

**JANUARY 2026 GROUNDWATER MONITORING/
SAMPLING REPORT AND PROPOSED REMEDIAL
ACTION**

**PPI Mart
2285 E Isaacs Avenue, Walla Walla, Washington
Facility Site ID # 8187465**

February 10, 2026

Prepared For:

GUR K&G LLC
2285 E Isaacs Avenue,
Walla Walla, Washington 99362

MARTIN S. BURCK ASSOCIATES, INC.

200 North Wasco Court, Hood River, OR 97031
Phone 541.387.4422 855.387.4422 Fax 541.387.4813
MSBA@MSBAenvironmental.com


Geologic and Environmental Consulting Services



MSBA

TABLE OF CONTENTS

1.0 INTRODUCTION Page 1

1.1 Site Description Page 1

1.2 UST System Information Page 1

1.3 Site History Page 2

2.0 SAMPLING METHODOLOGY AND ANALYTICAL STRATEGY Page 2

2.1 Groundwater Monitoring and Sampling Methodology Page 3

2.2 Laboratory Analytical Strategy Page 3

3.0 GROUNDWATER MONITORING AND SAMPLING..... Page 4

3.1 Groundwater Level Data Page 4

3.2 Groundwater Sample Analytical Results - Petroleum-Related Constituents
 Page 4

3.3 Groundwater Geochemical Conditions. Page 5

3.4 Data Quality Control/Quality Assurance Page 5

4.0 SUMMARY AND CONCLUSIONS..... Page 6

5.0 PROPOSED REMEDIAL ACTION ALTERNATIVES AND CLOSURE STRATEGIES...... Page 7

6.0 REMARKS AND SIGNATURES Page 9

TABLE OF CONTENTS (Continued)

FIGURES

- Figure 1 Site Location Map
- Figure 2 Groundwater Data (January 2026)

TABLES

- Table 1 Groundwater Level Data
- Table 2 Groundwater Sample Analytical Data
- Table 3 Groundwater Geochemical Field Parameters and Laboratory Data

APPENDICES

- Appendix A Field Methods and Procedures
- Appendix B Field Data Sheets
- Appendix C Groundwater Sample Laboratory Reports

JANUARY 2026 GROUNDWATER MONITORING/ SAMPLING REPORT AND PROPOSED REMEDIAL ACTION

**PPI Mart
2285 E Isaacs Avenue, Walla Walla, Washington
Facility Site ID # 8187465**

1.0 INTRODUCTION

This report presents the results of groundwater monitoring and sampling activities conducted in January 2026 at the PPI Mart property located at 2285 Isaacs Avenue, Walla Walla, Washington (site). The site location is illustrated on Figure 1. This work was performed on behalf of GUR K&G LLC, owner of the property. The purpose of this work was to evaluate post-decommissioning groundwater concentrations and to assess groundwater quality and geochemical conditions related to Monitored Natural Attenuation (MNA) following the 2025 excavation cleanup and subsurface ORC application. Based on the results of this work, MSBA concludes that 1) petroleum hydrocarbons (PHCs) in groundwater are limited in extent and localized near the former UST source area, 2) offsite impacts are not present, and 3) groundwater geochemical conditions enhanced by the 2025 ORC application support continued natural attenuation. Based on these results, MSBA recommends a MNA remedial action plan.

1.1 Site Description

The site is located on Walla Walla County Tax Parcels 360722210032 and 360722210033. Geographically, the site is situated in the eastern portion of Walla Walla at an elevation of approximately 1,105 feet above mean sea level. The property is located on the north side of E Isaacs Avenue and is bounded by commercial properties to the north, east, and west, and E Isaacs Avenue to the south (Figure 1). The surrounding area is characterized by mixed commercial and residential land use, with the nearest residential properties located approximately 65 feet northwest of the site.

1.2 UST System Information

The site operates as a convenience store and retail/cardlock fueling station under Ecology Facility/Site ID number 8187465. In September and October, 2025, the UST system was decommissioned including: one 3,000-gallon tank containing unleaded gasoline (UST-A), one 4,000-gallon tank containing unleaded gasoline (UST-B), one 3,000-gallon tank containing leaded gasoline (UST-C), one 2,000-gallon tank containing biodiesel (UST-D), one 15,000-gallon tank containing diesel (UST-E), and one 10,000-gallon tank containing unleaded gasoline (UST-F) (Figure 2). UST-A, UST-B, UST-C, UST-D, and UST-E were constructed of steel, and UST-F was constructed of fiberglass-coated steel. The UST system also included two retail dispensers located southwest of the USTs and four cardlock dispensers east of the USTs (Figure 2). Decommissioned product piping associated with the UST system consisted of double-walled fiberglass extending from the tanks westward to the retail dispensers and eastward to two transition sumps. From the transition sumps, product is conveyed to the cardlock dispensers through flexible (flex) piping that was not decommissioned.

1.3 Site History

The PPI Mart property has operated as a fueling facility since the late 1950s. In August 1993, an overfill incident during gasoline delivery resulted in a reported release to subsurface soils. The release was investigated and addressed through soil excavation cleanup, groundwater recovery, soil vapor extraction, and other remedial actions conducted through the 1990s. Subsequent groundwater monitoring demonstrated stable or decreasing contaminant concentrations below applicable Model Toxics Control Act (MTCA) Method A cleanup levels (CULs). Ecology issued a No Further Action (NFA) determination for the site in 2015 with an environmental covenant requiring maintenance of an engineered surface cap.

Between September 16 and October 21, 2025, the UST system was decommissioned and replaced as part of a facility upgrade. Site assessment activities performed in conjunction with the decommissioning identified PHCs exceeding the applicable MTCA Method A CULs in groundwater downgradient of the former USTs, and in soil beneath the USTs and sidewalls of the tank cavity beneath the product lines and transition sumps. An excavation cleanup was conducted, resulting in the removal and offsite disposal of 534.6 tons of soil containing PHCs. The excavation cleanup removed all soil exceeding the Method A CULs to a depth of 16 feet bsg or greater.

Following completion of the excavation cleanup, approximately 200 pounds of oxygen-releasing compound (ORC) were applied to the base of the excavation along the west, downgradient edge prior to backfilling. The ORC was applied to enhance aerobic biodegradation of residual PHCs in the subsurface by increasing dissolved oxygen availability in source-area groundwater. The ORC was applied where it would have the most beneficial impact on residual concentrations beneath the site building and downgradient. The decommissioning, excavation cleanup, and ORC application are presented in the report entitled *UST Site Assessment and Excavation Cleanup Report*, dated November 7, 2025.

2.0 SAMPLING METHODOLOGY AND ANALYTICAL STRATEGY

The following sections describe the groundwater monitoring and sampling methods and laboratory analytical strategy developed in coordination with Ecology. Groundwater monitoring and sampling activities were performed in general accordance with Chapter 173-360 of the Washington Administrative Code, the Washington State Department of Ecology (Ecology) guidance documents titled *Site Assessment Guidance for Underground Storage Tanks*, revised in October 2022, and *Guidance for Remediation Petroleum Contaminated Sites*, revised in June 2016, and the MSBA *Groundwater Monitoring and Sampling Work Plan*, dated January 13, 2026.

2.1 Groundwater Monitoring and Sampling Methodology

Prior to and during purging and sampling activities, the depth to groundwater was measured with an electronic, hand-held, water level indicator. Purging and sampling was performed in general accordance with *EPA Low-Flow (Minimal Drawdown) Ground-Water Sampling Procedures* (April 1996). A peristaltic pump was used to purge potentially stagnant groundwater and allow formation water to enter the well for sampling. During purging, MSBA monitored the depth to water and geochemical field parameters using a Horiba U-52 multi-parameter instrument connected to a flow-through cell. Purging and sampling was performed at relatively low flow rates ranging from approximately 100 ml/min to 200 ml/min to minimize drawdown and limit potential agitation/mobilization of sediment from the formation and filter sand. Following stabilization of the field parameters, the flow-through cell was removed, and groundwater samples were collected in laboratory-provided containers. Additional details and information regarding the groundwater monitoring and sampling procedures are presented in the MSBA Field Methods and Procedures (Appendix A).

The following geochemical field parameters were monitored to evaluate conditions relevant to biodegradation in support of MNA:

Geochemical Field Parameters:

- Temperature
- pH
- oxidation-reduction potential (ORP)
- Conductivity
- Dissolved Oxygen (DO)

2.2 Laboratory Analytical Strategy

Groundwater samples were submitted to Eurofins Environment Testing for laboratory analysis of the following constituents and their corresponding methods:

Petroleum-Related Constituents:

- Gasoline-Range Organics – Method NWTPH-Gx
- Diesel and Oil-Range Organics – Method NWTPH-Dx
- Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX) – Method 8260D

Geochemical Indicators:

- Alkalinity – Standard Method 2320B
- Ammonia – EPA Method 350.1
- Anions (Nitrate, Nitrite, Sulfate) – EPA Method 300.0
- Iron, Manganese, and Magnesium – EPA Method 200.7 (Rev. 4.4)
- Methane – RSK-175

Geochemical indicators were included to evaluate conditions relevant to biodegradation in support of MNA.

3.0 GROUNDWATER MONITORING AND SAMPLING

On January 19 and 20, 2026, groundwater level monitoring and sampling activities were conducted at the site, including wells MW-5, MW-6, MW-11, MW-13, MW-14, and MW-15. Monitoring wells MW-7, MW-8, and MW-10 were previously abandoned and could not be monitored or sampled as proposed. Groundwater samples from monitoring wells MW-5, MW-6, MW-11, MW-13, and MW-14 were submitted for laboratory analysis, and the sample from MW-15 was placed on hold pending the analytical results from MW-13 and MW-14. The following sections present the groundwater monitoring and sampling results and associated data evaluation.

3.1 Groundwater Level Data

The static depth to shallow groundwater measured below the top of the well casing ranged between 29.28 feet (MW-6) and 32.64 feet (MW-11). The groundwater level data are summarized in Table 1 and a copy of the field Groundwater Level Data sheet is included in Appendix B. The January 2026 groundwater level data were used to generate inferred contour lines depicted on Figure 2. The depth to water measured in MW-11 was anomalously low relative to adjacent monitoring wells and was not used to calculate the groundwater contours. MSBA reviewed the historical groundwater data and this appears to be a common occurrence when the depth to water is approximately 30 feet or greater. Future groundwater monitoring at MW-11 will be performed with this in mind. The orientation of the inferred contour lines indicates the general groundwater flow direction was toward the west-southwest with an average gradient of 0.028 foot per foot (rise/run). The inferred groundwater flow direction and gradient are generally consistent with previous monitoring events.

3.2 Groundwater Sample Analytical Results - Petroleum-Related Constituents

Elevated concentrations of PHCs and select BTEX compounds were detected in samples *MW-6* and *MW-11* (Table 2, Figure 2). PHCs and BTEX compounds were not detected in samples *MW-13* and *MW-14*, and the exclusive detection of oil-range hydrocarbons in sample *MW-5* was below the MTCA Method A CULs. The laboratory reporting limits for non-detected analytes in all groundwater samples were below the CULs. Based on the non-detect results at down-gradient wells MW-13 and MW-14, the sample collected from MW-15, further downgradient, was not analyzed, consistent with the work plan. A copy of the laboratory report is presented in Appendix C.

Based on the January 2026 groundwater sample analytical results, PHCs in groundwater appear to be limited in extent and localized near the former tank cavity (1993 release area). Based on the inferred flow direction, MW-5 is directly downgradient of the former release area. The analytical results from monitoring well MW-5 define the downgradient extent of the release and demonstrate that PHC impacts do not extend offsite under current site conditions. This interpretation is further supported by non-detect results from downgradient-most monitoring wells MW-13 and MW-14.

3.3 Groundwater Geochemical Conditions

Geochemical field parameters and laboratory data from monitoring wells MW-5, MW-6, MW-11, and MW-13 were evaluated to assess whether conditions are supportive of natural attenuation of PHCs in groundwater. The geochemical field parameters and laboratory data are presented in Table 3. The primary indicators evaluated included DO, ORP, nitrate, sulfate, metals, methane, alkalinity, and ammonia.

The elevated DO observed exclusively in MW-6 is attributed to the influence of ORC applied during the 2025 excavation cleanup and indicates enhanced oxygen availability at the former UST source area. The elevated DO at the source area is expected to promote aerobic biodegradation. The extent of elevated DO in groundwater is expected to increase with time. In contrast, strongly reducing ORP values in MW-6 and MW-11, together with depleted nitrate, elevated iron and manganese, and detectable methane, are consistent with anaerobic biodegradation processes occurring within the plume.

Downgradient wells MW-5 and MW-13 exhibit more oxidizing conditions and lack reduced byproducts, indicating attenuation of reducing conditions with distance from the source area. Groundwater analytical results from these wells indicate that PHC impacts are minimal downgradient of the source area. The presence of aerobic and anaerobic conditions across the monitoring well network is consistent with the ORC treatment and natural attenuation.

Collectively, the geochemical data support the beneficial impact of the recent ORC application and demonstrate that natural attenuation processes are actively contributing to the improvement of groundwater quality at the site. Therefore, the overall site conditions support MNA as a viable and appropriate groundwater remedy.

3.4 Data Quality Control/Quality Assurance

During site assessment and excavation cleanup activities, field duplicate sample *MW-6 dup* was collected to evaluate potential variability in the sampling and analytical procedures. The duplicate sample was submitted for laboratory analysis of gasoline, diesel, oil, and BTEX. The duplicate and original *MW-6* and *MW-6 dup* sample results were relatively consistent and the variability was minimal (Table 2). Therefore, MSBA concludes that sample variability is negligible and the results can be relied upon for the purpose of this investigation.

Equipment blank sample *EB-GW* was also collected to identify any potential cross-contamination. The equipment blank sample consisted of distilled water pumped through the submersible pump and tubing and submerging the probe of the water level indicator. The equipment blank sample was submitted for laboratory analysis of gasoline, diesel, oil, and BTEX, which were not detected (Table 2). Based on the equipment blank sample results, MSBA concludes that no cross-contamination occurred and the results can be relied upon for the purpose of this investigation.

Eurofins provided a trip blank sample that was placed inside the shipping container and transported to/from the field and back to the laboratory. The trip blank sample was submitted for laboratory analysis of BTEX, which was not detected (Table 2). Based on the trip blank sample results, MSBA concludes that no sample contamination occurred during transport and the results can be relied upon for the purpose of this investigation.

MSBA performed a quality control review of the laboratory analytical report and determined the following:

- Several analytes were qualified by the laboratory with a “J” flag, indicating estimated concentrations between the method detection limit (MDL) and the reporting limit (RL). These results represent low-level detections near the analytical quantitation threshold but are still within the reliable range for method performance. Because these estimated concentrations are below applicable MTCA Method A cleanup levels and consistent with expected analytical variability at trace levels, MSBA determined that the “J” qualifiers do not affect data usability or the interpretation of site conditions.
- Several nitrate and nitrite results were qualified by the laboratory with “H” and “H3” flags, indicating that the samples were analyzed outside of method-specified holding times. Exceedance of holding times for these parameters may result in biodegradation and consumption of nitrate and nitrite during storage, potentially causing reported concentrations to be biased low. The affected nitrate and nitrite results are considered estimated and qualitative and are therefore interpreted cautiously. Since these data are used to support general evaluation of groundwater geochemical conditions rather than compliance determinations, and because multiple independent geochemical indicators (e.g., DO, ORP, iron, manganese, methane, and alkalinity) consistently indicate redox conditions supportive of biodegradation, MSBA determined that the H and H3 qualifiers do not materially affect the data usability or the interpretation of natural attenuation at the site.

No other qualifiers of potential concern were present. Based on this review, MSBA concludes that the soil and groundwater sample analytical data can be relied on for the intended purpose of this investigation.

4.0 SUMMARY AND CONCLUSIONS

In January 2026, groundwater monitoring and sampling activities were conducted at the site to evaluate post-decommissioning groundwater concentrations and to assess geochemical conditions following the 2025 excavation cleanup and application of ORC. Groundwater levels ranged from 29.28 feet to 32.64 feet and the inferred groundwater flow direction was toward the west-southwest, generally consistent with previous monitoring events.

PHCs and select BTEX constituents were detected at elevated concentrations in monitoring wells MW-6 and MW-11, which are located nearest to the former UST source area. A single detection of oil-range hydrocarbons was identified in the onsite downgradient monitoring well MW-5 at a concentration below the applicable MTCA Method A cleanup levels. PHCs and BTEX were not detected in downgradient monitoring wells MW-13 and MW-14, and laboratory reporting limits for non-detected analytes were below the applicable cleanup levels. Based on the January 2026 groundwater sample analytical results, PHCs in groundwater appear to be limited in extent and localized near the former UST source area. Results from monitoring well MW-5 define the downgradient extent of the release and demonstrate that PHC impacts do not likely extend offsite. This interpretation is further supported by non-detect results from downgradient monitoring wells MW-13 and MW-14.

Groundwater geochemical field parameters and laboratory data support natural attenuation processes. Elevated DO observed in monitoring well MW-6 reflects the influence of the ORC applied during the 2025 excavation cleanup. The elevated DO indicates enhanced oxygen availability in groundwater within the former UST source area, which will promote aerobic biodegradation of PHCs. In addition, reducing conditions observed within the groundwater plume are consistent with anaerobic biodegradation processes. Downgradient monitoring wells exhibit more oxidizing conditions and lack reduced byproducts, indicating attenuation of reducing conditions with distance from the source area. The presence of aerobic and anaerobic conditions across the monitoring well network is consistent with the ORC application and natural attenuation. Collectively, the geochemical indicators support MNA as a viable and appropriate groundwater remedy.

5.0 PROPOSED REMEDIAL ACTION ALTERNATIVES AND CLOSURE STRATEGIES

MSBA proposes MNA as the preferred remedial action based on the current site conditions, the site history, and the nature and extent of the residual petroleum hydrocarbons. The proposed MNA remedial action is supported by the monitored/analyzed parameters and metrics generally used to evaluate its anticipated effectiveness. The following proposed MNA remedial action scenarios are based on assumed site conditions over time. If unanticipated site conditions are encountered, the following proposed remedial actions and closure scenarios will be reevaluated and revised or altered as warranted.

- 1) **Quarterly Groundwater Monitoring and Sampling:** Monitoring wells MW-4, MW-5, MW-6, MW-11, MW-13, and MW-14 will be monitored and sampled for laboratory analysis. The depth to groundwater will be measured to infer the flow direction and gradient. The groundwater samples will be collected and analyzed for the petroleum-related constituents of concern gasoline, diesel, oil, and BTEX as previously described above. In addition, the geochemical parameter DO and others will be determined by the flow-through cell during purging and sampling.

- a) **Duration:** Quarterly groundwater monitoring and sampling will be performed for a period of four consecutive events. Two events have been performed in September 2025 and January 2026, representing the first two of the proposed four events. Therefore, two subsequent events are proposed for approximately April and July 2026.

MSBA will recommend one of the following MNA remedial actions based on the collective results of the four consecutive groundwater monitoring and sampling events.

- 2a) **Additional Quarterly MNA Monitoring and Sampling Events:** If the COIs in groundwater decrease significantly during the two proposed additional quarterly monitoring and sampling events, and closure appears imminent, MSBA will propose continued quarterly events until closure is warranted. The groundwater would be monitored, sampled, and analyzed as discussed above. (or)
- 2b) **Long-Term MNA Monitoring and Sampling:** If COIs in groundwater decrease less rapidly than expected during the two proposed additional quarterly monitoring and sampling events, MSBA will propose long-term monitoring and sampling. The groundwater would be monitored, sampled, and analyzed as discussed above.
 - i) **Duration:** Long-term monitoring and sampling would be performed at 15-month intervals for a period of 5 years (4 events). This period and frequency is consistent with proposed monitoring and sampling sometimes prescribed by Ecology under similar circumstances. At the conclusion of the 5-year period, provided site conditions warrant, another 5-year period of long-term monitoring will be considered. If at any time during long-term monitoring and sampling, the site conditions become conducive to closure, MSBA will propose reverting to a quarterly frequency for a period of time (TBD) as required to verify compliance and obtain closure. The groundwater would be monitored, sampled, and analyzed as discussed above. (or)
 - ii) **Long-Term Model Remedy 4 Closure:** If during the proposed long-term monitoring and sampling it is determined, based on the collective data set, that unrestricted site closure is not imminent, MSBA will propose a Model Remedy 4 site closure. It is anticipated that the Model Remedy closure would be considered at or near the conclusion of a 5-year, long-term monitoring period. MSBA assumes, for the purposes of this proposal, that the site conditions would fully support a proposed Model Remedy site closure.

MSBA proposes these remedial actions as viable paths to regulatory closure. We do not believe at this time, that any more aggressive measures will be required to achieve compliance and closure. While such measures are not completely ruled out, they would be discretionary and subject to approval by the current owners of record.

6.0 REMARKS AND SIGNATURES


The information/conclusions/recommendations/proposals contained in this report were arrived at in accordance with currently accepted professional environmental and hydrogeologic practices at this time and location. No warranties are intended or implied. This report was prepared solely for GUR K&G LLC. Martin S. Burck Associates, Inc. is not responsible for the independent interpretations, conclusions, or actions of others derived from or based on the information presented herein.

Information and opinions presented in this report are based on the collection and review of data from limited portions of the site subsurface and surroundings. Martin S. Burck Associates, Inc. is not responsible for conditions that may exist in portions of the site that were not investigated; for conditions that were not reported or properly presented; and for future activities or investigations that may alter the current condition or understanding of the Site.

Please contact me at (541) 387-4422 if you have any questions regarding this investigation.

Martin S. Burck Associates, Inc.


Prepared By:

 / 2/10/2026
Date

Jon White, RG

Licensed/Registered Geologist: OR, WA

Reviewed By:

 / 2/10/2026
Date

Martin S. Burck, LG/RG

Licensed/Registered Geologist: OR, WA, CA



Expires: 2/28/2026

\\msba-host\shared\Project Files\LCR - PPI Mart - Walla Walla\MSBA Docs\2026 02 05 Jan 2026 GWM&S\PPI Mart Text (JW).wpd

Figures

Figure 1 Site Location Map

Figure 2 Groundwater Data Map (January 2026)

R.36E

T.7N



Adapted from: Walla Walla Quadrangle, Washington
 USGS Topographic Map, 2023
 7.5 Minute Series, Contour Interval 10 feet
 North American Vertical Datum of 1988

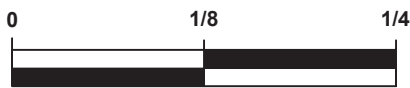


MSBA
 Martin S. Burck Associates, Inc.
 Geologic and Environmental Consulting Services

FIGURE 1

SITE LOCATION MAP

PPI Mart Property
 2285 Isaacs Avenue
 Walla Walla, WA 99362
 Facility Site ID # 8187465



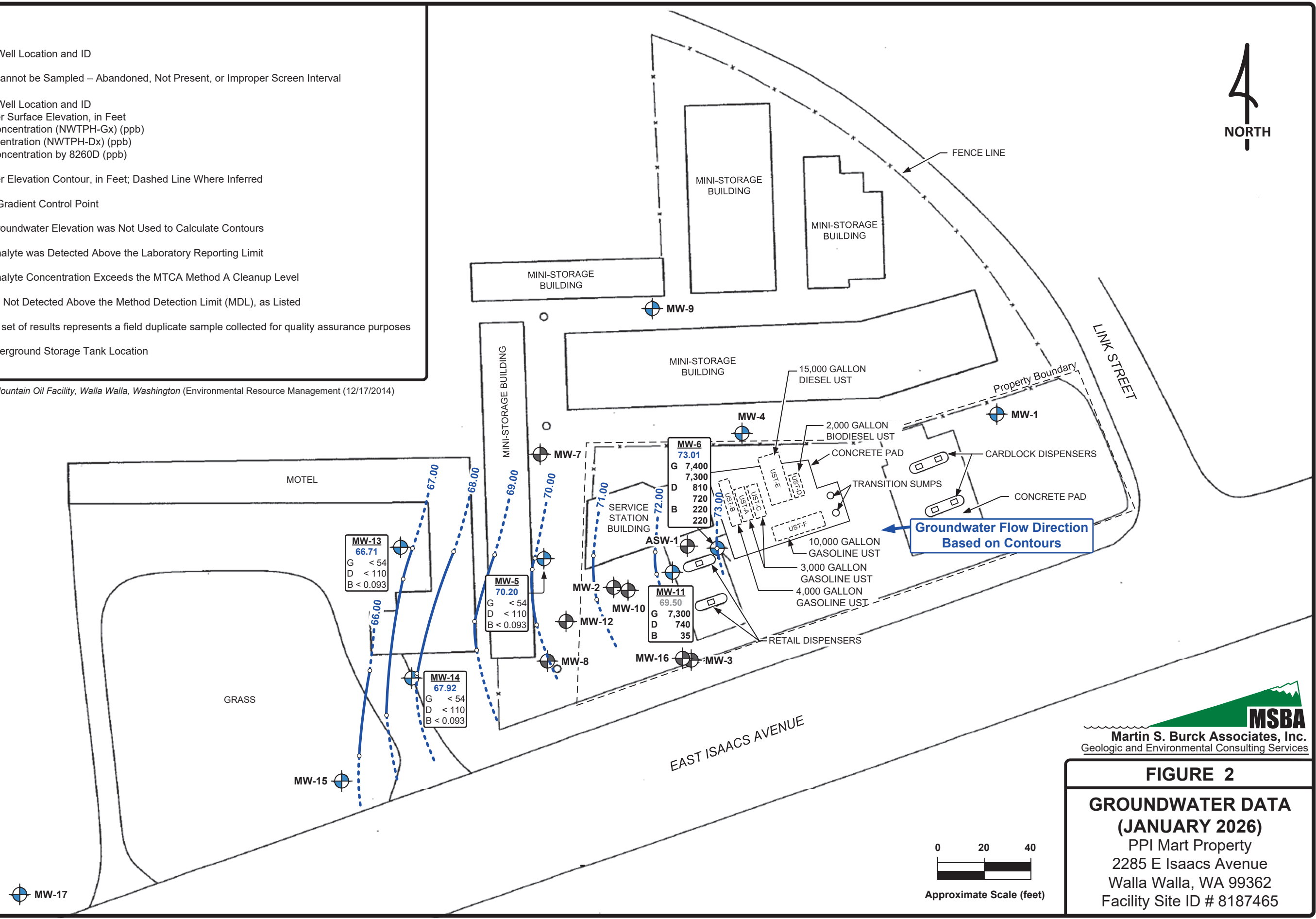
Approximate Scale (mile)

Revised: 10/27/2025 4:17 PM

LEGEND

- MW-1 Monitoring Well Location and ID
- MW-7 Wells that Cannot be Sampled – Abandoned, Not Present, or Improper Screen Interval
- MW-5**
70.20
G < 54
D < 110
B < 0.093
Monitoring Well Location and ID
Groundwater Surface Elevation, in Feet
Gasoline Concentration (NWTPH-Gx) (ppb)
Diesel Concentration (NWTPH-Dx) (ppb)
Benzene Concentration by 8260D (ppb)
- 67.00 Groundwater Elevation Contour, in Feet; Dashed Line Where Inferred
- Calculated Gradient Control Point
- Grey Text** Indicates Groundwater Elevation was Not Used to Calculate Contours
- Bold Value** Indicates Analyte was Detected Above the Laboratory Reporting Limit
- Red Text** Indicates Analyte Concentration Exceeds the MTCA Method A Cleanup Level
- < Analyte was Not Detected Above the Method Detection Limit (MDL), as Listed
- * The second set of results represents a field duplicate sample collected for quality assurance purposes
- Former Underground Storage Tank Location

Adapted from: Figure 1: Site Plan, Mountain Oil Facility, Walla Walla, Washington (Environmental Resource Management (12/17/2014))
 Revised: 2/6/2026 1:29 PM



MSBA
 Martin S. Burck Associates, Inc.
 Geologic and Environmental Consulting Services

FIGURE 2
GROUNDWATER DATA
 (JANUARY 2026)
 PPI Mart Property
 2285 E Isaacs Avenue
 Walla Walla, WA 99362
 Facility Site ID # 8187465

MW-13	66.71
G	< 54
D	< 110
B	< 0.093

MW-5	70.20
G	< 54
D	< 110
B	< 0.093

MW-14	67.92
G	< 54
D	< 110
B	< 0.093

MW-6	73.01
G	7,400
D	7,300
D	810
D	720
B	220
B	220

MW-11	69.50
G	7,300
D	740
B	35

Table

Table 1	Groundwater Level Data
Table 2	Groundwater Sample Analytical Data
Table 3	Groundwater Sample Geochemical Data

**TABLE 1
GROUNDWATER LEVEL DATA**

PPI Mart Property
2285 E Isaacs Avenue, Walla Walla, WA 99362
Facility Site ID # 8187465

Monitoring Well ID	Date	Top of Casing Elevation (feet) ^a	Depth to Water (feet) ^b	Groundwater Elevation (feet) ^c
MW-5	1/19/26	100.33	30.13	70.20
MW-6	1/19/26	102.29	29.28	73.01
MW-11	1/19/26	102.14	32.64	69.50
MW-13	1/19/26	98.64	31.93	66.71
MW-14	1/19/26	98.57	30.65	67.92
MW-15	1/19/26	97.09	31.73	65.36

- a Reference elevation surveyed relative to benchmark with assumed elevation of 100.00 feet**
b Depth to water measured in feet from the top of each well casing to the groundwater surface
c Elevation of measured groundwater surface in feet relative to assumed elevation of benchmark

\\msba-host\shared\Project Files\LCR - PPI Mart - Walla Walla\Tables\T1 GW Level.xlsx]T 3

**TABLE 2
GROUNDWATER SAMPLE ANALYTICAL DATA**

PPI Mart Property
2285 E Isaacs Avenue, Walla Walla, WA 99362
Facility Site ID # 8187465

Sample ID	Sample Date	PHCs ^a (ppb) ^b			BTEX ^c VOCs (ppb)				Polycyclic Aromatic Hydrocarbons (PAHs) ^d (ppb)														Lead ^f (ppb)				
		Gasoline	Diesel	Oil	Benzene	Toluene	Ethylbenzene	Total Xylenes	Naphthalenes			Carcinogenic PAHs (cPAHs)						Additional PAHs									
									Naphthalene	1-Methylnaphthalene	2-Methylnaphthalene	Benzo(a)anthracene	Benzo(a)pyrene	Benzo(b)fluorethene	Benzo(k)fluorethene	Chrysene	Dibenz(a,h)anthracene	Indeno(1,2,3-cd)pyrene	Anthracene	Acenaphthene	Acenaphthylene	Benzo(g,h,i)perylene		Fluoranthene	Fluorene	Phenanthrene	Pyrene
Monitoring Wells																											
MW-1	9/16/25	< 54 ^f	140	< 120	< 0.093	< 0.31	< 0.20	< 0.44	< 0.051	< 0.022	< 0.042	< 0.027	< 0.020	< 0.024	< 0.025	< 0.017	< 0.025	< 0.021	< 0.024	< 0.021	< 0.015	< 0.020	< 0.041	< 0.015	< 0.041	< 0.043	< 0.0051
MW-2	9/16/25	3,400^{g, h}	3,000	3,700	80	7.4	67	48	1.8	6.9	7.8	< 0.030	< 0.023	< 0.027	< 0.028	0.030	< 0.028	< 0.024	0.084	0.100	0.026	< 0.023	< 0.046	0.15	0.27	0.11	< 0.0051
MW-5	1/19/26	< 54	< 110	120^j	< 0.093	< 0.31	< 0.20	< 0.44	- ^j	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	1/19/26 ^k	7,400	810	< 130	220	120	210	1,100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		7,300	720	390	220	120	220	1,100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-11	1/20/26	7,300	740	310	35	16	190	520	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-13	1/20/26	< 54	< 110	< 130	< 0.093	< 0.31	< 0.20	< 0.44	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-14	1/19/26	< 54	< 110	< 120	< 0.093	< 0.31	< 0.20	< 0.44	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Air Sparging Well																											
ASW-1	9/16/25 ^k	570	1,900	1,900	< 0.093	0.56	2.0	96	0.28	0.12	< 0.045	< 0.028	< 0.021	< 0.025	< 0.026	< 0.018	< 0.026	< 0.022	0.042	0.044	< 0.016	< 0.021	< 0.044	0.034	< 0.044	0.070	< 0.0051
		650	1,800	1,900	< 0.093	0.52	2.0	110	0.380	0.100	0.055	< 0.028	< 0.021	< 0.025	< 0.026	< 0.018	< 0.026	< 0.022	0.032	0.040	< 0.016	< 0.021	< 0.043	0.030	< 0.043	0.054	< 0.0051
Equipment Blanks																											
EB-GW	9/16/25	< 54	< 110	< 110	< 0.093	< 0.31	< 0.20	< 0.44	0.076	0.048	0.071	< 0.028	< 0.021	< 0.025	< 0.026	< 0.018	< 0.026	< 0.022	< 0.025	< 0.022	< 0.016	< 0.021	< 0.043	< 0.016	< 0.043	< 0.044	< 0.0051
	1/20/26	< 54	< 120	< 130	< 0.093	< 0.31	< 0.20	< 0.44	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Trip Blanks																											
Trip Blank	9/16/25	-	-	-	< 0.093	< 0.31	< 0.20	< 0.44	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	1/19/26	-	-	-	< 0.093	< 0.31	< 0.20	< 0.44	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MTCA Method A Groundwater Cleanup Levels (ppm)																											
Unrestricted Land Uses		800 / 1,000 ^l	500	5	1,000	700	1,000		160											-- ^m	--	--	--	--	--	--	15

a Petroleum hydrocarbons (PHCs) were analyzed using NWTPH methods Gx (gasoline) and Dx (diesel and oil)
b Analytical results reported in parts per billion (ppb)
c Benzene, toluene, ethylbenzene, and xylenes (BTEX) volatile organic compounds (VOCs) were analyzed using EPA method 8260D.
d Polycyclic Aromatic Hydrocarbons (PAHs) were analyzed using EPA method 8270E-SIM
e Lead was analyzed using EPA method 6010D.
f (<) Analyte concentration not detected above the laboratory reporting limit, as listed
g Bold value indicates analyte concentration exceeded laboratory reporting limit
h Yellow shading indicates analyte concentration (or the method detection limit) exceeds the MTCA Method A Cleanup Level. Exceeded level is also shaded.
i Result is less than the reporting limit (RL) but greater than or equal to the method detection limit (MDL) and the concentration is an approximate value
j (-) Not Analyzed
k The second set of results represents a field duplicate sample that was collected for quality assurance purposes
l MTCA Method A Groundwater Cleanup Level is 800 mg/kg when benzene is present in the sample and 1,000 mg/kg when benzene is not detected
m (- -) Not available (a MTCA Method A cleanup level has not been established for the respective analyte)

**TABLE 3
GROUNDWATER SAMPLE GEOCHEMICAL DATA**

PPI Mart Property
2285 E Isaacs Avenue, Walla Walla, WA 99362
Facility Site ID # 8187465

Monitoring Well ID	Date	Field Parameters ^b					Laboratory Data ^c (ppb) ^d									
		Temperature (°C)	pH	Oxidation Reduction Potential (mV)	Specific Conductance ^e (µS/cm)	Dissolved Oxygen (mg/L)	Alkalinity (ppm)	Ammonia (ppb)	Chloride (ppb)	Nitrate (ppb)	Nitrite (ppb)	Sulfate (ppb)	Iron ^g (ppb)	Magnesium (ppb)	Manganese (ppb)	Methane (ppb)
MW-5	1/19/26	12.44	6.22	88	588	0.25	120	< 23 ^f	22,000	4,600	< 69	8,500	< 74	16,000	3,000	< 0.11
MW-6	1/19/26	11.70	6.38	-154	1356	7.17	190	110	150,000	58	< 69	3,900	6,000	35,000	8,400	370
MW-11	1/20/26	11.83	6.59	-87	451	0.06	65	58	15,000	86	< 69	1,600	2,800	12,000	4,300	2,500
MW-13	1/20/26	12.29	6.15	170	405	0.81	110	< 23	11,000	6,900	< 69	7,200	< 74	10,000	200	< 0.11

a Depth to Water in feet below the Top of Casing

b Field parameters were obtained using a Horiba U52 Multi-Probe Meter

c Geochemical indicators analyzed using EPA Methods 350.1, 300.0, and 200.7 (Rev. 4.4), Standard Method 2320B, and RSK-175.

d (ppb) Analytical results reported in parts per billion

e Specific conductance values were calculated from field-measured conductivity and temperature using standard temperature correction to 25 °C ($\alpha = 0.02$).

f (<) Analyte concentration not detected above the laboratory reporting limit, as listed

\\msba-host\shared\Project Files\LCR - PPI Mart - Walla Walla\Tables\T3 GW Geochem.xlsx\Sheet 1

Appendix A

Field Methods and Procedures

FIELD METHODS AND PROCEDURES

The following presents the general methods and procedures that are utilized to complete field activities. These activities include: advancing borings, soil excavation, groundwater level monitoring and surveying, installing temporary or monitoring wells, and collecting of soil and groundwater samples for laboratory analyses. Soil and groundwater samples are collected, preserved, and transported for analysis in general accordance with the Washington Department of Ecology (Ecology) methodology as presented under Chapter 173-340 Washington Administrative Code (WAC). If not specified by current Ecology regulations, sampling and analytical methods are implemented in general accordance with EPA protocol and/or commonly accepted industry standards for this time and place.

Utility Locating

Utilities, including overhead and underground, are identified and located prior to conducting work at the site. For overhead utilities, a safe minimum working distance is maintained with all sampling equipment dependant on the activity. For drilling or direct push equipment, a minimum 15-20 foot buffer is recommended. For other work such as excavation by backhoe, hand augering, hand probing, etc., a minimum distance is maintained such that the sampling equipment cannot come in contact with the utilities.

Underground utilities are located by contacting Utility Notification Center (UNC) for all underground sampling, excavation, and all other activities performed below the surface. The notification is performed at least 48 hours in advance of the work or as required by local laws and regulations to allow sufficient time for marking of the affected utilities. When warranted, MSBA will arrange on-site meetings with the contracted locators for the utilities to resolve any issues of proximity to the planned work.

In addition to contacting the UNC, MSBA may also perform one or more of the following activities intended to help prevent incidental contact with underground utilities during subsurface activities.

- 1) **Field Observation:** MSBA observes the site and surroundings for any signs of overhead and/or underground utilities.
- 2) **Private Utility Locate:** MSBA may contract with private utility locators if warranted to provide additional clarification of potential utilities and their locations.
- 3) **Hand Clearing:** MSBA may clear up to a maximum of the first five feet of subsurface soil for potential underground utilities by hand digging, hand augering, or air knifing.

Grab Soil Sampling

Grab soil samples are collected by hand or using a decontaminated shovel or hand trowel directly from surface/shallow soil or the sidewalls/base of a test pit or excavation area up to a depth of 4 feet below surface grade (bsg). At depths deeper than 4 feet bsg, soil samples are collected from an excavator bucket. The excavator bucket may be decontaminated prior to sampling. Just prior to collecting each sample, approximately 3 inches of soil is scraped away from the sampling surface. Soil samples are collected with a minimum amount of disturbance.

Soil samples are placed into laboratory provided wide-mouth glass jars, leaving as little headspace as possible. Soil samples are also collected in 40 milliliter (ml) volatile organic analysis (VOA) EPA method 5035 vials with a preservative. The jar is immediately sealed firmly with a Teflon-lined screw cap. After the samples are properly sealed, they are placed in an ice chest with ice and maintained at a temperature of 4° C (+/- 2° C) until preparation for analysis by the laboratory. Soil samples are analyzed within the laboratory designated hold times.

Disposable latex gloves are worn by the sampler and discarded after each sample. Sampling equipment is thoroughly cleaned and decontaminated between sampling events to help eliminate the potential for cross-contamination between samples. Each sample is clearly labeled with a unique name. A written record is maintained which includes, but is not limited to, the date, time, and location where the sample is collected, and any conditions which may have affected the sample integrity.

Drilling Method and Soil Sampling

Subsurface explorations are completed using drilling equipment operated by a licensed drilling subcontractor. The drilling method is selected based on the anticipated subsurface conditions. In general, push-probe or hollow-stem methods are utilized for softer silty soils and sonic or air-rotary methods are utilized for harder, rocky conditions. An MSBA representative oversees and directs the explorations and obtains all soil and groundwater samples.

Soil samples are collected by MSBA and placed into laboratory provided wide-mouth glass jars, leaving as little headspace as possible. Soil samples are also collected in 40 ml VOA EPA method 5035 vials with a preservative. The jar is immediately sealed firmly with a Teflon-lined screw cap. After the samples are properly sealed, they are placed in an ice chest with ice and maintained at a temperature of 4° C (+/- 2° C) until preparation for analysis by the laboratory. Soil samples are analyzed within the laboratory designated hold times.

Disposable latex gloves are worn by the sampler and discarded after each sample. Sampling equipment is thoroughly cleaned and decontaminated between sampling events to help eliminate the potential for cross-contamination between samples. Each sample is clearly labeled with a unique name. A written record is maintained which includes, but is not limited to, the date, time, and location where the sample is collected, and any conditions which may have affected the sample integrity. The soil type and other pertinent information is recorded on a field Subsurface Exploration Log.

Hand Auger Soil Boring and Sampling

Auger borings are advanced by hand. Samples of soil are collected directly from the barrel of the auger at the target depth or as warranted based on observed conditions. A written record is maintained which includes, but is not limited to, the date, time, and location where the sample is collected, and any unusual conditions which may affect the sample integrity.

Soil samples are collected by MSBA and placed into laboratory provided wide-mouth glass jars, leaving as little headspace as possible. Soil samples are also collected in 40 ml VOA EPA method 5035 vials with a preservative. The jar is immediately sealed firmly with a Teflon-lined screw cap. After the samples are properly sealed, they are placed in an ice chest with ice and maintained at a temperature of 4° C (+/- 2° C) until preparation for analysis by the laboratory. Soil samples are analyzed within the laboratory designated hold times.

Disposable latex gloves are worn by the sampler and discarded after each sample. Sampling equipment is thoroughly cleaned and decontaminated between sampling events to help eliminate the potential for cross-contamination between samples. Each sample is clearly labeled with a unique name. A written record is maintained which includes, but is not limited to, the date, time, and location where the sample is collected, and any conditions which may have affected the sample integrity. The soil type and other pertinent information is recorded on a field Subsurface Exploration Log.

Soil Field Screening Methods

Field screening methods consist of visual observations, water sheen screening, and/or headspace vapor screening using a MiniRAE photoionization detector (PID). Visual screening methods include observations of staining, discoloration, and other indicators of petroleum. Water sheen screening involves placing a small amount of soil into water and making observations of any sheens. Water sheen classifications are made as follows:

No Sheen: No visible sheen on the water surface.

Slight Sheen: Faint and dull sheen with no color; dissipates quickly. Naturally occurring organic matter may produce a slight sheen.

Moderate Sheen: May have some color or iridescence; spread of sheen is irregular to flowing; most of water surface covered with sheen.

Heavy Sheen: Obvious color and iridescence; spread is rapid; entire water surface may be covered with sheen.

Headspace vapor screening is conducted by creating a small hole in the soil core or placing a small portion of soil into a Zip-Loc bag and sealing it shut. The probe of the PID is inserted into the soil core. The soil sample within the bag is allowed to volatilize and the probe of the PID is inserted into the bag. The reported accuracy of a MiniRAE PID is 10% discrepancy at concentrations between 1 and 2,000 ppm and 20% discrepancy at concentrations greater than 2,000 ppm. The PID is calibrated in accordance with the manufacturer recommended procedures prior to each day of use.

Temporary Well Installation

Following completion of the soil borings, temporary wells may be installed to allow for groundwater level monitoring and sample collection. Following completion of the groundwater level monitoring and sampling, the temporary well is abandoned in accordance with the Washington Ecology Water Resources Program standards.

Well Development

Following installation, the temporary wells are developed to remove fines and to enhance the recharge and representative quality of water if sufficient water column and recharge is present. The development is performed using a bailer or pump (peristaltic or submersible). The well may be surged prior to development. Well development continues until the discharge is relatively sediment free. Well development may be discontinued if there is insufficient recharge.

Monitoring Well Elevation Survey

The top of each well casing is surveyed to within plus or minus (+/-) 0.01-foot relative to a common temporary benchmark. A temporary benchmark is designated with an assumed elevation relative to the approximate surface elevation above mean sea level (msl). The surveyed locations are marked on each casing for future reference and measuring. The purpose of the survey is to allow precise correlation of measured groundwater levels between each of the wells at the site. The survey information is recorded on a survey data sheet.

Groundwater Level Monitoring

The depth to groundwater (water level) is measured with an electronic, hand-held, water level indicator. The probe of the indicator is lowered in the well until contact with groundwater completes a circuit causing a buzzer to activate. The depth to water, measured from the surveyed point at the top of the well casing, is read directly from a graduated cord attached to the probe with marked increments of 0.01-foot. The groundwater level data is recorded on a groundwater level data sheet.

If present, free product thickness in a well is measured with an electronic, hand-held oil/water interface probe. The oil/water interface probe is lowered into the well until contact with fluids initiates a signal tone. An intermittent tone indicates water and a continuous tone indicates product. A measuring tape in increments of 0.01-foot is attached to the probe and is used to measure thickness of product in a well.

Groundwater Sampling

Prior to collecting a sample for laboratory analysis, the depth to water is measured and the wetted casing length and corresponding well volume is calculated. A minimum of three well volumes of groundwater is then purged with a bailer, submersible pump or peristaltic pump to remove potentially stagnant groundwater and allow the surrounding formation water to enter the well for sampling. During the purging process, the pH, conductivity, and turbidity may be monitored until these parameters are stabilized to confirm that representative formation water is collected for analysis. Stable parameters are generally defined by three successive readings within plus or minus 0.1 for pH, 3 percent for conductivity, and 10 percent for turbidity. Parameter stabilization is typically achieved in less than three well volumes.

After purging, a groundwater sample is collected when the water level in the well has recharged to within 85 percent of the initial static water level. If the desired amount of recharge is not achieved within a period of 60 minutes, the sample is collected and the deficient water level is recorded. If the water column does not contain sufficient volume, the sample may be collected incrementally as recharge allows. The sample is collected from the well using a bailer, submersible pump, or peristaltic pump with dedicated tubing, under low flow conditions to minimize the loss of volatile components, if present.

The groundwater is transferred into laboratory provided 40 ml glass VOA vials, one liter amber glass jars, and 250 ml polyethylene bottles. Some containers may contain a preservative. The type of container, and whether or not it is preserved, is determined by the type of laboratory analysis to be performed. Groundwater samples collected in VOAs are transferred with minimal agitation and sealed with Teflon-lined septum lids so that no head space is present. Samples collected in VOA vials are submitted for volatile organic compound (VOC) analysis. The vials may contain 2-5 drops of dilute HCL as a preservative increasing the sample hold time from 7 to 14 days. Groundwater

samples are collected in preserved or non-preserved one liter amber glass jars for analysis of non-volatile petroleum constituents. Groundwater samples are collected in non-preserved 250 ml polyethylene bottles for analysis of metals. Samples collected for analysis of dissolved metals are filtered in the field to remove 0.45 micron size particles or immediately upon receipt by the laboratory. Samples collected for analysis of total metals are not filtered. Groundwater purge and sample data is recorded on a Purge and Sample Data sheet.

After the samples are properly sealed, they are placed immediately in an ice chest with ice and maintained at a temperature of 4° C (+/- 2° C) until being prepared by the laboratory for analysis.

Chain-of-Custody and Labeling

The Chain-of-Custody (COC) is a form that documents the custody of a sample from the time of origin to the time of disposal or destruction. A COC is initiated in the field at the time the samples are collected. The sampler documents such information as the time, date, type of sample, and requested analyses. Any individual in custody of the samples, including the laboratory, is required to document the transfer of custody (beginning with the sampler) by signing the COC (including date and time of transfer).

Equipment Decontamination

Equipment used to collect soil and groundwater samples such as; bailers, water level indicators, etc., is decontaminated prior to each use. Strict decontamination procedures are utilized to help eliminate the potential for cross-contamination between samples and sample locations.

The decontamination procedure includes a thorough washing in tap water with Liquinox followed by two rinses in tap water and a third and final spray rinse using distilled water. If time permits, the sampling equipment is allowed to air dry. Disposable latex gloves are worn during sampling to help eliminate the potential for cross-contamination by the sampler. The gloves are discarded after each sample event and a new pair is utilized for each subsequent sampling event.

Investigation Derived Waste

Investigation derived waste (IDW) accumulated during the explorations typically consists of soil, groundwater, or decontamination and rinse waters. Soil and water are collected and placed into suitable containers. A label is affixed to each storage container including the date, contents, and contact information. The containers are stored onsite in a secure location pending disposal at an authorized facility. Disposable items such as sampling gloves, paper towels, and plastic sheeting are placed into plastic garbage bags and disposed in a municipal trash receptacle.

Appendix B

Field Data Sheets

Groundwater Level Data

Groundwater Purge and Sample Data

Groundwater Level Data

Groundwater Purge and Sample Data



GROUNDWATER PURGE AND SAMPLE DATA

Sample Order (2)

Project: PPI Mart - Walla Walla

Date: 1/19/26 Sampled By: J. White

MONITORING WELL INFORMATION

Well Number: MW-5 General Location: West of C-Store

Well Diameter (in): 4 Total Depth (ft): 48.5 Depth to Groundwater (ft): 30.13

Wetted Casing Length (ft): 18.37 One Well Volume (gals): 11.94 No. of Well Volumes to Purge: N/A

WELL CAPACITY (Gallons Per Foot): 0.75" = 0.02; 1" = 0.04; 1.25" = 0.06; 1.5" = 0.092; 2" = 0.17; 2.25" = 0.21; 3" = 0.37; 3.25" = 0.43; 4" = 0.65; 5" = 1.02;

Total Purge Volume (gals): N/A Purge Method (Pump, Bailer, etc.): peristaltic pump

WELL DEVELOPMENT/PURGING INFORMATION

Time	Depth to Water	Gallons Purged	Cumulative Total	Temp (°C)	pH	Oxidation Reduction Potential (mV)	Conductivity (mS/cm)	Turbidity (NTU)	Dissolved Oxygen (mg/L)	Dissolved Oxygen (%)	Total Dissolved Solids (ppm)	Comments
14:12	30.13	0	0	-	-	-	-	-	-	-	-	start purge
14:28	30.25	-	-	12.25	6.18	84	0.452	3.3	0.77	7.2	-	rate @ 150 ml/min
14:34	30.25	-	-	12.33	6.21	83	0.451	3.3	0.69	6.5	-	
14:37	30.25	1	1	12.44	6.22	85	0.447	3.1	0.51	4.8	-	
14:40	-	-	-	12.39	6.21	86	0.448	2.4	0.41	3.8	-	
14:43	-	-	-	12.45	6.22	87	0.442	2.3	0.38	3.5	-	
14:46	30.25	.25	1.25	12.44	6.22	88	0.440	2.4	0.25	2.3	-	OK to collect sample

Comments: ≥ 85% static water column < feet DtW WELL TYPE:

GROUNDWATER SAMPLE INFORMATION

Collection Time 15:00 Appearance Clear Cloudy Turbid Thermal Preservation Ice Chest & Ice Other

Containers (6) 40 ml VOAs (2) 250 ml Amber (3) 250 ml Poly
 Preserved HCL Preserved HCL Preserved HNO₃
 Requested Analyses: Gx VOCs Dx PAHs BTEX Other

Collection Method Disposable Bailer PVC Bailer Peristaltic Pump Comments

Comments no PTC odors in purge bucket



GROUNDWATER PURGE AND SAMPLE DATA

Sample Order (1)

Project: PPF Mart - Walla Walla

Date: 1/19/26 Sampled By: J. White

MONITORING WELL INFORMATION

Well Number: MW-6 General Location: SW of USTs - source area well

Well Diameter (in): 4 Total Depth (ft): 43.5 Depth to Groundwater (ft): 29.28

Wetted Casing Length (ft): 14.22 One Well Volume (gals): 9.24 No. of Well Volumes to Purge: N/A

WELL CAPACITY (Gallons Per Foot): 0.75" = 0.02; 1" = 0.04; 1.25" = 0.06; 1.5" = 0.092; 2" = 0.17; 2.25" = 0.21; 3" = 0.37; 3.25" = 0.43; 4" = 0.65; 5" = 1.02;

Total Purge Volume (gals): N/A Purge Method (Pump, Bailer, etc.): peristaltic pump

WELL DEVELOPMENT/PURGING INFORMATION

Time	Depth to Water	Gallons Purged	Cumulative Total	Temp (°C)	pH	Oxidation Reduction Potential (mV)	Conductivity (mS/cm)	Turbidity (NTU)	Dissolved Oxygen (mg/L)	Disolved Oxygen (%)	Total Dissolved Solids (ppm)	Comments
11:52	29.28	0	0	14.08	6.57	-141	1.00	7.7	9.24	90.1	-	Start purge
11:51	29.63	1	1	14.03	6.56	-145	0.984	8.7	8.99	81.6	-	rate 150ml/min
12:00	-	-	-	13.85	6.49	-148	0.968	11.8	8.49	82.4	-	
12:15	29.61	1	2	13.53	6.44	-150	0.965	11.5	7.81	76.2	-	
12:18	-	-	-	12.73	6.42	-151	0.984	10.7	7.74	73.2	-	
12:22	29.61	-	-	12.23	6.44	-151	0.995	10.6	7.96	74.5	-	
12:35	-	-	-	11.84	6.41	-153	0.999	10.7	7.29	67.6	-	
12:36	-	-	-	11.76	6.41	-154	0.997	11.0	7.11	65.8	-	
12:39	29.61	1	3	11.70	6.38	-154	0.995	9.4	7.17	64.8	-	ok to collect sample

Comments: \geq 85% static water column \leq feet D_tW WELL TYPE:

GROUNDWATER SAMPLE INFORMATION

Collection Time 12:45 Appearance Clear Cloudy Turbid Thermal Preservation Ice Chest & Ice Other

Containers (12) 40 ml VOAs (2) 250 ml Amber (6) 250 ml Poly Requested Gx VOCs
 Preserved Preserved Preserved (2) Analyses: Dx PAHs
 HCL HCL HNO₃ BTEX Other

Collection Method Disposable Bailer PVC Bailer Peristaltic Pump Comments

Comments collected sample (mw-6) and duplicate (mw-6 dup). PHC odor in purge.



GROUNDWATER PURGE AND SAMPLE DATA

Sample Order (6)

Project: PPI Mart. walls walls

Date: 1/20/26 Sampled By: J. White

MONITORING WELL INFORMATION

Well Number: MW-11 General Location: west of northern dispenser island

Well Diameter (in): 2 Total Depth (ft): 50 Depth to Groundwater (ft): 32.74

Wetted Casing Length (ft): 17.26 One Well Volume (gals): 2.93 No. of Well Volumes to Purge: N/A

WELL CAPACITY (Gallons Per Foot): 0.75" = 0.02; 1" = 0.04; 1.25" = 0.06; 1.5" = 0.092; 2" = 0.17; 2.25" = 0.21; 3" = 0.37; 3.25" = 0.43; 4" = 0.65; 5" = 1.02;

Total Purge Volume (gals): N/A Purge Method (Pump, Bailer, etc.): submersible pump

WELL DEVELOPMENT/PURGING INFORMATION

Time	Depth to Water	Gallons Purged	Cumulative Total	Temp (°C)	pH	Oxidation Reduction Potential (mV)	Conductivity (mS/cm)	Turbidity (NTU)	Dissolved Oxygen (mg/L)	Disolved Oxygen (%)	Total Dissolved Solids (ppm)	Comments
13:44	32.74	0	0	-	-	-	-	-	-	-	-	Start purge
13:49	34.04	-	-	13.83	5.49	-2	0.332	222	12.90	124.9	-	rate = 100 ml/min
14:15	-	-	-	12.18	6.01	-36	0.304	66.1	0.28	2.6	-	
14:25	34.49	-	-	11.93	6.27	-52	0.301	48.7	0.19	1.8	-	
14:32	34.49	1.5	1.5	11.94	6.32	-56	0.301	43.5	0.13	1.2	-	
14:35	34.49	-	-	11.89	6.39	-61	0.303	42.2	0.12	1.1	-	
14:38	-	-	-	11.62	6.40	-63	0.306	40.4	0.13	1.2	-	
15:27	-	-	-	11.83	6.59	-87	0.332	19.3	0.06	0.5	-	
15:30	-	-	-	11.83	6.56	-86	0.333	19.3	0.05	0.5	-	
15:33	34.49	1.5	3.0	11.83	6.59	-87	0.332	19.2	0.06	0.5	-	ok to collect sample

Comments: ≥ 85% static water column ≤ feet D_{TW} WELL TYPE:

GROUNDWATER SAMPLE INFORMATION

Collection Time 15:42 Appearance Clear Cloudy Turbid Thermal Preservation Ice Chest & Ice Other

Containers (6) 40 ml VOAs (1) 250 ml Amber (3) 250 ml Poly
 Preserved Preserved Preserved (2)
 HCL HCL HNO₃
 Collection Method Disposable Bailer PVC Bailer Submersible Pump
 Requested Analyses: Gx VOCs Dx PAHs BTEX Other

Comments _____

Comments PHC odors in purge bucket



GROUNDWATER PURGE AND SAMPLE DATA

Sample Order (4)

Project: PPI Mart - Walla Walla

Date: 1/20/26 Sampled By: J. White

MONITORING WELL INFORMATION

Well Number: MW-13 General Location: north of Motel Lobby in Lot

Well Diameter (in): 2 Total Depth (ft): 50 Depth to Groundwater (ft): 31.95

Wetted Casing Length (ft): 18.05 One Well Volume (gals): 3.07 No. of Well Volumes to Purge: N/A

WELL CAPACITY (Gallons Per Foot): 0.75" = 0.02; 1" = 0.04; 1.25" = 0.06; 1.5" = 0.092; 2" = 0.17; 2.25" = 0.21; 3" = 0.37; 3.25" = 0.43; 4" = 0.65; 5" = 1.02;

Total Purge Volume (gals): N/A Purge Method (Pump, Bailer, etc.): Submersible pump

WELL DEVELOPMENT/PURGING INFORMATION

Time	Depth to Water	Gallons Purged	Cumulative Total	Temp (°C)	pH	Oxidation Reduction Potential (mV)	Conductivity (mS/cm)	Turbidity (NTU)	Dissolved Oxygen (mg/L)	Dissolved Oxygen (%)	Total Dissolved Solids (ppm)	Comments
10:10	31.95	0	0	-	-	-	-	-	-	-	-	start purge
10:18	32.55	-	-	12.65	5.58	187	0.317	6.1	1.12	10.5	-	rate 220 ml/min
10:25	32.68	-	-	13.06	5.76	184	0.304	4.0	0.69	6.5	-	rate 2125 ml/min
10:29	32.68	1	1	13.03	5.83	182	0.305	3.2	0.84	7.9	-	
10:51	-	-	-	12.48	6.28	162	0.299	4.4	0.77	7.2	-	
10:55	-	-	-	12.23	6.22	165	0.303	3.1	0.75	7.0	-	
10:58	32.68	-	-	12.26	6.13	171	0.303	2.5	0.78	7.3	-	
11:01	32.68	1.5	2.5	12.29	6.15	170	0.302	2.0	0.81	7.6	-	ok to collect sample

Comments: ≥ 85% static water column ≤ feet DtW WELL TYPE:

GROUNDWATER SAMPLE INFORMATION

Collection Time 11:10 Appearance Clear Cloudy Turbid Thermal Preservation Ice Chest & Ice Other

Containers (6) 40 ml VOAs (1) 250 ml Amber (3) 250 ml Poly
 Preserved HCL Preserved HCL Preserved (2) HNO₃
 BTEX VOCs PAHs Other

Collection Method Disposable Bailer PVC Bailer Submersible Peristaltic Pump Comments

Comments No PHE odors in purge bucket



GROUNDWATER PURGE AND SAMPLE DATA

Sample Order (3)

Project: PPI Mart - Walla Walla

Date: 1/19/26 Sampled By: J. White

MONITORING WELL INFORMATION

Well Number: MW-14 General Location: South of Hotel Lobby

Well Diameter (in): 2 Total Depth (ft): 50 Depth to Groundwater (ft): 30.65

Wetted Casing Length (ft): 19.35 One Well Volume (gals): 32.90 No. of Well Volumes to Purge: N/A

WELL CAPACITY (Gallons Per Foot): 0.75" = 0.02; 1" = 0.04; 1.25" = 0.06; 1.5" = 0.092; 2" = 0.17; 2.25" = 0.21; 3" = 0.37; 3.25" = 0.43; 4" = 0.65; 5" = 1.02;

Total Purge Volume (gals): N/A Purge Method (Pump, Bailer, etc.): peristaltic pump

WELL DEVELOPMENT/PURGING INFORMATION

Time	Depth to Water	Gallons Purged	Cumulative Total	Temp (°C)	pH	Oxidation Reduction Potential (mV)	Conductivity (mS/cm)	Turbidity (NTU)	Dissolved Oxygen (mg/L)	Disolved Oxygen (%)	Total Dissolved Solids (ppm)	Comments
15:50	30.65	0	0	-	-	-	-	-	-	-	-	Start purge
16:18	30.76	-	-	10.29	6.45	111	0.301	134	2.69	24.0	-	rate ≈ 100 ml/min
16:27	30.76	-	-	9.84	6.51	113	0.305	149	2.82	24.9	-	
16:56	-	-	-	10.09	6.50	116	0.303	171	2.52	22.4	-	
17:00	-	-	-	10.07	6.48	115	0.303	170	2.52	22.4	-	
17:03	30.76	2	2	10.12	6.49	116	0.303	170	2.52	22.4	-	OK to collect sample

Comments: ≥ 85% static water column ≤ feet DtW WELL TYPE:

GROUNDWATER SAMPLE INFORMATION

Collection Time 17:12 Appearance Clear Cloudy Turbid Thermal Preservation Ice Chest & Ice Other

Containers (6) 40 ml VOAs (1) 250 ml Amber (3) 250 ml Poly
 Preserved HCL Preserved HCL Preserved (2) HNO₃
 Requested Gx VOCs
 Analyses: Dx PAHs
 BTEX Other

Collection Method Disposable Bailer PVC Bailer Peristaltic Pump Comments

Comments no PHL odors in purge bucket

GROUNDWATER PURGE AND SAMPLE DATA

Sample Order (5)

Project: PPI Mart - Walla Walla

Date: 1/20/26 Sampled By: gw

MONITORING WELL INFORMATION

Well Number: MW-15 General Location: South of motel at sidewalk

Well Diameter (in): 2 Total Depth (ft): 50 Depth to Groundwater (ft): 31.86

Wetted Casing Length (ft): 18.14 One Well Volume (gals): 3.08 No. of Well Volumes to Purge: N/A

WELL CAPACITY (Gallons Per Foot): 0.75" = 0.02; 1" = 0.04; 1.25" = 0.06; 1.5" = 0.092; 2" = 0.17; 2.25" = 0.21; 3" = 0.37; 3.25" = 0.43; 4" = 0.65; 5" = 1.02;

Total Purge Volume (gals): N/A Purge Method (Pump, Bailer, etc.): Submersible pump

WELL DEVELOPMENT/PURGING INFORMATION

Time	Depth to Water	Gallons Purged	Cumulative Total	Temp (°C)	pH	Oxidation Reduction Potential (mV)	Conductivity (mS/cm)	Turbidity (NTU)	Dissolved Oxygen (mg/L)	Disolved Oxygen (%)	Total Dissolved Solids (ppm)	Comments
11:52	31.86	0	0	-	-	-	-	-	-	-	-	Start purge
11:58	31.98	-	-	11.20	5.95	-21	0.374	658	0.53	4.8	-	rate 2150 ml/min
12:08	31.98	-	-	11.18	5.95	-39	0.368	223	0.19	1.7	-	
12:18	31.96	-	-	11.98	5.99	-50	0.368	31.8	0.17	1.6	-	
12:33	-	-	-	11.70	6.21	-67	0.369	7.5	0.14	1.3	-	
12:36	-	-	-	11.40	6.27	-71	0.368	5.3	0.14	1.3	-	
12:40	-	-	-	11.26	6.35	-76	0.369	4.9	0.15	1.4	-	
12:43	-	-	-	11.04	6.36	-77	0.369	4.6	0.14	1.3	-	
12:46	31.96	2.5	2.5	10.93	6.38	-78	0.369	4.0	0.13	1.2	-	Ox to collect sample

Comments: ≥ 85% static water column ≤ feet DtW WELL TYPE:

GROUNDWATER SAMPLE INFORMATION

Collection Time 12:59 Appearance Clear Cloudy Turbid Thermal Preservation Ice Chest & Ice Other

Containers (6) 40 ml VOAs (1) 250 ml Amber (3) 250 ml Poly
 Preserved HCL Preserved HCL Preserved (2) HNO₃
 Disposable Bailer PVC Bailer Pump Submersible Peristaltic

Requested Analyses: Gx VOCs Dx PAHs BTEX Other

Comments No PHL odors in Purge Bucket

Appendix C

Groundwater Sample Laboratory Analytical Report

 **ANALYTICAL REPORT****PREPARED FOR**

Attn: Josh Owen
Martin S Burck Associates
200 North Wasco Ct
Hood River, Oregon 97031

Generated 1/31/2026 8:05:43 AM

JOB DESCRIPTION

PPI Mart-Walla Walla

JOB NUMBER

590-35238-1

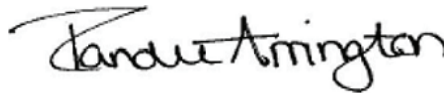
Eurofins Spokane

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing Northwest, LLC Project Manager.

Authorization



Generated
1/31/2026 8:05:43 AM

Authorized for release by
Randee Arrington, Business Unit Manager
Randee.Arrington@et.eurofinsus.com
(509)924-9200



Table of Contents

Cover Page	1
Table of Contents	3
Case Narrative	4
Sample Summary	5
Definitions	6
Client Sample Results	7
QC Sample Results	14
Chronicle	22
Certification Summary	25
Method Summary	26
Chain of Custody	27
Receipt Checklists	31

Case Narrative

Client: Martin S Burck Associates
Project: PPI Mart-Walla Walla

Job ID: 590-35238-1

Job ID: 590-35238-1

Eurofins Spokane

Job Narrative 590-35238-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

Receipt

The samples were received on 1/22/2026 10:00 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperatures of the 2 coolers at receipt time were 2.0°C and 2.3°C.

Receipt Exceptions

Sample(s) MW-5, MW-6, MW-11, and MW-13 was/were received outside of holding time For Nitrates (method 300)

Gasoline Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC/MS VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Hydrocarbons

Method NWTPH-Dx: Detected hydrocarbons in the diesel range appear to be due to gasoline overlap.

MW-6 (590-35238-2), MW-6 dup (590-35238-3) and MW-11 (590-35238-4)

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

Method 300.0: Samples MW-5 (590-35238-1) and MW-6 (590-35238-2) was/were received outside of holding time.

Method 300.0: The following sample(s) was received with less than one shift (8 hours) remaining on a test with a holding time of 48 hours or less. As such, the laboratory had insufficient time remaining to perform the analysis within holding time: MW-11 (590-35238-4) and MW-13 (590-35238-5).

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Metals

Method 200.7 Rev 4.4: The post digestion spike % recovery for Magnesium associated with batch 590-59055 was outside of control limits. The associated sample is: (590-35238-B-1-A PDS).

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

General Chemistry

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Eurofins Spokane

Sample Summary

Client: Martin S Burck Associates
Project/Site: PPI Mart-Walla Walla

Job ID: 590-35238-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Sample Origin
590-35238-1	MW-5	Water	01/19/26 15:00	01/22/26 10:00	Oregon
590-35238-2	MW-6	Water	01/19/26 12:45	01/22/26 10:00	Oregon
590-35238-3	MW-6 dup	Water	01/19/26 12:45	01/22/26 10:00	Oregon
590-35238-4	MW-11	Water	01/20/26 15:42	01/22/26 10:00	Oregon
590-35238-5	MW-13	Water	01/20/26 11:10	01/22/26 10:00	Oregon
590-35238-6	MW-14	Water	01/19/26 17:12	01/22/26 10:00	Oregon
590-35238-8	EB-GW	Water	01/20/26 09:48	01/22/26 10:00	Oregon
590-35238-9	Trip Blank	Water	01/19/26 09:30	01/22/26 10:00	Oregon

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12

Definitions/Glossary

Client: Martin S Burck Associates
Project/Site: PPI Mart-Walla Walla

Job ID: 590-35238-1

Qualifiers

GC Semi VOA

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

HPLC/IC

Qualifier	Qualifier Description
H	Sample was prepped or analyzed beyond the specified holding time. This does not meet regulatory requirements.
H3	Sample was received and analyzed past holding time. This does not meet regulatory requirements.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

General Chemistry

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Client Sample Results

Client: Martin S Burck Associates
Project/Site: PPI Mart-Walla Walla

Job ID: 590-35238-1

Client Sample ID: MW-5

Lab Sample ID: 590-35238-1

Date Collected: 01/19/26 15:00

Matrix: Water

Date Received: 01/22/26 10:00

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.40	0.093	ug/L			01/23/26 15:53	1
Ethylbenzene	ND		1.0	0.20	ug/L			01/23/26 15:53	1
m-Xylene & p-Xylene	ND		2.0	0.28	ug/L			01/23/26 15:53	1
o-Xylene	ND		1.0	0.50	ug/L			01/23/26 15:53	1
Toluene	ND		1.0	0.31	ug/L			01/23/26 15:53	1
Xylenes, Total	ND		3.0	0.44	ug/L			01/23/26 15:53	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	99		71 - 127		01/23/26 15:53	1
4-Bromofluorobenzene (Surr)	86		76 - 120		01/23/26 15:53	1
Dibromofluoromethane (Surr)	103		74 - 131		01/23/26 15:53	1
Toluene-d8 (Surr)	99		88 - 120		01/23/26 15:53	1

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		150	54	ug/L			01/23/26 15:53	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	86		68.7 - 141		01/23/26 15:53	1

Method: RSK-175 - Dissolved Gases (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methane	ND		1.0	0.11	ug/L			01/29/26 11:17	1

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO) (C10-C25)	ND		200	110	ug/L		01/28/26 09:03	01/28/26 13:15	1
Residual Range Organics (RRO) (C25-C36)	120	J	300	120	ug/L		01/28/26 09:03	01/28/26 13:15	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	82		50 - 150	01/28/26 09:03	01/28/26 13:15	1
n-Triacontane-d62	71		50 - 150	01/28/26 09:03	01/28/26 13:15	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	22		0.80	0.42	mg/L			01/23/26 14:16	1
Nitrate as N	4.6	H H3	0.20	0.057	mg/L			01/23/26 14:16	1
Sulfate	8.5		0.50	0.13	mg/L			01/23/26 14:16	1

Method: EPA 200.7 Rev 4.4 - Metals (ICP)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Iron	ND		0.50	0.074	mg/L		01/29/26 13:03	01/30/26 13:17	1
Magnesium	16		0.50	0.13	mg/L		01/29/26 13:03	01/30/26 13:17	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Alkalinity (SM 2320 B-2021)	120		20	5.0	mg/L			01/27/26 11:28	1
Bicarbonate Alkalinity as CaCO3 (SM 2320 B-2021)	120		20	5.0	mg/L			01/27/26 11:28	1
Ammonia (EPA 350.1)	ND		0.075	0.023	mg/L		01/30/26 10:45	01/30/26 16:02	1

Eurofins Spokane

Client Sample Results

Client: Martin S Burck Associates
Project/Site: PPI Mart-Walla Walla

Job ID: 590-35238-1

Client Sample ID: MW-6

Lab Sample ID: 590-35238-2

Date Collected: 01/19/26 12:45

Matrix: Water

Date Received: 01/22/26 10:00

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	220		4.0	0.93	ug/L			01/26/26 17:27	10
Ethylbenzene	210		10	2.0	ug/L			01/26/26 17:27	10
m-Xylene & p-Xylene	720		20	2.8	ug/L			01/26/26 17:27	10
o-Xylene	360		10	5.0	ug/L			01/26/26 17:27	10
Toluene	120		10	3.1	ug/L			01/26/26 17:27	10
Xylenes, Total	1100		30	4.4	ug/L			01/26/26 17:27	10

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	95		71 - 127		01/26/26 17:27	10
4-Bromofluorobenzene (Surr)	84		76 - 120		01/26/26 17:27	10
Dibromofluoromethane (Surr)	101		74 - 131		01/26/26 17:27	10
Toluene-d8 (Surr)	100		88 - 120		01/26/26 17:27	10

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	7400		150	54	ug/L			01/23/26 16:14	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	83		68.7 - 141		01/23/26 16:14	1

Method: RSK-175 - Dissolved Gases (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methane	370		1.0	0.11	ug/L			01/29/26 11:44	1

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO) (C10-C25)	810		210	120	ug/L		01/28/26 09:03	01/28/26 13:35	1
Residual Range Organics (RRO) (C25-C36)	ND		320	130	ug/L		01/28/26 09:03	01/28/26 13:35	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	80		50 - 150	01/28/26 09:03	01/28/26 13:35	1
n-Triacontane-d62	68		50 - 150	01/28/26 09:03	01/28/26 13:35	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	150		8.0	4.2	mg/L			01/23/26 17:47	10
Nitrate as N	0.058	J H H3	0.20	0.057	mg/L			01/23/26 14:26	1
Sulfate	3.9		0.50	0.13	mg/L			01/23/26 14:26	1

Method: EPA 200.7 Rev 4.4 - Metals (ICP)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Iron	6.0		0.50	0.074	mg/L		01/29/26 13:03	01/30/26 13:49	1
Magnesium	35		0.50	0.13	mg/L		01/29/26 13:03	01/30/26 13:49	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Alkalinity (SM 2320 B-2021)	190		20	5.0	mg/L			01/27/26 11:28	1
Bicarbonate Alkalinity as CaCO3 (SM 2320 B-2021)	190		20	5.0	mg/L			01/27/26 11:28	1
Ammonia (EPA 350.1)	0.11		0.075	0.023	mg/L		01/30/26 10:45	01/30/26 16:04	1

Eurofins Spokane

Client Sample Results

Client: Martin S Burck Associates
 Project/Site: PPI Mart-Walla Walla

Job ID: 590-35238-1

Client Sample ID: MW-6 dup

Lab Sample ID: 590-35238-3

Date Collected: 01/19/26 12:45

Matrix: Water

Date Received: 01/22/26 10:00

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	220		4.0	0.93	ug/L			01/26/26 18:09	10
Ethylbenzene	220		10	2.0	ug/L			01/26/26 18:09	10
m-Xylene & p-Xylene	780		20	2.8	ug/L			01/26/26 18:09	10
o-Xylene	350		10	5.0	ug/L			01/26/26 18:09	10
Toluene	120		10	3.1	ug/L			01/26/26 18:09	10
Xylenes, Total	1100		30	4.4	ug/L			01/26/26 18:09	10

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	95		71 - 127		01/26/26 18:09	10
4-Bromofluorobenzene (Surr)	82		76 - 120		01/26/26 18:09	10
Dibromofluoromethane (Surr)	104		74 - 131		01/26/26 18:09	10
Toluene-d8 (Surr)	96		88 - 120		01/26/26 18:09	10

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	7300		150	54	ug/L			01/23/26 16:35	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	84		68.7 - 141		01/23/26 16:35	1

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO) (C10-C25)	720		220	120	ug/L		01/28/26 09:03	01/28/26 13:56	1
Residual Range Organics (RRO) (C25-C36)	390		320	130	ug/L		01/28/26 09:03	01/28/26 13:56	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	73		50 - 150	01/28/26 09:03	01/28/26 13:56	1
n-Triacontane-d62	63		50 - 150	01/28/26 09:03	01/28/26 13:56	1

Client Sample ID: MW-11

Lab Sample ID: 590-35238-4

Date Collected: 01/20/26 15:42

Matrix: Water

Date Received: 01/22/26 10:00

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	35		0.40	0.093	ug/L			01/23/26 17:17	1
Ethylbenzene	190		10	2.0	ug/L			01/26/26 18:50	10
m-Xylene & p-Xylene	500		20	2.8	ug/L			01/26/26 18:50	10
o-Xylene	27		10	5.0	ug/L			01/26/26 18:50	10
Toluene	16		1.0	0.31	ug/L			01/23/26 17:17	1
Xylenes, Total	520		30	4.4	ug/L			01/26/26 18:50	10

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	93		71 - 127		01/23/26 17:17	1
1,2-Dichloroethane-d4 (Surr)	95		71 - 127		01/26/26 18:50	10
4-Bromofluorobenzene (Surr)	86		76 - 120		01/23/26 17:17	1
4-Bromofluorobenzene (Surr)	89		76 - 120		01/26/26 18:50	10
Dibromofluoromethane (Surr)	85		74 - 131		01/23/26 17:17	1
Dibromofluoromethane (Surr)	101		74 - 131		01/26/26 18:50	10
Toluene-d8 (Surr)	96		88 - 120		01/23/26 17:17	1

Eurofins Spokane

Client Sample Results

Client: Martin S Burck Associates
Project/Site: PPI Mart-Walla Walla

Job ID: 590-35238-1

Client Sample ID: MW-11

Lab Sample ID: 590-35238-4

Date Collected: 01/20/26 15:42

Matrix: Water

Date Received: 01/22/26 10:00

Method: SW846 8260D - Volatile Organic Compounds by GC/MS (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	97		88 - 120		01/26/26 18:50	10

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	7300		150	54	ug/L			01/23/26 17:17	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	86		68.7 - 141		01/23/26 17:17	1

Method: RSK-175 - Dissolved Gases (GC) - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methane	2500		8.0	0.87	ug/L			01/29/26 12:54	8

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO) (C10-C25)	740		250	140	ug/L		01/28/26 09:03	01/28/26 14:16	1
Residual Range Organics (RRO) (C25-C36)	310	J	370	150	ug/L		01/28/26 09:03	01/28/26 14:16	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	78		50 - 150	01/28/26 09:03	01/28/26 14:16	1
n-Triacontane-d62	69		50 - 150	01/28/26 09:03	01/28/26 14:16	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	15		0.80	0.42	mg/L			01/23/26 14:36	1
Nitrate as N	0.086	J H	0.20	0.057	mg/L			01/23/26 14:36	1
Sulfate	1.6		0.50	0.13	mg/L			01/23/26 14:36	1

Method: EPA 200.7 Rev 4.4 - Metals (ICP)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Iron	2.8		0.50	0.074	mg/L		01/29/26 13:03	01/30/26 13:54	1
Magnesium	12		0.50	0.13	mg/L		01/29/26 13:03	01/30/26 13:54	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Alkalinity (SM 2320 B-2021)	65		20	5.0	mg/L			01/27/26 11:28	1
Bicarbonate Alkalinity as CaCO3 (SM 2320 B-2021)	65		20	5.0	mg/L			01/27/26 11:28	1
Ammonia (EPA 350.1)	0.058	J	0.075	0.023	mg/L		01/30/26 10:45	01/30/26 16:05	1

Client Sample ID: MW-13

Lab Sample ID: 590-35238-5

Date Collected: 01/20/26 11:10

Matrix: Water

Date Received: 01/22/26 10:00

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.40	0.093	ug/L			01/23/26 17:38	1
Ethylbenzene	ND		1.0	0.20	ug/L			01/26/26 19:32	1
m-Xylene & p-Xylene	ND		2.0	0.28	ug/L			01/26/26 19:32	1
o-Xylene	ND		1.0	0.50	ug/L			01/23/26 17:38	1

Eurofins Spokane

Client Sample Results

Client: Martin S Burck Associates
Project/Site: PPI Mart-Walla Walla

Job ID: 590-35238-1

Client Sample ID: MW-13

Lab Sample ID: 590-35238-5

Date Collected: 01/20/26 11:10

Matrix: Water

Date Received: 01/22/26 10:00

Method: SW846 8260D - Volatile Organic Compounds by GC/MS (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Toluene	ND		1.0	0.31	ug/L			01/23/26 17:38	1
Xylenes, Total	ND		3.0	0.44	ug/L			01/26/26 19:32	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	98		71 - 127					01/23/26 17:38	1
1,2-Dichloroethane-d4 (Surr)	97		71 - 127					01/26/26 19:32	1
4-Bromofluorobenzene (Surr)	88		76 - 120					01/23/26 17:38	1
4-Bromofluorobenzene (Surr)	89		76 - 120					01/26/26 19:32	1
Dibromofluoromethane (Surr)	104		74 - 131					01/23/26 17:38	1
Dibromofluoromethane (Surr)	107		74 - 131					01/26/26 19:32	1
Toluene-d8 (Surr)	102		88 - 120					01/23/26 17:38	1
Toluene-d8 (Surr)	100		88 - 120					01/26/26 19:32	1

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		150	54	ug/L			01/23/26 17:38	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	88		68.7 - 141					01/23/26 17:38	1

Method: RSK-175 - Dissolved Gases (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methane	ND		1.0	0.11	ug/L			01/29/26 12:31	1

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO) (C10-C25)	ND		210	110	ug/L		01/28/26 09:03	01/28/26 14:37	1
Residual Range Organics (RRO) (C25-C36)	ND		310	130	ug/L		01/28/26 09:03	01/28/26 14:37	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	83		50 - 150				01/28/26 09:03	01/28/26 14:37	1
n-Triacontane-d62	68		50 - 150				01/28/26 09:03	01/28/26 14:37	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	11		0.80	0.42	mg/L			01/23/26 14:46	1
Nitrate as N	6.9	H	0.20	0.057	mg/L			01/23/26 14:46	1
Sulfate	7.2		0.50	0.13	mg/L			01/23/26 14:46	1

Method: EPA 200.7 Rev 4.4 - Metals (ICP)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Iron	ND		0.50	0.074	mg/L		01/29/26 13:03	01/30/26 14:26	1
Magnesium	10		0.50	0.13	mg/L		01/29/26 13:03	01/30/26 14:26	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Alkalinity (SM 2320 B-2021)	110		20	5.0	mg/L			01/27/26 11:28	1
Bicarbonate Alkalinity as CaCO3 (SM 2320 B-2021)	110		20	5.0	mg/L			01/27/26 11:28	1
Ammonia (EPA 350.1)	ND		0.075	0.023	mg/L		01/30/26 10:45	01/30/26 16:07	1

Eurofins Spokane

Client Sample Results

Client: Martin S Burck Associates
Project/Site: PPI Mart-Walla Walla

Job ID: 590-35238-1

Client Sample ID: MW-14

Lab Sample ID: 590-35238-6

Date Collected: 01/19/26 17:12

Matrix: Water

Date Received: 01/22/26 10:00

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.40	0.093	ug/L			01/23/26 17:59	1
Ethylbenzene	ND		1.0	0.20	ug/L			01/23/26 17:59	1
m-Xylene & p-Xylene	ND		2.0	0.28	ug/L			01/23/26 17:59	1
o-Xylene	ND		1.0	0.50	ug/L			01/23/26 17:59	1
Toluene	ND		1.0	0.31	ug/L			01/23/26 17:59	1
Xylenes, Total	ND		3.0	0.44	ug/L			01/23/26 17:59	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	99		71 - 127		01/23/26 17:59	1
4-Bromofluorobenzene (Surr)	85		76 - 120		01/23/26 17:59	1
Dibromofluoromethane (Surr)	105		74 - 131		01/23/26 17:59	1
Toluene-d8 (Surr)	102		88 - 120		01/23/26 17:59	1

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		150	54	ug/L			01/23/26 17:59	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	85		68.7 - 141		01/23/26 17:59	1

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO) (C10-C25)	ND		210	110	ug/L		01/28/26 09:03	01/28/26 14:57	1
Residual Range Organics (RRO) (C25-C36)	ND		310	120	ug/L		01/28/26 09:03	01/28/26 14:57	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	69		50 - 150	01/28/26 09:03	01/28/26 14:57	1
n-Triacontane-d62	55		50 - 150	01/28/26 09:03	01/28/26 14:57	1

Client Sample ID: EB-GW

Lab Sample ID: 590-35238-8

Date Collected: 01/20/26 09:48

Matrix: Water

Date Received: 01/22/26 10:00

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.40	0.093	ug/L			01/23/26 18:20	1
Ethylbenzene	ND		1.0	0.20	ug/L			01/23/26 18:20	1
m-Xylene & p-Xylene	ND		2.0	0.28	ug/L			01/23/26 18:20	1
o-Xylene	ND		1.0	0.50	ug/L			01/23/26 18:20	1
Toluene	ND		1.0	0.31	ug/L			01/23/26 18:20	1
Xylenes, Total	ND		3.0	0.44	ug/L			01/23/26 18:20	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	99		71 - 127		01/23/26 18:20	1
4-Bromofluorobenzene (Surr)	86		76 - 120		01/23/26 18:20	1
Dibromofluoromethane (Surr)	107		74 - 131		01/23/26 18:20	1
Toluene-d8 (Surr)	99		88 - 120		01/23/26 18:20	1

Eurofins Spokane

Client Sample Results

Client: Martin S Burck Associates
 Project/Site: PPI Mart-Walla Walla

Job ID: 590-35238-1

Client Sample ID: EB-GW

Date Collected: 01/20/26 09:48

Date Received: 01/22/26 10:00

Lab Sample ID: 590-35238-8

Matrix: Water

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		150	54	ug/L			01/23/26 18:20	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	86		68.7 - 141		01/23/26 18:20	1

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO) (C10-C25)	ND		210	120	ug/L		01/28/26 09:03	01/28/26 15:17	1
Residual Range Organics (RRO) (C25-C36)	ND		310	130	ug/L		01/28/26 09:03	01/28/26 15:17	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	73		50 - 150	01/28/26 09:03	01/28/26 15:17	1
n-Triacontane-d62	60		50 - 150	01/28/26 09:03	01/28/26 15:17	1

Client Sample ID: Trip Blank

Date Collected: 01/19/26 09:30

Date Received: 01/22/26 10:00

Lab Sample ID: 590-35238-9

Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.40	0.093	ug/L			01/23/26 18:41	1
Ethylbenzene	ND		1.0	0.20	ug/L			01/23/26 18:41	1
m-Xylene & p-Xylene	ND		2.0	0.28	ug/L			01/23/26 18:41	1
o-Xylene	ND		1.0	0.50	ug/L			01/23/26 18:41	1
Toluene	ND		1.0	0.31	ug/L			01/23/26 18:41	1
Xylenes, Total	ND		3.0	0.44	ug/L			01/23/26 18:41	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	96		71 - 127		01/23/26 18:41	1
4-Bromofluorobenzene (Surr)	84		76 - 120		01/23/26 18:41	1
Dibromofluoromethane (Surr)	105		74 - 131		01/23/26 18:41	1
Toluene-d8 (Surr)	102		88 - 120		01/23/26 18:41	1

QC Sample Results

Client: Martin S Burck Associates
Project/Site: PPI Mart-Walla Walla

Job ID: 590-35238-1

Method: 8260D - Volatile Organic Compounds by GC/MS

Lab Sample ID: MB 590-58921/10
Matrix: Water
Analysis Batch: 58921

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
BenNene	. D		04g0	04093	uL/6			01/23/2z 13:2z	1
EthylbenNene	. D		140	0420	uL/6			01/23/2z 13:2z	1
m-Xylene & p-Xylene	. D		240	0428	uL/6			01/23/2z 13:2z	1
o-Xylene	. D		140	0450	uL/6			01/23/2z 13:2z	1
Toluene	. D		140	0431	uL/6			01/23/2z 13:2z	1
Xylenes, Total	. D		340	04g	uL/6			01/23/2z 13:2z	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	99		71 - 127		01/23/26 13:26	1
4-Bromofluorobenzene (Surr)	::		76 - 120		01/23/26 13:26	1
Dibromofluoromethane (Surr)	106		74 - 131		01/23/26 13:26	1
8oluene-d: (Surr)	102		:: - 120		01/23/26 13:26	1

Lab Sample ID: LCS 590-58921/1005
Matrix: Water
Analysis Batch: 58921

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
BenNene	104	943		uL/6		9G	80 - 120
EthylbenNene	104	941		uL/6		98	80 - 112
m-Xylene & p-Xylene	104	941		uL/6		9G	80 - 109
o-Xylene	104	942		uL/6		91	82 - 10z
Toluene	104	941		uL/6		9g	80 - 11G

Surrogate	LCS %Recovery	LCS Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	101		71 - 127
4-Bromofluorobenzene (Surr)	: 7		76 - 120
Dibromofluoromethane (Surr)	106		74 - 131
8oluene-d: (Surr)	10T		:: - 120

Lab Sample ID: LCSD 590-58921/6
Matrix: Water
Analysis Batch: 58921

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
BenNene	104	949		uL/6		95	80 - 120	3	15
EthylbenNene	104	941		uL/6		99	80 - 112	1	35
m-Xylene & p-Xylene	104	945		uL/6		9G	80 - 109	1	35
o-Xylene	104	949		uL/6		93	82 - 10z	2	35
Toluene	104	943		uL/6		95	80 - 11G	1	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	9:		71 - 127
4-Bromofluorobenzene (Surr)	: 6		76 - 120
Dibromofluoromethane (Surr)	10T		74 - 131
8oluene-d: (Surr)	104		:: - 120

QC Sample Results

Client: Martin S Burck Associates
 Project/Site: PPI Mart-Walla Walla

Job ID: 590-35238-1

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: MB 590-58955/10
Matrix: Water
Analysis Batch: 58955

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
BenNene	. D		04g0	0493	uL/6			01/2z/2z 1G0z	1
EthylbenNene	. D		140	0420	uL/6			01/2z/2z 1G0z	1
m-Xylene & p-Xylene	. D		240	0428	uL/6			01/2z/2z 1G0z	1
o-Xylene	. D		140	0450	uL/6			01/2z/2z 1G0z	1
Toluene	. D		140	0431	uL/6			01/2z/2z 1G0z	1
Xylenes, Total	. D		340	04g	uL/6			01/2z/2z 1G0z	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	96		71 - 127		01/26/26 17306	1
4-Bromofluorobenzene (Surr)	: T		76 - 120		01/26/26 17306	1
Dibromofluoromethane (Surr)	106		74 - 131		01/26/26 17306	1
8oluene-d: (Surr)	101		:: - 120		01/26/26 17306	1

Lab Sample ID: LCS 590-58955/1005
Matrix: Water
Analysis Batch: 58955

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
BenNene	104	94g		uL/6		99	80 - 120
EthylbenNene	104	945		uL/6		9G	80 - 112
m-Xylene & p-Xylene	104	94G		uL/6		9G	80 - 109
o-Xylene	104	94g		uL/6		92	G2 - 10z
Toluene	104	941		uL/6		95	80 - 11G

Surrogate	LCS %Recovery	LCS Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	101		71 - 127
4-Bromofluorobenzene (Surr)	: T		76 - 120
Dibromofluoromethane (Surr)	106		74 - 131
8oluene-d: (Surr)	103		:: - 120

Lab Sample ID: LCSD 590-58955/6
Matrix: Water
Analysis Batch: 58955

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
BenNene	104	940		uL/6		98	80 - 120	1	15
EthylbenNene	104	941		uL/6		9z	80 - 112	0	35
m-Xylene & p-Xylene	104	104		uL/6		101	80 - 109	g	35
o-Xylene	104	942		uL/6		9g	G2 - 10z	2	35
Toluene	104	943		uL/6		9g	80 - 11G	1	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	100		71 - 127
4-Bromofluorobenzene (Surr)	::		76 - 120
Dibromofluoromethane (Surr)	10T		74 - 131
8oluene-d: (Surr)	10T		:: - 120

QC Sample Results

Client: Martin S Burck Associates
 Project/Site: PPI Mart-Walla Walla

Job ID: 590-35238-1

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)

Lab Sample ID: MB 590-58922/10
 Matrix: Water
 Analysis Batch: 58922

Client Sample ID: Method Blank
 Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Rasoline	. D		150	5g	uL/6			01/23/2z 13:2z	1
Surrogate	%Recovery	MB Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	::		6: .7 - 141					01/23/26 13:26	1

Lab Sample ID: LCS 590-58922/1009
 Matrix: Water
 Analysis Batch: 58922

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Rasoline	1000	1050		uL/6		105	80 - 120
Surrogate	%Recovery	LCS Qualifier	Limits				
4-Bromofluorobenzene (Surr)	: 7		6: .7 - 141				

Lab Sample ID: LCSD 590-58922/1051
 Matrix: Water
 Analysis Batch: 58922

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	Limit
Rasoline	1000	1130		uL/6		113	80 - 120	G	20
Surrogate	%Recovery	LCSD Qualifier	Limits						
4-Bromofluorobenzene (Surr)	: 7		6: .7 - 141						

Method: RSK-175 - Dissolved Gases (GC)

Lab Sample ID: MB 570-688640/5
 Matrix: Water
 Analysis Batch: 688640

Client Sample ID: Method Blank
 Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methane	. D		140	0411	uL/6			01/29/2z 09:58	1

Lab Sample ID: LCS 570-688640/2
 Matrix: Water
 Analysis Batch: 688640

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Methane	120	120		uL/6		99	80 - 120

Lab Sample ID: LCSD 570-688640/3
 Matrix: Water
 Analysis Batch: 688640

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	Limit
Methane	120	120		uL/6		100	80 - 120	1	20

EuroIns Spokane

QC Sample Results

Client: Martin S Burck Associates
 Project/Site: PPI Mart-Walla Walla

Job ID: 590-35238-1

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Lab Sample ID: MB 590-58979/1-A
Matrix: Water
Analysis Batch: 58990

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 58979

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Diesel OanLe (rLanics)DO(f)C10-C25f	. D		200	110	uL/6		01/28/2z 09:03	01/28/2z 12:1g	1
Oesidual OanLe (rLanics)OO(f)C25-C3zf	. D		300	120	uL/6		01/28/2z 09:03	01/28/2z 12:1g	1

Surrogate	MB	MB	Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
o-8erphenyl	7		70 - 170	01/2: /26 09:03	01/2: /26 12:14	1
n-8riacontane-d62	6T		70 - 170	01/2: /26 09:03	01/2: /26 12:14	1

Lab Sample ID: LCS 590-58979/2-A
Matrix: Water
Analysis Batch: 58990

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 58979

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Oesidual OanLe (rLanics)OO(f)C25-C3zf	1z00	1g90		uL/6		93	50 - 150

Surrogate	LCS	LCS	Limits
	%Recovery	Qualifier	
o-8erphenyl	: 4		70 - 170
n-8riacontane-d62	74		70 - 170

Lab Sample ID: LCSD 590-58979/3-A
Matrix: Water
Analysis Batch: 58990

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 58979

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	Limit
Oesidual OanLe (rLanics)OO(f)C25-C3zf	1z00	1g30		uL/6		89	50 - 150	g	25

Surrogate	LCSD	LCSD	Limits
	%Recovery	Qualifier	
o-8erphenyl	: 4		70 - 170
n-8riacontane-d62	74		70 - 170

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 590-58918/1003
Matrix: Water
Analysis Batch: 58918

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
. itrate as .	. D		0420	045G	mL/6			01/23/2z 10:5z	1

QC Sample Results

Client: Martin S Burck Associates
 Project/Site: PPI Mart-Walla Walla

Job ID: 590-35238-1

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: LCS 590-58918/1004
 Matrix: Water
 Analysis Batch: 58918

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
nitrate as .	5400	5499		mL/6		110	90 - 110

Lab Sample ID: 590-35240-B-1 MS
 Matrix: Water
 Analysis Batch: 58918

Client Sample ID: Matrix Spike
 Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
nitrate as .	149		g455	z43g		mL/6		10G	80 - 120

Lab Sample ID: 590-35240-B-1 MSD
 Matrix: Water
 Analysis Batch: 58918

Client Sample ID: Matrix Spike Duplicate
 Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	Limit
nitrate as .	149		g455	z435		mL/6		10G	80 - 120	0	1241

Lab Sample ID: 590-35240-B-1 DU
 Matrix: Water
 Analysis Batch: 58918

Client Sample ID: Duplicate
 Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	Limit
nitrate as .	149		1489		mL/6		04j	1341

Lab Sample ID: MB 590-58919/1003
 Matrix: Water
 Analysis Batch: 58919

Client Sample ID: Method Blank
 Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	. D		0480	04g2	mL/6			01/23/2z 10:5z	1
Sulfate	. D		0450	0413	mL/6			01/23/2z 10:5z	1

Lab Sample ID: LCS 590-58919/1004
 Matrix: Water
 Analysis Batch: 58919

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	1245	134G		mL/6		110	90 - 110
Sulfate	1245	134B		mL/6		10G	90 - 110

Lab Sample ID: 590-35240-B-1 MS
 Matrix: Water
 Analysis Batch: 58919

Client Sample ID: Matrix Spike
 Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	15		114g	2z4G		mL/6		105	80 - 120
Sulfate	1z		114g	2z4B		mL/6		98	80 - 120

QC Sample Results

Client: Martin S Burck Associates
 Project/Site: PPI Mart-Walla Walla

Job ID: 590-35238-1

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: 590-35240-B-1 MSD
 Matrix: Water
 Analysis Batch: 58919

Client Sample ID: Matrix Spike Duplicate
 Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	15		114g	2z4G		mL/6		105	80 - 120	0	10
Sulfate	1z		114g	2z4B		mL/6		98	80 - 120	0	10

Lab Sample ID: 590-35240-B-1 DU
 Matrix: Water
 Analysis Batch: 58919

Client Sample ID: Duplicate
 Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	RPD Limit
Chloride	15		1g4		mL/6		04	184
Sulfate	1z		154		mL/6		1	154G

Method: 200.7 Rev 4.4 - Metals (ICP)

Lab Sample ID: MB 590-59025/2-A
 Matrix: Water
 Analysis Batch: 59055

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 59025

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Iron	. D		040	040G	mL/6		01/29/2z 13:03	01/30/2z 13:11	1
Magnesium	. D		040	0413	mL/6		01/29/2z 13:03	01/30/2z 13:11	1

Lab Sample ID: LCS 590-59025/1-A
 Matrix: Water
 Analysis Batch: 59055

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA
 Prep Batch: 59025

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Iron	104	104G		mL/6		10G	85 - 115
Magnesium	504	534		mL/6		10z	85 - 115

Lab Sample ID: 590-35238-1 MS
 Matrix: Water
 Analysis Batch: 59055

Client Sample ID: MW-5
 Prep Type: Total/NA
 Prep Batch: 59025

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Iron	. D		104	942		mL/6		92	0 - 130
Magnesium	1z		504	584G		mL/6		8z	0 - 130

Lab Sample ID: 590-35238-1 MSD
 Matrix: Water
 Analysis Batch: 59055

Client Sample ID: MW-5
 Prep Type: Total/NA
 Prep Batch: 59025

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Iron	. D		104	949		mL/6		93	0 - 130	1	20
Magnesium	1z		504	584		mL/6		8z	0 - 130	0	20

QC Sample Results

Client: Martin S Burck Associates
 Project/Site: PPI Mart-Walla Walla

Job ID: 590-35238-1

Method: 200.7 Rev 4.4 - Metals (ICP) (Continued)

Lab Sample ID: 590-35238-1 DU
 Matrix: Water
 Analysis Batch: 59055

Client Sample ID: MW-5
 Prep Type: Total/NA
 Prep Batch: 59025

Analyte	Sample	Sample	DU	DU	Unit	D	RPD	Limit
	Result	Qualifier	Result	Qualifier				
Iron	. D		. D		mL/6		. C	20
Malnesium	1z		154		mL/6		04	20

Method: 2320 B-2021 - Alkalinity

Lab Sample ID: MB 590-58965/1
 Matrix: Water
 Analysis Batch: 58965

Client Sample ID: Method Blank
 Prep Type: Total/NA

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Alkalinity	. D		20	54	mL/6			01/2G2z 11:2G	1
Bicarbonate Alkalinity as CaC(3	. D		20	54	mL/6			01/2G2z 11:2G	1

Lab Sample ID: LCS 590-58965/2
 Matrix: Water
 Analysis Batch: 58965

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits

Lab Sample ID: 590-35198-B-1 DU
 Matrix: Water
 Analysis Batch: 58965

Client Sample ID: Duplicate
 Prep Type: Total/NA

Analyte	Sample	Sample	DU	DU	Unit	D	RPD	Limit
	Result	Qualifier	Result	Qualifier				
Alkalinity	1z0		155		mL/6		0	10
Bicarbonate Alkalinity as CaC(3	1z0		155		mL/6		0	10

Method: 350.1 - Nitrogen, Ammonia

Lab Sample ID: MRL 570-689414/3-A
 Matrix: Water
 Analysis Batch: 689421

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA
 Prep Batch: 689414

Analyte	Spike Added	MRL Result	MRL Qualifier	Unit	D	%Rec	%Rec Limits

Lab Sample ID: MB 570-689415/6-A
 Matrix: Water
 Analysis Batch: 689421

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 689415

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Ammonia	. D		0406	0423	mL/6		01/30/2z 10:g5	01/30/2z 15:53	1

Lab Sample ID: LCS 570-689415/7-A
 Matrix: Water
 Analysis Batch: 689421

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA
 Prep Batch: 689415

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits

Euro7ns Spokane

QC Sample Results

Client: Martin S Burck Associates
 Project/Site: PPI Mart-Walla Walla

Job ID: 590-35238-1

Method: 350.1 - Nitrogen, Ammonia (Continued)

Lab Sample ID: LCSD 570-689415/8-A
Matrix: Water
Analysis Batch: 689421

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 689415

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec		RPD
							Limits	RPD	
Ammonia	0.500	0.500		mL/6		100	90 - 110	0	20

Lab Sample ID: 590-35238-1 MS
Matrix: Water
Analysis Batch: 689421

Client Sample ID: MW-5
Prep Type: Total/NA
Prep Batch: 689415

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec	
									Limits	RPD
Ammonia		D	0.500	0.48g		mL/6		9G	90 - 110	

Lab Sample ID: 590-35238-1 MSD
Matrix: Water
Analysis Batch: 689421

Client Sample ID: MW-5
Prep Type: Total/NA
Prep Batch: 689415

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec	
									Limits	RPD
Ammonia		D	0.500	0.48g		mL/6		9G	90 - 110	0

Lab Chronicle

Client: Martin S Burck Associates
 Project/Site: PPI Mart-Walla Walla

Job ID: 590-35238-1

Client Sample ID: MW-5

Lab Sample ID: 590-35238-1

Date Collected: 01/19/26 15:00

Matrix: Water

Date Received: 01/22/26 10:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	58921	01/23/26 15:53	JSP	EET SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	58922	01/23/26 15:53	JSP	EET SPK
Total/NA	Analysis	RSK-175		1	2 mL	2 mL	688640	01/29/26 11:17	I9H5	EET CAL 4
Total/NA	Prep	3510C			252.6 mL	2 mL	58979	01/28/26 09:03	M1M	EET SPK
Total/NA	Analysis	NWTPH-Dx		1	1 mL	1 mL	58990	01/28/26 13:15	NMI	EET SPK
Total/NA	Analysis	300.0		1	5 mL	5 mL	58918	01/23/26 14:16	NMI	EET SPK
Total/NA	Analysis	300.0		1	5 mL	5 mL	58919	01/23/26 14:16	NMI	EET SPK
Total/NA	Prep	200.7			50 mL	50 mL	59025	01/29/26 13:03	AMB	EET SPK
Total/NA	Analysis	200.7 Rev 4.4		1			59055	01/30/26 13:17	AMB	EET SPK
Total/NA	Analysis	2320 B-2021		1	100 mL	100 mL	58965	01/27/26 11:28	RMA	EET SPK
Total/NA	Prep	Distill/Ammonia			5 mL	5 mL	689415	01/30/26 10:45	UXCH	EET CAL 4
Total/NA	Analysis	350.1		1	5 mL	5 mL	689421	01/30/26 16:02	UXCH	EET CAL 4

Client Sample ID: MW-6

Lab Sample ID: 590-35238-2

Date Collected: 01/19/26 12:45

Matrix: Water

Date Received: 01/22/26 10:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		10	43 mL	43 mL	58955	01/26/26 17:27	JSP	EET SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	58922	01/23/26 16:14	JSP	EET SPK
Total/NA	Analysis	RSK-175		1	2 mL	2 mL	688640	01/29/26 11:44	I9H5	EET CAL 4
Total/NA	Prep	3510C			234.2 mL	2 mL	58979	01/28/26 09:03	M1M	EET SPK
Total/NA	Analysis	NWTPH-Dx		1	1 mL	1 mL	58990	01/28/26 13:35	NMI	EET SPK
Total/NA	Analysis	300.0		1	5 mL	5 mL	58918	01/23/26 14:26	NMI	EET SPK
Total/NA	Analysis	300.0		1	5 mL	5 mL	58919	01/23/26 14:26	NMI	EET SPK
Total/NA	Analysis	300.0		10	5 mL	5 mL	58919	01/23/26 17:47	NMI	EET SPK
Total/NA	Prep	200.7			50 mL	50 mL	59025	01/29/26 13:03	AMB	EET SPK
Total/NA	Analysis	200.7 Rev 4.4		1			59055	01/30/26 13:49	AMB	EET SPK
Total/NA	Analysis	2320 B-2021		1	100 mL	100 mL	58965	01/27/26 11:28	RMA	EET SPK
Total/NA	Prep	Distill/Ammonia			5 mL	5 mL	689415	01/30/26 10:45	UXCH	EET CAL 4
Total/NA	Analysis	350.1		1	5 mL	5 mL	689421	01/30/26 16:04	UXCH	EET CAL 4

Client Sample ID: MW-6 dup

Lab Sample ID: 590-35238-3

Date Collected: 01/19/26 12:45

Matrix: Water

Date Received: 01/22/26 10:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		10	43 mL	43 mL	58955	01/26/26 18:09	JSP	EET SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	58922	01/23/26 16:35	JSP	EET SPK
Total/NA	Prep	3510C			232.3 mL	2 mL	58979	01/28/26 09:03	M1M	EET SPK
Total/NA	Analysis	NWTPH-Dx		1	1 mL	1 mL	58990	01/28/26 13:56	NMI	EET SPK

Lab Chronicle

Client: Martin S Burck Associates
 Project/Site: PPI Mart-Walla Walla

Job ID: 590-35238-1

Client Sample ID: MW-11
Date Collected: 01/20/26 15:42
Date Received: 01/22/26 10:00

Lab Sample ID: 590-35238-4
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	58921	01/23/26 17:17	JSP	EET SPK
Total/NA	Analysis	8260D		10	43 mL	43 mL	58955	01/26/26 18:50	JSP	EET SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	58922	01/23/26 17:17	JSP	EET SPK
Total/NA	Analysis	RSK-175	DL	8	2 mL	2 mL	688640	01/29/26 12:54	I9H5	EET CAL 4
Total/NA	Prep	3510C			200.6 mL	2 mL	58979	01/28/26 09:03	M1M	EET SPK
Total/NA	Analysis	NWTPH-Dx		1	1 mL	1 mL	58990	01/28/26 14:16	NMI	EET SPK
Total/NA	Analysis	300.0		1	5 mL	5 mL	58918	01/23/26 14:36	NMI	EET SPK
Total/NA	Analysis	300.0		1	5 mL	5 mL	58919	01/23/26 14:36	NMI	EET SPK
Total/NA	Prep	200.7			50 mL	50 mL	59025	01/29/26 13:03	AMB	EET SPK
Total/NA	Analysis	200.7 Rev 4.4		1			59055	01/30/26 13:54	AMB	EET SPK
Total/NA	Analysis	2320 B-2021		1	100 mL	100 mL	58965	01/27/26 11:28	RMA	EET SPK
Total/NA	Prep	Distill/Ammonia			5 mL	5 mL	689415	01/30/26 10:45	UXCH	EET CAL 4
Total/NA	Analysis	350.1		1	5 mL	5 mL	689421	01/30/26 16:05	UXCH	EET CAL 4

Client Sample ID: MW-13
Date Collected: 01/20/26 11:10
Date Received: 01/22/26 10:00

Lab Sample ID: 590-35238-5
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	58921	01/23/26 17:38	JSP	EET SPK
Total/NA	Analysis	8260D		1	43 mL	43 mL	58955	01/26/26 19:32	JSP	EET SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	58922	01/23/26 17:38	JSP	EET SPK
Total/NA	Analysis	RSK-175		1	2 mL	2 mL	688640	01/29/26 12:31	I9H5	EET CAL 4
Total/NA	Prep	3510C			239.5 mL	2 mL	58979	01/28/26 09:03	M1M	EET SPK
Total/NA	Analysis	NWTPH-Dx		1	1 mL	1 mL	58990	01/28/26 14:37	NMI	EET SPK
Total/NA	Analysis	300.0		1	5 mL	5 mL	58918	01/23/26 14:46	NMI	EET SPK
Total/NA	Analysis	300.0		1	5 mL	5 mL	58919	01/23/26 14:46	NMI	EET SPK
Total/NA	Prep	200.7			50 mL	50 mL	59025	01/29/26 13:03	AMB	EET SPK
Total/NA	Analysis	200.7 Rev 4.4		1			59055	01/30/26 14:26	AMB	EET SPK
Total/NA	Analysis	2320 B-2021		1	100 mL	100 mL	58965	01/27/26 11:28	RMA	EET SPK
Total/NA	Prep	Distill/Ammonia			5 mL	5 mL	689415	01/30/26 10:45	UXCH	EET CAL 4
Total/NA	Analysis	350.1		1	5 mL	5 mL	689421	01/30/26 16:07	UXCH	EET CAL 4

Client Sample ID: MW-14
Date Collected: 01/19/26 17:12
Date Received: 01/22/26 10:00

Lab Sample ID: 590-35238-6
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	58921	01/23/26 17:59	JSP	EET SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	58922	01/23/26 17:59	JSP	EET SPK
Total/NA	Prep	3510C			243 mL	2 mL	58979	01/28/26 09:03	M1M	EET SPK
Total/NA	Analysis	NWTPH-Dx		1	1 mL	1 mL	58990	01/28/26 14:57	NMI	EET SPK

Lab Chronicle

Client: Martin S Burck Associates
 Project/Site: PPI Mart-Walla Walla

Job ID: 590-35238-1

Client Sample ID: EB-GW
Date Collected: 01/20/26 09:48
Date Received: 01/22/26 10:00

Lab Sample ID: 590-35238-8
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	58921	01/23/26 18:20	JSP	EET SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	58922	01/23/26 18:20	JSP	EET SPK
Total/NA	Prep	3510C			239 mL	2 mL	58979	01/28/26 09:03	M1M	EET SPK
Total/NA	Analysis	NWTPH-Dx		1	1 mL	1 mL	58990	01/28/26 15:17	NMI	EET SPK

Client Sample ID: Trip Blank
Date Collected: 01/19/26 09:30
Date Received: 01/22/26 10:00

Lab Sample ID: 590-35238-9
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	58921	01/23/26 18:41	JSP	EET SPK

Laboratory References:

EET CAL 4 = Eurofins Calscience Tustin, 2841 Dow Avenue, Tustin, CA 92780, TEL (714)895-5494
 EET SPK = Eurofins Spokane, 11922 East 1st Ave, Spokane, WA 99206, TEL (509)924-9200



Accreditation/Certification Summary

Client: Martin S Burck Associates
Project/Site: PPI Mart-Walla Walla

Job ID: 590-35238-1

Laboratory: Eurofins Spokane

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Oregon	NELAP	4137	12-07-26

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
2320 B-2021		Water	Bicarbonate Alkalinity as CaCO3

Laboratory: Eurofins Calscience

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
A2LA	Dept. of Defense ELAP	7296.01	11-30-26
A2LA	ISO/IEC 17025	7296.01	11-30-26
Alaska (UST)	State	25-005	03-02-26
Arizona	State	AZ0830	11-17-26
California	Los Angeles County Sanitation Districts	9257304	07-31-26
California	SCAQMD LAP	17LA0919	11-30-26
California	State	3082	07-31-26
Kansas	NELAP	E-10420	07-31-26
Nevada	State	CA00111	07-31-26
Oregon	NELAP	4175	02-02-26
USDA	US Federal Programs	525-23-159-97150	06-08-26
Utah	NELAP	CA00111	02-28-26
Washington	State	C916	10-11-26

Method Summary

Client: Martin S Burck Associates
 Project/Site: PPI Mart-Walla Walla

Job ID: 590-35238-1

Method	Method Description	Protocol	Laboratory
8260D	Volatile Organic Compounds by GC/MS	SW846	EET SPK
NWTPH-Gx	Northwest - Volatile Petroleum Products (GC/MS)	NWTPH	EET SPK
RSK-175	Dissolved Gases (GC)	RSK	EET CAL 4
NWTPH-Dx	Northwest - Semi-Volatile Petroleum Products (GC)	NWTPH	EET SPK
300.0	Anions, Ion Chromatography	EPA	EET SPK
200.7 Rev 4.4	Metals (ICP)	EPA	EET SPK
2320 B-2021	Alkalinity	SM	EET SPK
350.1	Nitrogen, Ammonia	EPA	EET CAL 4
200.7	Preparation, Total Metals	EPA	EET SPK
3510C	Liquid-Liquid Extraction (Separatory Funnel)	SW846	EET SPK
5030C	Purge and Trap	SW846	EET SPK
Distill/Ammonia	Distillation, Ammonia	None	EET CAL 4

Protocol References:

EPA = US Environmental Protection Agency

None = None

NWTPH = Northwest Total Petroleum Hydrocarbon

RSK = Sample Prep And Calculations For Dissolved Gas Analysis In Water Samples Using A GC Headspace Equilibration Technique, RSKSOP-175, Rev. 0, 8/11/94, USEPA Research Lab

SM = "Standard Methods For The Examination Of Water And Wastewater"

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:


EET CAL 4 = Eurofins Calscience Tustin, 2841 Dow Avenue, Tustin, CA 92780, TEL (714)895-5494

EET SPK = Eurofins Spokane, 11922 East 1st Ave, Spokane, WA 99206, TEL (509)924-9200

Eurofins Spokane

11922 East 1st Ave
 Spokane, WA 99206
 Phone: 509-924-9200 Fax: 509-924-9290

Chain of Custody Record

Client Information		Sampler: <i>Jon White</i>		Lab PM: Arrington, Randee E		Carrier Tracking No(s):		COC No: 590-14789-3944.2			
Client Contact: Jonathon White		Phone: <i>541 387 4422</i>		E-Mail: Randee.Arrington@et.eurofinsus.com		State of Origin:		Page: <i>2 of 2</i> Page 2 of 2 1 of 1			
Company: Martin S Burck Associates		PWSID:		Analysis Requested						Job #:	
Address: 200 North Wasco Ct		Due Date Requested:		Fluid Filtered Sample (Yes or No) 350.1 Nitrogen, Ammonia RSK_175 Methane 2320B, 300_ORGFWM_28D, 300_ORGFMS 200.7 (MOD) Total Fe & Mn NWTPH_Dx DRC and RRO 89000B, NWTPH_Gx_MS BTEX (82L0D) Hold						Preservation Codes S H2SO4 A HCL N None D HNO3	
City: Hood River		TAT Requested (days):								Other:	
State, Zip: OR, 97031		Compliance Project: <input type="checkbox"/> Yes <input type="checkbox"/> No									
Phone: 541-387-4422(Tel)		PO #: Purchase Order not required									
Email: jwhite@msbaenvironmental.com		WO #:									
Project Name: <i>PPI Mart - Walla Walla</i>		Project #:		Total Number of Containers						Special Instructions/Note:	
Site: <i>PPI Mart - Walla Walla</i>		SSOW#:									
Sample Identification		Sample Date		Sample Time		Sample Type (C=Comp, G=grab)		Matrix (W=water, S=solid, O=waste/soil, BT=Tissue, A=Air, DW=Drinking Water)		Preservation Code	
<i>MW-5</i>		<i>1/19/26</i>		<i>1500</i>				Water		S A N D A A	
<i>MW-6</i>		<i>1/19/26</i>		<i>1245</i>				Water		X X X	
<i>MW-6 dup</i>		<i>1/19/26</i>		<i>1245</i>				Water		X X X	
<i>MW-11</i>		<i>1/20/26</i>		<i>1542</i>				Water		X X X	
<i>MW-13</i>		<i>1/20/26</i>		<i>1110</i>				Water		X X X	
<i>MW-14</i>		<i>1/19/26</i>		<i>1712</i>				water		X X X	
<i>MW-15</i>		<i>1/20/26</i>		<i>1259</i>				water		X	
<i>EB-GW</i>		<i>1/20/26</i>		<i>0948</i>				water		X X X	
<i>Trip Blank</i>		<i>1/19/26</i>		<i>0930</i>				water		X	
										 590-35238 Chain of Custody	
Possible Hazard Identification						Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)					
<input type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological						<input type="checkbox"/> Return To Client <input type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months					
Deliverable Requested: I, II, III, IV Other (specify)						Special Instructions/QC Requirements:					
Empty Kit Relinquished by:				Date:		Time:		Method of Shipment:			
Relinquished by: <i>Jon White</i>		Date/Time: <i>1/21/26 - 1115</i>		Company: <i>MSBA</i>		Received by: <i>Cam Min</i>		Date/Time: <i>1/23/26 10:00</i>		Company: <i>EI, S, P</i>	
Relinquished by:		Date/Time:		Company:		Received by:		Date/Time:		Company:	
Relinquished by:		Date/Time:		Company:		Received by:		Date/Time:		Company:	
Custody Seals Intact: <input type="checkbox"/> Yes <input type="checkbox"/> No		Custody Seal No.		Cooler Temperature(s) °C and Other Remarks: <i>2.5, 2.0, 2.0, 2.3</i>							



Eurofins Spokane
 11922 East 1st Ave
 Spokane, WA 99206
 Phone: 509-924-9200 Fax: 509-924-9290

Chain of Custody Record

eurofins | Environment Testing

Client Information		Sampler: Jon White		Lab P#: Arrington, Randee E		Carrier Tracking No(s):		CDD No: 500-14789-3944.2							
Client Contact: Jonathon White		Phone: 541.387.4422		E-Mail: Randee.Arrington@el.eurofinsus.com		State of Origin:		Page: 1 of 1							
Company: Martin S Burck Associates		PV#ID:		Analysis Requested						Job #:					
Address: 200 North Wasco Ct		Due Date Requested:		Field ID: 500-14789-3944.2 Sub: 1 - Nitrogen, Ammonia FEK, 175 - Methane 22288, 200_CROPM_200, 200_CROPM 2007 - (MCO) Total Fe & Mn WWTM, Cr - DRD and PPD 2008, WWTM, Cr, BS BTEX (\$2,500) Hold						Preservation Codes: S H2O4 A-HCl N None D HNO3					
City: Hood River		TAT Requested (days):								Other:					
State, Zip: OR, 97031		Compliance Project: <input type="checkbox"/> Yes <input type="checkbox"/> No													
Phone: 541-387-4422(Tel)		PO #: Purchase Order not required													
Email: jwhite@mbsaenvironmental.com		WO #:													
Project Name: PPI Mart - Walla Walla		Project #: 5000000													
Site: PPI Mart - Walla Walla		SSOW#:													
Sample Identification		Sample Date	Sample Time	Sample Type (Comp, Grab)	Matrix (Water, Soils, etc.)							Special Instructions/Note:			
						Preservation Code: <input checked="" type="checkbox"/> X <input checked="" type="checkbox"/> B <input type="checkbox"/> A <input type="checkbox"/> N <input type="checkbox"/> D <input type="checkbox"/> A <input type="checkbox"/> A									
MW-5		1/19/26	1500	Water	Water	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>			
MW-6		1/19/26	1245	Water	Water	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>			
MW-6 dup		1/19/26	1245	Water	Water					<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>			
MW-11		1/20/26	1542	Water	Water	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>			
MW-13		1/20/26	1110	Water	Water	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>			
MW-14		1/19/26	1712	water	Water					<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>			
MW-15		1/20/26	1259	water	Water							<input checked="" type="checkbox"/>			
EB-GW		1/20/26	0948	water	Water					<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>			
Trip Blank		1/19/26	0930	water	Water							<input checked="" type="checkbox"/>			
Possible Hazard Identification					Sample Disposal (A)					Shipping					
<input type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological					<input type="checkbox"/> Return To Client					Ref: 5590-14789 Date: 13Jan26 Dep: Wgt: 35.00 LBS DV: 0.00 SHIPPING: 0.00 SPECIAL: 0.00 HANDLING: 0.00 TOTAL: 0.00					
Deliverable Requested: I, II, III, IV, Other (specify)					Special Instructions/C					Svc: PRIORITY OVERNIGHT Mailer 4845 0981 4724 TRK: 4845 0981 4735 ORIGIN ID: AFRA (509) 824-8200 1 SHIP DATE: 13 JAN 26					
Empty Kit Reinquished by:		Date:		Time:											
Reinquished by: Jon White		Date/Time: 1/21/26 - 11:15		Company: MBSA		Received by:					Ref: 5590-14789 Date: 13Jan26 Dep: Wgt: 35.00 LBS DV: 0.00 SHIPPING: 0.00 SPECIAL: 0.00 HANDLING: 0.00 TOTAL: 0.00				
Reinquished by:		Date/Time:		Company:		Received by:					Svc: PRIORITY OVERNIGHT Mailer 4845 0981 4724 TRK: 4845 0981 4724 ORIGIN ID: AFRA (509) 824-8200 1 SHIP DATE: 13 JAN 26				
Reinquished by:		Date/Time:		Company:		Received by:									
Custody Seals Intact: <input type="checkbox"/> Yes <input type="checkbox"/> No		Custody Seal No.		Cooler Temperature(s)											

1
2
3
4
5
6
7
8
9
10
11
12



590-35238 Waybill

SHIPPING/RECEIVING
EUROFINS ENVIRONMENTAL SPOKANE
11922 E 1ST AVE

ACTWGT: 20.00 LB MAN
CAD: 0941709/CAFE3953

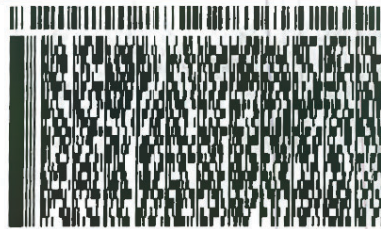
SPOKANE VALLEY, WA 99206
UNITED STATES US

BILL SENDER

TO SHIPPING/RECEIVING
EUROFINS ENVIRONMENT TESTING SOUTHW
2841 DOW AVENUE
SUITE 100
TUSTIN CA 92780

(714) 896-5494
REF: 8590-14882

Study Seal



Signature
SURE



TUE - 27 JAN 10:30A
PRIORITY OVERNIGHT

TRK# 4845 0981 5889
0201

XA DTHA

92780
CA-US SNA



- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12

Eurofins Spokane

11922 East 1st Ave
Spokane, WA 99206
Phone: 509-924-9200 Fax: 509-924-9290

Chain of Custody Record



eurofins En

Loc: 590
35238

Client Information (Sub Contract Lab)		Sampler: N/A		Lab PM: Arrington, Randee E		Carrier Tracking No(s): N/A		COC No: 590-12590.1			
Client Contact: Shipping/Receiving		Phone: N/A		E-Mail: Randee.Arrington@et.eurofinsus.com		State of Origin: Oregon		Page: Page 1 of 1			
Company: Eurofins Environment Testing Southwest L				Accreditations Required (See note): NELAP - Oregon				Job #: 590-35238-1			
Address: 2841 Dow Avenue, Suite 100, City: Tustin State, Zip: CA, 92780		Due Date Requested: 2/2/2026		Analysis Requested				Preservation Codes: Other: N/A			
Phone: 714-895-5494(Tel)		TAT Requested (days): N/A									
Email: N/A		PO #: N/A									
Project Name: PPI Mart-Walla Walla		WO #: N/A									
Site: N/A		Project #: 59002184		SSOW#: N/A							
Sample Identification - Client ID (Lab ID)		Sample Date	Sample Time	Sample Type (C=comp, G=grab)	Matrix (W=water, S=solid, O=water/oil, BT=Tissue, A=Air)	Liquid Filtered Sample (Yes or No)	Form MS/MSD (Yes or No)	RSK_175Methane Only	360.1 Distill. Ammonia/Ammonia	Total Number of Containers	Special Instructions/Note:
Preservation Code:											
MW-5 (590-35238-1)	1/19/26	15:00 Pacific	G	Water		X	X			4	
MW-6 (590-35238-2)	1/19/26	12:45 Pacific	G	Water		X	X			4	
MW-11 (590-35238-4)	1/20/26	15:42 Pacific	G	Water		X	X			4	
MW-13 (590-35238-5)	1/20/26	11:10 Pacific	G	Water		X	X			4	



Note: Since laboratory accreditations are subject to change, Eurofins Environment Testing Northwest, LLC places the ownership of method, analyte & accreditation compliance upon our subcontract laboratories. This sample shipment is forwarded under chain-of-custody. If the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis/tests/matrix being analyzed, the samples must be shipped back to the Eurofins Environment Testing Northwest, LLC laboratory or other instructions will be provided. Any changes to accreditation status should be brought to Eurofins Environment Testing Northwest, LLC attention immediately. If all requested accreditations are current to date, return the signed Chain of Custody attesting to said compliance to Eurofins Environment Testing Northwest, LLC.

Possible Hazard Identification				Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)			
Unconfirmed				<input type="checkbox"/> Return To Client <input type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months			
Deliverable Requested: I, II, III, IV, Other (specify)		Primary Deliverable Rank: 2		Special Instructions/QC Requirements:			
Empty Kit Relinquished by:		Date:		Time:		Method of Shipment:	
Relinquished by: <i>Soren Dean</i>		Date/Time: <i>1/26/26 14:26</i>		Company: <i>EE7SP6</i>		Received by: <i>Juan Mel</i>	
		Date/Time:		Company:		Date/Time: <i>1/26/26 10:25</i>	
		Date/Time:		Company:		Date/Time:	
Custody Seals Intact:		Custody Seal No.:		Cooler Temperature(s) °C and Other Remarks: <i>1.3 / 1.1 J24</i>			
Δ Yes Δ No							



Login Sample Receipt Checklist

Client: Martin S Burck Associates

Job Number: 590-35238-1

Login Number: 35238

List Source: Eurofins Spokane

List Number: 1

Creator: Desimone, Carson

Question	Answer	Comment
Radioactivity wasn't checked or is <=/ background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



Login Sample Receipt Checklist

Client: Martin S Burck Associates

Job Number: 590-35238-1

Login Number: 35238
List Number: 2
Creator: Khana, Piyush

List Source: Eurofins Calscience
List Creation: 01/28/26 05:44 PM

Question	Answer	Comment
Radioactivity wasn't checked or is <=/ background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	1.1
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	N/A	Received project as a subcontract.
There are no discrepancies between the containers received and the COC.	False	Received extra samples not listed on COC.
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	fgf5
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	