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Seattle, WA 98121

Transmitted via Electronic Mail

July 30, 2026

Ms. Sunny Becker
Washington State Department of Ecology
Toxics Cleanup Program
15700 Dayton Ave N., Shoreline, WA 98133

RE: **Quarterly Progress Report: April 1 through June 30, 2026**
Terminal 30 Cleanup Action Site, Cleanup Site ID # 4394
Consent Decree, Dated July 19, 2017

Dear Ms. Becker:

The Port of Seattle submits the attached Quarterly Progress Report for the Terminal 30 Cleanup Action per Section XI of the Consent Decree filed on July 19, 2017 (Consent Decree). The quarterly progress report consists of a brief narrative summary of notable activities that occurred during the reporting period and that are anticipated for the upcoming reporting period.

If you have any questions about this report, please contact me at 206-384-6094.

Sincerely,

Jalyn Buckley
Project Coordinator
Port of Seattle

Distribution List:
Erin Light – Northwest Seaport Alliance
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Terminal 30 Cleanup Action Site
Consent Decree Dated July 19, 2017
Quarterly Progress Report: April 1 through June 30, 2026

This report has been prepared in accordance with the requirements of the Terminal 30 (T-30) Cleanup Action Site Consent Decree between the State of Washington Department of Ecology (Ecology) and the Port of Seattle (Port). This progress report provides details on the following: 1) all on-site activities; 2) any deviations from required tasks; 3) plans for recovering lost time and maintaining compliance with the schedule; 4) quality assurance/quality control review data received; and 5) work planned for the upcoming 3-month period.

Summary of the On-Site Activities Performed During the Reporting Period

- The Spring 2026 groundwater sampling event was completed on April 16, 2026. Four wells were sampled (RW-11A, MW-59, MW-89, and MW-36A), with the first three sampled per CMP schedule. MW-36A was also sampled to follow up on observations from the Fall 2025 sampling event (unknown dark substance in water mid-column; well not sampled) and subsequent dewatering by vac truck during the March LNAPL recovery event. No unknown substance was observed in MW-36A during the April 2026 sampling event, and water quality conditions appeared consistent with historical baseline. The samples from all four wells were analyzed for total petroleum hydrocarbon in the diesel and lube oil range (TPH-Dx, with and without silica gel cleanup), TPH-G, and benzene, toluene, ethylbenzene, and total xylenes (BTEX).
  TPH-Dx concentrations remained below the cleanup level (CUL) of 500 µg/L in RW-11A, MW-36A, and MW-89. The TPH-Dx result from MW-59 (66,000 µg/L) was above the diesel effective solubility (3,900 µg/L), indicating residual LNAPL present in the sample. The dissolved concentration of TPH-Dx in MW-59 could therefore not be determined. The well did not have detectable LNAPL at the surface during gauging prior to sampling. The analytical results for all other COCs were below their respective CUL (and thus, REL).

- The air sparging and soil vapor extraction (AS/SVE) system was operated, and routine operation and maintenance (O&M) was conducted throughout this reporting period as described in the Cleanup Action Plan (CAP). Vapor monitoring was conducted twice per month, which exceeds the substantive equivalent recommendation of monthly testing in the Puget Sound Clean Air Agency (PSCAA) notice of construction (NOC) worksheet. During this quarter, vapor monitoring was conducted on April 15 and 28, May 13 and 27, and June 11 and 23, 2026. A vapor sample was also collected for laboratory analysis on June 23, 2026. Based on laboratory results for total petroleum hydrocarbons in the gasoline range (TPH-G) (1.63 mg/m^3) and the system flowrate (204 standard cubic feet per minute [scfm]), the average SVE removal rate for this period was 0.03 pounds per day (lb/day) TPH-G. This is well below the 2.74 lb/day average associated with PSCAA's 1000 pounds per year (lb/year) total petroleum hydrocarbon (TPH) emission threshold.

- Monthly light non-aqueous phase liquid (LNAPL) gauging was completed as described in the Compliance Monitoring Plan (CMP) on April 16, May 27, and June 24, 2026. Per CMP protocol, there were 6 wells monitored during the April and May events, and 5 monitored in June. The results from the May event marked one continuous year of LNAPL measurements below 0.01 ft for MW-36, retiring it from the monthly monitoring protocol.

- Quarterly LNAPL recovery was completed via vac truck following gauging on June 24, 2026. During the recovery event, 3 of the 5 recovery wells had measurable LNAPL (RW-1, RW-106 and RW-107). Approximately 2.0 gallons of LNAPL were recovered, though the operator noted that it is difficult to accurately estimate that low of a volume in the vac truck. The removal volume is a record low since recoveries began in 2020, continuing the declining LNAPL recovery trend. The previous four recovery events ranged from 4.1-5.1 gallons.

- Pulsed air sparging was continued with air delivery to Zone 5 only. Continuous SVE operation was maintained with treatment across all five zones.

Deviations from Required Tasks

- None.

Plans for Recovering Lost Time Due to Deviations

- N/A.

Compliance with the Schedule

All key milestones from the Consent Decree have been/will be completed as shown in Table 1, below.

Table 1: T-30 Compliance Schedule Milestones

Milestone	Consent Decree Schedule	Port's Current Schedule	Status
Performance Groundwater Monitoring – First Year 7 Event	Not Listed	April 2026	Complete
Performance Groundwater Monitoring – Second Year 7 Event	Not Listed	October 2026	Pending
Performance Groundwater Monitoring – First Year 8 Event	Not Listed	April 2027	Pending

Quality Assurance/Quality Control Data Collected

- Vapor samples were collected from the SVE outlet to confirm emission rate compliance on June 23, 2026. A detailed summary of performance and compliance monitoring, including laboratory analytical reports, will be submitted with the annual report.

Work Planned during the Upcoming Reporting Period

The following work is planned for the 3rd Quarter of 2026:

- AS/SVE system operation is planned to continue as described in the CAP. Per communication with PSCAA and in accordance with permit recommendations, vapor monitoring will continue to include field monitoring with a handheld photoionization detector (PID) twice per month and collection of vapor samples for laboratory analysis once each quarter. The AS/SVE system will continue to emit directly to atmosphere so long as vapor monitoring results support it.
- Monthly LNAPL gauging will continue, and quarterly LNAPL recovery is currently scheduled to be performed on September 10, 2026.
- The Annual Terminal 30 Site Performance Report for Year 6 (2025) will be submitted to Ecology. This report will summarize the sixth year of system operation, LNAPL gauging and recovery, groundwater monitoring, and conclusions and recommendations.
- The Port will provide two technical memos for Ecology following our discussion on March 31, 2026. One of the memos will focus on passive LNAPL recovery methods and the other will focus on the CMP criteria for AS/SVE system operation.

End Quarterly Progress Report