UST site ID#. 9904
FS.# 477

TETRA TECH FW, INC.

March 17, 2005
TTEC-SL-2005GEO009

Mr. Chuck Conley
Tiger Oil Corporation
2850 Fletcher
Boise, ID 83702

Subject: UST Decommissioning and Site Assessment at Tiger Oil Corporation Facility, 1808 First Avenue, Yakima, Washington.

Dear Mr. Conley:

Tetra Tech FW, Inc. (TtFWI) is pleased to provide Tiger Oil Corporation (Tiger) with this report documenting the results of underground storage tank (UST) removals and site assessment (Figure 1) at the former gas station located at 1808 First Avenue, Yakima, Washington. Tiger retained TtFWI to provide decommissioning, site assessment and documentation services during the UST removal. The site contained four steel USTs located in a single excavation consisting of three unleaded gasoline tanks and one diesel tank. The unleaded gasoline tanks were 20,000 gallon, 10,000 gallon and 8,000 gallon capacity. The diesel tank was 6,000 gallon capacity.

The UST decommissioning and site assessment were performed by a Licensed Washington State UST Decommissioner and Site Assessor from TtFWI. Tri-Valley Construction, Inc. (Tri-Valley) of Yakima, under separate contract with Tiger, provided the UST removal, tank cleaning/disposal and backfilling services

UST DECOMMISSIONING AND SITE ASSESSMENT ACTIVITIES

All four USTs were removed from the site on January 20th. The excavation backfilling was completed on January 21th. Prior to removal, the tanks were checked for the presence of fluids. Residual fuel in each tank was less than 1 inch. Tri-Valley removed the concrete and shallow backfill material overlying the tanks in preparation for removal. Once exposed, each tank was inerted with dry ice. Approximately one hundred pounds of dry ice was used to inert the 20,000 gallon tank and approximately 50 pounds were used for the smaller tanks. Oxygen measurements were collected prior to removal to verify that the oxygen levels had decreased to a point that combustion could not occur. The four USTs were removed from the excavation by Tri-Valley using a trackhoe and set aside for cleaning and cutting. The final excavation dimensions were approximately 40' by 40' by 14' foot deep. Groundwater was not encountered during the removal of the USTs.

UST removal and decommissioning activities were observed and documented by a Licensed UST Decommissioner and Site Assessor from TtFWI. Copies of UST decommissioning documents are provided in Appendix A. Upon removal, the tanks were examined by TtFWI, Tri-Valley, and the Washington State Department of Ecology (Ecology). The tanks had minor surface rust and were in good condition with no visual evidence of leaks or holes in the tank bodies. However, some visual evidence of staining was observed on the UST near the fill pipe and turbine unit as well as in soil near the 20,000 gallon unleaded gasoline tank. No evidence of fill piping or turbine unit spillage were noted on the other three tanks. The four tanks were then cut and cleaned on-site and transported offsite for disposal/recycling on January 21 by Tri-Valley. The residual fuel and

12100 Northeast 195th Street, Suite 200, Bothell, WA 98011
Tel 425.482.7600 Fax 425.482.7652
www.ttfwi.com

sludge was placed in 55-gallon drums on-site for future disposal by Tri-Valley. Underground piping connecting the tanks with the dispenser islands were drained and capped with quick setting cements. The locations of these piping runs are shown on Figure 1.

During removal of the USTs, the soil/gravels were visually inspected and periodically monitored using a PID. The native excavation material at this location consisted mostly of silty sand with minor cobbles. The backfill around the USTs consisted of a fine pea-gravel/sand mix. The excavated soil/gravel beneath the 20,000 gallon tank and extending towards the 10,000 gallon tank contained visual evidence of petroleum hydrocarbons (staining). PID readings for organic vapors in this area showed concentrations as high as 375 ppm (PID units). No other visual evidence of petroleum hydrocarbons in soil were noted beneath the other USTs or along the sidewalls of the excavation.

Soil samples were collected from the excavation by hand from the bucket of the excavator. Samples were taken according to applicable Washington State Department of Ecology Site Assessment guidelines including use of core sample methods for volatile organic compound analysis. A total of eleven soil samples were collected from below each UST and the sidewalls of the excavation. One duplicate soil sample was collected from beneath the 20,000 regular leaded gasoline tank. During sampling, soil was placed directly in laboratory supplied containers and upon collection was immediately sealed and placed in a cooler for cold storage during fieldwork and transport. The samples were shipped to CCI Analytical Laboratories under chain-of-custody documentation. A summary of the laboratory reported results are presented in Table 1. The laboratory reports and chain-of-custody documents are provided in Appendix B.

All eleven soil samples collected were analyzed for TPH-G, BTEX, and total lead. Sidewall samples and the soil sample collected from beneath the diesel UST were also analyzed for TPH-D. In addition, a soil sample containing elevated gasoline range petroleum hydrocarbons concentrations was selected for analysis for MTBE, EDB and EDC.

SUMMARY AND CONCLUSIONS

The following summary and conclusions are based on the findings of the UST removal and Site Assessment conducted at 1808 First Avenue, Yakima, Washington.

1. Three steel USTs formerly containing unleaded gasoline and one steel UST formerly containing diesel were removed from the site on January 20, 2005.
2. The gasoline UST capacities were 20,000 gallon, 10,000 gallon, and 8,000 gallon.
3. The diesel UST was 6,000 capacity.
4. No holes were found in the steel USTs removed during this decommissioning/site assessment.
5. There was no evidence of leaks associated with the four USTs.
6. There was visual evidence of what appeared to be periodic spillage associated with fill tubes and/or turbine piping associated with the 20,000 gallon UST.
7. The UST excavation was approximately 14 foot in depth (from the ground surface) and groundwater was not encountered during the removal of the tanks.
8. The UST excavation was backfilled and compacted with excavated soil and imported fill material.

9. A total of eleven soil samples were collected from beneath USTs and from the excavation sidewalls for chemical analysis. Samples were not collected from the stockpiled soil or backfill material.
10. Laboratory results indicate that samples from the UST excavation contain gasoline range hydrocarbon concentrations (TPH-G) ranging from ND (<3) to 870 mg/kg. The highest TPH-G concentration was reported in the sample collected along the west sidewall adjacent to the 20,000 gallon gasoline UST.
11. Laboratory results indicate that samples from the UST excavation contain benzene concentrations ranging from ND (<0.03) to 0.04 mg/kg, toluene concentrations ranging from ND (<0.05) to 0.4 mg/kg, ethybenzene concentrations ranging from ND (<0.05) to 2.0 mg/kg, and xylene concentrations ranging from ND (<0.2) to 3.9 mg/kg.
12. Laboratory results indicate that samples from the UST excavation contain diesel range hydrocarbon concentrations ranging from ND (<25) to 300 mg/kg.
13. Laboratory results indicate that samples from the UST excavation contain heavier than diesel range hydrocarbon concentrations ranging from ND (<50) to 51 mg/kg.
14. Laboratory results indicate that samples from the UST excavation contain total lead concentrations ranging from ND (<2.7) to 32 mg/kg.
15. MTBE was not detected in the sample collected from this UST excavation.
16. Based on laboratory chromatographs, hydrocarbons are heavily weathered gasoline and diesel range hydrocarbons.
17. The dispenser islands and associated piping were not removed during this UST decommissioning. The piping, however, was drained and capped using quick setting cement.
18. The residual fuel/sludge removed from the USTs were placed in 55 gallon drums for disposal by Tri-Valley.
19. Based on field observations, it appears that spillage associated with the fill pipe and turbine unit of the 20,000-gallon gasoline tank may have occurred periodically over time. Based on laboratory results of the collected soil samples it appears that the extent of petroleum hydrocarbons in soil is limited to the immediate area near the former location of the 20,000-gallon tank. The petroleum hydrocarbon concentrations were noted as "highly weathered" by the laboratory indicating historic spillage.

TtFWI appreciates the opportunity to be of service to you on this project. If you have any questions regarding these results please do not hesitate to contact the undersigned at (509) 255-9969 or (425) 482-7726.

Richard Weingarz, LG
TtFWI

Senior Geologist
Licensed WA Decommissioner # 5037163 U2
Licensed WA Site Assessor # 5037163 U7

Chris Generous, LG
TtFWI

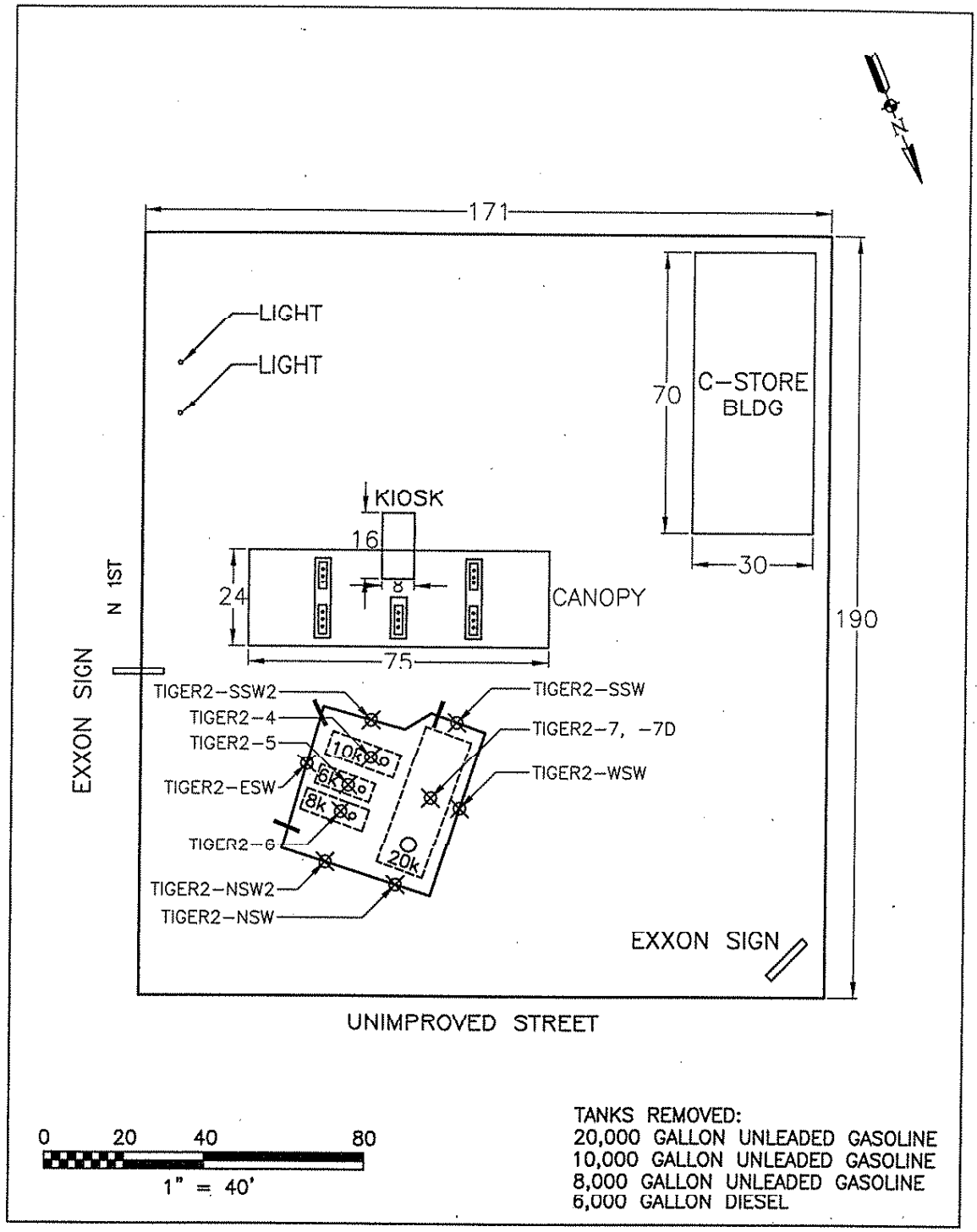
Consulting Engineer
Senior Project Manager

Cc: Tom Mackey, Department of Ecology

FIGURE 1

AND

TABLE 1



1808 NORTH 1ST AVENUE FACILITY

NOTES:
1) DIMENSIONS IN FEET

LEGEND:
- EXTENT OF EXCAVATION
- SAMPLE LOCATION
- CAPPED PIPING TERMINATED AT EXCAVATION

TETRA TECH FW, INC.
12100 NE 195th Street
Suite 200
Bothell, Wa. 98011
TEL: (425) 482-7600 FAX: (425) 482-7652

FIGURE 1
UST DECOMMISSIONING
TIGER OIL CORPORATION
1808 FIRST AVENUE
YAKIMA, WASHINGTON

C:\Projects\Drawings for Rick W\1808.dwg
PLOT/UPDATE: Mar 14, 2005

Table 1. Analytical Results

		1808 First Ave Excavation										
SAMPLES		Tiger2-4	Tiger2-5	Tiger2-6	Tiger2-7	Tiger2-7D	Tiger2-NSW	Tiger2-SSW	Tiger2-ESW	Tiger2-WSW	Tiger2-SSW2	Tiger2-NSW2
LOCATION		Under unleaded gasoline tank	Under regular diesel tank	Under premium unleaded gasoline tank	Under regular leaded gasoline tank	Under regular leaded gasoline tank duplicate	North Sidewall of Excavation end of 20,000 tank	South Sidewall of Excavation end of 20,000 tank	East Sidewall of Excavation	West Sidewall of Excavation	South Sidewall of Excavation	North Sidewal of Excavation
Depth (ft)		13	13	13	14	14	6	7	7	8	8	6
Analytes	units											
TPH-G	mg/kg	8	270	ND (<3.0)	ND (<4.0)	ND (<140)	ND (<3.0)	15	ND (<3.0)	870	15	ND (<3.0)
TPH-D	mg/kg	------	300	------	------	------	ND (<25)	56	ND (<25)	270	ND (<25)	ND (<25)
TPH-lube	mg/kg	------	ND (<50)	------	------	------	51	ND (<50)	ND (<50)	ND (<50)	ND (<50)	ND (<50)
benzene	mg/kg	ND (<0.03)	ND (<0.06)	ND (<0.03)	ND (<0.03)	ND (<0.2)	ND (<0.03)	0.04	ND (<0.03)	ND (<0.03)	ND (<0.03)	ND (<0.03)
toluene	mg/kg	ND (<0.05)	ND (<0.1)	ND (<0.05)	ND (<0.05)	ND (<0.03)	ND (<0.05)	0.4	ND (<0.05)	ND (<0.05	ND (<0.05)	ND (<0.05)
ethylbenzene	mg/kg	ND (<0.05)	ND (<0.1)	ND (<0.05)	ND (<0.05)	ND (<0.03)	ND (<0.05)	0.2	ND (<0.05)	2.0	ND (<0.05)	<0.05
xylenes	mg/kg	ND(<0.2)	ND (<0.4)	ND (<0.2)	ND (<0.2)	ND (<1.0)	ND (<0.2)	1.2	ND (<0.2)	3.9	ND (<0.2)	ND (<0.2)
MTBE	ug/kg	------	ND (<10)	------	------	------	------	------	------	------	------	------
EDC	ug/kg	------	ND (<10)	------	------	------	------	------	------	------	------	------
EDB	ug/kg	------	ND (<5)	------	------	------	------	------	------	------	------	------
lead	mg/kg	32	<3.0	<4.0	4.4	<2.7	7.3	8.2	<3.6	<2.7	19	<4.0

APPENDIX A

UST REMOVAL/DISPOSAL DOCUMENTS

WASHINGTON STATE DEPARTMENT OF ECOLOGY

UNDERGROUND STORAGE TANK

30 DAY NOTICE

See back of form for instructions

FOR OFFICE USE ONLY
Site ID #:
Owner ID #:

Please X the appropriate box ☐ Intent to Install ☒ Intent to Close ☐ Both

Site Information

Site ID Number [illegible]
(Available from Ecology if the tanks are registered)
Site/Business Name Tiger Mart
Street
Site Address 1808 E 1st
City/State Yakima, Washington
Zip Code _____ Telephone (___) _____

Owner Information

(This form will be returned to this address)

UST Owner/Operator Tiger Oil Corporation
Mailing Address _____
Street
P.O. Box 1489
P.O. Box
City/State Boise, Idaho
Zip Code 83701 Telephone (208) 342-4641

Tank Installation Company (if known). Fill out this section ONLY if tanks are being installed.

Service Company _____ Contact Name _____
Address _____
Street P.O. Box
_____ Telephone (___) _____
City State Zip Code

Tank Permanent Closure Company (if known). Fill out this section ONLY if tanks are being closed.

Service Company _____ Contact Name _____
Address _____
Street P.O. Box
_____ Telephone (___) _____
City State Zip Code

Tank Closure Information

Fill out this section ONLY if tanks are being closed.

Tank ID	Projected Closure Date	Tank Capacity	Substance Stored	Date Tank Last Used	Is There Product in the Tank (Yes/No)	If No, Date Tank Was Pumped
1	Jan 05	20,000	gasoline	app 5-01	NO	6-01
2	" "	10,000	" "	" "	NO	" "
3	" "	8,000	" "	" "	NO	" "
4	" "	6,000	diesel	" "	NO	" "

Tank Installation Information

Fill out this section ONLY if tanks are being installed.

Tank ID	Approx. Install Date

To receive this document in an alternative format, contact the TOXICS CLEANUP PROGRAM at 1-800-826-7716 (VOICE) OR (360) 407-6006 (TDD).
ECY 020-95 (Rev. 3-01)

9904

WASHINGTON STATE DEPARTMENT OF ECOLOGY

UNDERGROUND STORAGE TANK
Site Check/Site Assessment Checklist

FOR OFFICE USE ONLY
Site #: _____
Owner #: _____

INSTRUCTIONS

When a release has not been confirmed and reported, this Site Check/Site Assessment Checklist must be completed and signed by a person certified by IFCI or a Washington registered professional engineer who is competent, by means of examination, experience, or education, to perform site assessments. **The results of the site check or site assessment must be included with this checklist.** This form must be submitted to Ecology at the address shown below within 30 days after completion of the site check/site assessment.

SITE INFORMATION: Include the Ecology site ID number if the tanks are registered with Ecology. This number may be found on the tank owner's invoice or tank permit.

TANK INFORMATION: Please list all tanks for which the site check or site assessment is being conducted. Use the owner's tank ID numbers if available, and indicate tank capacity and substance stored.

REASON FOR CONDUCTING SITE CHECK/SITE ASSESSMENT: Please check the appropriate item.

CHECKLIST: Please initial each item in the appropriate box.

SITE ASSESSOR INFORMATION: This information must be signed by the registered site assessor who is responsible for conducting the site check/site assessment.

Underground Storage Tank Section
Department of Ecology
PO Box 47655
Olympia WA 98504-7655

SITE INFORMATION

Site ID Number (Available from Ecology if the tanks are registered): 009041
Site/Business Name: Tiger Mart
Site Address: 1508 1ST. Telephone: (___)_____
Street
Yakima WA 98901
City State Zip Code

TANK INFORMATION

Tank ID No.	Tank Capacity	Substance Stored
1 and 2	20,000 and 10,000	gasoline
3	8,000	gasoline
4	6,000	Diesel

REASON FOR CONDUCTING SITE CHECK/SITE ASSESSMENT

Check one:

___ Investigate suspected release due to on-site environmental contamination.
___ Investigate suspected release due to off-site environmental contamination.
___ Extend temporary closure of UST system for more than 12 months.
___ UST system undergoing change in service.
_X_ UST system permanently closed with tank removed.
___ Abandoned tank containing product.
___ Required by Ecology or delegated agency for UST system closed before 12/22/88.
___ Other (describe): _____

CHECKLIST

Each item of the following checklist shall be initialed by the person registered with the Department of Ecology whose signature appears below.	YES	NO
1. The location of the UST site is shown on a vicinity map.	X	
2. A brief summary of information obtained during the site inspection is provided. (see Section 3.2 in site assessment guidance)	X	
3. A summary of UST system data is provided. (see Section 3.1.)	`	X
4. The soils characteristics at the UST site are described. (see Section 5.2)	X	
5. Is there any apparent groundwater in the tank excavation?		X
6. A brief description of the surrounding land use is provided. (see Section 3.1)		X
7. Information has been provided indicating the number and types of samples collected, methods used to collect and analyze the samples, and the name and address of the laboratory used to perform the analyses.	X	
8. A sketch or sketches showing the following items is provided:		
- location and ID number for all field samples collected	X	
- groundwater samples distinguished from soil samples (if applicable)	na	
- samples collected from stockpiled excavated soil		X
- tank and piping locations and limits of excavation pit	X	
- adjacent structures and streets	X	
- approximate locations of any on-site and nearby utilities		X
9. If sampling procedures different from those specified in the guidance were used, has justification for using these alternative sampling procedures been provided? (see Section 3.4)	nA	X
10. A table is provided showing laboratory results for each sample collected including; sample ID number, constituents analyzed for and corresponding concentration, analytical method and detection limit for that method.	X	
11. Any factors that may have compromised the quality of the data or validity of the results are described.		X
12. The results of this site check/site assessment indicate that a confirmed release of a regulated substance has occurred.	X	

SITE ASSESSOR INFORMATION

Richard Weingart — Person registered with Ecology

Tetra Tech EC — Firm Affiliated with

Business Address: 12100 NE 195th ST. Ste 200 (Street) Telephone: (425) 482-7600

Bothell — City; WA — State; 98011 — Zip Code

I hereby certify that I have been in responsible charge of performing the site check/site assessment described above. Persons submitting false information are subject to penalties under Chapter 173.360 WAC.

2-11-05 — Date

Signature of Person Registered with Ecology

INTERNATIONAL CODE COUNCIL

RICK A WEINGARZ

The International Code Council attests that the individual named on this certificate has satisfactorily demonstrated knowledge as required by the International Code Council by successfully completing the prescribed written examination based on codes and standards then in effect, and is hereby issued this certification as:

WASHINGTON STATE SITE ASSESSMENT

given this day of August 28, 2003

Paul E Myers
President, ICC Board of Directors

James L. Witt
ICC Chief Executive Officer

5037163-U7
Certificate Number

ICC
INTERNATIONAL CODE COUNCIL®

INTERNATIONAL CODE COUNCIL

RICK A WEINGARZ

The International Code Council attests that the individual named on this certificate has satisfactorily demonstrated knowledge as required by the International Code Council by successfully completing the prescribed written examination based on codes and standards then in effect, and is hereby issued this certification as:

UST DECOMMISSIONING

given this day of August 29, 2003

Paul E Myers
President, ICC Board of Directors

James L. Witt
ICC Chief Executive Officer

5037163-U2
Certificate Number

INTERNATIONAL CODE COUNCIL®

APPENDIX B

LABORATORY REPORTS

CCI
ANALYTICAL
LABORATORIES, INC.

CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/1/05
CCIL JOB #: 501076
CCIL SAMPLE #: 9
DATE RECEIVED: 1/21/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL
CLIENT SAMPLE ID: TIGER2-4 1/20/05 1435

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-VOLATILE RANGE	NWTPH-GX	8	MG/KG	1/24/05	LAP
BENZENE	EPA-8021	ND(<0.03)	MG/KG	1/24/05	LAP
TOLUENE	EPA-8021	ND(<0.05)	MG/KG	1/24/05	LAP
ETHYLBENZENE	EPA-8021	ND(<0.05)	MG/KG	1/24/05	LAP
XYLENES	EPA-8021	ND(<0.2)	MG/KG	1/24/05	LAP
LEAD	EPA-6010	32	MG/KG	1/31/05	RAB

NOTES: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY HIGHLY WEATHERED GASOLINE RESULT MAY BE BIASED HIGH DUE TO SEMIVOLATILE RANGE PRODUCT

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:

8620 Holly Drive • Everett, WA 98208 • 425 356-2600 • FAX 425 356-2626 • Seattle 206 292-9059

CCI
ANALYTICAL
LABORATORIES, INC.

CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/10/05
CCIL JOB #: 501075
CCIL SAMPLE #: 10
DATE RECEIVED: 1/21/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL
CLIENT SAMPLE ID: TIGER2-5 1/20/05 1430

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-VOLATILE RANGE	NWTPH-GX	270	MG/KG	1/21/05	LAP
BENZENE	EPA-8021	ND(<0.06)	MG/KG	1/21/05	LAP
TOLUENE	EPA-8021	ND(<0.1)	MG/KG	1/21/05	LAP
ETHYLBENZENE	EPA-8021	ND(<0.1)	MG/KG	1/21/05	LAP
XYLENES	EPA-8021	ND(<0.4)	MG/KG	1/21/05	LAP
TPH-DIESEL RANGE	NWTPH-DX	300 ,	MG/KG	1/21/05	EBS
TPH-LUBE OIL RANGE	NWTPH-DX	ND	MG/KG	1/21/05	EBS
LEAD	EPA-6010	ND(<3.0)	MG/KG	1/31/05	RAB
METHYL T-BUTYL ETHER (MTBE)	EPA-8260	ND(<10)	UG/KG	2/8/05	CCN
1,2-DICHLOROETHANE (EDC)	EPA-8260	ND(<10)	UG/KG	2/8/05	CCN
1,2-DIBROMOETHANE (EDB)	EPA-8260	ND(<5)	UG/KG	2/8/05	CCN

NOTES: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCTS WHICH ARE LIKELY
HIGHLY WEATHERED GASOLINE AND WEATHERED DIESEL FUEL
VOLATILE RESULT BIASED HIGH DUE TO SEMIVOLATILE RANGE OVERLAP
EPA-8260 ANALYSIS PERFORMED OUTSIDE OF HOLD TIME

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 6 MG/KG
DIESEL RANGE REPORTING LIMIT IS 25 MG/KG
LUBE OIL RANGE REPORTING LIMIT IS 50 MG/KG

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:

8620 Holly Drive • Everett, WA 98208 • 425 356-2600 • FAX 425 356-2626 • Seattle 206 292-9059

CCI
ANALYTICAL
LABORATORIES, INC.

CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/1/05
CCIL JOB #: 501075
CCIL SAMPLE #: 11
DATE RECEIVED: 1/21/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL
CLIENT SAMPLE ID: TIGER2-6 1/20/05 1420

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-VOLATILE RANGE	NWTPH-GX	ND	MG/KG	1/21/05	LAP
BENZENE	EPA-8021	ND(<0.03)	MG/KG	1/21/05	LAP
TOLUENE	EPA-8021	ND(<0.05)	MG/KG	1/21/05	LAP
ETHYLBENZENE	EPA-8021	ND(<0.05)	MG/KG	1/21/05	LAP
XYLENES	EPA-8021	ND(<0.2)	MG/KG	1/21/05	LAP
LEAD	EPA-6010	ND(<4.0)	MG/KG	1/31/05	RAB

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:

8620 Holly Drive • Everett, WA 98208 • 425.356.2600 • FAX 425.356.2626 • Seattle 206.292.9059

CCI
ANALYTICAL
LABORATORIES, INC.

CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/1/05
CCIL JOB #: 501075
CCIL SAMPLE #: 12
DATE RECEIVED: 1/21/05
WDOE ACCREDITATION #: C112

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL
CLIENT SAMPLE ID: TIGER2-7 1/20/05 1500

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-VOLATILE RANGE	NWTPH-GX	ND	MG/KG	1/21/05	LAP
BENZENE	EPA-8021	ND(<0.03)	MG/KG	1/21/05	LAP
TOLUENE	EPA-8021	ND(<0.05)	MG/KG	1/21/05	LAP
ETHYLBENZENE	EPA-8021	ND(<0.05)	MG/KG	1/21/05	LAP
XYLENES	EPA-8021	ND(<0.2)	MG/KG	1/21/05	LAP
LEAD	EPA-6010	4.4	MG/KG	1/31/05	RAB

NOTE: VOLATILE RANGE REPORTING LIMIT RAISED DUE TO LIKELY PRESENCE OF SEMIVOLATILE RANGE PRODUCT

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 4 MG/KG

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:

8620 Holly Drive • Everett, WA 98208 • 425.356.2600 • FAX 425.356.2626 • Seattle 206.292.9059

CCI
ANALYTICAL
LABORATORIES, INC.

CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/1/05
CCIL JOB #: 501075
CCIL SAMPLE #: 13
DATE RECEIVED: 1/21/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL
CLIENT SAMPLE ID: TIGER2-7D 1/20/05 1500

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-VOLATILE RANGE	NWTPH-GX	ND	MG/KG	1/26/05	LAP
BENZENE	EPA-8021	ND(<0.2)	MG/KG	1/26/05	LAP
TOLUENE	EPA-8021	ND(<0.3)	MG/KG	1/26/05	LAP
ETHYLBENZENE	EPA-8021	ND(<0.3)	MG/KG	1/26/05	LAP
XYLENES	EPA-8021	ND(<1.0)	MG/KG	1/26/05	LAP
LEAD	EPA-6010	ND(<2.7)	MG/KG	1/31/05	RAB

NOTE: VOLATILE RANGE REPORTING LIMIT RAISED DUE TO LIKELY PRESENCE OF SEMIVOLATILE RANGE PRODUCT

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 140 MG/KG

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:

8620 Holly Drive • Everett, WA 98208 • 425.356.2600 • FAX 425.356.2626 • Seattle 206.292.9059

CCI
ANALYTICAL
LABORATORIES, INC.

CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/1/05
CCIL JOB #: 501075
CCIL SAMPLE #: 14
DATE RECEIVED: 1/21/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL
CLIENT SAMPLE ID: TIGER2-NSW 1/20/05 1505

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-VOLATILE RANGE	NWTPH-GX	ND	MG/KG	1/21/05	LAP
BENZENE	EPA-8021	ND(<0.03)	MG/KG	1/21/05	LAP
TOLUENE	EPA-8021	ND(<0.05)	MG/KG	1/21/05	LAP
ETHYLBENZENE	EPA-8021	ND(<0.05)	MG/KG	1/21/05	LAP
XYLENES	EPA-8021	ND(<0.2)	MG/KG	1/21/05	LAP
TPH-DIESEL RANGE	NWTPH-DX	ND	MG/KG	1/21/05	EBS
TPH-LUBE OIL RANGE	NWTPH-DX	51	MG/KG	1/21/05	EBS
LEAD	EPA-6010	7.3	MG/KG	1/31/05	RAB

NOTE: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY LUBE OIL

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG
DIESEL RANGE REPORTING LIMIT IS 25 MG/KG
LUBE OIL RANGE REPORTING LIMIT IS 50 MG/KG

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:

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CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/1/05
CCIL JOB #: 501075
CCIL SAMPLE #: 15
DATE RECEIVED: 1/21/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL
CLIENT SAMPLE ID: TIGER2-SSW 1/20/05 1520

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-VOLATILE RANGE	NWTPH-GX	15	MG/KG	1/21/05	LAP
BENZENE	EPA-8021	0.04	MG/KG	1/21/05	LAP
TOLUENE	EPA-8021	0.4	MG/KG	1/21/05	LAP
ETHYLBENZENE	EPA-8021	0.2	MG/KG	1/21/05	LAP
XYLENES	EPA-8021	1.2	MG/KG	1/21/05	LAP
TPH-DIESEL RANGE	NWTPH-DX	56	MG/KG	1/21/05	EBS
TPH-LUBE OIL RANGE	NWTPH-DX	ND	MG/KG	1/21/05	EBS
LEAD	EPA-6010	8.2	MG/KG	1/31/05	RAB

NOTE: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCTS WHICH ARE LIKELY WEATHERED GASOLINE AND DIESEL FUEL

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG
DIESEL RANGE REPORTING LIMIT IS 25 MG/KG
LUBE OIL RANGE REPORTING LIMIT IS 50 MG/KG

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:

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CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/1/05
CCIL JOB #: 501075
CCIL SAMPLE #: 16
DATE RECEIVED: 1/21/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL
CLIENT SAMPLE ID: TIGER2-ESW 1/20/05 1410

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-VOLATILE RANGE	NWTPH-GX	ND	MG/KG	1/21/05	LAP
BENZENE	EPA-8021	ND(<0.03)	MG/KG	1/21/05	LAP
TOLUENE	EPA-8021	ND(<0.05)	MG/KG	1/21/05	LAP
ETHYLBENZENE	EPA-8021	ND(<0.05)	MG/KG	1/21/05	LAP
XYLENES	EPA-8021	ND(<0.2)	MG/KG	1/21/05	LAP
TPH-DIESEL RANGE	NWTPH-DX	ND	MG/KG	1/21/05	EBS
TPH-LUBE OIL RANGE	NWTPH-DX	ND	MG/KG	1/21/05	EBS
LEAD	EPA-6010	ND(<3.6)	MG/KG	1/31/05	RAB

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG
DIESEL RANGE REPORTING LIMIT IS 25 MG/KG
LUBE OIL RANGE REPORTING LIMIT IS 50 MG/KG

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:

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CCI
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CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/1/05
CCIL JOB #: 501075
CCIL SAMPLE #: 17
DATE RECEIVED: 1/21/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL
CLIENT SAMPLE ID: TIGER2-WSW 1/20/05 1515

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-VOLATILE RANGE	NWTPH-GX	870	MG/KG	1/24/05	LAP
BENZENE	EPA-8021	ND(<0.3)	MG/KG	1/21/05	LAP
TOLUENE	EPA-8021	ND(<0.5)	MG/KG	1/21/05	LAP
ETHYLBENZENE	EPA-8021	2.0	MG/KG	1/21/05	LAP
XYLENES	EPA-8021	3.9	MG/KG	1/21/05	LAP
TPH-DIESEL RANGE	NWTPH-DX	270	MG/KG	1/21/05	EBS
TPH-LUBE OIL RANGE	NWTPH-DX	ND	MG/KG	1/21/05	EBS
LEAD	EPA-6010	ND(<2.7)	MG/KG	1/31/05	RAB

NOTES: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCTS WHICH ARE LIKELY HIGHLY WEATHERED GASOLINE AND WEATHERED DIESEL FUEL
SEMIVOLATILE RANGE RESULT BIASED HIGH DUE TO VOLATILE RANGE PRODUCT OVERLAP

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 60 MG/KG
DIESEL RANGE REPORTING LIMIT IS 25 MG/KG
LUBE OIL RANGE REPORTING LIMIT IS 50 MG/KG

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

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CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/1/05
CCIL JOB #: 501075
CCIL SAMPLE #: 18
DATE RECEIVED: 1/21/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL
CLIENT SAMPLE ID: TIGER2-SSW2 1/20/05 1440

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-VOLATILE RANGE	NWTPH-GX	15	MG/KG	1/24/05	LAP
BENZENE	EPA-8021	ND(<0.03)	MG/KG	1/24/05	LAP
TOLUENE	EPA-8021	ND(<0.05)	MG/KG	1/24/05	LAP
ETHYLBENZENE	EPA-8021	ND(<0.05)	MG/KG	1/24/05	LAP
XYLENES	EPA-8021	ND(<0.2)	MG/KG	1/24/05	LAP
TPH-DIESEL RANGE	NWTPH-DX	ND	MG/KG	1/21/05	EBS
TPH-LUBE OIL RANGE	NWTPH-DX	ND	MG/KG	1/21/05	EBS
LEAD	EPA-6010	19	MG/KG	1/31/05	RAB

NOTE: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY HIGHLY WEATHERED GASOLINE

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG
DIESEL RANGE REPORTING LIMIT IS 25 MG/KG
LUBE OIL RANGE REPORTING LIMIT IS 50 MG/KG

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

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CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/1/05
CCIL JOB #: 501075
CCIL SAMPLE #: 19
DATE RECEIVED: 1/21/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL
CLIENT SAMPLE ID: TIGER2-NSW2 1/20/05 1415

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-VOLATILE RANGE	NWTPH-GX	ND	MG/KG	1/21/05	LAP
BENZENE	EPA-8021	ND(<0.03)	MG/KG	1/21/05	LAP
TOLUENE	EPA-8021	ND(<0.05)	MG/KG	1/21/05	LAP
ETHYLBENZENE	EPA-8021	ND(<0.05)	MG/KG	1/21/05	LAP
XYLENES	EPA-8021	ND(<0.2)	MG/KG	1/21/05	LAP
TPH-DIESEL RANGE	NWTPH-DX	ND	MG/KG	1/21/05	EBS
TPH-LUBE OIL RANGE	NWTPH-DX	ND	MG/KG	1/21/05	EBS
LEAD	EPA-6010	ND(<4.0)	MG/KG	1/31/05	RAB

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES OR AS FOLLOWS:
GASOLINE(VOLATILE RANGE) REPORTING LIMIT IS 3 MG/KG
DIESEL RANGE REPORTING LIMIT IS 25 MG/KG
LUBE OIL RANGE REPORTING LIMIT IS 50 MG/KG

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

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CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/10/05
CCIL JOB #: 501075

DATE RECEIVED: 1/21/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL

QUALITY CONTROL RESULTS

SURROGATE RECOVERY

CCIL SAMPLE ID	ANALYTE	SUR ID	% RECV
501075-01	NWTPH-GX	TFT	*
501075-01	EPA-8021	TFT	*
501075-02	NWTPH-GX	TFT	*
501075-02	EPA-8021	TFT	*
501075-03	NWTPH-GX	TFT	*
501075-03	EPA-8021	TFT	*
501075-03	EPA-8260	1,2-DCE-d4	127
501075-04	NWTPH-GX	TFT	93
501075-04	EPA-8021	TFT	84
501075-05	NWTPH-GX	TFT	72
501075-05	EPA-8021	TFT	68
501075-06	NWTPH-GX	TFT	66
501075-06	EPA-8021	TFT	62
501075-07	NWTPH-GX	TFT	56
501075-07	EPA-8021	TFT	55
501075-08	NWTPH-GX	TFT	*
501075-08	EPA-8021	TFT	*
501075-09	NWTPH-GX	TFT	59
501075-09	EPA-8021	TFT	56
501075-10	NWTPH-GX	TFT	87
501075-10	EPA-8021	TFT	99
501075-10	NWTPH-DX	C25	89
501075-10	EPA-8260	1,2-DCE-d4	97

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CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/10/05
CCIL JOB #: 501075

DATE RECEIVED: 1/21/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL

QUALITY CONTROL RESULTS

501075-11	NWTPH-GX	TFT	85
501075-11	EPA-8021	TFT	105
501075-12	NWTPH-GX	TFT	71
501075-12	EPA-8021	TFT	67
501075-13	NWTPH-GX	TFT	120
501075-13	EPA-8021	TFT	119
501075-14	NWTPH-GX	TFT	68
501075-14	EPA-8021	TFT	83
501075-14	NWTPH-DX	C25	88
501075-15	NWTPH-GX	TFT	69
501075-15	EPA-8021	TFT	81
501075-15	NWTPH-DX	C25	94
501075-16	NWTPH-GX	TFT	65
501075-16	EPA-8021	TFT	75
501075-16	NWTPH-DX	C25	89
501075-17	NWTPH-GX	TFT	*
501075-17	EPA-8021	TFT	*
501075-17	NWTPH-DX	C25	88
501075-18	NWTPH-GX	TFT	65
501075-18	EPA-8021	TFT	62
501075-18	NWTPH-DX	C25	84
501075-19	NWTPH-GX	TFT	84
501075-19	EPA-8021	TFT	98
501075-19	NWTPH-DX	C25	115

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CERTIFICATE OF ANALYSIS

CLIENT: TETRA TECH FW INC.
12100 NE 195TH ST., SUITE 200
BOTHELL, WA 98011

DATE: 2/10/05
CCIL JOB #: 501075

DATE RECEIVED: 1/21/05
WDOE ACCREDITATION #: C142

CLIENT CONTACT: CHRIS GENEROUS

CLIENT PROJECT ID: TIGER OIL

QUALITY CONTROL RESULTS

BLANK AND DUPLICATE RESULTS

METHOD	BLK RESULT	ASSOC SMPLS
NWTPH-GX (GAS)	ND(<3)	501075-01 TO 19
EPA-8021(BENZENE)	ND(<0.03)	501075-01 TO 19
EPA-8021(TOLUENE)	ND(<0.05)	501075-01 TO 19
EPA-8021(ETHYLBENZ)	ND(<0.05)	501075-01 TO 19
EPA-8021(XYLENE)	ND(<0.2)	501075-01 TO 19
NWTPH-DX (DSL)	ND(<25)	501075-10, 14 TO 19
NWTPH-DX (OIL)	ND(<50)	501075-10, 14 TO 19
EPA-6010 (PB)	ND(<0.72)	501075-01 TO 19
EPA-8260 (MTBE)	ND(<10)	501075-03, 10
EPA-8260 (EDC)	ND(<10)	501075-03, 10
EPA-8260 (EDB)	ND(<5)	501075-03, 10

SPIKE/ SPIKE DUPLICATE RESULTS

METHOD	SPIKE ID	ASSOCIATED SAMPLES	% SPIKE RECOVERY	% SPIKE DUP RECOVERY	REL % DIFF
NWTPH-GX	GASOLINE	501075-01 TO 19	76	71	7
EPA-8021	BENZENE	501075-01 TO 19	92	106	14
EPA-8021	TOLUENE	501075-01 TO 19	93	108	15
EPA-8021	ETHYLBENZENE	501075-01 TO 19	92	105	13
EPA-8021	XYLENE	501075-01 TO 19	94	108	14
NWTPH-DX	DIESEL	501075-10, 14 TO 19	94	95	1
EPA-6010 (PB)	LEAD	501075-01 TO 19	89	90	1
EPA-8260	TRICHLOROETHENE	501075-03, 10	110	107	3

* SURROGATE DILUTED OUT OF CALIBRATION RANGE

APPROVED BY:

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CCI Analytical Laboratories, Inc.
320 Holly Drive
Everett, WA 98208
Phone (425) 356-2600
(206) 292-2059 Seattle
(425) 356-2626 Fax
http://www.ccilabs.com

Chain of Custody/ Laboratory Analysis Request

CCI Job# (Laboratory Use Only)

Date 1-20-05 Page 2 Of 2

PROJECT ID: Tiger 0.1
REPORT TO COMPANY: TTFW
PROJECT MANAGER: Chris Generous
ADDRESS: 12100 NE 195th Ste 200
Bothell WA 98011
PHONE: 425 482 776 FAX:
P.O. NUMBER: E-MAIL:
INVOICE TO COMPANY: TTFW
ATTENTION: Sue Tarvo
ADDRESS:

ANALYSIS REQUESTED

OTHER (Specify)

	SAMPLE I.D.	DATE	TIME	TYPE	LAB#	NWTPH-HCID	NWTPH-DX	NWTPH-GX	BTEX by EPA-8021	MTBE by EPA-8021 ☐ EPA-8260 ☐ Hold	Halogenated Volatiles by EPA 8260 # Hold	Volatile Organic Compounds by EPA 8260 Hold	Ethylene dibromide (EDB) by EPA-8260 ☐ EPA-504.1 ☐ Hold	1,2 Dichloroethene (EDC) by EPA-8260	Semivolatile Organic Compounds by EPA 8270	Polycyclic Aromatic Hydrocarbons (PAH) by EPA-8270 SIM ☐	PCB ☐ Pesticides ☐ by EPA 8081/8082	Metals-MTCA-5 ☐ RCRA-8 ☐ Pri Pol ☐ TAL ☐	Metals Other (Specify)	TCLP-Metals ☐ VOA ☐ Semi-Vol ☐ Pest ☐ Herbs ☐	Total Lead							NUMBER OF CONTAINERS	RECEIVED IN GOOD CONDITION?
11	1. Tiger 2-6	1-20-05	1420	Soil	11			X	X	√		X	X								X								
12	2. Tiger 2-7		1500		12			X	X	X		X	X								X								
13	3. Tiger 2-7D		1500		13			X	X	X		X	X								X								
14	4. Tiger 2-NSW		1505		14		X	X	X	X		X	X								X								
15	5. Tiger 2-SSW		1520		15		X	X	X	X	1	X	X								X								
16	6. Tiger 2-ESW		1410		16		X	X	X	X	5	X	X								X								
17	7. Tiger 2-WSW		1515		17		X	X	X	X		X	X								X								
18	8. Tiger 2-SSW2		1440		18		X	X	X	X	4	X	X								X								
19	9. Tiger 2-NSW2	↓	1445	↓	19		X	X	X	X	-	X	X								X								
20	10. Trip Blank-2				20						6																		

REPORT COPY

SPECIAL INSTRUCTIONS

CCI Analytical Laboratories, Inc accepts and processes this request on the terms and conditions set forth on the reverse side. By its signature hereon, Customer accepts these terms and conditions.

SIGNATURES (Name, Company, Date, Time):

1. Relinquished By: TTFW - 1-20-05 1545
Received By: Fed Ex
2. Relinquished By:
Received By: Dorothea C. 1/21/05 0013

TURNAROUND REQUESTED in Business Days*

Organic, Metals & Inorganic Analysis: 10 Standard | 5 | 3 | 2 | 1 | SAME DAY

Fuels & Hydrocarbon Analysis: 5 Standard | 3 | 1 | SAME DAY

OTHER:

Specify: 12 5035 Core Caps

* Turnaround request less than standard may incur Rush Charges

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Everett, WA 98208
Phone (425) 356-2600
(206) 292-9059 Seattle
(425) 356-2626 Fax
http://www.ccilabs.com

Chai.. Of Custody/ Laboratory Analysis Request

CCI Job# (Laboratory Use Only)

Date 1-2005 Page 1 Of 2

PROJECT ID: Tiger Oil
REPORT TO COMPANY: TTFW
PROJECT MANAGER: Chris Generous
ADDRESS: 12100 NE 195th Suite 200
Bothell WA 98011
PHONE: 425-482-7726 FAX:
P.O. NUMBER: E-MAIL:
INVOICE TO COMPANY: TTFW
ATTENTION: Sue Tervo
ADDRESS:

ANALYSIS REQUESTED

	SAMPLE I.D.	DATE	TIME	TYPE	LAB#	NWTPH-HCID	NWTPH-DX	NWTPH-GX	BTEX by EPA-8021	MTBE by EPA-8021 ☐ EPA-8260 ☐ Hold	Halogenated Volatiles by EPA 8260	Volatile Organic Compounds by EPA 8260	Ethylene dibromide (EDB) by EPA-8260 ☐ EPA-504.1 ☐ Hold	1,2 Dichloroethene (EDC) by EPA-8260 Hold	Semivolatile Organic Compounds by EPA 8270	Polycyclic Aromatic Hydrocarbons (PAH) by EPA-8270 SIM ☐	PCB ☐ Pesticides ☐ by EPA 8081/8082	Metals-MTCA-5 ☐ RCRA-8 ☐ Pri Pol ☐ TAL ☐	Metals Other (Specify)	TCLP-Metals ☐ VOA ☐ Semi-Vol ☐ Pest ☐ Herbs ☐	OTHER (Specify): Pb - TEL	NUMBER OF CONTAINERS	RECEIVED IN GOOD CONDITION?
1	1. Tiger 1-1	1-20-05	1310	Soil	1			X	X	X			X	X							X		
2	2. Tiger 1-2	↓	0950	↓	2			X	X	X			X	X							X		
3	3. Tiger 1-3	↓	1000	↓	3			X	X	X			X	X							X		
4	4. Tiger 1-ESW	↓	1325	↓	4			X	X	X			X	X							X		
5	5. Tiger 1-WSW	↓	1025	↓	5			X	X	X			X	X							X		
6	6. Tiger 1-NSW	↓	1015	↓	6			X	X	X			X	X							X		
7	7. Tiger 1-SSW	↓	1320	↓	7			X	X	X			X	X							X		
8	8. Tiger 1-3D	↓	1000	↓	8			X	X	X			X	X							X		
9	9. Tiger 2-4	↓	1435	↓	9			X	X	X			X	X							X		
10	10. Tiger 2-WS2	↓	1430	↓	10		X	X	X	X			X	X							X		

SPECIAL INSTRUCTIONS Fax copies to Chris Generous + (Rich Weingarz 509-255-9969)

CCI Analytical Laboratories, Inc accepts and processes this request on the terms and conditions set forth on the reverse side. By its signature hereon, Customer accepts these terms and conditions

SIGNATURES (Name, Company, Date, Time):

1. Relinquished By: [signature] TTFW 1-20-05 1545
Received By: Fed Ex
2. Relinquished By:
Received By: Dorola C. 1/21/05 0835

TURNAROUND REQUESTED in Business Days*

Organic, Metals & Inorganic Analysis: 10 (Standard) 5 3 2 1 SAME DAY

Fuels & Hydrocarbon Analysis: 5 (Standard) 3 1 SAME DAY

OTHER:
Specify: [illegible]

REPORT COPY

RECEIVED
MAR 28 2005
ECOLOGY

C-Yakima 9904
FS# 477

WASHINGTON STATE DEPARTMENT OF ECOLOGY

UNDERGROUND STORAGE TANK
Closure and Site Assessment Notice

See back of form for instructions

FOR OFFICE USE ONLY
Site ID #: _____
Owner ID #: _____

DEPT OF ECOLOGY Received APR 04 2005 CENTRAL REGION OFFICE

Please ✓ the appropriate box(es)
☐ Temporary Tank Closure ☐ Change-In-Service ☒ Permanent Tank Closure ☒ Site Check/Site Assessment

Site Information

Site ID Number 009904
(Available from Ecology if the tanks are registered)
Site/Business Name Tiger Mart
Site Address 1801 1st (Street)
City/State Yakima, WA
Zip Code 98901 Telephone ( ) _____

Owner Information

UST Owner/Operator Tiger Oil Corporation
Mailing Address P.O. Box 1459 (Street / P.O. Box)
City/State Boise ID
Zip Code 83701 Telephone (208) 343-4641
Owners Signature TIGER OIL CORPORATION, BY Charles D. Cady - President

Tank Closure/Change-In-Service Company

Service Company Tri-Valley Construction c/ TetraTech EM inc.
Certified Supervisor Richard Weingart Decommissioning Certification No. 5037163-42
Supervisor's Signature _____ Date 2/11/05
Address 12100 NE 195th Street Suite 200 (Street / P.O. Box)
Bothell WA 98011 Telephone (509) 255-9969
City / State / Zip Code

Site Check/Site Assessor

Certified Site Assessor Richard Weingart
Address 12100 NE 195th Street Suite 200 (Street / P.O. Box)
Bothell WA 98011 Telephone (509) 255-9969
City / State / Zip Code

Tank Information

Tank ID	Closure Date	Closure Method	Tank Capacity	Substance Stored
1	1-21-05	Removal	20,000	Gasoline
2	1-21-05	Removal	10,000	Gasoline
3	1-21-05	Removal	6,000	Gasoline
4	1-21-05	Removal	6,000	Diesel

Contamination Present at the Time of Closure

☒ Yes ☐ No ☐ Unknown
Check unknown if no obvious contamination was observed and sample results have not yet been received from analytical lab.

☒ Yes ☐ No
If contamination is present, has the release been reported to the appropriate regional office?

To receive this document in an alternative format, contact the TOXICS CLEANUP PROGRAM at 1-800-833-6388 (VOICE) OR 711 (TTY).

ECY 020-94 (Rev. 6-99)

9904