### 2.1.2 Site Walk-through Observations

Area 5, Highway 20/Hoffman Road (Surface) Landfill, was inspected on 14 October 2021. A site map illustrating the locations of photographs taken during the 2021 LUC inspection, including photo identification numbers keyed to the photograph log in Appendix B, is presented on Figure 2-1. This section documents general site observations made during the site walk-through and not just those that pertain to the effectiveness of the site-specific LUCs.

Based on the field inspection, Area 5 land use has not changed and remains commercial and/or industrial (see Appendix B [Photos A3 and A4]). There was no indication of ground disturbance or excavation activities within the area of the landfill. Debris apparently associated with construction, paving, concrete, demolition, and excavation was observed within the area; the debris was also reported during previous inspections and appears to have remained undisturbed. Observed concrete and asphalt rubble stockpiles contained road paints and miscellaneous metal debris. As stated in the 2014 to 2020 inspections (Liberty JV, 2021b), these stockpiles appear to have been placed after the ROD (U.S. Navy, Ecology, and U.S. EPA, 1993a) was executed, and many stockpiles are now covered by vegetation and remain undisturbed (see Appendix B [Photo A6]). A review of historical images on Google Earth® supports the understanding that these stockpiles were placed prior to the ESD (U.S. Navy, 2007). In addition, field personnel observed and noted concrete barricades; soil, gravel, asphalt, and concrete rubble stockpiles; and metal piping (see Appendix B).

No new commercial, residential, or inhabited space construction was observed adjacent to Area 5. The nearest developed space is a gas station that has been present for many years located several hundred feet to the southeast of the landfill and outside the base perimeter fence.

Clear signage was observed at the west gated and locked entry point where vehicles can drive into Area 5 from the west. Signage was also observed at the northeast end of the site, visible from the dirt road. There are no access points (i.e., no trails or roads) to the south due to thick vegetation; signage is therefore not needed along the southern boundary. The site is bounded along the west by a locked gate with a soil and rock berm on either side. The berm extends north and south into the adjoining wooded areas. Due to the vegetation and wooded area surrounding the site, access is not readily feasible. Security monitoring at Area 5 is not frequent due to the location and lack of activity at the site. However, Area 5 is located within the secured and fenced area of Ault Field. Historical debris piled along the western boundary of the site is construction debris that establishes a boundary preventing unauthorized entry. The similarities in observations from previous LUC inspections indicate that there likely has been no significant activity at the site since the 2020 LUC inspection.

#### 2.1.3 Conclusion and Recommendations

Based on the 2021 LUC inspection, the LUCs for Area 5 are functioning as intended to protect human receptors from exposure to soil and groundwater. Based on the field observations and findings from the 2021 LUC inspection, no recommendations needed to be developed for Area 5 to maintain LUC effectiveness (Table 2-1).

Table 2-1: Recommendations for OU 1 Area 5, Highway 20/Hoffman Road (Surface) Landfill

	LUC Descriptions	Re	ecommendations from 2021 Inspections
•	Ensure that land use remains commercial and/or industrial, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, childcare facilities, and playgrounds	•	None
•	Ensure that all disturbed or excavated soils at or from the area are properly categorized and disposed of, and that workers are protected during any such disturbance or excavation		
•	Prevent installation of on-site drinking water wells		
•	Deed restrictions in future property deeds		

Acronyms: LUC = land use control

### 2.2 Operable Unit 1, Area 6, Current (1969–1980s) Landfill

### 2.2.1 Site-Specific Land Use Controls and Findings

Per the LUCIP (Liberty JV, 2020), the following LUCs are required for OU 1, Area 6, Current (1969–1980s) Landfill:

- Ensure that land use remains commercial and/or industrial, which includes a
  prohibition on development and use of this property for residential housing,
  elementary and secondary schools, childcare facilities, and playgrounds.
- No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by U.S. EPA and Ecology in approved plans.
- Protect existing monitoring wells.
- No use of groundwater from, or downgradient of, the area except for monitoring and remediation as approved by U.S. EPA and Ecology.
- Review the Island County Public Health Hydrogeology Datasystem biannually for well installation activities and/or groundwater use within the 1-mile buffer of Area 6.
- Prevention of any disturbance to the landfill cap, except as necessary for authorized cap maintenance activities.
- Prevent installation of on-area drinking water wells by deed restrictions in future property deeds.

A site map illustrating the CERCLA LUC Area location and boundary for OU 1, Area 6, Current (1969–1980s) Landfill is presented on Figure 2-2.

The following findings have been determined for OU 1, Area 6, Current (1969–1980s) Landfill LUCs during the 2021 inspection:

- Land use remains commercial and/or industrial; land use has not changed since before the ESD (U.S. Navy, 2007).
- No unauthorized downgradient wells have been installed since the 2020 LUC inspection.
- Existing monitoring wells are protected.
- There has been no unapproved use of groundwater from, or downgradient of, the area since the 2020 LUC inspection.
- The landfill cap is functioning as designed, and no recent disturbance was observed.
- The property is still under the ownership of the U.S. Navy; there are no new property deeds.

### 2.2.2 Site Walk-through Observations

Area 6, Current (1969–1980s) Landfill, was inspected on 16 October 2021 and 17 October 2021. A site map illustrating the locations of photographs taken during the 2021 LUC inspection, including photo identification numbers keyed to the photograph log in Appendix B, is presented on Figure 2-2. This section documents general site observations made during the site walk-through and not just those that pertain to the effectiveness of the site-specific LUCs.

Based on the field inspection, Area 6 land use has not changed and remains commercial and/or industrial. Evidence of past ground disturbance and/or construction activities that are still visible includes:

 Construction has been completed on a new groundwater extraction, treatment, and recharge (GETR) system to the southeast of the landfill cap in Area 6 (see Appendix B [Photo B66]).

The landfill cap and its vegetative cover remain intact and continue to be maintained in an operable condition (see Appendix B [Photos B48 through B50, B61, B65, and B70]). No signs of slumping or surface cracks were observed on the landfill cap during the field inspection.

Within the Gate 90 entrance to Area 6, there is immediate signage for the treatment plant. Approximately 50 feet south of the gate is older and newer signage on the western side of the access road (see Appendix B [Photo B91]). Area 6 is surrounded by a perimeter fence with signs at frequent intervals stating, "No Trespassing Government Property" (see Appendix B [Photo B82]). During the 2021 LUC inspection, this signage was in good condition.

The site is bounded by three-strand barbed wire fence along the north, south, east, and west boundaries, with locked swing gates on all sides. A downed tree has resulted in compromised fencing along the western boundary (see Appendix B [Photo B4]). Compromised fencing was also observed in the southeast corner adjacent to a mobile home community (see Appendix B [Photos B35 and B36]). Minor damage to bottom strand of the three-strand barbed wire fence was observed along the western boundary adjacent to a storage facility (see Appendix B [Photo B11]), and some damage to the fence was observed along the northeastern edge of the property (see Appendix B [Photo B88]). Otherwise, the fence is in good condition.

The site is frequently patrolled by NAS Whidbey Island Base Security outside the perimeter of the site and monitored by the existing GETR system plant operators within the site. There were several observations regarding housekeeping within the area, which have been noted in previous inspections. Photographs of these housekeeping items were not collected during the 2021 LUC inspection as they do not impact the effectiveness of the LUCs.

Numerous large wood debris piles are located at the northeast field of the area. These piles were intentionally placed in the field to encourage animal habitation. Animal burrows, coyote scat, deer, and numerous birds were observed throughout the area.

The Area 6 groundwater monitoring and GETR network of production and monitoring wells continues to be in an operable and secure condition. This network includes approximately 70 current and inactive wells; however, only 42 wells are included in the LUC inspections. The condition of groundwater monitoring wells at Area 6 was reviewed and documented on the monitoring well inspection checklist (see Appendix C). Photographs of each inspected monitoring well are provided in Appendix B. A summary of findings at each inspected monitoring well is provided in Table 2-2. The inspection did not identify any significant deficiencies with these wells. Unless otherwise noted in Table 2-2, monitoring wells located and accessed within Area 6 during the 2021 LUC inspection were secured with new padlocks during the 2021 inspection.

The U.S. Navy actively maintains Area 6 with a full-time GETR plant operator and manages the site under its LTM/O&M program. The LTM/O&M program oversees on-site well installations. The U.S. Navy's LUC contractor reviews drinking water well installations downgradient of Area 6 using information available from Ecology and the Island County Department of Environmental Health. The U.S. Navy conducts periodic Restoration Advisory Board (RAB) meetings with the public and regulatory agencies to identify and resolve issues at Area 6, as well as at the other CERCLA sites at NAS Whidbey Island. There are several existing private drinking water wells near the area that the U.S. Navy samples under its LTM/O&M program.

Based on the field inspection and a review of well records from Ecology and the Island County Department of Environmental Health, there is no visual or administrative evidence of unauthorized groundwater use or well installation activities within or downgradient of the area (see Appendix E). Evidence of potential unauthorized access was observed (see Appendix B [Photos B35 and B36]) inside the southeast boundary of Area 6 adjacent to the neighboring trailer park community, although no additional signs of trespassing were observed. Aside from minor fencing damage at the southern boundary of Area 6, there have been no incident reports or access control issues within the area.

Table 2-2: Monitoring Wells at OU 1 Area 6, Current (1969–1980s) Landfill

Well ID	Northing	Easting	Photograph No. (Appendix B)	Comments from 2021 Inspections
Production W	ells			
PW-1	487510.00	1200640.00	B57, B58	-
PW-2	485180.00	1201045.00	B24, B25	-
PW-3*	486734.828	1200409.726	B8, B9	-
PW-4*	484919.327	1201017.543	B28, B29	-
PW-5*	485475.157	1200440.757	B15, B16	-
PW-6	485485.00	1200675.00	B17, B18	-
PW-7*	485453.232	1200848.921	B19, B20	-
PW-8	485195.00	1201385.00	B43, B44	-
PW-9*	484913.794	1201515.322	B40, B41	-
PW-10*	485380.232	1201035.655	B63	-
Monitoring We	ells	<b>'</b>	<b>'</b>	
MW-3B*	483969.424	1200985.634		On City of Oak Harbor Landfill.
MW-5*	485277.249	1200715.752	B27	On City of Oak Harbor Landfill.
MW-7	487090.00	1200440.0	B6	-
MW-9*	485144.491	1201754.341	B42	-
MW-10	486020.00	1200965.00	B62	-
MW-13*	487459.108	1203129.564	B73	-
6-DW-38**	483163.30	1201774.60	B77	Former private drinking water well with disconnected electrical wiring; no inner casing; not owned by U.S. Navy; no bollards.  A new lock was not installed – well cap does not
				accommodate new lock shank
6-S-1	486064.30	1205139.00	B71	-
6-S-2	488231.10	1200536.00	B84, B85	-
6-S-3	484809.00	1201913.00	B34	-
6-S-6	486369.30	1200387.00	B10	-
6-S-7	488637.20	1200542.00	B1	-
6-S-9	487101.20	1201426.00	B68, B69	-
6-S-10	487873.20	1200810.00	B54	-
6-S-14	486480.30	1200760.00	B59	-
6-S-15	486877.90	1200840.00	B60	-
6-S-16	485994.00	1202127.00	B67	-
6-S-17	485524.40	1202048.00	B64	-

Table 2-2: Monitoring Wells at OU 1 Area 6, Current (1969–1980s) Landfill (continued)

Well ID	Northing	Easting	Photograph No. (Appendix B)	Comments from 2021 Inspections
6-S-19*	484795.354	1201474.280	B33	-
6-S-24*	486179.525	1200119.074	B78	-
6-S-25*	485495.387	1200381.586	B12	-
6-S-26*	488335.748	1200909.457	B55	-
6-S-27*	485091.939	1200399.970	B26	-
6-S-29*	484808.454	1201178.203	B32	-
6-S-30*	487849.337	1200431.417	B3	-
6-S-31*	487408.929	1200414.862	B5	-
N6-37	487499.20	1200709.00	B56	Bollards present but do not provide protection of well monument
N6-38	487721.00	1200538.00	B53	No bollards
Resource Prote	ection Wells			
6-S-40	485727.00	1203046.00	B81	-
6-S-41	485062.00	1202556.00	B83	Missing cover bolts
6-S-42*	484226.857	1201987.500	B80	-
6-S-43*	483610.019	1201483.926	B79	-

<sup>\*</sup>Coordinates are corrected or made more accurate based on measurements taken during the 2015 LUC inspections (Battelle, 2020).

Abbreviation: ID = identification

#### 2.2.3 Conclusion and Recommendations

Based on the 2021 LUC inspection, the LUCs for Area 6 are functioning as intended to protect human receptors from exposure to soil and groundwater. Based on the field observations and findings, recommendations were developed for Area 6 to maintain LUC effectiveness. Table 2-3 presents these recommendations from the 2021 LUC inspection.

Table 2-3: Recommendations for OU 1 Area 6, Current (1969–1980s) Landfill

LUC Descriptions	Recommendations from 2021 Inspections
Ensure that land use remains commercial and/or industrial, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, childcare facilities, and playgrounds	Although not a LUC for this site, consider installation of additional signage along the
No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by U.S. EPA and Ecology in approved plans	southeastern boundary fence line with the neighboring trailer
Protect existing monitoring wells	park community property that states, "No Dumping," and "No
No use of groundwater from, or downgradient of, the area except for monitoring and remediation as approved by U.S. EPA and Ecology	Trespassing."
Review the Island County Public Health Hydrogeology Datasystem biannually for well installation activities and/or groundwater use within the 1-mile buffer of Area 6.	Although not a LUC for this site, complete minor and periodic maintenance to the monitoring
Prevention of any disturbance to the landfill cap, except as necessary for authorized cap maintenance activities	wells.  Repair damaged fencing.
Prevent installation of on-area drinking water wells by deed restrictions in future property deeds	god rononig.

Acronyms/Abbreviations:

Ecology = Washington State Department of Ecology; LUC = land use control; U.S. EPA = United States Environmental Protection Agency

<sup>\*\*</sup>Coordinates are approximated.

## 2.3 Operable Unit 2, Area 2, Western Highlands Landfill

## 2.3.1 Site-Specific Land Use Controls and Findings

Per the LUCIP (Liberty JV, 2020), the following LUCs are required for OU 2, Area 2, Western Highlands Landfill:

- Ensure that land use remains commercial and/or industrial, which includes a
  prohibition on development and use of this property for residential housing,
  elementary and secondary schools, childcare facilities, and playgrounds.
- No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by U.S. EPA and Ecology.
- No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by U.S. EPA and Ecology in approved plans.
- Protect existing monitoring wells.
- Use restrictions to prevent ground disturbance via digging and/or construction activities in the area of former construction debris landfill.
- Possible deed restrictions in future property deeds.

A site map illustrating the CERCLA LUC Area location and boundary for OU 2, Area 2, Western Highlands Landfill is presented on Figure 2-3.

The following findings have been determined for OU 2, Area 2, Western Highlands Landfill LUCs during the 2021 inspection:

- Land use remains commercial and/or industrial; land use has not changed since before the ESD (U.S. Navy, 2007).
- There has been no unapproved use of groundwater from, or downgradient of, the area since the 2020 LUC inspection.
- No downgradient wells have been installed since the 2020 LUC inspection.
- Existing monitoring wells are protected.
- No new soil excavation or disturbance has occurred since the 2020 LUC inspection.
- The property is still under the ownership of the U.S. Navy; there are no new property deeds.
- Groundwater use is limited to monitoring only.

## 2.3.2 Site Walk-through Observations

Area 2, Western Highlands Landfill, was inspected on 15 October 2021. A site map illustrating the locations of photographs taken during the 2021 LUC inspection, including photo identification numbers keyed to the photograph log in Appendix B, is presented on Figure 2-3. This section documents general site observations made during the site walk-through and not just those that pertain to the effectiveness of the site-specific LUCs.

Based on the field inspection, Area 2 land use has not changed and remains commercial and/or industrial. There have been no new ground disturbance or construction activities.

There is sufficient signage in the area, adequately covering the walking trail that runs through the southwest corner of the area (see Appendix B [Photo C7]). No surface cracks were observed during the 2021 LUC inspection. The site is bounded by chainlink fence along the southern boundary only and is frequently patrolled by NAS Whidbey Island Base Security.

The groundwater monitoring network for Area 2 includes a total of four wells (N2-3, N2-6C, N2-8, and N2-9) that are included in LUC inspections. The condition of groundwater monitoring wells at Area 2 is documented on the monitoring well inspection checklists (see Appendix C). Photographs of each monitoring well are provided in Appendix B. The inspection did not identify any significant deficiencies with these wells. A summary of findings at each monitoring well is provided in Table 2-4. Monitoring wells located and accessed within Area 2 during the 2021 LUC inspection were secured with new padlocks during the 2021 inspection.

Based on the field inspection and a review of well records from Ecology and the Island County Department of Environmental Health, there is no visual or administrative evidence of groundwater use or well installation activities within or downgradient of the Area (see Appendix E). In addition, there have been no incident reports or access control issues within the area.

Table 2-4: Monitoring Wells at OU 2 Area 2, Western Highlands Landfill

Well ID	Northing	Easting	Photograph No. (Appendix B)	Comments from 2021 Inspections
N2-3	491030.20	1189582.0	С9	-
N2-6C	491543.50	1189532.0	C10	-
N2-8	490793.70	1189305.0	C4	-
N2-9	490504.70	1189359.0	C2	-

Abbreviation: ID = identification

#### 2.3.3 Conclusion and Recommendations

Based on the 2021 LUC inspection, the LUCs for Area 2 are functioning as intended to protect human receptors from exposure to soil and groundwater. Based on the field observations and findings, recommendations were developed for Area 2 to maintain LUC effectiveness. Table 2-5 presents these recommendations from the 2021 LUC inspection.

Table 2-5: Recommendations for OU 2 Area 2, Western Highlands Landfill

LUC Descriptions	Recommendations from 2021 Inspections
<ul> <li>Ensure that land use remains commercial and/or industrial, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, childcare facilities, and playgrounds</li> <li>No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by U.S. EPA and Ecology</li> <li>No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by U.S. EPA and Ecology in approved plans</li> </ul>	<ul> <li>Although a soil cover/cap is not part of the selected remedy or LUCs, a best management practice would be to continue to monitor site conditions, including potential soil cracking, slumping, and animal burrowing.</li> <li>Although not a LUC for this site, complete minor and periodic maintenance to the monitoring wells, as needed.</li> </ul>
Protect existing monitoring wells	
Use restrictions to prevent ground disturbance via digging and/or construction activities in the area of former construction debris landfill	
Possible deed restrictions in future property deeds	

Acronyms/Abbreviations:

Ecology = Washington State Department of Ecology; LUC = land use control; U.S. EPA = United States Environmental Protection Agency

# 2.4 Operable Unit 2, Area 3, 1969–1970 Landfill

# 2.4.1 Site-Specific Land Use Controls and Findings

Per the LUCIP (Liberty JV, 2020), the following LUCs are required for OU 2, Area 3, 1969–1970 Landfill:

- Ensure that land use remains commercial and/or industrial, which includes a
  prohibition on development and use of this property for residential housing,
  elementary and secondary schools, childcare facilities, and playgrounds.
- No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by U.S. EPA and Ecology.
- No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by U.S. EPA and Ecology in approved plans.
- Protect existing monitoring wells.

- Use restrictions to prevent ground disturbance via digging and/or construction activities in the area of former construction debris landfill.
- Possible deed restrictions in future property deeds.

A site map illustrating the CERCLA LUC Area location and boundary for OU 2, Area 3, 1969–1970 Landfill is presented on Figure 2-4.

The following findings have been determined for OU 2, Area 3, 1969–1970 Landfill, LUCs during the 2021 inspection:

- Land use remains commercial and/or industrial; land use has not changed since before the ESD (U.S. Navy, 2007).
- There has been no unapproved use of groundwater from, or downgradient of, the area since the 2020 LUC inspection.
- No downgradient wells have been installed since the 2020 LUC inspection.
- Existing monitoring wells are protected.
- No ground disturbance via digging and/or construction activities has occurred since the 2020 LUC inspection.
- The property is still under the ownership of the U.S. Navy; there are no new property deeds.
- Groundwater use is limited to monitoring only.

## 2.4.2 Site Walk-through Observations

Area 3, 1969–1970 Landfill, was inspected on 14 October 2021. A site map illustrating the locations of photographs taken during the 2021 LUC inspection, including photo identification numbers keyed to the photograph log in Appendix B, is presented on Figure 2-4. This section documents general site observations made during the site walk-through and not just those that pertain to the effectiveness of the site-specific LUCs.

Based on the field inspection, Area 3 land use has not changed and remains commercial and/or industrial. There was also no evidence of ground disturbance or construction activities within the area. However, consistent with the 2020 LUC inspection (Liberty JV, 2021b), there was evidence of soil erosion along the east boundary of the area exposing some shallow landfill debris (see Appendix B [Photo D10]). This erosion is taking place in the bottom portion of the sidewall of one of the 3-foot-tall berms along a length of approximately 5 to 10 feet; the erosion is likely due to animal burrowing activity.

Observations related to housekeeping within the area boundary were consistent with observations from 2014 to 2020 inspections. These observations included (see Appendix B):

- Plastic and wood debris on northeast entrance path to site.
- Plastic bucket, metal, and other debris throughout the site.

Signage was adequate in the area and was observed at the pedestrian entry point and along the northern boundary (see Appendix B [Photos D1 and D2]). Two older signs are present along the eastern boundary of the area, one of which is mostly covered by vegetation. The site is not bounded by a fence but is frequently monitored by NAS Whidbey Island Base Security.

The groundwater monitoring network for Area 3 includes a total of two groundwater monitoring wells (3-MW-2 and N3-12) that are included in LUC inspections. The condition of groundwater monitoring wells at Area 3 is documented on the monitoring well inspection checklist (see Appendix C). Photographs of each monitoring well are provided in Appendix B. The inspection did not identify any significant deficiencies with these wells. A summary of findings at each monitoring well is provided in Table 2-6. Monitoring wells located and accessed within Area 3 during the 2021 LUC inspection were secured with new padlocks during the 2021 inspection.

Table 2-6: Monitoring Wells at OU 2 Area 3, 1969-1970 Landfill

Well ID	Northing	Easting	Photograph No. (Appendix B)	Comments from 2021 Inspections
3-MW-2	491368.70	1190681.0	D9	-
N3-12	491400.0	1190575.0	D8	-

Abbreviation: ID = identification

Based on the field inspection and Ecology well records for Island County, there is no visual or administrative evidence of groundwater use or well installation activities within or downgradient of the area (see Appendix E). In addition, there have been no incident reports or access control issues within the area.

#### 2.4.3 **Conclusion and Recommendations**

Overall, the LUCs for Area 3 are functioning as intended to protect human receptors from exposure to soil and groundwater. Based on the field observations and findings, recommendations were developed for Area 3 to maintain LUC effectiveness. Table 2-7 presents these recommendations from the 2021 LUC inspection.

i abio E i : I i i i i i i i i i i i i i i i i i	<b>Table 2-7:</b>	Recommendations	for OU 2 Area 3,	1969-1970 Landfill
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LUC Descriptions	Recommendations from 2021 Inspections
<ul> <li>Ensure that land use remains commercial and/or industrial, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, childcare facilities, and playgrounds</li> <li>No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by U.S. EPA and Ecology</li> <li>No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by U.S. EPA and Ecology in approved plans</li> </ul>	<ul> <li>Although a soil cover/cap is not part of the selected remedy or LUCs, a best management practice would be to continue to monitor site conditions, including potential soil cracking, slumping, and animal burrowing.</li> <li>Although not a LUC for this site, complete minor and periodic maintenance to the monitoring wells, as needed.</li> </ul>
Protect existing monitoring wells	
Use restrictions to prevent ground disturbance via digging and/or construction activities in the area of former construction debris landfill	
Possible deed restrictions in future property deeds	

Acronyms/Abbreviations:

Ecology = Washington State Department of Ecology; LUC = land use control; U.S. EPA = United States Environmental Protection Agency

# 2.5 Operable Unit 2, Area 4, Walker Barn Storage Area

## 2.5.1 Site-Specific Land Use Controls and Findings

Per the LUCIP (Liberty JV, 2020), the following LUCs are required for OU 2, Area 4, Walker Barn Storage Area:

- Ensure that land use remains commercial and/or industrial, which includes a
  prohibition on development and use of this property for residential housing,
  elementary and secondary schools, childcare facilities, and playgrounds.
- No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by U.S. EPA and Ecology.
- No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by U.S. EPA and Ecology in approved plans.
- Protect existing monitoring wells.

A site map illustrating the CERCLA LUC Area location and boundary for OU 2, Area 4, Walker Barn Storage Area is presented on Figure 2-5.

The following findings have been determined for OU 2, Area 4, Walker Barn Storage Area LUCs during the 2021 inspection:

 Land use remains commercial and/or industrial; land use has not changed since before the ESD (U.S. Navy, 2007).

- There has been no unapproved use of groundwater from, or downgradient of, the area since the 2020 LUC inspection.
- No downgradient wells have been installed since the 2020 LUC inspection.
- Existing monitoring wells are protected.
- Groundwater use is limited to monitoring only.

## 2.5.2 Site Walk-through Observations

Area 4, Walker Barn Storage Area, was inspected on 12 October 2021. A site map illustrating the locations of photographs taken during the 2021 LUC inspection, including photo identification numbers keyed to the photograph log in Appendix B, is presented on Figure 2-5. This section documents general site observations made during the site walk-through and not just those that pertain to the effectiveness of the site-specific LUCs.

Based on the field inspection, Area 4 land use has not changed and remains commercial and/or industrial. In addition, there was no evidence of ground disturbance or construction activities within the area. Signage adequately covers the area in the southern and western corners as well as approximately 100 feet northeast of the former building foundation (see Appendix B [Photo E1]). Two older signs remain in the southern portion of the Area. The site is not bounded by a fence but is frequently monitored by NAS Whidbey Island Base Security.

The groundwater monitoring network at Area 4 includes two groundwater monitoring wells (4-MW-1 and 4-MW-3) for LUC inspections. The condition of groundwater monitoring wells at Area 4 is documented on the monitoring well inspection checklist (see Appendix C). Photographs of each monitoring well are provided in Appendix B. The inspection did not identify any significant deficiencies with these wells. A summary of findings at each monitoring well is provided in Table 2-8. Monitoring wells located and accessed within Area 4 during the 2021 LUC inspection were secured with new padlocks during the 2021 inspection.

Table 2-8: Monitoring Wells at OU 2 Area 4, Walker Barn Storage Area

Well ID	Northing	Easting	Photograph No. (Appendix B)	Comments from 2021 Inspections
4-MW-1	492410.90	1190076.00	E5	-
4-MW-3	492262.60	1190041.00	E2	-

Abbreviation: ID = identification

Based on the field inspection and a review of well records from Ecology and the Island County Department of Environmental Health, there is no visual or administrative

evidence of groundwater use or well installation activities within or downgradient of the area (see Appendix E). In addition, there have been no incident reports or access control issues within the Area.

#### 2.5.3 Conclusion and Recommendations

Overall, the LUCs for Area 4 are functioning as intended to protect human receptors from exposure to groundwater. Based on the field observations and findings, recommendations were developed for Area 4 to maintain LUC effectiveness. Table 2-9 presents these recommendations from the 2021 LUC inspection.

Table 2-9: Recommendations for OU 2 Area 4, Walker Barn Storage Area

LUC Descriptions	Recommendations from 2021 Inspections
<ul> <li>Ensure that land use remains commercial and/or industrial, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, childcare facilities, and playgrounds</li> <li>No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by U.S. EPA and Ecology</li> <li>No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by U.S. EPA and Ecology in approved plans</li> <li>Protect existing monitoring wells</li> </ul>	Although not a LUC for this site, complete minor and periodic maintenance to the monitoring wells, as needed.

Acronyms/Abbreviations:

Ecology = Washington State Department of Ecology; LUC = land use control; U.S. EPA = United States Environmental Protection Agency

# 2.6 Operable Unit 2, Area 29, Clover Valley Fire School

# 2.6.1 Site-Specific Land Use Controls and Findings

Per the LUCIP (Liberty JV, 2020), the following LUCs are required for OU 2, Area 29, Clover Valley Fire School:

- No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by U.S. EPA and Ecology.
- No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by U.S. EPA and Ecology in approved plans.
- Protect existing monitoring wells.

A site map illustrating the CERCLA LUC Area location and boundary for OU 2, Area 29, Clover Valley Fire School is presented on Figure 2-6.

The following findings have been determined for OU 2, Area 29, Clover Valley Fire School LUCs during the 2021 inspection:

- There has been no unapproved use of groundwater from, or downgradient of, the area since the 2020 LUC inspection.
- No unauthorized downgradient wells have been installed since the 2020 LUC inspection.
- Existing monitoring wells are protected.
- Further LUCs have not been established since the ESD (U.S. Navy, 2007).

### 2.6.2 Site Walk-through Observations

Area 29, Clover Valley Fire School, was inspected on 15 October 2021. A site map illustrating the locations of photographs taken during the 2021 LUC inspection, including photo identification numbers keyed to the photograph log in Appendix B, is presented on Figure 2-6. This section documents general site observations made during the site walk-through and not just those that pertain to the effectiveness of the site-specific LUCs.

During the 2021 LUC inspection, there was no evidence of land disturbance or construction. Consistent with the 2020 LUC inspection (Liberty JV, 2021b), two groundwater monitoring wells were observed during the 2021 LUC inspection, labeled MW-628 and MW-629 (see Appendix B [Photos F6 and F12]). Wells MW-628 and MW-629 were installed by the U.S. Navy for an investigation of per- and polyfluoroalkyl substances (PFAS) and do not require inspection as part of the LUCs for Area 29. However, as of 29 November 2021, no records of well applications or well construction reports for MW-628 and MW-629 were present in either Ecology's or the Island County Department of Environmental Health's databases.

The site is bounded by three-strand barbed wire fence on the north, south, east, and west sides. The east side of the site contains a locked gate, along Rocky Point Road. In addition, the site is frequently monitored by NAS Whidbey Island Base Security. Signage adequately covers the area on the south side of Rocky Point Road and the south boundary of the site along the golf course (see Appendix B [Photos F2 and F14]). Several older signs, some of which are overgrown with vegetation, remain on the east and south boundaries of the area (see Appendix B [Photo F8]). Overall, the perimeter fence remains intact and in good condition, providing a site boundary that delineates the area subject to the posted signage.

The groundwater monitoring network currently includes three wells (29-MW-4, N29-20, and N29-22D) that are included in LUC inspections. As part of the field inspection, the condition of groundwater monitoring wells at Area 29 was reviewed and is documented on the monitoring well inspection checklist (see Appendix C). Photographs of each

monitoring well are provided in Appendix B. The inspection did not identify any significant deficiencies with these wells. A summary of findings at each monitoring well is provided in Table 2-10. Monitoring wells located and accessed within Area 29 during the 2021 LUC inspection were secured with new padlocks during the 2021 inspection.

Table 2-10: Monitoring Wells at OU 2 Area 29, Clover Valley Fire School

Well ID	Northing	Easting	Photograph No. (Appendix B)	Comments from 2021 Inspections
29-MW-4	489353.60	1188495.00	F1	-
N29-20	489204.50	1188480.0	F3	-
N29-22D	489251.20	1188284.0	F10	No bollards

Abbreviation: ID = identification

Based on the field inspection and a review of well records from Ecology and the Island County Department of Environmental Health, there is no visual or administrative evidence of groundwater use or well installation activities within or downgradient of the area (see Appendix E). In addition, there were no incident reports or access control issues within the area.

#### 2.6.3 Conclusion and Recommendations

Overall, the LUCs for Area 29 are functioning as intended to protect human receptors from exposure to soil and groundwater. Based on the field observations and findings, recommendations were developed for Area 29 to maintain LUC effectiveness. Table 2-11 presents these recommendations from the 2021 LUC inspection.

Table 2-11: Recommendations for OU 2 Area 29, Clover Valley Fire School

LUC Descriptions	Recommendations from 2021 Inspections
<ul> <li>No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by U.S. EPA and Ecology</li> <li>No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by U.S. EPA and Ecology in approved plans</li> <li>Protect existing monitoring wells</li> </ul>	Although not a LUC for this site, complete minor and periodic maintenance to the monitoring wells, as needed.

Acronyms/Abbreviations:

Ecology = Washington State Department of Ecology; LUC = land use control; U.S. EPA = United States Environmental Protection Agency

# 2.7 Operable Unit 3, Area 16, Runway Ditches

# 2.7.1 Site-Specific Land Use Controls and Findings

Per the LUCIP (Liberty JV, 2020), the following LUCs are required for OU 3, Area 16, Runway Ditches:

- Ensure that land use remains commercial and/or industrial, which includes a
  prohibition on development and use of this property for residential housing,
  elementary and secondary schools, childcare facilities, and playgrounds.
- Limit adjoining ditch banks to disposal of dredged sediments meeting MTCA Industrial Soils criteria and/or industrial use.
- Current land use will remain industrial.
- Deed restrictions for industrial use.

A site map illustrating the CERCLA LUC Area location and boundary for OU 3, Area 16, Runway Ditches is presented on Figure 2-7.

The following findings have been determined for OU 3, Area 16, Runway Ditches LUCs during the 2021 inspection:

- Land use remains industrial; land use has not changed since before the ESD (U.S. Navy, 2007).
- No unauthorized disposal of dredged sediments has been observed or reported since the 2020 LUC inspection.
- Land use remains industrial; land use has not changed since before the ESD (U.S. Navy, 2007).
- The property is still under the ownership of the U.S. Navy; there are no new property deeds.

## 2.7.2 Site Walk-through Observations

Area 16, Runway Ditches, was inspected on 14 October 2021. A site map illustrating the locations of photographs taken during the 2021 LUC inspection, including photo identification numbers keyed to the photograph log in Appendix B, is presented on Figure 2-7. This section documents general site observations made during the site walk-through and not just those that pertain to the effectiveness of the site-specific LUCs.

Based on the field inspection, Area 16 land use has not changed and remains commercial and/or industrial.

Minimal signage exists at the area due to its proximity to the runway. Federal Aviation Administration (FAA) requirements do not allow for signage at all locations of the area.

The site is not bounded by a fence but is located within the active secured NAS Whidbey Island Airfield adjacent to active runways; therefore, it does not have its own

security fencing system. However, the area is monitored by NAS Whidbey Island Base Security on a routine basis and access requires coordination with base security.

The U.S. Navy's stormwater pollution prevention measures include minimizing waste runoff into the ditches. During the 2021 LUC inspection, all ditches contained water, except the southernmost east/west-trending ditch in Area 16 (see Appendix B [Photo G39]), the central east/west-trending ditch in Area 16c (see Appendix B [Photos G22 and G23]), and the entirety of the east/west-trending ditch in Area 16a (see Appendix B [Photos G31 and G32). NAS Whidbey Island reportedly conducts annual vegetation removal at the ditches.

#### 2.7.3 **Conclusion and Recommendations**

Overall, the LUCs for Area 16 are functioning as intended to protect human receptors from exposure to soil. Based on the field observations and findings from the 2021 LUC inspection, no recommendations needed to be developed for Area 16 to maintain LUC effectiveness (Table 2-12).

Table 2-12: Recommendations for OU 3 Area 16, Runway Ditches

LUC Descriptions	Recommendations from 2021 Inspections
Ensure that land use remains commercial and/or industrial, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, childcare facilities, and playgrounds	• None
Limit adjoining ditch banks to disposal of dredged sediments meeting MTCA Industrial Soils criteria and/or industrial use	
Current land use will remain industrial	
Deed restrictions for industrial use	

Acronyms: LUC = land use control; MTCA = Model Toxics Control Act

#### Operable Unit 4, Areas 48/49, Seaplane Base Landfill 2.8

#### 2.8.1 Site-Specific Land Use Controls and Findings

Per the LUCIP (Liberty JV, 2020), the following LUCs are required for OU 4, Areas 48/49, Seaplane Base Landfill:

- Ensure that land use remains commercial and/or industrial, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, childcare facilities, and playgrounds.
- Use restrictions to prevent ground disturbance via excavation or other ground disturbing activities in the area of former construction debris landfill.

A site map illustrating the CERCLA LUC Area location and boundary for OU 4, Areas 48/49, Seaplane Base Landfill is presented on Figure 2-8.

The following findings have been determined for OU 4, Areas 48/49, Seaplane Base Landfill LUCs during the 2021 inspection:

- Land use remains commercial and/or industrial; land use has not changed since before the ESD (U.S. Navy, 2007).
- No ground disturbance via excavation or other ground disturbance activity has occurred in the area of the former construction debris landfill since before the ESD (U.S. Navy, 2007).

### 2.8.2 Site Walk-through Observations

Areas 48/49, Seaplane Base Landfill, was inspected on 13 October 2021. A site map illustrating the locations of photographs taken during the 2021 LUC inspection, including photo identification numbers keyed to the photograph log in Appendix B, is presented on Figure 2-8. This section documents general site observations made during the site walk-through and not just those that pertain to the effectiveness of the site-specific LUCs.

Based on the field inspection, land use in Areas 48/49 has not changed and remains commercial and/or industrial. In addition, there has been no residential construction within or near the area. There was no physical evidence of excavation activities conducted within the area, and the landfill cover appeared in good condition.

Construction material debris was observed along the southern shoreline and appears to have eroded from the landfill (see Appendix B [Photo H6]). Concrete debris was also observed along the south end of the landfill boundary (see Appendix B [Photos H8 and H9]).

Recreational land use within the area was observed during the 2021 LUC inspection, including pedestrian use of walking trails along the landfill cap (see Appendix B [Photo H22]). Recreational access is not restricted by LUCs for Areas 48/49. There was no evidence that limited recreational use is creating exposure pathways to landfill material at Areas 48/49. In addition, there were no incident reports or issues within the area.

Signage is adequately displayed along the northern and southwestern boundaries of the area (see Appendix B [Photos H1, H12, and H16]). The existing signage serves to delineate the site boundary and to indicate LUC restrictions for Areas 48/49. The site is not bounded by a fence but is frequently monitored by NAS Whidbey Island Base Security.

#### 2.8.3 Conclusion and Recommendations

In general, the LUCs for Areas 48/49 are functioning as intended to protect human receptors from exposure to the buried landfill materials. Based on the field observations and findings, recommendations were developed for Areas 48/49 to maintain LUC effectiveness. Table 2-13 presents these recommendations from the 2021 LUC inspection.

Table 2-13: Recommendations for OU 4 Areas 48/49, Seaplane Base Landfill

LUC Descriptions	Recommendations from 2021 Inspections	
Ensure that land use remains commercial and/or industrial, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, childcare facilities, and playgrounds	Although a soil cover/cap is not part of the selected remedy or LUCs, a best management practice would be to continue to monitor site conditions, including potential soil cracking, slumping, and animal burrowing.	
Use restrictions to prevent ground disturbance via excavation or other ground disturbing activities in the area of former construction debris landfill	<ul> <li>Although not part of the LUCs implemented within the area, conduct periodic inspections, and maintenance if needed, of the southern boundary of Areas 48/49 to maintain integrity of the landfill cover.</li> </ul>	

Acronyms: LUC = land use control

## 2.9 Operable Unit 5, Area 1, Former Beach Landfill

## 2.9.1 Site-Specific Land Use Controls and Findings

Per the LUCIP (Liberty JV, 2020), the following LUCs are required for OU 5, Area 1, Former Beach Landfill:

- Ensure that land use remains commercial and/or industrial, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, childcare facilities, and playgrounds.
- No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by U.S. EPA and Ecology.
- No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by U.S. EPA and Ecology in approved plans.
- Protect existing monitoring wells.
- Use restrictions to prevent ground disturbance via digging and/or construction activities in the area of former construction debris landfill.
- Ensure that shoreline armoring is in place and functioning as intended.
- Annual visual monitoring of the erosional bluff for five years.

A site map illustrating the CERCLA LUC Area location and boundary for OU 5, Area 1, Former Beach Landfill is presented on Figure 2-9.

The following findings have been determined for OU 5, Area 1, Former Beach Landfill LUCs during the 2021 inspection:

- Land use remains commercial and/or industrial; land use has not changed since before the ESD (U.S. Navy, 2007).
- There has been no unapproved use of groundwater from, or downgradient of, the area since the 2020 LUC inspection.
- No downgradient wells have been installed since the 2020 LUC inspection.
- Existing monitoring wells are protected.
- No ground disturbance via digging and/or construction activities has occurred since the 2020 LUC inspection.
- The shoreline armoring is in place and functioning as intended.
- No drinking water wells have been installed, and no residential development has taken place.
- No unapproved disturbance or use of the site has taken place.

## 2.9.2 Site Walk-through Observations

Area 1, Former Beach Landfill, was inspected on 12 October 2021. A site map illustrating the locations of photographs taken during the 2021 LUC inspection, including photo identification numbers keyed to the photograph log in Appendix B, is presented on Figure 2-9. This section documents general site observations made during the site walk-through and not just those that pertain to the effectiveness of the site-specific LUCs.

Based on the field inspection, Area 1 land use has not changed and remains commercial and/or industrial. The temporary road leading from Saratoga Street toward groundwater monitoring well MW-103 was still evident. This road serviced the installation of the new seawall riprap wall at the southwest corner of the area, which was constructed prior to the 2017 inspection (Battelle, 2020). Additionally, some temporary erosion control features and construction remnants (e.g., straw wattles, plastic tarping, and temporary fencing) from the seawall construction were left in place (see Appendix B [Photos I3 and I8]).

In early 2013, the U.S. Navy constructed a permanent seawall along 1,440 feet of shoreline, including 940 feet along Area 1, Former Beach Landfill, in response to

surveying and annual visual inspections conducted in 2010 and 2011. The 2010 and 2011 inspections confirmed that storm events prior to 2010 washed out much of the riprap, leading to severe erosion (U.S. Navy, 2018). Along the northeast section of the seawall, a small amount of intact plastic black netting (that is part of the erosion control marine mattress) was observed through the armor stone at multiple locations during the 2021 inspection (see Appendix B [Photo I13]). No instances of the engineered marine mattress being ripped or displaced from the seawall were observed, and the marine mattress is functioning as intended. Overall, the seawall was intact and appeared to be in good condition (see Appendix B [Photos I11 and I12]).

During the 2021 inspection, the landfill cover appeared to be intact and in good condition (see Appendix B [Photos I1 and I6]).

Signage at Area 1 was minimized at the direction of the prior NAS Whidbey Island Commanding Officer (Battelle, 2020). Signage along the recreational path to the east and north of the area and on the construction access road (see Appendix B [Photos I2 and I7]) is sufficient for the assigned LUCs. Recreational access is not restricted by LUCs for Area 1. The site is not bounded by a fence but is frequently patrolled by NAS Whidbey Island Base Security.

The groundwater monitoring network includes a total of three wells (i.e., TP-101, MW-18, and MW-103) that are included in LUC inspections. As part of the field inspection, the condition of these groundwater monitoring wells at Area 1 was reviewed and documented on the monitoring well inspection checklist (see Appendix C). Photographs of each monitoring well are provided in Appendix B. A summary of findings at each monitoring well is provided in Table 2-14. Monitoring wells located and accessed within Area 1 during the 2021 LUC inspection were secured with new padlocks during the 2021 inspection.

Table 2-14: Monitoring Wells at OU 5 Area 1, Former Beach Landfill

Well ID	Northing	Easting	Photograph No. (Appendix B)	Comments from 2021 Inspections
MW-18	496345.40	1191195.00	15	-
TP-101	496259.00	1191190.00	114	-
MW-103	495609.60	1190759.00	19	-

Abbreviation: ID = identification

Based on the field inspection and a review of well records from Ecology and the Island County Department of Environmental Health, there is no visual or administrative evidence of groundwater use or well installation activities within or downgradient of the area (see Appendix E). In addition, there were no incident reports or issues within the area.

#### 2.9.3 Conclusion and Recommendations

Overall, the LUCs for Area 1 are functioning as intended to protect human receptors from exposure to the buried landfill material and groundwater. Based on the field observations and findings, recommendations were developed for Area 1 to maintain LUC effectiveness. Table 2-15 presents these recommendations from the 2021 LUC inspection.

Table 2-15: Recommendations for OU 5 Area 1, Former Beach Landfill

LUC Descriptions	Recommendations from 2021 Inspections
<ul> <li>Ensure that land use remains commercial and/or industrial, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, childcare facilities, and playgrounds</li> <li>No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by U.S. EPA and Ecology</li> <li>No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by U.S. EPA and Ecology in approved plans</li> <li>Protect existing monitoring wells</li> <li>Use restrictions to prevent ground disturbance via digging and/or construction activities in the area of former construction debris landfill</li> <li>Ensure that shoreline armoring is in place and functioning as intended</li> <li>Annual visual monitoring of the erosional bluff for five years</li> </ul>	<ul> <li>Although a soil cover/cap is not part of the selected remedy or LUCs, a best management practice would be to continue to monitor site conditions, including potential soil cracking, slumping, and animal burrowing.</li> <li>Although not a LUC for this site, complete minor and periodic maintenance to the monitoring wells, as needed.</li> <li>Conduct periodic maintenance of the shoreline armoring to ensure its integrity, as needed.</li> </ul>

Acronyms/Abbreviations:

Ecology = Washington State Department of Ecology; LUC = land use control: U.S. EPA = United States Environmental Protection Agency

# 2.10 Operable Unit 5, Area 31, Former Runway Fire Training School

# 2.10.1 Site-Specific Land Use Controls and Findings

Per the LUCIP (Liberty JV, 2020), the following LUCs are required for OU 5, Area 31, Former Runway Fire Training School:

- Ensure that land use remains commercial and/or industrial, which includes a
  prohibition on development and use of this property for residential housing,
  elementary and secondary schools, childcare facilities, and playgrounds.
- No use of groundwater from, or downgradient of, the area except for monitoring and remediation, as approved by U.S. EPA and Ecology.
- No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by U.S. EPA and Ecology in approved plans.
- Protect existing monitoring wells.

A site map illustrating the CERCLA LUC Area location and boundary for OU 5, Area 31, Former Runway Fire Training School is presented on Figure 2-10.

The following findings have been determined for OU 5, Area 31, Former Runway Fire Training School LUCs during the 2021 inspection:

- Land use remains commercial and/or industrial; land use has not changed since before the ESD (U.S. Navy, 2007).
- There has been no unapproved use of groundwater from, or downgradient of, the area since the 2020 LUC inspection.
- No downgradient wells have been installed since the 2020 LUC inspection.
- Existing monitoring wells are protected.

## 2.10.2 Site Walk-through Observations

Area 31, Former Runway Fire Training School, was inspected on 14 October 2021. A site map illustrating the locations of photographs taken during the 2021 LUC inspection, including photo identification numbers keyed to the photograph log in Appendix B, is presented on Figure 2-10. This section documents general site observations made during the site walk-through and not just those that pertain to the effectiveness of the site-specific LUCs.

Based on the field inspection, Area 31 land use has not changed and remains commercial and/or industrial. In addition, there were no observed or documented ground-disturbance activities (e.g., excavation or construction). Area 31 is located within the active secured NAS Whidbey Island Airfield adjacent to active runways; therefore, it does not have its own security fencing system. However, the area is monitored by NAS Whidbey Island Base Security on a routine basis, and access requires coordination with base security. Historical reports document that all remedial systems have been removed from the area. However, one shed housing remedial system equipment, fencing, and associated aboveground piping was observed during all inspections conducted from 2014 to present (see Appendix B [Photos J2, J7, and J8]).

Signage adequately covers the northwest, southwest, and northeast corners of the area along with the southwest portion of the area adjacent to the shed (see Appendix B [Photos J1, J2, and J3]). Overall, the signage is appropriate and readable from the three security roads accessing Area 31.

The groundwater monitoring network includes two monitoring wells (OWS-1 and MW-31-9A) that are included in LUC inspections. As part of the field inspection, the condition of these groundwater monitoring wells at Area 31 was reviewed and

documented on the monitoring well inspection checklist (see Appendix C). Photographs of each monitoring well are provided in Appendix B. A summary of findings at each monitoring well is provided in Table 2-16. Monitoring wells located and accessed within Area 31 during the 2021 LUC inspection were secured with new padlocks during the 2021 inspection.

Table 2-16: Monitoring Wells at OU 5 Area 31, Former Runway Fire Training School

Well ID	Northing	Easting	Photograph No. (Appendix B)	Comments from 2021 Inspections
OWS-1	499423.30	1197728.00	J5	Missing cover bolts; vault full of water
MW-31-9A	499465.30	1197737.00	J6	Missing cover bolts; vault full of water

Abbreviation: ID = identification

Based on the field inspection and a review of well records from Ecology and the Island County Department of Environmental Health, there is no visual or administrative evidence of groundwater use or well installation activities within or downgradient of the area (see Appendix E). In addition, there were no incident reports or access control issues within the Area.

#### 2.10.3 Conclusion and Recommendations

Overall, the LUCs for Area 31 are functioning as intended to protect human receptors from exposure to groundwater. Based on the field observations and findings, recommendations were developed for Area 31 to maintain LUC effectiveness. Table 2-17 presents these recommendations from the 2021 LUC inspection.

Recommendations for OU 5 Area 31, Former Runway Fire Training School Table 2-17:

LUC Descriptions	Recommendations from 2021 Inspections
Ensure that land use remains commercial and/or industrial, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, childcare facilities, and playgrounds	Although not a LUC for this site, complete minor and periodic maintenance of the monitoring wells.
No use of groundwater from, or downgradient of, the area except for monitoring and remediation, as approved by U.S. EPA and Ecology	
No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by U.S. EPA and Ecology in approved plans	
Protect existing monitoring wells	

Acronyms/Abbreviations:

Ecology = Washington State Department of Ecology; LUC = land use control; U.S. EPA = United States Environmental Protection Agency

## 2.11 Operable Unit 5, Area 52, Jet Engine Test Cell

#### 2.11.1 Site-Specific Land Use Controls and Findings

Per the LUCIP (Liberty JV, 2020), the following LUCs are required for OU 5, Area 52, Jet Engine Test Cell:

- Ensure that land use remains commercial and/or industrial, which includes a
  prohibition on development and use of this property for residential housing,
  elementary and secondary schools, childcare facilities, and playgrounds.
- No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by U.S. EPA and Ecology.
- No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by U.S. EPA and Ecology in approved plans.
- Protect existing monitoring wells.
- In the event of property transfer include (future) deed covenants to restrict land use and drinking water well construction.

A site map illustrating the CERCLA LUC Area location and boundary for OU 5, Area 52, Jet Engine Test Cell is presented on Figure 2-11.

The following findings have been determined for OU 5, Area 52, Jet Engine Test Cell LUCs during the 2021 inspection:

- Land use remains commercial and/or industrial; land use has not changed since before the ESD (U.S. Navy, 2007).
- There has been no unapproved use of groundwater from, or downgradient of, the area since the 2020 LUC inspection.
- No downgradient wells have been installed since the 2020 LUC inspection.
- Existing monitoring wells are protected.
- The property is still under the ownership of the U.S. Navy; there are no new property deeds.

## 2.11.2 Site Walk-through Observations

Area 52, Jet Engine Test Cell, was inspected on 12 October 2021. A site map illustrating the locations of photographs taken during the 2021 LUC inspection, including photo identification numbers keyed to the photograph log in Appendix B, is presented on Figure 2-11. This section documents general site observations made during the site

walk-through and not just those that pertain to the effectiveness of the site-specific LUCs.

Based on the field inspection, Area 52 remains commercial and/or industrial. Several buildings in the area—along with an aboveground storage tank at the northeast corner of the area—were demolished in 2019 (Battelle, 2020) (see Appendix B [Photos K1 and K3]). The former footprints of these foundations showed signs of regrading. Surface areas along the southern border of Area 52 were also regraded and revegetated near the stairs leading to N. Saratoga Street (see Appendix B [Photo K4]).

The site is not bounded by a fence; however, it is frequently monitored by NAS Whidbey Island Base Security.

Along the northeast section of the seawall, intact plastic black netting (that is part of the erosion control marine mattress) was observed through the armor stone at multiple locations (see Appendix B [Photo K10]). Overall, the seawall was intact and appeared to be in good condition (see Appendix B [Photo K11]).

Although signage at Area 52 was minimized at the direction of the prior NAS Whidbey Island Commanding Officer (Battelle, 2020), the remaining signage is sufficient for the assigned LUCs.

As noted in the 2020 LUC inspection (Liberty JV, 2021b), the monitoring wells at Area 52 were removed from the LUC inspection program per the 2014 *Land Use Controls Implementation Plan, NAS Whidbey Island, Oak Harbor, Washington* (URS, 2014). One existing monitoring well remains on site. During the 2020 LUC inspection, the flush-mount cap on this monitoring well appeared to be damaged. During the 2021 inspection, this monitoring well was observed to have been repaired and is pictured in Appendix B, Photo K13.

Based on the field inspection and Ecology well records for Island County, there is no visual or administrative evidence of groundwater use or well installation activities within or downgradient of the area (see Appendix E). In addition, there were no incident reports or access control issues within the area.

#### 2.11.3 Conclusion and Recommendations

Overall, the LUCs for Area 52 are functioning as intended to protect human receptors from exposure to groundwater. Based on the field observations and findings, recommendations were developed for Area 52 to maintain LUC effectiveness. Table 2-18 presents these recommendations from the 2021 LUC inspection.

Table 2-18: Recommendations for OU 5 Area 52, Jet Engine Te	est Cell
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	LUC Descriptions		Recommendations from 2021 Inspections
•	Ensure that land use remains commercial and/or industrial, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, childcare facilities, and playgrounds	•	Although not a LUC for this site, conduct periodic seawall inspections and maintenance if needed to maintain seawall integrity.
•	No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by U.S. EPA and Ecology		
•	No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by U.S. EPA and Ecology in approved plans		
•	Protect existing monitoring wells		
•	In the event of property transfer include (future) deed covenants to restrict land use and drinking water well construction		

Acronyms/Abbreviations:

Ecology = Washington State Department of Ecology; LUC = land use control; U.S. EPA = United States Environmental Protection Agency

## 2.12 Site 22, Hangar 5

## 2.12.1 Site-Specific Land Use Controls and Findings

Per the LUCIP (Liberty JV, 2020), the following LUCs are required for Site 22, Hangar 5:

- Ensure that land use remains industrial, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, childcare facilities, and playgrounds.
- No use of groundwater from, or downgradient of, the area except for monitoring and remediation, as approved by U.S. EPA and Ecology.
- No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by U.S. EPA and Ecology in approved plans.
- Protect existing monitoring wells.
- Ensure that all disturbed or excavated soils at or from the area are properly categorized and disposed of, and that workers are protected during any such disturbance or excavation.

A site map illustrating the CERCLA LUC Area location and boundary for Site 22, Hangar 5 is presented on Figure 2-12.

The following findings have been determined for Site 22, Hangar 5, LUCs during the 2021 inspection:

 Land use remains commercial and/or industrial; land use has not changed since the 2020 LUC inspection.

- There has been no unapproved use of groundwater from, or downgradient of, the area since the 2020 LUC inspection.
- No downgradient wells have been installed since the 2020 LUC inspection.
- Existing monitoring wells are protected.
- No disturbance or excavation of soils at or from the area has been conducted since the 2020 LUC inspection.

#### 2.12.2 Site Walk-through Observations

Site 22, Hangar 5, was inspected on 14 October 2021. A site map illustrating the locations of photographs taken during the 2021 LUC inspection, including photo identification numbers keyed to the photograph log in Appendix B, is presented on Figure 2-12. This section documents general site observations made during the site walk-through and not just those that pertain to the effectiveness of the site-specific LUCs.

Based on the 2021 LUC inspection, Site 22, Hangar 5, is used for aircraft parking and maintenance, consistent with the assigned LUC of industrial use. The site is located within the active secured NAS Whidbey Island Airfield adjacent to Hangar 5, serving as a parking apron for military aircraft. Site 22, Hangar 5, is continuously monitored by NAS Whidbey Island Base Security, and access requires airfield security clearance. No site photos other than those of the groundwater monitoring wells were collected due to security requirements. There is no signage within the site indicating a CERCLA controlled site or LUC requirements because signage is not permitted per the Mission Critical Active Runway FAA requirements.

Based on the field inspection and a review of well records from Ecology and the Island County Department of Environmental Health, there is no visual or administrative evidence of groundwater use or well installation activities within or downgradient of the site (see Appendix E). In addition, there were no incident reports or access control issues within the site.

The groundwater monitoring network includes three monitoring wells (H5-MW-1, H5-MW-2, and H5-MW-3) that are included in LUC inspections. As part of the field inspection, the condition of these groundwater monitoring wells was reviewed and documented on the monitoring well inspection checklist (see Appendix C). Photographs of each monitoring well are provided in Appendix B. A summary of findings at each monitoring well is provided in Table 2-19. Unless otherwise noted in Table 2-19, monitoring wells located and accessed within Site 22 during the 2021 LUC inspection were secured with new padlocks during the 2021 inspection.

Table 2-19:	Monitoring	<b>Wells at Site</b>	22, Hangar 5
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Well ID	Northing	Easting	Photograph No. (Appendix B)	Comments from 2021 Inspections	
H5-MW-1	496945.29	1193376.92	L3	Unable to secure new lock; well cap is submerged; vault full of water	
H5-MW-2	497041.79	1193312.17	L1	Vault full of water	
H5-MW-3	497045.24	1193467.39	L2	Unable to secure new lock; well cap is submerged; vault full of water	

Abbreviation: ID = identification

#### 2.12.3 Conclusion and Recommendations

Overall, the LUCs for Site 22, Hangar 5, are functioning as intended to protect human receptors from exposure to soil and groundwater. Based on the field observations and findings, recommendations were developed for Site 22, Hangar 5, to maintain LUC effectiveness. Table 2-20 presents these recommendations from the 2021 LUC inspection.

Table 2-20: Recommendations for Site 22, Hangar 5

	LUC Descriptions	Recommendations from 2021 Inspections
•	Ensure that land use remains industrial, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, childcare facilities, and playgrounds	<ul> <li>Although not a LUC for this site, complete minor and periodic maintenance to the monitoring wells, as needed.</li> </ul>
•	No use of groundwater from, or downgradient of, the area except for monitoring and remediation, as approved by U.S. EPA and Ecology	
•	No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by U.S. EPA and Ecology in approved plans	
•	Protect existing monitoring wells	
•	Ensure that all disturbed or excavated soils at or from the area are properly categorized and disposed of, and that workers are protected during any such disturbance or excavation	

Acronyms/Abbreviations:

Ecology = Washington State Department of Ecology; LUC = land use control; U.S. EPA = United States Environmental Protection Agency

# 2.13 Site EO354, Former Machine Gun Ranges B & C

## 2.13.1 Site-Specific Land Use Controls and Findings

Per the LUCIP (Liberty JV, 2020), the following LUCs are required for Site EO354, Former MGRs B & C:

 Ensure that site is used for non-residential purposes only; non-residential land uses may include recreational, industrial, commercial, office, and educational uses.  Ensure that all disturbed or excavated soils at or from the area are properly categorized and disposed of, and that workers are protected during any such disturbance or excavation.

A site map illustrating the MRP LUC Area location and boundary for Site EO354, Former MGRs B & C is presented on Figure 2-13.

The following findings have been determined for Site EO354, Former MGRs B & C, LUCs during the 2021 inspection:

- Land use remains non-residential; land use has not changed since the 2020 LUC inspection.
- No disturbance or excavation of soils at or from the area has been conducted since the 2020 LUC inspection.

### 2.13.2 Site Walk-through Observations

Former MGRs B & C were inspected on 14 October 2021. A site map illustrating the locations of photographs taken during the 2021 LUC inspection, including photo identification numbers keyed to the photograph log in Appendix B, is presented on Figure 2-13. This section documents general site observations made during the site walk-through and not just those that pertain to the effectiveness of the site-specific LUCs.

Based on the field inspection, land use has not changed and remains for non-residential purposes. In addition, there was no evidence of recent ground disturbance (see Appendix B [Photos M1, M2, M5, and M6]). There is an old, partially collapsed wooden fence that traverses the site from the center of the eastern boundary toward the west (see Appendix B [Photos M7 and M8]). In addition, a large antenna within security fencing is located just west of the central eastern boundary These observations were previously reported during the 2014 to 2020 LUC inspections (Liberty JV, 2021b).

The site is bounded by three-strand barbed wire fence along the southern and eastern borders. The general public has access to the western boundary of the site, along the beachfront. During the 2021 inspection, evidence of pedestrians was observed (footprints) along the beachfront and the well-defined path adjacent to the beachfront. The northern boundary is delineated by a three-strand barbed wire fence, which does not fully extend to the west (beachfront). It is noted that the LUCs applicable at the site do not prohibit recreational use. Signage adequately covers Cowpens Road on the northeastern area of the site (see Appendix B [Photo M4]). Additional signage is present at the southern end of the western boundary at the beach access point (see Appendix B [Photo M17]). Signage north of the western boundary at the beach access point (see

Appendix B [Photos M10 and M11]) is associated with the active range. The active range is located adjacent to the northern boundary of the site. The site is infrequently patrolled by NAS Whidbey Island Base Security.

There have been no incident reports or access control issues within the site. The entire central portion of Former MGRs B & C, from the northern boundary to the southern boundary, was not accessible by foot due to thick, impassable vegetation, overgrowth, and boggy terrain.

#### 2.13.3 Conclusion and Recommendations

Overall, the LUCs for Site EO354, Former MGRs B & C, are functioning as intended to protect human receptors from exposure to soil. Based on the field observations and findings from the 2021 LUC inspection, no recommendations needed to be developed for Former MGRs B & C to maintain LUC effectiveness (Table 2-21).

Table 2-21: Recommendations for Site EO354, Former Machine Gun Ranges B & C

	LUC Descriptions		Recommendations from 2021 Inspections
•	Ensure that site is used for non-residential purposes only; non-residential land uses may include recreational, industrial, commercial, office, and educational uses.	•	None
•	Ensure that all disturbed or excavated soils at or from the area are properly categorized and disposed of, and that workers are protected during any such disturbance or excavation.		

Acronyms: LUC = land use control

# 2.14 Site EO354, Former Mobile Turret Tower Range

# 2.14.1 Site-Specific Land Use Controls and Findings

Per the LUCIP (Liberty JV, 2020), the following LUCs are required for Site EO354, Former MTTR:

- Ensure that site is used for non-residential purposes only; non-residential land uses may include recreational, industrial, commercial, office, and educational uses.
- Ensure that all disturbed or excavated soils at or from the area are properly categorized and disposed of, and that workers are protected during any such disturbance or excavation.

A site map illustrating the MRP LUC Area location and boundary for Site EO354, Former MTTR is presented on Figure 2-13.

The following findings have been determined for Site EO354, Former MTTR, LUCs during the 2021 inspection:

- Land use remains non-residential; land use has not changed since the 2020 LUC inspection.
- No disturbance or excavation of soils at or from the area has been conducted between the 2020 and 2021 LUC inspections.

## 2.14.2 Site Walk-through Observations

Former MTTR was inspected on 15 October 2021. A site map illustrating the locations of photographs taken during the 2021 LUC inspection, including photo identification numbers keyed to the photograph log in Appendix B, is presented on Figure 2-13. This section documents general site observations made during the site walk-through and not just those that pertain to the effectiveness of the site-specific LUCs.

Based on the field inspection, land use has not changed and remains for non-residential purposes. In addition, there was no evidence of any recent ground disturbance or construction activities (see Appendix B [Photos N1 through N4 and N11]). Consistent with the 2020 LUC inspection, a groundwater monitoring well was observed within the boundaries of the site during the 2021 LUC Inspection. The well monument has a metal tag identifying the well as MW-613 with a 2018 installation date (see Appendix B [Photo N5]). Well MW-613 was installed during the Phase 1 Ault Field PFAS Site Inspection and is not related to the pre-existing lead contamination at Former MTTR. Well MW-613 does not require inspection as part of the LUCs. Twenty-eight 55-gallon drums and four totes of investigation-derived waste with secondary containment observed during the 2020 LUC inspection were still staged along the southeast corner of the site during the 2021 inspection (see Appendix B [Photos N9 and N10]). The drums and totes contained water and soil from the Phase 2 Ault Field PFAS Site Inspection; according to the Navy RPM for the PFAS investigation, these containers were removed after the 2021 field inspection was completed. Soil and debris are still present at the site, including a soil stockpile near the southeast corner of the site and concrete slab debris at the northwest corner of the open field. This debris was previously reported in the 2016 to 2020 LUC inspections.

The site is bounded on the southern and southeastern boundaries by three-strand barbed wire fence. The southwestern and western areas of the Former MTTR are not bounded by a fence, although the western boundary of the site is adjacent to a steep slope that extends down to the beachfront. The northern boundary of the site is bounded by chain-linked fence and is frequently patrolled by NAS Whidbey Island Base Security.

Signage at the site appeared to be adequate, though no signage was observed to define the eastern or southwestern boundaries of the Former MTTR. Signage is present at a gated access point from the base at the northern boundary of the site (see Appendix B [Photo N13]), at the gate off Clover Valley Road (see Appendix B [Photo N8]), and in the southeast corner of the site (see Appendix B [Photo N12]).

#### 2.14.3 Conclusion and Recommendations

Overall, the LUCs for Site EO354, Former MTTR, are functioning as intended to protect human receptors from exposure to soil. Based on the field observations and findings from the 2021 LUC inspection, no recommendations needed to be developed for Former MTTR to maintain LUC effectiveness (Table 2-22).

Table 2-22: Recommendations for Site EO354, Former Mobile Turret Tower Range

LUC Descriptions	Recommendations from 2021 Inspections
Ensure that site is used for non-residential purposes only; non-residential land uses may include recreational, industrial, commercial, office, and educational uses.	• None
Ensure that all disturbed or excavated soils at or from the area are properly categorized and disposed of, and that workers are protected during any such disturbance or excavation.	

Acronyms: LUC = land use control

## 2.15 Site EO351, Former Lake Hancock Target Range

# 2.15.1 Site-Specific Land Use Controls and Findings

Per the LUCIP (Liberty JV, 2020), the following LUCs are required for Site EO351, Former Lake Hancock Target Range:

- Ensure that site is used for military purposes only.
- Ensure UXO support during intrusive/construction, ground-disturbing activities (up to 10 feet below ground surface [bgs]).
- Ensure perimeter fencing is intact to restrict access to site.
- Ensure signage is intact and readable, designating site as a restricted access area and potential UXO area.

A site map illustrating the MRP LUC Area location and boundary for Site EO351, Former Lake Hancock Target Range is presented on Figure 2-14.

The following findings have been determined for Site EO351, Former Lake Hancock Target Range, LUCs during the 2021 inspection:

- Site use remains for military purposes only.
- No intrusive/construction or ground-disturbing activities have been conducted since the last LUC inspection.
- Perimeter fencing has been added, repaired, and replaced, and is largely intact
  with a few exceptions. Instances of minor trespassing have been noted and are
  being addressed by Base Security.
- All signage designating the site as a restricted access area and potential UXO area is intact and readable.

#### 2.15.2 Site Walk-through Observations

Former Lake Hancock Target Range was inspected on 13 October 2021. A site map illustrating the locations of photographs taken during the 2021 LUC inspection, including photo identification numbers keyed to the photograph log in Appendix B, is presented on Figure 2-14. This section documents general site observations made during the site walk-through and not just those that pertain to the effectiveness of the site-specific LUCs.

Based on the field inspection, land use has not changed and remains for military purposes only.

Numerous points of trespassing were identified during the 2019 (Battelle, 2020) and 2020 (Liberty JV, 2021b) LUC inspections. Former Lake Hancock Target Range is bounded by residential neighborhoods to the north and south and Washington State Route 525 (WA-525) to the east. Several established trails were identified that access either just inside the U.S. Navy property or lead to the beachfront on the western boundary of the site. Specifically, the following potential trespassing locations were identified during the 2021 LUC inspection:

- Paths from the bus stop at the northeast side of the property boundary lead to a
  former encampment just inside U.S. Navy property, from which someone was
  evicted, as noted during the 2019 LUC inspection (Battelle, 2020) (see
  Appendix B [Photos O2, O3, and O4]). New fencing and new signage (see
  Appendix B [Photos O4 and O7]) have been installed along the northeast side of
  the property boundary.
- A trail from the northwest corner of the property leads to the residential properties
  to the north of the site; a new sign has been installed (see Appendix B
  [Photo O13]). Newly installed fencing ends short of an overhanging cliff edge,
  and vegetation has been cleared by trespassers to gain access (see Appendix B
  [Photo O14]).

- A driftwood shelter, identified during previous inspections, remains at the north spit of the inlet of Lake Hancock (see Appendix B [Photo O21]).
- An old roadway leads from WA-525 at the northeast corner of the site (see Appendix B [Photos O36 and O37]).
- An area behind the guardrail along WA-525 on the eastern side of the site has a newly installed fence (see Appendix B [Photo O35]).
- The main access gate at the eastern side of the site along WA-525. A new gate and barbed wire fencing have been installed (see Appendix B [Photo O34]).
- A trail leads just inside U.S. Navy property from the corner of WA-525 and Smugglers Cove Road (see Appendix B [Photos O24 and O25]). New fencing and signage have been installed along the southeastern boundary.
- New signs have been installed along Smugglers Cove Road at the vehicle pulloff just south of the site (see Appendix B [Photo O23]).
- A well-used trail leads to the beachfront from the residential properties at the southwest corner of the site (see Appendix B [Photo O26]). New fencing and signage were installed at the southwestern boundary (see Appendix B [Photos O27 and O28]).
- A well-used trail to the beachfront from the southern side of the site leads to a
  gravel residential road and property, which shows signs of tree clearing, as noted
  during the 2019 (Battelle, 2020) and 2020 (Liberty JV, 2021b) LUC inspections
  (see Appendix B [Photos O26 and O30]).
- A well-used trail leads farther southeast to more residential properties (see Appendix B [Photo O33]). New signage has been installed at the southwestern boundary of the site where several well-used trails merge.

Accessing the area described as the surface clearance removal action boundary (Figure 2-14) would be most easily accomplished by the trails in the southwestern corner of the site that lead directly to the beach area (see Appendix B [Photos O27 through O30]). Accessing the inner Former Target Area would require crossing the wetland, fording the inlet of Lake Hancock, or traversing the marshland at low tide and circumventing the recently installed fencing, as noted in the 2019 LUC inspection (Battelle, 2020). In general, the site is fenced with three-strand barbed wire fence along the southern and northern boundaries. The eastern boundary is fenced with three-strand barbed wire fence, but the fencing is discontinuous in certain areas. Furthermore, the beach area is accessible by boat due to its location adjacent to the beachfront or by

beachgoers simply walking in from the beachfront south or north of the site. The site is not frequently patrolled by NAS Whidbey Island Base Security.

During the 2020 LUC inspection (Liberty JV, 2021b), newly installed fencing in the southwestern corner of the site was observed to have been removed. Fencing installed in the southwestern corner of the site was previously reported to be cleanly removed within weeks of installation (Battelle, 2020). However, newly installed fencing in the southwestern corner of the site observed during the 2021 LUC inspection has been maintained and appears to successfully prevent access to the surface clearance removal action boundary and the Former Target Area (see Appendix B [Photos O27 through O29]).

Adequate signage exists to notify trespassers of the property boundary and the hazards associated with the MRP site (see Appendix B [Photos O1, O7, O13, O16, O19, O23, O26, O27, and O34]).

It is likely that the public is using the trails observed at the northwestern and southwestern corners of the site simply to access the Lake Hancock natural area, and pristine beaches to the north and south of the U.S. Navy property boundaries as well as the beach on the western boundary of the site. Steep shoreline cliffs quickly rise to the north and south of Former Lake Hancock Target Range, rendering the gently sloping trails at the northwest and southwest corners of the site as the only tenable route to these non-Navy property beachfronts. The nearest beach access points are otherwise 2.8 kilometers to the south of the U.S. Navy property (Lagoon Point County Park) or 1 kilometer north of the U.S. Navy property (via Teronda Beach Road).

#### 2.15.3 Conclusion and Recommendations

Overall, the LUCs for Site EO351, Former Lake Hancock Target Range, are functioning as intended to protect human receptors from exposure to unexploded ordinance. Based on the field observations and findings, recommendations were developed for the Former Lake Hancock Target Range to maintain LUC effectiveness. Table 2-23 presents these recommendations from the 2021 LUC inspection.

Table 2-23: Recommendations for Site EO351, Former Lake Hancock Target Range

LUC Descriptions	Recommendations from 2021 Inspections
<ul> <li>Ensure that site is used for military purposes only.</li> <li>Ensure UXO support during intrusive/construction, ground-disturbing activities (up to 10 feet bgs).</li> <li>Ensure perimeter fencing is intact to restrict access to site.</li> <li>Ensure signage is intact and readable, designating site as a restricted access area and potential UXO area.</li> </ul>	<ul> <li>Maintain signage at the three well-used trespassing trails in the southwestern section of the site. Place signs at trailheads where they meet the property boundary, preferably hidden from residents but clearly visible to trespassers on the trails.</li> <li>Ensure fencing is maintained at the southwestern corner of the Beach Area, and consider replacing with a chain-link fence with a lockable swing gate at the trail's end.</li> </ul>

Acronyms/Abbreviations: bgs = below ground surface; LUC = land use control; UXO = unexploded ordnance

## 2.16 Site 36, Former Fuel Farm 1

## 2.16.1 Site-Specific Land Use Controls and Findings

Per the LUCIP (Liberty JV, 2020), the following LUCs are required for Site 36, Former Fuel Farm 1:

- Ensure that land use remains industrial with restricted recreational land use limited to the Upper Area along paved footpaths with traffic confined to specific areas by signs and barrier vegetation and along paved athletic areas.
- No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by U.S. EPA and Ecology.
- No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by U.S. EPA and Ecology in approved plans.
- Protect existing monitoring wells.
- Ensure that all disturbed or excavated soils at or from the site are properly categorized and disposed of, and that workers are protected during any such disturbance or excavation.
- Maintain controlled access and security fencing for Tank 226 and the Resource Conservation and Recovery Act satellite accumulation point.
- Deed restrictions placing limiting conditions on property conveyance; prohibiting
  well construction; restricting land use and construction activity; and requiring
  notification of U.S. EPA, Ecology, or their designees of intent to transfer interest
  in the property, modify land use, or implement construction activity and the
  requirement of agency approvals for such actions.

A site map illustrating the Petroleum Site LUC Area location and boundary for Site 36, Former Fuel Farm 1 is presented on Figure 2-15.

The following findings have been determined for Site 36, Former Fuel Farm 1, LUCs during the 2021 inspection:

- Land use remains industrial with restricted recreational land use limited to the Upper Area along paved footpaths; land use has not changed since the 2020 LUC inspection.
- There has been no unapproved use of groundwater from, or downgradient of, the area since the 2020 LUC inspection.
- No downgradient wells or remediation system wells have been installed since the 2020 LUC inspection.
- Existing monitoring wells are protected.
- No ground disturbance or construction activities have been conducted since the 2020 LUC inspection.
- Security fencing for Tank 226 and the satellite accumulation point is maintained, and access is controlled.
- The property is still under the ownership of the U.S. Navy; there are no new property deeds.

## 2.16.2 Site Walk-through Observations

Former Fuel Farm 1 was inspected on 15 October 2021. A site map illustrating the locations of photographs taken during the 2021 LUC inspection, including photo identification numbers keyed to the photograph log in Appendix B, is presented on Figure 2-15. This section documents general site observations made during the site walk-through and not just those that pertain to the effectiveness of the site-specific LUCs.

Within both the Lower and Upper Areas, land use has not changed and remains for industrial purposes. Also, there was no evidence of soil excavation (see Appendix B [Photos P19, P21, and P49 through P51]). However, there was evidence of land subsidence in the northern end of the Upper Area (see Appendix B [Photo P26]). As a result, the concrete apron and steel monument of monitoring wells MW-304 and MW-323 are no longer firmly secure and set in the ground (see Appendix B [Photos P32 and P25, respectively]).

Within the Lower Area, which serves as a marina, there are administrative and storage buildings, as well as a yard area used to store boats. The pump station, located in the southeastern corner of the marina and surrounded by aboveground fuel lines, appears to be the area most actively used by Navy personnel. Both the pump station and

aboveground fuel lines are secured by chain-link fencing and a locked gate. No other portion within the Lower Area is fenced.

Within the Upper Area, no activity was observed during the inspection. The northern portion of the Upper Area is an open field, not secured or under any access restrictions (see Appendix B [Photo P29]). The southern portion of the Upper Area is secured by chain-link fencing with locked gates. The site is frequently patrolled by NAS Whidbey Island Base Security.

Within the fenced portion of the Upper Area, there exist a satellite hazardous waste accumulation area and spill prevention kit. There is evidence of the former Tanks 473-476 (in the form of land subsidence), and the bioventing system is located on the paved pad at the location of former Tank 226 (see Appendix B [Photo P47]). Utility access vaults and manholes are present throughout the Upper Area.

Signage at Former Fuel Farm 1 was minimized at the direction of the prior NAS Whidbey Island Commanding Officer (Battelle, 2020), and so there is no signage identifying the site restrictions and/or hazards of any type within or at primary entry points for either the Lower or Upper Areas of Former Fuel Farm 1.

As part of the inspection, the condition of groundwater monitoring wells at Former Fuel Farm 1 was reviewed and documented on the monitoring well inspection checklist (see Appendix C). Photographs of each monitoring well are provided in Appendix B. A summary of findings at each monitoring well is provided in Table 2-24. Unless otherwise noted in Table 2-24, monitoring wells located and accessed within Former Fuel Farm 1 during the 2021 LUC inspection were secured with new padlocks during the 2021 inspection.

Table 2-24: Monitoring Wells at Site 36, Former Fuel Farm 1

Well ID	Northing	Easting	Photograph No. (Appendix B)	Comments from 2021 Inspections
MW-201	473449	1204377	P22	-
MW-202	473281	1204082	P36	-
MW-301	473487	1204044	P31	-
MW-303	473514	1204096	P28	-
MW-304	473556	1203995	P32	Concrete apron and monument are not securely set
MW-305	473557	1204062	P30	Monument lid broken
MW-306	473369	1204145	P35	-
MW-311	473302	1204300	P53	-
MW-313	473386	1204458	P52	-
MW-315	473455	1204487	P20	-
MW-317	473523	1204402	P23	-
MW-318	473118	1204049	P45	Monument lid broken
MW-319	473180	1204109	P44	Lid nearly rusted shut

 Table 2-24:
 Monitoring Wells at Former Fuel Farm 1 (continued)

Well ID	Northing	Easting	Photograph No. (Appendix B)	Comments from 2021 Inspections
MW-320	473238	1204199	P43	-
MW-321	473423	1204543	P48	-
MW-322	473577	1204279	P27	-
MW-323	473561	1204185	P25	Concrete apron and monument are not securely set
MW-324	473412	1204254	P24	-
MW-325	473484	1203887	P33	-
MW-326	473319	1203947	P37	-
MW-327	473386	1203704	P38	-
MW-328	473127	1203933	P41	Monument lid broken
MW-329	473248	1203883	P40	Monument lid broken
MW-330	473607	1204596	P14	Missing cover bolts
MW-331	473660	1204609	P8	Missing cover bolts
MW-332	473580	1204629	P13	Missing cover bolts
MW-333	473578	1204692	P12	Missing cover bolts
MW-335	473561	1204508	P16	Missing cover bolts
MW-337	473665	1204485	P3	-
MW-338	473624	1204528	P18	Missing cover bolts
MW-339	473523	1204565	P15	Unable to secure new lock on slip cap; missing cover bolts
MW-342	473594	1204479	P17	Missing cover bolts
MW-343	473477	1204630	P1	Missing cover bolts
MW-344	473494	1204773	P11	Unable to secure new lock – well cap damaged; missing cover bolts
MW-501	473818	1204385	P5	Missing cover bolts
MW-502	473755	1204395	P4	Missing cover bolts
MW-503	473698	1204468	P2	Missing cover bolts
MW-601	473688	1204498	P6	Vault full of water
MW-602	473699	1204711	P7	Missing cover bolts
MW-603	473695	1204719	P9	Missing cover bolts
MW-604	473709	1204778	P10	-

Abbreviation: ID = identification

Based on the field inspection and a review of well records from Ecology and the Island County Department of Environmental Health, there is no visual or administrative evidence of groundwater use or well installation activities within or downgradient of the site (see Appendix E). In addition, there have been no incident reports or access control issues within the area of Former Fuel Farm 1.

#### 2.16.3 Conclusion and Recommendations

Based on the 2021 LUC inspection, the LUCs for Site 36, Former Fuel Farm 1, are functioning as intended to protect human receptors from exposure to soil and groundwater. Based on the field observations and findings, recommendations were

developed for Former Fuel Farm 1 to maintain LUC effectiveness. Table 2-25 presents these recommendations from the 2021 LUC inspection.

Table 2-25: Recommendations for Site 36, Former Fuel Farm 1

LUC Descriptions	Recommendations from 2021 Inspections
Ensure that land use remains industrial with restricted recreational land use limited to the Upper Area along paved footpaths with traffic confined to specific areas by signs and barrier vegetation and along paved athletic areas	Although not a LUC for this site, complete minor and periodic maintenance to the
No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by U.S. EPA and Ecology	monitoring wells.
No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by U.S. EPA and Ecology in approved plans	
Protect existing monitoring wells	
Ensure that all disturbed or excavated soils at or from the site are properly categorized and disposed of, and that workers are protected during any such disturbance or excavation	
Maintain controlled access and security fencing for Tank 226 and the Resource Conservation and Recovery Act satellite accumulation point	
Deed restrictions placing limiting conditions on property conveyance; prohibiting well construction; restricting land use and construction activity; and requiring notification of U.S. EPA, Ecology, or their designees of intent to transfer interest in the property, modify land use, or implement construction activity and the requirement of agency approvals for such actions	

Acronyms/Abbreviations:

Ecology = Washington State Department of Ecology; LUC = land use control; U.S. EPA = United States Environmental Protection Agency

# 2.17 Site 35, Former Fuel Farm 2

## 2.17.1 Site-Specific Land Use Controls and Findings

Per the LUCIP (Liberty JV, 2020), the following LUCs are required for Site 35, Former Fuel Farm 2:

- Ensure that Site is used for non-residential purposes only, which includes a
  prohibition on development and use of this property for residential housing,
  elementary and secondary schools, childcare facilities, and playgrounds.
- No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by U.S. EPA and Ecology.
- No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by U.S. EPA and Ecology in approved plans.
- Protect existing monitoring wells.
- Ensure that all disturbed or excavated soils at or from the site are properly categorized and disposed of, and that workers are protected during any such disturbance or excavation.

 Deed restrictions placing limiting conditions on property conveyance; prohibiting well construction; restricting land use and construction activity; and requiring notification of U.S. EPA, Ecology, or their designees of intent to transfer interest in the property, modify land use, or implement construction activity and the requirement of agency approvals for such actions.

A site map illustrating the Petroleum Site LUC Area location and boundary for Site 35, Former Fuel Farm 2 is presented on Figure 2-16.

The following findings have been determined for Site 35, Former Fuel Farm 2, LUCs during the 2021 inspection:

- Land use remains non-residential; land use has not changed since the 2020 LUC inspection.
- There has been no unapproved use of groundwater from, or downgradient of, the area since the 2020 LUC inspection.
- No downgradient wells or remediation system wells have been installed since the 2020 LUC inspection.
- Existing monitoring wells are protected.
- No ground disturbance or construction activities have been conducted between the 2020 and 2021 LUC inspections.
- The property is still under the ownership of the U.S. Navy; there are no new property deeds.

## 2.17.2 Site Walk-through Observations

Site35, Former Fuel Farm 2 was inspected on 13 October 2021. A site map illustrating the locations of photographs taken during the 2021 LUC inspection, including photo identification numbers keyed to the photograph log in Appendix B, is presented on Figure 2-16. This section documents general site observations made during the site walk-through and not just those that pertain to the effectiveness of the site-specific LUCs.

Former Fuel Farm 2 is an open field with the Mt. Stewart Loop road traversing northeast-southwest on the eastern portion of the site. The main entry point to the site is on the northeast side with a concrete pad on the west side of the road and concrete barricades on both sides of the road. Based on the field inspection, land use has not changed and remains for industrial purposes. Also, there is no activity or evidence of soil excavation activities within the site.

Signage at Former Fuel Farm 2 was minimized per request of the prior NAS Whidbey Island Commanding Officer (Battelle, 2020). There is one deteriorated wooden sign post and panel at the far south end of the site, but no legible signage is present on the panel (see Appendix B [Photo Q23]). No other signage was observed identifying the site boundary, restrictions, and/or hazards of any type within or at primary entry points to Former Fuel Farm 2. The site is not fenced but is located within the fenced and secured boundary of the Seaplane Base and is frequently patrolled by NAS Whidbey Island Base Security.

The condition of groundwater monitoring wells at Former Fuel Farm 2 was reviewed and documented on the monitoring well inspection checklist (see Appendix C). Photographs of each monitoring well are provided in Appendix B. The inspection did not identify any significant deficiencies with the wells that were located. A summary of findings at each monitoring well is provided in Table 2-26. Monitoring wells located and accessed within Former Fuel Farm 2 during the 2021 LUC inspection were secured with new padlocks during the 2021 inspection.

Table 2-26: Monitoring Wells at Site 35, Former Fuel Farm 2

Well ID	Northing	Easting	Photograph No. (Appendix B)	Comments from 2021 Inspections
MW-001	471180	1204168	Q14	Bollards not plumb
MW-306	471389	1204146	Q2	-
MW-307	471299	1204148	Q11	-
MW-505	471322	1203973	Q8	Missing cover bolts
MW-506	471313	1204029	Q3	Missing cover bolts
MW-507	471297	1204081	Q5	Missing cover bolts
MW-508	471357	1204016	Q6	Missing cover bolts
MW-716	471288	1204150	Q12	-
MW-717	471247	1203982	Q9	-

Abbreviation: ID = identification

Based on the field inspection and a review of well records from Ecology and the Island County Department of Environmental Health, there is no visual or administrative evidence of groundwater use or well installation activities within or downgradient of the site (see Appendix E). In addition, there have been no incident reports or access control issues within the area of Former Fuel Farm 2.

### 2.17.3 Conclusion and Recommendations

Based on the 2021 LUC inspection, the LUCs for Site 35, Former Fuel Farm 2, are functioning as intended to protect human receptors from exposure to soil and groundwater. Based on the field observations and findings, recommendations were

developed for Former Fuel Farm 2 to maintain LUC effectiveness. Table 2-27 presents these recommendations from the 2021 LUC inspection.

Table 2-27: Recommendations for Site 35, Former Fuel Farm 2

	LUC Descriptions		Recommendations from 2021 Inspections
(	Ensure that site is used for non-residential purposes only, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, childcare facilities, and playgrounds	•	Although not a LUC for this site, complete minor and periodic maintenance to the monitoring wells, as needed.
	No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by U.S. EPA and Ecology		
	No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by U.S. EPA and Ecology in approved plans		
•	Protect existing monitoring wells		
6	Ensure that all disturbed or excavated soils at or from the site are properly categorized and disposed of, and that workers are protected during any such disturbance or excavation		
l r	Deed restrictions placing limiting conditions on property conveyance; prohibiting well construction; restricting land use and construction activity; and requiring notification of J.S. EPA, Ecology, or their designees of intent to transfer interest in the property, modify land use, or implement construction activity and the requirement of agency approvals for such actions.		

Acronyms/Abbreviations:

Ecology = Washington State Department of Ecology; LUC = land use control; U.S. EPA = United States Environmental Protection Agency

## 2.18 Site 13, Former Fuel Farm 3

## 2.18.1 Site-Specific Land Use Controls and Findings

Per the LUCIP (Liberty JV, 2020), the following LUCs are required for Site 13, Former Fuel Farm 3:

- Ensure that land use remains industrial, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, childcare facilities, and playgrounds.
- No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by U.S. EPA and Ecology.
- No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by U.S. EPA and Ecology in approved plans.
- Protect existing monitoring wells.
- Ensure that all disturbed or excavated soils at or from the site are properly categorized and disposed of, and that workers are protected during any such disturbance or excavation.

Deed restrictions placing limiting conditions on property conveyance; prohibiting
well construction; restricting land use and construction activity; and requiring
notification of U.S. EPA, Ecology, or their designees of intent to transfer interest
in the property, modify land use, or implement construction activity and the
requirement of agency approvals for such actions.

A site map illustrating the Petroleum Site LUC Area location and boundary for Site 13, Former Fuel Farm 3 is presented on Figure 2-17.

The following findings have been determined for Site 13, Former Fuel Farm 3, LUCs during the 2021 inspection:

- Land use remains industrial; land use has not changed since the 2020 LUC inspection.
- There has been no unapproved use of groundwater from, or downgradient of, the area since the 2020 LUC inspection.
- No downgradient wells or remediation system wells have been installed since the 2020 LUC inspection.
- Existing monitoring wells are protected.
- Approved construction activities have been conducted at the site, which are summarized in Section 2.18.2.
- The property is still under the ownership of the U.S. Navy; there are no new property deeds.

## 2.18.2 Site Walk-through Observations

Site 13, Former Fuel Farm 3 was inspected on 16 October 2021. A site map illustrating the locations of photographs taken during the 2021 LUC inspection, including photo identification numbers keyed to the photograph log in Appendix B, is presented on Figure 2-17. This section documents general site observations made during the site walk-through and not just those that pertain to the effectiveness of the site-specific LUCs.

The northern portion of the site comprises mainly parking lots. Significant vehicle and pedestrian activity occurs within the site as the larger parking lot in the northeast portion of the site services Skywarrior Theater patrons and acts as overflow parking for U.S. Navy employees. The southern portion of the site includes a former construction laydown area along Oriskany Avenue, a shipping/receiving facility in the southwest portion, and a Hazardous Waste Minimization Facility along the southern boundary.

Within both the southern and northern portions of the site, land use has not changed and remains for industrial and commercial purposes. Construction activities, conducted by Bethel-Webcor Joint Venture in 2019, appeared to be complete. These activities resulted in the following observations during the 2021 LUC inspection:

- A construction laydown area and mobile field trailer offices along Oriskany
  Avenue in the central portion of the area observed during the 2020 LUC
  inspection (Liberty JV, 2021b) have since been removed (see Appendix B
  [Photos R21 and R37]). One trailer that houses landscaping equipment remains.
- Soil stockpiles and construction materials noted during the 2019 (Battelle, 2020) and 2020 (Liberty JV, 2021b) LUC inspections were no longer present (see Appendix B [Photo R27]).

An oil-water separator unit within a concrete secondary containment pad was noted south of the Skywarrior Theater parking lot (see Appendix B [Photo R39]). No access controls were present to prevent tampering. A strong hydrocarbon odor was noticeable within 50 feet of the oil-water separator. As noted in the 2019 LUC inspection (Battelle, 2020), this oil-water separator unit was part of a treatment system employed by the U.S. Navy, and is no longer actively used.

Signage at Former Fuel Farm 3 was minimized at the direction of the prior NAS Whidbey Island Commanding Officer (Battelle, 2020); therefore, minimal signage exists across the site. "Restricted Area, Keep Out" signage was limited to the access road vicinity dividing the northern and southern areas of Former Fuel Farm 3 and the east side of the site (see Appendix B [Photos R28, R29, and R52]). The site is not fenced, but frequently patrolled by NAS Whidbey Island Base Security.

As part of the field inspections, the condition of groundwater monitoring wells at Former Fuel Farm 3 was reviewed and documented on the monitoring well inspection checklist (see Appendix C). Photographs of each monitoring well are provided in Appendix B. A summary of findings at each monitoring well is provided in Table 2-28. Unless otherwise noted in Table 2-28, monitoring wells located and accessed within Former Fuel Farm 3 during the 2021 LUC inspection were secured with new padlocks during the 2021 inspection.

Table 2-28: Monitoring Wells at Site 13, Former Fuel Farm 3

Well ID	Northing	Easting	Photograph No. (Appendix B)	Comments from 2021 Inspections	
MW-001	493167	1194253	R55, R56	Unable to secure new lock on slip cap	
MW-002	493412	1194579	R49, R50	Missing cover bolts; unable to secure new lock, vault size does not accommodate shank length	
MW-003	493243	1194835	R44	No bollards present	

Table 2-28: Monitoring Wells at Former Fuel Farm 3 (continued)

Well ID	Northing	Easting	Photograph No. (Appendix B)	Comments from 2021 Inspections
MW-302	492775	1194172	R11	Lid nearly rusted shut
MW-303	492809	1194515	R20	-
MW-305	493019	1194490	R32	-
MW-311	493317	1194259	R60	-
MW-334	493000	1194752	R30	-
MW-335	491017	1194206	R34	Lid nearly rusted shut; bollards partially buried
MW-350	493270	1194386	R62	Unable secure new lock, vault size does not accommodate shank length
MW-351	493226	1194488	R63	-
MW-352	493198	1194362	R38	-
MW-353	493209	1194741	R41	-
MW-354	493163	1194911	R42	Lid nearly rusted shut
MW-355	493055	1194942	R26	-
MW-356	492932	1194879	R23, R24	-
MW-357	492885	1194756	R22	Missing cover bolts
MW-358	492744	1194560	R18	-
MW-359	492733	1194456	R15	Unable to secure new lock on vault or well cap; no hasp or previous lock present
MW-360	492735	1194314	R13	-
MW-361	492892	1194065	R10	
MW-363	493154	1194154	R57	Missing cover bolts
MW-364	493340	1194845	R45	
MW-365	493330	1194769	R48	Missing cover bolts; vault full of water
MW-368	492488	1194911	R5	-
MW-369	492634	1194640	R6	Overgrown vegetation hinders well access
MW-371	492344	1194538	R3	Missing cover bolts; vault full of water
MW-372	492323	1194376	R2	Missing cover bolts; vault full of water
MW-501	492737	1194329	R14	Unable to secure new lock on vault or well cap; no hasp or previous lock present
MW-502	493014	1194450	R33	Unable to secure new lock on vault or well cap; no hasp or previous lock present
MW-503	493182	1194689	R40	Unable to secure new lock on vault or well cap; no hasp or previous lock present
MW-504	493165	1194268	R54	Unable to install new lock on slip cap; no hasp or previous lock present
MW-505	493162	1194356	R53	Unable to install new lock on slip cap; no hasp or previous lock present
MW-506	492765	1194547	R19	Unable to secure new lock on vault or well cap; no hasp or previous lock present
MW-507	492778	1194602	R16	Unable to secure new lock on vault or well cap; no hasp or previous lock present
MW-701	493268	1194613	R51	Missing cover bolts; well lid nearly buried in asphalt (new pavement)
MW-702	492589	1194471	R8	Missing cover bolts; well vault sunken

Abbreviation: ID = identification

Based on the field inspection and a review of well records from Ecology and the Island County Department of Environmental Health, there is no visual or administrative evidence of groundwater use or well installation activities within or downgradient of the site (see Appendix E). Also, there have been no incident reports or access control issues within the area of Former Fuel Farm 3.

#### 2.18.3 Conclusion and Recommendations

Based on the 2021 LUC inspection, the LUCs for Site 13, Former Fuel Farm 3, are functioning as intended to protect human receptors from exposure to soil and groundwater. Based on the field observations and findings, recommendations were developed for Former Fuel Farm 3 to maintain LUC effectiveness. Table 2-29 presents these recommendations from the 2021 LUC inspection.

Table 2-29: Recommendations for Site 13, Former Fuel Farm 3

LUC Descriptions	Recommendations from 2021 Inspections
<ul> <li>Ensure that land use remains industrial, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, childcare facilities, and playgrounds</li> <li>No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by U.S. EDA and Esplayer.</li> </ul>	<ul> <li>Although not a LUC for this site, complete minor and periodic maintenance to the monitoring wells.</li> <li>Some wells are inaccessible due to the lids being rusted shut.</li> </ul>
remediation, except as approved by U.S. EPA and Ecology  No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by U.S. EPA and Ecology in approved plans	ilds boiling resided stretch
Protect existing monitoring wells	
Ensure that all disturbed or excavated soils at or from the site are properly categorized and disposed of, and that workers are protected during any such disturbance or excavation	
<ul> <li>Deed restrictions placing limiting conditions on property conveyance; prohibiting well construction; restricting land use and construction activity; and requiring notification of U.S. EPA, Ecology, or their designees of intent to transfer interest in the property, modify land use, or implement construction activity and the requirement of agency approvals for such actions.</li> </ul>	

Acronyms/Abbreviations:

Ecology = Washington State Department of Ecology; LUC = land use control; U.S. EPA = United States Environmental Protection Agency

# 2.19 Site 11, Former Fuel Farm 4

# 2.19.1 Site-Specific Land Use Controls and Findings

Per the LUCIP (Liberty JV, 2020), the following LUCs are required for Site 11, Former Fuel Farm 4:

 Ensure that land use remains industrial, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, childcare facilities, and playgrounds.

- No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by U.S. EPA and Ecology.
- No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by U.S. EPA and Ecology in approved plans.
- Protect existing monitoring wells.
- Ensure that all disturbed or excavated soils at or from the site are properly categorized and disposed of, and that workers are protected during any such disturbance or excavation.

A site map illustrating the Petroleum Site LUC Area location and boundary for Site 11, Former Fuel Farm 4 is presented on Figure 2-18.

The following findings have been determined for Site 11, Former Fuel Farm 4, LUCs during the 2021 inspection:

- Land use remains industrial; land use has not changed since the 2020 LUC inspection.
- There has been no unapproved use of groundwater from, or downgradient of, the area since the 2020 LUC inspection.
- No downgradient wells or remediation system wells have been installed since the 2020 LUC inspection.
- Existing monitoring wells are protected.
- No ground disturbance or construction activities have taken place at the site since the 2020 LUC inspection.

## 2.19.2 Site Walk-through Observations

Former Fuel Farm 4 was inspected on 13 October 2021. A site map illustrating the locations of photographs taken during the 2021 LUC inspection, including photo identification numbers keyed to the photograph log in Appendix B, is presented on Figure 2-18. This section documents general site observations made during the site walk-through and not just those that pertain to the effectiveness of the site-specific LUCs.

Based on the field inspection, land use has not changed and remains industrial only. The site encompasses a grassy field accessed via an asphalt road leading uphill to a vehicle turn-around south of Forrestal Street (see Appendix B [Photo S7]). Several monitoring wells associated with the site are located outside of the current site boundary and within the current fueling station access drive.

Near the wells associated with former Building 491, there are aboveground fuel lines within secured, chain-link fencing and locked gate. A used petroleum trailer is located on pavement near Forrestal Avenue in a bermed and covered area (see Appendix B [Photos S17 and S18]).

Signage at Former Fuel Farm 4 was minimized at the direction of the prior NAS Whidbey Island Commanding Officer (Battelle, 2020). An access road runs from the northeast to southwest portions of the site and there are "Restricted Area" signs along the access road on the southeast side, facing southeast into a heavily wooded area (see Appendix B [Photos S8 and S9]). There is also a "Restricted Area" sign at the northeast corner of the site, adjacent to the access road entry point (see Appendix B [Photo S10]).

There is no other signage to assist in delineating the site boundary or informing personnel of restrictions and/or hazards. In general, the site is not fenced or delineated from the surrounding areas. The site is frequently patrolled by NAS Whidbey Island Base Security.

As part of the field inspection, the condition of groundwater monitoring wells at and near Former Fuel Farm 4 was also reviewed and documented on the monitoring well inspection checklist (see Appendix C). Photographs of each monitoring well are provided in Appendix B. A summary of findings at each monitoring well is provided in Table 2-30. Monitoring wells located and accessed within Former Fuel Farm 4 during the 2021 LUC inspection were secured with new padlocks during the 2021 inspection.

Table 2-30: Monitoring Wells at Site 11, Former Fuel Farm 4

Well ID	Northing	Easting	Photograph No. (Appendix B)	Comments from 2021 Inspections
MW-109	489905.553664	1196219.914920	S12	-
MW-114	489922.665974	1196122.374720	S13	-
MW-113 (491)	490110.901448	1196098.417480	S21	Missing cover bolts
MW-114 (491)	490155.393467	1196098.417480	S19	Unable to install new lock on well cap; missing cover bolts
MW-115 (491)	490153.682236	1196127.508420	S20	Unable to install new lock on well cap; missing cover bolts

Abbreviation: ID = identification

Based on the field inspection and a review of well records from Ecology and the Island County Department of Environmental Health, there is no visual or administrative evidence of groundwater use or well installation activities within or downgradient of the Site (see Appendix E). In addition, there have been no incident reports or access control issues within the area of Former Fuel Farm 4.

### 2.19.3 Conclusion and Recommendations

Based on the 2021 LUC inspection, the LUCs for Site 11, Former Fuel Farm 4, are functioning as intended to protect human receptors from exposure to soil and groundwater. Based on the field observations and findings, recommendations were developed for Former Fuel Farm 4 to maintain LUC effectiveness. Table 2-31 presents these recommendations from the 2021 LUC inspections.

Table 2-31: Recommendations for Site 11, Former Fuel Farm 4

LUC Descriptions	Recommendations from 2021 Inspections
<ul> <li>Ensure that land use remains industrial, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, childcare facilities, and playgrounds</li> </ul>	Although not a LUC for this site, consider installing signage at vehicular and pedestrian access points to identify restrictions and/or
No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by U.S. EPA and Ecology	<ul><li>hazards.</li><li>Although not a LUC for this site, complete</li></ul>
No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by U.S. EPA and Ecology in approved plans	minor and periodic maintenance to the monitoring wells, as needed.
Protect existing monitoring wells	
<ul> <li>Ensure that all disturbed or excavated soils at or from the site are properly categorized and disposed of, and that workers are protected during any such disturbance or excavation</li> </ul>	

Acronyms/Abbreviations:

Ecology = Washington State Department of Ecology; LUC = land use control; U.S. EPA = United States Environmental Protection Agency

### 2.20 Site 45, TCE Tank

## 2.20.1 Site-Specific Land Use Controls and Findings

Per the LUCIP (Liberty JV, 2020), the following LUCs are required for Site 45, TCE Tank:

Ensure that land use remains industrial, restricting residential land use, which
includes a prohibition on development and use of this property for residential
housing, elementary and secondary schools, childcare facilities, and
playgrounds.

A site map illustrating the Petroleum Site LUC Area location and boundary for Site 45, TCE Tank is presented on Figure 2-19.

The following findings have been determined for Site 45, TCE Tank, LUCs during the 2021 inspection:

Land use remains industrial; land use has not changed since the 2020 LUC inspection.

### 2.20.2 Site Walk-through Observations

Site 45, TCE Tank was inspected on 13 October 2021. A site map illustrating the locations of photographs taken during the 2021 LUC inspection, including photo identification numbers keyed to the photograph log in Appendix B, is presented on Figure 2-19. This section documents general site observations made during the site walk-through and not just those that pertain to the effectiveness of the site-specific LUCs.

Site 45 is near the western installation boundary of NAS Whidbey Island, Seaplane Base, in a flat grassy plot of land southwest of a hazardous waste satellite accumulation bunker and bounded by Maui Avenue (to the south), Coral Sea Avenue (to the east), and steep slopes to the north and west. The flat plot was the former location of Building 14 (see Appendix B [Photos T6 and T7]). The site is not delineated by a fence, though it is frequently patrolled by NAS Whidbey Island Base Security.

Land use remains for industrial purposes, with minimal activity. Previously identified utilities and a groundwater monitoring well are the only noteworthy items about the site (see Appendix B [Photos T9 and T10]). The groundwater monitoring well was not identified in Ecology or Island County online databases and is not identified on the LUC well inspection list (Table 3-4 of the LUC Inspection Work Plan [Liberty JV, 2021a]).

There is no signage to assist in delineating the site boundary or informing personnel of restrictions and/or hazards. One sign was observed at Site 45 located on the hazardous waste accumulation area bunker (see Appendix B [Photo T12]). There have been no incident reports or access control issues within Site 45.

### 2.20.3 Conclusion and Recommendations

Based on the 2021 LUC inspection, the LUCs for Site 45, TCE Tank, are functioning as intended to limit land use. Based on the field observations and findings from the 2021 LUC inspection, no recommendations needed to be developed for Site 45 to maintain LUC effectiveness (Table 2-32).

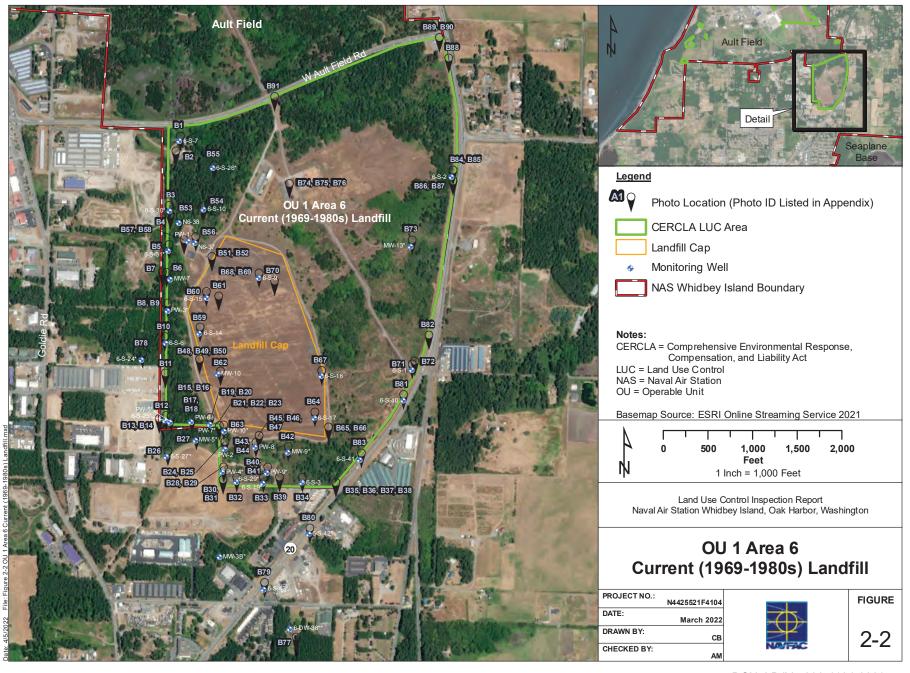
Table 2-32: Recommendations for Site 45, TCE Tank

	LUC Descriptions	Recommendations from 2021 Inspections
•	Ensure that land use remains industrial, restricting residential land use, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, childcare facilities, and playgrounds	• None

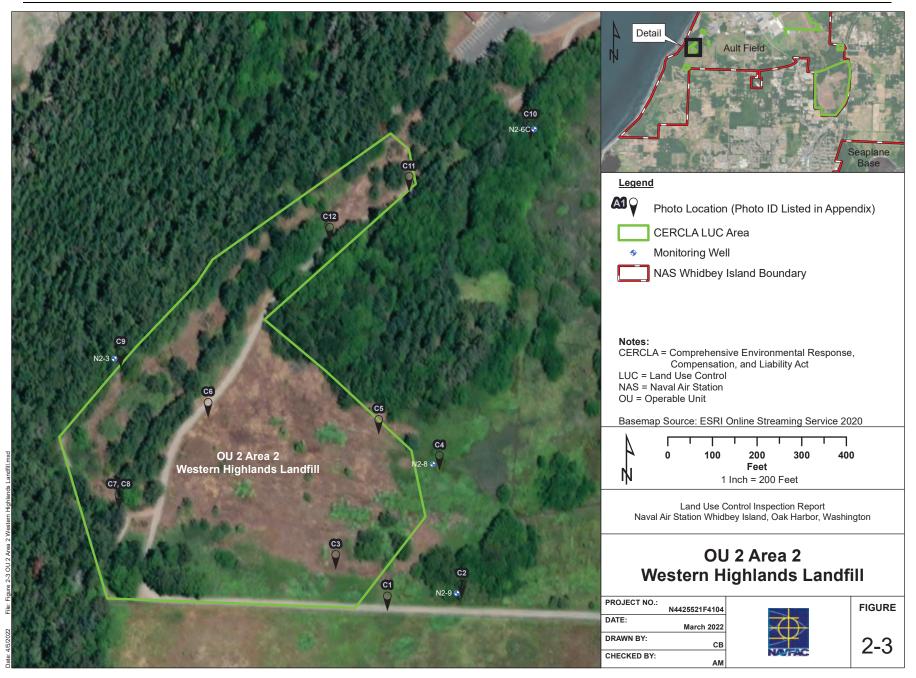
Acronyms: LUC = land use control



Land Use Control Inspections

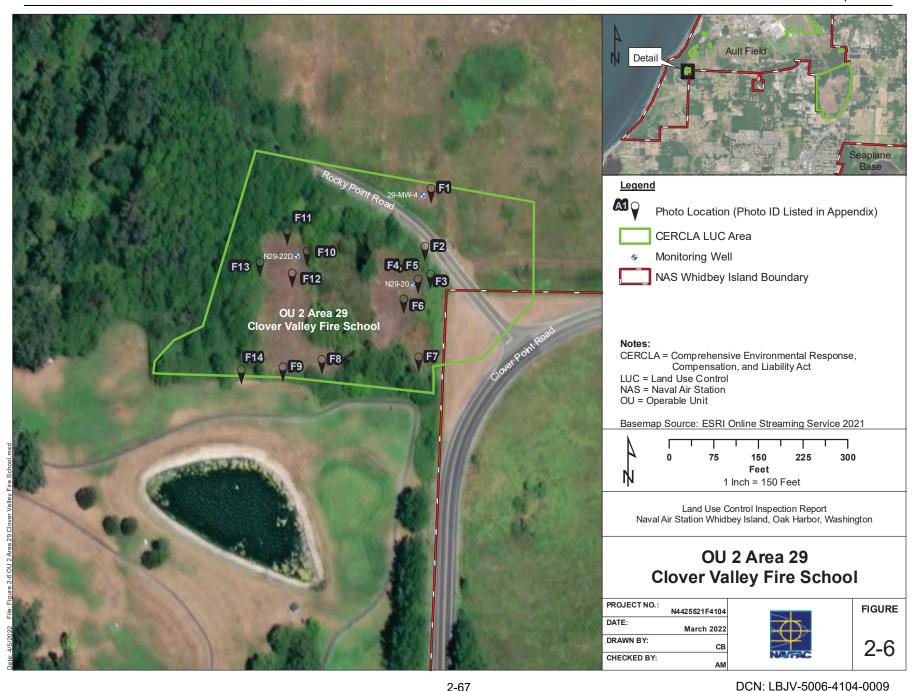


Land Use Control Inspections

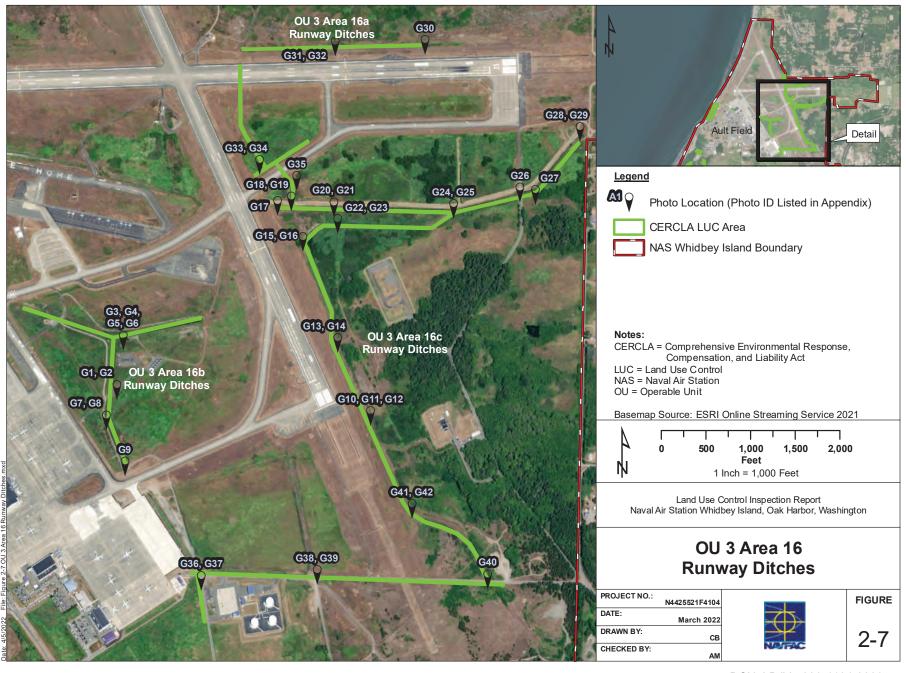








Land Use Control Inspections



Land Use Control Inspections



Land Use Control Inspections

DCN: LBJV-5006-4104-0009



Land Use Control Inspections

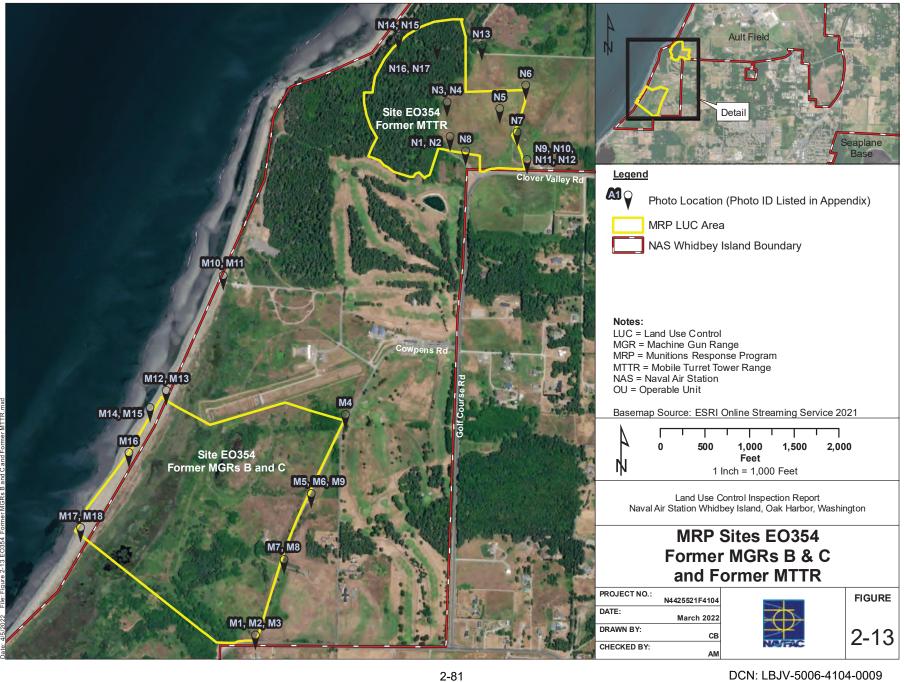


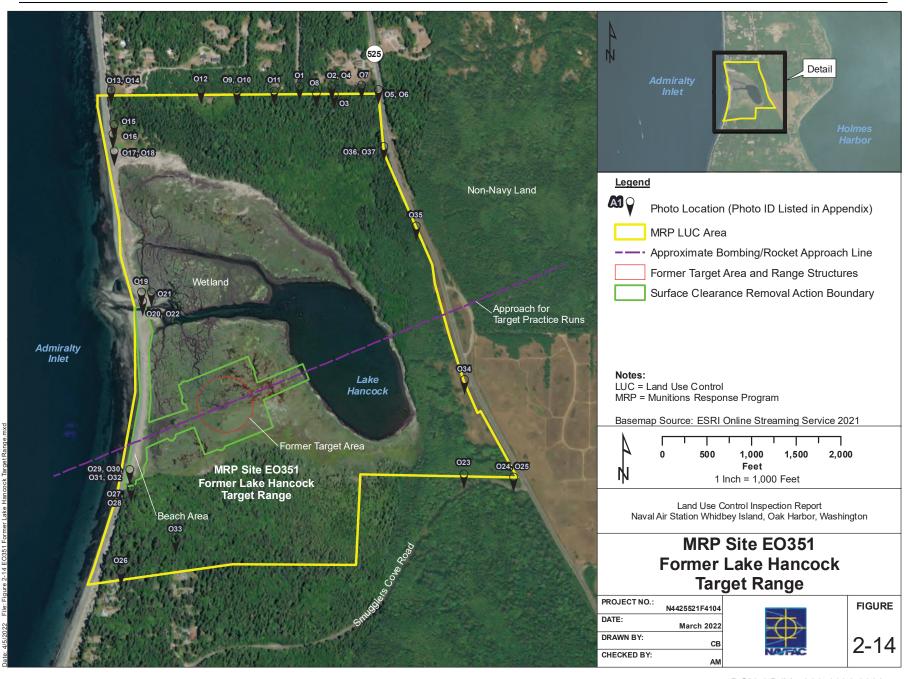
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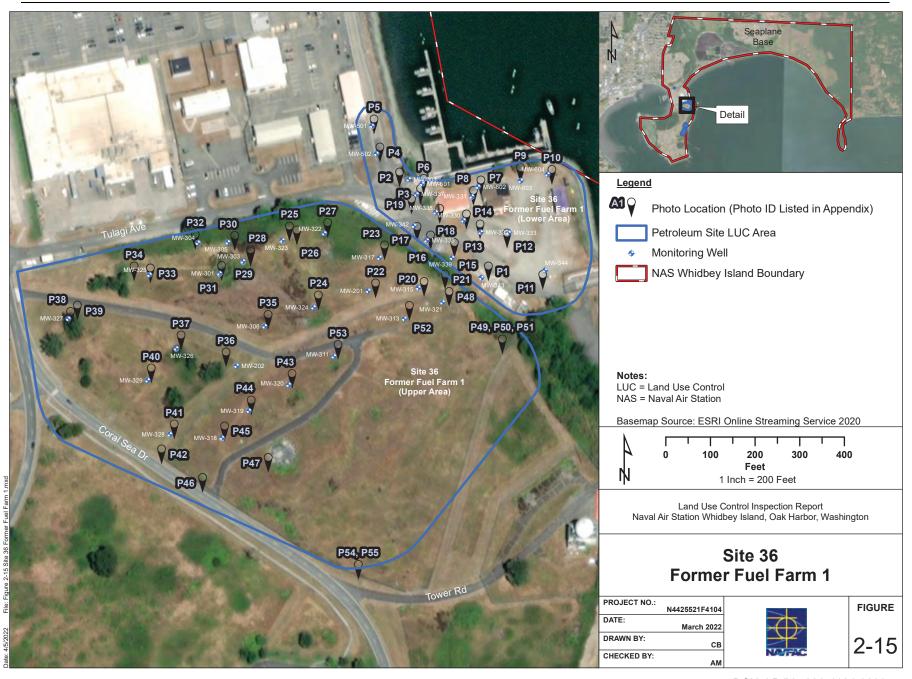


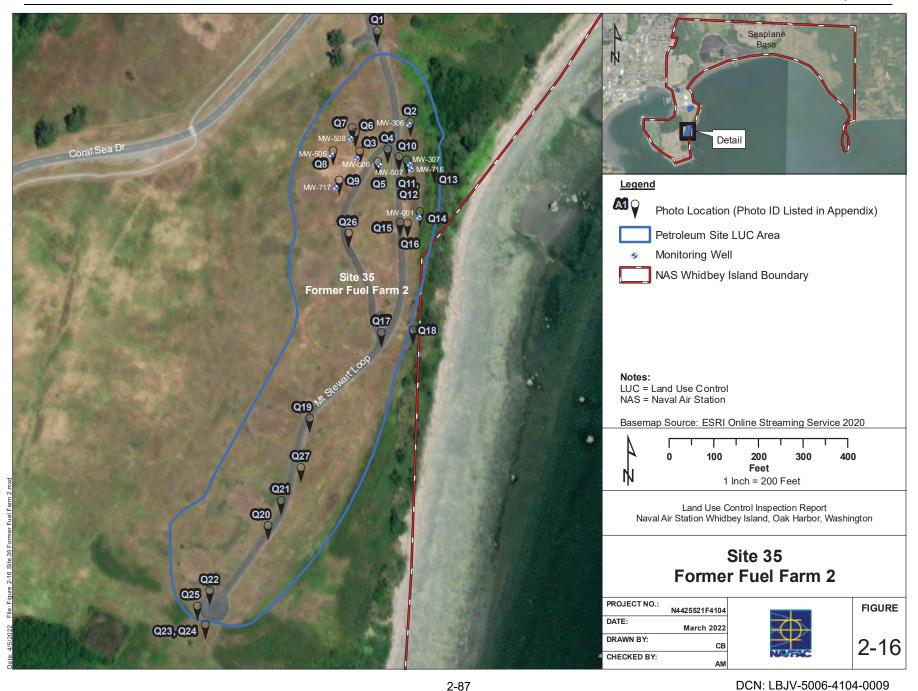
Land Use Control Inspections

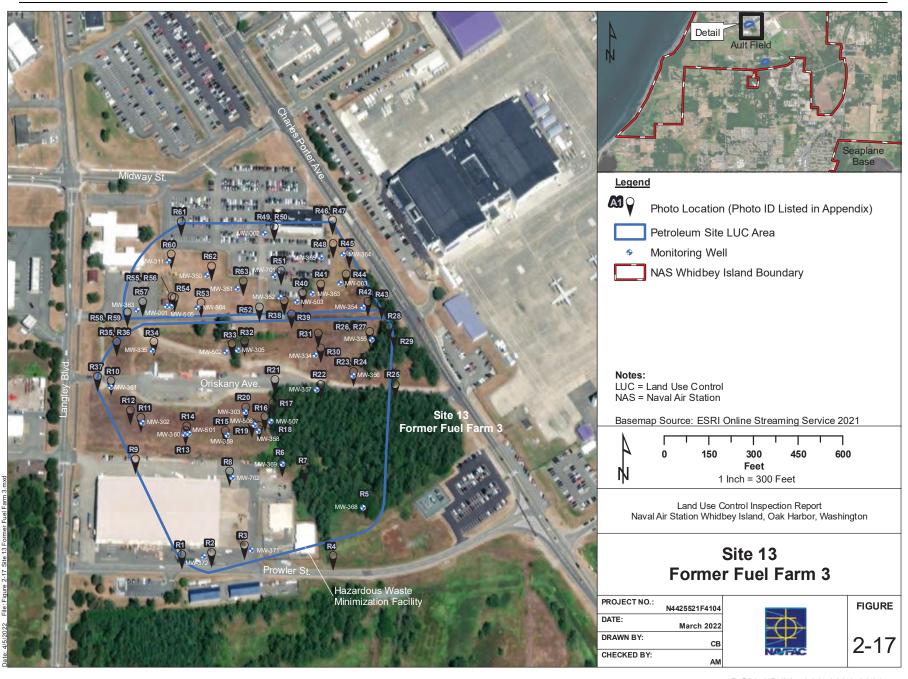


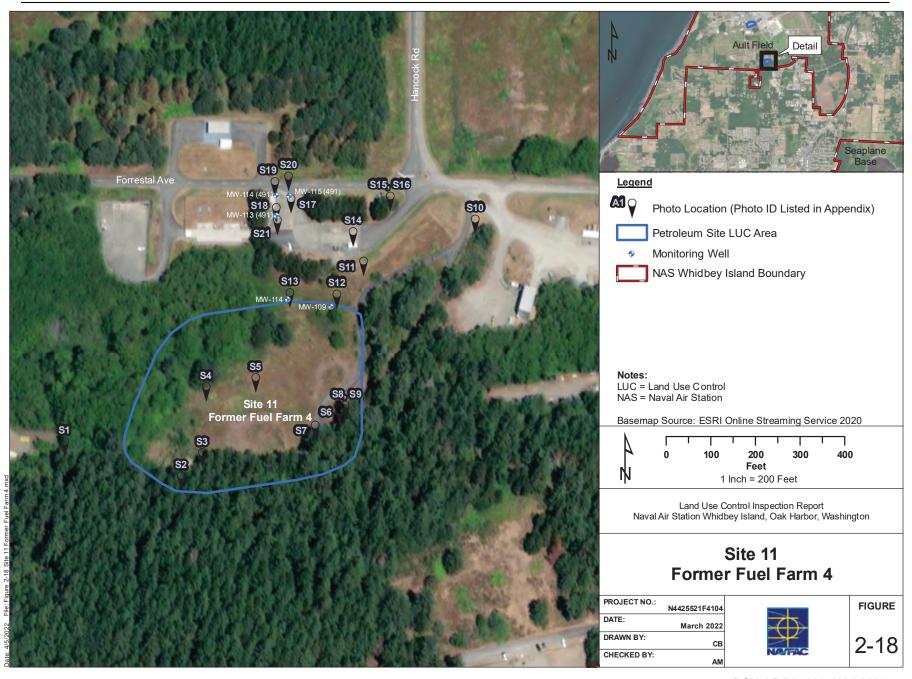




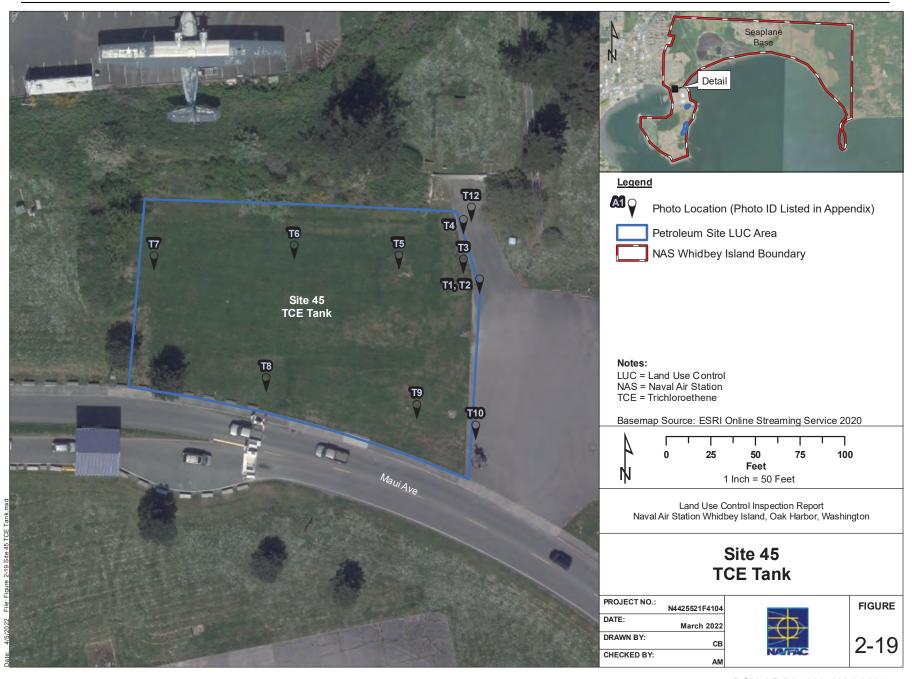








Land Use Control Inspections



# 3.0 Summary and Recommendations

In October 2021, LUC inspections were conducted to ensure the effectiveness of LUCs (both ICs and ECs) implemented at a total of 20 areas/sites identified in the LUCIP (Liberty JV, 2020). At each area/site, visual inspections and record reviews were conducted to document the conditions of the ICs and ECs in place to verify that these LUCs remain protective of human health and the environment.

Table 3-1 summarizes the conditions at the CERCLA areas/sites, MRP sites, and petroleum sites based on guidance from the LUC inspection checklists (see Appendix A).

Recommended maintenance actions for the monitoring wells included in the annual LUC inspections are listed in Table C-1 of Appendix C. Future maintenance will be performed as program funding permits, with funding prioritization based on potential risk to human health and the environment.

Overall, it is recommended that based on the 2021 findings/observations and noteworthy level of activity at NAS Whidbey Island, the LUC inspections continue on an annual basis at all areas/sites, as outlined in the LUCIP (Liberty JV, 2020).

Land Use Controls Inspection Report **CUI/FEDCON** NAS Whidbey Island Summary and Recommendations

Table 3-1: Summary of Land Use Control Inspection Checklist Findings at Specified Areas/Sites of NAS Whidbey Island

													ı							
						CERCLA	Areas							MRP Sites			Pe	etroleum Sit	es	
Checklist Summary	OU1 Area 5, Highway 20/Hoffman Road (Surface) Landfill	OU1 Area 6, Current (1969-1980s) Landfill	OU2 Area 2, Western Highlands Landfill	OU2 Area 3, 1969–1970 Landfill	OU2 Area 4, Walker Barn Storage Area	OU2 Area 29, Clover Valley Fire School	OU3 Area 16, Runway Ditches	OU4 Areas 48/49, Seaplane Base Landfill	OU5 Area 1, Former Beach Landfill	OU5 Area 31, Former Runway Fire Training School	OU5 Area 52, Jet Engine Test Cell	Site 22, Hangar 5	MRP Site EO354, Former Machine Gun Ranges B & C	MRP Site EO354, Former Mobile Turret Tower Range	MRP Site EO351, Former Lake Hancock Target Range	Site 36, Former Fuel Farm 1	Site 35, Former Fuel Farm 2	Site 13, Former Fuel Farm 3	Site 11, Former Fuel Farm 4	Site 45, TCE Tank
Land Use Consistent with Requirement?	•	•	0	•	•	0	•	•	•	•	•	•	0	•	•	•	•	0	•	•
On-site or Downgradient Groundwater Well Installation or Use Since Last Inspection?	•	•	•	•	0	•	_	_	0	•	0	•	_	_	_	•	•	•	•	-
Groundwater Monitoring Network in Good Condition?	_	•	•	0	•	0	_	_	•	•	_	0	-	-	_	•	0	•	•	_
Evidence of Ground Disturbance via Digging and/or Construction Activities?	•	•	•	•	-	•	ı	•	0	ı	_	•	•	0	•	•	•	•	•	_
Soil Cover Intact and Effective?	_	•	_	_	_	_	-	_	_	_	_	_	_	-	_	-	_	_	-	_
Access Control Maintained?	•	•	•	•	•	•	•	_	•	•	•	•	_	1	•	•	•	•	•	•
Signage Intact and Readable?	•	•	•	•	_	0	1	•	•	•	•	-	•	-	•	0	•	•	•	•

Notes:

= LUC checklist item met.

= LUC checklist item partially met.

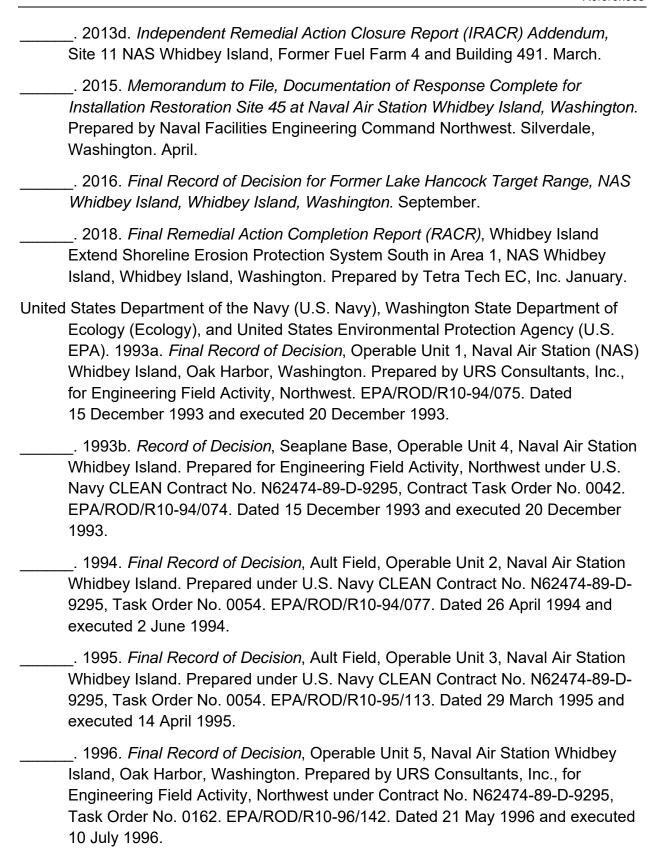
= LUC checklist item not met.

"—" = LUC not applicable to this area/site

Summary and Recommendations

### 4.0 References

- Battelle. 2020. *Final 2019 Land Use Control Inspection Report*, Naval Air Station Whidbey Island, Oak Harbor, Washington. September.
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- \_\_\_\_\_. 2013a. *Action Memorandum*, Former Aviation Fleet Gunnery School, Naval Air Station Whidbey Island, Oak Harbor, Washington. Prepared by Naval Facilities Engineering Command Northwest. Silverdale, Washington. July.
  - \_\_\_\_. 2013b. Final Engineering Evaluation/Cost Analysis, Former Aviation Fleet Gunnery School, Naval Air Station Whidbey Island, Washington. Prepared by URS Group, Inc. for Naval Facilities Engineering Command Northwest under Contract No. N44255-05-D-4001, Delivery Order 0049. January.
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- URS. 2014. Land Use Controls Implementation Plan, NAS Whidbey Island, Oak Harbor, Washington. Prepared for Naval Facilities Engineering Command Northwest under Contract No. N44255-05 D-4001, Delivery Order 0056. March 2014.

Appendix A: LUC Inspection Checklists

DCN: LBJV-5006-4104-0009



NAS Whidbey Island Oak Harbor, WA OU 1, Area 5: Highway 20/ Hoffman Road (Surface) Landfi

	Hoffman Road (Surface) Landfill
LAND USE CONTROLS (LUCs) INSP	PECTION CHECKLIST
DATE(S) (MM DD YY): 10 /1-1/2621	
INSPECTOR(S): Alex Mc Carthy, Jeff Fetter	COMPANY: Listy JV.
LAND USE CONTROLS:  Ensure that land use remains commercial and/or industrial, which includes a prohibition	U
housing, elementary and secondary schools, child-care facilities and playgrounds.	
Ensure that all disturbed or excavated soils at or from the area are properly categorized such disturbance or excavation.	d and disposed of, and that workers are protected during any
Prevent Installation of on-site drinking water wells.	
Deed restrictions in future property deeds.	
INSPECTION CHECKLI HAS SITE OR ADJACENT LAND USE CHANGED SINCE LAST INSPECTION?	ST □ YES ☑ NO
	SITE WALK   INTERVIEW W/
	□ SECURITY CHECK □ OTHER
FINDINGS: Nome	
IS THERE VISUAL OR ADMINISTRATIVE EVIDENCE OF EXCAVATION OR SOIL	
DISTURBANCE? IF SO, DETERMINE IF SITE APPROVAL PROCESS HAS BEEN FOLLOWED.	□ yes 🗹 NO
•	SITEWALK INTERVIEW W/
	□ SECURITY CHECK □ OTHER
FINDINGS: None	
36.7	
HAS ACCESS CONTROL BEEN MAINTAINED (REFER TO SECURITY INCIDENT	/ (90, 30)
REPORTS)? IS SIGNAGE INTACT AND READABLE?	☑YES □ NO □ NA ☑YES □ NO □ NA
INSPECTION PERFORMED (CHECK ALL THAT APPLY)	✓ SITE WALK □ INTERVIEW W/
ENDINGE 9.0.	□ SECURITY CHECK □ OTHER
FINDINGS: SAC is gated @ main access road but Site is within the recured NASINE in	not ferred.
Site is within the recover NASWI in	stallation.
ADDITIONAL COMMENTS:	
, Site gated but not fonced	
	acceptance 1 1 (10
Site in generally good coordina, in	accordance w/ Luce
v v	
	23.44
I CERTIFY THAT THE CONDITIONS OF THE AREA ON THE INSPECTION DATES(	S) WERE AS REPORTED ABOVE.
INSPECTOR SIGNATURE:	DATE: 10/14/2021



NAS Whidbey Island
Oak Harbor, WA
OU 1, Area 6: Current (19691980s) Landfill

### LAND USE CONTROLS (LUCs) INSPECTION CHECKLIST

LAND USE CONTROLS (LUCS) INSI	ECTION CHECKEIOT
DATE(S) (MM DD YY): 10/16/2021 - 10/17/2021	
INSPECTOR(S): Mc Control Jest Feetes  LAND USE CONTROLS: Ensure that land use remains commercial and/or industrial, which includes a prohibition housing, elementary and secondary schools, child-care facilities and playgrounds. No downgradient well drilling except for monitoring wells and/or remediation system well protect existing monitoring wells.  No use of groundwater from, or downgradient of, the area except for monitoring and receive the Island County Public Health Hydrogeology Datasystem biannually for well buffer of Area 6.  Prevention of any disturbance to the landfill cap, except as necessary for authorized of Prevent installation of on-area drinking water wells by deed restrictions in future proper INSPECTION CHECKLE HAS SITE OR ADJACENT LAND USE CHANGED SINCE LAST INSPECTION?  INSPECTION PERFORMED? (CHECK ALL THAT APPLY)  FINDINGS: No. 2006.	rells authorized by U.S. EPA and Ecology in approved plans.  emediation as approved by U.S. EPA and Ecology.  installation activities and/or groundwater use within the 1-mile cap maintenance activities.  erty deeds.
IS THERE VISUAL EVIDENCE OF UNAUTHORIZED ON-SITE OR DOWNGRADIENT WELL INSTALLATION OR GROUNDWATER USE? INSPECTION PERFORMED? (CHECK ALL THAT APPLY)  FINDINGS: Name	U YES NO SITE WALK INTERVIEW W/ SECURITY CHECK OTHER WELL INSPECTIONS SEE WELL INSPECTION LOGS
HAVE ANY WELL CONSTRUCTION APPLICATIONS BEEN SUBMITTED TO OR APPROVED BY ISLAND YES NO COUNTY IN AREAS DOWNGRADIENT OF THE SITE? (ISLAND COUNTY CONTACT REQUIRED) INSPECTION PERFORMED? (CHECK ALL THAT APPLY)  Island binly Dept. of Public Health FINDINGS: & Washington Ecology. Well Search.	☐ YES
ARE ALL MONITORING WELLS IN GOOD CONDITION AND ACCESSIBLE? (REFER TO COMPLETED MONITORING WELL INSPECTION CHECKLISTS OR ANNUAL ON-SITE INSPECTIONS) INSPECTION PERFORMED? (CHECK ALL THAT APPLY)  FINDINGS: New hocks in infalled  Some wells are an moderate condition	YES

NAS Whidbey Island, Oak Harbor, WA	OU 1, Area 6: Current (1969-1980s) Landfill
IS THERE VISUAL OR ADMINISTRATIVE EVIDENCE OF EXCAVATION OR SOIL DISTURBANCE? IF SO, DETERMINE IF SITE APPROVAL PROCESS HAS BEEN FOLLOWED. INSPECTION PERFORMED? (CHECK ALL THAT APPLY)  FINDINGS:  Lindruction in SE area has been conducted.	☐ YES INO SITE WALK ☐ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER
IS THERE VISUAL OR ADMINISTRATIVE EVIDENCE THAT THE LNDFILL CAP INTEGRITY HAS BEEN COMPROMISED? INSPECTION PERFORMED? (CHECK ALL THAT APPLY) FINDINGS:  Landal Cop Joed condition.	☐ YES ☐ NO ☐ SITE WALK ☐ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER
HAS ACCESS CONTROL BEEN MAINTAINED (REFER TO SECURITY INCIDENT REPORTS)? IS SIGNAGE INTACT AND READABLE? INSPECTION PERFORMED (CHECK ALL THAT APPLY)  FINDINGS: Town stand baseel were as present around the	PYES □ NO □ NA □ YES □ NO □ NA □ SITE WALK □ INTERVIEW W/ □ SECURITY CHECK □ OTHER  Perimater we the cite
Sibe in generally good condition, in A	wordence with UC.
I CERTIFY THAT THE CONDITIONS OF THE AREA ON THE INSPECTION DATES	S(S) WERE AS REPORTED ABOVE.  DATE: 10/04/20

DCN: LBJV-5006-4104-0009



NAS Whidbey Island Oak Harbor, WA OU 2, Area 2: Western Highlands Landfill

#### LAND USE CONTROLS (LUCs) INSPECTION CHECKLIST DATE(S) (MMIDDIYY) INSPECTOR(S): LAND USE CONTROLS: Ensure that land use remains commercial and/or Industrial, which Includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, child-care facilities, and playgrounds. No use of groundwater from, or downgradient of, the area except for monitoring and remediation, except as approved by U.S. EPA and Ecology. No downgradient well drilling except for monitoring wells and/or remediation system wells authorized by U.S. EPA and Ecology in approved plans. Protect existing monitoring wells. Use restrictions to prevent ground disturbance via digging and/or construction activities in the area of former construction debris landfill. Possible deed restrictions in future property deeds. INSPECTION CHECKLIST HAS SITE OR ADJACENT LAND USE CHANGED SINCE LAST INSPECTION? ⊌″ NO Y.ES INSPECTION PERFORMED? (CHECK ALL THAT APPLY) SITE WALK ☐ INTERVIEW W/ □ SECURITY CHECK □ OTHER FINDINGS: HONE IS THERE VISUAL EVIDENCE OF UNAUTHORIZED ON-SITE OR DOWNGRADIENT WELL INSTALLATION OR GROUNDWATER USE? ☐ YES INSPECTION PERFORMED? (CHECK ALL THAT APPLY) SITE WALK ☐ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER WELL INSPECTIONS FINDINGS: LONE □ SEE WELL INSPECTION LOGS HAVE ANY WELL CONSTRUCTION APPLICATIONS BEEN SUBMITTED TO OR APPROVED BY ISLAND YES NO COUNTY IN AREAS DOWNGRADIENT OF THE SITE? (ISLAND COUNTY CONTACT REQUIRED) □ YES EI/NO INSPECTION PERFORMED? (CHECK ALL THAT APPLY) ☑ ✓SITE WALK ☐ INTERVIEW W/ I stand Country Dept of Rither Health. | SECURITY CHECK | ☐ SECURITY CHECK ☐ OTHER FINDINGS: Now ☐ SEE WELL INSPECTION LOGS ARE ALL MONITORING WELLS IN GOOD CONDITION AND ACCESSIBLE? (REFER TO COMPLETED MONITORING WELL INSPECTION CHECKLISTS OR ANNUAL ON-SITE INSPECTIONS) П NO INSPECTION PERFORMED? (CHECK ALL THAT APPLY) □ INTERVIEW W/ SITE WALK ☐ SECURITY CHECK ☐ OTHER WELL INSPECTIONS FINDINGS: New locks anotalled SEE WELL INSPECTION LOGS IS THERE VISUAL OR ADMINISTRATIVE EVIDENCE OF EXCAVATION OR SOIL DISTURBANCE? IF SO, DETERMINE IF SITE APPROVAL PROCESS HAS BEEN INSPECTION PERFORMED? (CHECK ALL THAT APPLY) SITE WALK ☐ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER FINDINGS: HAS ACCESS CONTROL BEEN MAINTAINED (REFER TO SECURITY INCIDENT REPORTS)? □ NA $\square$ NO IS SIGNAGE INTACT AND READABLE? □ NO $\sqcap$ NA INSPECTION PERFORMED (CHECK ALL THAT APPLY) ☑ SITE WALK □ INTERVIEW W/ Site not fenced but so located within FINDINGS: NASWIT seared Installation ☐ SECURITY CHECK ☐ OTHER · Site in generally good condition, in accordance we will s CERTIFY THAT THE CONDITIONS OF THE AREA ON THE INSPECTION DATES(S) WERE AS REPORTED ABOVE. INSPECTOR SIGNATURE:

DCN: LBJV-5006-4104-0009



NAS Whidbey Island Oak Harbor, WA OU 2, Area 3: 1969-1970 Landfill

LAND USE CONTROLS (LUCs) INS	PECTION CHECKLIST	
DATE(S) (MM DD YY): 10/14/2621		- 17
INSPECTOR(S): Alex Melany Jeff Fetters	COMPANY: L	bry Til
Ensure that land use remains commercial and/or industrial, which includes a prohibition on devel secondary schools, child-care facilities, and playgrounds.  No use of groundwater from, or downgradient of, the area except for monitoring and remediation No downgradient well drilling except for monitoring wells and/or remediation system wells authority Protect existing monitoring wells.  Use restrictions to prevent ground disturbance via digging and/or construction activities in the are Possible deed restrictions in future property deeds.	, except as approved by U.S. EPA and Ecology	g, elementary and
INSPECTION CHECK		
HAS SITE OR ADJACENT LAND USE CHANGED SINCE LAST INSPECTION? INSPECTION PERFORMED? (CHECK ALL THAT APPLY)	☐ YES ☐ NO ☐ SITE WALK ☐ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER	
FINDINGS: NONE		
IS THERE VISUAL EVIDENCE OF UNAUTHORIZED ON-SITE OR DOWNGRADIENT WELL INSTALLATION OR GROUNDWATER USE? INSPECTION PERFORMED? (CHECK ALL THAT APPLY)	☐ YES ☑ NO ☑ SITE WALK ☐ INTERVIEW W/	
	□ SECURITY CHECK □ OTHER  ■ WELL INSPECTIONS	
FINDINGS: None	SEE WELL INSPECTION LOGS	
HAVE ANY WELL CONSTRUCTION APPLICATIONS BEEN SUBMITTED TO OR APPROVED BY ISLAND YES NO COUNTY IN AREAS DOWNGRADIENT OF THE SITE? (ISLAND COUNTY CONTACT REQUIRED) INSPECTION PERFORMED? (CHECK ALL THAT APPLY)  Total County Deat SE Poblic Health	☐ YES	
Island county Dept of Public Health FINDINGS: 4 Washington Etology Well Search.	WELL INSPECTIONS  SEE WELL INSPECTION LOGS	
ARE ALL MONITORING WELLS IN GOOD CONDITION AND ACCESSIBLE? (REFER TO COMPLETED MONITORING WELL INSPECTION CHECKLISTS OR ANNUAL ON-SITE INSPECTIONS) INSPECTION PERFORMED? (CHECK ALL THAT APPLY)	✓ YES  □ NO  □ SITE WALK  □ INTERVIEW W/	
FINDINGS: New locks installed.	☐ SECURITY CHECK ☐ OTHER  ☑ WELL INSPECTIONS  ☑ SEE WELL INSPECTION LOGS	
IS THERE VISUAL OR ADMINISTRATIVE EVIDENCE OF EXCAVATION OR SOIL DISTURBANCE? IF SO, DETERMINE IF SITE APPROVAL PROCESS HAS BEEN FOLLOWED. INSPECTION PERFORMED? (CHECK ALL THAT APPLY)  FINDINGS: Jeme miner burning resulting in exposure.	☐ YES ☐ NO ☐ SITE WALK ☐ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER if Indfill markerial.	
HAS ACCESS CONTROL BEEN MAINTAINED (REFER TO SECURITY INCIDENT REPORTS)? IS SIGNAGE INTACT AND READABLE? INSPECTION PERFORMED (CHECK ALL THAT APPLY)  FINDINGS:	SYES □ NO SYES □ NO SITE WALK □ INTERVIEW W/ SECURITY CHECK □ OTHER	□ NA □ NA
Site is an generally good condition, in	acaptelonce of wics	
I CERTIFY THAT THE CONDITIONS OF THE AREA ON THE INSPECTION DATES		4/2021



NAS Whidbey Island
Oak Harbor, WA
OU 2, Area 4: Walker Barn Storage

	Area
LAND USE CONTROLS (LUCs) IN	ISPECTION CHECKLIST
DATE(S) (MM DD YY): 10/12/2021	
INSPECTOR(S): Alex. Mc Courthy. Jeff Fetters.  LAND USE CONTROLS: Ensure that land use remains commercial and/or industrial, which includes a prohibitive lementary and secondary schools, child-care facilities, and playgrounds.  No use of groundwater from, or downgradient of, the area except for monitoring and rowngradient well drilling except for monitoring wells and/or remediation system where the existing monitoring wells.	emediation, except as approved by U.S. EPA and Ecology. vells authorized by U.S. EPA and Ecology in approved plans.
HAS SITE OR ADJACENT LAND USE CHANGED SINCE LAST INSPECTION? INSPECTION PERFORMED? (CHECK ALL THAT APPLY) FINDINGS: Note:	☐ YES ☐ NO ☐ SITE WALK ☐ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER
IS THERE VISUAL EVIDENCE OF UNAUTHORIZED ON-SITE OR DOWNGRADIENT WELL INSTALLATION OR GROUNDWATER USE? INSPECTION PERFORMED? (CHECK ALL THAT APPLY)  FINDINGS: None	☐ YES ☐ NO ☐ SITE WALK ☐ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER ☐ WELL INSPECTIONS ☐ SEE WELL INSPECTION LOGS
HAVE ANY WELL CONSTRUCTION APPLICATIONS BEEN SUBMITTED TO OR APPROVED BY ISLAND YES NO COUNTY IN AREAS DOWNGRADIENT OF THE SITE? (ISLAND COUNTY CONTACT REQUIRED) INSPECTION PERFORMED? (CHECK ALL THAT APPLY)  FINDINGS: Island County Dept. of Public Health of Washington Europy Well Search.	☐ YES ☐ NO ☐ SITE WALK ☐ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER ☐ WELL INSPECTIONS ☐ SEE WELL INSPECTION LOGS
ARE ALL MONITORING WELLS IN GOOD CONDITION AND ACCESSIBLE? (REFER TO COMPLETED MONITORING WELL INSPECTION CHECKLISTS OR ANNUAL ON-SITE INSPECTIONS) INSPECTION PERFORMED? (CHECK ALL THAT APPLY)  FINDINGS:  Wes well locks as stalled.	✓ YES □ NO  ✓ SITE WALK □ INTERVIEW W/ □ SECURITY CHECK □ OTHER ✓ WELL INSPECTIONS ✓ SEE WELL INSPECTION LOGS
HAS ACCESS CONTROL BEEN MAINTAINED (REFER TO SECURITY INCIDENT REPORTS)? IS SIGNAGE INTACT AND READABLE? INSPECTION PERFORMED (CHECK ALL THAT APPLY)  FINDINGS:	☐ YES ☐ NO ☐ NA ☐ YES ☐ NO ☐ NA ☐ SITE WALK ☐ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER
ADDITIONAL COMMENTS:  Site in good condition, in accordance Site not fenced, located in well NAS  I CERTIFY THAT THE CONDITIONS OF THE AREA ON THE INSPECTION DATES INSPECTOR SIGNATURE:	W/ LUCS WI & frequently portraited by security  S(S) WERE AS REPORTED ABOVE.  DATE: 10/12/2021



NAS Whidbey Island
Oak Harbor, WA
OU 2, Area 29: Clover Valley Fire

	School	
LAND USE CONTROLS (LUCs) IN	SPECTION CHECKLIS	T
DATE(S) (MM DD YY): 10/15/2021		
11 11 11 11	0.0	Many 17 - Late
INSPECTOR(S): Her Males Must Trette Tolden LAND USE CONTROLS:	ICC	OMPANY: Liberty JV
No use of groundwater from, or downgradient of the area except for monitoring and re No downgradient well drilling except for monitoring wells and/or remediation system wells and the Protect existing monitoring wells.		
INSPECTION CHEC	KLIST	
HAS SITE OR ADJACENT LAND USE CHANGED SINCE LAST INSPECTION? INSPECTION PERFORMED? (CHECK ALL THAT APPLY)	□ YES □ NO	TERVIEW W/
FINDINGS: NOME	E GEOGRAFI GREON E G	
IS THERE VISUAL EVIDENCE OF UNAUTHORIZED ON-SITE OR DOWNGRADIENT WELL INSTALLATION OR GROUNDWATER USE? INSPECTION PERFORMED? (CHECK ALL THAT APPLY)	☐ YES ☐ NO ☐ SITE WALK ☐ IN ☐ SECURITY CHECK ☐ O' ☐ WELL INSPECTIONS	TERVIEW W/
FINDINGS: None	□ SEE WELL INSPECTION I	LOGS
HAVE ANY WELL CONSTRUCTION APPLICATIONS BEEN SUBMITTED TO OR APPROVED BY ISLAND YES NO COUNTY IN AREAS DOWNGRADIENT OF THE SITE? (ISLAND COUNTY CONTACT REQUIRED) INSPECTION PERFORMED? (CHECK ALL THAT APPLY)  I Slund County Deat. Public Health FINDINGS: 4 William from Ecology Well Secretar	U YES U NO	TERVIEW W/ THER
ARE ALL MONITORING WELLS IN GOOD CONDITION AND ACCESSIBLE? (REFER TO COMPLETED MONITORING WELL INSPECTION CHECKLISTS OR ANNUAL ON-SITE INSPECTIONS) INSPECTION PERFORMED? (CHECK ALL THAT APPLY)  FINDINGS: Some well monuments have looks as the control of the cont	YES NIE WALK NIE SECURITY CHECK OF OF WELL INSPECTIONS  SEE WELL INSPECTION I	THER
IS THERE VISUAL OR ADMINISTRATIVE EVIDENCE OF EXCAVATION OR SOIL DISTURBANCE? IF SO, DETERMINE IF SITE APPROVAL PROCESS HAS BEEN FOLLOWED. INSPECTION PERFORMED? (CHECK ALL THAT APPLY) FINDINGS:	U YES N N N SITE WALK IN	TERVIEW W/
HAS ACCESS CONTROL BEEN MAINTAINED (REFER TO SECURITY INCIDENT REPORTS)? IS SIGNAGE INTACT AND READABLE? INSPECTION PERFORMED (CHECK ALL THAT APPLY)  FINDINGS: Jenne signage obscred by analysis of the state of the	FYES ON YES ON SITE WALK ON SECURITY CHECK OO NOTE TO AND SECURITY CHECK OO	O □ NA ITERVIEW W/
CERTIFY THAT THE CONDITIONS OF THE AREA ON THE INSPECTION DATES	(S) WERE AS REPORTED ABO	OVE. ATE: /0/(5/2)

DCN: LBJV-5006-4104-0009



NAS Whidbey Island Oak Harbor, WA OU 3, Area 16: Runway Ditches

ATE(S) (MM DD YY): 10/14/2021	
ISPECTOR(S): Alex Me Conthy Jeff Fette	COMPANY: Liberty JV.
AND USE CONTROLS:  Insure that land use remains commercial and/or industrial, which included lementary and secondary schools, child-care facilities, and playgrounds imit adjoining ditch banks to disposal of dredged sediments meeting Maleed restrictions for Industrial use.	es a prohibition on development and use of this property for residential housings.
IAS SITE OR ADJACENT LAND USE CHANGED SINCE LAST INSPER INSPECTION PERFORMED? (CHECK ALL THAT APPLY) INDINGS:	CTION?
AS ACCESS CONTROL BEEN MAINTAINED (REFER TO SECURITY EPORTS)? S SIGNAGE INTACT AND READABLE? ISPECTION PERFORMED (CHECK ALL THAT APPLY)	INCIDENT  INCIDE
Sites is located within Highly A	Restricted Airpeld.
Minimal signage present due to	· Aircrept/Airpield
DDITIONAL COMMENTS:  - All Asspield distates are drawn aispield as designed - some distates are more	ing stormwater away from the heavily regetated.
DDITIONAL COMMENTS:	ing stormwater away from the heavily regetated.
airfield ditches are drain airfield as designed - some ditches are more	ing stormwater away from the heavily regetated.



NSPECTOR SIGNATURE:

NAS Whidbey Island
Oak Harbor, WA
OU 4, Areas 48/49: Seaplane Base

## Landfill LAND USE CONTROLS (LUCs) INSPECTION CHECKLIST thy Jeff Fetter COMPANY: L'barty JV Ensure that land use remains commercial and/or industrial, which includes a prohibition on development and use of this property for residential housing, elementary and secondary schools, child-care facilities and playgrounds. Use restrictions to prevent ground disturbance via excavation or other ground disturbing activities in the area of former construction debris landfill. INSPECTION CHECKLIST HAS SITE OR ADJACENT LAND USE CHANGED SINCE LAST INSPECTION? ☐ YES INSPECTION PERFORMED? (CHECK ALL THAT APPLY) SITE WALK ☐ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER FINDINGS: NOME IS THERE VISUAL OR ADMINISTRATIVE EVIDENCE OF EXCAVATION OR SOIL DISTURBANCE? IF SO, DETERMINE IF SITE APPROVAL PROCESS HAS BEEN □ YES ✓ SITE WALK □ INTERVIEW W/ INSPECTION PERFORMED? (CHECK ALL THAT APPLY) ☐ SECURITY CHECK ☐ OTHER FINDINGS: There is some cooiser along the court side of the site that has revolted bried construction debies (concrete, tile, etter). HAS ACCESS CONTROL BEEN MAINTAINED (REFER TO SECURITY INCIDENT REPORTS)? □ NO □ NA IS SIGNAGE INTACT AND READABLE? □ NO □ NA INSPECTION PERFORMED (CHECK ALL THAT APPLY) ☐ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER FINDINGS: NONE ADDITIONAL COMMENTS: Some existen along the southern boundary shoreline Otherwise site in Good condition. In accordance we Wes CERTIFY THAT THE CONDITIONS OF THE AREA ON THE INSPECTION DATES(S) WERE AS REPORTED ABOVE.

A-11 CUI/FEDCON



## NAS Whidbey Island Oak Harbor, WA OU 5, Area 1: Former Beach Landfill

LAND USE CONTROLS (LUCs) IN	SPECTION CHEC	KLIST	-
DATE(S) (MM DD YY): 10/11/2021  INSPECTOR(S): Alex Mc Carthy  LAND USE CONTROLS:  Ensure that land use remains commercial and/or industrial, which includes a prohibition on decision of the control of t	levelopment and use of this p	COMPANY: ∠.3	_
secondary schools, child-care facilities, and playgrounds.  No use of groundwater from, or downgradlent of, the area except for monitoring and remedia No downgradlent well drilling except for monitoring wells and/or remediation system wells authorous existing monitoring wells.  Use restrictions to prevent ground disturbance via disturbance and/or construction activities Ensure that shoreline armoring is in place and functioning as intended.  Annual visual inspection of the shoreline armoring and perform repairs, if warranted.	thorized by U.S. EPA and Eco	ology in approved plans.	
INSPECTION CHEC		6	
HAS SITE OR ADJACENT LAND USE CHANGED SINCE LAST INSPECTION? INSPECTION PERFORMED? (CHECK ALL THAT APPLY)		NO INTERVIEW W/ OTHER	
FINDINGS: NONE			- 1
TO THE PERMITTED AND THE PERMITTED AND THE OR DOLLAR OF THE PERMITTED AND THE PERMITTED AND THE OR DOLLAR OF THE PERMITTED AND			
IS THERE VISUAL EVIDENCE OF UNAUTHORIZED ON-SITE OR DOWNGRADIENT WELL INSTALLATION OR GROUNDWATER USE? INSPECTION PERFORMED? (CHECK ALL THAT APPLY)	•	NO INTERVIEW W/	
FINDINGS: None	WELL INSPECTIONS SEE WELL INSPECTION		1
HAVE ANY WELL CONSTRUCTION APPLICATIONS BEEN SUBMITTED TO OR APPROVED BY ISLAND YES NO COUNTY IN AREAS DOWNGRADIENT OF THE SITE? (ISLAND COUNTY CONTACT REQUIRED) INSPECTION PERFORMED? (CHECK ALL THAT APPLY)  Tsland Winity Decl. of Public Health FINDINGS: 4 Mashington Ecology WM Search.			
ARE ALL MONITORING WELLS IN GOOD CONDITION AND ACCESSIBLE? (REFER TO COMPLETED MONITORING WELL INSPECTION CHECKLISTS OR ANNUAL ON: SITE INSPECTIONS) INSPECTION PERFORMED? (CHECK ALL THAT APPLY)  FINDINGS: New wen Tocks anstalled.	·   Ø YES		
HAS ACCESS CONTROL BEEN MAINTAINED (REFER TO SECURITY INCIDENT		7. NO	E NA
REPORTS)? IS SIGNAGE INTACT AND READABLE? INSPECTION PERFORMED (CHECK ALL THAT APPLY)  FINDINGS:	YES C	OTHER	□ NA □ NA
I INO. N. C. T. S.			
ADDITIONAL COMMENTS:			
Site in good condition, in Accord Sitt fence (BMP) or Pour condition	ance w/ t	UCs	
LCERTIFY THAT THE CONDITIONS OF THE AREA ON THE INSPECTION DATES (S	) WERE AS REPORTED A		
INSPECTOR SIGNATURE:		DATE: 10/12	/21



NAS Whidbey Island
Oak Harbor, WA
OU 5, Area 31: Former Runway Fire
Training School

LAND HOE CONTROL CALLO AND	ICPECTION CHECKLIST	
LAND USE CONTROLS (LUCs) IN	ISPECTION CHECKLIST	
DATE(S) (MMIDDIYY): 10/14/2021		
INSPECTOR(S): Alex Melwhy . Jeff Fetters	СОМРА	NY: Liberty JV.
LAND USE CONTROLS: Ensure that land use remains commercial and/or industrial, which includes a prohibit elementary and secondary schools, child-care facilities, and playgrounds. No use of groundwater from, or downgradient of, the area except for monitoring and No downgradlent well drilling except for monitoring wells and/or remediation system of Protect existing monitoring wells.	ion on development and use of this proved by U wells authorized by U.S. EPA and Eco	operty for residential housing,  S. EPA and Ecology.
INSPECTION CHEC		
HAS SITE OR ADJACENT LAND USE CHANGED SINCE LAST INSPECTION? INSPECTION PERFORMED? (CHECK ALL THAT APPLY)	☐ YES	
FINDINGS: ハノッモ	a decount check a official	
IS THERE VISUAL EVIDENCE OF UNAUTHORIZED ON-SITE OR DOWNGRADIENT WELL INSTALLATION OR GROUNDWATER USE? INSPECTION PERFORMED? (CHECK ALL THAT APPLY)	☐ YES ☐ NO ☐ SITE WALK ☐ INTERV ☐ SECURITY CHECK ☐ OTHER ☐ WELL INSPECTIONS	
FINDINGS: No wee	SEE WELL INSPECTION LOGS	
HAVE ANY WELL CONSTRUCTION APPLICATIONS BEEN SUBMITTED TO OR APPROVED BY ISLAND YES NO COUNTY IN AREAS DOWNGRADIENT OF THE SITE? (ISLAND COUNTY CONTACT REQUIRED) INSPECTION PERFORMED? (CHECK ALL THAT APPLY)	☐ YES ☐ NO ☐ SITE WALK ☐ INTERV ☐ SECURITY CHECK ☐ OTHER	
Island loinly Dept of Public Health. FINDINGS: 4 Washington Ecology Well Sewerk.	☐ WELL INSPECTIONS ☐ SEE WELL INSPECTION LOGS	
ARE ALL MONITORING WELLS IN GOOD CONDITION AND ACCESSIBLE? (REFER TO COMPLETED MONITORING WELL INSPECTION CHECKLISTS OR ANNUAL ON-SITE INSPECTIONS) INSPECTION PERFORMED? (CHECK ALL THAT APPLY)  FINDINGS: New locks antawel	© YES NO  □ SITE WALK □ INTERV □ SECURITY CHECK □ OTHER  □ WELL INSPECTIONS □ SEE WELL INSPECTION LOGS	
Wells are in moderate condition.		
HAS ACCESS CONTROL BEEN MAINTAINED (REFER TO SECURITY INCIDENT REPORTS)? IS SIGNAGE INTACT AND READABLE? INSPECTION PERFORMED (CHECK ALL THAT APPLY)	VES NO VES NO SITE WALK INTERV SECURITY CHECK OTHER	
ADDITIONAL COMMENTS: Site in jeverly good or	nd.hon, in accorda	nu us/ Lucs
Spirge system not in une		
I CERTIFY THAT THE CONDITIONS OF THE AREA ON THE INSPECTION DATE	S(S) WERE AS REPORTED ABOVE. DATE:	10/14/21

DCN: LBJV-5006-4104-0009



NAS Whidbey Island Oak Harbor, WA OU 5, Area 52: Jet Engine Test Cell

LAND USE CONTROLS (LUCs) II	NSPECTION CHECKLIST
DATE(S) (MMIDDIYY): 10/12 /2021	
INSPECTOR(S): Alex McConthy, Jeff Fetters	COMPANY: Liberty JV.
LAND USE CONTROLS:  Ensure that land use remains commercial and/or industrial, which includes a prohibitive elementary and secondary schools, child-care facilities, and playgrounds.  No use of groundwater from, or downgradient of, the area except for monitoring and one of the area except for monitoring and one of the area except for monitoring wells and/or remediation system of the existing monitoring wells.  In the event of property transfer include (future) deed covenants to restrict land use a	remediation, except as approved by U.S. EPA and Ecology. wells authorized by U.S. EPA and Ecology in approved plans.
INSPECTION CHE	
HAS SITE OR ADJACENT LAND USE CHANGED SINCE LAST INSPECTION? INSPECTION PERFORMED? (CHECK ALL THAT APPLY)	☐ YES ☐ NO  SITE WALK ☐ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER
FINDINGS: None	
IS THERE VISUAL EVIDENCE OF UNAUTHORIZED ON-SITE OR DOWNGRADIENT WELL INSTALLATION OR GROUNDWATER USE? INSPECTION PERFORMED? (CHECK ALL THAT APPLY)  FINDINGS:	☐ YES ☑ NO ☑ SITE WALK ☐ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER ☐ WELL INSPECTIONS ☐ SEE WELL INSPECTION LOGS
HAVE ANY WELL CONSTRUCTION APPLICATIONS BEEN SUBMITTED TO OR	
APPROVED BY ISLAND YES NO COUNTY IN AREAS DOWNGRADIENT OF THE SITE? (ISLAND COUNTY CONTACT REQUIRED) INSPECTION PERFORMED? (CHECK ALL THAT APPLY)  Island County Dept. of Public Health FINDINGS: 4 Washington Ecology Well Search	☐ YES ☐ NO ☐ SITE WALK ☐ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER ☑ WELL INSPECTIONS ☐ SEE WELL INSPECTION LOGS
ARE ALL MONITORING WELLS IN GOOD CONDITION AND ACCESSIBLE? (REFER TO COMPLETED MONITORING WELL INSPECTION CHECKLISTS OR ANNUAL ON-SITE INSPECTIONS) INSPECTION PERFORMED? (CHECK ALL THAT APPLY)  FINDINGS: No monitoring wells present on-site. Must re	☐ YES ☐ NO ☐ SITE WALK ☐ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER ☐ WELL INSPECTIONS ☐ SEE WELL INSPECTION LOGS  Guire inspection.
HAS ACCESS CONTROL BEEN MAINTAINED (REFER TO SECURITY INCIDENT	
REPORTS)? IS SIGNAGE INTACT AND READABLE? INSPECTION PERFORMED (CHECK ALL THAT APPLY)	☑ YES □ NO □ NA ☑ YES □ NO □ NA ☑ SITE WALK □ INTERVIEW W/ □ SECURITY CHECK □ OTHER
FINDINGS: Secreel within NAS WI.	
ADDITIONAL COMMENTS: A monitoring well that was great flush mount cover has been exampled. This list of wells required in spection.  I CERTIFY THAT THE CONDITIONS OF THE AREA ON THE INSPECTION DATES	S(S) WERE AS REPORTED ABOVE.
INSPECTOR SIGNATURE:	DATE: 10/12/21

DCN: LBJV-5006-4104-0009



NAS Whidbey Island Oak Harbor, WA Site 22, Hangar 5

LAND USE CONTROLS (LUCs) IN	SPECTION CHECKLIST
DATE(S) (MM DD YY): 10/14/2021	
INSPECTOR(S): Alex McCorthy. Jeff Fetters	COMPANY: Liberty TV
LAND USE CONTROLS:  Ensure that land use remains commercial and/or industrial, which includes a prohibitic elementary and secondary schools, child-care facilities, and playgrounds. No use of groundwater from, or downgradient of, the area except for monitoring and re No downgradient well drilling except for monitoring wells and/or remediation system w Protect existing monitoring wells.  Ensure that all disturbed or excavated soils at or from the area are properly categorized disturbance or excavation.	on on development and use of this property for residential housing, emediation, except as approved by U.S. EPA and Ecology. ells authorized by U.S. EPA and Ecology In approved plans.
INSPECTION CHECK	KLIST
HAS SITE OR ADJACENT LAND USE CHANGED SINCE LAST INSPECTION? INSPECTION PERFORMED? (CHECK ALL THAT APPLY)  FINDINGS:   ### APPLY OF THE PROPERTY OF THE PROPER	☐ YES ☑ NO ☑ SITE WALK ☐ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER
IS THERE VISUAL OR ADMINISTRATIVE EVIDENCE OF EXCAVATION OR SOIL DISTURBANCE? IF SO, DETERMINE IF SITE APPROVAL PROCESS HAS BEEN FOLLOWED. INSPECTION PERFORMED? (CHECK ALL THAT APPLY)  FINDINGS: // e.s.&	☐ YES ☑ NO ☑ SITE WALK ☐ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER
IS THERE VISUAL EVIDENCE OF UNAUTHORIZED ON-SITE OR DOWNGRADIENT WELL INSTALLATION OR GROUNDWATER USE? INSPECTION PERFORMED? (CHECK ALL THAT APPLY)	☐ YES
HAVE ANY WELL CONSTRUCTION APPLICATIONS BEEN SUBMITTED TO OR APPROVED BY ISLAND YES NO COUNTY IN AREAS DOWNGRADIENT OF THE SITE? (ISLAND COUNTY CONTACT REQUIRED) INSPECTION PERFORMED? (CHECK ALL THAT APPLY)  Tslord County Dept. of Public Health FINDINGS: I Washington Ecology well Search.	☐ YES ☐ NO ☐ SITE WALK ☐ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER ☐ WELL INSPECTIONS ☐ SEE WELL INSPECTION LOGS
ARE ALL MONITORING WELLS IN GOOD CONDITION AND ACCESSIBLE? (REFER TO COMPLETED MONITORING WELL INSPECTION CHECKLISTS OR ANNUAL ON-SITE INSPECTIONS) INSPECTION PERFORMED? (CHECK ALL THAT APPLY)  Wells " en inst clearly libelled  FINDINGS: Unable to install new locks on  Some wells	✓ YES □ NO SITE WALK □ INTERVIEW W/ □ SECURITY CHECK □ OTHER  WELL INSPECTIONS □ SEE WELL INSPECTION LOGS
HAS ACCESS CONTROL BEEN MAINTAINED (REFER TO SECURITY INCIDENT REPORTS)? IS SIGNAGE INTACT AND READABLE? INSPECTION PERFORMED (CHECK ALL THAT APPLY) FINDINGS: Access for Airprend Highly Restricted	YES ONO NA NA NA SITE WALK OTHER
I CERTIFY THAT THE CONDITIONS OF THE AREA ON THE INSPECTION DATES	(S) WERE AS REPORTED ABOVE.  DATE: 18/14/21
11 100	/ / /

DCN: LBJV-5006-4104-0009



NAS Whidbey Island
Oak Harbor, WA
MRP Site: Site EO354, Former
MGRs B & C

LAND HEE CONTROLS (LUC-) IN	MGRs B & C	LIST
DATE(S) (MM DD YY): 10/14/2021	ISPECTION CHECK	L151
NSPECTOR(S): Alex Me Learthy Jelf Fetters  AND USE CONTROLS: Ensure that site is used for non-residential purposes only; non-residential land uses educational uses. Ensure that all disturbed or excavated soils at or from the area are properly categor disturbance or excavation.	-	
INSPECTION CHEC	KLIST	
HAS SITE OR ADJACENT LAND USE CHANGED SINCE LAST INSPECTION? INSPECTION PERFORMED? (CHECK ALL THAT APPLY) FINDINGS:	□ YES	☑ NO □ INTERVIEW W/ □ OTHER
IS THERE VISUAL OR ADMINISTRATIVE EVIDENCE OF EXCAVATION OR SOIL DISTURBANCE? IF SO, DETERMINE IF SITE APPROVAL PROCESS HAS BEEN FOLLOWED. INSPECTION PERFORMED? (CHECK ALL THAT APPLY) FINDINGS:	I □_YES	☑ NO □ INTERVIEW W/ □ OTHER
HAS ACCESS CONTROL BEEN MAINTAINED (REFER TO SECURITY INCIDENT REPORTS)? IS SIGNAGE INTACT AND READABLE? INSPECTION PERFORMED (CHECK ALL THAT APPLY) FINDINGS:	YES YES	□ NO □ NA □ NO □ NA □ INTERVIEW W/ □ OTHER
ADDITIONAL COMMENTS:  - Fence along south and north side  - Thick negetation prevents pedestrions  Me west/shoreline and of Me  - Side as in generally good conditions	from accessin	The site from
I CERTIFY THAT THE CONDITIONS OF THE AREA ON THE INSPECTION DATE	ES(S) WERE AS REPORTE	DABOVE. DATE: 10/14/21



NAS Whidbey Island Oak Harbor, WA MRP Site: Site EO354, Former MTTR

NSPECTOR(S): Alex Me Carthy Jeff Fetter		COMPANY: Libert	. D/
AND USE CONTROLS:  insure that site is used for non-residential purposes only; non-residential land uses ducational uses.  insure that all disturbed or excavated soils at or from the area are properly catego isturbance or excavation.		industrial, commercial, office,	and
INSPECTION CHE			
IAS SITE OR ADJACENT LAND USE CHANGED SINCE LAST INSPECTION? NSPECTION PERFORMED? (CHECK ALL THAT APPLY)	☐ YES SITE WALK ☐ SECURITY CHECK	☐ NO ☐ INTERVIEW W/ ☐ OTHER	
INDINGS: Nicht			
S THERE VISUAL OR ADMINISTRATIVE EVIDENCE OF EXCAVATION OR SOI DISTURBANCE? IF SO, DETERMINE IF SITE APPROVAL PROCESS HAS BEEI	_		
OLLOWED. NSPECTION PERFORMED? (CHECK ALL THAT APPLY)	☐ YES ☑ SITE WALK ☐ SECURITY CHECK	INTERVIEW W/	
INDINGS: Nort			
HAS ACCESS CONTROL BEEN MAINTAINED (REFER TO SECURITY INCIDEN REPORTS)?	T T <u>Y</u> ES	□ NO □	NA
S SIGNAGE INTACT AND READABLE? NSPECTION PERFORMED (CHECK ALL THAT APPLY)	© SITE WALK  □ SECURITY CHECK	□ INTERVIEW W/	NA
rindings:			
Some signage maintenne necessary.			
DDITIONAL COMMENTS:			
. Sibe not continuously fenced along	south at east	on bundants.	
. Site in generally good condition,			Ç

DCN: LBJV-5006-4104-0009

DCN: LBJV-5006-4104-0009



NAS Whidbey Island
Oak Harbor, WA
MRP Site: Site EO351, Former

	Lake Hancock	Target Range
LAND USE CONTROLS (LUCs) IN:	SPECTION CHECKL	ST
DATE(S) (MM DD YY): 10/13/2021		
INSPECTOR(S): Alex Mc Carthy, Jeff Fetters-		COMPANY: Liberty JV.
LAND USE CONTROLS:  Ensure that site is used for military purposes only.  Ensure UXO support during intrusive/construction, ground-disturbing activities (up to Ensure perimeter fencing is intact to restrict access to site.  Ensure signage is intact and readable, designating site as a restricted access area.	o 10 feet below ground surface	
INSPECTION CHECK		and the same of th
HAS SITE OR ADJACENT LAND USE CHANGED SINCE LAST INSPECTION? INSPECTION PERFORMED? (CHECK ALL THAT APPLY)  FINDINGS:		NO INTERVIEW W/ OTHER
IS THERE VISUAL OR ADMINISTRATIVE EVIDENCE OF INTRUSIVE/ CONSTRUCTION, GROUND-DISTURBING ACTIVITIES? IF SO, DETERMINE IF SITE APPROVAL PROCESS HAS BEEN FOLLOWED AND UXO SUPPORT WAS PROVIDED. INSPECTION PERFORMED? (CHECK ALL THAT APPLY) FINDINGS:		NO INTERVIEW W/ OTHER
HAS ACCESS CONTROL BEEN MAINTAINED (REFER TO SECURITY INCIDENT REPORTS)? IS SIGNAGE INTACT AND READABLE? INSPECTION PERFORMED (CHECK ALL THAT APPLY) FINDINGS: Previews fencing diffinitely at the SW cornes	YES □ SITE WALK □ SECURITY CHECK □	
ADDITIONAL COMMENTS:  Site remains accessible from the West  Six corner forcing has been repaired to  site  Local residents on Now corner in a fence.  Fince along eastern boundary not cents  Site generally ingord condition in Accordance.	prevent renden	nel comer st
I CERTIFY THAT THE CONDITIONS OF THE AREA ON THE INSPECTION DATES	S(S) WERE AS REPORTED A	
INSPECTOR SIGNATURE:		DATE: 10/13/21



NAS Whidbey Island Oak Harbor, WA Site 36, Former Fuel Farm 1

LAND USE CONTROLS (LUCs) INS	SPECTION CHECKLIST
DATE(S) (MMIDDIYY): 10/15/2021	
INSPECTOR(S): Alex McConthy Jey Fettes	COMPANY: List why JV
Ensure that land use remains industrial with restricted recreational land use limited to the Upper of barrier vegetation and along paved athletic areas.  No use of groundwater from, or downgradient of, the area except for monitoring and remediation, No downgradient well drilling except for monitoring wells and/or remediation system wells authority Protect existing monitoring wells.  Ensure that all disturbed or excavated soils at or from the site are properly categorized and dispotence of the strength of the site are properly categorized.	except as approved by U.S. EPA and Ecology. zed by U.S. EPA and Ecology In approved plans. sed of, and that workers are protected during any such disturbance or
Maintain controlled access and security fencing for Tank 226 and the Resource Conservation and Deed restrictions placing limiting conditions on property conveyance; prohibiting well construction EPA, Ecology, or their designees of intent to transfer interest in the property, modify land use, or such actions.	; restricting land use and construction activity; and requiring notification of implement construction activity and the requirement of agency approvals for
INSPECTION CHECK HAS SITE OR ADJACENT LAND USE CHANGED SINCE LAST INSPECTION? INSPECTION PERFORMED? (CHECK ALL THAT APPLY)  FINDINGS:	☐ YES ☐ NO ☐ SITE WALK ☐ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER
IS THERE VISUAL EVIDENCE OF UNAUTHORIZED ON-SITE OR DOWNGRADIENT WELL INSTALLATION OR GROUNDWATER USE? INSPECTION PERFORMED? (CHECK ALL THAT APPLY)  FINDINGS:	☐ YES
HAVE ANY WELL CONSTRUCTION APPLICATIONS BEEN SUBMITTED TO OR APPROVED BY ISLAND YES NO COUNTY IN AREAS DOWNGRADIENT OF THE SITE? (ISLAND COUNTY CONTACT REQUIRED) INSPECTION PERFORMED? (CHECK ALL THAT APPLY)  Is land County Dept of Public Hearth FINDINGS: A Washington Ecology Weel Seed	☐ YES ☐ NO ☐ SITE WALK ☐ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER ☐ WELL INSPECTIONS ☐ SEE WELL INSPECTION LOGS
ARE ALL MONITORING WELLS IN GOOD CONDITION AND ACCESSIBLE? (REFER TO COMPLETED MONITORING WELL INSPECTION CHECKLISTS OR ANNUAL ON-SITE INSPECTIONS) INSPECTION PERFORMED? (CHECK ALL THAT APPLY)  FINDINGS: Minor well maintenance necessary	YES ONO SITE WALK INTERVIEW W/ SECURITY CHECK OTHER WELL INSPECTIONS SEE WELL INSPECTION LOGS
IS THERE VISUAL OR ADMINISTRATIVE EVIDENCE OF EXCAVATION OR SOIL DISTURBANCE? IF SO, DETERMINE IF SITE APPROVAL PROCESS HAS BEEN FOLLOWED. INSPECTION PERFORMED? (CHECK ALL THAT APPLY) FINDINGS:	☐ YES ☐ NO ☐ SITE WALK ☐ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER
HAS ACCESS CONTROL BEEN MAINTAINED (REFER TO SECURITY INCIDENT REPORTS)? IS SIGNAGE INTACT AND READABLE? INSPECTION PERFORMED (CHECK ALL THAT APPLY)  What I Sindham Area is fenced. Entire site is FINDINGS: Located within secured NASIE Seapline Site is in Good Conclution. In accordance	
I CERTIFY THAT THE CONDITIONS OF THE AREA ON THE INSPECTION DATES	DATE: 10/15/21

DCN: LBJV-5006-4104-0009



NAS Whidbey Island Oak Harbor, WA Site 35, Former Fuel Farm 2

I AND USE CONTROLS /LUCs) INS	DECTION CHECKLIST
LAND USE CONTROLS (LUCs) INS	PECTION GRECKLIST
DATE(S) (MMJDDJYY): 10/13/2021	
INSPECTOR(S): Alex McCarthy, Jeff Fetter	COMPANY: Liberty TV
LAND USE CONTROLS:  Ensure that site is used for non-residential purposes only, which includes a prohibition on develo secondary schools, child-care facilities, and playgrounds.  No use of groundwater from, or downgradient of, the area except for monitoring and remediation, No downgradient well drilling except for monitoring wells and/or remediation system wells authorically protect existing monitoring wells.  Ensure that all disturbed or excavated soils at or from the site are properly categorized and disposexcavation.  Deed restrictions placing limiting conditions on property conveyance; prohibiting well construction EPA, Ecology, or their designees of intent to transfer interest in the property, modify land use, or	except as approved by U.S. EPA and Ecology. Ized by U.S. EPA and Ecology in approved plans. Used of, and that workers are protected during any such disturbance or The restricting land use and construction activity; and requiring notification of
INSPECTION CHECK	
HAS SITE OR ADJACENT LAND USE CHANGED SINCE LAST INSPECTION? INSPECTION PERFORMED? (CHECK ALL THAT APPLY)  FINDINGS:	U YES U NO SITE WALK   INTERVIEW W/ U SECURITY CHECK   OTHER
IS THERE VISUAL EVIDENCE OF UNAUTHORIZED ON-SITE OR DOWNGRADIENT WELL INSTALLATION OR GROUNDWATER USE? INSPECTION PERFORMED? (CHECK ALL THAT APPLY) FINDINGS:	☐ YES
HAVE ANY WELL CONSTRUCTION APPLICATIONS BEEN SUBMITTED TO OR APPROVED BY ISLAND YES NO COUNTY IN AREAS DOWNGRADIENT OF THE SITE? (ISLAND COUNTY CONTACT REQUIRED) INSPECTION PERFORMED? (CHECK ALL THAT APPLY) Island County Dept. of Public Health FINDINGS: 4 Washing for Ecology Well Search.	☐ YES
ARE ALL MONITORING WELLS IN GOOD CONDITION AND ACCESSIBLE? (REFER TO COMPLETED MONITORING WELL INSPECTION CHECKLISTS OR ANNUAL ON-SITE INSPECTIONS) INSPECTION PERFORMED? (CHECK ALL THAT APPLY)  FINDINGS: New Locks installed.	☐ YES ☐ NO ☐ SITE WALK ☐ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER ☐ WELL INSPECTIONS ☑ SEE WELL INSPECTION LOGS
IS THERE VISUAL OR ADMINISTRATIVE EVIDENCE OF EXCAVATION OR SOIL DISTURBANCE? IF SO, DETERMINE IF SITE APPROVAL PROCESS HAS BEEN FOLLOWED. INSPECTION PERFORMED? (CHECK ALL THAT APPLY) FINDINGS:	U YES NO SITE WALK U INTERVIEW W/ U SECURITY CHECK U OTHER
HAS ACCESS CONTROL BEEN MAINTAINED (REFER TO SECURITY INCIDENT REPORTS)? IS SIGNAGE INTACT AND READABLE? INSPECTION PERFORMED (CHECK ALL THAT APPLY)  Site not fenced but located within FINDINGS: Secured NAS WI Seaplane Base	☑ YES □ NO □ NA ☑ YES □ NO □ NA ☑ SITE WALK □ INTERVIEW W/ ☑ SECURITY CHECK □ OTHER
I CERTIFY THAT THE CONDITIONS OF THE AREA ON THE INSPECTION DATES	S(S) WERE AS REPORTED ABOVE.  DATE: 18/13/21
1 / and tap	10/13/21



NAS Whidbey Island Oak Harbor, WA Site 13, Former Fuel Farm 3

LAND USE CONTROLS (LUCs) IN	SPECTION CHECKLIST
DATE(S) (MM DD YY): 10 16 2021	
INSPECTOR(S): Alex Melanthy Fest Fetters	COMPANY: Liberty JV
LAND USE CONTROLS:	· · ·
Ensure that land use remains Industrial, which includes a prohibition on development and use of care facilities, and playgrounds.	this property for residential housing, elementary and secondary schools, child-
No use of groundwater from, or downgradlent of, the area except for monitoring and remediation	
No downgradient well drilling except for monitoring wells and/or remediation system wells author Protect existing monitoring wells.	lzed by U.S. EPA and Ecology In approved plans.
Ensure that all disturbed or excavated soils at or from the site are properly categorized and disposit	osed of, and that workers are protected during any such disturbance or
excavation  Deed restrictions placing limiting conditions on property conveyance; prohibiting well constructio	n' restricting land use and construction activity; and requiring notification of
EPA, Ecology, or their designees of intent to transfer interest in the property, modify land use, or	
INSPECTION CHEC	
HAS SITE OR ADJACENT LAND USE CHANGED SINCE LAST INSPECTION?	☐ YES ☑ NO
INSPECTION PERFORMED? (CHECK ALL THAT APPLY)	® SITE WALK □ INTERVIEW W/ □ SECURITY CHECK □ OTHER
FINDINGS:	SECORITY CHECK IS OTHER
7	
IS THERE VISUAL EVIDENCE OF UNAUTHORIZED ON-SITE OR	
DOWNGRADIENT WELL INSTALLATION OR GROUNDWATER USE?	☐ YES ☑ NO ☑ SITE WALK ☐ INTERVIEW W/
INSPECTION PERFORMED? (CHECK ALL THAT APPLY)	
	WELL INSPECTIONS
FINDINGS:	☐ SEE WELL INSPECTION LOGS
HAVE ANY WELL CONSTRUCTION APPLICATIONS BEEN SUBMITTED TO OR APPROVED BY ISLAND YES NO COUNTY IN AREAS DOWNGRADIENT OF THE	
SITE? (ISLAND COUNTY CONTACT REQUIRED)	□ YES □ NO
INSPECTION PERFORMED? (CHECK ALL THAT APPLY)	☐ SITE WALK ☐ INTERVIEW W/
	☐ SECURITY CHECK ☐ OTHER
FINDINGS:	☐ WELL INSPECTIONS
FINDINGS.	□ SEE WELL INSPECTION LOGS
ARE ALL MONITORING WELLS IN GOOD CONDITION AND ACCESSIBLE?	
(REFER TO COMPLETED MONITORING WELL INSPECTION CHECKLISTS OR	
ANNUAL ON-SITE INSPECTIONS)	YES □ NO  SYSITE WALK □ INTERVIEW W/
INSPECTION PERFORMED? (CHECK ALL THAT APPLY)	☐ SECURITY CHECK ☐ OTHER
	WELL INSPECTIONS
FINDINGS:	SEE WELL INSPECTION LOGS
IS THERE VISUAL OR ADMINISTRATIVE EVIDENCE OF EXCAVATION OR SOIL DISTURBANCE? IF SO, DETERMINE IF SITE APPROVAL PROCESS HAS BEEN	
FOLLOWED.	□ YES □ NO
INSPECTION PERFORMED? (CHECK ALL THAT APPLY)	□ SITE WALK □ INTERVIEW W/
	□ SECURITY CHECK □ OTHER
FINDINGS:	
HAS ACCESS CONTROL BEEN MAINTAINED (REFER TO SECURITY INCIDENT	
REPORTS)? IS SIGNAGE INTACT AND READABLE?	☐ YES ☐ NO ☐ NA ☐ YES ☐ NO ☐ NA
INSPECTION PERFORMED (CHECK ALL THAT APPLY)	SITE WALK   INTERVIEW W/
	□ SECURITY CHECK □ OTHER
FINDINGS:	
I CERTIFY THAT THE CONDITIONS OF THE AREA ON THE INSPECTION DATE	S/SI WERE AS REPORTED ABOVE
INSPECTOR SIGNATURE:	DATE:
programme and profile of pulmonty and the contract of the cont	The second secon

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DCN: LBJV-5006-4104-0009



NAS Whidbey Island Oak Harbor, WA Site 11, Former Fuel Farm 4

LAND USE CONTROLS (LUCs) IN:	SPECTION CHECKLIST
DATE(S) (MM DD YY): 10/13/2021	
NSPECTOR(S): Alex Me Conting Jeff Fetter	COMPANY: Listy FV.
LAND USE CONTROLS:  Ensure that land use remains industrial, which includes a prohibition on development and use of child-care facilities, and playgrounds,	
No use of groundwater from, or downgradlent of, the area except for monitoring and remediation No downgradient well drilling except for monitoring wells and/or remediation system wells author Protect existing monitoring wells. Ensure that all disturbed or excavated soils at or from the site are properly categorized and dispo	rized by U.S. EPA and Ecology in approved plans.
INSPECTION CHECK	
HAS SITE OR ADJACENT LAND USE CHANGED SINCE LAST INSPECTION? INSPECTION PERFORMED? (CHECK ALL THAT APPLY)	☐ YES
FINDINGS: None	
IS THERE VISUAL EVIDENCE OF UNAUTHORIZED ON-SITE OR DOWNGRADIENT WELL INSTALLATION OR GROUNDWATER USE? INSPECTION PERFORMED? (CHECK ALL THAT APPLY)	☐ YES ☐ NO ☐ SITE WALK ☐ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER
FINDINGS: Note	☐ WELL INSPECTIONS ☐ SEE WELL INSPECTION LOGS
HAVE ANY WELL CONSTRUCTION APPLICATIONS BEEN SUBMITTED TO OR APPROVED BY ISLAND YES NO COUNTY IN AREAS DOWNGRADIENT OF THE SITE? (ISLAND COUNTY CONTACT REQUIRED) INSPECTION PERFORMED? (CHECK ALL THAT APPLY)  Island County Deab. if Public Hearth FINDINGS: 1 Washington Coolingy Well Search.	☐ YES ☐ NO ☐ SITE WALK ☐ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER ☐ WELL INSPECTIONS ☐ SEE WELL INSPECTION LOGS
REALL MONITORING WELLS IN GOOD CONDITION AND ACCESSIBLE? REFER TO COMPLETED MONITORING WELL INSPECTION CHECKLISTS OR ANNUAL ON-SITE INSPECTIONS) NSPECTION PERFORMED? (CHECK ALL THAT APPLY)	U YES
# MW118 (491)	SEE WEEL INST ESTION EGGS
FINDINGS: New locks installed on wells MW-109, MW-119 MW-119 MW113 (491)  No locks could be installed on the well con or of some some some some some some some some	□ YES ☑ NO ☑ SITE WALK □ INTERVIEW W/
FINDINGS:	□ SECURITY CHECK □ OTHER
HAS ACCESS CONTROL BEEN MAINTAINED (REFER TO SECURITY INCIDENT REPORTS)?	√YES □ MO □ NA
IS SIGNAGE INTACT AND READABLE? INSPECTION PERFORMED (CHECK ALL THAT APPLY)	YES WO NO NA SITE WALK INTERVIEW W/
FINDINGS: Some eigning export is in need of a	epair.
CERTIFY THAT THE CONDITIONS OF THE AREA ON THE INSPECTION DATES	2475
1 fatte	DATE: 10/13/2.1



NAS Whidbey Island Oak Harbor, WA Site 45, TCE Tank

PECTOR(S): Mex McCorthy, Jeff Fette D USE CONTROLS: ure that land use remains commercial and/or industrial, which includes a pro- nentary and secondary schools, child-care facilities, and playgrounds.	U
INSPECTION C SITE OR ADJACENT LAND USE CHANGED SINCE LAST INSPECTION?	V-AV-AV-AV-A
PECTION PERFORMED? (CHECK ALL THAT APPLY) DINGS: Nome	SITE WALK   INTERVIEW W/   SECURITY CHECK   OTHER
S ACCESS CONTROL BEEN MAINTAINED (REFER TO SECURITY INCIDE	:NT
ORTS)? IGNAGE INTACT AND READABLE? PECTION PERFORMED (CHECK ALL THAT APPLY)	☐ YES ☐ NO ☐ NA ☐ YES ☐ NO ☐ NA ☐ YES ☐ NO ☐ NA ☐ SITE WALK ☐ INTERVIEW W/ ☐ SECURITY CHECK ☐ OTHER
No lercus signinge presents	eaplane Base - adjusest to Guard St
Sibe is in generally good conduct	in to accordance and Luc.
Jib 18 11 generally good content	,

DCN: LBJV-5006-4104-0009

Land Use Controls Inspection Repo	ort
NAS Whidbey Island	

Appendix A: LUC Inspection Checklists

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Appendix B: Photograph Log

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**A1:** Gate and signage at road access on west

side

Date: 10/14/2021



Site: OU 1 Area 5

**A2:** Site overview from northwest corner facing south-southeast



**A3:** Site overview from western boundary

facing east

Date: 10/14/2021



Site: OU 1 Area 5

**A4:** Site overview from southwest corner facing

northeast



**A5:** Site overview from southeast corner facing

northwest

Date: 10/14/2021



Site: OU 1 Area 5

**A6:** Southeast corner - stockpiles remain undisturbed



**A7:** Site overview from northeast corner facing

southwest

Date: 10/14/2021



Site: OU 1 Area 5

A8: Signage on road

north of site



**B1**: 6-S-7

Date: 10/17/2021



Site: OU 1 Area 6

**B2:** Northwest corner facing south along western boundary



**B3**: 6-S-30

Date: 10/17/2021



Site: OU 1 Area 6

**B4:** Downed tree resulting in compromised fence along western boundary - in vicinty of 6-S-30



**B5**: 6-S-31

**Date**: 10/17/2021

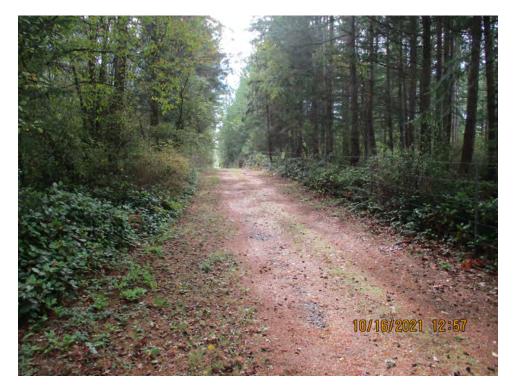


Site: OU 1 Area 6

**B6**: MW-7

**Date**: 10/17/2021

DCN: LBJV-5006-4104-0009



**B7:** Western boundary looking south from MW-

7

Date: 10/17/2021



Site: OU 1 Area 6

**B8:** PW-3



**B9:** PW-3

Date: 10/17/2021



Site: OU 1 Area 6

**B10**: 6-S-6



**B11:** Compromised fencing along western boundary adjacent to storage facility

Date: 10/17/2021



Site: OU 1 Area 6

**B12:** 6-S-25



**B13:** Southwest corner

facing north

Date: 10/17/2021



Site: OU 1 Area 6

**B14:** Southwest corner

facing east



**B15**: PW-5

**Date**: 10/17/2021



Site: OU 1 Area 6

**B16:** PW-5



**B17**: PW-6

**Date**: 10/17/2021



Site: OU 1 Area 6

**B18:** PW-6



**B19:** PW-7

Date: 10/17/2021



Site: OU 1 Area 6

**B20:** PW-7

**Date**: 10/17/2021

DCN: LBJV-5006-4104-0009



**B21:** Site overview from southwest landfill cap corner facing north

Date: 10/17/2021



Site: OU 1 Area 6

**B22:** Site overview from southwest landfill cap corner facing northeast



**B23:** Site overview from southwest landfill cap corner facing east

Date: 10/17/2021



Site: OU 1 Area 6

**B24:** PW-2



**B25:** PW-2

**Date**: 10/17/2021



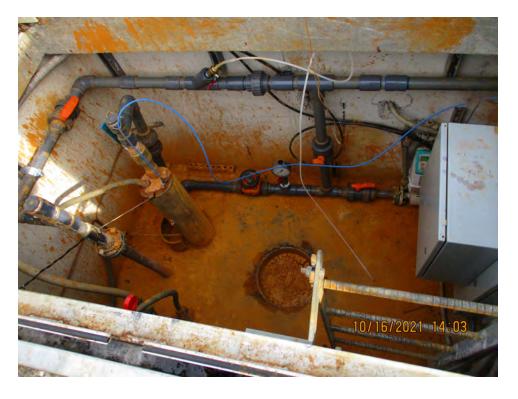
Site: OU 1 Area 6

**B26**: 6-S-27



**B27:** MW-5

Date: 10/17/2021



Site: OU 1 Area 6

**B28:** PW-4



**B29**: PW-4

Date: 10/17/2021



Site: OU 1 Area 6

**B30:** Southwest corner at southern boundary

facing north



**B31:** Southwest corner at southern boundary

facing east

Date: 10/17/2021



Site: OU 1 Area 6

**B32:** 6-S-29



**B33:** 6-S-19

Date: 10/17/2021



Site: OU 1 Area 6

**B34:** 6-S-3



**B35:** Compromised fenceline at southeast

corner

Date: 10/17/2021



Site: OU 1 Area 6

**B36:** Compromised fenceline on southeast corner facing southern

boundary



**B37:** Eastern boundary from southeast corner

Date: 10/17/2021



Site: OU 1 Area 6

**B38:** Eastern boundary from southeast corner

with new gate



**B39:** Barrier and sign

along southern boundary

Date: 10/17/2021



Site: OU 1 Area 6

**B40:** PW-9



**B41:** PW-9 and Drum stored within PW-9 fencing and secondary

containment

**Date**: 10/17/2021



Site: OU 1 Area 6

**B42:** MW-9



**B43**: PW-8

Date: 10/17/2021



Site: OU 1 Area 6

**B44:** PW-8



**B45:** Site overview from PW-8 facing northwest

Date: 10/17/2021



Site: OU 1 Area 6

**B46:** Site overview from

PW-8 facing north



**B47:** Site overview from

PW-8 facing east

Date: 10/17/2021



Site: OU 1 Area 6

**B48:** Overview of landfill cap from west landfill cap boundary

facing north



**B49:** Overview of landfill cap from west landfill cap boundary

facing east

Date: 10/17/2021



Site: OU 1 Area 6

**B50:** Overview of landfill cap from west landfill cap boundary facing southeast



**B51:** Site overview from northwest landfill cap cornern facing northeast

Date: 10/17/2021



Site: OU 1 Area 6

**B52:** Site overview from northwest landfill cap cornern facing east



**B53**: N6-38

**Date**: 10/17/2021



Site: OU 1 Area 6

**B54:** 6-S-10



**B55**: 6-S-26

Date: 10/17/2021



Site: OU 1 Area 6

**B56:** N6-37



**B57:** PW-1

**Date**: 10/17/2021



Site: OU 1 Area 6

**B58:** PW-1



**B59**: 6-S-14

Date: 10/17/2021



Site: OU 1 Area 6

**B60**: 6-S-15



**B61:** Landfill cap overview from 6-S-15 facing southeast

Date: 10/17/2021



Site: OU 1 Area 6

**B62:** MW-10



**B63:** PW-10

Date: 10/17/2021



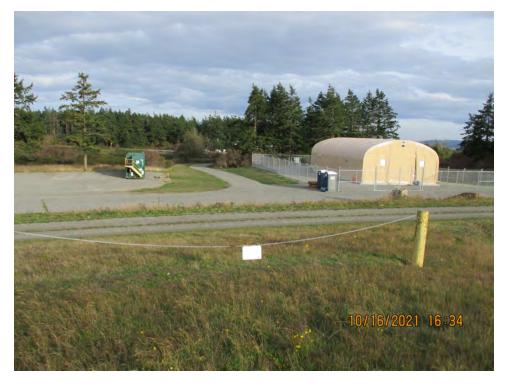
Site: OU 1 Area 6

**B64:** 6-S-17



**B65:** Landfill cap overview from southeast landfill cap corner facing northwest

Date: 10/17/2021



Site: OU 1 Area 6

**B66:** New treatment system building



**B67**: 6-S-16

Date: 10/17/2021



Site: OU 1 Area 6

**B68**: 6-S-9



**B69**: 6-S-9

Date: 10/17/2021



Site: OU 1 Area 6

**B70:** Landfill cap overview from northeast landfill cap corner facing southwest



**B71**: 6-S-1

Date: 10/17/2021



Site: OU 1 Area 6

**B72:** Site overview from 6-S-1 facing northwest



**B73:** MW-13

Date: 10/17/2021



Site: OU 1 Area 6

**B74:** Northeast area overview from recycling

area



**B75:** Recycling containers

Date: 10/17/2021



Site: OU 1 Area 6

**B76:** Compost site



**B77:** 6-DW-38

**Date**: 10/17/2021



Site: OU 1 Area 6

**B78**: 6-S-24



**B79**: 6-S-43

Date: 10/17/2021



Site: OU 1 Area 6

**B80**: 6-S-42



**B81**: 6-S-40

Date: 10/17/2021



Site: OU 1 Area 6

**B82:** Signage on eastern boundary



**B83**: 6-S-41

Date: 10/17/2021



Site: OU 1 Area 6

**B84**: 6-S-2



**B85:** 6-S-2 from outside

of perimeter gate

Date: 10/17/2021



Site: OU 1 Area 6

**B86:** Eastern boundary facing south along HWY 20 from 6-S-2



**B87:** Eastern boundary facing north along HWY

20 from 6-S-2

Date: 10/17/2021



Site: OU 1 Area 6

**B88:** Compromised fence in northeast

corner



**B89:** Northeast corner

facing south

Date: 10/17/2021



Site: OU 1 Area 6

**B90:** Northeast corner

facing west



**B91:** Signage and gate



**C1:** Site overview and southern boundary from N2-9 facing northwest

Date: 10/15/2021



Site: OU 2 Area 2

**C2:** N2-9



**C3:** Site overview from southeast corner facing

northwest

Date: 10/15/2021



Site: OU 2 Area 2

**C4**: N2-8



**C5**: Site overview from east boundary facing

west

**Date**: 10/15/2021



Site: OU 2 Area 2

**C6:** Central site overview from road facing southeast



**C7:** Southwest corner facing northeast

**Date**: 10/15/2021



Site: OU 2 Area 2

**C8:** Southwest corner along northern boundary



**C9**: N2-3

**Date**: 10/15/2021



Site: OU 2 Area 2

**C10:** N2-6C



**C11:** Northeast corner facing southwest

Date: 10/15/2021



Site: OU 2 Area 2

**C12:** Signage at northeast corner



**D1:** Site overview and signage from northeast corner facing southwest

**Date**: 10/14/2021



Site: OU 2 Area 3

**D2:** Site overview from northern boundary facing south



**D3:** Site overview from northwest corner facing

southeast

**Date**: 10/14/2021



Site: OU 2 Area 3

**D4:** Signage midway down eastern

boundary, facing west



**D5:** Eastern boundary facing southeast

**Date**: 10/14/2021



Site: OU 2 Area 3

**D6:** Southwest corner

facing east



**D7:** Southeast corner

facing north

**Date**: 10/14/2021



Site: OU 2 Area 3

**D8**: N3-12



**D9:** 3-MW-2

Date: 10/14/2021



Site: OU 2 Area 3

**D10:** Minor erosion exposing some shallow landfill debris along the eastern boundary



**E1:** Site overview from southeast corner with old and new CERCLA signage

**Date**: 10/12/2021



Site: OU 2 Area 4

**E2:** 4-MW-3



**E3:** Site overview from east corner facing west

Date: 10/12/2021



Site: OU 2 Area 4

**E4:** Site overview from west corner facing east



**E5**: 4-MW-1

Date: 10/12/2021



Site: OU 2 Area 4

**E6:** Southeast

boundary overview from

east corner



**F1**: 29-MW-4

**Date**: 10/15/2021



Site: OU 2 Area 29

F2: Main access gate



**F3**: N29-20

Date: 10/15/2021



Site: OU 2 Area 29

**F4:** Site overview from east boundary facing

west



**F5:** Site overview from east boundary facing

south

Date: 10/15/2021



Site: OU 2 Area 29

**F6**: MW-628



**F7:** Site overview from southeast corner looking north

Date: 10/15/2021



Site: OU 2 Area 29

**F8:** Obscured signage along southern

boundary



**F9:** Site overveiw from southwest corner facing

north

Date: 10/15/2021



Site: OU 2 Area 29

F10: N29-22D



**F11:** Site overview from northwest corner facing

south

Date: 10/15/2021



Site: OU 2 Area 29

**F12:** MW-629



**F13:** Site overview from western boundary

facing east

Date: 10/15/2021



Site: OU 2 Area 29

**F14:** Signage along southern boundary



**G1:** 16b facing south

**Date**: 10/14/2021



Site: OU 3 Area 16

**G2:** 16b facing north



**G3:** 16b facing west (down west arm)

**Date**: 10/14/2021



Site: OU 3 Area 16

**G4:** 16b facing east (down east arm)



**G5:** 16b dammed weir

**Date**: 10/14/2021



Site: OU 3 Area 16

**G6:** 16b weir/filter



**G7:** 16b facing southern end from middle of southern arm

Date: 10/14/2021



Site: OU 3 Area 16

**G8:** 16b facing north from middle of southern

arm



**G9:** 16b facing north from southern end

**Date**: 10/14/2021



Site: OU 3 Area 16

**G10:** 16c facing north



**G11:** 16c facing south

**Date**: 10/14/2021



Site: OU 3 Area 16

**G12:** 16c ditch entering

from east



**G13:** 16c facing south

at culvert

**Date**: 10/14/2021



Site: OU 3 Area 16

G14: 16c facing north

at culvert



**G15:** 16c at south to east bend facing south

**Date**: 10/14/2021



Site: OU 3 Area 16

**G16:** 16c at south to east bend facing east



**G17:** 16c main ditch facing east from outfall

**Date**: 10/14/2021



Site: OU 3 Area 16

G18: 16c facing north

at intersection



G19: 16c facing west

towards outfall

**Date**: 10/14/2021



Site: OU 3 Area 16

G20: 16c main ditch

facing east



G21: 16c main ditch

facing west

**Date**: 10/14/2021



Site: OU 3 Area 16

**G22:** 16c secondary stem south of main 16c

stem facing west



**G23:** 16c secondary stem south of main 16c

stem facing east

Date: 10/14/2021



Site: OU 3 Area 16

**G24:** 16c intersection

facing west



G25: 16c intersection

facing east

**Date**: 10/14/2021



Site: OU 3 Area 16

**G26:** 16c eastern bend

facing west



**G27:** 16c eastern bend

facing west

**Date**: 10/14/2021



Site: OU 3 Area 16

G28: 16c eastern end

culvert



**G29:** 16c eastern end facing southwest

**Date**: 10/14/2021



Site: OU 3 Area 16

**G30:** 16a eastern end

facing west



G31: 16a middle facing

east

Date: 10/14/2021



Site: OU 3 Area 16

G32: 16a middle facing

west



**G33:** 16c northwest ditch area intersection facing northwest

Date: 10/14/2021



Site: OU 3 Area 16

**G34:** 16c northwest ditch area intersection facing northeast



**G35:** 16c northwest ditch area south of taxiway facing south

Date: 10/14/2021



Site: OU 3 Area 16

**G36:** 16c southern most ditch west end



**G37:** 16c southern most ditch facing east

**Date**: 10/14/2021



Site: OU 3 Area 16

**G38:** 16c southern ditch, middle, facing

west



**G39:** 16c southern ditch, middle, facing

east

Date: 10/14/2021



Site: OU 3 Area 16

**G40:** 16c facing north at intersecion at eastern end of southern ditch



**G41:** 16c southeast area facing southwest

**Date**: 10/14/2021



Site: OU 3 Area 16

**G42:** 16c southeast area facing northwest



**H1:** Turn around at north boundary of site

**Date**: 10/13/2021



Site: OU 4 Areas 48/49

**H2:** Northern site

overview



**H3:** Site overview from east boundary facing

west

Date: 10/13/2021



Site: OU 4 Areas 48/49

**H4:** Path along southern boundary



**H5:** Eastern site overview from southern

boundary

Date: 10/13/2021



Site: OU 4 Areas 48/49

**H6:** Potential Erosion along South Side



**H7:** Central site overview

Date: 10/13/2021



Site: OU 4 Areas 48/49

**H8:** Wood and concrete debris along shoreline, south side of site



**H9:** Concrete debris along south shoreline

Date: 10/13/2021



Site: OU 4 Areas 48/49

H10: Western site

overview



H11: Central Site

overview

Date: 10/13/2021



Site: OU 4 Areas 48/49

**H12:** Signage at southwest corner



**H13:** Site overview form southwest corner facing

northeast

Date: 10/13/2021



Site: OU 4 Areas 48/49

**H14:** Gravel access road facing southwest

corner



**H15:** Site overview from northwest corner facing

east

Date: 10/13/2021



**Site:** OU 4 Areas 48/49

H16: New CERCLA

signage



**H17:** Dog leash signage, northwest side

of site

Date: 10/13/2021



**Site:** OU 4 Areas 48/49

H18: Former

transmission prohibited signage, northwest side

of site



**H19:** Former explosive safety signage,

northwest side of site

Date: 10/13/2021



Site: OU 4 Areas 48/49

**H20:** Access signage, northwest side of site



**H21:** Site overview from northern boundary facing southwest

Date: 10/13/2021



Site: OU 4 Areas 48/49

**H22:** Path across site,

east side of site



**I1:** Site overview from southeast cornern

facing north

Date: 10/12/2021



Site: OU 5 Area 1

12: Old CERCLA

signage



**I3:** Stormwater BMP silt

fence

Date: 10/12/2021



Site: OU 5 Area 1

**I4:** East boundary rope

fence



**I5:** MW-18

Date: 10/12/2021



Site: OU 5 Area 1

**I6:** General site overview from central area facing north



**I7:** New CERCLA

signage

**Date**: 10/12/2021



Site: OU 5 Area 1

**I8:** Stormwater BMPs, silt fence and straw

wattles



**I9:** MW-103

**Date**: 10/12/2021



Site: OU 5 Area 1

**I10:** Pathway to beach



**I11:** Seawall overview

**Date**: 10/12/2021



Site: OU 5 Area 1

**I12:** General beachfront

overview



**I13:** Engineered marine mattress beneath armor

stone

Date: 10/12/2021



Site: OU 5 Area 1

**I14:** TP-101



**J1:** Site overview from northwest corner facing

southeast

Date: 10/14/2021



Site: OU 5 Area 31

**J2:** Site overview from southwest corner facing

northeast



**J3:** Site overview from northeast corner facing

southwest

Date: 10/14/2021



Site: OU 5 Area 31

**J4:** Site overview from southeast corner facing

northwest



**J5:** OWS-1

**Date**: 10/14/2021



Site: OU 5 Area 31

**J6:** MW-31-9A



**J7:** Non-operational AS/SVE System

Date: 10/14/2021



Site: OU 5 Area 31

**J8:** General site overview from western

boundary



**K1:** Building demolition post construction

**Date**: 10/12/2021



Site: OU 5 Area 52

**K2:** Old CERCLA

signage



**K3:** Former above ground storage tank

**Date**: 10/12/2021



Site: OU 5 Area 52

**K4:** Regraded area near staircase



**K5:** General site overview from southwest corner

Date: 10/12/2021



Site: OU 5 Area 52

**K6:** Southwest beach

overview



**K7:** Warning signage

Date: 10/12/2021



Site: OU 5 Area 52

**K8:** General beachfront

**Date**: 10/12/2021

DCN: LBJV-5006-4104-0009



**K9:** Site overview from northwest corner facing

east

Date: 10/12/2021



Site: OU 5 Area 52

**K10:** Engineered marine mattress beneath armor stone



K11: Seawall overview

**Date**: 10/12/2021



Site: OU 5 Area 52

**K12:** Site overview from northwest corner facing

east



**K13:** Repaired flush mount cover of observed monitoring

well



Site: Site 22, Hangar 5

**L1:** H5-MW-2

Date: 10/14/2021



Site: Site 22, Hangar 5

**L2:** H5-MW-3



Site: Site 22, Hangar 5

**L3:** H5-MW-1



**M1:** Site overview from southern boundary facing north

Date: 10/14/2021



**Site:** Site EO354, Former Machine Gun Ranges B & C

**M2:** Site overview from southeast corner facing northwest



**M3:** Fenceline along southern boundary

**Date**: 10/14/2021



**Site:** Site EO354, Former Machine Gun Ranges B & C

**M4:** Site overview from northeast corner facing southwest



**M5:** Site overview from eastern boundary facing southwest

Date: 10/14/2021



**Site:** Site EO354, Former Machine Gun Ranges B & C

**M6:** Site overview from eastern boundary facing northwest



**M7:** Site overview facing south along eastern boundary

Date: 10/14/2021



**Site:** Site EO354, Former Machine Gun Ranges B & C

**M8:** Site overview facing west from eastern boundary



**M9:** Gate at northeast

corner

Date: 10/14/2021



**Site:** Site EO354, Former Machine Gun Ranges B & C

**M10:** Signage at beach access north of northwest corner



**M11:** Signage at beach access north of northwest corner

Date: 10/14/2021



**Site:** Site EO354, Former Machine Gun Ranges B & C

**M12:** Northwest corner along western boundary



**M13:** Northwest corner along western boundary - beach overview

Date: 10/14/2021



**Site:** Site EO354, Former Machine Gun Ranges B & C

**M14:** Site overview facing east from northwest corner



**M15:** Site overview facing southeast from northwest corner

Date: 10/14/2021



**Site:** Site EO354, Former Machine Gun Ranges B & C

**M16:** Site overview facing east from middle of western boundary



**M17:** Site overview from southwest corner facing northeast

Date: 10/14/2021



**Site:** Site EO354, Former Machine Gun Ranges B & C

**M18:** Site overview from southwest corner facing east

•



**N1:** Southern boundary, middle, facing north

Date: 10/15/2021



**Site:** Site EO354, Former Mobile Turret Tower Range

**N2:** Southern boundary, middle, facing east



**N3:** Site overview from central area facing northeast

Date: 10/15/2021



**Site:** Site EO354, Former Mobile Turret Tower Range

**N4:** Site overview from central area facing southeast



**N5**: MW-613

Date: 10/15/2021



**Site:** Site EO354, Former Mobile Turret Tower Range

**N6:** Site overview from northeast corner facing west



**N7:** Site overview from eastern boundary facing southwest

Date: 10/15/2021



**Site:** Site EO354, Former Mobile Turret Tower Range

**N8:** Entrance gate along southern boundary



**N9:** Stored drums and totes in secondary containment

Date: 10/15/2021



**Site:** Site EO354, Former Mobile Turret Tower Range

**N10:** NonHaz label on stored drum



**N11:** Site overview from southeast corner facing northwest

Date: 10/15/2021



**Site:** Site EO354, Former Mobile Turret Tower Range

**N12:** Signage in southeast corner



**N13:** Site overview and signage from northern corner/gate

Date: 10/15/2021



**Site:** Site EO354, Former Mobile Turret Tower Range

**N14:** End of fenceline in northwest corner



**N15:** Northern fenceline from northwest corner facing east

Date: 10/15/2021



**Site:** Site EO354, Former Mobile Turret Tower Range

N16: North fenceline

facing east



N17: North fenceline

facing west



**O1:** Gate and signage on northeast side of site

**Date**: 10/13/2021



**Site:** MRP Site EO351 Former Lake Hancock Target Range

**O2:** Trail to former encampment



**O3:** Former encampment

**Date**: 10/13/2021



**Site:** MRP Site EO351 Former Lake Hancock Target Range

**O4:** Trail and fencing

repair



**O5:** Northeast end of fence line and embankment along State Route 525

**Date**: 10/13/2021



**Site:** MRP Site EO351 Former Lake Hancock Target Range

**O6:** Fenceline along northern boundary from northeast corner facing west



O7: New signage

Date: 10/13/2021



**Site:** MRP Site EO351 Former Lake Hancock Target Range

**O8:** Compromised fencing along northern boundary



**O9:** New fence along northern boundary

**Date**: 10/13/2021



**Site:** MRP Site EO351 Former Lake Hancock Target Range

**O10:** Compromised fencing along northern boundary



**O11:** Repaired point of

trespassing

**Date**: 10/13/2021



**Site:** MRP Site EO351 Former Lake Hancock

Target Range

O12: Northern site

boundary



**Site:** MRP Site EO351 Former Lake Hancock

Target Range

**O13:** Trailhead at northwest corner

**Date**: 10/13/2021



**Site:** MRP Site EO351 Former Lake Hancock

Target Range

O14: Northwest end of

fence line



**O15:** Western boundary

site overview

**Date**: 10/13/2021



**Site:** MRP Site EO351 Former Lake Hancock Target Range

**O16:** Warning signage



Site: MRP Site EO351 Former Lake Hancock

Target Range

**O17:** General beachfront overview

**Date**: 10/13/2021



**Site:** MRP Site EO351 Former Lake Hancock Target Range

O18: Site overview from northwest

shoreline facing southeast



O19: New signage

Date: 10/13/2021



**Site:** MRP Site EO351 Former Lake Hancock

Target Range

O20: Inlet to Lake

Hancock



**O21:** Wood structure at Lake Hancock, west side

Date: 10/13/2021



**Site:** MRP Site EO351 Former Lake Hancock Target Range

**O22:** Site overview from northwest shoreline facing southeast



**O23:** Warning signage along southern boundary

Date: 10/13/2021



**Site:** MRP Site EO351 Former Lake Hancock Target Range

**024:** Southeast corner

of site



**O25:** Fenceline along southeastern boundary

**Date**: 10/13/2021



**Site:** MRP Site EO351 Former Lake Hancock

Target Range

**O26:** Warning signage



**O27:** Repaired point of trespassing in southwest corner

Date: 10/13/2021



**Site:** MRP Site EO351 Former Lake Hancock Target Range

**O28:** Repaired fencing in southwest corner



**O29:** Southwest corner and end of fenceline

Date: 10/13/2021



**Site:** MRP Site EO351 Former Lake Hancock Target Range

O30: Trail to southwest

corner of site



**O31:** Site overview from southwest corner facing north

Date: 10/13/2021



**Site:** MRP Site EO351 Former Lake Hancock

Target Range

O32: Western site

overview



**O33:** Trail near property boundary along south end of site

Date: 10/13/2021



**Site:** MRP Site EO351 Former Lake Hancock Target Range

**O34:** New gate and signage along east side of site



**O35:** Newly installed fencing and gate

Date: 10/13/2021



**Site:** MRP Site EO351 Former Lake Hancock Target Range

**O36:** Gate along east side of site, adjacent to State Route 525



**O37:** End of access road along east side of site, adjacent to State Route 525



Fuel Farm 1

**P1:** MW-343

**Date**: 10/15/2021



Site: Site 36, Former

Fuel Farm 1

**P2:** MW-503



Fuel Farm 1

**P3:** MW-337

**Date**: 10/15/2021



Site: Site 36, Former

Fuel Farm 1

**P4:** MW-502



Fuel Farm 1

**P5**: MW-501

**Date**: 10/15/2021



Site: Site 36, Former

Fuel Farm 1

**P6**: MW-601



Fuel Farm 1

**P7**: MW-602

Date: 10/15/2021



Site: Site 36, Former

Fuel Farm 1

**P8:** MW-331



Fuel Farm 1

**P9:** MW-603

**Date**: 10/15/2021



Site: Site 36, Former

Fuel Farm 1

**P10:** MW-604



Fuel Farm 1

**P11:** MW-344

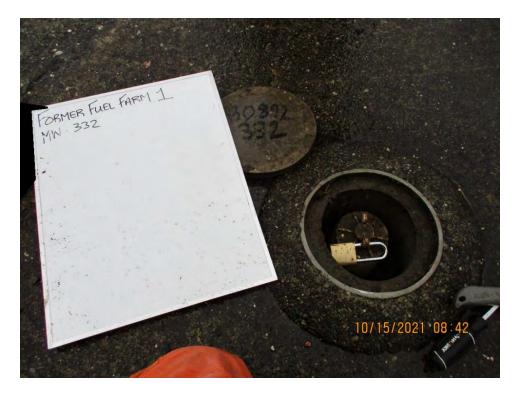
**Date**: 10/15/2021



Site: Site 36, Former

Fuel Farm 1

**P12:** MW-333



Fuel Farm 1

**P13:** MW-332

Date: 10/15/2021



Site: Site 36, Former

Fuel Farm 1

**P14:** MW-330



Fuel Farm 1

**P15**: MW-339

**Date**: 10/15/2021



Site: Site 36, Former

Fuel Farm 1

**P16:** MW-335



Fuel Farm 1

**P17:** MW-342

**Date**: 10/15/2021



Site: Site 36, Former

Fuel Farm 1

**P18:** MW-338



Fuel Farm 1

**P19:** Lower area site overview from west corner facing southeast

**Date**: 10/15/2021



Site: Site 36, Former

Fuel Farm 1

**P20:** MW-315



Fuel Farm 1

**P21:** Upper area site overview from middle of northeast boundary

facing west

Date: 10/15/2021



Site: Site 36, Former

Fuel Farm 1

**P22:** MW-201



Fuel Farm 1

**P23:** MW-317

**Date**: 10/15/2021



Site: Site 36, Former

Fuel Farm 1

**P24:** MW-324



Fuel Farm 1

**P25:** MW-323

**Date**: 10/15/2021



Site: Site 36, Former

Fuel Farm 1

**P26:** Earthen crack near MW-323 - likely land subsidence



Fuel Farm 1

**P27:** MW-322

**Date**: 10/15/2021



Site: Site 36, Former

Fuel Farm 1

**P28:** MW-303



Fuel Farm 1

**P29:** Site overview from northern boundary facing southeast

**Date**: 10/15/2021



Site: Site 36, Former

Fuel Farm 1

**P30:** MW-305



Fuel Farm 1

**P31:** MW-301

**Date**: 10/15/2021



Site: Site 36, Former

Fuel Farm 1

**P32:** MW-304



Fuel Farm 1

**P33:** MW-325

**Date**: 10/15/2021



Site: Site 36, Former

Fuel Farm 1

**P34:** Site overview from northwest corner facing

southeast



Fuel Farm 1

**P35:** MW-306

**Date**: 10/15/2021



Site: Site 36, Former

Fuel Farm 1

**P36:** MW-202



Fuel Farm 1

**P37:** MW-326

**Date**: 10/15/2021



Site: Site 36, Former

Fuel Farm 1

**P38:** MW-327



Fuel Farm 1

**P39:** Site overview from northwest corner facing

south

**Date**: 10/15/2021



Site: Site 36, Former

Fuel Farm 1

**P40:** MW-329



Fuel Farm 1

**P41:** MW-328

**Date**: 10/15/2021



Site: Site 36, Former

Fuel Farm 1

**P42:** Site overview from western corner facing

east



Fuel Farm 1

**P43:** MW-320

**Date**: 10/15/2021



Site: Site 36, Former

Fuel Farm 1

**P44:** MW-319



Fuel Farm 1

**P45:** MW-318

**Date**: 10/15/2021



Site: Site 36, Former

Fuel Farm 1

**P46:** Site overview from middle of southwestern boundary facing east



Fuel Farm 1

P47: Vented UST

**Date**: 10/15/2021



Site: Site 36, Former

Fuel Farm 1

**P48:** MW-321



Fuel Farm 1

**P49:** Site overview from middle of northeastern boundary facing southwest

Date: 10/15/2021



Site: Site 36, Former

Fuel Farm 1

**P50:** Site overview from eastern corner facing

northwest



Fuel Farm 1

**P51:** Site overview from eastern corner facing

west

**Date**: 10/15/2021



Site: Site 36, Former

Fuel Farm 1

**P52:** MW-313



Fuel Farm 1

**P53:** MW-311

**Date**: 10/15/2021



Site: Site 36, Former

Fuel Farm 1

**P54:** Site overview from south corner facing

northwest



Fuel Farm 1

**P55:** Site overview from south corner facing

northeast



Fuel Farm 2

**Q1:** Site overview from north point facing south

Date: 10/13/2021



Site: Site 35, Former

Fuel Farm 2

**Q2:** MW-306



Fuel Farm 2

**Q3:** MW-506

**Date**: 10/13/2021



Site: Site 35, Former

Fuel Farm 2

**Q4:** Unmarked monitoring well



Fuel Farm 2

**Q5**: MW-507

**Date**: 10/13/2021



Site: Site 35, Former

Fuel Farm 2

**Q6:** MW-508



Fuel Farm 2

**Q7:** Site overview from west boundary facing

north

Date: 10/13/2021



Site: Site 35, Former

Fuel Farm 2

**Q8:** MW-505



Fuel Farm 2

**Q9:** MW-717

**Date**: 10/13/2021



Site: Site 35, Former

Fuel Farm 2

**Q10:** Former direct push technology drilling

location



Fuel Farm 2

**Q11:** MW-307

**Date**: 10/13/2021



Site: Site 35, Former

Fuel Farm 2

**Q12:** MW-716



Fuel Farm 2

**Q13:** Site overview from east boundary

facing west

**Date**: 10/13/2021



Site: Site 35, Former

Fuel Farm 2

**Q14:** MW-001



Fuel Farm 2

**Q15:** General site

overview

**Date**: 10/13/2021



Site: Site 35, Former

Fuel Farm 2

Q16: Fire hydrant 1



Fuel Farm 2

**Q17:** Site overview from central east boundary facing west

**Date**: 10/13/2021



Site: Site 35, Former

Fuel Farm 2

**Q18:** Path trending east

to shoreline

Date: 10/13/2021

DCN: LBJV-5006-4104-0009



Fuel Farm 2

**Q19:** Site overview from central area facing

southwest

**Date**: 10/13/2021



Site: Site 35, Former

Fuel Farm 2

**Q20:** Site overview from central area facing

southeast



Fuel Farm 2

**Q21:** Fire hydrant 2

**Date**: 10/13/2021



Site: Site 35, Former

Fuel Farm 2

Q22: Fire hydrant 3



Fuel Farm 2

**Q23:** Former signage

**Date**: 10/13/2021



Site: Site 35, Former

Fuel Farm 2

**Q24:** Trails south of site



Fuel Farm 2

**Q25:** Site overview from south point facing

north

**Date**: 10/13/2021



Site: Site 35, Former

Fuel Farm 2

**Q26:** Site overview from central area facing

northeast



Fuel Farm 2

**Q27:** Fire hydrant



Fuel Farm 3

R1: Site overview of south area from southwest corner

**Date**: 10/16/2021



Site: Site 13, Former

Fuel Farm 3

**R2:** MW-372



Fuel Farm 3

**R3:** MW-371

**Date**: 10/16/2021



**Site:** Site 13, Former Fuel Farm 3

**R4:** Site overview of south area from

southern boundary facing north



Fuel Farm 3

**R5**: MW-368

**Date**: 10/16/2021



Site: Site 13, Former

Fuel Farm 3

**R6:** MW-369



Fuel Farm 3

**R7:** Southern area site overview from MW-369 facing northwest

**Date**: 10/16/2021



Site: Site 13, Former

Fuel Farm 3

**R8:** MW-702



Fuel Farm 3

**R9:** Southern area site overview from west boundary facing east

**Date**: 10/16/2021



Site: Site 13, Former

Fuel Farm 3

**R10:** MW-361



Fuel Farm 3

**R11:** MW-302

**Date**: 10/16/2021



Site: Site 13, Former

Fuel Farm 3

R12: Middle of southern area facing east from

MW-302



Fuel Farm 3

**R13**: MW-360

**Date**: 10/16/2021



Site: Site 13, Former

Fuel Farm 3

**R14:** MW-501



Fuel Farm 3

**R15**: MW-359

**Date**: 10/16/2021



Site: Site 13, Former

Fuel Farm 3

**R16:** MW-507



Fuel Farm 3

R17: Middle of southern area facing west from

MW-507

**Date**: 10/16/2021



Site: Site 13, Former

Fuel Farm 3

**R18:** MW-358



Fuel Farm 3

**R19:** MW-506

**Date**: 10/16/2021



Site: Site 13, Former

Fuel Farm 3

**R20:** MW-303



Fuel Farm 3

**R21:** Site overview facing west from the vicinity of MW-357

**Date**: 10/16/2021



Site: Site 13, Former

Fuel Farm 3

**R22:** MW-357



Fuel Farm 3

**R23:** MW-356 inside

**Date**: 10/16/2021



Site: Site 13, Former

Fuel Farm 3

**R24:** MW-356



Fuel Farm 3

**R25:** Site overview from eastern boundary of southern area facing

northwest

Date: 10/16/2021



Site: Site 13, Former

Fuel Farm 3

**R26:** MW-355



Fuel Farm 3

**R27:** Site overview from northeast corner of southern area facing west

Date: 10/16/2021



Site: Site 13, Former

Fuel Farm 3

**R28:** Signage in northeast corner



Fuel Farm 3

**R29:** Signage in northeast corner

**Date**: 10/16/2021



Site: Site 13, Former

Fuel Farm 3

**R30:** MW-334



Fuel Farm 3

**R31:** Stockpiled construction debris

Date: 10/16/2021



Site: Site 13, Former

Fuel Farm 3

**R32:** MW-305



Fuel Farm 3

**R33:** MW-502

**Date**: 10/16/2021



Site: Site 13, Former

Fuel Farm 3

**R34:** MW-335



Fuel Farm 3

**R35:** Site overview from northwest corner of southern area facing

east

Date: 10/16/2021



Site: Site 13, Former

Fuel Farm 3

**R36:** Site overview from northwest corner of southern area facing

south



Fuel Farm 3

**R37:** Site overview from western boundary

facing east

**Date**: 10/16/2021



Site: Site 13, Former

Fuel Farm 3

**R38:** MW-352



Fuel Farm 3

**R39:** Oil Water Separator in northern

area

Date: 10/16/2021



Site: Site 13, Former

Fuel Farm 3

**R40:** MW-503



Fuel Farm 3

**R41:** MW-353

**Date**: 10/16/2021



Site: Site 13, Former

Fuel Farm 3

**R42:** MW-354

DCN: LBJV-5006-4104-0009



Fuel Farm 3

**R43:** Site overview from southeast corner of northern area facing

west

Date: 10/16/2021



Site: Site 13, Former

Fuel Farm 3

**R44:** MW-003



Fuel Farm 3

**R45**: MW-364

**Date**: 10/16/2021



Site: Site 13, Former

Fuel Farm 3

**R46:** Site overview from northeast corner of northern area facing south

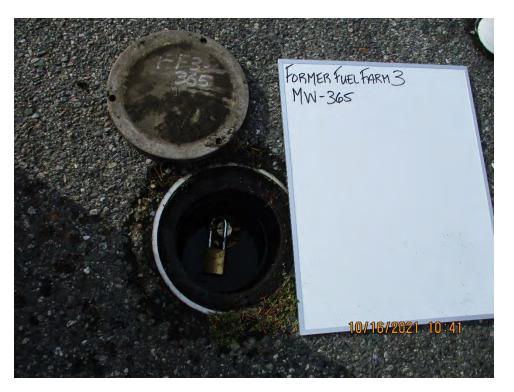


Fuel Farm 3

**R47:** Site overview from northeast corner of northern area facing

southwest

Date: 10/16/2021



Site: Site 13, Former

Fuel Farm 3

**R48:** MW-365



Fuel Farm 3

**R49:** MW-002

Date: 10/16/2021



Site: Site 13, Former

Fuel Farm 3

**R50:** MW-002



Fuel Farm 3

**R51:** MW-701

**Date**: 10/16/2021

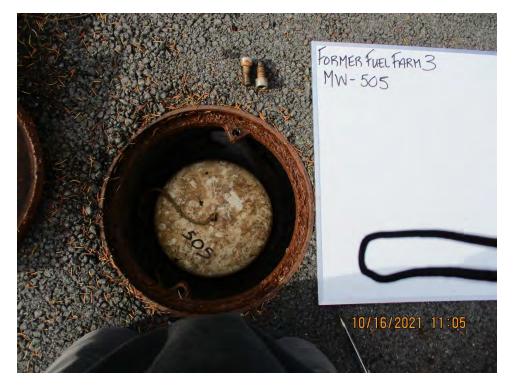


Site: Site 13, Former

Fuel Farm 3

**R52:** Signage along northern boundary of

southern area



Fuel Farm 3

**R53:** MW-505

**Date**: 10/16/2021



Site: Site 13, Former

Fuel Farm 3

**R54:** MW-504



Fuel Farm 3

**R55:** MW-001

**Date**: 10/16/2021



Site: Site 13, Former

Fuel Farm 3

**R56**: MW-001



Fuel Farm 3

**R57:** MW-363

**Date**: 10/16/2021



Site: Site 13, Former

Fuel Farm 3

**R58:** Site overview from southwest corner of northern area facing

east



Fuel Farm 3

**R59:** Site overview from southwest corner of northern area facing

northwest

Date: 10/16/2021



Site: Site 13, Former

Fuel Farm 3

**R60**: MW-311



Fuel Farm 3

**R61:** Site overview from northwest corner of northern area facing

southeast

Date: 10/16/2021



Site: Site 13, Former

Fuel Farm 3

**R62:** MW-350



Fuel Farm 3

**R63:** MW-351



Fuel Farm 4

**S1:** Gate at southwest

corner

Date: 10/13/2021



Site: Site 11, Former

Fuel Farm 4

**S2:** Former signage

post



**Site:** Site 11, Former Fuel Farm 4

**S3:** Site overview from southwest corner facing northeast

**Date**: 10/13/2021



**Site:** Site 11, Former Fuel Farm 4

**S4:** Site overview from western boundary facing east



Fuel Farm 4

**S5:** Electric panel

**Date**: 10/13/2021



Site: Site 11, Former

Fuel Farm 4

**S6:** Fire hydrant



Fuel Farm 4

**\$7:** Site overview from southeast corner facing

northwest

**Date**: 10/13/2021



Site: Site 11, Former

Fuel Farm 4

\$8: Signage



Fuel Farm 4

**S9:** Access signage

**Date**: 10/13/2021



Site: Site 11, Former

Fuel Farm 4

**\$10:** Northeast boundary access

signage



Fuel Farm 4

**S11:** Northeast fire

hydrant

**Date**: 10/13/2021



Site: Site 11, Former

Fuel Farm 4

**S12:** MW-109



Fuel Farm 4

**S13**: MW-114

**Date**: 10/13/2021



Site: Site 11, Former

Fuel Farm 4

**\$14:** Staged spill response kits



Fuel Farm 4

**\$15:** OWS along northern site boundary

Date: 10/13/2021



Site: Site 11, Former

Fuel Farm 4

**\$16:** OWS along northern site boundary



Fuel Farm 4

S17: North site

overview

**Date**: 10/13/2021



Site: Site 11, Former

Fuel Farm 4

**\$18:** Used petroleum

tanker trailer



Fuel Farm 4

**S19:** MW-114 (491)

**Date**: 10/13/2021



Site: Site 11, Former

Fuel Farm 4

**S20:** MW-115 (491)



Fuel Farm 4

**S21:** MW-113 (491)



**T1:** Concrete barricades

**Date**: 10/13/2021



Site: Site 45, TCE Tank

**T2:** Site overview from eastern boundary



T3: Electric panel

**Date**: 10/13/2021



Site: Site 45, TCE Tank

**T4:** North site overview from northeast corner



**T5:** Animal burrowing along northern boundary

**Date**: 10/13/2021



Site: Site 45, TCE Tank

**T6:** Site overview from northwest corner facing

southeast



**T7:** Site overview from northwest corner facing

east

Date: 10/13/2021



Site: Site 45, TCE Tank

**T8:** Site overview from southern boundary facing north



**T9:** Unmarked monitoring well

**Date**: 10/13/2021



Site: Site 45, TCE Tank

T10: Sewer manhole



**T12:** Hazardous Waste Accumulation Area

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#### Appendix C: Monitoring Well Inspection Checklists

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#### **Appendix C – Monitoring Well Inspections**

Land use controls (LUCs) at several specified areas/sites at Naval Air Station (NAS) Whidbey Island include requirements to protect existing monitoring wells. The areas/sites at NAS Whidbey Island where these LUC requirements apply are:

- Operable Unit (OU) 1, Area 6, Current (1969-1980s) Landfill
- OU 2, Area 2, Western Highlands Landfill
- OU 2, Area 3, 1969-1970 Landfill
- OU 2, Area 4, Walker Barn Storage Area
- OU 2, Area 29, Clover Valley Fire School
- OU 5, Area 1, Beach Landfill
- OU 5, Area 31, Former Runway Fire Training School
- OU 5, Area 52, Jet Engine Test Cell
- Site 22, Hangar 5
- Site 36, Former Fuel Farm 1
- Site 35, Former Fuel Farm 2
- Site 13, Former Fuel Farm 3
- Site 11, Former Fuel Farm 4

As noted in the *Final Land Use Control Implementation Plan*, Naval Air Station Whidbey Island, Oak Harbor, Washington and Naval Ocean Processing Facility Coos Head, Charleston, Oregon (LUCIP; Liberty JV, 2020), the monitoring wells at Area 52 were removed from the LUC inspection program per the 2014 *Land Use Controls Implementation Plan*, NAS Whidbey Island, Oak Harbor, Washington (URS, 2014).

These areas/sites are located at both the Ault Field and Seaplane Base portions of NAS Whidbey Island. As part of the LUC inspection process, the protection and condition of monitoring wells were visually inspected following the general checklist for monitoring well inspections provided in the LUCIP. Monitoring well inspections were conducted at these specified areas/sites between 12 and 17 October 2021. All monitoring wells listed for inspection in the LUCIP were included in the 2021 LUC inspections. Completed checklists for all wells are provided in Exhibit C-1, and a photograph of each monitoring well is included in Appendix B.

Additionally, as noted in the *Final 2021 Land Use Controls Inspection Work Plan* (LUCWP; Liberty JV, 2021), all monitoring wells located and accessed during the 2021

inspection will have new padlocks installed. Monitoring wells that could not be secured with a padlock were documented on the inspection checklists (Exhibit C-1).

Findings of the monitoring well inspections are summarized in Table C-1. Minor and periodic maintenance of the monitoring wells, including activities such as lock or bollard replacement, is recommended to ensure the monitoring well networks of these specific areas/sites continue to be protected. Maintenance activities should be tracked and documented. Monitoring wells that could not be secured with a padlock have been noted in Table C-1.

#### References

- Liberty JV. 2021. *Final 2021 Land Use Controls Inspection Work Plan*, Naval Air Station Whidbey Island, Oak Harbor, Washington, and Naval Ocean Processing Facility Coos Head, Charleston, Oregon. Contract No. N44255-20-D-5006, Deliver Order No. N4425521F4104. October.
- Liberty JV. 2020. *Final Land Use Controls Implementation Plan*, Naval Air Station Whidbey Island, Oak Harbor, Washington and Naval Ocean Processing Facility Coos Head, Charleston, Oregon. Contract No. N44255-20-D-5006; Delivery Order No. N4425520F4289. December.
- URS. 2014. *Land Use Controls Implementation Plan*, NAS Whidbey Island, Oak Harbor, Washington. Prepared for Naval Facilities Engineering Command Northwest under Contract No. N44255-05 D-4001, Delivery Order 0056. March 2014.

Table C-1: NAS Whidbey Island Monitoring Wells, LUC Inspection Results

Well ID	Northing	Easting	Photograph No. (Appendix B)	Comments from 2021 Inspection
OU 1, Area 6, Current (	(1969 –1980s) Landfill		,	
Production Wells				
PW-1	487510.00	1200640.00	B57, B58	-
PW-2	485180.00	1201045.00	B24, B25	-
PW-3*	486734.828	1200409.726	B8, B9	-
PW-4*	484919.327	1201017.543	B28, B29	-
PW-5*	485475.157	1200440.757	B15, B16	-
PW-6	485485.00	1200675.00	B17, B18	-
PW-7*	485453.232	1200848.921	B19, B20	-
PW-8	485195.00	1201385.00	B43, B44	-
PW-9*	484913.794	1201515.322	B40, B41	-
PW-10*	485380.232	1201035.655	B63	-
Monitoring Wells	<u>.</u>	<u>.</u>		
MW-3B*	483969.424	1200985.634		On City of Oak Harbor Landfill.
MW-5*	485277.249	1200715.752	B27	On City of Oak Harbor Landfill.
MW-7	487090.00	1200440.0	B6	-
MW-9*	485144.491	1201754.341	B42	-
MW-10	486020.00	1200965.00	B62	-
MW-13*	487459.108	1203129.564	B73	-
6-DW-38**	483163.30	1201774.60	B77	Former private drinking water well with disconnected electrical wiring; no inner casing; not owned by U.S. Navy; no bollards. A new lock was not installed – well cap does not accommodate new lock shank
6-S-1	486064.30	1205139.00	B71	-
6-S-2	488231.10	1200536.00	B84, B85	-
6-S-3	484809.00	1201913.00	B34	-
6-S-6	486369.30	1200387.00	B10	-
6-S-7	488637.20	1200542.00	B1	-

Table C-1: NAS Whidbey Island Monitoring Wells, LUC Inspection Results (continued)

Well ID	Northing	Easting	Photograph No. (Appendix B)	Comments from 2021 Inspection
6-S-9	487101.20	1201426.00	B68, B69	-
6-S-10	487873.20	1200810.00	B54	-
6-S-14	486480.30	1200760.00	B59	-
6-S-15	486877.90	1200840.00	B60	-
6-S-16	485994.00	1202127.00	B67	-
6-S-17	485524.40	1202048.00	B64	-
6-S-19*	484795.354	1201474.280	B33	-
6-S-24*	486179.525	1200119.074	B78	-
6-S-25*	485495.387	1200381.586	B12	-
6-S-26*	488335.748	1200909.457	B55	-
6-S-27*	485091.939	1200399.970	B26	-
6-S-29*	484808.454	1201178.203	B32	-
6-S-30*	487849.337	1200431.417	B3	-
6-S-31*	487408.929	1200414.862	B5	-
N6-37	487499.20	1200709.00	B56	Bollards present but do not provide protection of well monument
N6-38	487721.00	1200538.00	B53	No bollards
Resource Protection W	/ells	·		
6-S-40	485727.00	1203046.00	B81	-
6-S-41	485062.00	1202556.00	B83	Missing cover bolts
6-S-42*	484226.857	1201987.500	B80	-
6-S-43*	483610.019	1201483.926	B79	-
OU 2, Area 2, Western	Highlands Landfill			
N2-3	491030.20	1189582.0	C9	-
N2-6C	491543.50	1189532.0	C10	-
N2-8	490793.70	1189305.0	C4	-
N2-9	490504.70	1189359.0	C2	-

Table C-1: NAS Whidbey Island Monitoring Wells, LUC Inspection Results (continued)

Well ID	Northing	Easting	Photograph No. (Appendix B)	Comments from 2021 Inspection
OU 2 Area 3, 1969 – 19	70 Landfill			
3-MW-2	491368.70	1190681.0	D9	-
N3-12	491400.0	1190575.0	D8	-
OU 2 Area 4, Walker Ba	arn Storage Area			
4-MW-1	492410.90	1190076.00	E5	-
4-MW-3	492262.60	1190041.00	E2	-
OU 2 Area 29, Clover V	'alley Fire School			
29-MW-4	489353.60	1188495.00	F1	-
N29-20	489204.50	1188480.0	F3	-
N29-22D	489251.20	1188284.0	F10	No bollards
OU 5 Area 1, Former B	each Landfill		<u>.</u>	
MW-18	496345.40	1191195.00	15	-
TP-101	496259.00	1191190.00	114	-
MW-103	495609.60	1190759.00	19	-
OU 5 Area 31, Former F	Runway Fire Training Schoo	ol		
OWS-1	499423.30	1197728.00	J5	Missing cover bolts; vault full of water
MW-31-9A	499465.30	1197737.00	J6	Missing cover bolts; vault full of water
Site 22, Hangar 5				
H5-MW-1	496945.29	1193376.92	L3	Unable to secure new lock; well cap is submerged; vault full of water
H5-MW-2	497041.79	1193312.17	L1	Vault full of water
H5-MW-3	497045.24	1193467.39	L2	Unable to secure new lock; well cap is submerged; vault full of water
Site 36, Former Fuel Fa	arm 1			
MW-201	473449	1204377	P22	-
MW-202	473281	1204082	P36	-
			•	

Table C-1: NAS Whidbey Island Monitoring Wells, LUC Inspection Results (continued)

Well ID	Northing	Easting	Photograph No. (Appendix B)	Comments from 2021 Inspection
MW-301	473487	1204044	P31	-
MW-303	473514	1204096	P28	-
MW-304	473556	1203995	P32	Concrete apron and monument are not securely set
MW-305	473557	1204062	P30	Monument lid broken
MW-306	473369	1204145	P35	-
MW-311	473302	1204300	P53	-
MW-313	473386	1204458	P52	-
MW-315	473455	1204487	P20	-
MW-317	473523	1204402	P23	-
MW-318	473118	1204049	P45	Monument lid broken
MW-319	473180	1204109	P44	Lid nearly rusted shut
MW-320	473238	1204199	P43	-
MW-321	473423	1204543	P48	-
MW-322	473577	1204279	P27	-
MW-323	473561	1204185	P25	Concrete apron and monument are not securely set
MW-324	473412	1204254	P24	-
MW-325	473484	1203887	P33	-
MW-326	473319	1203947	P37	-
MW-327	473386	1203704	P38	-
MW-328	473127	1203933	P41	Monument lid broken
MW-329	473248	1203883	P40	Monument lid broken
MW-330	473607	1204596	P14	Missing cover bolts
MW-331	473660	1204609	P8	Missing cover bolts
MW-332	473580	1204629	P13	Missing cover bolts
MW-333	473578	1204692	P12	Missing cover bolts
MW-335	473561	1204508	P16	Missing cover bolts

Table C-1: NAS Whidbey Island Monitoring Wells, LUC Inspection Results (continued)

Well ID	Northing	Easting	Photograph No. (Appendix B)	Comments from 2021 Inspection
MW-337	473665	1204485	P3	-
MW-338	473624	1204528	P18	Missing cover bolts
MW-339	473523	1204565	P15	Unable to secure new lock on slip cap; missing cover bolts
MW-342	473594	1204479	P17	Missing cover bolts
MW-343	473477	1204630	P1	Missing cover bolts
MW-344	473494	1204773	P11	Unable to secure new lock – well cap damaged, missing cover bolts
MW-501	473818	1204385	P5	Missing cover bolts
MW-502	473755	1204395	P4	Missing cover bolts
MW-503	473698	1204468	P2	Missing cover bolts
MW-601	473688	1204498	P6	Vault full of water
MW-602	473699	1204711	P7	Missing cover bolts
MW-603	473695	1204719	P9	Missing cover bolts
MW-604	473709	1204778	P10	-
Site 35, Former Fuel Fa	arm 2	·		
MW-001	471180	1204168	Q14	Bollards not plumb
MW-306	471389	1204146	Q2	-
MW-307	471299	1204148	Q11	-
MW-505	471322	1203973	Q8	Missing cover bolts
MW-506	471313	1204029	Q3	Missing cover bolts
MW-507	471297	1204081	Q5	Missing cover bolts
MW-508	471357	1204016	Q6	Missing cover bolts
MW-716	471288	1204150	Q12	-
MW-717	471247	1203982	Q9	-
Site 13, Former Fuel Fa	arm 3			
MW-001	493167	1194253	R55, R56	Unable to secure new lock on slip cap

Table C-1: NAS Whidbey Island Monitoring Wells, LUC Inspection Results (continued)

Well ID	Northing	Easting	Photograph No. (Appendix B)	Comments from 2021 Inspection	
MW-002	493412	1194579	R49, R50	Missing cover bolts; unable to secure new lock, vault size does not accommodate shank length	
MW-003	493243	1194835	R44	No bollards present	
MW-302	492775	1194172	R11	Lid nearly rusted shut	
MW-303	492809	1194515	R20		
MW-305	493019	1194490	R32	-	
MW-311	493317	1194259	R60	-	
MW-334	493000	1194752	R30	-	
MW-335	491017	1194206	R34	Lid nearly rusted shut; bollards partially buried	
MW-350	493270	1194386	R62	Unable secure new lock, vault size does not accommodate shank length	
MW-351	493226	1194488	R63		
MW-352	493198	1194362	R38		
MW-353	493209	1194741	R41	-	
MW-354	493163	1194911	R42	Lid nearly rusted shut	
MW-355	493055	1194942	R26	-	
MW-356	492932	1194879	R23, R24	-	
MW-357	492885	1194756	R22	Missing cover bolts	
MW-358	492744	1194560	R18		
MW-359	492733	1194456	R15	Unable to secure new lock on vault or well cap; no hasp or previous lock present	
MW-360	492735	1194314	R13		
MW-361	492892	1194065	R10	-	
MW-363	493154	1194154	R57	Missing cover bolts	
MW-364	493340	1194845	R45	-	
MW-365	493330	1194769	R48	Missing cover bolts; vault full of water	
MW-368	492488	1194911	R5	-	

Table C-1: NAS Whidbey Island Monitoring Wells, LUC Inspection Results (continued)

Well ID	Northing	Easting	Photograph No. (Appendix B)	Comments from 2021 Inspection
MW-369	492634	1194640	R6	Overgrown vegetation hinders well access
MW-371	492344	1194538	R3	Missing cover bolts; vault full of water
MW-372	492323	1194376	R2	Missing cover bolts; vault full of water
MW-501	492737	1194329	R14	Unable to secure new lock on vault or well cap; no hasp or previous lock present
MW-502	493014	1194450	R33	Unable to secure new lock on vault or well cap; no hasp or previous lock present
MW-503	493182	1194689	R40	Unable to secure new lock on vault or well cap; no hasp or previous lock present
MW-504	493165	1194268	R54	Unable to install new lock on slip cap; no hasp or previous lock present
MW-505	493162	1194356	R53	Unable to install new lock on slip cap; no hasp or previous lock present
MW-506	492765	1194547	R19	Unable to secure new lock on vault or well cap; no hasp or previous lock present
MW-507	492778	1194602	R16	Unable to secure new lock on vault or well cap; no hasp or previous lock present
MW-701	493268	1194613	R51	Missing cover bolts; well lid nearly buried in asphalt (new pavement)
MW-702	492589	1194471	R8	Missing cover bolts; well vault sunken
Site 11, Former Fuel Fa	rm 4		<u>,                                      </u>	
MW-109	489905.553664	1196219.914920	S12	-
MW-114	489922.665974	1196122.374720	S13	-
MW-113 (491)	490110.901448	1196098.417480	S21	Missing cover bolts
MW-114 (491)	490155.393467	1196098.417480	S19	Unable to install new lock on well cap; missing cover bolts
MW-115 (491)	490153.682236	1196127.508420	S20	Unable to install new lock on well cap; missing cover bolts

<sup>\*</sup>Coordinates are corrected or made more accurate based on measurements taken during the 2015 LUC inspections (Battelle, 2020).

Abbreviation: ID = identification

<sup>\*\*</sup>Coordinates are approximated.

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#### Exhibit C-1: Completed Monitoring Well Checklists

C-13 DCN: LBJV-5006-4104-0009

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C-14 DCN: LBJV-5006-4104-0009



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 16 16 2021	TIME (HH:MM): (555	WEATHER/TEMPERATU	RE: Cloudy 50°
INSPECTOR(S): Alex McConthy 3	Test Fetters	COMPANY: Libert	
OU AND SITE: OUI AREA 6	DESCRIPTION: LANSFRU		0
WELL ID: PW-1	NORTHING: 487570.00	EASTING: 12006-U	3.00.
MONITORING WELL LOCATED?	INSPECTION CHECKLIS  ✓ YES		
MONITORING WELL LOCATED? WELL CLEARLY LABELED?	YES TES	□ NO	
MONUMENT IN GOOD CONDITION?	res	□ NO	•
TYPE OF WELL CASING:	□ STICK-UP	☐ FLUSH-MOUNT	Production well  SOIL - grower
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT			- Councillation
SURROUNDING SURFACE MATERIAL:	□ CONCRETE	□ ASPHALT	A SOIL - Leaver
CONCRETE APRON:	☐ OTHER:	☐ SLOPING AWAY	□ SUNKEN
LID CONDITION (STICKUP WELL ONLY):	☐ INTACT AND LOCKABLE	□ DAMAGED	
NUMBER OF BOLLARDS:			
BOLLARD CONDITION:	□ NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2"		<b>☑</b> 6"
•	□ 8"	□ OTHER:	_
THE CASING IN GOOD CONDITION?		TYES	□ NO
IS THERE A CAP ON THE MONITORING WELL?		<b> </b>	□ NO
TYPE OF CAP:	☐ PVC SLIP CAP ☐ PRODUCTION W/TUBING	☐ J-PLUG ☐ OTHER:	□ EXPANSION
LOCK MATERIAL:	☑ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 1 16 INCHES	3	
LOCK LOCATION:	□ WELL CAP	□ MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEI	LL CASING OR CAP?	□ YES	™ NO
ANY ODORS?	□ YES	₽ NO	
IF YES, DESCRIBE ODOR:	□ SOLVENT	☐ HYDROGEN SULFIDE	/ROTTEN EGGS
	□ PETROLEUM	□ OTHER:	·
WERE PICTURES TAKEN?	ves	□ NO	
	COMMON DEFICIENCIE	S	
		E BUSTY STICK UP	
COMMON DEFICIENCIES:	<ul><li>☐ MISSING LOCK</li><li>☐ RUSTY BOLLARDS</li></ul>	☐ RUSTY STICK-UP☐ MISSING BOLTS	
	L NOOT BOLL WAS	NUMBER OF BOLTS	MISSING:
	DDITIONAL NOTES OR COMMENTS	ON CONDITION	·
Zx new locks installed o		ON CONDITION	
GENERAL CONDITION (CHECK ONE):	© GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MMIDDIYY): 10/16/2021	TIME (HH:MM): 13412	WEATHER/TEMPERATU	RE: Cloudy 500
INSPECTOR(S): Alex McContly &	ess Fettess	COMPANY: Lib.est	i i
OU AND SITE: OW AREA 6	DESCRIPTION: LAND FRU		O
WELL ID: PW-2	NORTHING: 485 180.00	EASTING: 1200640	3 - <i>0</i> 0
MONITORING WELL LOOK TERM	INSPECTION CHECKLIS		
MONITORING WELL LOCATED? WELL CLEARLY LABELED?	VES YES	□ NO □ NO	
MONUMENT IN GOOD CONDITION?	₽ YES	□ NO	
TYPE OF WELL CASING:	☐ STICK-UP	☐ FLUSH-MOUNT	OTHER: Vant
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID:	☐ ASPHALT	Production Well Production
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	☐ SLOPING AWAY ☐ DAMAGED	☐ SUNKEN
NUMBER OF BOLLARDS:			·
BOLLARD CONDITION:	□ NOT PRESENT	☐ STILL PLUMB	☐ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	☐ 4" ☐ OTHER:	면 6" 
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		œYES œYES	□ NO □ NO
TYPE OF CAP:	D PVC SLIP CAP PRODUCTION W/TUBING	☐ J-PLUG ☐ OTHER:	☐ EXPANSION
LOCK MATERIAL:	I BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 4 16 INCHES	8	
LOCK LOCATION:	☐ WELL CAP	☐ MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	☐ YES	<b>☑</b> NO
ANY ODORS?	□ YES	■ NO	
IF YES, DESCRIBE ODOR:	☐ SOLVENT☐ PETROLEUM	☐ HYDROGEN SULFIDE ☐ OTHER:	ROTTEN EGGS
WERE PICTURES TAKEN?	✓ YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New back installed on perimeter for	raig.		
GENERAL CONDITION (CHECK ONE):	™ GOOD	☐ MODERATE	□ POOR

C-16 CUI/FEDCON



#### NAS Whidbey Island Oak Harbor, WA

#### **Naval Facilities Engineering Command Northwest**

GROUNDWATER I	MONITORING WELL VISUA	L I	NSPECTION CHEC	KLIST
DATE(S) (MM DD YY): 10 16 2021	TIME (HH:MM): 1302-		WEATHER/TEMPERATUR	E: Cloudy 50°
INSPECTOR(S): Alex Mc Conting Jas	st Fetters		COMPANY: Liberty	S
OU AND SITE: OUL AREA 6	DESCRIPTION: LAND FOU		<i>J</i>	
WELL ID: PW-3	NORTHING: 486754.828		EASTING: 1200 409	.726
	INSPECTION CHECKLIS	Т		
	☑ YES ☑ YES ☑ YES		NO NO NO	
TYPE OF WELL CASING:	☐ STICK-UP		FLUSH-MOUNT	OTHER: Vault
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT L SURROUNDING SURFACE MATERIAL:	ID:		ASPHALT	Production Well  SOIL - grand
CONCRETE APRON:	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	SUNKEN
NUMBER OF BOLLARDS;				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	□ DAMAGED:
	□ 2" □ 8"		4" OTHER:	년 6" -
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
	☐ PVC SLIP CAP PRODUCTION W/TUBING		J-PLUG OTHER: <u>Vaul</u>	□ EXPANSION
ŁOCK MATERIAL:	☑ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 <sup>4</sup> / <sub>1</sub> / <sub>6</sub> INCHES □ WELL CAP		MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	<b>₽</b> ′NO
IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE/ OTHER:	ROTTEN EGGS
WERE PICTURES TAKEN?	□ <b>∕Y</b> ES		NO	
	COMMON DEFICIENCIE	S		
	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS M	ISSING:
	DDITIONAL NOTES OR COMMENTS	ON (	CONDITION	
New both installed on gate f	encing			
GENERAL CONDITION (CHECK ONE):	GOOD		MODERATE	□ POOR

C-17 CUI/FEDCON



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10 16 2021	TIME (HH:MM): 1403	WEATHER/TEMPERATU	RE: Cloudy 50°
INSPECTOR(S): Alex McConthy, 3	ers Fetters	COMPANY: Libert	y_ N
OU AND SITE: OUL AREA 6	DESCRIPTION: / AND FRU		٧
WELL ID: PW-4	NORTHING: 484919 37.1		7.543
MONITORING WELL LOCATED?	o√;yes	□ NO	
WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	YES YES	□ NO □ NO	
TYPE OF WELL CASING:	□ STICK-UP	☐ FLUSH-MOUNT	OTHER: VALLY PRODUCTION WELL
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID:	□ ASPHALT	Production Well of SOIL - grand
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	<ul><li>□ OTHER:</li><li>□ NOT PRESENT</li><li>□ INTACT AND LOCKABLE</li></ul>	☐ SLOPING AWAY ☐ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:			
BOLLARD CONDITION:	□ NOT PRESENT	☐ STILL PLUMB	DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	☐ 4" ☐ OTHER:	년 6" 
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☑ YES ☑ YES	□ NO □ NO
TYPE OF CAP:	☐ PVC SLIP CAP  PRODUCTION W/TUBING	☐ J-PLUG ☐ OTHER:	□ EXPANSION
LOCK MATERIAL:	<b>☑</b> BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 * 16 INCHES INCHES	S	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	<b>₽</b> ∕NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	☑ NO  ☐ HYDROGEN SULFIDE ☐ OTHER:	E/ROTTEN EGGS
WERE PICTURES TAKEN?	YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS I	MISSING:
	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
3x New locks installed on perme	ter ferming		
GENERAL CONDITION (CHECK ONE):	good	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	L INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 16 16 2021	TIME (HH:MM): 1321	WEATHER/TEMPERATU	IRE: Cloudy 50"
INSPECTOR(S): Alex McConty, J.	set Feeters	COMPANY: Liberte	y 5V.
OU AND SITE: BUL AREA 6	DESCRIPTION: LANDERU		
WELL ID: Phi-5	NORTHING: 485475.157		10.757
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	보 YES 보 YES 보 YES	□ NO □ NO □ NO	
TYPE OF WELL CASING:	☐ STICK-UP	☐ FLUSH-MOUNT	☑ OTHER: Vault
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID:	□ ASPHALT	Production Well
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	☐ SLOPING AWAY ☐ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:			
BOLLARD CONDITION:	□ NOT PRESENT	☐ STILL PLUMB	□ DAMAGED;
CASING DIAMETER:	□ 2" □ 8"	☐ 4" ☐ OTHER:	년 6" 
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☑ YES ☑ YES	□ NO □ NO
TYPE OF CAP:	☐ PVC SLIP CAP ☐ PRODUCTION W/TUBING	☐ J-PLUG ☐ OTHER:	☐ EXPANSION
LOCK MATERIAL:	D BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	WELL CAP INCHES	S	□ вотн
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	Ø NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	☐ NO ☐ HYDROGEN SULFIDE ☐ OTHER:	E/ROTTEN EGGS
WERE PICTURES TAKEN?	C YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New lock installed on perineter	frace		
GENERAL CONDITION (CHECK ONE):	₫ GOOD	□ MODERATE	□ POOR



GROUNDWATER MONITORING WELL VISUAL I		AL INSPECTION	NSPECTION CHECKLIST		
DATE(S) (MM DD YY): 10 16 2021	TIME (HH:MM): 1327	WEATHER/TE	MPERATURE: Cloudy 50°		
INSPECTOR(S): Alex Me Carthy J.	gre Fetters	COMPANY:	Liberty N.		
OU AND SITE: OUT AREA 6	DESCRIPTION: LAND FOLL		J		
WELL ID: PW- (	NORTHING: 48 5485.00		1200675.00-		
MONITORING WELL LOCATEDS		· · · · · · · · · · · · · · · · · · ·			
MONITORING WELL LOCATED? WELL CLEARLY LABELED?	☑ YES ☑ YES	□ NO □ NO			
MONUMENT IN GOOD CONDITION?	YES	□ NO			
			INT. EVOTUED: N. A.I.		
TYPE OF WELL CASING:	☐ STICK-UP	☐ FLUSH-MOU	JNT ☑ OTHER: Vend		
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT		EL ACDUALT	Production West Soll - grand		
SURROUNDING SURFACE MATERIAL:	□ CONCRETE	☐ ASPHALT	W SOIL - games.		
CONCRETE APRON:	☐ OTHER:	☐ SLOPING A	WAY □ SUNKEN		
LID CONDITION (STICKUP WELL ONLY):	☐ INTACT AND LOCKABLE	☐ DAMAGED	OUNTEN		
NUMBER OF BOLLARDS:			•		
BOLLARD CONDITION:	□ NOT PRESENT	□ STILL PLUM	B		
CASING DIAMETER:	□ 2"	□ 4"	<b>⊌</b> 6"		
	□ 8"	☐ OTHER:			
IS THE CASING IN GOOD CONDITION?		☑ YES	□ NO		
IS THERE A CAP ON THE MONITORING WELL?		YES	□ NO		
TYPE OF CAP:	☐ PVC SLIP CAP ☐ PRODUCTION W/TUBING	☐ J-PLUG ☐ OTHER:	□ EXPANSION		
LOCK MATERIAL:	☑ BRASS	□ STAINLESS	STEEL   OTHER:		
LOCK SHANK LENGTH (estimated):	27/14 INCHE	3			
LOCK LOCATION:	□ WELL CAP	☐ MONUMEN	г □ ВОТН		
ANY EVIDENCE OF TAMPERING WITH THE WEI	L CASING OR CAP?	□ YES	₪ NO		
ANY ODORS?	□ YES	₪ NO			
IF YES, DESCRIBE ODOR:	□ SOLVENT	☐ HYDROGEN	SULFIDE/ROTTEN EGGS		
	□ PETROLEUM	☐ OTHER:			
WERE PICTURES TAKEN?	☑ YES	□ NO			
	COMMON DEFICIENCIE	S			
COMMON DEFICIENCIES:	☐ MISSING LOCK	☐ RUSTY STIC	CK-UP		
	☐ RUSTY BOLLARDS	☐ MISSING BO			
·		NUMBER O	BOLTS MISSING:		
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION			
New John installed on permet					
1					
GENERAL CONDITION (CHECK ONE):	☑/ GOOD	□ MODERATE	□ POOR		



GROUNDWATER	MONITORING WELL VISUA	L INSPECTION CHE	CKLIST	
DATE(S) (MM DD YY): 10 16 2021	TIME (HH:MM): 1332	WEATHER/TEMPERATU	WEATHER/TEMPERATURE: Cloudy 500	
A)	est fetters	COMPANY: Libert	y 3V.	
J.	DESCRIPTION: LANDECU		J	
WELL ID: PW - 4	NORTHING: 485453.232	EASTING: 120087	8 921	
	INSPECTION CHECKLIS	T		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	V YES V YES	□ NO □ NO □ NO		
TYPE OF WELL CASING:	☐ STICK-UP	☐ FLUSH-MOUNT	© OTHER: Jawt	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	ID: □ CONCRETE	□ ASPHALT	Production Well  Soil - grownel	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	☐ SLOPING AWAY ☐ DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:				
BOLLARD CONDITION:	□ NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	□ 2" □ 8"	☐ 4" ☐ OTHER:	© 6" 	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		YES YES	□ NO □ NO	
TYPE OF CAP:	☐ PVC SLIP CAP  ■ PRODUCTION W/TUBING	☐ J-PLUG ☐ OTHER:	□ EXPANSION	
LOCK MATERIAL:	☑ BRASS	☐ STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 1/4 INCHES  □ WELL CAP	S □ MONUMENT	□ ВОТН	
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	☑ NO	
•	☐ YES ☐ SOLVENT ☐ PETROLEUM	□ NO □ HYDROGEN SULFIDE □ OTHER:	/ROTTEN EGGS	
WERE PICTURES TAKEN?	TYES YES	□ NO		
	COMMON DEFICIENCIES	\$		
	☐ MISSING LOCK☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS	MISSING:	
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION		
New lock installed on perimeter	for ce			
GENERAL CONDITION (CHECK ONE):	GOOD	□ MODERATE	□ POOR	



DATE(S) (MM DD YY): 10 16 2021	TIME (HH:MM): 1~1~4 %	WEATHER/TEMPERATU	JRE: Cloudy 50°
INSPECTOR(S): Alex McCorthy, Jess	: Fetters	COMPANY: Libert	
OU AND SITE: OUL AREAL	DESCRIPTION: LANDFRU		J
WELL ID: 7W~3	NORTHING: 485195.00	EASTING: 120 138	5.00
	INSPECTION CHECKLIS		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	YES YES	□ NO □ NO □ NO	
TYPE OF WELL CASING:	☐ STICK-UP	☐ FLUSH-MOUNT	OTHER: VANA
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	_ID: □ CONCRETE	□ ASPHALT	OTHER: VANT Production Well of Soil - gravel
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	<ul><li>□ OTHER:</li><li>□ NOT PRESENT</li><li>□ INTACT AND LOCKABLE</li></ul>	☐ SLOPING AWAY ☐ DAMAGED	SUNKEN
NUMBER OF BOLLARDS:			
BOLLARD CONDITION:	□ NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	☐ 4" ☐ OTHER:	년 6" 
is the casing in good condition? IS there a cap on the monitoring well?		☑ YES ☑ YES	□ NO □ NO
TYPE OF CAP:	☐ PVC SLIP CAP ☐ PRODUCTION W/TUBING	☐ J-PLUG ☐ OTHER:	□ EXPANSION
LOCK MATERIAL:	□ BRASS ,	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 <sup>3</sup> /1¢ INCHES WELL CAP	S	□ вотн
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	₪ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	□ NO □ HYDROGEN SULFIDE □ OTHER:	E/ROTTEN EGGS
WERE PICTURES TAKEN?	₫ YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	,
New lock installed on perime	kr fince		
•	•		
GENERAL CONDITION (CHECK ONE):	☑ GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL I	NSPECTION CHEC	KLIST
DATE(S) (MM[DD]YY): 10 16 2021	TIME (HH:MM): 1437		WEATHER/TEMPERATUR	RE: Cloudy 50°
INSPECTOR(S): After Mc Cooping ?	Jest Fatter		COMPANY: Libert	J ~
OU AND SITE: OW AREA 6	DESCRIPTION: LANDELU			J
WELL ID: PW-9	NORTHING: 484913.794		EASTING: 1201515	.322
	INSPECTION CHECKLIS	5.T		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	☑ YES ☑ YES ☑ YES		NO NO NO	
TYPE OF WELL CASING:	☐ STICK-UP		FLUSH-MOUNT	D'OTHER: VALUT PROGRAMMEN
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID:  CONCRETE		ASPHALT	Production War
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SLOPING AWAY DAMAGED	SUNKEN
NUMBER OF BOLLARDS:				
BOLLARD CONDITION:	□ NOT PRESENT		STILL PLUMB	DAMAGED:
CASING DIAMETER:	□ 2" □ 8"		4" OTHER:	<b>™</b> 6" 
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	☐ PVC SLIP CAP PRODUCTION W/TUBING		J-PLUG OTHER:	□ EXPANSION
LOCK MATERIAL:	☑ BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	21/16 INCHES		MONUMENT	□ BOTH ·
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	<b>№</b> NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE/ROTTEN EGGS OTHER:	
WERE PICTURES TAKEN?	₫ YES		NO	
	COMMON DEFICIENCIE	s		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS M	IISSING;
A	DDITIONAL NOTES OR COMMENTS	ON (	CONDITION	
New lock installed on perimete				,
	/		,	
GENERAL CONDITION (CHECK ONE):	₫ GOOD		MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): 10 14 2021	TIME (HH:MM): 1627	WEATHER/TEMPERATUR	RE: Cloudy 50"
INSPECTOR(S): Alex McConthy, 7	Test Fetters	COMPANY: Libert	n 3V.
OU AND SITE: OUI AREA 6	DESCRIPTION: JANGERU		0
WELL ID: PN-10	NORTHING: 485 280, 232 INSPECTION CHECKLIS		5.655
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	☑ YES ☑ YES ☑ YES	□ NO □ NO □ NO	
TYPE OF WELL CASING:	☑ STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID: CONCRETE	☐ ASPHALT	⊡ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY): NUMBER OF BOLLARDS:	□ OTHER: □ NOT PRESENT □ INTACT AND LOCKABLE	E SLOPING AWAY  □ DAMAGED	□ SUNKEN
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	□ 4"  ☑ OTHER: <u>10 ''</u>	□ 6"
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		Ū∕YES Ū∕YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☐ J-PLUG ☐ OTHER: Manument	□ EXPANSION
LOCK MATERIAL:		☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 3/1/4 INCHES □ WELL CAP	MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	₪ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	NO HYDROGEN SULFIDE/ROTTEN EGGS OTHER:	
WERE PICTURES TAKEN?	□ YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS IN	MISSING:
	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New lock installed			
GENERAL CONDITION (CHECK ONE):	₪ GOOD	□ MODERATE	□ POOR

C-24 CUI/FEDCON



GROUNDWATER	MONITORING WELL VISUA	I INSPECTION CHEC	CKLIST
SKOSKOMATIEK	MONITORING WELL VIGO-		
DATE(S) (MM DD YY): 10 16 2021	TIME (HH:MM): 1358	WEATHER/TEMPERATUR	RE: Wouly 50°
INSPECTOR(S): Aloc McCorty, Jess	- Kethers	COMPANY: Liberh	
OU AND SITE: OW AREA 6	DESCRIPTION: LANGERU		0
WELL ID: MW-5	NORTHING: 485272,249	EASTING: 1200 715.	.452
	INSPECTION CHECKLIS	T '	
MONITORING WELL LOCATED?	OF YES	□ NO	
WELL CLEARLY LABELED?	YES	□ NO	·
MONUMENT IN GOOD CONDITION?	☑ YES	□ NO	
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I			
SURROUNDING SURFACE MATERIAL:	☐ CONCRETE	□ ASPHALT	⊡∕SOIL
CONCRETE APRON:	□ OTHER:	SLOPING AWAY	□ SUNKEN
LID CONDITION (STICKUP WELL ONLY):	MITACT AND LOCKABLE	□ DAMAGED	ł
NUMBER OF BOLLARDS:	3	,	
BOLLARD CONDITION:	□ NOT PRESENT	₪ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	☑ 2" □ 8"	□ 4" □ OTHER:	□ 6" _
THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☑ YES ☑ YES	□ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☑ J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	BRASS .	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	, 2 3/16 INCHES	<b>.</b>	_
LOCK LOCATION:	WELL CAP	□ MONUMENT	□ вотн
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	⊠NO
ANY ODORS?	□ YES	Ø NO	
	□ SOLVENT	☐ HYDROGEN SULFIDE	/ROTTEN EGGS
,,	□ PETROLEUM	□ OTHER:	
WERE PICTURES TAKEN?	YES	□ NO	
*	COMMON DEFICIENCIE	S	
		And the second s	
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS	
		NUMBER OF BOLTS N	MISSING:
А	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New lock installed on well	cap Monument dis	l dues nut accumi	date new buch shook length
GENERAL CONDITION (CHECK ONE):	☐ GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MMIDDIYY): 10 10 10 100	TIME (HH:MM): 125%	WEATHER/TEMPERATU	RE: Cloudy 50°
INSPECTOR(S): Alex Me Corty, J	eff felters	COMPANY: Libert	y TV.
OU AND SITE: OUI AREA 6	DESCRIPTION: LANGERU		3
WELL ID: MW-7	NORTHING: ~187090.00	EASTING: 120044	s. 00
	INSPECTION CHECKLIS		
MONITORING WELL LOCATED?	☑ YES ☑ YES	□ NO	
WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	U YES	□ NO □ NO	
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
		L I LOOM WOOM	L OTTEN.
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	□ CONCRETE	□ ASPHALT	IJ-SOIL
	OTHER:	_/	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ NOT PRESENT ☐ INTACT AND LOCKABLE	☑ SLOPING AWAY ☐ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3	LI DAMAGED	•
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
<b>{</b>		₩ 4" `	
CASING DIAMETER:	□ 2" □ 8"	☑ 4" □ OTHER:	□ 6"
IS THE CASING IN GOOD CONDITION?		□/YES	□ NO
IS THERE A CAP ON THE MONITORING WELL?		YES	□ NO
		☑ J-PLUG	T EVDANCION
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☐ OTHER:	☐ EXPANSION
LOCK MATERIAL:	BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 <sup>4</sup> /16 INCHES	S ,	
LOCK LOCATION:	□ WELL CAP	MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEI	LL CASING OR CAP?	□ YES	✓ NO
ANY ODORS?	☐ YES	<b>☑</b> NO	
IF YES, DESCRIBE ODOR:	□ SOLVENT	☐ HYDROGEN SULFIDE	ROTTEN EGGS
	□ PETROLEUM	□ OTHER:	
WERE PICTURES TAKEN?	YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK	₽/BUSTA SLICKTIB ""	cap is rusted through
COMMON DEFICIENCIES.	☐ RUSTY BOLLARDS	☐ MISSING BOLTS	Ju Ju
		NUMBER OF BOLTS	MISSING:
	PRITIONAL MOTES OF COMMENTS	ON CONDITION	
Newlock installed.	ADDITIONAL NOTES OR COMMENTS	ON CONDITION	
IVEWTOON INSTRUCTION		•	
<b>.</b>			
GENERAL CONDITION (CHECK ONE):	□ GOOD	MODERATE	□ POOR
<u> </u>			



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MMIDDIYY): 10 16 2021	TIME (HH:MM): 1444	WEATHER/TEMPERATU	RE: Cloudy 500
INSPECTOR(S): Alex McConthy Jes	of Fetters	COMPANY: Liberty	1 21/-
OU AND SITE: OUI AREN 6	DESCRIPTION: LANDFELL		3
WELL ID: MW-9	NORTHING: 식용되셔서 서역	EASTING: 120175	4.341
		2. <u> </u>	
MONITORING WELL LOCATED?	YES YES	□ NO	
WELL CLEARLY LABELED?	YES	□ NO	
MONUMENT IN GOOD CONDITION?	☑ YES	□ NO	
TYPE OF WELL CASING:	☑ STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT			
SURROUNDING SURFACE MATERIAL:	□ CONCRETE	□ ASPHALT	₪ SOIL
	☐ OTHER:	/	
CONCRETE APRON:	☐ NOT PRESENT	☑ SLOPING AWAY	□ SUNKEN
LID CONDITION (STICKUP WELL ONLY):	☐ INTACT AND LOCKABLE	□ DAMAGED	
NUMBER OF BOLLARDS:	3		
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2"	☑ 4"	□ 6"
	□ 8"	□ OTHER:	
IIS THE CASING IN GOOD CONDITION?		<b>☑</b> YES	□ NO
IS THERE A CAP ON THE MONITORING WELL?		E YES	□ NO
}			
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☑ J-PLUG □ OTHER:	□ EXPANSION ———
LOCK MATERIAL:	<b>™</b> BRASS	□ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 3/16 INCHES	<b>S</b> ,	
LOCK LOCATION:	□ WELL CAP	MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	LL CASING OR CAP?	□ YES	m NO
ANY ODORS?	□ YES	☑ NO	
IF YES, DESCRIBE ODOR:	□ SOLVENT	☐ HYDROGEN SULFIDE	/ROTTEN EGGS
11 120, 520011152 05,0111	□ PETROLEUM	☐ OTHER;	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
<u>                                     </u>			
WERE PICTURES TAKEN?	☑ YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK	☐ RUSTY STICK-UP	
COMMON DEFICIENCIES.	☐ RUSTY BOLLARDS	☐ MISSING BOLTS	
	- NOOTT BOLD INBO		MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New lock installed.			
1			
GENERAL CONDITION (CHECK ONE):	☑ GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10 16 2021	TIME (HH:MM): 1424	WEATHER/TEMPERATU	RE: Cloudy 500
INSPECTOR(S): Alex McCorthy, Je	se Feteters	COMPANY: Liberton	J
OU AND SITE: AW AREA 6	DESCRIPTION: LANDFRU		)
WELL ID: MW-10	NORTHING: 4\86020.00	EASTING: 120096	5.00.
MONITORING WELL LOCATED?	□/YES	□ NO	
WELL CLEARLY LABELED?	☑ YES	□ NO	
MONUMENT IN GOOD CONDITION?	YES .	□ NO	
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID:	□ ASPHALT	SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☑ INTACT AND LOCKABLE	SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3		
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	☐ 4" □ OTHER:	□ 6" 
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		YES TYPES	□ NO □ NO
TYPE OF CAP:	☐ PVC SLIP CAP☐ PRODUCTION W/TUBING	☐ J-PLUG ☐ OTHER:	☐ EXPANSION
LOCK MATERIAL:	BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2.3/16 INCHE	S ,	
LOCK LOCATION:	□ WELL CAP	MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEI	L CASING OR CAP?	☐ YES	<b>⊠</b> NO
ANY ODORS?	□ YES	<b>™</b> NO	
IF YES, DESCRIBE ODOR:	□ SOLVENT □ PETROLEUM	☐ HYDROGEN SULFIDE ☐ OTHER:	E/ROTTEN EGGS
WERE PICTURES TAKEN?	⊡ YES		
	COMMON DEFICIENCIE	:S	
SOMMON REFIGIENCIES			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS	MISSING:
	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New Joch installed.			
1			
GENERAL CONDITION (CHECK ONE):	GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	L INSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): 10 16 202	TIME (HH:MM): 1707	WEATHER/TEMPERATUR	RE: Sunny 50°
INSPECTOR(S): Alex McConthy,	Jage Fetters	COMPANY: Libert	y 3V
OU AND SITE: OUI AREA 6	DESCRIPTION: LANDFRU		3
WELL ID: MIW-13	NORTHING: 487459 108 INSPECTION CHECKLIS	EASTING: 1203129	.564
MONITORING WELL LOCATED?	₪ yes	□ NO	
WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	TYES TYES	□ NO □ NO	
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT			
SURROUNDING SURFACE MATERIAL:	□ CONCRETE	□ ASPHALT.	©∕SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	SLOPING AWAY  DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3 DEFECTIVE	STILL PLUMB	
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	☐ OTHER:	_
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☑ YES ☑ YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☐ J-PLUG ☐ OTHER:	□ EXPANSION
LOCK MATERIAL:	☐ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated); LOCK LOCATION:	1 1/14 INCHES	S	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	₫ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	☑ NO □ HYDROGEN SULFIDE □ OTHER:	/ROTTEN EGGS
WERE PICTURES TAKEN?	YES	□ NO	,
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS N	MISSING:
	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New Jock installed,			
GENERAL CONDITION (CHECK ONE):	good	□ MODERATE	□ POOR - ···



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHEC	CKLIST		
DATE(S) (MM DD YY): 10 16 2021	TIME (HH:MM): 1738	WEATHER/TEMPERATU	RE: Sunny 50°		
INSPECTOR(S): Alex McCothy J	est Fetters	COMPANY: Liberty	y N.		
OU AND SITE: OUT AREA 6	DESCRIPTION: ANDERL		J		
WELL ID: 6-DW-38	NORTHING: 483163.300	EASTING: 120 177	4.600		
MONITORING WELL LOCATED? WELL CLEARLY LABELED?	Ū∕YES Ū∕YES	□ NO □ NO			
MONUMENT IN GOOD CONDITION?	☑ YES	□ NO			
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:		
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID:	□ ASPHALT	SOIL		
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	☐ SLOPING AWAY ☐ DAMAGED	SUNKEN		
NUMBER OF BOLLARDS:					
BOLLARD CONDITION:	NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:		
CASING DIAMETER:	□ 2" □ 8"	☐ 4" ☐ OTHER:	면 6" 		
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☑ YES ☑ YES	□ NO □ NO		
TYPE OF CAP:	☐ PVC SLIP CAP ☐ PRODUCTION W/TUBING	☐ J-PLUG ☐ OTHER: <u>Danking W</u>	□ EXPANSION Lev West		
LOCK MATERIAL:	□ BRASS	☐ STAINLESS STEEL	□ OTHER:		
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	· WELL CAP	S □ MONUMENT	<b>⊌</b> вотн		
ANY EVIDENCE OF TAMPERING WITH THE WEL	LL CASING OR CAP?	□ YES	e No		
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	☑ NO □ HYDROGEN SULFIDE □ OTHER:	/ROTTEN EGGS		
WERE PICTURES TAKEN?	✓ YES	□ NO			
	COMMON DEFICIENCIE	S			
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS	MISSING:		
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION			
Residence well - recommend notifying homeown ahead of injection New lock not installed, showk does not jet Through well cap. — > Used Zox American Lock - Key code 32587					
- Mid Zx America	, Lock - Key code 3.	2587			
GENERAL CONDITION (CHECK ONE):	GOOD	□ MODERATE	□ POOR		



GROUNDWATER	MONITORING WELL VISUA	L INSPECTION CHEC	CKLIST
DATE(S) (MMIDDIYY): 10 16 2021	TIME (HH:MM): 1706	WEATHER/TEMPERATU	RE: Sung 50°
INSPECTOR(S): Alex McConthy, Fee	f Fetbers	COMPANY: Liberto	\ <del>2</del> V·
OU AND SITE: OUI AREA (	DESCRIPTION: LANDERU	<b>(</b>	
WELL ID: 6-5-1	NORTHING: 486064, 360	EASTING: 120313°	1.00
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	Ves Yes Ves	□ NO □ NO □ NO	
TYPE OF WELL CASING:	M STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:		☐ ASPHALT _	☑ SOIL
CONCRETE APRON; LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	☑ SLOPING AWAY ☐ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS: BOLLARD CONDITION:	3 □ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	4"  OTHER:	☐ 6"
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		YES YES	_ □ NO □ NO
TYPE OF CAP:	☐ PVC SLIP CAP☐ PRODUCTION W/TUBING	☑ J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 1/16 INCHES  □ WELL CAP	MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	M NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	NO HYDROGEN SULFIDE OTHER:	/ROTTEN EGGS
WERE PICTURES TAKEN?	res	□ NO	
	COMMON DEFICIENCIE	\$	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS IN	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	-
New lock installed			
GENERAL CONDITION (CHECK ONE):	© GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10   13   2021	TIME (HH:MM): 809	WEATHER/TEMPERATU	RE: Bowny 530
INSPECTOR(S): Alex Mc Contry J	eff Fetters	COMPANY: Libertu	1 3V
OU AND SITE: OU PAGE 6	DESCRIPTION: LANDERU	·	3
WELL ID: 6-5-2	NORTHING: 488231-100	EASTING: 1203 58	6.00
MONITORING WELL LOCATED?	YES	□ NO	<u> </u>
WELL CLEARLY LABELED?	YES	□ NO	
MONUMENT IN GOOD CONDITION?	TYES	□ NO	
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID: CONCRETE	□ ASPHALT	SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☑ INTACT AND LOCKABLE	SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3		
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	☐ 4" ☐ OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION?		☑ YES	□ NO
IS THERE A CAP ON THE MONITORING WELL?		r YES	□ NO
TYPE OF CAP:	☐ PVC SLIP CAP☐ PRODUCTION W/TUBING	☐ J-PLUG ☐ OTHER:	□ EXPANSION
LOCK MATERIAL:	☑ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 1/16 INCHES	MONUMENT	
LOCK LOCATION:	□ WELL CAP		□ BOTH
ANY EVIDENCE OF TAMPERING WITH THE WE	LL CASING OR CAP?	□ YES	√NO
ANY ODORS?	☐ YES	NO	
IF YES, DESCRIBE ODOR:	□ SOLVENT □ PETROLEUM	<ul><li>☐ HYDROGEN SULFIDE</li><li>☐ OTHER:</li></ul>	//ROTTEN EGGS
WERE PICTURES TAKEN?	Ç∕YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS	MISSING:
	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New lock installed.			
•	,		
GENERAL CONDITION (CHECK ONE):	GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): 10 16 202	TIME (HH:MM): 1-12-	WEATHER/TEMPERATU	RE: Cloudy 500
INSPECTOR(S): Alex McCarthy J	ese Fetters.	COMPANY: Libert	y 3V.
OU AND SITE: OW AREA (Q	DESCRIPTION: LANDERU		3
WELL ID: (e-S-3	NORTHING: 484860.00	EASTING: 1201913	.08
	/		
MONITORING WELL LOCATED? WELL CLEARLY LABELED?	☑ YES ☑ YES	□ NO	
MONUMENT IN GOOD CONDITION?	YES	□ NO □ NO	•
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
		_	_ 0
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	□ CONCRETE	□ ASPHALT	⊋′SOIL
	□ OTHER:		
CONCRETE APRON:	□ NOT PRESENT	SLOPING AWAY	□ SUNKEN .
LID CONDITION (STICKUP WELL ONLY):	INTACT AND LOCKABLE	☐ DAMAGED	
NUMBER OF BOLLARDS:	<u>'3</u>		
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2"	4"	□ 6"
	□ 8"	□ OTHER:	_
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☑ YES ☑ YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☐ J-PLUG ☐ OTHER:	□ EXPANSION
LOCK MATERIAL:	☑ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 7/16 INCHES	S ,	-
LOCK LOCATION:	□ WELL CAP	MONUMENT	□ вотн
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	NO
ANY ODORS?	□ YES	<b>™</b> NO	
IF YES, DESCRIBE ODOR:	SOLVENT	☐ HYDROGEN SULFIDE	/ROTTEN EGGS
	□ PETROLEUM	OTHER:	
WERE PICTURES TAKEN?	YES .	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK	☐ RUSTY STICK-UP	
COMMON DEL TOTENCIEG.	☐ RUSTY BOLLARDS	☐ MISSING BOLTS	
			MISSING:
Α	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New lock installed			
·			
· •			
GENERAL CONDITION (CHECK ONE):	g GOOD	□ MODERATE	□ POOR



GROUNDWATER I	MONITORING WELL VISUA	L INSPE	ECTION CHEC	KLIST
DATE(S) (MM DD YY): 16 16 2021	TIME (HH:MM): 1368	WEAT	HER/TEMPERATUR	E: Cloudy 50°
INSPECTOR(S): Alex McCorty J	eff Fetters	СОМР	ANY: Libertu	31.
OU AND SITE: OUT AREA (	DESCRIPTION: LANDFRU		(	0
WELL ID: 6-5-6	NORTHING: 486 369.300		NG: 1200387.	. ರರ
	INSPECTION CHECKLIS			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	U YES U YES U YES	□ NO □ NO □ NO		
TYPE OF WELL CASING:	STICK-UP	□ FLUSH	H-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT L SURROUNDING SURFACE MATERIAL:	ID:	□ ASPH	ALT	⊠ SOIL
CONCRETE APRON:	☐ OTHER: ☐ NOT PRESENT ☑ INTACT AND LOCKABLE	☑ SLOPI		□ SUNKEN
NUMBER OF BOLLARDS:	3	,		
BOLLARD CONDITION:	□ NOT PRESENT	☑ STILL	PLUMB	□ DAMAGED:
, - · · - · · · - = · · · · · · = · - · · ·	□ 2" □ 8"	<ul><li>4"</li><li>□ OTHE</li></ul>		□ 6" -
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		回 YES 回 YES		□ NO □ NO
= -, -, .	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☑ J-PLU □ OTHE		□ EXPANSION
LOCK MATERIAL:	BRASS	□ STAIN	ILESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 <sup>4</sup>  \4 inches	S ☑∕MONU	JMENT	□ вотн
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	☐ YES		<b>⊠</b> NO
IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	✓ NO □ HYDR □ OTHE	OGEN SULFIDE/F	ROTTEN EGGS
WERE PICTURES TAKEN?	☑ YES	□ NO		
	COMMON DEFICIENCIE	S		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	□ MISSI	Y STICK-UP NG BOLTS BER OF BOLTS MI	ISSING:
Al	DDITIONAL NOTES OR COMMENTS	ON CONDIT	TION	
New Joch installed.				
GENERAL CONDITION (CHECK ONE):	☑ GOOD	□ MODE	RATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10 16 2021	TIME (HH:MM): 1233	WEATHER/TEMPERATU	RE: Cloudy 50°
INSPECTOR(S): Alex McCorha,	Ferre Fethess	COMPANY: Libert	w 8V.
OU AND SITE: UUI AREA 6	DESCRIPTION: LANDFOLL		d
WELL ID: 6-8-7	NORTHING: 488 (37.200	EASTING: \200 54	2.06
	INSPECTION CHECKLIS	T	
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	면 YES 면 YES	□ NO □ NO □ NO	·
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID:	□ ASPHALT	₽'SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY): NUMBER OF BOLLARDS:	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	SLOPING AWAY	□ SUNKEN
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB x 2	☑ DAMAGED: ※ \
ICASING DIAMETER:	□ 2" □ 8"	© 4" □ OTHER:	□ 6" ,;;
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		YES YES	□ NO □ NO
TYPE OF CAP:	☐ PVC SLIP CAP☐ PRODUCTION W/TUBING	J-PLUG  OTHER:	□ EXPANSION
LOCK MATERIAL:	D BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	UNCHES WELL CAP INCHES	MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	₪ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	✓ NO ☐ HYDROGEN SULFIDE ☐ OTHER:	E/ROTTEN EGGS
WERE PICTURES TAKEN?	₫ YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New lock installed			
GENERAL CONDITION (CHECK ONE):	GOOD	□ MODERATE	□ POOR

DCN: LBJV-5006-4104-0009

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GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHEC	CKLIST
DATE(S) (MMIDDIYY): 10 16 2021	TIME (HH:MM): 1646	WEATHER/TEMPERATU	RE: Sunny 50°
INSPECTOR(S): Alex McConthy. Fe	FF Febbers	COMPANY: Liberty	y 3v.
OU AND SITE: OUI HEEM 6	DESCRIPTION: LANDERU		
WELL ID: 6-5-9	NORTHING: 487101,200 INSPECTION CHECKLIS	EASTING: 120 14 2	کی. ہے۔
MONITORING WELL LOCATED?	VES		
WELL CLEARLY LABELED?	YES	□ NO □ NO	
MONUMENT IN GOOD CONDITION?	□ YES	□ NO	
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID:	□ ASPHALT	⊡∕SOIL
	□ OTHER:		i
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ NOT PRESENT  INTACT AND LOCKABLE	SLOPING AWAY  DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3		
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED;
CASING DIAMETER:	□ 2" □ 8"	□ 4" □ OTHER:	□ 6"
	□ 0		
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		YES YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☑ J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 1/6 INCHES		
LOCK LOCATION:	□ WELL CAP	図 MONUMENT	□ BOTH
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	e NO
ANY ODORS?	□ YES	☑ NO	
IF YES, DESCRIBE ODOR:	□ SOLVENT □ PETROLEUM	<ul><li>☐ HYDROGEN SULFIDE</li><li>☐ OTHER:</li></ul>	/ROTTEN EGGS
	VES .		<del></del>
WERE PICTURES TAKEN?	YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS N	//ISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New Joch installed			
-			
GENERAL CONDITION (CHECK ONE):	⊡ GOOD	□ MODERATE	□ POOR

C-36 CUI/FEDCON



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10 16 2021	TIME (HH:MM): 1.551(e	WEATHER/TEMPERATU	IRE: Usualy 500
INSPECTOR(S): Alex Mc Conthy 3	Terr Fetters	COMPANY: Libert	w 3V.
OU AND SITE: OUI AREAG	DESCRIPTION: LANS FRU		9
WELL ID: 6-5-10	NORTHING: 487873.200 INSPECTION CHECKLIS	EASTING: 1200 1310	o. 00·
	-	<u> </u>	
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	YES YES	□ NO □ NO □ NO	
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID:	□ ASPHALT	₪ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY): NUMBER OF BOLLARDS:	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE 3	SLOPING AWAY  DAMAGED	SUNKEN
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	☑ 4" □ OTHER:	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☑ YES ☑ YES	□ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☐ J-PLUG ☐ OTHER:	☐ EXPANSION
LOCK MATERIAL:	D BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 <sup>3</sup> /16 INCHES	S MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEI		☐ YES	E NO
ANY ODORS?	☐ YES	☑ NO	□ NO
IF YES, DESCRIBE ODOR:	□ SOLVENT □ PETROLEUM	☐ HYDROGEN SULFIDE☐ OTHER:	E/ROTTEN EGGS
WERE PICTURES TAKEN?	YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS I	MISSING:
	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New lock installed.		7.100	
GENERAL CONDITION (CHECK ONE):	<b>□</b> GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10 16 2021	TIME (HH:MM): 1607	WEATHER/TEMPERATU	RE: Cloudy 500
INSPECTOR(S): Alex McCarthy 3	Feef Fetters	COMPANY: Libert	√ 2A·
OU AND SITE: OUI AREA 6	DESCRIPTION: LAND FELL		J
WELL ID: 6-5-14	NORTHING: 486486,350	EASTING: 120076	0.00
MONITORING WELL LOCATED?	✓ YES		
WELL CLEARLY LABELED?	M YES	□ NO □ NO	
MONUMENT IN GOOD CONDITION?	YES	□ NO	
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT			
SURROUNDING SURFACE MATERIAL:	☐ CONCRETE	□ ASPHALT	SOIL
CONCRETE ARRON.	☐ OTHER:	SLOPING AWAY	C. CHNIZEN
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	INTACT AND LOCKABLE	□ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3		
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2"	₩ 4"	□ 6"
•	□ 8"	□ OTHER:	_
is THE CASING IN GOOD CONDITION?		☑ YES	□ NO
IS THERE A CAP ON THE MONITORING WELL?		TVYES	□ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☐ J-PLUG ☐ OTHER:	☐ EXPANSION
LOCK MATERIAL:	BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 1/16 INCHES		
LOCK LOCATION:	☐ WELL CAP	■ MONUMENT	□ BOTH
ANY EVIDENCE OF TAMPERING WITH THE WEI	LL CASING OR CAP?	□ YES	₫ NO
ANY ODORS?	□ YES	I NO	
IF YES, DESCRIBE ODOR:	SOLVENT	☐ HYDROGEN SULFIDE	/ROTTEN EGGS
	□ PETROLEUM	□ OTHER:	
WERE PICTURES TAKEN?	<b>™</b> YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK	☐ RUSTY STICK-UP	
COMMON BEN ICIENCIES.	☐ RUSTY BOLLARDS	☐ MISSING BOLTS	
		NUMBER OF BOLTS N	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New Joch installed.			
GENERAL CONDITION (CHECK ONE):	GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	L INSPECTION CHE	CKLIST
DATE(S) (MMIDDIYY): 10/16/2021	TIME (HH:MM): [6[0	WEATHER/TEMPERATU	RE: Cloudy 500
INSPECTOR(S): Alex McCorthy, J	25¢ Fetters	COMPANY: Libert	y 3V-
OU AND SITE: OUI AREA 6	DESCRIPTION: LANGELL		
WELL ID: 6-5-15	NORTHING: 466874.900 INSPECTION CHECKLIS	EASTING: 1200 80-	(d. 00.
MONITORING WELL LOCATED?	YES	□ NO	
WELL CLEARLY LABELED?	© YES	□ NO	
MONUMENT IN GOOD CONDITION?	TYES	□ NO	
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID:	□ ASPHALT	d∕ soil
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	SLOPING AWAY  DAMAGED	SUNKEN
NUMBER OF BOLLARDS:	3	,	
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	☑ 4" □ OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION?		YES	□ NO
		TYES	□ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☑ J-PLUG □ OTHER:	□ EXPANSION ———
LOCK MATERIAL:	☐ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 7 /1 ( INCHES	<b>S</b> ,	
LOCK LOCATION:	□ WELL CAP	MONUMENT	□ вотн
ANY EVIDENCE OF TAMPERING WITH THE WEI	L CASING OR CAP?	□ YES	<u>u</u> -No
ANY ODORS?	□ YES	<b>⊠</b> NO	
IF YES, DESCRIBE ODOR:	□ SOLVENT □ PETROLEUM	<ul><li>☐ HYDROGEN SULFIDE</li><li>☐ OTHER:</li></ul>	/ROTTEN EGGS
WERE PICTURES TAKEN?	YES	□ NO	· ·
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS N	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
Wen lock installed			
I			
GENERAL CONDITION (CHECK ONE):	GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10 16 2021	TIME (HH:MM): 1638	WEATHER/TEMPERATU	RE: Claudy 50°
INSPECTOR(S): Alex Mc Lathy	Jest Fetters	COMPANY: Liber!	try JV.
OU AND SITE: OUI AREA 6	DESCRIPTION: LANGEPUL		J
WELL ID: 6-5-16	NORTHING: 485994.08	EASTING: 1202 V	27.00.
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	ves ves ves	□ NO □ NO □ NO	
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID:  CONCRETE	□ ASPHALT	₽'SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	☑ SLOPING AWAY □ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS: BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	□ 4" □ OTHER:	□ 6"
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		r Yes	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☑ J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 1/16 INCHES	S MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	LL CASING OR CAP?	□ YES	₫ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	☑ NO □ HYDROGEN SULFIDE □ OTHER:	/ROTTEN EGGS
WERE PICTURES TAKEN?	☑ YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS I	MISSING:
·A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New lock installed			
GENERAL CONDITION (CHECK ONE):	<b></b> GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10 16 2021	TIME (HH:MM): 1432	WEATHER/TEMPERATU	RE: Clonely 503
INSPECTOR(S): ALX McCarthy, J.	ef Fetter	COMPANY: Libert	~ 3V.
OU AND SITE: OUI AREA 6	DESCRIPTION: LANGERLE		0
WELL ID: 6-5-17	NORTHING: 485524.466		18.03.
MONITORING WELL LOCATED?	☑ YES	□ NO	
WELL CLEARLY LABELED?	□/YES	□ NO	
MONUMENT IN GOOD CONDITION?	☑ YES	□ NO	
TYPE OF WELL CASING:	☑ STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID:	ASPHALT	☑ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☑ INTACT AND LOCKABLE	SLOPING AWAY	□ SUNKEN
NUMBER OF BOLLARDS:	_3		
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	☑ 4" □ OTHER:	□ 6" 
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☐ YES ☑ YES	□ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☑ J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	☑ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 1/16 INCHES		
LOCK LOCATION:	□ WELL CAP	MONUMENT	□ BOTH
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	☑ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	☑ NO □ HYDROGEN SULFIDE □ OTHER:	PROTTEN EGGS
WERE PICTURES TAKEN?	ves Yes	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS	MISSING:
	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New lock installed,			
GENERAL CONDITION (CHECK ONE):	GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10 16 2021	TIME (HH:MM): 1-117	WEATHER/TEMPERATU	RE: Cloudy SUS
INSPECTOR(S): Alex McCosty, Fer	sk Fetters	COMPANY: Libert	/ 21/·
OU AND SITE: OUI AREA4	DESCRIPTION: LANGERU		
WELL ID: 6-5-19	NORTHING: 484 795, 357	EASTING: 1201474	4.280.
MONITORING WELL LOCATEDS	Ø YES		
MONITORING WELL LOCATED? WELL CLEARLY LABELED?	₩ YES	□ NO □ NO	
MONUMENT IN GOOD CONDITION?	☑ YES	□ NO	
TYPE OF WELL CASING:	☐/ STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT	LID:		
SURROUNDING SURFACE MATERIAL:	□ CONCRETE	□ ASPHALT	Ç∕SOIL
	□ OTHER:		
CONCRETE APRON:	□ NOT PRESENT	SLOPING AWAY	□ SUNKEN
LID CONDITION (STICKUP WELL ONLY):	INTACT AND LOCKABLE	☐ DAMAGED	
NUMBER OF BOLLARDS:	3		
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2"	<b>1</b> 4"	□ 6"
	□ 8"	□ OTHER:	
IS THE CASING IN GOOD CONDITION?		☑ YES	□ NO
IS THERE A CAP ON THE MONITORING WELL?		YES	□ NO
TYPE OF CAP:	☐ PVC SLIP CAP	☑ J-PLUG	□ EXPANSION
	☐ PRODUCTION W/TUBING	□ OTHER:	
LOCK MATERIAL:	☑ BRASŞ	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	27/16 INCHES	8 /	,
LOCK LOCATION:	□ WELL CAP	MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEI	LL CASING OR CAP?	□ YES	□ NO
ANY ODORS?	□ YES	M NO	
IF YES, DESCRIBE ODOR:	□ SOLVENT	☐ HYDROGEN SULFIDE	:/ROTTEN EGGS
	□ PETROLEUM	□ OTHER:	
WERE PICTURES TAKEN?	✓ YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK	☐ RUSTY STICK-UP	
	☐ RUSTY BOLLARDS	☐ MISSING BOLTS	
		NUMBER OF BOLTS N	MISSING:
	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New Tock installed.			
GENERAL CONDITION (CHECK ONE):	GOOD	□ MODERATE	. □ POOR
		9	



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): 10 16 2021	TIME (HH:MM): 17-18	WEATHER/TEMPERATU	RE: Sunny 50°
INSPECTOR(S): Alex McContry Ja	of Felles	COMPANY: Libert	1 84.
OU AND SITE: OUT AKEA 6	DESCRIPTION: LANGERIL		J
WELL ID: 6-5-24	NORTHING: 486179 . 525		.074
	INSPECTION CHECKLIS		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	☑ YES ☑ YES ☑ YES	□ NO □ NO □ NO	
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID:	☐ ASPHALT	(2/SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	SLOPING AWAY  DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	_3	,	
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	□ 4"  □ OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		U YES U YES	□ NO □ NO
TYPE OF CAP:	☐ PVC SLIP CAP☐ PRODUCTION W/TUBING	☐ J-PLUG ☐ OTHER:	□ EXPANSION
LOCK MATERIAL:	BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	vell CAP INCHES	S ☑ MONUMENT	
			□ BOTH
ANY EVIDENCE OF TAMPERING WITH THE WEL	,	☐ YES	r NO
IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	✓ NO  ☐ HYDROGEN SULFIDE  ☐ OTHER:	/ROTTEN EGGS
WERE PICTURES TAKEN?	- √YES	□ NO	
	COMMON DEFICIENCIE	S	<u> </u>
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS N	ЛISSING:
New Joch installed	DDITIONAL NOTES OR COMMENTS	ON CONDITION	,
GENERAL CONDITION (CHECK ONE):	₪ GOOD	□ MODERATE	□ POOR

C-43 CUI/FEDCON



GROUNDWATER	MONITORING WELL VISUA	L INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10 16 2021	TIME (HH:MM): 13(5	WEATHER/TEMPERATU	RE: Cloudy 50°
INSPECTOR(S): Alex Mc Contry J	ess Fetters	COMPANY: Libert	y 3V.
OU AND SITE: AUI AREA 6	DESCRIPTION: LANGERLE		0
WELL ID: 6-S-25	NORTHING: 485495.387 INSPECTION CHECKLIS	EASTING: 1200301	. <del>5</del> 86 .
MONITORING WELL LOCATED?	✓ YES	□ NO	
WELL CLEARLY LABELED?	☑ YES	□ NO	
MONUMENT IN GOOD CONDITION?	☑ YES	□ NO	
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID:	□ ASPHALT	⊡ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	SLOPING AWAY	□ SUNKEN
NUMBER OF BOLLARDS:	3		
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	☑ 4"  ☐ OTHER:	□ 6" 
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☑ YES ☑ YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☑ J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	<b>☑</b> BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 1 Ve INCHES	S /	<del></del>
LOCK LOCATION:	□ WELL CAP	MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	₫ NO
ANY ODORS?	□ YES	₪ NO	
IF YES, DESCRIBE ODOR:	☐ SOLVENT ☐ PETROLEUM	<ul><li>☐ HYDROGEN SULFIDE</li><li>☐ OTHER:</li></ul>	/ROTTEN EGGS
WERE PICTURES TAKEN?	☑ YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS N	//ISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New lock installed			
GENERAL CONDITION (CHECK ONE):	© GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10 16 2021	TIME (HH:MM): 1521	WEATHER/TEMPERATU	RE: Cloudy 500
INSPECTOR(S): Alex McConthy 3	Jerr Fetters	COMPANY: Liber	ty JV.
OU AND SITE: OUI AREA 6	DESCRIPTION: LAND FRU		٥
WELL ID: 6-5-26	NORTHING: 488335.748 INSPECTION CHECKLIS	EASTING: \200 10°	1.457.
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	☑ YES ☑ YES ☑ YES	□ NO □ NO □ NO	
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID:	□ ASPHALT	⊠ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY): NUMBER OF BOLLARDS:	OTHER: NOT PRESENT INTACT AND LOCKABLE	SLOPING AWAY  DAMAGED	□ SUNKEN
BOLLARD CONDITION:	□ NOT PRESENT	☑ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	□ 4" □ OTHER:	□ 6"
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☐ YES ☐ YES	 □ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☐ J-PLUG ☐ OTHER:	□ EXPANSION
LOCK MATERIAL:	₪ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 1/4 INCHES WELL CAP	S ■ MONUMENT	□ вотн
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	☐ YES	₫ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	□ NO □ HYDROGEN SULFIDE □ OTHER:	E/ROTTEN EGGS
WERE PICTURES TAKEN?	res	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New book installed.			
GENERAL CONDITION (CHECK ONE):	⊡∕GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	L INSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): 10 16 2021	TIME (HH:MM): 1352	WEATHER/TEMPERATUI	RE: Cloudy 50°
INSPECTOR(S): Alex McConthy Je	st Futters	COMPANY: Liberto	21.
OU AND SITE: OUL AREA (e	DESCRIPTION: LANDFELL	(	
WELL ID: 6・S・27	NORTHING: 485091.939	EASTING: 1200399	.970
MONITORING WELL LOCATERS	WAS A VES		
MONITORING WELL LOCATED? WELL CLEARLY LABELED?	₩ YES YES	□ NO □ NO	
MONUMENT IN GOOD CONDITION?	☑ YES	□ NO	
TYPE OF WELL CASING:	☑ STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I	LID:		
SURROUNDING SURFACE MATERIAL:	CONCRETE	□ ASPHALT	™ SOIL
	OTHER:		
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	NOT PRESENT INTACT AND LOCKABLE	<ul><li>□ SLOPING AWAY</li><li>□ DAMAGED</li></ul>	SUNKEN
NUMBER OF BOLLARDS:	3		
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2"	☑ 4"	□ 6"
	□ 8"	□ OTHER:	_
IS THE CASING IN GOOD CONDITION?		☑ YES	□ NO
IS THERE A CAP ON THE MONITORING WELL?		☐ YES	□ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☐ J-PLUG ☐ OTHER:	□ EXPANSION
LOCK MATERIAL:	₫ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	INCHES	3	
LOCK LOCATION:	WELL CAP	☐ MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	□ NO ~
ANY ODORS?	□ YES	₫ NO	
IF YES, DESCRIBE ODOR:	□ SOLVENT	☐ HYDROGEN SULFIDE	/ROTTEN EGGS
	□ PETROLEUM	□ OTHER:	<del></del> .
WERE PICTURES TAKEN?	☑ YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK	☐ RUSTY STICK-UP	
COMMON DEL TOTENOIEG.	□ RUSTY BOLLARDS	☐ MISSING BOLTS	
		NUMBER OF BOLTS N	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New Nich installed			
GENERAL CONDITION (CHECK ONE):	ਯ GOOD	□ MODERATE	□ POOR
SELECTE SOLISITION (SILEN SILE).			

C-46 CUI/FEDCON



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10/16/2021	TIME (HH:MM): 1413	WEATHER/TEMPERATU	RE: Cloudy 50°
INSPECTOR(S): Alex McContry, a	Test Fetzers	COMPANY: Libert	~ W.
OU AND SITE: JUI AREA 6	DESCRIPTION: LANDFOLL		0
WELL ID: 6-3-29	NORTHING: 484868.454	EASTING: 1201178.	203.
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	☑ YES ☑ YES ☑ YES	□ NO □ NO □ NO	
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID:	ASPHALT	⊡∕soil
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	☑ SLOPING AWAY □ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS: BOLLARD CONDITION:	3 □ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8" `	© 4" □ OTHER:	☐ 6"
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		YES YES	 □ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☐ J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 3/14 INCHES	S ☑ MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	1 NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	☑ NO □ HYDROGEN SULFIDE □ OTHER:	K/ROTTEN EGGS
WERE PICTURES TAKEN?	e YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS	MISSING:
New both installed	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
INM NOOM ANSAMED.			
GENERAL CONDITION (CHECK ONE):	<b>☑</b> GOOD	□ MODERATE	□ POOR

C-47 CUI/FEDCON



GROUNDWATER	MONITORING WELL VISUA	L INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10 10 2021	TIME (HH:MM): 1245	WEATHER/TEMPERATU	IRE: Cloudy 50°
INSPECTOR(S): Alex McConthy	terr Fetters	COMPANY: Libert	y FV.
OU AND SITE: OW AREA 6	DESCRIPTION: LANDERU		0
WELL ID: 6-8-30	NORTHING: 487841-337	EASTING: 120043	1.417
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	☑ YES ☑ YES ☑ YES	□ NO □ NO □ NO	
TYPE OF WELL CASING:	☑ STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID:	□ ASPHALT	⊡/soil
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY): NUMBER OF BOLLARDS:	☐ OTHER: ☐ NOT PRESENT ☑ INTACT AND LOCKABLE	□/SLOPING AWAY □ DAMAGED	□ SUNKEN
BOLLARD CONDITION:	□ NOT PRESENT	☑ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	型 4" □ OTHER:	□ 6"
IS THE CASING IN GOOD CONDITION?		YES YES	□ NO
TYPE OF CAP:	☐ PVC SLIP CAP☐ PRODUCTION W/TUBING	☑ J-PLUG □ OTHER:	☐ EXPANSION
LOCK MATERIAL:	☑ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 → 1(6 INCHES	MONUMENT	□ вотн
ANY EVIDENCE OF TAMPERING WITH THE WEI	LL CASING OR CAP?	□ YES	I NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	✓ NO  ☐ HYDROGEN SULFIDE  ☐ OTHER:	E/ROTTEN EGGS
WERE PICTURES TAKEN?	√Z YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS I	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New lock installed.			
GENERAL CONDITION (CHECK ONE):	☑ GOOD	□ MODERATE	□ POOR

C-48 CUI/FEDCON



### NAS Whidbey Island Oak Harbor, WA

#### **Naval Facilities Engineering Command Northwest**

GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10/14/202	TIME (HH:MM): 12-53	WEATHER/TEMPERATU	RE: Cloudy 50°
INSPECTOR(S): Alex McCorthy, S	Fere Fetter	COMPANY: من المنافقة	d
OU AND SITE: OU AREA (	DESCRIPTION: LANGETU		9
WELL ID: 6 - 5-31	NORTHING: 487468.929	EASTING: 120641	1.862-
	INSPECTION CHECKLIS	T	
MONITORING WELL LOCATED?	₩ YES	□ NO	
WELL CLEARLY LABELED?	<b>☑</b> YES	□ NO	
MONUMENT IN GOOD CONDITION?	☑ YES	□ NO	
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT			_6
SURROUNDING SURFACE MATERIAL:	☐ CONCRETE	☐ ASPHALT	SOIL
	OTHER:		
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	<ul><li>□ NOT PRESENT</li><li>□ INTACT AND LOCKABLE</li></ul>	☑ SLOPING AWAY □ DAMAGED	□ SUNKEN
·		LI DAINIAGED	
NUMBER OF BOLLARDS:	3		
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2"	☑ 4"	□ 6"
	□ 8"	□ OTHER:	
IIS THE CASING IN GOOD CONDITION?		☑ YES	□ NO
IS THERE A CAP ON THE MONITORING WELL?		☑ YES	□ NO
TYPE OF CAP:	□ PVC SLIP CAP	☑ J-PLUG	☐ EXPANSION
	☐ PRODUCTION W/TUBING	□ OTHER:	<del></del>
LOCK MATERIAL:	<b>☑</b> BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 = [14 INCHES		
LOCK LOCATION:	□ WELL CAP	MONUMENT	□ BOTH
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	⊌ NO
ANY ODORS?	□ YES	<b>™</b> NO	
IF YES, DESCRIBE ODOR:	□ SOLVENT	☐ HYDROGEN SULFIDE	
	□ PETROLEUM	□ OTHER:	
WERE PICTURES TAKEN?	YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK	☐ RUSTY STICK-UP	
	☐ RUSTY BOLLARDS	☐ MISSING BOLTS	MISSING:
		NOMBER OF BOLTO	WIGOII (C
· · · · · · · · · · · · · · · · · · ·	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New Joch installed			
New 1000 instanced			
1			
GENERAL CONDITION (CHECK ONE):	Ø GOOD	□ MODERATE	□ POOR
, ··			

C-49 **CUI/FEDCON** 



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MMIDDIYY): 10/16/2021	TIME (HH:MM): 1550	WEATHER/TEMPERATU	RE: Cloudy 500
INSPECTOR(S): Alex McCothy,	Jest Fetter	COMPANY: Liberty	y 5V.
OU AND SITE: OUI AREA (	DESCRIPTION: LANDFELL		J
WELL ID: NG-37	NORTHING: 48749.200 INSPECTION CHECKLIS	EASTING: 1260 700	, co. j
MONITORING WELL LOCATED?	☑ YES	□ NO	
WELL CLEARLY LABELED?	☑ TES ☑ YES	□ NO	
MONUMENT IN GOOD CONDITION?	☑ YES	□ NO	
TYPE OF WELL CASING:	⊡ STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID:	□ ASPHALT	⊠ SOIL
	□ OTHER: _		
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	□ NOT PRESENT □ INTACT AND LOCKABLE	☑ SLOPING AWAY □ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3		
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED;
CASING DIAMETER:	<ul><li>✓ 2"</li><li>□ 8"</li></ul>	□ 4" □ OTHER:	□ 6" <del></del>
THE CASING IN GOOD CONDITION?		☑ YES 嘡 YES	□ NO
IS THERE A CAP ON THE MONITORING WELL?			□ NO
TYPE OF CAP:	☐ PVC SLIP CAP☐ PRODUCTION W/TUBING	☑ J-PLUG □ OTHER:	□ EXPANSION ———
LOCK MATERIAL:	☑ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 3 16 INCHES	3	
LOCK LOCATION:	□ WELL CAP	✓ MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEI	L CASING OR CAP?	□ YES	€ NO
ANY ODORS?	□ YES	☑NO	
IF YES, DESCRIBE ODOR:	□ SOLVENT	☐ HYDROGEN SULFIDE	ROTTEN EGGS
	PETROLEUM	□ OTHER:	<del></del>
WERE PICTURES TAKEN?	☑ YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK	☐ RUSTY STICK-UP	ļ
COMMON DEL TOTENOTES.	☐ RUSTY BOLLARDS	☐ MISSING BOLTS	
		NUMBER OF BOLTS I	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New lock installed			
New lock installed Bollows not centered around	well		
GENERAL CONDITION (CHECK ONE):	GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	L INSPECTION CHE	CKLIST
DATE(S) (MMIDDIYY): 10 16 2021	TIME (HH:MM): 1512-	WEATHER/TEMPERATU	RE: Cloudy 500
INSPECTOR(S): Alex McCorthy Je	st Fetters	COMPANY: کناه	~ 3√.
4.11 A	DESCRIPTION: LANSFELL		0
WELL ID: N6~ 38	NORTHING: 487721.00	EASTING: 1200 538	S .CO
NOVE OF THE WELL LOOK TERM	INSPECTION CHECKLIS		
MONITORING WELL LOCATED? WELL CLEARLY LABELED?	☐ YES ☐ YES	□ NO □ NO	
MONUMENT IN GOOD CONDITION?	TYES	□ NO	
TYPE OF WELL CASING:	☑ STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I	LID:		_
SURROUNDING SURFACE MATERIAL:	□ CONCRETE	□ ASPHALT	© SOIL
CONODETE ADDON	OTHER:	COLORINO AWAY	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	<ul><li>□ NOT PRESENT</li><li>☑ INTACT AND LOCKABLE</li></ul>	SLOPING AWAY  DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	0	2 2	
BOLLARD CONDITION:	□ NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	₫ 2"	□ 4"	□ 6"
<b>,</b>	□ 8"	□ OTHER:	_
ויס THE CASING IN GOOD CONDITION?		<b>⊡</b> ∕YES	□ NO
IS THERE A CAP ON THE MONITORING WELL?		☐ YES	□ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☐ J-PLUG ☐ OTHER:	□ EXPANSION
LOCK MATERIAL:	□ BRASS ,	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 4 16 INCHES	3	
LOCK LOCATION:	□ WELL CAP	MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	✓ NO
ANY ODORS?	□ YES	1 NO	
IF YES, DESCRIBE ODOR:	□ SOLVENT	☐ HYDROGEN SULFIDE	/ROTTEN EGGS
	□ PETROLEUM	□ OTHER:	
WERE PICTURES TAKEN?	☑ YES	□ NO	1
	COMMON DEFICIENCIE	3	
COMMON DEFICIENCIES:	☐ MISSING LOCK	☐ RUSTY STICK-UP	
COMMON DEL ICIENCIES.	☐ RUSTY BOLLARDS	☐ MISSING BOLTS	
		NUMBER OF BOLTS N	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
	Her to the state of the state o		
New lock installed No bollod:			
1 100 2011 (201			
1			
GENERAL CONDITION (CHECK ONE):	GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): 10 10 2011	TIME (HH:MM): 453	WEATHER/TEMPERATU	RE: Rowny 53°
INSPECTOR(S): Alex Molanthy.	Jest Felders.	COMPANY: Libert	<i>u</i>
OU AND SITE: OCLI AREA 6	DESCRIPTION: LAND FELL		0
WELL ID: 6-5-40	NORTHING: 485 127.00 INSPECTION CHECKLIS	EASTING: 12030"	(s . C6
MONITORING WELL LOCATEDS	VES INSIA_C TON CHECKES		
MONITORING WELL LOCATED? WELL CLEARLY LABELED?	YES YES	□ NO □ NO	
MONUMENT IN GOOD CONDITION?	TYES	□ NO	
TYPE OF WELL CASING:	□ STICK-UP	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID: 3 × 9/16	.□ ASPHALT	⊠ SOIL
	□ OTHER:		
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	□ NOT PRESENT □ INTACT AND LOCKABLE	☑ SLOPING AWAY □ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:			
BOLLARD CONDITION:	□ NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	☑ 2" □ 8"	□ 4" □ OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☑/YES ☑/YES	□ NO
TYPE OF CAP:	☐ PVC SLIP CAP☐ PRODUCTION W/TUBING	☑ J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	WELL CAP INCHES	S □ MONUMENT	□ ВОТН
i			E NO
ANY EVIDENCE OF TAMPERING WITH THE WEI		☐ YES	e no
ANY ODORS? IF YES, DESCRIBE ODOR:	© YES □ SOLVENT □ PETROLEUM	□ NO □ HYDROGEN SULFIDE □ OTHER:	/ROTTEN EGGS
WERE PICTURES TAKEN?	<b>☑</b> YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK	☐ RUSTY STICK-UP	
COMMON DEFICIENCIES.	□ RUSTY BOLLARDS	☐ MISSING BOLTS  NUMBER OF BOLTS	MISSING:
	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New Joch installed			
GENERAL CONDITION (CHECK ONE):	GOOD -	□ MODERATE	□ POOR ······



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10 11 2021	TIME (HH:MM): 801	WEATHER/TEMPERATU	RE: Rainy \$30
INSPECTOR(S): Alex McCorthy, J.	est Fettes	COMPANY: Libert	ry JV.
OU AND SITE: OUL AREA TO	DESCRIPTION: LANDFRIL		J
WELL ID: 6-5-41	NORTHING: 485062.00 INSPECTION CHECKLIS	EASTING: 120255	6.00
		»(L	
MONITORING WELL LOCATED?	☑ YES	□ NO	
WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	☑ YES  ☑ YES	□ NO □ NO	
TYPE OF WELL CASING:	□ STICK-UP	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT	LID: 0 x 9/16		
SURROUNDING SURFACE MATERIAL:	□ CONCRETE	☐ ASPHALT	□∕SOIL
CONCRETE APRON:	☐ OTHER:	SLOPING AWAY	□ SUNKEN
LID CONDITION (STICKUP WELL ONLY):	☐ INTACT AND LOCKABLE	□ DAMAGED	LI OUNTEN
NUMBER OF BOLLARDS:			•
BOLLARD CONDITION:	□ NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	년 2 <u>"</u>	□ 4"	□ 6"
	□ 8"	□ OTHER:	
ાડ THE CASING IN GOOD CONDITION?		☑ YES	□ NO
IS THERE A CAP ON THE MONITORING WELL?		<b>□</b> /YES	□ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	ID J-PLUG  ☐ OTHER:	□ EXPANSION
LOCK MATERIAL:	☑ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	12 3 Ng INCHES	3	
LOCK LOCATION:	☑ WELL CAP	☐ MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEI	L CASING OR CAP?	□ YES	□ NO
ANY ODORS?	₫ YES	□ NO	
IF YES, DESCRIBE ODOR:	□ SOLVENT  ☑ PETROLEUM	☐ HYDROGEN SULFIDE	E/ROTTEN EGGS
•	,	☐ OTHER:	<del></del>
WERE PICTURES TAKEN?	YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK	☐ RUSTY STICK-UP	
oommon ber tolenoles.	☐ RUSTY BOLLARDS	MISSING BOLTS	
		NUMBER OF BOLTS I	MISSING:
Α	DDITIONAL NOTES OR COMMENTS	ON CONDITION	,
New lock installed			
•			
GENERAL CONDITION (CHECK ONE):	₪ GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): 10 16 12021	TIME (HH:MM): 1831	WEATHER/TEMPERATU	RE: Sunny 58-
INSPECTOR(S): Alex Mc Conthy J	est Tetters	•	ty JV.
OU AND SITE: OUI AREA 6	DESCRIPTION: LANDELL		
WELL ID: 6-5-42	NORTHING: 484226.857	EASTING: 120198	1.500
	INSPECTION CHECKLIS		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	© YES □ YES □ YES	□ NO □ NO □ NO	
TYPE OF WELL CASING:	□ STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID: 3 x 9/14	☐ ASPHALT	⊡ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:			
BOLLARD CONDITION:	□ NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	□ 4" □ OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☑ YES ☑ YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	□ J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 1/16 INCHES	S	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	₽/NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SØLVENT ☐ PETROLEUM	□ NO □ HYDROGEN SULFIDE □ OTHER:	/ROTTEN EGGS
WERE PICTURES TAKEN?	w YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS	MISSING:
	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New Joch installed			
GENERAL CONDITION (CHECK ONE):	☑ GOOD , ·······	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): 10 16 2021	TIME (HH:MM): 1826	WEATHER/TEMPERATUI	RE: Sunny 50°
INSPECTOR(S): Alex McCathy	Face Fetters	COMPANY: Libert	y 37.
OU AND SITE: BUI AKEAG	DESCRIPTION: LANDERU		Q
WELL ID: 10-8-43	NORTHING: 483610.019	EASTING: 12014 8	3.926
	INSPECTION CHECKLIS	<u> </u>	
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	U YES V YES	□ NO BUTTERN OF O	well mounts tid.
TYPE OF WELL CASING:	□ STICK-UP	☑ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID: 3 × 5/8  CONCRETE	□ ASPHALT	D'SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	©∕\$LOPING AWAY  □ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:			
BOLLARD CONDITION:	□ NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	□ 4" □ OTHER:	□ 6" 
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		□YES □YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☐ J-PLUG ☐ OTHER:	□ EXPANSION
LOCK MATERIAL:	BRASS .	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 7 16 INCHES	3	
LOCK LOCATION:	WELL CAP	☐ MONUMENT	□ BOTH
ANY EVIDENCE OF TAMPERING WITH THE WEI	L CASING OR CAP?	□ YES	<b>■</b> NO
ANY ODORS? IF YES, DESCRIBE ODOR:	YES SOLVENT PETROLEUM	<ul><li>□ NO</li><li>□ HYDROGEN SULFIDE</li><li>□ OTHER:</li></ul>	
WERE PICTURES TAKEN?	YES	□ NO	
	COMMON DEFICIENCIE	S	
		, , , , , <u>, , , , , , , , , , , , , , </u>	,
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	<ul><li>□ RUSTY STICK-UP</li><li>□ MISSING BOLTS</li><li>NUMBER OF BOLTS N</li></ul>	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New lock installed			
l			
GENERAL CONDITION (CHECK ONE):	GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10/15/2021	TIME (HH:MM): (4 54	WEATHER/TEMPERATU	IRE: Rahn 57°
INSPECTOR(S): Alex McCorthy.	Jest Futhers	COMPANY: Libert	y 21.
OU AND SITE: QUZ AZEAZ	DESCRIPTION: LANDERU		
WELLID: N2-3	NORTHING: -191080-200	EASTING: 1188572	2.00
	INSPECTION CHECKLIS	<del></del>	
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	VES YES YES	□ NO □ NO □ NO	
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID:	□ ASPHALT	⊈/SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	OTHER: NOT PRESENT INTACT AND LOCKABLE	SLOPING AWAY  DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS;	_3		
BOLLARD CONDITION:	□ NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	© 2" □ 8"	□ 4" □ OTHER:	□ 6" 
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		YES YES	□ NO □ NO
TYPE OF CAP:	PVC SLIP CAP PRODUCTION W/TUBING	☐ J-PLUG ☐ OTHER:	□ EXPANSION
LOCK MATERIAL:	BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 ₹//6 INCHES	S MONUMENT	□ вотн
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	<b>®</b> NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	© NO □ HYDROGEN SULFIDE □ OTHER:	E/ROTTEN EGGS
WERE PICTURES TAKEN?	YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	□ RUSTY STICK-UP □ MISSING BOLTS NUMBER OF BOLTS	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New both installed	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
,			·
GENERAL CONDITION (CHECK ONE):	☑ GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10/15/2021	TIME (HH:MM): 1507	WEATHER/TEMPERATU	IRE: Rain JOS
INSPECTOR(S): Alex Melorthy Te	st fetras	COMPANY: Libert	1 TV.
OU AND SITE: DUL AREA 20	DESCRIPTION: LANGELL		<u>d</u>
WELL ID: N2-GC	NORTHING: 491543.500	EASTING: 1189 5	~32, cJ .
MONITORNIA MELLI COLTERA			
MONITORING WELL LOCATED? WELL CLEARLY LABELED?	YES YES	□ NO □ NO	
MONUMENT IN GOOD CONDITION?	YES	□ NO	
	STICK-UP		C OTHER.
TYPE OF WELL CASING:		☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID:	□ ASPHALT	<b></b> SOIL
CONODETE ADDOM	OTHER:	-Cuanna and	= 0.10.15
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	<ul><li>□ NOT PRESENT</li><li>□ INTACT AND LOCKABLE</li></ul>	☑ SLOPING AWAY  □ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3	- DAWAGED	
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
	1 2"	_	
CASING DIAMETER:	<u>1</u> 8"	□ 4" □ OTHER:	□ 6" 
IS THE CASING IN GOOD CONDITION?		✓ yes	
IS THE GASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		□ YES	□ NO
TYPE OF CAP:	PVC SLIP CAP     PRODUCTION W/TUBING	☐ J-PLUG ☐ OTHER:	☐ EXPANSION ——
LOCK MATERIAL:	BRASS ,	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 7/16 INCHE	S .	
LOCK LOCATION:	□ WELL CAP	MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEI	LL CASING OR CAP?	□ YES	NO NO
ANY ODORS?	□ YES	☑ NO	
IF YES, DESCRIBE ODOR:	□ SOLVENT	☐ HYDROGEN SULFIDE	E/ROTTEN EGGS
	□ PETROLEUM	□ OTHER:	<u> </u>
WERE PICTURES TAKEN?	YES	□ NO	
	00/1/01/25=10/51/01		
	COMMON DEFICIENCIE	<u> </u>	
COMMON DEFICIENCIES:	☐ MISSING LOCK	□ RUSTY STICK-UP	
	☐ RUSTY BOLLARDS	☐ MISSING BOLTS	MICONIC
		NUMBER OF BOLIS	MISSING:
	ADDITIONAL NOTES OR COMMENTS	ON CONDITION	
Near both installed			-
GENERAL CONDITION (CHECK ONE):	□ GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	(L]	NSPECTION CHEC	KLIST
DATE(S) (MM DD YY): 10 15 2021	TIME (HH:MM): 1~136	-	WEATHER/TEMPERATUR	E Rainy 500
INSPECTOR(S): Alex Me Corthy.	Jest Fetters		COMPANY: Liberty	N
OU AND SITE: OUZ AREAZ	DESCRIPTION: LANDFRU			
WELL ID: N2-8	NORTHING: 490 493 900 INSPECTION CHECKLIS		EASTING: 118 1305	^. uo
MONITORING WELL LOCATED? WELL CLEARLY LABELED?	□ YES  □ YES		NO NO	
MONUMENT IN GOOD CONDITION?	☑-YES		NO	
TYPE OF WELL CASING:			FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID:		ASPHALT	⊡⁄ ŚÓIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	<b>*</b>		SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3			
BOLLARD CONDITION:	□ NOT PRESENT	· <b>W</b>	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	© 2" □ 8"		4" OTHER:	□ 6" -
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?			YES YES	□ NO □ NO
TYPE OF CAP:	<ul><li> ☑ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>		J-PLUG OTHER:	□ EXPANSION
LOCK MATERIAL:	BRASS		STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 1/1/2 INCHES □ WELL CAP		MONUMENT	□ вотн
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?		YES	₪'NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		NO HYDROGEN SULFIDE/ OTHER:	ROTTEN EGGS
WERE PICTURES TAKEN?	YES		NO	
	COMMON DEFICIENCIES	S		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS		RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS M	ISSING:
New Joch installd	DDITIONAL NOTES OR COMMENTS	ON (	CONDITION	
GENERAL CONDITION (CHECK ONE):	<b>⊌</b> GOOD		MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): ) 0   (5   2021	TIME (HH:MM): 14(26	WEATHER/TEMPERATU	RE: Rany 500
INSPECTOR(S): Alex Melony J.	est leves	COMPANY: Libe	ty N.
OU AND SITE: OLLZ AREAZ	DESCRIPTION: LAND FEU	· · · · · · · · · · · · · · · · · · ·	·
WELL ID: √2-9	NORTHING: 490504.700	EASTING: 118 935	ৰ . তথ
	INSPECTION CHECKLIS		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	Q∕YES Q∕YES	□ NO □ NO □ NO	
TYPE OF WELL CASING:	Ç STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	ID: ☐ CONCRETE	□ ASPHALT	₽ <b>´</b> SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	SLOPING AWAY  DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3	J	
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	<b>□</b> 2"	☐ 4" ☐ OTHER:	□ 6" 
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		YES YES	□ NO □ NO
TYPE OF CAP:	PVC SLIP CAP     PRODUCTION W/TUBING	☐ J-PLUG ☐ OTHER:	EXPANSION
LOCK MATERIAL:	E BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 1 / V& INCHES	2	¬□ вотн
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	NO
IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	NO □ HYDROGEN SULFIDE □ OTHER:	E/ROTTEN EGGS
WERE PICTURES TAKEN?	E YES	□ NO	
	COMMON DEFICIENCIE	S	
	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS I	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New hole modelled	(		
GENERAL CONDITION (CHECK ONE):	good	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	L INSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): 10/14/2021	TIME (HH:MM): /757	WEATHER/TEMPERATU	RE: Cloudy, 540
INSPECTOR(S): Alex McCorly, &	Teff Fetters.	COMPANY: Liber	ty JV.
OU AND SITE: BUZ AREA 3	DESCRIPTION: LANDERU		
WELL ID: 3-MW-2	NORTHING: 491368.300 INSPECTION CHECKLIS		1.00.
MONITORING WELL LOCATEDS	4		
MONITORING WELL LOCATED? WELL CLEARLY LABELED?	☑ YES ☑ YES	□ NO □ NO	
MONUMENT IN GOOD CONDITION?	YES	□ NO	
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT			
SURROUNDING SURFACE MATERIAL:	☐ CONCRETE	☐ ASPHALT	SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	☐ SLOPING AWAY ☐ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3		
BOLLARD CONDITION:	□ NOT PRESENT	T STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	4" a otuspi	□ 6"
	L 6"	□ OTHER:	-
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?	. /	☑ YES ☑ YES	□ NO □ NO
TYPE OF CAP:	PVC SLIP CAP  PRODUCTION W/TUBING	☐ J-PLUG ☐ OTHER:	□ EXPANSION
LOCK MATERIAL:	☐ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 7/16 INCHES	S /	
LOCK LOCATION:	□ WELL CAP	☑ MONUMENT	□ BOTH
ANY EVIDENCE OF TAMPERING WITH THE WEI	L CASING OR CAP?	□ YES	<b>□</b> ∕NO
ANY ODORS?	□ YES	<b>□</b> NO	
IF YES, DESCRIBE ODOR:	□ SOLVENT	☐ HYDROGEN SULFIDE	/ROTTEN EGGS
	□ PETROLEUM	□ OTHER:	<del></del>
WERE PICTURES TAKEN?	☑/YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK	☐ RUSTY STICK-UP	4
	☐ RUSTY BOLLARDS	☐ MISSING BOLTS	
		NUMBER OF BOLTS N	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New lock installed.			
-			
GENERAL CONDITION (CHECK ONE):	GOOD	□ MODERATE	□ POOR

C-60 CUI/FEDCON



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10/14/2021	TIME (HH:MM): 1745	WEATHER/TEMPERATU	RE: Clarely, 540
INSPECTOR(S): Alex McConthy.	Fiff Feller	COMPANY: L.B.	
OU AND SITE: OUZ AREA 3.	DESCRIPTION: LANDFOU	,	
WELL ID: 13-12	NORTHING: 491400,00 INSPECTION CHECKLIS	EASTING: //965	75.00
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	☑ YES ☑ YES ☑ YES	□ NO □ NO □ NO	
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID:	□ ASPHALT	₪ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY): NUMBER OF BOLLARDS:	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	☑ SLOPING AWAY  □ DAMAGED	□ SUNKEN
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	☑ 2" □ 8"	☐ 4" ☐ OTHER:	□ 6"
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		YES YES	□ NO □ NO
TYPE OF CAP:	PVC SLIP CAP PRODUCTION W/TUBING	☐ J-PLUG ☐ OTHER:	□ EXPANSION
LOCK MATERIAL:	☐ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 <sup>1</sup> /√ INCHES	S MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEI	L CASING OR CAP?	□ YES	□ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	NO ☐ HYDROGEN SULFIDE ☐ OTHER:	E/ROTTEN EGGS
WERE PICTURES TAKEN?	□/YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS I	MISSING:
New Joch installed.	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
GENERAL CONDITION (CHECK ONE):	₫ GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10/17/2021	TIME (HH:MM): 1605	WEATHER/TEMPERATU	RE: Rain, 504F
INSPECTOR(S): Alex Mc Carthy.	dest Fetters.	COMPANY: Liber	by JV.
OU AND SITE: OUZ, AREAY	DESCRIPTION: Undevelope	d lend.	0
WELL ID: 4-MW1	NORTHING: M92410, 900 INSPECTION CHECKLIS	EASTING: 119076	, 00 .
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	YES YES YES	□ NO □ NO □ NO	
TYPE OF WELL CASING:	☑ STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID:  CONCRETE	□ ASPHALT	œ soil
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	☑ SLOPING AWAY  □ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	<u>3</u>	SOTUL BUILDE	= 5444.055
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	☐ 4" ☐ OTHER:	□ 6". —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		YES YES	□ NO □ NO
TYPE OF CAP:	PVC SLIP CAP PRODUCTION W/TUBING	☐ J-PLUG ☐ OTHER:	☐ EXPANSION
LOCK MATERIAL:	₩ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	<u>2</u> <del>1</del> /16 INCHES	S MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEI		□ YES	⊒ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	□ NO □ HYDROGEN SULFIDE □ OTHER:	
WERE PICTURES TAKEN?	<b>☑</b> YES	□ NO	
	COMMON DEFICIENCIE	S	W1.
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS	MISSING:
	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New lock rastalled.			
1	•		
GENERAL CONDITION (CHECK ONE):	g cood	□ MODERATE	□ POOR
		<del></del>	



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10/12/2621	TIME (HH:MM): 1600	WEATHER/TEMPERATU	RE: Rain, 50°F
INSPECTOR(S): Alex McCorthy.	Jegg Fetters	COMPANY: Libert	J.JV
OU AND SITE: OUZ, AREA 4	DESCRIPTION: (Andersloped	Lland.	<i>9</i>
WELL ID: 4 - MW-3	NORTHING: 492262.600 INSPECTION CHECKLIS	EASTING: 1190041	.06.
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	☑ YES ☑ YES ☑ YES	□ NO □ NO □ NO	
TYPE OF WELL CASING:	☑ STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID:  CONCRETE	☐ ASPHALT	☑ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☑ INTACT AND LOCKABLE	■ SLOPING AWAY  □ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3		
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	团 4" □ OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		YES YES	□ NO □ NO
TYPE OF CAP:	PVC SLIP CAP     PRODUCTION W/TUBING	☐ J-PLUG ☐ OTHER:	□ EXPANSION
LOCK MATERIAL:	<b>☑</b> BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2,7/Va INCHES	S MONUMENT	<b>™</b> вотн
ANY EVIDENCE OF TAMPERING WITH THE WEI	LL CASING OR CAP?	☐ YES	₫ NO .
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	NO     □ HYDROGEN SULFIDE     □ OTHER:	/ROTTEN EGGS
WERE PICTURES TAKEN?	<b>☑</b> YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS	MISSING:
	ADDITIONAL NOTES OR COMMENTS	ON CONDITION	
New lock installed			
GENERAL CONDITION (CHECK ONE):	₫ GOOD	□ MODERATE	□ POOR

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GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10/15/2021	TIME (HH:MM): /269	WEATHER/TEMPERATU	RE: Rwn, S40
INSPECTOR(S): Alex Me Conthy	Face Fetters	COMPANY: Libery	ty FV.
OU AND SITE: 8UZ AREA 29	DESCRIPTION: (LAS EVELOPE	D LAND / INDI	WTESAL_
WELL ID: 29-MW-4	NORTHING: 489 353 . 69 INSPECTION CHECKLIS	EASTING: 11884	95,60-
MONITORING WELL LOCATEDO		the state of the s	
MONITORING WELL LOCATED? WELL CLEARLY LABELED?	☑ YES ☑ YES	□ NO	
MONUMENT IN GOOD CONDITION?	면 YES	□ NO □ NO	
			•
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT			
SURROUNDING SURFACE MATERIAL:	CONCRETE	□ ASPHALT	SOIL
<u> </u>	□ OTHER:		
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ NOT PRESENT  INTACT AND LOCKABLE	SLOPING AWAY	□ SUNKEN
, , , , , , , , , , , , , , , , , , ,	© INTACT AND LOCKABLE	□ DAMAGED	
NUMBER OF BOLLARDS:		,	
BOLLARD CONDITION:	☐ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2"	<b>□</b> 4"	□ 6"
	□ 8"	□ OTHER:	
IS THE CASING IN GOOD CONDITION?		<b>№</b> YES	□ NO
IS THERE A CAP ON THE MONITORING WELL?		YES	□ NO
TVDE OF CAD.	PVC SLIP CAP	□ J-PLUG	- EVDANCION
TYPE OF CAP:	☐ PRODUCTION W/TUBING	☐ OTHER:	☐ EXPANSION
LOCK MATERIAL.	☑ BRASS	<del></del>	——
LOCK MATERIAL:	- 41.	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 7/16 INCHES	S ☑ MONUMENT	G POTH
LOCK LOCATION:	□ WELL CAP	M MONUMENT	□ BOTH
ANY EVIDENCE OF TAMPERING WITH THE WEI	LL CASING OR CAP?	☐ YES	™NO
ANY ODORS?	□ YES	<b>™</b> NO	
IF YES, DESCRIBE ODOR:	SOLVENT	☐ HYDROGEN SULFIDE	:/ROTTEN EGGS
	□ PETROLEUM	□ OTHER:	
WERE PICTURES TAKEN?	□/YES	□ NO	
	· · · · · · · · · · · · · · · · · · ·		•
	COMMON DEFICIENCIE	\$	
COMMON DEFICIENCIES:	☐ MISSING LOCK	☐ RUSTY STICK-UP	
COMMON DEL TOTENCIES.	☐ RUSTY BOLLARDS	☐ MISSING BOLTS	
			MISSING:
		an acupition	
	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New lock in talled			
-			
1			
GENERAL CONDITION (CHECK ONE):	<b></b> GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHEC	CKLIST
DATE(S) (MM[DD[YY): 10/15/2021	TIME (HH:MM): 1216	WEATHER/TEMPERATUR	RE: Rain, 5210
INSPECTOR(S): Alex McConthy	Jese Felders.	COMPANY: Liberto	<b>\</b>
OU AND SITE: OUZ AREM 29.	DESCRIPTION: (INDESERSE	ED LAND / IND	Sustat
WELL ID: N29-20	NORTHING: 489204.5500		80 , 6°0
MONITORING WELL LOCATED?	√YES		
WELL CLEARLY LABELED?	© YES	□ NO □ NO	ļ
MONUMENT IN GOOD CONDITION?	₽ YES	□ NO	
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I		<del></del>	,
SURROUNDING SURFACE MATERIAL:	□ CONCRETE	□ ASPHALT	☑ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	SLOPING AWAY  □ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3		
BOLLARD CONDITION:	□ NOT PRESENT	☑ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	⊠ 2" □ 8"	□ 4" □ OTHER:	□ 6" 
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☑ YES ☑ YES	□ NO □ NO
TYPE OF CAP:	☐ PVC SLIP CAP☐ PRODUCTION W/TUBING	J-PLUG  OTHER:	EXPANSION
LOCK MATERIAL:	☑ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 3/M INCHES	3 .	
LOCK LOCATION:	□ WELL CAP	MONUMENT	□ вотн
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	™ NO
ANY ODORS?	□ YES	ď NO	
IF YES, DESCRIBE ODOR:	□ SOLVENT	☐ HYDROGEN SULFIDE	/ROTTEN EGGS
	□ PETROLEUM	□ OTHER;	
WERE PICTURES TAKEN?	☑ YES	□ NO	
	COMMON DEFICIENCIES	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS	<ul><li>□ RUSTY STICK-UP</li><li>□ MISSING BOLTS</li><li>NUMBER OF BOLTS M</li></ul>	/IISSING:
.А	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New look installed			
GENERAL CONDITION (CHECK ONE):	Ū∕GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	L INSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): 10 /15/2021	TIME (HH:MM): 1228	WEATHER/TEMPERATU	RE: Rain 521°
INSPECTOR(S): Alex McCarthy,	Jegg Febber	COMPANY: Liber	y JV.
OU AND SITE: OUZ, AREA 29	DESCRIPTION: UNDEVELOPE	D LAND / INDUS	TRIAL
WELL ID: N29 -2219	NORTHING: 489257. 260	EASTING: (1882	84.00.
	INSPECTION CHECKLIS		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	☐ YES ☐ YES ☐ YES	□ NO □ NO □ NO	
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID:	☐ ASPHALT	₪′ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	SLOPING AWAY  DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	<u></u>		
BOLLARD CONDITION:	NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	□ 4" □ OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		₽ YES PYES	□ NO □ NO
TYPE OF CAP:	PVC SLIP CAP PRODUCTION W/TUBING	☐ J-PLUG ☐ OTHER:	□ EXPANSION
LOCK MATERIAL:	☑ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 <sup>3</sup> /1 ½ INCHES	S MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEI	L CASING OR CAP?	□ YES	e NO
ANY ODORS?	□ YES	□ NO	
IF YES, DESCRIBE ODOR:	□ SOLVENT □ PETROLEUM	☐ HYDROGEN SULFIDE☐ OTHER:	/ROTTEN EGGS
WERE PICTURES TAKEN?	☑ YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS	ЛISSING:
	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
No bollado.	DEFINITIONAL NOTES ON COMMENTS	ON COMPLITION	
· No sillads.			*
GENERAL CONDITION (CHECK ONE):	g GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10/12/2021	TIME (HH:MM): /5/5	WEATHER/TEMPERATU	RE: Rain, 50°F
INSPECTOR(S): Alex McConthy Je	Fetters.	COMPANY: Libert	y JV.
OU AND SITE: OUS, AREA 1	DESCRIPTION: LANDERU		
WELL ID: MU-18	NORTHING: 496345-400	EASTING: 1191195	7.00.
	INSPECTION CHECKLIS	II,	
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	YES YES YES	□ NO □ NO □ NO	
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID:  GONCRETE	□ ASPHALT	r SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☑ INTACT AND LOCKABLE	□∕SLOPING AWAY □ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3		
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	☑ 2" □ 8"	☐ 4" ☐ OTHER:	□ 6" 
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		✓ YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☑ J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 7/16 INCHES	S MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	<b>™</b> NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	<ul><li>NO</li><li>□ HYDROGEN SULFIDE</li><li>□ OTHER:</li></ul>	K/ROTTEN EGGS
WERE PICTURES TAKEN?	✓ YES	□ NO	
	COMMON DEFICIENCIE	Ŝ	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS	MISSING:
New luck installed	DDITIONAL NOTES OR COMMENTS	ON CONDITION	·
GENERAL CONDITION (CHECK ONE):	GOOD	□ MODERATE	□ POOR

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GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): 18/12/2021	TIME (HH:MM): 1505	WEATHER/TEMPERATU	RE: Rainy, SOF
INSPECTOR(S): Alek McConthy, Jet	Fettes.	COMPANY: Liberty	すび.
OU AND SITE: OUS, AREA 1	DESCRIPTION: LANDFILL		
WELL ID: "TP 101	NORTHING: 496259.00	EASTING: //9//90.	.00
WONTED NO WELL LOCATED			
MONITORING WELL LOCATED? WELL CLEARLY LABELED?	☑ YES ☑ YES	□ NO □ NO	-
MONUMENT IN GOOD CONDITION?	☑ YES	□ NO	
TYPE OF WELL CASING:	☑ STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
		E 1 20011 MOOIVI	L OMEN.
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	CONCRETE	☐ ASPHALT	⊠ SOIL
ACMODETE ADDOM	OTHER:	☑ SLOPING AWAY	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	<ul><li>□ NOT PRESENT</li><li>☑ INTACT AND LOCKABLE</li></ul>	☐ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3	E D/W//OLD	
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	<b>7</b> 2"	□ 4"	□ 6"
, o, to it to Bir tine 1 Et ti	□ 8"	☐ OTHER:	
IS THE CASING IN GOOD CONDITION?		☑ YES	□ NO
IS THERE A CAP ON THE MONITORING WELL?		☑ YES	□ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☑ J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	<b>Ø</b> BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 7/16 INCHES	S	
LOCK LOCATION:	□ WELL CAP	<b>™</b> MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEI	LL CASING OR CAP?	□ YES	E NO
ANY ODORS?	□ YES	₪ NO	
IF YES, DESCRIBE ODOR:	□ SOLVENT	☐ HYDROGEN SULFIDE	/ROTTEN EGGS
, '	□ PETROLEUM	□ OTHER:	
WERE PICTURES TAKEN?	YES	□ NO	
	COMMON DEFICIENCIE	S	
		E BUSTA OTICIALID	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS	
	I NOSTI BOLLANDO		MISSING:
	PRITIONAL MOTES OF COMMENTS		
New lock installed	ADDITIONAL NOTES OR COMMENTS	ON CONDITION	,
· · · · · · · · · · · · · · · · · · ·			
•			
GENERAL CONDITION (CHECK ONE):	☑ GOOD	- MODERATE	EL BOOR
GENERAL CONDITION (CHECK ONE):	₪ GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10/12/2021	TIME (HH:MM): 1530	WEATHER/TEMPERATU	RE: Rain, SOF
INSPECTOR(S): Alex Me Conthy,	Jeff Fetter	COMPANY: Libe	cty JV.
OU AND SITE: DUS AREA 1	DESCRIPTION: LANDFELL		J
WELL ID: MW - 103	NORTHING: 495609.600 INSPECTION CHECKLIS	EASTING: 119075	9.00.
MONITORING WELL LOCATED?	☑ YES ☑ YES	□ NO	
WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	₩ YES	□ NO □ NO	
MONOMENT IN GOOD CONDITION?		LI NO	
TYPE OF WELL CASING:	☑ STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID:	□ ASPHALT	⊡∕SOIL
GONNOGNOMO GON AGE WATENIAL.		L ASTIALI	E SOIL
CONCRETE APRON:	☐ OTHER:	SLOPING AWAY	□ SUNKEN
LID CONDITION (STICKUP WELL ONLY):	☐ INTACT AND LOCKABLE	□ DAMAGED	- SONKEN
NUMBER OF BOLLARDS:	3		
BOLLARD CONDITION:	□ NOT PRESENT	☑ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	☑ 2"	□ 4"	□ 6"
, or leave of the many that	□ 8"	OTHER:	
IS THE CASING IN GOOD CONDITION?		☑ YES	□ NO
IS THERE A CAP ON THE MONITORING WELL?		☑ YES	□ NO
TYPE OF CAP:	☐ PVC SLIP CAP	J-PLUG	☐ EXPANSION
THE OF OAL.	☐ PRODUCTION W/TUBING	OTHER:	——
LOCK MATERIAL:	<b>☑</b> BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 7/16 INCHES		
LOCK LOCATION:	□ WELL CAP	✓ MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WE	L CASING OR CAP?	□ YES	r NO
ANY ODORS?	□ YES	⊠NO	·
IF YES, DESCRIBE ODOR:	SOLVENT	☐ HYDROGEN SULFIDE	Z/ROTTEN EGGS
	□ PETROLEUM	□ OTHER:	
WERE PICTURES TAKEN?	☑ YES	□ NO	
	COMMON DEFICIENCIE		
COMMON DEFICIENCIES:	☐ MISSING LOCK	☐ RUSTY STICK-UP	
	☐ RUSTY BOLLARDS	☐ MISSING BOLTS  NUMBER OF BOLTS	MISSING
		NOWIDER OF BOLTS I	wissing
The state of the s	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New lock installed.			
1			
GENERAL CONDITION (CHECK ONE):	₫ GOOD	■ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): 10/14/2021	TIME (HH:MM): 1130	WEATHER/TEMPERATU	RE: Cloudy, 540
INSPECTOR(S): Alex Mc Carthy	Jeff Fetters	COMPANY: Libe	rly JV.
OU AND SITE: OUS AREA 31	DESCRIPTION: ACRETEUS		
WELL ID: OUS-1	NORTHING: 499423.360 INSPECTION CHECKLIS	EASTING: 119772	ଝ , ଓଠ .
MONITORING WELL LOCATED?	YES YES	□ NO	<u> </u>
WELL CLEARLY LABELED?	☐ YES	□ NO	
MONUMENT IN GOOD CONDITION?	☑ YES	□ NO	
TYPE OF WELL CASING:	□ STICK-UP	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID: <u>Ø</u> □ CONCRETE	☐ ASPHALT	⊒ <b>∕</b> \$OIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	<ul><li>☐ OTHER:</li><li>☐ NOT PRESENT</li><li>☐ INTACT AND LOCKABLE</li></ul>	Ø SLOPING AWAY ☐ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	O		
BOLLARD CONDITION:	NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	☑ 2" □ 8"	☐ 4" ☐ OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☑ YES ☑ YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☐ J-PLUG ☐ OTHER:	□ EXPANSION ——
LOCK MATERIAL:	☑ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 4/16 INCHES	3	
LOCK LOCATION:	WELL CAP	□ MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	₽NO
ANY ODORS?	☐ YES	⊡-No	
IF YES, DESCRIBE ODOR:	SOLVENT	☐ HYDROGEN SULFIDE	/ROTTEN EGGS
1	PETROLEUM	□ OTHER:	
WERE PICTURES TAKEN?	☑ YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP  MISSING BOLTS  NUMBER OF BOLTS	MISSING: <b>3</b>
Α.Α.	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New Wish abstacled Vault piled of water.			
GENERAL CONDITION (CHECK ONE):	<b>⊡</b> GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10/14/2021	TIME (HH:MM): 1135	WEATHER/TEMPERATU	JRE: Cloudy SMC
INSPECTOR(S): Alex Melanthy	Jeff Febben	COMPANY: Libe	try JV.
OU AND SITE: OUS AREA31	DESCRIPTION: AIRFIEL	<u>o</u>	O
WELL ID: MW-31-9A	NORTHING: 499465.30	EASTING: 11917	37.08.
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	I YES	□ NO □ NO □ NO	
TYPE OF WELL CASING:	☐ STICK-UP	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID: O	□ ASPHALT	⊡∕soil
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	□ SLOPING AWAY □ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS: BOLLARD CONDITION:	<u>Ø</u> NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	☑ 2" □ 8"	☐ 4" ☐ OTHER:	□ 6"
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		YES YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☑ J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	WELL CAP INCHE	S   MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEI	L CASING OR CAP?	□ YES	₪ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	☑ NO □ HYDROGEN SULFIDE □ OTHER:	E/ROTTEN EGGS
WERE PICTURES TAKEN?	<b>⊌</b> YES	□ NO	
	COMMON DEFICIENCIE	is .	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP ☐ MISSING BOLTS NUMBER OF BOLTS	MISSING: <u>3</u>
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New lock installed Vault polled with water	••		
GENERAL CONDITION (CHECK ONE):	GOOD	□ MODERATE	□ POOR



GROUNDWATER MONITORING WELL VISUAL INSPECTION CHECKLIST			
DATE(S) (MM DD YY): 10/14/2021	TIME (HH:MM): 0945	WEATHER/TEMPERATU	RE: Cloudy 540
INSPECTOR(S): Alex Melanhy	Jess Fetter	COMPANY: Liber	hy FV.
OU AND SITE: Sile 22, Hanger 5	DESCRIPTION: AZREZEUS	PARKENG APA	ron'
WELL ID: H5-MW-1	NORTHING: 496945,29	0 EASTING: //983	76.920.
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	YES YES UYES	□ NO □ NO an instale of □ NO	f well come.
TYPE OF WELL CASING:	□ STICK-UP	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID: 3 x 9/16 CONCRETE	□ ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	SLOPING AWAY  DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	<u>0</u>		,
BOLLARD CONDITION:	NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	<ul><li>2"</li><li>□ 8"</li></ul>	□ 4" □ OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☑ YES ☑ YES	□ NO □ NO
TYPE OF CAP:	PVC SLIP CAP PRODUCTION W/TUBING	☐ J-PLUG ☐ OTHER:	□ EXPANSION
LOCK MATERIAL: None	□ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	□ WELL CAP	S □ MONUMENT	□ вотн
ANY EVIDENCE OF TAMPERING WITH THE WEI	LL CASING OR CAP?	□ YES	☑NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	■ NO  HYDROGEN SULFIDE  OTHER:	E/ROTTEN EGGS
WERE PICTURES TAKEN?	•⊠ YES	□ NO	
	COMMON DEFICIENCIE	ş	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS I	MISSING:
	DDITIONAL NOTES OR COMMENTS		
New lock senable to install	on plug, vault fu	el of water.	
New lock unable to install Bollards not present due	to location on a	of field - not	a deficiency.
GENERAL CONDITION (CHECK ONE):	<b></b> GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): 10/14/2621	TIME (HH:MM): 0920	WEATHER/TEMPERATU	RE: Cloudy, 540
INSPECTOR(S): Alex Me Carthy	, Feff Fetters.	COMPANY: Liba	-ty FV.
OU AND SITE: Site 22, Honger 5	DESCRIPTION: AIRFIELD	PARELENG APROP	J
WELL ID: 145-MW-2	NORTHING: 497641.790 INSPECTION CHECKLIS		72.170.
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	YES YES YES	□ NO en boitum d □ NO	d well hid.
TYPE OF WELL CASING:	☐ STICK-UP	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID: <u>** 9/16</u> © CONCRETE	□ ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		□ SUNKEN
NUMBER OF BOLLARDS:	<u> </u>		
BOLLARD CONDITION:	NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	© 2" □ 8"	□ 4" □ OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		YES YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☐ J-PLUG ☐ OTHER:	□ EXPANSION
LOCK MATERIAL:	☑ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 <sup>1</sup> /16 INCHES WELL CAP	S D MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	⊒ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	☑ NO □ HYDROGEN SULFIDE □ OTHER:	/ROTTEN EGGS
WERE PICTURES TAKEN?	YES	□ NO	
	COMMON DEFICIENCIE	S .	
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP  MISSING BOLTS  NUMBER OF BOLTS	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
Vanit is filled as the waste Bollards not present due	to became on a	lled. Field-not a	e aletizibacy
GENERAL CONDITION (CHECK ONE):	GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): /0/14/2021	TIME (HH:MM): (39/5	WEATHER/TEMPERATUI	RE: Claudy, 540
INSPECTOR(S): Alex Mc Carthy.	Jeff Fetters.	COMPANY: Lise	inna.
OU AND SITE: Site 22 Honger 5	DESCRIPTION: ALRETEUR	PARKENS AP	kan.
WELLID: HS-MW-3	NORTHING: 493045, 240 INSPECTION CHECKLIS		67.370.
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	□ YES □ YES □ YES	□ NO □ NO on inside a □ NO	¥ ld.
TYPE OF WELL CASING:	□ STICK-UP	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID: 2 x 9/14	© ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE		SUNKEN
NUMBER OF BOLLARDS:	0		
BOLLARD CONDITION:	NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ <b>^</b> 2" □ 8"	□ 4" □ OTHER:	□ 6" _
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☑ YES ☑ YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	<ul><li> ✓ J-PLUG </li><li>OTHER:</li></ul>	□ EXPANSION
LOCK MATERIAL:	□ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): 🎜ഗ്ശ LOCK LOCATION:	□ WELL CAP	S □ MONUMENT	□ вотн
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES '	□ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	☑ NO □ HYDROGEN SULFIDE □ OTHER:	/ROTTEN EGGS
WERE PICTURES TAKEN?	YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP  MISSING BOLTS  NUMBER OF BOLTS N	/IISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
Chable to install lock, vanit filled w/ weter			
Bollods not present due	to bocation on an	field, not a	déscierces.
GENERAL CONDITION (CHECK ONE):	GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): 10 15 2021	TIME (HH:MM): OP 36	WEATHER/TEMPERATUI	RE: Ray, 540
INSPECTOR(S): Alex McCarethy.	Jeff Febbers	COMPANY: Lin, 2-4	y JV
OU AND SITE: Site 36, FFF1	DESCRIPTION: LADUSTR	SAL	
WELL ID: MW- 201	NORTHING: 445448 - 818		f6.816
	INSPECTION CHECKLIS		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	OYES OYES OYES	□ NO □ NO □ NO	
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID:	□ ASPHALT	⊡ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY): NUMBER OF BOLLARDS:	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	☐ SLOPING AWAY ☐ DAMAGED	□ SUNKEN
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	☐ 2" ☐ 8"	☐ 4" ☐ OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☑ YES ☑ YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☑ J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 7 16 INCHES  □ WELL CAP	MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	☐ YES	<b>₽</b> ′NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	NO ☐ HYDROGEN SULFIDE ☐ OTHER:	/ROTTEN EGGS
WERE PICTURES TAKEN?	ves	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS N	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New both installed			
GENERAL CONDITION (CHECK ONE):	GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	L INSPECTION CHE	CKLIST
DATE(S) (MMIDDIYY): 10/15/2021	TIME (HH:MM): 1833	WEATHER/TEMPERATU	RE: Bain 54°
0 04 0	of Fetters	COMPANY: Liber	
OU AND SITE: Site 36, FFF1	DESCRIPTION: TABLET		3
WELL ID: MW - 202	NORTHING: 473280, 788	}	2.000
	INSPECTION CHECKLIS		
MONITORING WELL LOCATED?	YES YES	□ NO	1
WELL CLEARLY LABELED?		□ NO	
MONUMENT IN GOOD CONDITION?	YES YES	□ NO	
TYPE OF WELL CASING:	☑∕STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT			
SURROUNDING SURFACE MATERIAL:	☐ CONCRETE	☐ ASPHALT	⊡∕SOIL
CONODETE ADDOM	OTHER:	SLOPING AWAY	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ NOT PRESENT ☐ INTACT AND LOCKABLE	☐ DAMAGED	□ SUNKEN
1		L DAWAGED	
NUMBER OF BOLLARDS:	3	_/	
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	2"	□ 4"	□ 6"
	□ 8"	□ OTHER:	_
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		TYES YES	□ NO □ NO
TYPE OF CAP:	☐ PVC SLIP CAP☐ PRODUCTION W/TUBING	☑ J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	☐ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 <sup>3</sup> /16 INCHES	<b>S</b> 2	
LOCK LOCATION:	□ WELL CAP	MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	⊠ NO
ANY ODORS?	. DYES	⊡ NO	
IF YES, DESCRIBE ODOR:	SOLVENT	☐ HYDROGEN SULFIDE	/ROTTEN EGGS
, .	□ PETROLEUM	□ OTHER:	<u> </u>
WERE PICTURES TAKEN?	☑ YES	□ NO	
	COMMON DEFICIENCIE	<u> </u>	
	COMMON DEFICIENCIE	J.	
COMMON DEFICIENCIES:	☐ MISSING LOCK	☐ RUSTY STICK-UP	
	☐ RUSTY BOLLARDS	☐ MISSING BOLTS	ALCOUNC.
		NUMBER OF BOLTS N	///SSING:
	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New lich installed			
house the mush had soon			
			·
_			
GENERAL CONDITION (CHECK ONE):	GOOD	☐ MODERATE	□ POOR
,			



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHEC	KLIST
DATE(S) (MM DD YY): 10   5   2021	TIME (HH:MM): 100/-1	WEATHER/TEMPERATUR	RE: Rain 540
INSPECTOR(S): Alex McCorthy,	Dear Fetters	COMPANY: Liber	-o 27.
OU AND SITE: Site 36, FFF	DESCRIPTION: Industry	CAL	0
WELL ID: MW-301	NORTHING: 473487.25		43.614.
MONITORING WELL LOCATED?	₩ YES	□ NO	
WELL CLEARLY LABELED?	YES	□ NO	
MONUMENT IN GOOD CONDITION?	TYES	□ NO	
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID:	□ ASPHALT	₪/soil
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☑ INTACT AND LOCKABLE	© SLOPING AWAY  □ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3		
BOLLARD CONDITION:	□ NOT PRESENT	☑ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	☑ 4" □ OTHER:	□ 6" 
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☑ YES ☑ YES	□ NO □ NO
TYPE OF CAP:	☐ PVC SLIP CAP☐ PRODUCTION W/TUBING	☑ J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	E BRASS	☐ SŢAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 *116 INCHES		
LOCK LOCATION:	□ WELL CAP	☑ MONUMENT	□ вотн
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	☐ YES	₪ NO
ANY ODORS?	□ YES	⊠ NO	
IF YES, DESCRIBE ODOR:	☐ SOLVENT ☐ PETROLEUM	☐ HYDROGEN SULFIDE. ☐ OTHER:	/ROTTEN EGGS
WERE PICTURES TAKEN?	YES	□ NO	
	COMMON DEFICIENCIES	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS N	//ISSING:
Α	DDITIONAL NOTES OR COMMENTS (	ON CONDITION	
New lock untalled			
GENERAL CONDITION (CHECK ONE):	GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHEC	CKLIST
DATE(S) (MM DD YY):  0 15 2021	TIME (HH:MM): 0954	WEATHER/TEMPERATUI	RE: Rain 540
INSPECTOR(S): Alex Mc Carthy	Jess Febress	COMPANY: Libers	JV.
OU AND SITE: Site 36, FFF1	DESCRIPTION: TABUSTE	t4L	
WELL ID: MW -363	NORTHING: 473514.314		96.299.
MONITORING WELL LOCATED?	TVES		
WELL CLEARLY LABELED?	LY YES	□ NO □ NO	
MONUMENT IN GOOD CONDITION?	TYES	□ NO	
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID:	□ ASPHALT	₪ SOIL
	□ OTHER:		
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ NOT PRESENT ☑ INTACT AND LOCKABLE	☑ SLOPING AWAY □ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3		
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	<u></u>	□ 4"	□ 6"
-	□ 8"	□ OTHER:	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☑ YES ☑ YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☑ J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 1/6 INCHES		
LOCK LOCATION:	□ WELL CAP	MONUMENT	□ BOTH
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	€ NO
ANY ODORS?	□ YES	₪ NO	
IF YES, DESCRIBE ODOR:	□ SOLVENT	☐ HYDROGEN SULFIDE	/ROTTEN EGGS
	□ PETROLEUM	☐ OTHER:	
WERE PICTURES TAKEN?	YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK	☐ RUSTY STICK-UP	
	☐ RUSTY BOLLARDS	☐ MISSING BOLTS	
·		NUMBER OF BOLTS N	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New both installed			
	,		
GENERAL CONDITION (CHECK ONE):	☑ GOOD	□ MODERATE	□ POOR





GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10 / 15/2021	TIME (HH:MM): 1007	WEATHER/TEMPERATU	RE: Rain 5210
INSPECTOR(S): Alex McConthy,	Buff Fetters.	COMPANY: Liber	try 8V.
OU AND SITE: Sile 36 FFF 1	DESCRIPTION: INDUSTR	EAL	
WELL ID: MW - 304	NORTHING: 413555. (00°	EASTING: 12039	15.200
MONITORING WELL LOCATED?	⊌ yes	□ NO	
WELL CLEARLY LABELED?	团 YES	□ NO	
MONUMENT IN GOOD CONDITION?	☑ YES	□ NO	
TYPE OF WELL CASING:	STICK-UP	® FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID:	☐ ASPHALT	☑ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☑ INTACT AND LOCKABLE	SLOPING AWAY  DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3		:
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	☑ 4" □ OTHER:	□ 6" 
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		YES YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☐ J-PLUG ☐ OTHER:	□ EXPANSION ———
LOCK MATERIAL:	☑ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 3/16 INCHES	S /	
LOCK LOCATION:	□ WELL CAP	MONUMENT	□ BOTH
ANY EVIDENCE OF TAMPERING WITH THE WEI	L CASING OR CAP?	□ YES	
ANY ODORS?	□ YES	☑ NO	
IF YES, DESCRIBE ODOR:	□ SOLVENT □ PETROLEUM	<ul><li>☐ HYDROGEN SULFIDE</li><li>☐ OTHER:</li></ul>	E/ROTTEN EGGŠ
WERE PICTURES TAKEN?	w YES	□ NO	
	COMMON DEFICIENCIE	:S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS I	MISSING:
	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New both installed functioned are	slightly love but se	4.	
GENERAL CONDITION (CHECK ONE):	□ GOOD	MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHEC	KLIST
DATE(S) (MMIDDIYY): 10 15 /2021	TIME (HH:MM): 10:00	WEATHER/TEMPERATUR	RE: Rain 54°
INSPECTOR(S): Alex McConthy.	Jeff Fetter	COMPANY: Libert	y 8V.
OU AND SITE: SiZe 36, FFF1	DESCRIPTION: Trouse	SAC	U .
WELL ID: MW-305	NORTHING: 473 58 7. 032		2.125
MONITORING WELL LOCATED?	M YES	□ NO	
WELL CLEARLY LABELED?	☑ YES	□ NO	
MONUMENT IN GOOD CONDITION?	₩ YES	□ NO	
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID:	□ ASPHALT	`⊡∕SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: NOT PRESENT ☐ INTACT AND OCKABLE	SLOPING AWAY DAMAGED - hage	□ SUNKEN briten
NUMBER OF BOLLARDS:	3	O	
BOLLARD CONDITION:	□ NOT PRESENT	☑ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	□ OTHER:	□ 6" -
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		YES YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☑ J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	☑ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 3/16 INCHES	<b>S</b> .	
LOCK LOCATION:	□ WELL CAP	MONUMENT	□ вотн
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	<b>☑</b> NO
ANY ODORS?	□ YES	⊌ NO	
IF YES, DESCRIBE ODOR:	☐ SOLVENT☐ PETROLEUM	☐ HYDROGEN SULFIDE/☐ OTHER:	ROTTEN EGGS
WERE PICTURES TAKEN?	☑ YES		
	COMMON DEFICIENCIE	s	
COMMON DEFICIENCIES:	☐ MISSING LOCK	☐ RUSTY STICK-UP	
	□ RUSTY BOLLARDS	☐ MISSING BOLTS	IISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New both installar			
Well as accessible ever	when reduced - Aid be	sken.	
GENERAL CONDITION (CHECK ONE):	□ GOOD	MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): 10 15 /2021	TIME (HH:MM): 1016	WEATHER/TEMPERATU	RE: Bain 540
INSPECTOR(S): Alex McConthy,	Japp Fetters	COMPANY: Libart	~ FV.
OU AND SITE: Site 36, FFF1	DESCRIPTION: INDUSTR	TAL	o
WELL ID: MW - 206	NORTHING: 43369,072	EASTING: 120414	14.413
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	☑ YES ☑ YES ☑ YES	□ NO □ NO □ NO	
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:		☐ ASPHALT	্⊠′soiL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY): NUMBER OF BOLLARDS;	OTHER: NOT PRESENT INTACT AND LOCKABLE	SLOPING AWAY  DAMAGED	□ SUNKEN
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	□ 4" □ OTHER:	□ 6" 
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☑ YES ☑ YES	□ NO □ NO
TYPE OF CAP:	☐ PVC SLIP CAP ☐ PRODUCTION W/TUBING	☐/J-PLUG ☐ OTHER:	□ EXPANSION
LOCK MATERIAL:	BRASS .	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 116 INCHES WELL CAP	S MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	■ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	NO □ HYDROGEN SULFIDE □ OTHER:	
WERE PICTURES TAKEN?	√ YES	□ NO	
	COMMON DEFICIENCIE	s	
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP ☐ MISSING BOLTS NUMBER OF BOLTS	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New ich installed.			
GENERAL CONDITION (CHECK ONE):	≅ GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHEC	KLIST
DATE(S) (MM DD YY): 10   5   2021	TIME (HH:MM): 1118	WEATHER/TEMPERATUR	RE: Rain, 540
INSPECTOR(S): Alex McConthy	Jeff Fettes	COMPANY: LBack	<u>, 3v.</u>
OU AND SITE: Pite 36, FFFT	DESCRIPTION: INDINSTRA	in .	0
WELLID: MU-311	NORTHING: 473362. 147	EASTING: 1202120	19.923.
	INSPECTION CHECKLIS		
MONITORING WELL LOCATED? WELL CLEARLY LABELED?	YES	□ NO labelled a	andre on a
MONUMENT IN GOOD CONDITION?	☐ YES ☐ YES	□ NO	rious cogs.
TYPE OF WELL CASING:	₫ STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT	LID:		,
SURROUNDING SURFACE MATERIAL:	□ CONCRETE	☐ ASPHALT	SOIL
CONCRETE APRON:	☐ OTHER:	SLOPING AWAY	SUNKEN
LID CONDITION (STICKUP WELL ONLY):	☑ INTACT AND LOCKABLE	☐ DAMAGED	SONNEN
NUMBER OF BOLLARDS:	3	,	
BOLLARD CONDITION:	□ NOT PRESENT	☑ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	☑ 2"	□ 4"	□ 6"
go/ Cirto bi/ twic reit.	□ 8"	OTHER:	_
IS THE CASING IN GOOD CONDITION?		<b></b> YES	□ NO
IS THERE A CAP ON THE MONITORING WELL?		YES	□ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☑ J-PLUG	□ EXPANSION
LOCK MATERIAL:	☐ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	27/16 INCHES	8 /	
LOCK LOCATION:	□ WELL CAP	MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	NO NO
ANY ODORS?	□ YES	₾ NO	
IF YES, DESCRIBE ODOR:	□ SOLVENT	☐ HYDROGEN SULFIDE	ROTTEN EGGS
·	PETROLEUM	□ OTHER:	
WERE PICTURES TAKEN?	YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK	☐ RUSTY STICK-UP	
TOTAL	☐ RUSTY BOLLARDS	☐ MISSING BOLTS	
		NUMBER OF BOLTS M	IISSING:
Α	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New lock installed.			
GENERAL CONDITION (CHECK ONE):	<b></b> GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10 15 2021	TIME (HH:MM): 1\15	WEATHER/TEMPERATU	RE: Rain, S4°
INSPECTOR(S): Alex Me Conthy	, Tess Fetters	COMPANY: Liber	by JV.
OU AND SITE: Site 36, FFF	DESCRIPTION: INDUSTREM	n	
WELL ID: MW-3/3	NORTHING: 443386 . 15	EASTING: 120-1-	57.981
MONITORING WELL LOCATED?	√YES	□ NO	
WELL CLEARLY LABELED?	□/YES	□ NO	
MONUMENT IN GOOD CONDITION?	IP YES	□ NO	
TYPE OF WELL CASING:	☑ STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	□ CONCRETE	□ ASPHALT	Ø SOIL
CONCRETE APRON:	☐ OTHER: ☐ NOT PRESENT	SLOPING AWAY	SUNKEN
LID CONDITION (STICKUP WELL ONLY):	☑ INTACT AND LOCKABLE	□ DAMAGED	
NUMBER OF BOLLARDS:	S NOT PRESENT	SOTUL BLUMB	
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	☐ 4" ☐ OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?	,	YES YES	□ NO □ NO
TYPE OF CAP:	PVC SLIP CAP PRODUCTION W/TUBING	☐ J-PLUG ☐ OTHER:	□ EXPANSION
LOCK MATERIAL:	BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 7/1/4 INCHES	5	
LOCK LOCATION:	□ WELL CAP	MONUMENT	□ BOTH
ANY EVIDENCE OF TAMPERING WITH THE WEI	LL CASING OR CAP?	☐ YES	₫ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT	□ NO □ HYDROGEN SULFIDE	UDOTTEN ECCS
IF FES, DESCRIBE ODOR.	□ PETROLEUM	☐ OTHER:	
WERE PICTURES TAKEN?	₽ YES	□ NO	
	COMMON DEFICIENCIE	<u> </u>	
	COMMON DEFICIENCIE	<u> </u>	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS	ИISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New lock installed			
GENERAL CONDITION (CHECK ONE):	<b> GOOD</b>	□ MODERATE	□ POOR

C-83 CUI/FEDCON



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10   15   2021	TIME (HH:MM): 0926	WEATHER/TEMPERATU	
INSPECTOR(S): Alek McCartha	Jece Fetters-	COMPANY: Liberty	
OU AND SITE: Side 36 FFF1	DESCRIPTION: INDUSTRE		2 3 4.
WELL ID: MW - 316	NORTHING: 4173454 . 50°		46. 2.00
WELLID. 1 (V)	INSPECTION CHECKLIS	T EASTING: 12044	67.50+.
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	YES YES YES	□ NO □ NO □ NO	
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID:	□ ASPHALT	₽ <b>/</b> SOIL
	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	SLOPING AWAY	□ SUNKEN
NUMBER OF BOLLARDS:	3		
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	☐ 4" ☐ OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		¥YES YES	□ NO □ NO
TYPE OF CAP:	☐ PVC SLIP CAP☐ PRODUCTION W/TUBING	☑ J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	D BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 ₹ 116 INCHES	S MONUMENT	□ вотн
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	⊎ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	☐ NO ☐ HYDROGEN SULFIDE ☐ OTHER:	E/ROTTEN EGGS
WERE PICTURES TAKEN?	<b>☑</b> YES	□ NO	
	COMMON DEFICIENCIE		
COMMON DEFICIENCIES:	☐ MISSING LOCK	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS	MISSING:
Α	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New with sombled			
GENERAL CONDITION (CHECK ONE):	₫ GOOD	□ MODERATE	□ POOR

C-84 CUI/FEDCON



GROUNDWATER	MONITORING WELL VISUA	L INSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): 10 15 2021	TIME (HH:MM): 0939	WEATHER/TEMPERATU	RE: Rain, 540
INSPECTOR(S): ALX McContry.	Jest Fetters	COMPANY: Liberto	JV.
OU AND SITE: Silve 36 GAFT	DESCRIPTION: INDUSTRA	AL	a)
WELL ID: MW - 317	NORTHING: 473 522 856		02.441
MONITORING WELL LOCATED?	☑ YES	□ NO	
WELL CLEARLY LABELED?	☑ YES	□ NO	
MONUMENT IN GOOD CONDITION?	T YES	□ NO	
TYPE OF WELL CASING:	© STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID:	□ ASPHALT	⊠ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	☑ SLOPING AWAY  □ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3	/	,
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	☑ 2" □ 8"	☐ 4" ☐ OTHER:	□ 6" 
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		TYES  YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☐ OTHER:	□ EXPANSION
LOCK MATERIAL:	<b>■</b> BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 1/16 INCHES	S MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	e NO
ANY ODORS?	□ YES	□ NO	
IF YES, DESCRIBE ODOR:	SOLVENT PETROLEUM	☐ HYDROGEN SULFIDE☐ OTHER:	/ROTTEN EGGS
WERE PICTURES TAKEN?	<b>☑</b> YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS N	ЛISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
Was both wholed			
GENERAL CONDITION (CHECK ONE):	G GOOD	□ MODERATE	POOR

C-85 **CUI/FEDCON** 



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHEC	KLIST
DATE(S) (MM DD YY): 10 15 2021	TIME (HH:MM): 1100	WEATHER/TEMPERATUR	RE: Rain, 540
INSPECTOR(S): Alex Mc Conthy.	Jeff Fetters	COMPANY: Libert	₹V.
OU AND SITE: Site 36, FFF 1	DESCRIPTION: INDUSTRIA	n	
WELLID: MW-318	NORTHING: 443118.458 INSPECTION CHECKLIS	EASTING: 12040	19. 309.
MONITORING WELL LOCATED?	LYES	□ NO	
WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	YES YES	□ NO □ NO	
TYPE OF WELL CASING:	☐ STIÇK-UP	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID:	☐ ASPHALT	⊡∕soil
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND KOCKABLE	SLOPING AWAY DAMAGED	□ SUNKEN & rskm
NUMBER OF BOLLARDS:	J. NOT PRESENT	STILL PLUMB	
BOLLARD CONDITION:	□ NOT PRESENT 回 2"	□ 4"	□ DAMAGED:
CASING DIAMETER:	□ 8"	OTHER:	_
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		면 YES 면 YES	□ NO □ NO
TYPE OF CAP:	☐ PVC SLIP CAP☐ PRODUCTION W/TUBING	☑ J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 3/14 INCHES	S ☑ MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	₪ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	NO HYDROGEN SULFIDE OTHER:	ROTTEN EGGS
WERE PICTURES TAKEN?	□ YES		<del></del>
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS N	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New lock installed			
Monnment cap hage broken, Lockelle but well can be accessed.			
GENERAL CONDITION (CHECK ONE):	□ GOOD	MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10/15/2021	TIME (HH:MM): 10:58	WEATHER/TEMPERATU	RE: Rain, Syo
INSPECTOR(S): Alex Melanty	Fece Fetter	COMPANY: (ibe	ty FU.
OU AND SITE: Site 36, FFF1	DESCRIPTION: INDUSTR	SAL	0
WELL ID: MW -319	NORTHING: 473179.688	EASTING: 120-110	91.115
MONITORING WELL LOCATED?	✓ YES	□ NO	
WELL CLEARLY LABELED?	M YES	□ NO	
MONUMENT IN GOOD CONDITION?	<b>₽</b> /YES	□ NO	
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID:	□ ASPHALT	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☑ INTACT AND LOCKABLE	SLOPING AWAY  DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3		
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	□ 4" □ OTHER:	□ 6" 
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		CYES CYES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☑ J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	☑ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 1/16 INCHES	3	
LOCK LOCATION:	□ WELL CAP	MONUMENT ,	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	LL CASING OR CAP?	□ YES	☑ NO
ANY ODORS?	□ YES	₽ NO	
IF YES, DESCRIBE ODOR:	□ SOLVENT	☐ HYDROGEN SULFIDE	Z/ROTTEN EGGS
	□ PETROLEUM	□ OTHER:	
WERE PICTURES TAKEN?	☑ YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS	MISSING;
, A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New lock installed lidne oby world shut			
GENERAL CONDITION (CHECK ONE):	☑ GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10 15 2021	TIME (HH:MM): 1053	WEATHER/TEMPERATU	RE: Rain 540
INSPECTOR(S): Alex McConthy of	ere Fettes	COMPANY: Liber	ty ov.
OU AND SITE: Sibe 36, FFFT	DESCRIPTION: INDUSTRE	AC	
WELL ID: 1/14-326	NORTHING: 41732-38-069	EASTING: 120-119	8.823
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	VES VES VES	□ NO □ NO □ NO	
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID:	□ ASPHALT	⊒ soll
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	<ul><li>✓ SLOPING AWAY</li><li>□ DAMAGED</li></ul>	□ SUNKEN
NUMBER OF BOLLARDS:	<u>3</u>		
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	☐ 4" ☐ OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		YES TYES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☐ J-PLUG ☐ OTHER:	□ EXPANSION
LOCK MATERIAL:	☑ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 *11€ INCHES	S	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEI	LL CASING OR CAP?	☐ YES	<b>⊌</b> NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	□ NO □ HYDROGEN SULFIDE □ OTHER:	:/ROTTEN EGGS
WERE PICTURES TAKEN?	☑ YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS I	MISSING:
New lock installed	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
GENERAL CONDITION (CHECK ONE):	☑ GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHEC	CKLIST
DATE(S) (MM DD YY):  0 5 2021	TIME (HH:MM): 108	WEATHER/TEMPERATU	RE: Picain, 54°
INSPECTOR(S): Alex McCarthy.	Jeff Fetters	COMPANY: LEBERT	y FV.
OU AND SITE: Site 36, FIFT	DESCRIPTION: Ingustr	CEAL	·
WELLID: MW-321	NORTHING: 473428.182		13.417
MONITORING WELL LOCATED?	☑′ YES	□ NO	
WELL CLEARLY LABELED?	<b>⊮</b> YES	□ NO	
MONUMENT IN GOOD CONDITION?	<b>☑</b> YES	□ NO	
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID: ☐ CONCRETE	□ ASPHALT	e soil
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	©∕SLOPING AWAY □ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3	,	
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	⊒	□ 4" □ OTHER:	□ 6" 
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		©´YES ⊡´YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☑グ-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	₪ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 <sup>1</sup> √l(e INCHES	S MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	₪ NO
ANY ODORS?	□ YES	Ø NO	
IF YES, DESCRIBE ODOR:	□ SOLVENT □ PETROLEUM	☐ HYDROGEN SULFIDE☐ OTHER:	/ROTTEN EGGS
WERE PICTURES TAKEN?	YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New lock installed			
GENERAL CONDITION (CHECK ONE):	□ GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISU	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY):  6  5  2021	TIME (HH:MM): 0957	WEATHER/TEMPERATU	IRE: Rain 540
INSPECTOR(S): Alex McConthy.	Jeck Felles	COMPANY: Libe	ty FV
OU AND SITE: Size 36 FFF1	DESCRIPTION: INDUSTREA		δ
WELL ID: MW- 322	NORTHING: 473576 96		<del>1</del> 8.564
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	☐ YES ☐ YES ☑ YES	□ NO □ NO □ NO	
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID: CONCRETE	ASPHALT	⊑∕solL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY): NUMBER OF BOLLARDS:	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE 3	SLOPING AWAY DAMAGED	□ SUNKEN
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	□ 4" □ OTHER:	□ 6" ·
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		yes yes	□ NO □ NO
TYPE OF CAP:	☐ PVC SLIP CAP☐ PRODUCTION W/TUBING	☑ J-PLUG □ OTHER:	☐ EXPANSION
LOCK MATERIAL:	BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 7/16 INCHE □ WELL CAP	S MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WE	LL CASING OR CAP?	□ YES	<b>⊡</b> No
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	NO ☐ HYDROGEN SULFIDI☐ OTHER:	E/ROTTEN EGGS
WERE PICTURES TAKEN?	YES	□ NO	
	COMMON DEFICIENCIE	≣S	
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS	MISSING:
New boch installed	ADDITIONAL NOTES OR COMMENTS	ON CONDITION	
GENERAL CONDITION (CHECK ONE):	GOOD	□ MODERATE	□ POOR

C-90 CUI/FEDCON



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): 10 15 2021	TIME (HH:MM): 6944	WEATHER/TEMPERATU	RE: Raw, S4°
INSPECTOR(S): Alex Mc Contry	Jeff Fetters.	COMPANY: Liber	ty TV
OU AND SITE: Pite 36. FFF1	DESCRIPTION: INDINSTREAM	<u> </u>	g
WELL ID: MW-323	NORTHING: 413561, 304	EASTING: 120418	4,584
MONITORING WELL LOCATED?	VES	□ NO	
WELL CLEARLY LABELED?		□ NO	
MONUMENT IN GOOD CONDITION?	YES	□ NO	
TYPE OF WELL CASING:	□/STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID:	□ ASPHALT	⊡-SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☑ INTACT AND LOCKABLE	SLOPING AWAY  DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3		
BOLLARD CONDITION:	□ NOT PRESENT	☑ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	□ 4" □ OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		YES YES	□ NO □ NO
TYPE OF CAP:	☐ PVC SLIP CAP☐ PRODUCTION W/TUBING	団 J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 4/16 INCHES	5 /	
LOCK LOCATION:	□ WELL CAP	MONUMENT	□ BOTH
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	e no
ANY ODORS?	□ YES	<b>☑</b> NO	
IF YES, DESCRIBE ODOR:	□ SOLVENT	☐ HYDROGEN SULFIDE	/ROTTEN EGGS
	□ PETROLEUM	□ OTHER;	<del></del>
WERE PICTURES TAKEN?		□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS N	MISSING:
Α	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
Concrete manument has New both installed	come up and is no	linger entirely so	eine.
GENERAL CONDITION (CHECK ONE):	□ GOOD	MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	L INSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): 10 15 2021	TIME (HH:MM): 6942	WEATHER/TEMPERATU	RE: Rain, 540
INSPECTOR(S): Alex McCarthy.	Jest Fetters	COMPANY: Libe	ty JV.
OU AND SITE: P. G. 36 FFFT	DESCRIPTION: INDUSTREM		•
WELL ID: MW-324	NORTHING: 443411, 440 INSPECTION CHECKLIS	EASTING: 120 425	4.357
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	UYES UYES UYES	□ NO □ NO □ NO	
TYPE OF WELL CASING:	☑ STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID:	□ ASPHALT	SOIL .
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	□ OTHER: □ NOT PRESENT ☑ INTACT AND LOCKABLE ઃ	SLOPING AWAY ☐ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS: BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	☐ 4" ☐ OTHER:	□ 6"
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		ryes	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☑ J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	☑ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	Z ³/i/(e INCHES	S I MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEI	LL CASING OR CAP?	□ YES	<b>☑</b> ′NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	☑ NO □ HYDROGEN SULFIDE □ OTHER:	
WERE PICTURES TAKEN?	☑ YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS N	MISSING:
	ADDITIONAL NOTES OR COMMENTS	ON CONDITION	A STATE OF THE STA
New lock Instalkal		-	
GENERAL CONDITION (CHECK ONE):	® GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): 10   15   2021	TIME (HH:MM): 1010	WEATHER/TEMPERATU	RE: Rain 540
INSPECTOR(S): Alex Mc Centhy. J	ess Fetters	COMPANY: Libert	my 51.
OU AND SITE: Sibe 36, FFF1	DESCRIPTION: INDINSTR	SAL-	0
WELL ID: MW-325	NORTHING: 473484.411	EASTING: 120388	36.
WONTO DINO WELL LOCATEDO			
MONITORING WELL LOCATED? WELL CLEARLY LABELED?	YES YES	□ NO □ NO	•
MONUMENT IN GOOD CONDITION?	YES .	□ NO	
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
		_	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	□ CONCRETE	□ ASPHALT	₪ SOIL
	□ OTHER:		
CONCRETE APRON:	□ NOT PRESENT	SLOPING AWAY	□ SUNKEN
LID CONDITION (STICKUP WELL ONLY):	☐ INTACT AND LOCKABLE	□ DAMAGED	
NUMBER OF BOLLARDS:	3		
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	☑ 2"	□ 4"	□ 6"
	□ 8"	□ OTHER:	
IS THE CASING IN GOOD CONDITION?		yes	□ NO
IS THERE A CAP ON THE MONITORING WELL?			NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☑ J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	☑ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 <sup>4</sup> /16 INCHES	3	
LOCK LOCATION:	□ WELL CAP	MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	⊎ NO
ANY ODORS?	□ YES	₪ NO	
IF YES, DESCRIBE ODOR:	□ SOLVENT	☐ HYDROGEN SULFIDE	/ROTTEN EGGS
,	□ PETROLEUM	□ OTHER:	·
WERE PICTURES TAKEN?	☑ YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK	☐ RUSTY STICK-UP	
OCIVITATE DEL TOTE VOLES.	☐ RUSTY BOLLARDS	☐ MISSING BOLTS	
		NUMBER OF BOLTS N	MISSING:
	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New lock installed.			
,			
GENERAL CONDITION (OUTS)	⊡ GOOD	- MODERATE	G POOR
GENERAL CONDITION (CHECK ONE):	M GOOD	□ MODERATE	□ POOR

C-93 CUI/FEDCON



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): 10 15   2021	TIME (HH:MM): 1035	WEATHER/TEMPERATU	RE: Rain 54°
INSPECTOR(S): Alex Mc Conthy	Jeff Fetters	COMPANY: Libery	my atv.
OU AND SITE: Site 36, FFFT	DESCRIPTION: Tales UNTER	2AL	
WELL ID: MW -326	NORTHING: 443319, 234		16.786
MONITORING WELL LOCATED?	YES	□ NO	
WELL CLEARLY LABELED?	¥ YES ¥ YES	□ NO	
MONUMENT IN GOOD CONDITION?	¥YES	□ NO	
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID:	☐ ASPHALT	☑ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☑ INTACT AND LOCKABLE	☑ SLOPING AWAY □ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3	,	
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	☑ 2" □ 8"	☐ 4" ☐ OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		YES YES	□ NO □ NO
TYPE OF CAP:	☐ PVC SLIP CAP☐ PRODUCTION W/TUBING	☑ J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	☑ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 1/16 INCHES  □ WELL CAP	S MONUMENT	□ вотн
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	™ NO
ANY ODORS?	□ YES	□NO	
IF YES, DESCRIBE ODOR:	SOLVENT PETROLEUM	☐ HYDROGEN SULFIDE☐ OTHER:	/ROTTEN EGGS
WERE PICTURES TAKEN?	₩ YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS N	MISSING:
Α	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New lock installed			
	· ·		
GENERAL CONDITION (CHECK ONE):	☑ GOOD	□ MODERATE	□ POOR

C-94 CUI/FEDCON



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): 10 15 2021	TIME (HH:MM): 1038	WEATHER/TEMPERATU	RE: Bain 540
INSPECTOR(S): Alex McCorthy, 7	Jest Fetter	COMPANY: Liber	y 3V.
OU AND SITE: Sibe 36, FFF1	DESCRIPTION: TABLETE	CAL	
WELL ID: MW-327	NORTHING: 4173356,159 INSPECTION CHECKLIS	EASTING: 120370	4.46
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	☑ YES ☑ YES ☑ YES	□ NO □ NO □ NO	
TYPE OF WELL CASING:	☑ STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	□ CONCRETE	□ ASPHALT	⊡ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY): NUMBER OF BOLLARDS:	□ OTHER: □ NOT PRESENT □ INTACT AND LOCKABLE	☑ SLOPING AWAY  □ DAMAGED	□ SUNKEN
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	☐ 2" ☐ 8"	☐ 4" ☐ OTHER:	□ 6"
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		TYES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☐ J-PLUG ☐ OTHER:	□ EXPANSION
LOCK MATERIAL:	® BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 <sup>3</sup> /16 INCHES	MONUMENT	□ вотн
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	⊡ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	✓ NO  ☐ HYDROGEN SULFIDE  ☐ OTHER:	K/ROTTEN EGGS
WERE PICTURES TAKEN?	☑ YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS	MISSING:
New Joch installed	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
GENERAL CONDITION (CHECK ONE):	₽ GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): 10 15 2021	TIME (HH:MM): 1047	WEATHER/TEMPERATUR	RE: Rain, 540
INSPECTOR(S): Alex Mc Contry, F	ere Fetters	COMPANY: Liber	ty av.
OU AND SITE: Site 36, FFF1	DESCRIPTION: Industric	AL	3
WELL ID: MW - 328-	NORTHING: 473127.002		2,5216
MONITORING WELL LOCATEDO	YES		
MONITORING WELL LOCATED? WELL CLEARLY LABELED?	₩ YES ₩ YES	□ NO	
MONUMENT IN GOOD CONDITION?	YES	□ NO	
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID:	ASPHALT	⊠'SOIL
	□ OTHER:	-	_ 55
CONCRETE APRON:	□ NOT PRESENT	SLOPING AWAY	☐ SUNKEN
LID CONDITION (STICKUP WELL ONLY):	INTACT AND LOCKABLE	DAMAGED If	8- kun
NUMBER OF BOLLARDS:	3	9	
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	<b>2</b> "	□ 4"	□ 6"
	□ 8"	□ OTHER:	_
IS THE CASING IN GOOD CONDITION?		☑ YES	□ NO
IS THERE A CAP ON THE MONITORING WELL?			□ NO
TYPE OF CAP:	☐ PVC SLIP CAP☐ PRODUCTION W/TUBING	J-PLUG  OTHER:	□ EXPANSION
LOCK MATERIAL:	₫ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 3/11/p INCHES	3	
LOCK LOCATION:	□ WELL CAP	MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	<b>□</b> MO
ANY ODORS?	☐ YES	₫ NO	
IF YES, DESCRIBE ODOR:	SOLVENT	☐ HYDROGEN SULFIDE	/ROTTEN EGGS
	□ PETROLEUM	□ OTHER:	<del></del>
WERE PICTURES TAKEN?	□./YES	□ NO	·
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK	☐ RUSTY STICK-UP	
	☐ RUSTY BOLLARDS	☐ MISSING BOLTS	
		NUMBER OF BOLTS N	MISSING:
Α	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New lick installed		-	-
Well cap lange the broke	n, still dechable but	en acces wel	l
1		,	
GENERAL CONDITION (CHECK ONE):	□ GOOD	MODERATE	□ POOR
		<u> </u>	



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHEC	KLIST
DATE(S) (MM DD YY): 10 / 15 / 2021	TIME (HH:MM): 10-12-	WEATHER/TEMPERATUR	RE: Rais 54°
INSPECTOR(S): Alex McConthy	Feff Fetters	COMPANY: Liber	by FV.
OU AND SITE: Site 36, FIFT	DESCRIPTION: Inounte	PAL	0
WELL ID: MW- 329	NORTHING: 443248.037	EASTING: 120388	2.708
MONITORING WELL LOCATED?	☑ yes	□ NO	
WELL CLEARLY LABELED?	☑ YES	□ NO	
MONUMENT IN GOOD CONDITION?	□ YES	□ NO	
TYPE OF WELL CASING:	☑ STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	□ CONCRETE	□ ASPHALT	⊡∕soil
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND CKABLE	SLOPING AWAY  DAMAGED Ahirge	□ SUNKEN świten
NUMBER OF BOLLARDS:	3		3,000
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	☑ 2" □ 8"	□ 4" □ OTHER:	□ 6" -
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☑ YES ☐ YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	J-PLUG  OTHER:	□ EXPANSION
LOCK MATERIAL:	☑ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 3/16 INCHES	5	
LOCK LOCATION:	□ WELL CAP	MONUMENT	□ BOTH
ANY EVIDENCE OF TAMPERING WITH THE WEI	LL CASING OR CAP?	□ YES	⊠NO
ANY ODORS?	☐ YES ☐ SOLVENT	☑ NO □ HYDROGEN SULFIDE	/DOTTEN EGGS
IF YES, DESCRIBE ODOR:	□ PETROLEUM	☐ OTHER:	
WERE PICTURES TAKEN?	₫ YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS N	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New both wotalld			
Morument Cap Litge is bor	ha, lockable but can	access well.	
GENERAL CONDITION (CHECK ONE):	□ GOOD	MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): 10 15 2021	TIME (HH:MM): 0848	WEATHER/TEMPERATUR	RE: Bauh, 54°
INSPECTOR(S): Alex Mc Carthy,	Fest Fetters.	COMPANY: Libe	ty IV.
OU AND SITE: Sike 36, 6881	DESCRIPTION: INDUSTRY	CAL	
WELL ID: MW -350	NORTHING: 473623.958		7 .754
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	YES YES YES	□ NO □ NO □ NO	
TYPE OF WELL CASING:	☐ STICK-UP	☑ 1 FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID: O x 13/11/2	☐ ASPHALT	⊡´SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: NOT PRESENT ☐ INTACT AND LOCKABLE	☐ SLOPING AWAY ☐ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	- NOT DESCENT	E OTUL BUIND	E DAMAGED
BOLLARD CONDITION:	□ NOT PRESENT	□ STILL PLUMB	DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	□ '4" □ OTHER:	□ 6" _
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		면 YES 단 YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☐ J-PLUG ☐ OTHER:	□ EXPANSION
LOCK MATERIAL:	☑ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	U WELL CAP INCHES	MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	<b></b> INO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT	M NO ☐ HYDROGEN SULFIDE ☐ OTHER:	/ROTTEN EGGS
WERE PICTURES TAKEN?	YES	□ NO	
	COMMON DEFICIENCIE	s	
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP ☐ MISSING BOLTS NUMBER OF BOLTS N	nissing: <u>3</u>
New both installed	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
GENERAL CONDITION (CHECK ONE):	₫ GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	L INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10 15 2021	TIME (HH:MM): 0825	WEATHER/TEMPERATU	RE: Rown, 540
INSPECTOR(S): Alex Mc Carthy.	Jest Fetters.	COMPANY: Libos	ty JV.
OU AND SITE: Site 36 FFF	DESCRIPTION: INDUSTRE	ac	9
WELL ID: MW-331	NORTHING: 4736659.55	6 EASTING: 120-1608	3.918
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	<b>☑</b> YES	□ NO □ NO □ NO	
TYPE OF WELL CASING:	□ STICK-UP	☑ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID: B K 1314	□ ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY): NUMBER OF BOLLARDS:	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	☐ SLOPING AWAY ☐ DAMAGED	□ SUNKEN
BOLLARD CONDITION:	□ NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	☐ 4" ☐ OTHER:	□ 6" 
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☑ YES ☑ YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☑ J-PLUG □ OTHER:	□ EXPANSION ———
LOCK MATERIAL:	BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	WELL CAP INCHES	☐ MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	<b>⊡</b> MO
ANY ODORS? IF YES, DESCRIBE ODOR:		□ NO □ HYDROGEN SULFIDE □ OTHER:	
WERE PICTURES TAKEN?	VES YES	□ NO	,
	COMMON DEFICIENCIES		
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP ☐ MISSING BOLTS NUMBER OF BOLTS N	MISSING: _3
	DDITIONAL NOTES OR COMMENTS (	ON CONDITION	
New book anstalled	,		
GENERAL CONDITION (CHECK ONE):	₫ GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	L INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10 15 2021	TIME (HH:MM): 0842	WEATHER/TEMPERATU	RE: Rash, 54°
INSPECTOR(S): Alex Me Carthy,	Jeff Fetters	COMPANY: Liber	ty FV.
OU AND SITE: Site 36, AFT	DESCRIPTION: INDUSTRIE	44	0
WELL ID: MW - 332	NORTHING: 473571.815		28.854
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	© YES □ YES □ YES	□ NO □ NO □ NO	
TYPE OF WELL CASING:	□ STICK-UP		□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID: <u>o k</u> 9∭6 □ CONCRETÉ	☐ ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER:	☐ SLOPING AWAY  □ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:		= 0711. 011140	
BOLLARD CONDITION:	□ NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	☑ 4" □ OTHER:	□ 6" 
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		Ø YES ₩ YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☑ OTHER:	□ EXPANSION
LOCK MATERIAL:	BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	WELL CAP INCHES	S □ MONUMENT	□ вотн
ANY EVIDENCE OF TAMPERING WITH THE WEL	LL CASING OR CAP?	□ YES	™ NO
ANY ODORS?	□ YES	□ NO	
IF YES, DESCRIBE ODOR:	☐ SOLVENT ☐ PETROLEUM	☐ HYDROGEN SULFIDE☐ OTHER:	E/ROTTEN EGGS
WERE PICTURES TAKEN?	₩ YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP  Missing Bolts  NUMBER OF BOLTS	MISSING: <u>'</u>
	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New Wide installed		on constitution	
GENERAL CONDITION (CHECK ONE):	GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10 15 2021	TIME (HH:MM): 0840	WEATHER/TEMPERATU	re: Rah, 54°
INSPECTOR(S): Alex Mc Carthy, 7	leff Fetters	COMPANY: Liber	y 3V.
OU AND SITE: Site 36. FFF1	DESCRIPTION: TNSWSTRY	CAY	
WELL ID: MW - 333	NORTHING: 473578.39		11.507.
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	VES  YES  YES  YES	□ NO □ NO □ NO	
TYPE OF WELL CASING:	□ STICK-UP	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID: O K 9/16	■ ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	SLOPING AWAY  DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:		= 07111 011110	- D
BOLLARD CONDITION:	□ NOT PRESENT	□ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	☐ 4" ☐ OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☑ YES ☑ YES	□ NO □ NO
TYPE OF CAP:	☐ PVC SLIP CAP☐ PRODUCTION W/TUBING	☐ J-PLUG ☐ OTHER:	□ EXPANSION ———
LOCK MATERIAL:	<b>☑</b> BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	WELL CAP INCHES	S □ MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	C NO
ANY ODORS? IF YEŞ, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	© NO □ HYDROGEN SULFIDE □ OTHER:	/ROTTEN EGGS
WERE PICTURES TAKEN?	☑ YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP ☐ MISSING BOLTS NUMBER OF BOLTS	MISSING: 3
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New Link installed			
GENERAL CONDITION (CHECK ONE):	GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	L INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10 15 2021	TIME (HH:MM): 0354	WEATHER/TEMPERATU	RE: Pwn , 544
INSPECTOR(S): Alex McCanthy.	FORF Fetters.	COMPANY: Liber	my 51.
OU AND SITE: Side 36 FFF	DESCRIPTION: INDUSTR	TAL	
WELL ID: MW-335	NORTHING: 473561, SOI	EASTING: 120450	7.818.
MONITORING WELL LOCATED?	¥ YES	□ NO	······································
WELL CLEARLY LABELED?	<b>™</b> YES	□ NO	
MONUMENT IN GOOD CONDITION?	<b>□</b> YES	□ NO	
TYPE OF WELL CASING:	□ STICK-UP	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID: K K 1116	☐ ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	☐ SLOPING AWAY ☐ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:			
BOLLARD CONDITION:	□ NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"		□ 6" 
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		VYES YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☑ J-PLUG  ☐ OTHER:	□ EXPANSION
LOCK MATERIAL:	<b>BRASS</b>	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 7/14 INCHES	<b>S</b>	
LOCK LOCATION:	WELL CAP	□ MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	<b>⊵∕</b> NO
ANY ODORS?	□ YES	☑ NO	· ·
	☐ SOLVENT ☐ PETROLEUM	☐ HYDROGEN SULFIDE☐ OTHER:	/ROTTEN EGGS
WERE PICTURES TAKEN?	☑ YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP  MISSING BOLTS  NUMBER OF BOLTS	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New both installed			
GENERAL CONDITION (CHECK ONE):	☐ GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10 15 2021	TIME (HH:MM): 0745	WEATHER/TEMPERATU	IRE: Rain, SS
INSPECTOR(S): Alex McCanthy	Fest Fetters	COMPANY: Wheel	hy JV.
OU AND SITE: Sike 36 FFF1 0	DESCRIPTION: INDUSTRIA	ye	<i>d</i>
WELL ID: MW-803 MW-337	NORTHING: 473665.28		485.025.
MONITORING WELL LOCATED?	☑ YES	□ NO	
WELL CLEARLY LABELED?	☐ YES	☑ NO	
MONUMENT IN GOOD CONDITION?	<b>☑</b> YES	□ NO	
TYPE OF WELL CASING:	□ STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	CONCRETE	☑ ASPHALT	SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	SLOPING AWAY  DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:			•
BOLLARD CONDITION:	□ NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	☑ 4" □ OTHER:	□ 6" 
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☑ YES ☑ YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☑ J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	☑ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 3/16 INCHE	S	
LOCK LOCATION:	□ WELL CAP	☐ MONUMENT	□ BOTH
ANY EVIDENCE OF TAMPERING WITH THE WE	LL CASING OR CAP?	□ YES	₪ NO
ANY ODORS?	□ YES	NO	
IF YES, DESCRIBE ODOR:	☐ SOLVENT☐ PETROLEUM	<ul><li>☐ HYDROGEN SULFIDE</li><li>☐ OTHER:</li></ul>	
WERE PICTURES TAKEN?	₩ YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS	MISSING:
A	ADDITIONAL NOTES OR COMMENTS	ON CONDITION	
New Jock installed.			
GENERAL CONDITION (CHECK ONE):	₩ GOOD	□ MODERATE	□ POOR



### NAS Whidbey Island Oak Harbor, WA

#### **Naval Facilities Engineering Command Northwest**

GROUNDWATER	MONITORING WELL VISUA	L INSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): 10 /15 2021	TIME (HH:MM): 085%.	WEATHER/TEMPERATUR	RE: Rah, S4°
INSPECTOR(S): Alex McConthy,	Jeff Fetter.	COMPANY: Liber	ty FV.
OU AND SITE: Site 36, FFA	DESCRIPTION: Tudustr	TAL	J
WELL ID: MW - 338	NORTHING: 473625-958	EASTING: 120452	27.754
	INSPECTION CHECKLIS	Ţ	
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	☑ YES ☑ YES	□ NO On F-cap □ NO	
TYPE OF WELL CASING:	□ STICK-UP	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID: O K TING	☐ ASPHALT	⊡′SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	SLOPING AWAY DAMAGED	SUNKEN
NUMBER OF BOLLARDS:			
BOLLARD CONDITION:	□ NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	☑ 4" □ OTHER:	□ 6" 
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		YES YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	J-PLUG  □ OTHER:	□ EXPANSION
LOCK MATERIAL:	BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	WELL CAP INCHES	S □ MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ P£TROLEUM	NO HYDROGEN SULFIDE. OTHER:	/ROTTEN EGGS
WERE PICTURES TAKEN?	YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	MISSING: 3
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New lock instanted			
l			
GENERAL CONDITION (CHECK ONE):	□ GOOD	□ MODERATE	□ POOR

C-104 CUI/FEDCON



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10 15 2021	TIME (HH:MM): 0 8 50	WEATHER/TEMPERATU	RE: Rain, 540
INSPECTOR(S): Alex McConthy.	FREE Fellers	COMPANY: Liber	ty JV.
OU AND SITE: Site 36, FFF	DESCRIPTION: TNOUSTR	sac	0
WELL ID: MW - 339	NORTHING: 443522 85	8 EASTING: 12045	4.776
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	IV YES IT YES IT YES	□ NO □ NO □ NO	
TYPE OF WELL CASING:	□ STICK-UP	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID: 0 × 9 14	□ ASPHALT	SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	SLOPING AWAY  DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS: BOLLARD CONDITION:	□ NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	☑ 4" □ OTHER:	□ 6"
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		YES YES	□ NO
TYPE OF CAP:	PVC SLIP CAP PRODUCTION W/TUBING	☐ J-PLUG ☐ OTHER:	□ EXPANSION
LOCK MATERIAL: NOME	□ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	□ WELL CAP	S MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	₽'NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	<ul><li>I'NO</li><li>□ HYDROGEN SULFIDE</li><li>□ OTHER:</li></ul>	E/ROTTEN EGGS
WERE PICTURES TAKEN?	YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP  MISSING BOLTS  NUMBER OF BOLTS I	MISSING: 3
Unable to install both or	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
GENERAL CONDITION (CHECK ONE):	⊎ GOOD	□ MODERATE	□ POOR

C-105 CUI/FEDCON



GROUNDWATER	MONITORING WELL VISUA	L INSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): 10   15   2021	TIME (HH:MM): 0856	WEATHER/TEMPERATUR	RE: Ruh 54°
INSPECTOR(S): Alex Mc Carthy.	Fest Fetters	COMPANY: Libert	y JV.
OU AND SITE: Site 36 FFF	DESCRIPTION: The DUSTRE	AL	
WELLID: MW - 342	NORTHING: 443574.058 INSPECTION CHECKLIS		9. 340
MONITORING MEN LOCATEDO	The state of the s		
MONITORING WELL LOCATED? WELL CLEARLY LABELED?	VYES YES	□ NO □ NO	
MONUMENT IN GOOD CONDITION?	TYES	□ NO	
TYPE OF WELL CASING:	□ STICK-UP	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID: 1 × 1116 ☐ CONCRETE	■ ASPHALT	□ SOIL
	□ OTHER:		· '
CONCRETE APRON:	<ul><li>□ NOT PRESENT</li><li>□ INTACT AND LOCKABLE</li></ul>	SLOPING AWAY	□ SUNKEN
LID CONDITION (STICKUP WELL ONLY):	INTACT AND LOCKABLE	□ DAMAGED	
NUMBER OF BOLLARDS:			
BOLLARD CONDITION:	□ NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2"	<b>4</b> "	□ 6"
	□ 8"	□ OTHER:	_
IS THE CASING IN GOOD CONDITION?	*	⊡ <b>″</b> YES	□ NO
IS THERE A CAP ON THE MONITORING WELL?		TYES .	□ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☑ J-PLUG  □ OTHER:	□ EXPANSION
LOCK MATERIAL:	<b>☑</b> BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 7/16 INCHES		
LOCK LOCATION:	WELL CAP	, □ MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	e'no
ANY ODORS?	□ YES	r NO	
IF YES, DESCRIBE ODOR:	□ SOLVENT	☐ HYDROGEN SULFIDE	/ROTTEN EGGS
	□ PETROLEUM	□ OTHER:	
WERE PICTURES TAKEN?	☑ YES	□ NO	
WERET JOTORES TAREITS		L 110	
	COMMON DEFICIENCIES	3	
COMMON DEFICIENCIES:	☐ MISSING LOCK	☐ RUSTY STICK-UP	
	☐ RUSTY BOLLARDS	MISSING BOLTS	
		NUMBER OF BOLTS N	IISSING: <u>2</u>
A	DDITIONAL NOTES OR COMMENTS (	ON CONDITION	
West him worked			
1			
GENERAL CONDITION (CHECK ONE):	GOOD	□ MODERATE	□ POOR

C-106 CUI/FEDCON



GROUNDWATER	MONITORING WELL VISUA	L INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10/14/2021	тіме (нн:мм): 1330	WEATHER/TEMPERATU	RE: Clauely, 540
INSPECTOR(S): Alex Mc Carthy	Jeff Fetter	COMPANY: Libe	-ty TV.
OU AND SITE: Site 36, FFF1	DESCRIPTION: I NOUSTNEIAG		<u> </u>
WELL ID: MU 343	NORTHING: 473477.292 INSPECTION CHECKLIS	EASTING: 12046	30.277.
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	YES YES YES	□ NO □ NO □ NO	
TYPE OF WELL CASING:	☐ STICK-UP	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID: 2 x 9/14	□ ASPHALT	⊕∕SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY): NUMBER OF BOLLARDS:	□ OTHER: □ NOT PRESENT □ INTACT AND LOCKABLE	SLOPING AWAY  DAMAGED	□ SUNKEN
BOLLARD CONDITION:	NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	☐ 4" ☐ OTHER:	□ 6"
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		YES YES	□ NO □ NO
TYPE OF CAP:	☐ PVC SLIP CAP☐ PRODUCTION W/TUBING	☑ J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 1/16 INCHES ₩ELL CAP	S □ MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEI	LL CASING OR CAP?	□ YES	<b>■</b> NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	NO HYDROGEN SULFIDE OTHER:	/ROTTEN EGGS
WERE PICTURES TAKEN?	YES	□ NO	,
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS	MISSING:
	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New lock installed			
GENERAL CONDITION (CHECK ONE):	☑ GOOD	□ MODERATE	□ POOR

C-107 CUI/FEDCON



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10 15 2021	TIME (HH:MM): 0837.	WEATHER/TEMPERATU	IRE: Rain, Sept
INSPECTOR(S): Alex McConly	Jeff Fetters.	COMPANY: Liber	by FV.
OU AND SITE: & Obe 31, FFF	DESCRIPTION: JUDUSTRAN	n_	0
WELL ID: MW -344	NORTHING: 4173494.376		12.612
MONITORING MELLICOATERS	VES		
MONITORING WELL LOCATED? WELL CLEARLY LABELED?	₩ YES ₩ YES	□ NO □ NO	
MONUMENT IN GOOD CONDITION?	⊡ YES	□ NO	
TYPE OF WELL CASING:	□ STICK-UP	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID: Ox 9 VI	☐ ASPHALT	□ SOIL
CONCRETE APRON:	☐ OTHER:	SLOPING AWAY	□ SUNKEN
LID CONDITION (STICKUP WELL ONLY):	☐ INTACT AND LOCKABLE	□ DAMAGED	
NUMBER OF BOLLARDS:			
BOLLARD CONDITION:	□ NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	☐ 4"	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☑ YES ☑ YES	□ NO □ NO
TYPE OF CAP:	□ PVC SLIP CAP	J-PLUG	□ EXPANSION
	□ PRODUCTION W/TUBING	□ OTHER:	<del></del>
LOCK MATERIAL:	-E-BRASS-	☐ STAINLESS STEEL	□ OTHER: ,
LOCK SHANK LENGTH (estimated):	INCHES		E BOTH
LOCK LOCATION:	□ WELL CAP	☐ MONUMENT	□ BOTH
ANY EVIDENCE OF TAMPERING WITH THE WEI	L CASING OR CAP?	□ YES	<b>⊡</b> NO
ANY ODORS?	☐ YES	<b>■</b> NO	
IF YES, DESCRIBE ODOR:	SOLVENT	☐ HYDROGEN SULFIDE	
	□ PETROLEUM	□ OTHER:	
WERE PICTURES TAKEN?	☐ YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP ☐ MISSING BOLTS NUMBER OF BOLTS	missing:3
	DDITIONAL NOTES OR COMMENTS		
Well cap damaged, una	· · · · · · · · · · · · · · · · · · ·		
GENERAL CONDITION (CHECK ONE):	G GOOD	□ MODERATE	POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10 15 2021	TIME (HH:MM): OBOC	WEATHER/TEMPERATU	RE: Rown, Sage
INSPECTOR(S): Alex McConhy	Jeff Fetters	COMPANY: Libers	my av.
OU AND SITE: Site 36, FFF1	DESCRIPTION: INDUSTRIA	ι	Q
WELL ID: MW-501	NORTHING: 473817.614	EASTING: 120431	35.360
· · · · · · · · · · · · · · · · · · ·	INSPECTION CHECKLIS	T .	
MONITORING WELL LOCATED? WELL CLEARLY LABELED?	YES	□ NO □ NO	
MONUMENT IN GOOD CONDITION?	□ YES  ∀ES	□ NO	
TYPE OF WELL CASING:	☐ STICK-UP	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT	. 1		
SURROUNDING SURFACE MATERIAL:	☐ CONCRETE	☐ ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: NOT PRESENT	■ SLOPING AWAY  □ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	☐ INTACT AND LOCKABLE	LI DAMAGED	
BOLLARD CONDITION:	□ NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
			<b>□</b> 6"
CASING DIAMETER:	□ 2" □ 8"	☐ 4" ☐ OTHER:	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		YES YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	J-PLUG  □ OTHER:	□ EXPANSION
LOCK MATERIAL:	BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 3/1 6 INCHES	3	
LOCK LOCATION:	WELL CAP	☐ MONUMENT	□ BOTH
ANY EVIDENCE OF TAMPFRING WITH THE WEL	L CASING OR CAP?	☐ YES	<b>™</b> NO
ANY ODORS?	□ YES	™ NO	
IF YES, DESCRIBE ODOR:	SOLVENT	☐ HYDROGEN SULFIDE	/ROTTEN EGGS
	□ PETROLEUM	□ OTHER:	<del></del>
WERE PICTURES TAKEN?	□ YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK	☐ RUSTY STICK-UP	
SOMMON BELLOIENCES.	☐ RUSTY BOLLARDS	☐ MISSING BOLTS	
		NUMBER OF BOLTS N	MISSING: 3
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New lock installed			
1			
GENERAL CONDITION (CHECK ONE):	₫ GOOD	☐ MODERATE	□ POOR

C-109 CUI/FEDCON



GROUNDWATER MONITORING WELL VISUAL INSPECTION CHECKLIST				
DATE(S) (MM DD YY): 10 15 2021	TIME (HH:MM): 0800	WEATHER/TEMPERATU	RE: Rain, 540	
INSPECTOR(S): ALK McConthy;	Feff Fetters	COMPANY: Libert	y 7V.	
OU AND SITE: Site 36 FFF1	DESCRIPTION: INDUMES	11	J	
WELL ID: MW-502	NORTHING: 473757, 960 INSPECTION CHECKLIS	EASTING: 120439	5.327	
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	UYES UYES UYES	□ NO □ NO □ NO		
TYPE OF WELL CASING:	□ STICK-UP	FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID: A LIG	(I) ASPHALT	·□ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	☐ SLOPING AWAY ☐ DAMAGED	SUNKEN	
NUMBER OF BOLLARDS:				
BOLLARD CONDITION:	□ NOT PRESENT	☐ STILL PLUMB	DAMAGED:	
CASING DIAMETER:	□ 2" □ 8"	□ 4" □ OTHER:	<b>⊡</b> 6" 	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☑ YES ☑ YES	□ NO □ NO	
TYPE OF CAP:	☐ PVC SLIP CAP☐ PRODUCTION W/TUBING	☑ J-PLUG □ OTHER:	□ EXPANSION	
LOCK MATERIAL:	BRASS	☐ STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 2/16 INCHES	S   MONUMENT	□ ВОТН	
ANY EVIDENCE OF TAMPERING WITH THE WE	LL CASING OR CAP?	□ YES	☑ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	☑ NO □ HYDROGEN SULFIDE □ OTHER:	/ROTTEN EGGS	
WERE PICTURES TAKEN?	☑ YES	□ NO		
	COMMON DEFICIENCIE	:S		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP  MISSING BOLTS  NUMBER OF BOLTS	MISSING: 3	
· · · · · · · · · · · · · · · · · · ·	ADDITIONAL NOTES OR COMMENTS	ON CONDITION		
New book installed.				
GENERAL CONDITION (CHECK ONE):	GOOD	□ MODERATE	□ POOR	



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY):  0 15 2021	TIME (HH:MM): 0755	WEATHER/TEMPERATU	RE: Rain, 545
INSPECTOR(S): Alex Melanthy	Jeff Fettes	COMPANY: LBar	by JV.
OU AND SITE: Site 36, FFF1	DESCRIPTION: Inous rec	ac	J
WELL ID: MW-503	NORTHING: 473698.002		67.948.
MONITORING WELL LOCATED?	□ YES	□ NO	
WELL CLEARLY LABELED?	₩ YES	□ NO	
MONUMENT IN GOOD CONDITION?	YES	□ NO	
TYPE OF WELL CASING:	□ STICK-UP	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT	LID: 0 x 9/16		•
SURROUNDING SURFACE MATERIAL:	☐ CONCRETE	☐ ASPHALT	□ SOIL
	□ OTHER:		
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	<ul><li>□ NOT PRESENT</li><li>□ INTACT AND LOCKABLE</li></ul>	☑ SLOPING AWAY  □ DAMAGED	□ SUNKEN
	INTACT AND LOCKABLE	□ DAWAGED	
NUMBER OF BOLLARDS:			DAMA CED.
BOLLARD CONDITION:	□ NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2"	□ 4"	<b>₽</b> 6"
	□ · 8"	□ OTHER:	_
IS THE CASING IN GOOD CONDITION?		☑ YES	□ NO
IS THERE A CAP ON THE MONITORING WELL?		☑ YES	□ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☑ J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	☑ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 7 16 INCHE	S	
LOCK LOCATION:	<b>™</b> WELL CAP	☐ MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WE	LL CASING OR CAP?	□ YES	<b>⊠</b> NO
ANY ODORS?	□ YES	⊡ NO	
IF YES, DESCRIBE ODOR:	□ SOLVENT	☐ HYDROGEN SULFIDE	E/ROTTEN EGGS
	□ PETROLEUM	□ OTHER:	
WERE PICTURES TAKEN?	YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK	☐ RUSTY STICK-UP	
	☐ RUSTY BOLLARDS	☑ MISSING BOLTS	
		NÜMBER OF BOLTS	MISSING: <u>3</u>
	ADDITIONAL NOTES OR COMMENTS	ON CONDITION	
New book installed			1
I			
GENERAL CONDITION (CUECK ONE)	₽ GOOD	□ MODERATE	□ ROOP
GENERAL CONDITION (CHECK ONE):	w GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	L INSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): 10 15 2021	TIME (HH:MM): 0810	WEATHER/TEMPERATU	RE: Reun 545
INSPECTOR(S): Alex Mc Carthy	Hese Fethers	COMPANY: Liber	ty FV.
OU AND SITE: Site 36, FFP1	DESCRIPTION: INDUSTRIA	١٢	3
WELLID: MW - 601	NORTHING: 443686 .035 inspection checklis		4.851
MONITORING WELL LOCATEDO			
MONITORING WELL LOCATED? WELL CLEARLY LABELED?	☑ YES ☑ YES	□ NO □ NO	j
MONUMENT IN GOOD CONDITION?	TYES	□ NO	
TYPE OF WELL CASING:	□ STICK-UP	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT	LID: 2×9/16		
SURROUNDING SURFACE MATERIAL:	□ CONCRETE	□ ASPHALT	⊌ SOIL
CONODETE ADDON:	☐ OTHER:		
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ INTACT AND LOCKABLE	<ul><li>□ SLOPING AWAY</li><li>□ DAMAGED</li></ul>	□ SUNKEN
NUMBER OF BOLLARDS:			
BOLLARD CONDITION:	□ NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	<u>"</u> 2"	□ 4"	□ 6"
•	□ 8"	□ OTHER:	_
IS THE CASING IN GOOD CONDITION?		□ YES	□ NO
IS THERE A CAP ON THE MONITORING WELL?		<b>☑</b> YES	□ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☐ J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	<b>☑</b> BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 4/14 INCHES		
LOCK LOCATION:		☐ MONUMENT	□ вотн
ANY EVIDENCE OF TAMPERING WITH THE WEI	LL CASING OR CAP?	☐ YES	no No
ANY ODORS?	□ YES	⊠NO	
IF YES, DESCRIBE ODOR:		☐ HYDROGEN SULFIDE	/ROTTEN EGGS
	□ PETROLEUM	□ OTHER:	<del></del>
WERE PICTURES TAKEN?	☑ YES	□ NO	
	COMMON DEFICIENCIES		
COMMON DEFICIENCIES:	☐ MISSING LOCK	☐ RUSTY STICK-UP	
COMMON DEL TOLENCIES.		☐ MISSING BOLTS	
		NUMBER OF BOLTS N	//ISSING:
	DDITIONAL NOTES OR COMMENTS (	DAL CONDITION	
New both installed Vault put of water.	DETITIONAL NOTES ON COMMENTS (	N CONDITION	
GENERAL CONDITION (CHECK ONE):	GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10 15 2021	TIME (HH:MM): 6830	WEATHER/TEMPERATU	RE: Rainy Syc
INSPECTOR(S): Alex Melanthy	Tess Fetters.	COMPANY: Liber	ky JV
OU AND SITE: Site 36, FFF1	DESCRIPTION: Thoustre	n	J
WELL ID: MW-603	NORTHING: 473695.155		18.562
MONITORING WELL LOCATERS	INSPECTION CHECKLIS		
MONITORING WELL LOCATED? WELL CLEARLY LABELED?	DYYES DYYES	□ NO □ NO	
MONUMENT IN GOOD CONDITION?	⊡∕ÝES	□ NO	
TYPE OF WELL CASING:	□ STICK-UP	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT			
SURROUNDING SURFACE MATERIAL:	□ CONCRETE	□ ASPHALT	© SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	SLOPING AWAY  □ DAMAGED	SUNKEN
NUMBER OF BOLLARDS:			
BOLLARD CONDITION:	□ NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	© 2" □ 8"	☐ 4" ☐ OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☑ YES ☑ YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	J-PLUG  OTHER:	□ EXPANSION
LOCK MATERIAL:	<b>BRASS</b>	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	_2 7/16 INCHES	3	
LOCK LOCATION:	□ WELL CAP`	☐ MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	₽ NO
ANY ODORS?	□ YES	₪ NO	
IF YES, DESCRIBE ODOR:	□ SOLVENT	☐ HYDROGEN SULFIDE	ROTTEN EGGS
	□ PETROLEUM	□ OTHER:	<del></del>
WERE PICTURES TAKEN?	TYES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP  MISSING BOLTS  NUMBER OF BOLTS	MISSING: 3
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New bock installed,			
1			
GENERAL CONDITION (CHECK ONE):	₫ GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10 15 2024	TIME (HH:MM): 0335	WEATHER/TEMPERATU	JRE: Ranh, S40
INSPECTOR(S): Alex McConthy	Ferr Fetters.	COMPANY: Liber	ty JV.
OU AND SITE: Site 36 FFF	DESCRIPTION: JADUSTRYA	L	<u> </u>
WELL ID: MW 604	NORTHING: 4173709 .374	EASTING: 120-17	78.367
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	U YES U YES VES	□ NO □ NO □ NO	
TYPE OF WELL CASING:	□ STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID: 3 (9)16	□ ASPHALT	⊡ <b>∕</b> SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY): NUMBER OF BOLLARDS:	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	SLOPING AWAY  DAMAGED	SUNKEN
BOLLARD CONDITION:	□ NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	☑ 2" □ 8"	☐ 4" ☐ OTHER:	□ 6"
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		YES YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	G J-PLUG  ☐ OTHER:	□ EXPANSION
LOCK MATERIAL:	₽ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated); LOCK LOCATION:	2 116 INCHES	S □ MONUMENT	□ вотн
ANY EVIDENCE OF TAMPERING WITH THE WEI	L CASING OR CAP?	□ YES	m NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	Ø NO ☐ HYDROGEN SULFIDE ☐ OTHER:	E/ROTTEN EGGS
WERE PICTURES TAKEN?	☑ YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New both installed.			
			i .
GENERAL CONDITION (CHECK ONE):	GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10/13/2021	TIME (HH:MM): 1555	WEATHER/TEMPERATU	RE: Cloudy, 500
INSPECTOR(S): Alex Melcathy	Jeff Fetter.	COMPANY: Libe	ty FV.
OU AND SITE: Site 35, FFFZ	DESCRIPTION: INDUSTRIA	χυ,	
WELL ID: MW-001	NORTHING: 47 11 88, 172	EASTING: 120414	28.295.
MONITORING WELL LOCATEDS	YES		And the second s
MONITORING WELL LOCATED? WELL CLEARLY LABELED?	₩ YES	□ NO □ NO	
MONUMENT IN GOOD CONDITION?	☑ YES	□ NO	
TYPE OF WELL CASING:	☑ STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT			
SURROUNDING SURFACE MATERIAL:	☐ CONCRETE	□ ASPHALT	SOIL
CONCRETE APRON:	☐ OTHER: ☐ NOT PRESENT	SLOPING AWAY	□ SUNKEN
LID CONDITION (STICKUP WELL ONLY):	INTACT AND LOCKABLE	☐ DAMAGED .	- SUNNEW
NUMBER OF BOLLARDS:	2		1x bollard
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	DAMAGED: Not Plums
CASING DIAMETER:	₫ 2"	□ 4"	□ 6"
	□ 8"	□ OTHER:	
IS THE CASING IN GOOD CONDITION?		⊡ yES	□ NO
IS THERE A CAP ON THE MONITORING WELL?		☑ YES	□ NO
TYPE OF CAP:	☐ PVC SLIP CAP ☐ PRODUCTION W/TUBING	☐ J-PLUG ☐ OTHER:	□ EXPANSION
LOCK MATERIAL:	₫ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 7/16 INCHES	S /	
LOCK LOCATION:	□ WELL CAP	MONUMENT	□ BOTH
ANY EVIDENCE OF TAMPERING WITH THE WE	LL CASING OR CAP?	☐ YES	₽ NO
ANY ODORS?	□ YES	☑ NO	
IF YES, DESCRIBE ODOR:	□ SOLVENT	☐ HYDROGEN SULFIDE	/ROTTEN EGGS
	□ PETROLEUM	□ OTHER:	
WERE PICTURES TAKEN?	☐ YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK	☐ RUSTY STICK-UP	
100000000000000000000000000000000000000	☐ RUSTY BOLLARDS	☐ MISSING BOLTS	
		NUMBER OF BOLTS I	MISSING:
, A	ADDITIONAL NOTES OR COMMENTS	ON CONDITION	
New lock installed.			
•			
GENERAL CONDITION (CHECK ONE):	GOOD	□ MODERATE	□ POOR

C-115 CUI/FEDCON



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10/13/2021	TIME (HH:MM): 1505	WEATHER/TEMPERATU	RE: Cloudy, 50°
INSPECTOR(S): Alex Mclarthy Jess	Fetters	COMPANY: Libert	ty FV
OU AND SITE: FFF Z, Site 35	DESCRIPTION: INDUSTRIA	_	<i>)</i>
WELL ID: MW-306	NORTHING: 471388.844	EASTING: /20414	5,857.
	INSPECTION CHECKLIS	Т	
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	☑ YES ☑ YES ☑ YES	□ NO On intide i	of lid, outside label fached
TYPE OF WELL CASING:	☑ STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID:	□ ASPHALT	₫ soil
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	☑ SLOPING AWAY  □ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3	COTUL DILING	
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	□ 4" □ OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		YES YES	□ NO □ NO
TYPE OF CAP:	☐ PVC SLIP CAP☐ PRODUCTION W/TUBING	☐ J-PLUG ☐ OTHER:	□ EXPANSION
LOCK MATERIAL:	☑ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 7 1 (4 INCHES		
LOCK LOCATION:	□ WELL CAP	MONUMENT	□ BOTH
ANY EVIDENCE OF TAMPERING WITH THE WEI	LL CASING OR CAP?	☐ YES	<b>⊉</b> NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	☑ NO □ HYDROGEN SULFIDE □ OTHER:	ROTTEN EGGS
WERE PICTURES TAKEN?	☑ YES	□ NO	
			188.
	COMMON DEFICIENCIE	<u> </u>	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS	MISSING:
	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
GENERAL CONDITION (CHECK ONE):	☑ GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10 13 2021	TIME (HH:MM): 1540.	WEATHER/TEMPERATU	RE: Clouely, 50°
INSPECTOR(S): Alex McConthy J.	gg Fetten.	COMPANY: Liber	4 JV.
OU AND SITE: Site 35, FFFZ	DESCRIPTION: INDUSTRIA	и	J
WELL ID: MW -307	NORTHING: 471299.093	EASTING: 120411	18.101
MONITORING WELL LOCATED?	I YES	□ NO	
WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	☐ YES ☐ YES	□ NO □ NO	
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID:	□ ASPHALT	soil
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☑ INTACT AND LOCKABLE	☑ SLOPING AWAY □ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3		
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	<ul><li>☑ 4"</li><li>□ OTHER:</li></ul>	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		YES YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☐ J-PLUG ☐ OTHER:	□ EXPANSION
LOCK MATERIAL:	BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 T/W INCHES WELL CAP	MONUMENT	□ вотн
ANY EVIDENCE OF TAMPERING WITH THE WEL	LL CASING OR CAP?	□ YES	₩ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	<ul><li>NO</li><li>□ HYDROGEN SULFIDE</li><li>□ OTHER:</li></ul>	E/ROTTEN EGGS
WERE PICTURES TAKEN?	d YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS I	MISSING:
New lock installed.	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
]			
GENERAL CONDITION (CHECK ONE):	☑ GOOD 	□ MODERATE	□ POOR

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GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): 10 13 2021	TIME (HH:MM): 1535	WEATHER/TEMPERATU	RE: Cloudy 50°
INSPECTOR(S): Alex McConthy Jo	GG Fetters.	COMPANY: Liber	. •
OU AND SITE: Site 35, FFFZ	DESCRIPTION: INDUSTRES	w	U
WELL ID: MW-505	NORTHING: 471321.531	EASTING: 1203975	3.088
MONITORING WELL LOCATED?	YES	□ NO	
WELL CLEARLY LABELED?	☑ YES	□ NO	
MONUMENT IN GOOD CONDITION?	₽ YES	□ NO	
TYPE OF WELL CASING:	☐ STICK-UP	☑ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID: <u></u> ☐ CONCRETE	☐ ASPHALT	<b>™</b> SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: MOT PRESENT ☐ INTACT AND LOCKABLE	☐ SLOPING AWAY ☐ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS;	0		
BOLLARD CONDITION:	NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	<ul><li>½"</li><li>□ 8"</li></ul>	□ 4" □ OTHER;	□ 6"
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		TYES YES	□ NO □ NO
TYPE OF CAP:	☐ PVC SLIP CAP☐ PRODUCTION W/TUBING	☑ J-PLUG  ☐ OTHER:	□ EXPANSION
LOCK MATERIAL:	☑ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 3/14 INCHES	3	
LOCK LOCATION:	WELL CAP	□ MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	☑ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	□ NO □ HYDROGEN SULFIDE □ OTHER:	/ROTTEN EGGS
WERE PICTURES TAKEN?	TYES		<del></del>
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK	☐ RUSTY STICK-UP	
GOMINION BEI TOTENOTEG.	☐ RUSTY BOLLARDS	MISSING BOLTS NUMBER OF BOLTS	MISSING: 2
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New Lock installed			
	,		
GENERAL CONDITION (CHECK ONE):	☑ GOOD	□ MODERATE	□ POOR

C-118 CUI/FEDCON



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10/13/2021	TIME (HH:MM): /5Z5	WEATHER/TEMPERATU	RE: Cloudy, 50°
INSPECTOR(S): Alex McCarthy	Jest Fetters.	COMPANY: Liber	ty JV.
OU AND SITE: FFF-2 Site 35	DESCRIPTION: INDUSTRIE	17	0
WELL ID: MW - 506	NORTHING: 47/3/2,556 INSPECTION CHECKLIS		29.180.
MONITORING WELL LOCATED?	TYES	□ NO	<u> </u>
WELL CLEARLY LABELED?	☐ YES	□ NO	
MONUMENT IN GOOD CONDITION?	⊎ YES	□ NO	
TYPE OF WELL CASING:	☐ STICK-UP	☑ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID: <u>Ø</u> CONCRETE	□ ASPHALT	₪ soil
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	☐ SLOPING AWAY ☐ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	0		
BOLLARD CONDITION:	MOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	<ul><li>✓ 2"</li><li>□ 8"</li></ul>	☐ 4" ☐ OTHER:	□ 6" 
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☑ YES ☑ YES	□ NO
TYPE OF CAP:	☐ PVC SLIP CAP☐ PRODUCTION W/TUBING	☑ J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 3/14 INCHES WELL CAP	S □ MONUMENT	□ BOTH
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	☐ YES	<b>№</b> NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	☑ NO □ HYDROGEN SULFIDE □ OTHER:	/ROTTEN EGGS
WERE PICTURES TAKEN?	☑ YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP  MISSING BOLTS  NUMBER OF BOLTS	MISSING: 2
	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New book installed			
GENERAL CONDITION (CHECK ONE):	GOOD	□ MODERATE	□ POOR

C-119 CUI/FEDCON



GROUNDWATER MONITORING WELL VISUAL INSPECTION CHECKLIST				
DATE(S) (MM DD YY): 10 13/2021	TIME (HH:MM): /5/0	WEATHER/TEMPERATU	IRE: Cloudy, 500	
INSPECTOR(S): Alex McCorthy J.	rff Fetters	COMPANY: Liber		
OU AND SITE: Site 35, FFF2	DESCRIPTION: TADUSTRI	ac	đ	
WELL ID: MW-507	NORTHING: 471296.849 INSPECTION CHECKLIS	EASTING: 120408	0.787.	
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	☐ YES ☐ YES ☐ YES	□ NO □ NO □ NO		
TYPE OF WELL CASING:	□ STICK-UP	☐ FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID: No bolts.	□ ASPHALT	⊡ SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	☐ SLOPING AWAY ☐ DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS: BOLLARD CONDITION:	NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	© 2" □ 8"	☐ 4" ☐ OTHER:	☐ 6"	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		YES YES	□ NO □ NO	
TYPE OF CAP:	☐ PVC SLIP CAP☐ PRODUCTION W/TUBING	☑ J-PLUG □ OTHER:	□ EXPANSION	
LOCK MATERIAL:	BRASS	☐ STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	WELL CAP INCHE	S □ MONUMENT	□ ВОТН	
ANY EVIDENCE OF TAMPERING WITH THE WE	L CASING OR CAP?	□ YES	NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	NO ☐ HYDROGEN SULFIDE ☐ OTHER:	E/ROTTEN EGGS	
WERE PICTURES TAKEN?	TYES	□ NO		
	COMMON DEFICIENCIE	S		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP  MISSING BOLTS  NUMBER OF BOLTS	MISSING: 2	
New lock installed.	DDITIONAL NOTES OR COMMENTS	ON CONDITION		
I				
GENERAL CONDITION (CHECK ONE):	GOOD	□ MODERATE	□ POOR	



GROUNDWATER	MONITORING WELL VISUA	L INSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): 10/13/2021	TIME (HH:MM): 1530	WEATHER/TEMPERATUI	RE: Cloudy, 50°
INSPECTOR(S): Alex McCanthy, Jep	f Fetters.	COMPANY: Libert	1 JV.
OU AND SITE: Site 35, FFF2	DESCRIPTION: INDUSTRIA	۷	, 
WELL ID: MW-508	NORTHING: 47/357-431	EASTING: 120-1012	5.717.
	INSPECTION CHECKLIS		
MONITORING WELL LOCATED? WELL CLEARLY LABELED?	™ YES □ YES	□ NO □ NO	
MONUMENT IN GOOD CONDITION?	☐ YES	□ NO	
TYPE OF WELL CASING:	STICK-UP		□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID: <u>Ø</u> □ CONCRETE	□ ASPHALT	⊡ SOIL
	□ OTHER:		
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	NOT PRESENT INTACT AND LOCKABLE	<ul><li>□ SLOPING AWAY</li><li>□ DAMAGED</li></ul>	□ SUNKEN
NUMBER OF BOLLARDS:	A INTACT AND ECCRABLE	DAWAGED	
		CTUL DILIMB	
BOLLARD CONDITION:	DV NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	2"	□ 4"	□ 6"
	□ 8"	OTHER:	-
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		GY YES □Y YES	□ NO □ NO
TYPE OF CAP:	☐ PVC SLIP CAP☐ PRODUCTION W/TUBING	☑ OTHER:	□ EXPANSION
LOCK MATERIAL:	BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 7/16 INCHES	3	
LOCK LOCATION:	☑ WELL CAP	☐ MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	₫ NO
ANY ODORS?	☐ YES	<b>™</b> NO	
IF YES, DESCRIBE ODOR:	□ SOLVENT	☐ HYDROGEN SULFIDE	ROTTEN EGGS
	□ PETROLEUM	□ OTHER:	
WERE PICTURES TAKEN?	☑ YES	□ NO	
	COMMON DEFICIENCIE	\$	
COMMON DEFICIENCIES:	☐ MISSING LOCK	☐ RUSTY STICK-UP	
COMMON DEFICIENCIES.	☐ RUSTY BOLL'ARDS	✓ MISSING BOLTS	
		NUMBER OF BOLTS N	nissing: <b>Z</b>
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New lock installed			
_			
GENERAL CONDITION (CHECK ONE):	Ø GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10/13/2021	TIME (HH:MM): 1.545	WEATHER/TEMPERAT	URE: Cloudy, 500
INSPECTOR(S): Alex McConthy	Feff Fetters	COMPANY: Liber	try JV.
OU AND SITE: Site 35, FFF2	DESCRIPTION: INDUSTRIAL		U
WELL ID: MW - 716	NORTHING: 471287.834	EASTING: 120H15	50,345.
MONITORING WELL LOCATED?	YES	□ NO	
WELL CLEARLY LABELED?	YES	□ NO	
MONUMENT IN GOOD CONDITION?	☑ YES	□ NO	
TYPE OF WELL CASING:	☐ STICK-UP	☐ FLUSH-MOUNT	DOTHER: Valuet
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT	LID:		,
SURROUNDING SURFACE MATERIAL:	□ CONCRETE	☐ ASPHALT	₪ SOIL
	□ OTHER:		
CONCRETE APRON:	■ NOT PRESENT	☐ SLOPING AWAY	☐ SUNKEN
LID CONDITION (STICKUP WELL ONLY):	☐ INTACT AND LOCKABLE	□ DAMAGED	
NUMBER OF BOLLARDS:	· Ø		
BOLLARD CONDITION:	NOT PRESENT	☐ STILL PLUMB	□ DAMAGED;
CASING DIAMETER:	□ 2"	□ 4"	₽ 6"
Johnson Dir imererc	8"	□ OTHER:	
THE CASING IN COOR CONDITIONS		=/\u00150	
IIS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		© YES ♥ YES	□ NO □ NO
IS THERE A CAP ON THE MONITORING WELL?			
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☐ J-PLUG ☐ OTHER:	☐ EXPANSION
LOCK MATERIAL:	□ BRASS	☐ STAINLESS STEEL	□ OTHER:
	2_3/16 INCHES	<u> </u>	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	WELL CAP	□ MONUMENT	□ ВОТН
İ			
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	₽ NO .
ANY ODORS?	□ YES	☑ NO	
IF YES, DESCRIBE ODOR:	□ SOLVENT	☐ HYDROGEN SULFID	E/ROTTEN EGGS
	□ PETROLEUM	□ OTHER:	
WERE PICTURES TAKEN?	YES	□ NO	1
WERE FICTORES TAKEN!	E ILO	L 140	
	COMMON DEFICIENCIE	\$	
COMMON DEFICIENCIES	E MICOINO I COIC		
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP	İ
	H KOSTT BOLLARDS	<ul> <li>MISSING BOLTS</li> <li>NUMBER OF BOLTS</li> </ul>	: MISSING:
		NOMBER OF BOLTO	, wilddired,
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New lock installed			
,			
,			
GENERAL CONDITION (CHECK ONE):	<b>₽</b> GOOD	□ MODERATE	□ POOR
<u> </u>			



GROUNDWATER MONITORING WELL VISUAL INSPECTION CHECKLIST				
DATE(S) (MM DD YY): 10 13 2021	TIME (HH:MM): 1535	WEATHER/TEMPERATU	RE: Cloudy , 500	
INSPECTOR(S): Alex Me Carthy F	ess Fetters.		ry FV.	
OU AND SITE: Site 35, FFF2	DESCRIPTION: INDUSTRATA	L	<u> </u>	
WELL ID: MW - 7/7	NORTHING: 471247.486	EASTING: 1203985	2.061	
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	U YES U YES U YES	□ NO □ NO □ NO		
TYPE OF WELL CASING:	□ STICK-UP	☐ FLUSH-MOUNT	FOTHER: Vault	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID:	□ ASPHALT	⊡∕SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY): NUMBER OF BOLLARDS:	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	☐ SLOPING AWAY ☐ DAMAGED	□ SUNKEN	
BOLLARD CONDITION:	NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	□ 2" □ 8"	☐ 4" ☐ OTHER:	E 6"	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		YES YES	□ NO □ NO	
TYPE OF CAP:	☐ PVC SLIP CAP ☐ PRODUCTION W/TUBING	☐ J-PLUG ☐ OTHER:	□ EXPANSION	
LOCK MATERIAL:	⊕ BRASS	☐ STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	WELL CAP INCHES	S D MONUMENT	□ вотн	
ANY EVIDENCE OF TAMPERING WITH THE WEI	L CASING OR CAP?	□ YES	₽ NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	NO HYDROGEN SULFIDE OTHER:	/ROTTEN EGGS	
WERE PICTURES TAKEN?	₩ YES	□ NO		
	COMMON DEFICIENCIE	S		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS	MISSING:	
Α	DDITIONAL NOTES OR COMMENTS	ON CONDITION		
New Lock installed.				
GENERAL CONDITION (CHECK ONE):	© GOOD	□ MODERATE	□ POOR	



GROUNDWATER	MONITORING WELL VISUA	L INSPECTION CHE	CKLIST
DATE(S) (MMIDDIYY): 10 16 202	TIME (HH:MM): 1112	WEATHER/TEMPERATU	RE: Cloudy 500
INSPECTOR(S): Alex McCorthy J	est Fetters	COMPANY: Liberty	, N.
OU AND SITE: Site 13, FFF 3	DESCRIPTION: JABUSTRSA		
WELL ID: MW - 001	NORTHING: 493164.280	EASTING: 194253	-119
	INSPECTION CHECKLIS		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	®YES ©YES ™YES	□ NO □ NO □ NO	
TYPE OF WELL CASING:	☐ STICK-UP	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	ID: 2x 1/2 Hex Bir.  □ CONCRETE		SOIL
· · · · · · · · · · · · · · · · · · ·	☐ OTHER:  NOT PRESENT ☐ INTACT AND LOCKABLE	☐ SLOPING AWAY ☐ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:			
BOLLARD CONDITION:	□ NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	☑ 2" □ 8"	☐ 4" ☐ OTHER:	□ 6" 
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☑ YES YES	□ NO □ NO
TYPE OF CAP:	☑ PVC SLIP CAP □ PRODUCTION W/TUBING	☐ J-PLUG ☐ OTHER:	□ EXPANSION
LOCK MATERIAL: Nom	□ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	□ WELL CAP	S □ MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	⊠ NO
IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	☑ NO □ HYDROGEN SULFIDE □ OTHER:	E/ROTTEN EGGS
WERE PICTURES TAKEN?	YES	□ NO	1
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS	MISSING:
	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
Unable to install new a	loca on slip cay		
GENERAL CONDITION (CHECK ONE):	good (	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 18/16/2021	TIME (HH:MM): 10~13	WEATHER/TEMPERATU	RE: Cloudy 50°
INSPECTOR(S): Alex Melanthy Fe	of Fetters	COMPANY: Liber	M 5V.
OU AND SITE: Sibe 13, FFF3	DESCRIPTION: JNOLLYKEM		3
WELL ID: MW-002	NORTHING: 493411, 940	EASTING: 119 457	9.332
	INSPECTION CHECKLIS	T	
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	☑ YES ☑ YES ☑ YES	□ NO . Two well I □ NO	10's on Cap (MW-0024 MW-1-13)
TYPE OF WELL CASING:	□ STICK-UP		□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	ID: 2 κ 9/14 □ CONCRETE	☐ ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER:	☑ SLOPING AWAY  □ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:			
BOLLARD CONDITION:	□ NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	☐ 4" ☐ OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☑ YES ☑ YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☑ J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	□-BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	(), () INCHES	S	□ вотн
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	⊡ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	☐ NO ☐ HYDROGEN SULFIDE ☐ OTHER:	E/ROTTEN EGGS
WERE PICTURES TAKEN?	☑ <b>∕</b> YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP  MISSING BOLTS  NUMBER OF BOLTS	MISSING: 2
	DDITIONAL NOTES OR COMMENTS		
Unable to instact new loc	h, vould site does m	st accomposate s	howh bength.
GENERAL CONDITION (CHECK ONE):	GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	L INSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): 10 14 2021	TIME (HH:MM): 1027	WEATHER/TEMPERATU	RE: Cloudy 50°
INSPECTOR(S): Alex Melothy, 2	Perf Fetters	COMPANY: Lbert	1 21.
OU AND SITE: Sike 19, 1943.	DESCRIPTION: INDUSTREAM		· · · · · · · · · · · · · · · · · · ·
WELL ID: MW - 063	NORTHING: 493243 .143	EASTING: 1194833	5.371
	INSPECTION CHECKLIS		
MONITORING WELL LOCATED?	™ YES	□ NO	;
WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	☑ YES ☑ YES	□ NO □ NO	
	STICK-UP		C OTUED
TYPE OF WELL CASING:		☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID:	□ ASPHALT	₽ SOIL
	□ OTHER:		
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	<ul><li>□ NOT PRESENT</li><li>□ INTACT AND LOCKABLE</li></ul>	☑ SLOPING AWAY ☐ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	<i>ħ</i>		'
BOLLARD CONDITION:	☑ NOT PRESENT	☐ STILL PLUMB	□ DAMAGED;
CASING DIAMETER:	2"	□ 4"	□ 6"
CASING BIAMETER.	□ 8"	OTHER:	
IS THE CASING IN GOOD CONDITION?		YES YES	□ NO
TYPE OF CAP:	<ul><li>☑ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☐ J-PLUG ☐ OTHER:	□ EXPANSION ——
LOCK MATERIAL:	BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 7/16 INCHES		
LOCK LOCATION:	□ WELL CAP	MONUMENT	□ BOTH
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	e NO
ANY ODORS?	□ YES	<b>☑</b> NO	
IF YES, DESCRIBE ODOR:	☐ SOLVENT	☐ HYDROGEN SULFIDE	/ROTTEN EGGS
	□ PETROLEUM	□ OTHER:	·
WERE PICTURES TAKEN?	☑ YES	□ NO	
	COMMON DEFICIENCIE	3.	
	T MISSING LOOK	= DUOTY OTION UD	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS	
	L NOSTI BOLLANDS		MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New Joek installed.			
No wiland.			
No MILAM.			
GENERAL CONDITION (CHECK ONE):	good good	□ MODERATE	□ POOR
		· · · · · · · · · · · · · · · · · · ·	



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10 16 2021	TIME (HH:MM): 834	WEATHER/TEMPERATU	RE: Cloudy 500
INSPECTOR(S): Alex McCorthy, 2	Fest Felder	COMPANY: Libert	n 3V.
OU AND SITE: Sibe 13, FFF3	DESCRIPTION: IN OLLYWING	a	ਹ 
WELL ID: M以-302	NORTHING: 492774 (086) INSPECTION CHECKLIS	EASTING: 119417	1.565.
MONITORING WELL LOCATED?	YES		
WELL CLEARLY LABELED?	YES	□ NO □ NO	
MONUMENT IN GOOD CONDITION?	⊌ YES	□ NO	
TYPE OF WELL CASING:	□ STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT			,
SURROUNDING SURFACE MATERIAL:	☐ CONCRETE	☐ ASPHALT	⊡ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☑ INTACT AND LOCKABLE	SLOPING AWAY  DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3		
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	☑ 2" □ 8"	☐ 4" ☐ OTHER:	□ 6" 
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		YES YES	□ NO □ NO
TYPE OF CAP: ····································	☐ PVC SLIP CAP☐ PRODUCTION W/TUBING	J-PLUG  OTHER:	□ EXPANSION
LOCK MATERIAL:	<b>☑</b> BRASS	☐ STAINLESS STEEL	□ OTHER: _
LOCK SHANK LENGTH (estimated):	2 4 /16 INCHES	S .	<del></del>
LOCK LOCATION:	□ WELL CAP	MONUMENT	□ BOTH
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	⊌ NO
ANY ODORS?	☐ YES	☑ NO	
IF YES, DESCRIBE ODOR:	SOLVENT	☐ HYDROGEN SULFIDE	/ROTTEN EGGS
	□ PETROLEUM	□ OTHER:	·
WERE PICTURES TAKEN?	✓ YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS	MISSING:
	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New book installed he newly nisted Shot			
GENERAL CONDITION (CHECK ONE):	GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHEC	KLIST
DATE(S) (MM DD YY): 10 16 2021	TIME (HH:MM): 900	WEATHER/TEMPERATUR	RE: Cloudy 50°
INSPECTOR(S): Alex McCorthy J.	REF Fetter	COMPANY: Liberty	<i>≒</i> J
OU AND SITE: Site 13, FFF3	DESCRIPTION: JUDIUSTRESA	tt-	,
WELL ID: MIN - 303	NORTHING: 492808, 825		ા. કલક .
MONITORING WELL LOCATED?	☑ YES	□ NO .	
WELL CLEARLY LABELED?	☑ XES	□ NO on inside up	f movement corp
MONUMENT IN GOOD CONDITION?	e YES	□ NO	
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT L SURROUNDING SURFACE MATERIAL:	LID:	☐ ASPHALT	₪/SOIL
CONCRETE APRON:	☐ OTHER: ☐ NOT PRESENT ☑ INTACT AND LOCKABLE	☑ SLOPING AWAY □ DAMAGED	SUNKEN
NUMBER OF BOLLARDS:	3		
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
•	□ 2" □ 8"	☐ 4" ☐ OTHER:	□ 6" 
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		™ YES NYES	□ NO □ NO
P .	PVC SLIP CAP  PRODUCTION W/TUBING	☐ J-PLUG ☐ OTHER:	□ EXPANSION
LOCK MATERIAL:	☐ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 1/16 INCHES		
	□ WELL CAP	MONUMENT	□ BOTH
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	₪ NO
	□ YES	⊡ NO	
,	☐ SOLVENT ☐ PETROLEUM	☐ HYDROGEN SULFIDE/☐ OTHER:	/ROTTEN EGGS
WERE PICTURES TAKEN?	□/YES	□ NO	•
	COMMON DEFICIENCIE	s	
	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS N	ЛISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New Joch installed			
GENERAL CONDITION (CHECK ONE):	₫ GOOD	□ MODERATE	□ POOR
· · · · · ·			

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GROUNDWATER	MONITORING WELL VISU	AL INSPECTION CHE	CKLIST	
DATE(S) (MM DD YY): 10 16 2021	TIME (HH:MM): 942	WEATHER/TEMPERATU	JRE: Cloudy 50°	
INSPECTOR(S): Alex MeCarthy J	Pers Fetter	COMPANY: Libert	y JV.	
OU AND SITE: Site 18, FFF3	DESCRIPTION: INDUSTR	DAL		
WELL ID: MW -305	NORTHING: 493819,346	EASTING: //9 449	id./92.	
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	☐/YES ☑/YES ☐-YES	□ NO □ NO □ NO		
TYPE OF WELL CASING:	☑ STICK-UP	☐ FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID:	☐ ASPHALT	⊡∕SOIL	
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY): NUMBER OF BOLLARDS:	□ OTHER: □ NOT PRESENT □ INTACT AND LOCKABLE	SLOPING AWAY	SUNKEN	
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	□ 2" □ 8"	☑ 4" □ OTHER:	□ 6" —	
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☑ YES ☑ YES	□ NO □ NO	
TYPE OF CAP:	☐ PVC SLIP CAP☐ PRODUCTION W/TUBING	☑ J-PLUG □ OTHER:	☐ EXPANSION	
LOCK MATERIAL:	₽ BRASS	☐ STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	$\frac{2^{\frac{3}{l}}}{ Q }$ INCHE	S MONUMENT	□ вотн	
ANY EVIDENCE OF TAMPERING WITH THE WE	LL CASING OR CAP?	☐ YES	<b>☑</b> NO	
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	☐ NO ☐ HYDROGEN SULFIDE ☐ OTHER:	E/ROTTEN EGGS	
WERE PICTURES TAKEN?	YES	□ NO		
	COMMON DEFICIENCIE	ES		
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS	MISSING:	
ADDITIONAL NOTES OR COMMENTS ON CONDITION				
New lock in talled.				
GENERAL CONDITION (CHECK ONE):	☑ GOOD	□ MODERATE	□ POOR	



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM[DD]YY): 10/16/2021	TIME (HH:MM): 1123	WEATHER/TEMPERATU	RE: Claudy 50°
INSPECTOR(S): Alex Mc Conthy,	Jeff Felten	COMPANY: Liberto	, 3V.
OU AND SITE: Sile 13, FFF3	DESCRIPTION: INDUSTRY	AL	)
WELL ID: MM3//	NORTHING: 493317-110	EASTING: 1194257	3. 50g.
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	D YES ☐ YES ☐ YES	□ NO □ NO □ NO	
TYPE OF WELL CASING:	STICK-UP	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID: 2 K 1/2 HCX	■ ASPHALT	SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☑ NOT PRESENT ☐ INTACT AND LOCKABLE	☐ SLOPING AWAY ☐ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:			
BOLLARD CONDITION:	□ NOT PRESENT	☐ STILL PLUMB	DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	□ OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		TYES TYES	□ NO □ NO
TYPE OF CAP:	☐ PVC SLIP CAP☐ PRODUCTION W/TUBING	☐ J-PLUG☐ OTHER:	□ EXPANSION
LOCK MATERIAL:	BRASS .	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	WELL CAP INCHES	S D MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEI	LL CASING OR CAP?	□ YES	₽/NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	□ NO □ HYDROGEN SULFIDE □ OTHER:	E/ROTTEN EGGS
WERE PICTURES TAKEN?	YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS I	MISSING:
	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New book installed.			
GENERAL CONDITION (CHECK ONE):	© GOOD .	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10 16 2021	TIME (HH:MM): 937	WEATHER/TEMPERATU	RE: Cloudy 50"
INSPECTOR(S): Al Mc Conting:	Jegg Felder	COMPANY: Lise	by N
OU AND SITE: S. Le 13, FFF3	DESCRIPTION: TROUSTRE	AL	<i>J</i>
WELL ID: MW 334	NORTHING: 493666.350	EASTING: //9-473	57. 921
MONITORING WELL LOCATED?	YES	□ NO ·	
WELL CLEARLY LABELED?	<b>☑</b> ´YES	□ NO	
MONUMENT IN GOOD CONDITION?	☑ YES	□ NO	
TYPE OF WELL CASING:	☑ STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	☐ CONCRETE	□ ASPHALT	SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	☑ SLOPING AWAY □ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3		
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	☐ 4" ☐ OTHER:	□ 6" 
IS THE CASING IN GOOD CONDITION?		MYES	□ NO
IS THERE A CAP ON THE MONITORING WELL?		☑ YES	□ NO
TYPE OF CAP:	□ PVC SLIP CAP □ PRODUCTION W/TUBING	☑ J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	☑ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	1 NCHES	3	
LOCK LOCATION:	□ WELL CAP	MONUMENT	□ BOTH
ANY EVIDENCE OF TAMPERING WITH THE WE	LL CASING OR CAP?	□ YES	☑ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	☑ NO □ HYDROGEN SULFIDE □ OTHER:	ROTTEN EGGS
WERE PICTURES TAKEN?	<b>⊵</b> ∕YES	. NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	<ul><li>□ RUSTY STICK-UP</li><li>□ MISSING BOLTS</li><li>NUMBER OF BOLTS I</li></ul>	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New both installed			
CENTER A CONDITION OF THE CONTRACT OF THE	☑ GOOD	- HODEDA	5. <b>2002</b>
GENERAL CONDITION (CHECK ONE):	⊌ GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): 10 16 2021	TIME (HH:MM): 949	WEATHER/TEMPERATU	RE: Claudy 500
INSPECTOR(S): Alex McCerthy	Feff Fetters	COMPANY: Liberte	f PV.
OU AND SITE: Site 13, FFF 3	DESCRIPTION: INDUSTRE	AL	
WELL ID: MN-335	NORTHING: 493017.4 80 INSPECTION CHECKLIS		8.704
MONITORING WELL LOCATED?	YES	□ NO	
WELL CLEARLY LABELED?	☑ YES	□ NO	
MONUMENT IN GOOD CONDITION?	™ YES	□ NO	
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT   SURROUNDING SURFACE MATERIAL:	LID:	☐ ASPHALT	⊡-SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☑ INTACT AND LOCKABLE	☐ SLOPING AWAY ☐ DAMAGED	SUNKEN
NUMBER OF BOLLARDS:	_3		
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED;
CASING DIAMETER:	□ 2" □ 8"	☐ 4"  ☐ OTHER:	□ 6" 
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☑ YES ☑ YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☑ J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	Ø BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 1/19 INCHES	MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	⊠ NO
ANY ODORS?	□ YES	□ NO	
IF YES, DESCRIBE ODOR:	□ SOLVENT □ PETROLEUM	☐ HYDROGEN SULFIDE☐ OTHER:	/ROTTEN EGGS
WERE PICTURES TAKEN?	T YES	□ NO	
	COMMON DEFICIENCIE	8	
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS N	//ISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
Brown surface around	well has been pleal is	n - well still as	caes ible
hid nearly anotal show			
GENERAL CONDITION (CHECK ONE):	GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	JKLIST
DATE(S) (MM DD YY): 10 16 2021	TIME (HH:MM): 11 33	WEATHER/TEMPERATU	RE: Claudy 50°
INSPECTOR(S): Alex Mc Conthy J.	ece Fetters	COMPANY: Liber	V 21.
OU AND SITE: Jile 13, AFF 3	DESCRIPTION: INDUSTRIA	<u></u>	0
WELL ID: MW -380	NORTHING: 493269.696	EASTING: 119438:	S. 880
	INSPECTION CHECKLIS		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	☑ YES □ YES ☑ YES	□ NO □ NO □ NO	
TYPE OF WELL CASING:	STICK-UP	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID: 2 x 12 Hek	□ ASPHALT	SOIL gravel
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY): NUMBER OF BOLLARDS:	☐ OTHER: NOT PRESENT ☐ INTACT AND LOCKABLE	☐ SLOPING AWAY ☐ DAMAGED	□ SUNKEN
BOLLARD CONDITION:	□ NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	□ 4" □ OTHER:	□ 6"
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☑ YES ☑ YES	□ NO □ NO
TYPE OF CAP:	☐-PVC·SLIP CAP ☐ PRODUCTION W/TUBING	☑ J-PLUG □ OTHER:	□ EXPANSION ———
LOCK MATERIAL: Non	□ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	INCHES	3	
LOCK LOCATION:	□ WELL CAP	☐ MONUMENT	□ BOTH
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	☐ YES	☑ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	☑ NO □ HYDROGEN SULFIDE □ OTHER:	
WERE PICTURES TAKEN?	<b>☑</b> YES	□ NO	,
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
Thish mound cover in not a fixed, moved award in new couring. Unable to install new both			
GENERAL CONDITION (CHECK ONE):	⊌ GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISU	AL INSPECTION CHE	CKLIST
DATE(S) (MMIDDIYY): 10/14/2021	TIME (HH:MM): 1139	WEATHER/TEMPERATU	IRE: Cloudy 500
INSPECTOR(S): Alex McCorthy, Fee	F Fetter	COMPANY: Liberty	av. J
OU AND SITE: Site 16, FFF 3	DESCRIPTION: INOUSTRE	TAL	
WELL ID:	NORTHING: 4/93 226 .07		88.296
MONTOPING MELLICONTERS			
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	☑ YES □ YES ☑ YES	□ NO □ NO □ NO	
TYPE OF WELL CASING:	☑ STICK-UP	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	CONCRETE	□ ASPHALT	V SOIL - grand
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: NOT PRESENT ☐ INTACT AND LOCKABLE	<ul><li>☐ SLOPING AWAY</li><li>☐ DAMAGED</li></ul>	□ SUNKEN
NUMBER OF BOLLARDS:			
BOLLARD CONDITION:	□ NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	© 2" □ 8"	□ 4" □ OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☑ YES ☑ YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☑ J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	□ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 3 1 16INCHE	S ☑ MONUMENT	□ вотн
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	₪ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	☑ NO ☐ HYDROGEN SULFIDE ☐ OTHER:	E/ROTTEN EGGS
WERE PICTURES TAKEN?	YES	□ NO	
	COMMON DEFICIENCIE	≣S	
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS I	MISSING:
New look installed on m	DDITIONAL NOTES OR COMMENTS		
GENERAL CONDITION (CHECK ONE):	□ GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10 16 2021	TIME (HH:MM): 1012	WEATHER/TEMPERATU	JRE: Cloudy 500
INSPECTOR(S): Alex McConty,	Tree Fether	COMPANY: 2 ber	~ TV.
OU AND SITE: Site 13, FFF3	DESCRIPTION: THE WAR		3
WELL ID: MW-352	NORTHING: 493197.625		2.436
MONITORING WELL LOCATED?	™SFESTION GILENCIS	□ NO	
WELL CLEARLY LABELED?	☑ YES	□ NO	
MONUMENT IN GOOD CONDITION?	© YES	□ NO <sub>.</sub>	
TYPE OF WELL CASING:	☑ STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID:	□ ASPHALT	SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☑ INTACT AND LOCKABLE	☑ SLOPING AWAY □ DAMAGED	SUNKEN
NUMBER OF BOLLARDS:	3		,
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	<b>@</b> 2" □ 8"	☐ 4" ☐ OTHER:	□ 6" <u></u>
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☐ YES ☑ YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☐ J-PLUG☐ OTHER:	□ EXPANSION
LOCK MATERIAL:	☐ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 3 116 INCHES	3	
LOCK LOCATION:	☐ WELL CAP	MONUMENT	□ BOTH
ANY EVIDENCE OF TAMPERING WITH THE WE	LL CASING OR CAP?	☐ YES	₫ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	☐ NO ☐ HYDROGEN SULFIDE ☐ OTHER:	E/ROTTEN EGGS
WERE PICTURES TAKEN?	¹ YES	□ NO	
	COMMON DEFICIENCIE	s	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS	MISSING:
	ADDITIONAL NOTES OR COMMENTS	ON CONDITION	
New lock installed			
GENERAL CONDITION (CHECK ONE):	GOOD	☐ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): 10/16/2021	TIME (HH:MM): 1019	WEATHER/TEMPERATUR	RE: Claudy 50"
INSPECTOR(S): Alex McContiny, 5	Jess Fetters	COMPANY: Lizzh	y N.
OU AND SITE: Site 13 FFF3	DESCRIPTION: TADUSTEM	۲.	,
WELL ID: MW-353	NORTHING: 493 209.00 INSPECTION CHECKLIS		0.542
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	Ū∕YES YES ௴ YES	□ NO □ NO inside of mos	nurent
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID:	□ ASPHALT	₪ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	SLOPING AWAY  DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS: BOLLARD CONDITION:	3 □ NOT PRESENT	☑ STILL PLUMB	
CASING DIAMETER:	☐ NOT PRESENT  ☐ 2" ☐ 8"	☐ 4" ☐ OTHER:	□ DAMAGED:
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		TYES TYES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☑ J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	☑ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 1/4 INCHES	MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	□∕NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	NO □ HYDROGEN SULFIDE □ OTHER:	/ROTTEN EGGS
WERE PICTURES TAKEN?	€ YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS IN	MISSING:
New lock installed.	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
GENERAL CONDITION (CHECK ONE):	GOOD	□ MODERATE	, □ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10 16 2021	TIME (HH:MM): 102H	WEATHER/TEMPERATUR	RE: Cloudy 50.
INSPECTOR(S): Alex McCorting Jak	of Felites	COMPANY: Libertu	JV.
OU AND SITE: Site 13, FFF3	DESCRIPTION: INDUSTRIAL	۷.	)
WELL ID: MW-354	NORTHING: 493163-187	EASTING: 1194911	. 239 .
	INSPECTION CHECKLIS		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	U YES V YES	□ NO □ NO on juride of □ NO	f monumunt
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	ID: □ CONCRETE	□ ASPHALT	⊡∕SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	☐ SLOPING AWAY ☐ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3	/	
BOLLARD CONDITION:	□ NOT PRESENT	☑ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	□ 4" □ OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		YES YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☑ J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	☑ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 7/1/e INCHES □ WELL CAP	S MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	€ NO
IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	□ NO □ HYDROGEN SULFIDE □ OTHER;	/ROTTEN EGGS
WERE PICTURES TAKEN?	YES	□ NO	
	COMMON DEFICIENCIE	S	
	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS IN	MISSING:
Al	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New both installed hid ourtal shut			
GENERAL CONDITION (CHECK ONE):	₽ GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	L INSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): 10/16/2021	TIME (HH:MM): 928,	WEATHER/TEMPERATUR	RE: Cloudy 50°
INSPECTOR(S): Alex McCentus. J	eff Fetters	COMPANY: Lberte	7
OU AND SITE: Site 13 FFF3	DESCRIPTION: INDUSTREM	<u> </u>	
WELL ID: MW-355	NORTHING: 493055-581	EASTING: 119494	11.530.
	INSPECTION CHECKLIS	<u> </u>	
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	☑ YES ☑ YES ☑ YES	□ NO □ NO □ NO	
TYPE OF WELL CASING:	Ø STICK-UP ,	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	ID:	□ ASPHALT	el soil
LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	☑ SLOPING AWAY  □ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3		
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	<b>ூ</b> 2" □ 8"	☐ 4" ☐ OTHER:	□ 6" 
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		YES YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☑ J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 1 14 INCHES □ WELL CAP	MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	<b>I</b> NO
IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	NO HYDROGEN SULFIDE OTHER:	/ROTTEN EGGS
WERE PICTURES TAKEN?	☑ YES	□ NO	
	COMMON DEFICIENCIE	3,	
	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS N	MISSING:
New hubinsoulds	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
I			
GENERAL CONDITION (CHECK ONE):	GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10 16 2021	TIME (HH:MM): 918	WEATHER/TEMPERATU	RE: Cloudy 50"
INSPECTOR(S): Alex McCortha 7	ere Fetters	COMPANY: Liberty	O .
OU AND SITE: Site 13, FFF3	DESCRIPTION: JUSTRI	CAL	J
WELL ID: MW-35%	NORTHING: 492-932.103	EASTING: 119 48	18.992.
MONITORING WELL LOCATED?	INSPECTION CHECKLE	·	
WELL CLEARLY LABELED?	TYES	□ NO	
MONUMENT IN GOOD CONDITION?	YES	□ NO	
TYPE OF WELL CASING:	® STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID:	□ ASPHALT	⊠-SOIL
	□ OTHER:	2 7 6 7 7 12 7	
CONCRETE APRON:	□ NOT PRESENT	SLOPING AWAY	□ SUNKEN
LID CONDITION (STICKUP WELL ONLY):	☐ INTACT AND LOCKABLE	□ DAMAGED	
NUMBER OF BOLLARDS:	3		
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	<b>□</b> 2" □ 8"	☐ 4" ☐ OTHER:	□ 6" 
is the casing in good condition?		☑ YES	□ NO
IS THERE A CAP ON THE MONITORING WELL?		⊕ YES	□ NO
TYPE OF CAP:	☐ PVC SLIP CAP☐ PRODUCTION W/TUBING	☑ J-PLUG □ OTHER;	□ EXPANSION
LOCK MATERIAL:	☑ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2 3 16 INCHES	S	
LOCK LOCATION:	₩ELL CAP	□ MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	☑ NO
ANY ODORS?	□ YES	<b>☑</b> NO	
IF YES, DESCRIBE ODOR:	□ SOLVENT	☐ HYDROGEN SULFIDE	:/ROTTEN EGGS
	□ PETROLEUM	□ OTHER:	<del></del>
WERE PICTURES TAKEN?	☑ YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK	☐ RUSTY STICK-UP	
	☐ RUSTY BOLLARDS	☐ MISSING BOLTS	
		NUMBER OF BOLTS N	MISSING:
	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New lock instacled on	uell corp.		
1			
CENEDAL CONDITION (CLIECK ONE)	iz	D MODEDATE	□ POOR
GENERAL CONDITION (CHECK ONE):	☑ GOOD	□ MODERATE	POOR



GROUNDWATER	MONITORING WELL VISUA	L INSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): 10/16/2021	тіме (нн:мм): 907	WEATHER/TEMPERATUR	RE: Cloude 50°
INSPECTOR(S): Alex McCorthy J	ese Fettes	COMPANY: Libert	~ TV.
OU AND SITE: Pite 13, FFF3	DESCRIPTION: INDUSTREM	<u> </u>	δ
WELL ID: MW - 357	NORTHING: 492884.680	1 EASTING: 119445	35.714
	INSPECTION CHECKLIS		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	GYES CYES	□ NO in it of mo. □ NO	nument cap
TYPE OF WELL CASING:	□ STICK-UP	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	ID: $3 \times 9/16$ $\square$ CONCRETE	☐ ASPHALT	☑ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	☐ SLOPING AWAY ☐ DAMAGED	SUNKEN
NUMBER OF BOLLARDS:			
BOLLARD CONDITION:	□ NOT PRESENT	□ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	☐ 4" ☐ OTHER:	□ 6" _
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		YES YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☑ J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	21/1(p INCHES	S □ MONUMENT	□ вотн
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	<b>□</b> ∕NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	NO HYDROGEN SULFIDE OTHER:	ROTTEN EGGS
WERE PICTURES TAKEN?	Z YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP  MISSING BOLTS  NUMBER OF BOLTS N	IISSING: _/
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New lock jostalled.	,		
GENERAL CONDITION (CHECK ONE):	I <sup>y</sup> GOOD	□ MODERATE	□ POOR
SEALTH OF THE CONTROL		_ MODERATE	

C-140 CUI/FEDCON



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10 /16 /2021	TIME (HH:MM): 854	WEATHER/TEMPERATU	RE: Cloudy 50°
INSPECTOR(S): Alex McCorthy,	Jest Fetters	· · · · · · · · · · · · · · · · · · ·	ty JV.
OU AND SITE: Site 13, FFF3	DESCRIPTION: INDUSTRIA	n	<i>υ</i>
WELLID: MW 358	NORTHING: 49 2344 341 INSPECTION CHECKLIS	EASTING: 119457	0.360
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	□/YES □/YES □/YES	□ NO in Venue	
TYPE OF WELL CASING:	☐ STICK-UP	☐ FLUSH-MOUNT	DOTHER: Vault.
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID:	□ ASPHALT	₫ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	☐ SLOPING AWAY ☐ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS: BOLLARD CONDITION:	□ NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ /2" □ 8"	□ 4" □ OTHER:	☐ 6"
IS THE CASING IN GOOD CONDITION?		U YES U YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	J-PLUG  OTHER:	□ EXPANSION
LOCK MATERIAL:	<b>☑</b> BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 3/1φ INCHES	S □ MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	□ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	□ NO □ HYDROGEN SULFIDE □ OTHER:	/ROTTEN EGGS
WERE PICTURES TAKEN?	⊌ YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS	MISSING:
· New Work installed.	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
GENERAL CONDITION (CHECK ONE):	☑ GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MMIDDIYY): 10/16/2021	TIME (HH:MM): といっと	WEATHER/TEMPERATU	RE: Cloudy 50°
INSPECTOR(S): Alex McCarthy,	Jest Fetter	COMPANY: Libert	y 3V.
OU AND SITE: Side 13, FFF3	DESCRIPTION: INDUSTRE		्। 
WELL ID: MW-359	NORTHING: 492732,962	EASTING: 119 414	56.054
	INSPECTION CHECKLIS		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	☑ YES ☑ YES	□ NO □ NO □ NO	
TYPE OF WELL CASING:	☐ STICK-UP	☐ FLUSH-MOUNT	DOTHER: Vault
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID:	□ ASPHALT	□ SOIL
,	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	☐ SLOPING AWAY ☐ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:			:
BOLLARD CONDITION:	□ NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	☑ 2" □ 8"	□ 4" □ OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		YES YES	□ NO □ NO
	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☑ J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	□ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	□ WELL CAP	S □ MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	<b>⊉</b> NO
	☐ YES ☐ SOLVENT ☐ PETROLEUM		/ROTTEN EGGS
WERE PICTURES TAKEN?	YES	□ NO	4
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS	ЛISSING:
	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
No lock installed, unable to	secure lock		
GENERAL CONDITION (CHECK ONE):	g GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MMIDDIYY): 1016 2021	TIME (HH:MM): 837	WEATHER/TEMPERATU	RE: Cloudy Sele
INSPECTOR(S): Alex McC arthy,	Teff Fettes	COMPANY: Liber	y 3V.
OU AND SITE: Sibe 13, FFB	DESCRIPTION: TADUSTRE	M	ď
WELL ID: MW - 360	NORTHING: 492734, 553	EASTING: 119 431	3,810.
	INSPECTION CHECKLIS	Τ	
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	V YES V YES	□ NO □ NO □ NO	
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID:	□ ASPHALT	⊒ soil
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	SLOPING AWAY  DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:		STILL PLUMB	
BOLLARD CONDITION: CASING DIAMETER:	□ NOT PRESENT  □ 2" □ 8"	☐ 4" ☐ OTHER:	□ DAMAGED: ;
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?	L 0	YES YES	 □ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☑ J-PLUG  ☐ OTHER:	□ EXPANSION
LOCK MATERIAL:	☑ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 <sup>3</sup> /16 INCHES WELL CAP	S ☑ MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	☐ YES	₪ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	NO HYDROGEN SULFIDE OTHER:	E/ROTTEN EGGS
WERE PICTURES TAKEN?	₩ YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New 100K installed			
GENERAL CONDITION (CHECK ONE):	<b></b> GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10   16   2021	TIME (HH:MM): 830	WEATHER/TEMPERATU	RE: Cloudy, 50°
INSPECTOR(S): Alex McContry J	err Fetters	COMPANY: Libert	y 3V.
OU AND SITE: Site 13, FFF3	DESCRIPTION: INDUSTRIA	n	0
WELL ID: 11W-361	NORTHING: 492 277 INSPECTION CHECKLES	S EASTING: 119400	es.357.
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	W YES  ☑ YES  ☑ YES	□ NO □ NO 01 vins ich 0, □ NO	1 monmostid
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID:	□ ASPHALT	⊡∕\$OIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY): NUMBER OF BOLLARDS:	□ OTHER: □ NOT PRESENT □ INTACT AND LOCKABLE	SLOPING AWAY DAMAGED	□ SUNKEN
BOLLARD CONDITION:	□ NOT PRESENT	☑ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	© 2" □ 8"	□ 4" □ OTHER:	 6"
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		YES YES	□ NO :
TYPE OF CAP:	☐ PVC SLIP CAP☐ PRODUCTION W/TUBING	☑ J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 1/16 INCHE	S MONUMENT	□ вотн
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	D NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	NO ☐ HYDROGEN SULFIDE ☐ OTHER:	K/ROTTEN EGGS
WERE PICTURES TAKEN?	₫ YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS I	MISSING:
	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New lock installed			
GENERAL CONDITION (CHECK ONE):	© GOOD	□ MODERATE	□ POOR

C-144 CUI/FEDCON



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHEC	CKLIST
DATE(S) (MM[DD[YY): 10 16 202)	TIME (HH:MM):      (p	WEATHER/TEMPERATUR	RE: Cloudy 50°
INSPECTOR(S): Alex McCorty, FR	of Fetters	COMPANY: Libert	DV 9
OU AND SITE: Site 13, FIF3	DESCRIPTION: INDUSTRING	<u> </u>	
WELL ID: MW-363	NORTHING: 443154.004	EASTING: 1194152	1.496.
MONITORING WELL LOCATED?	YES		
WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	☐ YES ☐ YES	□ NO ☑ NO □ NO	
TYPE OF WELL CASING:	☐ STICK-UP	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	ID: <u>3 x 9/14</u> □ CONCRETÉ	☐ ASPHALT	©∕\$OIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	☐ SLOPING AWAY ☐ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:			
BOLLARD CONDITION:	□ NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	☑ 2" □ 8"	☐ 4" ☐ OTHER:	□ 6" 
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☑ YES ☑ YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☐ J-PLUG ☐ OTHER:	□ EXPANSION
LOCK MATERIAL:	☐ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 1/16 INCHES	S □ MONUMENT	□ вотн
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	<b>⊠</b> NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM		/ROTTEN EGGS
WERE PICTURES TAKEN?	☑ YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS N	nissing: <u>3</u>
New lock installed	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New ruck shotalled			
GENERAL CONDITION (CHECK ONE):	GOOD	□ MODERATE	□ POOR

C-145 CUI/FEDCON



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10   10   2021	TIME (HH:MM): (33)	WEATHER/TEMPERATU	RE: Claudy 500
A	up Fettes	COMPANY: Libert	34.
OU AND SITE SiZe 13, FFF3	DESCRIPTION: INDUSTREAM		) 4
WELL ID: MW-364	NORTHING: 493339 86	EASTING: 119-18-	14,852
	INSPECTION CHECKLIS	T <sub></sub>	
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	☑ YES ☑ YES	□ NO . □ NO 10 rde mene □ NO	inest cap
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID:	☐ ASPHALT	₪ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☑ INTACT AND LOCKABLE	SLOPING AWAY DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3		
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	☐ 4" ☐ OTHER:	□ 6" 
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		TYYES TYYES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	J-PLUG	☐ EXPANSION
LOCK MATERIAL:	☑ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	21/16 INCHES WELL CAP	S	□ BOTH
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	√NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	NO HYDROGEN SULFIDE OTHER:	
WERE PICTURES TAKEN?	YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP ☐ MISSING BOLTS NUMBER OF BOLTS N	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New Jock installed			
GENERAL CONDITION (CHECK ONE):	GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10 16 2021	TIME (HH:MM): [84]	WEATHER/TEMPERATU	RE: Cloudy 50°
INSPECTOR(S): Alex McCorly F	eff Fatters	COMPANY: Liber	by ov.
OU AND SITE: Sile 13, FFF3	DESCRIPTION: INDUSTREGAT		0
WELL ID: MW-365	NORTHING: 493330.386	EASTING: 119777	8.990
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	☑ YES ☑ YES ☑ YES	□ NO □ NO jossele mane □ NO	iment carp
TYPE OF WELL CASING:	□ STICK-UP		□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID: 3 k 9/16	© ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY): NUMBER OF BOLLARDS:	☐ OTHER:	☐ SLOPING AWAY ☐ DAMAGED	□ SUNKEN
BOLLARD CONDITION;	□ NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	☑ 2" □ 8"	☐ 4" ☐ OTHER:	□ 6"
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☑ YES ☑ YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☐ J-PLUG ☐ OTHER:	EXPANSION
LOCK MATERIAL:	☑ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	23/16 INCHES	S D MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	☐ YES	₪ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	☑ NO □ HYDROGEN SULFIDE □ OTHER:	/ROTTEN EGGS
WERE PICTURES TAKEN?	TYES	□ NO	·
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP  MISSING BOLTS  NUMBER OF BOLTS	ліssing: <u>З</u>
	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New lock installed Vant plud w/ walu.			
GENERAL CONDITION (CHECK ONE):	⊌ GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10 10 2021	TIME (HH:MM): 300	WEATHER/TEMPERATU	RE: Cloudy 50°
INSPECTOR(S): Alex Me Corthy	For Fetter	COMPANY: Liber	try FV.
OU AND SITE: Site 13 FFF3.	DESCRIPTION: LNDIMPER	AL	
WELL ID: MW-368	NORTHING: 492488.307		1.284
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	☑ YES ፴ YES ☑ YES	□ NO	nt cap
TYPE OF WELL CASING:	☑ STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID: CONCRETE	□ ASPHALT	IT SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	OTHER:  NOT PRESENT INTACT AND LOCKABLE	☐ SLOPING AWAY ☐ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS: BOLLARD CONDITION:	<u>3</u>	STILL PLUMB	E DAMACED.
CASING DIAMETER:	□ NOT PRESENT  [1] 2" □ 8"	□ 4"	□ DAMAGED:
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?	□ 0	OTHER:  YES YES	
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	J-PLUG  OTHER:	□ EXPANSION
LOCK MATERIAL:	BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 1/6 INCHE	S MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WE	LL CASING OR CAP?	□ YES	M NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	☑ NO □ HYDROGEN SULFIDE □ OTHER:	/ROTTEN EGGS
WERE PICTURES TAKEN?	YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS I	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New both installed			
GENERAL CONDITION (CHECK ONE):	⊌ GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MMIDDIYY): 10 16 2021	TIME (HH:MM): 807	WEATHER/TEMPERATU	RE: Clouely 50°
INSPECTOR(S): Alex Mc Conthy	Fest Fetters	COMPANY: Libert	ry TV.
OU AND SITE: Site 13 FFF3	DESCRIPTION: INDUSTRE	CAL	0
WELL ID: MW-369	NORTHING: 492(034.33		0.022
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	☑ YES ☑ YES ☑ YES	□ NO □ NO on inside me □ NO	snument corp
TYPE OF WELL CASING:	Ø STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID:	☐ ASPHALT	☑ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	OTHER:  NOT PRESENT INTACT AND LOCKABLE	☐ SLOPING AWAY ☐ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3	STILL PLUMB	D DAMACED.
BOLLARD CONDITION: CASING DIAMETER:	□ NOT PRESENT  □ 2"  □ 8"	□ 4" □ OTHER:	□ DAMAGED:
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		YES YES	 □ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	⊡' J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 1/1/4 INCHES	S MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEI	L CASING OR CAP?	□ YES	☑ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	NO     □ HYDROGEN SULFIDE     □ OTHER:	E/ROTTEN EGGS
WERE PICTURES TAKEN?	ਈ YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS I	MISSING:
	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New lock installed Well overgrown by vegetation			
GENERAL CONDITION (CHECK ONE):	⊌ GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): 10 10 2021	TIME (HH:MM): 452	WEATHER/TEMPERATUR	RE: Cloudy 50°
INSPECTOR(S): Alex Mc Conthy F.	ge Fetters	COMPANY: Libert	y av.
OU AND SITE: Sile 13, FFF)	DESCRIPTION: INDUSTREA	٠	· ·
WELL ID: MW-371	NORTHING: 492344.161	EASTING: 119453	7.607.
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	☑ YES ☑ YES ☑ YES	□NO	of monument cap.
TYPE OF WELL CASING:	□ STICK-UP	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID: 3 K 9 NO	ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☑ NOT PRESENT ☐ INTACT AND LOCKABLE	☐ SLOPING AWAY ☐ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:			
BOLLARD CONDITION:	□ NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	년 2" □ 8"	□ 4" □ OTHER:	□ 6" 
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		₽/YES ₽/YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☐ J-PLUG ☐ OTHER:	□ EXPANSION
LOCK MATERIAL:	☑ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 1/6 INCHES	S □ MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	⊠ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	NO HYDROGEN SULFIDE OTHER:	ROTTEN EGGS
WERE PICTURES TAKEN?	YES	□ NO	
	COMMON DEFICIENCIE	s	
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP  MISSING BOLTS  NUMBER OF BOLTS N	nissing: 3
- A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
Well is sinker in asph New Isck installal	act ad accumulates	wate	
GENERAL CONDITION (CHECK ONE):	□ GOOD	MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10 16 2021	TIME (HH:MM): 0745	WEATHER/TEMPERATU	RE: Cloudy So
INSPECTOR(S): Alex McContry,	Jess Felters	COMPANY: Liberty	N.
OU AND SITE: Sile 13 FFF3	DESCRIPTION: INDUSTRIA	\1	δ
WELL ID: MW- 372	NORTHING: 442323.244 INSPECTION CHECKLIS	EASTING: 11943	76.397.
MONITORING WELL LOCATED?	YES		
WELL CLEARLY LABELED?		□ NO ⊾/NO	
MONUMENT IN GOOD CONDITION?	☐ YES ☑ YES	□ NO	
TYPE OF WELL CASING:	☐ STICK-UP	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID: <u>0 k 9/16</u> □ CONCRETE	ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: NOT PRESENT ☐ INTACT AND LOCKABLE	☐ SLOPING AWAY ☐ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:			
BOLLARD CONDITION:	□ NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	<b>□</b> 2" □ 8"	□ 4" □ OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☑ YES ☑ YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☑ J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	☑ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	2-116 INCHE	S	
LOCK LOCATION:	WELL CAP	□ MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEI	L CASING OR CAP?	□ YES	<b>⊵</b> ∕NO
ANY ODORS?	□ YES	⊡ NO	
IF YES, DESCRIBE ODOR:	□ SOLVENT □ PETROLEUM	☐ HYDROGEN SULFIDE☐ OTHER:	/ROTTEN EGGS
WERE PICTURES TAKEN?	YES	□ NO	
WERE HOTORES TAKEN:	COMMON DEFICIENCIE		
THE PARTY OF THE P	COMMON DEFICIENCIE		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP MISSING BOLTS NUMBER OF BOLTS	иissing: <u>,3</u>
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
Well is surker in appeald when lock installed.			
GENERAL CONDITION (CHECK ONE):	□ GOOD	MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	ECKLIST
DATE(S) (MM DD YY): 10 16 2021	TIME (HH:MM): 839	WEATHER/TEMPERAT	URE: Cloudy, SO
INSPECTOR(S): Alex McCothy,	Jess Fetters	COMPANY: L.S.	rty &V.
OU AND SITE: S. Le 13, FFF)	DESCRIPTION: INDUSTRES	M	
WELL ID: MW-501	NORTHING: 492736.755		28.982
MONITORING WELL LOCATEDO		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
MONITORING WELL LOCATED? WELL CLEARLY LABELED?	☐ YES ☐ YES	□ NO an well ca	Lua
MONUMENT IN GOOD CONDITION?	□ YES	□ NO	<i>d</i> .
TYPE OF WELL CASING:	☐ STICK-UP	☐ FLUSH-MOUNT	OTHER: Vault
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT	LID:		
SURROUNDING SURFACE MATERIAL:	☐ CONCRETE	□ ASPHALT	□ SOIL
<u>,</u>	☐ OTHER:		
CONCRETE APRON:	□ NOT PRESENT	☐ SLOPING AWAY	□ SUNKEN
LID CONDITION (STICKUP WELL ONLY):	☐ INTACT AND LOCKABLE	□ DAMAGED	
NUMBER OF BOLLARDS:			
BOLLARD CONDITION:	□ NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2"	□ 4"	□ 6"
•	□ 8"	☑' OTHER:	
IS THE CASING IN GOOD CONDITION?		□ YES	□ NO
IS THERE A CAP ON THE MONITORING WELL?		□ YES	□ NO
TYPE OF CAP:	☐ PVC SLIP CAP ☑ PRODUCTION W/TUBING	☐ J-PLUG	□ EXPANSION .
LOCK MATERIAL:	□ BRASS	☐ STAINLESS STEEL	 □ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	■ INCHE WELL CAP	S ☐ MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	☐ YES	<b>№</b> NO
ANY ODORS?	□ YES	IJ <b>∕</b> NO	
IF YES, DESCRIBE ODOR:	□ SOLVENT	☐ HYDROGEN SULFID	E/ROTTEN EGGS
	□ PETROLEUM	□ OTHER:	
WERE PICTURES TAKEN?	□∕YES	□ NO	
WEIGHT TO TO THE TANKE IT.			
	COMMON DEFICIENCIE	ES	
COMMON DEFICIENCIES:	☐ MISSING LOCK	☐ RUSTY STICK-UP	
	☐ RUSTY BOLLARDS	☐ MISSING BOLTS	÷
		NUMBER OF BOLTS	MISSING:
	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
No both installed - no kecahi			
1			
GENERAL CONDITION (CHECK ONE):	☑ GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INS	SPECTION CHEC	KLIST
DATE(S) (MMIDDIYY): 10/10/2021	тіме (нн:мм): 944	WE	EATHER/TEMPERATUR	E: Cloudy 50"
INSPECTOR(S): Alex McCorty Fe	of Fetters	COI	DMPANY: Liberty	J FV. J
OU AND SITE: Site 13, FFF3	DESCRIPTION: JANUARY	tc_		,
WELL ID: MW-502	NORTHING: 4/3013.6576	EAS	STING: 1194145	5.36-1
MONITORING WELL LOCATEDO				
MONITORING WELL LOCATED? WELL CLEARLY LABELED?	W YES  ✓ YES	□ NO	) inside voult	on well eage
MONUMENT IN GOOD CONDITION?	☑ YES	□ NO	)	·
TYPE OF WELL CASING:	☐ STICK-UP	□ FLU	USH-MOUNT	DOTHER: Vaunt
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID:	□ ASI	PHALT	soil soil
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	<ul><li>□ OTHER:</li><li>□ NOT PRESENT</li><li>□ INTACT AND LOCKABLE</li></ul>		OPING AWAY MAGED	□ SUNKEN
NUMBER OF BOLLARDS:				
BOLLARD CONDITION:	□ NOT PRESENT	□ STI	ILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	<ul><li>✓ 4"</li><li>□ OTI</li></ul>	THER:	□ 6"
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☑ YES		□ NO □ NO
TYPE OF CAP:	PVC SLIP CAP PRODUCTION W/TUBING	□ J-P □ OTI		□ EXPANSION 
LOCK MATERIAL:	□ BRASS	□ STA	AINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	□ WELL CAP		ONUMENT	□ вотн
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	S	o no
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT	⊠ NO □ HYI	) 'DROGEN SULFIDE/F	ROTTEN EGGS
	□ PETROLEUM	□ OT	THER:	
WERE PICTURES TAKEN?	☑ YES	□ NO	)	
	COMMON DEFICIENCIE	S		
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS	☐ MIS	JSTY STICK-UP SSING BOLTS JMBER OF BOLTS MI	SSING:
A	DDITIONAL NOTES OR COMMENTS	ON CON	NDITION	
No lack installed, unable	to secure lock to u	uell (	or vault.	
GENERAL CONDITION (CHECK ONE):	© GOOD	□ MO	DDERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	L INSPECTION CHEC	CKLIST
DATE(S) (MMIDDIYY): 10/16/2021	TIME (HH:MM): LOLS	WEATHER/TEMPERATUR	RE: Claudey 50"
INSPECTOR(S): Alex McConthy 5	ice Fettes	COMPANY: Libert	1 JV.
OU AND SITE: Site 13, FFF3	DESCRIPTION: INDUSTROA	<u> </u>	
WELL ID: MW-503	NORTHING: 493182 453		9.334
	INSPECTION CHECKLIS		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	☑ YES ☑ YES ☑ YES	□ NO □ NO avside vaultr □ NO	on well-conf
TYPE OF WELL CASING:	☐ STICK-UP	☐ FLUSH-MOUNT	TOTHER: Vault.
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	ID:	☐ ASPHALT	☑ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	☐ SLOPING AWAY ☐ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:			
BOLLARD CONDITION:	□ NOT PRESENT	□ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	□ 4" □ OTHER: 12"	□ 6" 
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☑ YES ☑ YES	□ NO □ NO
TYPE OF CAP:	☐ PVC SLIP CAP ☐ PRODUCTION W/TUBING	☐ J-PLUG ☐ OTHER:	□ EXPANSION
LOCK MATERIAL:	□ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	□ WELL CAP	S □ MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	I NO
J ·	☐ YES ☐ SOLVENT ☐ PETROLEUM	☑ NO □ HYDROGEN SULFIDE □ OTHER:	ROTTEN EGGS
WERE PICTURES TAKEN?	☑ YES	□ NO	
,	COMMON DEFICIENCIE	\$	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS N	MISSING:
Α	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
No new lock installed, an	neble to secure lock o	" bout or well o	cy.
	,		
GENERAL CONDITION (CHECK ONE):	☑ GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10/16/2021	TIME (HH:MM): 1108	WEATHER/TEMPERATU	IRE: Cloudy 500
INSPECTOR(S): Alex McConly, Jes	r Felders	COMPANY: Libert	y 3V.
OU AND SITE: Site 13, FFF3	DESCRIPTION: INDUSTRESA	<u></u>	· ·
WELL ID: MW-584	NORTHING: 493165.383	EASTING: 119426	8-291
MONTOPING MEN LOCATEDO			
MONITORING WELL LOCATED? WELL CLEARLY LABELED?	YES YES	□ NO on well Ga	۵۵ ،
MONUMENT IN GOOD CONDITION?	₩ YES	□ NO 07 1000 1000	Α.
TYPE OF WELL CASING:	□ STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT	LID: 2 x 1/2 Hex		
SURROUNDING SURFACE MATERIAL:	□ CONCRETE	☑ ASPHALT	□ SOIL
00100575 10001	OTHER:		
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	<ul><li>✓ NOT PRESENT</li><li>☐ INTACT AND LOCKABLE</li></ul>	<ul><li>□ SLOPING AWAY</li><li>□ DAMAGED</li></ul>	□ SUNKEN
NUMBER OF BOLLARDS:			
BOLLARD CONDITION:	□ NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2"	□ 4"	□ 6"
	□ 8"	☑ OTHER: 12"	
IS THE CASING IN GOOD CONDITION?		DY XES	□ NO
IS THERE A CAP ON THE MONITORING WELL?		☑ YES	□ NO
TYPE OF CAP:		☐ J-PLUG ☐ OTHER:	□ EXPANSION
LOCK MATERIAL: Non	□ BRASS	☐ STAINLESS STEEL	·····································
LOCK SHANK LENGTH (estimated):	INCHE	S	,
LOCK LOCATION:	□ WELL CAP	☐ MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEI	L CASING OR CAP?	□ YES	-₫ NO
ANY ODORS?	□ YES	☑ NO	
IF YES, DESCRIBE ODOR:	□ SOLVENT	☐ HYDROGEN SULFIDE	E/ROTTEN EGGS
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	□ PETROLEUM	□ OTHER:	
WERE PICTURES TAKEN?	YES		
WERE PIOTORES TAKEN?			
	COMMON DEFICIENCIE	<b>:</b> S	
COMMON DEFICIENCIES:	☐ MISSING LOCK	☐ RUSTY STICK-UP	
	☐ RUSTY BOLLARDS	☐ MISSING BOLTS	
		NUMBER OF BOLTS	MISSING:
Α	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
Unable to install new doc			
1			
1			
GENERAL CONDITION (CHECK ONE):	⊎ GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10 16 2021	TIME (HH:MM): 1105	WEATHER/TEMPERATU	RE: Cloudey 800
INSPECTOR(S): Alex Melinbuy,	Jeff Felters	COMPANY: Libra	
OU AND SITE: Site 13, FFF3	DESCRIPTION: INDUSTREM		
WELL ID: MW - 505.	NORTHING: 495161,570 INSPECTION CHECKLS	EASTING: 119-135	5.534
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	VES VES VES	□ NO □ NO 01 well conp	,
TYPE OF WELL CASING:	□ STICK-UP	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID: 2 x CONCRETE		□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: NOT PRESENT ☐ INTACT AND LOCKABLE	☐ SLOPING AWAY ☐ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS: BOLLARD CONDITION:	□ NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	☐ 4" ☑ OTHER: 12"	☐ 6"
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		yes Yes	 □ NO □ NO
TYPE OF CAP:	PVC SLIP CAP PRODUCTION W/TUBING	☐ J-PLUG ☐ OTHER:	□ EXPANSION
LOCK MATERIAL: il one	□ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	□ WELL CAP	S MONUMENT	□ вотн
ANY EVIDENCE OF TAMPERING WITH THE WEI	LL CASING OR CAP?	□ YES	₫ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	✓ NO  ☐ HYDROGEN SULFIDE  ☐ OTHER:	/ROTTEN EGGS
WERE PICTURES TAKEN?	YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS	MISSING:
Unable to install new both	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
GENERAL CONDITION (CHECK ONE):	₫ GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): 10 /16 /2021	TIME (HH:MM): \$576	WEATHER/TEMPERATU	RE: Cloudy 50°3
INSPECTOR(S): Alex McConthy Ja	ge Fettass	COMPANY: Liber	y 3V.
OU AND SITE: Site 13, FFF3	DESCRIPTION: INDUSTRE	m	·
WELL ID: MW-506	NORTHING: 492765.204	EASTING: 119454	1.090.
	INSPECTION CHECKLIS		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	☑ YES ☑ YES ☑ YES	□ NO □ NO on well ca □ NO	NP
TYPE OF WELL CASING:	☐ STICK-UP	☐ FLUSH-MOUNT	DOTHER: Vault
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	LID:	□ ASPHALT	⊋∕soil
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	☐ SLOPING AWAY ☐ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:			
BOLLARD CONDITION:	□ NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	□ 4" ☑ OTHER: <u>/2 "</u>	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?	,	☑ YES ☑ YES	□ NO □ NO
TYPE OF CAP:	☐ PVC SLIP CAP	☐ J-PLUG ☐ OTHER:	□ EXPANSION
LOCK MATERIAL:	□ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	□ WELL CAP	S	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	⊌ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	YES SOLVENT PETROLEUM	□ NO □ HYDROGEN SULFIDE □ OTHER:	Z/ROTTEN EGGS
WERE PICTURES TAKEN?	YES	□ NO	
	COMMON DEFICIENCIE	<u> </u>	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
No book installed, Unable to so	cente lock to well		
1		1	
GENERAL CONDITION (CHECK ONE):	GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHEC	CKLIST
DATE(S) (MMIDDIYY): 10 / 16/2021	TIME (HH:MM): 8 -4 7	WEATHER/TEMPERATUR	RE: Monely 50"
INSPECTOR(S): Alex Mc Carthy,	Jeff Fetters	COMPANY: Libert	4 31.
OU AND SITE: Sile 13, 1443	DESCRIPTION: INDUSTRE	AL	0
WELL ID: MW-S17	NORTHING: 492778,480		2.09
	INSPECTION CHECKLIS		
MONITORING WELL LOCATED? WELL CLEARLY LABELED?	Z YES  D YES	□ NO on well cap	
MONUMENT IN GOOD CONDITION?	☑ YES	□ NO ON COO	
TYPE OF WELL CASING:	☐ STICK-UP	☐ FLUSH-MOUNT	OTHER: Vault
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT	LID:		
SURROUNDING SURFACE MATERIAL:	□ CONCRETE	☐ ASPHALT	□ SOIL
	□ OTHER:		
CONCRETE APRON:	□ NOT PRESENT	☐ SLOPING AWAY	☐ SUNKEN
LID CONDITION (STICKUP WELL ONLY):	☐ INTACT AND LOCKABLE	□ DAMAGED	
NUMBER OF BOLLARDS:			:
BOLLARD CONDITION:	□ NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2"	□ 4"	□ 6"
	□ 8"	☑ OTHER: <u>//2 "</u>	_
IS THE CASING IN GOOD CONDITION?		<b>⊻</b> yes	□ NO
IS THERE A CAP ON THE MONITORING WELL?		☑ YES	□ NO
TYPE OF CAP:	☐ PVC SLIP CAP  PRODUCTION W/TUBING	☐ J-PLUG ☐ OTHER:	□ EXPANSION
LOCK MATERIAL:	□ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	INCHES		<del></del>
LOCK LOCATION;	□ WELL CAP	□ MONUMENT	□ вотн
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	<b>⊠</b> NO
ANY ODORS?	□ YES	M NO	
IF YES, DESCRIBE ODOR:	□ SOLVENT	☐ HYDROGEN SULFIDE	ROTTEN EGGS
	□ PETROLEUM	□ OTHER:	
WERE PICTURES TAKEN?	☑ YES	□ NO	
	COMMON DEFICIENCIE	5	
COMMON DEFICIENCIES:	☐ MISSING LOCK	☐ RUSTY STICK-UP	
CONNICIA DEL TOIENCIES.	☐ RUSTY BOLLARDS	☐ MISSING BOLTS	
		NUMBER OF BOLTS N	nissing:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
No new buch installed, unable			
The point area wife is contained	00 secure ruch 10 m	· V1	
GENERAL CONDITION (CHECK ONE):	g GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHEC	KLIST
DATE(S) (MM[DD]YY): 10 16 2021	TIME (HH:MM): 1052	WEATHER/TEMPERATUR	RE: Clairely 50°
INSPECTOR(S): Alex Mc Coothy, J	aff fetters	COMPANY: Lbar	ty IV.
OU AND SITE: Site 13, FFF 3	DESCRIPTION: INDUSTRIA	}L	
WELL ID: MW-701	NORTHING: 4932 67.49		. 170.
MONITORING WELL LOCATEDO	INSPECTION CHECKLIS		
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	☐ YES☐ YES	□ NO □ NO □ NO	
TYPE OF WELL CASING:	☐ STICK-UP	□ FLUSH-MOUNT	□ OTHER:
  SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT	LID: 3x 9/14		_ 0
SURROUNDING SURFACE MATERIAL:	CONCRETE	☐ ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	SLOPING AWAY  DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:			
BOLLARD CONDITION:	□ NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	☑ 4"  ☐ OTHER:	□ 6" -
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☑ YES ☑ YES	□ NO □ NO
TYPE OF CAP:	☐ PVC SLIP CAP☐ PRODUCTION W/TUBING	☑ J-PLUG ····································	□ EXPANSION
LOCK MATERIAL:	BRASS .	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 1/16 INCHES	S □ MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	<b>№</b> NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	☑ NO □ HYDROGEN SULFIDE □ OTHER:	/ROTTEN EGGS
WERE PICTURES TAKEN?	YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP  MISSING BOLTS  NUMBER OF BOLTS N	1ISSING: <u>3</u>
New both installed Vanut was filled w/ water	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
GENERAL CONDITION (CHECK ONE):	GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	L INSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): 10 /16 /2021	TIME (HH:MM): 813	WEATHER/TEMPERATUI	RE: Cloudy 500
INSPECTOR(S): Alex Mc. Corthy, F	est Fetter	COMPANY: Liberte	) 3V
OU AND SITE: Site 13, FFF3	DESCRIPTION: INDUSTRIA		0
WELL ID: MW- 102	NORTHING: 492588. 821		1. 226
	INSPECTION CHECKLIS	· · · · · · · · · · · · · · · · · · ·	
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	☑ YES □ YES □ YES	☐ NO ☐ NO	
TYPE OF WELL CASING:	☐ STICK-UP	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I SURROUNDING SURFACE MATERIAL:	ID: 3×1/14 ☑ CONCRETE	□ ASPHALT	□ SOIL
CONCRETE APRON:	<ul><li>□ OTHER:</li><li>□ NOT PRESENT</li><li>□ INTACT AND LOCKABLE</li></ul>	☐ SLOPING AWAY ☐ DAMAGED	⊡ SUNKEN
NUMBER OF BOLLARDS:			
BOLLARD CONDITION:	☐ NOT PRESENT	☐ STILL PLUMB	□ DAMAGED;
CASING DIAMETER:	□ 2" □ 8"	☑ 4" □ OTHER:	□ 6" 
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		먼 YES 면 YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☑ J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	☑ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	2 <sup>2</sup> Ne INCHES WELL CAP	S □ MONUMENT	□ вотн
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	Ø NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	☑ NO □ HYDROGEN SULFIDE □ OTHER:	/ROTTEN EGGS
WERE PICTURES TAKEN?	Ŭ YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP ☐ MISSING BOLTS NUMBER OF BOLTS N	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
New both installed bricket apon is such of n	renument is angled-	. •	
GENERAL CONDITION (CHECK ONE):	□ GOOD	□ MODERATE	I POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10 /13/2021	TIME (HH:MM): 1730	WEATHER/TEMPERATU	RE: Cloudy, 50°
INSPECTOR(S): Alex Me Carthy, Je	of Fetters	COMPANY: Libert	JV.
OU AND SITE: Site 11, FFF4	DESCRIPTION: INDUSTRY	at	
WELL ID: MW-109	NORTHING: 489905, 554	EASTING: 119621	9.915.
MONITORING WELL LOCATERS			
MONITORING WELL LOCATED? WELL CLEARLY LABELED?	☑ YES ☑ YES	□ NO □ NO	
MONUMENT IN GOOD CONDITION?	₽ YES	□ NO	
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I	LID:		
SURROUNDING SURFACE MATERIAL:	□ CONCRETE	☐ ASPHALT	☑ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☑ INTACT AND LOCKABLE	☑ SLOPING AWAY □ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	_3		
BOLLARD CONDITION:	□ NOT PRESENT	⊡ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	□ 4" □ OTHER:	□ 6"
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☑ YES ☑ YES	□ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	J-PLUG  OTHER:	□ EXPANSION
LOCK MATERIAL:	BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	$\frac{2^{-7}}{4}$ INCHES	S ,	w
LOCK LOCATION:	□ WELL CAP	MONUMENT	□ BOTH
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	⊌ NO
ANY ODORS?	□ YES	⊠ NO	
IF YES, DESCRIBE ODOR:	□ SOLVENT	☐ HYDROGEN SULFIDE	/ROTTEN EGGS
	□ PETROLEUM	□ OTHER:	
WERE PICTURES TAKEN?	₪ YES	□ NO	!
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK	☐ RUSTY STICK-UP	
COMMON BEI TOTENOTEG.	☐ RUSTY BOLLARDS	☐ MISSING BOLTS  NUMBER OF BOLTS	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
Wens lock installed			
GENERAL CONDITION (CHECK ONE):	GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): 10 13 2021	TIME (HH:MM): 1435	WEATHER/TEMPERATUR	RE: Cloudy, 500
INSPECTOR(S): Alex McCarthy, J	eff Fetters.	COMPANY: 1:3-e-	ty JV.
OU AND SITE: Site 11, FFF4	DESCRIPTION: TNOUSTRE	car	
WELL ID: MW-114	NORTHING: 489922.666 INSPECTION CHECKLIS		2.375.
MONITORING WELL LOCATED?	YES	□ NO	
WELL CLEARLY LABELED?	□ YES	□ NO	
MONUMENT IN GOOD CONDITION?	□ YES	□ NO	
TYPE OF WELL CASING:	STICK-UP	☐ FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT I			
SURROUNDING SURFACE MATERIAL:	☐ CONCRETE	□ ASPHALT	SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☑ INTACT AND LOCKABLE	SLOPING AWAY  DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	3		
BOLLARD CONDITION:	□ NOT PRESENT	STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 2" □ 8"	□ 4" □ OTHER:	□ 6" -
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		U YES YES	□ NO □ NO
TYPE OF CAP:	☐ PVC SLIP CAP☐ PRODUCTION W/TUBING	OTHER: Caik-Cay	□ EXPANSION Russes Slip Log.
LOCK MATERIAL:	☑ BRASS	☐ STAINLESS STEEL	□ OTHER:
LOCK SHANK LENGTH (estimated):	$\frac{2^{-7}}{16}$ INCHES	S .	
LOCK LOCATION:	□ WELL CAP	MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	D NO
ANY ODORS?	□ YES	⊡ NO	
IF YES, DESCRIBE ODOR:	□ SOLVENT	☐ HYDROGEN SULFIDE	ROTTEN EGGS
	□ PETROLEUM	□ OTHER:	
WERE PICTURES TAKEN?	₫ YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES.	T MICCINIC LOCK		
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS	
	L NOOTI BOLL/INDO		IISSING:
	DOITIONAL NOTES OF COMMENTS	ON CONDITION	1
New Jock shotalled	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
I			
			,
GENERAL CONDITION (CHECK ONE):	Ø GOOD	□ MODERATE	□ POOR



GROUNDWATER MONITORING WELL VISUAL INSPECTION CHECKLIST				
DATE(S) (MM DD YY): 10 13 2021	TIME (HH:MM): 1755	WEATHER/TEMPERATU	JRE: Cloudy, 50°	
INSPECTOR(S): Alex McCarthy.	Jeff Fetters.	COMPANY: Liber	ty JV.	
OU AND SITE: Site 11 FFF 4	DESCRIPTION: INDUSTR.	cac		
WELL ID: M/N - 113 . (491).	NORTHING: 4901/6,961 INSPECTION CHECKLIS	EASTING: //960	98.412	
MONITORING WELL LOCATED?	✓ YES	□ NO		
WELL CLEARLY LABELED?	YES	□ NO		
MONUMENT IN GOOD CONDITION?	☑ YES	□ NO		
TYPE OF WELL CASING:	☐ STICK-UP	☑ FLUSH-MOUNT	□ OTHER:	
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID: () © CONCRETE	□ ASPHALT	□ SOIL	
	□ OTHER:	, —		
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	<ul><li>□ NOT PRESENT</li><li>□ INTACT AND LOCKABLE</li></ul>	☑ SLOPING AWAY  □ DAMAGED	□ SUNKEN	
NUMBER OF BOLLARDS:	A)	L DAMAGED		
BOLLARD CONDITION:	NOT PRESENT	☐ STILL PLUMB	□ DAMAGED:	
CASING DIAMETER:	₫ 2"	□ 4"	□ 6"	
	□ 8"	□ OTHER:	<u> </u>	
IS THE CASING IN GOOD CONDITION?		□ YES	□ NO	
IS THERE A CAP ON THE MONITORING WELL?		DYYES	□ NO	
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☑ J-PLUG ☐ OTHER:	□ EXPANSION	
LOCK MATERIAL:	☑ BRASS	☐ STAINLESS STEEL	□ OTHER:	
LOCK SHANK LENGTH (estimated):	2 4/16 INCHE			
LOCK LOCATION:	☑ WELL CAP	☐ MONUMENT	□ ВОТН	
ANY EVIDENCE OF TAMPERING WITH THE WEI	LL CASING OR CAP?	□ YES	□ NO	
ANY ODORS?	□ YES	☑ NO		
IF YES, DESCRIBE ODOR:	□ SOLVENT	☐ HYDROGEN SULFIDE	E/ROTTEN EGGS	
	□ PETROLEUM	□ OTHER:		
WERE PICTURES TAKEN?	D YES	□ NO		
	COMMON DEFICIENCIE	S		
COMMON DEFICIENCIES:	☐ MISSING LOCK	☐ ŖUSTY STICK-UP		
	☐ RUSTY BOLLARDS	MISSING BOLTS NUMBER OF BOLTS	MISSING: 2	
		NOWIDER OF BOLTS	IVIIOSIING. 3	
	DDITIONAL NOTES OR COMMENTS	ON CONDITION		
New lock installed.				
1				
l				
GENERAL CONDITION (CHECK ONE):	good	□ MODERATE	□ POOR	



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHEC	CKLIST
DATE(S) (MM DD YY): /0/13/2021	TIME (HH:MM): 1745	WEATHER/TEMPERATU	RE: Clauely, 50°
INSPECTOR(S): Alex Melenthy, J.	eff Fetters	COMPANY: Liber	. ~/
OU AND SITE: Site 11 FFF4	DESCRIPTION: INDUSTR	con	<i>J</i>
WELL ID: MW-114 (491)	NORTHING: 490155.393		98.417.
MONITORING WELL LOCATED? WELL CLEARLY LABELED? MONUMENT IN GOOD CONDITION?	M YES M YES M YES	□ NO □ NO □ NO	
TYPE OF WELL CASING:	☐ STICK-UP	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID: 2 × 9/16  G/CONCRETE	□ ASPHALT	□ SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	SLOPING AWAY  DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:			
BOLLARD CONDITION:	☑ NOT PRESENT ☑ 2"	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	□ 8"	☐ 4" ☐ OTHER:	□ 6" 
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		YES YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☑ J-PLUG □ OTHER:	□ EXPANSION
LOCK MATERIAL:	□ BRASS	☐ STAINLESS STEEL	OTHER: Jone
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	□ WELL CAP	S   MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	NO ☐ HYDROGEN SULFIDE ☐ OTHER:	K/ROTTEN EGGS
WERE PICTURES TAKEN?	₩ YES	□ NO	
	COMMON DEFICIENCIE	S	
COMMON DEFICIENCIES:	☐ MISSING LOCK ☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP☐ MISSING BOLTS NUMBER OF BOLTS	MISSING:
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
Unable to install lock of	well cap.		
I			
GENERAL CONDITION (CHECK ONE):	<b></b> GOOD	□ MODERATE	□ POOR



GROUNDWATER	MONITORING WELL VISUA	AL INSPECTION CHE	CKLIST
DATE(S) (MM DD YY): 10/13/2021	TIME (HH:MM): 1750	WEATHER/TEMPERATU	RE: Cloudy, 50°
INSPECTOR(S): Alex Me Carthy, J	est Fetters	COMPANY: Libert	y IV
OU AND SITE: Pile 11, FFF4	DESCRIPTION: INDUSTRE	ar	, 
WELL ID: MW-115-/4191)	NORTHING: 490153 682		27.808
MONITORING WELL LOCATED?	DYES	□ NO	
WELL CLEARLY LABELED?	yes	□ NO	
MONUMENT IN GOOD CONDITION?	TYES	□ NO	
TYPE OF WELL CASING:	□ STICK-UP	FLUSH-MOUNT	□ OTHER:
SIZE & NUMBER OF BOLTS ON FLUSH-MOUNT SURROUNDING SURFACE MATERIAL:	LID: 2 K 9/16	□ ASPHALT	SOIL
CONCRETE APRON: LID CONDITION (STICKUP WELL ONLY):	☐ OTHER: ☐ NOT PRESENT ☐ INTACT AND LOCKABLE	☐ SLOPING AWAY ☐ DAMAGED	□ SUNKEN
NUMBER OF BOLLARDS:	Δ		
BOLLARD CONDITION:	MOT PRESENT	☐ STILL PLUMB	□ DAMAGED:
CASING DIAMETER:	⊡ 2" □ 8"	☐ 4" ☐ OTHER:	□ 6" —
IS THE CASING IN GOOD CONDITION? IS THERE A CAP ON THE MONITORING WELL?		☑ YES ☑ YES	□ NO □ NO
TYPE OF CAP:	<ul><li>□ PVC SLIP CAP</li><li>□ PRODUCTION W/TUBING</li></ul>	☐ J-PLUG ☐ OTHER:	□ EXPANSION
LOCK MATERIAL:	□ BRASS	☐ STAINLESS STEEL	POTHER: None
LOCK SHANK LENGTH (estimated): LOCK LOCATION:	WELL CAP	S □ MONUMENT	□ ВОТН
ANY EVIDENCE OF TAMPERING WITH THE WEL	L CASING OR CAP?	□ YES	₪ NO
ANY ODORS? IF YES, DESCRIBE ODOR:	☐ YES ☐ SOLVENT ☐ PETROLEUM	<ul><li>☑ NO</li><li>☐ HYDROGEN SULFIDE</li><li>☐ OTHER:</li></ul>	/ROTTEN EGGS
WERE PICTURES TAKEN?	YES	□ NO	
	COMMON DEFICIENCIE	s	
COMMON DEFICIENCIES:	☐ MISSING LOCK☐ RUSTY BOLLARDS	☐ RUSTY STICK-UP  MISSING BOLTS  NUMBER OF BOLTS	/IISSING: /
A	DDITIONAL NOTES OR COMMENTS	ON CONDITION	
Unable to install . Juck or	well cap.		:
GENERAL CONDITION (CHECK ONE):	☑ GOOD	□ MODERATE	□ POOR

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**Appendix D:** Field Notes

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2 NASI	NE 20	21 Luc	INSPE	ELTIONS		1		dus.	AREA S	2	
10/12/	21			-		KI	0095				
0700	Arise	C PASS 4	ITO.			K2	0107-				
			17.0	_		KS	0097		Contains bu	ulding no	unber
-						K4	0096			0	
						KI	0098				
	1					K6	0099				
			y	12 7		K7	0100.		1		
						K8	0108.		Repair	J. Wel	lover
						k9	0101			1	
						K10	0102				
1355	START	INSPECT	NB	dus A.	ZEA 52.	k11	0103				
						k12	0104				
1450	STAKT	Inscelle	0	sus An	1	1613	0105		Seawal	nothing.	
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I3	6113.					EB	0124	1	h - 1		
14	0112					EH	0126				
I5	0115.		MW-118			ES	0127				
I6	0118					E6	0125	1	4-MN	-1	
エコ	0111					E7	0129.				
I8	U/22										
I9	0121		Well Mh	1 - 103.							
III	0120-		1								
III	0/19.										
I/2	0117.			12							
I13	0116		* See ema	2 regarding	description						
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										Rite	in the Rain

6 10	/13/20	21				LAKE	HANC	ocu.		
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	1	Rocky Wa	y Cate.		dz	0130				
	Sorety	Rocky Wa	e_		0.3	0138.				
	1	1			04	0137.				
0850	Gain 1	Access to	Lake Hancoc	u.	05	0136				
					06	8134	06.1	0135 F	inceline	
1245	Leave	Locke H	ancock		100	10133.	07.1	0131	07.2	0132
					08	0/72	08.1		in fence	Broken
1315	Start	Inspection	n @ 004	Anems 48/4:	09	0140		Repaired		
					010	0/4/		5,2		
1500	Stord.	Inspector	Q FFFZ	- 4	011	0145.				
1600			@ TCE Tom	h	012	0146.		Acces	still pe	
1650			CFFF4		0.13	0144			P. Mi p.c	30134.
					017	0143				
1800	All	rew off-	are		015	0148.	200	Ves DH	7. 8.40	bere
->-					016	_		0.7		
					017	0150.				
					5.0					
					019	0/51	1			
		-		4	020	0149		1	-	-
	1				020-1	0152	South	sit ave	vices.	New
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					030-1	0155			543	
					029	025 7	1291	.1. 4	u & 83.	er.

8	Lau	E HA	coce listinued	1	-	00	14 A.	CEAS -	18/49	V9
032.	0159	New !	Signage.		412	0171.			-	
033			0.0		H13	Not to	cher - no	longer 1	eleviat.	
033.1		Requie	ed fencily.		H15	0172.				
034/63	0162		73.0	1	New 4418.	0173	Site ou	mes fac	ing West	
038	0163.			+	H20 ams.	0174		1	7	
038.1	164	New	SEN site overnen.		H21	0175				
037	0165				HZZ	0176.				
035	-	Trash	can gone		NEW	0177	Poten	had Ero	nu-	
540	0166		0	- 1			On So	oth frele	-7 eyen	re of
025.	0167.								the was	eta, cron
024	0168			0.	1123	0178.				tar.
021.	0167.			c	HZM	0179.				
OZZ	0170				H16	6180		H9	0193	
				4	H14	0181		1119	0194	
					H25	0182				1
					H26	0183				
					H27.1	0184		1		
					H27.2	0185				
					H8/H7	0186.				11
					H1	0187.				
				-	42	0188				
					43	0189				
					HH	0196				
				- 1	HS	0191				
				- }	H6	0192				

10 FIE	St. F.F.	F 2		1	1	SITE	45	TCE	TANK	<b>V</b> 11
				1	TI	225				
Q1	0195		025	0221	72	226.				
GZ	0196	MW-304		0222	T3	227.				
Q3	0200	MW-504		Site Owner	T4	228.				
43.1	0197			acing.	78	229.				
20	01994	199 MW-507	1	North	16	230				
24	0201	MEI - 508	Q26	0224	77	231				
Q5	0202		221.1	0223	T8	232				
06	0263	MW-505.	0.140		T9	233.				
27	0204	MW-717.			TIU	235				
09	0205.				TH	236				
Q10	0204	MW-307			712	237		1		
Q11	0207	MW-716			713	238.				
GIZ	0208									
Q15	0209	MW-001								
@13	0211									
Q14	0210.							1		F
016	0212									
Q17	0213	MW-310 -no linge	greens	4						
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Q20	0216.									50
Q21	0217.							4		
222	0215									
023	0219				,					
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12	SITE	11, FFF 4 V	/		13
86.	239.				
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87	241.		:		
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59	243.		4		**
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53.1	245	West Ste overnous Lockety Nos.			912
54	246				
34.1	247.				
SI	248.				
810	249				
311	250		*		
514	251	MH-109.	-		
Siz	252	MW-114	÷		
513	253.				
315	254				
515.1	255				
520	256				
516	257.				
518	258	MW-114			
519	259	MW-115	*		
517	260	MW-113			
			*		
				11	
					Rite in the Rein

14	10/14/2021	-		Site	22 Ho	aga 5	-	<b>√</b>
9730	Arix @ NAVAC ENUGEO Building.		12	261.	H5-1	1W-3		- 1
		*	11	262	45 -H	1W-2		
	Site 22 Hange 5	4	13	263	H5 -1	YW-1		
	Site 16 (a-c) Running Ditches	+						
	OUS AREA 31		_					
		-	-	-	-			
		-						
			_					
					11.			
		*						
1330	Collected photo of MW-343 @ FFF1							
200	Photo ID 314							
1400	Stat Inspection @ MGRS is te			-				
	- x		_	1	-		1	
1636	Start inspection @ OUI Area 5.		-		-			
	0 1	-			1			
1715	Start imprener @ OUZ Are 3.		- 30					
197	All crew off-bone.		-					
-03 6	IIII very off- sure			0				
							Rete	in the Rain.

16		Runs	AY Derein	8 V	ers .					/
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G23	264	166 Ditch	facing sous	th			16€ 54	en Jac	9 4255	
G23.1	265	160 D. beh	mera with	h	64.4	286		- /	windy 2	
G31	266	16b Lucture	west (a	restiral)	G-7	287			on July	West
G31.1	267	166 Luch	ing east. /ks	not irm) +	68	286	1600			
631.2	268	166 Dama	ed Wein		G6	239	160P	easter 1	and for	ing went
631.3	269	166 We	- / Alter		66.1	290	16 E pas	t road	facily No	£
G-28 1	271	166 jack	southern a	ows	64	291	16 C ea	stron in	& calve	1
628.2	270	166 Lac	g neath se	with war	05	292	IGE eas	tra m	& facing	SW.
G29	272	166 Laure	with four S	outher end.	6-3	293	16 a es	sien in	gacing	west.
		1 1			GZ	294			wy me	
G17	273	168 Jacons	Hooth		G21	295	162 A	sdell for	way We	A.
G18	274	16 E facts	y Pouts	7	-				0	
6171	275	160 unteste	him looking	east,	G37	364	160 NW	porte	attrette	
GIH	276	166 four	south & a	lues			facon	Nind.		
GIS	277	160 facin	with Po	Jels	C-38	305	160 Nus	porter -	nterest	1
GIZ	278	160 pson	h to cent b	w/	-	1	faring	NE.		1.0
		facing	south		G36	306	16 south	n peter	of Nul	Area
G12.1	279	160 6 sout	2 to east &	and	-			of bou		
		facilia	east.				facus	South		1
G11	280	16 c Hain f	acity earl.	- 3	G26	307	Souther	pohin	lice west	end
0-10	281	16C facing	noth.		G26.1	308	8		jacoly a	eag i
610.1	262	16C outfalls	into 160 Mas	h ·	GZ	309	sacing	ides of	Southern	and 160
69	1 253	166 Han fa	eing east		-	310	facing	trus	Some of	100
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019	313	bed of	160 to	nerry N	-NW.	4			Jaing	NE		
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## Appendix E: Drinking Water Well Evaluation

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Appendix E: Drinking Water Well Evaluation

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## **Appendix E – Drinking Water Well Evaluation**

Land use controls (LUCs) at specified areas/sites at Naval Air Station (NAS) Whidbey Island include restrictions on the use of groundwater within or downgradient of these areas and well installation activities downgradient of these areas, except for monitoring and remediation purposes as authorized by United States Environmental Protection Agency (U.S. EPA) and/or Washington State Department of Ecology (Ecology). The areas/sites at NAS Whidbey Island where these LUC requirements apply are:

- Operable Unit (OU) 1, Area 6, Current (1969-1980s) Landfill
- OU 2, Area 2, Western Highlands Landfill
- OU 2, Area 3, 1969-1970 Landfill
- OU 2, Area 4, Walker Barn Storage Area
- OU 2, Area 29, Clover Valley Fire School
- OU 5, Area 1, Beach Landfill
- OU 5, Area 31, Former Runway Fire Training School
- OU 5, Area 52, Jet Engine Test Cell
- Site 22, Hangar 5
- Site 36, Former Fuel Farm 1
- Site 35, Former Fuel Farm 2
- Site 13, Former Fuel Farm 3
- Site 11, Former Fuel Farm 4

These areas/sites are located at both the Ault Field and Seaplane Base portions of NAS Whidbey Island. While each of these areas/sites was inspected for evidence of unauthorized well installation or drilling activity, additional effort beyond the site inspection is required to ensure that restrictions on on-site and downgradient well installation and groundwater use are being properly and effectively implemented.

As part of the LUC inspection process, well installation or drilling activities within the boundary of Ault Field and Seaplane Base, as well as within an approximate 1-mile buffer around the boundary of each LUC with drinking water restrictions, are identified (Liberty JV, 2021a). Figures E-1 and E-2 show the 1-mile buffer for sites/areas on Ault Field and Seaplane Base, respectively. Figure E-1 also illustrates the approximate groundwater flow direction in the vicinity of these area/sites (Liberty JV,2021b). The Island County Public Health database was queried to provide a map and list of all wells

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(including the well's respective owner name, address, depth, and completion data) installed within this specific area between 21 January 2021 (the date of the 2020 LUC Inspection Report drinking water well query) and 29 November 2021 (the date of the 2021 LUC Inspection Report Island County Public Health query).

No domestic wells were found to have been installed within the 1-mile buffer in the reporting period. The absence of domestic wells installed within the 1-mile buffer in the reporting period, coupled with the groundwater flow directions presented on Figure E-1, indicate that there were no domestic or resource protection wells installed during the reporting period that are located within the boundaries or downgradient of areas/sites with these LUC restrictions.

LUC restrictions on well installation activities and groundwater use within and downgradient of the specific areas/sites listed above are considered to have been properly and effectively implemented to protect human receptors from exposure to groundwater from these areas/sites.

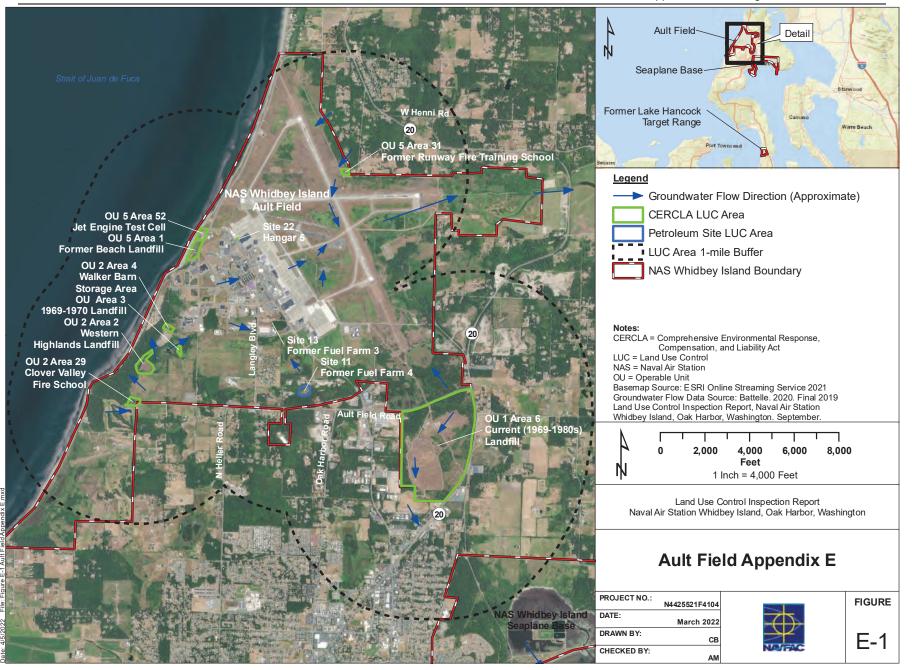
## References

Liberty JV. 2021a. *Final 2021 Land Use Controls Inspection Work Plan*, Naval Air Station Whidbey Island, Oak Harbor, Washington, and Naval Ocean Processing Facility Coos Head, Charleston, Oregon. Contract No. N44255-20-D-5006, Delivery Order No. N4425521F4104. October.

Liberty JV. 2021b. *Final 2020 Land Use Controls Inspection Report*, Naval Air Station Whidbey Island, Oak Harbor, Washington. Contract No. N44255-20-D-5006. Delivery Order No. N4425520F4289. June.

Appendix E: Drinking Water Well Evaluation

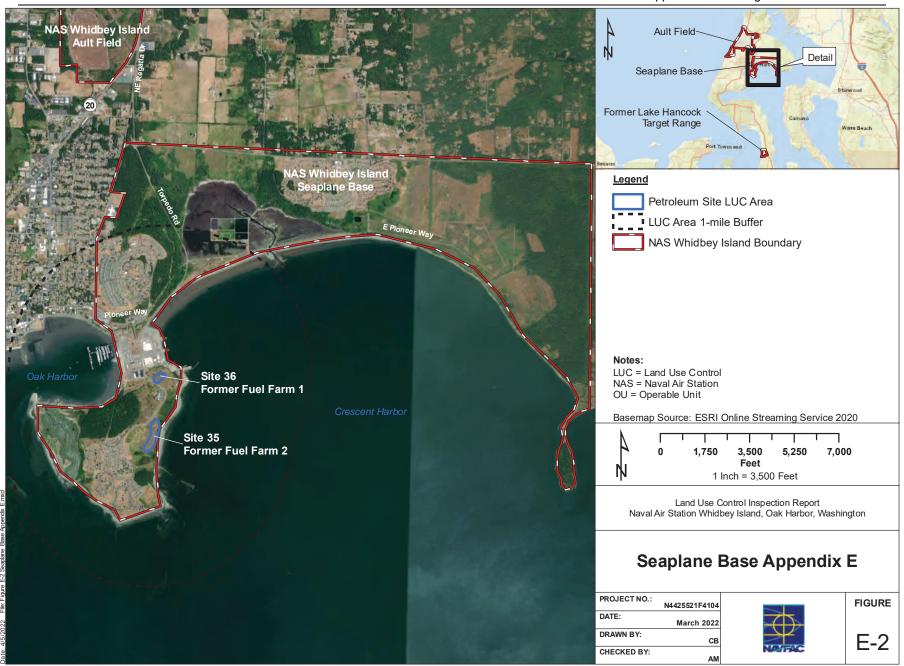
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Appendix E: Drinking Water Well Evaluation

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