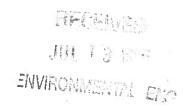
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Report of Hydrogeologic Services
Supplemental Ground Water
Contamination
Study
Unocal Bulk Plant 0138
Coupeville, Washington

July 12, 1995

For Unocal CERT - Northern Region

Describes in deta, I the hydrologic properties and characteristics of the parchect aquifor

GeoEngineers



July 12, 1995

Consulting Engineers and Geoscientists Offices in Washington, Oregon, and Alaska

Unocal CERT - Northern Region P.O. Box 76
Seattle, Washington 98111

Attention: Dr. Mark Brearley, R.G.

We are submitting three copies of our "Report of Hydrogeologic Services, Supplemental Ground Water Contamination Study" for the site of former Unocal Bulk Plant 0138 in Coupeville, Washington. The services summarized in this report were conducted between February and May 1995. Contractual terms for our services are included in blanket contract number CTB1982G.

We appreciate the opportunity to be of continued service to Unocal. Please call if you have questions regarding this report.

Yours very truly,

GeoEngineers, Inc.

James A. Miller, P.E.

Principal

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# REPORT OF HYDROGEOLOGIC SERVICES SUPPLEMENTAL GROUND WATER CONTAMINATION STUDY UNOCAL BULK PLANT 0138 COUPEVILLE, WASHINGTON FOR

# **UNOCAL CERT - NORTHERN REGION**

# INTRODUCTION AND BACKGROUND

This report summarizes GeoEngineers' hydrogeologic services at the site of former Unocal Bulk Plant 0138. The activities discussed in this report were conducted between February and May 1995. The site is located southwest of the intersection between Coveland Street and Alexander Street in Coupeville, Washington. The site location is shown relative to surrounding physical features in Figure 1. The former bulk plant site is shown relative to nearby streets and the Town of Coupeville Water Supply Well No. 1 (Well No. 1) in Figure 2. A detailed site plan of the property showing the approximate locations of on-site wells is presented in Figure 3.

GeoEngineers conducted subsurface explorations and monitored remediation activities at the site in 1990 and 1991. The results of these studies are presented in past reports and are summarized in Appendix A.

The town of Coupeville sent a letter to Unocal dated January 26, 1995 regarding problems with Well No. 1. Well No. 1 is located approximately 250 feet north-northeast of the former Unocal Bulk Plant site (Figure 2). The town of Coupeville treats its water supply by electrodialysis. This process uses closely spaced semipermeable membranes that aid in the removal of anions and cations from water. The treatment process typically is used to make potable water from brackish water. The Town contends that the water treatment membranes are clogged by bacteria that originate from Well No. 1 when it is used as a supplemental water supply source. A high percentage of the bacteria appear to be pseudomonas, some of which are known to be a type of aerobic bacteria capable of degrading petroleum hydrocarbons. The town of Coupeville's letter references a 130-foot-deep well (PW-1) as a possible source of the bacteria that are causing problems in Well No. 1.

The purpose of our services is to help determine whether PW-1 has contributed to the bacteria problem observed in Well No. 1. GeoEngineers' scope of services completed for this phase of study at the site is listed in Appendix B.

#### GEOLOGIC/HYDROGEOLOGIC SETTING

#### GENERAL

Our interpretation of surface and subsurface geologic/hydrogeologic conditions in the vicinity of the site is based on the following.

 A review of available published literature regarding regional geologic/hydrogeologic conditions on Whidbey Island.

- A review of Ecology (Washington State Department of Ecology) water well reports for 22 water wells located in the vicinity of the site.
- A review of two reports, one prepared by Applied Geotechnology, Inc. (1993) and one by John E. Schaefer (1991).
- One short-term aquifer test conducted in PW-1.
- Our experience and observations of subsurface conditions at Unocal's former bulk plant site.

#### **GEOLOGIC SETTING**

A review of the available information indicates the geologic/hydrogeologic conditions in the Coupeville area are the result of several episodes of interglacial erosion, scour by the glaciers, deposition of glacial and nonglacial sediments, and postglacial deposition and erosion. The Fraser Glaciation is the most recent glaciation of western Washington and includes two periods of glacial advance (the Sumas and Vashon stades) separated by an interglacial period (the Everson interstade). Erosion and deposition during and following the Fraser Glaciation have resulted in the modern topography of the Coupeville area. Deposits associated with the Vashon stade present in the vicinity of the site include advance outwash, till and recessional outwash. Deposits associated with the Everson interstade include the Everson glaciomarine drift. A generalized hydrogeologic cross section of the area in the vicinity of the site is presented in Figure 4.

The advance outwash deposit consists primarily of sand and gravel with interbedded silt and clay lenses; these sediments were deposited by meltwater streams in front of the advancing glacier. The advance outwash was overridden by several thousand feet of glacial ice. The advance outwash deposit appears to be at least 50 feet (15 m) thick in the vicinity of the site. The advance outwash unit is overlain by Vashon till, a dense, nonsorted, nonstratified deposit of silt, sand, gravel and cobbles that also has been compacted by the weight of several thousand feet of glacial ice. The Vashon till is locally covered with a layer of glaciomarine drift deposited during the Everson interstade of the Fraser Glaciation. The glaciomarine drift is primarily composed of silt and clay material that was deposited in a marine environment beneath floating/melting glacial ice. The till and glaciomarine drift can be up to 150 feet (46 m) thick in the vicinity of the site (Figure 4). Recessional outwash sand and gravel deposits mantle the upland areas located southeast and southwest of Coupeville.

#### HYDROGEOLOGIC SETTING

At least two aquifer systems appear to be present in the vicinity of the site: (1) a perched aquifer located in more permeable sand and gravel lenses within the upper portion of the till/glaciomarine drift, and (2) a confined aquifer located in the advance outwash deposits.

#### Perched Aquifer

The following are our observations related to the perched aquifer:

- The shallow perched aquifer occurs within a local isolated lens of relatively permeable sand and gravel located in the upper portion of the till/glaciomarine drift.
- The perched aquifer is generally located at a depth of approximately 20 feet (6.1 m) to 40 feet (12.2 m) and appears to slope downward to the north, roughly paralleling topography (Figure 4). The thickness of the aquifer is influenced by relief on the underlying less permeable till/glaciomarine drift. The perched aquifer is characterized by significant by horizontal and vertical variations in permeability.
- All of the existing monitoring wells at and near the bulk plant property appear to be completed within the perched aquifer.
- The perched aquifer generally is unconfined (an unsaturated zone exists between the water level in the aquifer and ground surface) beneath the bulk plant.
- The aquifer appears to exhibit slight confining conditions in the downgradient portion of the aquifer near MW-13 (Figure 4).
- Soil heterogeneities within the perched aquifer unit and variations in monitoring well screen depths/lengths result in a problematic determination of ground water flow direction and hydraulic gradient (slope). However, based on water levels observed in the on- and off-site monitoring wells and the surface topography in the vicinity of the site, we estimate that ground water flow within the perched aquifer is generally to the north in the immediate vicinity of the bulk plant site.
- Recharge to the aquifer is from the downward infiltration of precipitation through the overlying till/glaciomarine drift unit and/or directly from precipitation in areas where the sand and gravel lens extends to the ground surface.
- The perched aquifer appears to discharge vertically and horizontally into the surrounding till/glaciomarine drift.

### Advance Outwash Aquifer

The following are our observations related to the advance outwash aquifer:

- The advance outwash aquifer consists of stratified sand and gravel deposits that are interbedded with relatively low-permeability zones of silt and clay.
- The top of the aquifer appears to slope downward to the north and is located at a depth of approximately 120 feet (36.5 m) to 140 feet (42.7 m) below ground surface in the vicinity of the site (Figure 4).
- The total thickness of the confined aquifer is unknown but appears to be at least 50 feet (15.2 m) in the vicinity of the site.
- The town of Coupeville Well No. 1 and PW-1 appear to be completed within the advance outwash aquifer.

- PW-1 and Well No. 1 appear to penetrate only the upper portion of the advance outwash aquifer.
- The advance outwash aquifer is confined (static water levels within PW-1 and Well No. 1 are significantly higher than the upper surface of the aquifer unit) by the overlying till/glaciomarine unit.
- Static water levels within PW-1 and Well No. 1 are near mean sea level and exhibit rhythmic fluctuations in response to tidal action in Penn Cove.
- Ground water within the confined aquifer appears to flow generally north toward Penn
  Cove. However, short-term localized reversals in ground water flow may occur in the
  immediate vicinity of Well No. 1 because of tidal influences on ground water levels within
  the advance outwash aquifer.
- Recharge to the confined aquifer is from the infiltration of precipitation through the overlying till/glaciomarine drift.
- The confined aquifer appears to discharge to Penn Cove.

#### WELL DEVELOPMENT AND INSPECTION

Well PW-1 was inspected and developed on April 4, 1995 using equipment owned and operated by Holt Drilling, Inc. The inner portion of the well casing was scrubbed to the base of the casing using a wire brush for approximately 2 hours followed by approximately 2 hours of water bailing. The development water was placed in a 20,000-gallon Baker tank located on site. After well development was completed, the condition of PW-1 was explored using a downboring video camera owned and operated by Mr. Doug Dow. The results of the well development and inspection are as follows.

- Approximately 50 gallons of sediment and development water were removed from the well during the development procedure.
- Minor amounts of organic material were observed in the well development water.
- PW-1 is completed as a 7-inch-diameter casing to a depth of 131 feet.
- The well casing joints appear to be threaded.
- The well was completed as an open-end boring. No well screen or perforations were observed in the well.
- The well casing appeared to be in good condition with minor pitting of the casing walls.

  No cracks or holes indicative of deteriorated casing were observed.

#### **AQUIFER TEST AND ANALYSIS**

#### GENERAL

A stepped-rate aquifer test was attempted in PW-1 on April 11, 1995. The well was pumped initially for approximately 20 minutes at a rate of approximately 15 gpm (gallons per minute). The discharge rate was determined using an in-line flow meter. Minor amounts of sediment, natural organic detritus and casing-scale debris were observed in the discharge water.

The sediment, natural organic detritus and scale debris in the discharge water clogged and eventually prevented the in-line meter from operating properly after approximately 15 minutes of testing. Consequently, the stepped-rate test was halted and the in-line meter was removed. An attempt was made to restart the stepped-rate test following the removal of the flow meter. However, the submersible pump installed in PW-1 would not operate and had to be replaced.

A constant rate pumping aquifer test was conducted in PW-1 on April 12, 1995. PW-1 was pumped at a constant rate of 75 gpm (0.29 m³/min) for 8 hours. Ground water levels in PW-1, Well No. 1, MW-5, MW-6, MW-8, MW-10 and MW-11 were monitored prior to, during and after the test for response to the pumping test. The test was performed to determine pertinent aquifer and well characteristics. Details of the aquifer testing procedures and field data sheets are presented in Appendix C.

#### **WELL EFFICIENCY**

Wells that are completed as open-end casing, such as PW-1, are generally very inefficient. Well inefficiencies cause the pumping water level in the well casing to be lower than the actual water level in the aquifer adjacent to the well. Based on our experience, we estimate that PW-1 has an approximate well efficiency of 30 percent. Therefore, the actual water level drawdown in the aquifer adjacent to the well is approximately 30 percent of the water level drawdown observed inside the well casing.

#### TIDAL EFFECTS

#### General

Aquifers hydraulically connected to nearby water bodies that experience tidal fluctuations are subject to fluctuation in water levels. The degree to which the aquifer responds to tidal fluctuations is referred to as the aquifer tidal efficiency. The amplitude of the tidally induced fluctuations deceases with increased distance from the shoreline. Furthermore, the time lag between the tidal fluctuation in the surface water and the induced fluctuation in the aquifer increases as a function of distance from the shoreline. Tidally induced water level fluctuations need to be quantified and factored out of aquifer test data to allow an accurate estimation of aquifer parameters. Information concerning tidal fluctuations in Penn Cove during and after the PW-1 aquifer test was obtained from tide tables for Seattle and Port Townsend.

#### Well No. 1

Tidal fluctuations were observed in Well No. 1 during and after the PW-1 aquifer test on April 12, 1995. Furthermore, the town of Coupeville conducted a constant rate drawdown test on Well No. 1 for approximately 214 hours between August 7 and 20, 1990. A description of the aquifer test is presented in Schaefer (1991). The limited water level drawdown and tidal information presented in Schaefer (1991) indicates that a tidal fluctuation of approximately 11.1

feet resulted in a water level fluctuation of approximately 6.6 feet in PW-1, indicating a tidal efficiency of approximately 59 percent.

The theoretical tidally induced fluctuation within an aquifer can be estimated for wells that are screened through a high percentage of the aquifer using the methodology outlined in Fetter (1994), as shown in the following formula.

$$H_{\rm r} = H_{\rm o} \, {\rm e}^{\, (-\, {\rm x}(\pi \, {\rm S} \, / \, {\rm to} \, {\rm T}) \, i/_2)}$$

Where:

 $H_x$  = Amplitude of tidally induced fluctuation.

 $H_o = \text{Amplitude of tidal change (3.1 ft / 0.95 m)}.$ 

Distance from the well to the contact between the aquifer and seawater body (750 ft/229 m).

 $\pi = 3.1416$ 

 $S = \text{Aquifer storativity } (1.01 \times 10^{-4}).$ 

to = Time for tide to go from one extreme to another (0.25 day).

 $T = \text{Aquifer transmissivity } (2,640 \text{ ft}^2/\text{d} / 245 \text{ m}^2/\text{d}).$ 

Preliminary values of transmissivity and storativity for the confined aquifer were estimated from the constant-rate aquifer test using the distance drawdown method outlined in Fetter (1994). Water level drawdown versus distance for PW-1 (corrected for well efficiency losses) and Well No. 1 are shown in Figure 5. Using the above analysis, a tidal fluctuation of 3.1 ft (0.95 m) would induce a tidal fluctuation in the confined aquifer of 1.8 ft (0.55 m). Therefore, the theoretical tidal efficiency of the confined aquifer is approximately 58 percent (1.8 ft / 3.1 ft = 0.58). This compares well with the tidal efficiency estimated from the limited aquifer testing data presented in Schaefer (1991). For the purposes of this report, an average tidal efficiency of approximately 60 percent was assumed for Well No. 1.

#### **PW-1**

Tidally induced fluctuations were observed in PW-1 during and after the April 12 aquifer test. However, the limited time duration of the test made the estimation of tidal efficiency problematic. Furthermore, the theoretical methodology described previously for Well No. 1 is not applicable to PW-1 because the well is not screened through a substantial portion of the aquifer. Based on the water level fluctuations observed during the PW-1 aquifer test and the distance inland from Well No. 1, we estimate that the aquifer has a tidal efficiency ranging from approximately 10 to 30 percent in the vicinity of PW-1.

## **Ground Water Monitoring Wells**

Tidally induced water level fluctuations were not observed in MW-5, MW-6, MW-8, MW-10 and MW-11 prior to, during or after the 8-hour constant rate aquifer test performed in PW-1.

#### **AQUIFER TEST RESULTS**

#### General

Plots of water level elevations versus time for PW-1, Well No. 1 and the monitoring wells (MW-5, MW-6, MW-8, MW-10 and MW-11) during and after the 8-hour PW-1 aquifer test are shown in Figure 6. The PW-1 water level data shown in Figure 6 were corrected to account for well efficiency losses. The drawdown data shown in Figure 6 were not corrected for tidal effects.

The time-drawdown data indicated that near steady-state conditions were achieved in PW-1 and Well No. 1 after approximately 100 minutes of the test at a constant pumping rate of 75 gpm. Tidally induced fluctuations in PW-1 and Well No. 1 are apparent in the water level data obtained after approximately 100 minutes into the test (Figure 6). Water level drawdown was not observed in the monitoring wells during the PW-1 aquifer test. Total water level drawdowns of approximately 6.5 feet (2.0 m) and 2.8 feet (0.85 m) below the static water levels were observed in PW-1 and Well No. 1, respectively.

Water level recovery was recorded in PW-1, Well No. 1 and the monitoring wells for approximately 60 minutes following the constant rate test. The water levels had recovered to static or near-static conditions in both wells within the 60-minute time period (Appendix C).

# Aquifer Transmissivity, Hydraulic Conductivity and Specific Storage

Transmissivity is a measure of the amount of water that can be transmitted horizontally by the full saturated thickness of the aquifer under a hydraulic gradient (slope) of 1. Transmissivity values for the aquifer were calculated using the Jacob Distance-Drawdown (Figure 5) and Papadopulos-Cooper methods for confined aquifers as outlined in Fetter (1994). The drawdown data were corrected for well losses and tidal effects, as described in previous sections of this report. Water level drawdown data observed in PW-1 and Well No. 1 during the constant rate test were used as input for the calculations. Based on the results of the aquifer test, the calculated transmissivity of the confined aquifer ranges from approximately 2,640 ft²/d (square feet per day) (245 m²/d) to 2,900 ft²/d (270 m²/d). A plot of water level drawdown versus time for Well No. 1, corrected for tidally induced fluctuations, is presented in Figure 7.

Hydraulic conductivity is a measure of the rate at which water can move through an aquifer and is equal to the transmissivity divided by the saturated thickness of the unit. As discussed previously, the thickness of the confined aquifer is unknown. However, the aquifer appears to be at least 50 feet (15.2 m) thick in the vicinity of the site. Based on an estimated aquifer thickness of 50 feet, the transmissivity values correspond to a hydraulic conductivity ranging from approximately 53 ft/day (feet per day) (16.2 m/d) to 58 ft/day (17.7 m/d). These values are typical of relatively permeable sand aquifers.

Specific storage is the amount of water per unit volume of a saturated formation that is expelled from storage as a result of compression of the aquifer and expansion of water when the aquifer is pumped. Specific storage is dimensionless and for confined aquifers generally ranges

from  $10^{-5}$  to  $10^{-3}$ . Specific storage for the confined aquifer as estimated from the PW-1 pumping test data is approximately  $1.01 \times 10^{-4}$ .

#### Well Radius of Influence

The radius of influence (cone of water level depression) for PW-1 can be estimated by analyzing total drawdowns (corrected for well inefficiency and tidal induced fluctuations) for PW-1 and Well No. 1 at the conclusion of the constant rate pumping test. We estimate that the measurable radius of influence for PW-1 at a pumping rate of 75 gpm is approximately 4,400 feet (1,340 m), as shown on Figure 5.

#### **GROUND WATER QUALITY**

#### FIELD GROUND WATER QUALITY PARAMETERS

A representative of GeoEngineers measured temperature, pH, electrical conductance, salinity and dissolved oxygen in water samples obtained from PW-1 during the 8-hour aquifer test. Details of the water quality monitoring program are presented in Appendix C. The water quality parameter data are presented in Table 1. A general summary of the data follows.

- Water temperature increased slightly during the test and ranged from 11.4 degrees C
   (Celsius) to 11.7 degrees C.
- Ground water pH was a relatively constant 7.9 during the aquifer test.
- Electrical conductance increased slightly during the test from 637 μmhos/cm (micromhos per centimeter) to 645 μmhos/cm.
- Salinity remained constant at 0.4 ppt (parts per thousand) during the aquifer test.
- Dissolved oxygen generally decreased during the test and ranged from 2.0 mg/l (milligrams per liter) to 0.3 mg/l. The dissolved oxygen concentrations detected in the water samples obtained throughout the aquifer test were generally low for typical ground water.

#### **GROUND WATER CHEMISTRY**

A representative of GeoEngineers obtained water samples from the PW-1 discharge water (PW-1) near the end of the 8-hour aquifer test for chemical analysis. A water sample (Deep Well-1) was also obtained from the purge/development water for disposal characterization. The chemical analytical results for ground water sample PW-1 are summarized in Table 2 and described below. Laboratory data sheets are presented in Appendix D.

- The samples were tested for dissolved petroleum products, chloride (Cl), total dissolved solids (TDS) and total organic carbon (TOC) using the testing methods listed in Table 2 and Appendix D.
- Petroleum-range hydrocarbons either were not detected or were detected at concentrations less than Model Toxics Control Act (MTCA) cleanup levels in the water sample obtained from the purge/development water (Deep Well-1).

- Petroleum-related compounds were not detected in the water sample (PW-1) obtained near the end of the aquifer test.
- Concentrations of TDS, Cl and TOC either were less than the secondary maximum contaminate levels or were not detected in water sample obtained PW-1.

#### MICROBIAL TESTING

A representative of GeoEngineers obtained one water sample (BAC-1) during the aborted stepped-rate aquifer test conducted on April 11 and three water samples (BAC-2, BAC-3 and BAC-4) during the 8-hour aquifer test conducted on April 12. Water sample BAC-1 was collected after PW-1 had been pumped approximately 20 minutes on April 11. Water samples BAC-2 through BAC-4 were collected after approximately 45, 225 and 465 minutes, respectively, of pumping in PW-1 on April 12. The water samples were submitted to RETEC for microbial counts, including total aerobic heterotrophs and specific hexadecane and diesel degraders. Details of the microbial testing are presented in RETEC's report dated May 18, 1995, included as Appendix E. A summary of the testing results follows.

- The microbial numbers in the field samples represent reasonable numbers for an uncontaminated aquifer.
- Total heterotrophic numbers decreased significantly during continued pumping of the well.
- Hexadecane and diesel degraders also decreased significantly during continued pumping of the well.
- Microorganisms capable of growth on wood chip filtrate decreased significantly to nondetectable levels during the test.

#### **CONCLUSIONS**

Based on the results of our aquifer testing and ground water sampling activities, microbial testing by RETEC, and the results of our previous studies and remediation at the site, GeoEngineers makes the following conclusions and recommendations.

- The former Unocal Bulk Plant site is underlain by at least two aquifers: (1) a perched aquifer and (2) a confined aquifer.
- The town of Coupeville Well No. 1 is completed in the same confined aquifer as PW-1.
- Monitoring wells MW-2 and MW-5 through MW-13 are completed within the shallow perched aquifer.
- The confined aquifer is at least 50 ft (15.2 m) thick and appears to be regionally extensive in the vicinity of the town of Coupeville.
- The confined aquifer has a transmissivity ranging between 2,640 ft<sup>2</sup>/d (245 m<sup>2</sup>/d) and 2,900 ft<sup>2</sup>/d (270 m<sup>2</sup>/d), hydraulic conductivity ranging between 53 ft<sup>2</sup>/d (16.2 m<sup>2</sup>/d) and 58 ft<sup>2</sup>/d (17.7 m<sup>2</sup>/d), and a storativity of  $1.01 \times 10^{-4}$  in the vicinity of the former bulk plant.
- Ground water within the perched and confined aquifers generally flows toward Penn Cove.

- The tidally induced ground water fluctuations in PW-1 and Well No. 1 indicate that the confined aquifer is likely in hydraulic continuity with Penn Cove.
- Pumping-induced water level drawdowns and tidally induced fluctuations were not observed
  in the monitoring wells, indicating that the perched aquifer is not in hydraulic continuity
  with either Penn Cove or the lower confined aquifer.
- Video inspection of PW-1 indicates that the casing is undamaged to the completion depth of the well.
- Petroleum-related ground water contamination was not detected in a water sample obtained from PW-1 during the 8-hour aquifer test, indicating that ground water contamination present in local areas of the perched aquifer is not migrating along the PW-1 casing or through the underlying silt and clay unit into the lower confined aquifer.
- The microbial numbers in the water samples obtained from PW-1 represent reasonable numbers for an uncontaminated aquifer and are similar to the concentrations reported by AGI (1993) for water samples obtained during the initial 4 weeks of a pumping test performed on Well No. 1.
- RETEC's microbiological testing indicated that the addition of oxygen increased the number of total heterotrophs and specific degraders in all samples except the initial sample (BAC-1), suggesting that the growth of bacteria in the confined aquifer is oxygen-limited.
- The presence of specific diesel and hexadecane degraders did not directly correlate with the presence of petroleum hydrocarbon contamination.
- RETEC's report indicates that the largest number of total heterotroph colonies detected in BAC-3 would require roughly 2 mg/l of natural organic carbon (Appendix E). This is consistent with the concentration of 2.3 mg/l TOC detected in water sample PW-1.
- The aerobic microbiologic activity in the confined aquifer, combined with the presence of significant TOC in the aquifer, is the likely cause of the low concentrations of dissolved oxygen in the water samples obtained from PW-1.
- The shallow soil and ground water contamination present at the former Unocal Bulk Plant site is not affecting water quality in the lower confined aquifer.
- The water treatment plant problem reported by the town of Coupeville occurred when water from Well No. 1 was mixed with water from other wells operated by the town. In our opinion, these problems are not related to the conditions of Unocal's bulk plant property or to the presence of PW-1.

#### **RECOMMENDATIONS**

We recommend that PW-1 be abandoned in accordance with WAC 173-160.

#### **LIMITATIONS**

We have prepared this report for use by Unocal. This report may be made available to regulatory agencies and prospective buyers of the property. This report is not intended for use by others and the information contained herein is not applicable to other sites.

Our interpretations of subsurface conditions are based on GeoEngineers' field observations, one relatively short-term aquifer test and chemical analytical data for ground water samples from relatively widely spaced sampling locations at and near the site.

Within the limitations of scope, schedule and budget, our services have been executed in accordance with generally accepted practices in this area at the time this report was prepared. No warranty or other conditions, express or implied, should be understood.

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We appreciate the opportunity to be of service on this project. Please call if you have questions regarding this report.

Respectfully submitted,

GeoEngineers, Inc.

Charles S. Lindsay, P.G.

Senior Hydrogeologist

James A. Miller, P.E.

Principal

CSL:JAM:dam

Document ID: 0161205R.GW

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# **TABLES**

TABLE 1
SUMMARY OF WATER QUALITY PARAMETERS

| Time | Temperature <sup>(1)</sup> (°C) | pH <sup>(2)</sup> | Electrical <sup>(1)</sup> Conductance (µmhos/cm) | Salinity <sup>(1)</sup> (°/oo) | Dissolved <sup>(3)</sup> Oxyden (mg/l) |
|------|---------------------------------|-------------------|--|--------------------------------|--|
| 0845 | 11.4                            | 7.9               | 637  | 0.4                            | 2.0                                    |
| 0852 | 11.4                            | 7.8               | 637  | 0.4                            | 1.0                                    |
| 0938 | 11.4                            | 7.9               | 637  | 0.4                            | 1.0                                    |
| 1010 | 11.5                            | 7.9               | 639  | 0.4                            | 0.6                                    |
| 1057 | 11.5                            | 7.9               | 640  | 0.4                            | 0.3                                    |
| 1205 | 11.7                            | 7.9               | 643  | 0.4                            | 1.0                                    |
| 1259 | 11.6                            | 7.9               | 642  | 0.4                            | 0.6                                    |
| 1400 | 11.7                            | 7.9               | 644  | 0.4                            | 0.5                                    |
| 1500 | 11.7                            | 7.9               | 644  | 0.4                            | 0.6                                    |
| 1558 | 11.7                            | 7.9               | 645  | 0.4                            | 0.7                                    |

#### Note:

(1) Measurements obtained using a YSI Model 30 SCT meter.

(2) Measurements obtained using a PHTESTER meter.

(3) Measurements obtained using a YSI DO meter.

Co = degrees Centigrade

μmhos/cm = micromhos per centimeter

o/oo = parts per thousand

mg/l = milligrams per liter

SUMMARY OF GROUND WATER CHEMICAL ANALYTICAL DATA<sup>(1)</sup> TABLE 2

| mple         Date         WTPH-G <sup>(2)</sup> Diesel         Heavy-Oil         Non-Polar         Polar         B         E         T         X         (mg/l)         < |        |         |                       | WIP   | (TPH-D(3) |       | TPH <sup>(4)</sup> |       | Volatile | Volatile Organic Compounds | Compo    | nuds" |        |        |        |
|--|--------|---------|-----------------------|-------|-----------|-------|--------------------|-------|----------|----------------------------|----------|-------|--------|--------|--------|
| Date NTPH-G <sup>(2)</sup> Diesel Heavy-Oil Sampled (µg/l) Range Range Total Non-Polar Polar B E T X (mg/l) (mg/l) (mg/l)         TDS <sup>(2)</sup> (mg/l) (mg/l)   |        |         |                       | Ĕ     | (Vo       |       | (mg/l)             |       |          | <i>Бл</i> )                | <u> </u> |       | 100    | E      | 10/    |
| 4/11/95 <50 <0.25 <0.75 <1.0 <1.0 <1.0 <0.5 <0.5 <0.5 <1.0 65 450  | Sample |         | WTPH-G <sup>(2)</sup> |       |           | Total | Non-Polar          | Polar | В        | ш                          | ۲        | ×     | (mg/l) | (mg/l) | (mg/l) |
| 4/1/95 <50 <0.25 <0.75 <1.0 <1.0 <1.0 <0.5 <0.5 <0.5 <1.0 65 450   | 120    | -8      | 100                   |       |           |       |                    |       |          |                            |          |       |        |        |        |
|  | 1 // 1 | 4/11/95 | <50                   | <0.25 | <0.75     | <1.0  |                    | <1.0  | <0.5     | <0.5                       | <0.5     | <1.0  | 65     | 450    | 2.3    |

# Notes:

(1)Chemical Analysis conducted by North Creek Analytical. Laboratory Data Sheets are presented in Appendix E.

(2)Washington State Total Petroleum Hydrocarbons-Gasoline Method.

(3)Washington State Total Petroleum Hydrocarbons-Diesel Extended Method.

(4) Total Petroleum Hydrocarbons by EPA Methods 418.1 (Non-Polar) and 413.2 (Polar).

(5)B = benzene, E = ethylbenzene, T = toluene, X = total xylenes by EPA Method 8020.

(6)Chloride by EPA Method 300.0.

Total Dissolved Solids by EPA Method 160.1.

(8)Total Organic Carbon by EPA Method 415.1.

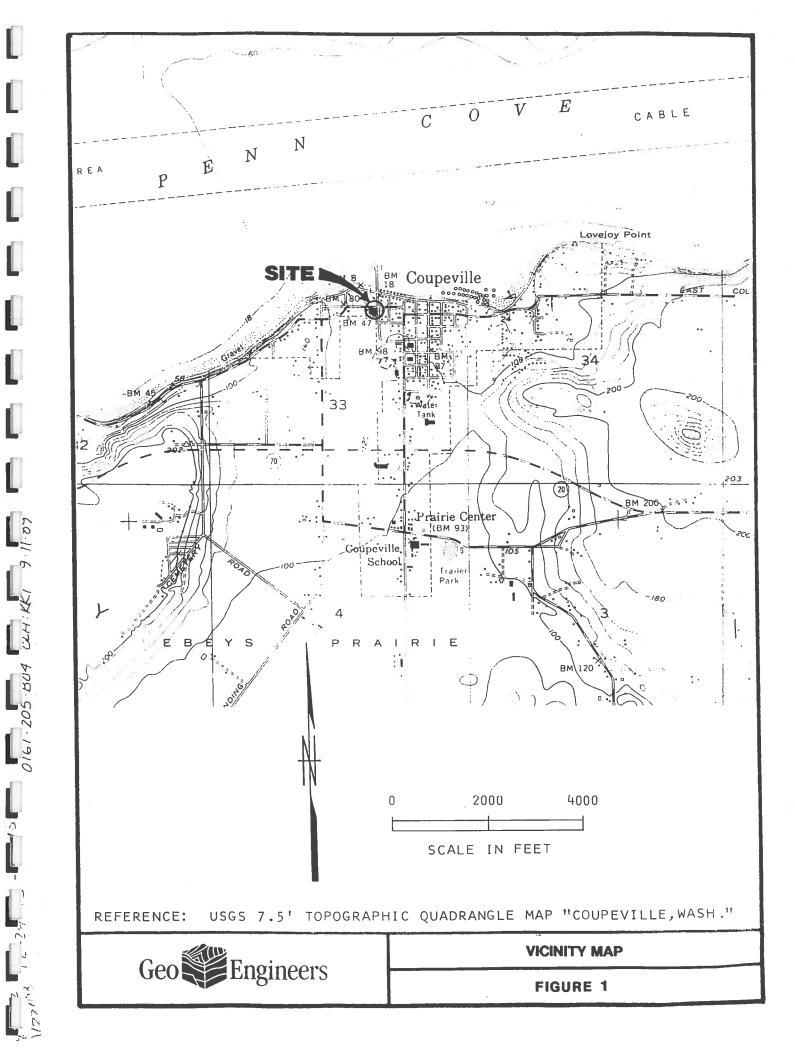
< = less than

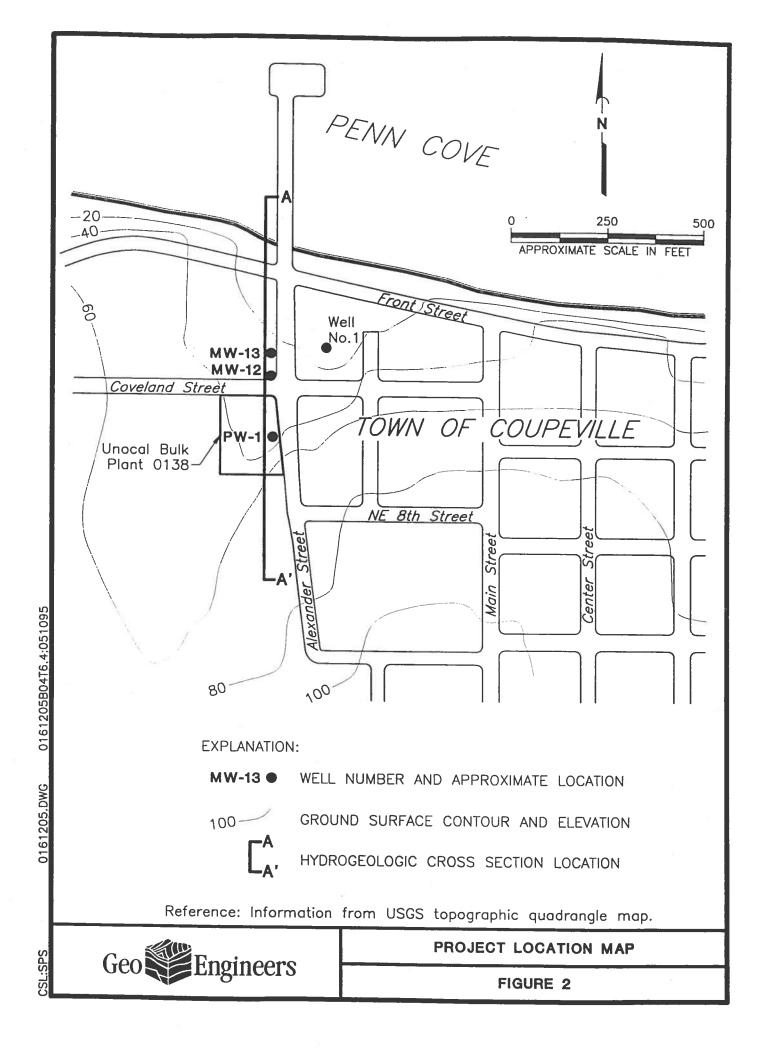
ugil = micrograms per liter

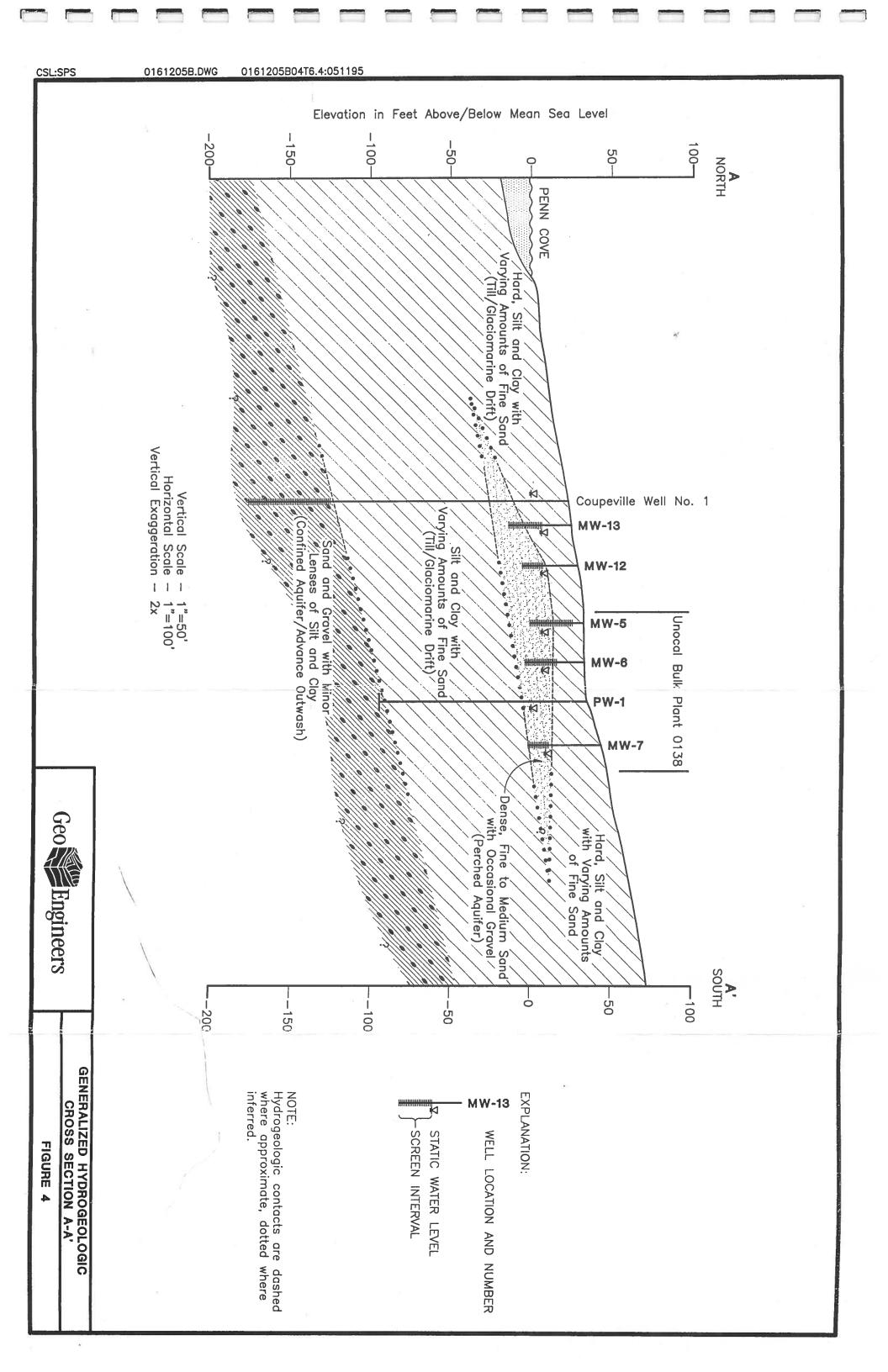
mg/f = milligrams per liter

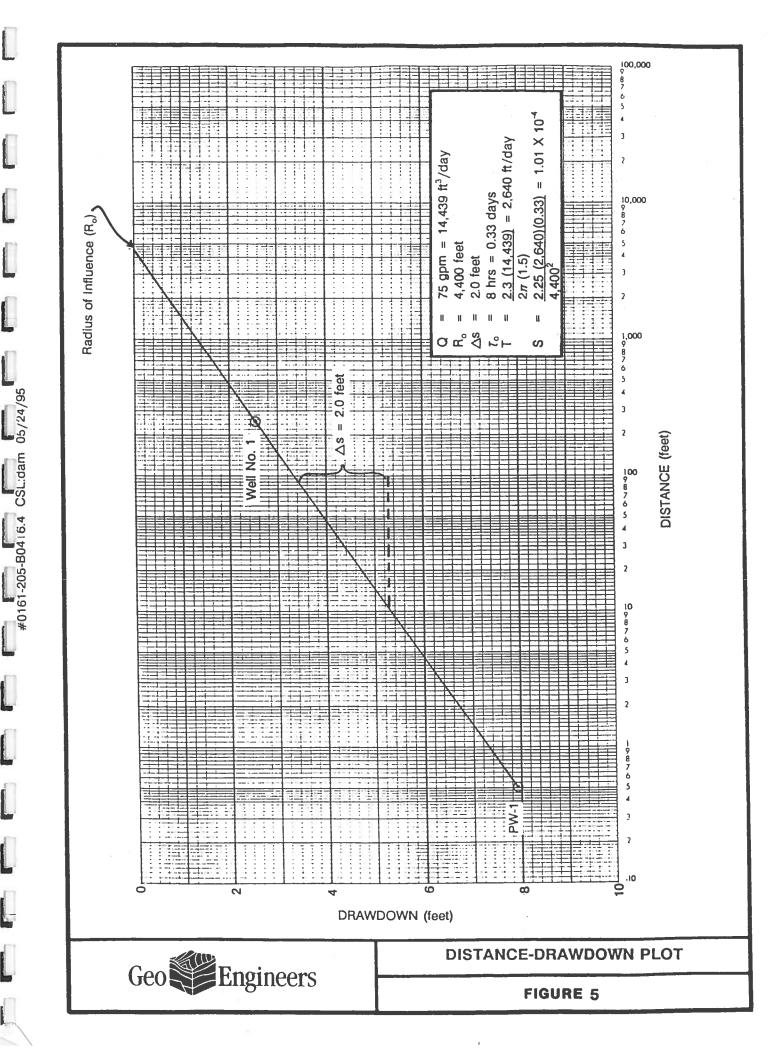
betset ton = "-"

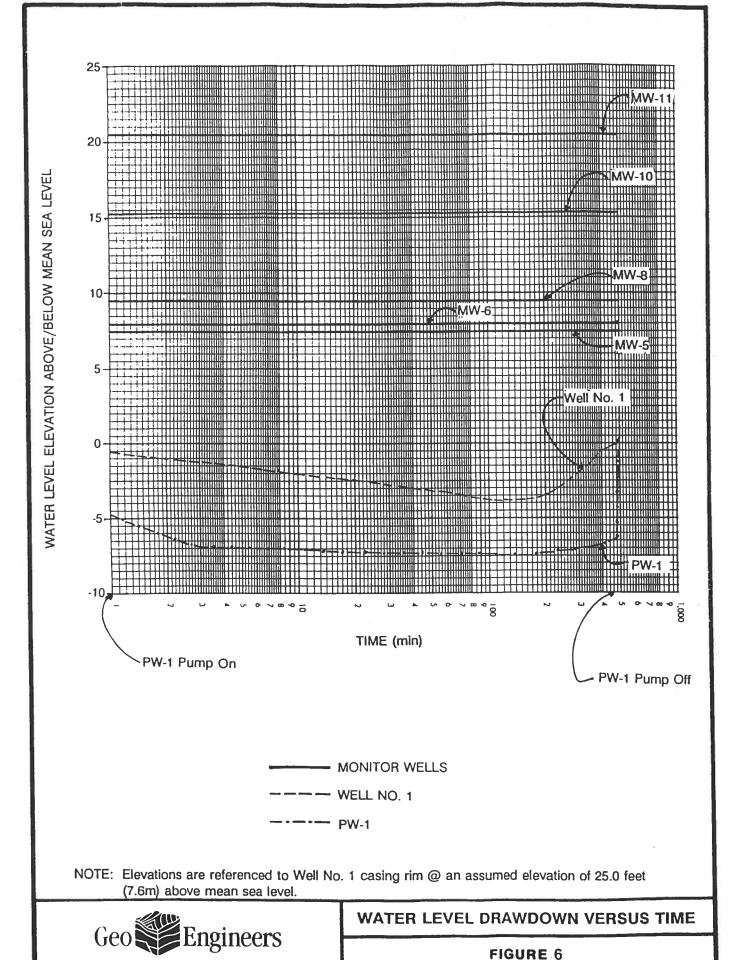
# **FIGURES**













**WELL NO. 1, DRAWDOWN VERSUS TIME** 

# APPENDIX A

#### APPENDIX A

#### SUMMARY OF PAST SITE ACTIVITIES BY GEOENGINEERS

GeoEngineers has conducted environmental studies at the site since 1989. The results of our previous studies are presented in the following reports:

- "Report of Geotechnical Services" dated October 6, 1989.
- "Report of Geotechnical Services" dated January 30, 1990.
- "Project Status Report" dated November 2, 1990.
- "Report of Geoenvironmental Services" dated March 18, 1992.
- "Results of Ground Water Sampling" dated August 17, 1992.
- "Results of Ground Water and Soil Stockpile Sampling" dated January 22, 1993.
- "Results of Ground Water Sampling" dated December 29, 1993.
- "Results of Ground Water Sampling" dated August 3, 1994.

The following is a summary of GeoEngineers' activities and findings during the previous studies:

- Observed the removal of one semiburied 6,000-gallon diesel storage tank from the site in September 1989.
- Explored subsurface conditions at the site in November 1989 by drilling six exploratory borings and excavating three test pits. Ground water monitoring wells (MW-1 through MW-6) were completed in the exploratory borings at the approximate locations shown in Figure 3.
- Observed the removal of one 550-gallon heating oil tank and associated product lines, and the completion of five remedial excavations at the site in August and October 1990.
- Observed the completion one boring (B-1), five on-site monitoring wells (MW-7 through MW-11) and two off-site monitoring wells (MW-12 and MW-13), and the excavation of approximately 850 cubic yards of contaminated soil at the site between March and July 1991.
- The results of our previous site studies indicate that soil contamination remains at depth in areas near MW-5, MW-11, north of the former abovegrade storage tanks, north of the former loading rack and east of the former office building. It appears that most of the shallow subsurface soil contamination was removed during remedial excavation activities at the site in 1990 and 1991.
- Quarterly ground water sampling was completed at the site through June 1994. Based on our observations and review of the laboratory data, the concentrations of ground water contaminants in monitoring wells MW-5, MW-9 and MW-11 are generally decreasing over time.

#### APPENDIX F

#### APPENDIX B

#### SCOPE

The purpose of our most recent services was to evaluate the condition of PW-1 as it relates to ground water conditions encountered in Well No. 1. The purpose of our services was to help determine whether PW-1 has contributed to the bacteria problem observed in Well No. 1. Our specific scope of services completed for this study is listed below.

- 1. Subcontract Holt (Holt Drilling, Inc) to remove sediment and rust from the well and to "develop" the well casing perforations by mechanical surging, scrubbing and jetting.
- 2. Mobilize a 20,000-gallon Baker tank to the site for temporary storage of water and sediment removed from the well during well development.
- 3. At the end of the well development process, purge the well of at least three well casing volumes and obtain a series of water samples for analytical testing as follows:
  - Analysis of BETX (benzene, ethylbenzene, toluene and xylenes) by EPA Method 8020, gasoline-range hydrocarbons by Ecology (Washington State Department of Ecology) Method WTPH-G, and diesel- and heavy oil-range hydrocarbons by Ecology Method WTPH-D extended. The results of these analyses will be used to determine the disposal method of water generated during well development and the subsequent pumping test.
  - Submit a bulk water sample to RETEC for bacteriological analysis of total heterotroph counts and hydrocarbon degrader counts.
- 4. Subcontract a video survey of PW-1 to determine well perforation interval(s) and evaluate casing integrity.
- 5. Conduct an 8-hour constant rate pumping test on PW-1. The pumping test was performed in general accordance with the guidelines provided in the Ecology WRIS Bulletin No. 30 Aguifer Testing Procedures.
- 6. Measure and record drawdown in the pumping well (PW-1), Coupeville's Well No. 1 and five monitoring wells at the Unocal site during the constant rate pumping test.
- 7. Monitor the temperature, pH, electrical conductivity and dissolved oxygen of water pumped from PW-1 during the pumping test.
- 8. Obtain water samples at intervals of 1, 4 and 8 hours after start of the constant rate pumping test for bacteriological testing by RETEC.
- 9. Near the conclusion of the pumping test, collect ground water samples from PW-1 for analysis of gasoline-range hydrocarbons by Ecology Method WTPH-G, diesel- and heavy oil-range hydrocarbons by WTPH-D extended, volatile aromatic hydrocarbons by EPA Method 8020, chloride by EPA Method 300.0, total organic carbon by EPA Method 415.1 and total dissolved solids by EPA Method 160.1.

- 10. Measure and record water level recovery data in PW-1, Well No. 1 and the monitoring wells following the constant rate pumping test. Recovery data were measured until near-static water levels were recorded.
- 11. Analyze the pumping test data to estimate aquifer hydraulic conductivity, transmissivity, radius of influence and storage coefficient.
- 12. Evaluate the data with respect to the claim by the town of Coupeville.
- 13. Attend one meeting with the town of Coupeville to present the results of our investigations and testing.

# **APPENDIX C**

#### APPENDIX C

#### FIELD PROCEDURES

#### WELL DEVELOPMENT AND INSPECTION

Well PW-1 was cleaned and developed on April 4, 1995 using equipment owned and operated by Holt Testing, Inc. The inside portion of the well casing initially was scrubbed using a 7-inch-diameter wire brush. Sediment and debris were removed from the well casing using a steel bailer after the casing had been scrubbed for approximately 2 hours. Approximately 5 gallons of water and sediment were removed from the casing during the development procedure. The water/sediment was stored in a 20,000-gallon Baker tank located on site pending disposal.

The condition of PW-1 was explored using a down-boring video camera owned and operated by Mr. Doug Dow. The video indicated that the casing was completed as an open-end boring at a depth of approximately 131 feet below ground surface. The casing joints appear to be threaded and no cracks or holes in the casing were observed.

#### **AQUIFER TESTS**

The aquifer tests were completed in PW-1 using a submersible pump installed at a depth of approximately 110 feet below the casing rim. The aquifer tests were conducted on April 11 and 12, 1995.

A stepped-rate aquifer test was attempted in PW-1 on April 11. PW-1 was pumped at a rate of 15 gpm (gallons per minute). Flow was determined using an in-line flow meter. Discharge from the well was initially turbid, with minor amounts of organic debris. Approximately 20 minutes into the test, the sediment and organic material in the discharge water stopped the in-line flow meter from functioning. The stepped-rate test was immediately terminated and the in-line flow meter was removed. An attempt was made to restart the stepped-rate test shortly after the in-line meter was removed. However, the submersible pump became sand locked and had to be removed and replaced.

The constant rate aquifer test was conducted in PW-1 on April 12, 1995. PW-1 was pumped at a rate of approximately 75 gpm throughout the 8-hour test period. Flow rates were determined using a calibrated 5-gallon bucket and stop watch. Ground water pumped from PW-1 during the aquifer tests was discharged to a storm drain located on the northern property boundary. The storm drain discharged directly to Penn Cove.

#### **GROUND WATER ELEVATIONS**

The ground water elevations in PW-1 and the town of Coupeville Well No. 1 were measured during and after the aquifer test using a manual electronic water level indicator. Ground water elevations were estimated relative to the casing rims of the wells. Static water levels in PW-1 and Well No. 1 were at depths of approximately 41 and 27 feet below ground surface, respectively, prior to the 8-hour test.

Water levels were monitored in MW-5, MW-6, MW-8, MW-10 and MW-11 during and after the aquifer test using in-boring pressure transducers connected to an eight-channel data logger. Ground water elevations shown on Figure 3 on the text are relative to an assumed elevation of 25 above mean sea level for Well No. 1.

#### FIELD GROUND WATER QUALITY PARAMETERS

The ground water quality data are summarized in Table 1. The temperature, salinity and electrical conductance of ground water from PW-1 were measured with a YSI (Yellow Springs Instrument) SCT Meter. Dissolved oxygen in the discharge water was measured using a YSI DO meter. The pH of the ground water from PW-1 was measured using a PHTESTR meter. The PHTESTR meter was calibrated to pH 4.0 and 7.0 solutions prior to obtaining the field measurements.

#### **GROUND WATER SAMPLING**

Ground water samples were obtained from PW-1 on April 4 and 11. The April 4 water sample was obtained from well development water using a clean, disposable polyethylene bailer. The water samples obtained on April 11 were obtained from PW-1 periodically during the 8-hour constant rate test. The water samples were transferred to appropriate containers in the field and placed in a cooler with Blue Ice. The samples were kept cool during transport to the testing laboratory. Hydrochloric acid (a preservative) was present in the bottles used for collection of water samples for analysis of BETX and gasoline-range hydrocarbons. Chain-of-custody procedures were observed during transport of the water samples to the analytical laboratory.

# AQUIFER TEST DATA

|                 |                       | 0         |               |          |         |  | Addre                          | 00            | open:           | Ne                                       |         |                        |                                       |            | _ Cour    | nly <u>Is</u> | land   | State                         | WA       |           |
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| ſ               | Uno                   | cak       |               |          |         |  | _ Addres                       |               | - "             |  |         | *L. /                  | 4                                     |            | ,         | Measin        | ed by CSL  | +RNM                          | ١        |           |
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| Jo              | Ph                    | 1-1       |               |          | _ Dista | nce from p                                       | oumping                        | well          |                 | Туре                                     | of te   | si Cons                | tant                                  | 1<0        | JRC.      |               |  | Test No                       | )        |           |
|                 |                       | oment     | EI.           | ecf      | ric     | Tupe   | 10                             | ata 1         | ogs.            | er,                                      | C       | anne                   | 1 1                                   |            | 15        | osi           | Trandy   | ICEN                          | 150027   | <u> </u>  |
|                 |                       | Time [    | )ata          |          |         |  |                                | Level [       |                 |  | 1       | n n                    | acherne                               | Data       | i         | _             |  |                               |          |           |
| l <sub>ip</sub> | on: Date<br>off: Date | 4/12      | _ Time .      | 087      | (16)    | Static wa  |                                |               |                 |  |         | O measu<br>oth of pump |                                       |            |           |               |  | ments on ta<br>ecting test of |          |           |
| l io            | o of acut             | ider test | :             |          | - (10)  | Measurin<br>Elevation                            |                                |               |                 |  | Prev    | rious pump<br>ration   | oing? Yes                             |            | . No<br>d |               |  |                               |          |           |
| П               | ping                  |           | necom         |          |         | <del>                                     </del> | Electo:                        |               |                 | 25%                                      |         |                        |                                       |            |           |               |  |                               |          |           |
|                 |                       | 200       | P P P         |          |         | Losger   | Tupe<br>8 8                    |               | 1 1             | West                                     |         |                        |                                       |            |           |               |  |                               |          |           |
|                 |                       | alnce pr  | - Se          |          |         | Water<br>level<br>measure-                       | Correction<br>of<br>Conversion | Water         | ievel<br>change | et b                                     | OE<br>m | scharge<br>easure-     |                                       | - 1        |           |               | (us)   | <b>.</b> l                    | (my/L)   | (abar     |
| -<br>           | Clock<br>time         | 1         | ľ'.           | rpe.     |         | ment   |                                | level         | a or a'         | ·  | +       | ment<br>1/4sec         | Rate                                  |            | Sal       | 7             | Cord   |                               |          |           |
|                 | 0830                  | 0.5       |               |          |         |  | \$2.27                         |               | 1               | 2.72                                     | -       |                        | 75                                    |            |           |               | Shira  |                               | Rin      |           |
|                 | 0831                  | 1.0       |               |          |         | <u> </u>   | 51.75                          |               | 15.40           |  |         |                        |                                       |            |           |               |  |                               |          |           |
|                 | 0821                  | 1.5       |               |          |         | ļ  | 60.95                          | ļ             | 19,60           | 1  | - 1     |                        |                                       |            |           |               | 0.00   |                               | 6 30     | _         |
| <u> </u>        | 0832                  | 0.5       |               |          |         | ļ  | 62,91                          | -             | 21.56           |  | - 1     |                        |                                       |            |           |               | (a) 33   |                               | 3.29     | <u>C</u>  |
|                 | 0832                  | 2.5       |               |          |         | <del> </del>                                     | 64.01                          |               | 35'PP           |  | 1       |                        | 4                                     |            | -         |               |  |                               | lasing   |           |
|                 | 0812                  | 3.0       |               | Si.      |         | ļ  | 64,50                          | 1             |                 | 5,79                                     |         | 14/4                   | 75                                    | 50~        | -         |               |  |                               | 164714   |           |
| 1-              | 0832                  |           |               |          | _       | <u>  ·                                    </u>   | 65.15                          | <del> </del>  |                 | 5.98                                     |         |                        |                                       |            |           |               | = 10   | 6.17                          | BEI D    | 277w      |
| J               | 6833                  | 3.0       | -             |          | =       | +  |                                | -             |                 | ┼  |         |                        |                                       |            | -         |               |  |                               |          |           |
|                 | 0840                  | 10.0      |               |          | -       | -  | 65.43                          | +             |                 | 6.03                                     |         |                        | -                                     |            | 0.11      |               | 80/637   | 79                            | 2,0      |           |
| L_              | 0845                  | 15.0      |               |          | -       | <del> </del>                                     | 65.6                           | 5             |                 | 6.0                                      |         |                        | 7.5                                   |            |           |               | T  |                               | 1.0      |           |
| 7               |                       | 22.0      | <u> </u>      |          | -       | -  | 66.02                          | 1             | $\overline{}$   | 6.17                                     | - 1     | 2/45                   | 75                                    | <u>gon</u> | 0,4       | 11.9          | 857/637  | T. 5                          | 10       |           |
| _               | 00                    | 32.0      | 1             | -        | ┼       |  | 66.35                          |               |                 | 6.2                                      | $\neg$  |                        |                                       |            | -         |               | Woder?   | male                          | BAC-2 of | oternes   |
|                 | 0917                  | 47.0      | <del> </del>  | -        | +       |  | 66.7                           | 1             |                 | 3 6.36                                   | - 1     |                        | <del> </del> -                        |            | 104       |               | 860/63   |                               |          |           |
| 1               |                       | 68.0      | 1             | -        | -       |  | 67.1                           |               |                 | 5 6.4                                    |         |                        |                                       |            |           |               | 84/139   |                               | D.b      | 103       |
|                 | 1010                  | 100       | <del> </del>  | -        | $\perp$ |  | 67.3                           |               |                 | 16.5                                     | - 1     |                        | -                                     |            |           |               | 862/640  |                               |          | 103       |
|                 | 105                   | 7147      | -             | ┼        | +       | _  | 67,                            |               |                 | 5 6.5                                    |         |                        | -                                     |            | 0.4       | 1112          | 861/643  | 7.9                           | 110      | 1031      |
| -               |                       | 5215      |               |          | +       |  | 67.0                           |               | _               | 706.4<br>516.3                           | _       |                        |                                       |            | 144       | 11,7          | 1001/013   |                               |          |           |
|                 |                       | 9 239     |               | -        | -       | -  | 66.4                           |               |                 | _  |         | Sgal/4 sec             | . 75                                  | -0-        | 0.4       | 11.0          | 862/64   | 2 7.9                         | 0:6      | 102       |
| -               |                       | 9 269     |               | +-       | - -     |  | 66.6                           |               |                 | 71 6.19                                  |         | -jay 7 sec             | 13                                    | 917        | -         |               | 1  | <u> </u>                      |          |           |
| L               |                       | 299       | <del></del>   | -        |         |  | 65.                            |               | _               | 0,30                                     |         |                        |                                       |            | 0.4       | 11.           | 7 862/644  | 7.9                           | 0.5      | 5 102     |
| -               | -+-                   | 330       | -             | +        | +       |  | 65.                            |               |                 | 0,3 00,000,000,000,000,000,000,000,000,0 | _       |                        | -                                     |            | +         |               | 1  |                               |          |           |
| _               |                       | 358       | +             | +-       | +       | <del></del> -                                    | 64.                            |               |                 | 4 5.                                     |         |                        | -                                     |            | 0.4       | 11-           | 7 864 644  | 7.9                           | 0.6      | 102       |
| 7               | $\overline{}$         | 390       |               | +        | -       | -  | 64.9                           |               |                 | 7 5.                                     | _       | Sgal/4 Sec             | 75                                    | gpm        | ,         |               | 1  |                               |          |           |
| ⅎ.              |                       | 8 418     |               | +        | +       |  | 64.                            | _             | $\overline{}$   |  | _       | J=17 18C               | +                                     | 21         |           | .             | 7 864/649  | 7-9                           |          | 107       |
|                 |                       | 8 448     | $\rightarrow$ | -        | +       |  | 64                             |               |                 | 19 5.                                    | _       |                        | +-                                    |            | -         |               | Pump   | turned                        | 470      |           |
| j-              |                       | 50 489    |               | _        | +       | 91   |                                | 73            | (L).            | 10 5.                                    | TX      |                        | -                                     |            | +         |               | <del>                                     </del> |                               |          |           |
|                 | 163                   |           | 0,7           | _        | +       | 8.6  |                                | $\dashv$      |                 | +  |         |                        |                                       |            | 1         |               | Full   | Rec                           | مروسي ا  | <u>`~</u> |
| 1               |                       | -         | 0,5           | _        | +       | 2.9  |                                |               | -               | -  |         |                        |                                       |            | $\top$    |               |  | sec.                          | -        |           |
| Í               | 14                    |           | 0.5           | <u> </u> | L_      | 0  |                                |               |                 |  | 1       | C-3                    |                                       |            |           |               |  | <u> </u>                      |          |           |

# AQUIFER TEST DATA

Page 1 01 01 - 205 - BOH TASK

|            | 1100                    | 200 Q                |            |     |       | . 1                       | Address           | Cor      | roge   | ille   |   |             | County I          | sland sia       | le WA     |
|------------|-------------------------|----------------------|------------|-----|-------|---------------------------|-------------------|----------|--|--|---|-------------|-------------------|-----------------|-----------|
| J-         | Unu                     | <u>/cas</u>          |            |     |       |                           | 9                 | 500      | Ens  | mag  | rs tine                                     | Holt        | Measur            | ed by CSL 4 RNN | 1         |
|            |                         |                      |            |     |       |                           |                   |          |  |  |   |             |                   | Test N          |           |
| 0.         | 1                       |                      |            |     | Dista | nce from pu               | mping v           | vell 2   | 20   | Туре   | of test                                     | STOWN IS    | W                 |                 | ···       |
| an mi      | no equis                | oment _              | <u>Ele</u> | ctr | اد    | tape.                     | (GE)              | - B2     | ) _:_  |  |   |             |                   |                 |           |
| -          |                         | Time D               | ata        |     |       | •                         | Water I           | _evel D  | ata  |  | 0   | ischarge Da | is<br>. Kt t with | Comments on     | hata      |
|            | n: Date .<br>ff: Date . |                      |            |     |       | Static water              | MCAG! _           | 0 1.0    | 2  |  | How Q measu<br>Depth of pum<br>Previous pum | p/air line9 | S No              | affecting test  |           |
|            | n of aqui<br>oing       | fer test:            |            |     |       | Measuring<br>Elevation of | point _1<br>measu | ring poi | nt <u>83.</u>                                    |  | I Drawarie militi                           | ping: les E |                   |                 |           |
|            |                         | a                    | <u>a</u>   |     |       |                           | Lbi               |          |  | Correr   | 7   |             |                   |                 |           |
|            |                         | since pum<br>started | since puri |     |       | Water<br>level<br>measure | Conversion        | Water    | Water<br>level<br>change                         | 60 <b>%</b>                                      | Discharge<br>measure-                       | g.t.        |                   |                 |           |
| ete        | Clock<br>time           | 1                    | ٢          | ιμ  |       | ment                      | 3 8               | level    | 8 Of 8'  | <del>                                     </del> | ment  | Rate        |                   | Static Di 20    | 1250 45.  |
|            |                         | 0.5                  |            |     |       |                           |                   |          |  | -  |   |             | 1                 |                 | 7.27 0815 |
|            |                         | 1.0                  |            |     |       |                           |                   |          | -  | -  |   | 1           |                   |                 | 7.32 0125 |
| <b>I</b> - |                         | 1.5                  |            |     |       |                           |                   |          |  | -  |   |             |                   | G G             |           |
|            | 1-                      | 2.0                  |            |     |       |                           |                   |          | -  | -  | +   |             |                   | 6               |           |
| 11-        | 1                       | 2.5                  |            | -   |       |                           |                   |          | -  | +  | 1   |             |                   |                 |           |
| -          | -                       | 3,0                  |            |     |       |                           |                   |          | -  | 1  |   |             |                   |                 |           |
| Π-         | -                       | 5,0                  |            |     | -     |                           |                   |          |  |  |   |             |                   |                 |           |
|            |                         |                      |            | -   |       | 28.37                     | N .5              | 1 .20    | <del>                                     </del> | 0,99   |   |             |                   | MATESOLV        |           |
|            | 840                     | 1                    |            | -   |       | 24.51                     | -0,05             | 1.05     | +  | 0.1  |   |             |                   | 0161 WI. DA     |           |
| U-         | 0845                    |                      | -          | -   | -     | 2888                      | 0.15              | 1.51     | -  | 1.3:   | 2   |             |                   | HPEL File       |           |
| erio.      | 0125                    |                      | -          | -   | +-    | 29.30                     |                   | T        |  | 1/3:   |   |             |                   | OIGIWI.CT       | Cooper    |
| -          |                         | 32                   | -          | -   | +-    | 29.56                     |                   |          |  | 1,81   |   |             |                   | OIGI WT.TH      | Threse    |
| 7_         | 33                      | 45                   | +-         | -   | +-    | 29.90                     |                   |          |  | 1 2.1  |   |             |                   | OIGIWI PC       |           |
| Π-         |                         | 100                  | +-         | +   | +-    | 30.12                     |                   |          |  | 2.3  |   |             |                   |                 |           |
|            | _                       | 7147                 |            | +   | +     | 33.16                     |                   |          |  | 2.5  |   |             |                   |                 |           |
|            |                         | -215                 |            | +   | 1     | 29.56                     |                   |          |  | 2.7  |   |             |                   |                 |           |
| <u> </u>   |                         | 241                  |            | 1   | 1     | 29.14                     | _                 | -        |  | 2.8  |   |             |                   |                 |           |
|            |                         | 274                  | _          | 1   |       | 28.91                     | 1                 |          |  | 3.1  | 0   |             |                   |                 |           |
|            | _                       | 1301                 | _          | 1   | 1     |                           | 2 1.7             |          | _ I ·  | 3,0  | 2   |             |                   |                 |           |
|            |                         | 2 33:                |            |     |       | 27.94                     | 2.0               | 13,6     | 2  | 3,1  | 01  |             |                   |                 |           |
|            | 143                     | 0 36                 | 0          |     |       | 27.5                      | 2 2.33            | 0,2      | U  | 2.9  | 17  |             |                   |                 |           |
|            | 150                     | 39                   |            |     |       | 27.10                     | 2.5               | l -o.    | 22   | ٧.   | 80  |             |                   |                 |           |
|            | 15                      | 3042                 | 0          |     |       | 26-84                     | 2.7               | المال ا  | 18   | 2.   | 80  |             |                   |                 |           |
|            |                         | 0 45                 |            |     |       |                           | 2 12.             | 1        | - 1  | 2.   | 74  |             |                   |                 |           |
|            |                         |                      |            |     |       |                           |                   |          |  |  |   |             |                   |                 |           |
|            |                         | 1                    |            |     |       |                           |                   |          |  |  |   |             |                   |                 |           |
|            |                         |                      |            |     |       |                           |                   |          |  |  |   |             |                   | -               |           |
|            |                         |                      | $\top$     | 7   |       |                           |                   |          |  | - 1  |   | 1           | - 1               |                 |           |

|   | Page of                                 |
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AQUIFER TEST DATA

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| tio   | n of aqu<br>ping | iler tes                      | t:<br>_ Recov    | ery   | - 1        | Elevation               | g point _<br>of meast    | ring po      | int    |          | Duration                       | Ding: les E   | nd                   |                          |          |
|       |                  |                               |                  |       |            |                         |                          |              |        |          |                                |               |                      |                          |          |
|       |                  | Time<br>since pump<br>started | Page<br>opped    |       |            | Water                   | rog vog                  |              | Water  |          |                                |               |                      |                          |          |
|       | Clock            | , or a                        |                  |       |            | level<br>measure-       | Conversion<br>Conversion | Water        | change |          | Discharge<br>measure-          | Rate          |                      |                          |          |
| Date  | time             |                               | 0                | וויי  |            | ment 26.72              |                          | level        | -U160  | <u> </u> | ment                           | 18.0          |                      |                          |          |
| 95    | 1630             |                               | 1                |       |            | 26.71                   | -                        |              | -0,61  |          |                                |               |                      |                          |          |
|       | 1631             |                               | 2                |       |            | 26.66                   |                          |              | -0.66  |          |                                |               |                      |                          |          |
| _     | 1021             |                               | 1/2.             |       |            | 26.57                   |                          |              | -0.75  |          |                                |               |                      |                          |          |
| _     | 1632             |                               | 2                |       |            | 26.51                   |                          | -            | -0.81  |          |                                |               |                      |                          |          |
| -     | 1633             |                               | 3                |       |            | 26.42                   |                          |              | -0.90  |          |                                |               |                      |                          |          |
| 1     | 1634             |                               | 4                |       |            | 26.34                   |                          |              | -0.98  |          |                                |               |                      |                          |          |
| -     | 1635             | _                             | 5.               |       |            | 26.29                   |                          |              | -1.03  |          |                                |               |                      |                          |          |
| 3     | 11636            |                               | 6                |       |            | 26.24                   |                          |              | -1'08  |          |                                |               |                      |                          |          |
| Ī     | 1638             |                               | 8                |       |            | 26-15                   |                          |              | -1.17  |          |                                | <u> </u>      |                      |                          |          |
|       | 1640             |                               | 10               |       |            | 26.08                   |                          |              | -1.24  |          |                                | ļ             |                      |                          |          |
|       | 1643             |                               | 12               |       |            | 25.99                   |                          |              | -133   |          |                                | ļ             |                      |                          |          |
|       | 1645             |                               | is               |       |            | 25.92                   |                          |              | -1,40  | _        |                                |               |                      |                          |          |
| n/    | 1650             |                               | 20               |       |            | 25.85                   |                          |              | -1.47  | <u> </u> |                                |               |                      |                          |          |
|       | 1659             | 3                             | 25               |       |            | 25.77                   | _                        |              | -1.55  | _        |                                |               |                      |                          |          |
|       | 1700             | 2                             | 30               |       |            | 25.71                   |                          | ↓            | -1.61  | ↓_       |                                |               |                      |                          |          |
|       | 1715             | <u> </u>                      | 45               | 5     |            | 25.6                    | _                        |              | -1.69  | -        |                                |               |                      | 1000 1                   |          |
|       | 173              | 3                             | 63               |       |            | 25.67                   |                          | -            | -1,70  | -        |                                |               | -                    | 1025 mbar                |          |
| _     | 175              | 2                             | 82               |       | _          | 25.7                    | 1                        | -            | -1.60  | $\top$   |                                |               | 1.                   | loop 1                   |          |
| _     | 182              | 8                             | 118              |       | -          | 26-0                    | 7                        | 1            | -1,75  | -        |                                |               |                      | 1025 mber                |          |
| _     |                  | 4                             | 4-               | -     | _          | -                       | _                        | -            |        | +-       |                                | -             |                      |                          |          |
|       |                  | +                             | +                | -     | -          | -                       | +                        | +-           |        | -        |                                | -             |                      |                          |          |
|       | +-               | -                             | -                | -     | -          |                         | +                        | +            |        | +        |                                | -             |                      |                          |          |
| -     | -                | +                             | -                | -     | $\vdash$   | -                       |                          | +            |        | +        |                                |               |                      |                          |          |
|       | 1                | -                             | -                | -     | -          |                         | -                        | -            |        | +        |                                |               |                      |                          |          |
| _     | +                | +                             | +-               | +-    | +          | +                       | +-                       | +            | -      | +        |                                |               |                      |                          |          |
|       | +                | +                             | $\dashv$         | -     | +-         | 1                       | +                        | -            |        | -        | _                              |               |                      |                          |          |
| T     | +                | +                             | +                | -     |            | -                       | +                        | +            |        | +        |                                |               |                      | = 20                     |          |
|       |                  |                               |                  | 1     | 1-         |                         |                          |              |        |          | C-5                            |               |                      |                          |          |

# APPENDIX D

|  |  |  | _    |
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#### APPENDIX D

#### CHEMICAL ANALYTICAL PROGRAM

#### **ANALYTICAL METHODS**

Chain-of-custody procedures were followed during the transport of the field samples to the analytical laboratory. The samples were held in cold storage pending extraction and/or analysis. The analytical results, analytical methods reference and laboratory QA/QC (quality assurance/quality control) records are included in this appendix. The analytical results also are summarized in the text and tables of this report.

#### ANALYTICAL DATA REVIEW

The laboratory maintains an internal quality assurance program as documented in its laboratory quality assurance manual. The laboratory uses a combination of blanks, surrogate recoveries, duplicates, matrix spike recoveries, matrix spike duplicate recoveries, blank spike recoveries and blank spike duplicate recoveries to evaluate the validity of the analytical results. The laboratory also uses data quality goals for individual chemicals or groups of chemicals based on the long-term performance of the test methods. The data quality goals were included in the laboratory reports. The laboratory compared each group of samples with the existing data quality goals and noted any exceptions in the laboratory report. The laboratory QA/QC and data quality exceptions documented by the laboratory were reviewed by GeoEngineers using the applicable data validation guidelines from the following documents: "National Functional Guidelines for Organic Data Review," draft dated 1991, and "Laboratory Data Validation Functional Guidelines for Evaluating Inorganic Analyses," dated 1988.

#### ANALYTICAL DATA REVIEW SUMMARY

No significant data quality exceptions were noted in the laboratory report or during our review. Based on our data quality review, it is our opinion that the analytical data are of acceptable quality for their intended use.

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East 11115 Montgomery, Suite B • Spokane, WA 99206-4776 (509) 924-9200 • FAX 924-9290

9405 S.W. Nimbus Avenue • Beaverton, OR 97008-7132 (503) 643-9200 • FAX 644-2202

Dear Consultant:

Enclosed please find your UNOCAL project and chain of custody. To help better serve you and UNOCAL, Inc., we would appreciate your cooperation in taking a few moments to fill in the "Final Report Approval" section of the Chain of Custody (bottom right hand corner) and faxing it back to North Creek Analytical, at (206) 485-2992 Attention: Bethany White. This allows us to proceed with invoicing to UNOCAL.

We appreciate your assistance in helping us with this request.

NORTH CREEK ANALYTICAL, Inc.

Administrative Department



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(503) 643-9200 • FAX 644-2202

GeoEngineers, Inc.

8410 154th Avenue N.E.

Redmond, WA 98052 Attention: Chuck Lindsay Project Name:

**UNOCAL #0138** 

Client Project #: #0161-205-B04

NCA Project #:

B504183

Received:

Apr 13, 1995

Reported:

Apr 20, 1995

#### PROJECT SUMMARY PAGE

| Laboratory<br>Sample<br>Number | Sample<br>Description | Sample<br>Matrix | Date<br>Sampled |
|--------------------------------|-----------------------|------------------|-----------------|
| B504183-01                     | PW-1                  | Water            | 4/12/95         |

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

NORTH CREEK ANALYTICAL Inc.

Laura Dutton Project Manager

Yarua Dutter

504183.GEO <1>



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(503) 643-9200 • FAX 644-2202

GeoEngineers, Inc. 8410 154th Avenue N.E. Redmond, WA 98052

Client Project ID: Sample Matrix:

**UNOCAL #0138** 

Water

Sampled: Received: Apr 12, 1995 Apr 13, 1995

Attention: Chuck Lindsay

Analysis Method: First Sample #:

Total FOG: 413.2; Non-Polar: 418.1

Extracted: Analyzed: Apr 17, 1995 Apr 17, 1995

B504183-01

Reported:

Apr 20, 1995

#### **FATS OIL & GREASE**

| Sample<br>Number | Sample<br>Description | Total FOG<br>Result<br>mg/L (ppm) | Non-Polar<br>Result<br>mg/L (ppm) | Polar<br>Result<br>mg/L (ppm) |
|------------------|-----------------------|-----------------------------------|-----------------------------------|-------------------------------|
| B504183-01       | PW-1                  | N.D.                              | N.D.                              | N.D.                          |
| BLK041795        | Method Blank          | N.D.                              | N.D.                              | N.D.                          |

**Reporting Limit:** 

1.0

1.0

**D-4** 

1.0

Analytes reported as N.D. were not detected above the stated Reporting Limit.

NORTH CREEK ANALYTICAL Inc.

aue Dutten

Laura Dutton **Project Manager** 



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GeoEngineers, Inc. 8410 154th Avenue N.E. Redmond, WA 98052 Attention: Chuck Lindsay Client Project ID: UNOCAL #0138

Sample Matrix: Water

Analysis Method: EPA 413.2 (I.R.)

Units: mg/L (ppm)

Analyst:

T.Rubalcava

Extracted:

Apr 17, 1995

Analyzed: Reported: Apr 17, 1995 Apr 20, 1995

### HYDROCARBON QUALITY CONTROL DATA REPORT

**ACCURACY ASSESSMENT Laboratory Control Sample** 

Oil and Grease PRECISION ASSESSMENT

Sample Duplicate

Oil and Grease

Spike Conc.

Added:

4.2

Spike

Result:

4.3

%

Recovery:

102

**Upper Control** 

Limit %:

136

**Lower Control** 

Limit %:

54

Sample

Number: B504183-01

**Original** 

Result:

N.D.

**Duplicate** 

Result:

N.D.

Relative

Relative Percent Difference values are not

% Difference: reported at sample concentration levels

less than ten times the Detection Limit.

Maximum

RPD:

28

NORTH CREEK ANALYTICAL Inc.

Valua Dictim

Laura Dutton Project Manager % Recovery:

Spike Result

x 100

Spike Concentration Added

Relative % Difference:

Original Result - Duplicate Result

x 100

(Original Result + Duplicate Result) / 2



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GeoEngineers, Inc. 8410 154th Avenue N.E. Redmond, WA 98052

Client Project ID: UNOCAL #0138

Analyst:

T.Rubalcava

Sample Matrix: Water Analysis Method: WTPH-418.1

Extracted:

Apr 17, 1995

Attention: Chuck Lindsay

Units: mg/L (ppm)

Analyzed:

Apr 17, 1995

Reported:

Apr 20, 1995

### HYDROCARBON QUALITY CONTROL DATA REPORT

**ACCURACY ASSESSMENT Laboratory Control Sample** 

Petroleum

Petroleum

Oil

PRECISION ASSESSMENT Sample Duplicate

Spike Conc.

Added:

4.2

Spike

Result:

4.3

%

Recovery:

102

**Upper Control** 

Limit %:

134

Lower Control

Limit %:

63

Sample Number: B504183-01

**Original** 

Result:

N.D.

**Duplicate** 

Result:

N.D.

Relative Relative Percent Difference values are not

% Difference: reported at sample concentration levels

less than ten times the Detection Limit.

Maximum

RPD:

44

NORTH CREEK ANALYTICAL Inc.[

Yaura Dutte

Laura Dutton Project Manager % Recovery:

Spike Result Spike Concentration Added x 100

Relative % Difference:

Original Result - Duplicate Result

x 100

(Original Result + Duplicate Result) / 2

504183.GEO <4>

**D-6** 



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GeoEngineers, Inc. 8410 154th Avenue N.E. Redmond, WA 98052 Attention: Chuck Lindsay Client Project ID: Sample Matrix:

**UNOCAL #0138** 

Water WTPH-G

Analysis Method: First Sample #: B504183-01 Sampled:

Apr 12, 1995

Received: Analyzed: Apr 13, 1995 Apr 21, 1995

Reported: Apr 24, 1995

#### TOTAL PETROLEUM HYDROCARBONS-GASOLINE RANGE

| Sample<br>Number | Sample<br>Description | Sample<br>Result<br>μg/L<br>(ppb) | Surrogate<br>Recovery<br>% |
|------------------|-----------------------|-----------------------------------|----------------------------|
| B504183-01       | PW-1                  | N.D.                              | 80                         |
| BLK042195        | Method Blank          | N.D.                              | 89                         |

**Reporting Limit:** 

50

4-Bromofluorobenzene surrogate recovery control limits are 50 - 150 %. Volatile Total Petroleum Hydrocarbons are quantitated as Gasoline Range Organics (toluene - dodecane). Analytes reported as N.D. were not detected above the stated Reporting Limit.

NORTH CREEK ANALYTICAL Inc.

Laura Dutton **Project Manager** 

Jama Dutten

**D-7** 

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Instrument
                    GC#8
                                                   Vial Number
Jample Name
                  : b504183-01
                                                   Injection Number
Run Time Bar Code:
                                                   Sequence Line
                                                                      : 1
acquired on
                                                   Instrument Method: WA-WATER.MTH
                  : 21 Apr 95
                                10:41 AM
 eport Created on: 21 Apr 95
                                11:05 AM
                                                   Analysis Method : WA-WATER.MTH
ample Info
                  : 5 ml
```



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GeoEngineers, Inc. 8410 154th Avenue N.E. Redmond, WA 98052 Attention: Chuck Lindsay Client Project ID: UNOCAL #0138

Sample Matrix: Water

Analysis Method: WTPH-G

Units: µg/L (ppb)

Analyst:

R. Hager

B. Christlieb

Analyzed:

Apr 21, 1995

Reported:

Apr 24, 1995

#### HYDROCARBON QUALITY CONTROL DATA REPORT

**ACCURACY ASSESSMENT Laboratory Control Sample** 

Gasoline

PRECISION ASSESSMENT Sample Duplicate

Gasoline Range Organics

Spike Conc.

Added:

100

Sample

Number: B504273-01

Spike

Result:

103

Original Result:

980

%

Recovery:

103

**Duplicate** 

Result:

1,200

**Upper Control** 

Limit %:

132

Relative % Difference:

20

**Lower Control** 

Limit %:

56

Maximum

RPD:

50

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Jama Dutter Laura Dutton

**Project Manager** 

% Recovery:

Spike Result Spike Concentration Added x 100

Relative % Difference:

Original Result - Duplicate Result

x 100

(Original Result + Duplicate Result) / 2

504183.GEO <6>



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(503) 643-9200 • FAX 644-2202

GeoEngineers, Inc. 8410 154th Avenue N.E. Redmond, WA 98052 Attention: Chuck Lindsay Client Project ID: Sample Matrix:

**UNOCAL #0138** 

Water

Analysis Method: **EPA 8020** First Sample #: B504183-01 Sampled:

Apr 12, 1995 Apr 13, 1995

Received: Analyzed:

Apr 21, 1995

Reported:

Apr 24, 1995

#### **BTEX DISTINCTION**

| Sample<br>Number | Sample<br>Description | <b>Benzene</b><br>μg/L | <b>Toluene</b><br>μg/L | Ethyl<br>Benzene<br>µg/L | <b>Xylenes</b><br>μg/L | Surrogate<br>Recovery<br>% |
|------------------|-----------------------|------------------------|------------------------|--------------------------|------------------------|----------------------------|
|                  |                       | (ppb)                  | (ppb)                  | (ppb)                    | (ppb)                  |                            |
| B504183-01       | PW-1                  | N.D.                   | N.D.                   | N.D.                     | N.D.                   | 66                         |
| BLK042195        | Method Blank          | N.D.                   | N.D.                   | N.D.                     | N.D.                   | 70                         |

**Reporting Limits:** 

0.50

0.50

0.50

1.0

4-Bromofluorobenzene surrogate recovery control limits are 59 - 144 %. Analytes reported as N.D. were not detected above the stated Reporting Limit.

NORTH CREEK ANALYTICAL Inc.

aua Dutten Laura Dutton

Project Manager



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GeoEngineers, Inc. 8410 154th Avenue N.E. Redmond, WA 98052 Attention: Chuck Lindsay Client Project ID: UNOCAL #0138

Sample Matrix: Water

Analysis Method: EPA 8020

Units: µg/L (ppb)

QC Sample #: B504209-02

Analyst:

R. Hager

B. Christlieb

Analyzed:

Apr 21, 1995

Reported:

Apr 24, 1995

#### MATRIX SPIKE QUALITY CONTROL DATA REPORT

|                                   |               |             | 146              | <u> </u>                                    |         |         |
|-----------------------------------|---------------|-------------|------------------|---|---------|---------|
| ANALYTE                           | Benzene       | Toluene     | Ethyl<br>Benzene | Xylenes                                     | TP 1 35 | 5-1-5-1 |
|                                   |               |             |                  |   |         |         |
| Sample Result:                    | N.D.          | N.D.        | N.D.             | N.D.  |         | -15     |
| Spike Conc.<br>Added:             | 20.0          | 20.0        | 20.0             | 60.0  |         |         |
| Spike<br>Result:                  | 18.9          | 17.8        | 19.1             | 57.5  | 9       |         |
| Spike<br>% Recovery:              | 95%           | 89%         | 96%              | 96%   |         |         |
| Spike Dup.<br>Result:             | 19.7          | 18.6        | 19.7             | 58.7  |         |         |
| Spike<br>Duplicate<br>% Recovery: | 99%           | 93%         | 99%              | 98%   |         |         |
| Upper Control<br>Limit %:         | 115           | 116         | 122              | 122   |         |         |
| Lower Control<br>Limit %:         | . 82          | 81          | 85               | 85  |         |         |
| Relative<br>% Difference:         | 4.1%          | 4.4%        | 3.1%             | 2.1%  |         |         |
| Maximum<br>RPD:                   | 16            | 16          | 16               | 17  |         |         |
| NORTH CREEK A                     | NALYTICAL inc | % Recovery: | Spike            | Result - Sample Result<br>Spike Conc. Added | x 100   |         |

Clause Dutter

Laura Dutton **Project Manager**  Relative % Difference:

Spike Result - Spike Dup. Result (Spike Result + Spike Dup. Result) / 2 x 100

504183.GEO <8>



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(503) 643-9200 • FAX 644-2202

GeoEngineers, Inc. 8410 154th Avenue N.E. Redmond, WA 98052 Attention: Chuck Lindsay

Client Project ID: Sample Matrix:

**UNOCAL #0138** 

Water

Analysis Method: First Sample #:

WTPH-D Extended

Sampled: Received: Extracted: Apr 12, 1995 Apr 13, 1995

Apr 14, 1995

Analyzed: Apr 18, 1995 Reported: Apr 20, 1995

TOTAL PETROLEUM HYDROCARBONS - DIESEL RANGE EXTENDED

B504183-01

| Sample<br>Number | Sample<br>Description | Diesel<br>Result<br>mg/L<br>(ppm) | Heavy Oil<br>Result<br>mg/L<br>(ppm) | Surrogate<br>Recovery<br>% |
|------------------|-----------------------|-----------------------------------|--------------------------------------|----------------------------|
| B504183-01       | PW-1                  | N.D.                              | N.D.                                 | 87                         |
| BLK041495        | Method Blank          | N.D.                              | N.D.                                 | 91                         |

**Reporting Limit:** 

0.25

0.75

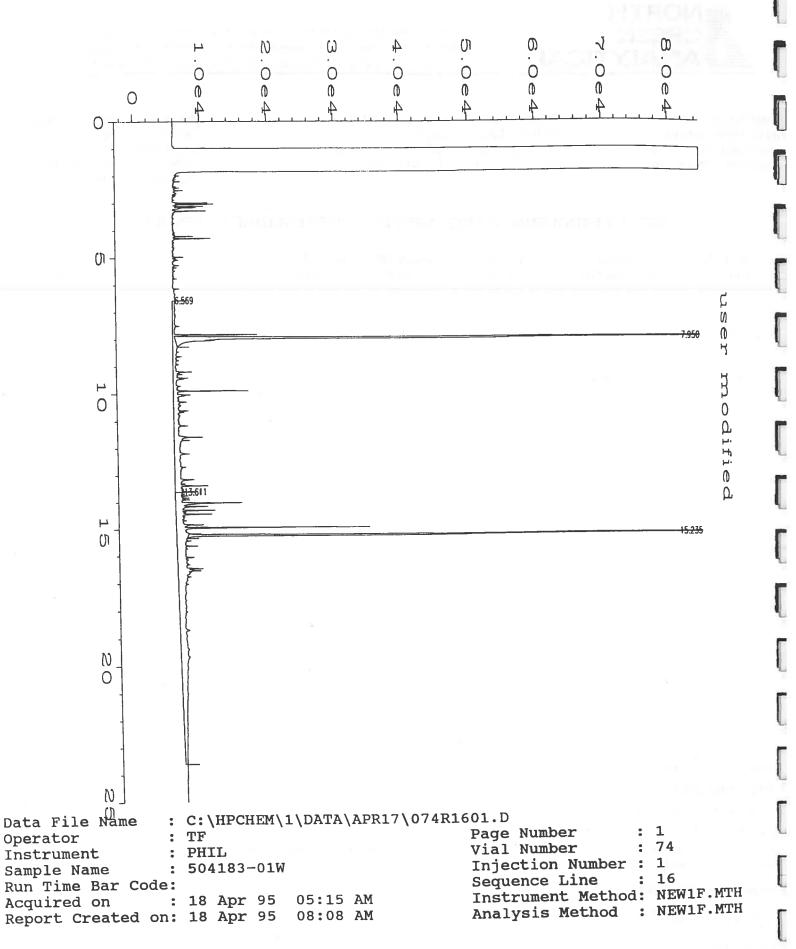
2-Fluorobiphenyl surrogate recovery control limits are 50 - 150%.

Extractable Hydrocarbons are quantitated as Diesel Range Organics (C12 - C24) and Heavy Oil Range Organics (>C24). Analytes reported as N.D. were not detected above the stated Reporting Limit.

NORTH CREEK ANALYTICAL Inc.

Jama Dutton

Laura Dutton **Project Manager** 





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GeoEngineers, Inc. 8410 154th Avenue N.E. Redmond, WA 98052 Attention: Chuck Lindsay

Client Project ID: UNOCAL #0138

Sample Matrix: Water

Units: mg/L (ppm)

Analysis Method: WTPH-D

Analyst:

T. Fitzgibbon

Extracted:

Apr 14, 1995

Analyzed:

Apr 18, 1995

Reported: Apr 20, 1995

#### HYDROCARBON QUALITY CONTROL DATA REPORT

**ACCURACY ASSESSMENT Laboratory Control Sample** 

Diesel

**PRECISION ASSESSMENT** 

Sample Duplicate

Diesel Range Organics

Spike Conc.

Added:

2.1

Spike

Result:

2.2

%

Recovery:

105

**Upper Control** 

Limit %:

119

**Lower Control** 

Limit %:

74

Sample

Number: B504204-01

Original

Result:

0.40

**Duplicate** 

Result:

0.55

Relative Relative Percent Difference values are not % Difference: reported at sample concentration levels

less than 10 times the Detection Limit.

Maximum

RPD:

44

NORTH CREEK ANALYTICAL Inc.

Lawa Dutto

Laura Dutton Project Manager % Recovery:

Spike Result

x 100

Spike Concentration Added

Original Result - Duplicate Result

x 100

Relative % Difference:

(Original Result + Duplicate Result) / 2



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# GeoEngineers

GeoEngineers, Inc. 8410 154th Avenue N.E. Redmond, WA 98052 Attention: Chuck Lindsay Client Project ID: Sample Descript: Sample Matrix:

Sample Number:

**UNOCAL #0138** PW-1 Water B504183-01

JUN 0 6 1995

Sampled: Apr 12, 1995 Apr 13, 1995 Received: Analyzed: Apr 17-25, 1995

Reported: Apr 27, 1995

#### LABORATORY ANALYSIS

| Analyte                    |     | EPA<br>Method | Reporting Limit<br>mg/L (ppm) |   | Sample Results<br>mg/L (ppm) |
|----------------------------|-----|---------------|-------------------------------|---|------------------------------|
| Chloride                   |     | 300.0         | 0.20                          | *************************************** | 65                           |
| <b>Total Dissolved Sol</b> | ids | 160.1         | 10                            | **************************              | 450                          |
| Total Organic Carbo        | on  | 415.1         | 1.0                           | 489989884998888888888888888888888888888 | 2.3                          |

Analytes reported as N.D. were not detected above the stated Reporting Limit.

NORTH CREEK ANALYTICAL Inc. Please Note:

Laura Dutt

Laura Dutton Project Manager

Report was amended on June 2, 1995.

504183.GEO <11>



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GeoEngineers, Inc. 8410 154th Avenue N.E. ledmond, WA 98052 ttention: Chuck Lindsay Client Project ID:

**UNOCAL #0138** Method Blank

Sample Descript: Sample Matrix:

Water

Sample Number: BLK041795

Analyzed: Apr 17-25, 1995

Reported:

Apr 27, 1995

#### LABORATORY ANALYSIS

| Analyte                | EPA<br>Method | Reporting Limit<br>mg/L (ppm) | Sample Results<br>mg/L (ppm) |
|------------------------|---------------|-------------------------------|------------------------------|
| Chloride               | 300.0         | 0.20                          | <br>N.D.                     |
| Total Dissolved Solids | 160.1         | 10                            | <br>N.D.                     |
| otal Organic Carbon    | 415.1         | 5.0                           | <br>N.D.                     |

Analytes reported as N.D. were not detected above the stated Reporting Limit.

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Yarna Dutter

Laura Dutton Project Manager

504183.GEO <12>



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GeoEngineers, Inc. 8410 154th Avenue N.E. Redmond, WA 98052 Attention: Chuck Lindsay Client Project ID: UNOCAL #0138

Sample Matrix: Water

Units: mg/L (ppm)

Analyst:

R. Wood J. Wright

Reported:

Apr 27, 1995

#### **INORGANIC QUALITY CONTROL DATA REPORT**

| ANALYTE                 | Total Organic | -            |            |  |
|-------------------------|---------------|--------------|------------|--|
|                         | Carbon        | Chloride     | 11=0       |  |
| EPA Method:             | 415.1         | 300          |            |  |
| Date Analyzed:          | Apr 17, 1995  | Apr 20, 1995 |            |  |
| ACCURACY ASSESSM        | IENT          |              |            |  |
| LCS Spike Conc. Added:  | 200           | 2.0          |            |  |
| LCS Spike<br>Result:    | 206           | 1.9          |            |  |
| LCS Spike % Recovery:   | 103           | 95           |            |  |
| Upper Control<br>Limit: | 125           | 106          |            |  |
| Lower Control<br>Limit: | 75            | 71           |            |  |
| PRECISION ASSESSM       | MENT          |              |            |  |
| Sample #:               | B504158-01    | B504158-01   |            |  |
| Original:               | N.D.          | 1.2          |            |  |
| Duplicate:              | N.D.          | 1.2          |            |  |
| Relative % Difference:  | Q-6           | 0            |            |  |
| Maximum<br>RPD:         | 25            | 33           |            |  |
|                         |               |              | <i>*</i> * |  |

NORTH CREEK ANALYTICAL Inc. Please Note:

Varia Dutter

Q-6 = RPD values are not reported at sample concentrations <5 X the Reporting Limit.

Laura Dutton **Project Manager** 

504183.GEO <13>

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Spok East 11115 Montgomery, Suite B. Spok East 11115 Montgomery, Suite B. Spok 9405 S.W. Nimbus Avenue, Beave ANALYTICAL UNOCAL CHAIN OF CUSTODY REPORT

| UNOCAL                   | UNOCAL INFORMATION       |                                    |                     |                                    |                    | O)                    | SULTAN                         | CONSULTANT INFORMATION  | N  |                                   |  | Chain of C     | Chain of Custody Record #:                |
|--------------------------|--------------------------|------------------------------------|---------------------|------------------------------------|--------------------|-----------------------|--------------------------------|---|--|-----------------------------------|--|----------------|---|
| Facility Number: 55#     | £0(38                    |                                    | Fi                  | Firm: GEO Engmers , Inc.           | 18 P               | lus .                 | Lyc.                           | Project No  | Project Number: 0161-205-804   | 202-8                             | <i>h</i> 0   |                |   |
| Site Address:            |                          |                                    | Adc                 | ress: 8                            | 7 10               | rest (                | Orchai                         | d Drive   | Address: 801 West Orchard Drive, Suite 2   |                                   |  | Quality Assura | Quality Assurance Data Level:             |
| City, State, ZIP:        |                          |                                    |                     | XJ                                 | ا <u>:</u><br>ا    | nghar                 | 13, 2                          | 1 9822  | S  |                                   |  | <b>∢</b> ]     | N. S. |
| Site Release Number:     |                          |                                    |                     |                                    |                    |                       |                                |   |  |                                   |  | A: Stands      | A: Standard Summary                       |
| Unocal Manager:          |                          |                                    | Pho                 | Phone: (206) 647-1510              | 19(5               | 51-15                 | 0                              | Fax: (2   | Fax: (206)647-5044   | 440                               |  | B: Standard +  | B: Standard + Chromatograms               |
| CERT INFO: (check one)   | o Evaluation o           | o Remediation                      | Pro                 | ect Manaş                          | J.                 | huck                  | Project Manager: Chuck Lindsay | >   |  |                                   |  | Taboratory Tu  | Laboratory Turnaround Days:               |
| o Detection o Demolition | o Closure o              | o Miscellaneous                    | Sam                 | ple Collec                         | tion by            | 60844                 | Rober                          | Sample Collection by: BOM Robert Minghird                       |  |                                   |  | ر<br>ا         | 3 2 1                                     |
|                          |                          |                                    | <u> °</u>           | O Oregon                           | W.W.               | hington H             | Washington Hydrocarbon Methods | Methods   |  |                                   | p:   |                |   |
| CAMBI E DENTIECATION     | SAMPLING DATE /          | MATTAX # OF CON-                   | TPH-HCID            | TPH-Gas<br>BTEX<br>(EPA 8020 Mod.) | TPH-Gas + BTEX     | ləsəiDH4T<br>Extended | TPH-418.1<br>Halogen Volatiles | Aromanc Volatiles<br>(EPA 8020)<br>or PCBs Only<br>or PCBs Only | GCANS SemiVols<br>(EPA 8270)<br>PAHS by HPLC<br>(EPA 8310)<br>Lead<br>Total or Dissolved | Chloristi                         | winser O later<br>rights<br>wisser Inter<br>Shilos   | NCA SAN        | NCA SAMPLE NUMBER                         |
| _                        |                          |                                    |                     |                                    |                    | ×                     |                                | ×   |  | ×                                 | ×  | 8504183-       | 83-01                                     |
| - 2                      |                          |                                    |                     |                                    |                    |                       |                                |   |  | +                                 | 1 1  |                |   |
| 3.                       | •                        |                                    |                     |                                    |                    |                       |                                |   |  | -                                 |  |                |   |
| 4.                       |                          |                                    |                     |                                    |                    |                       |                                |   |  |                                   |  |                |   |
| .5.                      |                          |                                    |                     |                                    |                    |                       |                                |   |  |                                   |  |                |   |
|                          |                          |                                    |                     |                                    |                    |                       |                                |   |  | La I I                            |  |                |   |
| 7.                       |                          |                                    |                     |                                    |                    |                       |                                |   |  |                                   |  |                |   |
| 80                       |                          |                                    |                     |                                    |                    |                       |                                |   |  |                                   |  |                |   |
| 9.                       |                          |                                    |                     |                                    |                    |                       |                                |   |  |                                   |  |                |   |
| 1. Relinquished by:      | Firm:<br>GeoEnginærs, Iv | Date & Time<br>04/12/95<br>C. 2130 | 6                   | ived by:                           | 5                  | Firm:                 | 4/13                           | Date & Time   |  | Final Receptors results within re | Final Report Approval Were all requested results provided? Were results within requested turnaround? | in<br>La sar-  | yes no Define                             |
| 3.                       |                          |                                    |                     |                                    |                    |                       |                                |   |  | Final App                         | Final Approval Signature   |                | ֓֞֞֜֜֜֜֜֞֜֜֜֓֓֓֓֓֟                        |
| Page of                  | Comments Comments        | ~                                  | 3                   | 1                                  | 2. L               | 1,74                  | 187                            | 10. that 3 lite yel cleing                                      | Firm   | 1 E E                             |  | Date           |   |
|                          | Distribution White       | White Laboratory Yell              | Yellow · Consultant | 1                                  | Photocopy - Unocal | Unocal                |                                |   |  |                                   |  | hii            |   |



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GeoEngineers, Inc. 8410 154th Avenue N.E. Redmond, WA 98052

Attention: Chuck Lindsay

Project Name: Client Project #: **UNOCAL** Coupeville

#0161-205-R04

NCA Project #:

B504063

Received:

Apr 5, 1995

Reported: Apr 7, 1995

#### **PROJECT SUMMARY PAGE**

| Laboratory<br>Sample<br>Number | Sample<br>Description | Sample<br>Matrix | Date<br>Sampled | GeoEngineers              |
|--------------------------------|-----------------------|------------------|-----------------|---------------------------|
| B504063-01                     | DEEP WELL-1           | Water            | 4/5/95          | APR 1 4 1995  Roubing OSL |
|                                |                       |                  |                 | File                      |

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

NORTH CREEK ANALYTICAL Inc.

Yama Dutter

Laura Dutton Project Manager

504063.GEO <1>



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GeoEngineers, Inc.
410 154th Avenue N.E.
ledmond, WA 98052
Attention: Chuck Lindsay

Client Project ID: Sample Matrix: **UNOCAL Coupeville** 

Water

Analysis Method: First Sample #:

WTPH-G B504063-01 Sampled:

Apr 5, 1995

Received: Analyzed:

Apr 5, 1995

Reported:

Apr 7, 1995 Apr 7, 1995

# TOTAL PETROLEUM HYDROCARBONS-GASOLINE RANGE

| Sample<br>Number | Sample<br>Description | Sample<br>Result<br>µg/L<br>(ppb) | Surrogate<br>Recovery<br>% |
|------------------|-----------------------|-----------------------------------|----------------------------|
| B504063-01       | DEEP WELL-1           | N.D.                              | 113                        |
| BLK040795        | Method Blank          | N.D.                              | 111                        |

**Reporting Limit:** 

50

4-Bromofluorobenzene surrogate recovery control limits are 50 - 150 %.
Volatile Total Petroleum Hydrocarbons are quantitated as Gasoline Range Organics (toluene - dodecane).
Analytes reported as N.D. were not detected above the stated Reporting Limit.

NORTH CREEK ANALYTICAL Inc.

Yarua Dutton

Laura Dutton Project Manager



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Attention: Chuck Lindsay

Client Project ID: UNOCAL Coupeville

Sample Matrix: Water

Analysis Method: WTPH-G

Units: µg/L (ppb)

Analyst:

R. Hager

B. Christlieb

Analyzed:

Apr 7, 1995

Reported:

Apr 7, 1995

#### HYDROCARBON QUALITY CONTROL DATA REPORT

**ACCURACY ASSESSMENT Laboratory Control Sample** 

Gasoline

PRECISION ASSESSMENT Sample Duplicate

Gasoline Range Organics

Spike Conc.

Added:

100

Sample

Number: B504063-01

Spike

Result:

103

Original Result:

N.D.

N.D.

%

Recovery:

103

**Duplicate** Result:

**Upper Control** 

Limit %:

132

Relative Relative Percent Difference values are not

% Difference: reported at sample concentration levels

less than 10 times the Detection Limit.

**Lower Control** 

Limit %:

56

Maximum

RPD:

50

NORTH CREEK ANALYTICAL Inc.

% Recovery:

Spike Result Spike Concentration Added x 100

Relative % Difference:

Original Result - Duplicate Result (Original Result + Duplicate Result) / 2 x 100

Laura Dutton **Project Manager** 

Jama Dutton

D-21

504063.GEO <3>



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GeoEngineers, Inc. 8410 154th Avenue N.E. ledmond, WA 98052 attention: Chuck Lindsay Client Project ID: Sample Matrix: Analysis Method:

First Sample #:

UNOCAL Coupeville Water

EPA 8020 B504063-01 Sampled: Received:

Apr 5, 1995 Apr 5, 1995

Analyzed: Reported: Apr 7, 1995 Apr 7, 1995

#### **BTEX DISTINCTION**

| Sample<br>Number | Sample<br>Description | Ben <b>zene</b><br>μg/L<br>(ppb) | Toluene<br>µg/L<br>(ppb) | Ethyl<br>Benzene<br>µg/L<br>(ppb) | Xylenes<br>µg/L<br>(ppb) | Surrogate<br>Recovery<br>% |
|------------------|-----------------------|----------------------------------|--------------------------|-----------------------------------|--------------------------|----------------------------|
| B504063-01       | DEEP WELL-1           | N.D.                             | N.D.                     | N.D.                              | N.D.                     | 94                         |
| BLK040795        | Method Blank          | N.D.                             | N.D.                     | N.D.                              | N.D.                     | 105                        |

Reporting Limits:

0.50

0.50

0.50

1.0

4-Bromofluorobenzene surrogate recovery control limits are 59 - 144 %. Analytes reported as N.D. were not detected above the stated Reporting Limit.

NORTH CREEK ANALYTICAL Inc.

Parra Dutton

Project Manager

504063.GEO <4>

D-22



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GeoEngineers, Inc. 8410 154th Avenue N.E. Redmond, WA 98052 Attention: Chuck Lindsay Client Project ID: UNOCAL Coupeville

Sample Matrix: Water

Analysis Method: EPA 8020

Units: µg/L (ppb)

QC Sample #: B503517-07

Analyst:

R. Hager

B. Christlieb

Analyzed: Reported:

Apr 7, 1995

Apr 7, 1995

#### MATRIX SPIKE QUALITY CONTROL DATA REPORT

| ANALYTE                           |               | 193         | Ethyl   |                          | T 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | 4-Tr. 4 |
|-----------------------------------|---------------|-------------|---------|--------------------------|---|---------|
|                                   | Benzene       | Toluene     | Benzene | Xylenes                  |   |         |
| Sample Result:                    | N.D.          | N.D.        | N.D.    | N.D.                     |   |         |
| Spike Conc.<br>Added:             | 10.0          | 10.0        | 10.0    | 30.0                     |   |         |
| Spike<br>Result:                  | 9.2           | 9.6         | 10.0    | 30.6                     |   |         |
| Spike<br>% Recovery:              | 92%           | 96%         | 100%    | 102%                     |   |         |
| Spike Dup.<br>Result:             | 8.9           | 9.3         | 9.8     | 29.6                     |   |         |
| Spike<br>Duplicate<br>% Recovery: | 89%           | 93%         | 98%     | 99%                      |   |         |
| Upper Control<br>Limit %:         | 115           | 116         | 122     | 122                      |   |         |
| Lower Control<br>Limit %:         | 82            | 81          | 85      | 85                       |   |         |
| Relative<br>% Difference:         | 3.3%          | 3.2%        | 2.0%    | 3.3%                     |   |         |
| Maximum<br>RPD:                   | 16            | 16          | 16      | 17                       |   |         |
| NORTH CREEK A                     | NALYTICAL inc | % Recovery: | Spike   | e Result - Sample Result | x 100                                   |         |
| Lun Outl                          | -             |             |         | Spike Conc. Added        | And the second second                   |         |

Saura Duttm

Laura Dutton Project Manager Relative % Difference:

Spike Result - Spike Dup. Result (Spike Result + Spike Dup. Result) / 2 x 100

\_\_\_\_



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eoEngineers, Inc. 8410 154th Avenue N.E. ledmond, WA 98052 ttention: Chuck Lindsay

Client Project ID: Sample Matrix:

**UNOCAL** Coupeville

Water

WTPH-D Extended

Analysis Method: First Sample #:

B504063-01

Sampled:

Apr 5, 1995

Received: Extracted: Apr 5, 1995 Apr 6, 1995

Analyzed:

Apr 7, 1995

Reported:

Apr 7, 1995

# TOTAL PETROLEUM HYDROCARBONS - DIESEL RANGE EXTENDED

| Sample<br>Number | Sample<br>Description | Diesel<br>Result<br>mg/L<br>(ppm) | Heavy Oil<br>Result<br>mg/L<br>(ppm) | Surrogate<br>Recovery<br>% |
|------------------|-----------------------|-----------------------------------|--------------------------------------|----------------------------|
| B504063-01       | DEEP WELL-1           | 0.29                              | N.D.                                 | 90                         |
| BLK040695        | Method Blank          | N.D.                              | N.D.                                 | 91                         |

**Reporting Limit:** 

0.25

0.75

2-Fluorobiphenyl surrogate recovery control limits are 50 - 150%.

Extractable Hydrocarbons are quantitated as Diesel Range Organics (C12 - C24) and Heavy Oil Range Organics (>C24).

Analytes reported as N.D. were not detected above the stated Reporting Limit.

NORTH CREEK ANALYTICAL Inc.

Jama Dutton

Laura Dutton Project Manager



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GeoEngineers, Inc. 8410 154th Avenue N.E. Redmond, WA 98052 Attention: Chuck Lindsay Client Project ID: UNOCAL Coupeville

Sample Matrix: Water

Analysis Method: WTPH-D

Units: mg/L (ppm)

Analyst:

T. Fitzgibbon

Extracted:

Apr 6, 1995

Analyzed:

Apr 7, 1995

Reported:

Apr 7, 1995

#### HYDROCARBON QUALITY CONTROL DATA REPORT

**ACCURACY ASSESSMENT Laboratory Control Sample** 

Diesel

PRECISION ASSESSMENT Sample Duplicate

Diesel Range **Organics** 

Spike Conc.

Added:

2.1

Spike

Result:

2.0

Recovery:

95

**Upper Control** 

Limit %:

119

**Lower Control** 

Limit %:

74

Sample

Number: B504063-01

Original

Result:

N.D.

**Duplicate** 

Result:

N.D.

Relative Relative Percent Difference values are not

% Difference: reported at sample concentration levels

less than 10 times the Detection Limit.

Maximum

RPD:

44

NORTH CREEK ANALYTICAL Inc.

Laure Dutton Laura Dutton

**Project Manager** 

% Recovery:

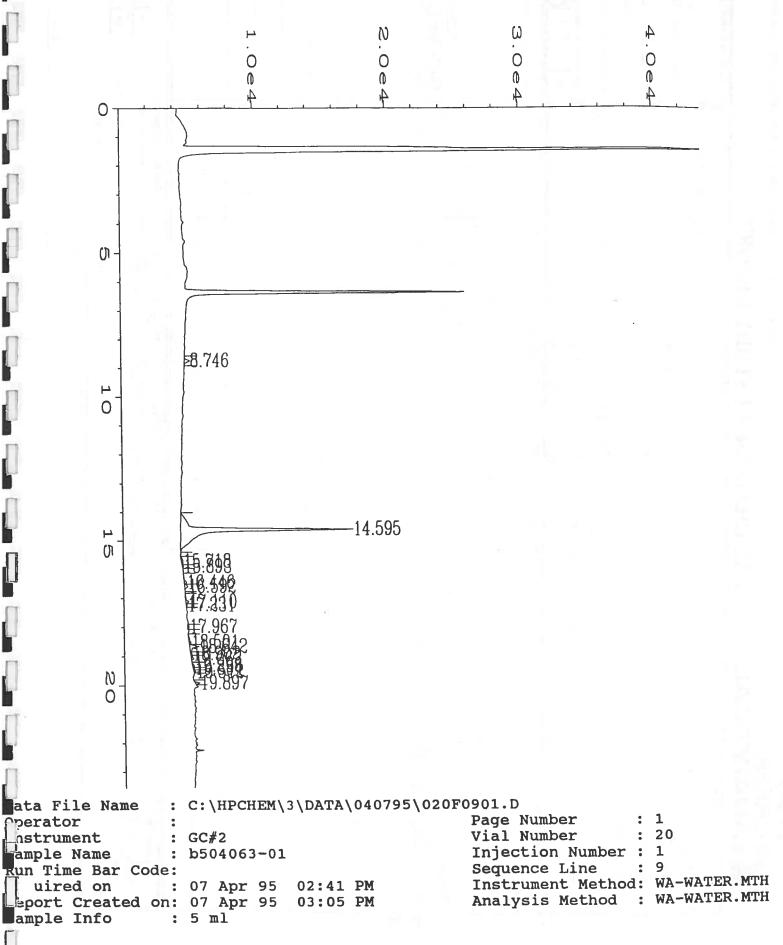
Spike Result Spike Concentration Added x 100

Relative % Difference:

Original Result - Duplicate Result

x 100

(Original Result + Duplicate Result) / 2



NORTH CREEK

9405 S.W. Nimbus Avenue, Beaverton, OR 97008-7132 (503) 643-9200 FAX 644-2202 X 924-9290 East 11115 Montgomery, Suite B, Spokane, WA 99206-4779 (509) 924-920. 10939 12001 Aveine in E., Suite 101, Bourell, 11 A. 10011 25011

---- --- (1114)

ANALYTICAL UNOCAL CHAIN OF CUSTODY REPORT

B: Standard + Chromatograms Chain of Custody Record #: Quality Assurance Data Level: Laboratory Turnaround Days: NCA SAMPLE NUMBER B504063-0 A: Standard Summary (7 9 yes S 01 Final Report Approval 1550 Were all requested results provided? Project Number: 0/61-205-204 0509-178 (EPA 8270) Address: 84/10 - 154th Huna NE Redmond, WA 98052 CONSULTANT INFORMATION (EPA 8020) esticides/PCBs or PCBs Only Project Manager: Chak Lindsey (EPA 8010) Amy Phone: (206) 861-6000 Firm: Gro Eng. ex's Sample Collection by: (EPA 8020 Mod.) BUR ived by: O Oregon # OF CON-TAINERS 1/5/45 15:50 T Site Address: Sw Curry Alexands & Curland St. M o Miscellaneous Date & Time o Remediation (W,S,O) 3 SAMPLING DATE / 1. Unser | Deep Well-1 4/5/45 9:40 City, State, ZIP: Cape JIIC, WA UNOCAL INFORMATION Unocal Manager: Dr. Mork Brewley Fire o Evaluation SET o Closure CERT INFO: (check one) o Demolition SAMPLE IDENTIFICATION Site Release Number: Facility Number o Detection

on back

Date

Fig

Distribution White - Laboratory Yellow - Consultant Photocopy - Unocal

Commonis

Rev 2 2, 11/94

ya

Were results within requested turnaround?

Final Approval Signature:

### **APPENDIX E**

GeoEngineers

May 24, 1995

Mr. Chuck Lindsay GeoEngineers, Inc. 801 W. Orchard Drive, Suite #2 Bellingham, Washington 98225

Dear Mr. Lindsay:

The following letter describes the work that RETEC performed on water samples collected from the Unocal site in Coupeville, Washington. The methods used, the results of the testing, and a brief list of conclusions are presented in the following sections.

#### 1.0 SAMPLES COLLECTION/RECEIPT

Water samples were collected by GeoEngineers from the Unocal, Coupeville site on April 11 and 12, 1995, for microbial counts. A pump test was performed on a selected well on Unocal's site, and water samples were collected at four different time intervals. The samples were identified as BAC-1 (collected on April 11), and BAC-2, BAC-3, and BAC-4 (collected on April 12). Sample BAC-1 represents the initial sample and was collected after 15 minutes of pumping. Samples BAC-2, BAC-3, and BAC-4 were collected after 45, 225, and 465 minutes of pumping, respectively. Microbial counts were performed on the day after the samples were collected. The samples were refrigerated prior to analysis.

#### 2.0 EXPERIMENTAL PROCEDURE

Microbial counts included total aerobic heterotrophs as well as specific hexadecane and diesel degraders. An additional plate count analysis was performed using filtrate from wood chips (washed with deionized water). This wood chip filtrate, which was solidified with agar, was included because visual observations indicated the presence of organic materials in the groundwater (i.e., "peat-like" suspended solids). Additional testing was performed on the groundwater samples to determine the effect of aeration on the microbial population. An aliquot of each water sample was placed in a flask and aerated for 72 hours, then microbial counts were performed.



Mr. Chuck Lindsay May 18, 1995 Page 2

#### 3.0 RESULTS

The results of microbial counts of the site groundwater samples are summarized in Table 1. Total heterotrophic numbers decreased by roughly 1,000 times after 45 minutes of the pump test  $(1,020 \text{ to } 8.3 \times 10^2 \text{ CFU/ml})$ . Total heterotrophs continued to decrease over the entire 465 minutes of pumping. The final sample (BAC-4) contained  $0.53 \times 10^2 \text{ CFU/ml}$  total heterotrophs. Specific hexadecane and diesel degraders showed a similar trend. Specific degraders in the 45-minute sample decreased by roughly 100 times, then continued to decrease up to 465 minutes at which point specific degraders were non-detectable ( $<1 \times 10^1 \text{ CFU/ml}$ ). Microorganisms capable of growth on the wood chip filtrate were present in the initial sample at slightly lower levels than the other specific degraders. The wood chip degraders also decreased by roughly 100 times after 45 minutes of the pump test, then continued to decrease up to 465 minutes to non-detectable levels ( $<1 \times 10^1 \text{ CFU/ml}$ ).

The wood chip filtrate plates were saved for additional testing. Various colony types from the wood chip plates were streaked onto hexadecane plates. Roughly half of the streaked colonies showed significant growth on the hexadecane plates.

After 72 hours of aeration testing, the microbial population in each water sample increased to the levels observed in the initial sample BAC-1 (Table 2 and Figures 1 and 2). After aeration of sample BAC-1, microbial numbers did not increase significantly from the initial numbers. Samples BAC-2, BAC-3, and BAC-4 appeared to be oxygen limited. The fact that the microbial numbers in sample BAC-1 did not increase significantly from the initial numbers, and the remaining samples increased to numbers similar to those observed in sample BAC-1 suggests that factors besides oxygen availability limited the total number achievable (e.g., carbon sources or available nutrients).

The field data collected by GeoEngineers showed decreasing dissolved oxygen levels with sample time. The dissolved oxygen content in the initial water was 2.0 mg/L, and this level steadily decreased to less than 1.0 mg/L (0.3–0.7 mg/L). The pH of the groundwater remained within 7.8 to 7.9. The electrical conductivity and salinity level were constant during the pump test.

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#### 4.0 CONCLUSIONS

The following conclusions can be made from this testing:

- The microbial numbers in the field samples represent reasonable numbers (10<sup>3</sup>-10<sup>5</sup> CFU/mL) for an uncontaminated aquifer.
- The microbial numbers decreased consistently with the length of the pump test.
- Most of the recovered organisms were capable of specific hydrocarbon degradation and growth on wood chip filtrate.
- The presence of specific diesel and hexadecane degraders did not directly correlate with the presence of petroleum hydrocarbon contamination. The indigenous microorganisms were capable of growth on specific hydrocarbons, but may be living on "natural" organic matter. The only way to positively identify the presence of petroleum hydrocarbon contamination is to perform TPH analysis on the water samples.
- Adding oxygen increased the number of total heterotrophs and specific degraders in all samples except the initial sample (BAC-1).
   Numbers in all samples were similar after 72 hours of aeration, suggesting that growth of bacteria in water further from the well is oxygen-limited.
- At least some of the organisms from the wood chip filtrate plates were capable of growth on hexadecane.

These results suggest that there is a slightly aerated region near the well, probably due to gas exchange within the well casing. Microorganisms within this area are most likely using natural organic matter for a carbon substrate. Oxygen levels appear to decrease with increasing distance (as would be expected in a deep aquifer). Therefore, the population of total aerobic heterotrophs would also decrease in the areas with the lower oxygen levels. A majority of the microorganisms detected in the groundwater samples collected during the pump test were most likely washed off solids near the well. Therefore, the samples collected at the sequential pumping intervals decreased because the microorganisms near the well were being diluted.

Mr. Chuck Lindsay May 18, 1995 Page 4

The fact that a large proportion of these organisms could degrade hexadecane or grow on oil does not necessarily indicate that petroleum contamination is present in the aquifer. This testing showed that many of the cells could grow on natural organic materials, and some of these organisms could also grow on petroleum hydrocarbons. The later samples had non-detectable levels of petroleum hydrocarbons, but the number of total organisms and hydrocarbon degraders increased to levels similar to those observed in the initial samples. Therefore, it is likely that bacteria were growing on carbon sources other than petroleum, which are naturally present in the groundwater.

Total numbers reached values as high as 10<sup>6</sup> CFU/ml in BAC-3 which requires roughly 2 mg/L of organic carbon. This calculation is based on text book values (Brock, T. D., and M. T. Madigan, 1991. *Biology of Microorganisms*, Sixth Edition. New Jersey: Prentice Hall, 874 pp.) of 10<sup>-12</sup> grams per cell and a conversion efficiency of 50 percent. The conversion efficiency accounts for the fact that organisms do not convert all food to biomass, but must respire roughly half of the carbon as carbon dioxide. Thus, most of these organisms must have been growing on carbon sources other than petroleum hydrocarbons, which were non-detectable in the groundwater samples (< 0.25 mg/L).

If you have any questions or concerns regarding this project, please contact me.

Sincerely,

REMEDIATION TECHNOLOGIES, INC.

Hans Stroo, Ph.D.

Senior Environmental Scientist

Enclosures

cc: H. Raymond

RETEC File No. 5-1965-000



TABLE 1

MICROBIAL COUNTS PERFORMED ON WATER SAMPLES FROM THE UNOCAL SITE IN COUPEVILLE

| Sample<br>ID | Total Heterotroph<br>CFU/mL sample<br>(x10²) | Sample Total Heterotroph Hexadecane Degrader Diesel Degrader ID CFU/mL sample CFU/mL sample (x10²) (x10²) | Diesel Degrader Wood Chips<br>CFU/mL sample CFU/mL sample<br>(x10²) | Wood Chips<br>CFU/mL sample<br>(x10²) |
|--------------|--|---|---|---------------------------------------|
| BAC-1        | 1020 +/- 130                                 | 490 +/- 72  | 560 +/- 49  | 94 +/- 23                             |
| BAC-2        | 8.3 +/- 0.38                                 | 2.4 +/- 0.28  | 2.4 +/- 0.61  | 0.83 +/- 0.15                         |
| BAC-3        | 2.6 +/- 0.42                                 | 2.6 +/- 0.42  | 0.63 +/- 0.23   | 0.43 +/- 0.31                         |
| BAC-4        | 0.53 +/- 0.21                                | < 0.10  | < 0.10  | < 0.10                                |
| ×            |  |   |   |                                       |

NOTE: 1. Results represent the mean value and standard deviation of triplicate platings.

<sup>2.</sup> Results are reported as colonly forming units (CFU)/mL of sample.



TABLE 2

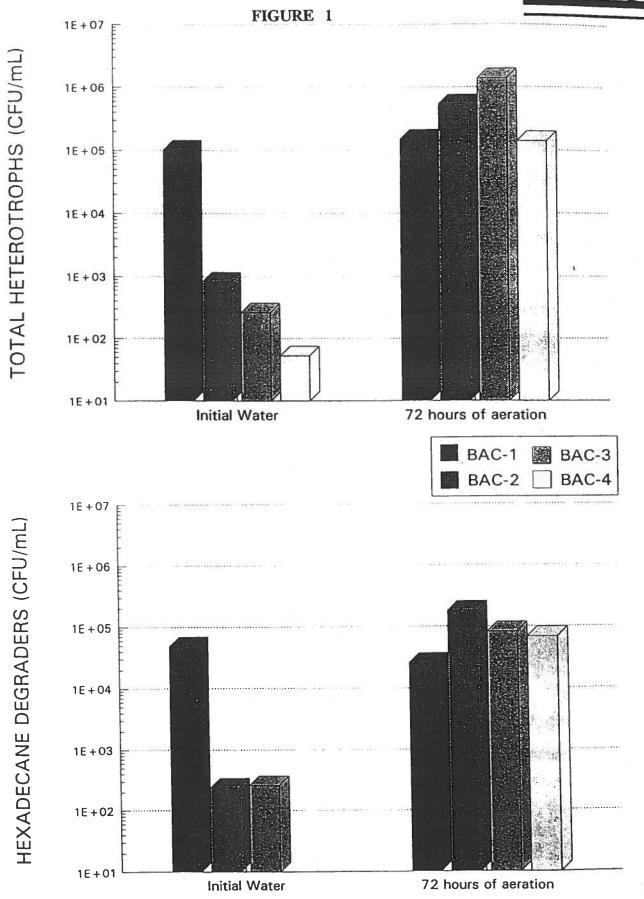
MICROBIAL COUNTS PERFORMED ON WATER SAMPLES AFTER 72 HOURS OF AERATION

| Sample<br>ID | Total Heterotroph<br>CFU/mL sample | Total Heterotroph Hexadecane Degrader  CFU/mL sample CFU/mL sample CFU/mL sample (x10 <sup>4</sup> ) | Diesel Degrader Wood Chips<br>CFU/mL sample CFU/mL sample<br>(x10 <sup>4</sup> ) (x10 <sup>4</sup> ) | Wood Chips<br>CFU/mL sample<br>(x10 <sup>4</sup> ) |
|--------------|------------------------------------|--|--|--|
| BAC-1        | 15 +/- 4.0                         | 2.6 +/- 0.55   | 2.1 +/- 0.58   | 0,70 +/- 0.04                                      |
| BAC-2        | 54 +/- 1.0                         | 18 +/- 2.3   | 5.3 +/- 0.42   | 0.58 +/- 0.007                                     |
| BAC-3        | 139 +/- 12                         | 8.2 +/- 1.6  | 0.40 +/- 0.06  | 1.3 +/- 0.24                                       |
| BAC-4        | 14 +/- 0.60                        | 6.8 +/- 0.61   | 2.7 +/- 0.26   | 0.09 +/- 0.02                                      |
|              | 12                                 |  |  |  |

NOTE: 1. Results represent the mean value and standard deviation of triplicate platings.

2. Results are reported as colonly forming units (CFU)/mL of sample.

# REJEC



# FIGURE 2



