

UST 020671

RECEIVED
Date

FS# 100004797

July 11, 2025

SEP 03 2025

CC Edwards Construction
Attn: CC Edwards
PO Box 1387
Bonney Lake, WA 98390

Washington State Department of Ecology
Toxics Cleanup Program

RE: REMEDIAL ACTION FINAL REPORT: REMEDIATION PROJECT •
MONTROE PROPERTY 22120 100TH AVE SE, KENT, WASHINGTON

Dear To Whom it May Concern;

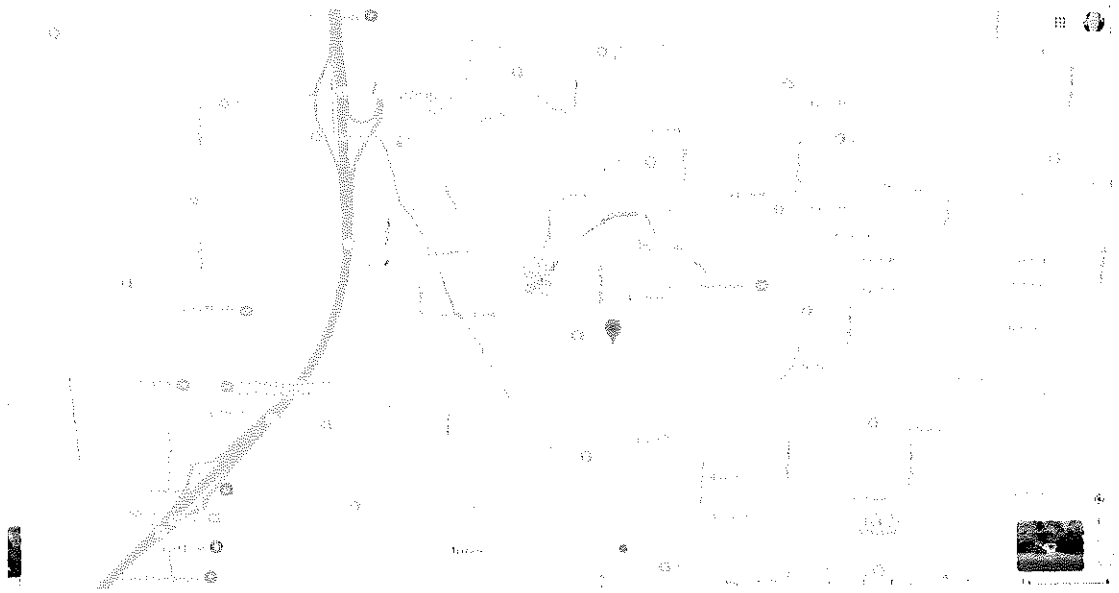
1 INTRODUCTION

In accordance with your request, Diane's Tank Removal Services, LLC, a licensed, bonded, and insured environmental construction firm, is pleased to present the results of our Remedial Action Final Report.

This Remedial Action Final Report (RAFR) presents the key findings, objectives, methods, and conclusions of Diane's Tank Removal Services, LLC during the soil remediation activities at the above referenced property shown in the vicinity map below.

FIGURE NO. 1:

VICINITY AND TOPO MAP



2 EXECUTIVE SUMMARY

The residential remediation site is located at 22120 100th Ave SE, Kent, Washington 98032. The purpose of this report is to present site assessment and remediation data at the above referenced site.

Our initial assessment was based on our understanding of local geology and hydrogeology; the review of various governmental agency data base listings, previous work performed in the subject area and on-site soil sampling and analysis. Relying solely upon the information reviewed, collected and/or available to Diane's Tank Removal Service, LLC during our investigation, it appeared that gasoline contamination from an underground storage tank, located at 22120 100th Ave SE, Kent, Washington 98032, is above cleanup threshold levels governed under the WA-DOE Model Toxics Control Act (MTCA) Method A regulations (Chapter 173-340 WAC).

Diane's Tank Removal Services, LLC's determination that further remedial actions were required at this time and at the client's request, Diane's Tank Removal Services, LLC was to conduct an environmental remediation where Diane's Tank Removal Services, LLC utilized excavation remediation techniques at the site identified above. The remediation plan was ultimately designed around the excavation of 32.43 tons of PCS (Petroleum Contaminated Soil) associated with the areas of the highest environmental impact.

After removal of 32.43 tons of PCS, final soil samples were collected from the subject site. The levels of contamination remaining in the excavation for seven of the seven final samples reported by Friedman & Bruya, Inc., a Seattle based Washington State certified laboratory, do meet the WA-DOE MTCA Method A cleanup level for all known and identifiable petroleum hydrocarbons.

3 PROJECT BACKGROUND / SITE DESCRIPTION

3.1 PURPOSE

This investigative report presents the key findings, objectives, methods, and conclusions of Diane's Tank Removal Services, LLC during the residential remedial activities performed at the above referenced property. Our findings summarized in this report are based on these field investigations and analytical data. This remedial action report is prepared in accordance with the WA-DOE publication entitled Guidance for Remediation for Underground Storage Tanks, Guidance on Preparing Independent Remedial Action Reports Under MTCA, Guidance for Site Checks and Site Assessments for Underground Storage Tanks and all regulations listed under the MTCA.

• SITE DESCRIPTION

The single family residential facility is an improved residential lot located inside the city limits of Kent, in King County, Washington. The contact name and telephone number for this site is CC Edwards, phone number 206-730-2410, who is representing the owner and is in the process of purchasing this property. The residence was built in 1963 and the owner provided information that this gasoline fuel tank was put in the ground during the fuel shortages in the 1970's, but was never used nor connected to any apparatus. The subject UST was previously used to store gasoline fuel for hoarding purposes; and was forgotten about until the sale of this property. There is still an active, in use heating oil tank located at this site which is not associated with the gasoline fuel UST.

3.2 GEOGRAPHIC LOCATION

Latitude: 47.40343° North; Longitude: -122.70674° West. The subject property is identified as parcel number 880240-0446, SW-8-22-5 and is located approximately 4.0 miles west of Lake Youngs.



4 SUBSURFACE CONDITIONS

4.1 GEOLOGY

4.1.1 USGS Classification

Review of geologic data for the area indicates the site is underlain by Pleistocene interglacial Whidbey Formation deposits, typically consisting of bedded, compact, commonly oxidized, medium-to-coarse grained sand. Locally silty and oxidized as bar and channel sediment in and along meltwater streams flowing from the advancing Vashon glacier." This association is described as "very deep, somewhat excessively drained soils located on outwash terraces." The soils found to be a gravelly coarse sandy loam were formed in a mixture of volcanic ash and glacial outwash generally having the characteristics of moderately rapid permeability within surface soils and very rapid permeability in the substratum.

4.1.2 On-Site Observations

The geology of the soils underlying the former UST location appears to be consistent with USGS data. This soil stratum is located from the surface to approximately 10.0 feet beneath ground surface (bgs).

Figure No. 2.



Photo of petroleum impacted soil prior to excavation

Figure No. .



Photo of the NW side of the excavation pit after the removal of 32.43 tons of PCS.



Bottom of excavation



SW side of excavation

**Photograph above depicts excavation pit after the removal of 34.28 tons of PCS from the site.*

4.2 HYDROGEOLOGY

Groundwater flow direction for a particular site is best determined by a qualified environmental professional using site-specific well data. Since no such data was reasonably ascertainable, it was necessary to rely on other sources of information, including well data collected on nearby properties, regional groundwater flow information (from deep aquifers) and surface topography. Although groundwater flow direction is difficult to predict without subsurface exploration data, an estimate of probable near-surface groundwater flow direction is provided to help evaluate potential on-site and off-site contaminant impacts. Groundwater flow direction is the path along which dissolved contaminants might migrate if present in groundwater supplies. Typically, the near-surface groundwater flow direction follows topography. For example, if a parcel slopes down to the south, then near-surface groundwater flow direction is likely towards the south. However, variations in this assumed flow direction may exist that would remain uncharacterized without performing subsurface exploration beyond the scope of this type of study.

Hydrogeologic gradient for this report has not been determined. Based on the surrounding gradient, groundwater is expected to flow to the west following the general surface grade.

5 RELEASE INFORMATION

5.1 GENERAL INFORMATION

On June 12, 2025, Diane's Tank Removal Services, LLC reviewed sampling data from soil samples collected from the Project Site. Soil sampling data collected from the vicinity of the former UST excavation indicated that concentrations of fuel hydrocarbons, with characteristics similar to the laboratory standard for gasoline above MTCA standards, were identified at the site. The Site map identifies the locations of all samples collected during this ongoing investigation process.

5.2 LIMITED SITE CHARACTERIZATION

On June 12, 2025, Diane's Tank Removal Services, LLC was contracted by the property owner to investigate and remediate the subject property after the release from a 300-gallon gasoline UST. The objective of the subsurface investigative/remediation program described herein was to assess the presence or absence of petroleum concentrations in the soil beneath the referenced property. The program consisted of developing a sampling plan to identify and quantify the soil impacted from this confirmed release.

Utilizing the Washington State Department of Ecology guidelines, Diane's Tank Removal Services, LLC conducted a remediation utilizing excavation and the use of the MiniRae 3000 photoionization detector. Ultimately, the collection of final samples to be submitted to a certified laboratory were undertaken. During the sampling activities, Diane's Tank Removal Services, LLC followed the Washington State Department of Ecology guidelines to obtain samples as directed. The sample containers were then labeled and placed in a chilled cooler. Samples were then prepared for laboratory analysis for total petroleum hydrocarbons in the diesel range (NWTPH-Dx). Standard chain of custody procedures was followed during the transportation and delivery of the samples to the laboratory.

5.3 SENSITIVE ENVIRONMENTAL CONDITIONS

The containment of the contaminant and the residential urban setting of the release that it was not expected that any sensitive species or environments would directly be damaged or threatened by this release.

5.3.1 Exposure Media – Receptor

<u>Exposure Media</u>	<u>On-Site</u>	<u>Off-Site</u>
• Soil (dermal contact and ingestion)	Residential	Residential
• Outside Air (Inhalation of vapor)	Residential	Residential
• Inside Air (Inhalation of vapor)	Residential	Residential
• Groundwater (Potable water ingestion)	Residential	Residential
• Surface Water (Swim/Fish)	Swim/Fish	Swim/Fish

5.3.2 Soil (dermal contact and ingestion)

Soil contact and ingestion were expected to be a completed pathway for a threat to human health due to the following facts:

- Subsurface soils exposed to surface conditions have been identified as being impacted by this release above the WA-DOE MTCA Method A regulated cleanup levels.

5.3.3 Outside Air (Inhalation of vapor and or particles)

Outside air inhalation of hydrocarbon vapors or particles were not expected to be a completed pathway for a threat to human health due to the following facts:

- The release was unleaded gasoline, which was 50ft from any nearby structure.
- The identified source of the petroleum contamination, was removed from the site thus removing the source of the free product identified at the site.

5.3.4 Inside Air (Inhalation of vapor and or particles)

Inside air inhalation of hydrocarbon vapors or particles were not expected to be a pathway for a threat to human health due to the following facts:

- The release was unleaded gasoline, which was 50ft from any nearby structure.
- The identified source of the petroleum contamination, was removed from the site thus removing the source of the free product identified at the site.

5.3.5 Groundwater (Potable water ingestion)

Groundwater ingestion of residual hydrocarbons was not expected to be a completed pathway for a threat to human health due to the following facts:

- Ground water was not encountered in the excavation at the Project Site.

5.3.6 Surface Water (Swimming/Fish consumption)

Surface water contamination and exposure were not expected to be a completed pathway for a threat to human health due to the following facts:

- Ground water was not encountered at the Project Site which could interact with down gradient surface water.

5.4 SOIL SAMPLING RESULTS SUMMARY

Soil sample B-1 represents past soil conditions taken after the removal of the gasoline UST. This soil sample showed TPH-Gx (gasoline) concentrations at 330ppm which is above the WA-DOE MTCA Method A cleanup level of 30 ppm for gasoline with benzene.

Soil samples F-1 through F-7 reflect current soil conditions where seven of the seven soil samples showed TPH-Gx concentrations below the WA-DOE MTCA Method A cleanup level.

Soil samples having a B prefix are base samples taken after the removal of the UST. Soil samples having a F prefix are final samples taken at the conclusion of excavation/remediation activities.

Number	Matrix	Depth (ft)	Benzene/Toluene/ Ethyl benzene/ Xylenes	Gx	Yellow highlight indicates levels above MTCA threshold
B-1-6-060425	Soil	6.0	<0.23/3.5/1.8/15	330	

The Final soil sample results for the Project Site 22120 100th Ave SE, F&BI 506104 are presented as follows:

Number	Matrix	Depth (ft)	Gx ppm
F-1-9-062625	Soil	9'	<5
F-2-7-062625	Soil	7'	<5
F-3-10-062625	Soil	10'	<5
F-4-9-062625	Soil	9'	<5
F-5-7-062625	Soil	7'	<5
F-6-10-062625	Soil	10'	<5
F-7-9-062625	Soil	9'	<5

5.5 SELECTION OF CLEANUP STANDARDS

5.5.1 Cleanup level Selection

As previously noted, the former property condition is the result of a residential gasoline UST releasing fuel into the surrounding soil strata. The goal of the remediation plan was to find a permanent solution that would eliminate and restrict the migration of any contaminants from the affected areas of the properties to off-site properties and protect new development from impacts from impacted soil.

To protect the groundwater and accessible surface water associated with seasonal rainfall in the vicinity of the site, WA-DOE MTCA Method A was selected as the most appropriate cleanup level based on the site conditions and overall risk of the contaminants identified. The following information is provided as additional backup for the selection of Method A as the appropriate cleanup standard for the site.

5.5.2 Method A: WAC 173-340-700(3)(a):

The Method A cleanup levels are conservative values used for routine cleanup actions. Cleanup levels under Method A are generally based on conservative risk-based calculations by WA-DOE which take into account applicable or relevant and appropriate requirements (ARARs) under state and federal law.

6 SITE REMEDIATION PLAN

6.1 STATEMENT OF UNDERSTANDING OF REGULATIONS

The objective of this remediation program described herein is to remediate the all known contaminants identified at the above referenced properties to the MTCA Method A standards identified under WAC-173-340-740.

6.2 SCOPE OF WORK

6.2.1 The remediation plan is designed to accomplish the following goals of the project.

- Prevent off-site migration of petroleum released product.
- Recovery of on-site petroleum released product.
- Reduce soil contamination levels to below WA-DOE MTCA Method A cleanup levels.

6.2.2 The scope of our services included:

- Oversee excavation of 32.43 tons of gasoline contaminated soil from the Project Site.
- Sampling as necessary to close site to MTCA Method A standards based on NWTPH-Gx analysis
- Preparation of this Remedial Action Final Report (RAFR).

6.3 PROJECT OVERVIEW

An independent hazardous substance remedial action was undertaken by Diane’s Tank Removal Services, LLC upon the approval of our proposal to design and implement a permanent solution plan for the remediation of all known, identifiable and accessible petroleum contaminated soil in the vicinity and down-gradient of the former UST to the WA-DOE MTCA Method A cleanup standards. The remediation plan was ultimately designed to excavate 32.43 tons of diesel contaminated soil exceeding WA-DOE MTCA A cleanup standards located at the project site.

The excavation of gasoline contaminated soil was completed by Dianes Tank Removal Services, LLC and CC Edwards Construction, in June 26, 2025. Contaminated soils were excavated by CC Edwards and transported for delivery to Heidelberg Materials, Sno River Delta Soils, 17 E Marine View Drive, Everett, Washington as Petroleum Contaminated Soils (Class 3 Soils). The excavation of the project concluded with the property having had 32.43 tons of contaminated soil removed from the Project Site.

7 CONCLUSION

Diane’s Tank Removal Services, LLC conducted a site remediation at the above referenced property based on information collected by or presented to us. This site remediation was designed to treat, by excavation, all known contaminated soils associated with the former leaking gasoline tank system to the WA-DOE MTCA Method A cleanup standards.

To protect against the possible contamination of groundwater and surface water located in the vicinity of the site, WA-DOE MTCA Method A was selected as the most appropriate cleanup level based on the site conditions and overall risk of the contaminants identified.

Constituent

Soil/Water Cleanup Standard

Method A TPH-Gx (gasoline with Benzene)

30 mg/kg (soil), 800 ug/liter (water)

The current property condition is the result of 1 day of remediation activities that culminated in this RAFR. The current soil conditions do comply with WA-DOE MTCA Method A cleanup standards for the known and identified contaminants in all reasonably attainable areas. The remediation project was concluded with the point of compliance being reached on seven of the seven final samples at or below MTCA Method A cleanup levels for all extracted final samples.

8 LABORATORY QUALITY ASSURANCE/QUALITY CONTROL

8.1 QUALITY ASSURANCE

A quality assurance program is designed to assess the adherence of the analytical laboratory's procedures to standards established by state and/or federal regulations. Diane’s Tank Removal Services, LLC implements quality control on its projects through establishing company goals and implementing standard company policies. In terms of laboratories, Diane’s Tank Removal Services, LLC insists on a quality control package which demonstrates reliability, accuracy, and reproducibility. The laboratory through a

variety of methods including surrogates, blanks, duplicate samples, and matrix spikes can document these standards.

Surrogates are utilized to identify a standard of laboratory performance on individual samples. Samples, blanks, and standards are spiked with surrogate compounds prior to preparation and analysis. During analysis, the concentration of the surrogate compound is measured and the percent recoveries are calculated. This provides a measure of the laboratory's accuracy. For the purpose of this study, all associated surrogate recoveries were within an acceptable range as identified on the laboratory data provided herein.

Matrix spikes are samples to which a known amount of analyte is added prior to beginning an analytical procedure. These samples are utilized to determine a measure of precision and accuracy of an analytical method on various sample matrices. It should be noted that the data provided by this quality control method could not be used as the sole criteria to evaluate the precision/accuracy of individual samples. Matrix spikes must be used in conjunction with all quality control data in order to provide a meaningful measure of the precision and accuracy of an analytical method. All matrix spike results were within acceptable quality control parameters. All of the quality assurance/quality control (QA/QC) data associated with the soil samples collected during this phase of work were within acceptable parameters as defined in the EPA document "Test Methods for Evaluating Solid Waste" (SW-846).

8.2 ANALYTICAL METHODS

8.2.1 NWTPH-Gx

NWTPH-Gx is the qualitative and quantitative method (extended) for volatile ("gasoline") petroleum products in soil and water.

9 CONTRACTOR INFORMATION

Name:	Diane's Tank Removal Services, LLC
Address:	18720 Sound view Pl, Edmonds, WA 98020
Contractor WA License Number:	DIANETR906LM
UBI Number:	603-022-938
Fed Tax ID Number:	27-2815834

10 LIMITATIONS

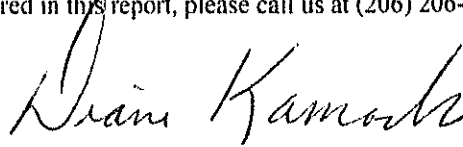
This report has been prepared in accordance with the terms of our contract, Washington State, Department of Ecology cleanup guidelines and in compliance with generally accepted environmental assessment practices, governed under the ASTM standards. Diane's Tank Removal Services, LLC has prepared this report for the exclusive use of the property owners, our clients, and their agents for the specific application to the project site. Diane's Tank Removal Services, LLC has performed all requested services in a manner consistent with the level of care normally exercised by members of the environmental sciences profession currently practicing under similar conditions in the area.

This report represents Diane's Tank Removal Services, LLC's professional opinion and is based on the data collected and reviewed by our professional staff to the level and effort authorized. Environmental impairment of a property as a result of activities such as illicit or unreported dumping or spilling of hazardous or deleterious materials may not be readily apparent. No investigation is thorough enough to exclude the presence of all hazardous materials on a given site. This report does not include a comprehensive investigation for all possible substances subject to regulation or potentially detrimental to human health and/or the environment. Findings and conclusions are our professional opinion and are not

a warranty (express or implied), guarantee or positive assertion as to the presence, absence or extent of hazardous substances at the above referenced subject property.

We appreciate the opportunity of providing these services. If you have any questions regarding the material covered in this report, please call us at (206) 206-510-9497.

Sincerely,



DIANE'S TANK REMOVAL SERVICES, LLC

By: Diane Kamacho – Site Assessor/Project Coordinator / ICC Site Assessor & UST Decommissioner

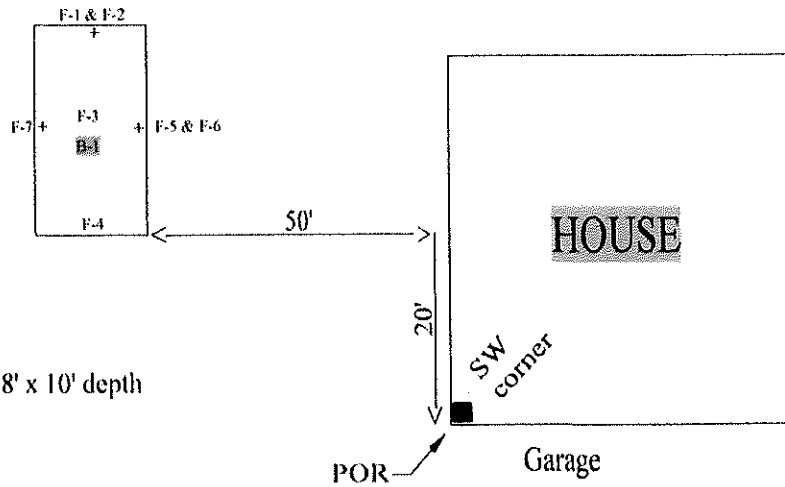
Enclosures

Appendix A



Soil Sample Locations and Mapping

Number	Matrix	Depth (ft)	Benzene/Toluene/ Ethyl benzene/ Xylenes	Gx	Yellow highlight indicates levels above MTCA threshold
B-4-6-060125	Soil	6.0	<0.23/3.5/1.8/15	330	

Number	Matrix	Depth (ft)	Gx ppm
F-1-9-062625	Soil	9'	<5
F-2-7-062625	Soil	7'	<5
F-3-10-062625	Soil	10'	<5
F-4-9-062625	Soil	9'	<5
F-5-7-062625	Soil	7'	<5
F-6-10-062625	Soil	10'	<5
F-7-9-062625	Soil	9'	<5



*Note: Excavation pit: 14' x 8' x 10' depth

Date: July 17, 2025	Project Name: MONTROE PROPERTY	Not to scale
Diane's Tank Removal Services, LLC P.O. Box 77738 Seattle, Washington 98177	Project Address: 22120 100th Ave. SE Kent, WA 98032	 Grade  Direction

Appendix A

Appendix B

**Soil Sample Reports
From
Friedman & Bruya, Inc.**

FRIEDMAN & BRUYA, INC.
ENVIRONMENTAL CHEMISTS

Elizabeth Webber-Bruya
Ann Webber-Bruya
Michael Erdahl
Vineta Mills
Eric Young

5500 4th Ave South
Seattle, WA 98108-2419
(206) 285-8282
office@friedmanandbruya.com
www.friedmanandbruya.com

June 12, 2025

Diane Kamacho, Project Manager
Dianes Tank Removal Services
18720 Sound View Pl
Edmonds, WA 98020

Dear Ms Kamacho:

Included are the results from the testing of material submitted on June 5, 2025 from the 22120 100 Ave SE, F&BI 506104 project. There are 3 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days, or as directed by the Chain of Custody document. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.



Mac Goldman
Project Manager

Enclosures
DTS0612R.DOC

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Date of Report: 06/12/25
Date Received: 06/05/25
Project: 22120 100 Ave SE, F&BI 506104
Date Extracted: 06/09/25
Date Analyzed: 06/09/25

**RESULTS FROM THE ANALYSIS OF SOIL SAMPLES
FOR BENZENE, TOLUENE, ETHYLBENZENE,
XYLENES AND TPH AS GASOLINE
USING METHODS 8021B AND NWTPH-Gx**
Results Reported on a Dry Weight Basis
Results Reported as mg/kg (ppm)

<u>Sample ID</u> Laboratory ID	<u>Benzene</u>	<u>Toluene</u>	<u>Ethyl Benzene</u>	<u>Total Xylenes</u>	<u>Gasoline Range</u>	<u>Surrogate (% Recovery)</u> (Limit 50-150)
B-1-6-060425 506104-01 1/5	0.23	3.5	1.8	15	330	96
Method Blank 05-1395 MB	<0.02	<0.02	<0.02	<0.06	<5	113

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Date of Report: 06/12/25

Date Received: 06/05/25

Project: 22120 100 Ave SE, F&BI 506104

**QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF SOIL SAMPLES
FOR BENZENE, TOLUENE, ETHYLBENZENE,
XYLENES, AND TPH AS GASOLINE
USING EPA METHOD 8021B AND NWTPH-Gx**

Laboratory Code: 506114-02 (Duplicate)

Analyte	Reporting Units	Sample Result (Wet Wt)	Duplicate Result (Wet Wt)	RPD (Limit 20)
Benzene	mg/kg (ppm)	<0.1	<0.02	nm
Toluene	mg/kg (ppm)	<0.1	<0.02	nm
Ethylbenzene	mg/kg (ppm)	<0.1	<0.02	nm
Xylenes	mg/kg (ppm)	<0.3	<0.06	nm
Gasoline	mg/kg (ppm)	<10	<5	nm

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Acceptance Criteria
Benzene	mg/kg (ppm)	1.0	100	66-121
Toluene	mg/kg (ppm)	1.0	100	72-128
Ethylbenzene	mg/kg (ppm)	1.0	100	69-132
Xylenes	mg/kg (ppm)	3.0	103	69-131
Gasoline	mg/kg (ppm)	40	90	61-153

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Data Qualifiers & Definitions

- a - The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.
- b - The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.
- ca - The calibration results for the analyte were outside of acceptance criteria, biased low; or, the calibration results for the analyte were outside of acceptance criteria, biased high, with a detection for the analyte in the sample. The value reported is an estimate.
- c - The presence of the analyte may be due to carryover from previous sample injections.
- cf - The sample was centrifuged prior to analysis.
- d - The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.
- dv - Insufficient sample volume was available to achieve normal reporting limits.
- f - The sample was laboratory filtered prior to analysis.
- fb - The analyte was detected in the method blank.
- fc - The analyte is a common laboratory and field contaminant.
- hr - The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.
- hs - Headspace was present in the container used for analysis.
- ht - The analysis was performed outside the method or client-specified holding time requirement.
- ip - Recovery fell outside of control limits due to sample matrix effects.
- j - The analyte concentration is reported between the method detection limit and the lowest calibration point. The value reported is an estimate.
- J - The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.
- jl - The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.
- js - The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.
- k - The calibration results for the analyte were outside of acceptance criteria, biased high, and the analyte was not detected in the sample.
- lc - The presence of the analyte is likely due to laboratory contamination.
- L - The reported concentration was generated from a library search.
- nm - The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.
- pc - The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.
- ve - The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.
- vo - The value reported fell outside the control limits established for this analyte.
- x - The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

506104

SAMPLE CHAIN OF CUSTODY

06/05/25

USCI / MI

Page # of

Report To: Diane Kamacho
 Company: Diane's Tank Removal Services, LLC
 Address: 18720 Sound View Pl.
 City, State, ZIP: Edmonds, WA 98020
 Phone: 206-510-9497 Email: dianestank@hotmail.com

SAMPLERS (signature): Diane Kamacho
 PROJECT NAME: 22120 100' Ave SE
 REMARKS: Run B-1-4
Hold B-2-5 HOLD B-3-5
 Project Specific RLS - Yes / No

TURNAROUND TIME
 Standard Turnaround
 RUSH
 Rush charges authorized by:
 SAMPLE DISPOSAL
 Dispose after 30 days
 Archive Samples
 Other:

Sample ID	Lab ID	Date Sampled	Time Sampled	Sample Type	# of Jars	ANALYSES REQUESTED						Notes		
						NWTPH-DX	NWTPH-GX	BTEX EPA 8021	VOCs EPA 8260	PAHs EPA 8270	PCBs EPA 8082			
B-1-6-060425	01 A-E	6/4/25	1:09 pm	Soil	5	✓	✓	✓				73.1	B	Run
B-2-5-060425	02		1:13 pm	Soil	5	✓	✓	✓				20.0	E	HOLD
B-3-5-060425	03		1:18 pm	Soil	5	✓	✓	✓				11.9	MW	HOLD

SIGNATURE	PRINT NAME	COMPANY	DATE	TIME
<u>Diane Kamacho</u>	Diane Kamacho	Diane's Tank Removal	6/5/25	
<u>[Signature]</u>	Anh Phan	FBI	6/5/25	14:00

Friedman & Bruya, Inc.
 5500 4th Avenue S
 Seattle, WA 98108
 Ph. (206) 235-8282

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Elizabeth Webber-Bruya
Ann Webber-Bruya
Michael Erdahl
Vineta Mills
Eric Young

5500 4th Ave South
Seattle, WA 98108-2419
(206) 285-8282
office@friedmanandbruya.com
www.friedmanandbruya.com

June 30, 2025

Diane Kamacho, Project Manager
Dianes Tank Removal Services
18720 Sound View Pl
Edmonds, WA 98020

Dear Ms Kamacho:

Included are the results from the testing of material submitted on June 26, 2025 from the 22120 100 Ave SE, F&BI 506504 project. There are 3 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days, or as directed by the Chain of Custody document. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.



Mac Goldman
Project Manager

Enclosures
DTS0630R.DOC

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Date of Report: 06/30/25
Date Received: 06/26/25
Project: 22120 100 Ave SE, F&BI 506504
Date Extracted: 06/26/25
Date Analyzed: 06/27/25

**RESULTS FROM THE ANALYSIS OF SOIL SAMPLES
FOR BENZENE, TOLUENE, ETHYLBENZENE,
XYLENES AND TPH AS GASOLINE
USING METHODS 8021B AND NWTPH-Gx**
Results Reported on a Dry Weight Basis
Results Reported as mg/kg (ppm)

<u>Sample ID</u> Laboratory ID	<u>Benzene</u>	<u>Toluene</u>	<u>Ethyl Benzene</u>	<u>Total Xylenes</u>	<u>Gasoline Range</u>	<u>Surrogate (% Recovery)</u> (Limit 50-150)
F-1-9-062625 506504-01	<0.02	<0.02	<0.02	<0.06	<5	97
F-2-7-062625 506504-02	<0.02	<0.02	<0.02	<0.06	<5	96
F-3-10-062625 506504-03	<0.02	<0.02	<0.02	<0.06	<5	102
F-4-9-062625 506504-04	<0.02	<0.02	<0.02	<0.06	<5	102
F-5-7-062625 506504-05	<0.02	<0.02	<0.02	<0.06	<5	103
F-6-10-062625 506504-06	<0.02	<0.02	<0.02	<0.06	<5	102
F-7-9-062625 506504-07	<0.02	<0.02	<0.02	<0.06	<5	105
Method Blank 05-1511 MB	<0.02	<0.02	<0.02	<0.06	<5	96

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Date of Report: 06/30/25

Date Received: 06/26/25

Project: 22120 100 Ave SE, F&BI 506504

**QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF SOIL SAMPLES
FOR BENZENE, TOLUENE, ETHYLBENZENE,
XYLENES, AND TPH AS GASOLINE
USING EPA METHOD 8021B AND NWTPH-Gx**

Laboratory Code: 506485-02 (Duplicate)

Analyte	Reporting Units	Sample Result (Wet Wt)	Duplicate Result (Wet Wt)	RPD (Limit 20)
Benzene	mg/kg (ppm)	<0.02	<0.02	nm
Toluene	mg/kg (ppm)	<0.02	<0.02	nm
Ethylbenzene	mg/kg (ppm)	<0.02	<0.02	nm
Xylenes	mg/kg (ppm)	<0.06	<0.06	nm
Gasoline	mg/kg (ppm)	<5	<5	nm

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Acceptance Criteria
Benzene	mg/kg (ppm)	1.0	92	70-130
Toluene	mg/kg (ppm)	1.0	92	70-130
Ethylbenzene	mg/kg (ppm)	1.0	92	70-130
Xylenes	mg/kg (ppm)	3.0	93	70-130
Gasoline	mg/kg (ppm)	40	87	70-130

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Data Qualifiers & Definitions

- a - The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.
- b - The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.
- ca - The calibration results for the analyte were outside of acceptance criteria, biased low; or, the calibration results for the analyte were outside of acceptance criteria, biased high, with a detection for the analyte in the sample. The value reported is an estimate.
- c - The presence of the analyte may be due to carryover from previous sample injections.
- cf - The sample was centrifuged prior to analysis.
- d - The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.
- dv - Insufficient sample volume was available to achieve normal reporting limits.
- f - The sample was laboratory filtered prior to analysis.
- fb - The analyte was detected in the method blank.
- fc - The analyte is a common laboratory and field contaminant.
- hr - The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.
- hs - Headspace was present in the container used for analysis.
- ht - The analysis was performed outside the method or client-specified holding time requirement.
- ip - Recovery fell outside of control limits due to sample matrix effects.
- j - The analyte concentration is reported between the method detection limit and the lowest calibration point. The value reported is an estimate.
- J - The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.
- jl - The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.
- js - The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.
- k - The calibration results for the analyte were outside of acceptance criteria, biased high, and the analyte was not detected in the sample.
- lc - The presence of the analyte is likely due to laboratory contamination.
- L - The reported concentration was generated from a library search.
- nm - The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.
- pc - The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.
- ve - The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.
- vo - The value reported fell outside the control limits established for this analyte.
- x - The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

506504

SAMPLE CHAIN OF CUSTODY

06/26/25 VSC2/H2

Send Report To Diane Kamacho
 Company Dianas Tank Removal Services
 Address 18720 Sound View Pl
 City, State, ZIP Edmonds, WA 98020
 Phone # (206) 510-9497 Fax # (206) 410-1789

SAMPLERS (signature) *Diane Kamacho* PO #
 PROJECT NAME/NO. 22120 100' Arc SE
 REMARKS

Page # 1 of 1
 TURNAROUND TIME
 Standard @ Weeks
 RUSH
 Rush charges authorized by:
 SAMPLE DISPOSAL
 Dispose after 30 days
 Return samples
 Will call with instructions

Sample ID	Lab ID	Date	Time	Sample Type	# of containers	ANALYSES REQUESTED						Notes
						TPH-Diesel	TPH-Gasoline	BTEX by 8021B	VOCs by 8260	SVOCs by 8270	HFS	
F-1-9-062625	01A	4/26/25	9:04a	Soil	5	✓	✓					Pid @ West
F-2-7-062625	02		9:14a		5	✓	✓					Pid @ West
F-3-10-062625	03		9:21a		5	✓	✓					Pid @ Bottom
F-4-9-062625	04		9:50a		5	✓	✓					Pid @ East
F-5-9-062625	05		9:55a		5	✓	✓					Pid @ North
F-6-10-062625	06		9:59a		5	✓	✓					Pid @ North
F-7-9-062625	07		10:04a		5	✓	✓					Pid @ South

Signature
 Relinquished by: *Diane Kamacho* PRINT NAME: Diane Kamacho
 Received by: *mu* COMPANY: Dianas Tank Removal
 Relinquished by: *mu* PRINT NAME: Mr. Pham
 Received by: *mu* COMPANY: Samples received at 6 PC
 DATE: 6/26/25 TIME: 13:24
 DATE: 6/26/25 TIME: 13:24

Friedman & Bruya, Inc.
 3012 16th Avenue West
 Seattle, WA 98119-2029
 Ph. (206) 285-8282
 Fax (206) 283-5044

Appendix C

Gasoline Impacted Soil Disposal Tickets



1-877-974-6537 360-254-7770

Time In: 10:20:57AM

WEIGHMASTER STATION
 98846900
 Sno River Delta Soils
 17 E. Marine View Dr.
 Everett, WA 98213
 425-961-7100

TICKET NO.	1124534544	TICKET TIME	10:26:37AM	DATE	6/26/2025
CUSTOMER NO.	7843158	PAYMENT TYPE	Account	CUSTOMER NAME	CC EDWARDS CONST. INC.
CUSTOMER JOB NO.		CUSTOMER P.O.		MAP REF.	/
TRUCK TYPE	Solo	TRUCK NO.	ABEL29DS	Trailer/License Plate#	
HAULER/CARRIER #		DRIVER NAME		LOAD NO.	1
		Vehicle/License Plate #		Running Total	15.30
		Delivered/Ordered	15.30 /		

DEL/P GIBBS
 22120 100TH AVE SE
 KENT



Product	Description	Total	Unit Price	Amount
99005	CLASS 3 SOILS (TN)	15.30		

Scale Weight Gross 55,760 LB * Tare 25,160 LB/P.T.* Net 30,600 LB *	Gross & Tare <input type="checkbox"/> <input checked="" type="checkbox"/> X Pritchard, Naome (St) Deputy Weighmaster	A STANDBY SURCHARGE WILL BE ASSESSED FOR LOADS THAT EXCEED 10 MINUTES UNLOADING TIME. Heidelberg Materials will not assume Liability for any property damage or any equipment damage for any delivery beyond the curb line.	Fuel Surcharge Sales Tax TOTAL
---	--	---	---

No one available to sign, customer waives receipt signature <input type="checkbox"/>	Received by signature X	Print name (Customer) X	Driver's Signature	Standby Time
Arrive Job	Start Unloading	Finish Unloading	Standby Time	Customer's Initials
				This Ticket's Grand Total

17.13
 15.30

 32.43 Tons



SITE CHECK/SITE ASSESSMENT CHECKLIST FOR UNDERGROUND STORAGE TANKS

UST ID #: _____
County: _____

This checklist certifies that site check or site assessment activities were performed in accordance with Chapter 173-360A WAC. Instructions are found on the last page.

I. UST FACILITY		II. OWNER/OPERATOR INFORMATION	
Facility Compliance Tag #: ERTS# 739518	Owner/Operator Name: CL Edwards / Brent Monroe		
UST ID #:	Business Name: CL Edwards		
Site Name: Monroe Residence	Address: PO Box 1289		
Site Address: 22120 100th Ave SE	City: Bonney Lake	State: WA	Zip: 98391
City: Kent	Phone: 206-658-2048		
Phone: 206-658-2048	Email: CLedwards@CLedwards.com		
III. CERTIFIED SITE ASSESSOR			
Service Provider Name: Diane Kamacho		Company Name: Dianes Tank Removal	
Cell Phone: 206-510-9447	Email: DianesTank@hotmail.com	Address: P.O. Box 77738	
Certification #: 8057526	Exp. Date: 2/26	City: Seattle	State: WA Zip: 98177
IV. TANK INFORMATION			
TANK ID	TANK CAPACITY	LAST SUBSTANCE STORED	DATE SITE CHECK OR ASSESSMENT CONDUCTED
1	300	gasoline	6/26/2025
V. REASON FOR CONDUCTING SITE CHECK/SITE ASSESSMENT (check one)			
<input checked="" type="checkbox"/> Release investigation following permanent UST system closure (i.e. tank removal or closure-in-place).			
<input type="checkbox"/> Release investigation following a failed tank and/or line tightness test.			
<input type="checkbox"/> Release investigation following discovery of contaminated soil and/or groundwater.			
<input type="checkbox"/> Release investigation directed by Ecology to determine if the UST system is the source of offsite impacts.			
<input type="checkbox"/> UST system is undergoing a "change-in-service", which is changing from storing a regulated substance (e.g. gasoline) to storing a non-regulated substance (e.g. water).			
<input type="checkbox"/> Directed by Ecology for UST system permanently closed or abandoned before 12/22/1988.			
<input type="checkbox"/> Other (describe):			

VI. CHECKLIST

**The site assessor must check each of the following items and include it in the report.
Sections referenced below can be found in the Ecology publication
*Guidance for Site Checks and Site Assessments for Underground Storage Tanks.***

YES NO

1. The location of the UST site is shown on a vicinity map.	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. A brief summary of information obtained during the site inspection is provided (Section 3.2)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3. A summary of UST system data is provided (Section 3.1)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4. The soils characteristics at the UST site are described. (Section 5.2)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
5. Is there any apparent groundwater in the tank excavation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
6. A brief description of the surrounding land use is provided. (Section 3.1)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7. The name and address of the laboratory used to perform analyses is provided. The methods used to collect and analyze the samples, including the number and types of samples collected, are also documented in the report. The data from the laboratory is appended to the report.	<input checked="" type="checkbox"/>	<input type="checkbox"/>
8. The following items are provided in one or more sketches:		
• Location and ID number for all field samples collected	<input checked="" type="checkbox"/>	<input type="checkbox"/>
• If applicable, groundwater samples are distinguished from soil samples	<input type="checkbox"/>	<input type="checkbox"/>
• Location of samples collected from stockpiled excavated soil	<input checked="" type="checkbox"/>	<input type="checkbox"/>
• Tank and piping locations and limits of excavation pit	<input checked="" type="checkbox"/>	<input type="checkbox"/>
• Adjacent structures and streets	<input checked="" type="checkbox"/>	<input type="checkbox"/>
• Approximate locations of any on-site and nearby utilities	<input checked="" type="checkbox"/>	<input type="checkbox"/>
9. If sampling procedures are different from those specified in the guidance, has justification for using these alternative sampling procedures been provided? (Section 3.4)	<input type="checkbox"/>	<input type="checkbox"/>
10. A table is provided showing laboratory results for each sample collected including; sample ID number, constituents analyzed for and corresponding concentration, analytical method, and detection limit for that method. Any sample exceeding MTCA Method A cleanup standards are highlighted or bolded.	<input checked="" type="checkbox"/>	<input type="checkbox"/>
11. Any factors that may have compromised the quality of the data or validity of the results are described.	<input type="checkbox"/>	<input checked="" type="checkbox"/>
12. The results of this site check/site assessment indicate that a confirmed release of a regulated substance has occurred. The requirements for reporting confirmed releases can be found in WAC 173-360-372.	<input checked="" type="checkbox"/>	<input type="checkbox"/>

VII. REQUIRED SIGNATURES

Signature acknowledges the Site Check or Site Assessment complies with UST regulations WAC 173-360A-0730 through 0750.

Diane Kamacho

Print or Type Name

Diane Kamacho

Signature of Certified Site Assessor

7-16-2025

Date