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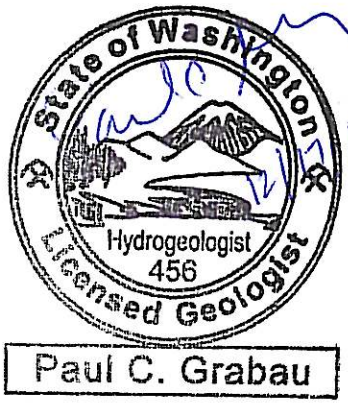
TO: Eugene Freeman – Washington State Department of Ecology

cc: Marty Winn – Former Property Owner
Tod Gold – Salter Joyce Ziker, P.L.L.C. (e-mail only)
Carol Lybeer – Colony Specialty (e-mail only)
David Campbell – Current Property Owner (e-mail only)

FROM: Paul Grabau, L.H.G., Principal Hydrogeologist

DATE: December 17, 2012

RE: **NOVEMBER 2012 PROGRESS REPORT**
WHIDBEY MARINE & AUTO SUPPLY SITE
FREELAND, WASHINGTON
FARALLON PN: 454-001



Farallon Consulting, L.L.C. (Farallon) has prepared this progress report to document the status of the cleanup action related to the release of gasoline from the underground storage tank (UST) system at the former Whidbey Marine & Auto Supply facility at 1689 Main Street in Freeland, Washington (herein referred to as the Site) (Figure 1). The cleanup action at the Site is being conducted under the Washington State Department of Ecology (Ecology) Voluntary Cleanup Program and in accordance with the provisions of the Washington State Model Toxics Control Act Cleanup Regulation (MTCA) as established in Chapter 173-340 of the Washington Administrative Code. The Site has been assigned Toxics Cleanup Program Identification No. NW1529 by Ecology. The Site has been registered with the Ecology Underground Injection Control (UIC) Program as UIC Site No. 31045. This progress report presents the results of the groundwater sampling and monitoring activities conducted at the Site in May 2012 and the groundwater elevation monitoring activities conducted in September and November 2012.

GROUNDWATER MONITORING

A Site-wide groundwater monitoring and sampling event was conducted on May 15 and 16, 2012. Groundwater samples were collected from monitoring wells MW-1 through MW-4, MW-6, and MW-8 through MW-12 (Figure 2). Monitoring wells MW-1 through MW-8 are installed in the perched groundwater zone at the Site. Monitoring wells MW-9 through MW-12 are installed within the deeper sea level aquifer. There was an insufficient volume of groundwater present in monitoring well MW-7 for collection of a representative sample during the May 2012 monitoring event and monitoring well MW-5 was dry. Dedicated sample tubing that had been previously placed in monitoring well MW-2 could not be removed during the May 2012 sampling event and the resulting obstruction in the well casing prevented sampling using a bladder pump. Therefore, monitoring well MW-2 was sampled using a dedicated polyethylene bailer. The other monitoring wells were sampled using a bladder pump and dedicated tubing. Details of the field activities and the results for the May 2012 monitoring and sampling events are presented below.

FIELD METHODS

Prior to sampling, Farallon measured the depth to groundwater in each monitoring well using an electronic water-level indicator. The monitoring wells were opened and the water levels were allowed to equilibrate before measurement. The groundwater level in each monitoring well was measured to the surveyed reference point on the top of the well casing to derive the groundwater elevation at each location.

During the May 2012 monitoring event, groundwater was purged from the monitoring wells that were sampled with the bladder pump at a flow rate of approximately 200 milliliters per minute, where feasible. Monitoring well MW-2 was sampled using a dedicated disposable bailer using the procedures described below. Field measurements were collected for pH, temperature, specific conductivity, dissolved oxygen, and oxidation/reduction potential during groundwater purging using a YSI Model MPS 556 water quality analyzer equipped with a flow-through cell. Groundwater samples were collected after the temperature, conductivity, and pH parameters stabilized. Stabilization was defined as a relative percent difference of less than 3 percent for temperature and conductivity, and a change of $\pm$0.1 pH unit between readings for three consecutive measurements. The samples from monitoring wells sampled with the bladder pump were collected by pumping groundwater directly from each well through dedicated polyethylene tubing into laboratory-prepared containers. Monitoring well MW-2 was sampled using a dedicated disposable bailer. A minimum of three submerged casing volumes of water was purged from monitoring well MW-2 prior to sample collection. Groundwater samples were collected from monitoring well MW-2 by decanting the groundwater directly from the disposable bailer into laboratory-prepared containers. The groundwater samples were labeled, placed on ice, and transported to ALS Laboratories in Everett, Washington for analysis in accordance with chain-of-custody protocols.

ANALYTICAL METHODS

The groundwater samples were analyzed for the presence of total petroleum hydrocarbons as gasoline-range organics (GRO) by Northwest Method NWTPH-Gx and for benzene, toluene, ethylbenzene, and xylenes (BTEX) by U.S. Environmental Protection Agency Method 8021B.

GROUNDWATER MONITORING RESULTS

Table 1 presents a summary of the groundwater elevation data for the Site. Table 2 presents the groundwater analytical results for GRO and BTEX for May 2012 and previous quarterly monitoring events conducted at the Site. The analytical results for the perched groundwater zone and Sea Level Aquifers are shown on Figures 3 and 4, respectively. The laboratory analytical report for the May 2012 groundwater monitoring event is provided in Attachment A.

Groundwater Elevation

Groundwater elevations measured at the Site on May 15, 2012 in the perched groundwater zone ranged from 65.40 feet above mean sea level (msl) in monitoring well MW-1 to 58.09 feet above msl in monitoring well MW-7. Groundwater elevation contours for the perched groundwater zone based on the water levels measured on May 15, 2012 are shown on Figure 3. Monitoring well MW-5 has been dry each time it has been monitored since it was installed in February 2007. As shown on Figure 3, the general groundwater flow direction in the perched groundwater zone at the Site is to the west, with a hydraulic gradient of approximately 0.02 foot per foot in the eastern area of the Site and a considerably steeper gradient of 0.20 foot per foot to the west. The groundwater flow direction and gradient are consistent with previous results for the Site.

Groundwater elevations measured in the sea level aquifer ranged from 12.62 feet above msl in monitoring well MW-10 to 11.74 feet above msl in monitoring well MW-9. Groundwater elevation contours for the sea level aquifer based on the water levels measured on May 15, 2012 are shown on Figure 4. As shown on Figure 4, the general groundwater flow direction in the sea level aquifer is to the southeast, with a hydraulic gradient ranging from 0.001 to 0.02 foot per foot.

Analytical Results

GRO and one or more of the BTEX constituents were detected at concentrations exceeding their respective MTCA Method A cleanup levels in the groundwater samples collected during the May 2012 monitoring event (Table 2). A general discussion of comparative trends in contaminant concentrations between the November 2011 and May 2012 monitoring events is presented below by water-bearing zone and monitoring well (Figure 2).

Perched Zone Monitoring Wells

- Monitoring well MW-1: Neither GRO nor BTEX constituents have been detected in groundwater samples obtained from monitoring well MW-1 at concentrations exceeding MTCA Method A cleanup levels since January 2007. The prior operation of the soil vapor extraction system at the Site appears to have successfully reduced

the contaminant mass flux from vadose zone soil to groundwater in the area of monitoring well MW-1.

- Monitoring well MW-2: GRO and BTEX concentrations in groundwater samples collected from monitoring well MW-2 during May 2012 were consistent with concentrations in groundwater samples collected in November 2011 and remained below the MTCA Method A cleanup levels. Elevated pH readings up to 12.76 pH units were measured in groundwater purged from monitoring well MW-2 prior to sampling. The elevated pH is a result of the chemical oxidants containing calcium hydroxide that were injected in 2011 at the Site and solidified in the bottom of the well screen in monitoring well MW-2.
- Monitoring well MW-3: Neither GRO nor BTEX constituents have been detected in groundwater samples collected from monitoring well MW-3 at concentrations exceeding the laboratory reporting limits or MTCA Method A cleanup levels since the well was installed in 2005.
- Monitoring well MW-4: The concentration of GRO detected in the groundwater sample collected from monitoring well MW-4 increased slightly since the November 2011 monitoring event to 5,200 micrograms per liter (µg/l), but remains over an order of magnitude lower than the concentration detected during the May 2011 monitoring event. The concentration of benzene in May 2012 was below the laboratory reporting limit, which was elevated due to required dilutions to two times greater than the MTCA Method A cleanup level.. The concentrations of toluene and ethylbenzene have been below the MTCA Method A cleanup levels for the last two monitoring events. The 1,500 µg/l concentration of xylenes detected in groundwater during the May 2012 sampling event increased to above the MTCA Method A cleanup levels between the November 2011 and May 2012 sampling events. Elevated pH readings up to 9.48 pH units were measured in groundwater purged from monitoring well MW-4 prior to sampling. Similar to monitoring well MW-2, the elevated pH is related to the injection of the highly basic chemical oxidants at the Site in 2011.
- Monitoring well MW-6: GRO was detected at a concentration of 17,000 µg/l and xylenes were detected at a concentrations of 3,700 µg/l in the groundwater sample collected from monitoring well MW-6 during the May 2012 groundwater monitoring event, both of which exceed the MTCA Method A cleanup levels. GRO, toluene, ethylbenzene, and xylenes concentrations detected in groundwater samples collected from monitoring well MW-6 decreased between the November 2011 and May 2012 groundwater monitoring events. The toluene concentration decreased to below the MTCA Method A cleanup level.
- Monitoring well MW-8: GRO (42,000 µg/l), ethylbenzene (900 µg/l), and xylenes (9,700 µg/l) were detected at concentrations exceeding the MTCA Method A cleanup levels during the May 2012 groundwater monitoring event. GRO, ethylbenzene, and xylenes concentrations detected in groundwater samples collected from monitoring well MW-8 decreased slightly between the November 2011 and May 2012 groundwater monitoring events.

Sea Level Aquifer Monitoring Wells

- Monitoring well MW-9: The highest concentrations of GRO and BTEX at the Site have been detected in groundwater samples collected from monitoring well MW-9 during the May 2012 and previous monitoring events. GRO was detected at a concentration of 280,000 µg/l, benzene at 13,000 µg/l, toluene at 59,000 µg/l, ethylbenzene at 4,700 µg/l, and xylenes at 25,000 µg/l during the May 2012 monitoring event. GRO and BTEX concentrations detected in groundwater samples collected from monitoring well MW-9 were similar during the November 2011 and May 2012 groundwater monitoring events.
- Monitoring well MW-10: Neither GRO nor BTEX constituents were detected at concentrations at or above the laboratory reporting limits in the groundwater samples collected from monitoring well MW-10 during the May 2012 monitoring event.
- Monitoring well MW-11: GRO was detected at a concentration of 19,000 µg/l, benzene at 700 µg/l, toluene at 2,200 µg/l, ethylbenzene at 700 µg/l, and xylenes at 2,700 µg/l in groundwater samples collected from monitoring well MW-11 during the May 2012 monitoring event. GRO and BTEX concentrations detected in groundwater samples collected from monitoring well MW-11 decreased slightly between the November 2011 and May 2012 groundwater monitoring events.
- Monitoring well MW-12: GRO was detected a concentration of 77,000 µg/l, toluene at 5,100 µg/l, ethylbenzene at 1,700 µg/l, and xylenes at 13,000 µg/l in groundwater samples collected from monitoring well MW-11 during the May 2012 monitoring event, each of which exceeds the their respective MTCA Method A cleanup levels for groundwater. The elevated laboratory reporting limit for benzene of 100 µg/l also excceds the MTCA Method A cleanup level for groundwater. GRO and BTEX concentrations detected in groundwater samples collected from monitoring well MW-12 were similar during the November 2011 and May 2012 groundwater monitoring events.

LIGHT NON-AQUEOUS PHASE LIQUID AND WATER LEVEL MONITORING

The first groundwater elevation contour map generated for the Sea Level Aquifer at the Site following the installation of the Sea Level Aquifer monitoring wells MW-9 through MW-12 in April 2009 showed a relatively uniform north-to-south gradient, indicating a southerly flow direction for the aquifer. The groundwater elevation contour map for the Sea Level Aquifer for May 12, 2009 was presented as Figure 4 of the *Cleanup Action Progress Report – May 2009* dated July 28, 2009, prepared by Farallon. Beginning with the October 2010 groundwater monitoring event, the water levels in monitoring well MW-9 appeared depressed relative to the water levels in the other Sea Level Aquifer monitoring wells, resulting in a deflection of the elevation contours toward monitoring well MW-9 as shown on the May 2012 groundwater elevation contours provided on Figure 4. After reviewing the Sea Level Aquifer water level data, Farallon hypothesized that the presence of light non-aqueous phase liquid (LNAPL) in monitoring well MW-9 could account for the apparent depressed water level measured during

recent monitoring events. Farallon had previously monitored the perched zone monitoring wells for the presence of LNAPL and none was detected. However, the oil/water interface probe used in previous monitoring events was limited to a 100-foot depth due to the tape length on the probe and therefore had not been used to gauge the Sea Level Aquifer monitoring wells, which are approximately 110 feet deep.

Due to the recurring anomalous water levels measured in monitoring well MW-9, a 250-foot-long oil/water interface probe was used to monitor for the presence of LNAPL in the Sea Level Aquifer monitoring wells at the Site on September 5 and November 8, 2012. An LNAPL thickness of 0.98 feet was measured in monitoring well MW-9 on September 5, 2012. No detectable LNAPL was measured in any of the other Sea Level Aquifer monitoring wells (Table 1). Farallon bailed approximately 1 liter of LNAPL from monitoring well MW-9 on September 5, 2012 using a disposable bailer until no more LNAPL was visible in the bailer. Following completion of the bailing, the oil/water interface probe was used to measure the residual LNAPL thickness and no detectable LNAPL was found. The LNAPL removed from the monitoring well had a strong gasoline-like odor. A hydrophobic oil sorbent sock was placed in monitoring well MW-9 after the final groundwater/LNAPL measurement was completed. The LNAPL and water removed were placed in a sealed bucket and placed in the fenced remediation compound. The groundwater elevations for the Sea Level aquifer on September 5, 2012 are shown on Figure 5. The groundwater level in monitoring well MW-9 shown on Figure 5 was corrected for the presence of LNAPL using a specific gravity of 0.74, which is typical for regular unleaded gasoline.

Farallon gauged the Sea Level Aquifer monitoring wells again on November 8, 2012 (Table 1). Upon removal of the sorbent sock prior to monitoring, it was noted that the sock appeared to have adhered to the side of the well casing and had not reached the LNAPL as intended; therefore, no LNAPL has been sorbed since the September 5, 2012 monitoring event. An LNAPL thickness of 0.82 feet was measured in monitoring well MW-9 on November 8, 2012. The groundwater and LNAPL bailed from monitoring well MW-9 during the September and November 2012 monitoring events were placed in a steel drum in the fenced remediation compound.

CLOSING

Groundwater monitoring will be conducted at the Site on a semiannual basis during the spring and fall seasons to evaluate potential seasonal variations in contaminant trends. Groundwater elevation and LNAPL measurements will be conducted monthly, sorbent socks will be replaced, and LNAPL will be bailed, if present. An assessment of potential additional LNAPL recovery measures will be conducted based on the observations of LNAPL occurrence and recovery in monitoring well MW-9 in subsequent LNAPL monitoring events in 2012 and early 2013. Farallon recommends installation of an additional Sea Level Aquifer monitoring well down-gradient of monitoring well MW-9 to delineate the extent of LNAPL on groundwater and to characterize subsurface conditions to support the evaluation of potential LNAPL recovery

methods. Farallon anticipates meeting with Ecology in early 2013 to present a plan of action regarding the discovery of LNAPL on groundwater in monitoring well MW-9.

Attachments: Figure 1, *Site Vicinity Map*
Figure 2, *Site Plan*
Figure 3, *Site Plan Showing Groundwater Analytical Results Perched Groundwater Zone May 2012*
Figure 4, *Site Plan Showing Groundwater Analytical Results Sea Level Aquifer May 2012*
Figure 5, *Groundwater Elevation Contours – Sea Level Aquifer – September 5, 2012*
Table 1, *Groundwater Elevation Data*
Table 2, *Summary of Laboratory Results for GRO and BTEX in Groundwater Samples*
Attachment A, Laboratory Analytical Report

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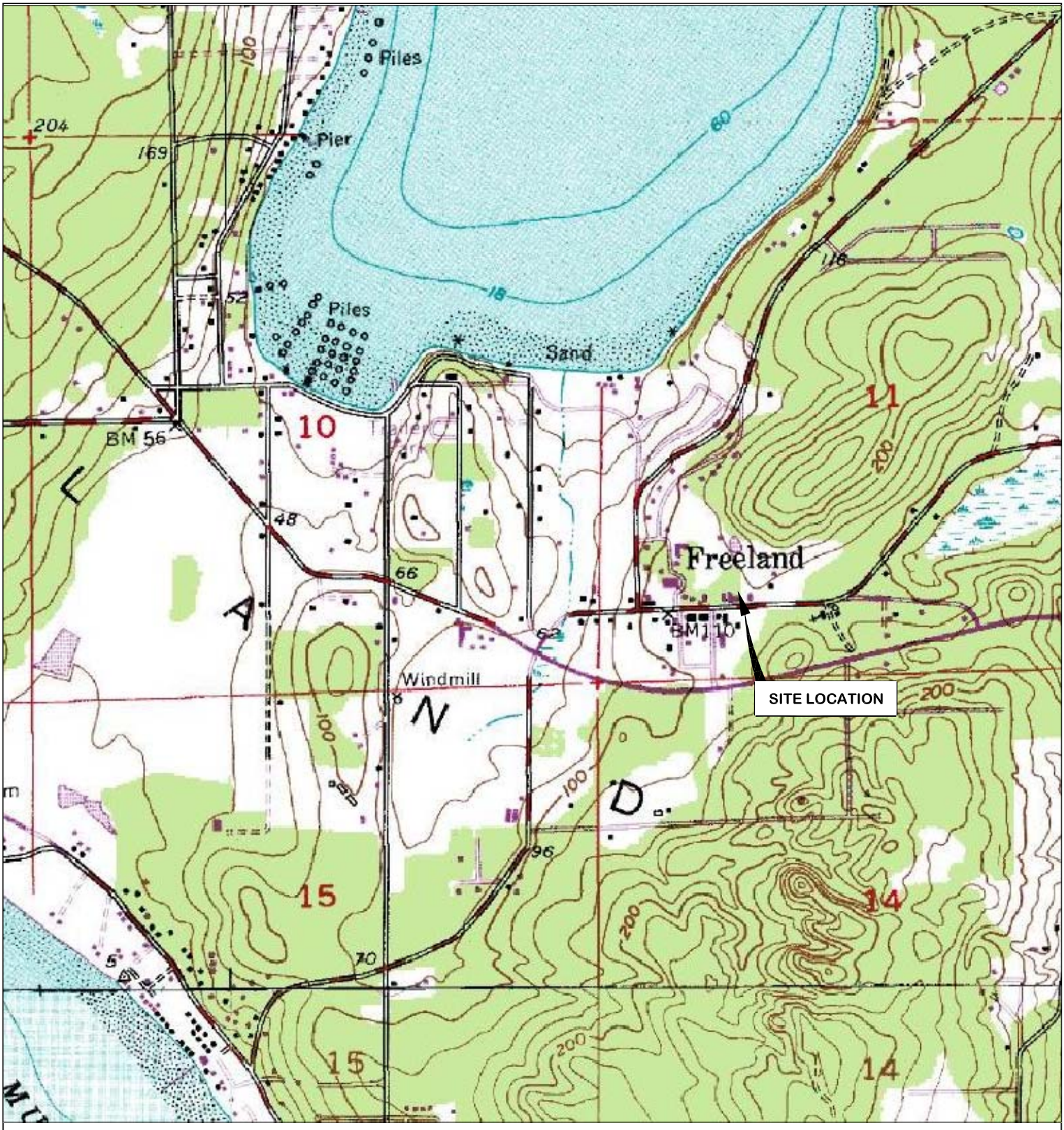

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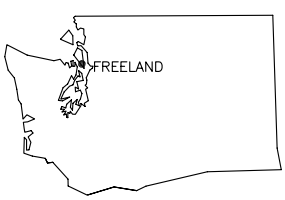

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FIGURE 1

SITE VICINITY MAP
WHIDBEY MARINE & AUTO SUPPLY
1689 MAIN STREET
FREELAND, WASHINGTON

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SOUTH HARBOR AVENUE

OFFICE BUILDING

OFFICE BUILDING

REMEDIATION SYSTEM COMPOUND

DRAIN FIELD

GARAGE

GRAVEL

COVER

SEPTIC TANK

MW-3

CONCRETE

DRIVEWAY

COVER
(OVER CONCRETE)

STORE

VENT PIPES

PUMP SHUT OFF

TANK 1
3,000-GAL

MW-5

MW-8

MW-2

CANOPY

SVE-2S

PUMPS

MW-6

ASPHALT

SVE-4

AS-3

SVE-2D

TANK 4
8,000-GAL

TANK 3
10,000-GAL

TANK 2
10,000-GAL

MW-4

ASPHALT

SVE-3

CONCRETE

ASPHALT

MW-11

MW-9

MW-7

SIGN

PLANTER

PROPANE

PLANTER

MW-1

MW-10

PLANTER

STORM DRAIN

1/2"Ø x 12" STEEL REBAR AT
END OF AIR SPARGE LINE TO
PROVIDE MAGNETIC LOCATION

MAIN STREET

MW-12

LEGEND

- PERCHED ZONE MONITORING WELL
- SEA LEVEL AQUIFER MONITORING WELL
- AS-1 AIR SPARGE WELL
- SVE-2S SOIL VAPOR EXTRACTION WELL
- 2011 CHEMICAL OXIDANT INJECTION POINT
- FACILITY BOUNDARY
- SOIL VAPOR EXTRACTION LINE
- AIR SPARGE LINE
- FUEL LINE
- TELEPHONE LINE
- WATER LINE
- POWER LINE
- OVERHEAD POWER LINE
- UNDERGROUND STORAGE TANK
- TREE

0 30

APPROXIMATE SCALE IN FEET

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FIGURE 2

SITE PLAN
WHIDBEY MARINE & AUTO SUPPLY
1689 MAIN STREET
FREELAND, WASHINGTON

FARALLON PN: 454-001

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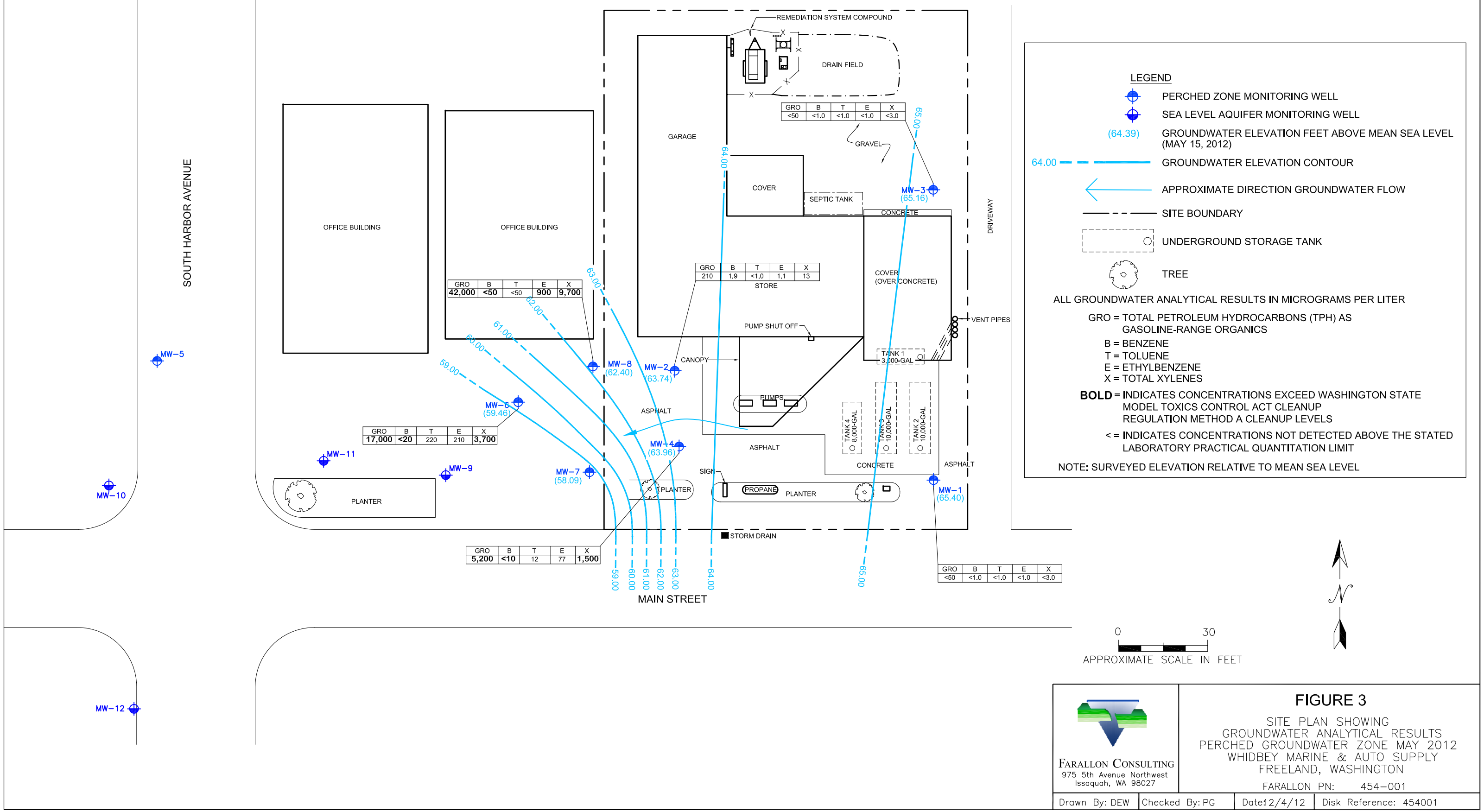

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FIGURE 3

SITE PLAN SHOWING
GROUNDWATER ANALYTICAL RESULTS
PERCHED GROUNDWATER ZONE MAY 2012
WHIDBEY MARINE & AUTO SUPPLY
FREELAND, WASHINGTON

FARALLON PN: 454-001

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SOUTH HARBOR AVENUE

OFFICE BUILDING

OFFICE BUILDING

REMEDIATION SYSTEM COMPOUND

DRAIN FIELD

GARAGE

GRAVEL

COVER

SEPTIC TANK

MW-3

CONCRETE

DRIVEWAY

COVER
(OVER CONCRETE)

STORE

VENT PIPES

PUMP SHUT OFF

TANK 1
3,000-GAL

CANOPY

MW-8

MW-2

PUMPS

ASPHALT

TANK 4
8,000-GAL

TANK 3
10,000-GAL

TANK 2
10,000-GAL

MW-4

ASPHALT

CONCRETE

ASPHALT

SIGN

PROPANE

PLANTER

PLANTER

MW-1

STORM DRAIN

MW-5

GRO	B	T	E	X
<50	<1.0	<1.0	<1.0	<3.0

MW-10
(12.62)

MW-6

GRO	B	T	E	X
19,000	700	2,200	700	2,700

MW-11
(12.60)

MW-9
(11.74)

MW-7

PLANTER

GRO	B	T	E	X
280,000	13,000	59,000	4,700	25,000

12.60

12.40

12.20

12.00

11.80

MAIN STREET

GRO	B	T	E	X
77,000	<100	5,100	1,700	13,000

MW-12
(12.54)

12.40

12.20

12.00

11.80

LEGEND

- PERCHED ZONE MONITORING WELL
- SEA LEVEL AQUIFER MONITORING WELL
- (64.39) GROUNDWATER ELEVATION FEET ABOVE MEAN SEA LEVEL (MAY 15, 2012)
- 64.00 GROUNDWATER ELEVATION CONTOUR
- APPROXIMATE DIRECTION GROUNDWATER FLOW
- SITE BOUNDARY
- UNDERGROUND STORAGE TANK
- TREE

ALL GROUNDWATER ANALYTICAL RESULTS IN MICROGRAMS PER LITER

GRO = TOTAL PETROLEUM HYDROCARBONS (TPH) AS GASOLINE-RANGE ORGANICS
B = BENZENE
T = TOLUENE
E = ETHYLBENZENE
X = TOTAL XYLENES

BOLD = INDICATES CONCENTRATIONS EXCEED WASHINGTON STATE MODEL TOXICS CONTROL ACT CLEANUP REGULATION METHOD A CLEANUP LEVELS

< = INDICATES CONCENTRATIONS NOT DETECTED ABOVE THE STATED LABORATORY PRACTICAL QUANTITATION LIMIT

NOTE: SURVEYED ELEVATION RELATIVE TO MEAN SEA LEVEL

N

0 30

APPROXIMATE SCALE IN FEET

FIGURE 4

SITE PLAN SHOWING
GROUNDWATER ANALYTICAL RESULTS
SEA LEVEL AQUIFER MAY 2012
WHIDBEY MARINE & AUTO SUPPLY
FREELAND, WASHINGTON

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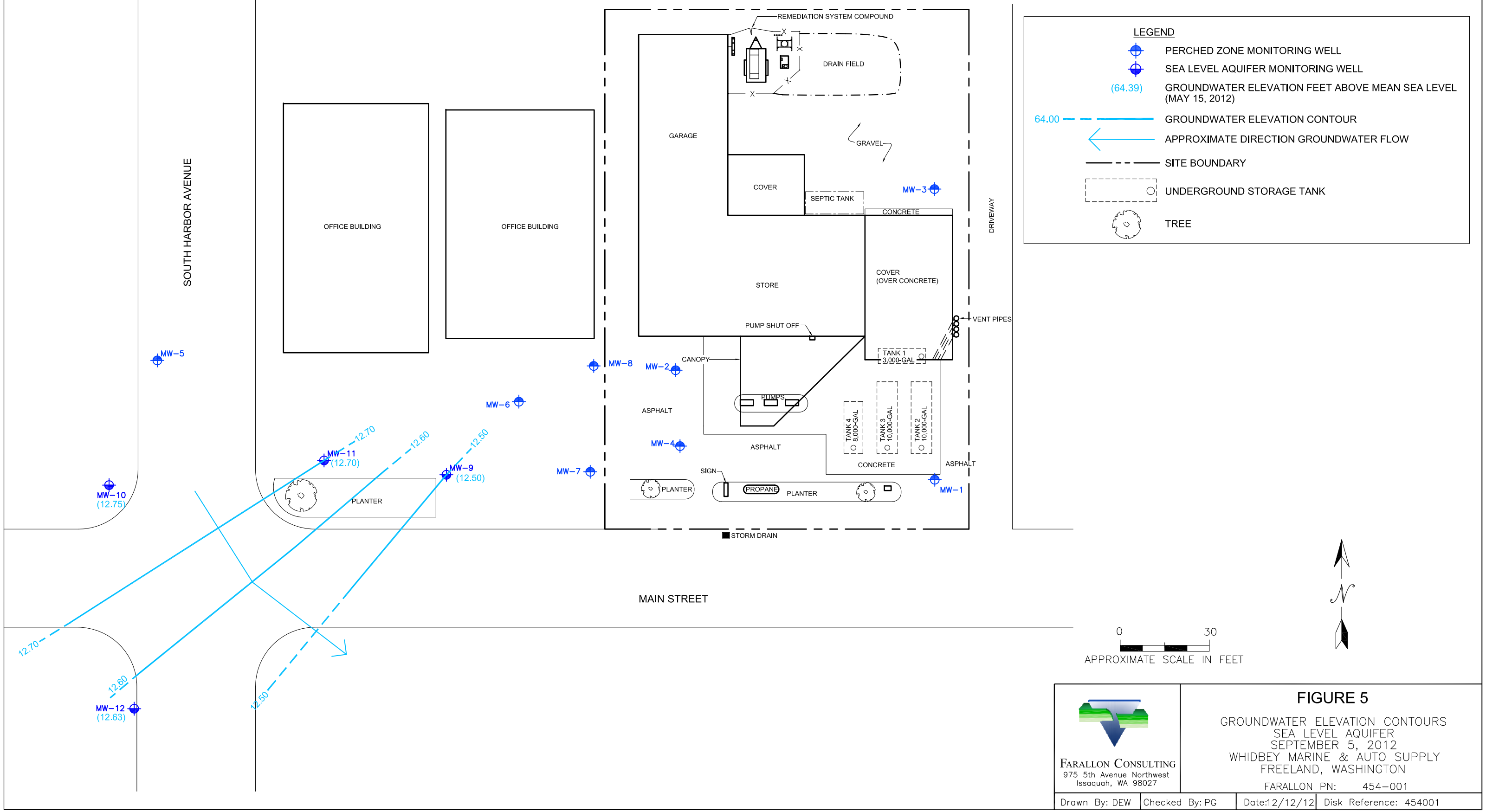

FIGURE 5

GROUNDWATER ELEVATION CONTOURS
SEA LEVEL AQUIFER
SEPTEMBER 5, 2012
WHIDBEY MARINE & AUTO SUPPLY
FREELAND, WASHINGTON

FARALLON PN: 454-001

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Issaquah, WA 98027

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Table 1
Groundwater Elevation Data
Whidbey Marine & Auto Supply
Freeland, Washington
Farallon PN: 454-001

Well Identification	Groundwater Zone	Date	Top of Well Casing Elevation (feet)[1]	Depth to LNAPL (feet)[2]	Depth to Water (feet)[2]	Groundwater Elevation (feet)[1,3]
MW-1[4]	Perched Zone	12/5/05	116.64		52.54	64.10
		6/7/06	116.45		52.67	63.78
		10/9/06			51.93	64.52
		1/9/07			51.80	64.65
		3/27/07			51.50	64.95
		6/19/07			51.66	64.79
		12/7/07			51.98	64.47
		4/17/08			51.10	65.35
		6/30/08			51.24	65.21
		8/14/08			51.36	65.09
		9/9/08			51.45	65.00
		10/21/08			51.63	64.82
		1/15/09			51.63	64.82
		5/12/09			51.29	65.16
		8/5/09			51.46	64.99
		2/10/10			51.13	65.32
		10/21/10			51.28	65.17
		5/18/11			50.20	66.25
		11/17/11			49.98	66.47
		5/15/12			51.05	65.40
MW-2	Perched Zone	12/5/05	117.49		55.06	62.43
		6/7/06			55.56	61.93
		10/9/06			54.69	62.80
		1/9/07			54.60	62.89
		3/27/07			54.44	63.05
		6/19/07			54.50	62.99
		12/7/07			54.81	62.68
		4/17/08			54.06	63.43
		6/30/08			54.12	63.37
		8/14/08			54.21	63.28
		9/9/08			54.26	63.23
		10/21/08			54.44	63.05
		1/15/09			54.40	63.09
		5/12/09			54.08	63.41
		8/5/09			54.19	63.30
		2/10/10			53.92	63.57
		10/21/10			54.11	63.38
		5/18/11			53.22	64.27
		11/17/11			53.80	63.69
		5/15/12			53.75	63.74

Table 1
Groundwater Elevation Data
Whidbey Marine & Auto Supply
Freeland, Washington
Farallon PN: 454-001

Well Identification	Groundwater Zone	Date	Top of Well Casing Elevation (feet)[1]	Depth to LNAPL (feet)[2]	Depth to Water (feet)[2]	Groundwater Elevation (feet)[1,3]
MW-3	Perched Zone	12/5/05	117.47		53.48	63.99
		6/7/06			53.96	63.51
		10/9/06			53.26	64.21
		1/9/07			53.02	64.45
		3/27/07			52.82	64.65
		6/19/07			52.70	64.77
		12/7/07			53.33	64.14
		4/17/08			52.50	64.97
		6/30/08			52.66	64.81
		8/14/08			52.76	64.71
		9/9/08			52.84	64.63
		10/21/08			52.99	64.48
		1/15/09			53.01	64.46
		5/12/09			52.64	64.83
		8/5/09			52.79	64.68
		2/10/10			52.50	64.97
		10/21/10			52.63	64.84
		5/18/11			51.63	65.84
		11/17/11			52.28	65.19
		5/15/12			52.31	65.16
MW-4	Perched Zone	3/27/07	117.27		53.94	63.33
		6/19/07			54.02	63.25
		12/7/07			54.28	62.99
		4/17/08			53.58	63.69
		6/30/08			53.64	63.63
		8/14/08			53.71	63.56
		9/9/08			53.76	63.51
		10/21/08			53.89	63.38
		1/15/09			53.88	63.39
		5/12/09			53.50	63.77
		8/5/09			53.65	63.62
		2/10/10			53.44	63.83
		10/21/10			53.58	63.69
		5/18/11			52.76	64.51
		11/17/11			53.28	63.99
		5/15/12			53.31	63.96

Table 1
Groundwater Elevation Data
Whidbey Marine & Auto Supply
Freeland, Washington
Farallon PN: 454-001

Well Identification	Groundwater Zone	Date	Top of Well Casing Elevation (feet)[1]	Depth to LNAPL (feet)[2]	Depth to Water (feet)[2]	Groundwater Elevation (feet)[1,3]
MW-6	Perched Zone	4/17/08	116.56		59.84	56.72
		6/30/08			60.07	56.49
		8/14/08			60.26	56.30
		9/9/08			60.35	56.21
		10/21/08			60.47	56.09
		1/15/09			60.50	56.06
		5/12/09			60.34	56.22
		8/5/09			60.49	56.07
MW-6	Perched Zone	2/10/10	116.56		59.43	57.13
		10/21/10			59.45	57.11
		5/18/11			57.76	58.80
		11/17/11			57.75	58.81
		5/15/12			57.10	59.46
MW-7	Perched Zone	4/17/08	116.82		56.98	59.84
		6/30/08			57.42	59.40
		8/14/08			57.87	58.95
		9/9/08			58.25	58.57
		10/21/08			58.34	58.48
		1/15/09			DRY	DRY
		5/12/09			57.43	59.39
		8/5/09			58.32	58.50
		2/10/10			58.24	58.58
		10/21/10			58.30	58.52
		5/18/11			58.05	58.77
		11/17/11			58.72	58.10
		5/15/12			58.73	58.09
MW-8	Perched Zone	4/17/08	117.23		55.29	61.94
		6/30/08			55.34	61.89
		8/14/08			55.33	61.90
		9/9/08			55.36	61.87
		10/21/08			55.47	61.76
		1/15/09			55.37	61.86
		5/12/09			55.09	62.14
		8/5/09			55.21	62.02
		2/10/10			54.93	62.30
		10/21/10			55.08	62.15
		5/18/21			54.47	62.76
		11/17/11			54.83	62.40
		5/15/12			54.83	62.40

Table 1
Groundwater Elevation Data
Whidbey Marine & Auto Supply
Freeland, Washington
Farallon PN: 454-001

Well Identification	Groundwater Zone	Date	Top of Well Casing Elevation (feet)[1]	Depth to LNAPL (feet)[2]	Depth to Water (feet)[2]	Groundwater Elevation (feet)[1,3]
MW-9	Sea Level Aquifer	5/12/09	114.79		103.54	11.25
		8/5/09			103.85	10.94
		2/10/10			103.79	11.00
		10/21/10			103.77	11.02
		5/18/11			103.12	11.67
		11/17/11			NM	NM
		5/15/12			103.05	11.74
		9/5/12		102.03	103.01	12.50
		11/8/12		102.15	102.97	12.43
MW-10	Sea Level Aquifer	5/12/09	113.45		102.02	11.43
		8/5/09			102.29	11.16
		2/10/10			102.25	11.20
		10/21/10			101.95	11.50
		5/18/11			101.47	11.98
		11/17/11			100.30	13.15
		5/15/12			100.83	12.62
		9/5/12		ND	100.70	12.75
		11/8/12		ND	100.82	12.63
MW-11	Sea Level Aquifer	5/12/09	114.24		102.82	11.42
		8/5/09			103.09	11.15
		2/10/10			103.09	11.15
		10/21/10			102.82	11.42
		5/18/11			102.31	11.93
		11/17/11			NM	NM
		5/15/12			101.64	12.60
		9/5/12		ND	101.54	12.70
		11/8/12		ND	101.66	12.58
MW-12	Sea Level Aquifer	5/12/09	114.23		103.96	10.27
		8/5/09			103.24	10.99
		2/10/10			103.36	10.87
		10/21/10			102.90	11.33
		5/18/11			103.37	10.86
		11/17/11			NM	NM
		5/15/12			101.69	12.54
		9/5/12		ND	101.60	12.63
		11/8/12		ND	101.72	12.51

NOTES:

ND = not detected

LNAPL = Light non-aqueous phase liquid

[1]Feet above mean sea level, based on May 2008 survey data.

[2]Feet below top of well casing.

[3] Groundwater elevation at monitoring well MW-9 corrected as follows: (Casing Elevation - Depth to Water) + (LNAPL Thickness x LNAPL Specific Gravity) = Corrected Groundwater Elevation using a specific gravity for gasoline of 0.74.

[4]Top of well casing elevation adjusted using change in total depth measurements before and after change in well casing length following soil vapor extraction system installation.

Table 2
Summary of Laboratory Analytical Results for GRO and BTEX in Groundwater Samples
Whidbey Marine & Auto Supply
Freeland, Washington
Farallon PN: 454-001

Sample Location	Groundwater Zone	Sample Identification	Sample Date	Analytical Results (micrograms per liter)				
				GRO[1]	Benzene[2]	Toluene[2]	Ethylbenzene[2]	Xylenes[2]
MW-1	Perched Zone	MW1-120505	12/5/05	**4,200**	**480**	770	65	318
		MW1-060706	6/7/06	**5,800**	**500**	1,000	70	780
		MW-1-100906	10/9/06	**17,000**	**2,400**	**3,800**	270	**2,200**
		MW1-010907	1/9/07	**1,500**	**14**	6	11	120
		QA/QC-010907	1/9/07	**1,500**	**11**	6	10	110
		MW1-032707	3/27/07	290	1	1	<1	17
		QA/QC-032707	3/27/07	320	1	<1	<1	19
		MW1-061907	6/19/07	73	<1	<1	<1	<3
		MW1-120707	12/7/07	110	<1	<1	<1	<3
		MW1-041808	4/18/08	74	<1	<1	<1	<3
		MW1-090908	9/9/08	68	<1	<1	<1	<3
		MW1-051409	5/14/09	<50	<1	<1	<1	<3
		MW1-021110	2/11/10	<50	<1	<1	<1	<3
		MW1-102110	10/21/10	<50	<1	<1	<1	<3
		MW1-051811	5/18/11	<50	<1	<1	<1	<3
		MW-1-111711	11/17/11	<50	<1.0	<1.0	<1.0	<3.0
		MW-1-051512	5/15/12	<50	<1.0	<1.0	<1.0	<3.0
MW-2	Perched Zone	MW2-120505	12/5/05	570	**110**	110	2.8	50
		MW2-060706	6/7/06	**2,800**	**440**	540	15	430
		MW2-100906	10/9/06	370	**20**	44	1	77
		MW2-010907	1/9/07	730	**35**	69	11	150
		MW2-032707	3/27/07	610	**6**	9	<1	150
		MW2-061907	6/19/07	**1,000**	**17**	52	22	200
		MW2-120707	12/7/07	**2,300**	**7**	310	36	270
		MW2-041808	4/18/08	**3,700**	<1	57	33	890
		MW2-090908	9/9/08	**20,000**	**<50**	**3,100**	470	**4,200**
		MW2-051309	5/13/09	**4,300**	<5	380	130	**1,100**
		MW2-021110	2/11/10	**15,000**	**<10**	160	590	**3,800**
		MW2-102210	10/22/10	**12,000**	**50**	15	420	**2,400**
		MW2-032111	3/21/11	**7,000**	**<10**	1.9	31	**1,400**
		MW-2-111711	11/17/11	130	<1.0	1.5	1.3	10
		MW-2-051512	5/15/12	210	1.9	<1.0	1.1	13
MW-3	Perched Zone	MW3-120505	12/5/05	<100	<1.0	<1.0	<1.0	<2.0
		FD-120505	12/5/05	<100	<1.0	<1.0	<1.0	<2.0
		MW3-060706	6/7/06	<50	<1	<1	<1	<3
		MW3-100906	10/9/06	<50	<1	<1	<1	<3
		MW3-010907	1/9/07	<50	<1	<1	<1	<3
MTCA Method A Cleanup Levels for Groundwater[3]				**800**	**5**	**1,000**	**700**	**1,000**

Table 2
Summary of Laboratory Analytical Results for GRO and BTEX in Groundwater Samples
Whidbey Marine & Auto Supply
Freeland, Washington
Farallon PN: 454-001

Sample Location	Groundwater Zone	Sample Identification	Sample Date	Analytical Results (micrograms per liter)				
				GRO[1]	Benzene[2]	Toluene[2]	Ethylbenzene[2]	Xylenes[2]
MW-3	Perched Zone	MW3-032707	3/27/07	<50	<1	<1	<1	<3
		MW3-061907	6/19/07	<50	<1	<1	<1	<3
		QA/QC-061907	6/19/07	<50	<1	<1	<1	<3
		MW3-120707	12/7/07	<50	<1	<1	<1	<3
		MW3-041808	4/18/08	<50	<1	<1	<1	<3
		MW3-090908	9/9/08	<50	<1	<1	<1	<3
		MW3-051409	5/14/09	<50	<1	<1	<1	<3
		MW3-021110	2/11/10	<50	<1	<1	<1	<3
		MW3-102110	10/21/10	<50	<1	<1	<1	<3
		MW3-051811	5/18/11	<50	<1	1.1	<1	<3
		MW-3-111711	11/17/11	<50	<1.0	<1	<1.0	<3.0
		MW-3-051512	5/15/12	<50	<1.0	<1	<1.0	<3.0
MW-4	Perched Zone	MW4-032707	3/27/07	**99,000**	**31,000**	**32,000**	**970**	**6,000**
		MW4-061907	6/19/07	**110,000**	**22,000**	**36,000**	**1,600**	**8,200**
		MW4-120707	12/7/07	**39,000**	**7,600**	**12,000**	300	**2,400**
		QA/QC-120707	12/7/07	**60,000**	**9,500**	**18,000**	**710**	**4,700**
		MW4-041808	4/18/08	**140,000**	**530**	**42,000**	**1,600**	**9,400**
		MW4-090908	9/9/08	**120,000**	**150**	**40,000**	**2,000**	**11,000**
		QA/QC-1-090908	9/9/08	**120,000**	**150**	**43,000**	**1,900**	**11,000**
		MW4-051409	5/14/09	**83,000**	**<50**	**30,000**	**1,100**	**6,600**
		MW4-021110	2/11/10	**71,000**	**<50**	**20,000**	**940**	**5,900**
		MW4-102110	10/21/10	**32,000**	**<10**	**4,200**	**1,100**	**6,600**
		MW4-032111	3/21/11	**32,000**	**<10**	160	**870**	**6,900**
		MW4-051811	5/18/11	**33,000**	**<10**	550	**840**	**6,700**
		MW-4-111811	11/18/11	**2,300**	<5.0	20	110	610
		MW-4-051612	5/16/12	**5,200**	**<10**	12	77	**1,500**
MW-6	Perched Zone	MW6-041708	4/18/08	**23,000**	**260**	**1,500**	530	**3,600**
		MW6-090908	9/9/08	**42,000**	**450**	**8,500**	**1,300**	**7,800**
		MW6-051409	5/14/09	**17,000**	**29**	**3,200**	250	**3,100**
		MW6-021110	2/11/10	**89,000**	**<100**	**16,000**	**1,800**	**14,000**
		MW6-102210	10/22/10	**39,000**	**<10**	**1,800**	**1,200**	**7,800**
		MW6-032111	3/21/11	**37,000**	**<20**	350	650	**9,200**
		MW6-051811	5/18/11	**49,000**	**<25**	270	690	**11,000**
		MW-6-111711	11/17/11	**22,000**	**<20**	**1,200**	520	**5,400**
		MW-6-051512	5/15/12	**17,000**	**<20**	220	210	**3,700**
MW-7	Perched Zone	MW7-041808	4/18/08	**54,000**	**13,000**	**17,000**	420	**3,700**
		MW7-051409	5/14/09	**13,000**	**2,500**	**3,700**	180	**1,700**
MTCA Method A Cleanup Levels for Groundwater[3]				**800**	**5**	**1,000**	**700**	**1,000**

Table 2
Summary of Laboratory Analytical Results for GRO and BTEX in Groundwater Samples
Whidbey Marine & Auto Supply
Freeland, Washington
Farallon PN: 454-001

Sample Location	Groundwater Zone	Sample Identification	Sample Date	Analytical Results (micrograms per liter)				
				GRO[1]	Benzene[2]	Toluene[2]	Ethylbenzene[2]	Xylenes[2]
MW-8	Perched Zone	MW8-041808	4/18/08	**5,400**	<1	57	57	890
		QA/QC-1-041808	4/18/08	**5,600**	<1	42	55	930
		MW8-090908	9/9/08	**34,000**	**<50**	**3,500**	670	**6,700**
		MW8-051309	5/13/09	**60,000**	**<50**	**9,000**	**1,800**	**9,500**
		QA/QC-051309	5/13/09	**57,000**	**<50**	**8,900**	**1,700**	**9,400**
		MW8-021110	2/11/10	**54,000**	**<50**	**3,900**	**2,000**	**12,000**
		MW8-102210	10/22/10	**58,000**	**<10**	770	**2,200**	**15,000**
		MW8-032111	3/21/11	**17,000**	**<10**	<10	600	**2,900**
		MW8-051811	5/18/11	**2,900**	<1	2.3	23	320
		MW-8-111711	11/17/11	**47,000**	**<50**	<50	**1,200**	**12,000**
		DUP-1-111711	11/17/11	**47,000**	**<50**	<50	**1,200**	**12,000**
		MW-8-051512	5/15/12	**46,000**	**<50**	<50	**930**	**10,000**
		DUP-1-051512	5/15/12	**42,000**	**<50**	<50	**900**	**9,700**
MW-9	Sea Level Aquifer	MW9-051309	5/13/09	**94,000**	**18,000**	**32,000**	**1,500**	**7,600**
		MW9-021010	2/10/10	**32,000**	**10,000**	**9,800**	390	**1,800**
		MW9-102210	10/22/10	**160,000**	**15,000**	**42,000**	**2,700**	**14,000**
		MW9-032111	3/21/11	**260,000**	**13,000**	**55,000**	**5,300**	**27,000**
		MW9-051811	5/18/11	**230,000**	**18,000**	**55,000**	**4,000**	**21,000**
		MW-9-111811	11/18/11	**240,000**	**19,000**	**68,000**	**4,400**	**23,000**
		MW-9-051612	5/16/12	**280,000**	**13,000**	**59,000**	**4,700**	**25,000**
MW-10	Sea Level Aquifer	MW10-051309	5/13/09	<50	<1	2	<1	<3
		MW10-021010	2/10/10	140	<1	3.3	1.5	7.3
		MW10-102210	10/22/10	<50	<1	4.0	<1	3.2
		MW10-051811	5/18/11	69	<1	2.6	<1	<3
		MW-10-111711	11/17/11	<50	<1.0	<1.0	<1.0	<3.0
		MW-10-051512	5/15/12	<50	<1.0	<1.0	<1.0	<3.0
MW-11	Sea Level Aquifer	MW11-051309	5/13/09	**2,300**	**500**	530	19	230
		MW11-021010	2/10/10	**23,000**	**4,000**	**7,000**	340	**1,600**
		MW11-102210	10/22/10	**29,000**	**2,400**	**7,400**	**790**	**2,800**
		MW11-051811	5/18/11	**70,000**	**3,100**	**15,000**	**1,500**	**7,200**
		MW-11-111811	11/18/11	**24,000**	**670**	**3,700**	**820**	**3,000**
		MW-11-051612	5/16/12	**19,000**	**700**	**2,200**	**700**	**2,700**
MW-12	Sea Level Aquifer	MW12-051309	5/13/09	**55,000**	**200**	**8,900**	**1,700**	**9,700**
		MW12-021010	2/10/10	**52,000**	**92**	**3,900**	**1,300**	**8,400**
		MW12-102210	10/22/10	**81,000**	**120**	**5,300**	**2,100**	**14,000**
		MW12-051811	5/18/11	**69,000**	**83**	**4,400**	**1,700**	**11,000**
		MW-12-111711	11/17/11	**68,000**	**82**	**4,700**	**1,500**	**11,000**
		MW-12-051512	5/15/12	**77,000**	**<100**	**5,100**	**1,700**	**13,000**
MTCA Method A Cleanup Levels for Groundwater[3]				**800**	**5**	**1,000**	**700**	**1,000**

NOTES:

< denotes analyte not detected at or above the reporting limit listed.

Results in **bold** denote concentrations or laboratory reporting limits exceed applicable cleanup levels.

[1]Analyzed by Northwest Method NWTPH-Gx.

[2]Analyzed by U.S. Environmental Protection Agency Method 8021B.

[3]Washington State Model Toxics Control Act Cleanup Regulation Method A Cleanup Levels for Groundwater, Table 720-1 of Section 900 of Chapter 173-340 of the Washington Administrative Code, as revised November 2007.

BTEX = benzene, toluene, ethylbenzene, and xylenes

GRO = total petroleum hydrocarbons as gasoline-range organics

May 22, 2012

Mr. Paul Grabau
Farallon Consulting
975 Fifth Ave. NW, Suite 100
Issaquah, WA 98027

Dear Mr. Grabau,

On May 16th, 11 samples were received by our laboratory and assigned our laboratory project number EV12050091. The project was identified as your 454-001. The sample identification and requested analyses are outlined on the attached chain of custody record.

No abnormalities or nonconformances were observed during the analyses of the project samples.

Please do not hesitate to call me if you have any questions or if I can be of further assistance.

Sincerely,

ALS Laboratory Group

Rick Bagan
Laboratory Director

ADDRESS 8620 Holly Drive, Suite 100, Everett, WA 98208 | PHONE 425-356-2600 | FAX 425-356-2626
ALS Laboratory Group A Campbell Brothers Limited Company

ALS Environmental

CERTIFICATE OF ANALYSIS

CLIENT:	Farallon Consulting 975 Fifth Ave. NW, Suite 100 Issaquah, WA 98027	DATE:	5/22/2012
		ALS JOB#:	EV12050091
		ALS SAMPLE#:	-01
CLIENT CONTACT:	Paul Grabau	DATE RECEIVED:	5/16/2012
CLIENT PROJECT:	454-001	COLLECTION DATE:	5/15/2012 10:55:00 AM
CLIENT SAMPLE ID	MW-3-051512	WDOE ACCREDITATION:	C601

DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	U	50	1	UG/L	05/17/2012	DLC
Benzene	EPA-8021	U	1.0	1	UG/L	05/17/2012	DLC
Toluene	EPA-8021	U	1.0	1	UG/L	05/17/2012	DLC
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	05/17/2012	DLC
Xylenes	EPA-8021	U	3.0	1	UG/L	05/17/2012	DLC

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	NWTPH-GX	**97.0**	05/17/2012	DLC
TFT	EPA-8021	**87.1**	05/17/2012	DLC

U - Analyte analyzed for but not detected at level above reporting limit.

ADDRESS 8620 Holly Drive, Suite 100, Everett, WA 98208 | PHONE 425-356-2600 | FAX 425-356-2626
ALS Laboratory Group A Campbell Brothers Limited Company

ALS Environmental

CERTIFICATE OF ANALYSIS

CLIENT:	Farallon Consulting 975 Fifth Ave. NW, Suite 100 Issaquah, WA 98027	DATE: ALS JOB#: ALS SAMPLE#:	5/22/2012 EV12050091 -02
CLIENT CONTACT:	Paul Grabau	DATE RECEIVED:	5/16/2012
CLIENT PROJECT:	454-001	COLLECTION DATE:	5/15/2012 11:35:00 AM
CLIENT SAMPLE ID	MW-1-051512	WDOE ACCREDITATION:	C601

DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	U	50	1	UG/L	05/17/2012	DLC
Benzene	EPA-8021	U	1.0	1	UG/L	05/17/2012	DLC
Toluene	EPA-8021	U	1.0	1	UG/L	05/17/2012	DLC
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	05/17/2012	DLC
Xylenes	EPA-8021	U	3.0	1	UG/L	05/17/2012	DLC

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	NWTPH-GX	**84.4**	05/17/2012	DLC
TFT	EPA-8021	**91.0**	05/17/2012	DLC

U - Analyte analyzed for but not detected at level above reporting limit.

ADDRESS 8620 Holly Drive, Suite 100, Everett, WA 98208 | PHONE 425-356-2600 | FAX 425-356-2626
ALS Laboratory Group A Campbell Brothers Limited Company

ALS Environmental

CERTIFICATE OF ANALYSIS

CLIENT:	Farallon Consulting 975 Fifth Ave. NW, Suite 100 Issaquah, WA 98027	DATE: ALS JOB#: ALS SAMPLE#:	5/22/2012 EV12050091 -03
CLIENT CONTACT:	Paul Grabau	DATE RECEIVED:	5/16/2012
CLIENT PROJECT:	454-001	COLLECTION DATE:	5/15/2012 12:25:00 PM
CLIENT SAMPLE ID	MW-10-051512	WDOE ACCREDITATION:	C601

DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	U	50	1	UG/L	05/17/2012	DLC
Benzene	EPA-8021	U	1.0	1	UG/L	05/17/2012	DLC
Toluene	EPA-8021	U	1.0	1	UG/L	05/17/2012	DLC
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	05/17/2012	DLC
Xylenes	EPA-8021	U	3.0	1	UG/L	05/17/2012	DLC

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	NWTPH-GX	**97.6**	05/17/2012	DLC
TFT	EPA-8021	**92.6**	05/17/2012	DLC

U - Analyte analyzed for but not detected at level above reporting limit.

ADDRESS 8620 Holly Drive, Suite 100, Everett, WA 98208 | PHONE 425-356-2600 | FAX 425-356-2626
ALS Laboratory Group A Campbell Brothers Limited Company

ALS Environmental

CERTIFICATE OF ANALYSIS

CLIENT:	Farallon Consulting 975 Fifth Ave. NW, Suite 100 Issaquah, WA 98027	DATE: ALS JOB#: ALS SAMPLE#:	5/22/2012 EV12050091 -04
CLIENT CONTACT:	Paul Grabau	DATE RECEIVED:	5/16/2012
CLIENT PROJECT:	454-001	COLLECTION DATE:	5/15/2012 12:50:00 PM
CLIENT SAMPLE ID	MW-2-051512	WDOE ACCREDITATION:	C601

DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	**210**	50	1	UG/L	05/17/2012	DLC
Benzene	EPA-8021	**1.9**	1.0	1	UG/L	05/17/2012	DLC
Toluene	EPA-8021	U	1.0	1	UG/L	05/17/2012	DLC
Ethylbenzene	EPA-8021	**1.1**	1.0	1	UG/L	05/17/2012	DLC
Xylenes	EPA-8021	**13**	3.0	1	UG/L	05/17/2012	DLC

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	NWTPH-GX	**112**	05/17/2012	DLC
TFT	EPA-8021	**112**	05/17/2012	DLC

U - Analyte analyzed for but not detected at level above reporting limit.
Chromatogram indicates that it is likely that sample contains weathered gasoline.

ADDRESS 8620 Holly Drive, Suite 100, Everett, WA 98208 | PHONE 425-356-2600 | FAX 425-356-2626
ALS Laboratory Group A Campbell Brothers Limited Company

ALS Environmental

CERTIFICATE OF ANALYSIS

CLIENT:	Farallon Consulting 975 Fifth Ave. NW, Suite 100 Issaquah, WA 98027	DATE: ALS JOB#: ALS SAMPLE#:	5/22/2012 EV12050091 -05
CLIENT CONTACT:	Paul Grabau	DATE RECEIVED:	5/16/2012
CLIENT PROJECT:	454-001	COLLECTION DATE:	5/15/2012 1:45:00 PM
CLIENT SAMPLE ID	MW-8-051512	WDOE ACCREDITATION:	C601

DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	**46000**	2500	50	UG/L	05/17/2012	DLC
Benzene	EPA-8021	U	50	50	UG/L	05/17/2012	DLC
Toluene	EPA-8021	U	50	50	UG/L	05/17/2012	DLC
Ethylbenzene	EPA-8021	**930**	50	50	UG/L	05/17/2012	DLC
Xylenes	EPA-8021	**10000**	150	50	UG/L	05/17/2012	DLC

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT 50X Dilution	NWTPH-GX	**111**	05/17/2012	DLC
TFT 50X Dilution	EPA-8021	**99.3**	05/17/2012	DLC

U - Analyte analyzed for but not detected at level above reporting limit.
Chromatogram indicates that it is likely that sample contains highly weathered gasoline.

ADDRESS 8620 Holly Drive, Suite 100, Everett, WA 98208 | PHONE 425-356-2600 | FAX 425-356-2626
ALS Laboratory Group A Campbell Brothers Limited Company

ALS Environmental

CERTIFICATE OF ANALYSIS

CLIENT:	Farallon Consulting 975 Fifth Ave. NW, Suite 100 Issaquah, WA 98027	DATE: ALS JOB#: ALS SAMPLE#:	5/22/2012 EV12050091 -06
CLIENT CONTACT:	Paul Grabau	DATE RECEIVED:	5/16/2012
CLIENT PROJECT:	454-001	COLLECTION DATE:	5/15/2012 1:50:00 PM
CLIENT SAMPLE ID	DUP-1-051512	WDOE ACCREDITATION:	C601

DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	**42000**	2500	50	UG/L	05/17/2012	DLC
Benzene	EPA-8021	U	50	50	UG/L	05/17/2012	DLC
Toluene	EPA-8021	U	50	50	UG/L	05/17/2012	DLC
Ethylbenzene	EPA-8021	**900**	50	50	UG/L	05/17/2012	DLC
Xylenes	EPA-8021	**9700**	150	50	UG/L	05/17/2012	DLC

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT 50X Dilution	NWTPH-GX	**103**	05/17/2012	DLC
TFT 50X Dilution	EPA-8021	**98.1**	05/17/2012	DLC

U - Analyte analyzed for but not detected at level above reporting limit.
Chromatogram indicates that it is likely that sample contains highly weathered gasoline.

ADDRESS 8620 Holly Drive, Suite 100, Everett, WA 98208 | PHONE 425-356-2600 | FAX 425-356-2626
ALS Laboratory Group A Campbell Brothers Limited Company

ALS Environmental

CERTIFICATE OF ANALYSIS

CLIENT:	Farallon Consulting 975 Fifth Ave. NW, Suite 100 Issaquah, WA 98027	DATE: ALS JOB#: ALS SAMPLE#:	5/22/2012 EV12050091 -07
CLIENT CONTACT:	Paul Grabau	DATE RECEIVED:	5/16/2012
CLIENT PROJECT:	454-001	COLLECTION DATE:	5/15/2012 2:25:00 PM
CLIENT SAMPLE ID	MW-6-051512	WDOE ACCREDITATION:	C601

DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	**17000**	1000	20	UG/L	05/17/2012	DLC
Benzene	EPA-8021	U	20	20	UG/L	05/17/2012	DLC
Toluene	EPA-8021	**220**	20	20	UG/L	05/17/2012	DLC
Ethylbenzene	EPA-8021	**210**	20	20	UG/L	05/17/2012	DLC
Xylenes	EPA-8021	**3700**	60	20	UG/L	05/17/2012	DLC

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT 20X Dilution	NWTPH-GX	**113**	05/17/2012	DLC
TFT 20X Dilution	EPA-8021	**109**	05/17/2012	DLC

U - Analyte analyzed for but not detected at level above reporting limit.
Chromatogram indicates that it is likely that sample contains highly weathered gasoline.

ADDRESS 8620 Holly Drive, Suite 100, Everett, WA 98208 | PHONE 425-356-2600 | FAX 425-356-2626
ALS Laboratory Group A Campbell Brothers Limited Company

ALS Environmental

CERTIFICATE OF ANALYSIS

CLIENT:	Farallon Consulting 975 Fifth Ave. NW, Suite 100 Issaquah, WA 98027	DATE: ALS JOB#: ALS SAMPLE#:	5/22/2012 EV12050091 -08
CLIENT CONTACT:	Paul Grabau	DATE RECEIVED:	5/16/2012
CLIENT PROJECT:	454-001	COLLECTION DATE:	5/15/2012 3:10:00 PM
CLIENT SAMPLE ID	MW-12-051512	WDOE ACCREDITATION:	C601

DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	**77000**	5000	100	UG/L	05/17/2012	DLC
Benzene	EPA-8021	U	100	100	UG/L	05/17/2012	DLC
Toluene	EPA-8021	**5100**	100	100	UG/L	05/17/2012	DLC
Ethylbenzene	EPA-8021	**1700**	100	100	UG/L	05/17/2012	DLC
Xylenes	EPA-8021	**13000**	300	100	UG/L	05/17/2012	DLC

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT 100X Dilution	NWTPH-GX	**110**	05/17/2012	DLC
TFT 100X Dilution	EPA-8021	**109**	05/17/2012	DLC

U - Analyte analyzed for but not detected at level above reporting limit.
Chromatogram indicates that it is likely that sample contains highly weathered gasoline.

ADDRESS 8620 Holly Drive, Suite 100, Everett, WA 98208 | PHONE 425-356-2600 | FAX 425-356-2626
ALS Laboratory Group A Campbell Brothers Limited Company

ALS Environmental

CERTIFICATE OF ANALYSIS

CLIENT:	Farallon Consulting 975 Fifth Ave. NW, Suite 100 Issaquah, WA 98027	DATE: ALS JOB#: ALS SAMPLE#:	5/22/2012 EV12050091 -09
CLIENT CONTACT:	Paul Grabau	DATE RECEIVED:	5/16/2012
CLIENT PROJECT:	454-001	COLLECTION DATE:	5/16/2012 10:10:00 AM
CLIENT SAMPLE ID	MW-4-051612	WDOE ACCREDITATION:	C601

DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	**5200**	500	10	UG/L	05/17/2012	DLC
Benzene	EPA-8021	U	10	10	UG/L	05/17/2012	DLC
Toluene	EPA-8021	**12**	10	10	UG/L	05/17/2012	DLC
Ethylbenzene	EPA-8021	**77**	10	10	UG/L	05/17/2012	DLC
Xylenes	EPA-8021	**1500**	30	10	UG/L	05/17/2012	DLC

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT 10X Dilution	NWTPH-GX	**104**	05/17/2012	DLC
TFT 10X Dilution	EPA-8021	**109**	05/17/2012	DLC

U - Analyte analyzed for but not detected at level above reporting limit.
Chromatogram indicates that it is likely that sample contains highly weathered gasoline.

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ALS Laboratory Group A Campbell Brothers Limited Company

ALS Environmental

CERTIFICATE OF ANALYSIS

CLIENT:	Farallon Consulting 975 Fifth Ave. NW, Suite 100 Issaquah, WA 98027	DATE: ALS JOB#: ALS SAMPLE#:	5/22/2012 EV12050091 -10
CLIENT CONTACT:	Paul Grabau	DATE RECEIVED:	5/16/2012
CLIENT PROJECT:	454-001	COLLECTION DATE:	5/16/2012 11:15:00 AM
CLIENT SAMPLE ID	MW-11-051612	WDOE ACCREDITATION:	C601

DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	**19000**	2500	50	UG/L	05/17/2012	DLC
Benzene	EPA-8021	**700**	50	50	UG/L	05/17/2012	DLC
Toluene	EPA-8021	**2200**	50	50	UG/L	05/17/2012	DLC
Ethylbenzene	EPA-8021	**700**	50	50	UG/L	05/17/2012	DLC
Xylenes	EPA-8021	**2700**	150	50	UG/L	05/17/2012	DLC

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT 50X Dilution	NWTPH-GX	**107**	05/17/2012	DLC
TFT 50X Dilution	EPA-8021	**110**	05/17/2012	DLC

Chromatogram indicates that it is likely that sample contains lightly weathered gasoline.

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ALS Environmental

CERTIFICATE OF ANALYSIS

CLIENT:	Farallon Consulting 975 Fifth Ave. NW, Suite 100 Issaquah, WA 98027	DATE: ALS JOB#: ALS SAMPLE#:	5/22/2012 EV12050091 -11
CLIENT CONTACT:	Paul Grabau	DATE RECEIVED:	5/16/2012
CLIENT PROJECT:	454-001	COLLECTION DATE:	5/16/2012 11:55:00 AM
CLIENT SAMPLE ID	MW-9-051612	WDOE ACCREDITATION:	C601

DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	**280000**	25000	500	UG/L	05/21/2012	DLC
Benzene	EPA-8021	**13000**	500	500	UG/L	05/21/2012	DLC
Toluene	EPA-8021	**59000**	1000	1000	UG/L	05/21/2012	DLC
Ethylbenzene	EPA-8021	**4700**	500	500	UG/L	05/21/2012	DLC
Xylenes	EPA-8021	**25000**	1500	500	UG/L	05/21/2012	DLC

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT 500X Dilution	NWTPH-GX	**110**	05/21/2012	DLC
TFT 500X Dilution	EPA-8021	**102**	05/21/2012	DLC
TFT 1000X Dilution	EPA-8021	**108**	05/21/2012	DLC

Chromatogram indicates that it is likely that sample contains lightly weathered gasoline.

ADDRESS 8620 Holly Drive, Suite 100, Everett, WA 98208 | PHONE 425-356-2600 | FAX 425-356-2626
ALS Laboratory Group A Campbell Brothers Limited Company

ALS Environmental

CERTIFICATE OF ANALYSIS

CLIENT:	Farallon Consulting 975 Fifth Ave. NW, Suite 100 Issaquah, WA 98027	DATE:	5/22/2012
		ALS SDG#:	EV12050091
		WDOE ACCREDITATION:	C601
CLIENT CONTACT:	Paul Grabau		
CLIENT PROJECT:	454-001		

LABORATORY BLANK RESULTS

MBG-051612W - Batch 2765 - Water by NWTPH-GX

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	U	50	1	UG/L	05/16/2012	DLC

MB-051612W - Batch 2765 - Water by EPA-8021

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
Benzene	EPA-8021	U	1.0	1	UG/L	05/16/2012	DLC
Toluene	EPA-8021	U	1.0	1	UG/L	05/16/2012	DLC
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	05/16/2012	DLC
Xylenes	EPA-8021	U	3.0	1	UG/L	05/16/2012	DLC

ADDRESS 8620 Holly Drive, Suite 100, Everett, WA 98208 | PHONE 425-356-2600 | FAX 425-356-2626
ALS Laboratory Group A Campbell Brothers Limited Company

ALS Environmental

CERTIFICATE OF ANALYSIS

CLIENT:	Farallon Consulting 975 Fifth Ave. NW, Suite 100 Issaquah, WA 98027	DATE:	5/22/2012
		ALS SDG#:	EV12050091
		WDOE ACCREDITATION:	C601
CLIENT CONTACT:	Paul Grabau		
CLIENT PROJECT:	454-001		

LABORATORY CONTROL SAMPLE RESULTS

ALS Test Batch ID: 2765 - Water by NWTPH-GX

SPIKED COMPOUND	METHOD	%REC	RPD	QUAL	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range - BS	NWTPH-GX	**74.7**			05/16/2012	DLC
TPH-Volatile Range - BSD	NWTPH-GX	**71.6**	**4**		05/16/2012	DLC

ALS Test Batch ID: 2765 - Water by EPA-8021

SPIKED COMPOUND	METHOD	%REC	RPD	QUAL	ANALYSIS DATE	ANALYSIS BY
Benzene - BS	EPA-8021	**103**			05/16/2012	DLC
Benzene - BSD	EPA-8021	**105**	**2**		05/16/2012	DLC
Toluene - BS	EPA-8021	**99.4**			05/16/2012	DLC
Toluene - BSD	EPA-8021	**102**	**2**		05/16/2012	DLC
Ethylbenzene - BS	EPA-8021	**95.8**			05/16/2012	DLC
Ethylbenzene - BSD	EPA-8021	**97.9**	**2**		05/16/2012	DLC
Xylenes - BS	EPA-8021	**95.9**			05/16/2012	DLC
Xylenes - BSD	EPA-8021	**98.1**	**2**		05/16/2012	DLC

APPROVED BY

Laboratory Director

ADDRESS 8620 Holly Drive, Suite 100, Everett, WA 98208 | PHONE 425-356-2600 | FAX 425-356-2626
ALS Laboratory Group A Campbell Brothers Limited Company

ALS Environmental
8620 Holly Drive, Suite 100
Everett, WA 98208
Phone (425) 356-2600
(425) 356-2626 Fax
http://www.alsglobal.com

Chain Of Custody/ Laboratory Analysis Request

ALS Job# (Laboratory Use Only): EV1205091

Date 5/16/12 Page 1 Of 2

PROJECT ID: 454-001
REPORT TO COMPANY: FARALLON
PROJECT MANAGER: PAUL GRABAU
ADDRESS: 975 5th Ave NW
ISSAQUAH, WA. 98027
PHONE: 425-295-0800 FAX: 425-295-0850
P.O. NUMBER: E-MAIL: PGRABAU@FARALLONCONSULTING.COM
INVOICE TO COMPANY: COLONY INSURANCE
ATTENTION: MATT MILLER
ADDRESS:

SAMPLE I.D.	DATE	TIME	TYPE	LAB#	NWTPH-HCID	NWTPH-DX	NWTPH-GX / BTEX	BTEX by EPA-8021	MTBE by EPA-8021 ☐ EPA-8260 ☐	Halogenated Volatiles by EPA 8260	Volatile Organic Compounds by EPA 8260	EDB / EDC by EPA 8260 SIM (water)	EDB / EDC by EPA 8260 (soil)	Semivolatile Organic Compounds by EPA 8270	Polycyclic Aromatic Hydrocarbons (PAH) by EPA-8270 SIM ☐	PCB ☐ Pesticides ☐ by EPA 8081/8082	Metals-MTCA-5 ☐ RCRA-8 ☐ Pri Pol ☐ TAL ☐	Metals Other (Specify)	TCLP-Metals ☐ VOA ☐ Semi-Vol ☐ Pest ☐ Herbs ☐	OTHER (Specify)	NUMBER OF CONTAINERS	RECEIVED IN GOOD CONDITION?
1. MW-3-051512	5/15/12	1055	W	1			X													2	
2. MW-1-051512		1135	W	2			X													2	
3. MW-10-051512		1225	W	3			X													2	
4. MW-2-051512		1250	W	4			X													2	
5. MW-8-051512		1345	W	5			X													2	
6. DUP-1-051512		1350	W	6			X													2	
7. MW-6-051512		1425	W	7			X													2	
8. MW-12-051512	↓	1510	W	8			X													2	
9. MW-4-051612	5/16/12	1010	W	9			X													2	
10. MW-11-051612	↓	1115	W	10			X													2	

LABORATORY COPY

SPECIAL INSTRUCTIONS: Direct bill to Colony Insurance, ATN: Matt Miller of Antea Group
e-mail results to PAUL GRABAU (PGRABAU@FARALLONCONSULTING.COM)/Former Delta Environmental

SIGNATURES (Name, Company, Date, Time):

1. Relinquished By: Ken Scott, Farallon, 5/16/12 @ 1400
Received By: Matt Hurst, ALS, 5/16/12 1400
2. Relinquished By:
Received By:

TURNAROUND REQUESTED in Business Days*

Organic, Metals & Inorganic Analysis: ~~Standard~~ 5 | 3 | 2 | 1 | SAME DAY

Fuels & Hydrocarbon Analysis: ~~Standard~~ | 3 | 1 | SAME DAY

OTHER:
Specify:

* Turnaround request less than standard may incur Rush Charges

ALS Environmental
8620 Holly Drive, Suite 100
Everett, WA 98208
Phone (425) 356-2600
(425) 356-2626 Fax
http://www.alsglobal.com

Chain Of Custody/ Laboratory Analysis Request

ALS Job# (Laboratory Use Only): EV 1205009 1

Date 5/16/12 Page 2 Of 2

PROJECT ID: 454-001
REPORT TO COMPANY: FARALLON
PROJECT MANAGER: PAUL GRABAU
ADDRESS: 975 5th Ave NW.
ISSAQUAH, WA. 98027
PHONE: 425-295-0800 FAX: 425-295-0850
P.O. NUMBER: E-MAIL: PGRABAU@FARALLONCONSULTING.COM
INVOICE TO COMPANY: COLONY INSURANCE
ATTENTION: MATT MILLER
ADDRESS:

ANALYSIS REQUESTED

SAMPLE I.D.	DATE	TIME	TYPE	LAB#	NWTPH-HCID	NWTPH-DX	NWTPH-GX / BTEX	BTEX by EPA-8021	MTBE by EPA-8021 ☐ EPA-8260 ☐	Halogenated Volatiles by EPA 8260	Volatile Organic Compounds by EPA 8260	EDB / EDC by EPA 8260 SIM (water)	EDB / EDC by EPA 8260 (soil)	Semivolatile Organic Compounds by EPA 8270	Polycyclic Aromatic Hydrocarbons (PAH) by EPA-8270 SIM ☐	PCB ☐ Pesticides ☐ by EPA 8081/8082	Metals-MTCA-5 ☐ RCRA-8 ☐ Pri Pol ☐ TAL ☐	Metals Other (Specify)	TCLP-Metals ☐ VOA ☐ Semi-Vol ☐ Pest ☐ Herbs ☐	OTHER (Specify)	NUMBER OF CONTAINERS	RECEIVED IN GOOD CONDITION?
1. MW-9-051612	5/16/12	1155	W	11			X													2	
2.																					
3.																					
4.										KS											
5.																					
6.																					
7.																					
8.																					
9.																					
10.																					

LABORATORY COPY

SPECIAL INSTRUCTIONS See page #1 comments:

SIGNATURES (Name, Company, Date, Time):

1. Relinquished By: Ken Scott, Farallon, 5/16/12 @ 1400
Received By: Mark Johnson, ALS, 5/16/12, 1400
2. Relinquished By:
Received By:

TURNAROUND REQUESTED in Business Days*

Organic, Metals & Inorganic Analysis: 10 Standard | 5 | 3 | 2 | 1 | SAME DAY

Fuels & Hydrocarbon Analysis: X Standard | 3 | 1 | SAME DAY

OTHER:
Specify:

* Turnaround request less than standard may incur Rush Charges