OFF-PROPERTY HIGH-RESOLUTION SITE CHARACTERIZATION REPORT

FORMER TIGER OIL SITE
2312 WEST NOB HILL BOULEVARD
YAKIMA, WASHINGTON
ECOLOGY FACILITY SITE ID NO. 469/CLEANUP SITE NO. 4919

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CITY OF YAKIMA
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MAUL FOSTER ALONGI

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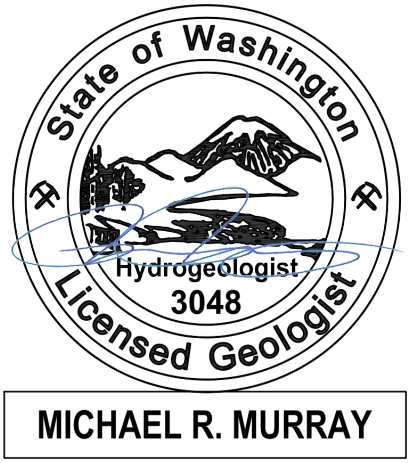
The material and data in this report were prepared under the supervision and direction of the undersigned.

MAUL FOSTER & ALONGI, INC.



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ACRONYMS AND ABBREVIATIONS

3-D	three-dimensional
bgs	below ground surface
BTEX	benzene, toluene, ethylbenzene, and xylenes
the City	City of Yakima, Washington
Columbia Technologies	Columbia Technologies LLC
CUL	cleanup level
DCE	dichloroethene
EC	electrical conductivity
EPA	U.S. Environmental Protection Agency
FID	flame-ionization detector
HCID	hydrocarbon identification
HPT	hydraulic profiling tool
HRSC	high-resolution site characterization
HVOC	halogenated volatile organic compound
IHS	indicator hazardous substance
LNAPL	light non-aqueous phase liquid
MFA	Maul Foster & Alongi, Inc.
MiHpt	membrane interface probe-hydraulic profiling tool
MIP	membrane interface probe
MTCA	Model Toxics Control Act
New Tiger	Tiger Oil Corporation
NWTPH	Northwest Total Petroleum Hydrocarbons
OnSite	OnSite Environmental, Inc.
PCE	tetrachloroethene
PID	photoionization detector
the Property	2312 West Nob Hill Boulevard, Yakima, Washington
QA/QC	quality assurance and quality control
the Site	Ecology Facility Site No. 469, Cleanup Site No. 4919
TCE	trichloroethene
TPH	total petroleum hydrocarbon
ug/L	micrograms per liter
UST	underground storage tank
VC	vinyl chloride
VOC	volatile organic compound
WAC	Washington Administrative Code
XSD	halogen specific detector

1 INTRODUCTION

On behalf of the City of Yakima (the City), Maul Foster & Alongi, Inc. (MFA) has prepared this off-property high-resolution site characterization (HRSC) report to present the results of an initial evaluation and determination of off-property halogenated volatile organic compounds (HVOCs) as associated with the former Tiger Oil facility, located at 2312 West Nob Hill Boulevard, Yakima, Washington (Washington State Department of Ecology [Ecology] Facility Site No. 469, Cleanup Site No. 4919). Throughout this report and consistent with Ecology's definition, the term "Property" is specific to the real property located at 2312 West Nob Hill Boulevard (tax assessor parcel number 18132642051), and "Site" is specific to where contamination resulting from former operations at the Tiger Oil facility has come to lie, irrespective of property boundaries. A retail gasoline station operated on the Property from 1978 until 2001; since that time, no commercial activities have taken place on the Property. Several fuel releases at the Property during active facility operations had resulted in adverse petroleum hydrocarbons impacts to soil and groundwater at the Property as well as to the adjoining parcels to the east, south, and southeast. Ongoing investigations, semi-annual groundwater monitoring events, and/or interim-remedial actions at the Site have been conducted under Amended Consent Decree No. 02-2-00956-22.

1.1 Regulatory Framework

This report presents an assessment of the nature of HVOC contamination at areas adjacent and inferred upgradient to the Site. The off-property HRSC was conducted in general accordance with HRSC guidance provided by the U.S. Environmental Protection Agency (EPA) CLU-IN Technology Innovation and Field Services Division and the Remediation and Technology Innovation Division (EPA, 2015, 2017). The subsurface investigation was conducted in general accordance with the Washington State Model Toxics Control Act (MTCA) (Revised Code of Washington 70.105D) and its implementing regulations (Washington Administrative Code 173-340-410).

1.2 Purpose and Objectives

The purpose of the HRSC is to evaluate and determine whether HVOCs are present in a dissolved-phase plume inferred upgradient to the west-northwest of the Site.

The approach utilizes multiple lines of evidence, including evaluation of previous data, use of HRSC techniques, and traditional laboratory analysis of discrete soil and reconnaissance groundwater samples.

1.3 HRSC Profiling Tools and Focused Areas

The EPA defines HRSC as "strategies and techniques using scale-appropriate measurement and sample density to define contaminant distributions, and the physical context in which they reside, with greater certainty, supporting faster and more effective site cleanup." HRSC enables detailed evaluation

of the heterogeneity of the subsurface and hydrogeologic conditions through real-time, rapid, and high-density data collection by various high-profiling tools. For the off-property HRSC, the membrane interface probe-hydraulic profiling tool (MiHpt) and hydraulic profiling tool (HPT) were used (refer to Section 4). The HRSC also focused on hydrogeologic variables such as contaminant distribution, transport, and fate. The MiHpt mapped the HVOC impacted groundwater and the subsurface conditions in three dimensions. The generated three-dimensional (3-D), high-resolution graphical profiles were then compared to corresponding high-resolution vertical soil and reconnaissance groundwater and quantitative laboratory analyses.

MFA subcontracted with Columbia Technologies, LLC (Columbia Technologies), of Rockville, Maryland, to perform the HRSC. The HRSC focused on the following areas:

- Evaluating the geologic heterogeneity, i.e., the stratigraphy and lithologies, of the subsurface conditions in conjunction with correlating contaminant data.
- Evaluating the potential presence of low level HVOCs, including tetrachloroethene (PCE) and its breakdown products, trichloroethene (TCE), 1-1-dichloroethene (DCE), cis-1,2-DCE, trans-1,2-DCE, and vinyl chloride (VC).
- Evaluating the subsurface hydrostratigraphy in the survey area by measuring the variability and relative hydraulic conductivity of the soil.
- Evaluating the electrical conductivity of soil and groundwater in the survey area to obtain an understanding of contaminant pathways.

1.4 HRSC Triad Data Collection

The HRSC Triad data collection approach involves systematic planning, dynamic work strategies, and real-time measurements technologies. Key factors of this approach include the following:

- Uses direct-sensing technologies to provide a high density of discrete measurements to determine spatial and matrix distribution of contaminants
- Targets collaborative sample analysis, where applicable
- Uses collaborative data sets from multiple direct-sensing instruments
- Uses real-time data management and interpretation to build and update the Site's conceptual site model during the field effort
- Enables real-time communication strategies
- Gathers high volume of HRSC data to capture, process, and format for stakeholder decision-making in field decisions

2 BACKGROUND AND PHYSICAL SETTING

The background and physical setting information summarized below for the Property has been obtained from previous investigations and interim remedial action as well as from discussions with the City and Ecology.

2.1 Site Description

The Property's physical address is 2312 West Nob Hill Boulevard in Yakima, Washington (refer to Figure 2-1). The Property, a 0.52-acre, rectangular parcel (tax assessor parcel number 18132642051), is bordered by West Nob Hill Boulevard to the north, a Safeway Shopping Center parking lot to the east and southeast, the Xochimilco Mexican Restaurant to the east, the former One Love Smoke Shop to the south (now occupied by Barber HQ and 1 Up Games), and South 24th Avenue to the west (refer to Figure 2-2). The Property is currently vacant.

2.2 Site History

Until it was purchased by Tiger Oil Corporation (New Tiger) in 1987, the Property was operated by the Tiger Oil Company as a retail fuel station. New Tiger operated the Property as an Exxon-branded fuel station and convenience store from 1987 until 2001. All commercial operations ceased in 2001, and the Property has remained vacant since (TerraGraphics, 2013). The fuel station included four underground storage tanks (USTs) (one 20,000-gallon tank, two 10,000-gallon tanks, and one 8,000-gallon tank) and associated product lines. The system was used for bulk petroleum storage and distribution.

In April 1981, volatilization of petroleum products in a drainage improvement district storm drain line adjacent to the Property resulted in an explosion and triggered an investigation by the City and Ecology to test the Property's UST system (Ecology, 2014). During the investigation, it was determined that a leak in the product line of the UST system had impacted the surrounding soil and groundwater at the Property and adjoining properties. The leak in the UST line was determined to be the source of the petroleum products found in the nearby drainage improvement district line. Ecology issued a Notice of Violation and Enforcement Order No. DE 82-517 to Tiger Oil Company, requiring recovery of light non-aqueous phase liquid (LNAPL), i.e., free product, from the Site (Ecology, 2014).

It was estimated that approximately 20,000 gallons of petroleum-related product had been released from the Property's UST system in the early 1980s (Ecology, 2014). Several recovery wells had been installed by early 1983 at the Property and on adjacent parcels to the east and south. By March 1984, approximately 16,000 gallons of LNAPL had been extracted from the recovery wells (Kleinfelder, 1994).

In March 1990, Ecology issued EO No. DE 90-C140 to New Tiger and Federated Insurance, requiring site stabilization and a remedial investigation and feasibility study for the Site (Ecology, 2014). In 1991,

a site hazard assessment was conducted by Ecology, resulting in a hazard ranking of 1 (with 1 as the highest risk and 5 the lowest risk).

In August 1995, operation of soil vapor extraction (SVE) and groundwater extraction (GWE) systems began in order to collect LNAPL, impacted groundwater, and soil vapor on the Site, as well as to mitigate off-property migration of dissolved-phase gasoline-range total petroleum hydrocarbon (TPH) and LNAPL. However, the SVE and GWE systems were limited in scope and did not adequately target areas of LNAPL present on the Site. Ecology concluded that the SVE and GWE systems were not representative of final cleanup actions for the Site (Ecology, 2014).

In October 2004, New Tiger and Federated Insurance entered into a Consent Decree with Ecology, requiring implementation of Ecology's 2004 Amended Cleanup Action Plan. In December 2004, the USTs, their associated piping, and approximately 650 cubic yards of impacted soil around the UST system were removed from the Site. Two trenches were dug in the vicinity of the USTs to determine the amount of LNAPL, if present, at the top of the water table at the Site. LNAPL was encountered, and an additional SVE system was installed to treat the impacted soil vapor at the Site. Appreciable LNAPL was encountered at monitoring wells MW-7 (2.34 feet thick, located east of the Property, on the Xochimilco restaurant parking lot) and MW-11 (1.46 feet thick, located on the Property, southeast of the former USTs—refer to Figure 2-2) during groundwater monitoring conducted in June 2013 (TerraGraphics, 2013).

The City purchased the Property in 2014 and entered into an Amended Consent Decree with Ecology to implement an Amended Cleanup Action Plan at the Site (Ecology, 2014).

Figure 2-3 illustrates the remedial actions completed. A complete account of the previous environmental investigations and interim remedial actions conducted at the Site is provided in MFA's 2019 HRSC Report (MFA, 2019) and recent May 2021 Semiannual Groundwater Monitoring Report (MFA, 2021b).

2019 HVOCs

Beginning in November 2019, the analytical laboratory OnSite Environmental, Inc. (OnSite) reported presence of HVOCs, in addition to benzene, toluene, ethylbenzene, and xylenes (BTEX) in results from EPA Method 8260D analysis (MFA, 2020). Naphthalene and HVOCs, specifically PCE and VC, exceeded their respective MTCA Method A cleanup levels (CULs). Based on these new data findings, naphthalene, PCE, and VC are considered additional indicator hazardous substances (IHS) for the Site. An IHS is defined as a chemical exceeding the MTCA CUL at one or more locations.

Semiannual Groundwater Monitoring Event—May 2021

Groundwater monitoring has been conducted on a semiannual basis at the Site. Figure 2-4 presents the locations of the monitoring wells and the wells included in the semiannual monitoring network. Groundwater data from the May 2021 semiannual groundwater monitoring event were used in the off-property HRSC assessment. Findings related to HVOCs from the May 2021 event included the following:

- Of the 13 compliance monitoring wells sampled during the May 2021 monitoring event, eight wells had PCE detections above the MTCA Method A CUL. PCE exceedances were present across the Site and ranged from 11 micrograms per liter (ug/L) to 28 ug/L (refer to Table 2-1 and Figure 2-5). Two of these compliance monitoring wells, KMW-14 and MW-13, had detections of VC above its MTCA Method A CUL, at 0.63 ug/L and 0.98 ug/L, respectively (MFA, 2021).

- PCE exceedances observed during the May 2021 event are relatively consistent with the May and November 2020 analytical results (MFA, 2021a,b). The exceedances of PCE at the Site appear to reflect a northwest-to-southeast trend, mirroring the generally southeasterly groundwater flow direction at the Site. Breakdown products of PCE, including TCE, trans-1,2-DCE, and cis-1,2-DCE, were detected in monitoring wells across the Site (refer to Table2-1).

- Groundwater quality field parameters, geochemical data, and the presence of PCE breakdown products from TCE to VC suggest that PCE is undergoing reductive dechlorination (MFA, 2021a,b). The presence of methane in conjunction with these breakdown products, in particular VC, are exhibited primarily in the central to southeastern area of the Site (KMW-14, KMW-16, MW-13, and MWG-3; refer to Figure 2-5), which further indicate that successive step-down reductive dechlorination is occurring in these areas. In comparison, monitoring wells with PCE detections but no breakdown product detections appear to be in the northwestern to central area of the Site.

2.3 Geology and Hydrogeology

The Site and vicinity have been mapped as eolian (windblown sediment) deposits. These deposits, approximately 20 feet thick, are underlain by the Thorp gravel, a moderately to highly weathered sand and gravel deposit, which has been logged to a depth of approximately 135 feet below ground surface (bgs) (Kleinfelder, 1992). The Site is underlain by fill to approximately 9 to 12 feet bgs, and by sandy clay to silty gravel below the fill to about 16 feet bgs, where gravel is present.

The matrix of the unconfined shallow aquifer appears to be interbedded sands and silts, comprised of a mixture of fill and native soils. The depth to groundwater is variable at the Site, ranging approximately from 9 to 13 feet bgs, and is influenced by seasonal fluctuations in the groundwater table due to local irrigation practices. The annual irrigation schedule is from April through September, which appears to impact the groundwater table, causing it to rise between 2 to 4 feet during that general period (refer to Table 2-2).

The direction of groundwater flow at the Site, based on the consecutive quarterly and semiannual groundwater monitoring events completed from November 2015 through May 2021, is generally east-southeast. Figure 2-6 presents the groundwater potentiometric map drafted during the May 2021 semiannual groundwater event.

3 HVOC DISSOLVED-PHASE PLUME CONCEPTUAL SITE MODEL

The current conceptual site model for the HVOC dissolved-phase plume at the Site shows that the plume trends generally east and to the southeast of the Property (refer to Figure 2-5). The detections of PCE, and presence of its breakdown products TCE, cis-1,2-DCE, trans-1,2-DCE, and VC indicate that the plume is potentially mature, i.e., not recent solvents related spills and/or leakages.

3.1 Detection of an HVOC Dissolved-Phase Plume

HVOCs impacted groundwater was initially reported at the Site during the November 2019 semiannual monitoring event. Groundwater analytical results from subsequent events from May 2020 through May 2021 semiannual monitoring event confirmed the presence and exceedances of HVOCs (including PCE, TCE, and VC), at concentrations above their respective MTCA Method A CULs.

Findings from the four consecutive semiannual monitoring events indicated that PCE was detected at monitoring wells located in the upgradient background area (i.e., the northwest area) of the Site to the downgradient, southeast area of the Site (refer to Figure 2-5). The detections of PCE appeared to exhibit an apparent northwest-to-southeast trend, which mirrored the generally southeasterly groundwater flow direction at the Site. Groundwater quality field parameters (dissolved oxygen, oxygen-reduction-potential, and electrical conductivity) in conjunction with geochemical data (notably the terminal electron acceptors, i.e., dissolved oxygen, nitrate, sulfate, and their by-products such as ferrous iron, manganese, and methane), indicate that biodegradation activity of the HVOC dissolved-phase plume is ongoing at the Site.

3.2 Inferred Upgradient HVOC Dissolved-Phase Groundwater Plume

The apparent reductive dechlorination of PCE appears to indicate that the HVOC-impacted groundwater present at the Site likely is associated with historical release(s) and with operation(s) that utilized solvents containing PCE. Historically, the Site has operated only as a retail fuel station with a convenience store. The historical operations at the Site involved only petroleum fuel. Hence, it is unlikely that the HVOCs impacts originated from the Site. Additionally, the presence and confirmed detections of PCE in the northwest area of the Site further infers the likelihood that the source(s) of the HVOCs dissolved-phase groundwater plume is upgradient to the west-northwest of the Site.

4 HIGH-RESOLUTION SITE CHARACTERIZATION

The EPA defines HRSC as "strategies and techniques using scale-appropriate measurement and sample density to define contaminant distributions, and the physical context in which they reside, with

greater certainty, supporting faster and more effective site cleanup." HRSC enables detailed evaluation of the heterogeneity of the subsurface and hydrogeologic conditions at the Site through real-time, rapid, and high-density data collection by various high-profiling tools, including the MiHpt, HPT, and optical imaging profiler via ultraviolet fluorescence. HRSC also focus on hydrogeologic variables such as contaminant distribution, transport, and fate. The subsurface conditions are mapped in three dimensions using these high-profiling tools. The generated 3-D, high-resolution graphical profiles are then compared to corresponding high-resolution vertical soil and groundwater and quantitative laboratory analyses.

From May 10 through May 14, 2021, the off-property HRSC was conducted in general accordance with the methods and protocol described in the EPA's Strategic Environmental Research and Development Program: HRSC of chlorinated solvent (EPA, 2017) and the New Jersey EPA guidelines for investigations of a commingled plume via HRSC (New Jersey EPA, 2017). The investigation involved the EPA's Triad data collection HRSC approach as well as direct-sensing technologies using MiHpt and HPT to determine the spatial and matrix distribution of the contaminants of concern. High-resolution discrete soil and reconnaissance groundwater sampling and associated laboratory analysis was used to obtain qualitative data on the contaminants of concern. Real-time data analysis and interpretation of the underlying soils stratigraphy and subsurface hydrostratigraphy enabled a greater degree of identifying areas to target the high-resolution discrete sampling to investigate the inferred upgradient HVOCs dissolved-phase plume.

4.1 HRSC Approach

The HRSC was intended to determine whether an HVOCs dissolved-phase plume is present inferred upgradient to the west-northwest of the Site. The HRSC was conducted with a systematic approach using multiple lines of evidence and incorporating the Interstate Technology and Regulatory Council guidelines (Interstate Technology and Regulatory Council, 2009).

HRSC MiHpts and HPTs were coupled with direct-push drilling, using temporary soil borings, to enable collection of real-time physical and subsequent chemical data in the field. The profiling tools were modified for the collection of specific data relative to contaminant concentrations and the distribution of hydraulic conductivity.

For HVOCs HRSC, Columbia Technologies uses multiple sampling methods in a prescribed sequence. The HRSC began with the MiHpt with the three laboratory-grade chemical detectors on the membrane interface probe (MIP): a halogen specific detector (XSD), a flame-ionization detector (FID), and a photo ionization detector (PID). These three detectors on the MIP allowed for a comprehensive evaluation for HVOCs and BTEX including chlorinated ethenes such as PCE.

The XSD was developed to enable investigations of sensitive halogenated compounds such as PCE, TCE, and VC. The MIP-XSD provides high halogen selectivity and is an effective tool for identification and measurement of HVOCs in environments where a commingled plume, such as where petroleum hydrocarbons are present.

The MIP-PID responds to a wide range of volatile organic compounds (VOCs), including BTEX as well as chlorinated ethenes such as PCE. It also responds well to chlorobenzene and dichlorobenzenes (Columbia Technologies, 2021).

The MiHpt system was operated in low-level mode to detect dissolved HVOCs in groundwater upgradient of the Site.

The electrical conductivity (EC) probe, part of the HPT direct-sensing instrument, measures soil conductivity in milli-Siemens per meter. These data are used to characterize the Site's stratigraphy. The Ec probe sends a known current through the soil and measures the voltage that is used to calculate the conductivity.

The HPT measures changes in the required pore entry pressure of the stratum, correlating with media permeability and allowing for vertical profiling of hydrostratigraphic information. The HPT delivers water to the subsurface through the probe head. A transducer in the probe measures the required injection pressure and hydrostatic pressure.

The dissolved-phase plume and subsurface hydrostratigraphy are evaluated when the EC probe and HPT are used in tandem.

The locations of the Site's monitoring wells, geologic logs, and associated groundwater analytical results from previous groundwater monitoring events were uploaded into Columbia Technologies' SmartData Solutions, a real-time decision support system that integrates the results of recent groundwater analyses with the off-property HRSC field findings. Using real-time information, initial HPT results were evaluated to adjust the proposed locations of investigations, and depth of additional HPT soundings advanced to evaluate the potential presence of HVOCs impacted soil and groundwater at inferred upgradient locales to the Site. The compiled data from each day were reviewed daily so that the HRSC progress could be evaluated and real-time investigation decisions by Ecology, MFA, and Columbia Technologies could be based on the data being generated.

Multiple vertical profiles of the subsurface were conducted along multiple transects (refer to Figure 4-1) designated immediately adjacent and upgradient to the west-northwest of the Site on South 24th Avenue and at the intersection of South 24th Avenue and West Nob Hill Boulevard.

The 3-D data from the HPT and MiHpt were visualized via Columbia Technologies' environmental visualization software, analyzed, and evaluated to guide specific locations for collecting high-resolution discrete soil and reconnaissance groundwater samples for laboratory analysis. Cross sections of the Site were drafted using the 3-D high-resolution data. The Site's conceptual site model was refined with additional high-resolution data throughout the fieldwork.

During the investigation, the data generated by the HPT and MiHpt logs were used to define the areas of highest response at the Site. The highest response locations included locations where the XSD in conjunction with the FID and/or PID indicated HVOCs responses were selected for high-resolution discrete soil and/or reconnaissance groundwater sampling. The samples were collected at 1-foot intervals across the zones of highest response in order to profile the HVOCs' distribution in the soil. If the response profiles were very narrow, the sample interval was reduced to 6 inches.

MFA and Columbia Technologies conducted frequent online data reviews and discussions at each key decision point to ensure that the desired lines of evidence had been met and that the next steps in the work plan should be implemented.

HVOCs groundwater analytical results and the Site's groundwater elevations, inferred groundwater flow direction(s) from the May 2021 semiannual groundwater event, were reviewed and formed the basis of data analysis for conducting the off-property HRSC. Figures 2-5 and 2-6 present the estimated extents of the HVOCs dissolved-phase plume, groundwater elevations, and groundwater potentiometric map from the May 2021 semiannual groundwater event, respectively.

4.2 HRSC Direct-Sensing Equipment Quality Assurance and Quality Control

Columbia Technologies ensures the operations and quality assurance and quality control (QA/QC) of each direct-sensing instrument. Each of these instruments was operated in accordance with the manufacturer's standard operating procedures and the Standard Practice for Direct Push Technology for Volatile Contaminant Logging with the Membrane Interface Probe (ASTM D7352-07). Performance testing for each direct-sensing instrument was conducted on each system before and after each survey sounding. The reviews also evaluated each instrument system for potential anomalies during the system operations. Additional details on the QA/QC HPT are provided in Columbia Technologies' May 2021 HRSC Report (refer to Appendix A). Appendix A also provides the quality control procedures Columbia Technologies uses for direct-sensing technologies, including the MiHpt and HPT.

4.3 Extent of HVOC Off-Property Dissolved-Phase Plume Investigation

The horizontal and vertical extents of the dissolved-phase plume were investigated using the MiHpt. The MiHpt was also advanced along transects to define the extent of the dissolved-phase groundwater contamination and identify the transport pathways. The focus included gathering comprehensive data on the soil types and possible areas with higher or lower permeability to identify potential migration pathways for LNAPL and/or dissolved-phase petroleum hydrocarbons.

Figure 4-2 presents the locations for the low-level MiHpt soundings, which included the initial extent of the upgradient confirmed HVOCs dissolved-phase plume immediately to the west-northwest of the Site. Ten low-level MiHpt survey transects were conducted based on the compiled groundwater analytical results from the semiannual groundwater monitoring events. The MiHpt detector responses served to evaluate and confirm the presence of HVOCs immediately adjacent upgradient west-northwest of the Site and provide a baseline to interpret MiHpt response in potential areas of migration.

The MiHpt logs, provided in Columbia Technologies' May 2021 HRSC report (refer to Appendix A), and sampling locations were presented on an interactive Columbia Technologies website after each location was finished. Columbia Technologies manipulated the MiHpt surveys through its interactive graphical software to allow for multiple cross sections displaying the MiHpt responses upgradient of

the Site to illustrate confirmation of the presence of HVOCs dissolved-phase plume upgradient of the Site and to guide the high-resolution reconnaissance groundwater sampling decisions.

The selected high-resolution reconnaissance groundwater samples were submitted for laboratory analysis of VOCs. Due to environmental concerns regarding potential unknown petroleum hydrocarbons impacts from off-property, upgradient to the Site, the groundwater samples were also analyzed for hydrocarbons identification (HCID).

Additionally, selected groundwater samples were also analyzed for the following geochemical parameters to evaluate the potential biodegradation processes of the off-property HVOCs dissolved-phase plume:

- Manganese (dissolved)
- Sulfate
- Methane

The following typical groundwater quality parameters were also monitored:

- Dissolved oxygen
- Oxygen reduction potential
- Electrical conductivity
- pH
- Temperature
- Turbidity

Appendix C provides the water field sampling data sheets, which recorded the above parameters for each high-resolution groundwater sampling activity where there was sufficient groundwater for monitoring activities.

5 HIGH-RESOLUTION SAMPLING AND ANALYSIS

5.1 High-Resolution Soil Sampling

Based on the findings from the ten low-level MiHpt surveys (OS-LLMIP01 through OS-LLMIP10 – refer to Figure 4-2), locations for high-resolution discrete soil sampling were targeted. The designated depth for high-resolution soil sampling at each boring was determined by the highest XSD signatures at each depth interval. Additionally, drilling refusal was encountered throughout the off-property subsurface investigation due to the presence of hard clay with sand and gravel at approximate depths ranging from 8.5 feet to 11.0 feet bgs. Macro-coring through these hard sections enabled the subsurface investigation to proceed to deeper depths to continue the low-level MiHpt surveys and target the potential HVOCs-impacted soil and/or groundwater.

High-resolution discrete soil cores were collected from five locations. The targeted sampling intervals were selected based on the XSD, FID, and PID results during the MiHpt surveys and/or field screening via a PID.

Using a direct-push drilling rig, the five selected locations for discrete soil sampling were continuously cored and logged for lithologic description and field screened with a PID. Additionally, visual and olfactory observations of the soil were recorded.

Selected soil samples from these five borings were containerized and submitted for laboratory analysis.

All direct-push drilling fieldwork activities, including samples collection, handling, and documentation, followed the procedures outlined in the HRSC Work Plan (MFA, 2018).

Five LLMIP borings (OS-LLMIP02, OS-LLMIP03, OS-LLMIP05, OS-LLMIP07, and OS-LLMIP09; refer to Figure 5-1 and Table 5-1) were advanced. The locations of the selected high-resolution discrete soil samples (refer to Figure 5-1) are as follows:

- OS-LLMIP02—located inferred upgradient and immediately northwest of the Site on the west side of West Nob Hill Boulevard at the intersection of West Nob Hill Boulevard and South 24th Avenue. The XSD responses, in combination with the FID and/or PID, were highest at approximately 7 feet bgs and 11 to 13 feet bgs. A high-resolution discrete soil sample was collected at 12.0 feet bgs (refer to Table 5-1).
- OS-LLMIP03—located inferred upgradient and immediately northwest of the Site on the north side of South 24th Avenue at the intersection of West Nob Hill Boulevard and South 24th Avenue. The XSD responses, in combination with the FID and/or PID, were highest at approximately 10 and 19 feet bgs. A high-resolution discrete soil sample was collected at 10.0 feet bgs (refer to Table 5-1).
- OS-LLMIP05—located inferred upgradient and immediately west of the Site on the west side of South 24th Avenue. The XSD responses, in combination with the FID and/or PID, were highest at approximately 7, 9, 16, and 18 feet bgs. A high-resolution discrete soil sample was collected at 18.0 feet bgs (refer to Table 5-1).
- OS-LLMIP07—located inferred upgradient and immediately west of the Site on the west side of South 24th Avenue. The XSD responses, in combination with the FID and/or PID, were highest at approximately 6, 8, and 9 feet bgs. A high-resolution discrete soil sample was collected at 9.0 feet bgs (refer to Table 5-1).
- OS-LLMIP09—located inferred upgradient and immediately west of the Site on the west side of South 24th Avenue. The XSD responses, in combination with the FID and/or PID, were highest at approximately 10 to 11 feet bgs. A high-resolution discrete soil sample was collected at 11.0 feet bgs (refer to Table 5-1).

The interval of the targeted high-resolution discrete soil samples ranged from 0.5 to 1 foot. Data logs and graphical presentations of all low-level MiHpt surveys (OS-LLMIP02, OS-LLMIP03, OS-LLMIP05, OS-LLMIP07, and OS-LLMIP09) conducted by Columbia Technologies are provided in

Appendix A. The graphical logs of these low-level MiHpt surveys present the subsurface stratigraphy at a high resolution. Boring logs for the five low-level MiHpt surveys are provided in Appendix B.

Borings were decommissioned with bentonite chips or with bentonite grout in accordance with Washington Administrative Code 173-160, Minimum Standards for Construction and Maintenance of Wells.

Investigation-derived waste included soil cuttings, purged groundwater, decontamination fluids, and sampling debris. The investigation-derived waste was stored in a designated area on the Property in drums approved by the Washington State Department of Transportation. The drums were labeled with their contents, the approximate volume of material, the date of collection, and the origin of the material. The drums will be disposed of at a regulated landfill pending characterization.

Under standard chain-of-custody procedures, the samples were submitted to OnSite of Seattle, Washington, for analysis. The samples were analyzed for IHS by the following analytical methods:

- VOC by EPA Method 8260D with EPA 5035 sample preparation
- HCID by the Northwest Total Petroleum Hydrocarbons (NWTPH) Method HCID
    - A detected result of gasoline-range TPH during laboratory analysis by the HCID method was subsequently quantified by the NWTPH Method Gx
    - A detected result of diesel-range TPH and/or lube oil-range TPH during laboratory analysis by the HCID method was subsequently quantified by the NWTPH Method Dx

All soil samples were submitted for standard turnaround times for the above-listed analytes.

5.1.1 High-Resolution Discrete Soil Analytical Results

The laboratory analytical report for the high-resolution discrete soil sampling is provided in Appendix D. Analytical data and the laboratory's internal QA/QC data were reviewed to assess whether they meet project-specific data quality objectives. This review was performed consistent with accepted EPA procedures for evaluating laboratory analytical data and appropriate laboratory and method-specific guidelines (EPA, 2004, 2008). A data validation memorandum summarizing data evaluation procedures, usability of data, and deviations from specific field and/or laboratory methods for the investigation data is presented in Appendix E. The data are considered acceptable for their intended use, with the appropriate data qualifiers assigned.

Table 5-1 summarizes the analytical results of the high-resolution discrete soil samples (collected from depths ranging from 9.0 to 18.0 feet bgs) submitted for analysis. The results indicate the following:

- Low concentrations of PCE (ranging from 0.0014 to 0.007 milligrams per kilogram) were detected in soil at three borings (OS-LLMIP05, OS-LLMIP07, and OS-LLMIP09) at depths ranging from 9 to 18 feet bgs. These PCE detections are below the MTCA Method A CUL (0.05 milligrams per kilogram).

- Breakdown products of PCE, such as TCE, 1-1-DCE, cis-1,2-DCE, trans-1,2-DCE, and VC, were not detected in all discrete soil samples submitted for laboratory analysis.
- The HCID analysis indicated no detections of gasoline-, diesel-, and lube oil-range TPHs.

5.2 High-Resolution Reconnaissance Groundwater Sampling

Based on the findings from the MiHpt surveys, locations for high-resolution reconnaissance groundwater sampling were targeted. The designated depth for high-resolution groundwater sampling at each boring was determined by the highest MiHpt signatures at each depth interval and the locales of interest to determine and verify the presence of an off-property HVOCs dissolved-phase plume. Samples were prepared, handled, and documented per the procedures outlined in the HRSC work plan (MFA, 2018).

Macro-coring was conducted at the LLMIP borings (OS-LLMIP02, OS-LLMIP03, OS-LLMIP05, OS-LLMIP07, and OS-LLMIP09; refer to Figure 5-2 and Table 5-2) to attain the deeper depths necessary for collecting reconnaissance groundwater samples. Drilling refusal was encountered at each of the five LLMIP boring locations. Macro-coring and temporary screen installation at these borings were as follows:

- OS-LLMIP02—Macro-core from 13.5 to 17.0 feet bgs. Temporary screen was installed from 13.0 to 18.0 feet bgs. A high-resolution reconnaissance groundwater sample was collected at 17.0 feet bgs.
- OS-LLMIP03—Macro-core from 11.9 to 16.0 feet bgs. Completed boring at 22.0 feet bgs. Temporary screen was installed from 18.0 to 22.0 feet bgs. A high-resolution reconnaissance groundwater sample was collected at 20.0 feet bgs.
- OS-LLMIP05—Macro-core from 15.0 to 18.0 feet bgs. Completed boring at 23.0 feet bgs. Temporary screen was installed from 18.0 to 22.0 feet bgs. A high-resolution reconnaissance groundwater sample was collected at 22.0 feet bgs.
- OS-LLMIP07—Macro-core from 11.0 to 21.5 feet bgs. Completed boring at 21.5 feet bgs. Temporary screen was installed from 11.5 to 21.5 feet bgs. A high-resolution reconnaissance groundwater sample was collected at 21.0 feet bgs.
- OS-LLMIP09—Completed boring at 19.0 feet bgs. Temporary screen was installed from 9.0 to 19.0 feet bgs. A high-resolution reconnaissance groundwater sample was collected at 19.0 feet bgs.

Data logs and graphical presentations of all low-level MiHpt surveys conducted by Columbia Technologies are provided in Appendix A. The graphical logs of these MiHpt surveys present the subsurface stratigraphy at a high resolution.

Groundwater monitoring and sampling activities were conducted in general accordance with industry standard sampling protocols and consistent with the sampling and analysis plan included in the Groundwater Management Plan (MFA, 2015). Due to the sufficient volume of groundwater present at OS-LLMIP05 and OS-LLMIP07, groundwater monitoring activities were conducted with at least

one pore volume extracted from each temporary well and groundwater quality field parameters stabilized before sample collection (refer to Appendix C). Due to the limited available groundwater volume at OS-LLMIP02 and OS-LLMIP09 with a lack of available groundwater recharge at OS-LLMIP09, groundwater quality field parameters were not collected at these two temporary monitoring wells. At OS-LLMIP03, allowing the groundwater to recharge enabled the collection of two sets of groundwater quality parameters and the full set of necessary containers for the designated laboratory analyses.

Water quality parameters were measured with a YSI meter (YSI Professional Plus) and a turbidity meter (Hach 2100P) before sample collection (as applicable) and were recorded on field sampling data sheets (refer to Appendix C). Five reconnaissance groundwater samples were collected using low-flow sampling techniques involving a peristaltic pump and dedicated disposable tubing.

Groundwater samples were submitted to OnSite under standard chain-of-custody procedures. The following analytical methods were used to analyze the samples for IHSs:

- VOCs by EPA Method 8260D with EPA 5035 sample preparation
- HCID by the NWTPH Method HCID
    - A detected result of gasoline-range TPH during laboratory analysis by the HCID method was subsequently quantified by the NWTPH Method Gx
    - A detected result of diesel-range TPH and/or lube oil-range TPH during laboratory analysis by the HCID method was subsequently quantified by the NWTPH Method Dx

The high-resolution reconnaissance groundwater samples were also analyzed for the following geochemical parameters to evaluate the potential biodegradation processes within the off-property dissolved-phase plume:

- Total manganese by EPA Method 6020
- Sulfate by ASTM International D516-07
- Methane by EPA National Risk Management Research Laboratory Method 175

All groundwater samples were submitted for standard turnaround times for the above-listed analytes.

The reconnaissance groundwater samples were field-monitored, where sufficient groundwater was available, for the following groundwater quality parameters:

- Dissolved O_2
- Oxygen reduction potential
- EC
- pH
- Temperature
- Turbidity

Custody of samples for all sampled media was tracked from point of origin through analysis and disposal, using a chain-of-custody form filled out with the appropriate sample and analytical information after samples were collected.

5.2.1 High-Resolution Reconnaissance Groundwater Analytical Results

The high-resolution reconnaissance groundwater sampling laboratory analytical report is provided in Appendix D. A data validation memorandum summarizing data evaluation procedures, usability of data, and deviations from specific field and/or laboratory methods for the investigation data is presented in Appendix E. The data are considered acceptable for their intended use, with the appropriate data qualifiers assigned.

Table 5-2 summarizes the analytical results of high-resolution reconnaissance groundwater samples submitted for analysis. Figure 5-2 presents the HVOCs groundwater analytical results for off-property reconnaissance groundwater samples in comparison to the layout of the Site and monitoring wells where PCE has been detected. Overall, a review of the high-resolution reconnaissance groundwater and quarterly/semiannual groundwater monitoring events analytical results indicate the following:

- The presence of an off-property upgradient HVOCs dissolved-phase plume has been confirmed.
- Detections of PCE concentrations in the off-property upgradient HVOCs dissolved-phase plume are similar in range to the PCE detections exhibited in the inferred downgradient permanent monitoring wells at the Site.
- The lack of breakdown products (TCE, 1-1-DCE, cis-1,2-DCE, trans-1,2-DCE, and VC) and the presence and range of concentrations of sulfate and manganese in the off-property high-resolution reconnaissance groundwater samples are similar to the findings at the Site's monitoring wells, located in the northwest area of the Site, notably MW-10, YMW-1, YMW-2, and YMW-3.
- Chloroform was exhibited in all five high resolution reconnaissance groundwater samples. Chloroform may be formed during the degradation of PCE.
- Diesel- and lube oil-range TPHs, at concentrations above the MTCA Method A CUL, were exhibited at OS-LLMIP02 and OS-LLMIP09, respectively. Diesel-range and both diesel- and lube oil range TPHs were also detected at OS-LLMIP05 and OS-LLMIP07, respectively, albeit at concentrations below the Method A CUL.

6 HVOC OFF-PROPERTY DISSOLVED-PHASE PLUME ANALYSIS

6.1 HVOC Off-Property Dissolved-Phase Plume Distribution

The off-property HRSC indicate the following facets about the HVOCs dissolved-phase plume:

- It appears the off-property upgradient HVOCs dissolved-phase plume trends to the northwest and west of the Site.
- Based on the range in concentrations of PCE detections and lack of breakdown products, it appears the confirmed presence of the HVOCs dissolved-phase plume, directly upgradient to the northwest and west of the Site, is not representative of a source area, i.e., it appears this dissolved phase plume is downgradient of the source area.
- The low-level MiHpt surveys indicate high HPT pressure and low system flow, which are indicative of low-permeability soils; meanwhile, the HPT surveys indicate variable hydraulic conductivity (refer to Appendix A).
- Results of the MiHpt and HPT high-resolution reconnaissance groundwater samples also indicate that the lithologies of the soil strata exhibiting the highest impacts from HVOCs are highly variable, ranging from silty sand with gravel to silty clay with sand and gravel units. These units presented both permeable and less permeable zones with variable hydraulic conductivity.
- The variable hydraulic conductivity of the HVOCs impacted zones were illustrated during the monitoring of the groundwater quality field parameters of the high-resolution reconnaissance groundwater samples, from depths ranging approximately from 17 to 22 feet bgs. Monitoring activities were conducted only at two borings (OS-LLMIP05 and OS-LLMIP07) due to the variable yield of groundwater from these depths. Groundwater recharge did not occur during the groundwater monitoring activities at the remaining three borings (OS-LLMIP02, OS-LLMIP03, and OS-LLMIP09). Hence, groundwater quality field parameters were not collected at OS-LLMIP02 and OS-LLMIP09.

6.2 Potential Upgradient HVOC Sources

Based on a review of available documents from the Yakima County Department of Assessors, including property inspections, the following entities are potential upgradient HVOC sources to the Site's HVOCs impacted groundwater.

6.2.1 Nob Hill Cleaners

Historical documentation reviewed on the current Nob Hill Cleaners, located at 2904 West Nob Hill Boulevard, include the Yakima County Department of Assessors notes on property inspection, historical field properties documents, and Ecology dangerous waste reports, small quantity generator reports, and medium quantity generator reports (refer to Appendix F).

The historical field properties documents indicate that historically the dry cleaner at this address was operated as Sun Shine Cleaners from approximately 1978 through at least 1995. The business became Nob Hill Cleaners from approximately 2012 to the present time. A property inspection on October 14, 2012, by the Yakima County Department of Assessors, indicated "possible contamination rear of property excess land."

Ecology dangerous waste reports for the Nob Hill Cleaners indicated that this dry cleaner had operated as a very small (less than 220 pounds per month) to medium (between 220 to 2,200 pounds per month) quantity waste generator. The documents also indicated that the business had converted from using PERC (perchloroethylene solvents) to Exxon chemicals DF200 non-hazardous, non-regulated solvent in August 1999 (refer to Appendix F).

6.2.2 Southards Cleaners

Ecology dangerous waste reports for the Southards Cleaners, also known as Southards Laundry & Cleaners, indicated that this dry cleaner had operated as a very small (less than 220 pounds per month) to medium (between 220 to 2,200 pounds per month) quantity waste generator between approximately 1993 through 2004 (refer to Appendix F).

7 CONCLUSIONS AND RECOMMENDATIONS

The data gained both from the multiple lines of evidence (conducted via the off-property HRSC in concert with the discrete soil) and the reconnaissance groundwater samples' analytical results provide a pathway for accurate data interpretation and correlation as well as integration of the qualitative with the quantitative data from contaminant laboratory analysis. The direct-sensing equipment enables 3-D spatial analysis of the HVOCs dissolved-phase plume and the stratigraphic heterogeneity influencing the contaminant distribution.

The qualitative and quantitative data confirm presence of an HVOCs dissolved phase plume directly upgradient to the northwest of the Site (at the intersection of West Nob Hill Boulevard and South 24th Avenue) and west of the Site (on the west side of South 24th Avenue).

These findings provide the basis to conduct a supplemental off-property HVOCs HRSC to further investigate the potential sources of the HVOCs impacted groundwater to the northwest and west of the Site at and/or nearby the Nob Hill Cleaners and Southards Cleaners (refer to Figure 7-1) and of areas and locales investigated during this high-resolution subsurface characterization.

A Phase I environmental site assessment of both the potential chlorinated solvents' sources (Nob Hill Cleaners and Southards Cleaners) would enable a more complete research, review, and assessment of historical operations and regulatory documentations at these facilities.

The detections of diesel- and lube oil-range TPHs in reconnaissance groundwater samples upgradient of the Site, at concentrations above the MTCA Method A CUL, may warrant analyzing selected groundwater samples at the Site's monitoring wells located in the northwest area of the Site, during upcoming semi-annual groundwater monitoring events for these potential constituents of concern.

LIMITATIONS

The services undertaken in completing this report were performed consistent with generally accepted professional consulting principles and practices. No other warranty, express or implied, is made. These services were performed consistent with our agreement with our Client. This report is solely for the use and information of our Client unless otherwise noted. Any reliance on this report by a third party is at such party's sole risk.

Opinions and recommendations contained in this report apply to conditions existing when services were performed and are intended only for the client, purposes, locations, time frames, and project parameters indicated. We are not responsible for the impacts of any changes in environmental standards, practices, or regulations subsequent to performance of services. We do not warrant the accuracy of information supplied by others, or the use of segregated portions of this report.

The purpose of an environmental assessment is to reasonably evaluate the potential for or actual impact of past practices on a given site area. In performing an environmental assessment, it is understood that a balance must be struck between a reasonable inquiry into the environmental issues and an exhaustive analysis of each conceivable issue of potential concern. The following paragraphs discuss the assumptions and parameters under which such an opinion is rendered.

No investigation is thorough enough to exclude the presence of hazardous materials at a given site. If hazardous conditions have not been identified during the assessment, such a finding should not, therefore, be construed as a guarantee of the absence of such materials on the site.

Environmental conditions that cannot be identified by visual observation may exist at the site. Where subsurface work was performed, our professional opinions are based in part on interpretation of data from discrete sampling locations that may not represent actual conditions at unsampled locations.

Except where there is express concern of our client, or where specific environmental contaminants have been previously reported by others, naturally occurring toxic substances, potential environmental contaminants inside buildings, or contaminant concentrations that are not of current environmental concern may not be reflected in this document.

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MFA. 2021b. Semi-annual groundwater monitoring report—May 2021, former Tiger Oil site, 2312 West Nob Hill Boulevard, Yakima, Washington. Maul Foster & Alongi, Inc., Seattle, Washington. July 26.

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TerraGraphics. 2013. Groundwater sampling report, Tiger Oil, Yakima, Washington. Prepared for State of Washington Department of Ecology. TerraGraphics Environmental Engineering, Inc., Boise, Idaho. June 12.

TABLES

Table 2-1
HVOCs Groundwater Analytical Results
Former Tiger Oil Site
City of Yakima
Yakima, Washington

Location	Collection Date	HVOCs					
		PCE	TCE	trans-1,2-Dichloroethene	cis-1,2-Dichloroethene	1,1-Dichloroethene	Vinyl Chloride
Units:		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA A Cleanup Level:[1]		5	5	NV	NV	NV	0.2
KMW-5	11/04/2019	**21**	**1.9**	0.2 U	**0.3**	0.2 U	0.2 U
	05/04/2020	**7.3**	**4.2**	**0.36**	**0.78**	0.2 U	0.2 U
	11/02/2020	**11**	**3.9**	0.2 U	**0.57**	0.2 U	0.2 U
	05/03/2021	**4.5**	**3.8**	**0.48**	**0.76**	0.2 U	0.2 U
KMW-6	11/04/2019	**19**	**2**	1 U	**1.2**	1 U	1 U
	05/04/2020	**28**	**1.2**	0.2 U	**0.26**	0.2 U	0.2 U
	11/03/2020	**23**	**2.1**	**0.7**	**1**	0.4 U	0.4 U
	05/03/2021	**23**	**1.2**	**0.23**	**0.35**	0.2 U	0.2 U
KMW-7	05/05/2020	**33**	**0.26**	0.2 U	0.2 U	0.2 U	0.2 U
	11/03/2020	**25**	**0.94**	0.2 U	**0.63**	0.2 U	0.2 U
	05/04/2021	**27**	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
KMW-14	11/05/2019	**0.27**	0.2 U	0.2 U	**0.34**	0.2 U	**0.55**
	05/04/2020	0.2 U	**0.31**	0.2 U	**0.62**	0.2 U	**0.54**
	11/02/2020	**0.35**	**0.25**	0.2 U	**0.45**	0.2 U	**0.69**
	05/03/2021	**0.28**	**0.3**	0.2 U	**0.53**	0.2 U	**0.63**
KMW-15	11/05/2019	**29**	**0.52**	0.2 U	0.2 U	0.2 U	0.2 U
	05/04/2020	**31**	**0.66**	0.2 U	0.2 U	0.2 U	0.2 U
	11/02/2020	**30**	**0.61**	0.2 U	0.2 U	0.2 U	0.2 U
	05/03/2021	**28**	**0.57**	0.2 U	0.2 U	0.2 U	0.2 U

Table 2-1
HVOCs Groundwater Analytical Results
Former Tiger Oil Site
City of Yakima
Yakima, Washington

Location	Collection Date	HVOCs					
		PCE	TCE	trans-1,2-Dichloroethene	cis-1,2-Dichloroethene	1,1-Dichloroethene	Vinyl Chloride
Units:		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA A Cleanup Level:[1]		5	5	NV	NV	NV	0.2
KMW-16	11/05/2019	**8**	**0.75**	0.2 U	**0.39**	0.2 U	**0.51**
	05/04/2020	**23**	**0.62**	0.2 U	0.2 U	0.2 U	0.2 U
	11/02/2020	**11**	**0.97**	0.2 U	**0.47**	0.2 U	**0.3**
	05/03/2021	**21**	**0.66**	0.2 U	0.2 U	0.2 U	0.2 U
MW-10	05/05/2020	**31**	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
	11/03/2020	**26**	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
	05/04/2021	**26**	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
MW-13	05/04/2021	**1.2**	**1.7**	0.2 U	**2.9**	0.2 U	**0.98**
MWG-2	11/05/2019	**27**	**0.41**	0.2 U	0.2 U	0.2 U	0.2 U
	05/05/2020	**29**	**0.23**	0.2 U	0.2 U	0.2 U	0.2 U
	11/03/2020	**30**	**0.39**	0.2 U	0.2 U	0.2 U	0.2 U
	05/04/2021	**27**	**0.21**	0.2 U	0.2 U	0.2 U	0.2 U
MWG-3	11/05/2019	**13**	10 U	10 U	10 U	10 U	10 U
	05/05/2020	**8.8**	2 U	2 U	**2.9**	2 U	**2.1**
S-2	11/02/2020	1 U	**1.9**	1 U	**3.6**	1 U	1 U
	05/03/2021	1 U	**1.4**	1 U	**1.7**	1 U	1 U
YMW-1	11/05/2019	10 U	10 U	10 U	10 U	10 U	10 U
		10 U	10 U	10 U	10 U	10 U	10 U
	05/05/2020	**19**	10 U	10 U	10 U	10 U	10 U
	11/03/2020	**15**	2 U	2 U	2 U	2 U	2 U
	05/04/2021	**15**	4 U	4 U	4 U	4 U	4 U

Table 2-1
HVOCs Groundwater Analytical Results
Former Tiger Oil Site
City of Yakima
Yakima, Washington

Location	Collection Date	HVOCs					
		PCE	TCE	trans-1,2-Dichloroethene	cis-1,2-Dichloroethene	1,1-Dichloroethene	Vinyl Chloride
Units:		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA A Cleanup Level:[1]		5	5	NV	NV	NV	0.2
YMW-2	05/05/2020	10 U	10 U	10 U	10 U	10 U	10 U
		10 U	10 U	10 U	10 U	10 U	10 U
	11/03/2020	2 U	2 U	2 U	**4.2**	2 U	2 U
		2 U	2 U	2 U	**3.8**	2 U	2 U
	05/04/2021	**11**	4 U	4 U	4 U	4 U	4 U
		10	4 U	4 U	4 U	4 U	4 U
YMW-3	05/05/2020	10 U	10 U	10 U	10 U	10 U	10 U
	11/03/2020	2 U	2 U	2 U	**6.3**	2 U	2 U
	05/04/2021	10 U	10 U	10 U	10 U	10 U	10 U

NOTES:

Bolding indicates a detection.

Field duplicate indicated by two analytical results for the same collection date for a single monitoring well location.

Shading indicates a MTCA Method A exceedance; non-detects ("U") were not compared with screening criteria.

HVOC = halogenated volatile organic compound.

MTCA = Model Toxics Control Act.

NV = no value.

PCE = tetrachloroethene.

TCE = trichloroethene.

U = result is non-detect.

ug/L = micrograms per liter.

REFERENCE:

[1]Ecology, Cleanup Levels and Risk Calculation (CLARC) table. February 2021.

Table 2-2
Water Level Data
Former Tiger Oil Site
City of Yakima
Yakima, Washington

MAUL FOSTER ALONGI

Location	MP Elevation (feet, NAVD 88)	Measurement Date	LNAPL Thickness (feet)	Depth to Water (feet)	Depth to Water Corrected for Presence of LNAPL (feet)[a]	Groundwater Elevation (feet, NAVD 88)	Change in Groundwater Elevation Level (feet)[b]
KMW-5	1,082.85	05/27/2015	--	9.11	NA	1,073.74	--
		02/01/2016	--	8.78	NA	1,074.07	0.33
		05/09/2016	--	8.72	NA	1,074.13	0.06
		07/25/2016	--	8.10	NA	1,074.75	0.62
		11/07/2016	--	8.35	NA	1,074.50	-0.25
		02/14/2017	--	8.95	NA	1,073.90	-0.60
		05/08/2017	--	8.51	NA	1,074.34	0.44
		08/14/2017	--	7.64	NA	1,075.21	0.87
		11/06/2018	--	8.62	NA	1,074.23	-0.98
		05/07/2019	--	9.17	NA	1,073.68	-0.55
		11/04/2019	--	8.60	NA	1,074.25	0.57
		05/04/2020	--	9.70	NA	1,073.15	-1.10
		11/02/2020	--	8.68	NA	1,074.17	1.02
		05/03/2021	--	9.61	NA	1,073.24	-0.93
KMW-6	1,083.58	05/28/2015	--	8.82	NA	1,074.76	--
		11/03/2015	--	8.43	NA	1,075.15	0.39
		02/01/2016	--	8.45	NA	1,075.13	-0.02
		05/09/2016	--	8.36	NA	1,075.22	0.09
		07/25/2016	--	7.71	NA	1,075.87	0.65
		11/07/2016	--	7.94	NA	1,075.64	-0.23
		02/15/2017	--	8.65	NA	1,074.93	-0.71
		05/08/2017	--	8.06	NA	1,075.52	0.59
		08/14/2017	--	7.18	NA	1,076.40	0.88
		11/06/2018	--	8.30	NA	1,075.28	-1.12
		05/07/2019	--	8.96	NA	1,074.62	-0.66
		11/04/2019	--	8.26	NA	1,075.32	0.70
		05/04/2020	--	9.53	NA	1,074.05	-1.27
		11/02/2020	--	8.40	NA	1,075.18	1.13
		05/03/2021	--	9.44	NA	1,074.14	-1.04

Table 2-2
Water Level Data
Former Tiger Oil Site
City of Yakima
Yakima, Washington

Location	MP Elevation (feet, NAVD 88)	Measurement Date	LNAPL Thickness (feet)	Depth to Water (feet)	Depth to Water Corrected for Presence of LNAPL (feet)[a]	Groundwater Elevation (feet, NAVD 88)	Change in Groundwater Elevation Level (feet)[b]
KMW-7	1,091.96	05/29/2015	--	13.47	NA	1,078.49	--
		11/02/2015	--	12.64	NA	1,079.32	0.83
		02/01/2016	--	12.85	NA	1,079.11	-0.21
		05/09/2016	--	12.69	NA	1,079.27	0.16
		07/25/2016	--	11.98	NA	1,079.98	0.71
		11/07/2016	--	12.09	NA	1,079.87	-0.11
		02/14/2017	--	13.10	NA	1,078.86	-1.01
		05/08/2017	--	12.30	NA	1,079.66	0.80
		08/14/2017	--	11.40	NA	1,080.56	0.90
		11/06/2018	--	12.45	NA	1,079.51	-1.05
		05/07/2019	--	13.40	NA	1,078.56	-0.95
		11/04/2019	0.01	12.36	12.35	1,079.61	1.05
		05/04/2020	--	14.00	NA	1,077.96	-1.65
		11/02/2020	--	12.51	NA	1,079.45	1.49
		05/03/2021[c]	--	13.91	NA	1,078.05	-1.40
KMW-8	1,092.11	05/29/2015	--	13.48	NA	1,078.63	--
		11/04/2019	--	12.33	NA	1,079.78	1.15
		05/04/2020	--	14.03	NA	1,078.08	-1.70
		11/02/2020	--	12.70	NA	1,079.41	1.33
		05/03/2021[c]	--	13.91	NA	1,078.20	-1.21
KMW-10[d]	1,090.63	05/29/2015	--	13.10	NA	1,077.53	--
		07/25/2016	0.43	12.25	11.93	1,078.70	1.17
		11/07/2016	0.58	12.50	12.07	1,078.57	-0.14
		02/15/2017	0.40	13.30	13.00	1,077.63	-0.93
		05/08/2017	0.32	12.51	12.27	1,078.36	0.73
		08/14/2017	0.29	11.48	11.26	1,079.37	1.01
		11/06/2018	0.37	12.70	12.42	1,078.21	-1.16
		05/07/2019	0.21	13.40	13.24	1,077.39	-0.82
		11/04/2019	0.09	12.37	12.30	1,078.33	0.94
		05/04/2020	0.13	13.85	13.75	1,076.88	-1.45
		11/02/2020	0.61	12.91	12.45	1,078.18	1.30
		05/03/2021	0.61	14.17	13.71	1,076.92	-1.26

Table 2-2
Water Level Data
Former Tiger Oil Site
City of Yakima
Yakima, Washington

Location	MP Elevation (feet, NAVD 88)	Measurement Date	LNAPL Thickness (feet)	Depth to Water (feet)	Depth to Water Corrected for Presence of LNAPL (feet)[a]	Groundwater Elevation (feet, NAVD 88)	Change in Groundwater Elevation Level (feet)[b]
KMW-14	1,082.40	05/28/2015	--	12.66	NA	1,069.74	--
		11/03/2015	--	12.37	NA	1,070.03	0.29
		02/01/2016	--	12.27	NA	1,070.13	0.10
		05/09/2016	--	12.29	NA	1,070.11	-0.02
		07/25/2016	--	11.86	NA	1,070.54	0.43
		11/07/2016	--	11.98	NA	1,070.42	-0.12
		02/15/2017	--	12.62	NA	1,069.78	-0.64
		05/08/2017	--	12.02	NA	1,070.38	0.60
		08/14/2017	--	11.38	NA	1,071.02	0.64
		11/06/2018	--	12.22	NA	1,070.18	-0.84
		05/07/2019	--	12.88	NA	1,069.52	-0.66
		11/04/2019	--	12.30	NA	1,070.10	0.58
		05/04/2020	--	13.39	NA	1,069.01	-1.09
		11/02/2020	--	12.44	NA	1,069.96	0.95
		05/03/2021	--	13.39	NA	1,069.01	-0.95
KMW-15	1,083.54	11/03/2015	--	10.90	NA	1,072.64	--
		02/01/2016	--	10.86	NA	1,072.68	0.04
		05/09/2016	--	10.88	NA	1,072.66	-0.02
		07/25/2016	--	10.36	NA	1,073.18	0.52
		11/07/2016	--	10.51	NA	1,073.03	-0.15
		02/15/2017	--	11.14	NA	1,072.40	-0.63
		05/08/2017	--	10.56	NA	1,072.98	0.58
		08/14/2017	--	9.84	NA	1,073.70	0.72
		11/06/2018	--	10.73	NA	1,072.81	-0.89
		05/07/2019	--	11.30	NA	1,072.24	-0.57
		11/04/2019	--	10.78	NA	1,072.76	0.52
		05/04/2020	--	11.85	NA	1,071.69	-1.07
		11/02/2020	--	10.89	NA	1,072.65	0.96
		05/03/2021	--	11.83	NA	1,071.71	-0.94

Table 2-2
Water Level Data
Former Tiger Oil Site
City of Yakima
Yakima, Washington

Location	MP Elevation (feet, NAVD 88)	Measurement Date	LNAPL Thickness (feet)	Depth to Water (feet)	Depth to Water Corrected for Presence of LNAPL (feet)[a]	Groundwater Elevation (feet, NAVD 88)	Change in Groundwater Elevation Level (feet)[b]
KMW-16	1,083.27	05/28/2015	--	11.05	NA	1,072.22	--
		11/03/2015	--	10.67	NA	1,072.60	0.38
		02/02/2016	--	10.67	NA	1,072.60	0.00
		05/09/2016	--	10.66	NA	1,072.61	0.01
		07/25/2016	--	10.14	NA	1,073.13	0.52
		11/07/2016	--	10.27	NA	1,073.00	-0.13
		02/15/2017[e]	--	--	--	--	--
		05/08/2017	--	10.31	NA	1,072.96	--
		08/15/2017	--	9.58	NA	1,073.69	0.73
		11/06/2018	--	10.47	NA	1,072.80	-0.89
		05/07/2019	--	11.10	NA	1,072.17	-0.63
		11/04/2019	--	10.49	NA	1,072.78	0.61
		05/04/2020	--	11.63	NA	1,071.64	-1.14
		11/02/2020	--	10.63	NA	1,072.64	1.00
		05/03/2021	--	11.63	NA	1,071.64	-1.00
KMW-18	1,085.34	05/27/2015	--	9.70	NA	1,075.64	--
		11/04/2019	--	9.21	NA	1,076.13	0.49
		05/04/2020	--	11.63	NA	1,073.71	-2.42
		11/02/2020	--	9.16	NA	1,076.18	2.47
KMW-24	1,087.47	05/29/2015	--	10.25	NA	1,077.22	--
		11/06/2019	--	9.37	NA	1,078.10	-0.88
		11/02/2020	--	9.40	NA	1,078.07	0.03
		05/03/2021	--	10.48	NA	1,076.99	-1.08
MW-7	1,090.30	05/29/2015	1.44	13.78	12.70	1,077.60	--
		11/04/2015	0.29	12.20	11.98	1,078.32	0.72
		02/01/2016	0.29	12.30	12.08	1,078.22	-0.10
		05/09/2016	0.32	12.21	11.97	1,078.33	0.11
		07/25/2016	0.30	11.50	11.28	1,079.03	0.69
		11/07/2016	0.28	11.58	11.37	1,078.93	-0.09
		02/15/2017	0.27	12.42	12.22	1,078.08	-0.85
		05/08/2017	0.18	11.77	11.64	1,078.67	0.58
		08/14/2017	0.21	10.55	10.39	1,079.91	1.24
		11/06/2018	0.20	11.95	11.80	1,078.50	-1.41
		05/07/2019	0.18	12.76	12.63	1,077.68	-0.83
		11/04/2019	--	11.67	NA	1,078.63	0.95
		05/04/2020	0.26	13.26	13.07	1,077.24	-1.39
		11/02/2020	0.13	11.86	11.76	1,078.54	1.30
		05/03/2021	0.38	13.32	13.04	1,077.27	-1.27

Table 2-2
Water Level Data
Former Tiger Oil Site
City of Yakima
Yakima, Washington

Location	MP Elevation (feet, NAVD 88)	Measurement Date	LNAPL Thickness (feet)	Depth to Water (feet)	Depth to Water Corrected for Presence of LNAPL (feet)[a]	Groundwater Elevation (feet, NAVD 88)	Change in Groundwater Elevation Level (feet)[b]
MW-9	1,091.48	05/28/2015	--	14.20	NA	1,077.28	--
		11/03/2015	--	13.98	NA	1,077.50	0.22
		02/01/2016	--	14.21	NA	1,077.27	-0.23
		05/09/2016	--	14.11	NA	1,077.37	0.10
		07/25/2016	--	13.43	NA	1,078.05	0.68
		11/07/2016	--	13.59	NA	1,077.89	-0.16
		02/15/2017	--	14.45	NA	1,077.03	-0.86
		05/08/2017	--	13.74	NA	1,077.74	0.71
		08/14/2017	--	12.78	NA	1,078.70	0.96
		11/06/2018	--	13.95	NA	1,077.53	-1.17
		05/07/2019	--	14.79	NA	1,076.69	-0.84
		11/04/2019	--	13.92	NA	1,077.56	0.87
		05/04/2020	1.66	16.68	15.44	1,076.05	-1.51
		11/02/2020	1.84	15.50	14.12	1,077.36	1.32
		05/03/2021[f]	2.79	14.79	--	--	--
MW-10	1,092.11	05/29/2015	--	13.19	NA	1,078.92	--
		11/02/2015	--	12.36	NA	1,079.75	0.83
		02/01/2016	--	12.54	NA	1,079.57	-0.18
		05/09/2016	--	12.35	NA	1,079.76	0.19
		07/25/2016	--	11.60	NA	1,080.51	0.75
		11/07/2016	--	11.70	NA	1,080.41	-0.10
		02/14/2017	--	12.71	NA	1,079.40	-1.01
		05/08/2017	--	11.96	NA	1,080.15	0.75
		08/14/2017	--	11.00	NA	1,081.11	0.96
		11/06/2018	--	12.10	NA	1,080.01	-1.10
		05/07/2019	--	13.06	NA	1,079.05	-0.96
		11/04/2019	0.02	12.05	12.04	1,080.08	1.02
		05/04/2020	--	13.69	NA	1,078.42	-1.65
		11/02/2020	--	12.18	NA	1,079.93	1.51
		05/03/2021	--	13.62	NA	1,078.49	-1.44

Table 2-2
Water Level Data
Former Tiger Oil Site
City of Yakima
Yakima, Washington

Location	MP Elevation (feet, NAVD 88)	Measurement Date	LNAPL Thickness (feet)	Depth to Water (feet)	Depth to Water Corrected for Presence of LNAPL (feet)[a]	Groundwater Elevation (feet, NAVD 88)	Change in Groundwater Elevation Level (feet)[b]
MW-11	1,091.68	05/29/2015	0.55	14.51	14.10	1,077.58	--
		11/04/2015	0.01	13.35	13.34	1,078.34	0.76
		02/01/2016	0.10	13.52	13.45	1,078.24	-0.10
		05/09/2016	0.10	13.41	13.34	1,078.35	0.11
		07/25/2016	--	12.62	NA	1,079.06	0.72
		11/07/2016	--	12.70	NA	1,078.98	-0.08
		02/14/2017	0.01	13.70	13.69	1,077.99	-0.99
		05/08/2017	--	12.93	NA	1,078.75	0.76
		08/14/2017	--	11.95	NA	1,079.73	0.98
		11/06/2018	0.01	13.05	13.04	1,078.64	-1.09
		05/07/2019	0.17	14.15	14.02	1,077.66	-0.98
		11/04/2019	0.02	13.01	13.00	1,078.69	1.03
		05/04/2020	0.44	14.94	14.61	1,077.07	-1.62
		11/02/2020	0.01	13.13	13.12	1,078.56	1.49
		05/03/2021	0.19	14.66	14.52	1,077.16	-1.39
MW-13	1,091.27	05/28/2015	--	10.10	NA	1,081.17	--
		11/04/2015	0.20	14.03	13.88	1,077.39	-3.78
		02/01/2016	0.21	14.10	13.94	1,077.33	-0.06
		05/09/2016	0.18	13.98	13.85	1,077.43	0.10
		07/25/2016	0.02	13.12	13.11	1,078.17	0.74
		11/07/2016	0.05	13.30	13.26	1,078.01	-0.16
		02/14/2017	0.04	14.19	14.16	1,077.11	-0.90
		05/08/2017	0.04	13.48	13.45	1,077.82	0.71
		08/14/2017	--	12.45	NA	1,078.82	1.00
		11/06/2018	--	13.60	NA	1,077.67	-1.15
		05/07/2019	--	14.50	NA	1,076.77	-0.90
		11/04/2019	--	13.55	NA	1,077.72	0.95
		05/04/2020	--	15.10	NA	1,076.17	-1.55
		11/02/2020	0.01	13.70	13.69	1,077.58	1.41
		05/03/2021	--	15.01	NA	1,076.26	-1.32
MWG-1	1,083.98	05/28/2015	--	9.71	NA	1,074.27	--
		11/04/2019	--	8.98	NA	1,075.00	0.73
		05/03/2021	--	10.40	NA	1,073.58	-1.42

Table 2-2
Water Level Data
Former Tiger Oil Site
City of Yakima
Yakima, Washington

Location	MP Elevation (feet, NAVD 88)	Measurement Date	LNAPL Thickness (feet)	Depth to Water (feet)	Depth to Water Corrected for Presence of LNAPL (feet)[a]	Groundwater Elevation (feet, NAVD 88)	Change in Groundwater Elevation Level (feet)[b]
MWG-2	1,085.47	02/01/2016	--	8.90	NA	1,076.57	--
		05/09/2016	--	8.78	NA	1,076.69	0.12
		07/25/2016	--	8.10	NA	1,077.37	0.68
		11/07/2016	--	8.32	NA	1,077.15	-0.22
		02/14/2017	--	9.15	NA	1,076.32	-0.83
		05/08/2017	--	8.46	NA	1,077.01	0.69
		08/14/2017	--	7.47	NA	1,078.00	0.99
		11/06/2018	--	8.60	NA	1,076.87	-1.13
		05/07/2019	--	9.47	NA	1,076.00	-0.87
		11/04/2019	--	8.62	NA	1,076.85	0.85
		05/04/2020	--	10.08	NA	1,075.39	-1.46
		11/02/2020	--	8.82	NA	1,076.65	1.26
		05/03/2021	--	10.05	NA	1,075.42	-1.23
MWG-3	1,084.15	05/28/2015	--	7.60	NA	1,076.55	--
		11/03/2015	0.06	7.10	7.06	1,077.10	0.54
		02/01/2016	0.08	7.10	7.04	1,077.11	0.02
		05/09/2016	0.04	7.00	6.97	1,077.18	0.07
		07/25/2016	0.05	6.40	6.36	1,077.79	0.61
		11/07/2016	0.11	6.61	6.53	1,077.62	-0.16
		02/14/2017	0.02	7.27	7.26	1,076.90	-0.73
		05/08/2017	0.03	6.68	6.66	1,077.49	0.60
		08/14/2017	--	5.81	NA	1,078.34	0.85
		11/06/2018	0.05	6.90	NA	1,077.25	-1.09
		05/07/2019	0.02	7.60	NA	1,076.55	-0.70
		11/04/2019	--	6.80	NA	1,077.35	0.80
		05/04/2020	--	8.12	NA	1,076.03	-1.32
		11/02/2020	0.01	6.90	6.89	1,077.26	1.23
		05/03/2021	0.01	8.05	8.04	1,076.11	-1.15
S-1	1,088.82	05/28/2015	--	11.79	NA	1,077.03	--
		11/04/2019	--	10.81	NA	1,078.01	-0.98
		11/02/2020	--	10.97	NA	1,077.85	0.16
		05/03/2021	--	12.26	NA	1,076.56	1.29

Table 2-2
Water Level Data
Former Tiger Oil Site
City of Yakima
Yakima, Washington

Location	MP Elevation (feet, NAVD 88)	Measurement Date	LNAPL Thickness (feet)	Depth to Water (feet)	Depth to Water Corrected for Presence of LNAPL (feet)[a]	Groundwater Elevation (feet, NAVD 88)	Change in Groundwater Elevation Level (feet)[b]
S-2	1,085.74	05/27/2015	--	8.73	NA	1,077.01	--
		11/07/2016	--	7.67	NA	1,078.07	--
		02/14/2017	--	8.41	NA	1,077.33	-0.74
		05/08/2017	--	7.88	NA	1,077.86	0.53
		08/14/2017	--	7.02	NA	1,078.72	0.86
		11/06/2018	--	8.10	NA	1,077.64	-1.08
		05/07/2019	--	8.70	NA	1,077.04	-0.60
		11/04/2019	--	8.01	NA	1,077.73	0.69
		05/04/2020	--	9.18	NA	1,076.56	-1.17
		11/02/2020	--	7.99	NA	1,077.75	1.19
		05/03/2021	--	9.04	NA	1,076.70	-1.05
YMW-1	1,089.05	05/29/2015	--	12.00	NA	1,077.05	--
		11/04/2015	--	11.40	NA	1,077.65	0.60
		02/01/2016	--	11.49	NA	1,077.56	-0.09
		05/09/2016	--	11.36	NA	1,077.69	0.13
		07/25/2016	--	10.69	NA	1,078.36	0.67
		11/07/2016	--	10.79	NA	1,078.26	-0.10
		02/15/2017	--	11.65	NA	1,077.40	-0.86
		05/08/2017	--	11.01	NA	1,078.04	0.64
		08/14/2017	--	10.03	NA	1,079.02	0.98
		11/06/2018	--	11.25	NA	1,077.80	-1.22
		05/07/2019	--	12.01	NA	1,077.04	-0.76
		11/04/2019	--	11.09	NA	1,077.96	0.92
		05/04/2020	--	12.46	NA	1,076.59	-1.37
		11/02/2020	--	11.14	NA	1,077.91	1.32
		05/03/2021	--	12.38	NA	1,076.67	-1.24

Table 2-2
Water Level Data
Former Tiger Oil Site
City of Yakima
Yakima, Washington

Location	MP Elevation (feet, NAVD 88)	Measurement Date	LNAPL Thickness (feet)	Depth to Water (feet)	Depth to Water Corrected for Presence of LNAPL (feet)[a]	Groundwater Elevation (feet, NAVD 88)	Change in Groundwater Elevation Level (feet)[b]
YMW-2	1,090.86	05/29/2015	--	13.73	NA	1,077.13	--
		11/04/2015	--	13.10	NA	1,077.76	0.63
		02/01/2016	--	13.17	NA	1,077.69	-0.07
		05/09/2016	--	13.08	NA	1,077.78	0.09
		07/25/2016	--	12.30	NA	1,078.56	0.78
		11/07/2016	--	12.44	NA	1,078.42	-0.14
		02/15/2017	--	13.36	NA	1,077.50	-0.92
		05/08/2017	--	12.65	NA	1,078.21	0.71
		08/14/2017	--	11.12	NA	1,079.74	1.53
		11/06/2018	--	12.90	NA	1,077.96	-1.78
		05/07/2019	--	13.71	NA	1,077.15	-0.81
		11/04/2019	--	12.73	NA	1,078.13	0.98
		05/04/2020	--	14.21	NA	1,076.65	-1.48
		11/02/2020	--	12.85	NA	1,078.01	1.36
		05/03/2021	--	14.13	NA	1,076.73	-1.28
YMW-3	1,089.53	05/29/2015	--	12.28	NA	1,077.25	--
		11/04/2015	0.06	11.68	11.64	1,077.90	0.64
		02/01/2016	--	11.75	NA	1,077.78	-0.12
		05/09/2016	--	11.62	NA	1,077.91	0.13
		07/25/2016	--	10.92	NA	1,078.61	0.70
		11/07/2016	--	11.05	NA	1,078.48	-0.13
		02/15/2017	--	11.90	NA	1,077.63	-0.85
		05/08/2017	--	11.21	NA	1,078.32	0.69
		08/14/2017	--	10.18	NA	1,079.35	1.03
		11/06/2018	--	11.42	NA	1,078.11	-1.24
		05/07/2019	--	12.24	NA	1,077.29	-0.82
		11/04/2019	--	11.31	NA	1,078.22	0.93
		05/04/2020	--	12.70	NA	1,076.83	-1.39
		11/02/2020	--	11.37	NA	1,078.16	1.33
		05/03/2021	--	12.62	NA	1,076.91	-1.25

Table 2-2
Water Level Data
Former Tiger Oil Site
City of Yakima
Yakima, Washington

NOTES:

-- = no measurable LNAPL thickness present.

LNAPL = light nonaqueous-phase liquid.

MP = measuring point.

NA = not applicable.

NAVD 88 = North American Vertical Datum of 1988.

[a]Water level corrected for presence of LNAPL, using assumed product density of 0.75 grams per cubic centimeter (American Petroleum Institute).

[b]Change in water level is relative to two most recent sampling events.

[c]Inconsistent detections of free product using oil-water interface probe.

[d]Monitoring well KMW-10 included in monitoring well network only for evaluating presence of LNAPL and depth to water.

[e]Monitoring well KMW-16 not sampled because of inaccessibility caused by snow pile.

[f]Thickness of product was estimated due to clay-like substance present in well. Probe malfunctioning during reading.

Table 5-1
Off-Property HRSC—Discrete Soil Analytical Results—Former Tiger Oil Site
City of Yakima
Yakima, Washington

Location:	MTCA A[1]	OS-LLMIP02	OS-LLMIP03	OS-LLMIP05	OS-LLMIP07	OS-LLMIP09
Sample Name:		DSS-OS-LLMIP02-12.0	DSS-OS-LLMIP03-10.0	DSS-OS-LLMIP05-18.0	DSS-OS-LLMIP07-9.0	DSS-OS-LLMIP09-11.0
Collection Date:		5/13/2021	5/13/2021	5/13/2021	5/13/2021	5/13/2021
Collection Depth (ft bgs):		12.0	10.0	18.0	9.0	11.0
Hydrocarbon Identification (detect/non-detect)						
Gasoline	NA	ND	ND	ND	ND	ND
Diesel	NA	ND	ND	ND	ND	ND
Lube Oil	NA	ND	ND	ND	ND	ND
VOCs (mg/kg)						
1,1,1,2-Tetrachloroethane	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
1,1,1-Trichloroethane	2	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
1,1,2,2-Tetrachloroethane	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
1,1,2-Trichloroethane	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
1,1-Dichloroethane	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
1,1-Dichloroethene	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
1,1-Dichloropropene	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
1,2,3-Trichlorobenzene	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
1,2,3-Trichloropropane	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
1,2,4-Trichlorobenzene	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
1,2,4-Trimethylbenzene	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
1,2-Dibromo-3-chloropropane	NV	0.006 U	0.0057 U	0.0055 U	0.0056 U	0.0054 U
1,2-Dibromoethane	0.005	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
1,2-Dichlorobenzene	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
1,2-Dichloroethane	NV	0.0012 U	. U	0.0011 U	0.0011 U	0.0011 U
1,2-Dichloropropane	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
1,3,5-Trimethylbenzene	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
1,3-Dichlorobenzene	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
1,3-Dichloropropane	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
1,4-Dichlorobenzene	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
2,2-Dichloropropane	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
2-Butanone	NV	0.012 U	0.011 U	0.011 U	0.011 U	0.012 U
2-Chloroethylvinyl ether	NV	0.006 U	0.0057 U	0.0055 U	0.0056 U	0.0054 U
2-Chlorotoluene	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
2-Hexanone	NV	0.006 U	0.0057 U	0.0055 U	0.0056 U	0.0054 U
4-Chlorotoluene	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
4-Isopropyltoluene	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
4-Methyl-2-pentanone	NV	0.006 U	0.0057 U	0.0055 U	0.0056 U	0.0054 U
Acetone	NV	0.06 U	0.057 U	0.055 U	0.056 U	0.071 U
Benzene	0.03	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
Bromobenzene	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
Bromodichloromethane	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U

Table 5-1
Off-Property HRSC—Discrete Soil Analytical Results—Former Tiger Oil Site
City of Yakima
Yakima, Washington

Location:	MTCA A[1]	OS-LLMIP02	OS-LLMIP03	OS-LLMIP05	OS-LLMIP07	OS-LLMIP09
Sample Name:		DSS-OS-LLMIP02-12.0	DSS-OS-LLMIP03-10.0	DSS-OS-LLMIP05-18.0	DSS-OS-LLMIP07-9.0	DSS-OS-LLMIP09-11.0
Collection Date:		5/13/2021	5/13/2021	5/13/2021	5/13/2021	5/13/2021
Collection Depth (ft bgs):		12.0	10.0	18.0	9.0	11.0
Bromoform	NV	0.006 U	0.0057 U	0.0055 U	0.0056 U	0.0054 U
Bromomethane	NV	0.006 U	0.0057 U	0.0055 U	0.0056 U	0.0054 U
Carbon disulfide	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
Carbon tetrachloride	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
Chlorobenzene	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
Chlorobromomethane	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
Chloroethane	NV	0.006 U	0.0057 U	0.0055 U	0.0056 U	0.0054 U
Chloroform	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
Chloromethane	NV	0.006 U	0.0057 U	0.0055 U	0.0056 U	0.0054 U
cis-1,2-Dichloroethene	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
cis-1,3-Dichloropropene	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
Dibromochloromethane	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
Dibromomethane	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
Dichlorodifluoromethane	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
Ethylbenzene	6	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
Hexachlorobutadiene	NV	0.006 U	0.0057 U	0.0055 U	0.0056 U	0.0054 U
Isopropylbenzene	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
m,p-Xylene	NV	0.0024 U	0.0023 U	0.0022 U	0.0022 U	0.0021 U
Methyl iodide	NV	0.006 U	0.0057 U	0.0055 U	0.0056 U	0.0054 U
Methyl tert-butyl ether	0.1	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
Methylene chloride	0.02	0.006 U	0.0057 U	0.0055 U	0.0056 U	0.0054 U
Naphthalene	5	0.006 U	0.0057 U	0.0055 U	0.0056 U	0.0054 U
n-Butylbenzene	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
n-Propylbenzene	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
o-Xylene	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
sec-Butylbenzene	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
Styrene	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
tert-Butylbenzene	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
Tetrachloroethene	0.05	0.0012 U	0.0011 U	**0.0041**	**0.0014**	**0.007**
Toluene	7	0.006 U	0.0057 U	0.0055 U	0.0056 U	0.0054 U
trans-1,2-Dichloroethene	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
trans-1,3-Dichloropropene	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
Trichloroethene	0.03	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
Trichlorofluoromethane	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
Vinyl Acetate	NV	0.006 U	0.0057 U	0.0055 U	0.0056 U	0.0054 U
Vinyl chloride	NV	0.0012 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
Xylenes, total[a]	9.0	0.0024 U	0.0023 U	0.0022 U	0.0022 U	0.0021 U

Table 5-1
Off-Property HRSC—Discrete Soil Analytical Results—Former Tiger Oil Site
City of Yakima
Yakima, Washington

NOTES:

Detected results are shown in bold font.

Analytical results compared to screening criteria. Non-detects ("U" or "UJ") were not compared with screening criteria. There were no exceedances.

DSS = discrete soil sample.

ft bgs = feet below ground surface.

mg/kg = milligrams per kilogram.

MTCA A = Model Toxics Control Act Method A, unrestricted land use.

NA = not applicable.

ND = not detected.

NV = no value.

OS = off site.

U = result not detected at or above method reporting limit.

VOC = volatile organic compound.

[a]Total xylenes is the sum of m,p-xylene and o-xylene. Non-detect results are summed at one-half the detection limit. When both results are non-detect, the higher detection limit is used.

REFERENCE:

[1]Ecology, Cleanup Levels and Risk Calculation (CLARC) table. February 2021.

Table 5-2
Off-Property HRSC—Reconnaissance
Groundwater Analytical Results—Former Tiger Oil Site
City of Yakima
Yakima, Washington

Location:	MTCA A[1]	OS-LLMIP02	OS-LLMIP03	OS-LLMIP05	OS-LLMIP07	OS-LLMIP09
Sample Name:		DSW-OS-LLMIP02-17.0	DSW-OS-LLMIP03-20.0	DSW-OS-LLMIP05-22.0	DSW-OS-LLMIP07-21.0	DSW-OS-LLMIP09-19.0
Collection Date:		5/13/2021	5/13/2021	5/13/2021	5/13/2021	5/14/2021
Collection Depth (ft bgs):		17.0	20.0	22.0	21.0	19.0
Hydrocarbon Identifcation (detect/non-detect)						
Gasoline Range Hydrocarbons	NA	DETECT	ND	DETECT	DETECT	DETECT
Diesel Range Hydrocarbons	NA	DETECT	ND	ND	DETECT	DETECT
Lube Oil Range Hydrocarbons	NA	DETECT	ND	DETECT	DETECT	DETECT
TPH (ug/L)						
Gasoline Range Hydrocarbons	800[a]	100 U	--	100 U	100 U	100 U
Diesel Range Hydrocarbons	500	**550**	--	220 U	**300**	**1,100**
Lube Oil Range Hydrocarbons	500	**270**	--	**490**	**290**	**830**
Geochemical Parameters (ug/L)						
Sulfate	NV	--	--	**25,000**	**25,000**	--
Manganese	NV	--	--	**2,700**	**5,900**	--
Methane	NV	--	--	**0.61**	**0.63**	--
VOCs (ug/L)						
1,1,1,2-Tetrachloroethane	NV	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
1,1,1-Trichloroethane	200	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
1,1,2,2-Tetrachloroethane	NV	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
1,1,2-Trichloroethane	NV	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
1,1-Dichloroethane	NV	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
1,1-Dichloroethene	NV	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
1,1-Dichloropropene	NV	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
1,2,3-Trichlorobenzene	NV	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
1,2,3-Trichloropropane	NV	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
1,2,4-Trichlorobenzene	NV	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
1,2,4-Trimethylbenzene	NV	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
1,2-Dibromo-3-chloropropane	NV	1 U	1 U	1 U	1 U	1 U
1,2-Dibromoethane	0.01	0.2 U[b]	0.2 U[b]	0.2 U[b]	0.2 U[b]	0.2 U[b]
1,2-Dichlorobenzene	NV	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
1,2-Dichloroethane	5	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
1,2-Dichloropropane	NV	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
1,3,5-Trimethylbenzene	NV	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
1,3-Dichlorobenzene	NV	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
1,3-Dichloropropane	NV	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
1,4-Dichlorobenzene	NV	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
2,2-Dichloropropane	NV	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
2-Butanone	NV	**5.3**	5 U	5 U	5 U	**7.4**
2-Chloroethylvinyl ether	NV	1 U	1 U	1 U	1 U	1 U
2-Chlorotoluene	NV	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U

Table 5-2
Off-Property HRSC—Reconnaissance
Groundwater Analytical Results—Former Tiger Oil Site
City of Yakima
Yakima, Washington

Location:	MTCA A[1]	OS-LLMIP02	OS-LLMIP03	OS-LLMIP05	OS-LLMIP07	OS-LLMIP09
Sample Name:		DSW-OS-LLMIP02-17.0	DSW-OS-LLMIP03-20.0	DSW-OS-LLMIP05-22.0	DSW-OS-LLMIP07-21.0	DSW-OS-LLMIP09-19.0
Collection Date:		5/13/2021	5/13/2021	5/13/2021	5/13/2021	5/14/2021
Collection Depth (ft bgs):		17.0	20.0	22.0	21.0	19.0
2-Hexanone	NV	2 U	2 U	2 U	2 U	2 U
4-Chlorotoluene	NV	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
4-Isopropyltoluene	NV	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
4-Methyl-2-pentanone	NV	2 U	2 U	2 U	2 U	2 U
Acetone	NV	**28**	**8.3**	5 U	5 U	**33**
Benzene	5	0.2 U	0.2 U	0.2 U	0.2 U	**0.34**
Bromobenzene	NV	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
Bromodichloromethane	NV	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
Bromoform	NV	1 U	1 U	1 U	1 U	1 U
Bromomethane	NV	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
Carbon disulfide	NV	0.2 U	0.2 U	0.2 U	0.2 U	**0.32**
Carbon tetrachloride	NV	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
Chlorobenzene	NV	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
Chlorobromomethane	NV	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
Chloroethane	NV	1 U	1 U	1 U	1 U	1 U
Chloroform	NV	**0.53**	**0.36**	**0.55**	**0.56**	**0.25**
Chloromethane	NV	1 U	1 U	1 U	1 U	1 U
cis-1,2-Dichloroethene	NV	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
cis-1,3-Dichloropropene	NV	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
Dibromochloromethane	NV	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
Dibromomethane	NV	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
Dichlorodifluoromethane	NV	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
Ethylbenzene	700	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
Hexachlorobutadiene	NV	1 U	1 U	1 U	1 U	1 U
Isopropylbenzene	NV	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
m,p-Xylene	NV	0.4 U	0.4 U	0.4 U	0.4 U	0.4 U
Methyl iodide	NV	2 U	2 U	2 U	2 U	2 U
Methyl tert-butyl ether	20	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
Methylene chloride	5	1 U	1 U	1 U	1 U	1 U
Naphthalene	160	1.3 U	1.3 U	1.3 U	1.3 U	1.3 U
n-Butylbenzene	NV	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
n-Propylbenzene	NV	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
o-Xylene	NV	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
sec-Butylbenzene	NV	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
Styrene	NV	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
tert-Butylbenzene	NV	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
Tetrachloroethene	5	**3**	**16**	**26**	**21**	**3.1**

Table 5-2
Off-Property HRSC—Reconnaissance
Groundwater Analytical Results—Former Tiger Oil Site
City of Yakima
Yakima, Washington

Location:	MTCA A[1]	OS-LLMIP02	OS-LLMIP03	OS-LLMIP05	OS-LLMIP07	OS-LLMIP09
Sample Name:		DSW-OS-LLMIP02-17.0	DSW-OS-LLMIP03-20.0	DSW-OS-LLMIP05-22.0	DSW-OS-LLMIP07-21.0	DSW-OS-LLMIP09-19.0
Collection Date:		5/13/2021	5/13/2021	5/13/2021	5/13/2021	5/14/2021
Collection Depth (ft bgs):		17.0	20.0	22.0	21.0	19.0
Toluene	1,000	1 U	1 U	1 U	1 U	1 U
trans-1,2-Dichloroethene	NV	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
trans-1,3-Dichloropropene	NV	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
Trichloroethene	5	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
Trichlorofluoromethane	NV	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
Vinyl Acetate	NV	1 U	1 U	1 U	1 U	1 U
Vinyl chloride	0.2	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U
Xylenes, total[c]	1,000	0.4 U	0.4 U	0.4 U	0.4 U	0.4 U

Table 5-2
Off-Property HRSC—Reconnaissance
Groundwater Analytical Results—Former Tiger Oil Site
City of Yakima
Yakima, Washington

NOTES:

Detected results are shown in bold font.

Shading indicates cleanup level exceedance. Non-detect results were not evaluated for exceedances.

MTCA A

DSW = discrete groundwater sample.

ft bgs = feet below ground surface.

MTCA A = Model Toxics Control Act Method A.

NA = not applicable.

ND = not detected.

NV = no value.

OS = off site.

TPH = total petroleum hydrocarbons.

U = result not detected at or above method reporting limit.

ug/L = micrograms per liter.

VOC = volatile organic compound.

[a]Cleanup level is for gasoline-range hydrocarbons with benzene present.

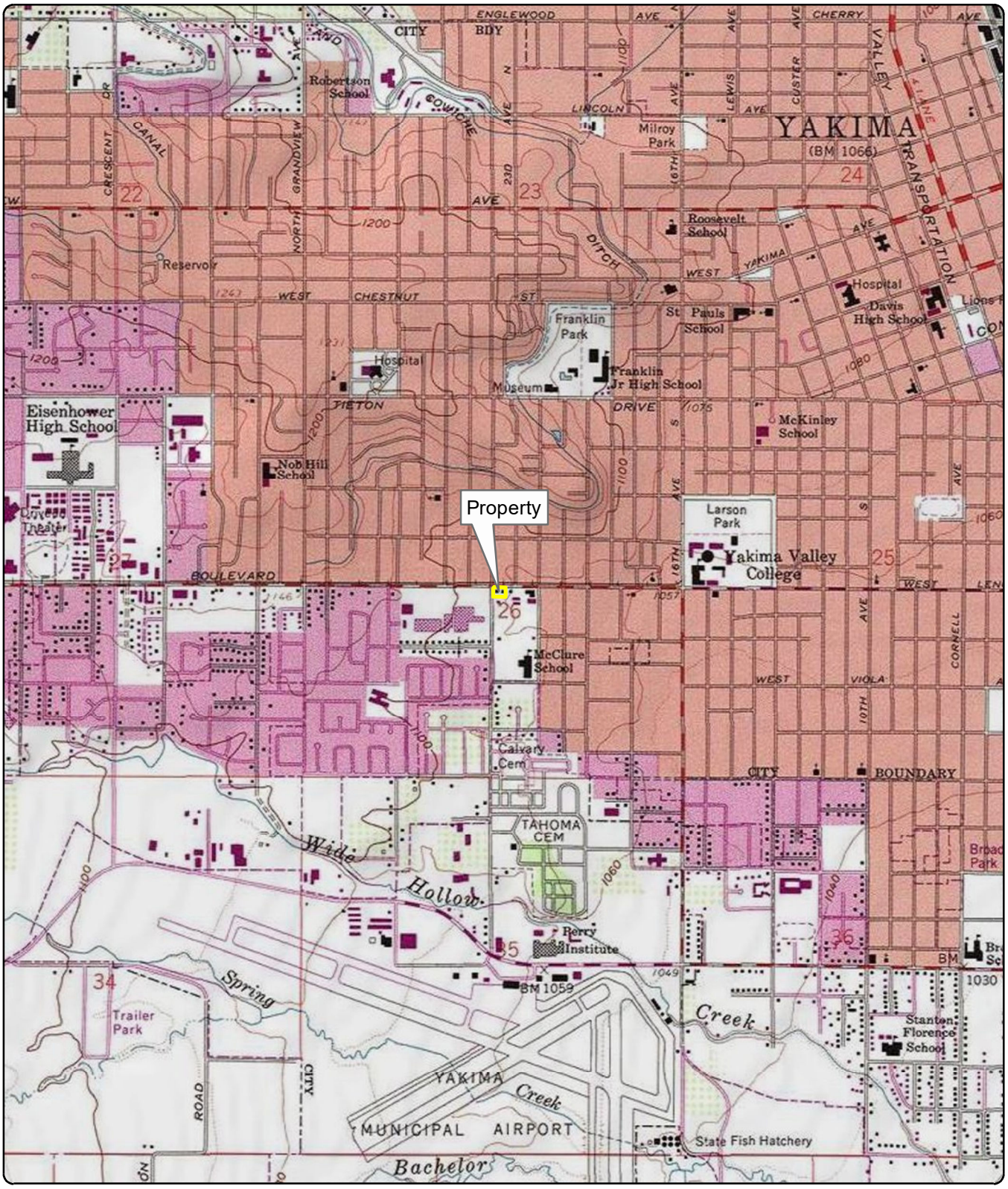
[b]Laboratory method reporting limit is greater than the MTCA A cleanup level. Reanalysis with a lower reporting limit was not performed due to the method holding time requirement. Sample has been evaluated based on other VOC detected results.

[c]Total xylenes is the sum of m,p-xylene and o-xylene. Non-detect results are summed at one-half the detection limit. When both results are non-detect, the higher detection limit is used.

REFERENCE:

[1]Ecology, Cleanup Levels and Risk Calculation (CLARC) table. February 2021.

FIGURES



Source: Taxlots obtained from City of Yakima GIS, US Geological Survey (1990) 7.5-minute topographic quadrangle: Yakima West Section 26, Township 13 North, Range 18 East

Legend

Property Boundary (approximate)

Figure 2-1
Site Location

Former Tiger Oil Site
2312 West Nob Hill Boulevard
Yakima, Washington

0 1,000 2,000
Feet

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Produced By: jputnam
Project: 0818.02.01-01

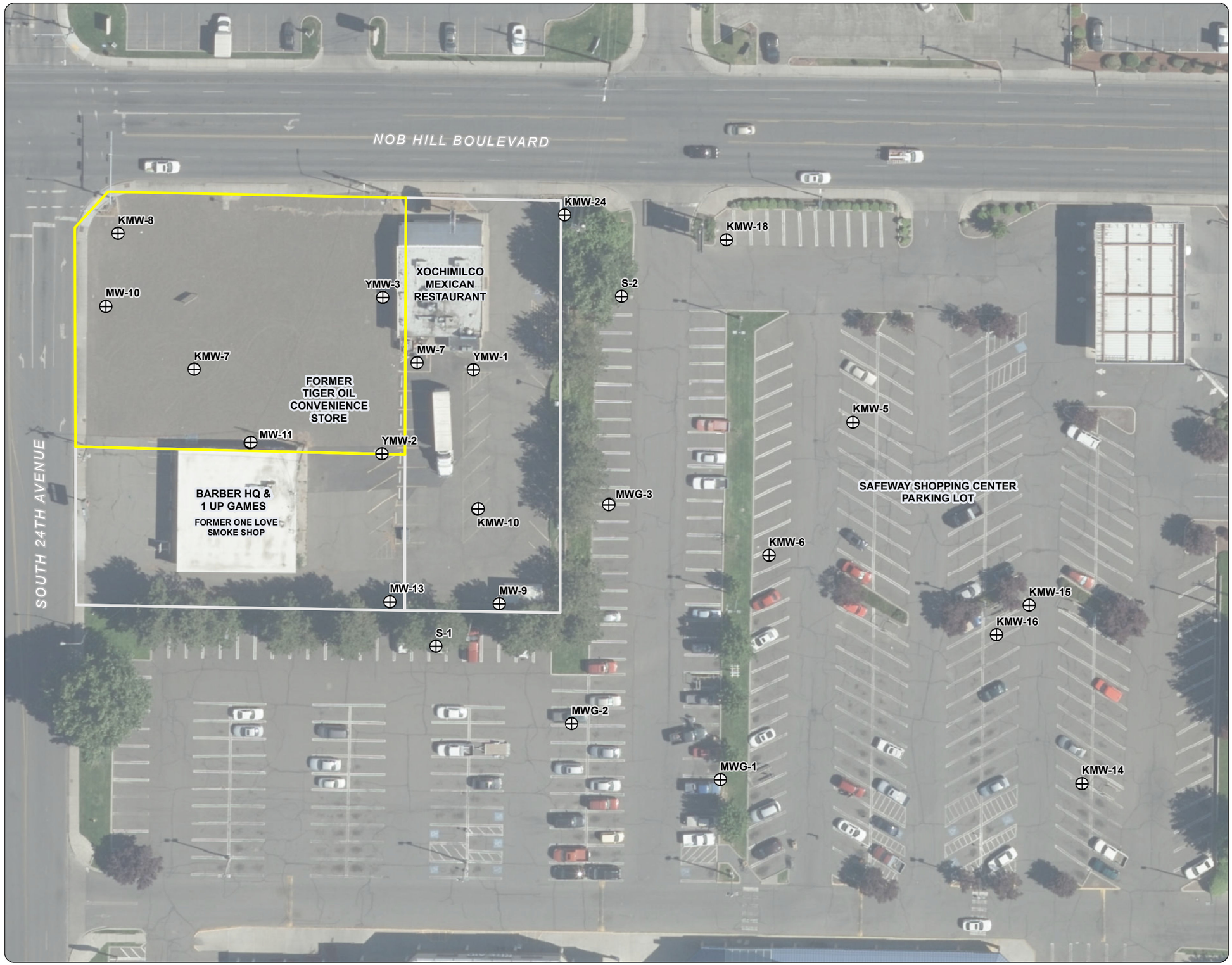

Figure 2-2
Site Features

Former Tiger Oil Site
2312 West Nob Hill Boulevard
Yakima, Washington

Legend

- Monitoring Well
- Former Tiger Oil Property Boundary
- Adjacent Taxlot Boundaries

0 25 50
Feet

Source: Aerial photograph obtained from Esri ArcGIS Online; Infiltration Gallery delineated by Maul Foster & Alongi, Inc.; stormwater line and taxlot boundaries obtained from City of Yakima; all other features obtained from PLSA.

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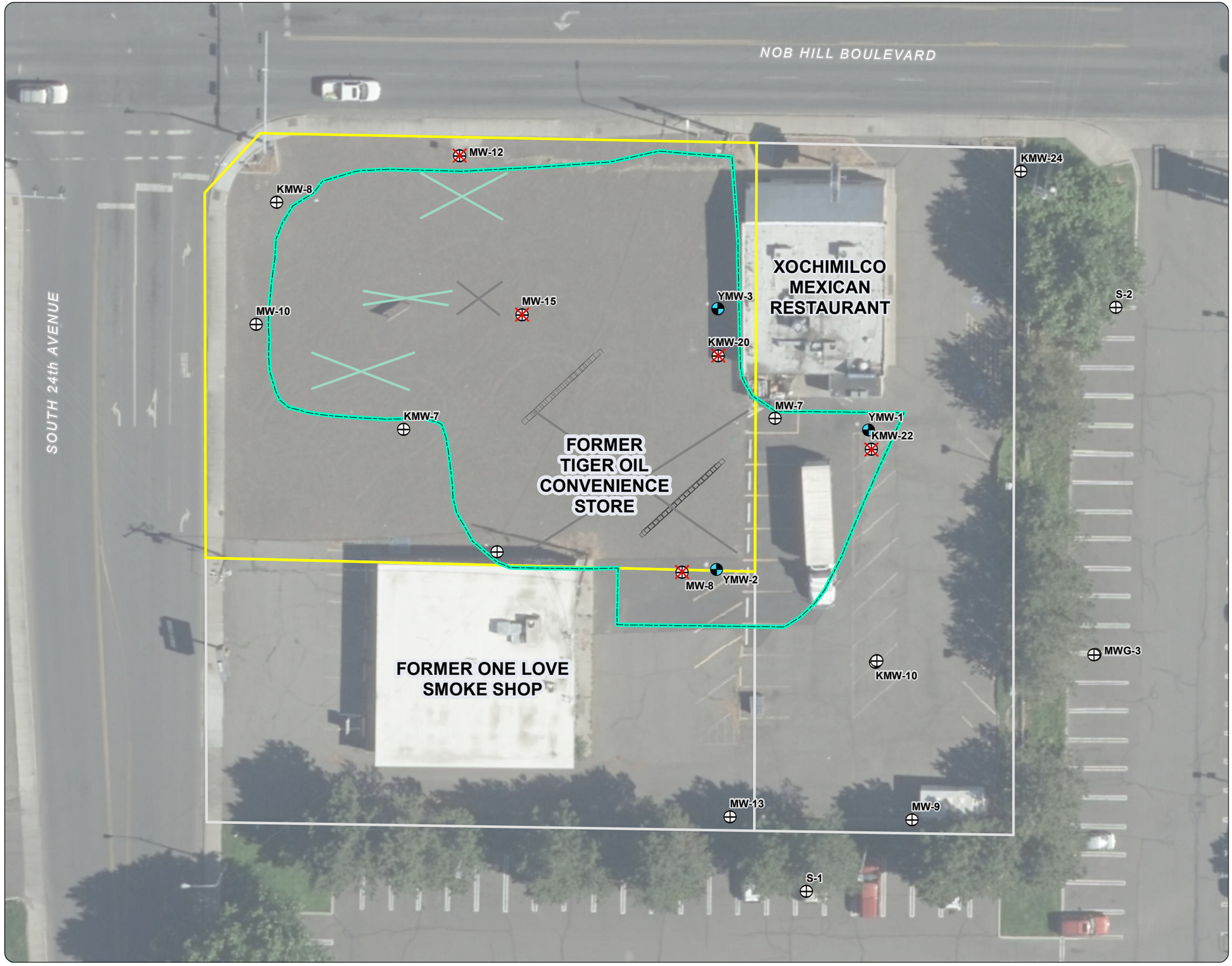
Produced By: mjosef
Project: 0818.02.01-01

Figure 2-3
Remedial Action Elements Completed

Former Tiger Oil Site
2312 West Nob Hill Boulevard
Yakima, Washington



Legend

- Decommissioned Monitoring Well
- Monitoring Well
- Monitoring Well Installed on May 26, 2015
- Infiltration Gallery for Supplemental Bioremediation
- Interim Remedial Action Area (May 2015)
- Former Tiger Oil Property Boundary
- Building Demolished
- Cement Pad Demolished

0 15 30
Feet

Source: Aerial photograph obtained from Esri ArcGIS Online; Infiltration Gallery delineated by Maul Foster & Alongi, Inc.; stormwater line and taxlot boundaries obtained from City of Yakima; all other features obtained from PLSA.

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Print Date: 3/26/2019
Approved By:
Produced By: mjosef
Project: 0818.02.01.01

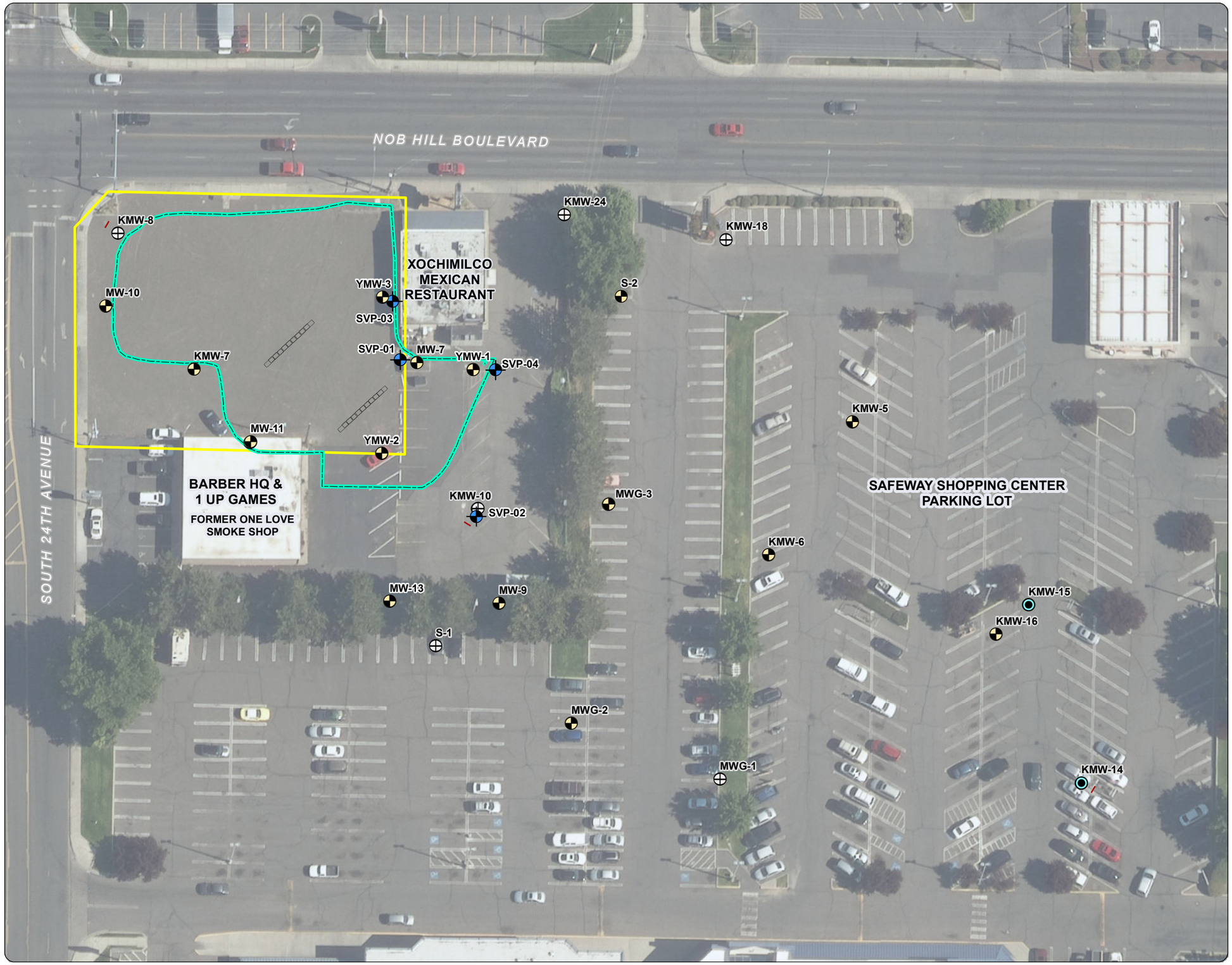

Figure 2-4
Groundwater Monitoring Well Network

City of Yakima
Former Tiger Oil Site
Yakima, Washington

Legend

- Monitoring Network Well
- Monitoring Well
- Sentry Monitoring Well
- Soil Vapor Probe Monitoring Well
- Infiltration Gallery
- Interim Remedial Action Area (May 2015)
- Former Tiger Oil Property Boundary

Notes:
Each soil vapor probe monitoring well contains a shallow, medium, and deep probe.
MFA = Maul Foster & Alongi, Inc.

0 25 50
Feet

Sources:
Aerial photograph obtained from Esri ArcGIS Online.
Infiltration Gallery delineated by MFA.
Stormwater line and taxlot boundaries obtained from City of Yakima.
All other features obtained from PLSA Engineering & Surveying.

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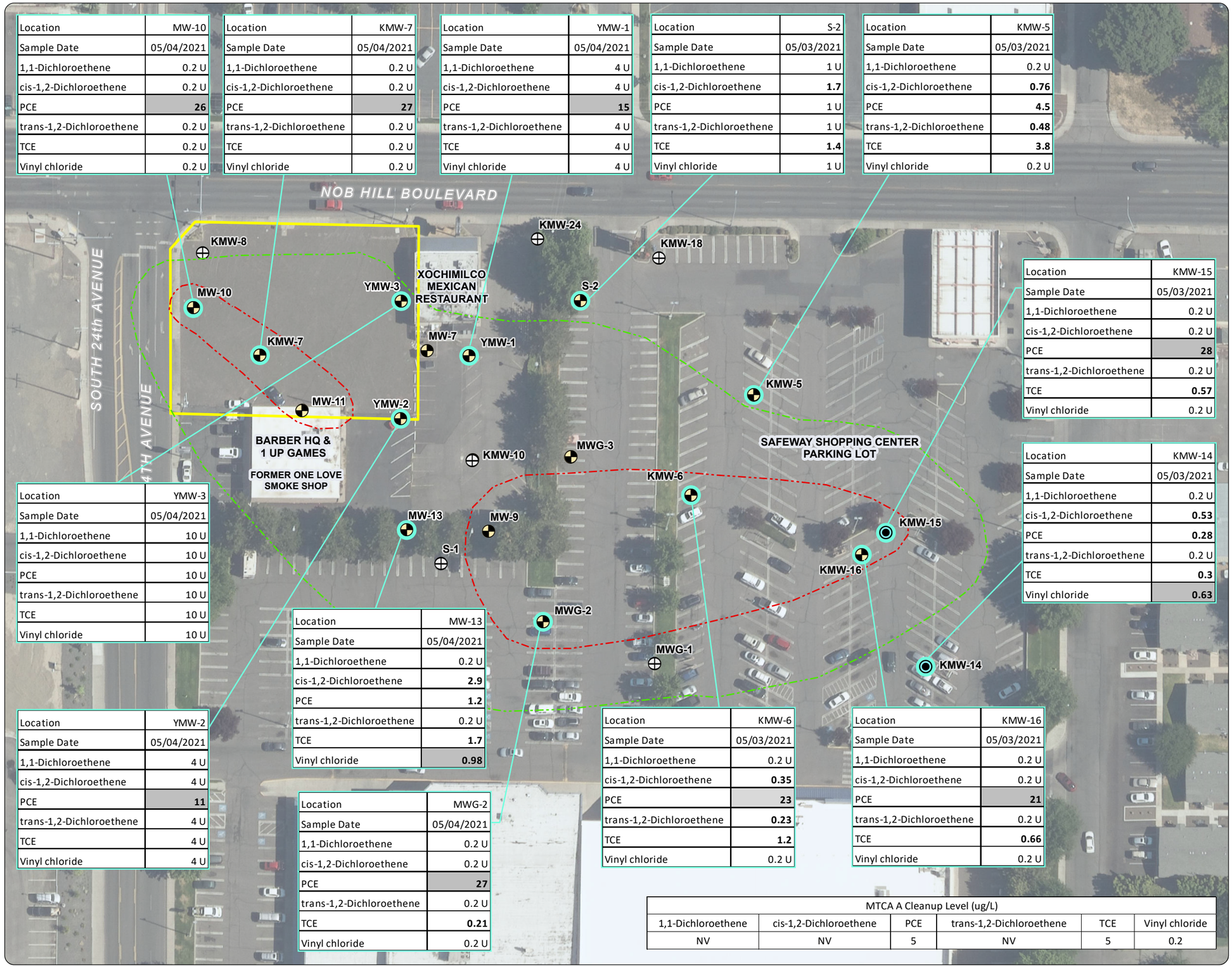
Project: 0818.02.01

Figure 2-5
PCE Isoconcentration Contours HVOC Results - May 2021

Former Tiger Oil Site
Yakima, Washington



Location	MW-10
Sample Date	05/04/2021
1,1-Dichloroethene	0.2 U
cis-1,2-Dichloroethene	0.2 U
PCE	**26**
trans-1,2-Dichloroethene	0.2 U
TCE	0.2 U
Vinyl chloride	0.2 U

Location	KMW-7
Sample Date	05/04/2021
1,1-Dichloroethene	0.2 U
cis-1,2-Dichloroethene	0.2 U
PCE	**27**
trans-1,2-Dichloroethene	0.2 U
TCE	0.2 U
Vinyl chloride	0.2 U

Location	YMW-1
Sample Date	05/04/2021
1,1-Dichloroethene	4 U
cis-1,2-Dichloroethene	4 U
PCE	**15**
trans-1,2-Dichloroethene	4 U
TCE	4 U
Vinyl chloride	4 U

Location	S-2
Sample Date	05/03/2021
1,1-Dichloroethene	1 U
cis-1,2-Dichloroethene	**1.7**
PCE	1 U
trans-1,2-Dichloroethene	1 U
TCE	**1.4**
Vinyl chloride	1 U

Location	KMW-5
Sample Date	05/03/2021
1,1-Dichloroethene	0.2 U
cis-1,2-Dichloroethene	**0.76**
PCE	**4.5**
trans-1,2-Dichloroethene	**0.48**
TCE	**3.8**
Vinyl chloride	0.2 U

Location	KMW-15
Sample Date	05/03/2021
1,1-Dichloroethene	0.2 U
cis-1,2-Dichloroethene	0.2 U
PCE	**28**
trans-1,2-Dichloroethene	0.2 U
TCE	**0.57**
Vinyl chloride	0.2 U

Location	KMW-14
Sample Date	05/03/2021
1,1-Dichloroethene	0.2 U
cis-1,2-Dichloroethene	**0.53**
PCE	**0.28**
trans-1,2-Dichloroethene	0.2 U
TCE	**0.3**
Vinyl chloride	**0.63**

Location	YMW-3
Sample Date	05/04/2021
1,1-Dichloroethene	10 U
cis-1,2-Dichloroethene	10 U
PCE	10 U
trans-1,2-Dichloroethene	10 U
TCE	10 U
Vinyl chloride	10 U

Location	MW-13
Sample Date	05/04/2021
1,1-Dichloroethene	0.2 U
cis-1,2-Dichloroethene	**2.9**
PCE	**1.2**
trans-1,2-Dichloroethene	0.2 U
TCE	**1.7**
Vinyl chloride	**0.98**

Location	YMW-2
Sample Date	05/04/2021
1,1-Dichloroethene	4 U
cis-1,2-Dichloroethene	4 U
PCE	**11**
trans-1,2-Dichloroethene	4 U
TCE	4 U
Vinyl chloride	4 U

Location	MWG-2
Sample Date	05/04/2021
1,1-Dichloroethene	0.2 U
cis-1,2-Dichloroethene	0.2 U
PCE	**27**
trans-1,2-Dichloroethene	0.2 U
TCE	**0.21**
Vinyl chloride	0.2 U

Location	KMW-6
Sample Date	05/03/2021
1,1-Dichloroethene	0.2 U
cis-1,2-Dichloroethene	**0.35**
PCE	**23**
trans-1,2-Dichloroethene	**0.23**
TCE	**1.2**
Vinyl chloride	0.2 U

Location	KMW-16
Sample Date	05/03/2021
1,1-Dichloroethene	0.2 U
cis-1,2-Dichloroethene	0.2 U
PCE	**21**
trans-1,2-Dichloroethene	0.2 U
TCE	**0.66**
Vinyl chloride	0.2 U

MTCA A Cleanup Level (ug/L)					
1,1-Dichloroethene	cis-1,2-Dichloroethene	PCE	trans-1,2-Dichloroethene	TCE	Vinyl chloride
NV	NV	5	NV	5	0.2

Legend

Approximate PCE Isoconcentration

- 5 ug/L contour
- 20 ug/L contour
- Monitoring Network Well
- Sentry Monitoring Well
- Monitoring Well
- Sample Collected
- Former Tiger Oil Property Boundary

0 50 100
Feet

Notes:
Bolding indicates a detection.
Monitoring network wells containing LNAPL were not sampled.
Shading indicates an exceedance of a MTCA Method A cleanup level.
HVOC = halogenated volatile organic compound.
LNAPL = light nonaqueous-phase liquid.
MTCA = Model Toxics Control Act.
NV = no value.
PCE = tetrachloroethene.
TCE = trichloroethene.
U = result was not detected at or above the reporting limit.
ug/L = micrograms per liter.

Sources:
Aerial photograph obtained from Esri ArcGIS Online.
Parcel boundaries obtained from City of Yakima.
All other features obtained from PLSA Engineering & Surveying.

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Figure 2-6
Groundwater Potentiometric Map
May 2021

City of Yakima
Former Tiger Oil Site
Yakima, Washington

Legend

- Monitoring Network Well
- Monitoring Well
- Groundwater Flow Direction
- Groundwater Elevation Contour (1 ft., NAVD 88)
- Former Tiger Oil Property Boundary

0 25 50
Feet

Notes:
Water levels were collected on May 3, 2021.
NAVD 88 = North American Vertical Datum of 1988.

Sources:
Aerial photograph obtained from Esri ArcGIS Online.

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Produced By: abixby
Project: 0818.02.01

Figure 4-1
Off-Property HRSC
Low Level MIHPT Locations

City of Yakima
Former Tiger Oil Site
2312 West Nob Hill Boulevard
Yakima, Washington

Legend

- Off-Property HRSC Boring
- Monitoring Wells With HVOC Detections Above CUL
- Inferred Groundwater Flow Direction
- Former Tiger Oil Property Boundary

NOTES:
CUL = cleanup level.
HRSC = high-resolution site characterization.
HVOCs = halogenated volatile organic compounds.
MIHPT = membrane interface probe-hydraulic profiling tool.
Nob Hill Cleaners - 2904 West Nob Hill Boulevard
Southards Cleaners - 2618 West Nob Hill Boulevard

0 150 300
Feet

Source:
Aerial photograph obtained from ArcGIS Online.

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Produced By: mjosef
Project:

Figure 5-1
Off-Property HVOCs High Resolution Discrete Soil Analytical Results

City of Yakima
Former Tiger Oil Site
2312 West Nob Hill Boulevard
Yakima, Washington

OS-LLMIP05

	Analyte	Result
HVOCs		
	tetrachloroethene (PCE)	**0.0041**
	trichloroethene (TCE)	0.0011 U
	1,1-dichloroethene	0.0011 U
	cis-1,2-dichloroethene	0.0011 U
	trans-1,2-dichloroethene	0.0011 U
	vinyl chloride (VC)	0.0011 U
TPHs		
	gasoline-range hydrocarbons	ND
	diesel-range hydrocarbons	ND
	lube Oil-range hydrocarbons	ND
	benzene	0.0011 U
	toluene	0.0055 U
	ethylbenzene	0.0011 U
	xylenes	0.0022 U

OS-LLMIP03

	Analyte	Result
HVOCs		
	tetrachloroethene (PCE)	0.0011 U
	trichloroethene (TCE)	0.0011 U
	1,1-dichloroethene	0.0011 U
	cis-1,2-dichloroethene	0.0011 U
	trans-1,2-dichloroethene	0.0011 U
	vinyl chloride (VC)	0.0011 U
TPHs		
	gasoline-range hydrocarbons	ND
	diesel-range hydrocarbons	ND
	lube Oil-range hydrocarbons	ND
	benzene	0.0011 U
	toluene	0.0057 U
	ethylbenzene	0.0011 U
	xylenes	0.0023 U

OS-LLMIP02

	Analyte	Result
HVOCs		
	tetrachloroethene (PCE)	0.0012 U
	trichloroethene (TCE)	0.0012 U
	1,1-dichloroethene	0.0012 U
	cis-1,2-dichloroethene	0.0012 U
	trans-1,2-dichloroethene	0.0012 U
	vinyl chloride (VC)	0.0012 U
TPHs		
	gasoline-range hydrocarbons	ND
	diesel-range hydrocarbons	ND
	lube Oil-range hydrocarbons	ND
	benzene	0.0012 U
	toluene	0.006 U
	ethylbenzene	0.0012 U
	xylenes	0.0024 U

OS-LLMIP07

	Analyte	Result
HVOCs		
	tetrachloroethene (PCE)	**0.0014**
	trichloroethene (TCE)	0.0011 U
	1,1-dichloroethene	0.0011 U
	cis-1,2-dichloroethene	0.0011 U
	trans-1,2-dichloroethene	0.0011 U
	vinyl chloride (VC)	0.0011 U
TPHs		
	gasoline-range hydrocarbons	ND
	diesel-range hydrocarbons	ND
	lube Oil-range hydrocarbons	ND
	benzene	0.0011 U
	toluene	0.0056 U
	ethylbenzene	0.0011 U
	xylenes	0.0022 U

OS-LLMIP09

	Analyte	Result
HVOCs		
	tetrachloroethene (PCE)	**0.007**
	trichloroethene (TCE)	0.0011 U
	1,1-dichloroethene	0.0011 U
	cis-1,2-dichloroethene	0.0011 U
	trans-1,2-dichloroethene	0.0011 U
	vinyl chloride (VC)	0.0011 U
TPHs		
	gasoline-range hydrocarbons	ND
	diesel-range hydrocarbons	ND
	lube Oil-range hydrocarbons	ND
	benzene	0.0011 U
	toluene	0.0054 U
	ethylbenzene	0.0011 U
	xylenes	0.0021 U

Nob Hill Cleaners
Southards Cleaners
NOB HILL BOULEVARD
SOUTH 24TH AVENUE
OS-LLMIP01
OS-LLMIP02
OS-LLMIP03
OS-LLMIP04
OS-LLMIP05
OS-LLMIP06
OS-LLMIP07
OS-LLMIP08
OS-LLMIP09
OS-LLMIP10

Legend

- Off-Property HRSC Boring
- Monitoring Wells With HVOC Detections Above CUL
- Inferred Groundwater Flow Direction
- Former Tiger Oil Property Boundary

NOTES:
Detected results are shown in bold font.
Results are in milligrams per kilogram.
CUL = cleanup level.
HRSC = high-resolution site characterization.
HVOCs = halogenated volatile organic compounds.
ND = not detected.
TPHs = total petroleum hydrocarbons.
U = result not detected at or above metod reporting limit.
Nob Hill Cleaners - 2904 West Nob Hill Boulevard
Southards Cleaners - 2618 West Nob Hill Boulevard

0 150 300
Feet

Source:
Aerial photograph obtained from ArcGIS Online.

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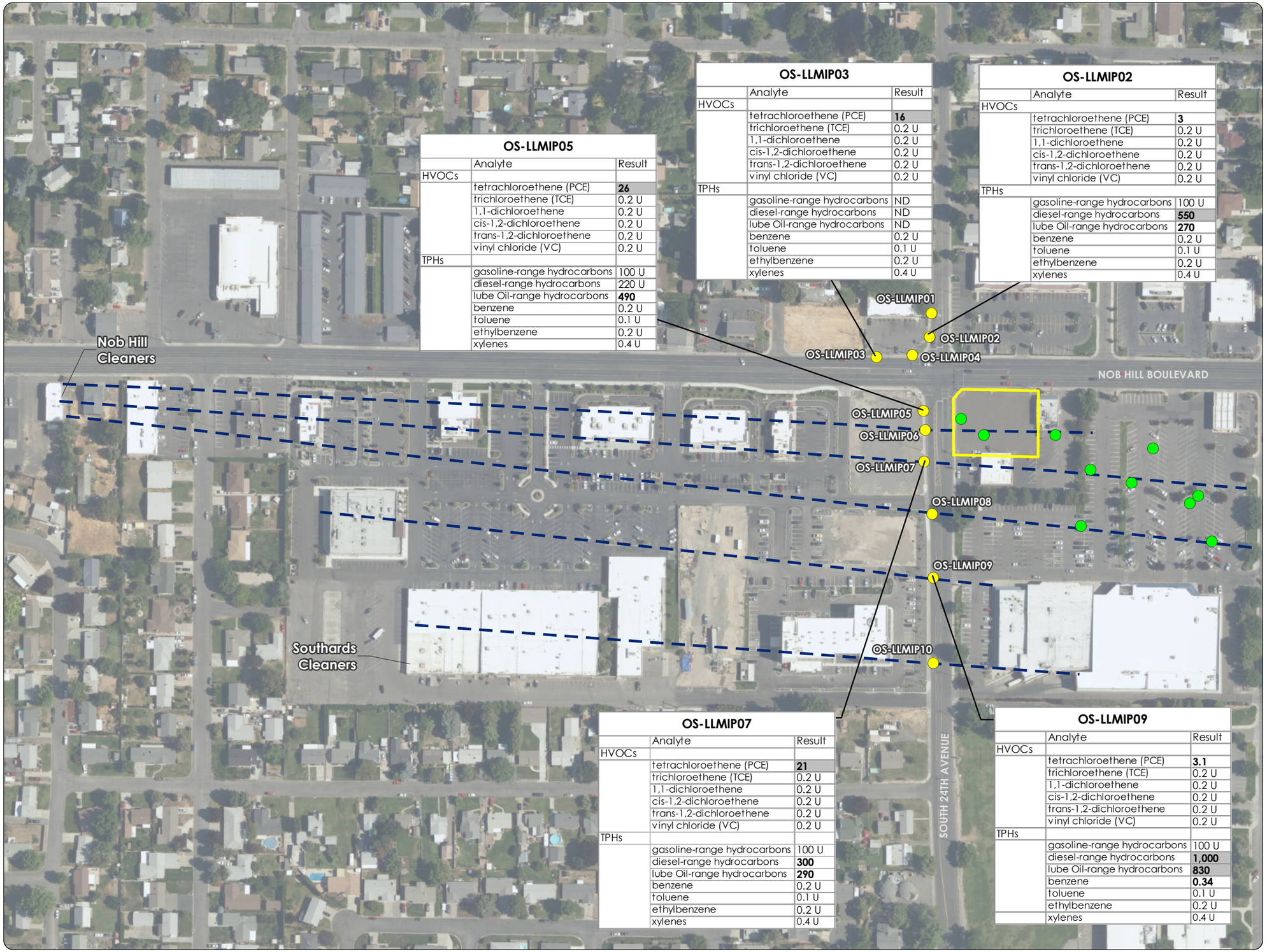
Figure 5-2
Off-Property HVOCs
High Resolution
Reconnaissance Groundwater
Analytical Results

City of Yakima
Former Tiger Oil Site
2312 West Nob Hill Boulevard
Yakima, Washington



OS-LLMIP05

	Analyte	Result
HVOCs		
	tetrachloroethene (PCE)	**26**
	trichloroethene (TCE)	0.2 U
	1,1-dichloroethene	0.2 U
	cis-1,2-dichloroethene	0.2 U
	trans-1,2-dichloroethene	0.2 U
	vinyl chloride (VC)	0.2 U
TPHs		
	gasoline-range hydrocarbons	100 U
	diesel-range hydrocarbons	220 U
	lube Oil-range hydrocarbons	**490**
	benzene	0.2 U
	toluene	0.1 U
	ethylbenzene	0.2 U
	xylenes	0.4 U

OS-LLMIP03

	Analyte	Result
HVOCs		
	tetrachloroethene (PCE)	**16**
	trichloroethene (TCE)	0.2 U
	1,1-dichloroethene	0.2 U
	cis-1,2-dichloroethene	0.2 U
	trans-1,2-dichloroethene	0.2 U
	vinyl chloride (VC)	0.2 U
TPHs		
	gasoline-range hydrocarbons	ND
	diesel-range hydrocarbons	ND
	lube Oil-range hydrocarbons	ND
	benzene	0.2 U
	toluene	0.1 U
	ethylbenzene	0.2 U
	xylenes	0.4 U

OS-LLMIP02

	Analyte	Result
HVOCs		
	tetrachloroethene (PCE)	**3**
	trichloroethene (TCE)	0.2 U
	1,1-dichloroethene	0.2 U
	cis-1,2-dichloroethene	0.2 U
	trans-1,2-dichloroethene	0.2 U
	vinyl chloride (VC)	0.2 U
TPHs		
	gasoline-range hydrocarbons	100 U
	diesel-range hydrocarbons	**550**
	lube Oil-range hydrocarbons	**270**
	benzene	0.2 U
	toluene	0.1 U
	ethylbenzene	0.2 U
	xylenes	0.4 U

OS-LLMIP07

	Analyte	Result
HVOCs		
	tetrachloroethene (PCE)	**21**
	trichloroethene (TCE)	0.2 U
	1,1-dichloroethene	0.2 U
	cis-1,2-dichloroethene	0.2 U
	trans-1,2-dichloroethene	0.2 U
	vinyl chloride (VC)	0.2 U
TPHs		
	gasoline-range hydrocarbons	100 U
	diesel-range hydrocarbons	**300**
	lube Oil-range hydrocarbons	**290**
	benzene	0.2 U
	toluene	0.1 U
	ethylbenzene	0.2 U
	xylenes	0.4 U

OS-LLMIP09

	Analyte	Result
HVOCs		
	tetrachloroethene (PCE)	**3.1**
	trichloroethene (TCE)	0.2 U
	1,1-dichloroethene	0.2 U
	cis-1,2-dichloroethene	0.2 U
	trans-1,2-dichloroethene	0.2 U
	vinyl chloride (VC)	0.2 U
TPHs		
	gasoline-range hydrocarbons	100 U
	diesel-range hydrocarbons	**1,000**
	lube Oil-range hydrocarbons	**830**
	benzene	**0.34**
	toluene	0.1 U
	ethylbenzene	0.2 U
	xylenes	0.4 U

Legend

- Off-Property HRSC Boring
- Monitoring Wells With HVOC Detections Above CUL
- Inferred Groundwater Flow Direction
- Former Tiger Oil Property Boundary

NOTES:
Detected results are shown in bold font.
Results are in micrograms per liter.
Shading indicates cleanup level exceedance.
CUL = cleanup level.
HRSC = high-resolution site characterization.
HVOCs = halogenated volatile organic compounds.
ND = not detected.
TPHs = total petroleum hydrocarbons.
Nob Hill Cleaners - 2904 West Nob Hill Boulevard
Southards Cleaners - 2618 West Nob Hill Boulevard

0 150 300
Feet

Source:
Aerial photograph obtained from ArcGIS Online.

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Figure 7-1
Potential Upgradient HVOC Sources

City of Yakima
Former Tiger Oil Site
2312 West Nob Hill Boulevard
Yakima, Washington

Legend

- Former Tiger Oil Property Boundary
- Sewer
- Water

NOTES:
HVOCs = halogenated volatile organic compounds.
Nob Hill Cleaners - 2904 West Nob Hill Boulevard
Southards Cleaners - 2618 West Nob Hill Boulevard

0 150 300
Feet

Source:
Aerial photograph obtained from ArcGIS Online.

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Print Date: 8/11/2021
Reviewed By: YVAN
Produced By: mjosef
Project:

APPENDIX A

COLUMBIA TECHNOLOGIES MAY 2021 OFF-SITE HRSC REPORT

Prepared for:

Maul Foster & Alongi
2815 2nd Avenue, Suite 540
Seattle, WA 98121

High-Resolution Site Characterization
Former Tiger Oil Off-Site cVOCs
S 24th Ave. @ W Nob Hill Blvd.,
Yakima, WA

May 2021

CT Project Number 3578-2017-04A

Submitted by:

COLUMBIA Technologies, LLC
Rockville, MD

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COLUMBIA Technologies, LLC
ONE Research Court, Suite 450
Rockville, Maryland 20850

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APPENDIX E – MiHpt Performance Testing Results

Conversion Factors

Inch/Ounce/Pound/PSI to International System of Units

Multiply	By	To obtain
Length		
Inch (in.)	2.54	Centimeter (cm)
Inch (in.)	25.4	Millimeter (mm)
Foot (ft.)	0.3048	Meter (m)
Volume		
Ounce (oz.)	29.6	Milliliters (ml)
Gallon (gal)	3.8	Liters (L)
Pressure		
Pounds per Square Inch (psi)	6.89	Kilopascals (kPa)
Hydraulic Conductivity		
Feet per day (ft/day)	0.0003527	Centimeters per second (cm/sec)

Temperature in degrees Celsius (^oC) is converted to degrees Fahrenheit (^oF) as

$(^oF) = (1.8 \times (^oC)) + 32$

Datum

Horizontal and vertical coordinates are referenced from the World Geodetic System 1984 [EPSG:4326].

Supplemental Information

Electrical conductivity (EC) is provided in millisiemens per meter (mS/meter).

Concentrations of chemical constituents in water are provided in either milligrams per liter (mg/L) or micrograms per liter (μg/L).

Concentrations of chemical constituents in soil are provided in either milligrams per kilogram (mg/kg) or micrograms per kilogram (μg/kg).

Concentrations of chemical constituents in vapor are provided in either milligrams per cubic meter (mg/m^3) or micrograms per cubic meter ($\mu g/m^3$).

High-Resolution Site Characterization
Former Tiger Oil Off-Site cVOCs
S 24th Ave. @ W Nob Hill Blvd.,
Yakima, WA
May 2021

Summary

COLUMBIA Technologies, **LLC**, (**COLUMBIA**) in collaboration with Maul Foster & Alongi, Inc. **(MFA)** conducted a High-Resolution Site Characterization (HRSC) along S 24th Ave west of the Former Tiger Oil facility in Yakima, Washington (the Site), during the period of May 10 through 14, 2021. The Survey Area is a busy street in a commercial neighborhood.

The primary objective of this HRSC was to determine whether chlorinated volatile organic compounds (cVOCs) recently detected in monitoring wells at the Site exist upgradient and off-site. Recent analyses identified cVOCs in groundwater at the Site.

COLUMBIA conducted the survey using a combined Membrane Interface Probe (MIP) and Hydraulic Profiling Tool (HPT) system equipped with three gas chromatograph (GC) detectors (PID, FID and XSD). The combined probe is referred to as the MiHpt.

The MiHpt system was operated in Low-Level mode to detect dissolved cVOCs in the groundwater upgradient from the Site. The locations of the MiHpt stations were chosen by **MFA** to form a transect between potential upgradient sources and the Site.

This survey advanced Low-Level MiHpt at ten locations.

The investigation found PID and XSD responses indicating cVOCs in the groundwater and vadose zone over much of the Site. The highest vadose zone response occurred at station OS-LLMIP09. This location did not achieve depth to encounter groundwater. The highest response in groundwater occurred at station OS-LLMIP03.

Local soil conditions prevented continuous pushing to the target depth at most stations. At four locations, additional depth was achieved by soil coring through a hard clay and gravel layer, then continuing the logging. This method was utilized beginning the second day and was not attempted on locations OS-LLMIP07 through OS-LLMIP10 which were advanced on the first day.

The cVOC responses all indicate low concentrations, barely above LL-MIP detection ability. None of the responses are indicative of source-area concentrations of cVOCs, indicating the cVOCs may have migrated from a source area located elsewhere.

Soil samples collected during this HRSC reveal PCE concentrations near or below laboratory detection levels. The MIP detector responses at these locations therefore indicate cVOCs at levels near or below laboratory detection limits for soil, or cVOCs in the vapor phase in vadose zone.

Groundwater samples collected during this HRSC reveal PCE detections in all samples collected. Three of the five locations may not be completely representative due to the difficulty collecting samples. The samples collected at locations OS-LLMIP05 and 07 appear to be representative, and nearly match the results from monitoring wells at the site.

Based on this HRSC, the PCE concentrations detected in wells at the site may be part of a larger plume of dissolved product emanating from a source upgradient and off site.

Objectives

The primary objective of this HRSC was to determine whether cVOCs recently detected in monitoring wells at the Site exist upgradient and off-site.

Methods, Assumptions, and Procedures

Planning for this HRSC involved a review of available site documentation to develop an understanding of the existing Conceptual Site Model (CSM) and indications of residual cVOC impacts.

Membrane Interface Probe-Hydraulic Profiling Tool (MiHpt)

For this assessment, **COLUMBIA** used three laboratory grade chemical detectors on the MIP: a Halogen Specific Detector (XSD™), a Flame-Ionization Detector (FID) and a Photo Ionization Detector (PID).

The XSD was developed to address the need for a sensitive and selective detector for halogenated compounds such as cVOCs.

The MIP-XSD detects a broad spectrum of chlorinated VOCs, including the compounds of interest for this assessment. The XSD™ provides high halogen selectivity, making it an effective tool for identification and measurement of halogenated compounds in environments where other contaminants, such as hydrocarbons, are present. The MIP-XSD detector responds to halogenated compounds, including those containing bromine, chlorine, and fluorine.

The MIP-PID, with a 10.6 electron volt (eV) lamp, responds to a wide range of volatile aromatic compounds, including benzene, toluene, ethylbenzene, and xylenes (BTEX), as well as chlorinated ethenes such as Tetrachloroethene (PCE). The PID also responds well to chlorobenzene and dichlorobenzenes.

The FID is a general detector useful for detecting petroleum hydrocarbons (straight and branched chain alkanes), including methane and butane as well as for confirmation of high concentrations of compounds seen on the PID and XSD.

Additional discussion of direct sensing equipment and chemical sensors used for this assessment are provided in **Appendices A.** Quality control procedures are discussed in **Appendix B.**

COLUMBIA employed the Hydraulic Profiling Tool (HPT) with the Electrical Conductivity (EC) system to evaluate subsurface hydrostratigraphy in the survey area.

The HPT pressure logs record changes in hydraulic pressure measured directly as water is pumped into the formation at a constant rate. These logs reveal the variability and relative hydraulic conductivity of the soil.

A high-resolution profile of the estimated hydraulic conductivity “K” is obtained following a series of tests in which the

HPT pressure is allowed to dissipate to the static hydraulic pressure of the soil formation at different depths.

The combined MiHpt probe also contains an Electrical Conductivity dipole at the tip of the probe that measures the electrical conductivity (EC) of soil and groundwater.

EC measurements identify changes in the soil's electrical conductivity that can be related to changes in stratigraphy, providing insight into contaminant pathways when viewed in relation to chemical detector response.

Low EC values generally indicate coarse-grained materials (sand and gravel), while higher EC values usually indicate elevated clay content, although water chemistry and other site-specific factors, such as cementation, influence EC response as well.

General conductivity ranges for basic soil types are presented in **Figure 1** (Geoprobe, 2015).[1]

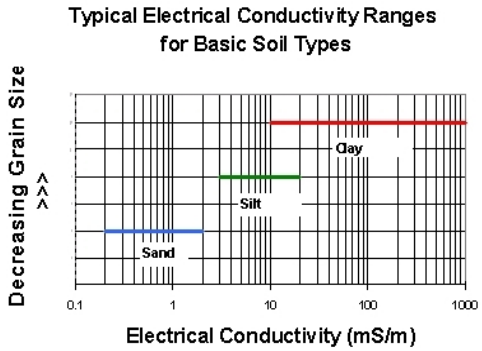

Figure 1

[1] Geoprobe Systems. January 2015. Technical Bulletin MK3201: Standard Operating Procedure for Geoprobe® Electrical Conductivity (EC) System

Results and Discussion

MFA planned ten borings upgradient from the site: six along S 24th Ave south of Nob Hill Blvd, two along S 24th Ave north of Nob Hill Blvd, and two along Nob Hill Blvd west of S 24thAve. Low-Level MiHpt borings were advanced at these locations as shown in **Figure 4** at the end of this report.

These locations are located adjacent to the Site and between the Site and potential sources upgradient. The initial target depth was 30-40 ft below ground surface (bgs). Local soil conditions limited the ability to penetrate deeper than 18 ft on the first attempt, with some locations encountering refusal as shallow as 8.5 ft bgs. **COLUMBIA** utilized Macrocore soil sampling at locations OS-LLMIP02, 03, 05, and 06 to penetrate a hard clay containing sand and gravel, and to continue logging below that layer. This method was successful at OS-LLMIP03, 05, and 06, but not at 02, where no advancement was possible even after coring to 17 ft bgs.

Low-Level MIP Results

Low-Level logs generally contain a baseline peak at each 1-foot interval. The XSD exhibits much lower baseline spikes than the PID or FID. CVOC responses are indicated by higher than baseline spikes on the XSD. PCE, Trichloroethene (TCE), Dichloroethenes (DCEs), and Vinyl Chloride (VC) also cause response on the PID. Products such as VC, DCE, ethene, ethane, and methane are indicated by responses on the FID.

All the LL-MIP logs show some level of cVOC response. None of the logs contain responses indicating a source area.

Hydrostratigraphy

As shown in **Figure 2** at the end of this report high HPT pressure and low system flow are indicative of low permeability soils. Higher permeability is manifested by low hydraulic pressure and normal system flow.

For this Site, HPT data identified soils exhibiting highly variable hydraulic conductivity. Most of the stations exhibited both permeable and less permeable zones.

Soil coring revealed a layer of hard, dry clay containing gravel and sand which was the limiting factor in the initial probe advancement. Coring through this layer allowed further advancement of the Direct-Sensing probe in three of four locations attempted. MiHpt data in this cored interval is not valid, as the soil was removed and probe contact with undisturbed soil was not possible. This cored interval is depicted in **Figure 5**.

At the locations cored, the soil beneath the hard layer was generally well sorted fine sand. This layer was also saturated.

Discrete Soil Sampling

Based on the MIP responses, **MFA** collected soil samples at five stations. The data interpretation, sampling rationale, stations and depths are presented in **Figures 6, 7** and **8.**

Soil sample results for this survey are tabulated below:

Sample ID	Station	Depth (ft)	PCE (mg/kg)
DSS-OS-LLMIP02-12	OS-LLMIP02	12	<0.0012
DSS-OS-LLMIP03-10	OS-LLMIP03	10	<0.0011
DSS-OS-LLMIP05-18	OS-LLMIP05	18	<0.0011
DSS-OS-LLMIP07-09	OS-LLMIP07	9	**0.0014**
DSS-OS-LLMIP09-11	OS-LLMIP09	11	**0.007**

The MIP detector responses at these locations indicate cVOCs at levels near or below laboratory detection limits for soil, or cVOCs in the vapor phase in vadose zone samples.

Groundwater Sampling

Based on the MIP responses, **MFA** collected groundwater samples at five stations. The stations, data interpretation, sampling rationale and screened intervals are presented in **Figures 6, 7** and **9.**

The groundwater samples collected at locations OS-LLMIP02 and 09 may not have penetrated the lower aquifer sufficiently to produce representative samples based on the depth. These temporary wells were also unable to produce enough sample volume for a full set of analyses or for measurement of groundwater parameters. Location OS-LLMIP03 also did not produce sufficient water for a full set of analyses. The groundwater samples from locations OS-LLMIP05 and 07 produced adequate water for full sample sets and parameter monitoring, and likely provide the most representative samples in this survey.

The results from off-site locations OS-LLMIP05 and 07 are similar to the results from permanent monitoring wells on the Site. This indicates that the PCE levels in the groundwater are not site-related and may be the result of an older dissolved plume from an upgradient source.

Groundwater sample results for this survey are tabulated below:

Sample ID	Station	Screen Interval (ft)	PCE (µg/l)
DSW-OS-LLMIP02-17	OS-LLMIP02	13-18	**3.0**
DSW-OS-LLMIP03-20	OS-LLMIP03	18-22	**16**
DSS-OS-LLMIP05-22	OS-LLMIP05	10-22	**26**
DSS-OS-LLMIP07-21	OS-LLMIP07	11.5-21.5	**21**
DSS-OS-LLMIP09-19	OS-LLMIP09	9-19	**3.1**

Presentation of Data Logs and Scale

Individual logs of direct sensing data are presented in both individual scale for each log and on a collective scale for all of the logs in **Appendices C and D**.

The reader is advised to pay particular attention to the scale for each detector response for each log when comparing results from location to location and depth to depth. Please note, a high detector response at one depth could mask a lower response at a different depth. In addition, because of the differences in the operation of the MIP, the low-level MIP responses are not comparable to the regular MIP responses.

Conclusions

1. The Low-Level MIP system detected cVOCs in all the logging stations. Responses were generally low, barely above detection.
2. MIP responses did not indicate source area concentrations of cVOCs.
3. MIP responses revealed cVOCs both in the vadose zone and in the groundwater at various locations.
4. Soil sample results revealed PCE levels at or below laboratory detection limits.
5. CVOCs are present upgradient from the Site.
6. PCE concentrations in groundwater both on and off Site are similar, which may indicate a mature plume with a source area further upgradient.
7. Additional investigation is indicated to discover the source or sources of these cVOCs.

Issues and Limitations

Hard refusal above the water table limited the ability to log continuously to the desired depths.

Coring through the hard layer allowed deeper penetration, but MIP resolution was lost in the cored interval.

The target depth for the investigation was 30-40 ft bgs, but refusal prevented penetration to the target depth even after coring though a shallower hard layer.

Quality Control and Data Anomalies

The MiHpt direct sensing equipment was operated in accordance with the manufacturer's *Standard Operating Procedure for the Membrane Interface Probe*, Geoprobe Technical Bulletin MK3010 (Geoprobe, 2012) and the *Standard Practice for Direct Push Technology for Volatile Contaminant Logging with the Membrane Interface Probe (MIP)* ASTM STANDARD D7352 – 07 (ASTM International, 2007).

Performance testing was performed on each system prior to and following each survey sounding. These procedures are outlined in **Appendix B.**

MIP Performance Test Results for this project are presented **Appendix E.**

Data Anomalies

Soil coring through a hard layer allowed deeper penetration, but MIP resolution was lost in the cored interval.

No other significant anomalies affecting the outcome of the data analysis were observed.

The direct-sensing logs generated for this assessment are presented in **Appendices C and D.**

References

A. ASTM International. 2007. Standard Practice for Direct Push Technology for Volatile Contaminant Logging with the Membrane Interface Probe (MIP) ASTM D7352 – 07.

B. Geoprobe Systems. April 2012 (Revised). Technical Bulletin MK3010: Standard Operating Procedure for Geoprobe® Membrane Interface Probe (MIP).

C. Geoprobe Systems. January 2015. Technical Bulletin MK3201: Standard Operating Procedure for Geoprobe® Electrical Conductivity (EC) System

List of Symbols, Abbreviations, and Acronyms

Symbol or Abbreviation	Definition
CSM	**Conceptual Site Model.** A **CSM** is a method to describe what is known or can be inferred about a site for the purpose of making a decision. A CSM generally will address physical, chemical and biological systems; contaminant release and transport; societal issues; policy, land use, and exposures.
cVOC	**Chlorinated Volatile Organic Compound.** A **VOC** containing chlorine atoms; typically, a cleaning solvent.
DPT	**Direct-Push Technology** (DPT) refers to a group of techniques used for subsurface investigation by driving, pushing and/or vibrating small-diameter rods into the ground.
DNAPL	**Dense Non-Aqueous Phase Liquid.** A **DNAPL** is a denser-than-water NAPL, i.e., a liquid that is both denser than water and is immiscible in or does not dissolve in water.
HPT	**Hydraulic Profiling Tool**. The **HPT** is a logging **tool** that measures the pressure required to inject a flow of water into the soil as the probe is advanced into the subsurface. In addition to measurement of injection pressure, the HPT can also be used to measure hydrostatic pressure under the zero flow condition.
LNAPL	**Light Non-Aqueous Phase Liquid.** Subsurface contaminants that are not soluble in water and have lower density than water, in contrast to a **DNAPL** which has higher density than water.
PCE	**Tetrachloroethylene.** The chemical compound **PCE** is a nonflammable, liquid solvent used commonly used in dry cleaning, metal degreasing, and other manufacturing processes.
PID	**Photo Ionization Detector.** In a **PID** high-energy photons to break molecules into positively charged ions. The **PID** will only respond to components that have ionization energies at or below the energy of the photons produced by the **PID** lamp.
TCE	**Trichloroethylene.** The chemical compound **TCE** is a halocarbon commonly used as an industrial solvent. It is a clear non-flammable liquid with a sweet smell.
XSD™	**Halogen Specific Detector.** The **XSD™** was developed for the selective detection of halogen-containing compounds.

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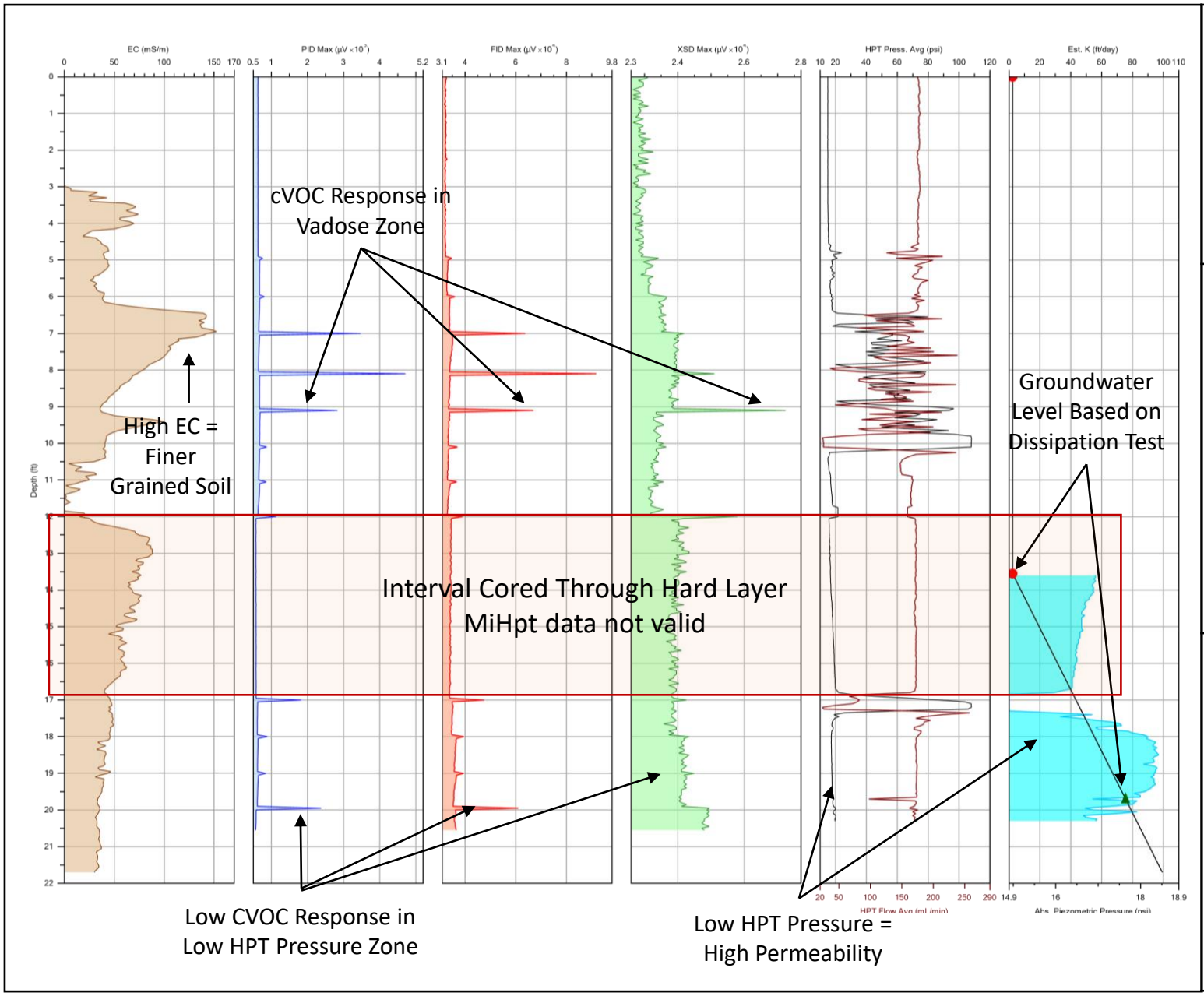
FIGURES



Example MiHpt Log

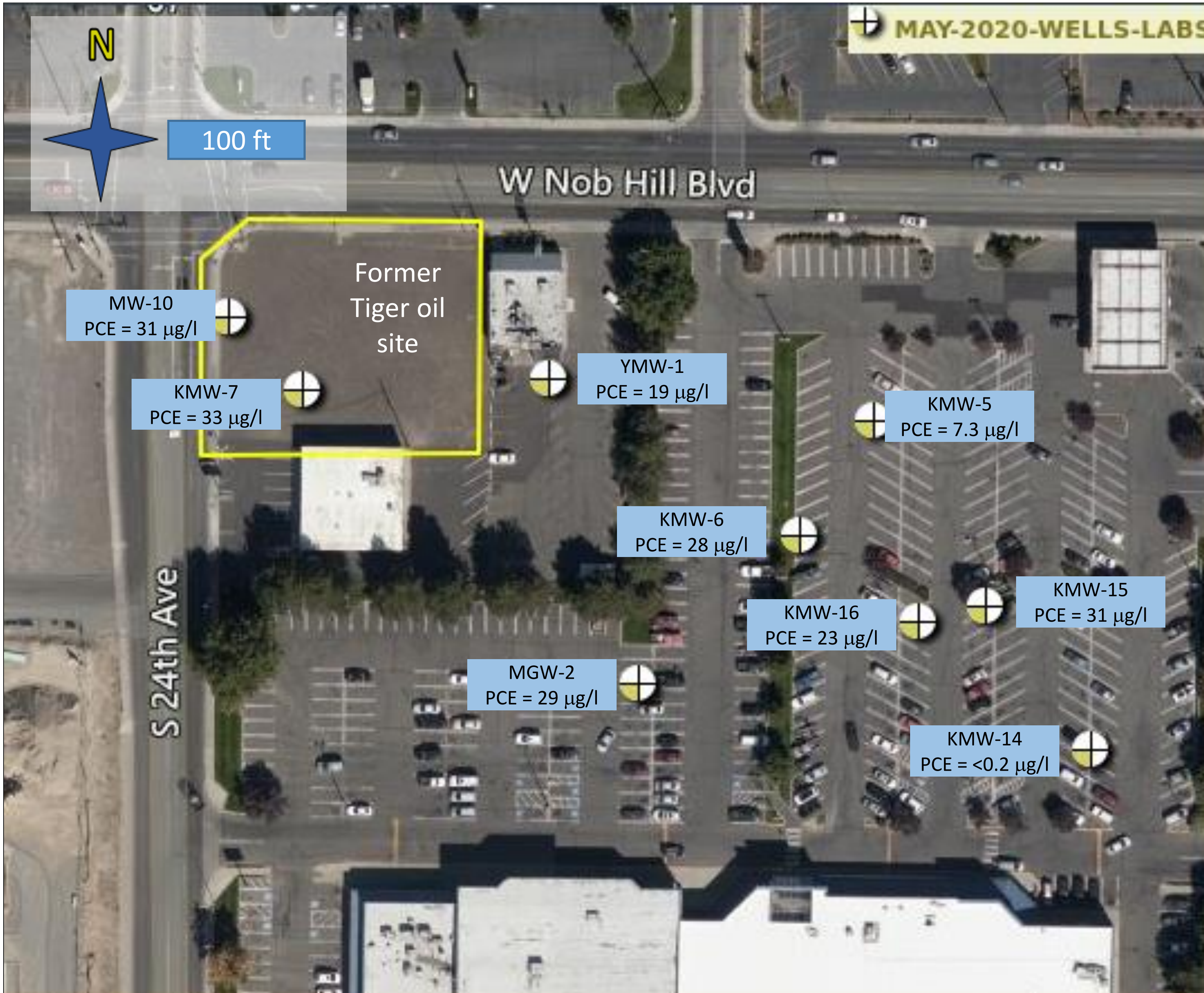
Figure 2

Former Tiger Oil Off-Site cVOCs
Yakima, WA

May 2021

High-Resolution Site Characterization

COLUMBIA TECHNOLOGIES



Former Tiger Oil Groundwater Data

Figure 3

Former Tiger Oil Off-Site cVOCs Yakima, WA

May 2021

High-Resolution Site Characterization

COLUMBIA TECHNOLOGIES

MiHpt Stations

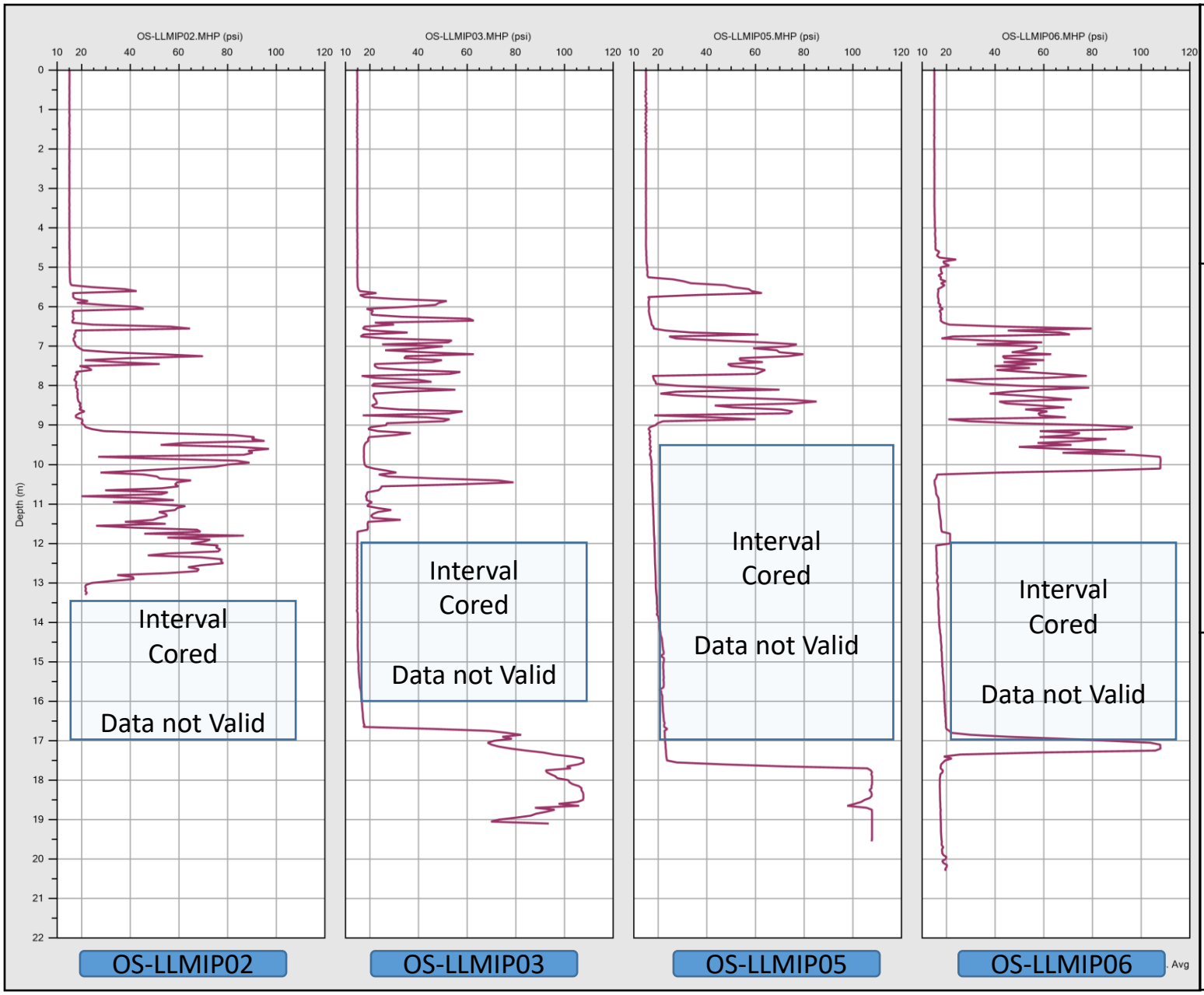
Figure 4

Former Tiger Oil Off-Site cVOCs
Yakima, WA

May 2021

High-Resolution Site Characterization

COLUMBIA TECHNOLOGIES



Intervals Cored to Achieve Depth

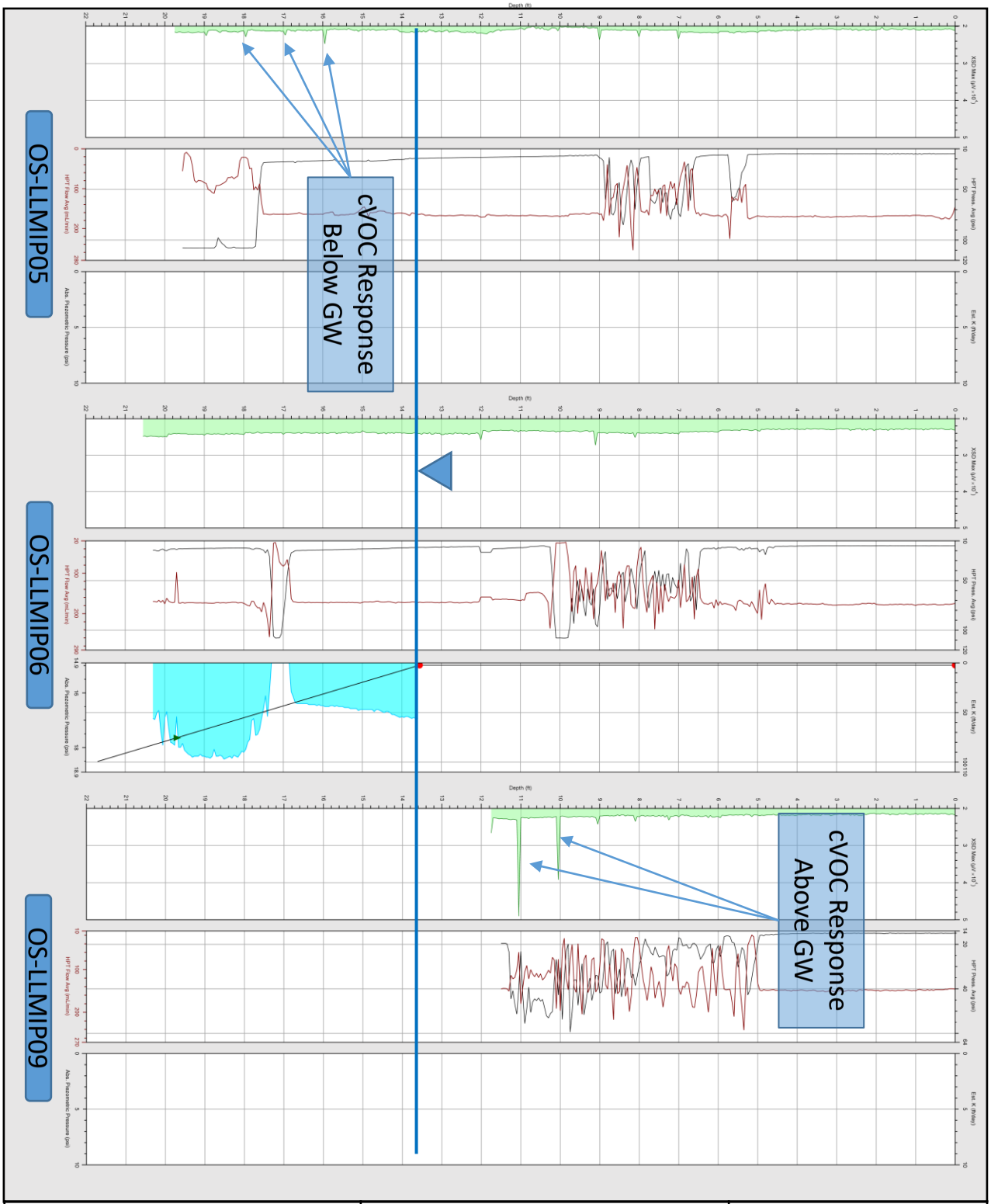
Figure 5

Former Tiger Oil Off-Site cVOCs
Yakima, WA

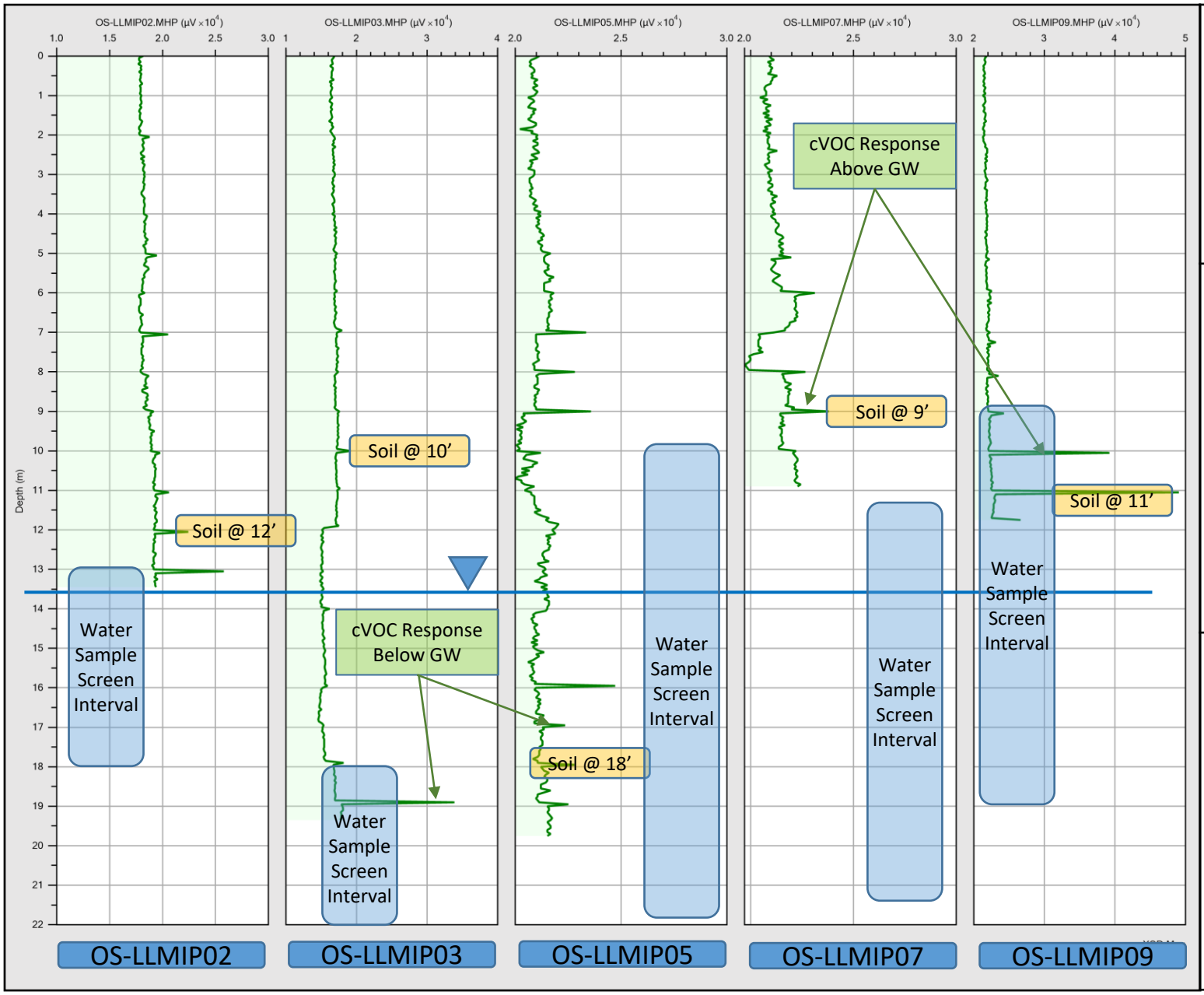
May 2021

High-Resolution Site Characterization

COLUMBIA TECHNOLOGIES



COLUMBIA TECHNOLOGIES	**Former Tiger Oil Off-Site cVOCs Yakima, WA**	**HRSC Direct Sensing Interpretation**
	High-Resolution Site Characterization	**May 2021**
		Figure 6



Sample Collection Rationale

Figure 7

Former Tiger Oil Off-Site cVOCs
Yakima, WA

May 2021

High-Resolution Site Characterization

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Discrete Soil Sample Analytical Results

Figure 8

Former Tiger Oil Off-Site cVOCs
Yakima, WA

May 2021

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Water Sample Analytical Results

Figure 9

Former Tiger Oil Off-Site cVOCs
Yakima, WA

May 2021

High-Resolution Site Characterization

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APPENDICES

APPENDIX A – Direct Sensing Equipment Description

MiHpt Equipment Description

The MiHpt was developed by Geoprobe Systems® and contains three separate systems: the Membrane Interface Probe (MIP); the Hydraulic Profiling Tool (HPT); and the Electrical Conductivity (EC) dipole. The MiHpt probe is approximately 24 inches in length and 1.75-inches in diameter. The probe is driven into the ground at the nominal rate of 12 inches per minute using a direct push technology (DPT) rig from Geoprobe® or equivalent.

The MiHpt Field Instrument collects and continuously displays real-time operating data during each push of the probe, including EC data, MIP detector responses, MIP operating parameters, the rate of push speed, MIP temperature, HPT Pressure, and HPT Flow.

Electrical Conductivity (EC)

EC: Soil electrical conductivity, the inverse of soil resistivity, is measured using a dipole arrangement. In this process, an alternating electrical current is transmitted through the soil from the center, isolated pin of the probe. This current is then passed back to the probe body. The voltage response of the imposed current to the soil is measured across these same two points. Conductivity is measured in Siemens/meter, and due to the low conductivity of earth materials, the EC probe uses millisiemens/meter (mS/m). The probe is reasonably accurate in the range of 5 to 400 mS/m.

The electrical properties of soil vary by geological setting. Therefore, conductivity measurements will vary both in magnitude and the relative change from one soil type to another in each geological setting. In general, at a given location, lower conductivity values are characteristic of larger particles such as cobbles and sands, while higher conductivities are characteristic of finer sized particles such as fine sands, silts, and clays.

Observed conductivities significantly higher than 400 mS/m are indicative of ionic materials other than soil. Examples include saltwater intrusion, the presence of ionic chemicals from storage or injection, or potentially soil mixtures with metallic compounds.

Membrane Interface Probe (MIP)

The MIP portion of the probe is used to create high-resolution, real-time profiles of subsurface volatile organic compounds (VOCs). The operating principle is based on heating the soil and/or water around a semi-permeable polymer membrane to 121 degrees Celsius (ºC), which allows VOCs to partition across this membrane.

The MIP can be used in saturated or unsaturated soils, as water does not pass through the membrane. Nitrogen is used

as an inert carrier gas and travels from a surface supply down a transfer tubing which sweeps across the back of the membrane and returns any captured VOCs to the installed detectors at the surface. It takes approximately 60 seconds for the nitrogen gas stream to travel through 150 feet of inert tubing and reach the detectors.

COLUMBIA Technologies utilizes up to three chemical detectors on the MIP: The Photo Ionization Detector (PID); the Flame Ionization Detector (FID); and the Halogen Specific Detector (XSD); all mounted on a laboratory grade gas chromatograph (GC). The output signals from the detectors are captured by the MiHpt data logging system installed on a laptop computer.

The PID detector consists of a special ultraviolet (UV) lamp mounted on a thermostatically controlled, low volume, flow-through cell. The temperature is adjustable from ambient temperature to 250 ºC. The 10.6-electron volt (eV) UV lamp emits energy at a wavelength of 120 nm, which is sufficient to ionize most aromatics such as BTEX and many other molecules such as hydrogen sulfide (H_2S), hexane, and ethanol whose ionization potentials are less than 10.6 eV.

The PID also emits a response for chlorinated compounds containing double-bonded carbons (e.g. halogenated ethylenes), such as trichloroethylene (TCE) and tetrachloroethylene (PCE). Methanol and water, which have ionization potentials greater than 10.6 eV, do not respond on the PID. Given that the PID is non-destructive, it is often run first in series with other detectors for multiple analyses from a single injection.

The FID utilizes a hydrogen flame to combust compounds in the carrier gas. The FID responds linearly over several orders of magnitude, and the response is very stable from day to day. This detector responds to any molecule with a carbon-hydrogen bond, but poorly to compounds such as H_2S, carbon tetrachloride, or ammonia. The carrier gas effluent from the GC column is mixed with hydrogen and burned. This combustion ionizes the analyte molecules. A collector electrode attracts the negative ions to the electrometer amplifier, producing an analog signal, which is directed to the data system input.

The XSD was developed to address the need for a sensitive and selective detector for halogenated compounds. The XSD is sensitive to halogen atoms including bromine, chlorine, and fluorine. This detector provides high halogen selectivity, making it an effective tool for identification and measurement of halogenated compounds in environments where other contaminants are present, such as high concentrations of hydrocarbons. The XSD is used to measure concentrations of a broad range of chlorinated volatile organics and other halogenated compounds such as PCE, TCE and their daughter products.

The XSD detector consists of a ceramic probe, platinum wire (anode) and

platinum bead (cathode) mounted inside a high-temperature reactor. The detector reactor combusts the incoming sample into a stream of air and converts halogenated organics into free halogen atoms. The free halogen atoms will then react with alkali atoms on the surface of the electrically charged platinum bead, which functions as an electron emitter. When this reaction takes place, the current is measured and transmitted to the data system.

Unlike other halogen selective detectors, the XSD contains no radioactive sources and does not use organic solvents.

Hydraulic Profiling Tool (HPT)

The HPT portion of the system is used to create high-resolution, real-time profiles of soil hydraulic properties, which can be used to infer permeability and hydraulic conductivity. The HPT system consists of a pump, a pressure transducer, and a permeable screen.

HPT screening is performed simultaneously with the MIP and EC logging. As the tool is advanced, water is pumped through the trunkline and passes into the soil through the permeable screen. The flow is regulated as to be as constant as possible. The pressure required to maintain a constant flow of water into the soil, known as the HPT pressure, is monitored by the pressure transducer and recorded on the field computer in pounds per square inch (psi) versus depth. The flow rate of the water into the soil formation is also measured and recorded in milliliters per minute (mL/min) versus depth.

Static pressure measurements (dissipation tests) can also be made by stopping at discrete intervals, allowing users to determine the static water level. The dissipation test provides an estimate of the static water level, based on the hydraulic head imposed on the probe at rest as compared to the pressure measured at the surface prior to starting each location push. Dissipation tests are best to run in coarse-grained materials (sands and gravels) to assure that the local ambient hydrostatic pressure is measured quickly and accurately.

To perform a dissipation test, the HPT probe is advanced to a depth below the water table and the water flow is stopped. The pressure dissipation (reduction of pressure gradient caused by forcibly pumping water into the formation) is monitored until a stable value is observed. The pressure dissipates over time and usually approaches an inflection point or stable value for the hydraulic pressure that can be used to estimate static water depth. The HPT software can also provide an estimate of K (a value used in hydrogeologic calculations) to provide an interpretation of the hydraulic permeability of the formation.

Depth Measurement

Depth in feet is measured and recorded using a precision potentiometer with a 100-inch linear range. The potentiometer is mounted on the mast of the DPT rig and a counterweight anchored to the foot of the rig. Measurements are recorded

on the down stroke of the mast, as the tooling string is pushed into the ground, and is accurate within 1/10th of an inch. The reference elevation (depth) reported for each individual boring is established by setting the data logger to zero feet with the sensing window of the downhole probe aligned with the ground surface.

Plotting the boring locations on a contour map provides elevations of the ground at the station. The ground surface elevations at the stations can be surveyed if more precise elevations are needed.

APPENDIX B – Quality Control Procedures

System Quality Control Checks

Direct sensing technologies such as MIP, UVOST®, and OIP provide qualitative or semi-quantitative direct contact measurements of conditions in the soil, water, and vapor matrix of the subsurface. Correct performance response of the instruments is determined using standards or mixtures of known values or concentrations. Before and after each measurement run, the instruments are tested with these known standards to ensure their response is within an acceptable range.

The nature of direct-sensing technology is different than a typical laboratory analysis. In the lab, a known volume of a known concentration is introduced to the system, the compounds are separated chromatographically, and the response for each individual compound is recorded. This process is highly reproducible, and precise standards exist for laboratory control limits.

These performance tests of direct sensing instruments are not calibrations, per se. While the instrument response can be expected to be linear for a single chemical compound or in the known matrix conditions of the performance test standards, matrix conditions and chemical mixtures will be highly variable throughout the measurement run in subsurface.

In MIP, for instance, subsurface compounds diffuse across the MIP membrane, enter the carrier gas stream, and are transported directly to the GC. There is no chromatographic separation, just total response with depth.

Several other factors affect direct-sensing responses.

For OIP and UVOST®, these factors include:

- Soil grain size
- Interferences from fluorescent minerals such as limestones
- Contaminant types
- Degree of saturation
- System performance

For MIP, these factors include:

- The diffusion rate across the MIP membrane. This differs for every compound, based on:
  - Vapor pressure
  - Solubility
  - Interactions with other compounds
  - Membrane age and wear
- Ambient temperature
- Temperature of the subsurface
- Soil conditions (Clays provide a higher response than sands, due to increased back-pressure at the membrane)
- Detector response for each compound
- System performance

For these reasons, a "calibration" is not possible. The variables within compounds of interest, mixtures of compounds, and subsurface conditions cannot be standardized. However, system performance can. Therefore, COLUMBIA Technologies implements protocols to test and evaluate system performance to produce the highest quality data in the industry. The results of these performance tests are maintained with each project file and available upon request.

UVOST® System Performance Tests

As a quality control check, the UVOST® system response is evaluated prior to and upon completion of each UVOST® screening location. This evaluation is completed using a Reference Emitter (RE) that consists of a blend of NAPL and produces a consistent fluorescence response over the four wavelengths monitored by the UVOST® system. Collected data is then presented as a percentage of the RE. Using the same RE at each location and site allows normalization of data collected over several locations, sites, or screening events. The RE standard is provided by the manufacturer, Dakota Technologies, and is the same for all UVOST® systems currently in operation.

In addition to obtaining a baseline RE for each location, the background reading of the UVOST® system is electronically recorded prior to insertion into the soil. This background reading is required to be less than 0.5% of RE prior to the start of any testing. The background during tool advancement typically stays at or below the surface background reading – giving confidence that any increases in fluorescence are "true" readings and not fluctuations or variations in background.

MIP System Performance Tests

System response is checked via Performance Tests with known compounds at known concentrations to verify that the system is responding to an acceptable level. On the recommendation of the manufacturer, Geoprobe Systems, this minimum acceptable response level is established as five (5) times the standard deviation of the baseline noise level for each detector.

These tests vary, mostly due to ambient temperature and the age of the membrane. So, rather than looking for a specific response factor, the system is monitored for an acceptable response. When the response is not acceptable, the system is investigated, and corrective actions are implemented as necessary.

COLUMBIA Technologies performs several levels of MIP system evaluation for each project:

- Pre-Mobilization 5-Point Response Check
- Site Arrival 5-Point Response Check
- Pre-log Midpoint Response Check

- Post-Log Midpoint Response Check

For 5-point response tests, the system is evaluated at 0.10, 0.50, 1.0, 5.0, and 10.0 ppm to check response across 3 orders of magnitude of concentrations. For sites with expected petroleum contamination the system is checked using Toluene. For sites where chlorinated VOCs are expected, the system is checked using Trichloroethene (TCE). Site -specific compounds may be used where appropriate.

As an ongoing quality control check, the MIP system response is evaluated using a 1.0 ppm performance test solution prior to and upon completion of each MIP location. The resulting response values are recorded and compared to the results of the 5-point performance tests. When the response tests fall below 25% of the baseline value, corrective action must be taken.

Low-Level MIP System performance Test

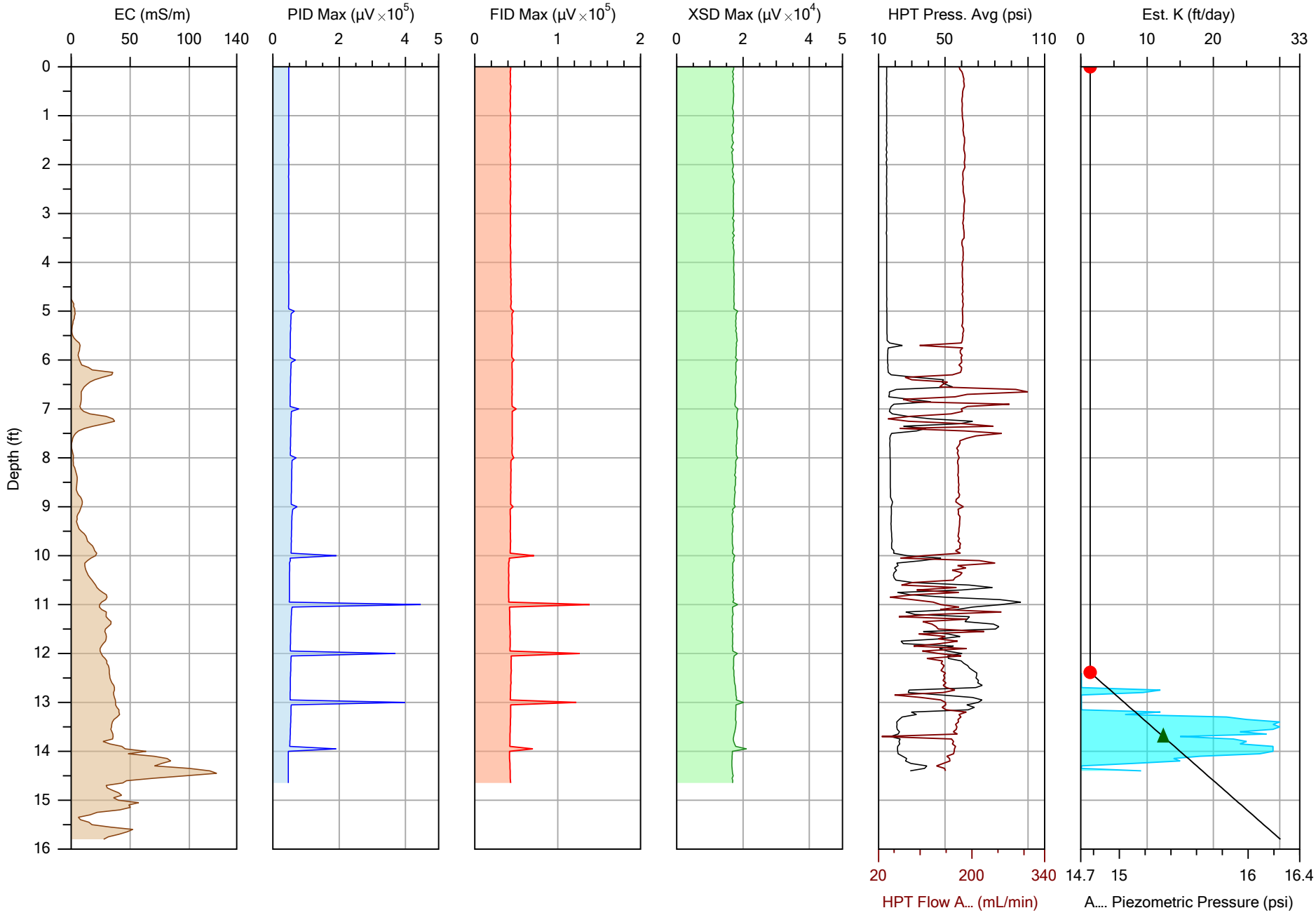
The Low-Level system is evaluated using a similar 5-point response test. The test concentrations are 10, 50, 100, 500, and 1,000 ppb, using Toluene of TCE as appropriate. Ongoing Response tests are performed using a 100-ppb solution.

HPT System Performance Test

The EC dipole is evaluated using a brass and stainless-steel test jig, resulting in known values of 55 and 290 millisiemens (mS). Results must fall within 10% of the expected values; otherwise corrective action must be performed.

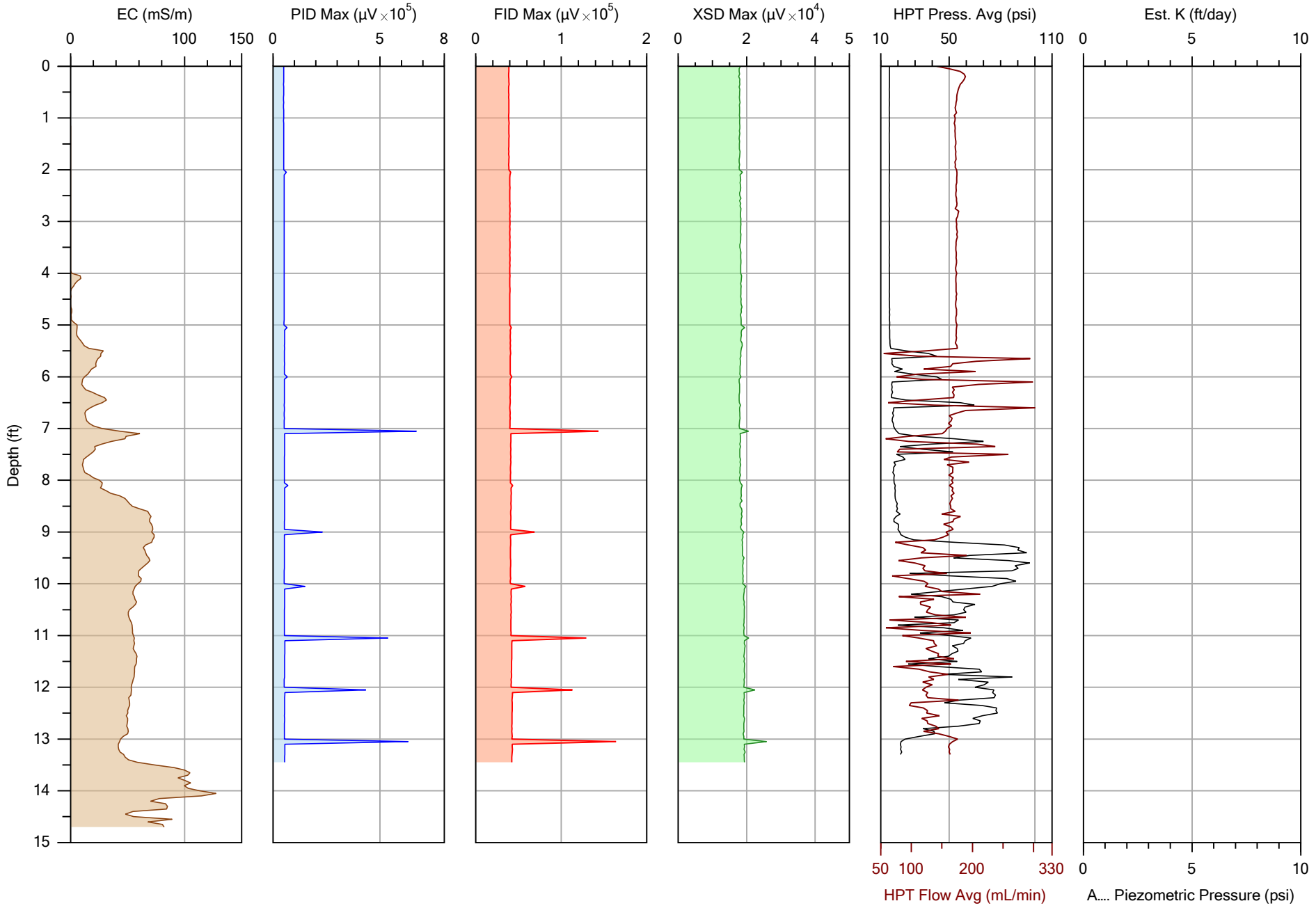
The HPT pressure and flow sensors are also evaluated using static (no flow) and dynamic (flow at approximately 150 milliliters per minute) hydraulic pressure measurements at two different head elevations, 6.0 inches apart. The difference for each test must be 0.2 psi, +/- 10%; otherwise corrective action must be performed.

APPENDIX C – Data Logs for Low-Level Membrane Interface Probe/EC with Hydraulic Profiling Tool (LL-MiHpt) - Individual Scale



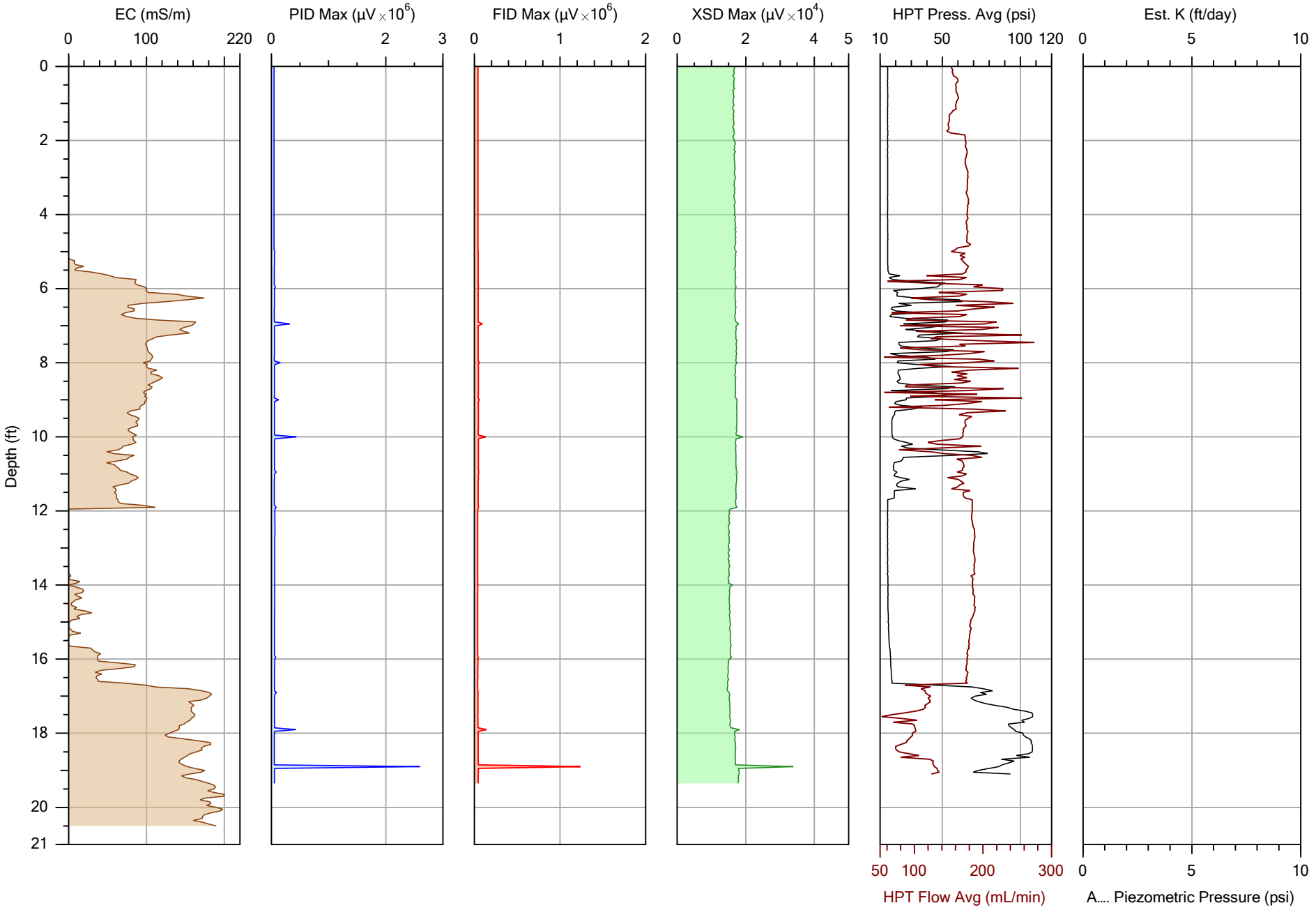
COLUMBIA TECHNOLOGIES

		File: OS-LLMIP01.MHP
Company: COLUMBIA Technologies	Operator: RSP	Date: 5/12/2021
Project ID: Former Tiger Oil Off-Site cVOC	Client: Maul Foster & Alongi	Location: Yakima, WA



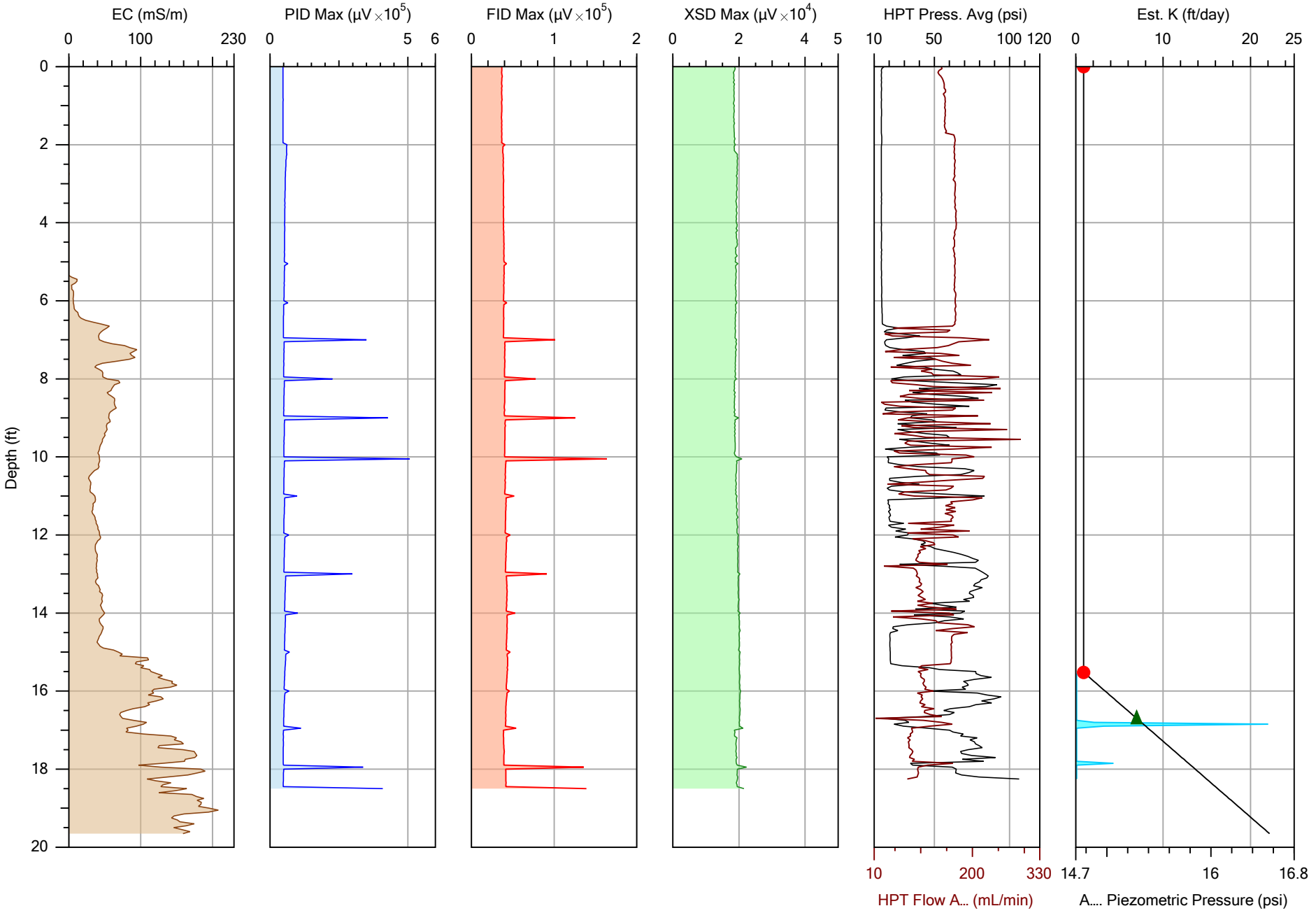
COLUMBIA TECHNOLOGIES

		File: OS-LLMIP02.MHP
Company: COLUMBIA Technologies	Operator: RSP	Date: 5/11/2021
Project ID: Former Tiger Oil Off-Site cVOC	Client: Maul Foster & Alongi	Location: Yakima, WA



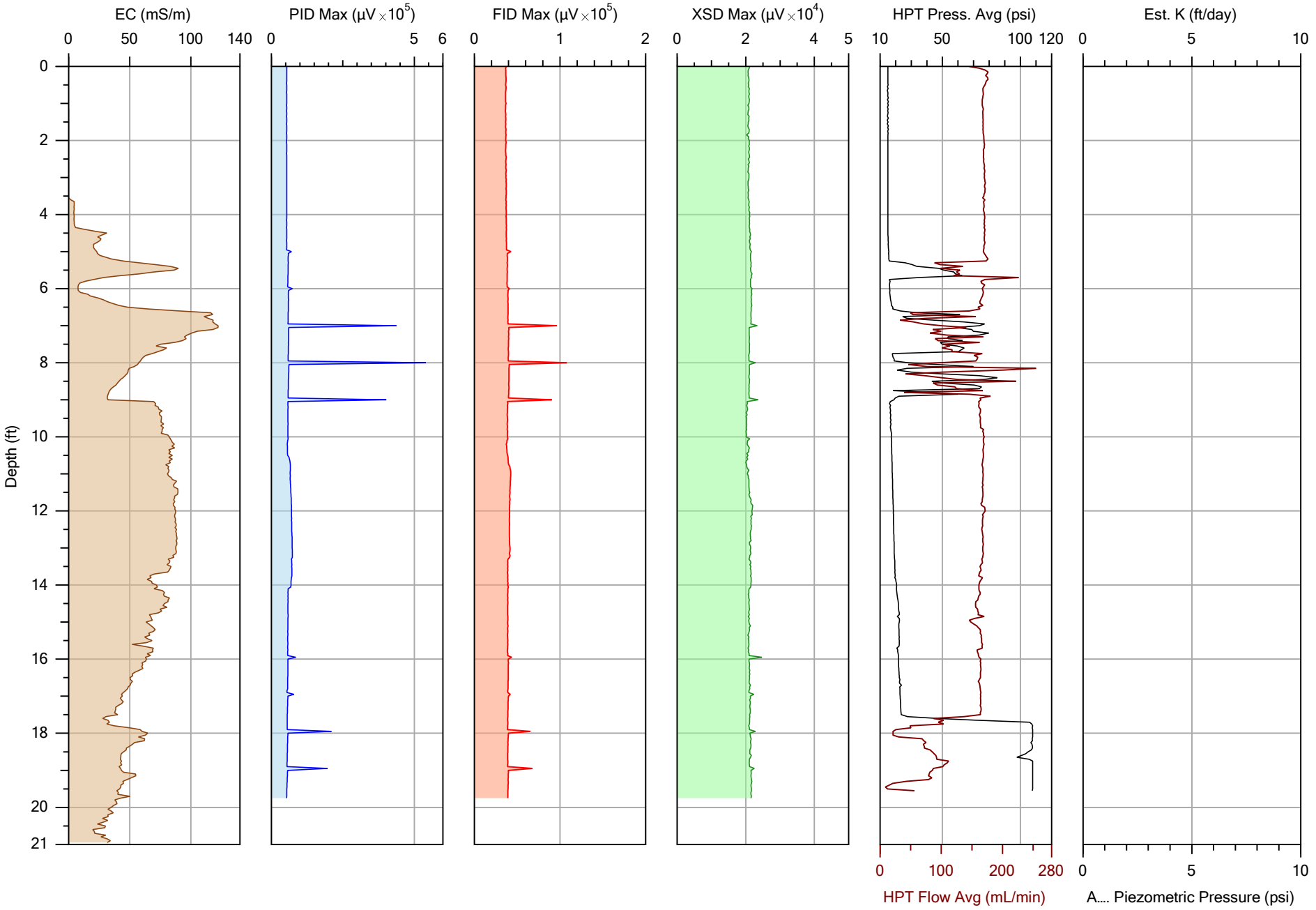
COLUMBIA TECHNOLOGIES

		File: OS-LLMIP03.MHP
Company: COLUMBIA Technologies	Operator: RSP	Date: 5/12/2021
Project ID: Former Tiger Oil Off-Site cVOC	Client: Maul Foster & Alongi	Location: Yakima, WA



COLUMBIA TECHNOLOGIES

		File: OS-LLMIP04.MHP
Company: COLUMBIA Technologies	Operator: RSP	Date: 5/12/2021
Project ID: Former Tiger Oil Off-Site cVOC	Client: Maul Foster & Alongi	Location: Yakima, WA



COLUMBIA TECHNOLOGIES

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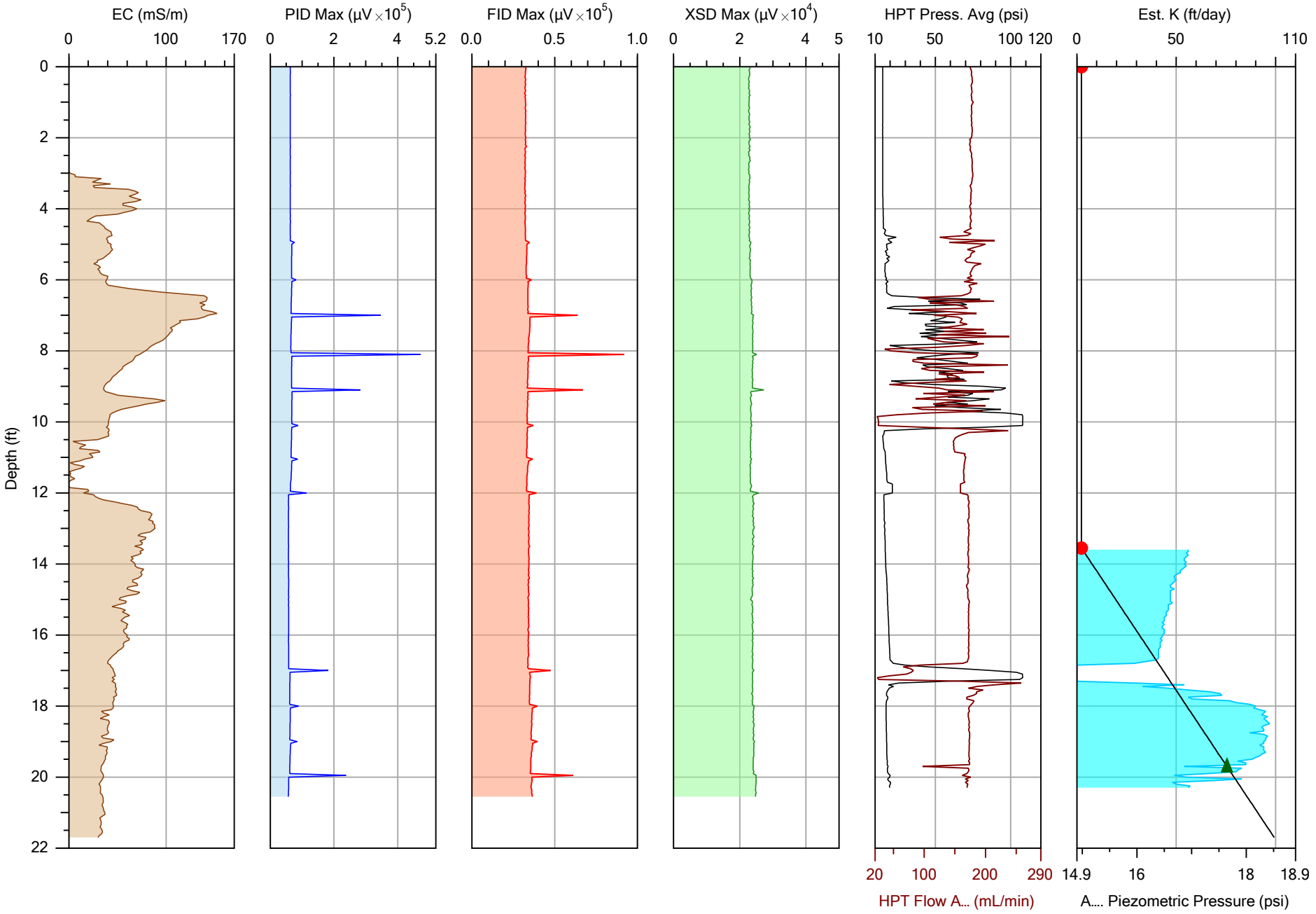
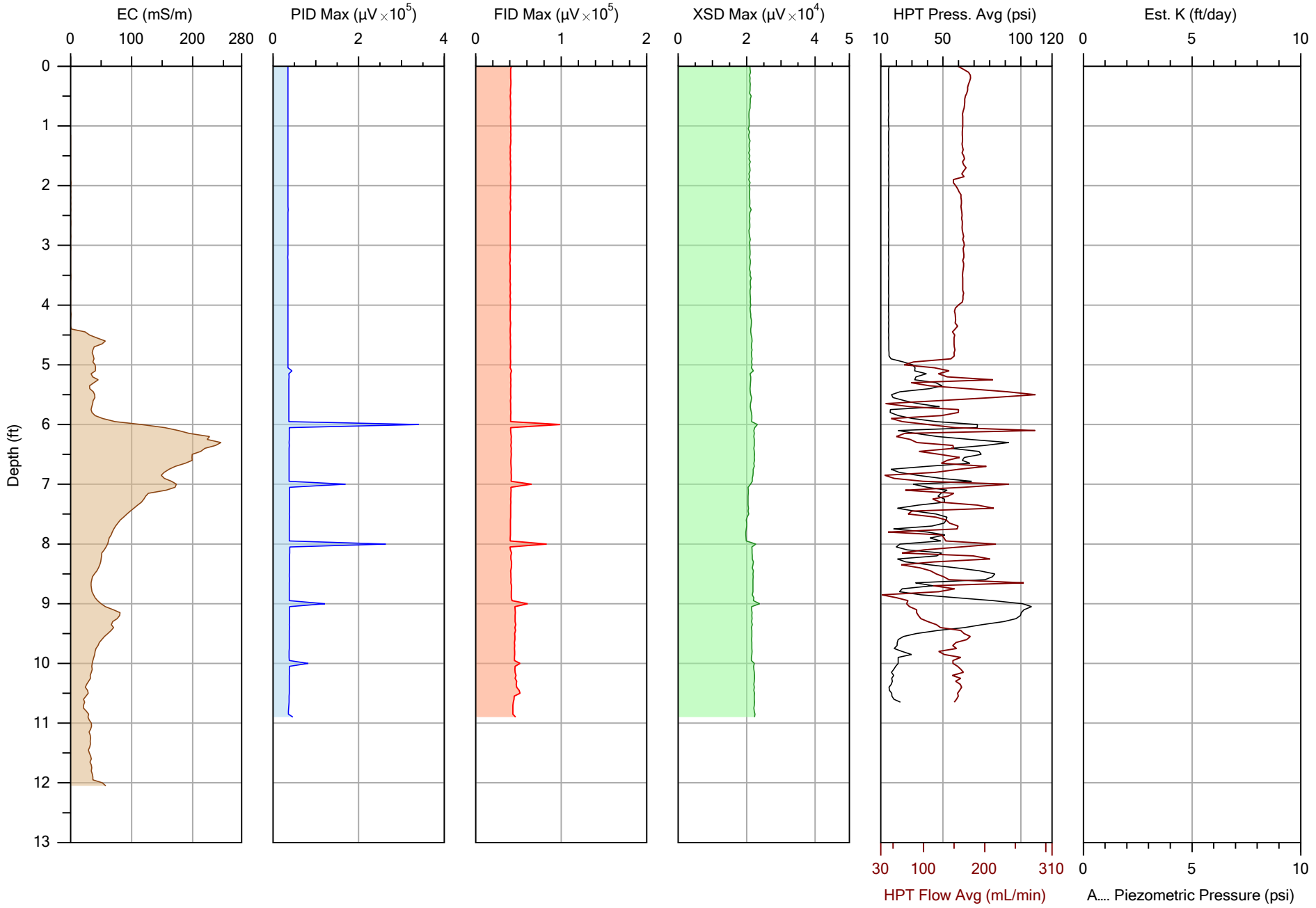
Company: COLUMBIA Technologies	Operator: RSP	Date: 5/11/2021
Project ID: Former Tiger Oil Off-Site cVOC	Client: Maul Foster & Alongi	Location: Yakima, WA



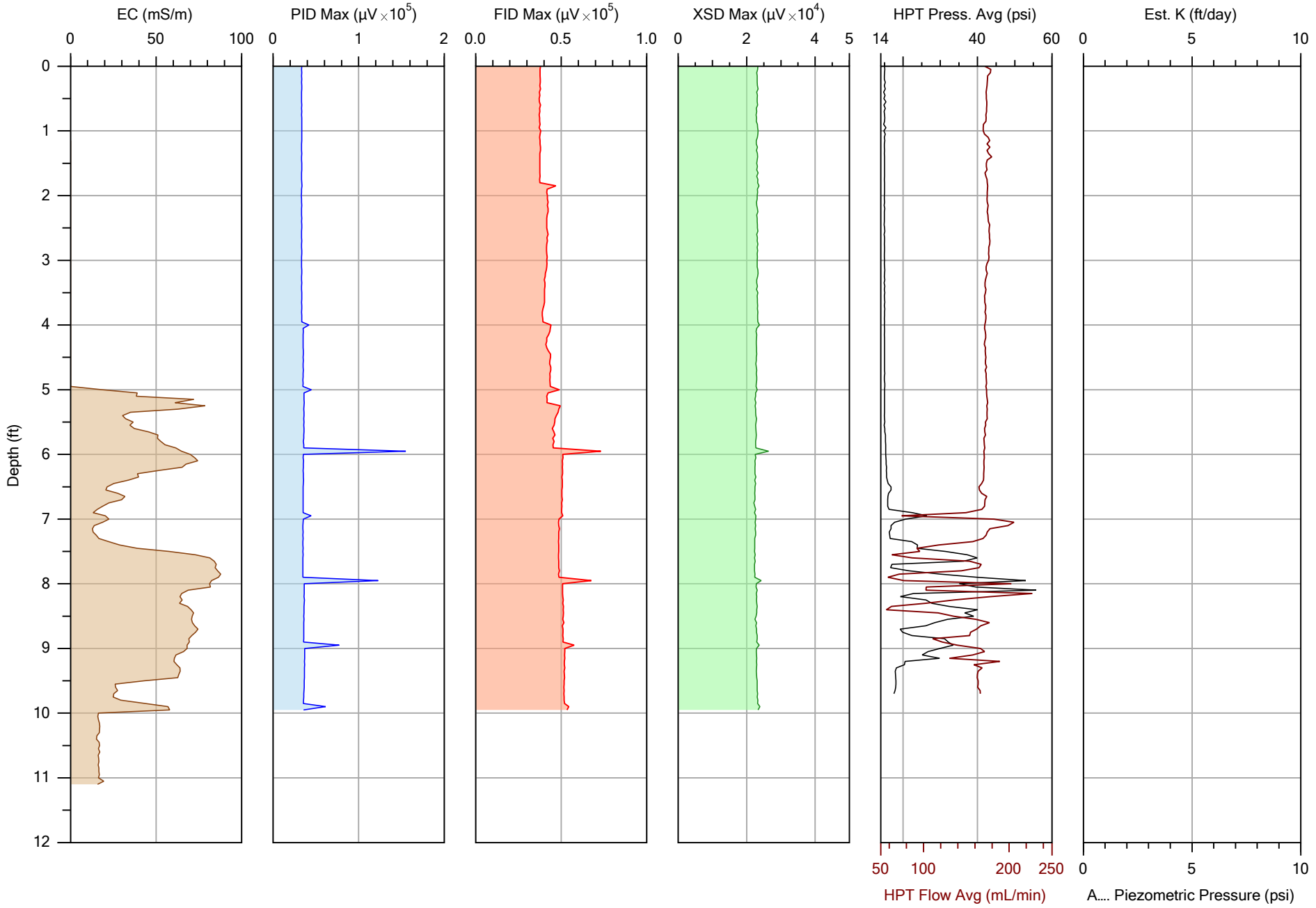
COLUMBIA TECHNOLOGIES

		File: OS-LLMIP06.MHP
Company: COLUMBIA Technologies	Operator: RSP	Date: 5/11/2021
Project ID: Former Tiger Oil Off-Site cVOC	Client: Maul Foster & Alongi	Location: Yakima, WA



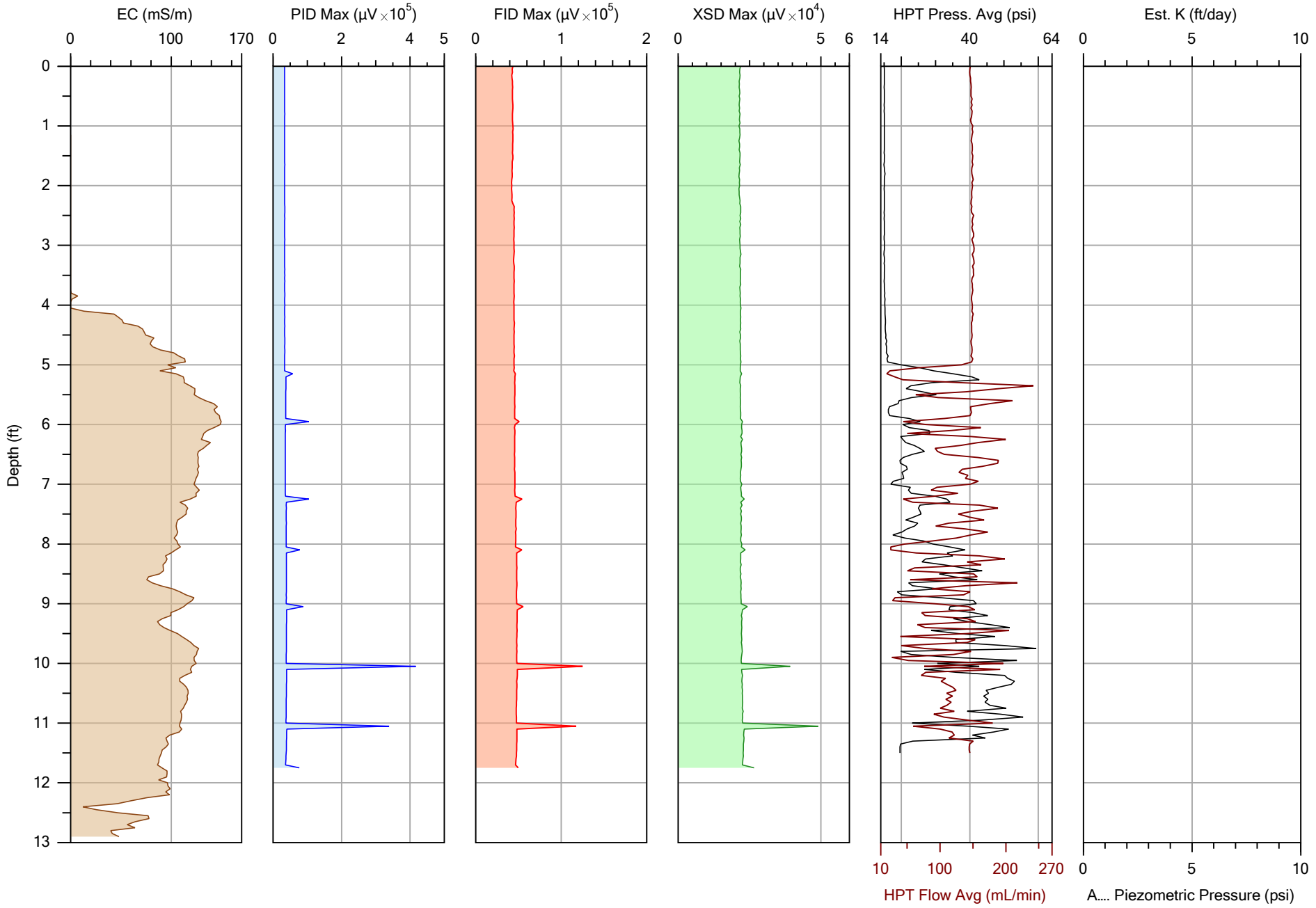
COLUMBIA TECHNOLOGIES

		File: OS-LLMIP07.MHP
Company: COLUMBIA Technologies	Operator: RSP	Date: 5/10/2021
Project ID: Former Tiger Oil Off-Site cVOC	Client: Maul Foster & Alongi	Location: Yakima, WA



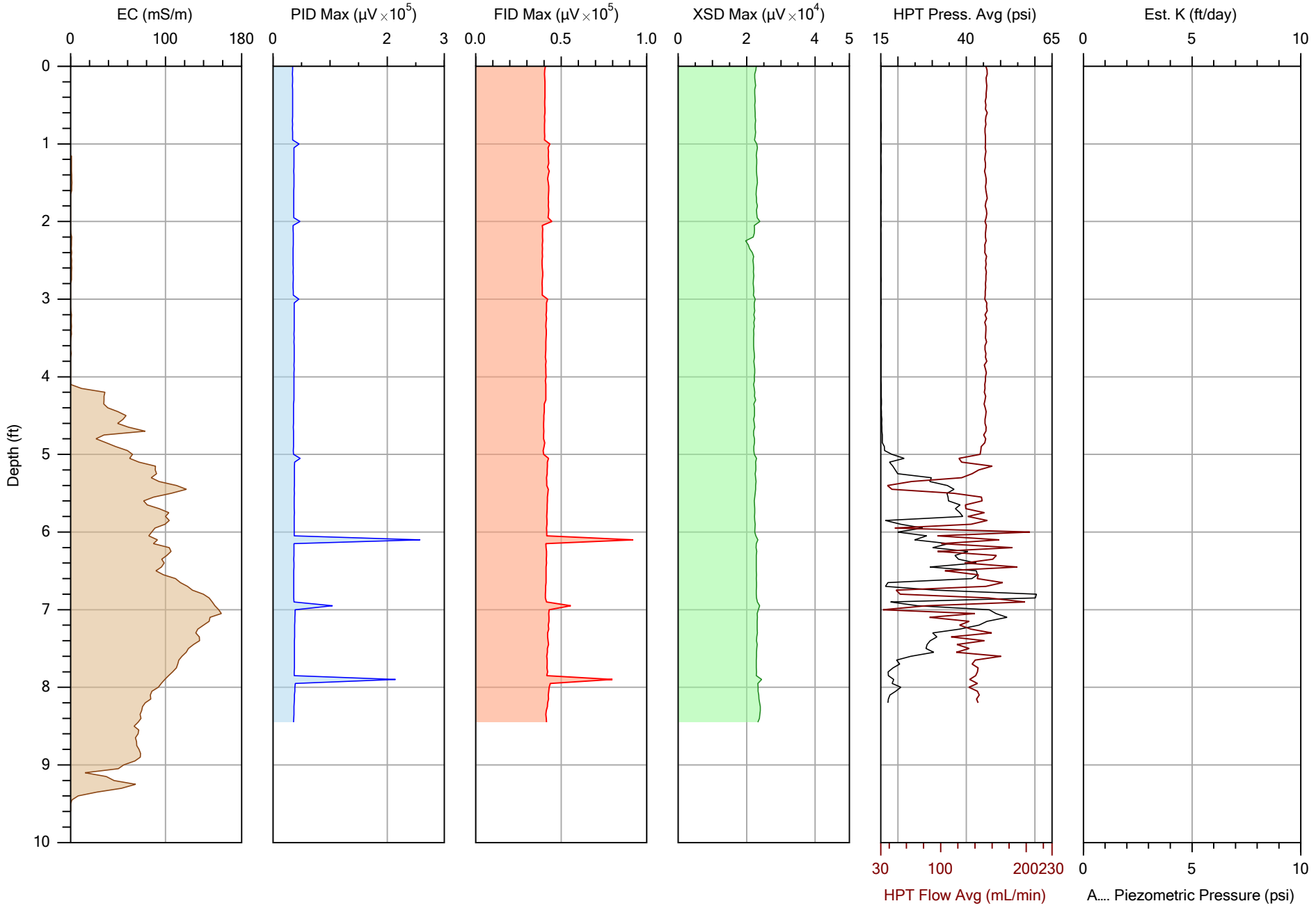
COLUMBIA TECHNOLOGIES

		File: OS-LLMIP08.MHP
Company: COLUMBIA Technologies	Operator: RSP	Date: 5/10/2021
Project ID: Former Tiger Oil Off-Site cVOC	Client: Maul Foster & Alongi	Location: Yakima, WA



COLUMBIA TECHNOLOGIES

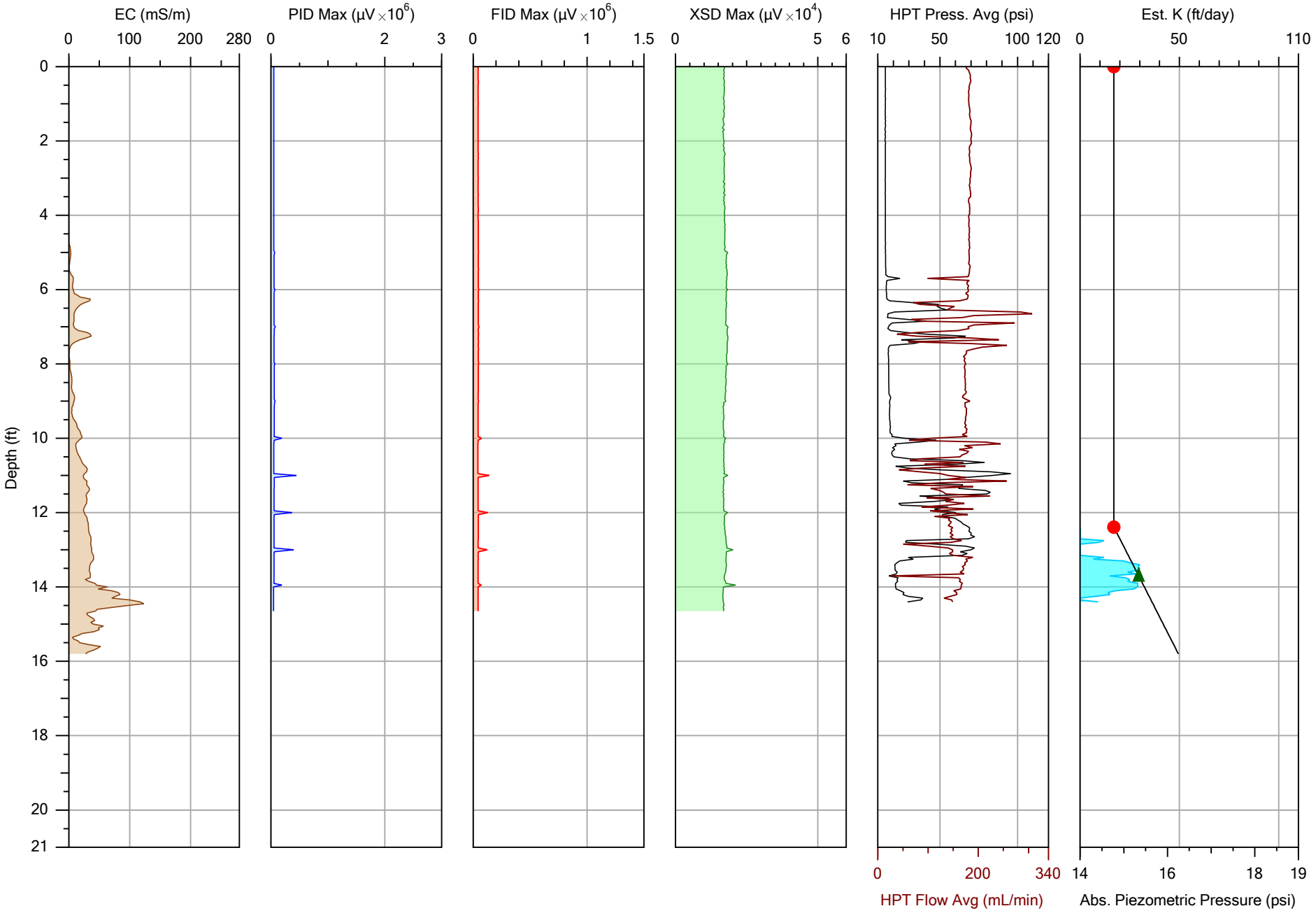
		File: OS-LLMIP09.MHP
Company: COLUMBIA Technologies	Operator: RSP	Date: 5/10/2021
Project ID: Former Tiger Oil Off-Site cVOC	Client: Maul Foster & Alongi	Location: Yakima, WA



COLUMBIA TECHNOLOGIES

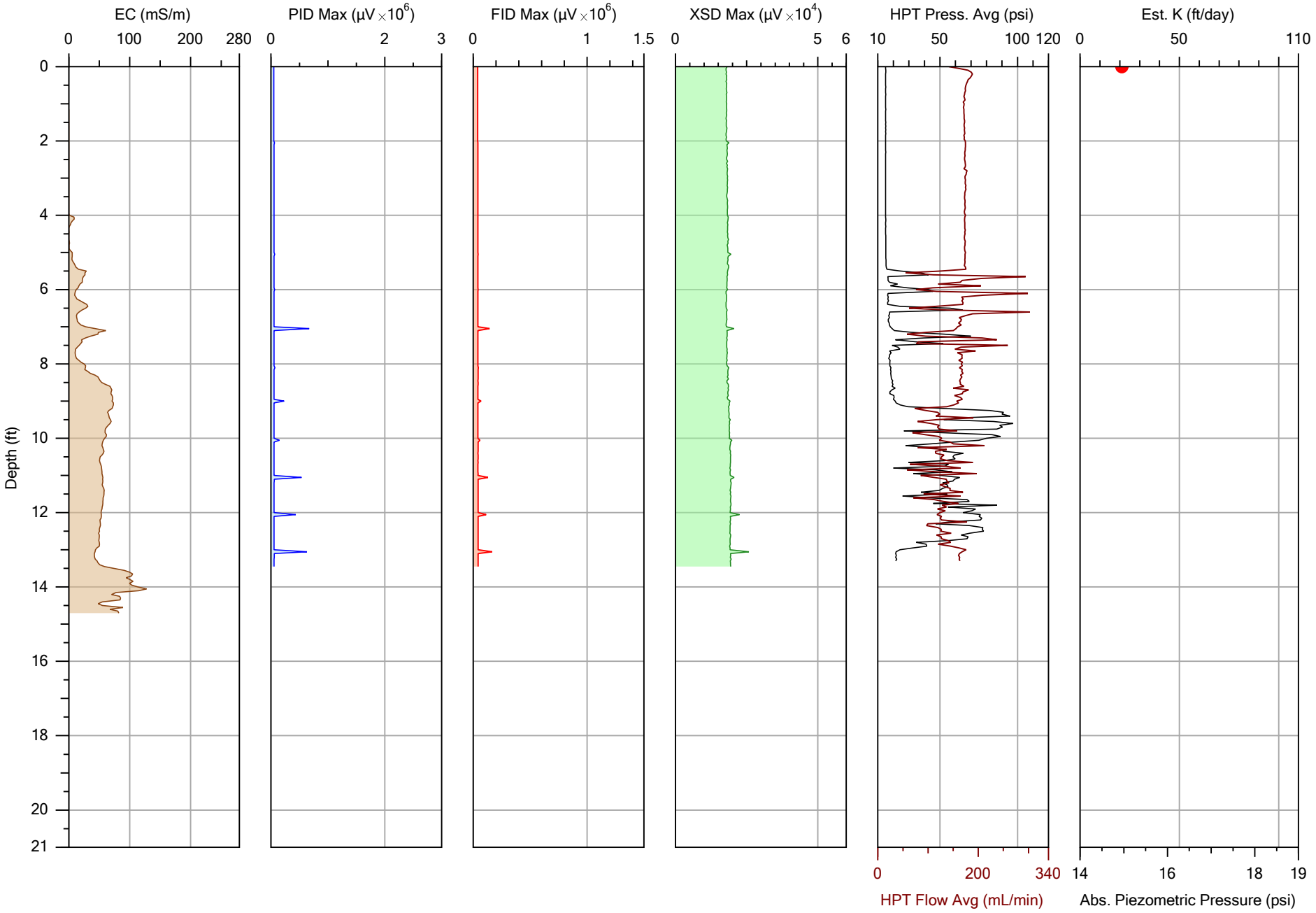
		File: OS-LLMIP10.MHP
Company: COLUMBIA Technologies	Operator: RSP	Date: 5/10/2021
Project ID: Former Tiger Oil Off-Site cVOC	Client: Maul Foster & Alongi	Location: Yakima, WA

APPENDIX D – Data Logs for Low-Level Membrane Interface Probe/EC with Hydraulic Profiling Tool (LL-MiHpt) - Collective Scale



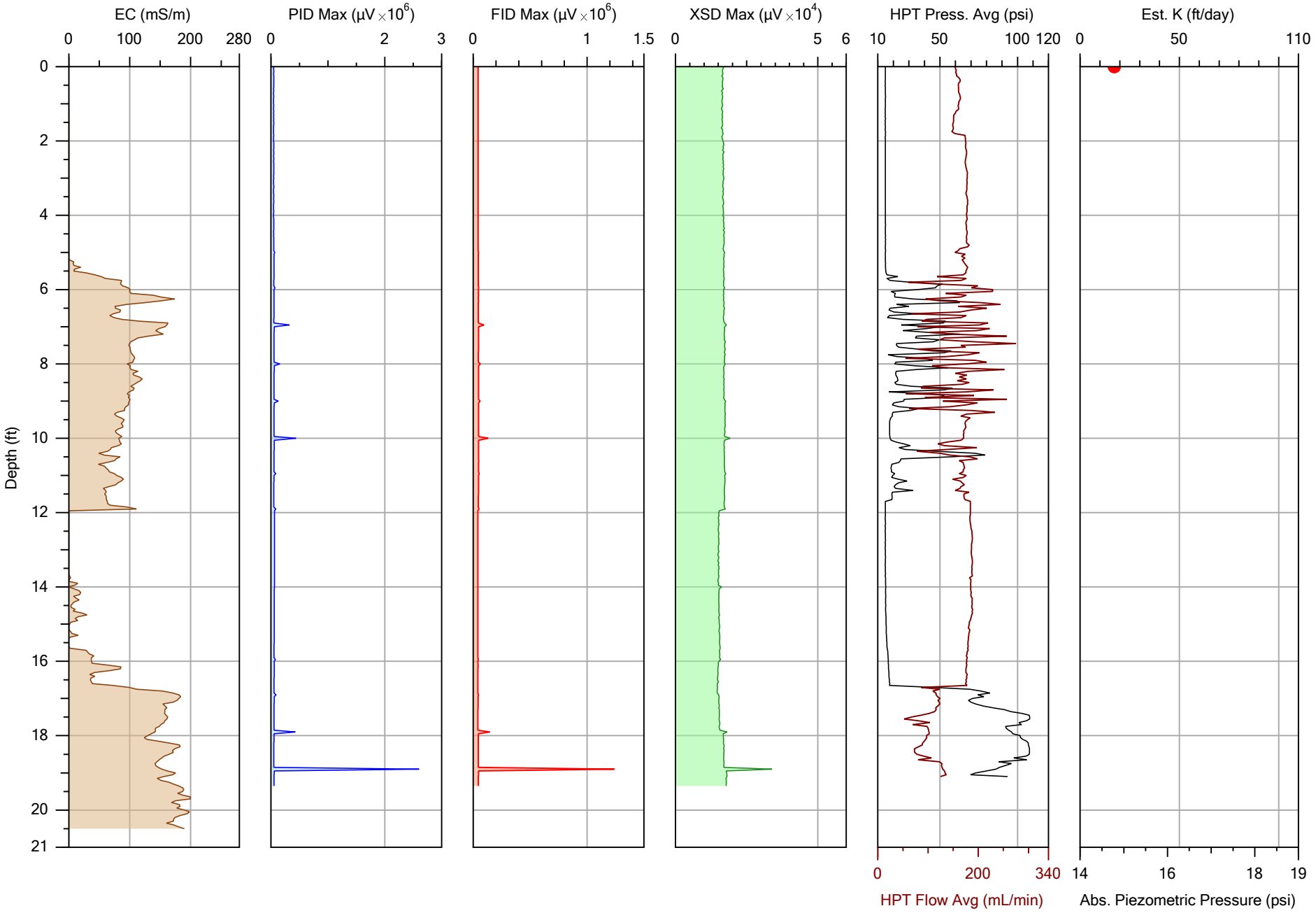
COLUMBIA TECHNOLOGIES

		File: OS-LLMIP01.MHP
Company: COLUMBIA Technologies	Operator: RSP	Date: 5/12/2021
Project ID: Former Tiger Oil Off-Site cVOC	Client: Maul Foster & Alongi	Location: Yakima, WA



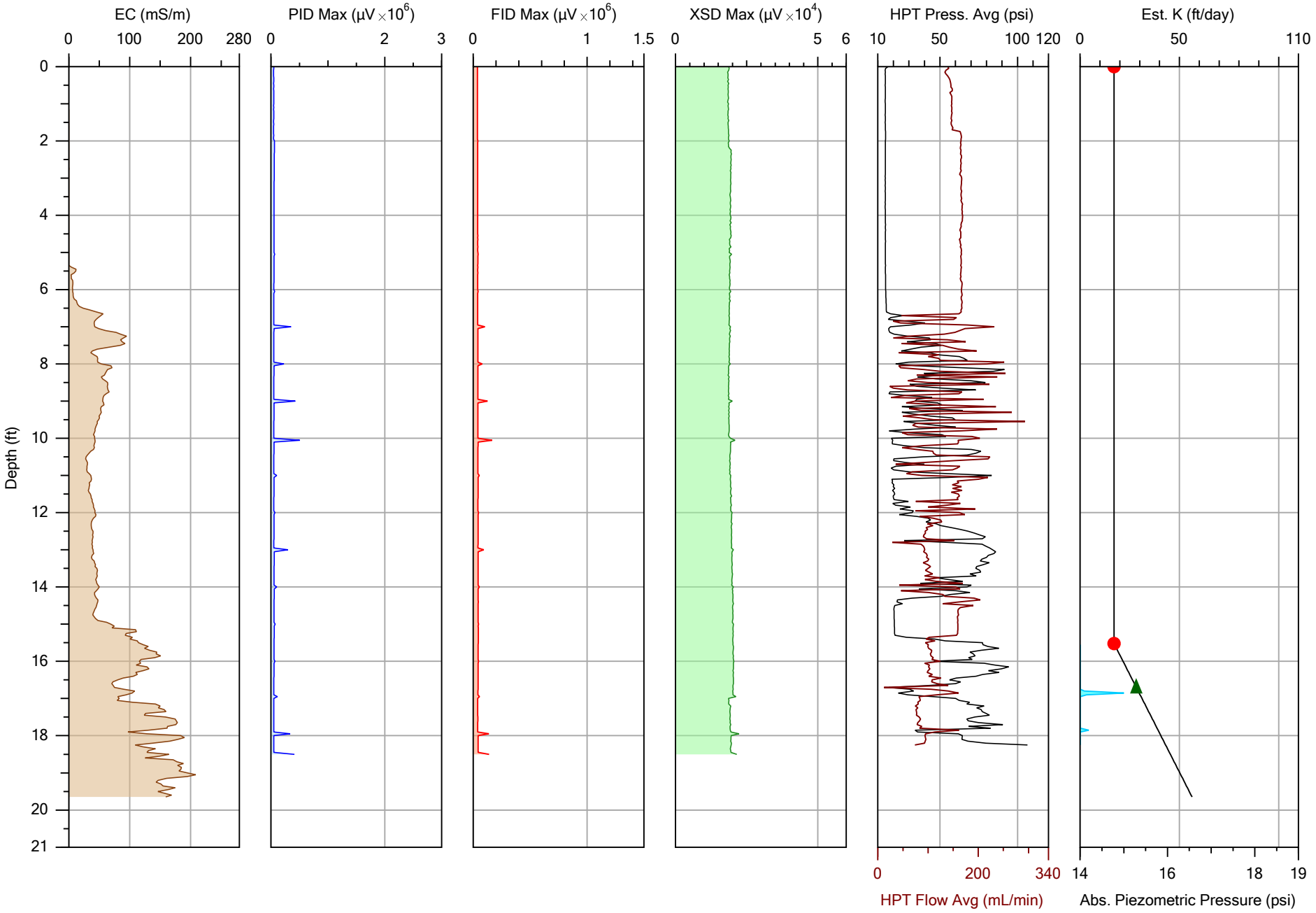
COLUMBIA TECHNOLOGIES

		File: OS-LLMIP02.MHP
Company: COLUMBIA Technologies	Operator: RSP	Date: 5/11/2021
Project ID: Former Tiger Oil Off-Site cVOC	Client: Maul Foster & Alongi	Location: Yakima, WA



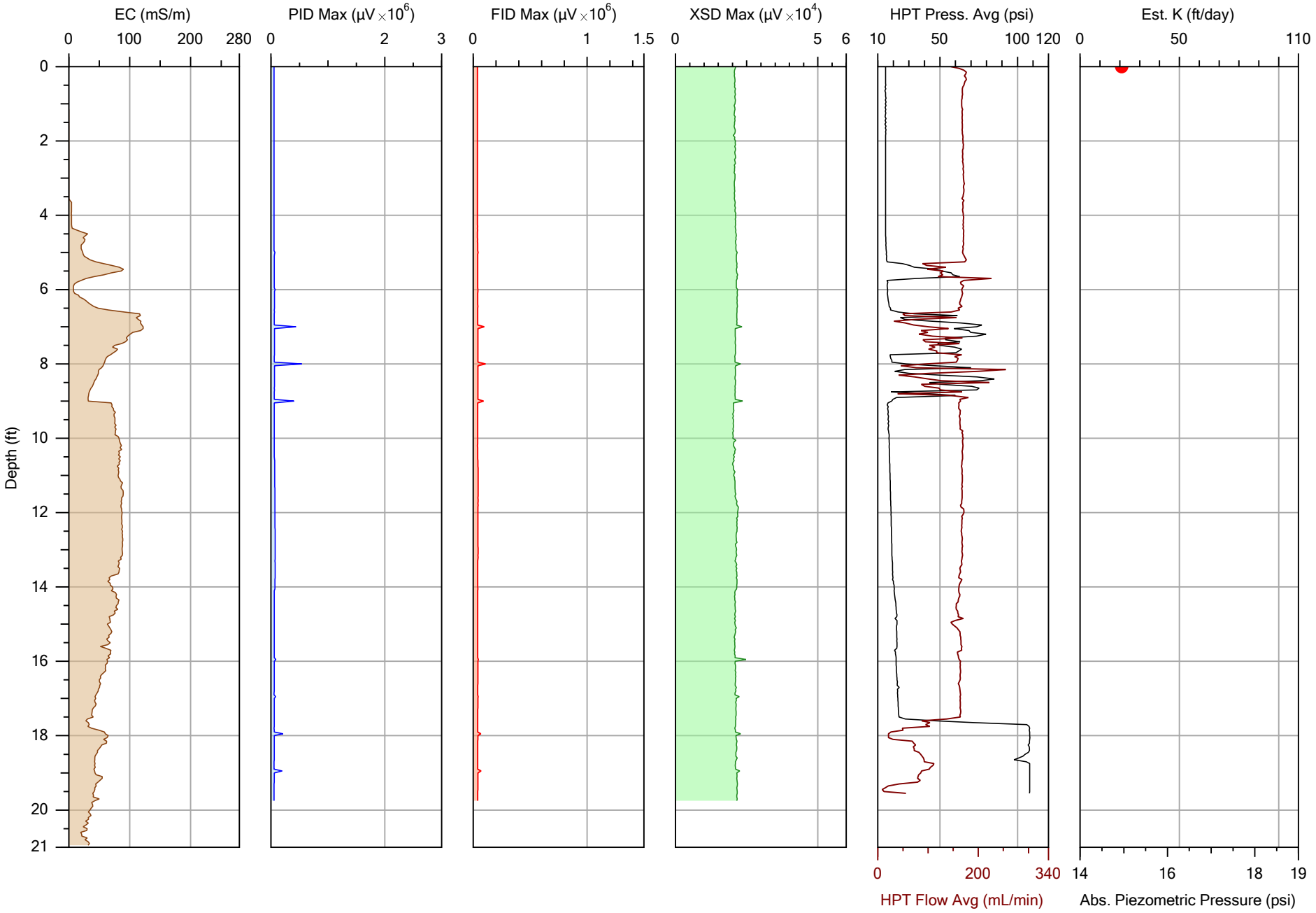
COLUMBIA TECHNOLOGIES

		File: OS-LLMIP03.MHP
Company: COLUMBIA Technologies	Operator: RSP	Date: 5/12/2021
Project ID: Former Tiger Oil Off-Site cVOC	Client: Maul Foster & Alongi	Location: Yakima, WA



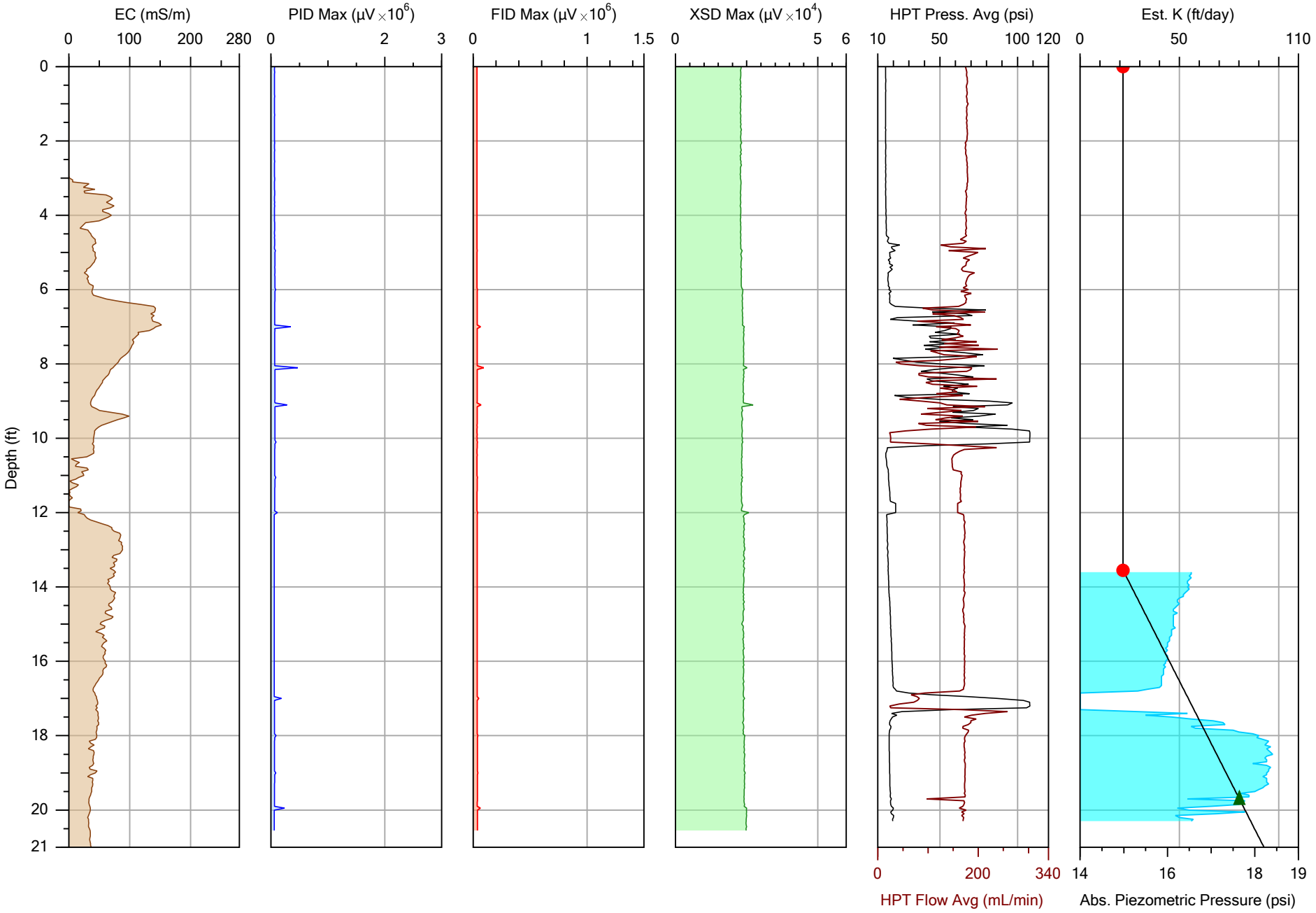
COLUMBIA TECHNOLOGIES

		File: OS-LLMIP04.MHP
Company: COLUMBIA Technologies	Operator: RSP	Date: 5/12/2021
Project ID: Former Tiger Oil Off-Site cVOC	Client: Maul Foster & Alongi	Location: Yakima, WA



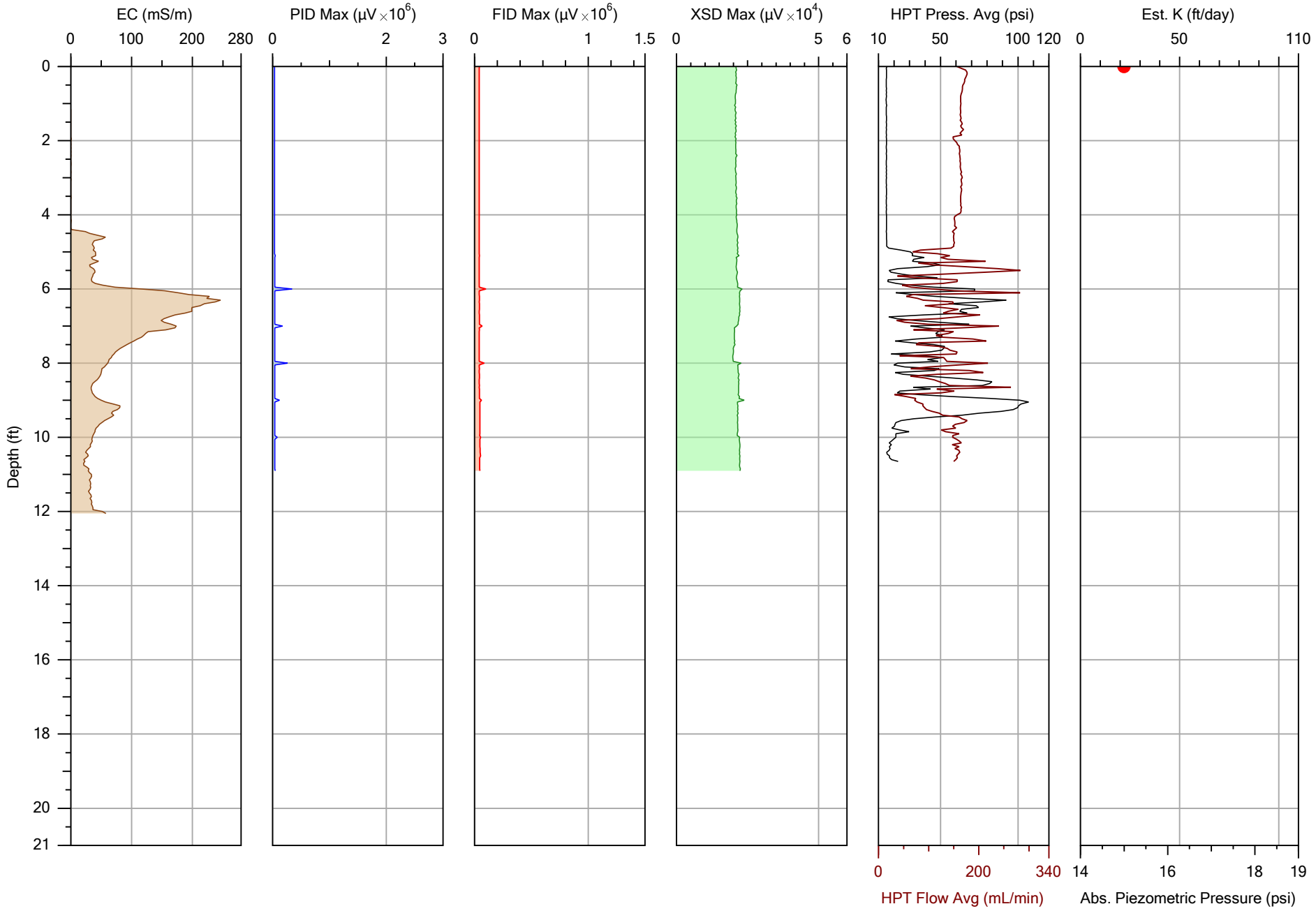
COLUMBIA TECHNOLOGIES

		File: OS-LLMIP05.MHP
Company: COLUMBIA Technologies	Operator: RSP	Date: 5/11/2021
Project ID: Former Tiger Oil Off-Site cVOC	Client: Maul Foster & Alongi	Location: Yakima, WA



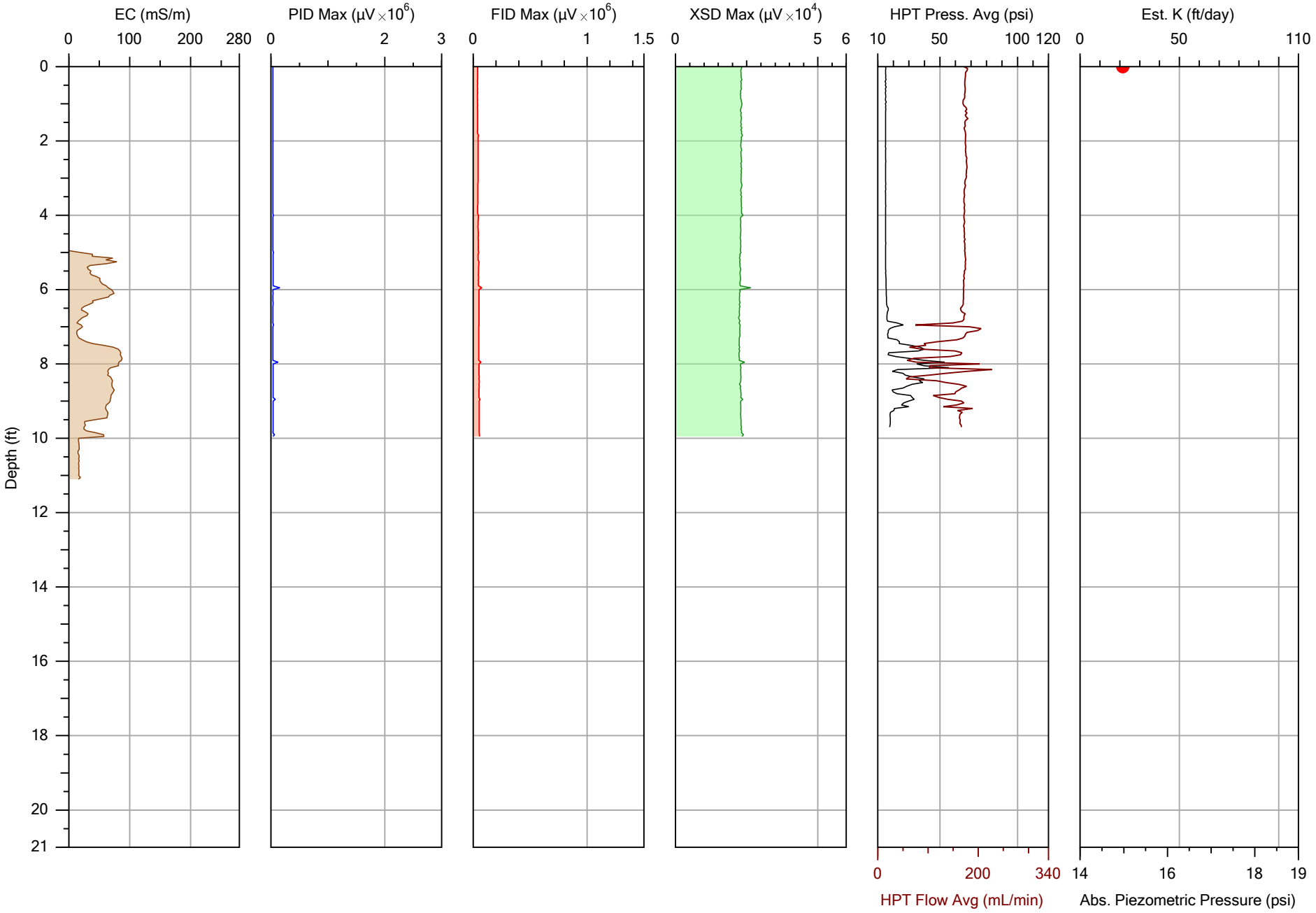
COLUMBIA TECHNOLOGIES

		File: OS-LLMIP06.MHP
Company: COLUMBIA Technologies	Operator: RSP	Date: 5/11/2021
Project ID: Former Tiger Oil Off-Site cVOC	Client: Maul Foster & Alongi	Location: Yakima, WA



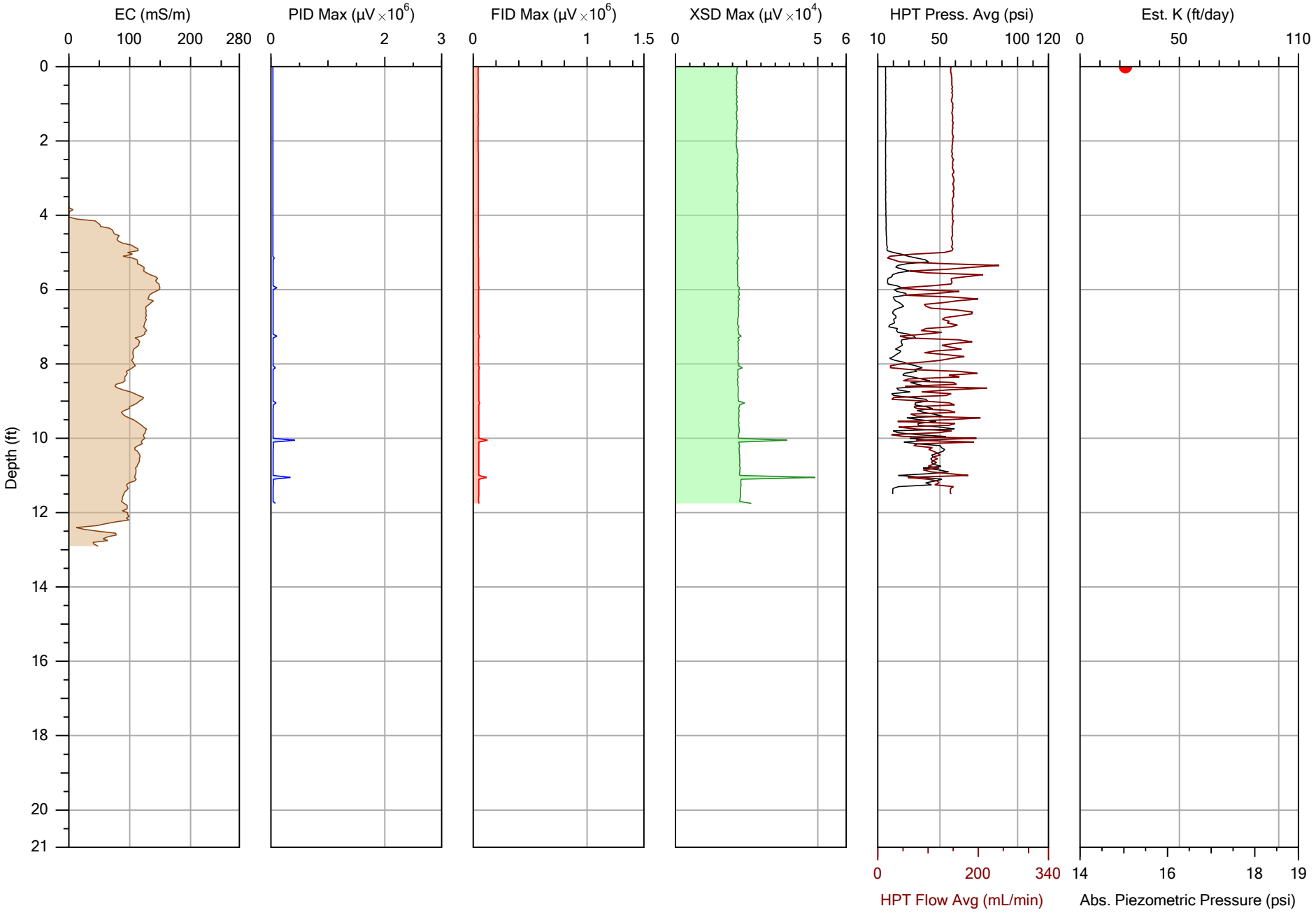
COLUMBIA TECHNOLOGIES

		File: OS-LLMIP07.MHP
Company: COLUMBIA Technologies	Operator: RSP	Date: 5/10/2021
Project ID: Former Tiger Oil Off-Site cVOC	Client: Maul Foster & Alongi	Location: Yakima, WA



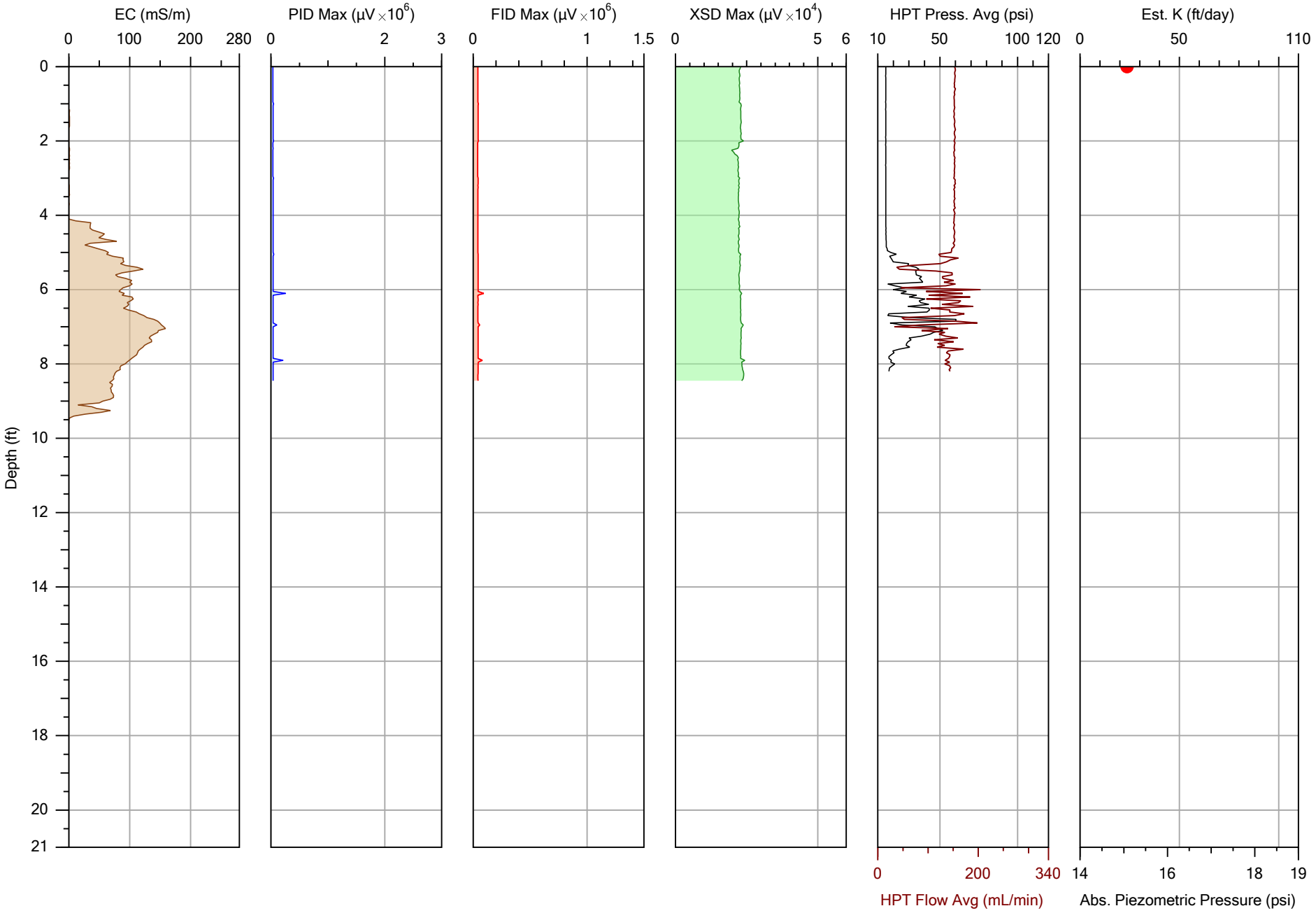
COLUMBIA TECHNOLOGIES

		File: OS-LLMIP08.MHP
Company: COLUMBIA Technologies	Operator: RSP	Date: 5/10/2021
Project ID: Former Tiger Oil Off-Site cVOC	Client: Maul Foster & Alongi	Location: Yakima, WA



COLUMBIA TECHNOLOGIES

		File: OS-LLMIP09.MHP
Company: COLUMBIA Technologies	Operator: RSP	Date: 5/10/2021
Project ID: Former Tiger Oil Off-Site cVOC	Client: Maul Foster & Alongi	Location: Yakima, WA



COLUMBIA TECHNOLOGIES

		File: OS-LLMIP10.MHP
Company: COLUMBIA Technologies	Operator: RSP	Date: 5/10/2021
Project ID: Former Tiger Oil Off-Site cVOC	Client: Maul Foster & Alongi	Location: Yakima, WA

APPENDIX E – MIHPT Performance Testing Results

COLUMBIA TECHNOLOGIES

MiHpt Quality Assurance

Start Date: 05/10/21 **End Date** 05/14/21 **Site Name:** Former Tiger Oil Off-Site cVOC **CT Project Number:** 3578-2017-04A **Client:** Maul Foster & Alongi

Date	Time	Station	MIP Response Test								Detector Response				EC Test				HPT Test		Notes	Issues	Corrective Action taken
			PID Max	XSD Max	PID Baseline	XSD Baseline	PID Response	XSD Response	PID Noise	XSD Noise	PID (>5)	P/F	XSD (>5)	P/F	Low (55 ± 10%)	P/F	High (360 ± 10%)	P/F	Δ p (0.22 ± 10%)	P/F			
5/10/21	1050	OS-LLMIP10 Pre	4.98E+04	3.26E+04	3.67E+04	2.69E+04	1.31E+04	5.76E+03	110	130	118.8	P	44.3	P	57.1	P	362.9	P	0.24	P			
	1240	OS-LLMIP10 Post	5.33E+04	2.92E+04	3.57E+04	2.34E+04	1.76E+04	5.86E+03	110	150	159.8	P	39.1	P	56.9	P	365.5	P	0.21	P			
	1309	OS-LLMIP09 Pre	4.52E+04	2.61E+04	3.45E+04	2.07E+04	1.07E+04	5.41E+03	150	140	71.5	P	38.6	P	56.9	P	364.8	P	0.24	P			
	1404	OS-LLMIP09 Post	4.51E+04	2.70E+04	3.41E+04	2.21E+04	1.10E+04	4.96E+03	170	230	64.8	P	21.6	P	56.8	P	364.9	P	0.21	P			
	1404	OS-LLMIP07 Pre	4.51E+04	2.70E+04	3.41E+04	2.21E+04	1.10E+04	4.96E+03	170	230	64.8	P	21.6	P	57.0	P	367.1	P	0.20	P			
	1514	OS-LLMIP07Post	4.56E+04	2.60E+04	3.53E+04	2.08E+04	1.03E+04	5.20E+03	140	140	73.8	P	37.2	P	57.0	P	365.9	P	0.22	P			
	1514	OS-LLMIP08 Pre	4.56E+04	2.60E+04	3.53E+04	2.08E+04	1.03E+04	5.20E+03	140	140	73.8	P	37.2	P	56.9	P	365.4	P	0.20	P			
	1647	OS-LLMIP08 Post	4.15E+04	2.48E+04	3.40E+04	2.20E+04	7.52E+03	2.79E+03	200	240	37.6	P	11.6	P	56.8	P	360.2	P	0.22	P			
5/11/21	954	OS-LLMIP06 Pre	7.83E+04	2.70E+04	6.82E+04	2.22E+04	1.01E+04	4.76E+03	270	110	37.4	P	43.3	P	57.2	P	364.3	P	0.22	P			
	1056	OS-LLMIP06 Post	7.55E+04	2.63E+04	6.40E+04	2.15E+04	1.14E+04	4.78E+03	360	160	31.8	P	29.9	P	57.2	P	364.8	P	0.22	P			
	1056	OS-LLMIP06D Pre	7.55E+04	2.63E+04	6.40E+04	2.15E+04	1.14E+04	4.78E+03	360	160	31.8	P	29.9	P	57.2	P	366.8	P	0.22	P			
	1220	OS-LLMIP06D Post	8.81E+04	3.30E+04	6.39E+04	2.43E+04	2.42E+04	8.66E+03	225	160	107.8	P	54.1	P	56.8	P	365.5	P	0.22	P	Cleaned PID and XSD, changed mebrane		
	1305	OS-LLMIP05 Pre	7.00E+04	2.34E+04	5.52E+04	1.95E+04	1.48E+04	3.98E+03	150	155	98.5	P	25.6	P	56.7	P	366.7	P	0.20	P			
	1343	OS-LLMIP05 Post	7.04E+04	2.76E+04	5.48E+04	2.10E+04	1.56E+04	6.57E+03	155	200	100.3	P	32.8	P	57.7	P	366.8	P	0.22	P			
	1343	OS-LLMIP05D Pre	7.04E+04	2.76E+04	5.48E+04	2.10E+04	1.56E+04	6.57E+03	155	200	100.3	P	32.8	P	57.3	P	367.4	P	0.22	P			
	1505	OS-LLMIP05D Post	7.24E+04	2.26E+04	5.63E+04	1.51E+04	1.60E+04	7.55E+03	300	200	53.5	P	37.8	P	57.5	P	367.0	P	0.22	P			
	1542	OS-LLMIP02 Pre	6.90E+04	2.26E+04	5.37E+04	1.56E+04	1.53E+04	7.08E+03	225	125	67.9	P	56.6	P	57.5	P	367.4	P	0.24	P			
	1637	OS-LLMIP02 Post	6.94E+04	2.66E+04	5.49E+04	2.00E+04	1.45E+04	6.62E+03	300	175	48.5	P	37.8	P	57.4	P	364.8	P	0.22	P			
5/12/21	1020	OS-LLMIP04 Pre	6.85E+04	2.38E+04	5.45E+04	1.75E+04	1.40E+04	6.28E+03	170	140	82.6	P	44.9	P	55.7	P	364.5	P	0.22	P			
	1212	OS-LLMIP04 Post	6.89E+04	2.15E+04	5.61E+04	1.64E+04	1.28E+04	5.17E+03	185	140	69.1	P	37.0	P	56.2	P	366.3	P	0.22	P			
	1308	OS-LLMIP03 Pre	6.85E+04	2.27E+04	5.40E+04	1.59E+04	1.45E+04	6.83E+03	160	170	90.8	P	40.2	P	57.2	P	367.1	P	0.22	P			
	1351	OS-LLMIP03 Post	6.63E+04	2.16E+04	5.34E+04	1.65E+04	1.28E+04	5.13E+03	285	155	45.1	P	33.1	P	57.7	P	356.3	P	0.21	P			
	1351	OS-LLMIP03D Pre	6.63E+04	2.16E+04	5.34E+04	1.65E+04	1.28E+04	5.13E+03	285	155	45.1	P	33.1	P	58.5	P	369.9	P	0.22	P			
	1501	OS-LLMIP03D Post	7.64E+04	2.42E+04	5.88E+04	1.67E+04	1.75E+04	7.55E+03	275	125	63.6	P	60.4	P	58.0	P	367.9	P	0.23	P			
	1501	OS-LLMIP01 Pre	7.64E+04	2.42E+04	5.88E+04	1.67E+04	1.75E+04	7.55E+03	275	125	63.6	P	60.4	P	58.5	P	367.4	P	0.23	P			
	1634	OS-LLMIP01 Post	6.63E+04	2.20E+04	5.26E+04	1.66E+04	1.37E+04	5.32E+03	120	120	113.9	P	44.3	P	57.2	P	367.3	P	0.22	P			

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APPENDIX B

BORING LOGS

Geologic Borehole Log

MAUL FOSTER ALONGI

Project Number	Well Number	Sheet
0818.02.01-26	OS-LLMIP02	1 of 2

Project Name	Former Tiger Oil Site - Off-Property HVOCs	TOC Elevation (feet)	
Project Location	Yakima, WA	Surface Elevation (feet)	
Start/End Date	5/13/2021 to 5/13/2021	Northing	
Driller/Equipment	Holt Services, Inc./Direct-Push Probe	Easting	
Geologist/Engineer	Y. Van	Total Depth of Borehole	18.0-feet
Sample Method	Grab	Outer Hole Diam	2.25-inch

Depth (feet, BGS)	Well Details	Water Levels	Sample Data: Percent Recovery	Sample Data: Sample ID	Sample Data: PID (ppm)	Lithologic Column	Soil Description
0					0.0		0.0 to 0.8 feet: Asphalt; black.
1					0.0		0.8 to 1.5 feet: SANDY GRAVEL (GW): gray; 10% fines; 30% sand, fine- to coarse-grained; 60% gravel, fine- to medium-size, angular; dense; dry (FILL).
2				DSS-OS-LLMIP02-1.5	0.1		1.5 to 9.5 feet: POORLY-GRADED SAND (SP): grayish-brown; 100% sand, fine-grained; loose to medium-dense; dry.
3			80				
4							
5				DSS-OS-LLMIP02-5.0			
6							
7							
8			80				
9							9.25 to 9.5 feet: SILTY SAND (SM)
10					0.2		9.5 to 13.0 feet: CLAYEY SILT (ML): brown; 100% fines; medium-stiff, low plasticity; moist, becoming wet at 12.5 feet.
11		▽					
12				DSS-OS-LLMIP02-12.0			
13			100				@ 13.0 feet: drilling refusal. Switched to macro-core to enable reaching deeper depth. Macro-core from 13.5 to 17.0 feet; encountered hard clay with sand and gravel layer at this depth. No soil cores available for logging.
14							
15							

MFA BOREHOLE W/WELL W:\GINT\GINTWPROJECTS\0818.02.01\OS-LLMIP02. 03. 05. 07. 09.GPJ 8/16/21

MAUL FOSTER ALONGI

Geologic Borehole Log

Project Number	Well Number	Sheet
0818.02.01-26	**OS-LLMIP02**	**2 of 2**

Depth (feet, BGS)	Well Details	Water Levels	Sample Data: Percent Recovery	Sample Data: Sample ID	Sample Data: PID (ppm)	Lithologic Column	Soil Description
16							
17				**DSW-OS-LLMIP02-17.0**			
18							

Total Depth = 18.0 feet bgs

NOTES:

1. bgs = below ground surface. 2. Depths are relative to feet bgs. 3. GP = Geoprobe macro-core sampler. 4. PID = photoionization detector. 5. ppm = parts per million.

Borehole Completion Details
2.25-inch borehole advanced to 18.0 feet.

Installed temporary screen at 13.0 to 18.0 feet to collect reconnaissance groundwater sample.

Borehole Abandonment Details
0 to 18.0 feet bgs: Bentonite chips hydrated with potable water.

▽ ***Water level at approximately 11.5 feet bgs at time of drilling.***

Geologic Borehole Log

MAUL FOSTER ALONGI

Project Number	Well Number	Sheet
0818.02.01-26	OS-LLMIP03	1 of 2

Project Name	Former Tiger Oil Site - Off-Property HVOCs	TOC Elevation (feet)	
Project Location	Yakima, WA	Surface Elevation (feet)	
Start/End Date	5/13/2021 to 5/13/2021	Northing	
Driller/Equipment	Holt Services, Inc./Direct-Push Probe	Easting	
Geologist/Engineer	Y. Van	Total Depth of Borehole	22.0-feet
Sample Method	Grab	Outer Hole Diam	2.25-inch

Depth (feet, BGS)	Well Details	Water Levels	Sample Data: Percent Recovery	Sample Data: Sample ID	Sample Data: PID (ppm)	Lithologic Column	Soil Description
							0.0 to 0.3 feet: Asphalt; black.
1							0.3 to 1.5 feet: SANDY GRAVEL (GW): gray; 10% fines; 30% sand, fine- to coarse-grained; 60% gravel, fine- to medium-size, angular; dense; dry (FILL).
2				DSS-OS-LLMIP03-1.5	0.0		1.5 to 6.5 feet: POORLY-GRADED SAND (SP): grayish-brown; 100% sand, fine-grained; well-sorted; loose to medium-dense; moist.
3			100				
4							
5				DSS-OS-LLMIP03-5.0			
6							
7					0.0		6.5 to 7.0 feet: SILTY SAND (SM): light-brown; 40% fines; 60% sand; fine-grained; medium-dense; moist.
				DSS-OS-LLMIP03-7.0	0.0		7.0 to 10.75 feet: SILTY CLAY / CLAYEY SILT (CL): 100% fines; medium-stiff, low plasticity; moist to wet.
8			100				
9							
10		▽		DSS-OS-LLMIP03-10.0			
11				DSS-OS-LLMIP03-11.0	0.0		10.75 to 12.25 feet: SILTY SAND (SM): 40% fines; 60% sand, fine-grained; medium-dense; wet. @ 11.9 feet: drilling refusal. Switched to macro-core to enable reaching deeper depth. Macro-core from 11.9 to 16.0 feet; encountered very dense sand and gravel layers at this depth.
12							
			100		0.0		12.25 to 14.5 feet: SANDY GRAVEL (GW): reddish-gray; 10% fines; 30% sand, fine- to coarse-grained; 60% gravel, fine-size, subrounded; dense; dry; weathered.
13							
14				DSS-OS-LLMIP03-14.0			
							14.5 to 18.0 feet: CLAY / SILTY CLAY (CL): 100% fines; very stiff, low plasticity; moist.
15							

MFA BOREHOLE W/WELL W:\GINT\GINTWPROJECTS\0818.02.01\OS-LLMIP02. 03. 05. 07. 09.GPJ 8/16/21

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Geologic Borehole Log

Project Number	Well Number	Sheet
0818.02.01-26	**OS-LLMIP03**	**2 of 2**

Depth (feet, BGS)	Well Details	Water Levels	Sample Data: Percent Recovery	Sample Data: Sample ID	Sample Data: PID (ppm)	Lithologic Column	Soil Description
16							
17				**DSS-OS-LLMIP03-18.0**			
18			**100**				
19				**DSW-OS-LLMIP03-20.0**			
20							
21							
22							

Total Depth = 22.0 feet bgs

NOTES:

1. bgs = below ground surface. 2. Depths are relative to feet bgs. 3. GP = Geoprobe macro-core sampler. 4. PID = photoionization detector. 5. ppm = parts per million.

Borehole Completion Details
2.25-inch borehole advanced to 22.0 feet.

Installed temporary screen at 18.0 to 22.0 feet to collect reconnaissance groundwater sample.

Borehole Abandonment Details
0 to 18.0 feet bgs: Bentonite chips hydrated with potable water.

▽ Water level at approximately 10.0 feet bgs at time of drilling.

Geologic Borehole Log

MAUL FOSTER ALONGI

Project Number	Well Number	Sheet
0818.02.01-26	**OS-LLMIP05**	**1 of 2**

Project Name	**Former Tiger Oil Site - Off-Property HVOCs**	TOC Elevation (feet)	
Project Location	**Yakima, WA**	Surface Elevation (feet)	
Start/End Date	**5/13/2021 to 5/13/2021**	Northing	
Driller/Equipment	**Holt Services, Inc./Direct-Push Probe**	Easting	
Geologist/Engineer	**Y. Van**	Total Depth of Borehole	**23.0-feet**
Sample Method	**Grab**	Outer Hole Diam	**2.25-inch**

Depth (feet, BGS)	Well Details	Water Levels	Sample Data: Percent Recovery	Sample Data: Sample ID	Sample Data: PID (ppm)	Lithologic Column	Soil Description
					0.0		0.0 to 0.6 feet: Asphalt; black.
1					**0.0**		0.6 to 1.5 feet: SANDY GRAVEL (GW): gray; 10% fines; 30% sand; 60% gravel; dense; dry (FILL).
2				**DSS-OS-LLMIP05-1.5**			1.5 to 7.0 feet: POORLY-GRADED SAND (SP): grayish-brown; 100% sand, fine-grained; medium-dense; well-sorted; moist.
3			**100**				
4							
5				**DSS-OS-LLMIP05-5.0**			
6							
7				**DSS-OS-LLMIP05-7.0**	**0.6**		7.0 to 15.5 feet: CLAYEY SILT (ML): brown; 100% fines; medium-stiff, low plasticity; moist, becoming wet at 8.0 feet.
8		▽	**100**				
9							
10							
11							
12							
13			**100**				
14							
15							

MFA BOREHOLE W/WELL W:\GINT\GINTWPROJECTS\0818.02.01\OS-LLMIP02. 03. 05. 07. 09.GPJ 8/16/21

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Geologic Borehole Log

Project Number	Well Number	Sheet
0818.02.01-26	OS-LLMIP05	2 of 2

Depth (feet, BGS)	Well Details	Water Levels	Sample Data: Percent Recovery	Sample Data: Sample ID	Sample Data: PID (ppm)	Lithologic Column	Soil Description
16					0.4		@ 15.0 feet: drilling refusal. Switched to macro-core to enable reaching deeper depth. Macro-core from 15.0 to 18.0 feet; encountered very dense sandy gravel layer at this depth. 15.5 to 17.0 feet: SANDY GRAVEL (GW): reddish-brown; 10% fines; 30% sand, fine- to coarse-grained; 60% gravel, fine-size, subrounded; dense; weathered; dry to moist, becoming wet at 17.0 feet.
17		▼	100	DSS-OS-LLMIP05-17.0	0.4		17.0 to 19.0 feet: SAND with GRAVEL (SP): brown; 5% fines; 90% sand, coarse-grained; 5% gravel; medium-dense, well-sorted; moist to wet.
18				DSS-OS-LLMIP05-18.0			
19					0.0		19.0 to 20.5 feet: POORLY-GRADED SAND (SP): brown; 100% sand, medium-grained; dense; well-sorted; wet.
20				DSS-OS-LLMIP05-20.0			
21							20.5 to 23.0 feet: SAND with GRAVEL (SP): brown; 5% fines; 90% sand, coarse-grained; 5% gravel; medium-dense; well-sorted; wet.
22				DSW-OS-LLMIP05-22.0			
23							

Total Depth = 23.0 feet bgs

NOTES:

1. bgs = below ground surface. 2. Depths are relative to feet bgs. 3. GP = Geoprobe macro-core sampler. 4. PID = photoionization detector. 5. ppm = parts per million.

Borehole Completion Details
2.25-inch borehole advanced to 23.0 feet.

Installed temporary screen at 12.0 to 22.0 feet to collect reconnaissance groundwater sample.

Borehole Abandonment Details
0 to 23.0 feet bgs: Bentonite chips hydrated with potable water.

▽ Saturated clayey silt layer at approximately 8.0 feet bgs at time of drilling. ▼ Water level at approximately 17.0 feet bgs at time of sampling.

Geologic Borehole Log

MAUL FOSTER ALONGI

Project Number	Well Number	Sheet
0818.02.01-26	OS-LLMIP07	1 of 2

Project Name	Former Tiger Oil Site - Off-Property HVOCs	TOC Elevation (feet)	
Project Location	Yakima, WA	Surface Elevation (feet)	
Start/End Date	5/13/2021 to 5/13/2021	Northing	
Driller/Equipment	Holt Services, Inc./Direct-Push Probe	Easting	
Geologist/Engineer	Y. Van	Total Depth of Borehole	21.5-feet
Sample Method	Grab	Outer Hole Diam	2.25-inch

Depth (feet, BGS)	Well Details	Water Levels	Sample Data: Percent Recovery	Sample Data: Sample ID	Sample Data: PID (ppm)	Lithologic Column	Soil Description
0							0.0 to 0.6 feet: Asphalt; black.
1					0.0		0.6 to 2.5 feet: SANDY GRAVEL (GW): gray; 10% fines; 30% sand, fine- to coarse-grained; 60% gravel, fine- to medium-size, angular; dense; dry (FILL).
2							
3			100	DSS-OS-LLMIP07-2.5	0.1		2.5 to 6.0 feet: POORLY-GRADED SAND (SP): 100% sand; fine-grained; medium-dense; well-sorted; moist.
4							
5							
6				DSS-OS-LLMIP07-6.0			6.0 to 9.5 feet: CLAYEY SILT / SILTY CLAY (CL): brown; 100% fines; medium-stiff, moderate plasticity; moist, becoming wet at 7.5 feet.
7		▽	100		0.8		
8							
9		▼		DSS-OS-LLMIP07-9.0			
10					0.0		9.5 to 11.0 feet: SANDY GRAVEL (GW): light-grayish / brown; 10% fines; 30% sand, fine- to coarse-grained; 60% gravel, fine- to medium-size, subangular; dense to very dense; moist to wet.
11				DSS-OS-LLMIP07-11.0			@ 11.0 feet: drilling refusal. Switched to macro-core to enable reaching deeper depth. Macro-core from 11.0 to 21.5 feet; encountered very dense to hard subsurface soils. No available soils for logging.
12							
13			100				
14							
15							

MFA BOREHOLE W/WELL W:\GINT\GINTWPROJECTS\0818.02.01\OS-LLMIP02. 03. 05. 07. 09.GPJ 8/16/21

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Geologic Borehole Log

Project Number	Well Number	Sheet
0818.02.01-26	**OS-LLMIP07**	**2 of 2**

Depth (feet, BGS)	Well Details	Water Levels	Sample Data: Percent Recovery	Sample Data: Sample ID	Sample Data: PID (ppm)	Lithologic Column	Soil Description
16							
17							
18							
19							
20							
21				**DSW-OS-LLMIP07-21.0**			*Refusal at 21.5 feet.*
							Total Depth = 21.5 feet bgs

NOTES:

1. bgs = below ground surface. 2. Depths are relative to feet bgs. 3. GP = Geoprobe macro-core sampler. 4. PID = photoionization detector. 5. ppm = parts per million.

Borehole Completion Details
2.25-inch borehole advanced to 21.5 feet.

Installed temporary screen at 11.5 to 21.5 feet to collect reconnaissance groundwater sample.

Borehole Abandonment Details
0 to 21.5 feet bgs: Bentonite chips hydrated with potable water.

▽ Water level at approximately 7.5 feet bgs at time of drilling. ▼ Water level at approximately 9.5 feet bgs at time of sampling.

MFA BOREHOLE W/WELL W:\GINT\GINTWPROJECTS\0818.02.01\OS-LLMIP02. 03. 05. 07. 09.GPJ 8/16/21

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Geologic Borehole Log

Project Number	Well Number	Sheet
0818.02.01-26	**OS-LLMIP09**	**1 of 2**

Project Name	**Former Tiger Oil Site - Off-Property HVOCs**	TOC Elevation (feet)	
Project Location	**Yakima, WA**	Surface Elevation (feet)	
Start/End Date	**5/14/2021 to 5/14/2021**	Northing	
Driller/Equipment	**Holt Services, Inc./Direct-Push Probe**	Easting	
Geologist/Engineer	**Y. Van**	Total Depth of Borehole	**19.0-feet**
Sample Method	**Grab**	Outer Hole Diam	**2.25-inch**

Depth (feet, BGS)	Well Details	Water Levels	Sample Data: Percent Recovery	Sample Data: Sample ID	Sample Data: PID (ppm)	Lithologic Column	Soil Description
							0.0 to 0.8 feet: Asphalt; black.
1					0.0		0.8 to 2.0 feet: SANDY GRAVEL (GP): gray; 10% fines; 30% sand, fine- to coarse-grained; 60% gravel, fine- to medium-size, angular; dense; dry (FILL).
2					0.2		2.0 to 12.0 feet: SANDY CLAY / CLAY (CL): brown; 85% fines; 15% sand, fine-grained; medium-stiff, high plasticity; moist to wet.
3			100				
4							
5							
6							
7		▽	100				
8							
9							
10							
11				DSS-OS-LLMIP09-11.0			
12							12.0 to 13.0 feet: SANDY GRAVEL (GP): gray-brown; 10% fines; 30% sand, fine- to coarse-grained; 60% gravel, fine- to medium-size, subangular; very dense; dry.
13			100	DSS-OS-LLMIP09-13.0	0.0		13.0 to 14.5 feet: POORLY-GRADED SAND (SP): gray-brown; 10% fines; 90% sand, coarse-grained; very dense; well-sorted; wet. Minor fine-size gravel.
14							
15				DSS-OS-LLMIP09-14.5	0.0		14.5 to 19.0 feet: SANDY GRAVEL with CLAY (GP): gray-brown; 10% fines; 30% sand, fine- to coarse-grained; 60% gravel, fine- to medium-size, subangular; very

MFA BOREHOLE W/WELL W:\GINT\GINTWPROJECTS\0818.02.01\OS-LLMIP02. 03. 05. 07. 09.GPJ 8/16/21

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Geologic Borehole Log

Project Number	Well Number	Sheet
0818.02.01-26	OS-LLMIP09	2 of 2

Depth (feet, BGS)	Well Details	Water Levels	Sample Data: Percent Recovery	Sample Data: Sample ID	Sample Data: PID (ppm)	Lithologic Column	Soil Description
16							dense; wet.
17			80				
18				DSS-OS-LLMIP09-19.0 DSW-OS-LLMIP09-19.0			
19							Refusal at 19.0 feet.

Total Depth = 19.0 feet bgs

NOTES:

1. bgs = below ground surface. 2. Depths are relative to feet bgs. 3. GP = Geoprobe macro-core sampler. 4. PID = photoionization detector. 5. ppm = parts per million.

Borehole Completion Details
2.25-inch borehole advanced to 19.0 feet.

Installed temporary screen at 9.0 to 19.0 feet to collect reconnaissance groundwater sample.

Borehole Abandonment Details
0 to 19.0 feet bgs: Bentonite chips hydrated with potable water.

▽ **Water level at approximately 7.5 feet bgs at time of drilling.**

APPENDIX C

OFF-PROPERTY HRSC WATER FIELD SAMPLING DATA SHEETS

Maul Foster & Alongi, Inc.

400 E. Mill Plain Blvd, Suite 400, Vancouver, WA 98660 (360) 694-2691 Fax. (360) 906-1958

Water Field Sampling Data Sheet

Client Name	City of Yakima	**Sample Location**	OS-LLMIP02		
Project #	0818.02.01-26	**Sampler**	Y. Van		
Project Name	Off-Property HVOCs HRSC	**Sampling Date**	5/13/2021		
Sampling Event	May 2021	**Sample Name**	DSW-05-LLMIP02-17.0		
Sub Area		**Sample Depth**	17		
FSDS QA:	R. Paul 6/8/2021	**Easting**		**Northing**	**TOC**

Hydrology/Level Measurements

					(Product Thickness)	(Water Column)	(Gallons/ft x Water Column)
Date	**Time**	**DT-Bottom**	**DT-Product**	**DT-Water**	**DTP-DTW**	**DTB-DTW**	**Pore Volume**

(0.75" = 0.023 gal/ft) (1" = 0.041 gal/ft) (1.5" = 0.092 gal/ft) (2" = 0.163 gal/ft) (3" = 0.367 gal/ft) (4" = 0.653 gal/ft) (6" = 1.469 gal/ft) (8" = 2.611 gal/ft)

Water Quality Data

Purge Method	**Time**	**Purge Vol (gal)**	**Flowrate l/min**	**pH**	**Temp (C)**	**E Cond (uS/cm)**	**DO (mg/L)**	**ORP**	**Turbidity**
Final Field Parameters									

Methods: (1) Submersible Pump (2) Peristaltic Pump (3) Disposable Bailer (4) Vacuum Pump (5) Dedicated Bailer (6) Inertia Pump (7) Other (specify)

Water Quality Observations:

Sample Information

Sampling Method	**Sample Type**	**Sampling Time**	**Container Code/Preservative**	**#**	**Filtered**
(2) Peristaltic Pump	Groundwater	4:50:00 PM	VOA-Glass	6	
			Amber Glass	1	
			White Poly		
			Yellow Poly		
			Green Poly		
			Red Total Poly		
			Red Dissolved Poly		
			Total Bottles	7	

General Sampling Comments

No collection of field parameters due to limited available water in boring. Appx. 1 foot of water after 5 hours of allowing GW seepage into boring.
Collect GW @ 16:50.

Signature _____

Maul Foster & Alongi, Inc.

400 E. Mill Plain Blvd, Suite 400, Vancouver, WA 98660 (360) 694-2691 Fax. (360) 906-1958

Water Field Sampling Data Sheet

Client Name	City of Yakima	**Sample Location**	OS-LLMIP03		
Project #	0818.02.01-26	**Sampler**	Y. Van		
Project Name	Off-Property HVOCs HRSC	**Sampling Date**	5/13/2021		
Sampling Event	May 2021	**Sample Name**	DSW-05-LLMIP03-20.0		
Sub Area		**Sample Depth**	20		
FSDS QA:	R. Paul 6/8/2021	**Easting**		**Northing**	**TOC**

Hydrology/Level Measurements

					(Product Thickness)	(Water Column)	(Gallons/ft x Water Column)
Date	**Time**	**DT-Bottom**	**DT-Product**	**DT-Water**	**DTP-DTW**	**DTB-DTW**	**Pore Volume**

(0.75" = 0.023 gal/ft) (1" = 0.041 gal/ft) (1.5" = 0.092 gal/ft) (2" = 0.163 gal/ft) (3" = 0.367 gal/ft) (4" = 0.653 gal/ft) (6" = 1.469 gal/ft) (8" = 2.611 gal/ft)

Water Quality Data

Purge Method	Time	Purge Vol (gal)	Flowrate l/min	pH	Temp (C)	E Cond (uS/cm)	DO (mg/L)	ORP	Turbidity
(2) Peristaltic Pump	4:18:00 PM	0.5	0.2	7.38	18.5	0.703	4.48	-113	113
Final Field Parameters	4:23:00 PM	0.75	0.2	7.37	18.3	0.736	4.03	-141	210

Methods: (1) Submersible Pump (2) Peristaltic Pump (3) Disposable Bailer (4) Vacuum Pump (5) Dedicated Bailer (6) Inertia Pump (7) Other (specify)

Water Quality Observations:

Sample Information

Sampling Method	Sample Type	Sampling Time	Container Code/Preservative	#	Filtered
(2) Peristaltic Pump	Groundwater	4:35:00 PM	VOA-Glass	3	
			Amber Glass	2	
			White Poly		
			Yellow Poly		
			Green Poly		
			Red Total Poly		
			Red Dissolved Poly		
			Total Bottles	5	

General Sampling Comments

About 2.5 feet of water in boring after 5 hours of letting GW seep into boring.
Start purging at 16:15. Clear water at beginning of purging. Due to concerns for available water, only collected 2 sets of parameters. Able to collect 3 VOAs and 2 ambers.

Signature _____

Maul Foster & Alongi, Inc.

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Water Field Sampling Data Sheet

Client Name	City of Yakima	**Sample Location**	OS-LLMIP05		
Project #	0818.02.01-26	**Sampler**	Y. Van		
Project Name	Off-Property HVOCs HRSC	**Sampling Date**	5/13/2021		
Sampling Event	May 2021	**Sample Name**	DSW-05-LLMIP05-22.0		
Sub Area		**Sample Depth**	22		
FSDS QA:	R. Paul 6/8/2021	**Easting**		**Northing**	**TOC**

Hydrology/Level Measurements

					(Product Thickness)	(Water Column)	(Gallons/ft x Water Column)
Date	**Time**	**DT-Bottom**	**DT-Product**	**DT-Water**	**DTP-DTW**	**DTB-DTW**	**Pore Volume**

(0.75" = 0.023 gal/ft) (1" = 0.041 gal/ft) (1.5" = 0.092 gal/ft) (2" = 0.163 gal/ft) (3" = 0.367 gal/ft) (4" = 0.653 gal/ft) (6" = 1.469 gal/ft) (8" = 2.611 gal/ft)

Water Quality Data

Purge Method	Time	Purge Vol (gal)	Flowrate l/min	pH	Temp (C)	E Cond (uS/cm)	DO (mg/L)	ORP	Turbidity
(2) Peristaltic Pump	1:50:00 PM	0.5	0.2	7.43	20.6	0.734	4.83	-81.5	2006
	1:58:00 PM	1	0.2	7.38	19.7	0.72	5.33	-91.6	2249
	2:00:00 PM	1.5	0.2	7.32	19.2	0.709	5.95	-82	1385
	2:04:00 PM	1.75	0.2	7.3	18.7	0.7	6.4	-71	1090
	2:08:00 PM	2	0.2	7.26	18.4	0.694	6.36	-71.8	818
	2:12:00 PM	2.25	0.2	7.22	18.6	0.697	6.69	-55.4	321
Final Field Parameters	2:15:00 PM	2.5	0.2	7.23	18.3	0.691	6.7	-58.5	385

Methods: (1) Submersible Pump (2) Peristaltic Pump (3) Disposable Bailer (4) Vacuum Pump (5) Dedicated Bailer (6) Inertia Pump (7) Other (specify)

Water Quality Observations:

Sample Information

Sampling Method	Sample Type	Sampling Time	Container Code/Preservative	#	Filtered
(2) Peristaltic Pump	Groundwater	2:17:00 PM	VOA-Glass	8	
			Amber Glass	2	
			White Poly	1	No
			Yellow Poly	1	Yes
			Green Poly		
			Red Total Poly		
			Red Dissolved Poly		
			Total Bottles	12	

General Sampling Comments

Started purging at 13:40.

Signature _____

Maul Foster & Alongi, Inc.

400 E. Mill Plain Blvd, Suite 400, Vancouver, WA 98660 (360) 694-2691 Fax. (360) 906-1958

Water Field Sampling Data Sheet

Client Name	City of Yakima	**Sample Location**	OS-LLMIP07		
Project #	0818.02.01-26	**Sampler**	Y. Van		
Project Name	Off-Property HVOCs HRSC	**Sampling Date**	5/13/2021		
Sampling Event	May 2021	**Sample Name**	DSW-05-LLMIP07-21.0		
Sub Area		**Sample Depth**	21		
FSDS QA:	R. Paul 6/8/2021	**Easting**		**Northing**	**TOC**

Hydrology/Level Measurements

					(Product Thickness)	(Water Column)	(Gallons/ft x Water Column)
Date	**Time**	**DT-Bottom**	**DT-Product**	**DT-Water**	**DTP-DTW**	**DTB-DTW**	**Pore Volume**

(0.75" = 0.023 gal/ft) (1" = 0.041 gal/ft) (1.5" = 0.092 gal/ft) (2" = 0.163 gal/ft) (3" = 0.367 gal/ft) (4" = 0.653 gal/ft) (6" = 1.469 gal/ft) (8" = 2.611 gal/ft)

Water Quality Data

Purge Method	Time	Purge Vol (gal)	Flowrate l/min	pH	Temp (C)	E Cond (uS/cm)	DO (mg/L)	ORP	Turbidity
(2) Peristaltic Pump	5:48:00 PM	1.5	0.2	7.45	18.1	0.707	4.75	-84.7	2275
Final Field Parameters	5:51:00 PM	1.75	0.2	7.44	17.8	0.699	5.03	-99	1995

Methods: (1) Submersible Pump (2) Peristaltic Pump (3) Disposable Bailer (4) Vacuum Pump (5) Dedicated Bailer (6) Inertia Pump (7) Other (specify)

Water Quality Observations:

Sample Information

Sampling Method	Sample Type	Sampling Time	Container Code/Preservative	#	Filtered
(2) Peristaltic Pump	Groundwater	5:40:00 PM	VOA-Glass	8	
			Amber Glass	2	
			White Poly	1	No
			Yellow Poly	1	Yes
			Green Poly		
			Red Total Poly		
			Red Dissolved Poly		
			Total Bottles	12	

General Sampling Comments

Samples are turbid.
Collected field parameters after collecting GW samples.
Able to collect all samples.

Signature _____

Maul Foster & Alongi, Inc.

400 E. Mill Plain Blvd, Suite 400, Vancouver, WA 98660 (360) 694-2691 Fax. (360) 906-1958

Water Field Sampling Data Sheet

Client Name	City of Yakima	**Sample Location**	OS-LLMIP09		
Project #	0818.02.01-26	**Sampler**	Y. Van		
Project Name	Off-Property HVOCs HRSC	**Sampling Date**	5/14/2021		
Sampling Event	May 2021	**Sample Name**	DSW-05-LLMIP07-19.0		
Sub Area		**Sample Depth**	19		
FSDS QA:	R. Paul 6/8/2021	**Easting**		**Northing**	**TOC**

Hydrology/Level Measurements

					(Product Thickness)	(Water Column)	(Gallons/ft x Water Column)
Date	**Time**	**DT-Bottom**	**DT-Product**	**DT-Water**	**DTP-DTW**	**DTB-DTW**	**Pore Volume**

(0.75" = 0.023 gal/ft) (1" = 0.041 gal/ft) (1.5" = 0.092 gal/ft) (2" = 0.163 gal/ft) (3" = 0.367 gal/ft) (4" = 0.653 gal/ft) (6" = 1.469 gal/ft) (8" = 2.611 gal/ft)

Water Quality Data

Purge Method	**Time**	**Purge Vol (gal)**	**Flowrate l/min**	**pH**	**Temp (C)**	**E Cond (uS/cm)**	**DO (mg/L)**	**ORP**	**Turbidity**
(2) Peristaltic Pump									
Final Field Parameters									

Methods: (1) Submersible Pump (2) Peristaltic Pump (3) Disposable Bailer (4) Vacuum Pump (5) Dedicated Bailer (6) Inertia Pump (7) Other (specify)

Water Quality Observations:

Sample Information

Sampling Method	**Sample Type**	**Sampling Time**	**Container Code/Preservative**	**#**	**Filtered**
(2) Peristaltic Pump	Groundwater	11:40:00 AM	VOA-Glass	3	
			Amber Glass	1	
			White Poly		
			Yellow Poly		
			Green Poly		
			Red Total Poly		
			Red Dissolved Poly		
			Total Bottles	4	

General Sampling Comments

Not enough water for parameters.
Boring went dry 3 times.
Collected VOAs and 1/3 of an amber.

Signature _____

APPENDIX D

LABORATORY REPORT

OnSite Environmental Inc.
14648 NE 95th Street, Redmond, WA 98052 • (425) 883-3881

May 27, 2021

Yen-Vy Van
Maul Foster & Alongi, Inc.
Bay Vista Tower
2815 2nd Avenue, Suite 540
Seattle, WA 98121

Re: Analytical Data for Project 0818.02.01-26
Laboratory Reference No. 2105-149

Dear Yen-Vy:

Enclosed are the analytical results and associated quality control data for samples submitted on May 14, 2021.

The standard policy of OnSite Environmental, Inc. is to store your samples for 30 days from the date of receipt. If you require longer storage, please contact the laboratory.

We appreciate the opportunity to be of service to you on this project. If you have any questions concerning the data, or need additional information, please feel free to call me.

Sincerely,

David Baumeister
Project Manager

Enclosures

Date of Report: May 27, 2021
Samples Submitted: May 14, 2021
Laboratory Reference: 2105-149
Project: 0818.02.01-26

Case Narrative

Samples were collected on May 13 and 14, 2021 and received by the laboratory on May 14, 2021. They were maintained at the laboratory at a temperature of 2°C to 6°C.

Please note that any and all soil sample results are reported on a dry-weight basis, unless otherwise noted below.

General QA/QC issues associated with the analytical data enclosed in this laboratory report will be indicated with a reference to a comment or explanation on the Data Qualifier page. More complex and involved QA/QC issues will be discussed in detail below.

Volatiles EPA 8260D Analysis

Sodium Bisulfate preservation has been proven to increase the frequency of detection and the concentration of Acetone and 2-Butanone due in part to chemical reactions in the sample. If Acetone is a potential site contaminant, Sodium Bisulfate should not be used.

Any other QA/QC issues associated with this extraction and analysis will be indicated with a footnote reference and discussed in detail on the Data Qualifier page.

Date of Report: May 27, 2021
Samples Submitted: May 14, 2021
Laboratory Reference: 2105-149
Project: 0818.02.01-26

HYDROCARBON IDENTIFICATION
NWTPH-HCID

Matrix: Soil
Units: mg/Kg (ppm)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	**DSS-OS-LLMIP03-10.0**					
Laboratory ID:	05-149-01					
Gasoline Range Organics	**ND**	25	NWTPH-HCID	5-17-21	5-20-21	
Diesel Range Organics	**ND**	63	NWTPH-HCID	5-17-21	5-20-21	
Lube Oil Range Organics	**ND**	130	NWTPH-HCID	5-17-21	5-20-21	
Surrogate:	*Percent Recovery*	*Control Limits*				
o-Terphenyl	*92*	*50-150*				
Client ID:	**DSS-OS-LLMIP02-12.0**					
Laboratory ID:	05-149-03					
Gasoline Range Organics	**ND**	27	NWTPH-HCID	5-17-21	5-20-21	
Diesel Range Organics	**ND**	68	NWTPH-HCID	5-17-21	5-20-21	
Lube Oil Range Organics	**ND**	140	NWTPH-HCID	5-17-21	5-20-21	
Surrogate:	*Percent Recovery*	*Control Limits*				
o-Terphenyl	*92*	*50-150*				
Client ID:	**DSS-OS-LLMIP05-18.0**					
Laboratory ID:	05-149-05					
Gasoline Range Organics	**ND**	24	NWTPH-HCID	5-17-21	5-20-21	
Diesel Range Organics	**ND**	60	NWTPH-HCID	5-17-21	5-20-21	
Lube Oil Range Organics	**ND**	120	NWTPH-HCID	5-17-21	5-20-21	
Surrogate:	*Percent Recovery*	*Control Limits*				
o-Terphenyl	*92*	*50-150*				
Client ID:	**DSS-OS-LLMIP07-9.0**					
Laboratory ID:	05-149-07					
Gasoline Range Organics	**ND**	25	NWTPH-HCID	5-17-21	5-20-21	
Diesel Range Organics	**ND**	62	NWTPH-HCID	5-17-21	5-20-21	
Lube Oil Range Organics	**ND**	130	NWTPH-HCID	5-17-21	5-20-21	
Surrogate:	*Percent Recovery*	*Control Limits*				
o-Terphenyl	*92*	*50-150*				
Client ID:	**DSS-OS-LLMIP09-11.0**					
Laboratory ID:	05-149-09					
Gasoline Range Organics	**ND**	24	NWTPH-HCID	5-17-21	5-20-21	
Diesel Range Organics	**ND**	61	NWTPH-HCID	5-17-21	5-20-21	
Lube Oil Range Organics	**ND**	120	NWTPH-HCID	5-17-21	5-20-21	
Surrogate:	*Percent Recovery*	*Control Limits*				
o-Terphenyl	*95*	*50-150*				

Date of Report: May 27, 2021
Samples Submitted: May 14, 2021
Laboratory Reference: 2105-149
Project: 0818.02.01-26

HYDROCARBON IDENTIFICATION
NWTPH-HCID
QUALITY CONTROL

Matrix: Soil
Units: mg/Kg (ppm)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB0517S3					
Gasoline Range Organics	**ND**	20	NWTPH-HCID	5-17-21	5-20-21	
Diesel Range Organics	**ND**	50	NWTPH-HCID	5-17-21	5-20-21	
Lube Oil Range Organics	**ND**	100	NWTPH-HCID	5-17-21	5-20-21	
Surrogate:	*Percent Recovery*	*Control Limits*				
o-Terphenyl	*105*	*50-150*				

Date of Report: May 27, 2021
Samples Submitted: May 14, 2021
Laboratory Reference: 2105-149
Project: 0818.02.01-26

HYDROCARBON IDENTIFICATION
NWTPH-HCID
CALIBRATION SUMMARY

GASOLINE RANGE HYDROCARBONS

Lab ID	Instrument Response	True Value
SPCCV0520R-T1	22887576	10 ppm

DIESEL RANGE HYDROCARBONS

Lab ID	True Value (ppm)	Calc. Value	Percent Difference	Control Limits
CCV0520R-T2	100	109	-9.5	+/-15%
CCV0520R-T3	100	103	-2.9	+/-15%

LUBE OIL RANGE HYDROCARBONS

Lab ID	True Value (ppm)	Calc. Value	Percent Difference	Control Limits
LOCCV0520R-T1	200	221	-11	+/-15%

Date of Report: May 27, 2021
Samples Submitted: May 14, 2021
Laboratory Reference: 2105-149
Project: 0818.02.01-26

HYDROCARBON IDENTIFICATION
NWTPH-HCID

Matrix: Water
Units: mg/L (ppm)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	**DSW-OS-LLMIP03-20.0**					
Laboratory ID:	05-149-02					
Gasoline Range Organics	**ND**	0.11	NWTPH-HCID	5-19-21	5-20-21	
Diesel Range Organics	**ND**	0.22	NWTPH-HCID	5-19-21	5-20-21	
Lube Oil Range Organics	**ND**	0.22	NWTPH-HCID	5-19-21	5-20-21	
Surrogate:	*Percent Recovery*	*Control Limits*				
o-Terphenyl	*109*	*50-150*				
Client ID:	**DSW-OS-LLMIP02-17.0**					
Laboratory ID:	05-149-04					
Gasoline Range Organics	**Detected**	0.12	NWTPH-HCID	5-19-21	5-20-21	
Diesel Range Organics	**Detected**	0.23	NWTPH-HCID	5-19-21	5-20-21	
Lube Oil Range Organics	**Detected**	0.23	NWTPH-HCID	5-19-21	5-20-21	
Surrogate:	*Percent Recovery*	*Control Limits*				
o-Terphenyl	*109*	*50-150*				
Client ID:	**DSW-OS-LLMIP05-22.0**					
Laboratory ID:	05-149-06					
Gasoline Range Organics	**Detected**	0.11	NWTPH-HCID	5-19-21	5-20-21	
Diesel Range Organics	**ND**	0.22	NWTPH-HCID	5-19-21	5-20-21	
Lube Oil Range Organics	**Detected**	0.22	NWTPH-HCID	5-19-21	5-20-21	
Surrogate:	*Percent Recovery*	*Control Limits*				
o-Terphenyl	*113*	*50-150*				
Client ID:	**DSW-OS-LLMIP07-21.0**					
Laboratory ID:	05-149-08					
Gasoline Range Organics	**Detected**	0.11	NWTPH-HCID	5-19-21	5-20-21	
Diesel Range Organics	**Detected**	0.23	NWTPH-HCID	5-19-21	5-20-21	
Lube Oil Range Organics	**Detected**	0.23	NWTPH-HCID	5-19-21	5-20-21	
Surrogate:	*Percent Recovery*	*Control Limits*				
o-Terphenyl	*98*	*50-150*				
Client ID:	**DSW-OS-LLMIP09-19.0**					
Laboratory ID:	05-149-10					
Gasoline Range Organics	**Detected**	0.069	NWTPH-HCID	5-19-21	5-20-21	
Diesel Range Organics	**Detected**	0.14	NWTPH-HCID	5-19-21	5-20-21	
Lube Oil Range Organics	**Detected**	0.14	NWTPH-HCID	5-19-21	5-20-21	
Surrogate:	*Percent Recovery*	*Control Limits*				
o-Terphenyl	*125*	*50-150*				

Date of Report: May 27, 2021
Samples Submitted: May 14, 2021
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Project: 0818.02.01-26

HYDROCARBON IDENTIFICATION
NWTPH-HCID
QUALITY CONTROL

Matrix: Water
Units: mg/L (ppm)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB0519W1					
Gasoline Range Organics	**ND**	0.10	NWTPH-HCID	5-19-21	5-20-21	
Diesel Range Organics	**ND**	0.20	NWTPH-HCID	5-19-21	5-20-21	
Lube Oil Range Organics	**ND**	0.20	NWTPH-HCID	5-19-21	5-20-21	
Surrogate:	*Percent Recovery*	*Control Limits*				
o-Terphenyl	*92*	*50-150*				

Date of Report: May 27, 2021
Samples Submitted: May 14, 2021
Laboratory Reference: 2105-149
Project: 0818.02.01-26

HYDROCARBON IDENTIFICATION
NWTPH-HCID
CALIBRATION SUMMARY

GASOLINE RANGE HYDROCARBONS

Lab ID	Instrument Response	True Value
SPCCV0520R-T1	22887576	10 ppm
SPCCV0520R-V1	14857833	10 ppm

DIESEL RANGE HYDROCARBONS

Lab ID	True Value (ppm)	Calc. Value	Percent Difference	Control Limits
CCV0520R-T1	100	106	-5.9	+/-15%
CCV0520R-T2	100	109	-9.5	+/-15%
CCV0520R-V2	100	96.5	3.5	+/-15%
CCV0520R-V3	100	101	-1.0	+/-15%
CCV0520R-V4	100	100	0.3	+/-15%

LUBE OIL RANGE HYDROCARBONS

Lab ID	True Value (ppm)	Calc. Value	Percent Difference	Control Limits
LOCCV0520R-T1	200	221	-11	+/-15%
LOCCV0520R-V1	200	193	4	+/-15%

Date of Report: May 27, 2021
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Laboratory Reference: 2105-149
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VOLATILE ORGANICS EPA 8260D
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Matrix: Soil
Units: mg/kg

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	**DSS-OS-LLMIP03-10.0**					
Laboratory ID:	05-149-01					
Dichlorodifluoromethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Chloromethane	ND	0.0057	EPA 8260D	5-19-21	5-19-21	
Vinyl Chloride	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Bromomethane	ND	0.0057	EPA 8260D	5-19-21	5-19-21	
Chloroethane	ND	0.0057	EPA 8260D	5-19-21	5-19-21	
Trichlorofluoromethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,1-Dichloroethene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Acetone	ND	0.057	EPA 8260D	5-19-21	5-19-21	
Iodomethane	ND	0.0057	EPA 8260D	5-19-21	5-19-21	
Carbon Disulfide	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Methylene Chloride	ND	0.0057	EPA 8260D	5-19-21	5-19-21	
(trans) 1,2-Dichloroethene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Methyl t-Butyl Ether	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,1-Dichloroethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Vinyl Acetate	ND	0.0057	EPA 8260D	5-19-21	5-19-21	
2,2-Dichloropropane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
(cis) 1,2-Dichloroethene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
2-Butanone	ND	0.011	EPA 8260D	5-19-21	5-19-21	
Bromochloromethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Chloroform	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,1,1-Trichloroethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Carbon Tetrachloride	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,1-Dichloropropene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Benzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,2-Dichloroethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Trichloroethene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,2-Dichloropropane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Dibromomethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Bromodichloromethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
2-Chloroethyl Vinyl Ether	ND	0.0057	EPA 8260D	5-19-21	5-19-21	
(cis) 1,3-Dichloropropene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Methyl Isobutyl Ketone	ND	0.0057	EPA 8260D	5-19-21	5-19-21	
Toluene	ND	0.0057	EPA 8260D	5-19-21	5-19-21	
(trans) 1,3-Dichloropropene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	

Date of Report: May 27, 2021
Samples Submitted: May 14, 2021
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Project: 0818.02.01-26

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Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	**DSS-OS-LLMIP03-10.0**					
Laboratory ID:	05-149-01					
1,1,2-Trichloroethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Tetrachloroethene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,3-Dichloropropane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
2-Hexanone	ND	0.0057	EPA 8260D	5-19-21	5-19-21	
Dibromochloromethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,2-Dibromoethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Chlorobenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,1,1,2-Tetrachloroethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Ethylbenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
m,p-Xylene	ND	0.0023	EPA 8260D	5-19-21	5-19-21	
o-Xylene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Styrene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Bromoform	ND	0.0057	EPA 8260D	5-19-21	5-19-21	
Isopropylbenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Bromobenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,1,2,2-Tetrachloroethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,2,3-Trichloropropane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
n-Propylbenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
2-Chlorotoluene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
4-Chlorotoluene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,3,5-Trimethylbenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
tert-Butylbenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,2,4-Trimethylbenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
sec-Butylbenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,3-Dichlorobenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
p-Isopropyltoluene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,4-Dichlorobenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,2-Dichlorobenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
n-Butylbenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,2-Dibromo-3-chloropropane	ND	0.0057	EPA 8260D	5-19-21	5-19-21	
1,2,4-Trichlorobenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Hexachlorobutadiene	ND	0.0057	EPA 8260D	5-19-21	5-19-21	
Naphthalene	ND	0.0057	EPA 8260D	5-19-21	5-19-21	
1,2,3-Trichlorobenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Surrogate:	*Percent Recovery*	*Control Limits*				
Dibromofluoromethane	*108*	*74-131*				
Toluene-d8	*106*	*78-128*				
4-Bromofluorobenzene	*100*	*71-130*				

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VOLATILE ORGANICS EPA 8260D
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Matrix: Soil
Units: mg/kg

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	**DSS-OS-LLMIP02-12.0**					
Laboratory ID:	05-149-03					
Dichlorodifluoromethane	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
Chloromethane	ND	0.0060	EPA 8260D	5-19-21	5-19-21	
Vinyl Chloride	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
Bromomethane	ND	0.0060	EPA 8260D	5-19-21	5-19-21	
Chloroethane	ND	0.0060	EPA 8260D	5-19-21	5-19-21	
Trichlorofluoromethane	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
1,1-Dichloroethene	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
Acetone	ND	0.060	EPA 8260D	5-19-21	5-19-21	
Iodomethane	ND	0.0060	EPA 8260D	5-19-21	5-19-21	
Carbon Disulfide	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
Methylene Chloride	ND	0.0060	EPA 8260D	5-19-21	5-19-21	
(trans) 1,2-Dichloroethene	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
Methyl t-Butyl Ether	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
1,1-Dichloroethane	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
Vinyl Acetate	ND	0.0060	EPA 8260D	5-19-21	5-19-21	
2,2-Dichloropropane	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
(cis) 1,2-Dichloroethene	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
2-Butanone	ND	0.012	EPA 8260D	5-19-21	5-19-21	
Bromochloromethane	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
Chloroform	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
1,1,1-Trichloroethane	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
Carbon Tetrachloride	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
1,1-Dichloropropene	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
Benzene	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
1,2-Dichloroethane	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
Trichloroethene	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
1,2-Dichloropropane	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
Dibromomethane	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
Bromodichloromethane	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
2-Chloroethyl Vinyl Ether	ND	0.0060	EPA 8260D	5-19-21	5-19-21	
(cis) 1,3-Dichloropropene	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
Methyl Isobutyl Ketone	ND	0.0060	EPA 8260D	5-19-21	5-19-21	
Toluene	ND	0.0060	EPA 8260D	5-19-21	5-19-21	
(trans) 1,3-Dichloropropene	ND	0.0012	EPA 8260D	5-19-21	5-19-21	

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Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	**DSS-OS-LLMIP02-12.0**					
Laboratory ID:	05-149-03					
1,1,2-Trichloroethane	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
Tetrachloroethene	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
1,3-Dichloropropane	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
2-Hexanone	ND	0.0060	EPA 8260D	5-19-21	5-19-21	
Dibromochloromethane	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
1,2-Dibromoethane	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
Chlorobenzene	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
1,1,1,2-Tetrachloroethane	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
Ethylbenzene	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
m,p-Xylene	ND	0.0024	EPA 8260D	5-19-21	5-19-21	
o-Xylene	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
Styrene	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
Bromoform	ND	0.0060	EPA 8260D	5-19-21	5-19-21	
Isopropylbenzene	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
Bromobenzene	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
1,1,2,2-Tetrachloroethane	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
1,2,3-Trichloropropane	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
n-Propylbenzene	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
2-Chlorotoluene	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
4-Chlorotoluene	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
1,3,5-Trimethylbenzene	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
tert-Butylbenzene	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
1,2,4-Trimethylbenzene	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
sec-Butylbenzene	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
1,3-Dichlorobenzene	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
p-Isopropyltoluene	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
1,4-Dichlorobenzene	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
1,2-Dichlorobenzene	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
n-Butylbenzene	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
1,2-Dibromo-3-chloropropane	ND	0.0060	EPA 8260D	5-19-21	5-19-21	
1,2,4-Trichlorobenzene	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
Hexachlorobutadiene	ND	0.0060	EPA 8260D	5-19-21	5-19-21	
Naphthalene	ND	0.0060	EPA 8260D	5-19-21	5-19-21	
1,2,3-Trichlorobenzene	ND	0.0012	EPA 8260D	5-19-21	5-19-21	
Surrogate:	*Percent Recovery*	*Control Limits*				
Dibromofluoromethane	*104*	*74-131*				
Toluene-d8	*102*	*78-128*				
4-Bromofluorobenzene	*101*	*71-130*				

Date of Report: May 27, 2021
Samples Submitted: May 14, 2021
Laboratory Reference: 2105-149
Project: 0818.02.01-26

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Matrix: Soil
Units: mg/kg

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	**DSS-OS-LLMIP05-18.0**					
Laboratory ID:	05-149-05					
Dichlorodifluoromethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Chloromethane	ND	0.0055	EPA 8260D	5-19-21	5-19-21	
Vinyl Chloride	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Bromomethane	ND	0.0055	EPA 8260D	5-19-21	5-19-21	
Chloroethane	ND	0.0055	EPA 8260D	5-19-21	5-19-21	
Trichlorofluoromethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,1-Dichloroethene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Acetone	ND	0.055	EPA 8260D	5-19-21	5-19-21	
Iodomethane	ND	0.0055	EPA 8260D	5-19-21	5-19-21	
Carbon Disulfide	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Methylene Chloride	ND	0.0055	EPA 8260D	5-19-21	5-19-21	
(trans) 1,2-Dichloroethene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Methyl t-Butyl Ether	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,1-Dichloroethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Vinyl Acetate	ND	0.0055	EPA 8260D	5-19-21	5-19-21	
2,2-Dichloropropane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
(cis) 1,2-Dichloroethene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
2-Butanone	ND	0.011	EPA 8260D	5-19-21	5-19-21	
Bromochloromethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Chloroform	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,1,1-Trichloroethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Carbon Tetrachloride	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,1-Dichloropropene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Benzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,2-Dichloroethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Trichloroethene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,2-Dichloropropane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Dibromomethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Bromodichloromethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
2-Chloroethyl Vinyl Ether	ND	0.0055	EPA 8260D	5-19-21	5-19-21	
(cis) 1,3-Dichloropropene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Methyl Isobutyl Ketone	ND	0.0055	EPA 8260D	5-19-21	5-19-21	
Toluene	ND	0.0055	EPA 8260D	5-19-21	5-19-21	
(trans) 1,3-Dichloropropene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	

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Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	**DSS-OS-LLMIP05-18.0**					
Laboratory ID:	05-149-05					
1,1,2-Trichloroethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Tetrachloroethene	0.0041	0.0011	EPA 8260D	5-19-21	5-19-21	
1,3-Dichloropropane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
2-Hexanone	ND	0.0055	EPA 8260D	5-19-21	5-19-21	
Dibromochloromethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,2-Dibromoethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Chlorobenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,1,1,2-Tetrachloroethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Ethylbenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
m,p-Xylene	ND	0.0022	EPA 8260D	5-19-21	5-19-21	
o-Xylene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Styrene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Bromoform	ND	0.0055	EPA 8260D	5-19-21	5-19-21	
Isopropylbenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Bromobenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,1,2,2-Tetrachloroethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,2,3-Trichloropropane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
n-Propylbenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
2-Chlorotoluene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
4-Chlorotoluene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,3,5-Trimethylbenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
tert-Butylbenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,2,4-Trimethylbenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
sec-Butylbenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,3-Dichlorobenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
p-Isopropyltoluene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,4-Dichlorobenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,2-Dichlorobenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
n-Butylbenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,2-Dibromo-3-chloropropane	ND	0.0055	EPA 8260D	5-19-21	5-19-21	
1,2,4-Trichlorobenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Hexachlorobutadiene	ND	0.0055	EPA 8260D	5-19-21	5-19-21	
Naphthalene	ND	0.0055	EPA 8260D	5-19-21	5-19-21	
1,2,3-Trichlorobenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Surrogate:	*Percent Recovery*	*Control Limits*				
Dibromofluoromethane	*108*	*74-131*				
Toluene-d8	*103*	*78-128*				
4-Bromofluorobenzene	*102*	*71-130*				

Date of Report: May 27, 2021
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Project: 0818.02.01-26

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Matrix: Soil
Units: mg/kg

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	**DSS-OS-LLMIP07-9.0**					
Laboratory ID:	05-149-07					
Dichlorodifluoromethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Chloromethane	ND	0.0056	EPA 8260D	5-19-21	5-19-21	
Vinyl Chloride	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Bromomethane	ND	0.0056	EPA 8260D	5-19-21	5-19-21	
Chloroethane	ND	0.0056	EPA 8260D	5-19-21	5-19-21	
Trichlorofluoromethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,1-Dichloroethene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Acetone	ND	0.056	EPA 8260D	5-19-21	5-19-21	
Iodomethane	ND	0.0056	EPA 8260D	5-19-21	5-19-21	
Carbon Disulfide	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Methylene Chloride	ND	0.0056	EPA 8260D	5-19-21	5-19-21	
(trans) 1,2-Dichloroethene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Methyl t-Butyl Ether	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,1-Dichloroethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Vinyl Acetate	ND	0.0056	EPA 8260D	5-19-21	5-19-21	
2,2-Dichloropropane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
(cis) 1,2-Dichloroethene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
2-Butanone	ND	0.011	EPA 8260D	5-19-21	5-19-21	
Bromochloromethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Chloroform	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,1,1-Trichloroethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Carbon Tetrachloride	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,1-Dichloropropene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Benzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,2-Dichloroethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Trichloroethene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,2-Dichloropropane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Dibromomethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Bromodichloromethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
2-Chloroethyl Vinyl Ether	ND	0.0056	EPA 8260D	5-19-21	5-19-21	
(cis) 1,3-Dichloropropene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Methyl Isobutyl Ketone	ND	0.0056	EPA 8260D	5-19-21	5-19-21	
Toluene	ND	0.0056	EPA 8260D	5-19-21	5-19-21	
(trans) 1,3-Dichloropropene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	

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Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	**DSS-OS-LLMIP07-9.0**					
Laboratory ID:	05-149-07					
1,1,2-Trichloroethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Tetrachloroethene	0.0014	0.0011	EPA 8260D	5-19-21	5-19-21	
1,3-Dichloropropane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
2-Hexanone	ND	0.0056	EPA 8260D	5-19-21	5-19-21	
Dibromochloromethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,2-Dibromoethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Chlorobenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,1,1,2-Tetrachloroethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Ethylbenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
m,p-Xylene	ND	0.0022	EPA 8260D	5-19-21	5-19-21	
o-Xylene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Styrene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Bromoform	ND	0.0056	EPA 8260D	5-19-21	5-19-21	
Isopropylbenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Bromobenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,1,2,2-Tetrachloroethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,2,3-Trichloropropane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
n-Propylbenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
2-Chlorotoluene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
4-Chlorotoluene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,3,5-Trimethylbenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
tert-Butylbenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,2,4-Trimethylbenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
sec-Butylbenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,3-Dichlorobenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
p-Isopropyltoluene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,4-Dichlorobenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,2-Dichlorobenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
n-Butylbenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,2-Dibromo-3-chloropropane	ND	0.0056	EPA 8260D	5-19-21	5-19-21	
1,2,4-Trichlorobenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Hexachlorobutadiene	ND	0.0056	EPA 8260D	5-19-21	5-19-21	
Naphthalene	ND	0.0056	EPA 8260D	5-19-21	5-19-21	
1,2,3-Trichlorobenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Surrogate:	*Percent Recovery*	*Control Limits*				
Dibromofluoromethane	*106*	*74-131*				
Toluene-d8	*103*	*78-128*				
4-Bromofluorobenzene	*102*	*71-130*				

Date of Report: May 27, 2021
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Matrix: Soil
Units: mg/kg

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	**DSS-OS-LLMIP09-11.0**					
Laboratory ID:	05-149-09					
Dichlorodifluoromethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Chloromethane	ND	0.0054	EPA 8260D	5-19-21	5-19-21	
Vinyl Chloride	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Bromomethane	ND	0.0054	EPA 8260D	5-19-21	5-19-21	
Chloroethane	ND	0.0054	EPA 8260D	5-19-21	5-19-21	
Trichlorofluoromethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,1-Dichloroethene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Acetone	0.071	0.054	EPA 8260D	5-19-21	5-19-21	
Iodomethane	ND	0.0054	EPA 8260D	5-19-21	5-19-21	
Carbon Disulfide	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Methylene Chloride	ND	0.0054	EPA 8260D	5-19-21	5-19-21	
(trans) 1,2-Dichloroethene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Methyl t-Butyl Ether	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,1-Dichloroethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Vinyl Acetate	ND	0.0054	EPA 8260D	5-19-21	5-19-21	
2,2-Dichloropropane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
(cis) 1,2-Dichloroethene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
2-Butanone	0.012	0.011	EPA 8260D	5-19-21	5-19-21	
Bromochloromethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Chloroform	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,1,1-Trichloroethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Carbon Tetrachloride	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,1-Dichloropropene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Benzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,2-Dichloroethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Trichloroethene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,2-Dichloropropane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Dibromomethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Bromodichloromethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
2-Chloroethyl Vinyl Ether	ND	0.0054	EPA 8260D	5-19-21	5-19-21	
(cis) 1,3-Dichloropropene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Methyl Isobutyl Ketone	ND	0.0054	EPA 8260D	5-19-21	5-19-21	
Toluene	ND	0.0054	EPA 8260D	5-19-21	5-19-21	
(trans) 1,3-Dichloropropene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	

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Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	**DSS-OS-LLMIP09-11.0**					
Laboratory ID:	05-149-09					
1,1,2-Trichloroethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Tetrachloroethene	0.0070	0.0011	EPA 8260D	5-19-21	5-19-21	
1,3-Dichloropropane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
2-Hexanone	ND	0.0054	EPA 8260D	5-19-21	5-19-21	
Dibromochloromethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,2-Dibromoethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Chlorobenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,1,1,2-Tetrachloroethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Ethylbenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
m,p-Xylene	ND	0.0021	EPA 8260D	5-19-21	5-19-21	
o-Xylene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Styrene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Bromoform	ND	0.0054	EPA 8260D	5-19-21	5-19-21	
Isopropylbenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Bromobenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,1,2,2-Tetrachloroethane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,2,3-Trichloropropane	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
n-Propylbenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
2-Chlorotoluene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
4-Chlorotoluene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,3,5-Trimethylbenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
tert-Butylbenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,2,4-Trimethylbenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
sec-Butylbenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,3-Dichlorobenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
p-Isopropyltoluene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,4-Dichlorobenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,2-Dichlorobenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
n-Butylbenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
1,2-Dibromo-3-chloropropane	ND	0.0054	EPA 8260D	5-19-21	5-19-21	
1,2,4-Trichlorobenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Hexachlorobutadiene	ND	0.0054	EPA 8260D	5-19-21	5-19-21	
Naphthalene	ND	0.0054	EPA 8260D	5-19-21	5-19-21	
1,2,3-Trichlorobenzene	ND	0.0011	EPA 8260D	5-19-21	5-19-21	
Surrogate:	*Percent Recovery*	*Control Limits*				
Dibromofluoromethane	*104*	*74-131*				
Toluene-d8	*102*	*78-128*				
4-Bromofluorobenzene	*101*	*71-130*				

Date of Report: May 27, 2021
Samples Submitted: May 14, 2021
Laboratory Reference: 2105-149
Project: 0818.02.01-26

VOLATILE ORGANICS EPA 8260D
QUALITY CONTROL
page 1 of 2

Matrix: Soil
Units: mg/kg

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB0519S1					
Dichlorodifluoromethane	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
Chloromethane	ND	0.0050	EPA 8260D	5-19-21	5-19-21	
Vinyl Chloride	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
Bromomethane	ND	0.0050	EPA 8260D	5-19-21	5-19-21	
Chloroethane	ND	0.0050	EPA 8260D	5-19-21	5-19-21	
Trichlorofluoromethane	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
1,1-Dichloroethene	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
Acetone	ND	0.050	EPA 8260D	5-19-21	5-19-21	
Iodomethane	ND	0.0050	EPA 8260D	5-19-21	5-19-21	
Carbon Disulfide	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
Methylene Chloride	ND	0.0050	EPA 8260D	5-19-21	5-19-21	
(trans) 1,2-Dichloroethene	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
Methyl t-Butyl Ether	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
1,1-Dichloroethane	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
Vinyl Acetate	ND	0.0050	EPA 8260D	5-19-21	5-19-21	
2,2-Dichloropropane	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
(cis) 1,2-Dichloroethene	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
2-Butanone	ND	0.010	EPA 8260D	5-19-21	5-19-21	
Bromochloromethane	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
Chloroform	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
1,1,1-Trichloroethane	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
Carbon Tetrachloride	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
1,1-Dichloropropene	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
Benzene	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
1,2-Dichloroethane	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
Trichloroethene	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
1,2-Dichloropropane	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
Dibromomethane	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
Bromodichloromethane	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
2-Chloroethyl Vinyl Ether	ND	0.0050	EPA 8260D	5-19-21	5-19-21	
(cis) 1,3-Dichloropropene	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
Methyl Isobutyl Ketone	ND	0.0050	EPA 8260D	5-19-21	5-19-21	
Toluene	ND	0.0050	EPA 8260D	5-19-21	5-19-21	
(trans) 1,3-Dichloropropene	ND	0.0010	EPA 8260D	5-19-21	5-19-21	

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QUALITY CONTROL
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Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB0519S1					
1,1,2-Trichloroethane	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
Tetrachloroethene	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
1,3-Dichloropropane	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
2-Hexanone	ND	0.0050	EPA 8260D	5-19-21	5-19-21	
Dibromochloromethane	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
1,2-Dibromoethane	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
Chlorobenzene	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
1,1,1,2-Tetrachloroethane	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
Ethylbenzene	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
m,p-Xylene	ND	0.0020	EPA 8260D	5-19-21	5-19-21	
o-Xylene	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
Styrene	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
Bromoform	ND	0.0050	EPA 8260D	5-19-21	5-19-21	
Isopropylbenzene	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
Bromobenzene	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
1,1,2,2-Tetrachloroethane	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
1,2,3-Trichloropropane	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
n-Propylbenzene	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
2-Chlorotoluene	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
4-Chlorotoluene	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
1,3,5-Trimethylbenzene	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
tert-Butylbenzene	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
1,2,4-Trimethylbenzene	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
sec-Butylbenzene	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
1,3-Dichlorobenzene	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
p-Isopropyltoluene	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
1,4-Dichlorobenzene	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
1,2-Dichlorobenzene	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
n-Butylbenzene	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
1,2-Dibromo-3-chloropropane	ND	0.0050	EPA 8260D	5-19-21	5-19-21	
1,2,4-Trichlorobenzene	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
Hexachlorobutadiene	ND	0.0050	EPA 8260D	5-19-21	5-19-21	
Naphthalene	ND	0.0050	EPA 8260D	5-19-21	5-19-21	
1,2,3-Trichlorobenzene	ND	0.0010	EPA 8260D	5-19-21	5-19-21	
Surrogate:	*Percent Recovery*	*Control Limits*				
Dibromofluoromethane	*104*	*74-131*				
Toluene-d8	*104*	*78-128*				
4-Bromofluorobenzene	*100*	*71-130*				

Date of Report: May 27, 2021
Samples Submitted: May 14, 2021
Laboratory Reference: 2105-149
Project: 0818.02.01-26

VOLATILE ORGANICS EPA 8260D
QUALITY CONTROL

Matrix: Soil
Units: mg/kg

Analyte	Result		Spike Level		Percent Recovery		Recovery Limits	RPD	RPD Limit	Flags
SPIKE BLANKS										
Laboratory ID:	SB0519S1									
	SB	SBD	SB	SBD	SB	SBD				
1,1-Dichloroethene	**0.0468**	**0.0511**	0.0500	0.0500	94	102	71-131	9	19	
Benzene	**0.0467**	**0.0493**	0.0500	0.0500	93	99	73-124	5	18	
Trichloroethene	**0.0498**	**0.0529**	0.0500	0.0500	100	106	79-130	6	18	
Toluene	**0.0467**	**0.0493**	0.0500	0.0500	93	99	76-123	5	18	
Chlorobenzene	**0.0445**	**0.0477**	0.0500	0.0500	89	95	78-122	7	18	
Surrogate:										
Dibromofluoromethane					*98*	*100*	*74-131*			
Toluene-d8					*101*	*102*	*78-128*			
4-Bromofluorobenzene					*105*	*105*	*71-130*			

Date of Report: May 27, 2021
Samples Submitted: May 14, 2021
Laboratory Reference: 2105-149
Project: 0818.02.01-26

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Matrix: Water
Units: ug/L

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	**DSW-OS-LLMIP03-20.0**					
Laboratory ID:	05-149-02					
Dichlorodifluoromethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Chloromethane	ND	1.0	EPA 8260D	5-19-21	5-19-21	
Vinyl Chloride	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Bromomethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Chloroethane	ND	1.0	EPA 8260D	5-19-21	5-19-21	
Trichlorofluoromethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,1-Dichloroethene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Acetone	8.3	5.0	EPA 8260D	5-19-21	5-19-21	
Iodomethane	ND	2.0	EPA 8260D	5-19-21	5-19-21	
Carbon Disulfide	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Methylene Chloride	ND	1.0	EPA 8260D	5-19-21	5-19-21	
(trans) 1,2-Dichloroethene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Methyl t-Butyl Ether	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,1-Dichloroethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Vinyl Acetate	ND	1.0	EPA 8260D	5-19-21	5-19-21	
2,2-Dichloropropane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
(cis) 1,2-Dichloroethene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
2-Butanone	ND	5.0	EPA 8260D	5-19-21	5-19-21	
Bromochloromethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Chloroform	0.36	0.20	EPA 8260D	5-19-21	5-19-21	
1,1,1-Trichloroethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Carbon Tetrachloride	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,1-Dichloropropene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Benzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2-Dichloroethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Trichloroethene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2-Dichloropropane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Dibromomethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Bromodichloromethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
2-Chloroethyl Vinyl Ether	ND	1.0	EPA 8260D	5-19-21	5-19-21	
(cis) 1,3-Dichloropropene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Methyl Isobutyl Ketone	ND	2.0	EPA 8260D	5-19-21	5-19-21	
Toluene	ND	1.0	EPA 8260D	5-19-21	5-19-21	
(trans) 1,3-Dichloropropene	ND	0.20	EPA 8260D	5-19-21	5-19-21	

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Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	**DSW-OS-LLMIP03-20.0**					
Laboratory ID:	05-149-02					
1,1,2-Trichloroethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Tetrachloroethene	16	0.20	EPA 8260D	5-19-21	5-19-21	
1,3-Dichloropropane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
2-Hexanone	ND	2.0	EPA 8260D	5-19-21	5-19-21	
Dibromochloromethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2-Dibromoethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Chlorobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,1,1,2-Tetrachloroethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Ethylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
m,p-Xylene	ND	0.40	EPA 8260D	5-19-21	5-19-21	
o-Xylene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Styrene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Bromoform	ND	1.0	EPA 8260D	5-19-21	5-19-21	
Isopropylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Bromobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,1,2,2-Tetrachloroethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2,3-Trichloropropane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
n-Propylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
2-Chlorotoluene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
4-Chlorotoluene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,3,5-Trimethylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
tert-Butylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2,4-Trimethylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
sec-Butylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,3-Dichlorobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
p-Isopropyltoluene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,4-Dichlorobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2-Dichlorobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
n-Butylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2-Dibromo-3-chloropropane	ND	1.0	EPA 8260D	5-19-21	5-19-21	
1,2,4-Trichlorobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Hexachlorobutadiene	ND	1.0	EPA 8260D	5-19-21	5-19-21	
Naphthalene	ND	1.3	EPA 8260D	5-19-21	5-19-21	
1,2,3-Trichlorobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Surrogate:	*Percent Recovery*	*Control Limits*				
Dibromofluoromethane	*100*	*75-127*				
Toluene-d8	*100*	*80-127*				
4-Bromofluorobenzene	*97*	*78-125*				

Date of Report: May 27, 2021
Samples Submitted: May 14, 2021
Laboratory Reference: 2105-149
Project: 0818.02.01-26

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Matrix: Water
Units: ug/L

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	**DSW-OS-LLMIP02-17.0**					
Laboratory ID:	05-149-04					
Dichlorodifluoromethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Chloromethane	ND	1.0	EPA 8260D	5-19-21	5-19-21	
Vinyl Chloride	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Bromomethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Chloroethane	ND	1.0	EPA 8260D	5-19-21	5-19-21	
Trichlorofluoromethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,1-Dichloroethene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Acetone	28	5.0	EPA 8260D	5-19-21	5-19-21	
Iodomethane	ND	2.0	EPA 8260D	5-19-21	5-19-21	
Carbon Disulfide	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Methylene Chloride	ND	1.0	EPA 8260D	5-19-21	5-19-21	
(trans) 1,2-Dichloroethene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Methyl t-Butyl Ether	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,1-Dichloroethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Vinyl Acetate	ND	1.0	EPA 8260D	5-19-21	5-19-21	
2,2-Dichloropropane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
(cis) 1,2-Dichloroethene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
2-Butanone	5.3	5.0	EPA 8260D	5-19-21	5-19-21	
Bromochloromethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Chloroform	0.53	0.20	EPA 8260D	5-19-21	5-19-21	
1,1,1-Trichloroethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Carbon Tetrachloride	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,1-Dichloropropene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Benzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2-Dichloroethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Trichloroethene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2-Dichloropropane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Dibromomethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Bromodichloromethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
2-Chloroethyl Vinyl Ether	ND	1.0	EPA 8260D	5-19-21	5-19-21	
(cis) 1,3-Dichloropropene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Methyl Isobutyl Ketone	ND	2.0	EPA 8260D	5-19-21	5-19-21	
Toluene	ND	1.0	EPA 8260D	5-19-21	5-19-21	
(trans) 1,3-Dichloropropene	ND	0.20	EPA 8260D	5-19-21	5-19-21	

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Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	**DSW-OS-LLMIP02-17.0**					
Laboratory ID:	05-149-04					
1,1,2-Trichloroethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Tetrachloroethene	3.0	0.20	EPA 8260D	5-19-21	5-19-21	
1,3-Dichloropropane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
2-Hexanone	ND	2.0	EPA 8260D	5-19-21	5-19-21	
Dibromochloromethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2-Dibromoethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Chlorobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,1,1,2-Tetrachloroethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Ethylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
m,p-Xylene	ND	0.40	EPA 8260D	5-19-21	5-19-21	
o-Xylene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Styrene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Bromoform	ND	1.0	EPA 8260D	5-19-21	5-19-21	
Isopropylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Bromobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,1,2,2-Tetrachloroethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2,3-Trichloropropane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
n-Propylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
2-Chlorotoluene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
4-Chlorotoluene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,3,5-Trimethylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
tert-Butylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2,4-Trimethylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
sec-Butylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,3-Dichlorobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
p-Isopropyltoluene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,4-Dichlorobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2-Dichlorobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
n-Butylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2-Dibromo-3-chloropropane	ND	1.0	EPA 8260D	5-19-21	5-19-21	
1,2,4-Trichlorobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Hexachlorobutadiene	ND	1.0	EPA 8260D	5-19-21	5-19-21	
Naphthalene	ND	1.3	EPA 8260D	5-19-21	5-19-21	
1,2,3-Trichlorobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Surrogate:	*Percent Recovery*	*Control Limits*				
Dibromofluoromethane	*99*	*75-127*				
Toluene-d8	*100*	*80-127*				
4-Bromofluorobenzene	*96*	*78-125*				

Date of Report: May 27, 2021
Samples Submitted: May 14, 2021
Laboratory Reference: 2105-149
Project: 0818.02.01-26

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Matrix: Water
Units: ug/L

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	**DSW-OS-LLMIP05-22.0**					
Laboratory ID:	05-149-06					
Dichlorodifluoromethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Chloromethane	ND	1.0	EPA 8260D	5-19-21	5-19-21	
Vinyl Chloride	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Bromomethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Chloroethane	ND	1.0	EPA 8260D	5-19-21	5-19-21	
Trichlorofluoromethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,1-Dichloroethene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Acetone	ND	5.0	EPA 8260D	5-19-21	5-19-21	
Iodomethane	ND	2.0	EPA 8260D	5-19-21	5-19-21	
Carbon Disulfide	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Methylene Chloride	ND	1.0	EPA 8260D	5-19-21	5-19-21	
(trans) 1,2-Dichloroethene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Methyl t-Butyl Ether	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,1-Dichloroethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Vinyl Acetate	ND	1.0	EPA 8260D	5-19-21	5-19-21	
2,2-Dichloropropane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
(cis) 1,2-Dichloroethene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
2-Butanone	ND	5.0	EPA 8260D	5-19-21	5-19-21	
Bromochloromethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Chloroform	0.55	0.20	EPA 8260D	5-19-21	5-19-21	
1,1,1-Trichloroethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Carbon Tetrachloride	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,1-Dichloropropene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Benzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2-Dichloroethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Trichloroethene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2-Dichloropropane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Dibromomethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Bromodichloromethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
2-Chloroethyl Vinyl Ether	ND	1.0	EPA 8260D	5-19-21	5-19-21	
(cis) 1,3-Dichloropropene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Methyl Isobutyl Ketone	ND	2.0	EPA 8260D	5-19-21	5-19-21	
Toluene	ND	1.0	EPA 8260D	5-19-21	5-19-21	
(trans) 1,3-Dichloropropene	ND	0.20	EPA 8260D	5-19-21	5-19-21	

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Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	**DSW-OS-LLMIP05-22.0**					
Laboratory ID:	05-149-06					
1,1,2-Trichloroethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Tetrachloroethene	26	0.20	EPA 8260D	5-19-21	5-19-21	
1,3-Dichloropropane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
2-Hexanone	ND	2.0	EPA 8260D	5-19-21	5-19-21	
Dibromochloromethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2-Dibromoethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Chlorobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,1,1,2-Tetrachloroethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Ethylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
m,p-Xylene	ND	0.40	EPA 8260D	5-19-21	5-19-21	
o-Xylene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Styrene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Bromoform	ND	1.0	EPA 8260D	5-19-21	5-19-21	
Isopropylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Bromobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,1,2,2-Tetrachloroethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2,3-Trichloropropane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
n-Propylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
2-Chlorotoluene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
4-Chlorotoluene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,3,5-Trimethylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
tert-Butylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2,4-Trimethylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
sec-Butylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,3-Dichlorobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
p-Isopropyltoluene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,4-Dichlorobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2-Dichlorobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
n-Butylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2-Dibromo-3-chloropropane	ND	1.0	EPA 8260D	5-19-21	5-19-21	
1,2,4-Trichlorobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Hexachlorobutadiene	ND	1.0	EPA 8260D	5-19-21	5-19-21	
Naphthalene	ND	1.3	EPA 8260D	5-19-21	5-19-21	
1,2,3-Trichlorobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Surrogate:	*Percent Recovery*	*Control Limits*				
Dibromofluoromethane	*100*	*75-127*				
Toluene-d8	*100*	*80-127*				
4-Bromofluorobenzene	*97*	*78-125*				

Date of Report: May 27, 2021
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Matrix: Water
Units: ug/L

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	**DSW-OS-LLMIP07-21.0**					
Laboratory ID:	05-149-08					
Dichlorodifluoromethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Chloromethane	ND	1.0	EPA 8260D	5-19-21	5-19-21	
Vinyl Chloride	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Bromomethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Chloroethane	ND	1.0	EPA 8260D	5-19-21	5-19-21	
Trichlorofluoromethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,1-Dichloroethene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Acetone	ND	5.0	EPA 8260D	5-19-21	5-19-21	
Iodomethane	ND	2.0	EPA 8260D	5-19-21	5-19-21	
Carbon Disulfide	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Methylene Chloride	ND	1.0	EPA 8260D	5-19-21	5-19-21	
(trans) 1,2-Dichloroethene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Methyl t-Butyl Ether	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,1-Dichloroethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Vinyl Acetate	ND	1.0	EPA 8260D	5-19-21	5-19-21	
2,2-Dichloropropane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
(cis) 1,2-Dichloroethene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
2-Butanone	ND	5.0	EPA 8260D	5-19-21	5-19-21	
Bromochloromethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Chloroform	0.56	0.20	EPA 8260D	5-19-21	5-19-21	
1,1,1-Trichloroethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Carbon Tetrachloride	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,1-Dichloropropene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Benzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2-Dichloroethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Trichloroethene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2-Dichloropropane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Dibromomethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Bromodichloromethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
2-Chloroethyl Vinyl Ether	ND	1.0	EPA 8260D	5-19-21	5-19-21	
(cis) 1,3-Dichloropropene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Methyl Isobutyl Ketone	ND	2.0	EPA 8260D	5-19-21	5-19-21	
Toluene	ND	1.0	EPA 8260D	5-19-21	5-19-21	
(trans) 1,3-Dichloropropene	ND	0.20	EPA 8260D	5-19-21	5-19-21	

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Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	**DSW-OS-LLMIP07-21.0**					
Laboratory ID:	05-149-08					
1,1,2-Trichloroethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Tetrachloroethene	21	0.20	EPA 8260D	5-19-21	5-19-21	
1,3-Dichloropropane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
2-Hexanone	ND	2.0	EPA 8260D	5-19-21	5-19-21	
Dibromochloromethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2-Dibromoethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Chlorobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,1,1,2-Tetrachloroethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Ethylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
m,p-Xylene	ND	0.40	EPA 8260D	5-19-21	5-19-21	
o-Xylene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Styrene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Bromoform	ND	1.0	EPA 8260D	5-19-21	5-19-21	
Isopropylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Bromobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,1,2,2-Tetrachloroethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2,3-Trichloropropane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
n-Propylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
2-Chlorotoluene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
4-Chlorotoluene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,3,5-Trimethylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
tert-Butylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2,4-Trimethylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
sec-Butylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,3-Dichlorobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
p-Isopropyltoluene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,4-Dichlorobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2-Dichlorobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
n-Butylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2-Dibromo-3-chloropropane	ND	1.0	EPA 8260D	5-19-21	5-19-21	
1,2,4-Trichlorobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Hexachlorobutadiene	ND	1.0	EPA 8260D	5-19-21	5-19-21	
Naphthalene	ND	1.3	EPA 8260D	5-19-21	5-19-21	
1,2,3-Trichlorobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Surrogate:	*Percent Recovery*	*Control Limits*				
Dibromofluoromethane	*99*	*75-127*				
Toluene-d8	*99*	*80-127*				
4-Bromofluorobenzene	*97*	*78-125*				

Date of Report: May 27, 2021
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Matrix: Water
Units: ug/L

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	**DSW-OS-LLMIP09-19.0**					
Laboratory ID:	05-149-10					
Dichlorodifluoromethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Chloromethane	ND	1.0	EPA 8260D	5-19-21	5-19-21	
Vinyl Chloride	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Bromomethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Chloroethane	ND	1.0	EPA 8260D	5-19-21	5-19-21	
Trichlorofluoromethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,1-Dichloroethene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Acetone	33	5.0	EPA 8260D	5-19-21	5-19-21	
Iodomethane	ND	2.0	EPA 8260D	5-19-21	5-19-21	
Carbon Disulfide	0.32	0.20	EPA 8260D	5-19-21	5-19-21	
Methylene Chloride	ND	1.0	EPA 8260D	5-19-21	5-19-21	
(trans) 1,2-Dichloroethene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Methyl t-Butyl Ether	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,1-Dichloroethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Vinyl Acetate	ND	1.0	EPA 8260D	5-19-21	5-19-21	
2,2-Dichloropropane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
(cis) 1,2-Dichloroethene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
2-Butanone	7.4	5.0	EPA 8260D	5-19-21	5-19-21	
Bromochloromethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Chloroform	0.25	0.20	EPA 8260D	5-19-21	5-19-21	
1,1,1-Trichloroethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Carbon Tetrachloride	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,1-Dichloropropene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Benzene	0.34	0.20	EPA 8260D	5-19-21	5-19-21	
1,2-Dichloroethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Trichloroethene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2-Dichloropropane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Dibromomethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Bromodichloromethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
2-Chloroethyl Vinyl Ether	ND	1.0	EPA 8260D	5-19-21	5-19-21	
(cis) 1,3-Dichloropropene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Methyl Isobutyl Ketone	ND	2.0	EPA 8260D	5-19-21	5-19-21	
Toluene	ND	1.0	EPA 8260D	5-19-21	5-19-21	
(trans) 1,3-Dichloropropene	ND	0.20	EPA 8260D	5-19-21	5-19-21	

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Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	**DSW-OS-LLMIP09-19.0**					
Laboratory ID:	05-149-10					
1,1,2-Trichloroethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Tetrachloroethene	3.1	0.20	EPA 8260D	5-19-21	5-19-21	
1,3-Dichloropropane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
2-Hexanone	ND	2.0	EPA 8260D	5-19-21	5-19-21	
Dibromochloromethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2-Dibromoethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Chlorobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,1,1,2-Tetrachloroethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Ethylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
m,p-Xylene	ND	0.40	EPA 8260D	5-19-21	5-19-21	
o-Xylene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Styrene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Bromoform	ND	1.0	EPA 8260D	5-19-21	5-19-21	
Isopropylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Bromobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,1,2,2-Tetrachloroethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2,3-Trichloropropane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
n-Propylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
2-Chlorotoluene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
4-Chlorotoluene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,3,5-Trimethylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
tert-Butylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2,4-Trimethylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
sec-Butylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,3-Dichlorobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
p-Isopropyltoluene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,4-Dichlorobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2-Dichlorobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
n-Butylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2-Dibromo-3-chloropropane	ND	1.0	EPA 8260D	5-19-21	5-19-21	
1,2,4-Trichlorobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Hexachlorobutadiene	ND	1.0	EPA 8260D	5-19-21	5-19-21	
Naphthalene	ND	1.3	EPA 8260D	5-19-21	5-19-21	
1,2,3-Trichlorobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Surrogate:	*Percent Recovery*	*Control Limits*				
Dibromofluoromethane	*99*	*75-127*				
Toluene-d8	*100*	*80-127*				
4-Bromofluorobenzene	*99*	*78-125*				

Date of Report: May 27, 2021
Samples Submitted: May 14, 2021
Laboratory Reference: 2105-149
Project: 0818.02.01-26

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Matrix: Water
Units: ug/L

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	**TRIP BLANK OFFSITE HRSC**					
Laboratory ID:	05-149-11					
Dichlorodifluoromethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Chloromethane	ND	1.0	EPA 8260D	5-19-21	5-19-21	
Vinyl Chloride	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Bromomethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Chloroethane	ND	1.0	EPA 8260D	5-19-21	5-19-21	
Trichlorofluoromethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,1-Dichloroethene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Acetone	ND	5.0	EPA 8260D	5-19-21	5-19-21	
Iodomethane	ND	2.0	EPA 8260D	5-19-21	5-19-21	
Carbon Disulfide	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Methylene Chloride	ND	1.0	EPA 8260D	5-19-21	5-19-21	
(trans) 1,2-Dichloroethene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Methyl t-Butyl Ether	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,1-Dichloroethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Vinyl Acetate	ND	1.0	EPA 8260D	5-19-21	5-19-21	
2,2-Dichloropropane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
(cis) 1,2-Dichloroethene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
2-Butanone	ND	5.0	EPA 8260D	5-19-21	5-19-21	
Bromochloromethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Chloroform	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,1,1-Trichloroethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Carbon Tetrachloride	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,1-Dichloropropene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Benzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2-Dichloroethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Trichloroethene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2-Dichloropropane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Dibromomethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Bromodichloromethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
2-Chloroethyl Vinyl Ether	ND	1.0	EPA 8260D	5-19-21	5-19-21	
(cis) 1,3-Dichloropropene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Methyl Isobutyl Ketone	ND	2.0	EPA 8260D	5-19-21	5-19-21	
Toluene	ND	1.0	EPA 8260D	5-19-21	5-19-21	
(trans) 1,3-Dichloropropene	ND	0.20	EPA 8260D	5-19-21	5-19-21	

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Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	**TRIP BLANK OFFSITE HRSC**					
Laboratory ID:	05-149-11					
1,1,2-Trichloroethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Tetrachloroethene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,3-Dichloropropane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
2-Hexanone	ND	2.0	EPA 8260D	5-19-21	5-19-21	
Dibromochloromethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2-Dibromoethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Chlorobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,1,1,2-Tetrachloroethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Ethylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
m,p-Xylene	ND	0.40	EPA 8260D	5-19-21	5-19-21	
o-Xylene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Styrene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Bromoform	ND	1.0	EPA 8260D	5-19-21	5-19-21	
Isopropylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Bromobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,1,2,2-Tetrachloroethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2,3-Trichloropropane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
n-Propylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
2-Chlorotoluene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
4-Chlorotoluene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,3,5-Trimethylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
tert-Butylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2,4-Trimethylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
sec-Butylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,3-Dichlorobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
p-Isopropyltoluene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,4-Dichlorobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2-Dichlorobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
n-Butylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2-Dibromo-3-chloropropane	ND	1.0	EPA 8260D	5-19-21	5-19-21	
1,2,4-Trichlorobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Hexachlorobutadiene	ND	1.0	EPA 8260D	5-19-21	5-19-21	
Naphthalene	ND	1.3	EPA 8260D	5-19-21	5-19-21	
1,2,3-Trichlorobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Surrogate:	*Percent Recovery*	*Control Limits*				
Dibromofluoromethane	*100*	*75-127*				
Toluene-d8	*101*	*80-127*				
4-Bromofluorobenzene	*97*	*78-125*				

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QUALITY CONTROL
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Matrix: Water
Units: ug/L

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB0519W1					
Dichlorodifluoromethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Chloromethane	ND	1.0	EPA 8260D	5-19-21	5-19-21	
Vinyl Chloride	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Bromomethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Chloroethane	ND	1.0	EPA 8260D	5-19-21	5-19-21	
Trichlorofluoromethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,1-Dichloroethene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Acetone	ND	5.0	EPA 8260D	5-19-21	5-19-21	
Iodomethane	ND	2.0	EPA 8260D	5-19-21	5-19-21	
Carbon Disulfide	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Methylene Chloride	ND	1.0	EPA 8260D	5-19-21	5-19-21	
(trans) 1,2-Dichloroethene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Methyl t-Butyl Ether	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,1-Dichloroethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Vinyl Acetate	ND	1.0	EPA 8260D	5-19-21	5-19-21	
2,2-Dichloropropane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
(cis) 1,2-Dichloroethene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
2-Butanone	ND	5.0	EPA 8260D	5-19-21	5-19-21	
Bromochloromethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Chloroform	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,1,1-Trichloroethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Carbon Tetrachloride	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,1-Dichloropropene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Benzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2-Dichloroethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Trichloroethene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2-Dichloropropane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Dibromomethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Bromodichloromethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
2-Chloroethyl Vinyl Ether	ND	1.0	EPA 8260D	5-19-21	5-19-21	
(cis) 1,3-Dichloropropene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Methyl Isobutyl Ketone	ND	2.0	EPA 8260D	5-19-21	5-19-21	
Toluene	ND	1.0	EPA 8260D	5-19-21	5-19-21	
(trans) 1,3-Dichloropropene	ND	0.20	EPA 8260D	5-19-21	5-19-21	

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QUALITY CONTROL
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Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB0519W1					
1,1,2-Trichloroethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Tetrachloroethene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,3-Dichloropropane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
2-Hexanone	ND	2.0	EPA 8260D	5-19-21	5-19-21	
Dibromochloromethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2-Dibromoethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Chlorobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,1,1,2-Tetrachloroethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Ethylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
m,p-Xylene	ND	0.40	EPA 8260D	5-19-21	5-19-21	
o-Xylene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Styrene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Bromoform	ND	1.0	EPA 8260D	5-19-21	5-19-21	
Isopropylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Bromobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,1,2,2-Tetrachloroethane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2,3-Trichloropropane	ND	0.20	EPA 8260D	5-19-21	5-19-21	
n-Propylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
2-Chlorotoluene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
4-Chlorotoluene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,3,5-Trimethylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
tert-Butylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2,4-Trimethylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
sec-Butylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,3-Dichlorobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
p-Isopropyltoluene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,4-Dichlorobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2-Dichlorobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
n-Butylbenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
1,2-Dibromo-3-chloropropane	ND	1.0	EPA 8260D	5-19-21	5-19-21	
1,2,4-Trichlorobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Hexachlorobutadiene	ND	1.0	EPA 8260D	5-19-21	5-19-21	
Naphthalene	ND	1.3	EPA 8260D	5-19-21	5-19-21	
1,2,3-Trichlorobenzene	ND	0.20	EPA 8260D	5-19-21	5-19-21	
Surrogate:	*Percent Recovery*	*Control Limits*				
Dibromofluoromethane	*99*	*75-127*				
Toluene-d8	*101*	*80-127*				
4-Bromofluorobenzene	*97*	*78-125*				

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Project: 0818.02.01-26

VOLATILE ORGANICS EPA 8260D
QUALITY CONTROL

Matrix: Water
Units: ug/L

Analyte	Result		Spike Level		Percent Recovery		Recovery Limits	RPD	RPD Limit	Flags
SPIKE BLANKS										
Laboratory ID:	SB0519W1									
	SB	SBD	SB	SBD	SB	SBD				
1,1-Dichloroethene	**9.85**	**9.61**	10.0	10.0	99	96	78-124	2	19	
Benzene	**9.58**	**9.46**	10.0	10.0	96	95	80-119	1	16	
Trichloroethene	**9.81**	**10.1**	10.0	10.0	98	101	80-121	3	18	
Toluene	**9.30**	**9.35**	10.0	10.0	93	94	80-117	1	18	
Chlorobenzene	**9.59**	**9.75**	10.0	10.0	96	98	80-117	2	17	
Surrogate:										
Dibromofluoromethane					*99*	*97*	*75-127*			
Toluene-d8					*100*	*101*	*80-127*			
4-Bromofluorobenzene					*102*	*101*	*78-125*			

Date of Report: May 27, 2021
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Project: 0818.02.01-26

TOTAL MANGANESE
EPA 200.8

Matrix: Water
Units: ug/L (ppb)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	**DSW-OS-LLMIP05-22.0**					
Laboratory ID:	05-149-06					
Manganese	**2700**	280	EPA 200.8	5-20-21	5-20-21	
Client ID:	**DSW-OS-LLMIP07-21.0**					
Laboratory ID:	05-149-08					
Manganese	**5900**	560	EPA 200.8	5-20-21	5-20-21	

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Project: 0818.02.01-26

TOTAL MANGANESE
EPA 200.8
QUALITY CONTROL

Matrix: Water
Units: ug/L (ppb)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB0520WM1					
Manganese	**ND**	11	EPA 200.8	5-20-21	5-20-21	

Analyte	Result		Spike Level		Source Result	Percent Recovery		Recovery Limits	RPD	RPD Limit	Flags
DUPLICATE											
Laboratory ID:	05-088-02										
	ORIG	DUP									
Manganese	**ND**	**ND**	NA	NA		NA		NA	NA	20	
MATRIX SPIKES											
Laboratory ID:	05-088-02										
	MS	MSD	MS	MSD		MS	MSD				
Manganese	**97.6**	**103**	111	111	ND	**88**	**93**	75-125	6	20	
SPIKE BLANK											
Laboratory ID:	SB0520WM1										
Manganese	**111**		111		N/A	**100**		85-115			

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TOTAL MANGANESE
EPA 200.8
CONTINUING CALIBRATION SUMMARY

Analyte	Lab ID	True Value (ppb)	Calc. Value	Percent Difference	Control Limits
Manganese	ICV052021X	50.0	49.9	0.20	+/- 10%
Manganese	CCV1052021X	40.0	37.5	6.3	+/- 10%
Manganese	CCV1052021X	20.0	19.3	3.5	+/- 10%
Manganese	CCV2052021X	40.0	38.0	5.0	+/- 10%
Manganese	CCV2052021X	20.0	19.1	4.5	+/- 10%
Manganese	CCV3052021X	40.0	38.8	3.0	+/- 10%
Manganese	CCV3052021X	20.0	19.7	1.5	+/- 10%
Manganese	CCV4052021X	40.0	37.9	5.3	+/- 10%
Manganese	CCV4052021X	20.0	19.3	3.5	+/- 10%

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Project: 0818.02.01-26

SULFATE
ASTM D516-11

Matrix: Water
Units: mg/L

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	**DSW-OS-LLMIP05-22.0**					
Laboratory ID:	05-149-06					
Sulfate	**25**	10	ASTM D516-11	5-20-21	5-20-21	
Client ID:	**DSW-OS-LLMIP07-21.0**					
Laboratory ID:	05-149-08					
Sulfate	**25**	20	ASTM D516-11	5-20-21	5-20-21	

Date of Report: May 27, 2021
Samples Submitted: May 14, 2021
Laboratory Reference: 2105-149
Project: 0818.02.01-26

SULFATE
ASTM D516-11
QUALITY CONTROL

Matrix: Water
Units: mg/L

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB0520W1					
Sulfate	**ND**	5.0	ASTM D516-11	5-20-21	5-20-21	

Analyte	Result		Spike Level	Source Result	Percent Recovery	Recovery Limits	RPD	RPD Limit	Flags
DUPLICATE									
Laboratory ID:	05-149-08								
	ORIG	DUP							
Sulfate	**24.9**	**26.5**	NA	NA	NA	NA	6	10	
MATRIX SPIKE									
Laboratory ID:	05-149-08								
	MS		MS		MS				
Sulfate	**65.0**		40.0	24.9	100	69-139	NA	NA	
SPIKE BLANK									
Laboratory ID:	SB0520W1								
	SB		SB		SB				
Sulfate	**9.09**		10.0	NA	91	89-117	NA	NA	

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SULFATE
ASTM D516-11
CONTINUING CALIBRATION SUMMARY

Analyte	Lab ID	True Value (ppm)	Calc. Value	Percent Difference	Control Limits
Sulfate	ICV052021Z	15.0	14.4	4.0	+/- 10%
Sulfate	CCV1052021Z	15.0	14.4	4.0	+/- 10%
Sulfate	CCV2052021Z	15.0	14.2	5.3	+/- 10%

Date of Report: May 27, 2021
Samples Submitted: May 14, 2021
Laboratory Reference: 2105-149
Project: 0818.02.01-26

DISSOLVED GASES
RSK 175

Matrix: Water
Units: ug/L (ppb)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	**DSW-OS-LLMIP05-22.0**					
Laboratory ID:	05-149-06					
Methane	**0.61**	0.55	RSK 175	5-21-21	5-21-21	
Client ID:	**DSW-OS-LLMIP07-21.0**					
Laboratory ID:	05-149-08					
Methane	**0.63**	0.55	RSK 175	5-21-21	5-21-21	

Date of Report: May 27, 2021
Samples Submitted: May 14, 2021
Laboratory Reference: 2105-149
Project: 0818.02.01-26

DISSOLVED GASES
RSK 175
QUALITY CONTROL

Matrix: Water
Units: ug/L (ppb)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB05021W1					
Methane	**ND**	0.55	RSK 175	5-21-21	5-21-21	

Analyte	Result		Spike Level		Percent Recovery		Recovery Limits	RPD	RPD Limit	Flags
SPIKE BLANK										
Laboratory ID:	SB0521W1									
	SB	SBD	SB	SBD	SB	SBD				
Methane	**18.2**	**20.2**	22.1	22.1	82	91	75-125	10	25	

Date of Report: May 27, 2021
Samples Submitted: May 14, 2021
Laboratory Reference: 2105-149
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DISSOLVED GASES
RSK 175
CONTINUING CALIBRATION SUMMARY

Analyte	Lab ID	True Value (ppm)	Calc. Value	Percent Difference	Control Limits
Methane	CCV0521DG-L1	500	535	-7.0	+/- 15%
Methane	CCV0521DG-2	500	530	-6.0	+/- 15%

Date of Report: May 27, 2021
Samples Submitted: May 14, 2021
Laboratory Reference: 2105-149
Project: 0818.02.01-26

GASOLINE RANGE ORGANICS
NWTPH-Gx

Matrix: Water
Units: ug/L (ppb)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	**DSW-OS-LLMIP02-17.0**					
Laboratory ID:	05-149-04					
Gasoline	**ND**	100	NWTPH-Gx	5-26-21	5-26-21	
Surrogate:	*Percent Recovery*	*Control Limits*				
Fluorobenzene	*71*	*66-117*				
Client ID:	**DSW-OS-LLMIP05-22.0**					
Laboratory ID:	05-149-06					
Gasoline	**ND**	100	NWTPH-Gx	5-26-21	5-26-21	
Surrogate:	*Percent Recovery*	*Control Limits*				
Fluorobenzene	*77*	*66-117*				
Client ID:	**DSW-OS-LLMIP07-21.0**					
Laboratory ID:	05-149-08					
Gasoline	**ND**	100	NWTPH-Gx	5-26-21	5-26-21	
Surrogate:	*Percent Recovery*	*Control Limits*				
Fluorobenzene	*73*	*66-117*				
Client ID:	**DSW-OS-LLMIP09-19.0**					
Laboratory ID:	05-149-10					
Gasoline	**ND**	100	NWTPH-Gx	5-26-21	5-26-21	
Surrogate:	*Percent Recovery*	*Control Limits*				
Fluorobenzene	*97*	*66-117*				

Date of Report: May 27, 2021
Samples Submitted: May 14, 2021
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GASOLINE RANGE ORGANICS
NWTPH-Gx
QUALITY CONTROL

Matrix: Water
Units: ug/L (ppb)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB0526W1					
Gasoline	**ND**	100	NWTPH-Gx	5-26-21	5-26-21	
Surrogate:	*Percent Recovery*	*Control Limits*				
Fluorobenzene	*95*	*66-117*				

Analyte	Result		Spike Level		Source Result	Percent Recovery		Recovery Limits	RPD	RPD Limit	Flags
DUPLICATE											
Laboratory ID:	05-229-01										
	ORIG	DUP									
Gasoline	**ND**	**ND**	NA	NA		NA		NA	NA	30	
Surrogate:											
Fluorobenzene						*95*	*92*	*66-117*			

Date of Report: May 27, 2021
Samples Submitted: May 14, 2021
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Project: 0818.02.01-26

GASOLINE RANGE ORGANICS
NWTPH-Gx
CONTINUING CALIBRATION SUMMARY

Lab ID	True Value (ppm)	Calc. Value	Percent Difference	Control Limits
CCVH05626G-1	2.50	2.76	-11	+/- 20%
CCVH05626G-2	2.50	2.58	-3	+/- 20%

Date of Report: May 27, 2021
Samples Submitted: May 14, 2021
Laboratory Reference: 2105-149
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DIESEL AND HEAVY OIL RANGE ORGANICS
NWTPH-Dx

Matrix: Water
Units: mg/L (ppm)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	**DSW-OS-LLMIP02-17.0**					
Laboratory ID:	05-149-04					
Diesel Range Organics	**0.55**	0.23	NWTPH-Dx	5-19-21	5-20-21	
Lube Oil Range Organics	**0.27**	0.23	NWTPH-Dx	5-19-21	5-20-21	
Surrogate:	*Percent Recovery*	*Control Limits*				
o-Terphenyl	*109*	*50-150*				
Client ID:	**DSW-OS-LLMIP05-22.0**					
Laboratory ID:	05-149-06					
Diesel Range Organics	**ND**	0.22	NWTPH-Dx	5-19-21	5-20-21	
Lube Oil Range Organics	**0.49**	0.22	NWTPH-Dx	5-19-21	5-20-21	
Surrogate:	*Percent Recovery*	*Control Limits*				
o-Terphenyl	*113*	*50-150*				
Client ID:	**DSW-OS-LLMIP07-21.0**					
Laboratory ID:	05-149-08					
Diesel Range Organics	**0.30**	0.23	NWTPH-Dx	5-19-21	5-20-21	
Lube Oil Range Organics	**0.29**	0.23	NWTPH-Dx	5-19-21	5-20-21	
Surrogate:	*Percent Recovery*	*Control Limits*				
o-Terphenyl	*98*	*50-150*				
Client ID:	**DSW-OS-LLMIP09-19.0**					
Laboratory ID:	05-149-10					
Diesel Range Organics	**1.1**	0.20	NWTPH-Dx	5-19-21	5-20-21	
Lube Oil Range Organics	**0.83**	0.20	NWTPH-Dx	5-19-21	5-20-21	
Surrogate:	*Percent Recovery*	*Control Limits*				
o-Terphenyl	*125*	*50-150*				

Date of Report: May 27, 2021
Samples Submitted: May 14, 2021
Laboratory Reference: 2105-149
Project: 0818.02.01-26

DIESEL AND HEAVY OIL RANGE ORGANICS
NWTPH-Dx
QUALITY CONTROL

Matrix: Water
Units: mg/L (ppm)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB0519W1					
Diesel Range Organics	**ND**	0.20	NWTPH-Dx	5-19-21	5-20-21	
Lube Oil Range Organics	**ND**	0.20	NWTPH-Dx	5-19-21	5-20-21	
Surrogate:	*Percent Recovery*	*Control Limits*				
o-Terphenyl	*92*	*50-150*				

Analyte	Result		Spike Level		Source Result	Percent Recovery		Recovery Limits	RPD	RPD Limit	Flags
DUPLICATE											
Laboratory ID:	SB0519W1										
	ORIG	DUP									
Diesel Fuel #2	**0.418**	**0.401**	NA	NA		NA		NA	4	NA	
Surrogate:											
o-Terphenyl						*104*	*103*	*50-150*			

Date of Report: May 27, 2021
Samples Submitted: May 14, 2021
Laboratory Reference: 2105-149
Project: 0818.02.01-26

DIESEL AND HEAVY OIL RANGE ORGANICS
NWTPH-Dx
CONTINUING CALIBRATION SUMMARY

Lab ID	True Value (ppm)	Calc. Value	Percent Difference	Control Limits
CCV0520F-T1	100	96.1	3.9	+/-15%
CCV0520F-T2	100	94.1	5.9	+/-15%
CCV0520R-T1	100	106	-5.9	+/-15%
CCV0520R-T2	100	109	-9.5	+/-15%
CCV0520R-V2	100	96.5	3	+/-15%
CCV0520R-V3	100	101	-1	+/-15%
CCV0520R-V4	100	100	0.3	+/-15%

Date of Report: May 27, 2021
Samples Submitted: May 14, 2021
Laboratory Reference: 2105-149
Project: 0818.02.01-26

% MOISTURE

Client ID	Lab ID	% Moisture	Date Analyzed
DSS-OS-LLMIP03-10.0	05-149-01	**21**	5-17-21
DSS-OS-LLMIP02-12.0	05-149-03	**26**	5-17-21
DSS-OS-LLMIP05-18.0	05-149-05	**17**	5-17-21
DSS-OS-LLMIP07-9.0	05-149-07	**20**	5-17-21
DSS-OS-LLMIP09-11.0	05-149-09	**18**	5-17-21

OnSite Environmental Inc.

Data Qualifiers and Abbreviations

A - Due to a high sample concentration, the amount spiked is insufficient for meaningful MS/MSD recovery data.

B - The analyte indicated was also found in the blank sample.

C - The duplicate RPD is outside control limits due to high result variability when analyte concentrations are within five times the quantitation limit.

E - The value reported exceeds the quantitation range and is an estimate.

F - Surrogate recovery data is not available due to the high concentration of coeluting target compounds.

H - The analyte indicated is a common laboratory solvent and may have been introduced during sample preparation, and be impacting the sample result.

I - Compound recovery is outside of the control limits.

J - The value reported was below the practical quantitation limit. The value is an estimate.

K - Sample duplicate RPD is outside control limits due to sample inhomogeneity. The sample was re-extracted and re-analyzed with similar results.

L - The RPD is outside of the control limits.

M - Hydrocarbons in the gasoline range are impacting the diesel range result.

M1 - Hydrocarbons in the gasoline range (toluene-naphthalene) are present in the sample.

N - Hydrocarbons in the lube oil range are impacting the diesel range result.

N1 - Hydrocarbons in diesel range are impacting lube oil range results.

O - Hydrocarbons indicative of heavier fuels are present in the sample and are impacting the gasoline result.

P - The RPD of the detected concentrations between the two columns is greater than 40.

Q - Surrogate recovery is outside of the control limits.

S - Surrogate recovery data is not available due to the necessary dilution of the sample.

T - The sample chromatogram is not similar to a typical _____.

U - The analyte was analyzed for, but was not detected above the reported sample quantitation limit.

U1 - The practical quantitation limit is elevated due to interferences present in the sample.

V - Matrix Spike/Matrix Spike Duplicate recoveries are outside control limits due to matrix effects.

W - Matrix Spike/Matrix Spike Duplicate RPD are outside control limits due to matrix effects.

X - Sample extract treated with a mercury cleanup procedure.

X1- Sample extract treated with a sulfuric acid/silica gel cleanup procedure.

Y - The calibration verification for this analyte exceeded the 20% drift specified in methods 8260 & 8270, and therefore the reported result should be considered an estimate. The overall performance of the calibration verification standard met the acceptance criteria of the method.

ND - Not Detected at PQL
PQL - Practical Quantitation Limit
RPD - Relative Percent Difference

OnSite Environmental Inc.
Analytical Laboratory Testing Services
14648 NE 95th Street • Redmond, WA 98052
Phone: (425) 883-3881 • www.onsite-env.com

Chain of Custody

Laboratory Number: 05-149

Company: MFA
Project Number: 0818.02.01-26
Project Name: Former Tiger Oil - Offsite HVOC
Project Manager: Y. Van
Sampled by: Y. Van

Turnaround Request (in working days)
(Check One)
☐ Same Day ☐ 1 Day
☐ 2 Days ☐ 3 Days
☒ Standard (7 Days)
☐ ____ (other)

Lab ID	Sample Identification	Date Sampled	Time Sampled	Matrix	Number of Containers	NWTPH-HCID	~~NWTPH-Gx~~/BTEX	NWTPH-Gx	NWTPH-Dx (☐ Acid / SG Clean-up)	Volatiles 8260D	Halogenated Volatiles 8260D	EDB EPA 8011 (Waters Only)	Semivolatiles 8270E/SIM (with low-level PAHs)	PAHs 8270E/SIM (low-level)	PCBs 8082A	Organochlorine Pesticides 8081B	Organophosphorus Pesticides 8270E/SIM	Chlorinated Acid Herbicides 8151A	Total RCRA Metals	Total MTCA Metals	TCLP Metals	HEM (oil and grease) 1664A	Mn, Total / dissolved (Field filtered 200.8) DB	Sulfate	Methane		% Moisture
1	DSS-OS-LLMIP03-10.0	5/13/21	0837	SOIL	6	X				X																	X
2	~~DSS~~ DSW-OS-LLMIP03-20.0 (5 containers)	5/13/21	1635	~~SOIL~~ GW	5	X				X													~~X~~	~~X~~	~~X~~		
3	~~DSW~~ (DSS) DSS-OS-LLMIP02-12.0	5/13/21	1033	~~GW~~ SOIL	6	X	NO			X																	X
4	DSW-OS-LLMIP02-17.0 (7 containers)	5/13/21	1650	GW	7	X	(~~X~~)	(X)	(X)	X													~~X~~	~~X~~	~~X~~		
5	DSS-OS-LLMIP05-18.0	5/13/21	1214	SOIL	6	X	NO			X																	X
6	DSW-OS-LLMIP05-22.0	5/13/21	1407	GW	12	X	(~~X~~)	(X)	(X)	X													X	X	X		
7	DSS-OS-LLMIP07-9.0'	5/13/21	1520	SOIL	6	X				X																	X
8	DSW-OS-LLMIP07-21.0 (12 containers)	5/13/21	1740	GW	12	X		(X)	(X)	X													X	X	X		
9	DSS-OS-LLMIP09-11.0	5/14/21	0901	SOIL	6	X				X																	X
10	DSW-OS-LLMIP09-19.0 (4 containers)	5/14/21	1140	GW	4	X		(X)	(X)	X													~~X~~	~~X~~	~~X~~		
11	TRIP BLANK ONSITE HRSC	5/14/21		GW						X																	

	Signature	Company	Date	Time
Relinquished	[signature]	MFA	5/14/21	1555
Received	#17 [signature]	Speedy Alfan	5/14/21	3:55
Relinquished	#17	Speedy Alfan	5/14/21	5:14
Received	[signature]	OSE	5/14/21	1714
Relinquished				
Received				
Reviewed/Date		Reviewed/Date		

Comments/Special Instructions
(X) Added 5/26/21. DB (STA)

Data Package: Standard ☒ Level III ☐ Level IV ☐
Chromatograms with final report ☐ Electronic Data Deliverables (EDDs) ☒

Sample/Cooler Receipt and Acceptance Checklist

Client: MFA

Client Project Name/Number: 0818.02.01-26

OnSite Project Number: 05-149

Initiated by: JMV

Date Initiated: 5/14/21

1.0 Cooler Verification

1.1 Were there custody seals on the outside of the cooler?	Yes	(No)	N/A	1 2 3 4	
1.2 Were the custody seals intact?	Yes	No	(N/A)	1 2 3 4	
1.3 Were the custody seals signed and dated by last custodian?	Yes	No	(N/A)	1 2 3 4	
1.4 Were the samples delivered on ice or blue ice?	(Yes)	No	N/A	1 2 3 4	
1.5 Were samples received between 0-6 degrees Celsius?	(Yes)	No	N/A	Temperature:	3.1
1.6 Have shipping bills (if any) been attached to the back of this form?	Yes	(N/A)			
1.7 How were the samples delivered?	Client	(Courier)	UPS/FedEx	OSE Pickup	Other

2.0 Chain of Custody Verification

2.1 Was a Chain of Custody submitted with the samples?	(Yes)	No		1 2 3 4
2.2 Was the COC legible and written in permanent ink?	(Yes)	No		1 2 3 4
2.3 Have samples been relinquished and accepted by each custodian?	(Yes)	No		1 2 3 4
2.4 Did the sample labels (ID, date, time, preservative) agree with COC?	Yes	(No)		1 2 3 4
2.5 Were all of the samples listed on the COC submitted?	(Yes)	No		1 2 3 4
2.6 Were any of the samples submitted omitted from the COC?	(Yes)	No		1 2 3 4

3.0 Sample Verification

3.1 Were any sample containers broken or compromised?	(Yes)	(No)		1 2 3 4
3.2 Were any sample labels missing or illegible?	Yes	(No)		1 2 3 4
3.3 Have the correct containers been used for each analysis requested?	(Yes)	No		1 2 3 4
3.4 Have the samples been correctly preserved?	(Yes)	No	N/A	1 2 3 4
3.5 Are volatiles samples free from headspace and bubbles greater than 6mm?	(Yes)	No	N/A	1 2 3 4
3.6 Is there sufficient sample submitted to perform requested analyses?	(Yes)	No		1 2 3 4
3.7 Have any holding times already expired or will expire in 24 hours?	Yes	(No)		1 2 3 4
3.8 Was method 5035A used?	(Yes)	No	N/A	1 2 3 4
3.9 If 5035A was used, which sampling option was used (#1, 2, or 3).	#	2	N/A	1 2 3 4

Explain any discrepancies:

2.4) #6) -17.0 on 1 vial
#8) -15.0 on 2 vials

2.6) TRIP BLANKS not on COC (12)

3.1) # 10) amber 1/3 full

1 - Discuss issue in Case Narrative

2 - Process Sample As-is

3 - Client contacted to discuss problem

4 - Sample cannot be analyzed or client does not wish to proceed

APPENDIX E

DATA VALIDATION MEMORANDUM

DATA QUALITY ASSURANCE/QUALITY CONTROL REVIEW

PROJECT NO. 0818.02.01 | JUNE 3, 2021 | CITY OF YAKIMA

Maul Foster & Alongi, Inc. (MFA) conducted an independent review of the quality of analytical results for groundwater and soil samples collected at the Former Tiger Oil site in Yakima, Washington. The samples were collected on May 13 and 14, 2021.

OnSite Environmental, Inc. (OE) performed the analyses. OE report number 2105-149 was reviewed. The analyses performed and samples analyzed are listed below.

Analysis	Reference
Diesel- and Lube-Oil-Range Hydrocarbons	NWTPH-Dx
Dissolved Gases	RSK-175
Gasoline-Range Hydrocarbons	NWTPH-Gx
Hydrocarbon Identification (HCID)	NWTPH-HCID
Sulfate	ASTM D516-11
Total Metals	EPA 200.8
Volatile Organic Compounds	EPA 8260D

NOTES:
ASTM = ASTM International.
EPA = U.S. Environmental Protection Agency.
NWTPH = Northwest Total Petroleum Hydrocarbons.
RSK = Robert S. Kerr, USEPA National Risk Management Research Laboratory,

Samples Analyzed		
Report 2105-149		
DSS-OS-LLMIP03-10.0	DSS-OS-LLMIP05-18.0	DSS-OS-LLMIP09-11.0
DSW-OS-LLMIP03-20.0	DSW-OS-LLMIP05-22.0	DSW-OS-LLMIP09-19.0
DSS-OS-LLMIP02-12.0	DSS-OS-LLMIP07-9.0	TRIP BLANK OFFSITE HRSC
DSW-OS-LLMIP02-17.0	DSW-OS-LLMIP07-21.0	--

DATA QUALIFICATIONS

Analytical results were evaluated according to applicable sections of EPA procedures (EPA, 2017a,b) and appropriate laboratory and method-specific guidelines (EPA, 1986; OE, 2018).

Data validation procedures were modified, as appropriate, to accommodate quality-control requirements for methods not specifically addressed by the EPA procedures (e.g., NWTPH-Dx).

The data are considered acceptable for their intended use, with the appropriate data qualifiers assigned.

HOLDING TIMES, PRESERVATION, AND SAMPLE STORAGE

Holding Times

Extractions and analyses were performed within the recommended holding time criteria.

Preservation and Sample Storage

According to the cooler receipt form for report 2105-149, one of the containers submitted for sample DSW-OS-LLMIP09-19.0 was one-third full. The reviewer confirmed that sufficient volume was submitted for analysis.

According to the case narrative in report 2105-149, EPA Method 8260D acetone and 2-butanone detection frequency and concentration both increase when sodium bisulfate preservation is used. Sodium bisulfate is the EPA method-recommended preservative for low-concentration volatile organic compound soil analysis; however, it can interact with soil organic matter to produce acetone and 2-butanone. Acetone and 2-butanone were detected in sample DSS-OS-LLMIP09-11.0 at 0.071 milligrams per kilogram (mg/kg) and 0.012 mg/kg, respectively. The reviewer confirmed that the detections were less than five times the reporting limit and within concentration ranges that could be produced from sodium bisulfate interacting with soil organic matter. The results have been qualified by the reviewer with "U" as non-detect at the reported concentrations. Remaining acetone and 2-butanone detections in report 2105-149 were associated with groundwater samples, which were not preserved with sodium bisulfate; thus, qualification of groundwater results was not required.

Report	Sample	Component	Original Result (mg/kg)	Qualified Result (mg/kg)
2105-149	DSS-OS-LLMIP09-11.0	Acetone	0.071	0.071 U
		2-Butanone	0.012	0.012 U
NOTES: mg/kg = milligrams per kilogram. U = Result is non-detect.				

The remaining samples were preserved and stored appropriately.

BLANKS

Method Blanks

Laboratory method blank analyses were performed at the required frequencies. For purposes of data qualification, the method blanks were associated with all samples prepared in the analytical batch. All laboratory method blanks were non-detect to method reporting limits.

Trip Blanks

A trip blank sample (sample name "TRIP BLANK OFFSITE HRSC") was submitted with sample delivery group 2105-149 for EPA Method 8260D analysis. The trip blank sample was non-detect to method reporting limits for all target analytes.

Equipment Rinsate Blanks

Equipment rinsate blanks were not submitted for analysis.

SURROGATE RECOVERY RESULTS

The samples were spiked with surrogate compounds to evaluate laboratory performance on individual samples. All surrogate recoveries were within percent recovery acceptance limits.

MATRIX SPIKE/MATRIX SPIKE DUPLICATE RESULTS

Matrix spike/matrix spike duplicate (MS/MSD) results are used to evaluate laboratory precision and accuracy. All MS/MSD samples were extracted and analyzed at the required frequency.

All MS/MSD results were within acceptance limits for percent recovery and relative percent difference (RPD).

LABORATORY DUPLICATE RESULTS

Duplicate results are used to evaluate laboratory precision. According to report 2105-149, NWTPH-HCID batch laboratory duplicate results were not reported; batch precision could not be evaluated. All remaining laboratory duplicate samples were extracted and analyzed at the required frequency. Laboratory duplicate results within five times the method reporting limit were not evaluated for precision. All laboratory duplicate RPDs were within acceptance limits.

LABORATORY CONTROL SAMPLE/LABORATORY CONTROL SAMPLE DUPLICATE RESULTS

A laboratory control sample/laboratory control sample duplicate (LCS/LCSD) is spiked with target analytes to provide information on laboratory precision and accuracy. The LCS/LCSD samples were extracted and analyzed at the required frequency. All LCS/LCSD results were within acceptance limits for percent recovery and RPD.

FIELD DUPLICATE RESULTS

Field duplicate samples measure both field and laboratory precision. Field duplicate samples were not submitted for analysis.

CONTINUING CALIBRATION VERIFICATION RESULTS

Continuing calibration verification (CCV) results are used to demonstrate instrument precision and accuracy through the end of the sample batch. All CCVs were within acceptance limits for percent recovery.

REPORTING LIMITS

OE used routine reporting limits for non-detect results, except for samples requiring dilutions because of high analyte concentrations and/or matrix interferences.

DATA PACKAGE

The data packages were reviewed for transcription errors, omissions, and anomalies.

According to the chain of custody (COC) in report 2105-149, NWTPH-Dx and NWTPH-Gx analyses were added to samples DSW-OS-LLMIP02-17.0, DSW-OS-LLMIP05-22.0, DSW-OS-LLMIP07-21.0, and DSW-OS-LLMIP09-19.0 after samples had been received by laboratory, based on NWTPH-HCID detected results. No action was required by the reviewer.

According to the cooler receipt form in report 2105-149, one of the volatile organics analysis containers submitted for sample DSW-OS-LLMIP05-22.0 was labeled with sample name "DSW-OS-LLMIP05-17.0" and two volatile organics analysis containers submitted for sample DSW-OS-LLMIP07-21.0 were labeled as "DSW-OS-LLMIP07-15.0." The reviewer confirmed that the sample containers were correlated to the correct samples based on the revised sample name recorded on the COC. No additional action was required.

According to the cooler receipt form in report 2105-149, a second trip blank sample named "Trip Blanks" was submitted with sample delivery group 2105-149 but was not recorded on the COC by the sampler. Analysis was not requested for the second trip blank sample. No action was required by the reviewer.

No additional issues were found.

REFERENCES

EPA. 1986. Test methods for evaluating solid waste, physical/chemical methods. EPA publication SW-846. 3d ed. U.S. Environmental Protection Agency. Final updates I (1993), II (1995), IIA (1994), IIB (1995), III (1997), IIIA (1999), IIIB (2005), IV (2008), V (2015), VI phase I (2017), VI phase II (2018), and VI phase III (2019).

EPA. 2017a. EPA contract laboratory program, national functional guidelines for inorganic Superfund methods data review. EPA 540-R-2017-001. U.S. Environmental Protection Agency, Office of Superfund Remediation and Technology Innovation. January.

EPA. 2017b. EPA contract laboratory program, national functional guidelines for Superfund organic methods data review. EPA 540-R-2017-002. U.S. Environmental Protection Agency, Office of Superfund Remediation and Technology Innovation. January.

OE. 2018. Quality assurance manual. Rev. 9.6. OnSite Environmental, Inc., Redmond, Oregon. July 24.

APPENDIX F

POTENTIAL UPGRADIENT HVOC SOURCES

NOB HILL CLEANERS

Dangerous Waste Report - Annual Report - 1993

Site ID

Washington State Department of Ecology
Hazardous Waste Information
P.O. Box 47658
Olympia, WA 98504-7658
(800) 874-2022

Web site: www.ecology.wa.gov/DWReport

For Ecology Use Only	Date Received:		
Form	Reviewed	Entered	Verified
Site ID			

1. Reason for Submittal	**[ ]** To provide **New** Notification of Regulated Waste Activity (complete entire form)
	[X] To provide Revised Site Identification information (complete entire form)
	[ ] Reactivation Site Identification Number (complete entire form) Received Date: 12/31/1993
	[ ] Withdraw Effective Date: 12/31/1993
2. EPA/State Id Number:	WAD982651895

3. Site Name

Martinizing Gregsona LLC Nob Hill Blvd

4. Site Location

Street 1:	2904 W NOB HILL BLVD
City:	YAKIMA
State:	WA
Zip:	98902
Country:	US
County:	YAKIMA
District:	CRO

5. Site Mailing Address

Street 1:	2904 W NOB HILL BLVD
Street 2:	
City/State/Zip:	YAKIMA, WA 98902
Country:	US

6. Site Land Type

Land Type: [ ] Federal [ ] State [ ] County [ ] Municipal [ ] District [ ] Private [ ] Tribal [ ] Other

7. North American Industry Classification System (NAICS)

NAICS: 81232

8. Site Contact Person

Name:	
Title:	
Street Address:	
City/State/Zip:	,
Email:	
Phone/Ext:	

To ask about available formats for the visually impaired call 360-407-6700. Persons with hearing loss can call 711 for Washington Relay Service. Persons with a speech disability can call 877-833-6341.

Dangerous Waste Site Identification Form (continued)

Site ID

9a. Legal Owner

Type: [ ] Federal [ ] State [ ] County [ ] Municipal [ ] District [X] Private [ ] Tribal [ ] Other

Name:	Martinizing Gregsona LLC Nob Hill Blvd				
Street 1:	2904 W NOB HILL BLVD				
Street 2:					
City/State/Zip:	YAKIMA, WA 98902				
Country:	US				
Email:		Phone:	(000)000-0000	Ext:	
Owner Since:					

9b. Land Owner

Type: [ ] Federal [ ] State [ ] County [ ] Municipal [ ] District [X] Private [ ] Tribal [ ] Other

Name:	Martinizing Gregsona LLC Nob Hill Blvd				
Street 1:	2904 W NOB HILL BLVD				
Street 2:					
City/State/Zip:	YAKIMA, WA 98902				
Country:	US				
Email:		Phone:	(000)000-0000	Ext:	
Owner Since:					

9c. Site Operator

Type: [ ] Federal [ ] State [ ] County [ ] Municipal [ ] District [X] Private [ ] Tribal [ ] Other

Name:	Martinizing Gregsona LLC Nob Hill Blvd				
Street 1:	2904 W NOB HILL BLVD				
Street 2:					
City/State/Zip:	YAKIMA, WA 98902				
Country:	US				
Email:		Phone:	(000)000-0000	Ext:	
Operator Since:					

Dangerous Waste Site Identification Form (continued)	**Site ID**

10a. Hazardous Waste Activities

1. Federal Generator of Hazardous Waste (Choose one)
[ ] a. LQG: Large Quantity Generator (Greater than 2,200 lbs/mo)
[ ] b. SQG: Small Quantity Generator (Between 220 – 2,200 lbs/mo)
[X] c. VSQG: Very Small Quantity Generator (Less than 220 lbs/mo)
[ ] d. NQG: No Regulated Waste Generated

2. State Generator of Hazardous Waste (Choose one)
[ ] a. LQG: Large Quantity Generator (Greater than 2,200 lbs/mo)
[ ] b. MQG: Medium Quantity Generator (Between 220 – 2,200 lbs/mo)
[X] c. SQG: Small Quantity Generator (Less than 220 lbs/mo)
[ ] d. XQG: No Regulated Waste Generated

3. Short Term Generator (This question is automatically reported as no to the U.S. Environmental Protection Agency)

[ ] **4. U.S. Importer of Hazardous Waste**

[ ] **5. Mixed Waste Generator (Hazardous and Radioactive)**

6. Transporter of Hazardous Waste (HW)
[ ] a. HW Transporter
[ ] b. HW Transfer Facility

[ ] **7. Designated Facility of Hazardous Waste (TSD)**
(Requires an Ecology Part A or Part B permit for dangerous waste management. See WAC 173-303).

8. Recycler of Hazardous Waste Received from Off-Site
[ ] a. Stores prior to recycling
[ ] a. Does not store prior to recycling

9. Exempt Boiler and/or Industrial Furnace
[ ] a. Small Quantity On-site Burner Exemption
[ ] b. Smelting, Melting, Refining Furnace Exemption

[ ] **10. Underground Injection Control**
(Requires a registered underground injection well. See WAC 173-218)

[ ] **11. Receives Hazardous Waste from Off-site**

12. Recognized Trader
[ ] a. Importer
[ ] b. Exporter

13. Importer/Exporter of Spent Lead Acid Batteries (SLABs)
[ ] a. Importer [ ] b. Exporter

Dangerous Waste Site Identification Form (continued)	**Site ID**

10b. Universal Waste Activities

1. Large Quantity Handler of Universal Waste (Mark all boxes that apply)
[ ] a. Batteries [ ] b. Lamps [ ] c. Mercury containing equipment

(Note: Large Quantity Handlers accumulate 11,000 pounds or more total of universal waste (batteries, thermostats, and lamps calculated collectivel) and/or accumulates more than 2,200 pounds of universal waste lamps at any time.)

[ ] **2. Destination Facility for Universal Waste**
(Note: Please check this box if you either store waste from off-site sources prior to recycling or if you recycle waste from off-site sources without first storing the waste.)

10c. Used Oil Activities

1. Off-Specification Used Oil Burner		**3. Used Oil Transporter - Indicate types of activities**	
	[ ] a. Utility Boiler		[ ] a. Transporter
	[ ] b. Industrial Boiler		[ ] b. Transfer Facility
	[ ] c. Industrial furnace		
2. Used Oil Processor/Re-refiner		**4. Used Oil Fuel Marketer**	
	[ ] a. Processor		[ ] a. Directs shipment of used oil to used oil burner
	[ ] b. Re-refiner		[ ] b. First claims the used oil meets the specifications

10d. Eligible Academic Entities with Laboratories – Notification to participate in or withdraw from the State Academic Laboratory Rule - (Subpart K) for managing laboratory dangerous waste under WAC173-303-235.

1. Yes, I am managing dangerous wastes under this rule.

	[ ] a. College or University
	[ ] b. Teaching hospital that is owned by (or has a formal written affiliation agreement with) a college or university.
	[ ] c. Non-profit institute that is owned by (or has a formal written agreement with) a college or university

2. [ ] **Yes, I wish to withdraw from this rule.** (If you were managing dangerous wastes under the State Academic Laboratory Rule and you no longer wish to participate, select this option.)

Dangerous Waste Site Identification Form (continued)	**Site ID**

10e. State Required Information. Washington State requires the following information. Please answer all questions that apply to your site.

1. Washington State Tax Registration Number (UBI number):	601991608

2. How Frequently do you generate dangerous waste?

[ ] a. Monthly [X] b. Batch [ ] c. Spill Event [ ] d. Clean-up: Remediation of past contamination

[ ]	**3. Generator of special waste (per WAC 173-303-073)**
[ ]	**4. Recycler of On-Site Waste (i.e. on-site use, reuse, or reclamation of a waste after it was generated)**
[ ]	**5. Permit-by-Rule (PBR)**
[ ]	**6. Treatment by Generator (TBG)**
[ ]	**7. Transport your own waste**

8. Dangerous Waste Fuel Activities

	[ ]	a. Generator of dangerous waste fuel
	[ ]	b. Generator marketing to burner
	[ ]	c. Other marketers (i.e. blender, distributer etc)
		d. Burner (indicate type of combustion unit)
		[ ] 1. Utility Boiler
		[ ] 2. Industrial Boiler
		[ ] 3. Industrial Furnace

Description of Hazardous Wastes Additional codes may be added to comments if needed.

11. Waste Codes for Federally Regulated Hazardous Wastes: What codes best describe your waste (e.g., D001 – Ignitable, D002 – Corrosive, D003 – Reactive, etc.)? Find these codes on your Uniform Hazardous Waste Manifest or call your designated facility.

12. Waste Codes for State Regulated (non-Federal) Hazardous Wastes: What codes best describe your waste (e.g., WT02 – Toxic, WP02 – Persistent, WSC2 – Solid Corrosive, etc.)? Find these codes on your Uniform Hazardous Waste Manifest or call your designated facility.

Dangerous Waste Site Identification Form (continued)	**Site ID**

13. Episodic Generator

[ ] Are you an SQG or VSQG generating hazardous waste from a planned or unplanned episodic event, lasting no more than 60 days, that moves you to a higher generator category? If “Yes”, you must fill out the Addendum for Episodic Generator.

14. LQG Consolidation of SQG Hazardous Waste

[ ] Are you an LQG notifying of consolidating SQG Hazardous Waste Under the Control of the Same Person pursuant to WAC 173-303-171 ? If “Yes”, you must fill out the Addendum for LQG Consolidation of SQGs Hazardous Waste.

15. Notification of LQG Site Closure of a Central Accumulation Area (CAA) OR Entire Facility

[ ] LQG Site Closure of a Central Accumulation Area (CAA) or Entire Facility

	A. [ ] Central Accumulation Area (CAA) [ ] Entire Facility
	B. Expected closure date: N/A
	C. Requesting new closure date: N/A
	D. Date closed:
	[ ] In compliance [ ] Not in compliance [ ] Will close as a landfill, WAC 173-303-665 [ ] Will close under drip pad standards, WAC 173-303-675

16. Notification of Hazardous Secondary Material (HSM) Activity

[ ] A. Are you notifying under WAC 173-303-017(8) that you will begin managing, are managing, or will stop managing hazardous secondary material under WAC 173-303-017(5)? If 'Yes', you must fill out the Addendum to the Site Identification Form for Managing Hazardous Secondary Material.

17. Manifest Broker

[ ] Are you a Manifest Broker?

18. Comments - Attach additional sheets if you need more room.

19. Certification

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Signature:	Date: 12/31/1993
Name (print or type): Electronic Filer	Title: EF

Dangerous Waste Report - Annual Report - 1995

Site ID

Washington State Department of Ecology
Hazardous Waste Information
P.O. Box 47658
Olympia, WA 98504-7658
(800) 874-2022

Web site: www.ecology.wa.gov/DWReport

For Ecology Use Only	Date Received:		
Form	Reviewed	Entered	Verified
Site ID			

1. Reason for Submittal	**[ ]** To provide **New** Notification of Regulated Waste Activity (complete entire form)
	[X] To provide Revised Site Identification information (complete entire form)
	[ ] Reactivation Site Identification Number (complete entire form) Received Date: 03/01/1996
	[ ] Withdraw Effective Date: 12/31/1995
2. EPA/State Id Number:	WAD982651895

3. Site Name

Martinizing Gregsona LLC Nob Hill Blvd

4. Site Location

Street 1:	2904 W NOB HILL BLVD
City:	YAKIMA
State:	WA
Zip:	98902
Country:	US
County:	YAKIMA
District:	CRO

5. Site Mailing Address

Street 1:	2904 W NOB HILL BLVD
Street 2:	
City/State/Zip:	YAKIMA, WA 98902
Country:	US

6. Site Land Type

Land Type: [ ] Federal [ ] State [ ] County [ ] Municipal [ ] District [ ] Private [ ] Tribal [ ] Other

7. North American Industry Classification System (NAICS)

NAICS: 81232

8. Site Contact Person

Name:	
Title:	
Street Address:	
City/State/Zip:	,
Email:	
Phone/Ext:	

To ask about available formats for the visually impaired call 360-407-6700. Persons with hearing loss can call 711 for Washington Relay Service. Persons with a speech disability can call 877-833-6341.

Dangerous Waste Site Identification Form (continued)

Site ID

9a. Legal Owner

Type: [ ] Federal [ ] State [ ] County [ ] Municipal [ ] District [X] Private [ ] Tribal [ ] Other

Name:	Martinizing Gregsona LLC Nob Hill Blvd				
Street 1:	2904 W NOB HILL BLVD				
Street 2:					
City/State/Zip:	YAKIMA, WA 98902				
Country:	US				
Email:		Phone:	(000)000-0000	Ext:	
Owner Since:					

9b. Land Owner

Type: [ ] Federal [ ] State [ ] County [ ] Municipal [ ] District [X] Private [ ] Tribal [ ] Other

Name:	Martinizing Gregsona LLC Nob Hill Blvd				
Street 1:	2904 W NOB HILL BLVD				
Street 2:					
City/State/Zip:	YAKIMA, WA 98902				
Country:	US				
Email:		Phone:	(000)000-0000	Ext:	
Owner Since:					

9c. Site Operator

Type: [ ] Federal [ ] State [ ] County [ ] Municipal [ ] District [X] Private [ ] Tribal [ ] Other

Name:	Martinizing Gregsona LLC Nob Hill Blvd				
Street 1:	2904 W NOB HILL BLVD				
Street 2:					
City/State/Zip:	YAKIMA, WA 98902				
Country:	US				
Email:		Phone:	(000)000-0000	Ext:	
Operator Since:					

Dangerous Waste Site Identification Form (continued)	**Site ID**

10a. Hazardous Waste Activities

1. Federal Generator of Hazardous Waste (Choose one)
[ ] a. LQG: Large Quantity Generator (Greater than 2,200 lbs/mo)
[X] b. SQG: Small Quantity Generator (Between 220 – 2,200 lbs/mo)
[ ] c. VSQG: Very Small Quantity Generator (Less than 220 lbs/mo)
[ ] d. NQG: No Regulated Waste Generated

2. State Generator of Hazardous Waste (Choose one)
[ ] a. LQG: Large Quantity Generator (Greater than 2,200 lbs/mo)
[X] b. MQG: Medium Quantity Generator (Between 220 – 2,200 lbs/mo)
[ ] c. SQG: Small Quantity Generator (Less than 220 lbs/mo)
[ ] d. XQG: No Regulated Waste Generated

3. Short Term Generator (This question is automatically reported as no to the U.S. Environmental Protection Agency)

[ ] **4. U.S. Importer of Hazardous Waste**

[ ] **5. Mixed Waste Generator (Hazardous and Radioactive)**

6. Transporter of Hazardous Waste (HW)
[ ] a. HW Transporter
[ ] b. HW Transfer Facility

[ ] **7. Designated Facility of Hazardous Waste (TSD)**
(Requires an Ecology Part A or Part B permit for dangerous waste management. See WAC 173-303).

8. Recycler of Hazardous Waste Received from Off-Site
[ ] a. Stores prior to recycling
[ ] a. Does not store prior to recycling

9. Exempt Boiler and/or Industrial Furnace
[ ] a. Small Quantity On-site Burner Exemption
[ ] b. Smelting, Melting, Refining Furnace Exemption

[ ] **10. Underground Injection Control**
(Requires a registered underground injection well. See WAC 173-218)

[ ] **11. Receives Hazardous Waste from Off-site**

12. Recognized Trader
[ ] a. Importer
[ ] b. Exporter

13. Importer/Exporter of Spent Lead Acid Batteries (SLABs)
[ ] a. Importer [ ] b. Exporter

Dangerous Waste Site Identification Form (continued)	**Site ID**

10b. Universal Waste Activities

1. Large Quantity Handler of Universal Waste (Mark all boxes that apply)
[ ] a. Batteries [ ] b. Lamps [ ] c. Mercury containing equipment

(Note: Large Quantity Handlers accumulate 11,000 pounds or more total of universal waste (batteries, thermostats, and lamps calculated collectivel) and/or accumulates more than 2,200 pounds of universal waste lamps at any time.)

[ ] **2. Destination Facility for Universal Waste**
(Note: Please check this box if you either store waste from off-site sources prior to recycling or if you recycle waste from off-site sources without first storing the waste.)

10c. Used Oil Activities

1. Off-Specification Used Oil Burner		**3. Used Oil Transporter - Indicate types of activities**	
	[ ] a. Utility Boiler		[ ] a. Transporter
	[ ] b. Industrial Boiler		[ ] b. Transfer Facility
	[ ] c. Industrial furnace		
2. Used Oil Processor/Re-refiner		**4. Used Oil Fuel Marketer**	
	[ ] a. Processor		[ ] a. Directs shipment of used oil to used oil burner
	[ ] b. Re-refiner		[ ] b. First claims the used oil meets the specifications

10d. Eligible Academic Entities with Laboratories – Notification to participate in or withdraw from the State Academic Laboratory Rule - (Subpart K) for managing laboratory dangerous waste under WAC173-303-235.

1. Yes, I am managing dangerous wastes under this rule.

	[ ] a. College or University
	[ ] b. Teaching hospital that is owned by (or has a formal written affiliation agreement with) a college or university.
	[ ] c. Non-profit institute that is owned by (or has a formal written agreement with) a college or university

2. [ ] **Yes, I wish to withdraw from this rule.** (If you were managing dangerous wastes under the State Academic Laboratory Rule and you no longer wish to participate, select this option.)

Dangerous Waste Site Identification Form (continued)	**Site ID**

10e. State Required Information. Washington State requires the following information. Please answer all questions that apply to your site.

1. Washington State Tax Registration Number (UBI number):	601991608

2. How Frequently do you generate dangerous waste?

[ ] a. Monthly [ ] b. Batch [ ] c. Spill Event [ ] d. Clean-up: Remediation of past contamination

[ ]	**3. Generator of special waste (per WAC 173-303-073)**
[ ]	**4. Recycler of On-Site Waste (i.e. on-site use, reuse, or reclamation of a waste after it was generated)**
[ ]	**5. Permit-by-Rule (PBR)**
[ ]	**6. Treatment by Generator (TBG)**
[ ]	**7. Transport your own waste**

8. Dangerous Waste Fuel Activities

	[ ]	a. Generator of dangerous waste fuel
	[ ]	b. Generator marketing to burner
	[ ]	c. Other marketers (i.e. blender, distributer etc)
		d. Burner (indicate type of combustion unit)
		[ ] 1. Utility Boiler
		[ ] 2. Industrial Boiler
		[ ] 3. Industrial Furnace

Description of Hazardous Wastes Additional codes may be added to comments if needed.

11. Waste Codes for Federally Regulated Hazardous Wastes: What codes best describe your waste (e.g., D001 – Ignitable, D002 – Corrosive, D003 – Reactive, etc.)? Find these codes on your Uniform Hazardous Waste Manifest or call your designated facility.

12. Waste Codes for State Regulated (non-Federal) Hazardous Wastes: What codes best describe your waste (e.g., WT02 – Toxic, WP02 – Persistent, WSC2 – Solid Corrosive, etc.)? Find these codes on your Uniform Hazardous Waste Manifest or call your designated facility.

Dangerous Waste Site Identification Form (continued)	**Site ID**

13. Episodic Generator

[ ] Are you an SQG or VSQG generating hazardous waste from a planned or unplanned episodic event, lasting no more than 60 days, that moves you to a higher generator category? If “Yes”, you must fill out the Addendum for Episodic Generator.

14. LQG Consolidation of SQG Hazardous Waste

[ ] Are you an LQG notifying of consolidating SQG Hazardous Waste Under the Control of the Same Person pursuant to WAC 173-303-171 ? If “Yes”, you must fill out the Addendum for LQG Consolidation of SQGs Hazardous Waste.

15. Notification of LQG Site Closure of a Central Accumulation Area (CAA) OR Entire Facility

[ ] LQG Site Closure of a Central Accumulation Area (CAA) or Entire Facility

	A. [ ] Central Accumulation Area (CAA) [ ] Entire Facility
	B. Expected closure date: N/A
	C. Requesting new closure date: N/A
	D. Date closed:
	[ ] In compliance [ ] Not in compliance [ ] Will close as a landfill, WAC 173-303-665 [ ] Will close under drip pad standards, WAC 173-303-675

16. Notification of Hazardous Secondary Material (HSM) Activity

[ ] A. Are you notifying under WAC 173-303-017(8) that you will begin managing, are managing, or will stop managing hazardous secondary material under WAC 173-303-017(5)? If 'Yes', you must fill out the Addendum to the Site Identification Form for Managing Hazardous Secondary Material.

17. Manifest Broker

[ ] Are you a Manifest Broker?

18. Comments - Attach additional sheets if you need more room.

19. Certification

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Signature:	Date: 03/01/1996
Name (print or type): Electronic Filer	Title: EF

Off-Site Identification Form			**OI**
EPA/State ID Number:	WAD982651895	Reporting Year:	1995
Site Name:	Martinizing Gregsona LLC Nob Hill Blvd		

EPA/State ID Number:	WAD980978746
Name:	
Address:	,
City/State/Zip:	,
Country:	
Handler Type (Check all that apply):	[ ] Generator [ ] Transporter [X] Designated Facility [ ] Special Waste

Generation and Management Form	GM

Please enter your US EPA/State ID Number and your site name in the small box at the right, before making as many two-sided copies of this answer sheet as you will need to report each of your waste streams. Then complete one answer sheet for each waste stream.
Reference the instructions on pages 29 through 36 as you complete this form.

Please type or print legibly in blue or black ink.

Please Enter:

Your US EPA/State Id: WAD982651895

Site Name: Martinizing Gregsona LLC Nob Hill Blvd

Sequence: 1

For Ecology Use Only: _____

A. Description of Dangerous Waste Stream

Where was this waste stream managed? [X] Off-Site [ ] On-Site

A-1. (Optional)

A-2. Dry cleaning filters

A-3. D039,F002	A-4. WP01 ,WC02

A-5. [X] EHW [ ] DW	A-6. [X] No [ ] Yes	A-7. A19
A-8. B202	A-9. [X] i [ ] ii [ ] iii [ ] iv [ ] v [ ] vi A-9.a.	A-10. [X] No [ ] Yes

A-11. [X] No [ ] Yes	A-12.

B. Waste Management Activities

B-1. To be completed by Generators, TSD and Recyclers- Additional space is available on the continuation sheet

B-2. Enter waste managed On-Site	B-2.a. Was waste managed according to the treatment-by-generator guidance?
_____	[X] No [ ] Yes

B-3. Enter Off-site summary

Designated Facility (TSDR)	Management Code	Quantity	Recycling Percent
WAD980978746	M141	1400	0
See GM Addendum B3 for Shipments Sent sequence number 1			

B-4. 1400 [ ] Tons [X] Pounds [ ] Kilograms [ ] Gallons (If gallons, answer B-4.a.)

B-4.a. 0 [ ] Lbs/gal [ ] Specific Gravity

C. Comments

Martinizing Gregsona LLC Nob Hill Blvd

WAD982651895
FS ID: 98634292

2904 W NOB HILL BLVD
YAKIMA , WA 98902

Inactive 12/31/1995
AR 1995

Site ID History

Close

Type	Seq	State/Federal Status	Owner Land & Buildings	Receive Date	Certification Signed Date	E-Filer	View/Print	Effective Date	Last Update
Withdraw (I)	14	XQG | NQG	Winkco LLC Pacific Northwest Properties Inc	2/28/2004	2/28/2004	N	View Print	12/31/2003	2/28/2004
AR 2003	13	XQG | NQG	Winkco LLC Pacific Northwest Properties Inc	2/27/2004	2/27/2004	N	View Print	12/31/2003	2/27/2004
AR 2002	12	XQG | NQG	Martinizing Gregsona LLC Pacific Northwest Properties Inc	2/18/2003	2/18/2003	N	View Print	12/31/2002	2/18/2003
AR 2001	11	XQG | NQG	Martinizing Gregsona LLC Pacific Northwest Properties Inc	2/22/2002	2/22/2002	N	View Print	12/31/2001	2/22/2002
AR 2000	10	SQG | VSQG	Martinizing Gregsona LLC Pacific Northwest Properties Inc	3/1/2001	3/1/2001	N	View Print	12/31/2000	3/1/2001
Revised	9	XQG | NQG		3/30/2000	3/30/2000	N	View Print	03/30/2000	3/30/2000

			Martinizing Gregsona LLC Pacific Northwest Properties Inc						
AR 1999	8	MQG | SQG	Martinizing Gregsona LLC Pacific Northwest Properties Inc	2/16/2000	2/16/2000	N	View Print	12/31/1999	2/16/2000
AR 1998	7	MQG | SQG	Westco Inc Pacific Northwest Properties Inc	3/1/1999	3/1/1999	N	View Print	12/31/1998	3/1/1999
AR 1997	6	MQG | SQG	Westco Inc Pacific Northwest Properties Inc	2/23/1998	2/23/1998	N	View Print	12/31/1997	2/23/1998
AR 1996	5	SQG | VSQG	Westco Inc Pacific Northwest Properties Inc	2/24/1997	2/24/1997	N	View Print	12/31/1996	2/24/1997
AR 1995	4	MQG | SQG	Martinizing Gregsona LLC Nob Hill Blvd	3/1/1996	3/1/1996	N	View Print	12/31/1995	3/1/1996
AR 1994	3	XQG | NQG	Martinizing Gregsona LLC Nob Hill Blvd	1/1/1995	1/1/1995	N	View Print	12/31/1994	1/1/1995
AR 1993	2	XQG | NQG	Martinizing Gregsona LLC Nob Hill Blvd	1/1/1994	1/1/1994	N	View Print	12/31/1993	1/1/1994
AR 1993	1	SQG | VSQG	Martinizing Gregsona LLC Nob Hill Blvd	12/31/1993	12/31/1993	N	View Print	12/31/1993	12/31/1993

Detail Report History

Reporting Year: 2003 - 85329 Submitted

Receive Date: 2/27/2004

Site ID
Form

State Status: XQG

Certification Date: 2/27/2004

Federal Status: NQG

Sequence Number 13

Comments:

Reporting Year: 2002 - 77831 Submitted

Receive Date: 2/18/2003

Site ID
Form

State Status: XQG

Certification Date: 2/18/2003

Federal Status: NQG

Sequence Number 12

Comments:

Reporting Year: 2001 - 77830 Submitted

Receive Date: 2/22/2002

Site ID
Form

State Status: XQG

Certification Date: 2/22/2002

Federal Status: NQG

Sequence Number 11

Comments:

Reporting Year: 2000 - 77829 Submitted

Receive Date:	3/1/2001	Site ID Form
State Status:	SQG	
Certification Date:	3/1/2001	
Federal Status:	VSQG	
Sequence Number	10	

Comments:

00VF: 99% of waste is H2O. The wastewater div of Yakima said the concentrationof synth solv was so low that the wastewater could be dump down the sewer See Holly Cushman D.O.E. at Yakima for any question.

Reporting Year: 1999 - 77827 Submitted

Receive Date:	2/16/2000	Site ID Form
State Status:	MQG	1 GM Waste Streams
Certification Date:	2/16/2000	
Federal Status:	SQG	1 OI Facilities
Sequence Number	8	**Generated: 2,140.0000 lbs**

Comments:

owner change in lieu of F2 99VF: This store was converted from perc to exxon chemicals DF200 non hazardous, non regulated solvent in August of 1999. Waste that is being reported is from the use of Perc. Westco Recycles the hangers and the poly garment bags. Westco wet cleans as muc as we can. The total of 2190 lbs of waste generated in August was because of the conversion from perc to DF200. Most of this was water used to clean the machine.

Reporting Year: 1998 - 77826 Submitted

Receive Date:	3/1/1999	Site ID Form
State Status:	MQG	1 GM Waste Streams
Certification Date:	3/1/1999	

Federal Status: SQG

1 OI Facilities

Sequence Number 7

Generated: 1,200.0000 lbs

Comments:

Reporting Year: 1997 - 77825 Submitted

Receive Date: 2/23/1998

Site ID Form

State Status: MQG

1 GM Waste Streams

Certification Date: 2/23/1998

Federal Status: SQG

1 OI Facilities

Sequence Number 6

Generated: 960.0000 lbs

Comments:

97VF: We have an on-going program of recycling hangers and garment bags. We also pre-dry our filters before they are sent in for recycling. We also try to wet clean as many items as possible.

Reporting Year: 1996 - 77824 Submitted

Receive Date: 2/24/1997

Site ID Form

State Status: SQG

Certification Date: 2/24/1997

Federal Status: VSQG

Sequence Number 5

Comments:

Reporting Year: 1995 - 77823 Submitted

Receive Date: 3/1/1996

Site ID Form

State Status: MQG

1 GM Waste Streams

Certification Date: 3/1/1996

Federal Status: SQG

1 OI Facilities

Sequence Number 4

Generated: 1,400.0000 lbs

Comments:

Reporting Year: 1994 - 77822 Submitted

Receive Date: 1/1/1995

Site ID
Form

State Status: XQG

Certification Date: 1/1/1995

Federal Status: NQG

Sequence Number 3

Comments:

Waste data converted from old system

Reporting Year: 1993 - 77821 Submitted

Receive Date: 1/1/1994

Site ID
Form

State Status: XQG

Certification Date: 1/1/1994

Federal Status: NQG

Sequence Number 2

Comments:

Waste data converted from old system

Reporting Year: 1993 - 77820 Submitted

Receive Date: 12/31/1993

Site ID
Form

State Status: SQG

Certification Date:	12/31/1993
Federal Status:	VSQG
Sequence Number	1

Comments:

Site Info Conversion Procedure

Dangerous Waste Report - Annual Report - 1996

Site ID

Washington State Department of Ecology
Hazardous Waste Information
P.O. Box 47658
Olympia, WA 98504-7658
(800) 874-2022

Web site: www.ecology.wa.gov/DWReport

For Ecology Use Only	Date Received:		
Form	Reviewed	Entered	Verified
Site ID			

1. Reason for Submittal	**[ ]** To provide **New** Notification of Regulated Waste Activity (complete entire form)
	[X] To provide Revised Site Identification information (complete entire form)
	[ ] Reactivation Site Identification Number (complete entire form) Received Date: 02/24/1997
	[ ] Withdraw Effective Date: 12/31/1996
2. EPA/State Id Number:	WAD982651895

3. Site Name

Martinizing Gregsona LLC Nob Hill Blvd

4. Site Location

Street 1:	2904 W NOB HILL BLVD
City:	YAKIMA
State:	WA
Zip:	98902
Country:	US
County:	YAKIMA
District:	CRO

5. Site Mailing Address

Street 1:	2904 W NOB HILL BLVD
Street 2:	
City/State/Zip:	YAKIMA, WA 98902
Country:	US

6. Site Land Type

Land Type: [ ] Federal [ ] State [ ] County [ ] Municipal [ ] District [ ] Private [ ] Tribal [X] Other

7. North American Industry Classification System (NAICS)

NAICS: 81232

8. Site Contact Person

Name:	
Title:	
Street Address:	
City/State/Zip:	,
Email:	
Phone/Ext:	

To ask about available formats for the visually impaired call 360-407-6700. Persons with hearing loss can call 711 for Washington Relay Service. Persons with a speech disability can call 877-833-6341.

Dangerous Waste Site Identification Form (continued)	Site ID

9a. Legal Owner					
Type: [ ] Federal [ ] State [ ] County [ ] Municipal [ ] District [X] Private [ ] Tribal [ ] Other					
Name:	Westco Inc				
Street 1:	3418 Americana Terrace				
Street 2:					
City/State/Zip:	BOISE, ID 83706				
Country:	US				
Email:		Phone:	(208)342-3631	Ext:	
Owner Since:	09/09/1996				

9b. Land Owner					
Type: [ ] Federal [ ] State [ ] County [ ] Municipal [ ] District [X] Private [ ] Tribal [ ] Other					
Name:	Pacific Northwest Properties Inc				
Street 1:	3418 Americana Terrace				
Street 2:					
City/State/Zip:	BOISE, ID 83706				
Country:	US				
Email:		Phone:	(208)342-3631	Ext:	
Owner Since:	09/09/1996				

9c. Site Operator					
Type: [ ] Federal [ ] State [ ] County [ ] Municipal [ ] District [X] Private [ ] Tribal [ ] Other					
Name:	Rank, Sharon				
Street 1:	2904 W NOB HILL BLVD				
Street 2:					
City/State/Zip:	YAKIMA, WA 98902				
Country:	US				
Email:		Phone:	(509)248-6071	Ext:	
Operator Since:	09/09/1996				

Dangerous Waste Site Identification Form (continued)	**Site ID**

10a. Hazardous Waste Activities

1. Federal Generator of Hazardous Waste (Choose one)
[ ] a. LQG: Large Quantity Generator (Greater than 2,200 lbs/mo)
[ ] b. SQG: Small Quantity Generator (Between 220 – 2,200 lbs/mo)
[X] c. VSQG: Very Small Quantity Generator (Less than 220 lbs/mo)
[ ] d. NQG: No Regulated Waste Generated

2. State Generator of Hazardous Waste (Choose one)
[ ] a. LQG: Large Quantity Generator (Greater than 2,200 lbs/mo)
[ ] b. MQG: Medium Quantity Generator (Between 220 – 2,200 lbs/mo)
[X] c. SQG: Small Quantity Generator (Less than 220 lbs/mo)
[ ] d. XQG: No Regulated Waste Generated

3. Short Term Generator (This question is automatically reported as no to the U.S. Environmental Protection Agency)

[ ] **4. U.S. Importer of Hazardous Waste**

[ ] **5. Mixed Waste Generator (Hazardous and Radioactive)**

6. Transporter of Hazardous Waste (HW)
[ ] a. HW Transporter
[ ] b. HW Transfer Facility

[ ] **7. Designated Facility of Hazardous Waste (TSD)**
(Requires an Ecology Part A or Part B permit for dangerous waste management. See WAC 173-303).

8. Recycler of Hazardous Waste Received from Off-Site
[ ] a. Stores prior to recycling
[ ] a. Does not store prior to recycling

9. Exempt Boiler and/or Industrial Furnace
[ ] a. Small Quantity On-site Burner Exemption
[ ] b. Smelting, Melting, Refining Furnace Exemption

[ ] **10. Underground Injection Control**
(Requires a registered underground injection well. See WAC 173-218)

[ ] **11. Receives Hazardous Waste from Off-site**

12. Recognized Trader
[ ] a. Importer
[ ] b. Exporter

13. Importer/Exporter of Spent Lead Acid Batteries (SLABs)
[ ] a. Importer [ ] b. Exporter

Dangerous Waste Site Identification Form (continued)	**Site ID**

10b. Universal Waste Activities

1. Large Quantity Handler of Universal Waste (Mark all boxes that apply)
[ ] a. Batteries [ ] b. Lamps [ ] c. Mercury containing equipment

(Note: Large Quantity Handlers accumulate 11,000 pounds or more total of universal waste (batteries, thermostats, and lamps calculated collectivel) and/or accumulates more than 2,200 pounds of universal waste lamps at any time.)

[ ] **2. Destination Facility for Universal Waste**
(Note: Please check this box if you either store waste from off-site sources prior to recycling or if you recycle waste from off-site sources without first storing the waste.)

10c. Used Oil Activities

1. Off-Specification Used Oil Burner		**3. Used Oil Transporter - Indicate types of activities**	
	[ ] a. Utility Boiler		[ ] a. Transporter
	[ ] b. Industrial Boiler		[ ] b. Transfer Facility
	[ ] c. Industrial furnace		
2. Used Oil Processor/Re-refiner		**4. Used Oil Fuel Marketer**	
	[ ] a. Processor		[ ] a. Directs shipment of used oil to used oil burner
	[ ] b. Re-refiner		[ ] b. First claims the used oil meets the specifications

10d. Eligible Academic Entities with Laboratories – Notification to participate in or withdraw from the State Academic Laboratory Rule - (Subpart K) for managing laboratory dangerous waste under WAC173-303-235.

1. Yes, I am managing dangerous wastes under this rule.

	[ ] a. College or University
	[ ] b. Teaching hospital that is owned by (or has a formal written affiliation agreement with) a college or university.
	[ ] c. Non-profit institute that is owned by (or has a formal written agreement with) a college or university

2. [ ] **Yes, I wish to withdraw from this rule.** (If you were managing dangerous wastes under the State Academic Laboratory Rule and you no longer wish to participate, select this option.)

Dangerous Waste Site Identification Form (continued)	**Site ID**

10e. State Required Information. Washington State requires the following information. Please answer all questions that apply to your site.

1. Washington State Tax Registration Number (UBI number):	601991608

2. How Frequently do you generate dangerous waste?

[ ] a. Monthly [ ] b. Batch [ ] c. Spill Event [ ] d. Clean-up: Remediation of past contamination

[ ]	**3. Generator of special waste (per WAC 173-303-073)**
[ ]	**4. Recycler of On-Site Waste (i.e. on-site use, reuse, or reclamation of a waste after it was generated)**
[ ]	**5. Permit-by-Rule (PBR)**
[ ]	**6. Treatment by Generator (TBG)**
[ ]	**7. Transport your own waste**

8. Dangerous Waste Fuel Activities

	[ ]	a. Generator of dangerous waste fuel
	[ ]	b. Generator marketing to burner
	[ ]	c. Other marketers (i.e. blender, distributer etc)
		d. Burner (indicate type of combustion unit)
		[ ] 1. Utility Boiler
		[ ] 2. Industrial Boiler
		[ ] 3. Industrial Furnace

Description of Hazardous Wastes Additional codes may be added to comments if needed.

11. Waste Codes for Federally Regulated Hazardous Wastes: What codes best describe your waste (e.g., D001 – Ignitable, D002 – Corrosive, D003 – Reactive, etc.)? Find these codes on your Uniform Hazardous Waste Manifest or call your designated facility.

12. Waste Codes for State Regulated (non-Federal) Hazardous Wastes: What codes best describe your waste (e.g., WT02 – Toxic, WP02 – Persistent, WSC2 – Solid Corrosive, etc.)? Find these codes on your Uniform Hazardous Waste Manifest or call your designated facility.

Dangerous Waste Site Identification Form (continued)	**Site ID**

13. Episodic Generator

[ ] Are you an SQG or VSQG generating hazardous waste from a planned or unplanned episodic event, lasting no more than 60 days, that moves you to a higher generator category? If “Yes”, you must fill out the Addendum for Episodic Generator.

14. LQG Consolidation of SQG Hazardous Waste

[ ] Are you an LQG notifying of consolidating SQG Hazardous Waste Under the Control of the Same Person pursuant to WAC 173-303-171 ? If “Yes”, you must fill out the Addendum for LQG Consolidation of SQGs Hazardous Waste.

15. Notification of LQG Site Closure of a Central Accumulation Area (CAA) OR Entire Facility

[ ] LQG Site Closure of a Central Accumulation Area (CAA) or Entire Facility

	A. [ ] Central Accumulation Area (CAA) [ ] Entire Facility
	B. Expected closure date: N/A
	C. Requesting new closure date: N/A
	D. Date closed:
	[ ] In compliance [ ] Not in compliance [ ] Will close as a landfill, WAC 173-303-665 [ ] Will close under drip pad standards, WAC 173-303-675

16. Notification of Hazardous Secondary Material (HSM) Activity

[ ] A. Are you notifying under WAC 173-303-017(8) that you will begin managing, are managing, or will stop managing hazardous secondary material under WAC 173-303-017(5)? If 'Yes', you must fill out the Addendum to the Site Identification Form for Managing Hazardous Secondary Material.

17. Manifest Broker

[ ] Are you a Manifest Broker?

18. Comments - Attach additional sheets if you need more room.

19. Certification

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Signature:	Date: 02/24/1997
Name (print or type): Electronic Filer	Title: EF

Dangerous Waste Report - Annual Report - 1998

Site ID

Washington State Department of Ecology
Hazardous Waste Information
P.O. Box 47658
Olympia, WA 98504-7658
(800) 874-2022

Web site: www.ecology.wa.gov/DWReport

For Ecology Use Only	Date Received:		
Form	Reviewed	Entered	Verified
Site ID			

1. Reason for Submittal	**[ ]** To provide **New** Notification of Regulated Waste Activity (complete entire form)
	[X] To provide Revised Site Identification information (complete entire form)
	[ ] Reactivation Site Identification Number (complete entire form) Received Date: 03/01/1999
	[ ] Withdraw Effective Date: 12/31/1998
2. EPA/State Id Number:	WAD982651895

3. Site Name

Martinizing Gregsona LLC Nob Hill Blvd

4. Site Location

Street 1:	2904 W NOB HILL BLVD
City:	YAKIMA
State:	WA
Zip:	98902
Country:	US
County:	YAKIMA
District:	CRO

5. Site Mailing Address

Street 1:	2904 W NOB HILL BLVD
Street 2:	
City/State/Zip:	YAKIMA, WA 98902
Country:	US

6. Site Land Type

Land Type: [ ] Federal [ ] State [ ] County [ ] Municipal [ ] District [ ] Private [ ] Tribal [X] Other

7. North American Industry Classification System (NAICS)

NAICS: 81232

8. Site Contact Person

Name:	
Title:	
Street Address:	
City/State/Zip:	,
Email:	
Phone/Ext:	

To ask about available formats for the visually impaired call 360-407-6700. Persons with hearing loss can call 711 for Washington Relay Service. Persons with a speech disability can call 877-833-6341.

Dangerous Waste Site Identification Form (continued)	Site ID

9a. Legal Owner					
Type: [ ] Federal [ ] State [ ] County [ ] Municipal [ ] District [X] Private [ ] Tribal [ ] Other					
Name:	Westco Inc				
Street 1:	3418 Americana Terrace				
Street 2:					
City/State/Zip:	BOISE, ID 83706				
Country:	US				
Email:		Phone:	(208)342-3631	Ext:	
Owner Since:	09/09/1996				

9b. Land Owner					
Type: [ ] Federal [ ] State [ ] County [ ] Municipal [ ] District [X] Private [ ] Tribal [ ] Other					
Name:	Pacific Northwest Properties Inc				
Street 1:	3418 Americana Terrace				
Street 2:					
City/State/Zip:	BOISE, ID 83706				
Country:	US				
Email:		Phone:	(208)342-3631	Ext:	
Owner Since:	09/09/1996				

9c. Site Operator					
Type: [ ] Federal [ ] State [ ] County [ ] Municipal [ ] District [X] Private [ ] Tribal [ ] Other					
Name:	Rank, Sharon				
Street 1:	2904 W NOB HILL BLVD				
Street 2:					
City/State/Zip:	YAKIMA, WA 98902				
Country:	US				
Email:		Phone:	(509)248-6071	Ext:	
Operator Since:	09/09/1996				

Dangerous Waste Site Identification Form (continued)	**Site ID**

10a. Hazardous Waste Activities

1. Federal Generator of Hazardous Waste (Choose one)
[ ] a. LQG: Large Quantity Generator (Greater than 2,200 lbs/mo)
[X] b. SQG: Small Quantity Generator (Between 220 – 2,200 lbs/mo)
[ ] c. VSQG: Very Small Quantity Generator (Less than 220 lbs/mo)
[ ] d. NQG: No Regulated Waste Generated

2. State Generator of Hazardous Waste (Choose one)
[ ] a. LQG: Large Quantity Generator (Greater than 2,200 lbs/mo)
[X] b. MQG: Medium Quantity Generator (Between 220 – 2,200 lbs/mo)
[ ] c. SQG: Small Quantity Generator (Less than 220 lbs/mo)
[ ] d. XQG: No Regulated Waste Generated

3. Short Term Generator (This question is automatically reported as no to the U.S. Environmental Protection Agency)

[ ] **4. U.S. Importer of Hazardous Waste**

[ ] **5. Mixed Waste Generator (Hazardous and Radioactive)**

6. Transporter of Hazardous Waste (HW)
[ ] a. HW Transporter
[ ] b. HW Transfer Facility

[ ] **7. Designated Facility of Hazardous Waste (TSD)**
(Requires an Ecology Part A or Part B permit for dangerous waste management. See WAC 173-303).

8. Recycler of Hazardous Waste Received from Off-Site
[ ] a. Stores prior to recycling
[ ] a. Does not store prior to recycling

9. Exempt Boiler and/or Industrial Furnace
[ ] a. Small Quantity On-site Burner Exemption
[ ] b. Smelting, Melting, Refining Furnace Exemption

[ ] **10. Underground Injection Control**
(Requires a registered underground injection well. See WAC 173-218)

[ ] **11. Receives Hazardous Waste from Off-site**

12. Recognized Trader
[ ] a. Importer
[ ] b. Exporter

13. Importer/Exporter of Spent Lead Acid Batteries (SLABs)
[ ] a. Importer [ ] b. Exporter

Dangerous Waste Site Identification Form (continued)	**Site ID**

10b. Universal Waste Activities

1. Large Quantity Handler of Universal Waste (Mark all boxes that apply)
[ ] a. Batteries [ ] b. Lamps [ ] c. Mercury containing equipment

(Note: Large Quantity Handlers accumulate 11,000 pounds or more total of universal waste (batteries, thermostats, and lamps calculated collectivel) and/or accumulates more than 2,200 pounds of universal waste lamps at any time.)

[ ] **2. Destination Facility for Universal Waste**
(Note: Please check this box if you either store waste from off-site sources prior to recycling or if you recycle waste from off-site sources without first storing the waste.)

10c. Used Oil Activities

1. Off-Specification Used Oil Burner		**3. Used Oil Transporter - Indicate types of activities**	
	[ ] a. Utility Boiler		[ ] a. Transporter
	[ ] b. Industrial Boiler		[ ] b. Transfer Facility
	[ ] c. Industrial furnace		
2. Used Oil Processor/Re-refiner		**4. Used Oil Fuel Marketer**	
	[ ] a. Processor		[ ] a. Directs shipment of used oil to used oil burner
	[ ] b. Re-refiner		[ ] b. First claims the used oil meets the specifications

10d. Eligible Academic Entities with Laboratories – Notification to participate in or withdraw from the State Academic Laboratory Rule - (Subpart K) for managing laboratory dangerous waste under WAC173-303-235.

1. Yes, I am managing dangerous wastes under this rule.

	[ ] a. College or University
	[ ] b. Teaching hospital that is owned by (or has a formal written affiliation agreement with) a college or university.
	[ ] c. Non-profit institute that is owned by (or has a formal written agreement with) a college or university

2. [ ] **Yes, I wish to withdraw from this rule.** (If you were managing dangerous wastes under the State Academic Laboratory Rule and you no longer wish to participate, select this option.)

Dangerous Waste Site Identification Form (continued)	**Site ID**

10e. State Required Information. Washington State requires the following information. Please answer all questions that apply to your site.

1. Washington State Tax Registration Number (UBI number):	601991608

2. How Frequently do you generate dangerous waste?

[ ] a. Monthly [ ] b. Batch [ ] c. Spill Event [ ] d. Clean-up: Remediation of past contamination

[ ]	**3. Generator of special waste (per WAC 173-303-073)**
[ ]	**4. Recycler of On-Site Waste (i.e. on-site use, reuse, or reclamation of a waste after it was generated)**
[ ]	**5. Permit-by-Rule (PBR)**
[ ]	**6. Treatment by Generator (TBG)**
[ ]	**7. Transport your own waste**

8. Dangerous Waste Fuel Activities

	[ ]	a. Generator of dangerous waste fuel
	[ ]	b. Generator marketing to burner
	[ ]	c. Other marketers (i.e. blender, distributer etc)
		d. Burner (indicate type of combustion unit)
		[ ] 1. Utility Boiler
		[ ] 2. Industrial Boiler
		[ ] 3. Industrial Furnace

Description of Hazardous Wastes Additional codes may be added to comments if needed.

11. Waste Codes for Federally Regulated Hazardous Wastes: What codes best describe your waste (e.g., D001 – Ignitable, D002 – Corrosive, D003 – Reactive, etc.)? Find these codes on your Uniform Hazardous Waste Manifest or call your designated facility.

12. Waste Codes for State Regulated (non-Federal) Hazardous Wastes: What codes best describe your waste (e.g., WT02 – Toxic, WP02 – Persistent, WSC2 – Solid Corrosive, etc.)? Find these codes on your Uniform Hazardous Waste Manifest or call your designated facility.

Dangerous Waste Site Identification Form (continued)	**Site ID**

13. Episodic Generator

[ ] Are you an SQG or VSQG generating hazardous waste from a planned or unplanned episodic event, lasting no more than 60 days, that moves you to a higher generator category? If “Yes”, you must fill out the Addendum for Episodic Generator.

14. LQG Consolidation of SQG Hazardous Waste

[ ] Are you an LQG notifying of consolidating SQG Hazardous Waste Under the Control of the Same Person pursuant to WAC 173-303-171 ? If “Yes”, you must fill out the Addendum for LQG Consolidation of SQGs Hazardous Waste.

15. Notification of LQG Site Closure of a Central Accumulation Area (CAA) OR Entire Facility

[ ] LQG Site Closure of a Central Accumulation Area (CAA) or Entire Facility

	A. [ ] Central Accumulation Area (CAA) [ ] Entire Facility
	B. Expected closure date: N/A
	C. Requesting new closure date: N/A
	D. Date closed:
	[ ] In compliance [ ] Not in compliance [ ] Will close as a landfill, WAC 173-303-665 [ ] Will close under drip pad standards, WAC 173-303-675

16. Notification of Hazardous Secondary Material (HSM) Activity

[ ] A. Are you notifying under WAC 173-303-017(8) that you will begin managing, are managing, or will stop managing hazardous secondary material under WAC 173-303-017(5)? If 'Yes', you must fill out the Addendum to the Site Identification Form for Managing Hazardous Secondary Material.

17. Manifest Broker

[ ] Are you a Manifest Broker?

18. Comments - Attach additional sheets if you need more room.

19. Certification

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Signature:	Date: 03/01/1999
Name (print or type): Electronic Filer	Title: EF

Off-Site Identification Form			**OI**
EPA/State ID Number:	WAD982651895	Reporting Year:	1998
Site Name:	Martinizing Gregsona LLC Nob Hill Blvd		

EPA/State ID Number:	ORD981766124
Name:	
Address:	,
City/State/Zip:	,
Country:	
Handler Type (Check all that apply):	[ ] Generator [ ] Transporter [X] Designated Facility [ ] Special Waste

Generation and Management Form	GM

Please enter your US EPA/State ID Number and your site name in the small box at the right, before making as many two-sided copies of this answer sheet as you will need to report each of your waste streams. Then complete one answer sheet for each waste stream.
Reference the instructions on pages 29 through 36 as you complete this form.

Please type or print legibly in blue or black ink.

Please Enter:

Your US EPA/State Id: WAD982651895

Site Name: Martinizing Gregsona LLC Nob Hill Blvd

Sequence: 1

For Ecology Use Only: _____

A. Description of Dangerous Waste Stream

Where was this waste stream managed? [X] Off-Site [ ] On-Site

A-1. (Optional)

A-2. Dry cleaner filter

A-3. D039,F002

A-4.

A-5. [ ] EHW [X] DW

A-6. [X] No [ ] Yes

A-7. A19

A-8. B202

A-9. [X] i [ ] ii [ ] iii [ ] iv [ ] v [ ] vi

A-9.a.

A-10. [X] No [ ] Yes

A-11. [X] No [ ] Yes

A-12.

B. Waste Management Activities

B-1. To be completed by Generators, TSD and Recyclers- Additional space is available on the continuation sheet

B-2. Enter waste managed On-Site

B-2.a. Was waste managed according to the treatment-by-generator guidance?

[X] No [ ] Yes

B-3. Enter Off-site summary

Designated Facility (TSDR)	Management Code	Quantity	Recycling Percent
ORD981766124	M141	1200	0
See GM Addendum B3 for Shipments Sent sequence number 1			

B-4. 1200 [ ] Tons [X] Pounds [ ] Kilograms [ ] Gallons (If gallons, answer B-4.a.)

B-4.a. 0 [ ] Lbs/gal [ ] Specific Gravity

C. Comments

Dangerous Waste Report - Annual Report - 2003

Site ID

Washington State Department of Ecology
Hazardous Waste Information
P.O. Box 47658
Olympia, WA 98504-7658
(800) 874-2022

Web site: www.ecology.wa.gov/DWReport

For Ecology Use Only	Date Received:		
Form	Reviewed	Entered	Verified
Site ID			

1. Reason for Submittal	[ ] To provide **New** Notification of Regulated Waste Activity (complete entire form)
	[ ] To provide Revised Site Identification information (complete entire form)
	[ ] Reactivation Site Identification Number (complete entire form) Received Date: 02/27/2004
	[ ] Withdraw Effective Date: 12/31/2003
2. EPA/State Id Number:	WAD982651895

3. Site Name

Winkco Martinizing

4. Site Location

Street 1:	2904 W NOB HILL BLVD
City:	YAKIMA
State:	WA
Zip:	98902
Country:	US
County:	YAKIMA
District:	CRO

5. Site Mailing Address

Street 1:	2904 W NOB HILL BLVD
Street 2:	
City/State/Zip:	YAKIMA, WA 98902
Country:	US

6. Site Land Type

Land Type: [ ] Federal [ ] State [ ] County [ ] Municipal [ ] District [X] Private [ ] Tribal [ ] Other

7. North American Industry Classification System (NAICS)

NAICS: 81232

8. Site Contact Person

Name:	Dustin D Winkle
Title:	
Street Address:	2904 W Nob Hill Blvd
City/State/Zip:	Yakima, WA 98902
Email:	dwinkle@cableone.net
Phone/Ext:	(509)248-6071

To ask about available formats for the visually impaired call 360-407-6700. Persons with hearing loss can call 711 for Washington Relay Service. Persons with a speech disability can call 877-833-6341.

Dangerous Waste Site Identification Form (continued)

Site ID

9a. Legal Owner

Type: [ ] Federal [ ] State [ ] County [ ] Municipal [ ] District [X] Private [ ] Tribal [ ] Other

Name:	Winkco LLC				
Street 1:	812 Summitview Ave				
Street 2:					
City/State/Zip:	YAKIMA, WA 98902				
Country:	US				
Email:		Phone:	(509)248-6071	Ext:	
Owner Since:	06/02/2003				

9b. Land Owner

Type: [ ] Federal [ ] State [ ] County [ ] Municipal [ ] District [X] Private [ ] Tribal [ ] Other

Name:	Pacific Northwest Properties Inc				
Street 1:	3418 Americana Terrace				
Street 2:					
City/State/Zip:	BOISE, ID 83706				
Country:	US				
Email:		Phone:	(208)342-3631	Ext:	
Owner Since:	12/31/2003				

9c. Site Operator

Type: [ ] Federal [ ] State [ ] County [ ] Municipal [ ] District [X] Private [ ] Tribal [ ] Other

Name:	Winkco Martinizing				
Street 1:	2904 W NOB HILL BLVD				
Street 2:					
City/State/Zip:	YAKIMA, WA 98902				
Country:	US				
Email:		Phone:	(509)248-6071	Ext:	
Operator Since:	06/02/2004				

Dangerous Waste Site Identification Form (continued)	**Site ID**

10a. Hazardous Waste Activities

1. Federal Generator of Hazardous Waste (Choose one)
[ ] a. LQG: Large Quantity Generator (Greater than 2,200 lbs/mo)
[ ] b. SQG: Small Quantity Generator (Between 220 – 2,200 lbs/mo)
[ ] c. VSQG: Very Small Quantity Generator (Less than 220 lbs/mo)
[X] d. NQG: No Regulated Waste Generated

2. State Generator of Hazardous Waste (Choose one)
[ ] a. LQG: Large Quantity Generator (Greater than 2,200 lbs/mo)
[ ] b. MQG: Medium Quantity Generator (Between 220 – 2,200 lbs/mo)
[ ] c. SQG: Small Quantity Generator (Less than 220 lbs/mo)
[X] d. XQG: No Regulated Waste Generated

3. Short Term Generator (This question is automatically reported as no to the U.S. Environmental Protection Agency)

[ ] **4. U.S. Importer of Hazardous Waste**

[ ] **5. Mixed Waste Generator (Hazardous and Radioactive)**

6. Transporter of Hazardous Waste (HW)
[ ] a. HW Transporter
[ ] b. HW Transfer Facility

[ ] **7. Designated Facility of Hazardous Waste (TSD)**
(Requires an Ecology Part A or Part B permit for dangerous waste management. See WAC 173-303).

8. Recycler of Hazardous Waste Received from Off-Site
[ ] a. Stores prior to recycling
[ ] a. Does not store prior to recycling

9. Exempt Boiler and/or Industrial Furnace
[ ] a. Small Quantity On-site Burner Exemption
[ ] b. Smelting, Melting, Refining Furnace Exemption

[ ] **10. Underground Injection Control**
(Requires a registered underground injection well. See WAC 173-218)

[ ] **11. Receives Hazardous Waste from Off-site**

12. Recognized Trader
[ ] a. Importer
[ ] b. Exporter

13. Importer/Exporter of Spent Lead Acid Batteries (SLABs)
[ ] a. Importer [ ] b. Exporter

Dangerous Waste Site Identification Form (continued)	**Site ID**

10b. Universal Waste Activities

1. Large Quantity Handler of Universal Waste (Mark all boxes that apply)
[ ] a. Batteries [ ] b. Lamps [ ] c. Mercury containing equipment

(Note: Large Quantity Handlers accumulate 11,000 pounds or more total of universal waste (batteries, thermostats, and lamps calculated collectivel) and/or accumulates more than 2,200 pounds of universal waste lamps at any time.)

[ ] **2. Destination Facility for Universal Waste**
(Note: Please check this box if you either store waste from off-site sources prior to recycling or if you recycle waste from off-site sources without first storing the waste.)

10c. Used Oil Activities

1. Off-Specification Used Oil Burner		**3. Used Oil Transporter - Indicate types of activities**	
	[ ] a. Utility Boiler		[ ] a. Transporter
	[ ] b. Industrial Boiler		[ ] b. Transfer Facility
	[ ] c. Industrial furnace		
2. Used Oil Processor/Re-refiner		**4. Used Oil Fuel Marketer**	
	[ ] a. Processor		[ ] a. Directs shipment of used oil to used oil burner
	[ ] b. Re-refiner		[ ] b. First claims the used oil meets the specifications

10d. Eligible Academic Entities with Laboratories – Notification to participate in or withdraw from the State Academic Laboratory Rule - (Subpart K) for managing laboratory dangerous waste under WAC173-303-235.

1. Yes, I am managing dangerous wastes under this rule.

	[ ] a. College or University
	[ ] b. Teaching hospital that is owned by (or has a formal written affiliation agreement with) a college or university.
	[ ] c. Non-profit institute that is owned by (or has a formal written agreement with) a college or university

2. [ ] **Yes, I wish to withdraw from this rule.** (If you were managing dangerous wastes under the State Academic Laboratory Rule and you no longer wish to participate, select this option.)

Dangerous Waste Site Identification Form (continued)	**Site ID**

10e. State Required Information. Washington State requires the following information. Please answer all questions that apply to your site.

1. Washington State Tax Registration Number (UBI number):	602300001

2. How Frequently do you generate dangerous waste?

[ ] a. Monthly [ ] b. Batch [ ] c. Spill Event [ ] d. Clean-up: Remediation of past contamination

[ ]	**3. Generator of special waste (per WAC 173-303-073)**
[ ]	**4. Recycler of On-Site Waste (i.e. on-site use, reuse, or reclamation of a waste after it was generated)**
[ ]	**5. Permit-by-Rule (PBR)**
[ ]	**6. Treatment by Generator (TBG)**
[ ]	**7. Transport your own waste**

8. Dangerous Waste Fuel Activities

	[ ]	a. Generator of dangerous waste fuel
	[ ]	b. Generator marketing to burner
	[ ]	c. Other marketers (i.e. blender, distributer etc)
		d. Burner (indicate type of combustion unit)
		[ ] 1. Utility Boiler
		[ ] 2. Industrial Boiler
		[ ] 3. Industrial Furnace

Description of Hazardous Wastes Additional codes may be added to comments if needed.

11. Waste Codes for Federally Regulated Hazardous Wastes: What codes best describe your waste (e.g., D001 – Ignitable, D002 – Corrosive, D003 – Reactive, etc.)? Find these codes on your Uniform Hazardous Waste Manifest or call your designated facility.

12. Waste Codes for State Regulated (non-Federal) Hazardous Wastes: What codes best describe your waste (e.g., WT02 – Toxic, WP02 – Persistent, WSC2 – Solid Corrosive, etc.)? Find these codes on your Uniform Hazardous Waste Manifest or call your designated facility.

Dangerous Waste Site Identification Form (continued)	**Site ID**

13. Episodic Generator

[ ] Are you an SQG or VSQG generating hazardous waste from a planned or unplanned episodic event, lasting no more than 60 days, that moves you to a higher generator category? If “Yes”, you must fill out the Addendum for Episodic Generator.

14. LQG Consolidation of SQG Hazardous Waste

[ ] Are you an LQG notifying of consolidating SQG Hazardous Waste Under the Control of the Same Person pursuant to WAC 173-303-171 ? If “Yes”, you must fill out the Addendum for LQG Consolidation of SQGs Hazardous Waste.

15. Notification of LQG Site Closure of a Central Accumulation Area (CAA) OR Entire Facility

[ ] LQG Site Closure of a Central Accumulation Area (CAA) or Entire Facility

	A. [ ] Central Accumulation Area (CAA) [ ] Entire Facility
	B. Expected closure date: N/A
	C. Requesting new closure date: N/A
	D. Date closed:
	[ ] In compliance [ ] Not in compliance [ ] Will close as a landfill, WAC 173-303-665 [ ] Will close under drip pad standards, WAC 173-303-675

16. Notification of Hazardous Secondary Material (HSM) Activity

[ ] A. Are you notifying under WAC 173-303-017(8) that you will begin managing, are managing, or will stop managing hazardous secondary material under WAC 173-303-017(5)? If 'Yes', you must fill out the Addendum to the Site Identification Form for Managing Hazardous Secondary Material.

17. Manifest Broker

[ ] Are you a Manifest Broker?

18. Comments - Attach additional sheets if you need more room.

19. Certification

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Signature:	Date: 02/27/2004
Name (print or type): Electronic Filer	Title: EF

Notification Site Identification Form

Site ID

Washington State Department of Ecology
Hazardous Waste Information
P.O. Box 47658
Olympia, WA 98504-7658
(800) 874-2022

Web site: www.ecology.wa.gov/DWReport

For Ecology Use Only	Date Received:		
Form	Reviewed	Entered	Verified
Site ID			

1. Reason for Submittal	**[ ]** To provide **New** Notification of Regulated Waste Activity (complete entire form)
	[ ] To provide Revised Site Identification information (complete entire form)
	[ ] Reactivation Site Identification Number (complete entire form) Received Date: 02/28/2004
	[X] Withdraw Effective Date: 12/31/2003
2. EPA/State Id Number:	WAD982651895

3. Site Name

Winkco Martinizing

4. Site Location

Street 1:	2904 W NOB HILL BLVD
City:	YAKIMA
State:	WA
Zip:	98902
Country:	US
County:	YAKIMA
District:	CRO

5. Site Mailing Address

Street 1:	2904 W NOB HILL BLVD
Street 2:	
City/State/Zip:	YAKIMA, WA 98902
Country:	US

6. Site Land Type

Land Type: [ ] Federal [ ] State [ ] County [ ] Municipal [ ] District [X] Private [ ] Tribal [ ] Other

7. North American Industry Classification System (NAICS)

NAICS: 81232

8. Site Contact Person

Name:	Dustin D Winkle
Title:	
Street Address:	2904 W Nob Hill Blvd
City/State/Zip:	Yakima, WA 98902
Email:	dwinkle@cableone.net
Phone/Ext:	(509)248-6071

To ask about available formats for the visually impaired call 360-407-6700. Persons with hearing loss can call 711 for Washington Relay Service. Persons with a speech disability can call 877-833-6341.

Dangerous Waste Site Identification Form (continued)

Site ID

9a. Legal Owner

Type: [ ] Federal [ ] State [ ] County [ ] Municipal [ ] District [X] Private [ ] Tribal [ ] Other

Name:	Winkco LLC				
Street 1:	812 Summitview Ave				
Street 2:					
City/State/Zip:	YAKIMA, WA 98902				
Country:	US				
Email:		Phone:	(509)248-6071	Ext:	
Owner Since:	06/02/2003				

9b. Land Owner

Type: [ ] Federal [ ] State [ ] County [ ] Municipal [ ] District [X] Private [ ] Tribal [ ] Other

Name:	Pacific Northwest Properties Inc				
Street 1:	3418 Americana Terrace				
Street 2:					
City/State/Zip:	BOISE, ID 83706				
Country:	US				
Email:		Phone:	(208)342-3631	Ext:	
Owner Since:	12/31/2003				

9c. Site Operator

Type: [ ] Federal [ ] State [ ] County [ ] Municipal [ ] District [X] Private [ ] Tribal [ ] Other

Name:	Winkco Martinizing				
Street 1:	2904 W NOB HILL BLVD				
Street 2:					
City/State/Zip:	YAKIMA, WA 98902				
Country:	US				
Email:		Phone:	(509)248-6071	Ext:	
Operator Since:	06/02/2004				

Dangerous Waste Site Identification Form (continued)	**Site ID**

10a. Hazardous Waste Activities

1. Federal Generator of Hazardous Waste (Choose one)
[ ] a. LQG: Large Quantity Generator (Greater than 2,200 lbs/mo)
[ ] b. SQG: Small Quantity Generator (Between 220 – 2,200 lbs/mo)
[ ] c. VSQG: Very Small Quantity Generator (Less than 220 lbs/mo)
[X] d. NQG: No Regulated Waste Generated

2. State Generator of Hazardous Waste (Choose one)
[ ] a. LQG: Large Quantity Generator (Greater than 2,200 lbs/mo)
[ ] b. MQG: Medium Quantity Generator (Between 220 – 2,200 lbs/mo)
[ ] c. SQG: Small Quantity Generator (Less than 220 lbs/mo)
[X] d. XQG: No Regulated Waste Generated

3. Short Term Generator (This question is automatically reported as no to the U.S. Environmental Protection Agency)

[ ] **4. U.S. Importer of Hazardous Waste**

[ ] **5. Mixed Waste Generator (Hazardous and Radioactive)**

6. Transporter of Hazardous Waste (HW)
[ ] a. HW Transporter
[ ] b. HW Transfer Facility

[ ] **7. Designated Facility of Hazardous Waste (TSD)**
(Requires an Ecology Part A or Part B permit for dangerous waste management. See WAC 173-303).

8. Recycler of Hazardous Waste Received from Off-Site
[ ] a. Stores prior to recycling
[ ] a. Does not store prior to recycling

9. Exempt Boiler and/or Industrial Furnace
[ ] a. Small Quantity On-site Burner Exemption
[ ] b. Smelting, Melting, Refining Furnace Exemption

[ ] **10. Underground Injection Control**
(Requires a registered underground injection well. See WAC 173-218)

[ ] **11. Receives Hazardous Waste from Off-site**

12. Recognized Trader
[ ] a. Importer
[ ] b. Exporter

13. Importer/Exporter of Spent Lead Acid Batteries (SLABs)
[ ] a. Importer [ ] b. Exporter

Dangerous Waste Site Identification Form (continued)	**Site ID**

10b. Universal Waste Activities

1. Large Quantity Handler of Universal Waste (Mark all boxes that apply)
[ ] a. Batteries [ ] b. Lamps [ ] c. Mercury containing equipment

(Note: Large Quantity Handlers accumulate 11,000 pounds or more total of universal waste (batteries, thermostats, and lamps calculated collectivel) and/or accumulates more than 2,200 pounds of universal waste lamps at any time.)

[ ] **2. Destination Facility for Universal Waste**
(Note: Please check this box if you either store waste from off-site sources prior to recycling or if you recycle waste from off-site sources without first storing the waste.)

10c. Used Oil Activities

1. Off-Specification Used Oil Burner		**3. Used Oil Transporter - Indicate types of activities**	
	[ ] a. Utility Boiler		[ ] a. Transporter
	[ ] b. Industrial Boiler		[ ] b. Transfer Facility
	[ ] c. Industrial furnace		
2. Used Oil Processor/Re-refiner		**4. Used Oil Fuel Marketer**	
	[ ] a. Processor		[ ] a. Directs shipment of used oil to used oil burner
	[ ] b. Re-refiner		[ ] b. First claims the used oil meets the specifications

10d. Eligible Academic Entities with Laboratories – Notification to participate in or withdraw from the State Academic Laboratory Rule - (Subpart K) for managing laboratory dangerous waste under WAC173-303-235.

1. Yes, I am managing dangerous wastes under this rule.

	[ ] a. College or University
	[ ] b. Teaching hospital that is owned by (or has a formal written affiliation agreement with) a college or university.
	[ ] c. Non-profit institute that is owned by (or has a formal written agreement with) a college or university

2. [ ] **Yes, I wish to withdraw from this rule.** (If you were managing dangerous wastes under the State Academic Laboratory Rule and you no longer wish to participate, select this option.)

Dangerous Waste Site Identification Form (continued)	**Site ID**

10e. State Required Information. Washington State requires the following information. Please answer all questions that apply to your site.

1. Washington State Tax Registration Number (UBI number):	NA

2. How Frequently do you generate dangerous waste?

[ ] a. Monthly [ ] b. Batch [ ] c. Spill Event [ ] d. Clean-up: Remediation of past contamination

[ ]	**3. Generator of special waste (per WAC 173-303-073)**
[ ]	**4. Recycler of On-Site Waste (i.e. on-site use, reuse, or reclamation of a waste after it was generated)**
[ ]	**5. Permit-by-Rule (PBR)**
[ ]	**6. Treatment by Generator (TBG)**
[ ]	**7. Transport your own waste**

8. Dangerous Waste Fuel Activities

	[ ]	a. Generator of dangerous waste fuel
	[ ]	b. Generator marketing to burner
	[ ]	c. Other marketers (i.e. blender, distributer etc)
		d. Burner (indicate type of combustion unit)
		[ ] 1. Utility Boiler
		[ ] 2. Industrial Boiler
		[ ] 3. Industrial Furnace

Description of Hazardous Wastes Additional codes may be added to comments if needed.

11. Waste Codes for Federally Regulated Hazardous Wastes: What codes best describe your waste (e.g., D001 – Ignitable, D002 – Corrosive, D003 – Reactive, etc.)? Find these codes on your Uniform Hazardous Waste Manifest or call your designated facility.

12. Waste Codes for State Regulated (non-Federal) Hazardous Wastes: What codes best describe your waste (e.g., WT02 – Toxic, WP02 – Persistent, WSC2 – Solid Corrosive, etc.)? Find these codes on your Uniform Hazardous Waste Manifest or call your designated facility.

Dangerous Waste Site Identification Form (continued)	**Site ID**

13. Episodic Generator

[ ] Are you an SQG or VSQG generating hazardous waste from a planned or unplanned episodic event, lasting no more than 60 days, that moves you to a higher generator category? If “Yes”, you must fill out the Addendum for Episodic Generator.

14. LQG Consolidation of SQG Hazardous Waste

[ ] Are you an LQG notifying of consolidating SQG Hazardous Waste Under the Control of the Same Person pursuant to WAC 173-303-171 ? If “Yes”, you must fill out the Addendum for LQG Consolidation of SQGs Hazardous Waste.

15. Notification of LQG Site Closure of a Central Accumulation Area (CAA) OR Entire Facility

[ ] LQG Site Closure of a Central Accumulation Area (CAA) or Entire Facility

	A. [ ] Central Accumulation Area (CAA) [ ] Entire Facility
	B. Expected closure date: N/A
	C. Requesting new closure date: N/A
	D. Date closed:
	[ ] In compliance [ ] Not in compliance [ ] Will close as a landfill, WAC 173-303-665 [ ] Will close under drip pad standards, WAC 173-303-675

16. Notification of Hazardous Secondary Material (HSM) Activity

[ ] A. Are you notifying under WAC 173-303-017(8) that you will begin managing, are managing, or will stop managing hazardous secondary material under WAC 173-303-017(5)? If 'Yes', you must fill out the Addendum to the Site Identification Form for Managing Hazardous Secondary Material.

17. Manifest Broker

[ ] Are you a Manifest Broker?

18. Comments - Attach additional sheets if you need more room.

19. Certification

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Signature:	Date: 02/28/2004
Name (print or type): Washington Department of Ecology	Title: WA

Notification Site Identification Form

Site ID

Washington State Department of Ecology
Hazardous Waste Information
P.O. Box 47658
Olympia, WA 98504-7658
(800) 874-2022

Web site: www.ecology.wa.gov/DWReport

For Ecology Use Only	Date Received:		
Form	Reviewed	Entered	Verified
Site ID			

1. Reason for Submittal	**[ ]** To provide **New** Notification of Regulated Waste Activity (complete entire form)
	[X] To provide Revised Site Identification information (complete entire form)
	[ ] Reactivation Site Identification Number (complete entire form) Received Date: 03/30/2000
	[ ] Withdraw Effective Date: 03/30/2000
2. EPA/State Id Number:	WAD982651895

3. Site Name

Martinizing Gregsona LLC Nob Hill Blvd

4. Site Location

Street 1:	2904 W NOB HILL BLVD
City:	YAKIMA
State:	WA
Zip:	98902
Country:	US
County:	YAKIMA
District:	CRO

5. Site Mailing Address

Street 1:	2904 W NOB HILL BLVD
Street 2:	
City/State/Zip:	YAKIMA, WA 98902
Country:	US

6. Site Land Type

Land Type: [ ] Federal [ ] State [ ] County [ ] Municipal [ ] District [ ] Private [ ] Tribal [X] Other

7. North American Industry Classification System (NAICS)

NAICS: 81232

8. Site Contact Person

Name:	Greg Stoffers
Title:	
Street Address:	2904 W Nobhill
City/State/Zip:	YAKIMA, WA 98902
Email:	
Phone/Ext:	(509)248-6071

To ask about available formats for the visually impaired call 360-407-6700. Persons with hearing loss can call 711 for Washington Relay Service. Persons with a speech disability can call 877-833-6341.

Dangerous Waste Site Identification Form (continued)

Site ID

9a. Legal Owner

Type: [ ] Federal [ ] State [ ] County [ ] Municipal [ ] District [X] Private [ ] Tribal [ ] Other

Name:	Martinizing Gregsona LLC				
Street 1:	812 Summitview Ave				
Street 2:					
City/State/Zip:	YAKIMA, WA 98902				
Country:	US				
Email:		Phone:	(509)248-6111	Ext:	
Owner Since:	11/03/1999				

9b. Land Owner

Type: [ ] Federal [ ] State [ ] County [ ] Municipal [ ] District [X] Private [ ] Tribal [ ] Other

Name:	Pacific Northwest Properties Inc				
Street 1:	3418 Americana Terrace				
Street 2:					
City/State/Zip:	BOISE, ID 83706				
Country:	US				
Email:		Phone:	(208)342-3631	Ext:	
Owner Since:	09/09/1996				

9c. Site Operator

Type: [ ] Federal [ ] State [ ] County [ ] Municipal [ ] District [X] Private [ ] Tribal [ ] Other

Name:	Rank, Sharon				
Street 1:	2904 W NOB HILL BLVD				
Street 2:					
City/State/Zip:	YAKIMA, WA 98902				
Country:	US				
Email:		Phone:	(509)248-6071	Ext:	
Operator Since:	09/09/1996				

Dangerous Waste Site Identification Form (continued)	**Site ID**

10a. Hazardous Waste Activities

1. Federal Generator of Hazardous Waste (Choose one)
[ ] a. LQG: Large Quantity Generator (Greater than 2,200 lbs/mo)
[ ] b. SQG: Small Quantity Generator (Between 220 – 2,200 lbs/mo)
[ ] c. VSQG: Very Small Quantity Generator (Less than 220 lbs/mo)
[X] d. NQG: No Regulated Waste Generated

2. State Generator of Hazardous Waste (Choose one)
[ ] a. LQG: Large Quantity Generator (Greater than 2,200 lbs/mo)
[ ] b. MQG: Medium Quantity Generator (Between 220 – 2,200 lbs/mo)
[ ] c. SQG: Small Quantity Generator (Less than 220 lbs/mo)
[X] d. XQG: No Regulated Waste Generated

3. Short Term Generator (This question is automatically reported as no to the U.S. Environmental Protection Agency)

[ ] **4. U.S. Importer of Hazardous Waste**

[ ] **5. Mixed Waste Generator (Hazardous and Radioactive)**

6. Transporter of Hazardous Waste (HW)
[ ] a. HW Transporter
[ ] b. HW Transfer Facility

[ ] **7. Designated Facility of Hazardous Waste (TSD)**
(Requires an Ecology Part A or Part B permit for dangerous waste management. See WAC 173-303).

8. Recycler of Hazardous Waste Received from Off-Site
[ ] a. Stores prior to recycling
[ ] a. Does not store prior to recycling

9. Exempt Boiler and/or Industrial Furnace
[ ] a. Small Quantity On-site Burner Exemption
[ ] b. Smelting, Melting, Refining Furnace Exemption

[ ] **10. Underground Injection Control**
(Requires a registered underground injection well. See WAC 173-218)

[ ] **11. Receives Hazardous Waste from Off-site**

12. Recognized Trader
[ ] a. Importer
[ ] b. Exporter

13. Importer/Exporter of Spent Lead Acid Batteries (SLABs)
[ ] a. Importer [ ] b. Exporter

Dangerous Waste Site Identification Form (continued)	**Site ID**

10b. Universal Waste Activities

1. Large Quantity Handler of Universal Waste (Mark all boxes that apply)
[ ] a. Batteries [ ] b. Lamps [ ] c. Mercury containing equipment

(Note: Large Quantity Handlers accumulate 11,000 pounds or more total of universal waste (batteries, thermostats, and lamps calculated collectivel) and/or accumulates more than 2,200 pounds of universal waste lamps at any time.)

[ ] **2. Destination Facility for Universal Waste**
(Note: Please check this box if you either store waste from off-site sources prior to recycling or if you recycle waste from off-site sources without first storing the waste.)

10c. Used Oil Activities

1. Off-Specification Used Oil Burner		**3. Used Oil Transporter - Indicate types of activities**	
	[ ] a. Utility Boiler		[ ] a. Transporter
	[ ] b. Industrial Boiler		[ ] b. Transfer Facility
	[ ] c. Industrial furnace		
2. Used Oil Processor/Re-refiner		**4. Used Oil Fuel Marketer**	
	[ ] a. Processor		[ ] a. Directs shipment of used oil to used oil burner
	[ ] b. Re-refiner		[ ] b. First claims the used oil meets the specifications

10d. Eligible Academic Entities with Laboratories – Notification to participate in or withdraw from the State Academic Laboratory Rule - (Subpart K) for managing laboratory dangerous waste under WAC173-303-235.

1. Yes, I am managing dangerous wastes under this rule.

	[ ] a. College or University
	[ ] b. Teaching hospital that is owned by (or has a formal written affiliation agreement with) a college or university.
	[ ] c. Non-profit institute that is owned by (or has a formal written agreement with) a college or university

2. [ ] **Yes, I wish to withdraw from this rule.** (If you were managing dangerous wastes under the State Academic Laboratory Rule and you no longer wish to participate, select this option.)

Dangerous Waste Site Identification Form (continued)	**Site ID**

10e. State Required Information. Washington State requires the following information. Please answer all questions that apply to your site.

1. Washington State Tax Registration Number (UBI number):	601991608

2. How Frequently do you generate dangerous waste?

[ ] a. Monthly [ ] b. Batch [ ] c. Spill Event [ ] d. Clean-up: Remediation of past contamination

[ ]	**3. Generator of special waste (per WAC 173-303-073)**
[ ]	**4. Recycler of On-Site Waste (i.e. on-site use, reuse, or reclamation of a waste after it was generated)**
[ ]	**5. Permit-by-Rule (PBR)**
[ ]	**6. Treatment by Generator (TBG)**
[ ]	**7. Transport your own waste**

8. Dangerous Waste Fuel Activities

	[ ]	a. Generator of dangerous waste fuel
	[ ]	b. Generator marketing to burner
	[ ]	c. Other marketers (i.e. blender, distributer etc)
		d. Burner (indicate type of combustion unit)
		[ ] 1. Utility Boiler
		[ ] 2. Industrial Boiler
		[ ] 3. Industrial Furnace

Description of Hazardous Wastes Additional codes may be added to comments if needed.

11. Waste Codes for Federally Regulated Hazardous Wastes: What codes best describe your waste (e.g., D001 – Ignitable, D002 – Corrosive, D003 – Reactive, etc.)? Find these codes on your Uniform Hazardous Waste Manifest or call your designated facility.

12. Waste Codes for State Regulated (non-Federal) Hazardous Wastes: What codes best describe your waste (e.g., WT02 – Toxic, WP02 – Persistent, WSC2 – Solid Corrosive, etc.)? Find these codes on your Uniform Hazardous Waste Manifest or call your designated facility.

Dangerous Waste Site Identification Form (continued)	**Site ID**

13. Episodic Generator

[ ] Are you an SQG or VSQG generating hazardous waste from a planned or unplanned episodic event, lasting no more than 60 days, that moves you to a higher generator category? If “Yes”, you must fill out the Addendum for Episodic Generator.

14. LQG Consolidation of SQG Hazardous Waste

[ ] Are you an LQG notifying of consolidating SQG Hazardous Waste Under the Control of the Same Person pursuant to WAC 173-303-171 ? If “Yes”, you must fill out the Addendum for LQG Consolidation of SQGs Hazardous Waste.

15. Notification of LQG Site Closure of a Central Accumulation Area (CAA) OR Entire Facility

[ ] LQG Site Closure of a Central Accumulation Area (CAA) or Entire Facility

	A. [ ] Central Accumulation Area (CAA) [ ] Entire Facility
	B. Expected closure date: N/A
	C. Requesting new closure date: N/A
	D. Date closed:
	[ ] In compliance [ ] Not in compliance [ ] Will close as a landfill, WAC 173-303-665 [ ] Will close under drip pad standards, WAC 173-303-675

16. Notification of Hazardous Secondary Material (HSM) Activity

[ ] A. Are you notifying under WAC 173-303-017(8) that you will begin managing, are managing, or will stop managing hazardous secondary material under WAC 173-303-017(5)? If 'Yes', you must fill out the Addendum to the Site Identification Form for Managing Hazardous Secondary Material.

17. Manifest Broker

[ ] Are you a Manifest Broker?

18. Comments - Attach additional sheets if you need more room.

19. Certification

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Signature:	Date: 03/30/2000
Name (print or type): Electronic Filer	Title: EF

Dangerous Waste Report - Annual Report - 2001

Site ID

Washington State Department of Ecology
Hazardous Waste Information
P.O. Box 47658
Olympia, WA 98504-7658
(800) 874-2022

Web site: www.ecology.wa.gov/DWReport

For Ecology Use Only	Date Received:		
Form	Reviewed	Entered	Verified
Site ID			

1. Reason for Submittal	**[ ]** To provide **New** Notification of Regulated Waste Activity (complete entire form)
	[X] To provide Revised Site Identification information (complete entire form)
	[ ] Reactivation Site Identification Number (complete entire form) Received Date: 02/22/2002
	[ ] Withdraw Effective Date: 12/31/2001
2. EPA/State Id Number:	WAD982651895

3. Site Name

Martinizing Gregsona LLC Nob Hill Blvd

4. Site Location

Street 1:	2904 W NOB HILL BLVD
City:	YAKIMA
State:	WA
Zip:	98902
Country:	US
County:	YAKIMA
District:	CRO

5. Site Mailing Address

Street 1:	2904 W NOB HILL BLVD
Street 2:	
City/State/Zip:	YAKIMA, WA 98902
Country:	US

6. Site Land Type

Land Type: [ ] Federal [ ] State [ ] County [ ] Municipal [ ] District [ ] Private [ ] Tribal [X] Other

7. North American Industry Classification System (NAICS)

NAICS: 81232

8. Site Contact Person

Name:	Gregory A Stoffers
Title:	
Street Address:	812 Summitview Ave
City/State/Zip:	YAKIMA, WA 98902
Email:	
Phone/Ext:	(509)248-6111

To ask about available formats for the visually impaired call 360-407-6700. Persons with hearing loss can call 711 for Washington Relay Service. Persons with a speech disability can call 877-833-6341.

Dangerous Waste Site Identification Form (continued)

Site ID

9a. Legal Owner

Type: [ ] Federal [ ] State [ ] County [ ] Municipal [ ] District [X] Private [ ] Tribal [ ] Other

Name:	Martinizing Gregsona LLC				
Street 1:	812 Summitview Ave				
Street 2:					
City/State/Zip:	YAKIMA, WA 98902				
Country:	US				
Email:		Phone:	(509)248-6111	Ext:	
Owner Since:	11/03/1999				

9b. Land Owner

Type: [ ] Federal [ ] State [ ] County [ ] Municipal [ ] District [X] Private [ ] Tribal [ ] Other

Name:	Pacific Northwest Properties Inc				
Street 1:	3418 Americana Terrace				
Street 2:					
City/State/Zip:	BOISE, ID 83706				
Country:	US				
Email:		Phone:	(208)342-3631	Ext:	
Owner Since:	09/09/1996				

9c. Site Operator

Type: [ ] Federal [ ] State [ ] County [ ] Municipal [ ] District [X] Private [ ] Tribal [ ] Other

Name:	Rank, Sharon				
Street 1:	2904 W NOB HILL BLVD				
Street 2:					
City/State/Zip:	YAKIMA, WA 98902				
Country:	US				
Email:		Phone:	(509)248-6071	Ext:	
Operator Since:	09/09/1996				

Dangerous Waste Site Identification Form (continued)	**Site ID**

10a. Hazardous Waste Activities

1. Federal Generator of Hazardous Waste (Choose one)
[ ] a. LQG: Large Quantity Generator (Greater than 2,200 lbs/mo)
[ ] b. SQG: Small Quantity Generator (Between 220 – 2,200 lbs/mo)
[ ] c. VSQG: Very Small Quantity Generator (Less than 220 lbs/mo)
[X] d. NQG: No Regulated Waste Generated

2. State Generator of Hazardous Waste (Choose one)
[ ] a. LQG: Large Quantity Generator (Greater than 2,200 lbs/mo)
[ ] b. MQG: Medium Quantity Generator (Between 220 – 2,200 lbs/mo)
[ ] c. SQG: Small Quantity Generator (Less than 220 lbs/mo)
[X] d. XQG: No Regulated Waste Generated

3. Short Term Generator (This question is automatically reported as no to the U.S. Environmental Protection Agency)

[ ] **4. U.S. Importer of Hazardous Waste**

[ ] **5. Mixed Waste Generator (Hazardous and Radioactive)**

6. Transporter of Hazardous Waste (HW)
[ ] a. HW Transporter
[ ] b. HW Transfer Facility

[ ] **7. Designated Facility of Hazardous Waste (TSD)**
(Requires an Ecology Part A or Part B permit for dangerous waste management. See WAC 173-303).

8. Recycler of Hazardous Waste Received from Off-Site
[ ] a. Stores prior to recycling
[ ] a. Does not store prior to recycling

9. Exempt Boiler and/or Industrial Furnace
[ ] a. Small Quantity On-site Burner Exemption
[ ] b. Smelting, Melting, Refining Furnace Exemption

[ ] **10. Underground Injection Control**
(Requires a registered underground injection well. See WAC 173-218)

[ ] **11. Receives Hazardous Waste from Off-site**

12. Recognized Trader
[ ] a. Importer
[ ] b. Exporter

13. Importer/Exporter of Spent Lead Acid Batteries (SLABs)
[ ] a. Importer [ ] b. Exporter

Dangerous Waste Site Identification Form (continued)	**Site ID**

10b. Universal Waste Activities

1. Large Quantity Handler of Universal Waste (Mark all boxes that apply)
[ ] a. Batteries [ ] b. Lamps [ ] c. Mercury containing equipment

(Note: Large Quantity Handlers accumulate 11,000 pounds or more total of universal waste (batteries, thermostats, and lamps calculated collectivel) and/or accumulates more than 2,200 pounds of universal waste lamps at any time.)

[ ] **2. Destination Facility for Universal Waste**
(Note: Please check this box if you either store waste from off-site sources prior to recycling or if you recycle waste from off-site sources without first storing the waste.)

10c. Used Oil Activities

1. Off-Specification Used Oil Burner		**3. Used Oil Transporter - Indicate types of activities**	
	[ ] a. Utility Boiler		[ ] a. Transporter
	[ ] b. Industrial Boiler		[ ] b. Transfer Facility
	[ ] c. Industrial furnace		
2. Used Oil Processor/Re-refiner		**4. Used Oil Fuel Marketer**	
	[ ] a. Processor		[ ] a. Directs shipment of used oil to used oil burner
	[ ] b. Re-refiner		[ ] b. First claims the used oil meets the specifications

10d. Eligible Academic Entities with Laboratories – Notification to participate in or withdraw from the State Academic Laboratory Rule - (Subpart K) for managing laboratory dangerous waste under WAC173-303-235.

1. Yes, I am managing dangerous wastes under this rule.

	[ ] a. College or University
	[ ] b. Teaching hospital that is owned by (or has a formal written affiliation agreement with) a college or university.
	[ ] c. Non-profit institute that is owned by (or has a formal written agreement with) a college or university

2. [ ] **Yes, I wish to withdraw from this rule.** (If you were managing dangerous wastes under the State Academic Laboratory Rule and you no longer wish to participate, select this option.)

Dangerous Waste Site Identification Form (continued)	**Site ID**

10e. State Required Information. Washington State requires the following information. Please answer all questions that apply to your site.

1. Washington State Tax Registration Number (UBI number):	601991608

2. How Frequently do you generate dangerous waste?

[ ] a. Monthly [ ] b. Batch [ ] c. Spill Event [ ] d. Clean-up: Remediation of past contamination

[ ]	**3. Generator of special waste (per WAC 173-303-073)**
[ ]	**4. Recycler of On-Site Waste (i.e. on-site use, reuse, or reclamation of a waste after it was generated)**
[ ]	**5. Permit-by-Rule (PBR)**
[ ]	**6. Treatment by Generator (TBG)**
[ ]	**7. Transport your own waste**

8. Dangerous Waste Fuel Activities

	[ ]	a. Generator of dangerous waste fuel
	[ ]	b. Generator marketing to burner
	[ ]	c. Other marketers (i.e. blender, distributer etc)
		d. Burner (indicate type of combustion unit)
		[ ] 1. Utility Boiler
		[ ] 2. Industrial Boiler
		[ ] 3. Industrial Furnace

Description of Hazardous Wastes Additional codes may be added to comments if needed.

11. Waste Codes for Federally Regulated Hazardous Wastes: What codes best describe your waste (e.g., D001 – Ignitable, D002 – Corrosive, D003 – Reactive, etc.)? Find these codes on your Uniform Hazardous Waste Manifest or call your designated facility.

12. Waste Codes for State Regulated (non-Federal) Hazardous Wastes: What codes best describe your waste (e.g., WT02 – Toxic, WP02 – Persistent, WSC2 – Solid Corrosive, etc.)? Find these codes on your Uniform Hazardous Waste Manifest or call your designated facility.

Dangerous Waste Site Identification Form (continued)	**Site ID**

13. Episodic Generator

[ ] Are you an SQG or VSQG generating hazardous waste from a planned or unplanned episodic event, lasting no more than 60 days, that moves you to a higher generator category? If “Yes”, you must fill out the Addendum for Episodic Generator.

14. LQG Consolidation of SQG Hazardous Waste

[ ] Are you an LQG notifying of consolidating SQG Hazardous Waste Under the Control of the Same Person pursuant to WAC 173-303-171 ? If “Yes”, you must fill out the Addendum for LQG Consolidation of SQGs Hazardous Waste.

15. Notification of LQG Site Closure of a Central Accumulation Area (CAA) OR Entire Facility

[ ] LQG Site Closure of a Central Accumulation Area (CAA) or Entire Facility

	A. [ ] Central Accumulation Area (CAA) [ ] Entire Facility
	B. Expected closure date: N/A
	C. Requesting new closure date: N/A
	D. Date closed:
	[ ] In compliance [ ] Not in compliance [ ] Will close as a landfill, WAC 173-303-665 [ ] Will close under drip pad standards, WAC 173-303-675

16. Notification of Hazardous Secondary Material (HSM) Activity

[ ] A. Are you notifying under WAC 173-303-017(8) that you will begin managing, are managing, or will stop managing hazardous secondary material under WAC 173-303-017(5)? If 'Yes', you must fill out the Addendum to the Site Identification Form for Managing Hazardous Secondary Material.

17. Manifest Broker

[ ] Are you a Manifest Broker?

18. Comments - Attach additional sheets if you need more room.

19. Certification

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Signature:	Date: 02/22/2002
Name (print or type): Electronic Filer	Title: EF

95 Say ~~Rw~~ -86

Tax Year 84

Status

Building Name	Sun Shine Cleaners		
Appr. Date 2-17-83	Fin. Date 5-23-83		
Appraiser 17-43	Fin. No. 17-43		
Year Built 1960 f			
Remodeled 19	Remarks:		
Transfer 19	Yakima -		
Sale 56000 P.A.	Date 4.20.83	Situs Address: 2904 W	
Sale 69900 R.C.	Date 11.1.82	Nob Hill Blvd.	

PARCEL NUMBER: 181326-32433

NAME

ADDRESS

CITY STATE ZIP

Landuse Code 62

	Section 1	Section 2	Section 3	Section 4	Section 5
	Sec. 13 pg. 13	Sec. pg.	Sec. pg.	Sec. pg.	Sec. pg.
1. Building Type	Retail Type				
2. Class & Quality	cls. C Qual. Low	cls. Qual.	cls. Qual.	cls. Qual.	cls. Qual.
3. Construction Material	Masonry				
4. No. Stories & Hgt./story	No. 1 Hgt. 10	No. Hgt.	No. Hgt.	No. Hgt.	No. Hgt.
5. Average Floor Area	2100 ☐'				
6. Average Perimeter	200 L'				
7. Age & Condition	Age 24 Cond. Avg	Age Cond.	Age Cond.	Age Cond.	Age Cond.

BASE RATE

	Sec. 1	Sec. 2	Sec. 3	Sec. 4	Sec. 5
8. Square Foot Cost	19.68				

BASE RATE ADJUSTMENTS

9. Refinements	Less Heat	-1.56				
10.	FIR Cover	-.61				
11.	Partitions	-1.21				
12.	total lines 8 through 11	16.30				

Height and Size Multipliers

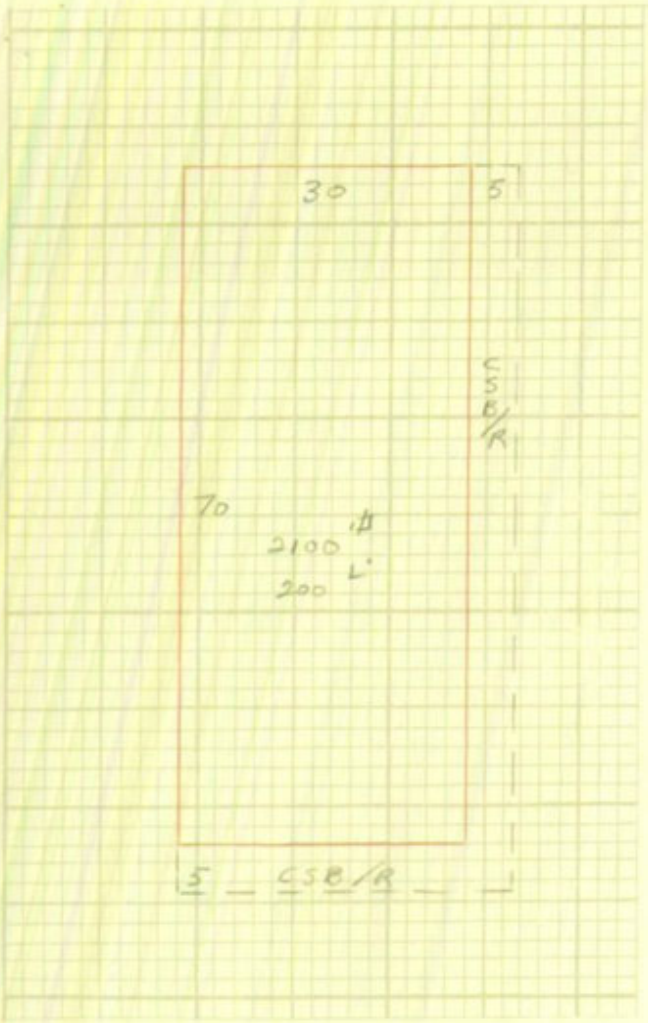
13. Number of Stories Multiplier	—				
14. Height per Story Multiplier	.957				
15. Floor Area — Perimeter Multiplier	1.183				
16. Combined Multipliers (lines 13x14x15)	1.132				

FINAL CALCULATIONS

	Section 1	Section 2	Section 3	Section 4	Section 5
17. Refined Square Foot Cost (12x16)	18.45				
18. Current cost multiplier (sec. 99-P. 3)	1.14				
19. Local Multiplier (sec. 99-p. 5&6)	1.08				
20. Final Square Foot cost (17x18x19)	22.72				
21. Total Area (all floors)	2100 ☐'				
22. Line 20 x Line 21	47712				
23. Yard & Miscellaneous Improvements	—				
24. Total Replacement Cost	47712				
25. % Depreciation — (sec. 97)	70%				
26. Depreciated Value	14300				
27. Value per Square Foot	6.81				

Land Computations	Zone	TOTAL IMPROVEMENT VALUE	14300
Utilities / City / Well / Septic / Other		TOTAL LAND VALUE	95-103100 ~~82900~~ ~~62200~~
Frontage 96.87 Depth 213.93 Area ~~20723~~ 20617 1.47 acre		NEW CONSTRUCTION	
f/fX f/f value X d/f =			
Back Land or Total Area ~~20723~~ 20617 ☐' x ~~3.00~~ 5.00 =	62169		
Land Value Adjustments ± 1.00 = ~~82900~~			
Total Land Value	~~62200~~		

1-3168



181326 – 32433

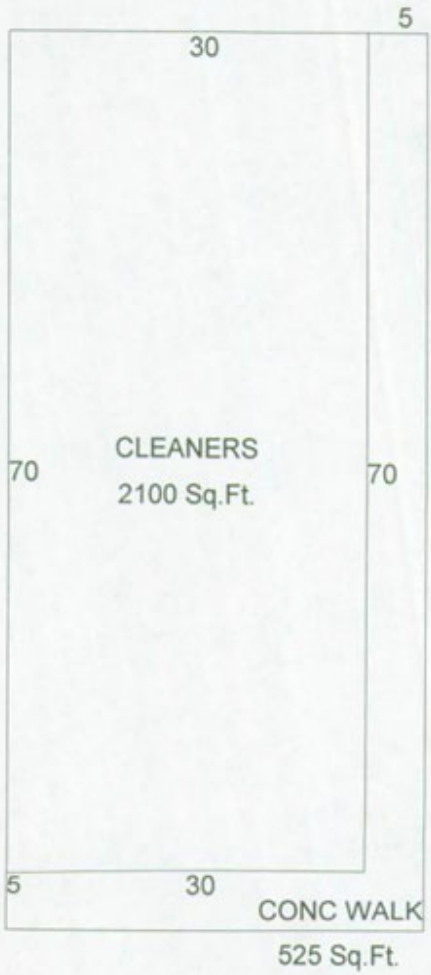
BUILDING F

TOTAL

CONSTRUCTION FEATURES	
Excavation	Site Prep
Foundation	Concrete
Frame	—
Exterior Walls	Conc. Block
Pilasters	—
Basement Walls	—
Wall Ornamentation	—
Roof Structure	Flat
Roof Trusses and Beams	—
Roof Cover	Built-up
Floor Structure	Concrete
Floor Covering	Some carpet
Int. Wall Finish	None
Partitions	
Ceiling Finish	Tile
Insulation (walls ceiling roof)	—
Toilets Wash Basins Urinals Tubs Shower	
Water Heaters Misc. Plumbing	Adequate
Heating	Small Sup. Space Heaters
Cooling	Swamp Coolers
Sprinklers	—
Fencing	—
Lighting	Adequate
Special Features	—
Parking Area	Asphalt approx 6100 #

YARD AND MISCELLANEOUS IMPROVEMENTS	
Asphalt 6100 #	
Not Computed	
TOTAL (Fwd. to Front)	

REMARKS: No change apparent



Parcel ID: 18132632433

Label	Perimeter	Area
CLEANERS	200	2100
CONC WALK	220	525

80

Sugi Shine

Building Name	Nob Hill Cleaners		
Appraisal Date	12-13-78	Fin.	
Appraiser	39	Fin.	Bldg. use Dry Cleaners
Year Built	1960 ±		No. Stories
Remodeled	19		Remarks:
Remodeled	19		
Sale	Date		
Sale	Date		2904 W. Nob Hill Blvd. Landuse Code 628

181326-32433 0620

DUNN, JOHN J.
5303 VISTA LANE RT. 8
YAKIMA WA 98908

	Section 1	Section 2	Section 3	Section 4
	Sec. 13 pg. 11	Sec. pg.	Sec. pg.	Sec. pg.
1. Building Type	RETAIL			
2. Class & Quality	cls. C Qual. Low	cls. Qual.	cls. Qual.	cls. Qual.
3. Construction Material	MASONRY			
4. No. Stories & Hgt./story	No. 1 Hgt. 12	No. Hgt.	No. Hgt.	No. Hgt.
5. Average Floor Area	2100#			
6. Average Perimeter	200			
7. Age & Condition	age 18 I cond. Avg	age cond.	age cond.	age cond.

BASE RATE

	sec. 1	sec. 2	sec. 3	sec. 4
8. Square Foot Cost	15.33			

BASE RATE ADJUSTMENTS

9.	Heating, Cooling, Ventilating	HEAT	- .67			
10.	Elevator Adjustments	FLR. COVER	- .45			
11.	Miscellaneous (sprinkler systems, etc.)	PARTITIONS	- .87			
12.	Adjusted Base Rate	total lines 8 through 11	13.39			

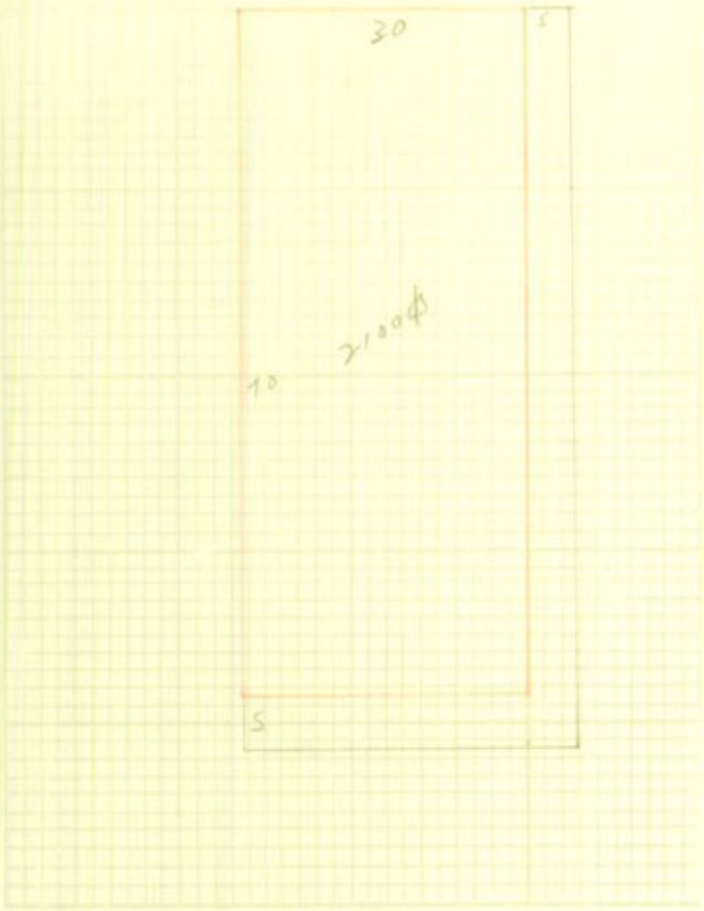
Height and Size Multipliers

13.	Number of Stories Multiplier		-			
14.	Height per Story Multiplier		-			
15.	Floor Area – Perimeter Multiplier		1.183			
16.	Combined Multipliers (lines 13x14x15)		1.183			

FINAL CALCULATIONS

		Section 1	Section 2	Section 3	Section 4
17.	Refined Square Foot Cost (12x16)	15.84			
18.	Current cost multiplier (sec. 99-P. 3)	1.11	SEE		
19.	Local Multiplier (sec. 99-P. 5&6)	1.09	REVERSE		
20.	Final Square Foot cost (17x18x19)	19.16			
21.	Total Area (all floors)	2100#			
22.	Line 20 x Line 21	40236			
23.	Yard & Miscellaneous Improvements		3450		
24.	Total Replacement Cost	40200	3450		
25.	% Depreciation – (sec. 97)	65%	70%		
26.	Depreciation Amount				
27.	Depreciated Cost	14000	1000		
28.	Cost per Square Foot	6.70			

Land Computations	Zone B-2	Total Bldg. Value	15000
Utilities / City / Well / Septic / Other		Total Land Value	57000
Frontage 96.87 Depth 213.93 Avg Area 20723		Net. Bldg. Value	
f/f X f/f value X d/f =	56988	Net Land Value	
Back Land or Total Area	20723 x 2.75 =	Bldg. A. V.	
Land Value Adjustments	±	Land A. V.	
Total Land Value			



CONSTRUCTION FEATURES		YARD AND MISCELLANEOUS IMPROVEMENTS		
Excavation	Site	1/ARD IMP		
Foundation	Conc	ASPHALT APPROX 6100 ft	.50	3050
Frame	Masonry	1- SIGN POLE 12"x12'	54.	400
Exterior Walls	Conc Block			
Pilasters	-			
Basement Walls	-			
Wall Ornamentation	-			
Roof Structure	Slab			
Roof Trusses and Beams	-			
Roof Cover	Built Up			
Marquee		Total (forward to front)	SEC2	3450
Floor Structure	Conc			
Floor Covering	Small Amt Carpet	REMARKS:		
Wall Finish	Conc			
Ceiling Finish	Tile			
Insulation (walls ceiling roof)				
Toilets Wash Basins Urinals Tubs	Adequate			
Water Heaters Misc. Plumbing				
Heating	Small Emp. Space			
Electrical	Adequate			
Sprinklers	-			
Elevators	-			
Escalators	-			
Fire Escapes				
Parking Area	off Street - Asphalt			

Dave Cook, Assessor

Courthouse Room 112 Yakima, WA 98901 (509) 574-1100
Toll Free 1 (800) 572-7354 FAX (509) 574-1101

Property Account Summary

Account No.: 181326-32433 **Alternate Property Number:**

Account Type: Real Property

TCA: 333 **Situs Address:** 2904 W Nob Hill Blvd Yakima, 98902

Description: APPLEWOOD MANOR: LOT 18 BLK 2

Parties:

Role	Name & Address
Owner	Westco Inc 3430 Americana Ter Boise, Id 837062504
Taxpayer	Westco Inc 3430 Americana Terrace Boise, Id 83706

Property Values:

Value Name	2003	2002	2001	2000
Taxable Value Regular	$121,100	$121,100	$121,100	$121,100
Assessed Value	$121,100	$121,100	$121,100	$121,100
Market Land	$105,400	$105,400	$105,400	$105,400
Market Improvement	$15,700	$15,700	$15,700	$15,700
New Construction			$0	$0

Property Characteristics:

Characteristic	Value
Use Code	62 Service - Personal
Unit of Measure	Square Feet
Size	20617.00

Exemptions:

181326-32433

605830 R/W

Parcel Segregation/Merger (PSM) October 27, 1987 Page 1 of 1

JRNL TYPE (S) M DOC TYPE EA DOC DATE 01/23/1987 DOC NBR(10) 225996 JRNL NOTES(15) WD R/W

PARCEL-NBR 181326-32433 R/W

	Owner							
	Certified	Appraisal	Certified	Appraisal	Certified	Appraisal	Certified	Appraisal
AV Land	81170	81170	1730	1730				
AV Impr	14300	14300	0	0				
ASMT-CLASS								
Mkt Land	81170	81170	1730	1730				
Mkt Impr	14300	14300	0	0				
New Cnstr								
XMPT-CODE								
	Ac .47 Sq 20,617		Ac	Sq 106	Ac	Sq	Ac	Sq

Former PARCEL-NBR

Certified Year 1988 Appraisal Year 1989

Dedicated Right of Way: Acres Value

Remove values for the following: ROLL-TYPE = 0

Certified Value Check Total:	Land	Impr
AV	82,900	14,300
MKT	"	"

New Cnstr EC-DATE

172710

3/17/88 SB

```
PARCEL    18132632433    ROLL TYPE  1    NEW PARCEL  1  R/W
NAME NBR  58761    NEW OWNER
 WESTCO INC                              ATTN
 410 S ORCHARD #116


 BOISE            ID  83705              ALT ATTN
NAME NOTES
                                         MANUAL PROCESS            XMPT
TAX YR              1988          1989   TRANSFER     045170 D
LEVY CODE            333           333   JRNL TYPE                 NGHBD   YK1
USE CODE              62            62   JRNL DATE                 CYCLE     3
AV LAND          82900         82900      DOC TYPE                  WORK
AV IMPR          14300         14300      DOC DATE                  MISC
ASMT CLASS                               DOC NBR
MKT LAND         82900         82900      JRNL NOTES
MKT IMPR         14300         14300      AP NOTES
NEW CNSTR                                DESCRIPTION:          ACRES       SQFT
INSPECT DATE  06/09/1983    06/09/1983   APPLEWOOD MANOR: LOT 18 BLK 2
INSPECT APR          17            17
NOTICE DATE                 08/05/1987
ASMT NOTES
PENALTY                                  EXT DATE
CROSS REF                           SITUS ADDR  2904 NOB HILL BLVD W
EXIT      PAGE _    NAME _    LIST


PARCEL    18132632433
JRNL TYPE      DATE      DOC TYPE       DATE            NBR              NOTES


                                        DESC NBR
XMPT-MISC
XMPT-NOTES
INTEREST

REG-AV                97200
EXC-AV                97200
REG-AV-LOSS
EXC-AV-LOSS

SPECIAL ASMT
DIST        TYPE1        UNITS1        TYPE2        UNITS2          CODE


EXIT _    PAGE _    NAME _    PARCEL _
```

Submit to County Treasurer of the county in which property is located.

REAL ESTATE EXCISE TAX

CHAPTER 82.45 RCW
CHAPTER 458-61 WAC

This form is your receipt when stamped by cashier. Pay by cash or certified check to County Treasurer.

PLEASE TYPE OR PRINT

THIS AFFIDAVIT WILL NOT BE ACCEPTED UNLESS ITEMS ① THROUGH ⑦ ARE FULLY COMPLETED

① SELLER GRANTOR
Name: JOHN J. DUNN, in his sole and separate estate and WESTCO, INC., an Idaho corporation
Street: 410 S. Orchard STreet Suitee 116
City: Boise State: Idaho Zip: 83705

② BUYER GRANTEE
Name: The City of Yakima, a municipal corporation
Street: 129 North Second Street
City: Yakima State: WA Zip: 98901

③ NEW OWNER'S PERMANENT ADDRESS FOR ALL PROPERTY TAX RELATED CORRESPONDENCE
Name: The City of Yakima
Street: 129 North Second Street
City/State: Yakima WA Zip: 98901

ALL TAX PARCEL NUMBERS
181326-32433 (portion)
Levy: 333

④ LEGAL DESCRIPTION OF PROPERTY SITUATED IN UNINCORPORATED _____ COUNTY ☐ OR IN CITY OF Yakima

That part of the following parcel A described as follows: Beginning at a point on the West line of said Parcel A, 1.74 feet South of the Northwest corner thereof; thence N along said W line, 1.74 feet to the Northwest corner of said Parcel A; thence E along the N line thereof, 96.87 feet to the NE corner thereof; thence S along the E line of said Parcel A 0.44 feet, thence Westerly to the point of beginning.
Parcel A: Lot 18, Block2, APPLEWOOD MANOR, as recorded in Volume "T" of Plats, page 9, records of Yakima County WA

⑤ Is the property currently:

	YES	NO
Classified or designated as forest land? Chapter 84.33 RCW	☐	XXX☒
Classified as current use land (open space, farm and agricultural, Chapter 84.34 RCW or timber)?	☐	XXX☒
Exempt from property tax under Chapter 84.36 RCW? (nonprofit organizations)	☐	XX☒X
Receiving special valuation as historic property under Chapter 449, Laws of 1985?	☐	XXX☒

Type Property: ☒ land only ☐ land with new building ☐ land with previously used building ☐ land with mobile home

SEE TAX OBLIGATIONS ON REVERSE SIDE

⑥ (1) NOTICE OF CONTINUANCE (RCW 84.33 or RCW 84.34)

If the new owner(s) of land that is classified or designated as current use or forest land wish(es) to continue the classification or designation of such land, the new owner(s) must sign below. If the new owner(s) do(es) not desire to continue such classification or designation, all compensating or additional tax calculated pursuant to RCW 84.33.120 and 140 or RCW 84.34.108 shall be due and payable by the seller or transferor at the time of sale. To determine if the land transferred qualifies to continue classification or designation, the county assessor must be consulted. All new owners must sign.

This land ☐ does ☐ does not qualify for continuance. _____ DEPUTY ASSESSOR

DATE _____

(2) NOTICE OF COMPLIANCE (Chapter 449, Laws of 1985)

If the new owner(s) of property with special valuation as historic property wish(es) to continue this special valuation the new owner(s) must sign below. If the new owner(s) do(es) not desire to continue such special valuation, all additional tax calculated pursuant to Chapter 449, Laws of 1985, shall be due and payable by the seller or transferor at the time of sale.

(3) OWNER(S) SIGNATURE

181326-32433 RWd

⑧ Description of personal property if included in sale (furniture, appliances, etc.) _____

If exemption claimed, explain 458-61-420 Municipal Corporation

Type of Document Warranty Deed

Date of Sale or Conveyance 1-23-87

Gross Sale Price 1/	$ 636.00
Personal Property (deduct) 2/	$ -0-
Taxable Sale Price	$ -0-
Excise Tax State 3/	$ -0-
Local 4/	$ -0-
Delinquent Penalty 5/	$ -0-
Total Tax Due	$

(SEE 1-5 ON REVERSE SIDE)

⑦ AFFIDAVIT

I CERTIFY UNDER PENALTY OF PERJURY UNDER THE LAWS OF THE STATE OF WASHINGTON THAT THE FOREGOING IS TRUE AND CORRECT (see #6 on reverse for penalties).

SIGNATURE: Barbara J. Calhoun

NAME (print): Barbara J. Calhoun

DATE & PLACE OF SIGNING: 1-27-87 Yakima

SPECIFY (circle): grantor/grantee/grantor's agent/grantee's agent

Address of residence or place of business of person signing (specify):
Lyon Law Offices
222 North Third Street
Yakima WA 98901

⑨ The following optional questions are requested by RCW 82.45.120

Is property at the time of sale:

a. Subject to elderly, disability, or physical improvement exemption?	1☐	2☐
b. Does building, if any, have a heat pump or solar heating or cooling system?	1☐	2☐
c. Does this conveyance divide a current parcel of land?	1☐	2☐
d. Does sale include current crop or merchantable timber?	1☐	2☐
e. Does conveyance involve a trade, partial interest corporate affiliates, related parties, trust, receivership or an estate?	1☐	2☐
f. Is the grantee acting as a nominee for a third party?	1☐	2☐

g. Principal use:

1 ☐ agricultural 2 ☐ condominium 3 ☐ recreational
4 ☐ apt (4+ units) 5 ☐ industrial 6 ☐ residential
7 ☐ commercial 8 ☐ mobile home 9 ☐ timber

FOR TREASURER'S USE ONLY

225996

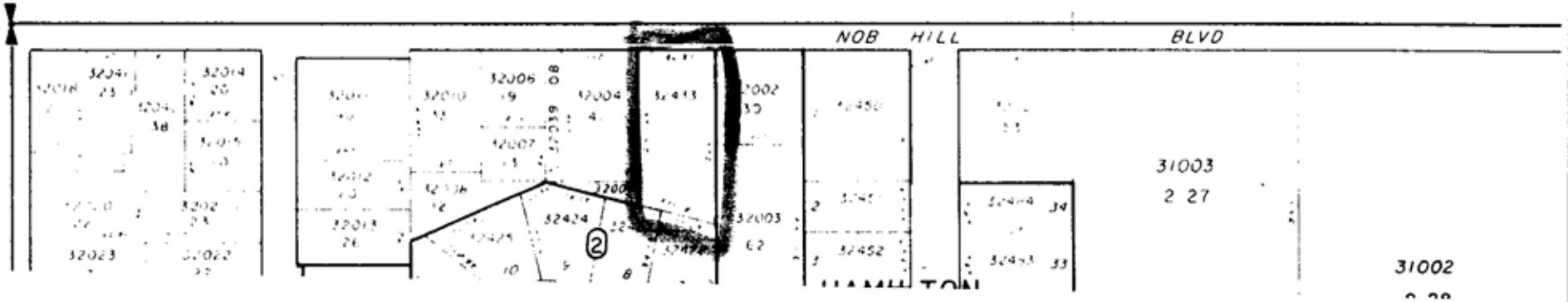
COUNTY ASSESSOR

FORM REV 84 0000 (Rev. 10/86) -465-

W1/4 Section 26 Township 13 North, Range 18 E.W.M

200 100 0 100 200

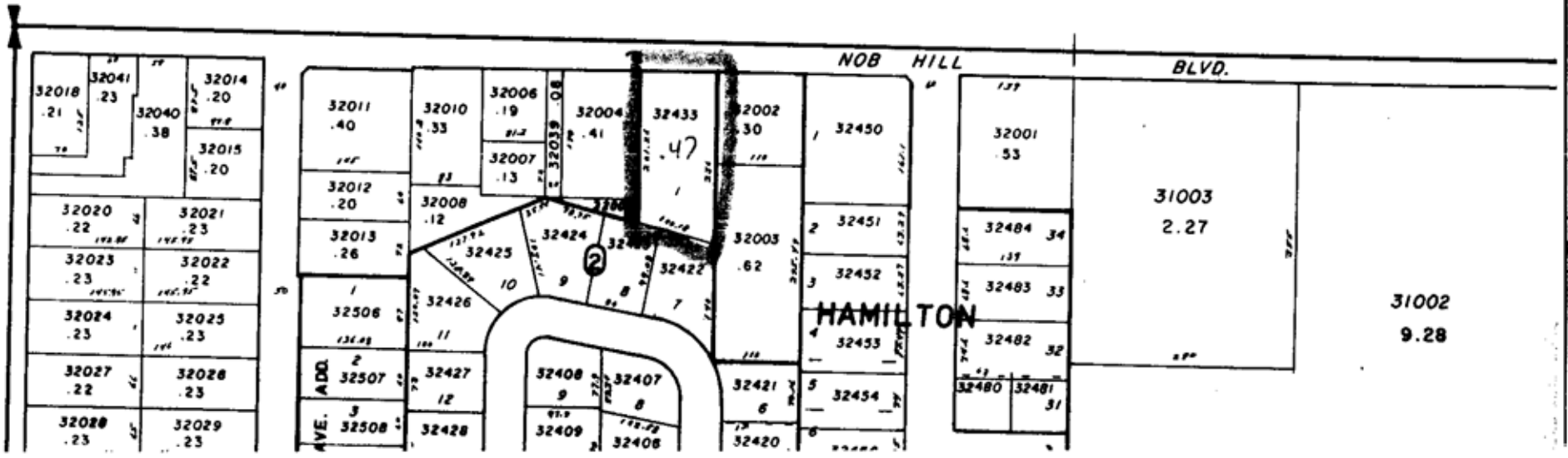
YAKIMA COUNTY



YAKIMA COUNTY ASSESSOR'S PLAT

W1/4 Section 26 Township 13 North, Range 18 E.W.M

200 100 0 100 200



Parcel Number: 181326-32433 View Map | Property Tax | View Web Version | Print Page
Situs Address: 2904 W Nob Hill Blvd Yakima
Property Use: 62 Service - Personal
Tax Code Area: 333
Property Size: 0.47
Neighborhood: C303
Owners: 2904 West Nob Hill Boulevard Llc
Abbreviated Legal Description:
APPLEWOOD MANOR: LOT 18 BLK 2

Utility Information:*(indicates utility is available at parcel boundary)*

Gas:	Yes	**Electricity:**	Yes
Water:	Public	**Sewer/Septic:**	Public

Site Information:

Property Type:	Commercial	**Zoning:**	Bcom
Street Type:	Two-Way	**Street Finish:**	Paved/Asphlt
Traffic:	Heavy	**Side Walk:**	Yes
Curbs:	Yes	**Location:**	Road-Frntage

Details for Land Record #1

Land Flag:	C	**Soil Class:**	
Calc CU:	No	**Water Source:**	Public
Sewer Source:	Public	**Flood Plain:**	No
Lot Shape:	Irregular	**Topography:**	Level
Land View:	No View	**Landscaping:**	None
Value Method:	Sq-Feet	**Lots:**	1
SquareFeet:		**Acre(s):**	0.220

Details for Commercial Section #101

Building Type:	Laundromat	**Quality:**	Average
Condition:	Average	**Ext. Wall Type:**	Block
Year Built:	1965	**Ground Floor:**	2,100
Stories:	1	**Foundation:**	Yes
Construction:	Masonry-Wall	**Heat/Cool Type:**	Space-Heat

Excise Transactions on Parcel Number 181326-32433

Excise #	Grantor Name	Excise Date	Sale Price	Document Type	Portion (Y/N)	Parcel(s) Sold
431892	Pacific Northwest Properties Inc	Oct 31, 2012	$0	Quit Claim Deed	No	1
431321	Westco Inc	Oct 30, 2012	$0	Quit Claim Deed	No	1

Tax Breakdown Information*

Details for Tax Year 2020

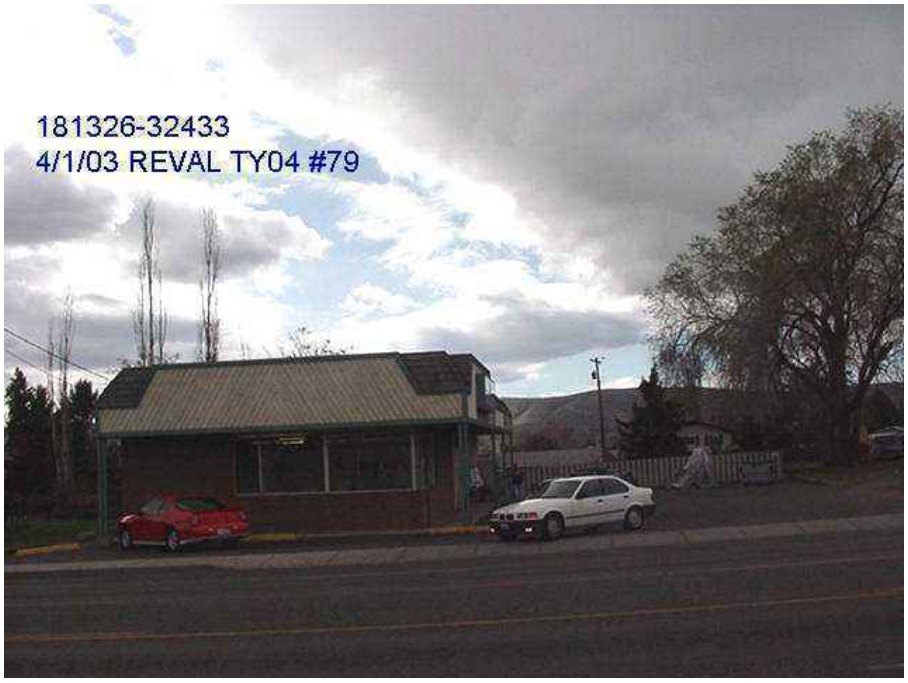
District	Regular Rate	Regular Value	Regular Tax	Excess Rate	Excess Value	Excess Tax
County Ems	0.21308552	$166,700	$35.52	0.00000000	$166,700	$0.00
County Flood Control	0.07748694	$166,700	$12.92	0.00000000	$166,700	$0.00
State School Levy	2.06205763	$166,700	$343.75	0.00000000	$166,700	$0.00
State School Levy Part 2	1.11858386	$166,700	$186.47	0.00000000	$166,700	$0.00
Yakima City	2.67322473	$166,700	$445.63	0.00000000	$166,700	$0.00
Yakima County	1.43558517	$166,700	$239.31	0.00000000	$166,700	$0.00
Yakima School	0.00000000	$166,700	$0.00	2.50000000	$166,700	$416.75
Yakima School Bonds	0.00000000	$166,700	$0.00	1.41286152	$166,700	$235.52
Yakima Valley Regional Library	0.41164661	$166,700	$68.62	0.00000000	$166,700	$0.00

**Please Note: These are not guaranteed tax amounts and are only provided for convenience. Tax amounts above may have rounding errors and are only provided as an indication of what taxes would be if the parcel were taxed at current values for the full tax year. In addition no assessments are included in these lists and may be included in the property tax bill. If you want exact tax amounts please view this property on the County Treasurer Tax Portal.*

Value Breakdown Information

Value Type	2020	2019	2018	2017	2016	2015	2014
Taxable Value Regular	$166,700	$159,800	$151,200	$147,100	$150,800	$154,600	$147,100
Taxable Value Excess	$166,700	$159,800	$151,200	$147,100	$150,800	$154,600	$147,100
Market Land	$57,500	$57,500	$57,500	$57,500	$57,500	$57,500	$57,500
Market Improvement	$109,200	$102,300	$93,700	$89,600	$93,300	$97,100	$89,600

2904 W NOB HILL BLVD YAKIMA, WA 98902




CLEANERS
WE APPRECIATE
YOUR
BUSINESS

County in which property is located

45170D ✓

p.1 of 2

REAL ESTATE EXCISE TAX

(N)

CHAPTER 82.45 RCW
CHAPTER 458-61 WAC

By cash ☐ Pay by cash or certified check to County Treasurer ☐

THIS AFFIDAVIT WILL NOT BE ACCEPTED UNLESS ITEMS 1 THROUGH 7 ARE FULLY COMPLETED

1 SELLER GRANTOR

Name J. W. KIZZIAR, JR. and CARLOTTA KIZZIAR, husband and wife

Street 605 Queen Avenue

City Yakima State WA Zip 98902

2 BUYER GRANTEE

Name WESTCO, INC. ✓

Street 410 South Orchard, #116

City Boise State ID Zip 83705

3 NEW OWNERS PERMANENT ADDRESS FOR ALL PROPERTY TAX RELATED CORRESPONDENCE

Name PURCHASERS

Address

City State Zip

ALL TAX PARCEL NUMBERS

181326-32433 ✓ 82483B

4 LEGAL DESCRIPTION OF PROPERTY SITUATED IN UNINCORPORATED COUNTY ☐ OR IN CITY OF Yakima

Lot 18, Block 2, Applewood Manor, according to the plat thereof recorded in Yakima County, Washington.

(input attached sale) 72,000.00 I

5 Is this property currently:

	YES	NO
Classified or designated as forest land? Chapter 84.33 RCW	☐	☒
Classified as current use land (open space, farm and agricultural, or timber)? Chapter 84.34 RCW	☐	☒
Exempt from property tax under Chapter 84.36 RCW? (nonprofit organizations)	☐	☒

Type Property ☐ land only ☐ land with new building ☒ land with previously used building

SEE TAX OBLIGATIONS ON REVERSE SIDE

6 Description of personal property if included in sale (furniture, appliances, etc.) drycleaning equipment, goodwill and covenant to not compete

If exemption claimed, explain

If transfer is a gift, gift taxes are due and payable to State of Washington by April 15th of the following year.

Type of Document Purch Assign of Cont. & Deed ✓

Date of Sale April 20, 1983 ✓

Gross Sale Price 1/	$ 92,000.00
Personal Property (deduct) 2/	$ 36,000.00 ✓
Taxable Sale Price	$ 56,000.00 ✓
1% Excise Tax 3/	$ 599.20
Delinquent Penalty 4/	$
Total Tax Due	$ 599.20

(SEE 1-4 ON THE REVERSE SIDE)

8 NOTICE OF CONTINUANCE

If the new owner(s) of land that is classified or designated as current use or forest land wish(es) to continue the classification or designation of such land, the new owner(s) must sign below. If the new owner(s) do(es) not desire to continue such classification or designation, all compensating or additional tax calculated pursuant to RCW 84.33.120 and 140 or RCW 84.34.108 shall be due and payable by the seller or transferor at the time of sale. To determine if the land transferred qualifies to continue classification or designation, the county assessor must be consulted. All new owners must sign.

Signature(s) 6-1-83

This land ☐ does ☐ does not qualify for continuance.

Deputy Assessor Date

7 AFFIDAVIT

I, the undersigned, being first sworn, on oath state that the foregoing information to the best of my knowledge is a true and correct statement of the facts pertaining to the transfer of the above described real estate. Any person willfully giving false information in this affidavit shall be subject to the PERJURY LAWS of the State of Washington.

SEE 5 ON REVERSE FOR PENALTIES.

Signature J. W. Kizziar, Jr. (Specify: Grantor/Grantee/Agent for Grantor/Grantee)

Subscribed and sworn to me this 20th day of April 19 83

Bruce E. Erickson Notary Public in and for the State of Washington residing at Yakima

9 The following optional questions are requested by RCW 82.45.120.

Is property at the time of sale:

	YES	NO
a. Subject to elderly, disability, or physical improvement exemption?	1 ☐	2 ☒
b. Does building, if any, have a heat pump or solar heating or cooling system?	1 ☐	2 ☒
c. Does this conveyance divide a current parcel of land?	1 ☐	2 ☒
d. Does sale include current crop or merchantable timber?	1 ☐	2 ☒
e. Does conveyance involve a trade, partial interest corporate affiliates, related parties, trust, receivership or an estate?	1 ☐	2 ☒
f. Is the grantee acting as a nominee for a third party?	1 ☐	2 ☒

g. *Principal use:*

1 ☐ agricultural 2 ☐ condominium 3 ☐ recreational
4 ☐ apt (4+units) 5 ☐ industrial 6 ☐ residential
7 ☒ commercial 8 ☐ mobile home 9 ☐ timber

4-1-83

FOR TREASURER'S USE ONLY

197863 ✓

COUNTY TREASURER

FORM REV 64 0030 (9 81)

824848

50031C

38572C

824838

N

6-28-66

Applewood Manor

Contract
Dated Mar. 31, 1966

$30,000

Aff. No. 83857
$300

Glascam Builders, Inc.

to

John J.Dunn, et ux

Lot 18,Blk. 2,Applewood Manor

John J.Dunn
803 So. 3rd St.
Yakima,Wash.

14|76-35

82484B

5/623B

01K

Applewood Manor

Sellers Assign. of cont. and deed Dated Apr. 27, 1966	2085284 $ S.R.S. 25.	Vol 677 Filed May.4, 1966 Rec. No. ----

Glascam Builders, Inc.

to

Richard Maddox, et ux

Lot 18,Blk. 2,Applewood Manor

Contract dated Mar. 31, 1966, bet Glascam Builders, Inc. as seller, and John J.Dunn, et ux, as purchasers.

PARCEL ID: 2021 181326-32433 OWNER NAME: 2904 WEST NOB HILL BOULEVARD LLC (Page 1)
ADDRESS: 2904 W NOB HILL BLVD

**** PARCEL LAST UPDATED : 11/15/2018

Total Acres	.470	Water	P - PUBLIC	Prop Subtype	355 - SINGLE USE COM
Total Sqft	20473	Sewer Septic	SW - PUBLIC	Improved Acre	.470
Inspct Cycle	4 - 2019ASMT	Street Type	T - TWO-WAY	Flood Plain	N - NO
Roll Type	1 - REAL-PROP	Street Finsh	P - PAVED/ASPHLT	Topography	L - LEVEL
Prop Type	COM - COMMERCIAL	Traffic	H - HEAVY	Lot Shape	RC - RECTANGLE
Nbhd	C303	Side Walk	Y - YES	Landscaping	N - NONE
Nbhd Infl	S - STABLE	Curbs	Y - YES	Land View	NV - NO VIEW
Use Code	62 - SRV-PERSONAL	Location	RF - ROAD-FRNTAGE	Business Name	YAKIMA DRY CLEANERS
Zone	BCOM	Property Id	41212	Tot Comm Bld	2100
Gas	Y - YES	Current Use	N - NO		
Electric	Y - YES	Region	03 - REGION3		

**** INSPECTION #1 Appraiser Id 95 Inspect Date 03/30/2009

INSPECTION #2 Appraiser Id 76 Inspection Re CIS - CYCLE INSPECTION
Inspect Date 10/14/2012

INSPECTION #3 Appraiser Id 102 Inspection Re CIS - CYCLE INSPECTION
Inspect Date 11/15/2018 Entered Prope ENP - ENTERED PARCEL

**** VALUATION LAST UPDATED : 09/09/2013

Cost Date	03/06/2020	Cost Rcn	263675	Det Struc Val	0
Cost Total	165600	Cost Rcnld	108107		
Cost Land	57500	Curr Use Lnd	57500		

**** LAND #1 LAST UPDATED : 11/15/2018

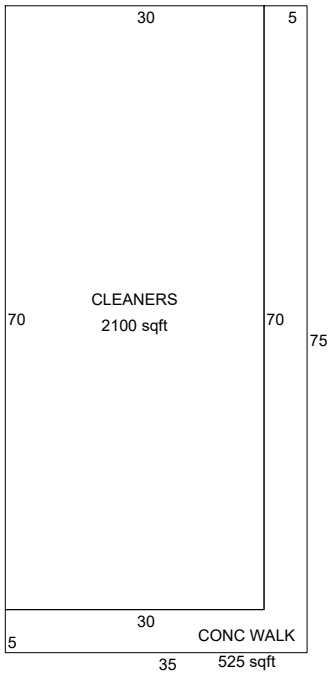
Land Type	P - PRIMARY	Num Lots	1	Flood Plain	N - NO
Land Flag	C	Eff Frontage	95	Topography	L - LEVEL
Soil Quality	AV - 6.00,2300,24000	Square Feet	9583	Lot Shape	IR - IRREGULAR
Calc Cu	N - NO	Acres	.220	Landscaping	N - NONE
Zone	BCOM - BUSINESS COMMERCI	Value Method	S - SQ-FEET	Land View	NV - NO VIEW
Water Source	P - PUBLIC	Land Value	57498		
Sewer Source	P - PUBLIC	Improved	I - IMPROVED		

**** COMM_SECTION #101 LAST UPDATED : 11/15/2018

Bldg Type	260 - LAUNDROMAT	Construction	C - MASONRY-WALL	Misc Structr	CLEANERS
Use Category	2 - RETAIL STORE	Lighting	A - AVERAGE	Ecn Pct Good	92
Grnd Fl Area	2100	Heatcool Typ	SH - SPACE-HEAT	Num Occur	1
Num Stories	1.0	Pct Heated	100	Rcn	263675
Avg Wall Hgt	10	Condition	AV - AVERAGE	Rcnld	108107
Perimeter	200	Quality	A - AVERAGE	Total Sqft	2100
Ext Wall Typ	BL - BLOCK	Year Built	1965		
Foundation	Y - YES	Eff Yr Built	1975		

Sketch CLEANERS{1}[R15D33]:SR30D70L30U70,CONC WALK{1}[R28D72]:R30SR5D75L35U5R30U70,;

PARCEL ID: 2021 181326-32433 OWNER NAME: 2904 WEST NOB HILL BOULEVARD LLC (Page 2)



**** COMM_GROUP #101/1 LAST UPDATED :

Use Code	260 - LAUNDROMAT	Base Fl Area	2100	Cost By Grp	N - NO
Base Floor	1	Num Floors	1.0	Rcn	199332

**** NOTE FOR PARCEL LAST UPDATED : 10/14/2012

TYPE: CREATED ON: 10/14/2012 UPDATED BY: TROYL ASR-T1138
NOTE: possible contamination rear of property excess land

**** NOTE FOR LAND LAST UPDATED :

TYPE: LND - LND NOTES CREATED ON: UPDATED BY:
NOTE: pllit land #76 1/2007. 03/30/09 #95 (REVAL '10) CHNGD LND RATE FR: $5.25 TO: $6.00 SQFT (LND RATE ADJ IN AREA). RE-CALC FOR TX YR '10.

**** NOTE FOR LAND LAST UPDATED : 11/22/2011

TYPE: LND - LND NOTES CREATED ON: 11/22/2011 UPDATED BY: SCOTTAS ASR-T1126
NOTE: 11/22/11 #95 (AUDIT FR: #56) LND REC'S HAVE 2 REC'S CHGD TO PROPER LAND FLAG: CPAD, CSTR, CMLT OR C. VERIFYING BETWEEN SQFT, LOT OR ACRES. MADE APPROPRIATE CHG. THIS PARCEL LOCATED IN YAKIMA WITH A $5.84 RATE, USING $5.75, THIS WILL COST APPROPRIATELY WHEN RATES ARE IN PLACE. LOOK AT LND INFLUENCE. RE-CALC FOR TX YR '13.

**** NOTE FOR COMM_SECTION LAST UPDATED : 11/15/2018

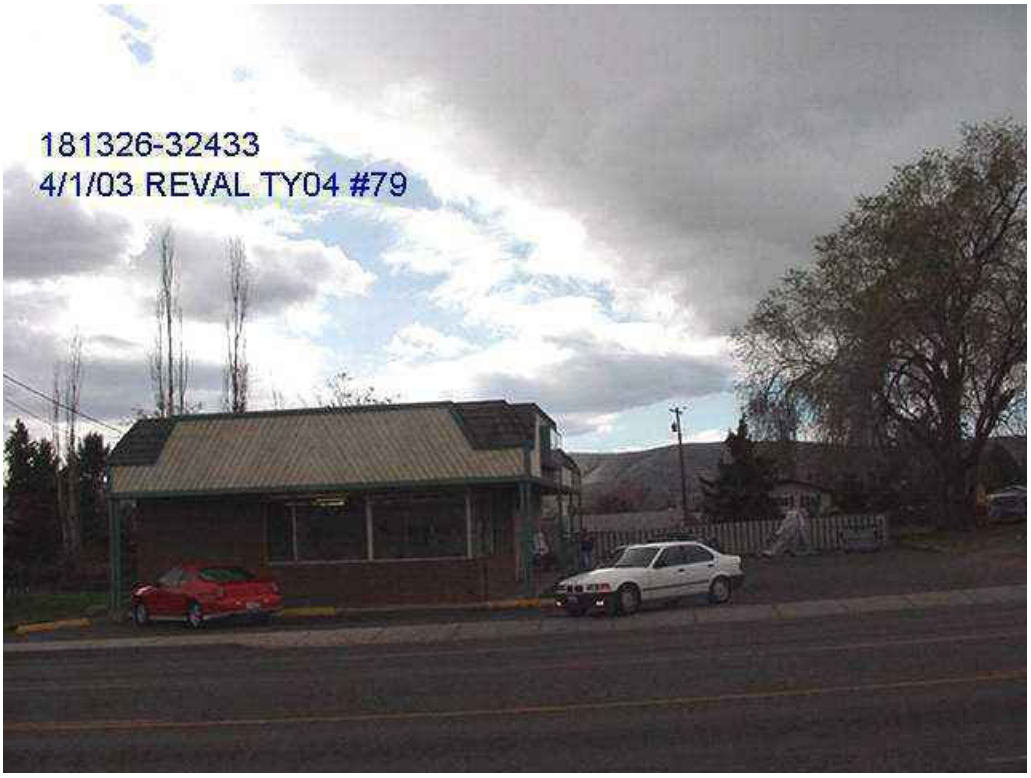
TYPE: CMS - CMS NOTES CREATED ON: UPDATED BY: UZIELE ASR-1123L
NOTE: SUN SHINE CLEANERS SEE 17 0001 14300 PRIOR OVERRIDE VALUE 18/40=45 27.08/SF IV 11/18 Cycle 4, Yakima Dry Cleaners, added canopy. #102

PARCEL ID: 2021 181326-32433 OWNER NAME: 2904 WEST NOB HILL BOULEVARD LLC (Page 3)

**** PHOTO FOR COMMERCIAL 101/1: 181326.CPC\32433-3.JPG
UPDATED ON 11/16/2018 BY UZIELE

2904 W NOB HILL BLVD YAKIMA, WA 98902

**** PHOTO FOR RESIDENCE 1/1: 181326.CPC\32433-1.JPG
UPDATED ON 04/02/2003 BY jacobt



PARCEL ID: 2021 181326-32433 OWNER NAME: 2904 WEST NOB HILL BOULEVARD LLC (Page 4)

**** PHOTO FOR RESIDENCE 1/2: 181326.CPC\32433-2.JPG
UPDATED ON 04/02/2009 BY jacobt

Department of Revenue
Washington State

REAL ESTATE EXCISE TAX AFFIDAVIT

PLEASE TYPE OR PRINT

CHAPTER 82.45 RCW – CHAPTER 458-61A WAC

This form is your receipt when stamped by cashier.

THIS AFFIDAVIT WILL NOT BE ACCEPTED UNLESS ALL AREAS ON ALL PAGES ARE FULLY COMPLETED

(See back of last page for instructions)

☐ Check box if partial sale of property

If multiple owners, list percentage of ownership next to name.

1 SELLER GRANTOR

Name Westco, Inc.

Mailing Address 7217 W. McMullen Street

City/State/Zip Boise, Idaho 83709

Phone No. (including area code) (208) 342-3631

2 BUYER GRANTEE

Name Pacific Northwest Properties, Inc.

Mailing Address 7217 W. McMullen Street

City/State/Zip Boise, Idaho 83709

Phone No. (including area code) (208) 342-3631

3 Send all property tax correspondence to: ☐ Same as Buyer/Grantee

Name 2904 Nob Hill Boulevard LLC

Mailing Address 7217 W. McMullen Street

City/State/Zip Boise, Idaho 83709

Phone No. (including area code) (208) 342-3631

List all real and personal property tax parcel account numbers – check box if personal property	List assessed value(s)
Parcel # 181326-32433 ☐	$179,400
☐	
☐	
333 ☐	

4 Street address of property: 2904 West Nob Hill Boulevard, Yakima

This property is located in Yakima County

☐ Check box if any of the listed parcels are being segregated from another parcel, are part of a boundary line adjustment or parcels being merged.

Legal description of property (if more space is needed, you may attach a separate sheet to each page of the affidavit)

See Exhibit A, attached herewith

5 Select Land Use Code(s):

60 - Tenant occupied, commercial properties

enter any additional codes:

(See back of last page for instructions)

	YES	NO
Is this property exempt from property tax per chapter 84.36 RCW (nonprofit organization)?	☐	☑

6

	YES	NO
Is this property designated as forest land per chapter 84.33 RCW?	☐	☑
Is this property classified as current use (open space, farm and agricultural, or timber) land per chapter 84.34?	☐	☑
Is this property receiving special valuation as historical property per chapter 84.26 RCW?	☐	☑

If any answers are yes, complete as instructed below.

(1) NOTICE OF CONTINUANCE (FOREST LAND OR CURRENT USE)

NEW OWNER(S): To continue the current designation as forest land or classification as current use (open space, farm and agriculture, or timber) land, **you must sign on (3) below**. The county assessor must then determine if the land transferred continues to qualify and will indicate by signing below. If the land no longer qualifies or you do not wish to continue the designation or classification, it will be removed and the compensating or additional taxes will be due and payable by the seller or transferor at the time of sale. (RCW 84.33.140 or RCW 84.34.108). Prior to signing (3) below, you may contact your local county assessor for more information.

This land ☐ does ☐ does not qualify for continuance.

DEPUTY ASSESSOR _____ DATE _____

(2) NOTICE OF COMPLIANCE (HISTORIC PROPERTY)

NEW OWNER(S): To continue special valuation as historic property, **sign (3) below**. If the new owner(s) does not wish to continue, all additional tax calculated pursuant to chapter 84.26 RCW, shall be due and payable by the seller or transferor at the time of sale.

(3) OWNER(S) SIGNATURE

_____ _____

PRINT NAME

_____ _____

7 List all personal property (tangible and intangible) included in selling price.

None

If claiming an exemption, list WAC number and reason for exemption:

WAC No. (Section/Subsection) 458-61A-211(c)(3)

Reason for exemption

Transfer from one wholly owned subsidiary to another

Type of Document Quitclaim Deed

Date of Document 10/30/12

Gross Selling Price $	
*Personal Property (deduct) $	
Exemption Claimed (deduct) $	
Taxable Selling Price $	0.00
Excise Tax : State $	0.00
0.0025 Local $	0.00
*Delinquent Interest: State $	
Local $	
*Delinquent Penalty $	
Subtotal $	0.00
*State Technology Fee $	5.00
*Affidavit Processing Fee $	5.00
Total Due $	10.00

A MINIMUM OF $10.00 IS DUE IN FEE(S) AND/OR TAX

*SEE INSTRUCTIONS

8 **I CERTIFY UNDER PENALTY OF PERJURY THAT THE FOREGOING IS TRUE AND CORRECT.**

Signature of **Grantor or Grantor's Agent** _____

Name (print) Dennis Heeb

Date & city of signing: April 22, 2013 Boise ID

Signature of **Grantee or Grantee's Agent** _____

Name (print) Dennis Heeb

Date & city of signing: April 22, 2013 Boise, ID

Perjury: Perjury is a class C felony which is punishable by imprisonment in the state correctional institution for a maximum term of not more than five years, or by a fine in an amount fixed by the court of not more than five thousand dollars ($5,000.00), or by both imprisonment and fine (RCW 9A.20.020 (1C)).

REV 84 0001ae (2/28/13)

THIS SPACE - TREASURER'S USE ONLY

COUNTY TREASURER

JUN 20 2013

431321

EXHIBIT A

Lot 18, Block 2, Applewood Manor, according to the plat thereof recorded in Yakima County, Washington.

excepting therefrom a strip of land described as:

Said strip of land being described as follows:. Beginning at the Northwest corner of the Southwest Quarter (West Quarter corner) of Section 26, Township 13 North, Range 18 East, W.M.; thence North 90°00' East, along the North line thereof, 542.12 feet; thence South 0°00' West 35.00 feet to the true point of beginning; thence North 0°00' East 35.00 feet; thence North 90°00' East, along the North line of said subdivision, 375.00 feet; thence South 0°00' West, 30.00 feet; thence South 89°14'10" West, 375.04 feet to the true point of beginning.

431321

Department of Revenue
Washington State

REAL ESTATE EXCISE TAX AFFIDAVIT

PLEASE TYPE OR PRINT

CHAPTER 82.45 RCW – CHAPTER 458-61A WAC

This form is your receipt when stamped by cashier.

THIS AFFIDAVIT WILL NOT BE ACCEPTED UNLESS ALL AREAS ON ALL PAGES ARE FULLY COMPLETED

(See back of last page for instructions)

☐ Check box if partial sale of property

If multiple owners, list percentage of ownership next to name.

1 SELLER GRANTOR

Name Pacific Northwest Properties, Inc.

Mailing Address 7217 W. McMullen Street

City/State/Zip Boise, Idaho 83709

Phone No. (including area code) (208) 342-3631

2 BUYER GRANTEE

Name 2904 West Nob Hill Boulevard LLC

Mailing Address 7217 W. McMullen Street

City/State/Zip Boise, Idaho 83709

Phone No. (including area code) (208) 342-3631

3 Send all property tax correspondence to: ☑ Same as Buyer/Grantee

Name 2904 West Nob Hill Boulevard LLC

Mailing Address 7217 W. McMullen Street

City/State/Zip Boise, Idaho 83709

Phone No. (including area code) (208) 342-3631

List all real and personal property tax parcel account numbers – check box if personal property	List assessed value(s)
Parcel # 181326-32433 ☐	$179,400
☐	
☐	
333 ☐	

4 Street address of property: 2904 West Nob Hill Boulevard, Yakima

This property is located in ~~Yakima County~~ City

☐ Check box if any of the listed parcels are being segregated from another parcel, are part of a boundary line adjustment or parcels being merged.

Legal description of property (if more space is needed, you may attach a separate sheet to each page of the affidavit)

See Exhibit A, attached herewith

5 Select Land Use Code(s):

59 - Tenant occupied, commercial properties

enter any additional codes:

(See back of last page for instructions)

	YES	NO
Is this property exempt from property tax per chapter 84.36 RCW (nonprofit organization)?	☐	☑

6

	YES	NO
Is this property designated as forest land per chapter 84.33 RCW?	☐	☑
Is this property classified as current use (open space, farm and agricultural, or timber) land per chapter 84.34?	☐	☑
Is this property receiving special valuation as historical property per chapter 84.26 RCW?	☐	☑

If any answers are yes, complete as instructed below.

(1) NOTICE OF CONTINUANCE (FOREST LAND OR CURRENT USE)

NEW OWNER(S): To continue the current designation as forest land or classification as current use (open space, farm and agriculture, or timber) land, **you must sign on (3) below**. The county assessor must then determine if the land transferred continues to qualify and will indicate by signing below. If the land no longer qualifies or you do not wish to continue the designation or classification, it will be removed and the compensating or additional taxes will be due and payable by the seller or transferor at the time of sale. (RCW 84.33.140 or RCW 84.34.108). Prior to signing (3) below, you may contact your local county assessor for more information.

This land ☐ does ☐ does not qualify for continuance.

DEPUTY ASSESSOR _____ DATE _____

(2) NOTICE OF COMPLIANCE (HISTORIC PROPERTY)

NEW OWNER(S): To continue special valuation as historic property, **sign (3) below**. If the new owner(s) does not wish to continue, all additional tax calculated pursuant to chapter 84.26 RCW, shall be due and payable by the seller or transferor at the time of sale.

(3) OWNER(S) SIGNATURE

_____ _____

PRINT NAME

_____ _____

7 List all personal property (tangible and intangible) included in selling price.

None

If claiming an exemption, list WAC number and reason for exemption:

WAC No. (Section/Subsection) 458-61A-211(c)(2)

Reason for exemption

Transfer from one wholly owned subsidiary to another

Type of Document Quitclaim Deed

Date of Document 10/31/12

Gross Selling Price $	
*Personal Property (deduct) $	
Exemption Claimed (deduct) $	
Taxable Selling Price $	0.00
Excise Tax : State $	0.00
0.0025 Local $	0.00
*Delinquent Interest: State $	
Local $	
*Delinquent Penalty $	
Subtotal $	0.00
*State Technology Fee $	5.00
*Affidavit Processing Fee $	5.00
Total Due $	10.00

A MINIMUM OF $10.00 IS DUE IN FEE(S) AND/OR TAX

*SEE INSTRUCTIONS

8 **I CERTIFY UNDER PENALTY OF PERJURY THAT THE FOREGOING IS TRUE AND CORRECT.**

Signature of **Grantor or Grantor's Agent** Dennis Heeb

Name (print) Dennis Heeb

Date & city of signing: April 23, 2013 Boise, ID

Signature of **Grantee or Grantee's Agent** Dennis Heeb

Name (print) Dennis Heeb

Date & city of signing: April 23, 2013 Boise, ID

Perjury: Perjury is a class C felony which is punishable by imprisonment in the state correctional institution for a maximum term of not more than five years, or by a fine in an amount fixed by the court of not more than five thousand dollars ($5,000.00), or by both imprisonment and fine (RCW 9A.20.020 (1C)).

REV 84 0001ae (2/28/13)

THIS SPACE - TREASURER'S USE ONLY

COUNTY TREASURER

JUL 31 2013

431892

EXHIBIT A

Lot 18, Block 2, Applewood Manor, according to the plat thereof recorded in Yakima County, Washington.

excepting therefrom a strip of land described as:

Said strip of land being described as follows: Beginning at the Northwest corner of the Southwest Quarter (West Quarter corner) of Section 26, Township 13 North, Range 18 East, W.M.; thence North 90°00' East, along the North line thereof, 542.12 feet; thence South 0°00' West 35.00 feet to the true point of beginning; thence North 0°00' East 35.00 feet; thence North 90°00' East, along the North line of said subdivision, 375.00 feet; thence South 0°00' West, 30.00 feet; thence South 89°14'10" West, 375.04 feet to the true point of beginning.

431892

SOUTHARD CLEANERS

Southards Laundry & Cleaners

WAD988493367	2618 NOB HILL BLVD W	Inactive 12/31/1993
FS ID: 4488396	YAKIMA , WA 98902	AR 1993

General Information

Received Date 12/31/1993

Non Notifier **Extract Flag** ☑

Accessibility **Acknowledge Flag** 0

1. Reason for Submittal

N - Annual Report **Effective Date:** 12/31/1993

2. Site ID

EPA Id: WAD988493367 **Activity Location:** WA

3. Site Name

Name: Southards Laundry & Cleaners

4. Site Location

2618 NOB HILL BLVD W ,YAKIMA WA 98902 **Latitude** 46.58535 **Longitude:** -120.544

YAKIMA County, UNITED STATES **State District:** CRO

5. Site Mailing Address

2618 NOB HILL BLVD W ,YAKIMA WA 98902 UNITED STATES

6. Site Land Type

7. North American Industry Classification System (NAICS)

81232 - DRYCLEANING AND LAUNDRY SERVICES (EXCEPT COIN-OPERATED)

8. Site Contact Person

8a. Site Contact Address

United States

9a. Legal Owner

Type	Name	Address	Phone	Date
Private	Southards Laundry & Cleaners	2618 NOB HILL BLVD W , YAKIMA WA 98902	(000)000-0000	

9b. Land Owner

Type	Name	Address	Phone	Date
Private	Southards Laundry & Cleaners	2618 NOB HILL BLVD W , YAKIMA WA 98902	(000)000-0000	

9c. Site Operator

Type	Name	Address	Phone	Date
Private	Southards Laundry & Cleaners	2618 NOB HILL BLVD W , YAKIMA WA 98902	(000)000-0000	

10. Type of Federal Regulated Waste Activity

10a. Dangerous Waste Activities

1. State Generator Status

SQG

2. Federal Generator Status

VSQG

3. Short Term Generator
(This question is automatically reported as “no” to U.S. Environmental Protection Agency).

☐ **4. United States Importer of Dangerous Waste**

☐ **5. Mixed Waste (Dangerous and radioactive) Generator**

6. Transporter of Dangerous Waste
☐ a. HW Transporter
☐ b. HW Transfer Facility

☐ **7. Designated Facility of Dangerous Waste (TSD)**
(Requires an Ecology Part A or Part B permit for dangerous waste management).

8. Recycler of Dangerous Waste
☐ a. Stores Prior to Recycling
☐ b. Does Not Store Prior to Recycling

9. Exempt Boiler and / or Industrial Furnace
☐ a. Small Quantity On-site Burner Exemption
☐ b. Smelting, Melting, Refining Furnace Exemption

☐ **10. Underground Injection Control**
(Requires a registered underground injection well. See WAC 173-218).

☐ **11. Receives Dangerous Waste from Off-site**

12. Recognized Trader
☐ a. Importer ☐ b. Exporter

13. Importer/Exporter of Spent Lead Acid Batteries (SLABs)
☐ a. Importer ☐ b. Exporter

10b. Universal Waste Activities

1. Large Quantity Handler of Universal Waste

☐ a. Batteries ☐ b. Lamps ☐ c. Mercury containing equipment

☐ **2. Destination Facility for Universal Waste**

10c. Used Oil Activities

1. Off-Specification Used Oil Burner

☐ a. Utility Boiler
☐ b. Industrial boiler
☐ c. Industrial furnace

2. Used Oil Processor and/or Re-refiner - Indicate types of activities.

☐ a. Processor
☐ b. Re-refiner

3. Used Oil Transporter - Indicate types of activities.

☐ a. Transporter
☐ b. Transfer Facility

4. Used Oil Fuel Marketer - Indicate types of activities.

☐ a. Marketer Who Directs Shipment of Off-Specification Used Oil to Off-Specification Used Oil Burner
☐ b. Marketer Who First Claims the Used Oil Meets the Specifications

10d. Eligible Academic Entities with Laboratories

1. Yes, I am managing dangerous wastes under this rule.

☐ a. College or University

☐ b. Teaching Hospital that is owned by (or has a formal written affiliation agreement with) a college or university.

☐ c. Non-profit institute that is owned by (or has a formal written affiliation agreement with) a college or university.

☐ **Yes, I wish to withdraw from this rule. (If you were managing dangerous wastes under the State Academic Laboratory Rule and you no longer wish to participate, select this option.)**

10e. State Required Information. The following information is required by Washington State.

1. Washington State Tax Registration Number (UBI number): 600157827

2. How Frequently do you generate dangerous waste?

☐ a. Monthly ☑ b. Batch ☐ c. Spill Event ☐ d. Clean-Up

☐ **3. Generator of Special Waste (Regulated under WAC 173-303-073)**

☐ **4. Recycler of On-Site Waste (i.e. on-site use, reuse, or reclamation of a waste after it was generated)**

☐ **5. Permit-by-Rule (PBR)**

☐ **6. Treatment by Generator (TBG)**

☐ **7. Transport your own waste**

8. Dangerous Waste Fuel Activity

☐ a. Generator of dangerous waste fuel

☐ b. Generator marketing to burner

☐ c. Other marketers (i.e. blender, distributer etc)

d. Burner (indicate type of combustion unit)

☐ 1. Utility boiler ☐ 2. Industrial Boiler ☐ 3. Industrial Furnace

11. Federal Waste Codes

12. State Waste Codes

17. Manifest Broker

☐ Are you a Manifest Broker?

18. Comments

19. Certification

Title	**First Name**	**Last Name**
EF	Electronic	Filer
Email		**Certification Date**
		12/31/1993

Episodic Events

LQG Consolidations

Notification(s) of LQG Site Clean Closure for a Central Accumulation Area (CAA) (optional) OR Entire Facility

Close

Southards Laundry & Cleaners

WAD988493367	2618 NOB HILL BLVD W	Inactive 12/31/1996
FS ID: 4488396	YAKIMA , WA 98902	AR 1996

General Information

Received Date 2/13/1997

Non Notifier **Extract Flag** ☑

Accessibility **Acknowledge Flag** 0

1. Reason for Submittal

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EPA Id: WAD988493367 **Activity Location:** WA

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7. North American Industry Classification System (NAICS)

81232 - DRYCLEANING AND LAUNDRY SERVICES (EXCEPT COIN-OPERATED)

8. Site Contact Person

Richard E Vroman

(509)453-5236

8a. Site Contact Address

2618 W NOB HILL BLVD ,YAKIMA WA 98902 UNITED STATES
(509)453-5236

9a. Legal Owner

Type	Name	Address	Phone	Date
Private	Southards Laundry & Cleaners	2618 NOB HILL BLVD W , YAKIMA WA 98902	(000)000-0000	

9b. Land Owner

Type	Name	Address	Phone	Date
Private	Rainier Properties	3161 ELLIOTT AVE , SEATTLE WA 98121	(206)284-3950	8/16/1996

9c. Site Operator

Type	Name	Address	Phone	Date
Private	Vroman, Richard E	101 N 54TH AVE , YAKIMA WA 98908	(509)453-5236	8/16/1996

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10a. Dangerous Waste Activities

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SQG

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☐ b. Re-refiner

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☐ **5. Permit-by-Rule (PBR)**

☐ **6. Treatment by Generator (TBG)**

☐ **7. Transport your own waste**

8. Dangerous Waste Fuel Activity

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d. Burner (indicate type of combustion unit)

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12. State Waste Codes

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☐ Are you a Manifest Broker?

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19. Certification

Title	**First Name**	**Last Name**
EF	Electronic	Filer
Email		**Certification Date**
		2/13/1997

Episodic Events

LQG Consolidations

Notification(s) of LQG Site Clean Closure for a Central Accumulation Area (CAA) (optional) OR Entire Facility

Close

Southards Laundry & Cleaners

WAD988493367
FS ID: 4488396

2618 NOB HILL BLVD W
YAKIMA , WA 98902

Inactive 10/1/2003

Site ID History

Close

Type	Seq	State/Federal Status	Owner Land & Buildings	Receive Date	Certification Signed Date	E-Filer	View/Print	Effective Date	Last Update
Withdraw (I)	12	XQG | NQG	Southards Laundry & Cleaners Rainier Properties	4/1/2004	4/1/2004	N	View Print	10/01/2003	4/1/2004
AR 2003	11	SQG | VSQG	Southards Laundry & Cleaners Rainier Properties	3/31/2004	3/31/2004	N	View Print	10/01/2003	3/31/2004
AR 2002	10	SQG | VSQG	Southards Laundry & Cleaners Rainier Properties	1/30/2003	1/30/2003	N	View Print	12/31/2002	1/30/2003
AR 2001	9	SQG | VSQG	Southards Laundry & Cleaners Rainier Properties	6/1/2002	6/1/2002	N	View Print	12/31/2001	6/1/2002
AR 2000	8	SQG | VSQG	Southards Laundry & Cleaners Rainier Properties	1/17/2001	1/17/2001	N	View Print	12/31/2000	1/17/2001
AR 1999	7	SQG | VSQG	Southards Laundry & Cleaners Rainier Properties	4/5/2000	4/5/2000	N	View Print	12/31/1999	4/5/2000
AR 1998	6	SQG | VSQG	Southards Laundry & Cleaners	2/16/1999	2/16/1999	N	View Print	12/31/1998	2/16/1999

			Rainier Properties						
AR 1997	5	SQG | VSQG	Southards Laundry & Cleaners Rainier Properties	1/26/1998	1/26/1998	N	View Print	12/31/1997	1/26/1998
AR 1996	4	SQG | VSQG	Southards Laundry & Cleaners Rainier Properties	2/13/1997	2/13/1997	N	View Print	12/31/1996	2/13/1997
AR 1995	3	SQG | VSQG	Southards Laundry & Cleaners	2/12/1996	2/12/1996	N	View Print	12/31/1995	2/12/1996
AR 1994	2	XQG | NQG	Southards Laundry & Cleaners	1/1/1995	1/1/1995	N	View Print	12/31/1994	1/1/1995
AR 1993	1	SQG | VSQG	Southards Laundry & Cleaners	12/31/1993	12/31/1993	N	View Print	12/31/1993	12/31/1993

Detail Report History

Reporting Year: 2003 - 84766 Submitted

Receive Date: 3/31/2004 Site ID Form

State Status: SQG

Certification Date: 3/31/2004

Federal Status: VSQG

Sequence Number 11

Comments:

Reporting Year: 2002 - 7357 Submitted

Receive Date: 1/30/2003 Site ID Form

State Status: SQG

Certification Date: 1/30/2003

Federal Status: VSQG

Sequence Number 10

Comments:

Reporting Year: 2001 - 7356 Submitted

Receive Date: 6/1/2002

Site ID
Form

State Status: SQG

Certification Date: 6/1/2002

Federal Status: VSQG

Sequence Number 9

Comments:

Reporting Year: 2000 - 7355 Submitted

Receive Date: 1/17/2001

Site ID
Form

State Status: SQG

Certification Date: 1/17/2001

Federal Status: VSQG

Sequence Number 8

Comments:

Reporting Year: 1999 - 7354 Submitted

Receive Date: 4/5/2000

Site ID
Form

State Status: SQG

Certification Date: 4/5/2000

Federal Status: VSQG

Sequence Number 7

Comments:

Reporting Year: 1998 - 7353 Submitted

Receive Date: 2/16/1999

Site ID
Form

State Status: SQG

Certification Date: 2/16/1999

Federal Status: VSQG

Sequence Number 6

Comments:

Reporting Year: 1997 - 7352 Submitted

Receive Date: 1/26/1998

Site ID
Form

State Status: SQG

Certification Date: 1/26/1998

Federal Status: VSQG

Sequence Number 5

Comments:

Reporting Year: 1996 - 7351 Submitted

Receive Date: 2/13/1997

Site ID
Form

State Status: SQG

Certification Date: 2/13/1997

Federal Status: VSQG

Sequence Number 4

Comments:

Reporting Year: 1995 - 7350 Submitted

Receive Date: 2/12/1996

Site ID
Form

State Status: SQG

Certification Date: 2/12/1996

Federal Status: VSQG

Sequence Number 3

Comments:

Reporting Year: 1994 - 7349 Submitted

Receive Date: 1/1/1995

Site ID
Form

State Status: XQG

Certification Date: 1/1/1995

Federal Status: NQG

Sequence Number 2

Comments:

Waste data converted from old system

Reporting Year: 1993 - 7348 Submitted

Receive Date: 12/31/1993

Site ID
Form

State Status: SQG

Certification Date: 12/31/1993

Federal Status: VSQG

Sequence Number 1

Comments:

Site Info Conversion Procedure