



# UST INSPECTION CHECKLIST FOR UNDERGROUND STORAGE TANK SITES

UST ID#: 10841  
County: Walla Walla

<b>Inspection Date:</b> 9/17/2025 (12:30 PM) <b>Inspector:</b> Kercher, William	<b>Inspection Type:</b> UST Compliance Inspection <b>Inspection Method:</b> Field Visit
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## UST Facility

<b>Site Name:</b> BOISE TRUCKING <b>Site Address:</b> 31572 HIGHWAY 12 <b>City:</b> Wallula	<b>Site Phone:</b> 208-384-7487 <b>Latitude:</b> 46.09647439834221 <b>Longitude:</b> -118.9102357399277
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**Comments:**

## Inspection Contact

<b>Person First Name:</b> Andy <b>Person Last Name:</b> Sarrazin <b>Address 1:</b> <b>Address 2:</b> <b>City:</b> <b>State:</b> <b>Zip:</b> <b>Email:</b> Andysarrazin@packagingcorp.com <b>Phone:</b> 509-542-4327 <b>Fax:</b> <b>Cell:</b>	<b>Organization:</b> B C T, Inc. <b>Address 1:</b> PO Box 74 <b>Address 2:</b> <b>City:</b> Boise <b>State:</b> ID <b>Zip:</b> 83707-0074 <b>Phone:</b> <b>Fax:</b>
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**Comments:**

## I. Records Review

A. General Documents	Compliant?
1. <b>Fuel Distributor:</b> Coleman <b>Phone #:</b> <b>Last Del Date:</b> 9/16/2025	
2. <b>BL UBI#:</b> 600-585-085 001 0001 <b>Exp. Date:</b> 11/30/2025 <b># Tanks:</b> 2	-0200(1), -0210(1), -0230(1) <b>Yes</b>
3. <b>FR In Compliance:</b> <b>FR Compliance Method:</b> <b>Insur. Co.:</b> SELF INSURANCE <b>Exp. Date:</b> 4/21/2026 <b># Tanks:</b>	-1010 <b>Yes</b>
4. <b>Class A/B &amp; C operator compliant:</b> <b>A/B:</b> Tim Presley <b>Cert. Date:</b> 7/10/2025 <b>Vendor:</b> Pass <b>C:</b> <b>Cert Date:</b> <b>Trainer:</b>	-0510, -0520, -0530, -0560 <b>Yes</b>
5. <b>UST system compatible with product stored:</b>	-0350, -0440(2) <b>Yes</b>
6. <b>If alt. fuel used(&gt;E10, &gt;B20, or Haz Sub), 30-day notice/Alt. Fuels Checklist Submitted:</b> <b>Date of Change:</b> <b>Date of Notice:</b>	-0410 <b>NA</b>
7. <b>Walkthrough monthly inspections compliant:</b>	-0420(1)(a) <b>Yes</b>
8. <b>Walkthrough annual inspections of all sumps compliant:</b>	-0420(b) <b>Yes</b>

**Comments:**

## B. Corrosion Protection Records

B. Corrosion Protection Records	Compliant?
9. <b>Last CP test surveyed all steel components in contact with soil and had passing results:</b> <b># Tanks:</b> <b># Lines:</b> <b># SFC at Tank:</b> <b># SFC at Non-Tank End:</b>	-0430 <b>NA</b>
10. <b>If CP test failed, was the system repaired or replaced:</b>	-0430(2)(b) <b>NA</b>
11. <b>CP test frequency in compliance:</b> <b>Last Two Test Dates:</b> ,	-0430(2) <b>NA</b>
12. <b>Interior Lining meets inspection freq. and has passing results:</b> <b>Interior Lining Install Date:</b> <b>Interior Lining Inspection Date:</b>	-0440(1) <b>NA</b>

**Comments:**

C. Rectifier for Impressed Current System		Compliant?
13. Inspected every 60 days and appears to be operating continuously:	-0430(3)	NA
14. Amp/Volt readings within recommended ranges: Volts Range: - Amps Range: - Volt Reading: Amp Reading: Coarse Reading: Fine Reading: Meter/Clock: Model: Install Date:	-0430(3)(a), -0430(3)(b)(i)	NA
Comments:		
D. Owner/Operator Tank Release Detection Records		Compliant?
15. Tank RD Method: Interstitial Monitoring Additional Tank RD Method: Tank Tightness Testing:		
16. Tank RD compliant: # Tanks: 1 # of Last 12: 12 of Last 2: 2	-0600(9), -0610	Yes
17. RD method is compliant with 3rd party cert. (ex. Pd,size, throughput, manifold):	-0600(6)	Yes
18. RD Monitor: Veeder Root TLS 350 Tank size & product match UST database: Yes		
19. RD Monitor is not in alarm: List alarms, if applicable:	-0600(7)	Yes
20. RD Monitor, printer and/or modem operational?	-0600(7)	Yes
21. If using overfill alarm, compliant (i.e. set at 90% for all tanks and audible to driver):	-0310(8)(b)	NA
22. SIR compliant (30-day monitoring period), vendor compliant: SIR Vendor:	-0670	NA
23. Manual Gauging: Inventory Control uses: Last TTT:	-0620, -0625	NA
24. DW and IM, if installed after 10/1/12:	-0310(4)	NA
Comments:		
E. Owner/Operator Piping Release Detection Records		Compliant?
25. Piping Pumping Method: Pressurized System Alternate Piping Pumping Method:		
26. If pressurized, ALLD and 2nd RD method used: Annual Line Tightness Test (LTT)	-0615(2)(a)	
Monthly RD compliant (sensors, elec. ALLD): # Lines: # of Last 12: # of Last 2:		NA
27. If non-safe suction, line RD method used:	-0615	
Monthly RD compliant (sensors): # Lines: # of Last 12: # of Last 2:		NA
28. DW and IM, if installed after 10/1/12:	-0310(5)	NA
Comments:		
F. Service Provider Testing Records		Compliant?
29. RD annual test compliant: Last Two Test Dates: 4/14/2025, 3/13/2024 # Probes: 1 # Tank Sensors: 4 # Line Sensors:	-0480	Yes
30. If pressurized, ALLD annual test compliant: Last Two Test Dates: 4/14/2025, 3/13/24 # ALLD Tested: 1	-0480(2)(b)(iii)	Yes
31. If pressurized, annual LTT compliant: Last Two LT Test Dates: 4/14/2025, 3/14/2024 # Lines Tested: 1	-0615(2)(a)(ii)	Yes
32. If non-safe suction line. 3-vr test compliant:	-0615(2)(b)	

Last Two LT Test Dates: # Lines Tested:		NA
33. Spill bucket 3-yr test compliant: If SW, 3-yr Test Dates: 3/15/2022 # SW: 1 # DW: If DW, # of Last 12:	-0460	No
34. Overfill device 3-yr test compliant: 3-yr Test Dates: 3/15/2022 # Auto Shutoff: 1 # External Alarm: 1 # Ball Float:	-0470	No
35. If IM, O&M sump test compliant: Test/Inspection Type: Test Dates: # Tank Sumps: # UDCS: # Transition Sumps:	-0450	NA
Comments:		
<b>II. UST Equipment Observations</b>		
<b>A. Tanks/Tag</b>		<b>Compliant?</b>
36. Tag visible to distributor or at ESO: Tag #: A4239	-0220(4)	Yes
Comments:		
<b>Tank Observation, Tank: 2</b>		<b>Compliant?</b>
Tank Alias:		
37. Tank Status on Records: Operational		
38. Tank Status Observed:		
39. Tank Capacity: 20000		
40. Product Stored: Diesel		
41. Manifolder (main/aux) or Compartmentalized:		
42. Tank Material on Records: Fiberglass Reinforced Plastic Tank Construction Type on Records: Double Wall Tank		
43. Tank Material on Observed: Tank Construction Type on Observed:		
44. Piping Material on Records: Flexible Piping Piping Construction on Records: Double Wall Pipe		
45. Piping Material Observed: Piping Construction Observed:		
46. Turbine ALLDs Installed: Turbine ALLD Type:	-0615(2)(a)(i)	Yes
47. If IM, pipe interstice open, piping slopes down to sump sensor, correct sensor installation:	-0655	Yes
48. If IM, turbine sumps are free of liquid:	-0655	Yes
49. SFC/piping at tank is protected from corrosion: SFC/Piping: SW Sump	-0310(3), -0320(2)(c)	Yes
Comments:		
<b>B. Spill/Overfill Equipment</b>		<b>Compliant?</b>
50. Spill bucket property installed and no obvious cracks: # Spill Buckets: 1	-0310(7)	Yes
51. Overfill prevention device is compliant (automatic shut-off, ball float): # Auto-Shutoff Devices:	-0310(8)(b)	Yes
52. Overfill alarm compliant:	-0310(8)(b)	NA
Comments:		
<b>C. Dispensers/Sign</b>		<b>Compliant?</b>
58. Safe suction verified and meets criteria: Observed: In Records Dated:	-0600(1)(b)	NA
59. Emergency sign(s) visible from dispensers/tanks and include all req. language:	-0550(2)	Yes
Comments:		

Dispenser Observation, Dispenser: 1/2											Compliant?			
53. Piping material observed: Flexible Piping Piping construction observed: Double Wall Pipe														
54. If IM, dispenser sumps are free of liquid:											-0655	Yes		
55. SFC/piping at disp. is protected from corrosion: SFC/piping: SW Sump											-0310(3), -0320(2)(c)	Yes		
56. If IM, a leak from the inner wall of piping can be detected:											-0655	Yes		
57. If IM and using 3-yr low level sump test method, sensors in each IM sump: # UDC sensors: # Transition sump sensors:											-0450(1)	NA		

Comments:

Monthly Release Detection Records Review

	2025	2025	2025	2025	2025	2025	2025	2025	2025	2024	2024	2024	2024
Tank	Sep	Aug	Jul	Jun	May	Apr	Mar	Feb	Jan	Dec	Nov	Oct	Sep
2													

P - Pass, F - Fail, N - No Record, I - Inconclusive

Comments:

Additional Information

Technical assistance materials provided:

Comments:

Action(s) Taken

Retraining Required: No

O&M Plan Required: No

Inspection Result: Enforcement Action

Comments:

Additional Notes