INTERIM ACTION REPORT

Lakeview Facility
2800 104th Street Court South
Lakewood, Washington

Farallon PN: 188-004

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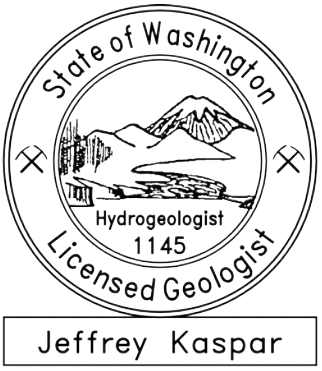

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ACRONYMS AND ABBREVIATIONS

ARARs	applicable or relevant and appropriate requirements
bgs	below ground surface
COPCs	constituents of potential concern
cPAHs	carcinogenic polycyclic aromatic hydrocarbon
DRO	diesel-range organics
Ecology	Washington State Department of Ecology
EPA	U.S. Environmental Protection Agency
Farallon	Farallon Consulting, L.L.C.
HVOCs	halogenated volatile organic compounds
mg/kg	milligrams per kilogram
MTCA	Washington State Model Toxics Control Act Cleanup Regulation
ORO	oil-range organics
PQL	practical quantitation limit
RA	regional aquifer
SGC	silica gel cleanup analysis
Site	Lakeview Facility at 2800 104th Street Court South in Lakewood, Washington
TEE	Terrestrial Ecological Evaluation
TCE	trichloroethene
µg/L	micrograms per Liter
WAC	Washington Administrative Code
WSDOT	Washington State Department of Transportation

1.0 INTRODUCTION

Farallon Consulting, L.L.C. (Farallon) has prepared this Interim Action Report on behalf of Woodworth Capital, Inc. (formerly Woodworth and Company, Inc.) to document supplemental remedial investigation (RI) work and an additional interim remedial action that were completed in 2025 at the Lakeview Facility at 2800 104th Street Court South in Lakewood, Washington (herein referred to as the Site) (Figure 1). Supplemental RI work included subsurface investigation work to further delineate the nature and extent of select constituents of potential concern (COPCs) in soil and groundwater. The COPCs at the Site include total petroleum hydrocarbons as diesel-range organics (DRO) and as oil-range organics (ORO), carcinogenic polycyclic aromatic hydrocarbons (cPAHs), arsenic, and trichloroethene (TCE). An additional interim action was completed, which consisted of excavation and off-Site transport/disposal of soil, and with DRO, ORO, and/or cPAHs concentrations that exceeded the Washington State Model Toxics Control Act Cleanup Regulation (MTCA) Method A cleanup levels.

The Site is registered with the Washington State Department of Ecology (Ecology) as "Woodworth & Co Inc Lakeview Plant," and has been assigned Cleanup Site Identification No. 165 and Facility Identification No. 1372. The Site has been enrolled in Ecology's Voluntary Cleanup Program under Identification No. SW1012. Woodworth and Company, Inc. previously owned the Site and is conducting the cleanup. The Site currently is owned and operated by Miles Resources, Inc. (Miles).

The supplemental RI work and interim action activities were conducted to address, in part, site characterization data gaps identified by Ecology in the December 4, 2024 Technical Assistance letter (Ecology 2024). The supplemental RI work and interim action activities completed between April and October 2025 addressed the following:

- The nature and extent of TCE in the industrial water well and groundwater throughout the Site, including the regional aquifer (RA);
- The nature and extent of total petroleum hydrocarbons as DRO as ORO, and cPAHs in soil and groundwater; and
- The areas of DRO/ORO and/or cPAHs in soil that were cited by Ecology as requiring further action under the MTCA rather than being capped during future reclamation activities.

Supplemental RI work included advancing borings and installing groundwater monitoring wells to evaluate the presence or absence of COPCs in the shallow, deep, or regional aquifer; collecting soil and reconnaissance groundwater samples from the various borings to refine the understanding of the nature and extent of COPCs in the affected media; and performing quarterly groundwater monitoring events using existing and the newly installed monitoring wells on the Site to refine the understanding of the Site hydrogeology, seasonal groundwater conditions, groundwater geochemistry, the nature and extent of COPCs, and potential risk to water supply wells in the Lakewood Water District.

Additional interim action activities included conducting test pits to refine the lateral and vertical limits of soil with DRO/ORO and/or cPAH concentrations that exceeded the MTCA Method A cleanup levels, followed by excavation and off-Site disposal of affected soil. The areas targeted included those identified by Ecology (2024) (Figure 2):

- Equipment Parking Area;
- Former Recycled Stockpile Area;
- Hot-Mix Storage Area;
- Equipment Storage Carport Area; and
- Former Asphalt Testing Laboratory Area.

This report presents the details of the supplemental RI work and additional interim action activities.

1.1 PURPOSE AND OBJECTIVE

The purpose of the supplemental RI work and additional interim action activities was to meet the requirements of MTCA for completing the RI in accordance with WAC 173-350; complete soil remediation work required at the Site to protect human health and the environment, with a focus on removal of the sources in soil affecting groundwater quality; eliminate a need to complete another Feasibility Study; and focus on a path forward for Site closure that is incorporates groundwater monitoring to evaluate the continued natural attenuation of residual COPCs present in groundwater.

1.2 REPORT ORGANIZATION

The report has been organized into the following sections:

- **Section 2, Site Description and Background,** provides background information pertaining to the Site.
- **Section 3, Supplemental Remedial Investigation,** provides a summary of the supplemental RI work activities conducted at the Site. Subsurface utility location, boring advancement and soil sampling, monitoring well installation and development, groundwater monitoring and sampling, and management of investigation-derived waste are discussed.
- **Section 4, Supplemental Remedial Investigation Results,** provides results from the supplemental RI work pertaining to soil and groundwater conditions and soil and groundwater sampling activities.
- **Section 5, Interim Action Technical Elements,** identifies the applicable or relevant and appropriate requirements (ARARs), media of concern, and COPCs for the Site.
- **Section 6, Interim Action,** describes the technical approach for the additional interim action, additional interim action objectives, performance and confirmation sampling, and soil transport and disposal.
- **Section 7, Additional Interim Action Results,** provides results from the soil excavation activities.
- **Section 8, Summary and Conclusions,** presents Farallon's conclusions based on the results from the supplemental RI work and the additional interim action activities conducted at Site.
- **Section 9, Conceptual Cleanup Action,** presents a proposed path forward to Site closure.
- **Section 10, References,** provides a list of the documents cited in this report.
- **Section 11, Limitations,** provides Farallon's standard limitations associated with this report.

2.0 SITE BACKGROUND

This section describes relevant background information about the Site such as Site location, features, history, geology, and hydrogeology. Detailed discussion of the Site background including previous investigations is provided in the following documents and should be consulted:

- *Remedial Investigation/Feasibility Study Report* (RI/FS Report)*, Woodworth & Company Inc., Lakeview Facility, 2800 104th Street South, Lakewood, Washington 98499* (Farallon 2009);
- *Focused Feasibility Study and Disproportionate Cost Analysis Report, Lakeview Facility, 2800 104th Street South, Lakewood, Washington 98499* (Farallon 2015)

2.1 SITE LOCATION AND DESCRIPTION

The Site is located north of Washington State Route 512, east of Interstate 5, and west of Sales Road South in Section 6, Township 19 North, Range 3 East in Lakewood, Pierce County, Washington (Figure 1). The Site consists of Tacoma–Pierce County Parcel Nos. 0319061135, 0319061136, 0319062075, and 0319062076, together totaling approximately 60 acres of land.

Various portions of the four parcels have been mined for sand and gravel, and used for a permitted thermal desorption treatment of petroleum-contaminated soil from off-Site locations. The Site has been used for recycling imported asphalt and concrete debris and for producing hot- and cold-mix asphalt. Other Site uses have included the parking and maintenance of trucks and construction and paving equipment owned and operated previously by Woodworth and currently by Miles. Structures on the Site include an asphalt processing plant, a truck maintenance shop building, a Quonset building used for the shredding and recycling of asphalt shingles, and several small sheds and job-site trailers used for storage, office space, or maintenance activities (Figure 2).

2.2 HISTORICAL USE

The Site was first developed between 1946 and 1969 for surface sand and gravel mining operations (Farallon 2009). Hot-mix asphalt production reportedly commenced on the Site in 1971 (Farallon 2009). Sand and gravel mining operations continued until the late 1980s, at which time the raw materials for asphalt production were imported from off-Site locations.

Between the 1980s and early 1990s, the Washington State Department of Transportation (WSDOT) operated a mobile laboratory on the Site for the testing of asphalt mix, which included use of TCE in the asphalt-testing process. WSDOT personnel reportedly disposed of spent TCE by pouring the substance directly into the soil on the Site. Although the exact location of the former WSDOT mobile laboratory is unknown, Farallon learned from interviews with on-site personnel that its likely location was the area between the asphalt plant and the roofing shredder building (Figure 2).

The Site was used from approximately 1981 to 1992 to stockpile various inert waste materials such as clean soil and rock, waste concrete and asphalt, waste concrete roof tiles, and foundry cast steel waste material consisting of refuse sand, refractory materials, reclaim dust, and slag. The foundry waste material reportedly consisted of silica and chromite sands, bentonite clay, sodium silicate, burned dolomite brick, high alumina brick, calcium aluminate cement and mortar, ladle linings, and silica dust and flour (Tacoma-Pierce County Health Department 2003).

Treatment of imported petroleum contaminated soil by thermal desorption was conducted on the Site from 1991 to 2005 under a Conditional Solid Waste Permit from the Tacoma-Pierce County Health Department. In 1994, Woodworth and Company, Inc. sold the soil treatment facility to TPST Soil Recyclers of Washington and remained the owner of the Site. Operations by TPST Soil Recyclers of Washington ended in approximately 2005, at which time the majority of the buildings and equipment used for soil treatment were demolished or decommissioned.

2.3 GEOLOGY AND HYDROGEOLOGY

The Site is located in the Puget Sound Lowlands between the surface waters of Puget Sound on the west and the Cascade Mountains on the east. The non-uniform topography of the Site vicinity can be attributed to glacial carving and deposition. The topography of the Site slopes slightly to the northwest but has been significantly altered by mining activities. Areas along the western, northern, and southern Site boundaries are up to 35 feet higher in elevation than other portions of the Site.

The Site is underlain by a complex 1,300- to 2,000-foot-thick sequence of alternating glacial and nonglacial Quaternary sediments deposited during multiple advances of the Cordilleran ice sheet into the Puget Sound Lowlands during the Pleistocene era (Borden and Troost 2001). The uppermost lithology of the area has been attributed to Pleistocene glacial deposits of the Vashon Stade of the Fraser glaciation (Armstrong et al. 1965), consisting

mainly of Steilacoom Gravel as defined by Walters and Kimmel (1968) (Troost 2010). The origin of the gravel is attributed to multiple outburst floods from subsequently lower elevations of Glacial Lake Puyallup (Troost 2010).

Two groundwater-bearing zones separated by a discontinuous layer of sandy silt and silty gravel that is up to 30 feet thick in some portions of the Site were identified at the Site. A shallow water-bearing zone that ranges in thickness from 8 to 20 feet and appeared to be discontinuous, under predominantly perched conditions, and largely unconfined was encountered at depths ranging from approximately 5 to 40 feet below ground surface (bgs) due to variations in the ground surface elevations across the Site. A deep water-bearing zone that ranges in thickness from 46 to 60 feet and transitions from confined conditions in the east to unconfined conditions in the central portion of the Site was encountered across the Site at depths ranging from approximately 28 to 72 feet bgs. A leaky aquitard consisting of sandy silt and silty gravel with sand sediments separates the shallow water-bearing zone from the deep water-bearing zone. A deeper aquitard consisting of silt and silty gravel sediments was encountered at the base of the deep water-bearing zone in a number of monitoring wells at the Site. This aquitard generally separates the deep water-bearing zone from a regional aquifer that provides water for the water-supply well used for industrial processes at the Site.

The groundwater elevations for the top of the shallow water-bearing zone indicate a groundwater surface depression near the central portion of the Site. The general groundwater flow direction is radial toward the groundwater surface depression and is generally north-northeast in the area proximate to the former Asphalt-Testing Laboratory Area and west-southwest in the northeastern portion of the Site. Groundwater flow direction in the deep water-bearing zone ranges from the northwest in the southern portion of the Site to the northeast in the northern down-gradient portion of the Site. The direction of groundwater flow in the RA appears to be similar to the shallow water-bearing zone, flowing towards the central portion of the Site.

3.0 SUPPLEMENTAL REMEDIAL INVESTIGATION

Details regarding the supplemental RI work conducted by Farallon at the Site in 2025 are presented in this section. The supplemental RI work was conducted to address, in part, the following site characterization data gaps identified in the Technical Assistance letter (Ecology 2024):

- The nature and extent of TCE in the industrial water well and groundwater throughout the Site, including the RA; and
- The nature and extent of DRO, ORO, and/or cPAHs in soil and groundwater.

Supplemental RI work activities included the following elements:

- **Boring Advancement** – seven borings (MW-37 through MW-39, and RAMW-51 through RAMW-54) were advanced for collecting soil and reconnaissance groundwater samples to evaluate the nature and extent of COPCs in the shallow and regional aquifer water bearing zones at the Site;
- **Monitoring well installation** – four monitoring wells (RAMW-51 through RAMW-54) were installed in the regional aquifer to evaluate the nature and extent of TCE and other organic COPCs at the Site and the installation of three monitoring wells (MW-37 through MW-39) to evaluate the nature and extent of DRO, ORO, and/or cPAHs in the shallow water-bearing zone at the western portion of the Site.
- **Groundwater Monitoring** – conducting sufficient quarterly groundwater monitoring events at existing and newly installed monitoring wells to refine the understanding of groundwater flow in all three water-bearing zones, evaluate the nature and extent of COPCs, and evaluate whether the Lakewood Water District water supply wells are potential receptors (Figure 3).

3.1 SUBSURFACE UTILITY LOCATION

Prior to conducting supplemental RI work activities, Farallon retained public and private utility locating services to clear the proposed boring locations and provide additional information pertaining to the locations of subsurface utilities at Site. Before drilling commenced, each boring was hand-cleared to a depth of approximately 5 feet bgs using a vactor truck.

3.2 BORING ADVANCEMENT

Farallon contracted Holt Services Inc (Holt) of Edgewood, Washington to advance seven borings (MW-37 through MW-39, and RAMW-51 through RAMW-54) to depths ranging from 50 to 150 feet bgs using a sonic drill rig (Figure 2). During drilling activities, select soil samples from the vadose zone and soil and/or reconnaissance groundwater samples from the shallow, deep, and regional aquifer were collected from borings. Reconnaissance groundwater samples were collected from a temporary monitoring well screen constructed with slotted polyvinyl chloride piping surrounded with a clean sand filter pack. Reconnaissance groundwater samples were collected using a peristaltic pump and/or bladder pump setup after the majority of fine-grained suspended soil is removed from the well screen.

A Farallon scientist observed the advancement of the borings, logged subsurface conditions, and retained soil and/or reconnaissance groundwater samples from selected borings and intervals for laboratory analysis based on field indications of potential contamination. The information recorded for each boring log included soil types encountered, visual and olfactory indications (e.g., staining, odor), and volatile organic vapor concentrations as measured using a photoionization detector. Boring logs are provided in Appendix A.

Soil and reconnaissance groundwater samples that were collected from the borings at selected intervals were transferred directly into laboratory-prepared sample containers. Soil samples collected for analysis for volatile organic compounds were fitted with a Teflon-lined lid in accordance with U.S. Environmental Protection Agency (EPA) Method 5035A for sampling for volatile organic compounds. Soil and reconnaissance groundwater samples were placed on ice in a cooler and delivered to Friedman & Bruya of Seattle, Washington, under standard chain-of-custody protocols for one or more of the following analyses:

- DRO and ORO by Northwest Method NWTPH-Dx with and without silica gel cleanup (SGC) procedure;
- Halogenated volatile organic compounds (HVOCs) by EPA Method 8260D; and
- cPAHs by EPA Method 8270E.

3.3 MONITORING WELL INSTALLATION

Each boring was completed as monitoring wells MW-37 through MW-39 and RAMW-51 through RAMW-54 (Figure 2). The monitoring wells were constructed in accordance with the Minimum Standards for Construction and Maintenance of Wells as established in Chapter

173-160 of the Washington Administrative Code (WAC) (WAC 173-160). Each monitoring well was constructed using 2-inch-diameter polyvinyl chloride well casing and a 0.010-inch slotted well screen. A filter pack consisting of No. 10/20 Colorado Silica Sand was placed around the monitoring well screen and 1 to 2 feet above the well screen. The boreholes were sealed to within 2 feet of the surface with a cement-bentonite slurry. All of the monitoring wells except regional aquifer monitoring well RAMW-51 were completed with above-grade stick up monuments, steel well protectors, and three bollards. Monitoring well RAMW-51was completed with a traffic-graded, steel flush mount ground monument.

Each monitoring well was developed using a surge block and a submersible pump shortly after monitoring well construction was completed. Each monitoring well was developed until the majority of fine-grained sediments had been removed from the well screen and adjacent sand pack. The location and elevation of each monitoring well was surveyed using the North American Vertical Datum of 1988 and Washington State Plane North Zone (Appendix A).

3.3.1 Shallow Water-bearing Zone Monitoring Wells

Installation of shallow water-bearing zone monitoring wells MW-37 through MW-39 was completed between May 19 and 22, 2025. Due to the ground surface at a higher elevation than the surrounding areas, monitoring well MW-37 was installed to a depth of 50 feet bgs. Angled monitoring wells MW-38 and MW-39 were installed to an approximate vertical depth of 21 and 14 feet bgs, respectively. Installation of angled wells to the west was necessary due to access restrictions caused by a steep slope present between the western property boundary and the westernmost accessible drilling location at the Site. The design for angled wells to propagate westerly with depth was selected to provide the delineation as close as possible to the western property boundary (Figure 2).

3.3.2 Regional Aquifer Monitoring Wells

Installation of regional aquifer monitoring wells RAMW-51 through RAMW-54 was completed between April 9 and 24, 2025. Monitoring well RAMW-51 was installed proximate to the presumed TCE source area associated with former WSDOT mobile laboratory location. Monitoring well RAMW-52 was installed proximate to the radial stacker approximately halfway between the TCE source area and the western property boundary. Monitoring wells RAMW-53 and RAMW-54 were installed along the Lakeview Facility perimeter road near the western property boundary. The total depth of RA well installations varied due to differences in ground surface elevations and ranged from 98 to 130 feet bgs (Figure 2).

3.4 GROUNDWATER MONITORING AND SAMPLING

Three quarterly groundwater monitoring events were conducted at the Site between April 2025 and December 2025. Groundwater monitoring activities included select monitoring wells where additional data was required to either address comments by Ecology regarding data gaps in the RI work (Ecology 2023 and 2024) or where data was necessary to develop a cleanup action approach. The monitoring wells sampled included:

- RA wells MW-45, RAMW-51, RAMW-52, RAMW-53 and RAMW-54, AS-10, and the industrial water well.
- Shallow water-bearing zone monitoring wells MW-37, -38, and/or -39.
- Former soil vapor extraction well SVE-11 that was able to be accessed during the December 2025 sampling event. This well is screened in the deep water-bearing zone.

Former air sparging wells AS-9 and AS-10 and soil vapor extraction wells SVE-10 and SVE-11 have been covered by stockpiled gravel reserves being used by Miles Sand and Gravel (Figures 2 and 3A). AS-10 and SVE-11 were recently exposed as the stockpiled materials were removed from the area where these wells are located. AS-9 and SVE-10 remain covered.

Groundwater monitoring activities included measuring depth to groundwater and collecting samples from newly installed shallow water-bearing zone wells MW-37, MW-38, and MW-39 and from newly installed regional aquifer monitoring wells RAMW-51, RAMW-52, RAMW-53, and RAMW-54; existing regional aquifer monitoring wells MW-45 and AS-10; and the industrial water well. The location of each monitoring well is shown on Figure 2.

During each groundwater monitoring event, the locking well cap from each monitoring well was removed and groundwater levels were allowed to equilibrate to atmospheric pressure for at least 30 minutes. The depth to groundwater in each monitoring well was then measured to the nearest 0.01 foot using an electronic water-level measuring device to the top of the well casing to evaluate the direction of groundwater flow and hydraulic gradient across the Site. The total depth of each monitoring well was measured to evaluate siltation of the well-screen interval.

Groundwater samples were collected in accordance with standard EPA low-flow groundwater sampling procedures. The tubing intake was placed at the approximate middle of the well screen in each monitoring well. Each monitoring well was then purged using a peristaltic

pump at a flow rate of between 100 and 300 milliliters per minute. Groundwater geochemical parameters, including temperature, pH, specific conductivity, dissolved oxygen, and oxidation-reduction potential, were recorded approximately every 3 minutes during purging using a Yellow Springs Instrument equipped with a flow-through cell.

Groundwater samples were collected directly into laboratory-supplied sample containers, with care taken to minimize turbulence. Care was taken to not handle the seal or lid of the container when the sample was placed into the container. Each container was filled to eliminate headspace and the seal or lid was secured. The groundwater samples were placed on ice in cooler and submitted to Friedman & Bruya of Seattle Washington under standard chain-of-custody protocols for Washington for one or more of the following analyses:

- DRO and ORO by Northwest Method NWTPH-Dx with and without SGC;
- HVOCs by EPA Method 8260D; and
- Total and dissolved arsenic and lead by EPA Method 200.8.

4.0 SUPPLEMENTAL REMEDIAL INVESTIGATION WORK RESULTS

This section presents a summary of the results from the supplemental RI work. Soil and groundwater results are presented in Tables 1 through 8 and on Figures 3A through 4H. Boring logs are provided in Appendix A, and laboratory analytical reports are provided in Appendix B.

4.1 GEOLOGY

The soil lithology observed during drilling activities at borings MW-37 to MW-39 along the western property boundary was variable. The angled monitoring wells at a lower elevation encountered primarily mixed gravel and sand with variable silt content. At MW-38, a silt layer was encountered from approximately 14 to 21 feet bgs, where this boring was terminated. This silt layer was not encountered in boring MW-39, whereas a 2-foot-thick layer of silt was encountered at an approximate depth of 40 to 42 feet bgs at boring MW-37. Boring MW-37 is located to the north of the other two borings and is approximately 20 feet higher in elevation. Soil at boring MW-37 was primarily a mixture of sand and silt with variable amounts of gravel. Groundwater was first encountered at approximately 39 feet bgs at boring MW-37, at approximately 15.5 feet bgs at boring MW-38, and at approximately 115 feet bgs at boring MW-39. The groundwater elevations measured in the wells during subsequent monitoring events were similar in elevation (Table 1) suggesting they are all screened in the same shallow water-bearing zone irrespective of where groundwater was encountered during drilling.

Soil conditions encountered during drilling of the RA wells, RAMW-51 through RAMW-54, included mixtures of sand and gravel with variable amounts of silt, and several silt layers that were generally not consistent or thick enough to represent an aquitard. The thickest silt layers were encountered at borings RAMW-53 and RAMW-51 at elevations ranging from approximately 199.5 to 202.7 feet NAVD88, respectively. The silt layer was approximately 20 feet and 10.5 feet in thickness at borings RAMW-53 and RAMW-51, respectively. These silt layers were moist but not water-bearing. Both silt layers were underlain by sand layers with lower silt content and represented the RA water-bearing zone that the monitoring wells were set within.

A thick silt layer was not encountered at boings RAMW-52 and RAMW-54. A 3-foot layer of silt was encountered at an elevation of approximately 190 feet NAVD88 at MW-54, which was moist. Wet soil conditions were encountered above and below the silt layer in the sands. A 1-foot thickness of silt was encountered at boring RAMW-52 at an approximate

elevation of 199 feet NAVD88. Soil conditions above and below this silt layer were also wet whereas the silt layer was moist. The monitoring well screens were both set below these silt layers. Overall, there does appear to be a silt layer across the Site overlying what has been referred to as the RA. However, that silt layer appears variable in thickness and may or may not be consistently present across the Site. Groundwater elevations in the deep and RA monitoring wells are similar, suggesting that confining conditions do not exist between the deep and RA water-bearing zones.

4.2 SOIL ANALYTICAL RESULTS

DRO and ORO

DRO plus ORO was detected at a concentration of 2,110 milligrams per kilogram (mg/kg), which exceeds the MTCA Method A cleanup level of 2,000 mg/kg in the soil sample collected from boring RAMW-54 at 2.5 feet bgs (Table 1; Figure 3B through 3D). No indications of petroleum hydrocarbons were noted at this depth. However, the soil included significant amounts of native organic matter. Therefore, the DRO and ORO detected is likely primarily associated with the native organic matter. Lower concentrations of ORO were detected following applying a silica gel cleanup procedure. The presence of ORO is likely valid based on low detections of cPAHs also being present in the sample. The DRO and ORO concentrations following application of the SGC do not exceed the MTCA Method A cleanup level. The RAMW-54 location was flagged for further evaluation during the interim action work described later in this report.

DRO plus ORO was not detected at the laboratory practical quantitation limit (PQL) in all remaining soil samples collected and analyzed from borings MW-38, MW-39, and RAMW-51 through RAMW-53 (Table 1; Figures 3A through 3D).

cPAHs

cPAHs either were detected at concentrations less than the MTCA Method A toxic equivalency concentration or were not detected at the laboratory PQL in all the soil samples collected and analyzed from the borings (Table 2).

HVOCs

TCE was detected at a concentration of 0.29 mg/kg, which exceeds the MTCA Method A cleanup level of 0.03 mg/kg in the only soil sample collected and analyzed from boring RAMW-51 at approximately 10 feet bgs (Table 3; Figure 3E). This sample was collected from

saturated soil consisting of silty sand in the shallow water-bearing zone. The silty sand layer is underlain by a 5-foot thickness of silt, which was also noted as being wet (Appendix A).

4.3 GROUNDWATER ELEVATIONS

Depth to groundwater levels were measured in the existing and newly installed regional aquifer monitoring wells between April and December 2025 to calculate groundwater elevations and flow direction in the regional aquifer water-bearing zone. Table 4 presents a summary of groundwater elevation data, and Figure 4A depicts the groundwater surface elevation contours and flow direction at the regional aquifer water-bearing zone at the Site during July, September, and December 2025 quarterly groundwater monitoring events.

Sufficient understanding of the groundwater flow direction(s) and hydrogeology of the shallow and deep-water bearing zones exists. Therefore, these monitoring wells were not evaluated for the purpose of the supplemental RI work.

Regional Aquifer Water-Bearing Zone

Groundwater elevations measured in regional aquifer water-bearing zone groundwater monitoring wells appear to show indications of seasonal variability in groundwater elevations. The general direction of shallow groundwater flow appears to be toward the center of the Site away from the property boundaries for the three quarterly sampling events performed through December 2025 (Table 4; Figure 4A). A more complete evaluation of seasonal groundwater elevation and flow direction variability will be completed following the fourth quarterly sampling event in March 2026. However, the preliminary evaluation of the groundwater flow direction suggests that groundwater at the Site would not represent a risk to the Lakewood Water District water supply wells west of the Site (Figure 3).

4.4 RECONNAISSANCE GROUNDWATER ANALYTICAL RESULTS

Reconnaissance groundwater samples were collected from the RA monitoring wells during drilling to refine the understanding of the vertical distribution of COPCs. DRO plus ORO was detected at concentrations ranging from 92 micrograms per liter (µg/L) to 380 µg/L, which are less than the MTCA Method A cleanup level of 500 µg/L in all the reconnaissance groundwater samples collected and analyzed from borings RAMW-51 through RAMW-54. DRO plus ORO was not detected at the laboratory PQL in the reconnaissance groundwater samples analyzed with SGC analysis (Table 5), suggesting that the DRO plus ORO detected was likely a combination of polar organics and potentially native organic materials.

cPAHs either were detected at concentrations below the MTCA Method A cleanup levels or were not detected at the laboratory PQL in the reconnaissance groundwater samples collected and analyzed from borings RAMW-51 and RAMW-52 (Table 6).

TCE was the only HVOC compound detected at a concentration exceeding the MTCA Method A cleanup level in a single reconnaissance groundwater sample collected from a depth of approximately 28 to 38 feet bgs from boring RAMW-51 (Table 7). . HVOCs either were detected at concentrations below the MTCA Method A cleanup levels or were not detected at the laboratory PQLs in the remaining reconnaissance groundwater samples collected.

4.5 GROUNDWATER ANALYTICAL RESULTS

A summary of the groundwater analytical results collected from the three of the four planned quarterly groundwater monitoring events completed at the Site between April and December 2025 is presented in the sections below. The fourth quarterly groundwater monitoring event will be conducted in March 2026, and an evaluation of the full seasonal cycle will be completed.

4.5.1 Shallow Groundwater-Bearing Zone

DRO plus ORO

DRO plus ORO concentrations of 1,540 and 1,900 µg/L were detected in the groundwater samples collected and analyzed without SGC from shallow groundwater monitoring well MW-37 during the May and December 2025 monitoring events, respectively (Table 5; Figure 4B through 4D). DRO plus ORO was not detected at the laboratory PQL in the groundwater samples analyzed with the SGC suggesting that the DRO plus ORO detected was likely a combination of polar organics and potentially native organic materials. The cleanup level for polar organics is 500 µg/L (Ecology 2023).

DRO plus ORO either was detected at concentrations below the MTCA Method A cleanup level and polar organics cleanup level of 500 µg/L, or were not detected at the laboratory PQL in all remaining groundwater samples collected and analyzed with and without the SGC from shallow water-bearing zone monitoring wells MW-38 and MW-39 (Table 5; Figure 4B through 4D).

cPAHs

cPAHs either were detected at concentrations below the MTCA Method A cleanup level of 0.1 µg/L or were not detected at the laboratory PQL in the groundwater samples collected from shallow water-bearing zone monitoring wells MW-37, MW-38, and MW-39 during the May and December 2025 monitoring events (Table 6).

Metals

Total and dissolved arsenic either were detected at concentrations below the MTCA Method A cleanup levels or were not detected at the laboratory PQL in the groundwater samples collected and analyzed from shallow water-bearing zone monitoring wells MW-37, MW-38, and MW-39 during the May 2025 monitoring event (Table 8; Figure 4H).

4.5.2 Regional Aquifer Water-Bearing Zone

DRO plus ORO

DRO plus ORO concentrations of 1,880 and 560 µg/L were detected in the groundwater samples collected and analyzed without the SGC from monitoring wells AS-10 and RAMW-53, respectively, during the September 2025 monitoring event. The DRO plus ORO concentration at AS-10 detected in the groundwater sample collected from AS-10 during the December 2025 groundwater sampling event increased to 12,200 µg/L (without SGC). Farallon noted that the well cap did not appear to be adequately sealing the well and water accumulating in the monument while it was buried likely entered the well and could be the source of DRO/ORO detected. The well will be rehabilitated by redevelopment and surging before the March 2026 sampling event. The damaged well cap has also been replaced to mitigate further issues. The petroleum product detected at RAMW-53 appears to be ORO-related and a minor occurrence that did not exceed the MTCA Method A cleanup level in the May or December 2025 events.

DRO plus ORO either was detected at concentrations below the MTCA Method A cleanup level and polar organics cleanup level of 500 µg/L or were not detected at the laboratory PQL in all remaining groundwater samples collected and analyzed with and without SGC from RA monitoring wells RAMW-45, RAMW-51 through RAMW-54, and the industrial supply well during the April, September, and December 2025 monitoring events (Table 5; Figures 4B through 4D).

cPAHs

cPAHs screening was conducted in the RA monitoring wells during the December 2025 sampling event. cPAHs either were detected at concentrations below the MTCA Method A

cleanup level of 0.1 µg/L or were not detected at the laboratory PQL in the groundwater samples collected from RA monitoring wells RAMW-45, and RAMW-51 through RAMW-54 during the December 2025 monitoring event (Table 6).

A concentration of 0.13 µg/L for benzo(a)Pyrene was detected in the groundwater sample collected from monitoring well AS-10 during the December 2025 sampling event, which resulted in an exceedance of the MTCA toxic equivalency standard (Table 6). cPAH concentrations at AS-10 will be evaluated again during the March 2026 sampling event following rehabilitation of the well.

HVOCs

TCE was the only HVOC detected during the three quarterly sampling events and was only detected in the groundwater sample from the industrial well. TCE was detected at concentrations of 0.33 µg/L, 0.33 µg/L, and 0.55 µg/L in the groundwater samples collected and analyzed from the industrial well during the April, September, and December 2025 monitoring events, respectively. These concentrations are less than the MTCA Method A cleanup level of 5 µg/L. TCE was not detected at the laboratory PQLs in the groundwater samples collected from the other RA monitoring wells (Table 7; Figure 4G).

Low concentrations of vinyl chloride ranging from 0.021 to 0.031 µg/L have been detected in RA monitoring wells RAMW-51, RAMW-52, and RAMW-54 (Table 7; Figure 4G). The vinyl chloride concentrations detected are less than the MTCA Method A cleanup level of 0.2 µg/L.

Metals

Metals screening was conducted during the April and May 2025 sampling event. Total and dissolved arsenic either were detected at concentrations below the MTCA Method A cleanup levels or were not detected at the laboratory PQL in the groundwater samples collected and analyzed from RA monitoring wells AS-10, MW-45, RAMW-51, through RAMW-54 and the industrial well (Table 8; Figure 4H). Metals analysis in the RA monitoring wells was conducted for the September and December 2025 sampling events.

5.0 ADDITIONAL INTERIM ACTION TECHNICAL ELEMENTS

This section provides a summary of the technical elements applicable to the additional interim action completed at the Site. Technical elements included identification of the ARARs, interim action objectives, media of concern, TEE, and appropriate screening levels for hazardous substances of concern for the Site.

5.1 PERMITS AND OTHER REGULATORY REQUIREMENTS

This section summarizes applicable local, state, and federal laws pertaining to the additional interim action, and the permitting and substantive requirements applicable to the additional interim action.

5.1.1 Applicable or Relevant and Appropriate Requirements

Pursuant to WAC 173-340-710, the additional interim action was conducted in compliance with applicable local, state, and federal laws, and include applicable regulatory guidelines. The cleanup standards, waste disposal criteria, and documentation standards are:

- MTCA (Chapter 70A.305 of the Revised Code of Washington [RCW]) and WAC 173-340);
- The Hazardous Waste Management Act (RCW 70.105);
- Washington State Solid Waste Management Laws and Regulations (RCW 70.95 and WAC 173-351 and 173-304);
- Dangerous Waste Regulations (WAC 173-303);
- Accreditation of Environmental Laboratories (WAC 173-50);
- The Occupational Safety and Health Act (Part 1910 of Title 29 of the Code of Federal Regulations [29 CFR 1910] and WAC 296-62);
- The State Environmental Policy Act (RCW 43.21C and WAC 197-11 and 173-802); and
- Safety Standards for Construction Work (WAC 296-155).

5.1.2 Permitting

The following bullets describe the permitting requirements applicable to the additional interim action:

- **Tacoma Pierce County Waste Disposal Authorization Permit** – Woodworth Capital, Inc obtained at Waste Disposal Authorization Permit from Tacoma Pierce Health Department for the Lakeview Facility for the disposal of up to 6,000 tons of petroleum-contaminated soil at LRI Landfill facility in Eatonville, Washington.

5.2 MEDIA OF CONCERN

The media of concern at the Site are soil and groundwater and are pertinent to the additional interim action work conducted.

5.3 CONSTITUENTS OF POTENTIAL CONCERN

The COPCs identified on the Site have been defined by the results of previous investigations conducted at the Site. The COPCs are defined as chemicals that have been detected at concentrations exceeding the cleanup levels established for the Site.

5.3.1 Soil

The COPCs exceeding the MTCA cleanup level that have been detected in soil at the Site include the following:

- DRO plus ORO and associated polar organic degradation compounds;
- cPAHs; and
- TCE.

5.3.2 Groundwater

The COPCs exceeding the MTCA cleanup level that have been detected in groundwater at the Site include the following:

- DRO plus ORO and associated polar organic degradation compounds;
- TCE;
- Arsenic; and
- Lead.

5.4 CLEANUP STANDARDS

As defined in WAC 173-340-700, cleanup standards include establishing cleanup levels and the points of compliance at which the cleanup levels are to be attained. The cleanup standards for the Site have been established in accordance with WAC 173-340-704, 173-340-705, 173-340-720, and 173-340-740 to be protective of human health and the environment. The MTCA standard points of compliance for soil and groundwater were applicable for the purpose of the interim action work conducted.

5.4.1 Preliminary Cleanup levels

The MTCA Method A cleanup levels are being used as the preliminary cleanup levels for soil and groundwater pending development of a Cleanup Action Plan. The established MTCA Method A cleanup levels for the COPCs in the affected media of concern are as follows.

Soil:

- DRO plus ORO inclusive of polar organics – 2,000 mg/kg;
- cPAHs (Toxic Equivalent Concentration) – 0.1 mg/kg; and
- TCE – 0.03 mg/kg.

Groundwater:

- DRO plus ORO – 500 µg/L;
- Polar organics - 500 µg/L (Ecology 2023);
- cPAHs (Toxic equivalent concentration) – 0.1 µg/L
- TCE – 5 µg/L;
- Vinyl chloride – 0.2 ug/L;
- Dissolved arsenic – 5 µg/L; and
- Dissolved lead – 15 µg/L.

5.4.2 Terrestrial Ecological Evaluation

Preliminary exposure risk assessment and Terrestrial Ecological Evaluation (TEE) were conducted for the Site and presented in the 2009 RI/FS Report (Farallon 2009). The Site qualifies for a TEE exclusion because there is less than 1.5 acres of contiguous undeveloped land on the Site or within 500 feet of any area of the Site (WAC 173-340-7491(1)(c)(i)).

Therefore, cleanup levels related to terrestrial ecologic risk and the COPCs herein are not applicable to the interim action work.

6.0 ADDITIONAL INTERIM ACTION

This section describes the elements of the additional interim action activities, including soil assessment and excavation locations and extents, performance and confirmation soil monitoring, and transport with off-Property disposal of petroleum-contaminated soil. The preliminary assessment of the lateral and vertical distribution of DRO/ORO/cPAHs in soil that exceeded the MTCA Method A cleanup levels was based on analytical results for soil samples collected during previous investigations conducted on the Site by Farallon (Farallon 2009 and 2024).

Soil excavation activities were conducted in October 2025 and included excavation and off-Site disposal of soil with concentrations of DRO, ORO, and/or cPAHs exceeding MTCA Method A cleanup levels in five localized areas on the Site. The five localized areas of soil contamination were designated as follows (Figures 2 and 5A though 5E):

- **Former Recycled Stockpile Area (West-central portion of Site)** – ORO exceeding MTCA Method A cleanup level was previously identified at approximately 5 feet bgs at borings B-36 and B-41 (Figures 2 and 5A).
- **Equipment Storage/Carport Area (Southeastern portion of Site)** – ORO exceeding MTCA Method A cleanup level was previously identified at approximately 9 feet bgs at boring B-12 and B-28 (Figures 2 and 5B).
- **Hot-mix Storage Area (South-central portion of Site)** – DRO and ORO exceeding MTCA Method A cleanup level was previously identified at approximately 2.5 feet bgs at boring B-19 (Figures 2 and 5C).
- **Former Asphalt-Testing Laboratory Area (Southeastern portion of Site)** – ORO and cPAHs exceeding MTCA Method A cleanup levels were previously identified at approximately 3 feet bgs at boring B-16 (Figures 2 and 5D).
- **Regional Aquifer Monitoring Well RAMW-54 (Northwest portion of Site) (Test Pitting Only) –** ORO exceeding MTCA Method A cleanup level was previously identified at approximately 2.5 feet bgs in soil sample collected during boring advancement (Figures 2 and 5E).

6.1 SOIL EXCAVATION

As stated previously, the preliminary lateral and vertical limits of the excavation areas were based on soil with COPC concentrations exceeding MTCA Method A cleanup levels from soil samples collected from each excavation area during previous environmental investigations

and test pitting activities prior to the start of excavation activities. The areas were refined by conducting test pitting activities and collecting performance soil sampling data and then excavating soil until confirmation soil sampling results indicated compliance with the MTCA Method A cleanup levels for all COPCs.

Miles was the excavation subcontractor for the soil excavation work. During excavation activities, Farallon observed subsurface conditions and retained soil samples for potential laboratory analysis based on field indications of potential contamination. Field observations were recorded on field forms, and included soil type encountered, visual and olfactory notations, and volatile vapor concentrations as measured using a photoionization detector.

6.2 SOIL SAMPLING

Soil samples were collected using an excavator bucket. To prevent potential cross-contamination, soil samples collected from an excavator bucket were collected from soil that was not in contact with the sides of the excavator bucket. Soil was observed for the potential presence of fill material and was evaluated for indications of contamination such as the presence of stains, odors, or elevated photoionization detector readings. Where no apparent indications of potential for COPCs in soil existed, the soil samples were selected from the excavator bucket randomly. All samples collected were discrete samples. The location and elevation of each soil sample was recorded using the portable GPS unit and logged in the field documentation.

Soil samples collected were transferred directly into laboratory-prepared glass sample containers fitted with Teflon-lined lids. The sample containers were placed into an iced cooler and transported under standard chain-of-custody protocols to Libby Environmental (Libby) of Olympia Washington for analysis for one or more of the following:

- DRO and ORO by Northwest Method NWTPH-Dx; and
- cPAHs by EPA Method 8270E.

6.2.1 Soil performance monitoring

Final limits and depths of the excavation areas were based on the results of performance sampling. Performance soil samples that were less than the MTCA Method A cleanup levels were used as confirmation soil samples. Supplemental confirmation soil samples were collected where necessary to supplement the data and demonstrate the cleanup standards were achieved. Soil data from previous investigations were also used to demonstrate

compliance with the cleanup standards where appropriate and results were less than the MTCA Method A cleanup levels.

6.2.2 Soil Confirmation monitoring

Confirmation soil samples were collected during the interim action to confirm the final limits of the soil excavation in each area. Performance soil samples collected during previous RI work were used as confirmation soil sampling points where analytical results were less than the MTCA cleanup levels.

6.3 PROTECTION MONITORING

A Site-specific Health and Safety Plan was prepared and implemented in accordance with Section 810 of WAC 173-340, and Part 1910.120 of Title 29 of the Code of Federal Regulations to protect the health and safety of Farallon personnel during the additional interim action.

Farallon monitored air quality in the breathing zone during the additional interim action using a photoionization detector to assess overall volatile organic vapors. Volatile organic vapor concentrations exceeding action levels were not detected in breathing zone ambient air during the excavation activities.

6.4 SOIL TRANSPORT AND DISPOSAL

Soil with concentrations of DRO, ORO, and/or cPAHs exceeding the MTCA Method A cleanup levels was excavated for off-Site disposal during the additional interim action. Analytical results from historical and performance soil samples were used to profile the contaminated soil for disposal. Profiling information was submitted to Tacoma Pierce County Health Department to obtain approval for disposal at LRI Landfill in Eatonville, Washington.

6.5 RESTORATION

Excavation areas were backfilled and compacted with clean fill material obtained from the Site to match the existing grade.

7.0 ADDITIONAL INTERIM ACTION EXCAVATION RESULTS

Results from the additional interim action are summarized below, including results from performance and confirmation soil sampling and soil transport and disposal activities. Figures 5A through 5E depict the locations, depths, and analytical results for soil samples collected during the interim action excavations. Soil analytical results are summarized in Tables 1 and 2. Laboratory analytical reports for soil samples are provided in Appendix B. Individual disposal tickets from LRI are provided in Appendix C.

7.1 SOIL SAMPLING

As discussed previously, performance and confirmation soil samples were collected from each excavation area to further define the extent of contaminated soil and confirm that DRO, ORO, and cPAHs were less than the MTCA Method A cleanup levels at the limits of excavation at each area. Results from performance and confirmation soil sampling are described below.

7.1.1 Former Recycled Stockpile Area

Soil sampling results confirmed that soil with concentrations of DRO+ORO exceeding the MTCA Method A cleanup level was removed to the maximum extent practicable. Excavation activities in the Former Recycled Stockpile Area were limited to the vicinity of former boring B-41. Approximately 341 tons of contaminated soil was excavated from the Former Recycled Stockpile Area (Table 1; Figure 5A). The area around former boring B-36 is currently buried under approximately 20 feet of fill material and was not accessible to facilitate excavation activities. Photographs of the current conditions around former boring B-41 are provided in Appendix D.

7.1.2 Equipment Storage/Carport Area

Soil sampling results confirmed that soil with concentrations of DRO+ORO and/or cPAHs exceeding the MTCA Method A cleanup level in the Equipment Hot-mix Area was completely removed from the Site. Approximately 885 tons of contaminated soil was excavated from the Equipment Storage/Carport Area (Tables 1 and 2; Figure 5B).

7.1.3 Hot-mix Storage Area

Soil sampling results confirmed that soil with concentrations of DRO+ORO and/or cPAHs exceeding the MTCA Method A cleanup level in the Hot-mix Area were completely removed

from the Site. Approximately 159 tons of contaminated soil was excavated from the Hot-mix Area (Table 1; Figure 5C).

7.1.4 Former Asphalt Testing Lab Area

Soil sampling results confirmed that soil with concentrations of DRO+ORO and/or cPAHs exceeding the MTCA Method A cleanup level in the Former Asphalt Lab Testing Area was completely removed from the Site. Approximately 171 tons of contaminated soil was excavated from the Former Asphalt Testing Lab Area (Tables 1 and 2; Figure 5D).

7.1.5 Regional Aquifer Monitoring Well RAMW-54

The area around RA monitoring well RA-MW-54 was assessed due the detection of DRO plus ORO and either polar organics or native organic carbon that slightly exceeded the MTCA Method A cleanup level at a depth of 2.5 feet bgs. DRO+ORO concentrations were less than the MTCA Method A cleanup level of 2,000 mg/kg in all the soil samples collected from the test pits advanced around regional aquifer monitoring well RAMW-54 at 2.5 feet bgs (Table 1; Figure 5E). The test pits were excavated within 2 to 3 feet of the monitoring well. No soil was excavated from this area since it appears that the detection at RAMW-54 was anomalous and not representative of a previously unidentified source of petroleum contamination.

7.2 SOIL TRANSPORT AND DISPOSAL

A total of 1,556 tons of petroleum-contaminated soil was excavated from the four areas subject to the additional interim action. The soil was transported off the Site by Miles to LRI Landfill in Eatonville, Washington. Disposal documentation from LRI is provided in Appendix C.

8.0 DISCUSSION

The results of the historical and supplemental RI work indicate that sufficient investigative work will have been conducted to meet the requirements for an RI under WAC 173-340-350(7) of MTCA following completion of the next quarterly groundwater sampling event of the RA monitoring wells. The sources and distribution of COPCs in soil and groundwater have been adequately defined during the various phases of RI and interim action work to comply with the requirements under WAC 173-340-360 through 173-340-390 and identify a technically feasible and appropriate cleanup approach that is compliant with MTCA requirements. The remaining cleanup action activities will be completed as an independent remedial action pursuant to WAC 173-340-515 and 173-340-545 to address the affected media to the maximum extent practicable in accordance with applicable requirements of MTCA.

The historical groundwater analytical results indicate the following:

- DRO plus ORO detections without SGC are most likely due to polar organics associated with the biodegradation of petroleum hydrocarbons and/or naturally occurring (biogenic) organics. The results indicate that DRO and ORO sources have been remediated in a manner that DRO and ORO are not being introduced into groundwater at concentrations requiring active remediation. The residual DRO and ORO, and polar organics will continue to biodegrade to non-toxic compounds via natural attenuation.
- The residual petroleum hydrocarbons and polar organics detected in the shallow water-bearing zone and RA at concentrations above MTCA cleanup levels are limited to the property. The calculated groundwater flow direction for the shallow water-bearing zone and RA show groundwater flowing toward the center of the Property away from the Property boundaries.
- cPAHs are not present in the shallow, deep, or RA groundwater at concentrations that warrant further assessment or retention as a COPC for a cleanup action at the Site.
- TCE concentrations exceed the MTCA Method A cleanup levels in a limited number of monitoring wells in the shallow and deep water-bearing zones proximate to the former Asphalt Testing Laboratory area. TCE has not been detected at a concentration exceeding the MTCA Method A cleanup level in the RA monitoring wells or industrial well for the three quarterly groundwater sampling events conducted between April and December 2025.

- TCE is the only HVOC that should be retained as a COPC for soil and groundwater for the cleanup action. The presence of low concentrations of vinyl chloride (that do not exceed the MTCA Method A cleanup level) indicate that TCE is naturally attenuating to end products and will continue to do so in soil and groundwater within a reasonable time frame without a need for further remedial action.
- Dissolved arsenic and lead are not present in the RA at concentrations that warrant further investigation or cleanup. Dissolved arsenic and lead that exceed the MTCA Method A cleanup levels are limited to a small area of the Site in the north easternmost area proximate to monitoring wells MW-12 and MW-31. The localized occurrence can continue to be monitored to evaluate whether conditions change over time and metals concentrations stabilize.
- COPCs in groundwater are confined to the limits currently established for the Site boundary – i.e., all within in the four corners of the Property. The historical groundwater data collected to date indicate that the Lakewood Water District supply wells are not at risk.
- The recently uncovered air sparge well and RA well, AS-10, was found to have a compromised well plug. The two monitoring events conducted in September and December 2025 suggest that surface water has likely entered the well and it requires rehabilitation. The well cap has been replaced, and the monitoring well will be pumped and evaluated to confirm that it has been sufficiently rehabilitated prior to conducting the March 2026 groundwater sampling event.

The fourth quarterly groundwater sampling event for the RA monitoring wells will be conducted in March 2026. The results of the four quarterly sampling events will be evaluated together and presented in the Revised RI Report.

Interim action cleanup activities were completed in October 2025 and included excavation and off-Site disposal of petroleum-contaminated soil from four localized areas on the Site. This work was conducted in response to comments received by Ecology regarding further remedial action being required in these areas (Ecology 2023 and 2024). Confirmation soil samples collected at the lateral and vertical extents of each excavation area indicate that the MTCA Method A cleanup levels at the standard point of compliance defined for the Site have been successfully attained. A total of 1,556 tons of contaminated soil was excavated from the four excavation areas and transported off the Site by Miles to LRI Landfill in Eatonville, Washington. This additional interim action completes the cleanup activities

required to address the sources of petroleum hydrocarbons that represent an existing and future risk to groundwater quality and should be deemed a final cleanup action for soil impacts at the Site. As cited previously, the DRO and ORO detected in groundwater appear to be primarily polar organics rather than DRO and ORO desorbing from soil at the Site. Further, the groundwater quality trends indicate that DRO and ORO are exhibiting stable to decreasing trends. Therefore, no further active remedial action for soil to address petroleum hydrocarbons in soil will be necessary as a component of the final cleanup action.

9.0 CONCEPTUAL CLEANUP ACTION

Following completion of the fourth quarterly RA monitoring event in March 2026, a Revised RI Report will be prepared and submitted to Ecology. The Revised RI Report will summarize all work conducted through 2026 to address Ecology's comments (Ecology 2023 and 2024) and is expected to meet the requirements for an RI under WAC 173-340-350(7). The various phases of RI and interim action work are sufficient to comply with the requirements under WAC 173-340-360 through 173-340-390 to identify a technically feasible cleanup approach without the need to complete an updated Feasibility Study with a disproportionate cost assessment.

The historical interim actions that have included source removal/reduction to the maximum extent practicable under MTCA via excavation of affected soil and soil vapor extraction/air sparging have sufficiently addressed residual sources in soil and Ecology's comments regarding soil cleanup requirements (Ecology 2023 and 2024). Therefore, unless future groundwater monitoring data indicates that the existing COPC plumes are no longer in a stable to decreasing condition, no further action for soil should be required under MTCA to protect human health or the environment. Additionally, since active remediation of the source areas has been completed; the groundwater analytical results indicate that petroleum-related compounds and HVOCs are biodegrading; and COPCs in groundwater are not a risk to the nearest receptors, the potable water supply wells within the Lakewood Water District; monitored natural attenuation is an acceptable cleanup alternative under MTCA for residual groundwater contamination in all water-bearing zones. If necessary, an Environmental Covenant could be included as a component of the cleanup action to restrict use of groundwater and define conditions required to mitigate future impacts to groundwater by ongoing operations and planned reclamation activities. No updated Feasibility Study is necessary to support this selected cleanup alternative for groundwater.

The details of the planned cleanup action will be included as a separate letter to Ecology that will accompany the Revised RI Report. Ecology will be requested to provide a formal opinion regarding the sufficiency of the RI work under MTCA, the sufficiency of remediation work concerning soils and the selected cleanup action for groundwater. Following response to any further comments by Ecology, a draft Cleanup Action Plan that will include details of a long-term groundwater monitoring program to support the monitored natural attenuation remedy will be prepared. The Cleanup Action Plan will include contingency actions for addressing soil and/or groundwater cleanup in the event that long-term groundwater monitoring activities indicate that a statistically significant change to the stable to

decreasing trends for COPCs requires further action under MTCA to either protect human health and the environment, or complete the cleanup in a reasonable time frame. Ecology is invited to provide informal technical assistance or an opinion regarding the conceptual cleanup approach herein prior to submittal of the Revised RI Report.

10.0 REFERENCES

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11.0 LIMITATIONS

11.1 GENERAL LIMITATIONS

The conclusions contained in this report/assessment are based on professional opinions with regard to the subject matter. These opinions have been arrived at in accordance with currently accepted hydrogeologic and engineering standards and practices applicable to this location. The conclusions contained herein are subject to the following inherent limitations:

- **Accuracy of Information.** Farallon obtained, reviewed, and evaluated certain information used in this report/assessment from sources that were believed to be reliable. Farallon's conclusions, opinions, and recommendations are based in part on such information. Farallon's services did not include verification of its accuracy or authenticity. Should the information upon which Farallon relied prove to be inaccurate or unreliable, Farallon reserves the right to amend or revise its conclusions, opinions, and/or recommendations.
- **Reconnaissance and/or Characterization.** Farallon performed a reconnaissance and/or characterization of the Site that is the subject of this report/assessment to document current conditions. Farallon focused on areas deemed more likely to exhibit hazardous materials conditions. Contamination may exist in other areas of the Site that were not investigated or were inaccessible. Site activities beyond Farallon's control could change at any time after the completion of this report/assessment.

For the foregoing reasons, Farallon cannot and does not warrant or guarantee that the Site is free of hazardous or potentially hazardous substances or conditions, or that latent or undiscovered conditions will not become evident in the future. Farallon's observations, findings, and opinions can be considered valid only as of the date of the report.

This report/assessment has been prepared in accordance with the contract for services between Farallon and Woodworth Capital, Inc, and currently accepted industry standards. No other warranties, representations, or certifications are made.

11.2 LIMITATION ON RELIANCE BY THIRD PARTIES

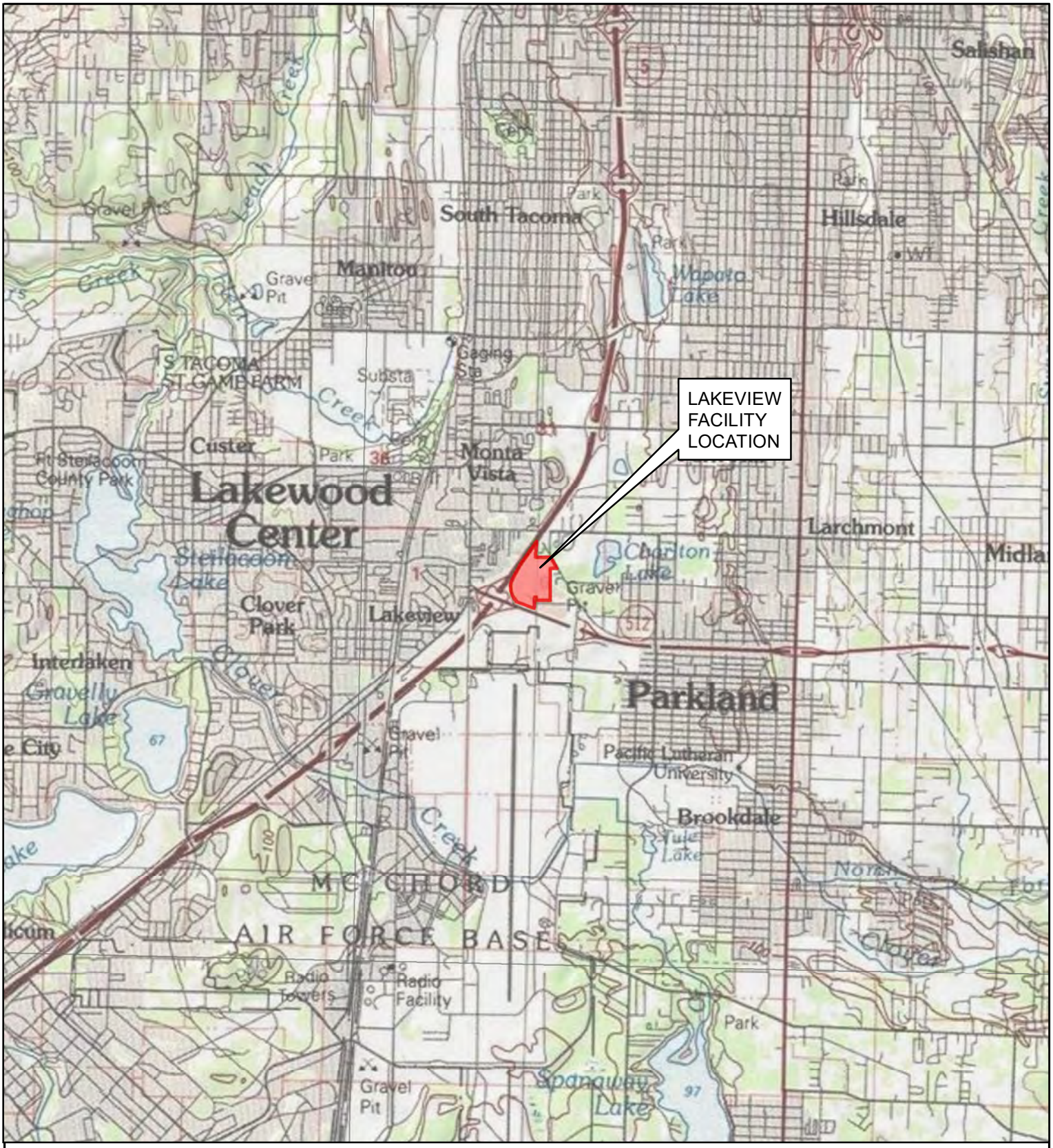
Reliance by third parties is prohibited. This report/assessment has been prepared for the exclusive use of Woodworth Capital, Inc to address the unique needs of Woodworth Capital, Inc at Lakeview Facility at a specific point in time.

This is not a general grant of reliance. No one other than Woodworth Capital, Inc may rely on this report unless Farallon agrees in advance to such reliance in writing. Any unauthorized use, interpretation, or reliance on this report/assessment is at the sole risk of that party and Farallon will have no liability for such unauthorized use, interpretation, or reliance.

FIGURES

INTERIM ACTION REPORT
Lakeview Facility
2800 104th Street Court South
Lakewood, Washington

Farallon PN: 188-004



REFERENCE: 7.5 MINUTE USGS QUADRANGLE TACOMA SOUTH, WASHINGTON, DATED 2011



0 5,000
SCALE IN FEET

N

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FIGURE 1

VICINITY MAP
LAKEVIEW FACILITY
2800 104th STREET COURT SOUTH
LAKEWOOD, WASHINGTON

FARALLON PN: 188-002

Drawn By: jjones | Checked By: GP | Date: 12/16/2025 | Disc Reference:

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INTERSTATE 5

26th STREET SOUTHEAST

104th STREET SOUTH

STATE ROUTE 512

RAMW-54
MW-33
MW-34
MW-31
MW-35
MW-7
MW-12B
MW-12
MW-32
MW-8
MW-30
RAMW-53
MW-37
MW-9
MW-9R
MW-16R
MW-16
MW-9A
MW-9D
MW-9B
MW-38
MW-24
MW-24T
RAMW-52
A'
MW-23
AS-10/SVE-11
MW-39
MW-6
AS-9/SVE-10
AS-8/SVE-9
MW-22
AS-7/SVE-8
Industrial Well
MW-2
MW-3
MW-4
MW-21
MW-17A
SVE-2
MW-18
AS-6/SVE-7
MW-17
AS-1
RAMW-51
MW-14C
AS-5/SVE-6
SVE-5
SVE-1
MW-14
AS-4
MW-20
MW-36
SVE-12
AS-3/SVE-4
AS-2/SVE-3
MW-26
MW-5
MW-19
MW-25
MW-13
MW-15
MW-1
MW-10
MW-29
MW-10B
RAMW-45
MW-28
A
MW-27
MW-X
MW-11B
MW-11

N

0 200

SCALE IN FEET

LEGEND

- ANGLED MONITORING WELL SHALLOW WATER-BEARING ZONE
- MONITORING WELL DEEP WATER-BEARING ZONE
- MONITORING WELL SHALLOW WATER-BEARING ZONE
- REGIONAL AQUIFER WELL
- DECOMMISSIONED WELL
- AIR SPARGE/SOIL VAPOR EXTRACTION WELL PAIR
- AIR SPARGE WELL
- SOIL VAPOR EXTRACTION WELL
- EXCAVATION LIMITS (OCTOBER, 2025)
- EXCAVATION LIMITS (2010)
- PROPERTY BOUNDARY
- A A' CROSS-SECTION

NOTES:
1. ALL LOCATIONS ARE APPROXIMATE.
2. FIGURES WERE PRODUCED IN COLOR. GRAYSCALE COPIES MAY NOT REPRODUCE ALL ORIGINAL INFORMATION.

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FIGURE 2

SITE PLAN

LAKEVIEW FACILITY
2800 104th STREET COURT SOUTH
LAKEWOOD, WASHINGTON

FARALLON PN: 188-004

Drawn By: jjones | Checked By: GP | Date: 12/22/2025 | Disc Reference:

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88th & Pine J-1/ 88TH & Pine J-2
Lakewood Water District
Well sampled by Pierce County Health Department every few years from 1988 to 2018.
There were no detections of TCE or its degradation products.

WELL #1
MAJESTIC OAKS WATER SYSTEM
Well only sampled for coliform bacteria, nitrites, and inorganic contaminants by Pierce County Health Department every few years from 1981 to 2024.
No analyses for TCE or its degradation products performed.

Well #1 ACV533
Laurel Lane Mobile Home Park
Well sampled by Pierce County Health Department every 3 to 6 years from 1990 to 2002.
There were no detection of TCE or its degradation products.

INTERSTATE 5
26th STREET SOUTHEAST
104TH STREET SOUTH
STATE ROUTE 512

G-1/ G-2
Lakewood Water District
Well sampled by Pierce County Health Department in 1988 and 2019.
There were no detection of TCE or its degradation products.

Well #1
Bryant's Trailer Court & Rental
Well sampled by Pierce County Health Department once in 1992.
There were no detections of TCE or its degradation products.

N

0 1,000
SCALE IN FEET

NOTES:
1. ALL LOCATIONS ARE APPROXIMATE.
2. FIGURES WERE PRODUCED IN COLOR. GRAYSCALE COPIES MAY NOT REPRODUCE ALL ORIGINAL INFORMATION.

LEGEND

- PUBLIC SUPPLY WELLS WITHIN 1-MILE OF LAKEVIEW FACILITY
- CURRENT EXTENT OF TCE PLUME IN DEEP WATER-BEARING ZONE AT CONCENTRATIONS EXCEEDING MTCA METHOD A CLEANUP LEVEL
- PROPERTY BOUNDARY

MTCA = WASHINGTON STATE MODEL TOXICS CONTROL ACT
TCE = TRICHLOROETHENE

DRAFT

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FIGURE 3

PUBLIC SUPPLY WELLS WITHIN 1-MILE
LAKEVIEW FACILITY
2800 104TH STREET COURT SOUTH
LAKEWOOD, WASHINGTON

FARALLON PN: 188-004

Drawn By: jjones | Checked By: BJ | Date: 12/22/2025 | Disc Reference:
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A (SOUTH)

A' (NORTHEAST)

(DEFLECTION) (NORTH) | (SOUTHEAST)

104TH STREET COURT SOUTH PROPERTY BOUNDARY

104TH STREET SOUTH

FINAL SURFACE GRADE PER FINAL RECLAMATION PLAN DATED MAY 2, 2013, DEPARTMENT OF NATURAL RESOURCES PERMIT #70-010420

REMEDIATION SYSTEM COMPOUND

REPORTED LOCATION OF FORMER WSDOT TESTING LAB

SIGN STORAGE BUILDING

GRAVEL STOCKPILE UNABLE TO SAMPLE

WELL HOUSE

INDUSTRIAL SUPPLY WELL

SHALLOW WATER-BEARING ZONE

DEEP WATER-BEARING ZONE

REGIONAL AQUIFER

SAND AND GRAVEL

SILT AND SILTY GRAVEL

MW-28 (TP25W) MW-27 (TP22W) RAMW-45 (TP35E) MW-29 (TP20E) MW-15 (TP60W) MW-25 (TP13W) MW-26 (TP9W) AS-2 (TP5W) SVE-3 (TP5E) AS-3 (TP8W) SVE-4 (TP8W) SVE-12 (TP3W) MW-20 (TP23E) B-15 (TP21E) EX4-TP2 (TP18E) EX4-TP1 (TP18E) B-16 (TP17E) EX4-TP5 (TP15E) B-17 (TP9W) B-25 (TP8E) SVE-1 (TP5E) SVE-5 (TP2W) AS-5 (TP2W) SVE-6 (TP2E) MW-14C (TP3E) MW-14 (TP3W) RAMW-51 (TP7W) AS-1 (TP2W) SVE-2 (TP27E) AS-7 (TP6W) SVE-8 (TP6W) MW-2 (TP22W) SVE-9 (TP33SE) AS-8 (TP33SE) MW-22 (TP13SE) AS-9 (TP8NW) SVE-10 (TP8NW) AS-10 (TP18NW) SVE-11 (TP18NW) MW-23 (TP0')

[<0.20|11/2023] [<0.20|3/2024] [<0.20|6/2024]

[<0.20|3/2024]

[<0.20|11/2023] [<0.20|3/2024] [<0.20|6/2024]

[0.24|11/2023] [<0.20|3/2024] [<0.20|6/2024]

[2.3|11/2023] [2.8|4/2024] [2.6|6/2024]

[<0.20|2/2024] RECONNAISSANCE GROUNDWATER SAMPLE

[<0.20|2/2024] RECONNAISSANCE GROUNDWATER SAMPLE

[<0.20|2/2024] [<0.20|3/2024] [<0.20|6/2024] [<0.2|4/2025] [<0.05|12/2025]

[1,150|10.0'] [<270|3.0']

[4,300|3.0'] [<270|5.0'] [920|4.0']

[1,100|3.0'] [1,000|5.0']

[<53|10.0'] [<54|10.0'] [<55|10.0']

[<56|17.5'] [<58|20.0']

[2.3|5/2023] [4.0|11/2023] [2.8|3/2024] [5.3|6/2024]

[6.2|5/2023] [11|11/2023] [2.9|3/2024] [13|6/2024]

[4.2|5/2023] [2.0|11/2023] [4.4|3/2024] [2.1|6/2024]

[4.7|5/2023] [4.2|11/2023] [3.1|3/2024] [3.5|6/2024]

[0.24|11/2023] [<0.20|3/2024] [<0.20|6/2024]

[18|5/2023] [7.0|11/2023] [16|3/2024] [14|6/2024]

[15|5/2023] [18|11/2023] [14|3/2024] [15|6/2024]

[1.7|5/2023] [2.5|11/2023] [2.0|3/2024] [2.1|6/2024]

[8.7|5/2023] [11|3/2024] [10|6/2024]

[6.5|4/2025] RECONNAISSANCE GROUNDWATER SAMPLE

[0.21|5/2023] [0.33|11/2023] [0.25|3/2024] [<0.20|6/2024]

[14|5/2023] [15|11/2023] [13|3/2024] [16|6/2024]

[1.3|12/2025]

[0.39|11/2023] [0.50|11/2023] [0.50|3/2024] [0.39|6/2024]

[9.6|5/2023] [12|11/2023] [18|3/2024] [15|6/2024]

[3.5|4/2025] RECONNAISSANCE GROUNDWATER SAMPLE

[3.4|4/2025] RECONNAISSANCE GROUNDWATER SAMPLE

[1.3|11/2023] [1.6|11/2023] [1.5|3/2024] [1.8|6/2024]

[<0.20|5/2023] [<0.20|11/2023] [<0.20|3/2024] [<0.20|6/2024]

[0.25|5/2023] [0.24|11/2023] [0.27|3/2024] [0.28|6/2024]

[2.4|11/2023] [3.0|3/2024] [2.5|6/2024]

[<0.20|11/2023] [<0.20|3/2024] [<0.20|6/2024]

[<0.20|5/2023] [<0.20|11/2023] [<0.20|3/2024] [<0.20|6/2024]

[0.38|5/2023] [0.62|3/2024] [0.27|6/2024]

[<0.2|4/2025] [<0.2|9/2025] [<0.05|12/2025]

[<0.20|6/2024] [<0.2|9/2025] [<0.05|12/2025]

[0.47|5/2023] [0.35|11/2023] [0.30|2/2024] [0.37|3/2024] [0.33|6/2024] [0.33|4/2025] [0.55|9/2025]

GROUNDWATER FLOW DIRECTION IN DEEP WATER-BEARING ZONE

LEGEND

SOIL ANALYTICAL RESULTS IN MILLIGRAMS PER KILOGRAM (mg/kg)

GROUNDWATER ANALYTICAL RESULTS IN MICROGRAMS PER LITER (µg/L)

[1,000|5.0'] = SOIL ANALYTICAL RESULTS AS [DRO+ORO|SAMPLE DEPTH (FEET)]

[2.3|11/2023] = GROUNDWATER ANALYTICAL RESULTS AS [TCE|SAMPLE DATE]

FORMER EXTENT OF TCE PLUME IN SHALLOW WATER-BEARING ZONE GROUNDWATER AT CONCENTRATIONS EXCEEDING MTCA METHOD A CLEANUP LEVEL

EXTENT OF TCE PLUME IN SHALLOW WATER-BEARING ZONE GROUNDWATER AT CONCENTRATIONS EXCEEDING MTCA METHOD A CLEANUP LEVEL

FORMER EXTENT OF TCE PLUME IN DEEP WATER-BEARING ZONE GROUNDWATER AT CONCENTRATIONS EXCEEDING MTCA METHOD A CLEANUP LEVEL

EXTENT OF TCE PLUME IN DEEP WATER-BEARING ZONE GROUNDWATER AT CONCENTRATIONS EXCEEDING MTCA METHOD A CLEANUP LEVEL

<0.20 MICROGRAMS PER LITER TCE ISOCONCENTRATION CONTOUR (DASHED WHERE INFERRED)

EXCAVATION LIMITS (OCTOBER, 2025)

BOLD = DENOTES CONCENTRATION THAT EXCEEDS MTCA METHOD A CLEANUP LEVEL

DRO = TOTAL PETROLEUM HYDROCARBONS (TPH) AS DIESEL-RANGE ORGANICS

ORO = TPH AS OIL-RANGE ORGANICS

DRO+ORO = SUM OF DRO AND ORO; WHERE BOTH RESULTS ARE NON-DETECT, THE HIGHER OF THE TWO REPORTING LIMITS IS REPORTED AS THE TOTAL VALUE

MTCA = WASHINGTON STATE MODEL TOXICS CONTROL ACT CLEANUP REGULATION

NS = NOT SAMPLED FOR THE GIVEN DATE INTERVAL

TCE = TRICHLOROETHENE

= SAND AND GRAVEL

= SILT AND SILTY GRAVEL

MW-15 (TP60'W)

BORING OR MONITORING WELL LOCATION TRANSPOSED (TP) IN FEET, EAST (E) OR WEST (W), TO CROSS-SECTION LINE

AVERAGE GROUNDWATER ELEVATIONS MEASURED BETWEEN MAY 2023 AND JUNE 2024 QUARTERLY MONITORING EVENTS

STRATIGRAPHIC CONTACT (DASHED WHERE INFERRED)

BLANK CASING OR BORING

AVERAGE GROUNDWATER LEVEL

SOIL SAMPLE LOCATION

GROUNDWATER SAMPLE LOCATION

WELL SCREEN INTERVAL

FEET NAVD88

10' 0' 0" 30'

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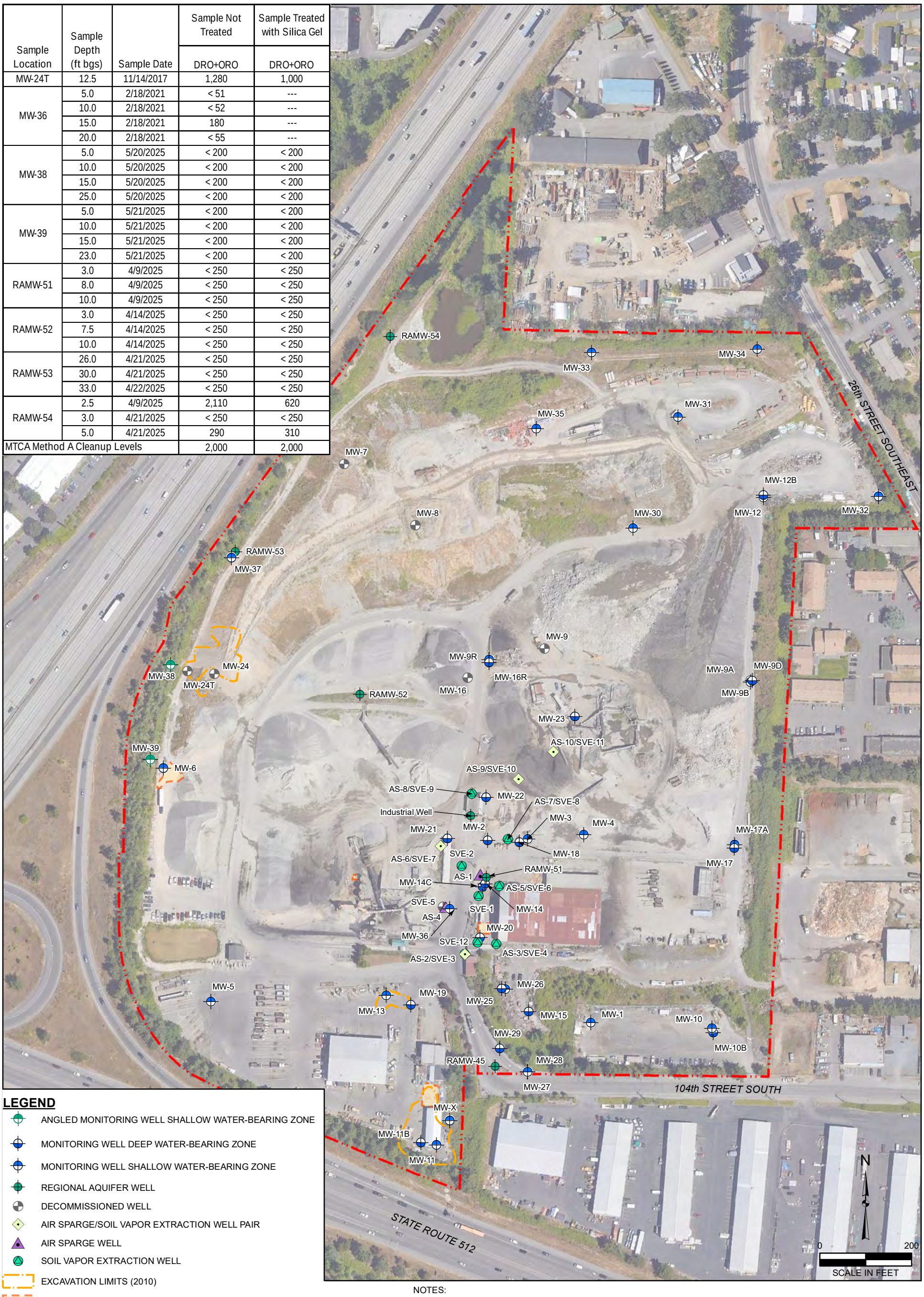
FIGURE 3A

CROSS SECTION F-F'
FORMER ASPHALT-TESTING LABORATORY AREA
LAKEVIEW FACILITY
2800 104TH STREET SOUTH
LAKEWOOD, WASHINGTON

FARALLON PN:188-004

Drawn By: RB Checked By: JK Date: 12/30/2025

Sample Location	Sample Depth (ft bgs)	Sample Date	Sample Not Treated	Sample Treated with Silica Gel
			DRO+ORO	DRO+ORO
MW-24T	12.5	11/14/2017	1,280	1,000
MW-36	5.0	2/18/2021	< 51	---
	10.0	2/18/2021	< 52	---
	15.0	2/18/2021	180	---
	20.0	2/18/2021	< 55	---
MW-38	5.0	5/20/2025	< 200	< 200
	10.0	5/20/2025	< 200	< 200
	15.0	5/20/2025	< 200	< 200
	25.0	5/20/2025	< 200	< 200
MW-39	5.0	5/21/2025	< 200	< 200
	10.0	5/21/2025	< 200	< 200
	15.0	5/21/2025	< 200	< 200
	23.0	5/21/2025	< 200	< 200
RAMW-51	3.0	4/9/2025	< 250	< 250
	8.0	4/9/2025	< 250	< 250
	10.0	4/9/2025	< 250	< 250
RAMW-52	3.0	4/14/2025	< 250	< 250
	7.5	4/14/2025	< 250	< 250
	10.0	4/14/2025	< 250	< 250
RAMW-53	26.0	4/21/2025	< 250	< 250
	30.0	4/21/2025	< 250	< 250
	33.0	4/22/2025	< 250	< 250
RAMW-54	2.5	4/9/2025	2,110	620
	3.0	4/21/2025	< 250	< 250
	5.0	4/21/2025	290	310
MTCA Method A Cleanup Levels			2,000	2,000



LEGEND

- ANGLED MONITORING WELL SHALLOW WATER-BEARING ZONE
- MONITORING WELL DEEP WATER-BEARING ZONE
- MONITORING WELL SHALLOW WATER-BEARING ZONE
- REGIONAL AQUIFER WELL
- DECOMMISSIONED WELL
- AIR SPARGE/SOIL VAPOR EXTRACTION WELL PAIR
- AIR SPARGE WELL
- SOIL VAPOR EXTRACTION WELL
- EXCAVATION LIMITS (2010)
- EXCAVATION LIMITS (OCTOBER, 2025)
- PROPERTY BOUNDARY

BOLD = DENOTES CONCENTRATIONS THAT EXCEED THE WASHINGTON STATE MODEL TOXICS CONTROL ACT CLEANUP REGULATION (MTCA) CLEANUP LEVEL
< = DENOTES ANALYTE NOT DETECTED AT OR EXCEEDING THE LISTED REPORTING LIMIT
--- = DENOTES SAMPLE NOT ANALYZED
DRO = TOTAL PETROLEUM HYDROCARBONS (TPH) AS DIESEL-RANGE ORGANICS
ORO = TPH AS OIL-RANGE ORGANICS
DRO+ORO = SUM OF DRO AND ORO; WHERE BOTH RESULTS ARE NON-DETECT, THE HIGHER OF THE TWO REPORTING LIMITS IS REPORTED AS THE TOTAL VALUE
FT BGS = FEET BELOW GROUND SURFACE

NOTES:
1. ALL LOCATIONS ARE APPROXIMATE.
2. FIGURES WERE PRODUCED IN COLOR. GRAYSCALE COPIES MAY NOT REPRODUCE ALL ORIGINAL INFORMATION.

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FIGURE 3B

SOIL DRO+ORO
LAKEVIEW FACILITY
2800 104th STREET COURT SOUTH
LAKEWOOD, WASHINGTON

FARALLON PN: 188-004

Drawn By: jjones | Checked By: JK | Date: 12/23/2025 | Disc Reference:

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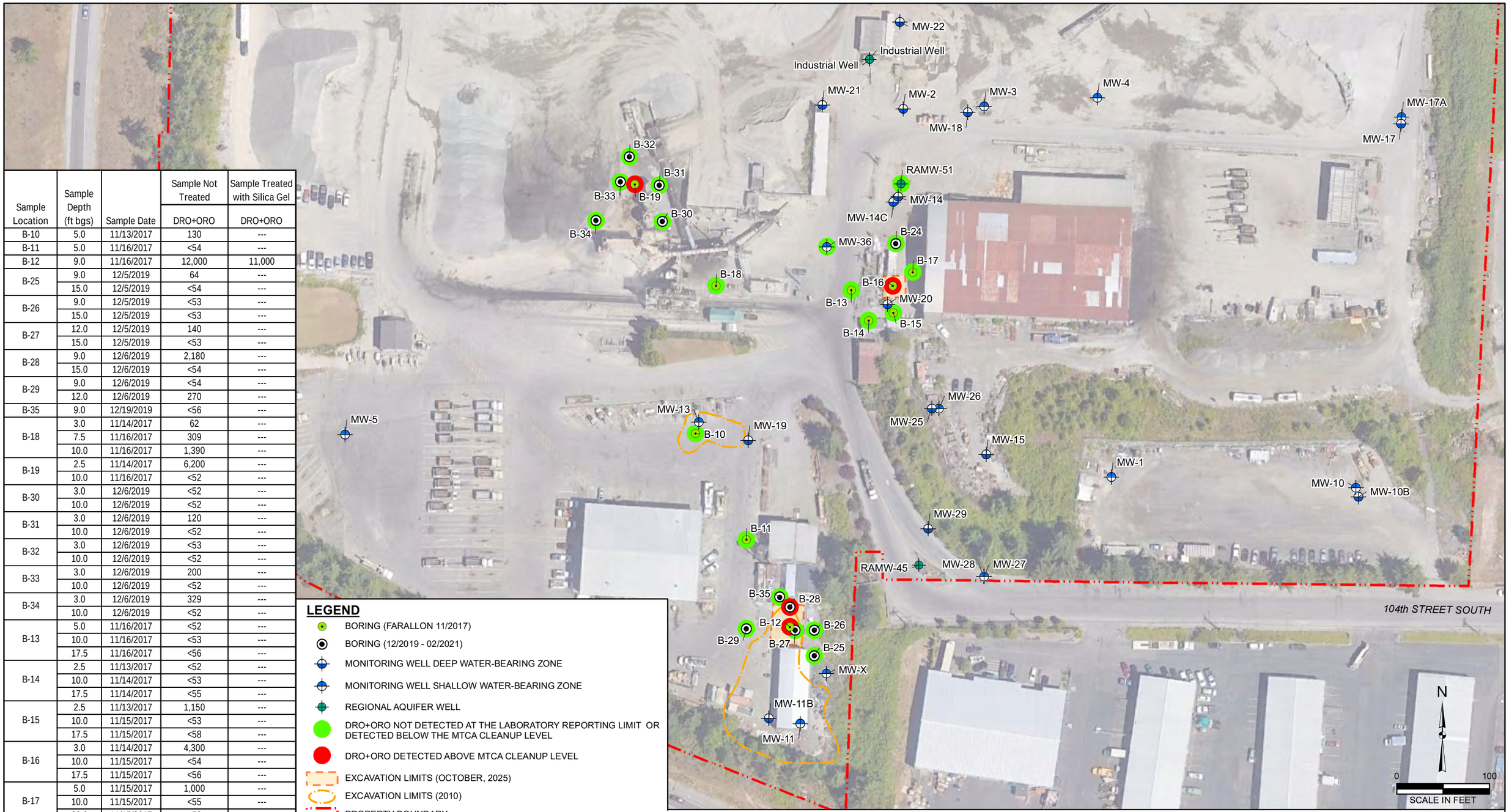
Sample Location	Sample Depth (ft bgs)	Sample Date	Sample Not Treated	Sample Treated with Silica Gel
			DRO+ORO	DRO+ORO
B-10	5.0	11/13/2017	130	---
B-11	5.0	11/16/2017	<54	---
B-12	9.0	11/16/2017	12,000	11,000
B-25	9.0	12/5/2019	64	---
	15.0	12/5/2019	<54	---
B-26	9.0	12/5/2019	<53	---
	15.0	12/5/2019	<53	---
B-27	12.0	12/5/2019	140	---
	15.0	12/5/2019	<53	---
B-28	9.0	12/6/2019	2,180	---
	15.0	12/6/2019	<54	---
B-29	9.0	12/6/2019	<54	---
	12.0	12/6/2019	270	---
B-35	9.0	12/19/2019	<56	---
B-18	3.0	11/14/2017	62	---
	7.5	11/16/2017	309	---
	10.0	11/16/2017	1,390	---
B-19	2.5	11/14/2017	6,200	---
	10.0	11/16/2017	<52	---
B-30	3.0	12/6/2019	<52	---
	10.0	12/6/2019	<52	---
B-31	3.0	12/6/2019	120	---
	10.0	12/6/2019	<52	---
B-32	3.0	12/6/2019	<53	---
	10.0	12/6/2019	<52	---
B-33	3.0	12/6/2019	200	---
	10.0	12/6/2019	<52	---
B-34	3.0	12/6/2019	329	---
	10.0	12/6/2019	<52	---
B-13	5.0	11/16/2017	<52	---
	10.0	11/16/2017	<53	---
	17.5	11/16/2017	<56	---
B-14	2.5	11/13/2017	<52	---
	10.0	11/14/2017	<53	---
	17.5	11/14/2017	<55	---
B-15	2.5	11/13/2017	1,150	---
	10.0	11/15/2017	<53	---
	17.5	11/15/2017	<58	---
B-16	3.0	11/14/2017	4,300	---
	10.0	11/15/2017	<54	---
	17.5	11/15/2017	<56	---
B-17	5.0	11/15/2017	1,000	---
	10.0	11/15/2017	<55	---
	20.0	11/15/2017	<58	---
B-24	2.4	12/5/2019	550	---
	10.0	12/5/2019	<53	---
MW-36	5.0	2/18/2021	<51	---
	10.0	2/18/2021	<52	---
	15.0	2/18/2021	180	---
	20.0	2/18/2021	<55	---
RAMW-51	3.0	4/9/2025	<250	<250
	8.0	4/9/2025	<250	<250
	10.0	4/9/2025	<250	<250
MTCA Method A Cleanup Levels			2,000	2,000



LEGEND

- BORING (FARALLON 11/2017)
- BORING (12/2019 - 02/2021)
- MONITORING WELL DEEP WATER-BEARING ZONE
- MONITORING WELL SHALLOW WATER-BEARING ZONE
- REGIONAL AQUIFER WELL
- DRO+ORO NOT DETECTED AT THE LABORATORY REPORTING LIMIT OR DETECTED BELOW THE MTCA CLEANUP LEVEL
- DRO+ORO DETECTED ABOVE MTCA CLEANUP LEVEL
- EXCAVATION LIMITS (OCTOBER, 2025)
- EXCAVATION LIMITS (2010)
- PROPERTY BOUNDARY

NOTES:
SOIL ANALYTICAL RESULTS IN MILLIGRAMS PER KILOGRAM.

BOLD = DENOTES CONCENTRATIONS THAT EXCEED THE WASHINGTON STATE MODEL TOXICS CONTROL ACT CLEANUP REGULATION (MTCA) CLEANUP LEVEL
< = DENOTES ANALYTE NOT DETECTED AT OR EXCEEDING THE LISTED REPORTING LIMIT
--- = DENOTES SAMPLE NOT ANALYZED
DRO = TOTAL PETROLEUM HYDROCARBONS (TPH) AS DIESEL-RANGE ORGANICS
ORO = TPH AS OIL-RANGE ORGANICS
DRO+ORO = SUM OF DRO AND ORO; WHERE BOTH RESULTS ARE NON-DETECT, THE HIGHER OF THE TWO REPORTING LIMITS IS REPORTED AS THE TOTAL VALUE
FT BGS = FEET BELOW GROUND SURFACE

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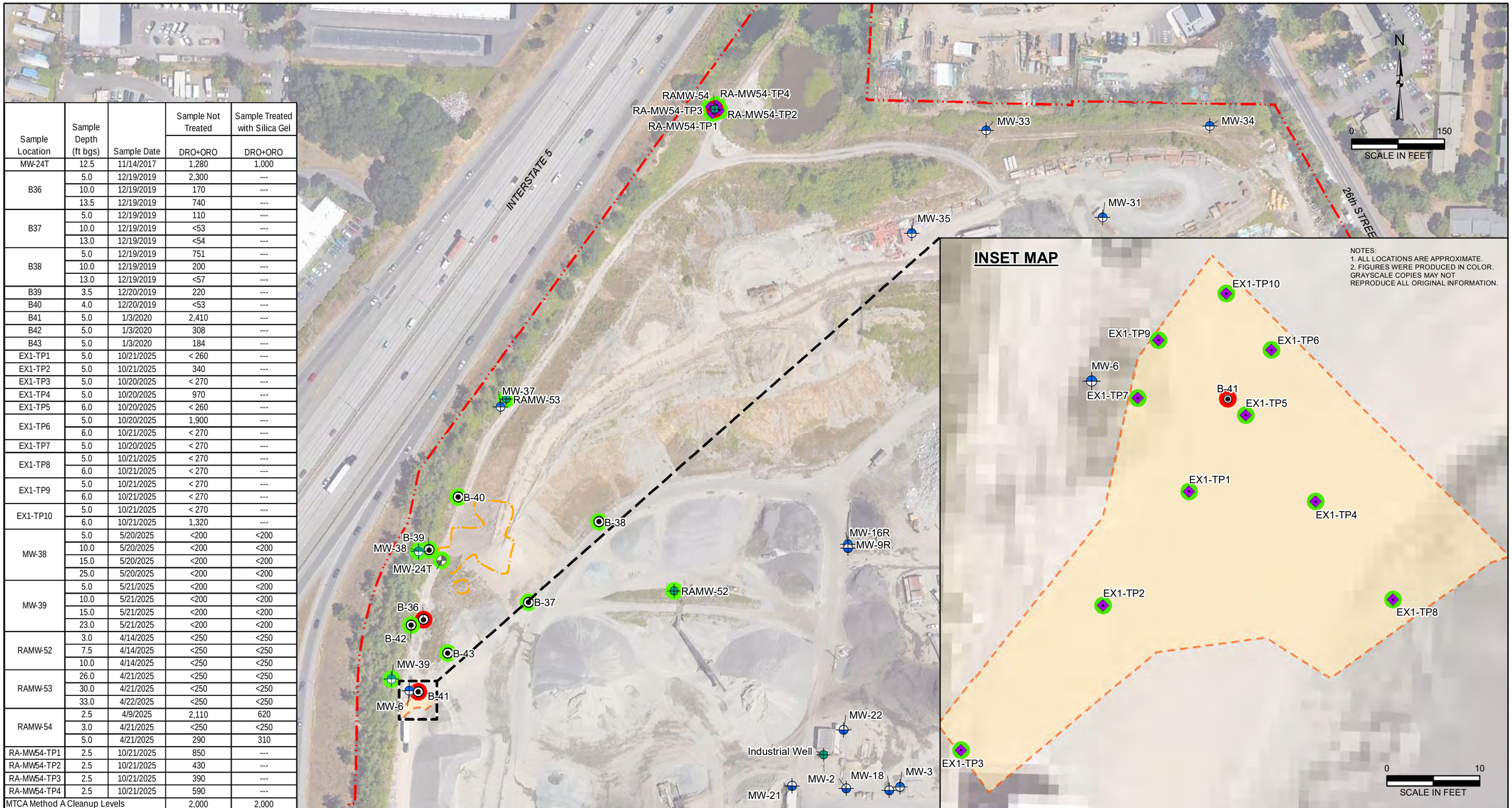
FIGURE 3C
DRO+ORO SOIL ANALYTICAL RESULTS - SOUTHERN PROPERTY

LAKEVIEW FACILITY
2800 104th STREET COURT SOUTH
LAKEWOOD, WASHINGTON
FARALLON PN: 188-004

Drawn By: jjones | Checked By: JK | Date: 12/22/2025 | Disc Reference: Q:\Projects\188 Woodworth\004 Lakeview Facility\Mapfiles\009B\IA_Report_2025\Figure-03C_South_Soil-DRO.mxd

Sample Location	Sample Depth (ft bgs)	Sample Date	Sample Not Treated	Sample Treated with Silica Gel
			DRO+ORO	DRO+ORO
MW-24T	12.5	11/14/2017	1,280	1,000
B36	5.0	12/19/2019	2,300	---
	10.0	12/19/2019	170	---
	13.5	12/19/2019	740	---
B37	5.0	12/19/2019	110	---
	10.0	12/19/2019	<53	---
	13.0	12/19/2019	<54	---
B38	5.0	12/19/2019	751	---
	10.0	12/19/2019	200	---
	13.0	12/19/2019	<57	---
B39	3.5	12/20/2019	220	---
B40	4.0	12/20/2019	<53	---
B41	5.0	1/3/2020	2,410	---
B42	5.0	1/3/2020	308	---
B43	5.0	1/3/2020	184	---
EX1-TP1	5.0	10/21/2025	< 260	---
EX1-TP2	5.0	10/21/2025	340	---
EX1-TP3	5.0	10/20/2025	< 270	---
EX1-TP4	5.0	10/20/2025	970	---
EX1-TP5	6.0	10/20/2025	< 260	---
EX1-TP6	5.0	10/20/2025	1,900	---
	6.0	10/21/2025	< 270	---
EX1-TP7	5.0	10/20/2025	< 270	---
EX1-TP8	5.0	10/21/2025	< 270	---
	6.0	10/21/2025	< 270	---
EX1-TP9	5.0	10/21/2025	< 270	---
	6.0	10/21/2025	< 270	---
EX1-TP10	5.0	10/21/2025	< 270	---
	6.0	10/21/2025	1,320	---
MW-38	5.0	5/20/2025	<200	<200
	10.0	5/20/2025	<200	<200
	15.0	5/20/2025	<200	<200
	25.0	5/20/2025	<200	<200
MW-39	5.0	5/21/2025	<200	<200
	10.0	5/21/2025	<200	<200
	15.0	5/21/2025	<200	<200
	23.0	5/21/2025	<200	<200
RAMW-52	3.0	4/14/2025	<250	<250
	7.5	4/14/2025	<250	<250
	10.0	4/14/2025	<250	<250
RAMW-53	26.0	4/21/2025	<250	<250
	30.0	4/21/2025	<250	<250
	33.0	4/22/2025	<250	<250
RAMW-54	2.5	4/9/2025	2,110	620
	3.0	4/21/2025	<250	<250
	5.0	4/21/2025	290	310
RA-MW54-TP1	2.5	10/21/2025	850	---
RA-MW54-TP2	2.5	10/21/2025	430	---
RA-MW54-TP3	2.5	10/21/2025	390	---
RA-MW54-TP4	2.5	10/21/2025	590	---
MTCA Method A Cleanup Levels			2,000	2,000



NOTES:
1. ALL LOCATIONS ARE APPROXIMATE.
2. FIGURES WERE PRODUCED IN COLOR. GRAYSCALE COPIES MAY NOT REPRODUCE ALL ORIGINAL INFORMATION.

LEGEND

- TEST PIT (FARALLON, 2025)
- ANGLED MONITORING WELL SHALLOW WATER-BEARING ZONE
- BORING (12/2019 - 02/2021)
- MONITORING WELL DEEP WATER-BEARING ZONE
- MONITORING WELL SHALLOW WATER-BEARING ZONE
- REGIONAL AQUIFER WELL
- DECOMMISSIONED WELL
- DRO+ORO NOT DETECTED AT THE LABORATORY REPORTING LIMIT OR DETECTED BELOW THE MTCA CLEANUP LEVEL
- DRO+ORO DETECTED ABOVE MTCA CLEANUP LEVEL
- EXCAVATION LIMITS (2010)
- EXCAVATION LIMITS (OCTOBER, 2025)
- PROPERTY BOUNDARY

NOTES:
SOIL ANALYTICAL RESULTS IN MILLIGRAMS PER KILOGRAM.

BOLD = DENOTES CONCENTRATIONS THAT EXCEED THE WASHINGTON STATE MODEL TOXICS CONTROL ACT CLEANUP REGULATION (MTCA) CLEANUP LEVEL
< = DENOTES ANALYTE NOT DETECTED AT OR EXCEEDING THE LISTED REPORTING LIMIT
--- = DENOTES SAMPLE NOT ANALYZED
DRO = TOTAL PETROLEUM HYDROCARBONS (TPH) AS DIESEL-RANGE ORGANICS
ORO = TPH AS OIL-RANGE ORGANICS
DRO+ORO = SUM OF DRO AND ORO; WHERE BOTH RESULTS ARE NON-DETECT, THE HIGHER OF THE TWO REPORTING LIMITS IS REPORTED AS THE TOTAL VALUE
FT BGS = FEET BELOW GROUND SURFACE

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FIGURE 3D

DRO+ORO SOIL ANALYTICAL RESULTS - NORTH PROPERTY
LAKEVIEW FACILITY
2800 104th STREET COURT SOUTH
LAKEWOOD, WASHINGTON
FARALLON PN: 188-004

Drawn By: jjones | Checked By: JK | Date: 12/30/2025 | Disc Reference: Q:\Projects\188 Woodworth\004 Lakeview Facility\Mapfiles\009B\IA_Report_2025\Figure-03D_North_Soil-DRO.mxd



LEGEND

- BORING (FARALLON 11/2017)
- BORING (12/2019 - 02/2021)
- DECOMMISSIONED WELL
- MONITORING WELL SHALLOW WATER-BEARING ZONE
- MONITORING WELL DEEP WATER-BEARING ZONE
- REGIONAL AQUIFER WELL
- AIR SPARGE WELL
- AIR SPARGE/SOIL VAPOR EXTRACTION WELL PAIR
- SOIL VAPOR EXTRACTION WELL
- TCE NOT DETECTED AT THE LABORATORY REPORTING LIMIT OR DETECTED BELOW THE MTCA CLEANUP LEVEL
- TCE DETECTED ABOVE THE MTCA CLEANUP LEVEL
- EXCAVATION LIMITS SEPTEMBER 2010
- PROPERTY BOUNDARY

NOTES:
RESULTS DEPICTED AS: DEPTH | TCE
DEPTH IN FEET BELOW GROUND SURFACE
CONCENTRATIONS SHOWN IN MILLIGRAMS PER KILOGRAM
BOLD = DENOTES CONCENTRATIONS THAT EXCEED THE WASHINGTON STATE MODEL TOXICS CONTROL ACT CLEANUP REGULATION (MTCA) CLEANUP LEVEL
< = DENOTES ANALYTE NOT DETECTED AT CONCENTRATIONS AT OR EXCEEDING THE REPORTING LIMIT LISTED
TCE = TRICHLOROETHENE
NT = NOT TESTED

NOTES:
1. ALL LOCATIONS ARE APPROXIMATE.
2. FIGURES WERE PRODUCED IN COLOR. GRAYSCALE COPIES MAY NOT REPRODUCE ALL ORIGINAL INFORMATION.

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FIGURE 3E

SOIL ANALYTICAL RESULTS FOR TCE
LAKEVIEW FACILITY
2800 104th STREET COURT SOUTH
LAKEWOOD, WASHINGTON

FARALLON PN: 188-004

Drawn By: jjones | Checked By: JK | Date: 12/22/2025 | Disc Reference:

Path: Q:\Projects\188 Woodworth\004 Lakeview Facility\Mapfiles\009B\IA_Report_2025\Figure-03E_Soil_TCE.mxd



Well Identification	Measurement Date	Groundwater Elevation (feet NAVD88)[1]
Regional Aquifer Wells		
AS-9	7/1/2025	NM
AS-10	7/1/2025	247.33
	7/18/2025	242.48
	9/3/2025	240.71
	12/2/2025	246.72
RAMW-45	4/29/2025	258.84
	7/1/2025	253.58
	7/18/2025	252.17
	9/3/2025	251.00
	12/2/2025	257.31
RAMW-51	4/29/2025	250.86
	7/1/2025	248.63
	7/18/2025	244.34
	9/3/2025	242.11
	12/2/2025	248.76
RAMW-52	4/29/2025	247.43
	7/1/2025	241.69
	7/18/2025	241.26
	9/3/2025	239.47
	12/2/2025	245.26
RAMW-53	4/29/2025	262.39
	5/28/2025	260.28
	7/18/2025	256.01
	9/3/2025	252.81
	12/2/2025	258.45
RAMW-54	4/29/2025	261.22
	5/7/2025	260.91
	7/1/2025	256.26
	7/18/2025	254.17
	9/3/2025	250.15
	12/2/2025	256.36

LEGEND

- REGIONAL AQUIFER WELL
- AIR SPARGE/SOIL VAPOR EXTRACTION WELL PAIR
- PROPERTY BOUNDARY
- (256.01) GROUNDWATER ELEVATION CONTOURS MEASURED IN FEET REFERENCED TO NORTH AMERICAN VERTICAL DATUM OF 1988 (NAVD88)
- 256.00 GROUNDWATER ELEVATION CONTOURS (DASHED WHERE INFERRED)
- APPROXIMATE GROUNDWATER FLOW DIRECTION

NOTES:
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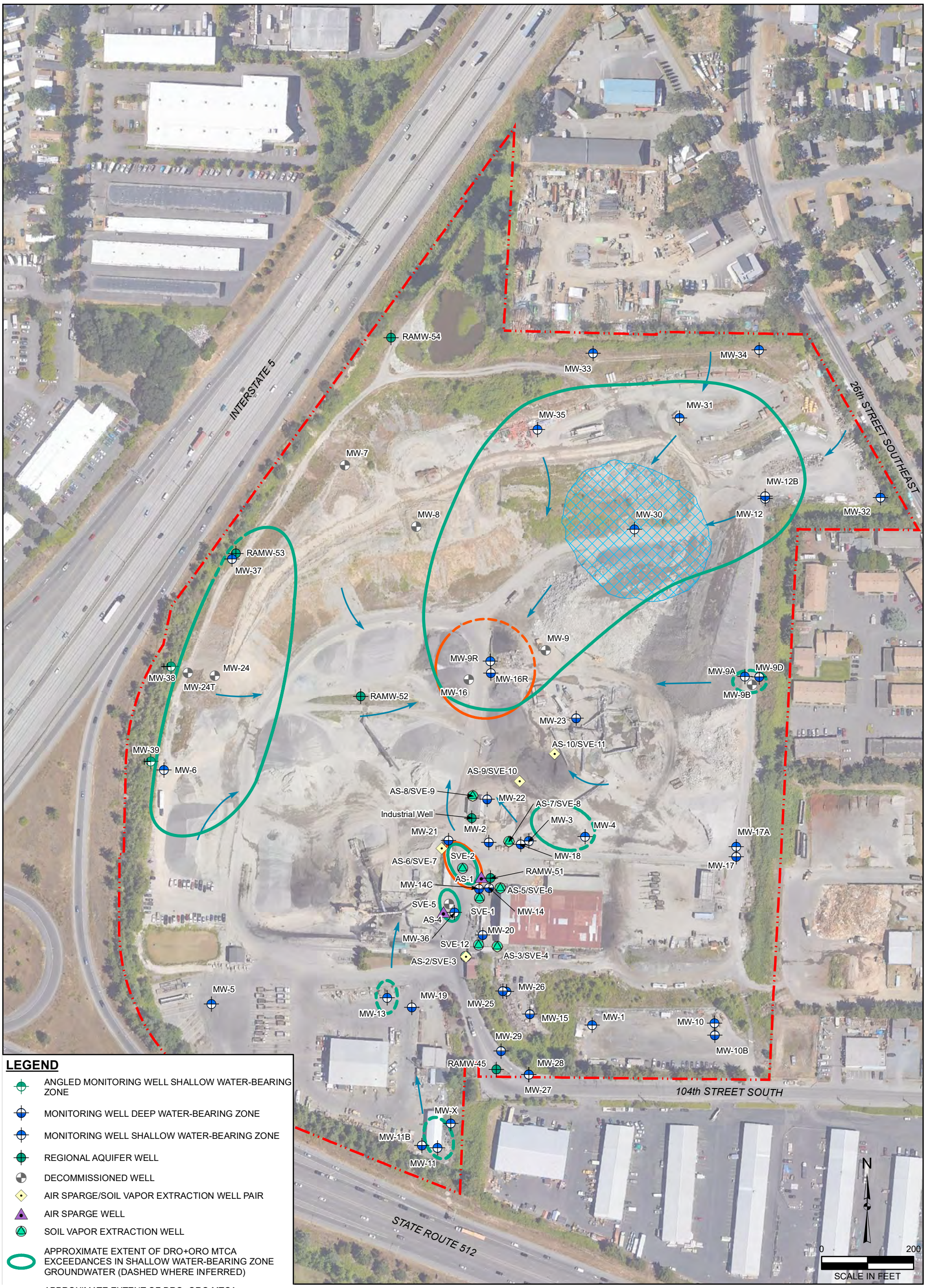
FIGURE 4A

GROUNDWATER ELEVATION CONTOURS
FOR REGIONAL AQUIFER
APRIL-DECEMBER 2025
LAKEVIEW FACILITY
2800 104th STREET COURT SOUTH
LAKEWOOD, WASHINGTON

FARALLON PN: 188-004

Drawn By: jjones | Checked By: JK | Date: 12/22/2025 | Disc Reference:

Path: Q:\Projects\188 Woodworth\004 Lakeview Facility\Mapfiles\009B\IA_Report_2025\Figure-04A_GW_Flow_202408-202512.mxd



LEGEND

- ANGLED MONITORING WELL SHALLOW WATER-BEARING ZONE
- MONITORING WELL DEEP WATER-BEARING ZONE
- MONITORING WELL SHALLOW WATER-BEARING ZONE
- REGIONAL AQUIFER WELL
- DECOMMISSIONED WELL
- AIR SPARGE/SOIL VAPOR EXTRACTION WELL PAIR
- AIR SPARGE WELL
- SOIL VAPOR EXTRACTION WELL
- APPROXIMATE EXTENT OF DRO+ORO MTCA EXCEEDANCES IN SHALLOW WATER-BEARING ZONE GROUNDWATER (DASHED WHERE INFERRED)
- APPROXIMATE EXTENT OF DRO+ORO MTCA EXCEEDANCES IN DEEP WATER-BEARING ZONE GROUNDWATER (DASHED WHERE INFERRED)
- APPROXIMATE DIRECTION OF GROUNDWATER FLOW IN SHALLOW WATER-BEARING ZONE
- SHALLOW WATER-BEARING ZONE NOT ENCOUNTERED
- PROPERTY BOUNDARY

MTCA = WASHINGTON STATE MODEL TOXICS CONTROL ACT CLEANUP REGULATION
DRO = TOTAL PETROLEUM HYDROCARBONS (TPH) AS DIESEL-RANGE ORGANICS
ORO = TPH AS OIL-RANGE ORGANICS
DRO+ORO = SUM OF DRO AND ORO; WHERE BOTH RESULTS ARE NON-DETECT, THE HIGHER OF THE TWO REPORTING LIMITS IS REPORTED AS THE TOTAL VALUE

NOTES:
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FIGURE 4B

DRO+ORO MTCA EXCEEDANCES IN GROUNDWATER
LAKEVIEW FACILITY
2800 104th STREET COURT SOUTH
LAKEWOOD, WASHINGTON

FARALLON PN: 188-002

Drawn By: jjones | Checked By: JK | Date: 12/23/2025 | Disc Reference:

Path: Q:\Projects\188 Woodworth\004 Lakeview Facility\Mapfiles\009B\IA_Report_2025\Figure-04B_GW-DRO.mxd

Sample Location	Sample Date	Sample Not Treated	Sample Treated with Silica Gel
		DRO+ORO	DRO+ORO
Shallow Water-Bearing Zone Monitoring Wells			
MW-3	5/9/2023	300	---
	11/16/2023	**720**	---
	3/5/2024	**5,700**	<240
	6/7/2024	<230	---
MW-4	5/10/2023	<200	---
	3/5/2024	270	---
	6/11/2024	**510**	<210
MW-6	5/9/2023	**6,300**	---
	11/21/2023	**5,000**	---
	3/4/2024	**4,600**	<210
	6/5/2024	**2,800**	<230
MW-11	5/9/2023	**1,940**	---
	11/14/2023	**3,700**	---
	3/4/2024	**2,800**	<210
	6/5/2024	**1,830**	<220
MW-13	5/8/2023	**780**	---
	11/14/2023	**680**	---
	3/4/2024	**850**	<200
	6/3/2024	**1,020**	<210
MW-26	3/5/2024	<230	---
MW-36	11/14/2023	**810**	---
	3/6/2024	**830**	<280
	6/6/2024	**700**	<230
MW-X	11/14/2023	380	---
	3/5/2024	240	---
	6/5/2024	**590**	<230
SVE-3	5/9/2023	<200	---
	5/9/2023	260	---
	11/20/2023	<210	---
	3/5/2024	<200	---
	6/3/2024	<210	---
SVE-6	5/9/2023	**840**	---
	5/9/2023	270	---
	11/17/2023	320	---
	11/17/2023	310	---
	3/5/2024	320	---
	6/4/2024	<210	---
	6/4/2024	<220	---
SVE-12	5/9/2023	290	---
	11/20/2023	<210	---
	3/5/2024	340	---
	6/4/2024	<210	---
Deep Water-Bearing Zone Monitoring Wells			
MW-2	5/10/2023	<210	---
	3/11/2024	<220	---
	6/6/2024	280	---
MW-11B	11/15/2023	<200	---
	3/7/2024	<230	---
	6/7/2024	<210	---
MW-14	11/20/2023	<210	---
	3/12/2024	<230	---
	6/6/2024	<220	---
MW-18	5/12/2023	**14,000**	---
	11/16/2023	340	---
	3/12/2024	<230	---
	6/6/2024	485	---
MW-19	5/12/2023	**680**	---
	11/15/2023	370	---
	3/11/2024	<220	---
	6/6/2024	350	---
MW-21	5/10/2023	<200	---
	11/17/2023	<200	---
	3/11/2024	<210	---
	6/11/2024	<210	---
MW-22	5/12/2023	<200	---
	11/17/2023	<200	---
	3/7/2024	<210	---
	6/10/2024	<210	---
SVE-1	5/9/2023	<230	---
	11/20/2023	<230	---
	3/7/2024	520	---
	6/6/2024	360	---
SVE-2	5/10/2023	**1,840**	---
	11/17/2023	**2,040**	---
	3/6/2024	**2,390**	**1,010**
	6/10/2024	**2,500**	**810**
SVE-4	5/9/2023	<210	---
	11/20/2023	<200	---
	3/4/2024	230	---
	6/4/2024	<220	---
SVE-7	3/8/2024	<210	---
	6/5/2024	320	---
SVE-8	5/12/2023	**2,300**	---
	11/16/2023	**630**	---
	3/6/2024	**600**	---
	6/5/2024	<210	---
SVE-9	5/10/2023	340	---
	11/17/2023	230	---
	3/6/2024	477	---
	6/6/2024	230	---
Regional Aquifer Monitoring Well Samples			
Industrial Well	4/29/2025	<250	<250
	9/3/2025	<200	<200
RAMW-45	4/29/2025	<250	<250
	9/4/2025	<200	<200
	12/3/2025	<320	<320
RAMW-51	4/29/2025	<250	<250
	9/4/2025	<200	<200
	12/3/2025	<320	<320
MTCA Cleanup Levels		**500**	**500**

Reconnaissance Groundwater Results

Sample Location	Sample Date	Sample Depth (ft bgs)	Sample Not Treated DRO+ORO	Sample Treated with Silica Gel DRO+ORO
Shallow Water-Bearing Zone Reconnaissance Groundwater Samples				
RAMW-51	4/9/2025	13.0	250	<250
Deep Water-Bearing Zone Reconnaissance Groundwater Samples				
RAMW-51	4/10/2025	35.0	300	<250
	4/10/2025	55.0	97	<250
MTCA Cleanup Levels			500	500

LEGEND

- MONITORING WELL DEEP WATER-BEARING ZONE
- MONITORING WELL SHALLOW WATER-BEARING ZONE
- REGIONAL AQUIFER WELL
- DECOMMISSIONED WELL
- AIR SPARGE/SOIL VAPOR EXTRACTION WELL PAIR
- AIR SPARGE WELL
- SOIL VAPOR EXTRACTION WELL
- DRO+ORO NOT DETECTED AT THE LABORATORY REPORTING LIMIT OR DETECTED BELOW THE MTCA CLEANUP LEVEL
- DRO+ORO DETECTED ABOVE THE MTCA CLEANUP LEVEL
- APPROXIMATE DIRECTION OF GROUNDWATER FLOW IN SHALLOW WATER-BEARING ZONE
- APPROXIMATE EXTENT OF DRO+ORO MTCA EXCEEDANCES IN SHALLOW WATER-BEARING ZONE GROUNDWATER (DASHED WHERE INFERRED)
- APPROXIMATE EXTENT OF DRO+ORO MTCA EXCEEDANCES IN DEEP WATER-BEARING ZONE GROUNDWATER
- EXCAVATION LIMITS (2010)
- PROPERTY BOUNDARY

NOTES:
GROUNDWATER ANALYTICAL RESULTS IN MICROGRAMS PER LITER.

BOLD = DENOTES CONCENTRATIONS THAT EXCEED THE WASHINGTON STATE MODEL TOXICS CONTROL ACT CLEANUP REGULATION (MTCA) CLEANUP LEVEL
< = DENOTES ANALYTE NOT DETECTED AT OR EXCEEDING THE LISTED REPORTING LIMIT
--- = DENOTES SAMPLE NOT ANALYZED
DRO = TOTAL PETROLEUM HYDROCARBONS (TPH) AS DIESEL-RANGE ORGANICS
ORO = TPH AS OIL-RANGE ORGANICS
DRO+ORO = SUM OF DRO AND ORO; WHERE BOTH RESULTS ARE NON-DETECT, THE HIGHER OF THE TWO REPORTING LIMITS IS REPORTED AS THE TOTAL VALUE
SVE-3 = UNDERLINED WELL I.D. INDICATES WELL SAMPLED FROM THE WELL CLUSTER

1. ALL LOCATIONS ARE APPROXIMATE.
2. FIGURES WERE PRODUCED IN COLOR. GRAYSCALE COPIES MAY NOT REPRODUCE ALL ORIGINAL INFORMATION.

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FIGURE 4C

DRO+ORO GROUNDWATER ANALYTICAL RESULTS - SOUTHERN PROPERTY
LAKEVIEW FACILITY
2800 104th STREET COURT SOUTH
LAKEWOOD, WASHINGTON

FARALLON PN: 188-004

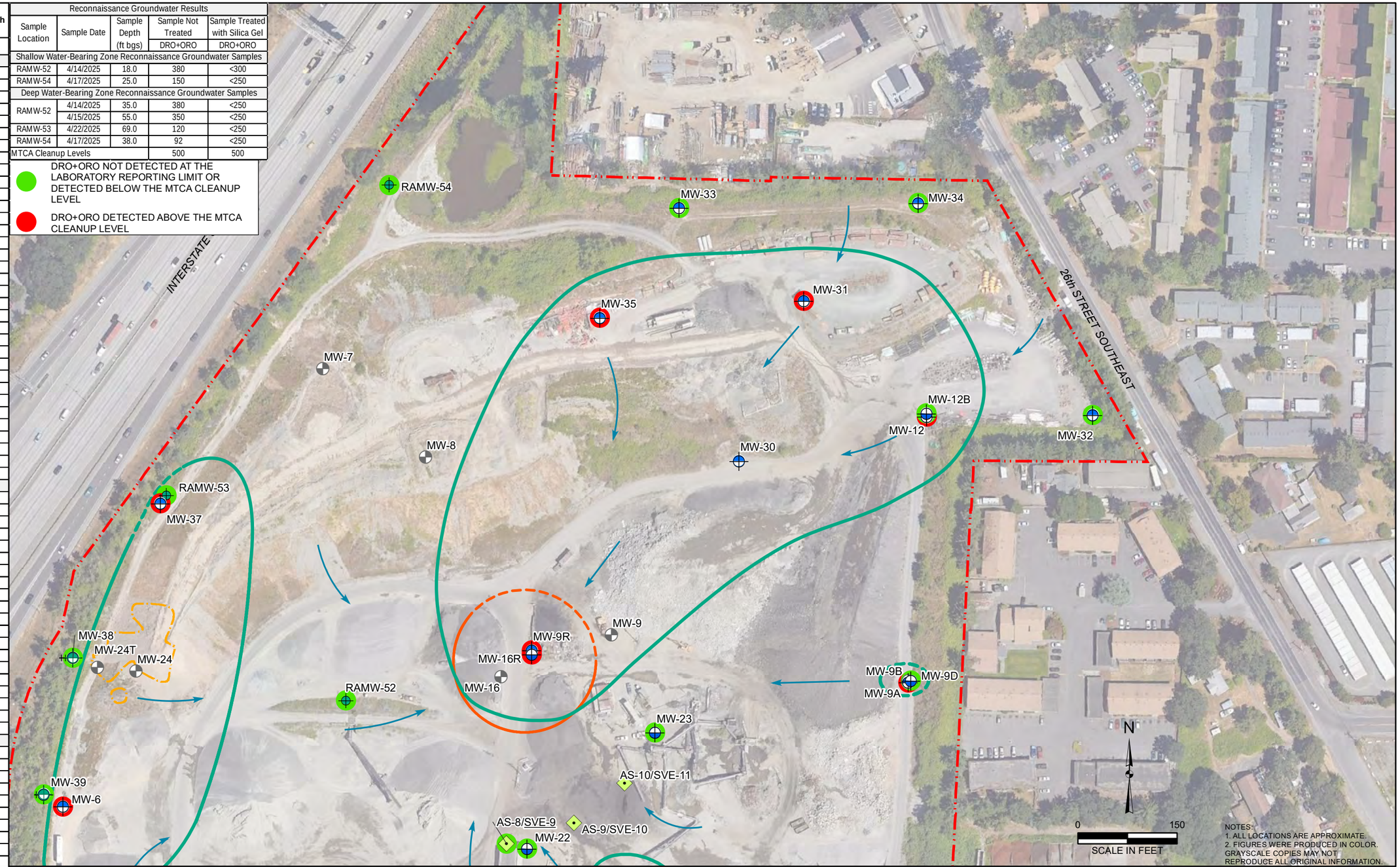
Drawn By: jjones | Checked By: JK | Date: 12/22/2025 | Disc Reference: Q:\Projects\188 Woodworth\004 Lakeview Facility\Mapfiles\009B\IA_Report_2025\Figure-04C_South_GW-DRO.mxd

Sample Location	Sample Date	Sample Not Treated DRO+ORO	Sample Treated with Silica Gel DRO+ORO
Shallow Water-Bearing Zone Monitoring Wells			
MW-6	5/9/2023	**6,300**	---
	11/21/2023	**5,000**	---
	3/4/2024	**4,600**	<210
	6/5/2024	**2,800**	<230
MW-9R	5/10/2023	**1,330**	---
	11/16/2023	**750**	---
	3/5/2024	**1,560**	<230
	6/5/2024	**2,060**	<230
	6/11/2024	**2,500**	<100
MW-9A	5/11/2023	290	---
	11/16/2023	470	---
	3/8/2024	**550**	<210
	6/7/2024	**530**	<210
MW-12	5/11/2023	**6,300**	---
	11/15/2023	**4,400**	---
	3/7/2024	**4,100**	<220
	6/10/2024	**5,800**	<220
MW-31	11/15/2023	**5,200**	---
	3/13/2024	**2,400**	<240
	6/10/2024	**4,100**	<240
MW-32	11/27/2023	<220	---
	3/8/2024	<220	---
	6/10/2024	<230	---
MW-33	3/8/2024	<230	---
	6/11/2024	<230	---
MW-34	11/16/2023	**540**	---
	3/8/2024	<220	---
	6/12/2024	<240	---
MW-35	3/7/2024	**4,010**	<260
	6/10/2024	**4,800**	<240
MW-37	5/28/2025	**1,540**	<200
	12/2/2025	**1,900**	<320
MW-38	5/28/2025	<200	<200
MW-39	5/28/2025	280	<200
Deep Water-Bearing Zone Monitoring Wells			
MW-9D	5/12/2023	<220	---
	11/16/2023	<210	---
	3/8/2024	<210	---
	6/7/2024	<220	---
MW-12B	5/17/2023	**1,010**	---
	11/15/2023	<220	---
	3/7/2024	<240	---
	6/10/2024	<240	---
MW-16R	5/10/2023	**980**	---
	11/16/2023	**1,030**	---
	3/11/2024	**540**	---
	6/10/2024	**830**	<230
MW-23	5/15/2023	490	---
	11/21/2023	270	---
	3/12/2024	460	---
	6/12/2024	270	---
SVE-9	5/10/2023	340	---
	11/17/2023	230	---
	3/6/2024	477	---
	6/6/2024	230	---
Regional Aquifer Monitoring Wells			
RAMW-52	4/29/2025	59	<250
	9/3/2025	<200	<200
	12/3/2025	<320	<320
RAMW-53	5/28/2025	318	<200
	9/3/2025	**560**	353
	12/3/2025	<320	<320
RAMW-54	5/7/2025	260	<200
	9/3/2025	<200	<200
	12/2/2025	<320	<320
MTCA Cleanup Levels		**500**	**500**

Reconnaissance Groundwater Results				
Sample Location	Sample Date	Sample Depth (ft bgs)	Sample Not Treated DRO+ORO	Sample Treated with Silica Gel DRO+ORO
Shallow Water-Bearing Zone Reconnaissance Groundwater Samples				
RAMW-52	4/14/2025	18.0	380	<300
RAMW-54	4/17/2025	25.0	150	<250
Deep Water-Bearing Zone Reconnaissance Groundwater Samples				
RAMW-52	4/14/2025	35.0	380	<250
	4/15/2025	55.0	350	<250
RAMW-53	4/22/2025	69.0	120	<250
RAMW-54	4/17/2025	38.0	92	<250
MTCA Cleanup Levels			500	500

DRO+ORO NOT DETECTED AT THE LABORATORY REPORTING LIMIT OR DETECTED BELOW THE MTCA CLEANUP LEVEL

DRO+ORO DETECTED ABOVE THE MTCA CLEANUP LEVEL



NOTES:
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2. FIGURES WERE PRODUCED IN COLOR. GRAYSCALE COPIES MAY NOT REPRODUCE ALL ORIGINAL INFORMATION.

LEGEND

- ANGLED MONITORING WELL SHALLOW WATER-BEARING ZONE
- MONITORING WELL SHALLOW WATER-BEARING ZONE
- REGIONAL AQUIFER WELL
- MONITORING WELL DEEP WATER-BEARING ZONE
- DECOMMISSIONED WELL
- AIR SPARGE/SOIL VAPOR EXTRACTION WELL PAIR
- APPROXIMATE DIRECTION OF GROUNDWATER FLOW IN SHALLOW WATER-BEARING ZONE
- APPROXIMATE EXTENT OF DRO+ORO MTCA EXCEEDANCES IN SHALLOW WATER-BEARING ZONE GROUNDWATER (DASHED WHERE INFERRED)
- APPROXIMATE EXTENT OF DRO+ORO MTCA EXCEEDANCES IN DEEP WATER-BEARING ZONE GROUNDWATER (DASHED WHERE INFERRED)
- EXCAVATION LIMITS (2010)
- PROPERTY BOUNDARY

NOTES:
GROUNDWATER ANALYTICAL RESULTS IN MICROGRAMS PER LITER.

BOLD = DENOTES CONCENTRATIONS THAT EXCEED THE WASHINGTON STATE MODEL TOXICS CONTROL ACT CLEANUP REGULATION (MTCA) CLEANUP LEVEL
< = DENOTES ANALYTE NOT DETECTED AT OR EXCEEDING THE LISTED REPORTING LIMIT
--- = DENOTES SAMPLE NOT ANALYZED
DRO = TOTAL PETROLEUM HYDROCARBONS (TPH) AS DIESEL-RANGE ORGANICS
ORO = TPH AS OIL-RANGE ORGANICS
DRO+ORO = SUM OF DRO AND ORO; WHERE BOTH RESULTS ARE NON-DETECT, THE HIGHER OF THE TWO REPORTING LIMITS IS REPORTED AS THE TOTAL VALUE
SVE-3 = UNDERLINED WELL I.D. INDICATES WELL SAMPLED FROM THE WELL CLUSTER

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FIGURE 4D

DRO PLUS ORO GROUNDWATER ANALYTICAL RESULTS - NORTHERN PROPERTY
LAKEVIEW FACILITY
2800 104th STREET COURT SOUTH
LAKEWOOD, WASHINGTON

FARALLON PN: 188-004

Drawn By: jjones | Checked By: GP | Date: 12/22/2025 | Disc Reference: Q:\Projects\188 Woodworth\004 Lakeview Facility\Mapfiles\009B\IA_Report_2025\Figure-04D_North_GW-DRO.mxd



Sample Location	Screen Interval (feet below ground)	Sample Date	TCE
Shallow Water-Bearing Zone Monitoring Well Samples			
MW-1	33.9 - 48.9	8/20/2008	0.32
		2/4/2009	0.51
		4/15/2010	0.28
		4/15/2010	<0.50
MW-3	7.6 - 20.9	5/9/2023	1.7
		11/16/2023	2
		3/5/2024	<0.20
		6/7/2024	0.85
MW-4	10.5 - 24.0	4/14/2010	1.8
		4/14/2010	1.8
		3/5/2024	1.3
		6/11/2024	1.6
MW-5	9.9 - 17.0	8/19/2008	<0.20
		2/3/2009	<0.20
		4/15/2010	<0.20
		4/15/2010	<0.50
MW-6	4.5 - 11.5	8/19/2008	<0.20
		2/3/2009	<0.20
		4/15/2010	<0.20
		4/15/2010	<0.50
MW-9A	22.0 - 32.0	5/11/2023	<0.20
		11/16/2023	<0.20
		3/8/2024	<0.20
		6/7/2024	<0.20
MW-9R	16.3 - 26.3	5/10/2023	<0.20
		11/16/2023	<0.20
		3/5/2024	<0.20
		6/11/2024	<0.20
MW-10	32.8 - 39.8	9/17/2008	<0.20
		2/4/2009	<0.20
		4/15/2010	<0.20
		4/15/2010	<0.50
MW-11	8.5 - 15.5	8/19/2008	<0.20
		2/6/2009	<0.20
		4/13/2010	<0.50
MW-12	43.7 - 48.7	4/13/2010	<0.50
		11/15/2023	<0.20
		3/7/2024	<0.20
		6/10/2024	<0.20
MW-13	19.4 - 24.4	10/14/2008	<0.20
		2/6/2009	<0.20
		4/13/2010	<0.50
MW-17A	25.2 - 35.2	2/4/2009	<0.20
		4/14/2010	<0.20
		4/14/2010	<0.50
MW-26	2.8 - 10.3	12/21/2012	<0.20
		12/6/2017	0.71
		1/7/2020	<0.20
		3/5/2024	<0.20
MW-27	27.2 - 42.2	1/15/2013	<0.20
		11/15/2023	<0.20
		3/6/2024	<0.20
		6/7/2024	<0.20
MW-36	6.5 - 16.5	11/14/2023	<0.20
		3/6/2024	<0.20
		6/6/2024	<0.20
SVE-3	8.5 - 33.5	5/9/2023	2.3
		11/20/2023	4
		3/5/2024	2.8
		6/3/2024	**5.3**
SVE-6	10.0 - 35.0	5/9/2023	4.2
		11/17/2023	4
		3/5/2024	4.4
		6/4/2024	2.1
SVE-12	4.9 - 19.9	5/9/2023	**6.2**
		11/20/2023	**11**
		3/5/2024	2.9
		6/4/2024	**13**
MTCA Cleanup Level			**5**

NOTES:
GROUNDWATER ANALYTICAL RESULTS IN MICROGRAMS PER LITER.
BOLD = DENOTES CONCENTRATIONS THAT EXCEED THE WASHINGTON STATE MODEL TOXICS CONTROL ACT CLEANUP REGULATION (MTCA) CLEANUP LEVEL
< = DENOTES ANALYTE NOT DETECTED AT OR EXCEEDING THE LISTED REPORTING LIMIT
TCE = TRICHLOROETHENE
TCE NOT DETECTED AT THE LABORATORY REPORTING LIMIT OR DETECTED BELOW THE MTCA CLEANUP LEVEL
TCE DETECTED ABOVE THE MTCA CLEANUP LEVEL

LEGEND

- ANGLED MONITORING WELL SHALLOW WATER-BEARING ZONE
- MONITORING WELL SHALLOW WATER-BEARING ZONE
- REGIONAL AQUIFER WELL
- DECOMMISSIONED WELL
- SOIL VAPOR EXTRACTION WELL
- APPROXIMATE DIRECTION OF GROUNDWATER FLOW IN SHALLOW WATER-BEARING ZONE
- CURRENT EXTENT OF TCE PLUME IN SHALLOW WATER-BEARING ZONE GROUNDWATER
- SHALLOW WATER-BEARING ZONE NOT ENCOUNTERED
- PROPERTY BOUNDARY

NOTES:
1. ALL LOCATIONS ARE APPROXIMATE.
2. FIGURES WERE PRODUCED IN COLOR. GRAYSCALE COPIES MAY NOT REPRODUCE ALL ORIGINAL INFORMATION.

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FIGURE 4E

TCE GROUNDWATER ANALYTICAL RESULTS - SHALLOW WATER-BEARING ZONE
LAKEVIEW FACILITY
2800 104th STREET COURT SOUTH
LAKEWOOD, WASHINGTON

FARALLON PN: 188-004

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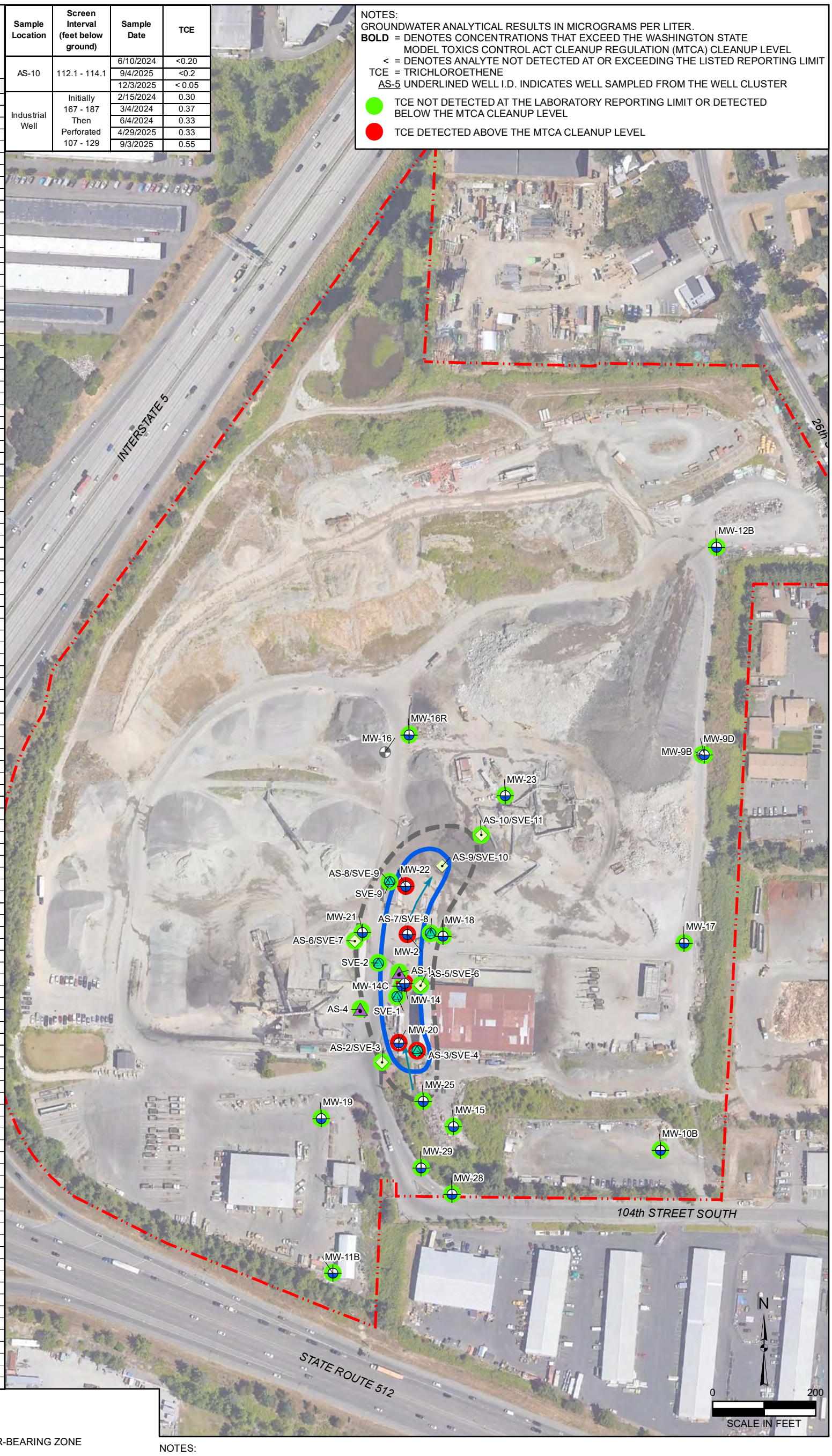
Sample Location	Screen Interval (feet below ground)	Sample Date	TCE
Deep Water-Bearing Zone			
MW-2	19.6 - 34.6	1/8/2020	**13**
		5/10/2023	**8.7**
		3/11/2024	**11**
		6/6/2024	**10**
MW-7	25.9 - 32.9	8/20/2008	<0.20
		2/3/2009	<0.20
		4/15/2010	<0.20
		4/15/2010	<0.50
MW-9B	109.3 - 119.3	1/14/2010	<0.20
		1/14/2010	<0.50
		1/7/2020	0.21
		9/29/2020	<0.20
MW-9D	109.0 - 119.0	5/12/2023	< 0.20
		11/16/2023	<0.20
		3/8/2024	<0.20
		6/7/2024	<0.20
MW-10B	117.4 - 127.4	2/4/2009	<0.20
		4/15/2010	<0.20
		4/15/2010	<0.50
		12/7/2017	<0.20
MW-11B	49.0 - 59.0	2/6/2009	<0.20
		4/14/2010	<0.20
		4/14/2010	<0.50
MW-12B	111.2 - 121.2	4/15/2010	<0.50
		11/15/2023	<0.20
		3/7/2024	<0.20
		6/10/2024	<0.20
MW-14	51.1 - 56.1	5/10/2023	**9.6**
		11/20/2023	**12**
		3/12/2024	**18**
		6/6/2024	**15**
MW-14C	67.6 - 77.6	5/10/2023	1.3
		11/21/2023	1.6
		3/12/2024	1.5
		6/6/2024	1.8
MW-15	43.5 - 48.5	1/10/2020	3.1
		11/14/2023	2.3
		4/11/2024	2.8
		6/3/2024	2.6
MW-16	32.6 - 37.6	5/3/2011	<0.20
		8/2/2011	<0.20
		11/9/2011	<0.20
		12/6/2017	<0.50
MW-16R	28.9 - 38.9	5/10/2023	< 0.20
		11/16/2023	<0.20
		3/11/2024	<0.20
		6/10/2024	<0.20
MW-17	40.2 - 50.2	10/13/2008	<0.20
		2/4/2009	<0.20
		4/14/2010	<0.20
		4/14/2010	<0.50
MW-18	50.3 - 60.3	5/12/2023	<0.20
		11/16/2023	<0.20
		3/12/2024	<0.20
		6/6/2024	<0.20
MW-19	46.0 - 56.0	8/3/2011	<0.20
		11/9/2011	<0.20
		12/5/2017	<0.50
		5/12/2023	<0.20
MW-20	48.8 - 58.8	5/9/2023	**15**
		11/20/2023	**18**
		3/11/2024	**14**
		6/6/2024	**15**
MW-21	45.8 - 55.8	5/10/2023	0.45
		11/17/2023	0.39
		3/11/2024	0.45
		6/11/2024	0.46
MW-22	45.3 - 55.3	5/12/2023	**14**
		11/17/2023	**15**
		3/7/2024	**13**
		6/10/2024	**16**
MW-23	46.8 -56.8	5/15/2023	0.39
		11/21/2023	0.5
		3/12/2024	0.5
		6/12/2024	0.39
MW-25	20.9 - 35.9	5/10/2023	4.7
		11/16/2023	4.2
		3/11/2024	3.1
		6/3/2024	3.5
MW-28	48.6 - 58.6	12/7/2017	<0.20
		11/15/2023	<0.20
		3/6/2024	<0.20
		6/7/2024	<0.20
MW-29	59.8 - 69.8	12/7/2017	0.31
		11/17/2023	0.24
		3/6/2024	<0.20
		6/7/2024	<0.20
SVE-1	24.4 - 36.4	2/13/2012	**7.0**
		1/29/2016	4.7
		12/7/2017	2.7
		1/9/2020	2.2
SVE-2	21.8 - 36.8	9/30/2009	**9.7**
		11/9/2010	3.4
		12/5/2017	**6.6**
		1/9/2020	1.5
SVE-4	23.6 - 34.6	5/9/2023	**18**
		11/20/2023	**7**
		3/4/2024	**16**
		6/4/2024	**14**
SVE-7	22.6 - 34.6	3/8/2024	<0.20
		6/5/2024	<0.20
SVE-8	18.7 - 34.7	5/12/2023	1.7
		11/16/2023	2.5
		3/6/2024	2
		6/5/2024	2.1
SVE-9	12.9 - 34.9	5/10/2023	0.21
		11/17/2023	0.33
		3/6/2024	0.25
		6/6/2024	<0.20

Sample Location	Screen Interval (feet below ground)	Sample Date	TCE
AS-10	112.1 - 114.1	6/10/2024	<0.20
		9/4/2025	<0.2
		12/3/2025	< 0.05
Industrial Well	Initially 167 - 187 Then Perforated 107 - 129	2/15/2024	0.30
		3/4/2024	0.37
		6/4/2024	0.33
		4/29/2025	0.33
		9/3/2025	0.55

NOTES:
GROUNDWATER ANALYTICAL RESULTS IN MICROGRAMS PER LITER.
BOLD = DENOTES CONCENTRATIONS THAT EXCEED THE WASHINGTON STATE MODEL TOXICS CONTROL ACT CLEANUP REGULATION (MTCA) CLEANUP LEVEL
< = DENOTES ANALYTE NOT DETECTED AT OR EXCEEDING THE LISTED REPORTING LIMIT
TCE = TRICHLOROETHENE
AS-5 UNDERLINED WELL I.D. INDICATES WELL SAMPLED FROM THE WELL CLUSTER

TCE NOT DETECTED AT THE LABORATORY REPORTING LIMIT OR DETECTED BELOW THE MTCA CLEANUP LEVEL

TCE DETECTED ABOVE THE MTCA CLEANUP LEVEL



LEGEND

- DECOMMISSIONED WELL
- MONITORING WELL DEEP WATER-BEARING ZONE
- AIR SPARGE WELL
- AIR SPARGE/SOIL VAPOR EXTRACTION WELL PAIR
- SOIL VAPOR EXTRACTION WELL
- APPROXIMATE DIRECTION OF GROUNDWATER FLOW IN DEEP WATER-BEARING ZONE
- CURRENT EXTENT OF TCE PLUME IN DEEP WATER-BEARING ZONE AT CONCENTRATIONS EXCEEDING MTCA METHOD A CLEANUP LEVEL
- FORMER EXTENT OF TCE CONCENTRATIONS IN DEEP WATER-BEARING ZONE GROUNDWATER EXCEED MTCA METHOD A CLEANUP LEVEL (2010)
- PROPERTY BOUNDARY

NOTES:
1. ALL LOCATIONS ARE APPROXIMATE.
2. FIGURES WERE PRODUCED IN COLOR. GRAYSCALE COPIES MAY NOT REPRODUCE ALL ORIGINAL INFORMATION.

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FIGURE 4F

TCE GROUNDWATER ANALYTICAL RESULTS - DEEP WATER-BEARING ZONE
LAKEVIEW FACILITY
2800 104th STREET COURT SOUTH
LAKEWOOD, WASHINGTON

FARALLON PN: 188-004

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Sample Location	Screen Interval (feet below ground)	Sample Date	TCE
AS-10	112.1 - 114.1	6/10/2024	<0.20
		9/4/2025	<0.2
		12/3/2025	< 0.05
Industrial Well	Initially 167 - 187 Then Perforated 107 - 129	2/15/2024	0.30
		3/4/2024	0.37
		6/4/2024	0.33
		4/29/2025	0.33
		9/3/2025	0.55
RAMW-45	145 - 150	2/15/2024	<0.20
		3/13/2024	<0.20
		6/11/2024	<0.20
		4/29/2025	<0.2
		9/4/2025	<0.2
		12/3/2025	< 0.05
RAMW-51	92 - 102	4/29/2025	<0.2
		9/4/2025	<0.2
		12/3/2025	< 0.05
RAMW-52	88.5 - 98.5	4/29/2025	<0.2
		9/3/2025	<0.2
		12/3/2025	< 0.05
RAMW-53	120 - 130	5/28/2025	<0.2
		9/3/2025	<0.2
		12/3/2025	< 0.05
RAMW-54	97 - 107	5/7/2025	<0.2
		9/3/2025	<0.2
		12/2/2025	< 0.05

LEGEND

- REGIONAL AQUIFER WELL
- AIR SPARGE/SOIL VAPOR EXTRACTION WELL PAIR
- TCE NOT DETECTED AT THE LABORATORY REPORTING LIMIT OR DETECTED BELOW THE MTCA CLEANUP LEVEL
- APPROXIMATE GROUNDWATER FLOW DIRECTION
- <0.20 MICROGRAMS PER LITER TRICHLOROETHENE (TCE) ISOCONCENTRATION CONTOUR IN REGIONAL AQUIFER
- PROPERTY BOUNDARY

NOTES:
GROUNDWATER ANALYTICAL RESULTS IN MICROGRAMS PER LITER.
< = DENOTES ANALYTE NOT DETECTED AT OR EXCEEDING THE LISTED REPORTING LIMIT
TCE = TRICHLOROETHENE
MTCA = MODEL TOXICS CONTROL ACT

NOTES:
1. ALL LOCATIONS ARE APPROXIMATE.
2. FIGURES WERE PRODUCED IN COLOR. GRAYSCALE COPIES MAY NOT REPRODUCE ALL ORIGINAL INFORMATION.

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FIGURE 4G

TCE GROUNDWATER ANALYTICAL RESULTS - REGIONAL AQUIFER
LAKEVIEW FACILITY
2800 104th STREET COURT SOUTH
LAKEWOOD, WASHINGTON

FARALLON PN: 188-004

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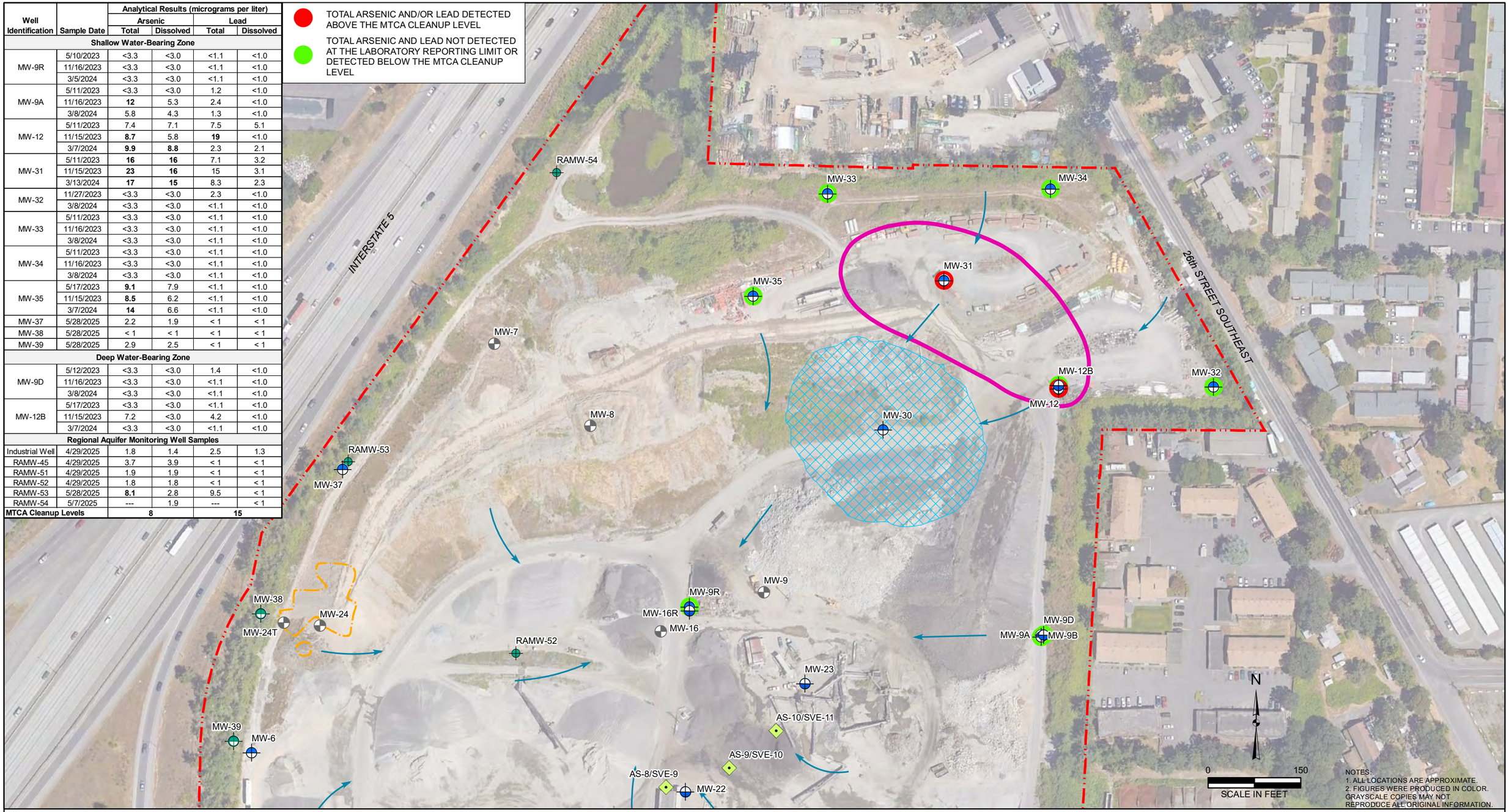
Well Identification	Sample Date	Analytical Results (micrograms per liter)			
		Arsenic		Lead	
		Total	Dissolved	Total	Dissolved
Shallow Water-Bearing Zone					
MW-9R	5/10/2023	<3.3	<3.0	<1.1	<1.0
	11/16/2023	<3.3	<3.0	<1.1	<1.0
	3/5/2024	<3.3	<3.0	<1.1	<1.0
MW-9A	5/11/2023	<3.3	<3.0	1.2	<1.0
	11/16/2023	**12**	5.3	2.4	<1.0
	3/8/2024	5.8	4.3	1.3	<1.0
MW-12	5/11/2023	7.4	7.1	7.5	5.1
	11/15/2023	**8.7**	5.8	**19**	<1.0
	3/7/2024	**9.9**	**8.8**	2.3	2.1
MW-31	5/11/2023	**16**	**16**	7.1	3.2
	11/15/2023	**23**	**16**	15	3.1
	3/13/2024	**17**	**15**	8.3	2.3
MW-32	11/27/2023	<3.3	<3.0	2.3	<1.0
	3/8/2024	<3.3	<3.0	<1.1	<1.0
MW-33	5/11/2023	<3.3	<3.0	<1.1	<1.0
	11/16/2023	<3.3	<3.0	<1.1	<1.0
	3/8/2024	<3.3	<3.0	<1.1	<1.0
MW-34	5/11/2023	<3.3	<3.0	<1.1	<1.0
	11/16/2023	<3.3	<3.0	<1.1	<1.0
	3/8/2024	<3.3	<3.0	<1.1	<1.0
MW-35	5/17/2023	**9.1**	7.9	<1.1	<1.0
	11/15/2023	**8.5**	6.2	<1.1	<1.0
	3/7/2024	**14**	6.6	<1.1	<1.0
MW-37	5/28/2025	2.2	1.9	< 1	< 1
MW-38	5/28/2025	< 1	< 1	< 1	< 1
MW-39	5/28/2025	2.9	2.5	< 1	< 1
Deep Water-Bearing Zone					
MW-9D	5/12/2023	<3.3	<3.0	1.4	<1.0
	11/16/2023	<3.3	<3.0	<1.1	<1.0
	3/8/2024	<3.3	<3.0	<1.1	<1.0
MW-12B	5/17/2023	<3.3	<3.0	<1.1	<1.0
	11/15/2023	7.2	<3.0	4.2	<1.0
	3/7/2024	<3.3	<3.0	<1.1	<1.0
Regional Aquifer Monitoring Well Samples					
Industrial Well	4/29/2025	1.8	1.4	2.5	1.3
RAMW-45	4/29/2025	3.7	3.9	< 1	< 1
RAMW-51	4/29/2025	1.9	1.9	< 1	< 1
RAMW-52	4/29/2025	1.8	1.8	< 1	< 1
RAMW-53	5/28/2025	**8.1**	2.8	9.5	< 1
RAMW-54	5/7/2025	---	1.9	---	< 1
MTCA Cleanup Levels		**8**		**15**	

TOTAL ARSENIC AND/OR LEAD DETECTED ABOVE THE MTCA CLEANUP LEVEL

TOTAL ARSENIC AND LEAD NOT DETECTED AT THE LABORATORY REPORTING LIMIT OR DETECTED BELOW THE MTCA CLEANUP LEVEL



NOTES:
1. ALL LOCATIONS ARE APPROXIMATE.
2. FIGURES WERE PRODUCED IN COLOR. GRAYSCALE COPIES MAY NOT REPRODUCE ALL ORIGINAL INFORMATION.

LEGEND

- ANGLED MONITORING WELL SHALLOW WATER-BEARING ZONE
- MONITORING WELL SHALLOW WATER-BEARING ZONE
- REGIONAL AQUIFER WELL
- MONITORING WELL DEEP WATER-BEARING ZONE
- DECOMMISSIONED WELL
- AIR SPARGE/SOIL VAPOR EXTRACTION WELL PAIR
- APPROXIMATE DIRECTION OF GROUNDWATER FLOW IN SHALLOW WATER-BEARING ZONE
- SHALLOW WATER-BEARING ZONE NOT ENCOUNTERED
- APPROXIMATE EXTENT OF ARSENIC AND/OR LEAD CONCENTRATIONS EXCEEDING MTCA METHOD A CLEANUP LEVELS IN AT SHALLOW WATER-BEARING ZONE
- EXCAVATION LIMITS (2010)
- PROPERTY BOUNDARY

NOTES:
GROUNDWATER ANALYTICAL RESULTS IN MICROGRAMS PER LITER.
BOLD =DENOTES CONCENTRATIONS THAT EXCEED THE WASHINGTON STATE MODEL TOXICS CONTROL ACT CLEANUP REGULATION (MTCA) CLEANUP LEVEL
< =DENOTES ANALYTE NOT DETECTED AT OR EXCEEDING THE LISTED REPORTING LIMIT

PER ECOLOGY APPROVAL, DISSOLVED CONCENTRATIONS ARE USED FOR COMPARISON TO MTCA CLEANUP OR BACKGROUND LEVELS

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FIGURE 4H

LEAD AND ARSENIC GROUNDWATER ANALYTICAL RESULTS
LAKEVIEW FACILITY
2800 104th STREET COURT SOUTH
LAKEWOOD, WASHINGTON

FARALLON PN: 188-004

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B-43

MW-39

EX1-TP10

EX1-TP9

EX1-TP6

MW-6

B-41

EX1-TP7

EX1-TP5

EX1-TP1

EX1-TP4

EX1-TP2

EX1-TP8

EX1-TP3

EXCAVATION AREA 6 FEET BELOW GROUND SURFACE

Sample Location	Sample Depth (feet)	Sample Date	Sample Not Treated	Sample Treated with Silica Gel
			DRO+ORO	DRO+ORO
B41	5.0	1/3/2020	**2,410**	---
B43	5.0	1/3/2020	184	---
EX1-TP1	5.0	10/21/2025	< 260	---
EX1-TP2	5.0	10/21/2025	340	---
EX1-TP3	5.0	10/20/2025	< 270	---
EX1-TP4	5.0	10/20/2025	970	---
EX1-TP5	6.0	10/20/2025	< 260	---
EX1-TP6	5.0	10/20/2025	1,900	---
	6.0	10/21/2025	< 270	---
EX1-TP7	5.0	10/20/2025	< 270	---
EX1-TP8	5.0	10/21/2025	< 270	---
	6.0	10/21/2025	< 270	---
EX1-TP9	5.0	10/21/2025	< 270	---
	6.0	10/21/2025	< 270	---
EX1-TP10	5.0	10/21/2025	< 270	---
	6.0	10/21/2025	1,320	---
MTCA Method A Cleanup Level			**2,000**	**2,000**

N

0 20

SCALE IN FEET

LEGEND

- TEST PIT (FARALLON, 2025)
- ANGLED MONITORING WELL SHALLOW WATER-BEARING ZONE
- BORING (2019 - 2021)
- MONITORING WELL SHALLOW WATER-BEARING ZONE
- DRO+ORO NOT DETECTED AT THE LABORATORY REPORTING LIMIT OR DETECTED BELOW THE MTCA CLEANUP LEVEL
- DRO+ORO DETECTED ABOVE THE MTCA CLEANUP LEVEL
- PROPERTY BOUNDARY

NOTES:
GROUNDWATER ANALYTICAL RESULTS IN MICROGRAMS PER LITER.

BOLD = DENOTES CONCENTRATIONS THAT EXCEED THE WASHINGTON STATE MODEL TOXICS CONTROL ACT CLEANUP REGULATION (MTCA) CLEANUP LEVEL
< = DENOTES ANALYTE NOT DETECTED AT OR EXCEEDING THE LISTED REPORTING LIMIT
--- = DENOTES SAMPLE NOT ANALYZED
DRO = TOTAL PETROLEUM HYDROCARBONS (TPH) AS DIESEL-RANGE ORGANICS
ORO = TPH AS OIL-RANGE ORGANICS
DRO+ORO = SUM OF DRO AND ORO; WHERE BOTH RESULTS ARE NON-DETECT, THE HIGHER OF THE TWO REPORTING LIMITS IS REPORTED AS THE TOTAL VALUE

NOTES:
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FIGURE 5A

FORMER RECYCLED STOCKPILE AREA
LAKEVIEW FACILITY
2800 104th STREET COURT SOUTH
LAKEWOOD, WASHINGTON

FARALLON PN: 188-004

Drawn By: jjones | Checked By: GP | Date: 12/23/2025 | Disc Reference: Q:\Projects\188 Woodworth\004 Lakeview Facility\Mapfiles\009B\IA_Report_2025\Figure-05A_FormerRecycledStockpileArea.mxd

Sample Location	Sample Depth (feet)	Sample Date	Sample Not Treated	Sample Treated with Silica Gel
			DRO+ORO	DRO+ORO
B-12	9.0	11/16/2017	**12,000**	**11,000**
B-25	9.0	12/5/2019	64	---
	15.0	12/5/2019	< 54	---
B-26	9.0	12/5/2019	< 53	---
	15.0	12/5/2019	< 53	---
B-27	12.0	12/5/2019	140	---
	15.0	12/5/2019	< 53	---
B-28	9.0	12/6/2019	**2,180**	---
	15.0	12/6/2019	< 54	---
B-29	9.0	12/6/2019	< 54	---
	12.0	12/6/2019	270	---
B35	9.0	12/19/2019	< 56	---
EX2-TP1	9.0	10/20/2025	2,000	---
	10.0	10/21/2025	< 280	---
EX2-TP2	9.0	10/20/2025	**4,200**	---
	10.0	10/21/2025	< 280	---
EX2-TP3	9.0	10/20/2025	< 270	---
EX2-TP4	9.0	10/21/2025	600	---
EX2-TP5	10.0	10/21/2025	1,300	---
EX2-TP6	9.0	10/21/2025	< 270	---
EX2-TP7	9.0	10/21/2025	< 280	---
EX2-TP8	10.0	10/21/2025	< 280	---
EX2-TP9	9.0	10/21/2025	< 310	---
	10.0	10/21/2025	< 290	---
EX2-TP10	9.0	10/21/2025	< 270	---
	10.0	10/21/2025	< 300	---
EX2-TP11	10.0	10/22/2025	690	---
EX2-TP12	10.0	10/22/2025	< 280	---
EX2-TP13	10.0	10/22/2025	< 270	---
MTCA Method A Cleanup Level			**2,000**	**2,000**



LEGEND

- TEST PIT (FARALLON, 2025)
- BORING (2017)
- BORING (2019 - 2021)
- MONITORING WELL SHALLOW WATER-BEARING ZONE
- REGIONAL AQUIFER WELL
- DRO+ORO NOT DETECTED AT THE LABORATORY REPORTING LIMIT OR DETECTED BELOW THE MTCA CLEANUP LEVEL
- DRO+ORO DETECTED ABOVE THE MTCA CLEANUP LEVEL
- EXCAVATION LIMITS (OCTOBER, 2025)
- PROPERTY BOUNDARY

NOTES:
GROUNDWATER ANALYTICAL RESULTS IN MICROGRAMS PER LITER.

BOLD = DENOTES CONCENTRATIONS THAT EXCEED THE WASHINGTON STATE MODEL TOXICS CONTROL ACT CLEANUP REGULATION (MTCA) CLEANUP LEVEL
< = DENOTES ANALYTE NOT DETECTED AT OR EXCEEDING THE LISTED REPORTING LIMIT
--- = DENOTES SAMPLE NOT ANALYZED
DRO = TOTAL PETROLEUM HYDROCARBONS (TPH) AS DIESEL-RANGE ORGANICS
ORO = TPH AS OIL-RANGE ORGANICS
DRO+ORO = SUM OF DRO AND ORO; WHERE BOTH RESULTS ARE NON-DETECT, THE HIGHER OF THE TWO REPORTING LIMITS IS REPORTED AS THE TOTAL VALUE

NOTES:
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FIGURE 5B

EQUIPMENT STORAGE - CARPORT AREA
LAKEVIEW FACILITY
2800 104th STREET COURT SOUTH
LAKEWOOD, WASHINGTON

FARALLON PN: 188-004

Drawn By: jjones | Checked By: GP | Date: 12/23/2025 | Disc Reference: Q:\Projects\188 Woodworth\004 Lakeview Facility\Mapfiles\009B\IA_Report_2025\Figure-05B_EquipmentStorage-Carport.mxd



Sample Location	Sample Depth (feet)	Sample Date	Sample Not Treated	Sample Treated with Silica Gel
			DRO+ORO	DRO+ORO
B-19	2.5	11/14/2017	**6,200**	---
	10.0	11/16/2017	< 52	---
B-30	3.0	12/6/2019	< 52	---
	10.0	12/6/2019	< 52	---
B-31	3.0	12/6/2019	120	---
	10.0	12/6/2019	< 52	---
B-32	3.0	12/6/2019	< 53	---
	10.0	12/6/2019	< 52	---
B-33	3.0	12/6/2019	200	---
	10.0	12/6/2019	< 52	---
EX3-TP1	2.5	10/22/2025	650	---
EX3-TP2	2.5	10/22/2025	< 260	---
EX3-TP3	2.5	10/22/2025	< 260	---
EX3-TP4	3.0	10/22/2025	530	---
	5.0	10/22/2025	< 260	---
EX3-TP5	2.5	10/22/2025	< 260	---
MTCA Method A Cleanup Level			**2,000**	**2,000**

NOTES:
GROUNDWATER ANALYTICAL RESULTS IN MICROGRAMS PER LITER.

BOLD = DENOTES CONCENTRATIONS THAT EXCEED THE WASHINGTON STATE MODEL TOXICS CONTROL ACT CLEANUP REGULATION (MTCA) CLEANUP LEVEL
< = DENOTES ANALYTE NOT DETECTED AT OR EXCEEDING THE LISTED REPORTING LIMIT
--- = DENOTES SAMPLE NOT ANALYZED
DRO = TOTAL PETROLEUM HYDROCARBONS (TPH) AS DIESEL-RANGE ORGANICS
ORO = TPH AS OIL-RANGE ORGANICS
DRO+ORO = SUM OF DRO AND ORO; WHERE BOTH RESULTS ARE NON-DETECT, THE HIGHER OF THE TWO REPORTING LIMITS IS REPORTED AS THE TOTAL VALUE

LEGEND

- TEST PIT (FARALLON, 2025)
- BORING (11/2017)
- BORING (12/2019 - 01/2020)
- DRO+ORO NOT DETECTED AT THE LABORATORY REPORTING LIMIT OR DETECTED BELOW THE MTCA CLEANUP LEVEL
- DRO+ORO DETECTED ABOVE THE MTCA CLEANUP LEVEL
- EXCAVATION LIMITS (OCTOBER, 2025)

NOTES:
1. ALL LOCATIONS ARE APPROXIMATE.
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FIGURE 5C

HOT-MIX STORAGE AREA
LAKEVIEW FACILITY
2800 104TH STREET COURT SOUTH
LAKEWOOD, WASHINGTON

FARALLON PN: 188-002

Drawn By: jjones Checked By: GP Date: 12/22/2025 Disc Reference:
Document Path: Q:\Projects\188 Woodworth\004 Lakeview Facility\Mapfiles\009B\IA_Report_2025\Figure-05C_Hot-Mix_StorageArea.mxd

Sample Location	Sample Depth (feet)	Sample Date	Sample Not Treated	Sample Treated with Silica Gel
			DRO+ORO	DRO+ORO
B-13	5.0	11/16/2017	< 52	---
	10.0	11/16/2017	< 53	---
	17.5	11/16/2017	< 56	---
B-14	2.5	11/13/2017	< 52	---
	10.0	11/14/2017	< 53	---
	17.5	11/14/2017	< 55	---
B-15	2.5	11/13/2017	1,150	---
	10.0	11/15/2017	< 53	---
	17.5	11/15/2017	< 58	---
B-16	3.0	11/14/2017	**4,300**	---
	10.0	11/15/2017	< 54	---
	17.5	11/15/2017	< 56	---
B-17	5.0	11/15/2017	1,000	---
	10.0	11/15/2017	< 55	---
	20.0	11/15/2017	< 58	---
B-24	2.4	12/5/2019	550	---
	10.0	12/5/2019	< 53	---
EX4-TP1	4.0	10/28/2025	920	---
	5.0	10/28/2025	< 270	---
EX4-TP2	3.0	10/28/2025	< 270	---
EX4-TP3	3.0	10/28/2025	< 270	---
EX4-TP4	3.0	10/28/2025	< 260	---
EX4-TP5	3.0	10/28/2025	1,100	---
MTCA Method A Cleanup Level			**2,000**	**2,000**



LEGEND

- TEST PIT (FARALLON, 2025)
- BORING (2017)
- BORING (2019 - 2021)
- MONITORING WELL SHALLOW WATER-BEARING ZONE
- DRO+ORO NOT DETECTED AT THE LABORATORY REPORTING LIMIT OR DETECTED BELOW THE MTCA CLEANUP LEVEL
- DRO+ORO DETECTED ABOVE THE MTCA CLEANUP LEVEL
- EXCAVATION LIMITS (OCTOBER, 2025)
- PROPERTY BOUNDARY

NOTES:
GROUNDWATER ANALYTICAL RESULTS IN MICROGRAMS PER LITER.

BOLD = DENOTES CONCENTRATIONS THAT EXCEED THE WASHINGTON STATE MODEL TOXICS CONTROL ACT CLEANUP REGULATION (MTCA) CLEANUP LEVEL
< = DENOTES ANALYTE NOT DETECTED AT OR EXCEEDING THE LISTED REPORTING LIMIT
--- = DENOTES SAMPLE NOT ANALYZED
DRO = TOTAL PETROLEUM HYDROCARBONS (TPH) AS DIESEL-RANGE ORGANICS
ORO = TPH AS OIL-RANGE ORGANICS
DRO+ORO = SUM OF DRO AND ORO; WHERE BOTH RESULTS ARE NON-DETECT, THE HIGHER OF THE TWO REPORTING LIMITS IS REPORTED AS THE TOTAL VALUE

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FIGURE 5D

FORMER ASPHALT TESTING LAB AREA
LAKEVIEW FACILITY
2800 104th STREET COURT SOUTH
LAKEWOOD, WASHINGTON

FARALLON PN: 188-004

Drawn By: jjones
Checked By: GP
Date: 12/22/2025
Disc Reference: Q:\Projects\188 Woodworth\004 Lakeview Facility\Mapfiles\009B\IA_Report_2025\Figure-05D_Former-Asphalt-Testing-Lab.mxd



Sample Location	Sample Depth (ft bgs)	Sample Date	Sample Not Treated DRO+ORO	Sample Treated with Silica Gel DRO+ORO
RAMW-54	2.5	4/9/2025	2,110	620
	3.0	4/21/2025	<250	<250
	5.0	4/21/2025	290	310
RA MW54-TP1	2.5	10/21/2025	850	---
RA MW54-TP2	2.5	10/21/2025	430	---
RA MW54-TP3	2.5	10/21/2025	390	---
RA MW54-TP4	2.5	10/21/2025	590	---
MTCA Method A Cleanup Levels			2,000	2,000

LEGEND

- TEST PIT (FARALLON, 2025)
- MONITORING WELL SHALLOW WATER-BEARING ZONE
- REGIONAL AQUIFER WELL
- DECOMMISSIONED WELL
- DRO+ORO NOT DETECTED AT THE LABORATORY REPORTING LIMIT OR DETECTED BELOW THE MTCA CLEANUP LEVEL
- DRO+ORO DETECTED ABOVE THE MTCA CLEANUP LEVEL
- PROPERTY BOUNDARY

NOTES:
GROUNDWATER ANALYTICAL RESULTS IN MICROGRAMS PER LITER.

BOLD = DENOTES CONCENTRATIONS THAT EXCEED THE WASHINGTON STATE MODEL TOXICS CONTROL ACT CLEANUP REGULATION (MTCA) CLEANUP LEVEL
< = DENOTES ANALYTE NOT DETECTED AT OR EXCEEDING THE LISTED REPORTING LIMIT
--- = DENOTES SAMPLE NOT ANALYZED
DRO = TOTAL PETROLEUM HYDROCARBONS (TPH) AS DIESEL-RANGE ORGANICS
ORO = TPH AS OIL-RANGE ORGANICS
DRO+ORO = SUM OF DRO AND ORO; WHERE BOTH RESULTS ARE NON-DETECT, THE HIGHER OF THE TWO REPORTING LIMITS IS REPORTED AS THE TOTAL VALUE

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FIGURE 5E

REGIONAL AQUIFER MW-54 AREA
LAKEVIEW FACILITY
2800 104th STREET COURT SOUTH
LAKEWOOD, WASHINGTON

FARALLON PN: 188-004

Drawn By: jjones | Checked By: GP | Date: 12/23/2025 | Disc Reference: Q:\Projects\188 Woodworth\004 Lakeview Facility\Mapfiles\009B\IA_Report_2025\Figure-05E_Regional_MW54.mxd

TABLES

INTERIM ACTION REPORT
Lakeview Facility
2800 104th Street Court South
Lakewood, Washington

Farallon PN: 188-004

Table 1
Soil Analytical Results for TPH and BTEX
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Sample Location	Sample Identification	Sample Depth (feet)[1]	Sample Date	Analytical Results (milligrams per kilogram)									
				Sample Extract Not Treated Prior to Analysis			Sample Extract Treated with a Silica Gel Cleanup Procedure Prior to Analysis						
				DRO[2]	ORO[2]	Total Petroleum + Polar Organics[3]	DRO[2]	ORO[2]	Total Petroleum[3]	Benzene[4]	Toluene[4]	Ethylbenzene[4]	Xylenes[4]
Equipment Parking Area													
B-10	B-10-5.0-111317	5.0	11/13/2017	< 26	130	130	---	---	---	---	---	---	---
Tack Tank Area													
B-11	B-11-5.0-111617	5.0	11/16/2017	< 27	< 54	< 54	---	---	---	---	---	---	---
Equipment Storage Carport Area													
B-12	B-12-9.0-111617	9.0	11/16/2017	< 630	**12,000**	**12,000**	< 580	**11,000**	**11,000**	---	---	---	---
B-25	B25-9.0	9.0	12/5/2019	< 27	64	64	---	---	---	---	---	---	---
	B25-15.0	15.0	12/5/2019	< 27	< 54	< 54	---	---	---	---	---	---	---
B-26	B26-9.0	9.0	12/5/2019	< 26	< 53	< 53	---	---	---	---	---	---	---
	B26-15.0	15.0	12/5/2019	< 27	< 53	< 53	---	---	---	---	---	---	---
B-27	B27-12.0	12.0	12/5/2019	< 27	140	140	---	---	---	---	---	---	---
	B27-15.0	15.0	12/5/2019	< 27	< 53	< 53	---	---	---	---	---	---	---
B-28	B28-9.0	9.0	12/6/2019	180 N	2,000	**2,180**	---	---	---	---	---	---	---
	B28-15.0	15.0	12/6/2019	< 27	< 54	< 54	---	---	---	---	---	---	---
B-29	B29-9.0	9.0	12/6/2019	< 27	< 54	< 54	---	---	---	---	---	---	---
	B29-12.0	12.0	12/6/2019	< 27	270	270	---	---	---	---	---	---	---
B35	B35-9.0	9.0	12/19/2019	< 28	< 56	< 56	---	---	---	---	---	---	---
EX2-TP1	EX2-TP1-9.0	9.0	10/20/2025	< 55	2,000	2,000	---	---	---	---	---	---	---
	EX2-TP1-10.0	10.0	10/21/2025	< 56	< 280	< 280	---	---	---	---	---	---	---
EX2-TP2	EX2-TP2-9.0	9.0	10/20/2025	< 54	**4,200**	**4,200**	---	---	---	---	---	---	---
	EX2-TP2-10.0	10.0	10/21/2025	< 56	< 280	< 280	---	---	---	---	---	---	---
EX2-TP3	EX2-TP3-9.0	9.0	10/20/2025	< 54	< 270	< 270	---	---	---	---	---	---	---
EX2-TP4	EX2-TP4-9.0	9.0	10/21/2025	< 54	600	600	---	---	---	---	---	---	---
EX2-TP5	EX2-TP5-10.0	10.0	10/21/2025	< 55	1,300	1,300	---	---	---	---	---	---	---
EX2-TP6	EX2-TP6-9.0	9.0	10/21/2025	< 54	< 270	< 270	---	---	---	---	---	---	---
EX2-TP7	EX2-TP7-9.0	9.0	10/21/2025	< 56	< 280	< 280	---	---	---	---	---	---	---
EX2-TP8	EX2-TP8-10.0	10.0	10/21/2025	< 56	< 280	< 280	---	---	---	---	---	---	---
EX2-TP9	EX2-TP9-9.0	9.0	10/21/2025	< 62	< 310	< 310	---	---	---	---	---	---	---
	EX2-TP9-10.0	10.0	10/21/2025	< 58	< 290	< 290	---	---	---	---	---	---	---
EX2-TP10	EX2-TP10-9.0	9.0	10/21/2025	< 54	< 270	< 270	---	---	---	---	---	---	---
	EX2-TP10-10.0	10.0	10/21/2025	< 60	< 300	< 300	---	---	---	---	---	---	---
EX2-TP11	EX2-TP11-10.0	10.0	10/22/2025	< 59	690	690	---	---	---	---	---	---	---
EX2-TP12	EX2-TP12-10.0	10.0	10/22/2025	< 56	< 280	< 280	---	---	---	---	---	---	---
EX2-TP13	EX2-TP13-10.0	10.0	10/22/2025	< 55	< 270	< 270	---	---	---	---	---	---	---

Table 1
Soil Analytical Results for TPH and BTEX
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Sample Location	Sample Identification	Sample Depth (feet)[1]	Sample Date	Analytical Results (milligrams per kilogram)									
				Sample Extract Not Treated Prior to Analysis			Sample Extract Treated with a Silica Gel Cleanup Procedure Prior to Analysis						
				DRO[2]	ORO[2]	Total Petroleum + Polar Organics[3]	DRO[2]	ORO[2]	Total Petroleum[3]	Benzene[4]	Toluene[4]	Ethylbenzene[4]	Xylenes[4]
Asphalt Plant Area													
B-18	B-18-3.0-111417	3.0	11/14/2017	< 26	62	62	---	---	---	---	---	---	---
	B-18-7.5-111617	7.5	11/16/2017	59 N	250	309	---	---	---	---	---	---	---
	B-18-10.0-111617	10.0	11/16/2017	660 N	730	1,390	---	---	---	---	---	---	---
MTCA Method A Cleanup Levels for Soil[5]				**2,000**	**2,000**	**2,000**	**2,000**	**2,000**	**2,000**	**0.03**	**7**	**6**	**9**
MTCA Method B Cleanup Levels for Soil[6]				**NA**	**NA**	**3,699 | 3,739**	**NA**	**NA**	**3,699 | 3,739**	**NA**	**NA**	**NA**	**NA**
Hot-Mix Storage Area													
B-19	B-19-2.5-111417	2.5	11/14/2017	< 540	**6,200**	**6,200**	---	---	---	---	---	---	---
	B-19-10.0-111617	10.0	11/16/2017	< 26	< 52	< 52	---	---	---	---	---	---	---
B-30	B30-3.0	3.0	12/6/2019	< 26	< 52	< 52	---	---	---	---	---	---	---
	B30-10.0	10.0	12/6/2019	< 26	< 52	< 52	---	---	---	---	---	---	---
B-31	B31-3.0	3.0	12/6/2019	< 26	120	120	---	---	---	---	---	---	---
	B31-10.0	10.0	12/6/2019	< 26	< 52	< 52	---	---	---	---	---	---	---
B-32	B32-3.0	3.0	12/6/2019	< 27	< 53	< 53	---	---	---	---	---	---	---
	B32-10.0	10.0	12/6/2019	< 26	< 52	< 52	---	---	---	---	---	---	---
B-33	B33-3.0	3.0	12/6/2019	< 27	200	200	---	---	---	---	---	---	---
	B33-10.0	10.0	12/6/2019	< 26	< 52	< 52	---	---	---	---	---	---	---
B-34	B34-3.0	3.0	12/6/2019	49	280	329	---	---	---	---	---	---	---
	B34-10.0	10.0	12/6/2019	< 26	< 52	< 52	---	---	---	---	---	---	---
EX3-TP1	EX3-TP1-2.5	2.5	10/22/2025	< 53	650	650	---	---	---	---	---	---	---
EX3-TP2	EX3-TP2-2.5	2.5	10/22/2025	< 53	< 260	< 260	---	---	---	---	---	---	---
EX3-TP3	EX3-TP3-2.5	2.5	10/22/2025	< 51	< 260	< 260	---	---	---	---	---	---	---
EX3-TP4	EX3-TP4-3.0	3.0	10/22/2025	< 52	530	530	---	---	---	---	---	---	---
	EX3-TP4-5.0	5.0	10/22/2025	< 52	< 260	< 260	---	---	---	---	---	---	---
EX3-TP5	EX3-TP5-2.5	2.5	10/22/2025	< 52	< 260	< 260	---	---	---	---	---	---	---

Table 1
Soil Analytical Results for TPH and BTEX
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Sample Location	Sample Identification	Sample Depth (feet)[1]	Sample Date	Analytical Results (milligrams per kilogram)									
				Sample Extract Not Treated Prior to Analysis			Sample Extract Treated with a Silica Gel Cleanup Procedure Prior to Analysis						
				DRO[2]	ORO[2]	Total Petroleum + Polar Organics[3]	DRO[2]	ORO[2]	Total Petroleum[3]	Benzene[4]	Toluene[4]	Ethylbenzene[4]	Xylenes[4]
Former Recycled Stockpile Area													
MW-24T	MW-24T-12.5-111417	12.5	11/14/2017	180 N	1,100	1,280	200 N	800	1,000	---	---	---	---
B36	B36-5.0	5.0	12/19/2019	< 270	**2,300**	**2,300**	---	---	---	---	---	---	---
	B36-10.0	10.0	12/19/2019	< 27	170	170	---	---	---	---	---	---	---
	B36-13.5	13.5	12/19/2019	150 N	590	740	---	---	---	---	---	---	---
B37	B37-5.0	5.0	12/19/2019	< 27	110	110	---	---	---	---	---	---	---
	B37-10.0	10.0	12/19/2019	< 27	< 53	< 53	---	---	---	---	---	---	---
	B37-13.0	13.0	12/19/2019	< 27	< 54	< 54	---	---	---	---	---	---	---
B38	B38-5.0	5.0	12/19/2019	51 N	700	751	---	---	---	---	---	---	---
	B38-10.0	10.0	12/19/2019	< 35	200	200	---	---	---	---	---	---	---
	B38-13.0	13.0	12/19/2019	< 29	< 57	< 57	---	---	---	---	---	---	---
B39	B39-3.5	3.5	12/20/2019	< 29	220	220	---	---	---	---	---	---	---
B40	B40-4.0	4.0	12/20/2019	< 27	< 53	< 53	---	---	---	---	---	---	---
B41	B-41-5.0	5.0	1/3/2020	610 N	1,800	**2,410**	---	---	---	---	---	---	---
B42	B-42-5.0	5.0	1/3/2020	38 N	270	308	---	---	---	---	---	---	---
B43	B-43-5.0	5.0	1/3/2020	34 N	150	184	---	---	---	---	---	---	---
EX1-TP1	EX1-TP1-5.0	5.0	10/21/2025	< 52	< 260	< 260	---	---	---	---	---	---	---
EX1-TP2	EX1-TP2-5.0	5.0	10/21/2025	340	< 270	340	---	---	---	---	---	---	---
EX1-TP3	EX1-TP3-5.0	5.0	10/20/2025	< 55	< 270	< 270	---	---	---	---	---	---	---
EX1-TP4	EX1-TP4-5.0	5.0	10/20/2025	< 57	970	970	---	---	---	---	---	---	---
EX1-TP5	EX1-TP5-6.0	6.0	10/20/2025	< 52	< 260	< 260	---	---	---	---	---	---	---
EX1-TP6	EX1-TP6-5.0	5.0	10/20/2025	1,900	< 280	1,900	---	---	---	---	---	---	---
	EX1-TP6-6.0	6.0	10/21/2025	< 54	< 270	< 270	---	---	---	---	---	---	---
EX1-TP7	EX1-TP7-5.0	5.0	10/20/2025	< 55	< 270	< 270	---	---	---	---	---	---	---

Table 1
Soil Analytical Results for TPH and BTEX
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Sample Location	Sample Identification	Sample Depth (feet)[1]	Sample Date	Analytical Results (milligrams per kilogram)									
				Sample Extract Not Treated Prior to Analysis			Sample Extract Treated with a Silica Gel Cleanup Procedure Prior to Analysis						
				DRO[2]	ORO[2]	Total Petroleum + Polar Organics[3]	DRO[2]	ORO[2]	Total Petroleum[3]	Benzene[4]	Toluene[4]	Ethylbenzene[4]	Xylenes[4]
EX1-TP8	EX1-TP8-5.0	5.0	10/21/2025	< 55	< 270	< 270	---	---	---	---	---	---	---
	EX1-TP8-6.0	6.0	10/21/2025	< 54	< 270	< 270	---	---	---	---	---	---	---
EX1-TP9	EX1-TP9-5.0	5.0	10/21/2025	< 54	< 270	< 270	---	---	---	---	---	---	---
	EX1-TP9-6.0	6.0	10/21/2025	< 54	< 270	< 270	---	---	---	---	---	---	---
EX1-TP10	EX1-TP10-5.0	5.0	10/21/2025	< 54	< 270	< 270	---	---	---	---	---	---	---
	EX1-TP10-6.0	6.0	10/21/2025	490	830	1,320	---	---	---	---	---	---	---
MTCA Method A Cleanup Levels for Soil[5]				**2,000**	**2,000**	**2,000**	**2,000**	**2,000**	**2,000**	**0.03**	**7**	**6**	**9**
MTCA Method B Cleanup Levels for Soil[6]				**NA**	**NA**	**3,699 | 3,739**	**NA**	**NA**	**3,699 | 3,739**	**NA**	**NA**	**NA**	**NA**
Former Asphalt-Testing Laboratory Area													
B-13	B-13-2.5-111317	2.5	11/13/2017	---	---	---	---	---	---	< 0.00086	< 0.0043	< 0.00086	< 0.00256
	B-13-5.0-111617	5.0	11/16/2017	< 26	< 52	< 52	---	---	---	---	---	---	---
	B-13-10.0-111617	10.0	11/16/2017	< 27	< 53	< 53	---	---	---	< 0.00083	< 0.0041	< 0.00083	< 0.00253
	B-13-17.5-111617	17.5	11/16/2017	< 28	< 56	< 56	---	---	---	< 0.00079	< 0.0039	< 0.00079	< 0.00239
B-14	B-14-2.5-111317	2.5	11/13/2017	< 26	< 52	< 52	---	---	---	< 0.00093	< 0.0046	< 0.00093	< 0.00283
	B-14-10.0-111417	10.0	11/14/2017	< 26	< 53	< 53	---	---	---	< 0.0010	< 0.0052	< 0.0010	< 0.0031
	B-14-17.5-111417	17.5	11/14/2017	< 27	< 55	< 55	---	---	---	< 0.00090	< 0.0045	< 0.00090	< 0.0027
B-15	B-15-2.5-111317	2.5	11/13/2017	150	1,000	1,150	---	---	---	< 0.00083	< 0.0041	< 0.00083	< 0.00253
	B-15-10.0-111517	10.0	11/15/2017	< 27	< 53	< 53	---	---	---	< 0.00092	< 0.0046	< 0.00092	< 0.00272
	B-15-17.5-111517	17.5	11/15/2017	< 29	< 58	< 58	---	---	---	< 0.00084	< 0.0042	< 0.00084	< 0.00254
B-16	B-16-3.0-111417	3.0	11/14/2017	< 250	**4,300**	**4,300**	---	---	---	< 0.0011	< 0.0053	< 0.0011	< 0.0032
	B-16-10.0-111517	10.0	11/15/2017	< 27	< 54	< 54	---	---	---	< 0.00074	< 0.0037	< 0.00074	< 0.00224
	B-16-17.5-111517	17.5	11/15/2017	< 28	< 56	< 56	---	---	---	< 0.00083	< 0.0042	< 0.00083	< 0.00253
B-17	B-17-5.0-111517	5.0	11/15/2017	< 84	1,000	1,000	---	---	---	< 0.00083	< 0.0041	< 0.00083	< 0.00253
	B-17-10.0-111517	10.0	11/15/2017	< 28	< 55	< 55	---	---	---	< 0.00072	< 0.0036	< 0.00072	< 0.00212
	B-17-20.0-111517	20.0	11/15/2017	< 29	< 58	< 58	---	---	---	< 0.00084	< 0.0042	< 0.00084	< 0.00254
B-20	B-20-2.5-111417	2.5	11/14/2017	---	---	---	---	---	---	< 0.00089	< 0.0044	< 0.00089	< 0.00269
	B-20-10.0-111517	10.0	11/15/2017	---	---	---	---	---	---	< 0.0011	< 0.0055	< 0.0011	< 0.0033
	B-20-17.5-111517	17.5	11/15/2017	---	---	---	---	---	---	< 0.00099	< 0.0049	< 0.00099	< 0.00299

Table 1
Soil Analytical Results for TPH and BTEX
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Sample Location	Sample Identification	Sample Depth (feet)[1]	Sample Date	Analytical Results (milligrams per kilogram)									
				Sample Extract Not Treated Prior to Analysis			Sample Extract Treated with a Silica Gel Cleanup Procedure Prior to Analysis						
				DRO[2]	ORO[2]	Total Petroleum + Polar Organics[3]	DRO[2]	ORO[2]	Total Petroleum[3]	Benzene[4]	Toluene[4]	Ethylbenzene[4]	Xylenes[4]
B-24	B24-2.4	2.4	12/5/2019	< 26	550	550	---	---	---	---	---	---	---
	B24-10.0	10.0	12/5/2019	< 27	< 53	< 53	---	---	---	---	---	---	---
MW-36	MW-36-5.0	5.0	2/18/2021	< 26	< 51	< 51	---	---	---	---	---	---	---
	MW-36-10.0	10.0	2/18/2021	< 26	< 52	< 52	---	---	---	---	---	---	---
	MW-36-15.0	15.0	2/18/2021	180	< 56	180	---	---	---	---	---	---	---
	MW-36-20.0	20.0	2/18/2021	< 27	< 55	< 55	---	---	---	---	---	---	---
EX4-TP1	EX4-TP1-4.0	4.0	10/28/2025	< 55	920	920	---	---	---	---	---	---	---
	EX4-TP1-5.0	5.0	10/28/2025	< 54	< 270	< 270	---	---	---	---	---	---	---
EX4-TP2	EX4-TP2-3.0	3.0	10/28/2025	< 54	< 270	< 270	---	---	---	---	---	---	---
EX4-TP3	EX4-TP3-3.0	3.0	10/28/2025	< 54	< 270	< 270	---	---	---	---	---	---	---
EX4-TP4	EX4-TP4-3.0	3.0	10/28/2025	< 53	< 260	< 260	---	---	---	---	---	---	---
EX4-TP5	EX4-TP5-3.0	3.0	10/28/2025	< 53	1,100	1,100	---	---	---	---	---	---	---
MTCA Method A Cleanup Levels for Soil[5]				**2,000**	**2,000**	**2,000**	**2,000**	**2,000**	**2,000**	**0.03**	**7**	**6**	**9**
MTCA Method B Cleanup Levels for Soil[6]				**NA**	**NA**	**3,699 | 3,739**	**NA**	**NA**	**3,699 | 3,739**	**NA**	**NA**	**NA**	**NA**
2025 Well Installation													
MW-38	MW-38-5.0	5.0	5/20/2025	< 50	< 200	< 200	< 50	< 200	< 200	---	---	---	---
	MW-38-10.0	10.0	5/20/2025	< 50	< 200	< 200	< 50	< 200	< 200	---	---	---	---
	MW-38-15.0	15.0	5/20/2025	< 50	< 200	< 200	< 50	< 200	< 200	---	---	---	---
	MW-38-25.0	25.0	5/20/2025	< 50	< 200	< 200	< 50	< 200	< 200	---	---	---	---
MW-39	MW-39-5.0	5.0	5/21/2025	< 50	< 200	< 200	< 50	< 200	< 200	---	---	---	---
	MW-39-10.0	10.0	5/21/2025	< 50	< 200	< 200	< 50	< 200	< 200	---	---	---	---
	MW-39-15.0	15.0	5/21/2025	< 50	< 200	< 200	< 50	< 200	< 200	---	---	---	---
	MW-39-23.0	23.0	5/21/2025	< 50	< 200	< 200	< 50	< 200	< 200	---	---	---	---
RAMW-51	RAMW-51-3.0	3.0	4/9/2025	< 50	< 250	< 250	< 50	< 250	< 250	---	---	---	---
	RAMW-51-8.0	8.0	4/9/2025	< 50	< 250	< 250	< 50	< 250	< 250	---	---	---	---
	RAMW-51-10.0	10.0	4/9/2025	< 50	< 250	< 250	< 50	< 250	< 250	---	---	---	---
RAMW-52	RAMW-52-3.0	3.0	4/14/2025	< 50	< 250	< 250	< 50	< 250	< 250	---	---	---	---
	RAMW-52-7.5	7.5	4/14/2025	< 50	< 250	< 250	< 50	< 250	< 250	---	---	---	---
	RAMW-52-10.0	10.0	4/14/2025	< 50	< 250	< 250	< 50	< 250	< 250	---	---	---	---
RAMW-53	RAMW-53-26.0	26.0	4/21/2025	< 50	< 250	< 250	< 50	< 250	< 250	---	---	---	---
	RAMW-53-30.0	30.0	4/21/2025	< 50	< 250	< 250	< 50	< 250	< 250	---	---	---	---
	RAMW-53-33.0	33.0	4/22/2025	< 50	< 250	< 250	< 50	< 250	< 250	---	---	---	---

Table 1
Soil Analytical Results for TPH and BTEX
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Sample Location	Sample Identification	Sample Depth (feet)[1]	Sample Date	Analytical Results (milligrams per kilogram)									
				Sample Extract Not Treated Prior to Analysis			Sample Extract Treated with a Silica Gel Cleanup Procedure Prior to Analysis						
				DRO[2]	ORO[2]	Total Petroleum + Polar Organics[3]	DRO[2]	ORO[2]	Total Petroleum[3]	Benzene[4]	Toluene[4]	Ethylbenzene[4]	Xylenes[4]
RAMW-54	RAMW-54-2.5	2.5	4/9/2025	110 x	2,000	**2,110**	< 50	620	620	---	---	---	---
	RAMW-54-3.0	3.0	4/21/2025	< 50	< 250	< 250	< 50	< 250	< 250	---	---	---	---
	RAMW-54-5.0	5.0	4/21/2025	< 50	290	290	< 50	310	310	---	---	---	---
	RA MW54-TP1-2.5	2.5	10/21/2025	< 54	850	850	---	---	---	---	---	---	---
	RA MW54-TP2-2.5	2.5	10/21/2025	< 58	430	430	---	---	---	---	---	---	---
	RA MW54-TP3-2.5	2.5	10/21/2025	< 54	390	390	---	---	---	---	---	---	---
	RA MW54-TP4-2.5	2.5	10/21/2025	< 54	590	590	---	---	---	---	---	---	---
MTCA Method A Cleanup Levels for Soil[5]				**2,000**	**2,000**	**2,000**	**2,000**	**2,000**	**2,000**	**0.03**	**7**	**6**	**9**
MTCA Method B Cleanup Levels for Soil[6]				**NA**	**NA**	**3,699 | 3,739**	**NA**	**NA**	**3,699 | 3,739**	**NA**	**NA**	**NA**	**NA**

NOTES:

Results in **bold** denote concentrations exceeding applicable cleanup levels.

< denotes analyte not detected at or exceeding the laboratory reporting limit listed.

— denotes sample not analyzed.

[1]Depth in feet below ground surface.

[2]Analyzed by Northwest Method NWTPH-Dx.

[3]"Total Petroleum + Polar Organics" is the sum of DRO and ORO results from a sample analyzed without silica gel cleanup. Where both results are non-detect, the higher of the two reporting limits is reported as the total value. "Total Petroleum" is the sum of DRO and ORO results from a sample treated with silica gel cleanup prior to analysis. Where both results are non-detect, the higher of the two reporting limits is reported as the total value.

[4]Analyzed by U.S. Environmental Protection Agency Method 8260C.

[5]Washington State Model Toxics Control Act Cleanup Regulation (MTCA) Method A Soil Cleanup Levels for Unrestricted Land Uses, Table 740-1 of Section 900 of Chapter 173-340 of the Washington Administrative Code, as revised 2013.

[6]Calculated Site-specific MTCA Method B cleanup level for DRO and/or ORO in soil in AOC 2 (3,699 mg/kg) and AOC 3 (3,739 mg/kg) conducted in accordance with Ecology Publication No. 01-09-073. Values above 3,699 mg/kg will be excavated from AOC 2.

BTEX = benzene, toluene, ethylbenzene, and xylenes

DRO = total petroleum hydrocarbons (TPH) as diesel-range organics

N = hydrocarbons in the oil-range are impacting the diesel-range result

NA = not applicable

ORO = TPH as oil-range organics

x = sample chromatographic pattern does not resemble the fuel standard used for quantitation

Table 2
Soil Analytical Results for cPAHs
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Sample Location	Sample Identification	Sample Depth (feet)[1]	Sample Date	Analytical Results (milligrams per kilogram)[2]							Total cPAHs TEC[3,4]
				Benzo(a)pyrene	Benzo(a)anthracene	Benzo(b)fluoranthene	Benzo(j,k)fluoranthene	Chrysene	Dibenz(a,h)anthracene	Indeno(1,2,3-cd)Pyrene	
Equipment Parking Area											
B-10	B-10-5.0-111317	5.0	11/13/2017	< 0.0069	< 0.0069	< 0.0069	< 0.0069	< 0.0069	< 0.0069	< 0.0069	< 0.0052
Tack Tank Area											
B-11	B-11-5.0-111617	5.0	11/16/2017	< 0.0071	< 0.0071	< 0.0071	< 0.0071	< 0.0071	< 0.0071	< 0.0071	< 0.0054
Equipment Storage Carport Area											
B-12	B-12-9.0-111617	9.0	11/16/2017	0.16	< 0.14	< 0.14	< 0.14	< 0.14	< 0.14	< 0.14	**0.196**
B-25	B25-9.0	9.0	12/5/2019	< 0.0071	< 0.0071	< 0.0071	< 0.0071	< 0.0071	< 0.0071	< 0.0071	< 0.0054
B-26	B26-9.0	9.0	12/5/2019	< 0.0070	< 0.0070	< 0.0070	< 0.0070	< 0.0070	< 0.0070	< 0.0070	< 0.0053
B-27	B27-12.0	12.0	12/5/2019	0.082	0.042	0.068	< 0.036	0.049	< 0.036	0.080	**0.105**
	B27-15.0	15.0	12/5/2019	< 0.0071	< 0.0071	< 0.0071	< 0.0071	< 0.0071	< 0.0071	< 0.0071	< 0.0054
B-28	B28-9.0	9.0	12/6/2019	< 0.036	< 0.036	< 0.036	< 0.036	< 0.036	< 0.036	< 0.036	< 0.027
B-29	B29-9.0	9.0	12/6/2019	< 0.0072	< 0.0072	< 0.0072	< 0.0072	< 0.0072	< 0.0072	< 0.0072	< 0.0054
EX2-TP1	EX2-TP1-10.0	10.0	10/21/2025	< 0.022	< 0.022	< 0.022	< 0.022	< 0.022	< 0.022	< 0.022	< 0.017
EX2-TP2	EX2-TP2-10.0	10.0	10/21/2025	< 0.022	< 0.022	< 0.022	< 0.022	< 0.022	< 0.022	< 0.022	< 0.017
EX2-TP5	EX2-TP5-10.0	10.0	10/21/2025	< 0.022	< 0.022	< 0.022	< 0.022	< 0.022	< 0.022	< 0.022	< 0.017
EX2-TP8	EX2-TP8-10.0	10.0	10/21/2025	< 0.022	< 0.022	< 0.022	< 0.022	< 0.022	< 0.022	< 0.022	< 0.017
EX2-TP9	EX2-TP9-10.0	10.0	10/21/2025	< 0.023	< 0.023	< 0.023	< 0.023	< 0.023	< 0.023	< 0.023	< 0.017
EX2-TP11	EX2-TP11-10.0	10.0	10/22/2025	< 0.024	< 0.024	< 0.024	< 0.024	< 0.024	< 0.024	< 0.024	< 0.018
EX2-TP14	EX2-TP14-13.0	13.0	10/24/2025	< 0.022	< 0.022	< 0.022	< 0.022	< 0.022	< 0.022	< 0.022	< 0.017

Table 2
Soil Analytical Results for cPAHs
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Sample Location	Sample Identification	Sample Depth (feet)[1]	Sample Date	Analytical Results (milligrams per kilogram)[2]							Total cPAHs TEC[3,4]
				Benzo(a)pyrene	Benzo(a)anthracene	Benzo(b)fluoranthene	Benzo(j,k)fluoranthene	Chrysene	Dibenz(a,h)anthracene	Indeno(1,2,3-cd)Pyrene	
Asphalt Plant Area											
B-18	B-18-10.0-111617	10.0	11/16/2017	< 0.0074	0.0088	< 0.0074	< 0.0074	0.028	< 0.0074	< 0.0074	0.0063
Hot-Mix Storage Area											
B-30	B30-10.0	10.0	12/6/2019	< 0.0069	< 0.0069	< 0.0069	< 0.0069	< 0.0069	< 0.0069	< 0.0069	< 0.0052
B-32	B32-10.0	10.0	12/6/2019	< 0.0069	< 0.0069	< 0.0069	< 0.0069	< 0.0069	< 0.0069	< 0.0069	< 0.0052
B-34	B34-10.0	10.0	12/6/2019	< 0.0069	< 0.0069	< 0.0069	< 0.0069	< 0.0069	< 0.0069	< 0.0069	< 0.0052
MTCA Method A Cleanup Level for Soil [5]											**0.1**

Table 2
Soil Analytical Results for cPAHs
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Sample Location	Sample Identification	Sample Depth (feet)[1]	Sample Date	Analytical Results (milligrams per kilogram)[2]							Total cPAHs TEC[3,4]
				Benzo(a)pyrene	Benzo(a)anthracene	Benzo(b)fluoranthene	Benzo(j,k)fluoranthene	Chrysene	Dibenz(a,h)anthracene	Indeno(1,2,3-cd)Pyrene	
Former Recycled Stockpile Area											
MW-24T	MW-24T-12.5-111417	12.5	11/14/2017	0.053	0.057	0.060	0.020	0.097	0.0099	0.034	0.072
Former Asphalt-Testing Laboratory Area											
B-13	B-13-5.0-111617	5.0	11/16/2017	< 0.0069	< 0.0069	< 0.0069	< 0.0069	< 0.0069	< 0.0069	< 0.0069	< 0.0052
B-16	B-16-3.0-111417	3.0	11/14/2017	1.1	0.94	1.4	0.49	1.2	0.21	1.0	**1.516**
B-21	B21-3.0	3.0	12/5/2019	0.050	0.036	0.049	0.014	0.049	0.0092	0.044	0.066
B-22	B22-10.0	10.0	12/5/2019	< 0.0071	< 0.0071	< 0.0071	< 0.0071	< 0.0071	< 0.0071	< 0.0071	< 0.0054
B-23	B23-3.0	3.0	12/5/2019	< 0.0069	< 0.0069	0.0078	< 0.0069	0.012	< 0.0069	0.0096	0.0063
B-24	B24-2.4	2.4	12/5/2019	0.063	0.060	0.073	0.024	0.061	0.0093	0.059	0.086
EX4-TP1	EX4-TP1-4.0	4.0	10/28/2025	< 0.022	0.40	0.42	< 0.022	0.44	< 0.022	< 0.022	0.10
	EX4-TP1-5.0	5.0	10/28/2025	< 0.022	< 0.022	< 0.022	< 0.022	< 0.022	< 0.022	< 0.022	< 0.017
EX4-TP2	EX4-TP2-3.0	3.0	10/28/2025	< 0.022	< 0.022	< 0.022	< 0.022	< 0.022	< 0.022	< 0.022	< 0.017
EX4-TP3	EX4-TP3-3.0	3.0	10/28/2025	< 0.022	< 0.022	< 0.022	< 0.022	< 0.022	< 0.022	< 0.022	< 0.017
EX4-TP4	EX4-TP4-3.0	3.0	10/28/2025	< 0.021	< 0.021	< 0.021	< 0.021	< 0.021	< 0.021	< 0.021	< 0.016
EX4-TP5	EX4-TP5-3.0	3.0	10/28/2025	< 0.021	< 0.021	< 0.021	< 0.021	< 0.021	< 0.021	< 0.021	< 0.016
MTCA Method A Cleanup Level for Soil [5]											**0.1**

Table 2
Soil Analytical Results for cPAHs
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Sample Location	Sample Identification	Sample Depth (feet)[1]	Sample Date	Analytical Results (milligrams per kilogram)[2]							Total cPAHs TEC[3,4]
				Benzo(a)pyrene	Benzo(a)anthracene	Benzo(b)fluoranthene	Benzo(j,k)fluoranthene	Chrysene	Dibenz(a,h)anthracene	Indeno(1,2,3-cd)Pyrene	
2025 Well Installation											
MW-38	MW-38-10.0	10.0	5/20/2025	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.004
MW-39	MW-39-10.0	10.0	5/21/2025	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.004
RAMW-51	RAMW-51-8.0	8.0	4/9/2025	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.004
RAMW-52	RAMW-52-7.5	7.5	4/14/2025	0.019	0.022	0.023	0.0095	0.023	< 0.005	0.013	0.026
RAMW-53	RAMW-53-30.0	30.0	4/21/2025	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.004
RAMW-54	RAMW-54-3.0	3.0	4/21/2025	0.0058	0.0074	0.0066	< 0.005	0.0066	< 0.005	< 0.005	0.0080
MTCA Method A Cleanup Level for Soil [5]											**0.1**

NOTES:

Results in **bold** denote concentrations exceeding applicable cleanup levels.

< denotes analyte not detected at or exceeding the reporting limit listed.

cPAHs = carcinogenic polycyclic aromatic hydrocarbons

TEC = toxic equivalent concentration

[1]Depth in feet below ground surface.

[2]Analyzed by U.S. Environmental Protection Agency Method 8270D/SIM or 8270E/SIM.

[3]Total cPAHs derived using the total toxicity equivalency method in Section 708(8) of Chapter 173-340 of the Washington Administrative Code.

[4]For concentrations reported at less than the laboratory reporting limit, half the reporting limit was used to calculate the TEC.

[5]Washington State Model Toxics Control Act Cleanup Regulation (MTCA) Method A Soil Cleanup Levels for Unrestricted Land Uses, Table 740-1 of Section 900 of Chapter 173-340 of the Washington Administrative Code, as revised 2013.

Table 3
Soil Analytical Results for Select HVOCs
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Sample Location	Sample Identification	Sample Depth (feet)[1]	Sample Date	Analytical Results (milligrams per kilogram)[2]						
				PCE	TCE	cis-1,2-Dichloroethene	trans-1,2-Dichloroethene	1,1-Dichloroethene	Vinyl Chloride	1,1,1-Trichloroethane
Former Asphalt-Testing Laboratory Area										
B-13	B-13-2.5-111317	2.5	11/13/2017	< 0.00086	< 0.00086			< 0.00086		< 0.00086
	B-13-10.0-111617	10.0	11/16/2017	0.0015	0.0059			< 0.00083		0.0014
	B-13-17.5-111617	17.5	11/16/2017	< 0.00079	0.0017			< 0.00079		< 0.00079
B-14	B-14-2.5-111317	2.5	11/13/2017	< 0.00093	< 0.00093			< 0.00093		< 0.00093
	B-14-10.0-111417	10.0	11/14/2017	< 0.0010	< 0.0010			< 0.0010		< 0.0010
	B-14-17.5-111417	17.5	11/14/2017	< 0.00090	0.0085			< 0.00090		< 0.00090
B-15	B-15-2.5-111317	2.5	11/13/2017	< 0.00083	< 0.00083			< 0.00083		< 0.00083
	B-15-10.0-111517	10.0	11/15/2017	< 0.00092	0.0015			< 0.00092		< 0.00092
	B-15-17.5-111517	17.5	11/15/2017	< 0.00084	0.0044			0.0026		0.0024
B-16	B-16-3.0-111417	3.0	11/14/2017	< 0.0011	< 0.0011			< 0.0011		< 0.0011
	B-16-10.0-111517	10.0	11/15/2017	0.0018	0.0087			< 0.00074		< 0.00074
	B-16-17.5-111517	17.5	11/15/2017	0.0013	0.0041			< 0.00083		< 0.00083
B-17	B-17-5.0-111517	5.0	11/15/2017	< 0.00083	< 0.00083			< 0.00083		< 0.00083
	B-17-10.0-111517	10.0	11/15/2017	< 0.00072	< 0.00072			< 0.00072		< 0.00072
	B-17-20.0-111517	20.0	11/15/2017	0.0016	0.0068			< 0.00084		< 0.00084
B-20	B-20-2.5-111417	2.5	11/14/2017	< 0.00089	< 0.00089			< 0.00089		< 0.00089
	B-20-10.0-111517	10.0	11/15/2017	< 0.0011	< 0.0011			< 0.0011		< 0.0011
	B-20-17.5-111517	17.5	11/15/2017	< 0.00099	0.0039			< 0.00099		< 0.00099
RAMW-45	MW-45-12.0	12.0	2/6/2024	< 0.00098	< 0.00098	< 0.00098	< 0.00098	< 0.00098	< 0.00098	< 0.00098
	MW-45-40.0	40.0	2/6/2024	< 0.00091	< 0.00091	< 0.00091	< 0.00091	< 0.00091	< 0.00091	< 0.00091
	MW-45-65.0	65.0	2/7/2024	< 0.00098	< 0.00098	< 0.00098	< 0.00098	< 0.00098	< 0.00098	< 0.00098
	MW-45-96.9	96.9	2/8/2024	< 0.0010	< 0.0010	< 0.0010	< 0.0010	< 0.0010	< 0.0010	< 0.0010
	MW-45-150.0	150.0	2/9/2024	< 0.00093	< 0.00093	< 0.00093	< 0.00093	< 0.00093	< 0.00093	< 0.00093
RAMW-51	RAMW-51-10.0	10.0	4/9/2025	---	**0.29**	---	---	---	---	---
MTCA Cleanup Levels for Soil[3]				**0.05**	**0.03**	**160[4]**	**1,600[4]**	**4,000[4]**	**0.67[4]**	**2**
MTCA Method B Cleanup Levels for Soil Protective of Groundwater Vadose at 13 Degrees Celsius[4]				**0.050**	**0.025**	**0.079**	**0.52**	**0.046**	**0.0017**	**1.5**
MTCA Method B Cleanup Levels for Soil Protective of Groundwater Saturated[4]				**0.0028**	**0.0015**	**0.0052**	**0.032**	**0.0025**	**0.00009**	**0.084**

NOTES:
Results in **bold** denote concentrations exceeding applicable cleanup levels.
< denotes analyte not detected at or exceeding the reporting limit listed.
— denotes sample not analyzed.
[1]Depth in feet below ground surface.
[2]Analyzed by U.S. Environmental Protection Agency Method 8260D.
[3]Washington State Model Toxics Control Act Cleanup Regulation (MTCA) Method A Soil Cleanup Levels for Unrestricted Land Uses, Table 740-1 of Section 900 of Chapter 173-340 of the Washington Administrative Code, as revised 2013, unless otherwise noted.
[4]Washington State Cleanup Levels and Risk Calculations (CLARC) under Washington State MTCA, Standard Method B Formula Values for Soil from CLARC Master spreadsheet, https://ecology.wa.gov/Regulations-Permits/Guidance-technical-assistance/Contamination-clean-up-tools/CLARC

PCE = tetrachloroethene
TCE = trichloroethene
HVOCs = halogenated volatile organic compounds

Table 4
Monitoring Well Elevation Data
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Well Identification	Water-Bearing Zone	Location	Casing Elevation (feet NAVD88)[1]	Monument Rim Elevation (feet NAVD88)[1]	Ground Elevation (feet NAVD88)[1]	Total Depth of Well (feet below top of casing)	Screen Interval (feet below ground)	Screen Interval (feet NAVD88)[1]	Measurement Date	Depth to Groundwater (feet below top of casing)	Groundwater Elevation (feet NAVD88)[1]
Shallow Water-Bearing Zone Monitoring Wells											
MW-1	Shallow	Miscellaneous	317.07	NA	312.99	52.95	33.9 to 48.9	264.1 to 279.1	1/6/2020	38.00	279.07
									5/8/2023	37.23	279.84
									11/13/2023	39.87	277.20
									3/11/2024	35.85	281.22
									6/11/2024	37.55	279.52
									7/1/2025	37.69	279.38
MW-3	Shallow	Former Asphalt Testing Laboratory Area	282.73	283.20	281.62	22.00	7.6 to 20.9	260.7 to 275.1	1/6/2020	10.31	272.42
									5/15/2020	10.35	272.38
									5/8/2023	10.29	272.44
									11/13/2023	11.53	271.20
									3/5/2024	9.26	273.47
									6/7/2024	10.18	272.55
									7/1/2025	11.00	271.73
MW-4	Shallow		284.19	284.74	283.41	24.73	10.5 to 24.0	259.5 to 273.7	1/6/2020	12.91	271.28
									5/15/2020	12.42	271.77
									5/10/2023	12.52	271.67
									11/13/2023	NM	---
									3/5/2024	11.47	272.72
									6/11/2024	12.71	271.48
									7/1/2025	13.40	270.79
MW-5	Shallow	Miscellaneous	286.41	286.68	286.68	16.68	10 to 17	269.7 to 276.7	1/6/2020	8.89	277.52
									5/8/2023	9.00	277.41
									11/13/2023	10.83	275.58
									3/11/2024	8.72	277.69
									6/11/2024	9.84	276.57
									7/1/2025	10.38	276.03
MW-6	Shallow		277.80	278.38	278.38	10.88	4.5 to 11.5	266.9 to 273.9	1/6/2020	NM	---
									9/30/2020	9.15	268.65
									2/23/2021	8.31	269.49
			282.08	Stickup (Casing extended 4.28 feet)	278.38	15.16	4.5 to 11.5	266.9 to 273.9	4/22/2021	NM	---
									5/8/2023	10.71	271.37
									11/13/2023	10.59	271.49
									3/4/2024	8.97	273.11
									6/5/2024	11.36	270.72
									7/1/2025	11.87	270.21
MW-9	Shallow	Former Asphalt Testing Laboratory Area Arsenic and Lead Plume in Groundwater	Well Decommissioned 12/20/2019								
MW-9A	Shallow		304.05	304.39	304.39	32.0	22 to 32	272.4 to 282.4	2/23/2021	20.80	283.25
									7/22/2021	24.59	279.46
									5/8/2023	23.11	280.94
									11/13/2023	24.43	279.62
									3/8/2024	21.52	282.53
									6/7/2024	23.36	280.69
									7/1/2025	24.63	279.42
MW-9R	Shallow		281.17	281.71	281.71	25.80	16.3 to 26.3	255.4 to 265.4	1/6/2020	13.85	267.32
									6/22/2020	13.87	267.30
									9/29/2020	14.06	267.11
									12/18/2020	13.99	267.18
									5/8/2023	13.95	267.22
									11/13/2023	14.06	267.11
									3/5/2024	13.20	267.97
									6/5/2024	13.99	267.18
									7/1/2025	14.05	267.12

Table 4
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Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Well Identification	Water-Bearing Zone	Location	Casing Elevation (feet NAVD88)[1]	Monument Rim Elevation (feet NAVD88)[1]	Ground Elevation (feet NAVD88)[1]	Total Depth of Well (feet below top of casing)	Screen Interval (feet below ground)	Screen Interval (feet NAVD88)[1]	Measurement Date	Depth to Groundwater (feet below top of casing)	Groundwater Elevation (feet NAVD88)[1]
Shallow Water-Bearing Zone Monitoring Wells (continued)											
MW-10	Shallow	Miscellaneous	316.60	NA	314.60	41.81	32.8 to 39.8	274.8 to 281.8	1/6/2020	33.73	282.87
									5/8/2023	35.46	281.14
									11/13/2023	34.40	282.20
									3/11/2024	33.83	282.77
									6/11/2024	36.72	279.88
									7/1/2025	37.45	279.15
MW-11	Shallow	Equipment Storage Carport Area	290.55	291.16	291.16	12.11	8.5 to 15.5	275.7 to 282.7	1/6/2020	9.25	281.30
									5/15/2020	8.58	281.97
									6/10/2020	8.85	281.70
									6/22/2020	8.98	281.57
									5/8/2023	8.95	281.60
									11/13/2023	10.03	280.52
									3/4/2024	6.98	283.57
									6/5/2024	8.93	281.62
									7/1/2025	9.70	280.85
MW-12	Shallow	Arsenic and Lead Plume in Groundwater	316.73	317.30	317.30	48.15	40 to 50	267.3 to 277.3	1/6/2020	36.18	280.55
									5/8/2023	35.30	281.43
									11/13/2023	37.18	279.55
									3/7/2024	33.81	282.92
									6/10/2024	35.67	281.06
									7/1/2025	36.15	280.58
MW-13	Shallow	Equipment Parking Area	288.15	288.39	288.39	24.14	14 to 24	264.4 to 274.4	1/6/2020	18.70	269.45
									9/29/2020	18.01	270.14
									12/18/2020	18.35	269.80
									5/8/2023	18.66	269.49
									11/13/2023	18.04	270.11
									3/4/2024	17.09	271.06
									6/3/2024	16.81	271.34
									7/1/2025	16.67	271.48
MW-17A	Shallow	Miscellaneous	285.14	285.65	285.65	34.70	25 to 35	250.7 to 260.7	1/6/2020	NM	---
									5/15/2020	8.55	276.59
									5/8/2023	9.60	275.54
									11/13/2023	11.00	274.14
									3/12/2024	7.39	277.75
									6/11/2024	8.33	276.81
									7/1/2025	8.80	276.34
MW-24	Shallow	Former Recycled Stockpile Area	Well Destroyed - Under more than 20 feet of reclamation fill								
MW-26	Shallow	Former Asphalt Testing Laboratory Area	282.72	283.12	283.12	9.88	2.5 to 10	273.1 to 280.6	1/6/2020	8.52	274.20
									5/8/2023	9.76	272.96
									11/13/2023	9.12	273.60
									3/5/2024	7.88	274.84
									6/5/2024	9.84	272.88
									7/1/2025	Dry	---
MW-27	Shallow	Miscellaneous	315.39	315.79	315.79	41.75	27 to 42	273.8 to 288.8	1/6/2020	34.30	281.09
									5/8/2023	35.06	280.33
									11/13/2023	35.97	279.42
									3/6/2024	32.32	283.07
									6/7/2024	35.37	280.02
									7/1/2025	36.00	279.39
MW-30	Shallow	Arsenic and Lead Plume in Groundwater	307.08	307.62	307.62	37.65	28 to 38	269.6 to 279.6	1/6/2020	Dry	---
									5/8/2023	Dry	---
									11/13/2023	Dry	---
									3/4/2024	Dry	---
									6/10/2024	Dry	---
									7/1/2025	Dry	---

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Lakeview Facility
Lakewood, Washington
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Well Identification	Water-Bearing Zone	Location	Casing Elevation (feet NAVD88)[1]	Monument Rim Elevation (feet NAVD88)[1]	Ground Elevation (feet NAVD88)[1]	Total Depth of Well (feet below top of casing)	Screen Interval (feet below ground)	Screen Interval (feet NAVD88)[1]	Measurement Date	Depth to Groundwater (feet below top of casing)	Groundwater Elevation (feet NAVD88)[1]
Shallow Water-Bearing Zone Monitoring Wells (continued)											
MW-31	Shallow	Arsenic and Lead Plume in Groundwater	328.31	328.61	328.61	55.90	46 to 56	272.6 to 282.6	1/6/2020	49.60	278.71
									6/22/2020	47.95	280.36
									9/30/2020	49.35	278.96
									5/8/2023	47.97	280.34
									11/13/2023	49.86	278.45
									3/13/2024	47.00	281.31
									6/10/2024	47.96	280.35
									7/1/2025	48.10	280.21
MW-32	Shallow		316.41	316.76	316.76	44.62	35 to 45	271.8 to 281.8	1/6/2020	35.80	280.61
									5/8/2023	NM	---
									11/22/2023	36.72	279.69
			318.30	Stickup	315.73	46.52	35 to 45	271.8 to 281.8	3/8/2024	36.45	281.85
									6/10/2024	38.25	280.05
									7/1/2025	Dry	---
MW-33	Shallow		333.29	332.75	332.75	50.70	40 to 50	282.8 to 292.8	1/6/2020	44.85	288.44
									5/8/2023	44.36	288.93
									11/13/2023	45.32	287.97
									3/8/2024	43.53	289.76
									6/11/2024	44.62	288.67
									7/1/2025	44.81	288.48
MW-34	Shallow		333.39	332.89	332.89	50.00	40 to 50	282.9 to 292.9	1/6/2020	42.00	291.39
									5/8/2023	41.40	291.99
									11/13/2023	42.90	290.49
									3/8/2024	40.09	293.30
									6/11/2024	41.79	291.60
									7/1/2025	42.14	291.25
MW-35	Shallow		328.21	328.92	328.92	60.00	45 to 60	268.9 to 283.9	1/10/2020	49.90	278.31
									9/30/2020	50.72	277.49
									5/17/2023	50.02	278.19
									11/14/2023	50.44	277.77
									3/7/2024	49.43	278.78
									6/10/2024	50.18	278.03
									7/1/2025	50.23	277.98
MW-36	Shallow	Former Asphalt Plant Area	284.51	284.14	284.14	16.50	6.5 to 16.5	267.6 to 277.6	2/23/2021	13.45	271.06
									5/8/2023	NM	---
									11/13/2023	14.42	270.09
									3/6/2024	14.18	270.33
									6/5/2024	14.77	269.74
									7/1/2025	14.48	270.03
MW-37	Shallow	Former Recycled Stockpile Area	309.46	309.80	306.85	53.27	40 to 50	256.9 to 266.9	5/28/2025	38.73	270.73
									7/1/2025	40.40	269.06
									12/2/2025	44.00	265.46
MW-38* (Angled 45°)	Shallow		287.22	287.69	285.60	33.08	15 to 30 feet linear 10.6 to 21.2 feet bgs	264.4 to 275.0	5/28/2025	23.44	270.65
									7/1/2025	24.75	269.72
MW-39* (Angled 45°)	Shallow		281.54	282.17	279.72	25.60	10 to 20 feet linear 7 to 14 feet bgs	264.2 to 271.2	5/28/2025	15.67	270.46
									7/1/2025	17.12	269.44
Shallow Water-Bearing Zone Monitoring Wells (continued)											
MW-X	Shallow	Equipment Storage Carport Area	296.22	Stickup	290.85	19.00	12.0 to 19.0	277.2 to 184.2	11/13/2023	17.38	278.84
									3/5/2024	13.58	282.64
									6/5/2024	15.52	280.70
									7/1/2025	16.10	280.12

Table 4
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Well Identification	Water-Bearing Zone	Location	Casing Elevation (feet NAVD88)[1]	Monument Rim Elevation (feet NAVD88)[1]	Ground Elevation (feet NAVD88)[1]	Total Depth of Well (feet below top of casing)	Screen Interval (feet below ground)	Screen Interval (feet NAVD88)[1]	Measurement Date	Depth to Groundwater (feet below top of casing)	Groundwater Elevation (feet NAVD88)[1]
Deep Water-Bearing Zone Monitoring Wells											
MW-2	Deep	Former Asphalt Testing Laboratory Area	282.32	282.57	282.57	34.30	19.6 to 34.6	248.0 to 263.0	1/6/2020	29.53	252.79
									5/8/2023	28.31	254.01
									11/13/2023	Dry	---
									3/11/2024	28.75	253.57
									6/6/2024	30.55	251.77
									7/1/2025	31.29	251.03
MW-7	NA	NA	Well Destroyed in 2011- Under more than 20 feet of reclamation fill								
MW-8	NA	NA	Well Destroyed prior to 2008 - Under more than 20 feet of reclamation fill								
MW-9B	Deep	Miscellaneous	304.65	304.97	304.97	119.00	109 to 119	186.0 to 196.0	1/6/2020	43.70	260.95
									5/15/2020	57.37	247.28
									6/22/2020	59.92	244.73
									9/29/2020	60.54	244.11
									12/18/2020	59.02	245.63
			Well Decommissioned 02/10/2021								
MW-9D	Deep		303.99	304.41	304.41	119.00	109 to 119	185.4 to 195.4	2/24/2021	54.55	249.44
									7/22/2021	65.30	238.69
									5/8/2023	58.12	245.87
									11/13/2023	62.17	241.82
									3/8/2024	58.74	245.25
									6/7/2024	60.83	243.16
									7/1/2025	61.35	242.64
MW-10B	Deep		314.33	314.69	314.69	127.00	117 to 127	187.7 to 197.7	1/6/2020	59.95	254.38
									5/8/2023	59.80	254.53
									11/13/2023	64.43	249.90
									3/11/2024	61.59	252.74
									6/11/2024	61.49	252.84
									7/1/2025	64.44	249.89
MW-11B	Deep	Equipment Storage Carport Area	290.47	290.82	290.82	58.67	48 to 58	232.8 to 242.8	1/6/2020	26.85	263.62
									5/8/2023	25.97	264.50
									11/13/2023	30.55	259.92
									3/7/2024	27.84	262.63
									6/7/2024	27.98	262.49
									7/1/2025	30.11	260.36
MW-12B	Deep	Arsenic and Lead Plume in Groundwater	316.95	317.16	317.16	121.00	111 to 121	196.2 to 206.2	1/6/2020	69.97	246.98
									5/17/2023	71.34	245.61
									11/13/2023	74.59	242.36
									3/7/2024	71.51	245.44
									6/10/2024	72.95	244.00
									7/1/2025	73.72	243.23
MW-14	Deep	Former Asphalt Testing Laboratory Area	282.94	283.70	283.70	55.30	50 to 55	228.7 to 233.7	1/6/2020	29.63	253.31
									5/8/2023	28.47	254.47
									11/14/2023	33.79	249.15
									3/12/2024	29.89	253.05
									6/6/2024	31.35	251.59
									7/1/2025	13.25	269.69

Table 4
Monitoring Well Elevation Data
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Well Identification	Water-Bearing Zone	Location	Casing Elevation (feet NAVD88)[1]	Monument Rim Elevation (feet NAVD88)[1]	Ground Elevation (feet NAVD88)[1]	Total Depth of Well (feet below top of casing)	Screen Interval (feet below ground)	Screen Interval (feet NAVD88)[1]	Measurement Date	Depth to Groundwater (feet below top of casing)	Groundwater Elevation (feet NAVD88)[1]
Deep Water-Bearing Zone Monitoring Wells (continued)											
MW-14C	Deep	Former Asphalt Testing Laboratory Area	283.41	283.77	283.77	77.22	67 to 77	206.8 to 216.8	1/6/2020	28.72	254.69
									5/8/2023	27.60	255.81
									11/13/2023	32.86	250.55
			282.33	282.75		76.14	67 to 77	206.8 to 216.8	3/12/2024	30.24	252.09
									6/6/2024	31.74	250.59
									7/1/2025	34.06	248.27
MW-15	Deep		281.79	282.08	282.08	48.24	43 to 48	234.1 to 239.1	1/6/2020	20.94	260.85
									11/13/2023	25.84	255.95
									3/4/2024	NM	---
									6/3/2024	23.75	258.04
									7/1/2025	25.44	256.35
MW-16	Deep		Well Decommissioned 12/20/2019								
MW-16R	Deep		281.32	281.74	281.74	38.50	28.5 to 38.5	243.2 to 253.2	1/6/2020	29.95	251.37
									6/22/2020	27.90	253.42
									9/29/2020	30.25	251.07
									12/18/2020	29.90	251.42
									5/8/2023	27.06	254.26
									11/13/2023	34.84	246.48
									3/11/2024	26.75	254.57
									6/10/2024	29.11	252.21
									7/1/2025	29.34	251.98
MW-17	Deep	Miscellaneous	285.20	285.38	285.38	50.03	40 to 50	235.4 to 245.4	1/6/2020	NM	---
									5/15/2020	34.98	250.22
									5/8/2023	35.52	249.68
									11/13/2023	39.24	245.96
									3/12/2024	35.71	249.49
									6/11/2024	36.45	248.75
									7/1/2025	37.49	247.71
MW-18	Deep	Former Asphalt Testing Laboratory Area	281.09	281.51	281.51	59.89	50 to 60	221.5 to 231.5	1/9/2020	28.86	252.23
									5/8/2023	28.24	252.85
									11/13/2023	33.46	247.63
			283.58	Stickup	280.61	62.38	50 to 60	221.5 to 231.5	3/12/2024	33.00	250.58
									6/6/2024	34.64	248.94
									7/1/2025	34.65	248.93
MW-19	Deep	Equipment Parking Area	287.88	288.13	288.13	55.78	45 to 55	233.1 to 243.1	1/6/2020	30.10	257.78
									5/8/2023	29.20	258.68
									11/13/2023	34.30	253.58
									3/11/2024	30.51	257.37
									6/6/2024	32.07	255.81
									7/1/2025	32.85	255.03
MW-20	Deep	Former Asphalt Testing Laboratory Area	285.00	285.32	285.32	58.45	48.5 to 58.5	226.8 to 236.8	1/6/2020	28.74	256.26
									9/30/2020	32.11	252.89
									5/8/2023	27.50	257.50
									11/13/2023	32.41	252.59
									3/11/2024	29.02	255.98
									6/6/2024	30.53	254.47
									7/1/2025	31.68	253.32
MW-21	Deep		284.65	285.27	285.27	55.18	45 to 55	230.3 to 240.3	1/6/2020	NM	---
									5/8/2023	32.63	252.02
									11/13/2023	37.70	246.95
									3/11/2024	33.31	251.34
									6/11/2024	34.40	250.25
									7/1/2025	35.52	249.13

Table 4
Monitoring Well Elevation Data
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Well Identification	Water-Bearing Zone	Location	Casing Elevation (feet NAVD88)[1]	Monument Rim Elevation (feet NAVD88)[1]	Ground Elevation (feet NAVD88)[1]	Total Depth of Well (feet below top of casing)	Screen Interval (feet below ground)	Screen Interval (feet NAVD88)[1]	Measurement Date	Depth to Groundwater (feet below top of casing)	Groundwater Elevation (feet NAVD88)[1]
Deep Water-Bearing Zone Monitoring Wells (continued)											
MW-22	Deep	Former Asphalt Testing Laboratory Area	282.11	282.56	282.56	54.86	45 to 55	227.6 to 237.6	1/6/2020	31.95	250.16
									5/8/2023	31.01	251.10
									11/13/2023	36.38	245.73
									3/7/2024	32.36	249.75
									6/10/2024	33.40	248.71
									7/1/2025	34.39	247.72
MW-23	Deep		281.37	281.66	281.66	56.50	45 to 55	226.7 to 236.7	1/6/2020	33.45	247.92
									6/22/2020	34.80	246.57
									5/8/2023	33.75	247.62
									11/16/2023	38.63	242.74
									3/12/2024	34.59	246.78
									6/12/2024	36.41	244.96
									7/1/2025	37.20	244.17
MW-25	Deep		282.85	283.17	283.17	35.54	20 to 35	248.2 to 263.2	1/6/2020	18.81	264.04
									5/8/2023	18.59	264.26
									11/13/2023	22.05	260.80
									3/11/2024	19.25	263.60
									6/3/2024	20.44	262.41
									7/1/2025	21.48	261.37
MW-28	Deep	Miscellaneous	315.47	315.88	315.88	58.23	48 to 58	257.9 to 267.9	1/6/2020	35.49	279.98
									5/8/2023	33.96	281.51
									11/13/2023	37.38	278.09
									3/6/2024	33.51	281.96
									6/7/2024	34.16	281.31
									7/1/2025	34.64	280.83
MW-29	Deep		308.63	309.05	309.05	69.35	60 to 70	239.1 to 249.1	1/6/2020	48.32	260.31
									5/8/2023	46.07	262.56
									11/13/2023	50.80	257.83
									3/6/2024	47.58	261.05
									6/7/2024	48.71	259.92
									7/1/2025	49.95	258.68
Air Sparge Wells											
AS-1	Deep	Former Asphalt Testing Laboratory Area	282.89	283.55	283.55	81.93	79.5 to 81.5	202.1 to 204.1	1/6/2020	30.15	252.74
									5/8/2023	28.91	253.98
									11/13/2023	34.31	248.58
									3/7/2024	31.49	251.40
									6/6/2024	33.16	249.73
									7/1/2025	33.01	249.88
AS-2	Deep		287.14	287.76	287.76	87.60	85.5 to 87.5	200.3 to 202.3	1/6/2020	30.78	256.36
									5/8/2023	29.79	257.35
									11/13/2023	34.72	252.42
									3/5/2024	32.00	255.14
									6/6/2024	33.22	253.92
									7/1/2025	34.50	252.64
AS-3	Deep		284.49	285.20	285.20	83.68	81.3 to 83.3	201.9 to 203.9	1/6/2020	28.43	256.06
									5/8/2023	27.45	257.04
									11/13/2023	32.45	252.04
									3/4/2024	29.87	254.62
									6/4/2024	30.40	254.09

Table 4
Monitoring Well Elevation Data
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Well Identification	Water-Bearing Zone	Location	Casing Elevation (feet NAVD88)[1]	Monument Rim Elevation (feet NAVD88)[1]	Ground Elevation (feet NAVD88)[1]	Total Depth of Well (feet below top of casing)	Screen Interval (feet below ground)	Screen Interval (feet NAVD88)[1]	Measurement Date	Depth to Groundwater (feet below top of casing)	Groundwater Elevation (feet NAVD88)[1]
Air Sparge Wells (continued)											
AS-4	Deep	Former Asphalt Testing Laboratory Area	284.55	285.12	285.12	90.93	88.5 to 90.5	194.6 to 196.6	1/9/2020	27.10	257.45
									5/9/2023	25.30	259.25
									11/13/2023	31.26	253.29
									3/7/2024	27.65	256.90
									6/7/2024	29.20	255.35
									7/1/2025	30.59	253.96
AS-5	Deep		283.93	284.55	284.55	82.00	79.5 to 81.5	203.1 to 205.1	1/6/2020	NM	---
									5/8/2023	28.90	255.03
									11/13/2023	34.12	249.81
									3/5/2024	30.66	253.27
									6/4/2024	31.59	252.34
									7/1/2025	33.75	250.18
AS-6	Deep		284.84	285.55	285.55	94.00	91.5 to 93.5	192.1 to 194.1	1/6/2020	NM	---
									5/8/2023	27.90	256.94
									11/14/2023	30.91	253.93
									3/8/2024	16.66[2]	NA
									6/5/2024	9.55[2]	NA
AS-7	Deep		280.73	281.42	281.42	72.21	71 to 74	207.4 to 210.4	1/9/2020	31.04	249.69
									5/8/2023	31.10	249.63
									11/13/2023	35.70	245.03
									3/6/2024	31.94	248.79
									6/5/2024	33.92	246.81
AS-8	Deep		283.96	284.65	284.65	83.90	79 to 84	200.7 to 205.7	1/6/2020	29.28	254.68
									5/8/2023	33.90	250.06
									11/13/2023	38.92	245.04
									3/13/2024	35.28	248.68
									6/6/2024	36.76	247.20
AS-9	Deep		282.42	283.05	283.05	93.55	95 to 97	186.1 to 188.1	1/6/2020	NM	---
									3/6/2024	NM	---
									6/6/2024	NM	---
									12/2/2025	NM	---
Soil Vapor Extraction Wells											
SVE-1	Deep	Former Asphalt Testing Laboratory Area	283.31	~284.42	~284.42	35.25	23 to 35	248.4 to 261.4	1/6/2020	29.41	253.90
									5/8/2023	28.05	255.26
									11/13/2023	33.88	249.43
									3/7/2024	29.41	253.90
									6/6/2024	30.61	252.70
									7/1/2025	31.44	251.87
SVE-2	Deep		283.54	~283.99	~283.99	35.94	21.3 to 36.3	247.7 to 262.7	1/6/2020	28.35	255.19
									5/8/2023	25.28	258.26
									11/13/2023	21.71	261.83
									3/6/2024	21.65	261.89
									6/10/2024	27.18	256.36
SVE-3	Shallow		287.67	288.13	288.13	33.03	10 to 35	278.1 to 253.1	1/6/2020	14.81	272.86
									5/8/2023	14.56	273.11
									11/13/2023	16.81	270.86
									3/5/2024	14.54	273.13
									6/3/2024	15.60	272.07
									7/1/2025	15.65	272.02

Table 4
Monitoring Well Elevation Data
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Well Identification	Water-Bearing Zone	Location	Casing Elevation (feet NAVD88)[1]	Monument Rim Elevation (feet NAVD88)[1]	Ground Elevation (feet NAVD88)[1]	Total Depth of Well (feet below top of casing)	Screen Interval (feet below ground)	Screen Interval (feet NAVD88)[1]	Measurement Date	Depth to Groundwater (feet below top of casing)	Groundwater Elevation (feet NAVD88)[1]
Soil Vapor Extraction Wells (continued)											
SVE-4	Deep	Former Asphalt Testing Laboratory Area	284.66	285.13	285.13	34.14	24 to 35	250.1 to 261.1	1/6/2020	NM	---
									5/8/2023	28.97	255.69
									11/13/2023	31.16	253.50
									3/4/2024	28.10	256.56
									6/4/2024	29.23	255.43
									7/1/2025	30.20	254.46
SVE-5	Shallow to Deep		284.71	285.12	285.12	37.74	10 to 38	247.1 to 275.1	1/10/2020	30.02	254.69
									5/15/2020	30.41	254.30
									6/10/2020	30.85	253.86
									6/22/2020	30.98	253.73
									9/29/2020	33.59	251.12
									12/18/2020	31.79	252.92
			Well Decommissioned 02/19/2021								
SVE-6	Shallow		284.33	284.75	284.75	34.62	10 to 35	249.7 to 274.7	1/6/2020	11.71	272.62
									5/8/2023	11.78	272.55
									11/13/2023	13.04	271.29
									3/5/2024	10.70	273.63
									6/4/2024	11.64	272.69
									7/1/2025	NM	---
SVE-7	Deep		285.02	285.52	285.52	34.10	13 to 35	250.5 to 272.5	1/6/2020	NM	---
									5/8/2023	NM	---
									11/14/2023	32.74	252.28
									3/8/2024	27.45	257.57
									6/5/2024	30.12	254.90
									7/1/2025	22.99	262.03
SVE-8	Deep		280.98	281.53	281.53	34.10	19 to 35	246.5 to 262.5	1/6/2020	19.40	261.58
									5/8/2023	26.45	254.53
									11/13/2023	31.67	249.31
									3/6/2024	28.34	252.64
									6/5/2024	29.92	251.06
									7/1/2025	30.60	250.38
SVE-9	Deep		284.17	284.67	284.67	34.40	13 to 35	249.7 to 271.7	1/6/2020	NM	---
									5/8/2023	29.35	254.82
									11/14/2023	28.94	255.23
									3/6/2024	27.64	256.53
									6/6/2024	31.36	252.81
									7/1/2025	32.45	251.72
SVE-10	Shallow		282.53	283.06	283.06	38.45	7 to 40	243.1 to 276.1	1/6/2020	NM	---
									3/6/2024	NM	---
									6/6/2024	NM	---
									7/1/2025	NM	---
SVE-11	Deep		280.99	281.44	281.44	47.54	24 to 50	231.4 to 257.4	1/6/2020	NM	---
									3/6/2024	NM	---
									6/6/2024	NM	---
									7/1/2025	NM	---
									12/2/2025	28.24	252.75
SVE-12	Shallow		285.41	285.93	285.93	19.35	5 to 20	265.9 to 280.9	1/6/2020	12.66	272.75
									9/30/2020	15.03	270.38
									5/8/2023	12.66	272.75
									11/13/2023	14.04	271.37
									3/5/2024	11.53	273.88
									6/4/2024	12.84	272.57
									7/1/2025	13.56	271.85

Table 4
Monitoring Well Elevation Data
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Well Identification	Water-Bearing Zone	Location	Casing Elevation (feet NAVD88)[1]	Monument Rim Elevation (feet NAVD88)[1]	Ground Elevation (feet NAVD88)[1]	Total Depth of Well (feet below top of casing)	Screen Interval (feet below ground)	Screen Interval (feet NAVD88)[1]	Measurement Date	Depth to Groundwater (feet below top of casing)	Groundwater Elevation (feet NAVD88)[1]
Regional Aquifer Wells											
AS-9	Regional	Regional Aquifer/Former Asphalt Testing Laboratory Area	282.42	283.05	283.05	93.55	95 to 97	186.1 to 188.1	1/6/2020	NM	---
									3/6/2024	NM	---
									6/6/2024	NM	---
									7/1/2025	NM	---
AS-10	Regional		280.77	281.42	281.42	113.45	113 to 115	166.4 to 168.4	1/6/2020	NM	---
									3/6/2024	NM	---
									6/10/2024	35.89	244.88
									7/1/2025	33.44	247.33
									7/18/2025	38.29	242.48
									9/3/2025	40.06	240.71
									12/2/2025	34.05	246.72
Industrial Supply Well	Regional		NA	NA	285	187	107 to 129 167 to 187	178 to 156 118 to 98	12/4/2020	42.25	~243
RAMW-45	Regional		312.46	313.11	313.11	149.79	145 to 150	163.1 to 168.1	3/13/2024	57.55	254.91
									6/11/2024	55.81	256.65
									4/29/2025	53.62	258.84
									7/1/2025	58.88	253.58
									7/18/2025	60.29	252.17
									9/3/2025	61.46	251.00
									12/2/2025	55.15	257.31
RAMW-51	Regional	Regional Aquifer/Former Asphalt Testing Laboratory Area	281.95	282.24	282.24	102.30	92 to 102	180.2 to 190.2	4/29/2025	31.09	250.86
									7/1/2025	33.32	248.63
									7/18/2025	37.61	244.34
									9/3/2025	39.84	242.11
									12/2/2025	33.19	248.76
RAMW-52	Regional		286.20	286.53	283.81	99.87	88.5 to 98.5	185.3 to 195.3	4/29/2025	38.77	247.43
									7/1/2025	44.51	241.69
									7/18/2025	44.94	241.26
									9/3/2025	46.73	239.47
									12/2/2025	40.94	245.26
RAMW-53	Regional		309.74	310.14	307.45	131.23	120 to 130	177.5 to 187.5	4/29/2025	47.35	262.39
									5/28/2025	49.46	260.28
									7/18/2025	53.73	256.01
									9/3/2025	56.93	252.81
									12/2/2025	51.29	258.45
RAMW-54	Regional		285.05	285.43	282.60	107.98	97 to 107	175.6 to 185.6	4/29/2025	23.83	261.22
									5/7/2025	24.14	260.91
									7/1/2025	28.79	256.26
									7/18/2025	30.88	254.17
									9/3/2025	34.90	250.15
									12/2/2025	28.69	256.36

NOTES:

--- denotes groundwater elevation not calculated.

~ denotes approximate value.

[1] Feet North American Vertical Datum of 1988 (NAVD88).

[2] Well casing compromised, .

Elevation converted from NGVD 1929 by adding 3.415 feet

* Monitoring wells MW-38 and MW-39 are installed at a 45-degree angle. Groundwater elevations corrected for well angle.

Miscellaneous = not associated with any particular area of concern

NA = not available

NM = not measured

Table 5
Groundwater Analytical Results for TPH and BTEX
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Sample Location	Water-Bearing Zone	Sample Identification	Sample Date	Screen Interval (feet below ground)	Sampled By	Analytical Results (micrograms per liter)[1]					
						Sample Extract Not Treated Prior to Analysis			Sample Extract Treated with a Silica Gel Cleanup Procedure Prior to Analysis		
						DRO[1]	ORO[1]	Total Petroleum + Polar Organics[2]	DRO[1]	ORO[1]	Total Petroleum[2]
Reconnaissance Groundwater Samples											
MW-24T	Shallow	MW-24T-111617	11/16/2017	7.5 - 17.5	Farallon	**970** N	**3,000**	**3,970** N	< 280	< 450	< 450
B36	Shallow	B36-121919-GW	12/19/2019	10 - 15	Farallon	**2,700**	**3,300**	**6,000**	---	---	---
RAMW-51	Shallow	RAMW-51-GW-13.0	4/9/2025	9 - 19	Farallon	250 x	< 250	250	< 50	< 250	< 250
	Deep-Upper	RAMW-51-GW-35.0	4/10/2025	28 - 38	Farallon	300 x	< 250	300	< 50	< 250	< 250
	Deep-Middle	RAMW-51-GW-55.0	4/10/2025	47 - 57	Farallon	97 x	< 250	97	< 50	< 250	< 250
RAMW-52	Shallow	RAMW-52-GW-18.0	4/14/2025	9 - 19	Farallon	380 x	< 300	380	< 60	< 300	< 300
	Deep-Upper	RAMW-52-GW-35.0	4/14/2025	27 - 37	Farallon	380 x	< 250	380	< 50	< 250	< 250
	Deep-Middle	RAMW-52-GW-55.0	4/15/2025	48 - 58	Farallon	350 x	< 250	350	< 50	< 250	< 250
RAMW-53	Deep-Middle	RAMW-53-GW-69.0	4/22/2025	60 - 70	Farallon	120 x	< 250	120	< 50	< 250	< 250
RAMW-54	Shallow	RAMW-54-GW-25.0	4/17/2025	16 - 26	Farallon	150 x	< 250	150	< 50	< 250	< 250
	Deep-Upper	RAMW-54-GW-38.0	4/17/2025	30 - 40	Farallon	92 x	< 250	92	< 50	< 250	< 250
Shallow Water-Bearing Zone Monitoring Well Samples											
MW-3	Shallow	MW-3-120617	12/6/2017	7.6 - 20.9	Farallon	---	---	---	---	---	---
	Shallow	MW-3-050923	5/9/2023		Farallon	< 200	300	300	---	---	---
	Shallow	MW-3-111623	11/16/2023		Farallon	260	460	**720**	---	---	---
	Shallow	MW-3-030524	3/5/2024		Farallon	**2,200**	**3,500**	**5,700**	< 240	< 240	< 240
	Shallow	Well redeveloped in June 2024 prior to sampling									
	Shallow	MW-3-060724	6/7/2024		Farallon	< 230	< 230	< 230	---	---	---
MW-4	Shallow	MW-4-051023	5/10/2023	10.5 - 24.0	Farallon	< 200	< 200	< 200	---	---	---
	Shallow	MW-4-030524	3/5/2024		Farallon	< 110	270	270	---	---	---
	Shallow	MW-4-061124	6/11/2024		Farallon	160	350	**510**	< 210	< 210	< 210
MW-5	Shallow	MW-5-120517	12/5/2017	9.9 - 17.0	Farallon	< 260	< 410	< 410	---	---	---
MW-6	Shallow	MW-6-093020	9/30/2020	4.5 - 11.5	Farallon	**1,700**	**2,300**	**4,000**	---	---	---
	Shallow	MW-6	9/30/2020		BSE	**1,500**	**740**	**2,240**	---	---	---
	Shallow	MW-6-022321	2/23/2021		Farallon	470	**830**	**1,300**	---	---	---
	Shallow	MW-6-050923	5/9/2023		Farallon	**2,500**	**3,800**	**6,300**	---	---	---
	Shallow	MW-6-112123	11/21/2023		Farallon	**2,600**	**2,400**	**5,000**	---	---	---
	Shallow	MW-6-030424	3/4/2024		Farallon	**2,600**	**2,000**	**4,600**	< 210	< 210	< 210
	Shallow	MW-6-060524	6/5/2024		Farallon	**1,400**	**1,400**	**2,800**	< 230	< 230	< 230
MTCA Method A Cleanup Level for Groundwater[4]						**500**	**500**	**500**	**500**	**500**	**500**

Table 5
Groundwater Analytical Results for TPH and BTEX
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Sample Location	Water-Bearing Zone	Sample Identification	Sample Date	Screen Interval (feet below ground)	Sampled By	Analytical Results (micrograms per liter)[1]					
						Sample Extract Not Treated Prior to Analysis			Sample Extract Treated with a Silica Gel Cleanup Procedure Prior to Analysis		
						DRO[1]	ORO[1]	Total Petroleum + Polar Organics[2]	DRO[1]	ORO[1]	Total Petroleum[2]
MW-9R	Shallow	MW-9R-010720	1/7/2020	16.3 - 26.3	Farallon	290	**780**	**1,070**	---	---	---
	Shallow	MW-9R-092920	9/29/2020		Farallon	**630**	**1,700**	**2,330**	---	---	---
	Shallow	MW-9R	9/29/2020		BSE	470	460	**930**	---	---	---
	Shallow	MW-9R-121820	12/18/2020		Farallon	**540**	**1,600**	**2,140**	---	---	---
	Shallow	MW-9R-051023	5/10/2023		Farallon	230	**1,100**	**1,330**	---	---	---
	Shallow	MW-9R-111623	11/16/2023		Farallon	190	**560**	**750**	---	---	---
	Shallow	MW-9R-030524	3/5/2024		Farallon	360	**1,200**	**1,560**	< 230	< 230	< 230
	Shallow	MW-9R-060524	6/5/2024		Farallon	**560**	**1,500**	**2,060**	< 230	< 230	< 230
	Shallow	MW-9R-061124	6/11/2024		Farallon	**1,300**	**1,200**	**2,500**	< 100	< 100	< 100
MW-9A	Shallow	MW-9A-072221	7/22/2021	22.0 - 32.0	Farallon	< 210	< 210	< 210	---	---	---
	Shallow	MW-9A-051123	5/11/2023		Farallon	< 200	290	290	---	---	---
	Shallow	MW-9A-111623	11/16/2023		Farallon	210	260	470	---	---	---
	Shallow	MW-9A-030824	3/8/2024		Farallon	< 210	**550**	**550**	< 210	< 210	< 210
	Shallow	MW-9A-060724	6/7/2024		Farallon	220	310	**530**	< 210	< 210	< 210
MW-11	Shallow	---	12/5/2017	8.5 - 15.5	Farallon	Well Not Sampled - Unable to locate					
	Shallow	MW-11-011020	1/10/2020		Farallon	**1,400**	**1,500**	**2,900**	---	---	---
	Shallow	MW-11-051520	5/15/2020		Farallon	**1,100**	**1,700**	**2,800**	---	---	---
	Shallow	MW-11	6/10/2020		BSE	< 100	< 250	< 250	---	---	---
	Shallow	MW-11	6/22/2020		BSE	< 100	< 250	< 250	---	---	---
	Shallow	---	9/29/2020		Farallon	Insufficient water in well casing to sample					
	Shallow	MW-11-050923	5/9/2023		Farallon	**940**	**1,000**	**1,940**	---	---	---
	Shallow	MW-11-111423	11/14/2023		Farallon	**1,600** N	**2,100**	**3,700**	---	---	---
	Shallow	MW-11-030424	3/4/2024		Farallon	**1,300**	**1,500**	**2,800**	< 210	< 210	< 210
	Shallow	MW-11-060524	6/5/2024		Farallon	**930**	**900**	**1,830**	< 220	< 220	< 220
MW-12	Shallow	MW-12-051123	5/11/2023		Farallon	**2,400** N	**3,900**	**6,300**	---	---	---
	Shallow	Well redeveloped in November 2023 prior to sampling									
	Shallow	MW-12-111523	11/15/2023	43.7 - 48.7	Farallon	**2,100** N	**2,300**	**4,400**	---	---	---
	Shallow	MW-12-030724	3/7/2024		Farallon	**1,700** N	**2,400**	**4,100**	< 220	< 220	< 220
	Shallow	MW-12-061024	6/10/2024		Farallon	**2,500**	**3,300**	**5,800**	< 220	< 220	< 220
MTCA Method A Cleanup Level for Groundwater[4]						**500**	**500**	**500**	**500**	**500**	**500**

Table 5
Groundwater Analytical Results for TPH and BTEX
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Sample Location	Water-Bearing Zone	Sample Identification	Sample Date	Screen Interval (feet below ground)	Sampled By	Analytical Results (micrograms per liter)[1]					
						Sample Extract Not Treated Prior to Analysis			Sample Extract Treated with a Silica Gel Cleanup Procedure Prior to Analysis		
						DRO[1]	ORO[1]	Total Petroleum + Polar Organics[2]	DRO[1]	ORO[1]	Total Petroleum[2]
MW-13	Shallow	MW-13-120517	12/5/2017	19.4 - 24.4	Farallon	310	**580**	**890**	---	---	---
	Shallow	MW-13-010720	1/7/2020		Farallon	240	**560**	**800**	---	---	---
	Shallow	MW-13-092920	9/29/2020		Farallon	500	**1,300**	**1,800**	---	---	---
	Shallow	MW-13	9/29/2020		BSE	**1,800**	**1,300**	**3,100**	---	---	---
	Shallow	MW-13-121820	12/18/2020		Farallon	310	**650**	**960**	---	---	---
	Shallow	MW-13-050923	5/8/2023		Farallon	260	**520**	**780**	---	---	---
	Shallow	MW-13-111423	11/14/2023		Farallon	200	480	**680**	---	---	---
	Shallow	MW-13-030424	3/4/2024		Farallon	270	**580**	**850**	< 200	< 200	< 200
	Shallow	MW-13-060324	6/3/2024		Farallon	320	**700**	**1,020**	< 210	< 210	< 210
MW-26	Shallow	MW-26-120617	12/6/2017	2.8 - 10.3	Farallon	---	---	---	---	---	---
	Shallow	MW-26-030524	3/5/2024		Farallon	< 110	< 230	< 230	---	---	---
MW-31	Shallow	MW-31-111523	11/15/2023	46.2 - 56.2	Farallon	**2,300** N	**2,900**	**5,200**	---	---	---
	Shallow	MW-31-031324	3/13/2024		Farallon	**1,000**	**1,400**	**2,400**	< 240	< 240	< 240
	Shallow	MW-31-061024	6/10/2024		Farallon	**1,900**	**2,200**	**4,100**	< 240	< 240	< 240
MW-32	Shallow	MW-32-112723	11/27/2023	35.0 - 45.0	Farallon	< 220	< 220	< 220	---	---	---
	Shallow	MW-32-030824	3/8/2024		Farallon	< 220	< 220	< 220	---	---	---
	Shallow	MW-32-061024	6/10/2024		Farallon	< 230	< 230	< 230	---	---	---
MW-33	Shallow	MW-33-030824	3/8/2024	40.2 - 50.2	Farallon	< 230	< 230	< 230	---	---	---
	Shallow	MW-33-061124	6/11/2024		Farallon	< 230	< 230	< 230	---	---	---
MTCA Method A Cleanup Level for Groundwater[4]						**500**	**500**	**500**	**500**	**500**	**500**
MW-34	Shallow	MW-34-111623	11/16/2023	39.5 - 49.5	Farallon	190	350	**540**	---	---	---
	Shallow	MW-34-030824	3/8/2024		Farallon	< 220	< 220	< 220	---	---	---
	Shallow	MW-34-061224	6/12/2024		Farallon	< 240	< 240	< 240	---	---	---
MW-35	Shallow	MW-35-030724	3/7/2024	45.7 - 60.7	Farallon	**910** N	**3,100**	**4,010**	< 200	< 200	< 260
	Shallow	MW-35-061024	6/10/2024		Farallon	**1,300**	**3,500**	**4,800**	< 240	< 240	< 240
MW-36	Shallow	MW-36-022321	2/23/2021	6.5 - 16.5	Farallon	**1,100**	**560**	**1,660**	---	---	---
	Shallow	MW-36-111423	11/14/2023		Farallon	400	410	**810**	---	---	---
	Shallow	MW-36-030624	3/6/2024		Farallon	260	**570**	**830**	< 220	< 220	< 280
	Shallow	MW-36-060624	6/6/2024		Farallon	230	470	**700**	< 230	< 230	< 230
MW-37	Shallow	MW-37-052825	5/28/2025	40.0 - 50.0	Farallon	**1,000** x	**540** x	**1,540**	< 50	< 200	< 200
	Shallow	MW-37-120225	12/2/2025		Farallon	**1,100 x**	**800 x**	**1,900**	< 80	< 320	< 320
MW-38	Shallow	MW-38-052825	5/28/2025	10.6 - 21.2	Farallon	< 50	< 200	< 200	< 50	< 200	< 200
MW-39	Shallow	MW-39-052825	5/28/2025	7.0 - 14.0	Farallon	280 x	< 200	280	< 50	< 200	< 200
MW-X	Shallow	Well redeveloped in November 2023 prior to sampling									
	Shallow	MW-X-111423	11/14/2023	12.0 - 19.0	Farallon	< 100	380	380	---	---	---
	Shallow	MW-X-030524	3/5/2024		Farallon	< 110	240	240	---	---	---
	Shallow	MW-X-060524	6/5/2024		Farallon	< 230	**590**	**590**	< 230	< 230	< 230
MTCA Method A Cleanup Level for Groundwater[4]						**500**	**500**	**500**	**500**	**500**	**500**

Table 5
Groundwater Analytical Results for TPH and BTEX
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Sample Location	Water-Bearing Zone	Sample Identification	Sample Date	Screen Interval (feet below ground)	Sampled By	Analytical Results (micrograms per liter)[1]					
						Sample Extract Not Treated Prior to Analysis			Sample Extract Treated with a Silica Gel Cleanup Procedure Prior to Analysis		
						DRO[1]	ORO[1]	Total Petroleum + Polar Organics[2]	DRO[1]	ORO[1]	Total Petroleum[2]
SVE-3	Shallow	SVE-3-120517	12/5/2017	8.5 - 33.5	Farallon	---	---	---	---	---	---
	Shallow	SVE-3-16-050923	5/9/2023		Farallon	< 200	< 200	< 200	---	---	---
	Shallow	SVE-3-30-050923	5/9/2023		Farallon	< 200	260	260	---	---	---
	Shallow	SVE-3-112023	11/20/2023		Farallon	< 210	< 210	< 210	---	---	---
	Shallow	SVE-3-030524	3/5/2024		Farallon	< 100	< 200	< 200	---	---	---
	Shallow	SVE-3-060324	6/3/2024		Farallon	< 210	< 210	< 210	---	---	---
SVE-5	Shallow	SVE-5-120817	12/8/2017	10.2 - 38.2	Farallon	330	**680**	**1,010**	---	---	---
	Shallow	SVE-5-011020	1/10/2020		Farallon	**16,000**	**2,500** M	**18,500**	---	---	---
	Shallow	SVE-5-051520	5/15/2020		Farallon	**13,000**	**2,800** M	**15,800**	---	---	---
	Shallow	SVE-5	6/10/2020		BSE	**2,100**	< 250	**2,100**	---	---	---
	Shallow	SVE-5	6/22/2020		BSE	**1,600**	< 250	**1,600**	---	---	---
	Shallow	SVE-5-092920	9/29/2020		Farallon	**1,300**	**1,800**	**3,100**	---	---	---
	Shallow	SVE-5	9/29/2020		BSE	**1,400**	480	**1,880**	---	---	---
	Shallow	SVE-5-121820	12/18/2020		Farallon	**1,400**	**1,100**	**2,500**	---	---	---
	Shallow	Well Decommissioned 02/19/2021									
SVE-6	Shallow	SVE-6-120817	12/8/2017	10.0 - 35.0	Farallon	---	---	---	---	---	---
	Shallow	SVE-6-13-050923	5/9/2023		Farallon	< 210	**840**	**840**	---	---	---
	Shallow	SVE-6-30-050923	5/9/2023		Farallon	< 210	270	270	---	---	---
	Shallow	SVE-6-T-111723 (top)	11/17/2023		Farallon	< 150	320	320	---	---	---
	Shallow	SVE-6-B-111723 (bottom)	11/17/2023		Farallon	< 160	310	310	---	---	---
	Shallow	SVE-6-T-030524 (top)	3/5/2024		Farallon	< 100	320	320	---	---	---
	Shallow	SVE-6-T-060424 (top)	6/4/2024		Farallon	< 210	< 210	< 210	---	---	---
	Shallow	SVE-6-B-060424 (bottom)	6/4/2024		Farallon	< 210	< 220	< 220	---	---	---
SVE-12	Shallow	SVE-12-120817	12/8/2017	4.9 - 19.9	Farallon	---	---	---	---	---	---
	Shallow	SVE-12-050923	5/9/2023		Farallon	< 220	290	290	---	---	---
	Shallow	SVE-12-112023	11/20/2023		Farallon	< 210	< 210	< 210	---	---	---
	Shallow	SVE-12-030524	3/5/2024		Farallon	< 100	340	340	---	---	---
	Shallow	SVE-12-060424	6/4/2024		Farallon	< 210	< 210	< 210	---	---	---
MTCA Method A Cleanup Level for Groundwater[4]						**500**	**500**	**500**	**500**	**500**	**500**

Table 5
Groundwater Analytical Results for TPH and BTEX
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Sample Location	Water-Bearing Zone	Sample Identification	Sample Date	Screen Interval (feet below ground)	Sampled By	Analytical Results (micrograms per liter)[1]					
						Sample Extract Not Treated Prior to Analysis			Sample Extract Treated with a Silica Gel Cleanup Procedure Prior to Analysis		
						DRO[1]	ORO[1]	Total Petroleum + Polar Organics[2]	DRO[1]	ORO[1]	Total Petroleum[2]
Deep Water-Bearing Zone Monitoring Well Samples											
MW-2	Deep	MW-2-120617	12/6/2017	19.6 - 34.6	Farallon	---	---	---	---	---	---
	Deep	MW-2-051023	5/10/2023		Farallon	< 210	< 210	< 210	---	---	---
	Deep	MW-2-031124	3/11/2024		Farallon	< 160	< 220	< 220	---	---	---
	Deep	MW-2-060624	6/6/2024		Farallon	< 220	280	280	---	---	---
MW-9D	Deep	MW-9D-072221	7/22/2021	109.0 - 119.0	Farallon	< 210	< 210	< 210	---	---	---
	Deep	MW-9D-051223	5/12/2023		Farallon	< 220	< 220	< 220	---	---	---
	Deep	MW-9D-111623	11/16/2023		Farallon	< 160	< 210	< 210	---	---	---
	Deep	MW-9D-030824	3/8/2024		Farallon	< 210	< 210	< 210	---	---	---
	Deep	MW-9D-060724	6/7/2024		Farallon	< 220	< 220	< 220	---	---	---
MW-10B	Deep	MW-10B-120717	12/7/2017	117.4 - 127.4	Farallon	---	---	---	---	---	---
MW-11B	Deep	MW-11B-120517	12/5/2017	49.0 - 59.0	Farallon	< 260	< 410	< 410	---	---	---
	Deep	MW-11B-111523	11/15/2023		Farallon	< 100	< 200	< 200	---	---	---
	Deep	MW-11B-030724	3/7/2024		Farallon	< 230	< 230	< 230	---	---	---
	Deep	MW-11B-060724	6/7/2024		Farallon	< 210	< 210	< 210	---	---	---
MW-12B	Deep	MW-12B-051723	5/17/2023		Farallon	260	**750**	**1,010**	---	---	---
	Deep	Well redeveloped in November 2023 prior to sampling									
	Deep	MW-12B-111523	11/15/2023	111.2 - 121.2	Farallon	< 110	< 220	< 220	---	---	---
	Deep	MW-12B-030724	3/7/2024		Farallon	< 230	< 240	< 240	---	---	---
	Deep	MW-12B-061024	6/10/2024		Farallon	< 240	< 240	< 240	---	---	---
MW-14	Deep	MW-14-120817	12/8/2017	227.6 - 232.6	Farallon	---	---	---	---	---	---
	Deep	MW-14-112023	11/20/2023		Farallon	< 210	< 210	< 210	---	---	---
	Deep	MW-14-031224	3/12/2024		Farallon	< 110	< 230	< 230	---	---	---
	Deep	MW-14-060624	6/6/2024		Farallon	< 220	< 220	< 220	---	---	---
MW-14C	Deep	MW-14C-120817	12/8/2017	67.0 - 77.0	Farallon	---	---	---	---	---	---
MW-15	Deep	MW-15-120617	12/6/2017	43.5 - 48.5	Farallon	---	---	---	---	---	---
MW-16	Deep	MW-16-120617	12/6/2017	28.5 - 38.5	Farallon	< 260	**570**[5]	**570**[5]	---	---	---
	Deep	Well Decommissioned 12/20/2019									
MTCA Method A Cleanup Level for Groundwater[4]						**500**	**500**	**500**	**500**	**500**	**500**

Table 5
Groundwater Analytical Results for TPH and BTEX
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Sample Location	Water-Bearing Zone	Sample Identification	Sample Date	Screen Interval (feet below ground)	Sampled By	Analytical Results (micrograms per liter)[1]					
						Sample Extract Not Treated Prior to Analysis			Sample Extract Treated with a Silica Gel Cleanup Procedure Prior to Analysis		
						DRO[1]	ORO[1]	Total Petroleum + Polar Organics[2]	DRO[1]	ORO[1]	Total Petroleum[2]
MW-16R	Deep	MW-16R-010820	1/8/2020	28.9 - 38.9	Farallon	460	**580**	**1,040**	---	---	---
	Deep	MW-16R-092920	9/29/2020		Farallon	400	**1,300**	**1,700**	---	---	---
	Deep	MW-16R	9/29/2020		BSE	290	450	**740**	---	---	---
	Deep	MW-16R-121820	12/18/2020		Farallon	310	**630**	**940**	---	---	---
	Deep	MW-16R-051023	5/10/2023		Farallon	230	**750**	**980**	---	---	---
	Deep	MW-16R-111623	11/16/2023		Farallon	310	**720**	**1,030**	---	---	---
	Deep	MW-16R-031124	3/11/2024		Farallon	170	370	**540**	---	---	---
	Deep	MW-16R-061024	6/10/2024		Farallon	250	**580**	**830**	< 230	< 230	< 230
MW-18	Deep	MW-18-120617	12/6/2017		Farallon	---	---	---	---	---	---
	Deep	MW-18-051223	5/12/2023		Farallon	< 8,600	**14,000**	**14,000**	---	---	---
	Deep	Well redeveloped in November 2023 prior to sampling									
	Deep	MW-18-111623	11/16/2023	50.3 - 60.3	Farallon	< 130	340	340	---	---	---
	Deep	MW-18-031224	3/12/2024		Farallon	< 110	< 230	< 230	---	---	---
	Deep	MW-18-060624	6/6/2024		Farallon	65	420	485	---	---	---
MW-19	Deep	MW-19-120517	12/5/2017	46.0 - 56.0	Farallon	< 250	< 410	< 410	---	---	---
	Deep	MW-19-051223	5/12/2023		Farallon	< 220	**680**	**680**	---	---	---
	Deep	MW-19-111523	11/15/2023		Farallon	< 100	370	370	---	---	---
	Deep	MW-19-031124	3/11/2024		Farallon	< 170	< 220	< 220	---	---	---
	Deep	MW-19-060624	6/6/2024		Farallon	< 110	350	350	---	---	---
MW-20	Deep	MW-20-120717	12/7/2017	48.0 - 58.0	Farallon	---	---	---	---	---	---
MW-21	Deep	MW-21-120717	12/7/2017	45.8 - 58.8	Farallon	< 250	< 410	< 410	---	---	---
	Deep	MW-21-051023	5/10/2023		Farallon	< 200	< 200	< 200	---	---	---
	Deep	MW-21-111723	11/17/2023		Farallon	< 150	< 200	< 200	---	---	---
	Deep	MW-21-031124	3/11/2024		Farallon	< 160	< 210	< 210	---	---	---
	Deep	MW-21-061124	6/11/2024		Farallon	< 210	< 210	< 210	---	---	---
MW-22	Deep	MW-22-051223	5/12/2023	45.3 - 55.3	Farallon	< 200	< 200	< 200	---	---	---
	Deep	MW-22-111723	11/17/2023		Farallon	< 150	< 200	< 200	---	---	---
	Deep	MW-22-030724	3/7/2024		Farallon	< 210	< 210	< 210	---	---	---
	Deep	MW-22-061024	6/10/2024		Farallon	< 210	< 210	< 210	---	---	---
MW-23	Deep	MW-23-120717	12/7/2017	46.8 - 56.8	Farallon	---	---	---	---	---	---
	Deep	MW-23-051523	5/15/2023		Farallon	150	340	490	---	---	---
	Deep	MW-23-112123	11/21/2023		Farallon	< 220	270	270	---	---	---
	Deep	MW-23-031224	3/12/2024		Farallon	130	330	460	---	---	---
	Deep	MW-23-061224	6/12/2024		Farallon	< 180	270	270	---	---	---
MTCA Method A Cleanup Level for Groundwater[4]						**500**	**500**	**500**	**500**	**500**	**500**

Table 5
Groundwater Analytical Results for TPH and BTEX
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Sample Location	Water-Bearing Zone	Sample Identification	Sample Date	Screen Interval (feet below ground)	Sampled By	Analytical Results (micrograms per liter)[1]					
						Sample Extract Not Treated Prior to Analysis			Sample Extract Treated with a Silica Gel Cleanup Procedure Prior to Analysis		
						DRO[1]	ORO[1]	Total Petroleum + Polar Organics[2]	DRO[1]	ORO[1]	Total Petroleum[2]
MW-25	Deep	MW-25-120617	12/6/2017	20.9 - 35.9	Farallon	---	---	---	---	---	---
MW-28	Deep	MW-28-120717	12/7/2017	48.6 - 58.6	Farallon	---	---	---	---	---	---
MW-29	Deep	MW-29-120717	12/7/2017	59.8 - 69.8	Farallon	---	---	---	---	---	---
AS-1	Deep	AS-1-120817	12/8/2017	79.5 - 81.5	Farallon	---	---	---	---	---	---
SVE-1	Deep	SVE-1-120717	12/7/2017	34.4 - 36.4	Farallon	---	---	---	---	---	---
	Deep	SVE-1-050923	5/9/2023		Farallon	< 230	< 230	< 230	---	---	---
	Deep	SVE-1-112023	11/20/2023		Farallon	< 230	< 230	< 230	---	---	---
	Deep	SVE-1-030724	3/7/2024		Farallon	130	390	520	---	---	---
	Deep	SVE-1-060624	6/6/2024		Farallon	< 110	360	360	---	---	---
SVE-2	Deep	SVE-2-120517	12/5/2017	21.8 - 36.8	Farallon	< 260	< 410	< 410	---	---	---
	Deep	SVE-2-051023	5/10/2023		Farallon	**1,200**	**640**	**1,840**	---	---	---
	Deep	SVE-2-111723	11/17/2023		Farallon	**1,300**	**740**	**2,040**	---	---	---
	Deep	SVE-2-030624	3/6/2024		Farallon	**1,500** O	**890** M	**2,390**	**740** O	270 M	**1,010**
	Deep	Well redeveloped in June 2024 prior to sampling									
	Deep	SVE-2-061024	6/10/2024		Farallon	**1,200**	**1,300**	**2,500**	**810** O	< 110	**810**
SVE-4	Deep	SVE-4-050923	5/9/2023	23.6 - 34.6	Farallon	< 210	< 210	< 210	---	---	---
	Deep	SVE-4-112023	11/20/2023		Farallon	< 200	< 200	< 200	---	---	---
	Deep	SVE-4-030424	3/4/2024		Farallon	< 210	230	230	---	---	---
	Deep	SVE-4-060424	6/4/2024		Farallon	< 200	< 220	< 220	---	---	---
SVE-7	Deep	---	12/5/2017	22.6 - 34.6	Farallon	Well Not Sampled - Inaccessible due to gravel stockpile over well					
	Deep	SVE-7-B-030824	3/8/2024		Farallon	< 210	< 210	< 210	---	---	---
	Deep	SVE-7-B-060524	6/5/2024		Farallon	< 110	320	320	---	---	---
MTCA Method A Cleanup Level for Groundwater[4]						**500**	**500**	**500**	**500**	**500**	**500**

Table 5
Groundwater Analytical Results for TPH and BTEX
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Sample Location	Water-Bearing Zone	Sample Identification	Sample Date	Screen Interval (feet below ground)	Sampled By	Analytical Results (micrograms per liter)[1]					
						Sample Extract Not Treated Prior to Analysis			Sample Extract Treated with a Silica Gel Cleanup Procedure Prior to Analysis		
						DRO[1]	ORO[1]	Total Petroleum + Polar Organics[2]	DRO[1]	ORO[1]	Total Petroleum[2]
SVE-8	Deep	SVE-8-051223	5/12/2023		Farallon	< 1,600	**2,300**	**2,300**	---	---	---
	Deep	Well redeveloped in November 2023 prior to sampling									
	Deep	SVE-8-111623	11/16/2023	18.7 - 34.7	Farallon	180	450	**630**	---	---	---
	Deep	SVE-8-030624	3/6/2024		Farallon	< 210	**600**	**600**	---	---	---
	Deep	SVE-8-060524	6/5/2024		Farallon	< 210	< 210	< 210	---	---	---
SVE-9	Deep	SVE-9-120717	12/7/2017	12.9 - 34.9	Farallon	< 260	< 410	< 410	---	---	---
	Deep	SVE-9-051023	5/10/2023		Farallon	< 200	340	340	---	---	---
	Deep	SVE-9-B-111723	11/17/2023		Farallon	< 150	230	230	---	---	---
	Deep	SVE-9-B-030624	3/6/2024		Farallon	57	420	477	---	---	---
	Deep	SVE-9-B-060624	6/6/2024		Farallon	< 210	230	230	---	---	---
SVE-11	Deep	SVE-11-120325	12/3/2025	22.0 - 48.0	Farallon	160 x	< 320	160	< 80	< 320	< 320
Regional Aquifer Monitoring Well Samples											
AS-10	Regional	AS-10-090425	9/4/2025	112.1 - 114.1	Farallon	**780** x	**1,100** x	**1,880**	< 50	< 200	< 200
	Regional	AS-10-120325	12/3/2025		Farallon	**7,100 x**	**5,100 x**	**12,200**	< 80	< 320	< 320
Industrial Well	Regional	INDUSTRIAL_WELL-120717	12/7/2017	107 - 129	Farallon	---	---	---	---	---	---
	Regional	IWW-042925	4/29/2025	167 - 187	Farallon	< 50	< 250	< 250	< 50	< 250	< 250
	Regional	INDUSTRIAL WELL-090325	9/3/2025		Farallon	< 50	< 200	< 200	< 50	< 200	< 200
RAMW-45	Regional	MW-45-042925	4/29/2025	145 - 150	Farallon	< 50	< 250	< 250	< 50	< 250	< 250
	Regional	MW-45-090425	9/4/2025		Farallon	< 50	< 200	< 200	< 50	< 200	< 200
	Regional	RAMW-45-120325	12/3/2025		Farallon	< 80	< 320	< 320	< 80	< 320	< 320
RAMW-51	Regional	RAMW-51-042925	4/29/2025	92 - 102	Farallon	< 50	< 250	< 250	< 50	< 250	< 250
	Regional	RAMW-51-090425	9/4/2025		Farallon	< 50	< 200	< 200	< 50	< 200	< 200
	Regional	RAMW-51-120325	12/3/2025		Farallon	< 80	< 320	< 320	< 80	< 320	< 320
RAMW-52	Regional	RAMW-52-042925	4/29/2025	88.5 - 98.5	Farallon	59 x	< 250	59	< 50	< 250	< 250
	Regional	RAMW-52-090325	9/3/2025		Farallon	< 50	< 200	< 200	< 50	< 200	< 200
	Regional	RAMW-52-120325	12/3/2025		Farallon	< 80	< 320	< 320	< 80	< 320	< 320
RAMW-53	Regional	RAMW-53-052825	5/28/2025	120 - 130	Farallon	68 x	250	318	< 50	< 200	< 200
	Regional	RAMW-53-090325	9/3/2025		Farallon	170 x	390	**560**	63 x	290	353
	Regional	RAMW-53-120325	12/3/2025		Farallon	< 80	< 320	< 320	< 80	< 320	< 320
RAMW-54	Regional	RAMW-54-050725	5/7/2025	97 - 107	Farallon	260 x	< 200	260	< 50	< 200	< 200
	Regional	RAMW-54-090325	9/3/2025		Farallon	< 50	< 200	< 200	< 50	< 200	< 200
	Regional	RAMW-54-120225	12/2/2025		Farallon	< 80	< 320	< 320	< 80	< 320	< 320
MTCA Method A Cleanup Level for Groundwater[4]						**500**	**500**	**500**	**500**	**500**	**500**

NOTES:

Results in **bold** denote concentrations exceeding applicable cleanup levels.

< denotes analyte not detected at or exceeding the reporting limit listed.

— denotes sample not analyzed.

[1]Analyzed by Northwest Method NWTPH-Dx.

[2]"Total Petroleum + Polar Organics" is the sum of DRO and ORO results from a sample analyzed without silica gel cleanup. Where both results are non-detect, the higher of the two reporting limits is reported as the total value. "Total Petroleum" is the sum of DRO and ORO results from a sample treated with silica gel cleanup prior to analysis. Where both results are non-detect, the higher of the two reporting limits is reported as the total value.

[3]Analyzed by U.S. Environmental Protection Agency Method 8260C/8260D.

[4]Washington State Model Toxics Control Act Cleanup Regulation Method A Cleanup Levels for Groundwater, Table 720-1 of Section 900 of Chapter 173-340 of the Washington Administrative Code, as amended 2013.

[5]The monument cover for monitoring well MW-16 was found to be destroyed and the internal cap/casing damaged during the December 2017 groundwater monitoring and sampling event, impacting the integrity of the monitoring well and the results from this well.

BSE = BlueStone Environmental, LLC

DRO = total petroleum hydrocarbons (TPH) as diesel-range organics

Farallon = Farallon Consulting, L.L.C.

M = hydrocarbons in the diesel-range are impacting the oil-range result

N = hydrocarbons in the oil-range are impacting the diesel-range result

O = hydrocarbons in the gasoline-range are impacting the diesel-range result

ORO = TPH as oil-range organics

x = sample chromatographic pattern does not resemble the fuel standard used for quantitation

Table 6
Groundwater Analytical Results for PAHs
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Sample Location	Water-Bearing Zone	Sample Identification	Sample Date	Analytical Results (micrograms per liter)[1]																	
				Non-Carcinogenic PAHs												Carcinogenic PAHs							
				Naphthalene	1-Methylnaphthalene	2-Methylnaphthalene	Total Naphthalenes[2]	Acenaphthene	Acenaphthylene	Anthracene	Benzo(g,h,i)Perylene	Fluoranthene	Fluorene	Phenanthrene	Pyrene	Benzo(a)Pyrene	Benzo(a)Anthracene	Benzo(b)Fluoranthene	Benzo(j,k)Fluoranthene	Chrysene	Dibenzo(a,h)Anthracene	Indeno(1,2,3-cd)Pyrene	Total cPAHs TEC[3,4]
Reconnaissance Groundwater Samples																							
RAMW-51	Shallow	RAMW-51-GW-13.0	4/9/2025	---	---	---	---	---	---	---	---	---	---	---	---	<0.02	<0.02	<0.02	<0.02	<0.02	0.021 J	<0.02	0.016
RAMW-52	Shallow	RAMW-52-GW-18.0	4/14/2025	---	---	---	---	---	---	---	---	---	---	---	---	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.015
Shallow Water-Bearing Zone Monitoring Well Samples																							
MW-3	Shallow	MW-3-120617	12/6/2017	<1.0	---	---	<1.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW-6	Shallow	MW-6-050923	5/9/2023	---	---	---	---	---	---	---	---	---	---	---	---	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0072
	Shallow	MW-6-112123	11/21/2023	---	---	---	---	---	---	---	---	---	---	---	---	<0.0098	<0.0098	<0.0098	<0.0098	<0.0098	<0.0098	<0.0098	<0.0074
MW-11	Shallow	MW-11-011020	1/10/2020	<0.11	<0.11	<0.11	<0.33	<0.54	<0.54	<0.11	<0.011	<0.11	<0.11	<0.11	<0.11	<0.011	<0.011	<0.011	<0.011	<0.011	<0.011	<0.011	<0.0083
	Shallow	MW-11-111423	11/14/2023	---	---	---	---	---	---	---	---	---	---	---	---	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0072
MW-12	Shallow	MW-12-111523	11/15/2023	---	---	---	---	---	---	---	---	---	---	---	---	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0072
MW-13	Shallow	MW-13-010720	1/7/2020	<0.097	<0.097	<0.097	<0.291	<0.097	<0.097	<0.097	0.027	<0.097	<0.097	<0.097	<0.097	0.055	0.055	0.043	0.019	0.052	<0.0097	0.027	0.070
	Shallow	MW-13-121820	12/18/2020	<0.095	<0.095	<0.095	<0.285	<0.095	<0.095	<0.095	<0.0095	<0.095	<0.095	<0.095	<0.095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0072
	Shallow	MW-13-111423	11/14/2023	---	---	---	---	---	---	---	---	---	---	---	---	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0072
MW-9R	Shallow	MW-9R-121820	12/18/2020	<0.095	<0.095	<0.095	<0.285	<0.095	<0.095	<0.095	<0.0095	<0.095	<0.095	<0.095	<0.095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0072
MW-26	Shallow	MW-26-120617	12/6/2017	<1.0	---	---	<1.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW-36	Shallow	MW-36-111423	11/14/2023	---	---	---	---	---	---	---	---	---	---	---	---	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0072
MW-X	Shallow	MW-X-111423	11/14/2023	---	---	---	---	---	---	---	---	---	---	---	---	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0072
SVE-3	Shallow	SVE-3-120517	12/5/2017	<1.0	---	---	<1.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
SVE-5	Shallow	SVE-5-011020	1/10/2020	0.25	0.68	0.39	1.32	<0.36	<0.36	<0.073	<0.0073	<0.073	<0.15	0.081	0.29	<0.0073	<0.0073	<0.0073	<0.0073	<0.015	<0.0073	<0.0073	<0.0056
	Shallow	SVE-5-121820	12/18/2020	<0.10	<0.10	<0.10	<0.30	<0.10	<0.10	<0.10	<0.010	<0.10	<0.10	<0.10	<0.15	<0.010	<0.014	<0.010	<0.010	<0.010	<0.010	<0.010	<0.0078
	Shallow																						
SVE-6	Shallow	SVE-6-120817	12/8/2017	<1.3	---	---	<1.3	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
SVE-12	Shallow	SVE-12-120817	12/8/2017	<1.3	---	---	<1.3	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW-37	Shallow	MW-37-052825	5/28/2025	<0.2	<0.2	<0.2	<0.6	<0.02	<0.02	<0.02	<0.02	0.028	<0.02	<0.05	0.034	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.015
	Shallow	MW-37-120225	12/2/2025	---	---	---	---	---	---	---	---	---	---	---	---	0.021	0.023	0.034	0.031	0.031	0.049	0.045	0.040
MW-38	Shallow	MW-38-052825	5/28/2025	<0.2	<0.2	<0.2	<0.6	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.05	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.015
MW-39	Shallow	MW-39-052825	5/28/2025	<0.2	<0.2	<0.2	<0.6	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.05	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.015
Deep Water-Bearing Zone Monitoring Well Samples																							
MW-2	Deep	MW-2-120617	12/6/2017	<1.0	---	---	<1.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW-10B	Deep	MW-10B-120717	12/7/2017	<1.3	---	---	<1.3	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW-12B	Deep	MW-12B-111523	11/15/2023	---	---	---	---	---	---	---	---	---	---	---	---	<0.0097	<0.0097	<0.0097	<0.0097	<0.0097	<0.0097	<0.0097	<0.0073
MW-14	Deep	MW-14-120817	12/8/2017	<1.3	---	---	<1.3	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Deep	MW-14-112023	11/20/2023	---	---	---	---	---	---	---	---	---	---	---	---	0.015	<0.0095	0.021	<0.0095	0.013	<0.0095	0.017	0.020
MW-14C	Deep	MW-14C-120817	12/8/2017	<1.3	---	---	<1.3	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW-15	Deep	MW-15-120617	12/6/2017	<1.0	---	---	<1.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW-16	Deep	MW-16-120617	12/6/2017	<1.0	---	---	<1.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Deep																						
MW-16R	Deep	MW-16R-121820	12/18/2020	<0.10	<0.10	<0.10	<0.30	<0.10	<0.10	<0.10	<0.010	<0.10	<0.10	<0.10	<0.10	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.0076
MTCA Method A Cleanup Level for Groundwater[5]							**160**	**480[6]**	**NE**	**2,400[6]**	**NE**	**640[6]**	**320[6]**	**NE**	**240[6]**								**0.1**

Table 6
Groundwater Analytical Results for PAHs
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Sample Location	Water-Bearing Zone	Sample Identification	Sample Date	Analytical Results (micrograms per liter)[1]																	
				Non-Carcinogenic PAHs												Carcinogenic PAHs							
				Naphthalene	1-Methylnaphthalene	2-Methylnaphthalene	Total Naphthalenes[2]	Acenaphthene	Acenaphthylene	Anthracene	Benzo(g,h,i)Perylene	Fluoranthene	Fluorene	Phenanthrene	Pyrene	Benzo(a)Pyrene	Benzo(a)Anthracene	Benzo(b)Fluoranthene	Benzo(j,k)Fluoranthene	Chrysene	Dibenzo(a,h)Anthracene	Indeno(1,2,3-cd)Pyrene	Total cPAHs TEC[3,4]
MW-18	Deep	MW-18-120617	12/6/2017	<1.0	---	---	<1.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Deep	MW-18-111623	11/16/2023	---	---	---	---	---	---	---	---	---	---	---	---	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0072
MW-19	Deep	MW-19-120517	12/5/2017	<1.0	---	---	<1.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Deep	MW-19-051223	5/12/2023	---	---	---	---	---	---	---	---	---	---	---	---	<0.0094	<0.0094	<0.0094	<0.0094	0.0098	<0.0094	<0.0094	0.0071
	Deep	MW-19-111523	11/15/2023	---	---	---	---	---	---	---	---	---	---	---	---	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0072
MW-20	Deep	MW-20-120717	12/7/2017	<1.3	---	---	<1.3	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW-21	Deep	MW-21-120717	12/7/2017	<1.3	---	---	<1.3	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW-23	Deep	MW-23-120717	12/7/2017	<1.3	---	---	<1.3	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW-25	Deep	MW-25-120617	12/6/2017	<1.0	---	---	<1.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW-28	Deep	MW-28-120717	12/7/2017	<1.3	---	---	<1.3	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW-29	Deep	MW-29-120717	12/7/2017	<1.3	---	---	<1.3	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
AS-1	Deep	AS-1-120817	12/8/2017	<1.3	---	---	<1.3	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
SVE-1	Deep	SVE-1-120717	12/7/2017	<1.3	---	---	<1.3	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
SVE-2	Deep	SVE-2-120517	12/5/2017	<1.0	---	---	<1.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Deep	SVE-2-111723	11/17/2023	---	---	---	---	---	---	---	---	---	---	---	---	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0096	<0.0072
SVE-8	Deep	SVE-8-111623	11/16/2023	---	---	---	---	---	---	---	---	---	---	---	---	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0095	<0.0072
SVE-11	Deep	SVE-11-120325	12/3/2025	---	---	---	---	---	---	---	---	---	---	---	---	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.0151
Regional Aquifer Monitoring Well Samples																							
AS-10	Regional	AS-10-120325	12/3/2025	---	---	---	---	---	---	---	---	---	---	---	---	0.13	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	**0.18**
WATER-WELL	Regional	NDUSTRIAL_WELL-120717	12/7/2017	<1.3	---	---	<1.3	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
RAMW-45	Regional	RAMW-45-120325	12/3/2025	---	---	---	---	---	---	---	---	---	---	---	---	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.0151
RAMW-51	Regional	RAMW-51-120325	12/3/2025	---	---	---	---	---	---	---	---	---	---	---	---	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.0151
RAMW-52	Regional	RAMW-52-120325	12/3/2025	---	---	---	---	---	---	---	---	---	---	---	---	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.0151
RAMW-53	Regional	RAMW-53-120325	12/3/2025	---	---	---	---	---	---	---	---	---	---	---	---	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.0151
RAMW-54	Regional	RAMW-54-120225	12/2/2025	---	---	---	---	---	---	---	---	---	---	---	---	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.0151
MTCA Method A Cleanup Level for Groundwater[5]							**160**	**480[6]**	**NE**	**2,400[6]**	**NE**	**640[6]**	**320[6]**	**NE**	**240[6]**								**0.1**

NOTES:
Results in **bold** denote concentrations exceeding applicable cleanup levels.
< denotes analyte not detected at or exceeding the reporting limit listed.
— denotes sample not analyzed
[1]Analyzed by U.S. Environmental Protection Agency (EPA) Method 8270E/SIM. Samples with only naphthalene results were analyzed by EPA Method 8260.
[2]Sum of naphthalene, 1-methylnaphthalene and 2-methylnaphthalene.
[3]Total carcinogenic polycyclic aromatic hydrocarbons derived using the total toxicity equivalency method in Section 708(8) of Chapter 173-340 of the Washington Administrative Code.
[4]For concentrations reported at less than the laboratory reporting limit, half the reporting limit was used to calculate the TEC.
[5]Washington State Model Toxics Control Act Cleanup Regulation Method A Cleanup Levels for Groundwater, Table 720-1 of Section 900 of Chapter 173-340 of the Washington Administrative Code, as revised 2013, unless otherwise noted.
[6]Washington State Model Toxics Control Act Cleanup Regulation Cleanup Levels and Risk Calculations, Standard Method B Values for Groundwater, https://ecology.wa.gov/Regulations-Permits/Guidance-technical-assistance/Contamination-clean-up-tools/CLARC

cPAHs = carcinogenic polycyclic aromatic hydrocarbons
J = result is an estimate
NE = not established
PAHs = polycyclic aromatic hydrocarbons
TEC = toxic equivalent concentration

Table 7
Groundwater Analytical Results for Select VOCs
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Sample Location	Water-Bearing Zone	Sample Identification	Sample Date	Screen Interval (feet below ground)	Sampled By	Analytical Results (micrograms per liter)[1]									
						Tetrachloroethene	Trichloroethene	(cis) 1,2-Dichloroethene	(trans)-1,2-Dichloroethene	1,1-Dichloroethene	Vinyl Chloride	1,1,1-Trichloroethane	1,1-Dichloroethane	1,2-Dichloroethane	Chloroform
Reconnaissance Groundwater Samples															
RAMW-45	Deep-Middle	MW-45-GW-85.0	2/7/2024	80 - 85	Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
	Deep-Lower	MW-45-GW-93.0	2/9/2024	92 - 97	Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
RAMW-51	Deep-Upper	RAMW-51-GW-35.0	4/10/2025	28 - 38	Farallon	<0.5	**6.5**	<1	<1	<1	<0.02	3.0	<1	<0.2	---
	Deep-Middle	RAMW-51-GW-55.0	4/10/2025	47 - 57	Farallon	<0.5	3.5	<1	<1	<1	<0.02	2.4	<1	<0.2	---
	Deep-Lower	RAMW-51-GW-76.5	4/10/2025	67.5 - 77.5	Farallon	<0.5	3.4	<1	<1	<1	<0.02	1.3	<1	<0.2	---
RAMW-52	Deep-Upper	RAMW-52-GW-35.0	4/14/2025	27 - 37	Farallon	<0.5	<0.2	<1	<1	<1	<0.02	<1	<1	<0.2	---
	Deep-Middle	RAMW-52-GW-55.0	4/15/2025	48 - 58	Farallon	<0.5	<0.2	<1	<1	<1	<0.02	<1	<1	<0.2	---
	Deep-Lower	RAMW-52-GW-80.0	4/15/2025	70 - 80	Farallon	<0.5	<0.2	<1	<1	<1	<0.02	<1	<1	<0.2	---
RAMW-53	Deep-Middle	RAMW-53-GW-69.0	4/22/2025	60 - 70	Farallon	<0.5	<0.2	<1	<1	<1	<0.02	<1	<1	<0.2	---
	Deep-Lower	RAMW-53-GW-104.0	4/23/2025	95 - 105	Farallon	<0.5	<0.2	<1	<1	<1	<0.02	<1	<1	<0.2	---
RAMW-54	Deep-Upper	RAMW-54-GW-38.0	4/17/2025	30 - 40	Farallon	<0.5	<0.2	<1	<1	<1	<0.02	<1	<1	<0.2	---
	Deep-Middle	RAMW-54-GW-54.0	4/17/2025	45 - 55	Farallon	<0.5	<0.2	<1	<1	<1	<0.02	<1	<1	<0.2	---
	Deep-Lower	RAMW-54-GW-90.0	4/18/2025	81 - 91	Farallon	<0.5	<0.2	<1	<1	<1	<0.02	<1	<1	<0.2	---
MTCA Cleanup Levels for Groundwater[2]						**5**	**5**	**16[3]**	**100[3]**	**7[3]**	**0.2**	**200**	**7.68[3]**	**5**	**14.1[3]**

Table 7
Groundwater Analytical Results for Select VOCs
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Sample Location	Water-Bearing Zone	Sample Identification	Sample Date	Screen Interval (feet below ground)	Sampled By	Analytical Results (micrograms per liter)[1]									
						Tetrachloroethene	Trichloroethene	(cis) 1,2-Dichloroethene	(trans)-1,2-Dichloroethene	1,1-Dichloroethene	Vinyl Chloride	1,1,1-Trichloroethane	1,1-Dichloroethane	1,2-Dichloroethane	Chloroform
Shallow Water-Bearing Zone Monitoring Well Samples															
MW-1	Shallow	MW1-082008	8/20/2008	33.9 - 48.9	Farallon	<0.20	0.32	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW1-020409	2/4/2009		Farallon	<0.20	0.51	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-1-041510	4/15/2010		Farallon	<0.20	0.28	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW1-041510-GEO	4/15/2010		GeoEngineers	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
MW-3	Shallow	MW3-082008	8/20/2008	7.6 - 20.9	Farallon	<0.20	4.3	<0.20	<0.20	<0.20	<0.20	0.66	<0.20	<0.20	1.2
		MW3-020609	2/6/2009		Farallon	<0.20	3.4	<0.20	<0.20	<0.20	<0.20	0.43	<0.20	<0.20	0.71
		Dup1-020609	2/6/2009		Farallon	<0.20	3.4	<0.20	<0.20	<0.20	<0.20	0.40	<0.20	<0.20	0.69
		MW3-041410	4/14/2010		Farallon	<0.20	2.2	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	0.56
		MW3-041410-GEO	4/14/2010		GeoEngineers	<0.50	2.2	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	0.53
		MW-3-012916	1/29/2016		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-3-120617	12/6/2017		Farallon	<0.20	1.4	<0.20	<0.20	<0.20	<0.20	0.28	<0.20	<0.20	<0.20
		MW-3-010720	1/7/2020		Farallon	<0.20	1.2	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-3-050923	5/9/2023		Farallon	<0.20	1.7	<0.20	<0.20	<0.20	<0.20	0.25	<0.20	<0.20	<0.20
		MW-3-111623	11/16/2023		Farallon	<0.20	2.0	<0.20	<0.20	<0.20	<0.20	0.25	<0.20	<0.20	<0.20
		MW-3-030524	3/5/2024		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-3-060724	6/7/2024		Farallon	<0.20	0.85	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
MW-4	Shallow	MW4-082008	8/20/2008	10.5 - 24.0	Farallon	<0.20	2.0	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW4-020609	2/6/2009		Farallon	<0.20	2.3	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW4-041410	4/14/2010		Farallon	<0.20	1.8	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW4-041410-GEO	4/14/2010		GeoEngineers	<0.50	1.8	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
		MW-4-030524	3/5/2024		Farallon	<0.20	1.3	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-4-061124	6/11/2024		Farallon	<0.20	1.6	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
MW-5	Shallow	MW5-081908	8/19/2008	9.9 - 17.0	Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW5-020309	2/3/2009		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-5-041510	4/15/2010		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW5-041510-GEO	4/15/2010		GeoEngineers	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
MTCA Cleanup Levels for Groundwater[2]						**5**	**5**	**16[3]**	**100[3]**	**7[3]**	**0.2**	**200**	**7.68[3]**	**5**	**14.1[3]**

Table 7
Groundwater Analytical Results for Select VOCs
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Sample Location	Water-Bearing Zone	Sample Identification	Sample Date	Screen Interval (feet below ground)	Sampled By	Analytical Results (micrograms per liter)[1]									
						Tetrachloroethene	Trichloroethene	(cis) 1,2-Dichloroethene	(trans)-1,2-Dichloroethene	1,1-Dichloroethene	Vinyl Chloride	1,1,1-Trichloroethane	1,1-Dichloroethane	1,2-Dichloroethane	Chloroform
MW-6	Shallow	MW6-081908	8/19/2008	4.5 - 11.5	Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW6-020309	2/3/2009		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-6-041510	4/15/2010		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW6-041510-GEO	4/15/2010		GeoEngineers	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
MW-9	Shallow	MW9-082008	8/20/2008	17.0 - 24.0	Farallon	<0.20	2.1	<0.20	<0.20	<0.20	<0.20	0.30	<0.20	<0.20	0.41
		MW9-020309	2/3/2009		Farallon	<0.20	2.4	<0.20	<0.20	<0.20	<0.20	0.31	<0.20	<0.20	0.45
		MW-9-041510	4/15/2010		Farallon	<0.20	2.2	<0.20	<0.20	<0.20	<0.20	0.28	<0.20	<0.20	0.42
		MW9-041510-GEO	4/15/2010		GeoEngineers	<0.50	2.6	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	0.50
		MW-9-012816	1/28/2016		Farallon	<0.20	1.7	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	0.22
		Well Decommissioned 12/20/2019													
MW-9A	Shallow	MW-9A-051123	5/11/2023	22.0 - 32.0	Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-9A-111623	11/16/2023		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	0.92
		MW-9A-030824	3/8/2024		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-9A-060724	6/7/2024		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
MW-9R	Shallow	MW-9R-010720	1/7/2020	16.3 - 26.3	Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-9R-051023	5/10/2023		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-9R-111623	11/16/2023		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-9R-030524	3/5/2024		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-9R-061124	6/11/2024		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
MW-10	Shallow	MW10-091708	9/17/2008	32.8 - 39.8	Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW10-020409	2/4/2009		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-10-041510	4/15/2010		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW10-041510-GEO	4/15/2010		GeoEngineers	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
MW-11	Shallow	MW11-081908	8/19/2008	8.5 - 15.5	Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW11-020609	2/6/2009		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW11-041310-GEO	4/13/2010		GeoEngineers	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
MTCA Cleanup Levels for Groundwater[2]						**5**	**5**	**16[3]**	**100[3]**	**7[3]**	**0.2**	**200**	**7.68[3]**	**5**	**14.1[3]**

Table 7
Groundwater Analytical Results for Select VOCs
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Sample Location	Water-Bearing Zone	Sample Identification	Sample Date	Screen Interval (feet below ground)	Sampled By	Analytical Results (micrograms per liter)[1]									
						Tetrachloroethene	Trichloroethene	(cis) 1,2-Dichloroethene	(trans)-1,2-Dichloroethene	1,1-Dichloroethene	Vinyl Chloride	1,1,1-Trichloroethane	1,1-Dichloroethane	1,2-Dichloroethane	Chloroform
MW-12	Shallow	MW12-020609	2/6/2009	43.7 - 48.7	Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW12-041310-GEO	4/13/2010		GeoEngineers	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
		MW-12-111523	11/15/2023		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-12-030724	3/7/2024		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-12-061024	6/10/2024		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
MW-13	Shallow	MW13-101408	10/14/2008	19.4 - 24.4	Farallon	<0.20	<0.20	<0.20	<0.20	0.26	<0.20	0.58	0.73	0.41	<0.20
		MW13-020609	2/6/2009		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	0.68	0.83	0.22	<0.20
		MW13-041310-GEO	4/13/2010		GeoEngineers	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	0.94	1.1	<0.50	<0.50
MW-17A	Shallow	MW17A-020409	2/4/2009	25.2 - 35.2	Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW17A-041410	4/14/2010		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW17A-041410-GEO	4/14/2010		GeoEngineers	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
MW-26	Shallow	MW-26-122112	12/21/2012	2.8 - 10.3	Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-26-120617	12/6/2017		Farallon	<0.20	0.71	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-26-010720	1/7/2020		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-26-030524	3/5/2024		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
MW-27	Shallow	MW-27-011513	1/15/2013	27.2 - 42.2	Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-27-111523	11/15/2023		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-27-030624	3/6/2024		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-27-060724	6/7/2024		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
MW-36	Shallow	MW-36-111423*	11/14/2023	6.5 - 16.5	Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-36-030624	3/6/2024		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-36-060624	6/6/2024		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
MTCA Cleanup Levels for Groundwater[2]						**5**	**5**	**16[3]**	**100[3]**	**7[3]**	**0.2**	**200**	**7.68[3]**	**5**	**14.1[3]**

Table 7
Groundwater Analytical Results for Select VOCs
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Sample Location	Water-Bearing Zone	Sample Identification	Sample Date	Screen Interval (feet below ground)	Sampled By	Analytical Results (micrograms per liter)[1]									
						Tetrachloroethene	Trichloroethene	(cis) 1,2-Dichloroethene	(trans)-1,2-Dichloroethene	1,1-Dichloroethene	Vinyl Chloride	1,1,1-Trichloroethane	1,1-Dichloroethane	1,2-Dichloroethane	Chloroform
SVE-3	Shallow	SVE-3-051112	5/11/2012	8.5 - 33.5	Farallon	<0.20	0.93	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	9.8
		SVE-3-061312	6/13/2012		Farallon	<0.20	1.2	<0.20	<0.20	<0.20	<0.20	0.32	<0.20	<0.20	12
		SVE-3-080912	8/9/2012		Farallon	<0.20	1.4	<0.20	<0.20	<0.20	<0.20	0.27	<0.20	<0.20	14
		SVE-3-012916	1/29/2016		Farallon	<0.20	2.2	<0.20	<0.20	<0.20	<0.20	0.32	<0.20	<0.20	1.9
		SVE-3-120517	12/5/2017		Farallon	<0.20	3.5	<0.20	<0.20	<0.20	<0.20	0.80	<0.20	<0.20	1.9
		SVE-3-010720	1/7/2020		Farallon	<0.20	3.5	<0.20	<0.20	0.21	<0.20	1.1	<0.20	<0.20	1.7
		SVE-3-30-050923	5/9/2023		Farallon	<0.20	2.3	<0.20	<0.20	<0.20	<0.20	0.36	<0.20	<0.20	1.7
		SVE-3-112023	11/20/2023		Farallon	<0.20	4.0	<0.20	<0.20	0.38	<0.20	1.7	<0.20	<0.20	1.3
		SVE-3-030524	3/5/2024		Farallon	<0.20	2.8	<0.20	<0.20	<0.20	<0.20	0.35	<0.20	<0.20	0.61
		SVE-3-060324	6/3/2024		Farallon	<0.20	**5.3**	<0.20	<0.20	0.37	<0.20	1.6	<0.20	<0.20	0.94
SVE-6	Shallow	SVE-6-011012	1/10/2012	10.0 - 35.0	Farallon	<0.20	**5.4**	<0.20	<0.20	0.24	<0.20	0.66	<0.20	<0.20	8.2
		SVE-6-021312	2/13/2012		Farallon	<0.20	**5.3**	<0.20	<0.20	<0.20	<0.20	0.56	<0.20	<0.20	6.3
		SVE-6-012816	1/28/2016		Farallon	0.21	**5.2**	<0.20	<0.20	0.24	<0.20	0.81	<0.20	<0.20	0.95
		SVE-6-120817	12/8/2017		Farallon	<0.20	2.2	<0.20	<0.20	<0.20	<0.20	0.25	<0.20	<0.20	0.35
		SVE-6-010720	1/7/2020		Farallon	<0.20	4.0	<0.20	<0.20	<0.20	<0.20	0.53	<0.20	<0.20	0.42
		SVE-6-30-050923	5/9/2023		Farallon	<0.20	4.2	<0.20	<0.20	<0.20	<0.20	0.62	<0.20	<0.20	0.23
		SVE-6-B-111723	11/17/2023		Farallon	<0.20	4.0	<0.20	<0.20	<0.20	<0.20	0.23	<0.20	<0.20	<0.20
		SVE-6-T-030524	3/5/2024		Farallon	0.22	4.4	<0.20	<0.20	<0.20	<0.20	0.38	<0.20	<0.20	<0.20
		SVE-6-B-060424	6/4/2024		Farallon	<0.20	2.1	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
MTCA Cleanup Levels for Groundwater[2]						**5**	**5**	**16[3]**	**100[3]**	**7[3]**	**0.2**	**200**	**7.68[3]**	**5**	**14.1[3]**

Table 7
Groundwater Analytical Results for Select VOCs
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Sample Location	Water-Bearing Zone	Sample Identification	Sample Date	Screen Interval (feet below ground)	Sampled By	Analytical Results (micrograms per liter)[1]									
						Tetrachloroethene	Trichloroethene	(cis) 1,2-Dichloroethene	(trans)-1,2-Dichloroethene	1,1-Dichloroethene	Vinyl Chloride	1,1,1-Trichloroethane	1,1-Dichloroethane	1,2-Dichloroethane	Chloroform
SVE-12	Shallow	SVE-12-041310	4/13/2010	4.9 - 19.9	Farallon	0.37	**10**	<0.20	<0.20	0.47	<0.20	4.7	<0.20	<0.20	0.32
		SVE12-041310-GEO	4/13/2010		GeoEngineers	<0.50	**15**	<0.50	<0.50	0.70	<0.50	7.0	<0.50	<0.50	<0.50
		SVE-12-110911	11/9/2011		Farallon	0.24	**11**	<0.20	<0.20	4.4	<0.20	5.1	<0.20	<0.20	2.7
		SVE-12-080912	8/9/2012		Farallon	0.26	**12**	<0.20	<0.20	5.9	<0.20	5.5	<0.20	<0.20	0.43
		SVE-12-061213	6/12/2013		Farallon	<0.20	**6.4**	<0.20	<0.20	4.1	<0.20	3.6	<0.20	<0.20	0.36
		SVE-12-012916	1/29/2016		Farallon	<0.20	1.7	<0.20	<0.20	1.2	<0.20	2.3	<0.20	<0.20	<0.20
		SVE-12-120817	12/8/2017		Farallon	<0.20	4.2	<0.20	<0.20	4.3	<0.20	5.8	0.48	<0.20	0.21
		SVE-12-010720	1/7/2020		Farallon	<0.20	1.7	<0.20	<0.20	0.65	<0.20	2.2	<0.20	<0.20	<0.20
		SVE-12-093020	9/30/2020		Farallon	<0.20	**12**	<0.20	<0.20	**15**	<0.20	18	2.9	<0.20	0.30
		SVE-12-050923	5/9/2023		Farallon	<0.20	**6.2**	<0.20	<0.20	6.2	<0.20	5.5	0.64	<0.20	<0.20
		SVE-12-112023	11/20/2023		Farallon	<0.20	**11**	<0.20	<0.20	6.7	<0.20	7.2	0.79	<0.20	0.24
		SVE-12-030524	3/5/2024		Farallon	<0.20	2.9	<0.20	<0.20	2.8	<0.20	2.9	0.35	<0.20	<0.20
		SVE-12-060424	6/4/2024		Farallon	<0.20	**13**	<0.20	<0.20	**11**	<0.20	10	1.1	<0.20	0.23
MTCA Cleanup Levels for Groundwater[2]						**5**	**5**	**16**[3]	**100**[3]	**7**[3]	**0.2**	**200**	**7.68**[3]	**5**	**14.1**[3]

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Groundwater Analytical Results for Select VOCs
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Sample Location	Water-Bearing Zone	Sample Identification	Sample Date	Screen Interval (feet below ground)	Sampled By	Analytical Results (micrograms per liter)[1]									
						Tetrachloroethene	Trichloroethene	(cis) 1,2-Dichloroethene	(trans)-1,2-Dichloroethene	1,1-Dichloroethene	Vinyl Chloride	1,1,1-Trichloroethane	1,1-Dichloroethane	1,2-Dichloroethane	Chloroform
Deep Water-Bearing Zone Monitoring Well Samples															
MW-2	Deep	MW2-082008	8/20/2008	19.6 - 34.6	Farallon	<0.20	**14**	<0.20	<0.20	<0.20	<0.20	2.1	<0.20	<0.20	2.2
		MW2-021209	2/12/2009		Farallon	<0.20	**14**	<0.20	<0.20	<0.20	<0.20	1.2	<0.20	<0.20	2.0
		Dup2-021209	2/12/2009		Farallon	<0.20	**14**	<0.20	<0.20	<0.20	<0.20	1.2	<0.20	<0.20	1.9
		MW2-100109	10/1/2009		Farallon	<0.20	**9.2**	<0.20	<0.20	<0.20	<0.20	0.96	<0.20	<0.20	1.4
		MW-2-041310	4/13/2010		Farallon	<0.20	**5.1**	<0.20	<0.20	<0.20	<0.20	0.57	<0.20	<0.20	1.4
		MW2-041310-GEO	4/13/2010		GeoEngineers	<0.50	**7.3**	<0.50	<0.50	<0.50	<0.50	0.85	<0.50	<0.50	2.0
		MW-2-110410	11/4/2010		Farallon	<0.20	**10**	<0.20	<0.20	<0.20	<0.20	0.97	<0.20	<0.20	2.0
		MW-2-020111	2/1/2011		Farallon	<0.20	**13**	<0.20	<0.20	0.54	<0.20	1.8	<0.20	<0.20	0.76
		MW-2-050411	5/4/2011		Farallon	<0.20	**12**	<0.20	<0.20	0.51	<0.20	1.5	<0.20	<0.20	0.58
		MW-2-080211	8/2/2011		Farallon	<0.20	**11**	<0.20	<0.20	0.45	<0.20	1.5	<0.20	<0.20	0.54
		MW-2-1108211	11/8/2011		Farallon	<0.20	**12**	<0.20	<0.20	0.32	<0.20	1.5	<0.20	<0.20	0.92
		MW-2-011012	1/10/2012		Farallon	<0.20	**11**	<0.20	<0.20	0.44	<0.20	1.4	<0.20	<0.20	0.70
		MW-2-021312	2/13/2012		Farallon	<0.20	**11**	<0.20	<0.20	0.39	<0.20	1.5	<0.20	<0.20	0.70
		MW-2	4/10/2012		Farallon	<0.20	**6.7**	<0.20	<0.20	0.34	<0.20	0.80	<0.20	<0.20	0.30
		MW-2-061213	6/12/2013		Farallon	<0.20	4.6	<0.20	<0.20	<0.20	<0.20	0.46	<0.20	<0.20	0.40
		MW-2-012816	1/28/2016		Farallon	<0.20	**7.5**	<0.20	<0.20	<0.20	<0.20	0.66	<0.20	<0.20	2.0
		MW-2-120617	12/6/2017		Farallon	<0.20	**12**	<0.20	<0.20	<0.20	<0.20	0.90	<0.20	<0.20	2.0
		MW-2-010820	1/8/2020		Farallon	<0.20	**13**	<0.20	<0.20	<0.20	<0.20	0.79	<0.20	<0.20	1.5
		MW-2-051023	5/10/2023		Farallon	<0.20	**8.7**	<0.20	<0.20	<0.20	<0.20	0.54	<0.20	<0.20	0.72
		MW-2-031124	3/11/2024		Farallon	<0.20	**11**	<0.20	<0.20	<0.20	<0.20	0.74	<0.20	<0.20	0.77
		MW-2-060624	6/6/2024		Farallon	<0.20	**10**	<0.20	<0.20	<0.20	<0.20	0.67	<0.20	<0.20	0.70
MTCA Cleanup Levels for Groundwater[2]						**5**	**5**	**16**[3]	**100**[3]	**7**[3]	**0.2**	**200**	**7.68**[3]	**5**	**14.1**[3]

Table 7
Groundwater Analytical Results for Select VOCs
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Sample Location	Water-Bearing Zone	Sample Identification	Sample Date	Screen Interval (feet below ground)	Sampled By	Analytical Results (micrograms per liter)[1]									
						Tetrachloroethene	Trichloroethene	(cis) 1,2-Dichloroethene	(trans)-1,2-Dichloroethene	1,1-Dichloroethene	Vinyl Chloride	1,1,1-Trichloroethane	1,1-Dichloroethane	1,2-Dichloroethane	Chloroform
MW-7	Deep	MW7-082008	8/20/2008	25.9 - 32.9	Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW7-020309	2/3/2009		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-7-041510	4/15/2010		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW7-041510-GEO	4/15/2010		GeoEngineers	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
		Well inaccessible/abandoned since April 2010													
MW-9B	Deep	MW9B-021209	2/12/2009	109.3 - 119.3	Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	0.21
		MW-9B-041410	1/14/2010		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW9B-041410-GEO	1/14/2010		GeoEngineers	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
		MW-9B-010720	1/7/2020		Farallon	1.1	0.21	0.58	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-9B-092920	9/29/2020		Farallon	1.3	<0.20	0.49	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		Well Decommissioned 02/10/2021, Replaced with MW-9D													
MW-9D	Deep	MW-9D-051223	5/12/2023	109.0 - 119.0	Farallon	< 0.20	< 0.20	< 0.20	< 0.20	< 0.20	< 0.20	< 0.20	< 0.20	< 0.20	< 0.20
		MW-9D-111623	11/16/2023		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-9D-030824	3/8/2024		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-9D-060724	6/7/2024		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
MW-10B	Deep	MW10B-020409	2/4/2009	117.4 - 127.4	Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-10B-041510	4/15/2010		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW10B-041510-GEO	4/15/2010		GeoEngineers	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
		MW-10B-120717	12/7/2017		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
MW-11B	Deep	MW11B-020609	2/6/2009	49.0 - 59.0	Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-11B-041410	4/14/2010		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW11B-041410-GEO	4/14/2010		GeoEngineers	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
MTCA Cleanup Levels for Groundwater[2]						**5**	**5**	**16[3]**	**100[3]**	**7[3]**	**0.2**	**200**	**7.68[3]**	**5**	**14.1[3]**

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Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Sample Location	Water-Bearing Zone	Sample Identification	Sample Date	Screen Interval (feet below ground)	Sampled By	Analytical Results (micrograms per liter)[1]									
						Tetrachloroethene	Trichloroethene	(cis) 1,2-Dichloroethene	(trans)-1,2-Dichloroethene	1,1-Dichloroethene	Vinyl Chloride	1,1,1-Trichloroethane	1,1-Dichloroethane	1,2-Dichloroethane	Chloroform
MW-12B	Deep	MW12B-021209	2/12/2009	111.2 - 121.2	Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-12B-041510	4/15/2010		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW12B-041510-GEO	4/15/2010		GeoEngineers	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
		MW-12B-111523	11/15/2023		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-12B-030724	3/7/2024		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-12B-061024	6/10/2024		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
MW-14	Deep	MW-14-101308	10/13/2008	51.1 - 56.1	Farallon	<0.20	**24**	<0.20	<0.20	3.5	<0.20	11	0.43	<0.20	0.33
		MW-14-021209	2/12/2009		Farallon	<0.20	**22**	<0.20	<0.20	2.0	<0.20	7.5	0.33	<0.20	0.29
		MW-14-100109	10/1/2009		Farallon	<0.20	**23**	<0.20	<0.20	2.2	<0.20	7.5	0.42	<0.20	0.30
		MW-14-041310	4/13/2010		Farallon	<0.20	**22**	<0.20	<0.20	2.2	<0.20	6.7	0.36	<0.20	0.26
		MW-14-041310-GEO	4/13/2010		GeoEngineers	<0.50	**32**	<0.50	<0.50	3.2	<0.50	10	<0.50	<0.50	<0.50
		MW-14-110410	11/4/2010		Farallon	<0.20	**29**	<0.20	<0.20	3.4	<0.20	9.3	0.43	<0.20	0.60
		MW-14-110410-X	11/4/2010		Farallon	0.21	**30**	<0.20	<0.20	3.7	<0.20	10	0.43	<0.20	0.57
		MW-14-020111	2/1/2011		Farallon	<0.20	**24**	<0.20	<0.20	2.7	<0.20	6.8	0.33	<0.20	0.38
		MW-14-050411	5/4/2011		Farallon	<0.20	**30**	<0.20	<0.20	3.7	<0.20	8.8	0.41	<0.20	0.48
		MW-14-080311	8/3/2011		Farallon	<0.20	**25**	<0.20	<0.20	2.4	<0.20	6.8	0.33	<0.20	0.41
		MW-14-110811	11/8/2011		Farallon	<0.20	**26**	<0.20	<0.20	2.2	<0.20	6.0	0.30	<0.20	0.43
		MW-14-011012	1/10/2012		Farallon	<0.20	**24**	<0.20	<0.20	2.2	<0.20	5.9	0.34	<0.20	0.59
		MW-14-021312	2/13/2012		Farallon	<0.20	**11**	<0.20	<0.20	1.6	<0.20	3.4	<0.20	<0.20	<0.20
		MW-14-061213	6/12/2013		Farallon	<0.20	**10**	<0.20	<0.20	0.75	<0.20	2.3	<0.20	<0.20	3.0
		MW-14-012816	1/28/2016		Farallon	<0.20	**11**	<0.20	<0.20	1.3	<0.20	4.2	<0.20	<0.20	0.97
		MW-14-120817	12/8/2017		Farallon	<0.20	**12**	<0.20	<0.20	1.6	<0.20	5.1	<0.20	<0.20	0.61
		MW-14-010920	1/9/2020		Farallon	<0.20	**7.9**	<0.20	<0.20	1.6	<0.20	3.8	<0.20	<0.20	0.45
		MW-14-051023	5/10/2023		Farallon	<0.20	**9.6**	<0.20	<0.20	1.1	<0.20	2.9	<0.20	<0.20	0.25
		MW-14-112023	11/20/2023		Farallon	<0.20	**12**	<0.20	<0.20	1.6	<0.20	3.8	<0.20	<0.20	0.31
		MW-14-031224	3/12/2024		Farallon	<0.20	**18**	<0.20	<0.20	1.5	<0.20	4.3	<0.20	<0.20	0.34
		MW-14-060624	6/6/2024		Farallon	<0.20	**15**	<0.20	<0.20	1.2	<0.20	3.9	<0.20	<0.20	0.30
MTCA Cleanup Levels for Groundwater[2]						**5**	**5**	**16[3]**	**100[3]**	**7[3]**	**0.2**	**200**	**7.68[3]**	**5**	**14.1[3]**

Table 7
Groundwater Analytical Results for Select VOCs
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Sample Location	Water-Bearing Zone	Sample Identification	Sample Date	Screen Interval (feet below ground)	Sampled By	Analytical Results (micrograms per liter)[1]									
						Tetrachloroethene	Trichloroethene	(cis) 1,2-Dichloroethene	(trans)-1,2-Dichloroethene	1,1-Dichloroethene	Vinyl Chloride	1,1,1-Trichloroethane	1,1-Dichloroethane	1,2-Dichloroethane	Chloroform
MW-14C	Deep	MW-14C-020509	2/5/2009	67.6 - 77.6	Farallon	<0.20	<0.20	<0.20	<0.20	0.20	<0.20	1.0	<0.20	<0.20	<0.20
		MW-14C-120817	12/8/2017		Farallon	<0.20	0.80	<0.20	<0.20	<0.20	<0.20	0.27	<0.20	<0.20	<0.20
		MW-14C-010720	1/7/2020		Farallon	<0.20	1.2	<0.20	<0.20	<0.20	<0.20	0.56	<0.20	<0.20	<0.20
		MW-14C-051023	5/10/2023		Farallon	<0.20	1.3	<0.20	<0.20	<0.20	<0.20	0.52	<0.20	<0.20	<0.20
		MW-14C-112123	11/21/2023		Farallon	<0.20	1.6	<0.20	<0.20	<0.20	<0.20	0.72	<0.20	<0.20	<0.20
		MW-14C-031224	3/12/2024		Farallon	<0.20	1.5	<0.20	<0.20	<0.20	<0.20	0.63	<0.20	<0.20	<0.20
		MW-14C-060624	6/6/2024		Farallon	<0.20	1.8	<0.20	<0.20	<0.20	<0.20	0.78	<0.20	<0.20	<0.20
MW-15	Deep	MW15-101308	10/13/2008	43.5 - 48.5	Farallon	<0.20	2.8	0.45	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW15-020409	2/4/2009		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-15-041210	4/12/2010		Farallon	<0.20	2.2	0.28	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW15-041210-GEO	4/12/2010		GeoEngineers	<0.50	3.3	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
		MW-15-110310	11/3/2010		Farallon	<0.20	2.2	0.33	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-15-020111	2/1/2011		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-15-050411	5/4/2011		Farallon	<0.20	0.46	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-15-080211	8/2/2011		Farallon	<0.20	3.5	0.45	0.26	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-15-110911	11/9/2011		Farallon	<0.20	3.5	0.41	0.21	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-15-120617	12/6/2017		Farallon	<0.20	3.2	0.41	0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-15-011020	1/10/2020		Farallon	<0.20	3.1	0.30	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-15-111423	11/14/2023		Farallon	<0.20	2.3	0.26	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-15-041124	4/11/2024		Farallon	<0.20	2.8	0.38	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-15-060324	6/3/2024		Farallon	<0.20	2.6	0.31	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
MTCA Cleanup Levels for Groundwater[2]						**5**	**5**	**16[3]**	**100[3]**	**7[3]**	**0.2**	**200**	**7.68[3]**	**5**	**14.1[3]**

Table 7
Groundwater Analytical Results for Select VOCs
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Sample Location	Water-Bearing Zone	Sample Identification	Sample Date	Screen Interval (feet below ground)	Sampled By	Analytical Results (micrograms per liter)[1]									
						Tetrachloroethene	Trichloroethene	(cis) 1,2-Dichloroethene	(trans)-1,2-Dichloroethene	1,1-Dichloroethene	Vinyl Chloride	1,1,1-Trichloroethane	1,1-Dichloroethane	1,2-Dichloroethane	Chloroform
MW-16	Deep	MW16-101308	10/13/2008	32.6 - 37.6	Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW16-020309	2/3/2009		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	0.26	<0.20	<0.20	<0.20
		MW-16-041210	4/12/2010		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW16-041210-GEO	4/12/2010		GeoEngineers	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
		MW-16-110410	11/4/2010		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-16-020111	2/1/2011		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-16-050311	5/3/2011		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-16-080211	8/2/2011		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	0.20	<0.20	<0.20	<0.20
		MW-16-110911	11/9/2011		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	0.22	<0.20	<0.20	<0.20
		MW-16-120617	12/6/2017		Farallon	<0.20	<0.50	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		Well Decommissioned 12/20/2019, Replaced with MW-16R													
MW-16R	Deep	MW-16R-010820	1/8/2020	28.9 - 38.9	Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	0.27	<0.20	<0.20	<0.20
		MW-16R-051023	5/10/2023		Farallon	< 0.20	< 0.20	< 0.20	< 0.20	< 0.20	< 0.20	< 0.20	< 0.20	< 0.20	< 0.20
		MW-16R-111623	11/16/2023		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-16R-031124	3/11/2024		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	0.23	<0.20	<0.20	<0.20
		MW-16R-061024	6/10/2024		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	0.23	<0.20	<0.20	<0.20
MW-17	Deep	MW17-101308	10/13/2008	40.2 - 50.2	Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW17-020409	2/4/2009		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW17-041410	4/14/2010		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW17-041410-GEO	4/14/2010		GeoEngineers	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
MTCA Cleanup Levels for Groundwater[2]						**5**	**5**	**16[3]**	**100[3]**	**7[3]**	**0.2**	**200**	**7.68[3]**	**5**	**14.1[3]**

Table 7
Groundwater Analytical Results for Select VOCs
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Sample Location	Water-Bearing Zone	Sample Identification	Sample Date	Screen Interval (feet below ground)	Sampled By	Analytical Results (micrograms per liter)[1]									
						Tetrachloroethene	Trichloroethene	(cis) 1,2-Dichloroethene	(trans)-1,2-Dichloroethene	1,1-Dichloroethene	Vinyl Chloride	1,1,1-Trichloroethane	1,1-Dichloroethane	1,2-Dichloroethane	Chloroform
MW-18	Deep	MW18-020509	2/5/2009	50.3 - 60.3	Farallon	<0.20	<0.20	<0.20	<0.20	2.6	<0.20	9.9	0.63	<0.20	<0.20
		MW18-100109	10/1/2009		Farallon	<0.20	<0.20	<0.20	<0.20	4.3	<0.20	15	0.83	<0.20	<0.20
		MW-18-041210	4/12/2010		Farallon	<0.20	<0.20	<0.20	<0.20	4.0	<0.20	12	0.75	<0.20	<0.20
		MW18-041210-GEO	4/12/2010		GeoEngineers	<0.50	<0.50	<0.50	<0.50	6.0	<0.50	19	1.2	<0.50	<0.50
		MW-18-110310	11/3/2010		Farallon	<0.20	<0.20	<0.20	<0.20	2.2	<0.20	6.9	0.75	<0.20	<0.20
		MW-18-020111	2/1/2011		Farallon	<0.20	<0.20	<0.20	<0.20	2.2	<0.20	6.7	0.69	<0.20	<0.20
		MW-18-050411	5/4/2011		Farallon	<0.20	<0.20	<0.20	<0.20	0.71	<0.20	1.5	<0.20	<0.20	<0.20
		MW-18-080311	8/3/2011		Farallon	<0.20	<0.20	<0.20	<0.20	0.81	<0.20	2.6	0.56	<0.20	<0.20
		MW-18-110811	11/8/2011		Farallon	<0.20	<0.20	<0.20	<0.20	0.72	<0.20	2.3	0.48	<0.20	<0.20
		MW-18-011012	1/10/2012		Farallon	<0.20	<0.20	<0.20	<0.20	1.1	<0.20	2.8	0.59	<0.20	<0.20
		MW-18-021312	2/13/2012		Farallon	<0.20	<0.20	<0.20	<0.20	0.28	<0.20	0.78	<0.20	<0.20	<0.20
		MW-18	4/10/2012		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	0.47	0.30	<0.20	<0.20
		MW-18-120617	12/6/2017		Farallon	<0.20	<0.50	<0.20	<0.20	2.8	<0.20	6.9	2.5	<0.20	<0.20
		MW-18-010920	1/9/2020		Farallon	<0.20	<0.20	<0.20	<0.20	2.6	<0.20	4.4	3.0	<0.20	<0.20
		MW-18-051223	5/12/2023		Farallon	<0.20	<0.20	<0.20	<0.20	0.68	<0.20	0.89	0.45	<0.20	<0.20
		MW-18-111623	11/16/2023		Farallon	<0.20	<0.20	<0.20	<0.20	3.9	<0.20	5.9	1.5	<0.20	<0.20
		MW-18-031224	3/12/2024		Farallon	<0.20	<0.20	<0.20	<0.20	3.8	<0.20	6.3	1.4	<0.20	<0.20
		MW-18-060624	6/6/2024		Farallon	<0.20	<0.20	<0.20	<0.20	3.1	<0.20	5.4	1.2	<0.20	<0.20
MTCA Cleanup Levels for Groundwater[2]						**5**	**5**	**16[3]**	**100[3]**	**7[3]**	**0.2**	**200**	**7.68[3]**	**5**	**14.1[3]**

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Groundwater Analytical Results for Select VOCs
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Sample Location	Water-Bearing Zone	Sample Identification	Sample Date	Screen Interval (feet below ground)	Sampled By	Analytical Results (micrograms per liter)[1]									
						Tetrachloroethene	Trichloroethene	(cis) 1,2-Dichloroethene	(trans)-1,2-Dichloroethene	1,1-Dichloroethene	Vinyl Chloride	1,1,1-Trichloroethane	1,1-Dichloroethane	1,2-Dichloroethane	Chloroform
MW-19	Deep	MW19-020509	2/5/2009	46.0 - 56.0	Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-19-041210	4/12/2010		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW19-041210-GEO	4/12/2010		GeoEngineers	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
		MW-19-110310	11/3/2010		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-19-020111	2/1/2011		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-19-050411	5/4/2011		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-19-080311	8/3/2011		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-19-110911	11/9/2011		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-19-120517	12/5/2017		Farallon	<0.20	<0.50	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-19-051223	5/12/2023		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
MW-20	Deep	MW20-093009	9/30/2009	48.8 - 58.8	Farallon	<0.20	**33**	<0.20	<0.20	0.43	<0.20	3.5	0.42	<0.20	<0.20
		MW-20-041310	4/13/2010		Farallon	<0.20	**33**	0.21	<0.20	0.47	<0.20	3.4	0.29	<0.20	0.23
		MW20-041310-GEO	4/13/2010		GeoEngineers	<0.50	**48**	<0.50	<0.50	0.70	<0.50	5.0	<0.50	<0.50	<0.50
		MW-20-110410	11/4/2010		Farallon	0.27	**30**	<0.20	<0.20	0.36	<0.20	3.0	0.23	<0.20	0.28
		MW-20-020111	2/1/2011		Farallon	<0.20	**19**	<0.20	<0.20	0.22	<0.20	1.7	<0.20	<0.20	0.20
		MW-20-050311	5/3/2011		Farallon	<0.20	**29**	<0.20	<0.20	0.40	<0.20	2.9	<0.20	<0.20	0.29
		MW-20-080311	8/3/2011		Farallon	<0.20	**30**	<0.20	<0.20	0.46	<0.20	2.8	<0.20	<0.20	0.28
		MW-20-110811	11/8/2011		Farallon	<0.20	**24**	0.20	<0.20	0.25	<0.20	2.0	<0.20	<0.20	0.28
		MW-20-051112	5/11/2012		Farallon	<0.20	**28**	<0.20	<0.20	0.31	<0.20	2.9	<0.20	<0.20	0.38
		MW-20-061312	6/13/2012		Farallon	<0.20	**26**	<0.20	<0.20	0.36	<0.20	2.5	<0.20	<0.20	0.37
		MW-20-080912	8/9/2012		Farallon	<0.20	**22**	<0.20	<0.20	0.24	<0.20	1.9	<0.20	<0.20	0.31
		MW-20-061213	6/12/2013		Farallon	<0.20	**20**	<0.20	<0.20	<0.20	<0.20	2.0	<0.20	<0.20	0.30
MTCA Cleanup Levels for Groundwater[2]						**5**	**5**	**16[3]**	**100[3]**	**7[3]**	**0.2**	**200**	**7.68[3]**	**5**	**14.1[3]**

Table 7
Groundwater Analytical Results for Select VOCs
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Sample Location	Water-Bearing Zone	Sample Identification	Sample Date	Screen Interval (feet below ground)	Sampled By	Analytical Results (micrograms per liter)[1]									
						Tetrachloroethene	Trichloroethene	(cis) 1,2-Dichloroethene	(trans)-1,2-Dichloroethene	1,1-Dichloroethene	Vinyl Chloride	1,1,1-Trichloroethane	1,1-Dichloroethane	1,2-Dichloroethane	Chloroform
MW-20 (continued)	Deep	MW-20-012916	1/29/2016	48.8 - 58.8	Farallon	<0.20	**20**	<0.20	<0.20	<0.20	<0.20	2.1	<0.20	<0.20	0.29
		MW-20-120717	12/7/2017		Farallon	<0.20	**20**	<0.20	<0.20	<0.20	<0.20	2.1	<0.20	<0.20	0.26
		MW-20-010920	1/9/2020		Farallon	<0.20	**19**	<0.20	<0.20	<0.20	<0.20	1.9	<0.20	<0.20	<0.20
		MW-20-093020	9/30/2020		Farallon	<0.20	**17**	<0.20	<0.20	<0.20	<0.20	1.9	<0.20	<0.20	<0.20
		MW-20-050923	5/9/2023		Farallon	<0.20	**15**	<0.20	<0.20	<0.20	<0.20	1.5	<0.20	<0.20	<0.20
		MW-20-112023	11/20/2023		Farallon	<0.20	**18**	<0.20	<0.20	<0.20	<0.20	1.8	<0.20	<0.20	<0.20
		MW-20-031124	3/11/2024		Farallon	<0.20	**14**	<0.20	<0.20	0.22	<0.20	1.5	<0.20	<0.20	<0.20
		MW-20-060624	6/6/2024		Farallon	<0.20	**15**	<0.20	<0.20	<0.20	<0.20	1.7	<0.20	<0.20	<0.20
MW-21	Deep	MW21-100109	10/1/2009	45.8 - 55.8	Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-21-041310	4/13/2010		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW21-041310-GEO	4/13/2010		GeoEngineers	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
		MW-21-110310	11/3/2010		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-21-020111	2/1/2011		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	0.21	<0.20	<0.20	<0.20
		MW-21-050311	5/3/2011		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-21-080311	8/3/2011		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-21-110811	11/8/2011		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-21-120717	12/7/2017		Farallon	<0.20	0.32	<0.20	<0.20	<0.20	<0.20	0.20	<0.20	<0.20	<0.20
		MW-21-051023	5/10/2023		Farallon	<0.20	0.45	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-21-111723	11/17/2023		Farallon	<0.20	0.39	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-21-031124	3/11/2024		Farallon	<0.20	0.45	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-21-061124	6/11/2024		Farallon	<0.20	0.46	<0.20	<0.20	<0.20	<0.20	0.25	<0.20	<0.20	<0.20
MW-22	Deep	MW22-100109	10/1/2009	45.3 - 55.3	Farallon	<0.20	**20**	<0.20	<0.20	1.6	<0.20	5.9	0.36	<0.20	1.4
		MW-22-041210	4/12/2010		Farallon	<0.20	**19**	<0.20	<0.20	1.4	<0.20	5.0	0.28	<0.20	0.60
		FD-041210	4/12/2010		Farallon	<0.20	**19**	<0.20	<0.20	1.5	<0.20	5.1	0.31	<0.20	0.55
		MW22-041210-GEO	4/12/2010		GeoEngineers	<0.50	**29**	<0.50	<0.50	2.1	<0.50	8.4	<0.50	<0.50	0.89
		Dupe1-041210-GEO	4/12/2010		GeoEngineers	<0.50	**29**	<0.50	<0.50	2.1	<0.50	8.5	<0.50	<0.50	0.90
MTCA Cleanup Levels for Groundwater[2]						**5**	**5**	**16[3]**	**100[3]**	**7[3]**	**0.2**	**200**	**7.68[3]**	**5**	**14.1[3]**

Table 7
Groundwater Analytical Results for Select VOCs
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Sample Location	Water-Bearing Zone	Sample Identification	Sample Date	Screen Interval (feet below ground)	Sampled By	Analytical Results (micrograms per liter)[1]									
						Tetrachloroethene	Trichloroethene	(cis) 1,2-Dichloroethene	(trans)-1,2-Dichloroethene	1,1-Dichloroethene	Vinyl Chloride	1,1,1-Trichloroethane	1,1-Dichloroethane	1,2-Dichloroethane	Chloroform
MW-22 (continued)	Deep	MW-22-110410	11/4/2010	45.3 - 55.3	Farallon	<0.20	**18**	<0.20	<0.20	1.2	<0.20	4.6	0.26	<0.20	0.46
		MW-22-020111	2/1/2011		Farallon	<0.20	**12**	<0.20	<0.20	0.59	<0.20	2.6	<0.20	<0.20	0.31
		MW-22-050411	5/4/2011		Farallon	<0.20	**15**	<0.20	<0.20	0.94	<0.20	3.4	<0.20	<0.20	0.37
		MW-22-080311	8/2/2011		Farallon	<0.20	**13**	<0.20	<0.20	0.61	<0.20	2.3	<0.20	<0.20	0.34
		MW-22-110811	11/8/2011		Farallon	<0.20	**14**	<0.20	<0.20	0.65	<0.20	2.5	<0.20	<0.20	0.36
		MW-22-061213	6/12/2013		Farallon	<0.20	**12**	<0.20	<0.20	0.45	<0.20	2.3	<0.20	<0.20	0.31
		MW-22-01-2320	1/23/2020		Farallon	<0.20	1.6	<0.20	<0.20	<0.20	<0.20	1.2	<0.20	<0.20	<0.20
		MW-22-051223	5/12/2023		Farallon	<0.20	**14**	<0.20	<0.20	0.69	<0.20	2.8	<0.20	<0.20	0.42
		MW-22-111723	11/17/2023		Farallon	<0.20	**15**	<0.20	<0.20	0.90	<0.20	3.5	<0.20	<0.20	0.47
		MW-22-030724	3/7/2024		Farallon	<0.20	**13**	<0.20	<0.20	0.72	<0.20	2.9	<0.20	<0.20	0.37
		MW-22-061024	6/10/2024		Farallon	<0.20	**16**	<0.20	<0.20	1.0	<0.20	4.0	<0.20	<0.20	0.53
MW-23	Deep	MW23-112409	11/24/2009	46.8 -56.8	Farallon	<0.20	0.57	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-23-041210	4/12/2010		Farallon	<0.20	0.74	<0.20	<0.20	<0.20	<0.20	0.30	<0.20	<0.20	<0.20
		MW23-041210-GEO	4/12/2010		GeoEngineers	<0.50	1.1	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
		MW-23-110410	11/4/2010		Farallon	<0.20	0.68	<0.20	<0.20	<0.20	<0.20	0.21	<0.20	<0.20	<0.20
		MW-23-020111	2/1/2011		Farallon	<0.20	0.65	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-23-050311	5/3/2011		Farallon	<0.20	0.84	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-23-080311	8/3/2011		Farallon	<0.20	0.79	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-23-110911	11/9/2011		Farallon	<0.20	0.83	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-23-061213	6/12/2013		Farallon	<0.20	0.64	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-23-012816	1/28/2016		Farallon	<0.20	0.61	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-23-120717	12/7/2017		Farallon	<0.20	0.64	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-23-010920	1/9/2020		Farallon	<0.20	0.53	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-23-051523	5/15/2023		Farallon	<0.20	0.39	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-23-112123	11/21/2023		Farallon	<0.20	0.50	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-23-031224	3/12/2024		Farallon	<0.20	0.50	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-23-061224	6/12/2024		Farallon	<0.20	0.39	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
MTCA Cleanup Levels for Groundwater[2]						**5**	**5**	**16[3]**	**100[3]**	**7[3]**	**0.2**	**200**	**7.68[3]**	**5**	**14.1[3]**

Table 7
Groundwater Analytical Results for Select VOCs
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Sample Location	Water-Bearing Zone	Sample Identification	Sample Date	Screen Interval (feet below ground)	Sampled By	Analytical Results (micrograms per liter)[1]									
						Tetrachloroethene	Trichloroethene	(cis) 1,2-Dichloroethene	(trans)-1,2-Dichloroethene	1,1-Dichloroethene	Vinyl Chloride	1,1,1-Trichloroethane	1,1-Dichloroethane	1,2-Dichloroethane	Chloroform
MW-25	Deep	MW-25-080912	8/9/2012	20.9 - 35.9	Farallon	0.26	**5.7**	<0.20	<0.20	<0.20	<0.20	0.26	<0.20	<0.20	0.46
		MW25-092412	9/24/2012		Farallon	<0.20	3.5	<0.20	<0.20	<0.20	<0.20	0.20	<0.20	<0.20	<0.20
		MW-25-061213	6/12/2013		Farallon	<0.20	2.7	<0.20	<0.20	<0.20	<0.20	0.22	<0.20	<0.20	<0.20
		MW-25-012916	1/29/2016		Farallon	<0.20	3.1	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-25-120617	12/6/2017		Farallon	<0.20	3.3	<0.20	<0.20	<0.20	<0.20	0.25	<0.20	<0.20	<0.20
		MW-25-010720	1/7/2020		Farallon	<0.20	3.5	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-25-051023	5/10/2023		Farallon	< 0.20	4.7	< 0.20	< 0.20	< 0.20	< 0.20	< 0.20	< 0.20	< 0.20	0.49
		MW-25-111623	11/16/2023		Farallon	<0.20	4.2	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	0.21
		MW-25-031124	3/11/2024		Farallon	<0.20	3.1	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-25-060324	6/3/2024		Farallon	<0.20	3.5	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	0.33
MW-28	Deep	MW-28-011513	1/15/2013	48.6 - 58.6	Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	0.37
		MW-28-120717	12/7/2017		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-28-111523	11/15/2023		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-28-030624	3/6/2024		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-28-060724	6/7/2024		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
MW-29	Deep	MW-29-011513	1/15/2013	59.8 - 69.8	Farallon	<0.20	0.22	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-29-120717	12/7/2017		Farallon	<0.20	0.31	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-29-111723	11/17/2023		Farallon	<0.20	0.24	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-29-030624	3/6/2024		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-29-060724	6/7/2024		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
MTCA Cleanup Levels for Groundwater[2]						**5**	**5**	**16[3]**	**100[3]**	**7[3]**	**0.2**	**200**	**7.68[3]**	**5**	**14.1[3]**

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Groundwater Analytical Results for Select VOCs
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Sample Location	Water-Bearing Zone	Sample Identification	Sample Date	Screen Interval (feet below ground)	Sampled By	Analytical Results (micrograms per liter)[1]									
						Tetrachloroethene	Trichloroethene	(cis) 1,2-Dichloroethene	(trans)-1,2-Dichloroethene	1,1-Dichloroethene	Vinyl Chloride	1,1,1-Trichloroethane	1,1-Dichloroethane	1,2-Dichloroethane	Chloroform
SVE-1	Deep	SVE1-093009	9/30/2009	24.4 - 36.4	Farallon	<0.20	0.68	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	1.6
		SVE-1-011012	1/10/2012		Farallon	<0.20	4.0	<0.20	<0.20	1.4	<0.20	2.9	0.28	<0.20	0.95
		SVE-1-021312	2/13/2012		Farallon	<0.20	**7.0**	<0.20	<0.20	1.1	<0.20	2.5	0.25	<0.20	0.81
		SVE-1-012916	1/29/2016		Farallon	<0.20	4.7	<0.20	<0.20	0.31	<0.20	1.3	<0.20	<0.20	2.2
		SVE-1-120717	12/7/2017		Farallon	<0.20	2.7	<0.20	<0.20	0.24	<0.20	1.1	<0.20	<0.20	1.3
		SVE-1-010920	1/9/2020		Farallon	<0.20	2.2	<0.20	<0.20	<0.20	<0.20	0.53	<0.20	<0.20	0.95
SVE-2	Deep	SVE2-093009	9/30/2009	21.8 - 36.8	Farallon	<0.20	**9.7**	<0.20	<0.20	0.41	<0.20	5.2	<0.20	<0.20	0.50
		SVE2-110910	11/9/2010		Farallon	<0.20	3.4	<0.20	<0.20	<0.20	<0.20	1.3	<0.20	<0.20	0.43
		SVE-2-120517	12/5/2017		Farallon	<0.20	**6.6**	<0.20	<0.20	<0.20	<0.20	1.6	<0.20	<0.20	0.54
		SVE-2-010920	1/9/2020		Farallon	<0.40	1.5	<0.40	<0.40	<0.40	<0.40	0.69	<0.40	<0.40	<0.40
SVE-4	Deep	SVE-4-050923	5/9/2023	23.6 - 34.6	Farallon	0.29	**18**	<0.20	<0.20	1.5	<0.20	4.1	0.28	<0.20	0.48
		SVE-4-112023	11/20/2023		Farallon	<0.20	**7.0**	<0.20	<0.20	<0.20	<0.20	1.6	<0.20	<0.20	0.33
		SVE-4-030424	3/4/2024		Farallon	0.35	**16**	<0.20	<0.20	1.3	<0.20	3.6	0.30	<0.20	0.29
		SVE-4-060424	6/4/2024		Farallon	0.23	**14**	<0.20	<0.20	0.99	<0.20	3.3	0.37	<0.20	0.24
SVE-7	Deep	SVE-7-B-030824	3/8/2024	22.6 - 34.6	Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		SVE-7-B-060524	6/5/2024		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
SVE-8	Deep	SVE-8-011012	1/10/2012	18.7 - 34.7	Farallon	<0.20	**5.3**	<0.20	<0.20	0.29	<0.20	0.80	<0.20	<0.20	1.1
		SVE-8-021312	2/13/2012		Farallon	<0.20	**5.6**	<0.20	<0.20	0.33	<0.20	0.96	<0.20	<0.20	0.40
		SVE-8	4/10/2012		Farallon	<0.20	4.6	<0.20	<0.20	0.30	<0.20	0.62	<0.20	<0.20	<0.20
		SVE-8-010720	1/7/2020		Farallon	<0.20	2.5	<0.20	<0.20	<0.20	<0.20	0.25	<0.20	<0.20	<0.20
		SVE-8-051223	5/12/2023		Farallon	<0.20	1.7	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		SVE-8-111623	11/16/2023		Farallon	<0.20	2.5	<0.20	<0.20	<0.20	<0.20	0.22	<0.20	<0.20	<0.20
		SVE-8-030624	3/6/2024		Farallon	<0.20	2.0	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		SVE-8-060524	6/5/2024		Farallon	<0.20	2.1	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
MTCA Cleanup Levels for Groundwater[2]						**5**	**5**	**16[3]**	**100[3]**	**7[3]**	**0.2**	**200**	**7.68[3]**	**5**	**14.1[3]**

Table 7
Groundwater Analytical Results for Select VOCs
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Sample Location	Water-Bearing Zone	Sample Identification	Sample Date	Screen Interval (feet below ground)	Sampled By	Analytical Results (micrograms per liter)[1]									
						Tetrachloroethene	Trichloroethene	(cis) 1,2-Dichloroethene	(trans)-1,2-Dichloroethene	1,1-Dichloroethene	Vinyl Chloride	1,1,1-Trichloroethane	1,1-Dichloroethane	1,2-Dichloroethane	Chloroform
SVE-9	Deep	SVE-9-051023	5/10/2023	12.9 - 34.9	Farallon	<0.20	0.21	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		SVE-9-B-111723	11/17/2023		Farallon	<0.20	0.33	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		SVE-9-B-030624	3/6/2024		Farallon	<0.20	0.25	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		SVE-9-B-060624	6/6/2024		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
SVE-10	Deep	---	12/5/2017	6.0 - 39.0	Farallon	Well Not Sampled - Unable to locate									
SVE-11	Deep	---	12/5/2017	22.0 - 48.0	Farallon	Well Not Sampled - Inaccessible due to overlying asphalt stockpile									
		SVE-11-120325	12/3/2025		Farallon	< 0.5	1.3	< 1	< 1	< 1	< 0.02	< 1	< 1	< 0.2	< 1
AS-1	Deep	AS1-093009	9/30/2009	80.6 - 82.6	Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	1.5
		AS-1-120817	12/8/2017		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		AS-1-010920	1/9/2020		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		AS-1-051023	5/10/2023		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		AS-1-112023	11/20/2023		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		AS-1-030724	3/7/2024		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		AS-1-060624	6/6/2024		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
AS-2	Deep	AS-2-010920	1/9/2020	86.2 - 88.2	Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		AS-2-112023	11/20/2023		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		AS-2-030524	3/5/2024		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		AS-2-060624	6/6/2024		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
AS-3	Deep	AS-3-010920	1/9/2020	82.4 - 84.4	Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		AS-3-050923	5/9/2023		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		AS-3-111423	11/14/2023		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		AS-3-030424	3/4/2024		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		AS-3-060424	6/4/2024		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
MTCA Cleanup Levels for Groundwater[2]						**5**	**5**	**16[3]**	**100[3]**	**7[3]**	**0.2**	**200**	**7.68[3]**	**5**	**14.1[3]**

Table 7
Groundwater Analytical Results for Select VOCs
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Sample Location	Water-Bearing Zone	Sample Identification	Sample Date	Screen Interval (feet below ground)	Sampled By	Analytical Results (micrograms per liter)[1]									
						Tetrachloroethene	Trichloroethene	(cis) 1,2-Dichloroethene	(trans)-1,2-Dichloroethene	1,1-Dichloroethene	Vinyl Chloride	1,1,1-Trichloroethane	1,1-Dichloroethane	1,2-Dichloroethane	Chloroform
AS-4	Deep	---	12/8/2017	89.5 - 91.5	Farallon	Well Not Sampled - Unable to locate									
		AS-4-010920	1/9/2020		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		AS-4-050923	5/9/2023		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		AS-4-111523	11/15/2023		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		AS-4-030724	3/7/2024		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		AS-4-060724	6/7/2024		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
AS-5	Deep	AS-5-112023	11/20/2023	80.6 - 82.6	Farallon	<0.20	2.4	<0.20	<0.20	<0.20	<0.20	0.92	<0.20	<0.20	<0.20
		AS-5-030524	3/5/2024		Farallon	<0.20	3.0	<0.20	<0.20	0.25	<0.20	1.0	<0.20	<0.20	<0.20
		AS-5-060424	6/4/2024		Farallon	<0.20	2.5	<0.20	<0.20	0.24	<0.20	1.0	<0.20	<0.20	<0.20
AS-6	Deep	AS-6-012320	1/23/2020	92.7 - 94.7	Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		AS-6-051523	5/15/2023		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		AS-6-111723	11/17/2023		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		AS-6-030824	3/8/2024		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		AS-6-060524	6/4/2024		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
AS-7	Deep	AS-7-010920	1/9/2020	70.9 - 72.9	Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	0.28	0.28	<0.20	<0.20
		AS-7-051223	5/12/2023		Farallon	<0.20	0.25	<0.20	<0.20	<0.20	<0.20	0.58	0.20	<0.20	<0.20
		AS-7-111723	11/17/2023		Farallon	<0.20	0.24	<0.20	<0.20	0.26	<0.20	0.79	0.26	<0.20	<0.20
		AS-7-030624	3/6/2024		Farallon	<0.20	0.27	<0.20	<0.20	<0.20	<0.20	0.59	<0.20	<0.20	<0.20
		AS-7-060524	6/4/2024		Farallon	<0.20	0.28	<0.20	<0.20	<0.20	<0.20	0.73	<0.20	<0.20	<0.20
AS-8	Deep	AS-8-012320	1/23/2020	82.6 - 84.6	Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		AS-8-051223	5/12/2023		Farallon	<0.20	0.38	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		AS-8-031324	3/13/2024		Farallon	<0.20	0.62	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		AS-8-060624	6/6/2024		Farallon	<0.20	0.27	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
MTCA Cleanup Levels for Groundwater[2]						**5**	**5**	**16[3]**	**100[3]**	**7[3]**	**0.2**	**200**	**7.68[3]**	**5**	**14.1[3]**

Table 7
Groundwater Analytical Results for Select VOCs
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Sample Location	Water-Bearing Zone	Sample Identification	Sample Date	Screen Interval (feet below ground)	Sampled By	Analytical Results (micrograms per liter)[1]									
						Tetrachloroethene	Trichloroethene	(cis) 1,2-Dichloroethene	(trans)-1,2-Dichloroethene	1,1-Dichloroethene	Vinyl Chloride	1,1,1-Trichloroethane	1,1-Dichloroethane	1,2-Dichloroethane	Chloroform
Regional Aquifer Monitoring Well Samples															
AS-9	Regional	---	---	92.2 - 94.2	Farallon	Well Not Sampled - Unable to locate under gravel stockpile									
AS-10	Regional	---	---	112.1 - 114.1	Farallon	Well Not Sampled - Inaccessible due to overlying gravel stockpile									
		AS-10-061024	6/10/2024		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		AS-10-090425	9/4/2025		Farallon	<0.5	<0.2	<1	<1	<1	<0.02	<1	<1	<0.2	---
		AS-10-120325	12/3/2025		Farallon	< 0.5	< 0.05	< 1	< 1	< 1	< 0.02	< 1	< 1	< 0.2	< 1
Industrial Well	Regional	SW-082008	8/20/2008	Initially 167 - 187 Then Perforated 107 - 129	Farallon	<0.20	0.30	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		Pumphouse-021209	2/12/2009		Farallon	<0.20	0.53	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		PUMP HOUSE - 081715	8/17/2015		Farallon	<0.20	0.27	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		INDUSTRIAL_WELL-120717	12/7/2017		Farallon	<0.20	0.39	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		IW-011020	1/10/2020		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		IWW-051223	5/12/2023		Farallon	<0.20	0.47	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		IWW-112123	11/21/2023		Farallon	<0.20	0.35	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		INDUSTRIAL-WELL-021524	2/15/2024		Farallon	<0.20	0.30	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		INDUSTRIAL-WELL-030424	3/4/2024		Farallon	<0.20	0.37	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		INDUSTRIAL-WELL-060524	6/4/2024		Farallon	<0.20	0.33	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		IWW-042925	4/29/2025		Farallon	<0.5	0.33	<1	<1	<1	<0.02	<1	<1	<0.2	---
		INDUSTRIAL WELL-090325	9/3/2025		Farallon	<0.5	0.55	<1	<1	<1	<0.02	<1	<1	<0.2	---
RAMW-45	Regional	MW-45-021524	2/15/2024	145 - 150	Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-45-031324	3/13/2024		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-45-061124	6/11/2024		Farallon	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
		MW-45-042925	4/29/2025		Farallon	<0.5	<0.2	<1	<1	<1	<0.02	<1	<1	<0.2	---
		MW-45-090425	9/4/2025		Farallon	<0.5	<0.2	<1	<1	<1	<0.02	<1	<1	<0.2	---
		RAMW-45-120325	12/3/2025		Farallon	< 0.5	< 0.05	< 1	< 1	< 1	< 0.02	< 1	< 1	< 0.2	< 1
MTCA Cleanup Levels for Groundwater[2]						**5**	**5**	**16[3]**	**100[3]**	**7[3]**	**0.2**	**200**	**7.68[3]**	**5**	**14.1[3]**

Table 7
Groundwater Analytical Results for Select VOCs
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Sample Location	Water-Bearing Zone	Sample Identification	Sample Date	Screen Interval (feet below ground)	Sampled By	Analytical Results (micrograms per liter)[1]									
						Tetrachloroethene	Trichloroethene	(cis) 1,2-Dichloroethene	(trans)-1,2-Dichloroethene	1,1-Dichloroethene	Vinyl Chloride	1,1,1-Trichloroethane	1,1-Dichloroethane	1,2-Dichloroethane	Chloroform
RAMW-51	Regional	RAMW-51-042925	4/29/2025	92 - 102	Farallon	<0.5	<0.2	<1	<1	<1	<0.02	<1	<1	<0.2	---
		RAMW-51-090425	9/4/2025		Farallon	<0.5	<0.2	<1	<1	<1	<0.02	<1	<1	<0.2	---
		RAMW-51-120325	12/3/2025		Farallon	< 0.5	< 0.05	< 1	< 1	< 1	0.025	< 1	< 1	< 0.2	< 1
RAMW-52	Regional	RAMW-52-042925	4/29/2025	88.5 - 98.5	Farallon	<0.5	<0.2	<1	<1	<1	<0.02	<1	<1	<0.2	---
		RAMW-52-090325	9/3/2025		Farallon	<0.5	<0.2	<1	<1	<1	0.024	<1	<1	<0.2	---
		RAMW-52-120325	12/3/2025		Farallon	< 0.5	< 0.05	< 1	< 1	< 1	0.031	< 1	< 1	< 0.2	< 1
RAMW-53	Regional	RAMW-53-052825	5/28/2025	120 - 130	Farallon	<0.5	<0.2	<1	<1	<1	<0.02	<1	<1	<0.2	---
		RAMW-53-090325	9/3/2025		Farallon	<0.5	<0.2	<1	<1	<1	<0.02	<1	<1	<0.2	---
		RAMW-53-120325	12/3/2025		Farallon	< 0.5	< 0.05	< 1	< 1	< 1	< 0.02	< 1	< 1	< 0.2	< 1
RAMW-54	Regional	RAMW-54-050725	5/7/2025	97 - 107	Farallon	<0.5	<0.2	<1	<1	<1	<0.02	<1	<1	<0.2	1.1
		RAMW-54-090325	9/3/2025		Farallon	<0.5	<0.2	<1	<1	<1	0.021	<1	<1	<0.2	---
		RAMW-54-120225	12/2/2025		Farallon	< 0.5	< 0.05	< 1	< 1	< 1	0.023	< 1	< 1	< 0.2	< 1
MTCA Cleanup Levels for Groundwater[2]						**5**	**5**	**16[3]**	**100[3]**	**7[3]**	**0.2**	**200**	**7.68[3]**	**5**	**14.1[3]**

NOTES:

Results in **bold** denote concentrations exceeding applicable cleanup levels.
< denotes analyte not detected at or exceeding the reporting limit listed.
--- denotes sample not analyzed.
* 1,3-Dichlorobenzene detected at 0.51 micrograms per liter in this sample, no MTCA Method A or B cleanup level is established for this analyte.

Farallon = Farallon Consulting, L.L.C.
GeoEngineers = GeoEngineers, Inc.
NA = not available
VOCs = volatile organic compounds

[1] Analyzed by U.S. Environmental Protection Agency Method 8260B/8260C/8260D.

[2] Washington State Model Toxics Control Act Cleanup Regulation (MTCA) Cleanup Levels for Groundwater, Table 720-1 of Section 900 of Chapter 173-340 of the Washington Administrative Code, as revised 2013.

[3] Washington State Model Toxics Control Act Cleanup Regulation Cleanup Levels and Risk Calculations, Method B Potable Groundwater Cleanup Levels, https://ecology.wa.gov/Regulations-Permits/Guidance-technical-assistance/Contamination-clean-up-tools/CLARC

Table 8
Groundwater Analytical Results for Metals
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Well Identification	Water-Bearing Zone	Sample Identification	Sample Date	Analytical Results (micrograms per liter)[1]			
				Arsenic		Lead	
				Total	Dissolved	Total	Dissolved
Shallow Water-Bearing Zone Monitoring Well Samples							
MW-9	Shallow	MW9-082008	8/20/2008	---	< 3.0	---	< 1.0
		MW-9-012816	1/28/2016	< 3.0	< 3.0	< 1.0	< 1.0
		MW-9-120717	12/7/2017	< 3.0	< 3.0	< 1.0	< 1.0
		Well Decommissioned 12/20/2019					
MW-9R	Shallow	MW-9R-010720	1/7/2020	< 3.3	< 3.0	< 1.1	< 1.0
		MW-9R-092920	9/29/2020	< 3.3	< 3.0	< 1.1	< 1.0
		MW-9R-051023	5/10/2023	< 3.3	< 3.0	< 1.1	< 1.0
		MW-9R-111623	11/16/2023	< 3.3	< 3.0	< 1.1	< 1.0
		MW-9R-030524	3/5/2024	< 3.3	< 3.0	< 1.1	< 1.0
		MW-9R-061124	6/11/2024	< 3.3	< 3.0	< 1.1	< 1.0
MW-9A	Shallow	MW-9A-072221	7/22/2021	3.6	3.0	---	---
		MW-9A-051123	5/11/2023	< 3.3	< 3.0	1.2	< 1.0
		MW-9A-111623	11/16/2023	**12**	5.3	2.4	< 1.0
		MW-9A-030824	3/8/2024	5.8	4.3	1.3	< 1.0
		MW-9A-060724	6/7/2024	**12**	7.6	4.5	< 1.0
MTCA Method A Cleanup Levels[2]				**8 [3]**		**15**	

Table 8
Groundwater Analytical Results for Metals
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Well Identification	Water-Bearing Zone	Sample Identification	Sample Date	Analytical Results (micrograms per liter)[1]			
				Arsenic		Lead	
				Total	Dissolved	Total	Dissolved
MW-12	Shallow	MW12-101408	10/14/2008	**11**	**8.2**	**50**	**29**
		MW12-020609	2/6/2009	**15**	**18**	**22**	6.1
		MW12-011310	1/13/2010	**9.2**	**9.3**	6.8	7.1
		MW12-041310	4/13/2010	**9.1**	**9.1**	4.5	3.5
		MW12-111910	11/19/2010	7.7	---	14	---
		MW12-020111	2/1/2011	**11**	---	6	---
		MW12-050311	5/3/2011	**16**	**12**	11	---
		MW12-080211	8/2/2011	**8.6**	6.5	**35**	**25**
		MW-12-1110211	11/10/2011	**9.5**	---	**22**	---
		MW-12-061313	6/13/2013	**8.4**	**8.4**	**17**	13
		MW-12-091214	9/12/2014	**16**	7.1	**59**	12
		MW-12-012716	1/27/2016	**11**	**8.6**	**21**	3.7
		MW-12-120517	12/5/2017	6.3	6.9	12	10
		MW-12-010720	1/7/2020	**12**	7.5	**18**	11
		MW-12-051123	5/11/2023	7.4	7.1	7.5	5.1
		MW-12-111523	11/15/2023	**8.7**	5.8	**19**	< 1.0
		MW-12-030724	3/7/2024	**9.9**	**8.8**	2.3	2.1
		MW-12-061024	6/10/2024	7.1	6.2	13	12
MW-30	Shallow	---	9/12/2014	Dry -- No Groundwater Sample Collected			
		---	10/30/2014	Dry -- No Groundwater Sample Collected			
		---	1/28/2016	Dry -- No Groundwater Sample Collected			
		---	12/5/2017	Dry -- No Groundwater Sample Collected			
		---	1/7/2020	Dry -- No Groundwater Sample Collected			
MTCA Method A Cleanup Levels[2]				**8 [3]**		**15**	

Table 8
Groundwater Analytical Results for Metals
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Well Identification	Water-Bearing Zone	Sample Identification	Sample Date	Analytical Results (micrograms per liter)[1]			
				Arsenic		Lead	
				Total	Dissolved	Total	Dissolved
MW-31	Shallow	MW-31-091214	9/12/2014	**39**	**20**	**350**	9.6
		MW-31-103014	10/30/2014	---	**19**	---	5.5
		MW-31-012716	1/27/2016	**31**	**15**	**450**	3.7
		MW-31-120517	12/5/2017	**22**	**20**	**20**	11
		MW-31-010720	1/7/2020	**43**	**21**	**500**	8.6
		MW-31-093020	9/30/2020	**30**	**27**	14	9.5
		MW-31-051123	5/11/2023	**16**	**16**	7.1	3.2
		MW-31-111523	11/15/2023	**23**	**16**	15	3.1
		MW-31-031324	3/13/2024	**17**	**15**	8.3	2.3
		MW-31-061024	6/10/2024	**19**	**18**	8.3	6.5
MW-32	Shallow	MW-32-091214	9/12/2014	**9.1**	< 3.0	7.9	< 1.0
		MW-32-012816	1/28/2016	3.2	< 3.0	2.1	< 1.0
		MW-32-120517	12/5/2017	< 3.3	< 3.0	< 1.1	< 1.0
		MW-32-010720	1/7/2020	< 3.3	< 3.0	1.5	< 1.0
		MW-32-112723	11/27/2023	< 3.3	< 3.0	2.3	< 1.0
		MW-32-030824	3/8/2024	< 3.3	< 3.0	< 1.1	< 1.0
		MW-32-061024	6/10/2024	< 3.3	< 3.0	< 1.1	< 1.0
MW-33	Shallow	MW-33-012916	1/29/2016	< 3.0	< 3.0	< 1.0	< 1.0
		MW-33-120517	12/5/2017	< 3.3	< 3.0	< 1.1	< 1.0
		MW-33-051123	5/11/2023	< 3.3	< 3.0	< 1.1	< 1.0
		MW-33-111623	11/16/2023	< 3.3	< 3.0	< 1.1	< 1.0
		MW-33-030824	3/8/2024	< 3.3	< 3.0	< 1.1	< 1.0
		MW-33-061124	6/11/2024	< 3.3	< 3.0	< 1.1	< 1.0
MTCA Method A Cleanup Levels[2]				**8 [3]**		**15**	

Table 8
Groundwater Analytical Results for Metals
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Well Identification	Water-Bearing Zone	Sample Identification	Sample Date	Analytical Results (micrograms per liter)[1]			
				Arsenic		Lead	
				Total	Dissolved	Total	Dissolved
MW-34	Shallow	MW-34-012916	1/29/2016	< 3.0	< 3.0	< 1.0	< 1.0
		MW-34-120617	12/6/2017	< 3.0	< 3.0	< 1.0	< 1.0
		MW-34-010920	1/9/2020	4.6	< 3.0	5.8	< 1.0
		MW-34-051123	5/11/2023	< 3.3	< 3.0	< 1.1	< 1.0
		MW-34-111623	11/16/2023	< 3.3	< 3.0	< 1.1	< 1.0
		MW-34-030824	3/8/2024	< 3.3	< 3.0	< 1.1	< 1.0
		MW-34-061224	6/12/2024	< 3.3	< 3.0	< 1.1	< 1.0
MW-35	Shallow	MW-35-011020	1/10/2020	7.6	6.1	2.0	< 1.0
		MW-35-093020	9/30/2020	**11**	**9.7**	< 1.1	< 1.0
		MW-35-051723	5/17/2023	**9.1**	7.9	< 1.1	< 1.0
		MW-35-111523	11/15/2023	**8.5**	6.2	< 1.1	< 1.0
		MW-35-030724	3/7/2024	**14**	6.6	< 1.1	< 1.0
		MW-35-061024	6/10/2024	**8.2**	5.5	< 1.1	< 1.0
MW-37	Shallow	MW-37-052825	5/28/2025	2.2	1.9	< 1	< 1
MW-38	Shallow	MW-38-052825	5/28/2025	< 1	< 1	< 1	< 1
MW-39	Shallow	MW-39-052825	5/28/2025	2.9	2.5	< 1	< 1
Deep Water-Bearing Zone Monitoring Well Samples							
MW-7	Deep	MW7082008	8/20/2008	---	---	1.3	---
MW-8	Deep	MW-8	10/22/2002	---	---	8	---
MW-9B	Deep	MW-9B-010720	1/7/2020	**18**	**9.9**	< 1.1	< 1.0
		MW-9B-092920	9/29/2020	**12**	6.0	< 1.1	< 1.0
		Well Decommissioned 02/10/2021, Replaced with MW-9D					
MW-9D	Deep	MW-9D-072221	7/22/2021	< 3.3	< 3.0	---	---
		MW-9D-051223	5/12/2023	< 3.3	< 3.0	1.4	< 1.0
		MW-9D-111623	11/16/2023	< 3.3	< 3.0	< 1.1	< 1.0
		MW-9D-030824	3/8/2024	< 3.3	< 3.0	< 1.1	< 1.0
		MW-9D-060724	6/7/2024	4.3	< 3.0	2.4	< 1.0
MTCA Method A Cleanup Levels[2]				**8 [3]**		**15**	

Table 8
Groundwater Analytical Results for Metals
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-002

Well Identification	Water-Bearing Zone	Sample Identification	Sample Date	Analytical Results (micrograms per liter)[1]			
				Arsenic		Lead	
				Total	Dissolved	Total	Dissolved
MW-12B	Deep	MW12B-021209	1/12/2009	< 3.3	---	< 1.1	---
		MW-12B-012716	1/27/2016	2.9	< 3.0	1.2	< 1.0
		MW-12B-120617	12/6/2017	< 3.0	< 3.0	1.4	< 1.0
		MW-12B-010720	1/7/2020	**15**	< 3.0	8.5	< 1.0
		MW-12B-051723	5/17/2023	< 3.3	< 3.0	< 1.1	< 1.0
		MW-12B-111523	11/15/2023	7.2	< 3.0	4.2	< 1.0
		MW-12B-030724	3/7/2024	< 3.3	< 3.0	< 1.1	< 1.0
		MW-12B-061024	6/10/2024	< 3.3	< 3.0	1.2	< 1.0
Regional Aquifer Monitoring Well Samples							
Industrial Well	Regional	IWW-042925	4/29/2025	1.8	1.4	2.5	1.3
RAMW-45	Regional	MW-45-042925	4/29/2025	3.7	3.9	< 1	< 1
RAMW-51	Regional	RAMW-51-042925	4/29/2025	1.9	1.9	< 1	< 1
RAMW-52	Regional	RAMW-52-042925	4/29/2025	1.8	1.8	< 1	< 1
RAMW-53	Regional	RAMW-53-052825	5/28/2025	**8.1**	2.8	9.5	< 1
RAMW-54	Regional	RAMW-54-050725	5/7/2025	---	1.9	---	< 1
MTCA Method A Cleanup Levels[2]				**8 [3]**		**15**	

NOTES:

Results in **bold** denote concentrations exceeding applicable cleanup levels.

< denotes analyte not detected at or exceeding the reporting limit listed.

— denotes sample not analyzed

[1]Analyzed by U.S. Environmental Protection Agency Method 200.8/6020B.

[2]Washington State Model Toxics Control Act Cleanup Regulation (MTCA) Cleanup Levels for Groundwater, Table 720-1 of Section 900 of Chapter 173-340 of the Washington Administrative Code, as revised 2013, unless otherwise noted.

[3]Natural background threshold value for the Puget Sound Basin as provided in *Natural Background Groundwater Arsenic Concentrations in Washington State, Study Results*, Washington State Department of Ecology, Publication No. 14-09-044, dated January 2022.

APPENDIX A
BORING LOGS

INTERIM ACTION REPORT
Lakeview Facility
2800 104th Street Court South
Lakewood, Washington

Farallon PN: 188-004

Log of Boring: MW-37

Client: Woodworth Capital, Inc.
Project: Lakeview Facility
Location: 2800 104th St Ct S, Lakewood, WA 98499, USA
Farallon PN: 188-004
Logged By: Isabella Ancona
Reviewed By: Brani Jurista

Date/Time Started: 05/19/2025 01:00
Date/Time Completed: 05/19/2025 06:50
Drilling Company: Holt Services
Drilling Method: Sonic
Drilling Equipment: TSI 150cc
Drilling Operator: David Pike
Sampler Type: 10' Core Barrel

Depth to Water ATD (Ft bgs): 38.86
Boring Diameter (in): 6.25
Total Boring Depth (Ft bgs): 51.0
Constructed Well Depth (Ft bgs): 50.0

Depth (ft bgs)	Lithologic Description	USCS	% Recovery	PID (ppmv)	Sample ID
0	0.00-5.00: SILT (90% fines, 10% sand), fine to coarse sand, low plasticity, light brown, moist, no odor, no staining.	ML	100		
5	5.00-11.00: WELL-GRADED SAND WITH GRAVEL (80% sand, 20% gravel), fine to coarse sand, fine to coarse gravel, dark brown, moist, no odor, no staining.	SW		0.8	
10			70	0.4	No Samples Collected
11	11.00-17.00: WELL-GRADED SAND WITH SILT AND GRAVEL (10% fines, 70% sand, 20% gravel), fine to coarse sand, fine to coarse gravel, dark gray-brown, moist, faint organic-like odor, no staining.	SW-SM		1.2	
17	17.00-20.00: No Recovery				
20	20.00-34.00: POORLY GRADED SAND WITH SILT AND GRAVEL (10% fines, 60% sand, 30% gravel), fine to medium sand, fine to coarse gravel, gray, dry, no odor, no staining.	SP-SM	100	0.5	
25				0.2	

Sample Analyzed

Boring/Well Construction Details: Concrete; 2-inch Sched. 40; Bentonite

Well Construction Information

Monument Type: 3-foot Stickup Well Protector
Casing Diameter (in): 2.0
Screen Slot Size (in): 0.010
Screened Interval (Ft bgs): 40.0-50.0
Filter Pack: Silica Sand
Surface Seal: Concrete
Annular Seal: Bentonite
Boring Abandonment: N/A

Ground Surface Elevation (Ft): 306.85
Top of Casing Elevation (Ft): 309.46
Surveyed Location: X:674405.08 Y:1148901.94
Unique Well ID: BQM 548

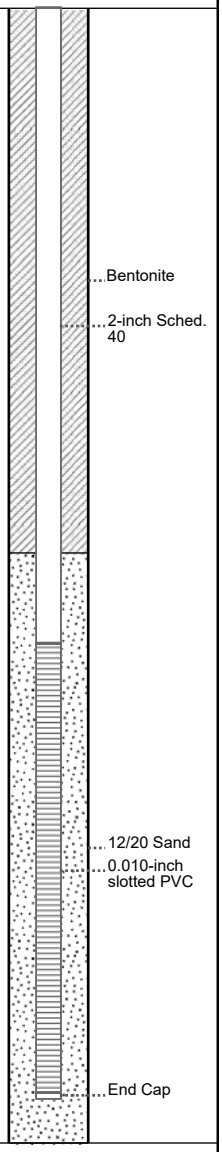
Log of Boring: MW-37

Client: Woodworth Capital, Inc.
Project: Lakeview Facility
Location: 2800 104th St Ct S, Lakewood, WA 98499, USA
Farallon PN: 188-004
Logged By: Isabella Ancona
Reviewed By: Brani Jurista

Date/Time Started: 05/19/2025 01:00
Date/Time Completed: 05/19/2025 06:50
Drilling Company: Holt Services
Drilling Method: Sonic
Drilling Equipment: TSI 150cc
Drilling Operator: David Pike
Sampler Type: 10' Core Barrel

Depth to Water ATD (Ft bgs): 38.86
Boring Diameter (in): 6.25
Total Boring Depth (Ft bgs): 51.0
Constructed Well Depth (Ft bgs): 50.0

Depth (ft bgs)	Sample Interval	Lithologic Description	USCS	% Recovery	PID (ppmv)	Sample ID	Sample Analyzed
27–34		20.00-34.00: POORLY GRADED SAND WITH SILT AND GRAVEL (10% fines, 60% sand, 30% gravel), fine to medium sand, fine to coarse gravel, gray, dry, no odor, no staining. (continued)	SP-SM	100	0.5	No Samples Collected	
34–36		34.00-36.00: SILTY SAND (35% fines, 60% sand, 5% gravel), fine sand, fine gravel, gray, moist, no odor, no staining.	SM		0.1		
36–40		36.00-40.00: POORLY GRADED SAND WITH SILT AND GRAVEL (10% fines, 60% sand, 30% gravel), fine to medium sand, fine to coarse gravel, gray-brown, moist, no odor, no staining.	SP-SM				
40–42		40.00-42.00: SILT WITH SAND (80% fines, 20% sand), fine sand, low plasticity, light gray-brown, moist, no odor, no staining.	ML	100	0.2		
42–51		42.00-51.00: POORLY GRADED SAND WITH SILT AND GRAVEL (10% fines, 60% sand, 30% gravel), fine to medium sand, fine to coarse gravel, gray-brown, moist, no odor, no staining.	SP-SM		0.3	No Samples Collected	
50					0.7		
		MW-37 Terminated at 51 Ft					



Well Construction Information

Monument Type:	3-foot Stickup Well Protector	**Filter Pack:**	Silica Sand	**Ground Surface Elevation (Ft):**	306.85
Casing Diameter (in):	2.0	**Surface Seal:**	Concrete	**Top of Casing Elevation (Ft):**	309.46
Screen Slot Size (in):	0.010	**Annular Seal:**	Bentonite	**Surveyed Location:**	X:674405.08 Y:1148901.94
Screened Interval (Ft bgs):	40.0-50.0	**Boring Abandonment:**	N/A	**Unique Well ID:**	BQM 548

Log of Boring: MW-38

Client: Woodworth Capital, Inc.
Project: Lakeview Facility
Location: 2800 104th St Ct S, Lakewood, WA 98499, USA
Farallon PN: 188-004
Logged By: Isabella Ancona
Reviewed By: Brani Jurista

Date/Time Started: 05/20/2025 09:20
Date/Time Completed: 05/20/2025 16:00
Drilling Company: Holt Services
Drilling Method: Sonic
Drilling Equipment: TSI 150cc
Drilling Operator: David Pike
Sampler Type: 5' Core Barrel

Depth to Water ATD (Ft bgs): 21.97
Boring Diameter (in): 6.25
Total Boring Depth (Ft bgs): 30.0
Constructed Well Depth (Ft bgs): 30.0
Bearing (degrees): 274°
Angle From Vertical (degrees): 45°

Depth (ft bgs)	Linear Depth (ft bgs)	Sample Interval	Lithologic Description	USCS	USCS Graphic	Water Level	% Recovery	PID (ppmv)	Sample ID	Sample Analyzed	Boring/Well Construction Details
			0.00-5.00: WELL-GRADED GRAVEL WITH SAND (40% sand, 60% gravel), medium to coarse sand, fine to coarse gravel, brown, moist, strong organic-like odor, no staining.	GW			100				Concrete
5	5		5.00-7.00: WELL-GRADED GRAVEL WITH SAND (5% fines, 45% sand, 50% gravel), medium to coarse sand, fine to coarse gravel, brown, moist, no odor, no staining.	GW			20	0.2	MW-38-5.0	X	
			7.00-10.00: No Recovery								2-inch SCH 40 PVC
	10		10.00-14.00: WELL-GRADED GRAVEL WITH SAND (5% fines, 45% sand, 50% gravel), medium to coarse sand, fine to coarse gravel, brown, moist, no odor, no staining.	GW			100	0.5	MW-38-10.0	X	Bentonite
10	15		14.00-17.00: WELL-GRADED GRAVEL WITH SILT AND SAND (10% fines, 40% sand, 50% gravel), fine to coarse sand, fine to coarse gravel, brown, dry, no odor, no staining.	GW-GM			100	0.3	MW-38-15.0	X	
			17.00-20.00: SILTY GRAVEL WITH SAND (25% fines, 25% sand, 50% gravel), fine to coarse sand, fine to coarse gravel, brown, wet, no odor, no staining.	GM		▼					
15	20		20.00-24.50: SILT WITH GRAVEL (50% fines, 30% sand, 20% gravel), fine to medium sand, fine to coarse gravel, low plasticity, brown, moist, no odor, no staining.	ML		▽	100	0.5	MW-38-20.0		12/20 Sand
											0.010-inch slotted PVC
	25		24.50-25.00: SILT WITH SAND (70% fines, 25% sand, 5% gravel), fine sand, coarse gravel, low plasticity, brown, moist, no odor, no staining.	ML			100	0.1	MW-38-25.0	X	
20			25.00-30.00: SILT WITH SAND (70% fines, 25% sand, 5% gravel), fine sand, coarse gravel, low plasticity, light brown, wet, no odor, no staining.	ML							
								0.3	MW-38-30.0		End Cap
			MW-38 Terminated at 30 Ft								

Well Construction Information

Monument Type: 3-foot Stickup Well Protector
Casing Diameter (in): 2.0
Screen Slot Size (in): 0.010
Screened Interval (Ft bgs): 15.0-30.0
Filter Pack: Silica Sand
Surface Seal: Concrete
Annular Seal: Bentonite
Boring Abandonment: N/A
Ground Surface Elevation (Ft): 285.6
Top of Casing Elevation (Ft): 287.22
Surveyed Location: X:674171.45 Y:1148769.42
Unique Well ID: BQM 549

Log of Boring: MW-39

Client: Woodworth Capital, Inc.
Project: Lakeview Facility
Location: 2800 104th St Ct S, Lakewood, WA 98499, USA
Farallon PN: 188-004
Logged By: Isabella Ancona
Reviewed By: Brani Jurista

Date/Time Started: 05/18/2025 17:15
Date/Time Completed: 05/18/2025 17:00
Drilling Company: Holt Services
Drilling Method: Sonic
Drilling Equipment: TSI 150cc
Drilling Operator: David Pike
Sampler Type: 10' Core Barrel

Depth to Water ATD (Ft bgs): 15.25
Boring Diameter (in): 6.25
Total Boring Depth (Ft bgs): 25.0
Constructed Well Depth (Ft bgs): 20.0
Bearing (degrees): 260°
Angle From Vertical (degrees): 45°

Depth (ft bgs)	Linear Depth (ft bgs)	Sample Interval	Lithologic Description	USCS	USCS Graphic	Water Level	% Recovery	PID (ppmv)	Sample ID	Sample Analyzed	Boring/Well Construction Details
			0.00-4.00: SILTY GRAVEL WITH SAND (30% fines, 20% sand, 50% gravel), medium to coarse sand, fine to coarse gravel, brown, dry to moist, no odor, no staining.	GM			90				Concrete
	5.0		4.00-9.00: POORLY GRADED SAND WITH SILT AND GRAVEL (10% fines, 60% sand, 30% gravel), medium to coarse sand, fine to coarse gravel, brown, moist, no odor, no staining.	SP-SM				0.9	MW-39-5.0	X	2-inch SCH 40 PVC Bentonite
5.0			9.00-10.00: No Recovery								
	10.0		10.00-12.00: POORLY GRADED SAND WITH SILT AND GRAVEL (10% fines, 60% sand, 30% gravel), medium to coarse sand, fine to coarse gravel, brown, wet, no odor, no staining.	SP-SM			70	2.5	MW-39-10.0	X	
			12.00-14.00: WELL-GRADED GRAVEL WITH SILT AND SAND (10% fines, 15% sand, 70% gravel), medium to coarse sand, fine to coarse gravel, brown, wet, no odor, no staining.	GW-GM							
10.0	15.0		14.00-17.00: SILTY GRAVEL WITH SAND (20% fines, 30% sand, 50% gravel), fine to medium sand, fine gravel, brown, moist, no odor, light staining. Gray staining 14.5-15.0' bgs.	GM				0.8	MW-39-15.0	X	12/20 Sand 0.010-inch slotted PVC
			17.00-20.00: No Recovery								
	20.0		20.00-23.00: SILTY SAND (40% fines, 50% sand, 10% gravel), fine to medium sand, fine to coarse gravel, brown, wet, no odor, no staining.	SM			60	0.8	MW-39-20.0		Bentonite
15.0			23.00-25.00: No Recovery					0.4	MW-39-23.0	X	
			MW-39 Terminated at 25 Ft								

Well Construction Information

Monument Type: 3-foot Stickup Well Protector
Casing Diameter (in): 2.0
Screen Slot Size (in): 0.010
Screened Interval (Ft bgs): 10.0-20.0
Filter Pack: Silica Sand
Surface Seal: Concrete
Annular Seal: Bentonite
Boring Abandonment: N/A
Ground Surface Elevation (Ft): 279.72
Top of Casing Elevation (Ft): 281.54
Surveyed Location: X:673965.04 Y:1148725.57
Unique Well ID: BQM 550

Log of Boring: RAMW-51

Client: Woodworth Capital, Inc.
Project: Lakeview Facility
Location: 2800 104th St Ct S, Lakewood, WA 98499, USA
Farallon PN: 188-004
Logged By: J. Kim
Reviewed By: B.Jurista

Date/Time Started: 04/02/2025 08:10
Date/Time Completed: 04/03/2025 16:00
Drilling Company: Holt Services
Drilling Method: Sonic
Drilling Equipment: TSI 150cc
Drilling Operator: Javier
Sampler Type: 5' core barrel

Depth to Water ATD (Ft bgs): 10.2
Boring Diameter (in): 10.0-6.0
Total Boring Depth (Ft bgs): 102.0
Constructed Well Depth (Ft bgs): 102.0

Depth (ft bgs)	Lithologic Description	USCS	% Recovery	PID (ppmv)	Sample ID	Sample Analyzed
0	0.00-0.30: Asphalt. Air Knife to 5.0' bgs.	ASP	100			
1.0	0.30-5.00: POORLY GRADED SAND WITH GRAVEL (70% sand, 30% gravel), fine to medium sand, fine to medium gravel, brown, moist, no odor, no staining.	SP				
5.0	5.00-8.00: POORLY GRADED SAND WITH GRAVEL (70% sand, 30% gravel), Fine to Medium sand, fine to medium gravel, brown, moist, no odor, no staining.	SP	100	0.0	RAMW-51-3.0	X
8.0	8.00-10.00: POORLY GRADED SAND (100% sand), fine to medium sand, brown, wet, no odor, no staining.	SP		0.2	RAMW-51-8.0	X
10.0	10.00-15.00: POORLY GRADED SILTY SAND (60% sand, 20% silt, 20% gravel), fine sand, fine to coarse gravel, brown, wet, no odor, no staining.	SM		0.0	RAMW-51-10.0	X
15.0	15.00-20.00: GRAVELLY SILT WITH SAND (50% silt, 30% gravel, 20% sand), fine sand, fine to coarse gravel, low plasticity, light brown/tan, wet, no odor, no staining.	ML	100	0.0	RAMW-51-GW-13.0	X
20.0	20.00-22.00: WELL-GRADED SAND WITH GRAVEL (60% sand, 40% gravel), fine to coarse sand, fine to coarse gravel, brown, wet, no odor, no staining.	SW	100			X
22.0	22.00-27.00: SILT WITH GRAVEL (60% silt, 40% gravel), fine to coarse gravel, low plasticity, tan, wet, no odor, no staining.	ML		0.0		

Water Level: ▽ at 10.0

Boring/Well Construction Details
- Concrete
- 10-inch temporary conductor casing
- 2-inch SCH 80 PVC
- Bentonite

Well Construction Information

Monument Type:	Stick-up	**Filter Pack:**	12/20 Sand	**Ground Surface Elevation (Ft):**	282.24
Casing Diameter (in):	2.0	**Surface Seal:**	Concrete	**Top of Casing Elevation (Ft):**	281.95
Screen Slot Size (in):	0.010	**Annular Seal:**	Bentonite	**Surveyed Location:**	N/A
Screened Interval (Ft bgs):	92.0-102.0	**Boring Abandonment:**	N/A	**Unique Well ID:**	BQM-573

Log of Boring: RAMW-51

Client:	Woodworth Capital, Inc.	**Date/Time Started:**	04/02/2025 08:10	**Depth to Water ATD (Ft bgs):**	10.2
Project:	Lakeview Facility	**Date/Time Completed:**	04/03/2025 16:00	**Boring Diameter (in):**	10.0-6.0
Location:	2800 104th St Ct S, Lakewood, WA 98499, USA	**Drilling Company:**	Holt Services	**Total Boring Depth (Ft bgs):**	102.0
Farallon PN:	188-004	**Drilling Method:**	Sonic	**Constructed Well Depth (Ft bgs):**	102.0
Logged By:	J. Kim	**Drilling Equipment:**	TSI 150cc		
Reviewed By:	B.Jurista	**Drilling Operator:**	Javier		
		Sampler Type:	5' core barrel		

Depth (ft bgs)	Sample Interval	Lithologic Description	USCS	USCS Graphic	Water Level	% Recovery	PID (ppmv)	Sample ID	Sample Analyzed	Boring/Well Construction Details
27.0		22.00-27.00: SILT WITH GRAVEL (60% silt, 40% gravel), fine to coarse gravel, low plasticity, tan, wet, no odor, no staining. (continued)	ML							
28.0		27.00-29.00: SILT WITH GRAVEL (60% silt, 40% gravel), fine to coarse gravel, low plasticity, tan, wet, no odor, no staining.	ML							10-inch temporary conductor casing
29.0		29.00-30.00: WELL-GRADED SAND WITH GRAVEL (60% sand, 30% gravel, 10% silt), fine to coarse sand, fine to coarse gravel, brown, wet, no odor, no staining.	SW		▽					Bentonite
30.0		30.00-40.00: WELL-GRADED SAND WITH GRAVEL (60% sand, 30% gravel, 10% silt), fine to coarse sand, fine to coarse gravel, brown, wet, no odor, no staining.	SW			100	0.0			
31.0										
32.0										
33.0										
34.0										
35.0							0.0	RAMW-51-GW-35.0	X	
36.0										
37.0										
38.0										
39.0										2-inch SCH 80 PVC
40.0		40.00-49.00: WELL-GRADED GRAVEL WITH SAND (60% gravel, 40% sand), fine to coarse sand, fine to coarse gravel, brown, wet, no odor, no staining.	GW			100	0.0			
41.0										8-inch temporary conductor casing
42.0										
43.0										Bentonite
44.0										
45.0							0.0			
46.0										
47.0										
48.0										
49.0		49.00-50.00: WELL-GRADED SAND WITH GRAVEL (60% sand, 40% gravel), fine to coarse sand, fine to coarse gravel, brown, wet, no odor, no staining.	SW							
50.0		50.00-60.00: WELL-GRADED SAND WITH GRAVEL (60% sand, 40% gravel), fine to coarse sand, fine to coarse gravel, brown, wet, no odor, no staining.	SW			100	0.0			
51.0										

Well Construction Information

Monument Type:	Stick-up	**Filter Pack:**	12/20 Sand	**Ground Surface Elevation (Ft):**	282.24
Casing Diameter (in):	2.0	**Surface Seal:**	Concrete	**Top of Casing Elevation (Ft):**	281.95
Screen Slot Size (in):	0.010	**Annular Seal:**	Bentonite	**Surveyed Location:**	N/A
Screened Interval (Ft bgs):	92.0-102.0	**Boring Abandonment:**	N/A	**Unique Well ID:**	BQM-573

Log of Boring: RAMW-51

Client: Woodworth Capital, Inc.
Project: Lakeview Facility
Location: 2800 104th St Ct S, Lakewood, WA 98499, USA
Farallon PN: 188-004
Logged By: J. Kim
Reviewed By: B.Jurista

Date/Time Started: 04/02/2025 08:10
Date/Time Completed: 04/03/2025 16:00
Drilling Company: Holt Services
Drilling Method: Sonic
Drilling Equipment: TSI 150cc
Drilling Operator: Javier
Sampler Type: 5' core barrel

Depth to Water ATD (Ft bgs): 10.2
Boring Diameter (in): 10.0-6.0
Total Boring Depth (Ft bgs): 102.0
Constructed Well Depth (Ft bgs): 102.0

Depth (ft bgs)	Sample Interval	Lithologic Description	USCS	USCS Graphic	Water Level	% Recovery	PID (ppmv)	Sample ID	Sample Analyzed	Boring/Well Construction Details
53.0		50.00-60.00: WELL-GRADED SAND WITH GRAVEL (60% sand, 40% gravel), fine to coarse sand, fine to coarse gravel, brown, wet, no odor, no staining. (continued)	SW							
54.0										
55.0							0.0	RAMW-51-GW-55.0	X	
56.0										
57.0										
58.0										
59.0										
60.0		60.00-61.00: WELL-GRADED SAND WITH GRAVEL (60% sand, 40% gravel), fine to coarse sand, fine to coarse gravel, brown, wet, no odor, no staining.	SW			100	0.0			
61.0		61.00-70.00: WELL-GRADED SAND (90% sand, 10% gravel), fine to coarse sand, fine to coarse gravel, brown, gray at 65.0', wet, no odor, no staining.	SW							
62.0										
63.0										
64.0										
65.0							0.0			8-inch temporary conductor casing
66.0										
67.0										Bentonite 2-inch SCH 80 PVC
68.0										
69.0										
70.0		70.00-75.00: WELL-GRADED SAND WITH GRAVEL (60% sand, 40% gravel), fine to coarse sand, fine to coarse gravel, brown, wet, no odor, no staining.	SW			100	0.0			
71.0										
72.0										
73.0										
74.0										
75.0		75.00-80.00: POORLY GRADED SAND (100% sand), fine to medium sand, gray, wet, no odor, no staining.	SP			100	0.0			
76.0										
77.0								RAMW-51-GW-76.6	X	

Well Construction Information

Monument Type:	Stick-up	**Filter Pack:**	12/20 Sand	**Ground Surface Elevation (Ft):**	282.24
Casing Diameter (in):	2.0	**Surface Seal:**	Concrete	**Top of Casing Elevation (Ft):**	281.95
Screen Slot Size (in):	0.010	**Annular Seal:**	Bentonite	**Surveyed Location:**	N/A
Screened Interval (Ft bgs):	92.0-102.0	**Boring Abandonment:**	N/A	**Unique Well ID:**	BQM-573

Log of Boring: RAMW-51

Client: Woodworth Capital, Inc.
Project: Lakeview Facility
Location: 2800 104th St Ct S, Lakewood, WA 98499, USA
Farallon PN: 188-004
Logged By: J. Kim
Reviewed By: B.Jurista

Date/Time Started: 04/02/2025 08:10
Date/Time Completed: 04/03/2025 16:00
Drilling Company: Holt Services
Drilling Method: Sonic
Drilling Equipment: TSI 150cc
Drilling Operator: Javier
Sampler Type: 5' core barrel

Depth to Water ATD (Ft bgs): 10.2
Boring Diameter (in): 10.0-6.0
Total Boring Depth (Ft bgs): 102.0
Constructed Well Depth (Ft bgs): 102.0

Depth (ft bgs)	Sample Interval	Lithologic Description	USCS	USCS Graphic	Water Level	% Recovery	PID (ppmv)	Sample ID	Sample Analyzed	Boring/Well Construction Details
79.0		75.00-80.00: POORLY GRADED SAND (100% sand), fine to medium sand, gray, wet, no odor, no staining. (continued)	SP							8-inch temporary conductor casing
80.0		80.00-80.50: POORLY GRADED SAND (100% sand), fine to medium sand, gray, wet, no odor, no staining.	SP			100	0.0			Bentonite
81.0		80.50-81.00: SILT (100% silt), low plasticity, gray, moist, no odor, no staining.	ML			100				
82.0		81.00-90.00: SILT (100% silt), Low plasticity, gray, moist, no odor, no staining.	ML							
85.0							0.0			2-inch SCH 80 PVC
86.0										Bentonite
90.0		90.00-91.00: SILT (100% silt), gray, no odor, no staining.	ML			100	0.0			
91.0		91.00-99.00: POORLY GRADED SAND WITH SILT (90% sand, 10% silt), fine to medium sand, gray, wet, no odor, no staining.	SP-SM							6-inch temporary conductor casing
95.0							0.0			
96.0										12/20 Sand
97.0										0.010-inch slotted PVC
99.0		99.00-100.00: SILTY SAND (80% silt, 20% sand), fine sand, gray, wet, no odor, no staining.	SM							
100.0		100.00-102.00: POORLY GRADED SAND WITH SILT (90% sand, 10% silt), fine to medium sand, gray, wet, no odor, no staining.	SP-SM			100	0.0			
101.0							0.0			
		RAMW-51 Terminated at 102 Ft								

Well Construction Information

Monument Type:	Stick-up	**Filter Pack:**	12/20 Sand	**Ground Surface Elevation (Ft):**	282.24
Casing Diameter (in):	2.0	**Surface Seal:**	Concrete	**Top of Casing Elevation (Ft):**	281.95
Screen Slot Size (in):	0.010	**Annular Seal:**	Bentonite	**Surveyed Location:**	N/A
Screened Interval (Ft bgs):	92.0-102.0	**Boring Abandonment:**	N/A	**Unique Well ID:**	BQM-573

Log of Boring: RAMW-52

Client: Woodworth Capital, Inc.
Project: Lakeview Facility
Location: 2800 104th St Ct S, Lakewood, WA 98499, USA
Farallon PN: 188-004
Logged By: J. Kim
Reviewed By: B.Jurista

Date/Time Started: 05/19/2025 04:31
Date/Time Completed: 05/18/2025 17:00
Drilling Company: Holt Services
Drilling Method: Sonic
Drilling Equipment: TSI 150cc
Drilling Operator: Javier
Sampler Type: 5' core barrel

Depth to Water ATD (Ft bgs): 10.0
Boring Diameter (in): 10.0-6.0
Total Boring Depth (Ft bgs): 100.0
Constructed Well Depth (Ft bgs): 99.0

Depth (ft bgs)	Lithologic Description	USCS	% Recovery	PID (ppmv)	Sample ID	Sample Analyzed
1–4	0.00-2.00: WELL-GRADED SAND WITH GRAVEL (60% sand, 40% gravel), fine to coarse sand, fine to coarse gravel, dark brown, wet, no odor, no staining. Planar obstruction at 2.0', air knife to 2.0' bgs for utilities, wet due to surface runoff.	SW	100			
2–5	2.00-5.00: WELL-GRADED SAND WITH GRAVEL (60% sand, 40% gravel), fine to coarse sand, fine to coarse gravel, dark brown, wet, no odor, no staining.	SW		0.0	RAMW-52-3.0	X
5–9	5.00-9.00: WELL-GRADED SAND WITH GRAVEL (60% sand, 40% gravel), fine to coarse sand, fine to coarse gravel, dark brown, wet, no odor, no staining.	SW	100	0.0	RAMW-52-7.5	X
9–10	9.00-10.00: SANDY SILT (60% silt, 40% sand), fine to medium sand, low plasticity, gray, wet, no odor, no staining.	ML				
10–12	10.00-12.00: SILTY SAND (60% sand, 40% silt), fine to medium sand, brown, wet, no odor, no staining.	SM	100	0.0	RAMW-52-10.0	X
12–18	12.00-18.00: GRAVELLY SILT WITH SAND (30% silt, 40% gravel, 30% sand), fine to coarse sand, fine to coarse gravel, brown, wet, no odor, no staining.	GM		0.0		
18–20	18.00-20.00: GRAVELLY SILT (80% silt, 20% gravel), fine to coarse gravel, low plasticity, brown, moist, no odor, no staining.	ML		0.0	RAMW-52-GW-18.0	
20–21	20.00-21.00: GRAVELLY SILT (80% silt, 20% gravel), fine to coarse gravel, Low plasticity, brown, moist, no odor, no staining.	ML	100			
21–25	21.00-30.00: SILTY SAND WITH GRAVEL (50% sand, 30% silt, 20% gravel), fine to coarse sand, fine to coarse gravel, gray, wet, no odor, no staining.	SM		0.0		

Boring/Well Construction Details: Concrete; 10-inch temporary conductor casing; Bentonite; 2-inch SCH 80 PVC; 8-inch temporary conductor casing; Bentonite

Well Construction Information

Monument Type:	Riser Box	**Filter Pack:**	12/20 Sand	**Ground Surface Elevation (Ft):**	283.81
Casing Diameter (in):	2.0	**Surface Seal:**	Concrete	**Top of Casing Elevation (Ft):**	286.2
Screen Slot Size (in):	0.010	**Annular Seal:**	Bentonite	**Surveyed Location:**	X:674107.22 Y:1149182.4
Screened Interval (Ft bgs):	89.0-99.0	**Boring Abandonment:**	N/A	**Unique Well ID:**	BOM-574

Log of Boring: RAMW-52

Client: Woodworth Capital, Inc.
Project: Lakeview Facility
Location: 2800 104th St Ct S, Lakewood, WA 98499, USA
Farallon PN: 188-004
Logged By: J. Kim
Reviewed By: B.Jurista

Date/Time Started: 05/19/2025 04:31
Date/Time Completed: 05/18/2025 17:00
Drilling Company: Holt Services
Drilling Method: Sonic
Drilling Equipment: TSI 150cc
Drilling Operator: Javier
Sampler Type: 5' core barrel

Depth to Water ATD (Ft bgs): 10.0
Boring Diameter (in): 10.0-6.0
Total Boring Depth (Ft bgs): 100.0
Constructed Well Depth (Ft bgs): 99.0

Depth (ft bgs)	Lithologic Description	USCS	% Recovery	PID (ppmv)	Sample ID	Sample Analyzed
26–30	21.00-30.00: SILTY SAND WITH GRAVEL (50% sand, 30% silt, 20% gravel), fine to coarse sand, fine to coarse gravel, gray, wet, no odor, no staining. (continued)	SM				
30–35	30.00-35.00: POORLY GRADED SAND WITH SILT (60% sand, 30% gravel, 10% silt), fine to coarse sand, fine to coarse gravel, brown, wet, no odor, no staining.	SP-SM	100	0.0		
35–40	35.00-40.00: POORLY GRADED SAND WITH GRAVEL (70% sand, 30% gravel), fine to medium sand, fine to coarse gravel, brown, wet, no odor, no staining.	SP		0.0	RAMW-52-GW-35.0	X
40–46	40.00-46.00: WELL-GRADED SAND (90% sand, 10% gravel), fine to coarse sand, fine to coarse gravel, gray, wet, no odor, no staining.	SW	100	0.0		
46–50	46.00-50.00: WELL-GRADED GRAVEL WITH SILT AND SAND (60% gravel, 30% sand, 10% silt), fine to coarse sand, fine to coarse gravel, gray, moist, no odor, no staining.	GW-GM		0.0		
50–60	50.00-60.00: WELL-GRADED GRAVEL WITH SILT (80% gravel, 10% sand, 10% silt), fine to coarse sand, fine to	GW-GM	100	0.0		

▽ Water Level

Boring/Well Construction Details:
- 8-inch temporary conductor casing
- Bentonite
- 2-inch SCH 80 PVC

Well Construction Information

Monument Type:	Riser Box	**Filter Pack:**	12/20 Sand	**Ground Surface Elevation (Ft):**	283.81
Casing Diameter (in):	2.0	**Surface Seal:**	Concrete	**Top of Casing Elevation (Ft):**	286.2
Screen Slot Size (in):	0.010	**Annular Seal:**	Bentonite	**Surveyed Location:**	X:674107.22 Y:1149182.4
Screened Interval (Ft bgs):	89.0-99.0	**Boring Abandonment:**	N/A	**Unique Well ID:**	BOM-574

Log of Boring: RAMW-52

Client: Woodworth Capital, Inc.
Project: Lakeview Facility
Location: 2800 104th St Ct S, Lakewood, WA 98499, USA
Farallon PN: 188-004
Logged By: J. Kim
Reviewed By: B.Jurista

Date/Time Started: 05/19/2025 04:31
Date/Time Completed: 05/18/2025 17:00
Drilling Company: Holt Services
Drilling Method: Sonic
Drilling Equipment: TSI 150cc
Drilling Operator: Javier
Sampler Type: 5' core barrel

Depth to Water ATD (Ft bgs): 10.0
Boring Diameter (in): 10.0-6.0
Total Boring Depth (Ft bgs): 100.0
Constructed Well Depth (Ft bgs): 99.0

Depth (ft bgs)	Sample Interval	Lithologic Description	USCS	USCS Graphic	Water Level	% Recovery	PID (ppmv)	Sample ID	Sample Analyzed	Boring/Well Construction Details
52–59		50.00-60.00: WELL-GRADED GRAVEL WITH SILT (80% gravel, 10% sand, 10% silt), fine to coarse sand, fine to coarse gravel, gray, wet, no odor, no staining. (continued)	GW-GM				0.0	RAMW-52-GW-55.0	X	
60–70		60.00-70.00: WELL-GRADED GRAVEL (90% gravel, 10% sand), fine to coarse sand, fine to coarse gravel, gray, wet, no odor, no staining.	GW			100	0.0			8-inch temporary conductor casing; Bentonite; 2-inch SCH 80 PVC
70–72		70.00-72.00: WELL-GRADED GRAVEL (90% gravel, 10% sand), fine to coarse sand, fine to coarse gravel, gray, wet, no odor, no staining.	GW			100	0.0			
72–75		72.00-75.00: WELL-GRADED SAND (100% sand), fine to coarse sand, gray, wet, no odor, no staining.	SW							
75–76		75.00-77.00: WELL-GRADED GRAVEL WITH SAND (70% gravel, 30% sand), fine to coarse sand, fine to coarse gravel, gray, wet, no odor, no staining.	GW			100	0.0			

Well Construction Information

Monument Type:	Riser Box	**Filter Pack:**	12/20 Sand	**Ground Surface Elevation (Ft):**	283.81
Casing Diameter (in):	2.0	**Surface Seal:**	Concrete	**Top of Casing Elevation (Ft):**	286.2
Screen Slot Size (in):	0.010	**Annular Seal:**	Bentonite	**Surveyed Location:**	X:674107.22 Y:1149182.4
Screened Interval (Ft bgs):	89.0-99.0	**Boring Abandonment:**	N/A	**Unique Well ID:**	BOM-574

Log of Boring: RAMW-52

Client: Woodworth Capital, Inc.
Project: Lakeview Facility
Location: 2800 104th St Ct S, Lakewood, WA 98499, USA
Farallon PN: 188-004
Logged By: J. Kim
Reviewed By: B.Jurista

Date/Time Started: 05/19/2025 04:31
Date/Time Completed: 05/18/2025 17:00
Drilling Company: Holt Services
Drilling Method: Sonic
Drilling Equipment: TSI 150cc
Drilling Operator: Javier
Sampler Type: 5' core barrel

Depth to Water ATD (Ft bgs): 10.0
Boring Diameter (in): 10.0-6.0
Total Boring Depth (Ft bgs): 100.0
Constructed Well Depth (Ft bgs): 99.0

Depth (ft bgs)	Sample Interval	Lithologic Description	USCS	USCS Graphic	Water Level	% Recovery	PID (ppmv)	Sample ID	Sample Analyzed	Boring/Well Construction Details
77		75.00-77.00: WELL-GRADED GRAVEL WITH SAND (70% gravel, 30% sand), fine to coarse sand, fine to coarse gravel, gray, wet, no odor, no staining. (continued)	GW SP							
78										
79		77.00-80.00: POORLY GRADED SAND (100% sand), fine to medium sand, gray, wet, no odor, no staining.								
80		80.00-84.00: POORLY GRADED SAND (100% sand), fine to medium sand, gray, wet, no odor, no staining.	SP			100	0.0	RAMW-52-GW-80.0	X	8-inch temporary conductor casing
81										Bentonite
82										
83										2-inch SCH 80 PVC
84		84.00-85.00: SILT (100% silt), low plasticity, gray, moist, no odor, no staining.	ML							
85		85.00-95.00: WELL-GRADED SAND WITH GRAVEL (60% sand, 40% gravel), fine to coarse sand, fine to coarse gravel, brown, wet, no odor, no staining.	SW			100	0.0			
86										Bentonite
87										
88										
89										
90						100	0.0			
91										
92										6-inch temporary conductor casing
93										
94										12/20 Sand 0.010-inch slotted PVC
95		95.00-100.00: WELL-GRADED SAND WITH GRAVEL (60% sand, 40% gravel), fine to coarse sand, fine to coarse gravel, brown, wet, no odor, no staining.	SW			100	0.0			
96										
97										
98										
99							0.0			Bentonite
		RAMW-52 Terminated at 100 Ft								

Well Construction Information

Monument Type:	Riser Box	**Filter Pack:**	12/20 Sand	**Ground Surface Elevation (Ft):**	283.81
Casing Diameter (in):	2.0	**Surface Seal:**	Concrete	**Top of Casing Elevation (Ft):**	286.2
Screen Slot Size (in):	0.010	**Annular Seal:**	Bentonite	**Surveyed Location:**	X:674107.22 Y:1149182.4
Screened Interval (Ft bgs):	89.0-99.0	**Boring Abandonment:**	N/A	**Unique Well ID:**	BOM-574

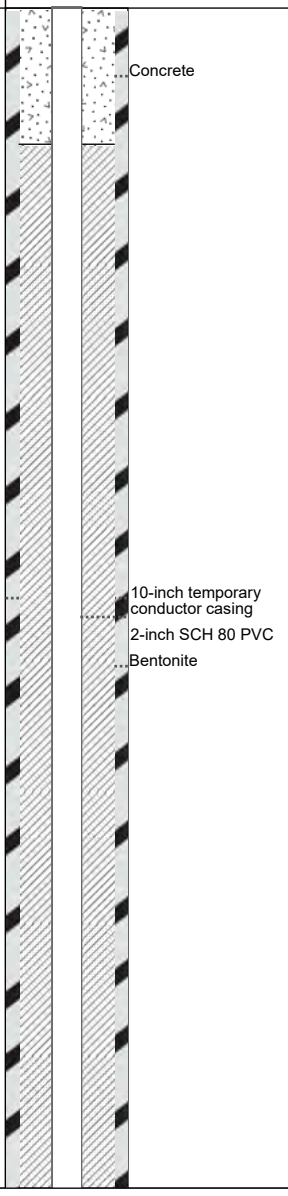
Log of Boring: RAMW-53

Client: Woodworth Capital, Inc.
Project: Lakeview Facility
Location: 2800 104th St Ct S, Lakewood, WA 98499, USA
Farallon PN: 188-004
Logged By: J. Kim
Reviewed By: B.Jurista

Date/Time Started: 04/17/2025 06:43
Date/Time Completed: 04/18/2025 10:00
Drilling Company: Holt Services
Drilling Method: Sonic
Drilling Equipment: TSI 150cc
Drilling Operator: Javier
Sampler Type: 5' core barrel

Depth to Water ATD (Ft bgs): 54.2
Boring Diameter (in): 10.0-6.0
Total Boring Depth (Ft bgs): 130.0
Constructed Well Depth (Ft bgs): 130.0

Depth (ft bgs)	Sample Interval	Lithologic Description	USCS	% Recovery	PID (ppmv)	Sample ID	Sample Analyzed
1–10		0.00-2.00: SILT WITH SAND (90% silt, 10% sand), fine sand, low plasticity, brown, moist, no odor, no staining. backfill material	ML	100			
1–10		2.00-10.00: WELL-GRADED SAND WITH GRAVEL (80% sand, 20% gravel), fine to coarse sand, fine to coarse gravel, dark brown, gray at 9.0-10', moist, no odor, no staining. contains asphalt debris throughout	SW		0.0		
10–17		10.00-17.00: WELL-GRADED SAND WITH GRAVEL (60% sand, 40% gravel), fine to coarse sand, fine to coarse gravel, gray, wet, no odor, no staining. asphalt debris at 17.0" bgs, backfill material	SW	100	0.0		
17–20		17.00-20.00: SANDY SILT WITH GRAVEL (40% silt, 30% gravel, 30% sand), fine to medium sand, fine to coarse gravel, low plasticity, gray, moist, no odor, no staining. Brick debris.	ML		0.0		
20–23		20.00-23.00: POORLY GRADED SAND WITH SILT (60% sand, 30% gravel, 10% silt), fine to medium sand, fine to coarse gravel, gray, wet, no odor, no staining. brick and asphalt debris throughout	SP-SM	100	0.0		
23–25		23.00-30.00: POORLY GRADED SAND WITH GRAVEL (60% sand,40% gravel), fine to medium sand, fine to coarse gravel, tan, moist, no odor, no staining.	SP		0.0		



Well Construction Information

Monument Type: Riser Box
Casing Diameter (in): 2.0
Screen Slot Size (in): 0.010
Screened Interval (Ft bgs): 120.0-130.0
Filter Pack: 12/20 Sand
Surface Seal: Concrete
Annular Seal: Bentonite
Boring Abandonment: N/A
Ground Surface Elevation (Ft): 307.45
Top of Casing Elevation (Ft): 309.74
Surveyed Location: X:674417.22 Y:1148910.89
Unique Well ID: BOM-576

Log of Boring: RAMW-53

Client: Woodworth Capital, Inc.
Project: Lakeview Facility
Location: 2800 104th St Ct S, Lakewood, WA 98499, USA
Farallon PN: 188-004
Logged By: J. Kim
Reviewed By: B.Jurista

Date/Time Started: 04/17/2025 06:43
Date/Time Completed: 04/18/2025 10:00
Drilling Company: Holt Services
Drilling Method: Sonic
Drilling Equipment: TSI 150cc
Drilling Operator: Javier
Sampler Type: 5' core barrel

Depth to Water ATD (Ft bgs): 54.2
Boring Diameter (in): 10.0-6.0
Total Boring Depth (Ft bgs): 130.0
Constructed Well Depth (Ft bgs): 130.0

Depth (ft bgs)	Sample Interval	Lithologic Description	USCS	USCS Graphic	Water Level	% Recovery	PID (ppmv)	Sample ID	Sample Analyzed	Boring/Well Construction Details
27–30		23.00-30.00: POORLY GRADED SAND WITH GRAVEL (60% sand,40% gravel), fine to medium sand, fine to coarse gravel, tan, moist, no odor, no staining. (continued)	SP				0.0	RAMW-53-26.0	X	
30–38		30.00-38.00: POORLY GRADED SAND WITH SILT AND GRAVEL (60% sand, 30% gravel, 10% silt), fine to medium sand, fine to coarse gravel, brown/tan, moist, no odor, no staining.	SP-SM			100	0.0	RAMW-53-30.0	X	
33							0.0	RAMW-53-33.0	X	
38–40		38.00-40.00: Not Logged.								10-inch temporary conductor casing
40–45		40.00-45.00: POORLY GRADED SAND WITH SILT AND GRAVEL (60% sand, 30% gravel, 10% silt), fine to medium sand, fine to coarse gravel, brown/tan, moist, no odor, no staining.	SP-SM			100	0.0			Bentonite 2-inch SCH 80 PVC
45–50		45.00-50.00: POORLY GRADED SAND WITH SILT AND GRAVEL (60% sand, 30% gravel, 10% silt), fine to medium sand, fine to coarse gravel, brown/tan, moist, no odor, no staining.	SP-SM							
50–51		50.00-55.00: POORLY GRADED SAND WITH SILT AND GRAVEL (60% sand, 30% gravel, 10% silt), fine to medium sand, fine to coarse gravel, brown/tan, moist, no odor, no staining.	SP-SM			100	0.0			

Well Construction Information

Monument Type:	Riser Box	**Filter Pack:**	12/20 Sand	**Ground Surface Elevation (Ft):**	307.45
Casing Diameter (in):	2.0	**Surface Seal:**	Concrete	**Top of Casing Elevation (Ft):**	309.74
Screen Slot Size (in):	0.010	**Annular Seal:**	Bentonite	**Surveyed Location:**	X:674417.22 Y:1148910.89
Screened Interval (Ft bgs):	120.0-130.0	**Boring Abandonment:**	N/A	**Unique Well ID:**	BOM-576

Log of Boring: RAMW-53

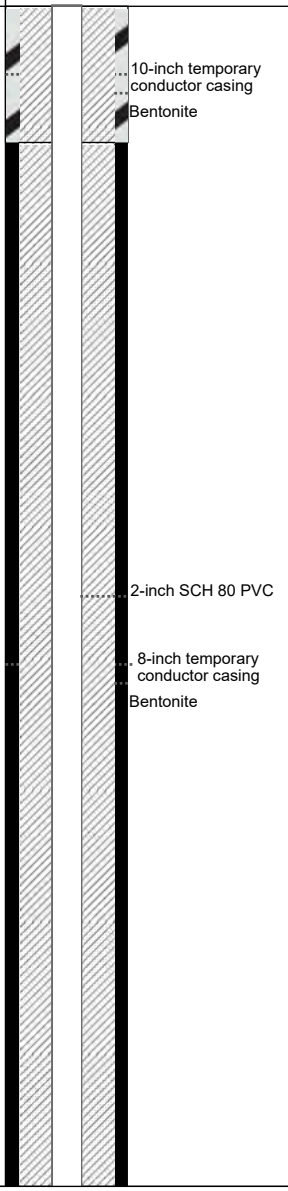
Client: Woodworth Capital, Inc.
Project: Lakeview Facility
Location: 2800 104th St Ct S, Lakewood, WA 98499, USA
Farallon PN: 188-004
Logged By: J. Kim
Reviewed By: B.Jurista

Date/Time Started: 04/17/2025 06:43
Date/Time Completed: 04/18/2025 10:00
Drilling Company: Holt Services
Drilling Method: Sonic
Drilling Equipment: TSI 150cc
Drilling Operator: Javier
Sampler Type: 5' core barrel

Depth to Water ATD (Ft bgs): 54.2
Boring Diameter (in): 10.0-6.0
Total Boring Depth (Ft bgs): 130.0
Constructed Well Depth (Ft bgs): 130.0

Depth (ft bgs)	Lithologic Description	USCS	% Recovery	PID (ppmv)	Sample ID	Sample Analyzed
53–55	50.00-55.00: POORLY GRADED SAND WITH SILT AND GRAVEL (60% sand, 30% gravel, 10% silt), fine to medium sand, fine to coarse gravel, brown/tan, moist, no odor, no staining. (continued)	SP-SM				
55–60	55.00-60.00: POORLY GRADED SAND WITH SILT AND GRAVEL (60% sand, 30% gravel, 10% silt), fine to medium sand, fine to coarse gravel, brown/tan, moist, no odor, no staining.	SP-SM		0.0		
60–67	60.00-67.00: SILTY SAND (60% sand, 20% silt, 20% gravel), fine to medium sand, fine to coarse gravel, brown, wet, no odor, no staining.	SM	100	0.0		
67–70	67.00-70.00: WELL-GRADED SAND WITH SILT (60% sand, 30% gravel, 10% silt), fine to coarse sand, coarse to fine gravel, gray, wet, no odor, no staining.	SW-SM		0.0		
70–71	70.00-71.00: WELL-GRADED SAND WITH GRAVEL (80% sand, 20% gravel), fine to coarse sand, fine to coarse gravel, gray, wet, no odor, no staining.	SW	100	0.0	RAMW-53-GW-69.0	X
71–75	71.00-75.00: WELL-GRADED SAND WITH GRAVEL (80% sand, 20% gravel), fine to coarse sand, fine to coarse gravel, gray, wet, no odor, no staining.	SW				
75–80	75.00-80.00: WELL-GRADED GRAVEL WITH SAND (70% gravel, 30% sand), fine to coarse sand, fine to coarse gravel, gray, wet, no odor, no staining.	GW		0.0		

Water Level: ▽



Well Construction Information

Monument Type:	Riser Box	**Filter Pack:**	12/20 Sand	**Ground Surface Elevation (Ft):**	307.45
Casing Diameter (in):	2.0	**Surface Seal:**	Concrete	**Top of Casing Elevation (Ft):**	309.74
Screen Slot Size (in):	0.010	**Annular Seal:**	Bentonite	**Surveyed Location:**	X:674417.22 Y:1148910.89
Screened Interval (Ft bgs):	120.0-130.0	**Boring Abandonment:**	N/A	**Unique Well ID:**	BOM-576

Log of Boring: RAMW-53

Client: Woodworth Capital, Inc.
Project: Lakeview Facility
Location: 2800 104th St Ct S, Lakewood, WA 98499, USA
Farallon PN: 188-004
Logged By: J. Kim
Reviewed By: B.Jurista

Date/Time Started: 04/17/2025 06:43
Date/Time Completed: 04/18/2025 10:00
Drilling Company: Holt Services
Drilling Method: Sonic
Drilling Equipment: TSI 150cc
Drilling Operator: Javier
Sampler Type: 5' core barrel

Depth to Water ATD (Ft bgs): 54.2
Boring Diameter (in): 10.0-6.0
Total Boring Depth (Ft bgs): 130.0
Constructed Well Depth (Ft bgs): 130.0

Depth (ft bgs)	Sample Interval	Lithologic Description	USCS	USCS Graphic	Water Level	% Recovery	PID (ppmv)	Sample ID	Sample Analyzed	Boring/Well Construction Details
79		75.00-80.00: WELL-GRADED GRAVEL WITH SAND (70% gravel, 30% sand), fine to coarse sand, fine to coarse gravel, gray, wet, no odor, no staining. (continued)	GW							
80		80.00-85.00: WELL-GRADED GRAVEL WITH SAND (70% gravel, 30% sand), Fine to Coarse sand, fine to coarse gravel, gray, wet, no odor, no staining.	GW			100	0.0			
85		85.00-90.00: WELL-GRADED SAND WITH GRAVEL (80% sand, 20% gravel), fine to coarse sand, fine to coarse gravel, gray, wet, no odor, no staining.	SW			100	0.0			
90		90.00-93.00: WELL-GRADED SAND WITH GRAVEL (80% sand, 20% gravel), fine to coarse sand, fine to coarse gravel, gray, wet, no odor, no staining.	SW			100	0.0			8-inch temporary conductor casing Bentonite 2-inch SCH 80 PVC
93		93.00-98.00: WELL-GRADED SAND WITH GRAVEL (80% sand, 20% gravel), gray, no odor, no staining.	SW				0.0			
98		98.00-100.00: WELL-GRADED SAND WITH GRAVEL (90% sand, 10% gravel), fine to coarse sand, fine to coarse gravel, gray, wet, no odor, no staining.	SW							
100		100.00-108.00: POORLY GRADED SAND (100% sand), fine to medium sand, gray, moist, no odor, no staining.	SP			100	0.0			
103										

Well Construction Information

Monument Type:	Riser Box	**Filter Pack:**	12/20 Sand	**Ground Surface Elevation (Ft):**	307.45
Casing Diameter (in):	2.0	**Surface Seal:**	Concrete	**Top of Casing Elevation (Ft):**	309.74
Screen Slot Size (in):	0.010	**Annular Seal:**	Bentonite	**Surveyed Location:**	X:674417.22 Y:1148910.89
Screened Interval (Ft bgs):	120.0-130.0	**Boring Abandonment:**	N/A	**Unique Well ID:**	BOM-576

Log of Boring: RAMW-53

Client: Woodworth Capital, Inc.
Project: Lakeview Facility
Location: 2800 104th St Ct S, Lakewood, WA 98499, USA
Farallon PN: 188-004
Logged By: J. Kim
Reviewed By: B.Jurista

Date/Time Started: 04/17/2025 06:43
Date/Time Completed: 04/18/2025 10:00
Drilling Company: Holt Services
Drilling Method: Sonic
Drilling Equipment: TSI 150cc
Drilling Operator: Javier
Sampler Type: 5' core barrel

Depth to Water ATD (Ft bgs): 54.2
Boring Diameter (in): 10.0-6.0
Total Boring Depth (Ft bgs): 130.0
Constructed Well Depth (Ft bgs): 130.0

Depth (ft bgs)	Lithologic Description	USCS	% Recovery	PID (ppmv)	Sample ID	Sample Analyzed
105	100.00-108.00: POORLY GRADED SAND (100% sand), fine to medium sand, gray, moist, no odor, no staining. (continued)	SP		0.0	RAMW-53-GW-104.0	X
108	108.00-110.00: SILT (100% silt), low plasticity, gray, moist, no odor, no staining.	ML				
110	110.00-118.00: SILT (100% silt), Low plasticity, gray, moist, no odor, no staining.	ML	100	0.0		
115				0.0		
118	118.00-120.00: POORLY GRADED SAND (100% sand), fine sand, gray, wet, no odor, no staining.	SP				
120	120.00-130.00: POORLY GRADED SAND (100% sand), Fine sand, gray, wet, no odor, no staining.	SP	100	0.0		
125				0.0		
130	**RAMW-53 Terminated at 130 Ft**					

Boring/Well Construction Details:
- 8-inch temporary conductor casing
- Bentonite
- 2-inch SCH 80 PVC
- Bentonite
- 6-inch temporary conductor casing
- 12/20 Sand
- 0.010-inch slotted PVC

Well Construction Information

Monument Type:	Riser Box	**Filter Pack:**	12/20 Sand	**Ground Surface Elevation (Ft):**	307.45
Casing Diameter (in):	2.0	**Surface Seal:**	Concrete	**Top of Casing Elevation (Ft):**	309.74
Screen Slot Size (in):	0.010	**Annular Seal:**	Bentonite	**Surveyed Location:**	X:674417.22 Y:1148910.89
Screened Interval (Ft bgs):	120.0-130.0	**Boring Abandonment:**	N/A	**Unique Well ID:**	BOM-576

Log of Boring: RAMW-54

Client: Woodworth Capital, Inc.
Project: Lakeview Facility
Location: 2800 104th St Ct S, Lakewood, WA 98499, USA
Farallon PN: 188-004
Logged By: J. Kim
Reviewed By: B.Jurista

Date/Time Started: 04/03/2025 20:17
Date/Time Completed: 04/12/2025 03:00
Drilling Company: Holt Services
Drilling Method: Sonic
Drilling Equipment: TSI 150cc
Drilling Operator: Javier
Sampler Type: 5' core barrel

Depth to Water ATD (Ft bgs): 15
Boring Diameter (in): 10.0-6.0
Total Boring Depth (Ft bgs): 107.0
Constructed Well Depth (Ft bgs): 107.0

Depth (ft bgs)	Sample Interval	Lithologic Description	USCS	USCS Graphic	Water Level	% Recovery	PID (ppmv)	Sample ID	Sample Analyzed
1–5		0.00-5.00: POORLY GRADED SAND WITH SILT AND GRAVEL (70% sand, 20% gravel, 10% silt), fine to medium sand, fine to coarse gravel, dark brown, wet, no odor, no staining, organics throughout.	SP-SM			100	0.0	RAMW-54-2.5	X
							0.3	RAMW-54-3.0	X
5–10		5.00-10.00: SILTY GRAVEL WITH SAND (60% gravel, 20% silt, 20% sand), fine sand, fine to coarse gravel, dark brown, moist, no odor, no staining. organics throughout.	GM			100	0.0	RAMW-54-5.0	X
							0.0	RAMW-54-7.5	X
10–19		10.00-19.00: SILTY GRAVEL WITH SAND (60% gravel, 20% silt, 20% sand), Fine sand, fine to coarse gravel, dark brown, moist, no odor, no staining. Organics throughout, wet at 15' bgs.	GM		▽	100	0.0	RAMW-54-10.0	X
							0.0		
19–20		19.00-20.00: WELL-GRADED GRAVEL (100% gravel), fine to coarse gravel, orange, wet, no odor, no staining.	GW						
20–24		20.00-24.00: WELL-GRADED GRAVEL WITH SAND (60% gravel, 40% sand), fine to coarse sand, fine to coarse gravel, dark brown, wet, no odor, no staining.	GW			100	0.0		
24–25		24.00-24.50: SILT (100% silt), low plasticity, brown, wet, no odor, no staining.	ML						
25–26		24.50-26.00: SILTY GRAVEL WITH SAND (60% gravel, 20% silt, 20% sand), fine to coarse sand, fine to coarse gravel, brown, wet, no odor, no staining.	GM		▽		0.0	RAMW-54-GW-25.0	X
26–27			ML						
27		26.00-27.00: GRAVELLY SILT (80% silt, 20% gravel), fine gravel, low plasticity, brown, moist, no odor, no staining.	GM						

Boring/Well Construction Details: Concrete; 10-inch temporary conductor casing; 2-inch SCH 80 PVC; Bentonite; 8-inch temporary conductor casing; Bentonite

Well Construction Information

Monument Type: Stickup
Casing Diameter (in): 2.0
Screen Slot Size (in): 0.010
Screened Interval (Ft bgs): 97.0-107.0
Filter Pack: 12/20 Sand
Surface Seal: Concrete
Annular Seal: Bentonite
Boring Abandonment: N/A
Ground Surface Elevation (Ft): 282.6
Top of Casing Elevation (Ft): 285.05
Surveyed Location: X:674885.74 Y:1149248.17
Unique Well ID: BOM-575

Log of Boring: RAMW-54

Client: Woodworth Capital, Inc.
Project: Lakeview Facility
Location: 2800 104th St Ct S, Lakewood, WA 98499, USA
Farallon PN: 188-004
Logged By: J. Kim
Reviewed By: B.Jurista

Date/Time Started: 04/03/2025 20:17
Date/Time Completed: 04/12/2025 03:00
Drilling Company: Holt Services
Drilling Method: Sonic
Drilling Equipment: TSI 150cc
Drilling Operator: Javier
Sampler Type: 5' core barrel

Depth to Water ATD (Ft bgs): 15
Boring Diameter (in): 10.0-6.0
Total Boring Depth (Ft bgs): 107.0
Constructed Well Depth (Ft bgs): 107.0

Depth (ft bgs)	Sample Interval	Lithologic Description	USCS	USCS Graphic	Water Level	% Recovery	PID (ppmv)	Sample ID	Sample Analyzed	Boring/Well Construction Details
29		27.00-30.00: SILTY GRAVEL WITH SAND (60% gravel, 20% silt, 20% sand), fine to coarse sand, fine to coarse gravel, brown, wet, no odor, no staining. (continued)	GM							
30		30.00-36.00: WELL-GRADED GRAVEL WITH SILT (50% gravel, 40% sand, 10% silt), fine to coarse sand, fine to coarse gravel, brown, wet, no odor, no staining.	GW-GM				0.0			
36		36.00-38.00: WELL-GRADED SAND WITH GRAVEL (60% sand, 40% gravel), fine to coarse sand, fine to coarse gravel, brown, wet, no odor, no staining.	SW				0.0			
38		38.00-40.00: WELL-GRADED GRAVEL WITH SILT (50% gravel, 40% sand, 10% silt), fine to coarse sand, fine to coarse gravel, brown, wet, no odor, no staining.	GW-GM				0.0	RAMW-54-GW-38.0	X	
40		40.00-45.00: WELL-GRADED SAND WITH GRAVEL (60% sand, 40% gravel), fine to coarse sand, fine to coarse gravel, brown, wet, no odor, no staining.	SW			100				8-inch temporary conductor casing Bentonite 2-inch SCH 80 PVC
45		45.00-50.00: WELL-GRADED SAND WITH GRAVEL (60% sand, 40% gravel), fine to coarse sand, fine to coarse gravel, brown, wet, no odor, no staining.	SW				0.0			
50		50.00-55.00: WELL-GRADED SAND WITH GRAVEL (60% sand, 40% gravel), fine to coarse sand, fine to coarse gravel, brown, wet, no odor, no staining.	SW			100	0.0			
54							0.0	RAMW-54-GW-54.0	X	
55		55.00-60.00: WELL-GRA...Continued on next page	SW							

Well Construction Information

Monument Type:	Stickup	**Filter Pack:**	12/20 Sand	**Ground Surface Elevation (Ft):**	282.6
Casing Diameter (in):	2.0	**Surface Seal:**	Concrete	**Top of Casing Elevation (Ft):**	285.05
Screen Slot Size (in):	0.010	**Annular Seal:**	Bentonite	**Surveyed Location:**	X:674885.74 Y:1149248.17
Screened Interval (Ft bgs):	97.0-107.0	**Boring Abandonment:**	N/A	**Unique Well ID:**	BOM-575

FARALLON CONSULTING

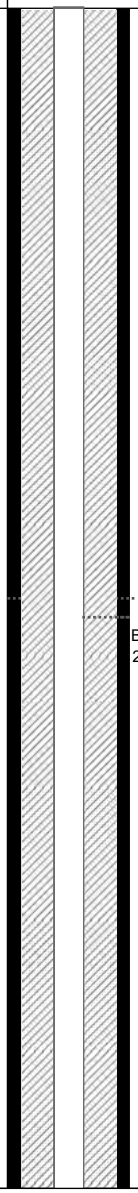
Log of Boring: RAMW-54

Client: Woodworth Capital, Inc.
Project: Lakeview Facility
Location: 2800 104th St Ct S, Lakewood, WA 98499, USA
Farallon PN: 188-004
Logged By: J. Kim
Reviewed By: B.Jurista

Date/Time Started: 04/03/2025 20:17
Date/Time Completed: 04/12/2025 03:00
Drilling Company: Holt Services
Drilling Method: Sonic
Drilling Equipment: TSI 150cc
Drilling Operator: Javier
Sampler Type: 5' core barrel

Depth to Water ATD (Ft bgs): 15
Boring Diameter (in): 10.0-6.0
Total Boring Depth (Ft bgs): 107.0
Constructed Well Depth (Ft bgs): 107.0

Depth (ft bgs)	Sample Interval	Lithologic Description	USCS	% Recovery	PID (ppmv)	Sample ID	Sample Analyzed
57–60		55.00-60.00: WELL-GRADED SAND WITH GRAVEL (60% sand, 40% gravel), fine to coarse sand, fine to coarse gravel, brown, wet, no odor, no staining. (continued)	SW				
60–68		60.00-68.00: WELL-GRADED SAND WITH GRAVEL (60% sand, 40% gravel), Fine to Coarse sand, fine to coarse gravel, tan, wet, no odor, no staining.	SW	100	0.0 0.0		
68–70		68.00-70.00: WELL-GRADED SAND WITH GRAVEL (60% sand, 40% gravel), Fine to Coarse sand, fine to coarse gravel, tan, wet, no odor, no staining.	SW				
70–73		70.00-73.00: WELL-GRADED SAND WITH GRAVEL (60% sand, 40% gravel), Fine to Coarse sand, fine to coarse gravel, tan, wet, no odor, no staining.	SW	100	0.0		
73–80		73.00-80.00: POORLY GRADED SAND (100% sand), fine to medium sand, brown, wet, no odor, no staining.	SP		0.0		
80–85		80.00-85.00: POORLY GRADED SAND (100% sand), Fine to Medium sand, brown, wet, no odor, no staining.	SP	100	0.0		



Well Construction Information

Monument Type:	Stickup	**Filter Pack:**	12/20 Sand	**Ground Surface Elevation (Ft):**	282.6
Casing Diameter (in):	2.0	**Surface Seal:**	Concrete	**Top of Casing Elevation (Ft):**	285.05
Screen Slot Size (in):	0.010	**Annular Seal:**	Bentonite	**Surveyed Location:**	X:674885.74 Y:1149248.17
Screened Interval (Ft bgs):	97.0-107.0	**Boring Abandonment:**	N/A	**Unique Well ID:**	BOM-575

Log of Boring: RAMW-54

Client: Woodworth Capital, Inc.
Project: Lakeview Facility
Location: 2800 104th St Ct S, Lakewood, WA 98499, USA
Farallon PN: 188-004
Logged By: J. Kim
Reviewed By: B.Jurista

Date/Time Started: 04/03/2025 20:17
Date/Time Completed: 04/12/2025 03:00
Drilling Company: Holt Services
Drilling Method: Sonic
Drilling Equipment: TSI 150cc
Drilling Operator: Javier
Sampler Type: 5' core barrel

Depth to Water ATD (Ft bgs): 15
Boring Diameter (in): 10.0-6.0
Total Boring Depth (Ft bgs): 107.0
Constructed Well Depth (Ft bgs): 107.0

Depth (ft bgs)	Sample Interval	Lithologic Description	USCS	% Recovery	PID (ppmv)	Sample ID	Sample Analyzed
85		80.00-85.00: POORLY GRADED SAND (100% sand), Fine to Medium sand, brown, wet, no odor, no staining. (continued)	SP				
86		85.00-90.00: POORLY GRADED SAND (100% sand), Fine to Medium sand, brown, wet, no odor, no staining.	SP	100	0.0		
90		90.00-93.00: POORLY GRADED SAND (100% sand), Fine to Medium sand, gray, wet, no odor, no staining.	SP	100	0.0	RAMW-54-GW-90.0	X
93		93.00-96.00: SANDY SILT (90% silt, 10% sand), fine sand, low plasticity, gray, moist, no odor, no staining.	ML	100	0.0		
96		96.00-100.00: POORLY GRADED SAND (100% sand), fine sand, gray, wet, no odor, no staining.	SP				
100		100.00-105.00: POORLY GRADED SAND (100% sand), Fine sand, gray, wet, no odor, no staining.	SP	100	0.0		
105		105.00-107.00: POORLY GRADED SAND (100% sand), Fine sand, gray, wet, no odor, no staining.	SP	100	0.0		
		RAMW-54 Terminated at 107 Ft					

Water Level: ▽

Boring/Well Construction Details:
- 8-inch temporary conductor casing
- Bentonite
- 2-inch SCH 80 PVC
- Bentonite
- 6-inch temporary conductor casing
- 12/20 Sand
- 0.010-inch slotted PVC

Well Construction Information

Monument Type:	Stickup	**Filter Pack:**	12/20 Sand	**Ground Surface Elevation (Ft):**	282.6
Casing Diameter (in):	2.0	**Surface Seal:**	Concrete	**Top of Casing Elevation (Ft):**	285.05
Screen Slot Size (in):	0.010	**Annular Seal:**	Bentonite	**Surveyed Location:**	X:674885.74 Y:1149248.17
Screened Interval (Ft bgs):	97.0-107.0	**Boring Abandonment:**	N/A	**Unique Well ID:**	BOM-575

APPENDIX B
LABORATORY ANALYTICAL REPORTS

INTERIM ACTION REPORT
Lakeview Facility
2800 104th Street Court South
Lakewood, Washington

Farallon PN: 188-004

Libby Environmental, Inc.

3322 South Bay Road NE • Olympia, WA 98506-2957

Phone (360) 352-2110 • libbyenv@gmail.com

October 24, 2025

Greg Peters
Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

RE: Lakeview Facility
Work Order Number: L25J078

Enclosed are the results of analyses for samples received by our laboratory on 10/21/2025.

Applicable detection limits and QA/QC data are included. The sample(s) will be disposed of within 30 days unless we are contacted to arrange long term storage.

Libby Environmental, Inc. appreciates the opportunity to have provided analytical services for this project. If you have any further questions about the data report, please feel free to contact us. It was a pleasure working with you on this project, and we are looking forward to the next opportunity to work together.

Sincerely,



Paul Burke
Owner / Senior Chemist

LZJ0118 Soil BZJ0118 Moisture BZJ0119 2011" BZJ0121

Libby Environmental, Inc.

3322 South Bay Road NE
Olympia, WA 98506
Ph: 360-352-2110
Fax: 360-352-4154

Chain of Custody Record

www.LibbyEnvironmental.com

Client: Farallon - Bellevue
Address: 13555 SE 36th Street Suite 320
City: Bellevue State: WA Zip: 98006
Phone: 425-295-0800 Fax:
Client Project # 188-004

Date: 10-21-25 Page: 1 of 2
Project Manager: Greg Peters
Project Name: Lakeview Facility
Location: 2800 104th St. Court S City, State: Lakewood, WA
Collector: G. Peters Date of Collection: 10-20 & 10/21
Email: gpeters@farallonconsulting.com

10-23-25 Added per Greg via email. RUSH

	Sample Number	Depth	Time	Sample Type	Container Type	VOC 8260	PCE & Daughter Prod.	NWTPH-Gx	BTEX (8260) / (8021)	NWTPH-HCID	NWTPH-Dx / Dx	PCB 8082	MTCA 5 Metals	RCRA 8 Metals	c PAH 8270	PAH 8270	Semi Vol 8270	Field Notes
1	EX1-TP3-5.0	5.0	940	Soil	8oz Jar					X								10/20/25
2	EX1-TP4-5.0	5.0	1030															10/20/25
D1	3 EX1-TP5-6.0	6.0	1046															10/20/25
4	EX1-TP6-5.0	5.0	1050															10/20/25
5	EX1-TP7-5.0	5.0	1055															10/20/25
6	EX2-TP1-9.0	9.0	1235															Hold for cPAHs 10/20/25
7	EX2-TP2-9.0	9.0	1259															10/20/25
8	EX2-TP3-9.0	9.0	1313															10/20/25
9	EX2-TP4-9.0	9.0	700															10/21/25
10	EX2-TP5-10.0	10.0	0745											⊗				10/21/25
11	EX2-TP6-9.0	9.0	0805															10/21/25
12	EX2-TP7-9.0	9.0	0815															10/21/25
D2	13 EX2-TP8-10.0	10.0	0820											⊗				10/21/25
14	EX1-TP1-5.0	5.0	920							X								Hold for cPAHs 10/20/25
15	EX1-TP2-5.0	5.0	930							X								10/20/25
16	RAMW54-2.5-TP1	2.5	930															10/21/25
17	RAMW54-2.5-TP2	2.5	935	↓	↓					↓								10/21/25

Relinquished by:	Date / Time	Received by:	Date / Time
	10/21/25 0900		10-21-25 1045
Relinquished by:	Date / Time	Received by:	Date / Time
Relinquished by:	Date / Time	Received by:	Date / Time

Sample Receipt

Good Condition?	Y	N
Cooler Temp.		°C
Sample Temp.		°C
Total Number of Containers		

Remarks:

TAT: 1-Day 2-Day 5-DAY

LEGAL ACTION CLAUSE: *In the event of default of payment and/or failure to pay, Client agrees to pay the costs of collection including court costs and reasonable attorney fees to be determined by a court of law.*

Distribution: White - Lab, Yellow - Originator

LL5J018

Libby Environmental, Inc.

Chain of Custody Record

3322 South Bay Road NE
Olympia, WA 98506
Ph: 360-352-2110
Fax: 360-352-4154

www.LibbyEnvironmental.c

Date: 10-21-25 Page: 2 of 2

Client: Farallon - Bellevue
Project Manager: Corey Peters
Address: 13555 SE 36th St
Project Name: Lakeview facility
City: Bellevue State: WA Zip: 98006
Location: ~~Lakewood WA~~ City, State: Lakewood WA
Phone: 425-295-0800 Fax:
Collector: G. Peters Date of Collection: 10/21
Client Project # 1888-004
Email: gpeters@farallonconsulting.com

	Sample Number	Depth	Time	Sample Type	Container Type	VOC 8260	PCE & Daughter Prod.	NWTPH-Gx	BTEX (8260) / (8021)	NWTPH-HCID	NWTPH-Dx / Dx	PCB 8082	MTCA 5 Metals	RCRA 8 Metals	c PAH 8270	PAH 8270	Semi Vol 8270			Field Notes
1	RA MW54-2.5 TP3	2.5	940	Soil	40z jar					X										10/21/25
2	RA MW54-2.5 TP4	2.5	945	Soil	40z jar					X										10/21/25
3	EX1-TP8-5.0	5.0	1220	Soil						X										
4	EX1-TP8-6.0	6.0	1230	Soil						X										
5	EX1-TP9-5.0	5.0	1240							X										
6	EX1-TP9-6.0	6.0	1242							X										
7	EX1-TP6-6.0	6.0	1235							X										
8	EX1-TP10-5.0	5.0	1245							X										
9	EX1-TP10-6.0	6.0	1250							X										
10																				
11																				
12																				
13																				
14																				
15																				
16																				
17																				

Relinquished by:	Date / Time	Received by:	Date / Time
	12/21/25		
Relinquished by:	Date / Time	Received by:	Date / Time
Relinquished by:	Date / Time	Received by:	Date / Time

Sample Receipt

Good Condition?	Y	N
Cooler Temp.		°C
Sample Temp.		°C
Total Number of Containers		

Remarks:

TAT: 1-Day 2-Day 5-DAY

LEGAL ACTION CLAUSE: *In the event of default of payment and/or failure to pay, Client agrees to pay the costs of collection including court costs and reasonable attorney fees to be determined by a court of law.*

Distribution: White - Lab, Yellow - Originator

Libby Environmental, Inc.

Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J078 **Reported:** 10/24/2025 09:50

Notes and Definitions

Item	Definition
S4	Outlying surrogate recovery(ies) observed.
RL	Reporting Limit
ND	Analyte NOT DETECTED at or above the reporting limit
DET	Analyte DETECTED at or above the reporting limit
Qual	Qualifier
	All results reported on an "as received" basis unless indicated by "Dry"
RPD	Relative Percent Difference
%REC	Percent Recovery
Parent	Sample that was matrix spiked or duplicated

Work Order Sample Summary

Lab ID	Sample	Matrix	Date Sampled	Date Received
L25J078-01	EX1-TP3-5.0	Soil	10/20/2025	10/21/2025
L25J078-02	EX1-TP4-5.0	Soil	10/20/2025	10/21/2025
L25J078-03	EX1-TP5-6.0	Soil	10/20/2025	10/21/2025
L25J078-04	EX1-TP6-5.0	Soil	10/20/2025	10/21/2025
L25J078-05	EX1-TP7-5.0	Soil	10/20/2025	10/21/2025
L25J078-06	EX2-TP1-9.0	Soil	10/20/2025	10/21/2025
L25J078-07	EX2-TP2-9.0	Soil	10/20/2025	10/21/2025
L25J078-08	EX2-TP3-9.0	Soil	10/20/2025	10/21/2025
L25J078-09	EX2-TP4-9.0	Soil	10/21/2025	10/21/2025
L25J078-10	EX2-TP5-10.0	Soil	10/21/2025	10/21/2025
L25J078-11	EX2-TP6-9.0	Soil	10/21/2025	10/21/2025
L25J078-12	EX2-TP7-9.0	Soil	10/21/2025	10/21/2025
L25J078-13	EX2-TP8-10.0	Soil	10/21/2025	10/21/2025
L25J078-14	EX1-TP1-5.0	Soil	10/21/2025	10/21/2025
L25J078-15	EX1-TP2-5.0	Soil	10/21/2025	10/21/2025
L25J078-16	RA MW54-TP1-2.5	Soil	10/21/2025	10/21/2025
L25J078-17	RA MW54-TP2-2.5	Soil	10/21/2025	10/21/2025
L25J078-18	RA MW54-TP3-2.5	Soil	10/21/2025	10/21/2025
L25J078-19	RA MW54-TP4-2.5	Soil	10/21/2025	10/21/2025
L25J078-20	EX1-TP8-5.0	Soil	10/21/2025	10/21/2025
L25J078-21	EX1-TP8-6.0	Soil	10/21/2025	10/21/2025
L25J078-22	EX1-TP9-5.0	Soil	10/21/2025	10/21/2025
L25J078-23	EX1-TP9-6.0	Soil	10/21/2025	10/21/2025
L25J078-24	EX1-TP6-6.0	Soil	10/21/2025	10/21/2025
L25J078-25	EX1-TP10-5.0	Soil	10/21/2025	10/21/2025
L25J078-26	EX1-TP10-6.0	Soil	10/21/2025	10/21/2025

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Libby Environmental, Inc.

Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J078 **Reported:** 10/24/2025 09:50

Libby Environmental Sample Detection Summary

Analyte	Result	Qual	Units	RL	Method
Sample: **EX1-TP4-5.0**			Lab#: L25J078-02		
Oil	970		mg/kg dry	290	NWTPH-Dx/Dx
Sample: **EX1-TP6-5.0**			Lab#: L25J078-04		
Diesel	1900		mg/kg dry	57	NWTPH-Dx/Dx
Sample: **EX2-TP1-9.0**			Lab#: L25J078-06		
Oil	2000		mg/kg dry	270	NWTPH-Dx/Dx
Sample: **EX2-TP2-9.0**			Lab#: L25J078-07		
Oil	4200		mg/kg dry	270	NWTPH-Dx/Dx
Sample: **EX2-TP4-9.0**			Lab#: L25J078-09		
Oil	600		mg/kg dry	270	NWTPH-Dx/Dx
Sample: **EX2-TP5-10.0**			Lab#: L25J078-10		
Oil	1300		mg/kg dry	270	NWTPH-Dx/Dx
Sample: **EX1-TP2-5.0**			Lab#: L25J078-15		
Diesel	340		mg/kg dry	54	NWTPH-Dx/Dx
Sample: **RA MW54-TP1-2.5**			Lab#: L25J078-16		
Oil	850		mg/kg dry	270	NWTPH-Dx/Dx
Sample: **RA MW54-TP2-2.5**			Lab#: L25J078-17		
Oil	430		mg/kg dry	290	NWTPH-Dx/Dx
Sample: **RA MW54-TP3-2.5**			Lab#: L25J078-18		
Oil	390		mg/kg dry	270	NWTPH-Dx/Dx
Sample: **RA MW54-TP4-2.5**			Lab#: L25J078-19		
Oil	590		mg/kg dry	270	NWTPH-Dx/Dx
Sample: **EX1-TP10-6.0**			Lab#: L25J078-26		
Diesel	490		mg/kg dry	58	NWTPH-Dx/Dx
Oil	830		mg/kg dry	290	NWTPH-Dx/Dx

Note: If no entry is made, then no target compounds were detected.

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J078
Reported: 10/24/2025 09:50

Sample Results

Client Sample ID: EX1-TP3-5.0

Lab ID: L25J078-01 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		55	mg/kg dry	10/21/2025	PB
Oil	ND		270	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*127%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	9.0		0.50	%	10/21/2025	PB

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J078
Reported: 10/24/2025 09:50

Sample Results (Continued)

Client Sample ID: EX1-TP4-5.0

Lab ID: L25J078-02 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		57	mg/kg dry	10/21/2025	PB
Oil	970		290	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*101%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	13		0.50	%	10/21/2025	PB

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Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J078
Reported: 10/24/2025 09:50

Sample Results (Continued)

Client Sample ID: EX1-TP5-6.0

Lab ID: L25J078-03 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		52	mg/kg dry	10/21/2025	PB
Oil	ND		260	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*124%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	4.0		0.50	%	10/21/2025	PB

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13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J078
Reported: 10/24/2025 09:50

Sample Results (Continued)

Client Sample ID: EX1-TP6-5.0

Lab ID: L25J078-04 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	1900		57	mg/kg dry	10/21/2025	PB
Oil	ND		280	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*274%*	*S4*	*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	12		0.50	%	10/21/2025	PB

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13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J078
Reported: 10/24/2025 09:50

Sample Results (Continued)

Client Sample ID: EX1-TP7-5.0

Lab ID: L25J078-05 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		55	mg/kg dry	10/21/2025	PB
Oil	ND		270	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*123%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	9.0		0.50	%	10/21/2025	PB

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13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J078
Reported: 10/24/2025 09:50

Sample Results (Continued)

Client Sample ID: EX2-TP1-9.0

Lab ID: L25J078-06 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		55	mg/kg dry	10/21/2025	PB
Oil	2000		270	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*127%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	9.0		0.50	%	10/21/2025	PB

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Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J078
Reported: 10/24/2025 09:50

Sample Results (Continued)

Client Sample ID: EX2-TP2-9.0

Lab ID: L25J078-07 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		54	mg/kg dry	10/21/2025	PB
Oil	4200		270	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*113%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	8.0		0.50	%	10/21/2025	PB

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Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J078
Reported: 10/24/2025 09:50

Sample Results (Continued)

Client Sample ID: EX2-TP3-9.0

Lab ID: L25J078-08 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		54	mg/kg dry	10/21/2025	PB
Oil	ND		270	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*126%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	8.0		0.50	%	10/21/2025	PB

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Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J078 **Reported:** 10/24/2025 09:50

Sample Results (Continued)

Client Sample ID: EX2-TP4-9.0

Lab ID: L25J078-09 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		54	mg/kg dry	10/21/2025	PB
Oil	600		270	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*124%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	8.0		0.50	%	10/21/2025	PB

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Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J078
Reported: 10/24/2025 09:50

Sample Results (Continued)

Client Sample ID: EX2-TP5-10.0

Lab ID: L25J078-10 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Semivolatile Organic Compounds by EPA Method 8270E						
Benz(a)anthracene (SIM)	ND		0.022	mg/kg dry	10/23/2025	KLI
Chrysene (SIM)	ND		0.022	mg/kg dry	10/23/2025	KLI
Benzo(b)fluoranthene (SIM)	ND		0.022	mg/kg dry	10/23/2025	KLI
Benzo(k)fluoranthene (SIM)	ND		0.022	mg/kg dry	10/23/2025	KLI
Benzo(a)pyrene (SIM)	ND		0.022	mg/kg dry	10/23/2025	KLI
Indeno(1,2,3-cd)pyrene (SIM)	ND		0.022	mg/kg dry	10/23/2025	KLI
Dibenz(a,h)anthracene (SIM)	ND		0.022	mg/kg dry	10/23/2025	KLI
Surrogate: 2-FBP (SIM)	*82.0%*		*80-121*		*10/23/2025*	*KLI*
Surrogate: p-Terphenyl-d14 (SIM)	*80.0%*		*80-133*		*10/23/2025*	*KLI*
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		55	mg/kg dry	10/21/2025	PB
Oil	1300		270	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*112%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	9.0		0.50	%	10/21/2025	PB

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Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J078
Reported: 10/24/2025 09:50

Sample Results (Continued)

Client Sample ID: EX2-TP6-9.0

Lab ID: L25J078-11 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		54	mg/kg dry	10/21/2025	PB
Oil	ND		270	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*132%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	8.0		0.50	%	10/21/2025	PB

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Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J078
Reported: 10/24/2025 09:50

Sample Results (Continued)

Client Sample ID: EX2-TP7-9.0

Lab ID: L25J078-12 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		56	mg/kg dry	10/21/2025	PB
Oil	ND		280	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*105%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	10		0.50	%	10/21/2025	PB

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Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J078
Reported: 10/24/2025 09:50

Sample Results (Continued)

Client Sample ID: EX2-TP8-10.0

Lab ID: L25J078-13 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Semivolatile Organic Compounds by EPA Method 8270E						
Benz(a)anthracene (SIM)	ND		0.022	mg/kg dry	10/23/2025	KLI
Chrysene (SIM)	ND		0.022	mg/kg dry	10/23/2025	KLI
Benzo(b)fluoranthene (SIM)	ND		0.022	mg/kg dry	10/23/2025	KLI
Benzo(k)fluoranthene (SIM)	ND		0.022	mg/kg dry	10/23/2025	KLI
Benzo(a)pyrene (SIM)	ND		0.022	mg/kg dry	10/23/2025	KLI
Indeno(1,2,3-cd)pyrene (SIM)	ND		0.022	mg/kg dry	10/23/2025	KLI
Dibenz(a,h)anthracene (SIM)	ND		0.022	mg/kg dry	10/23/2025	KLI
Surrogate: 2-FBP (SIM)	*80.0%*		*80-121*		*10/23/2025*	*KLI*
Surrogate: p-Terphenyl-d14 (SIM)	*80.0%*		*80-133*		*10/23/2025*	*KLI*
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		56	mg/kg dry	10/21/2025	PB
Oil	ND		280	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*105%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	11		0.50	%	10/21/2025	PB

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Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J078
Reported: 10/24/2025 09:50

Sample Results (Continued)

Client Sample ID: EX1-TP1-5.0

Lab ID: L25J078-14 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		52	mg/kg dry	10/21/2025	PB
Oil	ND		260	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*110%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	4.0		0.50	%	10/21/2025	PB

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J078
Reported: 10/24/2025 09:50

Sample Results (Continued)

Client Sample ID: EX1-TP2-5.0

Lab ID: L25J078-15 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	340		54	mg/kg dry	10/21/2025	PB
Oil	ND		270	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*146%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	8.0		0.50	%	10/21/2025	PB

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J078
Reported: 10/24/2025 09:50

Sample Results (Continued)

Client Sample ID: RA MW54-TP1-2.5

Lab ID: L25J078-16 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		54	mg/kg dry	10/21/2025	PB
Oil	850		270	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*141%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	8.0		0.50	%	10/21/2025	PB

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Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J078 **Reported:** 10/24/2025 09:50

Sample Results (Continued)

Client Sample ID: RA MW54-TP2-2.5

Lab ID: L25J078-17 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		58	mg/kg dry	10/21/2025	PB
Oil	430		290	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*132%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	14		0.50	%	10/21/2025	PB

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Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J078 **Reported:** 10/24/2025 09:50

Sample Results (Continued)

Client Sample ID: RA MW54-TP3-2.5

Lab ID: L25J078-18 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		54	mg/kg dry	10/21/2025	PB
Oil	390		270	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*132%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	8.0		0.50	%	10/21/2025	PB

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J078
Reported: 10/24/2025 09:50

Sample Results (Continued)

Client Sample ID: RA MW54-TP4-2.5

Lab ID: L25J078-19 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		54	mg/kg dry	10/21/2025	PB
Oil	590		270	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*112%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	7.0		0.50	%	10/21/2025	PB

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J078
Reported: 10/24/2025 09:50

Sample Results (Continued)

Client Sample ID: EX1-TP8-5.0

Lab ID: L25J078-20 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		55	mg/kg dry	10/21/2025	PB
Oil	ND		270	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*108%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	9.0		0.50	%	10/21/2025	PB

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13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J078
Reported: 10/24/2025 09:50

Sample Results (Continued)

Client Sample ID: EX1-TP8-6.0

Lab ID: L25J078-21 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		54	mg/kg dry	10/21/2025	PB
Oil	ND		270	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*119%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	8.0		0.50	%	10/21/2025	PB

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13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J078
Reported: 10/24/2025 09:50

Sample Results (Continued)

Client Sample ID: EX1-TP9-5.0

Lab ID: L25J078-22 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		54	mg/kg dry	10/21/2025	PB
Oil	ND		270	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*93.8%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	8.0		0.50	%	10/21/2025	PB

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13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J078
Reported: 10/24/2025 09:50

Sample Results (Continued)

Client Sample ID: EX1-TP9-6.0

Lab ID: L25J078-23 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		54	mg/kg dry	10/21/2025	PB
Oil	ND		270	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*122%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	8.0		0.50	%	10/21/2025	PB

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J078
Reported: 10/24/2025 09:50

Sample Results (Continued)

Client Sample ID: EX1-TP6-6.0

Lab ID: L25J078-24 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		54	mg/kg dry	10/21/2025	PB
Oil	ND		270	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*123%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	8.0		0.50	%	10/21/2025	PB

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Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J078 **Reported:** 10/24/2025 09:50

Sample Results (Continued)

Client Sample ID: EX1-TP10-5.0

Lab ID: L25J078-25 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		54	mg/kg dry	10/21/2025	PB
Oil	ND		270	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*122%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	8.0		0.50	%	10/21/2025	PB

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J078
Reported: 10/24/2025 09:50

Sample Results (Continued)

Client Sample ID: EX1-TP10-6.0

Lab ID: L25J078-26 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	490		58	mg/kg dry	10/21/2025	PB
Oil	830		290	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*163%*	*S4*	*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	14		0.50	%	10/21/2025	PB

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J078
Reported: 10/24/2025 09:50

Quality Control

Semivolatile Organic Compounds by EPA Method 8270E

Analyte	Result	Qual	RL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit
Batch: BZJ0135 - Extraction										
Blank (BZJ0135-BLK1)					Prepared & Analyzed: 10/23/2025					
Benz(a)anthracene (SIM)	ND		0.020	mg/kg wet						
Chrysene (SIM)	ND		0.020	mg/kg wet						
Benzo(b)fluoranthene (SIM)	ND		0.020	mg/kg wet						
Benzo(k)fluoranthene (SIM)	ND		0.020	mg/kg wet						
Benzo(a)pyrene (SIM)	ND		0.020	mg/kg wet						
Indeno(1,2,3-cd)pyrene (SIM)	ND		0.020	mg/kg wet						
Dibenz(a,h)anthracene (SIM)	ND		0.020	mg/kg wet						
Surrogate: 2-FBP (SIM)			*0.440*	*mg/kg*	*0.500*		*88.0*	*80-121*		
Surrogate: p-Terphenyl-d14 (SIM)			*0.420*	*mg/kg*	*0.500*		*84.0*	*80-133*		
LCS (BZJ0135-BS1)					Prepared & Analyzed: 10/23/2025					
Benz(a)anthracene (SIM)	1.37		0.020	mg/kg wet	2.00		68.7	31-137		
Chrysene (SIM)	1.60		0.020	mg/kg wet	2.00		79.9	52-120		
Benzo(b)fluoranthene (SIM)	1.51		0.020	mg/kg wet	2.00		75.6	49-125		
Benzo(k)fluoranthene (SIM)	1.66		0.020	mg/kg wet	2.00		83.1	51-131		
Benzo(a)pyrene (SIM)	1.32		0.020	mg/kg wet	2.00		65.9	45-127		
Indeno(1,2,3-cd)pyrene (SIM)	1.07		0.020	mg/kg wet	2.00		53.7	47-120		
Dibenz(a,h)anthracene (SIM)	1.18		0.020	mg/kg wet	2.00		59.1	43-120		
Surrogate: 2-FBP (SIM)			*0.400*	*mg/kg*	*0.500*		*80.0*	*80-121*		
Surrogate: p-Terphenyl-d14 (SIM)			*0.400*	*mg/kg*	*0.500*		*80.0*	*80-133*		
Duplicate (BZJ0135-DUP1)		**Parent: L25J078-10**			Prepared & Analyzed: 10/23/2025					
Benz(a)anthracene (SIM)	ND		0.022	mg/kg dry		ND				35
Chrysene (SIM)	ND		0.022	mg/kg dry		ND				35
Benzo(b)fluoranthene (SIM)	ND		0.022	mg/kg dry		ND				35
Benzo(k)fluoranthene (SIM)	ND		0.022	mg/kg dry		ND				35
Benzo(a)pyrene (SIM)	ND		0.022	mg/kg dry		ND				35
Indeno(1,2,3-cd)pyrene (SIM)	ND		0.022	mg/kg dry		ND				35
Dibenz(a,h)anthracene (SIM)	ND		0.022	mg/kg dry		ND				35
Surrogate: 2-FBP (SIM)			*0.400*	*mg/kg*	*0.500*		*80.0*	*80-121*		
Surrogate: p-Terphenyl-d14 (SIM)			*0.400*	*mg/kg*	*0.500*		*80.0*	*80-133*		
Matrix Spike (BZJ0135-MS1)		**Parent: L25J078-10**			Prepared & Analyzed: 10/23/2025					
Benz(a)anthracene (SIM)	1.58		0.022	mg/kg dry	2.20	ND	71.7	35-146		
Chrysene (SIM)	1.48		0.022	mg/kg dry	2.20	ND	67.4	44-120		
Benzo(b)fluoranthene (SIM)	1.53		0.022	mg/kg dry	2.20	ND	69.4	43-132		
Benzo(k)fluoranthene (SIM)	1.55		0.022	mg/kg dry	2.20	ND	70.4	46-137		
Benzo(a)pyrene (SIM)	1.59		0.022	mg/kg dry	2.20	ND	72.5	48-129		
Indeno(1,2,3-cd)pyrene (SIM)	1.25		0.022	mg/kg dry	2.20	ND	57.0	46-127		
Dibenz(a,h)anthracene (SIM)	1.19		0.022	mg/kg dry	2.20	ND	54.0	34-126		
Surrogate: 2-FBP (SIM)			*0.410*	*mg/kg*	*0.500*		*82.0*	*80-121*		
Surrogate: p-Terphenyl-d14 (SIM)			*0.400*	*mg/kg*	*0.500*		*80.0*	*80-133*		

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J078
Reported: 10/24/2025 09:50

Quality Control
(Continued)

Semivolatile Organic Compounds by EPA Method 8270E (Continued)

Analyte	Result	Qual	RL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit
Matrix Spike Dup (BZJ0135-MSD1)		**Parent: L25J078-10**			Prepared & Analyzed: 10/23/2025					
Benz(a)anthracene (SIM)	1.55		0.022	mg/kg dry	2.20	ND	70.5	35-146	1.69	35
Chrysene (SIM)	1.43		0.022	mg/kg dry	2.20	ND	64.9	44-120	3.78	35
Benzo(b)fluoranthene (SIM)	1.48		0.022	mg/kg dry	2.20	ND	67.2	43-132	3.22	35
Benzo(k)fluoranthene (SIM)	1.52		0.022	mg/kg dry	2.20	ND	69.2	46-137	1.72	35
Benzo(a)pyrene (SIM)	1.57		0.022	mg/kg dry	2.20	ND	71.4	48-129	1.53	35
Indeno(1,2,3-cd)pyrene (SIM)	1.24		0.022	mg/kg dry	2.20	ND	56.3	46-127	1.24	35
Dibenz(a,h)anthracene (SIM)	1.16		0.022	mg/kg dry	2.20	ND	53.0	34-126	1.87	35
Surrogate: 2-FBP (SIM)			*0.400*	*mg/kg*	*0.500*		*80.0*	*80-121*		
Surrogate: p-Terphenyl-d14 (SIM)			*0.400*	*mg/kg*	*0.500*		*80.0*	*80-133*		

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Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J078
Reported: 10/24/2025 09:50

Quality Control
(Continued)

Diesel and Oil by NWTPH-Dx/Dx

Analyte	Result	Qual	RL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit
Batch: BZJ0118 - Extraction										
LCS (BZJ0118-BS1)					Prepared & Analyzed: 10/21/2025					
Diesel	117		50	mg/kg wet	100		117	82-198		
Surrogate: 2-FBP			*24.7*	*ug/mL*	*20.0*		*124*	*33.2-156*		
Duplicate (BZJ0118-DUP1)		**Parent: L25J078-03**			Prepared & Analyzed: 10/21/2025					
Diesel	ND		52	mg/kg dry		ND				35
Oil	ND		260	mg/kg dry		ND				35
Surrogate: 2-FBP			*22.3*	*ug/mL*	*20.0*		*112*	*33.2-156*		
Duplicate (BZJ0118-DUP2)		**Parent: L25J078-13**			Prepared & Analyzed: 10/21/2025					
Diesel	ND		56	mg/kg dry		ND				35
Oil	ND		280	mg/kg dry		83.8				35
Surrogate: 2-FBP			*24.0*	*ug/mL*	*20.0*		*120*	*33.2-156*		
Blank (BZJ0121-BLK1)					Prepared & Analyzed: 10/21/2025					
Diesel	ND		50	mg/kg wet						
Oil	ND		250	mg/kg wet						
Surrogate: 2-FBP			*23.7*	*ug/mL*	*20.0*		*118*	*33.2-156*		
Duplicate (BZJ0121-DUP1)		**Parent: L25J078-23**			Prepared & Analyzed: 10/21/2025					
Diesel	ND		54	mg/kg dry		ND				35
Oil	ND		270	mg/kg dry		ND				35
Surrogate: 2-FBP			*26.3*	*ug/mL*	*20.0*		*132*	*33.2-156*		

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Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J078 **Reported:** 10/24/2025 09:50

Quality Control
(Continued)

Moisture by ASTM D2216-19

Analyte	Result	Qual	RL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit
Batch: BZJ0119 - Gen Chem										
LCS (BZJ0119-BS1)					Prepared & Analyzed: 10/21/2025					
Moisture	18			%	17.0		107	90-115		
LCS (BZJ0123-BS1)					Prepared & Analyzed: 10/21/2025					
Moisture	18			%	17.0		105	90-115		

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Libby Environmental, Inc.

3322 South Bay Road NE • Olympia, WA 98506-2957

Phone (360) 352-2110 • libbyenv@gmail.com

October 22, 2025

Greg Peters
Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

RE: Lakeview Facility
Work Order Number: L25J078

Enclosed are the results of analyses for samples received by our laboratory on 10/21/2025.

Applicable detection limits and QA/QC data are included. The sample(s) will be disposed of within 30 days unless we are contacted to arrange long term storage.

Libby Environmental, Inc. appreciates the opportunity to have provided analytical services for this project. If you have any further questions about the data report, please feel free to contact us. It was a pleasure working with you on this project, and we are looking forward to the next opportunity to work together.

Sincerely,



Paul Burke
Owner / Senior Chemist

L25J078 Soil BZJ0118 Moisture BZJ0119 Soil # - BZJ0121

Libby Environmental, Inc.

Chain of Custody Record

3322 South Bay Road NE
Olympia, WA 98506
Ph: 360-352-2110
Fax: 360-352-4154

www.LibbyEnvironmental.com

Client: Farallon - Bellevue
Address: 13555 SE 36th Street Suite 320
City: Bellevue State: WA Zip: 98006
Phone: 425-295-0800 Fax:
Client Project # 188-004

Date: 10-21-25 Page: 1 of 2
Project Manager: Greg Peters
Project Name: Lakeview Facility
Location: 2800 104th St. Court S City, State: Lakewood, WA
Collector: G. Peters Date of Collection: 10-20 & 10/21
Email: g.peters@farallonconsulting.com

	Sample Number	Depth	Time	Sample Type	Container Type	VOC 8260	PCE & Daughter Prod.	NWTPH-Gx	BTEX (8260) / (8021)	NWTPH-HCID	NWTPH-Dx / Dx	PCB 8082	MTCA 5 Metals	RCRA 8 Metals	c PAH 8270	PAH 8270	Semi Vol 8270	Field Notes
1	EX1-TP3-5.0	5.0	940	Soil	8oz Jar					X								10/20/25
2	EX1-TP4-5.0	5.0	1030															10/20/25
D1 3	EX1-TP5-6.0	6.0	1046															10/20/25
4	EX1-TP6-5.0	5.0	1050															10/20/25
5	EX1-TP7-5.0	5.0	1055															10/20/25
6	EX2-TP1-9.0	9.0	1235															Hold for cPAHs 10/20/25
7	EX2-TP2-9.0	9.0	1259															10/20/25
8	EX2-TP3-9.0	9.0	1313															10/20/25
9	EX2-TP4-9.0	9.0	769															10/21/25
10	EX2-TP5-10.0	10.0	0745															10/21/25
11	EX2-TP6-9.0	9.0	0805															10/21/25
12	EX2-TP7-9.0	9.0	0815															10/21/25
D2 13	EX2-TP8-10.0	10.0	0820															10/21/25
14	EX1-TP1-5.0	5.0	920							X								Hold for cPAHs 10/20/25
15	EX1-TP2-5.0	5.0	930							X								10/20/25
16	RA MW54-2.5-TP1	2.5	930															10/21/25
17	RA MW54-2.5-TP2	2.5	935															10/21/25

Relinquished by:	Date / Time	Received by:	Date / Time
	10/21/25 0900		10-21-25 1045
Relinquished by:	Date / Time	Received by:	Date / Time
Relinquished by:	Date / Time	Received by:	Date / Time

Sample Receipt

	Y	N
Good Condition?		
Cooler Temp.		°C
Sample Temp.		°C
Total Number of Containers		

Remarks:

TAT: 1-Day 2-Day 5-DAY

LEGAL ACTION CLAUSE: *In the event of default of payment and/or failure to pay, Client agrees to pay the costs of collection including court costs and reasonable attorney fees to be determined by a court of law.*

Distribution: White - Lab, Yellow - Originator

LL5J018

Libby Environmental, Inc.

3322 South Bay Road NE
Olympia, WA 98506
Ph: 360-352-2110
Fax: 360-352-4154

Chain of Custody Record

www.LibbyEnvironmental.c

Date: 12-21-25 Page: 2 of 2

Client: Farallon - Bellevue
Project Manager: Corey Peters
Address: 13555 SE 36th St
Project Name: Lakeview facility
City: Bellevue State: WA Zip: 98006
Location: ~~Lakewood WA~~ City, State: Lakewood WA
Phone: 425-295-0800 Fax:
Collector: G. Peters Date of Collection: 12/21
Client Project # 1888-004
Email: gpeters@farallonconsulting.com

	Sample Number	Depth	Time	Sample Type	Container Type	VOC 8260	PCE & Daughter Prod.	NWTPH-Gx	BTEX (8260) / (8021)	NWTPH-HCID	NWTPH-Dx / Dx	PCB 8082	MTCA 5 Metals	RCRA 8 Metals	c PAH 8270	PAH 8270	Semi Vol 8270				Field Notes
1	RA MW54-2.5 TP3	2.5	940	Soil	4Oz jar						X										12/21/25
2	RA MW54-2.5 TP4	2.5	945	Soil	4Oz jar						X										12/21/25
3	EX1-TP8-5.0	5.0	1220	Soil							X										
4	EX1-TP8-6.0	6.0	1230	Soil							X										
5	EX1-TP9-5.0	5.0	1240								X										
6	EX1-TP9-6.0	6.0	1242								X										
7	EX1-TP6-6.0	6.0	1235								X										
8	EX1-TP10-5.0	5.0	1245								X										
9	EX1-TP10-6.0	6.0	1250								X										
10																					
11																					
12																					
13																					
14																					
15																					
16																					
17																					

Relinquished by:	Date / Time	Received by:	Date / Time
	12/21/25		
Relinquished by:	Date / Time	Received by:	Date / Time
Relinquished by:	Date / Time	Received by:	Date / Time

Sample Receipt

Good Condition?	Y	N
Cooler Temp.		°C
Sample Temp.		°C
Total Number of Containers		

Remarks:

TAT: 1-Day 2-Day 5-DAY

LEGAL ACTION CLAUSE: *In the event of default of payment and/or failure to pay, Client agrees to pay the costs of collection including court costs and reasonable attorney fees to be determined by a court of law.*

Distribution: White - Lab, Yellow - Originator

Libby Environmental, Inc.

Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J078 **Reported:** 10/22/2025 15:41

Notes and Definitions

Item	Definition
S4	Outlying surrogate recovery(ies) observed.
RL	Reporting Limit
ND	Analyte NOT DETECTED at or above the reporting limit
DET	Analyte DETECTED at or above the reporting limit
Qual	Qualifier
	All results reported on an "as received" basis unless indicated by "Dry"
RPD	Relative Percent Difference
%REC	Percent Recovery
Parent	Sample that was matrix spiked or duplicated

Work Order Sample Summary

Lab ID	Sample	Matrix	Date Sampled	Date Received
L25J078-01	EX1-TP3-5.0	Soil	10/20/2025	10/21/2025
L25J078-02	EX1-TP4-5.0	Soil	10/20/2025	10/21/2025
L25J078-03	EX1-TP5-6.0	Soil	10/20/2025	10/21/2025
L25J078-04	EX1-TP6-5.0	Soil	10/20/2025	10/21/2025
L25J078-05	EX1-TP7-5.0	Soil	10/20/2025	10/21/2025
L25J078-06	EX2-TP1-9.0	Soil	10/20/2025	10/21/2025
L25J078-07	EX2-TP2-9.0	Soil	10/20/2025	10/21/2025
L25J078-08	EX2-TP3-9.0	Soil	10/20/2025	10/21/2025
L25J078-09	EX2-TP4-9.0	Soil	10/21/2025	10/21/2025
L25J078-10	EX2-TP5-10.0	Soil	10/21/2025	10/21/2025
L25J078-11	EX2-TP6-9.0	Soil	10/21/2025	10/21/2025
L25J078-12	EX2-TP7-9.0	Soil	10/21/2025	10/21/2025
L25J078-13	EX2-TP8-10.0	Soil	10/21/2025	10/21/2025
L25J078-14	EX1-TP1-5.0	Soil	10/21/2025	10/21/2025
L25J078-15	EX1-TP2-5.0	Soil	10/21/2025	10/21/2025
L25J078-16	RA MW54-TP1-2.5	Soil	10/21/2025	10/21/2025
L25J078-17	RA MW54-TP2-2.5	Soil	10/21/2025	10/21/2025
L25J078-18	RA MW54-TP3-2.5	Soil	10/21/2025	10/21/2025
L25J078-19	RA MW54-TP4-2.5	Soil	10/21/2025	10/21/2025
L25J078-20	EX1-TP8-5.0	Soil	10/21/2025	10/21/2025
L25J078-21	EX1-TP8-6.0	Soil	10/21/2025	10/21/2025
L25J078-22	EX1-TP9-5.0	Soil	10/21/2025	10/21/2025
L25J078-23	EX1-TP9-6.0	Soil	10/21/2025	10/21/2025
L25J078-24	EX1-TP6-6.0	Soil	10/21/2025	10/21/2025
L25J078-25	EX1-TP10-5.0	Soil	10/21/2025	10/21/2025
L25J078-26	EX1-TP10-6.0	Soil	10/21/2025	10/21/2025

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Libby Environmental, Inc.

Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J078 **Reported:** 10/22/2025 15:41

Libby Environmental Sample Detection Summary

Analyte	Result	Qual	Units	RL	Method
Sample: **EX1-TP4-5.0**			Lab#: L25J078-02		
Oil	970		mg/kg dry	290	NWTPH-Dx/Dx
Sample: **EX1-TP6-5.0**			Lab#: L25J078-04		
Diesel	1900		mg/kg dry	57	NWTPH-Dx/Dx
Sample: **EX2-TP1-9.0**			Lab#: L25J078-06		
Oil	2000		mg/kg dry	270	NWTPH-Dx/Dx
Sample: **EX2-TP2-9.0**			Lab#: L25J078-07		
Oil	4200		mg/kg dry	270	NWTPH-Dx/Dx
Sample: **EX2-TP4-9.0**			Lab#: L25J078-09		
Oil	600		mg/kg dry	270	NWTPH-Dx/Dx
Sample: **EX2-TP5-10.0**			Lab#: L25J078-10		
Oil	1300		mg/kg dry	270	NWTPH-Dx/Dx
Sample: **EX1-TP2-5.0**			Lab#: L25J078-15		
Diesel	340		mg/kg dry	54	NWTPH-Dx/Dx
Sample: **RA MW54-TP1-2.5**			Lab#: L25J078-16		
Oil	850		mg/kg dry	270	NWTPH-Dx/Dx
Sample: **RA MW54-TP2-2.5**			Lab#: L25J078-17		
Oil	430		mg/kg dry	290	NWTPH-Dx/Dx
Sample: **RA MW54-TP3-2.5**			Lab#: L25J078-18		
Oil	390		mg/kg dry	270	NWTPH-Dx/Dx
Sample: **RA MW54-TP4-2.5**			Lab#: L25J078-19		
Oil	590		mg/kg dry	270	NWTPH-Dx/Dx
Sample: **EX1-TP10-6.0**			Lab#: L25J078-26		
Diesel	490		mg/kg dry	58	NWTPH-Dx/Dx
Oil	830		mg/kg dry	290	NWTPH-Dx/Dx

Note: If no entry is made, then no target compounds were detected.

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J078
Reported: 10/22/2025 15:41

Sample Results

Client Sample ID: EX1-TP3-5.0

Lab ID: L25J078-01 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		55	mg/kg dry	10/21/2025	PB
Oil	ND		270	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*127%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	9.0		0.50	%	10/21/2025	PB

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J078
Reported: 10/22/2025 15:41

Sample Results (Continued)

Client Sample ID: EX1-TP4-5.0

Lab ID: L25J078-02 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		57	mg/kg dry	10/21/2025	PB
Oil	970		290	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*101%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	13		0.50	%	10/21/2025	PB

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Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J078 **Reported:** 10/22/2025 15:41

Sample Results (Continued)

Client Sample ID: EX1-TP5-6.0

Lab ID: L25J078-03 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		52	mg/kg dry	10/21/2025	PB
Oil	ND		260	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*124%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	4.0		0.50	%	10/21/2025	PB

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J078
Reported: 10/22/2025 15:41

Sample Results (Continued)

Client Sample ID: EX1-TP6-5.0

Lab ID: L25J078-04 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	1900		57	mg/kg dry	10/21/2025	PB
Oil	ND		280	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*274%*	*S4*	*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	12		0.50	%	10/21/2025	PB

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Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J078 **Reported:** 10/22/2025 15:41

Sample Results (Continued)

Client Sample ID: EX1-TP7-5.0

Lab ID: L25J078-05 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		55	mg/kg dry	10/21/2025	PB
Oil	ND		270	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*123%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	9.0		0.50	%	10/21/2025	PB

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J078
Reported: 10/22/2025 15:41

Sample Results (Continued)

Client Sample ID: EX2-TP1-9.0

Lab ID: L25J078-06 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		55	mg/kg dry	10/21/2025	PB
Oil	2000		270	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*127%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	9.0		0.50	%	10/21/2025	PB

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J078
Reported: 10/22/2025 15:41

Sample Results (Continued)

Client Sample ID: EX2-TP2-9.0

Lab ID: L25J078-07 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		54	mg/kg dry	10/21/2025	PB
Oil	4200		270	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*113%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	8.0		0.50	%	10/21/2025	PB

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Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J078 **Reported:** 10/22/2025 15:41

Sample Results (Continued)

Client Sample ID: EX2-TP3-9.0

Lab ID: L25J078-08 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		54	mg/kg dry	10/21/2025	PB
Oil	ND		270	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*126%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	8.0		0.50	%	10/21/2025	PB

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Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J078 **Reported:** 10/22/2025 15:41

Sample Results (Continued)

Client Sample ID: EX2-TP4-9.0

Lab ID: L25J078-09 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		54	mg/kg dry	10/21/2025	PB
Oil	600		270	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*124%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	8.0		0.50	%	10/21/2025	PB

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J078
Reported: 10/22/2025 15:41

Sample Results (Continued)

Client Sample ID: EX2-TP5-10.0

Lab ID: L25J078-10 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		55	mg/kg dry	10/21/2025	PB
Oil	1300		270	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*112%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	9.0		0.50	%	10/21/2025	PB

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Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J078 **Reported:** 10/22/2025 15:41

Sample Results (Continued)

Client Sample ID: EX2-TP6-9.0

Lab ID: L25J078-11 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		54	mg/kg dry	10/21/2025	PB
Oil	ND		270	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*132%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	8.0		0.50	%	10/21/2025	PB

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J078
Reported: 10/22/2025 15:41

Sample Results (Continued)

Client Sample ID: EX2-TP7-9.0

Lab ID: L25J078-12 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		56	mg/kg dry	10/21/2025	PB
Oil	ND		280	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*105%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	10		0.50	%	10/21/2025	PB

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13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J078
Reported: 10/22/2025 15:41

Sample Results (Continued)

Client Sample ID: EX2-TP8-10.0

Lab ID: L25J078-13 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		56	mg/kg dry	10/21/2025	PB
Oil	ND		280	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*105%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	11		0.50	%	10/21/2025	PB

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Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J078 **Reported:** 10/22/2025 15:41

Sample Results (Continued)

Client Sample ID: EX1-TP1-5.0

Lab ID: L25J078-14 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		52	mg/kg dry	10/21/2025	PB
Oil	ND		260	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*110%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	4.0		0.50	%	10/21/2025	PB

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Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J078 **Reported:** 10/22/2025 15:41

Sample Results (Continued)

Client Sample ID: EX1-TP2-5.0

Lab ID: L25J078-15 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	340		54	mg/kg dry	10/21/2025	PB
Oil	ND		270	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*146%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	8.0		0.50	%	10/21/2025	PB

The contents of this report apply to the sample(s) analyzed in accordance with the chain of custody document.
No duplication of this report is allowed, except in its entirety.

Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J078
Reported: 10/22/2025 15:41

Sample Results (Continued)

Client Sample ID: RA MW54-TP1-2.5

Lab ID: L25J078-16 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		54	mg/kg dry	10/21/2025	PB
Oil	850		270	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*141%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	8.0		0.50	%	10/21/2025	PB

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J078
Reported: 10/22/2025 15:41

Sample Results (Continued)

Client Sample ID: RA MW54-TP2-2.5

Lab ID: L25J078-17 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		58	mg/kg dry	10/21/2025	PB
Oil	430		290	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*132%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	14		0.50	%	10/21/2025	PB

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J078
Reported: 10/22/2025 15:41

Sample Results (Continued)

Client Sample ID: RA MW54-TP3-2.5

Lab ID: L25J078-18 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		54	mg/kg dry	10/21/2025	PB
Oil	390		270	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*132%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	8.0		0.50	%	10/21/2025	PB

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J078
Reported: 10/22/2025 15:41

Sample Results (Continued)

Client Sample ID: RA MW54-TP4-2.5

Lab ID: L25J078-19 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		54	mg/kg dry	10/21/2025	PB
Oil	590		270	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*112%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	7.0		0.50	%	10/21/2025	PB

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J078
Reported: 10/22/2025 15:41

Sample Results (Continued)

Client Sample ID: EX1-TP8-5.0

Lab ID: L25J078-20 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		55	mg/kg dry	10/21/2025	PB
Oil	ND		270	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*108%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	9.0		0.50	%	10/21/2025	PB

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Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J078 **Reported:** 10/22/2025 15:41

Sample Results (Continued)

Client Sample ID: EX1-TP8-6.0

Lab ID: L25J078-21 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		54	mg/kg dry	10/21/2025	PB
Oil	ND		270	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*119%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	8.0		0.50	%	10/21/2025	PB

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J078
Reported: 10/22/2025 15:41

Sample Results (Continued)

Client Sample ID: EX1-TP9-5.0

Lab ID: L25J078-22 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		54	mg/kg dry	10/21/2025	PB
Oil	ND		270	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*93.8%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	8.0		0.50	%	10/21/2025	PB

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Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J078 **Reported:** 10/22/2025 15:41

Sample Results (Continued)

Client Sample ID: EX1-TP9-6.0

Lab ID: L25J078-23 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		54	mg/kg dry	10/21/2025	PB
Oil	ND		270	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*122%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	8.0		0.50	%	10/21/2025	PB

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Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J078 **Reported:** 10/22/2025 15:41

Sample Results (Continued)

Client Sample ID: EX1-TP6-6.0

Lab ID: L25J078-24 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		54	mg/kg dry	10/21/2025	PB
Oil	ND		270	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*123%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	8.0		0.50	%	10/21/2025	PB

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J078
Reported: 10/22/2025 15:41

Sample Results (Continued)

Client Sample ID: EX1-TP10-5.0

Lab ID: L25J078-25 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		54	mg/kg dry	10/21/2025	PB
Oil	ND		270	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*122%*		*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	8.0		0.50	%	10/21/2025	PB

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J078
Reported: 10/22/2025 15:41

Sample Results (Continued)

Client Sample ID: EX1-TP10-6.0

Lab ID: L25J078-26 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	490		58	mg/kg dry	10/21/2025	PB
Oil	830		290	mg/kg dry	10/21/2025	PB
Surrogate: 2-FBP	*163%*	*S4*	*33.2-156*		*10/21/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	14		0.50	%	10/21/2025	PB

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J078
Reported: 10/22/2025 15:41

Quality Control

Diesel and Oil by NWTPH-Dx/Dx

Analyte	Result	Qual	RL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit
Batch: BZJ0118 - Extraction										
LCS (BZJ0118-BS1)					Prepared & Analyzed: 10/21/2025					
Diesel	117		50	mg/kg wet	100		117	82-198		
Surrogate: 2-FBP			*24.7*	*ug/mL*	*20.0*		*124*	*33.2-156*		
Duplicate (BZJ0118-DUP1)		**Parent: L25J078-03**			Prepared & Analyzed: 10/21/2025					
Diesel	ND		52	mg/kg dry		ND				35
Oil	ND		260	mg/kg dry		ND				35
Surrogate: 2-FBP			*22.3*	*ug/mL*	*20.0*		*112*	*33.2-156*		
Duplicate (BZJ0118-DUP2)		**Parent: L25J078-13**			Prepared & Analyzed: 10/21/2025					
Diesel	ND		56	mg/kg dry		ND				35
Oil	ND		280	mg/kg dry		83.8				35
Surrogate: 2-FBP			*24.0*	*ug/mL*	*20.0*		*120*	*33.2-156*		
Blank (BZJ0121-BLK1)					Prepared & Analyzed: 10/21/2025					
Diesel	ND		50	mg/kg wet						
Oil	ND		250	mg/kg wet						
Surrogate: 2-FBP			*23.7*	*ug/mL*	*20.0*		*118*	*33.2-156*		
Duplicate (BZJ0121-DUP1)		**Parent: L25J078-23**			Prepared & Analyzed: 10/21/2025					
Diesel	ND		54	mg/kg dry		ND				35
Oil	ND		270	mg/kg dry		ND				35
Surrogate: 2-FBP			*26.3*	*ug/mL*	*20.0*		*132*	*33.2-156*		

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Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J078 **Reported:** 10/22/2025 15:41

Quality Control
(Continued)

Moisture by ASTM D2216-19

Analyte	Result	Qual	RL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit
Batch: BZJ0119 - Gen Chem										
LCS (BZJ0119-BS1)					Prepared & Analyzed: 10/21/2025					
Moisture	18			%	17.0		107	90-115		
LCS (BZJ0123-BS1)					Prepared & Analyzed: 10/21/2025					
Moisture	18			%	17.0		105	90-115		

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Libby Environmental, Inc.

3322 South Bay Road NE • Olympia, WA 98506-2957

Phone (360) 352-2110 • libbyenv@gmail.com

October 24, 2025

Greg Peters
Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

RE: Lakeview Facility
Work Order Number: L25J084

Enclosed are the results of analyses for samples received by our laboratory on 10/22/2025.

Applicable detection limits and QA/QC data are included. The sample(s) will be disposed of within 30 days unless we are contacted to arrange long term storage.

Libby Environmental, Inc. appreciates the opportunity to have provided analytical services for this project. If you have any further questions about the data report, please feel free to contact us. It was a pleasure working with you on this project, and we are looking forward to the next opportunity to work together.

Sincerely,



Paul Burke
Owner / Senior Chemist

LL5V007 soil BZJ0127 moisture BZJ0125

Libby Environmental, Inc.

3322 South Bay Road NE
Olympia, WA 98506
Ph: 360-352-2110
Fax: 360-352-4154

Chain of Custody Record

www.LibbyEnvironmental.c

Client: Farallon - Bellevue
Address: 13555 SE 36th St. Suite 320
City: Bellevue State: WA Zip: 98006
Phone: 425-295-0800 Fax:
Client Project # 188-004

Date: 10-22-25 Page: 1 of 1
Project Manager: Greg Peters
Project Name: Lakeview Facility
Location: 2800 104th St. Court S City, State: Lakewood, WA
Collector: Greg Peters Date of Collection: 10-21/10-22
Email: Ben Paulson 206-856-9072

Sample Number	Depth	Time	Sample Type	Container Type	VOC 8260	PCE & Daughter Prod.	NWTPH-Gx	BTEX (8260) / (8021)	NWTPH-HCID	NWTPH-Dx / Dx	PCB 8082	MTCA 5 Metals	RCRA 8 Metals	c PAH 8270	PAH 8270	Semi Vol 8270	Field Notes
1 EX2-TP1-10.0	10'	1500	Soil	4oz Jar					X				X				Collected 10-21-25
2 EX2-TP2-10.0	10'	1510							X				X				
3 EX2-TP9-9.0	9'	1520							X								
4 EX2-TP9-10.0	10'	1530							X				X				
5 EX2-TP10-9.0	9'	1535							X								
D 6 EX2-TP10-10.0	10	1540							X								
7 EX2-TP11-10.0	10'	0946	Soil	4 oz jar					X				X				Collected 10-22-25
8 EX2-TP12-10.0	10'	0957							X								
D 9 EX2-TP13-10.0	10'	1002							X								
10																	10-23-25 Added per Greg via email. RUSH
11																	
12																	
13																	
14																	
15																	
16																	
17																	

Relinquished by:	Date / Time	Received by:	Date / Time
			10-22-25
Relinquished by:	Date / Time	Received by:	Date / Time
Relinquished by:	Date / Time	Received by:	Date / Time

Sample Receipt

Good Condition?	Y	N
Cooler Temp.		°C
Sample Temp.		°C
Total Number of Containers		

Remarks: ML

TAT: 1-Day 2-Day 5-DAY

LEGAL ACTION CLAUSE: *In the event of default of payment and/or failure to pay, Client agrees to pay the costs of collection including court costs and reasonable attorney fees to be determined by a court of law.*

Distribution: White - Lab, Yellow - Originator

Libby Environmental, Inc.

Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J084 **Reported:** 10/24/2025 09:59

Notes and Definitions

Item	Definition
RL	Reporting Limit
ND	Analyte NOT DETECTED at or above the reporting limit
DET	Analyte DETECTED at or above the reporting limit
Qual	Qualifier

All results reported on an "as received" basis unless indicated by "Dry"

Work Order Sample Summary

Lab ID	Sample	Matrix	Date Sampled	Date Received
L25J084-01	EX2-TP1-10.0	Soil	10/21/2025	10/22/2025
L25J084-02	EX2-TP2-10.0	Soil	10/21/2025	10/22/2025
L25J084-03	EX2-TP9-9.0	Soil	10/21/2025	10/22/2025
L25J084-04	EX2-TP9-10.0	Soil	10/21/2025	10/22/2025
L25J084-05	EX2-TP10-9.0	Soil	10/21/2025	10/22/2025
L25J084-06	EX2-TP10-10.0	Soil	10/21/2025	10/22/2025
L25J084-07	EX2-TP11-10.0	Soil	10/22/2025	10/22/2025
L25J084-08	EX2-TP12-10.0	Soil	10/22/2025	10/22/2025
L25J084-09	EX2-TP13-10.0	Soil	10/22/2025	10/22/2025

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Libby Environmental, Inc.

Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J084 **Reported:** 10/24/2025 09:59

Libby Environmental Sample Detection Summary

Analyte	Result	Qual	Units	RL	Method
Sample: **EX2-TP11-10.0**			Lab#: L25J084-07		
Oil	690		mg/kg dry	290	NWTPH-Dx/Dx

Note: If no entry is made, then no target compounds were detected.

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J084
Reported: 10/24/2025 09:59

Sample Results

Client Sample ID: EX2-TP1-10.0

Lab ID: L25J084-01 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Semivolatile Organic Compounds by EPA Method 8270E						
Benz(a)anthracene (SIM)	ND		0.022	mg/kg dry	10/23/2025	KLI
Chrysene (SIM)	ND		0.022	mg/kg dry	10/23/2025	KLI
Benzo(b)fluoranthene (SIM)	ND		0.022	mg/kg dry	10/23/2025	KLI
Benzo(k)fluoranthene (SIM)	ND		0.022	mg/kg dry	10/23/2025	KLI
Benzo(a)pyrene (SIM)	ND		0.022	mg/kg dry	10/23/2025	KLI
Indeno(1,2,3-cd)pyrene (SIM)	ND		0.022	mg/kg dry	10/23/2025	KLI
Dibenz(a,h)anthracene (SIM)	ND		0.022	mg/kg dry	10/23/2025	KLI
Surrogate: 2-FBP (SIM)	*80.0%*		*80-121*		*10/23/2025*	*KLI*
Surrogate: p-Terphenyl-d14 (SIM)	*82.0%*		*80-133*		*10/23/2025*	*KLI*
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		56	mg/kg dry	10/22/2025	PB
Oil	ND		280	mg/kg dry	10/22/2025	PB
Surrogate: 2-FBP	*110%*		*33.2-156*		*10/22/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	10		0.50	%	10/22/2025	PB

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J084
Reported: 10/24/2025 09:59

Sample Results (Continued)

Client Sample ID: EX2-TP2-10.0

Lab ID: L25J084-02 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Semivolatile Organic Compounds by EPA Method 8270E						
Benz(a)anthracene (SIM)	ND		0.022	mg/kg dry	10/23/2025	KLI
Chrysene (SIM)	ND		0.022	mg/kg dry	10/23/2025	KLI
Benzo(b)fluoranthene (SIM)	ND		0.022	mg/kg dry	10/23/2025	KLI
Benzo(k)fluoranthene (SIM)	ND		0.022	mg/kg dry	10/23/2025	KLI
Benzo(a)pyrene (SIM)	ND		0.022	mg/kg dry	10/23/2025	KLI
Indeno(1,2,3-cd)pyrene (SIM)	ND		0.022	mg/kg dry	10/23/2025	KLI
Dibenz(a,h)anthracene (SIM)	ND		0.022	mg/kg dry	10/23/2025	KLI
Surrogate: 2-FBP (SIM)	*82.0%*		*80-121*		*10/23/2025*	*KLI*
Surrogate: p-Terphenyl-d14 (SIM)	*80.0%*		*80-133*		*10/23/2025*	*KLI*
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		56	mg/kg dry	10/22/2025	PB
Oil	ND		280	mg/kg dry	10/22/2025	PB
Surrogate: 2-FBP	*131%*		*33.2-156*		*10/22/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	10		0.50	%	10/22/2025	PB

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J084
Reported: 10/24/2025 09:59

Sample Results (Continued)

Client Sample ID: EX2-TP9-9.0

Lab ID: L25J084-03 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		62	mg/kg dry	10/22/2025	PB
Oil	ND		310	mg/kg dry	10/22/2025	PB
Surrogate: 2-FBP	*133%*		*33.2-156*		*10/22/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	20		0.50	%	10/22/2025	PB

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J084
Reported: 10/24/2025 09:59

Sample Results (Continued)

Client Sample ID: EX2-TP9-10.0

Lab ID: L25J084-04 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Semivolatile Organic Compounds by EPA Method 8270E						
Benz(a)anthracene (SIM)	ND		0.023	mg/kg dry	10/23/2025	KLI
Chrysene (SIM)	ND		0.023	mg/kg dry	10/23/2025	KLI
Benzo(b)fluoranthene (SIM)	ND		0.023	mg/kg dry	10/23/2025	KLI
Benzo(k)fluoranthene (SIM)	ND		0.023	mg/kg dry	10/23/2025	KLI
Benzo(a)pyrene (SIM)	ND		0.023	mg/kg dry	10/23/2025	KLI
Indeno(1,2,3-cd)pyrene (SIM)	ND		0.023	mg/kg dry	10/23/2025	KLI
Dibenz(a,h)anthracene (SIM)	ND		0.023	mg/kg dry	10/23/2025	KLI
Surrogate: 2-FBP (SIM)	*80.0%*		*80-121*		*10/23/2025*	*KLI*
Surrogate: p-Terphenyl-d14 (SIM)	*80.0%*		*80-133*		*10/23/2025*	*KLI*
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		58	mg/kg dry	10/22/2025	PB
Oil	ND		290	mg/kg dry	10/22/2025	PB
Surrogate: 2-FBP	*113%*		*33.2-156*		*10/22/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	14		0.50	%	10/22/2025	PB

The contents of this report apply to the sample(s) analyzed in accordance with the chain of custody document.
No duplication of this report is allowed, except in its entirety.

Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J084 **Reported:** 10/24/2025 09:59

Sample Results (Continued)

Client Sample ID: EX2-TP10-9.0

Lab ID: L25J084-05 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		54	mg/kg dry	10/22/2025	PB
Oil	ND		270	mg/kg dry	10/22/2025	PB
Surrogate: 2-FBP	*127%*		*33.2-156*		*10/22/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	8.0		0.50	%	10/22/2025	PB

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J084
Reported: 10/24/2025 09:59

Sample Results (Continued)

Client Sample ID: EX2-TP10-10.0

Lab ID: L25J084-06 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		60	mg/kg dry	10/22/2025	PB
Oil	ND		300	mg/kg dry	10/22/2025	PB
Surrogate: 2-FBP	*130%*		*33.2-156*		*10/22/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	16		0.50	%	10/22/2025	PB

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J084
Reported: 10/24/2025 09:59

Sample Results (Continued)

Client Sample ID: EX2-TP11-10.0

Lab ID: L25J084-07 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Semivolatile Organic Compounds by EPA Method 8270E						
Benz(a)anthracene (SIM)	ND		0.024	mg/kg dry	10/23/2025	KLI
Chrysene (SIM)	ND		0.024	mg/kg dry	10/23/2025	KLI
Benzo(b)fluoranthene (SIM)	ND		0.024	mg/kg dry	10/23/2025	KLI
Benzo(k)fluoranthene (SIM)	ND		0.024	mg/kg dry	10/23/2025	KLI
Benzo(a)pyrene (SIM)	ND		0.024	mg/kg dry	10/23/2025	KLI
Indeno(1,2,3-cd)pyrene (SIM)	ND		0.024	mg/kg dry	10/23/2025	KLI
Dibenz(a,h)anthracene (SIM)	ND		0.024	mg/kg dry	10/23/2025	KLI
Surrogate: 2-FBP (SIM)	*80.0%*		*80-121*		*10/23/2025*	*KLI*
Surrogate: p-Terphenyl-d14 (SIM)	*80.0%*		*80-133*		*10/23/2025*	*KLI*
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		59	mg/kg dry	10/22/2025	PB
Oil	690		290	mg/kg dry	10/22/2025	PB
Surrogate: 2-FBP	*142%*		*33.2-156*		*10/22/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	15		0.50	%	10/22/2025	PB

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Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J084 **Reported:** 10/24/2025 09:59

Sample Results (Continued)

Client Sample ID: EX2-TP12-10.0

Lab ID: L25J084-08 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		56	mg/kg dry	10/22/2025	PB
Oil	ND		280	mg/kg dry	10/22/2025	PB
Surrogate: 2-FBP	*118%*		*33.2-156*		*10/22/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	10		0.50	%	10/22/2025	PB

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J084
Reported: 10/24/2025 09:59

Sample Results (Continued)

Client Sample ID: EX2-TP13-10.0

Lab ID: L25J084-09 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		55	mg/kg dry	10/22/2025	PB
Oil	ND		270	mg/kg dry	10/22/2025	PB
Surrogate: 2-FBP	*130%*		*33.2-156*		*10/22/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	9.0		0.50	%	10/22/2025	PB

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J084
Reported: 10/24/2025 09:59

Quality Control

Semivolatile Organic Compounds by EPA Method 8270E

Analyte	Result	Qual	RL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit
Batch: BZJ0135 - Extraction										
Blank (BZJ0135-BLK1)					Prepared & Analyzed: 10/23/2025					
Benz(a)anthracene (SIM)	ND		0.020	mg/kg wet						
Chrysene (SIM)	ND		0.020	mg/kg wet						
Benzo(b)fluoranthene (SIM)	ND		0.020	mg/kg wet						
Benzo(k)fluoranthene (SIM)	ND		0.020	mg/kg wet						
Benzo(a)pyrene (SIM)	ND		0.020	mg/kg wet						
Indeno(1,2,3-cd)pyrene (SIM)	ND		0.020	mg/kg wet						
Dibenz(a,h)anthracene (SIM)	ND		0.020	mg/kg wet						
Surrogate: 2-FBP (SIM)			*0.440*	*mg/kg*	*0.500*		*88.0*	*80-121*		
Surrogate: p-Terphenyl-d14 (SIM)			*0.420*	*mg/kg*	*0.500*		*84.0*	*80-133*		
LCS (BZJ0135-BS1)					Prepared & Analyzed: 10/23/2025					
Benz(a)anthracene (SIM)	1.37		0.020	mg/kg wet	2.00		68.7	31-137		
Chrysene (SIM)	1.60		0.020	mg/kg wet	2.00		79.9	52-120		
Benzo(b)fluoranthene (SIM)	1.51		0.020	mg/kg wet	2.00		75.6	49-125		
Benzo(k)fluoranthene (SIM)	1.66		0.020	mg/kg wet	2.00		83.1	51-131		
Benzo(a)pyrene (SIM)	1.32		0.020	mg/kg wet	2.00		65.9	45-127		
Indeno(1,2,3-cd)pyrene (SIM)	1.07		0.020	mg/kg wet	2.00		53.7	47-120		
Dibenz(a,h)anthracene (SIM)	1.18		0.020	mg/kg wet	2.00		59.1	43-120		
Surrogate: 2-FBP (SIM)			*0.400*	*mg/kg*	*0.500*		*80.0*	*80-121*		
Surrogate: p-Terphenyl-d14 (SIM)			*0.400*	*mg/kg*	*0.500*		*80.0*	*80-133*		
Duplicate (BZJ0135-DUP1)		**Parent: L25J078-10**			Prepared & Analyzed: 10/23/2025					
Benz(a)anthracene (SIM)	ND		0.022	mg/kg dry		ND				35
Chrysene (SIM)	ND		0.022	mg/kg dry		ND				35
Benzo(b)fluoranthene (SIM)	ND		0.022	mg/kg dry		ND				35
Benzo(k)fluoranthene (SIM)	ND		0.022	mg/kg dry		ND				35
Benzo(a)pyrene (SIM)	ND		0.022	mg/kg dry		ND				35
Indeno(1,2,3-cd)pyrene (SIM)	ND		0.022	mg/kg dry		ND				35
Dibenz(a,h)anthracene (SIM)	ND		0.022	mg/kg dry		ND				35
Surrogate: 2-FBP (SIM)			*0.400*	*mg/kg*	*0.500*		*80.0*	*80-121*		
Surrogate: p-Terphenyl-d14 (SIM)			*0.400*	*mg/kg*	*0.500*		*80.0*	*80-133*		
Matrix Spike (BZJ0135-MS1)		**Parent: L25J078-10**			Prepared & Analyzed: 10/23/2025					
Benz(a)anthracene (SIM)	1.58		0.022	mg/kg dry	2.20	ND	71.7	35-146		
Chrysene (SIM)	1.48		0.022	mg/kg dry	2.20	ND	67.4	44-120		
Benzo(b)fluoranthene (SIM)	1.53		0.022	mg/kg dry	2.20	ND	69.4	43-132		
Benzo(k)fluoranthene (SIM)	1.55		0.022	mg/kg dry	2.20	ND	70.4	46-137		
Benzo(a)pyrene (SIM)	1.59		0.022	mg/kg dry	2.20	ND	72.5	48-129		
Indeno(1,2,3-cd)pyrene (SIM)	1.25		0.022	mg/kg dry	2.20	ND	57.0	46-127		
Dibenz(a,h)anthracene (SIM)	1.19		0.022	mg/kg dry	2.20	ND	54.0	34-126		
Surrogate: 2-FBP (SIM)			*0.410*	*mg/kg*	*0.500*		*82.0*	*80-121*		
Surrogate: p-Terphenyl-d14 (SIM)			*0.400*	*mg/kg*	*0.500*		*80.0*	*80-133*		

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No duplication of this report is allowed, except in its entirety.

Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J084
Reported: 10/24/2025 09:59

Quality Control
(Continued)

Semivolatile Organic Compounds by EPA Method 8270E (Continued)

Analyte	Result	Qual	RL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit
Matrix Spike Dup (BZJ0135-MSD1)		**Parent: L25J078-10**			Prepared & Analyzed: 10/23/2025					
Benz(a)anthracene (SIM)	1.55		0.022	mg/kg dry	2.20	ND	70.5	35-146	1.69	35
Chrysene (SIM)	1.43		0.022	mg/kg dry	2.20	ND	64.9	44-120	3.78	35
Benzo(b)fluoranthene (SIM)	1.48		0.022	mg/kg dry	2.20	ND	67.2	43-132	3.22	35
Benzo(k)fluoranthene (SIM)	1.52		0.022	mg/kg dry	2.20	ND	69.2	46-137	1.72	35
Benzo(a)pyrene (SIM)	1.57		0.022	mg/kg dry	2.20	ND	71.4	48-129	1.53	35
Indeno(1,2,3-cd)pyrene (SIM)	1.24		0.022	mg/kg dry	2.20	ND	56.3	46-127	1.24	35
Dibenz(a,h)anthracene (SIM)	1.16		0.022	mg/kg dry	2.20	ND	53.0	34-126	1.87	35
Surrogate: 2-FBP (SIM)			*0.400*	*mg/kg*	*0.500*		*80.0*	*80-121*		
Surrogate: p-Terphenyl-d14 (SIM)			*0.400*	*mg/kg*	*0.500*		*80.0*	*80-133*		

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J084
Reported: 10/24/2025 09:59

Quality Control
(Continued)

Diesel and Oil by NWTPH-Dx/Dx

Analyte	Result	Qual	RL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit
Batch: BZJ0124 - Extraction										
Blank (BZJ0124-BLK1)					Prepared & Analyzed: 10/22/2025					
Diesel	ND		50	mg/kg wet						
Oil	ND		250	mg/kg wet						
Surrogate: 2-FBP			*29.1*	*ug/mL*	*20.0*		*145*	*33.2-156*		
LCS (BZJ0124-BS1)					Prepared & Analyzed: 10/22/2025					
Diesel	112		50	mg/kg wet	100		112	82-198		
Surrogate: 2-FBP			*29.9*	*ug/mL*	*20.0*		*150*	*33.2-156*		
Duplicate (BZJ0124-DUP1)		**Parent: L25J084-06**			Prepared & Analyzed: 10/22/2025					
Diesel	ND		60	mg/kg dry		ND				35
Oil	ND		300	mg/kg dry		ND				35
Surrogate: 2-FBP			*23.0*	*ug/mL*	*20.0*		*115*	*33.2-156*		

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No duplication of this report is allowed, except in its entirety.

Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J084 **Reported:** 10/24/2025 09:59

Quality Control
(Continued)

Moisture by ASTM D2216-19

Analyte	Result	Qual	RL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit
Batch: BZJ0125 - Gen Chem										
LCS (BZJ0125-BS1)					Prepared & Analyzed: 10/22/2025					
Moisture	16			%	17.0		93.5	90-115		

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No duplication of this report is allowed, except in its entirety.

Libby Environmental, Inc.

3322 South Bay Road NE • Olympia, WA 98506-2957

Phone (360) 352-2110 • libbyenv@gmail.com

October 23, 2025

Greg Peters
Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

RE: Lakeview Facility
Work Order Number: L25J084

Enclosed are the results of analyses for samples received by our laboratory on 10/22/2025.

Applicable detection limits and QA/QC data are included. The sample(s) will be disposed of within 30 days unless we are contacted to arrange long term storage.

Libby Environmental, Inc. appreciates the opportunity to have provided analytical services for this project. If you have any further questions about the data report, please feel free to contact us. It was a pleasure working with you on this project, and we are looking forward to the next opportunity to work together.

Sincerely,



Paul Burke
Owner / Senior Chemist

LZ5V087 SDG BZJ0124 Moisture BZJ0125

Libby Environmental, Inc.

3322 South Bay Road NE
Olympia, WA 98506
Ph: 360-352-2110
Fax: 360-352-4154

Chain of Custody Record

www.LibbyEnvironmental.c

Client: Farallon - Bellevue
Address: 13555 SE 36th St. Suite 320
City: Bellevue State: WA Zip: 98006
Phone: 425-295-0800 Fax:
Client Project # 188-004

Date: 10-22-25 Page: 1 of
Project Manager: Greg Peters
Project Name: Lakeview Facility
Location: 2800 104th St. Court S City, State: Lakewood, WA
Collector: Greg Peters Date of Collection: 10-21/10-22
Email: Ben Paulson 206-856-9072

	Sample Number	Depth	Time	Sample Type	Container Type	VOC 8260	PCE & Daughter Prod.	NWTPH-Gx	BTEX (8260) / (8021)	NWTPH-HCID	NWTPH-Dx / Dx	PCB 8082	MTCA 5 Metals	RCRA 8 Metals	cPAH 8270	PAH 8270	Semi Vol 8270	Field Notes
1	EX2-TP1-10.0	10'	1500	Soil	4oz Jar						X							collected 10-21-25
2	EX2-TP2-10.0	10'	1510								X							
3	EX2-TP9-9.0	9'	1520								X							
4	EX2-TP9-10.0	10'	1530								X							
5	EX2-TP10-9.0	9'	1535								X							
D 6	EX2-TP10-10.0	10	1540								X							
7	EX2-TP11-10.0	10'	0946	Soil	4oz jar						X							Collected 10-22-25
8	EX2-TP12-10.0	10'	0957								X							
D 9	EX2-TP13-10.0	10'	1002								X							
10																		
11																		
12																		
13																		
14																		
15																		
16																		
17																		

Relinquished by:	Date / Time	Received by:	Date / Time
			10-22-25
Relinquished by:	Date / Time	Received by:	Date / Time
Relinquished by:	Date / Time	Received by:	Date / Time

Sample Receipt

Good Condition?	Y	N
Cooler Temp.		°C
Sample Temp.		°C
Total Number of Containers		

Remarks: ML

TAT: 1-Day 2-Day 5-DAY

LEGAL ACTION CLAUSE: *In the event of default of payment and/or failure to pay, Client agrees to pay the costs of collection including court costs and reasonable attorney fees to be determined by a court of law.*

Distribution: White - Lab, Yellow - Originator

Libby Environmental, Inc.

Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J084 **Reported:** 10/23/2025 09:34

Notes and Definitions

Item	Definition
RL	Reporting Limit
ND	Analyte NOT DETECTED at or above the reporting limit
DET	Analyte DETECTED at or above the reporting limit
Qual	Qualifier

All results reported on an "as received" basis unless indicated by "Dry"

Work Order Sample Summary

Lab ID	Sample	Matrix	Date Sampled	Date Received
L25J084-01	EX2-TP1-10.0	Soil	10/21/2025	10/22/2025
L25J084-02	EX2-TP2-10.0	Soil	10/21/2025	10/22/2025
L25J084-03	EX2-TP9-9.0	Soil	10/21/2025	10/22/2025
L25J084-04	EX2-TP9-10.0	Soil	10/21/2025	10/22/2025
L25J084-05	EX2-TP10-9.0	Soil	10/21/2025	10/22/2025
L25J084-06	EX2-TP10-10.0	Soil	10/21/2025	10/22/2025
L25J084-07	EX2-TP11-10.0	Soil	10/22/2025	10/22/2025
L25J084-08	EX2-TP12-10.0	Soil	10/22/2025	10/22/2025
L25J084-09	EX2-TP13-10.0	Soil	10/22/2025	10/22/2025

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Libby Environmental, Inc.

Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J084 **Reported:** 10/23/2025 09:34

Libby Environmental Sample Detection Summary

Analyte	Result	Qual	Units	RL	Method
Sample: **EX2-TP11-10.0**			Lab#: L25J084-07		
Oil	690		mg/kg dry	290	NWTPH-Dx/Dx

Note: If no entry is made, then no target compounds were detected.

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No duplication of this report is allowed, except in its entirety.

Libby Environmental, Inc.

Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J084 **Reported:** 10/23/2025 09:34

Sample Results

Client Sample ID: EX2-TP1-10.0

Lab ID: L25J084-01 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		56	mg/kg dry	10/22/2025	PB
Oil	ND		280	mg/kg dry	10/22/2025	PB
Surrogate: 2-FBP	*110%*		*33.2-156*		*10/22/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	10		0.50	%	10/22/2025	PB

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Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J084 **Reported:** 10/23/2025 09:34

Sample Results (Continued)

Client Sample ID: EX2-TP2-10.0

Lab ID: L25J084-02 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		56	mg/kg dry	10/22/2025	PB
Oil	ND		280	mg/kg dry	10/22/2025	PB
Surrogate: 2-FBP	*131%*		*33.2-156*		*10/22/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	10		0.50	%	10/22/2025	PB

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No duplication of this report is allowed, except in its entirety.

Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J084
Reported: 10/23/2025 09:34

Sample Results (Continued)

Client Sample ID: EX2-TP9-9.0

Lab ID: L25J084-03 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		62	mg/kg dry	10/22/2025	PB
Oil	ND		310	mg/kg dry	10/22/2025	PB
Surrogate: 2-FBP	*133%*		*33.2-156*		*10/22/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	20		0.50	%	10/22/2025	PB

The contents of this report apply to the sample(s) analyzed in accordance with the chain of custody document.
No duplication of this report is allowed, except in its entirety.

Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J084 **Reported:** 10/23/2025 09:34

Sample Results (Continued)

Client Sample ID: EX2-TP9-10.0

Lab ID: L25J084-04 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		58	mg/kg dry	10/22/2025	PB
Oil	ND		290	mg/kg dry	10/22/2025	PB
Surrogate: 2-FBP	*113%*		*33.2-156*		*10/22/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	14		0.50	%	10/22/2025	PB

The contents of this report apply to the sample(s) analyzed in accordance with the chain of custody document.
No duplication of this report is allowed, except in its entirety.

Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J084 **Reported:** 10/23/2025 09:34

Sample Results (Continued)

Client Sample ID: EX2-TP10-9.0

Lab ID: L25J084-05 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		54	mg/kg dry	10/22/2025	PB
Oil	ND		270	mg/kg dry	10/22/2025	PB
Surrogate: 2-FBP	*127%*		*33.2-156*		*10/22/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	8.0		0.50	%	10/22/2025	PB

The contents of this report apply to the sample(s) analyzed in accordance with the chain of custody document.
No duplication of this report is allowed, except in its entirety.

Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J084 **Reported:** 10/23/2025 09:34

Sample Results (Continued)

Client Sample ID: EX2-TP10-10.0

Lab ID: L25J084-06 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		60	mg/kg dry	10/22/2025	PB
Oil	ND		300	mg/kg dry	10/22/2025	PB
Surrogate: 2-FBP	*130%*		*33.2-156*		*10/22/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	16		0.50	%	10/22/2025	PB

The contents of this report apply to the sample(s) analyzed in accordance with the chain of custody document.
No duplication of this report is allowed, except in its entirety.

Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J084
Reported: 10/23/2025 09:34

Sample Results (Continued)

Client Sample ID: EX2-TP11-10.0

Lab ID: L25J084-07 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		59	mg/kg dry	10/22/2025	PB
Oil	690		290	mg/kg dry	10/22/2025	PB
Surrogate: 2-FBP	*142%*		*33.2-156*		*10/22/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	15		0.50	%	10/22/2025	PB

The contents of this report apply to the sample(s) analyzed in accordance with the chain of custody document.
No duplication of this report is allowed, except in its entirety.

Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J084
Reported: 10/23/2025 09:34

Sample Results (Continued)

Client Sample ID: EX2-TP12-10.0

Lab ID: L25J084-08 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		56	mg/kg dry	10/22/2025	PB
Oil	ND		280	mg/kg dry	10/22/2025	PB
Surrogate: 2-FBP	*118%*		*33.2-156*		*10/22/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	10		0.50	%	10/22/2025	PB

The contents of this report apply to the sample(s) analyzed in accordance with the chain of custody document.
No duplication of this report is allowed, except in its entirety.

Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J084 **Reported:** 10/23/2025 09:34

Sample Results (Continued)

Client Sample ID: EX2-TP13-10.0

Lab ID: L25J084-09 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		55	mg/kg dry	10/22/2025	PB
Oil	ND		270	mg/kg dry	10/22/2025	PB
Surrogate: 2-FBP	*130%*		*33.2-156*		*10/22/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	9.0		0.50	%	10/22/2025	PB

The contents of this report apply to the sample(s) analyzed in accordance with the chain of custody document.
No duplication of this report is allowed, except in its entirety.

Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J084
Reported: 10/23/2025 09:34

Quality Control

Diesel and Oil by NWTPH-Dx/Dx

Analyte	Result	Qual	RL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit
Batch: BZJ0124 - Extraction										
Blank (BZJ0124-BLK1)					Prepared & Analyzed: 10/22/2025					
Diesel	ND		50	mg/kg wet						
Oil	ND		250	mg/kg wet						
Surrogate: 2-FBP			*29.1*	*ug/mL*	*20.0*		*145*	*33.2-156*		
LCS (BZJ0124-BS1)					Prepared & Analyzed: 10/22/2025					
Diesel	112		50	mg/kg wet	100		112	82-198		
Surrogate: 2-FBP			*29.9*	*ug/mL*	*20.0*		*150*	*33.2-156*		
Duplicate (BZJ0124-DUP1)		**Parent: L25J084-06**			Prepared & Analyzed: 10/22/2025					
Diesel	ND		60	mg/kg dry		ND				35
Oil	ND		300	mg/kg dry		ND				35
Surrogate: 2-FBP			*23.0*	*ug/mL*	*20.0*		*115*	*33.2-156*		

The contents of this report apply to the sample(s) analyzed in accordance with the chain of custody document.
No duplication of this report is allowed, except in its entirety.

Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J084 **Reported:** 10/23/2025 09:34

Quality Control
(Continued)

Moisture by ASTM D2216-19

Analyte	Result	Qual	RL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit
Batch: BZJ0125 - Gen Chem										
LCS (BZJ0125-BS1)					Prepared & Analyzed: 10/22/2025					
Moisture	16			%	17.0		93.5	90-115		

The contents of this report apply to the sample(s) analyzed in accordance with the chain of custody document.
No duplication of this report is allowed, except in its entirety.

Libby Environmental, Inc.

3322 South Bay Road NE • Olympia, WA 98506-2957
Phone (360) 352-2110 • libbyenv@gmail.com

October 24, 2025

Greg Peters
Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

RE: Lakeview Facility
Work Order Number: L25J089

Enclosed are the results of analyses for samples received by our laboratory on 10/22/2025.

Applicable detection limits and QA/QC data are included. The sample(s) will be disposed of within 30 days unless we are contacted to arrange long term storage.

Libby Environmental, Inc. appreciates the opportunity to have provided analytical services for this project. If you have any further questions about the data report, please feel free to contact us. It was a pleasure working with you on this project, and we are looking forward to the next opportunity to work together.

Sincerely,



Paul Burke
Owner / Senior Chemist

LL30084 Soil BZJ0124 Moisture BZJ0130

Libby Environmental, Inc.

3322 South Bay Road NE
Olympia, WA 98506
Ph: 360-352-2110
Fax: 360-352-4154

Chain of Custody Record

www.LibbyEnvironmental.c

Date: 10-22-25 (22) Page: 1 of

Client: Farallon - Bellevue
Address: 13555 36th St. suite 320
City: Bellevue State: WA Zip: 98006
Phone: 425-295-0800 Fax:
Client Project # 188-004

Project Manager: Greg Peters
Project Name: Lakeview Facility
Location: 2800 104th St. Court S. City, State: Lakewood, WA
Collector: Ben Paulson Date of Collection: 10/22/25 ~~10/23/25~~
Email: Ben Paulson ; Greg Peters

	Sample Number	Depth	Time	Sample Type	Container Type	VOC 8260	PCE & Daughter Prod.	NWTPH-Gx	BTEX (8260) / (8021)	NWTPH-HCID	NWTPH-Dx / Dx	PCB 8082	MTCA 5 Metals	RCRA 8 Metals	c PAH 8270	PAH 8270	Semi Vol 8270	Field Notes
1	EX3-TP1-2.5	2.5'	1443	Soil	4oz Jar						X							Collected 10/22/25
2	EX3-TP2-2.5	2.5'	1447	↓	↓						X							↓
3	EX3-TP3-2.5	2.5'	1449								X							
4	EX3-TP4-3.0	3.0'	1452								X							
5	EX3-TP4-5.0	5.0'	1454								X							
6	EX3-TP5-2.5	2.5'	1456								X							
7																		
8																		
9																		
10																		
11																		
12																		
13																		
14																		
15																		
16																		
17																		

Relinquished by:	Date / Time	Received by:	Date / Time
[signature]	10/22/25 1519	[signature]	10/22/25 1519
Relinquished by:	Date / Time	Received by:	Date / Time
Relinquished by:	Date / Time	Received by:	Date / Time

Sample Receipt

Good Condition?	Y N
Cooler Temp.	°C
Sample Temp.	°C
Total Number of Containers	

Remarks: 24 hr Turn -

TAT: 1-Day 2-Day 5-DAY

LEGAL ACTION CLAUSE: *In the event of default of payment and/or failure to pay, Client agrees to pay the costs of collection including court costs and reasonable attorney fees to be determined by a court of law.*

Distribution: White - Lab, Yellow - Originator

Libby Environmental, Inc.

Farallon Consulting	**Project:** Lakeview Facility	**City/State:** Lakewood, WA
13555 SE 36th Street, Suite 320	**Project Number:** 188-004	**Work Order:** L25J089
Bellevue, WA 98006	**Project Manager:** Greg Peters	**Reported:** 10/24/2025 10:10

Notes and Definitions

Item	Definition
RL	Reporting Limit
ND	Analyte NOT DETECTED at or above the reporting limit
DET	Analyte DETECTED at or above the reporting limit
Qual	Qualifier

All results reported on an "as received" basis unless indicated by "Dry"

Work Order Sample Summary

Lab ID	Sample	Matrix	Date Sampled	Date Received
L25J089-01	EX3-TP1-2.5	Soil	10/22/2025	10/22/2025
L25J089-02	EX3-TP2-2.5	Soil	10/22/2025	10/22/2025
L25J089-03	EX3-TP3-2.5	Soil	10/22/2025	10/22/2025
L25J089-04	EX3-TP4-3.0	Soil	10/22/2025	10/22/2025
L25J089-05	EX3-TP4-5.0	Soil	10/22/2025	10/22/2025
L25J089-06	EX3-TP5-2.5	Soil	10/22/2025	10/22/2025

The contents of this report apply to the sample(s) analyzed in accordance with the chain of custody document.
No duplication of this report is allowed, except in its entirety.

Libby Environmental, Inc.

Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J089 **Reported:** 10/24/2025 10:10

Libby Environmental Sample Detection Summary

Analyte	Result	Qual	Units	RL	Method
Sample: **EX3-TP1-2.5**			Lab#: L25J089-01		
Oil	650		mg/kg dry	270	NWTPH-Dx/Dx
Sample: **EX3-TP4-3.0**			Lab#: L25J089-04		
Oil	530		mg/kg dry	260	NWTPH-Dx/Dx

Note: If no entry is made, then no target compounds were detected.

The contents of this report apply to the sample(s) analyzed in accordance with the chain of custody document.
No duplication of this report is allowed, except in its entirety.

Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J089
Reported: 10/24/2025 10:10

Sample Results

Client Sample ID: EX3-TP1-2.5

Lab ID: L25J089-01 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		53	mg/kg dry	10/23/2025	PB
Oil	650		270	mg/kg dry	10/23/2025	PB
Surrogate: 2-FBP	*121%*		*33.2-156*		*10/23/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	6.1		0.50	%	10/23/2025	PB

The contents of this report apply to the sample(s) analyzed in accordance with the chain of custody document.
No duplication of this report is allowed, except in its entirety.

Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J089
Reported: 10/24/2025 10:10

Sample Results (Continued)

Client Sample ID: EX3-TP2-2.5

Lab ID: L25J089-02 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		53	mg/kg dry	10/23/2025	PB
Oil	ND		260	mg/kg dry	10/23/2025	PB
Surrogate: 2-FBP	*133%*		*33.2-156*		*10/23/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	5.5		0.50	%	10/23/2025	PB

The contents of this report apply to the sample(s) analyzed in accordance with the chain of custody document.
No duplication of this report is allowed, except in its entirety.

Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J089 **Reported:** 10/24/2025 10:10

Sample Results (Continued)

Client Sample ID: EX3-TP3-2.5

Lab ID: L25J089-03 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		51	mg/kg dry	10/23/2025	PB
Oil	ND		260	mg/kg dry	10/23/2025	PB
Surrogate: 2-FBP	*128%*		*33.2-156*		*10/23/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	2.3		0.50	%	10/23/2025	PB

The contents of this report apply to the sample(s) analyzed in accordance with the chain of custody document.
No duplication of this report is allowed, except in its entirety.

Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J089 **Reported:** 10/24/2025 10:10

Sample Results (Continued)

Client Sample ID: EX3-TP4-3.0

Lab ID: L25J089-04 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		52	mg/kg dry	10/23/2025	PB
Oil	530		260	mg/kg dry	10/23/2025	PB
Surrogate: 2-FBP	*125%*		*33.2-156*		*10/23/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	3.6		0.50	%	10/23/2025	PB

The contents of this report apply to the sample(s) analyzed in accordance with the chain of custody document.
No duplication of this report is allowed, except in its entirety.

Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J089 **Reported:** 10/24/2025 10:10

Sample Results (Continued)

Client Sample ID: EX3-TP4-5.0

Lab ID: L25J089-05 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		52	mg/kg dry	10/23/2025	PB
Oil	ND		260	mg/kg dry	10/23/2025	PB
Surrogate: 2-FBP	*143%*		*33.2-156*		*10/23/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	3.1		0.50	%	10/23/2025	PB

The contents of this report apply to the sample(s) analyzed in accordance with the chain of custody document.
No duplication of this report is allowed, except in its entirety.

Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J089
Reported: 10/24/2025 10:10

Sample Results (Continued)

Client Sample ID: EX3-TP5-2.5

Lab ID: L25J089-06 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		52	mg/kg dry	10/23/2025	PB
Oil	ND		260	mg/kg dry	10/23/2025	PB
Surrogate: 2-FBP	*131%*		*33.2-156*		*10/23/2025*	*PB*
Moisture by ASTM D2216-19						
Moisture	3.9		0.50	%	10/23/2025	PB

The contents of this report apply to the sample(s) analyzed in accordance with the chain of custody document.
No duplication of this report is allowed, except in its entirety.

Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J089
Reported: 10/24/2025 10:10

Quality Control

Diesel and Oil by NWTPH-Dx/Dx

Analyte	Result	Qual	RL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit
Batch: BZJ0129 - Extraction										
Blank (BZJ0129-BLK1)					Prepared: 10/22/2025 Analyzed: 10/23/2025					
Diesel	ND		50	mg/kg wet						
Oil	ND		250	mg/kg wet						
Surrogate: 2-FBP			*26.3*	*ug/mL*	*20.0*		*132*	*33.2-156*		
LCS (BZJ0129-BS1)					Prepared: 10/22/2025 Analyzed: 10/23/2025					
Diesel	102		50	mg/kg wet	100		102	82-198		
Surrogate: 2-FBP			*29.9*	*ug/mL*	*20.0*		*149*	*33.2-156*		
Duplicate (BZJ0129-DUP1)		**Parent: L25J089-06**			Prepared: 10/22/2025 Analyzed: 10/23/2025					
Diesel	ND		52	mg/kg dry		ND				35
Oil	ND		260	mg/kg dry		ND				35
Surrogate: 2-FBP			*29.1*	*ug/mL*	*20.0*		*145*	*33.2-156*		

The contents of this report apply to the sample(s) analyzed in accordance with the chain of custody document.
No duplication of this report is allowed, except in its entirety.

Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J089 **Reported:** 10/24/2025 10:10

Quality Control
(Continued)

Moisture by ASTM D2216-19

Analyte	Result	Qual	RL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit
Batch: BZJ0130 - Gen Chem										
LCS (BZJ0130-BS1)					Prepared & Analyzed: 10/23/2025					
Moisture	18			%	17.0		103	90-115		

The contents of this report apply to the sample(s) analyzed in accordance with the chain of custody document.
No duplication of this report is allowed, except in its entirety.

Libby Environmental, Inc.

3322 South Bay Road NE • Olympia, WA 98506-2957

Phone (360) 352-2110 • libbyenv@gmail.com

October 27, 2025

Greg Peters
Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

RE: Lakeview Facility
Work Order Number: L25J103

Enclosed are the results of analyses for samples received by our laboratory on 10/24/2025.

Applicable detection limits and QA/QC data are included. The sample(s) will be disposed of within 30 days unless we are contacted to arrange long term storage.

Libby Environmental, Inc. appreciates the opportunity to have provided analytical services for this project. If you have any further questions about the data report, please feel free to contact us. It was a pleasure working with you on this project, and we are looking forward to the next opportunity to work together.

Sincerely,



Paul Burke
Owner / Senior Chemist

Libby Environmental, Inc.

3322 South Bay Road NE
Olympia, WA 98506
Ph: 360-352-2110
Fax: 360-352-4154

Chain of Custody Record

www.LibbyEnvironmental.c

Page 2 of 8

Date: 10/24/2025 Page: 1 of 1

Client: Farallon Consulting
Project Manager: Greg Peters
Address: 13555 SE 36th St
Project Name: Lakeview Facility
City: Bellevue State: WA Zip: 98026
Location: 2800 104th St Ct S City, State: Lakewood WA
Phone: 425-295-0800 Fax:
Collector: Ben Paulson Date of Collection: 10/24/25
Client Project # 188-004
Email: gpeters@farallonconsulting.com

Sample Number	Depth	Time	Sample Type	Container Type	VOC 8260	PCE & Daughter Prod.	NWTPH-Gx	BTEX (8260) / (8021)	NWTPH-HCID	NWTPH-Dx / Dx	PCB 8082	MTCA 5 Metals	RCRA 8 Metals	c PAH 8270	PAH 8270	Semi Vol 8270			Field Notes
1 EX2-TPH-13.0	13'	1055	Soil	4 oz jar									X						Collected 10/24/25
2																			
3																			
4																			
5																			
6																			
7																			
8																			
9																			
10																			
11																			
12																			
13																			
14																			
15																			
16																			
17																			

Relinquished by:	Date / Time	Received by:	Date / Time
[signature]	10/24/25 1230	[signature]	10/24/25 1230
Relinquished by:	Date / Time	Received by:	Date / Time
Relinquished by:	Date / Time	Received by:	Date / Time

Sample Receipt

Good Condition?	Y N
Cooler Temp.	°C
Sample Temp.	°C
Total Number of Containers	

Remarks: ASAP

TAT: 24HR 48HR 5-DAY

LEGAL ACTION CLAUSE: *In the event of default of payment and/or failure to pay, Client agrees to pay the costs of collection including court costs and reasonable attorney fees to be determined by a court of law.*

Distribution: White - Lab, Yellow - Originator

Libby Environmental, Inc.

Farallon Consulting	**Project:** Lakeview Facility	**City/State:** Lakewood, WA
13555 SE 36th Street, Suite 320	**Project Number:** 188-004	**Work Order:** L25J103
Bellevue, WA 98006	**Project Manager:** Greg Peters	**Reported:** 10/27/2025 10:09

Notes and Definitions

Item	Definition
S1	Outlying spike recovery(ies) observed. A duplicate analysis was performed with similar results indicating a possible matrix effect.
RL	Reporting Limit
ND	Analyte NOT DETECTED at or above the reporting limit
DET	Analyte DETECTED at or above the reporting limit
Qual	Qualifier
	All results reported on an "as received" basis unless indicated by "Dry"
RPD	Relative Percent Difference
%REC	Percent Recovery
Parent	Sample that was matrix spiked or duplicated

Work Order Sample Summary

Lab ID	Sample	Matrix	Date Sampled	Date Received
L25J103-01	EX2-TP14-13.0	Soil	10/24/2025	10/24/2025

The contents of this report apply to the sample(s) analyzed in accordance with the chain of custody document.
No duplication of this report is allowed, except in its entirety.

Libby Environmental, Inc.

Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J103 **Reported:** 10/27/2025 10:09

Sample Results

Client Sample ID: EX2-TP14-13.0

Lab ID: L25J103-01 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Semivolatile Organic Compounds by EPA Method 8270E						
Benz(a)anthracene (SIM)	ND		0.022	mg/kg dry	10/26/2025	KLI
Chrysene (SIM)	ND		0.022	mg/kg dry	10/26/2025	KLI
Benzo(b)fluoranthene (SIM)	ND		0.022	mg/kg dry	10/26/2025	KLI
Benzo(k)fluoranthene (SIM)	ND		0.022	mg/kg dry	10/26/2025	KLI
Benzo(a)pyrene (SIM)	ND		0.022	mg/kg dry	10/26/2025	KLI
Indeno(1,2,3-cd)pyrene (SIM)	ND		0.022	mg/kg dry	10/26/2025	KLI
Dibenz(a,h)anthracene (SIM)	ND		0.022	mg/kg dry	10/26/2025	KLI
Surrogate: 2-FBP (SIM)	*82.0%*		*80-121*		*10/26/2025*	*KLI*
Surrogate: p-Terphenyl-d14 (SIM)	*80.0%*		*80-133*		*10/26/2025*	*KLI*
Moisture by ASTM D2216-19						
Moisture	11		0.50	%	10/24/2025	JC

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J103
Reported: 10/27/2025 10:09

Quality Control

Semivolatile Organic Compounds by EPA Method 8270E

Analyte	Result	Qual	RL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit
Batch: BZJ0158 - Extraction										
Blank (BZJ0158-BLK1)					Prepared & Analyzed: 10/26/2025					
Benz(a)anthracene (SIM)	ND		0.020	mg/kg wet						
Chrysene (SIM)	ND		0.020	mg/kg wet						
Benzo(b)fluoranthene (SIM)	ND		0.020	mg/kg wet						
Benzo(k)fluoranthene (SIM)	ND		0.020	mg/kg wet						
Benzo(a)pyrene (SIM)	ND		0.020	mg/kg wet						
Indeno(1,2,3-cd)pyrene (SIM)	ND		0.020	mg/kg wet						
Dibenz(a,h)anthracene (SIM)	ND		0.020	mg/kg wet						
Surrogate: 2-FBP (SIM)			*0.440*	*mg/kg*	*0.500*		*88.0*	*80-121*		
Surrogate: p-Terphenyl-d14 (SIM)			*0.430*	*mg/kg*	*0.500*		*86.0*	*80-133*		
LCS (BZJ0158-BS1)					Prepared & Analyzed: 10/26/2025					
Benz(a)anthracene (SIM)	1.19		0.020	mg/kg wet	2.00		59.4	31-137		
Chrysene (SIM)	1.43		0.020	mg/kg wet	2.00		71.3	52-120		
Benzo(b)fluoranthene (SIM)	1.28		0.020	mg/kg wet	2.00		63.8	49-125		
Benzo(k)fluoranthene (SIM)	1.40		0.020	mg/kg wet	2.00		70.2	51-131		
Benzo(a)pyrene (SIM)	1.18		0.020	mg/kg wet	2.00		59.1	45-127		
Indeno(1,2,3-cd)pyrene (SIM)	1.22		0.020	mg/kg wet	2.00		60.9	47-120		
Dibenz(a,h)anthracene (SIM)	1.27		0.020	mg/kg wet	2.00		63.4	43-120		
Surrogate: 2-FBP (SIM)			*0.400*	*mg/kg*	*0.500*		*80.0*	*80-121*		
Surrogate: p-Terphenyl-d14 (SIM)			*0.400*	*mg/kg*	*0.500*		*80.0*	*80-133*		
Duplicate (BZJ0158-DUP1)		**Parent: L25J103-01**			Prepared & Analyzed: 10/26/2025					
Benz(a)anthracene (SIM)	ND		0.022	mg/kg dry		ND				35
Chrysene (SIM)	ND		0.022	mg/kg dry		ND				35
Benzo(b)fluoranthene (SIM)	ND		0.022	mg/kg dry		ND				35
Benzo(k)fluoranthene (SIM)	ND		0.022	mg/kg dry		ND				35
Benzo(a)pyrene (SIM)	ND		0.022	mg/kg dry		ND				35
Indeno(1,2,3-cd)pyrene (SIM)	ND		0.022	mg/kg dry		ND				35
Dibenz(a,h)anthracene (SIM)	ND		0.022	mg/kg dry		ND				35
Surrogate: 2-FBP (SIM)			*0.430*	*mg/kg*	*0.500*		*86.0*	*80-121*		
Surrogate: p-Terphenyl-d14 (SIM)			*0.400*	*mg/kg*	*0.500*		*80.0*	*80-133*		
Matrix Spike (BZJ0158-MS1)		**Parent: L25J103-01**			Prepared & Analyzed: 10/26/2025					
Benz(a)anthracene (SIM)	3.22		0.022	mg/kg dry	2.24	ND	144	35-146		
Chrysene (SIM)	2.62		0.022	mg/kg dry	2.24	ND	117	44-120		
Benzo(b)fluoranthene (SIM)	2.71		0.022	mg/kg dry	2.24	ND	121	43-132		
Benzo(k)fluoranthene (SIM)	2.78		0.022	mg/kg dry	2.24	ND	124	46-137		
Benzo(a)pyrene (SIM)	3.04	S1	0.022	mg/kg dry	2.24	ND	136	48-129		
Indeno(1,2,3-cd)pyrene (SIM)	2.81		0.022	mg/kg dry	2.24	ND	126	46-127		
Dibenz(a,h)anthracene (SIM)	2.68		0.022	mg/kg dry	2.24	ND	120	34-126		
Surrogate: 2-FBP (SIM)			*0.580*	*mg/kg*	*0.500*		*116*	*80-121*		
Surrogate: p-Terphenyl-d14 (SIM)			*0.610*	*mg/kg*	*0.500*		*122*	*80-133*		

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J103
Reported: 10/27/2025 10:09

Quality Control
(Continued)

Semivolatile Organic Compounds by EPA Method 8270E (Continued)

Analyte	Result	Qual	RL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit
Matrix Spike Dup (BZJ0158-MSD1)		**Parent: L25J103-01**			Prepared & Analyzed: 10/26/2025					
Benz(a)anthracene (SIM)	3.21		0.022	mg/kg dry	2.24	ND	144	35-146	0.348	35
Chrysene (SIM)	2.64		0.022	mg/kg dry	2.24	ND	118	44-120	0.680	35
Benzo(b)fluoranthene (SIM)	2.60		0.022	mg/kg dry	2.24	ND	116	43-132	4.30	35
Benzo(k)fluoranthene (SIM)	2.75		0.022	mg/kg dry	2.24	ND	123	46-137	1.21	35
Benzo(a)pyrene (SIM)	3.14	S1	0.022	mg/kg dry	2.24	ND	141	48-129	3.47	35
Indeno(1,2,3-cd)pyrene (SIM)	2.79		0.022	mg/kg dry	2.24	ND	125	46-127	0.718	35
Dibenz(a,h)anthracene (SIM)	2.54		0.022	mg/kg dry	2.24	ND	113	34-126	5.41	35
Surrogate: 2-FBP (SIM)			*0.570*	*mg/kg*	*0.500*		*114*	*80-121*		
Surrogate: p-Terphenyl-d14 (SIM)			*0.570*	*mg/kg*	*0.500*		*114*	*80-133*		

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Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J103 **Reported:** 10/27/2025 10:09

Quality Control
(Continued)

Moisture by ASTM D2216-19

Analyte	Result	Qual	RL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit
Batch: BZJ0148 - Gen Chem										
LCS (BZJ0148-BS1)					Prepared & Analyzed: 10/24/2025					
Moisture	18			%	17.0		103	90-115		

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Libby Environmental, Inc.

3322 South Bay Road NE
Olympia, WA 98506
Phone: (360) 352-2110
FAX: (360) 352-4154
Email: libbyenv@gmail.com

Lakeview Facility Project
Farallon Consulting
Libby Work Order # L25J103
Date Received 10/24/2025
Time Received 12:30 PM

Received By JC

Sample Receipt Checklist

Chain of Custody

1. Is the Chain of Custody is complete?	☑ Yes	☐ No	
2. How was the sample delivered?	☐ Hand Delivered	☑ Picked Up	☐ Shipped

Log In

3. Cooler or Shipping Container is present.	☑ Yes	☐ No	☐ N/A
4. Cooler or Shipping Container is in good condition.	☑ Yes	☐ No	☐ N/A
5. Cooler or Shipping Container has Custody Seals present.	☐ Yes	☑ No	☐ N/A
6. Was an attempt made to cool the samples?	☑ Yes	☐ No	☐ N/A
7. Temperature of cooler (0°C to 8°C recommended)	0.8 °C		
8. Temperature of sample(s) (0°C to 8°C recommended)	9.8 °C		
9. Did all containers arrive in good condition (unbroken)?	☑ Yes	☐ No	
10. Is it clear what analyses were requested?	☑ Yes	☐ No	
11. Did container labels match Chain of Custody?	☑ Yes	☐ No	
12. Are matrices correctly identified on Chain of Custody?	☑ Yes	☐ No	
13. Are correct containers used for the analysis indicated?	☑ Yes	☐ No	
14. Is there sufficient sample volume for indicated analysis?	☑ Yes	☐ No	
15. Were all containers properly preserved per each analysis?	☑ Yes	☐ No	
16. Were VOA vials collected correctly (no headspace)?	☐ Yes	☐ No	☑ N/A
17. Were all holding times able to be met?	☑ Yes	☐ No	

Discrepancies/ Notes

18. Was client notified of all discrepancies? ☐ Yes ☐ No ☑ N/A

Person Notified: _____ Date: _____

By Whom: _____ Via: _____

Regarding: _____

19. Comments. _____

Libby Environmental, Inc.

3322 South Bay Road NE • Olympia, WA 98506-2957

Phone (360) 352-2110 • libbyenv@gmail.com

October 29, 2025

Greg Peters
Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

RE: Lakeview Facility
Work Order Number: L25J119

Enclosed are the results of analyses for samples received by our laboratory on 10/28/2025.

Applicable detection limits and QA/QC data are included. The sample(s) will be disposed of within 30 days unless we are contacted to arrange long term storage.

Libby Environmental, Inc. appreciates the opportunity to have provided analytical services for this project. If you have any further questions about the data report, please feel free to contact us. It was a pleasure working with you on this project, and we are looking forward to the next opportunity to work together.

Sincerely,



Paul Burke
Owner / Senior Chemist

Libby Environmental, Inc.

3322 South Bay Road NE
Olympia, WA 98506
Ph: 360-352-2110
Fax: 360-352-4154

Chain of Custody Record

www.LibbyEnvironmental.com

Date: 10/28/2025 Page: 1 of 1

Client: Farallon Consulting
Address: 13555 SE 36th St
City: Bellevue State: WA Zip: 98006
Phone: 425-295-0800 Fax:
Client Project # 188-004

Project Manager: Greg Peters
Project Name: Lakeview Facility
Location: 2800 104th St Ct S City, State: Lakewood WA
Collector: Ben Paulson Date of Collection: 10/28/25
Email: gpeters@farallonconsulting.com

	Sample Number	Depth	Time	Sample Type	Container Type	VOC 8260	PCE & Daughter Prod.	NWTPH-Gx	BTEX (8260) / (8021)	NWTPH-HCID	NWTPH-Dx / Dx	PCB 8082	MTCA 5 Metals	RCRA 8 Metals	cPAH 8270	PAH 8270	Semi Vol 8270			Field Notes
1	EX4-TP1-4.0	4.0'	0837	Soil	4 oz jar					X				X						Collected 10/28/25
2	EX4-TP1-5.0	5.0'	0840	↓	↓					X				X						↓
3	EX4-TP2-3.0	3.0'	0844							X				X						
4	EX4-TP3-3.0	3.0'	0849							X				X						
5	EX4-TP4-3.0	3.0'	0853							X				X						
6	EX4-TP5-3.0	3.0'	0858							X				X						
7																				
8																				
9																				
10																				
11																				
12																				
13																				
14																				
15																				
16																				
17																				

	Relinquished by:	Date / Time	Received by:	Date / Time
1	Ben Paulson	10/28/25 1648	[signature]	10-28-25 1648
2		Date / Time		Date / Time
3		Date / Time		Date / Time

Sample Receipt

Good Condition?	Y	N
Cooler Temp.		°C
Sample Temp.		°C
Total Number of Containers		

Remarks: ASAP

TAT: 24HR 48HR 5-DAY

LEGAL ACTION CLAUSE: *In the event of default of payment and/or failure to pay, Client agrees to pay the costs of collection including court costs and reasonable attorney fees to be determined by a court of law.*

Distribution: White - Lab, Yellow - Originator

Libby Environmental, Inc.

Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J119 **Reported:** 10/29/2025 11:23

Notes and Definitions

Item	Definition
RL	Reporting Limit
ND	Analyte NOT DETECTED at or above the reporting limit
DET	Analyte DETECTED at or above the reporting limit
Qual	Qualifier

All results reported on an "as received" basis unless indicated by "Dry"

Work Order Sample Summary

Lab ID	Sample	Matrix	Date Sampled	Date Received
L25J119-01	EX4-TP1-4.0	Soil	10/28/2025	10/28/2025
L25J119-02	EX4-TP1-5.0	Soil	10/28/2025	10/28/2025
L25J119-03	EX4-TP2-3.0	Soil	10/28/2025	10/28/2025
L25J119-04	EX4-TP3-3.0	Soil	10/28/2025	10/28/2025
L25J119-05	EX4-TP4-3.0	Soil	10/28/2025	10/28/2025
L25J119-06	EX4-TP5-3.0	Soil	10/28/2025	10/28/2025

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Libby Environmental, Inc.

Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J119 **Reported:** 10/29/2025 11:23

Libby Environmental Sample Detection Summary

Analyte	Result	Qual	Units	RL	Method
Sample: **EX4-TP1-4.0**			Lab#: L25J119-01		
Oil	920		mg/kg dry	280	NWTPH-Dx/Dx
Benz(a)anthracene	0.40		mg/kg dry	0.022	8270E
Chrysene	0.44		mg/kg dry	0.022	8270E
Benzo(b)fluoranthene	0.42		mg/kg dry	0.022	8270E
Sample: **EX4-TP5-3.0**			Lab#: L25J119-06		
Oil	1100		mg/kg dry	270	NWTPH-Dx/Dx

Note: If no entry is made, then no target compounds were detected.

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J119
Reported: 10/29/2025 11:23

Sample Results

Client Sample ID: EX4-TP1-4.0

Lab ID: L25J119-01 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Semivolatile Organic Compounds by EPA Method 8270E						
Benz(a)anthracene (SIM)	0.40		0.022	mg/kg dry	10/28/2025	KLI
Chrysene (SIM)	0.44		0.022	mg/kg dry	10/28/2025	KLI
Benzo(b)fluoranthene (SIM)	0.42		0.022	mg/kg dry	10/28/2025	KLI
Benzo(k)fluoranthene (SIM)	ND		0.022	mg/kg dry	10/28/2025	KLI
Benzo(a)pyrene (SIM)	ND		0.022	mg/kg dry	10/28/2025	KLI
Indeno(1,2,3-cd)pyrene (SIM)	ND		0.022	mg/kg dry	10/28/2025	KLI
Dibenz(a,h)anthracene (SIM)	ND		0.022	mg/kg dry	10/28/2025	KLI
Surrogate: 2-FBP (SIM)	*116%*		*80-121*		*10/28/2025*	*KLI*
Surrogate: p-Terphenyl-d14 (SIM)	*110%*		*80-133*		*10/28/2025*	*KLI*
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		55	mg/kg dry	10/28/2025	MF
Oil	920		280	mg/kg dry	10/28/2025	MF
Surrogate: 2-FBP	*101%*		*33.2-156*		*10/28/2025*	*MF*
Moisture by ASTM D2216-19						
Moisture	9.2		0.50	%	10/28/2025	JC

The contents of this report apply to the sample(s) analyzed in accordance with the chain of custody document.
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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J119
Reported: 10/29/2025 11:23

Sample Results (Continued)

Client Sample ID: EX4-TP1-5.0

Lab ID: L25J119-02 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Semivolatile Organic Compounds by EPA Method 8270E						
Benz(a)anthracene (SIM)	ND		0.022	mg/kg dry	10/28/2025	KLI
Chrysene (SIM)	ND		0.022	mg/kg dry	10/28/2025	KLI
Benzo(b)fluoranthene (SIM)	ND		0.022	mg/kg dry	10/28/2025	KLI
Benzo(k)fluoranthene (SIM)	ND		0.022	mg/kg dry	10/28/2025	KLI
Benzo(a)pyrene (SIM)	ND		0.022	mg/kg dry	10/28/2025	KLI
Indeno(1,2,3-cd)pyrene (SIM)	ND		0.022	mg/kg dry	10/28/2025	KLI
Dibenz(a,h)anthracene (SIM)	ND		0.022	mg/kg dry	10/28/2025	KLI
Surrogate: 2-FBP (SIM)	*120%*		*80-121*		*10/28/2025*	*KLI*
Surrogate: p-Terphenyl-d14 (SIM)	*116%*		*80-133*		*10/28/2025*	*KLI*
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		54	mg/kg dry	10/28/2025	MF
Oil	ND		270	mg/kg dry	10/28/2025	MF
Surrogate: 2-FBP	*99.8%*		*33.2-156*		*10/28/2025*	*MF*
Moisture by ASTM D2216-19						
Moisture	7.4		0.50	%	10/28/2025	JC

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J119
Reported: 10/29/2025 11:23

Sample Results (Continued)

Client Sample ID: EX4-TP2-3.0

Lab ID: L25J119-03 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Semivolatile Organic Compounds by EPA Method 8270E						
Benz(a)anthracene (SIM)	ND		0.022	mg/kg dry	10/28/2025	KLI
Chrysene (SIM)	ND		0.022	mg/kg dry	10/28/2025	KLI
Benzo(b)fluoranthene (SIM)	ND		0.022	mg/kg dry	10/28/2025	KLI
Benzo(k)fluoranthene (SIM)	ND		0.022	mg/kg dry	10/28/2025	KLI
Benzo(a)pyrene (SIM)	ND		0.022	mg/kg dry	10/28/2025	KLI
Indeno(1,2,3-cd)pyrene (SIM)	ND		0.022	mg/kg dry	10/28/2025	KLI
Dibenz(a,h)anthracene (SIM)	ND		0.022	mg/kg dry	10/28/2025	KLI
Surrogate: 2-FBP (SIM)	*114%*		*80-121*		*10/28/2025*	*KLI*
Surrogate: p-Terphenyl-d14 (SIM)	*116%*		*80-133*		*10/28/2025*	*KLI*
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		54	mg/kg dry	10/28/2025	MF
Oil	ND		270	mg/kg dry	10/28/2025	MF
Surrogate: 2-FBP	*74.7%*		*33.2-156*		*10/28/2025*	*MF*
Moisture by ASTM D2216-19						
Moisture	7.2		0.50	%	10/28/2025	JC

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J119
Reported: 10/29/2025 11:23

Sample Results (Continued)

Client Sample ID: EX4-TP3-3.0

Lab ID: L25J119-04 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Semivolatile Organic Compounds by EPA Method 8270E						
Benz(a)anthracene (SIM)	ND		0.022	mg/kg dry	10/28/2025	KLI
Chrysene (SIM)	ND		0.022	mg/kg dry	10/28/2025	KLI
Benzo(b)fluoranthene (SIM)	ND		0.022	mg/kg dry	10/28/2025	KLI
Benzo(k)fluoranthene (SIM)	ND		0.022	mg/kg dry	10/28/2025	KLI
Benzo(a)pyrene (SIM)	ND		0.022	mg/kg dry	10/28/2025	KLI
Indeno(1,2,3-cd)pyrene (SIM)	ND		0.022	mg/kg dry	10/28/2025	KLI
Dibenz(a,h)anthracene (SIM)	ND		0.022	mg/kg dry	10/28/2025	KLI
Surrogate: 2-FBP (SIM)	*118%*		*80-121*		*10/28/2025*	*KLI*
Surrogate: p-Terphenyl-d14 (SIM)	*114%*		*80-133*		*10/28/2025*	*KLI*
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		54	mg/kg dry	10/28/2025	MF
Oil	ND		270	mg/kg dry	10/28/2025	MF
Surrogate: 2-FBP	*102%*		*33.2-156*		*10/28/2025*	*MF*
Moisture by ASTM D2216-19						
Moisture	7.1		0.50	%	10/28/2025	JC

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No duplication of this report is allowed, except in its entirety.

Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J119
Reported: 10/29/2025 11:23

Sample Results (Continued)

Client Sample ID: EX4-TP4-3.0

Lab ID: L25J119-05 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Semivolatile Organic Compounds by EPA Method 8270E						
Benz(a)anthracene (SIM)	ND		0.021	mg/kg dry	10/28/2025	KLI
Chrysene (SIM)	ND		0.021	mg/kg dry	10/28/2025	KLI
Benzo(b)fluoranthene (SIM)	ND		0.021	mg/kg dry	10/28/2025	KLI
Benzo(k)fluoranthene (SIM)	ND		0.021	mg/kg dry	10/28/2025	KLI
Benzo(a)pyrene (SIM)	ND		0.021	mg/kg dry	10/28/2025	KLI
Indeno(1,2,3-cd)pyrene (SIM)	ND		0.021	mg/kg dry	10/28/2025	KLI
Dibenz(a,h)anthracene (SIM)	ND		0.021	mg/kg dry	10/28/2025	KLI
Surrogate: 2-FBP (SIM)	*112%*		*80-121*		*10/28/2025*	*KLI*
Surrogate: p-Terphenyl-d14 (SIM)	*114%*		*80-133*		*10/28/2025*	*KLI*
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		53	mg/kg dry	10/28/2025	MF
Oil	ND		260	mg/kg dry	10/28/2025	MF
Surrogate: 2-FBP	*76.1%*		*33.2-156*		*10/28/2025*	*MF*
Moisture by ASTM D2216-19						
Moisture	5.4		0.50	%	10/28/2025	JC

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J119
Reported: 10/29/2025 11:23

Sample Results (Continued)

Client Sample ID: EX4-TP5-3.0

Lab ID: L25J119-06 (Soil)

Analyte	Result	Qual	RL	Units	Date Analyzed	Analyst Initials
Semivolatile Organic Compounds by EPA Method 8270E						
Benz(a)anthracene (SIM)	ND		0.021	mg/kg dry	10/28/2025	KLI
Chrysene (SIM)	ND		0.021	mg/kg dry	10/28/2025	KLI
Benzo(b)fluoranthene (SIM)	ND		0.021	mg/kg dry	10/28/2025	KLI
Benzo(k)fluoranthene (SIM)	ND		0.021	mg/kg dry	10/28/2025	KLI
Benzo(a)pyrene (SIM)	ND		0.021	mg/kg dry	10/28/2025	KLI
Indeno(1,2,3-cd)pyrene (SIM)	ND		0.021	mg/kg dry	10/28/2025	KLI
Dibenz(a,h)anthracene (SIM)	ND		0.021	mg/kg dry	10/28/2025	KLI
Surrogate: 2-FBP (SIM)	*112%*		*80-121*		*10/28/2025*	*KLI*
Surrogate: p-Terphenyl-d14 (SIM)	*110%*		*80-133*		*10/28/2025*	*KLI*
Diesel and Oil by NWTPH-Dx/Dx						
Diesel	ND		53	mg/kg dry	10/28/2025	MF
Oil	1100		270	mg/kg dry	10/28/2025	MF
Surrogate: 2-FBP	*107%*		*33.2-156*		*10/28/2025*	*MF*
Moisture by ASTM D2216-19						
Moisture	6.1		0.50	%	10/28/2025	JC

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J119
Reported: 10/29/2025 11:23

Quality Control

Semivolatile Organic Compounds by EPA Method 8270E

Analyte	Result	Qual	RL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit
Batch: BZJ0176 - Extraction										
Blank (BZJ0176-BLK1)					Prepared & Analyzed: 10/28/2025					
Benz(a)anthracene (SIM)	ND		0.020	mg/kg wet						
Chrysene (SIM)	ND		0.020	mg/kg wet						
Benzo(b)fluoranthene (SIM)	ND		0.020	mg/kg wet						
Benzo(k)fluoranthene (SIM)	ND		0.020	mg/kg wet						
Benzo(a)pyrene (SIM)	ND		0.020	mg/kg wet						
Indeno(1,2,3-cd)pyrene (SIM)	ND		0.020	mg/kg wet						
Dibenz(a,h)anthracene (SIM)	ND		0.020	mg/kg wet						
Surrogate: 2-FBP (SIM)			*0.580*	*mg/kg*	*0.500*		*116*	*80-121*		
Surrogate: p-Terphenyl-d14 (SIM)			*0.600*	*mg/kg*	*0.500*		*120*	*80-133*		
LCS (BZJ0176-BS1)					Prepared & Analyzed: 10/28/2025					
Benz(a)anthracene (SIM)	1.93		0.020	mg/kg wet	2.00		96.4	31-137		
Chrysene (SIM)	2.30		0.020	mg/kg wet	2.00		115	52-120		
Benzo(b)fluoranthene (SIM)	2.31		0.020	mg/kg wet	2.00		116	49-125		
Benzo(k)fluoranthene (SIM)	2.57		0.020	mg/kg wet	2.00		128	51-131		
Benzo(a)pyrene (SIM)	2.23		0.020	mg/kg wet	2.00		111	45-127		
Indeno(1,2,3-cd)pyrene (SIM)	1.68		0.020	mg/kg wet	2.00		83.8	47-120		
Dibenz(a,h)anthracene (SIM)	2.15		0.020	mg/kg wet	2.00		108	43-120		
Surrogate: 2-FBP (SIM)			*0.580*	*mg/kg*	*0.500*		*116*	*80-121*		
Surrogate: p-Terphenyl-d14 (SIM)			*0.560*	*mg/kg*	*0.500*		*112*	*80-133*		
Duplicate (BZJ0176-DUP1)		**Parent: L25J119-02**			Prepared & Analyzed: 10/28/2025					
Benz(a)anthracene (SIM)	ND		0.022	mg/kg dry		ND				35
Chrysene (SIM)	ND		0.022	mg/kg dry		ND				35
Benzo(b)fluoranthene (SIM)	ND		0.022	mg/kg dry		ND				35
Benzo(k)fluoranthene (SIM)	ND		0.022	mg/kg dry		ND				35
Benzo(a)pyrene (SIM)	ND		0.022	mg/kg dry		ND				35
Indeno(1,2,3-cd)pyrene (SIM)	ND		0.022	mg/kg dry		ND				35
Dibenz(a,h)anthracene (SIM)	ND		0.022	mg/kg dry		ND				35
Surrogate: 2-FBP (SIM)			*0.590*	*mg/kg*	*0.500*		*118*	*80-121*		
Surrogate: p-Terphenyl-d14 (SIM)			*0.570*	*mg/kg*	*0.500*		*114*	*80-133*		
Matrix Spike (BZJ0176-MS1)		**Parent: L25J119-02**			Prepared & Analyzed: 10/28/2025					
Benz(a)anthracene (SIM)	2.19		0.022	mg/kg dry	2.16	ND	101	35-146		
Chrysene (SIM)	2.40		0.022	mg/kg dry	2.16	ND	111	44-120		
Benzo(b)fluoranthene (SIM)	2.43		0.022	mg/kg dry	2.16	ND	112	43-132		
Benzo(k)fluoranthene (SIM)	2.66		0.022	mg/kg dry	2.16	ND	123	46-137		
Benzo(a)pyrene (SIM)	2.39		0.022	mg/kg dry	2.16	ND	111	48-129		
Indeno(1,2,3-cd)pyrene (SIM)	2.13		0.022	mg/kg dry	2.16	ND	98.5	46-127		
Dibenz(a,h)anthracene (SIM)	2.31		0.022	mg/kg dry	2.16	ND	107	34-126		
Surrogate: 2-FBP (SIM)			*0.590*	*mg/kg*	*0.500*		*118*	*80-121*		
Surrogate: p-Terphenyl-d14 (SIM)			*0.540*	*mg/kg*	*0.500*		*108*	*80-133*		

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J119
Reported: 10/29/2025 11:23

Quality Control
(Continued)

Semivolatile Organic Compounds by EPA Method 8270E (Continued)

Analyte	Result	Qual	RL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit
Matrix Spike Dup (BZJ0176-MSD1)		**Parent: L25J119-02**			Prepared & Analyzed: 10/28/2025					
Benz(a)anthracene (SIM)	2.28		0.022	mg/kg dry	2.16	ND	106	35-146	4.06	35
Chrysene (SIM)	2.52		0.022	mg/kg dry	2.16	ND	116	44-120	4.75	35
Benzo(b)fluoranthene (SIM)	2.55		0.022	mg/kg dry	2.16	ND	118	43-132	4.78	35
Benzo(k)fluoranthene (SIM)	2.82		0.022	mg/kg dry	2.16	ND	131	46-137	5.91	35
Benzo(a)pyrene (SIM)	2.48		0.022	mg/kg dry	2.16	ND	115	48-129	3.90	35
Indeno(1,2,3-cd)pyrene (SIM)	2.35		0.022	mg/kg dry	2.16	ND	109	46-127	9.94	35
Dibenz(a,h)anthracene (SIM)	2.34		0.022	mg/kg dry	2.16	ND	109	34-126	1.67	35
Surrogate: 2-FBP (SIM)			*0.570*	*mg/kg*	*0.500*		*114*	*80-121*		
Surrogate: p-Terphenyl-d14 (SIM)			*0.550*	*mg/kg*	*0.500*		*110*	*80-133*		

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Farallon Consulting
13555 SE 36th Street, Suite 320
Bellevue, WA 98006

Project: Lakeview Facility
Project Number: 188-004
Project Manager: Greg Peters

City/State: Lakewood, WA
Work Order: L25J119
Reported: 10/29/2025 11:23

Quality Control
(Continued)

Diesel and Oil by NWTPH-Dx/Dx

Analyte	Result	Qual	RL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit
Batch: BZJ0177 - Extraction										
Blank (BZJ0177-BLK1)					Prepared & Analyzed: 10/28/2025					
Diesel	ND		50	mg/kg wet						
Oil	ND		250	mg/kg wet						
Surrogate: 2-FBP			*19.9*	*ug/mL*	*20.0*		*99.5*	*33.2-156*		
LCS (BZJ0177-BS1)					Prepared & Analyzed: 10/28/2025					
Diesel	116		50	mg/kg wet	100		116	82-198		
Surrogate: 2-FBP			*19.7*	*ug/mL*	*20.0*		*98.4*	*33.2-156*		
Duplicate (BZJ0177-DUP1)		**Parent: L25J119-06**			Prepared & Analyzed: 10/28/2025					
Diesel	ND		53	mg/kg dry		ND				35
Oil	1100		270	mg/kg dry		1060			3.81	35
Surrogate: 2-FBP			*23.7*	*ug/mL*	*20.0*		*118*	*33.2-156*		

The contents of this report apply to the sample(s) analyzed in accordance with the chain of custody document.
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Farallon Consulting 13555 SE 36th Street, Suite 320 Bellevue, WA 98006	**Project:** Lakeview Facility **Project Number:** 188-004 **Project Manager:** Greg Peters	**City/State:** Lakewood, WA **Work Order:** L25J119 **Reported:** 10/29/2025 11:23

Quality Control
(Continued)

Moisture by ASTM D2216-19

Analyte	Result	Qual	RL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit
Batch: BZJ0178 - Gen Chem										
LCS (BZJ0178-BS1)					Prepared & Analyzed: 10/28/2025					
Moisture	17			%	17.0		103	90-115		

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Libby Environmental, Inc.

3322 South Bay Road NE
Olympia, WA 98506
Phone: (360) 352-2110
FAX: (360) 352-4154
Email: libbyenv@gmail.com

Lakeview Facility Project
Farallon Consulting
Libby Work Order # L25J119
Date Received 10/28/2025
Time Received 10:48 AM

Received By KD

Sample Receipt Checklist

Chain of Custody

1. Is the Chain of Custody is complete?	☑ Yes	☐ No	
2. How was the sample delivered?	☑ Hand Delivered	☐ Picked Up	☐ Shipped

Log In

3. Cooler or Shipping Container is present.	☑ Yes	☐ No	☐ N/A
4. Cooler or Shipping Container is in good condition.	☑ Yes	☐ No	☐ N/A
5. Cooler or Shipping Container has Custody Seals present.	☐ Yes	☑ No	☐ N/A
6. Was an attempt made to cool the samples?	☑ Yes	☐ No	☐ N/A
7. Temperature of cooler (0°C to 8°C recommended)	1.5 °C		
8. Temperature of sample(s) (0°C to 8°C recommended)	9.4 °C		
9. Did all containers arrive in good condition (unbroken)?	☑ Yes	☐ No	
10. Is it clear what analyses were requested?	☑ Yes	☐ No	
11. Did container labels match Chain of Custody?	☑ Yes	☐ No	
12. Are matrices correctly identified on Chain of Custody?	☑ Yes	☐ No	
13. Are correct containers used for the analysis indicated?	☑ Yes	☐ No	
14. Is there sufficient sample volume for indicated analysis?	☑ Yes	☐ No	
15. Were all containers properly preserved per each analysis?	☑ Yes	☐ No	
16. Were VOA vials collected correctly (no headspace)?	☐ Yes	☐ No	☑ N/A
17. Were all holding times able to be met?	☑ Yes	☐ No	

Discrepancies/ Notes

18. Was client notified of all discrepancies? ☐ Yes ☐ No ☑ N/A

Person Notified: _____ Date: _____

By Whom: _____ Via: _____

Regarding: _____

19. Comments. _____

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Elizabeth Webber-Bruya
Ann Webber-Bruya
Michael Erdahl
Vineta Mills
Eric Young

5500 4th Ave South
Seattle, WA 98108-2419
(206) 285-8282
office@friedmanandbruya.com
www.friedmanandbruya.com

April 18, 2025

Brani Jurista, Project Manager
Farallon Consulting
13555 36th St SE, Suite 320
Bellevue, WA 98006

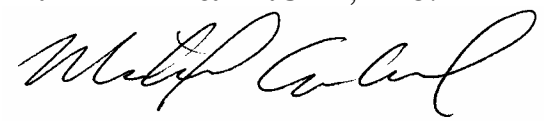
Dear Mr Jurista:

Included are the results from the testing of material submitted on April 11, 2025 from the Lakeview Facility 188-004, F&BI 504190 project. There are 14 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days, or as directed by the Chain of Custody document. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.



Michael Erdahl
Project Manager

Enclosures
c: Farallon Data
FLN0418R.DOC

CASE NARRATIVE

This case narrative encompasses samples received on April 11, 2025 by Friedman & Bruya, Inc. from the Farallon Consulting Lakeview Facility 188-004, F&BI 504190 project. Samples were logged in under the laboratory ID's listed below.

Laboratory ID	Farallon Consulting
504190 -01	RAMW-51-GW-13.0
504190 -02	RAMW-51-GW-35.0
504190 -03	RAMW-51-GW-55.0
504190 -04	RAMW-51-GW-76.5

The 8260D calibration standard exceeded the acceptance criteria for chloroethane and methylene chloride. The compounds were not detected, therefore this did not represent an out of control condition, and were qualified with a "k" qualifier. The results are not considered estimates.

Methylene chloride was detected in the 8260D analysis of the method blank. The data were flagged as due to laboratory contamination.

Chloroethane exceeded the acceptance criteria in the 8260D matrix spike sample. The compounds were not detected, therefore this did not represent an out of control condition.

All other quality control requirements were acceptable.

Date of Report: 04/18/25
Date Received: 04/11/25
Project: Lakeview Facility 188-004, F&BI 504190
Date Extracted: 04/14/25
Date Analyzed: 04/15/25

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx
Sample Extracts Passed Through a Silica Gel Column Prior to Analysis
Results Reported as ug/L (ppb)

Sample ID Laboratory ID	Diesel Range (C_{10}-C_{25})	Motor Oil Range (C_{25}-C_{36})	Surrogate (% Recovery) (Limit 41-152)
RAMW-51-GW-13.0 504190-01	<50	<250	95
RAMW-51-GW-35.0 504190-02	<50	<250	69
RAMW-51-GW-55.0 504190-03	<50	<250	98
Method Blank 05-905 MB	<50	<250	112

Date of Report: 04/18/25
Date Received: 04/11/25
Project: Lakeview Facility 188-004, F&BI 504190
Date Extracted: 04/14/25
Date Analyzed: 04/14/25

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx

Results Reported as ug/L (ppb)

Sample ID Laboratory ID	Diesel Range (C_{10}-C_{25})	Motor Oil Range (C_{25}-C_{36})	Surrogate (% Recovery) (Limit 50-150)
RAMW-51-GW-13.0 504190-01	250 x	<250	102
RAMW-51-GW-35.0 504190-02	300 x	<250	77
RAMW-51-GW-55.0 504190-03	97 x	<250	110
Method Blank 05-905 MB	<50	<250	110

Analysis For Volatile Compounds By EPA Method 8260D Dual Acquisition

Client Sample ID:	RAMW-51-GW-35.0	Client:	Farallon Consulting
Date Received:	04/11/25	Project:	Lakeview Facility 188-004
Date Extracted:	04/17/25	Lab ID:	504190-02
Date Analyzed:	04/17/25	Data File:	041714.D
Matrix:	Water	Instrument:	GCMS13
Units:	ug/L (ppb)	Operator:	IJL

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
1,2-Dichloroethane-d4	106	71	132
Toluene-d8	102	68	139
4-Bromofluorobenzene	104	62	136

Compounds:	Concentration ug/L (ppb)
Vinyl chloride	<0.02
Chloroethane	<1 k
1,1-Dichloroethene	<1
Methylene chloride	<5 k
trans-1,2-Dichloroethene	<1
1,1-Dichloroethane	<1
cis-1,2-Dichloroethene	<1
1,2-Dichloroethane (EDC)	<0.2
1,1,1-Trichloroethane	3.0
Trichloroethene	6.5
Tetrachloroethene	<0.5

Analysis For Volatile Compounds By EPA Method 8260D Dual Acquisition

Client Sample ID:	RAMW-51-GW-55.0	Client:	Farallon Consulting
Date Received:	04/11/25	Project:	Lakeview Facility 188-004
Date Extracted:	04/17/25	Lab ID:	504190-03
Date Analyzed:	04/17/25	Data File:	041712.D
Matrix:	Water	Instrument:	GCMS13
Units:	ug/L (ppb)	Operator:	IJL

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
1,2-Dichloroethane-d4	103	71	132
Toluene-d8	105	68	139
4-Bromofluorobenzene	106	62	136

Compounds:	Concentration ug/L (ppb)
Vinyl chloride	<0.02
Chloroethane	<1 k
1,1-Dichloroethene	<1
Methylene chloride	<5 k
trans-1,2-Dichloroethene	<1
1,1-Dichloroethane	<1
cis-1,2-Dichloroethene	<1
1,2-Dichloroethane (EDC)	<0.2
1,1,1-Trichloroethane	2.4
Trichloroethene	3.5
Tetrachloroethene	<0.5

Analysis For Volatile Compounds By EPA Method 8260D Dual Acquisition

Client Sample ID:	RAMW-51-GW-76.5	Client:	Farallon Consulting
Date Received:	04/11/25	Project:	Lakeview Facility 188-004
Date Extracted:	04/17/25	Lab ID:	504190-04
Date Analyzed:	04/17/25	Data File:	041713.D
Matrix:	Water	Instrument:	GCMS13
Units:	ug/L (ppb)	Operator:	IJL

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
1,2-Dichloroethane-d4	103	71	132
Toluene-d8	99	68	139
4-Bromofluorobenzene	97	62	136

Compounds:	Concentration ug/L (ppb)
Vinyl chloride	<0.02
Chloroethane	<1 k
1,1-Dichloroethene	<1
Methylene chloride	<5 k
trans-1,2-Dichloroethene	<1
1,1-Dichloroethane	<1
cis-1,2-Dichloroethene	<1
1,2-Dichloroethane (EDC)	<0.2
1,1,1-Trichloroethane	1.3
Trichloroethene	3.4
Tetrachloroethene	<0.5

Analysis For Volatile Compounds By EPA Method 8260D Dual Acquisition

Client Sample ID:	Method Blank	Client:	Farallon Consulting
Date Received:	Not Applicable	Project:	Lakeview Facility 188-004
Date Extracted:	04/17/25	Lab ID:	05-0876 mb
Date Analyzed:	04/17/25	Data File:	041709.D
Matrix:	Water	Instrument:	GCMS13
Units:	ug/L (ppb)	Operator:	MD

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
1,2-Dichloroethane-d4	100	71	132
Toluene-d8	102	68	139
4-Bromofluorobenzene	109	62	136

Compounds:	Concentration ug/L (ppb)
Vinyl chloride	<0.02
Chloroethane	<1 k
1,1-Dichloroethene	<1
Methylene chloride	5.3 ca lc
trans-1,2-Dichloroethene	<1
1,1-Dichloroethane	<1
cis-1,2-Dichloroethene	<1
1,2-Dichloroethane (EDC)	<0.2
1,1,1-Trichloroethane	<1
Trichloroethene	<0.2
Tetrachloroethene	<0.5

Analysis For Semivolatile Compounds By EPA Method 8270E

Client Sample ID:	RAMW-51-GW-13.0	Client:	Farallon Consulting
Date Received:	04/11/25	Project:	Lakeview Facility 188-004
Date Extracted:	04/14/25	Lab ID:	504190-01
Date Analyzed:	04/14/25	Data File:	041414.D
Matrix:	Water	Instrument:	GCMS9
Units:	ug/L (ppb)	Operator:	DBA

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
Terphenyl-d14	95	48	155

Compounds:	Concentration ug/L (ppb)
Benz(a)anthracene	<0.02
Chrysene	<0.02
Benzo(a)pyrene	<0.02
Benzo(b)fluoranthene	<0.02
Benzo(k)fluoranthene	<0.02
Indeno(1,2,3-cd)pyrene	<0.02
Dibenz(a,h)anthracene	0.021 j

Analysis For Semivolatile Compounds By EPA Method 8270E

Client Sample ID:	Method Blank	Client:	Farallon Consulting
Date Received:	Not Applicable	Project:	Lakeview Facility 188-004
Date Extracted:	04/14/25	Lab ID:	05-0910 mb
Date Analyzed:	04/14/25	Data File:	041409.D
Matrix:	Water	Instrument:	GCMS9
Units:	ug/L (ppb)	Operator:	DBA

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
Terphenyl-d14	94	48	155

Compounds:	Concentration ug/L (ppb)
Benz(a)anthracene	<0.02
Chrysene	<0.02
Benzo(a)pyrene	<0.02
Benzo(b)fluoranthene	<0.02
Benzo(k)fluoranthene	<0.02
Indeno(1,2,3-cd)pyrene	<0.02
Dibenz(a,h)anthracene	<0.02

Date of Report: 04/18/25
Date Received: 04/11/25
Project: Lakeview Facility 188-004, F&BI 504190

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: 504162-01 (Matrix Spike) Silica Gel

Analyte	Reporting Units	Spike Level	Sample Result	Percent Recovery MS	Percent Recovery MSD	Acceptance Criteria	RPD (Limit 20)
Diesel Extended	ug/L (ppb)	2,500	15,000	0 b	120 b	50-150	240 b

Laboratory Code: Laboratory Control Sample Silica Gel

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Percent Recovery LCSD	Acceptance Criteria	RPD (Limit 20)
Diesel Extended	ug/L (ppb)	2,500	96	100	65-151	4

Date of Report: 04/18/25
Date Received: 04/11/25
Project: Lakeview Facility 188-004, F&BI 504190

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Percent Recovery LCSD	Acceptance Criteria	RPD (Limit 20)
Diesel Extended	ug/L (ppb)	2,500	100	108	65-151	8

Date of Report: 04/18/25
Date Received: 04/11/25
Project: Lakeview Facility 188-004, F&BI 504190

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR VOLATILES BY EPA METHOD 8260D

Laboratory Code: 504212-13 (Matrix Spike)

Analyte	Reporting Units	Spike Level	Sample Result	Percent Recovery MS	Acceptance Criteria
Vinyl chloride	ug/L (ppb)	10	0.47	115	16-176
Chloroethane	ug/L (ppb)	10	<1	152 vo	50-150
1,1-Dichloroethene	ug/L (ppb)	10	<1	105	50-150
Methylene chloride	ug/L (ppb)	10	<5	96	40-143
trans-1,2-Dichloroethene	ug/L (ppb)	10	<1	100	50-150
1,1-Dichloroethane	ug/L (ppb)	10	<1	104	50-150
cis-1,2-Dichloroethene	ug/L (ppb)	10	<1	104	50-150
1,2-Dichloroethane (EDC)	ug/L (ppb)	10	<0.2	115	50-150
1,1,1-Trichloroethane	ug/L (ppb)	10	<1	105	50-150
Trichloroethene	ug/L (ppb)	10	<0.2	101	43-133
Tetrachloroethene	ug/L (ppb)	10	<0.5	101	50-150

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Percent Recovery LCSD	Acceptance Criteria	RPD (Limit 20)
Vinyl chloride	ug/L (ppb)	10	119	111	43-149	7
Chloroethane	ug/L (ppb)	10	147	138	59-157	6
1,1-Dichloroethene	ug/L (ppb)	10	108	102	67-138	6
Methylene chloride	ug/L (ppb)	10	109	92	29-192	17
trans-1,2-Dichloroethene	ug/L (ppb)	10	102	98	70-130	4
1,1-Dichloroethane	ug/L (ppb)	10	105	99	70-130	6
cis-1,2-Dichloroethene	ug/L (ppb)	10	102	99	70-130	3
1,2-Dichloroethane (EDC)	ug/L (ppb)	10	116	109	70-130	6
1,1,1-Trichloroethane	ug/L (ppb)	10	107	100	70-130	7
Trichloroethene	ug/L (ppb)	10	102	95	70-130	7
Tetrachloroethene	ug/L (ppb)	10	102	107	70-130	5

Date of Report: 04/18/25
Date Received: 04/11/25
Project: Lakeview Facility 188-004, F&BI 504190

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR SEMIVOLATILES BY EPA METHOD 8270E

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Percent Recovery LCSD	Acceptance Criteria	RPD (Limit 20)
Benz(a)anthracene	ug/L (ppb)	10	98	93	66-131	5
Chrysene	ug/L (ppb)	10	92	88	66-129	4
Benzo(a)pyrene	ug/L (ppb)	10	96	92	66-129	4
Benzo(b)fluoranthene	ug/L (ppb)	10	90	90	55-144	0
Benzo(k)fluoranthene	ug/L (ppb)	10	99	93	58-139	6
Indeno(1,2,3-cd)pyrene	ug/L (ppb)	10	99	96	62-136	3
Dibenz(a,h)anthracene	ug/L (ppb)	10	107	99	55-146	8

Data Qualifiers & Definitions

a - The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.

b - The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.

ca - The calibration results for the analyte were outside of acceptance criteria, biased low; or, the calibration results for the analyte were outside of acceptance criteria, biased high, with a detection for the analyte in the sample. The value reported is an estimate.

c - The presence of the analyte may be due to carryover from previous sample injections.

cf - The sample was centrifuged prior to analysis.

d - The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.

dv - Insufficient sample volume was available to achieve normal reporting limits.

f - The sample was laboratory filtered prior to analysis.

fb - The analyte was detected in the method blank.

fc - The analyte is a common laboratory and field contaminant.

hr - The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.

hs - Headspace was present in the container used for analysis.

ht – The analysis was performed outside the method or client-specified holding time requirement.

ip - Recovery fell outside of control limits due to sample matrix effects.

j - The analyte concentration is reported between the method detection limit and the lowest calibration point. The value reported is an estimate.

J - The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.

jl - The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.

js - The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.

k – The calibration results for the analyte were outside of acceptance criteria, biased high, and the analyte was not detected in the sample.

lc - The presence of the analyte is likely due to laboratory contamination.

L - The reported concentration was generated from a library search.

nm - The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.

pc - The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.

ve - The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.

vo - The value reported fell outside the control limits established for this analyte.

x - The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

504190

SAMPLE CHAIN OF CUSTODY

04/11/25 C4/VW2

Page # 1 of 1

Report To B. JURISTA

Company FARALLON

Address 1809 7TH AVE #1111

City, State, ZIP SEATTLE, WA

Phone _____ Email bjur.stu@farallonconsulting.com

SAMPLERS (*signature*)

PROJECT NAME: LAKEVIEW FACILITY

PO #: 183-004

REMARKS *WITH & WITHOUT SILICA GEL CLEAN UP

Project specific RLs? - Yes / No

INVOICE TO: A.P.

TURNAROUND TIME

☒ Standard turnaround

☐ RUSH _____

Rush charges authorized by: _____

SAMPLE DISPOSAL

☐ Archive samples

☐ Other _____

Default: Dispose after 30 days

Sample ID	Lab ID	Date Sampled	Time Sampled	Sample Type	# of Jars	ANALYSES REQUESTED: NWTPH-Dx *	NWTPH-Gx	BTEX EPA 8021	NWTPH-HCID	VOCs EPA 8260	PAHs EPA 8270	PCBs EPA 8082	cPAHs 8270	HVOCs 8260			Notes
RAMW-51-GW-13.0	01 A-F	4-9-25	1510	WATER	6	X							X				
RAMW-51-GW-35.0	02	4-10-25	1045			X								X			
RAMW-51-GW-55.0	03		1330			X								X			
RAMW-51-GW-76.5	04		1600											X			

Samples received at 4 °C

SIGNATURE	PRINT NAME	COMPANY	DATE	TIME
Relinquished by:	JOHN KIM	FARALLON	4-11-25	1703
Received by:		FB	4/11/25	1703
Relinquished by:				
Received by:				

Friedman & Bruya, Inc.
5500 4th Ave S.
Seattle WA 98108
(206) 285-8282
office@friedmanandbruya.com

SAMPLE CONDITION UPON RECEIPT CHECKLIST

PROJECT # 504190 CLIENT FLW INITIALS/ DATE: 4/4/25

If custody seals are present on cooler, are they intact? ☑ NA ☐ YES ☐ NO

Cooler/Sample temperature 4 °C
Thermometer ID: Fluke 96312917

Were samples received on ice/cold packs? ☑ YES ☐ NO

How did samples arrive?
☑ Over the Counter ☐ Picked up by F&BI ☐ FedEx/UPS/GSO

Is there a Chain-of-Custody* (COC)? ☑ YES ☐ NO Initials/ Date: 4/14
*or other representative documents, letters, and/or shipping memos

Number of days samples have been sitting prior to receipt at laboratory 0 1 > 2 days

Are the samples clearly identified? (explain "no" answer below) ☑ YES ☐ NO

Were all sample containers received intact (i.e. not broken, leaking etc.)? (explain "no" answer below) ☑ YES ☐ NO

Were appropriate sample containers used? ☑ YES ☐ NO ☐ Unknown

If custody seals are present on samples, are they intact? ☑ NA ☐ YES ☐ NO

Are samples requiring no headspace, headspace free? ☐ NA ☐ YES ☑ NO

Is the following information provided on the COC, and does it match the sample label?
(explain "no" answer below)

Sample ID's	☑ Yes	☐ No	☐ Not on COC/label
Date Sampled	☑ Yes	☐ No	☐ Not on COC/label
Time Sampled	☑ Yes	☐ No	☐ Not on COC/label
# of Containers	☑ Yes	☐ No	
Relinquished	☑ Yes	☐ No	
Requested analysis	☑ Yes	☐ On Hold	

Other comments (use a separate page if needed)
Headspace in (02) E, F and (04) F

Air Samples: Were any additional canisters/tubes received? ☑ NA ☐ YES ☐ NO

Number of unused TO15 canisters** _____ **Number of unused TO17 tubes** _____
**Fill out Green manifolds billing sheet

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Elizabeth Webber-Bruya
Ann Webber-Bruya
Michael Erdahl
Vineta Mills
Eric Young

5500 4th Ave South
Seattle, WA 98108-2419
(206) 285-8282
office@friedmanandbruya.com
www.friedmanandbruya.com

April 18, 2025

Brani Jurista, Project Manager
Farallon Consulting
13555 36th St SE, Suite 320
Bellevue, WA 98006

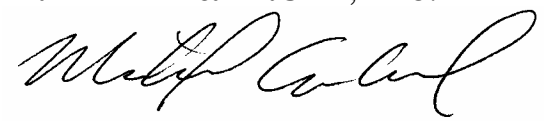
Dear Mr Jurista:

Included are the results from the testing of material submitted on April 11, 2025 from the Lakeview Facility 188-004, F&BI 504191 project. There are 12 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days, or as directed by the Chain of Custody document. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.



Michael Erdahl
Project Manager

Enclosures
c: Farallon Data
FLN0418R.DOC

CASE NARRATIVE

This case narrative encompasses samples received on April 11, 2025 by Friedman & Bruya, Inc. from the Farallon Consulting Lakeview Facility 188-004, F&BI 504191 project. Samples were logged in under the laboratory ID's listed below.

Laboratory ID	Farallon Consulting
504191 -01	RAMW-51-3.0
504191 -02	RAMW-51-8.0
504191 -03	RAMW-51-10.0
504191 -04	RAMW-54-2.5

All quality control requirements were acceptable.

Date of Report: 04/18/25
Date Received: 04/11/25
Project: Lakeview Facility 188-004, F&BI 504191
Date Extracted: 04/14/25
Date Analyzed: 04/14/25

RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx
Sample Extracts Passed Through a Silica Gel Column Prior to Analysis
Results Reported on a Dry Weight Basis
Results Reported as mg/kg (ppm)

Sample ID Laboratory ID	Diesel Range (C_{10}-C_{25})	Motor Oil Range (C_{25}-C_{36})	Surrogate (% Recovery) (Limit 56-165)
RAMW-51-3.0 504191-01	<50	<250	100
RAMW-51-8.0 504191-02	<50	<250	103
RAMW-51-10.0 504191-03	<50	<250	107
RAMW-54-2.5 504191-04	<50	620	112
Method Blank 05-901 MB	<50	<250	104

Date of Report: 04/18/25
Date Received: 04/11/25
Project: Lakeview Facility 188-004, F&BI 504191
Date Extracted: 04/14/25
Date Analyzed: 04/14/25 and 04/15/25

RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx

Results Reported on a Dry Weight Basis
Results Reported as mg/kg (ppm)

Sample ID Laboratory ID	Diesel Range (C_{10}-C_{25})	Motor Oil Range (C_{25}-C_{36})	Surrogate (% Recovery) (Limit 50-150)
RAMW-51-3.0 504191-01	<50	<250	111
RAMW-51-8.0 504191-02	<50	<250	113
RAMW-51-10.0 504191-03	<50	<250	115
RAMW-54-2.5 504191-04	110 x	2,000	111
Method Blank 05-901 MB	<50	<250	116

Analysis For Volatile Compounds By EPA Method 8260D Dual Acquisition LL

Client Sample ID:	RAMW-51-10.0	Client:	Farallon Consulting
Date Received:	04/11/25	Project:	Lakeview Facility 188-004
Date Extracted:	04/16/25	Lab ID:	504191-03 1/0.5
Date Analyzed:	04/16/25	Data File:	041616.D
Matrix:	Soil	Instrument:	GCMS11
Units:	mg/kg (ppm) Dry Weight	Operator:	IJL

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
1,2-Dichloroethane-d4	108	79	128
Toluene-d8	96	84	121
4-Bromofluorobenzene	105	84	116

Compounds:	Concentration mg/kg (ppm)
Trichloroethene	0.29

Analysis For Volatile Compounds By EPA Method 8260D Dual Acquisition LL

Client Sample ID:	Method Blank	Client:	Farallon Consulting
Date Received:	Not Applicable	Project:	Lakeview Facility 188-004
Date Extracted:	04/16/25	Lab ID:	05-0871 mb 1/0.5
Date Analyzed:	04/16/25	Data File:	041610.D
Matrix:	Soil	Instrument:	GCMS11
Units:	mg/kg (ppm) Dry Weight	Operator:	IJL

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
1,2-Dichloroethane-d4	100	79	128
Toluene-d8	101	84	121
4-Bromofluorobenzene	102	84	116

Compounds:	Concentration mg/kg (ppm)
Trichloroethene	<0.002

Analysis For Semivolatile Compounds By EPA Method 8270E SIM

Client Sample ID:	RAMW-51-8.0	Client:	Farallon Consulting
Date Received:	04/11/25	Project:	Lakeview Facility 188-004
Date Extracted:	04/16/25	Lab ID:	504191-02
Date Analyzed:	04/17/25	Data File:	041711.D
Matrix:	Soil	Instrument:	GCMS14
Units:	mg/kg (ppm) Dry Weight	Operator:	VM

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
Anthracene-d10	118	50	150
Benz(a)anthracene-d12	87	50	150

Compounds:	Concentration mg/kg (ppm)
Benz(a)anthracene	<0.005
Chrysene	<0.005
Benzo(a)pyrene	<0.005
Benzo(b)fluoranthene	<0.005
Benzo(k)fluoranthene	<0.005
Indeno(1,2,3-cd)pyrene	<0.005
Dibenz(a,h)anthracene	<0.005

Analysis For Semivolatile Compounds By EPA Method 8270E SIM

Client Sample ID:	Method Blank	Client:	Farallon Consulting
Date Received:	Not Applicable	Project:	Lakeview Facility 188-004
Date Extracted:	04/16/25	Lab ID:	05-0911 mb
Date Analyzed:	04/17/25	Data File:	041709.D
Matrix:	Soil	Instrument:	GCMS14
Units:	mg/kg (ppm) Dry Weight	Operator:	VM

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
Anthracene-d10	121	50	150
Benz(a)anthracene-d12	91	50	150

Compounds:	Concentration mg/kg (ppm)
Benz(a)anthracene	<0.005
Chrysene	<0.005
Benzo(a)pyrene	<0.005
Benzo(b)fluoranthene	<0.005
Benzo(k)fluoranthene	<0.005
Indeno(1,2,3-cd)pyrene	<0.005
Dibenz(a,h)anthracene	<0.005

Date of Report: 04/18/25
Date Received: 04/11/25
Project: Lakeview Facility 188-004, F&BI 504191

QUALITY ASSURANCE RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: 504191-01 (Matrix Spike) Silica Gel

Analyte	Reporting Units	Spike Level	Sample Result (Wet Wt)	Percent Recovery MS	Percent Recovery MSD	Acceptance Criteria	RPD (Limit 20)
Diesel Extended	mg/kg (ppm)	5,000	130	111	111	63-146	0

Laboratory Code: Laboratory Control Sample Silica Gel

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Acceptance Criteria
Diesel Extended	mg/kg (ppm)	5,000	106	77-123

Date of Report: 04/18/25
Date Received: 04/11/25
Project: Lakeview Facility 188-004, F&BI 504191

QUALITY ASSURANCE RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: 504191-01 (Matrix Spike)

Analyte	Reporting Units	Spike Level	(Wet wt) Sample Result	Percent Recovery MS	Percent Recovery MSD	Acceptance Criteria	RPD (Limit 20)
Diesel Extended	mg/kg (ppm)	5,000	120	110	110	64-136	0

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Acceptance Criteria
Diesel Extended	mg/kg (ppm)	5,000	108	78-121

Date of Report: 04/18/25
Date Received: 04/11/25
Project: Lakeview Facility 188-004, F&BI 504191

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF SOIL SAMPLES FOR VOLATILES BY EPA METHOD 8260D

Laboratory Code: 504167-01 (Matrix Spike)

Analyte	Reporting Units	Spike Level	Sample Result (Wet wt)	Percent Recovery MS	Percent Recovery MSD	Acceptance Criteria	RPD (Limit 20)
Trichloroethene	mg/kg (ppm)	2	<0.02	79	79	50-150	0

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Acceptance Criteria
Trichloroethene	mg/kg (ppm)	2	93	62-116

Date of Report: 04/18/25
Date Received: 04/11/25
Project: Lakeview Facility 188-004, F&BI 504191

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF SOIL SAMPLES FOR PAHS BY EPA METHOD 8270E SIM

Laboratory Code: 504191-02 (Matrix Spike)

Analyte	Reporting Units	Spike Level	Sample Result (Wet wt)	Percent Recovery MS	Percent Recovery MSD	Acceptance Criteria	RPD (Limit 20)
Benz(a)anthracene	mg/kg (ppm)	0.5	<0.005	91	91	50-150	0
Chrysene	mg/kg (ppm)	0.5	<0.005	100	102	50-150	2
Benzo(b)fluoranthene	mg/kg (ppm)	0.5	<0.005	94	92	10-187	2
Benzo(k)fluoranthene	mg/kg (ppm)	0.5	<0.005	101	106	47-148	5
Benzo(a)pyrene	mg/kg (ppm)	0.5	<0.005	90	89	33-158	1
Indeno(1,2,3-cd)pyrene	mg/kg (ppm)	0.5	<0.005	87	83	50-150	5
Dibenz(a,h)anthracene	mg/kg (ppm)	0.5	<0.005	83	83	50-150	0

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Acceptance Criteria
Benz(a)anthracene	mg/kg (ppm)	0.5	91	67-122
Chrysene	mg/kg (ppm)	0.5	97	70-130
Benzo(b)fluoranthene	mg/kg (ppm)	0.5	88	70-130
Benzo(k)fluoranthene	mg/kg (ppm)	0.5	107	70-130
Benzo(a)pyrene	mg/kg (ppm)	0.5	90	62-113
Indeno(1,2,3-cd)pyrene	mg/kg (ppm)	0.5	80	65-130
Dibenz(a,h)anthracene	mg/kg (ppm)	0.5	80	61-133

Data Qualifiers & Definitions

a - The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.

b - The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.

ca - The calibration results for the analyte were outside of acceptance criteria, biased low; or, the calibration results for the analyte were outside of acceptance criteria, biased high, with a detection for the analyte in the sample. The value reported is an estimate.

c - The presence of the analyte may be due to carryover from previous sample injections.

cf - The sample was centrifuged prior to analysis.

d - The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.

dv - Insufficient sample volume was available to achieve normal reporting limits.

f - The sample was laboratory filtered prior to analysis.

fb - The analyte was detected in the method blank.

fc - The analyte is a common laboratory and field contaminant.

hr - The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.

hs - Headspace was present in the container used for analysis.

ht – The analysis was performed outside the method or client-specified holding time requirement.

ip - Recovery fell outside of control limits due to sample matrix effects.

j - The analyte concentration is reported between the method detection limit and the lowest calibration point. The value reported is an estimate.

J - The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.

jl - The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.

js - The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.

k – The calibration results for the analyte were outside of acceptance criteria, biased high, and the analyte was not detected in the sample.

lc - The presence of the analyte is likely due to laboratory contamination.

L - The reported concentration was generated from a library search.

nm - The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.

pc - The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.

ve - The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.

vo - The value reported fell outside the control limits established for this analyte.

x - The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

504191

SAMPLE CHAIN OF CUSTODY

04/11/25 Page # 1 of 1

Report To B JURISTA
Company FARALLON
Address 1809 7TH AVE #1111
City, State, ZIP SEATTLE, WA, 98101
Phone ____ Email bjurista@farallonconsulting.com

SAMPLERS (*signature*)

PROJECT NAME: LAKEVIEW FACILITY
PO #: 188-004

REMARKS: + WITH ↑ WITHOUT SG. CLEAN UP.
Project specific RLs? - Yes / No

INVOICE TO: A.P.

TURNAROUND TIME
- [x] Standard turnaround
- [ ] RUSH ____
Rush charges authorized by: ____

SAMPLE DISPOSAL
- [ ] Archive samples
- [ ] Other ____

Default: Dispose after 30 days

Sample ID	Lab ID	Date Sampled	Time Sampled	Sample Type	# of Jars	ANALYSES REQUESTED: NWTPH-Dx*	NWTPH-Gx	BTEX EPA 8021	NWTPH-HCID	VOCs EPA 8260	PAHs EPA 8270	PCBs EPA 8082	TCE 8260	cPAHs 8270			Notes
RAMW-S1-3.0	01 A-F	4-9-25	0940	SOIL	5	X											
RAMW-S1-8.0	02 A-E	"	1330	"	"	"								X			
RAMW-S1-10.0	03	"	1335	"	"	"							X				
RAMW-S4-2.5	04	↓	1000	↓	↓	↓											
																	Samples received at 4 °C

SIGNATURE	PRINT NAME	COMPANY	DATE	TIME
Relinquished by:	JOHN KIM	FARALLON	4-11-25	1703
Received by:	ERIC HOUSER	EFB	4/11/25	1503
Relinquished by:				
Received by:				

Friedman & Bruya, Inc.
5500 4th Ave S.
Seattle WA 98108
(206) 285-8282
office@friedmanandbruya.com

SAMPLE CONDITION UPON RECEIPT CHECKLIST

PROJECT # 504191 CLIENT FLW INITIALS/ DATE: 4/4/25

If custody seals are present on cooler, are they intact? ☑ NA ☐ YES ☐ NO

Cooler/Sample temperature 4 °C
Thermometer ID: Fluke 96312917

Were samples received on ice/cold packs? ☑ YES ☐ NO

How did samples arrive?
☑ Over the Counter ☐ Picked up by F&BI ☐ FedEx/UPS/GSO

Is there a Chain-of-Custody* (COC)? ☑ YES ☐ NO Initials/ Date: (NA) 4/14
*or other representative documents, letters, and/or shipping memos

Number of days samples have been sitting prior to receipt at laboratory 2 days

Are the samples clearly identified? (explain "no" answer below) ☑ YES ☐ NO

Were all sample containers received intact (i.e. not broken, leaking etc.)? (explain "no" answer below) ☑ YES ☐ NO

Were appropriate sample containers used? ☑ YES ☐ NO ☐ Unknown

If custody seals are present on samples, are they intact? ☑ NA ☐ YES ☐ NO

Are samples requiring no headspace, headspace free? ☑ NA ☐ YES ☐ NO

Is the following information provided on the COC, and does it match the sample label?
(explain "no" answer below)

Sample ID's	☑ Yes	☐ No	☐ Not on COC/label
Date Sampled	☑ Yes	☐ No	☐ Not on COC/label
Time Sampled	☑ Yes	☐ No	☐ Not on COC/label
# of Containers	☐ Yes	☑ No	RAMW-51-3.0 received 6 containers
Relinquished	☑ Yes	☐ No	
Requested analysis	☑ Yes	☐ On Hold	

Other comments (use a separate page if needed)

Air Samples: Were any additional canisters/tubes received? ☑ NA ☐ YES ☐ NO

Number of unused TO15 canisters** _____ **Number of unused TO17 tubes** _____
**Fill out Green manifolds billing sheet

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Elizabeth Webber-Bruya
Ann Webber-Bruya
Michael Erdahl
Vineta Mills
Eric Young

5500 4th Ave South
Seattle, WA 98108-2419
(206) 285-8282
office@friedmanandbruya.com
www.friedmanandbruya.com

April 23, 2025

Brani Jurista, Project Manager
Farallon Consulting
13555 36th St SE, Suite 320
Bellevue, WA 98006

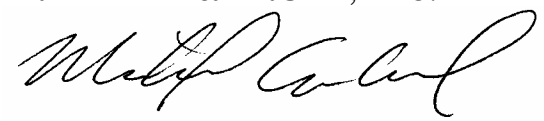
Dear Mr Jurista:

Included are the results from the testing of material submitted on April 16, 2025 from the Lakeview Facility 188-004, F&BI 504265 project. There are 9 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days, or as directed by the Chain of Custody document. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.



Michael Erdahl
Project Manager

Enclosures
c: Farallon Data
FLN0423R.DOC

CASE NARRATIVE

This case narrative encompasses samples received on April 16, 2025 by Friedman & Bruya, Inc. from the Farallon Consulting Lakeview Facility 188-004, F&BI 504265 project. Samples were logged in under the laboratory ID's listed below.

Laboratory ID	Farallon Consulting
504265 -01	RAMW-52-3.0
504265 -02	RAMW-52-7.5
504265 -03	RAMW-52-10.0

All quality control requirements were acceptable.

Date of Report: 04/23/25
Date Received: 04/16/25
Project: Lakeview Facility 188-004, F&BI 504265
Date Extracted: 04/18/25
Date Analyzed: 04/18/25

RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx
Sample Extracts Passed Through a Silica Gel Column Prior to Analysis
Results Reported on a Dry Weight Basis
Results Reported as mg/kg (ppm)

Sample ID Laboratory ID	Diesel Range (C_{10}-C_{25})	Motor Oil Range (C_{25}-C_{36})	Surrogate (% Recovery) (Limit 50-150)
RAMW-52-3.0 504265-01	<50	<250	105
RAMW-52-7.5 504265-02	<50	<250	103
RAMW-52-10.0 504265-03	<50	<250	105
Method Blank 05-918 MB	<50	<250	102

Date of Report: 04/23/25
Date Received: 04/16/25
Project: Lakeview Facility 188-004, F&BI 504265
Date ExtractedDate Analyzed: 04/18/25

RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx

Results Reported on a Dry Weight Basis
Results Reported as mg/kg (ppm)

Sample ID Laboratory ID	Diesel Range (C_{10}-C_{25})	Motor Oil Range (C_{25}-C_{36})	Surrogate (% Recovery) (Limit 50-150)
RAMW-52-3.0 504265-01	<50	<250	106
RAMW-52-7.5 504265-02	<50	<250	107
RAMW-52-10.0 504265-03	<50	<250	108
Method Blank 05-918 MB	<50	<250	106

Analysis For Semivolatile Compounds By EPA Method 8270E SIM

Client Sample ID:	RAMW-52-7.5	Client:	Farallon Consulting
Date Received:	04/16/25	Project:	Lakeview Facility 188-004
Date Extracted:	04/18/25	Lab ID:	504265-02
Date Analyzed:	04/21/25	Data File:	042115.D
Matrix:	Soil	Instrument:	GCMS14
Units:	mg/kg (ppm) Dry Weight	Operator:	DBA

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
Anthracene-d10	103	50	150
Benz(a)anthracene-d12	99	50	150

Compounds:	Concentration mg/kg (ppm)
Benz(a)anthracene	0.022
Chrysene	0.023
Benzo(a)pyrene	0.019
Benzo(b)fluoranthene	0.023
Benzo(k)fluoranthene	0.0095
Indeno(1,2,3-cd)pyrene	0.013
Dibenz(a,h)anthracene	<0.005

Analysis For Semivolatile Compounds By EPA Method 8270E SIM

Client Sample ID:	Method Blank	Client:	Farallon Consulting
Date Received:	Not Applicable	Project:	Lakeview Facility 188-004
Date Extracted:	04/18/25	Lab ID:	05-0919 mb
Date Analyzed:	04/21/25	Data File:	042109.D
Matrix:	Soil	Instrument:	GCMS14
Units:	mg/kg (ppm) Dry Weight	Operator:	DBA

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
Anthracene-d10	103	50	150
Benz(a)anthracene-d12	103	50	150

Compounds:	Concentration mg/kg (ppm)
Benz(a)anthracene	<0.005
Chrysene	<0.005
Benzo(a)pyrene	<0.005
Benzo(b)fluoranthene	<0.005
Benzo(k)fluoranthene	<0.005
Indeno(1,2,3-cd)pyrene	<0.005
Dibenz(a,h)anthracene	<0.005

Date of Report: 04/23/25
Date Received: 04/16/25
Project: Lakeview Facility 188-004, F&BI 504265

QUALITY ASSURANCE RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: 504265-01 (Matrix Spike) Silica Gel

Analyte	Reporting Units	Spike Level	(Wet wt) Sample Result	Percent Recovery MS	Percent Recovery MSD	Acceptance Criteria	RPD (Limit 20)
Diesel Extended	mg/kg (ppm)	5,000	<50	118	120	53-141	2

Laboratory Code: Laboratory Control Sample Silica Gel

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Acceptance Criteria
Diesel Extended	mg/kg (ppm)	5,000	116	71-126

Date of Report: 04/23/25
Date Received: 04/16/25
Project: Lakeview Facility 188-004, F&BI 504265

QUALITY ASSURANCE RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: 504265-01 (Matrix Spike)

Analyte	Reporting Units	Spike Level	(Wet wt) Sample Result	Percent Recovery MS	Percent Recovery MSD	Acceptance Criteria	RPD (Limit 20)
Diesel Extended	mg/kg (ppm)	5,000	<50	106	106	64-136	0

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Acceptance Criteria
Diesel Extended	mg/kg (ppm)	5,000	100	78-121

Date of Report: 04/23/25
Date Received: 04/16/25
Project: Lakeview Facility 188-004, F&BI 504265

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF SOIL SAMPLES FOR PAHS BY EPA METHOD 8270E SIM

Laboratory Code: 504257-03 (Matrix Spike)

Analyte	Reporting Units	Spike Level	Sample Result (Wet wt)	Percent Recovery MS	Percent Recovery MSD	Acceptance Criteria	RPD (Limit 20)
Benz(a)anthracene	mg/kg (ppm)	0.5	<0.005	93	96	50-150	3
Chrysene	mg/kg (ppm)	0.5	<0.005	95	97	50-150	2
Benzo(b)fluoranthene	mg/kg (ppm)	0.5	<0.005	92	89	10-187	3
Benzo(k)fluoranthene	mg/kg (ppm)	0.5	<0.005	98	99	47-148	1
Benzo(a)pyrene	mg/kg (ppm)	0.5	<0.005	87	87	33-158	0
Indeno(1,2,3-cd)pyrene	mg/kg (ppm)	0.5	<0.005	86	92	50-150	7
Dibenz(a,h)anthracene	mg/kg (ppm)	0.5	<0.005	86	89	50-150	3

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Acceptance Criteria
Benz(a)anthracene	mg/kg (ppm)	0.5	94	67-122
Chrysene	mg/kg (ppm)	0.5	96	70-130
Benzo(b)fluoranthene	mg/kg (ppm)	0.5	89	70-130
Benzo(k)fluoranthene	mg/kg (ppm)	0.5	101	70-130
Benzo(a)pyrene	mg/kg (ppm)	0.5	88	62-113
Indeno(1,2,3-cd)pyrene	mg/kg (ppm)	0.5	94	65-130
Dibenz(a,h)anthracene	mg/kg (ppm)	0.5	94	61-133

Data Qualifiers & Definitions

a - The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.

b - The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.

ca - The calibration results for the analyte were outside of acceptance criteria, biased low; or, the calibration results for the analyte were outside of acceptance criteria, biased high, with a detection for the analyte in the sample. The value reported is an estimate.

c - The presence of the analyte may be due to carryover from previous sample injections.

cf - The sample was centrifuged prior to analysis.

d - The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.

dv - Insufficient sample volume was available to achieve normal reporting limits.

f - The sample was laboratory filtered prior to analysis.

fb - The analyte was detected in the method blank.

fc - The analyte is a common laboratory and field contaminant.

hr - The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.

hs - Headspace was present in the container used for analysis.

ht – The analysis was performed outside the method or client-specified holding time requirement.

ip - Recovery fell outside of control limits due to sample matrix effects.

j - The analyte concentration is reported between the method detection limit and the lowest calibration point. The value reported is an estimate.

J - The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.

jl - The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.

js - The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.

k – The calibration results for the analyte were outside of acceptance criteria, biased high, and the analyte was not detected in the sample.

lc - The presence of the analyte is likely due to laboratory contamination.

L - The reported concentration was generated from a library search.

nm - The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.

pc - The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.

ve - The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.

vo - The value reported fell outside the control limits established for this analyte.

x - The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

504265

SAMPLE CHAIN OF CUSTODY

04/16/25 A1/N1

Page # 1 of 1

Report To B. JURISTA

Company FARALLON

Address 1809 7TH AVE #1111

City, State, ZIP SEATTLE, WA 98101

Phone ——— Email bjuristo@faralloncons ulting.com

SAMPLERS (*signature*)

PROJECT NAME: LAKEVIEW FACILITY

PO #: 180-004

REMARKS * WITH & WITHOUT SILICA GEL CLEAN UP.

Project specific RLs? - Yes / No

INVOICE TO: A.P.

TURNAROUND TIME

☒ Standard turnaround

☐ RUSH

Rush charges authorized by:

SAMPLE DISPOSAL

☐ Archive samples

☐ Other

Default: Dispose after 30 days

Sample ID	Lab ID	Date Sampled	Time Sampled	Sample Type	# of Jars	ANALYSES REQUESTED: NWTPH-Dx *	NWTPH-Gx	BTEX EPA 8021	NWTPH-HCID	VOCs EPA 8260	PAHs EPA 8270	PCBs EPA 8082	TCE 8260	cPAHs	cPAHs 8270E		Notes
RAMW-S2-3.0	01 A-E	4-14-25	1150	SOIL	5	X											
RAMW-S2-7.5	02	↓	1156	↓	↓	↓									X		
RAMW-S2-10.0	03	↓	1201	↓	↓	↓					X		X				

SIGNATURE	PRINT NAME	COMPANY	DATE	TIME
Relinquished by:	JOHN KIM	FARALLON	4-16-25	1649
Received by:	JC MOHAMMED	EGI	04/16/25	1649
Relinquished by:		Samples received at 2° °C		
Received by:				

Friedman & Bruya, Inc.
5500 4th Ave S.
Seattle WA 98108
(206) 285-8282
office@friedmanandbruya.com

SAMPLE CONDITION UPON RECEIPT CHECKLIST

PROJECT # 504265 CLIENT FLN INITIALS/ DATE: 04/16/25 AM

If custody seals are present on cooler, are they intact? ☒ NA ☐ YES ☐ NO

Cooler/Sample temperature 2 °C
Thermometer ID: Fluke 96312917

Were samples received on ice/cold packs? ☒ YES ☐ NO

How did samples arrive?
☒ Over the Counter ☐ Picked up by F&BI ☐ FedEx/UPS/GSO

Is there a Chain-of-Custody* (COC)? ☒ YES ☐ NO Initials/ NP Date: 4/17
*or other representative documents, letters, and/or shipping memos

Number of days samples have been sitting prior to receipt at laboratory 2 days

Are the samples clearly identified? (explain "no" answer below) ☑ YES ☐ NO

Were all sample containers received intact (i.e. not broken, leaking etc.)? (explain "no" answer below) ☑ YES ☐ NO

Were appropriate sample containers used? ☑ YES ☐ NO ☐ Unknown

If custody seals are present on samples, are they intact? ☑ NA ☐ YES ☐ NO

Are samples requiring no headspace, headspace free? ☑ NA ☐ YES ☐ NO

Is the following information provided on the COC, and does it match the sample label?
(explain "no" answer below)

Sample ID's	☑ Yes ☐ No	☐ Not on COC/label
Date Sampled	☑ Yes ☐ No	☐ Not on COC/label
Time Sampled	☑ Yes ☐ No	☐ Not on COC/label
# of Containers	☑ Yes ☐ No	
Relinquished	☑ Yes ☐ No	
Requested analysis	☑ Yes ☐ On Hold	

Other comments (use a separate page if needed)

Air Samples: Were any additional canisters/tubes received? ☑ NA ☐ YES ☐ NO

Number of unused TO15 canisters** _____ **Number of unused TO17 tubes** _____
**Fill out Green manifolds billing sheet

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Elizabeth Webber-Bruya
Ann Webber-Bruya
Michael Erdahl
Vineta Mills
Eric Young

5500 4th Ave South
Seattle, WA 98108-2419
(206) 285-8282
office@friedmanandbruya.com
www.friedmanandbruya.com

April 23, 2025

Brani Jurista, Project Manager
Farallon Consulting
13555 36th St SE, Suite 320
Bellevue, WA 98006

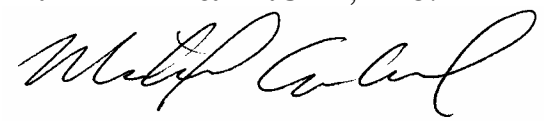
Dear Mr Jurista:

Included are the results from the testing of material submitted on April 16, 2025 from the Lakeview Facility 188-004, F&BI 504266 project. There are 14 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days, or as directed by the Chain of Custody document. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.



Michael Erdahl
Project Manager

Enclosures
c: Farallon Data
FLN0423R.DOC

CASE NARRATIVE

This case narrative encompasses samples received on April 16, 2025 by Friedman & Bruya, Inc. from the Farallon Consulting Lakeview Facility 188-004, F&BI 504266 project. Samples were logged in under the laboratory ID's listed below.

Laboratory ID	Farallon Consulting
504266 -01	RAMW-52-GW-18.0
504266 -02	RAMW-52-GW-35.0
504266 -03	RAMW-52-GW-55.0
504266 -04	RAMW-52-GW-80.0

The 8260D methylene chloride laboratory control sample and laboratory control sample duplicate exceeded the acceptance criteria. The compound was not detected, therefore the data were acceptable.

All other quality control requirements were acceptable.

Date of Report: 04/23/25
Date Received: 04/16/25
Project: Lakeview Facility 188-004, F&BI 504266
Date Extracted: 04/21/25
Date Analyzed: 04/21/25

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx
Sample Extracts Passed Through a Silica Gel Column Prior to Analysis
Results Reported as ug/L (ppb)

Sample ID Laboratory ID	Diesel Range (C_{10}-C_{25})	Motor Oil Range (C_{25}-C_{36})	Surrogate (% Recovery) (Limit 41-152)
RAMW-52-GW-18.0 504266-01 1/1.2	<60	<300	113
RAMW-52-GW-35.0 504266-02	<50	<250	109
RAMW-52-GW-55.0 504266-03	<50	<250	109
Method Blank 05-908 MB2	<50	<250	120

Date of Report: 04/23/25
Date Received: 04/16/25
Project: Lakeview Facility 188-004, F&BI 504266
Date Extracted: 04/17/25
Date Analyzed: 04/17/25

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx

Results Reported as ug/L (ppb)

Sample ID Laboratory ID	Diesel Range (C_{10}-C_{25})	Motor Oil Range (C_{25}-C_{36})	Surrogate (% Recovery) (Limit 50-150)
RAMW-52-GW-18.0 504266-01 1/1.2	380 x	<300	108
RAMW-52-GW-35.0 504266-02	380 x	<250	109
RAMW-52-GW-55.0 504266-03	350 x	<250	112
Method Blank 05-908 MB2	<50	<250	116

Analysis For Volatile Compounds By EPA Method 8260D Dual Acquisition

Client Sample ID:	RAMW-52-GW-35.0	Client:	Farallon Consulting
Date Received:	04/16/25	Project:	Lakeview Facility 188-004
Date Extracted:	04/21/25	Lab ID:	504266-02
Date Analyzed:	04/21/25	Data File:	042143.D
Matrix:	Water	Instrument:	GCMS11
Units:	ug/L (ppb)	Operator:	IJL

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
1,2-Dichloroethane-d4	104	78	126
Toluene-d8	103	84	115
4-Bromofluorobenzene	102	72	130

Compounds:	Concentration ug/L (ppb)
Vinyl chloride	<0.02
Chloroethane	<1
1,1-Dichloroethene	<1
Methylene chloride	<5
trans-1,2-Dichloroethene	<1
1,1-Dichloroethane	<1
cis-1,2-Dichloroethene	<1
1,2-Dichloroethane (EDC)	<0.2
1,1,1-Trichloroethane	<1
Trichloroethene	<0.2
Tetrachloroethene	<0.5

Analysis For Volatile Compounds By EPA Method 8260D Dual Acquisition

Client Sample ID:	RAMW-52-GW-55.0	Client:	Farallon Consulting
Date Received:	04/16/25	Project:	Lakeview Facility 188-004
Date Extracted:	04/21/25	Lab ID:	504266-03
Date Analyzed:	04/21/25	Data File:	042144.D
Matrix:	Water	Instrument:	GCMS11
Units:	ug/L (ppb)	Operator:	IJL

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
1,2-Dichloroethane-d4	101	78	126
Toluene-d8	97	84	115
4-Bromofluorobenzene	105	72	130

Compounds:	Concentration ug/L (ppb)
Vinyl chloride	<0.02
Chloroethane	<1
1,1-Dichloroethene	<1
Methylene chloride	<5
trans-1,2-Dichloroethene	<1
1,1-Dichloroethane	<1
cis-1,2-Dichloroethene	<1
1,2-Dichloroethane (EDC)	<0.2
1,1,1-Trichloroethane	<1
Trichloroethene	<0.2
Tetrachloroethene	<0.5

Analysis For Volatile Compounds By EPA Method 8260D Dual Acquisition

Client Sample ID:	RAMW-52-GW-80.0	Client:	Farallon Consulting
Date Received:	04/16/25	Project:	Lakeview Facility 188-004
Date Extracted:	04/21/25	Lab ID:	504266-04
Date Analyzed:	04/22/25	Data File:	042145.D
Matrix:	Water	Instrument:	GCMS11
Units:	ug/L (ppb)	Operator:	IJL

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
1,2-Dichloroethane-d4	105	78	126
Toluene-d8	100	84	115
4-Bromofluorobenzene	104	72	130

Compounds:	Concentration ug/L (ppb)
Vinyl chloride	<0.02
Chloroethane	<1
1,1-Dichloroethene	<1
Methylene chloride	<5
trans-1,2-Dichloroethene	<1
1,1-Dichloroethane	<1
cis-1,2-Dichloroethene	<1
1,2-Dichloroethane (EDC)	<0.2
1,1,1-Trichloroethane	<1
Trichloroethene	<0.2
Tetrachloroethene	<0.5

Analysis For Volatile Compounds By EPA Method 8260D Dual Acquisition

Client Sample ID:	Method Blank	Client:	Farallon Consulting
Date Received:	Not Applicable	Project:	Lakeview Facility 188-004
Date Extracted:	04/21/25	Lab ID:	05-0886 mb
Date Analyzed:	04/21/25	Data File:	042126.D
Matrix:	Water	Instrument:	GCMS11
Units:	ug/L (ppb)	Operator:	IJL

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
1,2-Dichloroethane-d4	107	78	126
Toluene-d8	100	84	115
4-Bromofluorobenzene	104	72	130

Compounds:	Concentration ug/L (ppb)
Vinyl chloride	<0.02
Chloroethane	<1
1,1-Dichloroethene	<1
Methylene chloride	<5
trans-1,2-Dichloroethene	<1
1,1-Dichloroethane	<1
cis-1,2-Dichloroethene	<1
1,2-Dichloroethane (EDC)	<0.2
1,1,1-Trichloroethane	<1
Trichloroethene	<0.2
Tetrachloroethene	<0.5

Analysis For Semivolatile Compounds By EPA Method 8270E

Client Sample ID:	RAMW-52-GW-18.0	Client:	Farallon Consulting
Date Received:	04/16/25	Project:	Lakeview Facility 188-004
Date Extracted:	04/17/25	Lab ID:	504266-01
Date Analyzed:	04/17/25	Data File:	041716.D
Matrix:	Water	Instrument:	GCMS12
Units:	ug/L (ppb)	Operator:	VM

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
Terphenyl-d14	91	47	142

Compounds:	Concentration ug/L (ppb)
Benz(a)anthracene	<0.02
Chrysene	<0.02
Benzo(a)pyrene	<0.02
Benzo(b)fluoranthene	<0.02
Benzo(k)fluoranthene	<0.02
Indeno(1,2,3-cd)pyrene	<0.02
Dibenz(a,h)anthracene	<0.02

Analysis For Semivolatile Compounds By EPA Method 8270E

Client Sample ID:	Method Blank	Client:	Farallon Consulting
Date Received:	Not Applicable	Project:	Lakeview Facility 188-004
Date Extracted:	04/17/25	Lab ID:	05-0915 mb
Date Analyzed:	04/17/25	Data File:	041710.D
Matrix:	Water	Instrument:	GCMS12
Units:	ug/L (ppb)	Operator:	VM

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
Terphenyl-d14	95	47	142

Compounds:	Concentration ug/L (ppb)
Benz(a)anthracene	<0.02
Chrysene	<0.02
Benzo(a)pyrene	<0.02
Benzo(b)fluoranthene	<0.02
Benzo(k)fluoranthene	<0.02
Indeno(1,2,3-cd)pyrene	<0.02
Dibenz(a,h)anthracene	<0.02

Date of Report: 04/23/25
Date Received: 04/16/25
Project: Lakeview Facility 188-004, F&BI 504266

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: Laboratory Control Sample Silica Gel

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Percent Recovery LCSD	Acceptance Criteria	RPD (Limit 20)
Diesel Extended	ug/L (ppb)	2,500	112	120	65-151	7

Date of Report: 04/23/25
Date Received: 04/16/25
Project: Lakeview Facility 188-004, F&BI 504266

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Percent Recovery LCSD	Acceptance Criteria	RPD (Limit 20)
Diesel Extended	ug/L (ppb)	2,500	112	120	65-151	7

Date of Report: 04/23/25
Date Received: 04/16/25
Project: Lakeview Facility 188-004, F&BI 504266

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR VOLATILES BY EPA METHOD 8260D

Laboratory Code: 504300-01 (Matrix Spike)

Analyte	Reporting Units	Spike Level	Sample Result	Percent Recovery MS	Acceptance Criteria
Vinyl chloride	ug/L (ppb)	10	<0.02	99	50-150
Chloroethane	ug/L (ppb)	10	<1	102	50-150
1,1-Dichloroethene	ug/L (ppb)	10	<1	92	50-150
Methylene chloride	ug/L (ppb)	10	<5	95	50-150
trans-1,2-Dichloroethene	ug/L (ppb)	10	<1	90	50-150
1,1-Dichloroethane	ug/L (ppb)	10	<1	97	50-150
cis-1,2-Dichloroethene	ug/L (ppb)	10	<1	98	10-211
1,2-Dichloroethane (EDC)	ug/L (ppb)	10	<0.2	103	50-150
1,1,1-Trichloroethane	ug/L (ppb)	10	<1	97	50-150
Trichloroethene	ug/L (ppb)	10	<0.2	94	35-149
Tetrachloroethene	ug/L (ppb)	10	<0.5	94	50-150

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Percent Recovery LCSD	Acceptance Criteria	RPD (Limit 20)
Vinyl chloride	ug/L (ppb)	10	103	105	64-142	2
Chloroethane	ug/L (ppb)	10	104	105	70-130	1
1,1-Dichloroethene	ug/L (ppb)	10	113	111	64-140	2
Methylene chloride	ug/L (ppb)	10	159 vo	154 vo	43-134	3
trans-1,2-Dichloroethene	ug/L (ppb)	10	106	104	70-130	2
1,1-Dichloroethane	ug/L (ppb)	10	112	108	70-130	4
cis-1,2-Dichloroethene	ug/L (ppb)	10	109	105	70-130	4
1,2-Dichloroethane (EDC)	ug/L (ppb)	10	114	113	70-130	1
1,1,1-Trichloroethane	ug/L (ppb)	10	111	109	70-130	2
Trichloroethene	ug/L (ppb)	10	107	105	70-130	2
Tetrachloroethene	ug/L (ppb)	10	114	110	70-130	4

Date of Report: 04/23/25
Date Received: 04/16/25
Project: Lakeview Facility 188-004, F&BI 504266

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR SEMIVOLATILES BY EPA METHOD 8270E

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Percent Recovery LCSD	Acceptance Criteria	RPD (Limit 20)
Benz(a)anthracene	ug/L (ppb)	10	96	96	70-130	0
Chrysene	ug/L (ppb)	10	97	98	70-130	1
Benzo(a)pyrene	ug/L (ppb)	10	103	105	70-130	2
Benzo(b)fluoranthene	ug/L (ppb)	10	100	101	70-130	1
Benzo(k)fluoranthene	ug/L (ppb)	10	104	104	70-130	0
Indeno(1,2,3-cd)pyrene	ug/L (ppb)	10	112	109	68-128	3
Dibenz(a,h)anthracene	ug/L (ppb)	10	112	107	70-130	5

Data Qualifiers & Definitions

a - The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.

b - The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.

ca - The calibration results for the analyte were outside of acceptance criteria, biased low; or, the calibration results for the analyte were outside of acceptance criteria, biased high, with a detection for the analyte in the sample. The value reported is an estimate.

c - The presence of the analyte may be due to carryover from previous sample injections.

cf - The sample was centrifuged prior to analysis.

d - The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.

dv - Insufficient sample volume was available to achieve normal reporting limits.

f - The sample was laboratory filtered prior to analysis.

fb - The analyte was detected in the method blank.

fc - The analyte is a common laboratory and field contaminant.

hr - The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.

hs - Headspace was present in the container used for analysis.

ht – The analysis was performed outside the method or client-specified holding time requirement.

ip - Recovery fell outside of control limits due to sample matrix effects.

j - The analyte concentration is reported between the method detection limit and the lowest calibration point. The value reported is an estimate.

J - The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.

jl - The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.

js - The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.

k – The calibration results for the analyte were outside of acceptance criteria, biased high, and the analyte was not detected in the sample.

lc - The presence of the analyte is likely due to laboratory contamination.

L - The reported concentration was generated from a library search.

nm - The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.

pc - The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.

ve - The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.

vo - The value reported fell outside the control limits established for this analyte.

x - The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

SAMPLE CHAIN OF CUSTODY

504266

04/16/25 VW2/C3

Report To B JURISTA

Company FARALLON

Address 1809 7TH AVE # 1111

City, State, ZIP SEATTLE, WA 98101

Phone [redacted] Email bjurista@farallonconsulting.com

SAMPLERS (*signature*) [redacted]

PROJECT NAME	PO #
LAKEVIEW FACILITY	188-004
REMARKS* WITH & WITHOUT SILICA GEL CLEANUP Project specific RLs? - Yes / No	INVOICE TO A.P.

Page # 1 of 1

TURNAROUND TIME
- ☒ Standard turnaround
- ☐ RUSH
- Rush charges authorized by:

SAMPLE DISPOSAL
- ☐ Archive samples
- ☐ Other
- Default: Dispose after 30 days

Sample ID	Lab ID	Date Sampled	Time Sampled	Sample Type	# of Jars	ANALYSES REQUESTED: NWTPH-Dx*	NWTPH-Gx	BTEX EPA 8021	NWTPH-HCID	VOCs EPA 8260	PAHs EPA 8270	PCBs EPA 8082	HVOCs 8260D	cPAHs 8270E			Notes
RAMW-52-GW-18.0	01 A-F	4-14-25	1350	WATER	6	X								X			
RAMW-52-GW-35.0	02	4-14-25	1550	↓	↓	↓							X				
RAMW-52-GW-55.0	03	4-15-25	1015	↓	↓	↓							X				
RAMW-52-GW-80.0	04 ↓	4-15-25	1340	↓	↓								X				

SIGNATURE	PRINT NAME	COMPANY	DATE	TIME
Relinquished by:	JOHN KIM	FARALLON	4/16/25	1649
Received by:	JOE MOHAMMED	KBI	04/16/25	1649
Relinquished by:		Samples received at 2 °C		
Received by:				

Friedman & Bruya, Inc.
5500 4th Ave S.
Seattle WA 98108
(206) 285-8282
office@friedmanandbruya.com

SAMPLE CONDITION UPON RECEIPT CHECKLIST

PROJECT # 504266 CLIENT FLN INITIALS/ DATE: 04/16/25 JM

If custody seals are present on cooler, are they intact? ☒ NA ☐ YES ☐ NO

Cooler/Sample temperature 2 °C
Thermometer ID: Fluke 96312917

Were samples received on ice/cold packs? ☒ YES ☐ NO

How did samples arrive?
☒ Over the Counter ☐ Picked up by F&BI ☐ FedEx/UPS/GSO

Is there a Chain-of-Custody* (COC)? ☑ YES ☐ NO Initials/ AP Date: 4/17/25
*or other representative documents, letters, and/or shipping memos

Number of days samples have been sitting prior to receipt at laboratory 1-2 days

Are the samples clearly identified? (explain "no" answer below) ☑ YES ☐ NO

Were all sample containers received intact (i.e. not broken, leaking etc.)? (explain "no" answer below) ☑ YES ☐ NO

Were appropriate sample containers used? ☑ YES ☐ NO ☐ Unknown

If custody seals are present on samples, are they intact? ☑ NA ☐ YES ☐ NO

Are samples requiring no headspace, headspace free? ☐ NA ☐ YES ☑ NO

Is the following information provided on the COC, and does it match the sample label?
(explain "no" answer below)

Sample ID's	☒ Yes ☐ No	☐ Not on COC/label
Date Sampled	☒ Yes ☐ No	☐ Not on COC/label
Time Sampled	☒ Yes ☐ No	☐ Not on COC/label
# of Containers	☒ Yes ☐ No	
Relinquished	☒ Yes ☐ No	
Requested analysis	☒ Yes ☐ On Hold	

Other comments (use a separate page if needed)
- Headspace on -03E, -03F & -04F

Air Samples: Were any additional canisters/tubes received? ☑ NA ☐ YES ☐ NO

Number of unused TO15 canisters** _____ **Number of unused TO17 tubes** _____
**Fill out Green manifolds billing sheet

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Elizabeth Webber-Bruya
Ann Webber-Bruya
Michael Erdahl
Vineta Mills
Eric Young

5500 4th Ave South
Seattle, WA 98108-2419
(206) 285-8282
office@friedmanandbruya.com
www.friedmanandbruya.com

April 25, 2025

Brani Jurista, Project Manager
Farallon Consulting
13555 36th St SE, Suite 320
Bellevue, WA 98006

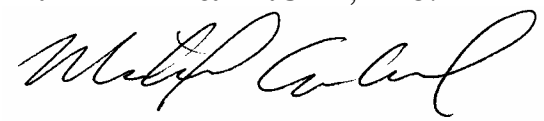
Dear Mr Jurista:

Included are the results from the testing of material submitted on April 18, 2025 from the Lakeview Facility 188-004, F&BI 504325 project. There are 11 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days, or as directed by the Chain of Custody document. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.



Michael Erdahl
Project Manager

Enclosures
c: Farallon Data
FLN0425R.DOC

CASE NARRATIVE

This case narrative encompasses samples received on April 18, 2025 by Friedman & Bruya, Inc. from the Farallon Consulting Lakeview Facility 188-004, F&BI 504325 project. Samples were logged in under the laboratory ID's listed below.

Laboratory ID	Farallon Consulting
504325 -01	RAMW-54-GW-25.0
504325 -02	RAMW-54-GW-38.0
504325 -03	RAMW-54-GW-54.0
504325 -04	RAMW-54-GW-90.0

The 8260D calibration standard exceeded the acceptance criteria for methylene chloride. The compound was not detected, therefore this did not represent an out of control condition, and were qualified with a "k" qualifier. The results are not considered estimates.

All other quality control requirements were acceptable.

Date of Report: 04/25/25
Date Received: 04/18/25
Project: Lakeview Facility 188-004, F&BI 504325
Date Extracted: 04/22/25
Date Analyzed: 04/23/25

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx
Sample Extracts Passed Through a Silica Gel Column Prior to Analysis
Results Reported as ug/L (ppb)

Sample ID Laboratory ID	Diesel Range (C_{10}-C_{25})	Motor Oil Range (C_{25}-C_{36})	Surrogate (% Recovery) (Limit 41-152)
RAMW-54-GW-25.0 504325-01	<50	<250	112
RAMW-54-GW-38.0 504325-02	<50	<250	112
Method Blank 05-1000 MB	<50	<250	102

Date of Report: 04/25/25
Date Received: 04/18/25
Project: Lakeview Facility 188-004, F&BI 504325
Date Extracted: 04/22/25
Date Analyzed: 04/22/25

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx

Results Reported as ug/L (ppb)

Sample ID Laboratory ID	Diesel Range (C_{10}-C_{25})	Motor Oil Range (C_{25}-C_{36})	Surrogate (% Recovery) (Limit 50-150)
RAMW-54-GW-25.0 504325-01	150 x	<250	113
RAMW-54-GW-38.0 504325-02	92 x	<250	125
Method Blank 05-1000 MB	<50	<250	109

Analysis For Volatile Compounds By EPA Method 8260D Dual Acquisition

Client Sample ID:	RAMW-54-GW-38.0	Client:	Farallon Consulting
Date Received:	04/18/25	Project:	Lakeview Facility 188-004
Date Extracted:	04/23/25	Lab ID:	504325-02
Date Analyzed:	04/23/25	Data File:	042319.D
Matrix:	Water	Instrument:	GCMS11
Units:	ug/L (ppb)	Operator:	IJL

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
1,2-Dichloroethane-d4	109	78	126
Toluene-d8	99	84	115
4-Bromofluorobenzene	100	72	130

Compounds:	Concentration ug/L (ppb)
Vinyl chloride	<0.02
Chloroethane	<1
1,1-Dichloroethene	<1
Methylene chloride	<5 k
trans-1,2-Dichloroethene	<1
1,1-Dichloroethane	<1
cis-1,2-Dichloroethene	<1
1,2-Dichloroethane (EDC)	<0.2
1,1,1-Trichloroethane	<1
Trichloroethene	<0.2
Tetrachloroethene	<0.5

Analysis For Volatile Compounds By EPA Method 8260D Dual Acquisition

Client Sample ID:	RAMW-54-GW-54.0	Client:	Farallon Consulting
Date Received:	04/18/25	Project:	Lakeview Facility 188-004
Date Extracted:	04/23/25	Lab ID:	504325-03
Date Analyzed:	04/23/25	Data File:	042320.D
Matrix:	Water	Instrument:	GCMS11
Units:	ug/L (ppb)	Operator:	IJL

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
1,2-Dichloroethane-d4	102	78	126
Toluene-d8	99	84	115
4-Bromofluorobenzene	102	72	130

Compounds:	Concentration ug/L (ppb)
Vinyl chloride	<0.02
Chloroethane	<1
1,1-Dichloroethene	<1
Methylene chloride	<5 k
trans-1,2-Dichloroethene	<1
1,1-Dichloroethane	<1
cis-1,2-Dichloroethene	<1
1,2-Dichloroethane (EDC)	<0.2
1,1,1-Trichloroethane	<1
Trichloroethene	<0.2
Tetrachloroethene	<0.5

Analysis For Volatile Compounds By EPA Method 8260D Dual Acquisition

Client Sample ID:	RAMW-54-GW-90.0	Client:	Farallon Consulting
Date Received:	04/18/25	Project:	Lakeview Facility 188-004
Date Extracted:	04/23/25	Lab ID:	504325-04
Date Analyzed:	04/23/25	Data File:	042321.D
Matrix:	Water	Instrument:	GCMS11
Units:	ug/L (ppb)	Operator:	IJL

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
1,2-Dichloroethane-d4	99	78	126
Toluene-d8	98	84	115
4-Bromofluorobenzene	106	72	130

Compounds:	Concentration ug/L (ppb)
Vinyl chloride	<0.02
Chloroethane	<1
1,1-Dichloroethene	<1
Methylene chloride	<5 k
trans-1,2-Dichloroethene	<1
1,1-Dichloroethane	<1
cis-1,2-Dichloroethene	<1
1,2-Dichloroethane (EDC)	<0.2
1,1,1-Trichloroethane	<1
Trichloroethene	<0.2
Tetrachloroethene	<0.5

Analysis For Volatile Compounds By EPA Method 8260D Dual Acquisition

Client Sample ID:	Method Blank	Client:	Farallon Consulting
Date Received:	Not Applicable	Project:	Lakeview Facility 188-004
Date Extracted:	04/23/25	Lab ID:	05-0959 mb
Date Analyzed:	04/23/25	Data File:	042332.D
Matrix:	Water	Instrument:	GCMS13
Units:	ug/L (ppb)	Operator:	MD

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
1,2-Dichloroethane-d4	101	71	132
Toluene-d8	99	68	139
4-Bromofluorobenzene	103	62	136

Compounds:	Concentration ug/L (ppb)
Vinyl chloride	<0.02
Chloroethane	<1
1,1-Dichloroethene	<1
Methylene chloride	<5 k
trans-1,2-Dichloroethene	<1
1,1-Dichloroethane	<1
cis-1,2-Dichloroethene	<1
1,2-Dichloroethane (EDC)	<0.2
1,1,1-Trichloroethane	<1
Trichloroethene	<0.2
Tetrachloroethene	<0.5

Date of Report: 04/25/25
Date Received: 04/18/25
Project: Lakeview Facility 188-004, F&BI 504325

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: Laboratory Control Sample Silica Gel

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Percent Recovery LCSD	Acceptance Criteria	RPD (Limit 20)
Diesel Extended	ug/L (ppb)	2,500	100	108	65-151	8

Date of Report: 04/25/25
Date Received: 04/18/25
Project: Lakeview Facility 188-004, F&BI 504325

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Percent Recovery LCSD	Acceptance Criteria	RPD (Limit 20)
Diesel Extended	ug/L (ppb)	2,500	108	112	65-151	4

Date of Report: 04/25/25
Date Received: 04/18/25
Project: Lakeview Facility 188-004, F&BI 504325

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR VOLATILES BY EPA METHOD 8260D

Laboratory Code: 504321-21 (Matrix Spike)

Analyte	Reporting Units	Spike Level	Sample Result	Percent Recovery MS	Acceptance Criteria
Vinyl chloride	ug/L (ppb)	10	<0.02	102	16-176
Chloroethane	ug/L (ppb)	10	<1	104	50-150
1,1-Dichloroethene	ug/L (ppb)	10	<1	101	50-150
Methylene chloride	ug/L (ppb)	10	<5	91	40-143
trans-1,2-Dichloroethene	ug/L (ppb)	10	<1	99	50-150
1,1-Dichloroethane	ug/L (ppb)	10	<1	98	50-150
cis-1,2-Dichloroethene	ug/L (ppb)	10	<1	99	50-150
1,2-Dichloroethane (EDC)	ug/L (ppb)	10	<0.2	102	50-150
1,1,1-Trichloroethane	ug/L (ppb)	10	<1	100	50-150
Trichloroethene	ug/L (ppb)	10	<0.2	96	43-133
Tetrachloroethene	ug/L (ppb)	10	<0.5	101	50-150

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Percent Recovery LCSD	Acceptance Criteria	RPD (Limit 20)
Vinyl chloride	ug/L (ppb)	10	106	103	43-149	3
Chloroethane	ug/L (ppb)	10	106	104	59-157	2
1,1-Dichloroethene	ug/L (ppb)	10	107	102	67-138	5
Methylene chloride	ug/L (ppb)	10	105	104	29-192	1
trans-1,2-Dichloroethene	ug/L (ppb)	10	101	97	70-130	4
1,1-Dichloroethane	ug/L (ppb)	10	103	99	70-130	4
cis-1,2-Dichloroethene	ug/L (ppb)	10	103	102	70-130	1
1,2-Dichloroethane (EDC)	ug/L (ppb)	10	107	104	70-130	3
1,1,1-Trichloroethane	ug/L (ppb)	10	104	100	70-130	4
Trichloroethene	ug/L (ppb)	10	101	97	70-130	4
Tetrachloroethene	ug/L (ppb)	10	107	103	70-130	4

Data Qualifiers & Definitions

a - The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.

b - The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.

ca - The calibration results for the analyte were outside of acceptance criteria, biased low; or, the calibration results for the analyte were outside of acceptance criteria, biased high, with a detection for the analyte in the sample. The value reported is an estimate.

c - The presence of the analyte may be due to carryover from previous sample injections.

cf - The sample was centrifuged prior to analysis.

d - The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.

dv - Insufficient sample volume was available to achieve normal reporting limits.

f - The sample was laboratory filtered prior to analysis.

fb - The analyte was detected in the method blank.

fc - The analyte is a common laboratory and field contaminant.

hr - The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.

hs - Headspace was present in the container used for analysis.

ht – The analysis was performed outside the method or client-specified holding time requirement.

ip - Recovery fell outside of control limits due to sample matrix effects.

j - The analyte concentration is reported between the method detection limit and the lowest calibration point. The value reported is an estimate.

J - The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.

jl - The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.

js - The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.

k – The calibration results for the analyte were outside of acceptance criteria, biased high, and the analyte was not detected in the sample.

lc - The presence of the analyte is likely due to laboratory contamination.

L - The reported concentration was generated from a library search.

nm - The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.

pc - The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.

ve - The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.

vo - The value reported fell outside the control limits established for this analyte.

x - The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

SAMPLE CHAIN OF CUSTODY

04/18/25 C2/VW3

Page # 1 of 1

Report To B. JURISTA

Company FARALLON

Address 1809 7TH AVE # 1111

City, State, ZIP SEATTLE, WA 98101

Phone _____ Email bjurista@farallonconsulting.com

SAMPLERS (*signature*)

PROJECT NAME: LAKEVIEW FACILITY

PO #: 188-004

REMARKS: * WITH & WITHOUT SILICA GEL CLEAN UP

Project specific RLs? - Yes / No

INVOICE TO: A.P.

TURNAROUND TIME

X Standard turnaround

~~X RUSH~~

Rush charges authorized by:

SAMPLE DISPOSAL

☐ Archive samples

☐ Other _____

Default: Dispose after 30 days

Sample ID	Lab ID	Date Sampled	Time Sampled	Sample Type	# of Jars	ANALYSES REQUESTED: NWTPH-Dx ~~*~~	NWTPH-Gx	BTEX EPA 8021	NWTPH-HCID	VOCs EPA 8260	PAHs EPA 8270	PCBs EPA 8082	HVOCs 8260D				Notes
RAMW-54-GW-25.0	01 A-F	4-17-25	1120	WATER	6	X											
RAMW-54-GW-38.0	02	↓	1350	↓	↓	X							X				
RAMW-54-GW-54.0	03	↓	1600										X				
RAMW-54-GW-90.0	04	4-18-25	1130										X				

SIGNATURE	PRINT NAME	COMPANY	DATE	TIME
Relinquished by:	JOHN KIM	FARALLON	4-18-25	1701
Received by:	Isaac Lessig	FBI	4/18/25	17:01
Relinquished by:		Samples received at 2 °C		
Received by:				

Friedman & Bruya, Inc.
5500 4th Ave S.
Seattle WA 98108
(206) 285-8282
office@friedmanandbruya.com

SAMPLE CONDITION UPON RECEIPT CHECKLIST

PROJECT # 504325 CLIENT Farallon INITIALS/ DATE: HL 4/21/25

If custody seals are present on cooler, are they intact? ☑ NA ☐ YES ☐ NO

Cooler/Sample temperature 2 °C
Thermometer ID: Fluke 96312917

Were samples received on ice/cold packs? ☑ YES ☐ NO

How did samples arrive?
☑ Over the Counter ☐ Picked up by F&BI ☐ FedEx/UPS/GSO

Is there a Chain-of-Custody* (COC)? ☑ YES ☐ NO Initials/ AP
*or other representative documents, letters, and/or shipping memos Date: 4/21/25

Number of days samples have been sitting prior to receipt at laboratory Ø - 1 days

Are the samples clearly identified? (explain "no" answer below) ☑ YES ☐ NO

Were all sample containers received intact (i.e. not broken, leaking etc.)? (explain "no" answer below) ☑ YES ☐ NO

Were appropriate sample containers used? ☑ YES ☐ NO ☐ Unknown

If custody seals are present on samples, are they intact? ☑ NA ☐ YES ☐ NO

Are samples requiring no headspace, headspace free? ☐ NA ☑ YES ☐ NO

Is the following information provided on the COC, and does it match the sample label?
(explain "no" answer below)

Sample ID's	☑ Yes ☐ No	☐ Not on COC/label
Date Sampled	☑ Yes ☐ No	☐ Not on COC/label
Time Sampled	☑ Yes ☐ No	☐ Not on COC/label
# of Containers	☑ Yes ☐ No	
Relinquished	☑ Yes ☐ No	
Requested analysis	☑ Yes ☐ On Hold	

Other comments (use a separate page if needed)

Air Samples: Were any additional canisters/tubes received? ☑ NA ☐ YES ☐ NO

Number of unused TO15 canisters** _____ **Number of unused TO17 tubes** _____
**Fill out Green manifolds billing sheet

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Elizabeth Webber-Bruya
Ann Webber-Bruya
Michael Erdahl
Vineta Mills
Eric Young

5500 4th Ave South
Seattle, WA 98108-2419
(206) 285-8282
office@friedmanandbruya.com
www.friedmanandbruya.com

April 25, 2025

Brani Jurista, Project Manager
Farallon Consulting
13555 36th St SE, Suite 320
Bellevue, WA 98006

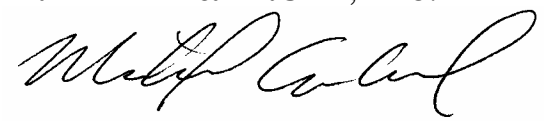
Dear Mr Jurista:

Included are the results from the testing of material submitted on April 22, 2025 from the Lakeview Facility 188-004, F&BI 504372 project. There are 9 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days, or as directed by the Chain of Custody document. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.



Michael Erdahl
Project Manager

Enclosures
c: Farallon Data
FLN0425R.DOC

CASE NARRATIVE

This case narrative encompasses samples received on April 22, 2025 by Friedman & Bruya, Inc. from the Farallon Consulting Lakeview Facility 188-004, F&BI 504372 project. Samples were logged in under the laboratory ID's listed below.

Laboratory ID	Farallon Consulting
504372 -01	RAMW-54-3.0
504372 -02	RAMW-54-5.0

All quality control requirements were acceptable.

Date of Report: 04/25/25
Date Received: 04/22/25
Project: Lakeview Facility 188-004, F&BI 504372
Date Extracted: 04/24/25
Date Analyzed: 04/24/25

RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx
Sample Extracts Passed Through a Silica Gel Column Prior to Analysis
Results Reported on a Dry Weight Basis
Results Reported as mg/kg (ppm)

Sample ID Laboratory ID	Diesel Range (C_{10}-C_{25})	Motor Oil Range (C_{25}-C_{36})	Surrogate (% Recovery) (Limit 56-165)
RAMW-54-3.0 504372-01	<50	<250	117
RAMW-54-5.0 504372-02	<50	310	109
Method Blank 05-1001 MB	<50	<250	109

Date of Report: 04/25/25
Date Received: 04/22/25
Project: Lakeview Facility 188-004, F&BI 504372
Date Extracted: 04/24/25
Date Analyzed: 04/24/25

RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx

Results Reported on a Dry Weight Basis
Results Reported as mg/kg (ppm)

Sample ID Laboratory ID	Diesel Range (C_{10}-C_{25})	Motor Oil Range (C_{25}-C_{36})	Surrogate (% Recovery) (Limit 50-150)
RAMW-54-3.0 504372-01	<50	<250	98
RAMW-54-5.0 504372-02	<50	290	98
Method Blank 05-1001 MB	<50	<250	100

Analysis For Semivolatile Compounds By EPA Method 8270E SIM

Client Sample ID:	RAMW-54-3.0	Client:	Farallon Consulting
Date Received:	04/22/25	Project:	Lakeview Facility 188-004
Date Extracted:	04/23/25	Lab ID:	504372-01
Date Analyzed:	04/23/25	Data File:	042317.D
Matrix:	Soil	Instrument:	GCMS14
Units:	mg/kg (ppm) Dry Weight	Operator:	DBA

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
Anthracene-d10	108	50	150
Benz(a)anthracene-d12	94	50	150

Compounds:	Concentration mg/kg (ppm)
Benz(a)anthracene	0.0074
Chrysene	0.0066
Benzo(a)pyrene	0.0058
Benzo(b)fluoranthene	0.0066
Benzo(k)fluoranthene	<0.005
Indeno(1,2,3-cd)pyrene	<0.005
Dibenz(a,h)anthracene	<0.005

Analysis For Semivolatile Compounds By EPA Method 8270E SIM

Client Sample ID:	Method Blank	Client:	Farallon Consulting
Date Received:	Not Applicable	Project:	Lakeview Facility 188-004
Date Extracted:	04/23/25	Lab ID:	05-0994 mb
Date Analyzed:	04/23/25	Data File:	042308.D
Matrix:	Soil	Instrument:	GCMS14
Units:	mg/kg (ppm) Dry Weight	Operator:	DBA

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
Anthracene-d10	112	50	150
Benz(a)anthracene-d12	100	50	150

Compounds:	Concentration mg/kg (ppm)
Benz(a)anthracene	<0.005
Chrysene	<0.005
Benzo(a)pyrene	<0.005
Benzo(b)fluoranthene	<0.005
Benzo(k)fluoranthene	<0.005
Indeno(1,2,3-cd)pyrene	<0.005
Dibenz(a,h)anthracene	<0.005

Date of Report: 04/25/25
Date Received: 04/22/25
Project: Lakeview Facility 188-004, F&BI 504372

QUALITY ASSURANCE RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: 504372-01 (Matrix Spike) Silica Gel

Analyte	Reporting Units	Spike Level	Sample Result (Wet Wt)	Percent Recovery MS	Percent Recovery MSD	Acceptance Criteria	RPD (Limit 20)
Diesel Extended	mg/kg (ppm)	5,000	<50	112	110	63-146	2

Laboratory Code: Laboratory Control Sample Silica Gel

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Acceptance Criteria
Diesel Extended	mg/kg (ppm)	5,000	102	77-123

Date of Report: 04/25/25
Date Received: 04/22/25
Project: Lakeview Facility 188-004, F&BI 504372

QUALITY ASSURANCE RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: 504372-01 (Matrix Spike)

Analyte	Reporting Units	Spike Level	(Wet wt) Sample Result	Percent Recovery MS	Percent Recovery MSD	Acceptance Criteria	RPD (Limit 20)
Diesel Extended	mg/kg (ppm)	5,000	<50	90	92	64-136	2

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Acceptance Criteria
Diesel Extended	mg/kg (ppm)	5,000	88	78-121

Date of Report: 04/25/25
Date Received: 04/22/25
Project: Lakeview Facility 188-004, F&BI 504372

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF SOIL SAMPLES FOR PAHS BY EPA METHOD 8270E SIM

Laboratory Code: 504336-02 (Matrix Spike)

Analyte	Reporting Units	Spike Level	Sample Result (Wet wt)	Percent Recovery MS	Percent Recovery MSD	Acceptance Criteria	RPD (Limit 20)
Benz(a)anthracene	mg/kg (ppm)	0.5	<0.005	105	105	50-150	0
Chrysene	mg/kg (ppm)	0.5	<0.005	99	99	50-150	0
Benzo(b)fluoranthene	mg/kg (ppm)	0.5	<0.005	92	94	10-187	2
Benzo(k)fluoranthene	mg/kg (ppm)	0.5	<0.005	107	108	47-148	1
Benzo(a)pyrene	mg/kg (ppm)	0.5	<0.005	94	93	33-158	1
Indeno(1,2,3-cd)pyrene	mg/kg (ppm)	0.5	<0.005	89	80	50-150	11
Dibenz(a,h)anthracene	mg/kg (ppm)	0.5	<0.005	88	75	50-150	16

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Acceptance Criteria
Benz(a)anthracene	mg/kg (ppm)	0.5	98	67-122
Chrysene	mg/kg (ppm)	0.5	98	70-130
Benzo(b)fluoranthene	mg/kg (ppm)	0.5	99	70-130
Benzo(k)fluoranthene	mg/kg (ppm)	0.5	100	70-130
Benzo(a)pyrene	mg/kg (ppm)	0.5	92	62-113
Indeno(1,2,3-cd)pyrene	mg/kg (ppm)	0.5	100	65-130
Dibenz(a,h)anthracene	mg/kg (ppm)	0.5	98	61-133

Data Qualifiers & Definitions

a - The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.

b - The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.

ca - The calibration results for the analyte were outside of acceptance criteria, biased low; or, the calibration results for the analyte were outside of acceptance criteria, biased high, with a detection for the analyte in the sample. The value reported is an estimate.

c - The presence of the analyte may be due to carryover from previous sample injections.

cf - The sample was centrifuged prior to analysis.

d - The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.

dv - Insufficient sample volume was available to achieve normal reporting limits.

f - The sample was laboratory filtered prior to analysis.

fb - The analyte was detected in the method blank.

fc - The analyte is a common laboratory and field contaminant.

hr - The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.

hs - Headspace was present in the container used for analysis.

ht – The analysis was performed outside the method or client-specified holding time requirement.

ip - Recovery fell outside of control limits due to sample matrix effects.

j - The analyte concentration is reported between the method detection limit and the lowest calibration point. The value reported is an estimate.

J - The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.

jl - The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.

js - The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.

k – The calibration results for the analyte were outside of acceptance criteria, biased high, and the analyte was not detected in the sample.

lc - The presence of the analyte is likely due to laboratory contamination.

L - The reported concentration was generated from a library search.

nm - The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.

pc - The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.

ve - The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.

vo - The value reported fell outside the control limits established for this analyte.

x - The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

504372

SAMPLE CHAIN OF CUSTODY

04/22/25

Page # 1 of 1 B1

Report To B. JURISTA

Company FARALLON

Address 1809 7TH AVE #1111

City, State, ZIP SEATTLE, WA, 98101

Phone _____ Email _____

SAMPLERS (*signature*)

PROJECT NAME: LAKEVIEW FACILITY

PO #: 188-004

REMARKS: *WITH & WITHOUT SILICA GEL CLEANUP
** STANDARD TAT FOR cPAHs
Project specific RLs? - Yes / No

INVOICE TO: A.P.

TURNAROUND TIME
☐ Standard turnaround
☒ RUSH 3-DAY
Rush charges authorized by:

SAMPLE DISPOSAL
☐ Archive samples
☐ Other
Default: Dispose after 30 days

Sample ID	Lab ID	Date Sampled	Time Sampled	Sample Type	# of Jars	ANALYSES REQUESTED: NWTPH-Dx*	NWTPH-Gx	BTEX EPA 8021	NWTPH-HCID	VOCs EPA 8260	PAHs EPA 8270	PCBs EPA 8082	cPAHs 8270E**				Notes
RAMW-54-3.0	01	4-21-25	1120	SOIL	1	X							X				
RAMW-54-5.0	02	4-21-25	1130	SOIL	1	X											

SIGNATURE	PRINT NAME	COMPANY	DATE	TIME
Relinquished by:	JOHN KIM	FARALLON	4-22-25	1755
Received by:	[illegible] MOHAMMED	FBI	04/22/25	1755
Relinquished by:		Samples received at 3 °C		
Received by:				

Friedman & Bruya, Inc.
5500 4th Ave S.
Seattle WA 98108
(206) 285-8282
office@friedmanandbruya.com

SAMPLE CONDITION UPON RECEIPT CHECKLIST

PROJECT # 504372 CLIENT FLN INITIALS/ DATE: 04/22/25 JLM

If custody seals are present on cooler, are they intact? ☑ NA ☐ YES ☐ NO

Cooler/Sample temperature 3 °C
Thermometer ID: Fluke 96312917

Were samples received on ice/cold packs? ☑ YES ☐ NO

How did samples arrive?
☑ Over the Counter ☐ Picked up by F&BI ☐ FedEx/UPS/GSO

Is there a Chain-of-Custody* (COC)? ☑ YES ☐ NO Initials/ NP Date: 4/23
*or other representative documents, letters, and/or shipping memos

Number of days samples have been sitting prior to receipt at laboratory 1 days

Are the samples clearly identified? (explain "no" answer below) ☑ YES ☐ NO

Were all sample containers received intact (i.e. not broken, leaking etc.)? (explain "no" answer below) ☑ YES ☐ NO

Were appropriate sample containers used? ☑ YES ☐ NO ☐ Unknown

If custody seals are present on samples, are they intact? ☑ NA ☐ YES ☐ NO

Are samples requiring no headspace, headspace free? ☑ NA ☐ YES ☐ NO

Is the following information provided on the COC, and does it match the sample label?
(explain "no" answer below)

Sample ID's	☑ Yes	☐ No	☐ Not on COC/label
Date Sampled	☑ Yes	☐ No	☐ Not on COC/label
Time Sampled	☑ Yes	☐ No	☐ Not on COC/label
# of Containers	☑ Yes	☐ No	
Relinquished	☑ Yes	☐ No	
Requested analysis	☑ Yes	☐ On Hold	

Other comments (use a separate page if needed)

Air Samples: Were any additional canisters/tubes received? ☑ NA ☐ YES ☐ NO

Number of unused TO15 canisters** _____ **Number of unused TO17 tubes** _____
**Fill out Green manifolds billing sheet

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Elizabeth Webber-Bruya
Ann Webber-Bruya
Michael Erdahl
Vineta Mills
Eric Young

5500 4th Ave South
Seattle, WA 98108-2419
(206) 285-8282
office@friedmanandbruya.com
www.friedmanandbruya.com

April 29, 2025

Brani Jurista, Project Manager
Farallon Consulting
13555 36th St SE, Suite 320
Bellevue, WA 98006

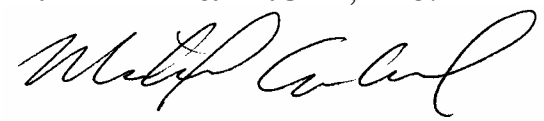
Dear Mr Jurista:

Included are the results from the testing of material submitted on April 23, 2025 from the Lakeview Facility 188-004, F&BI 504385 project. There are 9 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days, or as directed by the Chain of Custody document. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.



Michael Erdahl
Project Manager

Enclosures
c: Farallon Data
FLN0429R.DOC

CASE NARRATIVE

This case narrative encompasses samples received on April 23, 2025 by Friedman & Bruya, Inc. from the Farallon Consulting Lakeview Facility 188-004, F&BI 504385 project. Samples were logged in under the laboratory ID's listed below.

Laboratory ID	Farallon Consulting
504385 -01	RAMW-53-26.0
504385 -02	RAMW-53-30.0
504385 -03	RAMW-53-33.0

All quality control requirements were acceptable.

Date of Report: 04/29/25
Date Received: 04/23/25
Project: Lakeview Facility 188-004, F&BI 504385
Date Extracted: 04/24/25
Date Analyzed: 04/24/25

RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx
Sample Extracts Passed Through a Silica Gel Column Prior to Analysis
Results Reported on a Dry Weight Basis
Results Reported as mg/kg (ppm)

Sample ID Laboratory ID	Diesel Range (C_{10}-C_{25})	Motor Oil Range (C_{25}-C_{36})	Surrogate (% Recovery) (Limit 56-165)
RAMW-53-26.0 504385-01	<50	<250	116
RAMW-53-30.0 504385-02	<50	<250	117
RAMW-53-33.0 504385-03	<50	<250	115
Method Blank 05-1001 MB	<50	<250	109

Date of Report: 04/29/25
Date Received: 04/23/25
Project: Lakeview Facility 188-004, F&BI 504385
Date Extracted: 04/24/25
Date Analyzed: 04/24/25

RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx

Results Reported on a Dry Weight Basis
Results Reported as mg/kg (ppm)

Sample ID Laboratory ID	Diesel Range (C_{10}-C_{25})	Motor Oil Range (C_{25}-C_{36})	Surrogate (% Recovery) (Limit 50-150)
RAMW-53-26.0 504385-01	<50	<250	99
RAMW-53-30.0 504385-02	<50	<250	98
RAMW-53-33.0 504385-03	<50	<250	97
Method Blank 05-1001 MB	<50	<250	109

Analysis For Semivolatile Compounds By EPA Method 8270E SIM

Client Sample ID:	RAMW-53-30.0	Client:	Farallon Consulting
Date Received:	04/23/25	Project:	Lakeview Facility 188-004
Date Extracted:	04/24/25	Lab ID:	504385-02
Date Analyzed:	04/24/25	Data File:	042414.D
Matrix:	Soil	Instrument:	GCMS14
Units:	mg/kg (ppm) Dry Weight	Operator:	DBA

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
Anthracene-d10	98	50	150
Benz(a)anthracene-d12	98	50	150

Compounds:	Concentration mg/kg (ppm)
Benz(a)anthracene	<0.005
Chrysene	<0.005
Benzo(a)pyrene	<0.005
Benzo(b)fluoranthene	<0.005
Benzo(k)fluoranthene	<0.005
Indeno(1,2,3-cd)pyrene	<0.005
Dibenz(a,h)anthracene	<0.005

Analysis For Semivolatile Compounds By EPA Method 8270E SIM

Client Sample ID:	Method Blank	Client:	Farallon Consulting
Date Received:	Not Applicable	Project:	Lakeview Facility 188-004
Date Extracted:	04/24/25	Lab ID:	05-0994 mb2
Date Analyzed:	04/24/25	Data File:	042407.D
Matrix:	Soil	Instrument:	GCMS14
Units:	mg/kg (ppm) Dry Weight	Operator:	DBA

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
Anthracene-d10	96	50	150
Benz(a)anthracene-d12	105	50	150

Compounds:	Concentration mg/kg (ppm)
Benz(a)anthracene	<0.005
Chrysene	<0.005
Benzo(a)pyrene	<0.005
Benzo(b)fluoranthene	<0.005
Benzo(k)fluoranthene	<0.005
Indeno(1,2,3-cd)pyrene	<0.005
Dibenz(a,h)anthracene	<0.005

Date of Report: 04/29/25
Date Received: 04/23/25
Project: Lakeview Facility 188-004, F&BI 504385

QUALITY ASSURANCE RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: 504372-01 (Matrix Spike) Silica Gel

Analyte	Reporting Units	Spike Level	Sample Result (Wet Wt)	Percent Recovery MS	Percent Recovery MSD	Acceptance Criteria	RPD (Limit 20)
Diesel Extended	mg/kg (ppm)	5,000	<50	112	110	63-146	2

Laboratory Code: Laboratory Control Sample Silica Gel

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Acceptance Criteria
Diesel Extended	mg/kg (ppm)	5,000	102	77-123

Date of Report: 04/29/25
Date Received: 04/23/25
Project: Lakeview Facility 188-004, F&BI 504385

QUALITY ASSURANCE RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: 504372-01 (Matrix Spike)

Analyte	Reporting Units	Spike Level	(Wet wt) Sample Result	Percent Recovery MS	Percent Recovery MSD	Acceptance Criteria	RPD (Limit 20)
Diesel Extended	mg/kg (ppm)	5,000	<50	90	92	64-136	2

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Acceptance Criteria
Diesel Extended	mg/kg (ppm)	5,000	88	78-121

Date of Report: 04/29/25
Date Received: 04/23/25
Project: Lakeview Facility 188-004, F&BI 504385

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF SOIL SAMPLES FOR PAHS BY EPA METHOD 8270E SIM

Laboratory Code: 504336-02 (Matrix Spike)

Analyte	Reporting Units	Spike Level	Sample Result (Wet wt)	Percent Recovery MS	Percent Recovery MSD	Acceptance Criteria	RPD (Limit 20)
Benz(a)anthracene	mg/kg (ppm)	0.5	<0.005	105	105	50-150	0
Chrysene	mg/kg (ppm)	0.5	<0.005	99	99	50-150	0
Benzo(b)fluoranthene	mg/kg (ppm)	0.5	<0.005	92	94	10-187	2
Benzo(k)fluoranthene	mg/kg (ppm)	0.5	<0.005	107	108	47-148	1
Benzo(a)pyrene	mg/kg (ppm)	0.5	<0.005	94	93	33-158	1
Indeno(1,2,3-cd)pyrene	mg/kg (ppm)	0.5	<0.005	89	80	50-150	11
Dibenz(a,h)anthracene	mg/kg (ppm)	0.5	<0.005	88	75	50-150	16

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Acceptance Criteria
Benz(a)anthracene	mg/kg (ppm)	0.5	98	67-122
Chrysene	mg/kg (ppm)	0.5	98	70-130
Benzo(b)fluoranthene	mg/kg (ppm)	0.5	99	70-130
Benzo(k)fluoranthene	mg/kg (ppm)	0.5	100	70-130
Benzo(a)pyrene	mg/kg (ppm)	0.5	92	62-113
Indeno(1,2,3-cd)pyrene	mg/kg (ppm)	0.5	100	65-130
Dibenz(a,h)anthracene	mg/kg (ppm)	0.5	98	61-133

Data Qualifiers & Definitions

a - The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.

b - The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.

ca - The calibration results for the analyte were outside of acceptance criteria, biased low; or, the calibration results for the analyte were outside of acceptance criteria, biased high, with a detection for the analyte in the sample. The value reported is an estimate.

c - The presence of the analyte may be due to carryover from previous sample injections.

cf - The sample was centrifuged prior to analysis.

d - The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.

dv - Insufficient sample volume was available to achieve normal reporting limits.

f - The sample was laboratory filtered prior to analysis.

fb - The analyte was detected in the method blank.

fc - The analyte is a common laboratory and field contaminant.

hr - The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.

hs - Headspace was present in the container used for analysis.

ht – The analysis was performed outside the method or client-specified holding time requirement.

ip - Recovery fell outside of control limits due to sample matrix effects.

j - The analyte concentration is reported between the method detection limit and the lowest calibration point. The value reported is an estimate.

J - The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.

jl - The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.

js - The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.

k – The calibration results for the analyte were outside of acceptance criteria, biased high, and the analyte was not detected in the sample.

lc - The presence of the analyte is likely due to laboratory contamination.

L - The reported concentration was generated from a library search.

nm - The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.

pc - The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.

ve - The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.

vo - The value reported fell outside the control limits established for this analyte.

x - The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

504385

SAMPLE CHAIN OF CUSTODY

04/23/25 B1

Page # 1 of 1

Report To B. JURISTA

Company FARALLON

Address 1809 7TH AVE # 1111

City, State, ZIP SEATTLE, WA 98101

Phone ~~~~ Email bjur.stoa@farallonconsulting.com

SAMPLERS (*signature*)

PROJECT NAME: LAKEVIEW FACILITY

PO #: 188-004

REMARKS: ~~HOLD~~ *WITH & WITHOUT SILICA GEL

Project specific RLs? - Yes / No

INVOICE TO: A.P.

TURNAROUND TIME
- [x] Standard turnaround
- [ ] RUSH
- Rush charges authorized by:

SAMPLE DISPOSAL
- [ ] Archive samples
- [ ] Other
- Default: Dispose after 30 days

Sample ID	Lab ID	Date Sampled	Time Sampled	Sample Type	# of Jars	ANALYSES REQUESTED: NWTPH-Dx	NWTPH-Gx	BTEX EPA 8021	NWTPH-HCID	VOCs EPA 8260	PAHs EPA 8270	PCBs EPA 8082	cPAHs 8270E				Notes
RAMW-53-26.0	01	4-21-25	1506	SOIL	1	X											
RAMW-53-30.0	02	4-21-25	1509	↓	↓	X							X				
RAMW-53-33.0	03	4-22-25	0900	↓	↓	X											

SIGNATURE	PRINT NAME	COMPANY	DATE	TIME
Relinquished by:	JOHN KIM	FARALLON	4-23-25	1751
Received by:	JOE MOHAMMED	FBI	04/23/25	17:51
Relinquished by:		Samples received at 4 °C		
Received by:				

Friedman & Bruya, Inc.
5500 4th Ave S.
Seattle WA 98108
(206) 285-8282
office@friedmanandbruya.com

SAMPLE CONDITION UPON RECEIPT CHECKLIST

PROJECT # 504385 CLIENT FLN INITIALS/ DATE: 04/23/25 JM

If custody seals are present on cooler, are they intact? ☒ NA ☐ YES ☐ NO

Cooler/Sample temperature 4 °C
Thermometer ID: Fluke 96312917

Were samples received on ice/cold packs? ☒ YES ☐ NO

How did samples arrive?
☒ Over the Counter ☐ Picked up by F&BI ☐ FedEx/UPS/GSO

Is there a Chain-of-Custody* (COC)? ☒ YES ☐ NO Initials/ AP
*or other representative documents, letters, and/or shipping memos Date: 4/24/25

Number of days samples have been sitting prior to receipt at laboratory 1-2 days

Are the samples clearly identified? (explain "no" answer below) ☒ YES ☐ NO

Were all sample containers received intact (i.e. not broken, leaking etc.)? (explain "no" answer below) ☒ YES ☐ NO

Were appropriate sample containers used? ☒ YES ☐ NO ☐ Unknown

If custody seals are present on samples, are they intact? ☒ NA ☐ YES ☐ NO

Are samples requiring no headspace, headspace free? ☒ NA ☐ YES ☐ NO

Is the following information provided on the COC, and does it match the sample label?
(explain "no" answer below)

Sample ID's	☒ Yes ☐ No	☐ Not on COC/label
Date Sampled	☒ Yes ☐ No	☐ Not on COC/label
Time Sampled	☒ Yes ☐ No	☐ Not on COC/label
# of Containers	☒ Yes ☐ No	
Relinquished	☒ Yes ☐ No	
Requested analysis	☒ Yes ☐ On Hold	

Other comments (use a separate page if needed)

Air Samples: Were any additional canisters/tubes received? ☒ NA ☐ YES ☐ NO

Number of unused TO15 canisters** _____ **Number of unused TO17 tubes** _____
**Fill out Green manifolds billing sheet

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Elizabeth Webber-Bruya
Ann Webber-Bruya
Michael Erdahl
Vineta Mills
Eric Young

5500 4th Ave South
Seattle, WA 98108-2419
(206) 285-8282
office@friedmanandbruya.com
www.friedmanandbruya.com

May 7, 2025

Brani Jurista, Project Manager
Farallon Consulting
13555 36th St SE, Suite 320
Bellevue, WA 98006

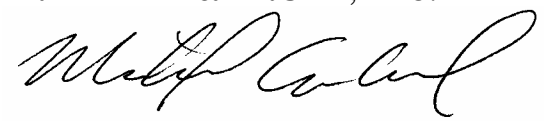
Dear Mr Jurista:

Included are the results from the testing of material submitted on April 30, 2025 from the Lakeview Facility 188-004, F&BI 504499 project. There are 24 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days, or as directed by the Chain of Custody document. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.



Michael Erdahl
Project Manager

Enclosures
c: Farallon Data
FLN0507R.DOC

CASE NARRATIVE

This case narrative encompasses samples received on April 30, 2025 by Friedman & Bruya, Inc. from the Farallon Consulting Lakeview Facility 188-004, F&BI 504499 project. Samples were logged in under the laboratory ID's listed below.

Laboratory ID	Farallon Consulting
504499 -01	MW-45-042925
504499 -02	RAMW-51-042925
504499 -03	RAMW-52-042925
504499 -04	IWW-042925
504499 -05	Trip Blank

All quality control requirements were acceptable.

Date of Report: 05/07/25
Date Received: 04/30/25
Project: Lakeview Facility 188-004, F&BI 504499
Date Extracted: 05/01/25
Date Analyzed: 05/02/25

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx
Sample Extracts Passed Through a Silica Gel Column Prior to Analysis
Results Reported as ug/L (ppb)

Sample ID Laboratory ID	Diesel Range (C_{10}-C_{25})	Motor Oil Range (C_{25}-C_{36})	Surrogate (% Recovery) (Limit 41-152)
MW-45-042925 504499-01	<50	<250	99
RAMW-51-042925 504499-02	<50	<250	97
RAMW-52-042925 504499-03	<50	<250	87
IWW-042925 504499-04	<50	<250	86
Method Blank 05-1030 MB2	<50	<250	109

Date of Report: 05/07/25
Date Received: 04/30/25
Project: Lakeview Facility 188-004, F&BI 504499
Date Extracted: 05/01/25
Date Analyzed: 05/01/25

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx

Results Reported as ug/L (ppb)

Sample ID Laboratory ID	Diesel Range (C_{10}-C_{25})	Motor Oil Range (C_{25}-C_{36})	Surrogate (% Recovery) (Limit 50-150)
MW-45-042925 504499-01	<50	<250	107
RAMW-51-042925 504499-02	<50	<250	110
RAMW-52-042925 504499-03	59 x	<250	113
IWW-042925 504499-04	<50	<250	105
Method Blank 05-1030 MB2	<50	<250	116

Analysis For Volatile Compounds By EPA Method 8260D Dual Acquisition

Client Sample ID:	MW-45-042925	Client:	Farallon Consulting
Date Received:	04/30/25	Project:	Lakeview Facility 188-004
Date Extracted:	05/05/25	Lab ID:	504499-01
Date Analyzed:	05/05/25	Data File:	050530.D
Matrix:	Water	Instrument:	GCMS11
Units:	ug/L (ppb)	Operator:	IJL

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
1,2-Dichloroethane-d4	101	78	126
Toluene-d8	100	84	115
4-Bromofluorobenzene	102	72	130

Compounds:	Concentration ug/L (ppb)
Vinyl chloride	<0.02
Chloroethane	<1
1,1-Dichloroethene	<1
Methylene chloride	<5
trans-1,2-Dichloroethene	<1
1,1-Dichloroethane	<1
cis-1,2-Dichloroethene	<1
1,2-Dichloroethane (EDC)	<0.2
1,1,1-Trichloroethane	<1
Trichloroethene	<0.2
Tetrachloroethene	<0.5

Analysis For Volatile Compounds By EPA Method 8260D Dual Acquisition

Client Sample ID:	RAMW-51-042925	Client:	Farallon Consulting
Date Received:	04/30/25	Project:	Lakeview Facility 188-004
Date Extracted:	05/05/25	Lab ID:	504499-02
Date Analyzed:	05/05/25	Data File:	050531.D
Matrix:	Water	Instrument:	GCMS11
Units:	ug/L (ppb)	Operator:	IJL

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
1,2-Dichloroethane-d4	103	78	126
Toluene-d8	97	84	115
4-Bromofluorobenzene	103	72	130

Compounds:	Concentration ug/L (ppb)
Vinyl chloride	<0.02
Chloroethane	<1
1,1-Dichloroethene	<1
Methylene chloride	<5
trans-1,2-Dichloroethene	<1
1,1-Dichloroethane	<1
cis-1,2-Dichloroethene	<1
1,2-Dichloroethane (EDC)	<0.2
1,1,1-Trichloroethane	<1
Trichloroethene	<0.2
Tetrachloroethene	<0.5

Analysis For Volatile Compounds By EPA Method 8260D Dual Acquisition

Client Sample ID:	RAMW-52-042925	Client:	Farallon Consulting
Date Received:	04/30/25	Project:	Lakeview Facility 188-004
Date Extracted:	05/05/25	Lab ID:	504499-03
Date Analyzed:	05/05/25	Data File:	050532.D
Matrix:	Water	Instrument:	GCMS11
Units:	ug/L (ppb)	Operator:	IJL

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
1,2-Dichloroethane-d4	106	78	126
Toluene-d8	100	84	115
4-Bromofluorobenzene	101	72	130

Compounds:	Concentration ug/L (ppb)
Vinyl chloride	<0.02
Chloroethane	<1
1,1-Dichloroethene	<1
Methylene chloride	<5
trans-1,2-Dichloroethene	<1
1,1-Dichloroethane	<1
cis-1,2-Dichloroethene	<1
1,2-Dichloroethane (EDC)	<0.2
1,1,1-Trichloroethane	<1
Trichloroethene	<0.2
Tetrachloroethene	<0.5

Analysis For Volatile Compounds By EPA Method 8260D Dual Acquisition

Client Sample ID:	IWW-042925	Client:	Farallon Consulting
Date Received:	04/30/25	Project:	Lakeview Facility 188-004
Date Extracted:	05/05/25	Lab ID:	504499-04
Date Analyzed:	05/05/25	Data File:	050533.D
Matrix:	Water	Instrument:	GCMS11
Units:	ug/L (ppb)	Operator:	IJL

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
1,2-Dichloroethane-d4	109	78	126
Toluene-d8	98	84	115
4-Bromofluorobenzene	103	72	130

Compounds:	Concentration ug/L (ppb)
Vinyl chloride	<0.02
Chloroethane	<1
1,1-Dichloroethene	<1
Methylene chloride	<5
trans-1,2-Dichloroethene	<1
1,1-Dichloroethane	<1
cis-1,2-Dichloroethene	<1
1,2-Dichloroethane (EDC)	<0.2
1,1,1-Trichloroethane	<1
Trichloroethene	0.33
Tetrachloroethene	<0.5

Analysis For Volatile Compounds By EPA Method 8260D Dual Acquisition

Client Sample ID:	Method Blank	Client:	Farallon Consulting
Date Received:	Not Applicable	Project:	Lakeview Facility 188-004
Date Extracted:	05/05/25	Lab ID:	05-1050 mb
Date Analyzed:	05/05/25	Data File:	050509.D
Matrix:	Water	Instrument:	GCMS11
Units:	ug/L (ppb)	Operator:	IJL

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
1,2-Dichloroethane-d4	102	78	126
Toluene-d8	103	84	115
4-Bromofluorobenzene	103	72	130

Compounds:	Concentration ug/L (ppb)
Vinyl chloride	<0.02
Chloroethane	<1
1,1-Dichloroethene	<1
Methylene chloride	<5
trans-1,2-Dichloroethene	<1
1,1-Dichloroethane	<1
cis-1,2-Dichloroethene	<1
1,2-Dichloroethane (EDC)	<0.2
1,1,1-Trichloroethane	<1
Trichloroethene	<0.2
Tetrachloroethene	<0.5

Analysis For Total Metals By EPA Method 6020B

Client Sample ID:	MW-45-042925	Client:	Farallon Consulting
Date Received:	04/30/25	Project:	Lakeview Facility 188-004
Date Extracted:	05/01/25	Lab ID:	504499-01
Date Analyzed:	05/02/25	Data File:	504499-01.365
Matrix:	Water	Instrument:	ICPMS3
Units:	ug/L (ppb)	Operator:	SP

Analyte:	Concentration ug/L (ppb)
Arsenic	3.7
Lead	<1

Analysis For Total Metals By EPA Method 6020B

Client Sample ID:	RAMW-51-042925	Client:	Farallon Consulting
Date Received:	04/30/25	Project:	Lakeview Facility 188-004
Date Extracted:	05/01/25	Lab ID:	504499-02
Date Analyzed:	05/02/25	Data File:	504499-02.372
Matrix:	Water	Instrument:	ICPMS3
Units:	ug/L (ppb)	Operator:	SP

Analyte:	Concentration ug/L (ppb)
Arsenic	1.9
Lead	<1

Analysis For Total Metals By EPA Method 6020B

Client Sample ID:	RAMW-52-042925	Client:	Farallon Consulting
Date Received:	04/30/25	Project:	Lakeview Facility 188-004
Date Extracted:	05/01/25	Lab ID:	504499-03
Date Analyzed:	05/02/25	Data File:	504499-03.373
Matrix:	Water	Instrument:	ICPMS3
Units:	ug/L (ppb)	Operator:	SP

Analyte:	Concentration ug/L (ppb)
Arsenic	1.8
Lead	<1

Analysis For Total Metals By EPA Method 6020B

Client Sample ID:	IWW-042925	Client:	Farallon Consulting
Date Received:	04/30/25	Project:	Lakeview Facility 188-004
Date Extracted:	05/01/25	Lab ID:	504499-04
Date Analyzed:	05/02/25	Data File:	504499-04.374
Matrix:	Water	Instrument:	ICPMS3
Units:	ug/L (ppb)	Operator:	SP

Analyte:	Concentration ug/L (ppb)
Arsenic	1.8
Lead	2.5

Analysis For Total Metals By EPA Method 6020B

Client Sample ID:	Method Blank	Client:	Farallon Consulting
Date Received:	NA	Project:	Lakeview Facility 188-004
Date Extracted:	05/01/25	Lab ID:	I5-367 mb2
Date Analyzed:	05/01/25	Data File:	I5-367 mb2.186
Matrix:	Water	Instrument:	ICPMS3
Units:	ug/L (ppb)	Operator:	SP

Analyte:	Concentration ug/L (ppb)
Arsenic	<1
Lead	<1

Analysis For Dissolved Metals By EPA Method 6020B

Client Sample ID:	MW-45-042925	Client:	Farallon Consulting
Date Received:	04/30/25	Project:	Lakeview Facility 188-004
Date Extracted:	05/02/25	Lab ID:	504499-01
Date Analyzed:	05/02/25	Data File:	504499-01.224
Matrix:	Water	Instrument:	ICPMS3
Units:	ug/L (ppb)	Operator:	SP

Analyte:	Concentration ug/L (ppb)
Arsenic	3.9
Lead	<1

Analysis For Dissolved Metals By EPA Method 6020B

Client Sample ID:	RAMW-51-042925	Client:	Farallon Consulting
Date Received:	04/30/25	Project:	Lakeview Facility 188-004
Date Extracted:	05/02/25	Lab ID:	504499-02
Date Analyzed:	05/02/25	Data File:	504499-02.264
Matrix:	Water	Instrument:	ICPMS3
Units:	ug/L (ppb)	Operator:	SP

Analyte:	Concentration ug/L (ppb)
Arsenic	1.9
Lead	<1

Analysis For Dissolved Metals By EPA Method 6020B

Client Sample ID:	RAMW-52-042925	Client:	Farallon Consulting
Date Received:	04/30/25	Project:	Lakeview Facility 188-004
Date Extracted:	05/02/25	Lab ID:	504499-03
Date Analyzed:	05/02/25	Data File:	504499-03.265
Matrix:	Water	Instrument:	ICPMS3
Units:	ug/L (ppb)	Operator:	SP

Analyte:	Concentration ug/L (ppb)
Arsenic	1.8
Lead	<1

Analysis For Dissolved Metals By EPA Method 6020B

Client Sample ID:	IWW-042925	Client:	Farallon Consulting
Date Received:	04/30/25	Project:	Lakeview Facility 188-004
Date Extracted:	05/02/25	Lab ID:	504499-04
Date Analyzed:	05/06/25	Data File:	504499-04.277
Matrix:	Water	Instrument:	ICPMS3
Units:	ug/L (ppb)	Operator:	SP

Analyte:	Concentration ug/L (ppb)
Arsenic	1.4
Lead	1.3

Analysis For Dissolved Metals By EPA Method 6020B

Client Sample ID:	Method Blank	Client:	Farallon Consulting
Date Received:	NA	Project:	Lakeview Facility 188-004
Date Extracted:	05/02/25	Lab ID:	I5-378 mb
Date Analyzed:	05/02/25	Data File:	I5-378 mb.222
Matrix:	Water	Instrument:	ICPMS3
Units:	ug/L (ppb)	Operator:	SP

Analyte:	Concentration ug/L (ppb)
Arsenic	<1
Lead	<1

Date of Report: 05/07/25
Date Received: 04/30/25
Project: Lakeview Facility 188-004, F&BI 504499

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: Laboratory Control Sample Silica Gel

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Percent Recovery LCSD	Acceptance Criteria	RPD (Limit 20)
Diesel Extended	ug/L (ppb)	2,500	104	112	65-151	7

Date of Report: 05/07/25
Date Received: 04/30/25
Project: Lakeview Facility 188-004, F&BI 504499

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Percent Recovery LCSD	Acceptance Criteria	RPD (Limit 20)
Diesel Extended	ug/L (ppb)	2,500	108	120	65-151	11

Date of Report: 05/07/25
Date Received: 04/30/25
Project: Lakeview Facility 188-004, F&BI 504499

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR VOLATILES BY EPA METHOD 8260D

Laboratory Code: 504499-02 (Matrix Spike)

Analyte	Reporting Units	Spike Level	Sample Result	Percent Recovery MS	Acceptance Criteria
Vinyl chloride	ug/L (ppb)	10	<0.02	98	50-150
Chloroethane	ug/L (ppb)	10	<1	100	50-150
1,1-Dichloroethene	ug/L (ppb)	10	<1	105	50-150
Methylene chloride	ug/L (ppb)	10	<5	100	50-150
trans-1,2-Dichloroethene	ug/L (ppb)	10	<1	100	50-150
1,1-Dichloroethane	ug/L (ppb)	10	<1	103	50-150
cis-1,2-Dichloroethene	ug/L (ppb)	10	<1	104	10-211
1,2-Dichloroethane (EDC)	ug/L (ppb)	10	<0.2	101	50-150
1,1,1-Trichloroethane	ug/L (ppb)	10	<1	99	50-150
Trichloroethene	ug/L (ppb)	10	<0.2	99	35-149
Tetrachloroethene	ug/L (ppb)	10	<0.5	106	50-150

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Percent Recovery LCSD	Acceptance Criteria	RPD (Limit 20)
Vinyl chloride	ug/L (ppb)	10	96	97	64-142	1
Chloroethane	ug/L (ppb)	10	98	97	70-130	1
1,1-Dichloroethene	ug/L (ppb)	10	103	101	64-140	2
Methylene chloride	ug/L (ppb)	10	108	101	43-134	7
trans-1,2-Dichloroethene	ug/L (ppb)	10	96	95	70-130	1
1,1-Dichloroethane	ug/L (ppb)	10	102	99	70-130	3
cis-1,2-Dichloroethene	ug/L (ppb)	10	101	100	70-130	1
1,2-Dichloroethane (EDC)	ug/L (ppb)	10	99	98	70-130	1
1,1,1-Trichloroethane	ug/L (ppb)	10	97	95	70-130	2
Trichloroethene	ug/L (ppb)	10	97	95	70-130	2
Tetrachloroethene	ug/L (ppb)	10	102	101	70-130	1

Date of Report: 05/07/25
Date Received: 04/30/25
Project: Lakeview Facility 188-004, F&BI 504499

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR TOTAL METALS USING EPA METHOD 6020B

Laboratory Code: 504408-01 (Matrix Spike)

Analyte	Reporting Units	Spike Level	Sample Result	Percent Recovery MS	Percent Recovery MSD	Acceptance Criteria	RPD (Limit 20)
Arsenic	ug/L (ppb)	10	4.72	94 b	99 b	75-125	5 b
Lead	ug/L (ppb)	10	8.56	96 b	103 b	75-125	7 b

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Acceptance Criteria
Arsenic	ug/L (ppb)	10	97	80-120
Lead	ug/L (ppb)	10	92	80-120

Date of Report: 05/07/25
Date Received: 04/30/25
Project: Lakeview Facility 188-004, F&BI 504499

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR DISSOLVED METALS USING EPA METHOD 6020B

Laboratory Code: 504499-01 (Matrix Spike)

Analyte	Reporting Units	Spike Level	Sample Result	Percent Recovery MS	Percent Recovery MSD	Acceptance Criteria	RPD (Limit 20)
Arsenic	ug/L (ppb)	10	3.88	97 b	102 b	75-125	5 b
Lead	ug/L (ppb)	10	<1	98	99	75-125	1

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Acceptance Criteria
Arsenic	ug/L (ppb)	10	96	80-120
Lead	ug/L (ppb)	10	97	80-120

Data Qualifiers & Definitions

a - The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.

b - The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.

ca - The calibration results for the analyte were outside of acceptance criteria, biased low; or, the calibration results for the analyte were outside of acceptance criteria, biased high, with a detection for the analyte in the sample. The value reported is an estimate.

c - The presence of the analyte may be due to carryover from previous sample injections.

cf - The sample was centrifuged prior to analysis.

d - The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.

dv - Insufficient sample volume was available to achieve normal reporting limits.

f - The sample was laboratory filtered prior to analysis.

fb - The analyte was detected in the method blank.

fc - The analyte is a common laboratory and field contaminant.

hr - The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.

hs - Headspace was present in the container used for analysis.

ht – The analysis was performed outside the method or client-specified holding time requirement.

ip - Recovery fell outside of control limits due to sample matrix effects.

j - The analyte concentration is reported between the method detection limit and the lowest calibration point. The value reported is an estimate.

J - The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.

jl - The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.

js - The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.

k – The calibration results for the analyte were outside of acceptance criteria, biased high, and the analyte was not detected in the sample.

lc - The presence of the analyte is likely due to laboratory contamination.

L - The reported concentration was generated from a library search.

nm - The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.

pc - The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.

ve - The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.

vo - The value reported fell outside the control limits established for this analyte.

x - The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

504499

SAMPLE CHAIN OF CUSTODY

04/30/25 VW1/J2/C2

Page # 1 of 1

Report To Brani Jurista

Company Farallon

Address 13555 SE 36th St

City, State, ZIP Bellevue, WA

Phone (425)691-7570 Email bjurista@farallonconsulting.com

SAMPLERS (*signature*) Isabella Ancona

PROJECT NAME: Lakeview Facility

PO #: 188-004

REMARKS: *NWTPH-Dx w/ and w/out silica gel

Project specific RLs? - Yes / No

INVOICE TO

TURNAROUND TIME

☒ Standard turnaround

☐ RUSH

Rush charges authorized by:

SAMPLE DISPOSAL

☐ Archive samples

☐ Other

Default: Dispose after 30 days

Sample ID	Lab ID	Date Sampled	Time Sampled	Sample Type	# of Jars	ANALYSES REQUESTED: NWTPH-Dx*	NWTPH-Gx	BTEX EPA 8021	NWTPH-HCID	HVOCs EPA 8260D	PAHs EPA 8270	PCBs EPA 8082	T/D Arsenic and Lead				Notes
MW-45-042925	01 A-F	4/29/25	1600	GW	6	X				X			X				
RAMW-51-042925	02		1214	GW		X				X			X				
RAMW-52-042925	03		1421	GW		X				X			X				
IWW-042925	04		1032	GW		X				X			X				
Trip Blank	05 A-B	--	-	Water	2												Added at lab AP 4/30
									Samples received at Ø °C								

SIGNATURE	PRINT NAME	COMPANY	DATE	TIME
Relinquished by: Isabella Ancona	Isabella Ancona	Farallon	4/30/25	1440
~~Received by:~~	Michael Erdahl	FB	4/30/25	1440
Relinquished by:				
Received by:				

Friedman & Bruya, Inc.
5500 4th Ave S.
Seattle WA 98108
(206) 285-8282
office@friedmanandbruya.com

SAMPLE CONDITION UPON RECEIPT CHECKLIST

PROJECT # 504499 CLIENT Farallon INITIALS/ DATE: AP 4/30/25

If custody seals are present on cooler, are they intact? ☑ NA ☐ YES ☐ NO

Cooler/Sample temperature Ø °C
Thermometer ID: Fluke 96312917

Were samples received on ice/cold packs? ☑ YES ☐ NO

How did samples arrive?
☑ Over the Counter ☐ Picked up by F&BI ☐ FedEx/UPS/GSO

Is there a Chain-of-Custody* (COC)? ☑ YES ☐ NO Initials/ AP Date: 4/30/25
*or other representative documents, letters, and/or shipping memos

Number of days samples have been sitting prior to receipt at laboratory 1 days

Are the samples clearly identified? (explain "no" answer below) ☑ YES ☐ NO

Were all sample containers received intact (i.e. not broken, leaking etc.)? (explain "no" answer below) ☑ YES ☐ NO

Were appropriate sample containers used? ☑ YES ☐ NO ☐ Unknown

If custody seals are present on samples, are they intact? ☑ NA ☐ YES ☐ NO

Are samples requiring no headspace, headspace free? ☐ NA ☑ YES ☐ NO

Is the following information provided on the COC, and does it match the sample label?
(explain "no" answer below)

Sample ID's	☑ Yes	☐ No	☐ Not on COC/label
Date Sampled	☑ Yes	☐ No	☐ Not on COC/label
Time Sampled	☑ Yes	☐ No	☐ Not on COC/label
# of Containers	☐ Yes	☑ No	Added Trip Blank at lab.
Relinquished	☑ Yes	☐ No	
Requested analysis	☑ Yes	☐ On Hold	

Other comments (use a separate page if needed)

Air Samples: Were any additional canisters/tubes received? ☑ NA ☐ YES ☐ NO

Number of unused TO15 canisters** _____ **Number of unused TO17 tubes** _____
**Fill out Green manifolds billing sheet

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Elizabeth Webber-Bruya
Ann Webber-Bruya
Michael Erdahl
Vineta Mills
Eric Young

5500 4th Ave South
Seattle, WA 98108-2419
(206) 285-8282
office@friedmanandbruya.com
www.friedmanandbruya.com

May 14, 2025

Brani Jurista, Project Manager
Farallon Consulting
13555 36th St SE, Suite 320
Bellevue, WA 98006

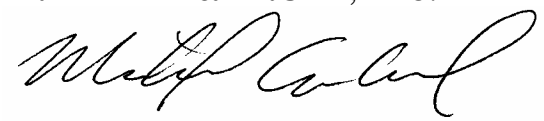
Dear Mr Jurista:

Included are the results from the testing of material submitted on May 7, 2025 from the Lakeview Facility 188-004, F&BI 505113 project. There are 13 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days, or as directed by the Chain of Custody document. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.



Michael Erdahl
Project Manager

Enclosures
c: Farallon Data
FLN0514R.DOC

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

CASE NARRATIVE

This case narrative encompasses samples received on May 7, 2025 by Friedman & Bruya, Inc. from the Farallon Consulting Lakeview Facility 188-004, F&BI 505113 project. Samples were logged in under the laboratory ID's listed below.

Laboratory ID	Farallon Consulting
505113 -01	RAMW-54-050725

All quality control requirements were acceptable.

Date of Report: 05/14/25
Date Received: 05/07/25
Project: Lakeview Facility 188-004, F&BI 505113
Date Analyzed: 05/09/25

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx
Sample Extracts Passed Through a Silica Gel Column Prior to Analysis
Results Reported as ug/L (ppb)

Sample ID Laboratory ID	Diesel Range (C_{10}-C_{25})	Motor Oil Range (C_{25}-C_{36})	Surrogate (% Recovery) (Limit 41-152)
RAMW-54-050725 505113-01	<50	<200	92
Method Blank 05-1161 MB	<50	<200	113

Date of Report: 05/14/25
Date Received: 05/07/25
Project: Lakeview Facility 188-004, F&BI 505113
Date Extracted: 05/08/25
Date Analyzed: 05/08/25

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx

Results Reported as ug/L (ppb)

Sample ID Laboratory ID	Diesel Range (C_{10}-C_{25})	Motor Oil Range (C_{25}-C_{36})	Surrogate (% Recovery) (Limit 50-150)
RAMW-54-050725 505113-01	260 x	<200	106
Method Blank 05-1161 MB	<50	<200	118

Analysis For Volatile Compounds By EPA Method 8260D Dual Acquisition

Client Sample ID:	RAMW-54-050725	Client:	Farallon Consulting
Date Received:	05/07/25	Project:	Lakeview Facility 188-004
Date Extracted:	05/09/25	Lab ID:	505113-01
Date Analyzed:	05/09/25	Data File:	050917.D
Matrix:	Water	Instrument:	GCMS13
Units:	ug/L (ppb)	Operator:	IJL

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
1,2-Dichloroethane-d4	105	71	132
Toluene-d8	101	68	139
4-Bromofluorobenzene	104	62	136

Compounds:	Concentration ug/L (ppb)	Compounds:	Concentration ug/L (ppb)
Dichlorodifluoromethane	<1	1,3-Dichloropropane	<1
Chloromethane	<10	Tetrachloroethene	<0.5
Vinyl chloride	<0.02	Dibromochloromethane	<0.5
Bromomethane	<5	1,2-Dibromoethane (EDB)	<0.01
Chloroethane	<1	Chlorobenzene	<1
Trichlorofluoromethane	<1	Ethylbenzene	<1
Acetone	<50	1,1,1,2-Tetrachloroethane	<1
1,1-Dichloroethene	<1	m,p-Xylene	<2
Hexane	<5	o-Xylene	<1
Methylene chloride	<5	Styrene	<1
Methyl t-butyl ether (MTBE)	<1	Isopropylbenzene	<1
trans-1,2-Dichloroethene	<1	Bromoform	<5
1,1-Dichloroethane	<1	n-Propylbenzene	<1
2,2-Dichloropropane	<1	Bromobenzene	<1
cis-1,2-Dichloroethene	<1	1,3,5-Trimethylbenzene	<1
Chloroform	1.1	1,1,2,2-Tetrachloroethane	<0.2
2-Butanone (MEK)	<20	1,2,3-Trichloropropane	<1
1,2-Dichloroethane (EDC)	<0.2	2-Chlorotoluene	<1
1,1,1-Trichloroethane	<1	4-Chlorotoluene	<1
1,1-Dichloropropene	<1	tert-Butylbenzene	<1
Carbon tetrachloride	<0.5	1,2,4-Trimethylbenzene	<1
Benzene	<0.35	sec-Butylbenzene	<1
Trichloroethene	<0.2	p-Isopropyltoluene	<1
1,2-Dichloropropane	<1	1,3-Dichlorobenzene	<1
Bromodichloromethane	<0.5	1,4-Dichlorobenzene	<1
Dibromomethane	<1	1,2-Dichlorobenzene	<1
4-Methyl-2-pentanone	<10	1,2-Dibromo-3-chloropropane	<10
cis-1,3-Dichloropropene	<0.4	1,2,4-Trichlorobenzene	<1
Toluene	<1	Hexachlorobutadiene	<0.5
trans-1,3-Dichloropropene	<0.4	Naphthalene	<1
1,1,2-Trichloroethane	<0.5	1,2,3-Trichlorobenzene	<1
2-Hexanone	<10		

Analysis For Volatile Compounds By EPA Method 8260D Dual Acquisition

Client Sample ID:	Method Blank	Client:	Farallon Consulting
Date Received:	Not Applicable	Project:	Lakeview Facility 188-004
Date Extracted:	05/09/25	Lab ID:	05-1066 mb
Date Analyzed:	05/09/25	Data File:	050909.D
Matrix:	Water	Instrument:	GCMS13
Units:	ug/L (ppb)	Operator:	MD

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
1,2-Dichloroethane-d4	95	71	132
Toluene-d8	94	68	139
4-Bromofluorobenzene	102	62	136

Compounds:	Concentration ug/L (ppb)	Compounds:	Concentration ug/L (ppb)
Dichlorodifluoromethane	<1	1,3-Dichloropropane	<1
Chloromethane	<10	Tetrachloroethene	<0.5
Vinyl chloride	<0.02	Dibromochloromethane	<0.5
Bromomethane	<5	1,2-Dibromoethane (EDB)	<0.01
Chloroethane	<1	Chlorobenzene	<1
Trichlorofluoromethane	<1	Ethylbenzene	<1
Acetone	<50	1,1,1,2-Tetrachloroethane	<1
1,1-Dichloroethene	<1	m,p-Xylene	<2
Hexane	<5	o-Xylene	<1
Methylene chloride	<5	Styrene	<1
Methyl t-butyl ether (MTBE)	<1	Isopropylbenzene	<1
trans-1,2-Dichloroethene	<1	Bromoform	<5
1,1-Dichloroethane	<1	n-Propylbenzene	<1
2,2-Dichloropropane	<1	Bromobenzene	<1
cis-1,2-Dichloroethene	<1	1,3,5-Trimethylbenzene	<1
Chloroform	<1	1,1,2,2-Tetrachloroethane	<0.2
2-Butanone (MEK)	<20	1,2,3-Trichloropropane	<1
1,2-Dichloroethane (EDC)	<0.2	2-Chlorotoluene	<1
1,1,1-Trichloroethane	<1	4-Chlorotoluene	<1
1,1-Dichloropropene	<1	tert-Butylbenzene	<1
Carbon tetrachloride	<0.5	1,2,4-Trimethylbenzene	<1
Benzene	<0.35	sec-Butylbenzene	<1
Trichloroethene	<0.2	p-Isopropyltoluene	<1
1,2-Dichloropropane	<1	1,3-Dichlorobenzene	<1
Bromodichloromethane	<0.5	1,4-Dichlorobenzene	<1
Dibromomethane	<1	1,2-Dichlorobenzene	<1
4-Methyl-2-pentanone	<10	1,2-Dibromo-3-chloropropane	<10
cis-1,3-Dichloropropene	<0.4	1,2,4-Trichlorobenzene	<1
Toluene	<1	Hexachlorobutadiene	<0.5
trans-1,3-Dichloropropene	<0.4	Naphthalene	<1
1,1,2-Trichloroethane	<0.5	1,2,3-Trichlorobenzene	<1
2-Hexanone	<10		

Analysis For Dissolved Metals By EPA Method 6020B

Client Sample ID:	RAMW-54-050725	Client:	Farallon Consulting
Date Received:	05/07/25	Project:	Lakeview Facility 188-004
Date Extracted:	05/09/25	Lab ID:	505113-01
Date Analyzed:	05/12/25	Data File:	505113-01.237
Matrix:	Water	Instrument:	ICPMS3
Units:	ug/L (ppb)	Operator:	SP

Analyte:	Concentration ug/L (ppb)
Arsenic	1.9
Lead	<1

Analysis For Dissolved Metals By EPA Method 6020B

Client Sample ID:	Method Blank	Client:	Farallon Consulting
Date Received:	NA	Project:	Lakeview Facility 188-004
Date Extracted:	05/09/25	Lab ID:	I5-400 mb
Date Analyzed:	05/12/25	Data File:	I5-400 mb.167
Matrix:	Water	Instrument:	ICPMS3
Units:	ug/L (ppb)	Operator:	SP

Analyte:	Concentration ug/L (ppb)
Arsenic	<1
Lead	<1

Date of Report: 05/14/25
Date Received: 05/07/25
Project: Lakeview Facility 188-004, F&BI 505113

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: Laboratory Control Sample Silica Gel

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Percent Recovery LCSD	Acceptance Criteria	RPD (Limit 20)
Diesel Extended	ug/L (ppb)	2,500	120	128	65-151	6

Date of Report: 05/14/25
Date Received: 05/07/25
Project: Lakeview Facility 188-004, F&BI 505113

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Percent Recovery LCSD	Acceptance Criteria	RPD (Limit 20)
Diesel Extended	ug/L (ppb)	2,500	120	132	65-151	10

Date of Report: 05/14/25
Date Received: 05/07/25
Project: Lakeview Facility 188-004, F&BI 505113

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR VOLATILES BY EPA METHOD 8260D

Laboratory Code: 505113-01 (Matrix Spike)

Analyte	Reporting Units	Spike Level	Sample Result	Percent Recovery MS	Acceptance Criteria
Dichlorodifluoromethane	ug/L (ppb)	10	<1	107	27-164
Chloromethane	ug/L (ppb)	10	<10	100	34-141
Vinyl chloride	ug/L (ppb)	10	<0.02	107	16-176
Bromomethane	ug/L (ppb)	10	<5	119	10-193
Chloroethane	ug/L (ppb)	10	<1	108	50-150
Trichlorofluoromethane	ug/L (ppb)	10	<1	103	50-150
Acetone	ug/L (ppb)	50	<50	96	15-179
1,1-Dichloroethene	ug/L (ppb)	10	<1	103	50-150
Hexane	ug/L (ppb)	10	<5	109	49-161
Methylene chloride	ug/L (ppb)	10	<5	93	40-143
Methyl t-butyl ether (MTBE)	ug/L (ppb)	10	<1	106	50-150
trans-1,2-Dichloroethene	ug/L (ppb)	10	<1	101	50-150
1,1-Dichloroethane	ug/L (ppb)	10	<1	103	50-150
2,2-Dichloropropane	ug/L (ppb)	10	<1	108	62-152
cis-1,2-Dichloroethene	ug/L (ppb)	10	<1	106	50-150
Chloroform	ug/L (ppb)	10	1.1	100	50-150
2-Butanone (MEK)	ug/L (ppb)	50	<20	99	34-168
1,2-Dichloroethane (EDC)	ug/L (ppb)	10	<0.2	103	50-150
1,1,1-Trichloroethane	ug/L (ppb)	10	<1	106	50-150
1,1-Dichloropropene	ug/L (ppb)	10	<1	102	50-150
Carbon tetrachloride	ug/L (ppb)	10	<0.5	105	50-150
Benzene	ug/L (ppb)	10	<0.35	103	50-150
Trichloroethene	ug/L (ppb)	10	<0.05	95	43-133
1,2-Dichloropropane	ug/L (ppb)	10	<1	100	50-150
Bromodichloromethane	ug/L (ppb)	10	<0.5	100	50-150
Dibromomethane	ug/L (ppb)	10	<1	99	50-150
4-Methyl-2-pentanone	ug/L (ppb)	50	<10	99	50-150
cis-1,3-Dichloropropene	ug/L (ppb)	10	<0.4	103	48-145
Toluene	ug/L (ppb)	10	<1	98	50-150
trans-1,3-Dichloropropene	ug/L (ppb)	10	<0.4	99	37-152
1,1,2-Trichloroethane	ug/L (ppb)	10	<0.5	98	50-150
2-Hexanone	ug/L (ppb)	50	<10	99	50-150
1,3-Dichloropropane	ug/L (ppb)	10	<1	97	50-150
Tetrachloroethene	ug/L (ppb)	10	<0.5	97	50-150
Dibromochloromethane	ug/L (ppb)	10	<0.5	99	33-164
1,2-Dibromoethane (EDB)	ug/L (ppb)	10	<0.01	100	50-150
Chlorobenzene	ug/L (ppb)	10	<1	97	50-150
Ethylbenzene	ug/L (ppb)	10	<1	105	50-150
1,1,1,2-Tetrachloroethane	ug/L (ppb)	10	<1	96	50-150
m,p-Xylene	ug/L (ppb)	20	<2	102	50-150
o-Xylene	ug/L (ppb)	10	<1	99	50-150
Styrene	ug/L (ppb)	10	<1	96	50-150
Isopropylbenzene	ug/L (ppb)	10	<1	96	50-150
Bromoform	ug/L (ppb)	10	<5	97	23-161
n-Propylbenzene	ug/L (ppb)	10	<1	96	50-150
Bromobenzene	ug/L (ppb)	10	<1	98	50-150
1,3,5-Trimethylbenzene	ug/L (ppb)	10	<1	95	50-150
1,1,2,2-Tetrachloroethane	ug/L (ppb)	10	<0.2	107	57-162
1,2,3-Trichloropropane	ug/L (ppb)	10	<1	100	33-151
2-Chlorotoluene	ug/L (ppb)	10	<1	97	50-150
4-Chlorotoluene	ug/L (ppb)	10	<1	95	50-150
tert-Butylbenzene	ug/L (ppb)	10	<1	96	50-150
1,2,4-Trimethylbenzene	ug/L (ppb)	10	<1	98	50-150
sec-Butylbenzene	ug/L (ppb)	10	<1	96	46-139
p-Isopropyltoluene	ug/L (ppb)	10	<1	97	46-140
1,3-Dichlorobenzene	ug/L (ppb)	10	<1	98	50-150
1,4-Dichlorobenzene	ug/L (ppb)	10	<1	98	50-150
1,2-Dichlorobenzene	ug/L (ppb)	10	<1	99	50-150
1,2-Dibromo-3-chloropropane	ug/L (ppb)	10	<10	95	50-150
1,2,4-Trichlorobenzene	ug/L (ppb)	10	<1	94	50-150
Hexachlorobutadiene	ug/L (ppb)	10	<0.5	92	42-150
Naphthalene	ug/L (ppb)	10	<1	99	50-150
1,2,3-Trichlorobenzene	ug/L (ppb)	10	<1	96	44-155

Date of Report: 05/14/25
Date Received: 05/07/25
Project: Lakeview Facility 188-004, F&BI 505113

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR VOLATILES BY EPA METHOD 8260D

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Percent Recovery LCSD	Acceptance Criteria	RPD (Limit 20)
Dichlorodifluoromethane	ug/L (ppb)	10	106	118	49-149	11
Chloromethane	ug/L (ppb)	10	104	105	34-143	1
Vinyl chloride	ug/L (ppb)	10	102	113	43-149	10
Bromomethane	ug/L (ppb)	10	114	128	28-182	12
Chloroethane	ug/L (ppb)	10	105	115	59-157	9
Trichlorofluoromethane	ug/L (ppb)	10	105	111	59-141	6
Acetone	ug/L (ppb)	50	96	97	20-139	1
1,1-Dichloroethene	ug/L (ppb)	10	104	110	67-138	6
Hexane	ug/L (ppb)	10	97	107	50-161	10
Methylene chloride	ug/L (ppb)	10	90	94	29-192	4
Methyl t-butyl ether (MTBE)	ug/L (ppb)	10	101	109	70-130	8
trans-1,2-Dichloroethene	ug/L (ppb)	10	101	106	70-130	5
1,1-Dichloroethane	ug/L (ppb)	10	101	106	70-130	5
2,2-Dichloropropane	ug/L (ppb)	10	102	120	71-148	16
cis-1,2-Dichloroethene	ug/L (ppb)	10	104	110	70-130	6
Chloroform	ug/L (ppb)	10	99	107	70-130	8
2-Butanone (MEK)	ug/L (ppb)	50	86	91	50-157	6
1,2-Dichloroethane (EDC)	ug/L (ppb)	10	101	109	70-130	8
1,1,1-Trichloroethane	ug/L (ppb)	10	104	110	70-130	6
1,1-Dichloropropene	ug/L (ppb)	10	98	105	70-130	7
Carbon tetrachloride	ug/L (ppb)	10	105	113	70-130	7
Benzene	ug/L (ppb)	10	101	107	70-130	6
Trichloroethene	ug/L (ppb)	10	92	101	70-130	9
1,2-Dichloropropane	ug/L (ppb)	10	98	102	70-130	4
Bromodichloromethane	ug/L (ppb)	10	96	105	70-130	9
Dibromomethane	ug/L (ppb)	10	95	105	70-130	10
4-Methyl-2-pentanone	ug/L (ppb)	50	94	101	70-130	7
cis-1,3-Dichloropropene	ug/L (ppb)	10	101	109	70-130	8
Toluene	ug/L (ppb)	10	97	102	70-130	5
trans-1,3-Dichloropropene	ug/L (ppb)	10	98	105	70-130	7
1,1,2-Trichloroethane	ug/L (ppb)	10	96	101	70-130	5
2-Hexanone	ug/L (ppb)	50	95	99	66-132	4
1,3-Dichloropropane	ug/L (ppb)	10	93	101	70-130	8
Tetrachloroethene	ug/L (ppb)	10	97	102	70-130	5
Dibromochloromethane	ug/L (ppb)	10	95	104	63-142	9
1,2-Dibromoethane (EDB)	ug/L (ppb)	10	97	104	70-130	7
Chlorobenzene	ug/L (ppb)	10	95	102	70-130	7
Ethylbenzene	ug/L (ppb)	10	105	110	70-130	5
1,1,1,2-Tetrachloroethane	ug/L (ppb)	10	97	100	70-130	3
m,p-Xylene	ug/L (ppb)	20	101	107	70-130	6
o-Xylene	ug/L (ppb)	10	99	105	70-130	6
Styrene	ug/L (ppb)	10	94	100	70-130	6
Isopropylbenzene	ug/L (ppb)	10	94	102	70-130	8
Bromoform	ug/L (ppb)	10	97	99	50-157	2
n-Propylbenzene	ug/L (ppb)	10	98	99	70-130	1
Bromobenzene	ug/L (ppb)	10	97	100	70-130	3
1,3,5-Trimethylbenzene	ug/L (ppb)	10	97	99	52-150	2
1,1,2,2-Tetrachloroethane	ug/L (ppb)	10	104	107	75-140	3
1,2,3-Trichloropropane	ug/L (ppb)	10	99	100	40-153	1
2-Chlorotoluene	ug/L (ppb)	10	98	100	70-130	2
4-Chlorotoluene	ug/L (ppb)	10	97	97	70-130	0
tert-Butylbenzene	ug/L (ppb)	10	98	99	70-130	1
1,2,4-Trimethylbenzene	ug/L (ppb)	10	100	101	70-130	1
sec-Butylbenzene	ug/L (ppb)	10	98	100	70-130	2
p-Isopropyltoluene	ug/L (ppb)	10	98	102	70-130	4
1,3-Dichlorobenzene	ug/L (ppb)	10	98	102	70-130	4
1,4-Dichlorobenzene	ug/L (ppb)	10	96	100	70-130	4
1,2-Dichlorobenzene	ug/L (ppb)	10	98	102	70-130	4
1,2-Dibromo-3-chloropropane	ug/L (ppb)	10	89	100	70-130	12
1,2,4-Trichlorobenzene	ug/L (ppb)	10	91	100	70-130	9
Hexachlorobutadiene	ug/L (ppb)	10	92	104	70-130	12
Naphthalene	ug/L (ppb)	10	91	101	61-133	10
1,2,3-Trichlorobenzene	ug/L (ppb)	10	91	101	69-143	10

Date of Report: 05/14/25
Date Received: 05/07/25
Project: Lakeview Facility 188-004, F&BI 505113

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR DISSOLVED METALS USING EPA METHOD 6020B

Laboratory Code: 505113-01 (Matrix Spike)

Analyte	Reporting Units	Spike Level	Sample Result	Percent Recovery MS	Percent Recovery MSD	Acceptance Criteria	RPD (Limit 20)
Arsenic	ug/L (ppb)	10	1.88	92	90	75-125	2
Lead	ug/L (ppb)	10	<1	100	101	75-125	1

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Acceptance Criteria
Arsenic	ug/L (ppb)	10	90	80-120
Lead	ug/L (ppb)	10	96	80-120

Data Qualifiers & Definitions

a - The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.

b - The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.

ca - The calibration results for the analyte were outside of acceptance criteria, biased low; or, the calibration results for the analyte were outside of acceptance criteria, biased high, with a detection for the analyte in the sample. The value reported is an estimate.

c - The presence of the analyte may be due to carryover from previous sample injections.

cf - The sample was centrifuged prior to analysis.

d - The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.

dv - Insufficient sample volume was available to achieve normal reporting limits.

f - The sample was laboratory filtered prior to analysis.

fb - The analyte was detected in the method blank.

fc - The analyte is a common laboratory and field contaminant.

hr - The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.

hs - Headspace was present in the container used for analysis.

ht – The analysis was performed outside the method or client-specified holding time requirement.

ip - Recovery fell outside of control limits due to sample matrix effects.

j - The analyte concentration is reported between the method detection limit and the lowest calibration point. The value reported is an estimate.

J - The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.

jl - The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.

js - The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.

k – The calibration results for the analyte were outside of acceptance criteria, biased high, and the analyte was not detected in the sample.

lc - The presence of the analyte is likely due to laboratory contamination.

L - The reported concentration was generated from a library search.

nm - The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.

pc - The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.

ve - The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.

vo - The value reported fell outside the control limits established for this analyte.

x - The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

505113

SAMPLE CHAIN OF CUSTODY

05/07/25 VM1 / K1 / F2

Page # 1 of 1

Report To Brani Jurista

Company Farallon

Address 13555 SE 36th St

City, State, ZIP Bellevue, WA

Phone (425)691-7570 Email bjurista@farallonconsulting.com

SAMPLERS (*signature*) Isabella Ancona

PROJECT NAME: Lakeview Facility

PO #: 188-004

REMARKS: * NWTPH-Dx with & without Silica gel

Project specific RLs? - Yes / No

INVOICE TO

TURNAROUND TIME
- [x] Standard turnaround
- [ ] RUSH
- Rush charges authorized by:

SAMPLE DISPOSAL
- [ ] Archive samples
- [ ] Other
- Default: Dispose after 30 days

Sample ID	Lab ID	Date Sampled	Time Sampled	Sample Type	# of Jars	ANALYSES REQUESTED: NWTPH-Dx *	NWTPH-Gx	BTEX EPA 8021	NWTPH-HCID	VOCs EPA 8260	PAHs EPA 8270	PCBs EPA 8082	Dissolved Arsenic & Lead				Notes
RAMW-54-050725	01 A E	5/7/25	1540	GW	5	X				X			X				

SIGNATURE	PRINT NAME	COMPANY	DATE	TIME
Relinquished by: Isabella Ancona	Isabella Ancona	Farallon	5/7/25	1750
Received by:	JOE MOHAMMED	FBI	05/07/25	1750
Relinquished by:		Samples received at 2 °C		
Received by:				

Friedman & Bruya, Inc.
5500 4th Ave S.
Seattle WA 98108
(206) 285-8282
office@friedmanandbruya.com

SAMPLE CONDITION UPON RECEIPT CHECKLIST

PROJECT # 505113 CLIENT FLN INITIALS/ DATE: 05/07/25 JM

If custody seals are present on cooler, are they intact? ☒ NA ☐ YES ☐ NO

Cooler/Sample temperature 2 °C
Thermometer ID: Fluke 96312917

Were samples received on ice/cold packs? ☒ YES ☐ NO

How did samples arrive?
☒ Over the Counter ☐ Picked up by F&BI ☐ FedEx/UPS/GSO

Is there a Chain-of-Custody* (COC)? ☒ YES ☐ NO Initials/ Date: NP 5/8
*or other representative documents, letters, and/or shipping memos

Number of days samples have been sitting prior to receipt at laboratory 0 days

Are the samples clearly identified? (explain "no" answer below) ☒ YES ☐ NO

Were all sample containers received intact (i.e. not broken, leaking etc.)? (explain "no" answer below) ☒ YES ☐ NO

Were appropriate sample containers used? ☒ YES ☐ NO ☐ Unknown

If custody seals are present on samples, are they intact? ☒ NA ☐ YES ☐ NO

Are samples requiring no headspace, headspace free? ☐ NA ☒ YES ☐ NO

Is the following information provided on the COC, and does it match the sample label?
(explain "no" answer below)

Sample ID's	☒ Yes	☐ No	☐ Not on COC/label
Date Sampled	☒ Yes	☐ No	☐ Not on COC/label
Time Sampled	☒ Yes	☐ No	☐ Not on COC/label
# of Containers	☒ Yes	☐ No	
Relinquished	☒ Yes	☐ No	
Requested analysis	☒ Yes	☐ On Hold	

Other comments (use a separate page if needed)

Air Samples: Were any additional canisters/tubes received? ☒ NA ☐ YES ☐ NO

Number of unused TO15 canisters** _____ **Number of unused TO17 tubes** _____
**Fill out Green manifolds billing sheet

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Elizabeth Webber-Bruya
Ann Webber-Bruya
Michael Erdahl
Vineta Mills
Eric Young

5500 4th Ave South
Seattle, WA 98108-2419
(206) 285-8282
office@friedmanandbruya.com
www.friedmanandbruya.com

May 29, 2025

Brani Jurista, Project Manager
Farallon Consulting
13555 36th St SE, Suite 320
Bellevue, WA 98006

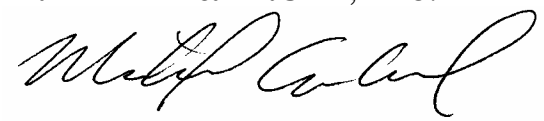
Dear Mr Jurista:

Included are the results from the testing of material submitted on May 22, 2025 from the Lakeview Facility 188-004, F&BI 505387 project. There are 11 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days, or as directed by the Chain of Custody document. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.



Michael Erdahl
Project Manager

Enclosures
c: Farallon Data
FLN0529R.DOC

CASE NARRATIVE

This case narrative encompasses samples received on May 22, 2025 by Friedman & Bruya, Inc. from the Farallon Consulting Lakeview Facility 188-004, F&BI 505387 project. Samples were logged in under the laboratory ID's listed below.

Laboratory ID	Farallon Consulting
505387 -01	MW-38-5.0
505387 -02	MW-38-10.0
505387 -03	MW-38-15.0
505387 -04	MW-38-20.0
505387 -05	MW-38-25.0
505387 -06	MW-38-30.0
505387 -07	MW-39-5.0
505387 -08	MW-39-10.0
505387 -09	MW-39-15.0
505387 -10	MW-39-20.0
505387 -11	MW-39-23.0

All quality control requirements were acceptable.

Date of Report: 05/29/25
Date Received: 05/22/25
Project: Lakeview Facility 188-004, F&BI 505387
Date Extracted: 05/27/25
Date Analyzed: 05/27/25

RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx
Sample Extracts Passed Through a Silica Gel Column Prior to Analysis
Results Reported on a Dry Weight Basis
Results Reported as mg/kg (ppm)

Sample ID Laboratory ID	Diesel Range (C_{10}-C_{25})	Motor Oil Range (C_{25}-C_{36})	Surrogate (% Recovery) (Limit 50-150)
MW-38-5.0 505387-01	<50	<200	98
MW-38-10.0 505387-02	<50	<200	99
MW-38-15.0 505387-03	<50	<200	102
MW-38-25.0 505387-05	<50	<200	98
MW-39-5.0 505387-07	<50	<200	102
MW-39-10.0 505387-08	<50	<200	99
MW-39-15.0 505387-09	<50	<200	100
MW-39-23.0 505387-11	<50	<200	105
Method Blank 05-1294 MB	<50	<200	100

Date of Report: 05/29/25
Date Received: 05/22/25
Project: Lakeview Facility 188-004, F&BI 505387
Date Extracted: 05/27/25
Date Analyzed: 05/27/25

RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx

Results Reported on a Dry Weight Basis
Results Reported as mg/kg (ppm)

Sample ID Laboratory ID	Diesel Range (C_{10}-C_{25})	Motor Oil Range (C_{25}-C_{36})	Surrogate (% Recovery) (Limit 50-150)
MW-38-5.0 505387-01	<50	<200	102
MW-38-10.0 505387-02	<50	<200	102
MW-38-15.0 505387-03	<50	<200	102
MW-38-25.0 505387-05	<50	<200	101
MW-39-5.0 505387-07	<50	<200	101
MW-39-10.0 505387-08	<50	<200	104
MW-39-15.0 505387-09	<50	<200	104
MW-39-23.0 505387-11	<50	<200	104
Method Blank 05-1294 MB	<50	<200	102

Analysis For Semivolatile Compounds By EPA Method 8270E SIM

Client Sample ID:	MW-38-10.0	Client:	Farallon Consulting
Date Received:	05/22/25	Project:	Lakeview Facility 188-004
Date Extracted:	05/23/25	Lab ID:	505387-02
Date Analyzed:	05/23/25	Data File:	052318.D
Matrix:	Soil	Instrument:	GCMS14
Units:	mg/kg (ppm) Dry Weight	Operator:	DBA

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
Anthracene-d10	98	50	150
Benz(a)anthracene-d12	89	50	150

Compounds:	Concentration mg/kg (ppm)
Naphthalene	<0.005
2-Methylnaphthalene	<0.005
1-Methylnaphthalene	<0.005
Acenaphthylene	<0.005
Acenaphthene	<0.005
Fluorene	<0.005
Phenanthrene	<0.005
Anthracene	<0.005
Fluoranthene	<0.005
Pyrene	<0.005
Benz(a)anthracene	<0.005
Chrysene	<0.005
Benzo(b)fluoranthene	<0.005
Benzo(k)fluoranthene	<0.005
Benzo(a)pyrene	<0.005
Indeno(1,2,3-cd)pyrene	<0.005
Dibenz(a,h)anthracene	<0.005
Benzo(g,h,i)perylene	<0.005

Analysis For Semivolatile Compounds By EPA Method 8270E SIM

Client Sample ID:	MW-39-10.0	Client:	Farallon Consulting
Date Received:	05/22/25	Project:	Lakeview Facility 188-004
Date Extracted:	05/23/25	Lab ID:	505387-08
Date Analyzed:	05/23/25	Data File:	052317.D
Matrix:	Soil	Instrument:	GCMS14
Units:	mg/kg (ppm) Dry Weight	Operator:	DBA

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
Anthracene-d10	95	50	150
Benz(a)anthracene-d12	96	50	150

Compounds:	Concentration mg/kg (ppm)
Naphthalene	<0.005
2-Methylnaphthalene	<0.005
1-Methylnaphthalene	<0.005
Acenaphthylene	<0.005
Acenaphthene	<0.005
Fluorene	<0.005
Phenanthrene	<0.005
Anthracene	<0.005
Fluoranthene	<0.005
Pyrene	<0.005
Benz(a)anthracene	<0.005
Chrysene	<0.005
Benzo(b)fluoranthene	<0.005
Benzo(k)fluoranthene	<0.005
Benzo(a)pyrene	<0.005
Indeno(1,2,3-cd)pyrene	<0.005
Dibenz(a,h)anthracene	<0.005
Benzo(g,h,i)perylene	0.0080

Analysis For Semivolatile Compounds By EPA Method 8270E SIM

Client Sample ID:	Method Blank	Client:	Farallon Consulting
Date Received:	Not Applicable	Project:	Lakeview Facility 188-004
Date Extracted:	05/23/25	Lab ID:	05-1268 mb2
Date Analyzed:	05/23/25	Data File:	052306.D
Matrix:	Soil	Instrument:	GCMS14
Units:	mg/kg (ppm) Dry Weight	Operator:	DBA

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
Anthracene-d10	95	50	150
Benz(a)anthracene-d12	91	50	150

Compounds:	Concentration mg/kg (ppm)
Naphthalene	<0.005
2-Methylnaphthalene	<0.005
1-Methylnaphthalene	<0.005
Acenaphthylene	<0.005
Acenaphthene	<0.005
Fluorene	<0.005
Phenanthrene	<0.005
Anthracene	<0.005
Fluoranthene	<0.005
Pyrene	<0.005
Benz(a)anthracene	<0.005
Chrysene	<0.005
Benzo(b)fluoranthene	<0.005
Benzo(k)fluoranthene	<0.005
Benzo(a)pyrene	<0.005
Indeno(1,2,3-cd)pyrene	<0.005
Dibenz(a,h)anthracene	<0.005
Benzo(g,h,i)perylene	<0.005

Date of Report: 05/29/25
Date Received: 05/22/25
Project: Lakeview Facility 188-004, F&BI 505387

QUALITY ASSURANCE RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: 505373-01 (Matrix Spike) Silica Gel

Analyte	Reporting Units	Spike Level	(Wet wt) Sample Result	Percent Recovery MS	Percent Recovery MSD	Acceptance Criteria	RPD (Limit 20)
Diesel Extended	mg/kg (ppm)	5,000	<50	94	96	53-141	2

Laboratory Code: Laboratory Control Sample Silica Gel

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Acceptance Criteria
Diesel Extended	mg/kg (ppm)	5,000	96	71-126

Date of Report: 05/29/25
Date Received: 05/22/25
Project: Lakeview Facility 188-004, F&BI 505387

QUALITY ASSURANCE RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: 505373-01 (Matrix Spike)

Analyte	Reporting Units	Spike Level	(Wet wt) Sample Result	Percent Recovery MS	Percent Recovery MSD	Acceptance Criteria	RPD (Limit 20)
Diesel Extended	mg/kg (ppm)	5,000	83	92	92	64-136	0

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Acceptance Criteria
Diesel Extended	mg/kg (ppm)	5,000	96	78-121

Date of Report: 05/29/25
Date Received: 05/22/25
Project: Lakeview Facility 188-004, F&BI 505387

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF SOIL SAMPLES FOR PAHS BY EPA METHOD 8270E SIM

Laboratory Code: 505359-01 (Matrix Spike)

Analyte	Reporting Units	Spike Level	Sample Result (Wet wt)	Percent Recovery MS	Percent Recovery MSD	Acceptance Criteria	RPD (Limit 20)
Naphthalene	mg/kg (ppm)	0.5	<0.005	92	94	50-150	2
2-Methylnaphthalene	mg/kg (ppm)	0.5	<0.005	97	98	50-150	1
1-Methylnaphthalene	mg/kg (ppm)	0.5	<0.005	98	99	50-150	1
Acenaphthylene	mg/kg (ppm)	0.5	<0.005	89	99	50-150	11
Acenaphthene	mg/kg (ppm)	0.5	<0.005	82	91	50-150	10
Fluorene	mg/kg (ppm)	0.5	<0.005	83	92	50-150	10
Phenanthrene	mg/kg (ppm)	0.5	<0.005	101	99	50-150	2
Anthracene	mg/kg (ppm)	0.5	<0.005	94	95	50-150	1
Fluoranthene	mg/kg (ppm)	0.5	<0.005	96	94	50-150	2
Pyrene	mg/kg (ppm)	0.5	0.0050	119	114	23-169	4
Benz(a)anthracene	mg/kg (ppm)	0.5	<0.005	92	94	50-150	2
Chrysene	mg/kg (ppm)	0.5	<0.005	106	104	50-150	2
Benzo(b)fluoranthene	mg/kg (ppm)	0.5	<0.005	92	96	10-187	4
Benzo(k)fluoranthene	mg/kg (ppm)	0.5	<0.005	105	96	47-148	9
Benzo(a)pyrene	mg/kg (ppm)	0.5	<0.005	88	87	33-158	1
Indeno(1,2,3-cd)pyrene	mg/kg (ppm)	0.5	<0.005	96	97	50-150	1
Dibenz(a,h)anthracene	mg/kg (ppm)	0.5	<0.005	95	93	50-150	2
Benzo(g,h,i)perylene	mg/kg (ppm)	0.5	<0.005	101	102	41-147	1

Date of Report: 05/29/25
Date Received: 05/22/25
Project: Lakeview Facility 188-004, F&BI 505387

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF SOIL SAMPLES FOR PAHS BY EPA METHOD 8270E SIM

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Acceptance Criteria
Naphthalene	mg/kg (ppm)	0.5	92	64-124
2-Methylnaphthalene	mg/kg (ppm)	0.5	97	63-118
1-Methylnaphthalene	mg/kg (ppm)	0.5	97	62-122
Acenaphthylene	mg/kg (ppm)	0.5	88	68-119
Acenaphthene	mg/kg (ppm)	0.5	82	61-123
Fluorene	mg/kg (ppm)	0.5	83	68-115
Phenanthrene	mg/kg (ppm)	0.5	98	67-118
Anthracene	mg/kg (ppm)	0.5	96	70-130
Fluoranthene	mg/kg (ppm)	0.5	96	70-130
Pyrene	mg/kg (ppm)	0.5	107	70-130
Benz(a)anthracene	mg/kg (ppm)	0.5	91	67-122
Chrysene	mg/kg (ppm)	0.5	106	70-130
Benzo(b)fluoranthene	mg/kg (ppm)	0.5	94	70-130
Benzo(k)fluoranthene	mg/kg (ppm)	0.5	109	70-130
Benzo(a)pyrene	mg/kg (ppm)	0.5	87	62-113
Indeno(1,2,3-cd)pyrene	mg/kg (ppm)	0.5	85	65-130
Dibenz(a,h)anthracene	mg/kg (ppm)	0.5	82	61-133
Benzo(g,h,i)perylene	mg/kg (ppm)	0.5	88	62-127

Data Qualifiers & Definitions

a - The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.

b - The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.

ca - The calibration results for the analyte were outside of acceptance criteria, biased low; or, the calibration results for the analyte were outside of acceptance criteria, biased high, with a detection for the analyte in the sample. The value reported is an estimate.

c - The presence of the analyte may be due to carryover from previous sample injections.

cf - The sample was centrifuged prior to analysis.

d - The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.

dv - Insufficient sample volume was available to achieve normal reporting limits.

f - The sample was laboratory filtered prior to analysis.

fb - The analyte was detected in the method blank.

fc - The analyte is a common laboratory and field contaminant.

hr - The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.

hs - Headspace was present in the container used for analysis.

ht – The analysis was performed outside the method or client-specified holding time requirement.

ip - Recovery fell outside of control limits due to sample matrix effects.

j - The analyte concentration is reported between the method detection limit and the lowest calibration point. The value reported is an estimate.

J - The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.

jl - The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.

js - The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.

k – The calibration results for the analyte were outside of acceptance criteria, biased high, and the analyte was not detected in the sample.

lc - The presence of the analyte is likely due to laboratory contamination.

L - The reported concentration was generated from a library search.

nm - The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.

pc - The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.

ve - The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.

vo - The value reported fell outside the control limits established for this analyte.

x - The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

505387

SAMPLE CHAIN OF CUSTODY

05/22/25

 E2

Report To Brani Jurista

Company Farallon

Address 13555 36th St SE

City, State, ZIP Bellevue, WA

Phone (425) 691-7570 Email bjurista@farallonconsulting.com

SAMPLERS (*signature*) Isabella Ancona

PROJECT NAME: Lakeview Facility

PO #: 188-004

REMARKS: PM to confirm analyses

Project specific RLs? - Yes / No

INVOICE TO

TURNAROUND TIME
- [X] Standard turnaround
- [ ] RUSH
- Rush charges authorized by:

SAMPLE DISPOSAL
- [ ] Archive samples
- [ ] Other
- Default: Dispose after 30 days

Sample ID	Lab ID	Date Sampled	Time Sampled	Sample Type	# of Jars	NWTPH-Dx	NWTPH-Gx	BTEX EPA 8021	NWTPH-HCID	VOCs EPA 8260	PAHs EPA 8270	PCBs EPA 8082					Notes
						ANALYSES REQUESTED											
MW-38-5.0	01	5/20/25	0940	S	1	X											w/ and w/o si-gel
MW-38-10.0	02		1000			X					X						w/ and w/o si-gel
MW-38-15.0	03		1010			X											w/ and w/o si-gel
MW-38-20.0	04		1030														
MW-38-25.0	05		1210			X											w/ and w/o si-gel
MW-38-30.0	06		1410														
MW-39-5.0	07	5/21/25	1430			X											w/ and w/o si-gel
MW-39-10.0	08		1440			X					X						w/ and w/o si-gel
MW-39-15.0	09		1445			X											w/ and w/o si-gel
MW-39-20.0	10		1550														

SIGNATURE	PRINT NAME	COMPANY	DATE	TIME
Relinquished by: Isabella Ancona	Farallon	Isabella Ancona	5/21/25	1900
Received by:	VINH	FBI	5-21-25	1210
Relinquished by:		Samples received at 2 °C		
Received by:				

Friedman & Bruya, Inc.
5500 4th Ave S.
Seattle WA 98108
(206) 285-8282
office@friedmanandbruya.com

505387

SAMPLE CHAIN OF CUSTODY

05/22/25

E2

Page # 2 of 2

Report To Brani Jurista

Company

Address

City, State, ZIP

Phone Email

SAMPLERS (*signature*) Isabella Ancona

PROJECT NAME: Lakeview Facility

PO #: 188-004

REMARKS: PM to confirm analyses

Project specific RLs? - Yes / No

INVOICE TO

TURNAROUND TIME

☒ Standard turnaround

☐ RUSH

Rush charges authorized by:

SAMPLE DISPOSAL

☐ Archive samples

☐ Other

Default: Dispose after 30 days

Sample ID	Lab ID	Date Sampled	Time Sampled	Sample Type	# of Jars	ANALYSES REQUESTED: NWTPH-Dx	NWTPH-Gx	BTEX EPA 8021	NWTPH-HCID	VOCs EPA 8260	PAHs EPA 8270	PCBs EPA 8082					Notes
MW-39-23.0	11	5/21/25	1600	S	1	X											w/ and w/o si-gel

SIGNATURE	PRINT NAME	COMPANY	DATE	TIME
Relinquished by: Isabella Ancona	Isabella Ancona	Farallon	5/21/25	1900
Received by:	VINH	FBI	5-21-25	1210
Relinquished by:				
Received by:		Samples received at 2 °C		

Friedman & Bruya, Inc.
5500 4th Ave S.
Seattle WA 98108
(206) 285-8282
office@friedmanandbruya.com

SAMPLE CONDITION UPON RECEIPT CHECKLIST

PROJECT # 505387 CLIENT Farallon INITIALS/ DATE: NP 5/22/25

If custody seals are present on cooler, are they intact? ☑ NA ☐ YES ☐ NO

Cooler/Sample temperature _____ °C
Thermometer ID: Fluke 96312917

Were samples received on ice/cold packs? ☑ YES ☐ NO

How did samples arrive?
☐ Over the Counter ☑ Picked up by F&BI ☐ FedEx/UPS/GSO

Is there a Chain-of-Custody* (COC)? ☑ YES ☐ NO Initials/ Date: NP 5/22
*or other representative documents, letters, and/or shipping memos

Number of days samples have been sitting prior to receipt at laboratory 1>2 days

Are the samples clearly identified? (explain "no" answer below) ☑ YES ☐ NO

Were all sample containers received intact (i.e. not broken, leaking etc.)? (explain "no" answer below) ☑ YES ☐ NO

Were appropriate sample containers used? ☑ YES ☐ NO ☐ Unknown

If custody seals are present on samples, are they intact? ☑ NA ☐ YES ☐ NO

Are samples requiring no headspace, headspace free? ☑ NA ☐ YES ☐ NO

Is the following information provided on the COC, and does it match the sample label?
(explain "no" answer below)

Sample ID's	☑ Yes ☐ No	_____	☐ Not on COC/label
Date Sampled	☑ Yes ☐ No	_____	☐ Not on COC/label
Time Sampled	☑ Yes ☐ No	_____	☐ Not on COC/label
# of Containers	☑ Yes ☐ No	_____	
Relinquished	☑ Yes ☐ No	_____	
Requested analysis	☐ Yes ☑ On Hold	_____	

Other comments (use a separate page if needed)

Air Samples: Were any additional canisters/tubes received? ☑ NA ☐ YES ☐ NO

Number of unused TO15 canisters** _____ **Number of unused TO17 tubes** _____
**Fill out Green manifolds billing sheet

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Elizabeth Webber-Bruya
Ann Webber-Bruya
Michael Erdahl
Vineta Mills
Eric Young

5500 4th Ave South
Seattle, WA 98108-2419
(206) 285-8282
office@friedmanandbruya.com
www.friedmanandbruya.com

June 5, 2025

Brani Jurista, Project Manager
Farallon Consulting
13555 36th St SE, Suite 320
Bellevue, WA 98006

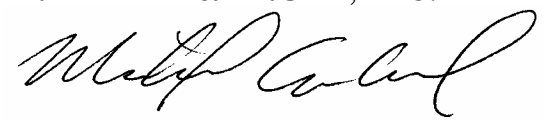
Dear Mr Jurista:

Included are the results from the testing of material submitted on May 29, 2025 from the Lakeview Facility 188-004, F&BI 505475 project. There are 26 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days, or as directed by the Chain of Custody document. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.



Michael Erdahl
Project Manager

Enclosures
c: Farallon Data
FLN0605R.DOC

CASE NARRATIVE

This case narrative encompasses samples received on May 29, 2025 by Friedman & Bruya, Inc. from the Farallon Consulting Lakeview Facility 188-004, F&BI 505475 project. Samples were logged in under the laboratory ID's listed below.

Laboratory ID	Farallon Consulting
505475 -01	MW-37-052825
505475 -02	MW-38-052825
505475 -03	MW-39-052825
505475 -04	RAMW-53-052825

All quality control requirements were acceptable.

Date of Report: 06/05/25
Date Received: 05/29/25
Project: Lakeview Facility 188-004, F&BI 505475
Date Extracted: 05/30/25
Date Analyzed: 06/02/25

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx
Sample Extracts Passed Through a Silica Gel Column Prior to Analysis
Results Reported as ug/L (ppb)

Sample ID Laboratory ID	Diesel Range (C_{10}-C_{25})	Motor Oil Range (C_{25}-C_{36})	Surrogate (% Recovery) (Limit 41-152)
MW-37-052825 505475-01	<50	<200	113
MW-38-052825 505475-02	<50	<200	106
MW-39-052825 505475-03	<50	<200	113
RAMW-53-052825 505475-04	<50	<200	94
Method Blank 05-1310 MB2	<50	<200	116

Date of Report: 06/05/25
Date Received: 05/29/25
Project: Lakeview Facility 188-004, F&BI 505475
Date Extracted: 05/30/25
Date Analyzed: 05/30/25

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx

Results Reported as ug/L (ppb)

Sample ID Laboratory ID	Diesel Range (C_{10}-C_{25})	Motor Oil Range (C_{25}-C_{36})	Surrogate (% Recovery) (Limit 50-150)
MW-37-052825 505475-01	1,000 x	540 x	122
MW-38-052825 505475-02	<50	<200	116
MW-39-052825 505475-03	280 x	<200	123
RAMW-53-052825 505475-04	68 x	250	96
Method Blank 05-1310 MB2	<50	<200	112

Analysis For Volatile Compounds By EPA Method 8260D Dual Acquisition

Client Sample ID:	RAMW-53-052825	Client:	Farallon Consulting
Date Received:	05/29/25	Project:	Lakeview Facility 188-004
Date Extracted:	06/05/25	Lab ID:	505475-04
Date Analyzed:	06/05/25	Data File:	060510.D
Matrix:	Water	Instrument:	GCMS11
Units:	ug/L (ppb)	Operator:	IJL

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
1,2-Dichloroethane-d4	97	78	126
Toluene-d8	98	84	115
4-Bromofluorobenzene	103	72	130

Compounds:	Concentration ug/L (ppb)
Vinyl chloride	<0.02
Chloroethane	<1
1,1-Dichloroethene	<1
Methylene chloride	<5
trans-1,2-Dichloroethene	<1
1,1-Dichloroethane	<1
cis-1,2-Dichloroethene	<1
1,2-Dichloroethane (EDC)	<0.2
1,1,1-Trichloroethane	<1
Trichloroethene	<0.2
Tetrachloroethene	<0.5

Analysis For Volatile Compounds By EPA Method 8260D Dual Acquisition

Client Sample ID:	Method Blank	Client:	Farallon Consulting
Date Received:	Not Applicable	Project:	Lakeview Facility 188-004
Date Extracted:	06/05/25	Lab ID:	05-1324 mb
Date Analyzed:	06/05/25	Data File:	060508.D
Matrix:	Water	Instrument:	GCMS11
Units:	ug/L (ppb)	Operator:	IJL

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
1,2-Dichloroethane-d4	89	78	126
Toluene-d8	99	84	115
4-Bromofluorobenzene	106	72	130

Compounds:	Concentration ug/L (ppb)
Vinyl chloride	<0.02
Chloroethane	<1
1,1-Dichloroethene	<1
Methylene chloride	<5
trans-1,2-Dichloroethene	<1
1,1-Dichloroethane	<1
cis-1,2-Dichloroethene	<1
1,2-Dichloroethane (EDC)	<0.2
1,1,1-Trichloroethane	<1
Trichloroethene	<0.2
Tetrachloroethene	<0.5

Analysis For Semivolatile Compounds By EPA Method 8270E

Client Sample ID:	MW-37-052825	Client:	Farallon Consulting
Date Received:	05/29/25	Project:	Lakeview Facility 188-004
Date Extracted:	05/30/25	Lab ID:	505475-01
Date Analyzed:	05/30/25	Data File:	053011.D
Matrix:	Water	Instrument:	GCMS12
Units:	ug/L (ppb)	Operator:	VM

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
Nitrobenzene-d5	89	11	173
2-Fluorobiphenyl	79	25	128
2,4,6-Tribromophenol	60 ca	10	140
Terphenyl-d14	80	47	142

Compounds:	Concentration ug/L (ppb)
Naphthalene	<0.2
2-Methylnaphthalene	<0.2
1-Methylnaphthalene	<0.2
Acenaphthylene	<0.02
Acenaphthene	<0.02
Fluorene	<0.02
Phenanthrene	<0.05
Anthracene	<0.02
Fluoranthene	0.028
Pyrene	0.034
Benz(a)anthracene	<0.02
Chrysene	<0.02
Benzo(a)pyrene	<0.02
Benzo(b)fluoranthene	<0.02
Benzo(k)fluoranthene	<0.02
Indeno(1,2,3-cd)pyrene	<0.02
Dibenz(a,h)anthracene	<0.02
Benzo(g,h,i)perylene	<0.02

Analysis For Semivolatile Compounds By EPA Method 8270E

Client Sample ID:	MW-38-052825	Client:	Farallon Consulting
Date Received:	05/29/25	Project:	Lakeview Facility 188-004
Date Extracted:	05/30/25	Lab ID:	505475-02
Date Analyzed:	05/30/25	Data File:	053012.D
Matrix:	Water	Instrument:	GCMS12
Units:	ug/L (ppb)	Operator:	VM

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
Nitrobenzene-d5	89	11	173
2-Fluorobiphenyl	79	25	128
2,4,6-Tribromophenol	63 ca	10	140
Terphenyl-d14	81	47	142

Compounds:	Concentration ug/L (ppb)
Naphthalene	<0.2
2-Methylnaphthalene	<0.2
1-Methylnaphthalene	<0.2
Acenaphthylene	<0.02
Acenaphthene	<0.02
Fluorene	<0.02
Phenanthrene	<0.05
Anthracene	<0.02
Fluoranthene	<0.02
Pyrene	<0.02
Benz(a)anthracene	<0.02
Chrysene	<0.02
Benzo(a)pyrene	<0.02
Benzo(b)fluoranthene	<0.02
Benzo(k)fluoranthene	<0.02
Indeno(1,2,3-cd)pyrene	<0.02
Dibenz(a,h)anthracene	<0.02
Benzo(g,h,i)perylene	<0.02

Analysis For Semivolatile Compounds By EPA Method 8270E

Client Sample ID:	MW-39-052825	Client:	Farallon Consulting
Date Received:	05/29/25	Project:	Lakeview Facility 188-004
Date Extracted:	05/30/25	Lab ID:	505475-03
Date Analyzed:	05/30/25	Data File:	053013.D
Matrix:	Water	Instrument:	GCMS12
Units:	ug/L (ppb)	Operator:	VM

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
Nitrobenzene-d5	87	11	173
2-Fluorobiphenyl	80	25	128
2,4,6-Tribromophenol	51 ca	10	140
Terphenyl-d14	79	47	142

Compounds:	Concentration ug/L (ppb)
Naphthalene	<0.2
2-Methylnaphthalene	<0.2
1-Methylnaphthalene	<0.2
Acenaphthylene	<0.02
Acenaphthene	<0.02
Fluorene	<0.02
Phenanthrene	<0.05
Anthracene	<0.02
Fluoranthene	<0.02
Pyrene	<0.02
Benz(a)anthracene	<0.02
Chrysene	<0.02
Benzo(a)pyrene	<0.02
Benzo(b)fluoranthene	<0.02
Benzo(k)fluoranthene	<0.02
Indeno(1,2,3-cd)pyrene	<0.02
Dibenz(a,h)anthracene	<0.02
Benzo(g,h,i)perylene	<0.02

Analysis For Semivolatile Compounds By EPA Method 8270E

Client Sample ID:	Method Blank	Client:	Farallon Consulting
Date Received:	Not Applicable	Project:	Lakeview Facility 188-004
Date Extracted:	05/30/25	Lab ID:	05-1350 mb
Date Analyzed:	05/30/25	Data File:	052935.D
Matrix:	Water	Instrument:	GCMS9
Units:	ug/L (ppb)	Operator:	DBA

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
Nitrobenzene-d5	87	31	129
2-Fluorobiphenyl	77	32	130
2,4,6-Tribromophenol	73	22	158
Terphenyl-d14	94	48	155

Compounds:	Concentration ug/L (ppb)
Naphthalene	<0.2
2-Methylnaphthalene	<0.2
1-Methylnaphthalene	<0.2
Acenaphthylene	<0.02
Acenaphthene	<0.02
Fluorene	<0.02
Phenanthrene	<0.05
Anthracene	<0.02
Fluoranthene	<0.02
Pyrene	<0.02
Benz(a)anthracene	<0.02
Chrysene	<0.02
Benzo(a)pyrene	<0.02
Benzo(b)fluoranthene	<0.02
Benzo(k)fluoranthene	<0.02
Indeno(1,2,3-cd)pyrene	<0.02
Dibenz(a,h)anthracene	<0.02
Benzo(g,h,i)perylene	<0.02

Analysis For Total Metals By EPA Method 200.8

Client Sample ID:	MW-37-052825	Client:	Farallon Consulting
Date Received:	05/29/25	Project:	Lakeview Facility 188-004
Date Extracted:	05/30/25	Lab ID:	505475-01
Date Analyzed:	05/30/25	Data File:	505475-01.184
Matrix:	Water	Instrument:	ICPMS3
Units:	ug/L (ppb)	Operator:	SP

Analyte:	Concentration ug/L (ppb)
Arsenic	2.2
Lead	<1

Analysis For Total Metals By EPA Method 200.8

Client Sample ID:	MW-38-052825	Client:	Farallon Consulting
Date Received:	05/29/25	Project:	Lakeview Facility 188-004
Date Extracted:	05/30/25	Lab ID:	505475-02
Date Analyzed:	05/30/25	Data File:	505475-02.185
Matrix:	Water	Instrument:	ICPMS3
Units:	ug/L (ppb)	Operator:	SP

Analyte:	Concentration ug/L (ppb)
Arsenic	<1
Lead	<1

Analysis For Total Metals By EPA Method 200.8

Client Sample ID:	MW-39-052825	Client:	Farallon Consulting
Date Received:	05/29/25	Project:	Lakeview Facility 188-004
Date Extracted:	05/30/25	Lab ID:	505475-03
Date Analyzed:	05/30/25	Data File:	505475-03.186
Matrix:	Water	Instrument:	ICPMS3
Units:	ug/L (ppb)	Operator:	SP

Analyte:	Concentration ug/L (ppb)
Arsenic	2.9
Lead	<1

Analysis For Total Metals By EPA Method 200.8

Client Sample ID:	RAMW-53-052825	Client:	Farallon Consulting
Date Received:	05/29/25	Project:	Lakeview Facility 188-004
Date Extracted:	05/30/25	Lab ID:	505475-04
Date Analyzed:	05/30/25	Data File:	505475-04.187
Matrix:	Water	Instrument:	ICPMS3
Units:	ug/L (ppb)	Operator:	SP

Analyte:	Concentration ug/L (ppb)
Arsenic	8.1
Lead	9.5

Analysis For Total Metals By EPA Method 200.8

Client Sample ID:	Method Blank	Client:	Farallon Consulting
Date Received:	NA	Project:	Lakeview Facility 188-004
Date Extracted:	05/30/25	Lab ID:	I5-462 mb2
Date Analyzed:	05/30/25	Data File:	I5-462 mb2.074
Matrix:	Water	Instrument:	ICPMS3
Units:	ug/L (ppb)	Operator:	SP

Analyte:	Concentration ug/L (ppb)
Arsenic	<1
Lead	<1

Analysis For Dissolved Metals By EPA Method 200.8

Client Sample ID:	MW-37-052825	Client:	Farallon Consulting
Date Received:	05/29/25	Project:	Lakeview Facility 188-004
Date Extracted:	05/30/25	Lab ID:	505475-01
Date Analyzed:	05/30/25	Data File:	505475-01.101
Matrix:	Water	Instrument:	ICPMS3
Units:	ug/L (ppb)	Operator:	SP

Analyte:	Concentration ug/L (ppb)
Arsenic	1.9
Lead	<1

Analysis For Dissolved Metals By EPA Method 200.8

Client Sample ID:	MW-38-052825	Client:	Farallon Consulting
Date Received:	05/29/25	Project:	Lakeview Facility 188-004
Date Extracted:	05/30/25	Lab ID:	505475-02
Date Analyzed:	05/30/25	Data File:	505475-02.112
Matrix:	Water	Instrument:	ICPMS3
Units:	ug/L (ppb)	Operator:	SP

Analyte:	Concentration ug/L (ppb)
Arsenic	<1
Lead	<1

Analysis For Dissolved Metals By EPA Method 200.8

Client Sample ID:	MW-39-052825	Client:	Farallon Consulting
Date Received:	05/29/25	Project:	Lakeview Facility 188-004
Date Extracted:	05/30/25	Lab ID:	505475-03
Date Analyzed:	05/30/25	Data File:	505475-03.113
Matrix:	Water	Instrument:	ICPMS3
Units:	ug/L (ppb)	Operator:	SP

Analyte:	Concentration ug/L (ppb)
Arsenic	2.5
Lead	<1

Analysis For Dissolved Metals By EPA Method 200.8

Client Sample ID:	RAMW-53-052825	Client:	Farallon Consulting
Date Received:	05/29/25	Project:	Lakeview Facility 188-004
Date Extracted:	05/30/25	Lab ID:	505475-04
Date Analyzed:	05/30/25	Data File:	505475-04.114
Matrix:	Water	Instrument:	ICPMS3
Units:	ug/L (ppb)	Operator:	SP

Analyte:	Concentration ug/L (ppb)
Arsenic	2.8
Lead	<1

Analysis For Dissolved Metals By EPA Method 200.8

Client Sample ID:	Method Blank	Client:	Farallon Consulting
Date Received:	NA	Project:	Lakeview Facility 188-004
Date Extracted:	05/30/25	Lab ID:	I5-467 mb
Date Analyzed:	05/30/25	Data File:	I5-467 mb.099
Matrix:	Water	Instrument:	ICPMS3
Units:	ug/L (ppb)	Operator:	SP

Analyte:	Concentration ug/L (ppb)
Arsenic	<1
Lead	<1

Date of Report: 06/05/25
Date Received: 05/29/25
Project: Lakeview Facility 188-004, F&BI 505475

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: Laboratory Control Sample Silica Gel

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Percent Recovery LCSD	Acceptance Criteria	RPD (Limit 20)
Diesel Extended	ug/L (ppb)	2,500	92	92	65-151	0

Date of Report: 06/05/25
Date Received: 05/29/25
Project: Lakeview Facility 188-004, F&BI 505475

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Percent Recovery LCSD	Acceptance Criteria	RPD (Limit 20)
Diesel Extended	ug/L (ppb)	2,500	96	96	65-151	0

Date of Report: 06/05/25
Date Received: 05/29/25
Project: Lakeview Facility 188-004, F&BI 505475

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR VOLATILES BY EPA METHOD 8260D

Laboratory Code: 506046-04 (Matrix Spike)

Analyte	Reporting Units	Spike Level	Sample Result	Percent Recovery MS	Acceptance Criteria
Vinyl chloride	ug/L (ppb)	10	<0.02	115	50-150
Chloroethane	ug/L (ppb)	10	<1	112	50-150
1,1-Dichloroethene	ug/L (ppb)	10	<1	100	50-150
Methylene chloride	ug/L (ppb)	10	<5	100	50-150
trans-1,2-Dichloroethene	ug/L (ppb)	10	<1	105	50-150
1,1-Dichloroethane	ug/L (ppb)	10	<1	108	50-150
cis-1,2-Dichloroethene	ug/L (ppb)	10	<1	107	10-211
1,2-Dichloroethane (EDC)	ug/L (ppb)	10	<0.2	110	50-150
1,1,1-Trichloroethane	ug/L (ppb)	10	<1	108	50-150
Trichloroethene	ug/L (ppb)	10	<0.05	104	35-149
Tetrachloroethene	ug/L (ppb)	10	1.8	106	50-150

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Percent Recovery LCSD	Acceptance Criteria	RPD (Limit 20)
Vinyl chloride	ug/L (ppb)	10	112	117	64-142	4
Chloroethane	ug/L (ppb)	10	112	112	70-130	0
1,1-Dichloroethene	ug/L (ppb)	10	100	101	64-140	1
Methylene chloride	ug/L (ppb)	10	103	98	43-134	5
trans-1,2-Dichloroethene	ug/L (ppb)	10	104	103	70-130	1
1,1-Dichloroethane	ug/L (ppb)	10	108	108	70-130	0
cis-1,2-Dichloroethene	ug/L (ppb)	10	107	107	70-130	0
1,2-Dichloroethane (EDC)	ug/L (ppb)	10	110	110	70-130	0
1,1,1-Trichloroethane	ug/L (ppb)	10	109	109	70-130	0
Trichloroethene	ug/L (ppb)	10	104	101	70-130	3
Tetrachloroethene	ug/L (ppb)	10	106	109	70-130	3

Date of Report: 06/05/25
Date Received: 05/29/25
Project: Lakeview Facility 188-004, F&BI 505475

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR SEMIVOLATILES BY EPA METHOD 8270E

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Percent Recovery LCSD	Acceptance Criteria	RPD (Limit 20)
Naphthalene	ug/L (ppb)	10	75	72	50-105	4
2-Methylnaphthalene	ug/L (ppb)	10	75	74	52-113	1
1-Methylnaphthalene	ug/L (ppb)	10	77	75	51-115	3
Acenaphthylene	ug/L (ppb)	10	88	85	60-114	3
Acenaphthene	ug/L (ppb)	10	83	83	57-110	0
Fluorene	ug/L (ppb)	10	88	87	61-115	1
Phenanthrene	ug/L (ppb)	10	93	86	69-115	8
Anthracene	ug/L (ppb)	10	95	87	65-121	9
Fluoranthene	ug/L (ppb)	10	97	90	71-127	7
Pyrene	ug/L (ppb)	10	92	83	62-133	10
Benz(a)anthracene	ug/L (ppb)	10	97	88	66-131	10
Chrysene	ug/L (ppb)	10	99	89	66-129	11
Benzo(a)pyrene	ug/L (ppb)	10	96	89	66-129	8
Benzo(b)fluoranthene	ug/L (ppb)	10	92	88	55-144	4
Benzo(k)fluoranthene	ug/L (ppb)	10	103	94	58-139	9
Indeno(1,2,3-cd)pyrene	ug/L (ppb)	10	104	90	62-136	14
Dibenz(a,h)anthracene	ug/L (ppb)	10	107	90	55-146	17
Benzo(g,h,i)perylene	ug/L (ppb)	10	103	88	58-137	16

Date of Report: 06/05/25
Date Received: 05/29/25
Project: Lakeview Facility 188-004, F&BI 505475

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR TOTAL METALS USING EPA METHOD 200.8

Laboratory Code: 505413-14 x10 (Matrix Spike)

Analyte	Reporting Units	Spike Level	Sample Result	Percent Recovery MS	Percent Recovery MSD	Acceptance Criteria	RPD (Limit 20)
Arsenic	ug/L (ppb)	10	<10	99	103	70-130	4
Lead	ug/L (ppb)	10	<10	102	101	70-130	1

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Acceptance Criteria
Arsenic	ug/L (ppb)	10	94	85-115
Lead	ug/L (ppb)	10	96	85-115

Date of Report: 06/05/25
Date Received: 05/29/25
Project: Lakeview Facility 188-004, F&BI 505475

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR DISSOLVED METALS USING EPA METHOD 200.8

Laboratory Code: 505475-01 x10 (Matrix Spike)

Analyte	Reporting Units	Spike Level	Sample Result	Percent Recovery MS	Percent Recovery MSD	Acceptance Criteria	RPD (Limit 20)
Arsenic	ug/L (ppb)	10	<10	94	96	70-130	2
Lead	ug/L (ppb)	10	<10	96	104	70-130	8

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Acceptance Criteria
Arsenic	ug/L (ppb)	10	96	85-115
Lead	ug/L (ppb)	10	97	85-115

Data Qualifiers & Definitions

a - The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.

b - The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.

ca - The calibration results for the analyte were outside of acceptance criteria, biased low; or, the calibration results for the analyte were outside of acceptance criteria, biased high, with a detection for the analyte in the sample. The value reported is an estimate.

c - The presence of the analyte may be due to carryover from previous sample injections.

cf - The sample was centrifuged prior to analysis.

d - The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.

dv - Insufficient sample volume was available to achieve normal reporting limits.

f - The sample was laboratory filtered prior to analysis.

fb - The analyte was detected in the method blank.

fc - The analyte is a common laboratory and field contaminant.

hr - The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.

hs - Headspace was present in the container used for analysis.

ht – The analysis was performed outside the method or client-specified holding time requirement.

ip - Recovery fell outside of control limits due to sample matrix effects.

j - The analyte concentration is reported between the method detection limit and the lowest calibration point. The value reported is an estimate.

J - The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.

jl - The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.

js - The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.

k – The calibration results for the analyte were outside of acceptance criteria, biased high, and the analyte was not detected in the sample.

lc - The presence of the analyte is likely due to laboratory contamination.

L - The reported concentration was generated from a library search.

nm - The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.

pc - The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.

ve - The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.

vo - The value reported fell outside the control limits established for this analyte.

x - The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

505475

SAMPLE CHAIN OF CUSTODY

05/29/25 F3|K3|VW2

Report To Brani Jurista

Company Farallon Consulting

Address 1809 7th Ave #1111

City, State, ZIP Seattle, WA, 98101

Phone 425-691-7[illegible] Email bjurista@farallonconsulting.com

SAMPLERS (*signature*)

PROJECT NAME: Lakeview Facility

PO #

REMARKS

Project specific RLs? - Yes / No

INVOICE TO

Page # 1 of 1

TURNAROUND TIME
- ☑ Standard turnaround
- ☐ RUSH
- Rush charges authorized by:

SAMPLE DISPOSAL
- ☐ Archive samples
- ☐ Other
- Default: Dispose after 30 days

Sample ID	Lab ID	Date Sampled	Time Sampled	Sample Type	# of Jars	ANALYSES REQUESTED: w/silica gel NWTPH-Dx	NWTPH-Gx	BTEX EPA 8021	NWTPH-HCID	HVOCs EPA 8260D	PAHs EPA 8270	PCBs EPA 8082	Total & Diss. arsenic & Lead EPA 200.8				Notes
MW-37-052825	01A-G	05-28-25	1644	GW	7	✓				✓	A		✓				A-per BJ 05/29/25 ME
MW-38-052825	02		1007			✓				✓	A		✓				
MW-39-052825	03		1500			✓				✓	A		✓				
RAMW-53-052825	04		1709			✓				✓			✓				

Samples received at 4 °C

SIGNATURE	PRINT NAME	COMPANY	DATE	TIME
Relinquished by:	Onyinyechi Ihama	FLN	05-29-25	1115
Received by:	Eric Young	F&B	5/29/25	1115
Relinquished by:				
Received by:				

Friedman & Bruya, Inc.
5500 4th Ave S.
Seattle WA 98108
(206) 285-8282
office@friedmanandbruya.com

SAMPLE CONDITION UPON RECEIPT CHECKLIST

PROJECT # 505475 CLIENT FLN INITIALS/ DATE: 2 05/29/25

If custody seals are present on cooler, are they intact? ☑ NA ☐ YES ☐ NO

Cooler/Sample temperature 4 °C
Thermometer ID: Fluke 96312917

Were samples received on ice/cold packs? ☑ YES ☐ NO

How did samples arrive?
☑ Over the Counter ☐ Picked up by F&BI ☐ FedEx/UPS/GSO

Is there a Chain-of-Custody* (COC)? ☑ YES ☐ NO Initials/ AP
*or other representative documents, letters, and/or shipping memos Date: 5/29/25

Number of days samples have been sitting prior to receipt at laboratory 1 days

Are the samples clearly identified? (explain "no" answer below) ☑ YES ☐ NO

Were all sample containers received intact (i.e. not broken, leaking etc.)? (explain "no" answer below) ☑ YES ☐ NO

Were appropriate sample containers used? ☑ YES ☐ NO ☐ Unknown

If custody seals are present on samples, are they intact? ☑ NA ☐ YES ☐ NO

Are samples requiring no headspace, headspace free? ☐ NA ☑ YES ☐ NO

Is the following information provided on the COC, and does it match the sample label?
(explain "no" answer below)

Sample ID's	☑ Yes ☐ No	☐ Not on COC/label
Date Sampled	☑ Yes ☐ No	☐ Not on COC/label
Time Sampled	☑ Yes ☐ No	☐ Not on COC/label
# of Containers	☑ Yes ☐ No	
Relinquished	☑ Yes ☐ No	
Requested analysis	☑ Yes ☐ On Hold	

Other comments (use a separate page if needed)

Air Samples: Were any additional canisters/tubes received? ☑ NA ☐ YES ☐ NO

Number of unused TO15 canisters** _____ **Number of unused TO17 tubes** _____
**Fill out Green manifolds billing sheet

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Elizabeth Webber-Bruya
Ann Webber-Bruya
Michael Erdahl
Vineta Mills
Eric Young

5500 4th Ave South
Seattle, WA 98108-2419
(206) 285-8282
office@friedmanandbruya.com
www.friedmanandbruya.com

September 10, 2025

Greg Peters, Project Manager
Farallon Consulting
13555 36th St SE, Suite 320
Bellevue, WA 98006

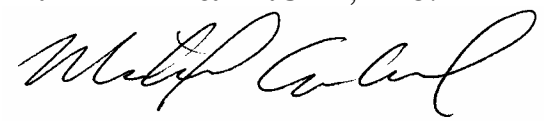
Dear Mr Peters:

Included are the results from the testing of material submitted on September 4, 2025 from the Lakeview Facility 188-004, F&BI 509062 project. There are 15 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days, or as directed by the Chain of Custody document. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.



Michael Erdahl
Project Manager

Enclosures
c: Farallon Data
FLN0910R.DOC

CASE NARRATIVE

This case narrative encompasses samples received on September 4, 2025 by Friedman & Bruya, Inc. from the Farallon Consulting Lakeview Facility 188-004, F&BI 509062 project. Samples were logged in under the laboratory ID's listed below.

Laboratory ID	Farallon Consulting
509062 -01	RAMW-53-090325
509062 -02	RAMW-54-090325
509062 -03	RAMW-52-090325
509062 -04	Industrial Well-090325
509062 -05	AS-10-090425
509062 -06	RAMW-51-090425
509062 -07	MW-45-090425

All quality control requirements were acceptable.

Date of Report: 09/10/25
Date Received: 09/04/25
Project: Lakeview Facility 188-004, F&BI 509062
Date Extracted: 09/05/25
Date Analyzed: 09/08/25

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx
Sample Extracts Passed Through a Silica Gel Column Prior to Analysis
Results Reported as ug/L (ppb)

Sample ID Laboratory ID	Diesel Range (C_{10}-C_{25})	Motor Oil Range (C_{25}-C_{36})	Surrogate (% Recovery) (Limit 41-152)
RAMW-53-090325 509062-01	63 x	290	94
RAMW-54-090325 509062-02	<50	<200	92
RAMW-52-090325 509062-03	<50	<200	103
Industrial Well-090325 509062-04	<50	<200	118
AS-10-090425 509062-05	<50	<200	100
RAMW-51-090425 509062-06	<50	<200	87
MW-45-090425 509062-07	<50	<200	92
Method Blank 05-2255 MB	<50	<200	101

Date of Report: 09/10/25
Date Received: 09/04/25
Project: Lakeview Facility 188-004, F&BI 509062
Date Extracted: 09/05/25
Date Analyzed: 09/05/25

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx

Results Reported as ug/L (ppb)

Sample ID Laboratory ID	Diesel Range (C_{10}-C_{25})	Motor Oil Range (C_{25}-C_{36})	Surrogate (% Recovery) (Limit 50-150)
RAMW-53-090325 509062-01	170 x	390	102
RAMW-54-090325 509062-02	<50	<200	103
RAMW-52-090325 509062-03	<50	<200	108
Industrial Well-090325 509062-04	<50	<200	109
AS-10-090425 509062-05	780 x	1,100 x	111
RAMW-51-090425 509062-06	<50	<200	94
MW-45-090425 509062-07	<50	<200	98
Method Blank 05-2255 MB	<50	<200	109

Analysis For Volatile Compounds By EPA Method 8260D Dual Acquisition

Client Sample ID:	RAMW-53-090325	Client:	Farallon Consulting
Date Received:	09/04/25	Project:	Lakeview Facility 188-004
Date Extracted:	09/05/25	Lab ID:	509062-01
Date Analyzed:	09/05/25	Data File:	090512.D
Matrix:	Water	Instrument:	GCMS13
Units:	ug/L (ppb)	Operator:	IJL

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
1,2-Dichloroethane-d4	100	71	132
Toluene-d8	101	68	139
4-Bromofluorobenzene	104	62	136

Compounds:	Concentration ug/L (ppb)
Vinyl chloride	<0.02
Chloroethane	<1
1,1-Dichloroethene	<1
Methylene chloride	<5
trans-1,2-Dichloroethene	<1
1,1-Dichloroethane	<1
cis-1,2-Dichloroethene	<1
1,2-Dichloroethane (EDC)	<0.2
1,1,1-Trichloroethane	<1
Trichloroethene	<0.2
Tetrachloroethene	<0.5

Analysis For Volatile Compounds By EPA Method 8260D Dual Acquisition

Client Sample ID:	RAMW-54-090325	Client:	Farallon Consulting
Date Received:	09/04/25	Project:	Lakeview Facility 188-004
Date Extracted:	09/05/25	Lab ID:	509062-02
Date Analyzed:	09/05/25	Data File:	090513.D
Matrix:	Water	Instrument:	GCMS13
Units:	ug/L (ppb)	Operator:	IJL

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
1,2-Dichloroethane-d4	102	71	132
Toluene-d8	103	68	139
4-Bromofluorobenzene	103	62	136

Compounds:	Concentration ug/L (ppb)
Vinyl chloride	0.021
Chloroethane	<1
1,1-Dichloroethene	<1
Methylene chloride	<5
trans-1,2-Dichloroethene	<1
1,1-Dichloroethane	<1
cis-1,2-Dichloroethene	<1
1,2-Dichloroethane (EDC)	<0.2
1,1,1-Trichloroethane	<1
Trichloroethene	<0.2
Tetrachloroethene	<0.5

Analysis For Volatile Compounds By EPA Method 8260D Dual Acquisition

Client Sample ID:	RAMW-52-090325	Client:	Farallon Consulting
Date Received:	09/04/25	Project:	Lakeview Facility 188-004
Date Extracted:	09/05/25	Lab ID:	509062-03
Date Analyzed:	09/05/25	Data File:	090514.D
Matrix:	Water	Instrument:	GCMS13
Units:	ug/L (ppb)	Operator:	IJL

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
1,2-Dichloroethane-d4	102	71	132
Toluene-d8	104	68	139
4-Bromofluorobenzene	103	62	136

Compounds:	Concentration ug/L (ppb)
Vinyl chloride	0.024
Chloroethane	<1
1,1-Dichloroethene	<1
Methylene chloride	<5
trans-1,2-Dichloroethene	<1
1,1-Dichloroethane	<1
cis-1,2-Dichloroethene	<1
1,2-Dichloroethane (EDC)	<0.2
1,1,1-Trichloroethane	<1
Trichloroethene	<0.2
Tetrachloroethene	<0.5

Analysis For Volatile Compounds By EPA Method 8260D Dual Acquisition

Client Sample ID:	Industrial Well-090325	Client:	Farallon Consulting
Date Received:	09/04/25	Project:	Lakeview Facility 188-004
Date Extracted:	09/05/25	Lab ID:	509062-04
Date Analyzed:	09/05/25	Data File:	090515.D
Matrix:	Water	Instrument:	GCMS13
Units:	ug/L (ppb)	Operator:	IJL

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
1,2-Dichloroethane-d4	104	71	132
Toluene-d8	104	68	139
4-Bromofluorobenzene	103	62	136

Compounds:	Concentration ug/L (ppb)
Vinyl chloride	<0.02
Chloroethane	<1
1,1-Dichloroethene	<1
Methylene chloride	<5
trans-1,2-Dichloroethene	<1
1,1-Dichloroethane	<1
cis-1,2-Dichloroethene	<1
1,2-Dichloroethane (EDC)	<0.2
1,1,1-Trichloroethane	<1
Trichloroethene	0.55
Tetrachloroethene	<0.5

Analysis For Volatile Compounds By EPA Method 8260D Dual Acquisition

Client Sample ID:	AS-10-090425	Client:	Farallon Consulting
Date Received:	09/04/25	Project:	Lakeview Facility 188-004
Date Extracted:	09/05/25	Lab ID:	509062-05
Date Analyzed:	09/05/25	Data File:	090516.D
Matrix:	Water	Instrument:	GCMS13
Units:	ug/L (ppb)	Operator:	IJL

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
1,2-Dichloroethane-d4	98	71	132
Toluene-d8	103	68	139
4-Bromofluorobenzene	101	62	136

Compounds:	Concentration ug/L (ppb)
Vinyl chloride	<0.02
Chloroethane	<1
1,1-Dichloroethene	<1
Methylene chloride	<5
trans-1,2-Dichloroethene	<1
1,1-Dichloroethane	<1
cis-1,2-Dichloroethene	<1
1,2-Dichloroethane (EDC)	<0.2
1,1,1-Trichloroethane	<1
Trichloroethene	<0.2
Tetrachloroethene	<0.5

Analysis For Volatile Compounds By EPA Method 8260D Dual Acquisition

Client Sample ID:	RAMW-51-090425	Client:	Farallon Consulting
Date Received:	09/04/25	Project:	Lakeview Facility 188-004
Date Extracted:	09/05/25	Lab ID:	509062-06
Date Analyzed:	09/05/25	Data File:	090517.D
Matrix:	Water	Instrument:	GCMS13
Units:	ug/L (ppb)	Operator:	IJL

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
1,2-Dichloroethane-d4	99	71	132
Toluene-d8	102	68	139
4-Bromofluorobenzene	103	62	136

Compounds:	Concentration ug/L (ppb)
Vinyl chloride	<0.02
Chloroethane	<1
1,1-Dichloroethene	<1
Methylene chloride	<5
trans-1,2-Dichloroethene	<1
1,1-Dichloroethane	<1
cis-1,2-Dichloroethene	<1
1,2-Dichloroethane (EDC)	<0.2
1,1,1-Trichloroethane	<1
Trichloroethene	<0.2
Tetrachloroethene	<0.5

Analysis For Volatile Compounds By EPA Method 8260D Dual Acquisition

Client Sample ID:	MW-45-090425	Client:	Farallon Consulting
Date Received:	09/04/25	Project:	Lakeview Facility 188-004
Date Extracted:	09/05/25	Lab ID:	509062-07
Date Analyzed:	09/05/25	Data File:	090518.D
Matrix:	Water	Instrument:	GCMS13
Units:	ug/L (ppb)	Operator:	IJL

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
1,2-Dichloroethane-d4	102	71	132
Toluene-d8	104	68	139
4-Bromofluorobenzene	103	62	136

Compounds:	Concentration ug/L (ppb)
Vinyl chloride	<0.02
Chloroethane	<1
1,1-Dichloroethene	<1
Methylene chloride	<5
trans-1,2-Dichloroethene	<1
1,1-Dichloroethane	<1
cis-1,2-Dichloroethene	<1
1,2-Dichloroethane (EDC)	<0.2
1,1,1-Trichloroethane	<1
Trichloroethene	<0.2
Tetrachloroethene	<0.5

Analysis For Volatile Compounds By EPA Method 8260D Dual Acquisition

Client Sample ID:	Method Blank	Client:	Farallon Consulting
Date Received:	Not Applicable	Project:	Lakeview Facility 188-004
Date Extracted:	09/05/25	Lab ID:	05-2206 mb
Date Analyzed:	09/05/25	Data File:	090509.D
Matrix:	Water	Instrument:	GCMS13
Units:	ug/L (ppb)	Operator:	MD

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
1,2-Dichloroethane-d4	107	71	132
Toluene-d8	104	68	139
4-Bromofluorobenzene	101	62	136

Compounds:	Concentration ug/L (ppb)
Vinyl chloride	<0.02
Chloroethane	<1
1,1-Dichloroethene	<1
Methylene chloride	<5
trans-1,2-Dichloroethene	<1
1,1-Dichloroethane	<1
cis-1,2-Dichloroethene	<1
1,2-Dichloroethane (EDC)	<0.2
1,1,1-Trichloroethane	<1
Trichloroethene	<0.2
Tetrachloroethene	<0.5

Date of Report: 09/10/25
Date Received: 09/04/25
Project: Lakeview Facility 188-004, F&BI 509062

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: Laboratory Control Sample Silica Gel

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Percent Recovery LCSD	Acceptance Criteria	RPD (Limit 20)
Diesel Extended	ug/L (ppb)	2,500	84	92	65-151	9

Date of Report: 09/10/25
Date Received: 09/04/25
Project: Lakeview Facility 188-004, F&BI 509062

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Percent Recovery LCSD	Acceptance Criteria	RPD (Limit 20)
Diesel Extended	ug/L (ppb)	2,500	84	92	65-151	9

Date of Report: 09/10/25
Date Received: 09/04/25
Project: Lakeview Facility 188-004, F&BI 509062

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR VOLATILES BY EPA METHOD 8260D

Laboratory Code: 509062-01 (Matrix Spike)

Analyte	Reporting Units	Spike Level	Sample Result	Percent Recovery MS	Acceptance Criteria
Vinyl chloride	ug/L (ppb)	10	<0.02	102	16-176
Chloroethane	ug/L (ppb)	10	<1	102	50-150
1,1-Dichloroethene	ug/L (ppb)	10	<1	103	50-150
Methylene chloride	ug/L (ppb)	10	<5	97	40-143
trans-1,2-Dichloroethene	ug/L (ppb)	10	<1	104	50-150
1,1-Dichloroethane	ug/L (ppb)	10	<1	106	50-150
cis-1,2-Dichloroethene	ug/L (ppb)	10	<1	103	50-150
1,2-Dichloroethane (EDC)	ug/L (ppb)	10	<0.2	102	50-150
1,1,1-Trichloroethane	ug/L (ppb)	10	<1	101	50-150
Trichloroethene	ug/L (ppb)	10	<0.2	98	43-133
Tetrachloroethene	ug/L (ppb)	10	<0.5	105	50-150

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Percent Recovery LCSD	Acceptance Criteria	RPD (Limit 20)
Vinyl chloride	ug/L (ppb)	10	101	100	43-149	1
Chloroethane	ug/L (ppb)	10	104	101	59-157	3
1,1-Dichloroethene	ug/L (ppb)	10	104	101	67-138	3
Methylene chloride	ug/L (ppb)	10	105	97	29-192	8
trans-1,2-Dichloroethene	ug/L (ppb)	10	104	101	70-130	3
1,1-Dichloroethane	ug/L (ppb)	10	106	104	70-130	2
cis-1,2-Dichloroethene	ug/L (ppb)	10	102	100	70-130	2
1,2-Dichloroethane (EDC)	ug/L (ppb)	10	103	100	70-130	3
1,1,1-Trichloroethane	ug/L (ppb)	10	102	99	70-130	3
Trichloroethene	ug/L (ppb)	10	97	95	70-130	2
Tetrachloroethene	ug/L (ppb)	10	100	103	70-130	3

Data Qualifiers & Definitions

a - The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.

b - The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.

ca - The calibration results for the analyte were outside of acceptance criteria, biased low; or, the calibration results for the analyte were outside of acceptance criteria, biased high, with a detection for the analyte in the sample. The value reported is an estimate.

c - The presence of the analyte may be due to carryover from previous sample injections.

cf - The sample was centrifuged prior to analysis.

d - The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.

dv - Insufficient sample volume was available to achieve normal reporting limits.

f - The sample was laboratory filtered prior to analysis.

fb - The analyte was detected in the method blank.

fc - The analyte is a common laboratory and field contaminant.

hr - The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.

hs - Headspace was present in the container used for analysis.

ht – The analysis was performed outside the method or client-specified holding time requirement.

ip - Recovery fell outside of control limits due to sample matrix effects.

j - The analyte concentration is reported between the method detection limit and the lowest calibration point. The value reported is an estimate.

J - The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.

jl - The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.

js - The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.

k – The calibration results for the analyte were outside of acceptance criteria, biased high, and the analyte was not detected in the sample.

lc - The presence of the analyte is likely due to laboratory contamination.

L - The reported concentration was generated from a library search.

nm - The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.

pc - The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.

ve - The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.

vo - The value reported fell outside the control limits established for this analyte.

x - The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

509062

SAMPLE CHAIN OF CUSTODY

09/04/25 | VW2/~~BB~~

Page 1 of 1

Report To G. Pefers

Company PLN

Address

City, State, ZIP

Phone Email

SAMPLERS (*signature*)

PROJECT NAME: Lakeview facility

PO #

REMARKS

Project specific RLs? - Yes / No

INVOICE TO: 188-004

TURNAROUND TIME: I3

☐ Standard turnaround

☐ RUSH

Rush charges authorized by:

SAMPLE DISPOSAL

☐ Archive samples

☐ Other

Default: Dispose after 30 days

Sample ID	Lab ID	Date Sampled	Time Sampled	Sample Type	# of Jars	ANALYSES REQUESTED: NWTPH-Dx w/ silica gel	NWTPH-Gx w/ MTBE	BTEX EPA 8021	NWTPH-HCID	VOCs EPA 8260	PAHs EPA 8270	PCBs EPA 8082	VOCs 8260D				Notes
FAMW-S3-090325	01 A-D	9/3/25	1008	H_2O	4	X	X						X				
FAMW-S4-090325	02		1150														
FAMW-S2-090325	03		1300														
Industrial well-090325	04		1420														
AS-10-090425	05	9/4/25	0935														
FAMW-S1-090425	06		1105														
MW-4S-090425	07		1225														

Samples received at 4 °C

SIGNATURE	PRINT NAME	COMPANY	DATE	TIME
Relinquished by:	Drew Blackwell	Farallon	9/4/25	1410
Received by:	Anh Phan	FBI	9/4/25	14:10
Relinquished by:				
Received by:				

Friedman & Bruya, Inc.
5500 4th Ave S.
Seattle WA 98108
(206) 285-8282
office@friedmanandbruya.com

SAMPLE CONDITION UPON RECEIPT CHECKLIST

PROJECT # 509062 CLIENT Farallon INITIALS/ DATE: AP 9/4/25

If custody seals are present on cooler, are they intact? ☑ NA ☐ YES ☐ NO

Cooler/Sample temperature 4 °C
Thermometer ID: Fluke 96312917

Were samples received on ice/cold packs? ☑ YES ☐ NO

How did samples arrive?
☑ Over the Counter ☐ Picked up by F&BI ☐ FedEx/UPS/GSO

Is there a Chain-of-Custody* (COC)? ☑ YES ☐ NO Initials/ Date: (NP) 9/4
*or other representative documents, letters, and/or shipping memos

Number of days samples have been sitting prior to receipt at laboratory 0 ≥ 1 days

Are the samples clearly identified? (explain "no" answer below) ☑ YES ☐ NO

Were all sample containers received intact (i.e. not broken, leaking etc.)? (explain "no" answer below) ☑ YES ☐ NO

Were appropriate sample containers used? ☑ YES ☐ NO ☐ Unknown

If custody seals are present on samples, are they intact? ☐ NA ☐ YES ☐ NO

Are samples requiring no headspace, headspace free? ☐ NA ☑ YES ☐ NO

Is the following information provided on the COC, and does it match the sample label?
(explain "no" answer below)

Sample ID's	☑ Yes	☐ No	☐ Not on COC/label
Date Sampled	☑ Yes	☐ No	☐ Not on COC/label
Time Sampled	☑ Yes	☐ No	☐ Not on COC/label
# of Containers	☑ Yes	☐ No	
Relinquished	☑ Yes	☐ No	
Requested analysis	☑ Yes	☐ On Hold	

Other comments (use a separate page if needed)

Air Samples: Were any additional canisters/tubes received? ☑ NA ☐ YES ☐ NO

Number of unused TO15 canisters** _____ **Number of unused TO17 tubes** _____
**Fill out Green manifolds billing sheet

APPENDIX C
SOIL DISPOSAL DOCUMENTS

INTERIM ACTION REPORT
Lakeview Facility
2800 104th Street Court South
Lakewood, Washington

Farallon PN: 188-004

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: Dana
Deposit: Dana

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 2175
PO #: WDA 2920
NOTES: MILES 2175
Origin: OTHER

DATE IN: 10/22/25 TIME IN: 09:05:23
DATE OUT: 10/22/25 TIME OUT: 09:20:43

INBOUND
Ticket Number: 03-00885880

SCALE 1 GROSS WEIGHT	103320	LB
SCALE 2 TARE WEIGHT	42500	LB
NET WEIGHT	60820	LB

Qty	Description	Amount
30.41	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: Dana
Deposit: Dana

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 211083
PO #: WDA 2920
NOTES: MILES 211083
Origin: OTHER

DATE IN: 10/22/25 TIME IN: 09:21:55
DATE OUT: 10/22/25 TIME OUT: 09:40:09

INBOUND
Ticket Number: 03-00885890

SCALE 1 GROSS WEIGHT	88300	LB
SCALE 2 TARE WEIGHT	41000	LB
NET WEIGHT	47300	LB

Qty	Description	Amount
23.65	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: Dana
Deposit: Dana

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID:
Reference: 2179
PO #: WDA 2920
NOTES: MILES 2179
Origin: OTHER

DATE IN: 10/22/25 TIME IN: 09:35:50
DATE OUT: 10/22/25 TIME OUT: 09:58:17

INBOUND
Ticket Number: 03-00885895

SCALE 1 GROSS WEIGHT	94120	LB
SCALE 2 TARE WEIGHT	42040	LB
NET WEIGHT	52080	LB

Qty	Description	Amount
26.04	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: Dana
Deposit: Dana

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 2175
PO #: WDA 2920
NOTES: MILES 2175
Origin: OTHER

DATE IN: 10/22/25 TIME IN: 10:52:50
DATE OUT: 10/22/25 TIME OUT: 11:07:58

INBOUND
Ticket Number: 03-00885923

SCALE 1 GROSS WEIGHT	91680	LB
SCALE 2 TARE WEIGHT	42440	LB
NET WEIGHT	49240	LB

Qty	Description	Amount
24.62	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: Dana
Deposit: Dana

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID:
Reference: 211083
PO #: WDA 2920
NOTES: MILES 211083
Origin: OTHER

DATE IN: 10/22/25 TIME IN: 11:07:29
DATE OUT: 10/22/25 TIME OUT: 11:23:30

INBOUND
Ticket Number: 03-00885931

SCALE 1 GROSS WEIGHT	91640	LB
SCALE 2 TARE WEIGHT	40940	LB
NET WEIGHT	50700	LB

Qty	Description	Amount
25.35	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: Dana
Deposit: Dana

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID:
Reference: 2179
PO #: WDA 2920
NOTES: MILES 2179
Origin: OTHER

DATE IN: 10/22/25 TIME IN: 11:20:18
DATE OUT: 10/22/25 TIME OUT: 11:35:34

INBOUND
Ticket Number: 03-00885936

SCALE 1 GROSS WEIGHT	89820	LB
SCALE 2 TARE WEIGHT	41900	LB
NET WEIGHT	47920	LB

Qty	Description	Amount
23.96	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: Dana
Deposit: Dana

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 2175
PO #: WDA 2920
NOTES: MILES 2175
Origin: OTHER

DATE IN: 10/22/25 TIME IN: 12:36:19
DATE OUT: 10/22/25 TIME OUT: 12:49:47

INBOUND
Ticket Number: 03-00885976

SCALE 1 GROSS WEIGHT	97740	LB
SCALE 2 TARE WEIGHT	42340	LB
NET WEIGHT	55400	LB

Qty	Description	Amount
27.70	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: Dana
Deposit: Dana

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 2179
PO #: WDA 2920
NOTES: MILES 2179
Origin: OTHER

DATE IN: 10/22/25 TIME IN: 13:01:59
DATE OUT: 10/22/25 TIME OUT: 13:18:07

INBOUND
Ticket Number: 03-00885987

SCALE 1 GROSS WEIGHT	96800	LB
SCALE 2 TARE WEIGHT	41840	LB
NET WEIGHT	54960	LB

Qty	Description	Amount
27.48	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: Dana
Deposit: Dana

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 21108
PO #: WDA 2920
NOTES: MILES 21108
Origin: OTHER

DATE IN: 10/22/25 TIME IN: 12:47:25
DATE OUT: 10/22/25 TIME OUT: 13:03:59

INBOUND
Ticket Number: 03-00885980

SCALE 1 GROSS WEIGHT	97360	LB
SCALE 2 TARE WEIGHT	40840	LB
NET WEIGHT	56520	LB

Qty	Description	Amount
28.26	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: Dana
Deposit: Dana

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 2175
PO #: WDA 2920
NOTES: MILES 2175
Origin: OTHER

DATE IN: 10/22/25 TIME IN: 14:22:56
DATE OUT: 10/22/25 TIME OUT: 14:37:00

INBOUND
Ticket Number: 03-00886003

SCALE 1 GROSS WEIGHT	93760	LB
SCALE 2 TARE WEIGHT	42260	LB
NET WEIGHT	51500	LB

Qty	Description	Amount
25.75	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: Dana
Deposit: Dana

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 211083
PO #: WDA 2920
NOTES: MILES 211083
Origin: OTHER

DATE IN: 10/22/25 TIME IN: 14:34:44
DATE OUT: 10/22/25 TIME OUT: 14:52:33

INBOUND
Ticket Number: 03-00886010

SCALE 1 GROSS WEIGHT	92360	LB
SCALE 2 TARE WEIGHT	40760	LB
NET WEIGHT	51600	LB

Qty	Description	Amount
25.80	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: Dana
Deposit: Dana

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 2179
PO #: WDA 2920
NOTES: MILES 2179
Origin: OTHER

DATE IN: 10/22/25 TIME IN: 14:41:10
DATE OUT: 10/22/25 TIME OUT: 14:58:07

INBOUND
Ticket Number: 03-00886011

SCALE 1 GROSS WEIGHT	92420	LB
SCALE 2 TARE WEIGHT	41760	LB
NET WEIGHT	50660	LB

Qty	Description	Amount
25.33	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian SL E
Puyallup, WA 98375

Weighed: TANYA
Deposit: TANYA

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 211083
PO #: WDA2920
Origin: OTHER

DATE IN: 10/23/25 TIME IN: 08:19:28
DATE OUT: 10/23/25 TIME OUT: 08:35:32

INBOUND
Ticket Number: 03-00886061

SCALE 1 GROSS WEIGHT	95100	LB
SCALE 2 TARE WEIGHT	41060	LB
NET WEIGHT	54040	LB

Qty	Description	Amount
27.02	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: TANYA
Deposit: TANYA

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 2175
PO #: WDA2920
Origin: OTHER

DATE IN: 10/23/25 TIME IN: 08:41:05
DATE OUT: 10/23/25 TIME OUT: 08:56:25

INBOUND
Ticket Number: 03-00886071

SCALE 1 GROSS WEIGHT	103500	LB
SCALE 2 TARE WEIGHT	42440	LB
NET WEIGHT	61060	LB

Qty	Description	Amount
30.53	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: TANYA
Deposit: TANYA

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 2179
PO #: WDA2920
Origin: OTHER

DATE IN: 10/23/25 TIME IN: 09:01:49
DATE OUT: 10/23/25 TIME OUT: 09:16:41

INBOUND
Ticket Number: 03-00886086

SCALE 1 GROSS WEIGHT	93500	LB
SCALE 2 TARE WEIGHT	41940	LB
NET WEIGHT	51560	LB

Qty	Description	Amount
25.78	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: TANYA
Deposit: TANYA

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 2174
PO #: WDA2920
Origin: OTHER

DATE IN: 10/23/25 TIME IN: 09:02:55
DATE OUT: 10/23/25 TIME OUT: 09:22:30

INBOUND
Ticket Number: 03-00886087

SCALE 1 GROSS WEIGHT	97840	LB
SCALE 2 TARE WEIGHT	41980	LB
NET WEIGHT	55860	LB

Qty	Description	Amount
27.93	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: TANYA
Deposit: TANYA

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 211083
PO #: WDA2920
Origin: OTHER

DATE IN: 10/23/25 TIME IN: 10:11:26
DATE OUT: 10/23/25 TIME OUT: 10:26:33

INBOUND
Ticket Number: 03-00886113

SCALE 1 GROSS WEIGHT	94960	LB
SCALE 2 TARE WEIGHT	40980	LB
NET WEIGHT	53980	LB

Qty	Description	Amount
26.99	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: TANYA
Deposit: TANYA

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 2175
PO #: WDA2920
Origin: OTHER

DATE IN: 10/23/25 TIME IN: 10:27:54
DATE OUT: 10/23/25 TIME OUT: 10:42:02

INBOUND
Ticket Number: 03-00886117

SCALE 1 GROSS WEIGHT	100360	LB
SCALE 2 TARE WEIGHT	42300	LB
NET WEIGHT	58060	LB

Qty	Description	Amount
29.03	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: TANYA
Deposit: TANYA

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 2179
PO #: WDA2920
Origin: OTHER

DATE IN: 10/23/25 TIME IN: 10:41:44
DATE OUT: 10/23/25 TIME OUT: 10:59:21

INBOUND
Ticket Number: 03-00886126

SCALE 1 GROSS WEIGHT	92740	LB
SCALE 2 TARE WEIGHT	41880	LB
NET WEIGHT	50860	LB

Qty	Description	Amount
25.43	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: TANYA
Deposit: TANYA

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 2174
PO #: WDA2920
Origin: OTHER

DATE IN: 10/23/25 TIME IN: 10:56:25
DATE OUT: 10/23/25 TIME OUT: 11:15:58

INBOUND
Ticket Number: 03-00886135

SCALE 1 GROSS WEIGHT	93220	LB
SCALE 2 TARE WEIGHT	41880	LB
NET WEIGHT	51340	LB

Qty	Description	Amount
25.67	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: TANYA
Deposit: TANYA

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 211083
PO #: WDA2920
Origin: OTHER

DATE IN: 10/23/25 TIME IN: 12:00:20
DATE OUT: 10/23/25 TIME OUT: 12:18:04

INBOUND
Ticket Number: 03-00886167

SCALE 1 GROSS WEIGHT	94560	LB
SCALE 2 TARE WEIGHT	40940	LB
NET WEIGHT	53620	LB

Qty	Description	Amount
26.81	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: TANYA
Deposit: TANYA

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 2175
PO #: WDA2920
Origin: OTHER

DATE IN: 10/23/25 TIME IN: 12:15:18
DATE OUT. 10/23/25 TIME OUT: 12:29:56

INBOUND
Ticket Number: 03-00886171

SCALE 1 GROSS WEIGHT	92680	LB
SCALE 2 TARE WEIGHT	42280	LB
NET WEIGHT	50400	LB

Qty	Description	Amount
25.20	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: TANYA
Deposit: TANYA

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 2179
PO #: WDA2920
Origin: OTHER

DATE IN: 10/23/25 TIME IN: 12:25:33
DATE OUT: 10/23/25 TIME OUT: 12:42:00

INBOUND
Ticket Number: 03-00886177

SCALE 1 GROSS WEIGHT	93580	LB
SCALE 2 TARE WEIGHT	41780	LB
NET WEIGHT	51800	LB

Qty	Description	Amount
25.90	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: TANYA
Deposit: TANYA

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 2174
PO #: WDA2920
Origin: OTHER

DATE IN: 10/23/25 TIME IN: 12:52:51
DATE OUT: 10/23/25 TIME OUT: 13:10:34

INBOUND
Ticket Number: 03-00886185

SCALE 1 GROSS WEIGHT	95900	LB
SCALE 2 TARE WEIGHT	41820	LB
NET WEIGHT	54080	LB

Qty	Description	Amount
27.04	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: TANYA
Deposit: TANYA

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 211083
PO #: WDA2920
Origin: OTHER

DATE IN: 10/23/25 TIME IN: 13:47:22
DATE OUT: 10/23/25 TIME OUT: 14:02:41

INBOUND
Ticket Number: 03-00886205

SCALE 1 GROSS WEIGHT	95640	LB
SCALE 2 TARE WEIGHT	40860	LB
NET WEIGHT	54780	LB

Qty	Description	Amount
27.39	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: TANYA
Deposit: TANYA

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 2179
PO #: WDA2920
Origin: OTHER

DATE IN: 10/23/25 TIME IN: 14:15:48
DATE OUT: 10/23/25 TIME OUT: 14:34:08

INBOUND
Ticket Number: 03-00886213

SCALE 1 GROSS WEIGHT	94860	LB
SCALE 2 TARE WEIGHT	41720	LB
NET WEIGHT	53140	LB

Qty	Description	Amount
26.57	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: TANYA
Deposit: TANYA

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 2175
PO #: WDA2920
Origin: OTHER

DATE IN: 10/23/25 TIME IN: 14:09:18
DATE OUT: 10/23/25 TIME OUT: 14:23:05

INBOUND
Ticket Number: 03-00886212

SCALE 1 GROSS WEIGHT	96440	LB
SCALE 2 TARE WEIGHT	42180	LB
NET WEIGHT	54260	LB

Qty	Description	Amount
27.13	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: TANYA
Deposit: TANYA

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 2174
PO #: WDA2920
Origin: OTHER

DATE IN: 10/23/25 TIME IN: 14:43:05
DATE OUT: 10/23/25 TIME OUT: 16:15:40

INBOUND
Ticket Number: 03-00886219

SCALE 1 GROSS WEIGHT	98360	LB
SCALE 2 TARE WEIGHT	41720	LB
NET WEIGHT	56640	LB

Qty	Description	Amount
28.32	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: Dana
Deposit: Dana

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 21108
PO #: WDA 2920
NOTES: MILES 21108
Origin: OTHER

DATE IN: 10/24/25 TIME IN: 08:49:31
DATE OUT: 10/24/25 TIME OUT: 09:06:07

INBOUND
Ticket Number: 03-00886259

SCALE 1 GROSS WEIGHT	105080	LB
SCALE 2 TARE WEIGHT	41080	LB
NET WEIGHT	64000	LB

Qty	Description	Amount
32.00	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: Dana
Deposit: Dana

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 2173
PO #: WDA 2920
NOTES: MILES 2173
Origin: OTHER

DATE IN: 10/24/25 TIME IN: 08:51:53
DATE OUT: 10/24/25 TIME OUT: 09:06:54

INBOUND
Ticket Number: 03-00886262

SCALE 1 GROSS WEIGHT	101540	LB
SCALE 2 TARE WEIGHT	41580	LB
NET WEIGHT	59960	LB

Qty	Description	Amount
29.98	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: Dana
Deposit: Dana

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 2175
PO #: WDA 2920
NOTES: MILES 2175
Origin: OTHER

DATE IN: 10/24/25 TIME IN: 08:54:50
DATE OUT: 10/24/25 TIME OUT: 09:14:33

INBOUND
Ticket Number: 03-00886266

SCALE 1 GROSS WEIGHT	102180	LB
SCALE 2 TARE WEIGHT	42420	LB
NET WEIGHT	59760	LB

Qty	Description	Amount
29.88	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: Dana
Deposit: Dana

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 2174
PO #: WDA 2920
NOTES: MILES 2174
Origin: OTHER

DATE IN: 10/24/25 TIME IN: 09:57:13
DATE OUT: 10/24/25 TIME OUT: 10:21:46

INBOUND
Ticket Number: 03-00886277

SCALE 1 GROSS WEIGHT	102720	LB
SCALE 2 TARE WEIGHT	42140	LB
NET WEIGHT	60580	LB

Qty	Description	Amount
30.29	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: Dana
Deposit: Dana

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 21108
PO #: WDA 2920
NOTES: MILES 21108
Origin: OTHER

DATE IN: 10/24/25 TIME IN: 10:25:36
DATE OUT: 10/24/25 TIME OUT: 10:39:48

INBOUND
Ticket Number: 03-00886282

SCALE 1 GROSS WEIGHT	102300	LB
SCALE 2 TARE WEIGHT	41080	LB
NET WEIGHT	61220	LB

Qty	Description	Amount
30.61	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: Dana
Deposit: Dana

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 2173
PO #: WDA 2920
NOTES: MILES 2173
Origin: OTHER

DATE IN: 10/24/25 TIME IN: 10:35:41
DATE OUT: 10/24/25 TIME OUT: 10:48:53

INBOUND
Ticket Number: 03-00886284

SCALE 1 GROSS WEIGHT	103720	LB
SCALE 2 TARE WEIGHT	41580	LB
NET WEIGHT	62140	LB

Qty	Description	Amount
31.07	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: Dana
Deposit: Dana

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 2175
PO #: WDA 2920
NOTES: MILES 2175
Origin: OTHER

DATE IN: 10/24/25 TIME IN: 10:42:29
DATE OUT: 10/24/25 TIME OUT: 10:59:08

INBOUND
Ticket Number: 03-00886285

SCALE 1 GROSS WEIGHT	107440	LB
SCALE 2 TARE WEIGHT	42540	LB
NET WEIGHT	64900	LB

Qty	Description	Amount
32.45	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: Dana
Deposit: Dana

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 2174
PO #: WDA 2920
NOTES: MILES 2174
Origin: OTHER

DATE IN: 10/24/25 TIME IN: 11:49:57
DATE OUT: 10/24/25 TIME OUT: 12:10:19

INBOUND
Ticket Number: 03-00886314

SCALE 1 GROSS WEIGHT	106060	LB
SCALE 2 TARE WEIGHT	42080	LB
NET WEIGHT	63980	LB

Qty	Description	Amount
31.99	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: Dana
Deposit: Dana

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 211083
PO #: WDA 2920
NOTES: MILES 211083
Origin: OTHER

DATE IN: 10/24/25 TIME IN: 12:04:40
DATE OUT: 10/24/25 TIME OUT: 12:21:39

INBOUND
Ticket Number: 03-00886321

SCALE 1 GROSS WEIGHT	103860	LB
SCALE 2 TARE WEIGHT	41020	LB
NET WEIGHT	62840	LB

Qty	Description	Amount
31.42	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: Dana
Deposit: Dana

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 2173
PO #: WDA 2920
NOTES: MILES 2173
Origin: OTHER

DATE IN: 10/24/25 TIME IN: 12:12:46
DATE OUT: 10/24/25 TIME OUT: 12:29:22

INBOUND
Ticket Number: 03-00886324

SCALE 1 GROSS WEIGHT	105120	LB
SCALE 2 TARE WEIGHT	41540	LB
NET WEIGHT	63580	LB

Qty	Description	Amount
31.79	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: Dana
Deposit: Dana

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 2175
PO #: WDA 2920
NOTES: MILES 2175
Origin: OTHER

DATE IN: 10/24/25 TIME IN: 12:25:12
DATE OUT: 10/24/25 TIME OUT: 12:40:31

INBOUND
Ticket Number: 03-00886326

SCALE 1 GROSS WEIGHT	104620	LB
SCALE 2 TARE WEIGHT	42540	LB
NET WEIGHT	62080	LB

Qty	Description	Amount
31.04	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: Dana
Deposit: Dana

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 2174
PO #: WDA 2920
NOTES: MILES 2174
Origin: OTHER

DATE IN: 10/24/25 TIME IN: 13:30:10
DATE OUT: 10/24/25 TIME OUT: 13:47:59

INBOUND
Ticket Number: 03-00886338

SCALE 1 GROSS WEIGHT	107000	LB
SCALE 2 TARE WEIGHT	42020	LB
NET WEIGHT	64980	LB

Qty	Description	Amount
32.49	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: Dana
Deposit: Dana

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 211083
PO #: WDA 2920
NOTES: MILES 211083
Origin: OTHER

DATE IN: 10/24/25 TIME IN: 13:42:52
DATE OUT: 10/24/25 TIME OUT: 13:56:06

INBOUND
Ticket Number: 03-00886341

SCALE 1 GROSS WEIGHT	108180	LB
SCALE 2 TARE WEIGHT	40980	LB
NET WEIGHT	67200	LB

Qty	Description	Amount
33.60	SPECIAL WASTE-IN CO	

X_____ _____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: Dana
Deposit: Dana

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 2173
PO #: WDA 2920
NOTES: MILES 2173
Origin: OTHER

DATE IN: 10/24/25 TIME IN: 13:54:41
DATE OUT: 10/24/25 TIME OUT: 14:07:31

INBOUND
Ticket Number: 03-00886343

SCALE 1 GROSS WEIGHT	104700	LB
SCALE 2 TARE WEIGHT	41500	LB
NET WEIGHT	63200	LB

Qty	Description	Amount
31.60	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: Dana
Deposit: Dana

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 2175
PO #: WDA 2920
NOTES: MILES 2175
Origin: OTHER

DATE IN: 10/24/25 TIME IN: 14:08:10
DATE OUT: 10/24/25 TIME OUT: 14:21:57

INBOUND
Ticket Number: 03-00886347

SCALE 1 GROSS WEIGHT	113400	LB
SCALE 2 TARE WEIGHT	42500	LB
NET WEIGHT	70900	LB

Qty	Description	Amount
35.45	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: Dana
Deposit: Dana

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 2174
PO #: WDA 2920
NOTES: MILES 2174
Origin: OTHER

DATE IN: 10/24/25 TIME IN: 15:16:43
DATE OUT: 10/24/25 TIME OUT: 15:38:24

INBOUND
Ticket Number: 03-00886358

SCALE 1 GROSS WEIGHT	99000	LB
SCALE 2 TARE WEIGHT	42020	LB
NET WEIGHT	56980	LB

Qty	Description	Amount
28.49	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: TANYA
Deposit: TANYA

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 2175
PO #: WDA2920
Origin: OTHER

DATE IN: 10/27/25 TIME IN: 12:57:02
DATE OUT: 10/27/25 TIME OUT: 13:10:22

INBOUND
Ticket Number: 03-00886544

SCALE 1 GROSS WEIGHT	101940	LB
SCALE 2 TARE WEIGHT	42660	LB
NET WEIGHT	59280	LB

Qty	Description	Amount
29.64	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: TANYA
Deposit: TANYA

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 211083
PO #: WDA2920
Origin: OTHER

DATE IN: 10/27/25 TIME IN: 13:04:02
DATE OUT: 10/27/25 TIME OUT: 13:20:26

INBOUND
Ticket Number: 03-00886545

SCALE 1 GROSS WEIGHT	110760	LB
SCALE 2 TARE WEIGHT	41140	LB
NET WEIGHT	69620	LB

Qty	Description	Amount
34.81	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: TANYA
Deposit: TANYA

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 2179
PO #: WDA2920
Origin: OTHER

DATE IN: 10/27/25 TIME IN: 15:01:52
DATE OUT: 10/27/25 TIME OUT: 15:22:35

INBOUND
Ticket Number: 03-00886582

SCALE 1 GROSS WEIGHT	89840	LB
SCALE 2 TARE WEIGHT	42000	LB
NET WEIGHT	47840	LB

Qty	Description	Amount
23.92	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: TANYA
Deposit: TANYA

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 2175
PO #: WDA2920
Origin: OTHER

DATE IN: 10/27/25 TIME IN: 14:28:36
DATE OUT: 10/27/25 TIME OUT: 14:42:14

INBOUND
Ticket Number: 03-00886571

SCALE 1 GROSS WEIGHT	119500	LB
SCALE 2 TARE WEIGHT	42540	LB
NET WEIGHT	76960	LB

Qty	Description	Amount
38.48	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: TANYA
Deposit: TANYA

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 211083
PO #: WDA2920
Origin: OTHER

DATE IN: 10/27/25 TIME IN: 14:41:54
DATE OUT: 10/27/25 TIME OUT: 14:58:54

INBOUND
Ticket Number: 03-00886578

SCALE 1 GROSS WEIGHT	105360	LB
SCALE 2 TARE WEIGHT	41000	LB
NET WEIGHT	64360	LB

Qty	Description	Amount
32.18	SPECIAL WASTE IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: TANYA
Deposit: TANYA

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 211083
PO #: WDA2920
Origin: OTHER

DATE IN: 10/30/25 TIME IN: 08:22:39
DATE OUT: 10/30/25 TIME OUT: 08:41:38

INBOUND
Ticket Number: 03-00886927

MANUAL GROSS WEIGHT	113740	LB
MANUAL TARE WEIGHT	41220	LB
NET WEIGHT	72520	LB

Qty	Description	Amount
36.26	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: TANYA
Deposit: TANYA

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 2177
PO #: WDA2920
Origin: OTHER

DATE IN: 10/30/25 TIME IN: 08:26:47
DATE OUT: 10/30/25 TIME OUT: 08:43:19

INBOUND
Ticket Number: 03-00886928

MANUAL GROSS WEIGHT	104900	LB
MANUAL TARE WEIGHT	42440	LB
NET WEIGHT	62460	LB

Qty	Description	Amount
31.23	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: TANYA
Deposit: JAMIE R

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 211083
PO #: WDA2920
Origin: OTHER

DATE IN: 10/30/25 TIME IN: 10:07:29
DATE OUT: 10/30/25 TIME OUT: 10:22:12

INBOUND
Ticket Number: 03-00886946

SCALE 1 GROSS WEIGHT	103960	LB
SCALE 2 TARE WEIGHT	41140	LB
NET WEIGHT	62820	LB

Qty	Description	Amount
31.41	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: TANYA
Deposit: JAMIE R

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 2177
PO #: WDA2920
Origin: OTHER

DATE IN: 10/30/25 TIME IN: 10:18:13
DATE OUT: 10/30/25 TIME OUT: 10:33:13

INBOUND
Ticket Number: 03-00886950

SCALE 1 GROSS WEIGHT	103000	LB
SCALE 2 TARE WEIGHT	42380	LB
NET WEIGHT	60620	LB

Qty	Description	Amount
30.31	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: TANYA
Deposit: TANYA

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 2177
PO #: WDA2920
Origin: OTHER

DATE IN: 10/30/25 TIME IN: 12:02:19
DATE OUT: 10/30/25 TIME OUT: 12:14:20

INBOUND
Ticket Number: 03-00886991

SCALE 1 GROSS WEIGHT	54540	LB
SCALE 2 TARE WEIGHT	28620	LB
NET WEIGHT	25920	LB

Qty	Description	Amount
12.96	SPECIAL WASTE-IN CO	

X_____

PCRCD, LLC dba LRI-304th
304TH LANDFILL
17925 Meridian St E
Puyallup, WA 98375

Weighed: TANYA
Deposit: TANYA

BILL TO: 2511
WOODWORTH CAPITAL

TACOMA WA 98402

Vehicle ID: WDA2920

Reference: 211083
PO #: WDA2920
Origin: OTHER

DATE IN: 10/30/25 TIME IN: 11:45:50
DATE OUT: 10/30/25 TIME OUT: 12:03:38

INBOUND
Ticket Number: 03-00886987

SCALE 1 GROSS WEIGHT	98120	LB
SCALE 2 TARE WEIGHT	41080	LB
NET WEIGHT	57040	LB

Qty	Description	Amount
28.52	SPECIAL WASTE-IN CO	

X_____

Tacoma - Pierce County
Health Department
Healthy People in Healthy Communities
www.tpchd.org

WDA 2920

WASTE DISPOSAL AUTHORIZATION

(XX) Non-Asbestos (**XX**) **New**

( ) Asbestos ( ) Amendment

A. Generator Name: Miles Sand & Gravel Company

B. Generator Address: 2800 104th Street Court South, Lakewood, WA

C. Transporter Name: Miles Resources LLC- Ph# 253-582-5181

D. Technical Contact: Greg Peters. Farallon Consulting Phone: 425-295-0831

E. Waste Description:

( ) Sludge **(XX) Solid** **(XX) PCS** ( ) Other

F. Approved Quantity: **6,000 tons**

G. **Actual Quantity (Filled in upon disposal):**

H. Multiple Loads: (**XX**) Yes ( ) No

I. Dates of Disposal: October 17,2025 to October 17, 2026

J. Testing: NWTPH-DX,GO, PAH, PCB, As, Pb

K. Reviewed by Department of Ecology: ( ) Yes (XX) No

L. Disposal/Transportation Requirements: **A copy of this WDA must be transported with EACH load of waste and presented to the LRI Landfill Scalehouse Operator.** If odors are not excessive and the soils physical characteristics are suitable for utilization as a daily cover then the soils may be used as alternative daily cover. Loads shall be covered during transport to the landfill to prevent fugitive emissions of contaminated soils. Load sizes shall comply with conditional-use and solid waste permit criteria.

M. Facility: (**XX**) **LRI Landfill (304th Street LF), 30919 Meridian Street, Eatonville, WA**

CERTIFICATION

Use of this document to deliver waste to the landfill noted above, certifies that the generator and/or applicant;

- Agree that the information submitted is true, accurate and complete to the best of their knowledge and that all known and suspected hazards have been disclosed.
- Agree that the generator and/or transporter will abide by all conditions specified in line (L) or any attachments.

If the generator and/or applicant do not agree to the above certification, this authorization is null and void.

AUTHORIZED BY:

Dean Williams, TPCHD (253) 649-1905

Cc: LRI LF Scalehouse via email

APPROVED

October 16, 2025

TACOMA-PIERCE COUNTY HEALTH DEPARTMENT

ENVIRONMENTAL HEALTH DIVISION

For Official Use Only

APPENDIX D
PHOTOLOG

INTERIM ACTION REPORT
Lakeview Facility
2800 104th Street Court South
Lakewood, Washington

Farallon PN: 188-004

SITE PHOTOGRAPHS

Interim Action Report
Lakeview Facility
Lakewood, Washington
Farallon PN: 188-004

Photograph 1. Former Recycled Stockpile Area - looking south towards the vicinity of former boring B-36 now overlaid by fill material.

Photograph 2. Former Recycled Stockpile Area - looking at the top of the fill material overlying the vicinity of former boring B-36.

Photograph 3. Former Recycled Stockpile Area - looking north toward the vicinity of former boring B-36 now overlaid by fill material.



Photograph 1. Former Recycled Stockpile Area - looking south towards the vicinity of former boring B-36 now overlaid by fill material.



Photograph 2. Former Recycled Stockpile Area - looking at the top of the fill material overlying the vicinity of former boring B-36.



Photograph 3. Former Recycled Stockpile Area - looking north toward the vicinity of former boring B-36 now overlaid by fill material.