



TETRA TECH FW, INC.

UST 154
FS. 528



March 21, 2005
TTEC-SL-2005GEO010

Mr. Chuck Conley
Tiger Oil Corporation
2850 Fletcher
Boise, ID 83702

Subject: UST Decommissioning and Site Assessment at Tiger Oil Corporation Facility,
1606 E Nob Hill Boulevard, Yakima, Washington.

Dear Mr. Conley:

Tetra Tech FW, Inc. (TtFWI) is pleased to provide Tiger Oil Corporation (Tiger) with this report documenting the results of underground storage tank (UST) removals and site assessment (Figure 1) at the former gas station and bulk storage facility located at 1606 E Nob Hill Boulevard, Yakima, Washington. Tiger retained TtFWI to provide decommissioning supervision, site assessment, and documentation services during the UST removal.

The site is located between 16th and 17th Avenue on East Nob Hill Boulevard in Yakima, WA. The site contained twelve USTs consisting of six 20,000 gallon gasoline (regular, unleaded and premium) tanks, five 20,000 gallon diesel (low sulfur and off-road) tanks, and one 20,000 stoddard solvent tank. Washington Department of Ecology records indicated that an additional 4,000 gallon waste oil tank was onsite. TtFWI searched the exterior paved areas and interviewed the local facility manager, but were unable to locate this tank. An oil water separator located adjacent to the truck loading area had an estimated volume of 3500 to 4000 gallons and might at one time been registered with WDOE as an UST. This oil water separator was full of water and did not contain free product. The location of these tanks and the oil water separator are shown on Figure 1.

The UST decommissioning and site assessment were performed by a licensed Washington State UST Decommissioner and Site Assessor from TtFWI. Tri-Valley Construction, Inc. (Tri-Valley) of Yakima, under separate contract with Tiger, provided the UST removal, tank cleaning/disposal and backfilling services. The work was conducted between January 24, 2005 and January 27, 2005.

UST DECOMMISSIONING AND SITE ASSESSMENT ACTIVITIES

The twelve tanks were located in two areas of the site as follows:

Area 1 - The Office Area is located between the dispenser island and the main office building. Four USTs were located in this area of the site consisting of three gasoline tanks and one diesel tank. These tanks supplied fuel to the dispenser islands for retail sale.

Area 2 - The Truck Loading Rack Area is located at the west edge of the facility. Eight USTs were located in this area of the site consisting four gasoline tanks, three diesel tanks and one stoddard solvent tanks. These tanks were used to fill tanker trucks for delivery to other sites.



On January 24th, decommissioning work commenced at the Office Area (Area 1). Three 20,000 gallon steel gasoline tanks and one 20,000 gallon steel diesel tank were inerted and removed from a single excavation by Tri-Valley. Prior to removal, the tanks were checked for the presence of fluids. Residual fuel in each tank was less than one inch. Tri-Valley removed the asphalt and shallow backfill material overlying the tanks in preparation for removal. Once exposed, each tank was inerted with dry ice. Approximately one hundred pounds of dry ice was used to inert each 20,000 gallon tank. Oxygen measurements were collected prior to removal to verify that the oxygen levels were below combustion levels. The four 20,000 gallon USTs were then removed from the excavation by Tri-Valley using a trackhoe or crane and set aside for cleaning and cutting. The final excavation was approximately 55' by 40' by 14' deep. Groundwater was not encountered during the removal of the USTs.

Upon removal, the tanks from the Office Area (Area 1) were examined by TtFWI, Tri-Valley, and the Washington State Department of Ecology (Ecology). These tanks had minor surface rust and were in good condition with no evidence of leaks or holes. Evidence of minor spillage associated with the fill piping or turbines associated with these four tanks was noted in the field (i.e. petroleum staining on tanks and petroleum odors in shallow fill material near the fill pipes and turbines). The four tanks were cut and cleaned on-site and transported offsite for disposal/recycling on January 25th by Tri-Valley. The residual fuel and sludge was placed in 55-gallon drums on-site for future disposal by Tri-Valley. Underground piping running to the islands were drained and capped with quick setting cements.

During removal of the USTs, the soil/gravels were visually inspected and periodically monitored using a photo-ionization detector (PID). The native excavation material at this location consisted of silty sand with 2 to 3 inch cobbles. The backfill around the tanks consisted of pea-gravel. Soil above and near the USTs that was removed to facilitate the removal of the tanks contained some field evidence of petroleum hydrocarbons. Soil along the sidewalls and below these tanks, however did not contain field evidence of petroleum hydrocarbons. Backfilling with native and imported soil occurred on the same day of removal.

Soil samples were collected by hand from the bucket of the excavator for this excavation. Samples were taken according to applicable Washington State Department of Ecology Site Assessment Guidelines including use of core sample methods for volatile organic compound analysis. One sample was also collected at a depth of two foot below the capped piping runs heading to the dispenser islands. The soil samples were placed directly in laboratory supplied containers and upon collection each sample was sealed and placed in a cooler for cold storage during field work and transport. The samples were shipped to CCI Analytical Laboratories under chain-of-custody documentation. A summary of the laboratory reported results are presented in Table 1. The laboratory reports and chain-of-custody documents are provided in Appendix B.

On January 25th, decommissioning work commenced at the Truck Loading Rack Area (Area 2) with final backfilling completed on January 27th. On the first day, two 20,000 gallon steel diesel tanks and one 20,000 gallon steel stoddard solvent tank were inerted and removed from the excavation by Tri-Valley. On January 26th, four 20,000 steel gasoline tanks and one 20,000 steel diesel tank were inerted and removed from the same excavation by Tri-Valley. Prior to removal the tanks were checked for the presence of fluids. Residual fuel in each tank was less than one

inch. Tri-Valley removed the concrete and shallow backfill material overlying the tanks in preparation for removal. Once exposed, each tank was inerted with dry ice. Approximately, one hundred pounds of dry ice was used to inert each 20,000 gallon tank. Oxygen measurements were collected prior to removal to verify that the oxygen levels were below combustion levels. The eight 20,000 gallon USTs were removed from the excavation by Tri-Valley using a trackhoe or crane and set aside for cleaning and cutting. The final excavation was approximately 80' by 70' by 14' deep. Groundwater was not encountered during the removal of the USTs.

UST removal and decommissioning activities were observed and documented by a licensed UST Decommissioner and Site Assessor from TtFWI. Copies of UST decommissioning documents are provided in Appendix A. Upon removal, the tanks were examined by TtFWI, Tri-Valley, and the Washington State Department of Ecology (Ecology). The tanks had minor surface rust and were in good condition with no evidence of leaks or holes. However, there was minor evidence of spillage associated with the fill piping and turbines on each of the eight tanks. The tanks were cut and cleaned on-site and transported offsite for disposal/recycling on January 27th. The residual fuel and sludge was placed in 55-gallon drums for future disposal. The truck loading rack and associated piping/pumps were also removed. All removal and disposal activities were conducted by Tri-Valley. Underground piping running to the oil water separator and the Office Area UST excavation were drained and capped with quick setting cements.

The native soil and backfill material were similar to that described for the Office Area. Soil/gravel removed to facilitate the removal of the tanks were visually inspected and periodically monitored using a PID. Soil/gravel excavated adjacent to the fill piping and immediately below the tanks appeared to be impacted by petroleum hydrocarbons from what appeared to be spillage from the fill piping and turbines. There was no evidence of impacted soils along the sidewalls of the excavation.

Soil samples were collected, preserved, prepared for transportation, and analyzed as described above for the Office Area. One duplicate soil sample was collected at this site (Tiger4-BD). As required by Ecology, two soil samples from the Truck Loading Rack Area excavation were selected for analysis for MTBE, EDB and EDC. Since gasoline range hydrocarbons were not detected in soil samples collected from the Office Area UST excavation, a soil sample was not submitted for these additional analyses.

A water well was discovered on the east edge of the northern Truck Loading Rack Area and is shown on Figure 1. The well casing was not exposed during the excavation and left in place.

SUMMARY AND CONCLUSIONS

The following summary and conclusions are based on the findings of the UST removal and Site Assessment conducted at 1606 E Nob Hill Boulevard, Yakima, Washington.

Office Area

1. Three 20,000 gallon steel gasoline tanks and one 20,000 gallon steel diesel tank were removed from this area of the site by Tri-Valley on January 24th, 2005.

2. No holes were found in these four steel USTs removed from the Office Area during this decommissioning.
3. The UST excavation was approximately 14 feet in depth (from the ground surface) and groundwater was not encountered during the removal of the tanks.
4. The UST excavation was backfilled and compacted with excavated soil and imported fill material.
5. The dispenser islands and associated piping were not removed during this UST decommissioning.
6. The USTs were cut and cleaned and transported offsite by TriValley for disposal/recycling.
7. The residual fuel was removed from the USTs and placed in drums for offsite disposal by Tri-Valley.
8. Laboratory results indicate that soil samples collected from the Office Area UST excavation did not contain detectable concentrations of benzene, ethylbenzene, xylenes, gasoline range hydrocarbons, and heavier than diesel (oil) range hydrocarbons.
9. Laboratory results indicate that soil samples collected from the Office Area UST excavation contained toluene concentrations ranging from ND (<0.05) to 0.5 mg/kg, diesel range hydrocarbons concentrations ranging from ND (<25) to 33 mg/kg, and total lead concentrations ranging from ND (<2.7) to 94 mg/kg.
10. Laboratory chromatographs indicate hydrocarbons are heavily weathered gasoline and diesel range hydrocarbons.
11. Based on field observations, some evidence of periodic spillage associated with fill tubes or turbines associated with the USTs removed from Office Area was present. Based on laboratory results, this did not appear to impact soil sampled below and adjacent to the former USTs located in the Office Area.

Truck Loading Rack Area


1. Four 20,000 gallon steel gasoline tanks, three 20,000 gallon steel diesel tanks, and one 20,000 gallon steel stoddard solvent tank were removed from this area of the site by Tri-Valley between on January 25th and 27th.
2. No holes were found in these eight USTs removed from the Truck Loading Rack Area during this decommissioning.
3. The UST excavations were 14 to 15 foot in depth (from the ground surface) and groundwater was not encountered during the removal.
4. The UST excavation was backfilled and compacted with excavated soil and imported fill material.
5. Laboratory results indicate that soil samples collected from the Truck Loading Rack UST excavation did not contain detectable concentrations of benzene, toluene, or MTBE, EDB, or EDC.
6. Laboratory results indicate that soil samples collected from the Truck Loading Rack UST excavation contained ethylbenzene concentrations ranging from ND (<0.05) to 2.3 mg/kg, xylene concentrations ranging from ND (<0.2) to 1.8 mg/kg, gasoline range hydrocarbon concentrations ranging from ND (<3) to 530 mg/kg, total lead concentrations ranging from ND (<2.7) to 94 mg/kg, diesel range hydrocarbon

concentrations ranging from ND (<25) to 8,200 mg/kg, and heavier than diesel (oil) range hydrocarbon from ND (<50) to 53 mg/kg.

7. Based on field observations, some evidence of periodic spillage associated with fill tubes or turbines associated with the USTs removed from Loading Rack Area was present. Based on laboratory results of the soil samples collected within the Loading Rack UST excavation, it appears that the extent of petroleum hydrocarbons in soil in this area is limited to the area near the former location of the gasoline tanks located in the southwest corner of the excavation. The petroleum hydrocarbon concentrations were noted as "highly weathered" by the laboratory indicating historic spillage.

TtFWI appreciates the opportunity to be of service to you on this project. If you have any questions regarding these results please do not hesitate to undersigned at (509) 255-9969 or (425) 482-7726.

Richard Weingarz, LG
TtFWI



Senior Geologist
Licensed WA Decommissioner # 5037163 U2
Licensed WA Site Assessor # 5037163 U7

Chris Generous, LG
TtFWI



Consulting Engineer
Senior Project Manager

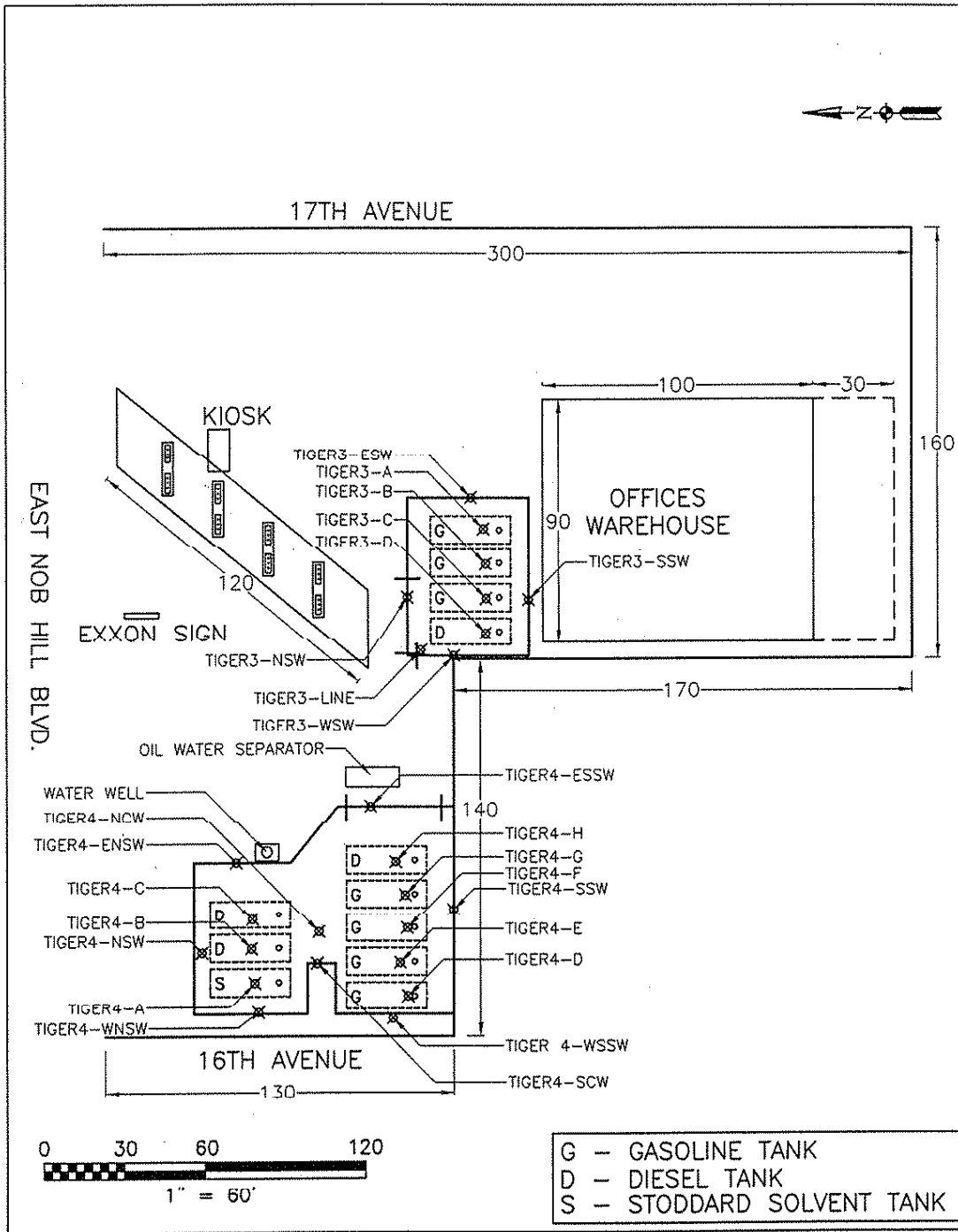
Cc: Tom Mackey, Department of Ecology

FIGURE 1

AND

TABLE 1

C:\Projects\Drawings for Fick W\1606.dwg
 PLOT/UPDATE: Feb 14, 2005



1606 E. NOB HILL FACILITY

NOTES:

- 1) DIMENSIONS IN FEET
- 2) ALL TANKS 20,000 GALLON CAPACITY

LEGEND:

- EXTENT OF EXCAVATION
- SAMPLE LOCATION
- CAPPED PIPING TERMINATED AT EXCAVATION



TETRA TECH P.V. INC.
 12100 NE 195th Street
 Suite 200
 Bothell, Wa. 98011
 TEL: (425) 482-7600 FAX: (425) 482-7652

FIGURE 1
 UST DECOMMISSIONING
 TIGER OIL CORPORATION
 1606 E. NOB HILL
 YAKIMA, WASHINGTON

Table 1. Analytical Results Office/Warehouse UST Excavation

| | | Office/Warehouse USTs Excavation | | | | | | | | |
|--------------|-------|------------------------------------|--------------------------------------|--------------------------------------|-------------------|-----------------------------|------------------------------|------------------------------|-----------------------------|-----------------------------------|
| SAMPLES | | Tiger3-A | Tiger3-B | Tiger3-C | Tiger3-D | Tiger3-ESW | Tiger3-NSW | Tiger3-SSW | Tiger3-WSW | Tiger3-line |
| LOCATION | | Under regular leaded gasoline tank | Under regular unleaded gasoline tank | Under regular unleaded gasoline tank | Under Diesel tank | East Sidewall of Excavation | North Sidewall of Excavation | South Sidewall of Excavation | Wes. Sidewall of Excavation | Soil from below island piping run |
| Depth (ft) | | 14 | 14 | 14 | 14 | 8 | 7 | 7 | 7 | 4 |
| Analytes | units | | | | | | | | | |
| TPH-G | mg/kg | ND (<3.0) | ND (<3.0) | ND (<3.0) | ND (<3.0) | ND (<3.0) | ND (<3.0) | ND (<3.0) | ND (<3.0) | ND (<3.0) |
| TPH-D | mg/kg | | | | <25 | | <25 | <25 | 69 | 33 |
| TPH-lube | mg/kg | | | | <50 | | <50 | <50 | <50 | <50 |
| benzene | mg/kg | ND (<3.0) | ND (<3.0) | ND (<3.0) | ND (<3.0) | ND (<3.0) | ND (<3.0) | ND (<3.0) | ND (<3.0) | ND (0.06) |
| toluene | mg/kg | ND (<0.05) | ND (<0.05) | ND (<0.05) | ND (<0.05) | ND (<0.05) | ND (<0.05) | ND (<0.05) | ND (<0.05) | 0.5 |
| ethylbenzene | mg/kg | ND (<0.05) | ND (<0.05) | ND (<0.05) | ND (<0.05) | ND (<0.05) | ND (<0.05) | ND (<0.05) | ND (<0.05) | ND (<0.5) |
| xylenes | mg/kg | ND (<0.2) | ND (<0.2) | ND (<0.2) | ND (<0.2) | ND (<0.2) | ND (<0.2) | ND (<0.2) | ND (<0.2) | ND (<0.2) |
| MTBE | ug/kg | | | | | | | | | |
| EDC | ug/kg | | | | | | | | | |
| EDB | ug/kg | | | | | | | | | |
| lead | mg/kg | 12 | ND (<3.6) | 3.6 | 3.9 | 80 | 4.6 | ND (<2.7) | 94 | 18 |

Table 2. Analytical Results Truck Loading Rack UST Excavation

| Truck Loading Rack UST Excavation | | | | | | | | | |
|-----------------------------------|---------------------|-------------------------------------|---|-----------------------------------|--|--|--|--|---------------------------------------|
| SAMPLES | Tiger4-A | Tiger4-B | Tiger4-BD | Tiger4-C | Tiger4-D | Tiger4-E | Tiger4-F | Tiger4-G | Tiger4-H |
| LOCATION | Under Stoddard tank | Under north rack center diesel tank | Under north rack center diesel tank Duplicate | Under north rack east diesel tank | Under south rack west regular leaded gasoline tank | Under south rack east regular leaded gasoline tank | Under south rack west regular unleaded gasoline tank | Under south rack east regular unleaded gasoline tank | Under south rack off-road diesel tank |
| Depth (ft) | 14 | 15 | 15 | 14 | 14 | 14 | 14 | 13 | 14 |
| Analytes | units | units | units | units | units | units | units | units | units |
| TPH-G | ND (<3.0) | ND (<3.0) | ND (<3.0) | ND (<3.0) | ND (<100) | ND (<100) | ND (<3.0) | ND (<3.0) | ND (<3.0) |
| TPH-D | 750 | 520 | 540 | 500 | 8100 | 8200 | 4100 | 810 | 400 |
| TPH-lube | 81 | ND (<50) | ND (<50) | ND (<50) | ND (<250) | ND (<250) | ND (<250) | 53 | ND (<50) |
| benzene | ND (<3.0) | ND (<3.0) | ND (<3.0) | ND (<3.0) | ND (<0.12) | ND (<3.0) | ND (<3.0) | ND (<3.0) | ND (<3.0) |
| toluene | ND (<0.05) | ND (<0.05) | ND (<0.05) | ND (<0.05) | ND (<0.2) | ND (<0.05) | ND (<0.05) | ND (<0.05) | ND (<0.05) |
| ethylbenzene | ND (<0.05) | ND (<0.05) | ND (<0.05) | ND (<0.05) | 1.4 | 2.3 | 0.3 | ND (<0.05) | ND (<0.05) |
| xylenes | ND (<0.2) | 0.6 | ND (<0.2) | ND (<0.2) | ND (<0.8) | 1.8 | 0.2 | ND (<0.2) | ND (<0.2) |
| MTBE | ----- | ND (<10) | ----- | ----- | ----- | ----- | ----- | ----- | ----- |
| EDC | ----- | ND (<10) | ----- | ----- | ----- | ----- | ----- | ----- | ----- |
| EDB | ----- | ND (<5) | ----- | ----- | ----- | ----- | ----- | ----- | ----- |
| lead | 33 | 11 | 15 | ND (<3.1) | ND (<4.3) | ND (<4.0) | ND (<4.2) | ND (<2.6) | ND (3.8) |

| Truck Loading Rack UST Excavation (continued) | | | | | | | | | |
|---|---|---|---|------------------------------|---|------------------------------|---|---|------------|
| SAMPLES | Tiger4-ENSW | Tiger4-ESSW | Tiger4-NCW | Tiger4-NSW | Tiger4-SCW | Tiger4-SSW | Tiger4-WNSW | Tiger4-WSSW | |
| LOCATION | East sidewall of North side of loading rack | East sidewall of South side of loading rack | South side excavation by truck loading piping | North sidewall of excavation | North side excavation by truck loading piping | South sidewall of excavation | West sidewall of North side of loading rack | Wes. sidewall of South side of loading rack | |
| Depth (ft) | 7 | 10 | 8 | 8 | 8 | 8 | 7 | 8 | |
| Analytes | units | units | units | units | units | units | units | units | units |
| TPH-G | ND (<3.0) | ND (<3.0) | 530 | ND (<3.0) | ND (<3.0) | ND (<3.0) | ND (<3.0) | ND (<3.0) | ND (<3.0) |
| TPH-D | ND (<25) | ND (<25) | 180 | ND (<25) | 120 | 300 | ND (<25) | ND (<25) | ND (<25) |
| TPH-lube | ND (<50) | ND (<50) | ND (<50) | ND (<50) | ND (<50) | ND (<50) | ND (<50) | ND (<50) | ND (<50) |
| benzene | ND (<3.0) | ND (<3.0) | ND (<3.0) | ND (<3.0) | ND (<3.0) | ND (<3.0) | ND (<3.0) | ND (<3.0) | ND (<3.0) |
| toluene | ND (<0.05) | ND (<0.05) | ND (<0.1) | ND (<0.05) | ND (<0.05) | ND (<0.05) | ND (<0.05) | ND (<0.05) | ND (<0.05) |
| ethylbenzene | ND (<0.05) | ND (<0.05) | 0.2 | ND (<0.05) | ND (<0.05) | ND (<0.05) | ND (<0.05) | ND (<0.05) | ND (<0.05) |
| xylenes | ND (<0.2) | ND (<0.2) | 0.8 | ND (<0.2) | ND (<0.2) | ND (<0.2) | ND (<0.2) | ND (<0.2) | ND (<0.2) |
| MTBE | ----- | ----- | ND (<10) | ----- | ----- | ----- | ----- | ----- | ----- |
| EDC | ----- | ----- | ND (<10) | ----- | ----- | ----- | ----- | ----- | ----- |
| EDB | ----- | ----- | ND (<5) | ----- | ----- | ----- | ----- | ----- | ----- |
| lead | 25 | ND (<3.9) | ND (<3.3) | ND (3.7) | 17 | ND (<3.3) | 20 | 28 | |

APPENDIX A

UST DECOMMISSIONING DOCUMENTS

INTERNATIONAL CODE COUNCIL

RICK A WEINGARZ


The International Code Council attests that the individual named on this certificate has satisfactorily demonstrated knowledge as required by the International Code Council by successfully completing the prescribed written examination based on codes and standards then in effect, and is hereby issued this certification as:

WASHINGTON STATE SITE ASSESSMENT

given this day of August 28, 2003



Paul E. Myers
President, ICC Board of Directors



James L. Witt
ICC Chief Executive Officer



INTERNATIONAL CODE COUNCIL

RICK A WEINGARZ

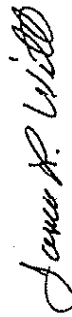
The International Code Council attests that the individual named on this certificate has satisfactorily demonstrated knowledge as required by the International Code Council by successfully completing the prescribed written examination based on codes and standards then in effect, and is hereby issued this certification as:

UST DECOMMISSIONING

given this day of August 29, 2003



Paul E Myers
President, ICC Board of Directors



James L. Witt
ICC Chief Executive Officer



5037163-U2
Certificate Number



UNDERGROUND STORAGE TANK Site Check/Site Assessment Checklist

FOR OFFICE USE ONLY
 Site #: _____
 Owner #: _____

INSTRUCTIONS

When a release has not been confirmed and reported, this Site Check/Site Assessment Checklist must be completed and signed by a person certified by IFCI or a Washington registered professional engineer who is competent, by means of examination, experience, or education, to perform site assessments. The results of the site check or site assessment must be included with this checklist. This form must be submitted to Ecology at the address shown below within 30 days after completion of the site check/site assessment.

SITE INFORMATION: Include the Ecology site ID number if the tanks are registered with Ecology. This number may be found on the tank owner's invoice or tank permit.

TANK INFORMATION: Please list all tanks for which the site check or site assessment is being conducted. Use the owner's tank ID numbers if available, and indicate tank capacity and substance stored.

REASON FOR CONDUCTING SITE CHECK/SITE ASSESSMENT: Please check the appropriate item.

CHECKLIST: Please initial each item in the appropriate box.

SITE ASSESSOR INFORMATION: This information must be signed by the registered site assessor who is responsible for conducting the site check/site assessment.

Underground Storage Tank Section
 Department of Ecology
 PO Box 47655
 Olympia WA 98504-7655

SITE INFORMATION

Site ID Number (Available from Ecology if the tanks are registered): 009856
 Site/Business Name: Tiger Mart
 Site Address: 1606 E Nob Hill Telephone: () _____
Yakima Street WA 98901
 City State Zip Code

TANK INFORMATION

| Tank ID No. | Tank Capacity | Substance Stored |
|---------------|--------------------------|----------------------|
| <u>1 → 7</u> | <u>all 20,000 gallon</u> | <u>gasoline</u> |
| <u>8 → 11</u> | <u>all 20,000 gallon</u> | <u>Diesel</u> |
| <u>12</u> | <u>20,000 gallon</u> | <u>Stod. Solvent</u> |

REASON FOR CONDUCTING SITE CHECK/SITE ASSESSMENT

Check one:

Investigate suspected release due to on-site environmental contamination.

Investigate suspected release due to off-site environmental contamination.

Extend temporary closure of UST system for more than 12 months.

UST system undergoing change-in-service.

UST system permanently closed with tank removed.

Abandoned tank containing product.

Required by Ecology or delegated agency for UST system closed before 12/22/88.

Other (describe): _____

CHECKLIST

Each item of the following checklist shall be initialed by the person registered with the Department of Ecology whose signature appears below.

| | YES | NO |
|---|-----|----|
| 1. The location of the UST site is shown on a vicinity map. | X | |
| 2. A brief summary of information obtained during the site inspection is provided. (see Section 3.2 in site assessment guidance) | X | |
| 3. A summary of UST system data is provided. (see Section 3.1.) | | X |
| 4. The soils characteristics at the UST site are described. (see Section 5.2) | X | |
| 5. Is there any apparent groundwater in the tank excavation? | | X |
| 6. A brief description of the surrounding land use is provided. (see Section 3.1) | | X |
| 7. Information has been provided indicating the number and types of samples collected, methods used to collect and analyze the samples, and the name and address of the laboratory used to perform the analyses. | X | |
| 8. A sketch or sketches showing the following items is provided: | | |
| - location and ID number for all field samples collected | X | |
| - groundwater samples distinguished from soil samples (if applicable) | NA | |
| - samples collected from stockpiled excavated soil | | X |
| - tank and piping locations and limits of excavation pit | X | |
| - adjacent structures and streets | X | |
| - approximate locations of any on-site and nearby utilities | | X |
| 9. If sampling procedures different from those specified in the guidance were used, has justification for using these alternative sampling procedures been provided? (see Section 3.4) | | X |
| 10. A table is provided showing laboratory results for each sample collected including; sample ID number, constituents analyzed for and corresponding concentration, analytical method and detection limit for that method. | X | |
| 11. Any factors that may have compromised the quality of the data or validity of the results are described. | NA | X |
| 12. The results of this site check/site assessment indicate that a confirmed release of a regulated substance has occurred. | X | |

SITE ASSESSOR INFORMATION

Richard Weingart
Person registered with Ecology

Tetra Tech EC
Firm Affiliated with

Business Address: 12100 NE 195th Suite 200 Telephone: (253) 482-7600
Street

Bothell
City

WA
State

98011
Zip Code

I hereby certify that I have been in responsible charge of performing the site check/site assessment described above. Persons submitting false information are subject to penalties under Chapter 173.360 WAC.

2-11-05
Date


Signature of Person Registered with Ecology

YAKIMA 4854



UNDERGROUND STORAGE TANK 30 DAY NOTICE

FOR OFFICE USE ONLY

Site ID #: _____

Owner ID #: _____

See back of form for instructions

Intend to Install to Close

RECEIVED
DEC 09 2004
Site Information
ECOLOGY

Site ID Number 0092531
(Available from Ecology if the tanks are registered)

Site/Business Name Tiger Mart

Site Address 1606 E. Nob Hill

City/State Yakima, Washington

Zip Code _____ Telephone (____) _____

Owner Information
(This form will be returned to this address)

UST Owner/Operator Tiger Oil Corporation

Mailing Address _____

Street _____
P.O. Box 1489

City/State Boise, Idaho

Zip Code 83701 Telephone (208) 342-4641

Tank Installation Company (if known). Fill out this section ONLY if tanks are being installed.

Service Company _____ Contact Name _____

Address _____

Street _____ P.O. Box _____

City _____ State _____ Zip Code _____ Telephone (____) _____

Tank Permanent Closure Company (if known). Fill out this section ONLY if tanks are being closed.

Service Company _____ Contact Name _____

Address _____

Street _____ P.O. Box _____

City _____ State _____ Zip Code _____ Telephone (____) _____

Tank Closure Information

Fill out this section ONLY if tanks are being closed.

| Tank ID | Projected Closure Date | Tank Capacity | Substance Stored | Date Tank Last Used | Is There Product in the Tank (Yes/No) | If No, Date Tank Was Pumped |
|---------|------------------------|---------------|------------------|---------------------|---------------------------------------|-----------------------------|
| 1 | Jan, 05 | 20,000 | gasoline | app. 6-01 | NO | 7-01 |
| 2 | " " | 20,000 | " " | " " | NO | " " |
| 3 | " " | 20,000 | " " | " " | NO | " " |
| 4 | " " | 20,000 | " " | " " | NO | " " |
| 5 | " " | 20,000 | " " | " " | NO | " " |
| 6 | " " | 20,000 | " " | " " | NO | " " |
| 7 | " " | 20,000 | " " | " " | NO | " " |

Tank Installation Information

Fill out this section ONLY if tanks are being installed.

| Tank ID | Approx. Install Date |
|---------|----------------------|
| | |
| | |
| | |
| | |
| | |
| | |

See Attached

To receive this document in an alternative format, contact the TOXICS CLEANUP PROGRAM at 1-800-826-7716 (VOICE) OR (360) 407-6006 (TDD). ECY 020-05 (Rev. 3-01)

ATTACHMENT SHEET TO 30 DAY NOTICE FOR CLOSURE OF USTs at
1606 E. Nob Hill, Yakima, Washington; Site ID # 009856

TANK CLOSURE INFORMATION CONTINUED.... (See WADOE form as first page)

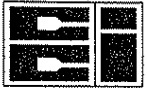
(11A)

| | | | | | | |
|-----|---------|--------|------------|-----------|----|------|
| #8 | Jan. 05 | 20,000 | diesel | app. 6-01 | NO | 7-01 |
| #9 | " " | 20,000 | diesel | " " | NO | " " |
| #10 | " " | 20,000 | diesel | " " | NO | " " |
| #11 | " " | 20,000 | diesel | " " | NO | " " |
| #12 | " " | 20,000 | Stod.Solv. | " " | NO | " " |
| #13 | " " | 4,000 | misc. | " " | NO | " " |

END

APPENDIX B

LABORATORY REPORTS



CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/10/05
CCIL JOB #: 501106
CCIL SAMPLE #: 1
DATE RECEIVED: 1/27/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL
CLIENT SAMPLE ID: TIGER4-A 1/26/05 0730

DATA RESULTS

| ANALYTE | METHOD | RESULTS* | UNITS** | ANALYSIS | ANALYSIS |
|--------------------|----------|-----------|---------|----------|----------|
| | | | | DATE | BY |
| TPH-VOLATILE RANGE | NWTPH-GX | ND | MG/KG | 1/31/05 | LAP |
| BENZENE | EPA-8021 | ND(<0.03) | MG/KG | 1/31/05 | LAP |
| TOLUENE | EPA-8021 | ND(<0.05) | MG/KG | 1/31/05 | LAP |
| ETHYLBENZENE | EPA-8021 | ND(<0.05) | MG/KG | 1/31/05 | LAP |
| XYLENES | EPA-8021 | ND(<0.2) | MG/KG | 1/31/05 | LAP |
| TPH-DIESEL RANGE | NWTPH-DX | 750 | MG/KG | 1/28/05 | DLC |
| TPH-LUBE OIL RANGE | NWTPH-DX | 81 | MG/KG | 1/28/05 | DLC |
| LEAD | EPA-6010 | 33 | MG/KG | 2/8/05 | RAB |

NOTES: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY HIGHLY WEATHERED
DIESEL FUEL
LUBE OIL RANGE PRODUCT BIASED HIGH DUE TO DIESEL RANGE PRODUCT OVERLAP

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG
DIESEL RANGE REPORTING LIMIT IS 25 MG/KG
LUBE OIL RANGE REPORTING LIMIT IS 50 MG/KG

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY: 



CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/10/05
CCIL JOB #: 501106
CCIL SAMPLE #: 2
DATE RECEIVED: 1/27/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL
CLIENT SAMPLE ID: TIGER4-B 1/26/05 0740

DATA RESULTS

| ANALYTE | METHOD | RESULTS* | UNITS** | ANALYSIS DATE | ANALYSIS BY |
|-----------------------------|----------|-----------|---------|---------------|-------------|
| TPH-VOLATILE RANGE | NWTPH-GX | ND | MG/KG | 1/31/05 | LAP |
| BENZENE | EPA-8021 | ND(<0.03) | MG/KG | 1/31/05 | LAP |
| TOLUENE | EPA-8021 | ND(<0.05) | MG/KG | 1/31/05 | LAP |
| ETHYLBENZENE | EPA-8021 | ND(<0.05) | MG/KG | 1/31/05 | LAP |
| XYLENES | EPA-8021 | 0.6 | MG/KG | 1/31/05 | LAP |
| TPH-DIESEL RANGE | NWTPH-DX | 520 | MG/KG | 1/28/05 | DLC |
| TPH-LUBE OIL RANGE | NWTPH-DX | ND | MG/KG | 1/28/05 | DLC |
| METHYL T-BUTYL ETHER (MTBE) | EPA-8260 | ND(<10) | UG/KG | 2/8/05 | CCN |
| 1,2-DICHLOROETHANE (EDC) | EPA-8260 | ND(<10) | UG/KG | 2/8/05 | CCN |
| 1,2-DIBROMOETHANE (EDB) | EPA-8260 | ND(<5) | UG/KG | 2/8/05 | CCN |
| LEAD | EPA-6010 | 11 | MG/KG | 2/8/05 | RAB |

NOTES: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY WEATHERED DIESEL FUEL
VOLATILE RANGE REPORTING LIMIT RAISED DUE TO SEMIVOLATILE PRODUCT INTERFERENCE

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 60 MG/KG
DIESEL RANGE REPORTING LIMIT IS 25 MG/KG
LUBE OIL RANGE REPORTING LIMIT IS 50 MG/KG

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/10/05
CCIL JOB #: 501106
CCIL SAMPLE #: 3
DATE RECEIVED: 1/27/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL
CLIENT SAMPLE ID: TIGER4-C 1/26/05 0725

DATA RESULTS

| ANALYTE | METHOD | RESULTS* | UNITS** | ANALYSIS | ANALYSIS |
|--------------------|----------|-----------|---------|----------|----------|
| | | | | DATE | BY |
| TPH-VOLATILE RANGE | NWTPH-GX | ND | MG/KG | 1/31/05 | LAP |
| BENZENE | EPA-8021 | ND(<0.03) | MG/KG | 1/31/05 | LAP |
| TOLUENE | EPA-8021 | ND(<0.05) | MG/KG | 1/31/05 | LAP |
| ETHYLBENZENE | EPA-8021 | ND(<0.05) | MG/KG | 1/31/05 | LAP |
| XYLENES | EPA-8021 | ND(<0.2) | MG/KG | 1/31/05 | LAP |
| TPH-DIESEL RANGE | NWTPH-DX | 500 | MG/KG | 1/28/05 | DLC |
| TPH-LUBE OIL RANGE | NWTPH-DX | ND | MG/KG | 1/28/05 | DLC |
| LEAD | EPA-6010 | ND(<3.1) | MG/KG | 2/8/05 | RAB |

NOTE: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY HIGHLY WEATHERED DIESEL FUEL

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG
DIESEL RANGE REPORTING LIMIT IS 25 MG/KG
LUBE OIL RANGE REPORTING LIMIT IS 50 MG/KG

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY: 



CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/10/05
CCIL JOB #: 501106
CCIL SAMPLE #: 4
DATE RECEIVED: 1/27/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL
CLIENT SAMPLE ID: TIGER4-NSW 1/26/05 0750

DATA RESULTS

| ANALYTE | METHOD | RESULTS* | UNITS** | ANALYSIS | ANALYSIS |
|--------------------|----------|-----------|---------|----------|----------|
| | | | | DATE | BY |
| TPH-VOLATILE RANGE | NWTPH-GX | ND | MG/KG | 1/31/05 | LAP |
| BENZENE | EPA-8021 | ND(<0.03) | MG/KG | 1/31/05 | LAP |
| TOLUENE | EPA-8021 | ND(<0.05) | MG/KG | 1/31/05 | LAP |
| ETHYLBENZENE | EPA-8021 | ND(<0.05) | MG/KG | 1/31/05 | LAP |
| XYLENES | EPA-8021 | ND(<0.2) | MG/KG | 1/31/05 | LAP |
| TPH-DIESEL RANGE | NWTPH-DX | ND | MG/KG | 1/28/05 | DLC |
| TPH-LUBE OIL RANGE | NWTPH-DX | ND | MG/KG | 1/28/05 | DLC |
| LEAD | EPA-6010 | ND(<3.7) | MG/KG | 2/8/05 | RAB |

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:

GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG
DIESEL RANGE REPORTING LIMIT IS 25 MG/KG
LUBE OIL RANGE REPORTING LIMIT IS 50 MG/KG

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY: 



CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/10/05
CCIL JOB #: 501106
CCIL SAMPLE #: 5
DATE RECEIVED: 1/27/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL
CLIENT SAMPLE ID: TIGER4-SCW 1/26/05 0735

DATA RESULTS

| ANALYTE | METHOD | RESULTS* | UNITS** | ANALYSIS | ANALYSIS |
|--------------------|----------|-----------|---------|----------|----------|
| | | | | DATE | BY |
| TPH-VOLATILE RANGE | NWTPH-GX | ND | MG/KG | 1/31/05 | LAP |
| BENZENE | EPA-8021 | ND(<0.03) | MG/KG | 1/31/05 | LAP |
| TOLUENE | EPA-8021 | ND(<0.05) | MG/KG | 1/31/05 | LAP |
| ETHYLBENZENE | EPA-8021 | ND(<0.05) | MG/KG | 1/31/05 | LAP |
| XYLENES | EPA-8021 | ND(<0.2) | MG/KG | 1/31/05 | LAP |
| TPH-DIESEL RANGE | NWTPH-DX | 120 | MG/KG | 1/28/05 | DLC |
| TPH-LUBE OIL RANGE | NWTPH-DX | ND | MG/KG | 1/28/05 | DLC |
| LEAD | EPA-6010 | 17 | MG/KG | 2/8/05 | RAB |

NOTE: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY HIGHLY WEATHERED DIESEL FUEL

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG
DIESEL RANGE REPORTING LIMIT IS 25 MG/KG
LUBE OIL RANGE REPORTING LIMIT IS 50 MG/KG

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/10/05
CCIL JOB #: 501106
CCIL SAMPLE #: 6
DATE RECEIVED: 1/27/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL
CLIENT SAMPLE ID: TIGER4-WNSW 1/26/05 0735

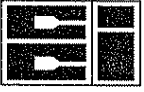
DATA RESULTS

| ANALYTE | METHOD | RESULTS* | UNITS** | ANALYSIS | ANALYSIS |
|--------------------|----------|-----------|---------|----------|----------|
| | | | | DATE | BY |
| TPH-VOLATILE RANGE | NWTPH-GX | ND | MG/KG | 1/31/05 | LAP |
| BENZENE | EPA-8021 | ND(<0.03) | MG/KG | 1/31/05 | LAP |
| TOLUENE | EPA-8021 | ND(<0.05) | MG/KG | 1/31/05 | LAP |
| ETHYLBENZENE | EPA-8021 | ND(<0.05) | MG/KG | 1/31/05 | LAP |
| XYLENES | EPA-8021 | ND(<0.2) | MG/KG | 1/31/05 | LAP |
| TPH-DIESEL RANGE | NWTPH-DX | ND | MG/KG | 1/28/05 | DLC |
| TPH-LUBE OIL RANGE | NWTPH-DX | ND | MG/KG | 1/28/05 | DLC |
| LEAD | EPA-6010 | 20 | MG/KG | 2/8/05 | RAB |

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS.
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG
DIESEL RANGE REPORTING LIMIT IS 25 MG/KG
LUBE OIL RANGE REPORTING LIMIT IS 50 MG/KG

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NF 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/10/05
CCIL JOB #: 501106
CCIL SAMPLE #: 7
DATE RECEIVED: 1/27/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL
CLIENT SAMPLE ID: TIGER4-ENSW 1/26/05 0727

DATA RESULTS

| ANALYTE | METHOD | RESULTS* | UNITS** | ANALYSIS | ANALYSIS |
|--------------------|----------|-----------|---------|----------|----------|
| | | | | DATE | BY |
| TPH-VOLATILE RANGE | NWTPH-GX | ND | MG/KG | 1/31/05 | LAP |
| BENZENE | EPA-8021 | ND(<0.03) | MG/KG | 1/31/05 | LAP |
| TOLUENE | EPA-8021 | ND(<0.05) | MG/KG | 1/31/05 | LAP |
| ETHYLBENZENE | EPA-8021 | ND(<0.05) | MG/KG | 1/31/05 | LAP |
| XYLENES | EPA-8021 | ND(<0.2) | MG/KG | 1/31/05 | LAP |
| TPH-DIESEL RANGE | NWTPH-DX | ND | MG/KG | 1/28/05 | DLC |
| TPH-LUBE OIL RANGE | NWTPH-DX | ND | MG/KG | 1/28/05 | DLC |
| LEAD | EPA-8010 | ND(<3.9) | MG/KG | 2/8/05 | RAB |

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG
DIESEL RANGE REPORTING LIMIT IS 25 MG/KG
LUBE OIL RANGE REPORTING LIMIT IS 50 MG/KG

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/10/05
CCIL JOB #: 501106
CCIL SAMPLE #: 8
DATE RECEIVED: 1/27/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL
CLIENT SAMPLE ID: TIGER4-BD 1/26/05 0740

DATA RESULTS

| ANALYTE | METHOD | RESULTS* | UNITS** | ANALYSIS | ANALYSIS |
|--------------------|----------|-----------|---------|----------|----------|
| | | | | DATE | BY |
| TPH-VOLATILE RANGE | NWTPH-GX | ND | MG/KG | 1/31/05 | LAP |
| BENZENE | EPA-8021 | ND(<0.03) | MG/KG | 1/31/05 | LAP |
| TOLUENE | EPA-8021 | ND(<0.05) | MG/KG | 1/31/05 | LAP |
| ETHYLBENZENE | EPA-8021 | ND(<0.05) | MG/KG | 1/31/05 | LAP |
| XYLENES | EPA-8021 | ND(<0.2) | MG/KG | 1/31/05 | LAP |
| TPH-DIESEL RANGE | NWTPH-DX | 540 | MG/KG | 1/28/05 | DLC |
| TPH-LUBE OIL RANGE | NWTPH-DX | ND | MG/KG | 1/28/05 | DLC |
| LEAD | EPA-6010 | 15 | MG/KG | 2/8/05 | RAB |

NOTES: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY WEATHERED DIESEL FUEL
VOLATILE RANGE REPORTING LIMIT RAISED DUE TO SEMIVOLATILE PRODUCT INTERFERENCE

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 30 MG/KG
DIESEL RANGE REPORTING LIMIT IS 25 MG/KG
LUBE OIL RANGE REPORTING LIMIT IS 50 MG/KG

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 105TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/10/05
CCIL JOB #: 501106
CCIL SAMPLE #: 9
DATE RECEIVED: 1/27/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL
CLIENT SAMPLE ID: TIGER3-LINE 1/26/05 0810

DATA RESULTS

| ANALYTE | METHOD | RESULTS* | UNITS** | ANALYSIS | ANALYSIS |
|--------------------|----------|-----------|---------|----------|----------|
| | | | | DATE | BY |
| TPH-VOLATILE RANGE | NWTPH-GX | ND | MG/KG | 1/31/05 | LAP |
| BENZENE | EPA-8021 | 0.06 | MG/KG | 1/31/05 | LAP |
| TOLUENE | EPA-8021 | 0.5 | MG/KG | 1/31/05 | LAP |
| ETHYLBENZENE | EPA-8021 | ND(<0.05) | MG/KG | 1/31/05 | LAP |
| XYLENES | EPA-8021 | ND(<0.2) | MG/KG | 1/31/05 | LAP |
| TPH-DIESEL RANGE | NWTPH-DX | 33 | MG/KG | 1/28/05 | DLC |
| TPH-LUBE OIL RANGE | NWTPH-DX | ND | MG/KG | 1/28/05 | DLC |
| LEAD | EPA-6010 | 18 | MG/KG | 2/8/05 | RAB |

NOTE: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY HIGHLY WEATHERED DIESEL FUEL

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG
DIESEL RANGE REPORTING LIMIT IS 25 MG/KG
LUBE OIL RANGE REPORTING LIMIT IS 50 MG/KG

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 106TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/4/05
CCIL JOB #: 501106
CCIL SAMPLE #: 10
DATE RECEIVED: 1/27/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL
CLIENT SAMPLE ID: TRIP BLANK 1/26/05 0800

DATA RESULTS

| ANALYTE | METHOD | RESULTS* | UNITS** | ANALYSIS | ANALYSIS |
|--------------------|----------|----------|---------|----------|----------|
| | | | | DATE | BY |
| TPH-VOLATILE RANGE | NWTPH-GX | ND | UG/L | 2/2/05 | LAP |
| BENZENE | EPA-8021 | ND(<1) | UG/L | 2/2/05 | LAP |
| TOLUENE | EPA-8021 | ND(<1) | UG/L | 2/2/05 | LAP |
| ETHYLBENZENE | EPA-8021 | ND(<1) | UG/L | 2/2/05 | LAP |
| XYLENES | EPA-8021 | ND(<3) | UG/L | 2/2/05 | LAP |

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 50 UG/L

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY: 



CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/10/05
CCIL JOB #: 501106
CCIL SAMPLE #: 11
DATE RECEIVED: 1/27/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL
CLIENT SAMPLE ID: TIGER4-H 1/26/05 1125

DATA RESULTS

| ANALYTE | METHOD | RESULTS* | UNITS** | ANALYSIS | ANALYSIS |
|--------------------|----------|-----------|---------|----------|----------|
| | | | | DATE | BY |
| TPH-VOLATILE RANGE | NWTPH-GX | ND | MG/KG | 1/31/05 | LAP |
| BENZENE | EPA-8021 | ND(<0.03) | MG/KG | 1/31/05 | LAP |
| TOLUENE | EPA-8021 | ND(<0.05) | MG/KG | 1/31/05 | LAP |
| ETHYLBENZENE | EPA-8021 | ND(<0.05) | MG/KG | 1/31/05 | LAP |
| XYLENES | EPA-8021 | ND(<0.2) | MG/KG | 1/31/05 | LAP |
| TPH-DIESEL RANGE | NWTPH-DX | 400 | MG/KG | 1/28/05 | DLC |
| TPH-LUBE OIL RANGE | NWTPH-DX | ND | MG/KG | 1/28/05 | DLC |
| LEAD | EPA-6010 | ND(<3.8) | MG/KG | 2/8/05 | RAB |

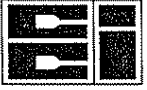
NOTE: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY HIGHLY WEATHERED DIESEL FUEL

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:

GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG
DIESEL RANGE REPORTING LIMIT IS 25 MG/KG
LUBE OIL RANGE REPORTING LIMIT IS 50 MG/KG

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/10/05
CCIL JOB #: 501106
CCIL SAMPLE #: 12
DATE RECEIVED: 1/27/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL
CLIENT SAMPLE ID: TIGER4-G 1/26/05 1200

DATA RESULTS

| ANALYTE | METHOD | RESULTS* | UNITS** | ANALYSIS | ANALYSIS |
|--------------------|----------|-----------|---------|----------|----------|
| | | | | DATE | BY |
| TPH-VOLATILE RANGE | NWTPH-GX | ND | MG/KG | 1/31/05 | LAP |
| BENZENE | EPA-8021 | ND(<0.03) | MG/KG | 1/31/05 | LAP |
| TOLUENE | EPA-8021 | ND(<0.05) | MG/KG | 1/31/05 | LAP |
| ETHYLBENZENE | EPA-8021 | ND(<0.05) | MG/KG | 1/31/05 | LAP |
| XYLENES | EPA-8021 | ND(<0.2) | MG/KG | 1/31/05 | LAP |
| TPH-DIESEL RANGE | NWTPH-DX | 810 | MG/KG | 1/28/05 | DLC |
| TPH-LUBE OIL RANGE | NWTPH-DX | 53 | MG/KG | 1/28/05 | DLC |
| LEAD | EPA-5010 | ND(<2.6) | MG/KG | 2/8/05 | RAB |

NOTES: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY HIGHLY WEATHERED
DIESEL FUEL
LUBE OIL RANGE RESULT BIASED HIGH DUE TO DIESEL RANGE PRODUCT OVERLAP

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG
DIESEL RANGE REPORTING LIMIT IS 25 MG/KG
LUBE OIL RANGE REPORTING LIMIT IS 50 MG/KG

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/10/05
CCIL JOB #: 501106
CCIL SAMPLE #: 13
DATE RECEIVED: 1/27/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL
CLIENT SAMPLE ID: TIGER4-SSW 1/26/05 1310

DATA RESULTS

| ANALYTE | METHOD | RESULTS* | UNITS** | ANALYSIS | ANALYSIS |
|--------------------|----------|-----------|---------|----------|----------|
| | | | | DATE | BY |
| TPH-VOLATILE RANGE | NWTPH-GX | ND | MG/KG | 1/31/05 | LAP |
| BENZENE | EPA-8021 | ND(<0.03) | MG/KG | 1/31/05 | LAP |
| TOLUENE | EPA-8021 | ND(<0.05) | MG/KG | 1/31/05 | LAP |
| ETHYLBENZENE | EPA-8021 | ND(<0.05) | MG/KG | 1/31/05 | LAP |
| XYLENES | EPA-8021 | ND(<0.2) | MG/KG | 1/31/05 | LAP |
| TPH-DIESEL RANGE | NWTPH-DX | 300 | MG/KG | 1/28/05 | DLC |
| TPH-LUBE OIL RANGE | NWTPH-DX | ND | MG/KG | 1/28/05 | DLC |
| LEAD | EPA-6010 | ND(<3.3) | MG/KG | 2/8/05 | RAB |

NOTE: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY HIGHLY WEATHERED DIESEL FUEL

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG
DIESEL RANGE REPORTING LIMIT IS 25 MG/KG
LUBE OIL RANGE REPORTING LIMIT IS 50 MG/KG

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY: 



CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/10/05
CCIL JOB #: 501106
CCIL SAMPLE #: 14
DATE RECEIVED: 1/27/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS


CLIENT PROJECT ID: TIGER OIL
CLIENT SAMPLE ID: TIGER4-ESSW 1/26/05 1140

DATA RESULTS

| ANALYTE | METHOD | RESULTS* | UNITS** | ANALYSIS | ANALYSIS |
|--------------------|----------|-----------|---------|----------|----------|
| | | | | DATE | BY |
| TPH-VOLATILE RANGE | NWTPH-GX | ND | MG/KG | 1/31/05 | LAP |
| BENZENE | EPA-8021 | ND(<0.03) | MG/KG | 1/31/05 | LAP |
| TOLUENE | EPA-8021 | ND(<0.05) | MG/KG | 1/31/05 | LAP |
| ETHYLBENZENE | EPA-8021 | ND(<0.05) | MG/KG | 1/31/05 | LAP |
| XYLENES | EPA-8021 | ND(<0.2) | MG/KG | 1/31/05 | LAP |
| TPH-DIESEL RANGE | NWTPH-DX | ND | MG/KG | 1/28/05 | DLC |
| TPH-LUBE OIL RANGE | NWTPH-DX | ND | MG/KG | 1/28/05 | DLC |
| LEAD | EPA-6010 | 25 | MG/KG | 2/8/05 | RAB |

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG
DIESEL RANGE REPORTING LIMIT IS 25 MG/KG
LUBE OIL RANGE REPORTING LIMIT IS 50 MG/KG

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY: 



CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/10/05
CCIL JOB #: 501106
CCIL SAMPLE #: 15
DATE RECEIVED: 1/27/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL
CLIENT SAMPLE ID: TIGER4-E 1/26/05 1445

DATA RESULTS

| ANALYTE | METHOD | RESULTS* | UNITS** | ANALYSIS | ANALYSIS |
|--------------------|----------|----------|---------|----------|----------|
| | | | | DATE | BY |
| TPH-VOLATILE RANGE | NWTPH-GX | ND | MG/KG | 2/1/05 | LAP |
| BENZENE | EPA-8021 | ND(<0.3) | MG/KG | 1/31/05 | LAP |
| TOLUENE | EPA-8021 | ND(<0.5) | MG/KG | 1/31/05 | LAP |
| ETHYLBENZENE | EPA-8021 | 2.3 | MG/KG | 1/31/05 | LAP |
| XYLENES | EPA-8021 | 1.8 | MG/KG | 1/31/05 | LAP |
| TPH-DIESEL RANGE | NWTPH-DX | 8200 | MG/KG | 1/31/05 | DLC |
| TPH-LUBE OIL RANGE | NWTPH-DX | ND | MG/KG | 1/31/05 | DLC |
| LEAD | EPA-6010 | ND(<4.0) | MG/KG | 2/9/05 | RAB |

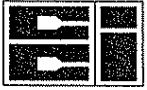
NOTES: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY DIESEL FUEL
VOLATILE RANGE REPORTING LIMIT RAISED DUE TO SEMIVOLATILE RANGE PRODUCT OVERLAP

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:

GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 100 MG/KG
DIESEL RANGE REPORTING LIMIT IS 130 MG/KG
LUBE OIL RANGE REPORTING LIMIT IS 250 MG/KG

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NF 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/10/05
CCIL JOB #: 501106
CCIL SAMPLE #: 16
DATE RECEIVED: 1/27/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL
CLIENT SAMPLE ID: TIGER4-F 1/26/05 1355

DATA RESULTS

| ANALYTE | METHOD | RESULTS* | UNITS** | ANALYSIS DATE | ANALYSIS BY |
|--------------------|----------|-----------|---------|---------------|-------------|
| TPH-VOLATILE RANGE | NWTPH-GX | ND | MG/KG | 2/1/05 | LAP |
| BENZENE | EPA-8021 | ND(<0.03) | MG/KG | 1/31/05 | LAP |
| TOLUENE | EPA-8021 | ND(<0.05) | MG/KG | 1/31/05 | LAP |
| ETHYLBENZENE | EPA-8021 | 0.3 | MG/KG | 1/31/05 | LAP |
| XYLENES | EPA-8021 | 0.2 | MG/KG | 1/31/05 | LAP |
| TPH-DIESEL RANGE | NWTPH-DX | 4100 | MG/KG | 2/1/05 | DLC |
| TPH-LUBE OIL RANGE | NWTPH-DX | ND | MG/KG | 2/1/05 | DLC |
| LEAD | EPA-8010 | ND(<4.2) | MG/KG | 2/8/05 | RAB |

NOTE: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY DIESEL FUEL

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 30 MG/KG
DIESEL RANGE REPORTING LIMIT IS 130 MG/KG
LUBE OIL RANGE REPORTING LIMIT IS 250 MG/KG

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/10/05
CCIL JOB #: 501106
CCIL SAMPLE #: 17
DATE RECEIVED: 1/27/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL
CLIENT SAMPLE ID: TIGER4-NCW 1/26/05 1450


DATA RESULTS

| ANALYTE | METHOD | RESULTS* | UNITS** | ANALYSIS | ANALYSIS |
|-----------------------------|----------|-----------|---------|----------|----------|
| | | | | DATE | BY |
| TPH-VOLATILE RANGE | NWTPH-GX | 530 | MG/KG | 2/4/05 | LAP |
| BENZENE | EPA-8021 | ND(<0.06) | MG/KG | 2/4/05 | LAP |
| TOLUENE | EPA-8021 | ND(<0.1) | MG/KG | 2/4/05 | LAP |
| ETHYLBENZENE | EPA-8021 | 0.2 | MG/KG | 2/4/05 | LAP |
| XYLENES | EPA-8021 | 0.8 | MG/KG | 2/4/05 | LAP |
| TPH-DIESEL RANGE | NWTPH-DX | 180 | MG/KG | 1/28/05 | DLC |
| TPH-LUBE OIL RANGE | NWTPH-DX | ND | MG/KG | 1/28/05 | DLC |
| METHYL T-BUTYL ETHER (MTBE) | EPA-8260 | ND(<10) | UG/KG | 2/8/05 | CCN |
| 1,2-DICHLOROETHANE (EDC) | EPA-8260 | ND(<10) | UG/KG | 2/8/05 | CCN |
| 1,2-DIBROMOETHANE (EDB) | EPA-8260 | ND(<5) | UG/KG | 2/8/05 | CCN |
| LEAD | EPA-6010 | ND(<3.3) | MG/KG | 2/8/05 | RAB |

NOTE: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY MINERAL SPIRITS AND DIESEL FUEL

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 30 MG/KG
DIESEL RANGE REPORTING LIMIT IS 25 MG/KG
LUBE OIL RANGE REPORTING LIMIT IS 50 MG/KG

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY: 



CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/10/05
CCIL JOB #: 501106
CCIL SAMPLE #: 18
DATE RECEIVED: 1/27/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL
CLIENT SAMPLE ID: TIGER4-D 1/26/05 1520

DATA RESULTS

| ANALYTE | METHOD | RESULTS* | UNITS** | ANALYSIS | ANALYSIS |
|--------------------|----------|-----------|---------|----------|----------|
| | | | | DATE | BY |
| TPH-VOLATILE RANGE | NWTPH-GX | ND | MG/KG | 2/4/05 | LAP |
| BENZENE | EPA-8021 | ND(<0.12) | MG/KG | 1/31/05 | LAP |
| TOLUENE | EPA-8021 | ND(<0.2) | MG/KG | 1/31/05 | LAP |
| ETHYLBENZENE | EPA-8021 | 1.4 | MG/KG | 1/31/05 | LAP |
| XYLENES | EPA-8021 | ND(<0.8) | MG/KG | 1/31/05 | LAP |
| TPH-DIESEL RANGE | NWTPH-DX | 6100 | MG/KG | 2/1/05 | DLC |
| TPH-LUBE OIL RANGE | NWTPH-DX | ND | MG/KG | 2/1/05 | DLC |
| LEAD | EPA-6010 | ND(<4.3) | MG/KG | 2/8/05 | RAB |

NOTES: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY DIESEL FUEL
VOLATILE RANGE REPORTING LIMIT RAISED DUE TO SEMIVOLATILE RANGE PRODUCT OVERLAP

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 100 MG/KG
DIESEL RANGE REPORTING LIMIT IS 130 MG/KG
LUBE OIL RANGE REPORTING LIMIT IS 250 MG/KG

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY: 



CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/10/05
CCIL JOB #: 501106
CCIL SAMPLE #: 19
DATE RECEIVED: 1/27/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL
CLIENT SAMPLE ID: TIGER4-WSSW 1/26/05 1530

DATA RESULTS

| ANALYTE | METHOD | RESULTS* | UNITS** | ANALYSIS DATE | ANALYSIS BY |
|--------------------|----------|-----------|---------|---------------|-------------|
| TPH-VOLATILE RANGE | NWTPH-GX | ND | MG/KG | 1/31/05 | LAP |
| BENZENE | EPA-8021 | ND(<0.03) | MG/KG | 1/31/05 | LAP |
| TOLUENE | EPA-8021 | ND(<0.05) | MG/KG | 1/31/05 | LAP |
| ETHYLBENZENE | EPA-8021 | ND(<0.05) | MG/KG | 1/31/05 | LAP |
| XYLENES | EPA-8021 | ND(<0.2) | MG/KG | 1/31/05 | LAP |
| TPH-DIESEL RANGE | NWTPH-DX | ND | MG/KG | 1/31/05 | DLC |
| TPH-LUBE OIL RANGE | NWTPH-DX | ND | MG/KG | 1/31/05 | DLC |
| LEAD | EPA-6010 | 28 | MG/KG | 2/6/05 | RAB |

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG
DIESEL RANGE REPORTING LIMIT IS 25 MG/KG
LUBE OIL RANGE REPORTING LIMIT IS 50 MG/KG

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/10/05
CCIL JOB #: 501106

DATE RECEIVED: 1/27/05
WDOE ACCREDITATION #: C142

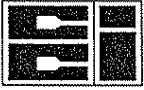
CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL

QUALITY CONTROL RESULTS

SURROGATE RECOVERY

| CCIL SAMPLE ID | ANALYTE | SUR ID | % RECV |
|----------------|----------|------------|--------|
| 501075-01 | NWTPH-GX | TFT | 87 |
| 501075-01 | EPA-8021 | TFT | 92 |
| 501075-01 | NWTPH-DX | C25 | 95 |
| 501075-02 | NWTPH-GX | TFT | 95 |
| 501075-02 | EPA-8021 | TFT | 100 |
| 501075-02 | NWTPH-DX | C25 | 105 |
| 501075-02 | EPA-8260 | 1,2-DCE-d4 | 97 |
| 501075-03 | NWTPH-GX | TFT | 84 |
| 501075-03 | EPA-8021 | TFT | 90 |
| 501075-03 | NWTPH-DX | C25 | 91 |
| 501075-04 | NWTPH-GX | TFT | 81 |
| 501075-04 | EPA-8021 | TFT | 86 |
| 501075-04 | NWTPH-DX | C25 | 90 |
| 501075-05 | NWTPH-GX | TFT | 88 |
| 501075-05 | EPA-8021 | TFT | 94 |
| 501075-05 | NWTPH-DX | C25 | 101 |
| 501075-06 | NWTPH-GX | TFT | 86 |
| 501075-06 | EPA-8021 | TFT | 90 |
| 501075-06 | NWTPH-DX | C25 | 83 |
| 501075-07 | NWTPH-GX | TFT | 84 |
| 501075-07 | EPA-8021 | TFT | 91 |
| 501075-07 | NWTPH-DX | C25 | 93 |
| 501075-08 | NWTPH-GX | TFT | 95 |
| 501075-08 | EPA-8021 | TFT | 90 |
| 501075-08 | NWTPH-DX | C25 | 92 |
| 501075-09 | NWTPH-GX | TFT | 88 |



CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/10/05
CCIL JOB #: 501106

DATE RECEIVED: 1/27/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL

QUALITY CONTROL RESULTS

| | | | |
|-----------|----------|------------|-----|
| 501075-09 | EPA-8021 | TFT | 98 |
| 501075-09 | NWTPH-DX | C25 | 97 |
| 501075-10 | NWTPH-GX | TFT | 101 |
| 501075-10 | EPA-8021 | TFT | 104 |
| 501075-11 | NWTPH-GX | TFT | 87 |
| 501075-11 | EPA-8021 | TFT | 84 |
| 501075-11 | NWTPH-DX | C25 | 92 |
| 501075-12 | NWTPH-GX | TFT | 89 |
| 501075-12 | EPA-8021 | TFT | 86 |
| 501075-12 | NWTPH-DX | C25 | 96 |
| 501075-13 | NWTPH-GX | TFT | 98 |
| 501075-13 | EPA-8021 | TFT | 103 |
| 501075-13 | NWTPH-DX | C25 | 90 |
| 501075-14 | NWTPH-GX | TFT | 84 |
| 501075-14 | EPA-8021 | TFT | 82 |
| 501075-14 | NWTPH-DX | C25 | 87 |
| 501075-15 | NWTPH-GX | TFT | * |
| 501075-15 | EPA-8021 | TFT | * |
| 501075-15 | NWTPH-DX | C25 | 75 |
| 501075-16 | NWTPH-GX | TFT | * |
| 501075-16 | EPA-8021 | TFT | 103 |
| 501075-16 | NWTPH-DX | C25 | 70 |
| 501075-17 | NWTPH-GX | TFT | * |
| 501075-17 | EPA-8021 | TFT | 97 |
| 501075-17 | NWTPH-DX | C25 | 86 |
| 501075-17 | EPA-8260 | 1,2-DCE-d4 | 102 |
| 501075-18 | NWTPH-GX | TFT | * |
| 501075-18 | EPA-8021 | TFT | 74 |
| 501075-18 | NWTPH-DX | C25 | 85 |



CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/10/05
CCIL JOB #: 501106

DATE RECEIVED: 1/27/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL.

QUALITY CONTROL RESULTS

| | | | |
|-----------|----------|-----|----|
| 501075-19 | NWTPH-GX | TFT | 90 |
| 501075-19 | EPA-8021 | TFT | 95 |
| 501075-19 | NWTPH-DX | C25 | 85 |

BLANK AND DUPLICATE RESULTS

| METHOD | BLK RESULT | ASSOC SMPLS |
|---------------------|------------|---------------------------|
| NWTPH-GX (GAS) | ND(<3) | 501106-1 TO 09, 11 TO 19 |
| EPA-8021(BENZENE) | ND(<0.03) | 501106-1 TO 09, 11 TO 19 |
| EPA-8021(TOLUENE) | ND(<0.05) | 501106-1 TO 09, 11 TO 19 |
| EPA-8021(ETHYLBENZ) | ND(<0.05) | 501106-1 TO 09, 11 TO 19 |
| EPA-8021(XYLENE) | ND(<0.2) | 501106-1 TO 09, 11 TO 19 |
| NWTPH-GX (GAS) | ND(<50) | 501106-10 |
| EPA-8021(BENZENE) | ND(<1) | 501106-10 |
| EPA-8021(TOLUENE) | ND(<1) | 501106-10 |
| EPA-8021(ETHYLBENZ) | ND(<1) | 501106-10 |
| EPA-8021(XYLENE) | ND(<3) | 501106-10 |
| NWTPH-DX (DSL) | ND(<25) | 501106-1 TO 09, 11 TO 19 |
| NWTPH-DX (OIL) | ND(<50) | 501106-1 TO 09, 11 TO 19 |
| EPA-8260 (MTBE) | ND(<10) | 501100-02, 17 |
| EPA-8260 (EDC) | ND(<10) | 501106-02, 17 |
| EPA-8260 (EDB) | ND(<5) | 501106-02, 17 |
| EPA-6010 (PB) | ND(<0.72) | 501106-01 TO 09, 11 TO 19 |

SPIKE/ SPIKE DUPLICATE RESULTS

| METHOD | SPIKE ID | ASSOCIATED SAMPLES | % SPIKE RECOVERY | % SPIKE DUP RECOVERY | REL % DIFF |
|----------|--------------|--------------------------|------------------|----------------------|------------|
| NWTPH-GX | GASOLINE | 501106-1 TO 09, 11 TO 19 | 79 | 77 | 3 |
| EPA-8021 | BENZENE | 501106-1 TO 09, 11 TO 19 | 107 | 108 | 1 |
| EPA-8021 | TOLUENE | 501106-1 TO 09, 11 TO 19 | 108 | 109 | 1 |
| EPA-8021 | ETHYLBENZENE | 501106-1 TO 09, 11 TO 19 | 108 | 108 | 0 |
| EPA-8021 | XYLENE | 501106-1 TO 09, 11 TO 19 | 109 | 109 | 0 |
| NWTPH-GX | GASOLINE | 501106-10 | 101 | 101 | 0 |
| EPA-8021 | BENZENE | 501106-10 | 110 | 111 | 1 |



CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/10/05
CCIL JOB #: 501106

DATE RECEIVED: 1/27/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL

QUALITY CONTROL RESULTS

| | | | | | |
|---------------|-----------------|---------------------------|-----|-----|---|
| EPA-8021 | TOLUENE | 501106-10 | 110 | 111 | 1 |
| EPA-8021 | ETHYLBENZENE | 501106-10 | 109 | 110 | 1 |
| EPA-8021 | XYLENE | 501106-10 | 110 | 111 | 1 |
| NWTPH-DX | DIESEL | 501106-1 TO 09, 11 TO 19 | 88 | 90 | 2 |
| EPA-8260 | TRICHLOROETHENE | 501106-02, 17 | 110 | 107 | 3 |
| EPA-6010 (PB) | LEAD | 501106-01 TO 09, 11 TO 19 | 97 | 99 | 2 |

* SURROGATE DILUTED OUT OF CALIBRATION RANGE

APPROVED BY:



CCI Analytical Laboratories, Inc.
 8620 Holly Drive
 Everett, WA 98208
 Phone (425) 356-2600
 (206) 292-9039 Seattle
 (425) 356-2626 Fax
 http://www.cci-labs.com

Chain Of Custody/ Laboratory Analysis Request

CCI Job# _____ (Laboratory Use Only)

Date 1-26-09 Page 1 Of 2

| PROJECT ID: | REPORT TO COMPANY: | PROJECT MANAGER: | ADDRESS: | PHONE: | FAX: | PO. NUMBER: | Voice to / ANY: | ATTENTION: | ADDRESS: | SAMPLE I.D.: | DATE: | TIME: | TYPE: | LAB#: | ANALYSIS REQUESTED | OTHER (Specify) | NUMBER OF CONTAINERS | RECEIVED IN GOOD CONDITION? |
|-------------|--------------------|------------------|----------|--------|------|-------------|-----------------|------------|----------|-------------------|---------|-------|-------|-------|--|-----------------|----------------------|-----------------------------|
| | | | | | | | | | | 1- Tiger 4-1-H | 1-26-09 | 11:25 | Sol. | 11 | NWTPH-HCID | | | |
| | | | | | | | | | | 2- Tiger 4-1-G | | 12:00 | | 12 | NWTPH-DX | X | | |
| | | | | | | | | | | 3- Tiger 4-1-SSW | | 13:10 | | 13 | NWTPH-GX | X | | |
| | | | | | | | | | | 4- Tiger 4-1-SSW | | 14:40 | | 14 | BTEX by EPA-8021 | X | | |
| | | | | | | | | | | 5- Tiger 4-1-E | | 14:45 | | 15 | MTBE by EPA-8021 <input type="checkbox"/> EPA-8260 <input type="checkbox"/> - Hold | X | | |
| | | | | | | | | | | 6- Tiger 4-1-F | | 13:55 | | 16 | Halogenated Volatiles by EPA 8260 | X | | |
| | | | | | | | | | | 7- Tiger 4-1-NCW | | 14:50 | | 17 | Volatile Organic Compounds by EPA 8260 | X | | |
| | | | | | | | | | | 8- Tiger 4-1-D | | 15:20 | | 18 | Ethylene dibromide (EDB) by EPA-8260 <input type="checkbox"/> EPA-504.1 <input type="checkbox"/> Hold | X | | |
| | | | | | | | | | | 9- Tiger 4-1-WSSW | | 15:30 | | 19 | 1,2 Dichloroethene (EDC) by EPA-8260 Hold | X | | |
| | | | | | | | | | | | | | | | Semivolatile Organic Compounds by EPA 8270 | | | |
| | | | | | | | | | | | | | | | Polycyclic Aromatic Hydrocarbons (PAH) by EPA-8270 SIM <input type="checkbox"/> | | | |
| | | | | | | | | | | | | | | | PCB <input type="checkbox"/> Pesticides <input type="checkbox"/> by EPA 8081/8082 | | | |
| | | | | | | | | | | | | | | | Metals- MTCA-5 <input type="checkbox"/> RCRA-8 <input type="checkbox"/> Pri Pol <input type="checkbox"/> TAL <input type="checkbox"/> | | | |
| | | | | | | | | | | | | | | | Metals Other (Specify) | | | |
| | | | | | | | | | | | | | | | TCLP-Metals <input type="checkbox"/> VOA <input type="checkbox"/> Semi-Vol <input type="checkbox"/> Pest <input type="checkbox"/> Herbs <input type="checkbox"/> | | | |
| | | | | | | | | | | | | | | | Total lead | X | | |

SPECIAL INSTRUCTIONS

CCI Analytical Laboratories, Inc accepts and processes this request on the terms and conditions set forth on the reverse side. By its signature hereon, Customer accepts these terms and conditions.

SIGNATURES (Name, Company Date, Time):
 1. Relinquished By: [Signature] Amesbury Tread 1-26-05 15:45
 Received By: [Signature] Felix
 2. Relinquished By: [Signature] Alison Gorman CCA 1/29/05 3:50pm

TURNAROUND REQUESTED IN Business Days*
 Organic, Metals & Inorganic Analysis: 10 5 3 2 1 Same Day
 Fuels & Hydrocarbon Analysis: 5 3 2 1 Same Day

OTHER: _____
 Specify: _____

*Turnaround request less than standard
 our Rush Charges



CCI Analytical Laboratories, Inc.
 8620 Holly Drive
 Everett, WA 98208
 Phone (425) 356-2600
 (206) 292-9059 Seattle
 (425) 356-2626 Fax
 http://www.cci-labs.com

Chain Of Custody/ Laboratory Analysis Request

CCI Job # _____ (Laboratory Use Only)
 Date 1-26-05 Page 1 of 2

| PROJECT ID: | REPORT TO COMPANY: | PROJECT MANAGER: | ADDRESS: | PHONE: | PO NUMBER: | ATTENTION: | ADDRESS: | SAMPLE ID | DATE | TIME | TYPE | LAB# | ANALYSIS REQUESTED | | | | | | | | | | | | OTHER (Specify) | NUMBER OF CONTAINERS | RECEIVED IN GOOD CONDITION? | | | | |
|-------------|--------------------|------------------|------------------------|--------------|------------|------------|----------|-----------------|------|------|------|------|--------------------|----------|----------|------------------|---|-----------------------------------|--|--|--------------------------------------|--|---|---|--|------------------------|--|--|--|--|--|
| Tiger 011 | TTFD | Chris Generous | 12100 NE 145th St #200 | 425 482-7726 | TTFD | Sue Teruo | | 1-26-01 | 0730 | | SOIL | H11 | NWTPH-HCID | NWTPH-DX | NWTPH-GX | BTEX by EPA-8021 | MTBE by EPA-8021 <input type="checkbox"/> EPA-8260 <input type="checkbox"/> | Halogenated Volatiles by EPA 8260 | Volatile Organic Compounds by EPA 8260 | Ethylene dibromide (EDB) by EPA-8260 <input type="checkbox"/> EPA-504.1 <input type="checkbox"/> | 1,2 Dichloroethene (EDC) by EPA-8260 | Semivolatile Organic Compounds by EPA 8270 | Polycyclic Aromatic Hydrocarbons (PAH) by EPA-8270 SIM <input type="checkbox"/> | PCB <input type="checkbox"/> Pesticides <input type="checkbox"/> by EPA 8081/8082 | Metals-MTCA-5 <input type="checkbox"/> RCRA-6 <input type="checkbox"/> Pri Pol <input type="checkbox"/> TAL <input type="checkbox"/> | Metals Other (Specify) | TCLP-Metals <input type="checkbox"/> VOA <input type="checkbox"/> Semi-Vol <input type="checkbox"/> Pest <input type="checkbox"/> Herbs <input type="checkbox"/> | | | | |
| | | | | | | | | 1- Tiger 4-A | | 0740 | | H12 | X | X | X | | | | X | X | X | X | | | | | | | | | |
| | | | | | | | | 2- Tiger 4-B | | 0745 | | H23 | X | X | X | | | | X | X | X | X | | | | | | | | | |
| | | | | | | | | 3- Tiger 4-C | | 0750 | | H34 | X | X | X | | | | X | X | X | X | | | | | | | | | |
| | | | | | | | | 4- Tiger 4-NSW | | 0735 | | H45 | X | X | X | | | | X | X | X | X | | | | | | | | | |
| | | | | | | | | 5- Tiger 1-SW | | 0735 | | H56 | X | X | X | | | | X | X | X | X | | | | | | | | | |
| | | | | | | | | 6- Tiger 1-NSW | | 0735 | | H67 | X | X | X | | | | X | X | X | X | | | | | | | | | |
| | | | | | | | | 7- Tiger 1-ENSU | | 0735 | | H78 | X | X | X | | | | X | X | X | X | | | | | | | | | |
| | | | | | | | | 8- Tiger 1-BD | | 0740 | | H89 | X | X | X | | | | X | X | X | X | | | | | | | | | |
| | | | | | | | | 9- Tiger 3-1m2 | | 0810 | | H90 | X | X | X | | | | X | X | X | X | | | | | | | | | |
| | | | | | | | | 10- Tiger 4-2 | | 0800 | | H110 | X | X | X | | | | X | X | X | X | | | | | | | | | |

SPECIAL INSTRUCTIONS: Fox Coors to Chris Generous in Bethell and Rick Weigart at 509 455-9969

CCI Analytical Laboratories, Inc accepts and processes this request on the terms and conditions set forth on the reverse side. By its signature hereon, Customer accepts these terms and conditions

SIGNATURES (Name, Company, Date, Time):
 1. Relinquished By: Chris Generous TTFD 1-26-05 1540
 2. Relinquished By: Fed Ex

Received By: Shirley Gorman CCI 1/27/05 3:50 PM
 Turnaround requested less than standard. Incur Rush Charges

Organic, Metals & Inorganic Analysis
 Fuels & Hydrocarbon Analysis
 Turnaround requested less than standard. Incur Rush Charges

RECEIVED
MAR 28 2005

C-Yakima
9850

FS# 528



UNDERGROUND STORAGE TANK
Ecology
Closure and Site Assessment Notice

FOR OFFICE USE ONLY
Site ID #: _____
Owner ID #: _____

See back of form for instructions

Please check the appropriate box(es)

- Temporary Tank Closure Change-In-Service Permanent Tank Closure Site Check/Site Assessment

Site Information

Owner Information

Site ID Number 009856
(Available from Ecology if the tanks are registered)
Site/Business Name Tiger Mart
Site Address 1606 E. Nob Hill Blvd
City/State Yakima, WA
Zip Code 98901 Telephone () _____
Owners Signature TIGER OIL CORPORATION, BY *Charles D. Conroy - President*

UST Owner/Operator Tiger Oil Corporation
Mailing Address P.O. Box 1489
City/State Boise ID
Zip Code 83701 Telephone (208) 343-4641

Tank Closure/Change-In-Service Company

Service Company Tri-Valley Construction w/ Tetra Tech inc.
Certified Supervisor Richard Weingart Decommissioning Certification No. 5037163-02
Supervisor's Signature *[Signature]* Date 2/11/05
Address 12100 NE 195th Street Suite 200
City Bothell State WA Zip Code 98011 Telephone (206) 255-9969

Site Check/Site Assessor

Certified Site Assessor Richard Weingart
Address 12100 NE 195th Street Suite 200
City Bothell State WA Zip Code 98011 Telephone (206) 255-9969

Tank Information

Contamination Present at the Time of Closure

| Tank ID | Closure Date | Closure Method | Tank Capacity | Substance Stored |
|------------------|----------------|----------------|-------------------|-------------------------|
| <u>-1 to -7</u> | <u>1-27-05</u> | <u>Removal</u> | <u>all 20,000</u> | <u>Gasoline</u> |
| <u>-8 to -11</u> | <u>1-27-05</u> | <u>Removal</u> | <u>all 20,000</u> | <u>Diesel</u> |
| <u>-12</u> | <u>1-27-05</u> | <u>Removal</u> | <u>20,000</u> | <u>Standard Solvent</u> |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

Yes No Unknown
Check unknown if no obvious contamination was observed and sample results have not yet been received from analytical lab.

Yes No
If contamination is present, has the release been reported to the appropriate regional office?

To receive this document in an alternative format, contact the TOXICS CLEANUP PROGRAM at 1-800-833-6388 (VOICE) OR 711 (TTY).

9856



STATE OF WASHINGTON

DEPARTMENT OF ECOLOGY

P.O. Box 47600 • Olympia, Washington 98504-7600
(360) 407-6000 • TDD Only (Hearing Impaired) (360) 407-6006

Date: March 30, 2005

Jager Oil Corp
P.O. Box 1459
Boise ID 83701

We received information that indicates underground storage tank(s) at the following site have been closed:

Site Address: 1600 E NAB Hill Blvd, Yakima Wa
Site # 9856 Tank(s) 1-12

To avoid paying the annual tank fee, the following missing information still needs to be submitted to Ecology.

- Closure and Site Assessment Notice
- Site Check/Site Assessment Checklist
- One copy of Site Assessment Report, or if contamination is found, a Site Assessment Characterization Report

Please return them to:

Washington State Department of Ecology
Underground Storage Tank Unit
PO Box 47655
Olympia, WA 98504-7665

Thank you for your cooperation. If you have any questions, please call me at (360) 407-7206.

Sincerely,

Tara Davis
Toxics Cleanup Program

