



Environmental Specialties
12512 Littlerock Road SW, Olympia, WA • (253) 683-1144

Groundwater Well Monitoring Report Buddy's Furniture/Big Wheel Site Round 4

Project Date: September 29 & 30, 2025

Site: Buddy's Furniture
8219 Pacific Ave
Tacoma, WA

Owner: Store Master Funding IV LLC
1345 George Jenkins Blvd
Lakeland, FL

Site ID: Tax Parcel/Pierce County 6835000020
WA DOE VCP# 5973778

Contact: Environmental Specialties
Robert Simons, ICC # 32000769
253-683-1144

This report is for the sole use of our client. Remediation at this site was performed as an independent remedial action under the Washington Model Toxic Control Act (MTCA). The site number under the Voluntary Cleanup Program is 5973778.

Conclusions and recommendations prescribed by this analysis are predicated upon visual inspection, laboratory analysis, and the interview responses from involved parties. Interpretation of these elements has been performed within the generally accepted scope of a petroleum site assessment investigation and the scope of work.

This report documents groundwater monitoring of Round 4. Seven groundwater wells were installed at the site. Five wells were installed near the remediated Underground Storage Site located just to the north center of the site. Two wells in the sidewalk were two of three that were installed several years ago and monitored for several quarters with a report completed in 2014. Recent demolition removed the east well which was recently replaced with another well which is 1 of the 5 new wells. This report is directed at the fourth round of groundwater sampling completed on September 29 & 30 2025.

Discussion

Three underground petroleum storage tanks were documented at this site and all were removed in 1999. Tank contents were diesel range petroleum. One tank was found to have leaked. This tank location is the subject of this report. It is located near the middle of the site just to the north of the footing dividing line between the two original buildings that had become one building.

The Washington Department of Ecology (DOE) was notified of this situation. The site was eventually closed with known diesel range contamination left in place with title restrictions and conditions under the Voluntary Cleanup Program (VCP). Remediation was not pursued due to the difficulty in performing a remediation inside an active building. In 2013 another firm performed additional updated testing of the soil and groundwater with another report written in 2014 outlining the current conditions at the site. This work included additional testing of the remaining impacted soil and the installation of groundwater monitoring wells that had multiple sampling rounds completed. Impacted soil was shown to still be present at the northern UST excavation site. Groundwater monitoring wells at the perimeter of the suspect area did not show an impact from petroleum range contaminants after multiple monitoring sessions.

Approximately two years ago the Buddy's Furniture Building burned. Demolition of the remaining structure was complete in the Spring of 2024. This triggered the VCP agreement stipulation that if the area where the diesel range petroleum became available for remediation, the petroleum impacted soil would be removed. After the work plan for the remediation was completed and approved, June 24, 2024 was set for excavation with the remediation work completed on that day with petroleum impacted soil left stockpiled until August 23, 2024 when the stockpiled soil was transported to the LRI in Graham, Washington. That concluded the remediation of the soil left behind from the 1999 UST removal. During remediation excavation an underground automotive hoist/lift was found with an accompanying hydraulic oil tank. This tank and hoist ram were removed and a site check was performed. No contamination was found in the excavation and the hoist was scrapped as recyclable steel.

On August 23 & 24, 2024 five groundwater monitoring wells were installed in the northern half of the site surrounding the UST site that leaked. Wells are located in the relative middle of the site. Originally there were three monitoring wells; Two on the west side and one on the east side of the lot. These were previously monitored and found to not contain petroleum. The east well was lost during the recent building fire, demolition and cleanup. For this project the east well was replaced and four new wells installed in a roughly 40 foot diameter oblong circle around the center of the UST location. This perimeter is half of the original and likely will give higher confidence for the analyses outcomes.

After well installation the new wells were developed and the old wells purged. On September 19 and November 19, 2024, the seven monitoring wells were sampled for Diesel range petroleum and PAH's. Sample analysis returned with no values above the detection limit for Diesel range petroleum with only one PAH constituent listed just above the detection limit.

Monitoring Wells

On August 18 & 19, 2024 Environmental Specialties met with B&W Standard Probe a licensed well driller, to use their 2-inch Geoprobe impact driller to install five groundwater monitoring wells at the Buddy's site. The targeted depth was 14 feet below grade. Only one well could be installed to that depth due to soil density. All wells were installed to refusal. All wells were over 10 feet in depth below grade. The first attempt to the west and north wells did not find groundwater. Two more borings were placed closer to the UST Site. These did provide sufficient groundwater for testing. At the end of the installation there were five new functional wells and two established wells that were still functional.

All of the new wells were constructed of two-inch schedule 40 PVC piping with screened piping used from six feet below grade to the bottom of the well. The two remaining original wells are also two-inch schedule 40 PVC. Underground screening depth is not known for these wells. For the five new wells a clean sand filter was installed in the open space next to the piping and soil up to the top of the slotted piping. A bentonite seal was then installed on top of the sand sealing the well. A sealed steel well cover was installed over the two-inch PVC sealed with a concrete at the bottom of the well cover. A rubber adjustable seal plug was installed with each well.

Drilling was done in four-foot increments with a core sample collected to observe soil types and stratification. Soil was collected in acetate sleeves that were cut open displaying the soil in those four-foot sections. All soil crossed sections were similar. Soil in the top two feet below grade meets Classification of SC on the Unified soil classification system. Six feet below grade the soil meets the classification of SM on the Unified Soil Classification System. This soil is very dense. At the transition of the top-soil layer and the bottom layer there is coarse sand or gravel found across the site. It disappeared 20 feet to the west and northwest at between eight and ten feet below grade as shown with the two soil borings that did not contain water.

On September 10, 2024 the wells were developed removing at least three volumes of water from each well. The two original wells were included in this process. Some silt was present in all wells with little accumulation at the bottom of each well. Water did have good clarity even with some silt and graying. Extra water and rinsate was stored until sample results returned with no significant petroleum found. Then the water was discarded.

On September 19, 2024 all seven wells were sampled for NWTPH-DX and PAH (R1). DX – Diesel is the targeted petroleum constituent for this site. PAH was analyzed during Round 1 for confirmation that there was still no issue with PAH's in the groundwater at this site. This was in fact confirmed. No DX was recorded, either diesel or heavy oil during this round of sampling. There were several samples that had the X following as a result. X is an unknown analyte, likely in this case some type of organic oil that registers during testing that is outside the petroleum testing parameters.

When the analysis was received and the information processed it was too late to have the samples tested with a silica Gel Analysis so another round of sampling was conducted on November 19, 2024 with similar results. Water during this sampling was clear. A Silica gel analysis was conducted and the X value was no longer reported. No WTPH-DX (diesel or heavy oil) was reported above the detection limit. No X values were reported during the four sampling rounds that close to exceeding the MTCA regulatory limit of 2000 mg/kg.

On March 6, 2025 a second round of groundwater sampling (R2) was conducted testing for diesel range petroleum. No diesel range contaminants were reported.

The third round of groundwater sampling (R3) was conducted on May 20, 2025. Analysis was for diesel range petroleum with a silica scrub. No diesel range contaminants were reported.

On September 29th and 30th 2025 the fourth round of groundwater sampling was conducted. Sample #7 was collected out of sequence due to a bailer for purging became stuck and a special tool was required for removal. Removal went well and a water sample was successfully collected and analyzed. No diesel range contaminants were reported.

Soil

Soil was glacial till and hard pan. The top four to six feet below grade was a mixture of coarse sand and gravel with a reddish-brown color with some off-brown streaks. This fits into category SC on the Unified Soil Classification System. Below four to 6 feet, soil changed from clay-sand to gray silt sand that was much more dense (hard pan) than soil above it. The soil classification changed to SM on the Unified soil classification system. Soil where water was present generally contained courser sand with some gravel in spots.

All wells had relatively the same soil characteristics. In some, the water is clear and others have a mild gray color. This observation holds true for the latest R3# sampling.

Water Collection

Water collection for R4 took place on September 29 & 30, 2025. There was none. The primary contaminate of concern is Diesel range petroleum, WTPH-DX

Data collected for the wells included well total depth, actual water depth, temperature and PH. Prior to sampling two well volumes of water were removed and the wells allowed to recharge. A battery-operated systollic pump designed for monitoring wells was used for sampling. The pump and hose were thoroughly decontaminated with detergent and two clean water rinses prior to being placed in each well. Each well started with new PVC or Teflon piping which was then cleaned after sampling with the previously stated protocol, labeled and kept in storage for the next round of sampling.

Sterile nitrile gloves were used while handling samples and equipment. Handling was kept to a minimum. Laboratory one-liter bottles were filled with no headspace from each well for NWTPH-DX samples.

Sampling

All appropriate sampling protocols were followed. Samples were kept cool or refrigerated until delivery to Friedman & Bruya, Inc., 3012 16th Avenue West, Seattle, WA 98119-2029. The following analyses were run on each of the water samples: NWWTPH-DX.

A table of well and laboratory data is provided to summarize the sample collection data and the physical well data. Site sketches are provided of the well layout and the relative depth of the wells as compared to the established grade at the site.

Sample analysis did not show values above MTCA-A levels for Diesel range petroleum (DX). X values in the diesel and heavy oil columns were shown not to be related to the petroleum using a Silca Gel analysis. This round (R4) of sampling also contained X values similar to the previous samplings. None came close to exceeding the MTCA regulatory limit of 2000 mg/kg.

Well depths and water depths were referenced to a level datum line in an attempt to establish a groundwater flow direction for the site. There appeared to be a relationship with some wells but not the overall site. Previous reporting and previous sampling rounds also found no distinct groundwater direction. There appeared to more of a relationship between wells with the gravel seam that moves through the site to the east but this relationship does not appear as borings moved west. There is insufficient data to suggest general groundwater flow. It is likely that the groundwater is perched and moves in a more restricted space than traditional groundwater.

Summary & Conclusions

Water sampling from this round (R4) did not show a recordable quantity of DX petroleum. This is the same result as the previous three samplings, R1-A & R1-B and R2, R3 and R4. This concludes the fourth round of sampling as part of the project work plan and the regulatory requirement of four rounds of groundwater sampling without a value above the MTCA regulatory limit for WTPH-DX of 2000 mg/kg.

ES

The reported well monitoring of four quarters that ended with the 2014 report done by others and the current 2025 groundwater monitoring that has now completed four quarters of groundwater monitoring did not find an exceedance of the contaminate of concern, diesel range petroleum. The 2025 groundwater monitoring follows the remediation of diesel range petroleum in excess of the MTCA limit. Additional wells were installed on a smaller perimeter than the original wells with no change in analyses. No groundwater flow could be verified. What water that is available appears to be perched in the center of the site with minimal volume and flow. It does not appear to be connected to a more substantial groundwater aquifer.

No further action is recommended for this site.

Robert F. Simons

Site Assessor: _____

Robert F. Simons
Environmental Specialties
12512 Littlerock Road SW
Olympia, WA 98512
#ICC- 32000769
Phone 253-683-1144

JLS

Reviewed by: _____

Enclosures

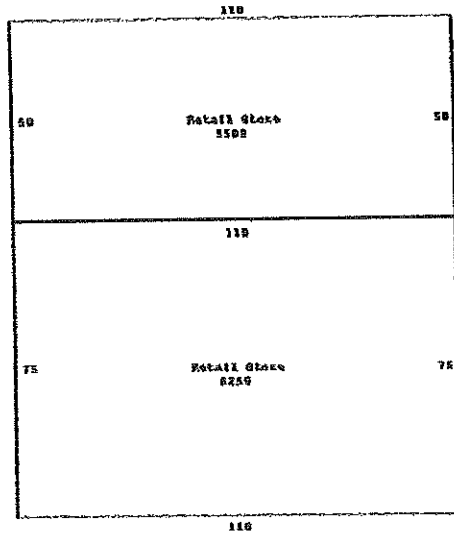
R3 Laboratory Analysis Data Table, Site Map- Property Sketches, Well Install & Soil Depth Sketch, R3 Water Depths and sample depth Sketch
F&B Lab Analyses.

Buddy's, Big Wheel										
Ground Water Data, Round 4										
8219 Pacific, Tacoma, WA										
Depth & Temperature of Well Water										
Date 9-25-29&30										
Lab #	Well #	Well #	Date	Well Depth	Grade	Depth to Water	NWTPH	NWTPH-DX	PH	Temp- F
		DOE		Inches Total	Above 0 Inches Lowest is 0	Inches	D	DX		
				Base #	Base #	Well Pipe	ug/L	ug/L		
1	1	NA	9/29/25	152	3.3	83.7	63xN1	<200	6.9	62
2	2	NA	9/29/25	158	9.25	85.75	140x	250x	6.5	65
3	3	747	9/29/25	132	14.25	28.75	<50	<200	7.4	63
4	4	746	9/29/25	160.5	6	39	140x	360x	7.6	62
5	5	745	9/29/25	126	6.5	42.5	97x	400x	7.3	61
6	6	742	9/29/25	168	0	52	370x	590x	7.1	61
7	7	741	9/30/25	144	2	44	68x	68x	7.2	63
Notes: Btex- No significant values in this round of testing										
MTC-A Levels										
In Water ug/L(ppb)										
WTPG-G 1000*										
WTPD-D 500										
WTPH-DX 500										
Note N1: Silica Gell Scrub used on 11-19-24 samples after Initial Testing Showed likely non-petroleum constituents										
On Chromatogram, no significant petroleum value during this round of sampling										

Pierce County

Sketches

6835000020



Sketched by Elaine CR
07/27/2011
etch by Apex Marina

2015_IMP_1_4-28-2015_Page 1 - Apex 6835000020 Imp No - 1.JPG

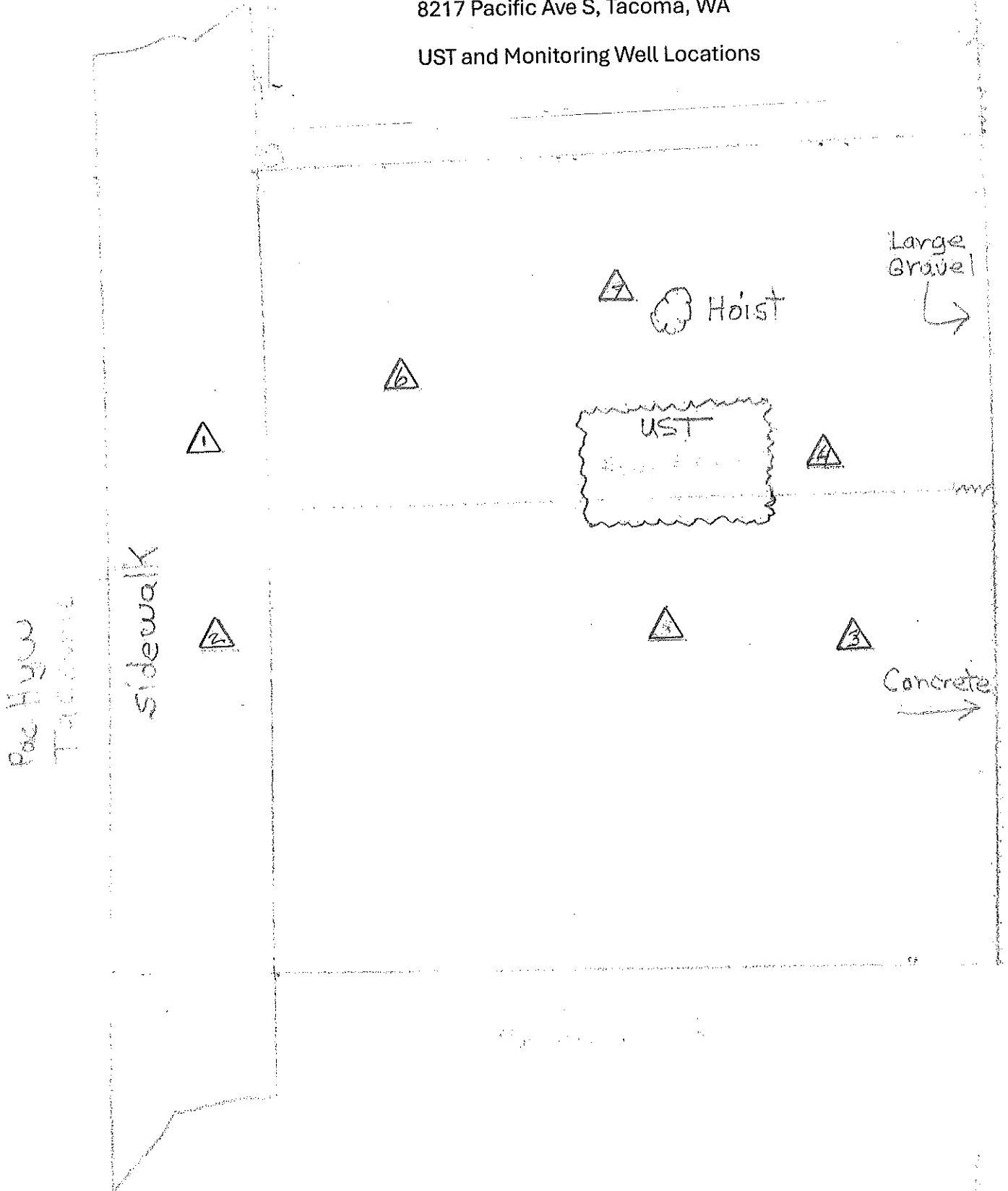
Buddy's Furniture/Big Wheel Auto UST Site

Round 4 (R4) Groundwater Monitoring

Round 4, 9-29 & 30-25

8217 Pacific Ave S, Tacoma, WA

UST and Monitoring Well Locations



1" = 20'

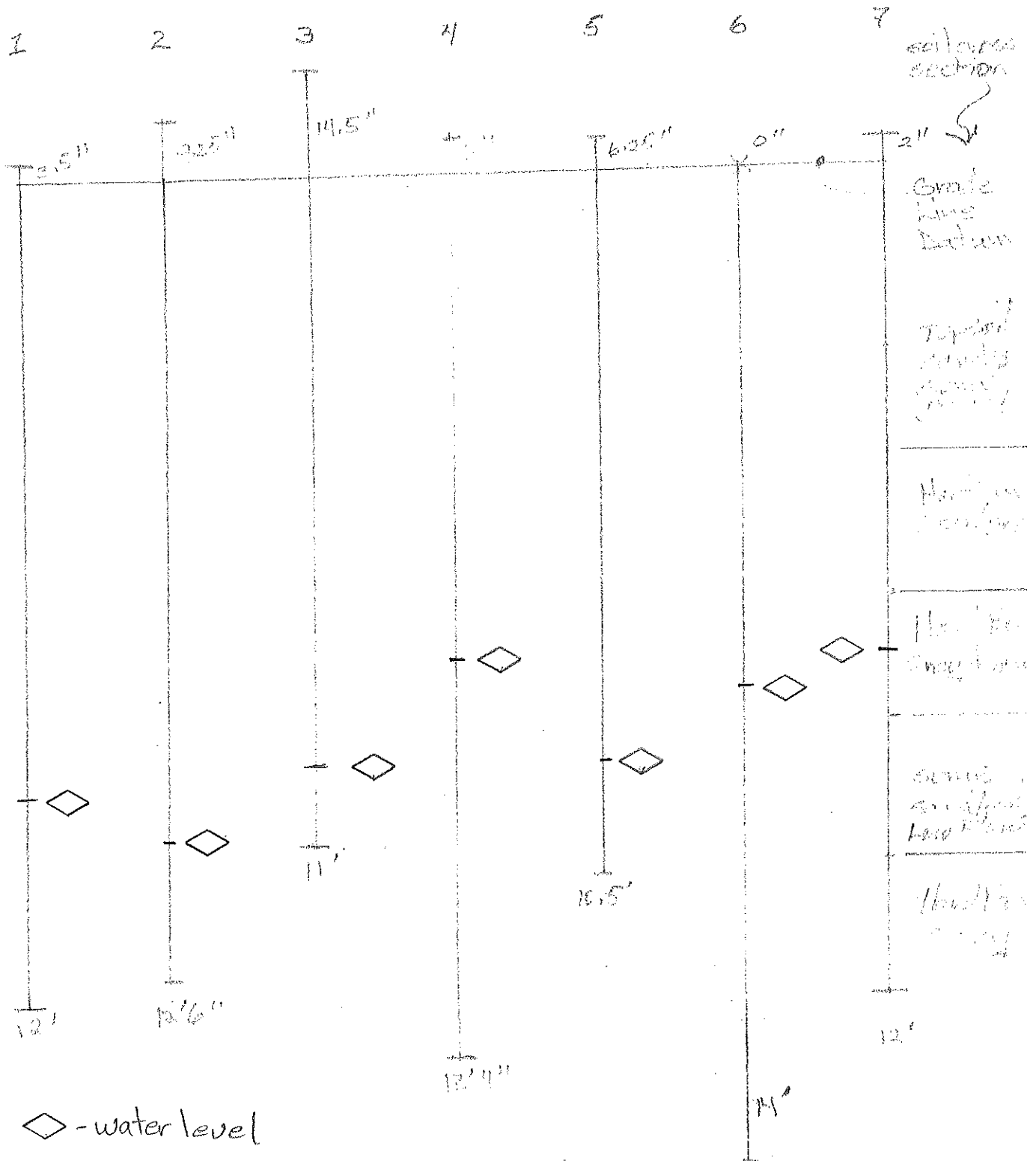
Buddy's Furniture/Big Wheel Auto UST Site

Round 4 (R4) Groundwater Monitoring

Round 4, 9-29&30-25

8217 Pacific Ave S, Tacoma, WA

Well Cross Section & Water Level Data



FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Elizabeth Webber-Bruya
Ann Webber-Bruya
Michael Erdahl
Vineta Mills
Eric Young

7
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5500 4th Ave South
Seattle, WA 98108-2419
(206) 285-8282
office@friedmanandbruya.com
www.friedmanandbruya.com

October 6, 2025

9-30-25

Robert Simons, Project Manager
CMSI
12512 Little Rock Rd SW
Olympia, WA 98512

Dear Mr Simons:

Included are the results from the testing of material submitted on October 2, 2025 from the Buddy's 8219 S Tacoma, F&BI 510046 project. There are 4 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days, or as directed by the Chain of Custody document. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.



Michael Erdahl
Project Manager

Enclosures
CMS1006R.DOC

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

CASE NARRATIVE

This case narrative encompasses samples received on October 2, 2025 by Friedman & Bruya, Inc. from the CMSI Buddy's 8219 S Tacoma, F&BI 510046 project. Samples were logged in under the laboratory ID's listed below.

<u>Laboratory ID</u>	<u>CMSI</u>
510046 -01	7

All quality control requirements were acceptable.

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Date of Report: 10/06/25
Date Received: 10/02/25
Project: Buddy's 8219 S Tacoma, F&BI 510046
Date Extracted: 10/02/25
Date Analyzed: 10/02/25

**RESULTS FROM THE ANALYSIS OF WATER SAMPLES
FOR TOTAL PETROLEUM HYDROCARBONS AS
DIESEL AND MOTOR OIL
USING METHOD NWTPH-Dx
Results Reported as ug/L (ppb)**

<u>Sample ID</u> Laboratory ID	<u>Diesel Range</u> (C ₁₀ -C ₂₅)	<u>Motor Oil Range</u> (C ₂₅ -C ₃₆)	<u>Surrogate</u> <u>(% Recovery)</u> (Limit 50-150)
7 510046-01	68 x	<200	117
Method Blank 05-2460 MB2	<50	<200	113

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Date of Report: 10/06/25

Date Received: 10/02/25

Project: Buddy's 8219 S Tacoma, F&BI 510046

**QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER
SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS
DIESEL EXTENDED USING METHOD NWTPH-Dx**

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Percent Recovery LCSD	Acceptance Criteria	RPD (Limit 20)
Diesel Extended	ug/L (ppb)	2,500	96	117	65-151	20

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Data Qualifiers & Definitions

- a - The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.
- b - The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.
- ca - The calibration results for the analyte were outside of acceptance criteria, biased low; or, the calibration results for the analyte were outside of acceptance criteria, biased high, with a detection for the analyte in the sample. The value reported is an estimate.
- c - The presence of the analyte may be due to carryover from previous sample injections.
- cf - The sample was centrifuged prior to analysis.
- d - The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.
- dv - Insufficient sample volume was available to achieve normal reporting limits.
- f - The sample was laboratory filtered prior to analysis.
- fb - The analyte was detected in the method blank.
- fc - The analyte is a common laboratory and field contaminant.
- hr - The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.
- hs - Headspace was present in the container used for analysis.
- ht - The analysis was performed outside the method or client-specified holding time requirement.
- ip - Recovery fell outside of control limits due to sample matrix effects.
- j - The analyte concentration is reported between the method detection limit and the lowest calibration point. The value reported is an estimate.
- J - The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.
- jl - The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.
- js - The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.
- k - The calibration results for the analyte were outside of acceptance criteria, biased high, and the analyte was not detected in the sample.
- lc - The presence of the analyte is likely due to laboratory contamination.
- L - The reported concentration was generated from a library search.
- nm - The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.
- pc - The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.
- ve - The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.
- vo - The value reported fell outside the control limits established for this analyte.
- x - The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

SAMPLE CONDITION UPON RECEIPT CHECKLIST

PROJECT # 510046 CLIENT Enviro Specialty

INITIALS/ DATE: (NP) 10/25

If custody seals are present on cooler, are they intact? NA YES NO

Cooler/Sample temperature _____ Thermometer ID: Fluke 96812017 17.0C

Were samples received on ice/cold packs? YES NO

How did samples arrive? Over the Counter Picked up by F&BI FedEx/UPS/GSO

Is there a Chain-of-Custody* (COC)? YES NO Initials/ Date: (NP) 10/2
*or other representative documents, letters, and/or shipping memos

Number of days samples have been sitting prior to receipt at laboratory 2 days

Are the samples clearly identified? (explain "no" answer below) YES NO

Were all sample containers received intact (i.e. not broken, leaking etc.)? (explain "no" answer below) YES NO

Were appropriate sample containers used? YES NO Unknown

If custody seals are present on samples, are they intact? NA YES NO

Are samples requiring no headspace, headspace free? NA YES NO

Is the following information provided on the COC, and does it match the sample label? (explain "no" answer below)

- Sample ID's Yes No _____ Not on COC/label
- Date Sampled Yes No _____ Not on COC/label
- Time Sampled Yes No _____ Not on COC/label
- # of Containers Yes No _____
- Relinquished Yes No _____
- Requested analysis Yes On Hold _____

Other comments (use a separate page if needed)

Air Samples: Were any additional canisters/tubes received? NA YES NO

Number of unused TO15 canisters** _____ Number of unused TO17 tubes _____
**Fill out Green manifolds billing sheet

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Elizabeth Webber-Bruya
Ann Webber-Bruya
Michael Erdahl
Vineta Mills
Eric Young

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www.friedmanandbruya.com

October 2, 2025

9-29-25

Robert Simons, Project Manager
CMSI
12512 Little Rock Rd SW
Olympia, WA 98512

Dear Mr Simons:

Included are the results from the testing of material submitted on September 29, 2025 from the Buddy's Tacoma, F&BI 509486 project. There are 4 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days, or as directed by the Chain of Custody document. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.



Michael Erdahl
Project Manager

Enclosures
CMS1002R.DOC

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

CASE NARRATIVE

This case narrative encompasses samples received on September 29, 2025 by Friedman & Bruya, Inc. from the CMSI Buddy's Tacoma, F&BI 509486 project. Samples were logged in under the laboratory ID's listed below.

<u>Laboratory ID</u>	<u>CMSI</u>
509486 -01	1
509486 -02	2
509486 -03	3
509486 -04	4
509486 -05	5
509486 -06	6

All quality control requirements were acceptable.

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Date of Report: 10/02/25
Date Received: 09/29/25
Project: Buddy's Tacoma, F&BI 509486
Date Extracted: 09/30/25
Date Analyzed: 09/30/25

**RESULTS FROM THE ANALYSIS OF WATER SAMPLES
FOR TOTAL PETROLEUM HYDROCARBONS AS
DIESEL AND MOTOR OIL
USING METHOD NWTPH-Dx
Results Reported as ug/L (ppb)**

<u>Sample ID</u> Laboratory ID	<u>Diesel Range</u> (C ₁₀ -C ₂₅)	<u>Motor Oil Range</u> (C ₂₅ -C ₃₆)	<u>Surrogate</u> (% Recovery) (Limit 50-150)
1 509486-01	63 x	<200	114
2 509486-02	140 x	250 x	113
3 509486-03	<50	<200	117
4 509486-04	140 x	360 x	131
5 509486-05	97 x	400 x	117
6 509486-06	370 x	590 x	105
Method Blank 05-2455 MB2	<50	<200	99

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Date of Report: 10/02/25

Date Received: 09/29/25

Project: Buddy's Tacoma, F&BI 509486

**QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER
SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS
DIESEL EXTENDED USING METHOD NWTPH-Dx**

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Percent Recovery LCSD	Acceptance Criteria	RPD (Limit 20)
Diesel Extended	ug/L (ppb)	2,500	124	124	65-151	0

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Data Qualifiers & Definitions

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- ht - The analysis was performed outside the method or client-specified holding time requirement.
- ip - Recovery fell outside of control limits due to sample matrix effects.
- j - The analyte concentration is reported between the method detection limit and the lowest calibration point. The value reported is an estimate.
- J - The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.
- jl - The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.
- js - The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.
- k - The calibration results for the analyte were outside of acceptance criteria, biased high, and the analyte was not detected in the sample.
- lc - The presence of the analyte is likely due to laboratory contamination.
- L - The reported concentration was generated from a library search.
- nm - The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.
- pc - The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.
- ve - The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.
- vo - The value reported fell outside the control limits established for this analyte.
- x - The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

509486

SAMPLE CHAIN OF CUSTODY 09/29/25

I 3

Page # 1 of 1

TURNAROUND TIME

Standard turnaround

RUSH

Rush charges authorized by: _____

SAMPLE DISPOSAL

Archive samples

Other _____

Default: Dispose after 30 days

SAMPLER'S (signature) Robert F. Simons

PROJECT NAME Buddys Tacoma

PO # _____

INVOICE TO _____

REMARKS 4th Qtr water monitoring

Project specific RLs? - Yes / No _____

Report To Robert Simons

Company Environmental Specialties

Address 1252 Littlewood Rd SW

City, State, ZIP Yonkers, WA 98512

Phone 253-683-1144 Email rsems@especialties.com

Sample ID	Lab ID	Date Sampled	Time Sampled	Sample Type	# of Jars	ANALYSES REQUESTED						Notes	
						NW7PH-D*	NW7PH-G*	BTEX EPA 8021	NW7PH-HCID	VOCs EPA 8260	PAHs EPA 8270		PCBs EPA 8082
1	01	9-29-25	10:24	water	1	X							
2	02		10:32										
3	03		10:50										
4	04		10:55										
5	05		11:03										
6	06		11:20										
													Samples received at <u>19</u> °C

Relinquished by: Robert F. Simons

Received by: Michael Sims

Relinquished by: _____

Received by: _____

SIGNATURE

PRINT NAME

COMPANY

DATE

TIME

Robert F. Simons

Michael Sims

Environmental Specialties

FBI

9/29/25

12:55

9/29/25

12:55

Friedman & Bruya, Inc.
 5500 4th Ave S.
 Seattle WA 98108
 (206) 285-8282
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SAMPLE CONDITION UPON RECEIPT CHECKLIST

PROJECT # 509486 CLIENT Env. Spicibilities

INITIALS/ DATE: (NP) 9/29/25

If custody seals are present on cooler, are they intact? NA YES NO

Cooler/Sample temperature _____ °C
Thermometer ID: Fluke 96812917

Were samples received on ice/cold packs? YES NO

How did samples arrive?
 Over the Counter Picked up by F&BI FedEx/UPS/GSO

Is there a Chain-of-Custody* (COC)? YES NO Initials/ Date: (NP) 9/29
*or other representative documents, letters, and/or shipping memos

Number of days samples have been sitting prior to receipt at laboratory 2 days

Are the samples clearly identified? (explain "no" answer below) YES NO

Were all sample containers received intact (i.e. not broken, leaking etc.)? (explain "no" answer below) YES NO

Were appropriate sample containers used? YES NO Unknown

If custody seals are present on samples, are they intact? NA YES NO

Are samples requiring no headspace, headspace free? NA YES NO

Is the following information provided on the COC, and does it match the sample label? (explain "no" answer below)

- Sample ID's Yes No _____ Not on COC/label
- Date Sampled Yes No _____ Not on COC/label
- Time Sampled Yes No _____ Not on COC/label
- # of Containers Yes No _____
- Relinquished Yes No _____
- Requested analysis Yes On Hold _____

Other comments (use a separate page if needed)

Air Samples: Were any additional canisters/tubes received? NA YES NO

Number of unused TO15 canisters** _____ Number of unused TO17 tubes _____

**Fill out Green manifolds billing sheet