January 29, 2026

TO: Brett Carp (Ecology)
FROM: Karen Mixon (AECOM)

CC: Nisha Jones (Trans Mountain), Todd Pleadwell (Trans Mountain), Justin Odens (Trans Mountain), Cary Brown (AECOM), Demetrio Cabanillas (AECOM), Dan Heimbigner (ALL4 Inc.)

RE: AECOM Progress Report – July 1, 2025 to December 31, 2025
PROJECT: Cleanup Action
Consent Decree No. 14-2-01294-9 (effective 6-5-2014)
Laurel Station
1009 E. Smith Road, Bellingham, Washington

TRANS MOUNTAIN PM: Nisha Jones
ECOLOGY CASE MGR: Brett Carp (interim)
AECOM PM: Karen Mixon
AECOM PROJECT NO: 60748164

Introduction:
This progress report is presented in accordance with Consent Decree 14-2-01294-9 (effective 6-5-2014) and is intended to present the information as noted under Section XI PROGRESS REPORTS in the Consent Decree. The reporting period covered is July 1, 2025, to December 31, 2025.

Work Accomplished During Reporting Period:

DPE System Operation
From July 1, 2025, to December 31, 2025, the DPE system operated in SVE mode as noted in the table below. The DPE well locations are shown on attached **Figure 1 Pump Station Area.** Wells were turned on or off based on current site conditions to maximize contaminant recovery. The system operation approach is to run in a "pulsed" operation mode, but the system was operated continually during this reporting period based on the favorable recovery conditions. System downtime was limited to short duration events associated with weather, quarterly groundwater sampling events, and two carbon changeouts as well as an extended period of time from late September through mid-December due to changes in Trans Mountain's site access requirements. The operational efficiency for the lifetime of the system is 79% (July 17, 2015, through December 31, 2025) which includes periods of pulsed operation.

Month/Year	System Mode	Wells On-line
July 2025	SVE	DPE-4, -5, -6, -7, and -9 (July 1 – 23)
	SVE	DPE-3, -4, -5, and -7 (July 24 – 27)
	Shutdown	July 28, system shutdown for carbon changeout. Carbon changeout on July 29.
	SVE	DPE-3, -4, -5, and -7 (July 29 – 31)
August 2025	SVE	DPE-3, -4, -5, and -7 (August 1 – 4)
	Shutdown	August 5, system shut down due to elevated carbon readings.

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Month/Year	System Mode	Wells On-line
August 2025	SVE	DPE-4, -5, and -7 (August 6 – 9)
	Shutdown	August 10, system shut down due to elevated temperature.
	SVE	DPE-5, -6, and -7 (August 11)
	Shutdown	August 11 – 15, system shut down due to elevated temperatures.
	SVE	DPE-5, -6, and -7 (August 16 – 18)
	Shutdown	August 19 – 31, system shut down due to elevated carbon readings.
September 2025	Shutdown	September 1 – 11, system shut down due to elevated carbon readings. Carbon changeout on September 11.
	SVE	DPE-5, -6, and -7 (September 12 – 18)
	Shutdown	September 19 – 30, system shut down due to site access.
October and November 2025	Shutdown	System shut down due to site access.
December 2025	Shutdown	December 1 – 10, system shut down due to site access.
	SVE	DPE-5, -6, -7, and -9 (December 11 – 31)

When water discharge occurs from the system, treated groundwater from the system was sampled weekly by ALL4 Inc. (previously Whatcom Environmental) as required by the Administrative Order to the facility NPDES permit. As of December 31, 2025, approximately 221,658 gallons of water have been extracted from the subsurface since startup in July 2015. A graph showing the monthly groundwater removal volumes is provided in **Attachment 1**. No measurable product has been observed or recovered by the system to date.

As of December 31, 2025, approximately 12,915 pounds (44 barrels) of the petroleum related constituents of concern (COCs) have been removed from the vapor phase since the system started operating in July 2015. Graphs showing the cumulative removal of COCs from vapor by the system through December 31, 2025, are provided in **Attachment 1**. Mass removal calculations were completed using measurements collected on a regular basis from different locations of the DPE piping manifold. The primary mass removal estimate (12,915 pounds) is based on calculations made using PID and flow measurements at the combined vapor monitoring point prior to the vapor GAC vessels. A second estimate was also calculated for the mass removal based on individual well measurements which are summed together. The cumulative mass removal estimate based on summation of measurements for each well is 14,400 pounds which is comparable to the estimate using data from one combined sample location prior to GAC treatment.

Vapor-phase monitoring of the extracted air using a PID was conducted weekly by ALL4 Inc. during system operation to monitor the GAC treatment system. The GAC is changed out when PID measurements at the mid-treatment location exceed 50 ppm; during this reporting period, the GAC was changed out on July 29, 2025 and September 11, 2025.

Groundwater Monitoring

The well locations are shown on **Figure 1 Pump Station Area**. Monitoring wells MW-4, MW-6, MW-15, MW-16, and DPE-4 are monitored quarterly as referenced in the Compliance Monitoring Plan and based on the revised groundwater monitoring network discussed with Ecology on October 1, 2015 (CMP, URS 2015; Progress Report, January 21, 2016).

AECOM conducted quarterly groundwater monitoring on December 11, 2025. During this monitoring event only well MW-6 was sampled as the remaining wells were dry or did not have sufficient water to sample. Quarterly groundwater level data is summarized in **Table 1**.

AECOM completed the data review for the December 11, 2025 groundwater sampling event. A summary of the analytical results is provided in **Table 2**. The data validation memo and laboratory report are provided in **Attachment 2**. Petroleum hydrocarbons (gasoline-, diesel-, and motor oil range), BTEX, and PAHs were not detected or were detected below cleanup criteria in the monitoring well samples.

Submittals/Agency Contacts:

- July 10, 2025 – AECOM submitted a progress report to Ecology for the period January 7, 2025 – June 30, 2025.
- July 22, 2025 – Trans Mountain and AECOM met with Ecology (via TEAMS) to provide project updates and planned actions supporting remediation and monitoring.
- December 19, 2025 – AECOM submitted the work plan for drilling and confirmation soil sampling of the soil treated by the DPE system in the Pump Station Area at Laurel Station to Ecology.
- December 23, 2025 – Ecology conveyed review comments on the work plan for drilling and confirmation soil sampling to AECOM and Trans Mountain.

Deviations to Approved Plans Not Previously Documented:
None

Deviation to Scope of Work and Schedule as Presented in the Cleanup Action Plan (Exhibit A of Consent Decree):
The third quarter groundwater sampling event in September was not conducted due to new site access requirements implemented by Trans Mountain. New site safety requirements prevented access from late September through mid-December.

Data Received During Reporting Period:

- Groundwater monitoring data collected on December 11, 2025, from MW-6.

Plans for the Next Reporting Period:
The following are planned activities for the period from January 1 to June 30, 2026.

- Continue to operate and maintain the DPE system.
- Submit 2025 groundwater data to Ecology's EIM database.
- Submit report summarizing additional groundwater data collection and evaluation based on March 29, 2019, memorandum to assess perched groundwater conditions.
- Collect first and second quarter groundwater monitoring samples and complete data validation and tabulation.
- Respond to Ecology comments on the work plan for drilling and confirmation soil sampling of the soil treated by the DPE system in the Pump Station Area at Laurel Station.
- Determine drilling/sampling schedule for confirmation soil sampling and implement necessary preliminary activities to support the drilling program.
- Conduct the drilling/sampling program.
- Upon receipt of confirmation soil sample data, validation of the data and initiate reporting components.

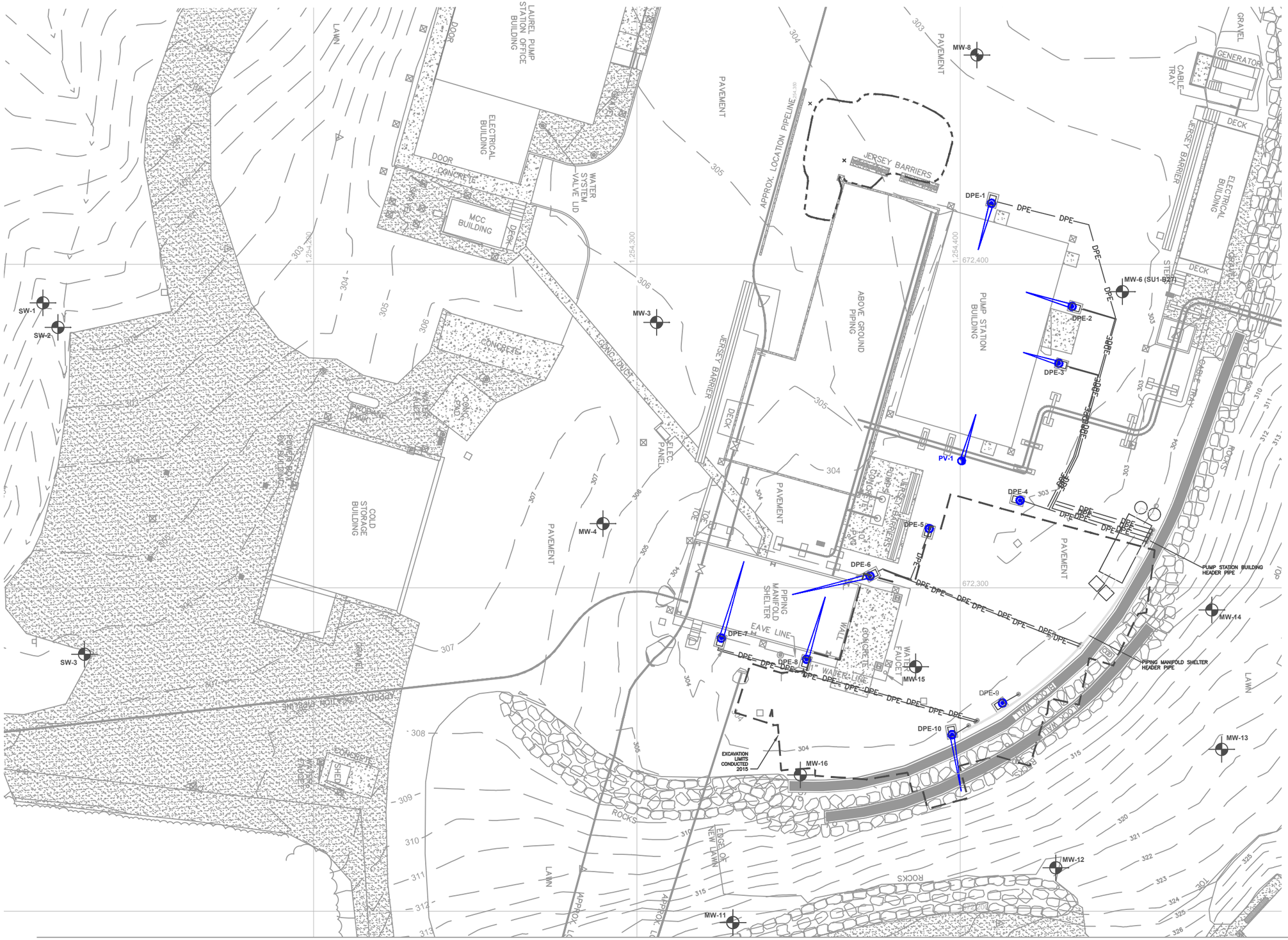
Please contact Karen Mixon at (206) 438-2234 if you have any questions or comments regarding this progress report.

References: URS Corporation, 2015. Final Compliance Monitoring Plan, Laurel Station, 1009 East

Smith Road, Bellingham, Washington, January 16.

At**tachments:**

- Figure 1 – Pump Station Area
- Table 1 – Monitoring Well Groundwater Elevation Data Summary
- Table 2 – Quarterly Groundwater Monitoring Results
- Attachment 1 – DPE System Performance Graphs
- Attachment 2 – Data Validation and Laboratory Reports
  o Data Validation Report and ARI Lab Report (25L0327) – Quarterly Groundwater Samples – December 2025



Legend

- DPE Container
- Liquid-Phase Carbon Vessels
- Vapor-Phase Carbon Vessels
- Dual Phase Extraction Well Vault
- Excavation Limits (2014-2015)
- Excavation Limits (2019 SU1-B11)
- Installed at Angle Shown With Horizontal Extent
- Dual-Phase Extraction (DPE) Well
- Monitoring Well
- Passive Vent Well
- Segmented Concrete Block (Retaining Wall)
- DPE — Underground DPE Lateral Pipe
- Ground Rod

0 15 30
SCALE IN FEET

Figure 1
Pump Station Area

Laurel Station
Bellingham, Washington

AECOM

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Table 1
Monitoring Well Groundwater Elevation Data Summary
Laurel Station
Bellingham, Washington

Well ID	Date Measured	Total Depth[a] (ft-TOC)	TOC Elevation[b] (ft-NAVD88)	Approximate Screen Interval (ft-bgs)	Approximate Screen Interval Elevation (ft-NAVD88)	Depth to Groundwater (ft-TOC)	Groundwater Elevation (ft-NAVD88)	Thickness of Water Column (ft)
SW-1	4/23/2015	18.50	300.64	5 - 20	295.64 - 280.64	4.30	296.34	14.20
	12/14/2015	18.35				4.10	296.54	14.25
	1/25/2016	18.68				5.09	295.55	13.59
	2/22/2016 *	17.39				14.20	286.44	3.19
	3/21/2016	18.57				5.08	295.56	13.49
	4/25/2016	18.59				DRY	NC	NC
	5/23/2016	18.62				DRY	NC	NC
	6/27/2016	18.40				4.72	295.92	13.68
	8/8/2016	18.37				4.85	295.79	13.52
	8/30/2016	18.40				3.60	297.04	14.80
	9/26/2016	18.37				4.85	295.79	13.52
	10/24/2016	18.40				4.54	296.10	13.86
	11/21/2016	18.36				4.65	295.99	13.71
	12/21/2016	18.40				4.43	296.21	13.97
	1/23/2017	18.40				2.80	297.84	15.60
	3/6/2017	18.25				3.48	297.16	14.77
	3/21/2017	18.52				4.17	296.47	14.35
	3/29/2017	18.45				2.82	297.82	15.63
	6/21/2017	18.39				4.95	295.69	13.44
	6/26/2017	18.56				5.65	294.99	12.91
	7/31/2017	18.41				7.18	293.46	11.23
	8/28/2017	18.38				7.69	292.95	10.69
	9/25/2017	18.27				5.70	294.94	12.57
	9/27/2017	18.20				5.97	294.67	12.23
	10/30/2017	18.31				5.00	295.64	13.31
	11/20/2017	18.37				3.09	297.55	15.28
	12/18/2017	18.44				2.99	297.65	15.45
	1/4/2018	18.47				5.00	295.64	13.47
	1/22/2018	18.27				4.09	296.55	14.18
	2/26/2018	18.43				4.65	295.99	13.78
	3/26/2018	18.37				4.52	296.12	13.85
	4/5/2018	18.40				3.35	297.29	15.05
	4/23/2018	18.47				5.09	295.55	13.38
	5/21/2018	18.43				5.58	295.06	12.85
	6/18/2018	18.35				6.38	294.26	11.97
	6/27/2018	18.39				6.72	293.92	11.67
	7/30/2018	18.42				7.51	293.13	10.91
	8/27/2018	18.47				8.07	292.57	10.40
	9/24/2018	18.40				4.69	295.95	13.71
	10/1/2018	18.38				4.91	295.73	13.47
	10/22/2018	18.42				5.99	294.65	12.43
	11/26/2018	18.43				4.26	296.38	14.17
	12/19/2018	18.34				4.22	296.42	14.12
	12/31/2018	18.71				4.82	295.82	13.89
	1/28/2019	18.43				4.82	295.82	13.61
	2/25/2019	18.34				4.75	295.89	13.59
	3/18/2019	18.34				4.81	295.83	13.53
	3/20/2019	18.26				4.77	295.87	13.49
	4/15/2019	18.40				4.63	296.01	13.77
	5/20/2019	18.41				5.13	295.51	13.28
	6/17/2019	18.38				5.67	294.97	12.71
	7/22/2019	18.25				6.04	294.60	12.21
	8/26/2019	18.25				Not Measured		
	9/23/2019	18.27				4.81	295.83	13.46
	10/2/2019	18.29				5.21	295.43	13.08
	11/21/2019	18.27				4.70	295.94	13.57
	12/16/2019	18.40				4.68	295.96	13.72
	12/18/2019	18.43				4.83	295.81	13.60
	1/22/2020	18.46				3.16	297.48	15.30
	3/5/2020	18.15				4.64	296.00	13.51
	3/23/2020	18.28				5.24	295.40	13.04
	4/27/2020	18.39				11.70	288.94	6.69
	5/26/2020	18.46				4.42	296.22	14.04
	6/17/2020	18.45				4.15	296.49	14.30
	7/20/2020	18.37				5.58	295.06	12.79
	8/17/2020	18.55				6.67	293.97	11.88
	9/23/2020	18.52				Not Measured		

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Well ID	Date Measured	Total Depth[a] (ft-TOC)	TOC Elevation[b] (ft-NAVD88)	Approximate Screen Interval (ft-bgs)	Approximate Screen Interval Elevation (ft-NAVD88)	Depth to Groundwater (ft-TOC)	Groundwater Elevation (ft-NAVD88)	Thickness of Water Column (ft)
SW-1	9/30/2020	18.53	300.64	5 - 20	295.64 - 280.64	5.23	295.41	13.30
	10/26/2020	18.27				4.84	295.80	13.43
	11/30/2020	18.59				4.40	296.24	14.19
	12/21/2020	18.50				4.30	296.34	14.20
	1/18/2021	18.49				4.62	296.02	13.87
	4/5/2021	18.40				5.19	295.45	13.21
	5/3/2021	18.52				5.63	295.01	12.89
	5/24/2021	18.35				5.90	294.74	12.45
	6/22/2021	18.36				5.52	295.12	12.84
	8/9/2021	18.44				7.80	292.84	10.64
	9/27/2021	18.32				4.47	296.17	13.85
	10/26/2021	18.32				4.45	296.19	13.87
	12/15/2021	18.31				4.58	296.06	13.73
	3/28/2022	18.15				4.45	296.19	13.70
	4/21/2022	18.75				4.63	296.01	14.12
	5/16/2022	18.75				3.35	297.29	15.40
	6/5/2022	18.35				5.49	295.15	12.86
	9/21/2022	18.20				8.02	292.62	10.18
	10/17/2022	18.12				8.60	292.04	9.52
	11/14/2022	18.20				5.27	295.37	12.93
	12/28/2022	18.31				2.56	298.08	15.75
	3/30/2023	18.22				4.72	295.92	13.50
	6/26/2023	18.16				5.18	295.46	12.98
	8/22/2023	18.33				7.16	293.48	11.17
	9/28/2023	18.22				4.64	296.00	13.58
	10/19/2023	18.10				4.58	296.06	13.52
	12/19/2023	18.40				3.82	296.82	14.58
	3/7/2024	18.30				4.52	296.12	13.78
	3/27/2024	18.37				DRY	NC	NC
	4/25/2024	18.35				3.95	296.69	14.40
	6/11/2024	18.01				4.66	295.98	13.35
	7/24/2024	18.06				5.95	294.69	12.11
	8/13/2024	17.65				6.05	294.59	11.60
	9/23/2024	18.19				5.59	295.05	12.60
	11/18/2024	18.14				3.29	297.35	14.85
	12/18/2024	18.13				2.60	298.04	15.53
	3/12/2025	18.09				3.93	296.71	14.16
	4/3/2025	18.20				4.77	295.87	13.43
	5/13/2025	18.18				5.63	295.01	12.55
	6/17/2025	18.09				6.64	294.00	11.45
	7/23/2025	18.25				7.19	293.45	11.06
	12/11/2025	18.25				2.78	297.86	15.47
SW-2	4/23/2015	49.75	301.37	40 - 50	261.37 - 251.37	37.59	263.78	12.16
	2/22/2016	50.26				DRY	NC	NC
	3/21/2016	50.03				36.86	264.51	13.17
	4/25/2016	50.25				DRY	NC	NC
	5/23/2016	50.15				DRY	NC	NC
	6/27/2016	49.75				37.61	263.76	12.14
	8/8/2016	50.20				37.64	263.73	12.56
	8/30/2016 *	56.60				38.02	263.35	18.58
	9/26/2016	50.47				37.87	263.50	12.60
	10/24/2016 *	55.00				38.29	263.08	16.71
	11/21/2016	51.30				37.44	263.93	13.86
	12/21/2016	50.69				37.23	264.14	13.46
	1/23/2017 *	53.50				37.53	263.84	15.97
	3/6/2017	49.60				37.29	264.08	12.31
	3/21/2017	49.91				46.69	254.68	3.22
	3/29/2017	49.89				36.85	264.52	13.04
	6/21/2017	49.61				37.21	264.16	12.40
	6/26/2017	50.10				37.42	263.95	12.68
	7/31/2017	49.81				37.84	263.53	11.97
	8/28/2017	49.82				37.79	263.58	12.03
	9/25/2017	49.87				37.83	263.54	12.04
	9/27/2017	49.69				37.97	263.40	11.72
	10/30/2017	49.84				38.09	263.28	11.75
	11/20/2017	49.83				38.98	262.39	10.85
	12/18/2017	49.92				37.92	263.45	12.00
	1/4/2018	49.92				37.39	263.98	12.53

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Laurel Station
Bellingham, Washington

Well ID	Date Measured	Total Depth[a] (ft-TOC)	TOC Elevation[b] (ft-NAVD88)	Approximate Screen Interval (ft-bgs)	Approximate Screen Interval Elevation (ft-NAVD88)	Depth to Groundwater (ft-TOC)	Groundwater Elevation (ft-NAVD88)	Thickness of Water Column (ft)
SW-2	1/22/2018	49.81	301.37	40 - 50	261.37 - 251.37	37.17	264.20	12.64
	2/26/2018	49.84				37.15	264.22	12.69
	3/26/2018	49.80				37.49	263.88	12.31
	4/5/2018	49.68				37.43	263.94	12.25
	4/23/2018	49.89				36.97	264.40	12.92
	5/21/2018	49.82				37.45	263.92	12.37
	6/18/2018	49.74				37.48	263.89	12.26
	6/27/2018	49.87				37.58	263.79	12.29
	7/30/2018	49.81				37.64	263.73	12.17
	8/27/2018	49.83				37.86	263.51	11.97
	9/24/2018	49.84				37.85	263.52	11.99
	10/1/2018	49.80				38.30	263.07	11.50
	10/22/2018	49.81				38.13	263.24	11.68
	11/26/2018	49.84				40.91	260.46	8.93
	12/19/2018	49.78				40.20	261.17	9.58
	12/31/2018	49.89				39.89	261.48	10.00
	1/28/2019	49.84				37.48	263.89	12.36
	2/25/2019	49.89				37.73	263.64	12.16
	3/18/2019	49.83				37.70	263.67	12.13
	3/20/2019	49.71				37.50	263.87	12.21
	4/15/2019	49.84				37.47	263.90	12.37
	5/20/2019	49.82				37.38	263.99	12.44
	6/17/2019	49.80				37.66	263.71	12.14
	7/22/2019	49.83				37.76	263.61	12.07
	8/26/2019	49.83				Not Measured		
	9/23/2019	49.84				38.80	262.57	11.04
	10/2/2019	50.80				39.50	261.87	11.30
	11/21/2019	49.84				41.01	260.36	8.83
	12/16/2019	49.81				40.76	260.61	9.05
	12/18/2019	49.85				40.83	260.54	9.02
	1/22/2020	49.80				38.00	263.37	11.80
	3/5/2020	49.79				37.20	264.17	12.59
	3/23/2020	49.85				36.06	265.31	13.79
	4/27/2020	49.49				37.30	264.07	12.19
	5/26/2020	49.72				37.71	263.66	12.01
	6/17/2020	49.81				37.84	263.53	11.97
	7/20/2020	49.89				37.52	263.85	12.37
	8/17/2020	49.83				37.84	263.53	11.99
	9/23/2020	49.83				39.63	261.74	10.20
	9/30/2020	49.89				40.23	261.14	9.66
	10/26/2020	49.79				40.84	260.53	8.95
	11/30/2020	49.89				40.28	261.09	9.61
	12/21/2020	49.86				39.74	261.63	10.12
	1/18/2021	50.10				37.44	263.93	12.66
	4/5/2021	49.85				37.51	263.86	12.34
	5/3/2021	50.05				37.59	263.78	12.46
	5/24/2021	49.95				37.48	263.89	12.47
	6/22/2021	49.82				37.78	263.59	12.04
	8/9/2021	49.84				37.95	263.42	11.89
	9/27/2021	49.96				40.77	260.60	9.19
	10/26/2021	49.96				41.03	260.34	8.93
	12/15/2021	49.87				36.00	265.37	13.87
	3/28/2022	49.96				37.11	264.26	12.85
	4/21/2022	49.96				37.15	264.22	12.81
	5/16/2022	49.95				37.27	264.10	12.68
	6/5/2022	50.84				37.50	263.87	13.34
	9/21/2022	49.82				38.88	262.49	10.94
	10/17/2022	49.86				39.13	262.24	10.73
	11/14/2022	49.81				40.51	260.86	9.30
	12/28/2022	49.83				40.62	260.75	9.21
	3/30/2023	50.82				37.17	264.20	13.65
	6/26/2023	NM				Not Measured		
	8/22/2023	49.87				40.49	260.88	9.38
	9/28/2023	49.82				41.05	260.32	8.77
	10/19/2023	49.81				41.27	260.10	8.54
	12/19/2023	49.82				40.60	260.77	9.22

Table 1
Monitoring Well Groundwater Elevation Data Summary
Laurel Station
Bellingham, Washington

Well ID	Date Measured	Total Depth[a] (ft-TOC)	TOC Elevation[b] (ft-NAVD88)	Approximate Screen Interval (ft-bgs)	Approximate Screen Interval Elevation (ft-NAVD88)	Depth to Groundwater (ft-TOC)	Groundwater Elevation (ft-NAVD88)	Thickness of Water Column (ft)
SW-2	3/7/2024	49.80	301.37	40 - 50	261.37 - 251.37	38.20	263.17	11.60
	3/27/2024	49.82				36.95	264.42	12.87
	4/25/2024	49.82				37.06	264.31	12.76
	6/11/2024	49.49				37.27	264.10	12.22
	7/24/2024	49.71				37.55	263.82	12.16
	8/13/2024	50.34				37.58	263.79	12.76
	9/23/2024	49.73				37.86	263.51	11.87
	11/18/2024	49.75				37.59	263.78	12.16
	12/18/2024	50.07				37.14	264.23	12.93
	3/12/2025	50.10				37.18	264.19	12.92
	4/3/2025	49.72				36.95	264.42	12.77
	5/13/2025	49.84				37.35	264.02	12.49
	6/17/2025	49.80				37.47	263.90	12.33
	7/23/2025	49.80				37.60	263.77	12.20
	12/11/2025	49.80				39.66	261.71	10.14
SW-3[c]	4/23/2015	34.75	309.48	22 - 32	284.48 - 274.48	32.19	277.29	2.56
	12/14/2015	34.78				33.11	276.37	1.67
	1/25/2016	35.12				32.40	277.08	2.72
	2/22/2016	34.86				DRY	NC	NC
	3/21/2016	34.91				31.98	277.50	2.93
	4/25/2016	34.91				DRY	NC	NC
	5/23/2016	35.03				DRY	NC	NC
	6/27/2016	34.70				DRY	NC	NC
	8/8/2016 *	32.60				DRY	NC	NC
	8/30/2016	35.10				32.40	277.08	2.70
	9/26/2016	35.20				33.29	276.19	1.91
	10/24/2016	34.69				32.65	276.83	2.04
	11/21/2016 *	33.77				32.17	277.31	1.60
	12/21/2016	35.14				32.29	277.19	2.85
	1/23/2017	34.65				32.70	276.78	1.95
	3/6/2017	34.66				31.69	277.79	2.97
	3/21/0217	34.08				31.70	277.78	2.38
	3/29/2017	34.85				31.82	277.66	3.03
	6/21/2017	34.68				33.63	275.85	1.05
	6/26/2017	34.84				33.70	275.78	1.14
	7/31/2017	34.80				34.42	275.06	0.38
	8/28/2017	34.74				DRY	NC	NC
	9/25/2017	34.64				DRY	NC	NC
	9/27/2017	34.45				DRY	NC	NC
	10/30/2017	30.66				DRY	NC	NC
	11/20/2017	34.66				33.38	276.10	1.28
	12/18/2017	34.71				32.43	277.05	2.28
	1/4/2018	frozen @ 4.79				well frozen at top		
	1/22/2018	34.71				31.94	277.54	2.77
	2/26/2018	34.76				32.15	277.33	2.61
	3/26/2018	34.73				33.00	276.48	1.73
	4/5/2018	34.68				31.91	277.57	2.77
	4/23/2018	34.80				32.07	277.41	2.73
	5/21/2018	34.78				32.23	277.25	2.55
	6/18/2018	34.74				33.86	275.62	0.88
	6/27/2018	34.36				34.05	275.43	0.31
	7/30/2018	34.81				34.62	274.86	0.19
	8/27/2018	34.75				DRY	NC	NC
	9/24/2018	34.72				DRY	NC	NC
	10/1/2018	34.60				DRY	NC	NC
	10/22/2018	34.65				DRY	NC	NC
	11/26/2018	34.68				33.32	276.16	1.36
	12/19/2018	34.70				33.21	276.27	1.49
	12/31/2018	34.68				32.41	277.07	2.27
	1/28/2019	34.70				31.93	277.55	2.77
	2/25/2019	34.73				33.00	276.48	1.73
	3/18/2019	34.74				33.19	276.29	1.55
	3/20/2019	34.64				33.05	276.43	1.59
	4/15/2019	34.74				33.47	276.01	1.27
	5/20/2019	--				could not remove cap		

Table 1
Monitoring Well Groundwater Elevation Data Summary
Laurel Station
Bellingham, Washington

Well ID	Date Measured	Total Depth[a] (ft-TOC)	TOC Elevation[b] (ft-NAVD88)	Approximate Screen Interval (ft-bgs)	Approximate Screen Interval Elevation (ft-NAVD88)	Depth to Groundwater (ft-TOC)	Groundwater Elevation (ft-NAVD88)	Thickness of Water Column (ft)
SW-3[c]	6/17/2019	34.74				33.99	275.49	0.75
	7/22/2019	34.70				DRY	NC	NC
	8/26/2019	34.70				Not Measured		
	9/23/2019	34.71				DRY	NC	NC
	10/2/2019	34.58				DRY	NC	NC
	11/21/2019	34.71				33.52	275.96	1.19
	12/16/2019	34.72				33.42	276.06	1.30
	12/18/2019	34.68				33.44	276.04	1.24
	1/22/2020	34.73				32.20	277.28	2.53
	3/5/2020	34.68				32.46	277.02	2.22
	3/23/2020	34.81				32.58	276.90	2.23
	4/27/2020	34.72				DRY	NC	NC
	5/26/2020	34.75				DRY	NC	NC
	6/17/2020	34.77				33.57	275.91	1.20
	7/20/2020	34.76				DRY	NC	NC
	8/17/2020	34.75				DRY	NC	NC
	9/23/2020	34.36				DRY	NC	NC
	9/30/2020	34.62				DRY	NC	NC
	10/26/2020	34.63				DRY	NC	NC
	11/30/2020	34.70				32.48	277.00	2.22
	12/21/2020	34.69				32.75	276.73	1.94
	1/18/2021	34.73				32.10	277.38	2.63
	4/5/2021	34.75				33.48	277.95	1.27
	5/3/2021	34.77				33.96	275.52	0.81
	5/24/2021	34.71				DRY	NC	NC
	6/22/2021	34.72				DRY	NC	NC
	8/9/2021	34.64				DRY	NC	NC
	9/27/2021	34.66				DRY	NC	NC
	10/26/2021	NA				NA	NA	NA
	12/15/2021	31.61	309.48	22 - 32	284.48 - 274.48	DRY	NC	NC
	3/28/2022	34.69				31.53	277.95	3.16
	4/21/2022	34.68				32.67	276.81	2.01
	5/16/2022	34.67				33.59	275.89	1.08
	6/5/2022	34.75				33.39	276.09	1.36
	9/21/2022	34.64				34.57	274.91	0.07
	10/17/2022	34.67				DRY	NC	NC
	11/14/2022	34.61				DRY	NC	NC
	12/28/2022	34.62				33.89	275.59	0.73
	3/30/2023	34.75				DRY	NC	NC
	6/26/2023	34.66				DRY	NC	NC
	8/22/2023	34.93				34.92	274.56	0.01
	9/28/2023	34.63				DRY	NC	NC
	10/19/2023	35.60				DRY	NC	NC
	12/19/2023	34.76				DRY	NC	NC
	3/7/2024	33.60				DRY	NC	NC
	3/27/2024	NA				NA	NA	NA
	4/25/2024	4.28				DRY	NC	NC
	6/11/2024	34.29				32.81	276.67	1.48
	7/24/2024	34.57				33.94	275.54	0.63
	8/13/2024	NA				NA	NA	NA
	9/23/2024	34.56				DRY	NC	NC
	11/18/2024	34.59				31.66	277.82	2.93
	12/18/2024	34.58				DRY	NC	NC
	3/12/2025	35.10				32.11	277.37	2.99
	4/3/2025	34.55				32.01	277.47	2.54
	5/13/2025	34.58				33.38	276.10	1.20
	6/17/2025	34.52				34.01	275.47	0.51
	7/23/2025	34.54				DRY	NC	NC
	12/11/2025	34.55				22.79	286.69	11.76
DPE-4	4/23/2015	16.91				8.46	293.30	8.45
	10/26/2015	17.00				16.50	285.80	0.50
	12/14/2015	15.70	302.30	6.5 - 16.5	298.51 - 288.51	15.50	286.80	0.20
	1/25/2016	15.70				14.77	287.53	0.93
	2/22/2016	16.14				15.90	286.40	0.24
	3/21/2016	15.09				14.95	287.35	0.14

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Laurel Station
Bellingham, Washington

Well ID	Date Measured	Total Depth[a] (ft-TOC)	TOC Elevation[b] (ft-NAVD88)	Approximate Screen Interval (ft-bgs)	Approximate Screen Interval Elevation (ft-NAVD88)	Depth to Groundwater (ft-TOC)	Groundwater Elevation (ft-NAVD88)	Thickness of Water Column (ft)
DPE-4	4/25/2016	15.14	302.30	6.5 - 16.5	298.51 - 288.51	DRY	NC	NC
	5/23/2016	15.15				DRY	NC	NC
	6/23/2016	15.13				DRY	NC	NC
	8/1/2016	16.16				DRY	NC	NC
	8/30/2016	15.11				DRY	NC	NC
	9/26/2016	14.88				DRY	NC	NC
	10/24/2016	14.90				DRY	NC	NC
	11/21/2016	15.12				15.07	287.23	0.05
	12/21/2016	15.40				DRY	NC	NC
	1/23/2017	14.82				DRY	NC	NC
	3/9/2017	14.87				DRY	NC	NC
	3/21/2017	15.12				DRY	NC	NC
	3/29/2017	15.12				DRY	NC	NC
	6/21/2017	15.14				DRY	NC	NC
	6/26/2017	15.12				DRY	NC	NC
	7/31/2017	15.14				15.11	287.19	0.03
	8/28/2017	15.14				DRY	NC	NC
	9/25/2017	15.14				DRY	NC	NC
	9/27/2017	15.01				DRY	NC	NC
	10/30/2017	15.14				DRY	NC	NC
	11/20/2017	15.13				DRY	NC	NC
	12/18/2017	15.12				DRY	NC	NC
	1/4/2018	14.85				DRY	NC	NC
	1/22/2018	15.11				DRY	NC	NC
	2/26/2018	15.10				14.88	287.42	0.22
	3/26/2018	15.17				14.03	288.27	1.14
	4/5/2018	15.10				DRY	NC	NC
	4/23/2018	15.12				12.80	289.50	2.32
	5/21/2018	15.14				DRY	NC	NC
	6/18/2018	15.15				DRY	NC	NC
	6/27/2018	15.14				DRY	NC	NC
	7/30/2018	15.14				DRY	NC	NC
	8/27/2018	15.13				DRY	NC	NC
	9/24/2018	15.13				DRY	NC	NC
	10/1/2018	15.15				DRY	NC	NC
	10/22/2018	15.14				15.04	287.26	0.10
	11/26/2018	15.11				DRY	NC	NC
	12/19/2018	15.12				DRY	NC	NC
	12/31/2018	15.12				DRY	NC	NC
	1/28/2019	15.11				DRY	NC	NC
	2/25/2019	15.10				DRY	NC	NC
	3/18/2019	15.10				DRY	NC	NC
	3/20/2019	15.12				DRY	NC	NC
	4/15/2019	15.10				DRY	NC	NC
	5/6/2019	15.11				DRY	NC	NC
	5/8/2019	15.12				DRY	NC	NC
	5/20/2019	15.12				13.39	288.91	1.73
	6/17/2019	15.13				13.00	289.30	2.13
	6/19/2019	15.15				DRY	NC	NC
	7/22/2019	15.15				14.35	287.95	0.80
	8/26/2019	15.15				DRY	NC	NC
	9/23/2019	15.13				DRY	NC	NC
	10/2/2019	15.14				DRY	NC	NC
	10/31/2019	15.13				DRY	NC	NC
	11/21/2019	15.13				DRY	NC	NC
	12/16/2019	15.15				DRY	NC	NC
	12/18/2019	15.10				DRY	NC	NC
	1/22/2020	15.11				DRY	NC	NC
	3/5/2020	14.81				DRY	NC	NC
	3/23/2020	15.11				DRY	NC	NC
	4/27/2020	15.14				DRY	NC	NC
	5/26/2020	15.15				DRY	NC	NC
	6/17/2020	15.15				DRY	NC	NC
	7/20/2020	15.18				DRY	NC	NC
	8/17/2020	15.17				DRY	NC	NC
	9/23/2020	15.17				DRY	NC	NC

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Monitoring Well Groundwater Elevation Data Summary
Laurel Station
Bellingham, Washington

Well ID	Date Measured	Total Depth[a] (ft-TOC)	TOC Elevation[b] (ft-NAVD88)	Approximate Screen Interval (ft-bgs)	Approximate Screen Interval Elevation (ft-NAVD88)	Depth to Groundwater (ft-TOC)	Groundwater Elevation (ft-NAVD88)	Thickness of Water Column (ft)
DPE-4	9/30/2020	15.17	302.30	6.5 - 16.5	298.51 - 288.51	DRY	NC	NC
	10/26/2020	15.14				DRY	NC	NC
	11/16/2020	15.16				DRY	NC	NC
	11/30/2020	15.13				13.60	288.70	1.53
	12/21/2020	15.15				DRY	NC	NC
	1/18/2021	15.17				DRY	NC	NC
	4/5/2021	15.15				DRY	NC	NC
	5/3/2021	15.16				DRY	NC	NC
	5/24/2021	15.15				DRY	NC	NC
	6/22/2021	15.15				DRY	NC	NC
	8/9/2021	15.16				DRY	NC	NC
	9/27/2021	15.16				DRY	NC	NC
	10/26/2021	15.16				DRY	NC	NC
	12/15/2021	15.14				DRY	NC	NC
	3/28/2022	15.16				DRY	NC	NC
	4/21/2022	15.66				DRY	NC	NC
	5/16/2022	15.15				12.35	289.95	2.80
	6/5/2022	15.21				DRY	NC	NC
	9/21/2022	15.91				DRY	NC	NC
	10/17/2022	15.16				DRY	NC	NC
	11/14/2022	15.16				DRY	NC	NC
	12/28/2022	15.13				DRY	NC	NC
	3/30/2023	15.15				DRY	NC	NC
	6/26/2023	15.17				DRY	NC	NC
	8/22/2023	15.17				DRY	NC	NC
	9/28/2023	15.15				DRY	NC	NC
	10/19/2023	15.15				DRY	NC	NC
	11/21/2023	15.15				13.35	288.95	1.80
	12/19/2023	15.14				DRY	NC	NC
	3/7/2024	15.12				12.85	289.45	2.27
	3/27/2024	15.15				DRY	NC	NC
	4/25/2024	15.14				DRY	NC	NC
	6/11/2024	14.85				DRY	NC	NC
	8/13/2024	14.85				13.58	288.72	1.27
	8/22/2024	14.84				13.60	288.70	1.24
	9/23/2024	15.13				DRY	NC	NC
	11/18/2024	14.11				DRY	NC	NC
	12/18/2024	15.10				DRY	NC	NC
	3/12/2025	15.09				DRY	NC	NC
	4/3/2025	15.11				DRY	NC	NC
	5/13/2025	15.11				DRY	NC	NC
	6/17/2025	15.12				DRY	NC	NC
	7/23/2025	15.13				DRY	NC	NC
	12/11/2025	15.15				DRY	NC	NC
MW-3	4/23/2015	33.40	305.83	24 - 34	281.83 - 271.83	DRY	NC	NC
	12/14/2015	33.55				DRY	NC	NC
	1/25/2016	33.39				DRY	NC	NC
	2/22/2016	33.48				DRY	NC	NC
	3/21/2016	33.99				33.36	272.47	0.63
	4/25/2016 *	34.91				DRY	NC	NC
	5/23/2016	33.86				DRY	NC	NC
	6/23/2016 *	35.10				34.50	271.33	0.60
	6/27/2016 *	34.60				33.73	272.10	0.87
	8/8/2016	33.35				DRY	NC	NC
	8/30/2016	34.09				34.00	271.83	0.09
	9/26/2016	33.33				DRY	NC	NC
	10/24/2016	33.88				33.32	272.51	0.56
	11/21/2016	33.80				33.43	272.40	0.37
	12/21/2016	33.40				33.35	272.48	0.05
	1/23/2017	34.00				29.08	276.75	4.92
	3/6/2017	33.47				DRY	NC	NC
	3/21/2017	33.70				DRY	NC	NC
	3/29/2017	33.60				DRY	NC	NC
	6/21/2017	33.51				DRY	NC	NC
	6/26/2017	33.61				DRY	NC	NC

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Laurel Station
Bellingham, Washington

Well ID	Date Measured	Total Depth[a] (ft-TOC)	TOC Elevation[b] (ft-NAVD88)	Approximate Screen Interval (ft-bgs)	Approximate Screen Interval Elevation (ft-NAVD88)	Depth to Groundwater (ft-TOC)	Groundwater Elevation (ft-NAVD88)	Thickness of Water Column (ft)
MW-3	7/31/2017	33.56	305.83	24 - 34	281.83 - 271.83	DRY	NC	NC
	8/28/2017	33.54				33.46	272.37	0.08
	9/25/2017	33.55				33.41	272.42	0.14
	9/27/2017	33.38				DRY	NC	NC
	10/30/2017	33.57				33.42	272.41	0.15
	11/20/2017	33.59				33.49	272.34	0.10
	12/18/2017	33.59				33.43	272.40	0.16
	1/4/2018	33.59				DRY	NC	NC
	1/22/2018	33.58				33.47	272.36	0.11
	2/26/2018	33.58				DRY	NC	NC
	3/26/2018	33.57				33.45	272.38	0.12
	4/5/2018	33.52				DRY	NC	NC
	4/23/2018	33.56				DRY	NC	NC
	5/21/2018	33.59				DRY	NC	NC
	6/18/2018	33.58				33.40	272.43	0.18
	6/27/2018	33.55				33.45	272.38	0.10
	7/30/2018	33.57				DRY	NC	NC
	8/27/2018	33.56				DRY	NC	NC
	9/24/2018	33.59				33.46	272.37	0.13
	10/1/2018	30.21				DRY	NC	NC
	10/22/2018	33.59				DRY	NC	NC
	11/26/2018	33.08				DRY	NC	NC
	12/19/2018	33.55				DRY	NC	NC
	12/31/2018	33.57				33.46	272.37	0.11
	1/28/2019	33.58				33.49	272.34	0.09
	2/25/2019	33.60				33.44	272.39	0.16
	3/18/2019	33.58				DRY	NC	NC
	3/20/2019	33.50				33.43	272.40	0.07
	4/15/2019	33.57				33.43	272.40	0.14
	5/6/2019	33.58				33.47	272.36	0.11
	5/8/2019	33.55				DRY	NC	NC
	5/20/2019	33.57				DRY	NC	NC
	6/17/2019	33.58				33.50	272.33	0.08
	6/19/2019	33.58				DRY	NC	NC
	7/22/2019	33.57				DRY	NC	NC
	8/26/2019	33.59				DRY	NC	NC
	9/23/2019	33.58				DRY	NC	NC
	10/2/2019	33.60				DRY	NC	NC
	11/21/2019	33.58				33.49	272.34	0.09
	12/16/2019	33.58				Truck on top of well		
	12/18/2019	33.54				DRY	NC	NC
	1/22/2020	33.56				DRY	NC	NC
	3/5/2020	33.55				DRY	NC	NC
	3/23/2020	33.58				DRY	NC	NC
	4/27/2020	33.59				DRY	NC	NC
	5/26/2020	33.56				DRY	NC	NC
	6/17/2020	33.59				DRY	NC	NC
	7/20/2020	33.58				DRY	NC	NC
	8/17/2020	33.55				DRY	NC	NC
	9/23/2020	33.58				DRY	NC	NC
	9/30/2020	33.58				DRY	NC	NC
	10/26/2020	33.58				DRY	NC	NC
	11/30/2020	33.62				33.52	272.31	0.10
	12/21/2020	33.60				DRY	NC	NC
	1/18/2021	33.99				DRY	NC	NC
	4/5/2021	33.59				DRY	NC	NC
	5/3/2021	33.63				DRY	NC	NC
	5/24/2021	33.58				DRY	NC	NC
	6/22/2021	33.58				DRY	NC	NC
	8/9/2021	33.58				DRY	NC	NC
	9/27/2021	33.58				DRY	NC	NC
	10/26/2021	33.57				DRY	NC	NC
	12/15/2021	33.60				33.52	272.31	0.08
	3/28/2022	33.60				DRY	NC	NC
	4/21/2022	33.60				DRY	NC	NC
	5/16/2022	33.60				DRY	NC	NC

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Bellingham, Washington

Well ID	Date Measured	Total Depth[a] (ft-TOC)	TOC Elevation[b] (ft-NAVD88)	Approximate Screen Interval (ft-bgs)	Approximate Screen Interval Elevation (ft-NAVD88)	Depth to Groundwater (ft-TOC)	Groundwater Elevation (ft-NAVD88)	Thickness of Water Column (ft)
MW-3	6/5/2022	33.60				DRY	NC	NC
	9/21/2022	33.57				DRY	NC	NC
	10/17/2022	33.57				DRY	NC	NC
	11/14/2022	33.58				DRY	NC	NC
	12/28/2022	33.59				DRY	NC	NC
	3/30/2023	33.57				DRY	NC	NC
	4/27/2023	35.59				DRY	NC	NC
	6/26/2023	33.55				DRY	NC	NC
	8/7/2023	33.59				DRY	NC	NC
	8/22/2023	33.59				DRY	NC	NC
	9/12/2023	33.56				33.51	272.32	0.05
	9/28/2023	33.57				DRY	NC	NC
	10/19/2023	33.55				DRY	NC	NC
	11/21/2023	33.60				33.52	272.31	0.08
	12/19/2023	33.60				DRY	NC	NC
	3/7/2024	33.61	305.83	24 - 34	281.83 - 271.83	33.56	272.27	0.05
	3/27/2024	33.60				DRY	NC	NC
	4/25/2024	33.64				DRY	NC	NC
	6/11/2024	33.23				DRY	NC	NC
	7/24/2024	33.52				DRY	NC	NC
	8/13/2024	33.35				DRY	NC	NC
	8/22/2024	33.25				DRY	NC	NC
	9/23/2024	33.56				DRY	NC	NC
	11/18/2024	33.56				DRY	NC	NC
	12/18/2024	33.67				DRY	NC	NC
	3/12/2025	33.85				33.30	272.53	0.55
	4/3/2025	33.54				33.24	272.59	0.30
	5/13/2025	33.72				DRY	NC	NC
	6/17/2025	33.60				33.30	272.53	0.30
	7/23/2025	33.60				33.30	272.53	0.30
	12/11/2025	33.60				DRY	NC	NC
MW-4	4/23/2015	30.15				28.07	277.61	2.08
	12/14/2015	30.16				DRY	NC	NC
	1/25/2016	30.34				29.04	276.64	1.30
	2/22/2016	30.37				24.33	281.35	6.04
	3/21/2016	30.35				25.86	279.82	4.49
	4/25/2016 *	33.79				DRY	NC	NC
	5/23/2016	30.47				DRY	NC	NC
	6/23/2016	30.15				29.84	275.84	0.31
	6/27/2016	30.12				29.85	275.83	0.27
	8/8/2016	29.87				DRY	NC	NC
	8/30/2016 *	35.40				29.87	275.81	5.53
	9/26/2016	30.03				DRY	NC	NC
	10/24/2016 *	33.50				24.41	281.27	9.09
	11/21/2016 *	31.30				26.71	278.97	4.59
	12/21/2016	30.04				28.74	276.94	1.30
	1/23/2017 *	33.70				33.35	272.33	0.35
	3/6/2017	30.09	305.68	20 - 30	285.67 - 275.67	27.02	278.66	3.07
	3/21/2017	31.50				24.14	281.54	7.36
	3/29/2017	30.25				28.91	276.77	1.34
	6/21/2017	30.19				29.45	276.23	0.74
	6/26/2017	30.19				29.44	276.24	0.75
	7/31/2017	30.17				29.84	275.84	0.33
	8/28/2017	30.18				DRY	NC	NC
	9/25/2017	30.19				29.94	275.74	0.25
	9/27/2017	29.99				DRY	NC	NC
	10/30/2017	30.19				29.94	275.74	0.25
	11/20/2017	30.21				29.56	276.12	0.65
	12/18/2017	30.20				29.21	276.47	0.99
	1/4/2018	30.19				28.33	277.35	1.86
	1/22/2018	30.21				28.38	277.30	1.83
	2/26/2018	30.23				28.53	277.15	1.70
	3/26/2018	30.19				29.08	276.60	1.11
	4/5/2018	30.15				29.90	275.78	0.25
	4/23/2018	30.22				24.76	280.92	5.46

Table 1
Monitoring Well Groundwater Elevation Data Summary
Laurel Station
Bellingham, Washington

Well ID	Date Measured	Total Depth[a] (ft-TOC)	TOC Elevation[b] (ft-NAVD88)	Approximate Screen Interval (ft-bgs)	Approximate Screen Interval Elevation (ft-NAVD88)	Depth to Groundwater (ft-TOC)	Groundwater Elevation (ft-NAVD88)	Thickness of Water Column (ft)
MW-4	5/21/2018	30.22	305.68	'20 - 30	'285.67 - 275.67	21.42	284.26	8.80
	6/18/2018	30.23				29.82	275.86	0.41
	6/27/2018	30.18				29.90	275.78	0.28
	7/30/2018	30.21				29.95	275.73	0.26
	8/27/2018	30.20				29.99	275.69	0.21
	9/24/2018	30.21				29.98	275.70	0.23
	10/1/2018	33.57				DRY	NC	NC
	10/22/2018	30.20				30.03	275.65	0.17
	11/26/2018	30.19				29.43	276.25	0.76
	12/19/2018	30.24				29.20	276.48	1.04
	12/31/2018	30.18				29.31	276.37	0.87
	1/28/2019	30.19				29.23	276.45	0.96
	2/25/2019	30.23				28.88	276.80	1.35
	3/18/2019	30.20				29.25	276.43	0.95
	3/20/2019	30.10				28.13	277.55	1.97
	4/15/2019	30.21				29.36	276.32	0.85
	5/6/2019	30.20				29.70	275.98	0.50
	5/8/2019	30.20				28.20	277.48	2.00
	5/20/2019	30.21				29.52	276.16	0.69
	6/17/2019	30.20				29.92	275.76	0.28
	6/19/2019	30.22				29.89	275.79	0.33
	7/22/2019	30.22				29.93	275.75	0.29
	8/26/2019	30.22				29.97	275.71	0.25
	9/23/2019	30.20				29.99	275.69	0.21
	10/2/2019	29.90				DRY	NC	NC
	11/21/2019	30.20				29.64	276.04	0.56
	12/16/2019	30.22				29.61	276.07	0.61
	12/18/2019	30.29				29.60	276.08	0.69
	1/22/2020	30.18				28.80	276.88	1.38
	3/5/2020	30.19				DRY	NC	NC
	3/23/2020	30.21				29.27	276.41	0.94
	4/27/2020	30.22				DRY	NC	NC
	5/26/2020	30.23				DRY	NC	NC
	6/17/2020	30.20				DRY	NC	NC
	7/20/2020	30.19				29.80	275.88	0.39
	8/17/2020	30.19				DRY	NC	NC
	9/23/2020	30.20				DRY	NC	NC
	9/30/2020	30.21				DRY	NC	NC
	10/26/2020	30.23				30.03	275.65	0.20
	11/30/2020	30.23				28.90	276.78	1.33
	12/21/2020	30.20				29.57	276.11	0.63
	1/18/2021	30.21				28.94	276.74	1.27
	4/5/2021	30.21				29.35	276.33	0.86
	5/3/2021	30.28				DRY	NC	NC
	5/24/2021	30.23				DRY	NC	NC
	6/22/2021	30.21				29.94	275.74	0.27
	8/9/2021	30.21				29.09	276.59	1.12
	9/27/2021	30.23				DRY	NC	NC
	10/26/2021	30.23				29.52	276.16	0.71
	12/15/2021	30.21				27.97	277.71	2.24
	3/28/2022	30.22				DRY	NC	NC
	4/21/2022	30.22				29.20	276.48	1.02
	5/16/2022	NA				NA	NA	NA
	7/5/2022	30.20				29.44	276.24	0.76
	9/21/2022	30.20				29.99	275.69	0.21
	10/17/2022	30.20				30.01	275.67	0.19
	11/14/2022	30.01				DRY	NC	NC
	12/28/2022	30.21				26.20	279.48	4.01
	3/30/2023	30.22				29.13	276.55	1.09
	4/27/2023	30.22				29.44	276.24	0.78
	6/26/2023	30.23				DRY	NC	NC
	8/22/2023	30.21				30.00	275.68	0.21
	9/12/2023	30.19				30.00	275.68	0.19
	9/28/2023	30.20				30.00	275.68	0.20
	10/19/2023	30.20				30.02	275.66	0.18
	11/21/2023	30.21				DRY	NC	NC

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Laurel Station
Bellingham, Washington

Well ID	Date Measured	Total Depth[a] (ft-TOC)	TOC Elevation[b] (ft-NAVD88)	Approximate Screen Interval (ft-bgs)	Approximate Screen Interval Elevation (ft-NAVD88)	Depth to Groundwater (ft-TOC)	Groundwater Elevation (ft-NAVD88)	Thickness of Water Column (ft)
MW-4	12/19/2023	30.23				28.94	276.74	1.29
	3/7/2024	30.24				28.82	276.86	1.42
	3/27/2024	30.23				29.11	276.57	1.12
	4/25/2024	30.22				DRY	NC	NC
	6/11/2024	29.87				29.08	276.60	0.79
	7/24/2024	30.17				29.85	275.83	0.32
	8/13/2024	29.94				29.88	275.80	0.06
	8/22/2024	29.85				DRY	NC	NC
	9/23/2024	30.24	305.68	'20 - 30	'285.67 - 275.67	29.93	275.75	0.31
	11/18/2024	30.18				28.66	277.02	1.52
	12/18/2024	30.15				28.96	276.72	1.19
	3/12/2025	30.46				28.96	276.72	1.50
	4/3/2025	30.18				28.58	277.10	1.60
	5/13/2025	30.17				29.54	276.14	0.63
	6/17/2025	30.28				29.82	275.86	0.46
	7/23/2025	30.34				29.90	275.78	0.44
	12/11/2025	30.12				28.82	276.86	1.30
MW-6	4/23/2015	26.55				16.51	286.27	10.04
	11/30/2015	NA				16.17	286.61	10.38
	12/14/2015	26.56				12.92	289.86	13.64
	1/25/2016	26.74				13.59	289.19	13.15
	2/22/2016	26.77				12.89	289.89	13.88
	3/21/2016	26.65				13.02	289.76	13.63
	4/25/2016	26.73				DRY	#N/A	NC
	5/23/2016	26.84				DRY	#N/A	NC
	6/23/2016	26.78				19.17	283.61	7.61
	6/27/2016	26.70				18.52	284.26	8.18
	8/8/2016	26.81				23.31	279.47	3.50
	8/30/2016	27.06				25.91	276.87	1.15
	9/26/2016	26.63				16.67	286.11	9.96
	10/24/2016	26.55				12.94	289.84	13.61
	11/21/2016	26.76				15.20	287.58	11.56
	12/21/2016	26.62				12.81	289.97	13.81
	1/23/2017	26.55				13.25	289.53	13.30
	3/6/2017	26.48				12.81	289.97	13.67
	3/21/2017	26.17				12.76	290.02	13.41
	3/29/2017	26.75				12.55	290.23	14.20
	6/21/2017	26.64				15.63	287.15	11.01
	6/26/2017	26.73				18.54	284.24	8.19
	7/31/2017	26.71				26.14	276.64	0.57
	8/28/2017	26.73	302.78	11 - 26	291.78 - 276.78	26.15	276.63	0.58
	9/25/2017	26.72				21.48	281.30	5.24
	9/27/2017	26.73				22.32	280.46	4.41
	10/30/2017	26.72				13.45	289.33	13.27
	11/20/2017	26.72				12.86	289.92	13.86
	12/18/2017	26.72				12.62	290.16	14.10
	1/4/2018	26.72				12.89	289.89	13.83
	1/22/2018	26.71				13.01	289.77	13.70
	2/26/2018	26.72				12.90	289.88	13.82
	3/26/2018	26.73				12.80	289.98	13.93
	4/5/2018	26.70				12.45	290.33	14.25
	4/23/2018	26.72				12.73	290.05	13.99
	5/21/2018	26.72				18.16	284.62	8.56
	6/18/2018	26.72				21.13	281.65	5.59
	6/27/2018	26.68				23.29	279.49	3.39
	7/30/2018	26.68				22.86	279.92	3.82
	8/27/2018	26.67				25.13	277.65	1.54
	9/24/2018	26.72				13.35	289.43	13.37
	10/1/2018	26.72				14.13	288.65	12.59
	10/22/2018	26.70				17.51	285.27	9.19
	11/26/2018	26.71				12.15	290.63	14.56
	12/19/2018	26.70				12.34	290.44	14.36
	12/31/2018	26.69				12.28	290.50	14.41
	1/28/2019	26.70				12.78	290.00	13.92
	2/25/2019	26.72				12.19	290.59	14.53

Table 1
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Laurel Station
Bellingham, Washington

Well ID	Date Measured	Total Depth[a] (ft-TOC)	TOC Elevation[b] (ft-NAVD88)	Approximate Screen Interval (ft-bgs)	Approximate Screen Interval Elevation (ft-NAVD88)	Depth to Groundwater (ft-TOC)	Groundwater Elevation (ft-NAVD88)	Thickness of Water Column (ft)
MW-6	3/18/2019	26.70	302.78	11 - 26	291.78 - 276.78	12.61	290.17	14.09
	3/20/2019	26.62				12.52	290.26	14.10
	4/15/2019	26.69				11.91	290.87	14.78
	5/6/2019	26.68				12.91	289.87	13.77
	5/8/2019	26.69				13.36	289.42	13.33
	5/20/2019	26.68				13.33	289.45	13.35
	6/17/2019	26.70				19.63	283.15	7.07
	6/19/2019	26.70				23.69	279.09	3.01
	7/22/2019	26.70				15.32	287.46	11.38
	8/26/2019	26.69				23.61	279.17	3.08
	9/23/2019	26.71				23.03	279.75	3.68
	10/2/2019	26.68				14.37	288.41	12.31
	11/21/2019	26.72				12.40	290.38	14.32
	12/16/2019	26.71				12.53	290.25	14.18
	12/18/2019	26.73				12.35	290.43	14.38
	1/22/2020	26.71				12.01	290.77	14.70
	3/5/2020	26.58				12.00	290.78	14.58
	3/23/2020	26.74				13.47	289.31	13.27
	4/27/2020	26.70				DRY	#N/A	NC
	5/26/2020	26.73				DRY	#N/A	NC
	6/17/2020	26.73				11.87	290.91	14.86
	7/20/2020	26.71				15.62	287.16	11.09
	8/17/2020	26.69				21.16	281.62	5.53
	9/23/2020	26.69				25.91	276.87	0.78
	9/30/2020	26.70				13.03	289.75	13.67
	10/26/2020	26.71				12.74	290.04	13.97
	11/30/2020	26.72				12.64	290.14	14.08
	12/21/2020	26.72				11.85	290.93	14.87
	1/18/2021	26.73				12.74	290.04	13.99
	4/5/2021	26.83				13.47	289.31	13.36
	5/3/2021	26.71				19.13	283.65	7.58
	5/24/2021	26.69				16.30	286.48	10.39
	6/22/2021	26.69				16.63	286.15	10.06
	8/9/2021	26.67				23.31	279.47	3.36
	9/27/2021	26.68				13.24	289.54	13.44
	10/26/2021	26.69				12.66	290.12	14.03
	12/15/2021	26.72				12.40	290.38	14.32
	3/28/2022	26.77				12.20	290.58	14.57
	4/21/2022	26.76				13.01	289.77	13.75
	5/16/2022	26.76				12.50	290.28	14.26
	7/5/2022	26.87				21.11	281.67	5.76
	9/21/2022	26.69				26.38	276.40	0.31
	10/17/2022	26.69				21.90	280.88	4.79
	11/14/2022	26.74				13.35	289.43	13.39
	12/28/2022	26.71				11.75	291.03	14.96
	3/30/2023	26.71				12.59	290.19	14.12
	4/27/2023	26.71				12.72	290.06	13.99
	6/26/2023	26.68				18.06	284.72	8.62
	8/7/2023	26.65				16.24	286.54	10.41
	8/22/2023	26.68				22.57	280.21	4.11
	9/12/2023	26.68				16.50	286.28	10.18
	9/28/2023	26.74				16.65	286.13	10.09
	11/21/2023	26.68				15.10	287.68	11.58
	12/19/2023	26.70				12.67	290.11	14.03
	3/7/2024	26.70				12.69	290.09	14.01
	3/27/2024	26.68				12.48	290.30	14.20
	4/25/2024	26.67				13.54	289.24	13.13
	6/11/2024	26.32				12.95	289.83	13.37
	7/24/2024	26.55				19.80	282.98	6.75
	8/13/2024	26.65				15.46	287.32	11.19
	8/22/2024	26.50				14.65	288.13	11.85
	9/23/2024	26.55				16.97	285.81	9.58
	11/18/2024	26.79				12.59	290.19	14.20
	12/18/2024	26.56				12.46	290.32	14.10
	3/12/2025	26.65				12.34	290.44	14.31
	4/3/2025	26.69				12.89	289.89	13.80

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Well ID	Date Measured	Total Depth[a] (ft-TOC)	TOC Elevation[b] (ft-NAVD88)	Approximate Screen Interval (ft-bgs)	Approximate Screen Interval Elevation (ft-NAVD88)	Depth to Groundwater (ft-TOC)	Groundwater Elevation (ft-NAVD88)	Thickness of Water Column (ft)
MW-6	5/13/2025	26.60	302.78	11 - 26	291.78 - 276.78	18.30	284.48	8.30
	6/17/2025	26.54				25.12	277.66	1.42
	7/23/2025	26.66				25.97	276.81	0.69
	12/11/2025	26.90				10.88	291.90	16.02
MW-8	4/23/2015	37.10	302.24	23 - 38	279.24 - 264.24	DRY	NC	NC
	12/14/2015	37.08				DRY	NC	NC
	1/25/2016	37.28				DRY	NC	NC
	2/22/2016	37.13				36.91	265.33	0.22
	3/21/2016	37.45				37.00	265.24	0.45
	4/25/2016	37.41				DRY	NC	NC
	5/23/2016	37.55				37.05	265.19	0.50
	6/23/2016	37.50				37.04	265.20	0.46
	6/27/2016	37.20				DRY	NC	NC
	8/8/2016	37.68				37.08	265.16	0.60
	8/30/2016	37.96				DRY	NC	NC
	9/26/2016	37.80				37.10	265.14	0.70
	10/24/2016	37.60				37.08	265.16	0.52
	11/21/2016	37.40				37.15	265.09	0.25
	12/21/2016	37.14				37.08	265.16	0.06
	1/23/2017	37.59				36.97	265.27	0.62
	3/6/2017	37.15				DRY	NC	NC
	3/21/2017	31.42				31.05	271.19	0.37
	3/29/2017	37.40				DRY	NC	NC
	6/21/2017	37.40				DRY	NC	NC
	6/26/2017	37.03				DRY	NC	NC
	7/31/2017	37.28				37.05	265.19	0.23
	8/28/2017	37.29				37.09	265.15	0.20
	9/25/2017	37.26				37.09	265.15	0.17
	9/27/2017	37.08				DRY	NC	NC
	10/30/2017	37.29				37.08	265.16	0.21
	11/20/2017	37.27				33.83	268.41	3.44
	12/18/2017	37.30				37.08	265.16	0.22
	1/4/2018	37.26				37.08	265.16	0.18
	1/22/2018	37.26				37.00	265.24	0.26
	2/26/2018	37.29				37.02	265.22	0.27
	3/26/2018	37.27				37.05	265.19	0.22
	4/5/2018	37.21				37.00	265.24	0.21
	4/23/2018	37.30				37.03	265.21	0.27
	5/21/2018	37.28				37.05	265.19	0.23
	6/18/2018	37.26				37.04	265.20	0.22
	6/27/2018	37.24				37.05	265.19	0.19
	7/30/2018	37.29				37.07	265.17	0.22
	8/27/2018	37.28				37.07	265.17	0.21
	9/24/2018	37.26				37.07	265.17	0.19
	10/1/2018	37.12				DRY	NC	NC
	10/22/2018	37.27				37.08	265.16	0.19
	11/26/2018	37.28				37.08	265.16	0.20
	12/19/2018	37.26				DRY	NC	NC
	12/31/2018	37.27				37.09	265.15	0.18
	1/28/2018	37.26				37.03	265.21	0.23
	2/25/2019	37.31				37.05	265.19	0.26
	3/18/2019	37.27				37.05	265.19	0.22
	3/20/2019	37.18				37.00	265.24	0.18
	4/15/2019	37.26				37.05	265.19	0.21
	5/6/2019	37.25				37.03	265.21	0.22
	5/8/2019	37.30				37.05	265.19	0.25
	5/20/2019	37.30				37.05	265.19	0.25
	6/17/2019	37.28				37.04	265.20	0.24
	6/19/2019	37.29				37.08	265.16	0.21
	7/22/2019	37.32				37.09	265.15	0.23
	8/26/2019	37.28				37.06	265.18	0.22
	9/23/2019	37.29				37.08	265.16	0.21
	10/2/2019	37.30				DRY	NC	NC
	11/21/2019	37.28				DRY	NC	NC
	12/16/2019	37.33				37.06	265.18	0.27

Table 1
Monitoring Well Groundwater Elevation Data Summary
Laurel Station
Bellingham, Washington

Well ID	Date Measured	Total Depth[a] (ft-TOC)	TOC Elevation[b] (ft-NAVD88)	Approximate Screen Interval (ft-bgs)	Approximate Screen Interval Elevation (ft-NAVD88)	Depth to Groundwater (ft-TOC)	Groundwater Elevation (ft-NAVD88)	Thickness of Water Column (ft)
MW-8	12/18/2019	37.25	302.24	23 - 38	279.24 - 264.24	DRY	NC	NC
	1/22/2020	37.29				DRY	NC	NC
	3/5/2020	37.10				36.99	265.25	0.11
	3/23/2020	37.29				37.01	265.23	0.28
	4/27/2020	37.30				DRY	NC	NC
	5/26/2020	37.27				DRY	NC	NC
	6/17/2020	37.33				DRY	NC	NC
	7/20/2020	37.27				DRY	NC	NC
	8/17/2020	37.26				DRY	NC	NC
	9/23/2020	37.28				DRY	NC	NC
	9/30/2020	37.25				DRY	NC	NC
	10/26/2020	37.26				37.15	265.09	0.11
	11/30/2020	37.28				36.29	265.95	0.99
	12/21/2020	37.30				37.06	265.18	0.24
	1/18/2021	37.32				DRY	NC	NC
	4/5/2021	32.43				DRY	NC	NC
	5/3/2021	37.33				DRY	NC	NC
	5/24/2021	37.27				DRY	NC	NC
	6/22/2021	37.30				37.05	265.19	0.25
	8/9/2021	37.26				37.06	265.18	0.20
	9/27/2021	37.26				DRY	NC	NC
	10/26/2021	37.26				37.00	265.24	0.26
	12/15/2021	37.25				36.97	265.27	0.28
	3/28/2022	37.25				36.74	265.50	0.51
	4/21/2022	37.26				DRY	NC	NC
	5/16/2022	37.25				DRY	NC	NC
	7/5/2022	37.25				37.00	265.24	0.25
	9/21/2022	37.23				36.98	265.26	0.25
	10/17/2022	37.25				37.00	265.24	0.25
	11/14/2022	37.26				37.00	265.24	0.26
	12/28/2022	37.26				36.98	265.26	0.28
	3/30/2023	37.29				37.11	265.13	0.18
	4/27/2023	37.28				DRY	NC	NC
	6/26/2023	37.28				DRY	NC	NC
	8/7/2023	37.28				DRY	NC	NC
	8/22/2023	37.30				37.22	265.02	0.08
	9/12/2023	37.26				DRY	NC	NC
	9/28/2023	37.14				DRY	NC	NC
	10/19/2023	37.24				37.21	265.03	0.03
	11/21/2023	37.28				37.23	265.01	0.05
	12/19/2023	37.27				DRY	NC	NC
	3/7/2024	37.30				37.00	265.24	0.30
	3/27/2024	37.37				37.02	265.22	0.35
	4/25/2024	37.26				37.04	265.20	0.22
	6/11/2024	36.91				DRY	NC	NC
	7/24/2024	37.21				37.03	265.21	0.18
	8/13/2024	37.15				DRY	NC	NC
	8/22/2024	37.19				DRY	NC	NC
	9/23/2024	37.24				DRY	NC	NC
	11/18/2024	37.25				36.90	265.34	0.35
	12/18/2024	37.30				DRY	NC	NC
	3/12/2025	37.58				DRY	NC	NC
	4/3/2025	37.24				36.91	265.33	0.33
	5/13/2025	37.26				DRY	NC	NC
	6/17/2025	37.29				DRY	NC	NC
	7/23/2025	38.28				DRY	NC	NC
	12/11/2025	37.25				DRY	NC	NC
MW-11[c]	4/23/2015	48.15	321.31	25 - 45	293.31 - 273.31	DRY	NC	NC
	11/30/2015	NA				47.54	273.77	0.61
	12/14/2015	48.17				47.21	274.10	0.96
	1/25/2016 *	46.93				DRY	NC	NC
	2/22/2016	48.21				46.86	274.45	1.35
	3/21/2016	48.52				46.96	274.35	1.56
	4/25/2016	48.69				DRY	NC	NC
	5/23/2016	48.73				DRY	NC	NC

Table 1
Monitoring Well Groundwater Elevation Data Summary
Laurel Station
Bellingham, Washington

Well ID	Date Measured	Total Depth[a] (ft-TOC)	TOC Elevation[b] (ft-NAVD88)	Approximate Screen Interval (ft-bgs)	Approximate Screen Interval Elevation (ft-NAVD88)	Depth to Groundwater (ft-TOC)	Groundwater Elevation (ft-NAVD88)	Thickness of Water Column (ft)
MW-11[c]	6/27/2016	48.30	321.31	25 - 45	293.31 - 273.31	DRY	NC	NC
	8/8/2016	48.02				DRY	NC	NC
	8/30/2016	48.80				48.48	272.83	0.32
	10/24/2016	48.95				48.00	273.31	0.95
	9/26/2016 *	38.00				DRY	NC	NC
	11/21/2016	48.42				47.22	274.09	1.20
	12/21/2016	48.60				47.60	273.71	1.00
	1/23/2017	48.90				47.23	274.08	1.67
	3/6/2017	48.24				46.91	274.40	1.33
	3/21/2017	48.48				46.85	274.46	1.63
	3/29/2017	48.41				47.05	274.26	1.36
	6/21/2017	48.30				47.98	273.33	0.32
	6/26/2017	48.58				48.08	273.23	0.50
	7/31/2017	48.40				48.08	273.23	0.32
	8/28/2017	48.36				48.09	273.22	0.27
	9/25/2017	48.38				48.08	273.23	0.30
	9/27/2017	48.18				48.09	273.22	0.09
	10/30/2017	48.42				48.10	273.21	0.32
	11/20/2017	48.41				47.61	273.70	0.80
	12/18/2017	48.39				48.07	273.24	0.32
	1/4/2018	48.45				47.90	273.41	0.55
	1/22/2018	48.45				47.36	273.95	1.09
	2/26/2018	48.42				47.46	273.85	0.96
	3/26/2018	48.40				47.41	273.90	0.99
	4/5/2018	48.41				47.23	274.08	1.18
	4/23/2018	48.38				47.01	274.30	1.37
	5/21/2018	48.41				48.08	273.23	0.33
	6/18/2018	48.43				48.09	273.22	0.34
	6/27/2018	48.35				48.10	273.21	0.25
	7/30/2018	48.37				48.10	273.21	0.27
	8/27/2018	48.37				48.10	273.21	0.27
	9/24/2018	48.47				48.10	273.21	0.37
	10/1/2018	48.31				DRY	NC	NC
	10/22/2018	48.41				48.11	273.20	0.30
	11/26/2018	48.42				47.61	273.70	0.81
	12/19/2018	48.35				47.55	273.76	0.80
	12/31/2018	48.42				47.38	273.93	1.04
	1/28/2019	48.41				47.18	274.13	1.23
	2/25/2019	48.38				47.15	274.16	1.23
	3/18/2019	48.43				47.16	274.15	1.27
	3/20/2019	48.30				47.08	274.23	1.22
	4/15/2019	48.41				47.06	274.25	1.35
	5/20/2019	48.39				48.08	273.23	0.31
	6/17/2019	48.38				48.07	273.24	0.31
	6/19/2019	48.40				48.09	273.22	0.31
	7/22/2019	48.39				48.12	273.19	0.27
	8/26/2019	48.45				48.09	273.22	0.36
	9/23/2019	48.39				48.11	273.20	0.28
	10/2/2019	48.37				48.10	273.21	0.27
	11/21/2019	48.23				47.65	273.66	0.58
	12/16/2019	48.41				47.67	273.64	0.74
	12/18/2019	48.38				47.60	273.71	0.78
	1/22/2020	48.39				41.38	279.93	7.01
	3/5/2020	48.21				DRY	NC	NC
	3/23/2020	48.37				48.10	273.21	0.27
	4/27/2020	48.41				DRY	NC	NC
	5/26/2020	48.42				47.38	273.93	1.04
	6/17/2020	48.39				46.97	274.34	1.42
	7/20/2020	48.38				DRY	NC	NC
	8/17/2020	48.39				DRY	NC	NC
	9/23/2020	48.36				DRY	NC	NC
	9/30/2020	48.47				DRY	NC	NC
	10/26/2020	48.42				48.14	273.17	0.28
	11/30/2020	48.50				47.15	274.16	1.35
	12/21/2020	48.50				47.06	274.25	1.44
	1/18/2021	48.49				47.30	274.01	1.19

Table 1
Monitoring Well Groundwater Elevation Data Summary
Laurel Station
Bellingham, Washington

Well ID	Date Measured	Total Depth[a] (ft-TOC)	TOC Elevation[b] (ft-NAVD88)	Approximate Screen Interval (ft-bgs)	Approximate Screen Interval Elevation (ft-NAVD88)	Depth to Groundwater (ft-TOC)	Groundwater Elevation (ft-NAVD88)	Thickness of Water Column (ft)
MW-11[c]	4/5/2021	48.42				DRY	NC	NC
	5/3/2021	48.45				DRY	NC	NC
	5/24/2021	48.50				DRY	NC	NC
	6/22/2021	48.43				48.10	273.21	0.33
	8/9/2021	48.38				48.10	273.21	0.28
	9/27/2021	48.50				DRY	NC	NC
	10/26/2021	48.50				DRY	NC	NC
	12/15/2021	47.40				DRY	NC	NC
	3/28/2022	48.10				46.93	274.38	1.17
	4/21/2022	48.10				DRY	NC	NC
	5/16/2022	48.10				47.32	273.99	0.78
	7/5/2022	49.01				DRY	NC	NC
	9/21/2022	48.39				48.14	273.17	0.25
	10/17/2022	48.42				48.15	273.16	0.27
	11/14/2022	48.39				DRY	NC	NC
	12/28/2022	48.44				DRY	NC	NC
	3/30/2023	48.40				47.32	273.99	1.08
	6/26/2023	48.43	321.31	25 - 45	293.31 - 273.31	DRY	NC	NC
	8/22/2023	48.36				48.10	273.21	0.26
	9/28/2023	48.38				48.10	273.21	0.28
	10/19/2023	48.49				48.11	273.20	0.38
	12/19/2023	48.25				DRY	NC	NC
	3/7/2024	48.45				DRY	NC	NC
	3/27/2024	48.45				DRY	NC	NC
	4/25/2024	48.45				DRY	NC	NC
	6/11/2024	48.09				47.16	274.15	0.93
	7/24/2024	48.40				DRY	NC	NC
	8/13/2024	48.68				48.08	273.23	0.60
	9/23/2024	48.39				48.06	273.25	0.33
	12/18/2024	48.32				DRY	NC	NC
	3/12/2025	49.25				47.09	274.22	2.16
	5/13/2025	48.40				48.10	273.21	0.30
	6/17/2025	48.42				48.23	273.08	0.19
	7/23/2025	48.89				DRY	NC	NC
	12/11/2025	48.23				47.13	274.18	1.10
MW-12[c]	4/23/2015	51.60				DRY	NC	NC
	11/30/2015	NA				50.69	272.84	0.91
	12/14/2015	51.80				51.20	272.33	0.60
	1/25/2016	52.12				DRY	NC	NC
	2/22/2016	51.99				DRY	NC	NC
	3/21/2016	52.20				51.74	271.79	0.46
	4/25/2016	52.12				DRY	NC	NC
	5/23/2016	52.22				DRY	NC	NC
	6/27/2016	51.75				DRY	NC	NC
	8/8/2016	51.72				DRY	NC	NC
	8/30/2016	52.55				DRY	NC	NC
	9/26/2016	52.50				DRY	NC	NC
	10/24/2016	52.50				DRY	NC	NC
	11/21/2016	51.89				51.80	271.73	0.09
	12/21/2016	52.67	323.53	29 - 49	291.53 - 271.53	51.77	271.76	0.90
	1/23/2017	52.25				DRY	NC	NC
	3/6/2017	51.69				DRY	NC	NC
	3/21/2017	52.45				DRY	NC	NC
	3/29/2017	51.89				DRY	NC	NC
	6/21/2017	51.70				DRY	NC	NC
	6/26/2017	51.83				DRY	NC	NC
	7/31/2017	51.83				DRY	NC	NC
	8/28/2017	51.82				DRY	NC	NC
	9/25/2017	51.87				DRY	NC	NC
	9/27/2017	51.65				DRY	NC	NC
	10/30/2017	51.92				DRY	NC	NC
	11/20/2017	51.89				DRY	NC	NC
	12/18/2017	51.86				DRY	NC	NC
	1/4/2018	51.86				51.60	271.93	0.26
	1/22/2018	51.82				DRY	NC	NC
	2/26/2018	51.90				DRY	NC	NC

Table 1
Monitoring Well Groundwater Elevation Data Summary
Laurel Station
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Well ID	Date Measured	Total Depth[a] (ft-TOC)	TOC Elevation[b] (ft-NAVD88)	Approximate Screen Interval (ft-bgs)	Approximate Screen Interval Elevation (ft-NAVD88)	Depth to Groundwater (ft-TOC)	Groundwater Elevation (ft-NAVD88)	Thickness of Water Column (ft)
MW-12[c]	3/26/2018	51.86	323.53	29 - 49	291.53 - 271.53	DRY	NC	NC
	4/5/2018	51.85				DRY	NC	NC
	4/23/2018	51.87				DRY	NC	NC
	5/21/2018	51.88				DRY	NC	NC
	6/18/2018	51.90				DRY	NC	NC
	6/27/2018	51.83				DRY	NC	NC
	7/30/2018	51.88				DRY	NC	NC
	8/27/2018	51.83				DRY	NC	NC
	9/24/2018	51.94				DRY	NC	NC
	10/1/2018	51.85				DRY	NC	NC
	10/22/2018	51.86				DRY	NC	NC
	11/26/2018	51.84				DRY	NC	NC
	12/19/2018	51.85				DRY	NC	NC
	12/31/2018	51.90				DRY	NC	NC
	1/28/2019	51.88				DRY	NC	NC
	2/25/2019	51.87				DRY	NC	NC
	3/18/2019	51.90				DRY	NC	NC
	3/20/2019	51.76				DRY	NC	NC
	4/15/2019	51.87				DRY	NC	NC
	5/20/2019	51.89				DRY	NC	NC
	6/17/2019	51.90				DRY	NC	NC
	6/19/2019	51.87				DRY	NC	NC
	7/22/2019	51.88				DRY	NC	NC
	8/26/2019	51.88				DRY	NC	NC
	9/23/2019	51.81				DRY	NC	NC
	10/2/2019	51.89				DRY	NC	NC
	11/21/2019	51.86				DRY	NC	NC
	12/16/2019	51.88				DRY	NC	NC
	12/18/2019	51.86				DRY	NC	NC
	1/22/2020	57.85				DRY	NC	NC
	3/5/2020	51.50				DRY	NC	NC
	3/23/2020	50.68				DRY	NC	NC
	4/27/2020	51.84				DRY	NC	NC
	5/26/2020	51.88				DRY	NC	NC
	6/17/2020	51.86				DRY	NC	NC
	7/20/2020	51.95				DRY	NC	NC
	8/17/2020	51.90				DRY	NC	NC
	9/23/2020	51.91				DRY	NC	NC
	9/30/2020	51.89				DRY	NC	NC
	10/26/2020	51.92				DRY	NC	NC
	11/30/2020	51.63				DRY	NC	NC
	12/21/2020	51.85				DRY	NC	NC
	1/18/2021	51.99				DRY	NC	NC
	4/5/2021	51.89				DRY	NC	NC
	5/3/2021	51.97				DRY	NC	NC
	5/24/2021	51.90				DRY	NC	NC
	6/22/2021	51.88				DRY	NC	NC
	8/9/2021	51.87				DRY	NC	NC
	9/27/2021	51.90				DRY	NC	NC
	10/26/2021	51.90				DRY	NC	NC
	12/15/2021	51.88				51.61	271.92	0.27
	3/28/2022	51.90				51.65	271.88	0.25
	4/21/2022	51.90				DRY	NC	NC
	5/16/2022	51.90				DRY	NC	NC
	7/5/2022	51.64				DRY	NC	NC
	9/21/2022	32.95				32.65	290.88	0.30
	10/17/2022	31.88				31.66	291.87	0.22
	11/14/2022	51.90				DRY	NC	NC
	12/28/2022	51.93				51.69	271.84	0.24
	3/30/2023	51.86				51.66	271.87	0.20
	4/27/2023	51.67				DRY	NC	NC
	6/26/2023	51.92				51.70	271.83	0.22
	8/22/2023	51.89				51.67	271.86	0.22
	9/28/2023	51.91				51.68	271.85	0.23
	10/19/2023	51.88				51.69	271.84	0.19
	11/21/2023	51.89				51.70	271.83	0.19
	12/19/2023	51.91				51.70	271.83	0.21
	3/7/2024	51.96				DRY	NC	NC
	3/27/2024	51.98				DRY	NC	NC
	4/25/2024	51.93				51.76	271.77	0.17

Table 1
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Laurel Station
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Well ID	Date Measured	Total Depth[a] (ft-TOC)	TOC Elevation[b] (ft-NAVD88)	Approximate Screen Interval (ft-bgs)	Approximate Screen Interval Elevation (ft-NAVD88)	Depth to Groundwater (ft-TOC)	Groundwater Elevation (ft-NAVD88)	Thickness of Water Column (ft)
MW-12[c]	6/11/2024	51.61	323.53	29 - 49	291.53 - 271.53	DRY	NC	NC
	7/24/2024	51.88				51.74	271.79	0.14
	8/13/2024	52.09				DRY	NC	NC
	9/23/2024	51.89				DRY	NC	NC
	12/18/2024	52.03				DRY	NC	NC
	3/12/2025	38.11				DRY	NC	NC
	4/3/2025	52.09				DRY	NC	NC
	5/13/2025	51.92				DRY	NC	NC
	6/17/2025	51.89				DRY	NC	NC
	7/23/2025	52.59				DRY	NC	NC
	12/11/2025	52.15				51.57	271.96	0.58
MW-13	4/23/2015	62.45	323.20	39 - 59	281.20 - 261.20	DRY	NC	NC
	11/30/2015	NA				63.48	NC	NC
	12/14/2015	62.62				DRY	NC	NC
	1/25/2016	63.21				62.45	260.75	0.76
	2/22/2016	62.56				DRY	NC	NC
	3/21/2016	63.06				DRY	NC	NC
	4/25/2016	63.09				DRY	NC	NC
	5/23/2016	63.11				DRY	NC	NC
	6/27/2016	62.60				DRY	NC	NC
	8/8/2016	62.50				DRY	NC	NC
	8/30/2016	63.29				DRY	NC	NC
	9/26/2016	63.91				DRY	NC	NC
	10/24/2016 *	63.70				DRY	NC	NC
	11/21/2016	63.00				62.52	260.68	0.48
	12/21/2016	62.90				DRY	NC	NC
	1/23/2017	63.36				DRY	NC	NC
	3/6/2017	62.50				DRY	NC	NC
	3/21/2017	63.47				DRY	NC	NC
	3/29/2017	62.68				DRY	NC	NC
	6/21/2017	62.60				DRY	NC	NC
	6/26/2017	63.08				DRY	NC	NC
	7/31/2017	62.70				62.57	260.63	0.13
	8/28/2017	62.68				62.58	260.62	0.10
	9/25/2017	62.68				62.61	260.59	0.07
	9/27/2017	62.54				DRY	NC	NC
	10/30/2017	62.66				62.62	260.58	0.04
	11/20/2017	62.69				62.61	260.59	0.08
	12/18/2017	62.76				62.61	260.59	0.15
	1/4/2018	62.69				DRY	NC	NC
	1/22/2018	62.65				DRY	NC	NC
	2/26/2018	62.69				DRY	NC	NC
	3/26/2018	62.69				DRY	NC	NC
	4/5/2018	62.68				62.62	260.58	0.06
	4/23/2018	62.68				DRY	NC	NC
	5/21/2018	62.68				DRY	NC	NC
	6/18/2018	62.68				DRY	NC	NC
	6/27/2018	62.65				DRY	NC	NC
	7/30/2018	62.67				DRY	NC	NC
	8/27/2018	62.69				DRY	NC	NC
	9/24/2018	62.71				DRY	NC	NC
	10/1/2018	62.67				DRY	NC	NC
	10/22/2018	62.71				DRY	NC	NC
	11/26/2018	62.67				DRY	NC	NC
	12/19/2018	62.79				DRY	NC	NC
	12/31/2018	62.79				DRY	NC	NC
	1/28/2019	62.69				DRY	NC	NC
	2/25/2019	62.68				DRY	NC	NC
	3/18/2019	62.75				DRY	NC	NC
	3/20/2019	63.26				DRY	NC	NC
	4/15/2019	62.67				DRY	NC	NC
	5/20/2019	62.66				DRY	NC	NC
	6/17/2019	62.66				DRY	NC	NC
	6/19/2019	62.67				DRY	NC	NC
	7/22/2019	62.67				DRY	NC	NC
	8/26/2019	62.68				DRY	NC	NC

Table 1
Monitoring Well Groundwater Elevation Data Summary
Laurel Station
Bellingham, Washington

Well ID	Date Measured	Total Depth[a] (ft-TOC)	TOC Elevation[b] (ft-NAVD88)	Approximate Screen Interval (ft-bgs)	Approximate Screen Interval Elevation (ft-NAVD88)	Depth to Groundwater (ft-TOC)	Groundwater Elevation (ft-NAVD88)	Thickness of Water Column (ft)
MW-13	9/23/2019	62.65	323.20	39 - 59	281.20 - 261.20	DRY	NC	NC
	10/2/2019	60.65				DRY	NC	NC
	11/21/2019	62.68				DRY	NC	NC
	12/16/2019	62.72				DRY	NC	NC
	12/18/2019	62.67				DRY	NC	NC
	1/22/2020	63.65				DRY	NC	NC
	3/5/2020	62.62				DRY	NC	NC
	3/23/2020	62.69				DRY	NC	NC
	4/27/2020	62.63				DRY	NC	NC
	5/26/2020	62.69				DRY	NC	NC
	6/17/2020	62.69				DRY	NC	NC
	7/20/2020	62.65				DRY	NC	NC
	8/17/2020	62.68				DRY	NC	NC
	9/23/2020	62.66				DRY	NC	NC
	9/30/2020	62.68				DRY	NC	NC
	10/26/2020	62.74				DRY	NC	NC
	11/30/2020	62.69				DRY	NC	NC
	12/21/2020	62.71				DRY	NC	NC
	1/18/2021	62.91				DRY	NC	NC
	4/5/2021	62.72				DRY	NC	NC
	5/3/2021	62.89				DRY	NC	NC
	5/24/2021	62.84				DRY	NC	NC
	6/22/2021	62.72				DRY	NC	NC
	8/9/2021	62.71				DRY	NC	NC
	9/27/2021	62.84				DRY	NC	NC
	10/26/2021	62.85				DRY	NC	NC
	12/15/2021	52.66				DRY	NC	NC
	3/28/2022	42.84				DRY	NC	NC
	4/21/2022	42.83				DRY	NC	NC
	5/16/2022	42.82				DRY	NC	NC
	7/5/2022	63.45				DRY	NC	NC
	9/21/2022	62.65				DRY	NC	NC
	10/17/2022	62.59				DRY	NC	NC
	11/14/2022	62.66				DRY	NC	NC
	12/28/2022	62.68				DRY	NC	NC
	3/30/2023	63.67				DRY	NC	NC
	5/17/2023	62.65				DRY	NC	NC
	6/26/2023	62.68				DRY	NC	NC
	8/22/2023	62.68				DRY	NC	NC
	9/28/2023	62.71				DRY	NC	NC
	10/19/2023	62.66				DRY	NC	NC
	12/19/2023	62.65				DRY	NC	NC
	3/7/2024	62.66				DRY	NC	NC
	3/27/2024	62.68				DRY	NC	NC
	4/25/2024	62.54				DRY	NC	NC
	6/11/2024	62.32				DRY	NC	NC
	7/24/2024	62.58				DRY	NC	NC
	8/13/2024	62.29				DRY	NC	NC
	9/23/2024	63.00				DRY	NC	NC
	12/18/2024	63.09				DRY	NC	NC
	3/12/2025	63.41				DRY	NC	NC
	4/3/2025	62.60				DRY	NC	NC
	5/13/2025	63.21				DRY	NC	NC
	6/17/2025	63.22				DRY	NC	NC
	7/23/2025	62.60				DRY	NC	NC
	12/11/2025	62.60				DRY	NC	NC
MW-14	4/23/2015	50.75	316.77	30 - 50	286.77 - 266.77	DRY	NC	NC
	11/30/2015	NA				50.72	266.05	0.03
	12/14/2015	50.94				DRY	NC	NC
	1/25/2016	51.37				DRY	NC	NC
	2/22/2016	51.24				50.77	266.00	0.47
	3/21/2016	51.46				50.73	266.04	0.73
	4/25/2016	51.46				DRY	NC	NC
	5/23/2016	51.12				DRY	NC	NC
	6/27/2016	50.90				DRY	NC	NC

Table 1
Monitoring Well Groundwater Elevation Data Summary
Laurel Station
Bellingham, Washington

Well ID	Date Measured	Total Depth[a] (ft-TOC)	TOC Elevation[b] (ft-NAVD88)	Approximate Screen Interval (ft-bgs)	Approximate Screen Interval Elevation (ft-NAVD88)	Depth to Groundwater (ft-TOC)	Groundwater Elevation (ft-NAVD88)	Thickness of Water Column (ft)
MW-14	8/8/2016	51.30				DRY	NC	NC
	8/30/2016 *	52.00				DRY	NC	NC
	9/26/2016	51.80				50.72	266.05	1.08
	10/24/2016	51.65				46.90	269.87	4.75
	11/21/2016	51.20				50.85	265.92	0.35
	12/21/2016	51.30				51.23	265.54	0.07
	1/23/2017	51.50				50.61	266.16	0.89
	3/6/2017	50.82				50.69	266.08	0.13
	3/21/2017	51.35				50.78	265.99	0.57
	3/29/2017	50.89				DRY	NC	NC
	6/21/2017	50.65				DRY	NC	NC
	6/26/2017	50.98				50.77	266.00	0.21
	7/31/2017	50.96				50.76	266.01	0.20
	8/28/2017	50.96				50.78	265.99	0.18
	9/25/2017	50.97				50.83	265.94	0.14
	9/27/2017	50.80				DRY	NC	NC
	10/30/2017	51.02				50.82	265.95	0.20
	11/20/2017	50.99				50.81	265.96	0.18
	12/18/2017	51.02				50.85	265.92	0.17
	1/4/2018	51.01				50.88	265.89	0.13
	1/22/2018	51.02				50.87	265.90	0.15
	2/26/2018	51.01				50.76	266.01	0.25
	3/26/2018	51.01				50.78	265.99	0.23
	4/5/2018	50.98				50.78	265.99	0.20
	4/23/2018	51.01				50.73	266.04	0.28
	5/21/2018	51.02				50.75	266.02	0.27
	6/18/2018	51.02				DRY	NC	NC
	6/27/2018	50.95				50.75	266.02	0.20
	7/30/2018	50.98				50.77	266.00	0.21
	8/27/2018	50.98				50.79	265.98	0.19
	9/24/2018	51.01				50.77	266.00	0.24
	10/1/2018	50.97				DRY	NC	NC
	10/22/2018	51.01	316.77	30 - 50	286.77 - 266.77	DRY	NC	NC
	11/26/2018	50.98				50.87	265.90	0.11
	12/19/2018	51.10				DRY	NC	NC
	12/31/2018	51.00				50.84	265.93	0.16
	1/28/2019	51.00				50.84	265.93	0.16
	2/25/2019	51.01				50.75	266.02	0.26
	3/18/2019	51.04				50.78	265.99	0.26
	3/20/2019	50.87				DRY	NC	NC
	4/15/2019	51.01				50.77	266.00	0.24
	5/20/2019	50.98				DRY	NC	NC
	6/17/2019	51.00				50.79	265.98	0.21
	6/19/2019	50.98				50.79	265.98	0.19
	7/22/2019	51.00				50.80	265.97	0.20
	8/26/2019	51.02				50.82	265.95	0.20
	9/23/2019	51.03				50.80	265.97	0.23
	10/2/2019	50.98				50.80	265.97	0.18
	11/21/2019	50.99				DRY	NC	NC
	12/16/2019	51.04				DRY	NC	NC
	12/18/2019	51.00				DRY	NC	NC
	1/22/2020	50.98				50.72	266.05	0.26
	3/5/2020	50.80				50.70	266.07	0.10
	3/23/2020	50.99				50.75	266.02	0.24
	4/27/2020	51.04				DRY	NC	NC
	5/26/2020	50.98				DRY	NC	NC
	6/17/2020	51.02				DRY	NC	NC
	7/20/2020	51.03				DRY	NC	NC
	8/17/2020	51.01				DRY	NC	NC
	9/23/2020	51.02				DRY	NC	NC
	9/30/2020	51.00				DRY	NC	NC
	10/26/2020	51.01				50.83	265.94	0.18
	11/30/2020	51.13				DRY	NC	NC
	12/21/2020	51.03				DRY	NC	NC
	1/18/2021	51.05				DRY	NC	NC
	4/5/2021	50.95				DRY	NC	NC
	5/3/2021	51.10				DRY	NC	NC

Table 1
Monitoring Well Groundwater Elevation Data Summary
Laurel Station
Bellingham, Washington

Well ID	Date Measured	Total Depth[a] (ft-TOC)	TOC Elevation[b] (ft-NAVD88)	Approximate Screen Interval (ft-bgs)	Approximate Screen Interval Elevation (ft-NAVD88)	Depth to Groundwater (ft-TOC)	Groundwater Elevation (ft-NAVD88)	Thickness of Water Column (ft)
MW-14	5/24/2021	51.08	316.77	30 - 50	286.77 - 266.77	DRY	NC	NC
	6/22/2021	51.00				50.80	265.97	0.20
	8/9/2021	51.00				50.88	265.89	0.12
	9/27/2021	51.09				DRY	NC	NC
	10/26/2021	51.06				DRY	NC	NC
	12/15/2021	51.01				DRY	NC	NC
	3/28/2022	51.08				DRY	NC	NC
	4/21/2022	51.08				DRY	NC	NC
	5/16/2022	51.08				DRY	NC	NC
	7/5/2022	51.62				DRY	NC	NC
	9/21/2022	50.99				50.79	265.98	0.20
	10/17/2022	51.00				50.80	265.97	0.20
	11/14/2022	51.00				DRY	NC	NC
	12/28/2022	51.00				50.72	266.05	0.28
	3/30/2023	51.00				50.75	266.02	0.25
	8/22/2023	50.98				50.80	265.97	0.18
	9/12/2023	51.95				51.79	264.98	0.16
	9/28/2023	50.98				50.80	265.97	0.18
	10/19/2023	50.98				DRY	NC	NC
	11/21/2023	51.00				50.80	265.97	0.20
	12/19/2023	50.98				50.82	265.95	0.16
	3/7/2024	51.00				DRY	NC	NC
	3/27/2024	51.00				50.85	265.92	0.15
	4/25/2024	50.96				DRY	NC	NC
	6/11/2024	50.70				DRY	NC	NC
	7/24/2024	50.91				50.81	265.96	0.10
	8/13/2024	50.92				DRY	NC	NC
	8/22/2024	50.54				DRY	NC	NC
	9/23/2024	50.93				DRY	NC	NC
	12/18/2024	50.83				DRY	NC	NC
	3/12/2025	51.28				50.68	266.09	0.60
	4/3/2025	50.98				DRY	NC	NC
	5/13/2025	50.95				DRY	NC	NC
	6/17/2025	50.98				DRY	NC	NC
	7/23/2025	51.58				DRY	NC	NC
	12/11/2025	50.95				DRY	NC	NC
MW-15	4/23/2015	34.25	303.12	25 - 35	278.12 - 268.12	DRY	NC	NC
	10/26/2015	33.76				33.72	269.40	0.04
	11/30/2015	NA				33.82	269.30	NC
	12/14/2015	34.24				33.79	269.33	0.45
	1/25/2016	35.15				33.80	269.32	1.35
	2/22/2016 *	33.39				33.19	269.93	0.20
	3/21/2016	34.82				33.78	269.34	1.04
	4/25/2016	34.71				DRY	NC	NC
	5/23/2016	34.80				DRY	NC	NC
	6/27/2016 *	33.52				DRY	NC	NC
	8/8/2016	34.31				33.74	269.38	0.57
	8/30/2016 *	35.26				33.74	269.38	1.52
	9/26/2016 *	36.00				DRY	NC	NC
	10/24/2016	35.15				33.63	269.49	1.52
	11/21/2016	33.80				33.73	269.39	0.07
	12/21/2016	34.39				33.72	269.40	0.67
	1/23/2017	35.25				33.70	269.42	1.55
	3/6/2017	34.08				33.74	269.38	0.34
	3/21/2017	35.30				DRY	NC	NC
	3/29/2017	34.37				DRY	NC	NC
	6/21/2017	34.31				DRY	NC	NC
	6/26/2017	34.67				33.75	269.37	0.92
	7/31/2017	34.26				33.79	269.33	0.47
	8/28/2017	34.31				33.77	269.35	0.54
	9/25/2017	34.28				33.76	269.36	0.52
	9/27/2017	34.07				33.77	269.35	0.30
	10/30/2017	34.28				33.78	269.34	0.50
	11/20/2017	34.24				33.79	269.33	0.45
	12/18/2017	34.31				33.76	269.36	0.55
	1/4/2018	34.36				33.77	269.35	0.59
	1/22/2018	34.38				33.82	269.30	0.56

Table 1
Monitoring Well Groundwater Elevation Data Summary
Laurel Station
Bellingham, Washington

Well ID	Date Measured	Total Depth[a] (ft-TOC)	TOC Elevation[b] (ft-NAVD88)	Approximate Screen Interval (ft-bgs)	Approximate Screen Interval Elevation (ft-NAVD88)	Depth to Groundwater (ft-TOC)	Groundwater Elevation (ft-NAVD88)	Thickness of Water Column (ft)
MW-15	2/26/2018	34.28	303.12	25 - 35	278.12 - 268.12	33.82	269.30	0.46
	3/26/2018	34.32				33.91	269.21	0.41
	4/5/2018	34.35				33.65	269.47	0.70
	4/23/2018	34.40				33.79	269.33	0.61
	5/21/2018	34.39				33.79	269.33	0.60
	6/18/2018	34.38				33.74	269.38	0.64
	6/27/2018	34.43				33.77	269.35	0.66
	7/30/2018	34.46				33.73	269.39	0.73
	8/27/2018	34.32				33.79	269.33	0.53
	9/24/2018	34.38				33.78	269.34	0.60
	10/1/2018	34.35				DRY	NC	NC
	10/22/2018	34.39				33.79	269.33	0.60
	11/26/2018	34.34				33.79	269.33	0.55
	12/19/2018	33.82				DRY	NC	NC
	12/31/2018	34.34				33.81	269.31	0.53
	1/28/2019	34.32				33.79	269.33	0.53
	2/25/2019	34.35				33.79	269.33	0.56
	3/18/2019	34.37				33.80	269.32	0.57
	3/20/2019	34.16				DRY	NC	NC
	4/15/2019	34.34				33.77	269.35	0.57
	5/6/2019	34.31				33.74	269.38	0.57
	5/8/2019	34.20				33.70	269.42	0.50
	5/20/2019	34.37				33.79	269.33	0.58
	6/17/2019	34.32				34.13	268.99	0.19
	6/19/2019	34.35				33.80	269.32	0.55
	7/22/2019	34.35				33.81	269.31	0.54
	8/26/2019	34.31				33.80	269.32	0.51
	9/23/2019	34.41				33.81	269.31	0.60
	10/2/2019	34.26				33.81	269.31	0.45
	11/21/2019	34.33				33.81	269.31	0.52
	12/16/2019	34.28				33.82	269.30	0.46
	12/18/2019	34.30				33.90	269.22	0.40
	1/22/2020	34.33				33.80	269.32	0.53
	3/5/2020	34.30				33.81	269.31	0.49
	3/23/2020	34.31				33.79	269.33	0.52
	4/27/2020	34.32				DRY	NC	NC
	5/26/2020	34.33				DRY	NC	NC
	6/17/2020	34.30				DRY	NC	NC
	7/20/2020	34.26				33.73	269.39	0.53
	8/17/2020	34.26				DRY	NC	NC
	9/23/2020	34.26				DRY	NC	NC
	9/30/2020	34.30				33.80	269.32	0.50
	10/26/2020	34.30				33.80	269.32	0.50
	11/30/2020	34.45				33.80	269.32	0.65
	12/21/2020	34.37				DRY	NC	NC
	1/18/2021	34.24				DRY	NC	NC
	4/5/2021	34.40				33.82	269.30	0.58
	5/3/2021	34.33				33.81	269.31	0.52
	5/24/2021	34.35				DRY	NC	NC
	6/22/2021	34.30				33.76	269.36	0.54
	8/9/2021	34.38				33.84	269.28	0.54
	9/27/2021	34.34				DRY	NC	NC
	10/26/2021	34.34				DRY	NC	NC
	12/15/2021	34.34				33.77	269.35	0.57
	3/28/2022	34.34				DRY	NC	NC
	4/21/2022	34.34				DRY	NC	NC
	5/16/2022	34.34				DRY	NC	NC
	7/5/2022	34.30				33.87	269.25	0.43
	9/21/2022	34.29				33.78	269.34	0.51
	10/17/2022	34.35				33.80	269.32	0.55
	11/14/2022	34.43				DRY	NC	NC
	12/28/2022	34.32				33.80	269.32	0.52
	3/30/2023	34.30				33.82	269.30	0.48
	4/27/2023	34.30				33.79	269.33	0.51
	6/26/2023	NM					Not Measured	
	8/7/2023	34.32				33.80	269.32	0.52

Table 1
Monitoring Well Groundwater Elevation Data Summary
Laurel Station
Bellingham, Washington

Well ID	Date Measured	Total Depth[a] (ft-TOC)	TOC Elevation[b] (ft-NAVD88)	Approximate Screen Interval (ft-bgs)	Approximate Screen Interval Elevation (ft-NAVD88)	Depth to Groundwater (ft-TOC)	Groundwater Elevation (ft-NAVD88)	Thickness of Water Column (ft)
MW-15	8/22/2023	34.34	303.12	25 - 35	278.12 - 268.12	33.81	269.31	0.53
	9/12/2023	34.23				33.80	269.32	0.43
	9/28/2023	34.35				33.77	269.35	0.58
	10/19/2023	34.37				33.78	269.34	0.59
	12/19/2023	34.20				33.76	269.36	0.44
	3/7/2024	34.35				33.79	269.33	0.56
	3/27/2024	34.32				33.78	269.34	0.54
	4/25/2024	34.31				DRY	NC	NC
	6/11/2024	33.80				33.70	269.42	0.10
	7/24/2024	33.85				33.75	269.37	0.10
	8/13/2024	33.96				33.73	269.39	0.23
	8/22/2024	33.90				33.70	269.42	0.20
	9/23/2024	34.17				33.73	269.39	0.44
	11/18/2024	34.30				33.71	269.41	0.59
	12/18/2024	34.15				33.72	269.40	0.43
	3/12/2025	34.56				33.69	269.43	0.87
	4/3/2025	34.11				33.70	269.42	0.41
	5/13/2025	34.22				33.72	269.40	0.50
	6/17/2025	34.00				33.71	269.41	0.29
	7/23/2025	35.25				33.73	269.39	1.52
	12/11/2025	34.20				33.73	269.39	0.47
MW-16	4/23/2015	34.82	303.91	25 - 35	278.91 - 268.91	DRY	NC	NC
	10/26/2015	34.91				34.80	269.11	0.11
	12/14/2015	34.83				DRY	NC	NC
	1/25/2016	35.73				DRY	NC	NC
	2/22/2016	35.72				34.97	268.94	0.75
	3/21/2016	35.61				33.81	270.10	1.80
	4/25/2016	35.41				DRY	NC	NC
	5/23/2016	35.58				DRY	NC	NC
	6/27/2016	34.70				DRY	NC	NC
	8/8/2016	35.50				34.73	269.18	0.77
	8/30/2016 *	36.23				34.74	269.17	1.49
	9/26/2016 *	36.50				DRY	NC	NC
	10/24/2016 *	36.65				DRY	NC	NC
	11/21/2016	35.46				34.60	269.31	0.86
	12/21/2016 *	36.10				DRY	NC	NC
	1/23/2017	35.70				34.36	269.55	1.34
	3/6/2017	34.61				34.02	269.89	0.59
	3/21/2017	35.73				DRY	NC	NC
	3/29/2017	34.87				DRY	NC	NC
	6/21/2017	34.69				DRY	NC	NC
	6/26/2017	34.72				DRY	NC	NC
	7/31/2017	35.95				34.75	269.16	1.20
	8/28/2017	34.85				34.74	269.17	0.11
	9/25/2017	34.93				34.68	269.23	0.25
	9/27/2017	34.77				DRY	NC	NC
	10/30/2017	34.97				34.92	268.99	0.05
	11/20/2017	34.71				DRY	NC	NC
	12/18/2017	35.01				34.88	269.03	0.13
	1/4/2018	35.45				34.72	269.19	0.73
	1/22/2018	34.81				34.64	269.27	0.17
	2/26/2018	34.89				34.74	269.17	0.15
	3/26/2018	34.84				DRY	NC	NC
	4/5/2018	34.83				34.55	269.36	0.28
	4/23/2018	35.02				DRY	NC	NC
	5/21/2018	34.84				34.71	269.20	0.13
	6/18/2018	34.87				34.68	269.23	0.19
	6/27/2018	35.05				34.92	268.99	0.13
	7/30/2018	34.96				DRY	NC	NC
	8/27/2018	34.83				DRY	NC	NC
	9/24/2018	34.82				DRY	NC	NC
	10/1/2018	34.91				DRY	NC	NC
	10/22/2018	34.99				DRY	NC	NC
	11/26/2018	34.83				DRY	NC	NC
	12/19/2018	34.82				DRY	NC	NC

Table 1
Monitoring Well Groundwater Elevation Data Summary
Laurel Station
Bellingham, Washington

Well ID	Date Measured	Total Depth[a] (ft-TOC)	TOC Elevation[b] (ft-NAVD88)	Approximate Screen Interval (ft-bgs)	Approximate Screen Interval Elevation (ft-NAVD88)	Depth to Groundwater (ft-TOC)	Groundwater Elevation (ft-NAVD88)	Thickness of Water Column (ft)
MW-16	12/31/2018	34.70	303.91	25 - 35	278.91 - 268.91	DRY	NC	NC
	1/28/2019	34.88				DRY	NC	NC
	2/25/2019	Frozen				Frozen		
	3/18/2019	34.77				DRY	NC	NC
	3/20/2019	34.89				DRY	NC	NC
	4/15/2019	34.81				DRY	NC	NC
	5/6/2019	34.80				34.76	269.15	0.04
	5/8/2019	34.80				DRY	NC	NC
	5/20/2019	34.97				33.79	270.12	1.18
	6/17/2019	34.88				34.77	269.14	0.11
	6/19/2019	34.82				DRY	NC	NC
	7/22/2019	34.95				DRY	NC	NC
	8/26/2019	35.01				34.91	269.00	0.10
	9/23/2019	34.87				DRY	NC	NC
	10/2/2019	35.55				DRY	NC	NC
	11/21/2019	34.84				DRY	NC	NC
	12/16/2019	35.01				DRY	NC	NC
	12/18/2019	35.14				34.72	269.19	0.42
	1/22/2020	35.00				34.82	269.09	0.18
	3/5/2020	34.74				DRY	NC	NC
	3/23/2020	34.99				34.85	269.06	0.14
	4/27/2020	35.11				DRY	NC	NC
	5/26/2020	35.05				DRY	NC	NC
	6/17/2020	35.08				DRY	NC	NC
	7/20/2020	35.04				DRY	NC	NC
	8/17/2020	35.07				DRY	NC	NC
	9/23/2020	35.05				DRY	NC	NC
	9/30/2020	34.74				DRY	NC	NC
	10/26/2020	35.02				34.92	268.99	0.10
	11/30/2020	34.89				DRY	NC	NC
	12/21/2020	34.86				DRY	NC	NC
	1/18/2021	34.94				DRY	NC	NC
	4/5/2021	34.87				DRY	NC	NC
	5/3/2021	34.87				DRY	NC	NC
	5/24/2021	34.95				DRY	NC	NC
	6/22/2021	34.79				DRY	NC	NC
	8/9/2021	35.08				34.88	269.03	0.20
	9/27/2021	34.95				DRY	NC	NC
	10/26/2021	34.95				DRY	NC	NC
	12/15/2021	34.74				34.23	269.68	0.51
	3/28/2022	34.95				DRY	NC	NC
	4/21/2022	34.94				DRY	NC	NC
	5/16/2022	34.94				DRY	NC	NC
	7/5/2022	35.60				34.75	269.16	0.85
	9/21/2022	34.85				DRY	NC	NC
	10/17/2022	34.95				DRY	NC	NC
	11/14/2022	34.81				DRY	NC	NC
	12/28/2022	34.63				33.58	270.33	1.05
	3/30/2023	34.50				DRY	NC	NC
	4/27/2023	34.50				34.02	269.89	0.48
	6/26/2023	34.75				DRY	NC	NC
	8/7/2023	34.60				DRY	NC	NC
	8/22/2023	34.73				DRY	NC	NC
	9/12/2023	34.60				DRY	NC	NC
	9/28/2023	34.64				DRY	NC	NC
	10/19/2023	34.84				34.56	269.35	0.28
	11/21/2023	34.72				34.59	269.32	0.13
	12/19/2023	34.40				DRY	NC	NC
	3/7/2024	34.61				DRY	NC	NC
	3/27/2024	34.54				DRY	NC	NC
	4/25/2024	34.52				DRY	NC	NC
	6/11/2024	34.24				DRY	NC	NC
	7/24/2024	34.51				DRY	NC	NC
	8/13/2024	34.50				DRY	NC	NC
	8/22/2024	34.50				DRY	NC	NC
	9/23/2024	34.56				DRY	NC	NC

Table 1
Monitoring Well Groundwater Elevation Data Summary
Laurel Station
Bellingham, Washington

Well ID	Date Measured	Total Depth[a] (ft-TOC)	TOC Elevation[b] (ft-NAVD88)	Approximate Screen Interval (ft-bgs)	Approximate Screen Interval Elevation (ft-NAVD88)	Depth to Groundwater (ft-TOC)	Groundwater Elevation (ft-NAVD88)	Thickness of Water Column (ft)
MW-16	11/18/2024	34.70	303.91	25 - 35	278.91 - 268.91	DRY	NC	NC
	12/18/2024	35.00				DRY	NC	NC
	3/12/2025	35.58				DRY	NC	NC
	4/3/2025	34.63				DRY	NC	NC
	5/13/2025	35.35				DRY	NC	NC
	6/17/2025	35.20				DRY	NC	NC
	7/23/2025	36.53				DRY	NC	NC
	12/11/2025	34.63				DRY	NC	NC

[a]Total depth was measured by sounding the wells prior to sampling and may differ from total depth as installed.

[b]Source of TOC elevations is Larry Steele & Associates. The TOC noted for DPE-4 is the elevation for the sampling port due to the DPE equipment installed in the well. For DPE-4, the measurement on April 23, 2015 was TOC for well casing (pre-dated DPE installation).

Notes:

Highlighted cells recorded a water column less than 0.7 foot. This is an indication that the well is dry and the water measured in the well is due to the collection of water in the bottom cap of the well.

Well is dry.

* - Indicates measured depth to bottom of well is very different than expected; impacts calculation of thickness of water column.

ft - foot

ft-TOC - feet below top of well casing

ft-NAVD88 - vertical elevation in feet relative to North American Vertical Datum of 1988

ft-bgs - feet below ground surface

NC - not calculated

NM - not measured

Table 2 - Quarterly Groundwater Monitoring Results
Laurel Station Cleanup Action
Bellingham, Washington

Sample ID	Groundwater Cleanup	MW4		MW-6						
Sample Date	Levels	4/23/15	5/8/19	4/23/15	4/23/15 (DUP)	12/14/15	3/29/16	3/29/16 (DUP)	6/27/16	6/27/16 (DUP)
Total Petroleum Hydrocarbons (TPH, mg/L)										
Gasoline-range (Gx)	0.8/1.0 [a]	0.25 U	NA	0.25 U	0.25 U	0.25 U	0.10 U	0.10 U	0.10 U	0.10 U
Diesel-range (Dx)	NE	**0.94**	**4.11**	0.10 U	0.13 U	**0.12**	0.10 U	0.10 U	**0.11**	0.10 U
Motor Oil-range	NE	**0.47**	**2.33**	0.20 U	0.25 U	**0.22**	0.20 U	0.20 U	0.20 U	0.20 U
Total TPH (Sum Dx, Oil-range, mg/L)	0.5	**1.41**	**6.44**	ND	ND	**0.34**	ND	ND	**0.11**	ND
BTEX (ug/L)										
Benzene	5	0.20 U	NA	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U
Toluene	640	0.20 U	NA	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U
Ethylbenzene	700	0.20 U	NA	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U
m,p-Xylene	1,600	0.40 U	NA	0.40 U	0.40 U	0.40 U	0.40 U	0.40 U	0.40 U	0.40 U
o-Xylene	1,600	0.20 U	NA	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U
Polycyclic Aromatic Hydrocarbons (ug/L)										
1-Methylnaphthalene	1.51	NA	NA	0.010 U	NA	0.010 U	0.10 U	0.10 U	0.10 U	0.10 U
2-Methylnaphthalene	32	NA	NA	**0.019**	NA	0.010 U	0.10 U	0.10 U	0.10 U	0.10 U
Acenaphthene	960	NA	NA	0.010 U	NA	0.010 U	0.10 U	0.10 U	0.10 U	0.10 U
Acenaphthylene	NE	NA	NA	0.010 U	NA	0.010 U	0.10 U	0.10 U	0.10 U	0.10 U
Anthracene	4,800	NA	NA	0.010 U	NA	0.010 U	0.10 U	0.10 U	0.10 U	0.10 U
Benzo(a)anthracene [1]	0.12	NA	NA	**0.013**	NA	0.010 U	0.10 U	0.10 U	0.10 U	0.10 U
Benzo(b)fluoranthene [1]	0.12	NA	NA	**0.011**	NA	0.010 U	NA	NA	NA	NA
Benzo(k)fluoranthene [1]	1.2	NA	NA	0.010 U	NA	0.010 U	NA	NA	NA	NA
Benzo(a)pyrene [1]	0.12	NA	NA	**0.012**	NA	0.010 U	0.10 U	0.10 U	0.10 U	0.10 U
Benzo(g,h,i)perylene	NE	NA	NA	0.010 U	NA	0.010 U	0.10 U	0.10 U	0.10 U	0.10 U
Chrysene [1]	12	NA	NA	**0.015**	NA	**0.012**	0.10 U	0.10 U	0.10 U	0.10 U
Dibenz(a,h)anthracene [1]	0.012	NA	NA	0.010 U	NA	0.010 U	0.10 U	0.10 U	0.10 U	0.10 U
Dibenzofuran	16	NA	NA	0.010 U	NA	0.010 U	0.10 U	0.10 U	0.10 U	0.10 U
Fluoranthene	640	NA	NA	**0.017**	NA	**0.013**	0.10 U	0.10 U	0.10 U	0.10 U
Fluorene	640	NA	NA	0.010 U	NA	0.010 U	0.10 U	0.10 U	0.10 U	0.10 U
Indeno(1,2,3-cd)pyrene [1]	0.12	NA	NA	0.010 U	NA	0.010 U	0.10 U	0.10 U	0.10 U	0.10 U
Naphthalene	160	NA	NA	0.010 U	NA	0.010 U	0.10 U	0.10 U	**0.22**	**0.15**
Phenanthrene	NE	NA	NA	0.010 U	NA	**0.010**	0.10 U	0.10 U	0.10 U	0.10 U
Pyrene	480	NA	NA	**0.022**	NA	**0.014**	0.10 U	0.10 U	0.10 U	0.10 U
Total Benzofluoranthenes [2]	0.12	NA	NA	**0.024 J**	NA	0.020 U	0.10 U	0.10 U	0.10 U	0.10 U
TTEC	0.12	NA	NA	0.015	NA	0.00012	NC	NC	NC	NC

Table 2 - Quarterly Groundwater Monitoring Results
Laurel Station Cleanup Action
Bellingham, Washington

Sample ID	Groundwater Cleanup	MW-6 (continued)								
Sample Date	Levels	9/26/16	12/21/16	12/21/16 (DUP)	3/29/17	6/21/17	6/21/17 (DUP)	9/27/17	1/4/18	4/5/18
Total Petroleum Hydrocarbons (TPH, mg/L)										
Gasoline-range (Gx)	0.8/1.0 [a]	0.100 U	0.100 U	0.100 U	0.100 U	0.100 U	0.100 U	0.100 U	0.100 U	0.100 U
Diesel-range (Dx)	NE	**0.273**	0.100 U	0.100 U	0.100 U	0.115 U	**0.124**	**0.421**	**0.117**	0.100 U
Motor Oil-range	NE	0.200 U	0.200 U	0.200 U	0.200 U	0.230 U	**0.269**	**0.336**	0.200 U	0.200 U
Total TPH (Sum Dx, Oil-range, mg/L)	0.5	**0.273**	ND	ND	ND	ND	**0.393**	**0.757**	**0.117**	ND
BTEX (ug/L)										
Benzene	5	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U
Toluene	640	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U
Ethylbenzene	700	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U
m,p-Xylene	1,600	0.40 U	0.40 U	0.40 U	0.40 U	0.40 U	0.40 U	0.40 U	0.40 U	0.40 U
o-Xylene	1,600	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U
Polycyclic Aromatic Hydrocarbons (ug/L)										
1-Methylnaphthalene	1.51	**0.020**	**0.017**	**0.012**	0.010 U	0.013 U	0.011 U	NA	0.010 U	0.010 U
2-Methylnaphthalene	32	**0.049**	**0.048**	**0.033**	**0.026**	**0.018**	**0.017**	NA	0.010 U	0.010 U
Acenaphthene	960	0.010 U	0.010 U	0.010 U	0.010 U	0.013 U	0.011 U	NA	0.010 U	0.010 U
Acenaphthylene	NE	0.010 U	0.010 U	0.010 U	0.010 U	0.013 U	0.011 U	NA	0.010 U	0.010 U
Anthracene	4,800	**0.014**	0.010 U	0.010 U	0.010 U	0.013 U	0.011 U	NA	0.010 U	0.010 U
Benzo(a)anthracene [1]	0.12	**0.020**	0.010 U	0.010 U	0.010 U	0.013 U	0.011 U	NA	0.010 U	0.010 U
Benzo(b)fluoranthene [1]	0.12	**0.013**	0.010 U	0.010 U	0.010 U	0.013 U	0.011 U	NA	0.010 U	0.010 U
Benzo(k)fluoranthene [1]	1.2	0.010 U	0.010 U	0.010 U	0.010 U	0.013 U	0.011 U	NA	0.010 U	0.010 U
Benzo(a)pyrene [1]	0.12	**0.014**	0.010 U	0.010 U	0.010 U	0.013 U	0.011 U	NA	0.010 U	0.010 U
Benzo(g,h,i)perylene	NE	0.010 UJ	0.010 U	0.010 U	0.010 U	0.013 U	0.011 U	NA	0.010 U	0.010 U
Chrysene [1]	12	**0.023**	0.010 U	0.010 U	0.010 U	0.013 U	0.011 U	NA	0.010 U	0.010 U
Dibenz(a,h)anthracene [1]	0.012	0.010 UJ	0.010 U	0.010 U	0.010 U	0.013 U	0.011 U	NA	0.010 U	0.010 U
Dibenzofuran	16	0.010 U	0.010 U	0.010 U	0.010 U	0.013 U	0.011 U	NA	0.010 U	0.010 U
Fluoranthene	640	**0.045**	0.010 U	0.010 U	0.010 U	0.013 U	**0.015**	NA	0.010 U	0.010 U
Fluorene	640	0.010 U	0.010 U	0.010 U	0.010 U	0.013 U	0.011 U	NA	0.010 U	0.010 U
Indeno(1,2,3-cd)pyrene [1]	0.12	0.010 UJ	0.010 U	0.010 U	0.010 U	0.013 U	0.011 U	NA	0.010 U	0.010 U
Naphthalene	160	**0.670**	**0.303 J**	**0.209 J**	**0.153**	**0.164**	**0.150**	NA	**0.040**	**0.013**
Phenanthrene	NE	**0.024**	0.010 U	0.010 U	0.010 U	0.013 U	0.011 U	NA	0.010 U	0.010 U
Pyrene	480	**0.054**	0.010 U	0.010 U	0.010 U	0.013 U	**0.012**	NA	0.010 U	0.010 U
Total Benzofluoranthenes [2]	0.12	NA	NA	NA	NA	NA	NA	NA	NA	NA
TTEC	0.12	0.0175	NC	NC	NC	NC	NC	NC	NC	NC

Table 2 - Quarterly Groundwater Monitoring Results
Laurel Station Cleanup Action
Bellingham, Washington

Sample ID / Sample Date	Groundwater Cleanup Levels	MW-6 (continued) 4/5/18 (DUP)	6/27/18	10/1/18	12/19/18	3/20/19	5/8/19	6/19/19	10/2/19	10/2/19 (DUP)
Total Petroleum Hydrocarbons (TPH, mg/L)										
Gasoline-range (Gx)	0.8/1.0 [a]	0.100 U	0.100 U	0.100 U	0.100 U	0.100 U	NA	0.100 U	0.100 U	0.100 U
Diesel-range (Dx)	NE	0.100 U	0.100 U	**0.141**	0.100 U	0.100 U	0.100 U	NA	0.100 U	0.100 U
Motor Oil-range	NE	0.200 U	0.200 U	0.200 U	0.200 U	0.200 U	0.200 U	NA	0.200 U	0.200 U
Total TPH (Sum Dx, Oil-range, mg/L)	0.5	ND	ND	**0.141**	ND	ND	ND	NC	ND	ND
BTEX (ug/L)										
Benzene	5	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	NA	0.20 U	0.20 U	0.20 U
Toluene	640	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	NA	**0.21**	0.20 U	0.20 U
Ethylbenzene	700	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	NA	0.20 U	0.20 U	0.20 U
m,p-Xylene	1,600	0.40 U	0.40 U	0.40 U	0.40 U	0.40 U	NA	0.40 U	0.40 U	0.40 U
o-Xylene	1,600	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	NA	0.20 U	0.20 U	0.20 U
Polycyclic Aromatic Hydrocarbons (ug/L)										
1-Methylnaphthalene	1.51	0.010 U	NA	0.010 U	0.010 U	0.010 UJ	NA	**0.049**	**0.016**	**0.011**
2-Methylnaphthalene	32	0.010 U	NA	0.010 U	**0.018**	**0.015 J**	NA	**0.122**	**0.032**	**0.031**
Acenaphthene	960	0.010 U	NA	0.010 U	0.010 U	0.010 UJ	NA	0.019 U	0.010 U	0.010 U
Acenaphthylene	NE	0.010 U	NA	0.010 U	0.010 U	0.010 UJ	NA	0.019 U	0.010 U	0.010 U
Anthracene	4,800	0.010 U	NA	0.010 U	0.010 U	0.010 UJ	NA	**0.050**	0.010 U	0.010 U
Benzo(a)anthracene [1]	0.12	0.010 U	NA	0.010 U	0.010 U	0.010 UJ	NA	**0.201 J**	0.010 U	0.010 U
Benzo(b)fluoranthene [1]	0.12	0.010 U	NA	0.010 U	0.010 U	0.010 UJ	NA	**0.131 J**	0.010 U	0.010 U
Benzo(k)fluoranthene [1]	1.2	0.010 U	NA	0.010 U	0.010 U	0.010 UJ	NA	**0.080 J**	0.010 U	0.010 U
Benzo(a)pyrene [1]	0.12	0.010 U	NA	0.010 U	0.010 U	0.010 UJ	NA	**0.166 J**	0.010 U	0.010 U
Benzo(g,h,i)perylene	NE	0.010 U	NA	0.010 U	0.010 U	0.010 UJ	NA	**0.097 J**	0.010 U	0.010 U
Chrysene [1]	12	0.010 U	NA	0.010 U	0.010 U	0.010 UJ	NA	**0.203 J**	0.010 U	0.010 U
Dibenz(a,h)anthracene [1]	0.012	0.010 U	NA	0.010 U	0.010 U	0.010 UJ	NA	**0.025 J**	0.010 U	0.010 U
Dibenzofuran	16	0.010 U	NA	0.010 U	0.010 U	0.010 UJ	NA	**0.019**	0.010 U	0.010 U
Fluoranthene	640	0.010 U	NA	**0.014**	0.010 U	0.010 UJ	NA	**0.180**	0.010 U	0.010 U
Fluorene	640	0.010 U	NA	0.010 U	0.010 U	0.010 UJ	NA	**0.019**	0.010 U	0.010 U
Indeno(1,2,3-cd)pyrene [1]	0.12	0.010 U	NA	0.010 U	0.010 U	0.010 UJ	NA	**0.082 J**	0.010 U	0.010 U
Naphthalene	160	**0.013**	NA	**0.083**	**0.088**	**0.073 J**	NA	**0.934**	**0.248**	**0.241**
Phenanthrene	NE	0.010 U	NA	0.010 U	0.010 U	0.010 UJ	NA	**0.099**	0.010 U	0.010 U
Pyrene	480	0.010 U	NA	**0.012**	0.010 U	0.010 UJ	NA	**0.188 J**	0.010 U	0.010 U
Total Benzofluoranthenes [2]	0.12	NA	NA	NA	NA	NA	NA	NA	NA	NA
TTEC	0.12	NC	NC	NC	NC	NC	NA	0.220	NC	NC

Table 2 - Quarterly Groundwater Monitoring Results
Laurel Station Cleanup Action
Bellingham, Washington

Sample ID / Sample Date	Groundwater Cleanup Levels	MW-6 (continued) 12/18/19	3/5/20	3/5/20 (DUP)	6/17/20	12/21/20	12/21/20 (DUP)	3/8/21	3/8/21 (DUP)
Total Petroleum Hydrocarbons (TPH, mg/L)									
Gasoline-range (Gx)	0.8/1.0 [a]	0.100 U	0.100 U	0.100 U	0.100 U	0.100 U	0.100 U	0.100 U	0.100 U
Diesel-range (Dx)	NE	0.100 U	0.100 U	0.100 U	0.100 U	0.100 U	0.100 U	0.111 U	0.111 U
Motor Oil-range	NE	0.200 U	0.200 U	0.200 U	0.200 U	0.200 U	0.200 U	0.222 U	0.222 U
Total TPH (Sum Dx, Oil-range, mg/L)	0.5	ND	ND	ND	ND	ND	ND	ND	ND
BTEX (ug/L)									
Benzene	5	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U
Toluene	640	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U
Ethylbenzene	700	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U
m,p-Xylene	1,600	0.40 U	0.40 U	0.40 U	0.40 U	0.40 U	0.40 U	0.40 U	0.40 U
o-Xylene	1,600	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U
Polycyclic Aromatic Hydrocarbons (ug/L)									
1-Methylnaphthalene	1.51	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.011 U
2-Methylnaphthalene	32	**0.021**	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.011 U
Acenaphthene	960	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.011 U
Acenaphthylene	NE	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.011 U
Anthracene	4,800	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.011 U
Benzo(a)anthracene [1]	0.12	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.011 U
Benzo(b)fluoranthene [1]	0.12	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.011 U
Benzo(k)fluoranthene [1]	1.2	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.011 U
Benzo(a)pyrene [1]	0.12	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.011 U
Benzo(g,h,i)perylene	NE	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.011 U
Chrysene [1]	12	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.011 U
Dibenz(a,h)anthracene [1]	0.012	0.010 U	0.010 U	0.010 U	0.010 U	0.010 UJ	0.010 UJ	0.010 U	0.011 U
Dibenzofuran	16	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.011 U
Fluoranthene	640	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.011 U
Fluorene	640	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.011 U
Indeno(1,2,3-cd)pyrene [1]	0.12	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.011 U
Naphthalene	160	**0.119**	**0.031**	**0.027**	**0.013**	0.010 U	0.010 U	0.010 U	0.011 U
Phenanthrene	NE	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.011 U
Pyrene	480	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.011 U
Total Benzofluoranthenes [2]	0.12	NA	NA	NA	NA	NA	NA	NA	NA
TTEC	0.12	NC	NC	NC	NC	NC	NC	NC	NC

Table 2 - Quarterly Groundwater Monitoring Results
Laurel Station Cleanup Action
Bellingham, Washington

Sample ID / Sample Date	Groundwater Cleanup Levels	MW-6 (continued) 6/22/21	9/29/21	9/29/21 (DUP)	12/15/21	3/28/22	7/5/22	12/28/22	12/28/22 (DUP)	3/30/23
Total Petroleum Hydrocarbons (TPH, mg/L)										
Gasoline-range (Gx)	0.8/1.0 [a]	0.100 U	0.100 U	0.100 U	0.100 U	0.100 U	0.100 U	0.100 U	0.100 U	0.100 U
Diesel-range (Dx)	NE	0.100 U	0.100 U	0.100 U	0.100 U	0.100 U	NA	0.100 U	0.100 U	0.100 U
Motor Oil-range	NE	0.200 U	0.200 U	0.200 U	0.200 U	0.200 U	NA	0.200 U	0.200 U	0.200 U
Total TPH (Sum Dx, Oil-range, mg/L)	0.5	ND	ND	ND	ND	ND	NC	ND	ND	ND
BTEX (ug/L)										
Benzene	5	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U
Toluene	640	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U
Ethylbenzene	700	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U
m,p-Xylene	1,600	0.40 U	0.40 U	0.40 U	0.40 U	0.40 U	0.40 U	0.40 U	0.40 U	0.40 U
o-Xylene	1,600	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U
Polycyclic Aromatic Hydrocarbons (ug/L)										
1-Methylnaphthalene	1.51	0.010 U	0.010 U	0.010 U	0.010 U	**0.001 J**	NA	0.010 U	0.010 U	0.010 U
2-Methylnaphthalene	32	**0.011**	0.010 U	0.010 U	0.010 U	**0.002 J**	NA	0.010 U	0.010 U	0.010 U
Acenaphthene	960	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	NA	0.010 U	0.010 U	0.010 U
Acenaphthylene	NE	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	NA	0.010 U	0.010 U	0.010 U
Anthracene	4,800	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	NA	0.010 U	0.010 U	0.010 U
Benzo(a)anthracene [1]	0.12	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	NA	0.010 U	0.010 U	0.010 U
Benzo(b)fluoranthene [1]	0.12	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	NA	0.010 UJ	0.010 UJ	0.010 U
Benzo(k)fluoranthene [1]	1.2	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	NA	0.010 U	0.010 U	0.010 U
Benzo(a)pyrene [1]	0.12	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	NA	0.010 U	0.010 U	0.010 U
Benzo(g,h,i)perylene	NE	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	NA	0.010 U	0.010 U	0.010 U
Chrysene [1]	12	0.010 U	0.010 U	0.010 U	0.010 U	**0.002 J**	NA	0.010 U	0.010 U	0.010 U
Dibenz(a,h)anthracene [1]	0.012	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	NA	0.010 U	0.010 U	0.010 UJ
Dibenzofuran	16	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	NA	0.010 U	0.010 U	0.010 U
Fluoranthene	640	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	NA	0.010 U	0.010 U	0.010 U
Fluorene	640	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	NA	0.010 U	0.010 U	0.010 U
Indeno(1,2,3-cd)pyrene [1]	0.12	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	NA	0.010 U	0.010 U	0.010 U
Naphthalene	160	**0.034**	0.010 U	0.010 U	**0.023**	0.010 U	NA	**0.026**	**0.026**	0.019 U
Phenanthrene	NE	**0.014**	0.010 U	0.010 U	0.010 U	0.010 U	NA	0.010 U	0.010 U	0.010 U
Pyrene	480	0.010 U	0.010 U	0.010 U	0.010 U	**0.002 J**	NA	0.010 U	0.010 U	0.010 U
Total Benzofluoranthenes [2]	0.12	NA	NA	NA	NA	NA	NA	NA	NA	NA
TTEC	0.12	NC	NC	NC	NC	0.00002	NA	NC	NC	NC

Table 2 - Quarterly Groundwater Monitoring Results
Laurel Station Cleanup Action
Bellingham, Washington

Sample ID / Sample Date	Groundwater Cleanup Levels	MW-6 (continued) 6/26/23	9/28/23	9/28/23 (DUP)	12/19/23	12/19/23 (DUP)	3/27/24	3/27/24 (DUP)	6/11/24	9/23/24	12/18/24
Total Petroleum Hydrocarbons (TPH, mg/L)											
Gasoline-range (Gx)	0.8/1.0 [a]	0.100 U	0.100 U	0.100 U	0.100 U	0.100 U	0.100 U	0.100 U	0.100 UJ	0.100 U	0.100 U
Diesel-range (Dx)	NE	0.100 U	0.100 U	0.100 U	0.100 U	0.100 U	0.100 UJ	0.100 UJ	0.100 UJ	0.100 U	0.100 U
Motor Oil-range	NE	0.200 U	0.200 U	0.200 U	0.200 U	0.200 U	0.200 UJ	0.200 UJ	0.200 UJ	0.200 U	0.200 U
Total TPH (Sum Dx, Oil-range, mg/L)	0.5	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
BTEX (ug/L)											
Benzene	5	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U
Toluene	640	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U
Ethylbenzene	700	0.20 U	**0.22**	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U
m,p-Xylene	1,600	0.40 U	0.40 U	0.40 U	0.40 U	0.40 U	0.40 U	0.40 U	0.40 U	0.40 U	0.40 U
o-Xylene	1,600	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U
Polycyclic Aromatic Hydrocarbons (ug/L)											
1-Methylnaphthalene	1.51	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U
2-Methylnaphthalene	32	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	**0.014**	**0.011**
Acenaphthene	960	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U
Acenaphthylene	NE	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U
Anthracene	4,800	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U
Benzo(a)anthracene [1]	0.12	0.010 UJ	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U
Benzo(b)fluoranthene [1]	0.12	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U
Benzo(k)fluoranthene [1]	1.2	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U
Benzo(a)pyrene [1]	0.12	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U
Benzo(g,h,i)perylene	NE	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U
Chrysene [1]	12	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U
Dibenz(a,h)anthracene [1]	0.012	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U
Dibenzofuran	16	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 UJ
Fluoranthene	640	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U
Fluorene	640	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U
Indeno(1,2,3-cd)pyrene [1]	0.12	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U
Naphthalene	160	**0.061**	0.010 U	**0.025**	**0.051**	**0.055**	0.010 U	0.010 U	0.010 U	**0.082**	**0.025**
Phenanthrene	NE	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 UJ
Pyrene	480	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U
Total Benzofluoranthenes [2]	0.12	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TTEC	0.12	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC

Table 2 - Quarterly Groundwater Monitoring Results
Laurel Station Cleanup Action
Bellingham, Washington

Sample ID	Groundwater Cleanup	MW-6 (continued)				PV-1	DPE-1	DPE-2		
Sample Date	Levels	3/12/25	3/12/25 (DUP)	12/11/25	12/11/25 (DUP)	4/24/15	4/24/15	4/24/15	5/8/19	5/8/19 (DUP)
Total Petroleum Hydrocarbons (TPH, mg/L)										
Gasoline-range (Gx)	0.8/1.0 [a]	0.100 U	0.100 U	0.100 U	0.100 U	0.25 U	0.25 U	0.25 U	NA	NA
Diesel-range (Dx)	NE	0.100 U	0.100 U	0.100 U	0.100 U	**0.38**	**2.1**	**0.59**	**0.230**	**0.349**
Motor Oil-range	NE	0.200 U	0.200 U	0.200 U	0.200 U	0.20 U	**0.54**	**0.23**	0.200 U	0.200 U
Total TPH (Sum Dx, Oil-range, mg/L)	0.5	ND	ND	ND	ND	**0.38**	**2.64**	**0.82**	**0.230**	**0.349**
BTEX (ug/L)										
Benzene	5	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	NA	NA
Toluene	640	0.20 U	0.20 U	0.20 U	0.20 U	**0.26**	0.20 U	**0.55**	NA	NA
Ethylbenzene	700	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	NA	NA
m,p-Xylene	1,600	0.40 U	0.40 U	0.40 U	0.40 U	0.40 U	0.40 U	0.40 U	NA	NA
o-Xylene	1,600	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	NA	NA
Polycyclic Aromatic Hydrocarbons (ug/L)										
1-Methylnaphthalene	1.51	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	**0.010**	NA	NA
2-Methylnaphthalene	32	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	NA	NA
Acenaphthene	960	0.010 U	0.010 U	0.010 U	**0.010**	0.010 U	0.010 U	0.010 U	NA	NA
Acenaphthylene	NE	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	NA	NA
Anthracene	4,800	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	NA	NA
Benzo(a)anthracene [1]	0.12	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	NA	NA
Benzo(b)fluoranthene [1]	0.12	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	**0.015**	0.010 U	NA	NA
Benzo(k)fluoranthene [1]	1.2	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	NA	NA
Benzo(a)pyrene [1]	0.12	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	NA	NA
Benzo(g,h,i)perylene	NE	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	NA	NA
Chrysene [1]	12	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	**0.098**	**0.013**	NA	NA
Dibenz(a,h)anthracene [1]	0.012	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	NA	NA
Dibenzofuran	16	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	NA	NA
Fluoranthene	640	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	NA	NA
Fluorene	640	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	**0.018**	NA	NA
Indeno(1,2,3-cd)pyrene [1]	0.12	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	NA	NA
Naphthalene	160	**0.138**	**0.049**	**0.029**	**0.020**	0.010 U	0.021 U	0.031 U	NA	NA
Phenanthrene	NE	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	NA	NA
Pyrene	480	0.010 U	0.010 U	**0.057 J**	0.010 UJ	0.010 U	**0.057**	**0.020**	NA	NA
Total Benzofluoranthenes [2]	0.12	NA	NA	NA	NA	0.020 U	0.020 U	0.020 U	NA	NA
TTEC	0.12	NC	NC	NC	NC	NC	0.0025	0.00013	NA	NA

Table 2 - Quarterly Groundwater Monitoring Results
Laurel Station Cleanup Action
Bellingham, Washington

Sample ID	Groundwater Cleanup	DPE-3			DPE-4	DPE-5		DPE-7	DPE-8
Sample Date	Levels	4/23/15	3/30/23	3/30/23 (DUP)	4/24/15	4/24/15	5/8/19	5/8/19	4/23/15
Total Petroleum Hydrocarbons (TPH, mg/L)									
Gasoline-range (Gx)	0.8/1.0 [a]	0.25 U	0.100 U	0.100 U	0.25 U	0.25 U	NA	NA	0.25 U
Diesel-range (Dx)	NE	**0.86**	**0.247**	**0.274**	**0.14**	**0.46**	**0.332**	**7.01**	**0.60**
Motor Oil-range	NE	**0.82**	0.200 U	**0.201**	0.20 U	0.20 U	**0.442**	**2.11**	0.20 U
Total TPH (Sum Dx, Oil-range, mg/L)	0.5	**1.68**	**0.247**	**0.475**	**0.14**	**0.46**	**0.774**	**9.12**	**0.60**
BTEX (ug/L)									
Benzene	5	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	NA	NA	0.20 U
Toluene	640	**0.37**	0.20 U	0.20 U	0.20 U	0.20 U	NA	NA	**0.44**
Ethylbenzene	700	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	NA	NA	0.20 U
m,p-Xylene	1,600	0.40 U	0.40 U	0.40 U	0.40 U	0.40 U	NA	NA	0.40 U
o-Xylene	1,600	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	NA	NA	0.20 U
Polycyclic Aromatic Hydrocarbons (ug/L)									
1-Methylnaphthalene	1.51	**0.019**	0.010 U	0.010 U	0.010 U	0.010 U	NA	NA	0.010 U
2-Methylnaphthalene	32	**0.022**	0.010 U	0.010 U	0.010 U	0.010 U	NA	NA	0.010 U
Acenaphthene	960	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	NA	NA	0.010 U
Acenaphthylene	NE	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	NA	NA	0.010 U
Anthracene	4,800	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	NA	NA	0.010 U
Benzo(a)anthracene [1]	0.12	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	NA	NA	0.010 U
Benzo(b)fluoranthene [1]	0.12	**0.016**	0.010 U	0.010 U	0.010 U	0.010 U	NA	NA	0.010 U
Benzo(k)fluoranthene [1]	1.2	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	NA	NA	0.010 U
Benzo(a)pyrene [1]	0.12	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	NA	NA	0.010 U
Benzo(g,h,i)perylene	NE	**0.015**	0.010 U	0.010 U	0.010 U	0.010 U	NA	NA	0.010 U
Chrysene [1]	12	**0.044**	0.010 U	0.010 U	0.010 U	0.010 U	NA	NA	**0.011**
Dibenz(a,h)anthracene [1]	0.012	0.010 UJ	0.010 UJ	0.010 U	0.010 U	0.010 U	NA	NA	0.010 U
Dibenzofuran	16	**0.012**	0.010 U	0.010 U	0.010 U	0.010 U	NA	NA	0.010 U
Fluoranthene	640	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	NA	NA	0.010 U
Fluorene	640	**0.012**	0.010 U	0.010 U	0.010 U	**0.027**	**NA**	**NA**	0.010 U
Indeno(1,2,3-cd)pyrene [1]	0.12	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	NA	NA	0.010 U
Naphthalene	160	0.010 U	**0.020 J**	**0.020 J**	0.019 U	0.033 U	NA	NA	0.020 U
Phenanthrene	NE	**0.013**	0.010 U	0.010 U	0.010 U	0.010 U	NA	NA	0.010 U
Pyrene	480	**0.031**	0.010 U	0.010 U	0.010 U	0.010 U	NA	NA	**0.012**
Total Benzofluoranthenes [2]	0.12	0.020 U	NA	NA	0.020 U	0.020 U	NA	NA	0.020 U
TTEC	0.12	0.0020	NC	NC	NC	NC	NA	NA	0.00011

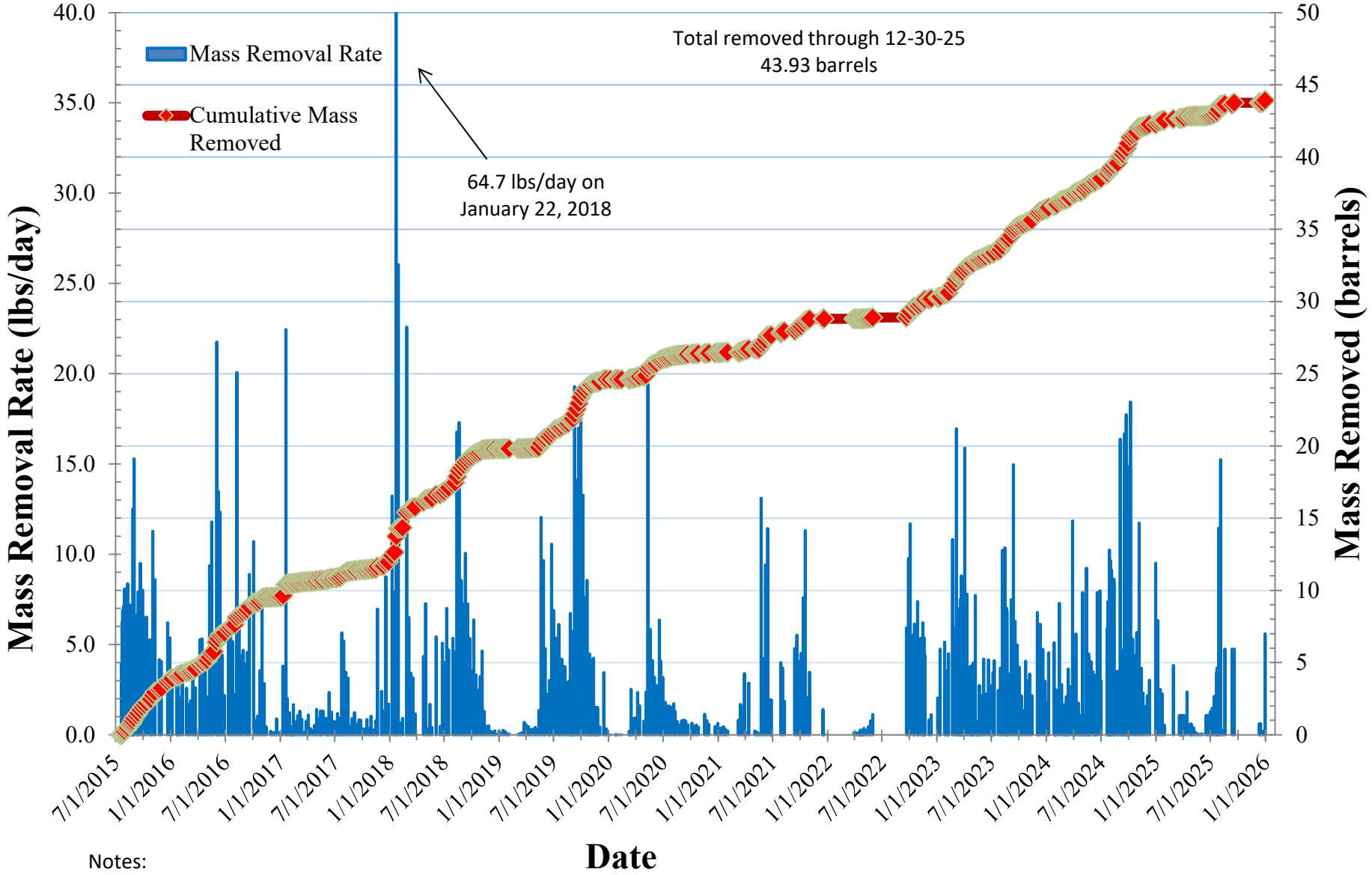
Notes:
Bolded values indicate that analyte was detected above the laboratory reporting limit.
Bolded and highlighted values exceed the project cleanup levels.
BTEX - benzene, toluene, ethylbenzene, and xylenes
J - estimated value
mg/L - milligram per liter
NA - not analyzed or not applicable
NC- not calculable
ND - not detected
NE - not established
TTEC - Total Toxicity Equivalent Concentration, reference WAC173-340-708
U - Compound was analyzed for but not detected above the reporting limit shown.
UJ - Compound was analyzed for but not detected above the reporting limit shown. Reporting limit is an estimated value.
ug/L - microgram per liter
[a] Gasoline with benzene present/without benzene present
[1] This is considered a carcinogenic polycyclic aromatic hydrocarbon compound.
[2] Total benzofluoranthenes is the sum of the benzo(b)fluoranthene, benzo(j)fluoranthene, and benzo(k)fluoranthene isomers. The cleanup level of 0.12 ug/L is based on benzo(b)fluoranthene.

ATTACHMENT 1

DPE SYSTEM PERFORMANCE GRAPHS

COMBINED SYSTEM MASS REMOVAL DATA

Laurel Station DPE System

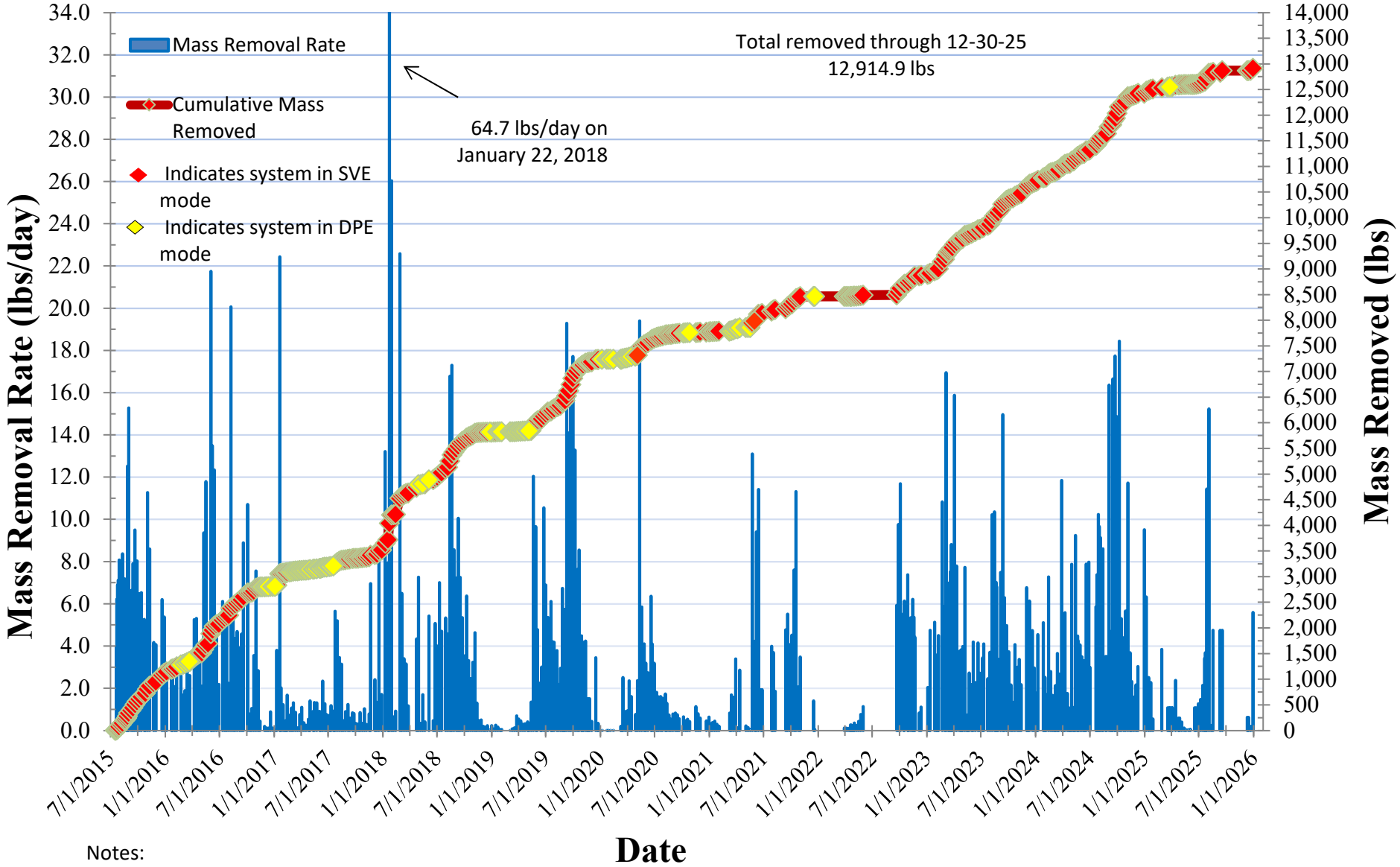


Notes:

1. Data shown from July 17, 2015 through December 30, 2025 after approximately 10.5 years of operation.
2. The Cumulative Mass Removed is based on data taken from the pre-treatment sampling port directly before carbon treatment.

COMBINED SYSTEM MASS REMOVAL DATA

Laurel Station DPE System

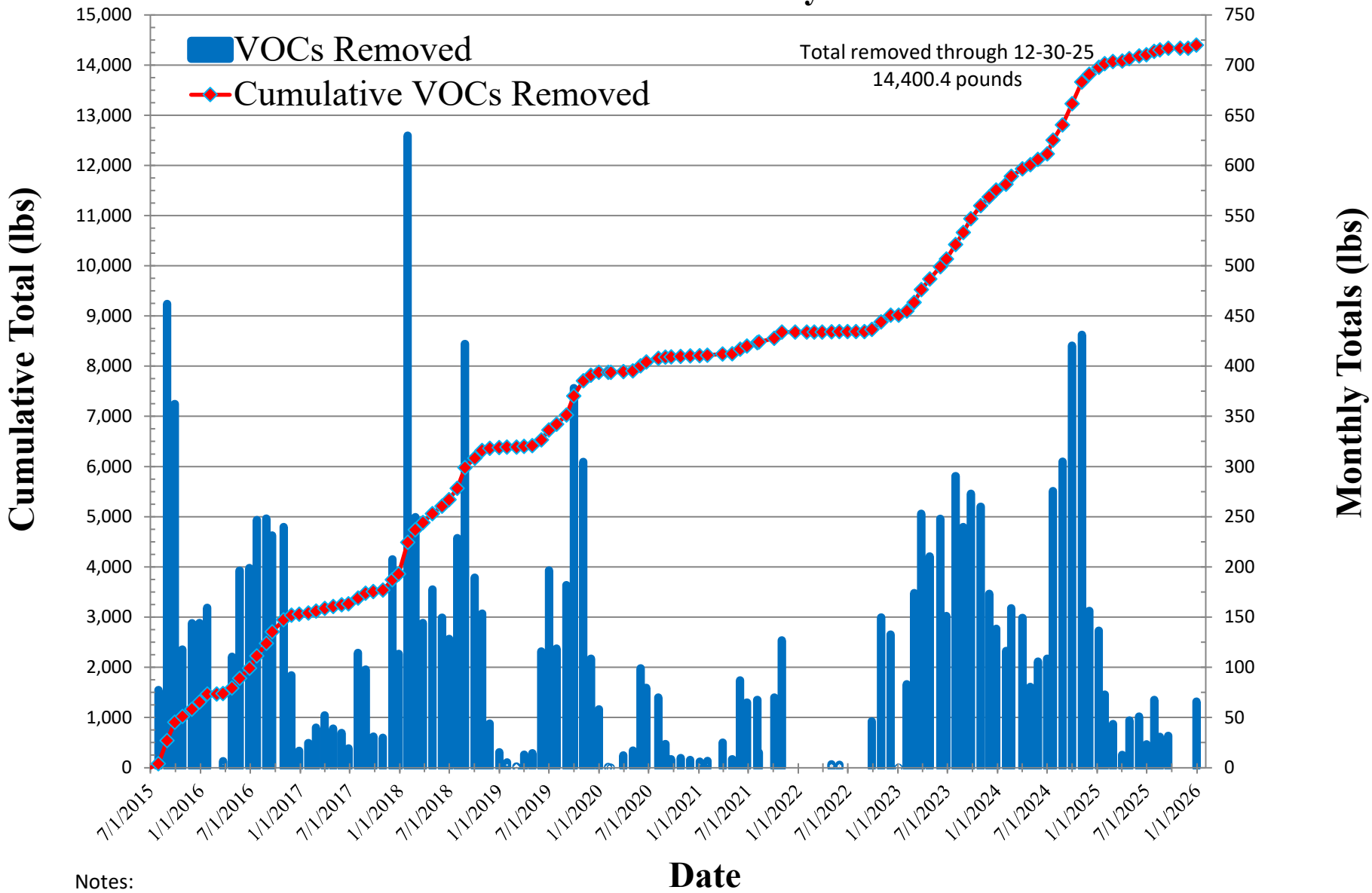


Notes:

1. Data shown from July 17, 2015 through December 30, 2025, after approximately 10.5 years of operation.
2. The Cumulative Mass Removed is based on data taken from the pre-treatment sampling port directly before carbon treatment.

Mass Removed by DPE System

Laurel Station DPE System

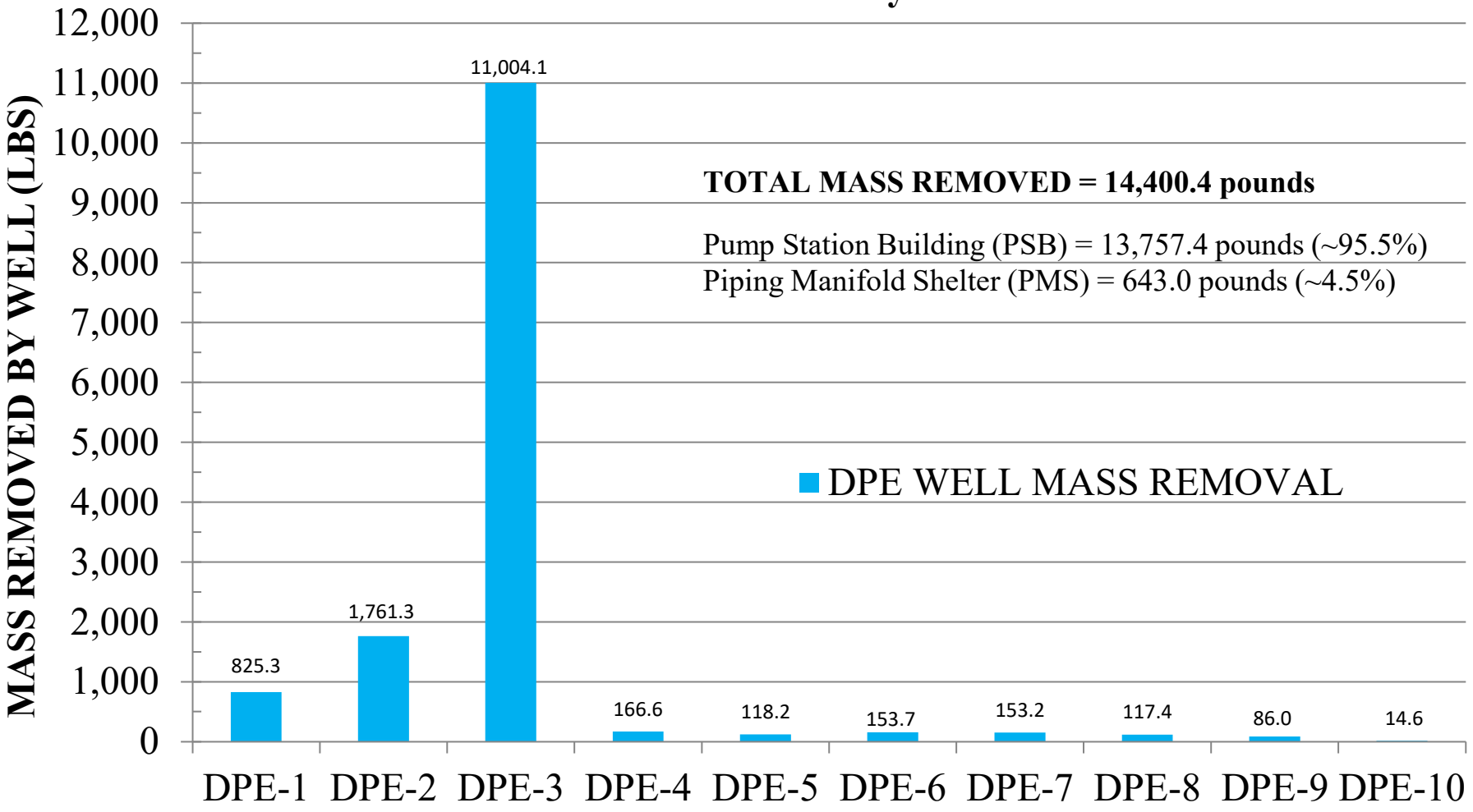


Notes:

1. Data shown from July 17, 2015 through December 30, 2025, after approximately 10.5 years of operation.
2. The Cumulative Mass Removed is based on data taken from individual wells and added together.

MASS REMOVAL DISTRIBUTION - Cumulative

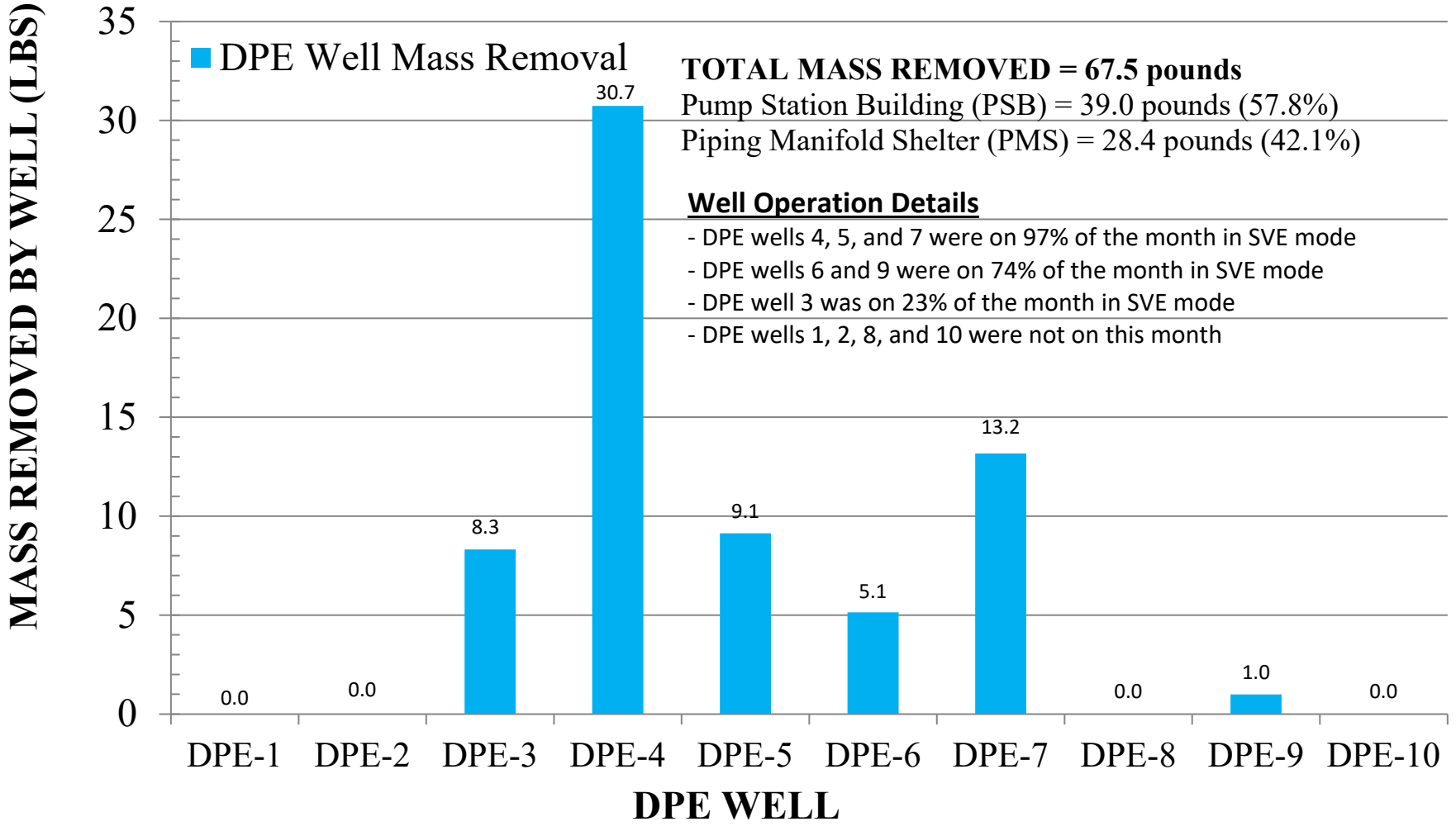
Laurel Station DPE System



Notes:

1. Estimated mass removal from July 17, 2015 through December 30, 2025
2. The TOTAL represents the sum of all 10 individual wells
3. Mass removed from the PSB and PMS were calculated based on the mass removed from individual wells
4. DPE-1 through 4 are PSB wells, DPE-5 through 10 are PMS wells.

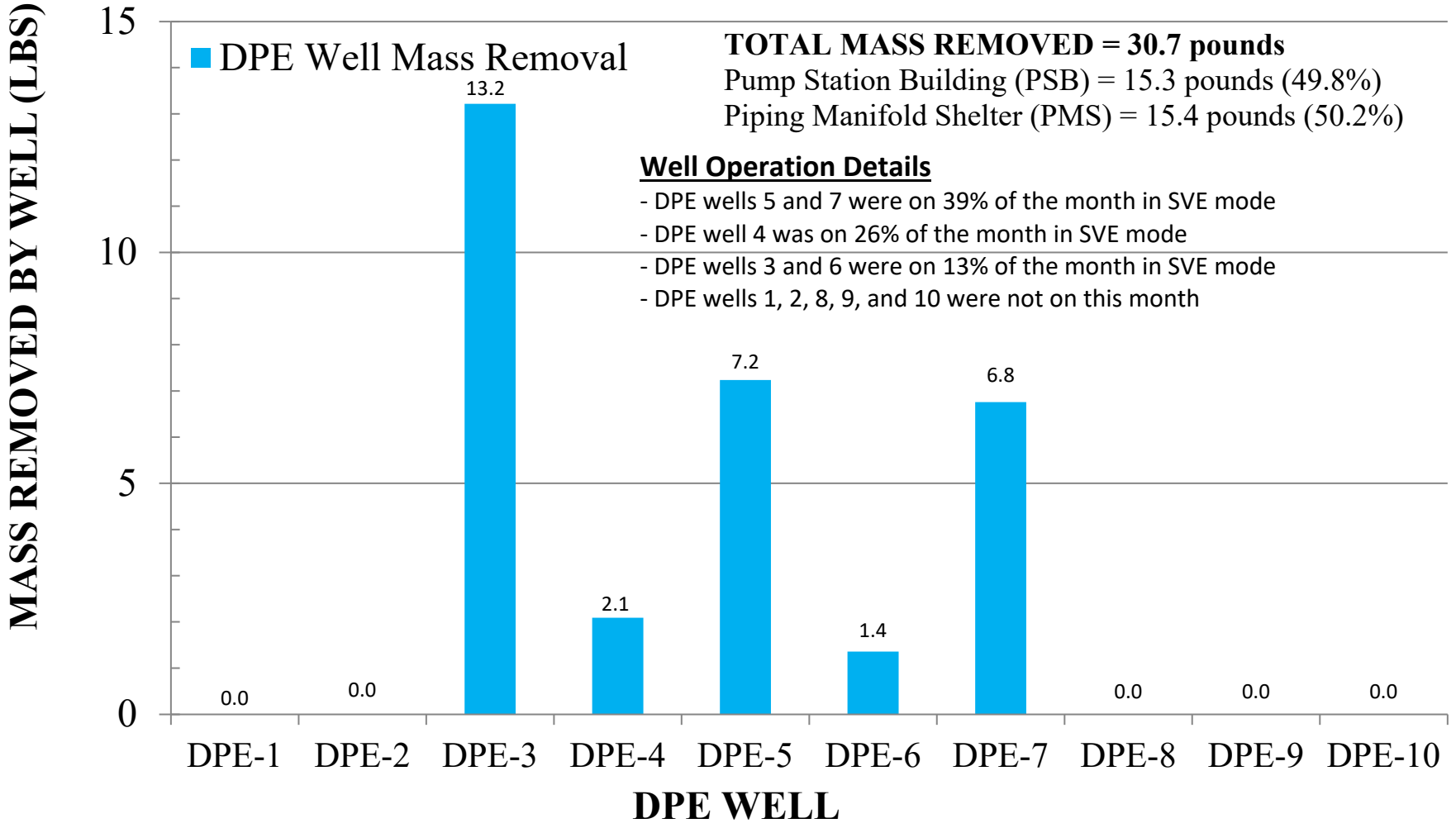
MASS REMOVAL DISTRIBUTION - July 2025
Laurel Station DPE System



Notes:
1. Estimated mass removal for July 2025
2. The TOTAL represents the sum of all 10 individual wells
3. Mass removed from the PSB and PMS was calculated based on the mass removed from individual wells
4. DPE-1 through 4 are PSB wells, DPE-5 through 10 are PMS wells.

MASS REMOVAL DISTRIBUTION - August 2025

Laurel Station DPE System

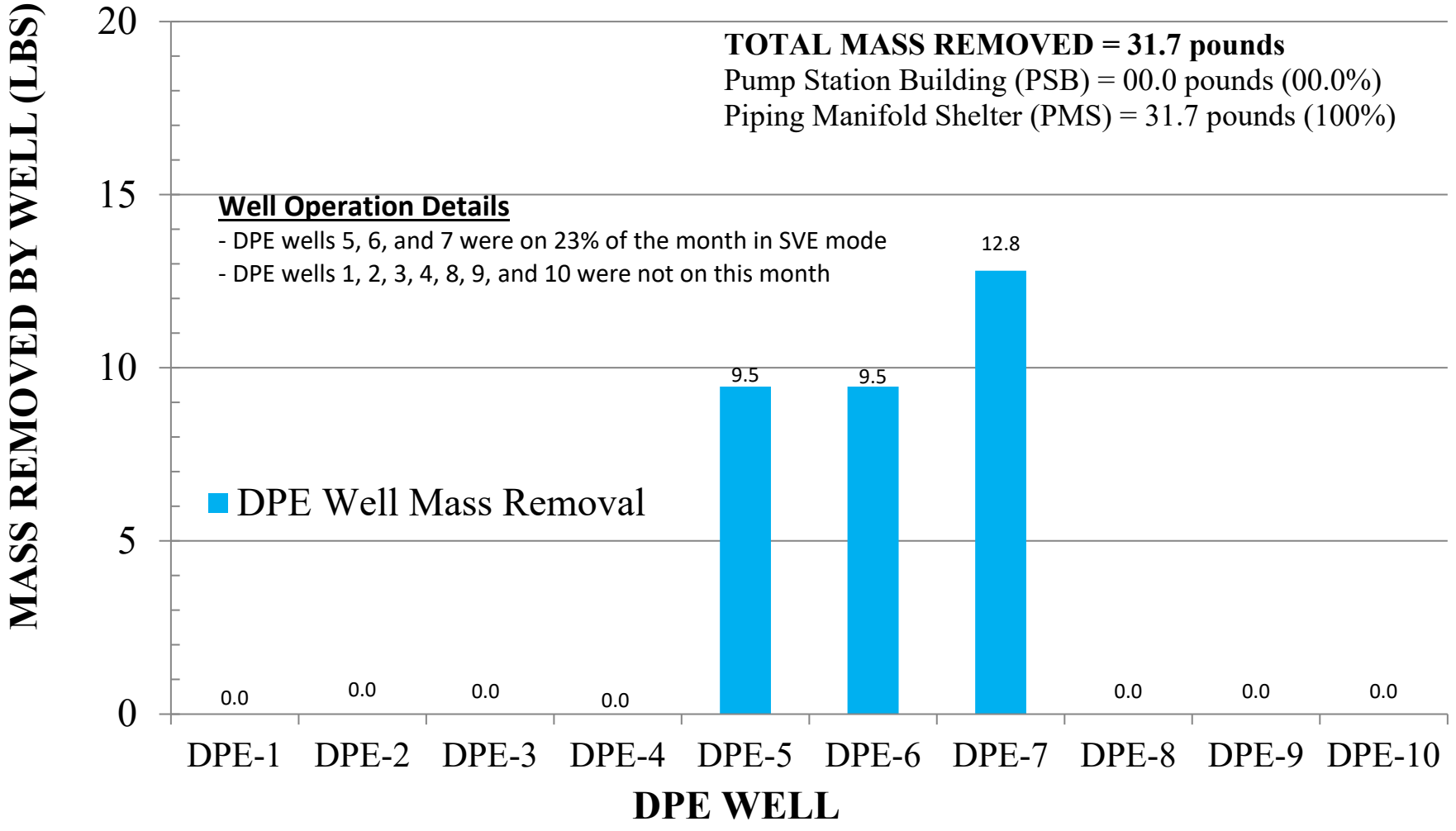


Notes:

1. Estimated mass removal for August 2025
2. The TOTAL represents the sum of all 10 individual wells
3. Mass removed from the PSB and PMS was calculated based on the mass removed from individual wells
4. DPE-1 through 4 are PSB wells, DPE-5 through 10 are PMS wells.

MASS REMOVAL DISTRIBUTION - September 2025

Laurel Station DPE System

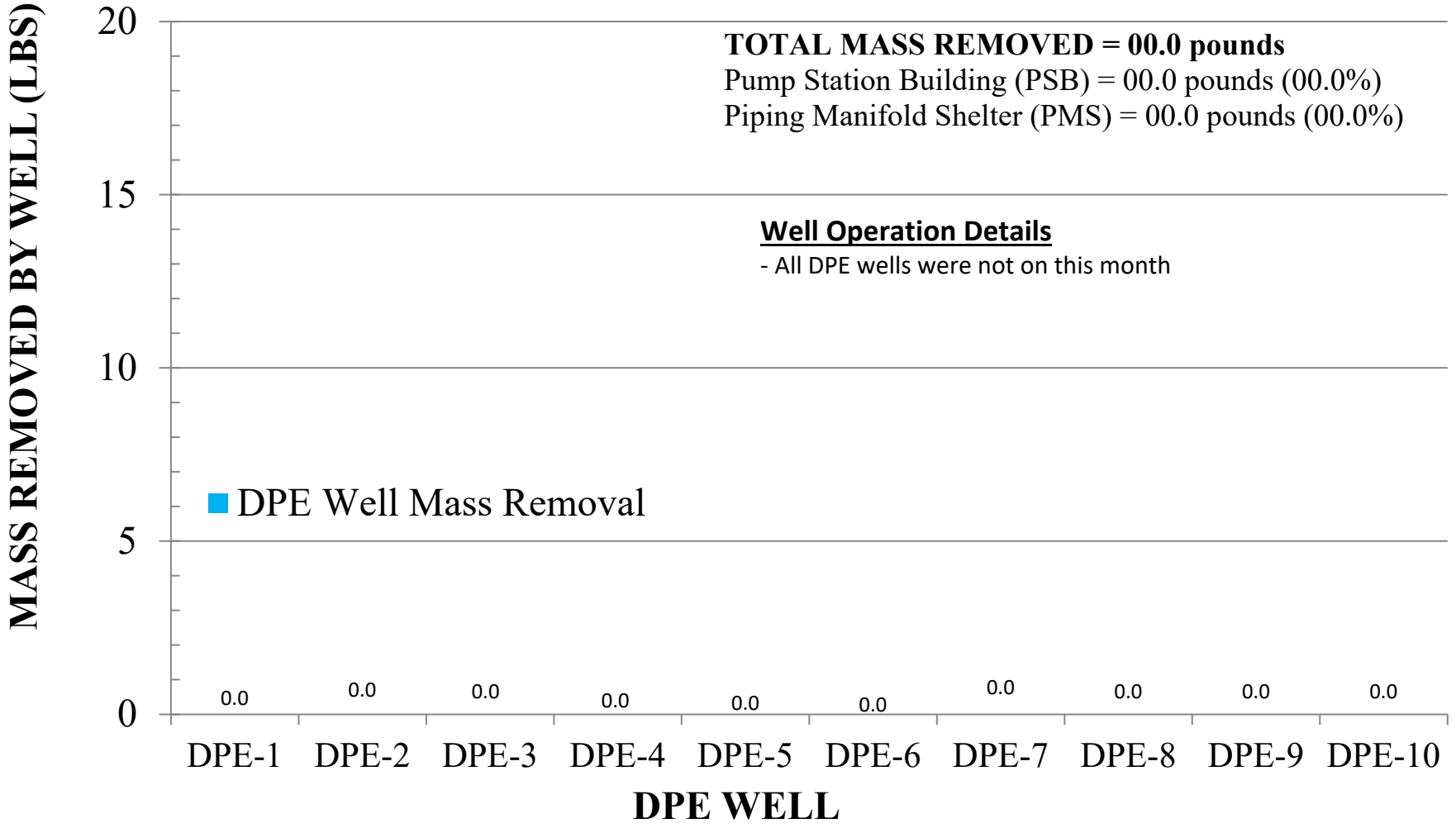


Notes:

1. Estimated mass removal for September 2025
2. The TOTAL represents the sum of all 10 individual wells
3. Mass removed from the PSB and PMS was calculated based on the mass removed from individual wells
4. DPE-1 through 4 are PSB wells, DPE-5 through 10 are PMS wells.

MASS REMOVAL DISTRIBUTION - October 2025

Laurel Station DPE System

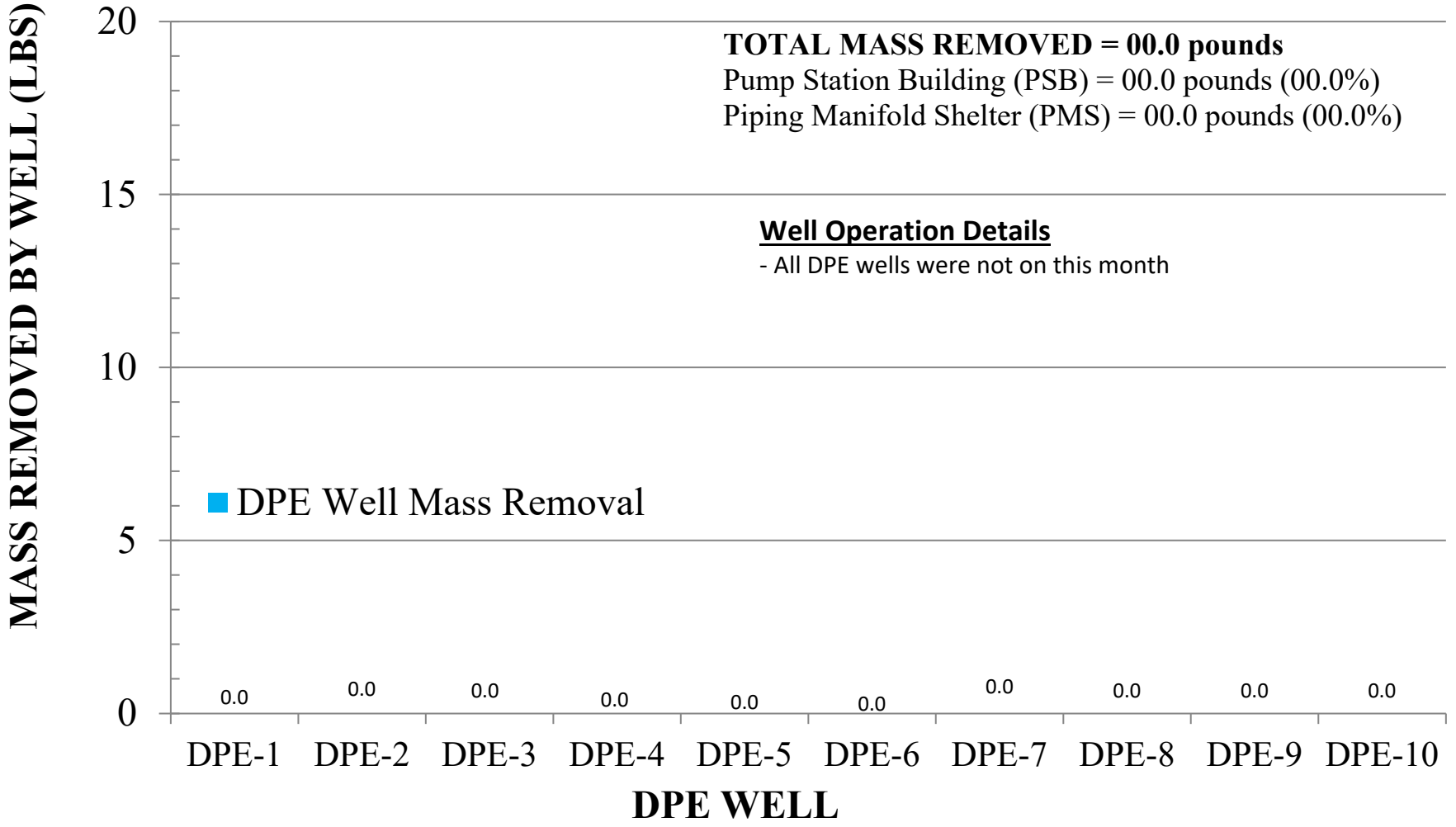


Notes:

1. Estimated mass removal for October 2025
2. The TOTAL represents the sum of all 10 individual wells
3. Mass removed from the PSB and PMS was calculated based on the mass removed from individual wells
4. DPE-1 through 4 are PSB wells, DPE-5 through 10 are PMS wells.

MASS REMOVAL DISTRIBUTION - November 2025

Laurel Station DPE System

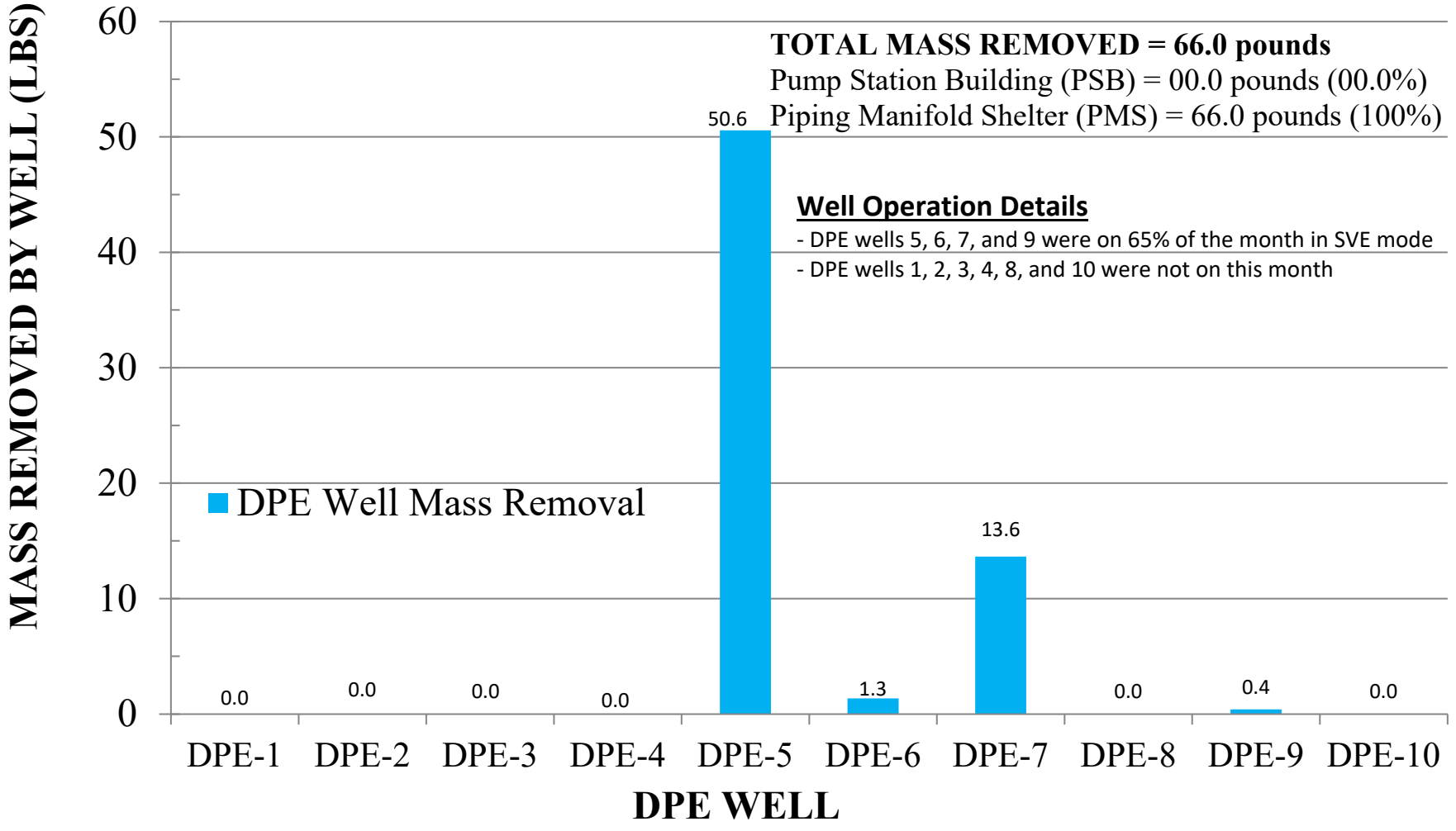


Notes:

1. Estimated mass removal for November 2025
2. The TOTAL represents the sum of all 10 individual wells
3. Mass removed from the PSB and PMS was calculated based on the mass removed from individual wells
4. DPE-1 through 4 are PSB wells, DPE-5 through 10 are PMS wells.

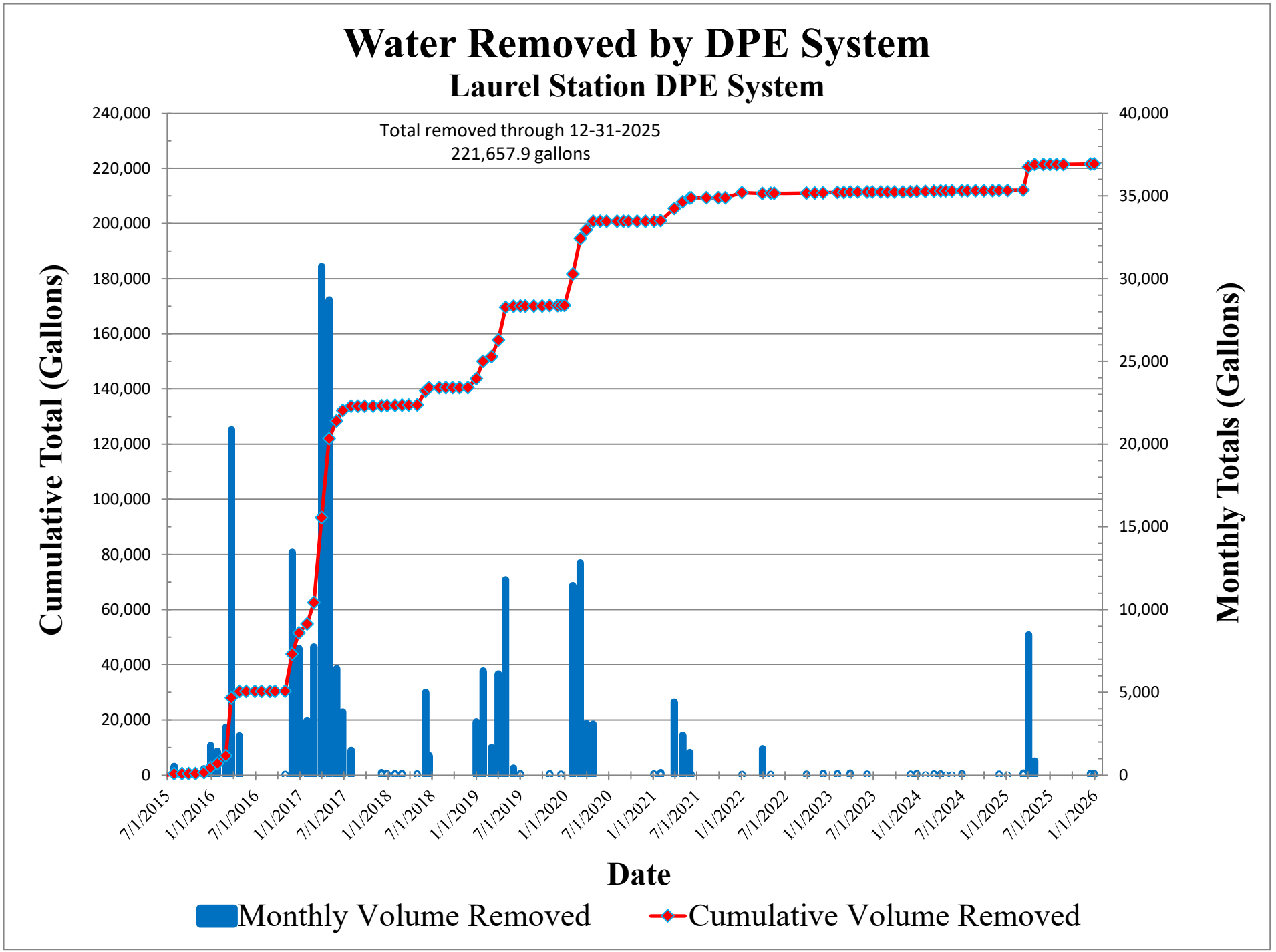
MASS REMOVAL DISTRIBUTION - December 2025

Laurel Station DPE System



Notes:

1. Estimated mass removal for December 2025
2. The TOTAL represents the sum of all 10 individual wells
3. Mass removed from the PSB and PMS was calculated based on the mass removed from individual wells
4. DPE-1 through 4 are PSB wells, DPE-5 through 10 are PMS wells.


Water Removed by DPE System
Laurel Station DPE System
Total removed through 12-31-2025
221,657.9 gallons
Cumulative Total (Gallons)
Monthly Totals (Gallons)
240,000
220,000
200,000
180,000
160,000
140,000
120,000
100,000
80,000
60,000
40,000
20,000
0
40,000
35,000
30,000
25,000
20,000
15,000
10,000
5,000
0
7/1/2015
1/1/2016
7/1/2016
1/1/2017
7/1/2017
1/1/2018
7/1/2018
1/1/2019
7/1/2019
1/1/2020
7/1/2020
1/1/2021
7/1/2021
1/1/2022
7/1/2022
1/1/2023
7/1/2023
1/1/2024
7/1/2024
1/1/2025
7/1/2025
1/1/2026
Date
Monthly Volume Removed
Cumulative Volume Removed

ATTACHMENT 2

DATA VALIDATION AND LABORATORY REPORTS

Memo

AECOM

1111 3rd Avenue, Suite 1600
Seattle, Washington 98101
206.438.2700 Telephone
206.438.2699 Fax

To:	Karen Mixon, Project Manager	**Info:**	Final
From:	Chelsey Cook, Chemist Lucy Panteleeff, Chemist	**Date:**	January 8, 2026
RE:	Data Quality Review Quarterly Groundwater Samples – December 2025 Laurel Station Cleanup Action		

The data quality review of 2 groundwater samples and 1 trip blank collected on December 11, 2025, has been completed. The samples were analyzed by Analytical Resources, LLC located in Tukwila, Washington for benzene, toluene, ethylbenzene, m,p-xylene, and o-xylene (BTEX) by EPA Method 8260D, total petroleum hydrocarbons (TPHs) by Washington State Department of Ecology (Ecology) Methods NWTPH-Gx (gasoline-range TPH) and NWTPH-Dx (diesel-range and motor oil-range TPHs), and polycyclic aromatic hydrocarbons (PAHs) by EPA Method 8270E-SIM. The sample was analyzed for the chemical constituents as described in the *Final Compliance Monitoring Plan, Laurel Station, 1009 East Smith Road, Bellingham, Washington* dated January 16, 2015 (CMP). Due to changes in laboratory procedures, NWTPH-Gx analysis was performed using GC/MS instrumentation instead of GC/FID.

The analyses were performed in general accordance with methods specified in EPA's *Test Methods for Evaluating Solid Waste (SW-846)* and Ecology's *Analytical Methods for Petroleum Hydrocarbons*, June 1997. The laboratory provided a full data package containing sample results and associated QA/QC data. The following sample is associated with ARI group 25L0327:

Sample ID	Laboratory ID
MW-6	25L0327-01
DUP-1 (Field duplicate of MW-6)	25L0327-02
Trip Blank	25L0327-03

The following comments refer to ARI's performance in meeting the quality control specifications described in the analytical methods. Data were qualified based on the method criteria and guidance provided in the EPA document *USEPA National Functional Guidelines for Organic Superfund Methods Data Review*, November 2020. Data qualifiers that may be assigned to data from this laboratory group include:

- U - The analyte was analyzed for but was not detected above the reported sample quantitation limit.
- J - The analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.
- UJ - The analyte was not detected above the reported sample quantitation limit. However, the reported quantitation limit is approximate and may or may not represent the actual limit of quantitation necessary to accurately and precisely measure the analyte in the sample.
- R - The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet quality control criteria. The presence or absence of the analyte cannot be verified.

- DNR - Do Not Report. Multiple results reported from different analytical dates and/or dilutions. Value from another analysis should be used.

Sample Receipt

Upon receipt by ARI, the sample jar information was compared to the chain-of-custody (COC) and the cooler temperature was recorded. The cooler was received at a temperature within the EPA-recommended limits of greater than 0°C and less than or equal to 6°C. The trip blank was not included on the COC, but containers were received. The laboratory logged the trip blank for the correct analyses.

Organic Analyses

Samples were analyzed for BTEX, TPHs, and PAHs by the methods identified in the introduction to this report.

1. Holding Times – Acceptable

2. Instrument Performance and Calibrations (initial and continuing) – Acceptable except as noted below:

   PAHs by EPA Method 8270E-SIM – The percent difference (%D) for benzo(b)fluoranthene (20.9%) was above the control limits of ±20% in the second-source continuing calibration verification (CCV) analyzed on November 13, 2025 at 13:07. Benzo(b)fluoranthene was not detected in the associated samples; therefore, data were not qualified based on the elevated CCV %D.

3. Blanks – Acceptable except as noted below:

   BTEX by EPA Method 8260D – Toluene (0.30 ug/L) was detected in the trip blank at a concentration greater than the reporting limit. Toluene was not detected in the associated samples; therefore, data were not qualified based on this trip blank result.

   PAHs by EPA Method 8270E-SIM – Naphthalene (0.012 ug/L) was detected in the method blank associated with batch BNL0342 at a concentration greater than the reporting limit. Naphthalene was detected in the associated samples at concentrations greater than two times the reporting limits; therefore, data were not qualified based on this method blank result.

4. Surrogates – Acceptable except as noted below:

   PAHs by EPA Method 8270E-SIM – The surrogate fluoranthene-d10 recovered outside the control limits of 57-120% in the method blank associated with batch BNL0342. Data were not qualified based on surrogate recoveries in QC samples (method blanks).

5. Laboratory Control Sample/Laboratory Control Sample Duplicate (LCS/LCSD) – Acceptable except as noted below:

   PAHs by EPA Method 8270E-SIM – The following analytes exceeded the control limits in the LCS associated with batch BNL0342.

Analyte	LCS	Control limits
Acenaphthylene	127%	41-120%
Pyrene	152%	41-120%
Benzo(a)anthracene	124%	42-120%
Benzo(k)fluoranthene	137%	50-120%

   Pyrene was qualified as estimated and flagged ‘J’ in MW-6 based on the LCS result. The other analytes noted above were not detected in the associated samples; therefore, data were not qualified based on the elevated LCS results.

6. Matrix Spike/Matrix Spike Duplicate (MS/MSD)

   General – MS/MSDs were not performed for any analysis using project samples. Accuracy and precision were assessed using the LCS/LCSD and field duplicate results.

7. Field Duplicate – Acceptable except as noted below:

   General – A field duplicate was collected for MW-6 and identified as DUP-1. Results greater than five times the reporting limits were comparable with the following exception.

   PAHs by EPA Method 8270E-SIM – The relative percent difference (RPD) for pyrene (140%) was greater than 30%. Pyrene was qualified as estimated in MW-6 based on the LCS result and no further qualification was necessary based on the field duplicate RPD. Pyrene was qualified as estimated and flagged 'UJ' in DUP-1 based on the field duplicate RPD.

8. Reporting Limits – Acceptable

Overall Assessment of Data

The data reported in this laboratory group, as qualified, are considered usable for meeting project objectives. The completeness for laboratory group 25L0327 is 100%.

Table 1. Summary of Qualified Data

Sample ID	ARI ID	Analyte	Lab Result	Units	Final Result
MW-6	25L0327-01	Pyrene	0.057	ug/L	0.057 J
DUP-1	25L0327-02	Pyrene	0.010 U	ug/L	0.010 UJ

Analytical Resources, LLC
Analytical Chemists and Consultants
Tukwila, WA

26 December 2025

Karen Mixon
AECOM
1111 Third Avenue, Suite 1600
Seattle, WA 98101

RE: Laurel Station (60748164)

Please find enclosed sample receipt documentation and analytical results for samples from the project referenced above.

Sample analyses were performed according to ARI's Quality Assurance Plan and any provided project specific Quality Assurance Plan. Each analytical section of this report has been approved and reviewed by an analytical peer, the appropriate Laboratory Supervisor or qualified substitute, and a technical reviewer.

Should you have any questions or problems, please feel free to contact us at your convenience.

Associated Work Order(s)	Associated SDG ID(s)
25L0327	N/A

I certify that this data package is in compliance with the terms and conditions of the contract, both technically and for completeness, for other than the conditions detailed in the enclose Narrative. ARI, an accredited laboratory, certifies that the report results for which ARI is accredited meets all the requirements of the accrediting body. A list of certified analyses, accreditations, and expiration dates is included in this report.

Release of the data contained in this hardcopy data package has been authorized by the Laboratory Manager or his/her designee, as verified by the following signature.



Kelly Bottem, Client Services Manager

Cert# 100006-018

Chain of Custody Record & Laboratory Analysis Request

AR Assigned Number: 25L0327	Turn-around Requested: ~~Standard~~ 10 pm 12/12 12/31/25	Date: 12/11/25	
AR Client Company: AECOM	Phone: 253-948-6457	Page: 1 of 1	
Client Contact: Karen Mixon	Karen.mixon@aecom.com	No. of Coolers: 1	Cooler Temps: 1.0
Client Project Name: Lauren Station			
Client Project #: 60748164	Samplers: MB		

Analytical Resources, LLC
Analytical Chemists and Consultants
4611 South 134th Place, Suite 100
Tukwila, WA 98168
206-695-6200 206-695-6202 (fax)

Sample ID	Date	Time	Matrix	No. Containers	Analysis Requested: BTEX by 8260	NWTPH-Dx diesel- / oil-range	NWTPH-Gx	PAHs by EPA 8270D SIM					Notes/Comments
MW-6	12/11/25	1245	GW	7	X	X	X	X					
DUP-1	"	0000	"	7	X	X	X	X					

Comments/Special Instructions	Relinquished by: (Signature)	Received by: (Signature)	Relinquished by: (Signature)	Received by: (Signature)
PAHs - 0.010 ug/L RL				
Project Deliverables include summary report full data package for validation, Ecology EIM compatible EDD.	Printed Name: Lillian Celovsky	Printed Name: Nori Ros	Printed Name:	Printed Name:
	Company: AECOM	Company: ARI	Company:	Company:
	Date & Time: 12/12/25	Date & Time: 12/12/25 1223	Date & Time:	Date & Time:

Limits of Liability: *Analytical Resources, LLC (AR) will perform all requested services in accordance with appropriate methodology following AR Standard Operating Procedures and the AR Quality Assurance Program. This program meets standards for the industry. The total liability of AR, its officers, agents, employees, or successors, arising out of or in connection with the requested services, shall not exceed the Invoiced amount for said services. The acceptance by the client of a proposal for services by AR release AR from any liability in excess thereof, not withstanding any provision to the contrary in any contract, purchase order or co-signed agreement between AR and the Client.*

Sample Retention Policy: Unless specified by work order or contract, all water/soil samples submitted to AR will be discarded or returned, no sooner than 90 days after receipt or 60 days after submission of hard copy data, whichever is longer. Sediment samples submitted under PSDDA/PSEP/SMS protocol will be stored frozen for up to one year and then discarded.

AECOM	Project: Laurel Station	
1111 Third Avenue, Suite 1600	Project Number: 60748164	**Reported:**
Seattle WA, 98101	Project Manager: Karen Mixon	26-Dec-2025 11:39

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-6	25L0327-01	Water	11-Dec-2025 12:45	12-Dec-2025 12:23
DUP-1	25L0327-02	Water	11-Dec-2025 00:00	12-Dec-2025 12:23
Trip Blank	25L0327-03	Water	11-Dec-2025 00:00	12-Dec-2025 12:23

AECOM	Project: Laurel Station	
1111 Third Avenue, Suite 1600	Project Number: 60748164	**Reported:**
Seattle WA, 98101	Project Manager: Karen Mixon	26-Dec-2025 11:39

Work Order Case Narrative

Client: AECOM
Project: Laurel Station
Work Order: 25L0327

Sample receipt

Samples as listed on the preceding page were received 12-Dec-2025 12:23 under ARI work order 25L0327. For details regarding sample receipt, please refer to the Cooler Receipt Form.

Volatiles - EPA Method SW8260D

The sample(s) were analyzed within the recommended holding times.

Initial and continuing calibrations were within method requirements.

Internal standard areas were within limits.

The surrogate percent recoveries were within control limits.

The method blank(s) were clean at the reporting limits.

The blank spike and blank spike duplicate (BS/LCS and BSD/LCSD) spike recoveries and relative percent difference (RPD) were within control limits.

Polynuclear Aromatic Hydrocarbons (PAH) - EPA Method SW8270E-SIM

The sample(s) were extracted and analyzed within the recommended holding times.

Initial and continuing calibrations were within method requirements.

Internal standard areas were within limits.

The surrogate percent recoveries were within control limits with the exception of analytes flagged on the associated forms.

The method blank(s) contained naphthalene. Samples that contain analyte have been flagged with a "B" qualifer.

The blank spike (BS/LCS) percent recoveries were within control limits with the exception of analytes flagged on the associated forms.

Diesel/Heavy Oil Range Organics - WA-Ecology Method NW-TPHDx

The sample(s) were extracted and analyzed within the recommended holding times.

Initial and continuing calibrations were within method requirements.

The surrogate percent recoveries were within control limits.

AECOM	Project: Laurel Station	
1111 Third Avenue, Suite 1600	Project Number: 60748164	**Reported:**
Seattle WA, 98101	Project Manager: Karen Mixon	26-Dec-2025 11:39

The method blank(s) were clean at the reporting limits.

The blank spike (BS/LCS) percent recoveries were within control limits.

Analytical Resources, LLC
Analytical Chemists and Consultants

Cooler Receipt Form

ARI Client: AECOM Project Name: Laurel Station

COC No(s): _____ (NA) Delivered by: Fed-Ex UPS Courier Hand Delivered Other: ____

Assigned ARI Job No: 25L0327 Tracking No: _____ (NA)

Preliminary Examination Phase:

Were intact, properly signed and dated custody seals attached to the outside of the cooler?	YES	(NO)
Were custody papers included with the cooler?	(YES)	NO
Were custody papers properly filled out (ink, signed, etc.)	(YES)	NO
Temperature of Cooler(s) (°C) Time 1223 0.1° (1.0°) ____ ____ ____ ____	Temp Gun ID#: _____	
Was a temperature blank included in the cooler?	YES	(NO)
Were coolers received between 0°- 6° (°C)	(YES)	NO
Was an attempt made to cool the samples?	NA (YES)	NO

Cooler Accepted by: NR Date: 12/12/25 Time: 1223

Complete custody forms and attach all shipping documents

Log-In Phase:

What kind of packing material was used? Bubble Wrap (Wet Ice Gel Packs) Baggies Foam Block N/A Other: _____

Are any samples that were out of temperature compliance documented in LIMS?		YES	(NO)
How were bottles sealed in plastic bags?	Individually	Grouped	(Not)
Did all bottles arrive in good condition (unbroken)?		(YES)	NO
Were all bottle labels complete and legible?		(YES)	NO
Did the number of containers listed on COC match with the number of containers received?		(YES)	NO
Did all bottle labels and tags agree with custody papers?		(YES)	NO
Were all bottles used correct for the requested analyses?		(YES)	NO
Do any of the analyses (bottles) require preservation? (attach preservation sheet, excluding VOCs)	(NA)	YES	NO
Were all VOC vials free of air bubbles?	NA	(YES)	NO
Was sufficient amount of sample sent in each bottle?		(YES)	NO
Date VOC Trip Blank was made at ARI	NA	03/11/25	

Were the sample(s) split by ARI? (NA) YES Date/Time: _____ Equipment: _____ Split by: _____

Samples Logged by: NDT Date: 12/12/25 Time: 1609 Labels checked by: NDT

*** Notify Project Manager of discrepancies or concerns ***

Additional Notes, Discrepancies, & Resolutions:

By: Date:

AECOM	Project: Laurel Station	
1111 Third Avenue, Suite 1600	Project Number: 60748164	**Reported:**
Seattle WA, 98101	Project Manager: Karen Mixon	26-Dec-2025 11:39

MW-6
25L0327-01 (Water)

Volatile Organic Compounds

Method: EPA 8260D — Sampled: 12/11/2025 12:45
Instrument: NT20 Analyst: LNH — Analyzed: 12/18/2025 10:12

Sample Preparation: Preparation Method: EPA 5030C (Purge and Trap) — Extract ID: 25L0327-01 A
Preparation Batch: BNL0411 — Sample Size: 10 mL
Prepared: 12/18/2025 — Final Volume: 10 mL

Analyte	CAS Number	Dilution	Reporting Limit	Result	Units	Notes
Benzene	71-43-2	1	0.20	ND	ug/L	U
Toluene	108-88-3	1	0.20	ND	ug/L	U
Ethylbenzene	100-41-4	1	0.20	ND	ug/L	U
m,p-Xylene	179601-23-1	1	0.40	ND	ug/L	U
o-Xylene	95-47-6	1	0.20	ND	ug/L	U
Surrogate: 1,2-Dichloroethane-d4			*80-129 %*	*107*	*%*	
Surrogate: Toluene-d8			*80-120 %*	*98.8*	*%*	
Surrogate: 4-Bromofluorobenzene			*80-120 %*	*100*	*%*	
Surrogate: 1,2-Dichlorobenzene-d4			*80-120 %*	*98.2*	*%*	

AECOM	Project: Laurel Station	
1111 Third Avenue, Suite 1600	Project Number: 60748164	**Reported:**
Seattle WA, 98101	Project Manager: Karen Mixon	26-Dec-2025 11:39

MW-6

25L0327-01 (Water)

Volatile Organic Compounds

Method: NWTPHg — Sampled: 12/11/2025 12:45

Instrument: NT20 Analyst: LNH — Analyzed: 12/18/2025 10:12

Sample Preparation: Preparation Method: EPA 5030C (Purge and Trap) — Extract ID: 25L0327-01 A

Preparation Batch: BNL0411 — Sample Size: 10 mL

Prepared: 12/18/2025 — Final Volume: 10 mL

Analyte	CAS Number	Dilution	Reporting Limit	Result	Units	Notes
Gasoline Range Organics (Tol-Nap)	GRO	1	100	ND	ug/L	U
Surrogate: Toluene-d8			*80-120 %*	*98.8*	*%*	
Surrogate: 4-Bromofluorobenzene			*80-120 %*	*100*	*%*	

AECOM	Project: Laurel Station	
1111 Third Avenue, Suite 1600	Project Number: 60748164	**Reported:**
Seattle WA, 98101	Project Manager: Karen Mixon	26-Dec-2025 11:39

MW-6

25L0327-01 (Water)

Semivolatile Organic Compounds - SIM

Method: EPA 8270E-SIM — Sampled: 12/11/2025 12:45
Instrument: NT8 Analyst: JZ — Analyzed: 12/17/2025 18:54

Sample Preparation: Preparation Method: EPA 3510C SepF — Extract ID: 25L0327-01 D 01
Preparation Batch: BNL0342 — Sample Size: 1000 mL
Prepared: 12/16/2025 — Final Volume: 1 mL

Analyte	CAS Number	Dilution	Detection Limit	Reporting Limit	Result	Units	Notes
Naphthalene	91-20-3	1	0.010	0.010	0.029	ug/L	B
2-Methylnaphthalene	91-57-6	1	0.010	0.010	ND	ug/L	U
1-Methylnaphthalene	90-12-0	1	0.010	0.010	ND	ug/L	U
Acenaphthylene	208-96-8	1	0.010	0.010	ND	ug/L	U
Acenaphthene	83-32-9	1	0.010	0.010	ND	ug/L	U
Dibenzofuran	132-64-9	1	0.010	0.010	ND	ug/L	U
Fluorene	86-73-7	1	0.005	0.010	ND	ug/L	U
Phenanthrene	85-01-8	1	0.010	0.010	ND	ug/L	U
Anthracene	120-12-7	1	0.010	0.010	ND	ug/L	U
Carbazole	86-74-8	1	0.010	0.010	ND	ug/L	U
Fluoranthene	206-44-0	1	0.010	0.010	ND	ug/L	U
Pyrene	129-00-0	1	0.010	0.010	0.057	ug/L	
Benzo(a)anthracene	56-55-3	1	0.010	0.010	ND	ug/L	U
Chrysene	218-01-9	1	0.010	0.010	ND	ug/L	U
Benzo(b)fluoranthene	205-99-2	1	0.010	0.010	ND	ug/L	U
Benzo(k)fluoranthene	207-08-9	1	0.010	0.010	ND	ug/L	U
Benzo(a)pyrene	50-32-8	1	0.010	0.010	ND	ug/L	U
Indeno(1,2,3-cd)pyrene	193-39-5	1	0.010	0.010	ND	ug/L	U
Dibenzo(a,h)anthracene	53-70-3	1	0.010	0.010	ND	ug/L	U
Benzo(g,h,i)perylene	191-24-2	1	0.010	0.010	ND	ug/L	U
Surrogate: 2-Methylnaphthalene-d10				*42-120 %*	*84.5*	*%*	
Surrogate: Dibenzo[a,h]anthracene-d14				*29-120 %*	*78.5*	*%*	
Surrogate: Fluoranthene-d10				*57-120 %*	*112*	*%*	

AECOM	Project: Laurel Station	
1111 Third Avenue, Suite 1600	Project Number: 60748164	**Reported:**
Seattle WA, 98101	Project Manager: Karen Mixon	26-Dec-2025 11:39

MW-6

25L0327-01 (Water)

Petroleum Hydrocarbons

Method: NWTPH-Dx — Sampled: 12/11/2025 12:45
Instrument: FID4 Analyst: VD — Analyzed: 12/18/2025 16:44

Sample Preparation: Preparation Method: EPA 3510C SepF — Extract ID: 25L0327-01 F 01
Preparation Batch: BNL0343 — Sample Size: 500 mL
Prepared: 12/16/2025 — Final Volume: 1 mL

Analyte	CAS Number	Dilution	Reporting Limit	Result	Units	Notes
Diesel Range Organics (C12-C24)	DRO	1	0.100	ND	mg/L	U
Motor Oil Range Organics (C24-C38)	RRO	1	0.200	ND	mg/L	U
Surrogate: o-Terphenyl			*50-150 %*	*91.7*	*%*	

AECOM	Project: Laurel Station	
1111 Third Avenue, Suite 1600	Project Number: 60748164	**Reported:**
Seattle WA, 98101	Project Manager: Karen Mixon	26-Dec-2025 11:39

DUP-1

25L0327-02 (Water)

Volatile Organic Compounds

Method: EPA 8260D — Sampled: 12/11/2025 00:00

Instrument: NT20 Analyst: LNH — Analyzed: 12/18/2025 10:35

Sample Preparation: Preparation Method: EPA 5030C (Purge and Trap) — Extract ID: 25L0327-02 C

Preparation Batch: BNL0411 — Sample Size: 10 mL

Prepared: 12/18/2025 — Final Volume: 10 mL

Analyte	CAS Number	Dilution	Reporting Limit	Result	Units	Notes
Benzene	71-43-2	1	0.20	ND	ug/L	U
Toluene	108-88-3	1	0.20	ND	ug/L	U
Ethylbenzene	100-41-4	1	0.20	ND	ug/L	U
m,p-Xylene	179601-23-1	1	0.40	ND	ug/L	U
o-Xylene	95-47-6	1	0.20	ND	ug/L	U
Surrogate: 1,2-Dichloroethane-d4			*80-129 %*	*108*	*%*	
Surrogate: Toluene-d8			*80-120 %*	*97.6*	*%*	
Surrogate: 4-Bromofluorobenzene			*80-120 %*	*97.3*	*%*	
Surrogate: 1,2-Dichlorobenzene-d4			*80-120 %*	*98.0*	*%*	

AECOM	Project: Laurel Station	
1111 Third Avenue, Suite 1600	Project Number: 60748164	**Reported:**
Seattle WA, 98101	Project Manager: Karen Mixon	26-Dec-2025 11:39

DUP-1

25L0327-02 (Water)

Volatile Organic Compounds

Method: NWTPHg — Sampled: 12/11/2025 00:00

Instrument: NT20 Analyst: LNH — Analyzed: 12/18/2025 10:35

Sample Preparation: Preparation Method: EPA 5030C (Purge and Trap) — Extract ID: 25L0327-02 C

Preparation Batch: BNL0411 — Sample Size: 10 mL

Prepared: 12/18/2025 — Final Volume: 10 mL

Analyte	CAS Number	Dilution	Reporting Limit	Result	Units	Notes
Gasoline Range Organics (Tol-Nap)	GRO	1	100	ND	ug/L	U
Surrogate: Toluene-d8			*80-120 %*	*97.6*	*%*	
Surrogate: 4-Bromofluorobenzene			*80-120 %*	*97.3*	*%*	

AECOM	Project: Laurel Station	
1111 Third Avenue, Suite 1600	Project Number: 60748164	**Reported:**
Seattle WA, 98101	Project Manager: Karen Mixon	26-Dec-2025 11:39

DUP-1

25L0327-02 (Water)

Semivolatile Organic Compounds - SIM

Method: EPA 8270E-SIM — Sampled: 12/11/2025 00:00
Instrument: NT8 Analyst: JZ — Analyzed: 12/17/2025 19:26

Sample Preparation: Preparation Method: EPA 3510C SepF — Extract ID: 25L0327-02 D 01
Preparation Batch: BNL0342 — Sample Size: 1000 mL
Prepared: 12/16/2025 — Final Volume: 1 mL

Analyte	CAS Number	Dilution	Detection Limit	Reporting Limit	Result	Units	Notes
Naphthalene	91-20-3	1	0.010	0.010	0.020	ug/L	B
2-Methylnaphthalene	91-57-6	1	0.010	0.010	ND	ug/L	U
1-Methylnaphthalene	90-12-0	1	0.010	0.010	ND	ug/L	U
Acenaphthylene	208-96-8	1	0.010	0.010	ND	ug/L	U
Acenaphthene	83-32-9	1	0.010	0.010	0.010	ug/L	
Dibenzofuran	132-64-9	1	0.010	0.010	ND	ug/L	U
Fluorene	86-73-7	1	0.005	0.010	ND	ug/L	U
Phenanthrene	85-01-8	1	0.010	0.010	ND	ug/L	U
Anthracene	120-12-7	1	0.010	0.010	ND	ug/L	U
Carbazole	86-74-8	1	0.010	0.010	ND	ug/L	U
Fluoranthene	206-44-0	1	0.010	0.010	ND	ug/L	U
Pyrene	129-00-0	1	0.010	0.010	ND	ug/L	U
Benzo(a)anthracene	56-55-3	1	0.010	0.010	ND	ug/L	U
Chrysene	218-01-9	1	0.010	0.010	ND	ug/L	U
Benzo(b)fluoranthene	205-99-2	1	0.010	0.010	ND	ug/L	U
Benzo(k)fluoranthene	207-08-9	1	0.010	0.010	ND	ug/L	U
Benzo(a)pyrene	50-32-8	1	0.010	0.010	ND	ug/L	U
Indeno(1,2,3-cd)pyrene	193-39-5	1	0.010	0.010	ND	ug/L	U
Dibenzo(a,h)anthracene	53-70-3	1	0.010	0.010	ND	ug/L	U
Benzo(g,h,i)perylene	191-24-2	1	0.010	0.010	ND	ug/L	U
Surrogate: 2-Methylnaphthalene-d10				*42-120 %*	*85.7*	*%*	
Surrogate: Dibenzo[a,h]anthracene-d14				*29-120 %*	*75.1*	*%*	
Surrogate: Fluoranthene-d10				*57-120 %*	*108*	*%*	

AECOM	Project: Laurel Station	
1111 Third Avenue, Suite 1600	Project Number: 60748164	**Reported:**
Seattle WA, 98101	Project Manager: Karen Mixon	26-Dec-2025 11:39

DUP-1

25L0327-02 (Water)

Petroleum Hydrocarbons

Method: NWTPH-Dx — Sampled: 12/11/2025 00:00
Instrument: FID4 Analyst: VD — Analyzed: 12/18/2025 17:06

Sample Preparation: Preparation Method: EPA 3510C SepF — Extract ID: 25L0327-02 F 01
Preparation Batch: BNL0343 — Sample Size: 500 mL
Prepared: 12/16/2025 — Final Volume: 1 mL

Analyte	CAS Number	Dilution	Reporting Limit	Result	Units	Notes
Diesel Range Organics (C12-C24)	DRO	1	0.100	ND	mg/L	U
Motor Oil Range Organics (C24-C38)	RRO	1	0.200	ND	mg/L	U
Surrogate: o-Terphenyl			*50-150 %*	*91.7*	*%*	

AECOM	Project: Laurel Station	
1111 Third Avenue, Suite 1600	Project Number: 60748164	**Reported:**
Seattle WA, 98101	Project Manager: Karen Mixon	26-Dec-2025 11:39

Trip Blank

25L0327-03 (Water)

Volatile Organic Compounds

Method: EPA 8260D — Sampled: 12/11/2025 00:00

Instrument: NT20 Analyst: LNH — Analyzed: 12/18/2025 09:25

Sample Preparation: Preparation Method: EPA 5030C (Purge and Trap) — Extract ID: 25L0327-03 A

Preparation Batch: BNL0411 — Sample Size: 10 mL

Prepared: 12/18/2025 — Final Volume: 10 mL

Analyte	CAS Number	Dilution	Reporting Limit	Result	Units	Notes
Benzene	71-43-2	1	0.20	ND	ug/L	U
Toluene	108-88-3	1	0.20	0.30	ug/L	
Ethylbenzene	100-41-4	1	0.20	ND	ug/L	U
m,p-Xylene	179601-23-1	1	0.40	ND	ug/L	U
o-Xylene	95-47-6	1	0.20	ND	ug/L	U
Surrogate: 1,2-Dichloroethane-d4			*80-129 %*	*117*	*%*	
Surrogate: Toluene-d8			*80-120 %*	*96.7*	*%*	
Surrogate: 4-Bromofluorobenzene			*80-120 %*	*98.0*	*%*	
Surrogate: 1,2-Dichlorobenzene-d4			*80-120 %*	*98.4*	*%*	

AECOM	Project: Laurel Station	
1111 Third Avenue, Suite 1600	Project Number: 60748164	**Reported:**
Seattle WA, 98101	Project Manager: Karen Mixon	26-Dec-2025 11:39

Trip Blank

25L0327-03 (Water)

Volatile Organic Compounds

Method: NWTPHg — Sampled: 12/11/2025 00:00

Instrument: NT20 Analyst: LNH — Analyzed: 12/18/2025 09:25

Sample Preparation: Preparation Method: EPA 5030C (Purge and Trap) — Extract ID: 25L0327-03 A

Preparation Batch: BNL0411 — Sample Size: 10 mL

Prepared: 12/18/2025 — Final Volume: 10 mL

Analyte	CAS Number	Dilution	Reporting Limit	Result	Units	Notes
Gasoline Range Organics (Tol-Nap)	GRO	1	100	ND	ug/L	U
Surrogate: Toluene-d8			*80-120 %*	*96.7*	*%*	
Surrogate: 4-Bromofluorobenzene			*80-120 %*	*98.0*	*%*	

AECOM	Project: Laurel Station	
1111 Third Avenue, Suite 1600	Project Number: 60748164	**Reported:**
Seattle WA, 98101	Project Manager: Karen Mixon	26-Dec-2025 11:39

Analysis by: Analytical Resources, LLC

Volatile Organic Compounds - Quality Control

Batch BNL0411 - EPA 8260D in Water

Instrument: NT20 Analyst: LNH

QC Sample/Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Blank (BNL0411-BLK2)				Prepared: 18-Dec-2025 Analyzed: 18-Dec-2025 09:02						
Benzene	ND	0.20	ug/L							U
Toluene	ND	0.20	ug/L							U
Ethylbenzene	ND	0.20	ug/L							U
m,p-Xylene	ND	0.40	ug/L							U
o-Xylene	ND	0.20	ug/L							U
Surrogate: 1,2-Dichloroethane-d4	6.78		ug/L	*6.25*		*109*	*80-129*			
Surrogate: Toluene-d8	6.14		ug/L	*6.25*		*98.2*	*80-120*			
Surrogate: 4-Bromofluorobenzene	6.17		ug/L	*6.25*		*98.8*	*80-120*			
Surrogate: 1,2-Dichlorobenzene-d4	4.91		ug/L	*5.00*		*98.3*	*80-120*			
LCS (BNL0411-BS2)				Prepared: 18-Dec-2025 Analyzed: 18-Dec-2025 07:29						
Benzene	11.1	0.20	ug/L	10.0		111	80-120			
Toluene	10.5	0.20	ug/L	10.0		105	80-120			
Ethylbenzene	11.1	0.20	ug/L	10.0		111	80-120			
m,p-Xylene	22.0	0.40	ug/L	20.0		110	80-121			
o-Xylene	10.8	0.20	ug/L	10.0		108	80-121			
Surrogate: 1,2-Dichloroethane-d4	6.42		ug/L	*6.25*		*103*	*80-129*			
Surrogate: Toluene-d8	6.17		ug/L	*6.25*		*98.7*	*80-120*			
Surrogate: 4-Bromofluorobenzene	6.02		ug/L	*6.25*		*96.4*	*80-120*			
Surrogate: 1,2-Dichlorobenzene-d4	5.04		ug/L	*5.00*		*101*	*80-120*			
LCS Dup (BNL0411-BSD2)				Prepared: 18-Dec-2025 Analyzed: 18-Dec-2025 08:15						
Benzene	11.1	0.20	ug/L	10.0		111	80-120	0.08	30	
Toluene	10.4	0.20	ug/L	10.0		104	80-120	1.31	30	
Ethylbenzene	11.0	0.20	ug/L	10.0		110	80-120	0.25	30	
m,p-Xylene	22.3	0.40	ug/L	20.0		111	80-121	0.97	30	
o-Xylene	11.1	0.20	ug/L	10.0		111	80-121	3.18	30	
Surrogate: 1,2-Dichloroethane-d4	6.72		ug/L	*6.25*		*107*	*80-129*			
Surrogate: Toluene-d8	6.15		ug/L	*6.25*		*98.3*	*80-120*			
Surrogate: 4-Bromofluorobenzene	6.17		ug/L	*6.25*		*98.7*	*80-120*			
Surrogate: 1,2-Dichlorobenzene-d4	4.99		ug/L	*5.00*		*99.9*	*80-120*			

AECOM	Project: Laurel Station	
1111 Third Avenue, Suite 1600	Project Number: 60748164	**Reported:**
Seattle WA, 98101	Project Manager: Karen Mixon	26-Dec-2025 11:39

Analysis by: Analytical Resources, LLC

Volatile Organic Compounds - Quality Control

Batch BNL0411 - NWTPHg in Water

Instrument: NT20 Analyst: LNH

QC Sample/Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Blank (BNL0411-BLK1)				Prepared: 18-Dec-2025 Analyzed: 18-Dec-2025 09:02						
Gasoline Range Organics (Tol-Nap)	ND	100	ug/L							U
Surrogate: Toluene-d8	6.14		ug/L	*6.25*		*98.2*	*80-120*			
Surrogate: 4-Bromofluorobenzene	6.17		ug/L	*6.25*		*98.8*	*80-120*			
LCS (BNL0411-BS1)				Prepared: 18-Dec-2025 Analyzed: 18-Dec-2025 07:06						
Gasoline Range Organics (Tol-Nap)	1020	100	ug/L	1000		102	72-128			
Surrogate: Toluene-d8	6.10		ug/L	*6.25*		*97.7*	*80-120*			
Surrogate: 4-Bromofluorobenzene	6.29		ug/L	*6.25*		*101*	*80-120*			
LCS Dup (BNL0411-BSD1)				Prepared: 18-Dec-2025 Analyzed: 18-Dec-2025 07:52						
Gasoline Range Organics (Tol-Nap)	1020	100	ug/L	1000		102	72-128	0.12	30	
Surrogate: Toluene-d8	6.24		ug/L	*6.25*		*99.9*	*80-120*			
Surrogate: 4-Bromofluorobenzene	6.53		ug/L	*6.25*		*104*	*80-120*			

AECOM	Project: Laurel Station	
1111 Third Avenue, Suite 1600	Project Number: 60748164	**Reported:**
Seattle WA, 98101	Project Manager: Karen Mixon	26-Dec-2025 11:39

Analysis by: Analytical Resources, LLC

Semivolatile Organic Compounds - SIM - Quality Control

Batch BNL0342 - EPA 8270E-SIM in Water

Instrument: NT8 Analyst: JZ

QC Sample/Analyte	Result	Detection Limit	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Blank (BNL0342-BLK1)				Prepared: 16-Dec-2025 Analyzed: 17-Dec-2025 16:49							
Naphthalene	0.012	0.010	0.010	ug/L							
2-Methylnaphthalene	ND	0.010	0.010	ug/L							U
1-Methylnaphthalene	ND	0.010	0.010	ug/L							U
Acenaphthylene	ND	0.010	0.010	ug/L							U
Acenaphthene	ND	0.010	0.010	ug/L							U
Dibenzofuran	ND	0.010	0.010	ug/L							U
Fluorene	ND	0.005	0.010	ug/L							U
Phenanthrene	ND	0.010	0.010	ug/L							U
Anthracene	ND	0.010	0.010	ug/L							U
Carbazole	ND	0.010	0.010	ug/L							U
Fluoranthene	ND	0.010	0.010	ug/L							U
Pyrene	ND	0.010	0.010	ug/L							U
Benzo(a)anthracene	ND	0.010	0.010	ug/L							U
Chrysene	ND	0.010	0.010	ug/L							U
Benzo(b)fluoranthene	ND	0.010	0.010	ug/L							U
Benzo(k)fluoranthene	ND	0.010	0.010	ug/L							U
Benzo(a)pyrene	ND	0.010	0.010	ug/L							U
Indeno(1,2,3-cd)pyrene	ND	0.010	0.010	ug/L							U
Dibenzo(a,h)anthracene	ND	0.010	0.010	ug/L							U
Benzo(g,h,i)perylene	ND	0.010	0.010	ug/L							U
Surrogate: 2-Methylnaphthalene-d10	0.287			ug/L	*0.300*		*95.8*	*42-120*			
Surrogate: Dibenzo[a,h]anthracene-d14	0.267			ug/L	*0.300*		*88.8*	*29-120*			
Surrogate: Fluoranthene-d10	0.362			ug/L	*0.300*		*121*	*57-120*			*
LCS (BNL0342-BS1)				Prepared: 16-Dec-2025 Analyzed: 17-Dec-2025 17:20							
Naphthalene	0.288	0.010	0.010	ug/L	0.300		95.9	37-120			B
2-Methylnaphthalene	0.296	0.010	0.010	ug/L	0.300		98.8	37-120			
1-Methylnaphthalene	0.308	0.010	0.010	ug/L	0.300		103	29-120			
Acenaphthylene	0.381	0.010	0.010	ug/L	0.300		127	41-120			*
Acenaphthene	0.313	0.010	0.010	ug/L	0.300		104	41-120			
Dibenzofuran	0.295	0.010	0.010	ug/L	0.300		98.3	38-120			
Fluorene	0.331	0.005	0.010	ug/L	0.300		110	43-120			
Phenanthrene	0.305	0.010	0.010	ug/L	0.300		102	41-120			
Anthracene	0.349	0.010	0.010	ug/L	0.300		116	40-120			
Carbazole	0.369	0.010	0.010	ug/L	0.300		123	30-160			
Fluoranthene	0.355	0.010	0.010	ug/L	0.300		118	45-120			
Pyrene	0.457	0.010	0.010	ug/L	0.300		152	41-120			*
Benzo(a)anthracene	0.372	0.010	0.010	ug/L	0.300		124	42-120			*
Chrysene	0.310	0.010	0.010	ug/L	0.300		103	44-120			
Benzo(b)fluoranthene	0.311	0.010	0.010	ug/L	0.300		104	44-120			
Benzo(k)fluoranthene	0.411	0.010	0.010	ug/L	0.300		137	50-120			*
Benzo(a)pyrene	0.361	0.010	0.010	ug/L	0.300		120	35-120			

AECOM	Project: Laurel Station	
1111 Third Avenue, Suite 1600	Project Number: 60748164	**Reported:**
Seattle WA, 98101	Project Manager: Karen Mixon	26-Dec-2025 11:39

Analysis by: Analytical Resources, LLC

Semivolatile Organic Compounds - SIM - Quality Control

Batch BNL0342 - EPA 8270E-SIM in Water

Instrument: NT8 Analyst: JZ

QC Sample/Analyte	Result	Detection Limit	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
LCS (BNL0342-BS1)					Prepared: 16-Dec-2025 Analyzed: 17-Dec-2025 17:20						
Indeno(1,2,3-cd)pyrene	0.283	0.010	0.010	ug/L	0.300		94.2	37-120			
Dibenzo(a,h)anthracene	0.273	0.010	0.010	ug/L	0.300		91.0	34-120			
Benzo(g,h,i)perylene	0.287	0.010	0.010	ug/L	0.300		95.8	38-120			
Surrogate: 2-Methylnaphthalene-d10	0.284			ug/L	*0.300*		*94.7*	*42-120*			
Surrogate: Dibenzo[a,h]anthracene-d14	0.230			ug/L	*0.300*		*76.6*	*29-120*			
Surrogate: Fluoranthene-d10	0.337			ug/L	*0.300*		*112*	*57-120*			

AECOM	Project: Laurel Station	
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Analysis by: Analytical Resources, LLC

Petroleum Hydrocarbons - Quality Control

Batch BNL0343 - NWTPH-Dx in Water

Instrument: FID4 Analyst: VD

QC Sample/Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Blank (BNL0343-BLK1)				Prepared: 16-Dec-2025 Analyzed: 18-Dec-2025 11:38						
Diesel Range Organics (C12-C24)	ND	0.100	mg/L							U
Motor Oil Range Organics (C24-C38)	ND	0.200	mg/L							U
Surrogate: o-Terphenyl	0.202		mg/L	*0.224*		*90.2*	*50-150*			
LCS (BNL0343-BS1)				Prepared: 16-Dec-2025 Analyzed: 18-Dec-2025 12:00						
Diesel Range Organics (C12-C24)	2.66	0.100	mg/L	3.00		88.6	56-120			
Motor Oil Range Organics (C24-C38)	2.49	0.200	mg/L	3.00		82.9	30-160			
Surrogate: o-Terphenyl	0.188		mg/L	*0.224*		*83.8*	*50-150*			
LCS Dup (BNL0343-BSD1)				Prepared: 16-Dec-2025 Analyzed: 18-Dec-2025 12:22						
Diesel Range Organics (C12-C24)	2.78	0.100	mg/L	3.00		92.7	56-120	4.56	30	
Motor Oil Range Organics (C24-C38)	2.49	0.200	mg/L	3.00		82.9	30-160	0.10	30	
Surrogate: o-Terphenyl	0.189		mg/L	*0.224*		*84.6*	*50-150*			

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Uncertified Analytes included in this Report

Analysis Matrix & Analyte
None

Certified Analyses included in this Report

Analysis Matrix & Analyte	Certification Codes
EPA 8260D in Water	
Benzene	ADEC,NELAP,WADOE,DoD-ELAP
Toluene	ADEC,NELAP,WADOE,DoD-ELAP
Ethylbenzene	ADEC,NELAP,WADOE,DoD-ELAP
m,p-Xylene	ADEC,NELAP,WADOE,DoD-ELAP
o-Xylene	ADEC,NELAP,WADOE,DoD-ELAP
EPA 8270E-SIM in Water	
Naphthalene	ADEC,DoD-ELAP,NELAP,WADOE
2-Methylnaphthalene	ADEC,DoD-ELAP,NELAP,WADOE
1-Methylnaphthalene	ADEC,DoD-ELAP,NELAP,WADOE
Acenaphthylene	ADEC,DoD-ELAP,NELAP,WADOE
Acenaphthene	ADEC,DoD-ELAP,NELAP,WADOE
Dibenzofuran	ADEC,DoD-ELAP,NELAP,WADOE
Fluorene	ADEC,DoD-ELAP,NELAP,WADOE
Phenanthrene	ADEC,DoD-ELAP,NELAP,WADOE
Anthracene	ADEC,DoD-ELAP,NELAP,WADOE
Carbazole	NELAP,WADOE
Fluoranthene	ADEC,DoD-ELAP,NELAP,WADOE
Pyrene	ADEC,DoD-ELAP,NELAP,WADOE
Benzo(a)anthracene	ADEC,DoD-ELAP,NELAP,WADOE
Chrysene	ADEC,DoD-ELAP,NELAP,WADOE
Benzo(b)fluoranthene	ADEC,DoD-ELAP,NELAP,WADOE
Benzo(k)fluoranthene	ADEC,DoD-ELAP,NELAP,WADOE
Benzo(a)pyrene	ADEC,DoD-ELAP,NELAP,WADOE
Indeno(1,2,3-cd)pyrene	ADEC,DoD-ELAP,NELAP,WADOE
Dibenzo(a,h)anthracene	ADEC,DoD-ELAP,NELAP,WADOE
Benzo(g,h,i)perylene	ADEC,DoD-ELAP,NELAP,WADOE
NWTPH-Dx in Water	
Diesel Range Organics (C12-C2	DoD-ELAP,NELAP,WADOE
Motor Oil Range Organics (C24-	DoD-ELAP,NELAP,WADOE
NWTPHg in Water	
Gasoline Range Organics (Tol-N	WADOE,DoD-ELAP

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Certifications

Code	Description	Number	Expires
ADEC	Alaska Dept of Environmental Conservation	17-015	02/28/2026
DoD-ELAP	DoD-Environmental Laboratory Accreditation Program, PJLA Testing	66169	01/31/2026
NELAP	ORELAP - Oregon Laboratory Accreditation Program	WA100006-018	05/12/2026
WADOE	WA Dept of Ecology	C558	06/30/2026

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Notes and Definitions

*	Flagged value is not within established control limits.
B	This analyte was detected in the method blank.
D	The reported value is from a dilution
E	The analyte concentration exceeds the upper limit of the calibration range of the instrument established by the initial calibration (ICAL)
J	Estimated concentration value detected below the reporting limit.
Q	Indicates a detected analyte with an initial or continuing calibration that does not meet established acceptance criteria (<20% RSD, <20% drift or minimum RRF)
U	This analyte is not detected above the reporting limit (RL) or if noted, not detected above the limit of detection (LOD).
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
[2C]	Indicates this result was quantified on the second column on a dual column analysis.
!	Indicates that ARL is NOT ACCREDITED for this parameter in samples logged as 'Drinking Water'
#	Indicates that ARL is NOT ACCREDITED for this parameter in this analysis and matrix.