

September 25, 2002
Project 9077.15.01

PORLAND, OREGON

SEATTLE, WASHINGTON

VANCOUVER, WASHINGTON

Ms. Krystal Rodriguez
Washington Department of Ecology
15 West Yakima Avenue, Suite 200
Yakima, Washington 98902-3452

Re: Remediation System Performance Report, Former Unocal Bulk Fuel Terminal
#0082, Chelan, Washington

Dear Ms. Rodriguez:

On behalf of Unocal RRMC (Unocal), Maul Foster & Alongi, Inc. (MFA) has prepared this report to describe the performance of an air sparging and soil vapor extraction (SVE) system at the above-referenced site. The site is located at the intersection of Highway 97 and East Street in Chelan, Washington. The site is approximately 200 feet south of Lake Chelan. The location of the site is shown on Figure 1. This report describes the air sparging and SVE system, presents the data collected during system operation, details the performance of the system, and presents the July 2002 quarterly groundwater sampling results.

REMEDIATION SYSTEM INSTALLATION SUMMARY

Based on the results of groundwater sampling events conducted in 1998 and 1999, petroleum hydrocarbon concentrations greater than Model Toxics Control Act (MTCA) Method A cleanup levels¹ were present in the groundwater beneath the eastern part of the site in the vicinity of wells MW-1 and MW-5. In May and July 2001, MFA installed an air sparging and SVE system to remediate the hydrocarbon-impacted groundwater beneath the site and the hydrocarbon-impacted soil that occurred within the zone of groundwater fluctuation [approximately 14 to 28 feet below ground surface (bgs)]. On May 24 and 25, 2001, three air sparging points (AS-1, AS-2, and AS-3) were drilled and installed within the estimated area of impacted groundwater, and spaced so that the area would be effectively remediated (Figure 2). Each sparge point was constructed with 2-inch-diameter, schedule 40 PVC casing and a micro-porous bubbler screen. The 2-foot-long

¹ Chapter 173-340 WAC, "Model Toxics Control Act Cleanup Regulation; Method A Cleanup Levels." Amended February 12, 2001.

JULY 2002 GROUNDWATER SAMPLING RESULTS

On July 22 and 23, 2002, MFA collected groundwater samples from all of the monitoring wells (MW-1 through MW-8) at the site for laboratory analysis. Prior to sampling, the depths to groundwater were measured in the wells by using an electronic water level probe. The depths to groundwater ranged from 13.77 to 19.47 feet. The depth to groundwater measurements were converted to groundwater elevations by using the results of a well elevation survey conducted by Erlandsen Associates, Inc. of Chelan, Washington. The groundwater elevations in the wells ranged from 1,097.98 to 1,098.03 feet above mean sea level (msl). In July 2002, the groundwater table beneath the site was relatively flat, and the general groundwater flow direction beneath the site was to the east-southeast. Previous monitoring events have shown inconsistent groundwater flow directions beneath the site due to low horizontal hydraulic gradients (0.0005 to 0.003 feet per foot). The groundwater monitoring data from the July 2002 sampling event and previous sampling events are presented in Table 3. Figure 3 is a groundwater elevation contour map of the July 2002 data.

The depth to groundwater measurements were used to calculate the volume of standing water in each well casing (pore volume). Before sample collection, at least three pore volumes were removed from each well by using a disposable PVC bailer. Field parameters of pH, specific conductance, and temperature were measured following removal of each pore volume. A groundwater sample was collected following stabilization of the field parameters to less than a 10 percent variation in parameter measurements between pore volumes. Each sample was labeled, placed into an iced cooler, and submitted to NCA by using standard chain-of-custody protocol. A new disposable bailer was used to collect the sample set at each well. The purge water is temporarily stored on site in a properly labeled, 55-gallon drum pending off-site disposal.

The groundwater samples were analyzed for TPH-D and TPH-O by Ecology Method NWTPH-Dx (after silica gel/sulfuric acid cleanup), and for BTEX and TPH-G. The analytical results showed that the sample from well MW-5 contained a TPH-D concentration (842 µg/L) that exceeded the MTCA Method A cleanup level. MW-5 also contained benzene and ethylbenzene concentrations (2.11 and 0.57 µg/L, respectively) that were below the Method A cleanup levels. The samples from wells MW-1 and MW-8 contained TPH-D concentrations (346 and 319 µg/L, respectively) that were below the Method A cleanup level. The samples from wells MW-2, MW-3, MW-4, MW-6, and MW-7 did not contain petroleum hydrocarbon concentrations above the MRLs. The groundwater sample analytical results from the July 2002 event and the previous sampling

events are presented in Table 2. The benzene concentrations from the July 2002 sampling event are presented on Figure 3. A copy of the laboratory report is attached.

CONCLUSIONS

An air sparging and SVE system was installed at the site in May and July 2001, and was activated on August 5, 2001. The purpose of the system was to remediate the petroleum hydrocarbon-impacted groundwater beneath the site and the hydrocarbon-impacted soil that occurred within the zone of groundwater fluctuation. The SVE system extracted a total of approximately 648 pounds (97 gallons) of volatile petroleum hydrocarbons. During the system operation, the hydrocarbon mass removal rates ranged from 0.23 to 5.25 pounds per day. The carbon treatment system effectively reduced the extracted hydrocarbon concentrations to below the temporary air permit emission standard. After obtaining approval from Ecology, the carbon canisters were removed from the system on June 21, 2002. By July 2002, the hydrocarbon concentrations in the extracted vapors had decreased to below 10 ppm-v. Based on the low extracted hydrocarbon concentrations, the system was permanently deactivated on July 22, 2002. The equipment and enclosure was removed from the site on July 23, 2002.

The results of the quarterly groundwater sampling events conducted in August and November 2001 and in January, April, and July 2002 showed that the air sparging operations reduced the volatile petroleum hydrocarbon concentrations in the groundwater. By July 2002, the groundwater sample from well MW-5 contained a TPH-D concentration (842 µg/L) that exceeded the MTCA Method A cleanup level. The samples from all of the other wells contained petroleum hydrocarbons that were below the Method A cleanup levels or MRLs. Since December 1996, the groundwater samples from wells MW-2, MW-3, MW-4, MW-6, and MW-7 have contained petroleum hydrocarbon concentrations below the Method A cleanup levels or MRLs. Since the well was installed in May 2001, the groundwater samples from MW-8 have contained petroleum hydrocarbon concentrations below the Method A cleanup levels or MRLs. Since August 2001, groundwater samples from MW-1 and MW-5 have contained petroleum hydrocarbon concentrations above the Method A cleanup levels; however, the concentrations decreased during the system operations and the samples from the wells located in all directions from MW-1 and MW-5 have consistently contained hydrocarbon concentrations below the Method A cleanup levels or MRLs.

Unocal plans to obtain a deed restriction for the site that precludes the use of the shallow groundwater. Since the groundwater sampling results show that the impacted

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groundwater beneath the site occurs in a localized area and is not migrating off site, and a deed restriction will prevent the use of the groundwater, MFA believes that a no further action (NFA) status is appropriate for the site groundwater.

If you have any questions, please call Mike Staton at (425) 744-1489.

Sincerely,

Maul Foster & Alongi, Inc.

Elizabeth Silver for

Carol L. Lybeer
Project Engineer

Elizabeth Silver for

Michael D. Staton
Principal Geologist

Attachments: Limitations

- Tables 1, 2, and 3
- Figures 1, 2, and 3
- Laboratory Reports

LIMITATIONS

The services described in this report were performed consistent with generally accepted professional consulting principles and practices. No other warranty, express or implied, is made. These services were performed consistent with our agreement with our client. This report is solely for the use and information of our client unless otherwise noted. Any reliance on this report by a third party is at such party's sole risk.

Opinions and recommendations contained in this report apply to conditions existing when services were performed and are intended only for the client, purposes, locations, time frames and project parameters indicated. We are not responsible for the impacts of any changes in environmental standards, practices or regulations subsequent to performance of services. We do not warrant the accuracy of information supplied by others, nor the use of segregated portions of this report.

Table 1
Hydrocarbon Mass Removal/Emission Results
Soil Vapor Extraction System
Former Unocal Bulk Fuel Terminal #0082
Chelan, Washington

Date	Flow at Manifold (fpm)	Flow at Stack (fpm)	PID (ppm-v) (cfm)	Vacuum at Manifold (inches of water)	Air Sample (ppm-v) Manifold	Hydrocarbons Emitted (lbs/day)	Total Hydrocarbons Removed (pounds)
8/9/01	4,700	103	2,200	192	14.5	0.0	—
8/15/01	5,300	116	2,000	175	44.8	0.1	—
8/15/01					28	NA	7.75
					22	NA	7.75
					—	—	7.75
9/5/01						—	7.75
9/5/01	5,900	129	2,200	192	32.0	0.0	0.00
9/10/01	5,000	109	2,400	209	33.0	0.0	0.00
9/26/01	NM	125 ^b	NM	125 ^b	40.0	5.0	1.94
10/9/01	NM	150 ^b	NM	150 ^b	55.4	5.4	3.22
10/11/01	NM	121 ^b	NM	121 ^b	54.8	5.8	2.57
10/23/01	5,500	120	1,800	157	57.0	0.1	2.65
11/13/01	4,100	89	1,400	122	60.5	3.9	2.10
11/13/01					26	NA	2.10
11/13/01					—	—	165.14
11/15/01	4,100	89	1,400	122	28.2	3.8	0.33
12/11/01	4,900	107	1,400	122	29.8	0.2	1.23
1/4/02	4,200	92	1,500	131	43.3	3.5	0.06
1/30/02					21	NA	0.01
1/31/02	4,400	96	1,300	113	74.2	5.5	2.36 ^a
2/21/02	4,800	105	1,400	122	43	0.3	1.75
2/23/02	4,900	107	1,450	126	61	1.2	2.53
3/23/02	4,700	103	1,400	122	132	29	0.06
5/1/02	4,400	96	1,400	122	31	4.6	444.32
6/10/02	4,200	92	1,400	122	25	1.2	575.95
7/22/02	4,500	98	1,000	87	6	17	623.75
					27	NA	0.89
					NA	NA	0.06
					NA	NA	0.23
					0.23	0.23	647.83

Table 2

Groundwater Sample Analytical Results
Former Unocal Bulk Fuel Terminal #0082
Chelan, Washington

Well Number	Date Collected	Benzene ^a ($\mu\text{g/L}$)	Toluene ^a ($\mu\text{g/L}$)	Ethylbenzene ^a ($\mu\text{g/L}$)	Total Xylenes ^a ($\mu\text{g/L}$)	TPH-G ^b ($\mu\text{g/L}$)	TPH-D ^c ($\mu\text{g/L}$)	TPH-O ^d ($\mu\text{g/L}$)	Dissolved Lead ^e ($\mu\text{g/L}$)
MTCA Method A Cleanup Levels^f									
MW-1	12/4/89	5	1,000	700	1,000	800	500	500	15
	4/9/91	270	150	94	700	NA	NA	3,800 ⁱ	NA
	8/27/91	280	50	41	270	2,800 ^g	<1,000 ^{h,j}	NA	10
	11/23/91	84	8.3	6.8	57	3,000 ^g	15,000 ^h	5,300 ⁱ	12
	11/23/91	250	71	43	350	12,000 ^g	19,000 ^h	14,000 ⁱ	59
Well was dry at time of sampling.									
5/21/92	1.2	<0.5	0.57	2.2	9.1	240	18,000	<3,800 ^j	NA
8/19/92	28	5.0	4.7	24	570	NA	3,200	930	6.4
11/12/92	75	53	19	150	1,600	NA	2,000	1,900	7.1
Well was dry at time of sampling.									
2/25/93	15	1.6	<0.5	<0.5	<1.0	<50	18,000	<3,800 ^j	NA
7/8/94	0.88	0.5	0.83	2.4	4.9	730	NA	NA	NA
1/4/95	27	<0.5	<0.5	<0.5	<1.0	<50	5,600	2,000	5.5
6/29/95	0.69	4.4	1.2	33	200	21,000	6,800	NA	6.2
12/29/95	28	<0.5	<0.5	2.29	411	15,500	4,020	NA	4.1
6/19/96	13.7	9.2	15.8	112	1,290	1,910	NA	NA	<10
12/13/96	55	<0.5	<0.5	1.0	94.8	1,200	NA	NA	NA
7/1/97	5.4	<0.5	<0.5	124	10,400	4,800	NA	NA	NA
12/30/97	33.6	<25	<25	<50	NA	NA	NA	NA	NA
6/12/98	1.29	<0.5	<0.5	<1.0	<50	<250	<750 ^j	<750 ^j	4.6
12/7/98	34.4	7.21	15.8	115	341	792	<750 ^j	<750 ^j	4.7
6/21/99	1.31	0.10	<0.5	1.09	<50	<250	<750 ^j	<750 ^j	2.6
5/25/01	0.67	<0.5	<0.5	1.24	117	889	<500	<500	NA
8/9/01	1.89	<0.5	1.67	7.70	114	2,370	<500	<500	NA
11/13/01	<0.5	<0.5	<0.5	<1.0	61.6	435	<500	<500	NA
1/30/02	<0.5	<0.5	<0.5	<1.0	168	1,820	<500	<500	NA
Well was dry at time of sampling.									
4/29/02	<0.5	<0.5	<0.5	<1.0	<50	346	<500	<500	NA
7/23/02	<0.5	<0.5	<0.5	<1.0	<50	NA	NA	NA	NA

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Former Unocal Bulk Fuel Terminal #0082
Chelan, Washington

Well Number	Date Collected	Benzene ^a ($\mu\text{g/L}$)	Toluene ^a ($\mu\text{g/L}$)	Ethylbenzene ^a ($\mu\text{g/L}$)	Total Xylenes ^a ($\mu\text{g/L}$)	TPH-G ^b ($\mu\text{g/L}$)	TPH-D ^c ($\mu\text{g/L}$)	TPH-O ^d ($\mu\text{g/L}$)	Dissolved Lead ^e ($\mu\text{g/L}$)
MTCA Method A Cleanup Levels ^f		5	1,000	700	1,000	800	500	500	15
MW-2	12/4/89	<0.5	<0.5	<0.5	<0.5	NA	NA	230 ⁱ	NA
	4/9/91	<0.5	<0.5	<0.5	<0.5	<1,000 ^{h,j}	<1,000 ^{h,j}	NA	9.0
	8/27/91	<0.5	<0.5	<0.5	<0.5	<1,000 ^{g,j}	<1,000 ^{h,j}	<1,000 ^{g,j}	<2.0
	11/23/91	<0.5	<0.5	<0.5	<0.5	<1,000 ^{h,j}	<1,000 ^{h,j}	<1,000 ^{g,j}	<3.0
	2/20/92	Well was dry at time of sampling.							
	5/21/92	<0.5	<0.5	<0.5	<0.5	<50	<500	<1,000 ^j	3.3
	8/19/92	Well was not sampled.							
	11/12/92	<0.5	<0.5	<0.5	<0.5	<100	1,000	NA	NA
	2/25/93	Well was dry at time of sampling.							
	8/24/93	<0.5	<0.5	<0.5	<0.5	<100	<250	<750 ^j	NA
	7/8/94	<0.5	<0.5	<0.5	<1.0	<50	<250	<750 ^j	NA
	1/4/95	<0.5	<0.5	<0.5	<1.0	<50	340	720	NA
	6/29/95	<0.5	<0.5	<0.5	<1.0	<50	<250	<750 ^j	NA
	12/29/95	<0.5	<0.5	<0.5	<1.0	<50	2,000	1,400	NA
	6/19/96	<0.5	<0.5	<0.5	<1.0	<50	518	<750 ^j	NA
	12/13/96	<0.5	<0.5	<0.5	<1.0	<50	<250	<750 ^j	NA
	7/1/97	<0.5	<0.5	<0.5	<1.0	<50	<250	<750 ^j	NA
	12/30/97	NA	NA	NA	NA	NA	287	<750 ^j	NA
	6/12/98	NA	NA	NA	NA	<50	<250	<750 ^j	NA
	12/7/98	NA	NA	NA	NA	NA	<250	<750 ^j	NA
	6/21/99	NA	NA	NA	NA	NA	<250	<750 ^j	NA
	5/25/01	<0.5	<0.5	<0.5	<1.0	<50	<250	<500	NA
	8/9/01	<0.5	<0.5	<0.5	<1.0	<50	<301	<602 ^j	NA
	11/13/01	<0.5	<0.5	<0.5	<1.0	<50	<250	<500	NA
	1/30/02	<0.5	<0.5	<0.5	<1.0	<50	<250	<500	NA
	4/29/02	Well was dry at time of sampling.							
	7/22/02	<0.5	<0.5	<0.5	<1.0	<50	<250	<500	NA

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Groundwater Sample Analytical Results
Former Unocal Bulk Fuel Terminal #0082
Chelan, Washington

Well Number	Date Collected	Benzene ^a ($\mu\text{g/L}$)	Toluene ^a ($\mu\text{g/L}$)	Ethylbenzene ^a ($\mu\text{g/L}$)	Total Xylenes ^a ($\mu\text{g/L}$)	TPH-G ^b ($\mu\text{g/L}$)	TPH-D ^c ($\mu\text{g/L}$)	TPH-O ^d ($\mu\text{g/L}$)	Dissolved Lead ^e ($\mu\text{g/L}$)
MTCA Method A Cleanup Levels ^f	12/4/89	5	1,000	700	1,000	800	500	500	15
MW-3	4/9/91	<0.5	<0.5	<0.5	<0.5	NA	NA	9,300 ⁱ	NA
	8/27/91	3.9	<0.5	<0.5	1.6	<1,000 ^{g,j}	<1,000 ^{h,j}	NA	12
	11/23/91	<0.5	<0.5	<0.5	<0.5	<1,000 ^{g,j}	<1,000 ^{h,j}	<1,000 ^{i,j}	<2.0
	2/20/92	<0.5	<0.5	<0.5	<0.5	<1,000 ^{g,j}	<1,000 ^{h,j}	<1,000 ^{i,j}	<3.0
	5/21/92	1.0	<0.5	<0.5	<0.5	100	12,000 ^h	6,600 ⁱ	<3.0
	8/19/92	4.4	<0.5	<0.5	<1.0	<50	3,500	9,000	2.9
	11/12/92	<0.5	<0.5	<0.5	<0.5	<100	1,800	NA	<2.0
	2/25/93	1.4	<0.5	<0.5	<0.5	<100	1,800	NA	NA
	8/24/93	1.6	<0.5	<0.5	<0.5	<100	2,600	NA	NA
	7/8/94	0.95	<0.5	<0.5	<1.0	<50	1,000	<750 ^j	NA
	1/4/95	2.8	<0.5	<0.5	<1.0	59	11,000	1,200	NA
	6/29/95	<0.5	<0.5	<0.5	<1.0	<50	2,300	1,700	NA
	12/29/95	<0.5	<0.5	<0.5	<1.0	<50	5,100	2,900	NA
	6/19/96	<0.5	<0.5	<0.5	<1.0	<50	4,790	1,940	NA
	12/13/96	<0.5	<0.5	<0.5	<1.0	<50	<250	<750 ^j	NA
	7/1/97	<0.5	<0.5	<0.5	<1.0	<50	<250	<750 ^j	NA
	12/30/97	NA	NA	<0.5	NA	NA	280	<750 ^j	NA
	6/12/98	NA	NA	NA	NA	NA	<250	<750 ^j	NA
	12/7/98	NA	NA	NA	NA	NA	<250	<750 ^j	NA
	6/21/99	NA	NA	NA	NA	NA	<250	<750 ^j	NA
	5/25/01	<0.5	<0.5	<0.5	<1.0	<50	<250	<500	NA
	8/9/01	<0.5	<0.5	<0.5	<1.0	<50	<250	<500	NA
	11/13/01	<0.5	<0.5	<0.5	<1.0	<50	<250	<500	NA
	1/30/02	1.35	<0.5	<0.5	<1.0	55	379	<500	NA
	4/29/02	<0.5	<0.5	<0.5	<1.0	<50	<250	<500	NA
	7/22/02	<0.5	<0.5	<0.5	<1.0	<50	<250	<500	NA

Table 2

Groundwater Sample Analytical Results
Former Unocal Bulk Fuel Terminal #0082
Chelan, Washington

Well Number	Date Collected	Benzene ^a ($\mu\text{g/L}$)	Toluene ^a ($\mu\text{g/L}$)	Ethylbenzene ^a ($\mu\text{g/L}$)	Total Xylenes ^a ($\mu\text{g/L}$)	TPH-G ^b ($\mu\text{g/L}$)	TPH-D ^c ($\mu\text{g/L}$)	TPH-O ^d ($\mu\text{g/L}$)	Dissolved Lead ^e ($\mu\text{g/L}$)
MTCA Method A Cleanup Levels^f									
MW-4	4/9/91	<0.5	1,000	700	1,000	800	500	500	15
	8/27/91	<0.5	<0.5	<0.5	<0.5	<1,000 ^{h,j}	<1,000 ^{h,j}	NA	45
	11/23/91	<0.5	<0.5	<0.5	<0.5	<1,000 ^{h,j}	<1,000 ^{h,j}	<1,000 ^{h,j}	15
	2/20/92	Well was dry at time of sampling.							
	5/21/92	<0.5	<0.5	<0.5	<0.5	<50	600	2,100	41
	8/19/92	Well was not sampled.							
	11/12/92	Well was not sampled.							
	2/25/93	Well was dry at time of sampling.							
	8/24/93	<0.5	<0.5	<0.5	<0.5	<100	280	<750 ⁱ	NA
	7/8/94	<0.5	<0.5	<0.5	<1.0	<50	630	910	2.9
	1/4/95	<0.5	<0.5	<0.5	<1.0	<50	750	880	6.4
	6/29/95	<0.5	<0.5	<0.5	<1.0	<50	490	1,500	2.2
	12/29/95	<0.5	<0.5	<0.5	<1.0	<50	1,700	1,400	6.3
	6/19/96	<0.5	<0.5	<0.5	<1.0	<50	2,530	1,840	5.7
	12/13/96	<0.5	<0.5	<0.5	<1.0	<50	<250	<750 ⁱ	<10
	7/1/97	<0.5	<0.5	<0.5	<1.0	<50	<250	<750 ^j	4.2
	12/30/97	NA	NA	NA	NA	NA	<250	<750 ^j	3.2
	6/12/98	NA	NA	NA	NA	NA	<250	<750 ^j	2.4
	12/7/98	NA	NA	NA	NA	NA	<250	<750 ^j	2.4
	6/21/99	NA	NA	NA	NA	NA	<250	<750 ^j	NA
	5/25/01	<0.5	<0.5	<0.5	<1.0	<50	<250	<500	NA
	8/9/01	<0.5	<0.5	<0.5	<1.0	<50	<250	<500	NA
	11/14/01	<0.5	<0.5	<0.5	<1.0	<50	<250	<500	NA
	1/30/02	Well was dry at time of sampling.							
	4/29/02	<0.5	<0.5	<0.5	<1.0	<50	<250	<500	NA
	7/22/02	Well was dry at time of sampling.							

Table 2

Groundwater Sample Analytical Results
Former Unocal Bulk Fuel Terminal #0082
Chehalis, Washington

Well Number	Date Collected	Benzene ^a ($\mu\text{g/L}$)	Toluene ^a ($\mu\text{g/L}$)	Ethylbenzene ^a ($\mu\text{g/L}$)	Total Xylenes ^a ($\mu\text{g/L}$)	TPH-G ^b ($\mu\text{g/L}$)	TPH-D ^c ($\mu\text{g/L}$)	TPH-O ^d ($\mu\text{g/L}$)	Dissolved Lead ^e ($\mu\text{g/L}$)
MTCA Method A Cleanup Levels ^f									
MW-5	4/9/91	300	20	78	410	3,200 ^g	<1,000 ^{h,j}	NA	<5.0
	8/27/91	270	21	38	460	7,000 ^g	20,000 ^h	2,500 ⁱ	<4.0
	11/23/91	280	12	100	350	6,000 ^g	17,000 ^h	9,400 ⁱ	<3.0
	2/20/92	220	28	120	440	4,000 ^g	8,000 ^h	5,200 ⁱ	<3.0
	5/21/92	160	11	170	190	2,500	9,900	6,800	5.3
	8/19/92	130	6.1	70	180	2,200	NA	NA	<2.0
	11/12/92	91	5.8	<0.5	110	2,100	15,000	NA	NA
2/25/93 Well was dry at time of sampling.									
8/24/93	86	4.1	47	92	1,500	11,000	<3,800 ^j	NA	NA
7/8/94	67	3.5	43	130	3,000	16,000	3,000	NA	NA
1/4/95	<0.5	0.91	20	53	1,000	13,000	2,300	NA	NA
6/29/95	73	9.5	110	260	3,300	11,000	2,900	NA	NA
12/29/95	70	2.6	37	47	1,300	23,000	8,900	NA	NA
6/19/96	43.1	3.85	55.7	122	2,200	17,500	5,540	NA	NA
12/13/96	51.8	2.94	34	65	1,130	853	<750 ^j	NA	NA
7/1/97	87.7	14.4	144	294	3,890	557	<750 ^j	NA	NA
12/30/97	62.8	6.01	55	155	1,920	525	<750 ^j	NA	NA
6/12/98	88.1	13.4	76.6	400	3,800	295	<750 ^j	NA	NA
12/7/98	77	8.74	68	260	1,860	388	<750 ^j	NA	NA
6/21/99	31.1	1.24	<0.5	74.9	1,050	468	<750 ^j	NA	NA
5/25/01	56.2	8.18	88.2	221	1,740	8,250	<500	NA	NA
8/9/01	50.3	2.69	34.1	71.8	1,030	8,600	502	NA	NA
11/13/01	0.72	<0.5	<0.5	1.69	<50	275	<500	NA	NA
1/30/02	21.5	0.96	7.66	14.2	222	309	<500	NA	NA
4/29/02	2.46	<0.5	3.88	6.65	525	2,040	<500	NA	NA
7/23/02	2.11	<0.5	0.57	<1.0	<50	842	<500	NA	NA

Table 2

**Groundwater Sample Analytical Results
Former Unocal Bulk Fuel Terminal #0082
Chelan, Washington**

Well Number	Date Collected	Benzene ^a ($\mu\text{g/L}$)	Toluene ^a ($\mu\text{g/L}$)	Ethylbenzene ^a ($\mu\text{g/L}$)	Total Xylenes ^a ($\mu\text{g/L}$)	TPH-G ^b ($\mu\text{g/L}$)	TPH-D ^c ($\mu\text{g/L}$)	TPH-O ^d ($\mu\text{g/L}$)	Dissolved Lead ^e ($\mu\text{g/L}$)
MTCA Method A Cleanup Levels^f									
MW-6	4/9/91	<0.5	1,000	700	1,000	800	500	500	15
	8/27/91	<0.5	<0.5	<0.5	<0.5	<1,000 ^{g,j}	<1,000 ^{g,j}	NA	<5.0
	11/23/91	<0.5	<0.5	<0.5	<0.5	<1,000 ^{g,j}	<1,000 ^{g,j}	<2.0	
	2/20/92	<0.5	<0.5	<0.5	<0.5	<1,000 ^{g,j}	<1,000 ^{g,j}	<3.0	
	5/21/92	<0.5	<0.5	<0.5	<0.5	<1,000 ^{g,j}	<1,000 ^{g,j}	<3.0	
	8/19/92	<0.5	<0.5	<0.5	<0.5	<50	<500	1,700	4.7
	11/12/92	<0.5	<0.5	<0.5	<0.5	<50	<250	NA	<2.0
	2/25/93	Well was dry at time of sampling.							
	8/24/93	<0.5	<0.5	<0.5	<0.5	<100	NA	NA	NA
	7/8/94	<0.5	<0.5	<0.5	<1.0	<50	360	840	NA
	1/4/95	<0.5	<0.5	<0.5	<1.0	<50	470	300	NA
	6/29/95	<0.5	<0.5	<0.5	<1.0	<50	260	1,000	NA
	12/29/95	<0.5	<0.5	<0.5	<1.0	<50	270	890	NA
	6/19/96	<0.5	<0.5	<0.5	<1.0	<50	NA	NA	NA
	12/13/96	<0.5	<0.5	<0.5	<1.0	<50	<250	<750 ^j	NA
	7/1/97	<0.5	<0.5	<0.5	<1.0	<50	<250	<750 ^j	NA
	12/30/97	NA	NA	NA	NA	NA	<250	<750 ^j	NA
	6/12/98	NA	NA	NA	NA	NA	<250	<750 ^j	NA
	12/7/98	NA	NA	NA	NA	NA	<250	<750 ^j	NA
	6/21/99	NA	NA	NA	NA	NA	<250	<750 ^j	NA
	5/25/01	<0.5	<0.5	<0.5	<1.0	<50	<250	<500	NA
	8/9/01	<0.5	<0.5	<0.5	<1.0	<50	<250	<500	NA
	11/14/01	<0.5	<0.5	<0.5	<1.0	<50	<250	<500	NA
	1/30/02	<0.5	<0.5	<0.5	<1.0	<50	<250	<500	NA
	4/29/02	Well was dry at time of sampling.							
	7/22/02	<0.5	<0.5	<0.5	<1.0	<50	<250	<500	NA

Table 2

Groundwater Sample Analytical Results
Former Unocal Bulk Fuel Terminal #0082
Chelan, Washington

Well Number	Date Collected	Benzene ^a ($\mu\text{g/L}$)	Toluene ^a ($\mu\text{g/L}$)	Ethylbenzene ^a ($\mu\text{g/L}$)	Total Xylenes ^a ($\mu\text{g/L}$)	TPH-G ^b ($\mu\text{g/L}$)	TPH-D ^c ($\mu\text{g/L}$)	TPH-O ^d ($\mu\text{g/L}$)	Dissolved Lead ^e ($\mu\text{g/L}$)	
MTCA Method A Cleanup Levels ^f		5	1,000	700	1,000	800	500	500	15	
MW-7	11/15/92	<0.5	<0.5	<0.5	0.7	<100	1,700	NA	NA	
	2/25/93	Well was dry at time of sampling.								
8/24/93	<0.5	<0.5	<0.5	<0.5	<0.5	<100	<250	<750 ⁱ	NA	
7/8/94	<0.5	<0.5	<0.5	<0.5	<1.0	<50	600	1,300	2.0	
1/4/95	<0.5	<0.5	<0.5	<0.5	<1.0	<50	1,300	1,200	<2.0	
6/29/95	<0.5	<0.5	<0.5	<0.5	<1.0	<50	370	1,000	NA	
12/29/95	<0.5	<0.5	<0.5	<0.5	<1.0	<50	510	1,000	NA	
6/19/96	<0.5	<0.5	<0.5	<0.5	<1.0	<50	841	789	NA	
12/13/96	<0.5	<0.5	<0.5	<0.5	<1.0	<50	<250	<750 ⁱ	NA	
7/1/97	<0.5	<0.5	<0.5	<0.5	<1.0	<50	<250	<750 ⁱ	NA	
12/30/97	NA	NA	NA	NA	NA	NA	<250	<750 ⁱ	NA	
6/12/98	NA	NA	NA	NA	NA	NA	<250	<750 ⁱ	NA	
12/7/98	NA	NA	NA	NA	NA	NA	<250	<750 ⁱ	NA	
6/21/99	NA	NA	NA	NA	NA	NA	<250	<750 ⁱ	NA	
5/25/01	<0.5	<0.5	<0.5	<0.5	<1.0	<50	<250	<500	NA	
8/9/01	<0.5	<0.5	<0.5	<0.5	<1.0	<50	<250	<500	NA	
11/13/01	<0.5	<0.5	<0.5	<0.5	<1.0	<50	<250	<500	NA	
1/30/02	<0.5	<0.5	<0.5	<0.5	<1.0	<50	<250	<500	NA	
4/29/02	Well was dry at time of sampling.								NA	
7/22/02	<0.5	<0.5	<0.5	<0.5	<1.0	<50	<250	<500	NA	

Table 2

**Groundwater Sample Analytical Results
Former Unocal Bulk Fuel Terminal #0082
Chelan, Washington**

Well Number	Date Collected	Benzene ^a ($\mu\text{g/L}$)	Toluene ^a ($\mu\text{g/L}$)	Ethylbenzene ^a ($\mu\text{g/L}$)	Total Xylenes ^a ($\mu\text{g/L}$)	TPH-G ^b ($\mu\text{g/L}$)	TPH-D ^c ($\mu\text{g/L}$)	TPH-O ^d ($\mu\text{g/L}$)	Dissolved Lead ^e ($\mu\text{g/L}$)
MTCA Method A Cleanup Levels^f									
MW-8	5/25/01	5	1,000	700	1,000	800	500	500	15
	8/9/01	<0.5	<0.5	<0.5	<1.0	<50	<250	<500	NA
	11/14/01	<0.5	<0.5	<0.5	<1.0	<50	<250	<500	NA
	1/30/02	<0.5	<0.5	<0.5	<1.0	<50	<250	<500	NA
	4/29/02	<0.5	<0.5	<0.5	<1.0	<50	<250	<500	NA
	7/23/02	<0.5	<0.5	<1.0	<50	319	<500	<500	

NOTES:

$\mu\text{g/L}$ = micrograms per liter; approximates parts per billion.
Shaded values exceed MTCA Method A cleanup levels.

NA = Not analyzed.

^a Benzene, toluene, ethylbenzene, and total xylenes by EPA Methods 8020 or 8021B.

^b TPH as gasoline (TPH-G) by Ecology Methods WTPH-G or NWTPH-Gx.

^c TPH as diesel (TPH-D) by Ecology Methods WTPH-D or NWTPH-Dx (after sulfuric acid/silica gel cleanup).

^d TPH as oil (TPH-O) by Ecology Methods WTPH-418.1 or NWTPH-Dx (after sulfuric acid/silica gel cleanup).

^e Dissolved lead by EPA Method 7421.

^f Chapter 173-340 WAC, "Model Toxics Control Act Cleanup Regulation; Method A Cleanup Levels for Ground Water." Amended February 12, 2001.

^g TPH-G by EPA Method 8015 modified.

^h TPH-D by EPA Method 8015 modified.

ⁱ TPH-O by EPA Method 418.1.

^j Method reporting limit exceeded the MTCA Method A cleanup level.

Table 3
Groundwater Monitoring Data
Former Unocal Bulk Fuel Terminal #0082
Chelan, Washington

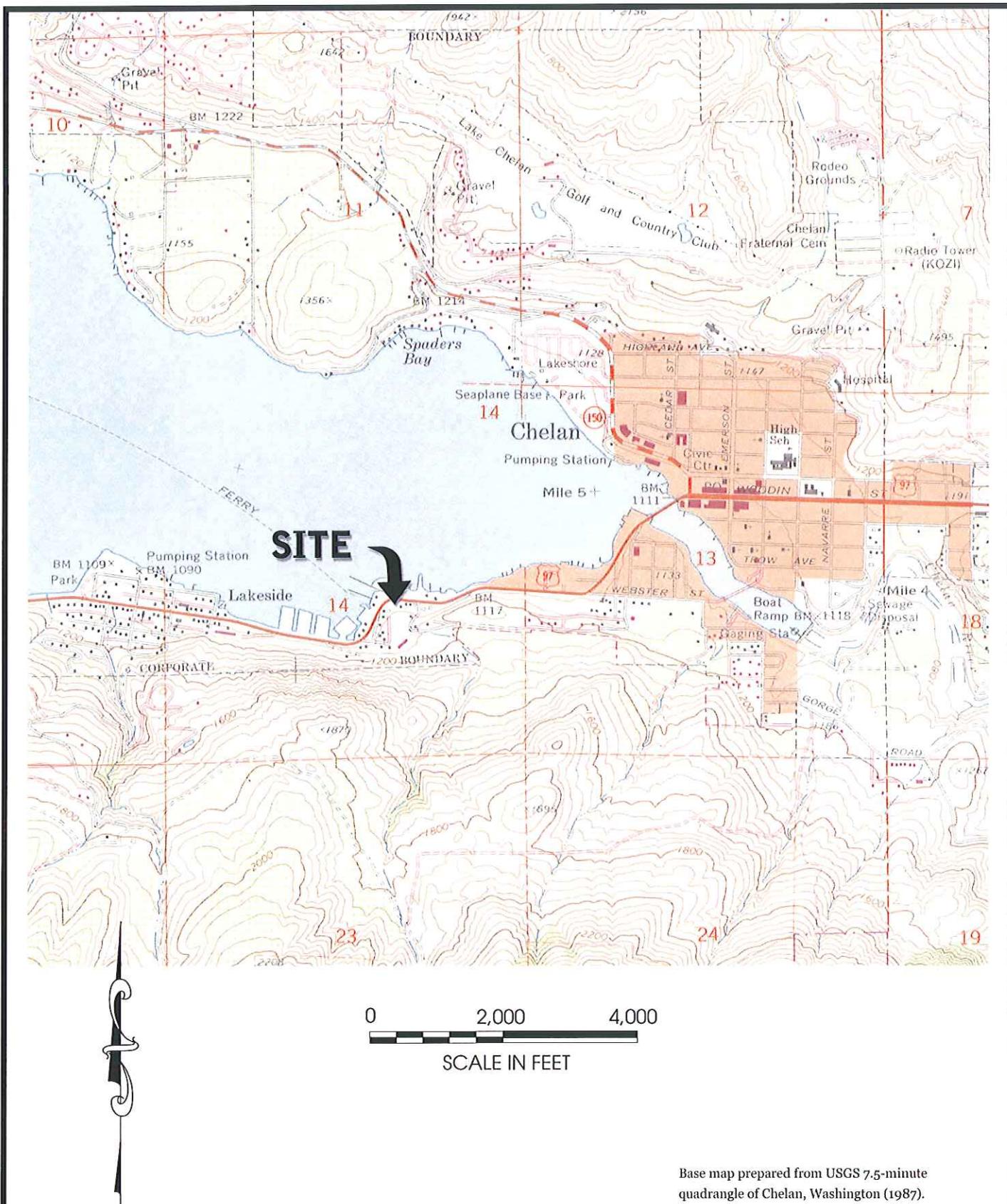
Well Number	Top of Well Casing Elevation ^a (feet)	Date	Depth to Groundwater ^b (feet)	Groundwater Elevation (feet)
MW-1	1,112.38	05/25/01	20.02	1,092.36
		08/09/01	15.09	1,097.29
		11/14/01	20.62	1,091.76
		01/30/02	24.12	1,088.26
		04/29/02	Dry ^c	----
		07/22/02	14.38	1,098.00
MW-2	1,111.78	05/25/01	19.46	1,092.32
		08/09/01	14.50	1,097.28
		11/13/01	20.01	1,091.77
		01/30/02	23.57	1,088.21
		04/29/02	Dry ^c	----
		07/22/02	13.77	1,098.01
MW-3	1,112.15	05/25/01	19.82	1,092.33
		08/09/01	14.89	1,097.26
		11/13/01	20.45	1,091.70
		01/30/02	23.96	1,088.19
		04/29/02	28.56	1,083.59
		07/22/02	14.14	1,098.01
MW-4	1,112.35	05/25/01	20.06	1,092.29
		08/09/01	15.07	1,097.28
		11/14/01	20.67	1,091.68
		01/30/02	24.16	1,088.19
		04/29/02	Dry ^c	----
		07/22/02	14.35	1,098.00
MW-5	1,112.20	05/25/01	19.84	1,092.36
		08/09/01	14.94	1,097.26
		11/13/01	20.42	1,091.78
		01/30/02	24.02	1,088.18
		04/29/02	28.53	1,083.67
		07/22/02	14.17	1,098.03
MW-6	1,112.18	05/25/01	19.92	1,092.26
		08/09/01	14.89	1,097.29
		11/14/01	20.49	1,091.69
		01/30/02	23.99	1,088.19
		04/29/02	Dry ^c	----
		07/22/02	14.18	1,098.00

Table 3
Groundwater Monitoring Data
Former Unocal Bulk Fuel Terminal #0082
Chelan, Washington

Well Number	Top of Well Casing Elevation ^a (feet)	Date	Depth to Groundwater ^b (feet)	Groundwater Elevation (feet)
MW-7	1,117.45	05/25/01	25.02	1,092.43
		08/09/01	20.12	1,097.33
		11/13/01	25.61	1,091.84
		01/30/02	29.22	1,088.23
		04/29/02	Dry ^c	----
		07/22/02	19.47	1,097.98
MW-8	1,112.66	05/25/01	20.37	1,092.29
		08/09/01	15.39	1,097.27
		11/14/01	20.99	1,091.67
		01/30/02	24.47	1,088.19
		04/29/02	29.11	1,083.55
		07/22/02	14.68	1,097.98

NOTE:

^a Well elevations were surveyed relative to mean sea level.
^b The depths to groundwater were measured from the tops of the well casings.
^c Well was dry at time of monitoring.



Base map prepared from USGS 7.5-minute quadrangle of Chelan, Washington (1987).

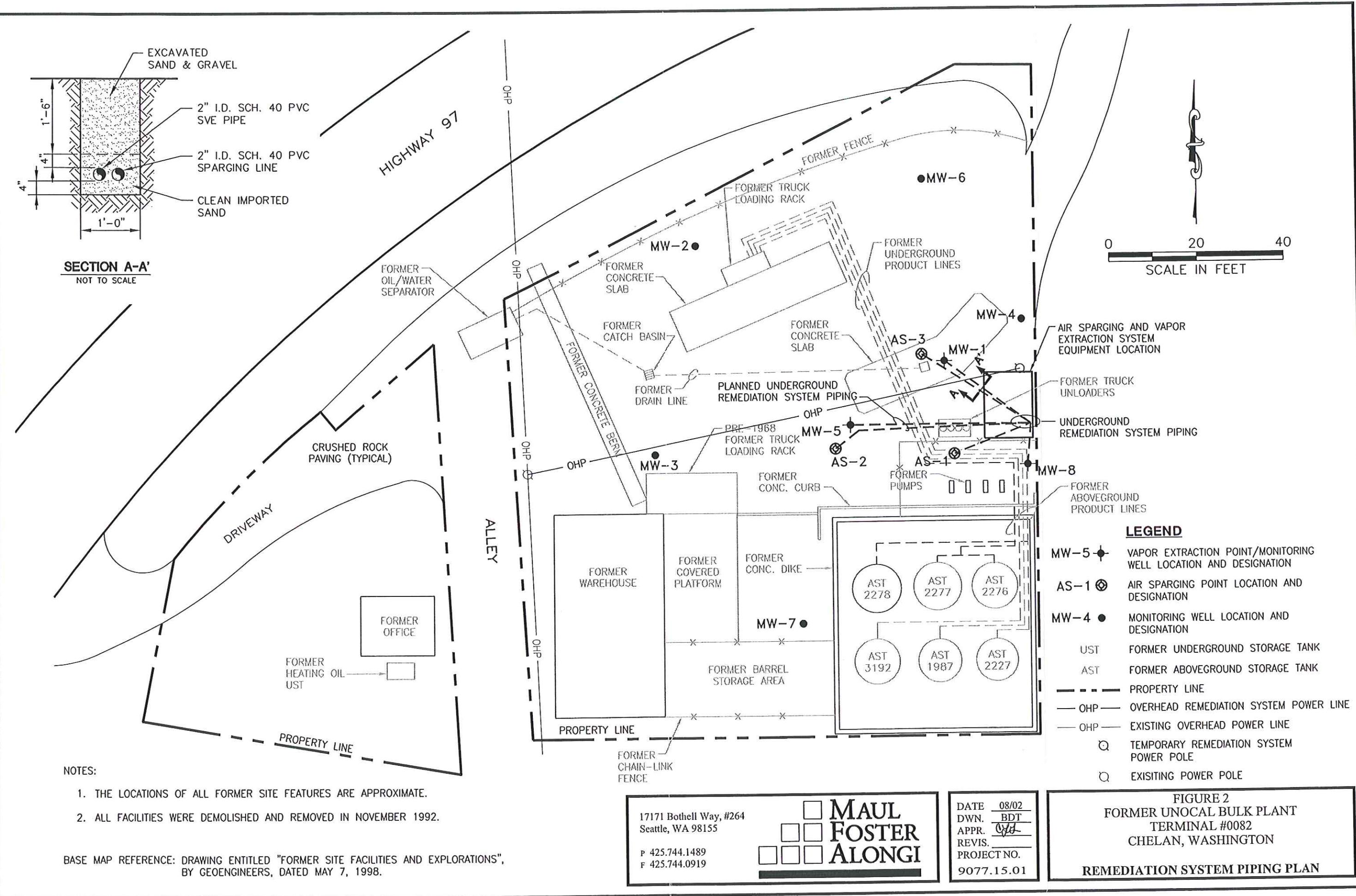
17171 Bothell Way NE, #264
Seattle, Washington 98155

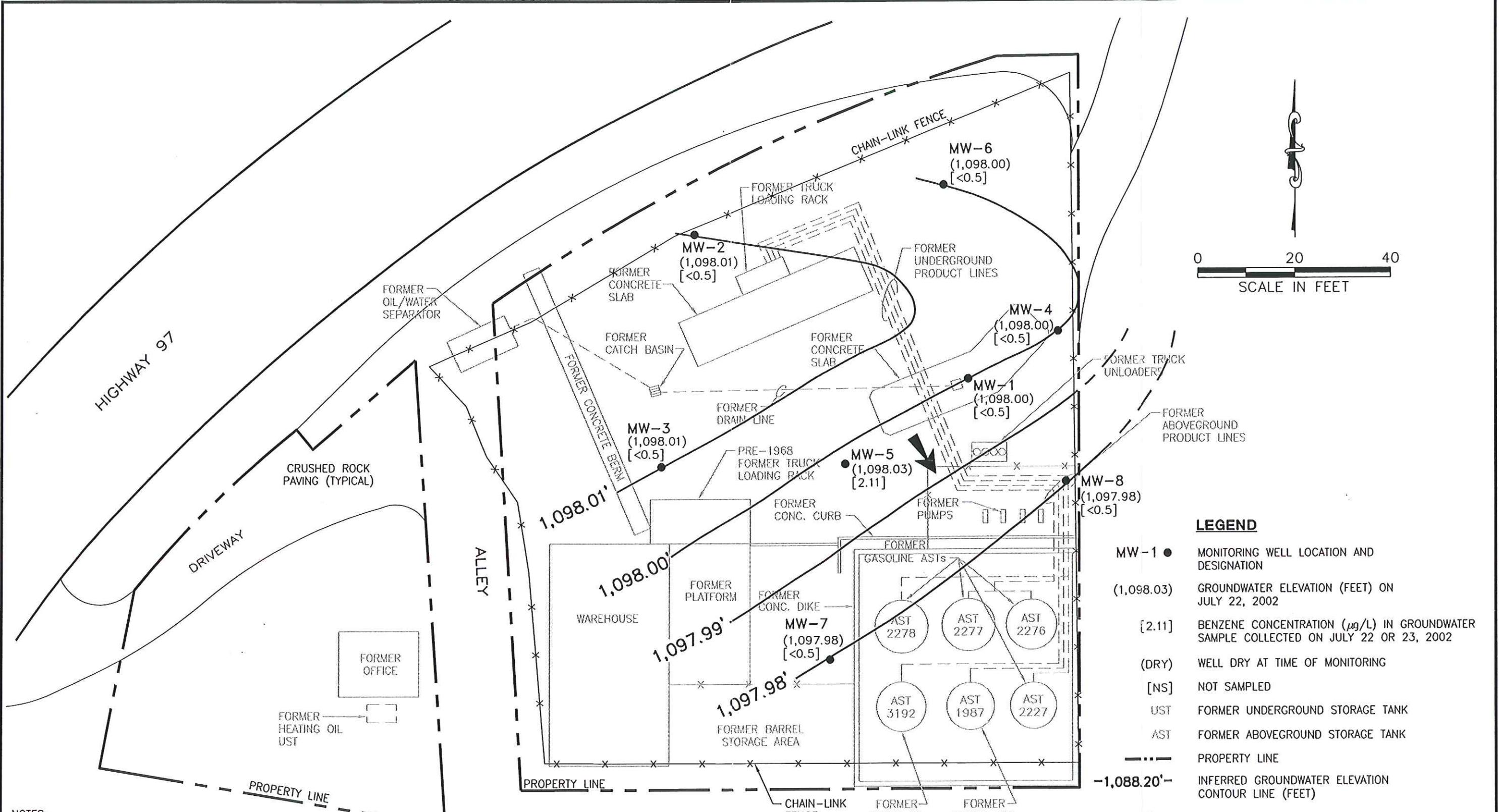
425.744.1489 P
425.744.0919 F

**MAUL
FOSTER
ALONGI**
ENVIRONMENTAL & ENGINEERING CONSULTANTS

DATE	02/02
DWN.	AL
APPR.	ESS
REVIS.	
PROJECT NO.	9077.15.01

Figure 1
FORMER UNOCAL BULK FUEL
TERMINAL #0082
CHELAN, WASHINGTON
SITE LOCATION MAP





17171 Bothell Way, #264
Seattle, WA 98155
P 425.744.1489
F 425.744.0919

**MAUL
FOSTER
ALONGI**

DATE 09/02
DWN. BDT
APPR. NDS
REVIS.
PROJECT NO.
9077.15.01

FIGURE 3
FORMER UNOCAL BULK FUEL
TERMINAL #0082
CHELAN, WASHINGTON
GROUNDWATER ELEVATION CONTOUR MAP
JULY 22, 2002



Seattle 11720 North Creek Pkwy N, Suite 400, Bothell, WA 98011-8244
425.420.9200 fax 425.420.9210
Spokane East 11115 Montgomery, Suite B, Spokane, WA 99206-4776
509.924.9200 fax 509.924.9290
Portland 9405 SW Nimbus Avenue, Beaverton, OR 97008-7132
503.906.9200 fax 503.906.9210
Bend 20332 Empire Avenue, Suite F-1, Bend, OR 97701-5711
541.383.9310 fax 541.382.7588

Maul Foster & Alongi-Seattle
17171 Bothell Way NE #264
Seattle WA/USA, 98155

Project: Chelan Bulk Terminal #0082
Project Number: 9077.015.001
Project Manager: Mike Staton

Reported:
08/27/01 14:59

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
VE-Stack-0801	B1H0240-09	Air	08/09/01 21:15	08/10/01 08:50

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Maul Foster & Alongi-Seattle
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 Seattle WA/USA, 98155

Project: Chelan Bulk Terminal #0082
 Project Number: 9077.015.001
 Project Manager: Mike Staton

Reported:
 08/27/01 14:59

Gasoline Hydrocarbons (Toluene to Dodecane) and BTEX in Air by WTPH-G and EPA 8021B
North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
VE-Stack-0801 (B1H0240-09) Air Sampled: 08/09/01 21:15 Received: 08/10/01 08:50									
Gasoline Range Hydrocarbons	ND	10.0	mg/m ³ Air	1	1H10010	08/10/01	08/10/01	NWTPH Modified	
Benzene	ND	0.100	"	"	"	"	"	"	
Toluene	ND	0.100	"	"	"	"	"	"	
Ethylbenzene	ND	0.100	"	"	"	"	"	"	
Xylenes (total)	ND	0.200	"	"	"	"	"	"	
<i>Surrogate: 4-BFB (FID)</i>	85.3 %	50-150			"	"	"	"	
<i>Surrogate: 4-BFB (PID)</i>	94.5 %	50-150			"	"	"	"	
VE-Stack-0801 (B1H0240-09) Air Sampled: 08/09/01 21:15 Received: 08/10/01 08:50									
Gasoline Range Hydrocarbons (v/v)	ND	2.36	ppmv	"	"	"	"	"	
Benzene (v/v)	ND	0.0308	"	"	"	"	"	"	
Toluene (v/v)	ND	0.0261	"	"	"	"	"	"	
Ethylbenzene (v/v)	ND	0.0227	"	"	"	"	"	"	
Xylenes, total (v/v)	ND	0.0454	"	"	"	"	"	"	

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Project: Chelan Bulk Terminal #0082
 Project Number: 9077.015.001
 Project Manager: Mike Staton

Reported:
 08/27/01 14:59

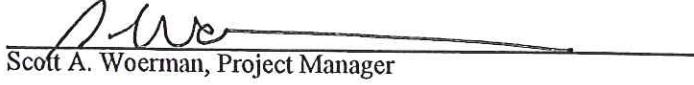
Gasoline Hydrocarbons (Toluene to Dodecane) and BTEX in Air by WTPH-G and EPA 8021B - Quality Control

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC	Limits	RPD RPD	Limit Notes
Batch 1H10010: Prepared 08/10/01 Using EPA 5030B (P/T)									
Blank (1H10010-BLK1)									
Gasoline Range Hydrocarbons ND 10.0 mg/m³ Air									
Benzene ND 0.100 "									
Toluene ND 0.100 "									
Ethylbenzene ND 0.100 "									
Xylenes (total) ND 0.200 "									
<i>Surrogate: 4-BFB (FID)</i> 8.67 " 9.60 90.3 50-150									
<i>Surrogate: 4-BFB (PID)</i> 8.78 " 9.60 91.5 50-150									
LCS (1H10010-BS1)									
Gasoline Range Hydrocarbons 61.4 10.0 mg/m³ Air 100 61.4 50-150									
<i>Surrogate: 4-BFB (FID)</i> 9.43 " 9.60 98.2 50-150									
LCS (1H10010-BS2)									
Benzene 1.38 0.100 mg/m³ Air 2.00 69.0 50-150									
Toluene 1.39 0.100 " 2.00 69.5 50-150									
Ethylbenzene 1.39 0.100 " 2.00 69.5 50-150									
Xylenes (total) 4.25 0.200 " 6.00 70.8 50-150									
<i>Surrogate: 4-BFB (PID)</i> 9.24 " 9.60 96.2 50-150									
LCS Dup (1H10010-BSD1)									
Gasoline Range Hydrocarbons 57.8 10.0 mg/m³ Air 100 57.8 50-150 6.04 50									
<i>Surrogate: 4-BFB (FID)</i> 8.96 " 9.60 93.3 50-150									
LCS Dup (1H10010-BSD2)									
Benzene 1.26 0.100 mg/m³ Air 2.00 63.0 50-150 9.09 50									
Toluene 1.26 0.100 " 2.00 63.0 50-150 9.81 50									
Ethylbenzene 1.25 0.100 " 2.00 62.5 50-150 10.6 50									
Xylenes (total) 3.82 0.200 " 6.00 63.7 50-150 10.7 50									
<i>Surrogate: 4-BFB (PID)</i> 9.20 " 9.60 95.8 50-150									

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Spokane East 11115 Montgomery, Suite B, Spokane, WA 99206-4776
509.924.9200 fax 509.924.9290
Portland 9405 SW Nimbus Avenue, Beaverton, OR 97008-7132
503.906.9200 fax 503.906.9210
Bend 20332 Empire Avenue, Suite F-1, Bend, OR 97701-5711
541.383.9310 fax 541.382.7588

Maul Foster & Alongi-Seattle
17171 Bothell Way NE #264
Seattle WA/USA, 98155

Project: Chelan Bulk Terminal #0082
Project Number: 9077.015.001
Project Manager: Mike Staton

Reported:
08/27/01 14:59

Gasoline Hydrocarbons (Toluene to Dodecane) and BTEX in Air by WTPH-G and EPA 8021B - Quality Control

North Creek Analytical - Bothell

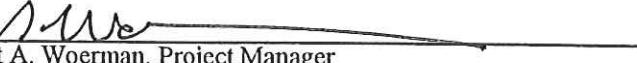
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC	Limits	RPD RPD	Limit Notes
---------	--------	-----------------	-------	-------------	---------------	-----------	--------	---------	-------------

Batch 1H10010: Prepared 08/10/01 Using EPA 5030B (P/T)

Duplicate (1H10010-DUP1)	Source: B1H0181-08								
Gasoline Range Hydrocarbons	3090	100	mg/m ³ Air		3140		1.61	30	
Surrogate: 4-BFB (FID)	17.1	"		9.60		178	50-150		S-06

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Project: Chelan Bulk Terminal #0082
 Project Number: 9077.015.001
 Project Manager: Mike Staton

Reported:
 08/27/01 14:59

Gasoline Hydrocarbons (Toluene to Dodecane) in Air by WTPH-G - Quality Control
North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	---------	-----------	-------

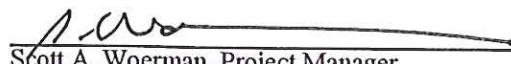
Batch 1H10010: Prepared 08/10/01 Using EPA 5030B (P/T)

Blank (1H10010-BLK1)

Gasoline Range Hydrocarbons (v/v)	ND	2.36	ppmv
Benzene (v/v)	ND	0.0308	"
Toluene (v/v)	ND	0.0261	"
Ethylbenzene (v/v)	ND	0.0227	"
Xylenes, total (v/v)	ND	0.0454	"

North Creek Analytical - Bothell

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 Scott A. Woerman, Project Manager

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Environmental Laboratory Network

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509.924.9200 fax 509.924.9290
Portland 9405 SW Nimbus Avenue, Beaverton, OR 97008-7132
503.906.9200 fax 503.906.9210
Bend 20332 Empire Avenue, Suite F-1, Bend, OR 97701-5711
541.383.9310 fax 541.382.7588

Maul Foster & Alongi-Seattle
17171 Bothell Way NE #264
Seattle WA/USA, 98155

Project: Chelan Bulk Terminal #0082
Project Number: 9077.015.001
Project Manager: Mike Staton

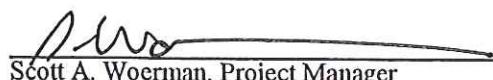
Reported:
08/27/01 14:59

Notes and Definitions

- S-06 The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interferences.
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference

North Creek Analytical - Bothell

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UNOCAL CHAIN OF CUSTODY REPORT B1H0240

UNOCAL INFORMATION	
Facility Number:	Chelan Bulk Terminal
Site Address:	Chelan, WA.
Unocal Manager:	Mark Brarley
CERT INFO: (check one)	<input type="checkbox"/> Evaluation <input type="checkbox"/> Remediation
<input type="checkbox"/> Detection <input type="checkbox"/> Demolition <input type="checkbox"/> Closure <input type="checkbox"/> Miscellaneous	

CONSULTANT INFORMATION	
Firm:	Maul, Foster, & Abougi
Address:	17176 Bothell Way NE, #204 Seattle, WA 98155
Phone:	(425) 744-1489
Fax:	(425) 744-0919
Project Manager:	White Station
Sample Collection by:	6 Sandbags

Chain of Custody Record #:	
Quality Assurance Data Level:	<input checked="" type="checkbox"/> B <input type="checkbox"/> A: Standard Summary
B: Standard + Chromatograms	<input checked="" type="checkbox"/> 5 <input type="checkbox"/> 3 <input type="checkbox"/> 2 <input type="checkbox"/> 1
Laboratory Turnaround Days:	

SAMPLE IDENTIFICATION	SAMPLING DATE / TIME	MATRIX (W.S.O)	# OF CONTAINERS	NCA SAMPLE NUMBER				
				O	OR	O	WA	O
1. MW-1 - 0801	8/10/01 @ 1630	ln	4	X		X		
2. " -2 - "	@ 1315			X		X		-01
3. " -3 - "	@ 1220			X		X		-02
4. " -4 - "	@ 1450			X		X		-03
5. " -5 - "	@ 1720			X		X		-04
6. " -6 - "	@ 1400			X		X		-05
7. " -7 - "	@ 1130			X		X		-06
8. MW-8 - 0801	@ 1050			X		X		-07
9.								-08
10. UE-Stock-0801	8/10/01 @ 215	Air	1					-09

Relinquished by: *John Doe, MFA* Firm: *White Station* Date & Time: *8/10/01 @ 8:50 AM* Received by: *Mike J.* Date & Time: *8/10/01 @ 9:50 AM*

Comments: _____

1. Distribution: White - Laboratory Yellow - Consultant Photocopy - Unocal

2. Were all requested results provided? yes no Define

3. Were results within requested turnaround? yes no "No"

Final Approval Signature: _____ on back

Date: *5-30-01*

Maul Foster & Alongi-Seattle
 17171 Bothell Way NE #264
 Seattle WA/USA, 98155

Project: Chelan Bulk Terminal #0082
 Project Number: 9077.015.001
 Project Manager: Mike Staton

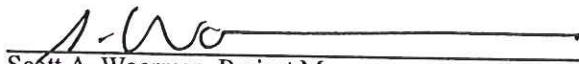
Reported:
 09/17/01 16:53

Gasoline Hydrocarbons (Benzene to Napthalene) and BTEX in Air by NWTPH-G and EPA 8021B
North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
VES-1-0901 (B1I0158-01) Air Sampled: 09/10/01 14:45 Received: 09/11/01 08:05									
Gasoline Range Hydrocarbons	166	10.0	mg/m ³ Air	1	1I13006	09/13/01	09/13/01	NWTPH Modified	
Benzene	0.110	0.100	"	"	"	"	"	"	
Toluene	ND	0.100	"	"	"	"	"	"	
Ethylbenzene	0.519	0.100	"	"	"	"	"	"	I-06
Xylenes (total)	3.55	0.200	"	"	"	"	"	"	I-06
<i>Surrogate: 4-BFB (FID)</i>	154 %	50-150			"	"	"	"	
<i>Surrogate: 4-BFB (PID)</i>	114 %	50-150			"	"	"	"	S-04
Gasoline Range Hydrocarbons (v/v)	39.2	2.36	ppmv	"	"	"	"	"	
Benzene (v/v)	0.0340	0.0308	"	"	"	"	"	"	
Toluene (v/v)	ND	0.0261	"	"	"	"	"	"	
Ethylbenzene (v/v)	0.118	0.0227	"	"	"	"	"	"	I-06
Xylenes, total (v/v)	0.805	0.0454	"	"	"	"	"	"	I-06

North Creek Analytical - Bothell

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Maul Foster & Alongi-Seattle
 17171 Bothell Way NE #264
 Seattle WA/USA, 98155

Project: Chelan Bulk Terminal #0082
 Project Number: 9077.015.001
 Project Manager: Mike Staton

Reported:
09/17/01 16:53

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX in Air by NWTPH-G and EPA 8021B - Quality Control

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC Limits	RPD RPD Limit	Notes
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Batch 1I13006: Prepared 09/13/01 Using EPA 5030B (P/T)

Blank (1I13006-BLK1)

Gasoline Range Hydrocarbons	ND	10.0	mg/m ³ Air					
Gasoline Range Hydrocarbons (v/v)	ND	2.36	ppmv					
Benzene	ND	0.100	mg/m ³ Air					
Benzene (v/v)	ND	0.0308	ppmv					
Toluene	ND	0.100	mg/m ³ Air					
Toluene (v/v)	ND	0.0261	ppmv					
Ethylbenzene	ND	0.100	mg/m ³ Air					
Ethylbenzene (v/v)	ND	0.0227	ppmv					
Xylenes (total)	ND	0.200	mg/m ³ Air					
Xylenes, total (v/v)	ND	0.0454	ppmv					

Surrogate: 4-BFB (FID)

9.28 mg/m³ Air 9.60 96.7 50-150

Surrogate: 4-BFB (PID)

9.16 " 9.60 95.4 50-150

LCS (1I13006-BS1)

Gasoline Range Hydrocarbons	74.1	10.0	mg/m ³ Air	100	74.1	50-150
<i>Surrogate: 4-BFB (FID)</i>	8.98	"	"	9.60	93.5	50-150

LCS (1I13006-BS2)

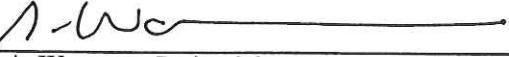
Benzene	1.67	0.100	mg/m ³ Air	2.00	83.5	50-150
Toluene	1.75	0.100	"	2.00	87.5	50-150
Ethylbenzene	1.78	0.100	"	2.00	89.0	50-150
Xylenes (total)	5.50	0.200	"	6.00	91.7	50-150
<i>Surrogate: 4-BFB (PID)</i>	9.51	"	"	9.60	99.1	50-150

LCS Dup (1I13006-BSD1)

Gasoline Range Hydrocarbons	74.5	10.0	mg/m ³ Air	100	74.5	50-150	0.538	50
<i>Surrogate: 4-BFB (FID)</i>	9.22	"	"	9.60	96.0	50-150		

North Creek Analytical - Bothell

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Maul Foster & Alongi-Seattle
 17171 Bothell Way NE #264
 Seattle WA/USA, 98155

Project: Chelan Bulk Terminal #0082
 Project Number: 9077.015.001
 Project Manager: Mike Staton

Reported:
09/17/01 16:53

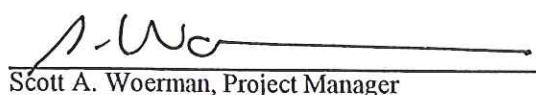
Gasoline Hydrocarbons (Benzene to Napthalene) and BTEX in Air by NWTPH-G and EPA 8021B - Quality Control

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1I13006: Prepared 09/13/01 Using EPA 5030B (P/T)										
LCS Dup (1I13006-BSD2)										
Benzene	1.67	0.100	mg/m ³ Air	2.00	83.5	50-150	0.00	50		
Toluene	1.75	0.100	"	2.00	87.5	50-150	0.00	50		
Ethylbenzene	1.77	0.100	"	2.00	88.5	50-150	0.563	50		
Xylenes (total)	5.46	0.200	"	6.00	91.0	50-150	0.730	50		
<i>Surrogate: 4-BFB (PID)</i>	<i>9.45</i>		"	<i>9.60</i>	<i>98.4</i>	<i>50-150</i>				
Duplicate (1I13006-DUP1)										
Gasoline Range Hydrocarbons	15100	1000	mg/m ³ Air		17200			13.0	30	
<i>Surrogate: 4-BFB (FID)</i>	<i>9.49</i>		"	<i>9.60</i>	<i>98.9</i>	<i>50-150</i>				
Duplicate (1I13006-DUP2)										
Gasoline Range Hydrocarbons	14400	1000	mg/m ³ Air		17100			17.1	30	
<i>Surrogate: 4-BFB (FID)</i>	<i>9.73</i>		"	<i>9.60</i>	<i>101</i>	<i>50-150</i>				

North Creek Analytical - Bothell

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Maul Foster & Alongi-Seattle
17171 Bothell Way NE #264
Seattle WA/USA, 98155

Project: Chelan Bulk Terminal #0082
Project Number: 9077.015.001
Project Manager: Mike Staton

Reported:
09/17/01 16:53

Notes and Definitions

- I-06 The analyte concentration may be artificially elevated due to coeluting compounds or components.
- S-04 The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference



North Creek Analytical, Inc.
Environmental Laboratory Network
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UNOCAL CHAIN OF CUSTODY REPORT

UNOCAL INFORMATION	
Facility Number: Former Buile 00823	Line 1, WA
Site Address: 500 E. Gibson St.	
City, State, ZIP: Chehalis, WA	
Site Release Number: Direct Billing to Mark Brealey	
Unocal Manager: Mark Brealey	
CERT INFO: (check one) <input type="checkbox"/> Evaluation <input checked="" type="checkbox"/> Remediation	
<input type="checkbox"/> Detection <input type="checkbox"/> Demolition <input type="checkbox"/> Closure <input type="checkbox"/> Miscellaneous	

CONSULTANT INFORMATION

Firm: <u>Mark Foster & Associates</u>	Project# <u>9077.015.001</u>
Address: <u>17171 Bothell Way NE # 264</u>	
Seattle, WA 98155	
Phone: <u>425-744-1489</u>	Fax: <u>425-744-0919</u>
Project Manager: <u>Mike Stratton</u>	
Sample Collection by: <u>Scott Anderson</u>	

Chain of Custody Record #:			
Quality Assurance Data Level:	<input checked="" type="checkbox"/> A	<input type="checkbox"/> B	
A: Standard Summary			
B: Standard + Chromatograms			
Laboratory Turnaround Days:	<input checked="" type="checkbox"/> 5	<input type="checkbox"/> 3	<input type="checkbox"/> 2
	<input type="checkbox"/> 1		

SAMPLE IDENTIFICATION	SAMPLING DATE / TIME	MATRIX (W,S,O)	# OF CONTAINERS	NCA SAMPLE NUMBER
1. VES-1-0901	9-10-04/14:45 AM		1	<u>B110150-01</u>
2.				
3.				
4.				
5.				
6.				
7.				
8.				
9.				
10.				

Comments: <u>TPH - Gas vs NW TPH-G/TEX by 8021B</u>	Date & Time Firm: <u>9-11-04 08:00</u> Received by <u>Lathy McNeil MA</u>	Date & Time Firm: <u>9/11/04 8:05</u>
1. <input type="checkbox"/> Distinguished by: <u>Lathy McNeil MA</u>	Were all requested results provided? <input type="checkbox"/> yes <input checked="" type="checkbox"/> no	
2. <input type="checkbox"/>	Were results within requested turnaround? <input type="checkbox"/> yes <input checked="" type="checkbox"/> no	
3. <input type="checkbox"/>	Final Approval Signature: _____	
Page _____ of _____	Date: _____	
Rev. UNO3.3, 299	Firm: _____	
Distribution: White Laboratory	Comments: Photocopy: Unocal	
Page: _____ of _____	Date: _____	
Rev. UNO3.3, 299	Firm: _____	
	Final Report Approval	
	Were all requested results provided? <input type="checkbox"/> yes <input checked="" type="checkbox"/> no	
	Were results within requested turnaround? <input type="checkbox"/> yes <input checked="" type="checkbox"/> no	
	Final Approval Signature: _____	
	Comments: _____	
	Photocopy: Unocal	
	on back	



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503.906.9200 fax 503.906.9210
Bend 20332 Empire Avenue, Suite F-1, Bend, OR 97701-5711
541.383.9310 fax 541.382.7588

Maul Foster & Alongi-Seattle
17171 Bothell Way NE #264
Seattle WA/USA, 98155

Project: Former Bulk Terminal #0082
Project Number: 9077.15.01
Project Manager: Mike Staton

Reported:
11/19/01 17:54

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
VES-Stack-1101	B1K0352-01	Air	11/15/01 12:35	11/15/01 16:00
VES-Combined Influent-1101	B1K0352-02	Air	11/15/01 12:30	11/15/01 16:00

North Creek Analytical - Bothell

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Scott A. Woerman, Project Manager

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Page 1 of 5

Maul Foster & Alongi-Seattle
 17171 Bothell Way NE #264
 Seattle WA/USA, 98155

Project: Former Bulk Terminal #0082
 Project Number: 9077.15.01
 Project Manager: Mike Staton

Reported:
 11/19/01 17:54

Gasoline Hydrocarbons (Benzene to Napthalene) and BTEX in Air by NWTPH-G and EPA 8021B
North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
VES-Stack-1101 (B1K0352-01) Air Sampled: 11/15/01 12:35 Received: 11/15/01 16:00									
Gasoline Range Hydrocarbons	ND	10.0	mg/m ³ Air	1	1K16016	11/16/01	11/16/01	NWTPH Modified	
Benzene	ND	0.100	"	"	"	"	"	"	
Toluene	ND	0.100	"	"	"	"	"	"	
Ethylbenzene	ND	0.100	"	"	"	"	"	"	
Xylenes (total)	ND	0.200	"	"	"	"	"	"	
<i>Surrogate: 4-BFB (FID)</i>	87.7 %	50-150			"	"	"	"	
<i>Surrogate: 4-BFB (PID)</i>	94.6 %	50-150			"	"	"	"	
Gasoline Range Hydrocarbons (v/v)	ND	2.36	ppmv	"	"	"	"	"	
Benzene (v/v)	ND	0.0308	"	"	"	"	"	"	
Toluene (v/v)	ND	0.0261	"	"	"	"	"	"	
Ethylbenzene (v/v)	ND	0.0227	"	"	"	"	"	"	
Xylenes, total (v/v)	ND	0.0454	"	"	"	"	"	"	
VES-Combined Influent-1101 (B1K0352-02) Air Sampled: 11/15/01 12:30 Received: 11/15/01 16:00									
Gasoline Range Hydrocarbons	39.9	10.0	mg/m ³ Air	1	1K16016	11/16/01	11/16/01	NWTPH Modified	
Benzene	ND	0.100	"	"	"	"	"	"	
Toluene	ND	0.100	"	"	"	"	"	"	
Ethylbenzene	0.220	0.100	"	"	"	"	"	"	I-06
Xylenes (total)	0.745	0.200	"	"	"	"	"	"	I-06
<i>Surrogate: 4-BFB (FID)</i>	96.1 %	50-150			"	"	"	"	
<i>Surrogate: 4-BFB (PID)</i>	107 %	50-150			"	"	"	"	
Gasoline Range Hydrocarbons (v/v)	9.40	2.36	ppmv	"	"	"	"	"	
Benzene (v/v)	ND	0.0308	"	"	"	"	"	"	
Toluene (v/v)	ND	0.0261	"	"	"	"	"	"	
Ethylbenzene (v/v)	0.0498	0.0227	"	"	"	"	"	"	I-06
Xylenes, total (v/v)	0.169	0.0454	"	"	"	"	"	"	I-06

North Creek Analytical - Bothell

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 Scott A. Woerman, Project Manager

North Creek Analytical, Inc.
 Environmental Laboratory Network

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Maul Foster & Alongi-Seattle
 17171 Bothell Way NE #264
 Seattle WA/USA, 98155

Project: Former Bulk Terminal #0082
 Project Number: 9077.15.01
 Project Manager: Mike Staton

Reported:
11/19/01 17:54

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX in Air by NWTPH-G and EPA 8021B - Quality Control

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC	Limits	RPD RPD	Limit Notes
---------	--------	-----------------	-------	-------------	---------------	-----------	--------	---------	-------------

Batch 1K16016: Prepared 11/16/01 Using EPA 5030B (P/T)

Blank (1K16016-BLK1)

Gasoline Range Hydrocarbons	ND	10.0	mg/m ³ Air						
Gasoline Range Hydrocarbons (v/v)	ND	2.36	ppmv						
Benzene	ND	0.100	mg/m ³ Air						
Benzene (v/v)	ND	0.0308	ppmv						
Toluene	ND	0.100	mg/m ³ Air						
Toluene (v/v)	ND	0.0261	ppmv						
Ethylbenzene	ND	0.100	mg/m ³ Air						
Ethylbenzene (v/v)	ND	0.0227	ppmv						
Xylenes (total)	ND	0.200	mg/m ³ Air						
Xylenes, total (v/v)	ND	0.0454	ppmv						

Surrogate: 4-BFB (FID)

8.62 mg/m³ Air 9.60 89.8 50-150

Surrogate: 4-BFB (PID)

8.95 " 9.60 93.2 50-150

LCS (1K16016-BS1)

Gasoline Range Hydrocarbons	69.1	10.0	mg/m ³ Air	100	69.1	50-150
Surrogate: 4-BFB (FID)	9.10	"	"	9.60	94.8	50-150

LCS (1K16016-BS2)

Benzene	1.58	0.100	mg/m ³ Air	2.00	79.0	50-150
Toluene	1.58	0.100	"	2.00	79.0	50-150
Ethylbenzene	1.58	0.100	"	2.00	79.0	50-150
Xylenes (total)	4.88	0.200	"	6.00	81.3	50-150
Surrogate: 4-BFB (PID)	9.40	"	"	9.60	97.9	50-150

LCS Dup (1K16016-BSD1)

Gasoline Range Hydrocarbons	60.7	10.0	mg/m ³ Air	100	60.7	50-150	12.9	50
Surrogate: 4-BFB (FID)	8.68	"	"	9.60	90.4	50-150		

North Creek Analytical - Bothell

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 Scott A. Woerman, Project Manager

Maul Foster & Alongi-Seattle
 17171 Bothell Way NE #264
 Seattle WA/USA, 98155

Project: Former Bulk Terminal #0082
 Project Number: 9077.15.01
 Project Manager: Mike Staton

Reported:
 11/19/01 17:54

Gasoline Hydrocarbons (Benzene to Napthalene) and BTEX in Air by NWTPH-G and EPA 8021B - Quality Control

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1K16016: Prepared 11/16/01 Using EPA 5030B (P/T)										
LCS Dup (1K16016-BSD2)										
Benzene	1.66	0.100	mg/m ³ Air	2.00	83.0	50-150	4.94	50		
Toluene	1.65	0.100	"	2.00	82.5	50-150	4.33	50		
Ethylbenzene	1.66	0.100	"	2.00	83.0	50-150	4.94	50		
Xylenes (total)	4.99	0.200	"	6.00	83.2	50-150	2.23	50		
<i>Surrogate: 4-BFB (PID)</i>	9.28		"	9.60	96.7	50-150				
Duplicate (1K16016-DUP1)										
Source: B1K0316-08										
Gasoline Range Hydrocarbons	ND	10.0	mg/m ³ Air		ND			14.4	30	
<i>Surrogate: 4-BFB (FID)</i>	7.39		"	9.60	77.0	50-150				

North Creek Analytical - Bothell

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 Scott A. Woerman, Project Manager

North Creek Analytical, Inc.
 Environmental Laboratory Network

Page 4 of 5

Maul Foster & Alongi-Seattle
17171 Bothell Way NE #264
Seattle WA/USA, 98155

Project: Former Bulk Terminal #0082
Project Number: 9077.15.01
Project Manager: Mike Staton

Reported:
11/19/01 17:54

Notes and Definitions

- I-06 The analyte concentration may be artificially elevated due to coeluting compounds or components.
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference



North Creek Analytics, Inc.
Environmental Laboratory Network
www.ncaalabs.com

UNOCAL CHAIN OF CUSTODY REPORT

UNOCAL INFORMATION	
Facility Number:	1 Former Bulk Terminal # 0082
Site Address:	Chelan, WA
City, State, ZIP:	Mark Breyer
Site Release Number:	Direct Billing to Mark Breyer (Unocal)
Unocal Manager:	<input checked="" type="checkbox"/> Evaluation <input type="checkbox"/> Remediation
CERT INFO: (check one)	<input type="checkbox"/> Detection <input type="checkbox"/> Demolition <input type="checkbox"/> Closure <input type="checkbox"/> Miscellaneous

CONSULTANT INFORMATION	
Firm:	Mul Foster Along Project# 9077.15.01
Address:	17171 Bothell Way NE # 264 Seattle, WA 98155
Phone:	425-744-1489 Fax: 425-744-0919
Project Manager:	Mike Stanton
Sample Collection by:	Scott Anderson

Chain of Custody Record #:	
Quality Assurance Data Level:	<input checked="" type="checkbox"/> A: Standard Summary <input type="checkbox"/> B: Standard + Chromatograms
Laboratory Turnaround Days:	<input checked="" type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5 <input type="checkbox"/> 6 <input type="checkbox"/> 7 <input type="checkbox"/> 8 <input type="checkbox"/> 9 <input type="checkbox"/> 10 <input type="checkbox"/> 11 <input type="checkbox"/> 12 <input type="checkbox"/> 13 <input type="checkbox"/> 14 <input type="checkbox"/> 15 <input type="checkbox"/> 16 <input type="checkbox"/> 17 <input type="checkbox"/> 18 <input type="checkbox"/> 19 <input type="checkbox"/> 20 <input type="checkbox"/> 21 <input type="checkbox"/> 22 <input type="checkbox"/> 23 <input type="checkbox"/> 24 <input type="checkbox"/> 25 <input type="checkbox"/> 26 <input type="checkbox"/> 27 <input type="checkbox"/> 28 <input type="checkbox"/> 29 <input type="checkbox"/> 30 <input type="checkbox"/> 31 <input type="checkbox"/> 32 <input type="checkbox"/> 33 <input type="checkbox"/> 34 <input type="checkbox"/> 35 <input type="checkbox"/> 36 <input type="checkbox"/> 37 <input type="checkbox"/> 38 <input type="checkbox"/> 39 <input type="checkbox"/> 40 <input type="checkbox"/> 41 <input type="checkbox"/> 42 <input type="checkbox"/> 43 <input type="checkbox"/> 44 <input type="checkbox"/> 45 <input type="checkbox"/> 46 <input type="checkbox"/> 47 <input type="checkbox"/> 48 <input type="checkbox"/> 49 <input type="checkbox"/> 50 <input type="checkbox"/> 51 <input type="checkbox"/> 52 <input type="checkbox"/> 53 <input type="checkbox"/> 54 <input type="checkbox"/> 55 <input type="checkbox"/> 56 <input type="checkbox"/> 57 <input type="checkbox"/> 58 <input type="checkbox"/> 59 <input type="checkbox"/> 60 <input type="checkbox"/> 61 <input type="checkbox"/> 62 <input type="checkbox"/> 63 <input type="checkbox"/> 64 <input type="checkbox"/> 65 <input type="checkbox"/> 66 <input type="checkbox"/> 67 <input type="checkbox"/> 68 <input type="checkbox"/> 69 <input type="checkbox"/> 70 <input type="checkbox"/> 71 <input type="checkbox"/> 72 <input type="checkbox"/> 73 <input type="checkbox"/> 74 <input type="checkbox"/> 75 <input type="checkbox"/> 76 <input type="checkbox"/> 77 <input type="checkbox"/> 78 <input type="checkbox"/> 79 <input type="checkbox"/> 80 <input type="checkbox"/> 81 <input type="checkbox"/> 82 <input type="checkbox"/> 83 <input type="checkbox"/> 84 <input type="checkbox"/> 85 <input type="checkbox"/> 86 <input type="checkbox"/> 87 <input type="checkbox"/> 88 <input type="checkbox"/> 89 <input type="checkbox"/> 90 <input type="checkbox"/> 91 <input type="checkbox"/> 92 <input type="checkbox"/> 93 <input type="checkbox"/> 94 <input type="checkbox"/> 95 <input type="checkbox"/> 96 <input type="checkbox"/> 97 <input type="checkbox"/> 98 <input type="checkbox"/> 99 <input type="checkbox"/> 100

SAMPLE IDENTIFICATION	SAMPLING DATE / TIME	MATRIX (W.S.O)	# OF CONTAINERS	NCA SAMPLE NUMBER
1. VES - Stack - 1/01	11/15/01 12:35 AM	AIR	1	-01
2. VES - Combi-Int'lgent -	12/30/01 12:30 AM	AIR	1	-02
3.	1/01			
4.				
5.				
6.				
7.				
8.				
9.				
10.				

Final Report Approval	Date & Time	Received by:	Firm:	Date & Time	Comments:
<input type="checkbox"/> yes <input type="checkbox"/> no	Were all requested results provided?	<input type="checkbox"/> yes <input type="checkbox"/> no	Kyle Kava	11/15/01 16:00	
<input type="checkbox"/> yes <input type="checkbox"/> no	Were results within requested turnaround?	<input type="checkbox"/> yes <input type="checkbox"/> no			
Final Approval Signature: _____					
Firm: W/D 20, 90 Date: _____					
Comments: _____					
Distribution: White - Laboratory Yellow - Consultant Photocopy - Unocal					
Page _____ of _____					
Rev. UNO3.3, 299					



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509.924.9200 fax 509.924.9290
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503.906.9200 fax 503.906.9210
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541.383.9310 fax 541.382.7588

Maul Foster & Alongi-Seattle
17171 Bothell Way NE #264
Seattle WA/USA, 98155

Project: Chelan Bulk Terminal #0082
Project Number: 9077.015.001
Project Manager: Mike Staton

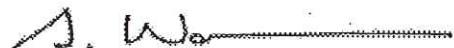
Reported:
02/05/02 18:28

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
VES-Stack-0102	B2B0007-01	Air	01/31/02 16:20	02/01/02 10:30
VES-Combined Influent-0102	B2B0007-02	Air	01/31/02 16:23	02/01/02 10:30

North Creek Analytical - Bothell

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Scott A. Woerman, Project Manager

North Creek Analytical, Inc.
Environmental Laboratory Network

Page 1 of 5

Maul Foster & Alongi-Seattle
 17171 Bothell Way NE #264
 Seattle WA/USA, 98155

Project: Chelan Bulk Terminal #0082
 Project Number: 9077.015.001
 Project Manager: Mike Staton

Reported:
02/05/02 18:28

Gasoline Hydrocarbons (Benzene to Napthalene) and BTEX in Air by NWTPH-G and EPA 8021B
North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
VES-Stack-0102 (B2B0007-01) Air Sampled: 01/31/02 16:20 Received: 02/01/02 10:30									
Gasoline Range Hydrocarbons	12.5	10.0	mg/m ³ Air	1	2B01034	02/01/02	02/03/02	NWTPH Modified	
Benzene	ND	0.100	"	"	"	"	"	"	
Toluene	ND	0.100	"	"	"	"	"	"	
Ethylbenzene	ND	0.100	"	"	"	"	"	"	
Xylenes (total)	0.225	0.200	"	"	"	"	"	"	I-06
Surrogate: 4-BFB (FID)	88.4 %	52-148			"	"	"	"	
Surrogate: 4-BFB (PID)	84.4 %	57-117			"	"	"	"	
Gasoline Range Hydrocarbons (v/v)	2.95	2.36	ppmv	"	"	"	"	"	
Benzene (v/v)	ND	0.0308	"	"	"	"	"	"	
Toluene (v/v)	ND	0.0261	"	"	"	"	"	"	
Ethylbenzene (v/v)	ND	0.0227	"	"	"	"	"	"	
Xylenes, total (v/v)	0.0510	0.0454	"	"	"	"	"	"	I-06
VES-Combined Influent-0102 (B2B0007-02) Air Sampled: 01/31/02 16:23 Received: 02/01/02 10:30									
Gasoline Range Hydrocarbons	533	25.0	mg/m ³ Air	2.5	2B01034	02/01/02	02/03/02	NWTPH Modified	
Benzene	0.553	0.250	"	"	"	"	"	"	
Toluene	1.50	0.250	"	"	"	"	"	"	I-06
Ethylbenzene	1.38	0.250	"	"	"	"	"	"	I-06
Xylenes (total)	6.39	0.500	"	"	"	"	"	"	I-06
Surrogate: 4-BFB (FID)	191 %	52-148			"	"	"	"	S-04
Surrogate: 4-BFB (PID)	93.8 %	57-117			"	"	"	"	
Gasoline Range Hydrocarbons (v/v)	126	5.90	ppmv	2.5	"	"	"	"	
Benzene (v/v)	0.170	0.0770	"	"	"	"	"	"	
Toluene (v/v)	0.392	0.0652	"	"	"	"	"	"	I-06
Ethylbenzene (v/v)	0.314	0.0568	"	"	"	"	"	"	I-06
Xylenes, total (v/v)	1.45	0.114	"	"	"	"	"	"	I-06

North Creek Analytical - Bothell

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 Scott A. Woerman, Project Manager

North Creek Analytical, Inc.
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Maul Foster & Alongi-Seattle
 17171 Bothell Way NE #264
 Seattle WA/USA, 98155

Project: Chelan Bulk Terminal #0082
 Project Number: 9077.015.001
 Project Manager: Mike Staton

Reported:
02/05/02 18:28

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX in Air by NWTPH-G and EPA 8021B - Quality Control

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC	Limits	RPD RPD	RPD Limit	Notes
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Batch 2B01034: Prepared 02/01/02 Using EPA 5030B (P/T)

Blank (2B01034-BLK1)

Gasoline Range Hydrocarbons	ND	10.0	mg/m ³ Air							
Gasoline Range Hydrocarbons (v/v)	ND	2.36	ppmv							
Benzene	ND	0.100	mg/m ³ Air							
Benzene (v/v)	ND	0.0308	ppmv							
Toluene	ND	0.100	mg/m ³ Air							
Toluene (v/v)	ND	0.0261	ppmv							
Ethylbenzene	ND	0.100	mg/m ³ Air							
Ethylbenzene (v/v)	ND	0.0227	ppmv							
Xylenes (total)	ND	0.200	mg/m ³ Air							
Xylenes, total (v/v)	ND	0.0454	ppmv							

Surrogate: 4-BFB (FID)

8.63 mg/m³ Air 9.60 89.9 52-148

Surrogate: 4-BFB (PID)

7.61 " 9.60 79.3 57-117

LCS (2B01034-BS1)

Gasoline Range Hydrocarbons	79.0	10.0	mg/m ³ Air	100	79.0	50-150
Surrogate: 4-BFB (FID)	10.2	"	"	9.60	106	52-148

LCS (2B01034-BS2)

Benzene	1.50	0.100	mg/m ³ Air	2.00	75.0	50-150
Toluene	1.51	0.100	"	2.00	75.5	50-150
Ethylbenzene	1.53	0.100	"	2.00	76.5	50-150
Xylenes (total)	4.90	0.200	"	6.00	81.7	50-150
Surrogate: 4-BFB (PID)	8.18	"	"	9.60	85.2	57-117

LCS Dup (2B01034-BSD1)

Gasoline Range Hydrocarbons	66.1	10.0	mg/m ³ Air	100	66.1	50-150	17.8	50
Surrogate: 4-BFB (FID)	9.97	"	"	9.60	104	52-148		

North Creek Analytical - Bothell

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 509.924.9200 fax 509.924.9290
 Portland 9405 SW Nimbus Avenue, Beaverton, OR 97008-7132
 503.906.9200 fax 503.906.9210
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 541.383.9310 fax 541.382.7588

Maul Foster & Alongi-Seattle
 17171 Bothell Way NE #264
 Seattle WA/USA, 98155

Project: Chelan Bulk Terminal #0082
 Project Number: 9077.015.001
 Project Manager: Mike Staton

Reported:
02/05/02 18:28

Gasoline Hydrocarbons (Benzene to Napthalene) and BTEX in Air by NWTPH-G and EPA 8021B - Quality Control

North Creek Analytical - Bothell

Analyte	Reporting Result	Limit	Units	Spike Level	Source Result	%REC %REC	Limits	RPD RPD	RPD Limit	Notes
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Batch 2B01034: Prepared 02/01/02 Using EPA 5030B (P/T)

LCS Dup (2B01034-BSD2)

Benzene	1.51	0.100	mg/m ³ Air	2.00		75.5	50-150	0.664	50
Toluene	1.50	0.100	"	2.00		75.0	50-150	0.664	50
Ethylbenzene	1.53	0.100	"	2.00		76.5	50-150	0.00	50
Xylenes (total)	4.89	0.200	"	6.00		81.5	50-150	0.204	50
<i>Surrogate: 4-BFB (PID)</i>	<i>8.21</i>		"	<i>9.60</i>		<i>85.5</i>	<i>57-117</i>		

Duplicate (2B01034-DUP1)

Source: B2B0020-02

Gasoline Range Hydrocarbons	123	10.0	mg/m ³ Air		124			0.810	30
<i>Surrogate: 4-BFB (FID)</i>	<i>11.8</i>		"	<i>9.60</i>		<i>123</i>	<i>52-148</i>		

North Creek Analytical - Bothell

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541.383.9310 fax 541.382.7588

Maul Foster & Alongi-Seattle
17171 Bothell Way NE #264
Seattle WA/USA, 98155

Project: Chelan Bulk Terminal #0082
Project Number: 9077.015.001
Project Manager: Mike Staton

Reported:
02/05/02 18:28

Notes and Definitions

- I-06 The analyte concentration may be artificially elevated due to coeluting compounds or components.
- S-04 The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference

North Creek Analytical - Bothell

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Scott A. Woerman, Project Manager

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Environmental Laboratory Network



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UNOCAL CHAIN OF CUSTODY REPORT #AB0007

UNOCAL INFORMATION	
Facility Number:	Chelan River Terminal
Site Address:	Chelan, WA
City, State, ZIP:	
Site Release Number:	Direct Billing to Mark Bentley, Unocal
Unocal Manager:	Mark Bentley
CERT INFO: (check one)	<input type="checkbox"/> Evaluation <input checked="" type="checkbox"/> Remediation
<input type="checkbox"/> Detection	<input type="checkbox"/> Demolition <input type="checkbox"/> Closure <input type="checkbox"/> Miscellaneous

CONSULTANT INFORMATION	
Firm:	Mac Foster + Along The Project# 9077.15-01
Address:	17171 Bothell Way NE #284 Seattle, WA 98155
Phone:	425-744-1489 Fax: 425-744-0915
Project Manager:	Mike Stanton
Sample Collection by:	Scott Anderson

CONSULTANT INFORMATION	
Quality Assurance Data Level:	<input checked="" type="checkbox"/> B
A: Standard Summary	
B: Standard + Chromatograms	
Laboratory Turnaround Days:	<input type="checkbox"/> 5 <input type="checkbox"/> 3 <input checked="" type="checkbox"/> 2 <input type="checkbox"/> 1

SAMPLE IDENTIFICATION	SAMPLING DATE / TIME	MATRIX (W.S.O.)	# OF CONTAINERS	NCA SAMPLE NUMBER
1. VES - Stack-0102	1/3/02 1620	Air	1	726007-01
2. VES (Combined) -0102-0102	1/5/02 023	Air	1	02
3.				
4.				
5.				
6.				
7.				
8.				
9.				
10.				

Comments:	Date & Time Received by:	Firm:	Date & Time	Final Report Approval
1.	2/1/02 10:30	Kyle Brown	NCA	2/1/02 10:30
2.				Were all requested results provided? <input checked="" type="checkbox"/> yes <input type="checkbox"/> no
3.				Were results within requested turnaround? <input checked="" type="checkbox"/> yes <input type="checkbox"/> no
				Final Approval Signature: _____ Date: _____



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425.420.9200 fax 425.420.9210
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509.924.9200 fax 509.924.9290
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Bend 20332 Empire Avenue, Suite F-1, Bend, OR 97701-5711
541.383.9310 fax 541.382.7588

Maul Foster & Alongi-Seattle
17171 Bothell Way NE #264
Seattle WA/USA, 98155

Project: Chelan Bulk Terminal #0082
Project Number: 9077.15.01
Project Manager: Carol Lybeer

Reported:
05/03/02 13:17

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
VE-IN-0502	B2E0020-01	Air	05/01/02 09:40	05/01/02 14:40
VE-EF-0502	B2E0020-02	Air	05/01/02 09:50	05/01/02 14:40

North Creek Analytical - Bothell

Jeff Gerdes, Project Manager

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Maul Foster & Alongi-Seattle
 17171 Bothell Way NE #264
 Seattle WA/USA, 98155

Project: Chelan Bulk Terminal #0082
 Project Number: 9077.15.01
 Project Manager: Carol Lybeer

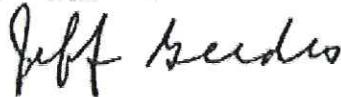
Reported:
05/03/02 13:17

Gasoline Hydrocarbons (Benzene to Napthalene) and BTEX in Air by NWTPH-G and EPA 8021B North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
VE-IN-0502 (B2E0020-01) Air Sampled: 05/01/02 09:40 Received: 05/01/02 14:40									
Gasoline Range Hydrocarbons	171	10.0	mg/m ³ Air	1	2E01007	05/01/02	05/02/02	NWTPH Modified	G-02
Benzene	ND	0.100	"	"	"	"	"	"	"
Toluene	ND	0.100	"	"	"	"	"	"	"
Ethylbenzene	0.566	0.100	"	"	"	"	"	"	I-06
Xylenes (total)	1.91	0.200	"	"	"	"	"	"	I-06
<i>Surrogate: 4-BFB (FID)</i>	190 %	52-148			"	"	"	"	S-04
<i>Surrogate: 4-BFB (PID)</i>	134 %	57-117			"	"	"	"	S-04
Gasoline Range Hydrocarbons (v/v)	40.3	2.36	ppmv	"	"	"	"	"	G-02
Benzene (v/v)	ND	0.0308	"	"	"	"	"	"	"
Toluene (v/v)	ND	0.0261	"	"	"	"	"	"	"
Ethylbenzene (v/v)	0.128	0.0227	"	"	"	"	"	"	I-06
Xylenes, total (v/v)	0.432	0.0454	"	"	"	"	"	"	I-06
VE-EF-0502 (B2E0020-02) Air Sampled: 05/01/02 09:50 Received: 05/01/02 14:40									
Gasoline Range Hydrocarbons	20.6	10.0	mg/m ³ Air	1	2E01007	05/01/02	05/02/02	NWTPH Modified	
Benzene	ND	0.100	"	"	"	"	"	"	"
Toluene	ND	0.100	"	"	"	"	"	"	"
Ethylbenzene	ND	0.100	"	"	"	"	"	"	"
Xylenes (total)	0.334	0.200	"	"	"	"	"	"	"
<i>Surrogate: 4-BFB (FID)</i>	104 %	52-148			"	"	"	"	"
<i>Surrogate: 4-BFB (PID)</i>	104 %	57-117			"	"	"	"	"
Gasoline Range Hydrocarbons (v/v)	4.85	2.36	ppmv	"	"	"	"	"	"
Benzene (v/v)	ND	0.0308	"	"	"	"	"	"	"
Toluene (v/v)	ND	0.0261	"	"	"	"	"	"	"
Ethylbenzene (v/v)	ND	0.0227	"	"	"	"	"	"	"
Xylenes, total (v/v)	0.0757	0.0454	"	"	"	"	"	"	"

orth Creek Analytical - Bothell

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Jeff Gerdes, Project Manager

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 509.924.9200 fax 509.924.9290
 Portland 9405 SW Nimbus Avenue, Beaverton, OR 97008-7132
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 541.383.9310 fax 541.382.7588

Maul Foster & Alongi-Seattle
 17171 Bothell Way NE #264
 Seattle WA/USA, 98155

Project: Chelan Bulk Terminal #0082
 Project Number: 9077.15.01
 Project Manager: Carol Lybeer

Reported:
05/03/02 13:17

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX in Air by NWTPH-G and EPA 8021B - Quality Control

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC	Limits	RPD RPD	Limit	Notes
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Batch 2E01007: Prepared 05/01/02 Using EPA 5030B (P/T)

Blank (2E01007-BLK1)

Gasoline Range Hydrocarbons	ND	10.0	mg/m ³ Air							
Gasoline Range Hydrocarbons (v/v)	ND	2.36	ppmv							
Benzene	ND	0.100	mg/m ³ Air							
Benzene (v/v)	ND	0.0308	ppmv							
Toluene	ND	0.100	mg/m ³ Air							
Toluene (v/v)	ND	0.0261	ppmv							
Ethylbenzene	ND	0.100	mg/m ³ Air							
Ethylbenzene (v/v)	ND	0.0227	ppmv							
Xylenes (total)	ND	0.200	mg/m ³ Air							
Xylenes, total (v/v)	ND	0.0454	ppmv							
<i>Surrogate: 4-BFB (FID)</i>	9.59		mg/m ³ Air	9.60		99.9	52-148			
<i>Surrogate: 4-BFB (PID)</i>	10.3		"	9.60		107	57-117			

LCS (2E01007-BS1)

Gasoline Range Hydrocarbons	88.1	10.0	mg/m ³ Air	100		88.1	50-150			
<i>Surrogate: 4-BFB (FID)</i>	10.8		"	9.60		112	52-148			

LCS (2E01007-BS2)

Benzene	1.94	0.100	mg/m ³ Air	2.00		97.0	50-150			
Toluene	1.90	0.100	"	2.00		95.0	50-150			
Ethylbenzene	1.92	0.100	"	2.00		96.0	50-150			
Xylenes (total)	5.78	0.200	"	6.00		96.3	50-150			
<i>Surrogate: 4-BFB (PID)</i>	10.1		"	9.60		105	57-117			

LCS Dup (2E01007-BSD1)

Gasoline Range Hydrocarbons	84.6	10.0	mg/m ³ Air	100		84.6	50-150	4.05	50	
<i>Surrogate: 4-BFB (FID)</i>	10.3		"	9.60		107	52-148			

North Creek Analytical - Bothell

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509.924.9200 fax 509.924.9290
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Maul Foster & Alongi-Seattle
17171 Bothell Way NE #264
Seattle WA/USA, 98155

Project: Chelan Bulk Terminal #0082
Project Number: 9077.15.01
Project Manager: Carol Lybeer

Reported:
05/03/02 13:17

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX in Air by NWTPH-G and EPA 8021B - Quality Control

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC	Limits	RPD RPD	Limit Limit	Notes
Batch 2E01007: Prepared 05/01/02 Using EPA 5030B (P/T)										
LCS Dup (2E01007-BSD2)										
Benzene	2.04	0.100	mg/m ³ Air	2.00		102	50-150	5.03	50	
Toluene	1.98	0.100	"	2.00		99.0	50-150	4.12	50	
Ethylbenzene	1.99	0.100	"	2.00		99.5	50-150	3.58	50	
Xylenes (total)	6.08	0.200	"	6.00		101	50-150	5.06	50	
<i>Surrogate: 4-BFB (PID)</i>	<i>10.1</i>		"	<i>9.60</i>		<i>105</i>	<i>57-117</i>			
Duplicate (2E01007-DUP1)										
Gasoline Range Hydrocarbons	23.7	10.0	mg/m ³ Air			20.2		15.9	30	
<i>Surrogate: 4-BFB (FID)</i>	<i>9.38</i>		"	<i>9.60</i>		<i>97.7</i>	<i>52-148</i>			

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North Creek Analytical, Inc.
Environmental Laboratory Network

Page 4 of 5

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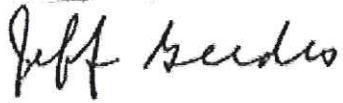
Project: Chelan Bulk Terminal #0082
Project Number: 9077.15.01
Project Manager: Carol Lybeer

Reported:
05/03/02 13:17

Notes and Definitions

- G-02 The chromatogram for this sample does not resemble a typical gasoline pattern. Please refer to the sample chromatogram.
- I-06 The analyte concentration may be artificially elevated due to coeluting compounds or components.
- S-04 The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference

North Creek Analytical - Bothell



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Quantitation Report

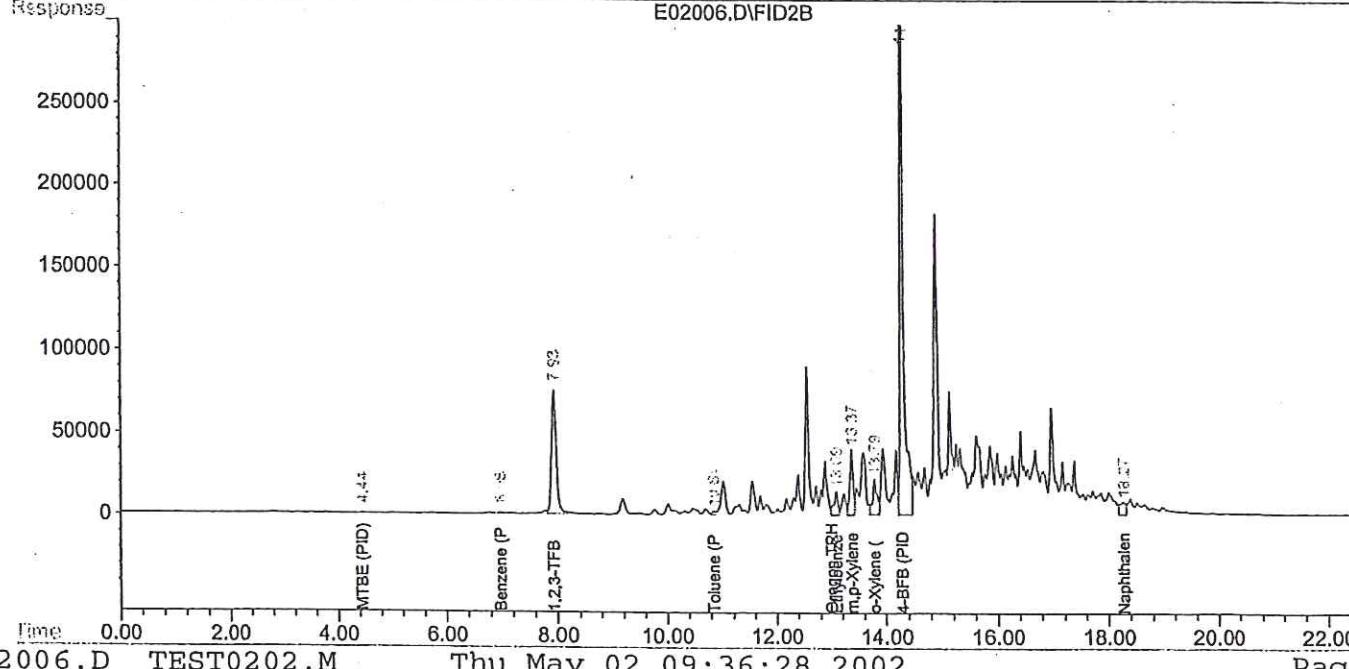
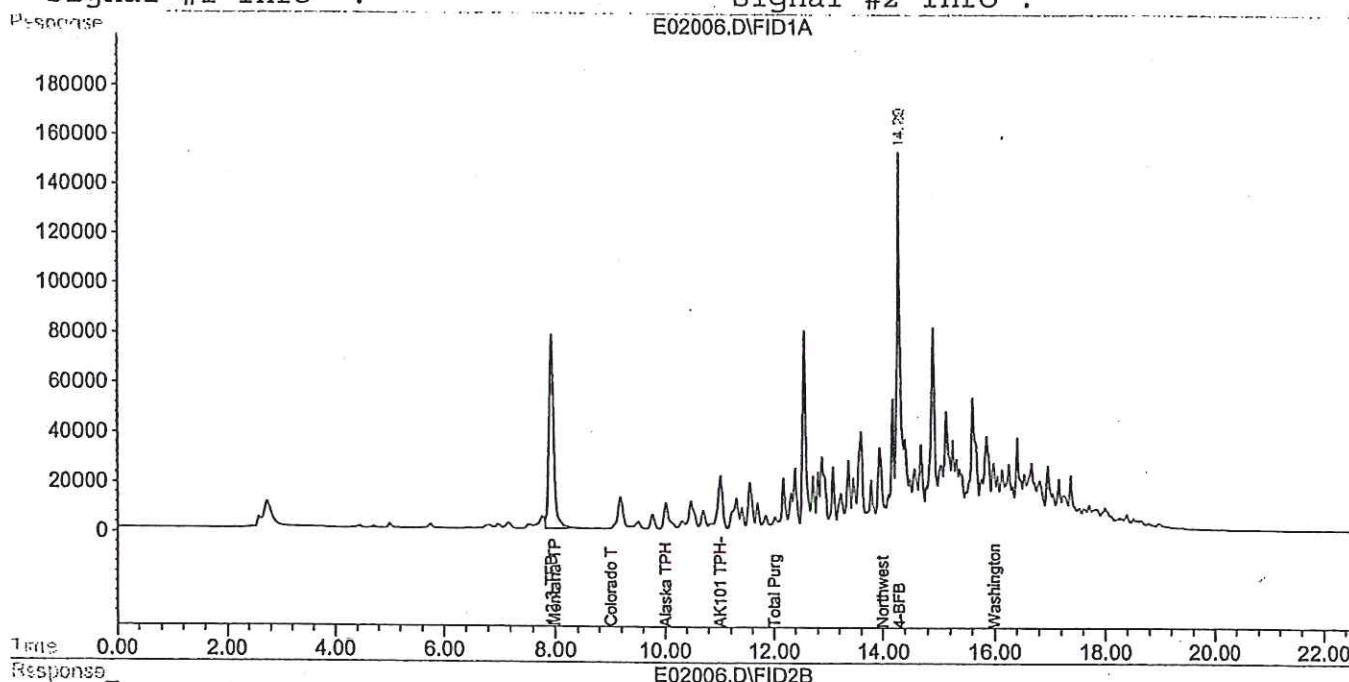
Signal #1 : D:\HPCHEM\3\DATA\050202\E02006.D\FID1A.CH Vial: 6
 Signal #2 : D:\HPCHEM\3\DATA\050202\E02006.D\FID2B.CH
 Acq On : 2 May 2002 9:13 Operator: sk
 Sample : b2e0020-01 Inst : GC #6
 Misc : 1x 25 ml, air Multiplr: 1.00
 IntFile Signal #1: SURR.E IntFile Signal #2: SURR2.E
 Quant Time: May 2 9:36 2002 Quant Results File: TEST0202.RES

Quant Method : D:\HPCHEM\3\METHODS\TEST0202.M (Chemstation Integrator)
 Title : TPH-G Method
 Last Update : Mon Apr 29 11:45:22 2002
 Response via : Multiple Level Calibration
 DataAcq Meth : TEST0202.M

Volume Inj. :

Signal #1 Phase :
Signal #1 Info :

Signal #2 Phase:
Signal #2 Info :



Quantitation Report

Signal #1 : D:\HPCHEM\3\DATA\050202\E02013.D\FID1A.CH Vial: 13
 Signal #2 : D:\HPCHEM\3\DATA\050202\E02013.D\FID2B.CH
 Acq On : 2 May 2002 12:34 Operator: sk
 Sample : b2e0020-02 r1 Inst : GC #6
 Misc : 1x 25 ml, air Multiplr: 1.00
 IntFile Signal #1: SURR.E IntFile Signal #2: SURR2.E
 Quant Time: May 2 12:57 2002 Quant Results File: TEST0202.RES

Quant Method : D:\HPCHEM\3\METHODS\TEST0202.M (Chemstation Integrator)
 Title : TPH-G Method
 Last Update : Mon Apr 29 11:45:22 2002
 Response via : Multiple Level Calibration
 DataAcq Meth : TEST0202.M

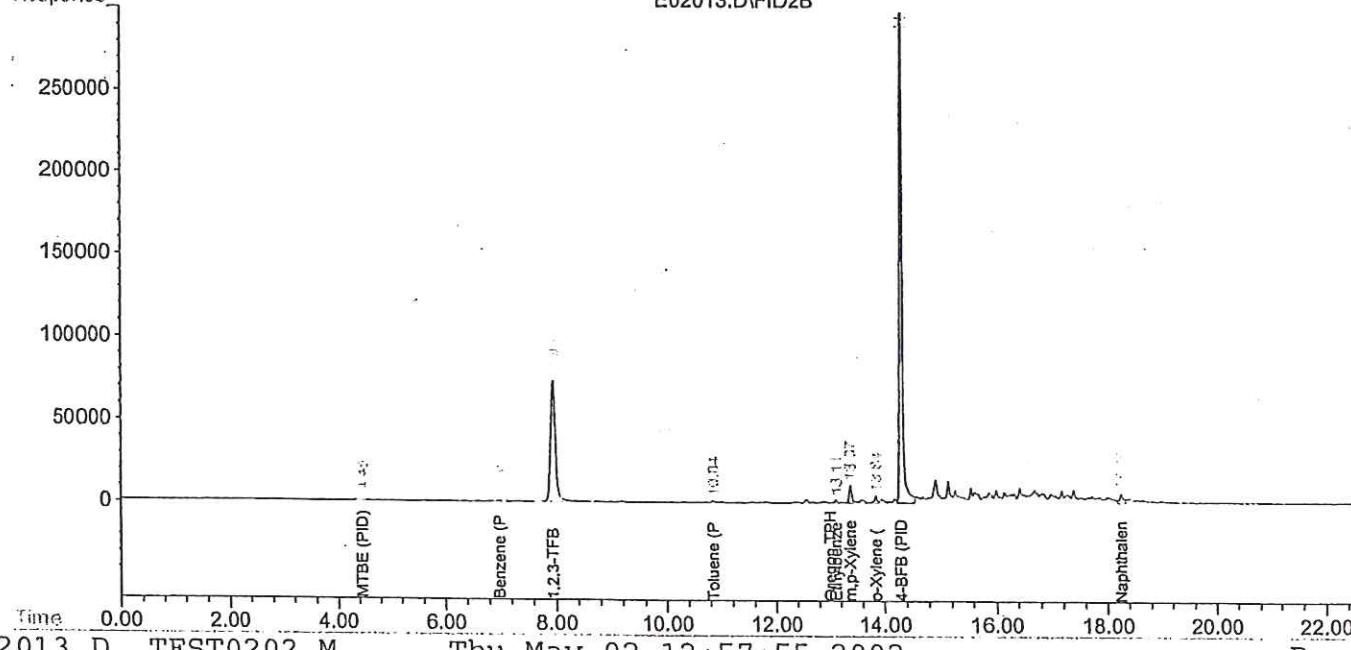
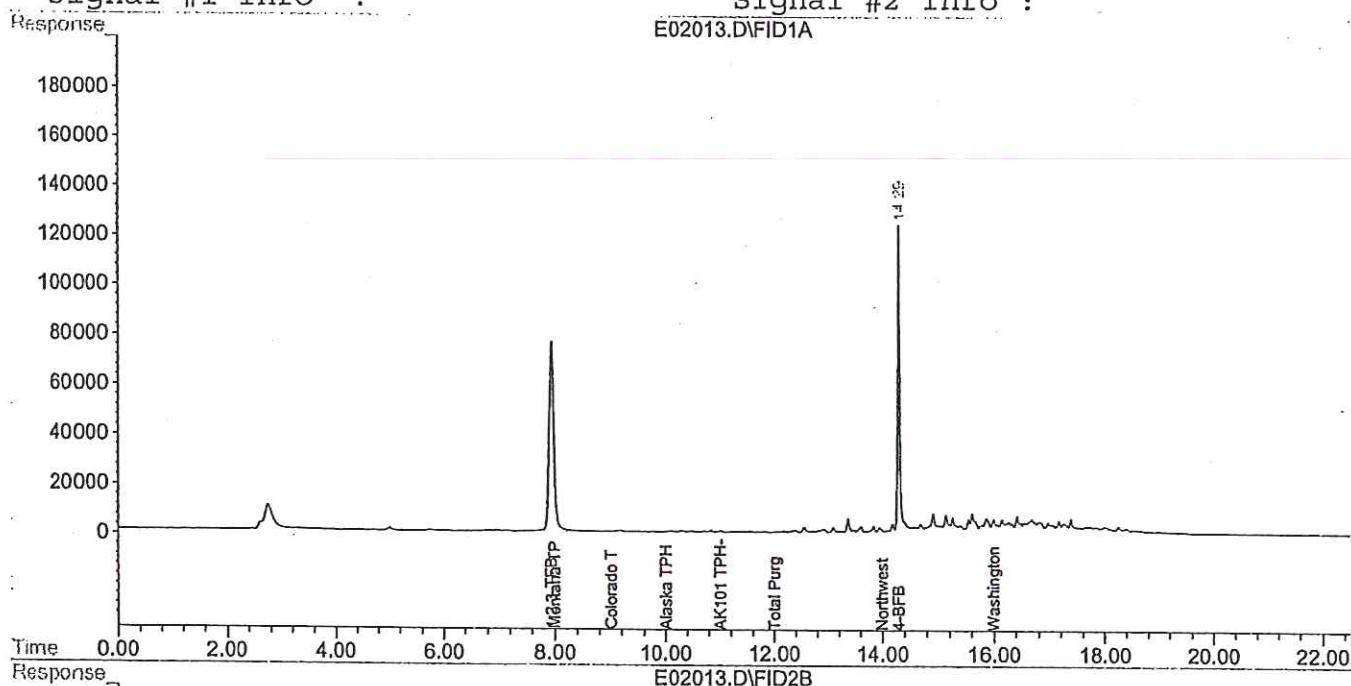
Volume Inj. :

Signal #1 Phase :

Signal #1 Info :

Signal #2 Phase:

Signal #2 Info :





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Environmental Laboratory Network
www.unocalabs.com

UNOCAL CHAIN OF CUSTODY REPORT

B2E0020

UNOCAL INFORMATION	
Facility Number:	Chelan Bulk Terminal #0082
Site Address:	Chelan, WA
City, State, ZIP:	
Site Release Number:	Direct Billing to Mark Barley-Vocal
Unocal Manager:	Mark Barley
CERT INFO: (check one)	<input checked="" type="checkbox"/> Remediation <input type="checkbox"/> Evaluation <input type="checkbox"/> Closure <input type="checkbox"/> Miscellaneous
<input type="checkbox"/> Detection	<input type="checkbox"/> Demolition

CONSULTANT INFORMATION	
Firm:	<i>Mark Foster & Associates</i> Project# 9077.15.01
Address:	17171 Bothell Way NE, #266 Seattle, WA 98155
Phone:	(425) 744-1489
	Fax: (425) 744-0919
Project Manager:	<i>Carol L.</i>
Sample Collection by:	<i>G. Sandberg</i>

Quality Assurance Data Level:	
<input checked="" type="checkbox"/> A: Standard Summary	<input type="checkbox"/> B
<input type="checkbox"/> B: Standard + Chromatograms	
Laboratory Turnaround Days:	<input type="checkbox"/> 5 <input type="checkbox"/> 3 <input type="checkbox"/> 2 <input checked="" type="checkbox"/> 1

SAMPLE IDENTIFICATION	SAMPLING DATE / TIME	MATRIX (W.S.O.)	# OF CONTAINERS	NCA SAMPLE NUMBER
1. VE-1N-0502	5/02 @ 0440	Air	1	B2E0020-01
2. VE-EP-0502	5/02 @ 0950	Air	1	X
3.				X
4.				
5.				
6.				
7.				
8.				
9.				
10.				

Final Report Approval	
Were all requested results provided?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Were results within requested turnaround?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Final Approval Signature:	<i>J. S. W.</i>
Comments:	
Page _____ of _____	Date: _____
Rev. UNO3.3, 2/99	Photocopy - Unocal

"No"

"Yes"

Define

"No"

"Yes"

on back



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Maul Foster & Alongi-Seattle
17171 Bothell Way NE #264
Seattle WA/USA, 98155

Project: Former Bulk Terminal #0082
Project Number: 9077.15.01
Project Manager: Carol Lybeer

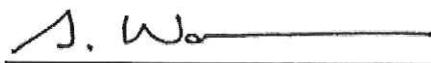
Reported:
08/06/02 14:08

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1-0702	B2G0466-01	Water	07/23/02 10:20	07/23/02 17:20
MW-2-0702	B2G0466-02	Water	07/22/02 20:15	07/23/02 17:20
MW-3-0702	B2G0466-03	Water	07/22/02 21:00	07/23/02 17:20
MW-4-0702	B2G0466-04	Water	07/22/02 22:10	07/23/02 17:20
MW-5-0702	B2G0466-05	Water	07/23/02 11:05	07/23/02 17:20
MW-6-0702	B2G0466-06	Water	07/22/02 19:30	07/23/02 17:20
MW-7-0702	B2G0466-07	Water	07/22/02 21:35	07/23/02 17:20
MW-8-0702	B2G0466-08	Water	07/23/02 09:35	07/23/02 17:20

North Creek Analytical - Bothell

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Spokane East 11115 Montgomery, Suite B, Spokane, WA 99206-4776
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503.906.9200 fax 503.906.9210
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Maul Foster & Alongi-Seattle
17171 Bothell Way NE #264
Seattle WA/USA, 98155

Project: Former Bulk Terminal #0082
Project Number: 9077.15.01
Project Manager: Carol Lybeer

Reported:
08/06/02 14:08

Volatile Petroleum Products and BTEX by NWTPH-Gx and EPA 8021B

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1-0702 (B2G0466-01) Water Sampled: 07/23/02 10:20 Received: 07/23/02 17:20									
Gasoline Range Hydrocarbons	ND	50.0	ug/l	1	2G29003	07/29/02	07/29/02	NWTPH-Gx/8021B	
Benzene	ND	0.500	"	"	"	"	"	"	"
Toluene	ND	0.500	"	"	"	"	"	"	"
Ethylbenzene	ND	0.500	"	"	"	"	"	"	"
Xylenes (total)	ND	1.00	"	"	"	"	"	"	"
<i>Surrogate: 4-BFB (FID)</i>	95.0 %	57-125			"	"	"	"	"
<i>Surrogate: 4-BFB (PID)</i>	99.4 %	62-120			"	"	"	"	"
MW-2-0702 (B2G0466-02) Water Sampled: 07/22/02 20:15 Received: 07/23/02 17:20									
Gasoline Range Hydrocarbons	ND	50.0	ug/l	1	2G29003	07/29/02	07/29/02	NWTPH-Gx/8021B	
Benzene	ND	0.500	"	"	"	"	"	"	"
Toluene	ND	0.500	"	"	"	"	"	"	"
Ethylbenzene	ND	0.500	"	"	"	"	"	"	"
Xylenes (total)	ND	1.00	"	"	"	"	"	"	"
<i>Surrogate: 4-BFB (FID)</i>	90.4 %	57-125			"	"	"	"	"
<i>Surrogate: 4-BFB (PID)</i>	100 %	62-120			"	"	"	"	"
MW-3-0702 (B2G0466-03) Water Sampled: 07/22/02 21:00 Received: 07/23/02 17:20									
Gasoline Range Hydrocarbons	ND	50.0	ug/l	1	2G29003	07/29/02	07/29/02	NWTPH-Gx/8021B	
Benzene	ND	0.500	"	"	"	"	"	"	"
Toluene	ND	0.500	"	"	"	"	"	"	"
Ethylbenzene	ND	0.500	"	"	"	"	"	"	"
Xylenes (total)	ND	1.00	"	"	"	"	"	"	"
<i>Surrogate: 4-BFB (FID)</i>	94.8 %	57-125			"	"	"	"	"
<i>Surrogate: 4-BFB (PID)</i>	101 %	62-120			"	"	"	"	"

North Creek Analytical - Bothell

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 425.420.9200 fax 425.420.9210
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 509.924.9200 fax 509.924.9290
Portland 9405 SW Nimbus Avenue, Beaverton, OR 97008-7132
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 541.383.9310 fax 541.382.7588

Maul Foster & Alongi-Seattle
 17171 Bothell Way NE #264
 Seattle WA/USA, 98155

Project: Former Bulk Terminal #0082
 Project Number: 9077.15.01
 Project Manager: Carol Lybeer

Reported:
 08/06/02 14:08

Volatile Petroleum Products and BTEX by NWTPH-Gx and EPA 8021B
North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-4-0702 (B2G0466-04) Water Sampled: 07/22/02 22:10 Received: 07/23/02 17:20									
Gasoline Range Hydrocarbons	ND	50.0	ug/l	1	2G29003	07/29/02	07/29/02	NWTPH-Gx/8021B	
Benzene	ND	0.500	"	"	"	"	"	"	"
Toluene	ND	0.500	"	"	"	"	"	"	"
Ethylbenzene	ND	0.500	"	"	"	"	"	"	"
Xylenes (total)	ND	1.00	"	"	"	"	"	"	"
<i>Surrogate: 4-BFB (FID)</i>	95.4 %	57-125			"	"	"	"	"
<i>Surrogate: 4-BFB (PID)</i>	100 %	62-120			"	"	"	"	"
MW-5-0702 (B2G0466-05) Water Sampled: 07/23/02 11:05 Received: 07/23/02 17:20									
Gasoline Range Hydrocarbons	ND	50.0	ug/l	1	2G29003	07/29/02	07/29/02	NWTPH-Gx/8021B	
Benzene	2.11	0.500	"	"	"	"	"	"	"
Toluene	ND	0.500	"	"	"	"	"	"	"
Ethylbenzene	0.565	0.500	"	"	"	"	"	"	"
Xylenes (total)	ND	1.00	"	"	"	"	"	"	"
<i>Surrogate: 4-BFB (FID)</i>	97.3 %	57-125			"	"	"	"	"
<i>Surrogate: 4-BFB (PID)</i>	99.6 %	62-120			"	"	"	"	"
MW-6-0702 (B2G0466-06) Water Sampled: 07/22/02 19:30 Received: 07/23/02 17:20									
Gasoline Range Hydrocarbons	ND	50.0	ug/l	1	2G29003	07/29/02	07/29/02	NWTPH-Gx/8021B	
Benzene	ND	0.500	"	"	"	"	"	"	"
Toluene	ND	0.500	"	"	"	"	"	"	"
Ethylbenzene	ND	0.500	"	"	"	"	"	"	"
Xylenes (total)	ND	1.00	"	"	"	"	"	"	"
<i>Surrogate: 4-BFB (FID)</i>	89.6 %	57-125			"	"	"	"	"
<i>Surrogate: 4-BFB (PID)</i>	100 %	62-120			"	"	"	"	"

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 Scott A. Woerman For Jeff Gerdens, Project Manager



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Portland 9405 SW Nimbus Avenue, Beaverton, OR 97008-7132
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17171 Bothell Way NE #264
Seattle WA/USA, 98155

Project: Former Bulk Terminal #0082
Project Number: 9077.15.01
Project Manager: Carol Lybeer

Reported:
08/06/02 14:08

Volatile Petroleum Products and BTEX by NWTPH-Gx and EPA 8021B
North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-7-0702 (B2G0466-07) Water Sampled: 07/22/02 21:35 Received: 07/23/02 17:20									
Gasoline Range Hydrocarbons	ND	50.0	ug/l	1	2G29003	07/29/02	07/29/02	NWTPH-Gx/8021B	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	1.00	"	"	"	"	"	"	
<i>Surrogate: 4-BFB (FID)</i>	<i>94.8 %</i>	<i>57-125</i>							
<i>Surrogate: 4-BFB (PID)</i>	<i>101 %</i>	<i>62-120</i>							
MW-8-0702 (B2G0466-08) Water Sampled: 07/23/02 09:35 Received: 07/23/02 17:20									
Gasoline Range Hydrocarbons	ND	50.0	ug/l	1	2G29003	07/29/02	07/29/02	NWTPH-Gx/8021B	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	1.00	"	"	"	"	"	"	
<i>Surrogate: 4-BFB (FID)</i>	<i>91.2 %</i>	<i>57-125</i>							
<i>Surrogate: 4-BFB (PID)</i>	<i>101 %</i>	<i>62-120</i>							

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 509.924.9200 fax 509.924.9290
Portland 9405 SW Nimbus Avenue, Beaverton, OR 97008-7132
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 541.383.9310 fax 541.382.7588

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 Seattle WA/USA, 98155

Project: Former Bulk Terminal #0082
 Project Number: 9077.15.01
 Project Manager: Carol Lybeer

Reported:
 08/06/02 14:08

Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up
North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1-0702 (B2G0466-01) Water Sampled: 07/23/02 10:20 Received: 07/23/02 17:20									
Diesel Range Hydrocarbons	0.346	0.250	mg/l	1	2G24014	07/24/02	07/25/02	NWTPH-Dx	D-06
Lube Oil Range Hydrocarbons	ND	0.500	"	"	"	"	"	"	"
<i>Surrogate: 2-FBP</i>	67.5 %	50-150			"	"	"	"	"
<i>Surrogate: Octacosane</i>	73.1 %	50-150			"	"	"	"	"
MW-2-0702 (B2G0466-02) Water Sampled: 07/22/02 20:15 Received: 07/23/02 17:20									
Diesel Range Hydrocarbons	ND	0.250	mg/l	1	2G24014	07/24/02	07/25/02	NWTPH-Dx	
Lube Oil Range Hydrocarbons	ND	0.500	"	"	"	"	"	"	"
<i>Surrogate: 2-FBP</i>	69.8 %	50-150			"	"	"	"	"
<i>Surrogate: Octacosane</i>	65.3 %	50-150			"	"	"	"	"
MW-3-0702 (B2G0466-03) Water Sampled: 07/22/02 21:00 Received: 07/23/02 17:20									
Diesel Range Hydrocarbons	ND	0.250	mg/l	1	2G24014	07/24/02	07/25/02	NWTPH-Dx	
Lube Oil Range Hydrocarbons	ND	0.500	"	"	"	"	"	"	"
<i>Surrogate: 2-FBP</i>	70.1 %	50-150			"	"	"	"	"
<i>Surrogate: Octacosane</i>	72.9 %	50-150			"	"	"	"	"
MW-4-0702 (B2G0466-04) Water Sampled: 07/22/02 22:10 Received: 07/23/02 17:20									
Diesel Range Hydrocarbons	ND	0.250	mg/l	1	2G24014	07/24/02	07/25/02	NWTPH-Dx	
Lube Oil Range Hydrocarbons	ND	0.500	"	"	"	"	"	"	"
<i>Surrogate: 2-FBP</i>	69.1 %	50-150			"	"	"	"	"
<i>Surrogate: Octacosane</i>	66.5 %	50-150			"	"	"	"	"
MW-5-0702 (B2G0466-05) Water Sampled: 07/23/02 11:05 Received: 07/23/02 17:20									
Diesel Range Hydrocarbons	0.842	0.250	mg/l	1	2G24014	07/24/02	07/25/02	NWTPH-Dx	D-06
Lube Oil Range Hydrocarbons	ND	0.500	"	"	"	"	"	"	"
<i>Surrogate: 2-FBP</i>	69.1 %	50-150			"	"	"	"	"
<i>Surrogate: Octacosane</i>	75.0 %	50-150			"	"	"	"	"

North Creek Analytical - Bothell

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 Scott A. Woerman For Jeff Gerdes, Project Manager

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 Environmental Laboratory Network* Page 5 of 10



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425.420.9200 fax 425.420.9210
Spokane East 11115 Montgomery, Suite B, Spokane, WA 99206-4776
509.924.9200 fax 509.924.9290
Portland 9405 SW Nimbus Avenue, Beaverton, OR 97008-7132
503.906.9200 fax 503.906.9210
Bend 20332 Empire Avenue, Suite F-1, Bend, OR 97701-5711
541.383.9310 fax 541.382.7588

Maul Foster & Alongi-Seattle
17171 Bothell Way NE #264
Seattle WA/USA, 98155

Project: Former Bulk Terminal #0082
Project Number: 9077.15.01
Project Manager: Carol Lybeer

Reported:
08/06/02 14:08

Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-6-0702 (B2G0466-06) Water Sampled: 07/22/02 19:30 Received: 07/23/02 17:20									
Diesel Range Hydrocarbons	ND	0.250	mg/l	1	2G24014	07/24/02	07/25/02	NWTPH-Dx	
Lube Oil Range Hydrocarbons	ND	0.500	"	"	"	"	"	"	
<i>Surrogate: 2-FBP</i>	65.9 %	50-150			"	"	"	"	
<i>Surrogate: Octacosane</i>	63.5 %	50-150			"	"	"	"	
MW-7-0702 (B2G0466-07) Water Sampled: 07/22/02 21:35 Received: 07/23/02 17:20									
Diesel Range Hydrocarbons	ND	0.250	mg/l	1	2G24014	07/24/02	07/25/02	NWTPH-Dx	
Lube Oil Range Hydrocarbons	ND	0.500	"	"	"	"	"	"	
<i>Surrogate: 2-FBP</i>	71.3 %	50-150			"	"	"	"	
<i>Surrogate: Octacosane</i>	74.7 %	50-150			"	"	"	"	
MW-8-0702 (B2G0466-08) Water Sampled: 07/23/02 09:35 Received: 07/23/02 17:20									
Diesel Range Hydrocarbons	0.319	0.250	mg/l	1	2G24014	07/24/02	07/25/02	NWTPH-Dx	D-06
Lube Oil Range Hydrocarbons	ND	0.500	"	"	"	"	"	"	
<i>Surrogate: 2-FBP</i>	68.2 %	50-150			"	"	"	"	
<i>Surrogate: Octacosane</i>	66.5 %	50-150			"	"	"	"	

North Creek Analytical - Bothell

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Scott A. Woerman For Jeff Gerdes, Project Manager

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Environmental Laboratory Network Page 6 of 10



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 425.420.9200 fax 425.420.9210
Spokane East 11115 Montgomery, Suite B, Spokane, WA 99206-4776
 509.924.9200 fax 509.924.9290
Portland 9405 SW Nimbus Avenue, Beaverton, OR 97008-7132
 503.906.9200 fax 503.906.9210
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 541.383.9310 fax 541.382.7588

Maul Foster & Alongi-Seattle
 17171 Bothell Way NE #264
 Seattle WA/USA, 98155

Project: Former Bulk Terminal #0082
 Project Number: 9077.15.01
 Project Manager: Carol Lybeer

Reported:
 08/06/02 14:08

Volatile Petroleum Products and BTEX by NWTPH-Gx and EPA 8021B - Quality Control
North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC	RPD Limits	RPD Limit	Notes
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Batch 2G29003: Prepared 07/29/02 Using EPA 5030B (P/T)

Blank (2G29003-BLK1)

Gasoline Range Hydrocarbons	ND	50.0	ug/l						
Benzene	ND	0.500	"						
Toluene	ND	0.500	"						
Ethylbenzene	ND	0.500	"						
Xylenes (total)	ND	1.00	"						
<i>Surrogate: 4-BFB (FID)</i>	45.4		"	48.0		94.6	57-125		
<i>Surrogate: 4-BFB (PID)</i>	47.6		"	48.0		99.2	62-120		

LCS (2G29003-BS1)

Gasoline Range Hydrocarbons	511	50.0	ug/l	500		102	80-120		
Benzene	6.90	0.500	"	6.19		111	80-120		
Toluene	35.4	0.500	"	37.6		94.1	80-120		
Ethylbenzene	9.14	0.500	"	8.83		104	80-120		
Xylenes (total)	44.7	1.00	"	44.5		100	80-120		
<i>Surrogate: 4-BFB (FID)</i>	49.9		"	48.0		104	57-125		
<i>Surrogate: 4-BFB (PID)</i>	46.4		"	48.0		96.7	62-120		

LCS Dup (2G29003-BSD1)

Gasoline Range Hydrocarbons	521	50.0	ug/l	500		104	80-120	1.94	25
Benzene	6.86	0.500	"	6.19		111	80-120	0.581	40
Toluene	35.1	0.500	"	37.6		93.4	80-120	0.851	40
Ethylbenzene	9.09	0.500	"	8.83		103	80-120	0.549	40
Xylenes (total)	44.6	1.00	"	44.5		100	80-120	0.224	40
<i>Surrogate: 4-BFB (FID)</i>	51.5		"	48.0		107	57-125		
<i>Surrogate: 4-BFB (PID)</i>	47.1		"	48.0		98.1	62-120		

Matrix Spike (2G29003-MS1)

Source: B2G0466-01

Gasoline Range Hydrocarbons	483	50.0	ug/l	500	ND	92.5	70-130		
Benzene	7.08	0.500	"	6.19	ND	114	80-120		
Toluene	35.5	0.500	"	37.6	ND	94.0	68-114		
Ethylbenzene	9.05	0.500	"	8.83	ND	101	80-120		
Xylenes (total)	44.5	1.00	"	44.5	ND	99.0	80-120		
<i>Surrogate: 4-BFB (FID)</i>	48.3		"	48.0		101	57-125		
<i>Surrogate: 4-BFB (PID)</i>	46.6		"	48.0		97.1	62-120		

North Creek Analytical - Bothell

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 Scott A. Woerman For Jeff Gerdes, Project Manager



Seattle 11720 North Creek Pkwy N, Suite 400, Bothell, WA 98011-8244
425.420.9200 fax 425.420.9210
Spokane East 11115 Montgomery, Suite B, Spokane, WA 99206-4776
509.924.9200 fax 509.924.9290
Portland 9405 SW Nimbus Avenue, Beaverton, OR 97008-7132
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Maul Foster & Alongi-Seattle
17171 Bothell Way NE #264
Seattle WA/USA, 98155

Project: Former Bulk Terminal #0082
Project Number: 9077.15.01
Project Manager: Carol Lybeer

Reported:
08/06/02 14:08

Volatile Petroleum Products and BTEX by NWTPH-Gx and EPA 8021B - Quality Control
North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 2G29003: Prepared 07/29/02 Using EPA 5030B (P/T)

Matrix Spike Dup (2G29003-MSD1)

Source: B2G0466-01

Gasoline Range Hydrocarbons	485	50.0	ug/l	500	ND	92.9	70-130	0.413	25
Benzene	7.05	0.500	"	6.19	ND	114	80-120	0.425	40
Toluene	35.9	0.500	"	37.6	ND	95.0	68-114	1.12	40
Ethylbenzene	9.14	0.500	"	8.83	ND	102	80-120	0.990	40
Xylenes (total)	45.1	1.00	"	44.5	ND	100	80-120	1.34	40
<i>Surrogate: 4-BFB (FID)</i>	48.6		"	48.0		101	57-125		
<i>Surrogate: 4-BFB (PID)</i>	47.4		"	48.0		98.8	62-120		

North Creek Analytical - Bothell

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425.420.9200 fax 425.420.9210
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Project: Former Bulk Terminal #0082
Project Number: 9077.15.01
Project Manager: Carol Lybeer

Reported:
08/06/02 14:08

Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up - Quality Control
North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2G24014: Prepared 07/24/02 Using EPA 3520C										
Blank (2G24014-BLK1)										
Diesel Range Hydrocarbons	ND	0.250	mg/l							
Lube Oil Range Hydrocarbons	ND	0.500	"							
<i>Surrogate: 2-FBP</i>	0.217		"	0.320		67.8	50-150			
<i>Surrogate: Octacosane</i>	0.209		"	0.320		65.3	50-150			
LCS (2G24014-BS1)										
Diesel Range Hydrocarbons	1.79	0.250	mg/l	2.00		89.5	50-110			
<i>Surrogate: 2-FBP</i>	0.276		"	0.320		86.2	50-150			
LCS Dup (2G24014-BSD1)										
Diesel Range Hydrocarbons	1.39	0.250	mg/l	2.00		69.5	50-110	25.2	50	
<i>Surrogate: 2-FBP</i>	0.271		"	0.320		84.7	50-150			

North Creek Analytical - Bothell

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Environmental Laboratory Network Page 9 of 10



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425.420.9200 fax 425.420.9210
Spokane East 11115 Montgomery, Suite B, Spokane, WA 99206-4776
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17171 Bothell Way NE #264
Seattle WA/USA, 98155

Project: Former Bulk Terminal #0082
Project Number: 9077.15.01
Project Manager: Carol Lybeer

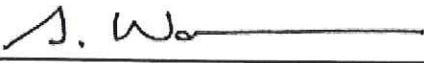
Reported:
08/06/02 14:08

Notes and Definitions

- D-06 The sample chromatographic pattern does not resemble the fuel standard used for quantitation.
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference

North Creek Analytical - Bothell

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Scott A. Woerman For Jeff Gerdens, Project Manager

**North Creek Analytical, Inc.
Environmental Laboratory Network** Page 10 of 10



Facility Number: **Chelan Bulk #0082**
Site Address: **Chelan, WA.**
City, State, ZIP:

UNOCAL CHAIN OF CUSTODY REPORT 0260466

UNOCAL INFORMATION	
Site Release Number:	Direct Billing to Mark Breasley@Boca!
Unocal Manager:	Mark Breasley
CERT INFO: (check one)	<input checked="" type="checkbox"/> Remediation <input type="checkbox"/> Evaluation <input type="checkbox"/> Demolition <input type="checkbox"/> Closure <input type="checkbox"/> Miscellaneous

CONSULTANT INFORMATION	
Firm:	Maul, Foster & Alongi
Project#	9077.15.01
Address:	17171 Bothell Way NE, # 264 Seattle, WA, 98155
Phone:	(425) 744-1489
Fax:	(425) 744-0919
Project Manager:	Carol Lefever
Sample Collection by:	Greg Sandberg

Chain of Custody Record #:				
Quality Assurance Data Level:				
<input checked="" type="checkbox"/>	<input type="checkbox"/> B			
A: Standard Summary				
B: Standard + Chromatograms				
Laboratory Turnaround Days:				
<input checked="" type="checkbox"/>	<input type="checkbox"/> 5	<input type="checkbox"/> 3	<input type="checkbox"/> 2	<input checked="" type="checkbox"/> 1

SAMPLE IDENTIFICATION	SAMPLING DATE / TIME (W.S.O.)	MATRIX	# OF CONTAINERS	NCA SAMPLE NUMBER					(Hold Trsp)
				O	OR	O	WA	O	
1. MW-1 - 0702	7/23/02 @ 10:20 AM	1	5	X		X			-01
2. MW-2 - 0702	7/23/02 @ 22:50	1	1	X		X			-02
3. MW-3 - 0702	7/23/02 @ 21:00	1	1	X		X			-03
4. MW-4 - 0702	7/23/02 @ 22:00	1	1	X		X			-04
5. MW-5 - 0702	7/23/02 @ 11:15	1	1	X		X			-05
6. MW-6 - 0702	7/23/02 @ 19:30	1	1	X		X			-06
7. MW-7 - 0702	7/23/02 @ 21:30	1	1	X		X			-07
8. MW-8 - 0702	7/23/02 @ 09:30AM	1	1	X		X			-08
9. Trip	—	1	1	X		X			-09
10.									

Relinquished by:	Firm:	Date & Time	Received by:	Firm:	Date & Time
1. Greg Sandberg MTA	7/23/02 @ 1720	S. Jones	NCA	7/23/02	1720
2.					
3.					
Comments:					
Page <u>1</u> of <u>1</u> UNO33.209	Distribution: White - Laboratory	Yellow - Consultant	Photocopy - Unocal		
Final Report Approval					
Were all requested results provided? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					
Were results within requested turnaround? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					
Final Approval Signature:					
Firm:					
Date:					