ERM EnviroClean

Suite 130

915-118th Avenue, S.E.

Bellevue, WA 98005 (425) 462-8591

(425) 455-3573 (Fax)

D AUG - 3 1998 DEPARTMENT OF ECOLOGY CENTRAL REGION OFFICE

30 July 1998

Mr. Mark Peterschmidt Toxics Cleanup Program Department of Ecology, Central Region Office 15 West Yakima Avenue; Suite 200 Yakima, Washington 98902-3401



SUBJECT: June 1998 Quarterly Monitoring Report, Birchmount Orchard Facility, Wenatchee, Washington

Dear Mr. Peterschmidt:

Enclosed please find one copy of the ERM EnviroClean-West, Incorporated's June 1998Quarterly Monitoring Report, Groundwater Remediation System, Birchmount Orchard Facility, Wenatchee, Washington. This document is being submitted to fulfill the Washington State Department of Ecology's reporting requirements for operation of the remediation system at the site.

Should you have any questions regarding this submittal, please call me at (425) 462-8591.

Sincerely,

Ellim Cer -1

A. Michael Arnold Project Manager

enclosure cc: Mr. Martin Barron - Wells & Wade Fruit Company w/3 enclosures

915-118th Avenue, S.E. Suite 130 Bellevue, WA 98005 (425) 462-8591 (425) 455-3573 (Fax)

30 July 1998

Mr. Martin Barron Wells & Wade Fruit Company P.O. Box 78 Wenatchee, Washington 98807





Subject: June 1998 Quarterly Monitoring Groundwater Remediation System, Birchmount Orchard Facility, Wenatchee, Washington

Dear Mr. Barron:

ERM EnviroClean, (ERM) is providing the following summary of quarterly monitoring and maintenance completed on 17 June 1998 for the groundwater remediation system in operation at the Wells & Wade Fruit Company (Wells & Wade) Birchmount Orchard facility in Wenatchee, Washington. This facility is located at 3717 Crestview Road, approximately one mile north of Highway 97. The physical features of the site vicinity are shown in Figure 1. A Site Plan Map is shown in Figure 2.

A description of the remediation system has been previously presented in ERM's Groundwater Remediation System Installation and Preliminary Operational Testing report, dated March 31, 1995.

SCOPE OF SERVICES

System operation monitoring was performed in June 1998 for the period from 17 March 1998 through 17 June 1998. An ERM representative completed the following specific tasks during this monitoring event:

- Measured water levels in monitoring wells MW-1, MW-2, and MW-3;
- Started system operation and evaluated system operation and completed necessary system maintenance;
- Collected water samples from the system effluent stream, system influent stream, and monitoring well MW-3 and submitted the water

> samples for laboratory analysis of gasoline-range hydrocarbons (TPH-G) by Washington State Department of Ecology (Ecology) Method WTPH-G and benzene, toluene, ethylbenzene, and total xylenes (BTEX) by EPA Method 8020;

- Recorded system air pressure and stack pressure; and
- Checked for free (floating) product in the recovery well.

During the operating period from 3 April 1998 and 17 June 1998, the remedial system at the site was cycled on and off at approximately two-week intervals. When the system was off, oxygen releasing compound (ORC) socks were placed in monitoring well MW-3 and recovery well RW-1.

QUARTERLY SYSTEM MONITORING

Quarterly remediation system monitoring at the site was performed on 17 March 1998. Operational parameters were recorded from the system gauges, water levels were measured in the monitoring wells, and system influent, effluent, and monitoring well water samples were collected.

System Operation

Between 17 March 1998 and 17 June 1998 the remediation system pumped and treated approximately 23,114 gallons of water. The groundwater recovery pump operated a total of 105.8 hours during this period. The internal air pressure of the air stripper was approximately 18.5 inches of water with an air flow rate of approximately 230 cubic feet per minute. During this monitoring period, the remediation system was cycled on and off at approximately two-week intervals in order to flush residual hydrocarbons sorbed to soils within the groundwater cone of depression, and to encourage new groundwater flow pathways to develop.

Water Levels

Water levels were measured in monitoring wells MW-1, MW-2, and MW-3 on 17 June 1998 using an electric water level indicator. A summary of water level measurements is included in Table 1.

Floating Product

On 17 June 1998 a bailer was lowered into recovery well RW-1 to observe conditions at the water table interface. No floating product was observed in the bailer.

System Maintenance

A check of groundwater recovery and treatment system operation was made on 17 June 1998. No system maintenance was required during this monitoring event.

Water Samples

One sample of air stripper influent water (I-061798), one sample of air stripper effluent water (E-061798), and one groundwater sample from monitoring well MW-3 were collected on 17 June 1998.

The influent and effluent samples were collected by filling laboratoryprepared sample containers directly from the sampling ports on the air stripper system. The influent sample was collected immediately after the end of a pumping cycle. The monitoring well sample was obtained after at least three well casing volumes had been evacuated from the well. Monitoring well purging and sampling were completed using a PVC bailer and new nylon rope. Purge water from the monitoring well was transferred to the air stripper system.

Each sample container was labeled with the sample location, sample number, date, time, and sampler's initials. The samples were chilled during transport to MultiChem Analytical Services (MAS) in Renton, Washington, for analysis. Chain-of-Custody procedures were followed during sample preparation, shipment, and handing. Chain-of-Custody and laboratory quality assurance/quality control (QA/QC) documentation is included with the laboratory data sheets in Attachment A.

Water Sample Analytical Results

MAS analyzed each water sample for TPH-G and BTEX. Laboratory data sheets for the water samples are included in Attachment A. Analytical results for all influent and effluent water samples are included in Table 2. Analytical results for samples collected from monitoring well MW-3 are

included in Table 3. The analytical results for samples collected in June 1998 are summarized below:

Sample Number	Results
E-112097	TPH-G and BTEX all less than MTCA Method A cleanup levels
I-112097	Benzene greater than MTCA Method A cleanup level
MW-3	TPH-G, benzene, and total xylenes greater than MTCA Method A cleanup levels

OXYGEN RELEASING COMPOUND SOCK PLACEMENT

ORC socks were placed in monitoring well MW-3 and recovery well RW-1 in April 1998 to enhance natural attenuation at the site. One 10-foot long, 1-½ inch diameter sock containing 3.6 kilograms of ORC (0.36 kilograms releasable oxygen equivalent) was placed below the water level in each of the noted wells during periods of time when the system was not operating.

By increasing the amount of available oxygen in groundwater, ORC encourages aerobic bioremediation of petroleum products by naturallyoccurring bacteria. Although anaerobic biologic processes contribute to petroleum bioremediation in groundwater, aerobic processes typically degrade the hydrocarbons much more rapidly. Placement of the ORC socks in the wells during periods that the system is not operating will increase available oxygen in soils and groundwater near the wells, especially in the cone of depression normally present during pumping. The ORC will also aid in oxygenating groundwater migrating downgradient out of the remedial system capture zone while the system is turned off.

CONCLUSIONS

During the period of 17 March 1998 to 17 June 1998, the remediation system at the Birchmount Orchard facility successfully removed

petroleum hydrocarbons from groundwater at the site and operated within system discharge limitations established by Ecology.

Based on the general increase of TPH-G and BTEX concentrations in monitoring well MW-3 as compared to recent monitoring events, it appears that cycling the remedial system has been effective in mobilizing residual petroleum hydrocarbons in the vicinity of the recovery well.

LIMITATIONS

This report is based on applications of scientific principles and professional judgment to certain facts with resultant subjective interpretations. Professional judgments expressed herein are based on the facts currently available within the limits of project scope of work, schedule, and budget. To the extent that more definitive conclusions are desired by the client than are warranted by the currently available facts, it is specifically ERM's intent that the conclusions and recommendations stated in our report will be intended as guidance and not necessarily a firm course of action except where explicitly stated as such. In addition, the information provided in this report is not to be construed as legal advice.

Sincerely,

DG. 1

A. Michael Arnold Senior Geologist

Duil A. Buch

David A. Buecker *Principal*

AMA/DAB/dkj/2624.08 attachment





TABLE 1

Summary of Groundwater Elevation Data Monitoring Wells Birchmount Orchard Facility Wenatchee, Washington

		Top of Casing	Depth to	Water Level
Well	Date	Elevation(1)	Water(2)	Elevation(1)
Number	Measured	(feet)	(feet)	(feet)
MW-1	6/17/94	97.30	20.09	77.21
	5/19/95	97.30	19.78	77.52
	8/23/95	97.30	18.64	78.66
	11/20/95	97.30	19.61	77.69
	3/18/96(3)	97.30	19.16	78.14
	5/24/96	97.30	19.85	77.45
	8/19/96	97.30	20.44	76.86
	3/7/97(3)	97.30	17.74	79.56
	5/30/97	97.30	18.60	78.70
	8/13/97	97.30	19.16	78.14
	11/20/97	97.30	19.64	77.66
-	3/17/1998(3)	97.30	18.10	79.20
	6/17/98	97.30	17.18	80.12
MW-2	6/17/94	90.53	28.51	62.02
	5/19/95	90.53	28.68	61.85
	8/23/95	90.53	29.02	61.51
	11/20/95	90.53	27.44	63.09
	3/18/96(3)	90.53	23.55	66.98
	5/24/96	90.53	27.83	62.70
	8/19/96	90.53	29.90	60.63
	3/7/97(3)	97.30	17.74	79.56
	5/30/97	97.30	24.90	72.40
	8/13/97	- 97.30	26.40	70.90
	11/20/97	97.30	27.05	70.25
	3/17/1998(3)	97.30	25.19	72.11
	6/17/98	97.30	26.34	70.96
MW-3	6/17/94	91.06	25.40	65.66
	5/19/95	91.06	31.18	59.88
	8/23/95	91.06	29.95	61.11
	11/20/95	91.06	30.24	60.82
	3/18/96(3)	91.06	21.66	69.40
	5/24/96	91.06	29.68	61.38
	8/19/96	91.06	30.82	60.24
	3/7/97(3)	91.06	21.30	69.76
	5/30/97	91.06	27.58	63.48
	8/13/97	91.06	29.04	62.02
	11/20/97	91.06	29.10	61.96
	3/17/1998(3)	91.06	22.15	68.91
	6/17/98	91.06	28.28	62.78

Notes:

(1) Reported elevations are relative to a site-specific datum of 100.00 feet.

(2) Measured from the top of the well casing.

(3) Water levels measured prior to system startup on this date.

TABLE 2

Summary of Water Analytical Data Air Stripper Influent and Effluent Birchmount Orchard Facility Wenatchee, Washington

	[Gasoline-range		BTE	X(2)	
Sample	Date	Hydrocarbons(1)		3μ)	ç/l)	
Number	Sampled	(µg/l)	В	Т	Е	X
Effluent		•				
E-121594	12/15/94	200	<1	<1	<1	1
E-122994	12/29/94	<50	<1	<1	<1	<1
E-051995	5/19/95	120	<1	<1	<1	<1
E-082395	8/23/95	220	3.1	1.6	<1	19.5
E-112095	11/20/95	<100	<0.50	. <0.50	< 0.50	1.5
E-031896	3/18/96	1,800	0.50	1.4	3.9	9.4
E-033096	3/30/96	<100	<0.50	<0.50	<0.50	<0.50
E-052496	5/24/96	<100	<0.50	< 0.50	<0.50	<0.50
E-081996	8/19/96	<100	<0.50	<0.50	<0.50	<0.50
E-030797	3/7/97	640	<0.50	1.6	1.9	5.5
E-053097	5/30/97	<100	<0.50	<0.50	< 0.50	<0.50
E-081397	8/13/97	<100	<0.50	< 0.50	< 0.50	<0.50
E-112097	11/20/97	<100	<0.50	<0.50	<0.50	< 0.50
E-031798	3/17/98	<100	<0.50	<0.50	<0.50	<0.50
E-061798	6/17/98	<100	<0.50	<0.50	<0.50	<0.50
Influent						
I-122994	12/29/94	3,000	14	19	9	151
1-022795-1	2/27/95	2,100	16	15	13	73
I-022795-2	2/27/95	3,800	36	14	28	164
I-022795-3	2/27/95	4,000	49	35	32	185
I-030695-1	3/6/95	2,800	16	22	4	110
1-030695-2	3/6/95	2,800	16	23	4	109
I-030695-3	3/6/95	4,500	15	26	7	120
I-051995	5/19/95	2,200	<1	14	5.3	57
I-082395	8/23/95	1,600	11	5.9	2.7	56.5
I-112095	11/20/95	2,000	14	7.7	3.9	74
I-031896	3/18/96	17,000	72	43	77	100
1-052496	5/24/96	1,500	2.5	1.8	3.1	17
I-081996	8/19/96	1,500	20	3.8	8.8	31
1-030797	3/7/97	2,500	26	22.	17	70
1-053097	5/30/97	1,900	32	2.2	5.1	43
I-081397	8/13/97	880	5.0	1.9	1.1	19
1-112097(3)	11/20/97	360	0.6	<0.50	<0.50	4.5
I-031798	3/17/98	1,300	16.0	4.8	3.6	32
1-061798	6/17/98	410	7.9	3.4	1.4	14
MTCA Method	l A cleanup level	1,000	5	40	30	20

Notes:

Chemical analytical services prior to October 1995 provided by Pacific Northern Analytical, Inc., of Redmond, Washington.

Chemical analytical services between October 1995 and March 1996 provided by Analytical Technologies, Inc., of Renton, Washington.

Chemical analytical services after March 1996 provided by MultiChem Analytical Services, Inc., of Renton, Washington.

(1) By Ecology Method WTPH-G.

(2) By EPA Method 8020. B = benzene, T = toluene, E= ethylbenzene, and X = total xylenes.

(3) Sample analyzed after recommended hold time. Sample results should be considered estimated. $\mu g/l = micrograms per liter$

TABLE 3

Summary of Groundwater Analytical Data Monitoring Well MW-3 Birchmount Orchard Facility Wenatchee, Washington

		Gasoline-range		BTE	X(2)	
Well	Date	Hydrocarbons(1)		3μ)	g/l)	
Number	Sampled	(µg/l)	В	Т	Е	X
MW-3	7/8/94	30,000	-		-	-
	12/29/94	74,000	<1	<20	52	130
	5/19/95	21,000	<5	100	36	160
	8/23/95	37,000	<1	44	26	115
	11/20/95	3,300	9.3	6.2	5.6	26
	3/18/96	1,900	25	20	7.4	35
	5/24/96	2,700	<0.50	4.5	9.0	22
	8/19/96	4,500	24	19	18	37
	3/7/97	11,000	<5.0	14	19	65
	5/30/97	2,700	16	12	5.3	18
	8/13/97	4,200	<0.50	7.7	6.2	27
	11/20/97	5,600	<0.50	12	6.9	28
ł	3/17/98	2,100	1.2	4.1	3.2	14
	6/17/98	6,100	21	7.8	13	28
MTCA Metho	od A cleanup level	1,000	5	40	30	20

Notes:

Chemical analytical services prior to October 1995 provided by Pacific Northern Analytical, Inc., of Redmond, Washington. Chemical analytical services between October 1995 and March 1996 provided by Analytical Technologies, Inc., of Renton, Washington.

Chemical analytical services after March 1996 provided by MultiChem Analytical Services, Inc., of Renton, Washington. (1) By Ecology Method WTPH-G.

(2) By EPA Method 8020. B = benzene, T = toluene, E= ethylbenzene, and X = total xylenes.

 $\mu g/l = micrograms per liter$

- = Not tested

Attachment A Chemical Analytical Data

ATTACHMENT A

CHEMICAL ANALYTICAL DATA

ана Стала Ста Стала Ста

ATTACHMENT A

CHEMICAL ANALYTICAL DATA

Laboratory chemical analyses for water samples included in this report were completed by MultiChem Analytical Services (MAS) in Renton, Washington. MAS performed quality control/quality assurance (QA/QC) tests on all sample batches completed for this report. Laboratory data sheets, including QA/QC data and chain-of-custody tracking forms, are included in this Attachment.

Our review of the QA/QC data provided by MAS for this report did not identify any significant QA/QC exceptions. Based on our review of the QA/QC data supplied by MAS, the data presented in this Attachment are suitable for intended use in this report.





July 1, 1998

ERM EnviroClean West 915 118th Avenue S.E. Suite 130 Bellevue WA 98005

Attention : Mike Arnold

Project Number : 2624.08

Project Name : Birchmount Orchard

Dear Mr. Arnold:

On June 18, 1998, MultiChem Analytical Services received three samples for analysis. The samples were analyzed with EPA methodology or equivalent methods as specified in the attached analytical schedule. The results, sample cross reference, and quality control data are enclosed.

Sincerely,

iné M. Walker

Elaine M. Walker Project Manager

EMW/hal/trm

Enclosure

Ð

ANALYTICAL SERVICES

SAMPLE CROSS REFERENCE SHEET

CLIENT		:	ERM ENVIROC	LEAN	WEST
PROJECT	#	:	2624.08		
PROJECT	NAME	:	BIRCHMOUNT	ORCHA	\RD

 MAS #	CLIENT DESCRIPTION	DATE SAMPLED	MATRIX
806058-1	E-061798	06/17/98	WATER
806058-2	I-061798	06/17/98	WATER
806058-3	MW-3	06/17/98	WATER

---- TOTALS -----

MATRIX	# SAMPLES
WATER	3

____ 3

MAS STANDARD DISPOSAL PRACTICE

The samples from this project will be disposed of in thirty (30) days from the date of the report. If an extended storage period is required, please contact our sample control department before the scheduled disposal date.

MultiChem ANALYTICAL SERVICES

ANALYTICAL SCHEDULE

CLIENT : ERM ENVIROCLEAN PROJECT # : 2624.08 PROJECT NAME : BIRCHMOUNT ORCHA			
ANALYSIS	TECHNIQUE	REFERENCE	LAB
BETX	GC/PID	EPA 8020	R
TOTAL PETROLEUM HYDROCARBONS: (GAS GC/FID	WA DOE WTPH-G	R

R = MAS - Renton ANC = MAS - Anchorage SUB = Subcontract



CASE NARRATIVE

CLIENT : ERM ENVIROCLEAN WEST PROJECT # : 2624.08 PROJECT NAME : BIRCHMOUNT ORCHARD

CASE NARRATIVE: BETX - GASOLINE ANALYSIS

There were no anomalies associated with the preparation and/or analysis of the samples in this accession.

N ANALYTICAL SERVICES

BETX –	GASOLINE
DATA	SUMMARY

CLIENT : ERM ENVIROCLEAN WEST	DATE SAMPLED : N/A
PROJECT # : 2624.08	DATE RECEIVED : N/A
PROJECT NAME : BIRCHMOUNT ORCHARD	DATE EXTRACTED : N/A
CLIENT I.D. : METHOD BLANK	DATE ANALYZED : 06/22/98
SAMPLE MATRIX : WATER	UNITS : ug/L
METHOD : WA DOE WTPH-G/8020(BETX)	DILUTION FACTOR : 1
COMPOUNDS	RESULTS
BENZENE	<0.50
ETHYLBENZENE	<0.50
TOLUENE	<0.50
TOTAL XYLENES	<0.50
FUEL HYDROCARBONS	<100
HYDROCARBON RANGE	TOLUENE THROUGH C12
HYDROCARBON QUANTITATION USING	GASOLINE
SURROGATE PERCENT RECOVERY	LIMITS

BROMOFLUOROBENZENE	••••••	103	77 - 120
TRIFLUOROTOLUENE		101	80 - 120

MAS I.D. # 806058-1

MultiChem

CLIENT : ERM ENVIROCLEAN WEST	DATE SAMPLED : 06/17/98
PROJECT # : 2624.08	DATE RECEIVED : 06/18/98
PROJECT NAME : BIRCHMOUNT ORCHARD	DATE EXTRACTED : N/A
CLIENT I.D. : E-061798	DATE ANALYZED : 06/22/98
SAMPLE MATRIX : WATER	UNITS : ug/L
METHOD : WA DOE WTPH-G/8020(BETX)	DILUTION FACTOR : 1
COMPOUNDS	RESULTS
BENZENE	<0.50
ETHYLBENZENE	<0.50
TOLUENE	<0.50
TOTAL XYLENES	<0.50
FUEL HYDROCARBONS	<100
HYDROCARBON RANGE	TOLUENE THROUGH C12
HYDROCARBON QUANTITATION USING	GASOLINE
SURROGATE PERCENT RECOVERY	LIMITS

BROMOFLUOROBENZENE	 105	77 - 120
TRIFLUOROTOLUENE	101	80 - 120

MAS I.D. # 806058-2



BETX - GASOLINE DATA SUMMARY

CLIENT : ERM ENVIROCLEAN WEST	DATE SAMPLED : 06/17/98
PROJECT # : 2624.08	DATE RECEIVED : 06/18/98
PROJECT NAME : BIRCHMOUNT ORCHARD	DATE EXTRACTED : N/A
CLIENT I.D. : I-061798	DATE ANALYZED : 06/22/98
SAMPLE MATRIX : WATER	UNITS : ug/L
METHOD : WA DOE WTPH-G/8020(BETX)	DILUTION FACTOR : 1
COMPOUNDS	RESULTS
BENZENE	7.9
ETHYLBENZENE	1.4
TOLUENE	3.4
TOTAL XYLENES	14
FUEL HYDROCARBONS	410
HYDROCARBON RANGE	TOLUENE THROUGH C12
HYDROCARBON QUANTITATION USING	GASOLINE
SURROGATE PERCENT RECOVERY	LIMITS
BROMOFLUOROBENZENETRIFLUOROTOLUENE	106 77 - 120 102 80 - 120

MAS I.D. # 806058-3

Mult	ci Che m
A 31 A T 32 (1) T (AT OPDUICED

ANALYTICAL SERVICES

BETX -	GASOLINE
DATA	SUMMARY

CLIENT : ERM ENVIROCLEAN WEST PROJECT # : 2624.08 PROJECT NAME : BIRCHMOUNT ORCHARD CLIENT I.D. : MW-3 SAMPLE MATRIX : WATER METHOD : WA DOE WTPH-G/8020(BETX)	DATE SAMPLED DATE RECEIVED DATE EXTRACTED DATE ANALYZED UNITS DILUTION FACTO) : N/A : 06/22/98 : ug/L
COMPOUNDS	RESULTS	
BENZENE ETHYLBENZENE TOLUENE TOTAL XYLENES	21 13 7.8 28 6100	
FUEL HYDROCARBONS HYDROCARBON RANGE HYDROCARBON QUANTITATION USING	GIUU TOLUENE THROUG GASOLINE	H C12
SURROGATE PERCENT RECOVERY		LIMITS
BROMOFLUOROBENZENETRIFLUOROTOLUENE		77 - 120 80 - 120

ltiChem ANALYTICAL SERVICES

BETX - GASOLINE QUALITY CONTROL DATA

CLIENT : ERM ENVIR PROJECT # : 2624.08 PROJECT NAME : BIRCHMOUN SAMPLE MATRIX : WATER EPA METHOD : WA DOE WT	T ORCHARD		SAMP DATE DATE UNIT	BLANK 1/A 06/22/9 1g/L	98				
COMPOUNDS	SAMPLE RESULT	SPIKE ADDED		% REC.		DUP. % REC.	RPD		
BENZENE TOLUENE TOTAL XYLENES GASOLINE		20.0 20.0 60.0 1000	21.6 21.8 66.3 1030	108 109 111 103	N/A N/A N/A N/A	N/A N/A N/A N/A	N/A N/A N/A N/A		
CONTROL LIMITS				% REC.	,		RPD		
BENZENE TOLUENE TOTAL XYLENES GASOLINE				80 - 1 80 - 1 80 - 1 80 - 1	20 20		20 20 20 20		
SURROGATE RECOVERIE	S	SPIKE		DUP. S	SPIKE	LIMITS			
BROMOFLUOROBENZENE TRIFLUOROTOLUENE		104 102		N/A N/A		77 - 1 80 - 1			

MultiChem P

1

BETX	- GASOLI	INE
QUALITY	CONTROL	DATA

	: 2624.0 : BIRCHM : WATER		HARD		DAI	IPLE I. E EXTR E ANAI TS	80605; N/A 06/22, ug/L	{		
COMPOUND	SAMPLE RESULT	SAMPLE DUP. RESULT	SPIKE ADDED	SPIKED RESULT	-	DUP. SPIKED RESULT	DUP. % REC.	RPD		
BENZENE TOLUENE TOTAL XYLENES GASOLINE	<0.500 <0.500 <0.500 <100	N/A N/A N/A <100	N/A	20.0 20.0 60.0 1000	21.1 21.1 64.0 1020	106 106 107 102	22.3 22.2 67.6 1020	112 111 113 102	6 5 5 0	
CONTROL	LIMITS						RPD			
BENZENE TOLUENE TOTAL XYLENES GASOLINE						80 - 80 -	120 120 120 120		20 20 20 20	
SURROGAT	TE RECOVE	RIES		SPIKE	DUP. SPIKE LIMITS					
BROMOFLUOROBEN TRIFLUOROTOLUE				104 99	$ \begin{array}{cccccccccccccccccccccccccccccccccccc$					

NC = Not calculable.







Albane





5			avaninino)	lo 🕴 loto I	<u>, 11</u>	n u	n M				T	ГŢ	Ţ	T									. <u> </u>			7
· · · ·			·	<u></u>		_	+		+			┟╷┨	+	+											2_	 1
171 of	OTHER						1				+	┼─┤		-		<u> - 1</u>			.						-1	11.
DATE: OG/ PAGE:	9																		TIME:		1725) 1			1IME		
O iii iii													_						<u>۲</u>				_			£₽
DATE: (PAGE:	Π			ICED Weld		_		 					_											. 1		Ì
	٦		Lesincides			+		┝╼┤			+-	$\left \right $		+-	-					Χ			لة	1	ÿΝ	
	TCLP		Semivolatiles Pesilicides				+				+-			+			SIGNATUKE	PRINT NAME	μï	COMPANY		SIGNATURE	PRINT NAME	μï	COMPANY	
$^{\circ}$ $ ho_{ m O}$				101 8340									· .	-			20 0	PRINT	DATE:	<u></u>		SIGN	PRINT	DATE:	<u>8</u>	
	П			elojoM Metols			<u> </u>																			AL.
	AL5			PP Metals		•						\square			_										-	
G	METALS		ils (8) solved Lead	ISCEV Weld		-	+	┝─┤		+	+	┼─┤			-1						5		•			
	≥		cole below:			+					+			-+-					TIME			· -		TIME		
A STANDARD	\vdash	· · · · · · · · · · · · · · · · · · ·		8121.001			+-	t t											₽		ΜΞ			Ē		ĺ
AUU	90			1908 Japan												(e)					西日本		-	·		
SV.	NUC			019H 0128							<u> </u>									送 동	ľ.				ÿ	B
	MP(s00V bilor				-	┝╼┨						-	_]]		UKE:	IAME:	ய்	PAN	и м	UKE	4AME:	ш	IPA M	5 1 8/11
336	8		97 8081) 210 / 8307 90C3				+		-+	+	+	-	\rightarrow	-+-			SIGNATURE	PRINT NAME	DATE:	COMPANY		SIGNATURE	PRINT NAME	DATE:	COMPANY COMPANY	4
Renton, WA 98055 • FAX (425), 228-8336	ORGANIC COMPOUNDS	<u> </u>	stin 8081) 210 / 5				+	$\left \cdot \right $	┝─┾								h°	1	1			•	_			
× 23	RG.	. <u>.</u>	setitolovime2 2														- }'		-	N (2)		dm-	4 K	0		
ີ 2 ເລີ		Si Si	olijolov zmoj 09	8240 \ 83													5		ļò	2		Ca	Malk Wie	050	YY2	M
10 (4)			VK103 \ 103	VK-DBO			1	<u> </u>			-			4			Ę	8	ш			X	\propto	ΨÜ	3	
Renton, WA FAX (425), 2			VK101	<u>VK-CBO</u> 413'5			+			+	+	<u> </u>		<u> </u>	-1	AFFINIQUE SIT	Jhan	THORN SRIEL	TIME:	Å Å	(del)		AUL	TIME:	£	
				1.814			+		┝╼╾┼		+					1 1 1	5		5	1	Ű.			с Ю	ЦЦ	
Suite 101 228-8335	Ŋ		heit	ibom 2108														⋖	<u> </u>			CL			Т.	
∂ Ete	FUEL		TPHD-extended	0-H41													[#] J		ف	AN	1		N K	0 6	AN N	
รีรี				<u></u>			_		┝═┼	_				-+-	_		L SIGNATUR	DAU10	DATE: 6-	COMPAN	n de	EXXS	PRINT NA	DATE:	COMPANY:	
ୁର ରୁ				8EIX (p <u>) 8</u>			+	$\left\{ - \right\}$	╏╾╼┠	_	-		$\left \right $		┦┠		<u>፱ / 1 ዓ</u>	l₹				ភ្	R.	10	U P	1
560 Naches Ave. 5W (800) 609-0580 • (425)		K101	/ X138 (0-H	<u>ветх / ты</u> тын-нар		\rightarrow	╀	┦╌╸	┠──╂	:	+		\vdash	-+	-		0 v	5		₽						ſ
₹o	┝─		ŝ														N N N N	NN (IDA						l I
168 058			FAX (425)484553533	RETURN	eletvie											TAT	24 HOURS 48 HOURS	72 HOURS	55	STANDARD						ſ
9-C			K				INAL UARIE	AL INCALMENT		INKINGENNU	<u>Dicitionacă</u>				- 1			1 1			i					
N CO					ARA NA	3	3 3	S					j .				و م		סוי	Ø						Ì
<u> </u>		130						1		+	+-		┝─┤		-1											ſ
ш <u>б</u>		140	FAX (475) ARNOLD	25		6-17-58-0539	210175211	5									18(O) 18(O)									ł
d .,		Clean Suite 98005	5 2			2	212	1	┼╾┤		+		$\left \right $	-+	-											, I
F		1 S S	A B	2624.08		6-21	15470]	1	ł																
O M	ſ			য় ।ন		<u>.</u>	1	<u> </u>		_	·	1-			_						ப்				1	۱Ì -
		N N N	31 MIKE	9 4					×1, 1												N.					,∎. ∫
$\mathbf{O}_{\mathbf{a}}$		シャン	8591 M	Î Ş											-11						M					L.
• F 5	i i	<u>ш</u> 1 3	3	کو <u>کر</u>				1								調					S/C					·]
H		× 3 3				20	2									NV.					NO1					
	İ	215	LUC LUC			20	52					ł									50				Ĺ	Ξ́ι
Z			125	AME UME	HOR ALL'	5	ا ا					1	$\left \right $						14 A A	<u> 46</u>	STR				(
		 30: N≺:	Î Î Î	Z Z I L L Z		0	<u></u> 9 4					.									L IN				,	<u>1</u>
Tax		NRE(Ы Ы Ы S S S S S S S S S S S S S S S S		. -															≣CIA				ł	_ ا] .
9	ò	ADL	PRC 1	28 28 29 29 29			4	1													ЧS		_			ž,
MultiChem		COMPANY: ERM ENVILUCIED ADDRESS: 915 11844 JUE SE Suit BENERUR WA 9000	PHONE: (425)462 PROJ. MGR / CONTACT:	PROJECT NUMBER: 262 PROJECT NAME: Birchmount DISPOSAL: B MAS C		0 1	<u>T- 061798</u>					-					an a				SPECIAL INSTRUCTIONS/COMMENTS:					

MultiChem Analytical Services SAMPLE LOG-IN CHECKLIST

806058 DATE: 06-18.98 ACCESSION NO. CLIENT: ENW MUS ERM TIME: 1050 PROJECT: Birchmount Orch INITIALS: MUB Shipping: <u>Түре:</u> COC Seals: ntact? Packing Material: Cooler Ship. Cont. N Styrofoam On Bottles Box N Bubble Bags Other None Foam Vial Packs Other Refrigerant: <u>rozen?</u> Received Via: Gelice Pack Hand Delivery N Courier Loose Ice N Federal Express UPS Other Ν Airborne Taxi None Other: Goldstreak Sample Information: <u>Samp. #</u> Bottle # <u>Type</u> Soil VOAs 0 headspace Y N N Soil Water VOAs 0 headspace NN Water Preserved? Product Trip blanks?, Other Condition of Samples: Waters Preserved? Y N N _____ Containers: CA# (if needed) Intact? (Bottle/Lid) Correct Type? Match C.O.C. N N ID's Temperature:<u>3.5</u> CA NO. С (See corrective action on reverse side for explanation if temperature is outside of the MAS recommended range.) LABIUSEIONLY COS/AVATI/DOESS/NOTENATCHENO/UGE/15/2020/11/2020/01/10/10/2020/01/10/2020/02/2020/02/2020/02/2020/02/2020/02/20 COMMENTS:

(if Y see other side)

-1 [⁻| |